

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Important Changes During the Year (Ref Page: 108)

		Explain
Give particulars concerning the matters indicated below.		
1. Changes in and important additions to franchise rights:	None	
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies:	None	
3. Purchase or sale of an operating unit or system:	None	
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered:	None	
5. Important extension or reduction of transmission or distribution system:	None	
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees.		At December 31, 2006, the Company had obtained authorization from the SEC under PUHCA SEC File No.70-10282 for the issuance of short-term debt up to \$400 million through May 31, 2008. The Federal Power Act contained an exemption from FERC approval for securities issuances approved by the SEC under PUHCA. In connection with the repeal of PUHCA, the Company also received FERC authorization under the FPA Docket No. ES06-3-000 for up to \$400 million in short-term debt through November 30, 2007. KU's money pool balance increased from \$59 million at the end of the third quarter to \$97 million at the end of the fourth quarter. In October 2006, the Company entered into a long-term loan agreement totaling \$50 million with Fidelity Corp., an affiliated company. The loan matures in June 2036 and pays a variable rate of interest that is reset every 35 days. See Note 7 of Notes to Financial Statements.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.	None	
8. State the estimated annual effect and nature of any important wage scale changes during the year.	None of a material nature	
9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.	See Notes 2, 9 and 14 of Notes to Financial Statements.	
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest.	None	
(Reserved)		
12. If the important changes appear in the annual report to stockholders are applicable and furnish data required by instructions 1 - 11 such notes may be included.	N/A	

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
2. Utility Plant (101-106,114)	\$3,649,861,949.00	\$3,680,734,487.00
3. Construction Work in Progress (107)	\$197,024,858.00	\$487,243,640.00
4. TOTAL UTILITY PLANT	\$3,846,886,807.00	\$4,167,978,127.00
5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	\$1,789,102,820.00	\$1,850,012,155.00
6. Net Utility Plant	\$2,057,783,987.00	\$2,317,965,972.00
7. Nuclear Fuel (120.1-120.4,120.6)		
8. (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)		
9. Net Nuclear Fuel		
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	\$2,057,783,987.00	\$2,317,965,972.00
11. Utility Plant Adjustments (116)		
12. Gas Stored Underground - Non Current (117)		
13. OTHER PROPERTY AND INVESTMENTS		
14. Nonutility Property (121)	\$1,027,089.00	\$1,027,089.00
15. (Less) Accum. Prov. for Depr and Amort. (122)	\$131,332.00	\$57,926.00
16. Investment in Associated Companies (123)	\$15,638,314.00	\$17,544,087.00
17. Investments in Subsidiary Companies (123.1)		
18.		
19. Noncurrent Portion of Allowances		
20. Other Investments (124)	\$691,355.00	\$676,140.00
21. Special Funds (125-128)	\$5,597,459.00	\$5,704,694.00
22. TOTAL Other Property and Investments	\$22,822,885.00	\$24,894,084.00
23. CURRENT AND ACCRUED ASSETS		
24. Cash (131)	\$6,611,224.00	\$5,309,005.00
25. Special Deposits (132-134)	\$21,598,222.00	\$22,807,516.00
26. Working Fund (135)	\$94,873.00	\$58,230.00
27. Temporary Cash Investments (136)	\$14.00	\$3,505.00

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
28. Notes Receivable (141)		
29. Customer Accounts Receivable (142)	\$83,360,727.00	\$81,011,049.00
30. Other Accounts Receivable (143)	\$5,682,892.00	\$2,096,320.00
31. (Less) Accum. Prov. for Uncollectible Acct. Credit (144)	\$1,469,409.00	\$1,820,192.00
32. Notes Receivable from Associated Companies (145)		
33. Accounts Receivable from Assoc. Companies (146)	\$31,767,470.00	\$50,014,360.00
34. Fuel Stock (151)	\$55,589,381.00	\$64,221,479.00
35. Fuel Stock Expenses Undistributed (152)		
36. Residuals (Elec) and Extracted Products (153)		
37. Plant Materials and Operating Supplies (154)	\$24,713,799.00	\$25,951,429.00
38. Merchandise (155)		
39. Other Materials and Supplies (156)		
40. Nuclear Materials Held for Sale (157)		
41. Allowances (158.1 and 158.2)	\$1,459,687.00	\$1,670,538.00
42. (Less) Noncurrent Portion of Allowances		
43. Stores Expense Undistributed (163)	\$6,081,753.00	\$6,386,539.00
44. Gas Stored Underground - Current (164.1)		
45. Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		
46. Prepayments (165)	\$3,435,902.00	\$5,878,487.00
47. Advances for Gas (166-167)		
48. Interest and Dividends Receivable (171)	\$68,437.00	\$141,035.00
49. Rents Receivable (172)		
50. Accrued Utility Revenues (173)	\$47,556,000.00	\$41,715,000.00
51. Miscellaneous Current and Accrued Assets (174)		
52. Derivative Instrument Assets (175)	\$1,619,259.00	\$895,627.00
53. Derivative Instrument Assets - Hedges (176)		

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
54. TOTAL Current and Accrued Assets	\$288,170,231.00	\$306,339,927.00
55. DEFERRED DEBITS		
56. Unamortized Debt Expenses (181)	\$4,960,110.00	\$5,875,218.00
57. Extraordinary Property Losses (181.1)		
58. Unrecovered Plant and Regulatory Study Costs (182.2)		
59. Other Regulatory Assets (182.3)	\$33,314,745.00	\$115,016,843.00
60. Prelim. Survey and Investigation Charges (Electric) (183)		\$294,017.00
61. Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)		
62. Clearing Accounts (184)	\$929,746.00	\$2,752,647.00
63. Temporary Facilities (185)		
64. Miscellaneous Deferred Debits (186)	\$63,174,481.00	\$64,087,291.00
65. Def. Losses from Disposition of Utility Plt. (187)		
66. Research, Devel. and Demonstration Expend. (188)		
67. Unamortized Loss on Reaquired Debt (189)	\$11,016,397.00	\$10,327,192.00
68. Accumulated Deferred Income Taxes (190)	\$55,107,609.00	\$46,004,037.00
69. Unrecovered Purchased Gas Costs (191)		
70. TOTAL Deferred Debits	\$168,503,088.00	\$244,357,245.00
71. Total Assets and other Debits (Total Lines 10,11,12,22,54,70)	\$2,537,280,191.00	\$2,893,557,228.00

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Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	\$308,139,978.00	\$308,139,978.00
3. Preferred Stock Issued (204)	\$0.00	
4. Capital Stock Subscribed (202,205)		
5. Stock Liability for Conversion (203,206)		
6. Premium on Capital Stock (207)		
7. Other Paid-in Capital Stock (208-211)	\$15,000,000.00	\$15,000,000.00
8. Installments Received on Capital stock (212)		
9. (Less) Discount on Capital Stock (213)		
10. (Less) Capital Stock Expense (214)	\$321,289.00	\$321,289.00
11. Retained Earnings (215,215.1,216)	\$704,216,017.00	\$854,131,028.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)	\$14,342,514.00	\$16,248,287.00
13. (Less) Reacquired Capital Stock (217)		
14. Accumulated Other Comprehensive Income (219)	(\$19,336,791.00)	
15. TOTAL Proprietary Capital	\$1,022,040,429.00	\$1,193,198,004.00
16. LONG TERM DEBT		
17. Bonds (221)	\$363,604,400.00	\$359,384,680.00
18. (Less) Reacquired Bonds (222)		
19. Advances from Associated Companies (223)	\$383,000,000.00	\$483,000,000.00
20. Other Long-Term Debt (224)	\$0.00	\$0.00
21. Unamortized Premium on Long-Term Debt (225)		
22. (Less) Unamortized Discount on LongTerm Debt (226)		
23. TOTAL Long Term Debt	\$746,604,400.00	\$842,384,680.00
24. OTHER NONCURRENT LIABILITIES		
25. Obligations Under Capital Leases-NonCurrent (227)		
26. Accumulated Provision for Property Insurance (228.1)		
27. Accumulated Provision for Injuries and Damages (228.2)		

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400 Kentucky Utilities Company 01/01/2006 - 12/31/2006
Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
28. Accumulated Provision for Pensions and Benefits (228.3)	\$69,604,710.00	\$76,450,084.00
29. Accumulated Miscellaneous Operating Provisions (228.4)		
30. Accumulated Provision for Rate Refunds (229)		
31. Asset Retirement Obligations (230)	\$26,798,683.00	\$28,481,207.00
32. TOTAL OTHER Noncurrent Liabilities	\$96,403,393.00	\$104,931,291.00
33. CURRENT AND ACCRUED LIABILITIES		
34. Notes Payable (231)		
35. Accounts Payable (232)	\$117,330,283.00	\$140,112,749.00
36. Notes Payable to Associated Companies (233)	\$69,665,000.00	\$97,043,054.00
37. Account Payable to Associated Companies (234)	\$57,267,528.00	\$87,173,829.00
38. Customer Deposits (235)	\$17,326,596.00	\$18,681,706.00
39. Taxes Accrued (236)	\$14,501,541.00	\$5,483,045.00
40. Interest Accrued (237)	\$2,924,671.00	\$2,081,879.00
41. Dividends Declared (238)		
42. Matured Long-Term Debt (239)		
43. Matured Interests (240)		
44. Tax Collections Payable (241)	\$3,308,830.00	\$3,344,527.00
45. Miscellaneous current and Accrued Liabilities (242)	\$9,622,495.00	\$10,631,560.00
46. Obligations Under Capital Leases - Current (243)		
47. Derivative Instrument Liabilities (244)	\$623,771.00	\$119,895.00
48. Derivative Instrument Liabilities - Hedges (245)		
49. TOTAL Current and Accrued Liabilities	\$292,570,715.00	\$364,672,244.00
50. DEFERRED CREDITS		
51. Customer Advances for Construction (252)	\$1,491,636.00	\$1,972,866.00
52. Accumulated Deferred Investment Tax Credits (255)	\$2,105,647.00	\$13,023,775.00
53. Deferred Gains from Disposition of Utility Plant (256)		
54. Other Deferred Credits (253)	\$15,485,636.00	\$7,283,142.00

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Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
55. Other Regulatory Liabilities (254)	\$31,624,689.00	\$35,939,373.00
56. Unamortized gain on Reacquired Debt (257)		
57. Accumulated Deferred Income Taxes (281-283)	\$328,953,646.00	\$330,151,853.00
58. TOTAL Deferred Credits	\$379,661,254.00	\$388,371,009.00
59. TOTAL Liabilities and Other Credits (Total Lines 14,22,30,48 and 57)	\$2,537,280,191.00	\$2,893,557,228.00

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Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
1..UTILITY OPERATING INCOME					
2. Operating Revenues (400)	\$1,210,019,284.00	\$1,206,584,987.00	\$1,210,019,284.00	\$0.00	\$0.00
3. Operating Expenses					
4. Operation Expenses (401)	\$770,339,126.00	\$802,212,788.00	\$770,339,126.00	\$0.00	\$0.00
5. Maintenance Expenses (402)	\$72,877,246.00	\$72,256,143.00	\$72,877,246.00	\$0.00	\$0.00
6. Depreciation Expense (403)	\$109,639,095.00	\$109,431,190.00	\$109,639,095.00	\$0.00	\$0.00
7. Depreciation Expense for Asset Retirement Costs (403.1)	\$296,659.00	\$215,228.00	\$296,659.00	\$0.00	\$0.00
8. Amort and Depl of Utility Plant (404-405)	\$5,072,614.00	\$5,240,027.00	\$5,072,614.00	\$0.00	\$0.00
9. Amort of Utility Plant Acq. Adj (406)					
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)					
11. Amort. of Conversion Expenses (407)					
12. Regulatory Debits (407.3)					
13. (Less) Regulatory Credits (407.4)	\$2,044,274.00	\$7,127,022.00	\$2,044,274.00	\$0.00	\$0.00
14. Taxes Other than Income Taxes (408.1)	\$18,603,068.00	\$16,456,094.00	\$18,603,068.00	\$0.00	\$0.00
15. Income Taxes - Federal (409.1)	\$48,696,525.00	\$58,375,979.00	\$48,696,525.00	\$0.00	\$0.00
16. Income Taxes - Other (409.1)	\$11,375,572.00	\$10,937,555.00	\$11,375,572.00	\$0.00	\$0.00
17. Provision for Deferred Income Taxes (410.1)	\$41,108,472.00	\$36,483,936.00	\$41,108,472.00	\$0.00	\$0.00

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Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
18. (Less) Provision for Deferred Income Taxes (411.1)	\$40,437,777.00	\$43,054,514.00	\$40,437,777.00	\$0.00	\$0.00
19. Investment Tax Credit Adj. - Net (411.4)	\$12,000,000.00		\$12,000,000.00	\$0.00	\$0.00
20. (Less) Gains from Disp. of Utility Plant (411.6)					
21. Losses from Disp. of Utility Plant (411.7)					
22. (Less) Gains from Disposition of Allowances (411.8)	\$1,283,929.00	\$1,108,364.00	\$1,283,929.00	\$0.00	\$0.00
23. Losses from Disposition of Allowances (411.9)					
24. Accretion Expense (411.10)	\$1,747,615.00	\$1,388,149.00	\$1,747,615.00	\$0.00	\$0.00
25. Total Utility Operating Expenses (Enter Total of Lines 4 - 24)	\$1,047,990,012.00	\$1,061,707,189.00	\$1,047,990,012.00	\$0.00	\$0.00
26. Net Utility Operating Income (Line 2 less line 25 - Carry forward to pg 117 line 25)	\$162,029,272.00	\$144,877,798.00	\$162,029,272.00	\$0.00	\$0.00

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Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	\$162,029,272.00	\$144,877,798.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)		
32. (Less) Costs and Exp. of Merchandising, Job. and Contract Work (416)		
33. Revenues From Nonutility Operations (417)	\$609,912.00	\$29,292.00
34. (Less) Expenses of Nonutility Operations (417.1)		
35. Nonoperating Rental Income (418)	(\$385.00)	(\$385.00)
36. Equity in Earnings of Subsidiary Companies (418.1)	\$29,405,773.00	\$2,256,843.00
37. Interest and Dividend Income (419)	\$1,457,963.00	\$850,086.00
38. Allowance for Other Funds Used During Construction (419.1)	\$384,044.00	\$44,280.00
39. Miscellaneous Nonoperating Income (421)	\$1,966,683.00	\$4,481,656.00
40. Gain on Disposition of Property (421.1)		
41. TOTAL Other Income	\$33,823,990.00	\$7,661,772.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)	\$82,656.00	
44. Miscellaneous Amortization (425)		
45. Miscellaneous Income Deductions (426.1 - 426.5)	\$3,930,462.00	\$2,530,089.00
46. TOTAL Other Income Deductions	\$4,013,118.00	\$2,530,089.00
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)	\$22,452.00	\$26,328.00
49. Income Taxes - Federal (409.2)	\$2,172,669.00	\$200,383.00
50. Income Taxes - Other (409.2)	\$51,595.00	\$35,320.00
51. Provision for Deferred Inc. Taxes (410.2)	\$834,249.00	\$4,919,133.00

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Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
52. (Less) Provision for Deferred Income Taxes CR (411.2)	\$376,384.00	\$4,267.00
53. Investment Tax Credit Adj. Net (411.5)		
54. (Less) Investment Tax Credits (420)	\$1,081,872.00	\$1,699,404.00
55. TOTAL Taxes on Other Income and Deduct.	\$1,622,709.00	\$3,477,493.00
56. Net Other Income and Deductions (Lines 41,46,55)	\$28,188,163.00	\$1,654,190.00
57. Interest Charges		
58. Interest on Long Term Debt (427)	\$12,994,886.00	\$9,489,080.00
59. Amort of Debt Disc. and Expense (428)	\$247,830.00	\$256,523.00
60. Amortization of Loss on Reacquired Debt (428.1)	\$689,205.00	\$2,679,347.00
61. (Less) Amort. of Premium on Debt - CR (429)		
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)		
63. Interest on Debt to Assoc. Companies (430)	\$23,619,164.00	\$16,052,582.00
64. Other Interest Expense (431)	\$1,108,319.00	\$2,603,815.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	\$262,752.00	\$9,297.00
66. Net Interest Charges	\$38,396,652.00	\$31,072,050.00
67. Income Before Extraordinary Items (Lines 25,54 and 64)	\$151,820,783.00	\$115,459,938.00
68. Extraordinary Items		
69. Extraordinary Income (434)		
70. (Less) Extraordinary Deductions (435)		\$5,520,828.00
71. Net Extraordinary Items (Lines 67 less 68)		(\$5,520,828.00)
72. Income Taxes - Federal and Other (409.3)		(\$2,183,487.00)
73. Extraordinary Items After Taxes (Lines 69 less 70)		(\$3,337,341.00)
74. Net Income (Lines 67 and 73)	\$151,820,783.00	\$112,122,597.00

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Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)		
State balance and purpose of each appropriated retained earnings amount at end of year		
Balance - Beginning of the Year		\$704,216,017.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:	Dividends Received	\$27,500,000.00
TOTAL Credits to Retained Earnings (439)		\$27,500,000.00
Debit:		
TOTAL Debits to Retained Earnings (439)		
Balance Transferred from Income (433 less 418.1)		\$122,415,011.00
Appropriations of Retained Earnings (436)		
TOTAL appropriations of Retained Earnings (436)		
Dividends Declared - Preferred stock (437)		
TOTAL Dividends Declared - Preferred Stock (437)		
Dividends Declared - Common Stock (438)		
TOTAL Dividends Declared - Common Stock (438)		
Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings		

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Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
Balance End of Year (Total Lines 01, 09,15,16,22,29,36,37)		\$854,131,028.00
APPROPRIATED RETAINED EARNINGS (215)		
(215)		
TOTAL Appropriated Retained Earnings (215)		
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		
TOTAL Appropriated Retained Earnings (total lines 45 and 46) (214,215.1)		
TOTAL Retained Earnings (215, 215.1, 216)		\$854,131,028.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
Balance - Beginning of Year (Debit or Credit)		\$14,342,514.00
Equity in Earnings for Year (Credit) (418.1)		\$29,405,773.00
(Less) Dividends Received (Debit)		\$27,500,000.00
Other Charges (explain)		
Balance - End of Year		\$16,248,287.00

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Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Net Cash Flow From Operating Activities:	
Net Income (Line 72 c on page 117)	\$151,820,783.00
Noncash Charges (Credits) to Income:	
Depreciation and Depletion	\$109,935,754.00
Amortization of (Specify)	
Plant	\$5,072,614.00
Deferred Income Taxes (Net)	\$10,301,779.00
Investment Tax Credit Adjustment (Net)	\$10,918,128.00
Net (Increase) Decrease in Receivables	(\$6,154,811.00)
Net (Increase) Decrease in Inventory	(\$10,174,514.00)
Net (Increase) Decrease in Allowances Inventory	(\$210,851.00)
Net Increase (Decrease) in Payables and Accrued Expenses	\$21,439,326.00
Net (Increase) Decrease in Other Regulatory Assets	(\$81,702,098.00)
Net Increase (Decrease) in Other Regulatory Liabilities	\$4,314,684.00
(Less) Allowance for Other Funds Used During Construction	\$646,796.00
(Less) Undistributed Earnings from Subsidiary Companies	\$1,905,773.00
Other:	
Changes in Other Deferred Debits	(\$912,810.00)
Changes in Other Deferred Credits	(\$8,202,494.00)
Other	\$21,169,077.00
Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 21)	\$225,061,998.00
Cash Flows from Investment Activities:	
Construction and Acquisition of Plant (Including Land):	
Gross Additions to Utility Plant (Less nuclear fuel)	(\$347,628,207.00)
Gross Additions to Nuclear Fuel	
Gross Additions to Common Utility Plant	

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Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Gross Additions to Nonutility Plant	
(Less) Allowance for Other Funds Used During Construction	(\$646,796.00)
Other	
Long Term Debt Market to Market	(\$1,606,960.00)
Cash Outflows for Plant (Total lines 26-33)	(\$348,588,371.00)
Acquisition of Other Noncurrent Assets (d)	
Proceeds from Disposal of Noncurrent Assets (d)	
Investments in and Advances to Assoc. and Subsidiary Companies	
Contributions and Advances from Assoc. and Subsidiary Companies	
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	
Associated and Subsidiary Companies	
Purchase of Investment Securities (a)	
Proceeds from Sales of Investment Securities (a)	
Loans Made or Purchased	
Collections on Loans	
Net (Increase) Decrease in Receivables	
Net (Increase) Decrease in Inventory	
Net (Increase) Decrease in Allowances Held for Speculation	
Net Increase (Decrease) in Payables and Accrued Expenses	
Other:	
Changes in Long-Term Investments	(\$165,426.00)
Changes in Restricted Cash	(\$1,209,169.00)
Net Cash Provided by (used in) investing Activities (Lines 34-55)	(\$349,962,966.00)
Cash Flows from Financing Activities:	

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Proceeds from Issuance of:	
Long - Term Debt (b)	\$132,224,311.00
Preferred Stock	
Common Stock	
Other	
Net Increase in Short-Term Debt (c)	\$27,378,054.00
Other	
Cash Provided by Outside Sources (Total lines 61 thru 69)	\$159,602,365.00
Payments for Retirement of	
Long-Term Debt (b)	(\$36,000,000.00)
Preferred Stock	
Common Stock	
Other	
Net Decrease in Short-Term Debt (c)	
Dividends on Preferred Stock	
Dividends on Common Stock	
Net Cash Provided by (used in) Financing Activities (Lines 70 - 81)	\$123,602,365.00
Net Increase (Decrease) in Cash and Cash Equivalents (Total Lines 22, 57, 83)	(\$1,298,603.00)
Cash and Cash Equivalents at Beginning of Year	\$6,611,646.00
Cash and Cash Equivalents at End of Year	\$5,313,043.00

Note:
See note in hard copy form.

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Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122)

Item (a)	Unrealized Gain + Loss	Min Pension Liability adj	Foreign Currency Hedges (d)	Other Adjustments (e)
Balance of Account 219 at Beginning of Preceding Year	\$0.00	(\$19,336,791.00)	\$0.00	\$0.00
Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	\$0.00	\$0.00	\$0.00	\$0.00
Preceding Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	\$0.00	\$0.00
Total (lines 2 and 3)	\$0.00	\$0.00	\$0.00	\$0.00
Balance of Account 219 at End of Preceding Quarter/Year	\$0.00	(\$19,336,791.00)	\$0.00	\$0.00
Balance of Account 219 at Beginning of Current Year	\$0.00	(\$19,336,791.00)	\$0.00	\$0.00
Current Qtr/Yrt to Date Reclassifications from Acct 219 to Net Income	\$0.00	\$19,336,791.00	\$0.00	\$0.00
Current Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	\$0.00	\$0.00
Total (lines 7 and 8)	\$0.00	\$19,336,791.00	\$0.00	\$0.00
Balance of Account 219 at End of Current Quarter/Year	\$0.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122) (Part Two)

Item (a)	Other Cash Flow Hedges (f)	Other Cash Flow Hedges (g)	Totals for Each Category Acct 219 (h)	Net Income (i)	Total Comprehensive Income (j)
Balance of Account 219 at Beginning of Preceding Year	\$0.00	\$0.00	(\$19,336,791.00)	\$0.00	\$0.00
Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Preceding Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total (lines 2 and 3)	\$0.00	\$0.00	\$0.00	\$112,122,597.00	\$112,122,597.00
Balance of Account 219 at End of Preceding Quarter/Year	\$0.00	\$0.00	(\$19,336,791.00)	\$0.00	\$0.00
Balance of Account 219 at Beginning of Current Year	\$0.00	\$0.00	(\$19,336,791.00)	\$0.00	\$0.00
Current Qtr/Yrt to Date Reclassifications from Acct 219 to Net Income	\$0.00	\$0.00	\$19,336,791.00	\$0.00	\$0.00
Current Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total (lines 7 and 8)	\$0.00	\$0.00	\$19,336,791.00	\$151,820,783.00	\$171,157,574.00
Balance of Account 219 at End of Current Quarter/Year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	\$3,680,734,487.00	\$3,680,734,487.00	\$0.00	\$0.00	\$0.00
4. Property under Capital Leases					
5. Plant Purchased or Sold					
6. Completed Construction not Classified					
7. Experimental Plant Unclassified					
8. Total - In Service	\$3,680,734,487.00	\$3,680,734,487.00	\$0.00	\$0.00	\$0.00
9. Leased to Others					
10. Held for Future Use					
11. Construction Work in Progress	\$487,243,640.00	\$487,243,640.00	\$0.00	\$0.00	\$0.00
12. Acquisition Adjustments					
13. Total Utility Plant (Lines 8 - 12)	\$4,167,978,127.00	\$4,167,978,127.00	\$0.00	\$0.00	\$0.00
14. Accum. Prov. for Depr, Amort, And Depl.	\$1,850,012,155.00	\$1,850,012,155.00	\$0.00	\$0.00	\$0.00
15. Net Utility Plant (Line 13 less 14)	\$2,317,965,972.00	\$2,317,965,972.00	\$0.00	\$0.00	\$0.00
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	\$1,835,419,215.00	\$1,835,419,215.00	\$0.00	\$0.00	\$0.00
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					

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Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
20. Amort of Underground Storage Land and Land Rights					
21. Amort of Other Utility Plant	\$14,592,940.00	\$14,592,940.00	\$0.00	\$0.00	\$0.00
22. Total In Service (Lines 18-21)	\$1,850,012,155.00	\$1,850,012,155.00	\$0.00	\$0.00	\$0.00
23. Leased to Others					
24. Depreciation					
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation					
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)					
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Aquisition Adj.					
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	\$1,850,012,155.00	\$1,850,012,155.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
1. Nuclear Fuel in process of Refinement, Conv, Enrichment + Fab (120.1)						
2. Fabrication						
3. Nuclear Materials						
4. Allowance for Funds Used during Construction						
5. (Other Overhead Construction Cost, details in notes)						
6. Subtotal (Lines 2-5)						
7. Nuclear Fuel Materials and Assemblies						
8. In Stock (120.2)						
9. In Reactor (120.3)						
10. Subtotal (lines 8 and 9)						
11. Spent Nuclear Fuel (120.4)						
12. Nuclear Fuel Under Capital Leases (120.6)						
13. (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)						
Total Nuclear Fuel Stock (Lines 6,10,11,12 less 13)						
15. Estimated net Salvage Value of Nuclear Materials in line 9						

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Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
16. Estimated net Salvage Value of Nuclear Materials in Line 11						
17. Est Net Salvage Value of Nuclear Materials in Chemical Processing						
18. Nuclear Materials held for Sale (157)						
19. Uranium						
20. Plutonium						
21. Other (provide details in note)						
22 Total Nuclear Materials held for Sale (Total 19, 20, 21)						

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
1. Intangible Plant						
Organization (301)	\$44,456.00	\$0.00	\$0.00	\$0.00	\$0.00	\$44,456.00
Franchises and Consents (302)	\$83,453.00	\$0.00	\$0.00	\$0.00	\$0.00	\$83,453.00
Miscellaneous Intangible Plant (303)	\$26,900,832.00	\$2,572,657.00	\$3,950,740.00	\$0.00	\$0.00	\$25,522,749.00
5. Total Intangible Plant	\$27,028,741.00	\$2,572,657.00	\$3,950,740.00	\$0.00	\$0.00	\$25,650,658.00
2. Production Plant						
A. Steam Production Plant						
Land and Land Rights (310)	\$10,478,525.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,478,525.00
Structures and Improvements (311)	\$158,647,411.00	\$106,334.00	\$137,959.00	\$0.00	\$0.00	\$158,615,786.00
Boiler Plant Equipment (312)	\$1,034,968,375.00	\$8,199,265.00	\$8,467,051.00	\$0.00	\$0.00	\$1,034,700,589.00
Engines and Engine Driven Generators (313)						
Turbogenerator Units (314)	\$208,161,403.00	\$5,548,811.00	\$3,934,128.00	\$0.00	\$0.00	\$209,776,086.00
Accessory Electric Equipment (315)	\$81,400,445.00	\$786,742.00	\$108,356.00	\$0.00	\$0.00	\$82,078,831.00
Misc. Power Plant Equipment (316)	\$23,207,358.00	\$221,366.00	\$122,613.00	\$0.00	\$0.00	\$23,306,111.00
Asset Retirement Costs for Steam Production (317)	\$9,249,110.00	\$69.00	\$0.00	\$0.00	\$0.00	\$9,249,179.00
16. Total Steam Production Plant	\$1,526,112,627.00	\$14,862,587.00	\$12,770,107.00	\$0.00	\$0.00	\$1,528,205,107.00
B. Nuclear Production Plant						
Land and Land Rights (320)						

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Structures and Improvements (321)						
Reactor Plant Equipment (322)						
Turbo generator Units (323)						
Accessory Electric Equipment (324)						
Misc. Power Plant Equipment (325)						
Asset Retirement Costs for Nuclear Production (326)						
25. Total Nuclear Production Plant						
C. Hydraulic Production Plant						
Land and Land Rights (330)	\$879,312.00	\$0.00	\$0.00	\$0.00	\$0.00	\$879,312.00
Structures and Improvements (331)	\$453,196.00	\$0.00	\$0.00	\$0.00	\$0.00	\$453,196.00
Reservoirs, Dams and Waterways (332)	\$7,954,452.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,954,452.00
Water Wheels, Turbines, and Generators (333)	\$420,536.00	\$0.00	\$0.00	\$0.00	\$0.00	\$420,536.00
Accessory Electric Equipment (334)	\$85,383.00	\$0.00	\$0.00	\$0.00	\$0.00	\$85,383.00
Misc. Power Plant equipments (335)	\$101,512.00	\$0.00	\$0.00	\$0.00	\$0.00	\$101,512.00
Roads, Railroads and Bridges (336)	\$46,976.00	\$0.00	\$0.00	\$0.00	\$0.00	\$46,976.00
Asset Retirement Costs for Hydraulic Production (337)	\$4,970.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,970.00

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
35. Total Hydraulic Production Plant	\$9,946,337.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,946,337.00
D. Other Production Plant						
Land and Land Rights (340)	\$294,924.00	\$0.00	\$0.00	\$0.00	\$0.00	\$294,924.00
Structures and Improvements (341)	\$35,812,799.00	\$169,355.00	\$0.00	\$0.00	\$0.00	\$35,982,154.00
Fuel Holders, Products and Accessories (342)	\$21,014,121.00	\$6,150.00	\$11,267.00	\$0.00	\$0.00	\$21,009,004.00
Prime Movers (343)	\$331,922,483.00	\$13,162,995.00	\$7,517,883.00	\$0.00	\$0.00	\$337,567,595.00
Generators (344)	\$59,334,142.00	\$0.00	\$0.00	\$0.00	\$0.00	\$59,334,142.00
Accessory Electric Equipment (345)	\$30,952,419.00	\$0.00	\$0.00	\$0.00	\$0.00	\$30,952,419.00
Misc. Power Plant Equipment (346)	\$5,168,144.00	\$15,274.00	\$0.00	\$0.00	\$0.00	\$5,183,418.00
Asset Retirement Costs for Other Production (347)	\$70,990.00	\$0.00	\$0.00	\$0.00	\$0.00	\$70,990.00
45. Total Other Production Plant	\$484,570,022.00	\$13,353,774.00	\$7,529,150.00	\$0.00	\$0.00	\$490,394,646.00
46. Total Production Plant (Lines 16,25,35 and 45)	\$2,020,628,986.00	\$28,216,361.00	\$20,299,257.00	\$0.00	\$0.00	\$2,028,546,090.00

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
3. Transmission Plant						
Land and Land Rights (350)	\$24,503,982.00	\$5,710.00	\$0.00	\$0.00	\$0.00	\$24,509,692.00
Structures and Improvements (352)	\$7,975,892.00	\$179,654.00	\$8,109.00	\$0.00	\$0.00	\$8,147,437.00
Station Equipments (353)	\$186,725,995.00	\$3,076,808.00	\$1,911,180.00	\$0.00	\$0.00	\$187,891,623.00
Towers and Fixtures (354)	\$63,564,555.00	\$0.00	\$256,476.00	\$0.00	\$0.00	\$63,308,079.00
Poles and Fixtures (355)	\$88,886,621.00	\$3,027,047.00	\$610,837.00	\$0.00	\$0.00	\$91,302,831.00
Overhead Conductors and Devices (356)	\$129,182,472.00	\$1,477,354.00	\$904,174.00	\$0.00	\$0.00	\$129,755,652.00
Underground Conduit (357)	\$448,760.00	\$0.00	\$0.00	\$0.00	\$0.00	\$448,760.00
Underground Conductors and Devices (358)	\$1,114,762.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,114,762.00
Roads and Trails (359)						
Asset Retirement Costs for Transmission Plant (359.1)	\$11,027.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,027.00
58. Total Transmission Plant	\$502,414,066.00	\$7,766,573.00	\$3,690,776.00	\$0.00	\$0.00	\$506,489,863.00
4. Distribution Plant						
Land and Land Rights (360)	\$3,242,427.00	\$0.00	\$1,484.00	\$0.00	\$0.00	\$3,240,943.00
Structures and Improvements (361)	\$4,290,707.00	\$176,192.00	\$9,005.00	\$0.00	\$0.00	\$4,457,894.00
Station equipments (362)	\$101,171,748.00	\$2,216,264.00	\$2,595,376.00	\$0.00	\$0.00	\$100,792,636.00
Storage Battery Equipments (363)						
Poles, Towers and Fixtures (364)	\$187,499,886.00	\$6,373,083.00	\$79,289.00	\$0.00	\$0.00	\$193,793,680.00
Overhead Conductors and Devices (365)	\$176,880,581.00	\$4,183,553.00	\$202,377.00	\$0.00	\$0.00	\$180,861,757.00

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400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Underground Conduit (366)	\$1,748,592.00	\$0.00	\$20,097.00	\$0.00	\$0.00	\$1,728,495.00
Underground Conductors and Devices (367)	\$68,192,824.00	\$2,110,830.00	\$1,400.00	\$0.00	\$0.00	\$70,302,254.00
Lines Transformers (368)	\$224,840,803.00	\$18,579,165.00	\$4,636,662.00	\$0.00	\$0.00	\$238,783,306.00
Services (369)	\$83,084,062.00	\$27,644.00	\$0.00	\$0.00	\$0.00	\$83,111,706.00
Meters (370)	\$63,793,336.00	\$3,508,764.00	\$2,446,024.00	\$0.00	\$0.00	\$64,856,076.00
Installations on Customer Premises (371)	\$18,267,899.00	\$8,816.00	\$256.00	\$0.00	\$0.00	\$18,276,459.00
Leased Property on Customer Premises (372)						
Street Lighting and Signal Systems (373)	\$53,324,851.00	\$318,362.00	\$2,919.00	\$0.00	\$0.00	\$53,640,294.00
Asset Retirement Costs for Distribution Plant (374)	\$18,610.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,610.00
75. Total Distribution Plant	\$986,356,326.00	\$37,502,673.00	\$9,994,889.00	\$0.00	\$0.00	\$1,013,864,110.00
5. General Plant						
Land and Land Rights (389)	\$2,811,100.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,811,100.00
Structures and Improvements (390)	\$32,584,026.00	\$708,434.00	\$560,744.00	\$0.00	\$0.00	\$32,731,716.00
Office Furniture and Equipment (391)	\$28,840,636.00	\$2,810,757.00	\$10,962,682.00	\$0.00	\$0.00	\$20,688,711.00
Transportation Equipment (392)	\$23,834,695.00	\$25,659.00	\$0.00	\$0.00	\$0.00	\$23,860,354.00
Stores Equipment (393)	\$766,404.00	\$0.00	\$27,727.00	\$0.00	\$0.00	\$738,677.00
Tools, shop and Garage Equipments (394)	\$5,210,914.00	\$256,151.00	\$133,549.00	\$0.00	\$0.00	\$5,333,516.00
Laboratory Equipment (395)	\$3,256,282.00	\$0.00	\$54,079.00	\$0.00	\$0.00	\$3,202,203.00

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Power Operated Equipment (396)	\$300,902.00	\$0.00	\$29,959.00	\$0.00	\$0.00	\$270,943.00
Communication Equipment (397)	\$15,341,646.00	\$826,955.00	\$16,864.00	\$0.00	\$0.00	\$16,151,737.00
Miscellaneous Equipment (398)	\$372,087.00	\$39,836.00	\$17,114.00	\$0.00	\$0.00	\$394,809.00
Subtotal General Plant (Lines 71 thru 80)	\$113,318,692.00	\$4,667,792.00	\$11,802,718.00	\$0.00	\$0.00	\$106,183,766.00
Other Tangible Property (399)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Asset Retirement Costs for General Plant (399.1)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
90. Total General Plant	\$113,318,692.00	\$4,667,792.00	\$11,802,718.00	\$0.00	\$0.00	\$106,183,766.00
Total (Accts 101 and 106) (Lines 5,16,25,35,45,58,75,90)	\$3,649,746,811.00	\$80,726,056.00	\$49,738,380.00	\$0.00	\$0.00	\$3,680,734,487.00
Electric Plant Purchased (See Instr. 8) (102)						
(Less Electric Plant Sold (See Instr. 8) (102)	(\$115,138.00)	\$32,482.00	\$0.00	\$82,656.00	\$0.00	\$0.00
Experimental Plant Unclassified (103)						
Total Electric Plant in Service	\$3,649,861,949.00	\$80,693,574.00	\$49,738,380.00	(\$82,656.00)	\$0.00	\$3,680,734,487.00

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Electric Plant Leased to Others (104) (Ref Page: 213)

Name of Lessee (indicate	Description of Property (b)	Commission Authorization	Exp Date of Lease (d)	Balance End of Yr (e)
NONE				\$0.00

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Electric Plant Held for Future Use (Acct 105) (Ref Page: 214)

Description	Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
Land and Rights:			
NONE			\$0.00
Other Property			
TOTAL			

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
STEAM PRODUCTION	\$0.00
TC2 - KU	\$83,276,764.00
GH3 FGD	\$82,484,381.00
GH4 FGD	\$41,288,917.00
GHEM SO2 COMMON	\$36,244,600.00
TC2 AQCS KU	\$11,664,000.00
BROWN 1,2,3 FGD	\$10,581,773.00
KU SOX PROGRAM - GHEM 2 FGD SYSTEM	\$9,374,133.00
BROWN ASH POND EXP PHASE 1 - DEV STAGE	\$6,518,563.00
GHEM 3 CONTROLS MODERNIZATION	\$3,605,140.00
BR3 CONTROLS UPGR	\$3,083,672.00
KU SOX PROG - HI SULF COAL CONV/FGDS AT BROWN	\$2,689,492.00
BR3 FIRE - DCS REPL	\$1,933,347.00
GHEM 1 CONTROLS MODERNIZATION	\$1,498,358.00
GHEM 2 CONTROLS MODERNIZATION	\$1,398,665.00
GHEM 4 CONTROLS MODERNIZATION	\$1,212,382.00
BR SEP OIL SEPARATOR	\$1,102,040.00
BR3 FIRE MED VOLTAGE SWITCHGEAR REPL	\$826,068.00
GR FUEL OIL TANK REPL	\$808,627.00
FUEL SUPPLY MANAGEMENT SYSTEM	\$743,281.00
GH1 PULV PRIM AIR FLOW MONTR SYSTEM	\$495,032.00
BR3 FIRE SWITCHGEAR REPL	\$491,992.00
BR MN OFFICE HAVC REPL	\$457,131.00
GH3 CT CELL 3-2 REBUILD	\$427,753.00
GH3 CT CELL 3-4 REBUILD	\$420,813.00
GH3 CT CELL 3-3 REBUILD	\$410,464.00
GH CONVEYOR BELT REPL	\$390,993.00

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400 Kentucky Utilities Company 01/01/2006 - 12/31/2006
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
GH1 PULVERIZER VANE WHEEL UPGRADE	\$389,753.00
GH4 UNDER TURBINE FIRE PROTECTION	\$389,026.00
GH4 CT CELL 4-4 REBUILD	\$376,297.00
BR3A AUX TRANSFORMER REWIND	\$356,060.00
BR3 SH14 HEADER REPL	\$353,525.00
TY3 GEN LEAD REPL	\$320,487.00
TY3 DEMINERALIZER UPGRADE	\$317,345.00
GR BOILER 5 "D" HP FEEDWATER HEAT RETUBE	\$296,527.00
GH-1 1-3 SBAC REBUILD	\$283,267.00
BR3-1 SB AIR COMP REL	\$275,234.00
BR3 SH15 HEADER REPL	\$271,842.00
TY3 2.3 KV BUS REBUILD	\$255,690.00
TY3 COAL PIPE REPL	\$254,780.00
BR1 CONTROLS UPGR	\$254,064.00
GH BARGE MOORING CELL REBUILD	\$240,638.00
BR3 SB AIR COMP REPL	\$238,719.00
BR3 LOWER SLOPE TUBE REPL	\$234,146.00
GHENT SCR	\$232,960.00
GR U4 SOLID STATE EXCITER	\$217,101.00
TC CT UNIT COMPRESSOR BLADE REPL	\$207,900.00
DIX TEXT HEAD	\$205,248.00
GR U3 SOLID STATE EXCITER	\$196,788.00
GH CONVEYOR FIRE PROTECTION	\$195,478.00
BR3 TURBINE CNTL UPGR	\$194,270.00
BR1-2 TURB V1 MON UPGRADE	\$190,723.00
GH 2-2 FD FAN MOTOR	\$177,945.00
GH CONVEYOR BELT REPL	\$165,756.00

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Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
BR1 BSO REPL	\$159,377.00
BR1-2 CONV RM DUST CNTR	\$150,223.00
CEMS DATA LOGGER UPGRADE	\$149,749.00
TRIMBLE COUNTY ASH/GYPSUM PONDS	\$146,522.00
BR3 EXH DISCH GATE REPL	\$129,312.00
GR PRECIPITATOR CONTROLS UPGRADE	\$124,699.00
GR ELEVATOR CONTROLS	\$116,707.00
GH ROUGH TERRAIN FORK TRUCK	\$114,697.00
GH S03 ENGINEERING STUDY	\$108,583.00
BR 2500 RECORDER REPL	\$107,938.00
MINOR STEAM PRODUCTION	\$3,705,173.00
HYDRAULIC POWER	\$0.00
DX JOHNSON VALVE REPL	\$873,854.00
HYDRAULIC POWER MINOR	\$60,299.00
OTHER PRODUCTION	\$0.00
BR CT8 C INSPECTION	\$7,301,691.00
GH 1 GENERATOR REFURB	\$3,232,129.00
CT 11N2 VANE REPL	\$907,314.00
CT 11 VANE 4 REPL	\$868,606.00
CT8 ROW VANE REPL	\$434,978.00
TC CT 10 COMPRESSOR BLADE REPL	\$166,118.00
CT ICE PLANT HEADER	\$111,776.00
OTHER PRODUCTION MINOR	\$284,066.00
TRANSMISSION	\$0.00
DEVELOPMENT FOR TRIMBLE COUNTY UNIT 2	\$3,961,596.00
PRIORITY REPL T-LINES PWO	\$3,595,913.00
BROWN ASH POND EXP PHASE 1 DEV STAGE	\$2,411,771.00

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Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
EKPC AVON-RENAKER TO PARIS SUBS 138 KV TRANS	\$1,714,483.00
STORM DAMAGE T-LINE PWO	\$1,309,215.00
FAWKES 138-69 KV 150 MVA	\$1,233,727.00
PARIS SUBS 138/69 KV TRANSF ADDITION	\$1,140,498.00
ARNOLD-DORCHESTER 161 KV A&G COAL RELOC	\$817,400.00
RELOCATION TRANS LINES	\$727,203.00
VIRGINIA CITY - CLINCH RIVER 138 KV	\$515,230.00
ROCKY BR POCKET 69 KV HIGHWAY RELOC	\$474,379.00
VIRGINIA CITY 138/69 KV TRANSF ADDITION	\$473,155.00
ELIHU-SEWELLTON P-2 POLES	\$452,763.00
PARAMETER UPGRADE T LINE PWO	\$405,784.00
NEW FACILITIES TRANS LINE PWO	\$365,229.00
GHENT-KENTON 138KV LINE P2 POLE REPL	\$336,419.00
LAWRENCEBURG PRIORITY 2 POLE REPL	\$304,725.00
ELIHU SOMERSET NORTH 69 KV	\$288,386.00
HIGHWAY 52 RELOCATION RICHMOND	\$277,094.00
SCIENCE HILL HIGHWAY 27	\$256,836.00
SPCC MODIFICATIONS FOR KU	\$237,458.00
LOUDEN AVE TO LANSDOWN 69 KV DBL CIRCUIT REB	\$195,273.00
ARNOLD DELVINTA AEP WOOTEN TAP	\$181,281.00
MISC SUBSTATION PROJECTS KU	\$174,827.00
GHENT - KENTON 138KV LINE - BUTLER SWITCHES	\$153,168.00
LYNCH TO IMBODEN A&G RELO PHASE 3 STRUCTURE 18	\$131,268.00
WEST CLIFF 604 & 624 REPL	\$127,471.00
BROWN-FAWKES 138 KV	\$116,884.00
FAWKES TO OKONITE 69 KV DIST PARAMETERS	\$114,816.00
DIX ROOF UPGRADE	\$112,735.00

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400 Kentucky Utilities Company 01/01/2006 - 12/31/2006
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
SCOTT CO. NOISE BARRIER	\$111,691.00
INST ELK CRK MINE 69 TAP	\$103,638.00
GREEN RIVER DFR	\$102,216.00
DELVINTA 824 CARRIER ADDN	\$100,599.00
TRANSMISSION MINOR	\$2,446,138.00
DISTRIBUTION	\$0.00
NEW BUS RESID-OVHD-LEXINGTON	\$6,308,796.00
NEW BUS SERV-UG-LEXINGTON	\$4,879,703.00
STREET LIGHTING 315	\$2,839,612.00
NEW BUS SUBD-UG-LEXINGTON	\$2,722,575.00
KU STATION SPILL PREVENTION	\$2,574,533.00
NEW BUS COMM-UG-LEXINGTON	\$2,288,395.00
INST LEBANON JUNCTION SUB	\$1,763,651.00
NEW BUS RESID-UG-LEXINGTON	\$1,740,806.00
OUTDOOR LIGHTING 315	\$1,645,586.00
NEW BUS SERV-UG-RICHMOND	\$1,518,013.00
NEW ELECT SERV-OVHD-LEXINGTON	\$1,499,660.00
NEW BUS RESID-OVHD-EARLINGTON	\$1,456,749.00
NEW BUS COMM-OVHD-LEXINGTON	\$1,450,103.00
NEW BUS SERV-UG-ETOWN	\$1,346,835.00
NEW BUS RESID-OVHD-DANVILLE	\$1,307,885.00
NEW BUS RESID-OVHD-PINEVILLE	\$1,211,500.00
REP DEF EQUIP-OH-LEXINGTON	\$1,159,112.00
NEW ELECT SERV-OVHD-EARLINGTON	\$1,145,469.00
NEW BUS RESID-OVHD-SHELBYVILLE	\$1,135,432.00
NEW BUS SERV-UG-MAYSVILLE	\$1,126,914.00
NEW ELECT SERVICES - OVERHEAD	\$1,121,052.00

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400 Kentucky Utilities Company 01/01/2006 - 12/31/2006
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
NEW BUS RESID - UG-DANVILLE	\$1,113,650.00
STREET LIGHTING 236	\$1,085,174.00
NEW BUS RESID-UG-MAYSVILLE	\$1,084,859.00
NEW BUS SERV-UG-EARLINGTON	\$1,079,450.00
NEW BUS RESID - UG- SHELBYVILLE	\$1,047,620.00
W360 LTC REBUILD	\$1,039,016.00
NEW BUS SERV - UG- SHELBYVILLE	\$1,029,475.00
NEW BUS COMM -OVHD-MAYSVILLE	\$1,014,613.00
NEW BUS RESID-OVHD LONDON	\$993,891.00
NEW BUS SERV - UG- DANVILLE	\$988,181.00
NEW BUS COMM - OVHD - RICHMOND	\$948,384.00
REP DEF EQUIP - OH - EARLINGTON	\$916,103.00
NEW BUS COMM - OVHD - EARLINGTON	\$894,232.00
NEW BUS RESID - OVHD - ELIZABETHTOWN	\$888,745.00
KU DIST PF CORR DIST CAPACITORS	\$874,579.00
NEW BUS SUBD - UG - RICHMOND	\$866,032.00
NEW BUS COMM -OVHD - DANVILLE	\$831,280.00
STREET LIGHTING 366	\$777,545.00
NEW ELECT SERV - OVHD - NORTON	\$776,009.00
NEW BUS SUBD - OVHD - LEXINGTON	\$767,898.00
NEW ELECTRIC SERV - OVERHEAD	\$763,868.00
NEW ELECTRIC SERV - OVHD - PINEVILLE	\$746,825.00
NEW BUS RESID - OVHD - MAYSVILLE	\$738,389.00
ELIZABETHTOWN 3 ADDITION	\$732,058.00
NEW BUS RESID -OVHD - RICHMOND	\$732,036.00
STREET LIGHTING 246	\$730,454.00
PURCHASE TRANSFORMER 315	\$721,597.00

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400 Kentucky Utilities Company 01/01/2006 - 12/31/2006
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
NEW ELECTRIC SERV - OVHD - MAYSVILLE	\$719,063.00
KU STORM NOV 15	\$708,804.00
NEW BUS COMM - OVHD - SHELBYVILLE	\$706,650.00
NEW BUS RESID - OVHD - NORTON	\$694,654.00
NEW ELECT SERV - OVHD - DANVILLE	\$693,867.00
NEW BUS SUBD - UG - ELIZABETHTOWN	\$671,644.00
NEW BUS RESID - UG - RICHMOND	\$669,783.00
KU DIST PF CORRECTION	\$655,031.00
NEW BUS COMM - OVHD - ETOWN	\$647,363.00
NEW BUS COMM - UG - LONDON	\$646,694.00
NEW BUS COMM - OVHD - LONDON	\$619,150.00
SYS ENHAN - EXIST CUST - LEXINGTON	\$613,465.00
NEW BUS COMM - OVHD - NORTON	\$608,424.00
REP DEF EQUIP - UG - LEXINGTON	\$606,874.00
NEW BUS SUBD - UG - SHELBYVILLE	\$601,705.00
NEW BUS SERV - UG - LONDON	\$598,482.00
REP THIRD PARTY DAM 315	\$595,672.00
POLE REPAIR/REPL 246	\$594,986.00
STREET LIGHTING 216	\$590,663.00
STREET LIGHTING 156	\$576,954.00
NEW ELECT SERV - OVHD - SHELBYVILLE	\$571,334.00
NEW BUS SERV - UG - NORTON	\$567,289.00
PURCHASE 161X69 SPARE TRANSFORMER	\$556,400.00
NEW BUS RESID - UG - EARLINGTON	\$545,705.00
RP RICHMOND 3 4 KV	\$539,130.00
NEW BUS COMM - UG - MAYSVILLE	\$526,708.00
NEW BUS RESID - UG - NORTON	\$526,411.00

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400 Kentucky Utilities Company 01/01/2006 - 12/31/2006
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
NEW BUS RESID - UG - ETOWN	\$518,801.00
ADAMS 14 MVA STATION	\$517,301.00
PURCHASE TRANSFORMERS 236	\$515,640.00
NEW BUS SUBD - OVHD - ETOWN	\$515,354.00
RELOCATIONS CUS REQUEST 315	\$504,288.00
NEW BUS RESID - UG - LONDON	\$502,532.00
REP DEF EQUIPMENT - OH - DANVILLE	\$487,334.00
POLE REPAIR REPL 315	\$476,289.00
INSTALL SIMPSONVILLE AREA SUB	\$465,090.00
STREET LIGHTING 426	\$461,579.00
NEW BUS COMM - UG - DANVILLE	\$451,517.00
REP DEF EQUIPMENT - OH - SHELBYVILLE	\$433,215.00
STREET LIGHTING 256	\$432,070.00
INST CAP/REG/RECL - LEXINGTON	\$426,231.00
NEW BUSINESS RES 216	\$420,876.00
RP SHUN PIKE TRANSFORMER	\$414,655.00
TROY PIKE	\$414,294.00
STREET LIGHTING 766	\$412,487.00
POLE REPAIR/REPL 256	\$409,828.00
TROUBLE ORDERS O/H 246	\$407,281.00
STREET LIGHTING 416	\$393,279.00
NEW BUS IND - OVHD - DANVILLE	\$384,258.00
DIST RELIABILITY 156	\$378,883.00
RELOCATIONS CUST REQUEST 216	\$377,466.00
OUTDOOR LIGHTING 216	\$371,925.00
PURCHASE LAND FOR A NEW BEDFORD, KY SUBSTA	\$358,096.00
NEW BUS COMM - OVHD - PINEVILLE	\$357,026.00

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400 Kentucky Utilities Company 01/01/2006 - 12/31/2006
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
NEW BUS COMM - UG - RICHMOND	\$356,199.00
NEW BUS COMM - UG - SHELBYVILLE	\$353,226.00
REP DEF EQUIP - OH - RICHMOND	\$347,073.00
NEW ELECTRIC SERV - OVHD - LONDON	\$346,053.00
TROUBLE ORDERS 156	\$345,854.00
REP REPL ST LIGHTS 315	\$343,284.00
REP REPL DEF ST LIGHTS 236	\$341,985.00
PUB WORK RELOC - OH - LEXINGTON	\$340,254.00
TROUBLE ORDERS O/H 256	\$338,488.00
SYS ENHANC - EXIST CUST EARLINGTON	\$334,522.00
NEW BUS SERV - UG - PINEVILLE	\$332,527.00
POLE REP/REPL 156	\$326,885.00
NEW BUS COMM - UG - ETOWN	\$325,405.00
NEW BUS COMM - UG - NORTON	\$325,216.00
REPLACE TAYLORSVILLE 5/7 MVA TRANSF	\$302,862.00
HIGHWAY RELOC KY 1577	\$300,970.00
NEW BUS RESID - UG - PINEVILLE	\$297,218.00
CIRCUIT RELIAB O/H 315	\$291,701.00
TATES CREEK RD HIGHWAY PROJ RIC	\$291,286.00
SYS ENH - EXIST CUST - ETOWN	\$291,131.00
RELIABILITY O/H 156	\$290,198.00
REP THIRD PARTY DAM 236	\$290,101.00
SALEM UPGRADE	\$289,751.00
NEW BUS SUBD UG - DANVILLE	\$279,355.00
REP DEF EQUIPMENT - OH - MAYSVILLE	\$278,665.00
SYS ENH - NEW CUST - RICHMOND	\$277,810.00
SYS ENH - EXIST CUST - PINEVILLE	\$277,609.00

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400 Kentucky Utilities Company 01/01/2006 - 12/31/2006
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
UFLS PROGRAM KU	\$277,607.00
POLE REPAIR/REPL 366	\$265,845.00
TROUBLE ORDERS 216	\$261,673.00
REP REPL DEF ST LIGHTS 156	\$260,432.00
SCM CENT SUB MISC WINCHESTER S839	\$258,608.00
PURCHASE TRANSFORMERS 366	\$258,153.00
PURCHASE TRANSFORMERS 246	\$255,140.00
NEW BUSINESS COM 426	\$247,433.00
REP DEF EQUIPMENT OH - LONDON	\$246,881.00
REP THIRD PARTY DAM 366	\$245,686.00
PURCHASE TRANSFORMERS 256	\$244,107.00
NEW BUSINESS RES 426	\$243,418.00
KU DIST PF CORRECTION	\$241,160.00
NEW BUS IND - UG - ETOWN	\$239,590.00
SYS ENHAN - EXIST CUST - DANVILLE	\$238,976.00
REP REPL DEF ST LIGHTS 366	\$231,051.00
POLE REP-REPL 426	\$228,238.00
RELIABILITY O/H 256	\$223,976.00
REP REPL DEF ST LIGHTS 256	\$223,353.00
WINCHESTER BYPASS	\$222,217.00
KY 519 HIGHWAY RELOCATION	\$218,692.00
REP/REPL DEFECTIVE EQUIP PC 011019	\$218,189.00
TROUBLE ORDERS OVERHEAD	\$217,336.00
RP CRAB ORCHARD 2.5/5	\$214,197.00
BROWN 1, 2, 3 FGD	\$213,940.00
REP THIRD PARTY DAM 256	\$213,364.00
ROGERS GAP DISTRIBUTION	\$211,252.00

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400 Kentucky Utilities Company 01/01/2006 - 12/31/2006
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
HIGHWAY 52 RELOCATION	\$209,201.00
RP REVELO 2.5/5	\$207,626.00
WINCHESTER WATER WORKS	\$205,395.00
RELOCATIONS CUST REQUEST 416	\$203,742.00
TOOLS AND EQUIPMENT 246	\$203,589.00
TOOLS AND EQUIPMENT 26	\$197,901.00
NEW BUSINESS COM 216	\$197,019.00
OUTDOOR LIGHTING 156	\$196,883.00
NEW BUS IND - UG - DANVILLE	\$196,639.00
SYS ENHAN EXIST CUST MAYSVILLE	\$194,205.00
REP REPL DEF ST LIGHTS 246	\$190,420.00
RP TRANSFORMER FORESTER'S CREEK	\$186,068.00
SYS ENHAN - EXIST CUST - LONDON	\$184,687.00
PUB WORK REPL - OH - ETOWN	\$184,245.00
BALLARDSVILLE CIRCUIT UPGRADE	\$183,977.00
REP THIRD PARTY DAM 216	\$183,692.00
STRATION PIKE REBUILD	\$181,917.00
RELOCATIONS CUST REQUEST 766	\$181,851.00
BOGGS LANE	\$180,588.00
NEW BUS COMM - UG - EARLINGTON	\$179,202.00
REP DEF EQUIP - OH - ETOWN	\$176,914.00
REP REPL DEF ST LIGHTS 216	\$176,608.00
RELOCATIONS CUST REQUEST 236	\$176,402.00
INST CAP/RE/RECL - SHELBYVILLE	\$174,896.00
OAKHILL SUB BATTERY REPL	\$171,320.00
SYS ENHANC EXIST CUST SHELBYVILLE	\$167,938.00
RP SALVISA 2.5/5	\$165,772.00

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400 Kentucky Utilities Company 01/01/2006 - 12/31/2006
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
DIST RELIABILITY 246	\$165,392.00
NEW BUS COMM - UG - PINEVILLE	\$164,584.00
PURCHASE TRANSFORMERS 766	\$163,887.00
OUTDOOR LIGHTING 766	\$161,782.00
PUB WORKS RELC - OH - RICHMOND	\$159,131.00
SCM CONTROL SUB MISC	\$157,970.00
REP REPL DEF POLS 426	\$154,817.00
XMFR/CUTOUT/DISC-DIST	\$154,809.00
CIRCUIT HARD RE OH NORTON	\$154,300.00
REP DEF EQUIP OH - NORTON	\$147,123.00
REP REPL DEF POLS 256	\$145,754.00
KU STORMS MAR 9	\$145,652.00
REP DEF EQUIPMENT - OH - PINEVILLE	\$141,726.00
NEW BUS SUBD - OVHD - RICHMOND	\$140,790.00
INST CAP/RE/RECL - MAYSVILLE	\$138,069.00
OUTDOOR LIGHTING 246	\$136,469.00
RELOCATIONS CUST REQEUST 426	\$136,244.00
TROUBLE ORDERS 308	\$134,605.00
LEXINGTON STORM RESTORATION	\$134,428.00
OUTDOOR LIGHTING 236	\$133,641.00
RELIABILITY RECONSTRUCTION 216 OH	\$131,855.00
PAYNES DEPOT RD (US62) HIGHWAY	\$131,484.00
PURCHASE TRANSFORMERS 216	\$131,069.00
NEW BUSINESS IND 216	\$130,292.00
REP/REPL DEF POLS 315	\$127,177.00
POL REPAIR 416	\$126,514.00
PUB WRK RELOC - OH - DANVILLE	\$125,053.00

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400 Kentucky Utilities Company 01/01/2006 - 12/31/2006
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
DIST RELIABILITY 416	\$124,286.00
PURCHASE TRANSFORMERS 156	\$123,440.00
SYS ENHAN - EXIST CUST - NORTON	\$123,244.00
FINCHVILLE 2504 PHASE ADDITION	\$123,030.00
NEW BUS SUBD - UG - EARLINGTON	\$121,038.00
LONDON STORM RESTORATION	\$115,259.00
CARLISLE 12KV CONVERSION	\$114,378.00
SCM CENTER SUB MISC	\$114,033.00
RELIABILITY RECONSTRUCTION 366 OH	\$113,546.00
ETOWN STORM RESTORATION	\$112,461.00
NEW BUS IND OVHD ETOWN	\$110,773.00
PUB WORK RELOC OH LONDON	\$109,442.00
NEW BUS IND OVHD SHELBYVILLE	\$109,391.00
OUTDOOR LIGHTING 426	\$109,214.00
TOOLS AND EQUIPMENT 315	\$105,998.00
PUB WRK RELOC - OH - SHELBYVILLE	\$105,863.00
KU STORM NOV 6	\$105,319.00
POLE REPAIR 236	\$104,251.00
NEW BUS IND OVHD RICHMOND	\$103,394.00
TOOLS AND EQUIPMENT 156	\$101,753.00
TROUBLE ORDERS 236	\$101,255.00
REP REPL DEF ST LIGHTS 426	\$100,020.00
DISTRIBUTION MINOR	\$4,060,651.00
GENERAL PLANT	\$0.00
EAST KY SONET FIBER BACKBONE ROUTE	\$469,862.00
LAND MOBILE RADIO NW UPGRADE	\$339,494.00
TIER C ROTATION OF DESKTOPS AND LAPTOPS	\$334,035.00

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400 Kentucky Utilities Company 01/01/2006 - 12/31/2006
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
LEXINGTON TAPE UPGRADE	\$313,644.00
UPGRADE LEXINGTON MAN TO OC48	\$310,029.00
WESTERN KY MICROWAVE A/D CONVERSION PH 2	\$258,445.00
UPGRADE LOU TO LEX RING TO OC 48	\$245,825.00
MIDDLESBORO REPEATER	\$219,647.00
BIZTALK MIDDLEWARE IMPLEMENTATION	\$204,318.00
WITNESS REPLACEMENT	\$165,687.00
CUSTOMER INFORMATION CONTROLS	\$128,279.00
OUTSIDE CABLE PLANT	\$124,405.00
ORACLE MOBILE CHAIN	\$119,964.00
PC INFRASTRUCTURE	\$118,612.00
STORAGE AREA NETWORK	\$116,003.00
EARLINGTON TOWER REBUILD	\$113,897.00
OUTSIDE CABLE PLANT	\$113,615.00
PURCHASE & IMPLEMENT IMPACT SOFTWARE	\$111,269.00
KU HANDHELDS	\$108,765.00
ORACLE 11I APPLICATIONS PURGE & ARCHIVE	\$105,521.00
GENERAL PLANT MINOR PROJECTS	\$2,710,955.00
Total	\$487,243,640.00

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION A BALANCES AND CHARGES DURING THE YEAR				
Balance Beginning of Year	\$1,775,631,754.00	\$1,775,631,754.00	\$0.00	\$0.00
Depreciation Provisions for Year Charged to				
Depreciation Expense (403)	\$109,639,095.00	\$109,639,095.00	\$0.00	
Depreciation Expense for Asset Retirement Costs (403.1)	0 \$296,659.00	\$296,659.00	\$0.00	
Exp of Elec Plant Leased to Others (413)				
Transportation Expenses - Clearing	\$75,719.00	\$75,719.00		
Other Clearing Accounts				
Other Accounts (Specify)				
ACCRUAL FOR COST OF REMOVAL ON ARO	(\$252,192.00)	(\$252,192.00)	\$0.00	\$0.00
FUEL STOCK (151)	\$798,909.00	\$798,909.00	\$0.00	\$0.00
Total Depreciation Prov for Year	\$110,558,190.00	\$110,558,190.00	\$0.00	\$0.00
Net Charges for Plant Retired				
Book Cost of Plant Retired	(\$45,787,640.00)	(\$45,787,640.00)	\$0.00	\$0.00
Cost of Removal	(\$6,941,176.00)	(\$6,941,176.00)	\$0.00	\$0.00
Salvage (Credit)	(\$873,703.00)	(\$873,703.00)	\$0.00	\$0.00
Total Net Charges for Plant Retired	(\$51,855,113.00)	(\$51,855,113.00)	\$0.00	\$0.00
Other Debit or Credit Items				
CUSTOMER PYMTS REL TO CONST PROJ	\$1,084,384.00	\$1,084,384.00	\$0.00	\$0.00

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400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
Balance End of Year	\$1,835,419,215.00	\$1,835,419,215.00	\$0.00	\$0.00
SECTION B BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATION				
Steam Production	\$896,963,548.00	\$896,963,548.00	\$0.00	\$0.00
Nuclear Production				
Hydraulic Production - Conventional	\$8,167,504.00	\$8,167,504.00	\$0.00	\$0.00
Hydraulic Production - Pumped Storage				
Other Production	\$101,778,990.00	\$101,778,990.00	\$0.00	\$0.00
Transmission	\$305,427,551.00	\$305,427,551.00	\$0.00	\$0.00
Distribution	\$467,160,163.00	\$467,160,163.00	\$0.00	\$0.00
General	\$55,921,459.00	\$55,921,459.00	\$0.00	\$0.00
Total	\$1,835,419,215.00	\$1,835,419,215.00	\$0.00	\$0.00

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
None			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL							

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Materials and Supplies (Ref Page: 227)

Account (a)	Bal Beg of Year (b)	Bal End of Year (c)	Dept (d)
Fuel Stock (151)	\$55,589,381.00	\$64,221,479.00	Electric
Fuel stock Expenses Undistributed (152)	\$0.00		
Residuals and Extracted Products (153)	\$0.00		
Plant Materials and Operating Supplies (154)			
Assigned to - Construction (Estimated)	\$0.00		
Assigned to - Operations and Maintenance	\$0.00		
Production Plant (Estimated)	\$15,544,253.00	\$16,329,989.00	Electric
Transmission Plant (Estimated)	\$3,201,501.00	\$2,793,056.00	Electric
Distribution Plant	\$5,968,045.00	\$6,828,384.00	Electric
Assigned to Other	\$0.00		
Total Plant Materials and Operating Supplies (154)	\$24,713,799.00	\$25,951,429.00	
Merchandise (155)	\$0.00		
Other Materials and Supplies (156)	\$0.00		
Nuclear Materials Held for Sale (Not applicable to Gas Utilities) (157)	\$0.00		
Stores Expense Undistributed (163)			
	\$6,081,753.00	\$6,386,539.00	Electric
Total Materials and Supplies	\$86,384,933.00	\$96,559,447.00	

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Balance-Beginning of Year	156,158	\$1,459,687.00	83,343	\$0.00	83,343	\$0.00
Acquired During Year						
Issued (Less Withheld Allow)	0	\$0.00	0	\$0.00	0	\$0.00
Returned by EPA						
Purchases/Transfers						
Share of OMU's unused allowances	4,252	\$3,286,800.00	0	\$0.00	0	\$0.00
Total	4,252	\$3,286,800.00	0	\$0.00	0	\$0.00
Relinquished During Year						
Charges to Account 509	110,734	\$3,075,882.00	0	\$0.00	0	\$0.00
Other:						
Charges to Account 549	2	\$67.00	0	\$0.00	0	\$0.00
Cost of Sales/Transfers						
Transfers						
Adjustments						
Adjustments to final 2005	212	\$0.00	0	\$0.00	0	\$0.00
Total	212	\$0.00	0	\$0.00	0	\$0.00
Balance at End of Year	49,462	\$1,670,538.00	83,343	\$0.00	83,343	\$0.00
Sales						
Net sales Proceeds (Assoc. Co)						

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Allowances (158.1 and 158.2) (Ref Page: 228)

	Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Net Sales Proceeds (Other)							
Gains							
Losses							
Allowances Withheld (158.2)							
Balance Beginning of Year		1,109	\$0.00	1,109	\$0.00	1,109	\$0.00
Add: Withheld by EPA							
Deduct: Returned by the EPA							
Cost of Sales		1,109	\$0.00	0	\$0.00	0	\$0.00
Balance - End of Year		0	\$0.00	1,109	\$0.00	1,109	\$0.00
Sales							
Net Sales Proceeds (Assoc. Co.)							
Net Sales Proceeds (Other)		1,109	\$979,464.00	0	\$0.00	0	\$0.00
Gains							
Losses							

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Balance-Beginning of Year	0	\$0.00	1,938,375	\$0.00	2,344,562	\$1,459,687.00
Acquired During Year						
Issued (Less Withheld Allow)	0	\$0.00	77,535	\$0.00	77,535	\$0.00
Returned by EPA						
Purchases/Transfers						
Share of OMU's unused allowances	0	\$0.00	0	\$0.00	4,252	\$3,286,800.00
Total	0	\$0.00	0	\$0.00	4,252	\$3,286,800.00
Relinquished During Year						
Charges to Account 509	0	\$0.00	0	\$0.00	110,734	\$3,075,882.00
Other:						
Charges to Account 549	0	\$0.00	0	\$0.00	2	\$67.00
Cost of Sales/Transfers						
Transfers						
Adjustments						
Adjustments to final 2005	0	\$0.00	0	\$0.00	212	\$0.00
Total	0	\$0.00	0	\$0.00	212	\$0.00
Balance at End of Year	0	\$0.00	2,015,910	\$0.00	2,315,401	\$1,670,538.00
Sales						
Net sales Proceeds (Assoc. Co)						

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

	Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Net Sales Proceeds (Other)							
Gains							
Losses							
Allowances Withheld (158.2)							
Balance Beginning of Year		1,109	\$0.00	54,219	\$0.00	58,655	\$0.00
Add: Withheld by EPA							
Deduct: Returned by the EPA							
Cost of Sales		0	\$0.00	1,107	\$0.00	2,216	\$0.00
Balance - End of Year		1,109	\$0.00	53,112	\$0.00	56,439	\$0.00
Sales							
Net Sales Proceeds (Assoc. Co.)							
Net Sales Proceeds (Other)		0	\$0.00	1,107	\$304,465.00	2,216	\$1,283,929.00
Gains							
Losses							

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Extraordinary Property Losses (182.10) (Ref Page: 230)

Description	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
None	\$0.00	\$0.00 0		\$0.00	\$0.00
TOTAL					

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
Ice Storm	\$0.00	593	\$791,604.00	\$1,978,992.00
Management Audit Expense	\$0.00	930.2	\$163,980.00	\$81,995.00
FAS 158 Pensions and Postretirement	\$63,980,797.00	228.3	\$0.00	\$65,508,754.00
SFAS 109 - Income Taxes	\$799,365.00	254/283/19	\$1,320,652.00	\$5,334,543.00
VDT Workforce Reduction Costs	\$0.00	930.2	\$2,943,596.00	\$0.00
Asset Retirement Obligation - Generation	\$2,264,306.00	407/411	\$231,136.00	\$21,857,804.00
Asset Retirement Obligation - Transmission	\$4,470.00	407/411	\$222.00	\$48,847.00
Asset Retirement Obligation - Distribution	\$6,856.00		\$0.00	\$108,414.00
MISO Exit Fee	\$20,097,494.00		\$0.00	\$20,097,494.00
Total	\$87,153,288.00		\$5,451,190.00	\$115,016,843.00

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Miscellaneous Deferred Debits (186) (Ref Page: 233)

Description	Bal Beg of Yr (b)	Debits (c)	Acct (d)	Amount (e)	Balance (f)
OMU Emission Allowances	\$2,699,785.00	\$1,826,675.00	158	\$3,286,800.00	\$1,239,660.00
Environmental Cost Recovery	\$4,216,701.00	\$72,918,293.00	440-445	\$67,376,518.00	\$9,758,476.00
Financing Expense	\$37,000.00	\$1,197,756.00	181	\$1,162,938.00	\$71,818.00
Key Man Life Insurance	\$32,551,408.00	\$35,798,897.00	186	\$33,363,280.00	\$34,987,025.00
Long-Term Derivative Asset	\$784,259.00	\$64,144.00	221/427	\$743,452.00	\$104,951.00
Intangible Pension Asset	\$7,506,340.00	\$0.00	219/232	\$7,506,340.00	\$0.00
KY - Fuel Adjustment Clause	\$8,304,000.00	\$32,978,000.00	440-445	\$28,670,000.00	\$12,612,000.00
VA - Fuel Cost Component	\$3,852,762.00	\$1,577,575.00	440-445	\$1,970,567.00	\$3,459,770.00
Merger Surcredit Settlement	\$2,674,729.00	\$0.00	442/445	\$1,069,892.00	\$1,604,837.00
Regulatory Expenses	\$681,756.00	\$0.00	930.2	\$454,512.00	\$227,244.00
0	\$0.00	\$0.00	0	\$0.00	\$0.00
0	\$0.00	\$0.00	0	\$0.00	\$0.00
Misc Work in Progress	(\$134,259.00)				\$21,510.00
Deferred Regulatory Commission Expenses					
TOTAL	\$63,174,481.00				\$64,087,291.00

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Accumulated Taxes (Ref Page: 234)

Acct Subdivisions	Bal Beg of Yr	Bal End of Yr (c)
Electric		
Pensions	(\$10,467,577.00)	(\$12,360,564.00)
Other Post Retirement & Employment Benefits	\$23,809,395.00	\$25,756,500.00
FAS 109 Regulatory Tax Adjustments	\$11,752,207.00	\$12,288,231.00
FAS 133	\$496,916.00	\$489,133.00
FAS 143	\$9,015,924.00	\$11,322,921.00
Other *See Notes for Detail	\$20,500,744.00	\$8,507,816.00
Other		
Total Electric	\$55,107,609.00	\$46,004,037.00
Gas		
Other		
Total Gas		
Other		
Total (Acct 190)	\$55,107,609.00	\$46,004,037.00

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Capital Stock (Accounts 201 and 204) (Ref Page: 250)

Class, Series and Name of	Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock				
Common Stock Without Par Value	80,000,000	\$0.00	\$0.00	37,817,878
Total Common Stock	80,000,000			37,817,878
Preferred Stock				
Total Preferred Stock				
Other				

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

Class, Series and Name	Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock					
Common Stock Without Par Value	\$308,139,978.00	0	\$0.00	0	\$0.00
Total Common Stock	\$308,139,978.00	0	\$0.00	0	\$0.00
Preferred Stock					
Total Preferred Stock					
Other					

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Other Paid-In Capital (Ref Page: 253)

	Description	Amount
	Account 211: Contributed Capital - Misc.	\$15,000,000.00
Total		\$15,000,000.00

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Capital Stock Expense (214) (Ref Page: 254)

	Class and Series of Stock (a)	Balance End of Year
	Expenses on Common Stock	\$321,289.00
Total		\$321,289.00

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Acct 221				
First Mortgage Bonds	\$0.00	\$0.00		
Series P, due 05/15/2007, 7.92% (5)	\$53,000,000.00	\$618,416.00	05/15/1992	05/15/2007
Series S, due 01/15/2006, 5.99% (5)	\$36,000,000.00	\$384,415.00	01/15/1996	01/15/2006
Pollution Control Bonds	\$0.00	\$0.00		
Series 10, due 11/01/2024, variable	\$54,000,000.00	\$614,989.00	11/23/1994	11/01/2024
Series 11, due 05/01/2023, variable	\$12,900,000.00	\$426,389.00	05/19/2000	05/01/2023
Series 12, due 02/01/2032, variable	\$20,930,000.00	\$120,138.00	05/23/2002	02/01/2032
Series 13, due 02/01/2032, variable	\$2,400,000.00	\$83,078.00	05/23/2002	02/01/2032
Series 14, due 02/01/2032, variable	\$2,400,000.00	\$93,078.00	05/23/2002	02/01/2032
Series 15, due 02/01/2032, variable	\$7,400,000.00	\$92,678.00	05/23/2002	02/01/2032
Series 16, due 10/01/2032, variable	\$96,000,000.00	\$2,128,245.00	10/03/2002	10/01/2032
Series 17, due 10/01/2034, variable	\$50,000,000.00	\$1,200,191.00	10/20/2004	10/01/2034
Series 18, due 06/01/2035, variable	\$13,266,950.00	\$526,451.00	07/07/2005	06/01/2035
Series 19, due 06/01/2035, variable	\$13,266,950.00	\$529,956.00	11/17/2005	06/01/2035
Series 20, due 06/01/2036, variable	\$16,693,620.00	\$578,894.00	07/20/2006	06/01/2036
Series 21, due 06/01/2036, variable	\$16,693,620.00	\$358,074.00	12/07/2006	06/01/2036

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Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Long-Term Debt, Marked-to-Market (3)	\$0.00	\$0.00		
Interest Rate Swaps (2)	\$0.00	\$0.00		
Total Acct 221	\$394,951,140.00	\$7,754,992.00		
Acct 222				
Total Acct 222				
Acct 223				
Notes Payable to Fidelity, 4.55% -- unsecured	\$100,000,000.00	\$0.00	04/30/2003	04/30/2013
Notes Payable to Fidelity, 5.31% -- secured	\$75,000,000.00	\$0.00	08/15/2003	08/15/2013
Notes Payable to Fidelity, 4.24% -- secured	\$33,000,000.00	\$0.00	11/24/2003	11/24/2010
Notes Payable to Fidelity, 4.39% -- unsecured	\$50,000,000.00	\$0.00	01/15/2004	01/16/2012
Notes Payable to Fidelity, 4.735% -- unsecured	\$50,000,000.00	\$0.00	07/08/2005	07/08/2015
Notes Payable to Fidelity, 5.36% -- unsecured	\$75,000,000.00	\$0.00	12/19/2005	12/21/2015
Notes Payable to Fidelity, 6.33% -- unsecured (7)	\$50,000,000.00	\$0.00	06/23/2006	06/23/2036
Notes Payable to Fidelity, 5.675% - unsecured (7)	\$50,000,000.00	\$0.00	10/25/2006	10/25/2016
Total Acct 223	\$483,000,000.00	\$0.00		
Acct 224				
Total Acct 224				

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400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Acct 221				
First Mortgage Bonds			\$0.00	\$0.00
Series P, due 05/15/2007, 7.92% (5)	05/15/1992	05/15/2007	\$53,000,000.00	\$4,197,600.00
Series S, due 01/15/2006, 5.99% (5)	01/15/1996	01/15/2006	\$0.00	\$89,850.00
Pollution Control Bonds			\$0.00	\$0.00
Series 10, due 11/01/2024, variable	11/23/1994	11/01/2024	\$54,000,000.00	\$1,927,948.00
Series 11, due 05/01/2023, variable	05/19/2000	05/01/2023	\$12,900,000.00	\$457,991.00
Series 12, due 02/01/2032, variable	05/23/2002	02/01/2032	\$20,930,000.00	\$740,842.00
Series 13, due 02/01/2032, variable	05/23/2002	02/01/2032	\$2,400,000.00	\$84,951.00
Series 14, due 02/01/2032, variable	05/23/2002	02/01/2032	\$2,400,000.00	\$84,951.00
Series 15, due 02/01/2032, variable	05/23/2002	02/01/2032	\$7,400,000.00	\$261,932.00
Series 16, due 10/01/2032, variable	10/03/2002	10/01/2032	\$96,000,000.00	\$3,426,467.00
Series 17, due 10/01/2034, variable	10/20/2004	10/01/2034	\$50,000,000.00	\$1,750,358.00
Series 18, due 06/01/2035, variable	07/07/2005	06/01/2035	\$13,266,950.00	\$463,029.00
Series 19, due 06/01/2035, variable	11/17/2005	06/01/2035	\$13,266,950.00	\$461,548.00
Series 20, due 06/01/2036, variable	07/20/2006	06/01/2036	\$16,693,620.00	\$279,801.00
Series 21, due 06/01/2036, variable	12/07/2006	06/01/2036	\$16,693,620.00	\$42,893.00

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Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Long-Term Debt, Marked-to-Market (3)			\$433,540.00	(\$927,652.00)
Interest Rate Swaps (2)			\$0.00	(\$347,623.00)
Total Acct 221			\$359,384,680.00	\$12,994,886.00
Acct 222				
Total Acct 222				
Acct 223				
Notes Payable to Fidelity, 4.55% -- unsecured			\$100,000,000.00	\$4,550,000.00
Notes Payable to Fidelity, 5.31% -- secured			\$75,000,000.00	\$3,982,500.00
Notes Payable to Fidelity, 4.24% -- secured			\$33,000,000.00	\$1,399,200.00
Notes Payable to Fidelity, 4.39% -- unsecured			\$50,000,000.00	\$2,195,000.00
Notes Payable to Fidelity, 4.735% -- unsecured			\$50,000,000.00	\$2,367,500.00
Notes Payable to Fidelity, 5.36% -- unsecured			\$75,000,000.00	\$4,008,833.00
Notes Payable to Fidelity, 6.33% -- unsecured (7)			\$50,000,000.00	\$1,652,834.00
Notes Payable to Fidelity, 5.675% - unsecured (7)			\$50,000,000.00	\$520,208.00
Total Acct 223			\$483,000,000.00	\$20,676,075.00
Acct 224				
Total Acct 224				

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006
Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two) - NOTES

Note:
See Note in Hard Copy Form.

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400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)		Amount (b)
Net Income for the Year		\$151,820,783.00
Taxable Income Not Reported on Books		
	See footnote.	\$2,981,230.00
Deductions Recorded on Books not Deducted for Return		
	See footnote.	\$100,989,814.00
Income Recorded on Books not Included in Return		
	See footnote.	\$39,420,429.00
Deductions on Return Not Charged Against Book Income		
	See footnote.	\$38,954,831.00
Federal Tax net Income		\$177,416,567.00
Show Computation of Tax		
	35% Rounded	\$62,095,798.00
	Adjustments of Prior Years' Taxes and Other	\$773,396.00
	Investment Tax Credits & Other	(\$12,000,000.00)
	Total	\$50,869,194.00

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
Kentucky & Local: Property Taxes Misc	\$914,903.00	\$0.00	\$11,414,084.00	\$1,200,357.00	\$0.00
Public Service Comission	\$0.00	\$703,173.00	\$1,535,521.00	\$1,664,696.00	\$0.00
Federal & Kentucky: Unemployment Insurance	\$22,421.00	\$0.00	\$105,570.00	\$96,083.00	\$0.00
FICA	\$366,742.00	\$0.00	\$5,068,968.00	\$4,999,510.00	\$0.00
Federal: Income	\$9,440,003.00	\$0.00	\$50,869,194.00	\$71,612,384.00	\$0.00
Kentucky: Income	\$3,479,892.00	\$0.00	\$11,427,167.00	\$9,961,839.00	\$0.00
Sales & Use	\$277,580.00	\$0.00	\$2,433,275.00	\$2,466,581.00	\$0.00
Auto License	\$0.00	\$0.00	\$129,910.00	\$129,910.00	\$0.00
Miscellaneous	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Taxes	\$14,501,541.00	\$703,173.00	\$82,983,689.00	\$92,131,360.00	\$0.00

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
Kentucky & Local: Property Taxes Misc	\$11,128,630.00	\$0.00	\$11,367,261.00	\$0.00	\$0.00	\$46,823.00
Public Service Comission	\$0.00	\$832,348.00	\$1,535,521.00	\$0.00	\$0.00	\$0.00
Federal & Kentucky: Unemployment Insurance	\$31,908.00	\$0.00	\$182,437.00	\$0.00	\$0.00	(\$76,867.00)
FICA	\$436,200.00	\$0.00	\$5,469,567.00	\$0.00	\$0.00	(\$400,599.00)
Federal: Income	(\$11,303,187.00)	\$0.00	\$48,696,525.00	\$0.00	\$0.00	\$2,172,669.00
Kentucky: Income	\$4,945,220.00	\$0.00	\$11,375,572.00	\$0.00	\$0.00	\$51,595.00
Sales & Use	\$244,274.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,433,275.00
Auto License	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$129,910.00
Miscellaneous	\$0.00	\$0.00	\$48,282.00	\$0.00	\$0.00	(\$48,282.00)
Total Taxes	\$5,483,045.00	\$832,348.00	\$78,675,165.00	\$0.00	\$0.00	\$4,308,524.00

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Accumulated Deferred Investment Tax Credit (255) (Ref Page: 266)

Acct (a)	Bal Beg Yr (b)	Def. Acct (c)	Def. Amt (d)	Alloc Acct (e)	Alloc Amt (f)	Adj (g)	Bal End Yr (h)	Ave Pd of Alloc
Electric Utility								
3 percent								
4 percent								
7 percent								
10 percent	\$545,481.00		\$0.00 420		\$518,020.00	\$0.00	\$27,461.00	25 years
TOTAL	\$545,481.00		\$0.00		\$518,020.00	\$0.00	\$27,461.00	
Other (List seperately and show 3, 4, 7 and 10 Percent and TOTAL)								
8%	\$1,560,166.00		\$0.00 420		\$563,852.00	\$0.00	\$996,314.00	25 years
15%	\$0.00 411.4		\$12,000,000.00 0		\$0.00	\$0.00	\$12,000,000.00	37 years
Total Other	\$1,560,166.00		\$12,000,000.00		\$563,852.00	\$0.00	\$12,996,314.00	
Total	\$2,105,647.00		\$12,000,000.00		\$1,081,872.00	\$0.00	\$13,023,775.00	

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Other Deferred Credits (253) (Ref Page: 269)

Description (a)	Balance Beg Yr (b)	Debits Acct (c)	Debit Amt (d)	Credits (e)	Balance End Yr (f)
Brown CT Long Term Service Agreement	\$4,612,391.00	186, 232	\$1,594,119.00	\$0.00	\$3,018,272.00
University of Kentucky Center for Applied Energy	\$0.00	242, 426	\$250,000.00	\$470,568.00	\$220,568.00
Demand Side Management - Refundable Costs	\$2,072,768.00	186	\$877,780.00	\$719,626.00	\$1,914,614.00
OMU - Excess Bond Funds	\$2,311,695.00	555	\$182,007.00	\$0.00	\$2,129,688.00
Environmental Cost Recovery	\$6,488,782.00	440-445	\$9,663,117.00	\$3,174,335.00	\$0.00
TOTAL	\$15,485,636.00		\$12,567,023.00	\$4,364,529.00	\$7,283,142.00

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272)

	Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Accelerated Amortization (281)						
Electric						
Defense Facilities						
Pollution Control Facilities						
Other						
Total Electric						
Gas						
Defense Facilities						
Pollution Control Facilities						
Other						
TOTAL Gas						
TOTAL (281)						
Classification of Total						
Federal Income Tax						
State Income Tax						
Local Income tax						
Other Specify						

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272) (Part Two)

	Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Accelerated Amortization (281)						
Electric						
Defense Facilities						
Pollution Control Facilities						
Other						
Total Electric						
Gas						
Defense Facilities						
Pollution Control Facilities						
Other						
TOTAL Gas						
TOTAL (281)						
Classification of Total						
Federal Income Tax						
State Income Tax						
Local Income tax						
Other Specify						

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282					
Electric	300754254.0000	\$21,214,651.00	\$27,980,196.00	\$0.00	\$0.00
Gas	0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Other (Define)					
Total	300754254.0000	\$21,214,651.00	\$27,980,196.00	\$0.00	\$0.00
Other (specify)					
TOTAL Acct 282	300754254.0000	\$21,214,651.00	\$27,980,196.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax	257867820.0000	\$17,209,566.00	\$23,439,983.00	\$0.00	\$0.00
State Income Tax	42886434.0000	\$4,005,085.00	\$4,540,213.00	\$0.00	\$0.00
Local Income tax	0.0000	\$0.00	\$0.00	\$0.00	\$0.00

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Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282					
Electric	182	\$10,880,581.00	182	\$8,319,067.00	\$291,427,195.00
Gas		\$0.00		\$0.00	\$0.00
Other (Define)					
Total		\$10,880,581.00		\$8,319,067.00	\$291,427,195.00
Other (specify)					
TOTAL Acct 282		\$10,880,581.00		\$8,319,067.00	\$291,427,195.00
Classification of Total					
Federal Income Tax		\$7,009,023.00		\$7,878,810.00	\$252,507,190.00
State Income Tax		\$6,661,750.00		\$3,230,449.00	\$38,920,005.00
Local Income tax		\$0.00		\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283					
Electric					
OMU & Other Emission Allowance	\$1,614,223.00	\$33,693.00	\$1,166,578.00	\$0.00	\$0.00
Loss on Reacquired Debt	\$4,291,781.00	\$1,037.00	\$275,541.00	\$0.00	\$0.00
FAS 143	\$5,171,707.00	\$2,858,230.00	\$112,834.00	\$0.00	\$0.00
VDT Workforce Reduction	\$1,164,192.00	\$0.00	\$1,164,192.00	\$0.00	\$0.00
Regulatory Expenses	\$1,312,627.00	\$4,545.00	\$604,493.00	\$0.00	\$0.00
Other					
Other	\$8,972,397.00	\$11,999,555.00	\$1,554,790.00	\$0.00	\$0.00
Total Electric	\$22,526,927.00	\$14,897,060.00	\$4,878,428.00	\$0.00	\$0.00
Gas					
Other					
TOTAL Gas					
Other (Specify)					
Other	\$5,672,465.00	\$0.00	\$0.00	\$810,603.00	\$162,483.00
TOTAL (Acct 283)	\$28,199,392.00	\$14,897,060.00	\$4,878,428.00	\$810,603.00	\$162,483.00
Classification of Total					
Federal Income Tax	\$23,453,034.00	\$12,256,954.00	\$3,571,695.00	\$677,199.00	\$0.00
State Income Tax	\$4,746,358.00	\$2,640,106.00	\$1,306,733.00	\$133,404.00	\$162,483.00
Local Income tax					

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 283					
Electric					
	OMU & Other Emission Allowance	\$0.00		\$0.00	\$481,338.00
	Loss on Reacquired Debt	\$0.00		\$0.00	\$4,017,277.00
	FAS 143	\$0.00		\$0.00	\$7,917,103.00
	VDT Workforce Reduction	\$0.00		\$0.00	\$0.00
	Regulatory Expenses	\$0.00		\$0.00	\$712,679.00
Other					
	Other	182	\$356,827.00	182	\$215,341.00
					\$19,275,676.00
Total Electric			\$356,827.00	\$215,341.00	\$32,404,073.00
Gas					
Other					
TOTAL Gas					
Other (Specify)					
	Other		\$0.00	\$0.00	\$6,320,585.00
TOTAL (Acct 283)			\$356,827.00	\$215,341.00	\$38,724,658.00
Classification of Total					
Federal Income Tax			\$320,347.00	\$196,557.00	\$32,691,702.00
State Income Tax			\$36,480.00	\$18,784.00	\$6,032,956.00
Local Income tax					

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Other Regulatory Liabilities (254) (Ref Page: 278)

Desc and Purpose (a)	Debit Acct (b)	Debit Amount (c)	Credits (d)	Balance (e)
Spare Parts	Various	\$43,104.00	\$77,468.00	\$1,165,344.00
SFAS 109 - Income Taxes	190	\$16,440,973.00	\$19,158,709.00	\$31,544,968.00
Asset Retirement Obligation - Steam	403	\$0.00	\$252,192.00	\$1,246,899.00
Asset Retirement Obligation - Transmission	403	\$0.00	\$0.00	\$671,770.00
MISO Schedule 10 Charges	456	\$0.00	\$1,310,392.00	\$1,310,392.00
		\$16,484,077.00	\$20,798,761.00	\$35,939,373.00

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Electricity							
Residential Sales (440)		\$380,586,936.00	\$363,643,918.00	6,312,756	6,598,850	434,993	429,259
Commercial and Industrial Sales (442)							
Small (or comm.) (See Instr. 4)		\$261,749,380.00	\$241,127,093.00	4,456,951	4,466,419	81,452	80,580
Large (or Ind) (See Instr 4)		\$285,561,727.00	\$257,784,835.00	6,318,648	6,261,314	1,979	2,005
Public Street and Highway Lighting (444)		\$8,539,350.00	\$8,052,097.00	54,521	53,742	1,512	1,511
Other Sales to Public Authorities (445)		\$80,477,305.00	\$75,555,493.00	1,553,697	1,595,948	7,971	7,987
Sales to Railroads and Railways (446)			\$0.00		0		0
Interdepartmental Sales (448)			\$0.00		0		0
Total Sales to Ultimate Consumers		\$1,016,914,698.00	\$946,163,436.00	18,696,573	18,976,273	527,907	521,342
Sales for Resale (447)		\$172,722,121.00	\$209,896,811.00	4,451,582	5,781,202	41	49
Total Sales of Electricity		\$1,189,636,819.00	\$1,156,060,247.00	23,148,155	24,757,475	527,948	521,391
(Less) Provision for Rate Refunds (449.1)			\$0.00		0		0
Total Revenues Net of Prov. for Refunds		\$1,189,636,819.00	\$1,156,060,247.00	23,148,155	24,757,475	527,948	521,391
Other Operating Revenues			\$0.00		0		0
Forfeited Discounts (450)			\$0.00		0		0
Miscellaneous Service Revenues (451)		\$1,391,724.00	\$1,425,734.00	0	0	0	0

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Water and Water Power (453)			\$0.00		0		0
Rent from Electric Property (454)		\$2,729,645.00	\$1,994,753.00	0	0	0	0
Interdepartmental Rents (455)			\$0.00		0		0
Other Electric Revenues (456)		\$16,261,096.00	\$47,104,253.00	0	0	0	0
Total Other Operating Revenues		\$20,382,465.00	\$50,524,740.00	0	0	0	0
Total Electric Operating Revenues		\$1,210,019,284.00	\$1,206,584,987.00	23,148,155	24,757,475	527,948	521,391
*NOTE Line 12 Column b includes Total of unbilled Revenues		\$10,104,565.00					
**Note Line 12 Column d includes Total MWH relating to unbilled revenues				-156,719			

Note:
See note in hard copy format.

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Account 440	0	\$0.00	0	0	0.0000
Residential Service-KY	5,952,514	\$347,316,884.00	408,176	14,583	0.0583
Outdoor Lighting-KY	24,989	\$3,383,341.00	41,070	608	0.1354
Residential Service-TN	131	\$1,979.00	1	131,000	0.0151
Full Electric Res. Service-TN	26	\$555.00	4	6,500	0.0213
Outdoor Lighting-TN	2	\$144.00	3	667	0.0720
Residential Service-VA	407,757	\$24,309,606.00	25,104	16,243	0.0596
Outdoor Lighting-VA	3,672	\$511,091.00	4,563	805	0.1392
Duplicate Customers	0	\$0.00	-43,928	0	0.0000
Unbilled & Other Accruals	-76,336	\$5,063,336.00	0	0	-0.0663
Total for Account 440	6,312,755	\$380,586,936.00	434,993	14,512	0.0603
Account 442	0	\$0.00	0	0	0.0000
General Service-KY	1,470,546	\$101,723,047.00	69,419	21,184	0.0692
Net Metering Service-KY	8	\$613.00	1	8,000	0.0766
All Electric School-KY	20,399	\$1,064,090.00	70	291,414	0.0522
Outdoor Lighting-KY	47,153	\$5,131,535.00	18,585	2,537	0.1088
Small Time-of-Day Service-KY	206,099	\$8,844,747.00	53	3,888,660	0.0429
Combined Lighting & Power-KY	4,684,911	\$234,304,568.00	8,725	536,953	0.0500
Large Comm T.O.D.-KY	2,950,065	\$123,024,661.00	36	81,946,250	0.0417
Mine Power-KY	244,980	\$12,348,962.00	41	5,975,122	0.0504
Mine Power T.O.D.-KY	283,677	\$12,959,271.00	8	35,459,625	0.0457
Special Contract-Newpage/Westva co	103,646	\$3,590,668.00	0	0	0.0346

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
North American Stainless-KY	399,466	\$19,075,060.00	1	399,466,000	0.0478
Curtaiment Service-KY	0	(\$3,471,866.00)	2	0	0.0000
Redundant Capacity	0	\$5,388.00	1	0	0.0000
General Service-VA	84,249	\$6,073,341.00	3,455	24,385	0.0721
Outdoor Lighting-VA	1,145	\$172,757.00	709	1,615	0.1509
Large Power Service-VA	343,348	\$18,112,008.00	246	1,395,724	0.0528
Curtaiment Service-VA	0	(\$19,200.00)	1	0	0.0000
Duplicate Customers	0	\$0.00	-17,922	0	0.0000
Unbilled & Other Accruals	-64,092	\$4,371,457.00	0	0	-0.0682
Total for Account 442	10,775,600	\$547,311,107.00	83,431	129,156	0.0508
Account 444	0	\$0.00	0	0	0.0000
General Service-KY	3,263	\$317,850.00	915	3,566	0.0974
Outdoor Lighting-KY	12	\$1,400.00	9	1,333	0.1167
Street Lighting-KY	44,035	\$7,588,382.00	512	86,006	0.1723
Combined Lighting & Power-KY	6,063	\$346,053.00	36	168,417	0.0571
General Service-VA	54	\$4,603.00	8	6,750	0.0852
Street Lighting-VA	1,637	\$245,813.00	34	48,147	0.1502
Duplicate Customers	0	\$0.00	-2	0	0.0000
Unbilled & Other Accruals	-543	\$35,249.00	0	0	-0.0649
Total for Account 444	54,521	\$8,539,350.00	1,512	36,059	0.1566
Account 445	0	\$0.00	0	0	0.0000
Residential Service-KY	2,039	\$129,505.00	306	6,663	0.0635
Volunteer Fire Department-KY	460	\$26,703.00	30	15,333	0.0581
General Service-KY	122,447	\$8,430,922.00	4,958	24,697	0.0689

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
All Electric School-KY	98,758	\$5,132,902.00	233	423,854	0.0520
Outdoor Lighting-KY	6,027	\$707,122.00	2,267	2,659	0.1173
Combined Lighting & Power-KY	823,669	\$42,257,148.00	1,392	591,716	0.0513
Large Comm/Ind/T.O.D.-KY	434,020	\$18,501,847.00	6	72,336,667	0.0426
Floodwall Water Pumping-KY	95	\$2,953.00	5	19,000	0.0311
Residential Service-VA	612	\$37,588.00	59	10,373	0.0614
General Service-VA	13,359	\$954,256.00	502	26,612	0.0714
School Service-VA	24,846	\$1,196,469.00	162	153,370	0.0482
Outdoor Lighting-VA	577	\$87,072.00	238	2,424	0.1509
Large Power Service-VA	41,902	\$2,342,175.00	39	1,074,410	0.0559
Water Pumping Service-VA	634	\$36,120.00	11	57,636	0.0570
Duplicate Customer	0	\$0.00	-2,237	0	0.0000
Unbilled & Other Accruals	-15,748	\$634,523.00	0	0	-0.0403
Total for Account 445	1,553,697	\$80,477,304.00	7,971	194,919	0.0518
Total Billed	18,853,292	\$1,006,810,133.00	527,907	35,713	0.0534
Total Unbilled Rev (see Instr 6)	-156,719	\$10,104,565.00	0	0	-0.0645
TOTAL	18,696,573	\$1,016,914,698.00	527,907	35,416	0.0544

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Requirements Service					
City of Barbourville	RQ	184	19	19	18
City of Bardstown	RQ	185	33	33	31
City of Bardwell	RQ	186	2	2	1
City of Benham	RQ	187	2	2	1
City of Berea	RQ	197	24	24	24
City of Corbin	RQ	188	15	17	15
City of Falmouth	RQ	189	4	4	3
City of Frankfort	RQ	190	128	128	125
City of Madisonville-East	RQ	194	8	8	6
City of Madisonville-GE Sub.	RQ	192	8	8	6
City of Madisonville-Hosp. Sub.	RQ	161	9	9	8
City of Madisonville-McCoy Ave.	RQ	162	9	9	8
City of Madisonville-S/N	RQ	191	9	9	8
City of Madisonville-West	RQ	193	14	14	12
City of Nicholasville-#3	RQ	163	6	6	5
City of Nicholasville-#4 & #5	RQ	198	10	10	9
City of Nicholasville-#6	RQ	216	14	14	11
City of Nicholasville-#7	RQ	217	7	7	7
City of Paris-Bourbon Heights	RQ	83	0	0	0
City of Paris-Bourbon Trace 1	RQ	83	0	0	0

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Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
City of Paris-Bourbon Trace 2	RQ	83	0	0	0
City of Paris Scott/Claysville	RQ	83	8	8	7
City of Paris-Vine Street	RQ	83	3	6	3
City of Paris-Weaver 2	RQ	83	0	0	0
City of Paris-Weaver 3	RQ	83	0	0	0
City of Paris-Wilson Drug	RQ	83	0	0	0
City of Providence	RQ	195	4	4	3
City of Providence-East	RQ	196	2	2	2
Total RQ			338	343	313
Non Requirements Service					
City of Barbourville	IF	184	0	0	0
City of Bardstown	IF	185	0	0	0
City of Bardwell	IF	186	0	0	0
City of Benham	IF	187	0	0	0
City of Corbin	IF	188	0	0	0
City of Falmouth	IF	189	0	0	0
City of Frankfort	IF	190	0	0	0
City of Madisonville	IF	161,162,191-194	0	0	0
City of Nicholasville	IF	163,198,216,217	0	0	0
City of Paris	IF	83	0	0	0
City of Providence	IF	195,196	0	0	0
Alabama Electric Cooperative, Inc.	OS		0	0	0
Ameren Energy, Inc.	OS		0	0	0

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
American Electric Power Service Corp	OS		0	0	0
Associated Electric Coop Inc	OS		0	0	0
Big Rivers Electric Corp.	OS		0	0	0
Big Rivers Electric Corp.	OS		0	0	0
Cargill Power Markets, LLC	OS		0	0	0
Cargill Power Markets, LLC	OS		0	0	0
Cincinnati Gas & Electric Company	OS		0	0	0
Cobb Electric Membership Corporation	OS		0	0	0
Constellation Energy Comds. Grp. Inc.	OS		0	0	0
Dayton Power & Light Co	OS		0	0	0
DTE Energy Trading Inc.	OS		0	0	0
DTE Energy Trading Inc.	OS		0	0	0
Duke Energy Ohio, Inc.	OS		0	0	0
East Kentucky Power Cooperative, Inc.	OS		0	0	0
Fortis Energy Marketing & Trading GP	OS		0	0	0
Illinois Municipal Electric Agency	OS		0	0	0
Illinois Municipal Electric Agency	OS		0	0	0
Indiana Municipal Power Agency	OS		0	0	0

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Louisville Gas & Electric	SF		0	0	0
Man Financial Inc.	OS		0	0	0
Merrill Lynch Commodities, Inc.	OS		0	0	0
Midwest Independent Transmission Oper.	OS		0	0	0
Owensboro Municipal Utilities	IF	74	25	0	0
Owensboro Municipal Utilities	OS	74	0	0	0
Progress Energy Ventures Inc.	OS		0	0	0
PSI Energy Inc.	OS		0	0	0
Rainbow Energy Marketing Corp.	OS		0	0	0
Sempra Energy Trading Corp.	OS		0	0	0
Southern Company Services, Inc.	OS		0	0	0
Southern Indiana Gas & Electric Co.	OS		0	0	0
Split Rock Energy LLC	OS		0	0	0
Split Rock Energy LLC	OS		0	0	0
Tenaska Power Services Co	OS		0	0	0
Tennessee Valley Authority	OS		0	0	0
The Energy Authority	OS		0	0	0
Transalta Energy Marketing (U.S.) Inc.	OS		0	0	0

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400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Westar Energy, Inc.	OS		0	0	0
Total Non RQ			25	0	0
Total			363	343	313
EXPORT					
INTRASTATE					
TOTAL					

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Requirements Service					
City of Barbourville	104,448	\$1,636,222.00	\$2,433,638.00	\$483,460.00	\$4,553,320.00
City of Bardstown	197,913	\$2,889,679.00	\$4,611,368.00	\$927,376.00	\$8,428,423.00
City of Bardwell	9,142	\$160,642.00	\$212,999.00	\$45,025.00	\$418,666.00
City of Benham	6,842	\$138,017.00	\$159,428.00	\$28,719.00	\$326,164.00
City of Berea	138,510	\$2,154,369.00	\$3,227,279.00	\$630,065.00	\$6,011,713.00
City of Corbin	83,149	\$1,356,237.00	\$1,937,348.00	\$397,498.00	\$3,691,083.00
City of Falmouth	19,251	\$312,160.00	\$448,553.00	\$92,405.00	\$853,118.00
City of Frankfort	784,917	\$11,352,107.00	\$18,288,573.00	\$3,625,080.00	\$33,265,760.00
City of Madisonville-East	41,533	\$688,439.00	\$967,720.00	\$207,495.00	\$1,863,654.00
City of Madisonville-GE Sub.	51,714	\$692,486.00	\$1,204,936.00	\$239,206.00	\$2,136,628.00
City of Madisonville-Hosp. Sub.	56,813	\$803,906.00	\$1,323,738.00	\$269,759.00	\$2,397,403.00
City of Madisonville-McCoy Ave.	47,309	\$817,857.00	\$1,102,295.00	\$232,690.00	\$2,152,842.00
City of Madisonville-S/N	57,041	\$839,449.00	\$1,329,051.00	\$268,328.00	\$2,436,828.00
City of Madisonville-West	85,910	\$1,206,838.00	\$2,001,712.00	\$400,291.00	\$3,608,841.00
City of Nicholasville-#3	29,805	\$499,584.00	\$694,458.00	\$140,197.00	\$1,334,239.00
City of Nicholasville-#4 & #5	49,387	\$849,085.00	\$1,150,724.00	\$227,179.00	\$2,226,988.00
City of Nicholasville-#6	87,722	\$1,202,697.00	\$2,043,919.00	\$394,784.00	\$3,641,400.00
City of Nicholasville-#7	37,934	\$655,003.00	\$883,870.00	\$174,277.00	\$1,713,150.00
City of Paris-Bourbon Heights	1,104	\$0.00	\$31,650.00	\$5,407.00	\$37,057.00
City of Paris-Bourbon Trace 1	391	\$0.00	\$11,214.00	\$1,716.00	\$12,930.00
City of Paris-Bourbon Trace 2	308	\$0.00	\$8,834.00	\$1,389.00	\$10,223.00

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
City of Paris Scott/Claysville	40,428	\$48,750.00	\$1,159,060.00	\$188,556.00	\$1,396,366.00
City of Paris-Vine Street	15,445	\$262,500.00	\$442,814.00	\$71,173.00	\$776,487.00
City of Paris-Weaver 2	322	\$0.00	\$9,239.00	\$1,334.00	\$10,573.00
City of Paris-Weaver 3	68	\$0.00	\$1,940.00	\$270.00	\$2,210.00
City of Paris-Wilson Drug	179	\$0.00	\$5,134.00	\$860.00	\$5,994.00
City of Providence	17,872	\$312,402.00	\$416,418.00	\$87,970.00	\$816,790.00
City of Providence-East	12,774	\$205,483.00	\$297,644.00	\$61,012.00	\$564,139.00
Total RQ	1,978,231	\$29,083,912.00	\$46,405,556.00	\$9,203,521.00	\$84,692,989.00
Non Requirements Service					
City of Barbourville	-3,960	\$0.00	(\$269,127.00)	\$0.00	(\$269,127.00)
City of Bardstown	-4,045	\$0.00	(\$274,876.00)	\$0.00	(\$274,876.00)
City of Bardwell	-976	\$0.00	(\$66,303.00)	\$0.00	(\$66,303.00)
City of Benham	-446	\$0.00	(\$30,338.00)	\$0.00	(\$30,338.00)
City of Corbin	-4,676	\$0.00	(\$317,814.00)	\$0.00	(\$317,814.00)
City of Falmouth	-1,062	\$0.00	(\$72,175.00)	\$0.00	(\$72,175.00)
City of Frankfort	-28,118	\$0.00	(\$1,910,921.00)	\$0.00	(\$1,910,921.00)
City of Madisonville	-14,045	\$0.00	(\$954,543.00)	\$0.00	(\$954,543.00)
City of Nicholasville	-4,601	\$0.00	(\$312,676.00)	\$0.00	(\$312,676.00)
City of Paris	-2,455	\$0.00	(\$166,858.00)	\$0.00	(\$166,858.00)
City of Providence	-2,216	\$0.00	(\$150,589.00)	\$0.00	(\$150,589.00)
Alabama Electric Cooperative, Inc.	11	\$0.00	\$496.00	\$0.00	\$496.00
Ameren Energy, Inc.	0	\$0.00	\$0.00	(\$797.00)	(\$797.00)
American Electric Power Service Corp	13,639	\$0.00	\$642,715.00	\$0.00	\$642,715.00
Associated Electric Coop Inc	5,796	\$0.00	\$300,513.00	\$0.00	\$300,513.00

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Big Rivers Electric Corp.	280	\$0.00	(\$27,479.00)	\$0.00	(\$27,479.00)
Big Rivers Electric Corp.	195	\$0.00	\$20,227.00	\$0.00	\$20,227.00
Cargill Power Markets, LLC	7,004	\$0.00	\$328,155.00	\$0.00	\$328,155.00
Cargill Power Markets, LLC	0	\$0.00	\$0.00	\$394,982.00	\$394,982.00
Cincinnati Gas & Electric Company	-1	\$0.00	(\$267.00)	\$0.00	(\$267.00)
Cobb Electric Membership Corporation	1,484	\$0.00	\$72,255.00	\$0.00	\$72,255.00
Constellation Energy Comds. Grp. Inc.	2,395	\$0.00	\$114,737.00	\$0.00	\$114,737.00
Dayton Power & Light Co	62	\$0.00	\$2,440.00	\$0.00	\$2,440.00
DTE Energy Trading Inc.	59,939	\$818,380.00	\$4,570,617.00	\$0.00	\$5,388,997.00
DTE Energy Trading Inc.	0	\$0.00	\$0.00	\$106,757.00	\$106,757.00
Duke Energy Ohio, Inc.	2	\$0.00	\$202.00	\$0.00	\$202.00
East Kentucky Power Cooperative, Inc.	823	\$0.00	\$36,555.00	\$0.00	\$36,555.00
Fortis Energy Marketing & Trading GP	213	\$0.00	\$9,298.00	\$0.00	\$9,298.00
Illinois Municipal Electric Agency	0	\$0.00	(\$1,697.00)	\$0.00	(\$1,697.00)
Illinois Municipal Electric Agency	121	\$0.00	\$4,602.00	\$0.00	\$4,602.00
Indiana Municipal Power Agency	127	\$0.00	\$3,021.00	\$0.00	\$3,021.00
Louisville Gas & Electric	2,303,138	\$0.00	\$76,646,808.00	\$0.00	\$76,646,808.00
Man Financial Inc.	0	\$0.00	\$0.00	\$243,644.00	\$243,644.00
Merrill Lynch Commodities, Inc.	5,287	\$0.00	\$244,345.00	\$0.00	\$244,345.00

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Midwest Independent Transmission Oper.	143,035	\$0.00	\$8,989,975.00	\$0.00	\$8,989,975.00
Owensboro Municipal Utilities	-44,990	\$0.00	(\$3,057,592.00)	\$0.00	(\$3,057,592.00)
Owensboro Municipal Utilities	17,610	\$0.00	\$962,749.00	\$0.00	\$962,749.00
Progress Energy Ventures Inc.	634	\$0.00	\$31,365.00	\$0.00	\$31,365.00
PSI Energy Inc.	-5	\$0.00	(\$367.00)	\$0.00	(\$367.00)
Rainbow Energy Marketing Corp.	164	\$0.00	\$9,234.00	\$0.00	\$9,234.00
Sempra Energy Trading Corp.	3,082	\$0.00	\$154,022.00	\$0.00	\$154,022.00
Southern Company Services, Inc.	-1	\$0.00	(\$71.00)	\$0.00	(\$71.00)
Southern Indiana Gas & Electric Co.	40	\$0.00	\$3,253.00	\$0.00	\$3,253.00
Split Rock Energy LLC	570	\$0.00	\$29,654.00	\$0.00	\$29,654.00
Split Rock Energy LLC	0	\$0.00	\$0.00	(\$85.00)	(\$85.00)
Tenaska Power Services Co	43	\$0.00	\$2,241.00	\$0.00	\$2,241.00
Tennessee Valley Authority	10,425	\$0.00	\$478,880.00	\$0.00	\$478,880.00
The Energy Authority	2,097	\$0.00	\$88,335.00	\$0.00	\$88,335.00
Transalta Energy Marketing (U.S.) Inc.	474	\$0.00	\$24,889.00	\$0.00	\$24,889.00
Westar Energy, Inc.	6,258	\$0.00	\$308,361.00	\$0.00	\$308,361.00
Total Non RQ	2,473,351	\$818,380.00	\$86,466,251.00	\$744,501.00	\$88,029,132.00
Total	4,451,582	\$29,902,292.00	\$132,871,807.00	\$9,948,022.00	\$172,722,121.00
EXPORT	0				\$0.00

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
INTRASTATE	0				\$0.00
TOTAL	0				\$0.00

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
POWER PRODUCTION EXPENSES		
A. Steam Power Generation		
Operation		
Operation Supervision and Engineering (500)	\$3,643,869.00	\$3,358,623.00
Fuel (501)	\$377,673,157.00	\$323,849,752.00
Steam Expenses (502)	\$8,783,650.00	\$7,573,494.00
Steam from Other Sources (503)		
(Less) Steam Transferred CR (504)		
Electric Expenses (505)	\$5,489,171.00	\$5,099,643.00
Miscellaneous steam Power Expenses (506)	\$7,451,722.00	\$6,006,140.00
Rents (507)		
Allowance (509)	\$3,075,882.00	\$2,250,452.00
Total Operation	\$406,117,451.00	\$348,138,104.00
Maintenance		
Maintenance Supervision and Engineering (510)	\$4,592,397.00	\$4,051,265.00
Maintenance of Structures (511)	\$4,535,489.00	\$4,456,544.00
Maintenance of Boiler Plant (512)	\$20,380,208.00	\$19,774,591.00
Maintenance of Electric Plant (513)	\$5,407,895.00	\$11,035,715.00
Maintenance of Miscellaneous Steam Plant (514)	\$1,151,325.00	\$833,643.00
Total Maintenance	\$36,067,314.00	\$40,151,758.00
21. Total Power Production Expenses --Steam Power	\$442,184,765.00	\$388,289,862.00
B. Nuclear Power Generation		
Operations		
Operation Supervision and Engineering (517)		
Fuel (518)		
Coolants and water (519)		
Steam Expenses (520)		

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Steam from Other Sources (521)		
(Less) Steam Transferred -- CR (522)		
Electric Expenses (523)		
Miscellaneous Nuclear Power Expenses (524)		
Rents (525)		
Total Operation		
Maintenance		
Maintenance Supervision and Engineering (528)		
Maintenance of Structures (529)		
Maintenance of Reactor Plant Equipment (530)		
Maintenance of Electric Plant (531)		
Maintenance of Miscellaneous Nuclear Plant (532)		
Total Maintenance		
41. Total Power Production Expenses - Nuclear Power		
C. Hydraulic Power Generation		
Operation		
Operation Supervision and Engineering (535)	\$10,191.00	\$4,606.00
Water for Power (536)		
Hydraulic Expenses (537)		
Electric Expenses (538)		
Miscellaneous Hydraulic Power Genration Expenses (539)	\$32,026.00	\$28,939.00
Rents (540)		
Total Operation	\$42,217.00	\$33,545.00
Maintenance		
Maintenance of Supervision and Engineering (541)	\$96,497.00	\$107,998.00
Maintenance of Structures (542)	\$102,634.00	\$63,237.00
Maintenance of Reservoirs, Dams and Waterways (543)		\$47,566.00

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Maintenance of Electric Plant (544)	\$79,995.00	\$117,793.00
Maintenance of Miscellaneous Hydraulic Plant (545)	\$15,344.00	\$29,148.00
Total Maintenance	\$294,470.00	\$365,742.00
59. Total Power Production Expenses - Hydraulic Power	\$336,687.00	\$399,287.00
D. Other Power Generation		
Operation		
Operation Supervision and Engineering (546)	\$161,414.00	\$195,954.00
Fuel (547)	\$45,319,989.00	\$59,297,257.00
Generation Expenses (548)	\$559,572.00	\$467,298.00
Miscellaneous Other Power Generation Expenses (549)	\$117,937.00	\$94,206.00
Rents (550)		
Total Operation	\$46,158,912.00	\$60,054,715.00
Maintenance		
Maintenance Supervision and Engineering (551)	\$30,947.00	\$32,236.00
Maintenance of Structures (552)	\$142,707.00	\$110,246.00
Maintenance of Generating and Electric Plant (553)	\$3,090,188.00	\$1,897,547.00
Maintenance of Miscellaneous Other Power Generation Plant (554)	\$124,990.00	\$188,187.00
Total Maintenance	\$3,388,832.00	\$2,228,216.00
Total Power Production Expenses -- Other Power	\$49,547,744.00	\$62,282,931.00
E. Other Power Supply Expenses		
Purchased Power (555)	\$182,445,055.00	\$218,954,119.00
System Control and Load Dispatching (556)	\$1,497,716.00	\$1,423,158.00
Other Expenses (557)	\$16,808,722.00	\$43,097,638.00
79. Total Other Power Supply Expenses	\$200,751,493.00	\$263,474,915.00
80. Total Power Production Expenses (Lines 21,41,59,74,79)	\$692,820,689.00	\$714,446,995.00

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
2. Transmission Expenses		
Operation		
Operation Supervision and Engineering (560)	\$809,885.00	\$775,602.00
Load Dispatching (561)	\$3,208,686.00	\$887,263.00
Station Expenses (562)	\$487,492.00	\$402,379.00
Overhead Lines Expenses (563)	\$351,588.00	\$290,645.00
Underground Lines Expenses (564)		
Transmission of Electricity by Others (565)	\$636,490.00	\$2,063,552.00
Miscellaneous Transmission Expenses (566)	\$1,961,218.00	\$12,411,148.00
Rents (567)	\$66,325.00	\$59,418.00
Total Operation	\$7,521,684.00	\$16,890,007.00
Maintenance		
Maintenance Supervision and Engineering (568)		
Maintenance of Structures (569)		
Maintenance of Station Equipment (570)	\$1,419,942.00	\$1,209,611.00
Maintenance of Overhead Lines (571)	\$3,230,365.00	\$2,570,166.00
Maintenance of Underground Lines (572)		
Maintenance of Miscellaneous Transmission Plant (573)	\$366,416.00	\$274,008.00
Total Maintenance	\$5,016,723.00	\$4,053,785.00
100. Total Transmission Expenses	\$12,538,407.00	\$20,943,792.00
3. Distribution Expenses		
Operation		
Operation Supervision and Engineering (580)	\$1,364,286.00	\$1,384,801.00
Load Dispatching (581)	\$626,656.00	\$560,613.00
Station Expenses (582)	\$1,134,872.00	\$985,967.00
Overhead Line Expenses (583)	\$3,118,262.00	\$3,285,663.00
Underground Line Expenses (584)	\$99,125.00	\$166,680.00

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400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Street Lighting and signal System Expenses (585)	\$7,135.00	\$11,029.00
Meter Expenses (586)	\$6,205,589.00	\$5,988,006.00
Customer Installations Expenses (587)	(\$101,068.00)	(\$111,350.00)
Miscellaneous Expenses (588)	\$4,786,165.00	\$4,451,444.00
Rents (589)	\$11,044.00	\$13,529.00
Total Operation	\$17,252,066.00	\$16,736,382.00
Maintenance		
Maintenance Supervision and Engineering (590)	\$5,742.00	\$4,258.00
Maintenance of Structures (591)		
Maintenance of Station Equipment (592)	\$1,510,368.00	\$1,033,634.00
Maintenance of Overhead Lines (593)	\$19,402,799.00	\$19,144,279.00
Maintenance of Underground Lines (594)	\$639,610.00	\$451,505.00
Maintenance of Line Transformers (595)	\$64,791.00	\$98,681.00
Maintenance of Street Lighting and Signal Systems (596)	\$182,499.00	\$232,057.00
Maintenance of Meters (597)		
Maintenance of Miscellaneous Distribution Plant (598)	\$7,183.00	\$834.00
Total Maintenance	\$21,812,992.00	\$20,965,248.00
126. Total Distribution Expenses	\$39,065,058.00	\$37,701,630.00

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
4. Customer Accounts Expenses		
Operation		
Supervision (901)	\$2,100,254.00	\$1,885,452.00
Meter Reading Expenses (902)	\$4,692,871.00	\$4,522,749.00
Customer Records and Collection Expenses (903)	\$11,543,567.00	\$10,832,569.00
Uncollectible Accounts (904)	\$2,608,946.00	\$2,338,612.00
Miscellaneous Customer Accounts Expenses (905)	\$70,757.00	\$130,794.00
134. Total Customer Accounts Expenses	\$21,016,395.00	\$19,710,176.00
5. Customer Service and Informational Expenses		
Operation		
Supervision (907)	\$248,670.00	\$185,141.00
Customer Assistance Expenses (908)	\$4,180,358.00	\$4,128,841.00
Information and Instructional Expenses (909)	\$184,059.00	\$208,403.00
Miscellaneous Customer Service and Information Expenses (910)	\$225,350.00	\$288,452.00
141. Total Cust. Service and Informational Exp	\$4,838,437.00	\$4,810,837.00
6. Sales Expenses		
Operation		
Supervision (911)		
Demonstrating and selling Expenses (912)		\$207.00
Advertising Expenses (913)		
Miscellaneous Sales Expenses (916)		
148. Total Sales Expenses		\$207.00
7. Administrative and General Expenses		
Operation		
Administrative and General Salaries (920)	\$14,150,106.00	\$12,998,956.00
Office Supplies and Expenses (921)	\$6,836,146.00	\$8,422,479.00
(Less) Administrative Expenses Transferred--CR (922)	\$1,221,870.00	\$1,116,663.00

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400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Outside Services Employed (923)	\$6,957,638.00	\$7,592,227.00
Property Insurance (924)	\$3,097,847.00	\$3,968,934.00
Injuries and Damages (925)	\$1,690,654.00	\$2,268,036.00
Employee Pensions and Benefits (926)	\$28,229,324.00	\$22,757,866.00
Franchise requirements (927)	\$3,023.00	\$2,703.00
Regulatory Commission Expenses (928)		\$2,430.00
(Less) Duplicate Charges -- CR (929)	\$3,023.00	\$2,703.00
General Advertising Expenses (930.1)	\$558,300.00	\$686,983.00
Miscellaneous General Expenses (930.2)	\$4,937,489.00	\$13,593,144.00
Rents (931)	\$1,404,837.00	\$1,189,508.00
Total Operation	\$66,640,471.00	\$72,363,900.00
Maintenance		
Maintenance of General Plant (935)	\$6,296,915.00	\$4,491,394.00
168. Total Administrative and General Expenses	\$72,937,386.00	\$76,855,294.00
Total Electric Operation and Maintenance (80,100,126,134,141,148,168)	\$843,216,372.00	\$874,468,931.00

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPH (e)	Avg CP Demd (f)	MWH Purch (g)
American Electric Power Service Corp	OS	(1)	0	0	0	4,539
Associated Electric Coop Inc	OS	(1)	0	0	0	1,096
Big Rivers Electric Corp.	OS	(1)	0	0	0	64
Cargill Power Markets, LLC	OS	(1)	0	0	0	1,952
Cincinnati Gas & Electric Company	OS	(1)	0	0	0	89
Cobb Electric Membership Corporation	OS	(1)	0	0	0	84
Constellation Energy Comds. Grp Inc.	OS	(1)	0	0	0	102
Dayton Power & Light Co	OS	(1)	0	0	0	50
Duke Energy Ohio, Inc.	OS	(1)	0	0	0	24
East Kentucky Power Coop. Inc.	OS	(1)	0	0	0	83
Electric Energy Inc.	RQ	199	0	0	0	200
Illinois Municipal Electric Agency	OS	36	0	0	0	0
Indiana Municipal Power Agency	OS	36	0	0	0	0
Louisville Gas & Electric Co.	SF	(2)	0	0	0	5,142,200
Merrill Lynch Commodities, Inc.	OS	(1)	0	0	0	122
Midwest Independent Transmission Oper.	OS	(1)	0	0	0	544,162

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCP11 (e)	Avg CP Demd (f)	MWH Purch (g)
Ohio Valley Electric Corporation	OS	13	0	0	0	412,891
Owensboro Municipal Utilities	RQ	74	165	0	0	1,302,395
Owensboro Municipal Utilities	IF	74	0	0	0	10
Progress Energy Ventures Inc.	OS	(1)	0	0	0	223
PSI Energy Inc.	OS	(1)	0	0	0	101
Sempra Energy Trading Corp.	OS	(1)	0	0	0	25
Southern Company Services, Inc.	OS	(1)	0	0	0	675
Southern Indiana Gas & Electric Co.	OS	(1)	0	0	0	45
The Energy Authority	OS	(1)	0	0	0	408
Inadvertant Interchange			0	0	0	0
TOTAL						7,411,540

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
American Electric Power Service Corp	0	0	\$0.00	\$332,183.00	\$0.00	\$332,183.00
Associated Electric Coop Inc	0	0	\$0.00	\$85,332.00	\$0.00	\$85,332.00
Big Rivers Electric Corp.	0	0	\$0.00	\$6,806.00	\$0.00	\$6,806.00
Cargill Power Markets, LLC	0	0	\$0.00	\$114,252.00	\$0.00	\$114,252.00
Cincinnati Gas & Electric Company	0	0	\$0.00	\$9,358.00	\$0.00	\$9,358.00
Cobb Electric Membership Corporation	0	0	\$0.00	\$8,200.00	\$0.00	\$8,200.00
Constellation Energy Comds. Grp Inc.	0	0	\$0.00	\$6,392.00	\$0.00	\$6,392.00
Dayton Power & Light Co	0	0	\$0.00	\$2,400.00	\$0.00	\$2,400.00
Duke Energy Ohio, Inc.	0	0	\$0.00	\$2,296.00	\$0.00	\$2,296.00
East Kentucky Power Coop. Inc.	0	0	\$0.00	\$6,304.00	\$0.00	\$6,304.00
Electric Energy Inc.	0	0	\$2,012,700.00	(\$164,101.00)	\$0.00	\$1,848,599.00
Illinois Municipal Electric Agency	0	0	\$0.00	(\$2,677.00)	\$0.00	(\$2,677.00)
Indiana Municipal Power Agency	0	0	\$0.00	(\$2,844.00)	\$0.00	(\$2,844.00)
Louisville Gas & Electric Co.	0	0	\$0.00	\$98,772,916.00	\$0.00	\$98,772,916.00
Merrill Lynch Commodities, Inc.	0	0	\$0.00	\$8,872.00	\$0.00	\$8,872.00
Midwest Independent Transmission Oper.	0	0	\$0.00	\$30,887,796.00	\$0.00	\$30,887,796.00

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Ohio Valley Electric Corporation	0	0	\$1,586,227.00	\$8,829,087.00	\$0.00	\$10,415,314.00
Owensboro Municipal Utilities	0	0	\$14,262,076.00	\$25,566,617.00	\$0.00	\$39,828,693.00
Owensboro Municipal Utilities	0	0	\$0.00	\$664.00	\$0.00	\$664.00
Progress Energy Ventures Inc.	0	0	\$0.00	\$23,415.00	\$0.00	\$23,415.00
PSI Energy Inc.	0	0	\$0.00	\$10,772.00	\$0.00	\$10,772.00
Sempra Energy Trading Corp.	0	0	\$0.00	\$1,022.00	\$0.00	\$1,022.00
Southern Company Services, Inc.	0	0	\$0.00	\$47,475.00	\$0.00	\$47,475.00
Southern Indiana Gas & Electric Co.	0	0	\$0.00	\$4,773.00	\$0.00	\$4,773.00
The Energy Authority	0	0	\$0.00	\$26,742.00	\$0.00	\$26,742.00
Inadvertant Interchange	12,111	0	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL	12,111	0	\$17,861,003.00	\$164,584,052.00	\$0.00	\$182,445,055.00

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Transmission of Electricity for Others (456) (Ref Page: 328)

Line	Payment by (a)	Energy Received From (b)	Energy Delivered to (c)	Classification (d)
1	Midwest ISO	Midwest ISO	Midwest ISO	OS
2	EKPC (TS for Gallatin Steel)	East Kentucky Power	East Kentucky Power	OLF
3	EKPC (TS for EKPC Area Load)	East Kentucky Power	East Kentucky Power	OLF
4	TVA (TS for TVA Area Load)	Tennessee Valley Authority	Tennessee Valley Authority	OLF
5	Cargill Power Markets LLC	N/A	N/A	SFP
6	Louisville Gas and Electric	LG&E	LG&E	OS
7	East Kentucky Power Coop.	East Kentucky Power	East Kentucky Power	OLF

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
1	N/A	Midwest ISO	N/A	0	0	0
2	FPC 213	EKPC/LGEE & KU	EKPC/LGEE & KU	120	706,574	706,574
3	FPC 203	EKPC/LGEE & KU	EKPC/LGEE & KU	146	877,315	877,315
4	FPC 93	TVA/LGEE & KU	TVA/LGEE & KU	74	355,770	363,624
5	Vol. 1			0	0	0
6	Vol. 1			0	0	0
7	Vol. 1	EKPC/LGEE & KU	EKPC/LGEE & KU	0	0	0
Total				340	1,939,659	1,947,513

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

Line	Demand (k)	Energy (l)	Other (m)	Total (n)
1	\$0.00	\$3,241,923.00	(\$7,042,475.00)	(\$3,800,552.00)
2	\$1,322,682.00	\$0.00	\$0.00	\$1,322,682.00
3	\$1,153,617.00	\$0.00	\$0.00	\$1,153,617.00
4	\$702,397.00	\$0.00	\$0.00	\$702,397.00
5	\$0.00	\$33,222.00	\$4,158.00	\$37,380.00
6	\$0.00	\$2,250,599.00	\$157,815.00	\$2,408,414.00
7	\$0.00	\$995,537.00	\$124,153.00	\$1,119,690.00
Total	\$3,178,696.00	\$6,521,281.00	(\$6,756,349.00)	\$2,943,628.00

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Transmission of Electricity by Others (565) (Ref Page: 332)

Name (a)	MWH Received (b)	MWH Delivered (c)	Demand Charges (d)	Energy Charges (e)	Other Charges (f)	Total Cost (g)
Midwest Ind Trans Sy Op	1,536	1,533	(\$1,370,189.00)	\$4,373.00	\$0.00	(\$1,365,816.00)
Louisville Gas & Elect.	46,444	46,444	\$0.00	\$513,678.00	\$0.00	\$513,678.00
East Kentucky Power Corp	0	0	\$782,610.00	\$706,432.00	(\$954.00)	\$1,488,088.00
Tennessee Valley Auth.	117	117	\$0.00	\$540.00	\$0.00	\$540.00
Total	48,097	48,094	(\$587,579.00)	\$1,225,023.00	(\$954.00)	\$636,490.00

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Miscellaneous General Expenses 930.2 Electric (Ref Page: 335)

Purpose	Recipient	Amount
Industry Association Dues		\$262,630.00
Nuclear Power Research Expenses		
Other Experimental and general Research Expenses		\$912,657.00
Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding securities of the Respondent		
Other Expenses (List items of \$5000 or more in this column showing the Purpose, Recipient and amount of such items.		
Group amounts of less than \$5000 by classes if the number of items so grouped is shown.		
	Amortization of Regulatory Expenses	\$618,492.00
	Amort of Value Delivery Team	\$0.00
	Workforce Reduction	\$2,943,596.00
	Broker Fees	\$70,399.00
	Miscellaneous Debits and Credits	\$129,715.00
TOTAL		\$4,937,489.00

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Depreciation and Amortization of Electric Plant (Ref Page: 336)

	Dep Exp 403 (b)	Dep Exp Asset Retirement	Amort 404 (d)	Amort 405 (e)	Total (f)
Intangible Plant	\$0.00	\$0.00	\$5,072,614.00	\$0.00	\$5,072,614.00
Steam Product Plant	\$41,076,769.00	\$296,297.00	\$0.00	\$0.00	\$41,373,066.00
Nuclear Production Plant					
Hydraulic Production Plant -- Conventional	\$150,532.00	\$0.00	\$0.00	\$0.00	\$150,532.00
Hydraulic Production Plant -- Pumped Storage					
Other Production Plant	\$16,543,343.00	\$0.00	\$0.00	\$0.00	\$16,543,343.00
Transmission Plant	\$15,059,822.00	\$180.00	\$0.00	\$0.00	\$15,060,002.00
Distribution Plant	\$31,365,451.00	\$182.00	\$0.00	\$0.00	\$31,365,633.00
General Plant	\$5,443,178.00	\$0.00	\$0.00	\$0.00	\$5,443,178.00
Common Plant -- Electric	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$109,639,095.00	\$296,659.00	\$5,072,614.00	\$0.00	\$115,008,368.00

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Regulatory Commission Expenses (Ref Page: 350)

Description (a)	Assessed By Reg. Comm	Expenses of Util (c)	Total Current Yr (d)	Def. 182.3 Beg. Yr (e)	Exp Charged Dept (f)
None	\$0.00	\$0.00	\$0.00	\$0.00	
Total					

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Regulatory Commission Expenses (Ref Page: 350) (Part Two)

Description (a)	Exp Charged Acct (g)	Exp Charged Amt (h)	Def to 182.3 (i)	Contra Acct (j)	Amort Amount (k)	Amort Def 182.3 End Yr (l)
None		\$0.00	\$0.00		\$0.00	\$0.00
Total						

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Research Development and Demonstration Activities (Ref Page: 352)

Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
B.External 4.Support to Others	EPRI - 2006 Participation	\$0.00	\$783,989.00	930	\$783,989.00	\$0.00
B.External 2.Support to Edison Electric Inst	Year 2006 Utility Air Regulatory Group Fees	\$0.00	\$99,930.00	930	\$99,930.00	\$0.00
Total					\$883,919.00	

