

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$0.00	
Is Principal Current?	Y	
Is Interest Current?	Y	

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Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		

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Additional Information - Part 1

	Total	Amount
Please furnish the following information, for Kentucky Operations only		
Number of Rural Customers (other than farms)	0	
Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more)		
Number of KWH sold to all Rural Customers		
Total Revenue from all Rural Customers		
LINE DATA		
Total Number of Miles of Wire Energized (located in Kentucky)	32,440	
Total number of Miles of Pole Line (Located in Kentucky)	20,465	

Note:

Number of Rural Customers: Information not available.

Number of Farms Served: Information not available.

Number of KWH sold to all Rural Customers: Information not available.

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Additional Information - Counties

Adair, Anderson, Ballard, Barren, Bath, Bell, Bourbon, Boyle, Bracken, Bullitt, Caldwell, Campbell, Carlisle, Carroll, Casey, Christian, Clark, Clay, Crittenden, Daviess, Edmonson, Estill, Fayette, Fleming, Franklin, Fulton, Gallatin, Garrard, Grant, Grayson, Green, Hardin, Harlan, Harrison, Hart, Henderson, Henry, Hickman, Hopkins, Jessamine, Knox, Larue, Laurel, Lee, Lincoln, Livingston, Lyon, McCracken, McCreary, McLean, Madison, Marion, Mason, Mercer, Montgomery, Muhlenberg, Nelson, Nicholas, Ohio, Oldham, Owen, Pendleton, Pulaski, Robertson, Rockcastle, Rowan, Russell, Scott, Shelby, Spencer, Taylor, Trimble, Union, Washington, Webster, Whitley, Woodford

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Supplemental Electric Information

	Revenues	KWHs Sold	Customers
Residential (440)	\$493,162,201.00	6,145,624,184	421,248
Commercial and Industrial Sales			
Small (or Comercial)	\$330,846,846.00	4,106,739,270	80,166
Large (or Industrial)	\$364,814,037.00	6,450,370,176	2,282
Public St and Hwy Lighting (444)	\$10,752,068.00	48,773,795	1,230
Other Sales to Public Authorities (445)	\$109,191,697.00	1,568,592,285	6,660
Sales to Railroads and Railways (446)	\$0.00	0	0
Interdepartmental Sales (448)			
Total Sales to Ultimate Customers	\$1,308,766,849.00	18,320,099,710	511,586
Sales For Resale (447)	\$140,153,792.00	3,125,213,063	28
Total Sales of Electricity	\$1,448,920,641.00	21,445,312,773	511,614

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Identification (Ref Page: 1)

Name	Address1	Address2	City	State	Zip	Phone
Exact Legal Name of Respondent						
Kentucky Utilities Company						
Previous Name and Date of change (if name changed during the year)						
Name Address and Phone number of the contact person						
Eric Raible	220 West Main Street	P.O. Box 32030	Louisville	KY	40202	5026273426
Note File: Attestation and signature via Electronic Filing						

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General Information - (1) (Ref Page: 101)

	Name	Address	City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	Kent W. Blake, Chief Financial Officer				
Provide Address of Office where the general Corporate books are kept		220 West Main Street	Louisville	KY	40202
Provide the Address of any other offices where other coporate books are kept if different from where the general corporate books are kept					

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General Information (2,3,4) (Ref Page: 101)

	Explain
Provide the name of the State under the laws which respondent is incorporated and date	
If incorporated under a special law give reference to such law	
If not incorporated state that fact and give the type of organization and the date organized	Kentucky August 17, 1912; Virginia December 1, 1991
If at any time during the year the property of respondent was held by a receiver or trustee	
give (a) the name of receiver or trustee	
(b) date such receiver or trustee took possession	
(c) the authority by which the receivership or trusteeship was created and	
(d) date when possession by receiver or trustee ceased.	Not Applicable
State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.	Respondent furnishes electric services in Kentucky, Virginia and Tennessee.

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General Information - (5) (Ref Page: 101)

	Yes/No	Date
Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?	Y	
Enter Y for Yes or N for No		
If yes, Enter the date when such independent accountant was initially engaged		02/23/2011

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Control Over Respondent (Ref Page: 102)

	Explain
If any corporation, business trust or similar organization or combination of such organizations jointly held control over respondent at end of year	
state name of controlling corporation or organization	
manner in which control was held and extent of control.	
If control was in a holding company organization , show the chain of ownership or control to the main parent company or organization.	
If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained and purpose of the trust.	
	Kentucky Utilities Company (KU) is a wholly-owned subsidiary of LG&E and KU Energy LLC. LG&E and KU Energy LLC is a wholly-owned subsidiary of PPL Corporation, based in Allentown, PA.

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Corporations Controlled by Respondent (Ref Page: 103)

Name of Company	Business	Percent Voting Stock
Not Applicable		0.00000000

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Officers (Ref Page: 104)

Title	Name	First	Salary
Report name, title and salary for each executive officer whose salary is \$50,000 or more			
Chairman of the Board,			\$0.00
President and CEO	Staffieri	Victor A.	\$0.00
EVP, General Counsel,			\$0.00
Corporate Secretary and			\$0.00
Chief Compliance Officer	McCall	John R.	\$0.00
SVP - Energy Delivery	Hermann	Chris	\$0.00
Chief Financial Officer	Rives	S. Bradford	\$0.00
SVP - Energy Services	Thompson	Paul W.	\$0.00

Note:

Officers are employed by LG&E and KU Services Company. See hard copy form for amounts reflecting the portion of their salary allocated to KU.

See additional footnotes in hard copy Form 1.

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Directors (Ref Page: 105)

Name (and Title)	Principal Bus. Addr.	City	State	Zip
Victor A. Staffieri, Chairman of the Board, President and CEO	220 West Main Street	Louisville	KY	40202
John R. McCall, EVP, General Counsel, Corporate Secretary and Chief Compliance Officer	220 West Main Street	Louisville	KY	40202
S. Bradford Rives, Chief Financial Officer	220 West Main Street	Louisville	KY	40202
Chris Hermann, SVP - Energy Delivery	220 West Main Street	Louisville	KY	40202
Paul W. Thompson, SVP - Energy Services	220 West Main Street	Louisville	KY	40202
Paul A. Farr, EVP and Chief Financial Officer of PPL	2 North Ninth Street	Allentown	PA	18101
William H. Spence, Chief Executive Officer of PPL	2 North Ninth Street	Allentown	PA	18101

Note:

William H. Spence was named Chief Executive Officer of PPL in November 2011. He previously held the position of Executive Vice President and Chief Operating Officer of PPL.

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Important Changes During the Year (Ref Page: 108)

		Explain
Give particulars concerning the matters indicated below.		
1. Changes in and important additions to franchise rights:		None.
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies:		None.
3. Purchase or sale of an operating unit or system:		<p>During November 2010, Kentucky Utilities Company ("KU") transferred 149 railcars owned by KU to Trinity Industries Leasing Company as part of a lease transaction under which KU is leasing 150 new aluminum railcars. The railcars had an original value of \$7,296,251 and a net book value of \$1,258,141. KU received a trade-in allowance for the railcars of \$774,800. KU has classified this trade-in allowance as prepaid rent as it will reduce the monthly lease payments over the life of the lease by this amount. KU will recognize a loss of \$483,341, which is the difference between the net book value of the existing railcars and the trade-in allowance given by the lessor. This loss was recorded in Plant Account 102 (Electric Plant Purchased or Sold). The journal entries for this transaction were filed with the FERC on April 11, 2011.</p> <p>In September 2011, KU and Louisville Gas and Electric Company ("LG&E") entered into an agreement with Bluegrass Generation Company, L.L.C. for the purchase of three existing natural gas simple cycle combustion turbine units in LaGrange, Kentucky, aggregating approximately 495 MW, plus certain associated assets for a purchase price of \$110 million. KU and LG&E will jointly acquire the assets as tenants in common, with KU and LG&E having 31% and 69% respective undivided interests. The purchase is subject to receipt of approvals from the Kentucky Public Service Commission, the Virginia Commission, the FERC, and other conditions. On November 14, 2011, a FERC application was submitted in Docket No.EC12-29, including draft accounting entries.</p>
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered:		None of a material nature.
5. Important extension or reduction of transmission or distribution system:		In 2011, 1.69 miles of transmission lines went into service. As these were interconnect transmission lines, no customers were added.

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Important Changes During the Year (Ref Page: 108)

	Explain
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees.	<p>KU received FERC authorization in FERC Docket No. ES11-48-000 for up to \$500 million in short-term debt through November 30, 2013. KU's money pool balance was zero and \$10 million at December 31, 2011, and December 31, 2010, respectively.</p> <p>On November 1, 2010, KU entered into a new \$400 million revolving credit facility maturing December 31, 2014. In October 2011, KU amended its syndicated credit facility. The amendment includes extending the expiration date from December 2014 to October 2016. Under this facility, KU continues to have the ability to make cash borrowings and to request the lenders to issue letters of credit. The facility is consistent with the above FERC authorization and was approved by the Kentucky Commission Order, Case No. 2010-00206, on September 30, 2010, by the Virginia Commission on October 19, 2010, in Case No. PUE-2010-00094 and Case No. PUE-2010-00130, and by the Tennessee Regulatory Authority on October 21, 2010 in Docket No. 10-00119. There was no balance outstanding under this facility at December 31, 2011, and December 31, 2010 although letters of credit totaling \$198 million were issued under the facility at December 31, 2010.</p> <p>In April 2011, KU entered into a new letter of credit facility totaling approximately \$198 million. Letters of credit totaling \$198 million were outstanding under this facility at December 31, 2011. These letters of credit replaced prior letters of credit of the same amount issued under the revolving credit facility described above. The facility is consistent with the above FERC authorization and was approved by the Kentucky Commission Order, Case No. 2008-00309 on September 16, 2008, by the Virginia Commission on August 29, 2008, in Case No. PUE-2008-00077, and by the Tennessee Regulatory Authority on September 15, 2008 in Docket No. 08-00144.</p>
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.	None.
8. State the estimated annual effect and nature of any important wage scale changes during the year.	During the first quarter of 2011, exempt and non exempt employees received routine wage increases in accordance with annual salary reviews. During July 2011, KU hourly employees and employees represented by an USWA Local 9447 and by IBEW Local 2100 received a routine wage increase as a result of separate contract negotiations.
9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.	See Notes 4, 8 and 15 of Notes to Financial Statements in the hard copy form.
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest.	None.
(Reserved)	
12. If the important changes appear in the annual report to stockholders are applicable and furnish data required by instructions 1 - 11 such notes may be included.	See Notes to Financial Statements in the hard copy form.

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
2. Utility Plant (101-106,114)	\$5,542,351,018.00	\$6,443,488,241.00
3. Construction Work in Progress (107)	\$954,430,277.00	\$339,711,432.00
4. TOTAL UTILITY PLANT	\$6,496,781,295.00	\$6,783,199,673.00
5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	\$2,261,926,782.00	\$2,395,037,773.00
6. Net Utility Plant	\$4,234,854,513.00	\$4,388,161,900.00
7. Nuclear Fuel (120.1-120.4,120.6)	\$0.00	\$0.00
8. (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	\$0.00	\$0.00
9. Net Nuclear Fuel	\$0.00	\$0.00
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	\$4,234,854,513.00	\$4,388,161,900.00
11. Utility Plant Adjustments (116)	\$0.00	\$0.00
12. Gas Stored Underground - Non Current (117)	\$0.00	\$0.00
13. OTHER PROPERTY AND INVESTMENTS		
14. Nonutility Property (121)	\$179,121.00	\$179,121.00
15. (Less) Accum. Prov. for Depr and Amort. (122)	\$0.00	\$0.00
16. Investment in Associated Companies (123)	\$0.00	\$0.00
17. Investments in Subsidiary Companies (123.1)	\$30,289,224.00	\$30,566,563.00
18.		
19. Noncurrent Portion of Allowances	\$0.00	\$0.00
20. Other Investments (124)	\$0.00	\$0.00
21. Special Funds (125-128)	\$0.00	\$0.00
22. TOTAL Other Property and Investments	\$30,468,345.00	\$30,745,684.00
23. CURRENT AND ACCRUED ASSETS		
24. Cash (131)	\$3,132,600.00	\$31,096,140.00
25. Special Deposits (132-134)	\$418,600.00	\$45,500.00
26. Working Fund (135)	\$39,025.00	\$39,030.00
27. Temporary Cash Investments (136)	\$200,847.00	\$43,674.00

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
28. Notes Receivable (141)	\$0.00	\$0.00
29. Customer Accounts Receivable (142)	\$87,296,102.00	\$71,373,905.00
30. Other Accounts Receivable (143)	\$28,510,674.00	\$13,700,580.00
31. (Less) Accum. Prov. for Uncollectible Acct. Credit (144)	\$6,041,458.00	\$2,004,312.00
32. Notes Receivable from Associated Companies (145)	\$0.00	\$0.00
33. Accounts Receivable from Assoc. Companies (146)	\$11,996,433.00	\$39,616.00
34. Fuel Stock (151)	\$94,898,528.00	\$96,745,429.00
35. Fuel Stock Expenses Undistributed (152)	\$0.00	\$0.00
36. Residuals (Elec) and Extracted Products (153)	\$0.00	\$0.00
37. Plant Materials and Operating Supplies (154)	\$32,560,243.00	\$34,036,932.00
38. Merchandise (155)	\$0.00	\$0.00
39. Other Materials and Supplies (156)	\$0.00	\$0.00
40. Nuclear Materials Held for Sale (157)	\$0.00	\$0.00
41. Allowances (158.1 and 158.2)	\$566,579.00	\$450,462.00
42. (Less) Noncurrent Portion of Allowances	\$0.00	\$0.00
43. Stores Expense Undistributed (163)	\$8,854,899.00	\$9,914,010.00
44. Gas Stored Underground - Current (164.1)	\$0.00	\$0.00
45. Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	\$0.00	\$0.00
46. Prepayments (165)	\$8,173,725.00	\$7,285,321.00
47. Advances for Gas (166-167)	\$0.00	\$0.00
48. Interest and Dividends Receivable (171)	\$21,219.00	\$21,219.00
49. Rents Receivable (172)	\$0.00	\$0.00
50. Accrued Utility Revenues (173)	\$88,688,000.00	\$81,180,950.00
51. Miscellaneous Current and Accrued Assets (174)	\$0.00	\$0.00
52. Derivative Instrument Assets (175)	\$20,501.00	\$0.00
53. Derivative Instrument Assets - Hedges (176)	\$0.00	\$0.00

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
54. TOTAL Current and Accrued Assets	\$359,336,517.00	\$343,968,456.00
55. DEFERRED DEBITS		
56. Unamortized Debt Expenses (181)	\$16,587,219.00	\$17,191,160.00
57. Extraordinary Property Losses (181.1)	\$0.00	\$0.00
58. Unrecovered Plant and Regulatory Study Costs (182.2)	\$0.00	\$0.00
59. Other Regulatory Assets (182.3)	\$231,807,962.00	\$280,059,195.00
60. Prelim. Survey and Investigation Charges (Electric) (183)	\$3,594,690.00	\$4,051,457.00
61. Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)	\$0.00	\$0.00
62. Clearing Accounts (184)	\$5,281.00	\$0.00
63. Temporary Facilities (185)	\$0.00	\$0.00
64. Miscellaneous Deferred Debits (186)	\$834,531,734.00	\$788,507,896.00
65. Def. Losses from Disposition of Utility Plt. (187)	\$0.00	\$0.00
66. Research, Devel. and Demonstration Expend. (188)	\$0.00	\$0.00
67. Unamortized Loss on Reaquired Debt (189)	\$12,380,090.00	\$11,775,117.00
68. Accumulated Deferred Income Taxes (190)	\$115,372,945.00	\$144,267,426.00
69. Unrecovered Purchased Gas Costs (191)	\$0.00	\$0.00
70. TOTAL Deferred Debits	\$1,214,279,921.00	\$1,245,852,251.00
71. Total Assets and other Debits (Total Lines 10,11,12,22,54,70)	\$5,838,939,296.00	\$6,008,728,291.00

Note:

Line 2, Balance End of Year: This Form 1 is filed reflecting purchase accounting consistent with final accounting entries approved on October 14, 2011, in Docket No. AC11-83-000.

See additional footnotes in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011
Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	\$308,139,978.00	\$308,139,978.00
3. Preferred Stock Issued (204)	\$0.00	\$0.00
4. Capital Stock Subscribed (202,205)	\$0.00	\$0.00
5. Stock Liability for Conversion (203,206)	\$0.00	\$0.00
6. Premium on Capital Stock (207)	\$0.00	\$0.00
7. Other Paid-in Capital Stock (208-211)	\$2,348,446,834.00	\$2,348,446,834.00
8. Installments Received on Capital stock (212)	\$0.00	\$0.00
9. (Less) Discount on Capital Stock (213)	\$0.00	\$0.00
10. (Less) Capital Stock Expense (214)	\$321,289.00	\$321,289.00
11. Retained Earnings (215,215.1,216)	\$35,351,542.00	\$88,297,104.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)	\$43,895.00	\$1,081,010.00
13. (Less) Reacquired Capital Stock (217)	\$0.00	\$0.00
14. Accumulated Other Comprehensive Income (219)	(\$2,854.00)	(\$467,077.00)
15. TOTAL Proprietary Capital	\$2,691,658,106.00	\$2,745,176,560.00
16. LONG TERM DEBT		
17. Bonds (221)	\$1,850,779,405.00	\$1,850,779,405.00
18. (Less) Reacquired Bonds (222)	\$0.00	\$0.00
19. Advances from Associated Companies (223)	\$0.00	\$0.00
20. Other Long-Term Debt (224)	\$1,150,404.00	\$1,084,098.00
21. Unamortized Premium on Long-Term Debt (225)	\$0.00	\$0.00
22. (Less) Unamortized Discount on LongTerm Debt (226)	\$10,823,094.00	\$10,187,844.00
23. TOTAL Long Term Debt	\$1,841,106,715.00	\$1,841,675,659.00
24. OTHER NONCURRENT LIABILITIES		
25. Obligations Under Capital Leases-NonCurrent (227)	\$0.00	\$0.00
26. Accumulated Provision for Property Insurance (228.1)	\$0.00	\$0.00
27. Accumulated Provision for Injuries and Damages (228.2)	\$2,422,714.00	\$2,695,348.00

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Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
28. Accumulated Provision for Pensions and Benefits (228.3)	\$180,134,598.00	\$151,503,931.00
29. Accumulated Miscellaneous Operating Provisions (228.4)	\$0.00	\$0.00
30. Accumulated Provision for Rate Refunds (229)	\$0.00	\$0.00
31. Asset Retirement Obligations (230)	\$53,981,306.00	\$61,789,582.00
32. TOTAL OTHER Noncurrent Liabilities	\$236,538,618.00	\$215,988,861.00
33. CURRENT AND ACCRUED LIABILITIES		
34. Notes Payable (231)	\$0.00	\$0.00
35. Accounts Payable (232)	\$76,307,787.00	\$119,658,899.00
36. Notes Payable to Associated Companies (233)	\$10,434,000.00	\$0.00
37. Account Payable to Associated Companies (234)	\$45,351,362.00	\$33,178,775.00
38. Customer Deposits (235)	\$22,839,133.00	\$22,862,412.00
39. Taxes Accrued (236)	\$24,614,783.00	\$10,729,938.00
40. Interest Accrued (237)	\$8,149,642.00	\$10,619,839.00
41. Dividends Declared (238)	\$0.00	\$0.00
42. Matured Long-Term Debt (239)	\$0.00	\$0.00
43. Matured Interests (240)	\$0.00	\$0.00
44. Tax Collections Payable (241)	\$4,205,425.00	\$3,805,278.00
45. Miscellaneous current and Accrued Liabilities (242)	\$15,078,609.00	\$15,371,962.00
46. Obligations Under Capital Leases - Current (243)	\$0.00	\$0.00
47. Derivative Instrument Liabilities (244)	\$229,225.00	\$0.00
48. Derivative Instrument Liabilities - Hedges (245)	\$0.00	\$0.00
49. TOTAL Current and Accrued Liabilities	\$207,209,966.00	\$216,227,103.00
50. DEFERRED CREDITS		
51. Customer Advances for Construction (252)	\$2,869,274.00	\$3,155,939.00
52. Accumulated Deferred Investment Tax Credits (255)	\$104,094,169.00	\$101,407,768.00
53. Deferred Gains from Disposition of Utility Plant (256)	\$0.00	\$0.00
54. Other Deferred Credits (253)	\$27,238,013.00	\$13,766,748.00

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Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
55. Other Regulatory Liabilities (254)	\$243,086,816.00	\$248,276,621.00
56. Unamortized gain on Reacquired Debt (257)	\$0.00	\$0.00
57. Accumulated Deferred Income Taxes (281-283)	\$485,137,619.00	\$623,053,032.00
58. TOTAL Deferred Credits	\$862,425,891.00	\$989,660,108.00
59. TOTAL Liabilities and Other Credits (Total Lines 14,22,30,48 and 57)	\$5,838,939,296.00	\$6,008,728,291.00

Note:

Line 7, Balance End of Year: The balance in Other Paid-in Capital (208-211) was adjusted due to the purchase of KU by PPL in November 2010. To reflect the fair value, the balance was adjusted for a step-up in value compared to the net book value of the investment in EEI net of deferred taxes, the fixed rate pollution control bonds net of taxes and goodwill. The balance also includes elimination of Retained Earnings (215, 215.1, 216) at October 31, 2010.

See additional footnotes in hard copy Form 1.

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Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
1..UTILITY OPERATING INCOME					
2. Operating Revenues (400)	\$1,547,516,986.00	\$1,511,709,712.00	\$1,547,516,986.00	\$0.00	\$0.00
3. Operating Expenses					
4. Operation Expenses (401)	\$865,303,893.00	\$887,321,741.00	\$865,303,893.00	\$0.00	\$0.00
5. Maintenance Expenses (402)	\$116,303,369.00	\$107,813,985.00	\$116,303,369.00	\$0.00	\$0.00
6. Depreciation Expense (403)	\$178,898,265.00	\$137,631,388.00	\$178,898,265.00	\$0.00	\$0.00
7. Depreciation Expense for Asset Retirement Costs (403.1)	\$3,028,523.00	\$1,650,652.00	\$3,028,523.00	\$0.00	\$0.00
8. Amort and Depl of Utility Plant (404-405)	\$7,263,444.00	\$6,603,464.00	\$7,263,444.00	\$0.00	\$0.00
9. Amort of Utility Plant Acq. Adj (406)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11. Amort. of Conversion Expenses (407)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12. Regulatory Debits (407.3)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13. (Less) Regulatory Credits (407.4)	\$5,855,640.00	\$5,149,557.00	\$5,855,640.00	\$0.00	\$0.00
14. Taxes Other than Income Taxes (408.1)	\$28,115,766.00	\$19,893,479.00	\$28,115,766.00	\$0.00	\$0.00
15. Income Taxes - Federal (409.1)	(\$6,941,452.00)	\$61,659,449.00	(\$6,941,452.00)	\$0.00	\$0.00
16. Income Taxes - Other (409.1)	\$4,455,179.00	\$12,756,393.00	\$4,455,179.00	\$0.00	\$0.00
17. Provision for Deferred Income Taxes (410.1)	\$277,430,626.00	\$227,248,544.00	\$277,430,626.00	\$0.00	\$0.00

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Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
18. (Less) Provision for Deferred Income Taxes (411.1)	\$165,853,891.00	\$201,702,906.00	\$165,853,891.00	\$0.00	\$0.00
19. Investment Tax Credit Adj. - Net (411.4)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20. (Less) Gains from Disp. of Utility Plant (411.6)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21. Losses from Disp. of Utility Plant (411.7)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22. (Less) Gains from Disposition of Allowances (411.8)	\$3,293.00	\$56,751.00	\$3,293.00	\$0.00	\$0.00
23. Losses from Disposition of Allowances (411.9)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24. Accretion Expense (411.10)	\$2,827,117.00	\$3,498,905.00	\$2,827,117.00	\$0.00	\$0.00
25. Total Utility Operating Expenses (Enter Total of Lines 4 - 24)	\$1,304,971,906.00	\$1,259,168,786.00	\$1,304,971,906.00	\$0.00	\$0.00
26. Net Utility Operating Income (Line 2 less line 25 - Carry forward to pg 117 line 25)	\$242,545,080.00	\$252,540,926.00	\$242,545,080.00	\$0.00	\$0.00

Note:

Line 2, Column d: Includes Virginia rate refunds of \$632,384.

See additional footnotes in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	\$242,545,080.00	\$252,540,926.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)	\$29,710.00	\$144,377.00
32. (Less) Costs and Exp. of Merchandising, Job. and Contract Work (416)	\$635.00	\$107,737.00
33. Revenues From Nonutility Operations (417)	\$56,169.00	\$288,620.00
34. (Less) Expenses of Nonutility Operations (417.1)	\$0.00	\$0.00
35. Nonoperating Rental Income (418)	\$0.00	\$0.00
36. Equity in Earnings of Subsidiary Companies (418.1)	\$1,037,115.00	\$3,613,346.00
37. Interest and Dividend Income (419)	\$101,284.00	\$118,845.00
38. Allowance for Other Funds Used During Construction (419.1)	\$42,662.00	\$521,152.00
39. Miscellaneous Nonoperating Income (421)	\$381,873.00	(\$3,347,311.00)
40. Gain on Disposition of Property (421.1)	\$78,505.00	\$14,885.00
41. TOTAL Other Income	\$1,726,683.00	\$1,246,177.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)	\$1,602.00	\$0.00
44. Miscellaneous Amortization (425)	\$0.00	\$0.00
45. Miscellaneous Income Deductions (426.1 - 426.5)	\$1,248,394.00	\$1,063,903.00
46. TOTAL Other Income Deductions	\$1,249,996.00	\$1,063,903.00
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)	\$2,004.00	\$2,004.00
49. Income Taxes - Federal (409.2)	(\$921,896.00)	(\$2,299,144.00)
50. Income Taxes - Other (409.2)	(\$252,272.00)	(\$413,222.00)
51. Provision for Deferred Inc. Taxes (410.2)	\$1,212,718.00	\$2,972,746.00

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Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
52. (Less) Provision for Deferred Income Taxes CR (411.2)	\$2,082,341.00	\$1,511,495.00
53. Investment Tax Credit Adj. Net (411.5)	\$0.00	\$0.00
54. (Less) Investment Tax Credits (420)	\$2,686,401.00	\$71,100.00
55. TOTAL Taxes on Other Income and Deduct.	(\$4,728,188.00)	(\$1,320,211.00)
56. Net Other Income and Deductions (Lines 41,46,55)	\$5,204,875.00	\$1,502,485.00
57. Interest Charges		
58. Interest on Long Term Debt (427)	\$61,174,245.00	\$10,418,088.00
59. Amort of Debt Disc. and Expense (428)	\$3,123,234.00	\$584,124.00
60. Amortization of Loss on Reacquired Debt (428.1)	\$604,973.00	\$604,818.00
61. (Less) Amort. of Premium on Debt - CR (429)	\$0.00	\$0.00
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)	\$0.00	\$0.00
63. Interest on Debt to Assoc. Companies (430)	\$6,321.00	\$64,142,346.00
64. Other Interest Expense (431)	\$5,371,461.00	\$3,832,380.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	\$12,955.00	\$968,597.00
66. Net Interest Charges	\$70,267,279.00	\$78,613,159.00
67. Income Before Extraordinary Items (Lines 25,54 and 64)	\$177,482,676.00	\$175,430,252.00
68. Extraordinary Items		
69. Extraordinary Income (434)	\$0.00	\$0.00
70. (Less) Extraordinary Deductions (435)	\$0.00	\$0.00
71. Net Extraordinary Items (Lines 67 less 68)	\$0.00	\$0.00
72. Income Taxes - Federal and Other (409.3)	\$0.00	\$0.00
73. Extraordinary Items After Taxes (Lines 69 less 70)	\$0.00	\$0.00
74. Net Income (Lines 67 and 73)	\$177,482,676.00	\$175,430,252.00

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011
Statement of Income (continued) (Ref Page: 117) - NOTES

Note:

Line 36, Current Year: The balance in Equity in Earnings of Subsidiary Companies (418.1) was adjusted due to the purchase of KU by PPL in November 2010. The balance was adjusted to include amortization of the purchase accounting adjustment related to the investment in EEI.

See additional footnotes in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011
Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)		
State balance and purpose of each appropriated retained earnings amount at end of year		
Balance - Beginning of the Year		\$35,351,542.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:	0 0	\$0.00
TOTAL Credits to Retained Earnings (439)		\$0.00
Debit:	Rounding	\$1.00
TOTAL Debits to Retained Earnings (439)		\$1.00
Balance Transferred from Income (433 less 418.1)	0	\$176,445,561.00
Appropriations of Retained Earnings (436)		
	0 0	\$0.00
TOTAL appropriations of Retained Earnings (436)		\$0.00
Dividends Declared - Preferred stock (437)		
TOTAL Dividends Declared - Preferred Stock (437)		
Dividends Declared - Common Stock (438)		
	Without Par Value	(\$123,500,000.00)
TOTAL Dividends Declared - Common Stock (438)		(\$123,500,000.00)
Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings		

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400 Kentucky Utilities Company 01/01/2011 - 12/31/2011
Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
Balance End of Year (Total Lines 01, 09,15,16,22,29,36,37)		\$88,297,104.00
APPROPRIATED RETAINED EARNINGS (215)		
(215)		
TOTAL Appropriated Retained Earnings (215)		
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		
TOTAL Appropriated Retained Earnings (total lines 45 and 46) (214,215.1)		
TOTAL Retained Earnings (215, 215.1, 216)		\$88,297,104.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
Balance - Beginning of Year (Debit or Credit)		\$43,895.00
Equity in Earnings for Year (Credit) (418.1)		\$1,037,115.00
(Less) Dividends Received (Debit)		
Other Charges (explain)		
Balance - End of Year		\$1,081,010.00

Note:

The balance in Retained Earnings (215, 215.1, 216) was adjusted due to the purchase of KU by PPL in November 2010. The adjustment eliminated Retained Earnings at October 31, 2010 and included amortization of purchase accounting adjustments recorded as of the acquisition date.

See additional footnotes in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Net Cash Flow From Operating Activities:	
Net Income (Line 72 c on page 117)	\$177,482,676.00
Noncash Charges (Credits) to Income:	
Depreciation and Depletion	\$181,926,788.00
Amortization of (Specify)	
Plant	\$7,263,444.00
Deferred Income Taxes (Net)	\$110,548,505.00
Investment Tax Credit Adjustment (Net)	(\$2,615,303.00)
Net (Increase) Decrease in Receivables	\$35,883,200.00
Net (Increase) Decrease in Inventory	(\$3,808,082.00)
Net (Increase) Decrease in Allowances Inventory	\$116,117.00
Net Increase (Decrease) in Payables and Accrued Expenses	(\$23,441,083.00)
Net (Increase) Decrease in Other Regulatory Assets	(\$53,358,837.00)
Net Increase (Decrease) in Other Regulatory Liabilities	\$53,342,425.00
(Less) Allowance for Other Funds Used During Construction	\$29,707.00
(Less) Undistributed Earnings from Subsidiary Companies	\$1,923,199.00
Other:	
Other	(\$43,771,829.00)
Change in Other Deferred Debits	\$39,843.00
Change in Other Deferred Credits	(\$1,344,903.00)
Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 21)	\$436,310,055.00
Cash Flows from Investment Activities:	
Construction and Acquisition of Plant (Including Land):	
Gross Additions to Utility Plant (Less nuclear fuel)	(\$258,840,832.00)
Gross Additions to Nuclear Fuel	
Gross Additions to Common Utility Plant	

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Gross Additions to Nonutility Plant	
(Less) Allowance for Other Funds Used During Construction	(\$29,707.00)
Other	
Cash Outflows for Plant (Total lines 26-33)	(\$258,811,125.00)
Acquisition of Other Noncurrent Assets (d)	
Proceeds from Disposal of Noncurrent Assets (d)	\$92,810.00
Investments in and Advances to Assoc. and Subsidiary Companies	
Contributions and Advances from Assoc. and Subsidiary Companies	
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	
Associated and Subsidiary Companies	
Purchase of Investment Securities (a)	
Proceeds from Sales of Investment Securities (a)	
Loans Made or Purchased	
Collections on Loans	
Net (Increase) Decrease in Receivables	
Net (Increase) Decrease in Inventory	
Net (Increase) Decrease in Allowances Held for Speculation	
Net Increase (Decrease) in Payables and Accrued Expenses	
Other:	
Costs incurred related to asset rtmnt obligations	(\$12,930,503.00)
Change in restricted cash	(\$45,500.00)
Net Cash Provided by (used in) investing Activities (Lines 34-55)	(\$271,694,318.00)
Cash Flows from Financing Activities:	

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400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Proceeds from Issuance of:	
Long - Term Debt (b)	(\$2,875,370.00)
Preferred Stock	
Common Stock	
Other	
Net Increase in Short-Term Debt (c)	
Other	
Cash Provided by Outside Sources (Total lines 61 thru 69)	(\$2,875,370.00)
Payments for Retirement of	
Long-Term Debt (b)	
Preferred Stock	
Common Stock	
Other	
Net Decrease in Short-Term Debt (c)	(\$10,434,000.00)
Dividends on Preferred Stock	
Dividends on Common Stock	(\$123,500,000.00)
Net Cash Provided by (used in) Financing Activities (Lines 70 - 81)	(\$136,809,370.00)
Net Increase (Decrease) in Cash and Cash Equivalents (Total Lines 22, 57, 83)	\$27,806,367.00
Cash and Cash Equivalents at Beginning of Year	\$3,333,447.00
Cash and Cash Equivalents at End of Year	\$31,139,814.00

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Statement of Cash Flows (Ref Page: 120) - NOTES

Note:

See additional footnotes in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122)

Item (a)	Unrealized Gain + Loss	Min Pension Liability adj	Foreign Currency Hedges (d)	Other Adjustments (e)
Balance of Account 219 at Beginning of Preceding Year	\$0.00	\$0.00	\$0.00	\$0.00
Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	\$0.00	\$0.00	\$0.00	\$0.00
Preceding Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	\$0.00	(\$2,854.00)
Total (lines 2 and 3)	\$0.00	\$0.00	\$0.00	(\$2,854.00)
Balance of Account 219 at End of Preceding Quarter/Year	\$0.00	\$0.00	\$0.00	(\$2,854.00)
Balance of Account 219 at Beginning of Current Year	\$0.00	\$0.00	\$0.00	(\$2,854.00)
Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	\$0.00	\$0.00	\$0.00	\$0.00
Current Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	\$0.00	(\$464,223.00)
Total (lines 7 and 8)	\$0.00	\$0.00	\$0.00	(\$464,223.00)
Balance of Account 219 at End of Current Quarter/Year	\$0.00	\$0.00	\$0.00	(\$467,077.00)

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122) (Part Two)

Item (a)	Other Cash Flow Hedges (f)	Other Cash Flow Hedges (g)	Totals for Each Category Acct 219 (h)	Net Income (i)	Total Comprehensive Income (j)
Balance of Account 219 at Beginning of Preceding Year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Preceding Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	(\$2,854.00)	\$0.00	\$0.00
Total (lines 2 and 3)	\$0.00	\$0.00	(\$2,854.00)	\$175,430,252.00	\$175,427,398.00
Balance of Account 219 at End of Preceding Quarter/Year	\$0.00	\$0.00	(\$2,854.00)	\$0.00	\$0.00
Balance of Account 219 at Beginning of Current Year	\$0.00	\$0.00	(\$2,854.00)	\$0.00	\$0.00
Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Current Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	(\$464,223.00)	\$0.00	\$0.00
Total (lines 7 and 8)	\$0.00	\$0.00	(\$464,223.00)	\$177,482,676.00	\$177,018,453.00
Balance of Account 219 at End of Current Quarter/Year	\$0.00	\$0.00	(\$467,077.00)	\$0.00	\$0.00

Note:

The balance in Accumulated Other Comprehensive Income (219) was adjusted due to the purchase of KU by PPL in November 2010. The adjustment eliminated EEI's Accumulated Other Comprehensive Income to Other Paid-In Capital (211) related to its pension and postretirement plans.

See additional footnotes in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	\$5,344,088,487.00	\$5,344,088,487.00	\$0.00	\$0.00	\$0.00
4. Property under Capital Leases					
5. Plant Purchased or Sold	\$483,341.00	\$483,341.00	\$0.00	\$0.00	\$0.00
6. Completed Construction not Classified	\$1,098,123,813.00	\$1,098,123,813.00	\$0.00	\$0.00	\$0.00
7. Experimental Plant Unclassified					
8. Total - In Service	\$6,442,695,641.00	\$6,442,695,641.00	\$0.00	\$0.00	\$0.00
9. Leased to Others					
10. Held for Future Use	\$792,600.00	\$792,600.00	\$0.00	\$0.00	\$0.00
11. Construction Work in Progress	\$339,711,432.00	\$339,711,432.00	\$0.00	\$0.00	\$0.00
12. Acquisition Adjustments					
13. Total Utility Plant (Lines 8 - 12)	\$6,783,199,673.00	\$6,783,199,673.00	\$0.00	\$0.00	\$0.00
14. Accum. Prov. for Depr, Amort, And Depl.	\$2,395,037,773.00	\$2,395,037,773.00	\$0.00	\$0.00	\$0.00
15. Net Utility Plant (Line 13 less 14)	\$4,388,161,900.00	\$4,388,161,900.00	\$0.00	\$0.00	\$0.00
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	\$2,377,291,009.00	\$2,377,291,009.00	\$0.00	\$0.00	\$0.00
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					

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Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
20. Amort of Underground Storage Land and Land Rights					
21. Amort of Other Utility Plant	\$17,746,764.00	\$17,746,764.00	\$0.00	\$0.00	\$0.00
22. Total In Service (Lines 18-21)	\$2,395,037,773.00	\$2,395,037,773.00	\$0.00	\$0.00	\$0.00
23. Leased to Others					
24. Depreciation					
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation					
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)					
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Aquisition Adj.					
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	\$2,395,037,773.00	\$2,395,037,773.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
1. Nuclear Fuel in process of Refinement, Conv, Enrichment + Fab (120.1)		\$0.00			\$0.00	\$0.00
2. Fabrication						
3. Nuclear Materials						
4. Allowance for Funds Used during Construction						
5. (Other Overhead Construction Cost, details in notes)						
6. Subtotal (Lines 2-5)						
7. Nuclear Fuel Materials and Assemblies						
8. In Stock (120.2)						
9. In Reactor (120.3)						
10. Subtotal (lines 8 and 9)						
11. Spent Nuclear Fuel (120.4)						
12. Nuclear Fuel Under Capital Leases (120.6)						
13. (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)						
Total Nuclear Fuel Stock (Lines 6,10,11,12 less 13)						
15. Estimated net Salvage Value of Nuclear Materials in line 9						

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
16. Estimated net Salvage Value of Nuclear Materials in Line 11						
17. Est Net Salvage Value of Nuclear Materials in Chemical Processing						
18. Nuclear Materials held for Sale (157)						
19. Uranium						
20. Plutonium						
21. Other (provide details in note)						
22 Total Nuclear Materials held for Sale (Total 19, 20, 21)						

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
1. Intangible Plant						
Organization (301)	\$44,456.00	\$0.00	\$0.00	\$0.00	\$0.00	\$44,456.00
Franchises and Consents (302)	\$83,453.00	\$0.00	\$27,534.00	\$0.00	\$0.00	\$55,919.00
Miscellaneous Intangible Plant (303)	\$52,198,462.00	\$9,594,810.00	\$3,244,352.00	\$0.00	\$0.00	\$58,548,920.00
5. Total Intangible Plant	\$52,326,371.00	\$9,594,810.00	\$3,271,886.00	\$0.00	\$0.00	\$58,649,295.00
2. Production Plant						
A. Steam Production Plant						
Land and Land Rights (310)	\$10,874,264.00	\$0.00	\$0.00	\$0.00	\$6,841.00	\$10,881,105.00
Structures and Improvements (311)	\$220,374,247.00	\$68,109,827.00	\$681,753.00	\$0.00	\$46,147,894.00	\$333,950,215.00
Boiler Plant Equipment (312)	\$2,030,074,230.00	\$608,522,192.00	\$7,436,356.00	\$0.00	\$43,286,218.00	\$2,674,446,284.00
Engines and Engine Driven Generators (313)						
Turbogenerator Units (314)	\$230,029,313.00	\$70,911,528.00	\$1,816,683.00	\$0.00	\$20,540,362.00	\$319,664,520.00
Accessory Electric Equipment (315)	\$154,461,439.00	\$37,304,462.00	\$909,711.00	\$0.00	\$10,778,469.00	\$201,634,659.00
Misc. Power Plant Equipment (316)	\$26,889,111.00	\$3,418,881.00	\$365,962.00	\$0.00	\$68,368.00	\$30,010,398.00
Asset Retirement Costs for Steam Production (317)	\$52,467,836.00	\$4,391,368.00	\$56,695.00	(\$312,739.00)	\$0.00	\$56,489,770.00
16. Total Steam Production Plant	\$2,725,170,440.00	\$792,658,258.00	\$11,267,160.00	(\$312,739.00)	\$120,828,152.00	\$3,627,076,951.00
B. Nuclear Production Plant						
Land and Land Rights (320)						

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Structures and Improvements (321)						
Reactor Plant Equipment (322)						
Turbo generator Units (323)						
Accessory Electric Equipment (324)						
Misc. Power Plant Equipment (325)						
Asset Retirement Costs for Nuclear Production (326)						
25. Total Nuclear Production Plant						
C. Hydraulic Production Plant						
Land and Land Rights (330)	\$879,312.00	\$0.00	\$0.00	\$0.00	\$0.00	\$879,312.00
Structures and Improvements (331)	\$606,213.00	\$10,314.00	\$0.00	\$0.00	\$0.00	\$616,527.00
Reservoirs, Dams and Waterways (332)	\$9,823,181.00	\$11,795,979.00	\$15,191.00	\$0.00	\$0.00	\$21,603,969.00
Water Wheels, Turbines, and Generators (333)	\$4,430,624.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,430,624.00
Accessory Electric Equipment (334)	\$578,333.00	\$0.00	\$0.00	\$0.00	\$0.00	\$578,333.00
Misc. Power Plant equipments (335)	\$297,024.00	\$0.00	\$0.00	\$0.00	\$0.00	\$297,024.00
Roads, Railroads and Bridges (336)	\$176,359.00	\$0.00	\$0.00	\$0.00	\$0.00	\$176,359.00
Asset Retirement Costs for Hydraulic Production (337)	\$57,609.00	\$0.00	\$0.00	\$0.00	\$0.00	\$57,609.00

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
35. Total Hydraulic Production Plant	\$16,848,655.00	\$11,806,293.00	\$15,191.00	\$0.00	\$0.00	\$28,639,757.00
D. Other Production Plant						
Land and Land Rights (340)	\$294,924.00	\$0.00	\$0.00	\$0.00	\$0.00	\$294,924.00
Structures and Improvements (341)	\$36,018,414.00	\$0.00	\$0.00	\$0.00	\$0.00	\$36,018,414.00
Fuel Holders, Products and Accessories (342)	\$22,871,300.00	\$21,346.00	\$144,830.00	\$0.00	\$0.00	\$22,747,816.00
Prime Movers (343)	\$355,641,065.00	\$4,951,628.00	\$1,769,659.00	\$0.00	\$0.00	\$358,823,034.00
Generators (344)	\$59,406,099.00	(\$4,354.00)	\$40,984.00	\$0.00	\$0.00	\$59,360,761.00
Accessory Electric Equipment (345)	\$43,585,285.00	\$903,426.00	\$121,305.00	\$0.00	\$0.00	\$44,367,406.00
Misc. Power Plant Equipment (346)	\$5,314,948.00	\$47,991.00	\$0.00	\$0.00	\$0.00	\$5,362,939.00
Asset Retirement Costs for Other Production (347)	\$17,791.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,791.00
45. Total Other Production Plant	\$523,149,826.00	\$5,920,037.00	\$2,076,778.00	\$0.00	\$0.00	\$526,993,085.00
46. Total Production Plant (Lines 16,25,35 and 45)	\$3,265,168,921.00	\$810,384,588.00	\$13,359,129.00	(\$312,739.00)	\$120,828,152.00	\$4,182,709,793.00

Note:

Asset Retirement Costs for Steam Production (317), Column e:
Reversal of asset retirement obligation (ARO) costs which do not qualify for ARO status.

See additional footnotes in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
3. Transmission Plant						
Land and Land Rights (350)	\$25,588,288.00	\$24,823.00	\$0.00	\$0.00	\$0.00	\$25,613,111.00
Structures and Improvements (352)	\$16,310,678.00	\$1,943,583.00	\$13,660.00	\$0.00	\$0.00	\$18,240,601.00
Station Equipments (353)	\$195,876,642.00	\$11,852,881.00	\$1,372,060.00	\$0.00	\$64,731.00	\$206,422,194.00
Towers and Fixtures (354)	\$94,916,439.00	\$518,825.00	\$81,908.00	\$0.00	\$0.00	\$95,353,356.00
Poles and Fixtures (355)	\$137,558,272.00	\$11,844,477.00	\$743,968.00	\$0.00	\$0.00	\$148,658,781.00
Overhead Conductors and Devices (356)	\$155,508,419.00	\$5,460,193.00	\$521,733.00	\$0.00	\$0.00	\$160,446,879.00
Underground Conduit (357)	\$448,760.00	\$0.00	\$0.00	\$0.00	\$0.00	\$448,760.00
Underground Conductors and Devices (358)	\$1,168,559.00	(\$767.00)	\$6,243.00	\$0.00	\$0.00	\$1,161,549.00
Roads and Trails (359)						
Asset Retirement Costs for Transmission Plant (359.1)	\$86,951.00	\$453,048.00	\$0.00	\$0.00	\$0.00	\$539,999.00
58. Total Transmission Plant	\$627,463,008.00	\$32,097,063.00	\$2,739,572.00	\$0.00	\$64,731.00	\$656,885,230.00
4. Distribution Plant						
Land and Land Rights (360)	\$5,017,402.00	\$299,592.00	\$6,153.00	\$0.00	\$0.00	\$5,310,841.00
Structures and Improvements (361)	\$6,990,052.00	\$682,043.00	\$13,807.00	\$0.00	\$0.00	\$7,658,288.00
Station equipments (362)	\$133,712,656.00	\$7,983,930.00	\$416,823.00	\$0.00	(\$79,332.00)	\$141,200,431.00
Storage Battery Equipments (363)						
Poles, Towers and Fixtures (364)	\$274,717,925.00	\$14,938,232.00	\$1,864,534.00	\$0.00	\$0.00	\$287,791,623.00
Overhead Conductors and Devices (365)	\$263,190,276.00	\$21,524,743.00	\$8,443,541.00	\$0.00	\$14,601.00	\$276,286,079.00

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400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Underground Conduit (366)	\$2,152,975.00	(\$272,573.00)	\$18,439.00	\$0.00	\$0.00	\$1,861,963.00
Underground Conductors and Devices (367)	\$133,856,108.00	\$7,382,494.00	\$618,591.00	\$0.00	\$0.00	\$140,620,011.00
Lines Transformers (368)	\$277,910,211.00	\$8,539,187.00	\$378,999.00	\$0.00	\$0.00	\$286,070,399.00
Services (369)	\$83,391,401.00	\$5,750,150.00	\$91,365.00	\$0.00	\$0.00	\$89,050,186.00
Meters (370)	\$68,368,139.00	\$978,001.00	\$83,939.00	\$0.00	\$787,154.00	\$70,049,355.00
Installations on Customer Premises (371)	\$18,260,864.00	\$3,023.00	\$10,673.00	\$0.00	\$0.00	\$18,253,214.00
Leased Property on Customer Premises (372)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Street Lighting and Signal Systems (373)	\$81,419,905.00	\$3,731,131.00	\$3,616,160.00	\$0.00	\$0.00	\$81,534,876.00
Asset Retirement Costs for Distribution Plant (374)	\$287,376.00	\$499,659.00	\$0.00	\$0.00	\$0.00	\$787,035.00
75. Total Distribution Plant	\$1,349,275,290.00	\$72,039,612.00	\$15,563,024.00	\$0.00	\$722,423.00	\$1,406,474,301.00
5. General Plant						
Land and Land Rights (389)	\$2,567,847.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,567,847.00
Structures and Improvements (390)	\$39,639,759.00	\$8,063,171.00	\$159,687.00	\$0.00	\$0.00	\$47,543,243.00
Office Furniture and Equipment (391)	\$24,034,572.00	\$7,887,260.00	\$753,660.00	\$0.00	\$0.00	\$31,168,172.00
Transportation Equipment (392)	\$18,776,803.00	\$1,187,914.00	\$3,997,638.00	\$0.00	\$0.00	\$15,967,079.00
Stores Equipment (393)	\$777,672.00	\$46,282.00	\$272,160.00	\$0.00	\$0.00	\$551,794.00
Tools, shop and Garage Equipments (394)	\$7,963,168.00	\$1,331,142.00	\$858,401.00	\$0.00	(\$787,154.00)	\$7,648,755.00
Laboratory Equipment (395)	\$3,160,383.00	\$0.00	\$3,160,383.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Power Operated Equipment (396)	\$1,104,976.00	\$176,849.00	\$107,599.00	\$0.00	\$0.00	\$1,174,226.00
Communication Equipment (397)	\$27,988,155.00	\$2,896,916.00	\$12,506.00	\$0.00	\$0.00	\$30,872,565.00
Miscellaneous Equipment (398)	\$0.00					
Subtotal General Plant (Lines 71 thru 80)	\$126,013,335.00	\$21,589,534.00	\$9,322,034.00	\$0.00	(\$787,154.00)	\$137,493,681.00
Other Tangible Property (399)						
Asset Retirement Costs for General Plant (399.1)						
90. Total General Plant	\$126,013,335.00	\$21,589,534.00	\$9,322,034.00	\$0.00	(\$787,154.00)	\$137,493,681.00
Total (Accts 101 and 106) (Lines 5,16,25,35,45,58,75,90)	\$5,420,246,925.00	\$945,705,607.00	\$44,255,645.00	(\$312,739.00)	\$120,828,152.00	\$6,442,212,300.00
Electric Plant Purchased (See Instr. 8) (102)						
(Less Electric Plant Sold (See Instr. 8) (102)	(\$483,341.00)	\$0.00	\$0.00	\$0.00	\$0.00	(\$483,341.00)
Experimental Plant Unclassified (103)						
Total Electric Plant in Service	\$5,420,730,266.00	\$945,705,607.00	\$44,255,645.00	(\$312,739.00)	\$120,828,152.00	\$6,442,695,641.00

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Electric Plant Leased to Others (104) (Ref Page: 213)

Name of Lessee (indicate	Description of Property (b)	Commission Authorization	Exp Date of Lease (d)	Balance End of Yr (e)
Not Applicable				\$0.00

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011
Electric Plant Held for Future Use (Acct 105) (Ref Page: 214)

Description	Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
Land and Rights:			
Land And Rights:			\$0.00
Polo Club Blvd Distribution Substation	02/28/2010	01/01/2014	\$792,600.00
Other Property			
TOTAL			\$792,600.00

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
STEAM PRODUCTION MAJOR	\$0.00
GHENT ASH POND/LANDFILL	\$75,946,156.00
BR3 SCR	\$59,109,861.00
BROWN ASH POND PHASE II	\$14,683,925.00
BROWN LANDFILL PHASE I	\$14,268,107.00
TC2 CAPITAL SPARES - KU	\$9,425,771.00
BR3 GENERATOR REWIND	\$5,710,020.00
BR 1, 2, & 3 FGD	\$5,160,835.00
BR ASH POND EXPANSION	\$4,567,533.00
GH2 ECONOMIZER REPLACEMENT	\$3,555,102.00
TC CCP LANDFILL PHASE 1 RAVINE-KU	\$2,725,696.00
GH2 REHEAT PENDANT ASSEMBLY	\$2,619,864.00
TC2 SPARES ECR KU	\$2,085,505.00
GH2 SUPERHEATER PLATEN REPLACEMENT	\$1,746,854.00
GH2 SAM MITIGATION	\$1,350,405.00
ENVIRONMENTAL COMPLIANCE STUDY-AIR	\$1,347,463.00
GH1 SAM MITIGATION	\$1,224,658.00
GH3 SCR CATALYST ADDITION	\$1,142,172.00
BR3 PRIMARY SUPERHEATER REPLACEMENT	\$1,081,155.00
GH3 SAM MITIGATION	\$1,034,645.00
TC CCP HOLCIM BARGE-KU	\$1,015,943.00
STEAM PRODUCTION MINOR	\$11,369,535.00
0	\$0.00
HYDRAULIC POWER MAJOR	\$0.00
DIX2 OVERHAUL	\$4,037,434.00
DIX1 OVERHAUL	\$1,670,331.00
HYDRAULIC POWER MINOR	\$630,665.00

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400 Kentucky Utilities Company 01/01/2011 - 12/31/2011
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
0	\$0.00
OTHER PRODUCTION MAJOR	\$0.00
TC CT HOT GAS PATH INSPECTION KU#2 & CI PARTS	\$7,264,419.00
PR13 TURBINE BLADES & VANE REPLACEMENT	\$3,656,712.00
TC CT HOT GAS PATH INSPECTION #3	\$2,346,041.00
NEXT BASELOAD UNIT NGCC - CR	\$1,113,142.00
OTHER PRODUCTION MINOR	\$1,577,415.00
0	\$0.00
TRANSMISSION MAJOR	\$0.00
TC2 TRANSMISSION	\$5,094,757.00
PRIORITY REPLACEMENT TRANSMISSION LINES - KU	\$5,063,782.00
KMPA SUBSTATION	\$3,529,451.00
OHIO CO - MEREDITH 138kV	\$3,159,749.00
WEST CLIFF REBUILD	\$2,824,488.00
ROUTINE SUBS	\$2,769,874.00
GRAHAMVILLE-DOE 161kV LINE	\$2,275,811.00
KU BREAKER REPLACEMENTS	\$1,825,248.00
NESC MAXIMUM OPERATING TEMP - PINEVILLE/HARLAN	\$1,724,851.00
GHENT 345kV BREAKER REPLACEMENT	\$1,670,243.00
EMS CC SWITCHOVER - KU	\$1,437,723.00
SPARE 345/138-161kV TRANSFORMER	\$1,414,623.00
TRANSMISSION MINOR	\$10,421,558.00
0	\$0.00
DISTRIBUTION MAJOR	\$0.00
KU POLE INSPECTION	\$6,464,136.00
CORNING SUBSTATION UPGRADE	\$2,129,328.00
BLACK BRANCH RD (UFLEX) SUB	\$1,462,953.00

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400 Kentucky Utilities Company 01/01/2011 - 12/31/2011
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
UK WEST SUBSTATION ADDITION	\$1,292,043.00
RICHMOND 2 SUBSTATION UPGRADE	\$1,237,954.00
RINEYVILLE SUBSTATION PROJECT	\$1,142,493.00
DISTRIBUTION MINOR	\$22,173,248.00
0	\$0.00
GENERAL PLANT MAJOR	\$0.00
MICROWAVE BACKBONE RENOVATION	\$2,190,747.00
MOBILE AUTO DISPATCH	\$1,318,340.00
GENERAL PLANT MINOR	\$13,620,668.00
Total	\$339,711,432.00