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric			
Operation			
3. Production	\$11,908,685.00		
4. Transmission	\$338,946.00		
5. Distribution	\$5,635,254.00		
6. Customer Accounts	\$4,588,293.00		
7. Customer Service and Informational	\$202.00		
8. Sales			
9. Administrative and General	\$61,148.00		
10. Total Operation	\$22,532,528.00		
Maintenance			
12. Production	\$9,434,836.00		
13. Transmission	\$399,043.00		
14. Distribution	\$4,874,507.00		
15. Administrative and General	\$182,344.00		
16. Total Maint	\$14,890,730.00		
17. Total Operation and Maintenance			
18. Total Production (Lines 3 and 12)	\$21,343,521.00		
19. Total Transmission (Lines 4 and 13)	\$737,989.00		
20. Total Distribution (Lines 5 and 14)	\$10,509,761.00		
21. Customer Accounts (Transcribe from Line 6)	\$4,588,293.00		
22. Customer Service and Informational (Transcribe from Line 7)	\$202.00		
23. Sales (Transcribe from Line 8)			
24. Administrative and General(Lines 9 and 15)	\$243,492.00		

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
25. Total Oper. and Maint. (Lines 18-24)	\$37,423,258.00	\$9,414,435.00	\$46,837,693.00

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas			
Operation			
28. Production -- Manufactured Gas			
29. Production -- Nat. Gas (Including Expl and Dev.)			
30. Other Gas Supply			
31. Storage, LNG Terminaling and Processing			
32. Transmission			
33. Distribution			
34. Customer Accounts			
35. Customer Service and Informational			
36. Sales			
37. Administrative and General			
38. Total Operation			
Maintenance			
40. Production -- Manufactured Gas			
41. Production -- Natural Gas			
42. Other Gas Supply			
43. Storage, LNG Terminaling and Processing			
44. Transmission			
45. Distribution			
46. Administrative and General			
47. Total Maint			
48. Total Operation and Maintenance			

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
49. Total Production -- Manufactured Gas (Lines 28 and 40)			
50. Total Production -- Natural Gas (Lines 29 and 41)			
51. Total Other Gas Supply (Lines 30 and 42)			
52. Total Storage LNG Terminaling and Processing (Lines 31 and 43)			
53. Total Transmission (Lines 32 and 44)			
54. Total Distribution (Lines 33 and 45)			
55. Customer Accounts (Transcribe Line 34)			
56. Customer Service and Informational (Transcribe Line 35)			
57. Sales (Transcribe Line 36)			
58. Total Administrative and General (Lines 37 and 46)			
59. Total Operation and Maintenance			
60. Other Utility Departments			
61. Operation and Maintenance			
62. Total All Utility Dept (25,59,61)	\$37,423,258.00	\$9,414,435.00	\$46,837,693.00

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Distribution of Salaries and Wages - Utility Plant (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant			
Construction (By Utility Departments)			
65. Electric Plant	\$11,147,334.00	\$7,034,786.00	\$18,182,120.00
66. Gas Plant			
67. Other			
68. Total Construction	\$11,147,334.00	\$7,034,786.00	\$18,182,120.00
69. Plant Removal (By Utility Departments)			
70. Electric Plant	\$700,390.00	\$303,641.00	\$1,004,031.00
71. Gas Plant			
72. Other			
73. Total Plant Removal	\$700,390.00	\$303,641.00	\$1,004,031.00
74. Other Accounts			
Accounts Receivable (work done by others)	\$801,991.00	\$194,416.00	\$996,407.00
Certain Civic, Political and Related Activities	\$0.00	\$0.00	\$0.00
and Other	\$66,722.00	\$13,361.00	\$80,083.00
95. Total Other Accounts	\$868,713.00	\$207,777.00	\$1,076,490.00
96. Total Salaries and Wages	\$50,139,695.00	\$16,960,639.00	\$67,100,334.00

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Electric Energy Account (Ref Page: 401)

	MW Hours
Sources of Energy	
Generation (Excluding Station Use:)	
Steam	16,566,701
Nuclear	
Hydro--Conventional	47,026
Hydro--Pumped Storage	
Other	473,811
(Less) Energy for Pumping	
Net Generation	17,087,538
Purchases	7,411,540
Power Exchanges	
Received	12,111
Delivered	
Net Exchanges (line 12 - Line 13)	12,111
Transmission for Other	
Received	1,939,659
Delivered	1,947,513
Net Transmission for Other (Line 16-17)	-7,854
Transmission by Other Losses	
Total (Lines 9,10,14,18 and 19)	24,503,335
Disposition of Energy	
Sales to Ultimate Consumers (including Interdepartmental Sales)	18,696,573
Requirements Sales for Resale (See Instruction 4 pg 311)	1,978,231
Non-Requirements Sales for Resale (See Instruction 4 pg 311)	2,473,351
Energy furnished without Charge	53
Energy Used by the Company (Electric Dept Only, excluding Station Use)	15,856
Total Energy Losses	1,339,271

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400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Electric Energy Account (Ref Page: 401)

	MW Hours
Total (Lines 22 thru 27)	24,503,335

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Monthly Peaks and Output (Ref Page: 401)

	Total Mon Energy (b)	Mon Non-Req. Sales for	Mon Peak MW (d)	Peak Day of Mon (e)	Peak Hour (f)
January	2,287,077	366,317	3,512	26	08:00 AM
February	2,026,349	146,456	3,631	6	08:00 AM
March	1,929,214	87,477	3,415	22	08:00 AM
April	1,673,459	108,267	2,867	10	07:00 AM
May	1,930,229	236,266	3,688	31	02:00 PM
June	1,991,734	146,828	3,919	22	02:00 PM
July	2,236,660	168,979	4,033	31	06:00 PM
August	2,283,142	94,727	4,207	2	02:00 PM
September	1,836,460	194,427	3,109	8	03:00 PM
October	1,956,482	234,629	3,208	25	07:00 AM
November	2,232,514	484,977	3,442	21	08:00 AM
December	2,120,015	204,001	4,172	8	08:00 AM
Total	24,503,335	2,473,351			

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Steam-Electric Generating Plant Statistics - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	TYRONE
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col c - Plant name	GREEN RIVER
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col d - Plant name	BROWN CT
Kind of Plant (internal comb, gas turb, nuclear)	COMBUSTION TURBINE
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col e - Plant name	PADDY'S RUN 13 CT
Kind of Plant (internal comb, gas turb, nuclear)	COMBUSTION TURBINE
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col f - Plant name	EW BROWN
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,947	1,950	1,994	2,001	1,957
Year Last Unit was Installed	1,971	1,959	2,001	2,001	1,971
Total Installed Cap (Max Gen name Plate Ratings MW)	138	189	782	84	740
Net Peak Demand on Plant - MW (60 minutes)	79	187	0	0	705
Plant Hours Connected to Load	5,216	5,530	499	245	7,513
Net Continuous Plant Capability (MW)					
When Not Limited by Condenser Water	129	212	773	74	701
When Limited by Condenser Water					
Average Number of Employees	25	58	0	0	131
Net Generation, Exclusive of Plant Use - KWh	251,437,000	639,711,000	243,662,000	42,071,000	3,467,830,000
Cost of Plant:					
Land and Land Rights	53,142	31,036	275,012	0	680,022
Structures and Improvements	6,041,432	9,890,714	11,891,044	1,910,328	18,303,986
Equipment Costs	23,322,513	53,802,310	226,804,811	28,146,755	202,096,253
Asset Retirement Costs	246,752	1,074,377	70,990	0	3,779,385
Total Cost	29,663,839	64,798,437	239,041,857	30,057,083	224,859,646
Cost per KW of Installed Capacity (line 5)	215	343	306	358	304
Production Expenses:					
Oper, Supv and Engr	642,070	268,863	161,414	0	1,054,736
Fuel	9,525,068	14,557,100	24,098,760	3,516,540	81,777,408
Coolants and Water (Nuclear only)					

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Steam Expenses	567,342	1,308,231	0	0	1,960,719
Steam from Other Sources					
Steam Transferred (Cr)					
Electric Expenses	285,704	1,053,932	2,451	0	1,358,885
Misc Steam (or Nuclear) Power Expenses	377,267	853,383	90,326	3,125	2,065,124
Rents					
Allowances	56,978	406,858	0	0	1,260,185
Maintenance Supervision and Engineering	217,661	851,441	30,947	0	1,302,215
Maintenance of Structures	208,453	407,819	142,707	0	1,140,760
Maintenance of Boiler (or reactor) Plant	674,177	2,024,826	0	0	5,764,595
Maintenance of Electric Plant	341,119	400,796	2,869,307	126,848	1,727,872
Maintenance of Misc Steam (or Nuclear) Plant	177,148	66,040	124,990	0	192,050
Total Production Expenses	13,072,987	22,199,289	27,520,902	3,646,513	99,604,549

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Steam-Electric Generating Plant Statistics - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.0520	0.0347	0.1129	0.0867	0.0287

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Column b					
Nuclear Unit					
Quantity of Fuel Burned	131,112.0000	0.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,452.0000	0.00000000	0.0000	0.0000	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	72.4700	0.00000000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	67.7170	0.00000000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.8950	0.00000000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0350	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	13,084.0000	0.00000000	0.0000	0.0000	
Column c					
Nuclear Unit					
Quantity of Fuel Burned	326,567.0000	0.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,561.0000	0.00000000	0.0000	0.0000	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	41.6280	0.00000000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	41.5930	0.00000000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	1,923.0000	0.00000000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0210	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	11,836.0000	0.00000000	0.0000	0.0000	
Column d					

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Nuclear Unit					
Quantity of Fuel Burned	0.0000	12,131.00000000	3,056,618.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	139,999.00000000	1,026.0000	0.0000	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	53.77200000	7.6710	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	53.77200000	7.6710	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	9.14500000	7.4750	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.12000000	0.0980	0.0000	
Average BTU per KWh Net Generation	0.0000	13,168.00000000	13,165.0000	0.0000	
Column e					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.00000000	440,012.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.00000000	1,025.0000	0.0000	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.00000000	7.9920	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.00000000	7.9920	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.00000000	7.7970	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.00000000	0.0840	0.0000	
Average BTU per KWh Net Generation	0.0000	0.00000000	10,720.0000	0.0000	
Column f					
Nuclear Unit					

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Quantity of Fuel Burned	1,475,236.0000	0.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,394.0000	0.00000000	0.0000	0.0000	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	56.1320	0.00000000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	53.9040	0.00000000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.2330	0.00000000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0230	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,562.0000	0.00000000	0.0000	0.0000	

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Steam-Electric Generating Plant Statistics - pg two - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	GHENT
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col c - Plant name	HAEFLING
Kind of Plant (internal comb, gas turb, nuclear)	COMBUSTION TURBINE
Type of Constr (conventional, outdoor, boiler, etc)	FULL OUTDOOR
Col d - Plant name	TRIMBLE COUNTY CT
Kind of Plant (internal comb, gas turb, nuclear)	COMBUSTION TURBINE
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col e - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,973	1,970	2,002	0	0
Year Last Unit was Installed	1,984	1,970	2,004	0	0
Total Installed Cap (Max Gen name Plate Ratings MW)	2,226	62	782	0	0
Net Peak Demand on Plant - MW (60 minutes)	1,822	0	0	0	0
Plant Hours Connected to Load	7,945	45	407	0	0
Net Continuous Plant Capability (MW)	0	0	0	0	0
When Not Limited by Condenser Water	1,966	36	220	0	0
When Limited by Condenser Water	0	0	0	0	0
Average Number of Employees	195	0	0	0	0
Net Generation, Exclusive of Plant Use - KWh	12,207,723,000	-123,000	188,201,000	0	0
Cost of Plant:					
Land and Land Rights	9,666,721	0	19,912	0	0
Structures and Improvements	124,379,654	434,853	21,745,929	0	0
Equipment Costs	1,070,413,709	4,861,147	194,233,865	0	0
Asset Retirement Costs	4,126,593	0	0	0	0
Total Cost	1,208,586,677	5,296,000	215,999,706	0	0
Cost per KW of Installed Capacity (line 5)	543	85	276	0	0
Production Expenses:					
Oper, Supv and Engr	1,678,201	0	0	0	0
Fuel	271,813,580	117,948	17,586,740	0	0
Coolants and Water (Nuclear only)					

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Steam Expenses	4,947,358	0	0	0	0
Steam from Other Sources					
Steam Transferred (Cr)					
Electric Expenses	2,790,651	0	557,121	0	0
Misc Steam (or Nuclear) Power Expenses	4,155,949	6,038	18,448	0	0
Rents					
Allowances	1,351,860	0	0	0	0
Maintenance Supervision and Engineering	2,221,080	0	0	0	0
Maintenance of Structures	2,778,457	0	0	0	0
Maintenance of Boiler (or reactor) Plant	11,916,610	0	0	0	0
Maintenance of Electric Plant	2,938,107	107,958	-13,924	0	0
Maintenance of Misc Steam (or Nuclear) Plant	716,087	0	0	0	0
Total Production Expenses	307,307,940	231,944	18,148,385	0	0

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Steam-Electric Generating Plant Statistics - pg two - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.0252	-1.8857	0.0964	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
column b					
Nuclear Unit					
Quantity of Fuel Burned	5,640,291.0000	0.0000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,591.0000	0.0000	0.0000	0.0000	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	55.6970	0.0000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	47.2770	0.0000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.0760	0.0000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0220	0.0000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,726.0000	0.0000	0.0000	0.0000	
column c					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	7,820.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,025.0000	0.0000	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	15.0830	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	15.0830	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	14.7140	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	-0.9590	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	-65,171.0000	0.0000	
column d					

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	2,179,805.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,025.0000	0.0000	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	8.0680	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	8.0680	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	7.8710	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.0930	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	11,872.0000	0.0000	
column e					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
column f					
Nuclear Unit					

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

HydroElectric Generating Plant Statistics - Part One Plant Info (Ref Page: 406)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	DIX DAM
Kind of Plant (Run-of-River or Storage)	STORAGE
Plant Construction type (Conventional or Outdoor)	CONVENTIONAL
Col c Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Year Originally Constructed	1923.0000	0.0000	0.0000	0.0000	0.0000
Year Last Unit was Installed	1924.0000	0.0000	0.0000	0.0000	0.0000
Total installed cap (Gen name plate Rating in MW)	28.0000	0.0000	0.0000	0.0000	0.0000
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
(a) Under Most Favorable Oper Conditions	24.0000	0.0000	0.0000	0.0000	0.0000
(b) Under the Most Adverse Oper Conditions					
Average Number of Employees	20.0000	0.0000	0.0000	0.0000	0.0000
Net Generation, Exclusive of Plant Use - KWh					
Cost of Plant					
Land and Land Rights	879312.0000	0.0000	0.0000	0.0000	0.0000
Structures and Improvements	453196.0000	0.0000	0.0000	0.0000	0.0000
Reservoirs, Dams, and Waterways	7954452.0000	0.0000	0.0000	0.0000	0.0000
Equipment Costs	607431.0000	0.0000	0.0000	0.0000	0.0000
Roads, Railroads and Bridges	46976.0000	0.0000	0.0000	0.0000	0.0000
Asset Retirement Costs	4970.0000	0.0000	0.0000	0.0000	0.0000
Total Cost	9946337.0000	0.0000	0.0000	0.0000	0.0000
Cost per KW of Installed Capacity (line 5)	355.0000	0.0000	0.0000	0.0000	0.0000
Production Expenses					
Operation Supervision and Engineering					

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Water for Power					
Hydraulic Expenses					
Electric Expenses					
Misc Hydraulic Power Generation Expenses					
Rents					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant					
Maintenance of Misc Hydraulic Plant					
Total Production Expenses					
Expenses per net KWh					

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Pumped Storage Generating Plant Statistics - Part One Plant Info (Ref Page: 408)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	0
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	None
Col c Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total installed cap (Gen name plate Rating in MW)					
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
Average Number of Employees					
9. Generation, Exclusive of Plant Use - KWh					
10. Energy Used for Pumping					
Net Output for Load (line 9 - line 10)					
Land and Land Rights					
Structures and Improvements					
Reservoirs, Dams, and Waterways					
Water Wheels, Turbines and Generators					
Accessory Electric Equipment					
Misc Pwerplant Equipment					
Roads, Railroads and Bridges					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses					

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Operation Supervision and Engineering					
Water for Power					
Pumped Storage Expenses					
Electric Expenses					
Misc Pumped Storage Power Generation Expenses					
Rents					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant					
Maintenance of Misc Pumped Storage Plant					
Production Expenses before Pumping Exp (23 thru 33)					
Pumping Expenses					
Total Production Expenses					
Expenses per net KWh					

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Generating Plant Statistics (Small Plants) (Ref Page: 410)

Name of Plant (a)	Yr Orig Const (b)	Installed Capacity Name	Net Peak Demand MW	Net Generation	Cost of Plant (f)
None		0.0000	0	0	\$0.00

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Generating Plant Statistics (Small Plants) (Ref Page: 410) (Part Two)

Name of Plant (a)	Plant Cost (include Asst Ret) per MW	Operation Excl Fuel (h)	Prod Exp. Fuel (i)	Prod Exp Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents per Million BTU) (l)
None	\$0.00	\$0.00	\$0.00	\$0.00		0

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
1	POCKET	PINEVILLE	500	500	ST	35.4800	0.0000	0
2	POCKET	PHIPPS BEND	500	500	ST	21.3900	0.0000	0
3	GHENT PLANT	BROWN NORTH	345	345	ST	113.8700	0.0000	0
4	GHENT PLANT	BATESVILLE	345	345	ST	7.3200	0.0000	0
5	BROWN PLANT	ELMER SMITH	345	345	HF & ST	135.3100	0.0000	0
6	BROWN NORTH	K.U. PARK	345	345	ST	102.4700	0.0000	2
7	GREEN RIVER	AEC BUSS	161	161	HF, ST & WP	181.2900	0.0000	0
8	GREEN RIVER	MORGANFIELD	161	161	HF & WP	55.3800	0.0000	0
9	ELIHU	DORCHESTER	161	161	HF & ST	86.0600	0.0000	0
10	LAKE REBA	DORCHESTER	161	161	HF & ST	99.1500	0.0000	1
11	PINEVILLE	HARLAN	161	161	HF & WP	48.3400	0.0000	0
12	PINEVILLE 149	PINEVILLE 192	161	161	HF	0.1200	0.0000	1
13	EAST KY POWER	TAYLOR COUNTY	161	161	SP	3.9700	0.0000	1
14	IMBODEN	HARLAN	161	161	HF, SP, WP	43.8200	0.0000	0
15	GHENT PLANT	BROWN PLANT	138	138	ST	90.4700	0.0000	0
16	BROWN PLANT	GREEN RIVER	138	138	HF, SP & ST	169.1800	0.0000	0
17	KENTON	RODBURN	138	138	HF	45.7400	0.0000	1
18	GREEN RIVER	BROWN NORTH	138	138	HF & ST	166.5800	0.0000	0
19	FAWKES	RODBURN	138	138	HF, ST & WP	64.5200	0.0000	1
20	CLIFTY CREEK	CARROLLTON	138	138	HF, SP, ST	144.6200	0.0000	0
21	BROWN PLANT	LAKE REBA	138	138	HF	28.6000	0.0000	1
22	BROWN PLANT	HAEFLING	138	138	HF, SP, ST	29.3200	0.0000	0
23	GHENT PLANT	KENTON STATION	138	138	HF & WF	72.7800	0.0000	1
24	GHENT PLANT	ADAMS	138	138	HF, SP & ST	56.7700	0.0000	0
25	HARDIN COUNTY	ROGERSVILLE	138	138	HF	10.2400	0.0000	1

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
26	69KV LINES		69	69	VARIOUS	2,218.1800	0.0000	0
27	EXP APPLICABLE TO ALL LINES		0	0		0.0000	0.0000	0

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
1	954 MCM	\$1,385,561.00	\$15,452,581.00	\$16,838,142.00	\$0.00	\$0.00	\$0.00	\$0.00
2	954 MCM	\$280,371.00	\$7,945,173.00	\$8,225,544.00	\$0.00	\$0.00	\$0.00	\$0.00
3	795 MCM	\$2,495,681.00	\$16,982,353.00	\$19,478,034.00	\$0.00	\$0.00	\$0.00	\$0.00
4	954 MCM	\$437,159.00	\$4,810,707.00	\$5,247,866.00	\$0.00	\$0.00	\$0.00	\$0.00
5	954 MCM	\$1,615,764.00	\$17,173,625.00	\$18,789,389.00	\$0.00	\$0.00	\$0.00	\$0.00
6	954 MCM	\$1,111,580.00	\$21,486,959.00	\$22,598,539.00	\$0.00	\$0.00	\$0.00	\$0.00
7	556 MCM	\$1,284,447.00	\$10,672,419.00	\$11,956,866.00	\$0.00	\$0.00	\$0.00	\$0.00
8	556 MCM	\$268,660.00	\$1,492,717.00	\$1,761,377.00	\$0.00	\$0.00	\$0.00	\$0.00
9	556 MCM	\$270,147.00	\$3,951,723.00	\$4,221,870.00	\$0.00	\$0.00	\$0.00	\$0.00
10	556 MCM	\$559,988.00	\$3,795,802.00	\$4,355,790.00	\$0.00	\$0.00	\$0.00	\$0.00
11	795 MCM	\$300,849.00	\$5,777,756.00	\$6,078,605.00	\$0.00	\$0.00	\$0.00	\$0.00
12	954 MCM	\$0.00	\$14,306.00	\$14,306.00	\$0.00	\$0.00	\$0.00	\$0.00
13	566 MCM	\$261,988.00	\$307,188.00	\$569,176.00	\$0.00	\$0.00	\$0.00	\$0.00
14	795 MCM	\$84,143.00	\$3,828,920.00	\$3,913,063.00	\$0.00	\$0.00	\$0.00	\$0.00
15	954 MCM	\$419,701.00	\$5,830,853.00	\$6,250,554.00	\$0.00	\$0.00	\$0.00	\$0.00
16	556 MCM	\$381,153.00	\$6,410,973.00	\$6,792,126.00	\$0.00	\$0.00	\$0.00	\$0.00
17	397 MCM	\$98,119.00	\$1,274,222.00	\$1,372,341.00	\$0.00	\$0.00	\$0.00	\$0.00
18	795 MCM	\$732,412.00	\$7,438,847.00	\$8,171,259.00	\$0.00	\$0.00	\$0.00	\$0.00
19	556 MCM	\$579,168.00	\$2,055,035.00	\$2,634,203.00	\$0.00	\$0.00	\$0.00	\$0.00
20	796 MCM	\$824,816.00	\$7,869,615.00	\$8,694,431.00	\$0.00	\$0.00	\$0.00	\$0.00
21	556 MCM	\$80,240.00	\$923,314.00	\$1,003,554.00	\$0.00	\$0.00	\$0.00	\$0.00
22	795 MCM	\$191,989.00	\$4,265,210.00	\$4,457,199.00	\$0.00	\$0.00	\$0.00	\$0.00
23	795 MCM	\$446,858.00	\$3,426,641.00	\$3,873,499.00	\$0.00	\$0.00	\$0.00	\$0.00
24	795 MCM	\$245,501.00	\$5,163,544.00	\$5,409,045.00	\$0.00	\$0.00	\$0.00	\$0.00
25	795 MCM	\$245,093.00	\$919,472.00	\$1,164,565.00	\$0.00	\$0.00	\$0.00	\$0.00
26	VARIOUS	\$8,202,312.00	\$118,751,732.00	\$126,954,044.00	\$0.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
27		\$0.00	\$0.00	\$0.00	\$351,588.00	\$66,325.00	\$3,230,365.00	\$3,648,278.00
Total		\$22,803,700.00	\$278,021,687.00	\$300,825,387.00	\$351,588.00	\$66,325.00	\$3,230,365.00	\$3,648,278.00

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Transmission Lines Added During Year (Ref Page: 424)

Line	From (a)	To (b)	Line Length Lines (c)	Type support (d)	Ave Num per Miles (e)	Circuits Per Structure Present (f)	Circuits Per Structure Ultimate (g)
1	NONE		0.0000		0	0	0

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Transmission Lines Added During Year (cont) (Ref Page: 425)

Line	Conductor Size	Conductor	Config and	Voltage KV	Land and Land	Poles Towers	Conductors	Asset	Total (p)
0				0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total									

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
1	ADAMS - GEORGETOWN	TRANSMISSION*	138.0000	69.0000	13.2000
2	ALCADE - SOMERSET	TRANSMISSION*	345.0000	161.0000	13.2000
3	AMERICAN AVENUE - LEXINGTON	TRANSMISSION*	138.0000	69.0000	13.2000
4	ARNOLD - CUMBERLAND	TRANSMISSION*	161.0000	69.0000	13.2000
5	ARTEMUS - PINEVILLE	TRANSMISSION*	161.0000	69.0000	13.2000
6	BARDSTOWN - CAMPBELLSVILLE	TRANSMISSION*	138.0000	69.0000	13.2000
7	BEATTYVILLE - RICHMOND	TRANSMISSION*	161.0000	69.0000	13.2000
8	BONNIEVILLE - HORSE CAVE	TRANSMISSION*	138.0000	69.0000	13.2000
9	BOONESBORO NORTH - WINCHESTER	TRANSMISSION*	138.0000	69.0000	13.2000
10	BROWN CT7 - HARRODSBURG	TRANSMISSION (G)	145.0000	18.0000	0.0000
11	BROWN CT6 - HARRODSBURG	TRANSMISSION (G)	145.0000	13.8000	0.0000
12	BROWN NORTH - HARRODSBURG	TRANSMISSION*	345.0000	138.0000	13.2000
13	BROWN NORTH - HARRODSBURG	TRANSMISSION*	144.0000	24.0000	0.0000
14	BROWN PLANT - HARRODSBURG	TRANSMISSION (G)	138.0000	13.2000	0.0000
15	BROWN PLANT - HARRODSBURG	TRANSMISSION (G)	138.0000	17.1000	0.0000
16	CARNTOWN - AUGUSTA	TRANSMISSION*	138.0000	69.0000	13.2000
17	CARROLLTON - CARROLLTON	TRANSMISSION*	138.0000	69.0000	13.2000
18	CLARK COUNTY - WINCHESTER	TRANSMISSION*	138.0000	69.0000	13.2000

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Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
19	CORYDON - HENDERSON	TRANSMISSION*	161.0000	69.0000	13.2000
20	CRITTENDON COUNTY - MARION	TRANSMISSION*	161.0000	69.0000	13.2000
21	DANVILLE NORTH - DANVILLE	TRANSMISSION*	138.0000	69.0000	13.2000
22	DIX DAM PLANT - HARRODSBURG	TRANSMISSION (G)	69.0000	13.2000	0.0000
23	DORCHESTER - NORTON	TRANSMISSION*	161.0000	69.0000	13.2000
24	EARLINGTON NORTH - EARLINGTON	TRANSMISSION*	161.0000	69.0000	13.2000
25	EAST FRANKFORT - FRANKFORT	TRANSMISSION*	138.0000	69.0000	13.2000
26	ELIHU - SOMERSET	TRANSMISSION*	161.0000	69.0000	13.2000
27	ELIZABETHTOWN - ELIZABETHTOWN	TRANSMISSION*	138.0000	69.0000	13.2000
28	FARLEY - CORBIN	TRANSMISSION*	161.0000	69.0000	13.2000
29	FARMERS - MOREHEAD	TRANSMISSION*	80.0000	40.0000	13.2000
30	FAWKES - RICHMOND	TRANSMISSION*	138.0000	69.0000	13.2000
31	GHENT PLANT - CARROLTON	TRANSMISSION*	345.0000	138.0000	0.0000
32	GHENT PLANT - CARROLTON	TRANSMISSION*	345.0000	138.0000	25.0000
33	GHENT PLANT - CARROLTON	TRANSMISSION (G)	144.0000	18.0000	0.0000
34	GHENT PLANT - CARROLTON	TRANSMISSION (G)	345.0000	21.0000	0.0000
35	GHENT PLANT - CARROLTON	TRANSMISSION (G)	362.0000	22.0000	0.0000

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Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
36	GRAHAMVILLE - BARLOW	TRANSMISSION*	161.0000	69.0000	13.2000
37	GREENRIVER PLANT - GREENVILLE	TRANSMISSION (G)	138.0000	13.2000	0.0000
38	GREENRIVER PLANT - GREENVILLE	TRANSMISSION	138.0000	69.0000	13.2000
39	GREENRIVER PLANT - GREENVILLE	TRANSMISSION	154.0000	138.0000	13.2000
40	GREENRIVER PLANT - GREENVILLE	TRANSMISSION	161.0000	138.0000	13.2000
41	GREEN RIVER STEEL - GREENVILLE	TRANSMISSION*	138.0000	69.0000	13.2000
42	HAEFLING - LEXINGTON	TRANSMISSION (G)	69.0000	13.2000	0.0000
43	HAEFLING - LEXINGTON	TRANSMISSION*	138.0000	69.0000	13.2000
44	HARDIN - ELIZABETHTOWN	TRANSMISSION*	345.0000	138.0000	13.2000
45	HARDIN - ELIZABETHTOWN	TRANSMISSION*	138.0000	69.0000	13.2000
46	HARLAN "Y" - HARLAN	TRANSMISSION*	161.0000	69.0000	13.2000
47	HIGBY MILL - LEXINGTON	TRANSMISSION*	138.0000	69.0000	13.2000
48	IMBODEN - BIG STONE GAP	TRANSMISSION*	161.0000	69.0000	13.2000
49	KENTON - MAYSVILLE	TRANSMISSION*	132.0000	69.0000	13.2000
50	KENTON - MAYSVILLE	TRANSMISSION*	138.0000	69.0000	13.2000
51	LAKE REBA - RICHMOND	TRANSMISSION*	138.0000	69.0000	13.2000
52	LAKE REBA TAP - RICHMOND	TRANSMISSION*	161.0000	138.0000	6.6000
53	LANSDOWNE - LEXINGTON	TRANSMISSION*	138.0000	69.0000	13.2000
54	LEBANON - LEBANON	TRANSMISSION*	80.0000	40.0000	13.2000

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Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
55	LEITCHFIELD - LEITCHFIELD	TRANSMISSION*	138.0000	69.0000	13.2000
56	LOUDEN AVE - LEXINGTON	TRANSMISSION*	138.0000	69.0000	13.2000
57	MORGANFIELD - MORGANFIELD	TRANSMISSION*	161.0000	69.0000	13.2000
58	OHIO COUNTY - BEAVER DAM	TRANSMISSION*	138.0000	69.0000	13.2000
59	PINEVILLE - PINEVILLE	TRANSMISSION*	345.0000	161.0000	13.2000
60	PINEVILLE - PINEVILLE	TRANSMISSION*	500.0000	345.0000	34.5000
61	PINEVILLE - PINEVILLE	TRANSMISSION*	161.0000	69.0000	13.2000
62	PISGAH - LEXINGTON	TRANSMISSION*	138.0000	69.0000	13.2000
63	PITTSBURG - LONDON	TRANSMISSION*	161.0000	69.0000	13.2000
64	POCKET - PENNINGTON GAP	TRANSMISSION*	161.0000	69.0000	13.2000
65	POCKET NORTH - PENNINGTON GAP	TRANSMISSION*	500.0000	161.0000	0.0000
66	RIVER QUEEN - MUHLENBERG	TRANSMISSION*	161.0000	69.0000	13.2000
67	RODBURN - MOREHEAD	TRANSMISSION*	138.0000	69.0000	13.2000
68	ROGERSVILLE - RADCLIFF	TRANSMISSION*	138.0000	69.0000	13.2000
69	SCOTT COUNTY	TRANSMISSION*	138.0000	69.0000	13.2000
70	SOUTH PADUCAH	TRANSMISSION*	161.0000	69.0000	13.2000
71	SPENCER ROAD - MT. STERLING	TRANSMISSION*	138.0000	69.0000	13.2000
72	TAYLOR COUNTY - CAMPBELLSVILLE	TRANSMISSION*	161.0000	69.0000	13.2000
73	TYRONE - VERSAILLES	TRANSMISSION (G)	40.0000	13.2000	0.0000
74	TYRONE - VERSAILLES	TRANSMISSION (G)	69.0000	13.2000	0.0000

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Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
75	TYRONE - VERSAILLES	TRANSMISSION (G)	69.0000	14.0000	0.0000
76	TYRONE - VERSAILLES	TRANSMISSION*	138.0000	69.0000	13.2000
77	WALKER - EARLINGTON	TRANSMISSION*	161.0000	69.0000	13.2000
78	WEST CLIFF - HARDSBURG	TRANSMISSION*	138.0000	69.0000	13.2000
79	WEST FRANKFORT - SHELBYVILLE	TRANSMISSION*	345.0000	138.0000	13.2000
80	WEST FRANKFORT - SHELBYVILLE	TRANSMISSION*	138.0000	69.0000	13.2000
81	WEST IRVINE - IRVINE	TRANSMISSION*	161.0000	69.0000	13.2000
82	WEST LEXINGTON - LEXINGTON	TRANSMISSION*	345.0000	138.0000	13.2000
83	WICKLIFFE - BARLOW	TRANSMISSION*	161.0000	69.0000	13.2000
84	TOTAL TRANSMISSION		14,363.0000	6,103.1000	910.9000
85	A.O. SMITH - MT. STERLING	DISTRIBUTION*	69.0000	12.4700	0.0000
86	ADAMS 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
87	AISIN 12KV	DISTRIBUTION*	69.0000	12.4700	0.0000
88	ALEXANDER - VERSAILLES	DISTRIBUTION*	69.0000	12.4700	0.0000
89	AMERICAN AVE - LEXINGTON	DISTRIBUTION*	69.0000	4.1600	0.0000
90	ASHLAND AVE - LEXINGTON	DISTRIBUTION*	69.0000	4.1600	0.0000
91	ASHLAND PIPE - LEXINGTON	DISTRIBUTION*	69.0000	12.4700	0.0000
92	AUGUSTA 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
93	BARDSTOWN CITY 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
94	BARDSTOWN IND 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000

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Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
95	BEAVER DAM - BEAVER DAM	DISTRIBUTION*	69.0000	12.4700	0.0000
96	BEAVER DAM NORTH - BEAVER DAM	DISTRIBUTION*	69.0000	12.4700	0.0000
97	BELT LINE - LEXINGTON	DISTRIBUTION*	69.0000	12.4700	0.0000
98	BIG STONE GAP - BIG STONE GAP	DISTRIBUTION*	69.0000	12.4700	0.0000
99	BOND - COEBURN	DISTRIBUTION*	69.0000	12.4700	0.0000
100	BOONE AVE - WINCHSTER	DISTRIBUTION*	69.0000	12.4700	0.0000
101	BORG WARNER - EARLINGTON	DISTRIBUTION*	69.0000	12.4700	0.0000
102	BOSTON - ELIZABETHTOWN	DISTRIBUTION*	69.0000	12.4700	0.0000
103	BRYANT ROAD - LEXINGTON	DISTRIBUTION*	69.0000	12.4700	0.0000
104	BUCHANAN - LEXINGTON	DISTRIBUTION*	69.0000	4.1600	0.0000
105	BUENA VISTA 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
106	BURNSIDE - SOMERSET	DISTRIBUTION*	69.0000	12.4700	0.0000
107	CAMARGO - MT. STERLING	DISTRIBUTION*	69.0000	12.4700	0.0000
108	CAMPBELLSVILLE 1 - CAMPBELLSVILLE	DISTRIBUTION*	69.0000	12.4700	0.0000
109	CAMPBELLSVILLE 2 - CAMPBELLSVILLE	DISTRIBUTION*	69.0000	12.4700	0.0000
110	CARNTOWN - AUGUSTA	DISTRIBUTION*	69.0000	12.4700	0.0000
111	CARON - LONDON	DISTRIBUTION*	69.0000	12.4700	0.0000
112	CARROLLTON - CARROLLTON	DISTRIBUTION*	69.0000	12.4700	0.0000
113	CAWOOD - HARLAN	DISTRIBUTION*	69.0000	12.4700	0.0000

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Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
114	CLAY MILLS - LEXINGTON	DISTRIBUTION*	138.0000	12.4700	0.0000
115	CLINCH VALLEY - NORTON	DISTRIBUTION*	69.0000	12.4700	0.0000
116	COLUMBIA - COLUMBIA	DISTRIBUTION*	69.0000	12.4700	0.0000
117	COLUMBIA SOUTH - COLUMBIA	DISTRIBUTION*	69.0000	12.4700	0.0000
118	CORBIN EAST - CORBIN	DISTRIBUTION*	69.0000	12.4700	0.0000
119	CORNING 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
120	CORPORATE DRIVE 122	DISTRIBUTION*	69.0000	12.4700	0.0000
121	CYNTHIANA 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
122	CYNTHIANA SOUTH 12KV	DISTRIBUTION*	69.0000	12.4700	0.0000
123	DANVILLE 1 - DANVILLE	DISTRIBUTION*	69.0000	12.4700	0.0000
124	DANVILLE EAST - DANVILLE	DISTRIBUTION*	69.0000	12.4700	0.0000
125	DANVILLE IND - DANVILLE	DISTRIBUTION*	69.0000	12.4700	0.0000
126	DANVILLE NORTH - DANVILLE	DISTRIBUTION*	69.0000	12.4700	0.0000
127	DANVILLE WEST - DANVILLE	DISTRIBUTION*	69.0000	12.4700	0.0000
128	DARK HOLLOW - RICHMOND	DISTRIBUTION*	69.0000	12.4700	0.0000
129	DAWSON IND - EARLINGTON	DISTRIBUTION*	69.0000	4.1600	0.0000
130	DAYS BRANCH 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
131	DAYTON-WALTHER - CARROLLTON	DISTRIBUTION*	138.0000	12.4700	0.0000
132	DELAPLAIN - GEORGETOWN	DISTRIBUTION*	69.0000	12.4700	0.0000

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Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
133	DELAPLAIN - GEORGETOWN	DISTRIBUTION*	69.0000	13.8000	0.0000
134	DENHAM STREET - SOMERSET	DISTRIBUTION*	69.0000	12.4700	0.0000
135	DETROIT HARVESTER - PARIS	DISTRIBUTION*	69.0000	12.4700	0.0000
136	DONERAIL - LEXINGTON	DISTRIBUTION*	69.0000	12.4700	0.0000
137	DORCHESTER - NORTON	DISTRIBUTION*	69.0000	12.4700	0.0000
138	DOW CORNING - CARROLLTON	DISTRIBUTION*	69.0000	12.4700	0.0000
139	DOZIER HEIGHTS 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
140	EARLINGTON - EARLINGTON	DISTRIBUTION	69.0000	12.4700	0.0000
141	EAST BERNSTADT - LONDON	DISTRIBUTION*	69.0000	12.4700	0.0000
142	EAST STONE - BIG STONE GAP	DISTRIBUTION*	69.0000	12.4700	0.0000
143	EASTLAND - LEXINGTON	DISTRIBUTION*	69.0000	12.4700	0.0000
144	ELIZABETHTOWN INDUSTRIAL - ELIZABETHTOWN	DISTRIBUTION*	69.0000	12.4700	0.0000
145	EMINENCE - SHELBYVILLE	DISTRIBUTION*	69.0000	12.4700	0.0000
146	ESSERVILLE - NORTON	DISTRIBUTION*	69.0000	12.4700	0.0000
147	ETOWN #2 - ELIZABETHTOWN	DISTRIBUTION*	69.0000	12.4700	0.0000
148	ETOWN #4 - ELIZABETHTOWN	DISTRIBUTION*	69.0000	12.4700	0.0000
149	ETOWN EAST - ELIZABETHTOWN	DISTRIBUTION*	69.0000	12.4700	0.0000

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Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
150	ETOWN WEST - ELIZABETHTOWN	DISTRIBUTION*	69.0000	12.4700	0.0000
151	EWINGTON - MT. STERLING	DISTRIBUTION*	69.0000	12.4700	0.0000
152	FERGUSON SOUTH - SOMERSET	DISTRIBUTION*	69.0000	12.4700	0.0000
153	FLORIDA TILE - LAWRENCEBURG	DISTRIBUTION*	69.0000	12.4700	0.0000
154	FMC - LEXINGTON	DISTRIBUTION*	69.0000	12.4700	0.0000
155	FORKS OF ELKHORN - GEORGETOWN	DISTRIBUTION*	34.5000	12.4700	0.0000
156	GE LAMPS WORKS - LEXINGTON	DISTRIBUTION*	69.0000	4.1600	0.0000
157	GEORGETOWN - GEORGETOWN	DISTRIBUTION*	69.0000	12.4700	0.0000
158	GREEN RIVER STEEL 2 12	DISTRIBUTION*	69.0000	12.4700	0.0000
159	GREENSBURG - CAMPBELLSVILLE	DISTRIBUTION*	69.0000	12.4700	0.0000
160	GREENVILLE 12 KV - MUHLENBURG	DISTRIBUTION*	69.0000	12.4700	0.0000
161	GREENVILLE NORTH - MUHLENBURG	DISTRIBUTION*	69.0000	12.4700	0.0000
162	HAEFLING - LEXINGTON	DISTRIBUTION*	138.0000	12.4700	0.0000
163	HALEY - LEXINGTON	DISTRIBUTION*	69.0000	12.4700	0.0000
164	HAMBLIN - PENNINGTON GAP	DISTRIBUTION*	69.0000	12.4700	0.0000
165	HANSON - EARLINGTON	DISTRIBUTION*	69.0000	12.4700	0.0000
166	HARLAN - HARLAN	DISTRIBUTION*	69.0000	12.4700	0.0000
167	HARLAN - WYE - HARLAN	DISTRIBUTION*	69.0000	12.4700	0.0000

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Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
168	HARRODSBURG #2 - HARRODSBURG	DISTRIBUTION*	69.0000	12.4700	0.0000
169	HARRODSBURG #3 - HARRODSBURG	DISTRIBUTION*	69.0000	12.4700	0.0000
170	HARRODSBURG NORTH 12	DISTRIBUTION*	69.0000	12.4700	0.0000
171	HIGBY MILL 12 KV - LEXINGTON	DISTRIBUTION*	138.0000	12.4700	0.0000
172	HIGBY MILL 12KV #2 - LEXINGTON	DISTRIBUTION*	69.0000	12.4700	0.0000
173	HIGHSPLINT - HARLAN	DISTRIBUTION*	69.0000	12.4700	0.0000
174	HODGENVILLE 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
175	HOOVER 12 KV - GEORGETOWN	DISTRIBUTION*	69.0000	12.4700	0.0000
176	HOPEWELL - CORBIN	DISTRIBUTION*	69.0000	12.4700	0.0000
177	HORSE CAVE 12KV	DISTRIBUTION*	69.0000	12.4700	0.0000
178	HORSE CAVE INDUSTRIAL - HORSE CAVE	DISTRIBUTION*	69.0000	12.4700	0.0000
179	HUGHES LANE - LEXINGTON	DISTRIBUTION*	69.0000	12.4700	0.0000
180	IBM - LEXINGTON	DISTRIBUTION*	69.0000	12.4700	0.0000
181	IBM NORTH 12 KV	DISTRIBUTION*	138.0000	12.4700	0.0000
182	IRVINE - RICHMOND	DISTRIBUTION*	69.0000	12.4700	0.0000
183	JOYLAND - LEXINGTON	DISTRIBUTION*	69.0000	12.4700	0.0000
184	KAWNEER - CYNTHIANA	DISTRIBUTION*	69.0000	12.4700	0.0000
185	KENTON - MAYSVILLE	DISTRIBUTION*	69.0000	12.4700	0.0000
186	KENTUCKY RIVER 4KV	DISTRIBUTION*	69.0000	4.1600	0.0000
187	LAGRANGE EAST	DISTRIBUTION*	69.0000	12.4700	0.0000

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Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
188	LAGRANGE - PENAL - LAGRANGE	DISTRIBUTION*	69.0000	12.4700	0.0000
189	LAKESHORE - LEXINGTON	DISTRIBUTION*	69.0000	12.4700	0.0000
190	LANSDOWNE - LEXINGTON	DISTRIBUTION*	69.0000	12.4700	0.0000
191	LAWRENCEBURG - LAWRENCEBURG	DISTRIBUTION*	69.0000	12.4700	0.0000
192	LEBANON 12 KV - LEBANON	DISTRIBUTION*	69.0000	12.4700	0.0000
193	LEBANON SOUTH 12 KV - LEBANON	DISTRIBUTION*	69.0000	12.4700	0.0000
194	LEBANON WEST - LEBANON	DISTRIBUTION*	138.0000	12.4700	0.0000
195	LEITCHFIELD 12KV - LEITCHFIELD	DISTRIBUTION*	69.0000	12.4700	0.0000
196	LEITCHFIELD EAST - LEITCHFIELD	DISTRIBUTION*	69.0000	12.4700	0.0000
197	LEMONS MILL - GEORGETOWN	DISTRIBUTION*	69.0000	12.4700	0.0000
198	LEXINGTON WATER COMPANY	DISTRIBUTION*	69.0000	12.4700	0.0000
199	LEXINGTON 4KV - LEXINGTON	DISTRIBUTION*	69.0000	4.1600	0.0000
200	LIBERTY - LIBERTY	DISTRIBUTION*	69.0000	12.4700	0.0000
201	LIBERTY ROAD - LEXINGTON	DISTRIBUTION*	69.0000	12.4700	0.0000
202	LONDON - LONDON	DISTRIBUTION*	69.0000	12.4700	0.0000
203	LOUDEN AVE - LEXINGTON	DISTRIBUTION*	138.0000	12.4700	0.0000
204	MADISONVILLE GE 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000

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Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
205	MADISONVILLE HP 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
206	MADISONVILLE SOUTH 4 KV	DISTRIBUTION*	69.0000	4.1600	0.0000
207	MADISONVILLE WEST 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
208	MADISONVILLE EAST 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
209	MANCHESTER SOUTH	DISTRIBUTION*	69.0000	12.4700	0.0000
210	MARION SOUTH - MARION	DISTRIBUTION*	69.0000	12.4700	0.0000
211	MAYSVILLE MID - MAYSVILLE	DISTRIBUTION*	69.0000	4.1600	0.0000
212	MCCOY AVENUE 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
213	MCKEE ROAD 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
214	MELDRUM - MIDDLESBORO	DISTRIBUTION*	69.0000	12.4700	0.0000
215	METAL & THERMIT - CARROLLTON	DISTRIBUTION*	69.0000	12.4700	0.0000
216	MIDDLESBORO #1 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
217	MIDDLESBORO #2 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
218	MIDWAY - VERSAILLES	DISTRIBUTION*	138.0000	12.4700	0.0000
219	MINOR FARM 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
220	MOREHEAD - MOREHEAD	DISTRIBUTION*	69.0000	12.4700	0.0000
221	MORGANFIELD - MORGANFIELD	DISTRIBUTION*	69.0000	12.4700	0.0000
222	MT. STERLING - MT. STERLING	DISTRIBUTION*	69.0000	12.4700	0.0000
223	MT. VERNON - MT. VERNON	DISTRIBUTION*	69.0000	12.4700	0.0000

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224	MUHLENBURG PRISON - MUHLENBURG	DISTRIBUTION*	69.0000	12.4700	0.0000
225	NORTON EAST - NORTON	DISTRIBUTION*	69.0000	12.4700	0.0000
226	OKONITE - RICHMOND	DISTRIBUTION*	69.0000	12.4700	0.0000
227	OWINGSVILLE 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
228	OXFORD - GEORGETOWN	DISTRIBUTION*	69.0000	12.4700	0.0000
229	PARIS - PARIS	DISTRIBUTION*	69.0000	12.4700	0.0000
230	PARKER SEAL 12 KV - WINCHESTER	DISTRIBUTION*	69.0000	12.4700	0.0000
231	PARKERS MILL 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
232	PEPPER PIKE 12 KV - GEORGETOWN	DISTRIBUTION*	34.5000	12.4700	0.0000
233	PICADOME 12 KV - LEXINGTON	DISTRIBUTION*	69.0000	12.4700	0.0000
234	PINEVILLE 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
235	POOR VALLEY - PENNINGTON GAP	DISTRIBUTION*	69.0000	12.4700	0.0000
236	PORTABLE SUB #3	DISTRIBUTION*	138.0000	13.2000	0.0000
237	POWDERLY - MUHLENBURG	DISTRIBUTION*	69.0000	12.4700	0.0000
238	PROCTOR/GAMBLE 4KV	DISTRIBUTION*	69.0000	4.1600	0.0000
239	RACE STREET - LEXINGTON	DISTRIBUTION*	69.0000	12.4700	0.0000
240	RADCLIFF - RADCLIFF	DISTRIBUTION*	69.0000	12.4700	0.0000
241	RED HOUSE 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
242	REYNOLDS - LEXINGTON	DISTRIBUTION*	138.0000	12.4700	0.0000
243	RICHMOND 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
244	RICHMOND #3 12 KV (EKU)	DISTRIBUTION*	69.0000	12.4700	0.0000
245	RICHMOND #3 4 KV (EKU)	DISTRIBUTION*	69.0000	12.4700	0.0000
246	RICHMOND EAST	DISTRIBUTION*	69.0000	12.4700	0.0000
247	RICHMOND INDUSTRIAL	DISTRIBUTION*	69.0000	12.4700	0.0000
248	RICHMOND SOUTH	DISTRIBUTION*	69.0000	12.4700	0.0000
249	ROCKWELL - WINCHESTER	DISTRIBUTION*	69.0000	12.4700	0.0000
250	ROGERSVILLE - RADCLIFF	DISTRIBUTION*	69.0000	12.4700	0.0000
251	SHANNON RUN 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
252	SHARON - AUGUSTA	DISTRIBUTION*	69.0000	12.4700	0.0000
253	SHAVERS CHAP 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
254	SHELBYVILLE 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
255	SHELBYVILLE EAST	DISTRIBUTION*	69.0000	12.4700	0.0000
256	SHELBYVILLE SOUTH	DISTRIBUTION*	69.0000	12.4700	0.0000
257	SOMERSET #2 4 KV	DISTRIBUTION*	69.0000	4.1600	0.0000
258	SOMERSET #3 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
259	SOMERSET SOUTH	DISTRIBUTION*	69.0000	12.4700	0.0000
260	SPRINGFIELD - CAMPBELLSVILLE	DISTRIBUTION*	69.0000	12.4700	0.0000
261	ST. PAUL 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
262	STANFORD 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
263	STANFORD NORTH 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
264	STONEWALL 12 KV - LEXINGTON	DISTRIBUTION*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
265	SYLVANIA 12 KV - WINCHESTER	DISTRIBUTION*	69.0000	12.4700	0.0000
266	TOYOTA NORTH	DISTRIBUTION*	138.0000	13.2000	0.0000
267	TOYOTA SOUTH	DISTRIBUTION*	138.0000	13.2000	0.0000
268	TRAFTON AVENUE 12 KV - LEXINGTON	DISTRIBUTION*	69.0000	12.4700	0.0000
269	TRAFTON AVENUE 4 KV - LEXINGTON	DISTRIBUTION*	69.0000	4.1600	0.0000
270	UK SCOTT 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
271	UK MEDICAL CENTER LEXINGTON	DISTRIBUTION*	69.0000	12.4700	0.0000
272	UK WEST - LEXINGTON	DISTRIBUTION*	69.0000	13.0900	0.0000
273	UNION UNDERWEAR - RUSSELL SPRINGS	DISTRIBUTION*	69.0000	12.4700	0.0000
274	VAKADAHN AVENUE 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
275	VERDA - HARLAN	DISTRIBUTION*	69.0000	12.4700	0.0000
276	VERSAILLES WEST 12 KV - VERSAILLES	DISTRIBUTION*	69.0000	12.4700	0.0000
277	VERSAILLES BYPASS - VERSAILLES	DISTRIBUTION*	69.0000	12.4700	0.0000
278	VILEY ROAD - LEXINGTON	DISTRIBUTION*	138.0000	12.4700	0.0000
279	VINE STREET 12 KV - LEXINGTON	DISTRIBUTION*	69.0000	12.4700	0.0000
280	WAITSBORO - SOMERSET	DISTRIBUTION*	69.0000	12.4700	0.0000
281	WARSAW EAST - OWENTON	DISTRIBUTION*	69.0000	12.4700	0.0000
282	WEST HICKMAN - LEXINGTON	DISTRIBUTION*	69.0000	12.4700	0.0000

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Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
283	WEST HIGH STREET 12 KV - LEXINGTON	DISTRIBUTION*	69.0000	12.4700	0.0000
284	WESTVACO 13.8 KV	DISTRIBUTION*	69.0000	13.8000	0.0000
285	WICKLIFFE 13.8 KV	DISTRIBUTION*	69.0000	13.8000	0.0000
286	WILSON DOWNING - LEXINGTON	DISTRIBUTION*	69.0000	12.4700	0.0000
287	WILLIAMSBURG SOUTH - WILLIAMSBURG	DISTRIBUTION*	69.0000	12.4700	0.0000
288	WILMORE - VERSAILLES	DISTRIBUTION*	69.0000	12.4700	0.0000
289	WINCHESTER INDUSTRIAL 12 KV - WINCHESTER	DISTRIBUTION*	69.0000	12.4700	0.0000
290	WINCHESTER WW 12 KV	DISTRIBUTION*	69.0000	12.4700	0.0000
291	WISE - NORTON	DISTRIBUTION*	69.0000	12.4700	0.0000
292	273 STATIONS LESS THAN 10000 KVA		0.0000	0.0000	0.0000
293	TOTAL DISTRIBUTION		15,111.0000	2,488.3700	0.0000

Note:
See note in hard copy form.

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
1	94.0000	1		0 NONE	0	0
2	448.0000	1		0 NONE	0	0
3	150.0000	1		0 NONE	0	0
4	94.0000	1		0 NONE	0	0
5	56.0000	1		0 NONE	0	0
6	94.0000	1		0 NONE	0	0
7	56.0000	1		0 NONE	0	0
8	34.0000	1		0 NONE	0	0
9	150.0000	1		0 NONE	0	0
10	380.0000	2		0 NONE	0	0
11	728.0000	5		0 NONE	0	0
12	448.0000	1		0 NONE	0	0
13	504.0000	1		0 NONE	0	0
14	120.0000	1		0 NONE	0	0
15	185.0000	1		0 NONE	0	0
16	50.0000	1		0 NONE	0	0
17	187.0000	2		0 NONE	0	0
18	93.0000	1		0 NONE	0	0
19	112.0000	1		0 NONE	0	0
20	112.0000	1		0 NONE	0	0
21	112.0000	1		0 NONE	0	0
22	31.0000	3		0 NONE	0	0
23	187.0000	2		0 NONE	0	0
24	224.0000	1		0 NONE	0	0
25	224.0000	2		0 NONE	0	0
26	187.0000	2		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
27	150.0000	1		0 NONE	0	0
28	149.0000	1		0 NONE	0	0
29	40.0000	3		0 NONE	0	0
30	149.0000	1		0 NONE	0	0
31	450.0000	1		0 NONE	0	0
32	448.0000	1		0 NONE	0	0
33	616.0000	1		0 NONE	0	0
34	1,210.0000	2		0 NONE	0	0
35	605.0000	1		0 NONE	0	0
36	93.0000	1		0 NONE	0	0
37	214.0000	2		0 NONE	0	0
38	261.0000	2		0 NONE	0	0
39	200.0000	2		0 NONE	0	0
40	112.0000	1		0 NONE	0	0
41	93.0000	1		0 NONE	0	0
42	59.0000	1		0 NONE	0	0
43	149.0000	1		0 NONE	0	0
44	448.0000	1		0 NONE	0	0
45	149.0000	1		0 NONE	0	0
46	112.0000	1		0 NONE	0	0
47	224.0000	2		0 NONE	0	0
48	149.0000	1		0 NONE	0	0
49	33.0000	1		0 NONE	0	0
50	112.0000	1		0 NONE	0	0
51	149.0000	1		0 NONE	0	0
52	200.0000	1		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
53	112.0000	1		0 NONE	0	0
54	100.0000	6		0 NONE	0	0
55	93.0000	1		0 NONE	0	0
56	262.0000	2		0 NONE	0	0
57	112.0000	1		0 NONE	0	0
58	93.0000	1		0 NONE	0	0
59	560.0000	1		0 NONE	0	0
60	504.0000	1		0 NONE	0	0
61	243.0000	2		0 NONE	0	0
62	112.0000	1		0 NONE	0	0
63	112.0000	1		0 NONE	0	0
64	187.0000	1		0 NONE	0	0
65	448.0000	1		0 NONE	0	0
66	56.0000	1		0 NONE	0	0
67	61.0000	1		0 NONE	0	0
68	93.0000	1		0 NONE	0	0
69	93.0000	1		0 NONE	0	0
70	50.0000	1		0 NONE	0	0
71	89.0000	2		0 NONE	0	0
72	56.0000	1		0 NONE	0	0
73	38.0000	3		0 NONE	0	0
74	83.0000	1		0 NONE	0	0
75	33.0000	1		0 NONE	0	0
76	112.0000	1		0 NONE	0	0
77	112.0000	1		0 NONE	0	0
78	392.0000	3		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
79	448.0000	1	0	NONE	0	0
80	93.0000	1	0	NONE	0	0
81	56.0000	1	0	NONE	0	0
82	448.0000	1	0	NONE	0	0
83	93.0000	1	0	NONE	0	0
84	16,978.0000	113	0		0	0
85	14.0000	1	0	NONE	0	0
86	14.0000	1	0	NONE	0	0
87	14.0000	1	0	NONE	0	0
88	14.0000	1	0	NONE	0	0
89	14.0000	1	0	NONE	0	0
90	28.0000	2	0	NONE	0	0
91	14.0000	1	0	NONE	0	0
92	14.0000	1	0	NONE	0	0
93	23.0000	1	0	NONE	0	0
94	23.0000	1	0	NONE	0	0
95	14.0000	1	0	NONE	0	0
96	14.0000	1	0	NONE	0	0
97	23.0000	1	0	NONE	0	0
98	42.0000	3	0	NONE	0	0
99	45.0000	2	0	NONE	0	0
100	23.0000	1	0	NONE	0	0
101	23.0000	1	0	NONE	0	0
102	14.0000	1	0	NONE	0	0
103	45.0000	2	0	NONE	0	0
104	14.0000	1	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
105	14.0000	1		0 NONE	0	0
106	14.0000	1		0 NONE	0	0
107	28.0000	2		0 NONE	0	0
108	45.0000	2		0 NONE	0	0
109	23.0000	1		0 NONE	0	0
110	14.0000	1		0 NONE	0	0
111	23.0000	1		0 NONE	0	0
112	14.0000	1		0 NONE	0	0
113	14.0000	1		0 NONE	0	0
114	37.0000	1		0 NONE	0	0
115	23.0000	1		0 NONE	0	0
116	14.0000	1		0 NONE	0	0
117	14.0000	1		0 NONE	0	0
118	37.0000	2		0 NONE	0	0
119	14.0000	1		0 NONE	0	0
120	23.0000	1		0 NONE	0	0
121	14.0000	1		0 NONE	0	0
122	14.0000	1		0 NONE	0	0
123	23.0000	1		0 NONE	0	0
124	23.0000	1		0 NONE	0	0
125	45.0000	2		0 NONE	0	0
126	14.0000	1		0 NONE	0	0
127	23.0000	1		0 NONE	0	0
128	14.0000	1		0 NONE	0	0
129	14.0000	1		0 NONE	0	0
130	14.0000	1		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
131	14.0000	1	0	NONE	0	0
132	14.0000	1	0	NONE	0	0
133	23.0000	1	0	NONE	0	0
134	14.0000	1	0	NONE	0	0
135	14.0000	1	0	NONE	0	0
136	14.0000	1	0	NONE	0	0
137	14.0000	1	0	NONE	0	0
138	14.0000	1	0	NONE	0	0
139	14.0000	1	0	NONE	0	0
140	14.0000	1	0	NONE	0	0
141	14.0000	1	0	NONE	0	0
142	14.0000	1	0	NONE	0	0
143	23.0000	1	0	NONE	0	0
144	23.0000	1	0	NONE	0	0
145	14.0000	1	0	NONE	0	0
146	23.0000	1	0	NONE	0	0
147	45.0000	2	0	NONE	0	0
148	23.0000	1	0	NONE	0	0
149	14.0000	1	0	NONE	0	0
150	23.0000	1	0	NONE	0	0
151	28.0000	2	0	NONE	0	0
152	14.0000	1	0	NONE	0	0
153	14.0000	1	0	NONE	0	0
154	23.0000	1	0	NONE	0	0
155	14.0000	1	0	NONE	0	0
156	14.0000	1	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
157	14.0000	1		0 NONE	0	0
158	14.0000	1		0 NONE	0	0
159	14.0000	1		0 NONE	0	0
160	14.0000	1		0 NONE	0	0
161	14.0000	1		0 NONE	0	0
162	39.0000	1		0 NONE	0	0
163	14.0000	1		0 NONE	0	0
164	14.0000	1		0 NONE	0	0
165	14.0000	1		0 NONE	0	0
166	14.0000	1		0 NONE	0	0
167	14.0000	1		0 NONE	0	0
168	14.0000	1		0 NONE	0	0
169	14.0000	1		0 NONE	0	0
170	14.0000	1		0 NONE	0	0
171	37.0000	1		0 NONE	0	0
172	23.0000	1		0 NONE	0	0
173	14.0000	1		0 NONE	0	0
174	14.0000	1		0 NONE	0	0
175	14.0000	1		0 NONE	0	0
176	28.0000	2		0 NONE	0	0
177	28.0000	2		0 NONE	0	0
178	23.0000	1		0 NONE	0	0
179	14.0000	1		0 NONE	0	0
180	75.0000	2		0 NONE	0	0
181	34.0000	1		0 NONE	0	0
182	14.0000	1		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
183	37.0000	2		0 NONE	0	0
184	14.0000	1		0 NONE	0	0
185	28.0000	2		0 NONE	0	0
186	14.0000	1		0 NONE	0	0
187	37.0000	2		0 NONE	0	0
188	22.0000	1		0 NONE	0	0
189	37.0000	1		0 NONE	0	0
190	75.0000	2		0 NONE	0	0
191	45.0000	2		0 NONE	0	0
192	14.0000	1		0 NONE	0	0
193	14.0000	1		0 NONE	0	0
194	14.0000	1		0 NONE	0	0
195	14.0000	1		0 NONE	0	0
196	14.0000	1		0 NONE	0	0
197	28.0000	2		0 NONE	0	0
198	45.0000	2		0 NONE	0	0
199	28.0000	2		0 NONE	0	0
200	14.0000	1		0 NONE	0	0
201	37.0000	1		0 NONE	0	0
202	45.0000	2		0 NONE	0	0
203	37.0000	1		0 NONE	0	0
204	23.0000	1		0 NONE	0	0
205	14.0000	1		0 NONE	0	0
206	23.0000	1		0 NONE	0	0
207	23.0000	1		0 NONE	0	0
208	14.0000	1		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
209	14.0000	1		0 NONE	0	0
210	14.0000	1		0 NONE	0	0
211	14.0000	1		0 NONE	0	0
212	14.0000	1		0 NONE	0	0
213	14.0000	1		0 NONE	0	0
214	14.0000	1		0 NONE	0	0
215	14.0000	1		0 NONE	0	0
216	28.0000	2		0 NONE	0	0
217	28.0000	2		0 NONE	0	0
218	14.0000	1		0 NONE	0	0
219	14.0000	1		0 NONE	0	0
220	14.0000	1		0 NONE	0	0
221	14.0000	1		0 NONE	0	0
222	14.0000	1		0 NONE	0	0
223	14.0000	1		0 NONE	0	0
224	14.0000	1		0 NONE	0	0
225	14.0000	1		0 NONE	0	0
226	14.0000	1		0 NONE	0	0
227	14.0000	1		0 NONE	0	0
228	14.0000	1		0 NONE	0	0
229	14.0000	1		0 NONE	0	0
230	23.0000	1		0 NONE	0	0
231	45.0000	2		0 NONE	0	0
232	14.0000	1		0 NONE	0	0
233	23.0000	1		0 NONE	0	0
234	28.0000	2		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
235	14.0000	1		0 NONE	0	0
236	30.0000	1		0 NONE	0	0
237	14.0000	1		0 NONE	0	0
238	14.0000	1		0 NONE	0	0
239	14.0000	1		0 NONE	0	0
240	23.0000	1		0 NONE	0	0
241	14.0000	1		0 NONE	0	0
242	77.0000	2		0 NONE	0	0
243	45.0000	2		0 NONE	0	0
244	22.0000	1		0 NONE	0	0
245	14.0000	1		0 NONE	0	0
246	23.0000	1		0 NONE	0	0
247	22.0000	1		0 NONE	0	0
248	22.0000	1		0 NONE	0	0
249	22.0000	1		0 NONE	0	0
250	22.0000	1		0 NONE	0	0
251	14.0000	1		0 NONE	0	0
252	14.0000	1		0 NONE	0	0
253	14.0000	1		0 NONE	0	0
254	22.0000	1		0 NONE	0	0
255	22.0000	1		0 NONE	0	0
256	37.0000	2		0 NONE	0	0
257	14.0000	1		0 NONE	0	0
258	14.0000	1		0 NONE	0	0
259	14.0000	1		0 NONE	0	0
260	14.0000	1		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
261	45.0000	2		0 NONE	0	0
262	14.0000	1		0 NONE	0	0
263	14.0000	1		0 NONE	0	0
264	37.0000	1		0 NONE	0	0
265	22.0000	1		0 NONE	0	0
266	84.0000	3		0 NONE	0	0
267	84.0000	3		0 NONE	0	0
268	14.0000	1		0 NONE	0	0
269	14.0000	1		0 NONE	0	0
270	37.0000	1		0 NONE	0	0
271	65.0000	2		0 NONE	0	0
272	14.0000	1		0 NONE	0	0
273	14.0000	1		0 NONE	0	0
274	14.0000	1		0 NONE	0	0
275	14.0000	1		0 NONE	0	0
276	22.0000	1		0 NONE	0	0
277	45.0000	2		0 NONE	0	0
278	39.0000	1		0 NONE	0	0
279	14.0000	1		0 NONE	0	0
280	14.0000	1		0 NONE	0	0
281	14.0000	1		0 NONE	0	0
282	22.0000	1		0 NONE	0	0
283	28.0000	2		0 NONE	0	0
284	67.0000	3		0 NONE	0	0
285	14.0000	1		0 NONE	0	0
286	45.0000	2		0 NONE	0	0

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
287	14.0000	1	0	NONE	0	0
288	14.0000	1	0	NONE	0	0
289	22.0000	1	0	NONE	0	0
290	14.0000	1	0	NONE	0	0
291	22.0000	1	0	NONE	0	0
292	1,559.0000	317	0	NONE	0	0
293	6,180.0000	565	0		0	0

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$50,000,000.00	
Is Principal Current?	Y	
Is Interest Current?	Y	

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Additional Information - Part 1

	Total	Amount
Please furnish the following information, for Kentucky Operations only		
Number of Rural Customers (other than farms)	0	
Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more)	0	
Number of KWH sold to all Rural Customers	0	
Total Revenue from all Rural Customers		\$0.00
LINE DATA		
Total Number of Miles of Wire Energized (located in Kentucky)	30,668	
Total number of Miles of Pole Line (Located in Kentucky)	19,481	

Additional Information - Counties

Adair, Anderson, Ballard, Barren, Bath, Bell, Bourbon, Boyle, Bracken, Bullitt, Caldwell, Campbell, Carlisle, Carroll, Casey, Christian, Clark, Clay, Crittenden, Daviess, Edmonson, Estill, Fayette, Fleming, Franklin, Fulton, Gallatin, Garrard, Grant, Grayson, Green, Hardin, Harlan, Harrison, Hart, Henderson, Henry, Hickman, Hopkins, Jessamine, Knox, Larue, Laurel, Lee, Lincoln, Livingston, Lyon, McCracken, McCreary, McLean, Madison, Marion, Mason, Mercer, Montgomery, Muhlenberg, Nelson, Nicholas, Ohio, Oldham, Owen, Pendleton, Pulaski, Robertson, Rockcastle, Rowan, Russell, Scott, Shelby, Spencer, Taylor, Trimble, Union, Washington, Webster, Whitley, Woodford

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Supplemental Electric Information

	Revenues	KWHs Sold	Customers
Residential (440)	\$339,748,015.00	6,178,037,455	403,938
Commercial and Industrial Sales			
Small (or Comercial)	\$229,891,883.00	4,275,513,523	76,901
Large (or Industrial)	\$245,293,117.00	6,004,037,863	1,903
Public St and Hwy Lighting (444)	\$7,825,699.00	52,094,420	1,472
Other Sales to Public Authorities (445)	\$71,053,840.00	1,514,073,745	7,209
Sales to Railroads and Railways (446)			
Interdepartmental Sales (448)			
Total Sales to Ultimate Customers	\$893,812,554.00	18,023,757,006	491,423
Sales For Resale (447)	\$209,896,811.00	5,781,201,935	49
Total Sales of Electricity	\$1,103,709,365.00	23,804,958,941	491,472

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Identification (Ref Page: 1)

Name	Address1	Address2	City	State	Zip	Phone
Exact Legal Name of Respondent						
Kentucky Utilities Company						
Previous Name and Date of change (if name changed during the year)						
Name Address and Phone number of the contact person						
J. Scott Williams	220 W. Main Street	P.O. Box 32010	Louisville	KY	40232	5026272530
Note File: Attestation and signature via Electronic Filing						

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

General Information - (1) (Ref Page: 101)

	Name	Address	City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	S. Bradford Rives	220 West Main Street	Louisville	KY	40202
Provide Address of Office where the general Corporate books are kept					
Provide the Address of any other offices where other coporate books are kept if different from where the general corporate books are kept					

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

General Information (2,3,4) (Ref Page: 101)

	Explain
Provide the name of the State under the laws which respondent is incorporated and date	
If incorporated under a special law give reference to such law	
If not incorporated state that fact and give the type of organization and the date organized	Kentucky, August 17, 1912 Virginia, December 1, 1991
If at any time during the year the property of respondent was held by a receiver or trustee	
give (a) the name of receiver or trustee	
(b) date such receiver or trustee took possession	
(c) the authority by which the receivership or trusteeship was created and	
(d) date when possession by receiver or trustee ceased.	Not applicable.
State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.	Electric Service - Kentucky, Electric Service - Tennessee, Electric Service - Virginia

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

General Information - (5) (Ref Page: 101)

	Yes/No	Date
Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?		
Enter Y for Yes or N for No	N	
If yes, Enter the date when such independent accountant was initially engaged		

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Control Over Respondent (Ref Page: 102)

Explain	
If any corporation, business trust or similar organization or combination of such organizations jointly held control over respondent at end of year	
state name of controlling corporation or organization	
manner in which control was held and extent of control.	
If control was in a holding company organization , show the chain of ownership or control to the main parent company or organization.	
If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained and purpose of the trust.	
	KU is a subsidiary of E.ON LLC. Effective December 1, 2005, LG&E Energy LLC was renamed E.ON U.S. LLC. Previously, effective December 30, 2003, LG&E Energy LLC had become the successor, by assignment and subsequent merger, to all the assets and liabilities of LG&E Energy Corp. E.ON U.S. is a subsidiary of E.ON AG (E.ON), a German corporation.
	E.ON acquired LG&E Energy through its July 1, 2002 acquisition of Powergen plc, now Powergen Limited (Powergen), a United Kingdom company and holding company for E.ON U.K. plc, E.ON's United Kingdom market unit operating parent. KU is now an indirect subsidiary of E.ON.
	As a result of these acquisitions and otherwise, E.ON and E.ON U.S. are registered as holding companies under PUHCA 2005 and were formerly registered holding companies under PUHCA 1935.

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Corporations Controlled by Respondent (Ref Page: 103)

Name of Company	Business	Percent Voting Stock
Not applicable.		0.00000000

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Officers (Ref Page: 104)

Title	Name	First	Salary
Report name,title and salary for each executive officer whose salary is \$50,000 or more			
Chairman of the Board,			\$0.00
President, and			\$0.00
Chief Executive Officer	Staffieri	Victor A.	\$0.00
Chief Financial Officer	Rives	S. Bradford	\$0.00
Executive Vice President,			\$0.00
General Counsel, and			\$0.00
Corporate Secretary	McCall	John R.	\$0.00
Senior Vice President -			\$0.00
Energy Services	Thompson	Paul W.	\$0.00
Senior Vice President -			\$0.00
Energy Delivery	Hermann	Chris	\$0.00
Senior Vice President -			\$0.00
Information Technology	Welsh	Wendy C.	\$0.00
Senior Vice President -			\$0.00
Energy Marketing	Gallus	Martyn	\$0.00
Vice President - Retail			\$0.00
and Gas Storage			\$0.00
Operations	Vogel	David A.	\$0.00
Treasurer	Arbough	Daniel K.	\$0.00
Vice President - Federal			\$0.00
Regulation and Policy	Beer	Michael S.	\$0.00
Vice President -			\$0.00
External Affairs	Siemens	George R.	\$0.00
Vice President -			\$0.00

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400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Officers (Ref Page: 104)

Title	Name	First	Salary
Human Resources	Pottinger	Paula H.	\$0.00
Vice President -			\$0.00
Power Operations WKE	Bowling	D. Ralph	\$0.00
Vice President -			\$0.00
Communications	Keeling	R. W. Chip	\$0.00
Vice President -			\$0.00
Regulated Generation	Voyles, Jr.	John N.	\$0.00
Controller	Scott	Valerie L.	\$0.00

Note:
See note in hard copy form.

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Directors (Ref Page: 105)

Name (and Title)	Principal Bus. Addr.	City	State	Zip
Victor A. Staffieri, Chairman, President, and CEO	220 W. Main Street	Louisville	KY	40202
S. Bradford Rives, Chief Financial Officer	220 W. Main Street	Louisville	KY	40202
John R. McCall, EVP, General Counsel, and Corp Sec	220 W. Main Street	Louisville	KY	40202
Chris Hermann, SVP Energy Delivery	220 W. Main Street	Louisville	KY	40202
Paul W. Thompson, SVP Energy Services	220 W. Main Street	Louisville	KY	40202

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Important Changes During the Year (Ref Page: 108)

		Explain
Give particulars concerning the matters indicated below.		
1. Changes in and important additions to franchise rights:		None.
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies:		None.
3. Purchase or sale of an operating unit or system:		KU has sold Lock 7 as of December 29, 2005.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered:		None.
5. Important extension or reduction of transmission or distribution system:		None.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees.		At December 31, 2005, the Company has obtained authorization from the SEC under PUHCA SEC File No. 70-10282 for the issuance of short-term debt up to \$400 million through May 31, 2008. The Federal Power Act contains an exemption from FERC approval for securities issuances approved by the SEC under PUHCA. In connection with the repeal of PUHCA, the Company also received FERC authorization under the FPA Docket No. ES06-3-000 for up to \$400 million in short-term debt through November 30, 2007. In July 2005, KU completed a tax-exempt financing transaction regarding \$13.3 million in indebtedness. Also in July 2005, KU entered into a long-term loan with an affiliate in the amount of \$50 million. KU issued another tax exempt bond in November totaling \$13.3 million maturing in June 2035. KU also refinanced a maturing loan totaling \$75 million from an affiliate. The new loan is also from an affiliate and it matures in December 2015. KU has redeemed all of its outstanding preferred stock in October 2005.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.		None.
8. State the estimated annual effect and nature of any important wage scale changes during the year.		None of a material nature.
9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.		See notes 5, 10, and 12 of Notes to Financial Statements.
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest.		None.
(Reserved)		
12. If the important changes appear in the annual report to stockholders are applicable and furnish data required by instructions 1 - 11 such notes may be included.		N/A

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005
Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
2. Utility Plant (101-106,114)	\$3,571,166,222.00	\$3,649,861,949.00
3. Construction Work in Progress (107)	\$140,982,970.00	\$197,024,858.00
4. TOTAL UTILITY PLANT	\$3,712,149,192.00	\$3,846,886,807.00
5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	\$1,681,813,236.00	\$1,789,102,820.00
6. Net Utility Plant	\$2,030,335,956.00	\$2,057,783,987.00
7. Nuclear Fuel (120.1-120.4,120.6)		
8. (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)		
9. Net Nuclear Fuel		
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	\$2,030,335,956.00	\$2,057,783,987.00
11. Utility Plant Adjustments (116)		
12. Gas Stored Underground - Non Current (117)		
13. OTHER PROPERTY AND INVESTMENTS		
14. Nonutility Property (121)	\$1,027,089.00	\$1,027,089.00
15. (Less) Accum. Prov. for Depr and Amort. (122)	\$130,922.00	\$131,332.00
16. Investment in Associated Companies (123)	\$13,381,471.00	\$15,638,314.00
17. Investments in Subsidiary Companies (123.1)	\$0.00	
18.		
19. Noncurrent Portion of Allowances		
20. Other Investments (124)	\$750,215.00	\$691,355.00
21. Special Funds (125-128)	\$5,450,439.00	\$5,597,459.00
22. TOTAL Other Property and Investments	\$20,478,292.00	\$22,822,885.00
23. CURRENT AND ACCRUED ASSETS		
24. Cash (131)	\$4,344,012.00	\$6,611,224.00
25. Special Deposits (132-134)	\$142,985.00	\$21,598,222.00
26. Working Fund (135)	\$94,673.00	\$94,673.00
27. Temporary Cash Investments (136)	\$0.00	\$14.00

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400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
28. Notes Receivable (141)	\$0.00	
29. Customer Accounts Receivable (142)	\$60,634,566.00	\$83,360,727.00
30. Other Accounts Receivable (143)	\$5,046,105.00	\$5,682,892.00
31. (Less) Accum. Prov. for Uncollectible Acct. Credit (144)	\$622,966.00	\$1,469,409.00
32. Notes Receivable from Associated Companies (145)	\$0.00	
33. Accounts Receivable from Assoc. Companies (146)	\$199,703.00	\$31,767,470.00
34. Fuel Stock (151)	\$52,248,632.00	\$55,589,381.00
35. Fuel Stock Expenses Undistributed (152)	\$0.00	
36. Residuals (Elec) and Extracted Products (153)	\$0.00	
37. Plant Materials and Operating Supplies (154)	\$22,573,864.00	\$24,713,799.00
38. Merchandise (155)		
39. Other Materials and Supplies (156)		
40. Nuclear Materials Held for Sale (157)		
41. Allowances (158.1 and 158.2)	\$3,710,299.00	\$1,459,687.00
42. (Less) Noncurrent Portion of Allowances		
43. Stores Expense Undistributed (163)	\$5,397,804.00	\$6,081,753.00
44. Gas Stored Underground - Current (164.1)	\$0.00	
45. Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	\$0.00	
46. Prepayments (165)	\$6,199,919.00	\$3,435,902.00
47. Advances for Gas (166-167)		
48. Interest and Dividends Receivable (171)	\$15,000.00	\$68,437.00
49. Rents Receivable (172)		
50. Accrued Utility Revenues (173)	\$47,507,000.00	\$47,556,000.00
51. Miscellaneous Current and Accrued Assets (174)		
52. Derivative Instrument Assets (175)	\$0.00	\$1,619,259.00
53. Derivative Instrument Assets - Hedges (176)	\$0.00	

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400 Kentucky Utilities Company 01/01/2005 - 12/31/2005
Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
54. TOTAL Current and Accrued Assets	\$207,491,596.00	\$288,170,231.00
55. DEFERRED DEBITS		
56. Unamortized Debt Expenses (181)	\$4,732,447.00	\$4,960,110.00
57. Extraordinary Property Losses (181.1)	\$0.00	
58. Unrecovered Plant and Regulatory Study Costs (182.2)	\$0.00	
59. Other Regulatory Assets (182.3)	\$79,971,943.00	\$33,314,745.00
60. Prelim. Survey and Investigation Charges (Electric) (183)	\$0.00	
61. Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)	\$0.00	
62. Clearing Accounts (184)	\$580,986.00	\$929,746.00
63. Temporary Facilities (185)	\$0.00	
64. Miscellaneous Deferred Debits (186)	\$36,732,079.00	\$63,174,481.00
65. Def. Losses from Disposition of Utility Plt. (187)	\$0.00	
66. Research, Devel. and Demonstration Expend. (188)	\$0.00	
67. Unamortized Loss on Reaquired Debt (189)	\$11,369,948.00	\$11,016,397.00
68. Accumulated Deferred Income Taxes (190)	\$54,918,233.00	\$55,107,609.00
69. Unrecovered Purchased Gas Costs (191)	\$0.00	
70. TOTAL Deferred Debits	\$188,305,636.00	\$168,503,088.00
71. Total Assets and other Debits (Total Lines 10,11,12,22,54,70)	\$2,446,611,480.00	\$2,537,280,191.00

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400 Kentucky Utilities Company 01/01/2005 - 12/31/2005
Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	\$308,139,978.00	\$308,139,978.00
3. Preferred Stock Issued (204)	\$40,000,000.00	\$0.00
4. Capital Stock Subscribed (202,205)		
5. Stock Liability for Conversion (203,206)		
6. Premium on Capital Stock (207)		
7. Other Paid-in Capital Stock (208-211)	\$15,000,000.00	\$15,000,000.00
8. Installments Received on Capital stock (212)		
9. (Less) Discount on Capital Stock (213)		
10. (Less) Capital Stock Expense (214)	\$594,394.00	\$321,289.00
11. Retained Earnings (215,215.1,216)	\$647,299,790.00	\$704,216,017.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)	\$12,085,671.00	\$14,342,514.00
13. (Less) Reacquired Capital Stock (217)		
14. Accumulated Other Comprehensive Income (219)	\$0.00	(\$19,336,791.00)
15. TOTAL Proprietary Capital	\$1,021,931,045.00	\$1,022,040,429.00
16. LONG TERM DEBT		
17. Bonds (221)	\$393,210,817.00	\$363,604,400.00
18. (Less) Reacquired Bonds (222)	\$0.00	
19. Advances from Associated Companies (223)	\$258,000,000.00	\$383,000,000.00
20. Other Long-Term Debt (224)	\$0.00	\$0.00
21. Unamortized Premium on Long-Term Debt (225)	\$0.00	
22. (Less) Unamortized Discount on LongTerm Debt (226)		
23. TOTAL Long Term Debt	\$651,210,817.00	\$746,604,400.00
24. OTHER NONCURRENT LIABILITIES		
25. Obligations Under Capital Leases-NonCurrent (227)		
26. Accumulated Provision for Property Insurance (228.1)		
27. Accumulated Provision for Injuries and Damages (228.2)		

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400 Kentucky Utilities Company 01/01/2005 - 12/31/2005
Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
28. Accumulated Provision for Pensions and Benefits (228.3)	\$69,155,380.00	\$69,604,710.00
29. Accumulated Miscellaneous Operating Provisions (228.4)		
30. Accumulated Provision for Rate Refunds (229)		
31. Asset Retirement Obligations (230)	\$20,953,441.00	\$26,798,683.00
32. TOTAL OTHER Noncurrent Liabilities	\$90,108,821.00	\$96,403,393.00
33. CURRENT AND ACCRUED LIABILITIES		
34. Notes Payable (231)		
35. Accounts Payable (232)	\$92,521,004.00	\$117,330,283.00
36. Notes Payable to Associated Companies (233)	\$109,820,000.00	\$69,665,000.00
37. Account Payable to Associated Companies (234)	\$36,527,117.00	\$57,267,528.00
38. Customer Deposits (235)	\$14,998,572.00	\$17,326,596.00
39. Taxes Accrued (236)	\$8,137,951.00	\$14,501,541.00
40. Interest Accrued (237)	\$2,295,535.00	\$2,924,671.00
41. Dividends Declared (238)	\$188,000.00	
42. Matured Long-Term Debt (239)	\$0.00	
43. Matured Interests (240)	\$0.00	
44. Tax Collections Payable (241)	\$3,185,936.00	\$3,308,830.00
45. Miscellaneous current and Accrued Liabilities (242)	\$7,495,575.00	\$9,622,495.00
46. Obligations Under Capital Leases - Current (243)	\$0.00	
47. Derivative Instrument Liabilities (244)	\$197,049.00	\$623,771.00
48. Derivative Instrument Liabilities - Hedges (245)	\$0.00	
49. TOTAL Current and Accrued Liabilities	\$275,366,739.00	\$292,570,715.00
50. DEFERRED CREDITS		
51. Customer Advances for Construction (252)	\$1,611,500.00	\$1,491,636.00
52. Accumulated Deferred Investment Tax Credits (255)	\$3,805,051.00	\$2,105,647.00
53. Deferred Gains from Disposition of Utility Plant (256)	\$0.00	
54. Other Deferred Credits (253)	\$9,221,485.00	\$15,485,636.00

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400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
55. Other Regulatory Liabilities (254)	\$46,829,542.00	\$31,624,689.00
56. Unamortized gain on Reacquired Debt (257)	\$0.00	
57. Accumulated Deferred Income Taxes (281-283)	\$346,526,480.00	\$328,953,646.00
58. TOTAL Deferred Credits	\$407,994,058.00	\$379,661,254.00
59. TOTAL Liabilities and Other Credits (Total Lines 14,22,30,48 and 57)	\$2,446,611,480.00	\$2,537,280,191.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
1..UTILITY OPERATING INCOME					
2. Operating Revenues (400)	\$1,206,584,987.00	\$995,362,317.00	\$1,206,584,987.00	\$0.00	\$0.00
3. Operating Expenses					
4. Operation Expenses (401)	\$802,212,788.00	\$581,761,085.00	\$802,212,788.00	\$0.00	\$0.00
5. Maintenance Expenses (402)	\$72,256,143.00	\$60,891,726.00	\$72,256,143.00	\$0.00	\$0.00
6. Depreciation Expense (403)	\$109,431,190.00	\$102,399,319.00	\$109,431,190.00	\$0.00	\$0.00
7. Depreciation Expense for Asset Retirement Costs (403.1)	\$215,228.00	\$221,868.00	\$215,228.00	\$0.00	\$0.00
8. Amort and Depl of Utility Plant (404-405)	\$5,240,027.00	\$6,250,772.00	\$5,240,027.00	\$0.00	\$0.00
9. Amort of Utility Plant Acq. Adj (406)					
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)					
11. Amort. of Conversion Expenses (407)					
12. Regulatory Debits (407.3)					
13. (Less) Regulatory Credits (407.4)	\$7,127,022.00	\$1,521,074.00	\$7,127,022.00	\$0.00	\$0.00
14. Taxes Other than Income Taxes (408.1)	\$16,456,094.00	\$16,653,320.00	\$16,456,094.00	\$0.00	\$0.00
15. Income Taxes - Federal (409.1)	\$58,375,979.00	\$39,821,303.00	\$58,375,979.00	\$0.00	\$0.00
16. Income Taxes - Other (409.1)	\$10,937,555.00	\$17,834,658.00	\$10,937,555.00	\$0.00	\$0.00
17. Provision for Deferred Income Taxes (410.1)	\$36,483,936.00	\$74,339,709.00	\$36,483,936.00	\$0.00	\$0.00

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400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
18. (Less) Provision for Deferred Income Taxes (411.1)	\$43,054,514.00	\$52,866,385.00	\$43,054,514.00	\$0.00	\$0.00
19. Investment Tax Credit Adj. - Net (411.4)					
20. (Less) Gains from Disp. of Utility Plant (411.6)					
21. Losses from Disp. of Utility Plant (411.7)					
22. (Less) Gains from Disposition of Allowances (411.8)	\$1,108,364.00	\$444,235.00	\$1,108,364.00	\$0.00	\$0.00
23. Losses from Disposition of Allowances (411.9)					
24. Accretion Expense (411.10)	\$1,388,149.00	\$1,302,024.00	\$1,388,149.00	\$0.00	\$0.00
25. Total Utility Operating Expenses (Enter Total of Lines 4 - 24)	\$1,061,707,189.00	\$846,644,090.00	\$1,061,707,189.00	\$0.00	\$0.00
26. Net Utility Operating Income (Line 2 less line 25 - Carry forward to pg 117 line 25)	\$144,877,798.00	\$148,718,227.00	\$144,877,798.00	\$0.00	\$0.00

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Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	\$144,877,798.00	\$148,718,227.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)		
32. (Less) Costs and Exp. of Merchandising, Job. and Contract Work (416)		
33. Revenues From Nonutility Operations (417)	\$29,292.00	
34. (Less) Expenses of Nonutility Operations (417.1)		\$0.00
35. Nonoperating Rental Income (418)	(\$385.00)	(\$385.00)
36. Equity in Earnings of Subsidiary Companies (418.1)	\$2,256,843.00	\$2,559,212.00
37. Interest and Dividend Income (419)	\$850,086.00	\$602,551.00
38. Allowance for Other Funds Used During Construction (419.1)	\$44,280.00	\$1,135,466.00
39. Miscellaneous Nonoperating Income (421)	\$4,481,656.00	\$1,562,210.00
40. Gain on Disposition of Property (421.1)		\$531,263.00
41. TOTAL Other Income	\$7,661,772.00	\$6,390,317.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)		\$6,682.00
44. Miscellaneous Amortization (425)		\$0.00
45. Miscellaneous Income Deductions (426.1 - 426.5)	\$2,530,089.00	(\$1,188,026.00)
46. TOTAL Other Income Deductions	\$2,530,089.00	(\$1,181,344.00)
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)	\$26,328.00	\$26,328.00
49. Income Taxes - Federal (409.2)	\$200,383.00	(\$530,195.00)
50. Income Taxes - Other (409.2)	\$35,320.00	(\$137,020.00)
51. Provision for Deferred Inc. Taxes (410.2)	\$4,919,133.00	\$93,455.00

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Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
52. (Less) Provision for Deferred Income Taxes CR (411.2)	\$4,267.00	\$81,877.00
53. Investment Tax Credit Adj. Net (411.5)		\$0.00
54. (Less) Investment Tax Credits (420)	\$1,699,404.00	\$2,053,848.00
55. TOTAL Taxes on Other Income and Deduct.	\$3,477,493.00	(\$2,683,157.00)
56. Net Other Income and Deductions (Lines 41,46,55)	\$1,654,190.00	\$10,254,818.00
57. Interest Charges		
58. Interest on Long Term Debt (427)	\$9,489,080.00	\$7,815,055.00
59. Amort of Debt Disc. and Expense (428)	\$256,523.00	\$255,101.00
60. Amortization of Loss on Reacquired Debt (428.1)	\$2,679,347.00	\$759,315.00
61. (Less) Amort. of Premium on Debt - CR (429)		
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)		
63. Interest on Debt to Assoc. Companies (430)	\$16,052,582.00	\$14,157,840.00
64. Other Interest Expense (431)	\$2,603,815.00	\$2,740,510.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	\$9,297.00	\$226,257.00
66. Net Interest Charges	\$31,072,050.00	\$25,501,564.00
67. Income Before Extraordinary Items (Lines 25,54 and 64)	\$115,459,938.00	\$133,471,481.00
68. Extraordinary Items		
69. Extraordinary Income (434)		
70. (Less) Extraordinary Deductions (435)	\$5,520,828.00	
71. Net Extraordinary Items (Lines 67 less 68)	(\$5,520,828.00)	
72. Income Taxes - Federal and Other (409.3)	(\$2,183,487.00)	
73. Extraordinary Items After Taxes (Lines 69 less 70)	(\$3,337,341.00)	
74. Net Income (Lines 67 and 73)	\$112,122,597.00	\$133,471,481.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005
Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)		
State balance and purpose of each appropriated retained earnings amount at end of year		
Balance - Beginning of the Year		\$647,185,055.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:	Transfer of Appropriated Retained Earnings 0	\$114,735.00
TOTAL Credits to Retained Earnings (439)		\$114,735.00
Debit:	Preferred Stock Redemption Expense 0	(\$1,113,389.00)
TOTAL Debits to Retained Earnings (439)		(\$1,113,389.00)
Balance Transferred from Income (433 less 418.1)	0	\$109,865,754.00
Appropriations of Retained Earnings (436)		
TOTAL appropriations of Retained Earnings (436)		\$0.00
Dividends Declared - Preferred stock (437)		
	4.75% Cumulative, Stated Value \$100 per share 0	(\$773,196.00)
	6.53% Cumulative, Stated Value \$100 per share 0	(\$1,062,942.00)
TOTAL Dividends Declared - Preferred Stock (437)		(\$1,836,138.00)
Dividends Declared - Common Stock (438)		
	Without Par Value 0	(\$50,000,000.00)
TOTAL Dividends Declared - Common Stock (438)		(\$50,000,000.00)

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Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings	0	\$0.00
Balance End of Year (Total Lines 01, 09,15,16,22,29,36,37)		\$704,216,017.00
APPROPRIATED RETAINED EARNINGS (215)		
(215)	0 0	\$0.00
TOTAL Appropriated Retained Earnings (215)		\$0.00
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		\$0.00
TOTAL Appropriated Retained Earnings (total lines 45 and 46) (214,215.1)		\$0.00
TOTAL Retained Earnings (215, 215.1, 216)		\$704,216,017.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
Balance - Beginning of Year (Debit or Credit)		\$12,085,671.00
Equity in Earnings for Year (Credit) (418.1)		\$2,256,843.00
(Less) Dividends Received (Debit)		\$0.00
Other Charges (explain)		
Balance - End of Year		\$14,342,514.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Net Cash Flow From Operating Activities:	
Net Income (Line 72 c on page 117)	\$112,122,597.00
Noncash Charges (Credits) to Income:	
Depreciation and Depletion	\$0.00
Amortization of (Specify)	
Depreciation and Depletion	\$109,646,418.00
Amortization of Intangible Assets	\$5,240,027.00
Deferred Income Taxes (Net)	(\$17,762,210.00)
Investment Tax Credit Adjustment (Net)	(\$1,699,404.00)
Net (Increase) Decrease in Receivables	(\$54,186,909.00)
Net (Increase) Decrease in Inventory	(\$6,164,633.00)
Net (Increase) Decrease in Allowances Inventory	\$2,250,612.00
Net Increase (Decrease) in Payables and Accrued Expenses	\$57,546,976.00
Net (Increase) Decrease in Other Regulatory Assets	\$46,657,198.00
Net Increase (Decrease) in Other Regulatory Liabilities	(\$15,204,853.00)
(Less) Allowance for Other Funds Used During Construction	\$53,576.00
(Less) Undistributed Earnings from Subsidiary Companies	\$2,256,843.00
Other:	
Other	(\$19,437,387.00)
Net (Increase) in Other Deferred Debits and Clearing Accounts	\$0.00
Net Decrease in Other Deferred Credits	(\$26,791,162.00)
0	\$0.00
0	\$0.00
0	\$0.00
0	\$0.00
0	\$0.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
0	\$0.00
Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 21)	\$196,171,002.00
Cash Flows from Investment Activities:	
Construction and Acquisition of Plant (Including Land):	
Gross Additions to Utility Plant (Less nuclear fuel)	(\$140,006,362.00)
Gross Additions to Nuclear Fuel	\$0.00
Gross Additions to Common Utility Plant	\$0.00
Gross Additions to Nonutility Plant	\$0.00
(Less) Allowance for Other Funds Used During Construction	(\$53,576.00)
Other	
Cash Outflows for Plant (Total lines 26-33)	(\$139,952,786.00)
Acquisition of Other Noncurrent Assets (d)	\$0.00
Proceeds from Disposal of Noncurrent Assets (d)	\$0.00
Investments in and Advances to Assoc. and Subsidiary Companies	\$0.00
Contributions and Advances from Assoc. and Subsidiary Companies	\$0.00
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	\$0.00
Associated and Subsidiary Companies	
Purchase of Investment Securities (a)	\$0.00
Proceeds from Sales of Investment Securities (a)	\$0.00
Loans Made or Purchased	\$0.00
Collections on Loans	\$0.00
Net (Increase) Decrease in Receivables	\$0.00

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Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Net (Increase) Decrease in Inventory	\$0.00
Net (Increase) Decrease in Allowances Held for Speculation	\$0.00
Net Increase (Decrease) in Payables and Accrued Expenses	\$0.00
Other:	
Change in Long-Term Investments	(\$87,750.00)
Change in Restricted Cash	(\$21,597,814.00)
Net Cash Provided by (used in) investing Activities (Lines 34-55)	(\$161,638,350.00)
Cash Flows from Financing Activities:	
Proceeds from Issuance of:	
Long - Term Debt (b)	\$150,611,419.00
Preferred Stock	\$0.00
Common Stock	\$0.00
Other	
Net Increase in Short-Term Debt (c)	\$0.00
Other	
Cash Provided by Outside Sources (Total lines 61 thru 69)	\$150,611,419.00
Payments for Retirement of	
Long-Term Debt (b)	(\$50,000,000.00)
Preferred Stock	(\$40,840,284.00)
Common Stock	\$0.00
Other	
Net Decrease in Short-Term Debt (c)	(\$40,155,000.00)
Dividends on Preferred Stock	(\$2,024,138.00)
Dividends on Common Stock	(\$50,000,000.00)

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Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Net Cash Provided by (used in) Financing Activities (Lines 70 - 81)	(\$32,408,003.00)
Net Increase (Decrease) in Cash and Cash Equivalents (Total Lines 22, 57, 83)	\$2,124,649.00
Cash and Cash Equivalents at Beginning of Year	\$4,486,997.00
Cash and Cash Equivalents at End of Year	\$6,611,646.00

Note:
See note in hard copy form.

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Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122)

Item (a)	Unrealized Gain + Loss	Min Pension Liability adj	Foreign Currency Hedges (d)	Other Adjustments (e)
Balance of Account 219 at Beginning of Year	\$0.00	(\$5,884,520.00)	\$0.00	\$0.00
Preceding Reclassification from Account 219 to Net Income	\$0.00	\$5,884,520.00	\$0.00	\$0.00
Changes in Fair Value	\$0.00	\$0.00	\$0.00	\$0.00
Total (lines 2 and 3)	\$0.00	\$5,884,520.00	\$0.00	\$0.00
Balance of Account 219 at Beginning of Current Year	\$0.00	\$0.00	\$0.00	\$0.00
Reclassifications YTD Changes in Fair Value	\$0.00	(\$19,336,791.00)	\$0.00	\$0.00
Total (lines 6 and 7)	\$0.00	(\$19,336,791.00)	\$0.00	\$0.00
Balance of Account 219 at End of Year	\$0.00	(\$19,336,791.00)	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122) (Part Two)

Item (a)	Other Cash Flow Hedges (f)	Other Cash Flow Hedges (g)	Totals for Each Category Acct 219 (h)	Net Income (i)	Total Comprehensive Income (j)
Balance of Account 219 at Beginning of Year	\$0.00	(\$146,466.00)	(\$6,030,986.00)	\$0.00	\$0.00
Preceding Reclassification from Account 219 to Net Income	\$0.00	\$0.00	\$5,884,520.00	\$0.00	\$0.00
Changes in Fair Value	\$0.00	\$146,466.00	\$146,466.00	\$0.00	\$0.00
Total (lines 2 and 3)	\$0.00	\$146,466.00	\$6,030,986.00	\$133,471,481.00	\$139,502,467.00
Balance of Account 219 at Beginning of Current Year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Reclassifications YTD Changes in Fair Value	\$0.00	\$0.00	(\$19,336,791.00)	\$0.00	\$0.00
Total (lines 6 and 7)	\$0.00	\$0.00	(\$19,336,791.00)	\$112,122,597.00	\$92,785,806.00
Balance of Account 219 at End of Year	\$0.00	\$0.00	(\$19,336,791.00)	\$0.00	\$0.00

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	\$3,649,746,811.00	\$3,649,746,811.00	\$0.00	\$0.00	\$0.00
4. Property under Capital Leases					
5. Plant Purchased or Sold	\$115,138.00	\$115,138.00	\$0.00	\$0.00	\$0.00
6. Completed Construction not Classified					
7. Experimental Plant Unclassified					
8. Total - In Service	\$3,649,861,949.00	\$3,649,861,949.00	\$0.00	\$0.00	\$0.00
9. Leased to Others					
10. Held for Future Use					
11. Construction Work in Progress	\$197,024,858.00	\$197,024,858.00	\$0.00	\$0.00	\$0.00
12. Acquisition Adjustments					
13. Total Utility Plant (Lines 8 - 12)	\$3,846,886,807.00	\$3,846,886,807.00	\$0.00	\$0.00	\$0.00
14. Accum. Prov. for Depr, Amort, And Depl.	\$1,789,102,820.00	\$1,789,102,820.00	\$0.00	\$0.00	\$0.00
15. Net Utility Plant (Line 13 less 14)	\$2,057,783,987.00	\$2,057,783,987.00	\$0.00	\$0.00	\$0.00
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	\$1,775,631,754.00	\$1,775,631,754.00	\$0.00	\$0.00	\$0.00
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
20. Amort of Underground Storage Land and Land Rights					
21. Amort of Other Utility Plant	\$13,471,066.00	\$13,471,066.00	\$0.00	\$0.00	\$0.00
22. Total In Service (Lines 18-21)	\$1,789,102,820.00	\$1,789,102,820.00	\$0.00	\$0.00	\$0.00
23. Leased to Others					
24. Depreciation					
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation					
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)					
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Aquisition Adj.					
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	\$1,789,102,820.00	\$1,789,102,820.00	\$0.00	\$0.00	\$0.00

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Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
1. Nuclear Fuel in process of Refinement, Conv, Enrichment + Fab (120.1)						
2. Fabrication						
3. Nuclear Materials						
4. Allowance for Funds Used during Construction						
5. (Other Overhead Construction Cost, details in notes)						
6. Subtotal (Lines 2-5)						
7. Nuclear Fuel Materials and Assemblies						
8. In Stock (120.2)						
9. In Reactor (120.3)						
10. Subtotal (lines 8 and 9)						
11. Spent Nuclear Fuel (120.4)						
12. Nuclear Fuel Under Capital Leases (120.6)						
13. (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)						
Total Nuclear Fuel Stock (Lines 6,10,11,12 less 13)						
15. Estimated net Salvage Value of Nuclear Materials in line 9						

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Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
16. Estimated net Salvage Value of Nuclear Materials in Line 11						
17. Est Net Salvage Value of Nuclear Materials in Chemical Processing						
18. Nuclear Materials held for Sale (157)						
19. Uranium						
20. Plutonium						
21. Other (provide details in note)						
22 Total Nuclear Materials held for Sale (Total 19, 20, 21)						

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
1. Intangible Plant						
Organization (301)	\$44,456.00	\$0.00	\$0.00	\$0.00	\$0.00	\$44,456.00
Franchises and Consents (302)	\$83,453.00	\$0.00	\$0.00	\$0.00	\$0.00	\$83,453.00
Miscellaneous Intangible Plant (303)	\$21,015,366.00	\$5,885,466.00	\$0.00	\$0.00	\$0.00	\$26,900,832.00
5. Total Intangible Plant	\$21,143,275.00	\$5,885,466.00	\$0.00	\$0.00	\$0.00	\$27,028,741.00
2. Production Plant						
A. Steam Production Plant						
Land and Land Rights (310)	\$10,478,525.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,478,525.00
Structures and Improvements (311)	\$157,676,501.00	\$970,910.00	\$0.00	\$0.00	\$0.00	\$158,647,411.00
Boiler Plant Equipment (312)	\$1,009,512,072.00	\$28,179,604.00	\$2,723,301.00	\$0.00	\$0.00	\$1,034,968,375.00
Engines and Engine Driven Generators (313)						
Turbogenerator Units (314)	\$200,884,728.00	\$8,047,875.00	\$771,200.00	\$0.00	\$0.00	\$208,161,403.00
Accessory Electric Equipment (315)	\$81,006,272.00	\$394,173.00	\$0.00	\$0.00	\$0.00	\$81,400,445.00
Misc. Power Plant Equipment (316)	\$22,704,285.00	\$503,073.00	\$0.00	\$0.00	\$0.00	\$23,207,358.00
Asset Retirement Costs for Steam Production (317)	\$8,533,371.00	\$715,739.00	\$0.00	\$0.00	\$0.00	\$9,249,110.00
16. Total Steam Production Plant	\$1,490,795,754.00	\$38,811,374.00	\$3,494,501.00	\$0.00	\$0.00	\$1,526,112,627.00
B. Nuclear Production Plant						
Land and Land Rights (320)						

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Structures and Improvements (321)						
Reactor Plant Equipment (322)						
Turbo generator Units (323)						
Accessory Electric Equipment (324)						
Misc. Power Plant Equipment (325)						
Asset Retirement Costs for Nuclear Production (326)						
25. Total Nuclear Production Plant						
C. Hydraulic Production Plant						
Land and Land Rights (330)	\$892,791.00	\$0.00	\$13,479.00	\$0.00	\$0.00	\$879,312.00
Structures and Improvements (331)	\$497,428.00	\$23,670.00	\$67,902.00	\$0.00	\$0.00	\$453,196.00
Reservoirs, Dams and Waterways (332)	\$8,278,598.00	\$0.00	\$324,146.00	\$0.00	\$0.00	\$7,954,452.00
Water Wheels, Turbines, and Generators (333)	\$532,629.00	\$1,993.00	\$114,086.00	\$0.00	\$0.00	\$420,536.00
Accessory Electric Equipment (334)	\$349,869.00	\$0.00	\$264,486.00	\$0.00	\$0.00	\$85,383.00
Misc. Power Plant equipments (335)	\$169,751.00	\$0.00	\$68,239.00	\$0.00	\$0.00	\$101,512.00
Roads, Railroads and Bridges (336)	\$48,146.00	\$0.00	\$1,170.00	\$0.00	\$0.00	\$46,976.00
Asset Retirement Costs for Hydraulic Production (337)		\$4,970.00	\$0.00	\$0.00	\$0.00	\$4,970.00

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
35. Total Hydraulic Production Plant	\$10,769,212.00	\$30,633.00	\$853,508.00	\$0.00	\$0.00	\$9,946,337.00
D. Other Production Plant						
Land and Land Rights (340)	\$294,924.00	\$0.00	\$0.00	\$0.00	\$0.00	\$294,924.00
Structures and Improvements (341)	\$35,717,419.00	\$95,380.00	\$0.00	\$0.00	\$0.00	\$35,812,799.00
Fuel Holders, Products and Accessories (342)	\$20,625,887.00	\$388,234.00	\$0.00	\$0.00	\$0.00	\$21,014,121.00
Prime Movers (343)	\$331,857,628.00	\$64,855.00	\$0.00	\$0.00	\$0.00	\$331,922,483.00
Generators (344)	\$59,334,142.00	\$0.00	\$0.00	\$0.00	\$0.00	\$59,334,142.00
Accessory Electric Equipment (345)	\$30,952,419.00	\$0.00	\$0.00	\$0.00	\$0.00	\$30,952,419.00
Misc. Power Plant Equipment (346)	\$5,133,372.00	\$34,772.00	\$0.00	\$0.00	\$0.00	\$5,168,144.00
Asset Retirement Costs for Other Production (347)	\$70,990.00	\$0.00	\$0.00	\$0.00	\$0.00	\$70,990.00
45. Total Other Production Plant	\$483,986,781.00	\$583,241.00	\$0.00	\$0.00	\$0.00	\$484,570,022.00
46. Total Production Plant (Lines 16,25,35 and 45)	\$1,985,551,747.00	\$39,425,248.00	\$4,348,009.00	\$0.00	\$0.00	\$2,020,628,986.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
3. Transmission Plant						
Land and Land Rights (350)	\$24,503,798.00	\$545.00	\$361.00	\$0.00	\$0.00	\$24,503,982.00
Structures and Improvements (352)	\$7,946,443.00	\$31,511.00	\$2,062.00	\$0.00	\$0.00	\$7,975,892.00
Station Equipments (353)	\$181,820,721.00	\$4,984,742.00	\$79,468.00	\$0.00	\$0.00	\$186,725,995.00
Towers and Fixtures (354)	\$63,562,951.00	\$1,604.00	\$0.00	\$0.00	\$0.00	\$63,564,555.00
Poles and Fixtures (355)	\$83,015,936.00	\$5,874,998.00	\$4,313.00	\$0.00	\$0.00	\$88,886,621.00
Overhead Conductors and Devices (356)	\$127,359,832.00	\$1,827,620.00	\$4,980.00	\$0.00	\$0.00	\$129,182,472.00
Underground Conduit (357)	\$448,760.00	\$0.00	\$0.00	\$0.00	\$0.00	\$448,760.00
Underground Conductors and Devices (358)	\$1,114,762.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,114,762.00
Roads and Trails (359)	\$0.00					
Asset Retirement Costs for Transmission Plant (359.1)	\$3,600.00	\$7,427.00	\$0.00	\$0.00	\$0.00	\$11,027.00
58. Total Transmission Plant	\$489,776,803.00	\$12,728,447.00	\$91,184.00	\$0.00	\$0.00	\$502,414,066.00
4. Distribution Plant						
Land and Land Rights (360)	\$3,211,023.00	\$31,404.00	\$0.00	\$0.00	\$0.00	\$3,242,427.00
Structures and Improvements (361)	\$4,143,981.00	\$146,726.00	\$0.00	\$0.00	\$0.00	\$4,290,707.00
Station equipments (362)	\$97,702,180.00	\$3,469,568.00	\$0.00	\$0.00	\$0.00	\$101,171,748.00
Storage Battery Equipments (363)	\$0.00					
Poles, Towers and Fixtures (364)	\$182,443,463.00	\$5,056,423.00	\$0.00	\$0.00	\$0.00	\$187,499,886.00
Overhead Conductors and Devices (365)	\$174,313,068.00	\$2,567,513.00	\$0.00	\$0.00	\$0.00	\$176,880,581.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Underground Conduit (366)	\$1,722,324.00	\$26,268.00	\$0.00	\$0.00	\$0.00	\$1,748,592.00
Underground Conductors and Devices (367)	\$64,185,277.00	\$4,007,547.00	\$0.00	\$0.00	\$0.00	\$68,192,824.00
Lines Transformers (368)	\$224,425,610.00	\$415,193.00	\$0.00	\$0.00	\$0.00	\$224,840,803.00
Services (369)	\$83,084,062.00	\$0.00	\$0.00	\$0.00	\$0.00	\$83,084,062.00
Meters (370)	\$63,586,399.00	\$206,937.00	\$0.00	\$0.00	\$0.00	\$63,793,336.00
Installations on Customer Premises (371)	\$18,267,899.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,267,899.00
Leased Property on Customer Premises (372)	\$0.00					
Street Lighting and Signal Systems (373)	\$52,927,492.00	\$397,359.00	\$0.00	\$0.00	\$0.00	\$53,324,851.00
Asset Retirement Costs for Distribution Plant (374)	\$0.00	\$18,610.00	\$0.00	\$0.00	\$0.00	\$18,610.00
75. Total Distribution Plant	\$970,012,778.00	\$16,343,548.00	\$0.00	\$0.00	\$0.00	\$986,356,326.00
5. General Plant						
Land and Land Rights (389)	\$2,811,100.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,811,100.00
Structures and Improvements (390)	\$31,355,035.00	\$1,228,991.00	\$0.00	\$0.00	\$0.00	\$32,584,026.00
Office Furniture and Equipment (391)	\$24,139,929.00	\$4,700,707.00	\$0.00	\$0.00	\$0.00	\$28,840,636.00
Transportation Equipment (392)	\$23,738,711.00	\$95,984.00	\$0.00	\$0.00	\$0.00	\$23,834,695.00
Stores Equipment (393)	\$647,921.00	\$118,483.00	\$0.00	\$0.00	\$0.00	\$766,404.00
Tools, shop and Garage Equipments (394)	\$4,921,199.00	\$289,715.00	\$0.00	\$0.00	\$0.00	\$5,210,914.00
Laboratory Equipment (395)	\$3,256,282.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,256,282.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Power Operated Equipment (396)	\$289,594.00	\$11,308.00	\$0.00	\$0.00	\$0.00	\$300,902.00
Communication Equipment (397)	\$13,152,305.00	\$2,189,341.00	\$0.00	\$0.00	\$0.00	\$15,341,646.00
Miscellaneous Equipment (398)	\$369,543.00	\$2,544.00	\$0.00	\$0.00	\$0.00	\$372,087.00
Subtotal General Plant (Lines 71 thru 80)	\$104,681,619.00	\$8,637,073.00	\$0.00	\$0.00	\$0.00	\$113,318,692.00
Other Tangible Property (399)	\$0.00					
Asset Retirement Costs for General Plant (399.1)	\$0.00					
90. Total General Plant	\$104,681,619.00	\$8,637,073.00	\$0.00	\$0.00	\$0.00	\$113,318,692.00
Total (Accts 101 and 106) (Lines 5,16,25,35,45,58,75,90)	\$3,571,166,222.00	\$83,019,782.00	\$4,439,193.00	\$0.00	\$0.00	\$3,649,746,811.00
Electric Plant Purchased (See Instr. 8) (102)	\$0.00					
(Less Electric Plant Sold (See Instr. 8) (102)	\$0.00	(\$115,138.00)	\$0.00	\$0.00	\$0.00	(\$115,138.00)
Experimental Plant Unclassified (103)	\$0.00					
Total Electric Plant in Service	\$3,571,166,222.00	\$83,134,920.00	\$4,439,193.00	\$0.00	\$0.00	\$3,649,861,949.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Electric Plant Leased to Others (104) (Ref Page: 213)

Name of Lessee (indicate	Description of Property (b)	Commission Authorization	Exp Date of Lease (d)	Balance End of Yr (e)

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Electric Plant Held for Future Use (Acct 105) (Ref Page: 214)

Description	Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
Land and Rights:			
Other Property			
TOTAL			

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
GH3 FGD	\$21,080,917.00
TRIMBLE COUNTY 2 KU	\$5,178,495.00
BR 3 CONTROLS UPGR 04-06	\$2,959,629.00
BR3 SH PLATEN/HDR REPL 04-05	\$2,205,163.00
BR3 FIRE - DCS REPL 2005	\$1,905,728.00
GH3 CONTROLS MODERNIZATION	\$1,819,766.00
GHENT SO2 COMMON	\$1,811,041.00
KU SOX COMMON	\$1,776,456.00
BR ASH POND EXP	\$1,675,905.00
BR3 EXCITER RTR RWIND 05	\$1,106,825.00
BR FIRE MED VOLTAGE SWITCHGEAR REPL	\$864,754.00
GR FUEL OIL TANK	\$801,726.00
GH4 CONTROLS MODERNIZATION	\$765,534.00
BR1 VACUUM BRKR CONV 04-05	\$727,419.00
GH4 CT CELL REBUILD 05	\$712,252.00
GH2 CONTROLS MODERNIZATION	\$701,687.00
BR2 RETAINING RING REPL	\$572,703.00
BR3 FIRE SWITCHGEAR REPL	\$498,423.00
GH1 GENERATOR REWEDGE 05	\$396,123.00
GH3 ECON OUTLET DUCT EXP JOINT	\$380,098.00
GH1 UNDER TURBINE FIRE PRODUCTION 04	\$371,204.00
GH3 CT CELL REBUILD 05	\$365,408.00
GH3 ESP BELLINE UPGRADE - ECR	\$322,192.00
GH1 CELL REBUILD 05	\$307,407.00
GH3 FEEDWATER HEATER REPL 05	\$279,197.00
GH HYDROGEN GENERATOR 05	\$276,032.00
GH BU BKT/CHAIN REPL 05	\$272,354.00

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400 Kentucky Utilities Company 01/01/2005 - 12/31/2005
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
GH1 CONTROLS MODERNIZATION	\$270,710.00
GH CONVEYOR BELT REPL 06	\$256,083.00
BY CY DUST CNTRL SYS REPL 04	\$246,089.00
BR3 LOWER SLOPE TUBE REPL	\$233,526.00
TY3 2.3 KV BUS REBUILD 05-06	\$195,134.00
GH BARGE MOORING CELL REBUILD 05	\$190,208.00
TY 5-3 PULV EL CONV 05	\$177,846.00
BR3 TURBINE SEALS 05	\$176,292.00
GH 2 GENERATOR REWEDGE 05	\$172,946.00
GH2 BOILER SH DIV PANEL 1 04	\$172,860.00
KGN BARCODING 2005	\$172,786.00
BR3-1 SB AIR COMP REPL 05	\$162,068.00
BR3 SB AIR COMP REPL 05	\$162,068.00
TY3 5-2 PULV EL CONV 05	\$150,606.00
GH CONVEYOR BELT REPL 05	\$147,256.00
CEM SHELTER UPGRADES - KU	\$142,683.00
GH2 ESP AVC UPGRADE 05	\$127,818.00
KGN SAFETY TAGGING SYSTEM	\$126,148.00
GH COAL CONV FIRE PROTECTOR 05	\$124,352.00
GH3 HEATER NOZZLE TRAY REPL	\$106,728.00
STEAM PRODUCTION MINOR PROJECTS	\$2,108,397.00
DX JOHNSON VIV REPL 05	\$403,923.00
HYDRAULIC POWER MINOR PROJECTS	\$1,423.00
BR CT8 INSPECTION	\$6,305,599.00
CT6C INSPECTION KU	\$3,780,390.00
CT7 C INSPECTION 05	\$3,472,676.00
CT8 VANE 4 REPL 05-06	\$836,081.00

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400 Kentucky Utilities Company 01/01/2005 - 12/31/2005
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
CT11 VANE 4 REPL 05-06	\$748,229.00
CT10 STAGE 4 VANE REPL 06	\$747,769.00
CT GT DEMIN POLISHER 05	\$720,245.00
TC CT7 CONSTRUCTION KU	\$702,320.00
CT9 VANE 4 REPL 05-06	\$646,453.00
TC CT SUBSTATION KU	\$578,116.00
TC CT 10 CONSTRUCTION KU	\$290,296.00
TC CT9 CONSTRUCTION KU	\$289,973.00
TC CT8 CONSTRUCTION KU	\$289,707.00
OTHER PRODUCTION MINOR PROJECTS	\$58,966.00
PRIORITY REPL T-LINES PWO	\$1,162,305.00
TRIMBLE 2 TRANS PROJECTS KU	\$1,041,367.00
EKPC AVON-RENAKER TO PARIS SUBSTATION	\$0.00
138 KV TRANSMISSION L	\$900,325.00
RECON OHIO CO-ROSINE	\$823,816.00
STORM DAMAGE T-LINE PWO	\$795,488.00
ROCKY BR-POCKET 69 KV HWY RELOC	\$758,537.00
EMS CONSOLIDATION KU	\$738,049.00
RELOCATIONS TRANS LINES	\$510,830.00
ELIHU SEWELLTON P-2 POLES	\$452,763.00
ELIHU-SOMERSET NORTH 69 KV	\$394,910.00
RODBURN 138-69KV, 60MVA	\$372,811.00
PARAMETER UPGRADE T LINE PWO	\$328,578.00
HWY 52 RELOCATION RICHMOND	\$303,955.00
CONTROLLER KU	\$289,962.00
2005 KU RTU PURCHASES	\$270,273.00
PARIS SUBSTATION 138-69 KV TRANSFORMER ADDITION	\$261,018.00

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400 Kentucky Utilities Company 01/01/2005 - 12/31/2005
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
NEW FACILITIES TRANS LINE PWO	\$255,046.00
2005 P2 GRP GRS 138	\$247,655.00
OSI SERVERS	\$227,093.00
VIRGINIA CITY 138/69 KV TRANSFORMER ADDITION	\$221,078.00
LAKE REBA TO THE BEREA TAP 69 KV PARAMETER	\$214,969.00
LEITCHFIELD E 69 KV 14.4 MVAR CAP	\$175,242.00
KT MISC CAPITAL EXPENDITURES	\$167,091.00
UK MED CTR 69 BKR CHANGE	\$154,725.00
MILLER-MURPHYS 69 KV P2S	\$147,589.00
BOONE AVE 69 KV 30MVAR CAP	\$144,257.00
SPCC MODS - KU TRANSMISSION	\$135,900.00
ARNOLD - DORCHESTER 161 KV A&G COAL RELOCATION	\$133,729.00
VIDEO DISPLAY MONITORS	\$132,617.00
LYNCH TO IMBODEN A&G RELO PHASE 3 STRUCTURE 18	\$131,268.00
GRPP 138KV BKRS (4) REPL	\$124,010.00
VIRGINIA CITY - CLINCH RIVER 138 KV	\$121,806.00
SCOTT COUNTY NOISE BARRIER	\$111,691.00
PITTSBURG TO LANCASTER 69 KV BERNSTADT SUB	\$107,651.00
FAWKES TO THE RICHMOND SOUTH TAP 69 KV PARAMETERS	\$107,218.00
TRANSMISSION MINOR PROJECTS	\$3,449,413.00
DIST LINE TRANSFORMER	\$9,966,730.00
NEW BUS RESID OVHD LEXINGTON	\$4,387,019.00
NEW BUS RESID OVHD EARLINGTON	\$3,251,494.00
NEW BUS SERV UG LEXINGTON	\$2,994,326.00
PURCHASE OF METERS	\$2,438,372.00
NEW BUS RESID OVHD NORTON	\$2,399,447.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
KU SUB SPILL PREVENTION	\$2,077,806.00
STREET LIGHTING 315	\$1,624,698.00
NEW BUS COMM-UG-LEXINGTON	\$1,262,567.00
NEW BUS COMM-OVHD-LEXINGTON	\$1,260,497.00
NEW BUS SUBD-UG-SHELBYVILLE	\$1,200,124.00
NEW BUS SERV-UG-RICHMOND	\$1,034,538.00
OUTDOOR LIGHTING 315	\$928,749.00
NEW BUS SUBD-UG-LEXINGTON	\$924,062.00
NEW ELECT SERV-OVHD-LEXINGTON	\$914,956.00
NEW BUS SERV-UG-ETOWN	\$894,258.00
KU104 DIST CAP INSTALLATIONS	\$884,264.00
NEW BUS COMM-OVHD-RICHMOND	\$851,862.00
NEW BUS RESID-OVHD-DANVILLE	\$822,802.00
NEW BUS RESID-OVHD-PINEVILLE	\$818,697.00
NEW BUS COMM-OVHD-MAYSVILLE	\$800,525.00
NEW BUS RESID-UG-DANVILLE	\$794,645.00
REP DEF EQUIP-OH-LEXINGTON	\$739,838.00
NEW BUS SERV-UG-SHELBYVILLE	\$722,590.00
NEW BUS RESID-UG-SHELBYVILLE	\$715,653.00
STREET LIGHTING 236	\$714,519.00
NEW BUS RESID-UG-MAYSVILLE	\$709,288.00
NEW ELECT SERV-OVHD-EARLINGTON	\$705,427.00
NEW BUS RESID-OVHD SHELBYVILLE	\$690,503.00
NEW ELECT SERVICES-OVERHEAD	\$678,243.00
NEW BUS SERV-UG-MAYSVILLE	\$671,353.00
NEW BUS SERV-UG-EARLINGTON	\$659,422.00
NEW BUS SERV-UG-DANVILLE	\$647,699.00

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400 Kentucky Utilities Company 01/01/2005 - 12/31/2005
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
NEW BUS COMM-OVHD-EARLINGTON	\$638,677.00
NEW BUS RESID-OVHD-ETOWN	\$626,531.00
NEW BUS RESID-OVHD-LONDON	\$601,749.00
NEW BUS SUBD-UG-RICHMOND	\$600,731.00
2005 KU DIST PF CORRECTION	\$591,048.00
STREET LIGHTING 366	\$572,027.00
STREET LIGHTING 246	\$565,681.00
RELOCATIONS CUST REQUEST 315	\$548,552.00
REP DEF EQUIP-OH-EARLINGTON	\$537,855.00
NEW ELECT SERV-OVHD-PINEVILLE	\$534,912.00
RP KU SUB TRANSFORMERS 2005	\$534,456.00
NEW ELECT SERV-OVHD-NORTON	\$533,490.00
KU STORM 11/15/05	\$529,971.00
UPGRADE WINCH WATER WORKS 2004	\$528,294.00
NEW BUS COMM-OVHD-NORTON	\$512,549.00
INSTALL SUB GEORGETOWN 2004	\$498,503.00
NEW BUS COMM-OVHD-DANVILLE	\$495,722.00
NEW BUS RESID-OVHD-RICHMOND	\$492,510.00
NEW BUS COMM-OVHD-LONDON	\$473,283.00
NEW ELECT SERV-OVHD-MAYSVILLE	\$469,334.00
NEW BUS COMM-OVHD ETOWN	\$468,088.00
REP THIRD PARTY DAM 315	\$462,392.00
NEW BUS RESID-UG-EARLINGTON	\$461,523.00
NEW ELECTRIC SERV-OVERHEAD	\$459,827.00
NEW BUS RESID-UG-RICHMOND	\$447,104.00
NEW BUS SUBD-UG-ETOWN	\$444,058.00
POLE REPAIR/REPLACEMENT 246	\$443,900.00

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400 Kentucky Utilities Company 01/01/2005 - 12/31/2005
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
TRANSFORMER 315	\$441,470.00
NEW ELECT SERV-OVHD-DANVILLE	\$435,598.00
NEW BUS COMM-UG-DANVILLE	\$421,670.00
NEW BUS COMM-OVHD-SHELBYVILLE	\$420,116.00
REP DEF EQUIP-UG-LEXINGTON	\$413,657.00
NEW BUS SERV-UG-NORTON	\$410,870.00
NEW UNIV OF KY SUB 2003	\$406,306.00
STREET LIGHTING 156	\$401,576.00
INST SIMPSONVILLE AREA SUB	\$398,984.00
SYS ENHAN-EXISTING CUST-LEX	\$391,326.00
NEW BUSINESS RE 216	\$388,494.00
NEW BUS RESID-UG-ETOWN	\$385,504.00
NEW ELECT SERV-OVHD-SHELBYVILLE	\$383,477.00
NEW BUS SERV-UG-LONDON	\$383,064.00
SYS ENHAN-EXIST CUST-PINEVILLE	\$376,204.00
TRANSFORMER LABOR 236	\$375,806.00
SYS ENHANC-EXIST CUST-EARLINGTON	\$375,555.00
CIR HAND RELIAB OH 011560	\$370,875.00
NEW BUS COMM-UG-MAYSVILLE	\$360,782.00
POLE REPAIR/REPLACEMENT 315	\$359,248.00
STREET LIGHTING 426	\$351,222.00
CONSTRUCT NEW BEDFORD SUB	\$349,479.00
STREET LIGHTING 766	\$347,981.00
NEW BUS COMM-UG-LONDON	\$337,249.00
STREET LIGHTING 216	\$335,755.00
POLE REPAIR/REPLACEMENT 256	\$328,926.00
STREET LIGHTING 256	\$323,865.00

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400 Kentucky Utilities Company 01/01/2005 - 12/31/2005
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
NEW BUS COMM-UG-ETOWN	\$322,373.00
STREET LIGHTING 416	\$318,086.00
NEW BUS RESID-UG-NORTON	\$317,729.00
NEW BUS RESID-UG-LONDON	\$312,416.00
REP DEF EQUI-OH-SHELBYVILLE	\$311,247.00
NEW BUS IND-OVHD-DANVILLE	\$306,435.00
SMT KY1577 MONTICELLO ST	\$304,541.00
TATES CREEK RD HIGHWAY PROJ RIC	\$299,288.00
NEW BUS SUBD-OVHD-ETOWN	\$294,845.00
REP REPL DEF ST LIGHTS 236	\$286,191.00
SCM2004 CENTRAL SUB MISC DIST	\$283,867.00
NEW BUS COMM-OVHD-PINEVILLE	\$281,730.00
NEW BUS COMM-UG-NORTON	\$277,282.00
RELOCATIONS CUST REQUEST 216	\$274,513.00
NEW BUS IND-UG-ETOWN	\$272,353.00
UFLS KU CO 2004 2005	\$271,541.00
NEW BUS COMM-UG-SHELBYVILLE	\$266,356.00
TROUBLE ORDERS OH 012560	\$266,340.00
TROUBLE ORDERS OH 012460	\$266,022.00
REP DEF EQUIP-OH-RICHMOND	\$262,345.00
DIST RELIABILITY 156	\$261,196.00
RELOCATIONS CUST REQUEST 256	\$257,949.00
REP DEF EQUIP-OH-DANVILLE	\$256,095.00
NEW BUS SERV-UG-PINEVILLE	\$254,382.00
SYS ENH-NEW CUST-RICHMOND	\$252,847.00
CIR HARD RELIAB OH 013150	\$252,244.00
REP THIRD PARTY DAM 236	\$242,070.00

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400 Kentucky Utilities Company 01/01/2005 - 12/31/2005
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
SCM2005 CENT SUB MISC	\$241,618.00
RP KU SUB TRANSFORMERS 2004	\$229,162.00
SYS ENHAN-EXIST CUST-DANVILLE	\$228,381.00
WIN: WINCHESTER BYPASS	\$222,217.00
REP REPL ST LIGHTS 315	\$220,012.00
OUTDOOR LIGHTING 216	\$218,191.00
NEW BUS SUBK-OVHD-RICHMOND	\$215,439.00
KU STORMS 7/13/04	\$214,215.00
NEW ELECT SERV-OVHD-LONDON	\$214,178.00
TROUBLE ORDERS 156	\$211,097.00
POLE REPAIRS/REPLACEMENT 156	\$210,360.00
HIGHWAY 52 RELOCATION	\$209,201.00
TRANSFORMER LABOR 266	\$205,689.00
TOOLS AND EQ 246	\$202,536.00
NEW BUS COMM-UG-RICHMOND	\$201,405.00
TROY PIKE	\$199,393.00
RELOCATIONS CUST REQUEST 766	\$196,120.00
RELOCATIONS CUST REQUEST 416	\$193,417.00
REP THIRD PARTY DAM 256	\$192,491.00
TRANSFORMER LABOR 246	\$191,551.00
KU GEMINI	\$190,363.00
REP REPL DEF ST LIGHTS 366	\$187,645.00
POLE REPAIRS/REPLACEMENT 366	\$186,487.00
SYS ENHANC-EXIST CUST-SHELBYVILLE	\$184,524.00
BALLARDSVILLE CIRCUIT UPGRADE	\$183,977.00
REPAIR DEFECTIVE POLES 426	\$183,510.00
TROUBLE ORDERS 216	\$183,212.00

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Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
PUB WRK RELOC-OH-LEXINGTON	\$182,048.00
NEW BUSINESS COM 426	\$181,557.00
KU PC AND PRINTER INFRASTRUCT	\$181,226.00
TOOLS AND EQ 256	\$177,606.00
REP REPL DEF ST LIGHTS 156	\$176,865.00
NEW BUSINESS RES 426	\$176,740.00
REP THIRD PARTY DAM 366	\$175,999.00
INST CAP/RE/RECL-LEXINGTON	\$172,855.00
REP DEF EQUIP-OH-MAYSVILLE	\$170,846.00
NEW BUS-SUBD-OVHD-SHELBYVILLE	\$170,517.00
SYS ENHAN-EXIST CUST-LONDON	\$168,350.00
DIST RELIABILITY 246	\$163,137.00
TRANSFORMER LABOR 256	\$159,937.00
REP REPL DEF ST LIGHTS 256	\$158,836.00
NEW BUSINESS COM 216	\$158,357.00
NEW BUS RESID-UG-PINEVILLE	\$158,240.00
XMFR/CUTOUT/DIC-DIST	\$154,809.00
TRANSFORMER LABOR 766	\$150,970.00
SYS ENHAN-EXIST CUST-MAYSVILLE	\$148,863.00
WINCHESTER WATER WORKS	\$148,299.00
REPAIR DEFECTIVE EQUIPEMENT 011019	\$147,750.00
CIR HARD RELIAB OH 012560	\$147,280.00
REP THIRD PARTY DAM 216	\$143,369.00
RELOCATIONS CUST REQUEST 426	\$142,549.00
INST CAP/REG/RECL-SHELBYVILLE	\$140,962.00
SYS ENH-EXIST CUST-ETOWN	\$140,461.00
REP DEF EQUIP-OH-LONDON	\$140,044.00

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400 Kentucky Utilities Company 01/01/2005 - 12/31/2005
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
RELOCATIONS CUST REQUEST 236	\$138,900.00
REP REPL DEF ST LIGHTS 246	\$138,605.00
NEW BUS SUBD-UG-DANVILLE	\$137,658.00
REP REPL DEF ST LIGHTS 216	\$136,162.00
NEW BUS COMM-UG-PINEVILLE	\$135,018.00
TROUBLE ORDERS 308	\$134,605.00
LON WATERWORKS RD REBUILD	\$132,839.00
KY 519 HIGHWAY RELOCATION	\$132,751.00
CIR HARD RELIAB OH 017660	\$130,917.00
LEXINGTON STORM RESTORATION	\$130,877.00
NEW BUS COMM-UG-EARLINGTON	\$128,598.00
PUB WORK RELC-OH-ETOWN	\$126,693.00
LEX OPS: LAKESHORE CKT132	\$126,596.00
NEW BUS IND-UG-DANVILLE	\$125,338.00
DIST RELIABILITY 416	\$124,286.00
NEW BUS IND-OVHD-ETOWN	\$121,857.00
KU ICE STORM 12-23-04	\$121,612.00
REP DEF EQUIP-OH-ETOWN	\$120,470.00
NEW BUSINESS IND 216	\$120,190.00
REP DEF EQUIP-OH-PINEVILLE	\$120,185.00
CIR HARD RELIAB OH-013660	\$117,721.00
NEW BUS RESID-OVHD-MAYSVILLE	\$117,590.00
SUBSTATION ANIMAL GUARDS	\$110,994.00
KENTON STATION ROAD	\$110,850.00
SCM EARL SUB REPAIRS 2005	\$110,587.00
NEW BUS IND-OVHD-LEXINGTON	\$107,461.00
NEW BUS SUBD-UG-EARLINGTON	\$107,143.00

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400 Kentucky Utilities Company 01/01/2005 - 12/31/2005
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
POLE REPAIR/REPLACEMENT 416	\$106,961.00
REP-REPL DEF POL'S 426	\$104,497.00
LONDON STORM RESTORATION	\$104,114.00
OAKHILL SUB BATTERY REPL	\$103,827.00
NEW BUS IND OVHD-SHELBYVILLE	\$101,920.00
DISTRIBUTION MINOR PROJECTS	\$5,575,767.00
UPGRADE LOUISVILLE MAN TO OC-48	\$0.00
USING NEXT GEN SONET	\$526,591.00
SMALLWORLD CST 4.0 UPGRADE	\$466,977.00
TIER C ROTATION KU	\$257,806.00
VIRTUAL TAPE UPGRADE	\$200,043.00
KU PARK SITE REBUILD	\$188,074.00
UPGRADE PASSENGER/FREIGHT ELEVATORS-ONE QUALITY	\$182,747.00
HVAC AUTOMATION KU	\$161,215.00
CREDIT MGMT 2005	\$150,049.00
LAND MOBILE RADIO NETWORK UPGRADE	\$0.00
DESIGN & PROCUREMENT	\$147,239.00
OUTSIDE CABLE PLANT KU	\$112,809.00
AVAYS INTERACTIVE	\$105,722.00
CHAIR REPLACEMENT - ERGONOMICS	\$103,341.00
COMMON MINOR PROJECTS	\$1,452,468.00
Total	\$197,024,858.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION A BALANCES AND CHARGES DURING THE YEAR				
Balance Beginning of Year	\$1,673,000,583.00	\$1,673,000,583.00	\$0.00	\$0.00
Depreciation Provisions for Year Charged to				
Depreciation Expense (403)	\$109,431,190.00	\$109,431,190.00	\$0.00	
Depreciation Expense for Asset Retirement Costs (403.1)	0 \$215,228.00	\$215,228.00	\$0.00	
Exp of Elec Plant Leased to Others (413)	\$0.00			\$0.00
Transportation Expenses - Clearing	\$388,607.00	\$388,607.00		
Other Clearing Accounts	\$0.00	\$0.00	\$0.00	\$0.00
Other Accounts (Specify)				
Other	\$1,527,840.00	\$1,527,840.00	\$0.00	\$0.00
(151) Fuel Stock	\$831,169.00	\$831,169.00	\$0.00	\$0.00
Total Depreciation Prov for Year	\$112,394,034.00	\$112,394,034.00	\$0.00	\$0.00
Net Charges for Plant Retired				
Book Cost of Plant Retired	(\$4,388,002.00)	(\$4,388,002.00)	\$0.00	\$0.00
Cost of Removal	(\$9,739,397.00)	(\$9,739,397.00)	\$0.00	\$0.00
Salvage (Credit)	(\$2,489,613.00)	(\$2,489,613.00)	\$0.00	\$0.00
Total Net Charges for Plant Retired	(\$11,637,786.00)	(\$11,637,786.00)	\$0.00	\$0.00
Other Debit or Credit Items				
Other	\$1,874,923.00	\$1,874,923.00	\$0.00	\$0.00
Balance End of Year	\$1,775,631,754.00	\$1,775,631,754.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION B BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATION				
Steam Production	\$858,129,392.00	\$858,129,392.00	\$0.00	\$0.00
Nuclear Production	\$0.00	\$0.00	\$0.00	\$0.00
Hydraulic Production - Conventional	\$8,111,021.00	\$8,111,021.00	\$0.00	\$0.00
Hydraulic Production - Pumped Storage	\$0.00	\$0.00	\$0.00	\$0.00
Other Production	\$92,774,179.00	\$92,774,179.00	\$0.00	\$0.00
Transmission	\$295,237,872.00	\$295,237,872.00	\$0.00	\$0.00
Distribution	\$437,575,821.00	\$437,575,821.00	\$0.00	\$0.00
General	\$83,803,469.00	\$83,803,469.00	\$0.00	\$0.00
Total	\$1,775,631,754.00	\$1,775,631,754.00	\$0.00	\$0.00

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
None			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Materials and Supplies (Ref Page: 227)

Account (a)	Bal Beg of Year (b)	Bal End of Year (c)	Dept (d)
Fuel Stock (151)	\$52,248,632.00	\$55,589,381.00	Electric
Fuel stock Expenses Undistributed (152)		\$0.00	0
Residuals and Extracted Products (153)		\$0.00	0
Plant Materials and Operating Supplies (154)			
Assigned to - Construction (Estimated)		\$0.00	0
Assigned to - Operations and Maintenance		\$0.00	0
Production Plant (Estimated)	\$14,796,928.00	\$15,544,253.00	Electric
Transmission Plant (Estimated)	\$5,755,379.00	\$3,201,501.00	Electric
Distribution Plant	\$2,021,557.00	\$5,968,045.00	Electric
Assigned to Other		\$0.00	0
Total Plant Materials and Operating Supplies (154)	\$22,573,864.00	\$24,713,799.00	
Merchandise (155)		\$0.00	0
Other Materials and Supplies (156)		\$0.00	0
Nuclear Materials Held for Sale (Not applicable to Gas Utilities) (157)		\$0.00	0
Stores Expense Undistributed (163)			
NA	\$5,397,804.00	\$6,081,753.00	Electric
Total Materials and Supplies	\$80,220,300.00	\$86,384,933.00	

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Balance-Beginning of Year	185,021	\$3,710,299.00	83,343	\$0.00	83,343	\$0.00
Acquired During Year						
Issued (Less Withheld Allow)	0	\$0.00	0	\$0.00	0	\$0.00
Returned by EPA	0	\$0.00	0	\$0.00	0	\$0.00
Purchases/Transfers						
Adjustment to final 2004	44	\$0.00	0	\$0.00	0	\$0.00
Total	44	\$0.00	0	\$0.00	0	\$0.00
Relinquished During Year						
Charges to Account 509	112,242	\$2,250,452.00	0	\$0.00	0	\$0.00
Other:						
Charges to Account 549	8	\$160.00	0	\$0.00	0	\$0.00
Cost of Sales/Transfers						
Transfers	0	\$0.00	0	\$0.00	0	\$0.00
Adjustments						
Total	0	\$0.00	0	\$0.00	0	\$0.00
Balance at End of Year	72,815	\$1,459,687.00	83,343	\$0.00	83,343	\$0.00
Sales						
Net sales Proceeds (Assoc. Co)	0	\$0.00	0	\$0.00	0	\$0.00
Net Sales Proceeds (Other)	0	\$0.00	0	\$0.00	0	\$0.00

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400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Allowances (158.1 and 158.2) (Ref Page: 228)

	Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Gains		0	\$0.00	0	\$0.00	0	\$0.00
Losses		0	\$0.00	0	\$0.00	0	\$0.00
Allowances Withheld (158.2)							
Balance Beginning of Year		1,112	\$0.00	1,109	\$0.00	1,109	\$0.00
Add: Withheld by EPA		0	\$0.00	0	\$0.00	0	\$0.00
Deduct: Returned by the EPA		0	\$0.00	0	\$0.00	0	\$0.00
Cost of Sales		1,112	\$0.00	0	\$0.00	0	\$0.00
Balance - End of Year		0	\$0.00	1,109	\$0.00	1,109	\$0.00
Sales							
Net Sales Proceeds (Assoc. Co.)		0	\$0.00	0	\$0.00	0	\$0.00
Net Sales Proceeds (Other)		1,112	\$779,162.00	0	\$0.00	0	\$0.00
Gains		0	\$779,162.00	0	\$0.00	0	\$0.00
Losses		0	\$0.00	0	\$0.00	0	\$0.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Balance-Beginning of Year	83,343	\$0.00	1,944,183	\$0.00	2,379,233	\$3,710,299.00
Acquired During Year						
Issued (Less Withheld Allow)	0	\$0.00	77,535	\$0.00	77,535	\$0.00
Returned by EPA	0	\$0.00	0	\$0.00	0	\$0.00
Purchases/Transfers						
Adjustment to final 2004	0	\$0.00	0	\$0.00	44	\$0.00
Total	0	\$0.00	0	\$0.00	44	\$0.00
Relinquished During Year						
Charges to Account 509	0	\$0.00	0	\$0.00	112,242	\$2,250,452.00
Other:						
Charges to Account 549	0	\$0.00	0	\$0.00	8	\$160.00
Cost of Sales/Transfers						
Transfers	0	\$0.00	0	\$0.00	0	\$0.00
Adjustments						
Total	0	\$0.00	0	\$0.00	0	\$0.00
Balance at End of Year	83,343	\$0.00	2,021,718	\$0.00	2,344,562	\$1,459,687.00
Sales						
Net sales Proceeds (Assoc. Co)	0	\$0.00	0	\$0.00	0	\$0.00
Net Sales Proceeds (Other)	0	\$0.00	0	\$0.00	0	\$0.00

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400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

	Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Gains	0		\$0.00	0	\$0.00	0	\$0.00
Losses	0		\$0.00	0	\$0.00	0	\$0.00
Allowances Withheld (158.2)							
Balance Beginning of Year	1,109		\$0.00	52,008	\$0.00	56,447	\$0.00
Add: Withheld by EPA	0		\$0.00	2,213	\$0.00	2,213	\$0.00
Deduct: Returned by the EPA	0		\$0.00	0	\$0.00	0	\$0.00
Cost of Sales	0		\$0.00	1,106	\$0.00	2,218	\$0.00
Balance - End of Year	1,109		\$0.00	53,115	\$0.00	56,442	\$0.00
Sales							
Net Sales Proceeds (Assoc. Co.)	0		\$0.00	0	\$0.00	0	\$0.00
Net Sales Proceeds (Other)	0		\$0.00	1,106	\$329,202.00	2,218	\$1,108,364.00
Gains	0		\$0.00	0	\$392,202.00	0	\$1,108,364.00
Losses	0		\$0.00	0	\$0.00	0	\$0.00

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Extraordinary Property Losses (182.10) (Ref Page: 230)

Description	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
None	\$0.00	\$0.00		\$0.00	\$0.00
TOTAL	\$0.00	\$0.00		\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
Ice Storm	\$0.00	593	\$791,604.00	\$2,770,596.00
Management Audit Expenses	\$0.00	930.2	\$163,980.00	\$245,975.00
Minimum Pension Liability	\$0.00	219	\$22,230,649.00	\$0.00
Pension	\$347,302.00		\$0.00	\$1,527,958.00
SFAS 109 - Income Taxes	\$3,288,706.00	254,283,	\$22,480,475.00	\$5,855,830.00
	\$0.00	190	\$0.00	\$0.00
VDT Workforce Reduction Costs	\$0.00	930.2	\$11,753,520.00	\$2,943,596.00
Asset Retirement Obligation	\$7,127,022.00		\$0.00	\$19,970,790.00
	\$0.00		\$0.00	\$0.00
	\$0.00		\$0.00	\$0.00
Total	\$10,763,030.00		\$57,420,228.00	\$33,314,745.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Miscellaneous Deferred Debits (186) (Ref Page: 233)

Description	Bal Beg of Yr (b)	Debits (c)	Acct (d)	Amount (e)	Balance (f)
OMU Emission Allowances	\$898,688.00	\$1,801,097.00	0	\$0.00	\$2,699,785.00
Environmental Cost Recovery	\$0.00	\$4,216,701.00	0	\$0.00	\$4,216,701.00
Financing Expense	\$67,746.00	\$964,092.00	189,439,181	\$994,838.00	\$37,000.00
General American Life Ins.	\$3,558,722.00	\$28,992,686.00	0	\$0.00	\$32,551,408.00
Long-Term Derivative Asset	\$6,102,030.00	\$0.00	221,427	\$5,317,771.00	\$784,259.00
Earnings Sharing Mechanism Rev-Coll from Customers	\$3,115,479.00	\$2,976,642.00	440-445	\$6,092,121.00	\$0.00
Intangible Pension Asset	\$8,331,053.00	\$0.00	232	\$824,713.00	\$7,506,340.00
KY - Fuel Adjustment Clause	\$7,055,812.00	\$1,248,188.00	0	\$0.00	\$8,304,000.00
VA - Fuel Cost Component	\$2,319,298.00	\$1,533,464.00	0	\$0.00	\$3,852,762.00
Alstom Power Settlement	\$755,194.00	\$22,218.00	253	\$777,412.00	\$0.00
Merger Surcredit Settlement	\$3,744,621.00	\$0.00	442,445	\$1,069,892.00	\$2,674,729.00
Cellular Antenna Billable Chgs	(\$17,344.00)	\$429,004.00	143	\$411,660.00	\$0.00
Regulatory Expenses	\$1,136,268.00	\$0.00	930.2	\$454,512.00	\$681,756.00
0	\$0.00	\$0.00		\$0.00	\$0.00
Misc Work in Progress	(\$335,488.00)				(\$134,259.00)
Deferred Regulatory Commission Expenses	\$0.00	\$0.00	0	\$0.00	\$0.00
TOTAL	\$36,732,079.00				\$63,174,481.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Accumulated Taxes (Ref Page: 234)

	Acct Subdivisions	Bal Beg of Yr	Bal End of Yr (c)
Electric			
	Pension	(\$9,514,449.00)	(\$10,467,577.00)
	Other Post Retirement & Employment Benefits	\$24,289,142.00	\$23,809,395.00
	FAS 109 Regulatory Tax Adjustments	\$25,274,089.00	\$11,752,207.00
	FAS 143	\$8,419,619.00	\$9,015,924.00
	Vacation Pay	\$1,402,727.00	\$1,515,987.00
	0	\$0.00	\$0.00
Other	Other	\$4,804,049.00	\$19,317,804.00
Total Electric		\$54,675,177.00	\$54,943,740.00
Gas			
Other			
Total Gas		\$0.00	\$0.00
Other	Other	\$243,056.00	\$163,869.00
Total (Acct 190)		\$54,918,233.00	\$55,107,609.00

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Capital Stock (Accounts 201 and 204) (Ref Page: 250)

Class, Series and Name of	Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock				
Without Par Value	80,000,000	\$0.00	\$0.00	37,817,878
Total Common Stock	80,000,000			37,817,878
Preferred Stock				
Total Preferred Stock	0			0
Other				

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

Class, Series and Name	Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock					
Without Par Value	\$308,139,978.00	0	\$0.00	0	\$0.00
Total Common Stock	\$308,139,978.00	0	\$0.00	0	\$0.00
Preferred Stock					
Total Preferred Stock	\$0.00	0	\$0.00	0	\$0.00
Other					

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Other Paid-In Capital (Ref Page: 253)

	Description	Amount
	Account 211:	\$0.00
	Contributed Capital - Misc.	\$15,000,000.00
Total		\$15,000,000.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Capital Stock Expense (214) (Ref Page: 254)

Class and Series of Stock (a)		Balance End of Year
	Expenses on Common Stock	\$321,289.00
	0	\$0.00
	0	\$0.00
Total		\$321,289.00

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Acct 221				
First Mortgage Bonds	\$0.00	\$0.00		
Series P, due 5/15/2007, 7.92%	\$53,000,000.00	\$618,416.00	05/15/1992	05/15/2007
Series R, due 6/1/2025, 7.55%	\$50,000,000.00	\$547,982.00	06/01/1995	06/01/2025
Series S, due 1/15/2006, 5.99%	\$36,000,000.00	\$384,415.00	01/15/1996	01/15/2006
Pollution Control Bonds	\$0.00	\$0.00		
Series 10, due 11/01/2024, Variable	\$54,000,000.00	\$614,989.00	11/23/1994	11/01/2024
Series 11, due 5/01/2023, Variable	\$12,900,000.00	\$426,389.00	05/19/2000	05/01/2023
Series 12, due 2/01/2032, Variable	\$20,930,000.00	\$120,138.00	05/23/2002	02/01/2032
Series 13, due 2/01/2032, Variable	\$2,400,000.00	\$83,078.00	05/23/2002	02/01/2032
Series 14, due 2/01/2032, Variable	\$7,200,000.00	\$93,078.00	05/23/2002	02/01/2032
Series 15, due 2/01/2032, Variable	\$7,400,000.00	\$92,678.00	05/23/2002	02/01/2032
Series 16, due 10/01/2032, Variable	\$96,000,000.00	\$2,128,245.00	10/03/2002	10/01/2032
Series 17, due 10/01/2034, Variable	\$50,000,000.00	\$1,200,191.00	10/20/2004	10/01/2034
Series 18, due 06/01/2035, Variable	\$13,266,950.00	\$456,202.00	07/07/2005	06/01/2035
Series 19, due 06/01/2035	\$13,266,950.00	\$374,244.00	11/17/2005	06/01/2035
Long-Term Debt Marked to Market	\$0.00	\$0.00		
Interest Rate Swaps	\$0.00	\$0.00		

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Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Total Acct 221	\$416,363,900.00	\$7,140,045.00		
Acct 222				
Total Acct 222	\$0.00	\$0.00		
Acct 223				
Notes Payable to Fidelity 4.55% - unsecured	\$100,000,000.00	\$0.00	04/30/2003	04/30/2013
Notes Payable to Fidelity 5.31% - secured	\$75,000,000.00	\$0.00	08/15/2003	08/15/2013
Notes Payable to Fidelity 4.24% - secured	\$33,000,000.00	\$0.00	11/24/2003	11/24/2010
Notes Payable to Fidelity 2.29% - secured	\$75,000,000.00	\$0.00	12/18/2003	12/19/2005
Notes Payable to Fidelity 4.39% - unsecured	\$50,000,000.00	\$0.00	01/15/2004	01/16/2012
Notes Payable to Fidelity 4.735% - unsecured	\$50,000,000.00	\$0.00	07/08/2005	07/08/2015
Notes Payable to Fidelity 5.36% - unsecured	\$75,000,000.00	\$0.00	12/19/2005	12/21/2015
Total Acct 223	\$458,000,000.00	\$0.00		
Acct 224				
Total Acct 224	\$0.00	\$0.00		

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Acct 221				
First Mortgage Bonds			\$0.00	\$0.00
Series P, due 5/15/2007, 7.92%	05/15/1992	05/15/2007	\$53,000,000.00	\$4,197,600.00
Series R, due 6/1/2025, 7.55%	06/01/1995	06/01/2005	\$0.00	\$1,698,750.00
Series S, due 1/15/2006, 5.99%	01/15/1996	01/15/2006	\$36,000,000.00	\$2,156,400.00
Pollution Control Bonds			\$0.00	\$0.00
Series 10, due 11/01/2024, Variable	11/23/1994	11/01/2024	\$54,000,000.00	\$1,369,174.00
Series 11, due 5/01/2023, Variable	05/19/2000	05/01/2023	\$12,900,000.00	\$326,657.00
Series 12, due 2/01/2032, Variable	05/23/2002	02/01/2032	\$20,930,000.00	\$536,218.00
Series 13, due 2/01/2032, Variable	05/23/2002	02/01/2032	\$2,400,000.00	\$61,487.00
Series 14, due 2/01/2032, Variable	05/23/2002	02/01/2032	\$2,400,000.00	\$61,485.00
Series 15, due 2/01/2032, Variable	05/23/2002	02/01/2032	\$7,400,000.00	\$189,585.00
Series 16, due 10/01/2032, Variable	10/03/2002	10/01/2032	\$96,000,000.00	\$2,505,293.00
Series 17, due 10/01/2034, Variable	10/20/2004	10/01/2034	\$50,000,000.00	\$1,229,544.00
Series 18, due 06/01/2035, Variable	07/07/2005	06/01/2035	\$13,266,950.00	\$171,191.00
Series 19, due 06/01/2035	11/17/2005	06/01/2035	\$13,266,950.00	\$49,413.00
Long-Term Debt Marked to Market			\$2,040,500.00	(\$822,546.00)
Interest Rate Swaps			\$0.00	(\$4,241,171.00)

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Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Total Acct 221			\$363,604,400.00	\$9,489,080.00
Acct 222				
Total Acct 222			\$0.00	\$0.00
Acct 223				
Notes Payable to Fidelity 4.55% - unsecured			\$100,000,000.00	\$4,550,000.00
Notes Payable to Fidelity 5.31% - secured			\$75,000,000.00	\$3,982,500.00
Notes Payable to Fidelity 4.24% - secured			\$33,000,000.00	\$1,399,200.00
Notes Payable to Fidelity 2.29% - secured			\$0.00	\$1,655,479.00
Notes Payable to Fidelity 4.39% - unsecured			\$50,000,000.00	\$2,195,000.00
Notes Payable to Fidelity 4.735% - unsecured			\$50,000,000.00	\$1,137,715.00
Notes Payable to Fidelity 5.36% - unsecured			\$75,000,000.00	\$145,167.00
Total Acct 223			\$383,000,000.00	\$15,065,061.00
Acct 224				
Total Acct 224			\$0.00	\$0.00

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)		Amount (b)
Net Income for the Year		\$112,122,597.00
Taxable Income Not Reported on Books		
	See footnote.	\$10,927,995.00
Deductions Recorded on Books not Deducted for Return		
	See footnote.	\$81,853,232.00
Income Recorded on Books not Included in Return		
	See footnote.	\$8,936,700.00
Deductions on Return Not Charged Against Book Income		
	See footnote.	\$32,800,697.00
Federal Tax net Income		\$163,166,427.00
Show Computation of Tax		
	35% Rounded	\$57,108,249.00
	Adjustments of Prior Years' Taxes to Act & Oth	(\$182,892.00)
	R&E Credits & Other	(\$146,025.00)
	Total	\$56,779,332.00

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
Property Taxes	\$1,337,971.00		\$10,534,461.00	\$10,957,529.00	\$0.00
Public Service Commission			\$750,000.00	\$1,453,173.00	\$0.00
Unemployment	\$21,974.00		\$109,379.00	\$108,933.00	\$0.00
FICA	\$404,643.00		\$4,814,665.00	\$4,852,566.00	\$0.00
Federal Income	(\$832,481.00)		\$56,779,332.00	\$46,506,848.00	\$0.00
State Income	\$6,721,544.00		\$10,586,418.00	\$13,828,069.00	\$0.00
Sales & Use	\$484,300.00		\$1,861,453.00	\$2,068,173.00	\$0.00
Auto License			\$179,241.00	\$179,241.00	\$0.00
Miscellaneous			(\$68,317.00)	(\$68,317.00)	\$0.00
Total Taxes	\$8,137,951.00		\$85,546,632.00	\$79,886,215.00	\$0.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
Property Taxes	\$914,903.00	\$0.00	\$10,482,653.00	\$0.00	\$0.00	\$51,808.00
Public Service Commission	\$0.00	\$703,173.00	\$703,174.00	\$0.00	\$0.00	\$46,826.00
Unemployment	\$22,421.00	\$0.00	\$58,138.00	\$0.00	\$0.00	\$51,241.00
FICA	\$366,742.00	\$0.00	\$5,166,154.00	\$0.00	\$0.00	(\$351,489.00)
Federal Income	\$9,440,003.00	\$0.00	\$58,375,979.00	(\$1,797,030.00)	\$0.00	\$200,383.00
State Income	\$3,479,892.00	\$0.00	\$10,937,555.00	(\$386,457.00)	\$0.00	\$35,320.00
Sales & Use	\$277,580.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,861,453.00
Auto License	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$179,241.00
Miscellaneous	\$0.00	\$0.00	\$45,975.00	\$0.00	\$0.00	(\$114,292.00)
Total Taxes	\$14,501,541.00	\$703,173.00	\$85,769,628.00	(\$2,183,487.00)	\$0.00	\$1,960,491.00

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Accumulated Deferred Investment Tax Credit (255) (Ref Page: 266)

Acct (a)	Bal Beg Yr (b)	Def. Acct (c)	Def. Amt (d)	Alloc Acct (e)	Alloc Amt (f)	Adj (g)	Bal End Yr (h)	Ave Pd of Alloc
Electric Utility								
3 percent	\$0.00		\$0.00		\$0.00	\$0.00	\$0.00	
4 percent	\$0.00		\$0.00		\$0.00	\$0.00	\$0.00	
7 percent	\$0.00		\$0.00		\$0.00	\$0.00	\$0.00	
10 percent	\$1,681,038.00		\$0.00 420		\$1,135,557.00	\$0.00	\$545,481.00	25 years
TOTAL	\$1,681,038.00		\$0.00		\$1,135,557.00	\$0.00	\$545,481.00	
Other (List seperately and show 3, 4, 7 and 10 Percent and TOTAL)								
8%	\$2,124,013.00		\$0.00 420		\$563,847.00	\$0.00	\$1,560,166.00	25 years
Total Other	\$2,124,013.00		\$0.00		\$563,847.00	\$0.00	\$1,560,166.00	
Total	\$3,805,051.00		\$0.00		\$1,699,404.00	\$0.00	\$2,105,647.00	

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Other Deferred Credits (253) (Ref Page: 269)

Description (a)	Balance Beg Yr (b)	Debits Acct (c)	Debit Amt (d)	Credits (e)	Balance End Yr (f)
Environmental Cost Recovery	\$1,176,265.00	0	\$0.00	\$5,312,517.00	\$6,488,782.00
Fuel Adjustment Clause	\$119,078.00	440-445	\$119,078.00	\$0.00	\$0.00
Alstom Inspection Work	\$3,828,500.00	186,232	\$3,374,319.00	\$4,158,210.00	\$4,612,391.00
Demand Site Mgmt-Refundable Costs	\$1,640,186.00	186	\$64,403.00	\$496,985.00	\$2,072,768.00
OMU - Excess Bond Funds	\$2,457,456.00	555	\$165,014.00	\$19,253.00	\$2,311,695.00
0	\$0.00	0	\$0.00	\$0.00	\$0.00
TOTAL	\$9,221,485.00		\$3,722,814.00	\$9,986,965.00	\$15,485,636.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272)

	Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Accelerated Amortization (281)						
Electric						
Defense Facilities						
Pollution Control Facilities						
Other						
Total Electric						
Gas						
Defense Facilities						
Pollution Control Facilities						
Other						
TOTAL Gas						
TOTAL (281)						
Classification of Total						
Federal Income Tax						
State Income Tax						
Local Income tax						
Other Specify						

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272) (Part Two)

	Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Accelerated Amortization (281)						
Electric						
Defense Facilities						
Pollution Control Facilities						
Other						
Total Electric						
Gas						
Defense Facilities						
Pollution Control Facilities						
Other						
TOTAL Gas						
TOTAL (281)						
Classification of Total						
Federal Income Tax						
State Income Tax						
Local Income tax						
Other Specify						

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282					
Electric	320876515.0000	\$25,630,704.00	\$26,474,602.00	\$0.00	\$0.00
Gas	0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Other (Define)					
Total	320876515.0000	\$25,630,704.00	\$26,474,602.00	\$0.00	\$0.00
Other (specify)					
TOTAL Acct 282	320876515.0000	\$25,630,704.00	\$26,474,602.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax	263245668.0000	\$21,085,891.00	\$21,801,121.00	\$0.00	\$0.00
State Income Tax	57630847.0000	\$4,544,813.00	\$4,673,481.00	\$0.00	\$0.00
Local Income tax	0.0000	\$0.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

	Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282						
Electric		182	\$19,278,363.00		\$0.00	\$300,754,254.00
Gas			\$0.00		\$0.00	\$0.00
Other (Define)						
Total			\$19,278,363.00		\$0.00	\$300,754,254.00
Other (specify)						
TOTAL Acct 282			\$19,278,363.00		\$0.00	\$300,754,254.00
Classification of Total						
Federal Income Tax		182	\$4,662,618.00		\$0.00	\$257,867,820.00
State Income Tax		182	\$14,615,745.00		\$0.00	\$42,886,434.00
Local Income tax			\$0.00		\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283					
Electric					
OMU & Other Emission Allowance	\$1,859,379.00	\$36,278.00	\$281,434.00	\$0.00	\$0.00
Loss on Reacquired Debt	\$4,677,346.00	\$1,005,660.00	\$1,391,225.00	\$0.00	\$0.00
FAS 143	\$4,570,122.00	\$601,585.00	\$0.00	\$0.00	\$0.00
VDT Workforce Allowance	\$5,932,123.00	\$64,300.00	\$4,832,231.00	\$0.00	\$0.00
Other					
Other	\$7,764,999.00	\$2,842,205.00	\$2,384,406.00	\$0.00	\$0.00
Total Electric	\$24,803,969.00	\$4,550,028.00	\$8,889,296.00	\$0.00	\$0.00
Gas					
Other					
TOTAL Gas	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other (Specify)					
Other	\$845,996.00	\$0.00	\$0.00	\$4,826,469.00	\$0.00
TOTAL (Acct 283)	\$25,649,965.00	\$4,550,028.00	\$8,889,296.00	\$4,826,469.00	\$0.00
Classification of Total					
Federal Income Tax	\$19,541,808.00	\$3,790,863.00	\$6,702,843.00	\$3,822,493.00	\$0.00
State Income Tax	\$6,108,157.00	\$759,165.00	\$2,186,453.00	\$1,003,976.00	\$0.00
Local Income tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 283					
Electric					
	OMU & Other Emission Allowance	\$0.00		\$0.00	\$1,614,223.00
	Loss on Reacquired Debt	\$0.00		\$0.00	\$4,291,781.00
	FAS 143	\$0.00		\$0.00	\$5,171,707.00
	VDT Workforce Allowance	\$0.00		\$0.00	\$1,164,192.00
Other					
	Other	182	\$3,448,807.00	182	\$5,511,033.00
					\$10,285,024.00
Total Electric			\$3,448,807.00		\$5,511,033.00
					\$22,526,927.00
Gas					
Other					
TOTAL Gas			\$0.00		\$0.00
Other (Specify)					
	Other		\$0.00		\$0.00
					\$5,672,465.00
TOTAL (Acct 283)			\$3,448,807.00		\$5,511,033.00
					\$28,199,392.00
Classification of Total					
	Federal Income Tax	182	\$2,060,640.00	182	\$5,061,353.00
					\$23,453,034.00
	State Income Tax		\$1,388,167.00		\$449,680.00
					\$4,746,358.00
	Local Income tax		\$0.00		\$0.00

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Other Regulatory Liabilities (254) (Ref Page: 278)

Desc and Purpose (a)	Debit Acct (b)	Debit Amount (c)	Credits (d)	Balance (e)
Spare Parts	Various	\$0.00	\$40,469.00	\$1,130,980.00
SFAS 109 - Income Taxes	190,282,	\$28,338,673.00	\$12,841,159.00	\$28,827,232.00
	283	\$0.00	\$0.00	\$0.00
Asset Retirement Obligation		\$0.00	\$252,192.00	\$1,666,477.00
		\$28,338,673.00	\$13,133,820.00	\$31,624,689.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Electricity							
Residential Sales (440)		\$363,643,918.00	\$303,634,902.00	6,598,850	6,160,489	429,259	423,390
Commercial and Industrial Sales (442)							
Small (or comm.) (See Instr. 4)		\$241,127,093.00	\$206,930,719.00	4,466,419	4,323,430	80,580	79,919
Large (or Ind) (See Instr 4)		\$257,784,835.00	\$222,263,376.00	6,261,314	6,131,605	2,005	2,042
Public Street and Highway Lighting (444)		\$8,052,097.00	\$7,749,388.00	53,742	56,537	1,511	1,523
Other Sales to Public Authorities (445)		\$75,555,493.00	\$64,408,658.00	1,595,948	1,540,219	7,987	7,764
Sales to Railroads and Railways (446)		\$0.00		0		0	
Interdepartmental Sales (448)		\$0.00		0		0	
Total Sales to Ultimate Consumers		\$946,163,436.00	\$804,987,043.00	18,976,273	18,212,280	521,342	514,638
Sales for Resale (447)		\$209,896,811.00	\$160,002,360.00	5,781,202	5,706,627	49	74
Total Sales of Electricity		\$1,156,060,247.00	\$964,989,403.00	24,757,475	23,918,907	521,391	514,712
(Less) Provision for Rate Refunds (449.1)		\$0.00	(\$4,750,714.00)	0		0	
Total Revenues Net of Prov. for Refunds		\$1,156,060,247.00	\$969,740,117.00	24,757,475	23,918,907	521,391	514,712
Other Operating Revenues		\$0.00		0		0	
Forfeited Discounts (450)		\$0.00		0		0	
Miscellaneous Service Revenues (451)		\$1,425,734.00	\$1,229,373.00	0		0	

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400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Water and Water Power (453)		\$0.00		0		0	
Rent from Electric Property (454)		\$1,994,753.00	\$2,491,000.00	0		0	
Interdepartmental Rents (455)		\$0.00		0		0	
Other Electric Revenues (456)							
Other		\$47,104,253.00	\$21,901,827.00	0		0	
Total Other Operating Revenues		\$50,524,740.00	\$25,622,200.00	0		0	
Total Electric Operating Revenues		\$1,206,584,987.00	\$995,362,317.00	24,757,475	23,918,907	521,391	514,712
*NOTE Line 12 Column b includes Total of unbilled Revenues		(\$1,261,564.00)					
**Note Line 12 Column d includes Total MWH relating to unbilled revenues				-3,608			

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Account 440	0	\$0.00	0	0	0.0000
Residential Service - KY	6,124,090	\$336,501,807.00	402,486	15,216	0.0549
Outdoor Lighting - KY	24,726	\$3,230,637.00	40,570	609	0.1307
Residential Service - TN	11	\$245.00	1	11,000	0.0223
Full Electric Res. Service - TN	134	\$2,020.00	4	33,500	0.0151
Outdoor Lighting - TN	2	\$144.00	3	667	0.0720
Residential Service - VA	416,954	\$22,722,495.00	25,033	16,656	0.0545
Outdoor Lighting - VA	3,604	\$479,024.00	4,439	812	0.1329
Duplicate Customers	0	\$0.00	-43,277	0	0.0000
Unbilled and Other Accruals	29,329	\$707,546.00	0	0	0.0241
Total for Account 440	6,598,850	\$363,643,918.00	429,259	15,373	0.0551
Account 442	0	\$0.00	0	0	0.0000
General Service - KY	1,381,838	\$91,091,024.00	67,698	20,412	0.0659
Net Metering Service - KY	6	\$480.00	1	6,000	0.0800
All Electric School - KY	17,574	\$854,354.00	63	278,952	0.0486
Outdoor Lighting - KY	45,648	\$4,782,319.00	18,224	2,505	0.1048
Small Time-of-Day Service - KY	172,191	\$6,819,099.00	49	3,514,102	0.0396
Combined Lighting & Power - KY	4,956,258	\$229,879,140.00	9,610	515,740	0.0464
Large Comm/Ind T.O.D. - KY	2,652,079	\$101,780,533.00	33	80,366,030	0.0384
Mine Power T.O.D. - KY	274,649	\$12,765,213.00	38	7,227,605	0.0465
Large Mine Power T.O.D. - KY	211,792	\$9,017,463.00	6	35,298,667	0.0426
Spec. Contract - KY	242,071	\$8,348,799.00	1	242,071,000	0.0345

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Large Industrial T.O.D. - KY	353,826	\$15,566,616.00	1	353,826,000	0.0440
Curtailement Service - KY	80	(\$3,274,886.00)	2	40,000	-40.9361
Redundant Capacity - KY	0	\$4,914.00	1	0	0.0000
General Service - VA	85,448	\$5,686,570.00	3,473	24,604	0.0666
Outdoor Lighting - VA	1,115	\$161,622.00	720	1,549	0.1450
Large Power Service - VA	364,134	\$17,230,279.00	264	1,379,295	0.0473
Curtailement Service - VA	0	(\$17,968.00)	1	0	0.0000
Duplicate Customers	0	\$0.00	-17,600	0	0.0000
Unbilled and Other Accruals	-30,976	(\$1,783,643.00)	0	0	0.0576
Total for Account 442	10,727,733	\$498,911,928.00	82,585	129,899	0.0465
Account 444	0	\$0.00	0	0	0.0000
General Service - KY	4,102	\$354,783.00	919	4,464	0.0865
Outdoor Lighting	14	\$1,675.00	10	1,400	0.1196
Street Lighting - KY	43,440	\$7,262,717.00	509	85,344	0.1672
Combined Lighting and Power - KY	4,920	\$277,119.00	37	132,973	0.0563
General Service - VA	53	\$4,276.00	8	6,625	0.0807
Street Lighting - VA	1,607	\$219,323.00	31	51,839	0.1365
Duplicate Customers	0	\$0.00	-3	0	0.0000
Unbilled and Other Accruals	-394	(\$67,796.00)	0	0	0.1721
Total for Account 444	53,742	\$8,052,097.00	1,511	35,567	0.1498
Account 445	0	\$0.00	0	0	0.0000
Residential Service - KY	2,684	\$156,397.00	314	8,548	0.0583
Volunteer Fire Department - KY	355	\$19,720.00	27	13,148	0.0555

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
General Service - KY	120,682	\$7,897,003.00	4,932	24,469	0.0654
All Electric School - KY	98,925	\$4,814,399.00	220	449,659	0.0487
Outdoor Lighting - KY	5,898	\$669,616.00	2,263	2,606	0.1135
Combined Lighting and Power - KY	853,598	\$40,794,295.00	1,464	583,059	0.0478
Large Comm/Ind/T.O.D. - KY	433,539	\$16,970,346.00	6	72,256,500	0.0391
Floodwall Water Pumping - KY	0	\$0.00	4	0	0.0000
Residential Service - VA	482	\$27,638.00	53	9,094	0.0573
General Service - VA	13,442	\$887,084.00	486	27,658	0.0660
School Service - VA	25,010	\$1,203,015.00	165	151,576	0.0481
Outdoor Lighting - VA	557	\$80,699.00	231	2,411	0.1449
Large Power Service - VA	41,660	\$2,117,232.00	40	1,041,500	0.0508
Water Pumping Service - VA	683	\$35,720.00	11	62,091	0.0523
Duplicate Customers	0	\$0.00	-2,229	0	0.0000
Unbilled and Other Accruals	-1,567	(\$117,671.00)	0	0	0.0751
Total for Account 445	1,595,948	\$75,555,493.00	7,987	199,818	0.0473
	0	\$0.00	0	0	0.0000
Total Billed	18,979,881	\$947,425,000.00	521,342	36,406	0.0499
Total Unbilled Rev (see Instr 6)	-3,608	(\$1,261,564.00)	0	0	0.3497
TOTAL	18,976,273	\$946,163,436.00	521,342	36,399	0.0499

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005
Sales of Electricity by Rate Schedules (Ref Page: 304) - NOTES

Note:
See note in hard copy form.

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400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Requirements Service					
City of Barbourville	RQ	184	19	19	18
City of Bardstown	RQ	185	32	32	32
City of Bardwell	RQ	186	2	2	2
City of Benham	RQ	187	2	2	1
City of Berea	RQ	197	27	25	24
City of Corbin	RQ	188	16	16	15
City of Falmouth	RQ	189	3	3	3
City of Frankfort	RQ	190	129	129	128
City of Madisonville-East	RQ	194	8	8	7
City of Madisonville-GE Sub.	RQ	192	8	8	7
City of Madisonville-Hosp. Sub.	RQ	161	10	10	9
City of Madisonville-McCoy Ave.	RQ	162	9	9	8
City of Madisonville-S/N	RQ	191	7	7	6
City of Madisonville-West	RQ	193	17	17	15
City of Nicholasville-#3	RQ	163	6	6	6
City of Nicholasville-#4 & #5	RQ	198	9	9	8
City of Nicholasville-#6 & #8	RQ	216	14	12	11
City of Nicholasville-#7	RQ	217	7	7	7
City of Paris-Bourbon Heights	RQ	83	0	0	0
City of Paris-Bourbon Trace 1	RQ	83	0	0	0

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400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
City of Paris-Bourbon Trace 2	RQ	83	0	0	0
City of Paris-Scott/Claysville	RQ	83	8	8	3
City of Paris-Vine Street	RQ	83	3	3	3
City of Paris-Weaver 2	RQ	83	0	0	0
City of Paris-Weaver 3	RQ	83	0	0	0
City of Paris-Wilson Drug	RQ	83	0	0	0
City of Providence	RQ	195	4	4	3
City of Providence-East	RQ	196	2	2	2
Berea College	RQ	197	29	29	27
Total RQ			371	367	345
Non Requirements Service					
City of Barbourville	IF	184	0	0	0
City of Bardstown	IF	185	0	0	0
City of Bardwell	IF	186	0	0	0
City of Benham	IF	187	0	0	0
City of Corbin	IF	188	0	0	0
City of Falmouth	IF	189	0	0	0
City of Frankfort	IF	190	0	0	0
City of Madisonville	IF	161,162,191-194	0	0	0
City of Nicholasville	IF	163,198,216,217	0	0	0
City of Paris	IF	83	0	0	0
City of Providence	IF	195,196	0	0	0
Alcoa Power Generating Inc.	OS		0	0	0
Ameren Energy, Inc.	OS		0	0	0

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Ameren Energy Marketing Company	OS		0	0	0
Ameren IP	OS		0	0	0
American Electric Power Service Corp	OS		0	0	0
Aquila Inc., d/b/a Aquila Networks	OS		0	0	0
Associated Electric Coop Inc	OS		0	0	0
Big Rivers Electric Corp.	OS		0	0	0
Black Oak Capital, LLC	OS		0	0	0
BP Energy Company	OS		0	0	0
Brascan Energy Marketing, Inc.	OS		0	0	0
Cargill Power Markets, LLC	OS		0	0	0
Cincinnati Gas & Electric Company	OS		0	0	0
Citadel Energy Products LLC	OS		0	0	0
Cobb Electric Membership Corporation	OS		0	0	0
Conectiv Energy Supply, Inc.	OS		0	0	0
ConocoPhillips Company	OS		0	0	0
Constellation Energy Comds. Grp. Inc.	OS		0	0	0
Consumers Energy Company	OS		0	0	0
Coral Power, LLC	OS		0	0	0

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Dayton Power & Light Co	OS		0	0	0
Detroit Edison Company	OS		0	0	0
Dominion Energy Marketing Inc.	OS		0	0	0
DTE Energy Trading Inc.	OS		0	0	0
Duke Energy Trading & Marketing, LLC	OS		0	0	0
Dynegy Power Marketing, Inc.	OS		0	0	0
East Kentucky Power Cooperative, Inc.	OS		0	0	0
Electric Energy Inc.	OS	10	0	0	0
Exelon Generation Company, LLC	OS		0	0	0
Hoosier Energy Rural Electric Coop.	OS		0	0	0
Illinois Municipal Electric Agency	OS		0	0	0
Indiana Municipal Power Agency	OS		0	0	0
Indianapolis Power & Light Company	OS		0	0	0
Kansas City Power & Light Company	OS		0	0	0
LG&E Energy Marketing Inc.	OS		0	0	0
Louisville Gas & Electric	IF		0	0	0
Merrill Lynch Commodities, Inc.	OS		0	0	0

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Midwest Independent Transmission Oper.	OS		0	0	0
Morgan Stanley Capital Group Inc.	OS		0	0	0
No. Indiana Public Service Co.	OS		0	0	0
Northern States Power Company	OS		0	0	0
Occidental Power Services Inc.	OS		0	0	0
Ohio Valley Electric Corporation	OS		0	0	0
Owensboro Municipal Utilities	IF	74	25	0	0
Owensboro Municipal Utilities	OS	74	0	0	0
PSEG Energy Resources & Trade LLC	OS		0	0	0
Public Service Company of Colorado	OS		0	0	0
Rainbow Energy Marketing Corp.	OS		0	0	0
Select Energy, Inc.	OS		0	0	0
Sempra Energy Trading Corp	OS		0	0	0
South Carolina Electric & Gas	OS		0	0	0
Southern Illinois Power Cooperative	OS		0	0	0
Southern Indiana Gas & Electric Co.	OS		0	0	0

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Split Rock Energy LLC	OS		0	0	0
Strategic Energy LLC	OS		0	0	0
Tenaska Power Services Co.	OS		0	0	0
Tennessee Valley Authority	OS		0	0	0
The Energy Authority	OS		0	0	0
Transalta Energy Marketing (U.S.) Inc.	OS		0	0	0
Wabash Valley Power Assn	OS		0	0	0
Westar Energy, Inc.	OS		0	0	0
Western Farmers Electric Cooperative	OS		0	0	0
Total Non RQ			25	0	0
Total			396	367	345
EXPORT					
INTRASTATE					
TOTAL					

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Requirements Service					
City of Barbourville	107,640	\$1,672,806.00	\$2,508,012.00	\$182,247.00	\$4,363,065.00
City of Bardstown	197,308	\$2,877,275.00	\$4,597,267.00	\$354,611.00	\$7,829,153.00
City of Bardwell	9,506	\$163,238.00	\$221,499.00	\$19,286.00	\$404,023.00
City of Benham	7,272	\$146,895.00	\$169,438.00	\$6,424.00	\$322,757.00
City of Berea	135,433	\$2,031,021.00	\$3,155,578.00	\$275,864.00	\$5,462,463.00
City of Corbin	85,452	\$1,384,090.00	\$1,991,032.00	\$158,964.00	\$3,534,086.00
City of Falmouth	19,834	\$310,899.00	\$462,123.00	\$36,789.00	\$809,811.00
City of Frankfort	800,352	\$11,430,295.00	\$18,648,201.00	\$1,373,944.00	\$31,452,440.00
City of Madisonville-East	44,194	\$685,004.00	\$1,029,711.00	\$71,031.00	\$1,785,746.00
City of Madisonville-GE Sub.	52,308	\$681,986.00	\$1,218,777.00	\$93,371.00	\$1,994,134.00
City of Madisonville-Hosp. Sub.	57,792	\$852,763.00	\$1,346,553.00	\$110,389.00	\$2,309,705.00
City of Madisonville-McCoy Ave.	47,357	\$799,922.00	\$1,103,413.00	\$96,052.00	\$1,999,387.00
City of Madisonville-S/N	35,850	\$619,415.00	\$835,305.00	\$79,096.00	\$1,533,816.00
City of Madisonville-West	103,632	\$1,470,114.00	\$2,414,625.00	\$192,120.00	\$4,076,859.00
City of Nicholasville-#3	33,582	\$547,305.00	\$782,463.00	\$55,152.00	\$1,384,920.00
City of Nicholasville-#4 & #5	46,571	\$766,575.00	\$1,085,095.00	\$87,965.00	\$1,939,635.00
City of Nicholasville-#6 & #8	86,554	\$1,251,168.00	\$2,016,700.00	\$136,450.00	\$3,404,318.00
City of Nicholasville-#7	39,558	\$657,560.00	\$921,694.00	\$51,688.00	\$1,630,942.00
City of Paris-Bourbon Heights	1,199	\$0.00	\$34,383.00	\$2,446.00	\$36,829.00
City of Paris-Bourbon Trace 1	424	\$0.00	\$12,148.00	\$510.00	\$12,658.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
City of Paris-Bourbon Trace 2	323	\$0.00	\$9,275.00	\$398.00	\$9,673.00
City of Paris-Scott/Claysville	41,774	\$42,194.00	\$1,197,659.00	\$65,613.00	\$1,305,466.00
City of Paris-Vine Street	16,115	\$262,500.00	\$462,028.00	\$27,605.00	\$752,133.00
City of Paris-Weaver 2	813	\$0.00	\$23,310.00	\$427.00	\$23,737.00
City of Paris-Weaver 3	708	\$0.00	\$20,312.00	\$647.00	\$20,959.00
City of Paris-Wilson Drug	184	\$0.00	\$5,279.00	\$352.00	\$5,631.00
City of Providence	18,422	\$312,625.00	\$429,242.00	\$38,537.00	\$780,404.00
City of Providence-East	13,277	\$209,464.00	\$309,349.00	\$23,310.00	\$542,123.00
Berea College	10,747	\$181,617.00	\$250,415.00	(\$43,225.00)	\$388,807.00
Total RQ	2,014,181	\$29,356,731.00	\$47,260,886.00	\$3,498,063.00	\$80,115,680.00
Non Requirements Service					
City of Barbourville	-3,960	\$0.00	(\$173,844.00)	\$0.00	(\$173,844.00)
City of Bardstown	-4,045	\$0.00	(\$177,558.00)	\$0.00	(\$177,558.00)
City of Bardwell	-976	\$0.00	(\$42,829.00)	\$0.00	(\$42,829.00)
City of Benham	-446	\$0.00	(\$19,597.00)	\$0.00	(\$19,597.00)
City of Corbin	-4,676	\$0.00	(\$205,294.00)	\$0.00	(\$205,294.00)
City of Falmouth	-1,062	\$0.00	(\$46,622.00)	\$0.00	(\$46,622.00)
City of Frankfort	-28,118	\$0.00	(\$1,234,371.00)	\$0.00	(\$1,234,371.00)
City of Madisonville	-13,889	\$0.00	(\$609,730.00)	\$0.00	(\$609,730.00)
City of Nicholasville	-4,601	\$0.00	(\$201,975.00)	\$0.00	(\$201,975.00)
City of Paris	-2,455	\$0.00	(\$107,783.00)	\$0.00	(\$107,783.00)
City of Providence	-2,216	\$0.00	(\$97,274.00)	\$0.00	(\$97,274.00)
Alcoa Power Generating Inc.	521	\$0.00	\$27,014.00	\$0.00	\$27,014.00
Ameren Energy, Inc.	-325	\$0.00	(\$21,459.00)	\$0.00	(\$21,459.00)

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Ameren Energy Marketing Company	11	\$0.00	\$486.00	\$0.00	\$486.00
Ameren IP	62	\$0.00	\$2,189.00	\$0.00	\$2,189.00
American Electric Power Service Corp	37,522	\$0.00	\$1,818,378.00	\$0.00	\$1,818,378.00
Aquila Inc., d/b/a Aquila Networks	2,045	\$0.00	\$92,663.00	\$0.00	\$92,663.00
Associated Electric Coop Inc	1,850	\$0.00	(\$63,805.00)	\$0.00	(\$63,805.00)
Big Rivers Electric Corp.	1,662	\$0.00	\$213,495.00	\$0.00	\$213,495.00
Black Oak Capital, LLC	108	\$0.00	\$6,122.00	\$0.00	\$6,122.00
BP Energy Company	-104	\$0.00	(\$5,852.00)	\$0.00	(\$5,852.00)
Brascan Energy Marketing, Inc.	787	\$0.00	\$35,657.00	\$0.00	\$35,657.00
Cargill Power Markets, LLC	32,503	\$0.00	\$1,451,140.00	\$0.00	\$1,451,140.00
Cincinnati Gas & Electric Company	30,998	\$0.00	\$1,444,352.00	\$0.00	\$1,444,352.00
Citadel Energy Products LLC	680	\$0.00	\$25,202.00	\$0.00	\$25,202.00
Cobb Electric Membership Corporation	238	\$0.00	\$9,784.00	\$0.00	\$9,784.00
Conectiv Energy Supply, Inc.	23	\$0.00	\$1,725.00	\$0.00	\$1,725.00
ConocoPhillips Company	-380	\$0.00	(\$22,225.00)	\$0.00	(\$22,225.00)
Constellation Energy Comds. Grp. Inc.	8,517	\$0.00	\$366,137.00	\$0.00	\$366,137.00
Consumers Energy Company	13,969	\$0.00	\$622,477.00	\$0.00	\$622,477.00
Coral Power, LLC	101	\$0.00	\$4,983.00	\$0.00	\$4,983.00
Dayton Power & Light Co	1,272	\$0.00	\$60,294.00	\$0.00	\$60,294.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Detroit Edison Company	25,277	\$0.00	\$1,241,275.00	\$0.00	\$1,241,275.00
Dominion Energy Marketing Inc.	1,018	\$0.00	\$51,022.00	\$0.00	\$51,022.00
DTE Energy Trading Inc.	78,366	\$0.00	\$3,506,356.00	\$0.00	\$3,506,356.00
Duke Energy Trading & Marketing, LLC	232	\$0.00	\$15,899.00	\$0.00	\$15,899.00
Dynegy Power Marketing, Inc.	-402	\$0.00	(\$22,536.00)	\$0.00	(\$22,536.00)
East Kentucky Power Cooperative, Inc.	6,368	\$0.00	\$324,701.00	\$0.00	\$324,701.00
Electric Energy Inc.	221	\$0.00	\$8,873.00	\$0.00	\$8,873.00
Exelon Generation Company, LLC	2,098	\$0.00	\$96,908.00	\$0.00	\$96,908.00
Hoosier Energy Rural Electric Coop.	3,879	\$0.00	\$200,504.00	\$0.00	\$200,504.00
Illinois Municipal Electric Agency	654	\$0.00	\$30,614.00	\$0.00	\$30,614.00
Indiana Municipal Power Agency	700	\$0.00	\$32,771.00	\$0.00	\$32,771.00
Indianapolis Power & Light Company	671	\$0.00	\$45,823.00	\$0.00	\$45,823.00
Kansas City Power & Light Company	1,090	\$0.00	\$46,704.00	\$0.00	\$46,704.00
LG&E Energy Marketing Inc.	877	\$0.00	\$37,148.00	\$0.00	\$37,148.00
Louisville Gas & Electric	3,125,135	\$0.00	\$94,835,987.00	\$0.00	\$94,835,987.00
Merrill Lynch Commodities, Inc.	4,884	\$0.00	\$213,897.00	\$0.00	\$213,897.00
Midwest Independent Transmission Oper.	412,730	\$0.00	\$22,767,676.00	\$0.00	\$22,767,676.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Morgan Stanley Capital Group Inc.	956	\$0.00	\$46,528.00	\$0.00	\$46,528.00
No. Indiana Public Service Co.	14,352	\$0.00	\$662,088.00	\$0.00	\$662,088.00
Northern States Power Company	2,311	\$0.00	\$114,617.00	\$0.00	\$114,617.00
Occidental Power Services Inc.	2,142	\$0.00	\$85,660.00	\$0.00	\$85,660.00
Ohio Valley Electric Corporation	36	\$0.00	\$3,840.00	\$0.00	\$3,840.00
Owensboro Municipal Utilities	-45,000	\$0.00	(\$1,975,500.00)	\$0.00	(\$1,975,500.00)
Owensboro Municipal Utilities	33,896	\$0.00	\$3,216,548.00	\$0.00	\$3,216,548.00
PSEG Energy Resources & Trade LLC	-527	\$0.00	(\$104,688.00)	\$0.00	(\$104,688.00)
Public Service Company of Colorado	5,344	\$0.00	\$263,817.00	\$0.00	\$263,817.00
Rainbow Energy Marketing Corp.	47	\$0.00	\$1,389.00	\$0.00	\$1,389.00
Select Energy, Inc.	-10,886	\$0.00	(\$621,717.00)	\$0.00	(\$621,717.00)
Sempra Energy Trading Corp	6,093	\$0.00	\$271,136.00	\$0.00	\$271,136.00
South Carolina Electric & Gas	1,002	\$0.00	\$49,497.00	\$0.00	\$49,497.00
Southern Illinois Power Cooperative	510	\$0.00	\$23,252.00	\$0.00	\$23,252.00
Southern Indiana Gas & Electric Co.	1,352	\$0.00	\$65,642.00	\$0.00	\$65,642.00
Split Rock Energy LLC	3,858	\$0.00	\$166,319.00	\$0.00	\$166,319.00
Strategic Energy LLC	1,984	\$0.00	\$61,405.00	\$0.00	\$61,405.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Tenaska Power Services Co.	701	\$0.00	\$19,434.00	\$0.00	\$19,434.00
Tennessee Valley Authority	12,512	\$0.00	\$531,808.00	\$0.00	\$531,808.00
The Energy Authority	43	\$0.00	\$2,232.00	\$0.00	\$2,232.00
Transalta Energy Marketing (U.S.) Inc.	1,902	\$0.00	\$85,249.00	\$0.00	\$85,249.00
Wabash Valley Power Assn	719	\$0.00	\$39,025.00	\$0.00	\$39,025.00
Westar Energy, Inc.	3,712	\$0.00	\$155,682.00	\$0.00	\$155,682.00
Western Farmers Electric Cooperative	548	\$0.00	\$32,366.00	\$0.00	\$32,366.00
Total Non RQ	3,767,021	\$0.00	\$129,781,131.00	\$0.00	\$129,781,131.00
Total	5,781,202	\$29,356,731.00	\$177,042,017.00	\$3,498,063.00	\$209,896,811.00
EXPORT	0				\$0.00
INTRASTATE	0				\$0.00
TOTAL	0				\$0.00

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
POWER PRODUCTION EXPENSES		
A. Steam Power Generation		
Operation		
Operation Supervision and Engineering (500)	\$3,358,623.00	\$2,813,415.00
Fuel (501)	\$323,849,752.00	\$282,343,414.00
Steam Expenses (502)	\$7,573,494.00	\$7,666,496.00
Steam from Other Sources (503)		
(Less) Steam Transferred CR (504)		
Electric Expenses (505)	\$5,099,643.00	\$4,754,107.00
Miscellaneous steam Power Expenses (506)	\$6,006,140.00	\$5,365,956.00
Rents (507)		
Allowance (509)	\$2,250,452.00	\$4,525,043.00
Total Operation	\$348,138,104.00	\$307,468,431.00
Maintenance		
Maintenance Supervision and Engineering (510)	\$4,051,265.00	\$3,759,538.00
Maintenance of Structures (511)	\$4,456,544.00	\$4,410,785.00
Maintenance of Boiler Plant (512)	\$19,774,591.00	\$20,536,496.00
Maintenance of Electric Plant (513)	\$11,035,715.00	\$4,436,290.00
Maintenance of Miscellaneous Steam Plant (514)	\$833,643.00	\$1,070,738.00
Total Maintenance	\$40,151,758.00	\$34,213,847.00
21. Total Power Production Expenses --Steam Power	\$388,289,862.00	\$341,682,278.00
B. Nuclear Power Generation		
Operations		
Operation Supervision and Engineering (517)		
Fuel (518)		
Coolants and water (519)		
Steam Expenses (520)		

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Steam from Other Sources (521)		
(Less) Steam Transferred -- CR (522)		
Electric Expenses (523)		
Miscellaneous Nuclear Power Expenses (524)		
Rents (525)		
Total Operation		
Maintenance		
Maintenance Supervision and Engineering (528)		
Maintenance of Structures (529)		
Maintenance of Reactor Plant Equipment (530)		
Maintenance of Electric Plant (531)		
Maintenance of Miscellaneous Nuclear Plant (532)		
Total Maintenance		
41. Total Power Production Expenses - Nuclear Power		
C. Hydraulic Power Generation		
Operation		
Operation Supervision and Engineering (535)	\$4,606.00	\$4,134.00
Water for Power (536)		
Hydraulic Expenses (537)		\$3,302.00
Electric Expenses (538)		\$2,787.00
Miscellaneous Hydraulic Power Genration Expenses (539)	\$28,939.00	\$26,704.00
Rents (540)		
Total Operation	\$33,545.00	\$36,927.00
Maintenance		
Maintenance of Supervision and Engineering (541)	\$107,998.00	\$94,031.00
Maintenance of Structures (542)	\$63,237.00	\$92,036.00
Maintenance of Reservoirs, Dams and Waterways (543)	\$47,566.00	\$6,600.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Maintenance of Electric Plant (544)	\$117,793.00	\$44,265.00
Maintenance of Miscellaneous Hydraulic Plant (545)	\$29,148.00	\$49,134.00
Total Maintenance	\$365,742.00	\$286,066.00
59. Total Power Production Expenses - Hydraulic Power	\$399,287.00	\$322,993.00
D. Other Power Generation		
Operation		
Operation Supervision and Engineering (546)	\$195,954.00	\$201,992.00
Fuel (547)	\$59,297,257.00	\$9,702,821.00
Generation Expenses (548)	\$467,298.00	\$207,484.00
Miscellaneous Other Power Generation Expenses (549)	\$94,206.00	\$171,176.00
Rents (550)		
Total Operation	\$60,054,715.00	\$10,283,473.00
Maintenance		
Maintenance Supervision and Engineering (551)	\$32,236.00	\$58,291.00
Maintenance of Structures (552)	\$110,246.00	\$15,057.00
Maintenance of Generating and Electric Plant (553)	\$1,897,547.00	\$1,391,673.00
Maintenance of Miscellaneous Other Power Generation Plant (554)	\$188,187.00	\$654,474.00
Total Maintenance	\$2,228,216.00	\$2,119,495.00
Total Power Production Expenses -- Other Power	\$62,282,931.00	\$12,402,968.00
E. Other Power Supply Expenses		
Purchased Power (555)	\$218,954,119.00	\$144,232,055.00
System Control and Load Dispatching (556)	\$1,423,158.00	\$1,376,458.00
Other Expenses (557)	\$43,097,638.00	\$4,519.00
79. Total Other Power Supply Expenses	\$263,474,915.00	\$145,613,032.00
80. Total Power Production Expenses (Lines 21,41,59,74,79)	\$714,446,995.00	\$500,021,271.00

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Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
2. Transmission Expenses		
Operation		
Operation Supervision and Engineering (560)	\$775,602.00	\$856,784.00
Load Dispatching (561)	\$887,263.00	\$1,567,761.00
Station Expenses (562)	\$402,379.00	\$388,021.00
Overhead Lines Expenses (563)	\$290,645.00	\$321,020.00
Underground Lines Expenses (564)		
Transmission of Electricity by Others (565)	\$2,063,552.00	\$4,931,139.00
Miscellaneous Transmission Expenses (566)	\$12,411,148.00	\$6,299,531.00
Rents (567)	\$59,418.00	\$50,268.00
Total Operation	\$16,890,007.00	\$14,414,524.00
Maintenance		
Maintenance Supervision and Engineering (568)		\$7.00
Maintenance of Structures (569)		
Maintenance of Station Equipment (570)	\$1,209,611.00	\$1,209,390.00
Maintenance of Overhead Lines (571)	\$2,570,166.00	\$2,369,507.00
Maintenance of Underground Lines (572)		
Maintenance of Miscellaneous Transmission Plant (573)	\$274,008.00	\$182,036.00
Total Maintenance	\$4,053,785.00	\$3,760,940.00
100. Total Transmission Expenses	\$20,943,792.00	\$18,175,464.00
3. Distribution Expenses		
Operation		
Operation Supervision and Engineering (580)	\$1,384,801.00	\$392,777.00
Load Dispatching (581)	\$560,613.00	
Station Expenses (582)	\$985,967.00	\$978,520.00
Overhead Line Expenses (583)	\$3,285,663.00	\$3,897,387.00
Underground Line Expenses (584)	\$166,680.00	\$186,332.00

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Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Street Lighting and signal System Expenses (585)	\$11,029.00	\$24,067.00
Meter Expenses (586)	\$5,988,006.00	\$5,635,128.00
Customer Installations Expenses (587)	(\$111,350.00)	
Miscellaneous Expenses (588)	\$4,451,444.00	\$4,077,167.00
Rents (589)	\$13,529.00	\$14,203.00
Total Operation	\$16,736,382.00	\$15,205,581.00
Maintenance		
Maintenance Supervision and Engineering (590)	\$4,258.00	\$14,389.00
Maintenance of Structures (591)		
Maintenance of Station Equipment (592)	\$1,033,634.00	\$614,087.00
Maintenance of Overhead Lines (593)	\$19,144,279.00	\$15,695,121.00
Maintenance of Underground Lines (594)	\$451,505.00	\$412,240.00
Maintenance of Line Transformers (595)	\$98,681.00	\$75,532.00
Maintenance of Street Lighting and Signal Systems (596)	\$232,057.00	\$266,247.00
Maintenance of Meters (597)		
Maintenance of Miscellaneous Distribution Plant (598)	\$834.00	
Total Maintenance	\$20,965,248.00	\$17,077,616.00
126. Total Distribution Expenses	\$37,701,630.00	\$32,283,197.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
4. Customer Accounts Expenses		
Operation		
Supervision (901)	\$1,885,452.00	\$962,197.00
Meter Reading Expenses (902)	\$4,522,749.00	\$4,467,327.00
Customer Records and Collection Expenses (903)	\$10,832,569.00	\$10,179,419.00
Uncollectible Accounts (904)	\$2,338,612.00	\$1,246,692.00
Miscellaneous Customer Accounts Expenses (905)	\$130,794.00	\$440,166.00
134. Total Customer Accounts Expenses	\$19,710,176.00	\$17,295,801.00
5. Customer Service and Informational Expenses		
Operation		
Supervision (907)	\$185,141.00	\$240,331.00
Customer Assistance Expenses (908)	\$4,128,841.00	\$4,327,337.00
Information and Instructional Expenses (909)	\$208,403.00	\$95,783.00
Miscellaneous Customer Service and Information Expenses (910)	\$288,452.00	\$456,834.00
141. Total Cust. Service and Informational Exp	\$4,810,837.00	\$5,120,285.00
6. Sales Expenses		
Operation		
Supervision (911)		
Demonstrating and selling Expenses (912)	\$207.00	\$391,228.00
Advertising Expenses (913)		\$75.00
Miscellaneous Sales Expenses (916)		\$58,922.00
148. Total Sales Expenses	\$207.00	\$450,225.00
7. Administrative and General Expenses		
Operation		
Administrative and General Salaries (920)	\$12,998,956.00	\$16,464,654.00
Office Supplies and Expenses (921)	\$8,422,479.00	\$5,879,917.00
(Less) Administrative Expenses Transferred--CR (922)	\$1,116,663.00	\$2,024,466.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Outside Services Employed (923)	\$7,592,227.00	\$7,228,203.00
Property Insurance (924)	\$3,968,934.00	\$4,750,895.00
Injuries and Damages (925)	\$2,268,036.00	\$1,080,732.00
Employee Pensions and Benefits (926)	\$22,757,866.00	\$17,665,690.00
Franchise requirements (927)	\$2,703.00	\$2,595.00
Regulatory Commission Expenses (928)	\$2,430.00	\$853.00
(Less) Duplicate Charges -- CR (929)	\$2,703.00	\$2,595.00
General Advertising Expenses (930.1)	\$686,983.00	\$569,666.00
Miscellaneous General Expenses (930.2)	\$13,593,144.00	\$13,220,599.00
Rents (931)	\$1,189,508.00	\$1,036,063.00
Total Operation	\$72,363,900.00	\$65,872,806.00
Maintenance		
Maintenance of General Plant (935)	\$4,491,394.00	\$3,433,762.00
168. Total Administrative and General Expenses	\$76,855,294.00	\$69,306,568.00
Total Electric Operation and Maintenance (80,100,126,134,141,148,168)	\$874,468,931.00	\$642,652,811.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCP11 (e)	Avg CP Demd (f)	MWH Purch (g)
Ameren Energy, Inc.	OS		0	0	0	1,372
American Electric Power Service Corp	OS		0	0	0	2,228
Associated Electric Coop Inc	OS		0	0	0	543
Big Rivers Electric Corp.	OS		0	0	0	103
Cargill Power Markets, LLC	OS		0	0	0	373
Cincinnati Gas & Electric Company	OS		0	0	0	764
Conectiv Energy Supply, Inc.	OS		0	0	0	99
Constellation Energy Comds. Grp Inc.	OS		0	0	0	16
Consumers Energy Company	OS		0	0	0	46
Dayton Power & Light Co	OS		0	0	0	97
Detroit Edison Company	OS		0	0	0	117
DTE Energy Trading Inc.	OS		0	0	0	207
Duke Energy Trading & Marketing, LLC	OS		0	0	0	38
Dynegy Power Marketing, Inc.	OS		0	0	0	19
East Kentucky Power Coop. Inc.	OS	96	0	0	0	331
Electric Energy Inc.	RQ	199	200	0	0	1,597,110
Exelon Generation Company, LLC	OS		0	0	0	14

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPH (e)	Avg CP Demd (f)	MWH Purch (g)
Illinois Municipal Electric Agency	OS		0	0	0	8
Indiana Municipal Power Agency	OS		0	0	0	6
Indianapolis Power & Light Company	OS		0	0	0	194
Kansas City Power & Light Company	OS		0	0	0	46
Louisville Gas & Electric Co.	IF		0	0	0	4,905,332
Merrill Lynch Commodities, Inc.	OS		0	0	0	59
Midwest Independent Transmission Oper.	OS		0	0	0	482,987
No. Indiana Public Service Co	OS		0	0	0	427
Northern States Power Company	OS		0	0	0	942
Occidental Power Services Inc.	OS		0	0	0	23
Ohio Valley Electric Corporation	OS	13	0	0	0	407,149
Owensboro Municipal Utilities	RQ	74	172	0	0	1,303,948
Sempra Energy Trading Corp.	OS		0	0	0	19
Southern Indiana Gas & Electric Co.	OS		0	0	0	625
Split Rock Energy LLC	OS		0	0	0	22
Transalta Energy Marketing (U.S.) Inc.	OS		0	0	0	9
Westar Energy, Inc.	OS		0	0	0	112

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPH (e)	Avg CP Demd (f)	MWH Purch (g)
City of Madisonville	IF		0	0	0	156
Inadvertant Interchange			0	0	0	0
TOTAL						8,705,541

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Ameren Energy, Inc.	0	0	\$0.00	\$61,903.00	\$0.00	\$61,903.00
American Electric Power Service Corp	0	0	\$0.00	\$214,959.00	\$0.00	\$214,959.00
Associated Electric Coop Inc	0	0	\$0.00	\$27,804.00	\$0.00	\$27,804.00
Big Rivers Electric Corp.	0	0	\$0.00	\$9,243.00	\$0.00	\$9,243.00
Cargill Power Markets, LLC	0	0	\$0.00	\$21,582.00	\$0.00	\$21,582.00
Cincinnati Gas & Electric Company	0	0	\$0.00	\$69,902.00	\$0.00	\$69,902.00
Conectiv Energy Supply, Inc.	0	0	\$0.00	\$3,981.00	\$0.00	\$3,981.00
Constellation Energy Comds. Grp Inc.	0	0	\$0.00	\$867.00	\$0.00	\$867.00
Consumers Energy Company	0	0	\$0.00	\$2,234.00	\$0.00	\$2,234.00
Dayton Power & Light Co	0	0	\$0.00	\$4,680.00	\$0.00	\$4,680.00
Detroit Edison Company	0	0	\$0.00	\$6,069.00	\$0.00	\$6,069.00
DTE Energy Trading Inc.	0	0	\$0.00	\$10,543.00	\$0.00	\$10,543.00
Duke Energy Trading & Marketing, LLC	0	0	\$0.00	\$2,320.00	\$0.00	\$2,320.00
Dynegy Power Marketing, Inc.	0	0	\$0.00	\$1,291.00	\$0.00	\$1,291.00
East Kentucky Power Coop. Inc.	0	0	\$0.00	\$14,292.00	\$0.00	\$14,292.00
Electric Energy Inc.	0	0	\$13,983,247.00	\$18,116,845.00	\$0.00	\$32,100,092.00
Exelon Generation Company, LLC	0	0	\$0.00	\$968.00	\$0.00	\$968.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Illinois Municipal Electric Agency	0	0	\$0.00	\$108.00	\$0.00	\$108.00
Indiana Municipal Power Agency	0	0	\$0.00	\$81.00	\$0.00	\$81.00
Indianapolis Power & Light Company	0	0	\$0.00	\$8,245.00	\$0.00	\$8,245.00
Kansas City Power & Light Company	0	0	\$0.00	\$2,220.00	\$0.00	\$2,220.00
Louisville Gas & Electric Co.	0	0	\$0.00	\$91,600,731.00	\$0.00	\$91,600,731.00
Merrill Lynch Commodities, Inc.	0	0	\$0.00	\$2,901.00	\$0.00	\$2,901.00
Midwest Independent Transmission Oper.	0	0	\$0.00	\$45,300,279.00	\$0.00	\$45,300,279.00
No. Indiana Public Service Co	0	0	\$0.00	\$15,766.00	\$0.00	\$15,766.00
Northern States Power Company	0	0	\$0.00	\$33,759.00	\$0.00	\$33,759.00
Occidental Power Services Inc.	0	0	\$0.00	\$1,302.00	\$0.00	\$1,302.00
Ohio Valley Electric Corporation	0	0	\$2,136,121.00	\$8,620,657.00	\$0.00	\$10,756,778.00
Owensboro Municipal Utilities	0	0	\$14,398,331.00	\$24,230,779.00	\$0.00	\$38,629,110.00
Sempra Energy Trading Corp.	0	0	\$0.00	\$985.00	\$0.00	\$985.00
Southern Indiana Gas & Electric Co.	0	0	\$0.00	\$35,168.00	\$0.00	\$35,168.00
Split Rock Energy LLC	0	0	\$0.00	\$1,214.00	\$0.00	\$1,214.00
Transalta Energy Marketing (U.S.) Inc.	0	0	\$0.00	\$593.00	\$0.00	\$593.00
Westar Energy, Inc.	0	0	\$0.00	\$5,286.00	\$0.00	\$5,286.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
City of Madisonville	0	0	\$0.00	\$6,863.00	\$0.00	\$6,863.00
Inadvertant Interchange	7,422	0	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL	7,422	0	\$30,517,699.00	\$188,436,420.00	\$0.00	\$218,954,119.00

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Transmission of Electricity for Others (456) (Ref Page: 328)

Line	Payment by (a)	Energy Received From (b)	Energy Delivered to (c)	Classification (d)
1	Midwest ISO	Midwest ISO	Midwest ISO	OS
2	EKPC (TS for Gallatin Steel)	East Kentucky Power	East Kentucky Power	OLF
3	EKPC (TS for EKPC Area Load)	East Kentucky Power	East Kentucky Power	OLF
4	TVA (TS for TVA Area Load)	Tennessee Valley Authority	Tennessee Valley Authority	OLF

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
1	N/A	Midwest ISO	N/A	0	0	0
2	FPC 213	EKPC/LGEE & KU	EKPC/LGEE & KU	120	876	876
3	FPC 203	EKPC/LGEE & KU	EKPC/LGEE & KU	146	4,994	1,283
4	FPC 93	TVA/LGEE & KU	TVA/LGEE & KU	74	104,215	94,944
Total				340	110,085	97,103

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Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

Line	Demand (k)	Energy (l)	Other (m)	Total (n)
1	\$0.00	\$9,748,094.00	\$7,625,884.00	\$17,373,978.00
2	\$637,730.00	\$0.00	\$0.00	\$637,730.00
3	\$2,293,564.00	\$0.00	\$0.00	\$2,293,564.00
4	\$694,443.00	\$0.00	\$0.00	\$694,443.00
Total	\$3,625,737.00	\$9,748,094.00	\$7,625,884.00	\$20,999,715.00

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Transmission of Electricity by Others (565) (Ref Page: 332)

Name (a)	MWH Received (b)	MWH Delivered (c)	Demand Charges (d)	Energy Charges (e)	Other Charges (f)	Total Cost (g)
Midwest Indep Sys Op	296,575	294,887	\$0.00	\$769,586.00	(\$167,932.00)	\$601,654.00
East Kentucky Power	511,853	511,853	\$1,416,828.00	\$5,281.00	\$34,137.00	\$1,456,246.00
Duquesne Light Co.	0	0	\$5,652.00	\$0.00	\$0.00	\$5,652.00
Total	808,428	806,740	\$1,422,480.00	\$774,867.00	(\$133,795.00)	\$2,063,552.00

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005
Miscellaneous General Expenses 930.2 Electric (Ref Page: 335)

Purpose	Recipient	Amount
Industry Association Dues		\$269,500.00
Nuclear Power Research Expenses		\$0.00
Other Experimental and general Research Expenses		\$782,707.00
Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding securities of the Respondent		\$0.00
Other Expenses (List items of \$5000 or more in this column showing the Purpose, Recipient and amount of such items.		
Group amounts of less than \$5000 by classes if the number of items so grouped is shown.		
	Amortization of Regulatory Expenses	\$618,492.00
	Amort of Value Delivery Team Workforce Reductions	\$11,753,520.00
	Broker Fees	\$63,000.00
	Miscellaneous Debits and Credits	\$105,925.00
TOTAL		\$13,593,144.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Depreciation and Amortization of Electric Plant (Ref Page: 336)

	Dep Exp 403 (b)	Dep Exp Asset Retirement	Amort 404 (d)	Amort 405 (e)	Total (f)
Intangible Plant	\$0.00	\$0.00	\$5,240,027.00	\$0.00	\$5,240,027.00
Steam Product Plant	\$41,504,818.00	\$215,162.00	\$0.00	\$0.00	\$41,719,980.00
Nuclear Production Plant					
Hydraulic Production Plant -- Conventional	\$172,998.00	\$0.00	\$0.00	\$0.00	\$172,998.00
Hydraulic Production Plant -- Pumped Storage					
Other Production Plant	\$15,991,818.00	\$0.00	\$0.00	\$0.00	\$15,991,818.00
Transmission Plant	\$14,978,557.00	\$66.00	\$0.00	\$0.00	\$14,978,623.00
Distribution Plant	\$30,198,075.00	\$0.00	\$0.00	\$0.00	\$30,198,075.00
General Plant	\$6,584,924.00	\$0.00	\$0.00	\$0.00	\$6,584,924.00
Common Plant -- Electric					
Total	\$109,431,190.00	\$215,228.00	\$5,240,027.00	\$0.00	\$114,886,445.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Regulatory Commission Expenses (Ref Page: 350)

Description (a)	Assessed By Reg. Comm	Expenses of Util (c)	Total Current Yr (d)	Def. 182.3 Beg. Yr (e)	Exp Charged Dept (f)
Administrative Charge, Lock 7	\$2,430.00	\$0.00	\$2,430.00	\$0.00	Electric
Total	\$2,430.00	\$0.00	\$2,430.00	\$0.00	

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Regulatory Commission Expenses (Ref Page: 350) (Part Two)

Description (a)	Exp Charged Acct (g)	Exp Charged Amt (h)	Def to 182.3 (i)	Contra Acct (j)	Amort Amount (k)	Amort Def 182.3 End Yr (l)
Administrative Charge, 928 Lock 7		\$2,430.00	\$0.00		\$0.00	\$0.00
Total		\$2,430.00	\$0.00		\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Research Development and Demonstration Activities (Ref Page: 352)

Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
B.External 4.Support to Others	EPRI - 2005 Participation	\$0.00	\$741,754.00	930	\$741,754.00	\$0.00
B.External 2.Support to Edison Electric Inst	EEL - 2005 Utility Air Reg Grp Fee	\$0.00	\$96,452.00	930	\$96,452.00	\$0.00
Total					\$838,206.00	

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric			
Operation			
3. Production	\$11,422,466.00		
4. Transmission	\$313,496.00		
5. Distribution	\$5,079,734.00		
6. Customer Accounts	\$4,691,810.00		
7. Customer Service and Informational	\$81.00		
8. Sales	\$188.00		
9. Administrative and General	\$61,962.00		
10. Total Operation	\$21,569,737.00		
Maintenance			
12. Production	\$9,232,007.00		
13. Transmission	\$380,180.00		
14. Distribution	\$4,148,541.00		
15. Administrative and General	\$238,139.00		
16. Total Maint	\$13,998,867.00		
17. Total Operation and Maintenance			
18. Total Production (Lines 3 and 12)	\$20,654,473.00		
19. Total Transmission (Lines 4 and 13)	\$693,676.00		
20. Total Distribution (Lines 5 and 14)	\$9,228,275.00		
21. Customer Accounts (Transcribe from Line 6)	\$4,691,810.00		
22. Customer Service and Informational (Transcribe from Line 7)	\$81.00		
23. Sales (Transcribe from Line 8)	\$188.00		
24. Administrative and General(Lines 9 and 15)	\$300,101.00		

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400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
25. Total Oper. and Maint. (Lines 18-24)	\$35,568,604.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas			
Operation			
28. Production -- Manufactured Gas	\$0.00		
29. Production -- Nat. Gas (Including Expl and Dev.)	\$0.00		
30. Other Gas Supply	\$0.00		
31. Storage, LNG Terminaling and Processing	\$0.00		
32. Transmission	\$0.00		
33. Distribution	\$0.00		
34. Customer Accounts	\$0.00		
35. Customer Service and Informational	\$0.00		
36. Sales	\$0.00		
37. Administrative and General	\$0.00		
38. Total Operation	\$0.00		
Maintenance			
40. Production -- Manufactured Gas	\$0.00		
41. Production -- Natural Gas	\$0.00		
42. Other Gas Supply	\$0.00		
43. Storage, LNG Terminaling and Processing	\$0.00		
44. Transmission	\$0.00		
45. Distribution	\$0.00		
46. Administrative and General	\$0.00		
47. Total Maint	\$0.00	\$0.00	\$0.00
48. Total Operation and Maintenance			

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
49. Total Production -- Manufactured Gas (Lines 28 and 40)	\$0.00		
50. Total Production -- Natural Gas (Lines 29 and 41)	\$0.00		
51. Total Other Gas Supply (Lines 30 and 42)	\$0.00		
52. Total Storage LNG Terminaling and Processing (Lines 31 and 43)	\$0.00		
53. Total Transmission (Lines 32 and 44)	\$0.00		
54. Total Distribution (Lines 33 and 45)	\$0.00		
55. Customer Accounts (Transcribe Line 34)	\$0.00		
56. Customer Service and Informational (Transcribe Line 35)	\$0.00		
57. Sales (Transcribe Line 36)	\$0.00		
58. Total Administrative and General (Lines 37 and 46)	\$0.00		
59. Total Operation and Maintenance	\$0.00	\$0.00	\$0.00
60. Other Utility Departments			
61. Operation and Maintenance	\$0.00	\$0.00	\$0.00
62. Total All Utility Dept (25,59,61)	\$35,568,604.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Distribution of Salaries and Wages - Utility Plant (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant			
Construction (By Utility Departments)			
65. Electric Plant	\$11,319,865.00	\$5,045,197.00	\$16,365,062.00
66. Gas Plant			
67. Other			
68. Total Construction	\$11,319,865.00	\$5,045,197.00	\$16,365,062.00
69. Plant Removal (By Utility Departments)			
70. Electric Plant	\$831,260.00	\$227,368.00	\$1,058,628.00
71. Gas Plant			
72. Other			
73. Total Plant Removal	\$831,260.00	\$227,368.00	\$1,058,628.00
74. Other Accounts			
Accounts Receivable (work done for others)	\$2,595,977.00	\$411,408.00	\$3,007,385.00
Certain Civic, Political, and	\$0.00	\$0.00	\$0.00
Related Activities Other	\$46,287.00	\$8,873.00	\$55,160.00
95. Total Other Accounts	\$2,642,264.00	\$420,281.00	\$3,062,545.00
96. Total Salaries and Wages	\$50,361,993.00	\$5,692,846.00	\$20,486,235.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Electric Energy Account (Ref Page: 401)

	MW Hours
Sources of Energy	
Generation (Excluding Station Use:)	
Steam	16,838,462
Nuclear	
Hydro--Conventional	36,579
Hydro--Pumped Storage	
Other	517,338
(Less) Energy for Pumping	
Net Generation	17,392,379
Purchases	8,705,541
Power Exchanges	
Received	21,028
Delivered	13,606
Net Exchanges (line 12 - Line 13)	7,422
Transmission for Other	
Received	110,085
Delivered	97,103
Net Transmission for Other (Line 16-17)	12,982
Transmission by Other Losses	
Total (Lines 9,10,14,18 and 19)	26,118,324
Disposition of Energy	
Sales to Ultimate Consumers (including Interdepartmental Sales)	18,976,273
Requirements Sales for Resale (See Instruction 4 pg 311)	2,014,181
Non-Requirements Sales for Resale (See Instruction 4 pg 311)	3,767,021
Energy furnished without Charge	53
Energy Used by the Company (Electric Dept Only, excluding Station Use)	16,237
Total Energy Losses	1,344,559

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400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Electric Energy Account (Ref Page: 401)

	MW Hours
Total (Lines 22 thru 27)	26,118,324

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Monthly Peaks and Output (Ref Page: 401)

	Total Mon Energy (b)	Mon Non-Req. Sales for	Mon Peak MW (d)	Peak Day of Mon (e)	Peak Hour (f)
January	2,475,753	503,536	4,065	18	8:00 AM
February	2,187,783	450,383	3,474	11	8:00 AM
March	2,282,556	416,559	3,476	2	8:00 AM
April	1,752,805	192,801	2,718	11	1:00 PM
May	1,909,011	253,210	3,238	11	5:00 PM
June	2,108,761	183,812	3,847	30	3:00 PM
July	2,228,051	164,509	4,079	25	4:00 PM
August	2,397,758	235,677	4,035	11	4:00 PM
September	2,174,812	320,978	3,578	23	4:00 PM
October	1,915,056	217,688	3,288	3	5:00 PM
November	2,175,768	458,960	3,447	18	8:00 AM
December	2,510,210	368,908	4,019	20	7:00 PM
Total	26,118,324	3,767,021			

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Steam-Electric Generating Plant Statistics - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	TYRONE
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col c - Plant name	GREEN RIVER
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col d - Plant name	EW BROWN
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col e - Plant name	GHENT
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col f - Plant name	HAEFLING
Kind of Plant (internal comb, gas turb, nuclear)	GAS TURBINE
Type of Constr (conventional, outdoor, boiler, etc)	FULL OUTDOOR

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,947	1,950	1,957	1,973	1,970
Year Last Unit was Installed	1,971	1,959	1,971	1,984	1,970
Total Installed Cap (Max Gen name Plate Ratings MW)	138	189	740	2,226	62
Net Peak Demand on Plant - MW (60 minutes)	78	193	703	1,985	0
Plant Hours Connected to Load	7,038	5,797	6,830	7,774	6
Net Continuous Plant Capability (MW)					
When Not Limited by Condenser Water	129	212	701	1,966	36
When Limited by Condenser Water					
Average Number of Employees	27	60	125	188	0
Net Generation, Exclusive of Plant Use - KWh	352,950,000	675,303,000	3,223,536,000	12,586,673,000	-438,000
Cost of Plant:					
Land and Land Rights	53,142	31,036	680,022	9,666,721	0
Structures and Improvements	5,986,440	9,908,481	18,288,047	124,464,443	434,854
Equipment Costs	23,091,317	54,289,798	201,539,116	1,068,590,689	4,861,147
Asset Retirement Costs	246,752	1,074,377	3,246,981	4,658,998	0
Total Cost	29,377,651	65,303,692	223,754,166	1,207,380,851	5,296,001
Cost per KW of Installed Capacity (line 5)	213	346	302	542	85
Production Expenses:					
Oper, Supv and Engr	664,141	251,371	923,975	1,519,136	0
Fuel	11,448,886	13,073,891	64,736,133	234,590,842	36,286
Coolants and Water (Nuclear only)					

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400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Steam Expenses	570,990	1,209,017	1,822,680	3,970,807	0
Steam from Other Sources					
Steam Transferred (Cr)					
Electric Expenses	175,904	935,322	1,307,662	2,680,755	0
Misc Steam (or Nuclear) Power Expenses	243,607	753,846	1,607,910	3,400,777	6,225
Rents					
Allowances	64,000	323,366	859,062	1,004,024	0
Maintenance Supervision and Engineering	204,156	690,278	1,212,989	1,943,842	0
Maintenance of Structures	269,470	436,821	1,122,020	2,628,233	0
Maintenance of Boiler (or reactor) Plant	811,153	1,813,112	5,892,475	11,257,851	0
Maintenance of Electric Plant	345,502	1,573,565	4,323,575	4,793,073	50,233
Maintenance of Misc Steam (or Nuclear) Plant	87,341	210,930	118,950	416,422	0
Total Production Expenses	14,885,150	21,271,519	83,927,431	268,205,762	92,744

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Steam-Electric Generating Plant Statistics - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.0422	0.0315	0.0260	0.0213	-0.2117

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Column b					
Nuclear Unit					
Quantity of Fuel Burned	183,916.0000	0.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,466.0000	0.00000000	0.0000	0.0000	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	62.3770	0.00000000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	59.4430	0.00000000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.4850	0.00000000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0310	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	13,052.0000	0.00000000	0.0000	0.0000	
Column c					
Nuclear Unit					
Quantity of Fuel Burned	336,761.0000	0.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,199.0000	0.00000000	0.0000	0.0000	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	37.8180	0.00000000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	36.0810	0.00000000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	1.5860	0.00000000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0180	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	12,210.0000	0.00000000	0.0000	0.0000	
Column d					

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Nuclear Unit					
Quantity of Fuel Burned	1,352,762.0000	0.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,456.0000	0.00000000	0.0000	0.0000	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	46.1490	0.00000000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	46.4720	0.00000000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	1.9180	0.00000000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0200	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,470.0000	0.00000000	0.0000	0.0000	
Column e					
Nuclear Unit					
Quantity of Fuel Burned	5,582,815.0000	0.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,719.0000	0.00000000	0.0000	0.0000	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	44.5950	0.00000000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	41.2800	0.00000000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	1.7910	0.00000000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0180	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,409.0000	0.00000000	0.0000	0.0000	
Column f					
Nuclear Unit					

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400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Quantity of Fuel Burned	0.0000	5.00000000	5,988.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	140,000.00000000	1,036.0000	0.0000	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	26.63400000	6.0390	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	26.63400000	6.0390	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	4.53000000	5.8280	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.00000000	-0.0830	0.0000	
Average BTU per KWh Net Generation	0.0000	0.00000000	-14,164.0000	0.0000	

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Steam-Electric Generating Plant Statistics - pg two - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	BROWN CT
Kind of Plant (internal comb, gas turb, nuclear)	GAS TURBINE
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col c - Plant name	PADDY'S RUN 13 CT
Kind of Plant (internal comb, gas turb, nuclear)	GAS TURBINE
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col d - Plant name	TRIMBLE COUNTY CT
Kind of Plant (internal comb, gas turb, nuclear)	GAS TURBINE
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col e - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,994	2,001	2,002	0	0
Year Last Unit was Installed	2,001	2,001	2,004	0	0
Total Installed Cap (Max Gen name Plate Ratings MW)	772	84	784	0	0
Net Peak Demand on Plant - MW (60 minutes)					
Plant Hours Connected to Load	532	324	442	0	0
Net Continuous Plant Capability (MW)					
When Not Limited by Condenser Water	773	74	220	0	0
When Limited by Condenser Water					
Average Number of Employees	0	0	0	0	0
Net Generation, Exclusive of Plant Use - KWh	269,418,000	63,209,000	185,149,000	0	0
Cost of Plant:					
Land and Land Rights	275,012	0	19,912	0	0
Structures and Improvements	11,868,152	1,910,328	21,599,465	0	0
Equipment Costs	222,597,987	28,146,755	192,785,420	0	0
Asset Retirement Costs	70,990	0	0	0	0
Total Cost	234,812,141	30,057,083	214,404,797	0	0
Cost per KW of Installed Capacity (line 5)	304	358	273	0	0
Production Expenses:					
Oper, Supv and Engr	195,954	0	0	0	0
Fuel	30,535,980	6,102,799	22,622,192	0	0
Coolants and Water (Nuclear only)					

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Steam Expenses					
Steam from Other Sources					
Steam Transferred (Cr)					
Electric Expenses	13,197	0	454,101	0	0
Misc Steam (or Nuclear) Power Expenses	85,149	0	2,832	0	0
Rents					
Allowances					
Maintenance Supervision and Engineering	32,236	0	0	0	0
Maintenance of Structures	110,246	0	0	0	0
Maintenance of Boiler (or reactor) Plant					
Maintenance of Electric Plant	1,800,980	25,725	20,609	0	0
Maintenance of Misc Steam (or Nuclear) Plant	188,187	0	0	0	0
Total Production Expenses	32,961,929	6,128,524	23,099,734	0	0

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Steam-Electric Generating Plant Statistics - pg two - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.1223	0.0970	0.1248	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
column b					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	15,905.0000	3,038,210.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	139,999.0000	1,036.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	43.2890	9.8240	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	43.2890	9.8240	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	7.3620	9.4830	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0890	0.1140	0.0000	
Average BTU per KWh Net Generation	0.0000	12,095.0000	12,028.0000	0.0000	
column c					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	580,237.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,025.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	10.5180	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	10.5180	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	10.2610	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.0970	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	9,409.0000	0.0000	
column d					

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	2,115,646.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,025.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	10.6930	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	10.6930	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	10.4320	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.1220	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	11,712.0000	0.0000	
column e					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
column f					
Nuclear Unit					

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

HydroElectric Generating Plant Statistics - Part One Plant Info (Ref Page: 406)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	DIX DAM
Kind of Plant (Run-of-River or Storage)	STORAGE
Plant Construction type (Conventional or Outdoor)	CONVENTIONAL
Col c Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Year Originally Constructed	1923.0000	0.0000	0.0000	0.0000	0.0000
Year Last Unit was Installed	1924.0000	0.0000	0.0000	0.0000	0.0000
Total installed cap (Gen name plate Rating in MW)	28.0000	0.0000	0.0000	0.0000	0.0000
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
(a) Under Most Favorable Oper Conditions	24.0000	0.0000	0.0000	0.0000	0.0000
(b) Under the Most Adverse Oper Conditions					
Average Number of Employees	20.0000	0.0000	0.0000	0.0000	0.0000
Net Generation, Exclusive of Plant Use - KWh	36590000.0000	0.0000	0.0000	0.0000	0.0000
Cost of Plant					
Land and Land Rights	879312.0000	0.0000	0.0000	0.0000	0.0000
Structures and Improvements	453196.0000	0.0000	0.0000	0.0000	0.0000
Reservoirs, Dams, and Waterways	7954452.0000	0.0000	0.0000	0.0000	0.0000
Equipment Costs	607431.0000	0.0000	0.0000	0.0000	0.0000
Roads, Railroads and Bridges	46976.0000	0.0000	0.0000	0.0000	0.0000
Asset Retirement Costs	4970.0000	0.0000	0.0000	0.0000	0.0000
Total Cost	9946337.0000	0.0000	0.0000	0.0000	0.0000
Cost per KW of Installed Capacity (line 5)	355.2263	0.0000	0.0000	0.0000	0.0000
Production Expenses					
Operation Supervision and Engineering	4606.0000	0.0000	0.0000	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Water for Power					
Hydraulic Expenses					
Electric Expenses					
Misc Hydraulic Power Generation Expenses	15639.0000	0.0000	0.0000	0.0000	0.0000
Rents					
Maintenance Supervision and Engineering	107998.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Structures	59120.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Reservoirs, Dams and Waterways	47566.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Electric Plant	61913.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Misc Hydraulic Plant	20527.0000	0.0000	0.0000	0.0000	0.0000
Total Production Expenses	317369.0000	0.0000	0.0000	0.0000	0.0000
Expenses per net KWh	0.0087	0.0000	0.0000	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Pumped Storage Generating Plant Statistics - Part One Plant Info (Ref Page: 408)

Plant
Please enter the information regarding each plant corresponding to the column intended for pg 406
Col b Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col c Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col d Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col e Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col f Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total installed cap (Gen name plate Rating in MW)					
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
Average Number of Employees					
9. Generation, Exclusive of Plant Use - KWh					
10. Energy Used for Pumping					
Net Output for Load (line 9 - line 10)					
Land and Land Rights					
Structures and Improvements					
Reservoirs, Dams, and Waterways					
Water Wheels, Turbines and Generators					
Accessory Electric Equipment					
Misc Pwerplant Equipment					
Roads, Railroads and Bridges					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses					

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Operation Supervision and Engineering					
Water for Power					
Pumped Storage Expenses					
Electric Expenses					
Misc Pumped Storage Power Generation Expenses					
Rents					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant					
Maintenance of Misc Pumped Storage Plant					
Production Expenses before Pumping Exp (23 thru 33)					
Pumping Expenses					
Total Production Expenses					
Expenses per net KWh					

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Generating Plant Statistics (Small Plants) (Ref Page: 410)

Name of Plant (a)	Yr Orig Const (b)	Installed Capacity Name	Net Peak Demand MW	Net Generation	Cost of Plant (f)
USG Lock #7 Project 539	1927	2.0400	0	-11,000	\$0.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Generating Plant Statistics (Small Plants) (Ref Page: 410) (Part Two)

Name of Plant (a)	Plant Cost (include Asst Ret) per MW	Operation Excl Fuel (h)	Prod Exp. Fuel (i)	Prod Exp Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents per Million BTU) (l)
USG Lock #7 Project 539	\$0.00	\$13,300.00	\$0.00	\$68,618.00		0

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
1	Pocket	Pineville	500	500	ST	35.4800	0.0000	0
2	Pocket	Phipps Bend	500	500	ST	21.3900	0.0000	0
3	Ghent Plant	Brown North	345	345	ST	113.8700	0.0000	0
4	Ghent Plant	Batesville	345	345	ST	7.3200	0.0000	0
5	Brown Plant	Elmer Smith	345	345	HF & ST	135.3100	0.0000	0
6	Brown North	K. U. Park	345	345	ST	102.4700	0.0000	2
7	Green River	AEC Buss	161	161	HF, ST & WP	181.2900	0.0000	0
8	Green River	Morganfield	161	161	HF & WP	55.3800	0.0000	0
9	Elihu	Dorchester	161	161	HF & ST	86.0600	0.0000	0
10	Lake Reba	Dorchester	161	161	HF & ST	99.1500	0.0000	1
11	Pineville	Harlan	161	161	HF & WP	48.3400	0.0000	0
12	Pineville 149	Pineville 192	161	161	HF	0.1200	0.0000	1
13	East KY Power	Taylor County	161	161	SP	3.9700	0.0000	1
14	Imboden	Harlan	161	161	HF, SP & WP	43.8200	0.0000	0
15	Ghent Plant	Brown Plant	138	138	ST	90.4700	0.0000	0
16	Brown Plant	Green River	138	138	HF, SP & ST	169.1800	0.0000	0
17	Kenton	Rodburn	138	138	HF	45.7400	0.0000	1
18	Green River	Brown North	138	138	HF & ST	166.5800	0.0000	0
19	Fawkes	Rodburn	138	138	HF, ST & WP	64.5200	0.0000	1
20	Clifty Creek	Carrollton	138	138	HF, SP & ST	144.6200	0.0000	0
21	Brown Plant	Lake Reba	138	138	HF	28.6000	0.0000	1
22	Brown Plant	Haefling	138	138	HF, SP & ST	29.3200	0.0000	0
23	Ghent Plant	Kenton Station	138	138	HF & WF	72.7800	0.0000	1
24	Ghent Plant	Adams	138	138	HF, SP & ST	56.7700	0.0000	0
25	Hardin County	Rogersville	138	138	HF	10.2400	0.0000	1
26	69KV Lines		69	69	Various	2,218.0300	0.0000	0

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
27	Exp. Applicable to All Lns		0	0		0.0000	0.0000	0

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
1	954 mcm	\$1,385,561.00	\$15,452,581.00	\$16,838,142.00	\$0.00	\$0.00	\$0.00	\$0.00
2	954 mcm	\$280,371.00	\$7,945,173.00	\$8,225,544.00	\$0.00	\$0.00	\$0.00	\$0.00
3	795 mcm	\$2,495,681.00	\$16,982,353.00	\$19,478,034.00	\$0.00	\$0.00	\$0.00	\$0.00
4	954 mcm	\$437,159.00	\$4,810,706.00	\$5,247,865.00	\$0.00	\$0.00	\$0.00	\$0.00
5	954 mcm	\$1,615,764.00	\$17,166,294.00	\$18,782,058.00	\$0.00	\$0.00	\$0.00	\$0.00
6	954 mcm	\$1,111,580.00	\$21,486,959.00	\$22,598,539.00	\$0.00	\$0.00	\$0.00	\$0.00
7	556 mcm	\$1,284,447.00	\$10,714,380.00	\$11,998,827.00	\$0.00	\$0.00	\$0.00	\$0.00
8	556 mcm	\$268,660.00	\$1,486,370.00	\$1,755,030.00	\$0.00	\$0.00	\$0.00	\$0.00
9	556 mcm	\$270,147.00	\$3,951,723.00	\$4,221,870.00	\$0.00	\$0.00	\$0.00	\$0.00
10	556 mcm	\$559,988.00	\$3,796,753.00	\$4,356,741.00	\$0.00	\$0.00	\$0.00	\$0.00
11	795 mcm	\$300,849.00	\$5,777,756.00	\$6,078,605.00	\$0.00	\$0.00	\$0.00	\$0.00
12	954 mcm	\$0.00	\$14,306.00	\$14,306.00	\$0.00	\$0.00	\$0.00	\$0.00
13	556 mcm	\$261,988.00	\$307,188.00	\$569,176.00	\$0.00	\$0.00	\$0.00	\$0.00
14	795 mcm	\$84,143.00	\$3,999,058.00	\$4,083,201.00	\$0.00	\$0.00	\$0.00	\$0.00
15	954 mcm	\$419,701.00	\$5,830,853.00	\$6,250,554.00	\$0.00	\$0.00	\$0.00	\$0.00
16	556 mcm	\$381,153.00	\$6,409,955.00	\$6,791,108.00	\$0.00	\$0.00	\$0.00	\$0.00
17	397 mcm	\$98,119.00	\$1,267,723.00	\$1,365,842.00	\$0.00	\$0.00	\$0.00	\$0.00
18	795 mcm	\$732,412.00	\$6,384,862.00	\$7,117,274.00	\$0.00	\$0.00	\$0.00	\$0.00
19	556 mcm	\$579,168.00	\$2,083,137.00	\$2,662,305.00	\$0.00	\$0.00	\$0.00	\$0.00
20	795 mcm	\$824,816.00	\$7,751,573.00	\$8,576,389.00	\$0.00	\$0.00	\$0.00	\$0.00
21	556 mcm	\$80,240.00	\$934,024.00	\$1,014,264.00	\$0.00	\$0.00	\$0.00	\$0.00
22	795 mcm	\$191,989.00	\$4,288,611.00	\$4,480,600.00	\$0.00	\$0.00	\$0.00	\$0.00
23	795 mcm	\$446,858.00	\$3,430,840.00	\$3,877,698.00	\$0.00	\$0.00	\$0.00	\$0.00
24	795 mcm	\$245,501.00	\$5,148,015.00	\$5,393,516.00	\$0.00	\$0.00	\$0.00	\$0.00
25	795 mcm	\$245,093.00	\$919,472.00	\$1,164,565.00	\$0.00	\$0.00	\$0.00	\$0.00
26	Various	\$8,196,602.00	\$117,009,855.00	\$125,206,457.00	\$0.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
27		\$0.00	\$0.00	\$0.00	\$290,645.00	\$2,570,166.00	\$59,418.00	\$2,920,229.00
Total		\$22,797,990.00	\$275,350,520.00	\$298,148,510.00	\$290,645.00	\$2,570,166.00	\$59,418.00	\$2,920,229.00

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Transmission Lines Added During Year (Ref Page: 424)

Line	From (a)	To (b)	Line Length Lines (c)	Type support (d)	Ave Num per Miles (e)	Circuits Per Structure Present (f)	Circuits Per Structure Ultimate (g)

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Transmission Lines Added During Year (cont) (Ref Page: 425)

Line	Conductor Size	Conductor	Config and	Voltage KV	Land and Land	Poles Towers	Conductors	Asset	Total (p)
Total									

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
1	Adams - Georgetown	Transmission	138.0000	69.0000	13.2000
2	Alcade - Somerset	Transmission	345.0000	161.0000	13.2000
3	American Ave. - Lexington	Transmission	138.0000	69.0000	13.2000
4	Arnold - Cumberland	Transmission	161.0000	69.0000	13.2000
5	Artemus - Pineville	Transmission	161.0000	69.0000	13.2000
6	Bardstown - Campsville	Transmission	138.0000	69.0000	13.2000
7	Beattyville - Richmond	Transmission	161.0000	69.0000	13.2000
8	Bonnieville - Horse Cave	Transmission	138.0000	69.0000	13.2000
9	Boonesboro North - Winchester	Transmission	138.0000	69.0000	13.2000
10	Brown CT 7 - Harrodsburg	Transmission (G)	145.0000	18.0000	0.0000
11	Brown CT 6 - Harrodsburg	Transmission (G)	145.0000	13.8000	0.0000
12	Brown North - Harrodsburg	Transmission	345.0000	138.0000	13.2000
13		Transmission	144.0000	24.0000	0.0000
14	Brown Plant - Harrodsburg	Transmission (G)	138.0000	13.2000	0.0000
15		Transmission (G)	138.0000	17.1000	0.0000
16	Carntown - Augusta	Transmission	138.0000	69.0000	13.2000
17	Carrollton - Carrollton	Transmission	138.0000	69.0000	13.2000
18	Clark County - Winchester	Transmission	138.0000	69.0000	13.2000
19	Corydon - Henderson	Transmission	161.0000	69.0000	13.2000
20	Crittendon County - Marion	Transmission	161.0000	69.0000	13.2000
21	Danville North - Danville	Transmission	138.0000	69.0000	13.2000
22	Dix Dam Plant - Harrodsburg	Transmission (G)	69.0000	13.2000	0.0000
23	Dorchester - Norton	Transmission	161.0000	69.0000	13.2000
24	Earlington North - Earlington	Transmission	161.0000	69.0000	13.2000
25	East Frankfort - Frankfort	Transmission	138.0000	69.0000	13.2000

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
26	Elihu - Somerset	Transmission	161.0000	69.0000	13.2000
27	Elizabethtown - Elizabethtown	Transmission	138.0000	69.0000	13.2000
28	Farley - Corbin	Transmission	161.0000	69.0000	13.2000
29	Farmers - Morehead	Transmission	80.0000	40.0000	13.2000
30	Fawkes - Richmond	Transmission	138.0000	69.0000	13.2000
31	Ghent Plant - Carrollton	Transmission	345.0000	138.0000	0.0000
32		Transmission	345.0000	138.0000	25.0000
33		Transmission (G)	144.0000	18.0000	0.0000
34		Transmission (G)	345.0000	21.0000	0.0000
35		Transmission (G)	362.0000	22.0000	0.0000
36	Grahamville - Barlow	Transmission	161.0000	69.0000	13.2000
37	Green River Plant - Greenville	Transmission (G)	138.0000	13.2000	0.0000
38		Transmission	138.0000	69.0000	13.2000
39		Transmission	154.0000	138.0000	13.2000
40		Transmission	161.0000	138.0000	13.2000
41	Green River Steel - Greenville	Transmission	138.0000	69.0000	13.2000
42	Haefling - Lexington	Transmission (G)	69.0000	13.2000	0.0000
43		Transmission	138.0000	69.0000	13.2000
44	Hardin County - Elizabethtown	Transmission	345.0000	138.0000	13.2000
45		Transmission	138.0000	69.0000	13.2000
46	Harlan "Y" - Harlan	Transmission	161.0000	69.0000	13.2000
47	Higby Mill - Lexington	Transmission	138.0000	69.0000	13.2000
48	Imboden - Big Stone Gap	Transmission	161.0000	69.0000	13.2000
49	Kenton - Maysville	Transmission	132.0000	69.0000	13.2000

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
50		Transmission	138.0000	69.0000	13.2000
51	Lake Reba - Richmond	Transmission	138.0000	69.0000	13.2000
52	Lake Reba Tap - Richmond	Transmission	161.0000	138.0000	6.6000
53	Landsdowne - Lexington	Transmission	138.0000	69.0000	13.2000
54	Lebanon - Lebanon	Transmission	80.0000	40.0000	13.2000
55	Leitchfield - Leitchfield	Transmission	138.0000	69.0000	13.2000
56	Loudon Ave - Lexington	Transmission	138.0000	69.0000	13.2000
57	Morganfield - Morganfield	Transmission	161.0000	69.0000	13.2000
58	Ohio County - Beaver Dam	Transmission	138.0000	69.0000	13.2000
59	Pineville - Pineville	Transmission	345.0000	161.0000	13.2000
60		Transmission	500.0000	345.0000	34.5000
61		Transmission	161.0000	69.0000	13.2000
62	Pisgah - Lexington	Transmission	138.0000	69.0000	13.2000
63	Pittsburg - London	Transmission	161.0000	69.0000	13.2000
64	Pocket - Pennington Gap	Transmission	161.0000	69.0000	13.2000
65	Pocket North - Pennington Gap	Transmission	500.0000	161.0000	0.0000
66	River Queen - Muhlenberg	Transmission	161.0000	69.0000	13.2000
67	Rodburn - Morehead	Transmission	138.0000	69.0000	13.2000
68	Rogersville - Radcliff	Transmission	138.0000	69.0000	13.2000
69	Scott County	Transmission	138.0000	69.0000	13.2000
70	South Paducah	Transmission	161.0000	69.0000	13.2000
71	Spencer Road - Mt. Sterling	Transmission	138.0000	69.0000	13.2000
72	Taylor County - Campellsville	Transmission	161.0000	69.0000	13.2000
73	Tyrone - Versailles	Transmission (G)	40.0000	13.2000	0.0000

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
74		Transmission (G)	69.0000	13.2000	0.0000
75		Transmission (G)	69.0000	14.0000	0.0000
76		Transmission	138.0000	69.0000	13.2000
77	Walker - Earlington	Transmission	161.0000	69.0000	13.2000
78	West Cliff - Harrodsburg	Transmission	138.0000	69.0000	13.2000
79	West Frankfort - Shelbyville	Transmission	345.0000	138.0000	13.2000
80		Transmission	138.0000	69.0000	13.2000
81	West Irvine - Irvine	Transmission	161.0000	69.0000	13.2000
82	West Lexington - Lexington	Transmission	345.0000	138.0000	13.2000
83	Wickliffe - Barlow	Transmission	161.0000	69.0000	13.2000
84	TOTAL TRANSMISSION		14,363.0000	6,103.1000	910.9000
85	A.O. Smith - Mt. Sterling	Distribution	69.0000	12.4700	0.0000
86	Adams 12KV	Distribution	69.0000	12.4700	0.0000
87	Aisin 12 KV	Distribution	69.0000	12.4700	0.0000
88	Alexander - Versailles	Distribution	69.0000	12.4700	0.0000
89	American Ave - Lexington	Distribution	69.0000	4.1600	0.0000
90	Ashland Ave - Lexington	Distribution	69.0000	4.1600	0.0000
91	Ashland Pipe - Lexington	Distribution	69.0000	12.4700	0.0000
92	Augusta 12KV	Distribution	69.0000	12.4700	0.0000
93	Bardstown City 12KV	Distribution	69.0000	12.4700	0.0000
94	Bardstown Ind. 12KV	Distribution	69.0000	12.4700	0.0000
95	Beaver Dam - Beaver Dam	Distribution	69.0000	12.4700	0.0000
96	Beaver Dam North - Beaver Dam	Distribution	69.0000	12.4700	0.0000
97	Belt Line - Lexington	Distribution	69.0000	12.4700	0.0000

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
98	Big Stone Gap - Big Stone Gap	Distribution	69.0000	12.4700	0.0000
99	Bond - Coeburn	Distribution	69.0000	12.4700	0.0000
100	Boone Ave - Winchester	Distribution	69.0000	12.4700	0.0000
101	Borg Warner - Earlington	Distribution	69.0000	12.4700	0.0000
102	Boston - Elizabethtown	Distribution	69.0000	12.4700	0.0000
103	Bryant Road - Lexington	Distribution	69.0000	12.4700	0.0000
104	Buchanan - Lexington	Distribution	69.0000	4.1600	0.0000
105	Buena Vista 12KV	Distribution	69.0000	12.4700	0.0000
106	Burnside - Somerset	Distribution	69.0000	12.4700	0.0000
107	Camargo - Mt. Sterling	Distribution	69.0000	12.4700	0.0000
108	Campellsville 1 - Campellsville	Distribution	69.0000	12.4700	0.0000
109	Campellsville 2 - Campellsville	Distribution	69.0000	12.4700	0.0000
110	Carntown - Augusta	Distribution	69.0000	12.4700	0.0000
111	Caron - London	Distribution	69.0000	12.4700	0.0000
112	Carrollton - Carrollton	Distribution	69.0000	12.4700	0.0000
113	Cawood - Harlan	Distribution	69.0000	12.4700	0.0000
114	Clay Mills - Lexington	Distribution	138.0000	12.4700	0.0000
115	Clinch Valley - Norton	Distribution	69.0000	12.4700	0.0000
116	Columbia - Columbia	Distribution	69.0000	12.4700	0.0000
117	Columbia South - Columbia	Distribution	69.0000	12.4700	0.0000
118	Corbin East - Corbin	Distribution	69.0000	12.4700	0.0000
119	Coming 12KV	Distribution	69.0000	12.4700	0.0000
120	Corporate Dr 12 2	Distribution	69.0000	12.4700	0.0000
121	Cynthiana 12KV	Distribution	69.0000	12.4700	0.0000

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
122	Cynthiana South 12KV	Distribution	69.0000	12.4700	0.0000
123	Danville 1 - Danville	Distribution	69.0000	12.4700	0.0000
124	Danville East - Danville	Distribution	69.0000	12.4700	0.0000
125	Danville Ind. - Danville	Distribution	69.0000	12.4700	0.0000
126	Danville North - Danville	Distribution	69.0000	12.4700	0.0000
127	Danville West - Danville	Distribution	69.0000	12.4700	0.0000
128	Dark Hollow - Richmond	Distribution	69.0000	12.4700	0.0000
129	Dawson Ind. - Earlington	Distribution	69.0000	4.1600	0.0000
130	Days Branch 12KV	Distribution	69.0000	12.4700	0.0000
131	Dayton-Walther - Carrollton	Distribution	138.0000	12.4700	0.0000
132	Delaplain - Georgetown	Distribution	69.0000	12.4700	0.0000
133	Delaplain - Georgetown	Distribution	69.0000	13.8000	0.0000
134	Denham Street - Somerset	Distribution	69.0000	12.4700	0.0000
135	Detroit Harvester - Paris	Distribution	69.0000	12.4700	0.0000
136	Donerail - Lexington	Distribution	69.0000	12.4700	0.0000
137	Dorchester - Norton	Distribution	69.0000	12.4700	0.0000
138	Dow Corning - Carrollton	Distribution	69.0000	12.4700	0.0000
139	Dozier Heights 12KV	Distribution	69.0000	12.4700	0.0000
140	Earlington - Earlington	Distribution	69.0000	12.4700	0.0000
141	East Bernstadt - London	Distribution	69.0000	12.4700	0.0000
142	East Stone - Big Stone Gap	Distribution	69.0000	12.4700	0.0000
143	Eastland - Lexington	Distribution	69.0000	12.4700	0.0000
144	Elizabethtown Industrial - Elizabethtown	Distribution	69.0000	12.4700	0.0000
145	Eminence - Shelbyville	Distribution	69.0000	12.4700	0.0000
146	Esserville - Norton	Distribution	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
147	Etown #2 - Elizabethtown	Distribution	69.0000	12.4700	0.0000
148	Etown #4 - Elizabethtown	Distribution	69.0000	12.4700	0.0000
149	Etown East - Elizabethtown	Distribution	69.0000	12.4700	0.0000
150	Etown West - Elizabethtown	Distribution	69.0000	12.4700	0.0000
151	Ewing - Mt. Sterling	Distribution	69.0000	12.4700	0.0000
152	Ferguson South - Somerset	Distribution	69.0000	12.4700	0.0000
153	Florida Tile - Lawrenceburg	Distribution	69.0000	12.4700	0.0000
154	FMC - Lexington	Distribution	69.0000	12.4700	0.0000
155	Forks of Elkhorn - Georgetown	Distribution	34.5000	12.4700	0.0000
156	GE Lamp Works - Lexington	Distribution	69.0000	4.1600	0.0000
157	Georgetown - Georgetown	Distribution	69.0000	12.4700	0.0000
158	Green River Steel 2 12	Distribution	69.0000	12.4700	0.0000
159	Greensburg - Campsville	Distribution	69.0000	12.4700	0.0000
160	Greenville 12KV - Muhlenburg	Distribution	69.0000	12.4700	0.0000
161	Greenville North - Muhlenburg	Distribution	69.0000	12.4700	0.0000
162	Haefling - Lexington	Distribution	138.0000	12.4700	0.0000
163	Haley - Lexington	Distribution	69.0000	12.4700	0.0000
164	Hamblin - Pennington Gap	Distribution	69.0000	12.4700	0.0000
165	Hanson - Earlington	Distribution	69.0000	12.4700	0.0000
166	Harlan - Harlan	Distribution	69.0000	12.4700	0.0000
167	Harlan Wye - Harlan	Distribution	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
168	Harrodsburg #2 - Harrodsburg	Distribution	69.0000	12.4700	0.0000
169	Harrodsburg #3 - Harrodsburg	Distribution	69.0000	12.4700	0.0000
170	Harrodsburg North 12	Distribution	69.0000	12.4700	0.0000
171	Higby Mill 12KV - Lexington	Distribution	138.0000	12.4700	0.0000
172	Higby Mill 12KV #2 - Lexington	Distribution	69.0000	12.4700	0.0000
173	Highsplint - Harlan	Distribution	69.0000	12.4700	0.0000
174	Hodgenville 12KV	Distribution	69.0000	12.4700	0.0000
175	Hoover 12KV - Georgetown	Distribution	69.0000	12.4700	0.0000
176	Hopewell - Corbin	Distribution	69.0000	12.4700	0.0000
177	Horse Cave 12KV	Distribution	69.0000	12.4700	0.0000
178	Horse Cave Industrial - Horse Cave	Distribution	69.0000	12.4700	0.0000
179	Hughes Lane - Lexington	Distribution	69.0000	12.4700	0.0000
180	IBM - Lexington	Distribution	69.0000	12.4700	0.0000
181	IBM North 12KV	Distribution	138.0000	12.4700	0.0000
182	Irvine - Richmond	Distribution	69.0000	12.4700	0.0000
183	Joyland - Lexington	Distribution	69.0000	12.4700	0.0000
184	Kawneer - Cynthiana	Distribution	69.0000	12.4700	0.0000
185	Kenton - Maysville	Distribution	69.0000	12.4700	0.0000
186	Kentucky River 4KV	Distribution	69.0000	4.1600	0.0000
187	LaGrange East	Distribution	69.0000	12.4700	0.0000
188	LaGrange-Penal - LaGrange	Distribution	69.0000	12.4700	0.0000
189	Lakeshore - Lexington	Distribution	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
190	Lansdowne - Lexington	Distribution	69.0000	12.4700	0.0000
191	Lawrenceburg - Lawrenceburg	Distribution	69.0000	12.4700	0.0000
192	Lebanon 12KV - Lebanon	Distribution	69.0000	12.4700	0.0000
193	Lebanon South 12KV - Lebanon	Distribution	69.0000	12.4700	0.0000
194	Lebanon West - Lebanon	Distribution	138.0000	12.4700	0.0000
195	Leitchfield 12KV - Leitchfield	Distribution	69.0000	12.4700	0.0000
196	Leitchfield East - Leitchfield	Distribution	69.0000	12.4700	0.0000
197	Lemons Mill - Georgetown	Distribution	69.0000	12.4700	0.0000
198	Lexington Water Company	Distribution	69.0000	12.4700	0.0000
199	Lexington 4KV - Lexington	Distribution	69.0000	4.1600	0.0000
200	Liberty - Liberty	Distribution	69.0000	12.4700	0.0000
201	Liberty Road - Lexington	Distribution	69.0000	12.4700	0.0000
202	London - London	Distribution	69.0000	12.4700	0.0000
203	Louden Ave - Lexington	Distribution	138.0000	12.4700	0.0000
204	Madisonville GE 12KV	Distribution	69.0000	12.4700	0.0000
205	Madisonville HP 12KV	Distribution	69.0000	12.4700	0.0000
206	Madisonville North 4KV	Distribution	69.0000	4.1600	0.0000
207	Madisonville West 12KV	Distribution	69.0000	12.4700	0.0000
208	Madisonville East 12KV	Distribution	69.0000	12.4700	0.0000
209	Manchester South	Distribution	69.0000	12.4700	0.0000
210	Marion South - Marion	Distribution	69.0000	12.4700	0.0000
211	Maysville Mid - Maysville	Distribution	69.0000	4.1600	0.0000
212	McCoy Avenue 12KV	Distribution	69.0000	12.4700	0.0000
213	McKee Road 12KV	Distribution	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
214	Meldrum - Middlesboro	Distribution	69.0000	12.4700	0.0000
215	Metal & Thermit - Carrollton	Distribution	69.0000	12.4700	0.0000
216	Middlesboro #1 12KV	Distribution	69.0000	12.4700	0.0000
217	Middlesboro #2 12KV	Distribution	69.0000	12.4700	0.0000
218	Midway - Versailles	Distribution	138.0000	12.4700	0.0000
219	Minor Farm 12KV	Distribution	69.0000	12.4700	0.0000
220	Morehead - Morehead	Distribution	69.0000	12.4700	0.0000
221	Morganfield - Morganfield	Distribution	69.0000	12.4700	0.0000
222	Mt. Sterling - Mt. Sterling	Distribution	69.0000	12.4700	0.0000
223	Mt. Vernon - Mt. Vernon	Distribution	69.0000	12.4700	0.0000
224	Muhlenburg Prison - Muhlenburg	Distribution	69.0000	12.4700	0.0000
225	Norton East - Norton	Distribution	69.0000	12.4700	0.0000
226	Okonite - Richmond	Distribution	69.0000	12.4700	0.0000
227	Owingsville 12KV	Distribution	69.0000	12.4700	0.0000
228	Oxford - Georgetown	Distribution	69.0000	12.4700	0.0000
229	Paris - Paris	Distribution	69.0000	12.4700	0.0000
230	Parker Seal 12KV - Winchester	Distribution	69.0000	12.4700	0.0000
231	Parkers Mill 12KV	Distribution	69.0000	12.4700	0.0000
232	Pepper Pike 12KV - Georgetown	Distribution	34.5000	12.4700	0.0000
233	Picadome 12KV - Lexington	Distribution	69.0000	12.4700	0.0000
234	Pineville 12KV	Distribution	69.0000	12.4700	0.0000
235	Poor Valley - Pennington Gap	Distribution	69.0000	12.4700	0.0000
236	Portable Sub #2	Distribution	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
237	Portable Sub #3	Distribution	138.0000	13.2000	0.0000
238	Powderly - Muhlenburg	Distribution	69.0000	12.4700	0.0000
239	Proctor/Gamble 4KV	Distribution	69.0000	4.1600	0.0000
240	Race Street	Distribution	69.0000	12.4700	0.0000
241	Radcliff - Radcliff	Distribution	69.0000	12.4700	0.0000
242	Red House 12KV	Distribution	69.0000	12.4700	0.0000
243	Reynolds - Lexington	Distribution	138.0000	12.4700	0.0000
244	Richmond 12KV	Distribution	69.0000	12.4700	0.0000
245	Richmond #3 12KV (EKU)	Distribution	69.0000	12.4700	0.0000
246	Richmond #3 4KV (EKU)	Distribution	69.0000	4.1600	0.0000
247	Richmond East	Distribution	69.0000	12.4700	0.0000
248	Richmond Industrial	Distribution	69.0000	12.4700	0.0000
249	Richmond South	Distribution	69.0000	12.4700	0.0000
250	Rockwell - Winchester	Distribution	69.0000	12.4700	0.0000
251	Rogersville - Radcliff	Distribution	69.0000	12.4700	0.0000
252	Shannon Run 12KV	Distribution	69.0000	12.4700	0.0000
253	Sharon - Augusta	Distribution	69.0000	12.4700	0.0000
254	Shavers Chap 12KV	Distribution	69.0000	12.4700	0.0000
255	Shelbyville 12KV	Distribution	69.0000	12.4700	0.0000
256	Shelbyville East	Distribution	69.0000	12.4700	0.0000
257	Shelbyville South	Distribution	69.0000	12.4700	0.0000
258	Somerset #2 4KV	Distribution	69.0000	4.1600	0.0000
259	Somerset #3 12KV	Distribution	69.0000	12.4700	0.0000
260	Somerset South	Distribution	69.0000	12.4700	0.0000
261	Springfield - Campsville	Distribution	69.0000	12.4700	0.0000
262	St. Paul 12KV	Distribution	69.0000	12.4700	0.0000
263	Stanford 12KV	Distribution	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
264	Stanford North 12KV	Distribution	69.0000	12.4700	0.0000
265	Stonewall 12KV - Lexington	Distribution	69.0000	12.4700	0.0000
266	Sylvania 12KV - Winchester	Distribution	69.0000	12.4700	0.0000
267	Toyota North	Distribution	138.0000	13.2000	0.0000
268	Toyota South	Distribution	138.0000	13.2000	0.0000
269	Trafton Ave. 12KV - Lexington	Distribution	69.0000	12.4700	0.0000
270	Trafton Ave. 4KV - Lexington	Distribution	69.0000	4.1600	0.0000
271	UK Scott 12KV	Distribution	69.0000	12.4700	0.0000
272	UK Medical Center - Lexington	Distribution	69.0000	12.4700	0.0000
273	UK West - Lexington	Distribution	69.0000	13.0900	0.0000
274	Union Underwear - Russell Springs	Distribution	69.0000	12.4700	0.0000
275	Vaksdahl Avenue 12KV	Distribution	69.0000	12.4700	0.0000
276	Verda - Harlan	Distribution	69.0000	12.4700	0.0000
277	Versailles West 12KV - Versailles	Distribution	69.0000	12.4700	0.0000
278	Versailles Bypass - Versailles	Distribution	69.0000	12.4700	0.0000
279	Viley Road - Lexington	Distribution	138.0000	12.4700	0.0000
280	Vine Street 12KV - Lexington	Distribution	69.0000	12.4700	0.0000
281	Waitsboro - Somerset	Distribution	69.0000	12.4700	0.0000
282	Warsaw East - Owenton	Distribution	69.0000	12.4700	0.0000
283	West Hickman - Lexington	Distribution	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
284	West High Street 12KV - Lexington	Distribution	69.0000	12.4700	0.0000
285	Westaco 13.8KV	Distribution	69.0000	13.8000	0.0000
286	Wickliffe 13.8KV	Distribution	69.0000	13.8000	0.0000
287	Wilson Downing - Lexington	Distribution	69.0000	12.4700	0.0000
288	Williamsburg South - Williamsburg	Distribution	69.0000	12.4700	0.0000
289	Wilmore - Versailles	Distribution	69.0000	12.4700	0.0000
290	Winchester Industrial 12KV - Winchester	Distribution	69.0000	12.4700	0.0000
291	Winchester WW 12KV	Distribution	69.0000	12.4700	0.0000
292	Wise - Norton	Distribution	69.0000	12.4700	0.0000
293	287 Stations Less than 10,000 KVA		0.0000	0.0000	0.0000
294	TOTAL DISTRIBUTION		15,180.0000	2,492.5300	0.0000

Note:
See note in hard copy form.