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION A BALANCES AND CHARGES DURING THE YEAR				
Balance Beginning of Year	\$2,248,171,576.00	\$2,181,303,393.00	\$66,868,183.00	\$0.00
Depreciation Provisions for Year Charged to				
Depreciation Expense (403)	\$178,898,265.00	\$178,898,265.00	\$0.00	
Depreciation Expense for Asset Retirement Costs (403.1)	\$3,028,523.00	\$3,028,523.00	\$0.00	
Exp of Elec Plant Leased to Others (413)				
Transportation Expenses - Clearing	\$163,446.00	\$163,446.00		
Other Clearing Accounts				
Other Accounts (Specify)				
Accrual for Cost of Removal and Salvage for ARO parent assets (FERC 254 and 403).	\$0.00	\$0.00	\$0.00	\$0.00
Fuel Stock	\$370,226.00	\$370,226.00	\$0.00	\$0.00
Total Depreciation Prov for Year	\$182,216,349.00	\$182,216,349.00	\$0.00	\$0.00
Net Charges for Plant Retired				
Book Cost of Plant Retired	(\$40,927,064.00)	(\$40,927,064.00)	\$0.00	\$0.00
Cost of Removal	(\$14,750,261.00)	(\$14,750,261.00)	\$0.00	\$0.00
Salvage (Credit)	(\$874,467.00)	(\$874,467.00)	\$0.00	\$0.00
Total Net Charges for Plant Retired	(\$54,802,858.00)	(\$54,802,858.00)	\$0.00	\$0.00
Other Debit or Credit Items				

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
Plant Held for Future Use Accumulated	\$0.00	\$0.00	\$0.00	\$0.00
Depreciation related to Trimble County Unit 2	\$0.00	\$0.00	\$0.00	\$0.00
assets transferred to Plant in Service	\$0.00	\$0.00	\$0.00	\$0.00
Accumulated Depreciation	\$0.00	\$66,868,183.00	(\$66,868,183.00)	\$0.00
Book Cost or Asset Retirement Costs Retired	(\$56,695.00)	(\$56,695.00)	\$0.00	\$0.00
Customer payments related to construction projects	\$0.00	\$0.00	\$0.00	\$0.00
	\$606,108.00	\$606,108.00	\$0.00	\$0.00
Reclass cost of removal and salvage on ARO	\$0.00	\$0.00	\$0.00	\$0.00
parent assets from Other Regulatory	\$0.00	\$0.00	\$0.00	\$0.00
Liabilities to Accumulated Provision	\$0.00	\$0.00	\$0.00	\$0.00
for Depreciation for assets which do not qualify as AROs.	\$0.00	\$0.00	\$0.00	\$0.00
	\$1,091,549.00	\$1,091,549.00	\$0.00	\$0.00
Reserve adjustments due to changes in asset retirement cost estimates.	\$0.00	\$0.00	\$0.00	\$0.00
	\$64,980.00	\$64,980.00	\$0.00	\$0.00
0	\$0.00	\$0.00	\$0.00	\$0.00
0	\$0.00	\$0.00	\$0.00	\$0.00
Balance End of Year	\$2,377,291,009.00	\$2,377,291,009.00	\$0.00	\$0.00
SECTION B BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATION				

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
Steam Production	\$1,252,189,529.00	\$1,252,189,529.00	\$0.00	\$0.00
Nuclear Production				
Hydraulic Production - Conventional	\$8,177,521.00	\$8,177,521.00	\$0.00	\$0.00
Hydraulic Production - Pumped Storage				
Other Production	\$178,012,565.00	\$178,012,565.00	\$0.00	\$0.00
Transmission	\$326,310,841.00	\$326,310,841.00	\$0.00	\$0.00
Distribution	\$558,694,385.00	\$558,694,385.00	\$0.00	\$0.00
General	\$53,906,168.00	\$53,906,168.00	\$0.00	\$0.00
Total	\$2,377,291,009.00	\$2,377,291,009.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
Ohio Valley Electric Company (2.5%)			\$0.00	\$0.00	\$25,000.00	\$0.00	\$0.00
Common Stock \$100 par value, 2,500 shares			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
250 shares	11/15/1952		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
250 shares	01/14/1953		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
250 shares	03/04/1953		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
250 shares	04/15/1953		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
250 shares	05/20/1953		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
250 shares	06/22/1953		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
500 shares	07/15/1953		\$50,000.00	\$0.00	\$0.00	\$50,000.00	\$0.00
500 shares	07/31/1953		\$50,000.00	\$0.00	\$0.00	\$50,000.00	\$0.00
Electric Energy, Inc. (20%)			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Common Stock \$100 par value, 12,400 shares			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3,500 shares	03/06/1951		\$350,000.00	\$0.00	\$0.00	\$350,000.00	\$0.00
2,700 shares	08/03/1953		\$270,000.00	\$0.00	\$0.00	\$270,000.00	\$0.00
6,200 shares	12/30/1958		\$620,000.00	\$0.00	\$0.00	\$620,000.00	\$0.00
Equity Earnings			\$14,488,196.00	\$0.00	\$1,923,199.00	\$16,411,395.00	\$0.00
Other Comprehensive Income			(\$3,262,974.00)	(\$759,776.00)	\$0.00	(\$4,022,750.00)	\$0.00
Purchase Accounting Adjustment			\$17,574,002.00	(\$886,084.00)	\$0.00	\$16,687,918.00	\$0.00
TOTAL			\$30,289,224.00	(\$1,645,860.00)	\$1,948,199.00	\$30,566,563.00	\$0.00

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Note:

See Note 1 of Notes to Financial Statements under Cost Method Investment for a full description of the Ohio Valley Electric Company investment.

See additional footnotes in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Materials and Supplies (Ref Page: 227)

Account (a)	Bal Beg of Year (b)	Bal End of Year (c)	Dept (d)
Fuel Stock (151)	\$94,898,528.00	\$96,745,429.00	Electric
Fuel stock Expenses Undistributed (152)			
Residuals and Extracted Products (153)			
Plant Materials and Operating Supplies (154)			
Assigned to - Construction (Estimated)			
Assigned to - Operations and Maintenance			
Production Plant (Estimated)	\$22,853,191.00	\$24,309,683.00	Electric
Transmission Plant (Estimated)	\$1,828,758.00	\$7,074,276.00	Electric
Distribution Plant	\$7,878,294.00	\$2,652,973.00	Electric
Assigned to Other			
Total Plant Materials and Operating Supplies (154)	\$32,560,243.00	\$34,036,932.00	
Merchandise (155)			
Other Materials and Supplies (156)			
Nuclear Materials Held for Sale (Not applicable to Gas Utilities) (157)			
Stores Expense Undistributed (163)			
0	\$8,854,899.00	\$9,914,010.00	Electric
Total Materials and Supplies	\$136,313,670.00	\$140,696,371.00	

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Balance-Beginning of Year	183,389	\$566,579.00	99,376	\$0.00	99,376	\$0.00
Acquired During Year						
Issued (Less Withheld Allow)	0	\$0.00	0	\$0.00	0	\$0.00
Returned by EPA						
Purchases/Transfers						
Purchases from LG&E	24,072	\$356.00	0	\$0.00	0	\$0.00
Total	24,072	\$356.00	0	\$0.00	0	\$0.00
Relinquished During Year						
Charges to Account 509	40,084	\$115,509.00	0	\$0.00	0	\$0.00
Other:						
Charges to Account 143/158/549	14,482	\$38.00	0	\$0.00	0	\$0.00
Cost of Sales/Transfers						
Transfers						
Adjustments						
Adjustment to Final 2010	444	\$62.00	0	\$0.00	0	\$0.00
Removed by EPA	0	\$0.00	21,841	\$0.00	21,841	\$0.00
Sales to LG&E	1,900	\$864.00	0	\$0.00	0	\$0.00
Transfer to OMU	204	\$0.00	0	\$0.00	0	\$0.00
Total	2,548	\$926.00	21,841	\$0.00	21,841	\$0.00
Balance at End of Year	150,347	\$450,462.00	77,535	\$0.00	77,535	\$0.00
Sales						

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Allowances (158.1 and 158.2) (Ref Page: 228)

	Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Net sales Proceeds (Assoc. Co)							
Net Sales Proceeds (Other)							
Gains							
Losses							
Allowances Withheld (158.2)							
Balance Beginning of Year		1,107	\$0.00	1,107	\$0.00	1,107	\$0.00
Add: Withheld by EPA		0	\$0.00	0	\$0.00	0	\$0.00
Deduct: Returned by the EPA							
Cost of Sales		1,107	\$0.00	0	\$0.00	0	\$0.00
Balance - End of Year		0	\$0.00	1,107	\$0.00	1,107	\$0.00
Sales							
Net Sales Proceeds (Assoc. Co.)							
Net Sales Proceeds (Other)		1,107	\$3,106.00	0	\$0.00	0	\$0.00
Gains							
Losses							

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Balance-Beginning of Year	99,376	\$0.00	2,015,910	\$0.00	2,497,427	\$566,579.00
Acquired During Year						
Issued (Less Withheld Allow)	0	\$0.00	77,535	\$0.00	77,535	\$0.00
Returned by EPA						
Purchases/Transfers						
Purchases from LG&E	0	\$0.00	0	\$0.00	24,072	\$356.00
Total	0	\$0.00	0	\$0.00	24,072	\$356.00
Relinquished During Year						
Charges to Account 509	0	\$0.00	0	\$0.00	40,084	\$115,509.00
Other:						
Charges to Account 143/158/549	0	\$0.00	0	\$0.00	14,482	\$38.00
Cost of Sales/Transfers						
Transfers						
Adjustments						
Adjustment to Final 2010	0	\$0.00	0	\$0.00	444	\$62.00
Removed by EPA	21,841	\$0.00	0	\$0.00	65,523	\$0.00
Sales to LG&E	0	\$0.00	0	\$0.00	1,900	\$864.00
Transfer to OMU	0	\$0.00	0	\$0.00	204	\$0.00
Total	21,841	\$0.00	0	\$0.00	68,071	\$926.00
Balance at End of Year	77,535	\$0.00	2,093,445	\$0.00	2,476,397	\$450,462.00
Sales						

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400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

	Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Net sales Proceeds (Assoc. Co)							
Net Sales Proceeds (Other)							
Gains							
Losses							
Allowances Withheld (158.2)							
Balance Beginning of Year		1,107	\$0.00	54,219	\$0.00	58,645	\$0.00
Add: Withheld by EPA		0	\$0.00	2,213	\$0.00	2,213	\$0.00
Deduct: Returned by the EPA							
Cost of Sales		0	\$0.00	1,107	\$0.00	2,213	\$0.00
Balance - End of Year		1,107	\$0.00	55,325	\$0.00	58,645	\$0.00
Sales							
Net Sales Proceeds (Assoc. Co.)							
Net Sales Proceeds (Other)		0	\$0.00	1,107	\$187.00	2,213	\$3,293.00
Gains							
Losses							

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011
Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two) - NOTES

During the fourth quarter of 2011, the EPA removed vintages 2012-2014 NOx Ozone Season and NOx Annual allowances as part of the discontinuance of the CAIR Ozone NOx Program. The EPA terms these transactions as "Program Termination."

On December 30, 2011, the D.C. Circuit Court issued an order staying the Cross-State Air Pollution Rule (CSAPR) pending the court's resolution of the petitions for review of the rule. It further ordered the EPA to continue administering CAIR and, in January 2012, the EPA re-issued vintage 2012 NOx Ozone Season and NOx Annual allowances, with the transaction name of "Return of CAIR Allowances."

See additional footnotes in hard copy Form 1.

Note:

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Extraordinary Property Losses (182.10) (Ref Page: 230)

Description	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
TOTAL					

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
ASC 715 - Pension and Postretirement	\$0.00	228.3	\$4,010,222.00	\$113,264,146.00
	\$0.00	190/282/	\$0.00	\$0.00
ASC 740 - Income Taxes	\$64,099,977.00	283	\$2,482,958.00	\$75,212,355.00
Winter Storm 2009 (Aug-10 to Jul-20)	\$0.00	571/593	\$5,723,676.00	\$49,128,218.00
Asset Retirement Obligation	\$6,374,925.00	230/407.4	\$504,482.00	\$7,421,292.00
Coal Contracts (Nov-10 to Dec-15)	\$0.00	253	\$11,735,750.00	\$6,141,482.00
FERC Jurisdictional Pension Expenses	\$1,084,916.00		\$0.00	\$5,875,853.00
	\$0.00	184/593/	\$0.00	\$0.00
Mountain Storm 2009 (Nov-11 to Oct-16)	\$6,042,755.00	925	\$202,474.00	\$5,840,281.00
Unamortized Debt Expense (various)	\$0.00	181	\$216,672.00	\$4,409,752.00
VA Fuel Component	\$442,000.00	440-445	\$1,443,000.00	\$3,794,000.00
MISO Exit Fee (Mar-09 to Feb-14)	\$0.00	254/575.7	\$1,476,906.00	\$3,643,950.00
Wind Storm 2008 (Aug-10 to Jul-20)	\$0.00	593	\$219,551.00	\$1,884,485.00
Rate Case Expenses (Aug-10 to Jul-13)	\$0.00	928	\$671,524.00	\$1,063,244.00
EKPC FERC Transmission Costs - KY Portion (Mar-09 to Feb-14)	\$0.00	456/566	\$334,697.00	\$725,177.00
Corporate Headquarters Lease (Nov-10 to Jul-15)	\$0.00	253/931	\$221,286.00	\$679,664.00
KY Consortium for Carbon Storage (Aug-10 to Jul-14)	\$0.00	930.2	\$230,490.00	\$595,433.00

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
Carbon Management Research Group (Aug-10 to Jul-20)	\$102,440.00	930.2	\$102,440.00	\$162,197.00
General Management Audit - Electric	\$140,906.00		\$0.00	\$140,906.00
Rate Case Expenses (Mar-09 to Feb-12)	\$0.00	928	\$460,558.00	\$76,760.00
KY Fuel Adjustment Clause	\$9,084,000.00	440-445	\$9,084,000.00	\$0.00
Total	\$87,371,919.00		\$39,120,686.00	\$280,059,195.00

Note:

ASC 740 - Income Taxes:

The regulatory asset represents the future revenue impact from the reversal of deferred income tax liability required for a tax depreciation basis adjustment and allowance for funds used during construction.

See additional footnotes in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Miscellaneous Deferred Debits (186) (Ref Page: 233)

Description	Bal Beg of Yr (b)	Debits (c)	Acct (d)	Amount (e)	Balance (f)
Goodwill	\$607,404,368.00	\$0.00 0		\$0.00	\$607,404,368.00
Coal Contracts (Nov-10 to Dec-16)	\$141,581,000.00	\$1,814,173.00 254		\$41,621,407.00	\$101,773,766.00
Key Man Life Insurance	\$38,822,902.00	\$2,615,229.00 426.2		\$635,959.00	\$40,802,172.00
OVEC Power Purchase Contract (Nov-10 to Mar-26)	\$38,117,876.00	\$0.00 254		\$2,432,244.00	\$35,685,632.00
Valuation of SO2 Allowances (Nov-10 to Dec-40)	\$2,661,489.00	\$25,976.00 254		\$183,898.00	\$2,503,567.00
Valuation of NOx Ozone Allow. (Nov-10 to Dec-11)	\$335,785.00	\$0.00 254		\$335,785.00	\$0.00
Valuation of NOx Annual Allow. (Nov-10 to Dec-11)	\$5,278,036.00	\$0.00 254		\$5,278,036.00	\$0.00
Customer Credit Accounts Receivable	\$0.00	\$366,523.00 923		\$80,027.00	\$286,496.00
Carrllton Sale/Leaseback (Aug-06 to Jul-23)	\$55,515.00	\$0.00 931		\$4,412.00	\$51,103.00
Financing Expenses	\$257,235.00	\$2,275,638.00 181/131		\$2,532,247.00	\$626.00
Cellular Antenna Charges	\$0.00	\$166.00 0		\$0.00	\$166.00
Land Options	\$17,528.00	\$0.00 921		\$17,528.00	\$0.00
Misc Work in Progress					
Deferred Regulatory Commission Expenses					
TOTAL	\$834,531,734.00				\$788,507,896.00

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011
Miscellaneous Deferred Debits (186) (Ref Page: 233) - NOTES

Goodwill, Column b

The Goodwill balance of \$607,404,368 represents Kentucky Utilities Company's franchise value as a result of the acquisition by PPL Corporation in November 2010 which is attributed to the going concern value of the business.

See additional footnotes in hard copy Form 1.

Note:

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400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Accumulated Taxes (Ref Page: 234)

	Acct Subdivisions	Bal Beg of Yr	Bal End of Yr (c)
Electric			
	Pensions	(\$16,046,481.00)	(\$15,715,422.00)
	Other Post Retirement & Employment Benefits	\$24,640,583.00	\$24,891,486.00
	Regulatory Tax Adjustments	\$8,802,410.00	\$71,653,624.00
	Environmental Cost Recovery	\$12,480,701.00	\$2,221,976.00
	Vacation Pay	\$2,002,165.00	\$1,985,057.00
	Other - See Notes for Detail	\$83,088,497.00	\$58,784,885.00
Other	0	\$0.00	\$0.00
Total Electric		\$114,967,875.00	\$143,821,606.00
Gas			
Other			
Total Gas			
Other	0	\$405,070.00	\$445,820.00
Total (Acct 190)		\$115,372,945.00	\$144,267,426.00

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Accumulated Taxes (Ref Page: 234) - NOTES

	Bal. at Beg. of Year	Bal. at End of Year
VA Fuel Clause	\$(1,865,255)	\$(1,475,866)
Workers' Compensation	942,435	1,048,490
State Tax Adjustment	703,518	(703,273)
Bad Debt Reserve	837,841	779,678
Demand Side Management	1,751,866	901,750
Contingent Liability	383,543	536,393
Other	(527,332)	176,980
	-----	-----
	\$2,226,616	\$1,264,152
Purchase Accounting Adjustments:		
Coal Contract	62,029,252	41,979,032
Emission Allowance	3,219,096	973,887
FMV Bonds	447,507	421,714
FMV Leases	338,173	264,389
OVEC	14,827,853	13,881,711
	-----	-----
Total Line 7 with Purchase Acctg	\$83,088,497	\$58,784,885

See additional footnotes in hard copy Form 1.

Note:

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Capital Stock (Accounts 201 and 204) (Ref Page: 250)

Class, Series and Name of	Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock				
Without Par Value	80,000,000	\$0.00	\$0.00	37,817,878
Total Common Stock	80,000,000			37,817,878
Preferred Stock				
Without Par Value	5,300,000	\$0.00	\$0.00	0
Preference Stock, Without Par Value	2,000,000	\$0.00	\$0.00	0
Total Preferred Stock	7,300,000			0
Other				

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011
Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

Class, Series and Name	Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock					
Without Par Value	\$308,139,978.00	0	\$0.00	0	\$0.00
Total Common Stock	\$308,139,978.00	0	\$0.00	0	\$0.00
Preferred Stock					
Without Par Value	\$0.00	0	\$0.00	0	\$0.00
Preference Stock, Without Par Value	\$0.00	0	\$0.00	0	\$0.00
Total Preferred Stock	\$0.00	0	\$0.00	0	\$0.00
Other					

Note:

No shares of Preferred or Preference stock remain issued or outstanding.

There is no Call Price for Common Stock, Without Par Value.

The Common Stock of Kentucky Utilities Company is owned by its parent company, LG&E and KU Energy LLC.

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Other Paid-In Capital (Ref Page: 253)

Description	Amount
Contributed Capital - Misc.	\$2,348,446,834.00
Total	

Note:

The balance in Other Paid-in Capital (208-211) was adjusted due to the purchase of KU by PPL in November 2010. To reflect the fair value, the balance was adjusted for a step-up in value compared to the net book value of the investment in EEI net of deferred taxes, the fixed rate pollution control bonds net of taxes and goodwill. The balance also includes elimination of Retained Earnings (215, 215.1, 216) at October 31, 2010.

See additional footnotes in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Capital Stock Expense (214) (Ref Page: 254)

	Class and Series of Stock (a)	Balance End of Year
	Expenses on Common Stock	\$321,289.00
Total		\$321,289.00

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Acct 221				
Mercer County 2000 Series A, due 05/01/2023, Var	\$12,900,000.00	\$607,408.00	05/19/2000	05/01/2023
Carroll County 2002 Series A, due 02/01/2032, Var	\$20,930,000.00	\$120,138.00	05/23/2002	02/01/2032
Carroll County 2002 Series B, due 02/01/2032, Var	\$2,400,000.00	\$83,078.00	05/23/2002	02/01/2032
Muhlenberg County 2002 Series A, due 02/01/2032, V	\$2,400,000.00	\$93,078.00	05/23/2002	02/01/2032
Mercer County 2002 Series A, due 02/01/2032, Var	\$7,400,000.00	\$92,678.00	05/23/2002	02/01/2032
Carroll County 2002 Series C, due 10/01/2032, Var	\$96,000,000.00	\$2,150,595.00	10/03/2002	10/01/2032
Carroll County 2004 Series A, due 10/01/2034, Var	\$50,000,000.00	\$1,483,449.00	10/20/2004	10/01/2034
Carroll County 2006 Series B, due 10/01/2034, Var	\$54,000,000.00	\$1,313,275.00	02/23/2007	10/01/2034
Carroll County 2007 Series A, due 02/01/26, 5.750%	\$17,875,000.00	\$638,428.00	05/24/2007	02/01/2026
Trimble County 2007 Series A, due 03/01/37, 6.000%	\$8,927,000.00	\$471,138.00	05/24/2007	03/01/2037
Carroll County 2008 Series A, due 02/01/2032, Var	\$77,947,405.00	\$796,036.00	10/17/2008	02/01/2032
	\$0.00	\$0.00		
First Mortgage Bonds:	\$0.00	\$0.00		
2010 due 11/01/2015, 1.625%	\$250,000,000.00	\$3,136,768.00	11/16/2010	11/01/2015
2010 due 11/01/2020, 3.250%	\$500,000,000.00	\$6,046,684.00	11/16/2010	11/01/2020
2010 due 11/01/2040, 5.125%	\$750,000,000.00	\$15,617,934.00	11/16/2010	11/01/2040
Total Acct 221	\$1,850,779,405.00	\$32,650,687.00		

Acct 222

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400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Total Acct 222				
Acct 223				
Total Acct 223				
Acct 224				
Purchase Accounting Adjustments for Fair	\$0.00	\$0.00		
Value Measurement	\$0.00	\$0.00		
Carroll County 2007 Series A, due 02/01/26, 5.750%	\$804,375.00	\$0.00		
Trimble County 2007 Series A, due 03/01/37, 6.000%	\$357,080.00	\$0.00		
Total Acct 224	\$1,161,455.00	\$0.00		

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Acct 221				
Mercer County 2000 Series A, due 05/01/2023, Var	05/19/2000	05/01/2023	\$12,900,000.00	\$24,276.00
Carroll County 2002 Series A, due 02/01/2032, Var	05/23/2002	02/01/2032	\$20,930,000.00	\$173,627.00
Carroll County 2002 Series B, due 02/01/2032, Var	05/23/2002	02/01/2032	\$2,400,000.00	\$19,490.00
Muhlenberg County 2002 Series A, due 02/01/2032, V	05/23/2002	02/01/2032	\$2,400,000.00	\$19,108.00
Mercer County 2002 Series A, due 02/01/2032, Var	05/23/2002	02/01/2032	\$7,400,000.00	\$58,916.00
Carroll County 2002 Series C, due 10/01/2032, Var	10/03/2002	10/01/2032	\$96,000,000.00	\$254,411.00
Carroll County 2004 Series A, due 10/01/2034, Var	10/20/2004	10/01/2034	\$50,000,000.00	\$103,260.00
Carroll County 2006 Series B, due 10/01/2034, Var	02/23/2007	10/01/2034	\$54,000,000.00	\$112,838.00
Carroll County 2007 Series A, due 02/01/26, 5.750%	05/24/2007	02/01/2026	\$17,875,000.00	\$1,027,813.00
Trimble County 2007 Series A, due 03/01/37, 6.000%	05/24/2007	03/01/2037	\$8,927,000.00	\$535,620.00
Carroll County 2008 Series A, due 02/01/2032, Var	10/17/2008	02/01/2032	\$77,947,405.00	\$161,191.00
			\$0.00	\$0.00
First Mortgage Bonds:			\$0.00	\$0.00
2010 due 11/01/2015, 1.625%	11/16/2010	11/01/2015	\$250,000,000.00	\$4,062,500.00
2010 due 11/01/2020, 3.250%	11/16/2010	11/01/2020	\$500,000,000.00	\$16,250,000.00
2010 due 11/01/2040, 5.125%	11/16/2010	11/01/2040	\$750,000,000.00	\$38,437,500.00
Total Acct 221			\$1,850,779,405.00	\$61,240,550.00

Acct 222

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400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Total Acct 222				
Acct 223				
Total Acct 223				
Acct 224				
Purchase Accounting Adjustments for Fair			\$0.00	\$0.00
Value Measurement			\$0.00	\$0.00
Carroll County 2007 Series A, due 02/01/26, 5.750%	11/01/2010	02/01/2026	\$742,838.00	(\$52,745.00)
Trimble County 2007 Series A, due 03/01/37, 6.000%	11/01/2010	03/01/2037	\$341,260.00	(\$13,560.00)
Total Acct 224			\$1,084,098.00	(\$66,305.00)

Note:

(1) Per instruction 9 concerning the treatment of unamortized debt expense, premium or discount - debt premium and expenses are being amortized over the lives of the related issues.