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
1	94.0000	1		0 None	0	0
2	448.0000	1		0 None	0	0
3	150.0000	1		0 None	0	0
4	94.0000	1		0 None	0	0
5	56.0000	1		0 None	0	0
6	94.0000	1		0 None	0	0
7	56.0000	1		0 None	0	0
8	34.0000	1		0 None	0	0
9	150.0000	1		0 None	0	0
10	380.0000	2		0 None	0	0
11	728.0000	5		0 None	0	0
12	448.0000	1		0 None	0	0
13	504.0000	1		0 None	0	0
14	120.0000	1		0 None	0	0
15	185.0000	1		0 None	0	0
16	50.0000	1		0 None	0	0
17	187.0000	2		0 None	0	0
18	93.0000	1		0 None	0	0
19	112.0000	1		0 None	0	0
20	112.0000	1		0 None	0	0
21	112.0000	1		0 None	0	0
22	31.0000	3		0 None	0	0
23	187.0000	2		0 None	0	0
24	224.0000	1		0 None	0	0
25	224.0000	2		0 None	0	0
26	187.0000	2		0 None	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
27	150.0000	1		0 None	0	0
28	149.0000	1		0 None	0	0
29	40.0000	3		0 None	0	0
30	149.0000	1		0 None	0	0
31	450.0000	1		0 None	0	0
32	448.0000	1		0 None	0	0
33	616.0000	1		0 None	0	0
34	1,210.0000	2		0 None	0	0
35	605.0000	1		0 None	0	0
36	93.0000	1		0 None	0	0
37	214.0000	2		0 None	0	0
38	261.0000	2		0 None	0	0
39	200.0000	2		0 None	0	0
40	112.0000	1		0 None	0	0
41	93.0000	1		0 None	0	0
42	59.0000	1		0 None	0	0
43	149.0000	1		0 None	0	0
44	448.0000	1		0 None	0	0
45	149.0000	1		0 None	0	0
46	112.0000	1		0 None	0	0
47	224.0000	2		0 None	0	0
48	149.0000	1		0 None	0	0
49	33.0000	1		0 None	0	0
50	112.0000	1		0 None	0	0
51	149.0000	1		0 None	0	0
52	200.0000	1		0 None	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
53	112.0000	1		0 None	0	0
54	100.0000	6		0 None	0	0
55	93.0000	1		0 None	0	0
56	262.0000	2		0 None	0	0
57	112.0000	1		0 None	0	0
58	93.0000	1		0 None	0	0
59	560.0000	1		0 None	0	0
60	504.0000	1		0 None	0	0
61	243.0000	2		0 None	0	0
62	112.0000	1		0 None	0	0
63	112.0000	1		0 None	0	0
64	187.0000	1		0 None	0	0
65	448.0000	1		0 None	0	0
66	56.0000	1		0 None	0	0
67	61.0000	1		0 None	0	0
68	93.0000	1		0 None	0	0
69	93.0000	1		0 None	0	0
70	50.0000	1		0 None	0	0
71	89.0000	2		0 None	0	0
72	56.0000	1		0 None	0	0
73	38.0000	3		0 None	0	0
74	83.0000	1		0 None	0	0
75	33.0000	1		0 None	0	0
76	112.0000	1		0 None	0	0
77	112.0000	1		0 None	0	0
78	392.0000	3		0 None	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
79	448.0000	1		0 None	0	0
80	93.0000	1		0 None	0	0
81	56.0000	1		0 None	0	0
82	448.0000	1		0 None	0	0
83	93.0000	1		0 None	0	0
84	16,978.0000	113		0	0	0
85	14.0000	1		0 None	0	0
86	14.0000	1		0 None	0	0
87	14.0000	1		0 None	0	0
88	14.0000	1		0 None	0	0
89	14.0000	1		0 None	0	0
90	28.0000	2		0 None	0	0
91	14.0000	1		0 None	0	0
92	14.0000	1		0 None	0	0
93	23.0000	1		0 None	0	0
94	23.0000	1		0 None	0	0
95	14.0000	1		0 None	0	0
96	14.0000	1		0 None	0	0
97	23.0000	1		0 None	0	0
98	42.0000	3		0 None	0	0
99	45.0000	2		0 None	0	0
100	23.0000	1		0 None	0	0
101	23.0000	1		0 None	0	0
102	14.0000	1		0 None	0	0
103	45.0000	2		0 None	0	0
104	14.0000	1		0 None	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
105	14.0000	1		0 None	0	0
106	14.0000	1		0 None	0	0
107	28.0000	2		0 None	0	0
108	45.0000	2		0 None	0	0
109	23.0000	1		0 None	0	0
110	14.0000	1		0 None	0	0
111	23.0000	1		0 None	0	0
112	14.0000	1		0 None	0	0
113	14.0000	1		0 None	0	0
114	37.0000	1		0 None	0	0
115	23.0000	1		0 None	0	0
116	14.0000	1		0 None	0	0
117	14.0000	1		0 None	0	0
118	37.0000	2		0 None	0	0
119	28.0000	2		0 None	0	0
120	23.0000	1		0 None	0	0
121	14.0000	1		0 None	0	0
122	14.0000	1		0 None	0	0
123	23.0000	1		0 None	0	0
124	23.0000	1		0 None	0	0
125	45.0000	2		0 None	0	0
126	14.0000	1		0 None	0	0
127	23.0000	1		0 None	0	0
128	14.0000	1		0 None	0	0
129	14.0000	1		0 None	0	0
130	14.0000	1		0 None	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
131	14.0000	1		0 None	0	0
132	14.0000	1		0 None	0	0
133	23.0000	1		0 None	0	0
134	14.0000	1		0 None	0	0
135	14.0000	1		0 None	0	0
136	14.0000	1		0 None	0	0
137	14.0000	1		0 None	0	0
138	14.0000	1		0 None	0	0
139	14.0000	1		0 None	0	0
140	14.0000	1		0 None	0	0
141	14.0000	1		0 None	0	0
142	14.0000	1		0 None	0	0
143	23.0000	1		0 None	0	0
144	23.0000	1		0 None	0	0
145	14.0000	1		0 None	0	0
146	23.0000	1		0 None	0	0
147	45.0000	2		0 None	0	0
148	23.0000	1		0 None	0	0
149	14.0000	1		0 None	0	0
150	23.0000	1		0 None	0	0
151	28.0000	2		0 None	0	0
152	14.0000	1		0 None	0	0
153	14.0000	1		0 None	0	0
154	23.0000	1		0 None	0	0
155	14.0000	1		0 None	0	0
156	14.0000	1		0 None	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
157	14.0000	1		0 None	0	0
158	14.0000	1		0 None	0	0
159	14.0000	1		0 None	0	0
160	14.0000	1		0 None	0	0
161	14.0000	1		0 None	0	0
162	39.0000	1		0 None	0	0
163	14.0000	1		0 None	0	0
164	14.0000	1		0 None	0	0
165	14.0000	1		0 None	0	0
166	14.0000	1		0 None	0	0
167	14.0000	1		0 None	0	0
168	14.0000	1		0 None	0	0
169	14.0000	1		0 None	0	0
170	14.0000	1		0 None	0	0
171	37.0000	1		0 None	0	0
172	23.0000	1		0 None	0	0
173	14.0000	1		0 None	0	0
174	14.0000	1		0 None	0	0
175	14.0000	1		0 None	0	0
176	28.0000	2		0 None	0	0
177	28.0000	2		0 None	0	0
178	23.0000	1		0 None	0	0
179	14.0000	1		0 None	0	0
180	75.0000	2		0 None	0	0
181	34.0000	1		0 None	0	0
182	14.0000	1		0 None	0	0

400 Kentucky Utilities Company 01/01/2005 - 12/31/2005

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
183	37.0000	2		0 None	0	0
184	14.0000	1		0 None	0	0
185	28.0000	2		0 None	0	0
186	13.0000	1		0 None	0	0
187	37.0000	2		0 None	0	0
188	22.0000	1		0 None	0	0
189	37.0000	1		0 None	0	0
190	66.0000	2		0 None	0	0
191	40.0000	2		0 None	0	0
192	12.0000	1		0 None	0	0
193	12.0000	1		0 None	0	0
194	12.0000	1		0 None	0	0
195	13.0000	1		0 None	0	0
196	14.0000	1		0 None	0	0
197	28.0000	2		0 None	0	0
198	45.0000	2		0 None	0	0
199	28.0000	2		0 None	0	0
200	14.0000	1		0 None	0	0
201	37.0000	1		0 None	0	0
202	45.0000	2		0 None	0	0
203	37.0000	1		0 None	0	0
204	23.0000	1		0 None	0	0
205	14.0000	1		0 None	0	0
206	23.0000	1		0 None	0	0
207	23.0000	1		0 None	0	0
208	14.0000	1		0 None	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
209	14.0000	1		0 None	0	0
210	14.0000	1		0 None	0	0
211	14.0000	1		0 None	0	0
212	14.0000	1		0 None	0	0
213	14.0000	1		0 None	0	0
214	14.0000	1		0 None	0	0
215	14.0000	1		0 None	0	0
216	28.0000	2		0 None	0	0
217	28.0000	2		0 None	0	0
218	14.0000	1		0 None	0	0
219	14.0000	1		0 None	0	0
220	14.0000	1		0 None	0	0
221	14.0000	1		0 None	0	0
222	14.0000	1		0 None	0	0
223	14.0000	1		0 None	0	0
224	14.0000	1		0 None	0	0
225	14.0000	1		0 None	0	0
226	14.0000	1		0 None	0	0
227	14.0000	1		0 None	0	0
228	14.0000	1		0 None	0	0
229	14.0000	1		0 None	0	0
230	23.0000	1		0 None	0	0
231	45.0000	2		0 None	0	0
232	14.0000	1		0 None	0	0
233	23.0000	1		0 None	0	0
234	28.0000	2		0 None	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
235	14.0000	1		0 None	0	0
236	15.0000	1		0 None	0	0
237	30.0000	1		0 None	0	0
238	14.0000	1		0 None	0	0
239	14.0000	1		0 None	0	0
240	14.0000	1		0 None	0	0
241	23.0000	1		0 None	0	0
242	14.0000	1		0 None	0	0
243	77.0000	2		0 None	0	0
244	45.0000	2		0 None	0	0
245	14.0000	1		0 None	0	0
246	14.0000	1		0 None	0	0
247	23.0000	1		0 None	0	0
248	22.0000	1		0 None	0	0
249	22.0000	1		0 None	0	0
250	22.0000	1		0 None	0	0
251	22.0000	1		0 None	0	0
252	14.0000	1		0 None	0	0
253	14.0000	1		0 None	0	0
254	14.0000	1		0 None	0	0
255	22.0000	1		0 None	0	0
256	22.0000	1		0 None	0	0
257	37.0000	2		0 None	0	0
258	14.0000	1		0 None	0	0
259	14.0000	1		0 None	0	0
260	14.0000	1		0 None	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
261	14.0000	1		0 None	0	0
262	45.0000	2		0 None	0	0
263	14.0000	1		0 None	0	0
264	14.0000	1		0 None	0	0
265	37.0000	1		0 None	0	0
266	22.0000	1		0 None	0	0
267	84.0000	3		0 None	0	0
268	84.0000	3		0 None	0	0
269	14.0000	1		0 None	0	0
270	14.0000	1		0 None	0	0
271	37.0000	1		0 None	0	0
272	65.0000	2		0 None	0	0
273	14.0000	1		0 None	0	0
274	14.0000	1		0 None	0	0
275	14.0000	1		0 None	0	0
276	14.0000	1		0 None	0	0
277	22.0000	1		0 None	0	0
278	45.0000	2		0 None	0	0
279	39.0000	1		0 None	0	0
280	14.0000	1		0 None	0	0
281	14.0000	1		0 None	0	0
282	14.0000	1		0 None	0	0
283	22.0000	1		0 None	0	0
284	28.0000	2		0 None	0	0
285	67.0000	1		0 None	0	0
286	14.0000	1		0 None	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
287	45.0000	2		0 None	0	0
288	14.0000	1		0 None	0	0
289	14.0000	1		0 None	0	0
290	22.0000	1		0 None	0	0
291	28.0000	1		0 None	0	0
292	22.0000	1		0 None	0	0
293	1,688.0000	303		0 None	0	0
294	6,322.0000	551		0	0	0

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Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$54,800,000.00	
Is Principal Current?	Y	
Is Interest Current?	Y	

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Additional Information - Part 1

	Total	Amount
Please furnish the following information, for Kentucky Operations only		
Number of Rural Customers (other than farms)	113,930	
Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more)	9,578	
Number of KWH sold to all Rural Customers	2,225,455,711	
Total Revenue from all Rural Customers		\$109,214,238.00
LINE DATA		
Total Number of Miles of Wire Energized (located in Kentucky)	99,018	
Total number of Miles of Pole Line (Located in Kentucky)	16,977	

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Additional Information - Counties

Adair, Anderson, Ballard, Barren, Bath, Bell, Bourbon, Boyle, Bracken, Bullitt, Caldwell, Campbell, Carlisle, Carroll, Casey, Christian, Clark, Clay, Crittenden, Daviess, Edmonson, Estill, Fayette, Fleming, Franklin, Fulton, Gallatin, Garrard, Grant, Grayson, Green, Hardin, Harlan, Harrison, Hart, Henderson, Henry, Hickman, Hopkins, Jessamine, Knox, Larue, Laurel, Lee, Lincoln, Livingston, Lyon, Madison, Marion, Mason, Mercer, Montgomery, Muhlenberg, McCracken, McCreary, McLean, Nelson, Nicholas, Ohio, Oldham, Owen, Pendleton, Pulaski, Robertson, Rockcastle, Rowan, Russell, Scott, Shelby, Spencer, Taylor, Trimble, Union, Washington, Webster, Whitley, Woodford

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Supplemental Electric Information

	Revenues	KWHs Sold	Customers
Residential (440)	\$281,743,257.00	5,754,764,710	398,088
Commercial and Industrial Sales			
Small (or Comercial)	\$196,278,179.00	4,130,166,200	76,164
Large (or Industrial)	\$210,564,686.00	5,879,771,173	1,933
Public St and Hwy Lighting (444)	\$7,529,146.00	54,863,150	1,486
Other Sales to Public Authorities (445)	\$60,590,763.00	1,466,421,937	7,151
Sales to Railroads and Railways (446)			
Interdepartmental Sales (448)			
Total Sales to Ultimate Customers	\$756,706,031.00	17,285,987,170	484,822
Sales For Resale (447)	\$160,002,360.00	5,706,627,305	74
Total Sales of Electricity	\$916,708,391.00	22,992,614,475	484,896

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Identification (Ref Page: 1)

Name	Address1	Address2	City	State	Zip	Phone
Exact Legal Name of Respondent						
Kentucky Utilities Company						
Previous Name and Date of change (if name changed during the year)						
Name Address and Phone number of the contact person						
J. Scott Williams	P.O. Box 32010		Louisville	KY	40232	5026272530
Note File: Attestation and signature via Electronic Filing						

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

General Information - (1) (Ref Page: 101)

	Name	Address	City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	S. B. Rives	220 West Main Street	Louisville	KY	40202
Provide Address of Office where the general Corporate books are kept					
Provide the Address of any other offices where other coporate books are kept if different from where the general corporate books are kept					

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

General Information (2,3,4) (Ref Page: 101)

Explain		
Provide the name of the State under the laws which respondent is incorporated and date		
If incorporated under a special law give reference to such law		
If not incorporated state that fact and give the type of organization and the date organized		
	Kentucky, August 17, 1912	Virginia, December 1, 1991
If at any time during the year the property of respondent was held by a receiver or trustee		
give (a) the name of receiver or trustee		
(b) date such receiver or trustee took possession		
(c) the authority by which the receivership or trusteeship was created and		
(d) date when possession by receiver or trustee ceased.		
	Not applicable	
State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.		
	Electric Service - Kentucky	Electric Service - Tennessee Electric Service - Virginia

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General Information - (5) (Ref Page: 101)

	Yes/No	Date
Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?		
Enter Y for Yes or N for No	N	
If yes, Enter the date when such independent accountant was initially engaged		

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Control Over Respondent (Ref Page: 102)

	Explain
If any corporation, business trust or similar organization or combination of such organizations jointly held control over respondent at end of year	
state name of controlling corporation or organization	
manner in which control was held and extent of control.	
If control was in a holding company organization , show the chain of ownership or control to the main parent company or organization.	
If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained and purpose of the trust.	
	<p>On April 9, 2001, a German company, E.ON AG ("E.ON"), announced an offer to acquire Powergen. The final regulatory approval needed was received on June 14, 2002 from the SEC. Effective July 1, 2002, the acquisition of Powergen was completed by E.ON. Following this acquisition, KU became an indirect subsidiary of E.ON and E.ON became a registered holding company under PUHCA, and subject to regulation thereunder. Effective December 30, 2003, LG&E Energy LLC became the successor to LG&E Energy Corp.</p> <p>KU is a wholly owned subsidiary of LG&E Energy LLC. On December 11, 2000, LG&E Energy and Powergen Limited completed a merger transaction involving the two companies. Pursuant to the acquisition agreement, LG&E Energy became a wholly owned subsidiary of Powergen and, as a result KU became an indirect subsidiary of Powergen.</p> <p>LG&E Energy and KU Energy merged on May 4, 1998, with LG&E Energy as the surviving corporation. LG&E Energy became the parent company of KU. The preferred stock and debt securities of KU were not affected by the merger.</p>

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Corporations Controlled by Respondent (Ref Page: 103)

Name of Company	Business	Percent Voting Stock
KU Receivables LLC	Limited Liability Company	100.00000000

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Officers (Ref Page: 104)

Title	Name	First	Salary
Report name,title and salary for each executive officer whose salary is \$50,000 or more			
Chairman of the Board,			
President and Chief			
Executive Officer	Staffieri	Victor A.	\$0.00
Chief Financial Officer	Rives	S. Bradford	\$0.00
Executive Vice President,			
General Counsel and			
Corporate Secretary	McCall	John R.	\$0.00
Senior Vice President-			
Energy Services	Thompson	Paul W.	\$0.00
Senior Vice President-			
Energy Delivery	Hermann	Chris	\$0.00
Senior Vice President-			
Information Technology	Welsh	Wendy C.	\$0.00
Senior Vice President-			
Energy Marketing	Gallus	Martyn	\$0.00
Vice President - Retail &			
Gas Storage Operations	Vogel	David A.	\$0.00
Treasurer	Arbough	Daniel K.	\$0.00
Vice President - Federal			
Regulation and Policy	Beer	Michael S.	\$0.00
Vice President -			
External Affairs	Siemens	George R.	\$0.00
Vice President -			
Human Resources	Pottinger	Paula H.	\$0.00

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Officers (Ref Page: 104)

Title	Name	First	Salary
Vice President -			
Power Operations WKE	Bowling	D. Ralph	\$0.00
Vice President -			
Corporate Communications	Keeling	R. W. Chip	\$0.00
Vice President -			
Regulated Generation	Voyles, Jr.	John N.	\$0.00
	Hamilton	Bruce D.	\$0.00
	Smith	A. Roger	\$0.00

Note:
See notes in hard copy form.

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Directors (Ref Page: 105)

Name (and Title)	Principal Bus. Addr.	City	State	Zip
Victor A. Staffieri, President and CEO	220 West Main Street	Louisville	KY	40202
S. Bradford Rives, Chief Financial Officer	220 West Main Street	Louisville	KY	40202
John R. McCall, EVP General Counsel & Corp Sec	220 West Main Street	Louisville	KY	40202
Michael Soehlke	Coventry	U.K.		
Dr. Hans Michael Gaul	Germany	Dusseldorf		

Note:
See notes in hard copy form.

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Important Changes During the Year (Ref Page: 108)

		Explain
Give particulars concerning the matters indicated below.		
1. Changes in and important additions to franchise rights:	None	
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies:	The Company terminated its accounts receivable securitization programs in January 2004 and dissolved the related inactive special purpose subsidiary in May 2004.	
3. Purchase or sale of an operating unit or system:	None	
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered:	None	
5. Important extension or reduction of transmission or distribution system:	None	
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees.	The Company is authorized by FERC Docket ES03-2-000 to issue short-term debt not to exceed \$400 million at any one time on or before November 30, 2004 with a final maturity no later than November 30, 2005. The Company was also authorized to borrow up to \$100 million in long-term loans. Further, the Company has obtained authorization from the SEC under PUHCA SEC File No. 70-09985 for the issuance of short-term debt up to \$400 million through May 31, 2005. The FPA contains an exemption from FERC approval for securities issuances approved by the SEC under PUHCA. On October 20, 2004, KU completed a refinancing transaction regarding \$50 million in existing pollution control indebtedness, see note 13 of Notes to Financial Statements.	
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.	In December 2003, KU's voting shareholders approved amendments to the Articles of Incorporation to reduce the minimum board size to three directors and to eliminate staggered terms for directors. The simplified board size and structure is appropriate for KU as a wholly-owned subsidiary and permits a more efficient administration of corporate governance. The amended articles were filed with the Kentucky Secretary of State in April 2004.	
8. State the estimated annual effect and nature of any important wage scale changes during the year.	None of a material nature	
9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.	See Note 10 of Notes to Financial Statements.	
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest.	None	
(Reserved)		
12. If the important changes appear in the annual report to stockholders are applicable and furnish data required by instructions 1 - 11 such notes may be included.	None	

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
2. Utility Plant (101-106,114)	\$3,193,144,941.00	\$3,571,166,222.00
3. Construction Work in Progress (107)	\$403,511,569.00	\$140,982,970.00
4. TOTAL UTILITY PLANT	\$3,596,656,510.00	\$3,712,149,192.00
5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	\$1,616,996,905.00	\$1,681,813,236.00
6. Net Utility Plant	\$1,979,659,605.00	\$2,030,335,956.00
7. Nuclear Fuel (120.1-120.4,120.6)	\$0.00	
8. (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	\$0.00	
9. Net Nuclear Fuel	\$0.00	
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	\$1,979,659,605.00	\$2,030,335,956.00
11. Utility Plant Adjustments (116)	\$0.00	
12. Gas Stored Underground - Non Current (117)	\$0.00	
13. OTHER PROPERTY AND INVESTMENTS		
14. Nonutility Property (121)	\$1,027,089.00	\$1,027,089.00
15. (Less) Accum. Prov. for Depr and Amort. (122)	\$130,512.00	\$130,922.00
16. Investment in Associated Companies (123)	\$10,822,259.00	\$13,381,471.00
17. Investments in Subsidiary Companies (123.1)	\$3,000,000.00	\$0.00
18.		
19. Noncurrent Portion of Allowances	\$0.00	
20. Other Investments (124)	\$793,562.00	\$750,215.00
21. Special Funds (125-128)	\$5,349,942.00	\$5,450,439.00
22. TOTAL Other Property and Investments	\$20,862,340.00	\$20,478,292.00
23. CURRENT AND ACCRUED ASSETS		
24. Cash (131)	\$4,727,538.00	\$4,344,012.00
25. Special Deposits (132-134)	\$141,888.00	\$142,985.00
26. Working Fund (135)	\$94,873.00	\$94,673.00
27. Temporary Cash Investments (136)	\$0.00	\$0.00

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
28. Notes Receivable (141)	\$0.00	\$0.00
29. Customer Accounts Receivable (142)	\$18,335,422.00	\$60,634,566.00
30. Other Accounts Receivable (143)	\$2,607,782.00	\$5,046,105.00
31. (Less) Accum. Prov. for Uncollectible Acct. Credit (144)	\$152,616.00	\$622,966.00
32. Notes Receivable from Associated Companies (145)	\$21,298,453.00	\$0.00
33. Accounts Receivable from Assoc. Companies (146)	\$0.00	\$199,703.00
34. Fuel Stock (151)	\$45,538,385.00	\$52,248,632.00
35. Fuel Stock Expenses Undistributed (152)	\$0.00	\$0.00
36. Residuals (Elec) and Extracted Products (153)	\$0.00	\$0.00
37. Plant Materials and Operating Supplies (154)	\$22,127,209.00	\$22,573,864.00
38. Merchandise (155)	\$0.00	
39. Other Materials and Supplies (156)	\$0.00	
40. Nuclear Materials Held for Sale (157)	\$0.00	
41. Allowances (158.1 and 158.2)	\$8,244,262.00	\$3,710,299.00
42. (Less) Noncurrent Portion of Allowances	\$0.00	
43. Stores Expense Undistributed (163)	\$4,966,338.00	\$5,397,804.00
44. Gas Stored Underground - Current (164.1)	\$0.00	\$0.00
45. Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	\$0.00	\$0.00
46. Prepayments (165)	\$4,208,391.00	\$6,199,919.00
47. Advances for Gas (166-167)	\$0.00	
48. Interest and Dividends Receivable (171)	\$15,000.00	\$15,000.00
49. Rents Receivable (172)	\$0.00	
50. Accrued Utility Revenues (173)	\$4,074,000.00	\$47,507,000.00
51. Miscellaneous Current and Accrued Assets (174)	\$0.00	
52. Derivative Instrument Assets (175)	\$646,963.00	\$0.00
53. Derivative Instrument Assets - Hedges (176)	\$0.00	\$0.00

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400 Kentucky Utilities Company 01/01/2004 - 12/31/2004
Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
54. TOTAL Current and Accrued Assets	\$136,873,888.00	\$207,491,596.00
55. DEFERRED DEBITS		
56. Unamortized Debt Expenses (181)	\$4,481,390.00	\$4,732,447.00
57. Extraordinary Property Losses (181.1)	\$0.00	\$0.00
58. Unrecovered Plant and Regulatory Study Costs (182.2)	\$0.00	\$0.00
59. Other Regulatory Assets (182.3)	\$64,318,374.00	\$79,971,943.00
60. Prelim. Survey and Investigation Charges (Electric) (183)	\$459,943.00	\$0.00
61. Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)	\$0.00	\$0.00
62. Clearing Accounts (184)	\$0.00	\$580,986.00
63. Temporary Facilities (185)	\$0.00	\$0.00
64. Miscellaneous Deferred Debits (186)	\$54,652,502.00	\$36,732,079.00
65. Def. Losses from Disposition of Utility Plt. (187)	\$0.00	\$0.00
66. Research, Devel. and Demonstration Expend. (188)	\$0.00	\$0.00
67. Unamortized Loss on Reaquired Debt (189)	\$10,510,908.00	\$11,369,948.00
68. Accumulated Deferred Income Taxes (190)	\$66,596,286.00	\$54,918,233.00
69. Unrecovered Purchased Gas Costs (191)	\$0.00	\$0.00
70. TOTAL Deferred Debits	\$201,019,403.00	\$188,305,636.00
71. Total Assets and other Debits (Total Lines 10,11,12,22,54,70)	\$2,338,415,236.00	\$2,446,611,480.00

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Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	\$308,139,978.00	\$308,139,978.00
3. Preferred Stock Issued (204)	\$40,000,000.00	\$40,000,000.00
4. Capital Stock Subscribed (202,205)	\$0.00	
5. Stock Liability for Conversion (203,206)	\$0.00	
6. Premium on Capital Stock (207)	\$0.00	
7. Other Paid-in Capital Stock (208-211)	\$15,000,000.00	\$15,000,000.00
8. Installments Received on Capital stock (212)	\$0.00	
9. (Less) Discount on Capital Stock (213)	\$0.00	
10. (Less) Capital Stock Expense (214)	\$594,394.00	\$594,394.00
11. Retained Earnings (215,215.1,216)	\$581,633,929.00	\$647,299,790.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)	\$9,526,459.00	\$12,085,671.00
13. (Less) Reacquired Capital Stock (217)	\$0.00	
14. Accumulated Other Comprehensive Income (219)	(\$6,030,986.00)	\$0.00
15. TOTAL Proprietary Capital	\$947,674,986.00	\$1,021,931,045.00
16. LONG TERM DEBT		
17. Bonds (221)	\$404,575,889.00	\$393,210,817.00
18. (Less) Reacquired Bonds (222)	\$0.00	\$0.00
19. Advances from Associated Companies (223)	\$283,000,000.00	\$258,000,000.00
20. Other Long-Term Debt (224)	\$0.00	\$0.00
21. Unamortized Premium on Long-Term Debt (225)	\$0.00	\$0.00
22. (Less) Unamortized Discount on LongTerm Debt (226)	\$0.00	
23. TOTAL Long Term Debt	\$687,575,889.00	\$651,210,817.00
24. OTHER NONCURRENT LIABILITIES		
25. Obligations Under Capital Leases-NonCurrent (227)	\$0.00	
26. Accumulated Provision for Property Insurance (228.1)	\$0.00	
27. Accumulated Provision for Injuries and Damages (228.2)	\$0.00	

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Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
28. Accumulated Provision for Pensions and Benefits (228.3)	\$64,140,389.00	\$69,155,380.00
29. Accumulated Miscellaneous Operating Provisions (228.4)	\$0.00	
30. Accumulated Provision for Rate Refunds (229)	\$0.00	
31. Asset Retirement Obligations (230)	\$19,697,912.00	\$20,953,441.00
32. TOTAL OTHER Noncurrent Liabilities	\$83,838,301.00	\$90,108,821.00
33. CURRENT AND ACCRUED LIABILITIES		
34. Notes Payable (231)	\$0.00	
35. Accounts Payable (232)	\$114,864,683.00	\$92,521,004.00
36. Notes Payable to Associated Companies (233)	\$43,230,542.00	\$109,820,000.00
37. Account Payable to Associated Companies (234)	\$28,880,362.00	\$36,527,117.00
38. Customer Deposits (235)	\$13,453,033.00	\$14,998,572.00
39. Taxes Accrued (236)	\$8,802,145.00	\$8,137,951.00
40. Interest Accrued (237)	\$2,024,273.00	\$2,295,535.00
41. Dividends Declared (238)	\$188,000.00	\$188,000.00
42. Matured Long-Term Debt (239)	\$0.00	\$0.00
43. Matured Interests (240)	\$0.00	\$0.00
44. Tax Collections Payable (241)	\$3,219,670.00	\$3,185,936.00
45. Miscellaneous current and Accrued Liabilities (242)	\$6,647,845.00	\$7,495,575.00
46. Obligations Under Capital Leases - Current (243)	\$0.00	\$0.00
47. Derivative Instrument Liabilities (244)	\$74,025.00	\$197,049.00
48. Derivative Instrument Liabilities - Hedges (245)	\$266,276.00	\$0.00
49. TOTAL Current and Accrued Liabilities	\$221,650,854.00	\$275,366,739.00
50. DEFERRED CREDITS		
51. Customer Advances for Construction (252)	\$1,564,387.00	\$1,611,500.00
52. Accumulated Deferred Investment Tax Credits (255)	\$5,858,899.00	\$3,805,051.00
53. Deferred Gains from Disposition of Utility Plant (256)	\$0.00	\$0.00
54. Other Deferred Credits (253)	\$11,074,521.00	\$9,221,485.00

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400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
55. Other Regulatory Liabilities (254)	\$51,322,787.00	\$46,829,542.00
56. Unamortized gain on Reacquired Debt (257)	\$0.00	\$0.00
57. Accumulated Deferred Income Taxes (281-283)	\$327,854,612.00	\$346,526,480.00
58. TOTAL Deferred Credits	\$397,675,206.00	\$407,994,058.00
59. TOTAL Liabilities and Other Credits (Total Lines 14,22,30,48 and 57)	\$2,338,415,236.00	\$2,446,611,480.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
1..UTILITY OPERATING INCOME					
2. Operating Revenues (400)	\$995,362,317.00	\$891,778,351.00	\$995,362,317.00		
3. Operating Expenses					
4. Operation Expenses (401)	\$581,761,085.00	\$551,889,934.00	\$581,761,085.00		
5. Maintenance Expenses (402)	\$60,891,726.00	\$60,270,511.00	\$60,891,726.00		
6. Depreciation Expense (403)	\$102,399,319.00	\$97,064,845.00	\$102,399,319.00		
7. Depreciation Expense for Asset Retirement Costs (403.1)	\$221,868.00	\$175,032.00	\$221,868.00		
8. Amort and Depl of Utility Plant (404-405)	\$6,250,772.00	\$4,740,498.00	\$6,250,772.00		
9. Amort of Utility Plant Acq. Adj (406)					
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)					
11. Amort. of Conversion Expenses (407)					
12. Regulatory Debits (407.3)					
13. (Less) Regulatory Credits (407.4)	\$1,521,074.00	\$11,322,695.00	\$1,521,074.00		
14. Taxes Other than Income Taxes (408.1)	\$16,653,320.00	\$15,888,440.00	\$16,653,320.00		
15. Income Taxes - Federal (409.1)	\$39,821,303.00	\$31,082,440.00	\$39,821,303.00		
16. Income Taxes - Other (409.1)	\$17,834,658.00	\$11,457,238.00	\$17,834,658.00		
17. Provision for Deferred Income Taxes (410.1)	\$74,339,709.00	\$61,968,967.00	\$74,339,709.00		

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400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
18. (Less) Provision for Deferred Income Taxes (411.1)	\$52,866,385.00	\$45,841,806.00	\$52,866,385.00		
19. Investment Tax Credit Adj. - Net (411.4)					
20. (Less) Gains from Disp. of Utility Plant (411.6)					
21. Losses from Disp. of Utility Plant (411.7)					
22. (Less) Gains from Disposition of Allowances (411.8)	\$444,235.00	\$286,166.00	\$444,235.00		
23. Losses from Disposition of Allowances (411.9)					
24. Accretion Expense (411.10)	\$1,302,024.00	\$1,221,311.00	\$1,302,024.00		
25. Total Utility Operating Expenses (Enter Total of Lines 4 - 24)	\$846,644,090.00	\$778,308,549.00	\$846,644,090.00		
26. Net Utility Operating Income (Line 2 less line 25 - Carry forward to pg 117 line 25)	\$148,718,227.00	\$113,469,802.00	\$148,718,227.00		

Note:
View notes in hard copy form.

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	\$148,718,227.00	\$113,469,802.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)		
32. (Less) Costs and Exp. of Merchandising, Job. and Contract Work (416)		
33. Revenues From Nonutility Operations (417)		
34. (Less) Expenses of Nonutility Operations (417.1)	\$0.00	(\$4,000.00)
35. Nonoperating Rental Income (418)	(\$385.00)	(\$385.00)
36. Equity in Earnings of Subsidiary Companies (418.1)	\$2,559,212.00	\$3,644,247.00
37. Interest and Dividend Income (419)	\$602,551.00	\$689,672.00
38. Allowance for Other Funds Used During Construction (419.1)	\$1,135,466.00	\$1,037,111.00
39. Miscellaneous Nonoperating Income (421)	\$1,562,210.00	\$913,781.00
40. Gain on Disposition of Property (421.1)	\$531,263.00	\$134,898.00
41. TOTAL Other Income	\$6,390,317.00	\$6,423,324.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)	\$6,682.00	
44. Miscellaneous Amortization (425)	\$0.00	
45. Miscellaneous Income Deductions (426.1 - 426.5)	(\$1,188,026.00)	\$1,874,615.00
46. TOTAL Other Income Deductions	(\$1,181,344.00)	\$1,874,615.00
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)	\$26,328.00	\$26,332.00
49. Income Taxes - Federal (409.2)	(\$530,195.00)	(\$1,960,078.00)
50. Income Taxes - Other (409.2)	(\$137,020.00)	(\$134,152.00)
51. Provision for Deferred Inc. Taxes (410.2)	\$93,455.00	\$506,260.00

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400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
52. (Less) Provision for Deferred Income Taxes CR (411.2)	\$81,877.00	\$345,512.00
53. Investment Tax Credit Adj. Net (411.5)	\$0.00	
54. (Less) Investment Tax Credits (420)	\$2,053,848.00	\$2,640,951.00
55. TOTAL Taxes on Other Income and Deduct.	(\$2,683,157.00)	(\$4,548,101.00)
56. Net Other Income and Deductions (Lines 41,46,55)	\$10,254,818.00	\$9,096,810.00
57. Interest Charges		
58. Interest on Long Term Debt (427)	\$7,815,055.00	\$15,307,074.00
59. Amort of Debt Disc. and Expense (428)	\$255,101.00	\$286,430.00
60. Amortization of Loss on Reacquired Debt (428.1)	\$759,315.00	\$811,421.00
61. (Less) Amort. of Premium on Debt - CR (429)		
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)		
63. Interest on Debt to Assoc. Companies (430)	\$14,157,840.00	\$5,938,873.00
64. Other Interest Expense (431)	\$2,740,510.00	\$3,344,090.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	\$226,257.00	\$449,784.00
66. Net Interest Charges	\$25,501,564.00	\$25,238,104.00
67. Income Before Extraordinary Items (Lines 25,54 and 64)	\$133,471,481.00	\$97,328,508.00
68. Extraordinary Items		
69. Extraordinary Income (434)		
70. (Less) Extraordinary Deductions (435)		\$9,926,350.00
71. Net Extraordinary Items (Lines 67 less 68)		(\$9,926,350.00)
72. Income Taxes - Federal and Other (409.3)		(\$4,006,523.00)
73. Extraordinary Items After Taxes (Lines 69 less 70)		(\$5,919,827.00)
74. Net Income (Lines 67 and 73)	\$133,471,481.00	\$91,408,681.00

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Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS		
(216)		
State balance and purpose of each appropriated retained earnings amount at end of year		
Balance - Beginning of the Year		\$581,519,194.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:	Adjustments to opening balance	\$9,598.00
TOTAL Credits to Retained Earnings (439)		\$9,598.00
Debit:		
TOTAL Debits to Retained Earnings (439)		
Balance Transferred from Income (433 less 418.1)		\$130,912,269.00
Appropriations of Retained Earnings (436)		
TOTAL appropriations of Retained Earnings (436)		
Dividends Declared - Preferred stock (437)		
	4.75% Cumulative, Stated Value \$100 per share	(\$950,006.00)
	6.53% Cumulative, Stated Value \$100 per share	(\$1,306,000.00)
TOTAL Dividends Declared - Preferred Stock (437)		(\$2,256,006.00)
Dividends Declared - Common Stock (438)		
	Without Par Value	(\$63,000,000.00)
TOTAL Dividends Declared - Common Stock (438)		(\$63,000,000.00)

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400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings		
Balance End of Year (Total Lines 01, 09,15,16,22,29,36,37)		\$647,185,055.00
APPROPRIATED RETAINED EARNINGS (215)		
(215)		
TOTAL Appropriated Retained Earnings (215)		
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		\$114,735.00
TOTAL Appropriated Retained Earnings (total lines 45 and 46) (214,215.1)		\$114,735.00
TOTAL Retained Earnings (215, 215.1, 216)		\$647,299,790.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
Balance - Beginning of Year (Debit or Credit)		\$9,526,459.00
Equity in Earnings for Year (Credit) (418.1)		\$2,559,212.00
(Less) Dividends Received (Debit)		
Other Charges (explain)		
Balance - End of Year		\$12,085,671.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Net Cash Flow From Operating Activities:	
Net Income (Line 72 c on page 117)	\$133,471,481.00
Noncash Charges (Credits) to Income:	
Depreciation and Depletion	\$102,621,187.00
Amortization of (Specify)	
Intangible Assets	\$6,250,772.00
Deferred Income Taxes (Net)	\$30,349,921.00
Investment Tax Credit Adjustment (Net)	(\$2,053,848.00)
Net (Increase) Decrease in Receivables	(\$66,601,167.00)
Net (Increase) Decrease in Inventory	(\$7,588,368.00)
Net (Increase) Decrease in Allowances Inventory	\$4,533,963.00
Net Increase (Decrease) in Payables and Accrued Expenses	(\$12,873,573.00)
Net (Increase) Decrease in Other Regulatory Assets	(\$15,653,569.00)
Net Increase (Decrease) in Other Regulatory Liabilities	(\$4,493,245.00)
(Less) Allowance for Other Funds Used During Construction	\$1,361,723.00
(Less) Undistributed Earnings from Subsidiary Companies	\$2,559,212.00
Other:	
Unamortized debt expense	\$255,101.00
Unamortized loss on bonds	\$759,315.00
Transfer min pens. liab. to reg. assets and other	\$6,030,986.00
Other long term debt	(\$6,565,072.00)
Net increase in asset retirement obligations	\$1,255,529.00
Net decrease in prepayments	(\$1,991,528.00)
Net increase in misc. current and accrued assets	\$646,963.00
Change in retained earnings	\$9,598.00
Net increase in advances for construction	\$47,113.00
Provision for post retirement benefits	\$5,014,991.00

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400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Decrease in preliminary survey	\$459,943.00
Increase in clearing accounts	(\$580,986.00)
Net salvage and depreciation to clearing accounts	(\$607,567.00)
Net (increase) in other deferred debits	\$17,920,423.00
Net decrease in other deferred credits	(\$1,853,036.00)
Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 21)	\$184,844,392.00
Cash Flows from Investment Activities:	
Construction and Acquisition of Plant (Including Land):	
Gross Additions to Utility Plant (Less nuclear fuel)	(\$158,940,743.00)
Gross Additions to Nuclear Fuel	
Gross Additions to Common Utility Plant	
Gross Additions to Nonutility Plant	
(Less) Allowance for Other Funds Used During Construction	(\$1,361,723.00)
Other	
Cash Outflows for Plant (Total lines 26-33)	(\$157,579,020.00)
Acquisition of Other Noncurrent Assets (d)	
Proceeds from Disposal of Noncurrent Assets (d)	\$2,943,260.00
Investments in and Advances to Assoc. and Subsidiary Companies	
Contributions and Advances from Assoc. and Subsidiary Companies	

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	
Associated and Subsidiary Companies	
Purchase of Investment Securities (a)	
Proceeds from Sales of Investment Securities (a)	
Loans Made or Purchased	
Collections on Loans	
Net (Increase) Decrease in Receivables	
Net (Increase) Decrease in Inventory	
Net (Increase) Decrease in Allowances Held for Speculation	
Net Increase (Decrease) in Payables and Accrued Expenses	
Other:	
Net Cash Provided by (used in) investing Activities (Lines 34-55)	(\$154,635,760.00)
Cash Flows from Financing Activities:	
Proceeds from Issuance of:	
Long - Term Debt (b)	\$50,000,000.00
Preferred Stock	
Common Stock	
Other	
Net Increase in Short-Term Debt (c)	\$41,589,458.00
Other	
Cash Provided by Outside Sources (Total lines 61 thru 69)	\$91,589,458.00
Payments for Retirement of	

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Long-Term Debt (b)	(\$56,924,513.00)
Preferred Stock	
Common Stock	
Other	
Net Decrease in Short-Term Debt (c)	
Dividends on Preferred Stock	(\$2,256,006.00)
Dividends on Common Stock	(\$63,000,000.00)
Net Cash Provided by (used in) Financing Activities (Lines 70 - 81)	(\$30,591,061.00)
Net Increase (Decrease) in Cash and Cash Equivalents (Total Lines 22, 57, 83)	(\$382,429.00)
Cash and Cash Equivalents at Beginning of Year	\$4,869,426.00
Cash and Cash Equivalents at End of Year	\$4,486,997.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122)

Item (a)	Unrealized Gain + Loss	Min Pension Liability adj	Foreign Currency Hedges (d)	Other Adjustments (e)
Bal of Acct 219 at Beg of Year		(\$5,884,520.00)		
Receding Qtr/Yr Reclass from Acct 219 to Net Inc				
Preceding Qtr/Yr Changes in Fair Value				
Total (lines 2 and 3)				
Bal of Acct 219 at End of Preceding Qtr/Yr/Beg of		(\$5,884,520.00)		
Current Qtr/Yr Reclass from Acct 219 to Net Inc		\$5,884,520.00		
Current Qtr/Yr Change in Fair Value				
Total (lines 6 and 7)		\$5,884,520.00		
Balance of Account 219 at End of Year		\$0.00		

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122) (Part Two)

Item (a)	Other Cash Flow Hedges (f)	Other Cash Flow Hedges (g)	Totals for Each Category Acct 219 (h)	Net Income (i)	Total Comprehensive Income (j)
Bal of Acct 219 at Beg of Year		(\$146,466.00)	(\$6,030,986.00)		
Receding Qtr/Yr Reclass from Acct 219 to Net Inc					
Preceding Qtr/Yr Changes in Fair Value					
Total (lines 2 and 3)					
Bal of Acct 219 at End of Preceding Qtr/Yr/Beg of		(\$146,466.00)	(\$6,030,986.00)		
Current Qtr/Yr Reclass from Acct 219 to Net Inc			\$5,884,520.00		
Current Qtr/Yr Change in Fair Value		\$146,466.00	\$146,466.00		
Total (lines 6 and 7)		\$146,466.00	\$6,030,986.00	\$133,471,481.00	\$139,502,467.00
Balance of Account 219 at End of Year		\$0.00	\$0.00		

Note:

In March of 2004 the minimum pension liability balance of \$9,867,147 pre-tax and \$5,884,520 after tax was transferred to deferred regulatory assets (account 182.3) per FERC accounting guidance in Docket No. A104-2-000 dated March 29, 2004.

Includes \$5,884,520 after tax minimum pension liability balance transferred to deferred regulatory assets (account 182.3).

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	\$3,571,166,222.00	\$3,571,166,222.00			
4. Property under Capital Leases					
5. Plant Purchased or Sold					
6. Completed Construction not Classified					
7. Experimental Plant Unclassified					
8. Total - In Service	\$3,571,166,222.00	\$3,571,166,222.00			
9. Leased to Others					
10. Held for Future Use					
11. Construction Work in Progress	\$140,982,970.00	\$140,982,970.00			
12. Acquisition Adjustments					
13. Total Utility Plant (Lines 8 - 12)	\$3,712,149,192.00	\$3,712,149,192.00			
14. Accum. Prov. for Depr, Amort, And Depl.	\$1,681,813,236.00	\$1,681,813,236.00			
15. Net Utility Plant (Line 13 less 14)	\$2,030,335,956.00	\$2,030,335,956.00			
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	\$1,673,000,583.00	\$1,673,000,583.00			
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
20. Amort of Underground Storage Land and Land Rights					
21. Amort of Other Utility Plant	\$8,812,653.00	\$8,812,653.00			
22. Total In Service (Lines 18-21)	\$1,681,813,236.00	\$1,681,813,236.00			
23. Leased to Others					
24. Depreciation					
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation					
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)					
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Aquisition Adj.					
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	\$1,681,813,236.00	\$1,681,813,236.00			

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
1. Nuclear Fuel in process of Refinement, Conv, Enrichment + Fab (120.1)						
2. Fabrication						
3. Nuclear Materials						
4. Allowance for Funds Used during Construction						
5. (Other Overhead Construction Cost, details in notes)						
6. Subtotal (Lines 2-5)						
7. Nuclear Fuel Materials and Assemblies						
8. In Stock (120.2)						
9. In Reactor (120.3)						
10. Subtotal (lines 8 and 9)						
11. Spent Nuclear Fuel (120.4)						
12. Nuclear Fuel Under Capital Leases (120.6)						
13. (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)						
Total Nuclear Fuel Stock (Lines 6,10,11,12 less 13)						
15. Estimated net Salvage Value of Nuclear Materials in line 9						

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
16. Estimated net Salvage Value of Nuclear Materials in Line 11						
17. Est Net Salvage Value of Nuclear Materials in Chemical Processing						
18. Nuclear Materials held for Sale (157)						
19. Uranium						
20. Plutonium						
21. Other (provide details in note)						
22 Total Nuclear Materials held for Sale (Total 19, 20, 21)						

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
1. Intangible Plant						
Organization (301)	\$44,456.00					\$44,456.00
Franchises and Consents (302)	\$83,453.00					\$83,453.00
Miscellaneous Intangible Plant (303)	\$21,714,580.00	\$11,131,647.00	\$11,830,861.00			\$21,015,366.00
5. Total Intangible Plant	\$21,842,489.00	\$11,131,647.00	\$11,830,861.00			\$21,143,275.00
2. Production Plant						
A. Steam Production Plant						
Land and Land Rights (310)	\$10,475,563.00	\$2,962.00				\$10,478,525.00
Structures and Improvements (311)	\$155,708,805.00	\$3,392,924.00	\$1,425,228.00			\$157,676,501.00
Boiler Plant Equipment (312)	\$798,742,022.00	\$225,986,023.00	\$15,215,802.00	(\$171.00)		\$1,009,512,072.00
Engines and Engine Driven Generators (313)						
Turbogenerator Units (314)	\$197,101,841.00	\$8,170,429.00	\$4,387,542.00			\$200,884,728.00
Accessory Electric Equipment (315)	\$81,574,812.00	\$52,141.00	\$620,681.00			\$81,006,272.00
Misc. Power Plant Equipment (316)	\$22,133,520.00	\$862,804.00	\$292,039.00			\$22,704,285.00
Asset Retirement Costs for Steam Production (317)	\$8,533,371.00					\$8,533,371.00
16. Total Steam Production Plant	\$1,274,269,934.00	\$238,467,283.00	\$21,941,292.00	(\$171.00)		\$1,490,795,754.00
B. Nuclear Production Plant						
Land and Land Rights (320)						

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Structures and Improvements (321)						
Reactor Plant Equipment (322)						
Turbo generator Units (323)						
Accessory Electric Equipment (324)						
Misc. Power Plant Equipment (325)						
Asset Retirement Costs for Nuclear Production (326)						
25. Total Nuclear Production Plant						
C. Hydraulic Production Plant						
Land and Land Rights (330)	\$892,791.00					\$892,791.00
Structures and Improvements (331)	\$497,428.00					\$497,428.00
Reservoirs, Dams and Waterways (332)	\$8,278,598.00					\$8,278,598.00
Water Wheels, Turbines, and Generators (333)	\$532,629.00					\$532,629.00
Accessory Electric Equipment (334)	\$349,869.00					\$349,869.00
Misc. Power Plant equipments (335)	\$169,751.00					\$169,751.00
Roads, Railroads and Bridges (336)	\$48,146.00					\$48,146.00
Asset Retirement Costs for Hydraulic Production (337)						

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
35. Total Hydraulic Production Plant	\$10,769,212.00					\$10,769,212.00
D. Other Production Plant						
Land and Land Rights (340)	\$275,012.00	\$19,912.00				\$294,924.00
Structures and Improvements (341)	\$21,172,433.00	\$14,544,986.00				\$35,717,419.00
Fuel Holders, Products and Accessories (342)	\$18,362,459.00	\$2,344,997.00	\$81,569.00			\$20,625,887.00
Prime Movers (343)	\$245,844,178.00	\$90,025,017.00	\$222,656.00	(\$3,788,911.00)		\$331,857,628.00
Generators (344)	\$47,479,932.00	\$11,854,210.00				\$59,334,142.00
Accessory Electric Equipment (345)	\$18,183,795.00	\$12,768,624.00				\$30,952,419.00
Misc. Power Plant Equipment (346)	\$5,028,067.00	\$105,305.00				\$5,133,372.00
Asset Retirement Costs for Other Production (347)	\$70,990.00					\$70,990.00
45. Total Other Production Plant	\$356,416,866.00	\$131,663,051.00	\$304,225.00	(\$3,788,911.00)		\$483,986,781.00
46. Total Production Plant (Lines 16,25,35 and 45)	\$1,641,456,012.00	\$370,130,334.00	\$22,245,517.00	(\$3,789,082.00)		\$1,985,551,747.00

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Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
3. Transmission Plant						
Land and Land Rights (350)	\$24,503,798.00	\$0.00	\$0.00	\$0.00	\$0.00	\$24,503,798.00
Structures and Improvements (352)	\$7,806,479.00	\$143,793.00	\$3,829.00	\$0.00	\$0.00	\$7,946,443.00
Station Equipments (353)	\$175,514,337.00	\$6,588,392.00	\$282,008.00	\$0.00	\$0.00	\$181,820,721.00
Towers and Fixtures (354)	\$62,743,597.00	\$831,150.00	\$11,796.00	\$0.00	\$0.00	\$63,562,951.00
Poles and Fixtures (355)	\$81,216,127.00	\$1,846,394.00	\$46,585.00	\$0.00	\$0.00	\$83,015,936.00
Overhead Conductors and Devices (356)	\$126,533,366.00	\$873,824.00	\$13,462.00	(\$33,896.00)	\$0.00	\$127,359,832.00
Underground Conduit (357)	\$448,760.00	\$0.00	\$0.00	\$0.00	\$0.00	\$448,760.00
Underground Conductors and Devices (358)	\$1,114,762.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,114,762.00
Roads and Trails (359)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Asset Retirement Costs for Transmission Plant (359.1)	\$3,600.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,600.00
58. Total Transmission Plant	\$479,884,826.00	\$10,283,553.00	\$357,680.00	(\$33,896.00)	\$0.00	\$489,776,803.00
4. Distribution Plant						
Land and Land Rights (360)	\$3,136,661.00	\$74,362.00	\$0.00	\$0.00	\$0.00	\$3,211,023.00
Structures and Improvements (361)	\$4,128,195.00	\$15,786.00	\$0.00	\$0.00	\$0.00	\$4,143,981.00
Station equipments (362)	\$96,941,537.00	\$772,044.00	\$11,401.00	\$0.00	\$0.00	\$97,702,180.00
Storage Battery Equipments (363)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Poles, Towers and Fixtures (364)	\$178,013,488.00	\$4,626,116.00	\$196,141.00	\$0.00	\$0.00	\$182,443,463.00
Overhead Conductors and Devices (365)	\$166,163,814.00	\$8,327,498.00	\$178,244.00	\$0.00	\$0.00	\$174,313,068.00

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Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Underground Conduit (366)	\$1,664,173.00	\$58,151.00	\$0.00	\$0.00	\$0.00	\$1,722,324.00
Underground Conductors and Devices (367)	\$58,874,749.00	\$5,322,068.00	\$11,540.00	\$0.00	\$0.00	\$64,185,277.00
Lines Transformers (368)	\$221,695,123.00	\$4,646,393.00	\$1,915,906.00	\$0.00	\$0.00	\$224,425,610.00
Services (369)	\$82,909,082.00	\$196,822.00	\$21,842.00	\$0.00	\$0.00	\$83,084,062.00
Meters (370)	\$63,000,564.00	\$585,835.00	\$0.00	\$0.00	\$0.00	\$63,586,399.00
Installations on Customer Premises (371)	\$18,268,927.00	\$0.00	\$1,028.00	\$0.00	\$0.00	\$18,267,899.00
Leased Property on Customer Premises (372)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Street Lighting and Signal Systems (373)	\$51,038,931.00	\$2,242,963.00	\$354,402.00	\$0.00	\$0.00	\$52,927,492.00
Asset Retirement Costs for Distribution Plant (374)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
75. Total Distribution Plant	\$945,835,244.00	\$26,868,038.00	\$2,690,504.00	\$0.00	\$0.00	\$970,012,778.00
5. General Plant						
Land and Land Rights (389)	\$2,825,417.00	\$0.00	\$14,317.00	\$0.00	\$0.00	\$2,811,100.00
Structures and Improvements (390)	\$31,180,339.00	\$283,862.00	\$109,166.00	\$0.00	\$0.00	\$31,355,035.00
Office Furniture and Equipment (391)	\$23,916,992.00	\$1,877,060.00	\$1,654,123.00	\$0.00	\$0.00	\$24,139,929.00
Transportation Equipment (392)	\$23,749,239.00	\$0.00	\$10,528.00	\$0.00	\$0.00	\$23,738,711.00
Stores Equipment (393)	\$674,816.00	\$0.00	\$26,895.00	\$0.00	\$0.00	\$647,921.00
Tools, shop and Garage Equipments (394)	\$4,651,634.00	\$311,595.00	\$42,030.00	\$0.00	\$0.00	\$4,921,199.00
Laboratory Equipment (395)	\$3,307,714.00	\$0.00	\$51,432.00	\$0.00	\$0.00	\$3,256,282.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Power Operated Equipment (396)	\$225,500.00	\$96,577.00	\$32,483.00	\$0.00	\$0.00	\$289,594.00
Communication Equipment (397)	\$13,165,537.00	\$486,675.00	\$499,907.00	\$0.00	\$0.00	\$13,152,305.00
Miscellaneous Equipment (398)	\$463,335.00	\$0.00	\$93,792.00	\$0.00	\$0.00	\$369,543.00
Subtotal General Plant (Lines 71 thru 80)	\$104,160,523.00	\$3,055,769.00	\$2,534,673.00	\$0.00	\$0.00	\$104,681,619.00
Other Tangible Property (399)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Asset Retirement Costs for General Plant (399.1)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
90. Total General Plant	\$104,160,523.00	\$3,055,769.00	\$2,534,673.00	\$0.00	\$0.00	\$104,681,619.00
Total (Accts 101 and 106) (Lines 5,16,25,35,45,58,75,90)	\$3,193,179,094.00	\$421,469,341.00	\$39,659,235.00	(\$3,822,978.00)	\$0.00	\$3,571,166,222.00
Electric Plant Purchased (See Instr. 8) (102)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
(Less Electric Plant Sold (See Instr. 8) (102)	\$34,153.00	\$0.00	\$0.00	(\$34,153.00)	\$0.00	\$0.00
Experimental Plant Unclassified (103)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Electric Plant in Service	\$3,193,144,941.00	\$421,469,341.00	\$39,659,235.00	(\$3,788,825.00)	\$0.00	\$3,571,166,222.00

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Electric Plant Leased to Others (104) (Ref Page: 213)

Name of Lessee (indicate	Description of Property (b)	Commission Authorization	Exp Date of Lease (d)	Balance End of Yr (e)

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Electric Plant Held for Future Use (Acct 105) (Ref Page: 214)

Description	Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
Land and Rights:			
Other Property			
TOTAL			

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
STEAM PRODUCTION	
KU NOX COMPLIANCE	\$11,567,361.00
BR3 COOLING TOWER REBUILD 03-04	\$4,135,792.00
BR3 PRECIPITATOR REBUILD 04	\$2,737,114.00
TRIMBLE COUNTY 2 -KU	\$2,309,933.00
BR3 SH PLATEN/HDR REPL 04-05	\$1,078,177.00
GR BLR 5 CONTROLS UPGRADE	\$993,882.00
TY3 STATOR REWIND 04	\$733,282.00
BR3 CONTROLS UPGRADE 04-06	\$692,145.00
GH4 CT CELL REBUILD 04	\$625,700.00
GH3 CT CELL REBUILD 04	\$619,008.00
GR BLR 5 ABATEMENT & REINSULATE	\$510,113.00
BR3 COOLING TOWER MTR/GRBX REPL 04	\$480,666.00
GH1 PRIMARY SH TUBE REPL 04	\$465,086.00
GH3 BOILER TUBE REPL 04	\$455,647.00
BR1 VACUUM BRKR CONV 04-05	\$430,658.00
GHENT STATION CONTROLS PROJECT	\$382,890.00
GH1 PULVERIZER REBUILD 04	\$375,315.00
GH1 REPL COAL PIPE W/CERAMIC 03	\$368,441.00
GH3 REAR WW TUBE REPL 04	\$316,575.00
KU SOX COMMON	\$313,655.00
BR3 MAJOR DUCT REPL 04	\$289,847.00
GR DEMINERALIZER TRAINS	\$287,427.00
BR1 ELECTRIC CON DRIVES 03	\$277,433.00
KGN-MAXIMO UPGRADE	\$272,844.00
GH1 REPL COAL PIPE W/CERAMIC 04	\$268,870.00
BR WEST COAL FDR REPL 03	\$265,964.00

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400 Kentucky Utilities Company 01/01/2004 - 12/31/2004
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
GH1 FGD TOWER SPRAY PIPING 04	\$264,239.00
GH SCRUBBER CONTROL 04	\$261,372.00
GH2 DIGITAL VOLTAGE REG 04	\$257,416.00
GH4 DIGITAL VOLTAGE REG CAB	\$245,340.00
GH2 REHEAT DMW REPL 04	\$221,956.00
GH1 ASH HOPPER REFRACTORY 04	\$214,959.00
BR3 WETASH HOP REPL 04	\$214,138.00
BR CONTROL AIR SYS UPGRADE 03	\$204,986.00
GH2 SUPERHEAT DMW REPL 04	\$198,911.00
GH2 D HEATER REPL 04	\$196,259.00
GH2 C HEATER REPL 04	\$195,916.00
BR2 COOLING TOWER FILL REPL 04	\$192,512.00
GH CONVEYOR BELT REPL 04	\$187,776.00
BR3 DUCTWORK & PRECIP ABATEMENT 04	\$186,101.00
GH MOORING CELL REBUILD 04	\$184,506.00
GH CONVEYOR FIRE PROT SYS 04	\$179,402.00
GR BOILER 5 SOOTBLOWERS	\$173,927.00
GH1 FLAME SCANNER CONTROLS 04	\$173,331.00
GH1 BOILER BUCKSTAY UPGRADE 05	\$171,585.00
BR1 ESP SKEWED GAS FLOW 03-04	\$149,395.00
BR CY DUST CONTROL SYS REPL 04	\$148,880.00
KU-SL GR SAMPLING SYS FUEL	\$144,170.00
TY AUGER FUEL SAMPLER 04	\$143,147.00
GH BARGE UNLOADER CONTROLS 04	\$134,236.00
GH4 E HEATER TRAY REPL 04	\$131,915.00
GH2 ASH LEVEL DETECTION 04	\$127,440.00
KGN-SAFETY TAGGING SYSTEM	\$126,148.00

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400 Kentucky Utilities Company 01/01/2004 - 12/31/2004
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
GR WATER INDUCTION PROTECTION	\$116,064.00
GH COAL CRUSHER MOTOR REPL 04	\$115,422.00
GR 4B SWITCHGEAR REPAIR	\$109,692.00
KGN-DRAWING MGMT SYSTEM	\$107,189.00
GR4 CONDENSER INLET PIPING	\$106,481.00
GH1 FGD TOWER SPRAY PIPING 03	\$106,286.00
GH1 BOILER SH DIV PANEL #2 04	\$101,519.00
MINOR PROJECTS	\$5,365,739.00
HYDRAULIC PRODUCTION	
MINOR PROJECTS	\$103,362.00
OTHER PRODUCTION	
CT6 INSPECTION - KU	\$3,666,275.00
CT CONSTRUCTION TC PIPELINE -KU	\$337,789.00
TC CT7 CONSTRUCTION - KU	\$300,864.00
TC CT10 CONSTRUCTION - KU	\$279,636.00
TC CT9 CONSTRUCTION - KU	\$279,500.00
TC CT8 CONSTRUCTION - KU	\$278,963.00
MINOR PROJECTS	\$125,416.00
TRANSMISSION	
PRIORITY REPL T-LINES PWO	\$2,678,987.00
ROCKY BR-POCKET 69KV HWY RELOC	\$758,537.00
TYRONE3 GSU REPLACEMENT	\$681,738.00
SPENCER RD 138/69 TRANSF. ADDITION	\$642,668.00
PENNVVA 161KV RELOC PHASE II	\$559,904.00
STORM DAMAGE T-LINE PWO	\$550,653.00
CONTROLLER - KU	\$422,580.00
ELIHU-SEWELLTON P-2 POLES	\$394,844.00

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400 Kentucky Utilities Company 01/01/2004 - 12/31/2004
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
EMS CONSOLIDATION - KU	\$386,308.00
SCOTT CO 138-69KV, 93MVA	\$375,303.00
RODBURN 138-69KV, 60MVA	\$371,158.00
ELIHU-SOMERSET NORTH 69KV	\$355,135.00
KENTON 138KV REACTOR ADDITION	\$343,808.00
TC CT SUBSTATION - KU	\$319,517.00
RELOCATIONS TRANS LINES	\$307,175.00
HWY 52 RELOCATION RICHMOND	\$303,955.00
FINCHVILLE-MIDDLETOWN 69KV	\$294,966.00
BROWN NORTH 138KV BKR CHANGE	\$291,332.00
IMB-DORCHESTER 161KV REPL COND.	\$282,248.00
P2 REPL-LON-SWT HL-FAR-WOF	\$280,576.00
PARAMETER UPGRADE T-LINE PWO	\$247,468.00
PBODY LONGWALL PROJECT	\$235,818.00
OSI SERVERS	\$227,093.00
CARROLLTON-WARSAW 69KV	\$224,630.00
AMERICAN AVE- HAEFLING 138KV	\$217,083.00
2004 P2 GRAHAM-WICK 161	\$207,103.00
2004 P1 GRP-GRS-CLOV 138	\$198,718.00
NEW FACILITIES TRANS LINE PWO	\$194,022.00
SOMERSET SEWELLTON 69KV P-1	\$174,326.00
KT MISC CAPITAL EXPENDITURES	\$165,846.00
IMB-ANDOVER RELO PENN VA	\$160,682.00
UK MED CENTER 69 BKR CHANGE	\$154,646.00
MILLER-MURPHYS 69KV P2	\$136,301.00
RICHMOND-LAKE REBA	\$134,934.00
AMERICAN AVE- HAEFLING 69KV	\$129,354.00

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400 Kentucky Utilities Company 01/01/2004 - 12/31/2004
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
SPARE 161 AND 138KV BKRS	\$121,951.00
GRPP 1386KV BKRS (4) REPL	\$119,878.00
BROWN CT714 REPLACEMENT	\$114,900.00
CLK CO-PARKER SEAL 69KV	\$107,888.00
MIDDLESBORO HARROGATE 69KV P2	\$103,621.00
LEITCHFIELD E 69KV 14.4 MVAR CAP	\$102,899.00
LAGRANGE PENAL- CENTERFIELD 69KV	\$101,760.00
MINOR PROJECTS	\$3,169,500.00
DISTRIBUTION	
DISTRIBUTION LINE TRANSFORMER	\$4,193,418.00
NEW BUS RESID-OVHD-LEXINGTON	\$2,812,661.00
NEW BUS RESID-OVHD-EARLINGTON	\$2,319,248.00
NEW BUS RESID-OVHD-NORTON	\$1,655,390.00
KU ICE STORM 2/15/03	\$1,582,898.00
NEW BUS RESID-UG-LEXINGTON	\$1,434,101.00
PURCHASE OF METERS	\$1,348,243.00
NEW BUS SERV-UG-LEXINGTON	\$1,282,496.00
NEW BUS RESID-OVHD-MAYSVILLE	\$1,032,819.00
KU 04 DIST CAP INSTALLATIONS	\$884,264.00
CAMARGO II DIST SUB	\$856,395.00
UPGRADE MT STERLING AREA SUBS	\$844,342.00
STREET LIGHTING 315	\$620,491.00
NEW BUS COMM-OVHD-RICHMOND	\$591,274.00
NEW BUS COMM-OVHD-LEXINGTON	\$531,617.00
LEX OPS CTR ROOF	\$515,184.00
RP KU SUB TRANSFORMERS 2004	\$511,124.00
NEW BUS SERV-UG-RICHMOND	\$473,392.00

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400 Kentucky Utilities Company 01/01/2004 - 12/31/2004
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
NEW BUS SERV-UG-ETOWN	\$455,007.00
NEW BUS SUBD-UG-SHELBYVILLE	\$450,726.00
INSTALL WINCHESTER INDUSTRIAL 2004	\$449,794.00
NEW BUS RESID-UG-DANVILLE	\$417,742.00
CONSTRUCT VAKSDAHL AVE SUB	\$415,125.00
NEW UNIV OF KY SUB 2003	\$394,974.00
NEW BUS RESID-OVHD-PINEVILLE	\$394,211.00
NEW BUS COMM-OVHD-MAYSVILLE	\$391,590.00
NEW BUSINESS RES 216	\$366,180.00
NEW BUS COMM-OVHD-EARLINGTON	\$354,984.00
STREET LIGHTING 366	\$354,060.00
NEW BUS SERV-UG-SHELBYVILLE	\$348,941.00
OUTDOOR LIGHTING 315	\$348,441.00
NEW BUS RESID-UG-SHELBYVILLE	\$344,139.00
NEW BUS RESID-OVHD-DANVILLE	\$335,661.00
KU/ODP STORMS 5/26-27/2004	\$334,671.00
NEW ELECT SERV-OVHD-LEXINGTON	\$334,095.00
NEW BUS COMM-UG-LEXINGTON	\$330,673.00
ADAMS TRANSFORMER ADDITION	\$329,568.00
STREET LIGHTING 246	\$327,091.00
RELOCATIONS CUST REQUEST 315	\$323,415.00
NEW BUS RESID-OVHD-ETOWN	\$320,193.00
NEW BUS SUBD-UG-RICHMOND	\$316,740.00
NEW BUS SERV-UG-EARLINGTON	\$311,198.00
NEW ELECT SERV-OVHD-EARLINGTON	\$306,779.00
NEW BUS RESID-OVHD-LONDON	\$302,341.00
NEW BUS COMM-OVHD-NORTON	\$300,083.00

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Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
INSTALL SUB GEORGETOWN 2004	\$293,131.00
NEWBUS COMM-OVHD-ETOWN	\$292,814.00
NEW BUS COMM-OVHD-LONDON	\$292,234.00
SHELBYVILLE IND. FEED	\$289,675.00
NEW ELECT SERV-OVHD-NORTON	\$289,107.00
RP TRANSF RED HOUSE SUB 2004	\$287,123.00
NEW BUS SERV-UG-MAYSVILLE	\$283,711.00
NEW BUS SERV-UG-DANVILLE	\$282,938.00
NEW BUS SERV-UG-NORTON	\$282,935.00
NEW ELECT SERV-OVHD-PINEVILLE	\$281,823.00
CIR HARD RELIAB OH- 011560	\$275,380.00
SCM 2004 CENTRAL SUB MISC DIST	\$270,449.00
POLE REPAIR/REPLACEMENT 246	\$269,166.00
SCIENCE HILL HIGHWAY PROJECT 2004	\$268,547.00
SCM CENT MISC SUB REPAIRS	\$266,996.00
TRANSFORMER LABOR 236	\$265,108.00
NEW BUS RESID-UG-MAYSVILLE	\$263,515.00
NEW BUS RESID-UG-EARLINGTON	\$253,180.00
SMT KY 1577 MONTICELLO ST	\$252,405.00
TRANSFORMER LABOR 315	\$249,421.00
NEW BUS COMM-OVHD-DANVILLE	\$248,823.00
NEW BUS RESID-OVHD-SHELBYVILLE	\$246,342.00
NEW BUS RESID-OVHD-RICHMOND	\$242,995.00
HIGHWAY 52 RELOCATION	\$240,714.00
POLE REPAIR/REPLACEMENT 315	\$237,411.00
NEW BUS COMM-UG-DANVILLE	\$236,426.00
NEW BUS COMM-OVHD-SHELBYVILLE	\$234,083.00

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400 Kentucky Utilities Company 01/01/2004 - 12/31/2004
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
NEW BUS RESID-UG-ETOWN	\$233,862.00
UPGRADE SHUN PIKE SUB 2004	\$229,671.00
REDHOUSE CIRCUIT	\$225,327.00
WIN: WINCHESTER BYPASS	\$222,217.00
NEW BUS IND-OVHD-DANVILLE	\$221,084.00
DPWO	\$219,433.00
SYS ENH-NEW CUST-RICHMOND	\$218,406.00
KU STORMS 7/13/2004	\$214,215.00
STREET LIGHTING 236	\$212,024.00
REP REPL DEF ST LIGHTS 236	\$208,696.00
REP DEF EQUIP-OH-LEXINGTON	\$207,296.00
UPGRADE WINCH WATER WORKS 2004	\$204,933.00
REP DEF EQUIP-UG-LEXINGTON	\$204,547.00
STREET LIGHTING 416	\$200,768.00
NEW ELECT SERV-OVHD-MAYSVILLE	\$199,991.00
REP THIRD PARTY DAMAGES 315	\$199,227.00
PARKERS MILL ROAD WIDENING	\$196,255.00
STREET LIGHTING 766	\$192,227.00
NEW ELECT SERV-OVHD-DANVILLE	\$189,392.00
NEW BUS SERV-UG-PINEVILLE	\$189,222.00
NEW ELECT SERVICES-OVERHEAD	\$189,209.00
NEW ELECT SERVICES-OVERHEAD	\$188,369.00
NEW BUS IND-UG-ETOWN	\$187,164.00
BALLARDSVILLE CIRCUIT UPGRADE	\$183,977.00
NEW BUS RESID-UG-RICHMOND	\$183,635.00
NEW BUS COMM-UG-ETOWN	\$182,983.00
NEW BUS SERV-UG-LONDON	\$182,462.00

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400 Kentucky Utilities Company 01/01/2004 - 12/31/2004
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
NEW BUS SUBD-UG-ETOWN	\$181,995.00
TROUBLE ORDERS OH - 012460	\$181,650.00
REP THIRD PARTY DAM 236	\$180,948.00
SYS ENHAN-EXIST CUST - PINEVILLE	\$179,239.00
KY 8 RECONDUCTOR TO IVOR RD	\$179,032.00
TOOLS AND EQUIPMENT 236	\$178,515.00
NEW ELECT SERV-OVHD-SHELBYVILLE	\$177,715.00
NEW BUS SUBD-OVHD-SHELBYVILLE	\$169,082.00
STANFORD MAIN STREET	\$162,011.00
DIST RELIABILITY 246	\$161,942.00
SYS ENHANC-EXIST CUST- EARLINGTON	\$161,398.00
NEW BUS RESID-UG-LONDON	\$159,946.00
NEW BUS COMM-UG-MAYSVILLE	\$159,631.00
REYNOLDS AT TARGET RELOCATION	\$159,234.00
RELOCATIONS CUST REQUESTS 256	\$156,883.00
NEW BUS SUBD-OVHD-RICHMOND	\$156,565.00
SYS ENHAN-EXIST CUST-LEXINGTON	\$156,390.00
XMFR/CUTOUT/DISC- DIST	\$154,809.00
STREET LIGHTING 256	\$154,634.00
RELOCATIONS CUST REQUEST 766	\$154,196.00
NEW BUS COMM-UG-SHELBYVILLE	\$153,716.00
TOOLS AND EQUIPMENT 256	\$153,263.00
RELOCATIONS CUST REQUEST 216	\$151,973.00
UFLS KU CO 2004/2005	\$151,689.00
REP DEF EQUIP-OH-RICHMOND	\$147,415.00
REP DEF EQUIP-OH-SHELBYVILLE	\$147,199.00
CIR HARD RELIAB OH - 013150	\$143,349.00

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400 Kentucky Utilities Company 01/01/2004 - 12/31/2004
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
WINCHESTER INDUSTRIAL PARK	\$120,884.00
SYS ENH-EXIST CUST- ETOWN	\$118,745.00
TROUBLE ORDERS 216	\$118,362.00
POLE REPAIR/REPLACEMENT 156	\$116,972.00
REP REPL DEF STREET LIGHTS 366	\$116,939.00
DIST RELIABILITY 156	\$116,555.00
LEXINGTON - STORM RESTORATION	\$116,436.00
TATES CREEK RD HWY PROJECT RICHMOND	\$115,681.00
STREET LIGHTING 426	\$112,752.00
SYS ENHAN-EXIST CUST - DANVILLE	\$111,307.00
NEW BUSINESS RES 426	\$110,725.00
TRANSFORMER LABOR 256	\$110,455.00
RELOCATIONS CUST REQUEST 416	\$109,227.00
NEW BUSINESS IND 216	\$108,680.00
REPAIR DEFECTIVE POLES 426	\$108,063.00
BUENA VISTA CKT 2106	\$107,304.00
SCM EARLINGTON NESC VIOLATIONS 2004	\$106,642.00
REP DEF EQUIP-OH-DANVILLE	\$103,569.00
NEW BUS IND-OVHD-LEXINGTON	\$103,033.00
NEW BUS COMM-UG-PINEVILLE	\$102,937.00
REP REPL DEF STREET LIGHTS 216	\$100,932.00
PUBLIC WORKS RELOC-OH-LEXINGTON	\$100,385.00
LONDON WATERWORKS RD REBUILD	\$100,359.00
MINOR PROJECTS	\$8,647,069.00
GENERAL PLANT	
IT 2004 CAP ALLOC- KU	\$2,877,348.00
IT 2003 CAP ALLOC- KU	\$2,072,922.00

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400 Kentucky Utilities Company 01/01/2004 - 12/31/2004
Construction Work in Progress - Electric (107) (Ref Page: 216)

	Description (a)	Acct 107 (b)
	KCS- ORACLE 11i UPGRADE	\$1,990,504.00
	IT CAP 2001 FROM SERVCO KU	\$1,581,229.00
	KRB- TOE	\$645,032.00
	CIS SYSTEM REGULATORY CHANGES	\$403,531.00
	CLEAR A&G 12/2004	\$333,470.00
	KU GEMINI	\$189,731.00
	REPLACEMENT LOUDON ROOF	\$153,724.00
	HVAC AUTOMATION	\$148,627.00
	PLS-CADD SOFTWARE PURCHASE	\$128,718.00
	PC AND PRINTER INFRASTRUCTURE	\$126,894.00
	KRB-SMILE 2003	\$103,734.00
	MINOR PROJECTS	\$1,219,101.00
Total		\$140,982,970.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION A BALANCES AND CHARGES DURING THE YEAR				
Balance Beginning of Year	\$1,602,604,163.00	\$1,602,604,163.00		
Depreciation Provisions for Year Charged to				
Depreciation Expense (403)	\$102,399,319.00	\$102,399,319.00		
Depreciation Expense for Asset Retirement Costs (403.1)	\$221,868.00	\$221,868.00		
Exp of Elec Plant Leased to Others (413)				
Transportation Expenses - Clearing	\$1,232,503.00	\$1,232,503.00		
Other Clearing Accounts				
Other Accounts (Specify)				
(151) Fuel Stock	\$534,118.00	\$534,118.00		
Total Depreciation Prov for Year	\$104,387,808.00	\$104,387,808.00		
Net Charges for Plant Retired				
Book Cost of Plant Retired	(\$27,828,376.00)	\$27,828,376.00		
Cost of Removal	(\$9,925,573.00)	\$9,925,573.00		
Salvage (Credit)	(\$99,224.00)	\$99,224.00		
Total Net Charges for Plant Retired	(\$37,654,725.00)	\$37,654,725.00		
Other Debit or Credit Items				
Customer payments related to construction projects	\$3,663,337.00	\$3,663,337.00		
Balance End of Year	\$1,673,000,583.00	\$1,673,000,583.00		

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400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION B BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATION				
Steam Production	\$836,881,963.00	\$836,881,963.00		
Nuclear Production				
Hydraulic Production - Conventional	\$8,658,785.00	\$8,658,785.00		
Hydraulic Production - Pumped Storage				
Other Production	\$76,299,849.00	\$76,299,849.00		
Transmission	\$277,911,948.00	\$277,911,948.00		
Distribution	\$422,576,051.00	\$422,576,051.00		
General	\$50,671,987.00	\$50,671,987.00		
Total	\$1,673,000,583.00	\$1,673,000,583.00		

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
KU Receivables LLC	05/01/2000		\$3,000,000.00	\$0.00		\$0.00	\$0.00
TOTAL			\$3,000,000.00	\$0.00			

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Materials and Supplies (Ref Page: 227)

Account (a)	Bal Beg of Year (b)	Bal End of Year (c)	Dept (d)
Fuel Stock (151)	\$45,538,385.00	\$52,248,632.00	Electric
Fuel stock Expenses Undistributed (152)			
Residuals and Extracted Products (153)			
Plant Materials and Operating Supplies (154)			
Assigned to - Construction (Estimated)			
Assigned to - Operations and Maintenance			
Production Plant (Estimated)	\$14,130,152.00	\$14,796,928.00	Electric
Transmission Plant (Estimated)	\$6,261,289.00	\$5,755,379.00	Electric
Distribution Plant	\$1,735,768.00	\$2,021,557.00	Electric
Assigned to Other			
Total Plant Materials and Operating Supplies (154)	\$22,127,209.00	\$22,573,864.00	
Merchandise (155)			
Other Materials and Supplies (156)			
Nuclear Materials Held for Sale (Not applicable to Gas Utilities) (157)			
Stores Expense Undistributed (163)			
	\$4,966,338.00	\$5,397,804.00	
Total Materials and Supplies	\$72,631,932.00	\$80,220,300.00	

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Allowances (158.1 and 158.2) (Ref Page: 228)

	Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Balance-Beginning of Year		226,030	\$8,244,262.00	83,343		83,343	
Acquired During Year							
Issued (Less Withheld Allow)							
Returned by EPA							
Purchases/Transfers							
Adjustments			(\$9,044.00)				
Total			(\$9,044.00)				
Relinquished During Year							
Charges to Account 509		124,024	\$4,525,043.00				
Other:							
Adjustments		328	(\$124.00)				
Cost of Sales/Transfers							
Transfers							
Adjustments							
Total							
Balance at End of Year		101,678	\$3,710,299.00	83,343		83,343	
Sales							
Net sales Proceeds (Assoc. Co)							
Net Sales Proceeds (Other)							
Gains							

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Allowances (158.1 and 158.2) (Ref Page: 228)

	Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Losses							
Allowances Withheld (158.2)							
Balance Beginning of Year		1,112		1,112		1,109	
Add: Withheld by EPA							
Deduct: Returned by the EPA							
Cost of Sales		1,112					
Balance - End of Year				1,112		1,109	
Sales							
Net Sales Proceeds (Assoc. Co.)							
Net Sales Proceeds (Other)		1,112	\$302,588.00				
Gains			\$302,588.00				
Losses							

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Balance-Beginning of Year	83,343		1,949,991		2,426,050	\$8,244,262.00
Acquired During Year						
Issued (Less Withheld Allow)			77,535		77,535	
Returned by EPA						
Purchases/Transfers						
Adjustments						(\$9,044.00)
Total						(\$9,044.00)
Relinquished During Year						
Charges to Account 509					124,024	\$4,525,043.00
Other:						
Adjustments					328	(\$124.00)
Cost of Sales/Transfers						
Transfers						
Adjustments						
Total						
Balance at End of Year	83,343		2,027,526		2,379,233	\$3,710,299.00
Sales						
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains						

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

	Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Losses							
Allowances Withheld (158.2)							
Balance Beginning of Year		1,109		52,011		56,453	
Add: Withheld by EPA				2,213		2,213	
Deduct: Returned by the EPA							
Cost of Sales				1,107		2,219	
Balance - End of Year		1,109		53,117		56,447	
Sales							
Net Sales Proceeds (Assoc. Co.)							
Net Sales Proceeds (Other)							
Gains				1,107	\$141,647.00	2,219	\$444,235.00
Losses					\$141,647.00		\$444,235.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Extraordinary Property Losses (182.10) (Ref Page: 230)

Description	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
TOTAL					

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
Ice Storm	\$3,958,002.00	593	\$395,802.00	\$3,562,200.00
Management Audit Expenses		930.2	\$81,990.00	\$409,955.00
Minimum Pension Liability	\$22,230,649.00			\$22,230,649.00
Pension	\$175,157.00			\$1,180,656.00
SFAS 109 - Income Taxes				\$25,047,599.00
VDT Workforce Reduction Costs		930.2	\$11,753,521.00	\$14,697,116.00
Asset Retirement Obligation - Steam	\$1,519,749.00			\$12,841,511.00
Asset Retirement Obligation - Transmission	\$1,325.00			\$2,257.00
Total	\$27,884,882.00		\$12,231,313.00	\$79,971,943.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Miscellaneous Deferred Debits (186) (Ref Page: 233)

Description	Bal Beg of Yr (b)	Debits (c)	Acct (d)	Amount (e)	Balance (f)
OMU Emission Allowance	\$217,000.00	\$681,688.00			\$898,688.00
Pitcairn Power Contract	\$58,928.00	916		\$58,928.00	
Financing Expense	\$25,700.00	\$2,174,763.00	181	\$2,132,717.00	\$67,746.00
General American Life Ins.	\$87,726.00	\$3,470,996.00			\$3,558,722.00
Long-Term Derivative Asset	\$12,222,703.00	427, 221, 131		\$6,120,673.00	\$6,102,030.00
Demand Side Management Collectible from Customer	(\$1,563,219.00)	\$1,563,219.00			\$0.00
Earning Saring Mechanism Collectible fr Customer	\$12,382,251.00	\$7,112,257.00	449	\$16,379,029.00	\$3,115,479.00
Intangible Pension Asset	\$9,184,283.00	232		\$853,230.00	\$8,331,053.00
KY Fuel Adjustment Clause	\$4,298,300.00	\$11,808,166.00	449	\$9,050,654.00	\$7,055,812.00
VA Fuel Cost Component	\$0.00	\$2,319,298.00			\$2,319,298.00
Alstom Power Settlement	\$12,141,364.00	\$1,013,830.00	131	\$12,400,000.00	\$755,194.00
Merger Surcredit Settlement	\$4,814,513.00	442		\$1,069,892.00	\$3,744,621.00
Cellular Antenna Billable Chgs	\$67,946.00	143		\$85,290.00	(\$17,344.00)
Regulatory Expense	\$1,041,216.00	\$322,308.00	930.2	\$227,256.00	\$1,136,268.00
Misc Work in Progress	(\$326,209.00)				(\$335,488.00)
Deferred Regulatory Commission Expenses					
TOTAL	\$54,652,502.00				\$36,732,079.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Accumulated Taxes (Ref Page: 234)

	Acct Subdivisions	Bal Beg of Yr	Bal End of Yr (c)
Electric			
	Pensions	(\$8,684,336.00)	(\$9,514,449.00)
	Other Post Retirement & Employment Benefits	\$23,056,789.00	\$24,289,142.00
	FAS 109 Regulatory Tax Adjustments	\$30,054,502.00	\$25,274,089.00
	FAS 143	\$8,317,828.00	\$8,419,619.00
	Vacation Pay	\$1,542,908.00	\$1,402,727.00
Other	"See notes in hard copy form"	\$12,205,383.00	\$4,804,049.00
Total Electric		\$66,493,074.00	\$54,675,177.00
Gas			
Other			
Total Gas			
Other	"See notes in hard copy form"	\$103,212.00	\$243,056.00
Total (Acct 190)		\$66,596,286.00	\$54,918,233.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Capital Stock (Accounts 201 and 204) (Ref Page: 250)

Class, Series and Name of	Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock				
Common Stock				
Without par value	80,000,000			37,818,878
Total Common Stock	80,000,000			37,818,878
Preferred Stock				
Preferred Stock				
\$100 Stated Value	5,300,000			
4.75%		\$100.00	\$101.00	200,000
6.53%		\$100.00	\$102.94	200,000
Total Preferred Stock	5,300,000			400,000
Other				

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

Class, Series and Name	Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock					
Common Stock					
Without par value	\$308,139,978.00				
Total Common Stock	\$308,139,978.00				
Preferred Stock					
Preferred Stock					
\$100 Stated Value					
4.75%	\$20,000,000.00				
6.53%	\$20,000,000.00				
Total Preferred Stock	\$40,000,000.00				
Other					

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Other Paid-In Capital (Ref Page: 253)

	Description	Amount
Account 211:		
	Contributed Capital - Misc	\$15,000,000.00
Total		\$15,000,000.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Capital Stock Expense (214) (Ref Page: 254)

	Class and Series of Stock (a)	Balance End of Year
	Expenses on 4.75% Preferred Stock, Cumulative	\$136,552.00
	Expenses on 6.53% Preferred Stock, Cumulative	\$136,553.00
	Expense on Common Stock	\$321,289.00
Total		\$594,394.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Acct 221				
First Mortgage Bonds				
Series P, due 5/15/2007, 7.92%	\$53,000,000.00	\$618,416.00	05/15/1992	05/15/2007
Series R, due 6/01/2025, 7.55%	\$50,000,000.00	\$547,982.00	06/01/1995	06/01/2025
Series S, due 1/15/2006, 5.99%	\$36,000,000.00	\$384,415.00	01/15/1996	01/15/2006
Pollution Control Bonds				
Series 9, due 12/01/2023, 5.375%	\$50,000,000.00	\$968,516.00	12/01/1993	12/01/2023
Series 10, due 11/01/2024, Variable	\$54,000,000.00	\$614,989.00	11/23/1994	11/01/2024
Series 11, due 5/01/2023, Variable	\$12,900,000.00	\$426,389.00	05/19/2000	05/01/2023
Series 12, due 2/01/2032, Variable	\$20,930,000.00	\$120,138.00	05/23/2002	02/01/2032
Series 13, due 2/01/2032, Variable	\$2,400,000.00	\$83,078.00	05/23/2002	02/01/2032
Series 14, due 2/01/2032, Variable	\$7,200,000.00	\$93,078.00	05/23/2002	02/01/2032
Series 15, due 2/01/2032, Variable	\$7,400,000.00	\$92,678.00	05/23/2002	02/01/2032
Series 16, due 10/01/2032, Variable	\$96,000,000.00	\$2,128,245.00	10/03/2002	10/01/2032
Series 17, due 10/01/2034, Variable	\$50,000,000.00	\$1,119,938.00	10/20/2004	10/01/2034
Long-Term Debt Marked to Market				
Interest Rate Swaps				

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400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Total Acct 221	\$439,830,000.00	\$7,197,862.00		
Acct 222				
Total Acct 222				
Acct 223				
Notes Payable to Fidelity 4.55% - unsecured	\$100,000,000.00		04/30/2003	04/30/2013
Notes Payable to Fidelity 5.31% - secured	\$75,000,000.00		08/15/2003	08/15/2013
Notes Payable to Fidelity 4.24% - secured	\$33,000,000.00		11/24/2003	11/24/2010
Notes Payable to Fidelity 2.29% - secured	\$75,000,000.00		12/18/2003	12/19/2005
Notes Payable to Fidelity 4.39% - unsecured	\$50,000,000.00		01/15/2004	01/16/2012
Total Acct 223	\$333,000,000.00			
Acct 224				
Total Acct 224				

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Acct 221				
First Mortgage Bonds				
Series P, due 5/15/2007, 7.92%	05/15/1992	05/15/2007	\$53,000,000.00	\$4,197,600.00
Series R, due 6/01/2025, 7.55%	06/01/1995	06/01/2005	\$50,000,000.00	\$3,775,000.00
Series S, due 1/15/2006, 5.99%	01/15/1996	01/15/2006	\$36,000,000.00	\$2,156,400.00
Pollution Control Bonds				
Series 9, due 12/01/2023, 5.375%	12/01/1993	12/01/2023	\$0.00	\$2,571,528.00
Series 10, due 11/01/2024, Variable	11/23/1994	11/01/2024	\$54,000,000.00	\$716,243.00
Series 11, due 5/01/2023, Variable	05/19/2000	05/01/2023	\$12,900,000.00	\$165,186.00
Series 12, due 2/01/2032, Variable	05/23/2002	02/01/2032	\$20,930,000.00	\$282,061.00
Series 13, due 2/01/2032, Variable	05/23/2002	02/01/2032	\$2,400,000.00	\$32,343.00
Series 14, due 2/01/2032, Variable	05/23/2002	02/01/2032	\$2,400,000.00	\$55,858.00
Series 15, due 2/01/2032, Variable	05/23/2002	02/01/2032	\$7,400,000.00	\$99,725.00
Series 16, due 10/01/2032, Variable	10/03/2002	10/01/2032	\$96,000,000.00	\$1,307,627.00
Series 17, due 10/01/2034, Variable	10/20/2004	10/01/2034	\$50,000,000.00	\$173,993.00
Long-Term Debt Marked to Market			\$8,180,817.00	(\$2,464,399.00)
Interest Rate Swaps				(\$5,254,110.00)

8/30/2012

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Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Total Acct 221			\$393,210,817.00	\$7,815,055.00
Acct 222				
Total Acct 222				
Acct 223				
Notes Payable to Fidelity 4.55% - unsecured			\$100,000,000.00	\$4,550,000.00
Notes Payable to Fidelity 5.31% - secured			\$75,000,000.00	\$3,982,500.00
Notes Payable to Fidelity 4.24% - secured			\$33,000,000.00	\$1,399,200.00
Notes Payable to Fidelity 2.29% - secured				\$1,717,500.00
Notes Payable to Fidelity 4.39% - unsecured			\$50,000,000.00	\$2,109,639.00
Total Acct 223			\$258,000,000.00	\$13,758,839.00
Acct 224				
Total Acct 224				

Note:
See notes in hard copy form

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)	Amount (b)
Net Income for the Year	\$133,471,481.00
Taxable Income Not Reported on Books	
"See notes in hard copy form"	\$11,313,617.00
Deductions Recorded on Books not Deducted for Return	
"See notes in hard copy form"	\$90,450,024.00
Income Recorded on Books not Included in Return	
"See notes in hard copy form"	\$23,738,700.00
Deductions on Return Not Charged Against Book Income	
"See notes in hard copy form"	\$119,829,368.00
Federal Tax net Income	\$91,667,054.00
Show Computation of Tax	
35% Rounded	\$32,083,469.00
Adjustment of Prior Years	\$8,707,551.00
R&E Credits & Other	(\$1,499,912.00)
Total	\$39,291,108.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
Property Taxes	\$794,038.00		\$10,340,804.00	\$9,796,871.00	
Public Service Commission			\$1,298,518.00	\$1,298,518.00	
Unemployment	\$24,893.00		\$106,668.00	\$109,587.00	
FICA	\$339,415.00		\$4,886,850.00	\$4,821,622.00	
Federal Income	\$1,608,513.00		\$39,291,108.00	\$41,732,102.00	
State Income	\$5,908,443.00		\$17,697,638.00	\$16,464,590.00	
Sales & Use	(\$419,947.00)		\$2,436,712.00	\$2,340,209.00	
Auto License	\$387,797.00		\$87,118.00	\$87,118.00	
Miscellaneous			\$228,291.00	\$387,284.00	
Total Taxes	\$8,802,145.00		\$76,373,707.00	\$77,037,901.00	

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
Property Taxes	\$1,337,971.00		\$10,289,191.00			\$51,613.00
Public Service Commission			\$1,298,518.00			
Unemployment	\$21,974.00		\$109,992.00			(\$3,324.00)
FICA	\$404,643.00		\$4,880,196.00			\$6,654.00
Federal Income	(\$832,481.00)		\$39,821,303.00			(\$530,195.00)
State Income	\$6,721,544.00		\$17,834,658.00			(\$137,020.00)
Sales & Use	\$484,300.00		(\$152,868.00)			\$2,589,580.00
Auto License						\$87,118.00
Miscellaneous			\$228,291.00			
Total Taxes	\$8,137,951.00		\$74,309,281.00			\$2,064,426.00

Note:
See notes in hard copy form.

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Accumulated Deferred Investment Tax Credit (255) (Ref Page: 266)

Acct (a)	Bal Beg Yr (b)	Def. Acct (c)	Def. Amt (d)	Alloc Acct (e)	Alloc Amt (f)	Adj (g)	Bal End Yr (h)	Ave Pd of Alloc
Electric Utility								
3 percent								
4 percent								
7 percent								
10 percent	\$3,171,034.00		420		\$1,489,996.00		\$1,681,038.00	25 years
TOTAL	\$3,171,034.00				\$1,489,996.00		\$1,681,038.00	
Other (List seperately and show 3, 4, 7 and 10 Percent and TOTAL)								
8%	\$2,687,865.00		420		\$563,852.00		\$2,124,013.00	25 years
Total Other	\$2,687,865.00				\$563,852.00		\$2,124,013.00	
Total	\$5,858,899.00				\$2,053,848.00		\$3,805,051.00	

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Other Deferred Credits (253) (Ref Page: 269)

Description (a)	Balance Beg Yr (b)	Debits Acct (c)	Debit Amt (d)	Credits (e)	Balance End Yr (f)
Environmental Cost Recovery	\$9,189,210.00	449	\$8,012,945.00		\$1,176,265.00
Earning Sharing Mechanism	\$270.00	449	\$270.00		\$0.00
Fuel Adjustment Clause	\$1,000,000.00	449	\$880,922.00		\$119,078.00
Clearing Accounts from Other Deferred Debits	\$885,041.00	184	\$885,041.00		\$0.00
Alstom Inspection Work				\$3,828,500.00	\$3,828,500.00
Demand Side Management Refundable Costs				\$1,640,186.00	\$1,640,186.00
OMU - Excess Bond Funds		555	\$150,178.00	\$2,607,634.00	\$2,457,456.00
TOTAL	\$11,074,521.00		\$9,929,356.00	\$8,076,320.00	\$9,221,485.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272)

	Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Accelerated Amortization (281)						
Electric						
Defense Facilities						
Pollution Control Facilities						
Other						
Total Electric						
Gas						
Defense Facilities						
Pollution Control Facilities						
Other						
TOTAL Gas						
TOTAL (281)						
Classification of Total						
Federal Income Tax						
State Income Tax						
Local Income tax						
Other Specify						

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities					
Other					
Total Electric					
Gas					
Defense Facilities					
Pollution Control Facilities					
Other					
TOTAL Gas					
TOTAL (281)					
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					
Other Specify					

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282					
Electric	300582023.0000	\$57,713,602.00	\$37,414,456.00		
Gas					
Other (Define)					
Total	300582023.0000	\$57,713,602.00	\$37,414,456.00		
Other (specify)					
TOTAL Acct 282	300582023.0000	\$57,713,602.00	\$37,414,456.00		
Classification of Total					
Federal Income Tax	242184507.0000	\$52,661,644.00	\$31,596,766.00		
State Income Tax	58397516.0000	\$5,051,958.00	\$5,817,690.00		
Local Income tax					

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Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

	Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282						
Electric		283	\$4,654.00			\$320,876,515.00
Gas						
Other (Define)						
Total			\$4,654.00			\$320,876,515.00
Other (specify)						
TOTAL Acct 282			\$4,654.00			\$320,876,515.00
Classification of Total						
Federal Income Tax		283	\$3,717.00			\$263,245,668.00
State Income Tax		283	\$937.00			\$57,630,847.00
Local Income tax						

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283					
Electric					
OMU & Other Emission Allowance	\$3,414,253.00	\$0.00	\$1,554,874.00	\$0.00	\$0.00
Loss of Reacquired Debt	\$4,242,467.00	\$434,879.00	\$0.00	\$0.00	\$0.00
FAS 143	\$0.00	\$4,570,122.00	\$0.00	\$0.00	\$0.00
VDT Workforce Reduction	\$10,633,748.00	\$42,388.00	\$4,744,013.00	\$0.00	\$0.00
Other					
"See notes in hard copy form"	\$8,319,923.00	\$4,382,475.00	\$4,157,449.00	\$0.00	\$0.00
Total Electric	\$26,610,391.00	\$9,429,864.00	\$10,456,336.00	\$0.00	\$0.00
Gas					
Other					
TOTAL Gas	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other (Specify)					
"See notes in hard copy form"	\$662,198.00	\$0.00	\$0.00	\$179,144.00	\$0.00
TOTAL (Acct 283)	\$27,272,589.00	\$9,429,864.00	\$10,456,336.00	\$179,144.00	\$0.00
Classification of Total					
Federal Income Tax	\$20,799,570.00	\$7,502,422.00	\$8,319,085.00	\$179,144.00	\$0.00
State Income Tax	\$6,473,019.00	\$1,927,442.00	\$2,137,251.00	\$0.00	\$0.00
Local Income tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 283					
Electric					
	OMU & Other Emission Allowance	\$0.00		\$0.00	\$1,859,379.00
	Loss of Reacquired Debt	\$0.00		\$0.00	\$4,677,346.00
	FAS 143	\$0.00		\$0.00	\$4,570,122.00
	VDT Workforce Reduction	\$0.00		\$0.00	\$5,932,123.00
Other					
	"See notes in hard copy form" 219	\$779,950.00		\$0.00	\$7,764,999.00
Total Electric		\$779,950.00		\$0.00	\$24,803,969.00
Gas					
Other					
TOTAL Gas		\$0.00		\$0.00	\$0.00
Other (Specify)					
	"See notes in hard copy form"	\$0.00	282	\$4,654.00	\$845,996.00
TOTAL (Acct 283)		\$779,950.00		\$4,654.00	\$25,649,965.00
Classification of Total					
Federal Income Tax		\$623,960.00		\$3,717.00	\$19,541,808.00
State Income Tax		\$155,990.00		\$937.00	\$6,108,157.00
Local Income tax		\$0.00		\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Other Regulatory Liabilities (254) (Ref Page: 278)

Desc and Purpose (a)	Debit Acct (b)	Debit Amount (c)	Credits (d)	Balance (e)
Spare Parts			\$34,976.00	\$1,090,511.00
SFAS 109 - Income Taxes	190	\$5,479,321.00	\$698,907.00	\$44,324,746.00
Asset Retirement Obligation - Steam			\$252,193.00	\$742,515.00
Asset Retirement Obligation - Transmission				\$671,770.00
		\$5,479,321.00	\$986,076.00	\$46,829,542.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Electricity							
Residential Sales (440)		\$303,634,902.00	\$278,461,569.00	6,160,489	6,000,829	423,390	418,352
Commercial and Industrial Sales (442)							
Small (or comm.) (See Instr. 4)		\$206,930,719.00	\$189,112,835.00	4,323,430	4,209,691	79,919	78,167
Large (or Ind) (See Instr 4)		\$222,263,376.00	\$205,184,838.00	6,131,605	5,831,668	2,042	2,090
Public Street and Highway Lighting (444)		\$7,749,388.00	\$7,275,432.00	56,537	56,491	1,523	1,521
Other Sales to Public Authorities (445)		\$64,408,658.00	\$59,176,911.00	1,540,219	1,494,884	7,764	7,608
Sales to Railroads and Railways (446)							
Interdepartmental Sales (448)							
Total Sales to Ultimate Consumers		\$804,987,043.00	\$739,211,585.00	18,212,280	17,593,563	514,638	507,738
Sales for Resale (447)		\$160,002,360.00	\$138,003,066.00	5,706,627	5,591,070	74	69
Total Sales of Electricity		\$964,989,403.00	\$877,214,651.00	23,918,907	23,184,633	514,712	507,807
(Less) Provision for Rate Refunds (449.1)		(\$4,750,714.00)	\$8,534,281.00				
Total Revenues Net of Prov. for Refunds		\$969,740,117.00	\$868,680,370.00	23,918,907	23,184,633	514,712	507,807
Other Operating Revenues							
Forfeited Discounts (450)							
Miscellaneous Service Revenues (451)		\$1,229,373.00	\$925,650.00				

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Water and Water Power (453)							
Rent from Electric Property (454)		\$2,491,000.00	\$2,105,613.00				
Interdepartmental Rents (455)							
Other Electric Revenues (456)							
Other Elec Rev		\$21,901,827.00	\$20,066,718.00				
Total Other Operating Revenues		\$25,622,200.00	\$23,097,981.00				
Total Electric Operating Revenues		\$995,362,317.00	\$891,778,351.00	23,918,907	23,184,633	514,712	507,807
*NOTE Line 12 Column b includes Total of unbilled Revenues							
**Note Line 12 Column d includes Total MWH relating to unbilled revenues							

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Account 440					
Residential Service - KY	3,948,603	\$199,026,020.00	311,000	12,696	0.0504
Full Electric Res. Service - KY	1,756,820	\$76,570,765.00	85,608	20,522	0.0436
Combination Water Heating - KY	6,302	\$212,112.00	3,271	1,927	0.0337
Outdoor Lighting - KY	2,407	\$2,998,360.00	40,055	614	0.1218
Residential Service - TN	7	\$180.00	1	7,000	0.0257
Full Electric Res. Service - TN	135	\$2,028.00	4	33,750	0.0150
Outdoor Lighting - TN	2	\$144.00	3	667	0.0720
Residential Service - VA	401,563	\$21,390,042.00	25,003	16,061	0.0533
Outdoor Lighting - VA	3,575	\$467,251.00	4,361	820	0.1307
Duplicate Customers			-45,916		
Unbilled	18,875	\$2,968,000.00			0.1572
Total for Account 440	6,160,489	\$303,634,902.00	423,390	14,550	0.0493
Account 442					
General Service - KY	1,114,861	\$67,268,357.00	65,106	17,124	0.0603
Net Metering Service	5	\$397.00	1	5,000	0.0794
Combination Water Heating - KY	31	\$1,205.00	28	1,107	0.0389
All Electric School - KY	15,259	\$641,848.00	63	242,206	0.0421
Space Heating - KY	9,978	\$402,834.00	403	24,759	0.0404
Outdoor Lighting - KY	44,759	\$4,348,178.00	18,069	2,477	0.0971
Small Time-of-Day Service - KY	30,296	\$1,118,423.00	9	3,366,222	0.0369
Combined Lighting & Power - KY	4,707,191	\$193,810,842.00	11,247	418,529	0.0412

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Large Comm/Ind/T.O.D. - KY	2,483,195	\$82,415,298.00	29	85,627,414	0.0332
Large Industrial T.O.D. - KY	227,013	\$9,094,776.00	1	227,013,000	0.0401
High Load Factor - KY	533,172	\$17,484,448.00	41	13,004,195	0.0328
Water Pumping Service - KY	43	\$2,097.00	1	43,000	0.0488
Mine Power - KY	232,633	\$9,555,727.00	35	6,646,657	0.0411
Mine Power T.O.D. - KY	184,635	\$7,068,979.00	7	26,376,429	0.0383
West VA Pulp/Paper - KY	255,124	\$7,536,811.00	1	255,124,000	0.0295
North American Stainless - KY	105,174	\$4,507,564.00	0	0	0.0429
Redundant Capacity - KY	0	\$2,153.00	1	0	0.0000
Curtaiment Service - KY	42	(\$3,369,072.00)	5	8,400	-80.2160
General Service - VA	82,923	\$5,422,050.00	3,537	23,444	0.0654
Outdoor Lighting - VA	1,135	\$162,797.00	752	1,509	0.1434
Large Power Service - VA	357,814	\$16,632,540.00	280	1,277,907	0.0465
Curtaiment Service - VA	0	(\$16,157.00)	1	0	0.0000
Duplicate Customers			-17,656		
Unbilled	69,752	\$5,102,000.00			0.0731
Total for Account 442	10,455,035	\$429,194,095.00	81,961	127,561	0.0411
Account 444					
General Service - KY	6,316	\$445,880.00	907	6,964	0.0706
Outdoor Lighting - KY	17	\$1,843.00	10	1,700	0.1084
Street Lighting - KY	42,936	\$6,749,856.00	506	84,854	0.1572
Combined Lighting & Power - KY	5,299	\$265,567.00	67	79,090	0.0501
General Service - VA	49	\$3,909.00	7	7,000	0.0798

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Street Lighting - VA	1,613	\$215,333.00	30	53,767	0.1335
Duplicate Customers			-4		
Unbilled	307	\$67,000.00			0.2182
Total for Account 444	56,537	\$7,749,388.00	1,523	37,122	0.1371
Account 445					
Residential Service - KY	2,048	\$108,628.00	257	7,969	0.0530
Full Electric Service - KY	601	\$27,963.00	58	10,362	0.0465
Volunteer Fire Department - KY	221	\$11,038.00	21	10,524	0.0499
General Service - KY	102,394	\$6,117,673.00	4,762	21,502	0.0597
Combination Water Heating - KY	2	\$109.00	1	2,000	0.0545
All Electric School - KY	90,333	\$3,823,700.00	225	401,480	0.0423
Space Heating - KY	1,611	\$64,242.00	38	42,395	0.0399
Outdoor Lighting - KY	5,353	\$566,088.00	2,027	2,641	0.1058
Combined Lighting & Power - KY	814,599	\$34,345,160.00	1,531	532,070	0.0422
Large Comm/Ind/T.O.D. - KY	420,711	\$14,124,811.00	4	105,177,750	0.0336
High Load Factor - KY	11,609	\$379,525.00	2	5,804,500	0.0327
Water Pumping Service - KY	8,998	\$388,475.00	47	191,447	0.0432
Floodwall Water Pumping - KY	101	\$2,351.00	4	25,250	0.0233
Residential Service - VA	127	\$6,873.00	10	12,700	0.0541
General Service - VA	10,870	\$698,843.00	374	29,064	0.0643
School Service - VA	26,051	\$1,254,450.00	167	155,994	0.0482
Outdoor Lighting - VA	407	\$57,828.00	167	2,437	0.1421

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Large Power Service - VA	35,277	\$1,740,718.00	35	1,007,914	0.0493
Water Pumping Service - VA	599	\$31,183.00	12	49,917	0.0521
Duplicate Customers			-1,978		
Unbilled	8,307	\$659,000.00			0.0793
Total for Account 445	1,540,219	\$64,408,658.00	7,764	198,380	0.0418
Total Billed	18,115,039	\$796,191,043.00	514,638	35,200	0.0440
Total Unbilled Rev (see Instr 6)	97,241	\$8,796,000.00			0.0905
TOTAL	18,212,280	\$804,987,043.00	514,638	35,389	0.0442

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Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Requirements Service					
City of Barbourville	RQ	184	18	18	17
City of Bardstown	RQ	185	31	31	31
City of Bardwell	RQ	186	2	2	2
City of Benham	RQ	187	2	2	1
City of Corbin	RQ	188	15	14	14
			0	0	0
			0	0	0
			0	0	0
			0	0	0
City of Falmouth	RQ	189	3	3	3
City of Frankfort	RQ	190	122	121	120
City of Madisonville-East	RQ	194	8	8	7
City of Madisonville-GE Sub.	RQ	192	8	8	6
City of Madisonville-Hosp. Sub.	RQ	161	9	9	8
City of Madisonville-McCoy Ave.	RQ	162	9	8	8
City of Madisonville-S/N	RQ	191	6	6	5
City of Madisonville-West	RQ	193	15	15	14
City of Nicholasville #3	RQ	163	6	6	5
City of Nicholasville #4 & #5	RQ	198	9	9	8
City of Nicholasville #6	RQ	216	13	12	10
City of Nicholasville #7	RQ	217	7	7	6
City of Paris-Bourbon Heights	RQ	83	0	0	0

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Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
City of Paris-Bourbon Trace 1	RQ	83	0	0	0
City of Bourbon Trace 2	RQ	83	0	0	0
City of Paris Scott/Claysville	RQ	83	7	7	4
City of Paris-Vine Street	RQ	83	6	2	2
City of Paris-Weaver 2	RQ	83	0	0	0
City of Paris-Weaver 3	RQ	83	0	0	0
City of Paris-Wilson Drug	RQ	83	0	0	0
City of Providence	RQ	195	3	3	3
City of Providence-East	RQ	196	2	2	2
Berea College	RQ	197	24	24	23
Borough of Pitcairn	RQ	SA87 Vol.2	2	0	0
Total RQ			327	317	299
Non Requirements Service					
Alabama Electric Cooperative, Inc.	OS		0	0	0
Alcoa Power Generating Inc.	OS		0	0	0
Allegheny Energy Supply Company, LLC	OS		0	0	0
Ameren Energy, Inc.	OS		0	0	0
American Electric Power Service Corp	OS		0	0	0
American Municipal Power-Ohio	OS		0	0	0
			0	0	0
			0	0	0

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Aquila Merchant Services, Inc.	OS		0	0	0
Aquila Inc., d/b/a Aquila Networks	OS		0	0	0
Associated Electric Coop Inc.	OS		0	0	0
Big Rivers Electric Corp.	OS		0	0	0
BP Energy Company	OS		0	0	0
Brascan Energy Marketing Inc.	OS		0	0	0
Cargill Power Markets, LLC	OS		0	0	0
Cincinnati Gas & Electric Company	OS		0	0	0
Citadel Energy Products LLC	OS		0	0	0
Cobb Electric Membership Corporation	OS		0	0	0
Conectiv Energy Supply, Inc.	OS		0	0	0
ConocoPhillips Company	OS		0	0	0
Constellation Energy Comds. Grp. Inc.	OS		0	0	0
Consumers Energy Company	OS		0	0	0
Coral Power, LLC	OS		0	0	0
Dayton Power & Light Co	OS		0	0	0
Detroit Edison Company	OS		0	0	0
Dominion Energy Marketing Inc.	OS		0	0	0

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Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
DTE Energy Trading Inc.	OS		0	0	0
Duke Energy Trading & Marketing, LLC	OS		0	0	0
			0	0	0
Duke Power Company	OS		0	0	0
Dynegy Power Marketing, Inc.	OS		0	0	0
Eagle Energy Partners I, L.P.	OS		0	0	0
East Kentucky Power Coop. Inc.	OS		0	0	0
Edison Mission Marketing & Trading, Inc	OS		0	0	0
Electric Energy Inc.	OS		0	0	0
Entergy-Koch Trading, LP	OS		0	0	0
Exelon Generation Company, LLC	OS		0	0	0
H. Q. Energy Services (U.S.) Inc.	OS		0	0	0
Hoosier Energy Rural Electric Coop.	OS		0	0	0
Illinois Municipal Power Agency	OS		0	0	0
Indiana Municipal Power Agency	OS		0	0	0
Indianapolis Power & Light Company	OS		0	0	0
Kansas City Power & Light Company	OS		0	0	0

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Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
LG&E Energy Marketing Inc.	OS		0	0	0
Louisville Gas & Electric Co.	IF		0	0	0
Merrill Lynch Commodities, Inc.	OS		0	0	0
Morgan Stanley Capital Group Inc.	OS		0	0	0
No. Indiana Public Service Co.	OS		0	0	0
Northern States Power Company	OS		0	0	0
Occidental Power Services Inc.	OS		0	0	0
Ohio Valley Electric Corporation	OS		0	0	0
Owensboro Municipal Utilities	IF		0	0	0
Owensboro Municipal Utilities	IF		0	0	0
PPL Energy Plus, LLC	OS		0	0	0
Progress Energy Ventures	OS		0	0	0
PSEG Energy Resources & Trade LLC	OS		0	0	0
Public Service Company of Colorado	OS		0	0	0
Rainbow Energy Marketing Corp.	OS		0	0	0
Select Energy, Inc.	OS		0	0	0
Sempra Energy Trading Corp.	OS		0	0	0

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Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
South Carolina Electric & Gas	OS		0	0	0
Southeastern Power Administration	OS		0	0	0
Southern Company Services, Inc.	OS		0	0	0
Southern Illinois Power Cooperative	OS		0	0	0
Southern Indiana Gas & Electric Co.	OS		0	0	0
Split Rock Energy LLC	OS		0	0	0
Strategic Energy L.L.C.	OS		0	0	0
Tenaska Power Services Co.	OS		0	0	0
Tennessee Valley Authority	OS		0	0	0
The Energy Authority	OS		0	0	0
Transalta Energy Marketing (U.S.) Inc.	OS		0	0	0
Wabash Valley Power Assn	OS		0	0	0
Westar Energy, Inc	OS		0	0	0
Western Farmers Electric Coop	OS		0	0	0
Williams Power Company, Inc.	OS		0	0	0
City of Barbourville	IF	184	0	0	0
City of Bardstown	IF	185	0	0	0
City of Bardwell	IF	186	0	0	0
City of Benham	IF	187	0	0	0

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
City of Corbin	IF	188	0	0	0
City of Falmouth	IF	189	0	0	0
City of Frankfort	IF	190	0	0	0
City of Madisonville	IF	162, 191, 192, 193,	0	0	0
City of Nicholasville	IF	157, 163, 198, 216,	0	0	0
City of Paris	IF	83	0	0	0
City of Providence	IF	Ferc elec trf Vol 2	0	0	0
Total Non RQ			0	0	0
Total			327	317	299
EXPORT					
INTRASTATE					
TOTAL					

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Requirements Service					
City of Barbourville	103,080	\$1,562,318.00	\$2,401,764.00	(\$360,630.00)	\$3,603,452.00
City of Bardstown	195,644	\$2,783,996.00	\$4,558,515.00	(\$692,667.00)	\$6,649,844.00
City of Bardwell	9,242	\$154,103.00	\$215,348.00	(\$32,523.00)	\$336,928.00
City of Benham	7,034	\$143,162.00	\$163,901.00	(\$25,038.00)	\$282,025.00
City of Corbin	82,176	\$1,286,843.00	\$1,914,701.00	(\$286,982.00)	\$2,914,562.00
	0				
	0				
	0				
	0				
City of Falmouth	19,091	\$303,248.00	\$444,825.00	(\$67,271.00)	\$680,802.00
City of Frankfort	773,808	\$10,755,973.00	\$18,029,726.00	(\$2,708,196.00)	\$26,077,503.00
City of Madisonville-East	45,634	\$715,943.00	\$1,063,263.00	(\$160,857.00)	\$1,618,349.00
City of Madisonville-GE Sub.	52,380	\$686,811.00	\$1,221,454.00	(\$184,636.00)	\$1,723,629.00
City of Madisonville-Hosp. Sub.	54,336	\$777,232.00	\$1,266,029.00	(\$191,076.00)	\$1,852,185.00
City of Madisonville-McCoy Ave.	45,322	\$765,805.00	\$1,055,993.00	(\$160,325.00)	\$1,661,473.00
City of Madisonville-S/N	32,382	\$537,365.00	\$754,501.00	(\$115,055.00)	\$1,176,811.00
City of Madisonville-West	100,790	\$1,380,741.00	\$2,348,416.00	(\$356,624.00)	\$3,372,533.00
City of Nicholasville #3	31,812	\$515,885.00	\$741,226.00	(\$110,790.00)	\$1,146,321.00
City of Nicholasville #4 & #5	47,472	\$761,186.00	\$1,106,086.00	(\$177,655.00)	\$1,689,617.00
City of Nicholasville #6	77,467	\$1,140,180.00	\$1,804,974.00	(\$263,325.00)	\$2,681,829.00
City of Nicholasville #7	35,654	\$580,496.00	\$830,737.00	(\$120,387.00)	\$1,290,846.00
City of Paris-Bourbon Heights	1,192	\$0.00	\$34,171.00	(\$4,179.00)	\$29,992.00

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Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
City of Paris-Bourbon Trace 1	409		\$11,725.00	(\$1,461.00)	\$10,264.00
City of Bourbon Trace 2	311		\$8,922.00	(\$1,119.00)	\$7,803.00
City of Paris Scott/Claysville	40,916	(\$7,436.00)	\$1,173,073.00	(\$143,691.00)	\$1,021,946.00
City of Paris-Vine Street	13,917	\$261,771.00	\$398,993.00	(\$48,883.00)	\$611,881.00
City of Paris-Weaver 2	1,663		\$46,677.00	(\$6,042.00)	\$40,635.00
City of Paris-Weaver 3	1,098		\$31,473.00	(\$3,794.00)	\$27,679.00
City of Paris-Wilson Drug	184		\$5,290.00	(\$657.00)	\$4,633.00
City of Providence	17,197	\$294,149.00	\$400,686.00	(\$60,556.00)	\$634,279.00
City of Providence-East	13,194	\$203,880.00	\$307,411.00	(\$46,554.00)	\$464,737.00
Berea College	143,530	\$2,104,424.00	\$3,344,250.00	(\$504,689.00)	\$4,943,985.00
Borough of Pitcairn	12,432	\$345,556.00	\$248,640.00		\$594,196.00
Total RQ	1,959,367	\$28,053,631.00	\$45,932,770.00	(\$6,835,662.00)	\$67,150,739.00
Non Requirements Service					
Alabama Electric Cooperative, Inc.	1,585		\$82,732.00		\$82,732.00
Alcoa Power Generating Inc.	1,004		\$46,700.00		\$46,700.00
Allegheny Energy Supply Company, LLC	-1		(\$18.00)		(\$18.00)
Ameren Energy, Inc.	1,451		\$54,823.00		\$54,823.00
American Electric Power Service Corp	69,717		\$2,574,544.00		\$2,574,544.00
American Municipal Power-Ohio	36		\$2,877.00		\$2,877.00
	0				
	0				

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Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Aquila Merchant Services, Inc.	-1,200		(\$70,900.00)		(\$70,900.00)
Aquila Inc., d/b/a Aquila Networks	24,444		\$1,070,654.00		\$1,070,654.00
Associated Electric Coop Inc.	72,450		\$2,828,658.00		\$2,828,658.00
Big Rivers Electric Corp.	1,950		\$176,452.00		\$176,452.00
BP Energy Company	38,983		\$1,614,917.00		\$1,614,917.00
Brascan Energy Marketing Inc.	1,314		\$59,247.00		\$59,247.00
Cargill Power Markets, LLC	26,857		\$1,070,767.00		\$1,070,767.00
Cincinnati Gas & Electric Company	43,350		\$1,490,073.00		\$1,490,073.00
Citadel Energy Products LLC	4,465		(\$109,416.00)		(\$109,416.00)
Cobb Electric Membership Corporation	4,591		\$177,926.00		\$177,926.00
Conectiv Energy Supply, Inc.	-413		(\$32,214.00)		(\$32,214.00)
ConocoPhillips Company	2,105		\$79,755.00		\$79,755.00
Constellation Energy Comds. Grp. Inc.	60,857		\$2,137,908.00		\$2,137,908.00
Consumers Energy Company	2,292		\$113,810.00		\$113,810.00
Coral Power, LLC	-362		(\$17,231.00)		(\$17,231.00)
Dayton Power & Light Co	12,254		\$528,968.00		\$528,968.00
Detroit Edison Company	22,004		\$938,227.00		\$938,227.00
Dominion Energy Marketing Inc.	-12,880		(\$537,328.00)		(\$537,328.00)
DTE Energy Trading Inc.	87,454		\$2,843,045.00		\$2,843,045.00

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Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Duke Energy Trading & Marketing, LLC	20,118		\$646,829.00		\$646,829.00
	0				
Duke Power Company	-14		(\$627.00)		(\$627.00)
Dynegy Power Marketing, Inc.	-2,302		(\$106,897.00)		(\$106,897.00)
Eagle Energy Partners I, L.P.	-5,533		(\$261,385.00)		(\$261,385.00)
East Kentucky Power Coop. Inc.	34,965		\$1,516,151.00		\$1,516,151.00
Edison Mission Marketing & Trading, Inc	-2,003		(\$97,438.00)		(\$97,438.00)
Electric Energy Inc.	31,843		\$1,408,422.00		\$1,408,422.00
Entergy-Koch Trading, LP	22,699		\$895,914.00		\$895,914.00
Exelon Generation Company, LLC	4,426		\$168,206.00		\$168,206.00
H. Q. Energy Services (U.S.) Inc.	82		(\$4,172.00)		(\$4,172.00)
Hoosier Energy Rural Electric Coop.	22,759	\$220,232.00	\$924,614.00		\$1,144,846.00
Illinois Municipal Power Agency	1,001		\$50,470.00		\$50,470.00
Indiana Municipal Power Agency	1,095		\$58,404.00		\$58,404.00
Indianapolis Power & Light Company	9,046		\$491,247.00		\$491,247.00
Kansas City Power & Light Company	13,096		\$582,139.00		\$582,139.00
LG&E Energy Marketing Inc.	26,883		\$1,165,355.00		\$1,165,355.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Louisville Gas & Electric Co.	2,964,533		\$61,742,613.00		\$61,742,613.00
Merrill Lynch Commodities, Inc.	1,234		\$50,490.00		\$50,490.00
Morgan Stanley Capital Group Inc.	-4,780		(\$316,108.00)		(\$316,108.00)
No. Indiana Public Service Co.	56,264		\$2,437,752.00		\$2,437,752.00
Northern States Power Company	7,697		\$362,201.00		\$362,201.00
Occidental Power Services Inc.	-1		(\$29.00)		(\$29.00)
Ohio Valley Electric Corporation	78		\$8,597.00		\$8,597.00
Owensboro Municipal Utilities	-44,876		(\$1,576,270.00)		(\$1,576,270.00)
Owensboro Municipal Utilities	11,756		\$282,400.00		\$282,400.00
PPL Energy Plus, LLC	914		\$26,718.00		\$26,718.00
Progress Energy Ventures	13		\$431.00		\$431.00
PSEG Energy Resources & Trade LLC	14,668		\$817,363.00		\$817,363.00
Public Service Company of Colorado	-3,200		(\$131,700.00)		(\$131,700.00)
Rainbow Energy Marketing Corp.	-1,600		(\$74,800.00)		(\$74,800.00)
Select Energy, Inc.	47,648		\$1,813,429.00		\$1,813,429.00
Sempra Energy Trading Corp.	2,008		\$71,843.00		\$71,843.00
South Carolina Electric & Gas	-7,218		(\$236,416.00)		(\$236,416.00)

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Southeastern Power Administration	208		\$6,445.00		\$6,445.00
Southern Company Services, Inc.	871		\$51,113.00		\$51,113.00
Southern Illinois Power Cooperative	1,581		\$67,917.00		\$67,917.00
Southern Indiana Gas & Electric Co.	4,775		\$258,778.00		\$258,778.00
Split Rock Energy LLC	14,213		\$568,366.00		\$568,366.00
Strategic Energy L.L.C.	4,099		\$160,752.00		\$160,752.00
Tenaska Power Services Co.	2,286		\$84,421.00		\$84,421.00
Tennessee Valley Authority	58,922		\$2,360,183.00		\$2,360,183.00
The Energy Authority	2,611		\$101,654.00		\$101,654.00
Transalta Energy Marketing (U.S.) Inc.	2,046		\$57,137.00		\$57,137.00
Wabash Valley Power Assn	5,265		\$238,696.00		\$238,696.00
Westar Energy, Inc	30,967		\$1,238,164.00		\$1,238,164.00
Western Farmers Electric Coop	10		\$468.00		\$468.00
Williams Power Company, Inc.	-1,600		(\$64,100.00)		(\$64,100.00)
City of Barbourville	-3,960		(\$139,095.00)		(\$139,095.00)
City of Bardstown	-4,045		(\$142,067.00)		(\$142,067.00)
City of Bardwell	-976		(\$34,268.00)		(\$34,268.00)
City of Benham	-446		(\$15,680.00)		(\$15,680.00)
City of Corbin	-4,676		(\$164,259.00)		(\$164,259.00)
City of Falmouth	-1,062		(\$37,303.00)		(\$37,303.00)

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
City of Frankfort	-28,118		(\$987,638.00)		(\$987,638.00)
City of Madisonville	-14,045		(\$493,345.00)		(\$493,345.00)
City of Nicholasville	-4,601		(\$161,603.00)		(\$161,603.00)
City of Paris	-2,455		(\$86,239.00)		(\$86,239.00)
City of Providence	-2,216		(\$77,830.00)		(\$77,830.00)
Total Non RQ	3,747,260	\$220,232.00	\$92,631,389.00		\$92,851,621.00
Total	5,706,627	\$28,273,863.00	\$138,564,159.00	(\$6,835,662.00)	\$160,002,360.00
EXPORT	0				
INTRASTATE	0				
TOTAL	0				

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
POWER PRODUCTION EXPENSES		
A. Steam Power Generation		
Operation		
Operation Supervision and Engineering (500)	\$2,813,415.00	\$2,161,806.00
Fuel (501)	\$282,343,414.00	\$255,972,624.00
Steam Expenses (502)	\$7,666,496.00	\$8,004,917.00
Steam from Other Sources (503)		
(Less) Steam Transferred CR (504)		
Electric Expenses (505)	\$4,754,107.00	\$4,797,851.00
Miscellaneous steam Power Expenses (506)	\$5,365,956.00	\$4,562,659.00
Rents (507)		
Allowance (509)	\$4,525,043.00	\$63,837.00
Total Operation	\$307,468,431.00	\$275,563,694.00
Maintenance		
Maintenance Supervision and Engineering (510)	\$3,759,538.00	\$4,482,960.00
Maintenance of Structures (511)	\$4,410,785.00	\$3,671,417.00
Maintenance of Boiler Plant (512)	\$20,536,496.00	\$17,808,904.00
Maintenance of Electric Plant (513)	\$4,436,290.00	\$7,441,135.00
Maintenance of Miscellaneous Steam Plant (514)	\$1,070,738.00	\$816,500.00
Total Maintenance	\$34,213,847.00	\$34,220,916.00
21. Total Power Production Expenses --Steam Power	\$341,682,278.00	\$309,784,610.00
B. Nuclear Power Generation		
Operations		
Operation Supervision and Engineering (517)		
Fuel (518)		
Coolants and water (519)		
Steam Expenses (520)		

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Steam from Other Sources (521)		
(Less) Steam Transferred -- CR (522)		
Electric Expenses (523)		
Miscellaneous Nuclear Power Expenses (524)		
Rents (525)		
Total Operation		
Maintenance		
Maintenance Supervision and Engineering (528)		
Maintenance of Structures (529)		
Maintenance of Reactor Plant Equipment (530)		
Maintenance of Electric Plant (531)		
Maintenance of Miscellaneous Nuclear Plant (532)		
Total Maintenance		
41. Total Power Production Expenses - Nuclear Power		
C. Hydraulic Power Generation		
Operation		
Operation Supervision and Engineering (535)	\$4,134.00	\$5,799.00
Water for Power (536)		
Hydraulic Expenses (537)	\$3,302.00	\$1,552.00
Electric Expenses (538)	\$2,787.00	\$2,551.00
Miscellaneous Hydraulic Power Genration Expenses (539)	\$26,704.00	\$9,925.00
Rents (540)		
Total Operation	\$36,927.00	\$19,827.00
Maintenance		
Maintenance of Supervision and Engineering (541)	\$94,031.00	\$83,906.00
Maintenance of Structures (542)	\$92,036.00	\$129,650.00
Maintenance of Reservoirs, Dams and Waterways (543)	\$6,600.00	

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400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Maintenance of Electric Plant (544)	\$44,265.00	\$54,395.00
Maintenance of Miscellaneous Hydraulic Plant (545)	\$49,134.00	\$20,803.00
Total Maintenance	\$286,066.00	\$288,754.00
59. Total Power Production Expenses - Hydraulic Power	\$322,993.00	\$308,581.00
D. Other Power Generation		
Operation		
Operation Supervision and Engineering (546)	\$201,992.00	\$187,693.00
Fuel (547)	\$9,702,821.00	\$9,962,114.00
Generation Expenses (548)	\$207,484.00	\$172,602.00
Miscellaneous Other Power Generation Expenses (549)	\$171,176.00	(\$667,163.00)
Rents (550)		\$255.00
Total Operation	\$10,283,473.00	\$9,655,501.00
Maintenance		
Maintenance Supervision and Engineering (551)	\$58,291.00	\$39,844.00
Maintenance of Structures (552)	\$15,057.00	(\$969,260.00)
Maintenance of Generating and Electric Plant (553)	\$1,391,673.00	\$466,951.00
Maintenance of Miscellaneous Other Power Generation Plant (554)	\$654,474.00	\$297,856.00
Total Maintenance	\$2,119,495.00	(\$164,609.00)
Total Power Production Expenses -- Other Power	\$12,402,968.00	\$9,490,892.00
E. Other Power Supply Expenses		
Purchased Power (555)	\$144,232,055.00	\$140,062,568.00
System Control and Load Dispatching (556)	\$1,376,458.00	\$1,227,964.00
Other Expenses (557)	\$4,519.00	\$18,974.00
79. Total Other Power Supply Expenses	\$145,613,032.00	\$141,309,506.00
80. Total Power Production Expenses (Lines 21,41,59,74,79)	\$500,021,271.00	\$460,893,589.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
2. Transmission Expenses		
Operation		
Operation Supervision and Engineering (560)	\$856,784.00	\$695,459.00
Load Dispatching (561)	\$1,567,761.00	\$1,332,799.00
Station Expenses (562)	\$388,021.00	\$551,026.00
Overhead Lines Expenses (563)	\$321,020.00	\$309,827.00
Underground Lines Expenses (564)		
Transmission of Electricity by Others (565)	\$4,931,139.00	\$5,761,891.00
Miscellaneous Transmission Expenses (566)	\$6,299,531.00	\$5,373,598.00
Rents (567)	\$50,268.00	\$67,899.00
Total Operation	\$14,414,524.00	\$14,092,499.00
Maintenance		
Maintenance Supervision and Engineering (568)	\$7.00	
Maintenance of Structures (569)		
Maintenance of Station Equipment (570)	\$1,209,390.00	\$1,130,267.00
Maintenance of Overhead Lines (571)	\$2,369,507.00	\$3,345,631.00
Maintenance of Underground Lines (572)		
Maintenance of Miscellaneous Transmission Plant (573)	\$182,036.00	\$334,851.00
Total Maintenance	\$3,760,940.00	\$4,810,749.00
100. Total Transmission Expenses	\$18,175,464.00	\$18,903,248.00
3. Distribution Expenses		
Operation		
Operation Supervision and Engineering (580)	\$392,777.00	\$1,452,886.00
Load Dispatching (581)		
Station Expenses (582)	\$978,520.00	\$1,039,223.00
Overhead Line Expenses (583)	\$3,897,387.00	\$3,867,643.00
Underground Line Expenses (584)	\$186,332.00	\$252,563.00

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Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Street Lighting and signal System Expenses (585)	\$24,067.00	\$15,266.00
Meter Expenses (586)	\$5,635,128.00	\$5,266,152.00
Customer Installations Expenses (587)		(\$91,234.00)
Miscellaneous Expenses (588)	\$4,077,167.00	\$5,348,812.00
Rents (589)	\$14,203.00	\$13,757.00
Total Operation	\$15,205,581.00	\$17,165,068.00
Maintenance		
Maintenance Supervision and Engineering (590)	\$14,389.00	\$29,371.00
Maintenance of Structures (591)		
Maintenance of Station Equipment (592)	\$614,087.00	\$506,857.00
Maintenance of Overhead Lines (593)	\$15,695,121.00	\$17,350,573.00
Maintenance of Underground Lines (594)	\$412,240.00	\$509,386.00
Maintenance of Line Transformers (595)	\$75,532.00	\$50,489.00
Maintenance of Street Lighting and Signal Systems (596)	\$266,247.00	\$374,599.00
Maintenance of Meters (597)		(\$1,980.00)
Maintenance of Miscellaneous Distribution Plant (598)		\$684.00
Total Maintenance	\$17,077,616.00	\$18,819,979.00
126. Total Distribution Expenses	\$32,283,197.00	\$35,985,047.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
4. Customer Accounts Expenses		
Operation		
Supervision (901)	\$962,197.00	\$797,212.00
Meter Reading Expenses (902)	\$4,467,327.00	\$4,358,173.00
Customer Records and Collection Expenses (903)	\$10,179,419.00	\$9,566,233.00
Uncollectible Accounts (904)	\$1,246,692.00	\$1,491,714.00
Miscellaneous Customer Accounts Expenses (905)	\$440,166.00	\$822,637.00
134. Total Customer Accounts Expenses	\$17,295,801.00	\$17,035,969.00
5. Customer Service and Informational Expenses		
Operation		
Supervision (907)	\$240,331.00	\$176,416.00
Customer Assistance Expenses (908)	\$4,327,337.00	\$3,970,994.00
Information and Instructional Expenses (909)	\$95,783.00	\$347,459.00
Miscellaneous Customer Service and Information Expenses (910)	\$456,834.00	\$429,870.00
141. Total Cust. Service and Informational Exp	\$5,120,285.00	\$4,924,739.00
6. Sales Expenses		
Operation		
Supervision (911)		
Demonstrating and selling Expenses (912)	\$391,228.00	\$192,537.00
Advertising Expenses (913)	\$75.00	\$733.00
Miscellaneous Sales Expenses (916)	\$58,922.00	\$64,344.00
148. Total Sales Expenses	\$450,225.00	\$257,614.00
7. Administrative and General Expenses		
Operation		
Administrative and General Salaries (920)	\$16,464,654.00	\$100,731.00
Office Supplies and Expenses (921)	\$5,879,917.00	\$852,106.00
(Less) Administrative Expenses Transferred--CR (922)	\$2,024,466.00	\$1,002,917.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Outside Services Employed (923)	\$7,228,203.00	\$27,271,462.00
Property Insurance (924)	\$4,750,895.00	\$6,340,973.00
Injuries and Damages (925)	\$1,080,732.00	\$1,776,006.00
Employee Pensions and Benefits (926)	\$17,665,690.00	\$21,353,588.00
Franchise requirements (927)	\$2,595.00	\$2,513.00
Regulatory Commission Expenses (928)	\$853.00	
(Less) Duplicate Charges -- CR (929)	\$2,595.00	\$2,513.00
General Advertising Expenses (930.1)	\$569,666.00	\$42,346.00
Miscellaneous General Expenses (930.2)	\$13,220,599.00	\$15,123,644.00
Rents (931)	\$1,036,063.00	\$7,578.00
Total Operation	\$65,872,806.00	\$71,865,517.00
Maintenance		
Maintenance of General Plant (935)	\$3,433,762.00	\$2,294,722.00
168. Total Administrative and General Expenses	\$69,306,568.00	\$74,160,239.00
Total Electric Operation and Maintenance (80,100,126,134,141,148,168)	\$642,652,811.00	\$612,160,445.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPH (e)	Avg CP Demd (f)	MWH Purch (g)
Ameren Energy Inc.	OS					6,734
American Electric Power Service Corp.	OS					8,812
Aquila Inc d/b/a Aquila Networks	OS					68
Associated Electric Coop Inc.	OS					5,057
Big Rivers Electric Corp.	OS					208
Cargill Power Markets, LLC	OS					892
Cincinnati Gas & Electric Company	OS					5,836
Citadel Energy Products LLC	OS					395
Cobb Electric Membership Corporation	OS					239
Conoco Phillips Company	OS					153
Constellation Energy Comd. Group Inc.	OS					729
Consumers Energy Company	OS					1,954
Dayton Power & Light Co	OS					2,453
Detroit Edison Company	OS					736
DTE Energy Trading Inc.	OS					714
Duke Energy Trading & Marketing LLC	OS					973

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400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCP11 (e)	Avg CP Demd (f)	MWH Purch (g)
Dynegy Power Marketing, Inc.	OS					2,042
East Kentucky Power Coop. Inc.	OS					432
Edison Mission Marketing & Trading Inc.	OS					395
Electric Energy Inc.	RQ		200			1,647,670
Entergy-Koch Trading, LP	OS					1,468
Exelon Generation Company LLC	OS					6,357
First Energy Solutions Corp.	OS					107
Hoosier Energy Rural Electric Coop	OS					532
Indianapolis Power & Light Company	OS					13,465
Kansas City Power & Light Company	OS					5,056
Louisville Gas & Electric Co.	IF					4,290,258
Merrill Lynch Commodities, Inc.	OS					11
Morgan Stanley Capital Group, Inc.	OS					109
No. Indiana Public Service Co	OS					3,294
Northern States Power Company	OS					7,421
Occidental Power Services Inc.	OS					5

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Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCP11 (e)	Avg CP Demd (f)	MWH Purch (g)
Ohio Valley Electric Corporation	OS					360,784
Owensboro Municipal Utilities	RQ		183			1,585,633
Owensboro Municipal Utilities	IF		25			124
Southern Company Services Inc.	OS					205
Southern Illinois Power Cooperative	OS					61
Southern Indiana Gas & Electric Co	OS					1,473
Split Rock Energy LLC	OS					151
Tenaska Power Services Co	OS					198
Tennessee Valley Authority	OS					453
Wabash Valley Power Assn	OS					1,025
Westar Energy Inc.	OS					3,027
Inadvertant Interchange	EX					

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Ameren Energy Inc.				\$234,943.00		\$234,943.00
American Electric Power Service Corp.				\$540,400.00		\$540,400.00
Aquila Inc d/b/a Aquila Networks				\$4,235.00		\$4,235.00
Associated Electric Coop Inc.				\$265,632.00		\$265,632.00
Big Rivers Electric Corp.				\$13,335.00		\$13,335.00
Cargill Power Markets, LLC				\$43,960.00		\$43,960.00
Cincinnati Gas & Electric Company				\$311,293.00		\$311,293.00
Citadel Energy Products LLC				\$5,925.00		\$5,925.00
Cobb Electric Membership Corporation				\$12,214.00		\$12,214.00
Conoco Phillips Company				\$8,591.00		\$8,591.00
Constellation Energy Comd. Group Inc.				\$36,766.00		\$36,766.00
Consumers Energy Company				\$76,043.00		\$76,043.00
Dayton Power & Light Co				\$116,946.00		\$116,946.00
Detroit Edison Company				\$35,275.00		\$35,275.00
DTE Energy Trading Inc.				\$15,281.00		\$15,281.00
Duke Energy Trading & Marketing LLC				\$39,902.00		\$39,902.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Dynegy Power Marketing, Inc.				\$86,080.00		\$86,080.00
East Kentucky Power Coop. Inc.				\$14,227.00		\$14,227.00
Edison Mission Marketing & Trading Inc.				\$5,925.00		\$5,925.00
Electric Energy Inc.		\$13,608,883.00		\$17,279,458.00		\$30,888,341.00
Entergy-Koch Trading, LP				\$63,982.00		\$63,982.00
Exelon Generation Company LLC				\$202,457.00		\$202,457.00
First Energy Solutions Corp.				\$0.00		\$0.00
Hoosier Energy Rural Electric Coop				\$8,945.00		\$8,945.00
Indianapolis Power & Light Company				\$319,504.00		\$319,504.00
Kansas City Power & Light Company				\$135,066.00		\$135,066.00
Louisville Gas & Electric Co.				\$58,686,752.00		\$58,686,752.00
Merrill Lynch Commodities, Inc.				\$470.00		\$470.00
Morgan Stanley Capital Group, Inc.				\$2,397.00		\$2,397.00
No. Indiana Public Service Co				\$152,824.00		\$152,824.00
Northern States Power Company				\$189,940.00		\$189,940.00
Occidental Power Services Inc.				\$280.00		\$280.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Ohio Valley Electric Corporation			\$2,996,990.00	\$6,494,507.00		\$9,491,497.00
Owensboro Municipal Utilities			\$16,096,961.00	\$25,881,088.00		\$41,978,049.00
Owensboro Municipal Utilities				\$4,355.00		\$4,355.00
Southern Company Services Inc.				\$8,867.00		\$8,867.00
Southern Illinois Power Cooperative				\$1,333.00		\$1,333.00
Southern Indiana Gas & Electric Co				\$61,767.00		\$61,767.00
Split Rock Energy LLC				\$2,348.00		\$2,348.00
Tenaska Power Services Co				\$10,788.00		\$10,788.00
Tennessee Valley Authority				\$18,288.00		\$18,288.00
Wabash Valley Power Assn				\$34,162.00		\$34,162.00
Westar Energy Inc.				\$102,670.00		\$102,670.00
Inadvertant Interchange		19,218				

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
TOTAL		19,218	\$32,702,834.00	\$111,529,221.00		\$144,232,055.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Transmission of Electricity for Others (456) (Ref Page: 328)

Line	Payment by (a)	Energy Received From (b)	Energy Delivered to (c)	Classification (d)
1	EKPC (TS for Gallatin Steel)			OLF
2	East Kentucky Power Cooperative	East Kentucky Coop	East Kentucky Coop	
3	EKPC (TS for EKPC Area Load)			OLF
4	East Kentucky Power Cooperative	East Kentucky Coop	East Kentucky Coop	
5	TVA (TS for TVA Area Loads)			OLF
6	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	
7	Midwest ISO	Midwest ISO	Midwest ISO	OS

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Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
1	FPC 213	EKPC/LGEE & KU Interf	EKPC/LGEE & KU Interf	120	898,124	898,124
3	FPC 203	EKPC/LGEE & KU Interf	EKPC/LGEE & KU Interf	146	1,160,264	1,161,353
5	FPC 93	TVA/LGEE & KU Interf	TVA/LGEE & KU Interf	74	321,614	309,029
7		Midwest ISO	N/A			
Total				340	2,380,002	2,368,506

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Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

Line	Demand (k)	Energy (l)	Other (m)	Total (n)
0				
1	\$996,704.00			\$996,704.00
3	\$2,085,065.00			\$2,085,065.00
5	\$652,934.00			\$652,934.00
7		\$16,235,784.00	\$1,532,631.00	\$17,768,415.00
Total	\$3,734,703.00	\$16,235,784.00	\$1,532,631.00	\$21,503,118.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Transmission of Electricity by Others (565) (Ref Page: 332)

Name (a)	MWH Received (b)	MWH Delivered (c)	Demand Charges (d)	Energy Charges (e)	Other Charges (f)	Total Cost (g)
American Electric Power	2,473	2,473		\$10,264.00	(\$1,051.00)	\$9,213.00
Consumers Energy Co	4	4		\$12.00		\$12.00
DTE Energy Trading Inc.	7	7		\$14.00		\$14.00
Duquesne Light Company	11,336	11,336	(\$19,961.00)	\$0.00	\$0.00	(\$19,961.00)
East Kentucky Power Coop.	504,736	503,662	\$1,341,060.00			\$1,341,060.00
Midwest Independent System Operator	1,574,056	1,565,286		\$3,518,025.00	\$68,776.00	\$3,586,801.00
PJM Interconnection	647	628		\$270.00	\$2,277.00	\$2,547.00
Tennessee Valley Authority	4,266	4,148		\$11,377.00	\$76.00	\$11,453.00
Total	2,097,525	2,087,544	\$1,321,099.00	\$3,539,962.00	\$70,078.00	\$4,931,139.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004
Miscellaneous General Expenses 930.2 Electric (Ref Page: 335)

Purpose	Recipient	Amount
Industry Association Dues		\$453,663.00
Nuclear Power Research Expenses		
Other Experimental and general Research Expenses		\$574,938.00
Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding securities of the Respondent		
Other Expenses (List items of \$5000 or more in this column showing the Purpose, Recipient and amount of such items.		
Group amounts of less than \$5000 by classes if the number of items so grouped is shown.		
Amortization of Regulatory Expenses	Various	\$309,246.00
Amort of Value Delivery Team Workforce Reductions	Various	\$11,753,520.00
Broker Fees	Various	\$98,000.00
Miscellaneous Debits and Credits	Various	\$31,232.00
TOTAL		\$13,220,599.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Depreciation and Amortization of Electric Plant (Ref Page: 336)

	Dep Exp 403 (b)	Dep Exp Asset Retirement	Amort 404 (d)	Amort 405 (e)	Total (f)
Intangible Plant			\$6,250,772.00		\$6,250,772.00
Steam Product Plant	\$38,612,240.00	\$219,427.00			\$38,831,667.00
Nuclear Production Plant					
Hydraulic Production Plant -- Conventional	\$168,153.00				\$168,153.00
Hydraulic Production Plant -- Pumped Storage					
Other Production Plant	\$13,747,945.00	\$2,351.00			\$13,750,296.00
Transmission Plant	\$14,561,932.00	\$90.00			\$14,562,022.00
Distribution Plant	\$29,473,466.00				\$29,473,466.00
General Plant	\$5,835,583.00				\$5,835,583.00
Common Plant -- Electric					
Total	\$102,399,319.00	\$221,868.00	\$6,250,772.00		\$108,871,959.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Regulatory Commission Expenses (Ref Page: 350)

Description (a)	Assessed By Reg. Comm	Expenses of Util (c)	Total Current Yr (d)	Def. 182.3 Beg. Yr (e)	Exp Charged Dept (f)
FEDERAL ENERGY REGULATORY COMMISSION					
Annual Fee	\$853.00		\$853.00		Electric
Total	\$853.00		\$853.00		

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Regulatory Commission Expenses (Ref Page: 350) (Part Two)

Description (a)	Exp Charged Acct (g)	Exp Charged Amt (h)	Def to 182.3 (i)	Contra Acct (j)	Amort Amount (k)	Amort Def 182.3 End Yr (l)
FEDERAL ENERGY REGULATORY COMMISSION						
Annual Fee	928	\$853.00				
Total		\$853.00				

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Research Development and Demonstration Activities (Ref Page: 352)

Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
EPRI	2004 Participation		\$576,414.00	930	\$576,414.00	
EDISON ELECTRIC INSTITUTE	Year 2004 Utility Air Regulatory Group fees		\$96,452.00	107,556	\$96,452.00	
				923,930		
Total					\$672,866.00	

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric			
Operation			
3. Production	\$10,765,003.00		
4. Transmission	\$309,357.00		
5. Distribution	\$5,935,669.00		
6. Customer Accounts	\$4,782,721.00		
7. Customer Service and Informational			
8. Sales	\$109.00		
9. Administrative and General	\$55,639.00		
10. Total Operation	\$21,848,498.00		
Maintenance			
12. Production	\$8,937,899.00		
13. Transmission	\$361,194.00		
14. Distribution	\$5,596,312.00		
15. Administrative and General	\$42,982.00		
16. Total Maint	\$14,938,387.00		
17. Total Operation and Maintenance			
18. Total Production (Lines 3 and 12)	\$19,702,902.00		
19. Total Transmission (Lines 4 and 13)	\$670,551.00		
20. Total Distribution (Lines 5 and 14)	\$11,531,981.00		
21. Customer Accounts (Transcribe from Line 6)	\$4,782,721.00		
22. Customer Service and Informational (Transcribe from Line 7)			
23. Sales (Transcribe from Line 8)	\$109.00		
24. Administrative and General(Lines 9 and 15)	\$98,621.00		

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
25. Total Oper. and Maint. (Lines 18-24)	\$36,786,885.00		

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas			
Operation			
28. Production -- Manufactured Gas			
29. Production -- Nat. Gas (Including Expl and Dev.)			
30. Other Gas Supply			
31. Storage, LNG Terminaling and Processing			
32. Transmission			
33. Distribution			
34. Customer Accounts			
35. Customer Service and Informational			
36. Sales			
37. Administrative and General			
38. Total Operation			
Maintenance			
40. Production -- Manufactured Gas			
41. Production -- Natural Gas			
42. Other Gas Supply			
43. Storage, LNG Terminaling and Processing			
44. Transmission			
45. Distribution			
46. Administrative and General			
47. Total Maint			
48. Total Operation and Maintenance			

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
49. Total Production -- Manufactured Gas (Lines 28 and 40)			
50. Total Production -- Natural Gas (Lines 29 and 41)			
51. Total Other Gas Supply (Lines 30 and 42)			
52. Total Storage LNG Terminaling and Processing (Lines 31 and 43)			
53. Total Transmission (Lines 32 and 44)			
54. Total Distribution (Lines 33 and 45)			
55. Customer Accounts (Transcribe Line 34)			
56. Customer Service and Informational (Transcribe Line 35)			
57. Sales (Transcribe Line 36)			
58. Total Administrative and General (Lines 37 and 46)			
59. Total Operation and Maintenance			
60. Other Utility Departments			
61. Operation and Maintenance			
62. Total All Utility Dept (25,59,61)	\$36,786,885.00	\$8,121,261.00	\$44,908,146.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Distribution of Salaries and Wages - Utility Plant (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant			
Construction (By Utility Departments)			
65. Electric Plant	\$10,110,665.00	\$6,460,983.00	\$16,571,648.00
66. Gas Plant			
67. Other			
68. Total Construction	\$10,110,665.00	\$6,460,983.00	\$16,571,648.00
69. Plant Removal (By Utility Departments)			
70. Electric Plant	\$709,577.00	\$260,295.00	\$969,872.00
71. Gas Plant			
72. Other			
73. Total Plant Removal	\$709,577.00	\$260,295.00	\$969,872.00
74. Other Accounts			
Accounts Receivable (work for others)	\$903,171.00	\$253,201.00	\$1,156,372.00
Deferred Debits	\$35,486.00	\$4,191.00	\$39,677.00
Certain Civil, Political and Related Activities	\$9,252.00	\$947.00	\$10,199.00
95. Total Other Accounts	\$947,909.00	\$258,339.00	\$1,206,248.00
96. Total Salaries and Wages	\$48,555,036.00	\$15,100,878.00	\$63,655,914.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Electric Energy Account (Ref Page: 401)

	MW Hours
Sources of Energy	
Generation (Excluding Station Use:)	16,887,814
Steam	
Nuclear	
Hydro--Conventional	94,589
Hydro--Pumped Storage	
Other	121,145
(Less) Energy for Pumping	
Net Generation	17,103,548
Purchases	7,967,709
Power Exchanges	
Received	
Delivered	19,218
Net Exchanges (line 12 - Line 13)	-19,218
Transmission for Other	
Received	2,380,002
Delivered	2,368,506
Net Transmission for Other (Line 16-17)	11,496
Transmission by Other Losses	
Total (Lines 9,10,14,18 and 19)	25,063,535
Disposition of Energy	
Sales to Ultimate Consumers (including Interdepartmental Sales)	18,212,280
Requirements Sales for Resale (See Instruction 4 pg 311)	1,959,367
Non-Requirements Sales for Resale (See Instruction 4 pg 311)	3,747,260
Energy furnished without Charge	53
Energy Used by the Company (Electric Dept Only, excluding Station Use)	23,604
Total Energy Losses	1,120,971

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400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Electric Energy Account (Ref Page: 401)

	MW Hours
Total (Lines 22 thru 27)	25,063,535

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Monthly Peaks and Output (Ref Page: 401)

	Total Mon Energy (b)	Mon Non-Req. Sales for	Mon Peak MW (d)	Peak Day of Mon (e)	Peak Hour (f)
January	2,570,752	509,766	3,768	7	8:00 AM
February	2,248,043	422,143	3,457	16	9:00 AM
March	2,028,453	338,873	3,129	10	8:00 AM
April	1,707,273	144,462	2,891	14	7:00 AM
May	2,071,269	321,098	3,382	24	3:00 PM
June	2,023,312	201,583	3,622	17	3:00 PM
July	2,119,409	211,090	3,744	13	4:00 PM
August	2,017,131	150,394	3,684	19	3:00 PM
September	2,036,377	336,617	3,332	15	4:00 PM
October	2,066,164	504,828	2,641	29	3:00 PM
November	1,823,534	236,243	2,923	15	8:00 AM
December	2,351,818	370,163	3,944	20	9:00 AM
Total	25,063,535	3,747,260			

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Steam-Electric Generating Plant Statistics - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	TYRONE
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col c - Plant name	GREEN RIVER
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col d - Plant name	EW BROWN
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col e - Plant name	GHENT
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col f - Plant name	HAEFLING
Kind of Plant (internal comb, gas turb, nuclear)	GAS TURBINE
Type of Constr (conventional, outdoor, boiler, etc)	FULL OUTDOOR

Note:
See notes in hard copy form

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,947	1,950	1,957	1,973	1,970
Year Last Unit was Installed	1,971	1,959	1,971	1,984	1,970
Total Installed Cap (Max Gen name Plate Ratings MW)	138	189	740	2,226	62
Net Peak Demand on Plant - MW (60 minutes)	79	191	0	1,822	0
Plant Hours Connected to Load	5,001	7,296	8,064	8,784	0
Net Continuous Plant Capability (MW)					
When Not Limited by Condenser Water	129	212	701	1,966	36
When Limited by Condenser Water					
Average Number of Employees	26	62	125	188	
Net Generation, Exclusive of Plant Use - KWh	235,422,000	799,014,000	3,786,584,000	12,066,794,000	-439,000
Cost of Plant:					
Land and Land Rights	53,142	31,036	680,022	9,666,721	
Structures and Improvements	5,959,718	9,705,506	18,074,598	123,936,680	434,853
Equipment Costs	21,667,320	50,118,445	192,005,802	1,050,088,957	4,861,147
Asset Retirement Costs	108,101	965,330	3,063,030	4,396,910	
Total Cost	27,788,281	60,820,317	213,823,452	1,188,089,268	5,296,000
Cost per KW of Installed Capacity (line 5)					
Production Expenses:					
Oper, Supv and Engr	600,553	201,313	724,136	1,287,413	
Fuel	7,566,949	13,746,166	64,101,143	196,929,156	178
Coolants and Water (Nuclear only)					

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Steam Expenses	524,712	1,164,277	1,815,103	4,162,404	
Steam from Other Sources					
Steam Transferred (Cr)					
Electric Expenses	60,731	924,664	1,144,778	2,623,934	
Misc Steam (or Nuclear) Power Expenses	219,372	699,691	1,448,491	2,998,402	5,864
Rents					
Allowances	87,230	649,813	1,908,356	1,879,644	
Maintenance Supervision and Engineering	196,316	752,600	1,087,409	1,723,213	
Maintenance of Structures	358,403	274,236	1,322,262	2,455,884	
Maintenance of Boiler (or reactor) Plant	932,809	1,955,297	5,819,950	11,828,440	
Maintenance of Electric Plant	170,622	373,882	807,677	3,084,109	655
Maintenance of Misc Steam (or Nuclear) Plant	44,542	127,469	430,968	467,759	
Total Production Expenses	10,762,239	20,869,408	80,610,273	229,440,358	6,697

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Steam-Electric Generating Plant Statistics - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.0457	0.0261	0.0213	0.0190	-0.0153

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Column b					
Nuclear Unit					
Quantity of Fuel Burned	128,893.0000				
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,160.0000				
Avg Cost of Fuel/unit as Delvd f.o.b. during year	50.8390				
Average Cost of Fuel per Unit Burned	50.0360				
Average Cost of Fuel Burned per Million BTU	2.3730				
Average Cost of Fuel Burned per KWh Net Gen	0.0270				
Average BTU per KWh Net Generation	13,546.0000				
Column c					
Nuclear Unit					
Quantity of Fuel Burned	409,559.0000				
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,047.0000				
Avg Cost of Fuel/unit as Delvd f.o.b. during year	32.6560				
Average Cost of Fuel per Unit Burned	32.0030				
Average Cost of Fuel Burned per Million BTU	1.3890				
Average Cost of Fuel Burned per KWh Net Gen	0.0160				
Average BTU per KWh Net Generation	12,389.0000				
Column d					

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Nuclear Unit					
Quantity of Fuel Burned	1,593,196.0000				
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,508.0000				
Avg Cost of Fuel/unit as Delvd f.o.b. during year	40.9520				
Average Cost of Fuel per Unit Burned	39.2260				
Average Cost of Fuel Burned per Million BTU	1.6060				
Average Cost of Fuel Burned per KWh Net Gen	0.0170				
Average BTU per KWh Net Generation	10,539.0000				
Column e					
Nuclear Unit					
Quantity of Fuel Burned	5,351,260.0000				
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,832.0000				
Avg Cost of Fuel/unit as Delvd f.o.b. during year	36.7170				
Average Cost of Fuel per Unit Burned	36.1410				
Average Cost of Fuel Burned per Million BTU	1.5530				
Average Cost of Fuel Burned per KWh Net Gen	0.0160				
Average BTU per KWh Net Generation	10,509.0000				
Column f					
Nuclear Unit					

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Steam-Electric Generating Plant Statistics - pg two - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	BROWN CT
Kind of Plant (internal comb, gas turb, nuclear)	GAS TURBINE
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col c - Plant name	PADDY
Kind of Plant (internal comb, gas turb, nuclear)	GAS TURBINE
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col d - Plant name	TRIMBLE COUNTY CT
Kind of Plant (internal comb, gas turb, nuclear)	GAS TURBINE
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col e - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

Note:
See notes in hard copy form

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,994	2,001	2,002		
Year Last Unit was Installed	2,001	2,001	2,004		
Total Installed Cap (Max Gen name Plate Ratings MW)	772	84	784		
Net Peak Demand on Plant - MW (60 minutes)					
Plant Hours Connected to Load	404	236	178		
Net Continuous Plant Capability (MW)					
When Not Limited by Condenser Water	773	74	220		
When Limited by Condenser Water					
Average Number of Employees					
Net Generation, Exclusive of Plant Use - KWh	18,426,000	14,781,000	88,377,000		
Cost of Plant:					
Land and Land Rights	98,603		19,912		
Structures and Improvements	11,772,772	1,910,328	21,599,465		
Equipment Costs	222,739,625	28,062,777	192,416,309		
Asset Retirement Costs	70,990				
Total Cost	234,681,990	29,973,105	214,035,686		
Cost per KW of Installed Capacity (line 5)					
Production Expenses:					
Oper, Supv and Engr	201,992				
Fuel	2,537,944	1,045,528	6,119,171		
Coolants and Water (Nuclear only)					

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Steam Expenses					
Steam from Other Sources					
Steam Transferred (Cr)					
Electric Expenses	4,218		203,266		
Misc Steam (or Nuclear) Power Expenses	142,818	294	22,200		
Rents					
Allowances					
Maintenance Supervision and Engineering	58,291				
Maintenance of Structures	14,948	109			
Maintenance of Boiler (or reactor) Plant					
Maintenance of Electric Plant	1,243,181	63,382	84,455		
Maintenance of Misc Steam (or Nuclear) Plant	654,474				
Total Production Expenses	4,857,866	1,109,313	6,429,092		

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Steam-Electric Generating Plant Statistics - pg two - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.2636	0.0750	0.0727		

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
column b					
Nuclear Unit					
Quantity of Fuel Burned		6,105.0000	328,614.0000		
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		139,998.0000	1,036.0000		
Avg Cost of Fuel/unit as Delvd f.o.b. during year		35.3300	7.0670		
Average Cost of Fuel per Unit Burned		35.3300	7.0670		
Average Cost of Fuel Burned per Million BTU		6.0090	6.8210		
Average Cost of Fuel Burned per KWh Net Gen		0.0930	0.1440		
Average BTU per KWh Net Generation		15,413.0000	21,150.0000		
column c					
Nuclear Unit					
Quantity of Fuel Burned			154,208.0000		
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)			1,025.0000		
Avg Cost of Fuel/unit as Delvd f.o.b. during year			6.7800		
Average Cost of Fuel per Unit Burned			6.7800		
Average Cost of Fuel Burned per Million BTU			6.6150		
Average Cost of Fuel Burned per KWh Net Gen			0.0710		
Average BTU per KWh Net Generation			10,694.0000		
column d					

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Nuclear Unit					
Quantity of Fuel Burned			655,650.0000		
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)			1,025.0000		
Avg Cost of Fuel/unit as Delvd f.o.b. during year			9.3330		
Average Cost of Fuel per Unit Burned			9.3330		
Average Cost of Fuel Burned per Million BTU			9.1050		
Average Cost of Fuel Burned per KWh Net Gen			0.0690		
Average BTU per KWh Net Generation			7,604.0000		
column e					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
column f					
Nuclear Unit					

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

HydroElectric Generating Plant Statistics - Part One Plant Info (Ref Page: 406)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	DIX DAM
Kind of Plant (Run-of-River or Storage)	STORAGE
Plant Construction type (Conventional or Outdoor)	CONVENTIONAL
Col c Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Year Originally Constructed	1923.0000				
Year Last Unit was Installed	1924.0000				
Total installed cap (Gen name plate Rating in MW)	28.0000				
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load	5715.0000				
Net Plant Capability (in megawatts)					
(a) Under Most Favorable Oper Conditions	24.0000				
(b) Under the Most Adverse Oper Conditions	0.0000				
Average Number of Employees	21.0000				
Net Generation, Exclusive of Plant Use - KWh	94610000.0000				
Cost of Plant					
Land and Land Rights	892791.0000				
Structures and Improvements	497428.0000				
Reservoirs, Dams, and Waterways	8278598.0000				
Equipment Costs	1052249.0000				
Roads, Railroads and Bridges	48146.0000				
Asset Retirement Costs					
Total Cost	10769212.0000				
Cost per KW of Installed Capacity (line 5)					
Production Expenses					
Operation Supervision and Engineering	4134.0000				

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Water for Power					
Hydraulic Expenses					
Electric Expenses		2787.0000			
Misc Hydraulic Power Generation Expenses		13403.0000			
Rents					
Maintenance Supervision and Engineering		93696.0000			
Maintenance of Structures		90924.0000			
Maintenance of Reservoirs, Dams and Waterways		6600.0000			
Maintenance of Electric Plant		44104.0000			
Maintenance of Misc Hydraulic Plant		48351.0000			
Total Production Expenses		303999.0000			
Expenses per net KWh		0.0032			

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Pumped Storage Generating Plant Statistics - Part One Plant Info (Ref Page: 408)

Plant
Please enter the information regarding each plant corresponding to the column intended for pg 406
Col b Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col c Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col d Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col e Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col f Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total installed cap (Gen name plate Rating in MW)					
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
Average Number of Employees					
9. Generation, Exclusive of Plant Use - KWh					
10. Energy Used for Pumping					
Net Output for Load (line 9 - line 10)					
Land and Land Rights					
Structures and Improvements					
Reservoirs, Dams, and Waterways					
Water Wheels, Turbines and Generators					
Accessory Electric Equipment					
Misc Pwerplant Equipment					
Roads, Railroads and Bridges					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses					

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Operation Supervision and Engineering					
Water for Power					
Pumped Storage Expenses					
Electric Expenses					
Misc Pumped Storage Power Generation Expenses					
Rents					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant					
Maintenance of Misc Pumped Storage Plant					
Production Expenses before Pumping Exp (23 thru 33)					
Pumping Expenses					
Total Production Expenses					
Expenses per net KWh					

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Generating Plant Statistics (Small Plants) (Ref Page: 410)

Name of Plant (a)	Yr Orig Const (b)	Installed Capacity Name	Net Peak Demand MW	Net Generation	Cost of Plant (f)
USG LOCK #7 PROJECT 539	1927	2.0400		-21,000	\$853,508.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Generating Plant Statistics (Small Plants) (Ref Page: 410) (Part Two)

Name of Plant (a)	Plant Cost (include Asst Ret) per MW	Operation Excl Fuel (h)	Prod Exp. Fuel (i)	Prod Exp Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents per Million BTU) (l)
USG LOCK #7 PROJECT 539		\$16,602.00		\$2,391.00		

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
1	POCKET	PINEVILLE	500	500	ST	35.4800		
2	POCKET	PHIPPS BEND	500	500	ST	21.3900		
3	GHENT PLANT	BROWN NORTH	345	345	ST	113.8700		
4	GHENT PLANT	BATRESVILLE	345	345	ST	7.3200		
5	BROWN PLANT	ELMER SMITH	345	345	HF & ST	135.3100		
6	BROWN NORTH	K.U. PARK	345	345	ST	102.4700		2
7	GREEN RIVER	AEC BUSS	161	161	HF,ST&WP	181.2900		
8	GREEN RIVER	MORGANFIELD	161	161	HF & WP	55.3800		
9	EILHU	DORCHESTER	161	161	HF & ST	86.0600		
10	LAKE REBA	DORCHESTER	161	161	HF & ST	99.1500		1
11	PINEVILLE	HARLAN	161	161	HF & WP	48.3400		
12	PINEVILLE 149	PINEVILLE 192	161	161	HF	0.1200		1
13	EAST KY. POWER	TAYLOR COUNTY	161	161	SP	3.9700		1
14	IMBODEN	HARLAN	161	161	HF,SP,WP&ST	43.8200		
15	GHENT PLANT	BROWN PLANT	138	138	ST	90.4700		
16	BROWN PLANT	GREEN RIVER	138	138	HF,SP & ST	169.1800		
17	KENTON	RODBURN	138	138	HF	45.7400		1
18	GREEN RIVER	BROWN NORTH	138	138	HF & ST	166.5800		
19	FAWKES	RODBURN	138	138	HF,ST&WP	64.5200		1
20	CLIFTY CREEK	CARROLLTON	138	138	HF,SP,ST&WP	144.6200		
21	BROWN PLANT	LAKE REBA	138	138	HF	28.6000		1
22	BROWN PLANT	HAEFLING	138	138	HF,SP,ST&WP	29.3200		
23	GHENT PLANT	KENTON STATION	138	138	HF & WF	72.7800		1
24	GHENT PLANT	ADAMS	138	138	HF,SP&ST	56.7700		
25	HARDIN COUNTY	ROGERSVILLE	138	138	HF	10.2400		1

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
26	69KV LINES		69	69	VARIOUS	2,217.9500		
27	34KV LINES		34	34	VARIOUS	208.4400		
28	EXP. APPLICABLE TO ALL LINES							

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Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
1	954mcm	\$1,385,561.00	\$15,452,581.00	\$16,838,142.00				
2	954mcm	\$280,371.00	\$7,941,279.00	\$8,221,650.00				
3	795mcm	\$2,495,681.00	\$16,982,353.00	\$19,478,034.00				
4	954mcm	\$437,159.00	\$4,797,261.00	\$5,234,420.00				
5	954mcm	\$1,615,764.00	\$17,145,541.00	\$18,761,305.00				
6	954mcm	\$1,111,580.00	\$21,482,963.00	\$22,594,543.00				
7	556mcm	\$1,283,902.00	\$10,398,150.00	\$11,682,052.00				
8	556mcm	\$268,660.00	\$1,470,001.00	\$1,738,661.00				
9	556mcm	\$270,147.00	\$3,951,723.00	\$4,221,870.00				
10	556mcm	\$559,988.00	\$3,796,753.00	\$4,356,741.00				
11	795mcm	\$300,849.00	\$5,777,756.00	\$6,078,605.00				
12	954mcm		\$14,306.00	\$14,306.00				
13	556mcm	\$261,988.00	\$307,188.00	\$569,176.00				
14	795mcm	\$84,143.00	\$3,156,906.00	\$3,241,049.00				
15	954mcm	\$419,701.00	\$5,830,853.00	\$6,250,554.00				
16	556mcm	\$381,153.00	\$6,378,307.00	\$6,759,460.00				
17	397mcm	\$98,119.00	\$1,242,693.00	\$1,340,812.00				
18	795mcm	\$732,412.00	\$6,107,934.00	\$6,840,346.00				
19	556mcm	\$579,168.00	\$2,010,241.00	\$2,589,409.00				
20	795mcm	\$824,816.00	\$7,586,529.00	\$8,411,345.00				
21	556mcm	\$80,240.00	\$934,024.00	\$1,014,264.00				
22	795mcm	\$191,989.00	\$4,040,391.00	\$4,232,380.00				
23	795mcm	\$446,858.00	\$2,847,016.00	\$3,293,874.00				
24	795mcm	\$245,501.00	\$5,133,087.00	\$5,378,588.00				
25	795mcm	\$245,093.00	\$919,472.00	\$1,164,565.00				
26	Various	\$8,196,602.00	\$111,929,213.00	\$120,125,815.00				

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
27	Various	\$482,597.00	\$7,479,840.00	\$7,962,437.00				
					\$321,020.00	\$2,369,507.00	\$50,268.00	\$2,740,795.00
Total		\$23,280,042.00	\$275,114,361.00	\$298,394,403.00	\$321,020.00	\$2,369,507.00	\$50,268.00	\$2,740,795.00

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Transmission Lines Added During Year (Ref Page: 424)

Line	From (a)	To (b)	Line Length Lines (c)	Type support (d)	Ave Num per Miles (e)	Circuits Per Structure Present (f)	Circuits Per Structure Ultimate (g)

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Transmission Lines Added During Year (cont) (Ref Page: 425)

Line	Conductor Size	Conductor	Config and	Voltage KV	Land and Land	Poles Towers	Conductors	Asset	Total (p)
Total									

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
1	Adams - Georgetown	Transmission	138.0000	69.0000	13.2000
2	Alcade-Somerset	Transmission	345.0000	161.0000	13.2000
3	American Ave-Lexington	Transmission	138.0000	69.0000	13.2000
4	Arnold-Cumberland	Transmission	161.0000	69.0000	13.2000
5	Artemus-Pineville	Transmission	161.0000	69.0000	13.2000
6	Bardstown-Campellsville	Transmission	138.0000	69.0000	13.2000
7	Beattyville-Richmond	Transmission	161.0000	69.0000	13.2000
8	Bonnieville-Horse Cave	Transmission	138.0000	69.0000	13.2000
9	Boonesbor North-Winchester	Transmission	138.0000	69.0000	13.2000
10	Brown CT 7- Harrodsburg	Transmission(G)	145.0000	18.0000	
11	Brown CT 6- Harrodsburg	Transmission(G)	145.0000	13.8000	
12	Brown North- Harrodsburg	Transmission	345.0000	138.0000	13.2000
13	Brown North - Harrodsburg	Transmission	144.0000	24.0000	
14	Brown Plant- Harrodsburg	Transmission(G)	138.0000	13.2000	
15	Brown Plant- Harrodsburg	Transmission(G)	138.0000	17.1000	
16	Carntown-Augusta	Transmission	138.0000	69.0000	13.2000
17	Carrollton-Carrollton	Transmission	138.0000	69.0000	13.2000
18	Clark County- Winchester	Transmission	138.0000	69.0000	13.2000
19	Corydon - Henderson	Transmission	161.0000	69.0000	13.2000
20	Crittendon County- Marion	Transmission	161.0000	69.0000	13.2000
21	Danville North- Danville	Transmission	138.0000	69.0000	13.2000
22	Dix Dam Plant- Harrodsburg	Transmission(G)	69.0000	13.2000	
23	Dorchester - Norton	Transmission	161.0000	69.0000	13.2000
24	Earlington North- Earlington	Transmission	161.0000	69.0000	13.2000
25	East Frankfort- Frankfort	Transmission	138.0000	69.0000	13.2000

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
26	Elihu - Somerset	Transmission	161.0000	69.0000	13.2000
27	Elizabethtown- Elizabethtown	Transmission	138.0000	69.0000	13.2000
28	Farley - Corbin	Transmission	161.0000	69.0000	13.2000
29	Farmers - Morehead	Transmission	80.0000	40.0000	13.2000
30	Fawkes - Richmond	Transmission	138.0000	69.0000	13.2000
31	Ghent Plant - Carrollton	Transmission	345.0000	138.0000	
32	Ghent Plant - Carrollton	Transmission	345.0000	138.0000	25.0000
33	Ghent Plant- Carrollton	Transmission(G)	144.0000	18.0000	
34	Ghent Plant- Carrollton	Transmission(G)	345.0000	21.0000	
35	Ghent Plant- Carrollton	Transmission(G)	362.0000	22.0000	
36	Grahamville-Barlow	Transmission	161.0000	69.0000	13.2000
37	Green River Plant- Greenville	Transmission(G)	138.0000	13.2000	
38	Green River Plant- Greenville	Transmission	138.0000	69.0000	13.2000
39	Green River Plant- Greenville	Transmission	154.0000	138.0000	13.2000
40	Green River Plant- Greenville	Transmission	161.0000	138.0000	13.2000
41	Green River Steel- Greenville	Transmission	138.0000	69.0000	13.2000
42	Haefling- Lexington	Transmission(G)	69.0000	13.2000	
43	Haefling- Lexington	Transmission	138.0000	69.0000	13.2000
44	Hardin County- Elizabethtown	Transmission	345.0000	138.0000	13.2000
45	Hardin County- Elizabethtown	Transmission	138.0000	69.0000	13.2000
46	Harlan"Y"- Harlan	Transmission	161.0000	69.0000	13.2000

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
47	Higby Mill- Lexington	Transmission	138.0000	69.0000	13.2000
48	Imboden- Big Stone Gap	Transmission	161.0000	69.0000	13.2000
49	Kenton- Maysville	Transmission	132.0000	69.0000	13.2000
50	Kenton- Maysville	Transmission	138.0000	69.0000	13.2000
51	Lake Reba- Richmond	Transmission	138.0000	69.0000	13.2000
52	Lake Reba Tap- Richmond	Transmission	161.0000	138.0000	6.6000
53	Lansdowne- Lexington	Transmission	138.0000	69.0000	13.2000
54	Lebanon- Lebanon	Transmission	80.0000	40.0000	13.2000
55	Leitchfield- Leitchfield	Transmission	138.0000	69.0000	13.2000
56	Loudon Ave- Lexington	Transmission	138.0000	69.0000	13.2000
57	Morganfield- Morganfield	Transmission	161.0000	69.0000	13.2000
58	Ohio County- Beaver Dam	Transmission	138.0000	69.0000	13.2000
59	Pineville- Pineville	Transmission	345.0000	161.0000	13.2000
60	Pineville- Pineville	Transmission	500.0000	345.0000	34.5000
61	Pineville- Pineville	Transmission	161.0000	69.0000	13.2000
62	Pisgah- Lexington	Transmission	138.0000	69.0000	13.2000
63	Pittsburg- London	Transmission	161.0000	69.0000	13.2000
64	Pocket- Pennington Gap	Transmission	161.0000	69.0000	13.2000
65	Pocket North- Pennington Gap	Transmission	500.0000	161.0000	
66	River Queen- Muhlenberg	Transmission	161.0000	69.0000	13.2000
67	Rodburn- Morehead	Transmission	138.0000	69.0000	13.2000
68	Rogersville- Radcliff	Transmission	138.0000	69.0000	13.2000
69	Scott County	Transmission	138.0000	69.0000	13.2000
70	South Paducah	Transmission	161.0000	69.0000	13.2000
71	Spencer Road- Mt Sterling	Transmission	138.0000	69.0000	13.2000

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
72	Taylor County- Campellsville	Transmission	161.0000	69.0000	13.2000
73	Tyrone- Versailles	Transmission(G)	40.0000	13.2000	
74	Tyrone- Versailles	Transmission(G)	69.0000	13.2000	
75	Tyrone- Versailles	Transmission(G)	69.0000	14.0000	
76	Tyrone- Versailles	Transmission	138.0000	69.0000	13.2000
77	Walker- Earlington	Transmission	161.0000	69.0000	13.2000
78	West Cliff- Harrodsburg	Transmission	138.0000	69.0000	13.2000
79	West Frankfort- Shelbyville	Transmission	345.0000	138.0000	13.2000
80	West Frankfort- Shelbyville	Transmission	138.0000	69.0000	13.2000
81	West Irvine- Irvine	Transmission	161.0000	69.0000	13.2000
82	West Lexington- Lexington	Transmission	345.0000	138.0000	13.2000
83	Wickliffe- Barlow	Transmission	161.0000	69.0000	13.2000
84	A.O. Smith- Mt. Sterling	Distribution	69.0000	12.4700	
85	Aisin 12KV	Distribution	69.0000	12.4700	
86	Alexander - Versailles	Distribution	69.0000	12.4700	
87	American Ave.- Lexington	Distribution	69.0000	4.1600	
88	Ashland Ave. - Lexington	Distribution	69.0000	4.1600	
89	Ashland Pipe- Lexington	Distribution	69.0000	12.4700	
90	Augusta 12KV	Distribution	69.0000	12.4700	
91	Bardstown City 12KV	Distribution	69.0000	12.4700	
92	Bardstown Ind. 12KV	Distribution	69.0000	12.4700	
93	Beaver Dam- Beaver Dam	Distribution	69.0000	12.4700	
94	Beaver Dam North- Beaver Dam	Distribution	69.0000	12.4700	
95	Belt Line- Lexington	Distribution	69.0000	12.4700	
96	Big Stone Gap- Big Stone Gap	Distribution	69.0000	12.4700	

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
97	Bond - Coeburn	Distribution	69.0000	12.4700	
98	Boone Ave. _ Winchester	Distribution	69.0000	12.4700	
99	Borg Warner - Earlington	Distribution	69.0000	12.4700	
100	Boston- Elizabethtown	Distribution	69.0000	12.4700	
101	Bryant Road - Lexington	Distribution	69.0000	12.4700	
102	Buchanan- Lexington	Distribution	69.0000	4.1600	
103	Buena Vista 12KV	Distribution	69.0000	12.4700	
104	Burnside- Somerset	Distribution	69.0000	12.4700	
105	Camargo - Mt. Sterling	Distribution	69.0000	12.4700	
106	Campellsville 1 - Campellsville	Distribution	69.0000	12.4700	
107	Campellsville 2 - Campellsville	Distribution	69.0000	12.4700	
108	Carntown - Augusta	Distribution	69.0000	12.4700	
109	Caron - London	Distribution	69.0000	12.4700	
110	Carrollton - Carrollton	Distribution	69.0000	12.4700	
111	Cawood - Harlan	Distribution	69.0000	12.4700	
112	Clay Mills - Lexington	Distribution	138.0000	12.4700	
113	Clinch Valley - Norton	Distribution	69.0000	12.4700	
114	Columbia- Columbia	Distribution	69.0000	12.4700	
115	Columbia South- Columbia	Distribution	69.0000	12.4700	
116	Corbin East - Corbin	Distribution	69.0000	12.4700	
117	Corning 12KV	Distribution	69.0000	12.4700	
118	Cynthiana 12KV	Distribution	69.0000	12.4700	
119	Cynthiana South 12KV	Distribution	69.0000	12.4700	
120	Danville 1 - Danville	Distribution	69.0000	12.4700	
121	Danville East - Danville	Distribution	69.0000	12.4700	

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
122	Danville Ind. - Danville	Distribution	69.0000	12.4700	
123	Danville North - Danville	Distribution	69.0000	12.4700	
124	Danville West - Danville	Distribution	69.0000	12.4700	
125	Dark Hollow - Richmond	Distribution	69.0000	12.4700	
126	Dawson ind. - Earlington	Distribution	69.0000	4.1600	
127	Days Branch 12KV	Distribution	69.0000	12.4700	
128	Dayton-Walther - Carrollton	Distribution	138.0000	12.4700	
129	Delaplain - Georgetown	Distribution	69.0000	12.4700	
130	Delaplain - Georgetown	Distribution	69.0000	13.8000	
131	Denham Street - Somerset	Distribution	69.0000	12.4700	
132	Detroit Harvester - Paris	Distribution	69.0000	12.4700	
133	Donerail - Lexington	Distribution	69.0000	12.4700	
134	Dorchester - Norton	Distribution	69.0000	12.4700	
135	Dow Corning - Carrollton	Distribution	69.0000	12.4700	
136	Dozier Heights 12KV	Distribution	69.0000	12.4700	
137	Earlington - Earlington	Distribution	69.0000	12.4700	
138	East Bernstadt - London	Distribution	69.0000	12.4700	
139	East Stone - Big Stone Gap	Distribution	69.0000	12.4700	
140	Eastland - Lexington	Distribution	69.0000	12.4700	
141	Elizabethtown Ind. - Elizabethtown	Distribution	69.0000	12.4700	
142	Eminence - Shelbyville	Distribution	69.0000	12.4700	
143	Esserville - Norton	Distribution	69.0000	12.4700	
144	Etown #2 - Elizabethtown	Distribution	69.0000	12.4700	
145	Etown #4 - Elizabethtown	Distribution	69.0000	12.4700	

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
146	Etown East - Elizabethtown	Distribution	69.0000	12.4700	
147	Etown West - Elizabethtown	Distribution	69.0000	12.4700	
148	Ewington - Mt. Sterling	Distribution	69.0000	12.4700	
149	Ferguson South - Somerset	Distribution	69.0000	12.4700	
150	Florida Tile - Lawrenceburg	Distribution	69.0000	12.4700	
151	FMC - Lexington	Distribution	69.0000	12.4700	
152	Forks of Elkhorn - Georgetown	Distribution	34.5000	12.4700	
153	GE Lamp Works - Lexington	Distribution	69.0000	4.1600	
154	Georgetown - Georgetown	Distribution	69.0000	12.4700	
155	Green River Steel #2 12KV	Distribution	69.0000	12.4700	
156	Greensburg - Campellsville	Distribution	69.0000	12.4700	
157	Greenville 12KV - Muhlenburg	Distribution	69.0000	12.4700	
158	Greenville North - Muhlenburg	Distribution	69.0000	12.4700	
159	Haefling - Lexington	Distribution	138.0000	12.4700	
160	Haley - Lexington	Distribution	69.0000	12.4700	
161	hamblin - Pennington Gap	Distribution	69.0000	12.4700	
162	Hanson - Earlington	Distribution	69.0000	12.4700	
163	Harlan - Harlan	Distribution	69.0000	12.4700	
164	Harlan Wye - Harlan	Distribution	69.0000	12.4700	
165	Harrodsburg #2 - Harrodsburg	Distribution	69.0000	12.4700	

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
166	Harrodsburg #3 - Harrodsburg	Distribution	69.0000	12.4700	
167	Harrodsburg North 12	Distribution	69.0000	12.4700	
168	Higby Mill 12KV - Lexington	Distribution	138.0000	12.4700	
169	Higby Mill #2 - Lexington	Distribution	69.0000	12.4700	
170	Highsplint -Harlan	Distribution	69.0000	12.4700	
171	Hodgenville 12KV	Distribution	69.0000	12.4700	
172	Hoover 12KV - Georgetown	Distribution	69.0000	12.4700	
173	Hopewell - Corbin	Distribution	69.0000	12.4700	
174	Horse Cave 12KV	Distribution	69.0000	12.4700	
175	Horse Cave Ind. - Horse Cave	Distribution	69.0000	12.4700	
176	Hughes Lane - Lexington	Distribution	69.0000	12.4700	
177	IBM - Lexington	Distribution	69.0000	12.4700	
178	IBM North 12KV	Distribution	138.0000	12.4700	
179	Irvine - Richmond	Distribution	69.0000	12.4700	
180	Joyland - Lexington	Distribution	69.0000	12.4700	
181	Kawneer - Cynthiana	Distribution	69.0000	12.4700	
182	Kenton - Maysville	Distribution	69.0000	12.4700	
183	Kentucky River 4KV	Distribution	69.0000	4.1600	
184	LaGrange East	Distribution	69.0000	12.4700	
185	LaGrange - Penal - LaGrange	Distribution	69.0000	12.4700	
186	Lakeshore - Lexington	Distribution	69.0000	12.4700	
187	Lansdowne - Lexington	Distribution	69.0000	12.4700	
188	Lawrenceburg - Lawrenceburg	Distribution	69.0000	12.4700	

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
189	Lebanon 12KV - Lebanon	Distribution	69.0000	12.4700	
190	Lebanon South 12KV - Lebanon	Distribution	69.0000	12.4700	
191	Lebanon West - Lebanon	Distribution	138.0000	12.4700	
192	Leitchfield 12KV - Leitchfield	Distribution	69.0000	12.4700	
193	Leitchfield East - Leitchfield	Distribution	69.0000	12.4700	
194	Lemons Mill - Georgetown	Distribution	69.0000	12.4700	
195	Lexington Water Company	Distribution	69.0000	12.4700	
196	Lexington 4KV - Lexington	Distribution	69.0000	4.1600	
197	Liberty - Liberty	Distribution	69.0000	12.4700	
198	Liberty Road - Lexington	Distribution	69.0000	12.4700	
199	London - London	Distribution	69.0000	12.4700	
200	Loudon Ave. - Lexington	Distribution	138.0000	12.4700	
201	Madisonville GE 12KV	Distribution	69.0000	12.4700	
202	Madisonville HP 12KV	Distribution	69.0000	12.4700	
203	Madisonville North 4KV	Distribution	69.0000	4.1600	
204	Madisonville West 12KV	Distribution	69.0000	12.4700	
205	Madisonville East 12KV	Distribution	69.0000	12.4700	
206	Manchester South	Distribution	69.0000	12.4700	
207	Marion South - Marion	Distribution	69.0000	12.4700	
208	Maysville Mid. - Maysville	Distribution	69.0000	4.1600	
209	McCoy Avenue 12KV	Distribution	69.0000	12.4700	
210	McKee Road 12KV	Distribution	69.0000	12.4700	
211	Meldrum - Middlesboro	Distribution	69.0000	12.4700	
212	metal & Thermit - Carrollton	Distribution	69.0000	12.4700	

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
213	Middlesbor #1 12KV	Distribution	69.0000	12.4700	
214	Middlesboro #2 12KV	Distribution	69.0000	12.4700	
215	Midway - Versailles	Distribution	138.0000	12.4700	
216	Minor Farm 12KV	Distribution	69.0000	12.4700	
217	Morehead - Morehead	Distribution	69.0000	12.4700	
218	Morganfield - Morganfield	Distribution	69.0000	12.4700	
219	Mt. Sterling - Mt. Sterling	Distribution	69.0000	12.4700	
220	Mt. Vernon - Mt. Vernon	Distribution	69.0000	12.4700	
221	Muhlenburg Prison - Muhlenburg	Distribution	69.0000	12.4700	
222	Norton East - Norton	Distribution	69.0000	12.4700	
223	Okonite - Richmond	Distribution	69.0000	12.4700	
224	Owingsville 12KV	Distribution	69.0000	12.4700	
225	Oxford - Georgetown	Distribution	69.0000	12.4700	
226	Paris -Paris	Distribution	69.0000	12.4700	
227	Parker Seal 12KV - Winchester	Distribution	69.0000	12.4700	
228	Parkers Mill 12KV	Distribution	69.0000	12.4700	
229	Pepper Pike 12KV - Georgetown	Distribution	34.5000	12.4700	
230	Picadome 12KV - Lexington	Distribution	69.0000	12.4700	
231	Pineville 12KV	Distribution	69.0000	12.4700	
232	Poor Valley - Pennington Gap	Distribution	69.0000	12.4700	
233	Portable Sub #2	Distribution	69.0000	12.4700	
234	Portable Sub #3	Distribution	138.0000	13.2000	
235	Powderly - Muhlenburg	Distribution	69.0000	12.4700	

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
236	Proctor/Gamble 4KV	Distribution	69.0000	4.1600	
237	Race Street - Lexington	Distribution	69.0000	12.4700	
238	Radcliff - Radcliff	Distribution	69.0000	12.4700	
239	Red House 12KV	Distribution	69.0000	12.4700	
240	Reynolds - Lexington	Distribution	138.0000	12.4700	
241	Richmond 12KV	Distribution	69.0000	12.4700	
242	Richmond #3 12KV (EKU)	Distribution	69.0000	12.4700	
243	Richmond #3 4KV (EKU)	Distribution	69.0000	4.1600	
244	Richmond East	Distribution	69.0000	12.4700	
245	Richmond Industrial	Distribution	69.0000	12.4700	
246	Richmond South	Distribution	69.0000	12.4700	
247	Rockwell - Winchester	Distribution	69.0000	12.4700	
248	Rogersville - Radcliff	Distribution	69.0000	12.4700	
249	Shannon Run 12KV	Distribution	69.0000	12.4700	
250	Sharon - Augusta	Distribution	69.0000	12.4700	
251	Shavers Chap 12KV	Distribution	69.0000	12.4700	
252	Shelbyville 12KV	Distribution	69.0000	12.4700	
253	Shelbyville East	Distribution	69.0000	12.4700	
254	Shelbyville South	Distribution	69.0000	12.4700	
255	Somerset #2 4KV	Distribution	69.0000	4.1600	
256	Somerset #3 12KV	Distribution	69.0000	12.4700	
257	Somerset South	Distribution	69.0000	12.4700	
258	Springfield - Campellsville	Distribution	69.0000	12.4700	
259	St. Paul 12KV	Distribution	69.0000	12.4700	
260	Stanford 12KV	Distribution	69.0000	12.4700	
261	Stanford North 12KV	Distribution	69.0000	12.4700	

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
262	Stonewall 12KV - Lexington	Distribution	69.0000	12.4700	
263	Sylvania 12KV - Winchester	Distribution	69.0000	12.4700	
264	Toyota North	Distribution	138.0000	13.2000	
265	Toyota South	Distribution	138.0000	13.2000	
266	Trafton Ave. 12KV - Lexington	Distribution	69.0000	12.4700	
267	Trafton Ave. 4KV - Lexington	Distribution	69.0000	4.1600	
268	UK Scott 12KV	Distribution	69.0000	12.4700	
269	UK medical Center - Lexington	Distribution	69.0000	12.4700	
270	UK West - Lexington	Distribution	69.0000	13.0900	
271	Union Underwear - Russell Springs	Distribution	69.0000	12.4700	
272	vaksdahl Avenue 12KV	Distribution	69.0000	12.4700	
273	Verda - Harlan	Distribution	69.0000	12.4700	
274	Versailles West 12KV - Versailles	Distribution	69.0000	12.4700	
275	Versailles Bypass - Versailles	Distribution	69.0000	12.4700	
276	Viley Road - Lexington	Distribution	138.0000	12.4700	
277	Vine Street 12KV - Lexington	Distribution	69.0000	12.4700	
278	Waitsboro - Somerset	Distribution	69.0000	12.4700	
279	Warsaw East - Owenton	Distribution	69.0000	12.4700	
280	West Hickman - Lexington	Distribution	69.0000	12.4700	
281	West High Street 12KV - Lexington	Distribution	69.0000	12.4700	

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
282	Westvaco 13.8KV	Distribution	69.0000	13.8000	
283	Wickliffe 13.8KV	Distribution	69.0000	13.8000	
284	Wilson Downing - Lexington	Distribution	69.0000	12.4700	
285	Williamsburg South - Williamsburg	Distribution	69.0000	12.4700	
286	Wilmore - Versailles	Distribution	69.0000	12.4700	
287	Winchester Industrial 12KV - Winchester	Distribution	69.0000	12.4700	
288	Wise - Norton	Distribution	69.0000	12.4700	
289	290 Stations Less Than 10,000KVA				

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
1	94.0000	1		None		
2	448.0000	1		None		
3	150.0000	1		None		
4	94.0000	1		None		
5	56.0000	1		None		
6	94.0000	1		None		
7	56.0000	1		None		
8	34.0000	1		None		
9	150.0000	1		None		
10	380.0000	2		None		
11	728.0000	5		None		
12	448.0000	1		None		
13	504.0000	1		None		
14	120.0000	1		None		
15	185.0000	1		None		
16	50.0000	1		None		
17	187.0000	2		None		
18	93.0000	1		None		
19	112.0000	1		None		
20	112.0000	1		None		
21	112.0000	1		None		
22	31.0000	3		None		
23	187.0000	2		None		
24	224.0000	1		None		
25	224.0000	2		None		
26	187.0000	2		None		

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
27	150.0000	1		None		
28	149.0000	1		None		
29	40.0000	3		None		
30	149.0000	1		None		
31	450.0000	1		None		
32	448.0000	1		None		
33	616.0000	1		None		
34	1,210.0000	2		None		
35	605.0000	1		None		
36	93.0000	1		None		
37	214.0000	2		None		
38	261.0000	2		None		
39	200.0000	2		None		
40	112.0000	1		None		
41	93.0000	1		None		
42	59.0000	1		None		
43	149.0000	1		None		
44	448.0000	1		None		
45	149.0000	1		None		
46	112.0000	1		None		
47	224.0000	2		None		
48	149.0000	1		None		
49	33.0000	1		None		
50	112.0000	1		None		
51	149.0000	1		None		
52	200.0000	1		None		

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
53	112.0000	1		None		
54	100.0000	6		None		
55	93.0000	1		None		
56	262.0000	2		None		
57	112.0000	1		None		
58	93.0000	1		None		
59	560.0000	1		None		
60	504.0000	1		None		
61	243.0000	2		None		
62	112.0000	1		None		
63	112.0000	1		None		
64	187.0000	1		None		
65	448.0000	1		None		
66	56.0000	1		None		
67	61.0000	1		None		
68	93.0000	1		None		
69	93.0000	1		None		
70	50.0000	1		None		
71	89.0000	2		None		
72	56.0000	1		None		
73	38.0000	3		None		
74	83.0000	1		None		
75	33.0000	1		None		
76	112.0000	1		None		
77	112.0000	1		None		
78	392.0000	3		None		

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
79	448.0000	1		None		
80	93.0000	1		None		
81	56.0000	1		None		
82	448.0000	1		None		
83	93.0000	1		None		
84	14.0000	1		None		
85	14.0000	1		None		
86	14.0000	1		None		
87	14.0000	1		None		
88	28.0000	2		None		
89	14.0000	1		None		
90	14.0000	1		None		
91	22.0000	1		None		
92	22.0000	1		None		
93	14.0000	1		None		
94	14.0000	1		None		
95	22.0000	1		None		
96	42.0000	3		None		
97	45.0000	2		None		
98	22.0000	1		None		
99	22.0000	1		None		
100	14.0000	1		None		
101	45.0000	2		None		
102	14.0000	1		None		
103	14.0000	1		None		
104	14.0000	1		None		

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
105	28.0000	2		None		
106	45.0000	2		None		
107	23.0000	1		None		
108	14.0000	1		None		
109	23.0000	1		None		
110	14.0000	1		None		
111	14.0000	1		None		
112	37.0000	1		None		
113	23.0000	1		None		
114	14.0000	1		None		
115	14.0000	1		None		
116	37.0000	2		None		
117	28.0000	2		None		
118	14.0000	1		None		
119	14.0000	1		None		
120	22.0000	1		None		
121	22.0000	1		None		
122	45.0000	2		None		
123	14.0000	1		None		
124	23.0000	1		None		
125	14.0000	1		None		
126	14.0000	1		None		
127	14.0000	1		None		
128	14.0000	1		None		
129	14.0000	1		None		
130	23.0000	1		None		

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
131	14.0000	1		None		
132	14.0000	1		None		
133	14.0000	1		None		
134	14.0000	1		None		
135	14.0000	1		None		
136	14.0000	1		None		
137	14.0000	1		None		
138	14.0000	1		None		
139	14.0000	1		None		
140	23.0000	1		None		
141	23.0000	1		None		
142	14.0000	1		None		
143	23.0000	1		None		
144	45.0000	2		None		
145	23.0000	1		None		
146	14.0000	1		None		
147	23.0000	1		None		
148	28.0000	2		None		
149	14.0000	1		None		
150	14.0000	1		None		
151	23.0000	1		None		
152	14.0000	1		None		
153	14.0000	1		None		
154	14.0000	1		None		
155	14.0000	1		None		
156	14.0000	1		None		

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
157	14.0000	1		None		
158	14.0000	1		None		
159	39.0000	1		None		
160	14.0000	1		None		
161	14.0000	1		None		
162	14.0000	1		None		
163	14.0000	1		None		
164	14.0000	1		None		
165	14.0000	1		None		
166	14.0000	1		None		
167	14.0000	1		None		
168	37.0000	1		None		
169	23.0000	1		None		
170	14.0000	1		None		
171	14.0000	1		None		
172	14.0000	1		None		
173	28.0000	2		None		
174	28.0000	2		None		
175	23.0000	1		None		
176	14.0000	1		None		
177	75.0000	2		None		
178	34.0000	1		None		
179	14.0000	1		None		
180	37.0000	2		None		
181	14.0000	1		None		
182	28.0000	2		None		

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
183	13.0000	1		None		
184	33.0000	2		None		
185	20.0000	1		None		
186	33.0000	1		None		
187	66.0000	2		None		
188	40.0000	2		None		
189	12.0000	1		None		
190	12.0000	1		None		
191	12.0000	1		None		
192	13.0000	1		None		
193	14.0000	1		None		
194	28.0000	2		None		
195	45.0000	2		None		
196	28.0000	2		None		
197	14.0000	1		None		
198	37.0000	1		None		
199	45.0000	2		None		
200	37.0000	1		None		
201	22.0000	1		None		
202	14.0000	1		None		
203	14.0000	1		None		
204	22.0000	1		None		
205	14.0000	1		None		
206	14.0000	1		None		
207	14.0000	1		None		
208	14.0000	1		None		

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
209	14.0000	1		None		
210	14.0000	1		None		
211	14.0000	1		None		
212	14.0000	1		None		
213	28.0000	2		None		
214	28.0000	2		None		
215	14.0000	1		None		
216	14.0000	1		None		
217	14.0000	1		None		
218	14.0000	1		None		
219	14.0000	1		None		
220	14.0000	1		None		
221	14.0000	1		None		
222	14.0000	1		None		
223	14.0000	1		None		
224	14.0000	1		None		
225	14.0000	1		None		
226	14.0000	1		None		
227	22.0000	1		None		
228	45.0000	2		None		
229	14.0000	1		None		
230	22.0000	1		None		
0						
231	28.0000	2		None		
232	14.0000	1		None		
233	15.0000	1		None		

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
234	30.0000	1		None		
235	14.0000	1		None		
236	14.0000	1		None		
237	14.0000	1		None		
238	22.0000	1		None		
239	14.0000	1		None		
240	77.0000	2		None		
241	45.0000	2		None		
242	14.0000	1		None		
243	14.0000	1		None		
244	22.0000	1		None		
245	22.0000	1		None		
246	22.0000	1		None		
247	22.0000	1		None		
248	22.0000	1		None		
249	14.0000	1		None		
250	14.0000	1		None		
251	14.0000	1		None		
252	22.0000	1		None		
253	22.0000	1		None		
254	37.0000	2		None		
255	14.0000	1		None		
256	14.0000	1		None		
257	14.0000	1		None		
258	14.0000	1		None		
259	45.0000	2		None		

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
260	14.0000	1		None		
261	14.0000	1		None		
262	37.0000	1		None		
263	22.0000	1		None		
264	84.0000	3		None		
265	84.0000	3		None		
266	14.0000	1		None		
267	14.0000	1		None		
268	37.0000	1		None		
269	65.0000	2		None		
270	14.0000	1		None		
271	14.0000	1		None		
272	14.0000	1		None		
273	14.0000	1		None		
274	22.0000	1		None		
275	45.0000	2		None		
276	39.0000	1		None		
277	14.0000	1		None		
278	14.0000	1		None		
279	14.0000	1		None		
280	22.0000	1		None		
281	28.0000	2		None		
282	67.0000	1		None		
283	14.0000	1		None		
284	45.0000	2		None		
285	14.0000	1		None		

400 Kentucky Utilities Company 01/01/2004 - 12/31/2004

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
286	14.0000	1		None		
287	22.0000	1		None		
288	22.0000	1		None		
289	1,683.0000	307		None		

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$95,000,000.00	
Is Principal Current?	Y	
Is Interest Current?	Y	

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Additional Information - Part 1

	Total	Amount
Please furnish the following information, for Kentucky Operations only		
Number of Rural Customers (other than farms)	118,298	
Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more)	10,172	
Number of KWH sold to all Rural Customers	2,384,424,915	
Total Revenue from all Rural Customers		\$110,098,459.00
LINE DATA		
Total Number of Miles of Wire Energized (located in Kentucky)	99,018	
Total number of Miles of Pole Line (Located in Kentucky)	16,977	

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Additional Information - Counties

Anderson, Adair, Ballard, Barren, Bath, Bell, Bourbon, Boyle, Bracken, Bullitt, Caldwell, Campbell, Carlisle, Carroll, Casey, Christian, Clark, Clay, Crittenden, Daviess, Edmonson, Estill, Fayette, Fleming, Franklin, Fulton, Gallatin, Garrard, Grant, Grayson, Green, Hardin, Harlan, Harrison, Hart, Henderson, Henry, Hickman, Hopkins, Jessamine, Knox, Larue, Laurel, Lee, Lincoln, Livingston, Lyon, Madison, Marion, Mason, Mercer, Montgomery, Muhlenberg, McCracken, McCreary, McLean, Nelson, Nicholas, Ohio, Oldham, Owen, Pendleton, Pulaski, Robertson, Rockcastle, Rowan, Russell, Scott, Shelby, Spencer, Taylor, Trimble, Union, Washington, Webster, Whitley, Woodford

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Supplemental Electric Information

	Revenues	KWHs Sold	Customers
Residential (440)	\$257,600,508.00	5,593,780,517	393,107
Commercial and Industrial Sales			
Small (or Comercial)	\$178,839,511.00	4,016,074,941	74,510
Large (or Industrial)	\$194,553,098.00	5,593,948,989	1,973
Public St and Hwy Lighting (444)	\$7,061,722.00	54,856,042	1,485
Other Sales to Public Authorities (445)	\$55,786,646.00	1,428,266,920	7,029
Sales to Railroads and Railways (446)			
Interdepartmental Sales (448)			
Total Sales to Ultimate Customers	\$693,841,485.00	16,686,927,409	478,104
Sales For Resale (447)	\$138,003,066.00	5,591,069,931	69
Total Sales of Electricity	\$831,844,551.00	22,277,997,340	478,173

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Identification (Ref Page: 1)

Name	Address1	Address2	City	State	Zip	Phone
Exact Legal Name of Respondent						
Kentucky Utilities Company						
Previous Name and Date of change (if name changed during the year)						
Name Address and Phone number of the contact person						
P.O. Box 32010 Louisville KY 40232 627-2530						
Note File: Attestation and signature via Electronic Filing						

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

General Information - (1) (Ref Page: 101)

	Name	Address	City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	S.B. Rives	220 West Main Street	Louisville	KY	40202
Provide Address of Office where the general Corporate books are kept		220 West Main Street	Louisville	KY	40202
Provide the Address of any other offices where other coporate books are kept if different from where the general corporate books are kept					

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

General Information (2,3,4) (Ref Page: 101)

	Explain
Provide the name of the State under the laws which respondent is incorporated and date	
If incorporated under a special law give reference to such law	
If not incorporated state that fact and give the type of organization and the date organized	Kentucky, August 17, 1912 Virginia, December 1, 1991
If at any time during the year the property of respondent was held by a receiver or trustee	
give (a) the name of receiver or trustee	
(b) date such receiver or trustee took possession	
(c) the authority by which the receivership or trusteeship was created and	
(d) date when possession by receiver or trustee ceased.	Not applicable
State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.	Electric Service - Kentucky Electric Service - Tennessee Electric Service - Virginia

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

General Information - (5) (Ref Page: 101)

	Yes/No	Date
Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?	N	
Enter Y for Yes or N for No		
If yes, Enter the date when such independent accountant was initially engaged		

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Control Over Respondent (Ref Page: 102)

	Explain
If any corporation, business trust or similar organization or combination of such organizations jointly held control over respondent at end of year	
state name of controlling corporation or organization	
manner in which control was held and extent of control.	
If control was in a holding company organization , show the chain of ownership or control to the main parent company or organization.	
If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained and purpose of the trust.	
	On April 9, 2001, a German company, E.ON AG ("E.ON), announced a pre-conditional cash offer of 5.1 billion pounds sterling (\$7.3 billion) to acquire Powergen. The final regulatory approval needed was received on June 14, 2002 from the SEC. Effective July 1, 2002, the acquisition of Powergen was completed by E.ON. Following this acquisition, KU became an indirect subsidiary of E.ON and E.ON became a registered holding company under PUCHA, and subject to regulation thereunder. No costs associated with the E.ON acquisition nor any of the effects of purchase accounting have been reflected in the financial statements of KU.
	Effective December 30, 2003, LG&E Energy LLC became the successor to LG&E Energy Corp.
	KU is a wholly owned subsidiary of LG&E Energy LLC. On December 11, 2000, LG&E Energy and Powergen Limited successfully completed a merger transaction involving the two companies. Pursuant to the acquisition agreement, LG&E Energy became a wholly owned subsidiary of Powergen and , as a result KU became an indirect subsidiary of Powergen.
	LG&E Energy and KU Energy merged on May 4, 1998, with LG&E Energy as the surviving corporation. LG&E Energy became the parent company of KU. The preferred stock and debt securities of KU were not affected by the merger.

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Corporations Controlled by Respondent (Ref Page: 103)

Name of Company	Business	Percent Voting Stock
KU Receivables LLC	Limited Liability Company	100.00000000

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Officers (Ref Page: 104)

Title	Name	First	Salary
Report name,title and salary for each executive officer whose salary is \$50,000 or more			
Chairman, Pres, CEO	Staffieri	Victor A.	
Chief Financial Officer	Rives	S. Bradford	
Ex VP, Gen Cnsl, Corp Sec	McCall	John R.	
Sen VP - Energy Svcs	Thompson	Paul W.	
Sen VP - Energy Delivery	Hermann	Chris	
Sen VP - Info Technology	Welsh	Wendy C.	
Sen VP - Energy Marketing	Gallus	Martyn	
Sen VP - Project Eng	Smith	A. Roger	
VP - Ret & Gas Stor Ops	Vogel	David A.	
Treasurer	Arbough	Daniel K.	
VP - Independent Pow Ops	Hamilton	Bruce D.	
VP - Rates & Regulatory	Beer	Michael S.	
VP - External Affairs	Siemens	George R.	
VP - Human Resources	Pottinger	Paula H.	
VP - Power Operation WKE	Bowling	D. Ralph	
VP - Communications	Keeling	R.W. Chip	
VP - Regulated Generation	Voyles Jr.	John N.	

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Directors (Ref Page: 105)

Name (and Title)	Principal Bus. Addr.	City	State	Zip
Victor A. Staffieri, Chairman & CEO		Louisville	KY	40202
Michael Soehlke		Coventry	UK	
Dr. Hans Michael Gaul	Germany	Dusseldorf		

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Important Changes During the Year (Ref Page: 108)

		Explain
Give particulars concerning the matters indicated below.		
1. Changes in and important additions to franchise rights:	None.	
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies:	None.	
3. Purchase or sale of an operating unit or system:	None.	
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered:	None.	
5. Important extension or reduction of transmission or distribution system:	None.	
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees.	None.	The company is authorized by FERC Docket ES03-2-000 to issue short-term debt not to exceed \$400 million at any one time on or before November 30, 2004 with a final maturity no later than November 30, 2005. The Company was also authorized to borrow up to \$100 million in long-term loans.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.	None.	In December 2003, KU's voting shareholders approved amendments to the Articles of Incorporation to reduce the minimum board size to three directors and to eliminate staggered terms for directors. The simplified board size and structure is appropriate for KU as a wholly-owned subsidiary and permits a more efficient administration of corporate governance. The amended articles were filed with the Kentucky Secretary of State in February 2004.
8. State the estimated annual effect and nature of any important wage scale changes during the year.	None.	None of a material nature.
9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.	None.	
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest.	None.	
(Reserved)		
12. If the important changes appear in the annual report to stockholders are applicable and furnish data required by instructions 1 - 11 such notes may be included.	None.	

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003
Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
2. Utility Plant (101-106,114)	\$3,089,528,659.00	\$3,193,144,941.00
3. Construction Work in Progress (107)	\$191,233,222.00	\$403,511,569.00
4. TOTAL UTILITY PLANT	\$3,280,761,881.00	\$3,596,656,510.00
5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	\$1,536,657,953.00	\$1,616,996,905.00
6. Net Utility Plant	\$1,744,103,928.00	\$1,979,659,605.00
7. Nuclear Fuel (120.1-120.4,120.6)		\$0.00
8. (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)		\$0.00
9. Net Nuclear Fuel		\$0.00
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	\$1,744,103,928.00	\$1,979,659,605.00
11. Utility Plant Adjustments (116)		\$0.00
12. Gas Stored Underground - Non Current (117)		\$0.00
13. OTHER PROPERTY AND INVESTMENTS		
14. Nonutility Property (121)	\$1,027,089.00	\$1,027,089.00
15. (Less) Accum. Prov. for Depr and Amort. (122)	\$130,101.00	\$130,512.00
16. Investment in Associated Companies (123)	\$7,178,012.00	\$10,822,259.00
17. Investments in Subsidiary Companies (123.1)	\$3,000,000.00	\$3,000,000.00
18.		
19. Noncurrent Portion of Allowances		\$0.00
20. Other Investments (124)	\$975,750.00	\$793,562.00
21. Special Funds (125-128)	\$5,307,541.00	\$5,349,942.00
22. TOTAL Other Property and Investments	\$17,358,291.00	\$20,862,340.00
23. CURRENT AND ACCRUED ASSETS		
24. Cash (131)	\$5,288,007.00	\$4,727,538.00
25. Special Deposits (132-134)	\$102,929.00	\$141,888.00
26. Working Fund (135)	\$93,373.00	\$94,873.00
27. Temporary Cash Investments (136)		\$0.00

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400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
28. Notes Receivable (141)		\$0.00
29. Customer Accounts Receivable (142)	(\$20,665,295.00)	\$18,335,422.00
30. Other Accounts Receivable (143)	\$4,174,376.00	\$2,607,782.00
31. (Less) Accum. Prov. for Uncollectible Acct. Credit (144)	\$280,000.00	\$152,616.00
32. Notes Receivable from Associated Companies (145)	\$26,807,991.00	\$21,298,453.00
33. Accounts Receivable from Assoc. Companies (146)		\$0.00
34. Fuel Stock (151)	\$46,090,087.00	\$45,538,385.00
35. Fuel Stock Expenses Undistributed (152)		\$0.00
36. Residuals (Elec) and Extracted Products (153)		\$0.00
37. Plant Materials and Operating Supplies (154)	\$21,328,529.00	\$22,127,209.00
38. Merchandise (155)		\$0.00
39. Other Materials and Supplies (156)		\$0.00
40. Nuclear Materials Held for Sale (157)		\$0.00
41. Allowances (158.1 and 158.2)	\$74,853.00	\$8,244,262.00
42. (Less) Noncurrent Portion of Allowances		\$0.00
43. Stores Expense Undistributed (163)	\$5,079,045.00	\$4,966,338.00
44. Gas Stored Underground - Current (164.1)		\$0.00
45. Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		\$0.00
46. Prepayments (165)	\$6,423,766.00	\$4,208,391.00
47. Advances for Gas (166-167)		\$0.00
48. Interest and Dividends Receivable (171)	\$22,500.00	\$15,000.00
49. Rents Receivable (172)		\$0.00
50. Accrued Utility Revenues (173)	\$36,408,000.00	\$4,074,000.00
51. Miscellaneous Current and Accrued Assets (174)	\$85,530.00	\$0.00
52. Derivative Instrument Assets (175)		\$646,963.00
53. Derivative Instrument Assets - Hedges (176)		\$0.00

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400 Kentucky Utilities Company 01/01/2003 - 12/31/2003
Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
54. TOTAL Current and Accrued Assets	\$131,033,691.00	\$136,873,888.00
55. DEFERRED DEBITS		
56. Unamortized Debt Expenses (181)	\$4,991,162.00	\$4,481,390.00
57. Extraordinary Property Losses (181.1)		\$0.00
58. Unrecovered Plant and Regulatory Study Costs (182.2)		\$0.00
59. Other Regulatory Assets (182.3)	\$66,622,644.00	\$64,318,374.00
60. Prelim. Survey and Investigation Charges (Electric) (183)	\$888,852.00	\$459,943.00
61. Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)		\$0.00
62. Clearing Accounts (184)		\$0.00
63. Temporary Facilities (185)		\$0.00
64. Miscellaneous Deferred Debits (186)	\$48,949,052.00	\$54,652,502.00
65. Def. Losses from Disposition of Utility Plt. (187)		\$0.00
66. Research, Devel. and Demonstration Expend. (188)		\$0.00
67. Unamortized Loss on Reaquired Debt (189)	\$9,456,436.00	\$10,510,908.00
68. Accumulated Deferred Income Taxes (190)	\$80,797,845.00	\$66,596,286.00
69. Unrecovered Purchased Gas Costs (191)		\$0.00
70. TOTAL Deferred Debits	\$211,705,991.00	\$201,019,403.00
71. Total Assets and other Debits (Total Lines 10,11,12,22,54,70)	\$2,104,201,901.00	\$2,338,415,236.00

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400 Kentucky Utilities Company 01/01/2003 - 12/31/2003
Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	\$308,139,978.00	\$308,139,978.00
3. Preferred Stock Issued (204)	\$40,000,000.00	\$40,000,000.00
4. Capital Stock Subscribed (202,205)		\$0.00
5. Stock Liability for Conversion (203,206)		\$0.00
6. Premium on Capital Stock (207)		\$0.00
7. Other Paid-in Capital Stock (208-211)	\$15,000,000.00	\$15,000,000.00
8. Installments Received on Capital stock (212)		\$0.00
9. (Less) Discount on Capital Stock (213)		\$0.00
10. (Less) Capital Stock Expense (214)	\$594,394.00	\$594,394.00
11. Retained Earnings (215,215.1,216)	\$496,125,503.00	\$581,633,929.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)	\$5,882,211.00	\$9,526,459.00
13. (Less) Reacquired Capital Stock (217)	\$10,462,375.00	\$0.00
14. Accumulated Other Comprehensive Income (219)		(\$6,030,986.00)
15. TOTAL Proprietary Capital	\$854,090,923.00	\$947,674,986.00
16. LONG TERM DEBT		
17. Bonds (221)	\$500,492,329.00	\$404,575,889.00
18. (Less) Reacquired Bonds (222)		\$0.00
19. Advances from Associated Companies (223)		\$283,000,000.00
20. Other Long-Term Debt (224)		\$0.00
21. Unamortized Premium on Long-Term Debt (225)		\$0.00
22. (Less) Unamortized Discount on LongTerm Debt (226)		\$0.00
23. TOTAL Long Term Debt	\$500,492,329.00	\$687,575,889.00
24. OTHER NONCURRENT LIABILITIES		
25. Obligations Under Capital Leases-NonCurrent (227)		\$0.00
26. Accumulated Provision for Property Insurance (228.1)		\$0.00
27. Accumulated Provision for Injuries and Damages (228.2)		\$0.00

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400 Kentucky Utilities Company 01/01/2003 - 12/31/2003
Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
28. Accumulated Provision for Pensions and Benefits (228.3)	\$59,892,049.00	\$64,140,389.00
29. Accumulated Miscellaneous Operating Provisions (228.4)		\$0.00
30. Accumulated Provision for Rate Refunds (229)		\$0.00
31. Asset Retirement Obligations (230)		\$19,697,912.00
32. TOTAL OTHER Noncurrent Liabilities	\$59,892,049.00	\$83,838,301.00
33. CURRENT AND ACCRUED LIABILITIES		
34. Notes Payable (231)		\$0.00
35. Accounts Payable (232)	\$124,374,589.00	\$114,864,683.00
36. Notes Payable to Associated Companies (233)	\$119,489,650.00	\$43,230,542.00
37. Account Payable to Associated Companies (234)	\$27,837,412.00	\$28,880,362.00
38. Customer Deposits (235)	\$12,081,091.00	\$13,453,033.00
39. Taxes Accrued (236)	\$4,944,128.00	\$8,802,145.00
40. Interest Accrued (237)	\$2,626,705.00	\$2,024,273.00
41. Dividends Declared (238)	\$188,000.00	\$188,000.00
42. Matured Long-Term Debt (239)		\$0.00
43. Matured Interests (240)		\$0.00
44. Tax Collections Payable (241)	\$2,792,612.00	\$3,219,670.00
45. Miscellaneous current and Accrued Liabilities (242)	\$6,304,439.00	\$6,647,845.00
46. Obligations Under Capital Leases - Current (243)	\$241,104.00	\$0.00
47. Derivative Instrument Liabilities (244)		\$74,025.00
48. Derivative Instrument Liabilities - Hedges (245)		\$266,276.00
49. TOTAL Current and Accrued Liabilities	\$300,879,730.00	\$221,650,854.00
50. DEFERRED CREDITS		
51. Customer Advances for Construction (252)	\$1,501,311.00	\$1,564,387.00
52. Accumulated Deferred Investment Tax Credits (255)	\$8,499,850.00	\$5,858,899.00
53. Deferred Gains from Disposition of Utility Plant (256)		\$0.00
54. Other Deferred Credits (253)	\$1,939,834.00	\$11,074,521.00

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400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
55. Other Regulatory Liabilities (254)	\$54,924,049.00	\$51,322,787.00
56. Unamortized gain on Reacquired Debt (257)		\$0.00
57. Accumulated Deferred Income Taxes (281-283)	\$321,981,826.00	\$327,854,612.00
58. TOTAL Deferred Credits	\$388,846,870.00	\$397,675,206.00
59. TOTAL Liabilities and Other Credits (Total Lines 14,22,30,48 and 57)	\$2,104,201,901.00	\$2,338,415,236.00

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
1..UTILITY OPERATING INCOME					
2. Operating Revenues (400)	\$891,778,351.00	\$888,219,072.00	\$891,778,351.00		
3. Operating Expenses					
4. Operation Expenses (401)	\$551,889,934.00	\$555,594,515.00	\$551,889,934.00		
5. Maintenance Expenses (402)	\$60,270,511.00	\$59,782,089.00	\$60,270,511.00		
6. Depreciation Expense (403)	\$97,064,845.00	\$92,266,731.00	\$97,064,845.00		
7. Depreciation Expense for Asset Retirement Costs (403.1)	\$175,032.00		\$175,032.00		
8. Amort and Depl of Utility Plant (404-405)	\$4,740,498.00	\$3,195,030.00	\$4,740,498.00		
9. Amort of Utility Plant Acq. Adj (406)					
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)					
11. Amort. of Conversion Expenses (407)					
12. Regulatory Debits (407.3)					
13. (Less) Regulatory Credits (407.4)	\$11,322,695.00		\$11,322,695.00		
14. Taxes Other than Income Taxes (408.1)	\$15,888,440.00	\$14,983,221.00	\$15,888,440.00		
15. Income Taxes - Federal (409.1)	\$31,082,440.00	\$38,518,669.00	\$31,082,440.00		
16. Income Taxes - Other (409.1)	\$11,457,238.00	\$10,492,859.00	\$11,457,238.00		
17. Provision for Deferred Income Taxes (410.1)	\$61,968,967.00	\$55,898,707.00	\$61,968,967.00		

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
18. (Less) Provision for Deferred Income Taxes (411.1)	\$45,841,806.00	\$50,884,825.00	\$45,841,806.00		
19. Investment Tax Credit Adj. - Net (411.4)					
20. (Less) Gains from Disp. of Utility Plant (411.6)					
21. Losses from Disp. of Utility Plant (411.7)					
22. (Less) Gains from Disposition of Allowances (411.8)	\$286,166.00	\$277,302.00	\$286,166.00		
23. Losses from Disposition of Allowances (411.9)					
24. Accretion Expense (411.10)	\$1,221,311.00		\$1,221,311.00		
25. Total Utility Operating Expenses (Enter Total of Lines 4 - 24)	\$778,308,549.00	\$779,569,694.00	\$778,308,549.00		
26. Net Utility Operating Income (Line 2 less line 25 - Carry forward to pg 117 line 25)	\$113,469,802.00	\$108,649,378.00	\$113,469,802.00		

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	\$113,469,802.00	\$108,649,378.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)		
32. (Less) Costs and Exp. of Merchandising, Job. and Contract Work (416)		\$248,892.00
33. Revenues From Nonutility Operations (417)		
34. (Less) Expenses of Nonutility Operations (417.1)	(\$4,000.00)	\$2,475.00
35. Nonoperating Rental Income (418)	(\$385.00)	(\$620.00)
36. Equity in Earnings of Subsidiary Companies (418.1)	\$3,644,247.00	\$6,967,101.00
37. Interest and Dividend Income (419)	\$689,672.00	\$640,956.00
38. Allowance for Other Funds Used During Construction (419.1)	\$1,037,111.00	\$86,847.00
39. Miscellaneous Nonoperating Income (421)	\$913,781.00	(\$131.00)
40. Gain on Disposition of Property (421.1)	\$134,898.00	\$157,202.00
41. TOTAL Other Income	\$6,423,324.00	\$7,599,988.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)		
44. Miscellaneous Amortization (425)		
45. Miscellaneous Income Deductions (426.1 - 426.5)	\$1,874,615.00	\$1,068,996.00
46. TOTAL Other Income Deductions	\$1,874,615.00	\$1,068,996.00
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)	\$26,332.00	\$10,000.00
49. Income Taxes - Federal (409.2)	(\$1,960,078.00)	(\$684,544.00)
50. Income Taxes - Other (409.2)	(\$134,152.00)	(\$194,933.00)
51. Provision for Deferred Inc. Taxes (410.2)	\$506,260.00	\$745,117.00

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400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
52. (Less) Provision for Deferred Income Taxes CR (411.2)	\$345,512.00	\$818,612.00
53. Investment Tax Credit Adj. Net (411.5)		
54. (Less) Investment Tax Credits (420)	\$2,640,951.00	\$2,954,772.00
55. TOTAL Taxes on Other Income and Deduct.	(\$4,548,101.00)	(\$3,897,744.00)
56. Net Other Income and Deductions (Lines 41,46,55)	\$9,096,810.00	\$10,428,736.00
57. Interest Charges		
58. Interest on Long Term Debt (427)	\$15,307,074.00	\$20,013,002.00
59. Amort of Debt Disc. and Expense (428)	\$286,430.00	\$347,865.00
60. Amortization of Loss on Reacquired Debt (428.1)	\$811,421.00	\$882,089.00
61. (Less) Amort. of Premium on Debt - CR (429)		
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)		
63. Interest on Debt to Assoc. Companies (430)	\$5,938,873.00	\$1,076,303.00
64. Other Interest Expense (431)	\$3,344,090.00	\$3,424,371.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	\$449,784.00	\$39,273.00
66. Net Interest Charges	\$25,238,104.00	\$25,704,357.00
67. Income Before Extraordinary Items (Lines 25,54 and 64)	\$97,328,508.00	\$93,373,757.00
68. Extraordinary Items		
69. Extraordinary Income (434)		
70. (Less) Extraordinary Deductions (435)	\$9,926,350.00	
71. Net Extraordinary Items (Lines 67 less 68)	(\$9,926,350.00)	
72. Income Taxes - Federal and Other (409.3)	(\$4,006,523.00)	
73. Extraordinary Items After Taxes (Lines 69 less 70)	(\$5,919,827.00)	
74. Net Income (Lines 67 and 73)	\$91,408,681.00	\$93,373,757.00

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003
Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)		
State balance and purpose of each appropriated retained earnings amount at end of year		
Balance - Beginning of the Year		\$496,010,768.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:		
TOTAL Credits to Retained Earnings (439)		
Debit:		
TOTAL Debits to Retained Earnings (439)		
Balance Transferred from Income (433 less 418.1)		\$87,764,433.00
Appropriations of Retained Earnings (436)		
TOTAL appropriations of Retained Earnings (436)		
Dividends Declared - Preferred stock (437)		
	4.75% Cumulative, Stated Value \$100 per share	(\$950,007.00)
	6.53% Cululative, Stated Value \$100 per share	(\$1,306,000.00)
TOTAL Dividends Declared - Preferred Stock (437)		(\$2,256,007.00)
Dividends Declared - Common Stock (438)		
TOTAL Dividends Declared - Common Stock (438)		

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400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings		
Balance End of Year (Total Lines 01, 09,15,16,22,29,36,37)		\$581,519,194.00
APPROPRIATED RETAINED EARNINGS (215)		
(215)		
TOTAL Appropriated Retained Earnings (215)		
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		\$114,735.00
TOTAL Appropriated Retained Earnings (total lines 45 and 46) (214,215.1)		\$114,735.00
TOTAL Retained Earnings (215, 215.1, 216)		\$581,633,929.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
Balance - Beginning of Year (Debit or Credit)		\$5,882,212.00
Equity in Earnings for Year (Credit) (418.1)		\$3,644,247.00
(Less) Dividends Received (Debit)		
Other Charges (explain)		
Balance - End of Year		\$9,526,459.00

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Net Cash Flow From Operating Activities:	
Net Income (Line 72 c on page 117)	\$91,408,681.00
Noncash Charges (Credits) to Income:	
Depreciation and Depletion	\$97,239,877.00
Amortization of (Specify)	
Amortization of Intangible Assets	\$4,740,498.00
Asset Retirement Obligations FAS 133	\$19,697,911.00
Deferred Income Taxes (Net)	\$6,018,168.00
Investment Tax Credit Adjustment (Net)	(\$2,640,951.00)
Net (Increase) Decrease in Receivables	\$288,030.00
Net (Increase) Decrease in Inventory	(\$134,271.00)
Net (Increase) Decrease in Allowances Inventory	(\$8,169,408.00)
Net Increase (Decrease) in Payables and Accrued Expenses	(\$2,969,767.00)
Net (Increase) Decrease in Other Regulatory Assets	\$16,360,447.00
Net Increase (Decrease) in Other Regulatory Liabilities	(\$3,601,261.00)
(Less) Allowance for Other Funds Used During Construction	\$1,486,895.00
(Less) Undistributed Earnings from Subsidiary Companies	\$3,644,247.00
Other:	
Depreciation Charged to Clearing Accounts	\$2,238,938.00
Net (Increase) in Other Deferred Debits	(\$5,274,541.00)
Net Decrease in Other Deferred Credits	\$9,134,687.00
Other	\$17,803,092.00
Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 21)	\$237,008,988.00
Cash Flows from Investment Activities:	
Construction and Acquisition of Plant (Including Land):	
Gross Additions to Utility Plant (Less nuclear fuel)	(\$343,356,089.00)

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400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Gross Additions to Nuclear Fuel	
Gross Additions to Common Utility Plant	
Gross Additions to Nonutility Plant	
(Less) Allowance for Other Funds Used During Construction	(\$1,486,895.00)
Other	
Long-term Investments	(\$3,504,050.00)
Cash Outflows for Plant (Total lines 26-33)	(\$345,373,244.00)
Acquisition of Other Noncurrent Assets (d)	
Proceeds from Disposal of Noncurrent Assets (d)	\$411.00
Investments in and Advances to Assoc. and Subsidiary Companies	
Contributions and Advances from Assoc. and Subsidiary Companies	
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	
Associated and Subsidiary Companies	
Purchase of Investment Securities (a)	
Proceeds from Sales of Investment Securities (a)	
Loans Made or Purchased	
Collections on Loans	
Net (Increase) Decrease in Receivables	
Net (Increase) Decrease in Inventory	
Net (Increase) Decrease in Allowances Held for Speculation	
Net Increase (Decrease) in Payables and Accrued Expenses	
Other:	
Net Cash Provided by (used in) investing Activities (Lines 34-55)	(\$345,372,833.00)

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Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Cash Flows from Financing Activities:	
Proceeds from Issuance of:	
Long - Term Debt (b)	\$283,000,000.00
Preferred Stock	
Common Stock	
Other	
Pollution Control Bonds	(\$1,642,551.00)
Net Increase in Short-Term Debt (c)	
Other	
Cash Provided by Outside Sources (Total lines 61 thru 69)	\$281,357,449.00
Payments for Retirement of	
Long-Term Debt (b)	(\$95,000,000.00)
Preferred Stock	
Common Stock	
Other	
Net Decrease in Short-Term Debt (c)	(\$76,259,108.00)
Dividends on Preferred Stock	(\$2,256,006.00)
Dividends on Common Stock	
Net Cash Provided by (used in) Financing Activities (Lines 70 - 81)	\$107,842,335.00
Net Increase (Decrease) in Cash and Cash Equivalents (Total Lines 22, 57, 83)	(\$521,510.00)
Cash and Cash Equivalents at Beginning of Year	\$5,390,936.00
Cash and Cash Equivalents at End of Year	\$4,869,426.00

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Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122)

Item (a)	Unrealized Gain + Loss	Min Pension Liability adj	Foreign Currency Hedges (d)	Other Adjustments (e)
Balance of Account 219 at Beginning of Preceding Year				\$1,588,424.00
Preceding Year Changes in Fair Value		(\$10,462,375.00)		(\$1,588,424.00)
Total (lines 2 and 3)		(\$10,462,375.00)		(\$1,588,424.00)
Balance of Account 219 at End of Preceding Yr/Beginning of Current Yr		(\$10,462,375.00)		
Current Year Changes in Fair Value		\$4,577,855.00		
Total (lines 6 and 7)		\$4,577,855.00		
Balance of Account 219 at End of Current Year		(\$5,884,520.00)		

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122) (Part Two)

Item (a)	Other Cash Flow Hedges (f)	Other Cash Flow Hedges (g)	Totals for Each Category Acct 219 (h)	Net Income (i)	Total Comprehensive Income (j)
Balance of Account 219 at Beginning of Preceding Year			\$1,588,424.00		
Preceding Year Changes in Fair Value			(\$12,050,799.00)		
Total (lines 2 and 3)			(\$12,050,799.00)	\$93,373,757.00	\$81,322,958.00
Balance of Account 219 at End of Preceding Yr/Beginning of Current Yr			(\$10,462,375.00)		
Current Year Changes in Fair Value	(\$146,466.00)		\$4,431,389.00		
Total (lines 6 and 7)	(\$146,466.00)		\$4,431,389.00	\$91,408,681.00	\$95,840,070.00
Balance of Account 219 at End of Current Year	(\$146,466.00)		(\$6,030,986.00)		

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Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	\$3,193,179,094.00	\$3,193,179,094.00			
4. Property under Capital Leases					
5. Plant Purchased or Sold	(\$34,153.00)	(\$34,153.00)			
6. Completed Construction not Classified					
7. Experimental Plant Unclassified					
8. Total - In Service	\$3,193,144,941.00	\$3,193,144,941.00			
9. Leased to Others					
10. Held for Future Use					
11. Construction Work in Progress	\$403,511,569.00	\$403,511,569.00			
12. Acquisition Adjustments					
13. Total Utility Plant (Lines 8 - 12)	\$3,596,656,510.00	\$3,596,656,510.00			
14. Accum. Prov. for Depr, Amort, And Depl.	\$1,616,996,905.00	\$1,616,996,905.00			
15. Net Utility Plant (Line 13 less 14)	\$1,979,659,605.00	\$1,979,659,605.00			
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	\$1,602,604,163.00	\$1,602,604,163.00			
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					

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Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
20. Amort of Underground Storage Land and Land Rights					
21. Amort of Other Utility Plant	\$14,392,742.00	\$14,392,742.00			
22. Total In Service (Lines 18-21)	\$1,616,996,905.00	\$1,616,996,905.00			
23. Leased to Others					
24. Depreciation					
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation					
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)					
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Aquisition Adj.					
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	\$1,616,996,905.00	\$1,616,996,905.00			

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Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
1. Nuclear Fuel in process of Refinement, Conv, Enrichment + Fab (120.1)						
2. Fabrication						
3. Nuclear Materials						
4. Allowance for Funds Used during Construction						
5. (Other Overhead Construction Cost, details in notes)						
6. Subtotal (Lines 2-5)						
7. Nuclear Fuel Materials and Assemblies						
8. In Stock (120.2)						
9. In Reactor (120.3)						
10. Subtotal (lines 8 and 9)						
11. Spent Nuclear Fuel (120.4)						
12. Nuclear Fuel Under Capital Leases (120.6)						
13. (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)						
Total Nuclear Fuel Stock (Lines 6,10,11,12 less 13)						
15. Estimated net Salvage Value of Nuclear Materials in line 9						

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Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
16. Estimated net Salvage Value of Nuclear Materials in Line 11						
17. Est Net Salvage Value of Nuclear Materials in Chemical Processing						
18. Nuclear Materials held for Sale (157)						
19. Uranium						
20. Plutonium						
21. Other (provide details in note)						
22 Total Nuclear Materials held for Sale (Total 19, 20, 21)						

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
1. Intangible Plant						
Organization (301)	\$44,456.00					\$44,456.00
Franchises and Consents (302)	\$81,350.00	\$2,103.00				\$83,453.00
Miscellaneous Intangible Plant (303)	\$17,297,387.00	\$4,417,193.00				\$21,714,580.00
5. Total Intangible Plant	\$17,423,193.00	\$4,419,296.00				\$21,842,489.00
2. Production Plant						
A. Steam Production Plant						
Land and Land Rights (310)	\$10,478,525.00				(\$2,962.00)	\$10,475,563.00
Structures and Improvements (311)	\$154,711,332.00	\$997,473.00				\$155,708,805.00
Boiler Plant Equipment (312)	\$790,197,504.00	\$11,626,530.00	\$3,081,492.00		(\$520.00)	\$798,742,022.00
Engines and Engine Driven Generators (313)						
Turbogenerator Units (314)	\$191,722,845.00	\$8,654,418.00	\$3,275,422.00			\$197,101,841.00
Accessory Electric Equipment (315)	\$81,289,115.00	\$286,533.00	\$836.00			\$81,574,812.00
Misc. Power Plant Equipment (316)	\$20,719,081.00	\$1,414,439.00				\$22,133,520.00
Asset Retirement Costs for Steam Production (317)		\$8,603,841.00		(\$70,470.00)		\$8,533,371.00
16. Total Steam Production Plant	\$1,249,118,402.00	\$31,583,234.00	\$6,357,750.00	(\$70,470.00)	(\$3,482.00)	\$1,274,269,934.00
B. Nuclear Production Plant						
Land and Land Rights (320)						

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Structures and Improvements (321)						
Reactor Plant Equipment (322)						
Turbo generator Units (323)						
Accessory Electric Equipment (324)						
Misc. Power Plant Equipment (325)						
Asset Retirement Costs for Nuclear Production (326)						
25. Total Nuclear Production Plant						
C. Hydraulic Production Plant						
Land and Land Rights (330)	\$892,791.00					\$892,791.00
Structures and Improvements (331)	\$497,428.00					\$497,428.00
Reservoirs, Dams and Waterways (332)	\$8,142,176.00	\$136,422.00				\$8,278,598.00
Water Wheels, Turbines, and Generators (333)	\$532,629.00					\$532,629.00
Accessory Electric Equipment (334)	\$349,869.00					\$349,869.00
Misc. Power Plant equipments (335)	\$163,126.00	\$4,481.00			\$2,144.00	\$169,751.00
Roads, Railroads and Bridges (336)	\$48,146.00					\$48,146.00
Asset Retirement Costs for Hydraulic Production (337)						

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
35. Total Hydraulic Production Plant	\$10,626,165.00	\$140,903.00			\$2,144.00	\$10,769,212.00
D. Other Production Plant						
Land and Land Rights (340)	\$275,012.00					\$275,012.00
Structures and Improvements (341)	\$21,174,957.00			(\$2,524.00)		\$21,172,433.00
Fuel Holders, Products and Accessories (342)	\$18,325,891.00	\$36,568.00				\$18,362,459.00
Prime Movers (343)	\$251,279,024.00	\$1,390,432.00	\$1,776,053.00	(\$5,049,225.00)		\$245,844,178.00
Generators (344)	\$47,479,932.00					\$47,479,932.00
Accessory Electric Equipment (345)	\$19,116,795.00				(\$933,000.00)	\$18,183,795.00
Misc. Power Plant Equipment (346)	\$4,681,001.00	\$349,210.00			(\$2,144.00)	\$5,028,067.00
Asset Retirement Costs for Other Production (347)					\$70,990.00	\$70,990.00
45. Total Other Production Plant	\$362,332,612.00	\$1,776,210.00	\$1,776,053.00	(\$5,051,749.00)	(\$864,154.00)	\$356,416,866.00
46. Total Production Plant (Lines 16,25,35 and 45)	\$1,622,077,179.00	\$33,500,347.00	\$8,133,803.00	(\$5,122,219.00)	(\$865,492.00)	\$1,641,456,012.00

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Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
3. Transmission Plant						
Land and Land Rights (350)	\$24,153,961.00	\$349,837.00				\$24,503,798.00
Structures and Improvements (352)	\$7,610,957.00	\$217,274.00	\$21,752.00			\$7,806,479.00
Station Equipments (353)	\$160,812,253.00	\$14,121,729.00	\$352,645.00		\$933,000.00	\$175,514,337.00
Towers and Fixtures (354)	\$60,533,459.00	\$2,222,893.00	\$12,755.00			\$62,743,597.00
Poles and Fixtures (355)	\$74,915,940.00	\$6,612,056.00	\$311,869.00			\$81,216,127.00
Overhead Conductors and Devices (356)	\$122,030,093.00	\$4,736,516.00	\$233,243.00			\$126,533,366.00
Underground Conduit (357)	\$435,927.00	\$12,833.00				\$448,760.00
Underground Conductors and Devices (358)	\$1,114,762.00					\$1,114,762.00
Roads and Trails (359)						
Asset Retirement Costs for Transmission Plant (359.1)		\$3,600.00				\$3,600.00
58. Total Transmission Plant	\$451,607,352.00	\$28,276,738.00	\$932,264.00		\$933,000.00	\$479,884,826.00
4. Distribution Plant						
Land and Land Rights (360)	\$3,008,008.00	\$128,653.00				\$3,136,661.00
Structures and Improvements (361)	\$3,798,329.00	\$331,792.00	\$1,926.00			\$4,128,195.00
Station equipments (362)	\$92,514,068.00	\$4,500,938.00	\$73,469.00			\$96,941,537.00
Storage Battery Equipments (363)						
Poles, Towers and Fixtures (364)	\$167,558,494.00	\$10,784,123.00	\$329,129.00			\$178,013,488.00
Overhead Conductors and Devices (365)	\$160,511,621.00	\$6,154,999.00	\$502,806.00			\$166,163,814.00

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Underground Conduit (366)	\$1,551,967.00	\$112,206.00				\$1,664,173.00
Underground Conductors and Devices (367)	\$49,804,065.00	\$9,194,344.00	\$123,660.00			\$58,874,749.00
Lines Transformers (368)	\$209,705,087.00	\$13,178,226.00	\$1,188,190.00			\$221,695,123.00
Services (369)	\$81,680,696.00	\$1,280,553.00	\$52,167.00			\$82,909,082.00
Meters (370)	\$62,589,829.00	\$1,876,753.00	\$1,466,018.00			\$63,000,564.00
Installations on Customer Premises (371)	\$18,270,304.00	\$1,764.00	\$3,141.00			\$18,268,927.00
Leased Property on Customer Premises (372)						
Street Lighting and Signal Systems (373)	\$45,406,623.00	\$5,990,682.00	\$358,374.00			\$51,038,931.00
Asset Retirement Costs for Distribution Plant (374)						
75. Total Distribution Plant	\$896,399,091.00	\$53,535,033.00	\$4,098,880.00			\$945,835,244.00
5. General Plant						
Land and Land Rights (389)	\$2,826,347.00		\$930.00			\$2,825,417.00
Structures and Improvements (390)	\$29,681,857.00	\$1,805,438.00	\$306,956.00			\$31,180,339.00
Office Furniture and Equipment (391)	\$25,963,910.00	\$7,082,637.00	\$9,129,555.00			\$23,916,992.00
Transportation Equipment (392)	\$23,749,239.00					\$23,749,239.00
Stores Equipment (393)	\$571,859.00	\$102,957.00				\$674,816.00
Tools, shop and Garage Equipments (394)	\$3,700,720.00	\$950,914.00				\$4,651,634.00
Laboratory Equipment (395)	\$3,306,886.00	\$828.00				\$3,307,714.00

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Power Operated Equipment (396)	\$200,677.00	\$24,823.00				\$225,500.00
Communication Equipment (397)	\$11,563,000.00	\$1,602,537.00				\$13,165,537.00
Miscellaneous Equipment (398)	\$457,349.00	\$5,986.00				\$463,335.00
Subtotal General Plant (Lines 71 thru 80)	\$102,021,844.00	\$11,576,120.00	\$9,437,441.00			\$104,160,523.00
Other Tangible Property (399)						
Asset Retirement Costs for General Plant (399.1)						
90. Total General Plant	\$102,021,844.00	\$11,576,120.00	\$9,437,441.00			\$104,160,523.00
Total (Accts 101 and 106) (Lines 5,16,25,35,45,58,75,90)	\$3,089,528,659.00	\$131,307,534.00	\$22,602,388.00	(\$5,122,219.00)	\$67,508.00	\$3,193,179,094.00
Electric Plant Purchased (See Instr. 8) (102)						
(Less Electric Plant Sold (See Instr. 8) (102)		\$229,793.00		(\$195,640.00)		\$34,153.00
Experimental Plant Unclassified (103)						
Total Electric Plant in Service	\$3,089,528,659.00	\$131,077,741.00	\$22,602,388.00	(\$4,926,579.00)	\$67,508.00	\$3,193,144,941.00

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Electric Plant Leased to Others (104) (Ref Page: 213)

Name of Lessee (indicate	Description of Property (b)	Commission Authorization	Exp Date of Lease (d)	Balance End of Yr (e)

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Electric Plant Held for Future Use (Acct 105) (Ref Page: 214)

Description	Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
Land and Rights:			
Other Property			
TOTAL			

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Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
STEAM PRODUCTION	
KU NOx COMPL	\$171,583,568.00
GH ASH POND PHASE 2	\$15,964,477.00
GR4 GENERATOR STATOR	\$1,569,223.00
BR2 TURBINE CONTROLS	\$1,195,259.00
BR2 ECON SIDEWALL REPLACEMENT	\$922,873.00
BR1 PRIMARY SUPERHEATER REPLACEMENT	\$791,875.00
GH1 CT CELL REBUILD	\$732,286.00
BR3 DATA ACQ UPGRADE	\$727,793.00
BR1 CONTROLS UPGRADE	\$613,666.00
TRIMBLE COUNTY UNIT 2 KU	\$558,964.00
GH2 CT CELL REBUILD	\$554,367.00
GH4 BOILER TUBE REPLACEMENT	\$552,029.00
GR U3 2003 GENERATOR WORK	\$523,800.00
TY3 GENERATOR REWIND	\$479,499.00
BR3 COOLING TOWER REBUILD	\$449,055.00
GR U4 CONDENSER RETUBE	\$411,321.00
GR U4 COAL BUNKER LINING	\$410,158.00
GH1 REPL COAL PIPE WITH CERAMIC	\$368,384.00
BR 89 D8L DOZER RECERTIFICATION	\$350,110.00
BR1 ESP SKEWED GAS FLOW	\$329,223.00
BR1/2 WATER INDUCTION PROTECTION	\$329,072.00
GH1 BOILER BUCKSTAY	\$320,306.00
GH1 BLR LWR SERVICE WATER TUBE	\$297,780.00
GH3 DIGIT VOLTAGE REG CONTROL	\$290,973.00
GH3 EXCITER RETAINER RING REPLACEMENT	\$280,886.00
BR1 ELECTRIC CONTROL DRIVES	\$278,070.00

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Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
BR WEST COAL FEEDER REPLACEMENT	\$272,681.00
GH3 CT CELL REBUILD	\$265,271.00
GH3 GENERATOR REWEDGE	\$237,605.00
GH CONVEYOR BELT REPLACEMENT	\$232,655.00
KU-SYS. LAB SO2, NOx MONITOR	\$211,735.00
GH1 FGD TOWER SPRAY PIPING	\$106,286.00
GH3 BOILER REFRACTORY REPLACEMENT	\$207,002.00
BR CONTROL AIR SYS. UPGRADE	\$204,036.00
GH MOORING CELL REBUILD	\$189,881.00
TY COAL YARD REPL DOZER	\$180,147.00
GR IK SOOTBLOWERS	\$173,991.00
TY3 VOLTAGE REGULATOR	\$171,182.00
GH ASH POND EXPANSION PIPING	\$147,079.00
TY3 OBSERVATION PORT	\$145,606.00
TY3 STATOR REWIND 04	\$143,358.00
BR HOPPER ROOM VENT	\$122,280.00
GH HWY 42 RR CROSSING	\$113,009.00
BR TURBINE OIL FIRE	\$110,850.00
KU-SYS. LAB CO2 MONITOR REPLACEMENT	\$110,144.00
GH 3&4 SAC CONTROLS	\$107,354.00
MINOR PROJECTS	\$3,046,575.00
HYDRAULIC	
MINOR PROJECTS	\$839.00
OTHER PRODUCTION	
TC CT7CONSTRUCTION	\$29,633,821.00
TC CT8 CONSTRUCTION	\$29,600,837.00
TC CT9 CONSTRUCTION	\$29,598,745.00

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400 Kentucky Utilities Company 01/01/2003 - 12/31/2003
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
TC CT10 CONSTRUCTION	\$29,597,425.00
TC CT 7-10 KU	\$3,867,295.00
CT CONSTRUCTION TC5	\$1,616,457.00
CT CONSTRUCTION TC6	\$677,824.00
MINOR PROJECTS	(\$3,397,612.00)
TRANSMISSION	
RELOC. 69KV LINE FOR VULCAN	\$943,395.00
PRIORITY REPL T-LINES PWO	\$876,844.00
ROCKY BR-POCKET 69KV HWY RELOCATION	\$778,470.00
LEX-PAR 69KV HWY RELOCATION PHASE 4	\$765,663.00
REPL TY 3 GSU	\$682,125.00
SPENCER RD. 138/60KV TRANSF. ADD.	\$570,860.00
LOUDEN AVE. TRANSF. CHANGEOUT	\$544,663.00
PENNVA 161 KV RELOC PHASE II	\$541,825.00
161/69KV 90MVA AUTOTRANSFORMER	\$401,507.00
DORCH. 161KV METERS	\$345,842.00
KENTON TO WEDONIA 138KV LINE REACTOR ADDITION	\$343,933.00
HWY 52 RELOCATION RICHMOND	\$317,985.00
SCOTT CO. 138 69 KV TRANSFORMER	\$296,291.00
P2 REPL-LON-SWT HI-FAR-WOF	\$280,576.00
FRANKFORT E. CAPACITOR BANK	\$270,332.00
BROWN NORTH 138KV BREAKER CHANGEOUT	\$261,577.00
PEABODY LONGWALL PROJECT	\$235,818.00
OSI SERVERS	\$227,093.00
HARDIN CO. BRN. 345KV	\$197,978.00
SOMERSET SEWELLTON 69KV	\$174,326.00
RELOCATIONS TRANS LINES	\$170,934.00

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Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
BROWN TO FAWKES 138 KV PII	\$169,399.00
PARAMETER UPGRADE T LINE PWO	\$167,599.00
CLK CO-FAWKES 138KV RELOCATION	\$129,933.00
LANCASTER CAPACITOR BANK	\$119,243.00
LEX-MLLBG 69KV PARIS SW STATION	\$116,548.00
SPARE 138 AND 161KV BREAKERS	\$112,802.00
LAGRANGE PENAL - C.FIELD 60KV	\$109,353.00
MISC SUBSTATION PROJECTS - KU	\$107,577.00
MINOR PROJECTS	\$4,290,658.00
DISTRIBUTION	
GEMINI PROJECT - KU	\$9,634,465.00
RP KU UNDERATED DIST. BREAKERS 2001	\$2,025,560.00
KU ICE STORM 2-15-03	\$1,832,812.00
REPL. KU SUB TRANSFORMERS 2003	\$1,405,073.00
DIST. LINE TRANSFORMER	\$1,148,057.00
NEW BUS RESID-OVHD-EARLINGTON	\$1,140,647.00
DIST. OPER. INFRASTRUCTURE	\$1,000,559.00
NEW BUS RESID-OVHD-LEXINGTON	\$925,480.00
NEW BUS RESID-OVHD-NORTON	\$886,255.00
UPGRADE MT STERLING AREA SUBS	\$809,011.00
RP KU SUB TRANSFORMERS 2002	\$657,709.00
NEW BUS RESID-UG-LEXINGTON	\$493,572.00
AUGUSTA SUB TRANSFORMER REPLACEMENT	\$488,662.00
REVISED CAMARGO II SOUTH DISTRICT S	\$488,160.00
PURCHASE OF METERS	\$485,781.00
NEW BUS RESID-OVHD-MAYSVILLE	\$412,208.00
NEW BUSINESS RES 216	\$378,952.00

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400 Kentucky Utilities Company 01/01/2003 - 12/31/2003
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
VAKSDAHL AVE. SUB	\$378,078.00
RICHMOND RD HIGHWAY RELOCATION	\$333,111.00
NEW BUS COMM-OVHD-RICHMOND	\$302,147.00
LEX PARIS 12KV HWY. REPLACEMENT	\$297,247.00
SYS ENHAN-EXIST CUST -LEX	\$284,861.00
NEW BUS RESID-OVHD-DANVILLE	\$279,415.00
NEW BUS RESID-OVHD-SHELBYVILLE	\$271,442.00
NEW BUS SUBD-UG-DANVILLE	\$271,053.00
SHELBYVILLE IND. FEED	\$261,652.00
UPGRADE OWINGSVILLE SUB	\$257,399.00
OUTDOOR LIGHTING 315	\$252,144.00
KU DISPATCH OFFICE SPACE	\$251,637.00
NEW ELECT SERV-OVHD-LEXINGTON	\$251,131.00
NEW BUS COMM-OVHD-LONDON	\$239,410.00
SCM CENTRAL MISC. SUB REPAIRS	\$238,039.00
NEW BUS SERV-UG-RICHMOND	\$233,677.00
DIST RELIABILITY 156	\$232,639.00
ADAMS TRANSFORMER ADDITION	\$223,997.00
CIRCUIT RELIAB. O/H 315	\$220,050.00
DISTRIBUTION PWO	\$219,659.00
WIN: WINCHESTER BYPASS	\$218,962.00
REP THRD PARTY DAM 315	\$209,995.00
NEW BUS SUBD-UG-RICHMOND	\$205,024.00
STREET LIGHTING 236	\$204,798.00
REP DEF EQUIP-OH-LEXINGTON	\$200,685.00
SYS ENHANC-EXIST CUST-SHELBYVILLE	\$200,206.00
NEW BUS SUBD-UG-SHELBYVILLE	\$194,251.00

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400 Kentucky Utilities Company 01/01/2003 - 12/31/2003
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
REP DEF EQUIP-OH-EARLINGTON	\$193,631.00
SYS ENHAN-EXIST CUST-NORTON	\$191,817.00
TROUBLE ORDERS 156	\$189,801.00
PUB WRK RELOC-OH EARLINGTON	\$187,959.00
STREET LIGHTING 256	\$183,754.00
BALLARDSVILLE CIRCUIT UPGRADE	\$183,331.00
NEW BUS COMM-UG-MAYSVILLE	\$181,441.00
REP REPL ST LIGHTS 315	\$181,162.00
NEW BUS SERV-UG-MAYSVILLE	\$180,034.00
NEW BUS COMM-OVHD-LEXINGTON	\$179,526.00
DOWNTOWN LEX. STREET LIGHTS PH8	\$178,078.00
STREET LIGHTING 426	\$177,833.00
NEW BUS SERV-UG-NORTON	\$176,952.00
NEW BUS RESID-UG-NORTON	\$176,344.00
NEW ELECT SERV-OVHD-LONDON	\$175,771.00
NEW BUS COMM-UG-LEXINGTON	\$174,370.00
STREET LIGHTING 315	\$172,698.00
NEW ELECT SERV-OVHD-SHELBYVILLE	\$169,493.00
NEW BUS SERV UD-DANVILLE	\$167,016.00
NEW BUS COMM-OVHD-EARLINGTON	\$166,860.00
UK WEST SUBSTATION	\$164,320.00
NEW ELECT SERV-OVHD-MAYSVILLE	\$162,386.00
STANFORD MAIN STREET	\$162,011.00
NEW BUS RESID-UG-LONDON	\$160,858.00
NEW BUS SERV-UG-LEXINGTON	\$160,565.00
STREET LIGHTING 366	\$159,817.00
NEW BUS COMM-OVHD-DANVILLE	\$159,743.00

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400 Kentucky Utilities Company 01/01/2003 - 12/31/2003
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
STREET LIGHTING 246	\$158,677.00
PURCHASE TRANSFORMERS 236	\$155,950.00
XMFR/CUTOUT/DISC-DIST	\$154,809.00
DIST RELIABILITY 246	\$154,333.00
NEW ELECTRIC SERV-OVERHEAD	\$154,317.00
POLE REPAIR/REPL.146	\$154,131.00
KU GEMINI	\$153,989.00
REYNOLDS AT TARGET RELOCATION	\$153,132.00
NEW BUS SERV-UG-EARLINGTON	\$152,665.00
DOWNTOWN LEXINGTON STREET LIGHTS	\$147,901.00
NEW ELECT SERV-OVHD-DANVILLE	\$147,465.00
RELIABILITY RECONSTRUCTION 216 OH	\$144,436.00
NEW BUS IND-UG-ETOWN	\$140,757.00
REP REPL DEF ST LIGHTS 236	\$138,431.00
NEW ELECT SERV-OVHD-EARLINGTON	\$135,834.00
KY 8 RECONDUCTOR TO IVOR RD	\$131,289.00
REP DEF EQUIP-OH-DANVILLE	\$131,226.00
TOOLS AND EQUIPMENT 246	\$131,099.00
NEW BUS SERV-UG-PINEVILLE	\$128,810.00
NEW BUS COMM-OVHD-SHELBYVILLE	\$126,109.00
PUB WRK RELOCATION-OH-DANVILLE	\$125,396.00
PURCH. ELECTRONIC METERS FOR DISTRIBUTION	\$124,744.00
TOOLS AND EQUIP. 256	\$124,666.00
DIST RELIABILITY 416	\$124,286.00
NEW BUS RESID-OVHD-RICHMOND	\$122,949.00
PINE MT WJMM-TV HARLAN	\$121,488.00
MAYSREVITE PH1	\$120,494.00

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400 Kentucky Utilities Company 01/01/2003 - 12/31/2003
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
NEW BUS COMM-UG-SHELBYVILLE	\$120,421.00
SYS ENH-NEW CUST-RICHMOND	\$119,855.00
TROUBLE ORDERS O/H 246	\$119,764.00
NEW BUS RESID-UG-RICHMOND	\$118,210.00
SANDERS THREE PHASE	\$117,163.00
POLE REPAIR REPL. 315	\$117,117.00
NEW ELECT SERVICES-OVERHEAD	\$116,268.00
REDHOUSE CIRCUIT	\$116,140.00
RELIABILITY RECONSTRUCTION 366 OH	\$114,979.00
STREET LIGHTING 216	\$114,055.00
HODGENVILLE 31E HWY PROJECT	\$111,793.00
STORMS 5-9-2003	\$111,152.00
NORTONVILLE SYS ENHANCEMENTS	\$109,476.00
NEW BUS RESID-OVHD-PINEVILLE	\$108,166.00
GIS SOFTWARE	\$106,740.00
NEW BUS RESID-UG-PINEVILLE	\$106,131.00
LEXINGTON-STORM RESTORATION	\$105,889.00
RELOCATIONS CUST REQUEST 216	\$105,357.00
RELIABILITY O/H 156	\$103,321.00
REP THRD PRTY DAM 236	\$103,017.00
SYS ENHANC-EXIST CUST-EARLINGTON	\$102,870.00
NEW BUS COMM-UG-RICHMOND	\$102,461.00
MINOR PROJECTS	\$11,003,461.00
GENERAL PLANT	
ORACLE 11I UPGRADE	\$539,772.00
TROUBLE ORDER ENTRY INTERFACE	\$483,952.00
PC AND PRINTER INFRASTRUCTURE CUST. SERVICE	\$126,894.00

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400 Kentucky Utilities Company 01/01/2003 - 12/31/2003
Construction Work in Progress - Electric (107) (Ref Page: 216)

	Description (a)	Acct 107 (b)
	SMILE ENHANCEMENTS	\$102,963.00
	FIRE ALARM AND PA - ONE QUALITY	\$101,934.00
	MINOR PROJECTS	\$5,790,430.00
	CT CONSTRUCTION TC PIPELINE	\$239,378.00
	NEW BUS RESID-UG-ETOWN	\$119,290.00
Total		\$403,511,569.00

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION A BALANCES AND CHARGES DURING THE YEAR				
Balance Beginning of Year	\$1,526,996,931.00	\$1,526,996,931.00		
Depreciation Provisions for Year Charged to				
Depreciation Expense (403)	\$97,064,845.00	\$97,064,845.00		
Depreciation Expense for Asset Retirement Costs (403.1)	\$175,032.00	\$175,032.00		
Exp of Elec Plant Leased to Others (413)				
Transportation Expenses - Clearing	\$1,447,444.00	\$1,447,444.00		
Other Clearing Accounts				
Other Accounts (Specify)				
(151) FUEL STOCK	\$791,494.00	\$791,494.00		
Total Depreciation Prov for Year	\$99,478,815.00	\$99,478,815.00		
Net Charges for Plant Retired				
Book Cost of Plant Retired	(\$22,593,609.00)	(\$22,593,609.00)		
Cost of Removal	(\$5,555,379.00)	(\$5,555,379.00)		
Salvage (Credit)	(\$665,161.00)	(\$665,161.00)		
Total Net Charges for Plant Retired	(\$27,483,827.00)	(\$27,483,827.00)		
Other Debit or Credit Items				
	\$3,612,244.00	\$3,612,244.00		
Balance End of Year	\$1,602,604,163.00	\$1,602,604,163.00		

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400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION B BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATION				
Steam Production	\$821,567,229.00	\$821,567,229.00		
Nuclear Production				
Hydraulic Production - Conventional	\$8,490,632.00	\$8,490,632.00		
Hydraulic Production - Pumped Storage				
Other Production	\$60,609,357.00	\$60,609,357.00		
Transmission	\$264,091,654.00	\$264,091,654.00		
Distribution	\$396,642,726.00	\$396,642,726.00		
General	\$51,202,565.00	\$51,202,565.00		
Total	\$1,602,604,163.00	\$1,602,604,163.00		

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
KU RECEIVABLES LLC	09/01/2000		\$3,000,000.00			\$3,000,000.00	
TOTAL			\$3,000,000.00			\$3,000,000.00	

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Materials and Supplies (Ref Page: 227)

Account (a)	Bal Beg of Year (b)	Bal End of Year (c)	Dept (d)
Fuel Stock (151)	\$46,090,087.00	\$45,538,385.00	Electric
Fuel stock Expenses Undistributed (152)			
Residuals and Extracted Products (153)			
Plant Materials and Operating Supplies (154)			
Assigned to - Construction (Estimated)			
Assigned to - Operations and Maintenance			
Production Plant (Estimated)	\$13,548,429.00	\$14,130,152.00	Electric
Transmission Plant (Estimated)	\$6,046,447.00	\$6,261,289.00	Electric
Distribution Plant	\$1,733,653.00	\$1,735,768.00	Electric
Assigned to Other			
Total Plant Materials and Operating Supplies (154)	\$21,328,529.00	\$22,127,209.00	
Merchandise (155)			
Other Materials and Supplies (156)			
Nuclear Materials Held for Sale (Not applicable to Gas Utilities) (157)			
Stores Expense Undistributed (163)			
	\$5,079,045.00	\$4,966,338.00	Electric
Total Materials and Supplies	\$72,497,661.00	\$72,631,932.00	

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Allowances (158.1 and 158.2) (Ref Page: 228)

	Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Balance-Beginning of Year		196,124	\$74,853.00	83,343		83,343	
Acquired During Year							
Issued (Less Withheld Allow)							
Returned by EPA							
Purchases/Transfers							
		68,434	\$8,233,246.00				
Total		68,434	\$8,233,246.00				
Relinquished During Year							
Charges to Account 509		121,364	\$63,837.00				
Other:							
Adjustment		507					
Cost of Sales/Transfers							
Transfers							
Adjustments							
Total							
Balance at End of Year		142,687	\$8,244,262.00	83,343		83,343	
Sales							
Net sales Proceeds (Assoc. Co)							
Net Sales Proceeds (Other)							
Gains							

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400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Allowances (158.1 and 158.2) (Ref Page: 228)

	Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Losses							
Allowances Withheld (158.2)							
Balance Beginning of Year		1,112		1,112		1,112	
Add: Withheld by EPA							
Deduct: Returned by the EPA							
Cost of Sales		1,112					
Balance - End of Year				1,112		1,112	
Sales							
Net Sales Proceeds (Assoc. Co.)							
Net Sales Proceeds (Other)		1,112	\$190,553.00				
Gains			\$190,553.00				
Losses							

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Balance-Beginning of Year	83,343		1,955,799		2,401,952	\$74,853.00
Acquired During Year						
Issued (Less Withheld Allow)			77,535		77,535	
Returned by EPA						
Purchases/Transfers						
					68,434	\$8,233,246.00
Total					68,434	\$8,233,246.00
Relinquished During Year						
Charges to Account 509					121,364	\$63,837.00
Other:						
Adjustment					507	
Cost of Sales/Transfers						
Transfers						
Adjustments						
Total						
Balance at End of Year	83,343		2,033,334		2,426,050	\$8,244,262.00
Sales						
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains						

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

	Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Losses							
Allowances Withheld (158.2)							
Balance Beginning of Year		1,109		52,013		56,458	
Add: Withheld by EPA				2,213		2,213	
Deduct: Returned by the EPA							
Cost of Sales				1,107		2,219	
Balance - End of Year		1,109		53,120		56,453	
Sales							
Net Sales Proceeds (Assoc. Co.)							
Net Sales Proceeds (Other)				1,107	\$95,613.00	2,219	\$286,166.00
Gains					\$95,613.00		\$286,166.00
Losses							

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Extraordinary Property Losses (182.10) (Ref Page: 230)

Description	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
TOTAL					

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
Management Audit Expenses				\$491,945.00
Pension	\$344,003.00			\$1,005,499.00
SFAS 109 - Income Taxes				\$25,047,599.00
Costs to Achieve Merger with LGE		930.2	\$2,046,330.00	
VDT Workforce Reduction Costs	\$105,023.00	930.2	\$12,029,660.00	\$26,450,637.00
Asset Retirement Obligation - Steam	\$22,643,524.00	407.4	\$11,321,762.00	\$11,321,762.00
Asset Retirement Obligation - Transmission	\$1,864.00	407.4	\$932.00	\$932.00
Total	\$23,094,414.00		\$25,398,684.00	\$64,318,374.00

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Miscellaneous Deferred Debits (186) (Ref Page: 233)

Description	Bal Beg of Yr (b)	Debits (c)	Acct (d)	Amount (e)	Balance (f)
One Utility Costs	\$873,003.00		930.2	\$873,003.00	
OMU Emission Allowances	\$8,194,858.00	\$217,000.00	158.1	\$8,194,858.00	\$217,000.00
Pitcairn Power Contract	\$123,214.00		916	\$64,286.00	\$58,928.00
Financing Expense		\$1,667,979.00	181	\$1,642,279.00	\$25,700.00
General American Life Ins.	\$1,367,004.00	\$1,348,635.00	165	\$2,627,913.00	\$87,726.00
Long Term Derivative Asset	\$16,928,220.00		427,221	\$4,705,517.00	\$12,222,703.00
Demand Side Management Collectible from Customers	(\$1,628,277.00)	\$3,710,416.00	142	\$3,645,358.00	(\$1,563,219.00)
Earnings Sharing Mechanism Rev Collectible from Cu	\$13,500,000.00	\$7,579,247.00	449	\$8,696,996.00	\$12,382,251.00
Intangible Pension Asset	\$10,106,240.00		232	\$921,957.00	\$9,184,283.00
ODP Fuel Clause Provision		\$5,033,859.00	449	\$735,559.00	\$4,298,300.00
Alstom Power Settlement		\$12,141,364.00			\$12,141,364.00
Merger Surcredit Settlement		\$6,438,510.00	442	\$1,623,997.00	\$4,814,513.00
Cellular Antenna Billable Chgs		\$67,946.00			\$67,946.00
Regulatory Expenses		\$1,041,216.00			\$1,041,216.00
Minor Items	\$7,302.00	\$14,384.00		\$21,686.00	
Misc Work in Progress	(\$522,512.00)				(\$326,209.00)
Deferred Regulatory Commission Expenses					
TOTAL	\$48,949,052.00				\$54,652,502.00

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Accumulated Taxes (Ref Page: 234)

Acct Subdivisions	Bal Beg of Yr	Bal End of Yr (c)
Electric		
Electric		
Provision for Pension Expense	\$8,780,440.00	(\$8,684,336.00)
Other Post Retirement Benefits	\$20,505,195.00	\$20,855,277.00
Transmission Tariff Refund	\$556,415.00	
Other	\$50,991,246.00	\$54,322,133.00
Total Electric	\$80,833,296.00	\$66,493,074.00
Gas		
Other		
Total Gas		
Other	(\$35,451.00)	\$103,212.00
Total (Acct 190)	\$80,797,845.00	\$66,596,286.00

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Capital Stock (Accounts 201 and 204) (Ref Page: 250)

Class, Series and Name of	Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock				
Without par value	80,000,000			37,817,878
Total Common Stock	80,000,000			37,817,878
Preferred Stock				
\$100 Stated Value	5,300,000			
4.75%		\$100.00	\$101.00	200,000
6.53%		\$100.00	\$103.27	200,000
Total Preferred Stock	5,300,000			400,000
Other				

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

Class, Series and Name	Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock					
Without par value	\$308,139,978.00				
Total Common Stock	\$308,139,978.00				
Preferred Stock					
\$100 Stated Value					
4.75%	\$20,000,000.00				
6.53%	\$20,000,000.00				
Total Preferred Stock	\$40,000,000.00				
Other					

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Other Paid-In Capital (Ref Page: 253)

	Description	Amount
	Accounts 211:	
	Contributed Capital -Misc	\$15,000,000.00
Total		\$15,000,000.00

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Capital Stock Expense (214) (Ref Page: 254)

	Class and Series of Stock (a)	Balance End of Year
	Expenses on 4.75% Preferred Stock, Cumulative	\$136,552.00
	Expenses on 6.53% Preferred Stock, Cumulative	\$136,553.00
	Expenses on Common Stock	\$321,289.00
Total		\$594,394.00

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Acct 221				
First Mortgage Bonds				
Series P, due 5/15/2007, 7.92%	\$53,000,000.00	\$618,416.00	05/15/1992	05/15/2007
Series P, due 5/15/2007, 8.55%	\$33,000,000.00	\$425,742.00	05/15/1992	05/15/2027
Series Q, due 6/15/2003, 6.32%	\$62,000,000.00	\$498,333.00	06/15/1993	06/15/2003
Series R, due 6/1/2025, 7.55%	\$50,000,000.00	\$547,982.00	06/01/1995	06/01/2025
Series S, due 1/15/2006, 5.99%	\$36,000,000.00	\$384,415.00	01/15/1996	01/15/2006
Pollution Control Bonds				
Series 9, due 12/1/2023, 5.75%	\$50,000,000.00	\$968,516.00	12/01/1993	12/01/2023
Series 10, due 11/1/2024, Variable	\$54,000,000.00	\$614,989.00	11/23/1994	11/01/2024
Series 11, due 5/1/2023, Variable	\$12,900,000.00	\$426,389.00	05/19/2000	05/01/2023
Series 12, due 2/1/2032, Variable	\$20,930,000.00	\$120,138.00	05/23/2002	02/01/2032
Series 13, due 2/1/2032, Variable	\$2,400,000.00	\$83,078.00	05/23/2002	02/01/2032
Series 14, due 2/1/2032, Variable	\$7,400,000.00	\$92,678.00	05/23/2002	02/01/2032
Series 15, due 2/1/2032, Variable	\$7,200,000.00	\$93,078.00	05/23/2002	02/01/2032
Series 16, due 10/1/2032, Variable	\$96,000,000.00	\$2,128,245.00	10/03/2002	10/01/2032
Long Term Debt Marked to Market				
Total Acct 221	\$484,830,000.00	\$7,001,999.00		

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400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Acct 222				
Interest Rate Swaps				
Total Acct 222				
Acct 223				
Notes Payable to Fidelity 4.55% - unsecured	\$100,000,000.00		04/30/2003	04/30/2013
Notes Payable to Fidelity 5.31% - secured	\$75,000,000.00		08/15/2003	08/15/2013
Notes Payable to Fidelity 4.24% - secured	\$33,000,000.00		11/24/2003	11/24/2010
Notes Payable to Fidelity 2.29% - secured	\$75,000,000.00		12/18/2003	12/19/2005
Total Acct 223	\$283,000,000.00			
Acct 224				
Total Acct 224				

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Acct 221				
First Mortgage Bonds				
Series P, due 5/15/2007, 7.92%	05/15/1992	05/15/2007	\$53,000,000.00	\$4,197,600.00
Series P, due 5/15/2007, 8.55%	05/15/1992	05/15/2027		\$2,547,188.00
Series Q, due 6/15/2003, 6.32%	06/15/1993	06/15/2003		\$1,795,933.00
Series R, due 6/1/2025, 7.55%	06/01/1995	06/01/2025	\$50,000,000.00	\$3,775,000.00
Series S, due 1/15/2006, 5.99%	01/15/1996	01/15/2006	\$36,000,000.00	\$2,156,400.00
Pollution Control Bonds				
Series 9, due 12/1/2023, 5.75%	12/01/1993	12/01/2023	\$50,000,000.00	\$2,875,000.00
Series 10, due 11/1/2024, Variable	11/23/1994	11/01/2024	\$54,000,000.00	\$625,735.00
Series 11, due 5/1/2023, Variable	05/19/2000	05/01/2023	\$12,900,000.00	\$133,699.00
Series 12, due 2/1/2032, Variable	05/23/2002	02/01/2032	\$20,930,000.00	\$239,582.00
Series 13, due 2/1/2032, Variable	05/23/2002	02/01/2032	\$2,400,000.00	\$27,472.00
Series 14, due 2/1/2032, Variable	05/23/2002	02/01/2032	\$7,400,000.00	\$84,707.00
Series 15, due 2/1/2032, Variable	05/23/2002	02/01/2032	\$7,200,000.00	\$82,417.00
Series 16, due 10/1/2032, Variable	10/03/2002	10/01/2032	\$96,000,000.00	\$1,050,964.00
Long Term Debt Marked to Market			\$14,745,889.00	\$3,789,077.00
Total Acct 221			\$404,575,889.00	\$23,380,774.00

8/30/2012

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400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Acct 222				
Interest Rate Swaps				(\$8,073,700.00)
Total Acct 222				(\$8,073,700.00)
Acct 223				
Notes Payable to Fidelity 4.55% - unsecured			\$100,000,000.00	\$3,033,333.00
Notes Payable to Fidelity 5.31% - secured			\$75,000,000.00	\$1,493,437.00
Notes Payable to Fidelity 4.24% - secured			\$33,000,000.00	\$139,920.00
Notes Payable to Fidelity 2.29% - secured			\$75,000,000.00	\$62,021.00
Total Acct 223			\$283,000,000.00	\$4,728,711.00
Acct 224				
Total Acct 224				

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)	Amount (b)
Net Income for the Year	\$91,408,681.00
Taxable Income Not Reported on Books	
Taxable Income Not Reported on Books	\$8,164,391.00
Deductions Recorded on Books not Deducted for Return	
	\$76,031,066.00
Income Recorded on Books not Included in Return	
	\$6,366,290.00
Deductions on Return Not Charged Against Book Income	
	\$73,126,884.00
Federal Tax net Income	\$96,110,964.00
Show Computation of Tax	
35% Rounded	\$33,638,837.00
Adjustments of Prior Years	(\$4,516,475.00)
Total	\$29,122,362.00

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
Property Taxes	\$388,833.00		\$9,442,559.00	\$9,037,354.00	
Public Service Commission		\$390,777.00	\$1,354,551.00	\$1,745,328.00	
Unemployment	\$51,248.00		\$86,844.00	\$113,199.00	
FICA	\$424,348.00		\$4,384,234.00	\$4,469,167.00	
Federal Income	(\$1,011,752.00)		\$29,122,362.00	\$26,502,097.00	
State Income	\$4,828,850.00		\$11,380,077.00	\$10,300,484.00	
Gross Revenue	(\$56,991.00)			\$362,956.00	
Sales & Use	\$276,823.00		\$2,117,647.00	\$2,006,673.00	
Auto License	\$42,769.00		\$182,318.00	\$64,114.00	
Miscellaneous			\$15,000.00	\$16,980.00	
Total Taxes	\$4,944,128.00	\$390,777.00	\$58,085,592.00	\$54,618,352.00	

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
Property Taxes	\$794,038.00		\$9,498,561.00			(\$56,002.00)
Public Service Commission			\$1,745,327.00			(\$390,776.00)
Unemployment	\$24,893.00		\$137,171.00			(\$50,327.00)
FICA	\$339,415.00		\$4,492,381.00			(\$108,147.00)
Federal Income	\$1,608,513.00		\$31,082,440.00	(\$3,187,599.00)		\$1,227,521.00
State Income	\$5,908,443.00		\$11,457,238.00	(\$818,924.00)		\$741,763.00
Gross Revenue	(\$419,947.00)					
Sales & Use	\$387,797.00					\$2,117,647.00
Auto License						\$182,318.00
Miscellaneous	\$158,993.00		\$15,000.00			
Total Taxes	\$8,802,145.00		\$58,428,118.00	(\$4,006,523.00)		\$3,663,997.00

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Accumulated Deferred Investment Tax Credit (255) (Ref Page: 266)

Acct (a)	Bal Beg Yr (b)	Def. Acct (c)	Def. Amt (d)	Alloc Acct (e)	Alloc Amt (f)	Adj (g)	Bal End Yr (h)	Ave Pd of Alloc
Electric Utility								
3 percent								
4 percent								
7 percent								
10 percent	\$5,248,138.00		420		\$2,077,104.00		\$3,171,034.00	25 years
TOTAL	\$5,248,138.00				\$2,077,104.00		\$3,171,034.00	
Other (List seperately and show 3, 4, 7 and 10 Percent and TOTAL)								
8%	\$3,251,712.00		420		\$563,847.00		\$2,687,865.00	25 years
Total Other	\$3,251,712.00				\$563,847.00		\$2,687,865.00	
Total	\$8,499,850.00				\$2,640,951.00		\$5,858,899.00	

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Other Deferred Credits (253) (Ref Page: 269)

Description (a)	Balance Beg Yr (b)	Debits Acct (c)	Debit Amt (d)	Credits (e)	Balance End Yr (f)
VA Fuel Cost Recovery	(\$4,703,001.00)			\$4,703,001.00	
Revenue Subject to Refund	\$3,434,477.00			\$6,755,003.00	\$10,189,480.00
Clearing Accounts from other Deferred Debits	\$3,208,358.00	184	\$2,323,317.00		\$885,041.00
TOTAL	\$1,939,834.00		\$2,323,317.00	\$11,458,004.00	\$11,074,521.00

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272)

	Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Accelerated Amortization (281)						
Electric						
Defense Facilities						
Pollution Control Facilities						
Other						
Total Electric						
Gas						
Defense Facilities						
Pollution Control Facilities						
Other						
TOTAL Gas						
TOTAL (281)						
Classification of Total						
Federal Income Tax						
State Income Tax						
Local Income tax						
Other Specify						

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272) (Part Two)

	Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Accelerated Amortization (281)						
Electric						
Defense Facilities						
Pollution Control Facilities						
Other						
Total Electric						
Gas						
Defense Facilities						
Pollution Control Facilities						
Other						
TOTAL Gas						
TOTAL (281)						
Classification of Total						
Federal Income Tax						
State Income Tax						
Local Income tax						
Other Specify						

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282					
Electric	291830317.0000	\$34,773,023.00	\$29,839,670.00		
Gas					
Other (Define)					
Total	291830317.0000	\$34,773,023.00	\$29,839,670.00		
Other (specify)					
TOTAL Acct 282	291830317.0000	\$34,773,023.00	\$29,839,670.00		
Classification of Total					
Federal Income Tax	234195561.0000	\$29,732,708.00	\$24,781,653.00		
State Income Tax	57634756.0000	\$5,040,315.00	\$5,058,017.00		
Local Income tax					

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

	Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282						
Electric			409.3		\$3,818,353.00	\$300,582,023.00
Gas						
Other (Define)						
Total					\$3,818,353.00	\$300,582,023.00
Other (specify)						
TOTAL Acct 282					\$3,818,353.00	\$300,582,023.00
Classification of Total						
Federal Income Tax			409.3		\$3,037,891.00	\$242,184,507.00
State Income Tax			409.3		\$780,462.00	\$58,397,516.00
Local Income tax						

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283					
Electric					
OMU & Other Emission Allowance	\$3,336,939.00	\$87,586.00		\$10,272.00	
Loss on Reacquired Debt	\$3,816,856.00	\$753,121.00		\$327,510.00	
One Utility Cost	\$352,366.00			\$352,366.00	
FAS 109 Adjustments	(\$226,611.00)				
VDT Regulatory Asset	\$15,059,748.00	\$429,471.00		\$4,855,471.00	
Other					
	\$7,405,110.00	\$2,619,045.00		\$1,375,643.00	
Total Electric	\$29,744,408.00	\$3,889,223.00		\$6,921,262.00	
Gas					
Other					
TOTAL Gas					
Other (Specify)	\$407,101.00			\$255,097.00	
TOTAL (Acct 283)	\$30,151,509.00	\$3,889,223.00		\$6,921,262.00	\$255,097.00
Classification of Total					
Federal Income Tax	\$23,038,352.00	\$3,094,275.00		\$5,506,572.00	\$255,097.00
State Income Tax	\$7,113,157.00	\$794,948.00		\$1,414,690.00	
Local Income tax					

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 283					
Electric					
					\$3,414,253.00
					\$4,242,467.00
					(\$226,611.00)
					\$10,633,748.00
Other					
	219.0	\$101,978.00			\$8,546,534.00
Total Electric		\$101,978.00			\$26,610,391.00
Gas					
Other					
TOTAL Gas					
Other (Specify)					
					\$662,198.00
TOTAL (Acct 283)		\$101,978.00			\$27,272,589.00
Classification of Total					
Federal Income Tax		\$81,582.00			\$20,799,570.00
State Income Tax		\$20,396.00			\$6,473,019.00
Local Income tax					

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Other Regulatory Liabilities (254) (Ref Page: 278)

Desc and Purpose (a)	Debit Acct (b)	Debit Amount (c)	Credits (d)	Balance (e)
Spare Parts	512	\$81,549.00	\$114,863.00	\$1,055,535.00
SFAS 109 - Income Taxes	190	\$5,496,913.00	\$700,245.00	\$49,105,160.00
Asset Retirement Obligation - Steam			\$490,322.00	\$490,322.00
Asset Retirement Obligation - Transmission			\$671,770.00	\$671,770.00
		\$5,578,462.00	\$1,977,200.00	\$51,322,787.00

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Electricity							
Residential Sales (440)		\$278,461,569.00	\$274,660,054.00	6,000,829	6,197,768	418,352	414,676
Commercial and Industrial Sales (442)							
Small (or comm.) (See Instr. 4)		\$189,112,835.00	\$178,694,395.00	4,209,691	4,161,466	78,167	76,774
Large (or Ind) (See Instr 4)		\$205,184,838.00	\$192,035,585.00	5,831,668	5,741,260	2,090	2,129
Public Street and Highway Lighting (444)		\$7,275,432.00	\$6,768,161.00	56,491	55,964	1,521	1,498
Other Sales to Public Authorities (445)		\$59,176,911.00	\$55,721,979.00	1,494,884	1,476,681	7,608	7,621
Sales to Railroads and Railways (446)							
Interdepartmental Sales (448)							
Total Sales to Ultimate Consumers		\$739,211,585.00	\$707,880,174.00	17,593,563	17,633,139	507,738	502,698
Sales for Resale (447)		\$138,003,066.00	\$143,807,346.00	5,591,070	5,780,249	69	61
Total Sales of Electricity		\$877,214,651.00	\$851,687,520.00	23,184,633	23,413,388	507,807	502,759
(Less) Provision for Rate Refunds (449.1)		\$8,534,281.00	(\$15,480,764.00)				
Total Revenues Net of Prov. for Refunds		\$868,680,370.00	\$867,168,284.00	23,184,633	23,413,388	507,807	502,759
Other Operating Revenues							
Forfeited Discounts (450)							
Miscellaneous Service Revenues (451)		\$925,650.00	\$896,881.00				

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Water and Water Power (453)							
Rent from Electric Property (454)		\$2,105,613.00	\$1,694,384.00				
Interdepartmental Rents (455)							
Other Electric Revenues (456)		\$20,066,718.00	\$18,459,523.00				
Total Other Operating Revenues		\$23,097,981.00	\$21,050,788.00				
Total Electric Operating Revenues		\$891,778,351.00	\$888,219,072.00	23,184,633	23,413,388	507,807	502,759
*NOTE Line 12 Column b includes Total of unbilled Revenues							
**Note Line 12 Column d includes Total MWH relating to unbilled revenues							

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Account 440					
Residential Service - KY	2,594,717	\$123,893,833.00	225,153	11,524	0.0477
Full Electric Res. Service - KY	2,981,238	\$130,702,309.00	166,441	17,912	0.0438
Combination Water Heating - KY	12,577	\$430,476.00	7,139	1,762	0.0342
Outdoor Lighting - KY	24,463	\$2,820,890.00	39,322	622	0.1153
Residential Service - TN	7	\$173.00	1	7,000	0.0247
Full Electric Res. Service - TN	134	\$2,026.00	4	33,500	0.0151
Outdoor Lighting - TN	2	\$144.00	3	667	0.0720
Residential Service - VA	403,611	\$20,225,148.00	24,930	16,190	0.0501
Outdoor Lighting - VA	3,504	\$447,570.00	4,255	824	0.1277
Duplicate Customers			-48,896		
Unbilled	-19,424	(\$61,000.00)			0.0031
Total for Account 440	6,000,829	\$278,461,569.00	418,352	14,344	0.0464
Account 442					
General Service - KY	1,049,912	\$60,227,929.00	62,976	16,672	0.0574
Net Metering Service - KY	4	\$315.00	1	4,000	0.0788
Combination Water Heating - KY	61	\$2,435.00	64	953	0.0399
All Electric School - KY	9,336	\$371,593.00	62	150,581	0.0398
Space Heating - KY	14,001	\$571,275.00	873	16,038	0.0408
Outdoor Lighting - KY	44,034	\$4,062,735.00	18,063	2,438	0.0923
Combined Lighting & Power - KY	4,159,903	\$164,958,655.00	11,561	359,822	0.0397
Large Comm./Ind. T.O.D. - KY	2,307,522	\$73,736,331.00	26	88,750,846	0.0320

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
High Load Factor - KY	1,065,579	\$35,055,403.00	82	12,994,866	0.0329
Water Pumping Service - KY	86	\$4,172.00	1	86,000	0.0485
Mine Power - KY	242,155	\$9,251,366.00	37	6,544,730	0.0382
Mine Power T.O.D. - KY	180,550	\$6,656,077.00	8	22,568,750	0.0369
West VA Pulp/Paper - KY	256,422	\$7,315,350.00	1	256,422,000	0.0285
No. American Stainless - KY	239,525	\$12,179,791.00	1	239,525,000	0.0508
Curtaiment Service - KY		(\$2,937,818.00)	7		
General Service - VA	81,651	\$5,114,873.00	3,449	23,674	0.0626
Outdoor Lighting - VA	1,136	\$157,564.00	750	1,515	0.1387
Large Power Service - VA	346,983	\$15,415,084.00	282	1,230,436	0.0444
Curtaiment Service - VA		(\$15,457.00)	1		
Duplicate Customers			-17,988		
Unbilled	42,499	\$2,170,000.00			0.0511
Total for Account 442	10,041,359	\$394,297,673.00	80,257	125,115	0.0393
Account 444					
General Service - KY	6,817	\$451,864.00	908	7,508	0.0663
Outdoor Lighting - KY	14	\$1,460.00	9	1,556	0.1043
Street Lighting - KY	42,779	\$6,360,286.00	496	86,248	0.1487
Combined Lighting & Power - KY	5,218	\$227,112.00	76	68,658	0.0435
General Service - VA	50	\$3,767.00	7	7,143	0.0753
Street Lighting - VA	1,582	\$208,943.00	29	54,552	0.1321
Duplicate Customers			-4		
Unbilled	31	\$22,000.00			0.7097
Total for Account 444	56,491	\$7,275,432.00	1,521	37,141	0.1288

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Account 445					
Residential Service - KY	1,490	\$74,684.00	201	7,413	0.0501
Full Electric Res. Service -KY	1,049	\$49,497.00	116	9,043	0.0472
Volunteer Fire Dept. Service - KY	181	\$8,307.00	17	10,647	0.0459
General Service - KY	95,138	\$5,408,935.00	4,607	20,651	0.0569
Combination Water Heating - KY	4	\$219.00	8	500	0.0548
All Electric School - KY	90,097	\$3,613,986.00	227	396,903	0.0401
Space Heating - KY	2,275	\$90,428.00	82	27,744	0.0397
Outdoor Lighting - KY	4,504	\$450,044.00	1,677	2,686	0.0999
Combined Lighting & Power - KY	781,771	\$31,183,291.00	1,542	506,985	0.0399
Large Comm./Ind. T.O.D. - KY	410,005	\$13,263,151.00	4	102,501,250	0.0323
High Load Factor - KY	22,946	\$772,129.00	3	7,648,667	0.0336
Water Pumping Service - KY	16,959	\$732,975.00	95	178,516	0.0432
Floodwall Water Pumping - KY			4		
Residential Service - VA	114	\$5,817.00	9	12,667	0.0510
General Service - VA	10,168	\$623,841.00	347	29,303	0.0614
School Service - VA	26,630	\$1,279,298.00	167	159,461	0.0480
Outdoor Lighting - VA	315	\$43,260.00	124	2,540	0.1373
Large Power Service - VA	28,287	\$1,374,394.00	33	857,182	0.0486
Water Pumping Service - VA	625	\$30,655.00	12	52,083	0.0490
Duplicate Customers			-1,667		

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Unbilled	2,326	\$172,000.00			0.0739
Total for Account 445	1,494,884	\$59,176,911.00	7,608	196,488	0.0396
Total Billed	17,568,131	\$736,908,585.00	507,738	34,601	0.0419
Total Unbilled Rev (see Instr 6)	25,432	\$2,303,000.00	0	0	0.0906
TOTAL	17,593,563	\$739,211,585.00	507,738	34,651	0.0420

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Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Requirements Service					
City of Barbourville	RQ	184	17	17	16
City of Barbourville	IF	184	2	0	0
City of Bardstown	RQ	185	31	31	30
City of Bardstown	IF	185	2	0	0
City of Bardwell	RQ	186	2	2	2
City of Bardwell	IF	186	1	0	0
City of Benham	RQ	187	2	1	1
City of Benham	IF	187	0	0	0
City of Corbin	RQ	188	14	14	13
City of Corbin	IF	188	3	0	0
City of Falmouth	RQ	189	3	3	3
City of Falmouth	IF	189	1	0	0
City of Frankfort	RQ	190	120	119	114
City of Frankfort	IF	190	16	0	0
City of Madisonville-East	RQ	194	8	8	7
City of Madisonville-GE Sub.	RQ	192	8	8	6
City of Madisonville-Hosp. Sub	RQ	161	9	9	8
City of Madisonville-McCoy Ave	RQ	162	9	8	8
City of Madisonville-S/N	RQ	191	6	6	6
City of Madisonville-West	RQ	193	15	15	13
City of Madisonville	IF		8	0	0
City of Nicholasville-#3	RQ	163	5	5	5

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Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
City of Nicholasville-#4 & #5	RQ	198	13	13	12
City of Nicholasville-#6	RQ	216	8	7	6
City of Nicholasville-#7	RQ	217	5	5	5
City of Nicholasville	IF		3	0	0
City of Paris-Bourbon Heights	RQ	83	0	0	0
City of Paris-Bourbon Trace 1	RQ	83	0	0	0
City of Paris-Bourbon Trace 2	RQ	83	0	0	0
City of Paris-Scott/Claysville	RQ	83	0	7	5
City of Paris-Vine Street	RQ	83	4	2	2
City of Paris-Weaver 2	RQ	83	0	0	0
City of Paris-Weaver 3	RQ	83	0	0	0
City of Paris-Wilson Drug	RQ	83	0	0	0
City of Paris	IF	83	1	0	0
City of Providence	RQ	195	3	3	3
City of Providence-East	RQ	196	2	2	2
City of Providence	IF		1	0	0
Berea College	RQ	197	24	23	23
Alabama Electric Cooperative, Inc.	OS	(1)	0	0	0
Allegheny Energy Supply Company, LLC	OS	(1)	0	0	0
Ameren Energy, Inc.	OS	(1)	0	0	0
American Electric Power Service Corp	OS	(1)	0	0	0

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Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
AMP - Ohio	OS	(1)	0	0	0
Aquila Merchant Services, Inc.	OS	(1)	0	0	0
Associated Electric Coop Inc	OS	(1)	0	0	0
Big Rivers Electric Corp.	OS	(1)	0	0	0
Bluegrass Generation Company, LLC	OS	(1)	0	0	0
BP Energy Company	OS	(1)	0	0	0
Brascan Energy Marketing, Inc	OS	(1)	0	0	0
Cargill Power Markets, LLC	OS	(1)	0	0	0
Cincinnati Gas & Electric Company	OS	(1)	0	0	0
CMS Marketing, Services & Trading Corp.	OS	(1)	0	0	0
Cobb Electric Membership Corporation	OS	(1)	0	0	0
Conective Energy Supply, Inc.	OS	(1)	0	0	0
ConocoPhillips Company	OS	(1)	0	0	0
Constellation Power Source Inc.	OS	(1)	0	0	0
Consumers Energy Company	OS	(1)	0	0	0
Coral Power, LLC	OS	(1)	0	0	0
Dayton Power & Light Co	OS	(1)	0	0	0
Detroit Edison Company	OS	(1)	0	0	0
City of Providence	IF		1	0	0

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Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
			0	0	0
Dominion Energy Marketing Inc.	OS	(1)	0	0	0
DTE Energy Trading Inc.	OS	(1)	0	0	0
Duke Energy Trading & Marketing, LLC	OS	(1)	0	0	0
Dynegy Power Marketing, Inc	OS	(1)	0	0	0
Eagle Energy Partners I, L.P.	OS	(1)	0	0	0
East Kentucky Power Coop. Inc.	OS	(1)	0	0	0
Edison Mission Marketing & Trading, Inc.	OS	(1)	0	0	0
El Paso Merchant Energy, L.P.	OS	(1)	0	0	0
Electric Energy Inc.	OS		0	0	0
Entergy-Koch Trading, LP	OS	(1)	0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
Exelon Generation Company, LLC	OS	(1)	0	0	0
Hoosier Energy Rural Electric Coop.	OS	(1)	0	0	0
Illinois Municipal Electric Agency	OS	(1)	0	0	0
Indiana Municipal Power Agency	OS	(1)	0	0	0

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
			0	0	0
			0	0	0
Indianapolis Power & Light Company	OS	(1)	0	0	0
Kansas City Power & Light Company	OS	(1)	0	0	0
LG&E Energy Marketing Inc.	OS	(1)	0	0	0
Louisville Gas & Electric Co.	IF	(3)	0	0	0
Mirant Americas Energy Marketing, LP	OS	(1)	0	0	0
Morgan Stanley Capital Group Inc.	OS	(1)	0	0	0
No. Indiana Public Service Co	OS	(1)	0	0	0
Northern States Power Company	OS	(1)	0	0	0
Ohio Valley Electric Corporation	OS	(1)	0	0	0
Owensboro Municipal Utilities	IF	74	0	0	0
Owensboro Municipal Utilities	IF	74	25	0	0
PG&E Energy Trading-Power, L.P.	OS	(1)	0	0	0
PPL Energy Plus, LLC	OS	(1)	0	0	0
PSEG Energy Resources & Trade LLC	OS	(1)	0	0	0
Public Service Company of Colorado	OS	(1)	0	0	0

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Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Reliant Energy Services, Inc.	OS	(1)	0	0	0
Select Energy , Inc.	OS	(1)	0	0	0
Sempra Energy Trading Corp.	OS	(1)	0	0	0
			0	0	0
			0	0	0
Southeastern Power Administration	OS	(1)	0	0	0
Southern Company Services, Inc.	OS	(1)	0	0	0
Southern Illinois Power Cooperative	OS	(1)	0	0	0
Southern Indiana Gas & Electric Co.	OS	(1)	0	0	0
Split Rock Energy LLC	OS	(1)	0	0	0
Strategic Energy L.L.C.	OS	(1)	0	0	0
Tenaska Power Services Co	OS	(1)	0	0	0
Tennessee Valley Authority	OS	(1)	0	0	0
The Energy Authority	OS	(1)	0	0	0
Tractabel Energy Marketing Inc.	OS	(1)	0	0	0
TXU Energy Trading Company LP	OS	(1)	0	0	0
Virginia Electric and Power Company	OS	(1)	0	0	0
Wabash Valley Power Assn	OS	(1)	0	0	0

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Westar Energy, Inc.	OS	(1)	0	0	0
Williams Power Company, Inc.	OS	(1)	0	0	0
			0	0	0
			0	0	0
Borough of Pitcairn	RQ	SA87 Vol. 2	2	0	0
Total RQ			373	308	290
Non Requirements Service					
			0	0	0
Total Non RQ			0	0	0
Total			373	308	290
EXPORT					
INTRASTATE					
TOTAL					

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Requirements Service					
City of Barbourville	100,560	\$1,546,574.00	\$2,343,048.00	(\$459,506.00)	\$3,430,116.00
City of Barbourville	-3,960	(\$129.00)	(\$135,272.00)		(\$135,401.00)
City of Bardstown	193,556	\$2,793,789.00	\$4,509,864.00	(\$889,214.00)	\$6,414,439.00
City of Bardstown	-4,045	(\$132.00)	(\$138,162.00)		(\$138,294.00)
City of Bardwell	9,101	\$153,569.00	\$212,049.00	(\$42,166.00)	\$323,452.00
City of Bardwell	-976	(\$32.00)	(\$33,326.00)		(\$33,358.00)
City of Benham	6,847	\$138,986.00	\$159,540.00	(\$31,700.00)	\$266,826.00
City of Benham	-446	(\$15.00)	(\$15,249.00)		(\$15,264.00)
City of Corbin	79,200	\$1,276,182.00	\$1,845,360.00	(\$362,821.00)	\$2,758,721.00
City of Corbin	-4,676	(\$152.00)	(\$159,744.00)		(\$159,896.00)
City of Falmouth	18,928	\$297,136.00	\$441,022.00	(\$87,470.00)	\$650,688.00
City of Falmouth	-1,062	(\$35.00)	(\$36,277.00)		(\$36,312.00)
City of Frankfort	737,408	\$10,670,511.00	\$17,181,606.00	(\$3,374,905.00)	\$24,477,212.00
City of Frankfort	-28,118	(\$917.00)	(\$960,493.00)		(\$961,410.00)
City of Madisonville-East	45,871	\$719,500.00	\$1,068,799.00	(\$210,001.00)	\$1,578,298.00
City of Madisonville-GE Sub.	50,166	\$671,235.00	\$1,168,868.00	(\$229,761.00)	\$1,610,342.00
City of Madisonville-Hosp. Sub	55,488	\$800,267.00	\$1,292,870.00	(\$255,755.00)	\$1,837,382.00
City of Madisonville-McCoy Ave	45,014	\$771,528.00	\$1,048,835.00	(\$207,727.00)	\$1,612,636.00
City of Madisonville-S/N	34,224	\$572,057.00	\$797,419.00	(\$163,266.00)	\$1,206,210.00
City of Madisonville-West	97,546	\$1,348,166.00	\$2,272,813.00	(\$444,071.00)	\$3,176,908.00
City of Madisonville	-14,045	(\$458.00)	(\$479,786.00)		(\$480,244.00)
City of Nicholasville-#3	28,639	\$461,217.00	\$667,282.00	(\$132,409.00)	\$996,090.00
City of Nicholasville-#4 & #5	79,221	\$1,171,180.00	\$1,845,853.00	(\$370,048.00)	\$2,646,985.00

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Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
City of Nicholasville-#6	50,593	\$671,927.00	\$1,178,806.00	(\$227,179.00)	\$1,623,554.00
City of Nicholasville-#7	29,228	\$487,494.00	\$681,021.00	(\$126,839.00)	\$1,041,676.00
City of Nicholasville	-4,601	(\$150.00)	(\$157,162.00)		(\$157,312.00)
City of Paris-Bourbon Heights	1,027		\$29,455.00	(\$4,436.00)	\$25,019.00
City of Paris-Bourbon Trace 1	307		\$8,799.00	(\$1,368.00)	\$7,431.00
City of Paris-Bourbon Trace 2	228		\$6,524.00	(\$1,011.00)	\$5,513.00
City of Paris-Scott/Claysville	39,161	\$72,335.00	\$1,122,742.00	(\$180,162.00)	\$1,014,915.00
City of Paris-Vine Street	12,090	\$197,604.00	\$346,606.00	(\$53,184.00)	\$491,026.00
City of Paris-Weaver 2	1,146		\$32,866.00	(\$5,017.00)	\$27,849.00
City of Paris-Weaver 3	1,049		\$30,080.00	(\$4,592.00)	\$25,488.00
City of Paris-Wilson Drug	158		\$4,534.00	(\$684.00)	\$3,850.00
City of Paris	-2,455	(\$80.00)	(\$83,869.00)		(\$83,949.00)
City of Providence	17,168	\$294,974.00	\$400,015.00	(\$80,256.00)	\$614,733.00
City of Providence-East	12,800	\$201,576.00	\$298,240.00	(\$59,623.00)	\$440,193.00
City of Providence	-2,216	(\$72.00)	(\$75,691.00)		(\$75,763.00)
Berea College	142,496	\$2,089,983.00	\$3,320,149.00	(\$650,783.00)	\$4,759,349.00
Alabama Electric Cooperative, Inc.	3,092		\$107,450.00		\$107,450.00
Allegheny Energy Supply Company, LLC	-1,278		(\$62,557.00)		(\$62,557.00)
Ameren Energy, Inc.	13,740		\$436,045.00		\$436,045.00
American Electric Power Service Corp	43,869	\$375.00	\$2,422,626.00		\$2,423,001.00
AMP - Ohio	14		\$721.00		\$721.00

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Aquila Merchant Services, Inc.	-1,877	(\$688,445.00)	(\$86,338.00)		(\$774,783.00)
Associated Electric Coop Inc	85,656		\$2,689,222.00		\$2,689,222.00
Big Rivers Electric Corp.	10,649		\$324,463.00		\$324,463.00
Bluegrass Generation Company, LLC	0	(\$416.00)			(\$416.00)
BP Energy Company	41,331		\$1,359,723.00		\$1,359,723.00
Brascan Energy Marketing, Inc	6,657		\$178,977.00		\$178,977.00
Cargill Power Markets, LLC	-4,063		(\$69,791.00)		(\$69,791.00)
Cincinnati Gas & Electric Company	-2,761		\$83,034.00		\$83,034.00
CMS Marketing, Services & Trading Corp.	-1,612		(\$83,354.00)		(\$83,354.00)
Cobb Electric Membership Corporation	984		\$27,025.00		\$27,025.00
Conective Energy Supply, Inc.	14		\$411.00		\$411.00
ConocoPhillips Company	2,085		\$63,666.00		\$63,666.00
Constellation Power Source Inc.	72,362		\$2,218,108.00		\$2,218,108.00
Consumers Energy Company	-29		(\$2,017.00)		(\$2,017.00)
Coral Power, LLC	-29,257		(\$847,591.00)		(\$847,591.00)
Dayton Power & Light Co	22,385		\$872,204.00		\$872,204.00
Detroit Edison Company	11,569		\$393,225.00		\$393,225.00
City of Providence	-2,216	(\$72.00)	(\$75,691.00)		(\$75,763.00)
	0				

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Dominion Energy Marketing Inc.	56,745		\$2,078,665.00		\$2,078,665.00
DTE Energy Trading Inc.	66,654		\$2,124,409.00		\$2,124,409.00
Duke Energy Trading & Marketing, LLC	55,457		\$1,570,034.00		\$1,570,034.00
Dynegy Power Marketing, Inc	224		(\$9,988.00)		(\$9,988.00)
Eagle Energy Partners I, L.P.	25		\$917.00		\$917.00
East Kentucky Power Coop. Inc.	65,016		\$2,244,328.00		\$2,244,328.00
Edison Mission Marketing & Trading, Inc.	-4,929		(\$151,956.00)		(\$151,956.00)
El Paso Merchant Energy, L.P.	1,342		(\$27,037.00)		(\$27,037.00)
Electric Energy Inc.	15,860		\$421,049.00		\$421,049.00
Entergy-Koch Trading, LP	4,155		\$119,279.00		\$119,279.00
	0				
	0				
	0				
	0				
Exelon Generation Company, LLC	12,869		\$352,087.00		\$352,087.00
Hoosier Energy Rural Electric Coop.	7,549		\$308,314.00		\$308,314.00
Illinois Municipal Electric Agency	3,961		\$131,031.00		\$131,031.00
Indiana Municipal Power Agency	5,953		\$191,354.00		\$191,354.00
	0				

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
	0				
Indianapolis Power & Light Company	5,289		\$235,042.00		\$235,042.00
Kansas City Power & Light Company	25,889		\$828,020.00		\$828,020.00
LG&E Energy Marketing Inc.	65,938		\$2,418,283.00		\$2,418,283.00
Louisville Gas & Electric Co.	2,835,801		\$46,694,889.00		\$46,694,889.00
Mirant Americas Energy Marketing, LP	-5,242		(\$264,341.00)		(\$264,341.00)
Morgan Stanley Capital Group Inc.	31,650		\$1,060,749.00		\$1,060,749.00
No. Indiana Public Service Co	15,710		\$603,845.00		\$603,845.00
Northern States Power Company	573		\$18,566.00		\$18,566.00
Ohio Valley Electric Corporation	118		\$12,608.00		\$12,608.00
Owensboro Municipal Utilities	31,673		\$722,098.00		\$722,098.00
Owensboro Municipal Utilities	-44,876	(\$1,467.00)	(\$1,534,049.00)		(\$1,535,516.00)
PG&E Energy Trading-Power, L.P.	-400		(\$6,200.00)		(\$6,200.00)
PPL Energy Plus, LLC	516		\$26,165.00		\$26,165.00
PSEG Energy Resources & Trade LLC	-1,200		(\$24,300.00)		(\$24,300.00)
Public Service Company of Colorado	-400		(\$15,800.00)		(\$15,800.00)
Reliant Energy Services, Inc.	-397		(\$18,502.00)		(\$18,502.00)

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Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Select Energy , Inc.	19,427		\$673,581.00		\$673,581.00
Sempra Energy Trading Corp.	-1,985		(\$61,767.00)		(\$61,767.00)
	0				
	0				
Southeastern Power Administration	9,554		\$244,860.00		\$244,860.00
Southern Company Services, Inc.	1,139		\$59,511.00		\$59,511.00
Southern Illinois Power Cooperative	624		\$20,440.00		\$20,440.00
Southern Indiana Gas & Electric Co.	3,468		\$124,629.00		\$124,629.00
Split Rock Energy LLC	3,186		\$107,568.00		\$107,568.00
Strategic Energy L.L.C.	16		\$760.00		\$760.00
Tenaska Power Services Co	5,148		\$188,286.00		\$188,286.00
Tennessee Valley Authority	108,002		\$3,456,045.00		\$3,456,045.00
The Energy Authority	6,803		\$221,097.00		\$221,097.00
Tractabel Energy Marketing Inc.	277		\$12,517.00		\$12,517.00
TXU Energy Trading Company LP	-2,400		(\$114,000.00)		(\$114,000.00)
Virginia Electric and Power Company	50,108		\$1,432,854.00		\$1,432,854.00
Wabash Valley Power Assn	224		(\$36,655.00)		(\$36,655.00)
Westar Energy, Inc.	27,299		\$823,261.00		\$823,261.00
Williams Power Company, Inc.	-825		(\$31,554.00)		(\$31,554.00)

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
	0				
	0				
Borough of Pitcairn	13,332	\$380,437.00	\$266,640.00		\$647,077.00
Total RQ	1,902,552	\$27,788,227.00	\$44,581,705.00	(\$8,655,954.00)	\$63,713,978.00
Non Requirements Service					
	3,688,518	(\$692,125.00)	\$74,981,213.00		\$74,289,088.00
Total Non RQ	3,688,518	(\$692,125.00)	\$74,981,213.00		\$74,289,088.00
Total	5,591,070	\$27,096,102.00	\$119,562,918.00	(\$8,655,954.00)	\$138,003,066.00
EXPORT	0				
INTRASTATE	0				
TOTAL	0				

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
POWER PRODUCTION EXPENSES		
A. Steam Power Generation		
Operation		
Operation Supervision and Engineering (500)	\$2,161,806.00	\$2,238,634.00
Fuel (501)	\$255,972,624.00	\$232,323,658.00
Steam Expenses (502)	\$8,004,917.00	\$8,259,969.00
Steam from Other Sources (503)		
(Less) Steam Transferred CR (504)		
Electric Expenses (505)	\$4,797,851.00	\$5,079,752.00
Miscellaneous steam Power Expenses (506)	\$4,562,659.00	\$4,619,842.00
Rents (507)		
Allowance (509)	\$63,837.00	\$76,076.00
Total Operation	\$275,563,694.00	\$252,597,931.00
Maintenance		
Maintenance Supervision and Engineering (510)	\$4,482,960.00	\$3,761,102.00
Maintenance of Structures (511)	\$3,671,417.00	\$3,572,373.00
Maintenance of Boiler Plant (512)	\$17,808,904.00	\$20,107,275.00
Maintenance of Electric Plant (513)	\$7,441,135.00	\$8,903,276.00
Maintenance of Miscellaneous Steam Plant (514)	\$816,500.00	\$884,905.00
Total Maintenance	\$34,220,916.00	\$37,228,931.00
21. Total Power Production Expenses --Steam Power	\$309,784,610.00	\$289,826,862.00
B. Nuclear Power Generation		
Operations		
Operation Supervision and Engineering (517)		
Fuel (518)		
Coolants and water (519)		
Steam Expenses (520)		

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Steam from Other Sources (521)		
(Less) Steam Transferred -- CR (522)		
Electric Expenses (523)		
Miscellaneous Nuclear Power Expenses (524)		
Rents (525)		
Total Operation		
Maintenance		
Maintenance Supervision and Engineering (528)		
Maintenance of Structures (529)		
Maintenance of Reactor Plant Equipment (530)		
Maintenance of Electric Plant (531)		
Maintenance of Miscellaneous Nuclear Plant (532)		
Total Maintenance		
41. Total Power Production Expenses - Nuclear Power		
C. Hydraulic Power Generation		
Operation		
Operation Supervision and Engineering (535)	\$5,799.00	
Water for Power (536)		
Hydraulic Expenses (537)	\$1,552.00	\$2,150.00
Electric Expenses (538)	\$2,551.00	\$2,357.00
Miscellaneous Hydraulic Power Genration Expenses (539)	\$9,925.00	\$11,236.00
Rents (540)		
Total Operation	\$19,827.00	\$15,743.00
Maintenance		
Maintenance of Supervision and Engineering (541)	\$83,906.00	\$84,888.00
Maintenance of Structures (542)	\$129,650.00	\$92,084.00
Maintenance of Reservoirs, Dams and Waterways (543)		

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Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Maintenance of Electric Plant (544)	\$54,395.00	\$22,647.00
Maintenance of Miscellaneous Hydraulic Plant (545)	\$20,803.00	\$40,838.00
Total Maintenance	\$288,754.00	\$240,457.00
59. Total Power Production Expenses - Hydraulic Power	\$308,581.00	\$256,200.00
D. Other Power Generation		
Operation		
Operation Supervision and Engineering (546)	\$187,693.00	\$239,370.00
Fuel (547)	\$9,962,114.00	\$17,792,980.00
Generation Expenses (548)	\$172,602.00	\$137,256.00
Miscellaneous Other Power Generation Expenses (549)	(\$667,163.00)	\$69,803.00
Rents (550)	\$255.00	
Total Operation	\$9,655,501.00	\$18,239,409.00
Maintenance		
Maintenance Supervision and Engineering (551)	\$39,844.00	\$74,768.00
Maintenance of Structures (552)	(\$969,260.00)	\$12,316.00
Maintenance of Generating and Electric Plant (553)	\$466,951.00	\$1,220,029.00
Maintenance of Miscellaneous Other Power Generation Plant (554)	\$297,856.00	\$606,896.00
Total Maintenance	(\$164,609.00)	\$1,914,009.00
Total Power Production Expenses -- Other Power	\$9,490,892.00	\$20,153,418.00
E. Other Power Supply Expenses		
Purchased Power (555)	\$140,062,568.00	\$157,955,563.00
System Control and Load Dispatching (556)	\$1,227,964.00	\$1,199,539.00
Other Expenses (557)	\$18,974.00	\$22,316.00
79. Total Other Power Supply Expenses	\$141,309,506.00	\$159,177,418.00
80. Total Power Production Expenses (Lines 21,41,59,74,79)	\$460,893,589.00	\$469,413,898.00

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
2. Transmission Expenses		
Operation		
Operation Supervision and Engineering (560)	\$695,459.00	\$699,300.00
Load Dispatching (561)	\$1,332,799.00	\$1,110,956.00
Station Expenses (562)	\$551,026.00	\$626,632.00
Overhead Lines Expenses (563)	\$309,827.00	\$325,557.00
Underground Lines Expenses (564)		
Transmission of Electricity by Others (565)	\$5,761,891.00	\$4,195,912.00
Miscellaneous Transmission Expenses (566)	\$5,373,598.00	\$5,477,989.00
Rents (567)	\$67,899.00	\$65,486.00
Total Operation	\$14,092,499.00	\$12,501,832.00
Maintenance		
Maintenance Supervision and Engineering (568)		\$211.00
Maintenance of Structures (569)		
Maintenance of Station Equipment (570)	\$1,130,267.00	\$1,093,971.00
Maintenance of Overhead Lines (571)	\$3,345,631.00	\$3,460,838.00
Maintenance of Underground Lines (572)		
Maintenance of Miscellaneous Transmission Plant (573)	\$334,851.00	\$247,699.00
Total Maintenance	\$4,810,749.00	\$4,802,719.00
100. Total Transmission Expenses	\$18,903,248.00	\$17,304,551.00
3. Distribution Expenses		
Operation		
Operation Supervision and Engineering (580)	\$1,452,886.00	\$913,216.00
Load Dispatching (581)		
Station Expenses (582)	\$1,039,223.00	\$926,155.00
Overhead Line Expenses (583)	\$3,867,643.00	\$3,201,864.00
Underground Line Expenses (584)	\$252,563.00	\$138,124.00

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400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Street Lighting and signal System Expenses (585)	\$15,266.00	\$20,829.00
Meter Expenses (586)	\$5,266,152.00	\$202,214.00
Customer Installations Expenses (587)	(\$91,234.00)	(\$77,435.00)
Miscellaneous Expenses (588)	\$5,348,812.00	\$3,904,814.00
Rents (589)	\$13,757.00	\$18,365.00
Total Operation	\$17,165,068.00	\$9,248,146.00
Maintenance		
Maintenance Supervision and Engineering (590)	\$29,371.00	\$40,398.00
Maintenance of Structures (591)		
Maintenance of Station Equipment (592)	\$506,857.00	\$502,190.00
Maintenance of Overhead Lines (593)	\$17,350,573.00	\$14,012,978.00
Maintenance of Underground Lines (594)	\$509,386.00	\$255,252.00
Maintenance of Line Transformers (595)	\$50,489.00	\$90,841.00
Maintenance of Street Lighting and Signal Systems (596)	\$374,599.00	\$383,554.00
Maintenance of Meters (597)	(\$1,980.00)	\$226,468.00
Maintenance of Miscellaneous Distribution Plant (598)	\$684.00	\$1,190.00
Total Maintenance	\$18,819,979.00	\$15,512,871.00
126. Total Distribution Expenses	\$35,985,047.00	\$24,761,017.00

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Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
4. Customer Accounts Expenses		
Operation		
Supervision (901)	\$797,212.00	\$482,611.00
Meter Reading Expenses (902)	\$4,358,173.00	\$4,577,116.00
Customer Records and Collection Expenses (903)	\$9,566,233.00	\$5,824,785.00
Uncollectible Accounts (904)	\$1,491,714.00	\$1,349,153.00
Miscellaneous Customer Accounts Expenses (905)	\$822,637.00	\$5,512,855.00
134. Total Customer Accounts Expenses	\$17,035,969.00	\$17,746,520.00
5. Customer Service and Informational Expenses		
Operation		
Supervision (907)	\$176,416.00	
Customer Assistance Expenses (908)	\$3,970,994.00	\$2,591,517.00
Information and Instructional Expenses (909)	\$347,459.00	\$344,661.00
Miscellaneous Customer Service and Information Expenses (910)	\$429,870.00	\$12,365.00
141. Total Cust. Service and Informational Exp	\$4,924,739.00	\$2,948,543.00
6. Sales Expenses		
Operation		
Supervision (911)		
Demonstrating and selling Expenses (912)	\$192,537.00	
Advertising Expenses (913)	\$733.00	\$67,050.00
Miscellaneous Sales Expenses (916)	\$64,344.00	\$64,344.00
148. Total Sales Expenses	\$257,614.00	\$131,394.00
7. Administrative and General Expenses		
Operation		
Administrative and General Salaries (920)	\$100,731.00	\$1,238,937.00
Office Supplies and Expenses (921)	\$852,106.00	\$1,004,254.00
(Less) Administrative Expenses Transferred--CR (922)	\$1,002,917.00	\$1,191,415.00

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Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Outside Services Employed (923)	\$27,271,462.00	\$37,376,934.00
Property Insurance (924)	\$6,340,973.00	\$4,947,713.00
Injuries and Damages (925)	\$1,776,006.00	\$2,510,515.00
Employee Pensions and Benefits (926)	\$21,353,588.00	\$16,624,301.00
Franchise requirements (927)	\$2,513.00	\$2,199.00
Regulatory Commission Expenses (928)		\$375,820.00
(Less) Duplicate Charges -- CR (929)	\$2,513.00	\$2,199.00
General Advertising Expenses (930.1)	\$42,346.00	\$570,089.00
Miscellaneous General Expenses (930.2)	\$15,123,644.00	\$19,326,212.00
Rents (931)	\$7,578.00	\$204,219.00
Total Operation	\$71,865,517.00	\$82,987,579.00
Maintenance		
Maintenance of General Plant (935)	\$2,294,722.00	\$83,102.00
168. Total Administrative and General Expenses	\$74,160,239.00	\$83,070,681.00
Total Electric Operation and Maintenance (80,100,126,134,141,148,168)	\$612,160,445.00	\$615,376,604.00

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Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCP11 (e)	Avg CP Demd (f)	MWH Purch (g)
Allegheny Energy Supply Company, LLC	OS	(1)				1,598
Ameren Energy, Inc.	OS	(1)				14,620
American Electric Power Service Corp	OS	(1)				32,167
Aquila Merchant Services, Inc.	OS	(1)				75
Associated Electric Coop Inc	OS	(1)				2,903
Big Rivers Electric Corp.	OS	(1)				2,427
BP Energy Company	OS	(1)				3
Cargill Power Markets, LLC	OS	(1)				389
Cincinnati Gas & Electric Company	OS	(1)				10,845
CMS Marketing, Services & Trading Corp	OS	(1)				777
Conectiv Energy Supply, Inc.	OS	(1)				120
ConocoPhillips Company	OS	(1)				634
Constellation Power Source, Inc.	OS	(1)				1,010
Consumers Energy Company	OS	(1)				550
Coral Power, LLC	OS	(1)				
Dayton Power & Light Co	OS	(1)				3,080
Detroit Edison Company	OS	(1)				288

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCP11 (e)	Avg CP Demd (f)	MWH Purch (g)
DTE Energy Trading Inc.	OS	(1)				787
Duke Energy Trading & Marketing, LLC	OS	(1)				7,817
Dynegy Power Marketing, Inc.	OS	(1)				13,525
East Kentucky Power Coop, Inc.	OS	96				139
Electric Energy Inc.	RQ	199	200			1,491,978
Entergy-Koch Trading, LP	OS	(1)				936
Exelon Generation Company, LLC	OS	(1)				4,442
Hoosier Energy Rural Electric Coop	OS	(1)				403
Illinois Municipal Electric Agency	OS	(1)				2
Indianapolis Power & Light Company	OS	(1)				3,447
Kansas City Power & Light Company	OS	(1)				834
Louisville Gas & Electric Co.	IF	(1)				4,127,870
Mirant Americas Energy Marketing, LP	OS	(1)				1,076
No. Indiana Public Service Co	OS	(1)				3,587
Northern States Power Company	OS	(1)				120
Ohio Valley Electric Corporation	OS	13				328,049

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Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCP11 (e)	Avg CP Demd (f)	MWH Purch (g)
Owensboro Municipal Utilities	RQ	74	195			1,617,382
Owensboro Municipal Utilities	IF	74	25			124
Sempra Energy Trading Corp.	OS	(1)				145
Southern Company Services, Inc.	OS	(1)				2,442
Southern Illinois Power Cooperative	OS	(1)				112
Southern Indiana Gas & Electric Co.	OS	(1)				5,116
Tenaska Power Services Co	OS	(1)				1,082
Tennessee Valley Authority	OS	93				1,022
Virginia Electric and Power Company	OS	(1)				536
Wabash Valley Power Assn	OS	(1)				834
Westar Energy, Inc.	OS	(1)				3,104
Williams Power Company, Inc.	OS	(1)				223
Inadvertant Interchange	EX	(1)				
TOTAL						7,688,620

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Allegheny Energy Supply Company, LLC				\$87,970.00		\$87,970.00
Ameren Energy, Inc.				\$859,763.00		\$859,763.00
American Electric Power Service Corp				\$1,745,019.00		\$1,745,019.00
Aquila Merchant Services, Inc.				\$4,203.00		\$4,203.00
Associated Electric Coop Inc				\$161,618.00		\$161,618.00
Big Rivers Electric Corp.			\$3.00	\$98,671.00		\$98,674.00
BP Energy Company				\$54.00		\$54.00
Cargill Power Markets, LLC				\$3,938.00		\$3,938.00
Cincinnati Gas & Electric Company				\$474,483.00		\$474,483.00
CMS Marketing, Services & Trading Corp				\$87,412.00		\$87,412.00
Conectiv Energy Supply, Inc.				\$8,014.00		\$8,014.00
ConocoPhillips Company				\$45,907.00		\$45,907.00
Constellation Power Source, Inc.				\$65,618.00		\$65,618.00
Consumers Energy Company				\$42,220.00		\$42,220.00
Coral Power, LLC				(\$21.00)		(\$21.00)
Dayton Power & Light Co				\$161,551.00		\$161,551.00
Detroit Edison Company				\$16,019.00		\$16,019.00

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
DTE Energy Trading Inc.				\$43,928.00		\$43,928.00
Duke Energy Trading & Marketing, LLC				\$205,782.00		\$205,782.00
Dynegy Power Marketing, Inc.				\$653,252.00		\$653,252.00
East Kentucky Power Coop, Inc.				\$12,861.00		\$12,861.00
Electric Energy Inc.			\$14,166,989.00	\$15,565,539.00		\$29,732,528.00
Entergy-Koch Trading, LP				\$72,916.00		\$72,916.00
Exelon Generation Company, LLC				\$213,397.00		\$213,397.00
Hoosier Energy Rural Electric Coop				\$8,800.00		\$8,800.00
Illinois Municipal Electric Agency				\$25.00		\$25.00
Indianapolis Power & Light Company				\$112,655.00		\$112,655.00
Kansas City Power & Light Company				\$30,998.00		\$30,998.00
Louisville Gas & Electric Co.				\$53,730,618.00		\$53,730,618.00
Mirant Americas Energy Marketing, LP				\$19,631.00		\$19,631.00
No. Indiana Public Service Co				\$128,083.00		\$128,083.00
Northern States Power Company				\$6,745.00		\$6,745.00
Ohio Valley Electric Corporation			\$2,695,245.00	\$5,923,517.00		\$8,618,762.00

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Owensboro Municipal Utilities			\$15,503,564.00	\$26,366,621.00		\$41,870,185.00
Owensboro Municipal Utilities				\$3,134.00		\$3,134.00
Sempra Energy Trading Corp.				\$7,975.00		\$7,975.00
Southern Company Services, Inc.				\$98,512.00		\$98,512.00
Southern Illinois Power Cooperative				\$5,152.00		\$5,152.00
Southern Indiana Gas & Electric Co.				\$203,229.00		\$203,229.00
Tenaska Power Services Co				\$22,280.00		\$22,280.00
Tennessee Valley Authority				\$34,199.00		\$34,199.00
Virginia Electric and Power Company				\$48,638.00		\$48,638.00
Wabash Valley Power Assn				\$106,861.00		\$106,861.00
Westar Energy, Inc.				\$203,892.00		\$203,892.00
Williams Power Company, Inc.				\$5,088.00		\$5,088.00
Inadvertant Interchange	17,608					
TOTAL	17,608		\$32,365,801.00	\$107,696,767.00		\$140,062,568.00

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Transmission of Electricity for Others (456) (Ref Page: 328)

Line	Payment by (a)	Energy Received From (b)	Energy Delivered to (c)	Classification (d)
1	EKPC (TS for Gallatin Steel):			
2	East Kentucky Power Coop	East Kentucky Power Coop	East Kentucky Power Coop	
3	EKPC (TS for EKPC Area Load):			
4	East Kentucky Power Coop	East Kentucky Power Coop	East Kentucky Power Coop	
5	TVA (TS for TVA Area Loads):			
6	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	
7	Midwest ISO	Midwest ISO	Midwest ISO	OS

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
2	FPC 213	EKPC/LGEE&KU Interf	EKPC/LGEE&KU Interf	120	859,610	859,610
4	FPC 203	EKPC/LGEE&KU Interf	EKPC/LGEE&KU Interf	146	1,230,090	1,234,607
6	FPC 93	TVA/LGEE&KU Interf	TVA/LGEE&KU Interf	74	304,139	303,673
7		Midwest ISO				
Total				340	2,393,839	2,397,890

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Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

Line	Demand (k)	Energy (l)	Other (m)	Total (n)
2	\$1,434,490.00			\$1,434,490.00
4	\$2,624,262.00			\$2,624,262.00
6	\$660,007.00			\$660,007.00
7		\$13,712,816.00	\$1,287,435.00	\$15,000,251.00
Total	\$4,718,759.00	\$13,712,816.00	\$1,287,435.00	\$19,719,010.00

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Transmission of Electricity by Others (565) (Ref Page: 332)

Name (a)	MWH Received (b)	MWH Delivered (c)	Demand Charges (d)	Energy Charges (e)	Other Charges (f)	Total Cost (g)
American Electric Power	3,589	3,589		\$11,452.00		\$11,452.00
Allegheny Energy Supply	75	75		(\$5,464.00)		(\$5,464.00)
Ameren Energy, Inc.	322	322		\$647.00		\$647.00
Aquila Power Corp.	4	4		\$8.00		\$8.00
American Mun Pwr-Ohio	13,332	13,332		\$4,400.00		\$4,400.00
Cincinnati Gas & Elec.				\$49.00		\$49.00
Constellation Power	138	138		\$434.00		\$434.00
Duquesne Light Co.	13,332	13,332	(\$33,994.00)			(\$33,994.00)
Dynegy Pwr Mking Inc.				(\$206.00)		(\$206.00)
East Ky Power Coop.	489,470	488,479	\$1,412,027.00			\$1,412,027.00
Midwest Indep Sys OP	2,134,560	2,124,590		\$4,301,459.00		\$4,301,459.00
Ohio Valley Elec. Corp				\$28,651.00		\$28,651.00
Reliant Energy Svcs.	192	192		\$383.00		\$383.00
Southern IN Gas & Elec				(\$462.00)		(\$462.00)
Tennessee Valley Auth.	19,488	18,920		\$42,507.00		\$42,507.00
Total	2,674,502	2,662,973	\$1,378,033.00	\$4,383,858.00		\$5,761,891.00

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003
Miscellaneous General Expenses 930.2 Electric (Ref Page: 335)

Purpose	Recipient	Amount
Industry Association Dues		
Nuclear Power Research Expenses		
Other Experimental and general Research Expenses		\$44,744.00
Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding securities of the Respondent		
Other Expenses (List items of \$5000 or more in this column showing the Purpose, Recipient and amount of such items.		
Group amounts of less than \$5000 by classes if the number of items so grouped is shown.		
	Amortization of Merger Regulatory Asset	\$2,046,330.00
	Amortization of One Utility Costs	\$873,002.00
	Amort of Value Delivery Team Workforce Reductions	\$12,029,660.00
	Broker Fees	\$73,500.00
	Miscellaneous Debits and Credits	\$56,408.00
TOTAL		\$15,123,644.00

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Depreciation and Amortization of Electric Plant (Ref Page: 336)

	Dep Exp 403 (b)	Dep Exp Asset Retirement	Amort 404 (d)	Amort 405 (e)	Total (f)
Intangible Plant			\$4,740,498.00		\$4,740,498.00
Steam Product Plant	\$34,757,791.00	\$154,336.00			\$34,912,127.00
Nuclear Production Plant					
Hydraulic Production Plant -- Conventional	\$166,597.00				\$166,597.00
Hydraulic Production Plant -- Pumped Storage					
Other Production Plant	\$11,671,183.00	\$20,636.00			\$11,691,819.00
Transmission Plant	\$14,668,205.00	\$60.00			\$14,668,265.00
Distribution Plant	\$29,041,513.00				\$29,041,513.00
General Plant	\$6,759,556.00				\$6,759,556.00
Common Plant -- Electric					
Total	\$97,064,845.00	\$175,032.00	\$4,740,498.00		\$101,980,375.00

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Regulatory Commission Expenses (Ref Page: 350)

Description (a)	Assessed By Reg. Comm	Expenses of Util (c)	Total Current Yr (d)	Def. 182.3 Beg. Yr (e)	Exp Charged Dept (f)
Total					

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Regulatory Commission Expenses (Ref Page: 350) (Part Two)

Description (a)	Exp Charged Acct (g)	Exp Charged Amt (h)	Def to 182.3 (i)	Contra Acct (j)	Amort Amount (k)	Amort Def 182.3 End Yr (l)
Total						

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Research Development and Demonstration Activities (Ref Page: 352)

Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
	2003 Participation		\$419,570.00	184, 923	\$419,570.00	
B.External 2.Support to Edison Electric Inst	Year 2003 Utility Air Regulatory Group Fees		\$78,985.00	107, 556	\$78,985.00	
				923, 930		
Total					\$498,555.00	

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric			
Operation			
3. Production	\$10,495,306.00		
4. Transmission	\$308,568.00		
5. Distribution	\$5,126,644.00		
6. Customer Accounts	\$4,802,270.00		
7. Customer Service and Informational	\$303.00		
8. Sales			
9. Administrative and General	\$66,275.00		
10. Total Operation	\$20,799,366.00		
Maintenance			
12. Production	\$8,571,190.00		
13. Transmission	\$325,291.00		
14. Distribution	\$5,262,529.00		
15. Administrative and General	\$12,309.00		
16. Total Maint	\$14,171,319.00		
17. Total Operation and Maintenance			
18. Total Production (Lines 3 and 12)	\$19,066,496.00		
19. Total Transmission (Lines 4 and 13)	\$633,859.00		
20. Total Distribution (Lines 5 and 14)	\$10,389,173.00		
21. Customer Accounts (Transcribe from Line 6)	\$4,802,270.00		
22. Customer Service and Informational (Transcribe from Line 7)	\$303.00		
23. Sales (Transcribe from Line 8)			
24. Administrative and General(Lines 9 and 15)	\$78,584.00		

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
25. Total Oper. and Maint. (Lines 18-24)	\$34,970,685.00		

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas			
Operation			
28. Production -- Manufactured Gas			
29. Production -- Nat. Gas (Including Expl and Dev.)			
30. Other Gas Supply			
31. Storage, LNG Terminaling and Processing			
32. Transmission			
33. Distribution			
34. Customer Accounts			
35. Customer Service and Informational			
36. Sales			
37. Administrative and General			
38. Total Operation			
Maintenance			
40. Production -- Manufactured Gas			
41. Production -- Natural Gas			
42. Other Gas Supply			
43. Storage, LNG Terminaling and Processing			
44. Transmission			
45. Distribution			
46. Administrative and General			
47. Total Maint			
48. Total Operation and Maintenance			

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
49. Total Production -- Manufactured Gas (Lines 28 and 40)			
50. Total Production -- Natural Gas (Lines 29 and 41)			
51. Total Other Gas Supply (Lines 30 and 42)			
52. Total Storage LNG Terminaling and Processing (Lines 31 and 43)			
53. Total Transmission (Lines 32 and 44)			
54. Total Distribution (Lines 33 and 45)			
55. Customer Accounts (Transcribe Line 34)			
56. Customer Service and Informational (Transcribe Line 35)			
57. Sales (Transcribe Line 36)			
58. Total Administrative and General (Lines 37 and 46)			
59. Total Operation and Maintenance			
60. Other Utility Departments			
61. Operation and Maintenance			
62. Total All Utility Dept (25,59,61)	\$34,970,685.00	\$8,819,278.00	\$43,789,963.00

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Distribution of Salaries and Wages - Utility Plant (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant			
Construction (By Utility Departments)			
65. Electric Plant	\$9,920,888.00	\$4,372,075.00	\$14,292,963.00
66. Gas Plant			
67. Other			
68. Total Construction	\$9,920,888.00	\$4,372,075.00	\$14,292,963.00
69. Plant Removal (By Utility Departments)			
70. Electric Plant	\$696,216.00	\$262,383.00	\$958,599.00
71. Gas Plant			
72. Other			
73. Total Plant Removal	\$696,216.00	\$262,383.00	\$958,599.00
74. Other Accounts			
Accounts Receivable (work done for others)	\$416,783.00	\$195,624.00	\$612,407.00
Deferred Debits	\$29,564.00	\$3,630.00	\$33,194.00
Certain Civil, Political and Related Activities			
and Other	\$1,134.00	\$93.00	\$1,227.00
95. Total Other Accounts	\$447,481.00	\$199,347.00	\$646,828.00
96. Total Salaries and Wages	\$46,035,270.00	\$13,653,083.00	\$59,688,353.00

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Electric Energy Account (Ref Page: 401)

	MW Hours
Sources of Energy	
Generation (Excluding Station Use:)	
Steam	16,480,531
Nuclear	
Hydro--Conventional	71,001
Hydro--Pumped Storage	
Other	89,177
(Less) Energy for Pumping	
Net Generation	16,640,709
Purchases	7,688,620
Power Exchanges	
Received	17,608
Delivered	
Net Exchanges (line 12 - Line 13)	17,608
Transmission for Other	
Received	2,393,839
Delivered	2,397,890
Net Transmission for Other (Line 16-17)	-4,051
Transmission by Other Losses	
Total (Lines 9,10,14,18 and 19)	24,342,886
Disposition of Energy	
Sales to Ultimate Consumers (including Interdepartmental Sales)	17,593,563
Requirements Sales for Resale (See Instruction 4 pg 311)	1,902,552
Non-Requirements Sales for Resale (See Instruction 4 pg 311)	3,688,518
Energy furnished without Charge	53
Energy Used by the Company (Electric Dept Only, excluding Station Use)	29,805
Total Energy Losses	1,128,395

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400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Electric Energy Account (Ref Page: 401)

	MW Hours
Total (Lines 22 thru 27)	24,342,886

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Monthly Peaks and Output (Ref Page: 401)

	Total Mon Energy (b)	Mon Non-Req. Sales for	Mon Peak MW (d)	Peak Day of Mon (e)	Peak Hour (f)
January	2,633,941	441,865	3,944	27	9:00 AM
February	2,130,254	284,187	3,413	5	8:00 AM
March	2,061,618	373,508	3,204	3	8:00 AM
April	1,906,865	381,923	2,746	9	11:00 AM
May	1,761,942	129,386	2,824	9	2:00 PM
June	1,932,801	252,415	3,380	25	4:00 PM
July	1,719,329	262,762	3,649	8	4:00 PM
August	2,207,715	235,902	3,810	27	3:00 PM
September	1,962,053	346,662	3,173	10	4:00 PM
October	1,902,086	346,805	2,622	3	8:00 AM
November	1,813,562	242,328	3,126	25	7:00 PM
December	2,310,720	390,775	3,306	17	7:00 PM
Total	24,342,886	3,688,518			

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Steam-Electric Generating Plant Statistics - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	TYRONE
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col c - Plant name	GREEN RIVER
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col d - Plant name	BROWN CT
Kind of Plant (internal comb, gas turb, nuclear)	GAS TURBINE
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col e - Plant name	PADDY'S RUN 13 CT
Kind of Plant (internal comb, gas turb, nuclear)	GAS TURBINE
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,947	1,950	1,994	2,001	
Year Last Unit was Installed	1,971	1,959	2,001	2,001	
Total Installed Cap (Max Gen name Plate Ratings MW)	138	264	861	84	
Net Peak Demand on Plant - MW (60 minutes)					
Plant Hours Connected to Load	5,418	7,296	570	233	
Net Continuous Plant Capability (MW)	0	0	0	0	
When Not Limited by Condenser Water	129	212	773	74	
When Limited by Condenser Water	0	0	0	0	
Average Number of Employees	25	63	0	0	
Net Generation, Exclusive of Plant Use - KWh	261,127,000	668,685,000	29,001,000	14,210,000	
Cost of Plant:					
Land and Land Rights	53,142	31,036	275,012	0	
Structures and Improvements	5,963,043	10,753,206	11,696,681	1,910,328	
Equipment Costs	19,468,453	61,657,936	226,560,406	28,062,777	
Asset Retirement Costs	108,101	965,330	70,990	0	
Total Cost	25,592,739	73,407,508	238,603,089	29,973,105	
Cost per KW of Installed Capacity (line 5)	186	278	277	357	
Production Expenses:					
Oper, Supv and Engr	309,937	170,324	187,693	0	
Fuel	5,277,893	11,737,510	4,206,505	859,993	
Coolants and Water (Nuclear only)	0	0	0	0	

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Steam Expenses	510,146	1,466,546	0	0	
Steam from Other Sources	0	0	0	0	
Steam Transferred (Cr)	0	0	0	0	
Electric Expenses	254,742	1,029,155	5,547	0	
Misc Steam (or Nuclear) Power Expenses	178,340	714,500	-673,396	1,826	
Rents	0	0	0	255	
Allowances	1,431	8,509	0	0	
Maintenance Supervision and Engineering	269,970	694,153	39,844	0	
Maintenance of Structures	301,412	358,469	-969,260	0	
Maintenance of Boiler (or reactor) Plant	607,406	1,784,468	0	0	
Maintenance of Electric Plant	1,031,538	2,375,207	396,444	63,016	
Maintenance of Misc Steam (or Nuclear) Plant	39,961	129,784	297,626	230	
Total Production Expenses	8,782,776	20,468,625	3,491,003	925,320	

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Steam-Electric Generating Plant Statistics - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.0336	0.0306	0.1204	0.0651	

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Column b					
Nuclear Unit					
Quantity of Fuel Burned	138,927.0000	0.00000000	0.0000		
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,399.0000	0.00000000	0.0000		
Avg Cost of Fuel/unit as Delvd f.o.b. during year	36.4070	0.00000000	0.0000		
Average Cost of Fuel per Unit Burned	35.0180	0.00000000	0.0000		
Average Cost of Fuel Burned per Million BTU	1.5190	0.00000000	0.0000		
Average Cost of Fuel Burned per KWh Net Gen	0.0190	0.00000000	0.0000		
Average BTU per KWh Net Generation	13,303.0000	0.00000000	0.0000		
Column c					
Nuclear Unit					
Quantity of Fuel Burned	35,338.0000	0.00000000	0.0000		
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,009.0000	0.00000000	0.0000		
Avg Cost of Fuel/unit as Delvd f.o.b. during year	32.1210	0.00000000	0.0000		
Average Cost of Fuel per Unit Burned	31.2000	0.00000000	0.0000		
Average Cost of Fuel Burned per Million BTU	1.3750	0.00000000	0.0000		
Average Cost of Fuel Burned per KWh Net Gen	0.0170	0.00000000	0.0000		
Average BTU per KWh Net Generation	12,765.0000	0.00000000	0.0000		
Column d					

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Nuclear Unit					
Quantity of Fuel Burned	0.0000	7,786.00000000	480,395.0000		
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	140,000.00000000	1,036.0000		
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	33.99300000	8.2050		
Average Cost of Fuel per Unit Burned	0.0000	33.99300000	8.2050		
Average Cost of Fuel Burned per Million BTU	0.0000	5.78100000	7.9200		
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.11000000	0.0148		
Average BTU per KWh Net Generation	0.0000	18,996.00000000	18,717.0000		
Column e					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.00000000	146,551.0000		
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.00000000	1,025.0000		
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.00000000	5.8680		
Average Cost of Fuel per Unit Burned	0.0000	0.00000000	5.8680		
Average Cost of Fuel Burned per Million BTU	0.0000	0.00000000	5.7250		
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.00000000	0.0610		
Average BTU per KWh Net Generation	0.0000	0.00000000	10,571.0000		
Column f					
Nuclear Unit					

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Steam-Electric Generating Plant Statistics - pg two - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	EW BROWN
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col c - Plant name	GHENT
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col d - Plant name	HAEFLING
Kind of Plant (internal comb, gas turb, nuclear)	GAS TURBINE
Type of Constr (conventional, outdoor, boiler, etc)	FULL OUTDOOR
Col e - Plant name	TRIMBLE COUNTY CT
Kind of Plant (internal comb, gas turb, nuclear)	GAS TURBINE
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col f - Plant name	KU PARK/PINEVILLE
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,957	1,973	1,970	2,002	1,923
Year Last Unit was Installed	1,971	1,984	1,970	2,002	1,951
Total Installed Cap (Max Gen name Plate Ratings MW)	740	2,226	62	332	38
Net Peak Demand on Plant - MW (60 minutes)	0	0	0	0	0
Plant Hours Connected to Load	8,005	7,424	0	586	0
Net Continuous Plant Capability (MW)	0	0	0	0	0
When Not Limited by Condenser Water	701	1,966	36	220	0
When Limited by Condenser Water	0	0	0	0	0
Average Number of Employees	121	189	0	0	0
Net Generation, Exclusive of Plant Use - KWh	4,097,514,000	11,453,205,000	-472,000	46,438,000	0
Cost of Plant:					
Land and Land Rights	677,060	9,666,721	0	0	47,604
Structures and Improvements	17,813,132	121,179,425	434,853	7,130,571	0
Equipment Costs	181,858,209	836,340,764	4,861,147	75,414,100	226,833
Asset Retirement Costs	3,063,030	4,396,910	0	0	0
Total Cost	203,411,431	971,583,820	5,296,000	82,544,671	274,437
Cost per KW of Installed Capacity (line 5)	275	436	85	249	7
Production Expenses:					
Oper, Supv and Engr	626,601	1,054,944	0	0	0
Fuel	59,621,932	179,335,289	2,345	4,893,271	0
Coolants and Water (Nuclear only)	0	0	0	0	0

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Steam Expenses	2,044,153	3,984,072	0	0	0
Steam from Other Sources	0	0	0	0	0
Steam Transferred (Cr)	0	0	0	0	0
Electric Expenses	1,084,390	2,429,564	0	167,055	0
Misc Steam (or Nuclear) Power Expenses	1,160,682	2,509,137	1,876	2,531	0
Rents	0	0	0	0	0
Allowances	29,461	24,436	0	0	0
Maintenance Supervision and Engineering	1,442,924	2,075,913	0	0	0
Maintenance of Structures	1,134,752	1,876,784	0	0	0
Maintenance of Boiler (or reactor) Plant	3,819,859	11,597,171	0	0	0
Maintenance of Electric Plant	75,255	3,959,135	6,711	780	0
Maintenance of Misc Steam (or Nuclear) Plant	286,521	360,234	0	0	0
Total Production Expenses	71,326,530	209,206,679	10,932	5,063,637	0

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Steam-Electric Generating Plant Statistics - pg two - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.0174	0.0183	-0.0232	0.1090	0.0000

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
column b					
Nuclear Unit					
Quantity of Fuel Burned	1,714,314.0000	0.0000	0.0000		
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,445.0000	0.0000	0.0000		
Avg Cost of Fuel/unit as Delvd f.o.b. during year	34.6320	0.0000	0.0000		
Average Cost of Fuel per Unit Burned	33.9330				
Average Cost of Fuel Burned per Million BTU	1.3960				
Average Cost of Fuel Burned per KWh Net Gen	0.0140				
Average BTU per KWh Net Generation	10,423.0000				
column c					
Nuclear Unit					
Quantity of Fuel Burned	5,227,146.0000				
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,353.0000				
Avg Cost of Fuel/unit as Delvd f.o.b. during year	34.6230				
Average Cost of Fuel per Unit Burned	33.6850				
Average Cost of Fuel Burned per Million BTU	1.5080				
Average Cost of Fuel Burned per KWh Net Gen	0.0150				
Average BTU per KWh Net Generation	10,381.0000				
column d					

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
column e					
Nuclear Unit					
Quantity of Fuel Burned			557,599.0000		
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)			1,025.0000		
Avg Cost of Fuel/unit as Delvd f.o.b. during year			8.7760		
Average Cost of Fuel per Unit Burned			8.7760		
Average Cost of Fuel Burned per Million BTU			8.5620		
Average Cost of Fuel Burned per KWh Net Gen			0.1050		
Average BTU per KWh Net Generation			12,308.0000		
column f					
Nuclear Unit					

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

HydroElectric Generating Plant Statistics - Part One Plant Info (Ref Page: 406)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	0
Plant Name	DIX DAM
Kind of Plant (Run-of-River or Storage)	STORAGE
Plant Construction type (Conventional or Outdoor)	CONVENTIONAL
Col c Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Year Originally Constructed	1923.0000				
Year Last Unit was Installed	1924.0000				
Total installed cap (Gen name plate Rating in MW)	28.0000				
Net Peak Demand on Plant-Megawatts (60 minutes)	0.0000				
Plant Hours Connect to Load	4436.0000				
Net Plant Capability (in megawatts)					
(a) Under Most Favorable Oper Conditions	24.0000				
(b) Under the Most Adverse Oper Conditions	0.0000				
Average Number of Employees	20.0000				
Net Generation, Exclusive of Plant Use - KWh	71014000.0000				
Cost of Plant					
Land and Land Rights	892791.0000				
Structures and Improvements	497428.0000				
Reservoirs, Dams, and Waterways	8278598.0000				
Equipment Costs	1052249.0000				
Roads, Railroads and Bridges	48146.0000				
Asset Retirement Costs	0.0000				
Total Cost	10769212.0000				
Cost per KW of Installed Capacity (line 5)	381.2110				
Production Expenses					
Operation Supervision and Engineering	5.7990				

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Water for Power	0.0000				
Hydraulic Expenses	0.0000				
Electric Expenses	2551.0000				
Misc Hydraulic Power Generation Expenses	9925.0000				
Rents	0.0000				
Maintenance Supervision and Engineering	83906.0000				
Maintenance of Structures	122368.0000				
Maintenance of Reservoirs, Dams and Waterways	0.0000				
Maintenance of Electric Plant	53236.0000				
Maintenance of Misc Hydraulic Plant	15981.0000				
Total Production Expenses	293766.0000				
Expenses per net KWh	0.0041				

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Pumped Storage Generating Plant Statistics - Part One Plant Info (Ref Page: 408)

Plant
Please enter the information regarding each plant corresponding to the column intended for pg 406
Col b Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col c Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col d Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col e Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col f Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total installed cap (Gen name plate Rating in MW)					
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
Average Number of Employees					
9. Generation, Exclusive of Plant Use - KWh					
10. Energy Used for Pumping					
Net Output for Load (line 9 - line 10)					
Land and Land Rights					
Structures and Improvements					
Reservoirs, Dams, and Waterways					
Water Wheels, Turbines and Generators					
Accessory Electric Equipment					
Misc Pwerplant Equipment					
Roads, Railroads and Bridges					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses					

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Operation Supervision and Engineering					
Water for Power					
Pumped Storage Expenses					
Electric Expenses					
Misc Pumped Storage Power Generation Expenses					
Rents					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant					
Maintenance of Misc Pumped Storage Plant					
Production Expenses before Pumping Exp (23 thru 33)					
Pumping Expenses					
Total Production Expenses					
Expenses per net KWh					

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Generating Plant Statistics (Small Plants) (Ref Page: 410)

Name of Plant (a)	Yr Orig Const (b)	Installed Capacity Name	Net Peak Demand MW	Net Generation	Cost of Plant (f)
USG LOCK #7 PROJECT 539	1927	2.0400		-13,000	\$853,508.00

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Generating Plant Statistics (Small Plants) (Ref Page: 410) (Part Two)

Name of Plant (a)	Plant Cost (include Asst Ret) per MW	Operation Excl Fuel (h)	Prod Exp. Fuel (i)	Prod Exp Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents per Million BTU) (l)
USG LOCK #7 PROJECT 539		\$1,552.00		\$13,264.00		

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
1	Pocket	Pineville	500	500	ST	35.4800		
2	Pocket	Phipps Bend	500	500	ST	21.3900		
3								
4	Ghent	Brown	138	138	ST	90.4700		
5	Ghent	Batesville	345	345	ST	4.1800		
6	Brown North	K.U. Park	345	345	ST	102.4700		2
7	Brown	Elmer Smith	345	345	HF & ST	135.3100		
8								
9	Green River	AEC Bus	161	161	HF, ST & WP	181.2900		
10	Elihu	Dorchester	161	161	HF & ST	86.0600		
11	Lake Reba	Dorchester	161	161	HF & ST	99.1500		1
12	K. U. Park	Harlan	161	161	HF & WP	48.3400		
13	Pineville 149	Pineville 192	161	161	HF	0.1200		1
14	Green River	Morganfield	161	161	HF & WP	55.3800		
15	E. Ky. Power	Taylor County	161	161	SP	3.9700		1
16	Imboden	Harlan	161	161	HF, SP, ST,	43.8200		
17								
18	Brown	Green River	138	138	HF, SP, ST,	169.1800		
19	Kenton	Rodburn	138	138	HF	45.7400		1
20	Green River	Brown North	138	138	HF & ST	166.5800		
21	Fawkes	Rodburn	138	138	HF, ST, & WP	64.5200		1
22	Clifty Creek	Carrollton	138	138	HF, SP, ST	144.6200		
23	Brown Plant	Lake Reba	138	138	HF	28.6000		1
24	Brown Plant	Haefling	138	138	SP, ST & WP	29.3200		
25	Ghent	Brown North	345	345	ST	113.8700		
26	Ghent	Kenton Station	138	138	HF & WF	72.7800		1

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
27	Ghent	Adams	138	138	HF, SP, & ST	56.7700		
28	Hardin County	Rodgersville	138	138	HF	10.2400		1
29								
30	69 KV Lines		69	69	Various	2,215.4000		
31	34 KV Lines		34	34	HF, SP, & WP	208.2300		
32								
33								
34								
35	Exp. Applicable to All Lns							
36								

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
1	954 mcm	\$1,385,561.00	\$15,452,581.00	\$16,838,142.00				
2	954 mcm	\$280,371.00	\$7,941,279.00	\$8,221,650.00				
3								
4	954 mcm	\$419,701.00	\$5,830,853.00	\$6,250,554.00				
5	954 mcm	\$437,159.00	\$4,797,261.00	\$5,234,420.00				
6	954 mcm	\$1,111,580.00	\$21,482,963.00	\$22,594,543.00				
7	954 mcm	\$1,615,764.00	\$16,938,569.00	\$18,554,333.00				
8								
9	556 mcm	\$1,283,902.00	\$10,415,298.00	\$11,699,200.00				
10	556 mcm	\$270,147.00	\$3,951,723.00	\$4,221,870.00				
11	556 mcm	\$559,988.00	\$3,796,753.00	\$4,356,741.00				
12	795 mcm	\$300,849.00	\$5,777,756.00	\$6,078,605.00				
13	954 mcm		\$14,306.00	\$14,306.00				
14	556 mcm	\$268,660.00	\$1,470,998.00	\$1,739,658.00				
15	556 mcm	\$261,988.00	\$307,188.00	\$569,176.00				
16	795 mcm	\$84,143.00	\$3,156,906.00	\$3,241,049.00				
17								
18	556 mcm	\$381,153.00	\$6,378,307.00	\$6,759,460.00				
19	397 mcm	\$98,119.00	\$1,242,693.00	\$1,340,812.00				
20	795 mcm	\$732,412.00	\$6,037,332.00	\$6,769,744.00				
21	556 mcm	\$579,168.00	\$1,982,302.00	\$2,561,470.00				
22	795 mcm	\$824,816.00	\$7,586,529.00	\$8,411,345.00				
23	556 mcm	\$80,240.00	\$764,087.00	\$844,327.00				
24	795 mcm	\$191,989.00	\$4,029,429.00	\$4,221,418.00				
25	795 mcm	\$2,495,681.00	\$16,982,353.00	\$19,478,034.00				
26	795 mcm	\$446,858.00	\$2,793,800.00	\$3,240,658.00				

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
27	795 mcm	\$245,501.00	\$5,133,087.00	\$5,378,588.00				
28	795 mcm	\$245,093.00	\$919,472.00	\$1,164,565.00				
29								
30	Various	\$8,196,602.00	\$109,117,306.00	\$117,313,908.00				
31	Various	\$482,597.00	\$7,479,840.00	\$7,962,437.00				
32								
33								
34								
35					\$309,827.00	\$3,345,631.00	\$67,899.00	\$3,723,357.00
Total		\$23,280,042.00	\$271,780,971.00	\$295,061,013.00	\$309,827.00	\$3,345,631.00	\$67,899.00	\$3,723,357.00

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Transmission Lines Added During Year (Ref Page: 424)

Line	From (a)	To (b)	Line Length Lines (c)	Type support (d)	Ave Num per Miles (e)	Circuits Per Structure Present (f)	Circuits Per Structure Ultimate (g)

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Transmission Lines Added During Year (cont) (Ref Page: 425)

Line	Conductor Size	Conductor	Config and	Voltage KV	Land and Land	Poles Towers	Conductors	Asset	Total (p)
Total									

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
1	A. O. Smith - Mt Sterling	Distr.	69.0000	12.0000	
2	Aisin 12K	Distr.	69.0000	12.0000	
3	Alexander - Versailles	Distr.	69.0000	12.0000	
4	American - Lexington	Distr.	69.0000	4.0000	
5	Ashland Ave - Lexington	Distr.	69.0000	4.0000	
6	Ashland Ave - Lexington	Distr.	69.0000	4.0000	
7	Ashland Pipe - Lexington	Distr.	69.0000	12.0000	
8	Augusta 12KV	Distr.	69.0000	12.0000	
9	Bardstown City	Distr.	69.0000	12.0000	
10	Bardstown Ind.	Distr.	69.0000	12.0000	
11	Beaver Dam North-Beaver Dam	Distr.	69.0000	12.0000	
12	Beaver Dam - Beaver Dam	Distr.	69.0000	12.0000	
13	Belt Line - Lexington	Distr.	69.0000	12.0000	
14	Big Stone Gap - Big Stone Gap	Distr.	69.0000	12.0000	
15	Bond - Coeburn	Distr.	69.0000	12.0000	
16	Bond - Coeburn	Distr.	69.0000	12.0000	
17	Boone Ave - Winchester	Distr.	69.0000	12.0000	
18	Borg Warner - Earlington	Distr.	69.0000	12.0000	
19	Boston - Elizabethtown	Distr.	69.0000	12.0000	
20	Bryant Road	Distr.	69.0000	12.0000	
21	Bryant Road - Lexington	Distr.	69.0000	12.0000	
22	Buchanan - Lexington	Distr.	69.0000	4.0000	
23	Buena Vista	Distr.	69.0000	12.0000	
24	Burnside - Somerset	Distr.	69.0000	12.0000	
25	Camargo 12KV 2	Distr.	69.0000	12.0000	

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
26	Camargo - Mt Sterling	Distr.	69.0000	12.0000	
27	Campbellsville 1-2- Campbellsville	Distr.	69.0000	12.0000	
28	Campbellsville - Campbellsville	Distr.	69.0000	12.0000	
29	Carntown - Augusta	Distr.	69.0000	12.0000	
30	Caron - London	Distr.	69.0000	12.0000	
31	Carrollton - Carrollton	Distr.	69.0000	12.0000	
32	Cawood - Harlan	Distr.	69.0000	12.0000	
33	Clays Mills - Lexington	Distr.	138.0000	12.0000	
34	Clinch Valley - Norton	Distr.	69.0000	12.0000	
35	Columbia South 12KV	Distr.	69.0000	12.0000	
36	Columbia - Columbia	Distr.	69.0000	12.0000	
37	Corbin E. - Corbin	Distr.	69.0000	12.0000	
38	Corning 12KV 2	Distr.	69.0000	12.0000	
39	Corning 12KV 3	Distr.	69.0000	12.0000	
40	Cynthiana South 12KV	Distr.	69.0000	12.0000	
41	Cynthiana - Cynthiana	Distr.	69.0000	12.0000	
42	Danville 1 - Danville	Distr.	69.0000	12.0000	
43	Danville East - Danville	Distr.	69.0000	12.0000	
44	Danville Indust. - Danville	Distr.	69.0000	12.0000	
45	Danville North - Danville	Distr.	69.0000	12.0000	
46	Danville West - Danville	Distr.	69.0000	12.0000	
47	Dark Hollow - Richmond	Distr.	69.0000	12.0000	
48	Dawson Ind. - Earlington	Distr.	69.0000	4.0000	
49	Days Branch 12KV	Distr.	69.0000	12.0000	
50	Dayton Walther - Carrollton	Distr.	138.0000	12.0000	

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
51	Delaplain - Georgetown	Distr.	69.0000	12.0000	
52	Delaplain - Georgetown	Distr.	69.0000	14.0000	
53	Denham St - Somerset	Distr.	69.0000	12.0000	
54	Detroit Harvester - Paris	Distr.	69.0000	12.0000	
55	Donerail - Lexington	Distr.	69.0000	12.0000	
56	Dorchester - Norton	Distr.	69.0000	12.0000	
57	Dow Corning - Carrollton	Distr.	69.0000	12.0000	
58	Dozier Hts 12KV	Distr.	69.0000	12.0000	
59	Earlington - Earlington	Distr.	69.0000	12.0000	
60	East Bernstadt - London	Distr.	69.0000	12.0000	
61	East Stone Gap - Big Stone Gap	Distr.	69.0000	12.0000	
62	Eastland - Lexington	Distr.	69.0000	12.0000	
63	Elizabethtown #2 - Elizabethtown	Distr.	69.0000	12.0000	
64	Elizabethtown #4 - Elizabethtown	Distr.	69.0000	12.0000	
65	Elizabethtown #5 - Elizabethtown	Distr.	69.0000	12.0000	
66	Elizabethtown Ind. - Elizabethtown	Distr.	69.0000	12.0000	
67	Elizabethtown W. - Elizabethtown	Distr.	69.0000	12.0000	
68	Eminence - Shelbyville	Distr.	69.0000	12.0000	
69	Esserville - Norton	Distr.	69.0000	12.0000	
70	Ewington - Mt. Sterling	Distr.	69.0000	12.0000	
71	Ferguson South - Somerset	Distr.	69.0000	12.0000	

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
72	Florida Tile - Lawrenceburg	Distr.	69.0000	12.0000	
73	FMC - Lexington	Distr.	69.0000	12.0000	
74	Forks of Elkhorn - Georgetown	Distr.	35.0000	12.0000	
75	GE Lamp Works - Lexington	Distr.	69.0000	4.0000	
76	Georgetown - Georgetown	Distr.	69.0000	12.0000	
77	Green R St 2 12	Distr.	69.0000	12.0000	
78	Greensburg - Campbellsville	Distr.	69.0000	12.0000	
79	Greenville 12KV - Muhlenberg	Distr.	69.0000	12.0000	
80	Greenville North - Muhlenberg	Distr.	69.0000	12.0000	
81	Haley - Lexington	Distr.	69.0000	12.0000	
82	Hamblin - Pennington Gap	Distr.	69.0000	12.0000	
83	Hanson - Earlington	Distr.	69.0000	12.0000	
84	Harlan Wye -Harlan	Distr.	69.0000	12.0000	
85	Harlan - Harlan	Distr.	69.0000	12.0000	
86	Harrodsburg #2 - Harrodsburg	Distr.	69.0000	12.0000	
87	Harrodsburg #3 - Harrodsburg	Distr.	69.0000	12.0000	
88	Harrodsburg North 12	Distr.	69.0000	12.0000	
89	Haefling - Lexington	Distr.	138.0000	12.0000	
90	Higby Mill 12KV - Lexington	Distr.	138.0000	12.0000	

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
91	Higby Mill 12KV - Lexington	Distr.	69.0000	12.0000	
92	Highsplint - Harlan	Distr.	69.0000	12.0000	
93	Hodgenville 12KV	Distr.	69.0000	12.0000	
94	Hoover #1 - Georgetown	Distr.	69.0000	12.0000	
95	Hopewell 12KV 2	Distr.	69.0000	12.0000	
96	Hopewell - Corbin	Distr.	69.0000	12.0000	
97	Horse Cave 12KV #2	Distr.	69.0000	12.0000	
98	Horse Cave Ind. - Horse Cave	Distr.	69.0000	12.0000	
99	Horse Cave - Horse Cave	Distr.	69.0000	12.0000	
100	Hughes Lane - Lexington	Distr.	69.0000	12.0000	
101	IBM North 12KV	Distr.	138.0000	12.0000	
102	IBM - Lexington	Distr.	69.0000	12.0000	
103	Irvine - Richmond	Distr.	69.0000	12.0000	
104	Joyland - Lexington	Distr.	69.0000	12.0000	
105	Kawneer - Cynthiana	Distr.	69.0000	12.0000	
106	Kenton - Maysville	Distr.	69.0000	12.0000	
107	Kentucky River 4KV	Distr.	69.0000	4.0000	
108	LaGrange E 12KV 2	Distr.	69.0000	12.0000	
109	LaGrange East - LaGrange	Distr.	69.0000	12.0000	
110	LaGrange Penal-LaGrange	Distr.	69.0000	12.0000	
111	Lakeshore - Lexington	Distr.	69.0000	12.0000	
112	Lansdowne Switch - Lexington	Distr.	69.0000	13.0000	

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
113	Lawrenceburg - Lawrenceburg	Distr.	69.0000	12.0000	
114	Lebanon S. - Lebanon	Distr.	69.0000	12.0000	
115	Lebanon W. - Lebanon	Distr.	138.0000	12.0000	
116	Lebanon - Lebanon	Distr.	69.0000	12.0000	
117	Leitchfield East - Leitchfield	Distr.	69.0000	12.0000	
118	Leitchfield - Leitchfield	Distr.	69.0000	12.0000	
119	Lemons Mill - Georgetown	Distr.	69.0000	12.0000	
120	Lexington 4KV 2	Distr.	69.0000	4.0000	
121	Lexington Pl. - Lexington	Distr.	69.0000	4.0000	
122	Lexington Water Co. - Lexington	Distr.	69.0000	12.0000	
123	Liberty Rd. - Lexington	Distr.	69.0000	12.0000	
124	Liberty - Liberty	Distr.	69.0000	12.0000	
125	London 2 12KV	Distr.	69.0000	12.0000	
126	London - London	Distr.	69.0000	12.0000	
127	Louden Ave - Lexington	Distr.	138.0000	12.0000	
128	Madisonville E 12KV	Distr.	69.0000	12.0000	
129	Madisonville GE 12KV	Distr.	69.0000	12.0000	
130	Madisonville HP 12KV	Distr.	69.0000	12.0000	
131	Madisonville NO 4KV	Distr.	69.0000	4.0000	
132	Madisonville W 12KV	Distr.	69.0000	12.0000	
133	Manchester S. - Manchester	Distr.	69.0000	12.0000	
134	Marion So. - Marion	Distr.	69.0000	12.0000	
135	Maysville Mid-Maysville	Distr.	69.0000	4.0000	
136	McCoy Ave 12KV	Distr.	69.0000	12.0000	

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
137	McKee Road 12KV	Distr.	69.0000	12.0000	
138	Meldrum - Middlesboro	Distr.	69.0000	12.0000	
139	Metal & Thermit - Carrollton	Distr.	69.0000	12.0000	
140	Middlesboro 2 - Middlesboro	Distr.	69.0000	12.0000	
141	Middlesboro East - Middlesboro	Distr.	69.0000	12.0000	
142	Middlesboro - Middlesboro	Distr.	69.0000	12.0000	
143	Midway - Versailles	Distr.	138.0000	12.0000	
144	Minor Farm 12KV	Distr.	69.0000	12.0000	
145	Morehead - Morehead	Distr.	69.0000	12.0000	
146	Morganfield Ind. - Morganfield	Distr.	69.0000	12.0000	
147	Mt. Sterling - Mt. Sterling	Distr.	69.0000	12.0000	
148	Mt. Vernon - Mt. Vernon	Distr.	69.0000	12.0000	
149	Muhlenberg Prison - Muhlenberg	Distr.	69.0000	12.0000	
150	Norton East - Norton	Distr.	69.0000	12.0000	
151	Okonite - Richmond	Distr.	69.0000	12.0000	
152	Owingsville 12KV	Distr.	69.0000	12.0000	
153	Oxford - Georgetown	Distr.	69.0000	12.0000	
154	Paris - Paris	Distr.	69.0000	12.0000	
155	Parker Seal - Winchester	Distr.	69.0000	12.0000	
156	Parkers Mill 12KV 2	Distr.	69.0000	12.0000	
157	Parkers Mill - Lexington	Distr.	69.0000	12.0000	
158	Pepper Pike - Georgetown	Distr.	35.0000	12.0000	
159	Picadome - Lexington	Distr.	69.0000	12.0000	

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
160	Pineville 12KV 2	Distr.	69.0000	12.0000	
161	Pineville - Pineville	Distr.	69.0000	12.0000	
162	Poor Valley - Pennington Gap	Distr.	69.0000	12.0000	
163	Portable Sub 2	Distr.	69.0000	12.0000	
164	Portable Sub 3	Distr.	138.0000	13.0000	
165	Powderly - Muhlenberg	Distr.	69.0000	12.0000	
166	Proctor/Gamble 4KV	Distr.	69.0000	4.0000	
167	Race Street - Lexington	Distr.	69.0000	12.0000	
168	Radcliff - Radcliff	Distr.	69.0000	12.0000	
169	Reynolds - Lexington	Distr.	138.0000	12.0000	
170	Richmond 12KV	Distr.	69.0000	12.0000	
171	Richmond 12KV 2	Distr.	69.0000	12.0000	
172	Richmond 3 12KV (EKU)	Distr.	69.0000	12.0000	
173	Richmond 3 4KV (EKU)	Distr.	69.0000	4.0000	
174	Richmond E. - Richmond	Distr.	69.0000	12.0000	
175	Richmond Ind. - Richmond	Distr.	69.0000	12.0000	
176	Richmond S. - Richmond	Distr.	69.0000	12.0000	
177	Rockwell - Winchester	Distr.	69.0000	12.0000	
178	Rogersville - Radcliff	Distr.	69.0000	12.0000	
179	Shannon Run 12KV	Distr.	69.0000	12.0000	
180	Sharon - Augusta	Distr.	69.0000	12.0000	
181	Shavers Chap 12KV	Distr.	69.0000	12.0000	
182	Shelbyville 12KV - Shelbyville	Distr.	69.0000	12.0000	
183	Shelbyville E. - Shelbyville	Distr.	69.0000	12.0000	
184	Shelbyville S 12 2	Distr.	69.0000	12.0000	

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
185	Shelbyville S - Shelbyville	Distr.	69.0000	12.0000	
186	Somerset # 2 - Somerset	Distr.	69.0000	4.0000	
187	Somerset #3 - Somerset	Distr.	69.0000	12.0000	
188	Somerset S. - Somerset	Distr.	69.0000	12.0000	
189	Springfield - Campbellsville	Distr.	69.0000	12.0000	
190	St. Paul - St. Paul	Distr.	69.0000	12.0000	
191	Stanford North 12KV	Distr.	69.0000	12.0000	
192	Stanford - Stanford	Distr.	69.0000	12.0000	
193	Stonewall - Lexington	Distr.	69.0000	12.0000	
194	Sylvania - Winchester	Distr.	69.0000	12.0000	
195	Toyota North 12KV 1	Distr.	138.0000	13.0000	
196	Toyota North 12KV 2	Distr.	138.0000	13.0000	
197	Toyota North 12KV 3	Distr.	138.0000	13.0000	
198	Toyota South - Georgetown	Distr.	138.0000	13.0000	
199	Trafton Ave. - Lexington	Distr.	69.0000	4.0000	
200	Trafton Ave. - Lexington	Distr.	69.0000	12.0000	
201	UK Medical Center - Lexington	Distr.	69.0000	12.0000	
202	UK Scott 12KV	Distr.	69.0000	12.0000	
203	Union Underwear - Russell Spring	Distr.	69.0000	12.0000	
204	Vaksdahl Avenue 12KV	Distr.	69.0000	12.0000	
205	Verda - Harlan	Distr.	69.0000	12.0000	
206	Versailles Bypass - Versailles	Distr.	69.0000	12.0000	
207	Versailles West - Versailles	Distr.	69.0000	12.0000	

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
208	Viley Road - Lexington	Distr.	138.0000	12.0000	
209	Vine St. - Lexington	Distr.	69.0000	12.0000	
210	Waitsboro - Somerset	Distr.	69.0000	12.0000	
211	Warsaw East - Owenton	Distr.	69.0000	12.0000	
212	West Hickman - Lexington	Distr.	69.0000	12.0000	
213	West High St. - Lexington	Distr.	69.0000	12.0000	
214	Westvaco 13.8KV	Distr.	69.0000	14.0000	
215	Winchester Ind. - Winchester	Distr.	69.0000	12.0000	
216	Wickliffe 13.8KV	Distr.	69.0000	14.0000	
217	Williamsburg S. - Williamsburg	Distr.	69.0000	12.0000	
218	Wilmore - Versailles	Distr.	69.0000	12.0000	
219	Wilson Downing - Lexington	Distr.	69.0000	12.0000	
220	Wise - Norton	Distr.	69.0000	12.0000	
221	Adams - Georgetown	Trans.	138.0000	69.0000	13.0000
222	Alcalde - Somerset	Trans.	345.0000	161.0000	13.0000
223	American Ave. - Lexington	Trans.	138.0000	69.0000	13.0000
224	Arnold - Cumberland	Trans.	161.0000	69.0000	13.0000
225	Artemus - Pineville	Trans.	161.0000	69.0000	13.0000
226	Bardstown - Campbellsville	Trans.	138.0000	69.0000	13.0000
227	Beattyville - Richmond	Trans.	161.0000	69.0000	13.0000
228	Bonnieville - Horse Cave	Trans.	138.0000	69.0000	13.0000
229	Boonesboro N. - Winchester	Trans.	138.0000	69.0000	13.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
230	Brown North - Harrodsburg	Trans.	345.0000	138.0000	13.0000
231	Carntown - Augusta	Trans.	138.0000	69.0000	13.0000
232	Carrollton - Carrollton	Trans.	138.0000	69.0000	13.0000
233	Clark Co. - Winchester	Trans.	138.0000	69.0000	13.0000
234	Corydon - Henderson	Trans.	161.0000	69.0000	13.0000
235	Crittendon Co. - Marion	Trans.	161.0000	69.0000	13.0000
236	Danville North - Danville	Trans.	138.0000	69.0000	13.0000
237	Dorchester - Norton	Trans.	161.0000	69.0000	13.0000
238	Earlington No. - Earlington	Trans.	161.0000	69.0000	13.0000
239	Elihu - Somerset	Trans.	161.0000	69.0000	13.0000
240	Elizabethtown - Elizabethtown	Trans.	138.0000	69.0000	13.0000
241	Farley - Corbin	Trans.	161.0000	69.0000	13.0000
242	Farmers - Morehead	Trans.	80.0000	40.0000	13.0000
243	Fawkes - Richmond	Trans.	138.0000	69.0000	13.0000
244	Frankfort East - Frankfort	Trans.	138.0000	69.0000	13.0000
245	Ghent Plant - Carrollton	Trans.	345.0000	138.0000	
246	Ghent Plant - Carrollton	Trans.	345.0000	138.0000	25.0000
247	Grahamville - Barlow	Trans.	161.0000	69.0000	13.0000
248	Green River P - Greenville	Trans.	138.0000	69.0000	13.0000
249	Green River P - Greenville	Trans.	154.0000	138.0000	13.0000
250	Green River P - Greenville	Trans.	161.0000	138.0000	13.0000
251	Green River Steel - Greenville	Trans.	138.0000	69.0000	13.0000
252	Haefling - Lexington	Trans.	138.0000	69.0000	13.0000
253	Hardin Co - Elizabethtown	Trans.	138.0000	69.0000	13.0000
254	Hardin Co - Elizabethtown	Trans.	345.0000	138.0000	13.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
255	Harlan Wye - Harlan	Trans.	161.0000	69.0000	13.0000
256	Higby Mill - Lexington	Trans.	138.0000	69.0000	13.0000
257	Imboden - Big Stone Gap	Trans.	161.0000	69.0000	13.0000
258	Kenton - Maysville	Trans.	138.0000	69.0000	13.0000
259	Kenton - Maysville	Trans.	132.0000	69.0000	13.0000
260	Lake Reba Tap - Richmond	Trans.	161.0000	138.0000	66.0000
261	Lake Reba - Richmond	Trans.	138.0000	69.0000	13.0000
262	Lansdowne	Trans.	138.0000	69.0000	13.0000
263	Lebanon - Lebanon	Trans.	80.0000	40.0000	13.0000
264	Leitchfield - Leitchfield	Trans.	138.0000	69.0000	13.0000
265	Lock 7	Trans. (G)	35.0000	2.0000	
266	Loudon Avenue - Lexington	Trans.	138.0000	69.0000	13.0000
267	Morganfield - Morganfield	Trans.	161.0000	69.0000	13.0000
268	Ohio County - Beaver Dam	Trans.	138.0000	69.0000	13.0000
269	Pineville - Pineville	Trans.	345.0000	161.0000	13.0000
270	Pineville - Pineville	Trans.	500.0000	345.0000	35.0000
271	Pineville - Pineville	Trans.	161.0000	69.0000	13.0000
272	Pisgah - Lexington	Trans.	138.0000	69.0000	13.0000
273	Pittsburg - London	Trans.	161.0000	69.0000	13.0000
274	Pocket - Pennington Gap	Trans.	161.0000	69.0000	13.0000
275	Pocket North - Pennington Gap	Trans.	500.0000	161.0000	
276	River Queen - Muhlenberg	Trans.	161.0000	69.0000	13.0000
277	Rodburn - Morehead	Trans.	138.0000	69.0000	13.0000
278	Rogersville SW. - Radcliff	Trans.	138.0000	69.0000	13.0000
279	Scott Co.	Trans.	138.0000	69.0000	13.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
280	South Paducah	Trans.	161.0000	69.0000	13.0000
281	Spencer Rd. - Mt. Sterling	Trans.	138.0000	69.0000	13.0000
282	Taylor County - Campbellsville	Trans.	161.0000	69.0000	13.0000
283	Tyrone - Versailles	Trans.	138.0000	69.0000	13.0000
284	Walker - Earlington	Trans.	161.0000	69.0000	13.0000
285	West Cliff - Harrodsburg	Trans.	138.0000	69.0000	13.0000
286	West Frankfort - Shelbyville	Trans.	138.0000	69.0000	13.0000
287	West Frankfort - Shelbyville	Trans.	345.0000	138.0000	13.0000
288	West Irvine - Irvine	Trans.	161.0000	69.0000	13.0000
289	West Lexington - Lexington	Trans.	345.0000	138.0000	13.0000
290	Wickliffe - Barlow	Trans.	161.0000	69.0000	13.0000
291	Brown CT 7 - Harrodsburg	Trans. (G)	145.0000	18.0000	
292	Brown CT 6 - Harrodsburg	*Trans. (G)	145.0000	14.0000	
293	Brown North	*Trans. (G)	144.0000	24.0000	
294	Brown Plant - Harrodsburg	*Trans. (G)	138.0000	13.0000	
295	Brown Plant - Harrodsburg	*Trans. (G)	138.0000	17.0000	
296	Dix Dam Plant - Harrodsburg	*Trans.(G)	69.0000	13.0000	
297	Ghent Plant - Carrollton	*Trans. (G)	144.0000	18.0000	
298	Ghent Plant - Carrollton	*Trans. (G)	345.0000	21.0000	
299	Ghent Plant - Carrollton	*Trans. (G)	362.0000	22.0000	
300	Green River P - Greenville	*Trans. (G)	40.0000	13.0000	
301	Green River P - Greenville	*Trans. (G)	138.0000	13.0000	
302	Haefling - Lexington	*Trans. (G)	69.0000	13.0000	

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
303	Tyrone - Versailles	*Trans. (G)	40.0000	13.0000	
304	Tyrone - Versailles	*Trans. (G)	69.0000	13.0000	
305	Tyrone - Versailles	*Trans. (G)	69.0000	14.0000	

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
1	14.0000	1		NONE		
2	14.0000	1		NONE		
3	14.0000	1		NONE		
4	14.0000	1		NONE		
5	14.0000	1		NONE		
6	14.0000	1		NONE		
7	14.0000	1		NONE		
8	14.0000	1		NONE		
9	22.0000	1		NONE		
10	22.0000	1		NONE		
11	14.0000	1		NONE		
12	14.0000	1		NONE		
13	22.0000	1		NONE		
14	42.0000	3		NONE		
15	22.0000	1		NONE		
16	22.0000	1		NONE		
17	23.0000	1		NONE		
18	23.0000	1		NONE		
19	14.0000	1		NONE		
20	23.0000	1		NONE		
21	23.0000	1		NONE		
22	14.0000	1		NONE		
23	14.0000	1		NONE		
24	14.0000	1		NONE		
25	14.0000	1		NONE		
26	14.0000	1		NONE		

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
27	45.0000	2		NONE		
28	23.0000	1		NONE		
29	14.0000	1		NONE		
30	23.0000	1		NONE		
31	14.0000	1		NONE		
32	14.0000	1		NONE		
33	37.0000	1		NONE		
34	23.0000	1		NONE		
35	14.0000	1		NONE		
36	14.0000	1		NONE		
37	37.0000	2		NONE		
38	14.0000	1		NONE		
39	14.0000	1		NONE		
40	14.0000	1		NONE		
41	14.0000	1		NONE		
42	22.0000	1		NONE		
43	23.0000	1		NONE		
44	45.0000	2		NONE		
45	14.0000	1		NONE		
46	23.0000	1		NONE		
47	14.0000	1		NONE		
48	14.0000	1		NONE		
49	14.0000	1		NONE		
50	14.0000	1		NONE		
51	14.0000	1		NONE		
52	23.0000	1		NONE		

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
53	14.0000	1		NONE		
54	14.0000	1		NONE		
55	14.0000	1		NONE		
56	14.0000	1		NONE		
57	14.0000	1		NONE		
58	14.0000	1		NONE		
59	14.0000	1		NONE		
60	14.0000	1		NONE		
61	14.0000	1		NONE		
62	23.0000	1		NONE		
63	45.0000	2		NONE		
64	23.0000	1		NONE		
65	14.0000	1		NONE		
66	23.0000	1		NONE		
67	23.0000	1		NONE		
68	14.0000	1		NONE		
69	23.0000	1		NONE		
70	28.0000	2		NONE		
71	14.0000	1		NONE		
72	14.0000	1		NONE		
73	23.0000	1		NONE		
74	14.0000	1		NONE		
75	14.0000	1		NONE		
76	14.0000	1		NONE		
77	14.0000	1		NONE		
78	14.0000	1		NONE		

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
79	14.0000	1		NONE		
80	14.0000	1		NONE		
81	14.0000	1		NONE		
82	14.0000	1		NONE		
83	14.0000	2		NONE		
84	14.0000	1		NONE		
85	14.0000	1		NONE		
86	14.0000	1		NONE		
87	14.0000	1		NONE		
88	14.0000	1		NONE		
89	39.0000	1		NONE		
90	37.0000	1		NONE		
91	23.0000	1		NONE		
92	14.0000	1		NONE		
93	14.0000	1		NONE		
94	14.0000	1		NONE		
95	14.0000	1		NONE		
96	14.0000	1		NONE		
97	14.0000	1		NONE		
98	23.0000	2		NONE		
99	14.0000	1		NONE		
100	14.0000	1		NONE		
101	34.0000	1		NONE		
102	75.0000	2		NONE		
103	14.0000	1		NONE		
104	37.0000	2		NONE		

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
105	14.0000	1		NONE		
106	28.0000	2		NONE		
107	13.0000	1		NONE		
108	13.0000	1		NONE		
109	20.0000	1		NONE		
110	20.0000	1		NONE		
111	33.0000	1		NONE		
112	66.0000	2		NONE		
113	40.0000	2		NONE		
114	13.0000	1		NONE		
115	13.0000	1		NONE		
116	13.0000	1		NONE		
117	14.0000	1		NONE		
118	13.0000	1		NONE		
119	28.0000	2		NONE		
120	14.0000	1		NONE		
121	14.0000	1		NONE		
122	45.0000	2		NONE		
123	37.0000	1		NONE		
124	14.0000	1		NONE		
125	23.0000	1		NONE		
126	23.0000	1		NONE		
127	37.0000	1		NONE		
128	14.0000	1		NONE		
129	23.0000	1		NONE		
130	14.0000	1		NONE		

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
131	14.0000	1		NONE		
132	23.0000	1		NONE		
133	14.0000	1		NONE		
134	14.0000	1		NONE		
135	14.0000	1		NONE		
136	14.0000	1		NONE		
137	14.0000	1		NONE		
138	14.0000	1		NONE		
139	14.0000	1		NONE		
140	28.0000	2		NONE		
141	14.0000	1		NONE		
142	14.0000	1		NONE		
143	14.0000	1		NONE		
144	14.0000	1		NONE		
145	14.0000	1		NONE		
146	14.0000	1		NONE		
147	14.0000	1		NONE		
148	14.0000	1		NONE		
149	14.0000	1		NONE		
150	14.0000	1		NONE		
151	14.0000	1		NONE		
152	14.0000	1		NONE		
153	14.0000	1		NONE		
154	14.0000	1		NONE		
155	23.0000	1		NONE		
156	22.0000	1		NONE		

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
157	23.0000	1		NONE		
158	14.0000	1		NONE		
159	23.0000	1		NONE		
160	14.0000	1		NONE		
161	14.0000	1		NONE		
162	14.0000	1		NONE		
163	15.0000	1		NONE		
164	30.0000	1		NONE		
165	14.0000	1		NONE		
166	14.0000	1		NONE		
167	14.0000	1		NONE		
168	23.0000	1		NONE		
169	77.0000	2		NONE		
170	22.0000	1		NONE		
171	22.0000	1		NONE		
172	14.0000	1		NONE		
173	14.0000	1		NONE		
174	23.0000	1		NONE		
175	23.0000	1		NONE		
176	23.0000	1		NONE		
177	23.0000	1		NONE		
178	23.0000	1		NONE		
179	14.0000	1		NONE		
180	14.0000	1		NONE		
181	14.0000	1		NONE		
182	23.0000	1		NONE		

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
183	23.0000	1		NONE		
184	22.0000	1		NONE		
185	14.0000	1		NONE		
186	14.0000	1		NONE		
187	14.0000	1		NONE		
188	14.0000	1		NONE		
189	14.0000	1		NONE		
190	45.0000	2		NONE		
0						
191	14.0000	1		NONE		
192	14.0000	1		NONE		
193	37.0000	1		NONE		
194	23.0000	1		NONE		
195	28.0000	1		NONE		
196	28.0000	1		NONE		
197	28.0000	1		NONE		
198	84.0000	3		NONE		
199	14.0000	1		NONE		
200	14.0000	1		NONE		
201	65.0000	2		NONE		
202	37.0000	1		NONE		
203	14.0000	1		NONE		
204	14.0000	1		NONE		
205	14.0000	1		NONE		
206	23.0000	1		NONE		
207	23.0000	1		NONE		

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
208	39.0000	1		NONE		
209	14.0000	1		NONE		
210	14.0000	1		NONE		
211	14.0000	1		NONE		
212	23.0000	1		NONE		
213	28.0000	2		NONE		
214	67.0000	1		NONE		
215	23.0000	1		NONE		
216	14.0000	1		NONE		
217	14.0000	1		NONE		
218	14.0000	1		NONE		
219	45.0000	2		NONE		
220	23.0000	1		NONE		
221	94.0000	1		NONE		
222	448.0000	1		NONE		
223	150.0000	1		NONE		
224	94.0000	1		NONE		
225	56.0000	1		NONE		
226	94.0000	1		NONE		
227	56.0000	1		NONE		
228	34.0000	1		NONE		
229	150.0000	1		NONE		
230	448.0000	1		NONE		
231	50.0000	1		NONE		
232	187.0000	2		NONE		
233	94.0000	1		NONE		

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
234	112.0000	1		NONE		
235	112.0000	1		NONE		
236	112.0000	1		NONE		
237	187.0000	2		NONE		
238	224.0000	1		NONE		
239	187.0000	2		NONE		
240	149.0000	1		NONE		
241	149.0000	1		NONE		
242	40.0000	3		NONE		
243	149.0000	1		NONE		
244	224.0000	2		NONE		
245	450.0000	1		NONE		
246	448.0000	1		NONE		
247	93.0000	1		NONE		
248	261.0000	2		NONE		
249	200.0000	2		NONE		
250	112.0000	1		NONE		
251	93.0000	1		NONE		
252	149.0000	1		NONE		
253	149.0000	1		NONE		
254	448.0000	1		NONE		
255	112.0000	1		NONE		
256	224.0000	2		NONE		
257	149.0000	1		NONE		
258	112.0000	2		NONE		
259	33.0000	1		NONE		

400 Kentucky Utilities Company 01/01/2003 - 12/31/2003

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
260	200.0000	1		NONE		
261	149.0000	1		NONE		
262	112.0000	1		NONE		
263	100.0000	6		NONE		
264	93.0000	1		NONE		
265	4.0000	1		NONE		
266	224.0000	2		NONE		
267	112.0000	1		NONE		
268	93.0000	3		NONE		
269	560.0000	1		NONE		
270	504.0000	1		NONE		
271	243.0000	2		NONE		
272	112.0000	1		NONE		
273	112.0000	1		NONE		
274	187.0000	1		NONE		
275	448.0000	1		NONE		
276	56.0000	1		NONE		
277	33.0000	1		NONE		
278	93.0000	1		NONE		
279	93.0000	1		NONE		
280	50.0000	1		NONE		
281	89.0000	1		NONE		
282	56.0000	1		NONE		
283	112.0000	1		NONE		
284	112.0000	1		NONE		
285	392.0000	2		NONE		

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
286	93.0000	1		NONE		
287	448.0000	1		NONE		
288	56.0000	1		NONE		
289	448.0000	1		NONE		
290	93.0000	1		NONE		
291	380.0000	1		NONE		
292	728.0000	5		NONE		
293	504.0000	1		NONE		
294	120.0000	1		NONE		
295	185.0000	1		NONE		
296	31.0000	3		NONE		
297	616.0000	1		NONE		
298	1,210.0000	1		NONE		
299	605.0000	1		NONE		
300	75.0000	6		NONE		
301	214.0000	2		NONE		
302	59.0000	1		NONE		
303	38.0000	3		NONE		
304	83.0000	1		NONE		
305	33.0000	1		NONE		

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$133,930,000.00	
Is Principal Current?	Y	
Is Interest Current?	Y	

Note:

PRINCIPAL PAYMENT INCLUDES LONG-TERM DEBT PAYMENTS RELATED TO REFINANCING ONLY

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Additional Information - Part 1

	Total	Amount
Please furnish the following information, for Kentucky Operations only		
Number of Rural Customers (other than farms)	117,092	
Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more)	10,204	
Number of KWH sold to all Rural Customers	2,437,792,652	
Total Revenue from all Rural Customers		\$107,737,637.00
LINE DATA		
Total Number of Miles of Wire Energized (located in Kentucky)	98,702	
Total number of Miles of Pole Line (Located in Kentucky)	19,450	

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Additional Information - Counties

Adair, Anderson, Ballard, Barren, Bath, Bell, Bourbon, Boyle, Bracken, Bullitt, Caldwell, Campbell, Carlisle, Carroll, Casey, Christian, Clark, Clay, Crittenden, Daviess, Edmonson, Estill, Fayette, Fleming, Franklin, Fulton, Gallatin, Garrard, Grant, Grayson, Green, Hardin, Harlan, Harrison, Hart, Henderson, Henry, Hickman, Hopkins, Jessamine, Knox, Larue, Laurel, Lee, Lincoln, Livingston, Lyon, Madison, Marion, Mason, Mercer, Montgomery, Muhlenberg, McCracken, McCreary, McLean, Nelson, Nicholas, Ohio, Oldham, Owen, Pendleton, Pulaski, Robertson, Rockcastle, Rowan, Russell, Scott, Shelby, Spencer, Taylor, Trimble, Union, Washington, Webster, Whitley, Woodford

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Supplemental Electric Information

	Revenues	KWHs Sold	Customers
Residential (440)	\$255,134,928.00	5,784,468,942	389,423
Commercial and Industrial Sales			
Small (or Comercial)	\$169,579,255.00	3,974,238,080	73,183
Large (or Industrial)	\$182,543,528.00	5,504,635,023	2,009
Public St and Hwy Lighting (444)	\$6,581,820.00	54,364,570	1,465
Other Sales to Public Authorities (445)	\$52,638,861.00	1,413,654,600	7,050
Sales to Railroads and Railways (446)			
Interdepartmental Sales (448)			
Total Sales to Ultimate Customers	\$666,478,392.00	16,731,361,215	473,130
Sales For Resale (447)	\$143,807,346.00	5,780,249,147	61
Total Sales of Electricity	\$810,285,738.00	22,511,610,362	473,191

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Identification (Ref Page: 1)

Name	Address1	Address2	City	State	Zip	Phone
Exact Legal Name of Respondent						
KENTUCKY UTILITIES COMPANY						
Previous Name and Date of change (if name changed during the year)						
N/A						
Name Address and Phone number of the contact person						
J.SCOTT WILLIAMS	P. O. BOX 32010		LOUISVILLE	KY	40232	5026272530
Note File: Attestation and signature via Electronic Filing						

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

General Information - (1) (Ref Page: 101)

	Name	Address	City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	S. B. RIVES	220 WEST MAIN ST.	LOUISVILLE	KY	40202
Provide Address of Office where the general Corporate books are kept					
Provide the Address of any other offices where other coporate books are kept if different from where the general corporate books are kept					

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

General Information (2,3,4) (Ref Page: 101)

	Explain
Provide the name of the State under the laws which respondent is incorporated and date	
If incorporated under a special law give reference to such law	
If not incorporated state that fact and give the type of organization and the date organized	KENTUCKY, 8/17/1912; VIRGINIA, 12/1/1991
If at any time during the year the property of respondent was held by a receiver or trustee	
give (a) the name of receiver or trustee	
(b) date such receiver or trustee took possession	
(c) the authority by which the receivership or trusteeship was created and	
(d) date when possession by receiver or trustee ceased.	N/A
State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.	ELECTRIC SERVICE - KENTUCKY; ELECTRIC SERVICE - TENNESSEE; ELECTRIC SERVICE - VIRGINIA

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

General Information - (5) (Ref Page: 101)

	Yes/No	Date
Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?	N	
Enter Y for Yes or N for No		
If yes, Enter the date when such independent accountant was initially engaged		

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Control Over Respondent (Ref Page: 102)

Explain
If any corporation, business trust or similar organization or combination of such organizations jointly held control over respondent at end of year
state name of controlling corporation or organization
manner in which control was held and extent of control.
If control was in a holding company organization , show the chain of ownership or control to the main parent company or organization.
If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained and purpose of the trust.

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Corporations Controlled by Respondent (Ref Page: 103)

Name of Company	Business	Percent Voting Stock
KU RECEIVABLES LLC	LIMITED LIABILITY COMPANY	100.00000000

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Officers (Ref Page: 104)

Title	Name	First	Salary
Report name,title and salary for each executive officer whose salary is \$50,000 or more			
COB/ORES.CEO	STAFFIERI	VICTOR A.	\$630,001.00
CFO	AITKEN-DAVIES	RICHARD	\$273,336.00
EXEC VP/GEN COUN/COR SEC	MCCALL	JOHN R.	\$363,975.00
SR VP FINANCE/CONTROLLER	RIVES	S. BRADFORD	\$280,019.00
SR VP - ENERGY SERVICES	THOMPSON	PAUL W.	\$262,497.00
SR VP - DIST. OPERATIONS	HERMANN	CHRIS	
SR VP - INFO TECH.	WELSH	WENDY C.	
SR VP - ENERGY MKTG.	GALLUS	MARTYN	
SR VP - PROJECT ENG.	SMITH	A. ROGER	
VP - RETAIL SERVICES	VOGEL	DAVID A.	
TREASURER	ARBOUGH	DANIEL K.	
VP - INDEPEND.POWER OPER.	HAMILTON	BRUCE D.	
VP - REGULATED GEN	HENRIQUES	ROBERT E.	
VP - RATES & REGULATORY	BEER	MICHAEL S.	
VP - ESTERNAL AFFAIRS	SIEMENS	GEORGE R.	
VP - HUMAN RESOURCES	POTTINGER	PAULA H.	
VP - POWER OPER. WKE	BOWLING	D. RALPH	
VP - COMMUNICATIONS	KEELING	R. W. "CHIP"	

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Directors (Ref Page: 105)

Name (and Title)	Principal Bus. Addr.	City	State	Zip
VICTOR A. STAFFIERI, CHRM. CEO		LOUISVILLE	KY	
MICHAEL SOEHIKE		COVENTRY, UK		
EDMUND WALLIS		COVENTRY, UK		
OFFICERS BELOW RESIGNED DURING 2002				
SIDNEY GILLBRAND		COVENTRY, UK		
SIR FREDERICK CRAWFORD		COVENTRY, UK		
DR. DAVID K-P LI		COVENTRY, UK		
DAVID JACKSON		COVENTRY, UK		
NICK BALDWIN		COVENTRY, UK		

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Security Holders and Voting Powers - Part 1 (Ref Page: 106)

Explain	Date	Total
1. Give date of the latest closing of the stock book prior to end of the year, and state the purpose of such closing:		
2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors or the respondent and the number of such votes cast by proxy		
Total:		
By Proxy:		
3. Give the date and place of such a meeting		
Voting Securities		
Number of votes as of Date:		

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Security Holders and Voting Powers - Part 2 (Ref Page: 106)

Name	Address	Total Votes	Common Stock	Preferred Stock	Other
4. Total votes of all voting securities					
5. Total number of all security holders					
6. Total Votes of Security Holders listed below					

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Important Changes During the Year (Ref Page: 108)

		Explain
Give particulars concerning the matters indicated below.		
1. Changes in and important additions to franchise rights:	NONE	
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies:	NONE	
3. Purchase or sale of an operating unit or system:	NONE	
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered:	NONE	
5. Important extension or reduction of transmission or distribution system:	NONE	
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees.	THE COMPANY IS AUTHORIZED BY FERC DOCKET ES03-2-000 TO ISSUE SHORT-TERM DEBT NOT TO EXCEED \$400 MILLION AT ANY ONE TIME ON OR BEFORE 11/30/04 WITH A FINAL MATURITY NO LATER THAN 11/30/05	
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.	NONE	
8. State the estimated annual effect and nature of any important wage scale changes during the year.	NONE OF A MATERIAL NATURE	
9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.	NONE	
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest.	NONE	
(Reserved)		
12. If the important changes appear in the annual report to stockholders are applicable and furnish data required by instructions 1 - 11 such notes may be included.	NONE	

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
2. Utility Plant (101-106,114)	\$2,960,818,493.00	\$3,089,528,659.00
3. Construction Work in Progress (107)	\$103,402,029.00	\$191,233,222.00
4. TOTAL UTILITY PLANT	\$3,064,220,522.00	\$3,280,761,881.00
5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	\$1,457,754,337.00	\$1,536,657,953.00
6. Net Utility Plant	\$1,606,466,185.00	\$1,744,103,928.00
7. Nuclear Fuel (120.1-120.4,120.6)		
8. (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)		
9. Net Nuclear Fuel		
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	\$1,606,466,185.00	\$1,744,103,928.00
11. Utility Plant Adjustments (116)		
12. Gas Stored Underground - Non Current (117)		
13. OTHER PROPERTY AND INVESTMENTS		
14. Nonutility Property (121)	\$1,027,089.00	\$1,027,089.00
15. (Less) Accum. Prov. for Depr and Amort. (122)	\$129,691.00	\$130,101.00
16. Investment in Associated Companies (123)	\$1,795,932.00	\$7,178,012.00
17. Investments in Subsidiary Companies (123.1)	\$3,000,000.00	\$3,000,000.00
18.		
19. Noncurrent Portion of Allowances		
20. Other Investments (124)	\$1,056,424.00	\$975,750.00
21. Special Funds (125-128)	\$5,879,587.00	\$5,307,541.00
22. TOTAL Other Property and Investments	\$12,629,341.00	\$17,358,291.00
23. CURRENT AND ACCRUED ASSETS		
24. Cash (131)	\$3,108,881.00	\$5,288,007.00
25. Special Deposits (132-134)	\$183,579.00	\$102,929.00
26. Working Fund (135)	\$119,591.00	\$93,373.00
27. Temporary Cash Investments (136)	\$2,299.00	

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400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
28. Notes Receivable (141)		
29. Customer Accounts Receivable (142)	(\$13,785,165.00)	(\$20,665,295.00)
30. Other Accounts Receivable (143)	\$7,143,413.00	\$4,174,376.00
31. (Less) Accum. Prov. for Uncollectible Acct. Credit (144)	\$280,000.00	\$280,000.00
32. Notes Receivable from Associated Companies (145)	\$15,674,682.00	\$26,807,991.00
33. Accounts Receivable from Assoc. Companies (146)		
34. Fuel Stock (151)	\$43,381,741.00	\$46,090,087.00
35. Fuel Stock Expenses Undistributed (152)		
36. Residuals (Elec) and Extracted Products (153)		
37. Plant Materials and Operating Supplies (154)	\$21,092,437.00	\$21,328,529.00
38. Merchandise (155)		
39. Other Materials and Supplies (156)		
40. Nuclear Materials Held for Sale (157)		
41. Allowances (158.1 and 158.2)	\$150,947.00	\$74,853.00
42. (Less) Noncurrent Portion of Allowances		
43. Stores Expense Undistributed (163)	\$5,095,226.00	\$5,079,045.00
44. Gas Stored Underground - Current (164.1)		
45. Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		
46. Prepayments (165)	\$4,710,363.00	\$6,423,766.00
47. Advances for Gas (166-167)		
48. Interest and Dividends Receivable (171)	\$25,000.00	\$22,500.00
49. Rents Receivable (172)		
50. Accrued Utility Revenues (173)	\$33,383,000.00	\$36,408,000.00
51. Miscellaneous Current and Accrued Assets (174)	\$80,809.00	\$85,530.00
54. TOTAL Current and Accrued Assets	\$120,086,803.00	\$131,033,691.00
55. DEFERRED DEBITS		

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400 Kentucky Utilities Company 01/01/2002 - 12/31/2002
Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
56. Unamortized Debt Expenses (181)	\$4,316,446.00	\$4,991,162.00
57. Extraordinary Property Losses (181.1)		
58. Unrecovered Plant and Regulatory Study Costs (182.2)		
59. Other Regulatory Assets (182.3)	\$81,007,886.00	\$66,622,644.00
60. Prelim. Survey and Investigation Charges (Electric) (183)	\$578,608.00	\$888,852.00
61. Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)		
62. Clearing Accounts (184)		
63. Temporary Facilities (185)		
64. Miscellaneous Deferred Debits (186)	\$20,711,642.00	\$48,949,052.00
65. Def. Losses from Disposition of Utility Plt. (187)		
66. Research, Devel. and Demonstration Expend. (188)		
67. Unamortized Loss on Reaquired Debt (189)	\$6,142,011.00	\$9,456,436.00
68. Accumulated Deferred Income Taxes (190)	\$84,907,546.00	\$80,797,845.00
69. Unrecovered Purchased Gas Costs (191)		
70. TOTAL Deferred Debits	\$197,664,139.00	\$211,705,991.00
71. Total Assets and other Debits (Total Lines 10,11,12,22,54,70)	\$1,936,846,468.00	\$2,104,201,901.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002
Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	\$308,139,978.00	\$308,139,978.00
3. Preferred Stock Issued (204)	\$40,000,000.00	\$40,000,000.00
4. Capital Stock Subscribed (202,205)		
5. Stock Liability for Conversion (203,206)		
6. Premium on Capital Stock (207)		
7. Other Paid-in Capital Stock (208-211)	\$16,588,424.00	\$15,000,000.00
8. Installments Received on Capital stock (212)		
9. (Less) Discount on Capital Stock (213)		
10. (Less) Capital Stock Expense (214)	\$594,394.00	\$594,394.00
11. Retained Earnings (215,215.1,216)	\$410,389,832.00	\$496,125,503.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)	\$500,132.00	\$5,882,211.00
13. (Less) Reacquired Capital Stock (217)		\$10,462,375.00
14. Accumulated Other Comprehensive Income (219)		
15. TOTAL Proprietary Capital	\$775,023,972.00	\$854,090,923.00
16. LONG TERM DEBT		
17. Bonds (221)	\$488,505,762.00	\$500,492,329.00
18. (Less) Reacquired Bonds (222)		
19. Advances from Associated Companies (223)		
20. Other Long-Term Debt (224)		
21. Unamortized Premium on Long-Term Debt (225)		
22. (Less) Unamortized Discount on LongTerm Debt (226)		
23. TOTAL Long Term Debt	\$488,505,762.00	\$500,492,329.00
24. OTHER NONCURRENT LIABILITIES		
25. Obligations Under Capital Leases-NonCurrent (227)		
26. Accumulated Provision for Property Insurance (228.1)		
27. Accumulated Provision for Injuries and Damages (228.2)		

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400 Kentucky Utilities Company 01/01/2002 - 12/31/2002
Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
28. Accumulated Provision for Pensions and Benefits (228.3)	\$55,131,381.00	\$59,892,049.00
29. Accumulated Miscellaneous Operating Provisions (228.4)		
30. Accumulated Provision for Rate Refunds (229)		
32. TOTAL OTHER Noncurrent Liabilities	\$55,131,381.00	\$59,892,049.00
33. CURRENT AND ACCRUED LIABILITIES		
34. Notes Payable (231)		
35. Accounts Payable (232)	\$109,805,593.00	\$124,374,589.00
36. Notes Payable to Associated Companies (233)	\$47,789,650.00	\$119,489,650.00
37. Account Payable to Associated Companies (234)	\$18,963,106.00	\$27,837,412.00
38. Customer Deposits (235)	\$10,848,396.00	\$12,081,091.00
39. Taxes Accrued (236)	\$20,515,311.00	\$4,944,128.00
40. Interest Accrued (237)	\$5,667,552.00	\$2,626,705.00
41. Dividends Declared (238)	\$188,000.00	\$188,000.00
42. Matured Long-Term Debt (239)		
43. Matured Interests (240)		
44. Tax Collections Payable (241)	\$1,636,113.00	\$2,792,612.00
45. Miscellaneous current and Accrued Liabilities (242)	\$5,445,718.00	\$6,304,439.00
46. Obligations Under Capital Leases - Current (243)		\$241,104.00
49. TOTAL Current and Accrued Liabilities	\$220,859,439.00	\$300,879,730.00
50. DEFERRED CREDITS		
51. Customer Advances for Construction (252)	\$1,526,310.00	\$1,501,311.00
52. Accumulated Deferred Investment Tax Credits (255)	\$11,454,622.00	\$8,499,850.00
53. Deferred Gains from Disposition of Utility Plant (256)		
54. Other Deferred Credits (253)	\$1,296,193.00	\$1,939,834.00
55. Other Regulatory Liabilities (254)	\$58,937,078.00	\$54,924,049.00
56. Unamortized gain on Reacquired Debt (257)		
57. Accumulated Deferred Income Taxes (281-283)	\$324,111,711.00	\$321,981,826.00

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400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
58. TOTAL Deferred Credits	\$397,325,914.00	\$388,846,870.00
59. TOTAL Liabilities and Other Credits (Total Lines 14,22,30,48 and 57)	\$1,936,846,468.00	\$2,104,201,901.00

Note:

THE (\$10,462,375) IS A/C 219 ACCUMULATED OTHER COMPREHENSIVE INCOME

THE \$241,104 IS A/C 244 DERIVATIVE INSTRUMENT LIABILITIES

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
1..UTILITY OPERATING INCOME					
2. Operating Revenues (400)	\$888,219,072.00	\$859,472,065.00	\$888,219,072.00		
3. Operating Expenses					
4. Operation Expenses (401)	\$555,594,515.00	\$519,690,211.00	\$555,594,515.00		
5. Maintenance Expenses (402)	\$59,782,089.00	\$57,020,597.00	\$59,782,089.00		
6. Depreciation Expense (403)	\$92,266,731.00	\$87,253,799.00	\$92,266,731.00		
8. Amort and Depl of Utility Plant (404-405)	\$3,195,030.00	\$3,045,554.00	\$3,195,030.00		
9. Amort of Utility Plant Acq. Adj (406)					
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)					
11. Amort. of Conversion Expenses (407)					
12. Regulatory Debits (407.3)					
13. (Less) Regulatory Credits (407.4)					
14. Taxes Other than Income Taxes (408.1)	\$14,983,221.00	\$13,927,560.00	\$14,983,221.00		
15. Income Taxes - Federal (409.1)	\$38,518,669.00	\$58,334,059.00	\$38,518,669.00		
16. Income Taxes - Other (409.1)	\$10,492,859.00	\$13,463,626.00	\$10,492,859.00		
17. Provision for Deferred Income Taxes (410.1)	\$55,898,707.00	\$40,416,143.00	\$55,898,707.00		
18. (Less) Provision for Deferred Income Taxes (411.1)	\$50,884,825.00	\$54,736,506.00	\$50,884,825.00		

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
19. Investment Tax Credit Adj. - Net (411.4)					
20. (Less) Gains from Disp. of Utility Plant (411.6)					
21. Losses from Disp. of Utility Plant (411.7)					
22. (Less) Gains from Disposition of Allowances (411.8)	\$277,302.00	\$317,036.00	\$277,302.00		
23. Losses from Disposition of Allowances (411.9)					
25. Total Utility Operating Expenses (Enter Total of Lines 4 - 24)	\$779,569,694.00	\$738,098,007.00	\$779,569,694.00		
26. Net Utility Operating Income (Line 2 less line 25 - Carry forward to pg 117 line 25)	\$108,649,378.00	\$121,374,058.00	\$108,649,378.00		

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	\$108,649,378.00	\$121,374,058.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)		
32. (Less) Costs and Exp. of Merchandising, Job. and Contract Work (416)	\$248,892.00	
33. Revenues From Nonutility Operations (417)		
34. (Less) Expenses of Nonutility Operations (417.1)	\$2,475.00	\$30,243.00
35. Nonoperating Rental Income (418)	(\$620.00)	(\$4,133.00)
36. Equity in Earnings of Subsidiary Companies (418.1)	\$6,967,101.00	\$1,802,856.00
37. Interest and Dividend Income (419)	\$640,956.00	\$1,367,881.00
38. Allowance for Other Funds Used During Construction (419.1)	\$86,847.00	\$47,476.00
39. Miscellaneous Nonoperating Income (421)	(\$131.00)	\$7,652.00
40. Gain on Disposition of Property (421.1)	\$157,202.00	\$1,843,985.00
41. TOTAL Other Income	\$7,599,988.00	\$5,035,474.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)		
44. Miscellaneous Amortization (425)		
45. Miscellaneous Income Deductions (426.1 - 426.5)	\$1,068,996.00	(\$329,273.00)
46. TOTAL Other Income Deductions	\$1,068,996.00	(\$329,273.00)
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)	\$10,000.00	\$10,000.00
49. Income Taxes - Federal (409.2)	(\$684,544.00)	(\$947,832.00)
50. Income Taxes - Other (409.2)	(\$194,933.00)	(\$267,820.00)
51. Provision for Deferred Inc. Taxes (410.2)	\$745,117.00	\$1,317,169.00

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400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
52. (Less) Provision for Deferred Income Taxes CR (411.2)	\$818,612.00	\$232,993.00
53. Investment Tax Credit Adj. Net (411.5)		
54. (Less) Investment Tax Credits (420)	\$2,954,772.00	\$3,446,059.00
55. TOTAL Taxes on Other Income and Deduct.	(\$3,897,744.00)	(\$3,567,535.00)
56. Net Other Income and Deductions (Lines 41,46,55)	\$10,428,736.00	\$8,932,282.00
57. Interest Charges		
58. Interest on Long Term Debt (427)	\$20,013,002.00	\$27,868,496.00
59. Amort of Debt Disc. and Expense (428)	\$347,865.00	\$1,204,460.00
60. Amortization of Loss on Reacquired Debt (428.1)	\$882,089.00	
61. (Less) Amort. of Premium on Debt - CR (429)		
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)		
63. Interest on Debt to Assoc. Companies (430)	\$1,076,303.00	\$973,640.00
64. Other Interest Expense (431)	\$3,424,371.00	\$4,007,246.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	\$39,273.00	\$19,322.00
66. Net Interest Charges	\$25,704,357.00	\$34,034,520.00
67. Income Before Extraordinary Items (Lines 25,54 and 64)	\$93,373,757.00	\$96,271,820.00
68. Extraordinary Items		
69. Extraordinary Income (434)		\$1,322,892.00
70. (Less) Extraordinary Deductions (435)		\$1,186,715.00
71. Net Extraordinary Items (Lines 67 less 68)		\$136,177.00
72. Income Taxes - Federal and Other (409.3)		
73. Extraordinary Items After Taxes (Lines 69 less 70)		\$136,177.00
74. Net Income (Lines 67 and 73)	\$93,373,757.00	\$96,407,997.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)		
State balance and purpose of each appropriated retained earnings amount at end of year		
Balance - Beginning of the Year		\$410,275,097.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:		
TOTAL Credits to Retained Earnings (439)		
Debit:		
TOTAL Debits to Retained Earnings (439)		
Balance Transferred from Income (433 less 418.1)		\$86,406,656.00
Appropriations of Retained Earnings (436)		
TOTAL appropriations of Retained Earnings (436)		
Dividends Declared - Preferred stock (437)		
	4.75% CUMULATIVE, STATED VALUE \$100 PER SHARE	(\$950,007.00)
	6.53% CUMULATIVE, STATED VALUE \$100 PER SHARE	(\$1,306,000.00)
TOTAL Dividends Declared - Preferred Stock (437)		(\$2,256,007.00)
Dividends Declared - Common Stock (438)		

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
TOTAL Dividends Declared - Common Stock (438)		
Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings		\$1,585,022.00
Balance End of Year (Total Lines 01, 09,15,16,22,29,36,37)		\$496,010,768.00
APPROPRIATED RETAINED EARNINGS (215) (215)		
TOTAL Appropriated Retained Earnings (215)		
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		\$114,735.00
TOTAL Appropriated Retained Earnings (total lines 45 and 46) (214,215.1)		\$114,735.00
TOTAL Retained Earnings (215, 215.1, 216)		\$496,125,503.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
Balance - Beginning of Year (Debit or Credit)		\$500,132.00
Equity in Earnings for Year (Credit) (418.1)		\$6,967,101.00
(Less) Dividends Received (Debit)		\$1,585,022.00
Other Charges (explain)		
Balance - End of Year		\$5,882,211.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Net Cash Flow From Operating Activities:	
Net Income (Line 72 c on page 117)	\$93,373,757.00
Noncash Charges (Credits) to Income:	
Depreciation and Depletion	\$92,266,731.00
Amortization of (Specify)	
AMORTIZATION OF INTANGIBLE ASSETS	\$3,195,030.00
Deferred Income Taxes (Net)	\$1,979,817.00
Investment Tax Credit Adjustment (Net)	(\$2,954,772.00)
Net (Increase) Decrease in Receivables	(\$4,280,424.00)
Net (Increase) Decrease in Inventory	(\$2,928,256.00)
Net (Increase) Decrease in Allowances Inventory	\$76,094.00
Net Increase (Decrease) in Payables and Accrued Expenses	\$8,320,290.00
Net (Increase) Decrease in Other Regulatory Assets	\$14,385,242.00
Net Increase (Decrease) in Other Regulatory Liabilities	(\$4,013,029.00)
(Less) Allowance for Other Funds Used During Construction	\$126,120.00
(Less) Undistributed Earnings from Subsidiary Companies	\$5,382,080.00
Other:	
DEPRECIATION CHARGED TO CLEARING ACCOUNTS	\$2,607,069.00
NET (INCREASE) IN OTHER DEFERRED DEBITS	(\$28,547,654.00)
NET DECREASE IN OTHER DEFERRED CREDITS	\$643,641.00
OTHER	\$1,945,564.00
Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 21)	\$170,560,900.00
Cash Flows from Investment Activities:	
Construction and Acquisition of Plant (Including Land):	
Gross Additions to Utility Plant (Less nuclear fuel)	(\$238,035,246.00)
Gross Additions to Nuclear Fuel	