See additional footnotes in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)	Amount (b)
Net Income for the Year	\$177,482,676.00
Taxable Income Not Reported on Books	
Contributions in Aid of Construction	\$4,002,210.00
Customer Advances for Construction	\$286,665.00
Deductions Recorded on Books not Deducted for Return	
Provision for Deferred Income Taxes	\$110,707,112.00
AFUDC Flow Through	\$957,338.00
Amortization of Regulatory Expenses	\$1,132,082.00
Contingent Liabilities	\$392,930.00
Capitalized Interest	\$9,467,072.00
KCCS Regulatory Asset	\$230,490.00
Emission Allowances	\$116,117.00
MISO Exit Fees-Transmission	\$1,862,465.00
Over/Under Collections - VA Fuel Clause	\$1,001,000.00
Pensions	\$1,011,110.00
Performance Incentive	\$434,512.00
Postemployment	\$1,195,248.00
Asset Retirement Obligations	\$2,334,470.00
Spare Parts Regulatory Liability	\$2,084,703.00
Non-Deductible Expenses	\$1,102,127.00
Amortization Loss on Reacquired Debt	\$604,973.00
Workers' Compensation	\$272,634.00
Other	\$198,557.00
Purchase Accounting Adjustment - EEI Investment	\$886,084.00
Purchase Accounting Adjustment - FMV Leases	\$31,612.00
Income Recorded on Books not Included in Return	
Environmental Cost Recovery	\$5,218,913.00

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400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)	Amount (b)
Fuel Adjustment Clause KY	\$1,161,000.00
Amortization of Investment Tax Credit	\$2,686,401.00
Deductions on Return Not Charged Against Book Income	
Federal Income Taxes - Utility Operating Income	\$6,941,452.00
Federal Income Taxes - Other Income and Deductions	\$921,896.00
Tax over Book Depreciation, Net	\$264,026,573.00
Cost of Removal	\$16,792,475.00
Postretirement	\$1,204,658.00
Demand Side Management	\$2,185,387.00
Current State Income Tax	\$4,517,411.00
Mark-to-Market	\$208,723.00
Management Audit Fees	\$140,906.00
Bad Debt Reserve	\$149,521.00
EEl Investment	\$1,923,199.00
Life Insurance	\$1,979,269.00
IRC 199 Manufacturing Deduction	\$446,629.00
Other	\$301,060.00
Purchase Accounting Adjustment - FMV Bonds	\$66,306.00
Federal Tax net Income	\$6,922,408.00
Show Computation of Tax	
Federal Tax Net Income	\$6,922,408.00
35% Rounded	\$2,422,843.00
Add: Adjustments of Prior Years' Taxes and Other	(\$10,286,191.00)
Total	(\$7,863,348.00)

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
Kentucky & Indiana: Property Taxes	\$8,431,457.00	\$0.00	\$18,707,998.00	\$17,611,619.00	\$0.00
Public Service Commission	\$0.00	\$945,956.00	\$1,954,633.00	\$2,017,354.00	\$0.00
Federal & Kentucky: Unemployment Insurance	\$75,728.00	\$0.00	\$130,701.00	\$135,464.00	\$0.00
Federal: FICA	\$639,011.00	\$0.00	\$6,015,387.00	\$6,100,232.00	\$0.00
Federal: Income	\$12,876,014.00	\$0.00	(\$4,628,293.00)	\$8,247,721.00	\$0.00
Kentucky: Income	\$2,021,179.00	\$0.00	\$6,170,840.00	\$8,192,019.00	\$0.00
Kentucky: Sales & Use	\$581,660.00	\$0.00	\$4,583,041.00	\$4,577,464.00	\$0.00
Kentucky: Vehicle	\$0.00	\$0.00	\$125,616.00	\$125,616.00	\$0.00
Kentucky & Indiana: Miscellaneous	(\$10,266.00)	\$0.00	\$0.00	\$0.00	\$0.00
Kentucky & Indiana: Vehicle Tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Taxes	\$24,614,783.00	\$945,956.00	\$33,059,923.00	\$47,007,489.00	\$0.00

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
Kentucky & Indiana: Property Taxes	\$9,527,836.00	\$0.00	\$18,703,289.00	\$0.00	\$0.00	\$4,709.00
Public Service Commission	\$0.00	\$1,008,677.00	\$1,954,633.00	\$0.00	\$0.00	\$0.00
Federal & Kentucky: Unemployment Insurance	\$70,965.00	\$0.00	\$184,481.00	\$0.00	\$0.00	(\$53,780.00)
Federal: FICA	\$554,166.00	\$0.00	\$7,182,238.00	\$0.00	\$0.00	(\$1,166,851.00)
Federal: Income	\$0.00	\$0.00	(\$6,941,452.00)	\$0.00	\$0.00	\$2,313,159.00
Kentucky: Income	\$0.00	\$0.00	\$4,455,179.00	\$0.00	\$0.00	\$1,715,661.00
Kentucky: Sales & Use	\$587,237.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,583,041.00
Kentucky: Vehicle	\$0.00	\$0.00	\$54,167.00	\$0.00	\$0.00	\$71,449.00
Kentucky & Indiana: Miscellaneous	(\$10,266.00)	\$0.00	\$36,958.00	\$0.00	\$0.00	(\$36,958.00)
Kentucky & Indiana: Vehicle Tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Taxes	\$10,729,938.00	\$1,008,677.00	\$25,629,493.00	\$0.00	\$0.00	\$7,430,430.00

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two) - NOTES

Segregation of Other	Column L Other	P. 117 Other Inc. & Ded. 408.2 - 409.2	Other Accounts
Federal: Income FICA	\$2,313,159 (1,166,851)	\$ (921,896)	\$3,235,055 (1,166,851)
Kentucky: Income	1,715,661	(252,272)	1,967,933
6% Use (KY)	4,583,041		4,583,041
Vehicle License	71,449		71,449
Federal & Kentucky: Unemployment Ins	(53,780)		(53,780)
Kentucky & Indiana: Property Taxes	4,709	2,004	2,705
Federal, State & Local: Miscellaneous	(36,958)		(36,958)
Total	\$7,430,430	\$(1,172,164)	\$8,602,594

Note:

Reconciliation to page 114, line 14:

Other:	
Electric Total	\$ 25,629,493
Less Federal	6,941,452
Less State	(4,455,179)

	\$28,115,766

Federal: Income - End of the Year balance of \$3,235,054 was reclassified to Accounts Receivable (143).

State: Income - End of the Year balance \$1,433,384 was reclassified to Accounts Receivable (143).

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Accumulated Deferred Investment Tax Credit (255) (Ref Page: 266)

Acct (a)	Bal Beg Yr (b)	Def. Acct (c)	Def. Amt (d)	Alloc Acct (e)	Alloc Amt (f)	Adj (g)	Bal End Yr (h)	Ave Pd of Alloc
Electric Utility								
3 percent								
4 percent								
7 percent								
10 percent								
TOTAL								
Other (List separately and show 3, 4, 7 and 10 Percent and TOTAL)								
	\$2,844,169.00		\$0.00 420		\$71,098.00	\$0.00	\$2,773,071.00	41 years
15%	\$101,250,000.00		\$0.00 420		\$2,615,303.00	\$0.00	\$98,634,697.00	37 years
Total Other	\$104,094,169.00		\$0.00		\$2,686,401.00	\$0.00	\$101,407,768.00	
Total	\$104,094,169.00		\$0.00		\$2,686,401.00	\$0.00	\$101,407,768.00	

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Other Deferred Credits (253) (Ref Page: 269)

Description (a)	Balance Beg Yr (b)	Debits Acct (c)	Debit Amt (d)	Credits (e)	Balance End Yr (f)
Brown CT Long-Term Service Agreement	\$7,302,453.00	151/657.27	\$1,178,748.00	\$151,657.00	\$6,275,362.00
Coal Contracts (Nov-10 to Dec-15)	\$17,877,232.00	182.3	\$11,735,750.00	\$0.00	\$6,141,482.00
Corporate Headquarters Lease (Nov-10 to Jul-15)	\$869,338.00	182.3	\$189,673.00	\$0.00	\$679,665.00
Unearned Revenue - Pole Attachments	\$384,210.00	0	\$0.00	\$7,245.00	\$391,455.00
Deferred Compensation	\$134,829.00	0	\$0.00	\$4,448.00	\$139,277.00
Carrolton Sale/Leaseback (Aug-06 to Jul-23)	\$55,128.00	421.1	\$4,381.00	\$0.00	\$50,747.00
Def. Rent Payable (Aug-06 to Jul-23)	\$37,482.00	0	\$0.00	\$8,486.00	\$45,968.00
Uncertain Tax Position - State	\$486,883.00	409.1	\$486,883.00	\$36,000.00	\$36,000.00
Uncertain Tax Positions - Interest	\$90,458.00	431	\$90,458.00	\$6,792.00	\$6,792.00
TOTAL	\$27,238,013.00		\$13,685,893.00	\$214,628.00	\$13,766,748.00

Note:

Brown CT Long-Term Service Agreement, column f:

The balance of \$6,141,482 relates to the fair value measurement of \$22,605,479 for Kentucky Utilities Company's coal contracts that was recognized as a result of the acquisition by PPL Corporation in November 2010. The variance is 14 months of amortization in 2010 and 2011.

See additional footnote in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities					
Other					
Total Electric					
Gas					
Defense Facilities					
Pollution Control Facilities					
Other					
TOTAL Gas					
TOTAL (281)					
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					
Other Specify					

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities					
Other					
Total Electric					
Gas					
Defense Facilities					
Pollution Control Facilities					
Other					
TOTAL Gas					
TOTAL (281)					
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					
Other Specify					

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282					
Electric	346844638.0000	\$205,798,250.00	\$94,684,070.00	\$0.00	\$0.00
Gas	0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Other (Define)					
Total	346844638.0000	\$205,798,250.00	\$94,684,070.00	\$0.00	\$0.00
Other (specify)					
TOTAL Acct 282	346844638.0000	\$205,798,250.00	\$94,684,070.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax	300449376.0000	\$181,906,814.00	\$80,944,591.00	\$0.00	\$0.00
State Income Tax	46395262.0000	\$23,891,436.00	\$13,739,479.00	\$0.00	\$0.00
Local Income tax	0.0000	\$0.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

	Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282						
Electric		182/254	\$6,673,922.00	Various	\$44,339,793.00	\$495,624,689.00
Gas			\$0.00		\$0.00	\$0.00
Other (Define)						
Total			\$6,673,922.00		\$44,339,793.00	\$495,624,689.00
Other (specify)						
TOTAL Acct 282			\$6,673,922.00		\$44,339,793.00	\$495,624,689.00
Classification of Total						
Federal Income Tax			\$6,024,274.00		\$37,784,428.00	\$433,171,753.00
State Income Tax			\$649,648.00		\$6,555,365.00	\$62,452,936.00
Local Income tax			\$0.00		\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283					
Electric					
Regulatory Tax Adjustments	\$5,288,580.00	\$0.00	\$0.00	\$0.00	\$0.00
Loss on Reacquired Debt	\$4,840,363.00	\$14,027.00	\$273,869.00	\$0.00	\$0.00
MISO Exit Fees	\$1,743,980.00	\$39,112.00	\$763,610.00	\$0.00	\$0.00
FAC Under-Recovery	\$7,005,162.00	\$3,571,522.00	\$20,465,461.00	\$0.00	\$0.00
Casualty Loss - Storm Damages	\$22,041,771.00	\$2,590,293.00	\$2,630,339.00	\$0.00	\$0.00
Other					
Rate Case Expenses	\$883,846.00	\$340,357.00	\$780,737.00	\$0.00	\$0.00
Tax Book Gain/Loss	\$3,426,974.00	\$2,644,999.00	\$3,737,978.00	\$0.00	\$0.00
OMU & Other Emission Allowances	\$220,399.00	\$2,438.00	\$47,608.00	\$0.00	\$0.00
Purchase Accounting Adjustment - EEI Investments	\$6,836,287.00	\$5.00	\$0.00	\$0.00	\$0.00
Purchase Accounting Adjustment - Coal Contract	\$62,029,252.00	\$1,082,403.00	\$21,132,625.00	\$0.00	\$0.00
Purchase Accounting Adj - Emission Allowances	\$3,219,096.00	\$121,207.00	\$2,366,414.00	\$0.00	\$0.00
Purchase Accounting Adjustment - FMV Leases	\$350,470.00	\$4,647.00	\$90,727.00	\$0.00	\$0.00
Purchase Accounting Adjustment - OVEC	\$14,827,853.00	\$51,077.00	\$997,220.00	\$0.00	\$0.00
Total Electric	\$132,714,033.00	\$10,462,087.00	\$53,286,588.00	\$0.00	\$0.00
Gas					
Other					

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
TOTAL Gas					
Other (Specify)					
EEl Investment	\$5,614,203.00	\$0.00	\$0.00	\$996,437.00	\$248,314.00
FIN 48 Interest	(\$33,438.00)	\$0.00	\$0.00	\$34,576.00	\$1,138.00
OCI EEl Investment	(\$1,269,297.00)	\$0.00	\$0.00	\$0.00	\$0.00
Purchase Accounting Adjustment - EEl Investments	\$0.00	\$0.00	\$0.00	\$87,033.00	\$1,699,199.00
Purchase Accounting Adjustment - OCI EEl Invt	\$1,267,480.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL (Acct 283)	\$138,292,981.00	\$10,462,087.00	\$53,286,588.00	\$1,118,046.00	\$1,948,651.00
Classification of Total					
Federal Income Tax	\$116,962,447.00	\$9,258,969.00	\$45,615,181.00	\$968,647.00	\$1,671,135.00
State Income Tax	\$21,330,534.00	\$1,203,118.00	\$7,671,407.00	\$149,399.00	\$277,516.00
Local Income tax					

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr	
Account 283						
Electric						
	Regulatory Tax Adjustments	182	\$2,526,194.00	182	\$26,495,220.00	\$29,257,606.00
	Loss on Reacquired Debt		\$0.00		\$0.00	\$4,580,521.00
	MISO Exit Fees		\$0.00		\$0.00	\$1,019,482.00
	FAC Under-Recovery		\$0.00	190	\$9,117,000.00	(\$771,777.00)
	Casualty Loss - Storm Damages		\$0.00		\$0.00	\$22,001,725.00
Other						
	Rate Case Expenses		\$0.00		\$0.00	\$443,466.00
	Tax Book Gain/Loss		\$0.00		\$0.00	\$2,333,995.00
	OMU & Other Emission Allowances		\$0.00		\$0.00	\$175,229.00
	Purchase Accounting Adjustment - EEI Investments	283	\$7,268,991.00	283	\$432,699.00	\$0.00
	Purchase Accounting Adjustment - Coal Contract		\$0.00		\$0.00	\$41,979,030.00
	Purchase Accounting Adj - Emission Allowances		\$0.00		\$0.00	\$973,889.00
	Purchase Accounting Adjustment - FMV Leases		\$0.00		\$0.00	\$264,390.00
	Purchase Accounting Adjustment - OVEC		\$0.00		\$0.00	\$13,881,710.00
Total Electric			\$9,795,185.00		\$36,044,919.00	\$116,139,266.00
Gas						
Other						

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
TOTAL Gas					
Other (Specify)					
EEl Investment		\$0.00		\$0.00	\$6,362,326.00
FIN 48 Interest		\$0.00		\$0.00	\$0.00
OCI EEl Investment	Various	\$346,255.00	Various	\$50,702.00	(\$1,564,850.00)
Purchase Accounting Adjustment - EEl Investments	219/283	\$432,704.00	219/283	\$7,268,991.00	\$5,224,121.00
Purchase Accounting Adjustment - OCI EEl Invt		\$0.00		\$0.00	\$1,267,480.00
TOTAL (Acct 283)		\$10,574,144.00		\$43,364,612.00	\$127,428,343.00
Classification of Total					
Federal Income Tax		\$9,919,475.00		\$37,789,314.00	\$107,773,586.00
State Income Tax		\$654,669.00		\$5,575,298.00	\$19,654,757.00
Local Income tax					

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Other Regulatory Liabilities (254) (Ref Page: 278)

Desc and Purpose (a)	Debit Acct (b)	Debit Amount (c)	Credits (d)	Balance (e)
Coal Contracts (Nov-10 to Dec-16)	186	\$41,621,407.00	\$1,814,173.00	\$101,773,766.00
ASC 740 - Income Taxes	190/282	\$966,701.00	\$63,974,347.00	\$82,791,782.00
OVEC Power Purchase Contract (Nov-10 to Mar-26)	186	\$2,432,244.00	\$0.00	\$35,685,632.00
ASC 715 - Pension and Postretirement	228.3	\$920,839.00	\$0.00	\$8,866,251.00
Environmental Cost Recovery	440-445	\$12,843,344.00	\$7,624,431.00	\$6,712,019.00
Asset Retirement Obligation	108	\$1,097,241.00	\$249,803.00	\$3,533,598.00
Emission Allowances (Nov-10 to Dec-40)	186	\$5,771,743.00	\$0.00	\$2,503,567.00
DSM Cost Recovery	440-445	\$5,693,598.00	\$3,508,210.00	\$2,318,124.00
	182/184/	\$0.00	\$0.00	\$0.00
	502/506/	\$0.00	\$0.00	\$0.00
Spare Parts	510-514	\$841,279.00	\$982,679.00	\$2,084,703.00
	143/182.3/	\$0.00	\$0.00	\$0.00
MISO Exit Fee Refund	575.7	\$65,310.00	\$450,868.00	\$1,023,179.00
KY Fuel Adjustment Clause	440-445	\$4,467,000.00	\$3,306,000.00	\$984,000.00
		\$76,720,706.00	\$81,910,511.00	\$248,276,621.00

Note:

Coal Contracts (Nov-10 to Dec-16):

The balance in Coal Contracts (Nov-10 to Dec-16) relates to the regulatory offset for the fair value measurement of KU's coal contracts recognized due to the purchase of KU by PPL in November 2010. The balance will be amortized as the underlying purchase accounting adjustments are amortized.

See additional footnotes in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Electricity							
Residential Sales (440)		\$525,604,627.00	\$545,709,127.00	6,549,421	7,181,625	446,043	447,809
Commercial and Industrial Sales (442)							
Small (or comm.) (See Instr. 4)		\$346,999,690.00	\$342,592,061.00	4,306,626	4,570,183	83,794	84,851
Large (or Ind) (See Instr 4)		\$381,329,627.00	\$362,330,512.00	6,698,135	6,458,351	2,353	2,244
Public Street and Highway Lighting (444)		\$11,147,170.00	\$10,907,521.00	50,815	55,934	1,266	1,418
Other Sales to Public Authorities (445)		\$115,557,143.00	\$109,603,458.00	1,651,441	1,669,816	7,383	7,963
Sales to Railroads and Railways (446)		\$0.00		0		0	
Interdepartmental Sales (448)		\$0.00		0		0	
Total Sales to Ultimate Consumers		\$1,380,638,257.00	\$1,371,142,679.00	19,256,438	19,935,909	540,839	544,285
Sales for Resale (447)		\$140,153,792.00	\$117,277,200.00	3,125,213	2,446,009	28	22
Total Sales of Electricity		\$1,520,792,049.00	\$1,488,419,879.00	22,381,651	22,381,918	540,867	544,307
(Less) Provision for Rate Refunds (449.1)			\$632,384.00		0		0
Total Revenues Net of Prov. for Refunds		\$1,520,792,049.00	\$1,487,787,495.00	22,381,651	22,381,918	540,867	544,307
Other Operating Revenues							
Forfeited Discounts (450)		\$7,669,710.00	\$10,084,782.00	0	0	0	0
Miscellaneous Service Revenues (451)		\$2,470,663.00	\$2,309,143.00	0	0	0	0

8/30/2012

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Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Water and Water Power (453)							
Rent from Electric Property (454)		\$1,856,543.00	\$990,054.00	0	0	0	0
Interdepartmental Rents (455)		\$0.00		0		0	
Other Electric Revenues (456)							
Other Electric Revenues		\$368,937.00	\$1,364,815.00	0	0	0	0
Revenues from Transmission of Electricity		\$14,359,084.00	\$9,173,423.00	0	0	0	0
Total Other Operating Revenues		\$26,724,937.00	\$23,922,217.00	0	0	0	0
Total Electric Operating Revenues		\$1,547,516,986.00	\$1,511,709,712.00	22,381,651	22,381,918	540,867	544,307
*NOTE Line 12 Column b includes Total of unbilled Revenues		(\$7,055,149.00)					
**Note Line 12 Column d includes Total MWH relating to unbilled revenues				-206,884			

Small (or comm.), Column b:

Small (or Comm.) category includes Small and Large Commercial accounts.

Small	\$ 183,822,247
Large	163,177,443

Total Small (or Comm.)	\$ 346,999,690

See additional footnotes in hard copy Form 1.

Note:

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Account 440	0	\$0.00	0	0	0.0000
Residential Service - Ky	6,261,723	\$495,010,844.00	419,050	14,943	0.0791
General Service - Ky	657	\$65,882.00	978	672	0.1003
Volunteer Fire Department - Ky	105	\$8,347.00	7	15,000	0.0795
Outdoor Lighting - Ky	23,734	\$4,173,553.00	41,766	568	0.1758
Residential Service - Tn	104	\$5,191.00	5	20,800	0.0499
Outdoor Lighting - Tn	2	\$219.00	3	667	0.1095
Residential Service - Va	415,158	\$32,641,634.00	24,595	16,880	0.0786
General Service - Va	38	\$4,516.00	221	172	0.1188
Outdoor Lighting - Va	3,431	\$696,864.00	4,588	748	0.2031
Duplicate Customers	0	\$0.00	-45,170	0	0.0000
Reclassifications and Adjustments	342	\$17,355.00	0	0	0.0507
Subtotal	6,705,294	\$532,624,405.00	446,043	15,033	0.0794
Unbilled	-155,873	(\$7,019,778.00)	0	0	0.0450
Total	6,549,421	\$525,604,627.00	446,043	14,683	0.0803
Account 442	0	\$0.00	0	0	0.0000
Residential Service - Ky	518	\$40,593.00	241	2,149	0.0784
Volunteer Fire Department - Ky	22	\$1,696.00	1	22,000	0.0771
General Service - Ky	1,831,020	\$168,865,676.00	74,253	24,659	0.0922
All Electric School - Ky	16,821	\$1,193,820.00	114	147,553	0.0710
Time-of-Day Secondary - Ky	436,516	\$27,767,854.00	107	4,079,589	0.0636
Combined Lighting & Power - Ky	47,325	\$7,244,227.00	24,713	1,915	0.1531
Time-of-Day Primary - Ky	2,940,554	\$166,896,485.00	130	22,619,646	0.0568

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Traffic Energy Service - Ky	331	\$31,937.00	250	1,324	0.0965
Power Service - Ky	3,227,514	\$224,893,405.00	5,099	632,970	0.0697
Fluctuating Load Service - Ky	538,943	\$26,182,350.00	2	269,471,500	0.0486
Retail Transmission Service - Ky	1,581,534	\$73,348,196.00	34	46,515,706	0.0464
Residential Service - Va	144	\$11,448.00	53	2,717	0.0795
General Service - Va	86,511	\$8,164,918.00	3,452	25,061	0.0944
Combined Lighting & Power - Va	1,240	\$255,540.00	798	1,554	0.2061
Power Service - Va	147,622	\$10,744,263.00	185	797,957	0.0728
Time-of-Day - Va	43,216	\$3,124,260.00	4	10,804,000	0.0723
School Service - Va	1,111	\$85,192.00	5	222,200	0.0767
Transmission Services - Va	172,433	\$11,006,986.00	11	15,675,727	0.0638
Duplicate Customers	0	\$0.00	-23,305	0	0.0000
Reclassifications and Adjustments	2	(\$92,311.00)	0	0	-46.1555
Subtotal	11,073,377	\$729,766,535.00	86,147	128,540	0.0659
Unbilled	-68,616	(\$1,437,218.00)	0	0	0.0209
Total	11,004,761	\$728,329,317.00	86,147	127,744	0.0662
Account 444	0	\$0.00	0	0	0.0000
Residential Service - Ky	44	\$3,501.00	0	0	0.0796
General Service - Ky	2,849	\$330,359.00	568	5,016	0.1160
Combined Power & Lighting - Ky	41,983	\$9,715,852.00	1,185	35,429	0.2314
Lighting Energy - Ky	28	\$1,583.00	0	0	0.0565
Power Service - Ky	1,180	\$90,932.00	0	0	0.0771

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Traffic Energy Service - Ky	620	\$58,346.00	291	2,131	0.0941
General Service - Va	43	\$6,615.00	7	6,143	0.1538
Street Lighting - Va	1,617	\$323,486.00	72	22,458	0.2001
Duplicate Customers	0	\$0.00	-857	0	0.0000
Reclassifications and Adjustments	-543	(\$54,646.00)	0	0	0.1006
Subtotal	47,821	\$10,476,028.00	1,266	37,773	0.2191
Unbilled	2,994	\$671,142.00	0	0	0.2242
Total	50,815	\$11,147,170.00	1,266	40,138	0.2194
Account 445	0	\$0.00	0	0	0.0000
Residential Service - Ky	2,726	\$236,572.00	368	7,408	0.0868
Volunteer Fire Department - Ky	846	\$64,758.00	36	23,500	0.0765
General Service - Ky	159,584	\$14,543,957.00	4,817	33,129	0.0911
All Electric School - Ky	144,067	\$10,120,692.00	515	279,742	0.0702
Power Service - Ky	734,995	\$53,125,596.00	1,083	678,666	0.0723
Combined Lighting & Power - Ky	10,307	\$1,842,091.00	2,786	3,700	0.1787
Time-of-Day Service Primary - Ky	483,305	\$27,371,060.00	8	60,413,125	0.0566
Time-of-Day Service Secondary - Ky	7,266	\$502,877.00	2	3,633,000	0.0692
Traffic Energy Service - Ky	111	\$9,716.00	40	2,775	0.0875
Retail Transmission Service - Ky	9,880	\$546,943.00	1	9,880,000	0.0554
Residential Service - Va	528	\$40,786.00	29	18,207	0.0772
General Service - Va	14,458	\$1,351,986.00	528	27,383	0.0935

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
School Service - Va	22,685	\$1,752,953.00	143	158,636	0.0773
Outdoor Lighting - Va	678	\$139,252.00	212	3,198	0.2054
Time of Day - Va	235	\$17,655.00	0	0	0.0751
Power Service - Va	44,213	\$3,104,722.00	35	1,263,229	0.0702
Municipal Water Pumping - Va	745	\$46,093.00	12	62,083	0.0619
Duplicate Customers	0	\$0.00	-3,232	0	0.0000
Reclassifications and Adjustments	201	\$8,729.00	0	0	0.0434
Subtotal	1,636,830	\$114,826,438.00	7,383	221,703	0.0702
Unbilled	14,611	\$730,705.00	0	0	0.0500
Total	1,651,441	\$115,557,143.00	7,383	223,682	0.0700
Total Billed	19,463,321	\$1,387,693,406.00	540,839	35,987	0.0713
Total Unbilled Rev (see Instr 6)	-206,883	(\$7,055,149.00)	0	0	0.0341
TOTAL	19,256,438	\$1,380,638,257.00	540,839	35,605	0.0717

Note:
Residential Service - Ky, Column c
Includes Fuel Adjustment Clause of \$2,488,260

See additional footnotes in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Requirements Service					
City of Barbourville	RQ	184	19	19	18
City of Bardstown	RQ	185	32	32	32
City of Bardwell	RQ	186	2	2	2
City of Benham	RQ	187	2	2	1
City of Berea	RQ	197	24	25	24
City of Corbin	RQ	188	16	16	15
City of Falmouth	RQ	189	4	4	3
City of Frankfort	RQ	190	122	123	120
City of Madisonville	RQ	161	53	54	50
City of Nicholasville	RQ	157	34	34	33
City of Paris	RQ	83	11	11	11
City of Providence	RQ	195	6	6	6
Total RQ			325	328	315
Non Requirements Service					
Ameren Energy Marketing Company	OS	(3)	0	0	0
American Electric Power Service Corp.	OS	(2)	0	0	0
Associated Electric Coop Inc.	OS	(3)	0	0	0
Bluegarss Generation Company LLC	OS	(4)	0	0	0
BNP Paribas Energy Trading GP	OS	(3)	0	0	0
Cargill Power Markets, LLC	OS	(3)	0	0	0

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Carolina Power and Light Company	OS	(3)	0	0	0
Citigroup Energy Inc.	OS	(3)	0	0	0
Constellation Energy Comm. Group, Inc.	OS	(3)	0	0	0
East Kentucky Power Coop, Inc.	OS	(3)	0	0	0
EDF Trading North America, LLC	OS	(3)	0	0	0
Endure Energy, LLC	OS	(3)	0	0	0
Illinois Municipal Electric Agency	OS	(5)	0	0	0
Illinois Municipal Electric Agency	OS	(3)	0	0	0
Indiana Municipal Power Agency	OS	(7)	0	0	0
Indiana Municipal Power Agency	OS	(3)	0	0	0
Kentucky Municipal Power Agency	OS	(6)	0	0	0
Louisville Gas & Electric Company	SF	(1)	0	0	0
Merrill Lynch Commodities, Inc.	OS	(3)	0	0	0
MF Global Holding Ltd.	OS		0	0	0
Midwest Independent Transm. System Oper	OS	(3)	0	0	0
Newedge USA LLC	OS		0	0	0
Owensboro Municipal Utilities	OS	(8)	0	0	0

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Owensboro Municipal Utilities	OS	(6)	0	0	0
Owensboro Municipal Utilities	OS	(6)	0	0	0
PJM Settlement, Inc.	OS	(3)	0	0	0
PJM Settlement, Inc.	OS	(3)	0	0	0
Rainbow Energy Marketing Corp.	OS	(3)	0	0	0
Tenaska Power Services Company	OS	(3)	0	0	0
Tennessee Valley Authority	OS	(3)	0	0	0
The Energy Authority, Inc.	OS	(3)	0	0	0
Trademark Merchant Energy, LLC	OS	(3)	0	0	0
Union Electric Co. (d/b/a Ameren MO)	OS	(3)	0	0	0
Westar Energy, Inc.	OS	(3)	0	0	0
Total Non RQ			0	0	0
Total			325	328	315
EXPORT					
INTRASTATE					
TOTAL					