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Gross Additions to Common Utility Plant	
Gross Additions to Nonutility Plant	
(Less) Allowance for Other Funds Used During Construction	(\$126,120.00)
Other	
Cash Outflows for Plant (Total lines 26-33)	(\$237,909,126.00)
Acquisition of Other Noncurrent Assets (d)	
Proceeds from Disposal of Noncurrent Assets (d)	\$410.00
Investments in and Advances to Assoc. and Subsidiary Companies	
Contributions and Advances from Assoc. and Subsidiary Companies	
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	
Associated and Subsidiary Companies	
Purchase of Investment Securities (a)	
Proceeds from Sales of Investment Securities (a)	
Loans Made or Purchased	
Collections on Loans	
Net (Increase) Decrease in Receivables	
Net (Increase) Decrease in Inventory	
Net (Increase) Decrease in Allowances Held for Speculation	
Net Increase (Decrease) in Payables and Accrued Expenses	
Other:	
Net Cash Provided by (used in) investing Activities (Lines 34-55)	(\$237,908,716.00)
Cash Flows from Financing Activities:	

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Proceeds from Issuance of:	
Long - Term Debt (b)	\$133,930,000.00
Preferred Stock	
Common Stock	
Other	
Net Increase in Short-Term Debt (c)	
Other	
Cash Provided by Outside Sources (Total lines 61 thru 69)	\$133,930,000.00
Payments for Retirement of	
Long-Term Debt (b)	(\$133,930,000.00)
Preferred Stock	
Common Stock	
Other	
Net Decrease in Short-Term Debt (c)	\$71,700,000.00
Dividends on Preferred Stock	(\$2,256,007.00)
Dividends on Common Stock	
Net Cash Provided by (used in) Financing Activities (Lines 70 - 81)	\$69,443,993.00
Net Increase (Decrease) in Cash and Cash Equivalents (Total Lines 22, 57, 83)	\$2,096,177.00
Cash and Cash Equivalents at Beginning of Year	\$3,294,759.00
Cash and Cash Equivalents at End of Year	\$5,390,936.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122)

Item (a)	Unrealized Gain + Loss	Min Pension Liability adj	Foreign Currency Hedges (d)	Other Adjustments (e)
PRECEDING YEAR CHANGES IN FAIR VALUE				\$1,588,424.00
CURRENT YEAR CHANGES IN FAIR VALUE		(\$10,462,375.00)		(\$1,588,424.00)

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Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122) (Part Two)

Item (a)	Other Cash Flow Hedges (f)	Other Cash Flow Hedges (g)	Totals for Each Category Acct 219 (h)	Net Income (i)	Total Comprehensive Income (j)
PRECEDING YEAR CHANGES IN FAIR VALUE			\$1,588,424.00		
CURRENT YEAR CHANGES IN FAIR VALUE			(\$12,050,799.00)		

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Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	\$3,089,528,659.00	\$3,089,528,659.00			
4. Property under Capital Leases					
5. Plant Purchased or Sold					
6. Completed Construction not Classified					
7. Experimental Plant Unclassified					
8. Total - In Service	\$3,089,528,659.00	\$3,089,528,659.00			
9. Leased to Others					
10. Held for Future Use					
11. Construction Work in Progress	\$191,233,222.00	\$191,233,222.00			
12. Acquisition Adjustments					
13. Total Utility Plant (Lines 8 - 12)	\$3,280,761,881.00	\$3,280,761,881.00			
14. Accum. Prov. for Depr, Amort, And Depl.	\$1,536,657,953.00	\$1,536,657,953.00			
15. Net Utility Plant (Line 13 less 14)	\$1,744,103,928.00	\$1,744,103,928.00			
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	\$1,526,996,931.00	\$1,526,996,931.00			
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					

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Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
20. Amort of Underground Storage Land and Land Rights					
21. Amort of Other Utility Plant	\$9,661,022.00	\$9,661,022.00			
22. Total In Service (Lines 18-21)	\$1,536,657,953.00	\$1,536,657,953.00			
23. Leased to Others					
24. Depreciation					
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation					
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)					
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Aquisition Adj.					
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	\$1,536,657,953.00	\$1,536,657,953.00			

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Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
1. Nuclear Fuel in process of Refinement, Conv, Enrichment + Fab (120.1)						
2. Fabrication						
3. Nuclear Materials						
4. Allowance for Funds Used during Construction						
5. (Other Overhead Construction Cost, details in notes)						
6. Subtotal (Lines 2-5)						
7. Nuclear Fuel Materials and Assemblies						
8. In Stock (120.2)						
9. In Reactor (120.3)						
10. Subtotal (lines 8 and 9)						
11. Spent Nuclear Fuel (120.4)						
12. Nuclear Fuel Under Capital Leases (120.6)						
13. (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)						
Total Nuclear Fuel Stock (Lines 6,10,11,12 less 13)						
15. Estimated net Salvage Value of Nuclear Materials in line 9						

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
16. Estimated net Salvage Value of Nuclear Materials in Line 11						
17. Est Net Salvage Value of Nuclear Materials in Chemical Processing						
18. Nuclear Materials held for Sale (157)						
19. Uranium						
20. Plutonium						
21. Other (provide details in note)						
22 Total Nuclear Materials held for Sale (Total 19, 20, 21)						

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
1. Intangible Plant						
Organization (301)	\$44,456.00					\$44,456.00
Franchises and Consents (302)	\$81,350.00					\$81,350.00
Miscellaneous Intangible Plant (303)	\$15,050,153.00	\$2,247,234.00				\$17,297,387.00
5. Total Intangible Plant	\$15,175,959.00	\$2,247,234.00				\$17,423,193.00
2. Production Plant						
A. Steam Production Plant						
Land and Land Rights (310)	\$10,198,525.00	\$280,000.00				\$10,478,525.00
Structures and Improvements (311)	\$157,006,517.00	\$442,008.00	\$2,737,193.00			\$154,711,332.00
Boiler Plant Equipment (312)	\$784,401,213.00	\$12,465,338.00	\$6,669,047.00			\$790,197,504.00
Engines and Engine Driven Generators (313)						
Turbogenerator Units (314)	\$191,891,246.00	\$2,001,754.00	\$2,170,155.00			\$191,722,845.00
Accessory Electric Equipment (315)	\$81,802,434.00		\$513,319.00			\$81,289,115.00
Misc. Power Plant Equipment (316)	\$20,540,750.00	\$384,397.00	\$206,066.00			\$20,719,081.00
16. Total Steam Production Plant	\$1,245,840,685.00	\$15,573,497.00	\$12,295,780.00			\$1,249,118,402.00
B. Nuclear Production Plant						
Land and Land Rights (320)						
Structures and Improvements (321)						

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Reactor Plant Equipment (322)						
Turbo generator Units (323)						
Accessory Electric Equipment (324)						
Misc. Power Plant Equipment (325)						
25. Total Nuclear Production Plant						
C. Hydraulic Production Plant						
Land and Land Rights (330)	\$892,791.00					\$892,791.00
Structures and Improvements (331)	\$497,428.00					\$497,428.00
Reservoirs, Dams and Waterways (332)	\$8,142,176.00					\$8,142,176.00
Water Wheels, Turbines, and Generators (333)	\$532,629.00					\$532,629.00
Accessory Electric Equipment (334)	\$349,869.00					\$349,869.00
Misc. Power Plant equipments (335)	\$163,126.00					\$163,126.00
Roads, Railroads and Bridges (336)	\$48,146.00					\$48,146.00
35. Total Hydraulic Production Plant	\$10,626,165.00					\$10,626,165.00
D. Other Production Plant						
Land and Land Rights (340)	\$275,012.00					\$275,012.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Structures and Improvements (341)	\$14,032,746.00	\$7,142,211.00				\$21,174,957.00
Fuel Holders, Products and Accessories (342)	\$13,370,299.00	\$4,955,592.00				\$18,325,891.00
Prime Movers (343)	\$190,515,549.00	\$60,763,475.00				\$251,279,024.00
Generators (344)	\$39,998,131.00	\$7,481,801.00				\$47,479,932.00
Accessory Electric Equipment (345)	\$15,780,949.00	\$3,335,846.00				\$19,116,795.00
Misc. Power Plant Equipment (346)	\$4,675,622.00	\$5,379.00				\$4,681,001.00
45. Total Other Production Plant	\$278,648,308.00	\$83,684,304.00				\$362,332,612.00
46. Total Production Plant (Lines 16,25,35 and 45)	\$1,535,115,158.00	\$99,257,801.00	\$12,295,780.00			\$1,622,077,179.00

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Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
3. Transmission Plant						
Land and Land Rights (350)	\$24,153,961.00					\$24,153,961.00
Structures and Improvements (352)	\$7,610,957.00					\$7,610,957.00
Station Equipments (353)	\$159,914,423.00	\$1,225,178.00	\$12,798.00	(\$314,550.00)		\$160,812,253.00
Towers and Fixtures (354)	\$60,089,737.00	\$463,928.00	\$20,206.00			\$60,533,459.00
Poles and Fixtures (355)	\$72,450,837.00	\$2,189,875.00	\$39,322.00	\$314,550.00		\$74,915,940.00
Overhead Conductors and Devices (356)	\$120,504,453.00	\$1,558,228.00	\$32,588.00			\$122,030,093.00
Underground Conduit (357)	\$432,475.00	\$3,452.00				\$435,927.00
Underground Conductors and Devices (358)	\$1,114,762.00					\$1,114,762.00
Roads and Trails (359)						
58. Total Transmission Plant	\$446,271,605.00	\$5,440,661.00	\$104,914.00			\$451,607,352.00
4. Distribution Plant						
Land and Land Rights (360)	\$3,008,008.00					\$3,008,008.00
Structures and Improvements (361)	\$3,658,203.00	\$141,181.00	\$1,055.00			\$3,798,329.00
Station equipments (362)	\$88,975,761.00	\$4,031,374.00	\$493,067.00			\$92,514,068.00
Storage Battery Equipments (363)						
Poles, Towers and Fixtures (364)	\$161,132,889.00	\$6,801,993.00	\$376,388.00			\$167,558,494.00
Overhead Conductors and Devices (365)	\$154,582,389.00	\$6,132,802.00	\$203,570.00			\$160,511,621.00
Underground Conduit (366)	\$1,551,967.00					\$1,551,967.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Underground Conductors and Devices (367)	\$44,212,350.00	\$5,638,013.00	\$46,298.00			\$49,804,065.00
Lines Transformers (368)	\$204,225,785.00	\$6,169,559.00	\$690,257.00			\$209,705,087.00
Services (369)	\$78,519,504.00	\$3,223,282.00	\$62,090.00			\$81,680,696.00
Meters (370)	\$60,491,938.00	\$2,106,846.00	\$8,955.00			\$62,589,829.00
Installations on Customer Premises (371)	\$18,304,311.00		\$34,007.00			\$18,270,304.00
Leased Property on Customer Premises (372)						
Street Lighting and Signal Systems (373)	\$42,086,354.00	\$3,513,078.00	\$192,809.00			\$45,406,623.00
75. Total Distribution Plant	\$860,749,459.00	\$37,758,128.00	\$2,108,496.00			\$896,399,091.00
5. General Plant						
Land and Land Rights (389)	\$2,826,347.00					\$2,826,347.00
Structures and Improvements (390)	\$29,594,046.00	\$87,811.00				\$29,681,857.00
Office Furniture and Equipment (391)	\$24,602,116.00	\$3,661,874.00	\$2,300,080.00			\$25,963,910.00
Transportation Equipment (392)	\$27,484,854.00	\$200,417.00	\$3,936,032.00			\$23,749,239.00
Stores Equipment (393)	\$571,859.00					\$571,859.00
Tools, shop and Garage Equipments (394)	\$3,113,928.00	\$586,792.00				\$3,700,720.00
Laboratory Equipment (395)	\$3,188,445.00	\$118,441.00				\$3,306,886.00
Power Operated Equipment (396)	\$200,677.00					\$200,677.00
Communication Equipment (397)	\$11,466,691.00	\$844,891.00	\$748,582.00			\$11,563,000.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Miscellaneous Equipment (398)	\$457,349.00					\$457,349.00
Subtotal General Plant (Lines 71 thru 80)	\$103,506,312.00	\$5,500,226.00	\$6,984,694.00			\$102,021,844.00
Other Tangible Property (399)						
90. Total General Plant	\$103,506,312.00	\$5,500,226.00	\$6,984,694.00			\$102,021,844.00
Total (Accts 101 and 106) (Lines 5,16,25,35,45,58,75,90)	\$2,960,818,493.00	\$150,204,050.00	\$21,493,884.00			\$3,089,528,659.00
Electric Plant Purchased (See Instr. 8) (102)						
(Less Electric Plant Sold (See Instr. 8) (102)						
Experimental Plant Unclassified (103)						
Total Electric Plant in Service	\$2,960,818,493.00	\$150,204,050.00	\$21,493,884.00			\$3,089,528,659.00

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Electric Plant Leased to Others (104) (Ref Page: 213)

Name of Lessee (indicate	Description of Property (b)	Commission Authorization	Exp Date of Lease (d)	Balance End of Yr (e)

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Electric Plant Held for Future Use (Acct 105) (Ref Page: 214)

Description	Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
Land and Rights:			
Other Property			
TOTAL			

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
PRODUCTION PLANT: KU NOX COMPLIANCE	\$61,539,409.00
GH ASH POND PHASE 2	\$5,972,875.00
TC CT SUBSTATION	\$3,560,458.00
GH4 18TH STAGE BUCKET REPLACEMENT 01	\$1,557,532.00
GR3 GENERATOR REWIND	\$1,208,579.00
BR2 TURBINE CONTROLS 02	\$1,189,880.00
GH4 UP ARCH TUBE REPLACEMENT 01	\$854,204.00
GH3 CT CELL REBUILD 02	\$833,525.00
TY3 ID FANS 01	\$729,703.00
BR2 CONDENSER RETUBE 02	\$722,122.00
GH4 CT CELL & LOUVER REBUILD	\$697,109.00
GH4 CT CELL REBUILD O3	\$570,267.00
BARCODING	\$452,017.00
GH1 CT CELL REBUILD	\$551,990.00
GH1 CT CELL REBUILD 02	\$527,607.00
GH4 PRECIP WIRE REPLACEMENT	\$478,407.00
BR1 CONDENSER RETUBE 02	\$441,204.00
GH4 GENERATOR FIELD REWIND 01	\$432,645.00
GH4 SH/RH CONTROL 02	\$418,378.00
GH B BKT DRIVE UPGRADE	\$413,105.00
GR BOILER 4 CASING REPAIR	\$362,786.00
GH3 SH/RH CONTROL 02	\$354,058.00
5SL CEM FLOW MONITORS - KU	\$315,623.00
GHENT 2 FGD SYSTEM	\$307,970.00
GH4 1ST STG BKT REPLACEMENT	\$305,193.00
BR 1/2 WATER INDUCT PROT 01	\$299,083.00
GR 2002 U1/2 I.D. FAN HSG	\$297,214.00

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Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
GH1 SUPPORT FUEL PIPING	\$295,589.00
GH1 SUPPORT FUEL PIPING 02	\$293,731.00
GH4 CT CELL & LOUVER REPLACEMENT 02	\$286,860.00
GH4 HP/1P PACKING REPLACEMENT 01	\$271,526.00
GH4 BOILER TUBE REPLACEMENT 01	\$267,566.00
GH CONVEYOR BELT REPLACEMENT 02	\$233,363.00
GH BARGE MOORING CELL REBUILD	\$225,862.00
5-2 PULVERIZER OVERHAUL	\$212,159.00
GH3 BOILER REFRACT REM	\$209,090.00
GH1 REPLACE COAL PIPE W/CREAM 02	\$207,289.00
GH2 SUPERHEAT DMW 02	\$197,004.00
GR S02 STACK REFRACTORY REPLACEMENT	\$194,350.00
GH4 8TH STG BKT REPLACEMENT	\$190,808.00
GH3 REPL INSUL ESP & DUCT	\$189,925.00
GH1 ASBESTOS REMOVAL 00	\$182,877.00
GR CONDENSATE STORAGE TANK	\$180,049.00
BR2 PENTHOUSE ABATEMENT	\$179,067.00
GH CONV BELT REPLACEMENT 00	\$170,687.00
GH4 7TH STAGE BKT REPLACEMENT	\$170,111.00
B41 BOILER INSULATION 01	\$152,950.00
GH1 REPLACE FIRE PROTECTION PIPING	\$151,831.00
GH1 ASBESTOS REMOVAL 01	\$149,790.00
GH BU BKT/CHAIN REPLACEMENT	\$147,062.00
GH1 TURBINE CONTROL STABE BLADES	\$140,226.00
GH CONVEYOR FIRE PROTECTION SYSTEM 02	\$139,749.00
GH1 UP ARCH TUBE REPLACEMENT 01	\$139,397.00
GH2 ASP UPGRADE	\$137,152.00

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400 Kentucky Utilities Company 01/01/2002 - 12/31/2002
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
DX NORTH WALL 01	\$136,422.00
GR COAL HANDLING CONTROL UPGRADE	\$134,478.00
GH4 CE AIR HEATER BASKETS	\$130,995.00
GH2 REHEAT DMW REPLACEMENT 02	\$130,921.00
GH2 AUX SUMP PUMP REPLACEMENT 00	\$130,776.00
CT 11N2 SPARE BLADING 02	\$1,136,445.00
TC CT5 CONSTRUCT	\$623,203.00
TC CT6 CONSTRUCT	\$588,766.00
CT5 LWR COMBUSTOR INSUL	\$258,529.00
CT CONST TC PIPELING KU	\$226,955.00
CT #7 GT 24	\$143,366.00
GHENT 1 ID FAN EXPANSION JOINT	\$129,149.00
GHENT 4 SUPER HEATER PANEL	\$126,743.00
GREEN RIVER PULVERIZER OVERHAUL	\$119,636.00
TYRONE INSULATION AND LAGGING	\$116,751.00
CSMS ENHANCEMENTS	\$116,401.00
BROWN 2 ASH HOPPER	\$109,565.00
GHENT 4 RETAINING RING	\$108,486.00
SPECTROMENTER	\$108,485.00
BROWN DEMENERIALIZER	\$107,369.00
BROWN 1 TRANSMITTER	\$103,824.00
GREEN RIVER PULVERIZER OVERHAUL	\$101,194.00
GREEN RIVER NO 6 BOILER FEED PUMP OVERHAUL	\$107,239.00
MINOR PRODUCTION PROJECTS	\$2,880,409.00
TRANSMISSION PLANT:GHENT N.A.S. 345 KV CONST.	\$2,651,095.00
GHENT TRANSF #2	\$2,027,902.00
W. CLIFF XFMR #2	\$1,575,087.00

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400 Kentucky Utilities Company 01/01/2002 - 12/31/2002
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
LEX-PAR 69KV HWY RELOCATION PPASE 3	\$789,878.00
LEX-PAR 69KV HWY RELOCATION PHASE 4	\$740,141.00
138KV TRANSFORMER	\$685,146.00
TYRONE GSU REPLACEMENT	\$672,285.00
SPARE TRANSFORMER	\$654,799.00
ROCKY - POCKET 69KV HWY RELOCATION	\$593,961.00
PARIS 69KV STATION	\$581,423.00
BARDSTOWN-ETOWN 138KV LINE	\$505,538.00
INSTALL 161 KV TRANSFORMER GRPP	\$418,561.00
PRIORITY REPLACEMENT RANSMISSION LINES	\$426,368.00
WICHESTER HWY RELOCATION	\$368,525.00
OHIO ROS LET 6KV P2	\$341,619.00
ARNLD-HARLN REPLACEMENT STR 84-85	\$308,592.00
PENN VA 161 KV RELOCATION	\$306,362.00
2000 EAR N - LIV 161 KV P2	\$289,124.00
GRAHAMVILLE REPLACE 161 KV BREAKERS	\$271,164.00
RECONDUCTOR WINCHESTER-PKSEAL 69 KV	\$264,476.00
2002 PHASE 2 GRA - WIC 161 KV	\$255,395.00
PHASE 2 REPLACE LONDON-SWT HL FAR WOF	\$249,627.00
FRANKFORT CAPACITOR BANK	\$230,546.00
TRANSFORMER PWO	\$220,016.00
BROWN N. TIE TO C.T.	\$201,090.00
LAKE REBA TAP/EKP 138 INTERTIE	\$200,000.00
EASTWOOD SIMPSONVILLE 69KV RE-CONDUCTOR	\$199,545.00
CHANGE OUT P-2 POLES	\$194,747.00
W. CLIFF DANV. 3 69KV UPGRADE	\$187,792.00
LOND-PITTS 69KV RELOCATION	\$186,698.00

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400 Kentucky Utilities Company 01/01/2002 - 12/31/2002
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
RELOC IMB-DOR 69KV	\$185,461.00
WALMART RELOCATION	\$180,108.00
PURCHASE RTU	\$176,822.00
LAKE REBA 138-69 KV TRANSF	\$167,821.00
BROMLEY CAPACITOR BANK	\$161,554.00
AEC 161KV	\$161,503.00
HAEFLING CAPACITOR BANK	\$157,895.00
LANCASTER CAPACITOR BANK	\$155,405.00
TEXAS GAS 69KV TAP	\$154,261.00
EAL-PAD 161 OPGW PROJECT	\$153,913.00
NAS - 345 KN METERING	\$144,984.00
MANCHESTER CAPACTER BANK	\$139,925.00
GHENT 345 BREAKER CAPACITOR	\$137,866.00
DORCH ESSERLE PARAMETERS	\$137,634.00
KU SECURITY UPGRADE	\$130,971.00
ST PAUL 10.8 MVAR CAPAITOR	\$137,207.00
GHENT ADAMS SYS PARAMETERS	\$134,410.00
SIX-EN-MOR 69KV LWALL ADJ	\$134,405.00
OSI SIMPACT FEP CONVERSION	\$123,919.00
POLE REPLACEMENT LONDON-MANCHESTER	\$123,644.00
ELIHU-ALC. 161 KV TWR 223A	\$120,683.00
69 KV RECONDUCTOR LANCASTER-BOYLE COUNTY	\$119,864.00
FAWKES-RICHMOND 69KV	\$119,629.00
WC TO BONDS MILL UPGRADE	\$119,527.00
GED20 RTU PURCHASE	\$114,559.00
LEX-MILLBURG 69KV PARIS SW STA	\$111,948.00
BARLOW-INSTALL 69KV	\$111,200.00

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400 Kentucky Utilities Company 01/01/2002 - 12/31/2002
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
UPGRADE TRANSMISSION LINE	\$110,309.00
BROWN TO FAWKES 138KV PHASE 2	\$107,933.00
TRANSMISSION LINE PWO	\$105,980.00
HWY RELOCATION BN-LEB 138KV	\$104,957.00
LANSDOWNE-LOUD AVE 69KV DC	\$103,667.00
OHIO CO REPLACE 138KV TRANSFORMER	\$102,846.00
BROWN-TYRONE 138KV TIE	\$101,358.00
ELIHU-BURNSIDE 69KV RELOCATION	\$101,135.00
GHENT-NAS 345KV EXIT	\$837,379.00
MINOR TRANSMISSIN PROJECTS	\$6,817,768.00
DISTRIBUTION PLANT:	
CITY STREET LIGHT PROGRAM	\$2,939,729.00
UNDERATED DISTRIBUTION BREAKERS	\$2,001,817.00
TRANSFORMER PURCHASES	\$1,190,605.00
DISTRIBUTION LINE TRANSFORMER	\$931,962.00
SUB TRANSFORMER	\$751,986.00
OPERATIONS INFRASTRUCTURE	\$658,922.00
LEX LIMESTONE OVERHEAD TO UNDERGROUND	\$631,263.00
REPLACE SUB TRANSFORMERS 2002	\$622,341.00
LEX WATER SOUTH 12MVA	\$618,443.00
LEX INST 12MVA BRYANT	\$588,783.00
WATER PURCHASES	\$586,302.00
METER TRANSFORMER LABOR REPLACEMENT 108915	\$578,635.00
AUGUSTA SUB TRANSFORMER REPLACEMENT	\$488,052.00
LEXINGTON UNDERGROUND NEW BUSINESS SERVICE	\$413,447.00
EARLINGTON OVERHEAD NEW BUSINESS RESIDENTIAL	\$313,961.00
UPGRADE MT. STERLING AREA SUBS	\$294,404.00

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400 Kentucky Utilities Company 01/01/2002 - 12/31/2002
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
METER TRANSFORMER LABOR REPLACEMENT 108916	\$289,317.00
RICHMOND ROAD HIGHWAY RELOCATION	\$287,105.00
DAYS BRANCH SUB TRANSFORMER REPLACEMENT	\$280,119.00
SCADA DANVILLE	\$268,414.00
MAYSVILLE NEW BUSINESS OVERHEAD	\$265,772.00
UPGRADE OWINGSVILLE SUB	\$257,264.00
LEX PARIS 12KV HWY REPLACEMENT	\$256,483.00
RICHMOND NEW BUSINESS UNDERGROUND	\$246,961.00
LEXINGTON NEW BUSINESS COMMERCIAL OVERHEAD	\$242,429.00
PARIS HWY RELOCATION PHASE 3	\$235,512.00
SHELBYVILLE NEW BUSINESS RESIDENTIAL OVERHEAD	\$233,148.00
EARLINGTON NEW BUSINESS SERVICES UNDERGROUND	\$232,231.00
LEX BEAUMONT UNIT 8	\$219,081.00
WINCHESTER BYPASS	\$216,941.00
OUTDOOR LIGHTING 315	\$216,449.00
PINEVILLE NEW BUSINESS COMMERCIAL OVERHEAD	\$207,908.00
MCKEE ROAD SUB TRANSFORMER REPLACEMENT	\$205,586.00
NORTON NEW BUSINESS RESIDENTIAL OVERHEAD	\$204,855.00
LEXINGTON NEW BUSINESS COMMERCIAL UNDERGROUND	\$195,649.00
EARLINGTON NEW BUSINESS SERV - OVERHEAD	\$191,487.00
RCM DIAGNOSITC EQUIPMENT	\$190,199.00
STORM 7/8/01	\$189,574.00
TAY ELKCREEK RECONDUCTOR	\$188,742.00
MH37 REMOVAL	\$187,625.00
PAR IN 10MVA MILLERSBURG	\$186,757.00
OWENTON IN 3.75 MVA 4KV	\$180,530.00
MAYSVILLE NEW ELECTRIC SERVICE OVERHEAD	\$176,561.00

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400 Kentucky Utilities Company 01/01/2002 - 12/31/2002
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
E-TOWN NEW BUSINESS SERVICES	\$175,624.00
LEXINGTON NEW BUSINESS RESIDENTIAL UNDERGROUND	\$174,579.00
REPLACE ROOF ON LIMESTONE ACE	\$172,528.00
LEX 795SPACR WESTHICK	\$171,284.00
DAN RPL OH/UG MAIN STREET	\$169,329.00
SHELBY CITY SUB TRANSF REPLACEMENT	\$165,801.00
SYS ENHAN EXIST CUST NORTON	\$165,004.00
NORTON NEW ELECTRIC SERVICE OVERHEAD	\$163,116.00
PNG E27 HIGHWAY PROJECT	\$162,215.00
NEW BUSINESS RES 216	\$156,923.00
571 CAPITAL BUDGET 2000	\$155,596.00
TRANSFORMER CUTOFF DISCONNECT - DISTRIBUTION	\$154,809.00
MAYSVILLE NEW BUSINESS SERVICES UNDERGROUND	\$152,234.00
CUSTOMER REQUESTED RELOCATION 315	\$151,907.00
PINEVILLE NEW BUSINESS OVERHEAD	\$149,662.00
E-TOWN NEW BUSINESS COMMERCIAL OVERHEAD	\$149,016.00
SHELBYVILLE NEW BUSINESS UNDERGROUND	\$147,736.00
LEXINGTON EW BUSINESS RESIDENTIAL OVERHEAD	\$145,673.00
REYNOLDS AT TARGET RELOCATION	\$142,494.00
CARDINAL CLUB STREET LIGHTS	\$141,573.00
REPLACE LIVERMORE TRANSFORMER EARLINGTON	\$136,928.00
LEX IN 2 BAY RACE 12 UG	\$136,643.00
SHELBYVILLE NEW BUSINESS RESIDENTIAL UNDERGROUND	\$133,379.00
DISTRIBUTION RELIABILITY 246	\$132,750.00
POWER FACTOR IMPROVEMENT	\$130,168.00
SHELBYVILLE NEW BUSINESS SERVICES OVERHEAD	\$127,516.00

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400 Kentucky Utilities Company 01/01/2002 - 12/31/2002
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
NEW ELECTRIC SERVICES - OVERHEAD	\$127,176.00
E-TOWN NEW BUSINESS RESIDENTIAL OVERHEAD	\$126,481.00
DISTRIBUTION RELIABILITY 416	\$124,106.00
RICHMOND NEW BUSINESS UNDERGROUND	\$121,801.00
PMT WJMM TV HLN	\$121,488.00
LONDON NEW BUSINESS COMMERCIAL OVERHEAD	\$119,757.00
DANVILLE NEW BUSINESS RESIDENTIAL UNDERGROUND	\$118,977.00
PINEVILLE NEW ELECTRIC SERVICES OVERHEAD	\$117,942.00
SADDLEBROOK	\$117,777.00
STREET LIGHTING 315	\$117,660.00
SHELBYVILLE NEW BUSINESS UNDERGROUND SERVICE	\$116,471.00
SHELBYVILLE-REPLACE DEFECTIVE OVERHEAD EQUIPMENT	\$115,669.00
HODGENVILLE 31E HWY PROJECT	\$115,226.00
OUTDOOR LIGHTING 156	\$109,925.00
IN BUS INSULATING MAT	\$109,889.00
REPLACE DEFECTIVE EQUIPMENT-OHIO-LEXINGTON	\$109,813.00
HLN US 421 BARN BR - CAWOOD	\$108,702.00
PARKERS MILL DOUBLE CIRCUIT	\$108,670.00
PURCHASE TRANSFORMERS 256	\$107,697.00
CALHOUN BRIDGE	\$107,111.00
NORTONVILLE SYSTEM ENHANCEMENTS	\$106,773.00
BREAKER/CLOSER CHANGERS AND ADDITIONS	\$106,754.00
TROUBLE ORDERS 366	\$106,354.00
NEW BUSINESS RESIDENTIAL 366	\$104,601.00
CARDINAL CLUB UNDERGROUND	\$104,051.00
NEW ELECTRIC SERVICES OVERHEAD	\$103,182.00

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400 Kentucky Utilities Company 01/01/2002 - 12/31/2002
Construction Work in Progress - Electric (107) (Ref Page: 216)

	Description (a)	Acct 107 (b)
	NEW BUSINESS SERVICES UNDERGROUND - DANVILLE	\$102,506.00
	SMITHFIELD RECONDUCTOR	\$101,922.00
	REXAM UG	\$100,839.00
	MINOR DISTRUBUTION PROJECTS	\$21,185,305.00
	GENERAL PLANT: IT CAPITAL 2001 FROM SERVCO KU	\$7,236,251.00
	KRB-SERVICE-KU	\$1,817,841.00
	ONE QUALITY CONST. REMODEL	\$499,628.00
	ITRONS	\$497,612.00
	ETHERNET LAN MIGRATION	\$404,935.00
	OFFICE REMODEL ONE QUALITY	\$383,678.00
	ORACLE 11I UPGRADE	\$300,810.00
	CS BACKUP SYSTEMS	\$197,701.00
	MAXIMO	\$177,807.00
	CUSTOMER SELF SERVE	\$167,114.00
	LONDON OPERATIONS WORK CENTER	\$145,523.00
	ENTERPRISE BILL PRINT	\$142,057.00
	EMS UPGRADE	\$128,540.00
	REPLACE HVAC ONE QUALITY	\$123,060.00
	CALL RECORD - KRB	\$122,647.00
	PURCHASE USED FORKLIFTS	\$102,957.00
	FIRE ALARM & PA - ONE QUALITY	\$100,271.00
	RELIABILITY CENTER SOFTWARE	\$100,231.00
	MINOR GENERAL PLANT	\$3,019,024.00
Total		\$191,233,222.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION A BALANCES AND CHARGES DURING THE YEAR				
Balance Beginning of Year	\$1,451,288,344.00	\$1,451,288,344.00		
Depreciation Provisions for Year Charged to				
Depreciation Expense (403)	\$92,266,731.00	\$92,266,731.00		
Exp of Elec Plant Leased to Others (413)				
Transportation Expenses - Clearing	\$1,877,803.00	\$1,877,803.00		
Other Clearing Accounts				
Other Accounts (Specify)				
FUEL STOCK (151)	\$729,267.00	\$729,267.00		
Total Depreciation Prov for Year	\$94,873,801.00	\$94,873,801.00		
Net Charges for Plant Retired				
Book Cost of Plant Retired	(\$21,493,887.00)	\$21,493,887.00		
Cost of Removal	(\$2,079,232.00)	\$2,079,232.00		
Salvage (Credit)	(\$596,374.00)	\$596,374.00		
Total Net Charges for Plant Retired	(\$22,976,745.00)	\$22,976,745.00		
Other Debit or Credit Items				
	\$3,811,531.00	\$3,811,531.00		
Balance End of Year	\$1,526,996,931.00	\$1,526,996,931.00		
SECTION B BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATION				

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400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
Steam Production	\$794,854,593.00	\$794,854,593.00		
Nuclear Production				
Hydraulic Production - Conventional	\$8,323,904.00	\$8,323,904.00		
Hydraulic Production - Pumped Storage				
Other Production	\$50,312,905.00	\$50,312,905.00		
Transmission	\$249,396,209.00	\$249,396,209.00		
Distribution	\$371,679,813.00	\$371,679,813.00		
General	\$52,429,507.00	\$52,429,507.00		
Total	\$1,526,996,931.00	\$1,526,996,931.00		

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

NonUtility Property (Acct 121) (Ref Page: 221)

Desc and Location	Balance Beg Yr (b)	Purchases (c)	Balance End of Yr
Minor Item Previously Devoted to Public Service			
Minor Items - Other Nonutility Property			
Total			

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
KU RECEIVABLES LLC	08/01/2000		\$3,000,000.00			\$3,000,000.00	
TOTAL			\$3,000,000.00			\$3,000,000.00	

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Materials and Supplies (Ref Page: 227)

Account (a)	Bal Beg of Year (b)	Bal End of Year (c)	Dept (d)
Fuel Stock (151)	\$43,381,741.00	\$46,090,087.00	ELECTRIC
Fuel stock Expenses Undistributed (152)			
Residuals and Extracted Products (153)			
Plant Materials and Operating Supplies (154)			
Assigned to - Construction (Estimated)			
Assigned to - Operations and Maintenance			
Production Plant (Estimated)	\$13,326,459.00	\$13,548,429.00	ELECTRIC
Transmission Plant (Estimated)	\$1,352,619.00	\$6,046,447.00	ELECTRIC
Distribution Plant	\$6,413,359.00	\$1,733,653.00	ELECTRIC
Assigned to Other			
Total Plant Materials and Operating Supplies (154)	\$21,092,437.00	\$21,328,529.00	
Merchandise (155)			
Other Materials and Supplies (156)			
Nuclear Materials Held for Sale (Not applicable to Gas Utilities) (157)			
Stores Expense Undistributed (163)			
	\$5,095,226.00	\$5,079,045.00	ELECTRIC
Total Materials and Supplies	\$69,569,404.00	\$72,497,661.00	

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Balance-Beginning of Year	221,603	\$150,947.00	83,343	\$0.00	83,343	\$0.00
Acquired During Year						
Issued (Less Withheld Allow)	0	\$0.00	0	\$0.00	0	\$0.00
Returned by EPA	0	\$0.00	0	\$0.00	0	\$0.00
Purchases/Transfers						
ADJUSTMENT	-628	\$0.00	0	\$0.00	0	\$0.00
Total	-628	\$0.00	0	\$0.00	0	\$0.00
Relinquished During Year						
Charges to Account 509	108,165	\$76,076.00	0	\$0.00	0	\$0.00
Other:						
CHARGES TO A/C 549	29	\$18.00	0	\$0.00	0	\$0.00
Cost of Sales/Transfers						
Transfers	0	\$0.00	0	\$0.00	0	\$0.00
Adjustments						
Total	0	\$0.00	0	\$0.00	0	\$0.00
Balance at End of Year	112,781	\$74,853.00	83,343	\$0.00	83,343	\$0.00
Sales						
Net sales Proceeds (Assoc. Co)	0	\$0.00	0	\$0.00	0	\$0.00
Net Sales Proceeds (Other)	0	\$0.00	0	\$0.00	0	\$0.00
Gains	0	\$0.00	0	\$0.00	0	\$0.00

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400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Allowances (158.1 and 158.2) (Ref Page: 228)

	Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Losses		0	\$0.00	0	\$0.00	0	\$0.00
Allowances Withheld (158.2)							
Balance Beginning of Year		1,112	\$0.00	1,112	\$0.00	1,112	\$0.00
Add: Withheld by EPA		0	\$0.00	0	\$0.00	0	\$0.00
Deduct: Returned by the EPA		0	\$0.00	0	\$0.00	0	\$0.00
Cost of Sales		0	\$0.00	0	\$0.00	0	\$0.00
Balance - End of Year		1,112	\$0.00	1,112	\$0.00	1,112	\$0.00
Sales							
Net Sales Proceeds (Assoc. Co.)		0	\$0.00	0	\$0.00	0	\$0.00
Net Sales Proceeds (Other)		1,112	\$186,202.00	0	\$0.00	0	\$0.00
Gains		0	\$186,202.00	0	\$0.00	0	\$0.00
Losses		0	\$0.00	0	\$0.00	0	\$0.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Balance-Beginning of Year	83,343	\$0.00	2,039,142	\$0.00	2,510,774	\$150,947.00
Acquired During Year						
Issued (Less Withheld Allow)	0	\$0.00	0	\$0.00	0	\$0.00
Returned by EPA	0	\$0.00	0	\$0.00	0	\$0.00
Purchases/Transfers						
ADJUSTMENT	0	\$0.00	0	\$0.00	-628	\$0.00
Total	0	\$0.00	0	\$0.00	-628	\$0.00
Relinquished During Year						
Charges to Account 509	0	\$0.00	0	\$0.00	108,165	\$76,076.00
Other:						
CHARGES TO A/C 549	0	\$0.00	0	\$0.00	29	\$18.00
Cost of Sales/Transfers						
Transfers	0	\$0.00	0	\$0.00	0	\$0.00
Adjustments						
Total	0	\$0.00	0	\$0.00	0	\$0.00
Balance at End of Year	83,343	\$0.00	2,039,142	\$0.00	2,401,952	\$74,853.00
Sales						
Net sales Proceeds (Assoc. Co)	0	\$0.00	0	\$0.00	0	\$0.00
Net Sales Proceeds (Other)	0	\$0.00	0	\$0.00	0	\$0.00
Gains	0	\$0.00	0	\$0.00	0	\$0.00

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400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

	Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Losses		0	\$0.00	0	\$0.00	0	\$0.00
Allowances Withheld (158.2)							
Balance Beginning of Year		1,112	\$0.00	54,231	\$0.00	58,679	\$0.00
Add: Withheld by EPA		0	\$0.00	0	\$0.00	0	\$0.00
Deduct: Returned by the EPA		0	\$0.00	0	\$0.00	0	\$0.00
Cost of Sales		0	\$0.00	1,109	\$0.00	2,221	\$0.00
Balance - End of Year		1,112	\$0.00	53,122	\$0.00	56,458	\$0.00
Sales							
Net Sales Proceeds (Assoc. Co.)		0	\$0.00	0	\$0.00	0	\$0.00
Net Sales Proceeds (Other)		0	\$0.00	1,109	\$91,101.00	2,221	\$277,303.00
Gains		0	\$0.00	0	\$91,101.00	0	\$277,303.00
Losses		0	\$0.00	0	\$0.00	0	\$0.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Extraordinary Property Losses (182.10) (Ref Page: 230)

Description	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
TOTAL					

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
MANAGEMENT AUDIT EXPENSES				\$491,945.00
PENSION	\$143,889.00	926.1	\$505.00	\$661,496.00
SFAS 109 - INCOME TAXES				\$25,047,599.00
COST TO ACHIEVE MERGER WITH LG&E		930.2	\$4,092,660.00	\$2,046,330.00
VDT WORKFORCE REDUCTION COSTS	\$1,064,034.00	930.2	\$11,500,000.00	\$38,375,274.00
Total	\$1,207,923.00		\$15,593,165.00	\$66,622,644.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Miscellaneous Deferred Debits (186) (Ref Page: 233)

Description	Bal Beg of Yr (b)	Debits (c)	Acct (d)	Amount (e)	Balance (f)
ONE UTILITY COSTS	\$4,365,013.00		930.2	\$3,492,010.00	\$873,003.00
OMU EMISSION ALLOWANCES	\$8,059,734.00	\$2,697,412.00	555	\$134,288.00	\$8,194,858.00
PITCAIRN POWER CONTRACT	\$187,500.00		916	\$642,896.00	\$123,214.00
FINANCING EXPENSE	\$23,278.00	\$8,129,416.00	181	\$8,152,694.00	
GENERAL AMERICAN LIFE INS.	\$2,333,031.00		165	\$966,027.00	\$1,367,004.00
LONG TERM DERIVATIVE ASSET	\$6,326,870.00	\$10,601,350.00			\$16,928,220.00
DEMAND SIDE MANAGEMENT-COLLECTIBLE FROM CUST.	(\$476,923.00)	\$1,459,761.00	142	\$2,611,115.00	(\$1,628,277.00)
EARNINGS SHARING MECH, REV, COLLECTIBLE FROM CUST.		\$13,500,000.00			\$13,500,000.00
MINIMUM PENSION ASSET		\$10,106,240.00			\$10,106,240.00
MINOR ITEMS		\$103,808.00		\$96,506.00	\$7,302.00
Misc Work in Progress	(\$106,861.00)				(\$522,512.00)
Deferred Regulatory Commission Expenses					
TOTAL	\$20,711,642.00				\$48,949,052.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Accumulated Taxes (Ref Page: 234)

Acct Subdivisions	Bal Beg of Yr	Bal End of Yr (c)
Electric		
PROVISION FOR PENSION EXPENSE	\$4,595,011.00	\$8,780,440.00
OTHER POST RETIREMENT BENEFITS	\$13,191,136.00	\$20,505,195.00
TRANSMISSION TARIFF REFUND	\$556,415.00	\$556,415.00
VDT WORKFORCE REDUCTION COSTS	\$18,085,889.00	
OTHER	\$48,214,291.00	\$50,991,246.00
Other		
Total Electric	\$84,642,742.00	\$80,833,296.00
Gas		
OTHER	\$264,804.00	(\$35,451.00)
Other		
Total Gas	\$264,804.00	(\$35,451.00)
Other		
Total (Acct 190)	\$84,907,546.00	\$80,797,845.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Capital Stock (Accounts 201 and 204) (Ref Page: 250)

Class, Series and Name of	Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock				
W/O PAR VALUE	80,000,000			37,817,878
Total Common Stock	80,000,000			37,817,878
Preferred Stock				
\$100 STATED VALUE	5,300,000			
4.75%		\$100.00	\$101.00	200,000
6.53%		\$100.00		200,000
Total Preferred Stock	5,300,000			400,000
Other				

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

Class, Series and Name	Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock					
W/O PAR VALUE	\$308,139,978.00				
Total Common Stock	\$308,139,978.00				
Preferred Stock					
\$100 STATED VALUE					
4.75%	\$20,000,000.00				
6.53%	\$20,000,000.00				
Total Preferred Stock	\$40,000,000.00				
Other					

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Capital Stock Subscribed (202,205,203,206,207,212) (Ref Page: 252)

Description	Number of Shares	Amount
Common Stock		
Total Common Stock		
Preferred Stock		
Total Preferred		
Other		
Total Other		
Total		

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Other Paid-In Capital (Ref Page: 253)

	Description	Amount
	CONTRIBUTED CAPITAL-MISC. A/C 211	\$15,000,000.00
Total		\$15,000,000.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Capital Stock Expense (214) (Ref Page: 254)

	Class and Series of Stock (a)	Balance End of Year
	EXPENSES ON 4.75% PREFERRED STOCK, CUMULATIVE	\$136,552.00
	EXPENSES ON 6.53% PREFERRED STOCK, CUMULATIVE	\$136,553.00
	EXPENSES ON COMMON STOCK	\$321,289.00
Total		\$594,394.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Acct 221				
FIRST MORTGAGE BONDS: SERIES P, DUE 5/15/07, 7.92%	\$53,000,000.00	\$618,416.00	05/15/1992	05/15/2007
SERIES P, DUE 5/15/27, 8.55%	\$33,000,000.00	\$425,742.00	05/15/1992	05/15/2027
SERIES Q, DUE 6/15/03, 6.32%	\$62,000,000.00	\$498,333.00	06/15/1993	06/15/2003
SERIES R, DUE 6/1/25, 7.55%	\$50,000,000.00	\$547,982.00	06/01/1995	06/01/2025
SERIES S, DUE 1/15/02, 5.99%	\$36,000,000.00	\$384,415.00	01/15/1996	01/15/2006
POLL. CONTROL BONDS: SERIES 1B, DUE 2/1/18, 6.25%	\$20,930,000.00	\$399,422.00	08/01/1992	02/01/2018
SERIES 2B, DUE 2/1/18, 6.25%	\$2,400,000.00	\$43,573.00	08/01/1992	02/01/2018
SERIES 3b, DUE 2/1/18, 6.25%	\$7,200,000.00	\$137,982.00	08/01/1992	02/01/2018
SERIES 4B, DUE 2/1/18, 6.25%	\$7,400,000.00	\$145,243.00	08/01/1992	02/01/2018
SERIES 8, DUE 9/15/16, 7.45%	\$96,000,000.00	\$1,851,493.00	09/15/1992	09/15/2016
SERIES 9, DUE 12/1/23, 5.75%	\$50,000,000.00	\$968,516.00	12/01/1993	12/01/2003
SERIES 10, DUE 11/1/24	\$54,000,000.00	\$614,989.00	11/23/1994	11/01/2024
SERIES 11, DUE 5/1/23	\$12,900,000.00	\$426,389.00	06/19/2000	05/01/2023
SERIES 12, DUE 2/1/32	\$20,930,000.00	\$120,138.00	05/23/2002	02/01/1932
SERIES 13MDYE 2/1/32	\$2,400,000.00	\$83,078.00	05/12/2002	02/01/1932
SERIES 14, DUE 2/1/32	\$7,400,000.00	\$92,678.00	05/23/2002	02/01/1932
SERIES 15, DUE 2/1/32	\$7,200,000.00	\$93,078.00	05/23/2002	02/01/1932
SERIES 16, DUE 10/1/32	\$96,000,000.00	\$2,128,245.00	10/03/2002	10/01/1932
LTD MARKET TO MARKET				
INTEREST SWAPS				

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400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Total Acct 221	\$618,760,000.00	\$9,579,712.00		
Acct 222				
Total Acct 222				
Acct 223				
Total Acct 223				
Acct 224				
Total Acct 224				

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Acct 221				
FIRST MORTGAGE BONDS: SERIES P, DUE 5/15/07, 7.92%	05/15/1992	05/15/2007	\$53,000,000.00	\$4,197,600.00
SERIES P, DUE 5/15/27, 8.55%	05/15/1992	05/15/2027	\$33,000,000.00	\$2,821,500.00
SERIES Q, DUE 6/15/03, 6.32%	06/15/1993	06/15/2003	\$62,000,000.00	\$3,918,400.00
SERIES R, DUE 6/1/25, 7.55%	06/01/1995	06/01/2025	\$50,000,000.00	\$3,775,000.00
SERIES S, DUE 1/15/02, 5.99%	01/15/1996	01/15/2006	\$36,000,000.00	\$2,156,400.00
POLL. CONTROL BONDS: SERIES 1B, DUE 2/1/18, 6.25%	08/01/1992	05/22/2002		\$628,627.00
SERIES 2B, DUE 2/1/18, 6.25%	08/01/1992	05/22/2002		\$72,083.00
SERIES 3b, DUE 2/1/18, 6.25%	08/01/1992	05/22/2002		\$216,250.00
SERIES 4B, DUE 2/1/18, 6.25%	08/01/1992	05/22/2002		\$222,257.00
SERIES 8, DUE 9/15/16, 7.45%	09/15/1992	10/02/2002		\$5,918,175.00
SERIES 9, DUE 12/1/23, 5.75%	12/01/1993	12/01/2023	\$50,000,000.00	\$2,875,000.00
SERIES 10, DUE 11/1/24	11/23/1994	11/01/2024	\$54,000,000.00	\$862,003.00
SERIES 11, DUE 5/1/23	05/19/2000	05/01/2023	\$12,900,000.00	\$194,288.00
SERIES 12, DUE 2/1/32	05/23/2002	02/01/1932	\$20,930,000.00	\$197,401.00
SERIES 13MDYE 2/1/32	05/23/2002	02/01/1932	\$2,400,000.00	\$22,636.00
SERIES 14, DUE 2/1/32	05/23/2002	02/01/1932	\$7,400,000.00	\$69,793.00
SERIES 15, DUE 2/1/32	05/23/2002	02/01/1932	\$7,200,000.00	\$67,907.00
SERIES 16, DUE 10/1/32	10/03/2002	10/01/1932	\$96,000,000.00	\$361,120.00
LTD MARKET TO MARKET			\$15,662,329.00	(\$1,262,156.00)
INTEREST SWAPS				(\$7,301,282.00)

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400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Total Acct 221			\$500,492,329.00	\$20,013,002.00
Acct 222				
Total Acct 222				
Acct 223				
Total Acct 223				
Acct 224				
Total Acct 224				

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)	Amount (b)
Net Income for the Year	\$93,373,757.00
Taxable Income Not Reported on Books	
CIAC;CUST.ADVANCES FOR CONST;OVER/UNDER COLLECTION	\$3,850,658.00
Deductions Recorded on Books not Deducted for Return	
FED.INCOME TAXES;UTILITY OPER. INCOME	\$38,518,669.00
OTHER INCOME DEDUCTIONS	(\$684,544.00)
BOOK DEPRECIATION	\$95,841,000.00
VDT-POWERGEN MERGER	\$6,014,049.00
FAS 106 COST WRITE-OFF(POST RET.)	\$5,046,007.00
PROVISION FOR DEFERRED INCOME TAXES	\$4,940,387.00
AMORT. MERGER EXPENSES RATEPAYER PORTION	\$4,092,660.00
CAPITALIZED INTEREST	\$4,000,000.00
ONE UTILITY COST	\$3,492,010.00
PUBLIC UTILITY RESERVE	\$900,000.00
MEDICAL PLAN	\$848,000.00
VACATION PAY	\$609,864.00
WORKERS COMP.	\$546,908.00
FAS 112 POST EMPLOYMENT BENEFITS	\$537,000.00
SERP	\$512,480.00
OTHER	\$484,967.00
Income Recorded on Books not Included in Return	
EARNINGS SHARING MECHANISM	\$13,500,000.00
EQUITY IN SUBSIDIARY EARNINGS -EEI	\$5,573,681.00
OVER/UNDER COLLECTIONS - VA	\$3,463,317.00
INVESTMENT TAX CREDIT	\$2,954,772.00
LIFE INSURANCE	\$1,366,600.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

	Particulars (a)	Amount (b)
	OMU EXCESS CONSTRUCTION FUND	\$639,719.00
	OTHER	\$156,677.00
Deductions on Return Not Charged Against Book Income		
	TAX DEPRECIATION	\$98,144,603.00
	REPAIR ALLOWANCE	\$5,000,000.00
	LOSS ON REACQUIRED DEBT-AMORTIZATION	\$3,314,425.00
	PENSIONS	\$2,183,592.00
	COST OF REMOVAL	\$2,000,000.00
	FAS 133	\$1,262,156.00
	EEI INVESTMENT	\$1,076,416.00
	STATE INCOME TAX DEDUCTIN	\$1,004,416.00
	OTHER	\$743,768.00
	Federal Tax net Income	\$120,539,730.00
Show Computation of Tax		

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
PROPERTY TAXES	\$4,652,270.00		\$9,043,273.00	\$13,306,710.00	
PSC		\$390,777.00	\$1,293,490.00	\$1,293,490.00	
UNEMPLOYMENT	(\$362.00)		\$144,118.00	\$107,191.00	
FICA	\$14,321.00		\$5,329,889.00	\$5,035,532.00	
FEDERAL INCOME	\$129,991.00		\$37,834,124.00	\$40,841,581.00	
STATE INCOME	\$88,156.00		\$10,297,927.00	\$18,681,684.00	
GROSS REVENUE	\$1,995,705.00			\$56,629.00	
SALES & USE	\$13,212,607.00		\$2,172,361.00	\$2,318,161.00	
MISC.	\$422,623.00		\$15,000.00	\$60,387.00	
Total Taxes	\$20,515,311.00	\$390,777.00	\$66,130,182.00	\$81,701,365.00	

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
PROPERTY TAXES	\$388,833.00		\$8,990,494.00			\$52,779.00
PSC		\$390,777.00	\$1,293,490.00			
UNEMPLOYMENT	\$51,248.00		\$186,358.00			(\$42,240.00)
FICA	\$424,348.00		\$4,541,741.00			\$788,148.00
FEDERAL INCOME	(\$1,011,752.00)		\$38,518,669.00			(\$684,545.00)
STATE INCOME	\$4,828,850.00		\$10,492,859.00			(\$194,932.00)
GROSS REVENUE	(\$56,991.00)					
SALES & USE	\$276,823.00					\$2,172,361.00
MISC.	\$42,769.00		(\$28,862.00)			\$43,862.00
Total Taxes	\$4,944,128.00	\$390,777.00	\$63,994,749.00			\$2,135,433.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Accumulated Deferred Investment Tax Credit (255) (Ref Page: 266)

Acct (a)	Bal Beg Yr (b)	Def. Acct (c)	Def. Amt (d)	Alloc Acct (e)	Alloc Amt (f)	Adj (g)	Bal End Yr (h)	Ave Pd of Alloc
Electric Utility								
3 percent								
4 percent								
7 percent								
10 percent	\$11,454,622.00		420		\$2,954,772.00		\$8,499,850.00	25 YRS.
TOTAL	\$11,454,622.00				\$2,954,772.00		\$8,499,850.00	
Other (List seperately and show 3, 4, 7 and 10 Percent and TOTAL)								
Total Other								
Total	\$11,454,622.00				\$2,954,772.00		\$8,499,850.00	

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Other Deferred Credits (253) (Ref Page: 269)

Description (a)	Balance Beg Yr (b)	Debits Acct (c)	Debit Amt (d)	Credits (e)	Balance End Yr (f)
OMU EXCESS CONSTRUCTION FUNDS	\$1,170,984.00	555,	\$1,170,984.00		
VA FUEL COST RECOVERY	(\$1,239,684.00)	449.00	\$3,463,317.00		(\$4,703,001.00)
REVENUE SUBJECT TO REFUND	\$1,108,817.00	449.00		\$2,325,660.00	\$3,434,477.00
CLEARING ACCT. FROM OTHER DEF. DEBITS	\$255,576.00			\$2,952,782.00	\$3,208,358.00
MINOR ITEMS	\$500.00	456	\$500.00		
TOTAL	\$1,296,193.00		\$4,634,801.00	\$5,278,442.00	\$1,939,834.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272)

	Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Accelerated Amortization (281)						
Electric						
Defense Facilities						
Pollution Control Facilities						
Other						
Total Electric						
Gas						
Defense Facilities						
Pollution Control Facilities						
Other						
TOTAL Gas						
TOTAL (281)						
Classification of Total						
Federal Income Tax						
State Income Tax						
Local Income tax						
Other Specify						

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities					
Other					
Total Electric					
Gas					
Defense Facilities					
Pollution Control Facilities					
Other					
TOTAL Gas					
TOTAL (281)					
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					
Other Specify					

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282					
Electric	290961841.0000	\$27,045,813.00	\$26,177,337.00		
Gas					
Other (Define)					
Total	290961841.0000	\$27,045,813.00	\$26,177,337.00		
Other (specify)					
TOTAL Acct 282	290961841.0000	\$27,045,813.00	\$26,177,337.00		
Classification of Total					
Federal Income Tax	234016169.0000	\$22,476,778.00	\$22,297,386.00		
State Income Tax	56945672.0000	\$4,569,035.00	\$3,879,951.00		
Local Income tax					

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282					
Electric					\$291,830,317.00
Gas					
Other (Define)					
Total					\$291,830,317.00
Other (specify)					
TOTAL Acct 282					\$291,830,317.00
Classification of Total					
Federal Income Tax					\$234,195,561.00
State Income Tax					\$57,634,756.00
Local Income tax					

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283					
Electric					
OMU & OTHER EMISSION ALLOWANCAE	\$3,313,114.00	\$54,539.00	\$30,714.00		
LOSS ON REACQUIRED DEBT	\$2,479,035.00	\$1,337,821.00			
ONEUTILITY COST	\$1,855,010.00		\$1,502,644.00		
FAS 109 ADJUSTMENTS	(\$226,611.00)				
VDT REGULATORY ASSET	\$20,987,961.00		\$5,928,213.00		
Other					
	\$4,692,968.00	\$5,448,937.00	\$1,677,847.00		
Total Electric	\$33,101,477.00	\$6,841,297.00	\$9,139,418.00		
Gas					
Other					
	\$48,394.00		\$376,746.00	\$18,039.00	
TOTAL Gas	\$48,394.00		\$376,746.00	\$18,039.00	
Other (Specify)					
TOTAL (Acct 283)	\$33,149,871.00	\$6,841,297.00	\$9,139,418.00	\$376,746.00	\$18,039.00
Classification of Total					
Federal Income Tax	\$25,355,193.00	\$5,442,952.00	\$7,271,342.00	\$376,746.00	\$18,039.00
State Income Tax	\$7,794,678.00	\$1,398,345.00	\$1,868,076.00		
Local Income tax					

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 283					
Electric					
	OMU & OTHER EMISSION ALLOWANCAE				\$3,336,939.00
	LOSS ON REACQUIRED DEBT				\$3,816,856.00
	ONEUTILITY COST				\$352,366.00
	FAS 109 ADJUSTMENTS				(\$226,611.00)
	VDT REGULATORY ASSET				\$15,059,748.00
Other					
	221	\$2,909,209.00	214	\$1,850,261.00	\$7,405,110.00
Total Electric		\$2,909,209.00		\$1,850,261.00	\$29,744,408.00
Gas					
Other					
					\$407,101.00
TOTAL Gas					\$407,101.00
Other (Specify)					
TOTAL (Acct 283)		\$2,909,209.00		\$1,850,261.00	\$30,151,509.00
Classification of Total					
Federal Income Tax		\$2,327,367.00		\$1,480,209.00	\$23,038,352.00
State Income Tax		\$581,842.00		\$370,052.00	\$7,113,157.00
Local Income tax					

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Other Regulatory Liabilities (254) (Ref Page: 278)

Desc and Purpose (a)	Debit Acct (b)	Debit Amount (c)	Credits (d)	Balance (e)
SPARE PARTS			\$5,502.00	\$1,022,221.00
SFAS 109 - INCOME TAXES	190	\$4,480,602.00	\$462,071.00	\$53,901,828.00
		\$4,480,602.00	\$467,573.00	\$54,924,049.00

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Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Electricity							
Residential Sales (440)		\$274,660,054.00	\$243,630,045.00	6,197,768	5,678,175	414,676	410,289
Commercial and Industrial Sales (442)							
Small (or comm.) (See Instr. 4)		\$178,694,395.00	\$165,252,615.00	4,161,466	3,989,696	76,774	74,600
Large (or Ind) (See Instr 4)		\$192,035,585.00	\$174,963,721.00	5,741,260	5,487,659	2,129	2,140
Public Street and Highway Lighting (444)		\$6,768,161.00	\$6,668,796.00	55,964	56,608	1,498	1,477
Other Sales to Public Authorities (445)		\$55,721,979.00	\$52,056,438.00	1,476,681	1,424,180	7,621	7,482
Sales to Railroads and Railways (446)							
Interdepartmental Sales (448)							
Total Sales to Ultimate Consumers		\$707,880,174.00	\$642,571,615.00	17,633,139	16,636,318	502,698	495,988
Sales for Resale (447)		\$143,807,346.00	\$203,181,162.00	5,780,249	7,712,830	61	66
Total Sales of Electricity		\$851,687,520.00	\$845,752,777.00	23,413,388	24,349,148	502,759	496,054
(Less) Provision for Rate Refunds (449.1)		(\$15,480,764.00)	\$199,143.00				
Total Revenues Net of Prov. for Refunds		\$867,168,284.00	\$845,553,634.00	23,413,388	24,349,148	502,759	496,054
Other Operating Revenues							
Forfeited Discounts (450)							
Miscellaneous Service Revenues (451)		\$896,881.00	\$631,958.00				

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Water and Water Power (453)							
Rent from Electric Property (454)		\$1,694,384.00	\$2,836,849.00				
Interdepartmental Rents (455)							
Other Electric Revenues (456)		\$18,459,523.00	\$10,449,624.00				
Total Other Operating Revenues		\$21,050,788.00	\$13,918,431.00				
Total Electric Operating Revenues		\$888,219,072.00	\$859,472,065.00	23,413,388	24,349,148	502,759	496,054
*NOTE Line 12 Column b includes Total of unbilled Revenues		\$3,025,000.00					
**Note Line 12 Column d includes Total MWH relating to unbilled revenues				61,107			

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Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
ACCT 440: RESIDENTIAL SERVICE-KY	2,763,194	\$126,174,038.00	226,733	12,187	0.0457
FULL ELECTRIC RES. SERVICE, KY	2,928,267	\$123,420,992.00	161,134	18,173	0.0421
COMBINATION WATER HEATING-KY	13,720	\$447,471.00	7,921	1,732	0.0326
OUTDOOR LIGHTING	24,185	\$2,711,426.00	38,568	627	0.1121
RESIDENTIAL SERVICE - TN	10	\$234.00	1	10,000	0.0234
FULL ELEC. SERVICE - TN	122	\$1,870.00	4	30,500	0.0153
OUTDOOR LIGHTING-TN	3	\$144.00	3	1,000	0.0480
RESIDENTIAL SERVICE - VA	401,955	\$18,779,340.00	24,930	16,123	0.0467
OUTDOOR LIGHTING - VA	3,414	\$418,539.00	4,114	830	0.1226
DUPLICATE CUSTOMERS			-48,732		
UNBILLED	62,898	\$2,706,000.00			0.0430
ACCOUNT 442:GENERAL SERVICE - KY	1,033,043	\$57,266,815.00	61,649	16,757	0.0554
NET METERING SERVICE - KY	2	\$174.00	1	2,000	0.0870
COMBINATION WATER HEATING - KY	73	\$2,843.00	80	913	0.0389
ALL ELECTRIC SCHOOL - KY	7,065	\$270,672.00	59	119,746	0.0383
SPACE HEATING - KY	13,445	\$526,435.00	891	15,090	0.0392
OUTDOOR LIGHTING - KY	42,915	\$3,838,158.00	17,734	2,420	0.0894

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
COMBINED LIGHTING & POWER - KY	4,196,716	\$158,761,098.00	11,621	361,132	0.0378
LARGE COMM/IND, T.O.D. - KY	2,261,619	\$68,772,766.00	26	86,985,346	0.0304
HIGH LOAD FACTOR - KY	1,085,892	\$33,992,106.00	83	13,083,036	0.0313
WATER PUMPING SERVICE - KY	89	\$4,099.00	1	89,000	0.0461
MINE POWER - KY	244,827	\$8,870,861.00	30	8,160,900	0.0362
MINE POWER T.O.D. - KY	222,461	\$7,296,601.00	9	24,717,889	0.0269
WEST VA PULP/PAPER - KY	250,153	\$6,727,031.00	1	250,153,000	0.0269
NO. AMERICAN STAINLESS - KY	108,848	\$6,775,102.00	1	108,848,000	0.0622
CURTAILMENT SERVICE -KY		(\$1,859,978.00)	6		
GENERAL SERVICE - TN	10	\$338.00	1	10,000	0.0338
GENERAL SERVICE - VA	77,402	\$4,561,059.00	3,383	22,880	0.0589
OUTDOOR LIGHTING - VA	1,104	\$149,336.00	729	1,514	0.1353
LARGE POWER SERVICE - VA	346,979	\$13,993,690.00	284	1,221,757	0.0403
CURTAILMENT SERVICE - VA		(\$18,226.00)	1		
DUPLICATE CUSTOMERS			-17,687		
UNBILLES	1,083	\$799,000.00			0.0792
ACCOUNT 444: GENERAL SERVICE - KY	7,032	\$448,514.00	900	7,813	0.0638

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
OUTDOOR LIGHTING - KY	14	\$1,419.00	9	1,556	0.1014
STREET LIGHTING - KY	42,654	\$5,976,909.00	480	88,863	0.1401
COMBINED LIGHTING & POWER - KY	5,566	\$235,978.00	78	71,359	0.0424
GENERAL SERVICE - VA	50	\$3,602.00	7	7,143	0.0720
STREET LIGHTING - VA	1,585	\$187,739.00	26	60,962	0.1184
DUPLICATE CUSTOMERS			-2		
UNBILLED	-937	(\$86,000.00)			0.0918
ACCOUNT 445: RESIDENTIAL SERVICE - KY	1,676	\$79,936.00	208	8,058	0.0477
FULL ELECTRIC RES. SERVICE - KY	1,033	\$47,036.00	116	8,905	0.0455
VOLUNTEER FIRE DEPT. SERVICE - KY	67	\$2,922.00	4	16,750	0.0436
GENERAL SERVICE - KY	96,044	\$5,261,579.00	4,610	20,834	0.0548
COMBINATION WATER HEATING - KY	4	\$201.00	8	500	0.0503
ALL ELECTRIC SCHOOL - KY	87,141	\$3,349,603.00	234	372,397	0.0384
SPACE HETING - KY	2,152	\$82,359.00	83	25,928	0.0383
OUTDOOR LIGHTING -KY	4,302	\$415,543.00	1,635	2,631	0.0966
COMBINED LIGHTING & POWER - KY	786,848	\$29,963,569.00	1,561	504,067	0.0381
LARGE COMM/IND T.O.D. - KY	205,526	\$12,399,140.00	4	101,381,500	0.0306
HIGH LOAD FACTOR - KY	22,894	\$729,693.00	3	7,631,333	0.0319

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Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
WATER PUMPING SERVICE - KY	17,134	\$708,280.00	95	180,358	0.0413
FLOODWALL WATER PUMPING - KY					
RESIDENTIAL SERVICE - VA	131	\$6,171.00	9	14,556	0.0471
GENERAL SERVICE - VA	9,827	\$568,780.00	339	28,988	0.0579
SCHOOL SERVICE - VA	26,370	\$1,272,618.00	168	156,964	0.0483
OUTDOOR LIGHTING - VA	294	\$39,669.00	114	2,579	0.1349
LARGE POWER SERVICE - VA	25,464	\$1,157,049.00	33	771,636	0.0454
WATER PUMPING SERVICE - VA	711	\$31,828.00	12	59,250	0.0448
DUPLICATE CUSTOMERS			-1,619		
UNBILLED	-10,937	(\$394,000.00)			0.0360
Total Billed	17,572,032	\$704,855,174.00	502,698	34,955	
Total Unbilled Rev (see Instr 6)	61,107	\$3,025,000.00			
TOTAL	17,633,139	\$707,880,174.00	502,698	34,955	

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Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Requirements Service					
CITY OF BARDWELL	RQ	186	2	2	2
CITY OF MADISONVILLE S/N	RQ	191	7	7	7
CITY OF MADISONVILLE - WEST	RQ	193	16	15	15
CITY OF FALMOUTH	RQ	189	4	4	4
CITY OF MADISONVILLE - EAST	RQ	194	8	8	8
CITY OF MADISONVILLE - GE SUB	RQ	192	8	8	6
CITY OF MADISONVILLE - HOSP. SUB	RQ	161	9	9	9
CITY OF MADISONVILLE - MCCOY AVE	RQ	162	9	9	9
CITY OF PROVIDENCE	RQ	195	4	3	3
CITY OF PROVIDENCE - EAST	RQ	196	2	2	2
CITY OF BARDSTOWN	RQ	185	32	32	31
CITY OF FRANKFORT	RQ	190	127	127	124
CITY OF NICHOLASVILLE #2	RQ	157	2	2	1
CITY OF NICHOLASVILLE #3	RQ	163	4	4	4
CITY OF NICHOLSVILE #4 & #5	RQ	198	16	16	16
CITY OF NICHOLASVILLE #6	RQ	216	5	5	4
CITY OF NCHOLASVILLE #7	RQ	217	5	5	5

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Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
CITY OF PARIS	RQ	83	8	8	4
CITY OF BARBOURVILLE	RQ	184	19	18	18
CITY OF CORBIN	RQ	188	15	15	15
CITY OF BENHAM	RQ	187	2	1	1
BEREA COLLEGE	RQ	197	24	24	24
BOROUGH OF PITCAIRN, PA	RQ		3	0	0
			0	0	0
Total RQ			331	324	312
Non Requirements Service					
ALABAMA ELECTRIC COOP, INC.	OS	(1)	0	0	0
ALLEGHENY ENERGY SUPPLY COMPANY	OS	(1)	0	0	0
AMEREN ENERGY, INC.	OS	(1)	0	0	0
AMERICAN ELECTRIC POWER SERV. CORP.	OS	(1)	0	0	0
AQUILA MERCHANT SERVICES, INC.	OS	(1)	0	0	0
ASSOCIATED ELECTRIC COOP, INC.	OS	(1)	0	0	0
BIG RIVERS ELECTRIC COOP.	OS	(1)	0	0	0
BLUEGRASS GENERATION COMPANY, LLC	OS	(1)	0	0	0
BP ENERGY COMPANY	OS	(1)	0	0	0
CARGILL POWER MARKETS, LLC	OS	(1)	0	0	0

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Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
CINCINNATI GAS & ELECTRIC CO.	OS	(1)	0	0	0
CMS MARKETING SERVICES & TRADING CO.	OS	(1)	0	0	0
CONOCO	OS	(1)	0	0	0
CONSTELLATION POWER SOURCE	OS	(1)	0	0	0
CORAL POWER	OS	(1)	0	0	0
DAYTON POWER & LIGHT CO.	OS	(1)	0	0	0
DETROIT EDISON COMPANY	OS	(1)	0	0	0
DTE ENERGY TRADING, INC.	OS	(1)	0	0	0
DUKE ENERGY TRADING & MARKETING	OS	(1)	0	0	0
DYNEGY POWER MARKETING	OS	(1)	0	0	0
EKP	OS	(1)	0	0	0
EL PASO MERCHANT ENERGY LP	OS	(1)	0	0	0
ELECTRIC ENERGY	OS		0	0	0
ENGAGE ENERGY AMERICA	OS	(1)	0	0	0
ENTRGY-KOCH TRADING, LP	OS	(1)	0	0	0
EXELON GENERATION CO.	OS	(1)	0	0	0
HOOSIER ENERGY RURAL ELEC.	OS	(1)	0	0	0

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Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
ILLINOIS MUNICIPAL ELECTRIC AGENCY	OS	(1)	0	0	0
INDIANA MUNICIPAL POWER AGENCY	OS	(1)	0	0	0
INDIANAPOLIS POWER & LIGHT	OS	(1)	0	0	0
LG&E MARKETING INC.	OS	(1)	0	0	0
LG&E	IF	(3)	0	0	0
MIRANT AMERICAS ENERGY MKTG. LP	OS	(1)	0	0	0
MORGAN STANLEY CAPITAL GROUP	OS	(1)	0	0	0
NORTHERN INDIANA PUBLIC SERVICE CO.	OS	(1)	0	0	0
NORTHERN STATES POWER CO.	OS	(1)	0	0	0
OGLETHOPE POWER CORP.	OS	(1)	0	0	0
OHIO VALLEY ELECTRIC	OS	(1)	0	0	0
OWENSBORO MUNICIPAL UTILITIES	OS	(1)	0	0	0
PPL ELECTRIC UTILITIES CORP.	OS	(1)	0	0	0
PG&E ENERGY TRADING -POWER, LP	OS	(1)	0	0	0
POWEREX CORP.	OS	(1)	0	0	0
PSEG ENERGY RESOURCES & TRADE	OS	(1)	0	0	0
RAINBOW ENERGY MARKETING CORP.	OS	(1)	0	0	0

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Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
RELIANT ENERGY SERVICES	OS	(1)	0	0	0
SEMPRA ENERGY TRADING CORP.	OS	(1)	0	0	0
SOUTHEASTERN POWER ADMIN	OS	(1)	0	0	0
SOUTHERN COMPANY SERVICES	OS	(1)	0	0	0
SOUTHERN ILLINOIS POWER COOP.	OS	(1)	0	0	0
SOUTHERN INDIANA GAS & ELECTRIC	OS	(1)	0	0	0
TVA	OS	(1)	0	0	0
THE ENERGY AUTHORITY	OS	(1)	0	0	0
TXU ENERGY TRADING CO.	OS	(1)	0	0	0
VIRGINIA ELECTRIC & POWER CO.	OS	(1)	0	0	0
WABASH VALLEY POWER ASSOC.	OS	(1)	0	0	0
WESTAR ENERGY, INC.	OS	(1)	0	0	0
WESTERN RESOURCES	OS	(1)	0	0	0
WILLIAMS ENERGY MARKETING & TRADING CO.	OS	(1)	0	0	0
Total Non RQ			0	0	0
Total			331	324	312
EXPORT					
INTRASTATE					

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
TOTAL					

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Requirements Service					
CITY OF BARDWELL	9,478	\$164,557.00	\$220,828.00	(\$59,807.00)	\$325,578.00
CITY OF MADISONVILLE S/N	36,612	\$615,036.00	\$853,059.00	(\$248,013.00)	\$1,220,082.00
CITY OF MADISONVILLE - WEST	100,848	\$1,391,912.00	\$2,349,758.00	(\$620,361.00)	\$3,121,309.00
CITY OF FALMOUTH	21,027	\$341,597.00	\$489,934.00	(\$135,627.00)	\$695,904.00
CITY OF MADISONVILLE - EAST	47,066	\$748,572.00	\$1,096,647.00	(\$279,603.00)	\$1,565,616.00
CITY OF MADISONVILLE - GE SUB	51,030	\$681,330.00	\$1,188,999.00	(\$317,045.00)	\$1,553,284.00
CITY OF MADISONVILLE - HOSP. SUB	56,784	\$807,517.00	\$1,323,068.00	(\$363,307.00)	\$1,767,278.00
CITY OF MADISONVILLE - MCCOY AVE	46,493	\$798,115.00	\$1,083,282.00	(\$295,368.00)	\$1,586,029.00
CITY OF PROVIDENCE	18,387	\$315,616.00	\$428,422.00	(\$119,349.00)	\$624,689.00
CITY OF PROVIDENCE - EAST	13,536	\$217,867.00	\$315,389.00	(\$88,667.00)	\$444,589.00
CITY OF BARDSTOWN	190,685	\$2,833,117.00	\$4,442,965.00	(\$1,197,912.00)	\$6,078,170.00
CITY OF FRANKFORT	760,368	\$11,230,618.00	\$17,716,574.00	(\$4,775,832.00)	\$24,171,360.00
CITY OF NICHOLASVILLE #2	8,605	\$113,874.00	\$200,500.00	(\$67,149.00)	\$247,225.00
CITY OF NICHOLASVILLE #3	22,615	\$367,539.00	\$526,916.00	(\$155,182.00)	\$739,273.00
CITY OF NICHOLSVILE #4 & #5	94,641	\$1,417,577.00	\$2,205,126.00	(\$596,879.00)	\$3,025,824.00
CITY OF NICHOLASVILLE #6	33,854	\$420,009.00	\$788,797.00	(\$194,127.00)	\$1,014,679.00
CITY OF NCHOLASVILLE #7	25,851	\$433,623.00	\$602,317.00	(\$145,365.00)	\$890,575.00
CITY OF PARIS	40,868		\$1,171,697.00	(\$251,436.00)	\$920,261.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
CITY OF BARBOURVILLE	102,984	\$1,635,621.00	\$2,399,527.00	(\$651,024.00)	\$3,384,124.00
CITY OF CORBIN	82,296	\$1,350,122.00	\$1,917,497.00	(\$516,106.00)	\$2,751,513.00
CITY OF BENHAM	6,890	\$134,657.00	\$160,546.00	(\$46,457.00)	\$248,746.00
BEREA COLLEGE	141,077	\$2,139,238.00	\$3,287,102.00	(\$885,500.00)	\$4,540,840.00
BOROUGH OF PITCAIRN, PA	13,868	\$400,782.00	\$277,360.00		\$678,142.00
	0				
Total RQ	1,925,863	\$28,558,896.00	\$45,046,310.00	(\$12,010,116.00)	\$61,595,090.00
Non Requirements Service					
ALABAMA ELECTRIC COOP, INC.	1,013		\$34,313.00		\$34,313.00
ALLEGHENY ENERGY SUPPLY COMPANY	81,620		\$2,580,724.00		\$2,580,724.00
AMEREN ENERGY, INC.	51,966		\$1,492,470.00		\$1,492,470.00
AMERICAN ELECTRIC POWER SERV. CORP.	173,911		\$4,700,566.00		\$4,700,566.00
AQUILA MERCHANT SERVICES, INC.	134,399		\$3,666,425.00		\$3,666,425.00
ASSOCIATED ELECTRIC COOP, INC.	4,626		\$90,553.00		\$90,553.00
BIG RIVERS ELECTRIC COOP.	4,288		\$180,649.00		\$180,649.00
BLUEGRASS GENERATION COMPANY, LLC	834		\$45,141.00		\$45,141.00
BP ENERGY COMPANY	35,030		\$1,079,988.00		\$1,079,988.00
CARGILL POWER MARKETS, LLC	11,056		\$272,840.00		\$272,840.00
CINCINNATI GAS & ELECTRIC CO.	104,324		\$2,802,887.00		\$2,802,887.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
CMS MARKETING SERVICES & TRADING CO.	112,027	\$914,500.00	\$3,284,230.00		\$4,198,730.00
CONOCO	77		\$2,035.00		\$2,035.00
CONSTELLATION POWER SOURCE	26,371		\$787,730.00		\$787,730.00
CORAL POWER	31,980		\$1,213,281.00		\$1,213,281.00
DAYTON POWER & LIGHT CO.	25,775		\$735,767.00		\$735,767.00
DETROIT EDISON COMPANY	10,500		\$261,079.00		\$261,079.00
DTE ENERGY TRADING, INC.	45,089		\$1,164,656.00		\$1,164,656.00
DUKE ENERGY TRADING & MARKETING	131,288		\$3,676,086.00		\$3,676,086.00
DYNEGY POWER MARKETING	20,438		\$490,735.00		\$490,735.00
EKP	36,258		\$974,014.00		\$974,014.00
EL PASO MERCHANT ENERGY LP	75,611		\$2,598,326.00		\$2,598,326.00
ELECTRIC ENERGY	58,572	\$181,680.00	\$1,290,742.00		\$1,472,422.00
ENGAGE ENERGY AMERICA	17		\$318.00		\$318.00
ENTRGY-KOCH TRADING, LP	5,204		\$118,212.00		\$118,212.00
EXELON GENERATION CO.	26,224		\$688,705.00		\$688,705.00
HOOSIER ENERGY RURAL ELEC.	141		\$2,930.00		\$2,930.00
ILLINOIS MUNICIPAL ELECTRIC AGENCY	4,564		\$102,056.00		\$102,056.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
INDIANA MUNICIPAL POWER AGENCY	8,548		\$200,343.00		\$200,343.00
INDIANAPOLIS POWER & LIGHT	1,453		\$42,810.00		\$42,810.00
LG&E MARKETING INC.	131,246		\$3,580,862.00		\$3,580,862.00
LG&E	2,145,417		\$33,248,913.00		\$33,248,913.00
MIRANT AMERICAS ENERGY MKTG. LP	1,003		\$23,609.00		\$23,609.00
MORGAN STANLEY CAPITAL GROUP	22,563		\$581,954.00		\$581,954.00
NORTHERN INDIANA PUBLIC SERVICE CO.	3,540		\$101,727.00		\$101,727.00
NORTHERN STATES POWER CO.	44		\$1,302.00		\$1,302.00
OGLETHOPE POWER CORP.	1,131		\$30,334.00		\$30,334.00
OHIO VALLEY ELECTRIC	438	\$113,948.00	\$9,202.00		\$123,150.00
OWENSBORO MUNICIPAL UTILITIES	48,463		\$987,764.00		\$987,764.00
PPL ELECTRIC UTILITIES CORP.	342		\$9,000.00		\$9,000.00
PG&E ENERGY TRADING -POWER, LP	14		\$302.00		\$302.00
POWEREX CORP.	13		\$267.00		\$267.00
PSEG ENERGY RESOURCES & TRADE	964		\$26,542.00		\$26,542.00
RAINBOW ENERGY MARKETING CORP.	523		\$20,071.00		\$20,071.00
RELIANT ENERGY SERVICES	26,214		\$670,017.00		\$670,017.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
SEMPRA ENERGY TRADING CORP.	6,551		\$175,816.00		\$175,816.00
SOUTHEASTERN POWER ADMIN	13,275		\$312,917.00		\$312,917.00
SOUTHERN COMPANY SERVICES	4,288		\$168,839.00		\$168,839.00
SOUTHERN ILLINOIS POWER COOP.	55		\$1,567.00		\$1,567.00
SOUTHERN INDIANA GAS & ELECTRIC	16,267		\$512,091.00		\$512,091.00
TVA	80,422		\$2,044,326.00		\$2,044,326.00
THE ENERGY AUTHORITY	1,538		\$37,238.00		\$37,238.00
TXU ENERGY TRADING CO.	7,807		\$179,933.00		\$179,933.00
VIRGINIA ELECTRIC & POWER CO.	16,568		\$392,694.00		\$392,694.00
WABASH VALLEY POWER ASSOC.	4,340		\$131,921.00		\$131,921.00
WESTAR ENERGY, INC.	1,939		\$60,418.00		\$60,418.00
WESTERN RESOURCES	4,087		\$89,529.00		\$89,529.00
WILLIAMS ENERGY MARKETING & TRADING CO.	92,130		\$3,022,362.00		\$3,022,362.00
Total Non RQ	3,854,386	\$1,210,128.00	\$81,002,128.00		\$82,212,256.00
Total	5,780,249	\$29,769,024.00	\$126,048,438.00	(\$12,010,116.00)	\$143,807,346.00
EXPORT	0				
INTRASTATE	0				
TOTAL	0				

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
POWER PRODUCTION EXPENSES		
A. Steam Power Generation		
Operation		
Operation Supervision and Engineering (500)	\$2,238,634.00	\$2,030,308.00
Fuel (501)	\$232,323,658.00	\$227,678,154.00
Steam Expenses (502)	\$8,259,969.00	\$8,307,149.00
Steam from Other Sources (503)		
(Less) Steam Transferred CR (504)		
Electric Expenses (505)	\$5,079,752.00	\$5,228,114.00
Miscellaneous steam Power Expenses (506)	\$4,619,842.00	\$4,627,423.00
Rents (507)		
Allowance (509)	\$76,076.00	\$135,603.00
Total Operation	\$252,597,931.00	\$248,006,751.00
Maintenance		
Maintenance Supervision and Engineering (510)	\$3,761,102.00	\$3,794,379.00
Maintenance of Structures (511)	\$3,572,373.00	\$3,592,992.00
Maintenance of Boiler Plant (512)	\$20,107,275.00	\$16,775,632.00
Maintenance of Electric Plant (513)	\$8,903,276.00	\$6,311,132.00
Maintenance of Miscellaneous Steam Plant (514)	\$884,905.00	\$646,159.00
Total Maintenance	\$37,228,931.00	\$31,120,294.00
21. Total Power Production Expenses --Steam Power	\$289,826,862.00	\$279,127,045.00
B. Nuclear Power Generation		
Operations		
Operation Supervision and Engineering (517)		
Fuel (518)		
Coolants and water (519)		
Steam Expenses (520)		

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Steam from Other Sources (521)		
(Less) Steam Transferred -- CR (522)		
Electric Expenses (523)		
Miscellaneous Nuclear Power Expenses (524)		
Rents (525)		
Total Operation		
Maintenance		
Maintenance Supervision and Engineering (528)		
Maintenance of Structures (529)		
Maintenance of Reactor Plant Equipment (530)		
Maintenance of Electric Plant (531)		
Maintenance of Miscellaneous Nuclear Plant (532)		
Total Maintenance		
41. Total Power Production Expenses - Nuclear Power		
C. Hydraulic Power Generation		
Operation		
Operation Supervision and Engineering (535)		
Water for Power (536)		
Hydraulic Expenses (537)	\$2,150.00	\$4,146.00
Electric Expenses (538)	\$2,357.00	\$2,886.00
Miscellaneous Hydraulic Power Genration Expenses (539)	\$11,236.00	\$65.00
Rents (540)		
Total Operation	\$15,743.00	\$7,097.00
Maintenance		
Maintenance of Supervision and Engineering (541)	\$84,888.00	\$76,291.00
Maintenance of Structures (542)	\$92,084.00	\$102,539.00
Maintenance of Reservoirs, Dams and Waterways (543)		

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Maintenance of Electric Plant (544)	\$22,647.00	\$17,075.00
Maintenance of Miscellaneous Hydraulic Plant (545)	\$40,838.00	\$29,518.00
Total Maintenance	\$240,457.00	\$225,423.00
59. Total Power Production Expenses - Hydraulic Power	\$256,200.00	\$232,520.00
D. Other Power Generation		
Operation		
Operation Supervision and Engineering (546)	\$239,370.00	\$50,242.00
Fuel (547)	\$17,792,980.00	\$9,307,402.00
Generation Expenses (548)	\$137,256.00	\$4,688.00
Miscellaneous Other Power Generation Expenses (549)	\$69,803.00	\$58,240.00
Rents (550)		\$1,761.00
Total Operation	\$18,239,409.00	\$9,422,333.00
Maintenance		
Maintenance Supervision and Engineering (551)	\$74,768.00	\$68,362.00
Maintenance of Structures (552)	\$12,316.00	\$1,103,913.00
Maintenance of Generating and Electric Plant (553)	\$1,220,029.00	\$674,081.00
Maintenance of Miscellaneous Other Power Generation Plant (554)	\$606,896.00	\$366,592.00
Total Maintenance	\$1,914,009.00	\$2,212,948.00
Total Power Production Expenses -- Other Power	\$20,153,418.00	\$11,635,281.00
E. Other Power Supply Expenses		
Purchased Power (555)	\$157,955,563.00	\$157,160,999.00
System Control and Load Dispatching (556)	\$1,199,539.00	\$1,169,853.00
Other Expenses (557)	\$22,316.00	\$34,345.00
79. Total Other Power Supply Expenses	\$159,177,418.00	\$158,365,197.00
80. Total Power Production Expenses (Lines 21,41,59,74,79)	\$469,413,898.00	\$449,360,043.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
2. Transmission Expenses		
Operation		
Operation Supervision and Engineering (560)	\$699,300.00	\$787,182.00
Load Dispatching (561)	\$1,110,956.00	\$1,118,628.00
Station Expenses (562)	\$626,632.00	\$315,895.00
Overhead Lines Expenses (563)	\$325,557.00	\$259,192.00
Underground Lines Expenses (564)		
Transmission of Electricity by Others (565)	\$4,195,912.00	\$1,818,359.00
Miscellaneous Transmission Expenses (566)	\$5,477,989.00	\$710,878.00
Rents (567)	\$65,486.00	\$83,987.00
Total Operation	\$12,501,832.00	\$5,094,121.00
Maintenance		
Maintenance Supervision and Engineering (568)	\$211.00	
Maintenance of Structures (569)		\$1,748.00
Maintenance of Station Equipment (570)	\$1,093,971.00	\$1,295,562.00
Maintenance of Overhead Lines (571)	\$3,460,838.00	\$3,700,364.00
Maintenance of Underground Lines (572)		
Maintenance of Miscellaneous Transmission Plant (573)	\$247,699.00	\$339,973.00
Total Maintenance	\$4,802,719.00	\$5,337,647.00
100. Total Transmission Expenses	\$17,304,551.00	\$10,431,768.00
3. Distribution Expenses		
Operation		
Operation Supervision and Engineering (580)	\$913,216.00	\$1,253,457.00
Load Dispatching (581)		
Station Expenses (582)	\$926,155.00	\$1,007,991.00
Overhead Line Expenses (583)	\$3,201,864.00	\$1,799,978.00
Underground Line Expenses (584)	\$138,124.00	(\$55,598.00)

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Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Street Lighting and signal System Expenses (585)	\$20,829.00	\$25,852.00
Meter Expenses (586)	\$202,214.00	\$382,288.00
Customer Installations Expenses (587)	(\$77,435.00)	(\$9,770.00)
Miscellaneous Expenses (588)	\$3,904,814.00	\$4,220,791.00
Rents (589)	\$18,365.00	\$28,757.00
Total Operation	\$9,248,146.00	\$8,653,746.00
Maintenance		
Maintenance Supervision and Engineering (590)	\$40,398.00	\$333,290.00
Maintenance of Structures (591)		\$7.00
Maintenance of Station Equipment (592)	\$502,190.00	\$462,613.00
Maintenance of Overhead Lines (593)	\$14,012,978.00	\$11,968,137.00
Maintenance of Underground Lines (594)	\$255,252.00	\$386,393.00
Maintenance of Line Transformers (595)	\$90,841.00	\$354,511.00
Maintenance of Street Lighting and Signal Systems (596)	\$383,554.00	\$722,230.00
Maintenance of Meters (597)	\$226,468.00	\$161,109.00
Maintenance of Miscellaneous Distribution Plant (598)	\$1,190.00	\$6,650.00
Total Maintenance	\$15,512,871.00	\$14,394,940.00
126. Total Distribution Expenses	\$24,761,017.00	\$23,048,686.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
4. Customer Accounts Expenses		
Operation		
Supervision (901)	\$482,611.00	\$608,254.00
Meter Reading Expenses (902)	\$4,577,116.00	\$3,909,149.00
Customer Records and Collection Expenses (903)	\$5,824,785.00	\$5,716,908.00
Uncollectible Accounts (904)	\$1,349,153.00	\$1,499,753.00
Miscellaneous Customer Accounts Expenses (905)	\$5,512,855.00	\$5,228,234.00
134. Total Customer Accounts Expenses	\$17,746,520.00	\$16,962,298.00
5. Customer Service and Informational Expenses		
Operation		
Supervision (907)		\$1,428.00
Customer Assistance Expenses (908)	\$2,591,517.00	\$788,564.00
Information and Instructional Expenses (909)	\$344,661.00	\$395,474.00
Miscellaneous Customer Service and Information Expenses (910)	\$12,365.00	\$34,200.00
141. Total Cust. Service and Informational Exp	\$2,948,543.00	\$1,219,666.00
6. Sales Expenses		
Operation		
Supervision (911)		
Demonstrating and selling Expenses (912)		\$30,585.00
Advertising Expenses (913)	\$67,050.00	\$135,631.00
Miscellaneous Sales Expenses (916)	\$64,344.00	\$66,535.00
148. Total Sales Expenses	\$131,394.00	\$232,751.00
7. Administrative and General Expenses		
Operation		
Administrative and General Salaries (920)	\$1,238,937.00	\$734,782.00
Office Supplies and Expenses (921)	\$1,004,254.00	\$491,500.00
(Less) Administrative Expenses Transferred--CR (922)	\$1,191,415.00	\$946,361.00

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Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Outside Services Employed (923)	\$37,376,934.00	\$32,452,076.00
Property Insurance (924)	\$4,947,713.00	\$2,181,333.00
Injuries and Damages (925)	\$2,510,515.00	\$1,609,827.00
Employee Pensions and Benefits (926)	\$16,624,301.00	\$15,085,264.00
Franchise requirements (927)	\$2,199.00	\$2,244.00
Regulatory Commission Expenses (928)	\$375,820.00	
(Less) Duplicate Charges -- CR (929)	\$2,199.00	\$2,244.00
General Advertising Expenses (930.1)	\$570,089.00	\$137,349.00
Miscellaneous General Expenses (930.2)	\$19,326,212.00	\$19,617,881.00
Rents (931)	\$204,219.00	\$362,601.00
Total Operation	\$82,987,579.00	\$71,726,252.00
Maintenance		
Maintenance of General Plant (935)	\$83,102.00	\$3,729,344.00
168. Total Administrative and General Expenses	\$83,070,681.00	\$75,455,596.00
Total Electric Operation and Maintenance (80,100,126,134,141,148,168)	\$615,376,604.00	\$576,710,808.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Number of Electric Dept Employees (Ref Page: 323)

Date	Total
Payroll Period Ended	
Total Regular and Full-Time Employees	
Total Part-Time and Temporary Employees	
Total Employees	

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCP11 (e)	Avg CP Demd (f)	MWH Purch (g)
BARBOURVILLE ELECTRIC	IF	184	2			3,960
CITY OF BARDSTOWN	IF	185	2			4,045
BARDWELL ELECTRIC	IF	186	1			976
ELECTRIC PLANT BOARD OF BENHAM	IF	187				446
CITY UTILITIES COMM. OF CORBIN	IF	188	3			4,676
CITY O FALMOUTH	IF	189	1			1,062
FRANKFORT ELEC. & WATER PLANT BOARD	IF	190	16			28,118
MUNICIPAL LIGHT & WATER-WINCHESTER	IF		8			14,045
CITY OF NICHOLASVILLE	IF		3			4,601
CITY OF PARIS	IF	83	1			2,455
CITY OF PROVIDENCE	IF		1			2,216
INADVERTANT INTERCHANGE						
RELIANT ENERGY SERVICES	OS	(1)				23,131
SEMPRA ENERGY TRADING CORP	OS	(1)				800
SOUTHERN COMPANY SERVICES	OS	(1)				2,118

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Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCP11 (e)	Avg CP Demd (f)	MWH Purch (g)
SOUTHERN ILLINOIS POWER COOP.	OS	(1)				401
SOUTHERN INDIANA GAS & ELECTRIC	OS	(1)				15,659
TEBASKA POWER SERVICES	OS	(1)				19,475
TVA	OS		93			2,917
TXU ENERGY TRADING CO.	OS	(1)				17,600
VIRGINIA ELECTRIC & POWER CO	OS	(1)				5,233
WABASH VALLEY POWER ASSOC.	OS	(1)				7,704
WESTAR ENERGY, INC.	OS	(1)				1,400
WESTERN RESOURCES	OS	(1)				499
WILLIAMS ENERGY MARKETING & TRADING	OS	(1)				30,333
OTHER						
LG&E ENERGY MARKETING	OS	(1)				54,000
LG&E CO.	IF					3,326,207
MICHIGAN ELECTRIC COORDINATED SYSTEM	OS	(1)				
MIRANT AMERICAS ENERGY MARKETING	OS	(1)				4,134
MORGAN STANLEY CAPITAL GROUP	OS	(1)				3,251

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCP11 (e)	Avg CP Demd (f)	MWH Purch (g)
NORTHERN INDIANA PUBLIC SERVICE CO.	OS	(1)				13,782
NORTHERN STATES POWER CO.	OS	(1)				577
OHIO VALLEY ELECTRIC	OS	13				356,578
OWENSBORO MUNICIPAL UTILITIES	RQ	74	203			1,325,342
OWENSBORO MUNICIPAL UTILITIES	IF	74	25			45,000
PG&E	OS	(1)				1,662
PPL ELECTRIC UTILITIES CORP	OS	(1)				319
PSEG ENERGY RESOURCES & TRADE	OS	(1)				1,200
RAINBOW ENERGY MARKETINMG CORP.	OS	(1)				575
CONSTELLATION POWER SOURCE	OS	(1)				44,927
CORAL POWER LLC	OS	(1)				14,197
DAYTON LIGHT & POWER	OS	(1)				13,142
DETROIT EDISON CO.	OS	(1)				1,683
DTE ENERGY TRADING	OS	(1)				19,973
DUKE ENERGY TRADING & MAARKETING	OS	(1)				176,134

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCP11 (e)	Avg CP Demd (f)	MWH Purch (g)
DYNEGY POWER MARKETING	OS	(1)				23,769
EAST POWER COOPERTIVE	OS	96				2,279
EDISON MISSIONM MARKETING & TRADING	OS	(1)				1,600
EL PASO MERCHANT ENERGY	OS	(1)				22,400
ELECTRIC ENERGY, INC	RQ	199	200			1,564,312
ENTERGY-KOCH TRADING	OS	(1)				30,277
EXELON GENERATION COMPANY	OS	(1)				18,048
INDIANAPOLIS POWER & LIGHT	OS	(1)				29,757
ALLEGHENY ENERGY SUPPLY CO.	OS	(1)				55,839
AMEREN ENERGY	OS	(1)				27,442
AMERICAN ELECTRIC POWER SERVICE CORP	OS	(1)				235,392
AQUILA MERCHANT SERVICES	OS	(1)				135,330
ASSOCIATED ELECTRIC CORP.	OS	(1)				3,151
AVISTA ENERGY, INC	OS	(1)				
BIG RIVERS ELECTRIC	OS	(1)				1,003

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Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCP11 (e)	Avg CP Demd (f)	MWH Purch (g)
BLUEGRASS GENERATION CO.	OS	(1)				1,870
BP ENERGY	OS	(1)				10,045
CARGILL POWER MARKETS	OS	(1)				14,079
CINCINNATI GAS & ELECTRIC	OS	(1)				96,404
CMS MARKETING, SERVICE & TRADING CORP.	OS	(1)				13,009
CONNECTIVE ENERGY SUPPLY	OS	(1)				2
CONOCO, INC	OS	(1)				374
TOTAL						7,882,935

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
BARBOURVILLE ELECTRIC			\$32,012.00	\$114,619.00		\$146,631.00
CITY OF BARDSTOWN			\$32,696.00	\$117,068.00		\$149,764.00
BARDWELL ELECTRIC			\$7,887.00	\$28,238.00		\$36,125.00
ELECTRIC PLANT BOARD OF BENHAM			\$3,609.00	\$12,920.00		\$16,529.00
CITY UTILITIES COMM. OF CORBIN			\$37,803.00	\$135,355.00		\$173,158.00
CITY O FALMOUTH			\$8,585.00	\$30,739.00		\$39,324.00
FRANKFORT ELEC. & WATER PLANT BOARD			\$227,300.00	\$813,849.00		\$1,041,149.00
MUNICIPAL LIGHT & WATER-WINCHESTE R			\$113,541.00	\$406,533.00		\$520,074.00
CITY OF NICHOLASVILLE			\$37,192.00	\$133,167.00		\$170,359.00
CITY OF PARIS			\$19,847.00	\$71,064.00		\$90,911.00
CITY OF PROVIDENCE			\$17,912.00	\$64,135.00		\$82,047.00
INADVERTANT INTERCHANGE		9,097				
RELIANT ENERGY SERVICES				\$581,710.00		\$581,710.00
SEMPRA ENERGY TRADING CORP				\$39,000.00		\$39,000.00
SOUTHERN COMPANY SERVICES				\$85,327.00		\$85,327.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
SOUTHERN ILLINOIS POWER COOP.				\$10,248.00		\$10,248.00
SOUTHERN INDIANA GAS & ELECTRIC				\$359,170.00		\$359,170.00
TEBASKA POWER SERVICES				\$233,700.00		\$233,700.00
TVA				\$74,023.00		\$74,023.00
TXU ENERGY TRADING CO.				\$500,000.00		\$500,000.00
VIRGINIA ELECTRIC & POWER CO				\$153,944.00		\$153,944.00
WABASH VALLEY POWER ASSOC.				\$234,268.00		\$234,268.00
WESTAR ENERGY, INC.				\$54,269.00		\$54,269.00
WESTERN RESOURCES				\$22,446.00		\$22,446.00
WILLIAMS ENERGY MARKETING & TRADING				\$724,906.00		\$724,906.00
OTHER				\$600.00		\$600.00
LG&E ENERGY MARKETING				\$912,600.00		\$912,600.00
LG&E CO.				\$41,480,086.00		\$41,480,086.00
MICHIGAN ELECTRIC COORDINATED SYSTEM				(\$181.00)		(\$181.00)
MIRANT AMERICAS ENERGY MARKETING				\$110,730.00		\$110,730.00
MORGAN STANLEY CAPITAL GROUP			\$8,865.00	\$78,707.00		\$87,572.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
NORTHERN INDIANA PUBLIC SERVICE CO.				\$373,535.00		\$373,535.00
NORTHERN STATES POWER CO.				\$16,849.00		\$16,849.00
OHIO VALLEY ELECTRIC			\$3,302,172.00	\$6,080,478.00		\$9,382,650.00
OWENSBORO MUNICIPAL UTILITIES			\$15,724,494.00	\$22,844,932.00		\$38,569,426.00
OWENSBORO MUNICIPAL UTILITIES			\$363,772.00	\$1,302,492.00		\$1,666,264.00
PG&E				\$36,145.00		\$36,145.00
PPL ELECTRIC UTILITIES CORP				\$5,954.00		\$5,954.00
PSEG ENERGY RESOURCES & TRADE				\$23,400.00		\$23,400.00
RAINBOW ENERGY MARKETING CORP.				\$17,250.00		\$17,250.00
CONSTELLATION POWER SOURCE				\$1,270,532.00		\$1,270,532.00
CORAL POWER LLC				\$405,667.00		\$405,667.00
DAYTON LIGHT & POWER				\$451,608.00		\$451,608.00
DETROIT EDISON CO.				\$45,129.00		\$45,129.00
DTE ENERGY TRADING				\$512,918.00		\$512,918.00
DUKE ENERGY TRADING & MARKETING				\$4,854,883.00		\$4,854,883.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
DYNEGY POWER MARKETING				\$667,753.00		\$667,753.00
EAST POWER COOPERTIVE				\$49,258.00		\$49,258.00
EDISON MISSIONM MARKETING & TRADING				\$39,420.00		\$39,420.00
EL PASO MERCHANT ENERGY				\$596,000.00		\$596,000.00
ELECTRIC ENERGY, INC			\$17,070,513.00	\$15,592,644.00		\$32,663,157.00
ENTERGY-KOCH TRADING				\$654,453.00		\$654,453.00
EXELON GENERATION COMPANY				\$586,424.00		\$586,424.00
INDIANAPOLIS POWER & LIGHT				\$731,908.00		\$731,908.00
ALLEGHENEY ENERGY SUPPLY CO.				\$1,861,620.00		\$1,861,620.00
AMEREN ENERGY				\$882,870.00		\$882,870.00
AMERICAN ELECTRIC POWER SERVICE CORP				\$6,139,166.00		\$6,139,166.00
AQUILA MERCHANT SERVICES				\$3,704,710.00		\$3,704,710.00
ASSOCIATED ELECTRIC CORP.				\$107,072.00		\$107,072.00
AVISTA ENERGY, INC				(\$8,055.00)		(\$8,055.00)
BIG RIVERS ELECTRIC			\$81.00	\$33,492.00		\$33,573.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
BLUEGRASS GENERATION CO.				\$31,201.00		\$31,201.00
BP ENERGY				\$202,928.00		\$202,928.00
CARGILL POWER MARKETS				\$360,231.00		\$360,231.00
CINCINNATI GAS & ELECTRIC				\$2,532,991.00		\$2,532,991.00
CMS MARKETING, SERVICE & TRADING CORP.				\$338,427.00		\$338,427.00
CONNECTIVE ENERGY SUPPLY				\$56.00		\$56.00
CONOCO, INC				\$17,701.00		\$17,701.00
TOTAL		9,097	\$37,008,281.00	\$120,947,282.00		\$157,955,563.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Transmission of Electricity for Others (456) (Ref Page: 328)

Line	Payment by (a)	Energy Received From (b)	Energy Delivered to (c)	Classification (d)
	AQUILLA POWER CORP.	AQUILLA POWER CORP.	AQUILLA POWER CORP.	OS
	CINERGY	CINERGY	CINERGY	LF
	EKPC (TS FOR GALLATIN STEEL)			
	EAST KENTUCKY POWER COOP.	EAST KENTUCKY POWER COOP.	EAST KENTUCKY POWER COOP	
	EKPC (TS FOR EKPC AREA LOAD)			
	EAST KENTUCKY POWER COOP	EAST KENTUCKY POWER COOP	EAST KENTUCKY POWER COOP	
	EAST KENTUCKY POWER COOP	EAST KENTUCKY POWER COOP	EAST KENTUCKY POWER COOP	SF
	HOOSIER ENERGY	HOOSIER ENERGY	HOOSIER ENERGY	SF
	LG&E ENERGY MARKETING	LG&E ENERGY MARKETING	LG&E ENERGY MARKETING	OS
	LGE (TRANS. SYS. OPERATOR REV)			
	0 LG&E	LG&E	LG&E	LF
	0 TVA (TS FOR TVA AREA LOADS)			
	0 TVA	TVA	TVA	
	0 WILLIAMS ENERGY SERVICES CO.	WILLIAMS ENERGY CO.	WILLIAMS ENERGY CO.	OS
	0 MIDWEST ISO	MIDWEST ISO	MIDWEST ISO	OS
	0 CARGILL POWER MARKETS, LLC	CARGILL POWER MARKETS, LLC	CARGILL POWER MARKETS, LLC	OS
	0 DETROIT EDISON CO	DETROIT EDISON CO	DETROIT EDISON CO.	OS
	0 DAYTON POWER & LIGHT	DAYTON POWR & LIGHT	DAYTON POWER & LIGHT	OS
	0 DTE ENERGY TRADINT	EDT ENERGY TRADING	DTE ENERGY TRADING	OS
	0 DYNEGY POWER MARKETING,INC	DYNEGY MARKETING, INC.	DYNEGY MARKETING, INC	OS

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Transmission of Electricity for Others (456) (Ref Page: 328)

Line	Payment by (a)	Energy Received From (b)	Energy Delivered to (c)	Classification (d)
	0 RELIANT ENERGY SERVICES	RELIANT ENERGY SERVICES	RELIANT ENERGY SERVICES	OS
	0 WILLIAMS ENERGY MARKETING & TRADING CO.	WILLIAMS ENERGY & TRADING CO.	WILLIAMS ENERGY & TRADING CO.	OS

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
1	SA 12 VOL 1	CIN/LGEE	LGEE/TVA		107	106
2		AEP/LGEE	LGEE/SIGE			
3		TVA/LGEE				
4	SA 201 VOL 1	CIN/LGEE	LGEE/TVA		24,709	23,615
5	SA 161 VOL 1	CIN/LGEE	LGEE/TVA		62,343	60,413
7	FPC 213	EKPC/LGEE&KU INTERF	EKPC/LGEE&KU INTERF	120	856,782	856,782
9	FPC 96	CKPC/LGEE&KU INTERF	EKPC/LGEE&KU INTERF	146	1,204,796	1,202,117
10	SA 5A VOL 1	EKPC/LGEE	LONG RUN	4	836	836
11	SA 135 VOL 1	CIN/LGEE	BRIDGEPORT		1,577	1,577
12	SA 17 VOL 1	AEP/LGEE	LGEE/BREC		53	52
0	SA 70 VOL 1	BREC/LGEE	LGEE/EKPC		854	846
0	2	SYSTEM	SYSTEM			
0	FPC 93	TVA/LGEE&KU INTERF	TVA/LGEE&KU INGTERF	74	317,790	314,073
0	SA 16 VOL 1	CIN/LGEE	LGEE/BREC		72	72
0		MIDWEST ISO	NA			
0	1				501	501
0					1,007	1,007
0					127	127
0					650	650
0					61	61
0					9	9
					62	62
Total				344	2,472,336	2,462,906

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

Line	Demand (k)	Energy (l)	Other (m)	Total (n)
0		\$400.00		\$400.00
0		\$167,298.00		\$167,298.00
0	\$1,557,758.00			\$1,557,758.00
0	\$2,064,771.00	\$4,862.00		\$2,069,633.00
0	\$1,349.00			\$1,349.00
0		\$1,275.00		\$1,275.00
0		\$94,068.00		\$94,068.00
0	\$3,185,996.00			\$3,185,996.00
0	\$706,387.00			\$706,387.00
0		\$118.00		\$118.00
0		\$9,563,431.00	\$650,644.00	\$10,214,075.00
0		\$752.00		\$752.00
0		\$1,996.00		\$1,996.00
0		\$355.00		\$355.00
0		\$1,229.00		\$1,229.00
0		\$182.00		\$182.00
0		\$19.00		\$19.00
0		\$112.00		\$112.00
Total	\$7,516,261.00	\$9,836,097.00	\$650,644.00	\$18,003,002.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Transmission of Electricity by Others (565) (Ref Page: 332)

Name (a)	MWH Received (b)	MWH Delivered (c)	Demand Charges (d)	Energy Charges (e)	Other Charges (f)	Total Cost (g)
ALLEGHENY ENERGY SUPPLY	21,944	21,944		\$42,614.00		\$42,614.00
AMEREN ENERGY, INC	990	990		\$2,859.00		\$2,859.00
AMERICAN MUN. PWR-OHIO	13,391	13,391		\$26,400.00		\$26,400.00
BIG RIVERS ELEC. CORP.	19	19		\$41.00		\$41.00
CINCINNATI GAS & ELEC	472	462		\$1,164.00		\$1,164.00
CONSTELLATION POWER	212	212		\$637.00		\$637.00
DUQUESNE LIGHT CO.	13,391	13,391		\$65,471.00		\$65,471.00
EAST KENTUCKY POWER COOP.	486,209	488,239	\$1,205,828.00	\$29,775.00		\$1,235,603.00
MIDWEST INDEP SYS OP	822,902	807,432		\$2,740,860.00		\$2,740,860.00
OHIO VALLEY ELEC CORP	1,632	1,614		\$18,472.00		\$18,472.00
RELIANT ENERGY SVCS.	90	90		\$158.00		\$158.00
TVA	26,359	25,616		\$61,633.00		\$61,633.00
Total	1,387,611	1,373,400	\$1,205,828.00	\$2,990,084.00		\$4,195,912.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Miscellaneous General Expenses 930.2 Electric (Ref Page: 335)

Purpose	Recipient	Amount
Industry Association Dues		\$2,000.00
Nuclear Power Research Expenses		
Other Experimental and general Research Expenses		\$96,704.00
Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding securities of the Respondent		
Other Expenses (List items of \$5000 or more in this column showing the Purpose, Recipient and amount of such items.		
Group amounts of less than \$5000 by classes if the number of items so grouped is shown.		
	AMORTIZATION OF MERGER REGULATORY ASSET	\$4,092,660.00
	AMORTIZATION OF ONE QUALITY COSTS	\$3,492,010.00
	AMORTIZATION OF VALUE DELIVEY TEAM WORKFORCE REDUC	\$11,500,000.00
	BROKER FEES	\$98,000.00
	MISCELLANEOUS DEBITS AND CREDITS	\$44,838.00
TOTAL		\$19,326,212.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Depreciation and Amortization of Electric Plant (1984-2002) (Ref Page: 336)

	Dep Exp 403 (b)	Amort 404 (c)	Amort 405 (d)	Total (e)
Intangible Plant		\$3,195,030.00		\$3,195,030.00
Steam Product Plant	\$34,235,542.00			\$34,235,542.00
Nuclear Production Plant				
Hydraulic Production Plant -- Conventional	\$163,552.00			\$163,552.00
Hydraulic Production Plant -- Pumped Storage				
Other Production Plant	\$10,294,436.00			\$10,294,436.00
Transmission Plant	\$13,302,808.00			\$13,302,808.00
Distribution Plant	\$26,704,539.00			\$26,704,539.00
General Plant	\$7,565,854.00			\$7,565,854.00
Common Plant -- Electric				
Total	\$92,266,731.00	\$3,195,030.00		\$95,461,761.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Regulatory Commission Expenses (Ref Page: 350)

Description (a)	Assessed By Reg. Comm	Expenses of Util (c)	Total Current Yr (d)	Def. 182.3 Beg. Yr (e)	Exp Charged Dept (f)
ANNUAL FEE FOR OMNIBUS RECON. ACT	\$375,820.00		\$375,820.00		ELECTRIC
Total	\$375,820.00		\$375,820.00		

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Regulatory Commission Expenses (Ref Page: 350) (Part Two)

Description (a)	Exp Charged Acct (g)	Exp Charged Amt (h)	Def to 182.3 (i)	Contra Acct (j)	Amort Amount (k)	Amort Def 182.3 End Yr (l)
ANNUAL FEE FOR OMNIBUS RECON. ACT	928	\$375,820.00				
Total		\$375,820.00				

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Research Development and Demonstration Activities (Ref Page: 352)

Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
Total						

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric			
Operation			
3. Production	\$10,537,016.00		
4. Transmission	\$349,576.00		
5. Distribution	\$3,520,841.00		
6. Customer Accounts	\$4,876,610.00		
7. Customer Service and Informational			
8. Sales			
9. Administrative and General	\$706,337.00		
10. Total Operation	\$19,990,380.00		
Maintenance			
12. Production	\$8,109,333.00		
13. Transmission	\$311,060.00		
14. Distribution	\$4,112,267.00		
15. Administrative and General	\$49,990.00		
16. Total Maint	\$12,582,650.00		
17. Total Operation and Maintenance			
18. Total Production (Lines 3 and 12)	\$18,646,349.00		
19. Total Transmission (Lines 4 and 13)	\$660,636.00		
20. Total Distribution (Lines 5 and 14)	\$7,633,108.00		
21. Customer Accounts (Transcribe from Line 6)	\$4,876,610.00		
22. Customer Service and Informational (Transcribe from Line 7)			
23. Sales (Transcribe from Line 8)			
24. Administrative and General(Lines 9 and 15)	\$756,327.00		

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
25. Total Oper. and Maint. (Lines 18-24)	\$32,573,030.00		

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas			
Operation			
28. Production -- Manufactured Gas			
29. Production -- Nat. Gas (Including Expl and Dev.)			
30. Other Gas Supply			
31. Storage, LNG Terminaling and Processing			
32. Transmission			
33. Distribution			
34. Customer Accounts			
35. Customer Service and Informational			
36. Sales			
37. Administrative and General			
38. Total Operation			
Maintenance			
40. Production -- Manufactured Gas			
41. Production -- Natural Gas			
42. Other Gas Supply			
43. Storage, LNG Terminaling and Processing			
44. Transmission			
45. Distribution			
46. Administrative and General			
47. Total Maint			
48. Total Operation and Maintenance			

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
49. Total Production -- Manufactured Gas (Lines 28 and 40)			
50. Total Production -- Natural Gas (Lines 29 and 41)			
51. Total Other Gas Supply (Lines 30 and 42)			
52. Total Storage LNG Terminaling and Processing (Lines 31 and 43)			
53. Total Transmission (Lines 32 and 44)			
54. Total Distribution (Lines 33 and 45)			
55. Customer Accounts (Transcribe Line 34)			
56. Customer Service and Informational (Transcribe Line 35)			
57. Sales (Transcribe Line 36)			
58. Total Administrative and General (Lines 37 and 46)			
59. Total Operation and Maintenance			
60. Other Utility Departments			
61. Operation and Maintenance			
62. Total All Utility Dept (25,59,61)	\$32,573,030.00	\$5,480,514.00	\$38,053,544.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Distribution of Salaries and Wages - Utility Plant (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant			
Construction (By Utility Departments)			
65. Electric Plant	\$9,589,560.00	\$4,099,479.00	\$13,689,039.00
66. Gas Plant			
67. Other			
68. Total Construction	\$9,589,560.00	\$4,099,479.00	\$13,689,039.00
69. Plant Removal (By Utility Departments)			
70. Electric Plant	\$804,330.00	\$223,178.00	\$1,027,508.00
71. Gas Plant			
72. Other			
73. Total Plant Removal	\$804,330.00	\$223,178.00	\$1,027,508.00
74. Other Accounts			
ACCOUNTS RECEIVABLE (WORK DONE FOR OTHERS)	\$647,138.00	\$151,055.00	\$798,193.00
DEFERRED DEBITS	\$54,547.00	\$5,629.00	\$60,176.00
95. Total Other Accounts	\$701,685.00	\$156,684.00	\$858,369.00
96. Total Salaries and Wages	\$43,668,605.00	\$9,959,855.00	\$53,628,460.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Electric Energy Account (Ref Page: 401)

	MW Hours
Sources of Energy	
Generation (Excluding Station Use:)	
Steam	16,267,508
Nuclear	
Hydro--Conventional	63,920
Hydro--Pumped Storage	
Other	390,697
(Less) Energy for Pumping	
Net Generation	16,722,125
Purchases	7,882,935
Power Exchanges	
Received	
Delivered	9,097
Net Exchanges (line 12 - Line 13)	-9,097
Transmission for Other	
Received	2,472,336
Delivered	2,462,906
Net Transmission for Other (Line 16-17)	9,430
Transmission by Other Losses	
Total (Lines 9,10,14,18 and 19)	24,605,393
Disposition of Energy	
Sales to Ultimate Consumers (including Interdepartmental Sales)	17,633,139
Requirements Sales for Resale (See Instruction 4 pg 311)	1,925,863
Non-Requirements Sales for Resale (See Instruction 4 pg 311)	3,854,386
Energy furnished without Charge	53
Energy Used by the Company (Electric Dept Only, excluding Station Use)	17,873
Total Energy Losses	1,174,079

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400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Electric Energy Account (Ref Page: 401)

	MW Hours
Total (Lines 22 thru 27)	24,605,393

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Monthly Peaks and Output (Ref Page: 401)

	Total Mon Energy (b)	Mon Non-Req. Sales for	Mon Peak MW (d)	Peak Day of Mon (e)	Peak Hour (f)
January	2,373,426	562,071	3,491	4	9AM
February	2,107,548	493,161	3,420	27	11AM
March	2,166,094	517,450	3,448	4	11AM
April	1,824,124	347,248	2,986	18	5PM
May	1,881,406	328,658	3,243	31	4PM
June	1,990,632	180,647	3,694	4	2PM
July	2,193,500	180,865	3,788	29	4PM
August	2,199,531	187,204	3,899	5	4PM
September	2,007,583	266,524	3,695	3	4PM
October	1,847,762	280,528	3,225	3	4PM
November	1,858,267	218,486	3,087	18	8PM
December	2,155,520	291,544	3,338	4	7PM
Total	24,605,393	3,854,386			

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Steam-Electric Generating Plant Statistics - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	TYRONE
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col c - Plant name	GREEN RIVER
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col d - Plant name	EW BROWN
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col e - Plant name	KU PARK/PINEVILLE
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col f - Plant name	GHENT
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,947	1,950	1,957	1,923	1,973
Year Last Unit was Installed	1,971	1,959	1,971	1,951	1,984
Total Installed Cap (Max Gen name Plate Ratings MW)	138	264	740	38	2,226
Net Peak Demand on Plant - MW (60 minutes)	72	232			1,822
Plant Hours Connected to Load	5,110	6,552	8,747		8,760
Net Continuous Plant Capability (MW)					
When Not Limited by Condenser Water	129	212	701		1,966
When Limited by Condenser Water					
Average Number of Employees	26	66	122	5	183
Net Generation, Exclusive of Plant Use - KWh	251,363,000	7,189,410,000	3,763,084,000		1,153,365,100
Cost of Plant:					
Land and Land Rights	53,142	31,036	680,022	47,604	9,666,721
Structures and Improvements	6,689,004	10,706,356	17,619,690		1,219,696,282
Equipment Costs	19,364,597	58,138,166	179,558,033	226,833	826,370,916
Total Cost	26,376,743	68,875,558			
Cost per KW of Installed Capacity (line 5)	192	261	268	7	429
Production Expenses:					
Oper, Supv and Engr	37,423	466,342	646,442	20,031	1,068,396
Fuel	6,190,898	13,667,665	54,793,353	9,340	158,662,402
Coolants and Water (Nuclear only)					
Steam Expenses	452,127	1,661,128	1,980,696	10,717	4,155,301

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400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Steam from Other Sources					
Steam Transferred (Cr)					
Electric Expenses	446,253	1,174,539	974,505	41,591	2,442,864
Misc Steam (or Nuclear) Power Expenses	210,212	776,910	1,252,472	603,631	1,776,617
Rents					
Allowances	1,701	8,902	32,637		32,836
Maintenance Supervision and Engineering	383,879	513,230	1,218,042	18,353	1,627,598
Maintenance of Structures	274,795	306,831	1,089,214	18,766	1,882,767
Maintenance of Boiler (or reactor) Plant	905,823	2,197,886	5,361,764	26,702	11,615,100
Maintenance of Electric Plant	125,864	1,832,362	2,099,230	61,112	4,784,708
Maintenance of Misc Steam (or Nuclear) Plant	78,168	176,122	143,321		487,294
Total Production Expenses	8,107,143	22,781,917	69,591,676	810,243	188,535,883

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Steam-Electric Generating Plant Statistics - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.0323	0.0317	0.0185		0.0163

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Column b					
Nuclear Unit					
Quantity of Fuel Burned	134,412.0000				
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,272.0000				
Avg Cost of Fuel/unit as Delvd f.o.b. during year	33.9860				
Average Cost of Fuel per Unit Burned	35.7690				
Average Cost of Fuel Burned per Million BTU	1.5580				
Average Cost of Fuel Burned per KWh Net Gen	0.0190				
Average BTU per KWh Net Generation	13,258.0000				
Column c					
Nuclear Unit					
Quantity of Fuel Burned	395,949.0000				
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,705.0000				
Avg Cost of Fuel/unit as Delvd f.o.b. during year	33.4190				
Average Cost of Fuel per Unit Burned	32.7610				
Average Cost of Fuel Burned per Million BTU	1.4650				
Average Cost of Fuel Burned per KWh Net Gen	0.0180				
Average BTU per KWh Net Generation	12,973.0000				
Column d					

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Nuclear Unit					
Quantity of Fuel Burned	1,627,940.0000				
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,016.0000				
Avg Cost of Fuel/unit as Delvd f.o.b. during year	33.5620				
Average Cost of Fuel per Unit Burned	32.9040				
Average Cost of Fuel Burned per Million BTU	1.3990				
Average Cost of Fuel Burned per KWh Net Gen	0.0140				
Average BTU per KWh Net Generation	10,407.0000				
Column e					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
Column f					
Nuclear Unit					

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Quantity of Fuel Burned	120,183,976.0000				
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,429.0000				
Avg Cost of Fuel/unit as Delvd f.o.b. during year	30.5270				
Average Cost of Fuel per Unit Burned	29.5680				
Average Cost of Fuel Burned per Million BTU	1.3180				
Average Cost of Fuel Burned per KWh Net Gen	0.0140				
Average BTU per KWh Net Generation	10,438.0000				

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Steam-Electric Generating Plant Statistics - pg two - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	HAEFLING
Kind of Plant (internal comb, gas turb, nuclear)	GAS TURBINE
Type of Constr (conventional, outdoor, boiler, etc)	FULL OUTDOOR
Col c - Plant name	BROWN CT
Kind of Plant (internal comb, gas turb, nuclear)	GAS TURBINE
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col d - Plant name	PADDY'S RUN 13 CT
Kind of Plant (internal comb, gas turb, nuclear)	GAS TURBINE
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col e - Plant name	TRIMBLE COUNTY CT
Kind of Plant (internal comb, gas turb, nuclear)	GAS TURBINE
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,970	1,994	2,001	2,002	
Year Last Unit was Installed	1,970	2,001	2,001	2,002	
Total Installed Cap (Max Gen name Plate Ratings MW)	62	861	84	332	
Net Peak Demand on Plant - MW (60 minutes)					
Plant Hours Connected to Load		2,663		1,455	
Net Continuous Plant Capability (MW)					
When Not Limited by Condenser Water	36	773	74	220	
When Limited by Condenser Water					
Average Number of Employees					
Net Generation, Exclusive of Plant Use - KWh	-390,000	229,270,390	50,893,000	110,923,000	
Cost of Plant:					
Land and Land Rights		275,012			
Structures and Improvements	434,853	11,699,205	1,910,328	7,130,571	
Equipment Costs	4,861,147	232,544,619	28,062,777	75,414,100	
Total Cost	5,296,000	244,518,836	29,973,105	82,544,671	
Cost per KW of Installed Capacity (line 5)	85	284	357	249	
Production Expenses:					
Oper, Supv and Engr		236,808	2,562		
Fuel	3,796	10,902,809	1,923,469	4,962,906	
Coolants and Water (Nuclear only)					
Steam Expenses					

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Steam from Other Sources					
Steam Transferred (Cr)					
Electric Expenses		54,089		83,167	
Misc Steam (or Nuclear) Power Expenses	150	52,604	547	16,501	
Rents					
Allowances					
Maintenance Supervision and Engineering		74,768			
Maintenance of Structures		12,316			
Maintenance of Boiler (or reactor) Plant					
Maintenance of Electric Plant	17,515	1,184,621	17,893		
Maintenance of Misc Steam (or Nuclear) Plant		586,138	20,758		
Total Production Expenses	21,461	13,104,153	1,965,230	5,062,574	

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Steam-Electric Generating Plant Statistics - pg two - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	-0.0550	0.0572	0.0386	0.0456	

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
column b					
Nuclear Unit					
Quantity of Fuel Burned		14.0000	1,362.0000		
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		140,000.0000	1,037.0000		
Avg Cost of Fuel/unit as Delvd f.o.b. during year		26.7870	2.5200		
Average Cost of Fuel per Unit Burned		26.7870	2.5200		
Average Cost of Fuel Burned per Million BTU		4.5520	2.4310		
Average Cost of Fuel Burned per KWh Net Gen		0.0730			
Average BTU per KWh Net Generation		16,000.0000			
column c					
Nuclear Unit					
Quantity of Fuel Burned		20,239.0000	2,923,458.0000		
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		140,000.0000	1,036.0000		
Avg Cost of Fuel/unit as Delvd f.o.b. during year		32.7240	3.5000		
Average Cost of Fuel per Unit Burned		32.7240	3.5000		
Average Cost of Fuel Burned per Million BTU		5.5650	3.3800		
Average Cost of Fuel Burned per KWh Net Gen		0.0700	0.0500		
Average BTU per KWh Net Generation		12,582.0000	13,779.0000		
column d					

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Nuclear Unit					
Quantity of Fuel Burned			516,560.0000		
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)			1,025.0000		
Avg Cost of Fuel/unit as Delvd f.o.b. during year			3.7240		
Average Cost of Fuel per Unit Burned			3.7240		
Average Cost of Fuel Burned per Million BTU			3.6330		
Average Cost of Fuel Burned per KWh Net Gen			0.0380		
Average BTU per KWh Net Generation			10,404.0000		
column e					
Nuclear Unit					
Quantity of Fuel Burned			1,161,315.0000		
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)			1,025.0000		
Avg Cost of Fuel/unit as Delvd f.o.b. during year			4.2740		
Average Cost of Fuel per Unit Burned			4.2740		
Average Cost of Fuel Burned per Million BTU			4.1950		
Average Cost of Fuel Burned per KWh Net Gen			0.0450		
Average BTU per KWh Net Generation			10,666.0000		
column f					
Nuclear Unit					

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

HydroElectric Generating Plant Statistics - Part One Plant Info (Ref Page: 406)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	DIX DAM
Kind of Plant (Run-of-River or Storage)	STORAGE
Plant Construction type (Conventional or Outdoor)	CONVENTIONAL
Col c Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Year Originally Constructed	1923.0000				
Year Last Unit was Installed	1924.0000				
Total installed cap (Gen name plate Rating in MW)	28.2500				
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
(a) Under Most Favorable Oper Conditions	24.0000				
(b) Under the Most Adverse Oper Conditions					
Average Number of Employees					
Net Generation, Exclusive of Plant Use - KWh	63944000.0000				
Cost of Plant					
Land and Land Rights	892791.0000				
Structures and Improvements	497427.0000				
Reservoirs, Dams, and Waterways	8674805.0000				
Equipment Costs	512996.0000				
Roads, Railroads and Bridges	48146.0000				
Total Cost	10626165.0000				
Cost per KW of Installed Capacity (line 5)	376.1474				
Production Expenses					
Operation Supervision and Engineering					
Water for Power					

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Hydraulic Expenses					
Electric Expenses	2357.0000				
Misc Hydraulic Power Generation Expenses	11236.0000				
Rents					
Maintenance Supervision and Engineering	84888.0000				
Maintenance of Structures	81000.0000				
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant	21220.0000				
Maintenance of Misc Hydraulic Plant	21121.0000				
Total Production Expenses	221822.0000				
Expenses per net KWh	0.0035				

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Pumped Storage Generating Plant Statistics - Part One Plant Info (Ref Page: 408)

Plant
Please enter the information regarding each plant corresponding to the column intended for pg 406
Col b Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col c Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col d Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col e Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col f Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total installed cap (Gen name plate Rating in MW)					
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
Average Number of Employees					
9. Generation, Exclusive of Plant Use - KWh					
10. Energy Used for Pumping					
Net Output for Load (line 9 - line 10)					
Land and Land Rights					
Structures and Improvements					
Reservoirs, Dams, and Waterways					
Water Wheels, Turbines and Generators					
Accessory Electric Equipment					
Misc Pwerplant Equipment					
Roads, Railroads and Bridges					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses					
Operation Supervision and Engineering					

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Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Water for Power					
Pumped Storage Expenses					
Electric Expenses					
Misc Pumped Storage Power Generation Expenses					
Rents					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant					
Maintenance of Misc Pumped Storage Plant					
Production Expenses before Pumping Exp (23 thru 33)					
Pumping Expenses					
Total Production Expenses					
Expenses per net KWh					

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Generating Plant Statistics (Small Plants) (Ref Page: 410)

Name of Plant (a)	Yr Orig Const (b)	Installed Capacity Name	Net Peak Demand MW	Net Generation	Cost of Plant (f)
USG LOCK #7 PROJECT 539	1927	2.0400		-24,000	\$851,364.00

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Generating Plant Statistics (Small Plants) (Ref Page: 410) (Part Two)

Name of Plant (a)	Plant Cost (include Asst Ret) per MW	Operation Excl Fuel (h)	Prod Exp. Fuel (i)	Prod Exp Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents per Million BTU) (l)
USG LOCK #7 PROJECT 539	\$417.00	\$2,150.00		\$32,228.00		

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
	0 POCKET	PINEVILLE	500	500	ST	35.4800		
	0 POCKET	PHIPPS BEND	500	500	ST	21.3900		
	0 GHENT	BROWN	345	345	ST	90.4700		
	0 GHENT	BATESVILLE	345	345	ST	4.1800		
	0 BROWN NORTH	K. U. PARK	345	345	ST	102.4700		
	0 BROWN	ELMER SMITH	345	345	HF & ST	135.3100		
	0 GREEN RIVER	AEC BUS	161	161	HF, ST & WP	181.2900		
	0 ELIHU	DORCHESTER	161	161	HF & ST	86.0600		
	0 LAKE REBA	DORCHESTER	161	161	HF & ST	99.1500		
	0 K. U. PARK	HARLAN	161	161	HF & WP	48.3400		
	0 PINEVILLE 149	PINEVILLE 192	161	161	HF	0.1200		
	0 GREEN RIVER	MORGANFIELD	161	161	HF & WP	55.3800		
	0 E. KY POWER	TAYLOR COUNTY	161	161	SP	3.9700		
	0 IMBODEN	HARLAN	161	161	HF, SP, ST	43.8200		
	0 BROWN	GREEN RIVER	138	138	HF, SP, ST	169.1800		
	0 KENTON	RODBURN	138	138	HF	45.7400		
	0 GREEN RIVER	BROWN NORTH	138	138	HF, ST	166.5800		
	0 FAWKES	RODBURN	138	138	HF, ST, WP	64.5200		
	0 CLIFTY CREEK	CARROLLTON	138	138	HF, SP, ST	144.6200		
	0 BROWN PLANT	LAKE REBA	138	138	HF	28.6000		
	0 BROWN PLANT	HAEFLING	138	138	SP, ST, & WP	29.3200		
	0 GHENT	BROWN NORTH	138	138	ST	113.8700		
	0 GHENT	KENTON STATION	138	138	HF & WT	72.7800		
	GHENT	ADAMS	138	138	HF, SP, ST	56.7700		
	HARDIN COUNTY	RODGERSVILLE	138	138	HF	10.2400		

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
	69 KV LINES		69	69	VARIOUS	2,213.1400		
	34 KV LINES		34	34	HF, SP, WP	206.7600		