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Requirements Service					
City of Barbourville	105,288	\$2,467,067.00	\$417,953.00	\$2,898,123.00	\$5,783,143.00
City of Bardstown	198,806	\$4,412,689.00	\$797,331.00	\$5,468,455.00	\$10,678,475.00
City of Bardwell	9,103	\$232,156.00	\$36,506.00	\$251,665.00	\$520,327.00
City of Benham	6,658	\$215,544.00	\$26,680.00	\$183,451.00	\$425,675.00
City of Berea	134,115	\$3,238,747.00	\$532,300.00	\$3,690,250.00	\$7,461,297.00
City of Corbin	86,412	\$2,128,131.00	\$343,020.00	\$2,382,976.00	\$4,854,127.00
City of Falmouth	19,869	\$560,574.00	\$79,685.00	\$548,140.00	\$1,188,399.00
City of Frankfort	714,672	\$16,318,300.00	\$2,836,970.00	\$19,660,270.00	\$38,815,540.00
City of Madisonville	326,890	\$7,332,212.00	\$1,310,961.00	\$9,007,615.00	\$17,650,788.00
City of Nicholasville	209,255	\$4,531,032.00	\$830,608.00	\$5,747,321.00	\$11,108,961.00
City of Paris	61,241	\$1,446,480.00	\$71,654.00	\$1,855,785.00	\$3,373,919.00
City of Providence	33,558	\$808,973.00	\$134,594.00	\$925,973.00	\$1,869,540.00
Total RQ	1,905,867	\$43,691,905.00	\$7,418,262.00	\$52,620,024.00	\$103,730,191.00
Non Requirements Service					
Ameren Energy Marketing Company	108	\$0.00	\$4,898.00	\$0.00	\$4,898.00
American Electric Power Service Corp.	2,193	\$0.00	\$91,638.00	\$0.00	\$91,638.00
Associated Electric Coop Inc.	33	\$0.00	\$1,319.00	\$0.00	\$1,319.00
Bluegarss Generation Company LLC	21	\$0.00	\$2,100.00	\$0.00	\$2,100.00
BNP Paribas Energy Trading GP	14	\$0.00	\$589.00	\$0.00	\$589.00
Cargill Power Markets, LLC	3,327	\$0.00	\$140,727.00	\$0.00	\$140,727.00
Carolina Power and Light Company	8	\$0.00	\$623.00	\$0.00	\$623.00

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Citigroup Energy Inc.	22	\$0.00	\$880.00	\$0.00	\$880.00
Constellation Energy Comm. Group, Inc.	103	\$0.00	\$7,850.00	\$0.00	\$7,850.00
East Kentucky Power Coop, Inc.	1,390	\$0.00	\$60,872.00	\$0.00	\$60,872.00
EDF Trading North America, LLC	430	\$0.00	\$18,982.00	\$0.00	\$18,982.00
Endure Energy, LLC	892	\$0.00	\$40,381.00	\$0.00	\$40,381.00
Illinois Municipal Electric Agency	46	\$0.00	\$3,122.00	\$0.00	\$3,122.00
Illinois Municipal Electric Agency	331	\$0.00	\$33,181.00	\$0.00	\$33,181.00
Indiana Municipal Power Agency	413	\$0.00	\$26,309.00	\$0.00	\$26,309.00
Indiana Municipal Power Agency	389	\$0.00	\$38,879.00	\$0.00	\$38,879.00
Kentucky Municipal Power Agency	187	\$0.00	\$9,803.00	\$0.00	\$9,803.00
Louisville Gas & Electric Company	1,120,336	\$0.00	\$32,401,993.00	\$0.00	\$32,401,993.00
Merrill Lynch Commodities, Inc.	78	\$0.00	\$3,440.00	\$0.00	\$3,440.00
MF Global Holding Ltd.	0	\$0.00	\$0.00	(\$345,882.00)	(\$345,882.00)
Midwest Independent Transm. System Oper	4,455	\$0.00	\$250,357.00	\$0.00	\$250,357.00
Newedge USA LLC	0	\$0.00	\$0.00	\$3,187.00	\$3,187.00
Owensboro Municipal Utilities	37	\$0.00	\$1,442.00	\$0.00	\$1,442.00
Owensboro Municipal Utilities	195	\$0.00	\$9,643.00	\$0.00	\$9,643.00

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Owensboro Municipal Utilities	0	\$0.00	\$0.00	\$0.00	\$0.00
PJM Settlement, Inc.	69,105	\$0.00	\$2,932,843.00	\$0.00	\$2,932,843.00
PJM Settlement, Inc.	0	\$0.00	\$0.00	\$0.00	\$0.00
Rainbow Energy Marketing Corp.	34	\$0.00	\$1,547.00	\$0.00	\$1,547.00
Tenaska Power Services Company	2,744	\$0.00	\$118,497.00	\$0.00	\$118,497.00
Tennessee Valley Authority	10,717	\$0.00	\$485,238.00	\$0.00	\$485,238.00
The Energy Authority, Inc.	905	\$0.00	\$37,051.00	\$0.00	\$37,051.00
Trademark Merchant Energy, LLC	216	\$0.00	\$14,094.00	\$0.00	\$14,094.00
Union Electric Co. (d/b/a Ameren MO)	53	\$0.00	\$2,121.00	\$0.00	\$2,121.00
Westar Energy, Inc.	564	\$0.00	\$25,877.00	\$0.00	\$25,877.00
Total Non RQ	1,219,346	\$0.00	\$36,766,296.00	(\$342,695.00)	\$36,423,601.00
Total	3,125,213	\$43,691,905.00	\$44,184,558.00	\$52,277,329.00	\$140,153,792.00
EXPORT	97,180				\$4,280,444.00
INTRASTATE	1,122,166				\$32,485,852.00
TOTAL	1,219,346				\$36,766,296.00

Note:

Requirements Service: City of Barbourville, Column c:
Barbourville Rate Schedule FERC No. 184 effective May 2009.

See additional footnotes in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
POWER PRODUCTION EXPENSES		
A. Steam Power Generation		
Operation		
Operation Supervision and Engineering (500)	\$5,675,691.00	\$5,052,876.00
Fuel (501)	\$490,008,153.00	\$456,018,872.00
Steam Expenses (502)	\$18,117,669.00	\$15,369,118.00
Steam from Other Sources (503)		
(Less) Steam Transferred CR (504)		
Electric Expenses (505)	\$7,028,116.00	\$6,019,436.00
Miscellaneous steam Power Expenses (506)	\$24,491,050.00	\$18,657,073.00
Rents (507)	\$14,923.00	\$14,886.00
Allowance (509)	\$115,585.00	\$465,665.00
Total Operation	\$545,451,187.00	\$501,597,926.00
Maintenance		
Maintenance Supervision and Engineering (510)	\$7,518,383.00	\$7,827,044.00
Maintenance of Structures (511)	\$6,215,716.00	\$5,750,632.00
Maintenance of Boiler Plant (512)	\$38,089,352.00	\$33,706,581.00
Maintenance of Electric Plant (513)	\$12,147,802.00	\$7,472,160.00
Maintenance of Miscellaneous Steam Plant (514)	\$2,376,947.00	\$2,338,458.00
Total Maintenance	\$66,348,200.00	\$57,094,875.00
21. Total Power Production Expenses --Steam Power	\$611,799,387.00	\$558,692,801.00
B. Nuclear Power Generation		
Operations		
Operation Supervision and Engineering (517)		
Fuel (518)		
Coolants and water (519)		
Steam Expenses (520)		

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400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Steam from Other Sources (521)		
(Less) Steam Transferred -- CR (522)		
Electric Expenses (523)		
Miscellaneous Nuclear Power Expenses (524)		
Rents (525)		
Total Operation		
Maintenance		
Maintenance Supervision and Engineering (528)		
Maintenance of Structures (529)		
Maintenance of Reactor Plant Equipment (530)		
Maintenance of Electric Plant (531)		
Maintenance of Miscellaneous Nuclear Plant (532)		
Total Maintenance		
41. Total Power Production Expenses - Nuclear Power		
C. Hydraulic Power Generation		
Operation		
Operation Supervision and Engineering (535)	\$7,598.00	\$7,910.00
Water for Power (536)		
Hydraulic Expenses (537)		
Electric Expenses (538)		
Miscellaneous Hydraulic Power Genration Expenses (539)	\$57,700.00	\$42,443.00
Rents (540)		
Total Operation	\$65,298.00	\$50,353.00
Maintenance		
Maintenance of Supervision and Engineering (541)	\$113,239.00	\$104,647.00
Maintenance of Structures (542)	\$163,161.00	\$179,432.00
Maintenance of Reservoirs, Dams and Waterways (543)	\$42,400.00	\$50,194.00

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400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Maintenance of Electric Plant (544)	\$97,829.00	\$188,802.00
Maintenance of Miscellaneous Hydraulic Plant (545)	\$10,289.00	\$14,839.00
Total Maintenance	\$426,918.00	\$537,914.00
59. Total Power Production Expenses - Hydraulic Power	\$492,216.00	\$588,267.00
D. Other Power Generation		
Operation		
Operation Supervision and Engineering (546)	\$193,379.00	\$160,466.00
Fuel (547)	\$32,640,489.00	\$40,065,316.00
Generation Expenses (548)	\$323,470.00	\$293,562.00
Miscellaneous Other Power Generation Expenses (549)	\$131,803.00	\$126,894.00
Rents (550)	\$32,062.00	\$30,246.00
Total Operation	\$33,321,203.00	\$40,676,484.00
Maintenance		
Maintenance Supervision and Engineering (551)	\$57,259.00	\$92,453.00
Maintenance of Structures (552)	\$304,697.00	\$411,346.00
Maintenance of Generating and Electric Plant (553)	\$1,976,711.00	\$3,909,806.00
Maintenance of Miscellaneous Other Power Generation Plant (554)	\$449,694.00	\$788,094.00
Total Maintenance	\$2,788,361.00	\$5,201,699.00
Total Power Production Expenses -- Other Power	\$36,109,564.00	\$45,878,183.00
E. Other Power Supply Expenses		
Purchased Power (555)	\$109,114,948.00	\$174,621,937.00
System Control and Load Dispatching (556)	\$1,929,863.00	\$1,948,261.00
Other Expenses (557)	\$1,982,050.00	\$2,116,111.00
79. Total Other Power Supply Expenses	\$113,026,861.00	\$178,686,309.00
80. Total Power Production Expenses (Lines 21,41,59,74,79)	\$761,428,028.00	\$783,845,560.00

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
2. Transmission Expenses		
Operation		
Operation Supervision and Engineering (560)	\$1,420,030.00	\$1,249,234.00
Load Dispatching (561)	\$2,707,094.00	\$2,207,930.00
Station Expenses (562)	\$767,907.00	\$742,671.00
Overhead Lines Expenses (563)	\$466,728.00	\$403,446.00
Underground Lines Expenses (564)		
Transmission of Electricity by Others (565)	\$2,476,360.00	\$3,520,121.00
Miscellaneous Transmission Expenses (566)	\$12,483,188.00	\$11,541,244.00
Rents (567)	\$97,338.00	\$138,597.00
Total Operation	\$20,418,645.00	\$19,803,243.00
Maintenance		
Maintenance Supervision and Engineering (568)		
Maintenance of Structures (569)		
Maintenance of Station Equipment (570)	\$1,948,538.00	\$1,374,877.00
Maintenance of Overhead Lines (571)	\$4,736,339.00	\$5,044,766.00
Maintenance of Underground Lines (572)		
Maintenance of Miscellaneous Transmission Plant (573)	\$610,057.00	\$408,213.00
Total Maintenance	\$7,294,934.00	\$6,827,856.00
100. Total Transmission Expenses	\$27,713,579.00	\$26,631,099.00
3. Distribution Expenses		
Operation		
Operation Supervision and Engineering (580)	\$1,495,447.00	\$1,679,744.00
Load Dispatching (581)	\$693,609.00	\$793,223.00
Station Expenses (582)	\$1,386,015.00	\$1,211,630.00
Overhead Line Expenses (583)	\$3,418,007.00	\$3,134,659.00
Underground Line Expenses (584)	\$265,333.00	\$275,541.00

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400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Street Lighting and signal System Expenses (585)	\$22,470.00	
Meter Expenses (586)	\$7,538,232.00	\$7,565,943.00
Customer Installations Expenses (587)	(\$79,639.00)	(\$84,261.00)
Miscellaneous Expenses (588)	\$5,124,964.00	\$5,079,901.00
Rents (589)	\$13,269.00	\$15,262.00
Total Operation	\$19,877,707.00	\$19,671,642.00
Maintenance		
Maintenance Supervision and Engineering (590)	\$69,784.00	\$122,617.00
Maintenance of Structures (591)		
Maintenance of Station Equipment (592)	\$666,810.00	\$794,447.00
Maintenance of Overhead Lines (593)	\$26,227,833.00	\$24,778,802.00
Maintenance of Underground Lines (594)	\$479,392.00	\$651,909.00
Maintenance of Line Transformers (595)	\$127,331.00	\$84,192.00
Maintenance of Street Lighting and Signal Systems (596)		
Maintenance of Meters (597)		
Maintenance of Miscellaneous Distribution Plant (598)	(\$1,103,830.00)	(\$130,430.00)
Total Maintenance	\$26,467,320.00	\$26,301,537.00
126. Total Distribution Expenses	\$46,345,027.00	\$45,973,179.00

Note:

Customer Installations Expenses (587):

The credit is due to meter tampering charges billed to customers to offset the cost of meter maintenance. The cost is recorded in several accounts.

See additional footnotes in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
4. Customer Accounts Expenses		
Operation		
Supervision (901)	\$2,722,056.00	\$2,527,610.00
Meter Reading Expenses (902)	\$4,836,309.00	\$4,513,214.00
Customer Records and Collection Expenses (903)	\$14,012,026.00	\$14,571,794.00
Uncollectible Accounts (904)	\$5,911,868.00	\$7,067,022.00
Miscellaneous Customer Accounts Expenses (905)	\$753,506.00	\$514,885.00
134. Total Customer Accounts Expenses	\$28,235,765.00	\$29,194,525.00
5. Customer Service and Informational Expenses		
Operation		
Supervision (907)	\$209,306.00	\$207,951.00
Customer Assistance Expenses (908)	\$13,127,928.00	\$11,521,815.00
Information and Instructional Expenses (909)	\$155,032.00	\$174,962.00
Miscellaneous Customer Service and Information Expenses (910)	\$308,037.00	\$376,752.00
141. Total Cust. Service and Informational Exp	\$13,800,303.00	\$12,281,480.00
6. Sales Expenses		
Operation		
Supervision (911)		
Demonstrating and selling Expenses (912)		
Advertising Expenses (913)	\$33,461.00	\$42,130.00
Miscellaneous Sales Expenses (916)		
148. Total Sales Expenses	\$33,461.00	\$42,130.00
7. Administrative and General Expenses		
Operation		
Administrative and General Salaries (920)	\$21,604,416.00	\$20,342,719.00
Office Supplies and Expenses (921)	\$7,356,115.00	\$7,105,951.00
(Less) Administrative Expenses Transferred--CR (922)	\$2,610,773.00	\$1,624,418.00

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400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Outside Services Employed (923)	\$8,618,092.00	\$6,856,825.00
Property Insurance (924)	\$4,205,919.00	\$4,682,557.00
Injuries and Damages (925)	\$3,080,346.00	\$2,451,761.00
Employee Pensions and Benefits (926)	\$40,898,849.00	\$39,239,991.00
Franchise requirements (927)	\$3,596.00	\$3,186.00
Regulatory Commission Expenses (928)	\$1,866,287.00	\$1,123,535.00
(Less) Duplicate Charges -- CR (929)	\$3,596.00	\$3,186.00
General Advertising Expenses (930.1)	\$795,814.00	\$558,382.00
Miscellaneous General Expenses (930.2)	\$2,963,630.00	\$2,381,131.00
Rents (931)	\$2,294,768.00	\$2,199,215.00
Total Operation	\$91,073,463.00	\$85,317,649.00
Maintenance		
Maintenance of General Plant (935)	\$12,977,636.00	\$11,850,104.00
168. Total Administrative and General Expenses	\$104,051,099.00	\$97,167,753.00
Total Electric Operation and Maintenance (80,100,126,134,141,148,168)	\$981,607,262.00	\$995,135,726.00

Note:

The balance in Rents (931) was adjusted due to the purchase of KU by PPL in November 2010. The balance was adjusted to include amortization of the purchase accounting adjustment related to the rent commitment for the Corporate Headquarters building. The rent commitment amortization inadvertently charged to Rents in 2010 was reclassified to Other Regulatory Liabilities (254) in January 2011. The following reflects the purchase accounting adjustment:

Rents (931) Without Purchase Accounting	\$2,263,156
Purchase Accounting Adjustment - rent commitments	31,612
Total for Rents (931)	\$2,294,768

See additional footnotes in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPIL (e)	Avg CP Demd (f)	MWH Purch (g)
Ameren Energy Marketing Company	OS	(1)	0	0	0	15,557
American Electric Power Service Corp.	OS	(1)	0	0	0	3,125
Associated Electric Coop Inc.	OS	(7)	0	0	0	1,845
Big Rivers Electric Corp.	OS	(12)	0	0	0	23
Bluegrass Generation Company LLC	OS	(5)	0	0	0	690
Cargill Power Markets, LLC	OS	(1)	0	0	0	4,074
Constellation Energy Comm. Group Inc.	OS	(1)	0	0	0	105
East Kentucky Power Coop. Inc.	OS	(11)	0	0	0	3,752
East Kentucky Power Coop. Inc.	OS	(4)	0	0	0	21
EDP Trading North America, LLC	OS	(1)	0	0	0	23,762
Endure Energy, LLC	OS	(1)	0	0	0	48
Illinois Municipal Electric Agency	OS	(8)	0	0	0	1,090
Illinois Municipal Electric Agency	AD	(8)	0	0	0	-8
Indiana Municipal Power Agency	OS	(8)	0	0	0	35,735
Indiana Municipal Power Agency	AD	(8)	0	0	0	0
Indiana Municipal Power Agency	OS	(8)	0	0	0	1,025

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPIL (e)	Avg CP Demd (f)	MWH Purch (g)
Kentucky Municipal Power Agency	OS	(3)	0	0	0	2,193
Louisville Gas & Electric Co.	SF	(2)	0	0	0	3,641,187
Midwest Independent Transm. System Ope	OS	(1)	0	0	0	413
Ohio Valley Electric Corporation	OS	(6)	0	0	0	348,675
Ohio Valley Electric Corporation	AD	(6)	0	0	0	0
Owensboro Municipal Utilities	OS	(9)	0	0	0	972
Owensboro Municipal Utilities	OS	(3)	0	0	0	3,506
Owensboro Municipal Utilities	AD	(13)	0	0	0	0
PJM Settlement, Inc.	OS	(1)	0	0	0	81,306
PJM Settlement, Inc.	AD	(1)	0	0	0	0
Tenaska Power Services Company	OS	(1)	0	0	0	84
Tennessee Valley Authority	OS	(10)	0	0	0	8,914
Tennessee Valley Authority	OS	(4)	0	0	0	244
The Energy Authority, Inc.	OS	(7)	0	0	0	3,261
Union Electric Co. (d/b/a Ameren MO)	OS	(1)	0	0	0	6,441
Westar Energy, Inc.	OS	(1)	0	0	0	305
Inadvertent Interchange			0	0	0	0

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPH (e)	Avg CP Demd (f)	MWH Purch (g)
TOTAL						4,188,345

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Ameren Energy Marketing Company	0	0	\$0.00	\$703,274.00	\$0.00	\$703,274.00
American Electric Power Service Corp.	0	0	\$0.00	\$131,916.00	\$0.00	\$131,916.00
Associated Electric Coop Inc.	0	0	\$0.00	\$81,911.00	\$0.00	\$81,911.00
Big Rivers Electric Corp.	0	0	\$0.00	\$835.00	\$0.00	\$835.00
Bluegrass Generation Company LLC	0	0	\$0.00	\$40,990.00	\$0.00	\$40,990.00
Cargill Power Markets, LLC	0	0	\$0.00	\$184,772.00	\$0.00	\$184,772.00
Constellation Energy Comm. Group Inc.	0	0	\$0.00	\$4,140.00	\$0.00	\$4,140.00
East Kentucky Power Coop. Inc.	0	0	\$0.00	\$212,978.00	\$0.00	\$212,978.00
East Kentucky Power Coop. Inc.	0	0	\$0.00	\$2,100.00	\$0.00	\$2,100.00
EDP Trading North America, LLC	0	0	\$0.00	\$1,775,185.00	\$0.00	\$1,775,185.00
Endure Energy, LLC	0	0	\$0.00	\$2,112.00	\$0.00	\$2,112.00
Illinois Municipal Electric Agency	0	0	\$0.00	\$25,376.00	\$0.00	\$25,376.00
Illinois Municipal Electric Agency	0	0	\$0.00	\$0.00	(\$159.00)	(\$159.00)
Indiana Municipal Power Agency	0	0	\$0.00	\$884,645.00	\$0.00	\$884,645.00
Indiana Municipal Power Agency	0	0	\$0.00	\$0.00	\$11,070.00	\$11,070.00
Indiana Municipal Power Agency	0	0	\$0.00	\$22,769.00	\$0.00	\$22,769.00

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Kentucky Municipal Power Agency	0	0	\$0.00	\$83,750.00	\$0.00	\$83,750.00
Louisville Gas & Electric Co.	0	0	\$0.00	\$82,377,392.00	\$0.00	\$82,377,392.00
Midwest Independent Transm. System Ope	0	0	\$0.00	\$29,220.00	\$0.00	\$29,220.00
Ohio Valley Electric Corporation	0	0	\$8,194,423.00	\$9,760,521.00	\$0.00	\$17,954,944.00
Ohio Valley Electric Corporation	0	0	\$0.00	\$0.00	(\$10,138.00)	(\$10,138.00)
Owensboro Municipal Utilities	0	0	\$0.00	\$32,976.00	\$0.00	\$32,976.00
Owensboro Municipal Utilities	0	0	\$0.00	\$113,847.00	\$0.00	\$113,847.00
Owensboro Municipal Utilities	0	0	\$0.00	\$0.00	(\$8,481.00)	(\$8,481.00)
PJM Settlement, Inc.	0	0	\$0.00	\$3,596,633.00	\$0.00	\$3,596,633.00
PJM Settlement, Inc.	0	0	\$0.00	\$0.00	(\$305.00)	(\$305.00)
Tenaska Power Services Company	0	0	\$0.00	\$3,192.00	\$0.00	\$3,192.00
Tennessee Valley Authority	0	0	\$0.00	\$388,449.00	\$0.00	\$388,449.00
Tennessee Valley Authority	0	0	\$0.00	\$26,964.00	\$0.00	\$26,964.00
The Energy Authority, Inc.	0	0	\$0.00	\$153,843.00	\$0.00	\$153,843.00
Union Electric Co. (d/b/a Ameren MO)	0	0	\$0.00	\$276,938.00	\$0.00	\$276,938.00
Westar Energy, Inc.	0	0	\$0.00	\$11,810.00	\$0.00	\$11,810.00
Inadvertent Interchange	199,226	0	\$0.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Purchased Power (555) (Ref Page: 326) (Part Two)

	Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
TOTAL		199,226	0	\$8,194,423.00	\$100,928,538.00	(\$8,013.00)	\$109,114,948.00

Note:

Ameren Energy Marketing Company, Column b:
Market Based Purchase

Ameren Energy Marketing Company, Column c:
(1) FERC-approved tariff and/or rate schedule as on file with the Commission.

See additional footnotes in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Transmission of Electricity for Others (456) (Ref Page: 328)

Line	Payment by (a)	Energy Received From (b)	Energy Delivered to (c)	Classification (d)
1	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	FNO
2	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	AD
3	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	NF
4	Kentucky Municipal Power Agency	Midwest ISO	Kentucky Municipal Power Agency	FNO
5	Kentucky Municipal Power Agency	N/A	N/A	OS
6	Owensboro Municipal Utilities	Owensboro Municipal Utilities	Various	FNO
7	Owensboro Municipal Utilities	Owensboro Municipal Utilities	Various	LFP
8	Owensboro Municipal Utilities	Owensboro Municipal Utilities	Various	SFP
9	Owensboro Municipal Utilities	Owensboro Municipal Utilities	Various	NF
10	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	OLF
11	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	AD
12	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	NF
13	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	AD
14	Big Rivers Electric Corporation	Big Rivers Electric Corporation	Big Rivers Electric Corporation	FNO
15	KU/LG&E	Various	Various	NF
16	KU/LG&E	Various	Various	AD
17	KU/LG&E	Various	Various	SFP
18	KU/LG&E	Various	Various	LFP
19	The Energy Authority	Various	Various	NF
20	Ameren Energy Marketing	Various	Various	SFP
21	Cargill Power Markets, LLC	Various	Various	SFP
22	Cargill Power Markets, LLC	Various	Various	AD
23	Cargill Power Markets, LLC	Various	Various	NF

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Transmission of Electricity for Others (456) (Ref Page: 328)

Line	Payment by (a)	Energy Received From (b)	Energy Delivered to (c)	Classification (d)
24	Constellation Energy Commodities Group	PJM	Tennessee Valley Authority	SFP
25	Constellation Energy Commodities Group	PJM	Tennessee Valley Authority	NF
26	City of Barbourville	Various	City of Barbourville	FNO
27	City of Bardstown	Various	City of Bardstown	FNO
28	City of Bardwell	Various	City of Bardwell	FNO
29	City of Benhem	Various	City of Benhem	FNO
30	City of Berea	Various	City of Berea	FNO
31	City of Corbin	Various	City of Corbin	FNO
32	City of Falmouth	Various	City of Falmouth	FNO
33	City of Frankfort	Various	City of Frankfort	FNO
34	City of Madisonville	Various	City of Madisonville	FNO
35	City of Nicholasville	Various	City of Nicholasville	FNO
36	City of Paris	Various	City of Paris	FNO
37	City of Providence	Various	City of Providence	FNO

Note:

Line 10(d): The OLF transmission service agreement between Kentucky Utilities Company and Tennessee Valley Authority has a termination date of 12/31/2011.

See additional footnotes in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
1	LGE/KU Joint OATT	East Kentucky Power	East Kentucky Power	1,345	2,157,332	2,094,672
2	LGE/KU Joint OATT	East Kentucky Power	East Kentucky Power	0	0	0
3	LGE/KU Joint OATT	East Kentucky Power	East Kentucky Power	0	0	0
4	SA 13	Various	LGEE.KMPA	345	518,139	503,187
5	402	N/A	N/A	0	0	0
6	SA 15	Owensboro Municipal	Various	392	3,325	0
7	LGE/KU Joint OATT	Owensboro Municipal	Various	182	1,240,654	1,199,318
8	LGE/KU Joint OATT	Owensboro Municipal	Various	356	0	0
9	LGE/KU Joint OATT	Owensboro Municipal	Various	0	0	0
10	SA 11	TVA	TVA	213	344,597	335,857
11	SA 11	TVA	TVA	0	0	0
12	LGE/KU Joint OATT	TVA	TVA	0	214	214
13	LGE/KU Joint OATT	TVA	TVA	0	0	0
14	LGE/KU Joint OATT	Big Rivers Electric	Big Rivers Electric	15	25,801	25,050
15	LGE/KU Joint OATT	Various	Various	0	0	0
16	LGE/KU Joint OATT	Various	Various	0	0	0
17	LGE/KU Joint OATT	Various	Various	414	0	0
18	LGE/KU Joint OATT	Various	Various	356	0	0
19	LGE/KU Joint OATT	Various	Various	0	88	87
20	LGE/KU Joint OATT	Various	Various	0	20,172	19,561
21	LGE/KU Joint OATT	Various	Various	24	92,373	89,668
22	LGE/KU Joint OATT	Various	Various	0	0	0
23	LGE/KU Joint OATT	Various	Various	0	139	136
24	LGE/KU Joint OATT	PJM	TVA	59	96,572	93,344
25	LGE/KU Joint OATT	PJM	TVA	0	0	0
26	184	Various	City of Barbourville	144	0	0

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
27	185	Various	City of Bardstown	311	0	0
28	186	Various	City of Bardwell	27	0	0
29	187	Various	City of Benham	40	0	0
30	197	Various	City of Berea	202	0	0
31	188	Various	City of Corbin	126	0	0
32	189	Various	City of Falmouth	47	0	0
33	190	Various	City of Frankfort	944	0	0
34	161	Various	City of Madisonville	404	0	0
35	157	Various	City of Nicholasville	262	0	0
36	83	Various	City of Paris	90	0	0
37	195	Various	City of Providence	46	0	0
Total				6,344	4,499,406	4,361,094

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

Line	Demand (k)	Energy (l)	Other (m)	Total (n)
1	\$3,235,002.00	\$0.00	\$176,978.00	\$3,411,980.00
2	\$8,607.00	\$0.00	\$422.00	\$9,029.00
3	\$0.00	(\$3,816.00)	\$0.00	(\$3,816.00)
4	\$1,112,704.00	\$0.00	\$251,185.00	\$1,363,889.00
5	(\$1,046,599.00)	\$0.00	(\$64,123.00)	(\$1,110,722.00)
6	\$896,921.00	\$0.00	\$255,868.00	\$1,152,789.00
7	\$561,357.00	\$0.00	\$28,888.00	\$590,245.00
8	\$1,064,384.00	\$0.00	\$53,344.00	\$1,117,728.00
9	\$70,175.00	\$346,118.00	\$16,065.00	\$432,358.00
10	\$595,129.00	\$0.00	\$28,368.00	\$623,497.00
11	\$33,180.00	\$0.00	\$3,419.00	\$36,599.00
12	\$0.00	\$1,967.00	\$18.00	\$1,985.00
13	\$0.00	\$1,678.00	\$0.00	\$1,678.00
14	\$50,724.00	\$0.00	\$2,544.00	\$53,268.00
15	\$0.00	\$1,333,615.00	\$49,571.00	\$1,383,186.00
16	\$0.00	\$23,103.00	\$0.00	\$23,103.00
17	\$1,489,666.00	\$0.00	\$68,185.00	\$1,557,851.00
18	\$1,145,385.00	\$0.00	\$57,955.00	\$1,203,340.00
19	\$0.00	\$214.00	\$8.00	\$222.00
20	\$0.00	\$46,797.00	\$1,909.00	\$48,706.00
21	\$75,069.00	\$179,237.00	\$11,697.00	\$266,003.00
22	\$0.00	\$192.00	\$0.00	\$192.00
23	\$0.00	\$3,745.00	\$189.00	\$3,934.00
24	\$164,986.00	\$0.00	\$7,760.00	\$172,746.00
25	\$0.00	\$57.00	\$2.00	\$59.00
26	\$155,582.00	\$0.00	\$4,234.00	\$159,816.00
27	\$327,174.00	\$0.00	\$8,882.00	\$336,056.00

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011
Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

Line	Demand (k)	Energy (l)	Other (m)	Total (n)
28	\$27,386.00	\$0.00	\$740.00	\$28,126.00
29	\$38,328.00	\$0.00	\$1,031.00	\$39,359.00
30	\$213,906.00	\$0.00	\$5,815.00	\$219,721.00
31	\$136,388.00	\$0.00	\$3,707.00	\$140,095.00
32	\$48,227.00	\$0.00	\$1,304.00	\$49,531.00
33	\$1,016,611.00	\$0.00	\$27,665.00	\$1,044,276.00
34	\$436,037.00	\$0.00	\$11,863.00	\$447,900.00
35	\$281,980.00	\$0.00	\$7,672.00	\$289,652.00
36	\$96,373.00	\$0.00	\$2,622.00	\$98,995.00
37	\$50,067.00	\$0.00	\$1,363.00	\$51,430.00
Total	\$12,284,749.00	\$1,932,907.00	\$1,027,150.00	\$15,244,806.00

Note:

Line 1, Column m:
The total consists of East Kentucky Power Cooperative Schedule 1 and Schedule 2 charges.

Line 1, Column k:
The total consists of a true-up of prior periods.

See additional footnotes in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Transmission of Electricity by Others (565) (Ref Page: 332)

Name (a)	MWH Received (b)	MWH Delivered (c)	Demand Charges (d)	Energy Charges (e)	Other Charges (f)	Total Cost (g)
Midwest ISO - NF	0	0	\$0.00	\$0.00	(\$1.00)	(\$1.00)
Midwest ISO - AD	0	0	\$0.00	\$13,430.00	\$1,458.00	\$14,888.00
East Kentucky Power	0	0	\$1,730,251.00	\$0.00	\$91,324.00	\$1,821,575.00
East Kentucky Power	0	0	\$50,287.00	\$0.00	\$48,349.00	\$98,636.00
KU/LG&E	341,081	341,081	\$485,499.00	\$0.00	\$36,674.00	\$522,173.00
KU/LG&E	189,046	189,046	\$504,770.00	\$0.00	\$31,512.00	\$536,282.00
KU/LG&E	70,821	70,821	\$0.00	\$229,796.00	\$12,589.00	\$242,385.00
PJM Interconnect	46,244	46,244	\$0.00	\$50,401.00	\$68,110.00	\$118,511.00
PJM Interconnect	0	0	(\$996.00)	\$247.00	\$8,859.00	\$8,110.00
Tennessee Valley Authority	0	0	\$0.00	(\$475.00)	\$0.00	(\$475.00)
Total	647,192	647,192	\$2,769,811.00	\$293,399.00	\$298,874.00	\$3,362,084.00

Note:

Midwest ISO - NF, Column f:

The total consists of pass-through of a reduction in Schedule 26 expense for the period of January 2011 – March 2011.

Midwest ISO - AD, Column f:

The total consists of true-ups of charges for prior periods.

See additional footnotes in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011
Miscellaneous General Expenses 930.2 Electric (Ref Page: 335)

Purpose	Recipient	Amount
Industry Association Dues		\$441,955.00
Nuclear Power Research Expenses		\$0.00
Other Experimental and general Research Expenses		\$2,244,608.00
Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding securities of the Respondent		\$0.00
Other Expenses (List items of \$5000 or more in this column showing the Purpose, Recipient and amount of such items.		
Group amounts of less than \$5000 by classes if the number of items so grouped is shown.		
Water Use Fees		\$101,607.00
Marketing Research and Consulting Fees		\$0.00
	Bellomy Research	\$62,422.00
	Chartwell, Inc.	\$6,497.00
	Datamentors LLC	\$5,025.00
	Experian Marketing Solutions	\$34,605.00
	Kforce Inc.	\$21,145.00
	Miscellaneous	\$580.00
Miscellaneous		\$45,186.00
TOTAL		\$2,963,630.00

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Depreciation and Amortization of Electric Plant (Ref Page: 336)

	Dep Exp 403 (b)	Dep Exp Asset Retirement	Amort 404 (d)	Amort 405 (e)	Total (f)
Intangible Plant	\$0.00	\$0.00	\$7,263,444.00	\$0.00	\$7,263,444.00
Steam Product Plant	\$108,903,892.00	\$3,018,382.00	\$0.00	\$0.00	\$111,922,274.00
Nuclear Production Plant					
Hydraulic Production Plant -- Conventional	\$128,261.00	\$973.00	\$0.00	\$0.00	\$129,234.00
Hydraulic Production Plant -- Pumped Storage					
Other Production Plant	\$17,248,213.00	\$679.00	\$0.00	\$0.00	\$17,248,892.00
Transmission Plant	\$12,565,952.00	\$2,515.00	\$0.00	\$0.00	\$12,568,467.00
Distribution Plant	\$33,896,777.00	\$5,974.00	\$0.00	\$0.00	\$33,902,751.00
General Plant	\$6,155,170.00	\$0.00	\$0.00	\$0.00	\$6,155,170.00
Common Plant -- Electric					
Total	\$178,898,265.00	\$3,028,523.00	\$7,263,444.00	\$0.00	\$189,190,232.00

Note:

ACCOUNT	RATE	PLANT BALANCE @ 12/31/2011	AMORTIZATION
130200	0-5% (1)	55,919	-
130300	20%	18,338,712	3,321,773
130310	10%	40,210,208	3,941,672

			7,263,445 Column (d)

Notes:

(1) Amortization rates vary from 0-5%

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Regulatory Commission Expenses (Ref Page: 350)

Description (a)	Assessed By Reg. Comm	Expenses of Util (c)	Total Current Yr (d)	Def. 182.3 Beg. Yr (e)	Exp Charged Dept (f)
Federal Energy Regulatory Commission	\$0.00	\$0.00	\$0.00	\$0.00	
Annual Charge	\$452,450.00	\$0.00	\$452,450.00	\$0.00	Electric
2008 Rate Case	\$0.00	\$12,877.00	\$12,877.00	\$0.00	Electric
Tennessee Regulatory Authority	\$0.00	\$0.00	\$0.00	\$0.00	
2008 Rate Filing	\$0.00	(\$25.00)	(\$25.00)	\$0.00	Electric
State Corporation Commission of Virginia	\$0.00	\$0.00	\$0.00	\$0.00	
2008 Rate Case	\$0.00	\$0.00	\$0.00	\$0.00	
2010 Rate Case	\$0.00	\$268,903.00	\$268,903.00	\$0.00	Electric
2008 Rate Case (Mar-09 to Feb-12)	\$0.00	\$460,559.00	\$460,559.00	\$537,318.00	Electric
2009 Rate Case (Aug-10 to Jul-13)	\$0.00	\$671,523.00	\$671,523.00	\$1,734,767.00	Electric
	\$0.00	\$0.00	\$0.00	\$0.00	
Total	\$452,450.00	\$1,413,837.00	\$1,866,287.00	\$2,272,085.00	

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Regulatory Commission Expenses (Ref Page: 350) (Part Two)

Description (a)	Exp Charged Acct (g)	Exp Charged Amt (h)	Def to 182.3 (i)	Contra Acct (j)	Amort Amount (k)	Amort Def 182.3 End Yr (l)
Federal Energy Regulatory Commission		\$0.00	\$0.00		\$0.00	\$0.00
Annual Charge	928	\$452,449.00	\$0.00		\$0.00	\$0.00
2008 Rate Case	928	\$12,877.00	\$0.00		\$0.00	\$0.00
Tennessee Regulatory Authority		\$0.00	\$0.00		\$0.00	\$0.00
2008 Rate Filing	928	(\$25.00)	\$0.00		\$0.00	\$0.00
State Corporation Commission of Virginia		\$0.00	\$0.00		\$0.00	\$0.00
2008 Rate Case		\$0.00	\$0.00		\$0.00	\$0.00
2010 Rate Case	928	\$268,903.00	\$0.00		\$0.00	\$0.00
2008 Rate Case (Mar-09 to Feb-12)	928	\$460,559.00	\$0.00		\$460,559.00	\$76,760.00
2009 Rate Case (Aug-10 to Jul-13)	928	\$671,522.00	\$0.00	928	\$671,522.00	\$1,063,244.00
		\$0.00	\$0.00		\$0.00	\$0.00
Total		\$1,866,285.00	\$0.00		\$1,132,081.00	\$1,140,004.00

Note:

2008 Rate Case, Column c:

Negative amount represents a correction from the prior year.

State Corporation Commission of Virginia, Column h:

Negative amount represents a correction from the prior year.

See additional footnotes in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Research Development and Demonstration Activities (Ref Page: 352)

Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
B.External 1.Support to Elec Research Council or Elec Power Research Inst	EPRI- Tailored Collaboration	\$0.00	\$10,903.00	500	\$10,903.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	EPRI- BSA Power Plant Param. Derivation Software	\$0.00	\$3,600.00	510	\$3,600.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	EPRI- Green Substations Interest Groups	\$0.00	\$6,222.00	566	\$6,222.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	EPRI- Annual Membership and Research Portfolio	\$0.00	\$56,530.00	908	\$56,530.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	EPRI- CO2 Carbon Capture Technology Assessment	\$0.00	\$11,888.00	923	\$11,888.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	EPRI- Tailored Collaboration	\$0.00	\$346,124.00	930	\$346,124.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	EPRI- Annual Membership and Research Portfolio	\$0.00	\$1,537,026.00	930	\$1,537,026.00	\$0.00
B.External 4.Support to Others	KY Consortium for Carbon Storage- Amortization	\$0.00	\$230,490.00	930	\$230,490.00	\$0.00
B.External 4.Support to Others	UK Research Foundation- Power Flow & Stability	\$0.00	\$31,039.00	561	\$31,039.00	\$0.00

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Research Development and Demonstration Activities (Ref Page: 352)

Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
B.External 4.Support to Others	UK Research Foundation- Carbon Storage	\$0.00	\$10,673.00	923	\$10,673.00	\$0.00
B.External 4.Support to Others	UK Research Foundation- Amortization	\$0.00	\$102,440.00	930	\$102,440.00	\$0.00
B.External 4.Support to Others	Moore Ventures LLC- Biomass Feasibility Study	\$0.00	\$14,616.00	923	\$14,616.00	\$0.00
B.External 4.Support to Others	Seismic Specialists, Inc.- Geological Survey	\$0.00	\$7,400.00	923	\$7,400.00	\$0.00
B.External 4.Support to Others	Univ. of Texas at Austin- Annual Subscription	\$0.00	\$10,750.00	930	\$10,750.00	\$0.00
B.External 4.Support to Others	Gottuso, Leeann- Engineering Studies	\$0.00	\$64.00	930	\$64.00	\$0.00
B.External 4.Support to Others	Meiners Electric- EPRI Project	\$0.00	\$6,011.00	930	\$6,011.00	\$0.00
B.External 4.Support to Others	Kellogg Brown and Root, LLC- Carbon Capture Projec	\$0.00	\$128,491.00	923	\$128,491.00	\$0.00
B.External 4.Support to Others	Youngblood Construction- Engineering Studies	\$0.00	\$139.00	930	\$139.00	\$0.00
B.External 4.Support to Others	PIC Group, Inc.- Engineering Studies	\$0.00	\$7,509.00	930	\$7,509.00	\$0.00
		\$0.00	\$0.00		\$0.00	\$0.00
Total					\$2,521,915.00	

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011
Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric			
Operation			
3. Production	\$21,944,650.00		
4. Transmission	\$3,552,759.00		
5. Distribution	\$9,433,162.00		
6. Customer Accounts	\$9,052,948.00		
7. Customer Service and Informational	\$823,575.00		
8. Sales	\$0.00		
9. Administrative and General	\$16,616,054.00		
10. Total Operation	\$61,423,148.00		
Maintenance			
12. Production	\$14,605,723.00		
13. Transmission	\$786,482.00		
14. Distribution	\$5,844,256.00		
15. Administrative and General	\$4,504,662.00		
16. Total Maint	\$25,741,123.00		
17. Total Operation and Maintenance			
18. Total Production (Lines 3 and 12)	\$36,550,373.00		
19. Total Transmission (Lines 4 and 13)	\$4,339,241.00		
20. Total Distribution (Lines 5 and 14)	\$15,277,418.00		
21. Customer Accounts (Transcribe from Line 6)	\$9,052,948.00		
22. Customer Service and Informational (Transcribe from Line 7)	\$823,575.00		
23. Sales (Transcribe from Line 8)	\$0.00		
24. Administrative and General(Lines 9 and 15)	\$21,120,716.00		

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400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
25. Total Oper. and Maint. (Lines 18-24)	\$87,164,271.00	\$21,789,282.00	\$108,953,553.00

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas			
Operation			
28. Production -- Manufactured Gas			
29. Production -- Nat. Gas (Including Expl and Dev.)			
30. Other Gas Supply			
31. Storage, LNG Terminaling and Processing			
32. Transmission			
33. Distribution			
34. Customer Accounts			
35. Customer Service and Informational			
36. Sales			
37. Administrative and General			
38. Total Operation			
Maintenance			
40. Production -- Manufactured Gas			
41. Production -- Natural Gas			
42. Other Gas Supply			
43. Storage, LNG Terminaling and Processing			
44. Transmission			
45. Distribution			
46. Administrative and General			
47. Total Maint			
48. Total Operation and Maintenance			

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
49. Total Production -- Manufactured Gas (Lines 28 and 40)			
50. Total Production -- Natural Gas (Lines 29 and 41)			
51. Total Other Gas Supply (Lines 30 and 42)			
52. Total Storage LNG Terminaling and Processing (Lines 31 and 43)			
53. Total Transmission (Lines 32 and 44)			
54. Total Distribution (Lines 33 and 45)			
55. Customer Accounts (Transcribe Line 34)			
56. Customer Service and Informational (Transcribe Line 35)			
57. Sales (Transcribe Line 36)			
58. Total Administrative and General (Lines 37 and 46)			
59. Total Operation and Maintenance			
60. Other Utility Departments			
61. Operation and Maintenance			
62. Total All Utility Dept (25,59,61)	\$87,164,271.00	\$21,789,282.00	\$108,953,553.00

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011
Distribution of Salaries and Wages - Utility Plant (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant			
Construction (By Utility Departments)			
65. Electric Plant	\$19,606,995.00	\$14,409,438.00	\$34,016,433.00
66. Gas Plant			
67. Other			
68. Total Construction	\$19,606,995.00	\$14,409,438.00	\$34,016,433.00
69. Plant Removal (By Utility Departments)			
70. Electric Plant	\$1,172,124.00	\$945,952.00	\$2,118,076.00
71. Gas Plant			
72. Other			
73. Total Plant Removal	\$1,172,124.00	\$945,952.00	\$2,118,076.00
74. Other Accounts			
Accounts Receivable (work done for others)	\$3,523,957.00	\$493,396.00	\$4,017,353.00
Miscellaneous Deferred Debits & Preliminary Survey	\$5,838.00	\$656,619.00	\$662,457.00
Civic, Political & Related Activities & Other	\$438,407.00	\$136,878.00	\$575,285.00
Nonjurisdictional	\$11,900.00	\$3,470.00	\$15,370.00
95. Total Other Accounts	\$3,980,102.00	\$1,290,363.00	\$5,270,465.00
96. Total Salaries and Wages	\$111,923,492.00	\$38,435,035.00	\$150,358,527.00

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Electric Energy Account (Ref Page: 401)

	MW Hours
Sources of Energy	
Generation (Excluding Station Use:)	
Steam	18,606,037
Nuclear	
Hydro--Conventional	81,629
Hydro--Pumped Storage	
Other	322,262
(Less) Energy for Pumping	
Net Generation	19,009,928
Purchases	4,188,345
Power Exchanges	
Received	199,226
Delivered	
Net Exchanges (line 12 - Line 13)	199,226
Transmission for Other	
Received	4,499,406
Delivered	4,361,094
Net Transmission for Other (Line 16-17)	138,312
Transmission by Other Losses	
Total (Lines 9,10,14,18 and 19)	23,535,811
Disposition of Energy	
Sales to Ultimate Consumers (including Interdepartmental Sales)	19,256,438
Requirements Sales for Resale (See Instruction 4 pg 311)	1,905,867
Non-Requirements Sales for Resale (See Instruction 4 pg 311)	1,219,346
Energy furnished without Charge	54
Energy Used by the Company (Electric Dept Only, excluding Station Use)	22,015
Total Energy Losses	1,132,091

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400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Electric Energy Account (Ref Page: 401)

	MW Hours
Total (Lines 22 thru 27)	23,535,811

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Monthly Peaks and Output (Ref Page: 401)

	Total Mon Energy (b)	Mon Non-Req. Sales for	Mon Peak MW (d)	Peak Day of Mon (e)	Peak Hour (f)
January	2,398,012	103,401	4,092	12	1100
February	1,971,120	127,582	4,292	11	800
March	1,909,483	102,928	3,251	10	2100
April	1,606,384	32,751	3,125	1	700
May	1,769,658	107,631	3,855	31	1500
June	2,001,987	120,379	3,935	8	1500
July	2,237,821	97,203	4,147	20	1600
August	2,127,211	51,601	4,061	2	1600
September	1,729,137	90,422	4,024	2	1600
October	1,840,767	189,730	2,823	20	1000
November	1,763,372	74,196	3,374	18	800
December	2,180,859	121,522	3,546	8	800
Total	23,535,811	1,219,346			

Note:

January, Column b:

The value reported in the first quarter was revised due to the inclusion of IMEA and IMPA generation. The previously reported balance was 2,490,859 MWH.

February, Column b:

The value reported in the first quarter was revised due to the inclusion of IMEA and IMPA generation. The previously reported balance was 2,059,129 MWH.

See additional footnotes in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Steam-Electric Generating Plant Statistics - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	Tyrone
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col c - Plant name	Green River
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	EW Brown
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col e - Plant name	Ghent
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col f - Plant name	Trimble County
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional

Note:
See additional footnotes in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,947	1,950	1,957	1,973	2,011
Year Last Unit was Installed	1,971	1,959	1,971	1,984	2,011
Total Installed Cap (Max Gen name Plate Ratings MW)	75	189	757	2,226	679
Net Peak Demand on Plant - MW (60 minutes)	72	177	691	1,983	629
Plant Hours Connected to Load	616	6,695	6,381	7,874	6,610
Net Continuous Plant Capability (MW)	73	171	691	1,931	616
When Not Limited by Condenser Water	73	171	691	1,931	616
When Limited by Condenser Water					
Average Number of Employees	11	54	152	223	150
Net Generation, Exclusive of Plant Use - KWh	22,022,000	788,480,000	2,497,925,000	12,505,739,000	3,739,167,000
Cost of Plant:					
Land and Land Rights	53,143	30,764	899,869	9,842,884	6,841
Structures and Improvements	6,192,207	10,858,255	71,892,185	133,178,476	111,812,888
Equipment Costs	22,073,290	59,159,392	652,454,449	1,785,424,966	706,407,294
Asset Retirement Costs	2,623,932	8,444,632	16,248,543	24,361,749	3,710,825
Total Cost	30,942,572	78,493,043	741,495,046	1,952,808,075	821,937,848
Cost per KW of Installed Capacity (line 5)	413	415	980	877	1,211
Production Expenses:					
Oper, Supv and Engr	273,426	386,898	1,641,951	2,800,352	764,086
Fuel	1,395,693	25,486,084	95,639,381	305,446,414	83,209,442
Coolants and Water (Nuclear only)					

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400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Steam Expenses	100,138	1,485,509	3,835,339	10,958,750	2,322,167
Steam from Other Sources					
Steam Transferred (Cr)					
Electric Expenses	22,299	1,228,971	2,054,143	3,207,263	687,254
Misc Steam (or Nuclear) Power Expenses	492,300	902,462	1,782,958	18,291,193	4,029,518
Rents	0	0	14,923	0	0
Allowances	706	65,969	6,183	42,716	15
Maintenance Supervision and Engineering	59,446	1,145,432	1,826,536	4,214,753	362,954
Maintenance of Structures	58,748	623,309	1,467,413	3,560,027	674,959
Maintenance of Boiler (or reactor) Plant	169,997	3,252,032	7,892,894	23,532,885	4,322,061
Maintenance of Electric Plant	8,290	560,695	1,878,784	9,260,621	585,882
Maintenance of Misc Steam (or Nuclear) Plant	3,442	726,349	593,895	781,034	362,968
Total Production Expenses	2,584,485	35,863,710	118,634,400	382,096,008	97,321,306

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Steam-Electric Generating Plant Statistics - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.1174	0.0455	0.0475	0.0306	0.0260

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Column b					
Nuclear Unit					
Quantity of Fuel Burned	12,671.0000	882.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,775.0000	3,333.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	99.9700	110.46100000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	102.4560	110.46100000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	4.0100	18.78300000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0590	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	14,701.0000	0.00000000	0.0000	0.0000	
Column c					
Nuclear Unit					
Quantity of Fuel Burned	383,785.0000	4,593.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,075.0000	3,333.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	61.5700	127.42600000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	64.8820	127.42600000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.6870	21.67100000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0320	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	11,755.0000	0.00000000	0.0000	0.0000	
Column d					

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400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Nuclear Unit					
Quantity of Fuel Burned	1,194,587.0000	13,245.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,885.0000	3,333.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	77.8800	119.62500000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	78.7340	119.62500000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	3.3120	20.34500000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0380	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	11,367.0000	0.00000000	0.0000	0.0000	
Column e					
Nuclear Unit					
Quantity of Fuel Burned	5,904,939.0000	22,918.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,521.0000	3,333.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	52.0400	114.64100000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	51.2820	114.64100000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.2260	19.49700000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0240	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,880.0000	0.00000000	0.0000	0.0000	
Column f					
Nuclear Unit					

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Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Quantity of Fuel Burned	1,637,009.0000	35,062.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	10,703.0000	3,333.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	45.5500	129.03000000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	48.0670	129.03000000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.2460	21.94400000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0210	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	9,371.0000	0.00000000	0.0000	0.0000	

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Steam-Electric Generating Plant Statistics - pg two - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	Haefling
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Outdoor
Col c - Plant name	Brown CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	Paddy's Run 13 CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col e - Plant name	Trimble County CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,970	1,994	2,001	2,002	0
Year Last Unit was Installed	1,970	2,001	2,001	2,004	0
Total Installed Cap (Max Gen name Plate Ratings MW)	62	781	84	784	0
Net Peak Demand on Plant - MW (60 minutes)	34	526	59	611	0
Plant Hours Connected to Load	24	165	95	616	0
Net Continuous Plant Capability (MW)	42	805	82	693	0
When Not Limited by Condenser Water	42	805	82	693	0
When Limited by Condenser Water					
Average Number of Employees					
Net Generation, Exclusive of Plant Use - KWh	328,000	55,438,000	14,777,000	251,719,000	0
Cost of Plant:					
Land and Land Rights	0	275,012	0	19,912	0
Structures and Improvements	434,853	11,927,303	1,910,329	21,745,929	0
Equipment Costs	6,029,470	251,067,909	28,529,970	205,034,607	0
Asset Retirement Costs	0	17,791	0	0	0
Total Cost	6,464,323	263,288,015	30,440,299	226,800,448	0
Cost per KW of Installed Capacity (line 5)	104	337	362	289	0
Production Expenses:					
Oper, Supv and Engr	0	193,379	0	0	0
Fuel					
Coolants and Water (Nuclear only)					

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Steam Expenses	0	19,426	0	304,045	0
Steam from Other Sources					
Steam Transferred (Cr)					
Electric Expenses	231,237	5,267,168	1,249,181	26,024,705	0
Misc Steam (or Nuclear) Power Expenses					
Rents	0	18,460	6,179	7,422	0
Allowances					
Maintenance Supervision and Engineering	1,800	55,459	0	0	0
Maintenance of Structures	61,410	229,115	14,172	0	0
Maintenance of Boiler (or reactor) Plant					
Maintenance of Electric Plant	101,537	1,169,999	648,086	506,783	0
Maintenance of Misc Steam (or Nuclear) Plant					
Total Production Expenses	395,984	6,953,006	1,917,618	26,842,955	0

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Steam-Electric Generating Plant Statistics - pg two - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	1.2073	0.1254	0.1298	0.1066	0.0000

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
column b					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	59.0000	44,431.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	3,330.0000	464.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	57.9940	3.7130	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	57.9940	3.7130	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	9.8320	8.0090	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.5030	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	62,796.0000	0.0000	
column c					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	11,773.0000	786,902.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	3,333.0000	1,025.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	98.3740	5.1420	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	98.3740	5.1420	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	16.7300	5.0160	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.2310	0.0800	0.0000	
Average BTU per KWh Net Generation	0.0000	13,812.0000	15,995.0000	0.0000	
column d					

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400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	159,879.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,025.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	7.7770	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	7.7770	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	7.5870	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.0840	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	11,090.0000	0.0000	
column e					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	2,983,325.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,025.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	8.7230	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	8.7230	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	8.5110	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.1030	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	12,148.0000	0.0000	
column f					
Nuclear Unit					

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Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Quantity of Fuel Burned	0	0	0	0	0
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0	0	0	0	0
Average Cost of Fuel per Unit Burned	0	0	0	0	0
Average Cost of Fuel Burned per Million BTU	0	0	0	0	0
Average Cost of Fuel Burned per KWh Net Gen	0	0	0	0	0
Average BTU per KWh Net Generation	0	0	0	0	0