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
	954MCM	\$1,385,561.00	\$15,452,581.00	\$16,838,142.00				
	954	\$280,371.00	\$7,941,279.00	\$8,221,650.00				
	954	\$419,701.00	\$5,830,853.00	\$6,250,554.00				
	954	\$113,032.00	\$2,472,969.00	\$2,586,001.00				
	954	\$1,111,580.00	\$21,482,963.00	\$22,594,543.00				
	954	\$1,615,764.00	\$16,938,569.00	\$18,554,333.00				
	956	\$1,283,902.00	\$9,491,646.00	\$10,775,548.00				
	956	\$270,147.00	\$3,827,550.00	\$4,097,697.00				
	956	\$559,988.00	\$3,796,753.00	\$4,356,741.00				
	795	\$300,849.00	\$5,528,196.00	\$5,829,045.00				
			\$14,306.00	\$14,306.00				
		\$268,660.00	\$1,427,503.00	\$1,696,163.00				
	556	\$261,988.00	\$307,188.00	\$569,176.00				
	795	\$84,143.00	\$2,862,709.00	\$2,946,852.00				
	556	\$381,153.00	\$6,285,319.00	\$6,666,472.00				
	397	\$98,119.00	\$1,242,693.00	\$1,340,812.00				
		\$732,412.00	\$5,502,980.00	\$6,235,392.00				
		\$579,168.00	\$1,899,238.00	\$2,478,406.00				
	795	\$824,816.00	\$7,474,953.00	\$8,299,769.00				
		\$80,240.00	\$764,995.00	\$845,235.00				
		\$191,989.00	\$4,009,470.00	\$4,201,459.00				
	795	\$2,495,681.00	\$16,982,353.00	\$19,478,034.00				
	795	\$446,858.00	\$2,793,800.00	\$3,240,658.00				
	795	\$245,501.00	\$4,992,602.00	\$5,238,103.00				
	795	\$245,093.00	\$919,472.00	\$1,164,565.00				
		\$9,343,823.00	\$101,822,517.00	\$111,166,340.00				

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
		\$533,423.00	\$6,964,725.00	\$7,498,148.00				
Total		\$24,153,962.00	\$259,030,182.00	\$283,184,144.00				

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Transmission Lines Added During Year (Ref Page: 424)

Line	From (a)	To (b)	Line Length Lines (c)	Type support (d)	Ave Num per Miles (e)	Circuits Per Structure Present (f)	Circuits Per Structure Ultimate (g)

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Transmission Lines Added During Year (cont) (Ref Page: 425)

Line	Conductor Size	Conductor	Config and	Voltage KV	Land and Land	Poles Towers	Conductors	Asset	Total (p)
Total									

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
	BEAVER DAM-BEAVER DAM	DIST.	69.0000	12.5000	
	BEAVER DAM NO.-BEAVER DAM	DISTR.	69.0000	12.5000	
	BORG WARNER-EARLINGTON	DISTR.	69.0000	12.5000	
	CORYDON-HENDERSON	TRANS.	161.0000	69.0000	13.2000
	CRITTENDEN CO.-MARION	TRANS	161.0000	69.0000	13.2000
	DAWSON IND.-EARLINGTON	DISTR.	69.0000	4.2000	
	EARLINGTON NO-EARLINGTON	TRANS	161.0000	69.0000	13.2000
	EARLINGTON-EARLINGTON	TRANS	69.0000	34.5000	2.4000
	EARLINGTON-EARLINGTON	DISTR.	69.0000	12.5000	
	GRAHAMVILLE-BARLOW	TRANS.	161.0000	69.0000	13.2000
	GREEN RIVER P-GREENVILLE	*TRANS (G)	13.2000	69.0000	
	GREEN RIVER P-GREENVILLE	*TRANS (G)	13.2000	69.0000	
	GREEN RIVER P-GREENVILLE	*TRANS (G)	13.2000	138.0000	
	GREEN RIVER P-GREENVILLE	TRANS	161.0000	138.0000	13.2000
	GREEN RIVER --GREENVILLE	TRANS	138.0000	69.0000	13.2000
	GREEN RIVER P-GREENVILLE	TRANS	69.0000	34.3500	2.4000
	GREEN RIVER STEEL - GREENVILLE	TRANS	138.0000	69.0000	13.2000

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
	GREENVILLE NORTH-MUHLENBERG	DIST	69.0000	12.5000	
	GREENVILLE 12 KV-MUHLENBERG	DISTR	69.0000	12.5000	
	HANSON-EARLINGTON	DISTR	69.0000	12.5000	
	HARDESTY-EARLINGTON	TRAI	69.0000	34.5000	2.4000
	MARION SO-MARION	DISTR	69.0000	12.5000	
	MATANZAS-BEAVER DAM	TRANS	138.0000	69.0000	13.2000
	MORGANFIELD-MORGANFIELD	TRANS	161.0000	69.0000	13.2000
	MORGANFIELD IND-MORGANFIELD	DISTR	69.0000	12.5000	
	MUHLENBERG PRISON-MUHLENBERG	DISTR	69.0000	12.5000	
	OAK HILL-EARLINGTON	TRANS	69.0000	34.5000	2.4000
	OHIO COUNTY-BEAVER DAM	TRANS	138.0000	69.0000	13.2000
	PADUCAH SOUTH - BARLOW	TRANS	161.0000	69.0000	13.2000
	POWDERLY - MUHLENBERG	DISTR	69.0000	12.5000	
	PRINCETON - EARLINGTON	TRANS	69.0000	34.5000	2.4000
	RIVER QUEEN - MUHLENBERG	TRANS	161.0000	69.0000	13.2000
	SIMMONS-MUHLENBERG	TRANS	69.0000	34.5000	2.4000
	WALKER-EARLINGTON	TRANS	161.0000	69.0000	13.2000
	WICKLIFFE-BARLOW	TRANS	161.0000	69.0000	13.2000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
	MT. VERNON - MT. VERNON	DISTR	69.0000	12.5000	
	BARDSTOWN - CAMPBELLSVILLE	TRANS	138.0000	69.0000	13.2000
	BEATTYVILLE - RICHMOND	TRANS	161.0000	69.0000	13.2000
	BONNIEVILLE-HORSE CAVE	TRANS	138.0000	69.0000	13.2000
	BOSTON-ELIZABETH TO WN	DISTR	69.0000	12.5000	
	BROWN CT 6 - HARRODSBURG	*TRANS (G)	13.8000	138.0000	
	BROWN NORTH - HARRODSBORG	TRANS	345.0000	138.0000	13.2000
	BROWN PLANT - HARRODSBURG	*TRANS (G)	13.2000	138.0000	
	BROWN PLANT - HARRODSBURG	*TRANS (G)	17.1000	138.0000	
	BROWN PLANT - HARRODSBURG	*TRANS (G)	24.0000	138.0000	
	CAMPBELLSVILLE-CAMP BELLSVILLE	DISTR	69.0000	12.5000	
	COLUMBIA-COLUMBIA	DISTR	69.0000	12.5000	
	DANVILLE WEST - DANVILLE	DISTR	69.0000	12.5000	
	DANVILLE EAST - DANVILLE	DISTR	69.0000	12.5000	
	DANVILLE INDUST - DANVILLE	DISTR	69.0000	12.5000	
	DANVILLE NORTH - DANVILLE	TRANS	138.0000	69.0000	13.2000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
	DANVILLE NORTH - DANVILLE	DISTR	69.0000	12.5000	
	DARK HOLLOW - RICHMOND	DISTR	69.0000	12.5000	
	DIX DAM PLANT - HARRODSBURG	*TRANS (G)	13.2000	69.0000	
	ELIZABETHTOWN IND - ELIZABETHTOWN	DISTR	69.0000	12.5000	
	ELIZABETHTOWN-ELIZABETHTOWN	TRANS	138.0000	69.0000	13.2000
	ELIZABETHTOWN W - ELIZABETHTOWN	DISTR	69.0000	12.5000	
	ELIZABETHTOWN #2 - ELIZABETHTOWN	DISTR	69.0000	12.5000	
	ELIZABETHTOWN #4 - ELIZABETHTOWN	DISTR	69.0000	12.5000	
	ELIZABETHTOWN #5 - ELIZABETHTOWN	DISTR	69.0000	12.5000	
	EMINENCE - SHELBYVILLE	DISTR	69.0000	12.5000	
	FAWKES - RICHMOND	TRANS	138.0000	69.0000	13.2000
	FLORIDA TILE - LAWRENCEBURG	DISTR	69.0000	12.5000	
	FRANKFORT W - SHELBYVILLE	TRANS	345.0000	138.0000	13.2000
	FRANKFORT W - SHELBYVILLE	TRANS	138.0000	69.0000	13.2000
	GREENSBURG - CAMPBELLSVILLE	DISTR	69.0000	12.5000	
	HARDIN CO. - ELIZABETHTOWN	TRANS	345.0000	138.0000	13.2000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
	HARDIN CO. - ELIZABETHTOWN	TRANS	138.0000	69.0000	13.2000
	HARRODSBURG #2 - HARRODSBURG	DISTR	69.0000	12.5000	
	HARRODSBURG #3 - HARRODSBURG	DISTR	69.0000	12.5000	
	HORSE CAVE - HORSE CAVE	DISTR	69.0000	12.5000	
	HORSE CAVE IND. - HORSE CAVE	DISTR	69.0000	12.5000	
	IRVINE - RICHMOND	DISTR	69.0000	12.5000	
	LAGRANGE EAST - LAGRANGE	DISTR	69.0000	12.5000	
	LAGRANGE PENAL - LAGRANGE	DISTR	69.0000	12.5000	
	LAKE REBA - RICHMOND	TRANS	138.0000	69.0000	13.2000
	LAKE REBA TAP - RICHMOND	TRANS	161.0000	138.0000	13.2000
	LAWRENCEBURG - LAWRENCEBURG	DISTR	69.0000	12.5000	
	LEBANON-LEBANON	DISTR	69.0000	12.5000	
	LEBANON - LEBANON	TRANS	138.0000	69.0000	13.2000
	LEBANON W - LEBANON	DISTR	138.0000	12.5000	
	LEITCHFIELD EAST - LEITCHFIELD	DISTR	69.0000	12.5000	
	LEITCHFIELD - LEITCHFIELD	TRANS	138.0000	69.0000	13.2000
	LEITCHFIELD - LEITCHFIELD	DISTR	69.0000	12.5000	
	OKONITE - RICHMOND	DISTR	69.0000	12.5000	
	RADCLIFF - RADCLIFF	DISTR	69.0000	12.5000	

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
	RICHMOND E - RICHMOND	DISTR	69.0000	12.5000	
	RICHMOND IND. - RICHMOND	DISTR	69.0000	12.5000	
	RICHMOND S. - RICHMOND	DISTR	69.0000	12.5000	
	RICHMOND T. - RICHMOND	DISTR	69.0000	12.5000	
	ROGERSVILLE - RADCLIFF	DISTR	69.0000	12.5000	
	ROGERSVILLE SW - RADCLIFF	TRANS	138.0000	69.0000	1,320.0000
	SHELBYVILLE E - SHELBYVILLE	DISTR	69.0000	12.5000	
	SHELBYVILLE S - SHELBYVILLE	DISTR	69.0000	12.5000	
	SHELBYVILLE 12KV - SHELBYVILLE	DISTR	69.0000	12.5000	
	STANFORD - STANFORD	DISTR	69.0000	12.5000	
	TAYLOR COUNTY - CAMPBELLSVILLE	TRANS	161.0000	69.0000	13.2000
	UNION UNDERWEAR - RUSSELL SPRINGS	DISTR	69.0000	12.5000	
	WEST CLIFF - HARRODSBURG	TRANS	138.0000	69.0000	13.2000
	WEST IRVINE - IRVINE	TRANS	161.0000	69.0000	13.2000
	WISE -NORTON	DISTR	69.0000	12.5000	
	A.O. SMKITH-MT. STERLING	DISTR	69.0000	12.5000	
	ADAMS-GEORGETOWN	TRANS	138.0000	69.0000	13.2000
	ADAMS-GEORGETOWN	TRANS	69.0000	34.5000	2.4000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
	ALEXANDER-VERSAILLES	TRANS	69.0000	12.5000	
	AMERICAN AVE - LEXINGTON	TRANS	138.0000	69.0000	13.2000
	AMERICAN AVE - LEXINGTON	DISTR	69.0000	4.2000	
	ASHLAND AVE - LEXINGTON	DISTR	69.0000	4.2000	
	ASHLAND PIPE - LEXINGTON	DISTR	69.0000	12.5000	
	BELT LINE - LEXINGTON	DISTR	69.0000	12.5000	
	BOONE AVE - WINCHESTER	DISTR	69.0000	12.5000	
	BOONE AVENUE - WINCHESTER	DISTR	69.0000	12.5000	
	BOONESBORO N. - WINCHESTER	TRANS	138.0000	69.0000	13.2000
	BUCHANAN - LEXINGTON	DISTR	69.0000	4.2000	
	CAMARGO-MT. STERLING	DISTR	69.0000	12.5000	
	CAMTOWN - AUGUSTA	TRANS	138.0000	69.0000	13.2000
	CAMTOWN - AUGUSTA	DISTR	69.0000	12.5000	
	CARROLLTON - CARROLLTON	TRANS	138.0000	69.0000	13.2000
	CARROLLTON - CARROLLTON	DISTR	69.0000	12.5000	
	CLARK CO. - WINCHESTER	TRANS	138.0000	69.0000	13.2000
	CYNTHIANA - CYNTHIANA	DISTR	69.0000	12.5000	

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
	DAYTON-WALTHER - CARROLLTON	DISTR	138.0000	12.5000	
	DELAPLAIN - GEORGETOWN	DISTR	69.0000	12.5000	
	DELAPLAIN - GEORGETOWN	DISTR	69.0000	13.8000	
	DETROIT HARVESTER - PARIS	DISTR	69.0000	12.5000	
	DONERAIL - LEXINGTON	DISTR	69.0000	12.5000	
	DOW CORNING - CARROLLGON	DISTR	69.0000	12.5000	
	FARMERS - MOREHEAD	TRANS	138.0000	69.0000	13.2000
	FMC - LEXINGTON	DISTR	69.0000	12.5000	
	FORKS OF ELKHORN - GEORGETOWN	DISTR	34.5000	12.5000	
	FRANKFORT - FRANKFORT	TRANS	69.0000	34.5000	2.4000
	FRANKFORT EAST - FRANKFORT	TRANS	138.0000	69.0000	13.2000
	GE LAMP WORKS - LEXINGTON	DISTR	69.0000	4.2000	
	GEORGETOWN-GEORGETOWN	DISTR	69.0000	12.5000	
	GHENT PLANT - CARROLLTON	*TRANS (G)	18.0000	138.0000	
	GHENT PLANT - CARROLLTON	*TRANS (G)	21.0000	345.0000	
	GHENT PLANT - CARROLLTON	*TRANS (G)	21.0000	345.0000	
	GHENT PLANT - CARROLLTON	*TRANS (G)	21.0000	345.0000	

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
	GHENT PLANT - CARROLLTON	TRANS	345.0000	138.0000	13.2000
	HAEFLING - LEXINGTON	TRANS	138.0000	69.0000	13.2000
	HAEFLING - LEXINGTON	*TRANS (G)	13.2000	69.0000	
	HAEFLING - LEXINGTON	DISTR	138.0000	12.5000	
	HALEY - LEXINGTON	DISTR	69.0000	12.5000	
	HIGBY MILL - LEXINGTON	TRANS	138.0000	69.0000	13.2000
	HIGBY MILL 12KV - LEXINGTON	DISTR	69.0000	12.5000	
	HIGBY MILL 12KV - LEXINGTON	DISTR	138.0000	12.5000	
	HOOVER #1 - GEORGETOWN	DISTR	69.0000	12.5000	
	HUGHES LANE - LEXINGTON	DISTR	69.0000	12.5000	
	IBM - LEXINGTON	DISTR	69.0000	12.5000	
	JOYLAND - LEXINGTON	DISTR	69.0000	12.5000	
	KAWNEER - CYNTHIANA	DISTR	69.0000	12.5000	
	KENTON - MAYSVILLE	TRANS	138.0000	69.0000	13.2000
	KENTON - MAYSVILLE	DISTR	69.0000	12.5000	
	LAKESHORE - LEXINGTON	DISTR	69.0000	12.5000	
	LANSDOWNE SWITCH - LEXINGTON	DISTR	69.0000	12.5000	
	LEMONS MILL - GEORGETOWN	DISTR	69.0000	12.5000	
	LEXINGTON WATER CO. - LEXINGTON	DISTR	69.0000	12.5000	

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
	LEXINGTON PL - LEXINGTON	DISTR	69.0000	4.2000	
	LIBERTY ROAD - LEXINGTON	DISTR	69.0000	12.5000	
	LOUDON AVE - LEXINGTON	TRANS	138.0000	69.0000	13.2000
	LOUDEN AVE - LEXINGTON	TRANS	138.0000	12.5000	
	MAYSVILLE MID - MAYSVILLE	DISTR	69.0000	4.2000	
	METAL & THERMIT-CARROLLTON	DISTR	69.0000	12.5000	
	MIDWAY - VERSAILLES	DISTR	138.0000	12.5000	
	MOREHEAD - MOREHEAD	DISTR	69.0000	12.5000	
	MT. STERLING - MT STERLING	DISTR	69.0000	12.5000	
	OXFORD - GEORGETOWN	DISTR	69.0000	12.5000	
	PARIS - PARIS	DISTR	69.0000	12.5000	
	PARKER SEAL - WINCHESTER	DISTR	69.0000	12.5000	
	PARKERS MILL - LEXINGTON	DISTR	69.0000	12.5000	
	PEPPER PIKE - GEORGETOWN	DISTR	34.5000	12.5000	
	PICADOME - LEXINGTON	DISTR	69.0000	12.5000	
	PISGAH - LEXINGTON	TRANS	138.0000	69.0000	13.2000
	PORTABLE SUB 3	DISTR	138.0000	13.2000	
	RACE STREET - LEXINGTON	DISTR	69.0000	12.5000	

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
	REYNOLDS - LEXINGTON	DISTR	138.0000	12.5000	
	ROCKWELL - WINCHESTER	DISTR	69.0000	12.5000	
	RODBURN - MOREHEAD	TRANS	138.0000	69.0000	13.2000
	SPENCER RD - MT STERLING	TRANS	138.0000	69.0000	13.2000
	STONEWALL - LEXINGTON	DISTR	69.0000	12.5000	
	SYLVANIA - WINCHESTER	DISTR	69.0000	12.5000	
	TRAFTON AV - LEXINGTON	DISTR	69.0000	4.2000	
	TRAFTON AVE - LEXINGTON	DISTR	69.0000	12.5000	
	TYRONE - VERSAILLES	*TRANS (G)	13.2000	69.0000	
	TYRONE - VERSAILLES	*TRANS (G)	13.2000	69.0000	
	TYRONE - VERSAILLES	TRANS	138.0000	69.0000	13.2000
	UK MEDICAL CENTER - LEXINGTON	DISTR	69.0000	12.5000	
	VERSAILLES BYPASS - VERSAILLES	DISTR	69.0000	12.5000	
	VERSAILLES WEST - VERSAILLES	DISTR	69.0000	12.5000	
	VILEY ROAD - LEXINGTON	DISTR	138.0000	12.5000	
	VINE ST. - LEXINGTON	DISTR	69.0000	12.5000	
	WEST HIGH ST. - LEXINGTON	DISTR	69.0000	12.5000	
	WEST LEXINGTON - LEXINGTON	TRANS	345.0000	138.0000	13.2000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
	WILSON DOWNING - LEXINGTON	DISTR	69.0000	12.5000	
	WINCHESTER IND. - WINCHESTER	DISTR	69.0000	12.5000	
	POCKET NO. PENNINGTON GAP	TRANS	500.0000	161.0000	
	ALCALDE - SOMERSET	TRANS	345.0000	161.0000	13.2000
	ARNOLD - CUMBERLAND	TRANS	161.0000	69.0000	13.2000
	ARTEMUS - PINEVILLE	TRANS	161.0000	69.0000	13.2000
	BURNSIDE - SOMERSET	DISTR	69.0000	12.5000	
	CARON - LONDON	DISTR	69.0000	12.5000	
	CAWOOD - HARLAN	DISTR	69.0000	12.5000	
	CORBIN E - CORBIN	DISTR	69.0000	12.5000	
	DENHAM ST. - SOMERSET	DISTR	69.0000	12.5000	
	ELIHU - SOMERSET	TRANS	161.0000	69.0000	13.2000
	FARLEY - CORBIN	TRANS	161.0000	69.0000	13.2000
	FERGUSON SOUTH - SOMERSET	DISTR	69.0000	12.5000	
	HARLAN - HARLAN	DISTR	69.0000	12.5000	
	HARLAN WYE - HARLAN	DISTR	69.0000	12.5000	
	HARLAN WYE - HARLAN	TRANS	161.0000	69.0000	13.2000
	HARLAN WYE - HARLAN	TRANS	69.0000	34.5000	2.4000
	HIGHSPLINT - HARLAN	DISTR	69.0000	12.5000	
	HOPEWELL-CORBIN	DISTR	69.0000	12.5000	
	KU PARK PLANT - PINEVILLE	*TRANS (G)	13.2000	69.0000	
	LIBERTY-LIBERTY	DISTR	69.0000	12.5000	
	LONDON - LONDON	TRANS	69.0000	69.0000	

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
	LONDON - LONDON	DISTR	69.0000	12.5000	
	MANCHESTER S - MANCHESTER	DISTR	69.0000	12.5000	
	MELDRUM - MIDDLESBORO	DISTR	69.0000	12.5000	
	MIDDLESBORO EAST - MIDDLESBORO	DISTR	67.0000	12.5000	
	MIDDLESBORO - MIDDLESBORO	DISTR	69.0000	12.5000	
	MIDDLESBORL 2 - MIDDLESBORO	DISTR	69.0000	12.5000	
	PINEVILLE -PINEVILLE	TRANS	500.0000	345.0000	
	PINEVILLE - PINEVILLE	TRANS	345.0000	161.0000	13.2000
	PINEVILLE - PINEVILLE	TRANS	161.0000	69.0000	13.2000
	PINEVILLE - PINEVILLE	DISTR	69.0000	12.5000	
	PITTSBURG - LONDON	TRANS	161.0000	6,913.2000	
	SOMERSET S - SOMERSET	DISTR	69.0000	12.5000	
	SOMERSET #2 - SOMERSET	DISTR	69.0000	4.2000	
	SOMERSET #3 - SOMERSET	DISTR	69.0000	12.5000	
	VERDA - HARLAN	DISTR	69.0000	12.5000	
	WILLIAMSBURG S - WILLIAMSBURG	DISTR	69.0000	12.5000	
	ANDOVER - BIG STONE GAP	TRANS	69.0000	34.5000	2.4000
	BIG STONE GAP - BIG STONE GAP	DISTR	69.0000	12.5000	
	BOND - COEBURN	TRANS	69.0000	22.0000	2.4000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
	BOND - COEBURN	DISTR	69.0000	12.5000	
	CLINCH VALLEY - NORTON	DISTR	69.0000	12.5000	
	DORCHESTER - NORTON	TRANS	161.0000	69.0000	13.2000
	DORCHESTER - NORTON	TRANS	69.0000	34.5000	2.4000
	DORCHESTER - NORTON	TRANS	69.0000	22.0000	2.4000
	DORCHESTER - NORTON	DISTR	69.0000	12.5000	
	ESSERVILLE - NORTON	DISTR	69.0000	12.5000	
	HAMBLIN-PENNINGTON GAP	DISTR	69.0000	12.5000	
	IMBODEN - BIG STONE GAP	TRANS	161.0000	69.0000	13.2000
	IMBODEN - BIG STONE GAP	TRANS	69.0000	34.5000	2.4000
	NORTON EAST - NORTON	DISTR	69.0000	12.5000	
	POCKET - PENNINGTON GAP	TRANS	161.0000	69.0000	13.2000
	POCKET - PENNINGTON GAP	TRANS	69.0000	34.5000	2.4000
	BRYANT ROAD - LEXINGTON	DISTR	69.0000	12.5000	
	CAMPBELLSVILLE - CAMPBELLSVILLE	DISTR	689.0000	12.5000	
	DANVILLE 1 - DANVILLE	DISTR	69.0000	12.5000	
	EWINGTON - MT. STERLING	DISTR	69.0000	12.5000	

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
	WAITSBORO - SOMERSET	DISTR	69.0000	12.5000	
	WARSAW EAST - OWENTON	DISTR	69.0000	12.5000	
	ST. PAUL - ST. PAUL	DISTR	69.0000	12.5000	
	SHARON - AUGUSTA	DISTR	69.0000	12.5000	
	CLAYS MILL - LEXINGTON	DISTR	138.0000	12.5000	
	EASTLAND - LEXINGTON	DISTR	69.0000	12.5000	
	WILMORE - VERSAILLES	DISTR	69.0000	12.5000	
	EAST BERNSTADT - LONDON	DISTR	69.0000	12.5000	
	POOR VALLEY - PENNINGTON GAP	DISTR	69.0000	12.5000	
	GHENT PLANT - CARROLLTON	TRANS	138.0000	13.2000	
	GHENT PLANT - CARROLLTON	TRANS	138.0000	13.2000	
	LEBANONS - LEBANON	DISTR	69.0000	12.5000	
	SPRINGFIELD - CAMPBELLSVILLE	DISTR	69.0000	12.5000	
	SHANNON RUN - VERSAILLES	DISTR	69.0000	12.5000	
	TOYOTA SOUTH - GEORGETOWN	DISTR	138.0000	13.2000	
	WEST HICKMAN - LEXINGTON	DISTR	69.0000	12.5000	
	EAST STONE GAP - BIG STONE GAP	DISTR	69.0000	12.5000	
	BROWN CT 7 - HARRODSBURG	TRANS (G)	138.0000	13.8000	

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
	BROWN CT 8 - HARRODSBURG	TRANS (G)	138.0000	13.8000	
	BROWN CT9 - HARRODSBURG	TRANS (G)	138.0000	13.8000	
	BROWN CT 10 - HARRODSBURG	TRANS (G)	138.0000	13.8000	
	BROWN CT 11 - HARRODSBURG	TRANS (G)	138.0000	13.8000	
	FAIRSTON	DISTR	67.0000	13.0900	
	BOND - WISE	TRANS	69.0000	12.5000	

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
0	10.0000	1				
0	12.0000	1				
0	20.0000	1				
0	100.0000	1				
0	100.0000	1				
0	12.0000	1				
0	200.0000	1				
0	20.0000	1				
0	12.0000	1				
0	50.0000	1				
0	40.0000	3				
0	40.0000	3				
0	120.0000	1				
0	200.0000	2				
0	233.0000	2				
0	20.0000	1				
0	83.0000	1				
0	12.0000	1				
0	12.0000	1				
0	22.0000	2				
0	12.0000	1				
0	12.0000	1				
0	20.0000	1				
0	100.0000	1				
0	12.0000	1				
0	12.0000	1				

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
0	20.0000	1				
0	50.0000	3				
0	50.0000	21				
0	12.0000	1				
0	10.0000	1				
0	50.0000	1				
0	13.0000	1				
0	100.0000	1				
0	83.0000	1				
0	12.0000	1				
0	83.0000	1				
0	30.0000	1				
0	33.0000	1				
0	12.0000	1				
0	190.0000	1				
0	400.0000	1				
0	120.0000	1				
0	185.0000	1				
0	504.0000	1				
0	40.0000	2				
0	12.0000	1				
0	20.0000	1				
0	20.0000	1				
0	40.0000	2				
0	100.0000	1				
0	12.0000	1				

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
0	12.0000	1				
0	22.0000	3				
0	20.0000	1				
0	133.0000	1				
0	20.0000	1				
0	40.0000	2				
0	20.0000	1				
0	12.0000	1				
0	12.0000	1				
0	133.0000	1				
0	12.0000	1				
0	400.0000	1				
0	83.0000	1				
0	22.0000	2				
0	400.0000	1				
0	133.0000	1				
0	12.0000	1				
0	12.0000	1				
0	25.0000	2				
0	32.0000	2				
0	12.0000	1				
0	32.0000	2				
0	20.0000	1				
0	83.0000	1				
0	100.0000	1				
0	40.0000	2				

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
0	22.0000	2				
0	100.0000	6				
0	12.0000	1				
0	10.0000	1				
0	50.0000	1				
0	12.0000	1				
0	12.0000	1				
0	20.0000	1				
0	20.0000	1				
0	20.0000	1				
0	20.0000	1				
0	20.0000	1				
0	20.0000	1				
0	20.0000	1				
0	83.0000	1				
0	20.0000	1				
0	32.0000	2				
0	20.0000	1				
0	12.0000	1				
0	50.0000	1				
0	12.0000	1				
0	233.0000	2				
0	50.0000	1				
0	12.0000	1				
0	12.0000	1				
0	83.0000	1				
0	20.0000	1				

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
0	12.0000	1				
0	133.0000	1				
0	12.0000	1				
0	25.0000	2				
0	12.0000	1				
0	20.0000	1				
0	20.0000	1				
0	83.0000	1				
0	12.0000	1				
0	10.0000	1				
0	50.0000	1				
0	12.0000	1				
0	166.0000	2				
0	12.0000	1				
0	50.0000	1				
0	12.0000	1				
0	12.0000	1				
0	12.0000	1				
0	20.0000	1				
0	12.0000	1				
0	32.0000	3				
0	30.0000	3				
0	20.0000	1				
0	12.0000	1				
0	20.0000	1				

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
0	200.0000	2				
0	12.0000	1				
0	12.0000	1				
0	550.0000	1				
0	604.0000	1				
0	604.0000	1				
0	604.0000	1				
0	400.0000	1				
0	133.0000	1				
0	58.0000	1				
0	35.0000	1				
0	12.0000	1				
0	200.0000	2				
0	20.0000	1				
0	20.0000	1				
0	12.0000	1				
0	12.0000	1				
0	66.0000	2				
0	32.0000	2				
0	12.0000	1				
0	133.0000	2				
0	26.0000	2				
0	33.0000	1				
0	66.0000	2				
0	12.0000	1				
0	20.0000	1				

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
0	25.0000	2				
0	33.0000	1				
0	200.0000	2				
0	33.0000	1				
0	12.0000	1				
0	12.0000	1				
0	12.0000	1				
0	12.0000	1				
0	12.0000	1				
0	12.0000	1				
0	12.0000	1				
0	20.0000	1				
0	52.0000	3				
0	12.0000	1				
0	20.0000	1				
0	100.0000	1				
0	30.0000	1				
0	12.0000	1				
0	68.0000	2				
0	42.0000	3				
0	33.0000	1				
0	52.0000	1				
0	33.0000	1				
0	32.0000	2				
0	12.0000	1				
0	12.0000	1				

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
0	37.0000	3				
0	37.0000	3				
0	80.0000	1				
0	100.0000	1				
0	78.0000	3				
0	40.0000	2				
0	20.0000	1				
0	35.0000	1				
0	12.0000	1				
0	25.0000	2				
0	400.0000	1				
0	40.0000	2				
0	20.0000	1				
0	400.0000	1				
0	400.0000	1				
0	83.0000	1				
0	50.0000	1				
0	12.0000	1				
0	20.0000	1				
0	12.0000	1				
0	32.0000	2				
0	10.0000	1				
0	166.0000	2				
0	133.0000	1				
0	12.0000	1				
0	12.0000	1				

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
0	12.0000	1				
0	100.0000	1				
0	13.0000	1				
0	12.0000	1				
0	20.0000	2				
0	37.0000	3				
0	12.0000	1				
0	35.0000	6				
0	32.0000	2				
0	12.0000	1				
0	12.0000	1				
0	10.0000	1				
0	12.0000	1				
0	28.0000	2				
0	550.0000	1				
0	500.0000	1				
0	213.0000	2				
0	22.0000	2				
0	100.0000	1				
0	12.0000	1				
0	12.0000	1				
0	12.0000	1				
0	12.0000	1				
0	10.0000	1				
0	20.0000	1				
0	37.0000	3				

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
0	20.0000	1				
0	12.0000	1				
0	20.0000	1				
0	166.0000	2				
0	12.0000	1				
0	20.0000	1				
0	22.0000	2				
0	20.0000	1				
0	12.0000	1				
0	133.0000	1				
0	33.0000	1				
0	12.0000	1				
0	167.0000	1				
0	20.0000	1				
0	20.0000	1				
0	20.0000	1				
0	20.0000	1				
0	35.0000	3				
0	10.0000	1				
0	14.0000	1				
0	40.0000	2				
0	12.0000	1				
0	33.0000	1				
0	20.0000	1				
0	10.0000	1				
0	10.0000	1				

400 Kentucky Utilities Company 01/01/2002 - 12/31/2002

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
0	12.0000	1				
0	28.0000	1				
0	28.0000	1				
0	12.0000	1				
0	12.0000	1				
0	12.0000	1				
0	48.0000	2				
0	32.0000	2				
0	22.0000	2				
0	190.0000	1				
0	145.0000	1				
0	145.0000	1				
0	145.0000	1				
0	145.0000	1				
	10.0000	1				
	24.0000	2				

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year		
Is Principal Current?		Y
Is Interest Current?		Y

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Additional Information - Part 1

	Total	Amount
Please furnish the following information, for Kentucky Operations only		
Number of Rural Customers (other than farms)	115,323	
Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more)	10,167	
Number of KWH sold to all Rural Customers	2,246,819,960	
Total Revenue from all Rural Customers		\$95,906,393.00
LINE DATA		
Total Number of Miles of Wire Energized (located in Kentucky)	98,482	
Total number of Miles of Pole Line (Located in Kentucky)	17,934	

Additional Information - Counties

Adair, Anderson, Ballard, Barren, Bath, Bell, Bourbon, Bullitt, Caldwell, Carlisle, Campbell, Carroll, Casey, Christian, Clark, Clay, Crittenden, Daviess, Edmonson, Estill, Fayette, Fleming, Franklin, Fulton, Gallatin, Garrard, Grant, Grayson, Green, Hardin, Harlan, Harrison, Hart, Henderson, Henry, Hickman, Hopkins, Jessamine, Knox, Larue, Laurel, Lee, Lincoln, Livingston, Lyon, Madison, Marion, Mason, Mercer, Montgomery, Muhlenberg, McCracken, McCreary, McLean, Nelson, Nicholas, Ohio, Oldham, Owen, Pendleton, Pulaski, Robertson, Rockcastle, Rowan, Russell, Scott, Shelby, Spencer, Taylor, Trimble, Union, Washington, Webster, Whitley, Woodford, Boyle, Bracken

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Supplemental Electric Information

	Revenues	KWHs Sold	Customers
Residential (440)	\$224,998,316.00	5,287,247,261	385,075
Commercial and Industrial Sales			
Small (or Comercial)	\$156,138,289.00	3,803,387,310	71,010
Large (or Industrial)	\$165,195,054.00	5,240,980,645	2,017
Public St and Hwy Lighting (444)	\$6,442,099.00	54,954,287	1,446
Other Sales to Public Authorities (445)	\$48,979,978.00	1,361,898,553	6,913
Sales to Railroads and Railways (446)			
Interdepartmental Sales (448)			
Total Sales to Ultimate Customers	\$601,753,736.00	15,748,468,056	466,461
Sales For Resale (447)	\$203,181,162.00	7,712,829,751	66
Total Sales of Electricity	\$804,934,898.00	23,461,297,807	466,527

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Identification (Ref Page: 1)

Name	Address1	Address2	City	State	Zip	Phone
Exact Legal Name of Respondent						
KENTUCKY UTILITIES COMPANY						
Previous Name and Date of change (if name changed during the year)						
Name Address and Phone number of the contact person						
SARA WISEMAN	220 W. MAIN STREET	P. O. BOX 32010	LOUISVILLE	KY	40232	5026273189
Note File: Attestation and signature via Electronic Filing						

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

General Information - (1) (Ref Page: 101)

	Name	Address	City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	S. B. RIVES	220 W. MAIN STREET	LOUISVILLE	KY	40202
Provide Address of Office where the general Corporate books are kept	SAME AS ABOVE				
Provide the Address of any other offices where other corporate books are kept if different from where the general corporate books are kept					

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

General Information (2,3,4) (Ref Page: 101)

	Explain
Provide the name of the State under the laws which respondent is incorporated and date	
If incorporated under a special law give reference to such law	
If not incorporated state that fact and give the type of organization and the date organized	KENTUCKY, AUGUST 17, 1912; VIRGINIA, DECEMBER 1, 1991
If at any time during the year the property of respondent was held by a receiver or trustee	
give (a) the name of receiver or trustee	
(b) date such receiver or trustee took possession	
(c) the authority by which the receivership or trusteeship was created and	
(d) date when possession by receiver or trustee ceased.	NONE
State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.	ELECTRIC SERVICE - KENTUCKY; ELECTRIC SERVICE - TENNESSEE; ELECTRIC SERVICE - VIRGINIA

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

General Information - (5) (Ref Page: 101)

	Yes/No	Date
Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?		
Enter Y for Yes or N for No	Y	
If yes, Enter the date when such independent accountant was initially engaged		04/30/2001

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Control Over Respondent (Ref Page: 102)

	Explain
If any corporation, business trust or similar organization or combination of such organizations jointly held control over respondent at end of year	
state name of controlling corporation or organization	
manner in which control was held and extent of control.	
If control was in a holding company organization , show the chain of ownership or control to the main parent company or organization.	
If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained and purpose of the trust.	
	KU IS A WHOLLY OWNED SUBSIDIARY OF LG&E ENERGY CORP. ON DECEMBER 11, 2000, LG&E ENERGY CORP. AND POWERGEN PLC SUCCESSFULLY COMPLETED A MERGER TRANSACTION INVOLVING THE TWO COMPANIES. PURSUANT TO THE ACQUISITION AGREEMENT, LG&E ENERGY BECAME A WHOLLY OWNED SUBSIDIARY OF POWEGEN AND, AS A RESULT, KU BECAME AN INDIRECT SUBSIDIARY OF POWERGEN. LG&E ENERGY AND KU ENERGY MERGED ON 5/4/98 WITH LG&E ENERGY AS THE SURVIVING CORPORATION. LG&E ENERGY BECAME THE PARENT COMPANY OF KU. THE PREFERRED STOCK AND DEBT SECURITIES OF KU WERE NOT AFFECTED BY THE MERGER.

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Corporations Controlled by Respondent (Ref Page: 103)

Name of Company	Business	Percent Voting Stock
KU RECEIVABLES LLC	LIMITED LIABILITY COMPANY	100.00000000

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Officers (Ref Page: 104)

Title	Name	First	Salary
Report name,title and salary for each executive officer whose salary is \$50,000 or more			
COB/PRES/CEO	STAFFIERI	VICTOR A.	\$555,769.00
CFO	AIKEN DAVIS	RICHARD	\$0.00
EXEC VP/GEN COUN/CORP.SEC	MCCALL	JOHN R.	\$338,365.00
SR.VP/CHIEF ADM. OFFICER	NEWTON III	FREDERICK J.	\$285,342.00
SR. VP FINANCE/CONTROLLER	RIVES	S. BRADFORD	\$235,000.00
SR VP. ENERGY SERV.	THOMPSON	PAUL W.	\$245,193.00
SR. VP DIST. OPER.	HERMANN	CHRIS	\$0.00
SR. VP - INFO TECH.	WELSH	WENDY C.	
SR. VP - ENERGY MRKT.	GALLUS	MARTYN	
SR. VP - PROJECT ENG.	SMITH	ROGER A.	
VP. RETAIL SERVICES	VOGEL	DAVID A.	
TREASURER	ARBOUGH	DANIEL K.	
VP - POWER OPERATIONS	HAMILTON	BRUCE	
VP - PLANT OPERATIONS	HENRIQUES	ROBERT E.	
VP - RATES AND REGULATORY	BEER	MICHAEL S.	
VP - EXTERNAL AFFAIRS	SIEMENS	GEORGE R.	

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Directors (Ref Page: 105)

Name (and Title)	Principal Bus. Addr.	City	State	Zip
VICTOR A. STAFFIERI, CHRM./CEO		LOUISVILLE	KY	40202
SIDNEY GILLABRAND		DOVENTRY, UK		
SIR FREDERICK CRAWFORD		SAME		
DR. DAVID K-P LI		SAME		
EDMUND WALLIS		SAME		
NICK BALDWIN		SAME		
ROGER HALE, CHAIRMAN/CEO		LOUISVILLE	KY	40202
PAUL MYNERS		COVENTRY, UK		
ROBERTO QUARTA		SAME		
ANTHONY HABGOOD		SAME		

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Security Holders and Voting Powers - Part 1 (Ref Page: 106)

	Explain	Date	Total
1. Give date of the latest closing of the stock book prior to end of the year, and state the purpose of such closing:	NOT CLOSED DURING YEAR		
2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors or the respondent and the number of such votes cast by proxy			
Total:			37,818,878
By Proxy:			
3. Give the date and place of such a meeting	LOUISVILLE, KY	12/19/2001	
Voting Securities			
Number of votes as of Date:			

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Security Holders and Voting Powers - Part 2 (Ref Page: 106)

Name	Address	Total Votes	Common Stock	Preferred Stock	Other
4. Total votes of all voting securities		37,817,878	37,817,878		
5. Total number of all security holders		1	1		
6. Total Votes of Security Holders listed below		37,817,878	37,817,878		
LG&E ENERGY CORP.	LOUISVILLE, KY				

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Important Changes During the Year (Ref Page: 108)

		Explain
Give particulars concerning the matters indicated below.		
1. Changes in and important additions to franchise rights:	NONE	
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies:	NONE	
3. Purchase or sale of an operating unit or system:	NONE	
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered:	NONE	
5. Important extension or reduction of transmission or distribution system:	NONE	
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees.		THE COMPANY IS AUTHORIZED BY FERC DOCKET ES01-5-000 TO ISSUE SHORT-TERM DEBT NOT TO EXCEED \$400 MILLION AT ANY ONE TIME ON OR BEFORE 11/30/02 WITH FINAL MATURITY NO LATER THAN 11/20/03
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.	NONE	
8. State the estimated annual effect and nature of any important wage scale changes during the year.	NONE OF A MATERIAL NATURE	
9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.	NONE	
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest.	NONE	
(Reserved)		
12. If the important changes appear in the annual report to stockholders are applicable and furnish data required by instructions 1 - 11 such notes may be included.	NONE	

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001
Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
2. Utility Plant (101-106,114)	\$2,826,383,553.00	\$2,960,818,493.00
3. Construction Work in Progress (107)	\$106,379,912.00	\$103,402,029.00
4. TOTAL UTILITY PLANT	\$2,932,763,465.00	\$3,064,220,522.00
5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	\$1,378,283,521.00	\$1,457,754,337.00
6. Net Utility Plant	\$1,554,479,944.00	\$1,606,466,185.00
7. Nuclear Fuel (120.1-120.4,120.6)		
8. (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)		
9. Net Nuclear Fuel		
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	\$1,554,479,944.00	\$1,606,466,185.00
11. Utility Plant Adjustments (116)		
12. Gas Stored Underground - Non Current (117)		
13. OTHER PROPERTY AND INVESTMENTS		
14. Nonutility Property (121)	\$4,507,259.00	\$1,027,089.00
15. (Less) Accum. Prov. for Depr and Amort. (122)	\$751,447.00	\$129,691.00
16. Investment in Associated Companies (123)		\$1,795,932.00
17. Investments in Subsidiary Companies (123.1)	\$2,053,629.00	\$3,000,000.00
18.		
19. Noncurrent Portion of Allowances		
20. Other Investments (124)	\$935,869.00	\$1,056,424.00
21. Special Funds (125-128)	\$7,793,160.00	\$5,879,587.00
22. TOTAL Other Property and Investments	\$14,538,470.00	\$12,629,341.00
23. CURRENT AND ACCRUED ASSETS		
24. Cash (131)		\$3,108,881.00
25. Special Deposits (132-134)	\$314,182.00	\$183,579.00
26. Working Fund (135)	\$116,514.00	\$119,591.00
27. Temporary Cash Investments (136)		\$2,299.00

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400 Kentucky Utilities Company 01/01/2001 - 12/31/2001
Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
28. Notes Receivable (141)		
29. Customer Accounts Receivable (142)	\$52,361,487.00	(\$13,785,165.00)
30. Other Accounts Receivable (143)	\$3,912,034.00	\$7,143,413.00
31. (Less) Accum. Prov. for Uncollectible Acct. Credit (144)	\$800,000.00	\$280,000.00
32. Notes Receivable from Associated Companies (145)		\$15,674,682.00
33. Accounts Receivable from Assoc. Companies (146)		
34. Fuel Stock (151)	\$12,494,450.00	\$43,381,741.00
35. Fuel Stock Expenses Undistributed (152)		
36. Residuals (Elec) and Extracted Products (153)		
37. Plant Materials and Operating Supplies (154)	\$20,745,231.00	\$21,092,437.00
38. Merchandise (155)		
39. Other Materials and Supplies (156)		
40. Nuclear Materials Held for Sale (157)		
41. Allowances (158.1 and 158.2)	\$286,621.00	\$150,947.00
42. (Less) Noncurrent Portion of Allowances		
43. Stores Expense Undistributed (163)	\$5,067,013.00	\$5,095,226.00
44. Gas Stored Underground - Current (164.1)		
45. Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		
46. Prepayments (165)	\$1,588,047.00	\$4,710,363.00
47. Advances for Gas (166-167)		
48. Interest and Dividends Receivable (171)		\$25,000.00
49. Rents Receivable (172)		
50. Accrued Utility Revenues (173)	\$34,829,000.00	\$33,383,000.00
51. Miscellaneous Current and Accrued Assets (174)	\$24,462.00	\$80,809.00
54. TOTAL Current and Accrued Assets	\$130,939,041.00	\$120,086,803.00
55. DEFERRED DEBITS		

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400 Kentucky Utilities Company 01/01/2001 - 12/31/2001
Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
56. Unamortized Debt Expenses (181)	\$4,651,237.00	\$4,316,446.00
57. Extraordinary Property Losses (181.1)		
58. Unrecovered Plant and Regulatory Study Costs (182.2)		
59. Other Regulatory Assets (182.3)	\$36,204,333.00	\$81,007,886.00
60. Prelim. Survey and Investigation Charges (Electric) (183)	\$578,608.00	\$578,608.00
61. Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)		
62. Clearing Accounts (184)		
63. Temporary Facilities (185)		
64. Miscellaneous Deferred Debits (186)	\$16,163,695.00	\$20,711,642.00
65. Def. Losses from Disposition of Utility Plt. (187)		
66. Research, Devel. and Demonstration Expend. (188)		
67. Unamortized Loss on Reaquired Debt (189)	\$7,011,680.00	\$6,142,011.00
68. Accumulated Deferred Income Taxes (190)	\$68,428,034.00	\$84,907,546.00
69. Unrecovered Purchased Gas Costs (191)		
70. TOTAL Deferred Debits	\$133,037,587.00	\$197,664,139.00
71. Total Assets and other Debits (Total Lines 10,11,12,22,54,70)	\$1,832,995,042.00	\$1,936,846,468.00

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400 Kentucky Utilities Company 01/01/2001 - 12/31/2001
Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	\$308,139,978.00	\$308,139,978.00
3. Preferred Stock Issued (204)	\$40,000,000.00	\$40,000,000.00
4. Capital Stock Subscribed (202,205)	\$0.00	
5. Stock Liability for Conversion (203,206)		
6. Premium on Capital Stock (207)		
7. Other Paid-in Capital Stock (208-211)	\$15,000,000.00	\$16,588,424.00
8. Installments Received on Capital stock (212)		
9. (Less) Discount on Capital Stock (213)		
10. (Less) Capital Stock Expense (214)	\$594,394.00	\$594,394.00
11. Retained Earnings (215,215.1,216)	\$346,480,141.00	\$410,389,832.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)	\$757,829.00	\$500,132.00
13. (Less) Reacquired Capital Stock (217)		
15. TOTAL Proprietary Capital	\$709,783,554.00	\$775,023,972.00
16. LONG TERM DEBT		
17. Bonds (221)	\$484,830,000.00	\$488,505,762.00
18. (Less) Reacquired Bonds (222)		
19. Advances from Associated Companies (223)		
20. Other Long-Term Debt (224)		
21. Unamortized Premium on Long-Term Debt (225)		
22. (Less) Unamortized Discount on LongTerm Debt (226)		
23. TOTAL Long Term Debt	\$484,830,000.00	\$488,505,762.00
24. OTHER NONCURRENT LIABILITIES		
25. Obligations Under Capital Leases-NonCurrent (227)		
26. Accumulated Provision for Property Insurance (228.1)		
27. Accumulated Provision for Injuries and Damages (228.2)		
28. Accumulated Provision for Pensions and Benefits (228.3)	\$36,032,386.00	\$55,131,381.00

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400 Kentucky Utilities Company 01/01/2001 - 12/31/2001
Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
29. Accumulated Miscellaneous Operating Provisions (228.4)		
30. Accumulated Provision for Rate Refunds (229)		
32. TOTAL OTHER Noncurrent Liabilities	\$36,032,386.00	\$55,131,381.00
33. CURRENT AND ACCRUED LIABILITIES		
34. Notes Payable (231)		
35. Accounts Payable (232)	\$81,351,986.00	\$109,805,593.00
36. Notes Payable to Associated Companies (233)	\$61,239,490.00	\$47,789,650.00
37. Account Payable to Associated Companies (234)	\$13,269,681.00	\$18,963,106.00
38. Customer Deposits (235)	\$10,665,107.00	\$10,848,396.00
39. Taxes Accrued (236)	\$19,622,475.00	\$20,515,311.00
40. Interest Accrued (237)	\$6,373,231.00	\$5,667,552.00
41. Dividends Declared (238)	\$188,002.00	\$188,000.00
42. Matured Long-Term Debt (239)		
43. Matured Interests (240)		
44. Tax Collections Payable (241)	\$2,266,882.00	\$1,636,113.00
45. Miscellaneous current and Accrued Liabilities (242)	\$7,913,540.00	\$5,445,718.00
46. Obligations Under Capital Leases - Current (243)		
49. TOTAL Current and Accrued Liabilities	\$202,890,394.00	\$220,859,439.00
50. DEFERRED CREDITS		
51. Customer Advances for Construction (252)	\$1,540,383.00	\$1,526,310.00
52. Accumulated Deferred Investment Tax Credits (255)	\$14,900,681.00	\$11,454,622.00
53. Deferred Gains from Disposition of Utility Plant (256)		
54. Other Deferred Credits (253)	\$4,470,746.00	\$1,296,193.00
55. Other Regulatory Liabilities (254)	\$63,439,330.00	\$58,937,078.00
56. Unamortized gain on Reacquired Debt (257)		
57. Accumulated Deferred Income Taxes (281-283)	\$315,107,568.00	\$324,111,711.00
58. TOTAL Deferred Credits	\$399,458,708.00	\$397,325,914.00

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400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
59. TOTAL Liabilities and Other Credits (Total Lines 14,22,30,48 and 57)	\$1,832,995,042.00	\$1,936,846,468.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
1..UTILITY OPERATING INCOME					
2. Operating Revenues (400)	\$859,472,065.00	\$851,940,885.00	\$859,472,065.00		
3. Operating Expenses					
4. Operation Expenses (401)	\$519,690,211.00	\$495,134,049.00	\$519,690,211.00		
5. Maintenance Expenses (402)	\$57,020,597.00	\$61,643,147.00	\$57,020,597.00		
6. Depreciation Expense (403)	\$87,253,799.00	\$95,491,069.00	\$87,253,799.00		
8. Amort and Depl of Utility Plant (404-405)	\$3,045,554.00	\$2,765,244.00	\$3,045,554.00		
9. Amort of Utility Plant Acq. Adj (406)					
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)					
11. Amort. of Conversion Expenses (407)					
12. Regulatory Debits (407.3)					
13. (Less) Regulatory Credits (407.4)					
14. Taxes Other than Income Taxes (408.1)	\$13,927,560.00	\$17,030,434.00	\$13,927,560.00		
15. Income Taxes - Federal (409.1)	\$58,334,059.00	\$44,927,136.00	\$58,334,059.00		
16. Income Taxes - Other (409.1)	\$13,463,626.00	\$9,332,719.00	\$13,463,626.00		
17. Provision for Deferred Income Taxes (410.1)	\$40,416,143.00	\$31,833,916.00	\$40,416,143.00		
18. (Less) Provision for Deferred Income Taxes (411.1)	\$54,736,506.00	\$34,131,148.00	\$54,736,506.00		

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400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
19. Investment Tax Credit Adj. - Net (411.4)					
20. (Less) Gains from Disp. of Utility Plant (411.6)					
21. Losses from Disp. of Utility Plant (411.7)					
22. (Less) Gains from Disposition of Allowances (411.8)	\$317,036.00	\$221,756.00	\$317,036.00		
23. Losses from Disposition of Allowances (411.9)					
25. Total Utility Operating Expenses (Enter Total of Lines 4 - 24)	\$738,098,007.00	\$723,804,810.00	\$738,098,007.00		
26. Net Utility Operating Income (Line 2 less line 25 - Carry forward to pg 117 line 25)	\$121,374,058.00	\$128,136,075.00	\$121,374,058.00		

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	\$121,374,058.00	\$128,136,075.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)		
32. (Less) Costs and Exp. of Merchandising, Job. and Contract Work (416)		
33. Revenues From Nonutility Operations (417)		
34. (Less) Expenses of Nonutility Operations (417.1)	\$30,243.00	
35. Nonoperating Rental Income (418)	(\$4,133.00)	\$71,349.00
36. Equity in Earnings of Subsidiary Companies (418.1)	\$1,802,856.00	\$2,242,280.00
37. Interest and Dividend Income (419)	\$1,367,881.00	\$1,205,799.00
38. Allowance for Other Funds Used During Construction (419.1)	\$47,476.00	\$74,937.00
39. Miscellaneous Nonoperating Income (421)	\$7,652.00	\$1,958,327.00
40. Gain on Disposition of Property (421.1)	\$1,843,985.00	\$4,397.00
41. TOTAL Other Income	\$5,035,474.00	\$5,557,089.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)		
44. Miscellaneous Amortization (425)		
45. Miscellaneous Income Deductions (426.1 - 426.5)	(\$329,273.00)	\$2,097,150.00
46. TOTAL Other Income Deductions	(\$329,273.00)	\$2,097,150.00
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)	\$10,000.00	\$26,780.00
49. Income Taxes - Federal (409.2)	(\$947,832.00)	\$348,830.00
50. Income Taxes - Other (409.2)	(\$267,820.00)	\$67,110.00
51. Provision for Deferred Inc. Taxes (410.2)	\$1,317,169.00	\$17,852.00

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400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
52. (Less) Provision for Deferred Income Taxes CR (411.2)	\$232,993.00	\$169,869.00
53. Investment Tax Credit Adj. Net (411.5)		
54. (Less) Investment Tax Credits (420)	\$3,446,059.00	\$3,673,872.00
55. TOTAL Taxes on Other Income and Deduct.	(\$3,567,535.00)	(\$3,383,169.00)
56. Net Other Income and Deductions (Lines 41,46,55)	\$8,932,282.00	\$6,843,108.00
57. Interest Charges		
58. Interest on Long Term Debt (427)	\$27,868,496.00	\$32,682,972.00
59. Amort of Debt Disc. and Expense (428)	\$1,204,460.00	\$1,334,009.00
60. Amortization of Loss on Reacquired Debt (428.1)		
61. (Less) Amort. of Premium on Debt - CR (429)		
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)		
63. Interest on Debt to Assoc. Companies (430)	\$973,640.00	\$1,188.00
64. Other Interest Expense (431)	\$4,007,246.00	\$5,465,570.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	\$19,322.00	\$28,822.00
66. Net Interest Charges	\$34,034,520.00	\$39,454,917.00
67. Income Before Extraordinary Items (Lines 25,54 and 64)	\$96,271,820.00	\$95,524,266.00
68. Extraordinary Items		
69. Extraordinary Income (434)	\$1,322,892.00	
70. (Less) Extraordinary Deductions (435)	\$1,186,715.00	
71. Net Extraordinary Items (Lines 67 less 68)	\$136,177.00	
72. Income Taxes - Federal and Other (409.3)		
73. Extraordinary Items After Taxes (Lines 69 less 70)	\$136,177.00	
74. Net Income (Lines 67 and 73)	\$96,407,997.00	\$95,524,266.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)		
State balance and purpose of each appropriated retained earnings amount at end of year		
Balance - Beginning of the Year		\$346,365,406.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:		
TOTAL Credits to Retained Earnings (439)		
Debit:		
TOTAL Debits to Retained Earnings (439)		
Balance Transferred from Income (433 less 418.1)		\$94,605,141.00
Appropriations of Retained Earnings (436)		
TOTAL appropriations of Retained Earnings (436)		
Dividends Declared - Preferred stock (437)		
	4.75% CUMULATIVE, STATED VALUE \$100 PER SHARE	(\$950,003.00)
	6.53% CUMULATIVE STATED VALUE \$100 PER SHARE	(\$1,306,000.00)
TOTAL Dividends Declared - Preferred Stock (437)		(\$2,256,003.00)
Dividends Declared - Common Stock (438)		
		(\$30,500,000.00)

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400 Kentucky Utilities Company 01/01/2001 - 12/31/2001
Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
TOTAL Dividends Declared - Common Stock (438)		(\$30,500,000.00)
Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings		\$2,060,553.00
Balance End of Year (Total Lines 01, 09,15,16,22,29,36,37)		\$410,275,097.00
APPROPRIATED RETAINED EARNINGS (215)		
(215)		
TOTAL Appropriated Retained Earnings (215)		
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		\$114,735.00
TOTAL Appropriated Retained Earnings (total lines 45 and 46) (214,215.1)		\$114,735.00
TOTAL Retained Earnings (215, 215.1, 216)		\$410,389,832.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
Balance - Beginning of Year (Debit or Credit)		\$757,829.00
Equity in Earnings for Year (Credit) (418.1)		\$1,802,856.00
(Less) Dividends Received (Debit)		\$2,060,553.00
Other Charges (explain)		
Balance - End of Year		\$500,132.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Net Cash Flow From Operating Activities:	
Net Income (Line 72 c on page 117)	\$96,407,997.00
Noncash Charges (Credits) to Income:	
Depreciation and Depletion	\$87,253,799.00
Amortization of (Specify)	
INTANGIBLE ASSETS	\$3,045,554.00
Deferred Income Taxes (Net)	(\$7,475,369.00)
Investment Tax Credit Adjustment (Net)	(\$3,446,059.00)
Net (Increase) Decrease in Receivables	\$48,138,514.00
Net (Increase) Decrease in Inventory	(\$31,262,710.00)
Net (Increase) Decrease in Allowances Inventory	\$135,674.00
Net Increase (Decrease) in Payables and Accrued Expenses	\$31,418,886.00
Net (Increase) Decrease in Other Regulatory Assets	(\$44,803,553.00)
Net Increase (Decrease) in Other Regulatory Liabilities	(\$4,502,252.00)
(Less) Allowance for Other Funds Used During Construction	\$63,330.00
(Less) Undistributed Earnings from Subsidiary Companies	(\$257,697.00)
Other:	
	(\$4,547,947.00)
	(\$3,174,553.00)
DEPRECIATION CHARGED TO CLEARING ACCOUNTS	\$3,634,280.00
OTHER	\$20,961,861.00
Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 21)	\$191,978,489.00
Cash Flows from Investment Activities:	
Construction and Acquisition of Plant (Including Land):	
Gross Additions to Utility Plant (Less nuclear fuel)	(\$142,713,811.00)
Gross Additions to Nuclear Fuel	

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Gross Additions to Common Utility Plant	
Gross Additions to Nonutility Plant	
(Less) Allowance for Other Funds Used During Construction	(\$63,330.00)
Other	
Cash Outflows for Plant (Total lines 26-33)	(\$142,650,481.00)
Acquisition of Other Noncurrent Assets (d)	
Proceeds from Disposal of Noncurrent Assets (d)	\$2,858,414.00
Investments in and Advances to Assoc. and Subsidiary Companies	(\$3,000,000.00)
Contributions and Advances from Assoc. and Subsidiary Companies	
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	
Associated and Subsidiary Companies	
Purchase of Investment Securities (a)	
Proceeds from Sales of Investment Securities (a)	
Loans Made or Purchased	
Collections on Loans	
Net (Increase) Decrease in Receivables	
Net (Increase) Decrease in Inventory	
Net (Increase) Decrease in Allowances Held for Speculation	
Net Increase (Decrease) in Payables and Accrued Expenses	
Other:	
Net Cash Provided by (used in) investing Activities (Lines 34-55)	(\$142,792,067.00)
Cash Flows from Financing Activities:	

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Proceeds from Issuance of:	
Long - Term Debt (b)	
Preferred Stock	
Common Stock	
Other	
Net Increase in Short-Term Debt (c)	(\$13,449,840.00)
Other	
Cash Provided by Outside Sources (Total lines 61 thru 69)	(\$13,449,840.00)
Payments for Retirement of	
Long-Term Debt (b)	
Preferred Stock	
Common Stock	
Other	
Net Decrease in Short-Term Debt (c)	
Dividends on Preferred Stock	(\$2,256,005.00)
Dividends on Common Stock	(\$30,500,000.00)
Net Cash Provided by (used in) Financing Activities (Lines 70 - 81)	(\$46,205,845.00)
Net Increase (Decrease) in Cash and Cash Equivalents (Total Lines 22, 57, 83)	\$2,980,577.00
Cash and Cash Equivalents at Beginning of Year	\$314,182.00
Cash and Cash Equivalents at End of Year	\$3,294,759.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	\$2,960,818,493.00	\$2,960,818,493.00			
4. Property under Capital Leases					
5. Plant Purchased or Sold					
6. Completed Construction not Classified					
7. Experimental Plant Unclassified					
8. Total - In Service	\$2,960,818,493.00	\$2,960,818,493.00			
9. Leased to Others					
10. Held for Future Use					
11. Construction Work in Progress	\$103,402,029.00	\$103,402,029.00			
12. Acquisition Adjustments					
13. Total Utility Plant (Lines 8 - 12)	\$3,064,220,522.00	\$3,064,220,522.00			
14. Accum. Prov. for Depr, Amort, And Depl.	\$1,457,754,337.00	\$1,457,754,337.00			
15. Net Utility Plant (Line 13 less 14)	\$1,606,466,185.00	\$1,606,466,185.00			
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	\$1,451,288,344.00	\$1,451,288,344.00			
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
20. Amort of Underground Storage Land and Land Rights					
21. Amort of Other Utility Plant	\$155,177,841.00	\$155,177,841.00			
22. Total In Service (Lines 18-21)	\$1,606,466,185.00	\$1,606,466,185.00			
23. Leased to Others					
24. Depreciation					
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation					
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)					
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Aquisition Adj.					
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	\$1,606,466,185.00	\$1,606,466,185.00			

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
1. Intangible Plant						
Organization (301)	\$44,456.00					\$44,456.00
Franchises and Consents (302)	\$81,350.00					\$81,350.00
Miscellaneous Intangible Plant (303)	\$14,875,157.00	\$174,996.00				\$15,050,153.00
5. Total Intangible Plant	\$15,000,963.00	\$174,996.00				\$15,175,959.00
2. Production Plant						
A. Steam Production Plant						
Land and Land Rights (310)	\$10,198,525.00					\$10,198,525.00
Structures and Improvements (311)	\$155,984,354.00	\$1,166,356.00	\$144,193.00			\$157,006,517.00
Boiler Plant Equipment (312)	\$773,900,007.00	\$13,274,416.00	\$2,773,210.00			\$784,401,213.00
Engines and Engine Driven Generators (313)						
Turbogenerator Units (314)	\$191,025,784.00	\$965,789.00	\$100,327.00			\$191,891,246.00
Accessory Electric Equipment (315)	\$81,698,136.00	\$120,416.00	\$16,118.00			\$81,802,434.00
Misc. Power Plant Equipment (316)	\$20,227,466.00	\$338,471.00	\$25,187.00			\$20,540,750.00
16. Total Steam Production Plant	\$1,233,034,272.00	\$15,865,448.00	\$3,059,035.00			\$1,245,840,685.00
B. Nuclear Production Plant						
Land and Land Rights (320)						
Structures and Improvements (321)						

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Reactor Plant Equipment (322)						
Turbo generator Units (323)						
Accessory Electric Equipment (324)						
Misc. Power Plant Equipment (325)						
25. Total Nuclear Production Plant						
C. Hydraulic Production Plant						
Land and Land Rights (330)	\$892,791.00					\$892,791.00
Structures and Improvements (331)	\$497,428.00					\$497,428.00
Reservoirs, Dams and Waterways (332)	\$8,142,176.00					\$8,142,176.00
Water Wheels, Turbines, and Generators (333)	\$532,629.00					\$532,629.00
Accessory Electric Equipment (334)	\$349,869.00					\$349,869.00
Misc. Power Plant equipments (335)	\$163,126.00					\$163,126.00
Roads, Railroads and Bridges (336)	\$48,146.00					\$48,146.00
35. Total Hydraulic Production Plant	\$10,626,165.00					\$10,626,165.00
D. Other Production Plant						
Land and Land Rights (340)	\$275,012.00					\$275,012.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Structures and Improvements (341)	\$11,235,294.00	\$2,797,452.00				\$14,032,746.00
Fuel Holders, Products and Accessories (342)	\$10,671,759.00	\$2,698,540.00				\$13,370,299.00
Prime Movers (343)	\$153,656,731.00	\$36,858,818.00				\$190,515,549.00
Generators (344)	\$31,656,110.00	\$8,386,915.00	\$44,894.00			\$39,998,131.00
Accessory Electric Equipment (345)	\$11,067,709.00	\$4,713,240.00				\$15,780,949.00
Misc. Power Plant Equipment (346)	\$1,450,134.00	\$3,225,488.00				\$4,675,622.00
45. Total Other Production Plant	\$220,012,749.00	\$58,680,453.00	\$44,894.00			\$278,648,308.00
46. Total Production Plant (Lines 16,25,35 and 45)	\$1,463,673,186.00	\$74,545,901.00	\$3,103,929.00			\$1,535,115,158.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
3. Transmission Plant						
Land and Land Rights (350)	\$24,154,549.00	\$3,664.00	\$4,252.00			\$24,153,961.00
Structures and Improvements (352)	\$7,552,665.00	\$58,292.00				\$7,610,957.00
Station Equipments (353)	\$158,022,792.00	\$3,866,243.00	\$1,974,612.00			\$159,914,423.00
Towers and Fixtures (354)	\$60,047,119.00	\$42,618.00				\$60,089,737.00
Poles and Fixtures (355)	\$69,280,696.00	\$3,459,970.00	\$289,829.00			\$72,450,837.00
Overhead Conductors and Devices (356)	\$117,717,139.00	\$2,987,043.00	\$199,729.00			\$120,504,453.00
Underground Conduit (357)	\$432,475.00					\$432,475.00
Underground Conductors and Devices (358)	\$1,114,762.00					\$1,114,762.00
Roads and Trails (359)						
58. Total Transmission Plant	\$438,322,197.00	\$10,417,830.00	\$2,468,422.00			\$446,271,605.00
4. Distribution Plant						
Land and Land Rights (360)	\$3,006,608.00	\$1,400.00				\$3,008,008.00
Structures and Improvements (361)	\$3,189,386.00	\$482,767.00	\$13,950.00			\$3,658,203.00
Station equipments (362)	\$82,408,696.00	\$6,980,169.00	\$413,104.00			\$88,975,761.00
Storage Battery Equipments (363)						
Poles, Towers and Fixtures (364)	\$155,348,934.00	\$6,446,348.00	\$662,393.00			\$161,132,889.00
Overhead Conductors and Devices (365)	\$145,208,781.00	\$10,005,875.00	\$632,267.00			\$154,582,389.00
Underground Conduit (366)	\$1,545,108.00	\$6,859.00				\$1,551,967.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Underground Conductors and Devices (367)	\$35,844,893.00	\$8,506,078.00	\$138,621.00			\$44,212,350.00
Lines Transformers (368)	\$195,828,551.00	\$10,957,182.00	\$2,559,948.00			\$204,225,785.00
Services (369)	\$75,489,454.00	\$3,144,803.00	\$114,753.00			\$78,519,504.00
Meters (370)	\$58,011,092.00	\$2,480,846.00				\$60,491,938.00
Installations on Customer Premises (371)	\$18,282,170.00	\$97,148.00	\$75,007.00			\$18,304,311.00
Leased Property on Customer Premises (372)						
Street Lighting and Signal Systems (373)	\$39,506,059.00	\$2,965,138.00	\$384,843.00			\$42,086,354.00
75. Total Distribution Plant	\$813,669,732.00	\$52,074,613.00	\$4,994,886.00			\$860,749,459.00
5. General Plant						
Land and Land Rights (389)	\$3,456,077.00		\$629,730.00			\$2,826,347.00
Structures and Improvements (390)	\$32,408,582.00	\$1,004,804.00	\$3,819,340.00			\$29,594,046.00
Office Furniture and Equipment (391)	\$24,532,560.00	\$2,296,341.00	\$2,226,785.00			\$24,602,116.00
Transportation Equipment (392)	\$24,439,511.00	\$3,984,411.00	\$939,068.00			\$27,484,854.00
Stores Equipment (393)	\$626,518.00		\$54,659.00			\$571,859.00
Tools, shop and Garage Equipments (394)	\$3,005,822.00	\$113,231.00	\$5,125.00			\$3,113,928.00
Laboratory Equipment (395)	\$3,184,141.00	\$11,750.00	\$7,446.00			\$3,188,445.00
Power Operated Equipment (396)	\$200,677.00					\$200,677.00
Communication Equipment (397)	\$10,440,212.00	\$1,067,698.00	\$41,219.00			\$11,466,691.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Miscellaneous Equipment (398)	\$513,422.00	\$118.00	\$56,191.00			\$457,349.00
Subtotal General Plant (Lines 71 thru 80)	\$102,807,522.00	\$8,478,353.00	\$7,779,563.00			\$103,506,312.00
Other Tangible Property (399)						
90. Total General Plant	\$102,807,522.00	\$8,478,353.00	\$7,779,563.00			\$103,506,312.00
Total (Accts 101 and 106) (Lines 5,16,25,35,45,58,75,90)	\$2,833,473,600.00	\$145,691,693.00	\$18,346,800.00			\$2,960,818,493.00
Electric Plant Purchased (See Instr. 8) (102)	(\$7,090,047.00)			\$7,090,047.00		
(Less Electric Plant Sold (See Instr. 8) (102)						
Experimental Plant Unclassified (103)						
Total Electric Plant in Service	\$2,826,383,553.00	\$145,691,693.00	\$18,346,800.00	\$7,090,047.00		\$2,960,818,493.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001
Electric Plant Held for Future Use (Acct 105) (Ref Page: 214)

Description	Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
Land and Rights:			
Other Property			
TOTAL			

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

NonUtility Property (Acct 121) (Ref Page: 221)

Desc and Location	Balance Beg Yr (b)	Purchases (c)	Balance End of Yr
E.W. BROWN LAND-GURGIN	\$251,138.00		\$251,138.00
VINE & LIMESTONE - LEXINGTON	\$3,480,169.00	(\$3,480,169.00)	
GHENT WETLANDS - OWEN COUNTY	\$176,163.00		\$176,163.00
BRYAN STATION ROAD - LEXINGTON	\$189,614.00		\$189,614.00
Minor Item Previously Devoted to Public Service	\$81,044.00		\$81,044.00
Minor Items - Other Nonutility Property	\$329,131.00	(\$1.00)	\$329,130.00
Total	\$4,507,259.00	(\$3,480,170.00)	\$1,027,089.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
KU RECEIVABLES LLC	09/01/2000					\$3,000,000.00	
TOTAL						\$3,000,000.00	

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Materials and Supplies (Ref Page: 227)

Account (a)	Bal Beg of Year (b)	Bal End of Year (c)	Dept (d)
Fuel Stock (151)	\$12,494,450.00	\$43,381,741.00	ELECTRIC
Fuel stock Expenses Undistributed (152)			
Residuals and Extracted Products (153)			
Plant Materials and Operating Supplies (154)			
Assigned to - Construction (Estimated)			
Assigned to - Operations and Maintenance			
Production Plant (Estimated)	\$12,722,908.00	\$13,326,459.00	ELECTRIC
Transmission Plant (Estimated)	\$1,211,481.00	\$1,352,619.00	ELECTRIC
Distribution Plant	\$6,810,842.00	\$6,413,359.00	ELECTRIC
Assigned to Other			
Total Plant Materials and Operating Supplies (154)	\$20,745,231.00	\$21,092,437.00	
Merchandise (155)			
Other Materials and Supplies (156)			
Nuclear Materials Held for Sale (Not applicable to Gas Utilities) (157)			
Stores Expense Undistributed (163)			
	\$5,067,013.00	\$5,095,226.00	ELECTRIC
Total Materials and Supplies	\$38,306,694.00	\$69,569,404.00	

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Extraordinary Property Losses (182.10) (Ref Page: 230)

Description	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
TOTAL					

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Miscellaneous Deferred Debits (186) (Ref Page: 233)

Description	Bal Beg of Yr (b)	Debits (c)	Acct (d)	Amount (e)	Balance (f)
ONE UTILITY COSTS	\$8,272,574.00	\$554,068.00	930.2	\$3,353,493.00	\$4,365,013.00
OMU EMISSION ALLOWANCES	\$7,886,746.00	\$172,988.00			\$8,059,734.00
PITCAIM POWER CONTRACT	\$251,786.00		916.0	\$64,286.00	\$187,500.00
FINANCING EXPENSE	\$23,278.00	\$8,334.00		\$8,334.00	\$23,278.00
GENERAL AMERICAN LIFE INS.	\$20,807.00	\$2,312,224.00	165.0		\$2,333,031.00
LONG TERM DERIVATIVE ASSET		\$10,980,797.00		\$4,653,927.00	\$6,326,870.00
DEMAND SIDE MANAGEMENT-COLLECTIBLE FROM CUSTOMERS		\$320,906.00		\$797,829.00	(\$476,923.00)
Misc Work in Progress	(\$291,496.00)				(\$106,861.00)
Deferred Regulatory Commission Expenses					
TOTAL	\$16,163,695.00				\$20,711,642.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Accumulated Taxes (Ref Page: 234)

Acct Subdivisions	Bal Beg of Yr	Bal End of Yr (c)
Electric		
PROVISION FOR PENSION EXPENSE	\$3,974,127.00	\$4,595,011.00
OTHER POST RETIREMENT BENEFITS	\$11,364,977.00	\$13,191,136.00
TRANSMISSION TARIFF REFUND	\$556,415.00	\$556,415.00
VDT WORKFORCE REDUCTION COSTS		\$18,085,889.00
OTHER	\$51,131,875.00	\$48,214,291.00
Other		
Total Electric	\$67,027,394.00	\$84,642,742.00
Gas		
OTHER	\$1,400,640.00	\$264,804.00
Other		
Total Gas	\$1,400,640.00	\$264,804.00
Other		
Total (Acct 190)	\$68,428,034.00	\$84,907,546.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Capital Stock (Accounts 201 and 204) (Ref Page: 250)

Class, Series and Name of	Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock				
W/O PAR	80,000,000			37,817,878
Total Common Stock	80,000,000			37,817,878
Preferred Stock				
\$100 STATED VALUE	5,300,000			
4.75%		\$100.00	\$101.00	200,000
6.53%		\$100.00		200,000
Total Preferred Stock	5,300,000			400,000
Other				

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

Class, Series and Name	Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock					
W/O PAR	\$308,139,978.00				
Total Common Stock	\$308,139,978.00				
Preferred Stock					
\$100 STATED VALUE					
4.75%	\$20,000,000.00				
6.53%	\$20,000,000.00				
Total Preferred Stock	\$40,000,000.00				
Other					

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Capital Stock Subscribed (202,205,203,206,207,212) (Ref Page: 252)

Description	Number of Shares	Amount
Common Stock		
Total Common Stock		
Preferred Stock		
Total Preferred		
Other		
Total Other		
Total		
Total		

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Other Paid-In Capital (Ref Page: 253)

	Description	Amount
Total		

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Acct 221				
SERIES P, DUE 5/15/07, 7.92%	\$53,000,000.00	\$618,416.00	05/15/1992	05/15/2007
SERIES P DUE 5/15/27, 8.55%	\$33,000,000.00	\$425,742.00	05/15/1992	05/15/2027
SERIES Q DUE 6/15/03, 6.32%	\$62,000,000.00	\$498,333.00	06/16/1993	06/15/2003
SERIES R DUE 6/1/25, 7.55%	\$50,000,000.00	\$547,982.00	06/01/1995	06/01/2025
SERIES S DUE 1/15/06, 5.99%	\$36,000,000.00	\$384,415.00	01/15/1996	01/15/2006
SERIES 1B DUE 2/1/18, 6.25%	\$20,930,000.00	\$399,422.00	08/01/1992	02/01/2018
SERIES 2B DUE 2/1/18, 6.25%	\$2,400,000.00	\$43,573.00	08/01/1992	02/01/2018
SERIES 3B DUE 2/1/18, 6.25%	\$7,200,000.00	\$137,982.00	08/01/1992	02/01/2018
SERIES 4B DUE 2/1/18, 6.25%	\$7,400,000.00	\$145,243.00	08/01/1992	02/01/2028
SERIES 8 DUE 9/15/16, 7.45%	\$96,000,000.00	\$1,851,493.00	09/15/1992	09/15/2016
SERIES 9 DUE 12/1/23, 5.75%	\$50,000,000.00	\$968,516.00	12/01/1993	12/01/2023
1994 SERIES 10 DUE 11/1/24	\$54,000,000.00	\$614,989.00	11/23/1994	11/01/2024
2000 SERIES A DUE 5/1/23	\$12,900,000.00	\$426,389.00	05/19/2000	05/01/2023
LTD MARKET TO MARKET	\$0.00	\$0.00		
INTEREST SWAPS	\$0.00	\$0.00		

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400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Total Acct 221	\$484,830,000.00	\$7,062,495.00		
Acct 222				
Total Acct 222	\$0.00	\$0.00		
Acct 223				
Total Acct 223	\$0.00	\$0.00		
Acct 224				
Total Acct 224	\$0.00	\$0.00		

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001
Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Acct 221				
SERIES P, DUE 5/15/07, 7.92%	05/15/1992	05/15/2007	\$53,000,000.00	\$4,614,979.00
SERIES P DUE 5/15/27, 8.55%	05/15/1992	05/15/2027	\$33,000,000.00	\$2,821,500.00
SERIES Q DUE 6/15/03, 6.32%	06/15/1993	06/15/2003	\$62,000,000.00	\$3,918,400.00
SERIES R DUE 6/1/25, 7.55%	06/01/1995	06/01/2025	\$50,000,000.00	\$3,547,523.00
SERIES S DUE 1/15/06, 5.99%	01/16/2026	01/15/2006	\$36,000,000.00	\$2,156,400.00
SERIES 1B DUE 2/1/18, 6.25%	08/01/1992	02/01/2018	\$20,930,000.00	\$1,308,125.00
SERIES 2B DUE 2/1/18, 6.25%	08/01/1992	02/01/2018	\$2,400,000.00	\$150,000.00
SERIES 3B DUE 2/1/18, 6.25%	08/01/1992	02/01/2018	\$7,200,000.00	\$450,000.00
SERIES 4B DUE 2/1/18, 6.25%	08/01/1992	02/01/2018	\$7,400,000.00	\$462,500.00
SERIES 8 DUE 9/15/16, 7.45%	09/15/1992	09/15/2016	\$96,000,000.00	\$7,152,000.00
SERIES 9 DUE 12/1/23, 5.75%	12/01/1993	12/01/2023	\$50,000,000.00	\$2,312,224.00
1994 SERIES 10 DUE 11/1/24	11/23/1994	11/01/2024	\$54,000,000.00	\$1,614,082.00
2000 SERIES A DUE 5/1/23	05/19/2000	05/01/2023	\$12,900,000.00	\$404,755.00
LTD MARKET TO MARKET			\$3,675,762.00	\$223,229.00
INTEREST SWAPS			\$0.00	(\$3,267,221.00)

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400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Total Acct 221			\$488,505,762.00	\$27,868,496.00
Acct 222				
Total Acct 222			\$0.00	\$0.00
Acct 223				
Total Acct 223			\$0.00	\$0.00
Acct 224				
Total Acct 224			\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
AD VALOREM	\$1,579,003.00		\$8,576,876.00	\$5,503,609.00	
BASED ON REVENUE-KY		\$390,777.00	\$1,263,800.00	\$1,263,800.00	
GROSS REVENUE	\$267,100.00		\$86,597.00	\$354,059.00	
UNEMPLOYMENT	(\$440.00)		\$98,441.00	\$83,680.00	
OLD AGE BENEFITS	\$317,755.00		\$5,176,469.00	\$5,364,233.00	
MISC. OPERATING	\$151,290.00		\$4,992.00	\$68,126.00	
FEDERAL INCOME	\$4,706,337.00		\$57,386,227.00	\$60,096,859.00	
STTE INCOME	\$12,351,952.00		\$13,195,806.00	\$12,335,151.00	
SALES & USE	\$249,478.00		\$2,541,709.00	\$2,368,564.00	
Total Taxes	\$19,622,475.00	\$390,777.00	\$88,330,917.00	\$87,438,081.00	

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
AD VALOREM	\$4,652,270.00		\$8,502,000.00			\$74,876.00
BASED ON REVENUE-KY		\$390,777.00	\$1,263,800.00			
GROSS REVENUE	(\$362.00)		\$86,597.00			
UNEMPLOYMENT	\$14,321.00		\$204,050.00			(\$105,609.00)
OLD AGE BENEFITS	\$129,991.00		\$4,140,729.00			\$1,035,740.00
MISC. OPERATING	\$88,156.00		(\$269,616.00)			\$274,608.00
FEDERAL INCOME	\$1,995,705.00		\$58,334,059.00			(\$947,832.00)
STTE INCOME	\$13,212,607.00		\$13,463,626.00			(\$267,820.00)
SALES & USE	\$422,623.00					\$2,541,709.00
Total Taxes	\$20,515,311.00	\$390,777.00	\$85,725,245.00			\$2,605,672.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Accumulated Deferred Investment Tax Credit (255) (Ref Page: 266)

Acct (a)	Bal Beg Yr (b)	Def. Acct (c)	Def. Amt (d)	Alloc Acct (e)	Alloc Amt (f)	Adj (g)	Bal End Yr (h)	Ave Pd of Alloc
Electric Utility								
3 percent								
4 percent	\$542.00			420002	\$542.00			25 YEARS
7 percent								
10 percent	\$10,520,724.00			420002	\$2,881,670.00		\$7,639,054.00	25 YEARS
TOTAL	\$10,521,266.00				\$2,882,212.00		\$7,639,054.00	
Other (List seperately and show 3, 4, 7 and 10 Percent and TOTAL)								
8.0	\$4,379,415.00			420002	\$563,847.00		\$3,815,568.00	25 YEARS
Total Other	\$4,379,415.00				\$563,847.00		\$3,815,568.00	
Total	\$14,900,681.00				\$3,446,059.00		\$11,454,622.00	

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Other Deferred Credits (253) (Ref Page: 269)

Description (a)	Balance Beg Yr (b)	Debits Acct (c)	Debit Amt (d)	Credits (e)	Balance End Yr (f)
OMU EXCESS CONSTRUCTION FUNDS	\$1,812,047.00	555.00	\$641,063.00		\$1,170,984.00
VA. FUEL CLAUSE	\$32,662.00	449.00	\$1,579,806.00		(\$1,547,144.00)
ENV. COST RECOVERY	\$777,248.00	449.00	\$490,531.00	\$822,100.00	\$1,108,817.00
ENV. COST RECOVERY		449	\$307,460.00	\$614,920.00	\$307,460.00
CLEARING ACCOUNT FROM OTHER DEF. DEBITS	\$1,848,289.00	184	\$8,089,791.00	\$6,497,078.00	\$255,576.00
MINOR ITEMS	\$500.00				\$500.00
TOTAL	\$4,470,746.00		\$11,108,651.00	\$7,934,098.00	\$1,296,193.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272)

	Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Accelerated Amortization (281)						
Electric						
Defense Facilities						
Pollution Control Facilities						
Other						
Total Electric						
Gas						
Defense Facilities						
Pollution Control Facilities						
Other						
TOTAL Gas						
TOTAL (281)						
Classification of Total						
Federal Income Tax						
State Income Tax						
Local Income tax						
Other Specify						

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272) (Part Two)

	Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Accelerated Amortization (281)						
Electric						
Defense Facilities						
Pollution Control Facilities						
Other						
Total Electric						
Gas						
Defense Facilities						
Pollution Control Facilities						
Other						
TOTAL Gas						
TOTAL (281)						
Classification of Total						
Federal Income Tax						
State Income Tax						
Local Income tax						
Other Specify						

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282					
Electric	301616284.0000	\$16,803,133.00	\$27,457,576.00		
Gas					
Other (Define)					
Total	301616284.0000	\$16,803,133.00	\$27,457,576.00		
Other (specify)					
TOTAL Acct 282	301616284.0000	\$16,803,133.00	\$27,457,576.00		
Classification of Total					
Federal Income Tax	243785606.0000	\$13,478,255.00	\$23,247,692.00		
State Income Tax	57830678.0000	\$3,324,878.00	\$4,209,884.00		
Local Income tax					

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282					
Electric					\$290,961,841.00
Gas					
Other (Define)					
Total					\$290,961,841.00
Other (specify)					
TOTAL Acct 282					\$290,961,841.00
Classification of Total					
Federal Income Tax					\$234,016,169.00
State Income Tax					\$56,945,672.00
Local Income tax					

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283					
Electric					
OMU & OTHER EMISSION ALLOWANCE	\$3,271,606.00	\$96,270.00	\$54,762.00		
LOSS ON REACQUIRED DEBT	\$2,628,940.00	\$201,151.00	\$351,056.00		
ONE UTILITY COST	\$3,339,018.00		\$1,484,008.00		
FAS 109 ADJUSTMENTS	(\$226,611.00)				
VDT REGULATORY ASSET		\$20,987,961.00			
OTHER	\$4,429,938.00		\$1,677,847.00		
Other					
Total Electric	\$13,442,891.00	\$21,285,382.00	\$3,567,673.00		
Gas					
Other					
TOTAL Gas					
Other (Specify)					
	\$48,393.00				
TOTAL (Acct 283)	\$13,491,284.00	\$21,285,382.00	\$3,567,673.00		
Classification of Total					
Federal Income Tax	\$9,706,240.00	\$16,934,700.00	\$2,838,449.00		

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Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
State Income Tax	\$3,785,044.00	\$4,350,682.00	\$729,224.00		
Local Income tax					

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 283					
Electric					
	OMU & OTHER EMISSION ALLOWANCE				\$3,313,114.00
	LOSS ON REACQUIRED DEBT				\$2,479,035.00
	ONE UTILITY COST				\$1,855,010.00
	FAS 109 ADJUSTMENTS				(\$226,611.00)
	VDT REGULATORY ASSET				\$20,987,961.00
	OTHER	214.2		\$1,940,877.00	\$4,692,968.00
Other					
Total Electric					
				\$1,940,877.00	\$33,101,477.00
Gas					
Other					
TOTAL Gas					
Other (Specify)					
				\$1.00	\$48,394.00
TOTAL (Acct 283)					
				\$1,940,878.00	\$33,149,871.00
Classification of Total					
Federal Income Tax					
				\$1,552,702.00	\$25,355,193.00

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Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
State Income Tax				\$388,176.00	\$7,794,678.00
Local Income tax					

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Electricity							
Residential Sales (440)		\$243,630,045.00	\$233,933,714.00	5,678,175	5,714,492	410,289	406,139
Commercial and Industrial Sales (442)							
Small (or comm.) (See Instr. 4)		\$165,252,615.00	\$155,890,880.00	3,989,696	3,953,595	74,600	72,647
Large (or Ind) (See Instr 4)		\$174,963,721.00	\$173,334,164.00	5,487,659	5,810,080	2,140	2,149
Public Street and Highway Lighting (444)		\$6,668,796.00	\$6,349,514.00	56,608	56,223	1,477	1,457
Other Sales to Public Authorities (445)		\$52,056,438.00	\$49,647,634.00	1,424,180	1,439,160	7,482	7,392
Sales to Railroads and Railways (446)							
Interdepartmental Sales (448)							
Total Sales to Ultimate Consumers		\$642,571,615.00	\$619,155,906.00	16,636,318	16,973,550	495,988	489,784
Sales for Resale (447)		\$203,181,162.00	\$198,072,961.00	7,712,830	7,573,107	66	69
Total Sales of Electricity		\$845,752,777.00	\$817,228,867.00	24,349,148	24,546,657	496,054	489,853
(Less) Provision for Rate Refunds (449.1)		\$199,143.00	(\$21,995,985.00)				
Total Revenues Net of Prov. for Refunds		\$845,553,634.00	\$839,224,852.00	24,349,148	24,546,657	496,054	489,853
Other Operating Revenues							
Forfeited Discounts (450)							
Miscellaneous Service Revenues (451)		\$631,958.00	\$587,379.00				

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Water and Water Power (453)							
Rent from Electric Property (454)		\$2,836,849.00	\$1,985,424.00				
Interdepartmental Rents (455)							
Other Electric Revenues (456)		\$10,449,624.00	\$10,143,230.00				
Total Other Operating Revenues		\$13,918,431.00	\$12,716,033.00				
Total Electric Operating Revenues		\$859,472,065.00	\$851,940,885.00	24,349,148	24,546,657	496,054	489,853
*NOTE Line 12 Column b includes Total of unbilled Revenues		(\$1,397,000.00)					
**Note Line 12 Column d includes Total MWH relating to unbilled revenues				-139,017			

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Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Requirements Service					
CITY OF BARDWELL	RQ	186	2	2	1
CITY OF MADISONVILLE-S/N	RQ	191	7	10	6
CCITY OF MADISONVILLE-WEST	RQ	193	14	16	12
CITY OF MADISONVILLE-EAST	RQ	194	8	10	7
CITY OF MADISONVILLE-GE SUB	RQ	192	8	8	6
CITY OF MADISONVILLE-HOSP.S UB	RQ	161	9	13	8
CITY OF MADISONVILLE-MCCOY AVE.	RQ	162	8	12	7
CITY OF PROVIDENCE	RQ	195	3	5	3
CITY OF PROVIDENCE-EAST	RQ	196	3	4	2
CITY OF BARDSTOWN	RQ	185	31	37	28
CITY OF FRANKFORT	RQ	190	119	149	116
CITY OF NICHOLASVILLE #2	RQ	157	3	4	2
CITY OF NICHOLASVILLE #3	RQ	163	5	7	4
CITY OF NICHOLASVILLE #4 & #5	RQ	198	15	20	14
CITY OF NICHOLASVILLE #6	RQ	216	4	4	3
CITY OF NICHOLASVILLE #7	RQ	217	4	5	4

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Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
CITY OF PARIS	RQ	83	7	9	5
CITY OF FALMOUTH	RQ	189	4	5	3
CITY OF BARBOURVILLE	RQ	184	17	21	16
CITY OF CORBIN	RQ	188	14	19	14
CITY OF BENHAM	RQ	187	1	2	1
BEREA COLLEGE	RQ	197	22	26	21
BOROUGH OF PITCAIRN, PA	RQ		2	0	0
Total RQ			310	388	283
Non Requirements Service					
ALABAMA ELECTRIC COOP, INC.	OS		0	0	0
ALLEGHEN EY	OS		0	0	0
AMERN ENERGY, INC.	OS		0	0	0
AMERICAN ELECTRIC POWER SERVICE CORP	OS		0	0	0
AMERICAN MUNICIPAL POWER-OHIO, INC.	OS		0	0	0
AQUILA ENERGY MARKETING CORP.	OS		0	0	0
ASSOCIATED ELECTRIC COOP. INC.	OS		0	0	0
AXIA ENERGY, LP	OS		0	0	0
BIG RIVERS ELECTRIC	OS		0	0	0
BP ENERGY COMPANY	OS		0	0	0
CARGILL-ALLIANT, LLC	OS		0	0	0
CINERGY SERVICES, INC.	OS		0	0	0

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400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
CMS MARKETING, SERVICES & TRADING	OS		0	0	0
CONSTELLATION POWER SOURCE, ILNC.	OS		0	0	0
CORAL POWER, LLC	OS		0	0	0
DAYTON POWER & LIGHT CO.	OS		0	0	0
DETROIT EDISON CO.	OS		0	0	0
DTE ENERGY TRADING	OS		0	0	0
DUKE ENERGY TRADING & MARKETING	OS		0	0	0
DYNEGY POWER MARKETING, INC.	OS		0	0	0
EL PASO MERCHANT ENERGY	OS		0	0	0
ELECTRIC ENERGY, INC	OS		0	0	0
ENERGY USA-TPC CORP.	OS		0	0	0
ENGAGE ENERGY AMERICA, LLC	OS		0	0	0
ENTERGY-KOCH TRADING, LP	OS		0	0	0
EXELON GENERATION CO.	OS		0	0	0
FLORIDA POWER & LIGHT	OS		0	0	0
HOOSIER ENERGY RURAL ELECTRIC COOP	OS		0	0	0
ILLINOIS MUNICIPAL ELECTRIC AGENCY	OS		0	0	0

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Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
INDIANA MUNICIPAL POWER AGENCY	OS		0	0	0
KOCH ENERGY TRADING	OS		0	0	0
LG&E ENERGY MARKETING	OS		0	0	0
LOUISVILLE GAS & ELECTRIC CO.	IF		0	0	0
MERCHANT ENERGY GROUP OF AMERICA	OS		0	0	0
MIRANT AMERICAS ENERGY MARKETING	OS		0	0	0
MORGAN STANLEY CAPITAL GROUP	OS		0	0	0
NORTHERN INDIANA PUBLIC SERVICE CO.	OS		0	0	0
EAST KENTUCKY POWER	OS		0	0	0
OGLETHORPE POWER CORP.	OS		0	0	0
OHIO VALLEY ELECTRIC CORP.	OS		0	0	0
OWENSBORO MUNICIPAL UTILITIES	OS		0	0	0
PECO ENERGY CO.	OS		0	0	0
PPL ELECTRIC UTILITIES CORP.	OS		0	0	0
PG&E ENERGY TRADING	OS		0	0	0
PSEG ENERGY RESOURCES & TRAD	OS		0	0	0

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Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
RAINBOW ENERGY MARKETING	OS		0	0	0
RELIANT ENERGY SERVICES	OS		0	0	0
SEMPRA ENERGY TRADING	OS		0	0	0
SOUTHEASTERN POWER ADMIN.	OS		0	0	0
SOUTHERN COMPANY ENERGY MKT. LP	OS		0	0	0
SOUTHERN COMPANY SERVICES	OS		0	0	0
SOUTHERN INDIANA GAS & ELECTRIC	OS		0	0	0
TENESKA POWER SERVICES CO.	OS		0	0	0
TVA	OS		0	0	0
THE ENERGY AUTHORITY	OS		0	0	0
TRANSALTA ENERGY MKT.	OS		0	0	0
TXU ENERGY TRADING CO.	OS		0	0	0
VIRGINIA ELECTRIC & POWER CO.	OS		0	0	0
WABASH VALLEY POWER ASSOC.	OS		0	0	0
WESTERN RESOURCES, INC.	OS		0	0	0
WILLIAMS ENERGY MARKETING	OS		0	0	0

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Total Non RQ			0	0	0
Total			310	388	283
EXPORT					
INTRASTATE					
TOTAL					

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Requirements Service					
CITY OF BARDWELL	9,144	\$153,861.00	\$213,055.00	(\$67,503.00)	\$299,413.00
CITY OF MADISONVILLE-S/N	38,142	\$618,343.00	\$888,709.00	(\$296,063.00)	\$1,210,989.00
CCITY OF MADISONVILLE-WEST	86,861	\$1,243,307.00	\$2,023,857.00	(\$632,575.00)	\$2,634,589.00
CITY OF MADISONVILLE-EAST	45,720	\$719,481.00	\$1,065,276.00	(\$321,621.00)	\$1,463,136.00
CITY OF MADISONVILLE-GE SUB	49,284	\$672,819.00	\$1,148,317.00	(\$360,749.00)	\$1,460,387.00
CITY OF MADISONVILLE-HOSP.S UB	58,205	\$824,002.00	\$1,356,172.00	(\$432,739.00)	\$1,747,435.00
CITY OF MADISONVILLE-MCCOY AVE.	44,400	\$742,260.00	\$1,034,520.00	(\$329,528.00)	\$1,447,252.00
CITY OF PROVIDENCE	17,987	\$301,839.00	\$419,102.00	(\$135,265.00)	\$585,676.00
CITY OF PROVIDENCE-EAST	14,880	\$234,888.00	\$346,704.00	(\$110,686.00)	\$470,906.00
CITY OF BARDSTOWN	178,940	\$2,794,817.00	\$4,169,293.00	(\$1,318,872.00)	\$5,645,238.00
CITY OF FRANKFORT	738,360	\$10,529,401.00	\$17,203,788.00	(\$5,400,165.00)	\$22,333,024.00
CITY OF NICHOLASVILLE #2	16,551	\$257,599.00	\$385,641.00	(\$132,838.00)	\$510,402.00
CITY OF NICHOLASVILLE #3	26,176	\$404,577.00	\$609,906.00	(\$198,969.00)	\$815,514.00
CITY OF NICHOLASVILLE #4 & #5	91,593	\$1,339,537.00	\$2,134,114.00	(\$668,717.00)	\$2,804,934.00
CITY OF NICHOLASVILLE #6	28,963	\$346,469.00	\$674,827.00	(\$194,890.00)	\$826,406.00
CITY OF NICHOLASVILLE #7	10,886	\$164,502.00	\$253,642.00	(\$73,162.00)	\$344,982.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
CITY OF PARIS	39,609		\$1,135,601.00	(\$282,033.00)	\$853,568.00
CITY OF FALMOUTH	20,118	\$319,609.00	\$468,759.00	(\$150,728.00)	\$637,640.00
CITY OF BARBOURVILLE	97,704	\$1,493,737.00	\$2,276,503.00	(\$716,446.00)	\$3,053,794.00
CITY OF CORBIN	77,580	\$1,247,827.00	\$1,807,614.00	(\$568,942.00)	\$2,486,499.00
CITY OF BENHAM	6,682	\$129,247.00	\$155,681.00	(\$50,039.00)	\$234,889.00
BEREA COLLEGE	131,635	\$1,938,929.00	\$3,067,102.00	(\$959,281.00)	\$4,046,750.00
BOROUGH OF PITCAIRN, PA	12,960	\$370,651.00	\$259,200.00		\$629,851.00
Total RQ	1,842,380	\$26,847,702.00	\$43,097,383.00	(\$13,401,811.00)	\$56,543,274.00
Non Requirements Service					
ALABAMA ELECTRIC COOP, INC.	7,178		\$229,308.00		\$229,308.00
ALLEGHEN EY	65,897	\$5,458.00	\$1,801,206.00		\$1,806,664.00
AMERN ENERGY, INC.	153,557		\$4,157,504.00		\$4,157,504.00
AMERICAN ELECTRIC POWER SERVICE CORP	484,901		\$13,381,138.00		\$13,381,138.00
AMERICAN MUNICIPAL POWER-OHIO, INC.	486		\$15,110.00		\$15,110.00
AQUILA ENERGY MARKETING CORP.	278,985		\$10,881,319.00		\$10,881,319.00
ASSOCIATED ELECTRIC COOP. INC.	79,653		\$2,417,074.00		\$2,417,074.00
AXIA ENERGY, LP	26,345		\$1,633,160.00		\$1,633,160.00
BIG RIVERS ELECTRIC	2,264		\$234,126.00		\$234,126.00
BP ENERGY COMPANY	57,118		\$1,542,715.00		\$1,542,715.00
CARGILL-ALLIANT, LLC	102,640		\$2,587,497.00		\$2,587,497.00
CINERGY SERVICES, INC.	214,054		\$7,731,215.00		\$7,731,215.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
CMS MARKETING, SERVICES & TRADING	13,789		\$650,732.00		\$650,732.00
CONSTELLATION POWER SOURCE, ILNC.	138,476		\$4,089,483.00		\$4,089,483.00
CORAL POWER, LLC	34,857		\$1,719,345.00		\$1,719,345.00
DAYTON POWER & LIGHT CO.	37,623		\$992,954.00		\$992,954.00
DETROIT EDISON CO.	56,921		\$1,711,933.00		\$1,711,933.00
DTE ENERGY TRADING	172,712		\$3,390,794.00		\$3,390,794.00
DUKE ENERGY TRADING & MARKETING	163,058		\$5,678,166.00		\$5,678,166.00
DYNEGY POWER MARKETING, INC.	98,341		\$2,828,956.00		\$2,828,956.00
EL PASO MERCHANT ENERGY	53,559		\$1,527,684.00		\$1,527,684.00
ELECTRIC ENERGY, INC	54,977	\$979,273.00	\$1,386,746.00		\$2,366,019.00
ENERGY USA-TPC CORP.	1,044		\$18,774.00		\$18,774.00
ENGAGE ENERGY AMERICA, LLC	679		\$23,435.00		\$23,435.00
ENTERGY-KOCH TRADING, LP	6,687		\$167,166.00		\$167,166.00
EXELON GENERATION CO.	13,789		\$316,626.00		\$316,626.00
FLORIDA POWER & LIGHT	883		\$32,671.00		\$32,671.00
HOOSIER ENERGY RURAL ELECTRIC COOP	1,735		\$63,214.00		\$63,214.00
ILLINOIS MUNICIPAL ELECTRIC AGENCY	6,446		\$166,204.00		\$166,204.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
INDIANA MUNICIPAL POWER AGENCY	8,483		\$224,232.00		\$224,232.00
KOCH ENERGY TRADING	11,163		\$459,417.00		\$459,417.00
LG&E ENERGY MARKETING	191,747		\$5,443,787.00		\$5,443,787.00
LOUISVILLE GAS & ELECTRIC CO.	2,218,456		\$31,139,776.00		\$31,139,776.00
MERCHANT ENERGY GROUP OF AMERICA	17,302		\$535,217.00		\$535,217.00
MIRANT AMERICAS ENERGY MARKETING	146,063		\$6,077,368.00		\$6,077,368.00
MORGAN STANLEY CAPITAL GROUP	31,755	\$244.00	\$760,038.00		\$760,282.00
NORTHERN INDIANA PUBLIC SERVICE CO.	10,777		\$318,682.00		\$318,682.00
EAST KENTUCKY POWER	155,457		\$3,886,094.00		\$3,886,094.00
OGLETHORPE POWER CORP.	30,218		\$1,128,454.00		\$1,128,454.00
OHIO VALLEY ELECTRIC CORP.	341	\$90,869.00	\$16,007.00		\$106,876.00
OWENSBORO MUNICIPAL UTILITIES	3,716		\$124,110.00		\$124,110.00
PECO ENERGY CO.	7,425		\$221,749.00		\$221,749.00
PPL ELECTRIC UTILITIES CORP.	7,932		\$268,491.00		\$268,491.00
PG&E ENERGY TRADING	56		\$1,607.00		\$1,607.00
PSEG ENERGY RESOURCES & TRAD	5,771		\$163,258.00		\$163,258.00
RAINBOW ENERGY MARKETING	9,183		\$328,638.00		\$328,638.00

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Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
RELIANT ENERGY SERVICES	115,422		\$3,564,585.00		\$3,564,585.00
SEMPRA ENERGY TRADING	1,400		\$33,467.00		\$33,467.00
SOUTHEASTERN POWER ADMIN.	96,915		\$2,164,073.00		\$2,164,073.00
SOUTHERN COMPANY ENERGY MKT. LP	30,717		\$1,319,702.00		\$1,319,702.00
SOUTHERN COMPANY SERVICES	39,033		\$1,105,074.00		\$1,105,074.00
SOUTHERN INDIANA GAS & ELECTRIC	39,756		\$1,435,924.00		\$1,435,924.00
TENESKA POWER SERVICES CO.	58		\$3,369.00		\$3,369.00
TVA	142,183		\$4,139,993.00		\$4,139,993.00
THE ENERGY AUTHORITY	18,096		\$413,922.00		\$413,922.00
TRANSALTA ENERGY MKT.	127		\$3,173.00		\$3,173.00
TXU ENERGY TRADING CO.	28,625		\$684,862.00		\$684,862.00
VIRGINIA ELECTRIC & POWER CO.	34,416		\$1,202,960.00		\$1,202,960.00
WABASH VALLEY POWER ASSOC.	18,142		\$581,080.00		\$581,080.00
WESTERN RESOURCES, INC.	4,534		\$138,871.00		\$138,871.00
WILLIAMS ENERGY MARKETING	116,527		\$6,297,809.00		\$6,297,809.00
Total Non RQ	5,870,450	\$1,075,844.00	\$145,562,044.00		\$146,637,888.00
Total	7,712,830	\$27,923,546.00	\$188,659,427.00	(\$13,401,811.00)	\$203,181,162.00

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Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
EXPORT	0				
INTRASTATE	0				
TOTAL	0				

Note:

THE BALANCE STATED IN A/C 447 INCLUDES \$10,188,523 OF IMPUTED TRANSMISSION SERVICE AND \$860,136 ANCILLARY SERVICE REVENUE UNDER THE OPEN ACCESS TARIFF FROM CERTAIN SALES FOR RESALE.

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
POWER PRODUCTION EXPENSES		
A. Steam Power Generation		
Operation		
Operation Supervision and Engineering (500)	\$2,030,308.00	\$1,862,633.00
Fuel (501)	\$227,678,154.00	\$208,257,867.00
Steam Expenses (502)	\$8,307,149.00	\$8,664,749.00
Steam from Other Sources (503)		
(Less) Steam Transferred CR (504)		
Electric Expenses (505)	\$5,228,114.00	\$5,432,313.00
Miscellaneous steam Power Expenses (506)	\$4,627,423.00	\$3,852,233.00
Rents (507)		
Allowance (509)	\$135,603.00	\$216,069.00
Total Operation	\$248,006,751.00	\$228,285,864.00
Maintenance		
Maintenance Supervision and Engineering (510)	\$3,794,379.00	\$3,968,409.00
Maintenance of Structures (511)	\$3,592,992.00	\$4,295,208.00
Maintenance of Boiler Plant (512)	\$16,775,632.00	\$19,824,942.00
Maintenance of Electric Plant (513)	\$6,311,132.00	\$8,841,599.00
Maintenance of Miscellaneous Steam Plant (514)	\$646,159.00	\$698,081.00
Total Maintenance	\$31,120,294.00	\$37,628,239.00
21. Total Power Production Expenses --Steam Power	\$279,127,045.00	\$265,914,103.00
B. Nuclear Power Generation		
Operations		
Operation Supervision and Engineering (517)		
Fuel (518)		
Coolants and water (519)		
Steam Expenses (520)		

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400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Steam from Other Sources (521)		
(Less) Steam Transferred -- CR (522)		
Electric Expenses (523)		
Miscellaneous Nuclear Power Expenses (524)		
Rents (525)		
Total Operation		
Maintenance		
Maintenance Supervision and Engineering (528)		
Maintenance of Structures (529)		
Maintenance of Reactor Plant Equipment (530)		
Maintenance of Electric Plant (531)		
Maintenance of Miscellaneous Nuclear Plant (532)		
Total Maintenance		
41. Total Power Production Expenses - Nuclear Power		
C. Hydraulic Power Generation		
Operation		
Operation Supervision and Engineering (535)		\$813.00
Water for Power (536)		
Hydraulic Expenses (537)	\$4,146.00	\$13,926.00
Electric Expenses (538)	\$2,886.00	\$22,038.00
Miscellaneous Hydraulic Power Genration Expenses (539)	\$65.00	
Rents (540)		\$1,396.00
Total Operation	\$7,097.00	\$38,173.00
Maintenance		
Maintenance of Supervision and Engineering (541)	\$76,291.00	\$82,996.00
Maintenance of Structures (542)	\$102,539.00	\$61,852.00
Maintenance of Reservoirs, Dams and Waterways (543)		

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400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Maintenance of Electric Plant (544)	\$17,075.00	\$198,339.00
Maintenance of Miscellaneous Hydraulic Plant (545)	\$29,518.00	\$32,574.00
Total Maintenance	\$225,423.00	\$375,761.00
59. Total Power Production Expenses - Hydraulic Power	\$232,520.00	\$413,934.00
D. Other Power Generation		
Operation		
Operation Supervision and Engineering (546)	\$50,242.00	\$36,294.00
Fuel (547)	\$9,307,402.00	\$11,664,708.00
Generation Expenses (548)	\$4,688.00	\$28,967.00
Miscellaneous Other Power Generation Expenses (549)	\$58,240.00	(\$59,523.00)
Rents (550)	\$1,761.00	
Total Operation	\$9,422,333.00	\$11,670,446.00
Maintenance		
Maintenance Supervision and Engineering (551)	\$68,362.00	\$96,755.00
Maintenance of Structures (552)	\$1,103,913.00	\$105,524.00
Maintenance of Generating and Electric Plant (553)	\$674,081.00	\$494,112.00
Maintenance of Miscellaneous Other Power Generation Plant (554)	\$366,592.00	\$453,752.00
Total Maintenance	\$2,212,948.00	\$1,150,143.00
Total Power Production Expenses -- Other Power	\$11,635,281.00	\$12,820,589.00
E. Other Power Supply Expenses		
Purchased Power (555)	\$157,160,999.00	\$166,918,019.00
System Control and Load Dispatching (556)	\$1,169,853.00	\$1,251,102.00
Other Expenses (557)	\$34,345.00	\$10,940.00
79. Total Other Power Supply Expenses	\$158,365,197.00	\$168,180,061.00
80. Total Power Production Expenses (Lines 21,41,59,74,79)	\$449,360,043.00	\$447,328,687.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
2. Transmission Expenses		
Operation		
Operation Supervision and Engineering (560)	\$787,182.00	\$372,235.00
Load Dispatching (561)	\$1,118,628.00	\$1,247,699.00
Station Expenses (562)	\$315,895.00	\$1,081,129.00
Overhead Lines Expenses (563)	\$259,192.00	\$310,918.00
Underground Lines Expenses (564)		
Transmission of Electricity by Others (565)	\$1,818,359.00	\$1,893,988.00
Miscellaneous Transmission Expenses (566)	\$710,878.00	\$549,034.00
Rents (567)	\$83,987.00	\$153,659.00
Total Operation	\$5,094,121.00	\$5,608,662.00
Maintenance		
Maintenance Supervision and Engineering (568)		\$76,086.00
Maintenance of Structures (569)	\$1,748.00	\$34,895.00
Maintenance of Station Equipment (570)	\$1,295,562.00	\$1,147,686.00
Maintenance of Overhead Lines (571)	\$3,700,364.00	\$2,816,365.00
Maintenance of Underground Lines (572)		
Maintenance of Miscellaneous Transmission Plant (573)	\$339,973.00	
Total Maintenance	\$5,337,647.00	\$4,075,032.00
100. Total Transmission Expenses	\$10,431,768.00	\$9,683,694.00
3. Distribution Expenses		
Operation		
Operation Supervision and Engineering (580)	\$1,253,457.00	\$1,537,420.00
Load Dispatching (581)		
Station Expenses (582)	\$1,007,991.00	\$1,438,150.00
Overhead Line Expenses (583)	\$1,799,978.00	\$1,145,653.00
Underground Line Expenses (584)	(\$55,598.00)	(\$234,551.00)

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400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Street Lighting and signal System Expenses (585)	\$25,852.00	\$64,020.00
Meter Expenses (586)	\$382,288.00	\$4,331,008.00
Customer Installations Expenses (587)	(\$9,770.00)	\$182,112.00
Miscellaneous Expenses (588)	\$4,220,791.00	\$3,373,859.00
Rents (589)	\$28,757.00	\$12,597.00
Total Operation	\$8,653,746.00	\$11,850,268.00
Maintenance		
Maintenance Supervision and Engineering (590)	\$333,290.00	\$1,342,238.00
Maintenance of Structures (591)	\$7.00	(\$128.00)
Maintenance of Station Equipment (592)	\$462,613.00	\$793,941.00
Maintenance of Overhead Lines (593)	\$11,968,137.00	\$10,847,107.00
Maintenance of Underground Lines (594)	\$386,393.00	\$789,213.00
Maintenance of Line Transformers (595)	\$354,511.00	\$996,492.00
Maintenance of Street Lighting and Signal Systems (596)	\$722,230.00	\$1,346,990.00
Maintenance of Meters (597)	\$161,109.00	\$149,891.00
Maintenance of Miscellaneous Distribution Plant (598)	\$6,650.00	\$8,541.00
Total Maintenance	\$14,394,940.00	\$16,274,285.00
126. Total Distribution Expenses	\$23,048,686.00	\$28,124,553.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
4. Customer Accounts Expenses		
Operation		
Supervision (901)	\$608,254.00	\$1,473,266.00
Meter Reading Expenses (902)	\$3,909,149.00	\$4,161,075.00
Customer Records and Collection Expenses (903)	\$5,716,908.00	\$9,294,765.00
Uncollectible Accounts (904)	\$1,499,753.00	\$1,104,557.00
Miscellaneous Customer Accounts Expenses (905)	\$5,228,234.00	\$1,853,008.00
134. Total Customer Accounts Expenses	\$16,962,298.00	\$17,886,671.00
5. Customer Service and Informational Expenses		
Operation		
Supervision (907)	\$1,428.00	\$69,442.00
Customer Assistance Expenses (908)	\$788,564.00	\$742,489.00
Information and Instructional Expenses (909)	\$395,474.00	\$435,142.00
Miscellaneous Customer Service and Information Expenses (910)	\$34,200.00	\$213,714.00
141. Total Cust. Service and Informational Exp	\$1,219,666.00	\$1,460,787.00
6. Sales Expenses		
Operation		
Supervision (911)		\$158,209.00
Demonstrating and selling Expenses (912)	\$30,585.00	\$2,813,786.00
Advertising Expenses (913)	\$135,631.00	\$354,335.00
Miscellaneous Sales Expenses (916)	\$66,535.00	\$72,029.00
148. Total Sales Expenses	\$232,751.00	\$3,398,359.00
7. Administrative and General Expenses		
Operation		
Administrative and General Salaries (920)	\$734,782.00	\$6,187,843.00
Office Supplies and Expenses (921)	\$491,500.00	\$7,258,529.00
(Less) Administrative Expenses Transferred--CR (922)	\$946,361.00	

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400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Outside Services Employed (923)	\$32,452,076.00	\$11,135,847.00
Property Insurance (924)	\$2,181,333.00	\$1,152,224.00
Injuries and Damages (925)	\$1,609,827.00	\$1,637,520.00
Employee Pensions and Benefits (926)	\$15,085,264.00	\$9,361,878.00
Franchise requirements (927)	\$2,244.00	\$2,246.00
Regulatory Commission Expenses (928)		\$556,009.00
(Less) Duplicate Charges -- CR (929)	\$2,244.00	\$1,167.00
General Advertising Expenses (930.1)	\$137,349.00	\$487,011.00
Miscellaneous General Expenses (930.2)	\$19,617,881.00	\$8,626,821.00
Rents (931)	\$362,601.00	\$349,997.00
Total Operation	\$71,726,252.00	\$46,754,758.00
Maintenance		
Maintenance of General Plant (935)	\$3,729,344.00	\$2,139,687.00
168. Total Administrative and General Expenses	\$75,455,596.00	\$48,894,445.00
Total Electric Operation and Maintenance (80,100,126,134,141,148,168)	\$576,710,808.00	\$556,777,196.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Number of Electric Dept Employees (Ref Page: 323)

	Date	Total
Payroll Period Ended	12/31/2001	
Total Regular and Full-Time Employees		1,011
Total Part-Time and Temporary Employees		4
Total Employees		1,015

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCP11 (e)	Avg CP Demd (f)	MWH Purch (g)
ALLEGHENEY ENERGY	OS					42,680
AMEREN ENERGY, ILNC.	OS					37,720
AMERICAN ELECTRIC POWR SERVICE CORP	OS					285,102
AQUILA ENERGY MARKETING CORP.	OS					90,415
ASSOCIATED ELECTRIC COOP.	OS					2,047
AXIA ENERGY, LP	OS					16,455
BIG RIVERS ELECTRIC	OS					160
BP ENERGY COMPANY	OS					19,199
CARGILL-ALLIANT, LLC	OS					24,216
CINERGY SERVICES	OS					140,881
CMS MARKETING SERVICES	OS					5,200
CONSTELLATION POWER SOURCE, INC.	OS					18,528

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCP11 (e)	Avg CP Demd (f)	MWH Purch (g)
CORAL POWER LLC	OS					24,322
DAYTON POWER & LIGHT CO.	OS					10,734
DETROIT EDISON CO.	OS					8,192
DTE ENERGY TRADING, INC.	OS					8,352
DUKE ENERGY	OS					44,632
DYNEGY POWER MARKETING	OS					52,731
EAST KENTUCKY POWER	OS					2,467
EL PASO MERCHANT ENERGY	OS					36,484
ELECTRIC ENERGY, INC.	RQ					1,587,955
ENTERGY-KOCH TRADING	OS					9,751
EXELON GENERATION	OS					12,417
ILLINOIS MUNICIPAL ELECTRIC AGENCY	OS					757

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCP11 (e)	Avg CP Demd (f)	MWH Purch (g)
KOCH ENERGY TRADING	OS					2,446
LOUISVILLE GAS & ELETRIC CO.	IF					2,537,337
MICHIGAN ELECTRIC COORDINATED SYSTEM	OS					39
MIRANT AMERICAS ENERGY MRKTG.	OS					63,687
MORGAN STANLEY CAPITAL GROUP	OS					925
NORTHERN INDIANA PUBLIC SERVICE COMPANY	OS					25,515
OGLETHORPE POWER CORPORATION	OS					443
OHIO VALLEY ELECTRIC CORP.	OS	13				455,063
OWENSBORO MUNICIPAL UTILITIES	RQ	74				1,846,524
OWENSBORO MUNICIPAL UTILITIES	IF	74				45,000

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCP11 (e)	Avg CP Demd (f)	MWH Purch (g)
PECO ENERGY COMPANY	OS					6,294
PG&E ENERGY TRADING-POWER	OS					69
PPL ELECTRIC UTILITIES	OS					434
PSEG ENERGY RESOURCES & TRADE	OS					2,000
RAINBOW ENERGY MARKETING CORP	OS					11,600
RELIANT ENERGY SERVICES	OS					27,965
SEMPRA ENERGY TRADING	OS					1,650
SOUTHERN COMPANY ENERGY MARKETING	OS					22,000
SOUTHERN COMPANY SERVICES	OS					2,445
SOUTHERN INDIANA GAS & ELECTRIC	OS					11,745
TVA	OS	93				4,094

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCP11 (e)	Avg CP Demd (f)	MWH Purch (g)
THE ENERGY AUTHORITY	OS					1,987
TRACTEBEL ENERGY MARKETING	OS					486
TRANSALTA ENERGY MARKETING	OS					400
TXU ENERGY TRADING CO.	OS					2,003
VIRGINIA ELECTRIC AND POWER CO.	OS					12,578
WABASH VALLEY POWER ASSOC	OS					19,994
WILLIAMS ENERGY MARKETING & TRADING	OS					28,257
BARBOURVILLE ELECTRIC	IF	184	2			3,960
CITY OF BARDSTOWN	IF	185	2			4,045
BARDWELL ELECTRIC	IF	186	1			976
ELECTRIC PLANT BOARD OF BENHAM	IF	187				446

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPH (e)	Avg CP Demd (f)	MWH Purch (g)
CITY UTILITIES COMMISSION OF CORBIN	IF	188	3			4,676
CITY OF FALMOUTH	IF	189	1			1,062
FRANKFORT ELECTRIC & WATER PLANT BOARD	IF	190	16			28,118
MUNICIPAL LIGHT & WATER- MADISONVILLE	IF		8			14,045
CITY OF NICHOLASVILLE	IF		3			4,601
CITY OF PARIS	IF	83	1			2,455
CITY OF PROVIDENCE	IF		1			2,216
INADVERTANT INTERCHANGE						
MARKED TO MARKET						
TOTAL						7,680,977

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
ALLEGHENEY ENERGY				\$1,554,698.00		\$1,554,698.00
AMEREN ENERGY, ILNC.				\$1,187,040.00		\$1,187,040.00
AMERICAN ELECTRIC POWR SERVICE CORP				\$8,222,932.00		\$8,222,932.00
AQUILA ENERGY MARKETING CORP.				\$3,516,766.00		\$3,516,766.00
ASSOCIATED ELECTRIC COOP.				\$77,419.00		\$77,419.00
AXIA ENERGY, LP				\$653,658.00		\$653,658.00
BIG RIVERS ELECTRIC				\$16,416.00		\$16,416.00
BP ENERGY COMPANY				\$769,818.00		\$769,818.00
CARGILL-ALLIANT, LLC				\$735,102.00		\$735,102.00
CINERGY SERVICES				\$4,448,137.00		\$4,448,137.00
CMS MARKETING SERVICES				\$182,180.00		\$182,180.00
CONSTELLATION POWER SOURCE, INC.				\$539,480.00		\$539,480.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
CORAL POWER LLC				\$1,104,043.00		\$1,104,043.00
DAYTON POWER & LIGHT CO.				\$346,775.00		\$346,775.00
DETROIT EDISON CO.				\$183,963.00		\$183,963.00
DTE ENERGY TRADING, INC.				\$222,439.00		\$222,439.00
DUKE ENERGY				\$1,435,127.00		\$1,435,127.00
DYNEGY POWER MARKETING				\$1,512,139.00		\$1,512,139.00
EAST KENTUCKY POWER				\$89,766.00		\$89,766.00
EL PASO MERCHANT ENERGY				\$1,096,533.00		\$1,096,533.00
ELECTRIC ENERGY, INC.			\$16,964,989.00	\$15,116,520.00		\$32,081,509.00
ENTERGY-KOCH TRADING				\$201,023.00		\$201,023.00
EXELON GENERATION				\$397,487.00		\$397,487.00
ILLINOIS MUNICIPAL ELECTRIC AGENCY				\$13,208.00		\$13,208.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
KOCH ENERGY TRADING				\$78,481.00		\$78,481.00
LOUISVILLE GAS & ELETRIC CO.				\$28,518,899.00		\$28,518,899.00
MICHIGAN ELECTRIC COORDINATED SYSTEM				\$1,701.00		\$1,701.00
MIRANT AMERICAS ENERGY MRKTG.				\$3,146,908.00		\$3,146,908.00
MORGAN STANLEY CAPITAL GROUP			\$3,590.00	\$20,943.00		\$24,533.00
NORTHERN INDIANA PUBLIC SERVICE COMPANY				\$861,076.00		\$861,076.00
OGLETHORPE POWER CORPORATION				\$24,777.00		\$24,777.00
OHIO VALLEY ELECTRIC CORP.			\$4,953,663.00	\$5,029,672.00		\$9,983,335.00
OWENSBORO MUNICIPAL UTILITIES			\$15,114,188.00	\$25,883,894.00		\$40,998,082.00
OWENSBORO MUNICIPAL UTILITIES			\$690,000.00	\$1,974,150.00		\$2,664,150.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
PECO ENERGY COMPANY				\$273,381.00		\$273,381.00
PG&E ENERGY TRADING-POWER				\$2,271.00		\$2,271.00
PPL ELECTRIC UTILITIES				\$15,487.00		\$15,487.00
PSEG ENERGY RESOURCES & TRADE				\$50,400.00		\$50,400.00
RAINBOW ENERGY MARKETING CORP				\$363,450.00		\$363,450.00
RELIANT ENERGY SERVICES				\$939,068.00		\$939,068.00
SEMPRA ENERGY TRADING				\$36,575.00		\$36,575.00
SOUTHERN COMPANY ENERGY MARKETING				\$1,484,400.00		\$1,484,400.00
SOUTHERN COMPANY SERVICES				\$93,762.00		\$93,762.00
SOUTHERN INDIANA GAS & ELECTRIC				\$302,933.00		\$302,933.00
TVA				\$199,101.00		\$199,101.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
THE ENERGY AUTHORITY				\$78,284.00		\$78,284.00
TRACTEBEL ENERGY MARKETING				\$16,083.00		\$16,083.00
TRANSALTA ENERGY MARKETING				\$7,300.00		\$7,300.00
TXU ENERGY TRADING CO.				\$47,026.00		\$47,026.00
VIRGINIA ELECTRIC AND POWER CO.				\$507,257.00		\$507,257.00
WABASH VALLEY POWER ASSOC				\$571,868.00		\$571,868.00
WILLIAMS ENERGY MARKETING & TRADING				\$1,170,888.00		\$1,170,888.00
BARBOURVILLE ELECTRIC			\$60,720.00	\$173,725.00		\$234,445.00
CITY OF BARDSTOWN			\$62,017.00	\$177,437.00		\$239,454.00
BARDWELL ELECTRIC			\$14,959.00	\$42,800.00		\$57,759.00
ELECTRIC PLANT BOARD OF BENHAM			\$6,845.00	\$19,583.00		\$26,428.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
CITY UTILITIES COMMISSION OF CORBIN			\$71,705.00	\$205,153.00		\$276,858.00
CITY OF FALMOUTH			\$16,284.00	\$46,590.00		\$62,874.00
FRANKFORT ELECTRIC & WATER PLANT BOARD			\$431,140.00	\$1,233,528.00		\$1,664,668.00
MUNICIPAL LIGHT & WATER- MADISONVILLE			\$215,362.00	\$616,172.00		\$831,534.00
CITY OF NICHOLASVILLE			\$70,546.00	\$201,837.00		\$272,383.00
CITY OF PARIS			\$37,646.00	\$107,710.00		\$145,356.00
CITY OF PROVIDENCE			\$33,976.00	\$97,207.00		\$131,183.00
INADVERTANT INTERCHANGE	32,927					
MARKED TO MARKET					\$168,923.00	\$168,923.00
TOTAL	32,927		\$38,747,630.00	\$118,244,446.00	\$168,923.00	\$157,160,999.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Miscellaneous General Expenses 930.2 Electric (Ref Page: 335)

Purpose	Recipient	Amount
Industry Association Dues		
Nuclear Power Research Expenses		
Other Experimental and general Research Expenses		\$114,584.00
Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding securities of the Respondent		
Other Expenses (List items of \$5000 or more in this column showing the Purpose, Recipient and amount of such items.		
Group amounts of less than \$5000 by classes if the number of items so grouped is shown.		
	AMORTIZED MERGER REGULATORY ASSET	\$4,092,660.00
	INTERNAL REORGANIZATION AND RE-ENGINEERING EXPENSE	\$3,353,493.00
	VALUE DELIVERY TEAM WORKFORCE REDUCTIONS	\$11,866,951.00
	BROKER FEES	\$113,704.00
	EMPLOYEE MOVING EXPENSES	\$43,721.00
	MISCELLANEOUS DEBITS AND CREDITS	\$32,768.00
TOTAL		\$19,617,881.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Depreciation and Amortization of Electric Plant (1984-2002) (Ref Page: 336)

	Dep Exp 403 (b)	Amort 404 (c)	Amort 405 (d)	Total (e)
Intangible Plant		\$3,009,597.00		\$3,009,597.00
Steam Product Plant	\$33,026,945.00			\$33,026,945.00
Nuclear Production Plant				
Hydraulic Production Plant -- Conventional	\$165,632.00			\$165,632.00
Hydraulic Production Plant -- Pumped Storage				
Other Production Plant	\$8,211,510.00			\$8,211,510.00
Transmission Plant	\$13,147,180.00			\$13,147,180.00
Distribution Plant	\$25,665,096.00			\$25,665,096.00
General Plant	\$7,037,436.00	\$35,957.00		\$7,073,393.00
Common Plant -- Electric				
Total	\$87,253,799.00	\$3,045,554.00		\$90,299,353.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Regulatory Commission Expenses (Ref Page: 350)

Description (a)	Assessed By Reg. Comm	Expenses of Util (c)	Total Current Yr (d)	Def. 182.3 Beg. Yr (e)	Exp Charged Dept (f)
Total					

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Regulatory Commission Expenses (Ref Page: 350) (Part Two)

Description (a)	Exp Charged Acct (g)	Exp Charged Amt (h)	Def to 182.3 (i)	Contra Acct (j)	Amort Amount (k)	Amort Def 182.3 End Yr (l)
Total						

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Research Development and Demonstration Activities (Ref Page: 352)

Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
Total						

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric			
Operation			
3. Production	\$11,473,007.00		
4. Transmission	\$229,951.00		
5. Distribution	\$4,147,518.00		
6. Customer Accounts	\$5,754,851.00		
7. Customer Service and Informational	\$1,227.00		
8. Sales			
9. Administrative and General	\$640,457.00		
10. Total Operation	\$22,247,011.00		
Maintenance			
12. Production	\$8,977,809.00		
13. Transmission	\$423,154.00		
14. Distribution	\$4,603,607.00		
15. Administrative and General	\$24,464.00		
16. Total Maint	\$14,029,034.00		
17. Total Operation and Maintenance			
18. Total Production (Lines 3 and 12)	\$20,450,816.00		
19. Total Transmission (Lines 4 and 13)	\$653,105.00		
20. Total Distribution (Lines 5 and 14)	\$8,751,125.00		
21. Customer Accounts (Transcribe from Line 6)	\$5,754,851.00		
22. Customer Service and Informational (Transcribe from Line 7)	\$1,227.00		
23. Sales (Transcribe from Line 8)			
24. Administrative and General(Lines 9 and 15)	\$664,921.00		

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
25. Total Oper. and Maint. (Lines 18-24)	\$36,276,045.00		

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas			
Operation			
28. Production -- Manufactured Gas			
29. Production -- Nat. Gas (Including Expl and Dev.)			
30. Other Gas Supply			
31. Storage, LNG Terminaling and Processing			
32. Transmission			
33. Distribution			
34. Customer Accounts			
35. Customer Service and Informational			
36. Sales			
37. Administrative and General			
38. Total Operation			
Maintenance			
40. Production -- Manufactured Gas			
41. Production -- Natural Gas			
42. Other Gas Supply			
43. Storage, LNG Terminaling and Processing			
44. Transmission			
45. Distribution			
46. Administrative and General			
47. Total Maint			
48. Total Operation and Maintenance			

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
49. Total Production -- Manufactured Gas (Lines 28 and 40)			
50. Total Production -- Natural Gas (Lines 29 and 41)			
51. Total Other Gas Supply (Lines 30 and 42)			
52. Total Storage LNG Terminaling and Processing (Lines 31 and 43)			
53. Total Transmission (Lines 32 and 44)			
54. Total Distribution (Lines 33 and 45)			
55. Customer Accounts (Transcribe Line 34)			
56. Customer Service and Informational (Transcribe Line 35)			
57. Sales (Transcribe Line 36)			
58. Total Administrative and General (Lines 37 and 46)			
59. Total Operation and Maintenance			
60. Other Utility Departments			
61. Operation and Maintenance			
62. Total All Utility Dept (25,59,61)	\$36,276,045.00	\$6,733,159.00	\$43,009,204.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Distribution of Salaries and Wages - Utility Plant (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant			
Construction (By Utility Departments)			
65. Electric Plant	\$8,327,338.00	\$4,412,622.00	\$12,739,960.00
66. Gas Plant			
67. Other			
68. Total Construction	\$8,327,338.00	\$4,412,622.00	\$12,739,960.00
69. Plant Removal (By Utility Departments)			
70. Electric Plant	\$525,298.00	\$148,568.00	\$673,866.00
71. Gas Plant			
72. Other			
73. Total Plant Removal	\$525,298.00	\$148,568.00	\$673,866.00
74. Other Accounts			
ACCOUNTS RECEIVABLE	\$481,090.00	\$110,953.00	\$592,043.00
CERTAIN CIVIL, POLITICAL AND RELATED ACTIVITIES	\$3,815.00	\$44.00	\$3,859.00
DEFERRED DEBITS	\$51,054.00	\$4,658.00	\$55,712.00
95. Total Other Accounts	\$535,959.00	\$115,655.00	\$651,614.00
96. Total Salaries and Wages	\$45,664,640.00	\$11,410,004.00	\$57,074,644.00

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Electric Energy Account (Ref Page: 401)

	MW Hours
Sources of Energy	
Generation (Excluding Station Use:)	
Steam	17,716,617
Nuclear	
Hydro--Conventional	26,631
Hydro--Pumped Storage	
Other	167,986
(Less) Energy for Pumping	
Net Generation	17,911,234
Purchases	7,680,977
Power Exchanges	
Received	
Delivered	32,927
Net Exchanges (line 12 - Line 13)	-32,927
Transmission for Other	
Received	3,207,488
Delivered	3,185,294
Net Transmission for Other (Line 16-17)	22,194
Transmission by Other Losses	
Total (Lines 9,10,14,18 and 19)	25,581,478
Disposition of Energy	
Sales to Ultimate Consumers (including Interdepartmental Sales)	16,636,318
Requirements Sales for Resale (See Instruction 4 pg 311)	1,842,380
Non-Requirements Sales for Resale (See Instruction 4 pg 311)	5,870,450
Energy furnished without Charge	54
Energy Used by the Company (Electric Dept Only, excluding Station Use)	19,262
Total Energy Losses	1,213,014

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400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Electric Energy Account (Ref Page: 401)

	MW Hours
Total (Lines 22 thru 27)	25,581,478

400 Kentucky Utilities Company 01/01/2001 - 12/31/2001

Monthly Peaks and Output (Ref Page: 401)

	Total Mon Energy (b)	Mon Non-Req. Sales for	Mon Peak MW (d)	Peak Day of Mon (e)	Peak Hour (f)
January	2,001,515	67,169	3,748	3	9 AM
February	2,028,419	475,920	3,059	2	9 AM
March	2,190,106	512,996	3,121	6	9 AM
April	2,059,277	610,561	2,730	11	2 PM
May	2,151,519	623,591	2,994	17	1 PM
June	2,127,397	470,614	3,442	19	4 PM
July	2,109,244	272,919	3,589	24	3 PM
August	2,264,726	328,810	3,699	8	4 PM
September	2,050,617	520,207	3,384	6	4 PM
October	2,330,504	829,577	2,657	29	8 AM
November	2,072,822	614,816	2,759	21	9 AM
December	2,195,332	543,270	3,049	31	9 AM
Total	25,581,478	5,870,450			