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

HydroElectric Generating Plant Statistics - Part One Plant Info (Ref Page: 406)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	Dix Dam
Kind of Plant (Run-of-River or Storage)	Storage
Plant Construction type (Conventional or Outdoor)	Conventional
Col c Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Year Originally Constructed	1923.0000	0.0000	0.0000	0.0000	0.0000
Year Last Unit was Installed	1924.0000	0.0000	0.0000	0.0000	0.0000
Total installed cap (Gen name plate Rating in MW)	28.0000	0.0000	0.0000	0.0000	0.0000
Net Peak Demand on Plant-Megawatts (60 minutes)	29.0000	0.0000	0.0000	0.0000	0.0000
Plant Hours Connect to Load	4338.0000	0.0000	0.0000	0.0000	0.0000
Net Plant Capability (in megawatts)					
(a) Under Most Favorable Oper Conditions	24.0000	0.0000	0.0000	0.0000	0.0000
(b) Under the Most Adverse Oper Conditions	0.0000	0.0000	0.0000	0.0000	0.0000
Average Number of Employees	3.0000	0.0000	0.0000	0.0000	0.0000
Net Generation, Exclusive of Plant Use - KWh	81629000.0000	0.0000	0.0000	0.0000	0.0000
Cost of Plant					
Land and Land Rights	879312.0000	0.0000	0.0000	0.0000	0.0000
Structures and Improvements	616527.0000	0.0000	0.0000	0.0000	0.0000
Reservoirs, Dams, and Waterways					
Equipment Costs	27086309.0000	0.0000	0.0000	0.0000	0.0000
Roads, Railroads and Bridges					
Asset Retirement Costs	57609.0000	0.0000	0.0000	0.0000	0.0000
Total Cost	28639757.0000	0.0000	0.0000	0.0000	0.0000
Cost per KW of Installed Capacity (line 5)	1022.8485	0.0000	0.0000	0.0000	0.0000
Production Expenses					
Operation Supervision and Engineering	7598.0000	0.0000	0.0000	0.0000	0.0000

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HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Water for Power					
Hydraulic Expenses					
Electric Expenses					
Misc Hydraulic Power Generation Expenses	57700.0000	0.0000	0.0000	0.0000	0.0000
Rents					
Maintenance Supervision and Engineering	113239.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Structures	163161.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Reservoirs, Dams and Waterways	42400.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Electric Plant	97829.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Misc Hydraulic Plant	10289.0000	0.0000	0.0000	0.0000	0.0000
Total Production Expenses	492216.0000	0.0000	0.0000	0.0000	0.0000
Expenses per net KWh	0.0060	0.0000	0.0000	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Pumped Storage Generating Plant Statistics - Part One Plant Info (Ref Page: 408)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col c Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	

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Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total installed cap (Gen name plate Rating in MW)					
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
Average Number of Employees					
9. Generation, Exclusive of Plant Use - KWh					
10. Energy Used for Pumping					
Net Output for Load (line 9 - line 10)					
Land and Land Rights					
Structures and Improvements					
Reservoirs, Dams, and Waterways					
Water Wheels, Turbines and Generators					
Accessory Electric Equipment					
Misc Pwerplant Equipment					
Roads, Railroads and Bridges					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses					

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Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Operation Supervision and Engineering					
Water for Power					
Pumped Storage Expenses					
Electric Expenses					
Misc Pumped Storage Power Generation Expenses					
Rents					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant					
Maintenance of Misc Pumped Storage Plant					
Production Expenses before Pumping Exp (23 thru 33)					
Pumping Expenses					
Total Production Expenses					
Expenses per net KWh					

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Generating Plant Statistics (Small Plants) (Ref Page: 410)

Name of Plant (a)	Yr Orig Const (b)	Installed Capacity Name	Net Peak Demand MW	Net Generation	Cost of Plant (f)
			0		

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Generating Plant Statistics (Small Plants) (Ref Page: 410) (Part Two)

Name of Plant (a)	Plant Cost (include Asst Ret) per MW	Operation Excl Fuel (h)	Prod Exp. Fuel (i)	Prod Exp Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents per Million BTU) (l)
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400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
1	Pocket	Pineville	500	500	ST	35.4800	0.0000	0
2	Pocket	Phipps Bend	500	500	ST	21.3900	0.0000	0
3			0	0		0.0000	0.0000	0
4	Ghent Plant	Brown North	345	345	ST	113.8700	0.0000	0
5	Ghent Plant	Batesville	345	345	ST	7.8000	0.0000	0
6	Brown Plant	Elmer Smith	345	345	HF & ST	171.0600	0.0000	0
7	Brown North	K.U. Park	345	345	ST	102.4700	0.0000	2
8	Grahamville	DOE	161	161	SP	1.6900	0.0000	0
9	Green River	AEC Buss	161	161	HF,ST & WP	181.4000	0.0000	0
10	Green River	Morganfield	161	161	HF & WP	55.3800	0.0000	0
11	Elihu	Dorchester	161	161	HF & ST	86.0600	0.0000	0
12	Lake Reba	Dorchester	161	161	HF & ST	99.1500	0.0000	1
13	Pineville	Harlan	161	161	HF & WP	48.3400	0.0000	0
14	Pineville 149	Pineville 192	161	161	HF	0.1200	0.0000	1
15	East Ky. Power	Taylor County	161	161	SP	3.9700	0.0000	1
16	Imboden	Harlan	161	161	HF,SP,WP,ST	43.8200	0.0000	0
17			0	0		0.0000	0.0000	0
18	Ghent Plant	Brown Plant	138	138	ST	90.4700	0.0000	0
19	Brown Plant	Green River	138	138	HF,SP, & ST	169.1800	0.0000	0
20	Kenton	Rodburn	138	138	HF	45.7400	0.0000	1
21	Green River	Brown North	138	138	HF & ST	166.5800	0.0000	0
22	Fawkes	Rodburn	138	138	HF,ST & WP	64.5200	0.0000	1
23	Clifty Creek	Carrollton	138	138	HF, SP, ST, WP	144.7100	0.0000	0
24	Brown Plant	Lake Reba	138	138	HF	29.4400	0.0000	1
25	Brown Plant	Haefling	138	138	HF,SP,ST,WP	29.3200	0.0000	0
26	Ghent Plant	Kenton Station	138	138	HF & WF	72.7800	0.0000	1

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
27	Ghent Plant	Adams	138	138	HF, SP, & ST	56.7700	0.0000	0
28	Hardin County	Rogersville	138	138	HF	10.2400	0.0000	1
29	Virginia City	Clinch River (AEP Int. Pt)	138	138	HF	7.8900	0.0000	1
30	69KV Lines		69	69	Various	2,218.7500	0.0000	0
31			0	0		0.0000	0.0000	0
32			0	0		0.0000	0.0000	0
33			0	0		0.0000	0.0000	0
34	Exp Applicable to All Lines		0	0		0.0000	0.0000	0
35			0	0		0.0000	0.0000	0
36			0	0	TOTAL	4,078.3900	0.0000	11

Note:

Note: Line 1, Column h:

Contains both single and double circuitry.

See additional footnotes in hard copy Form 1.

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
1	954mcm	\$1,385,561.00	\$15,459,178.00	\$16,844,739.00	\$0.00	\$0.00	\$0.00	\$0.00
2	954mcm	\$280,371.00	\$7,950,059.00	\$8,230,430.00	\$0.00	\$0.00	\$0.00	\$0.00
3		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	795mcm	\$2,495,681.00	\$16,990,017.00	\$19,485,698.00	\$0.00	\$0.00	\$0.00	\$0.00
5	954mcm	\$437,159.00	\$6,003,194.00	\$6,440,353.00	\$0.00	\$0.00	\$0.00	\$0.00
6	954mcm	\$1,615,764.00	\$17,774,802.00	\$19,390,566.00	\$0.00	\$0.00	\$0.00	\$0.00
7	954mcm	\$1,111,580.00	\$21,484,538.00	\$22,596,118.00	\$0.00	\$0.00	\$0.00	\$0.00
8	1272mcm	\$0.00	\$2,444,040.00	\$2,444,040.00	\$0.00	\$0.00	\$0.00	\$0.00
9	556mcm	\$1,284,447.00	\$14,075,955.00	\$15,360,402.00	\$0.00	\$0.00	\$0.00	\$0.00
10	556mcm	\$268,660.00	\$2,065,603.00	\$2,334,263.00	\$0.00	\$0.00	\$0.00	\$0.00
11	556mcm	\$270,147.00	\$4,140,756.00	\$4,410,903.00	\$0.00	\$0.00	\$0.00	\$0.00
12	556mcm	\$559,988.00	\$4,757,149.00	\$5,317,137.00	\$0.00	\$0.00	\$0.00	\$0.00
13	795mcm	\$300,849.00	\$6,242,117.00	\$6,542,966.00	\$0.00	\$0.00	\$0.00	\$0.00
14	954mcm	\$0.00	\$14,306.00	\$14,306.00	\$0.00	\$0.00	\$0.00	\$0.00
15	556mcm	\$261,988.00	\$307,188.00	\$569,176.00	\$0.00	\$0.00	\$0.00	\$0.00
16	795mcm	\$84,143.00	\$4,697,455.00	\$4,781,598.00	\$0.00	\$0.00	\$0.00	\$0.00
17		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	954mcm	\$419,701.00	\$5,837,035.00	\$6,256,736.00	\$0.00	\$0.00	\$0.00	\$0.00
19	556mcm	\$381,153.00	\$12,811,298.00	\$13,192,451.00	\$0.00	\$0.00	\$0.00	\$0.00
20	397mcm	\$98,119.00	\$1,298,430.00	\$1,396,549.00	\$0.00	\$0.00	\$0.00	\$0.00
21	795mcm	\$732,413.00	\$66,178,781.00	\$66,911,194.00	\$0.00	\$0.00	\$0.00	\$0.00
22	556mcm	\$579,168.00	\$2,233,650.00	\$2,812,818.00	\$0.00	\$0.00	\$0.00	\$0.00
23	795mcm	\$891,092.00	\$15,217,694.00	\$16,108,786.00	\$0.00	\$0.00	\$0.00	\$0.00
24	556mcm	\$80,240.00	\$1,215,179.00	\$1,295,419.00	\$0.00	\$0.00	\$0.00	\$0.00
25	795mcm	\$191,989.00	\$4,967,477.00	\$5,159,466.00	\$0.00	\$0.00	\$0.00	\$0.00
26	795mcm	\$446,861.00	\$5,438,171.00	\$5,885,032.00	\$0.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
27	795mcm	\$245,501.00	\$5,190,941.00	\$5,436,442.00	\$0.00	\$0.00	\$0.00	\$0.00
28	795mcm	\$245,093.00	\$953,484.00	\$1,198,577.00	\$0.00	\$0.00	\$0.00	\$0.00
29	795mcm	\$344,137.00	\$4,788,455.00	\$5,132,592.00	\$0.00	\$0.00	\$0.00	\$0.00
30	Various	\$8,294,395.00	\$156,619,227.00	\$164,913,622.00	\$0.00	\$0.00	\$0.00	\$0.00
31		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
32		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
33		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
34		\$0.00	\$0.00	\$0.00	\$466,728.00	\$4,736,339.00	\$97,338.00	\$5,300,405.00
35		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
36		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total		\$23,306,200.00	\$407,156,179.00	\$430,462,379.00	\$466,728.00	\$4,736,339.00	\$97,338.00	\$5,300,405.00

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Transmission Lines Added During Year (Ref Page: 424)

Line	From (a)	To (b)	Line Length Lines (c)	Type support (d)	Ave Num per Miles (e)	Circuits Per Structure Present (f)	Circuits Per Structure Ultimate (g)
1	Grahamville	DOE 161kv	1.6900	SP	6	1	0

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Transmission Lines Added During Year (cont) (Ref Page: 425)

Line	Conductor Size	Conductor	Config and	Voltage KV	Land and Land	Poles Towers	Conductors	Asset	Total (p)
1	1272mcm			161,000	\$0.00	\$0.00	\$2,444,040.00	\$0.00	\$2,444,040.00
Total				161,000	\$0.00	\$0.00	\$2,444,040.00	\$0.00	\$2,444,040.00

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
1	A. O. Smith - Mt. Sterling	Transmission*	69.0000	12.4700	0.0000
2	Adams - Georgetown	Transmission*	138.0000	69.0000	13.2000
3	Alcade - Somerset	Transmission*	345.0000	161.0000	13.2000
4	American Ave. - Lexington	Transmission*	138.0000	69.0000	13.2000
5	Arnold - Cumberland	Transmission*	161.0000	69.0000	13.2000
6	Artemus - Pineville	Transmission*	161.0000	69.0000	13.2000
7	Bardstown- Campbellsville	Transmission*	138.0000	69.0000	13.2000
8	Bardstown City- Campbellsville	Transmission*	69.0000	12.4700	0.0000
9	Barlow	Transmission*	69.0000	12.4700	0.0000
10	Beattyville - Richmond	Transmission*	161.0000	69.0000	13.2000
11	Bimble	Transmission*	69.0000	0.0000	0.0000
12	Blackwell	Transmission*	138.0000	0.0000	0.0000
13	Bond-Coeburn	Transmission*	69.0000	12.4700	0.0000
14	Bonds Mill	Transmission*	69.0000	0.0000	0.0000
15	Bonnieville - Horse Cave	Transmission*	138.0000	69.0000	13.2000
16	Boone Ave. - Winchester	Transmission*	69.0000	12.4700	0.0000
17	Boonesboro North - Winchester	Transmission*	138.0000	69.0000	13.2000
18	Boyle County	Transmission*	69.0000	0.0000	0.0000
19	Broadhead SW	Transmission*	69.0000	0.0000	0.0000
20	Bromley	Transmission*	69.0000	12.4700	0.0000
21	Brown CT - Harrodsburg	Transmission*	138.0000	0.0000	0.0000
22	Brown North - Harrodsburg	Transmission*	345.0000	138.0000	13.2000
23	Brown North - Harrodsburg	Transmission*	144.0000	24.0000	0.0000

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
24	Brown Plant - Harrodsburg	Transmission*	138.0000	13.2000	0.0000
25	Brown Plant - Harrodsburg	Transmission*	138.0000	17.1000	0.0000
26	Carntown - Augusta	Transmission*	138.0000	69.0000	13.2000
27	Carrollton - Carrollton	Transmission*	138.0000	69.0000	13.2000
28	Cary SW	Transmission*	69.0000	0.0000	0.0000
29	Clark County - Winchester	Transmission*	138.0000	69.0000	13.2000
30	Clinton	Transmission*	69.0000	0.0000	0.0000
31	Coleman Road - McCracken Co	Transmission*	161.0000	0.0000	0.0000
32	Corydon - Henderson	Transmission*	161.0000	69.0000	13.2000
33	Crittendon County - Marion	Transmission*	161.0000	69.0000	13.2000
34	Cynthiana SW	Transmission*	69.0000	0.0000	0.0000
35	Danville North - Danville	Transmission*	138.0000	69.0000	13.2000
36	Daviess County	Transmission*	345.0000	0.0000	0.0000
37	Delvinta	Transmission*	161.0000	0.0000	0.0000
38	Dix Dam Plant - Harrodsburg	Transmission*	69.0000	13.2000	0.0000
39	Dow Corning West	Transmission*	138.0000	0.0000	0.0000
40	Dorchester - Norton	Transmission*	161.0000	69.0000	13.2000
1	Earlington North - Earlington	Transmission*	161.0000	69.0000	13.2000
2	East Frankfort - Frankfort	Transmission*	138.0000	69.0000	13.2000
3	Elihu - Somerset	Transmission*	161.0000	69.0000	13.2000
4	Elizabethtown - Elizabethtown	Transmission*	138.0000	69.0000	13.2000
5	Eminence	Transmission*	69.0000	0.0000	0.0000
6	Evarts	Transmission*	69.0000	0.0000	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
7	Farley - Corbin	Transmission*	161.0000	69.0000	13.2000
8	Farmers - Morehead	Transmission*	80.0000	40.0000	13.2000
9	Fawkes - Richmond	Transmission*	138.0000	69.0000	13.2000
10	Finchville	Transmission*	69.0000	0.0000	0.0000
11	FMC - Lexington	Transmission*	69.0000	12.4700	0.0000
12	Ghent Plant - Carrollton	Transmission*	345.0000	138.0000	0.0000
13	Ghent Plant - Carrollton	Transmission*	345.0000	138.0000	25.0000
14	Goddard	Transmission*	138.0000	0.0000	0.0000
15	Gorge SW	Transmission*	69.0000	0.0000	0.0000
16	Grahamville - Barlow	Transmission*	161.0000	69.0000	13.2000
17	Green River Plant - Greenville	Transmission*	138.0000	69.0000	13.2000
18	Green River Plant - Greenville	Transmission*	154.0000	138.0000	13.2000
19	Green River Plant - Greenville	Transmission*	161.0000	138.0000	13.2000
20	Green River Steel - Greenville	Transmission*	138.0000	69.0000	13.2000
21	Haefling - Lexington	Transmission*	138.0000	69.0000	13.2000
22	Hardin County - Elizabethtown	Transmission*	345.0000	138.0000	13.2000
23	Hardin County - Elizabethtown	Transmission*	138.0000	69.0000	13.2000
24	Hardinsburg - Hardinsburg	Transmission*	138.0000	0.0000	0.0000
25	Harlan "Y" - Harlan	Transmission*	161.0000	69.0000	13.2000
26	Higby Mill - Lexington	Transmission*	138.0000	69.0000	13.2000
27	Hillside	Transmission*	69.0000	0.0000	0.0000
28	Howards Branch	Transmission*	161.0000	0.0000	0.0000
29	Hughes Lane - Lexington	Transmission*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
30	Imboden - Big Stone Gap	Transmission*	161.0000	69.0000	13.2000
31	Indian Hill	Transmission*	69.0000	0.0000	0.0000
32	Kenton - Maysville	Transmission*	132.0000	69.0000	13.2000
33	Kenton - Maysville	Transmission*	138.0000	69.0000	13.2000
34	KU Park - Pineville	Transmission*	69.0000	0.0000	0.0000
35	LaGrange East	Transmission*	69.0000	12.4700	0.0000
36	Lake Reba - Richmond	Transmission*	138.0000	69.0000	13.2000
37	Lake Reba Tap - Richmond	Transmission*	161.0000	138.0000	6.6000
38	Lancaster	Transmission*	69.0000	0.0000	0.0000
39	Lansdowne - Lexington	Transmission*	138.0000	69.0000	13.2000
40	Lebanon - Lebanon	Transmission*	80.0000	40.0000	13.2000
1	Lebanon City	Transmission*	69.0000	12.4700	0.0000
2	Leitchfield - Leitchfield	Transmission*	138.0000	69.0000	13.2000
3	Leitchfield East	Transmission*	69.0000	12.4700	0.0000
4	Lexington Plant - Lexington	Transmission*	69.0000	0.0000	0.0000
5	Livingston County	Transmission*	161.0000	0.0000	0.0000
6	London - London	Transmission*	69.0000	0.0000	0.0000
7	Loudon Ave - Lexington	Transmission*	138.0000	69.0000	13.2000
8	Lynch - Harlan	Transmission*	69.0000	0.0000	0.0000
9	Manchester	Transmission*	69.0000	12.4700	0.0000
10	Marion	Transmission*	69.0000	0.0000	0.0000
11	Meldrum SW	Transmission*	69.0000	0.0000	0.0000
12	Middlesboro - Middlesboro	Transmission*	69.0000	0.0000	0.0000
13	Millersburg - Millersburg	Transmission*	69.0000	0.0000	0.0000
14	Morganfield - Morganfield	Transmission*	161.0000	69.0000	13.2000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
15	Mt. Vernon - Mt. Vernon	Transmission*	69.0000	0.0000	0.0000
16	N.A.S.	Transmission*	345.0000	138.0000	0.0000
17	Nebo - Nebo	Transmission*	69.0000	0.0000	0.0000
18	North London -London	Transmission*	69.0000	0.0000	0.0000
19	North Princeton - Princeton	Transmission*	161.0000	0.0000	0.0000
20	Ohio County - Beaver Dam	Transmission*	138.0000	69.0000	13.2000
21	Paducah Primary - Paducah	Transmission*	161.0000	0.0000	0.0000
22	Paris	Transmission*	138.0000	69.0000	13.2000
23	Pineville - Pineville	Transmission*	345.0000	161.0000	13.2000
24	Pineville - Pineville	Transmission*	500.0000	345.0000	34.5000
25	Pineville - Pineville	Transmission*	161.0000	69.0000	13.2000
26	Pineville SW - Pineville	Transmission*	161.0000	0.0000	0.0000
27	Pisgah - Lexington	Transmission*	138.0000	69.0000	13.2000
28	Pittsburg - London	Transmission*	161.0000	69.0000	13.2000
29	Pocket - Pennington Gap	Transmission*	161.0000	69.0000	13.2000
30	Pocket North - Pennington Gap	Transmission*	500.0000	161.0000	0.0000
31	Princeton - Princeton	Transmission*	69.0000	0.0000	0.0000
32	Richmond - Richmond	Transmission*	69.0000	0.0000	0.0000
33	River Queen - Muhlenberg	Transmission*	161.0000	69.0000	13.2000
34	Rocky Branch	Transmission*	69.0000	0.0000	0.0000
35	Rodburn - Morehead	Transmission*	138.0000	69.0000	13.2000
36	Rogersville - Radcliff	Transmission*	138.0000	69.0000	13.2000
37	Scott County	Transmission*	138.0000	69.0000	13.2000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
38	Shelbyville - Shelbyville	Transmission*	69.0000	0.0000	0.0000
39	Simmons	Transmission*	69.0000	0.0000	0.0000
40	Somerset N - Somerset	Transmission*	69.0000	0.0000	0.0000
1	South Paducah	Transmission*	161.0000	69.0000	13.2000
2	Spears SW	Transmission*	69.0000	0.0000	0.0000
3	Spencer Road - Mt. Sterling	Transmission*	138.0000	69.0000	13.2000
4	St. Paul	Transmission*	69.0000	12.4700	0.0000
5	Sweet Hollow	Transmission*	69.0000	0.0000	0.0000
6	Taylor County - Campsville	Transmission*	161.0000	69.0000	13.2000
7	Tyrone - Versailles	Transmission*	138.0000	69.0000	13.2000
8	UK Medical Center - Lexington	Transmission*	69.0000	0.0000	0.0000
9	Versailles Bypass - Versailles	Transmission*	69.0000	12.4700	0.0000
10	Virginia City - Norton	Transmission*	138.0000	69.0000	13.2000
11	Walker - Earlington	Transmission*	161.0000	69.0000	13.2000
12	West Cliff - Harrodsburg	Transmission*	138.0000	69.0000	13.2000
13	West Frankfort - Shelbyville	Transmission*	345.0000	138.0000	13.2000
14	West Frankfort - Shelbyville	Transmission*	138.0000	69.0000	13.2000
15	West Garrard - Lancaster	Transmission*	345.0000	0.0000	0.0000
16	West Irvine - Irvine	Transmission*	161.0000	69.0000	13.2000
17	West Lexington - Lexington	Transmission*	345.0000	138.0000	13.2000
18	Wheatcroft	Transmission*	69.0000	0.0000	0.0000
19	Wickliffe - Barlow	Transmission*	161.0000	69.0000	13.2000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
20	Williamsburg SW	Transmission*	69.0000	0.0000	0.0000
21	Winchester City	Transmission*	69.0000	0.0000	0.0000
22	Wofford	Transmission*	69.0000	0.0000	0.0000
23	Total Transmission		19,553.0000	6,394.0800	937.3000
24			0.0000	0.0000	0.0000
25	A.O. Smith - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
26	Adams 12KV	Distribution*	69.0000	34.5000	0.0000
27	Airgas 13.8KV	Distribution*	138.0000	13.8000	0.0000
28	Aisin 12KV	Distribution*	69.0000	12.4700	0.0000
29	Alexander - Versailles	Distribution*	69.0000	12.4700	0.0000
30	American Ave. - Lexington	Distribution*	69.0000	4.1600	0.0000
31	Andover - Norton	Distribution*	69.0000	34.5000	0.0000
32	Ashland Ave. - Lexington	Distribution*	69.0000	4.1600	0.0000
33	Ashland Pipe - Lexington	Distribution*	69.0000	12.4700	0.0000
34	Augusta 12KV	Distribution*	69.0000	12.4700	0.0000
35	Bardstown City 12KV	Distribution*	69.0000	12.4700	0.0000
36	Bardstown Ind. 12KV	Distribution*	69.0000	12.4700	0.0000
37	Beaver Dam - Beaver Dam	Distribution*	69.0000	12.4700	0.0000
38	Beaver Dam North - Beaver Dam	Distribution*	69.0000	12.4700	0.0000
39	Belt Line - Lexington	Distribution*	69.0000	12.4700	0.0000
40	Bevier - Earlington	Distribution*	69.0000	34.5000	0.0000
1	Big Stone Gap - Big Stone Gap	Distribution*	69.0000	12.4700	0.0000
2	Bond - Coeburn	Distribution*	69.0000	12.4700	0.0000
3	Boone Ave. - Winchester	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
4	Borg Warner - Earlington	Distribution*	69.0000	12.4700	0.0000
5	Bryant Road - Lexington	Distribution*	69.0000	12.4700	0.0000
6	Buchanan - Lexington	Distribution*	69.0000	4.1600	0.0000
7	Buena Vista 12KV	Distribution*	69.0000	12.4700	0.0000
8	Burnside - Somerset	Distribution*	69.0000	12.4700	0.0000
9	Camargo - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
10	Camp Breckinridge	Distribution*	69.0000	12.4700	0.0000
11	Campbellsville 1 - Campbellsville	Distribution*	69.0000	12.4700	0.0000
12	Campbellsville 2 - Campbellsville	Distribution*	69.0000	12.4700	0.0000
13	Carntown - Augusta	Distribution*	69.0000	12.4700	0.0000
14	Caron - London	Distribution*	69.0000	12.4700	0.0000
15	Carrollton - Carrollton	Distribution*	69.0000	12.4700	0.0000
16	Cawood - Harlan	Distribution*	69.0000	12.4700	0.0000
17	Clay Mills - Lexington	Distribution*	138.0000	12.4700	0.0000
18	Clinch Valley - Norton	Distribution*	69.0000	12.4700	0.0000
19	Columbia - Columbia	Distribution*	69.0000	12.4700	0.0000
20	Columbia South - Columbia	Distribution*	69.0000	12.4700	0.0000
21	Corbin East - Corbin	Distribution*	69.0000	12.4700	0.0000
22	Corning 12KV	Distribution*	69.0000	12.4700	0.0000
23	Corporate Drive 2 - 12KV	Distribution*	69.0000	12.4700	0.0000
24	Cynthiana 12KV	Distribution*	69.0000	12.4700	0.0000
25	Cynthiana South 12KV	Distribution*	67.0000	12.4700	0.0000
26	Danville 1 - Danville	Distribution*	69.0000	12.4700	0.0000
27	Danville East - Danville	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
28	Danville Ind. - Danville	Distribution*	69.0000	12.4700	0.0000
29	Danville North - Danville	Distribution*	69.0000	12.4700	0.0000
30	Danville West - Danville	Distribution*	69.0000	12.4700	0.0000
31	Dark Hollow - Richmond	Distribution*	69.0000	12.4700	0.0000
32	Dawson Ind. - Earlington	Distribution*	69.0000	4.1600	0.0000
33	Days Branch 12KV	Distribution*	69.0000	12.4700	0.0000
34	Dayton - Walther - Carrollton	Distribution*	138.0000	12.4700	0.0000
35	Delaplain - Georgetown	Distribution*	69.0000	13.8000	0.0000
36	Denham Street - Somerset	Distribution*	69.0000	12.4700	0.0000
37	Detroit Harvester - Paris	Distribution*	69.0000	12.4700	0.0000
38	Donerail - Lexington	Distribution*	69.0000	12.4700	0.0000
39	Dorchester - Norton	Distribution*	69.0000	22.0000	0.0000
40	Dow Corning - Carrollton	Distribution*	69.0000	12.4700	0.0000
1	Dozier Heights 12KV	Distribution*	69.0000	12.4700	0.0000
2	Earlington - Earlington	Distribution*	69.0000	34.5000	0.0000
3	East Bernstadt - London	Distribution*	69.0000	12.4700	0.0000
4	East Stone - Big Stone Gap	Distribution*	69.0000	12.4700	0.0000
5	Eastland - Lexington	Distribution*	69.0000	12.4700	0.0000
6	Elizabethtown Industrial - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
7	Eminence - Shelbyville	Distribution*	69.0000	12.4700	0.0000
8	Esserville - Norton	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
9	Etown #2 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
10	Etown #3 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
11	Etown #4 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
12	Etown #5 East - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
13	Etown West - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
14	Ewington - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
15	Fairfield - Fairfield	Distribution*	69.0000	12.4700	0.0000
16	Ferguson South - Somerset	Distribution*	69.0000	12.4700	0.0000
17	Florida Tile - Lawrenceburg	Distribution*	69.0000	12.4700	0.0000
18	FMC - Lexington	Distribution*	69.0000	12.4700	0.0000
19	Forks of Elkhorn - Georgetown	Distribution*	34.5000	12.4700	0.0000
20	Frankfort - Frankfort	Distribution*	69.0000	34.5000	0.0000
21	GE Lamp Works - Lexington	Distribution*	69.0000	4.1600	0.0000
22	Georgetown - Georgetown	Distribution*	69.0000	12.4700	0.0000
23	Ghent Scrubbers 12KV	Distribution*	138.0000	13.2000	0.0000
24	Green River Steel 2 12KV	Distribution*	69.0000	12.4700	0.0000
25	Green River 34KV	Distribution*	69.0000	34.5000	0.0000
26	Greensburg - Campsville	Distribution*	69.0000	12.4700	0.0000
27	Greenville 12KV - Muhlenburg	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
28	Greenville North - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
29	Haefling - Lexington	Distribution*	138.0000	12.4700	0.0000
30	Haley - Lexington	Distribution*	69.0000	12.4700	0.0000
31	Hamblin - Pennington Gap	Distribution*	69.0000	12.4700	0.0000
32	Hanson - Earlington	Distribution*	69.0000	12.4700	0.0000
33	Hardesty - Earlington	Distribution*	69.0000	34.5000	0.0000
34	Harlan - Harlan	Distribution*	69.0000	12.4700	0.0000
35	Harlan Wye - Harlan	Distribution*	69.0000	12.4700	0.0000
36	Harrodsburg #2 - Harrodsburg	Distribution*	69.0000	12.4700	0.0000
37	Harrodsburg #3 - Harrodsburg	Distribution*	69.0000	12.4700	0.0000
38	Harrodsburg North 12KV	Distribution*	69.0000	12.4700	0.0000
39	Higby Mill 12KV - Lexington	Distribution*	138.0000	12.4700	0.0000
40	Highsplint - Harlan	Distribution*	69.0000	12.4700	0.0000
1	Hodgenville 12KV	Distribution*	69.0000	12.4700	0.0000
2	Hoover 12KV - Georgetown	Distribution*	69.0000	12.4700	0.0000
3	Hopewell - Corbin	Distribution*	69.0000	12.4700	0.0000
4	Horse Cave 12KV	Distribution*	69.0000	12.4700	0.0000
5	Horse Cave Industrial - Horse Cave	Distribution*	69.0000	12.4700	0.0000
6	Hughes Lane - Lexington	Distribution*	69.0000	12.4700	0.0000
7	IBM - Lexington	Distribution*	69.0000	12.4700	0.0000
8	IBM North 12KV	Distribution*	138.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
9	Imboden - Norton	Distribution*	69.0000	34.5000	0.0000
10	Innovation Drive	Distribution*	138.0000	12.4700	0.0000
11	Irvine - Richmond	Distribution*	69.0000	12.4700	0.0000
12	Joyland - Lexington	Distribution*	69.0000	12.4700	0.0000
13	Kawneer - Cynthiana	Distribution*	69.0000	12.4700	0.0000
14	Kenton - Maysville	Distribution*	69.0000	12.4700	0.0000
15	Kentucky River 4KV	Distribution*	69.0000	4.1600	0.0000
16	LaGrange East	Distribution*	69.0000	12.4700	0.0000
17	LaGrange - Penal - LaGrange	Distribution*	69.0000	12.4700	0.0000
18	Lakeshore - Lexington	Distribution*	69.0000	12.4700	0.0000
19	Lancaster - Danville	Distribution*	69.0000	4.1600	0.0000
20	Lansdowne - Lexington	Distribution*	69.0000	12.4700	0.0000
21	Lawrenceburg - Lawrenceburg	Distribution*	69.0000	12.4700	0.0000
22	Lebanon - Lebanon	Distribution*	69.0000	12.4700	0.0000
23	Lebanon East	Distribution*	69.0000	12.4700	0.0000
24	Lebanon South 12KV - Lebanon	Distribution*	69.0000	12.4700	0.0000
25	Lebanon Junction 12KV	Distribution*	69.0000	12.4700	0.0000
26	Lebanon West 12KV	Distribution*	138.0000	12.4700	0.0000
27	Leitchfield 12KV - Leitchfield	Distribution*	69.0000	12.4700	0.0000
28	Leitchfield East - Leitchfield	Distribution*	69.0000	12.4700	0.0000
29	Lemons Mill - Georgetown	Distribution*	69.0000	12.4700	0.0000
30	Lexington Water Company	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
31	Lexington 4KV - Lexington	Distribution*	69.0000	4.1600	0.0000
32	Liberty - Liberty	Distribution*	69.0000	12.4700	0.0000
33	Liberty Road - Lexington	Distribution*	69.0000	12.4700	0.0000
34	London - London	Distribution*	69.0000	12.4700	0.0000
35	Loudon Ave. - Lexington	Distribution*	138.0000	12.4700	0.0000
36	Madisonville GE 12KV	Distribution*	69.0000	12.4700	0.0000
37	Madisonville HP 12KV	Distribution*	69.0000	12.4700	0.0000
38	Madisonville North 4KV	Distribution*	69.0000	4.1600	0.0000
39	Madisonville West 12KV	Distribution*	69.0000	12.4700	0.0000
40	Madisonville East 12KV	Distribution*	69.0000	12.4700	0.0000
1	Manchester South	Distribution*	69.0000	12.4700	0.0000
2	Marion South - Marion	Distribution*	69.0000	12.4700	0.0000
3	Maysville Mid - Maysville	Distribution*	69.0000	4.1600	0.0000
4	McCoy Avenue 12KV	Distribution*	69.0000	12.4700	0.0000
5	McKee Road 12KV	Distribution*	69.0000	12.4700	0.0000
6	Meldrum - Middlesboro	Distribution*	69.0000	12.4700	0.0000
7	Metal & Thermit - Carrollton	Distribution*	69.0000	12.4700	0.0000
8	Middlesboro #1 12KV	Distribution*	69.0000	12.4700	0.0000
9	Middlesboro #2 12KV	Distribution*	69.0000	12.4700	0.0000
10	Midway - Versailles	Distribution*	138.0000	12.4700	0.0000
11	Minor Farm 12KV	Distribution*	69.0000	12.4700	0.0000
12	Morehead - Morehead	Distribution*	69.0000	12.4700	0.0000
13	Morganfield Industrial - Morganfield	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
14	Mt. Sterling - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
15	Mt. Vernon - Mt. Vernon	Distribution*	69.0000	12.4700	0.0000
16	Muhlenburg Prison - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
17	Newtown 12KV	Distribution*	69.0000	12.4700	0.0000
18	Norton East - Norton	Distribution*	69.0000	12.4700	0.0000
19	Nortonville	Distribution*	34.5000	12.4700	0.0000
20	Oakhill - Earlington	Distribution*	69.0000	34.5000	0.0000
21	Okonite - Richmond	Distribution*	69.0000	12.4700	0.0000
22	Owingsville 12KV	Distribution*	69.0000	12.4700	0.0000
23	Oxford - Georgetown	Distribution*	69.0000	12.4700	0.0000
24	Paris - Paris	Distribution*	69.0000	12.4700	0.0000
25	Parker Seal 12KV - Winchester	Distribution*	69.0000	12.4700	0.0000
26	Parkers Mill 12KV	Distribution*	69.0000	12.4700	0.0000
27	Pepper Pike 12KV - Georgetown	Distribution*	34.5000	12.4700	0.0000
28	Picadome 12KV - Lexington	Distribution*	69.0000	12.4700	0.0000
29	Pineville 12KV	Distribution*	69.0000	12.4700	0.0000
30	Pocket - Norton	Distribution*	69.0000	34.5000	0.0000
31	Poor Valley - Pennington Gap	Distribution*	69.0000	12.4700	0.0000
32	Powderly - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
33	Princeton - Princeton	Distribution*	69.0000	34.5000	0.0000
34	Proctor/Gamble 4KV	Distribution*	69.0000	4.1600	0.0000
35	Race Street - Lexington	Distribution*	69.0000	12.4700	0.0000
36	Radcliff - Radcliff	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
37	Red House 12KV	Distribution*	69.0000	12.4700	0.0000
38	Reynolds - Lexington	Distribution*	138.0000	12.4700	0.0000
39	Richmond 12KV	Distribution*	69.0000	12.4700	0.0000
40	Richmond #3 12KV (EKU)	Distribution*	69.0000	12.4700	0.0000
1	Richmond East	Distribution*	69.0000	12.4700	0.0000
2	Richmond Industrial	Distribution*	69.0000	12.4700	0.0000
3	Richmond South	Distribution*	69.0000	12.4700	0.0000
4	Rockwell - Winchester	Distribution*	69.0000	12.4700	0.0000
5	Rogers Gap 12KV	Distribution*	69.0000	12.4700	0.0000
6	Rogersville - Radcliff	Distribution*	69.0000	12.4700	0.0000
7	Rumsey - Earlington	Distribution*	34.5000	34.5000	0.0000
8	Salem - Earlington	Distribution*	69.0000	34.5000	0.0000
9	Shannon Run 12KV	Distribution*	69.0000	12.4700	0.0000
10	Sharon - Augusta	Distribution*	69.0000	12.4700	0.0000
11	Shavers Chap 12KV	Distribution*	69.0000	12.4700	0.0000
12	Shelbyville North12KV	Distribution*	69.0000	12.4700	0.0000
13	Shelbyville East	Distribution*	69.0000	12.4700	0.0000
14	Shelbyville South	Distribution*	69.0000	12.4700	0.0000
15	Shun Pike 12KV	Distribution*	69.0000	12.4700	0.0000
16	Simpsonville - Shelbyville	Distribution*	69.0000	12.4700	0.0000
17	Somerset #2 4KV	Distribution*	69.0000	4.1600	0.0000
18	Somerset #3 12KV	Distribution*	69.0000	12.4700	0.0000
19	Somerset South	Distribution*	69.0000	12.4700	0.0000
20	Springfield - Cambellsville	Distribution*	69.0000	12.4700	0.0000
21	St. Paul 12KV	Distribution*	69.0000	12.4700	0.0000
22	Stamping Ground 12KV	Distribution*	34.5000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
23	Stanford 12KV	Distribution*	69.0000	12.4700	0.0000
24	Standford North 12KV	Distribution*	69.0000	12.4700	0.0000
25	Stonewall 12KV - Lexington	Distribution*	69.0000	12.4700	0.0000
26	Sylvania 12KV - Winchester	Distribution*	69.0000	12.4700	0.0000
27	Taylorsville - Shelbyville	Distribution*	69.0000	12.4700	0.0000
28	Toyota North	Distribution*	138.0000	13.2000	0.0000
29	Toyota South	Distribution*	138.0000	13.2000	0.0000
30	Trafton Ave. 12KV - Lexington	Distribution*	69.0000	12.4700	0.0000
31	Trafton Ave. 4KV - Lexington	Distribution*	69.0000	4.1600	0.0000
32	UK Scott 12KV	Distribution*	69.0000	12.4700	0.0000
33	UK Medical Center - Lexington	Distribution*	69.0000	12.4700	0.0000
34	UK West - Lexington	Distribution*	69.0000	13.0900	0.0000
35	Union Underwear - Russell Springs	Distribution*	69.0000	12.4700	0.0000
36	Vaksdahl Avenue 12KV	Distribution*	69.0000	12.4700	0.0000
37	Verda - Harlan	Distribution*	69.0000	12.4700	0.0000
38	Versailles West 12KV - Versailles	Distribution*	69.0000	12.4700	0.0000
39	Versailles Bypass - Versailles	Distribution*	69.0000	12.4700	0.0000
40	Viley Road - Lexington	Distribution*	138.0000	12.4700	0.0000
1	Vine Street 12KV - Lexington	Distribution*	69.0000	12.4700	0.0000
2	Waitsboro - Somerset	Distribution*	69.0000	12.4700	0.0000
3	Warsaw East - Owenton	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
4	West Hickman - Lexington	Distribution*	69.0000	12.4700	0.0000
5	West High Street 12KV - Lexington	Distribution*	69.0000	12.4700	0.0000
6	Westvaco 13.8KV	Distribution*	69.0000	13.8000	0.0000
7	Wickliffe 13.8KV	Distribution*	69.0000	13.8000	0.0000
8	Wilson Downing - Lexington	Distribution*	69.0000	12.4700	0.0000
9	Williamsburg South - Williamsburg	Distribution*	69.0000	12.4700	0.0000
10	Wilmore - Versailles	Distribution*	69.0000	12.4700	0.0000
11	Winchester Industrial 12KV - Winchester	Distribution*	69.0000	12.4700	0.0000
12	Winchester WW 12KV	Distribution*	69.0000	12.4700	0.0000
13	Wise - Norton	Distribution*	69.0000	12.4700	0.0000
14	Woodlawn 12KV	Distribution*	69.0000	12.4700	0.0000
15	248 Stations Less 10,000 KVA		0.0000	0.0000	0.0000
16			0.0000	0.0000	0.0000
17	Total Distribution		16,730.5000	3,064.1200	0.0000
18			0.0000	0.0000	0.0000
19	*Unattended		0.0000	0.0000	0.0000
20			0.0000	0.0000	0.0000
21			0.0000	0.0000	0.0000
22	Summary		0.0000	0.0000	0.0000
23	Transmission 133		0.0000	0.0000	0.0000
24	Distribution 478		0.0000	0.0000	0.0000
25	Total 611		0.0000	0.0000	0.0000

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
1	0.0000	0		0 NONE	0	0
2	94.0000	1		0 NONE	0	0
3	448.0000	1		0 NONE	0	0
4	150.0000	1		0 NONE	0	0
5	56.0000	1		0 NONE	0	0
6	56.0000	1		0 NONE	0	0
7	94.0000	1		0 NONE	0	0
8	0.0000	0		0 NONE	0	0
9	0.0000	0		0 NONE	0	0
10	56.0000	1		0 NONE	0	0
11	0.0000	0		0 NONE	0	0
12	0.0000	0		0 NONE	0	0
13	0.0000	0		0 NONE	0	0
14	0.0000	0		0 NONE	0	0
15	34.0000	1		0 NONE	0	0
16	0.0000	0		0 NONE	0	0
17	150.0000	1		0 NONE	0	0
18	0.0000	0		0 NONE	0	0
19	0.0000	0		0 NONE	0	0
20	0.0000	0		0 NONE	0	0
21	0.0000	0		0 NONE	0	0
22	448.0000	1		0 NONE	0	0
23	0.0000	0		0 NONE	0	0
24	0.0000	0		0 NONE	0	0
25	0.0000	0		0 NONE	0	0
26	50.0000	1		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
27	187.0000	2	0	NONE	0	0
28	0.0000	0	0	NONE	0	0
29	93.0000	1	0	NONE	0	0
30	0.0000	0	0	NONE	0	0
31	0.0000	0	0	NONE	0	0
32	112.0000	1	0	NONE	0	0
33	112.0000	1	0	NONE	0	0
34	0.0000	0	0	NONE	0	0
35	112.0000	1	0	NONE	0	0
36	0.0000	0	0	NONE	0	0
37	0.0000	0	0	NONE	0	0
38	0.0000	0	0	NONE	0	0
39	0.0000	0	0	NONE	0	0
40	187.0000	2	0	NONE	0	0
1	224.0000	1	1	NONE	0	0
2	224.0000	2	0	NONE	0	0
3	187.0000	2	0	NONE	0	0
4	149.0000	1	0	NONE	0	0
5	0.0000	0	0	NONE	0	0
6	0.0000	0	0	NONE	0	0
7	149.0000	1	0	NONE	0	0
8	40.0000	3	0	NONE	0	0
9	299.0000	2	0	NONE	0	0
10	0.0000	0	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	450.0000	1	1	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
13	448.0000	1	0	NONE	0	0
14	0.0000	0	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	93.0000	1	0	NONE	0	0
17	261.0000	2	0	NONE	0	0
18	200.0000	2	0	NONE	0	0
19	112.0000	1	0	NONE	0	0
20	93.0000	1	0	NONE	0	0
21	149.0000	1	0	NONE	0	0
22	448.0000	1	0	NONE	0	0
23	149.0000	1	0	NONE	0	0
24	0.0000	0	0	NONE	0	0
25	94.0000	1	0	NONE	0	0
26	344.0000	3	1	NONE	0	0
27	0.0000	0	0	NONE	0	0
28	0.0000	0	0	NONE	0	0
29	0.0000	0	0	NONE	0	0
30	149.0000	1	0	NONE	0	0
31	0.0000	0	0	NONE	0	0
32	33.0000	1	1	NONE	0	0
33	112.0000	1	0	NONE	0	0
34	0.0000	0	1	NONE	0	0
35	0.0000	0	0	NONE	0	0
36	149.0000	1	0	NONE	0	0
37	200.0000	1	0	NONE	0	0
38	0.0000	0	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
39	112.0000	1	0	NONE	0	0
40	100.0000	6	0	NONE	0	0
1	0.0000	0	0	NONE	0	0
2	93.0000	1	0	NONE	0	0
3	0.0000	0	0	NONE	0	0
4	0.0000	0	0	NONE	0	0
5	0.0000	0	0	NONE	0	0
6	0.0000	0	0	NONE	0	0
7	262.0000	2	1	NONE	0	0
8	0.0000	0	0	NONE	0	0
9	0.0000	0	0	NONE	0	0
10	0.0000	0	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	0.0000	0	0	NONE	0	0
13	0.0000	0	0	NONE	0	0
14	112.0000	1	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	450.0000	1	0	NONE	0	0
17	0.0000	0	0	NONE	0	0
18	0.0000	0	0	NONE	0	0
19	0.0000	0	0	NONE	0	0
20	93.0000	1	3	NONE	0	0
21	0.0000	0	3	NONE	0	0
22	150.0000	1	0	NONE	0	0
23	560.0000	1	0	NONE	0	0
24	504.0000	1	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
25	243.0000	2	0	NONE	0	0
26	0.0000	0	0	NONE	0	0
27	112.0000	1	0	NONE	0	0
28	112.0000	1	0	NONE	0	0
29	187.0000	1	0	NONE	0	0
30	448.0000	1	0	NONE	0	0
31	0.0000	0	0	NONE	0	0
32	0.0000	0	0	NONE	0	0
33	0.0000	0	0	NONE	0	0
34	0.0000	0	0	NONE	0	0
35	61.0000	1	0	NONE	0	0
36	93.0000	1	0	NONE	0	0
37	93.0000	1	0	NONE	0	0
38	0.0000	0	0	NONE	0	0
39	0.0000	0	0	NONE	0	0
40	0.0000	0	0	NONE	0	0
1	50.0000	1	0	NONE	0	0
2	0.0000	0	0	NONE	0	0
3	89.0000	2	0	NONE	0	0
4	0.0000	0	0	NONE	0	0
5	0.0000	0	0	NONE	0	0
6	90.0000	1	0	NONE	0	0
7	112.0000	1	0	NONE	0	0
8	0.0000	0	0	NONE	0	0
9	0.0000	0	0	NONE	0	0
10	120.0000	1	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
11	112.0000	1	0	NONE	0	0
12	392.0000	3	0	NONE	0	0
13	450.0000	1	0	NONE	0	0
14	112.0000	1	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	56.0000	1	0	NONE	0	0
17	448.0000	1	0	NONE	0	0
18	0.0000	0	0	NONE	0	0
19	93.0000	1	0	NONE	0	0
20	0.0000	0	0	NONE	0	0
21	0.0000	0	0	NONE	0	0
22	0.0000	0	0	NONE	0	0
23	13,104.0000	92	12		0	0
24	0.0000	0	0		0	0
25	14.0000	1	0	NONE	0	0
26	43.0000	2	0	NONE	0	0
27	22.0000	1	0	NONE	0	0
28	14.0000	1	0	NONE	0	0
29	22.0000	1	0	NONE	0	0
30	14.0000	1	0	NONE	0	0
31	37.0000	1	0	NONE	0	0
32	28.0000	2	0	NONE	0	0
33	20.0000	2	0	NONE	0	0
34	14.0000	1	0	NONE	0	0
35	23.0000	1	0	NONE	0	0
36	45.0000	2	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
37	14.0000	1		0 NONE	0	0
38	14.0000	1		0 NONE	0	0
39	22.0000	1		0 NONE	0	0
40	13.0000	1		0 NONE	0	0
1	42.0000	3		0 NONE	0	0
2	67.0000	3		0 NONE	0	0
3	23.0000	1		0 NONE	0	0
4	23.0000	1		0 NONE	0	0
5	67.0000	3		0 NONE	0	0
6	14.0000	1		0 NONE	0	0
7	14.0000	1		0 NONE	0	0
8	14.0000	1		0 NONE	0	0
9	28.0000	2		0 NONE	0	0
10	14.0000	1		0 NONE	0	0
11	45.0000	2		0 NONE	0	0
12	23.0000	1		0 NONE	0	0
13	23.0000	1		0 NONE	0	0
14	23.0000	1		0 NONE	0	0
15	14.0000	1		0 NONE	0	0
16	14.0000	1		0 NONE	0	0
17	37.0000	1		0 NONE	0	0
18	23.0000	1		0 NONE	0	0
19	14.0000	1		0 NONE	0	0
20	14.0000	1		0 NONE	0	0
21	37.0000	2		0 NONE	0	0
22	61.0000	5		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
23	30.0000	2	0	NONE	0	0
24	20.0000	2	0	NONE	0	0
25	14.0000	1	0	NONE	0	0
26	23.0000	1	0	NONE	0	0
27	23.0000	1	0	NONE	0	0
28	45.0000	2	0	NONE	0	0
29	14.0000	1	0	NONE	0	0
30	23.0000	1	0	NONE	0	0
31	14.0000	1	0	NONE	0	0
32	14.0000	1	0	NONE	0	0
33	14.0000	1	0	NONE	0	0
34	14.0000	1	0	NONE	0	0
35	37.0000	2	0	NONE	0	0
36	14.0000	1	0	NONE	0	0
37	23.0000	1	0	NONE	0	0
38	14.0000	1	0	NONE	0	0
39	56.0000	3	0	NONE	0	0
40	14.0000	1	0	NONE	0	0
1	14.0000	1	0	NONE	0	0
2	34.0000	2	0	NONE	0	0
3	14.0000	1	0	NONE	0	0
4	25.0000	2	0	NONE	0	0
5	23.0000	1	0	NONE	0	0
6	23.0000	1	0	NONE	0	0
7	28.0000	2	0	NONE	0	0
8	23.0000	1	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
9	45.0000	2		0 NONE	0	0
10	33.0000	2		0 NONE	0	0
11	23.0000	1		0 NONE	0	0
12	14.0000	1		0 NONE	0	0
13	23.0000	1		0 NONE	0	0
14	37.0000	2		0 NONE	0	0
15	14.0000	1		0 NONE	0	0
16	14.0000	1		0 NONE	0	0
17	14.0000	1		0 NONE	0	0
18	23.0000	1		0 NONE	0	0
19	14.0000	1		0 NONE	0	0
20	20.0000	1		0 NONE	0	0
21	14.0000	1		0 NONE	0	0
22	14.0000	1		0 NONE	0	0
23	56.0000	2		0 NONE	0	0
24	14.0000	1		0 NONE	0	0
25	17.0000	1		0 NONE	0	0
26	14.0000	1		0 NONE	0	0
27	14.0000	1		0 NONE	0	0
28	14.0000	1		0 NONE	0	0
29	39.0000	1		0 NONE	0	0
30	14.0000	1		0 NONE	0	0
31	14.0000	1		0 NONE	0	0
32	14.0000	1		0 NONE	0	0
33	13.0000	1		0 NONE	0	0
34	14.0000	1		0 NONE	0	0

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
35	28.0000	2	0	NONE	0	0
36	14.0000	1	0	NONE	0	0
37	14.0000	1	0	NONE	0	0
38	14.0000	1	0	NONE	0	0
39	60.0000	2	0	NONE	0	0
40	14.0000	1	0	NONE	0	0
1	14.0000	1	0	NONE	0	0
2	23.0000	1	0	NONE	0	0
3	28.0000	2	0	NONE	0	0
4	28.0000	2	0	NONE	0	0
5	45.0000	2	0	NONE	0	0
6	14.0000	1	0	NONE	0	0
7	75.0000	2	0	NONE	0	0
8	34.0000	1	0	NONE	0	0
9	37.0000	1	0	NONE	0	0
10	51.0000	2	0	NONE	0	0
11	14.0000	1	0	NONE	0	0
12	37.0000	2	0	NONE	0	0
13	14.0000	1	0	NONE	0	0
14	28.0000	2	0	NONE	0	0
15	28.0000	2	0	NONE	0	0
16	37.0000	2	0	NONE	0	0
17	23.0000	1	0	NONE	0	0
18	37.0000	1	0	NONE	0	0
19	14.0000	1	0	NONE	0	0
20	75.0000	2	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
21	45.0000	2		0 NONE	0	0
22	14.0000	1		0 NONE	0	0
23	14.0000	3		0 NONE	0	0
24	14.0000	1		0 NONE	0	0
25	23.0000	1		0 NONE	0	0
26	14.0000	1		0 NONE	0	0
27	14.0000	1		0 NONE	0	0
28	14.0000	1		0 NONE	0	0
29	45.0000	2		0 NONE	0	0
30	45.0000	2		0 NONE	0	0
31	28.0000	2		0 NONE	0	0
32	14.0000	1		0 NONE	0	0
33	37.0000	1		0 NONE	0	0
34	45.0000	2		0 NONE	0	0
35	37.0000	1		0 NONE	0	0
36	23.0000	1		0 NONE	0	0
37	14.0000	1		0 NONE	0	0
38	23.0000	1		0 NONE	0	0
39	23.0000	1		0 NONE	0	0
40	14.0000	1		0 NONE	0	0
1	14.0000	1		0 NONE	0	0
2	14.0000	1		0 NONE	0	0
3	14.0000	1		0 NONE	0	0
4	14.0000	1		0 NONE	0	0
5	14.0000	1		0 NONE	0	0
6	14.0000	1		0 NONE	0	0

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
7	14.0000	1		0 NONE	0	0
8	28.0000	2		0 NONE	0	0
9	28.0000	2		0 NONE	0	0
10	14.0000	1		0 NONE	0	0
11	14.0000	1		0 NONE	0	0
12	14.0000	1		0 NONE	0	0
13	14.0000	1		0 NONE	0	0
14	14.0000	1		0 NONE	0	0
15	14.0000	1		0 NONE	0	0
16	14.0000	1		0 NONE	0	0
17	14.0000	1		0 NONE	0	0
18	14.0000	1		0 NONE	0	0
19	14.0000	1		0 NONE	0	0
20	20.0000	1		0 NONE	0	0
21	14.0000	1		0 NONE	0	0
22	14.0000	1		0 NONE	0	0
23	28.0000	2		0 NONE	0	0
24	14.0000	1		0 NONE	0	0
25	23.0000	1		0 NONE	0	0
26	45.0000	2		0 NONE	0	0
27	14.0000	1		0 NONE	0	0
28	23.0000	1		0 NONE	0	0
29	28.0000	2		0 NONE	0	0
30	20.0000	1		0 NONE	0	0
31	14.0000	1		0 NONE	0	0
32	14.0000	1		0 NONE	0	0

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
33	13.0000	1		0 NONE	0	0
34	14.0000	1		0 NONE	0	0
35	14.0000	1		0 NONE	0	0
36	23.0000	1		0 NONE	0	0
37	14.0000	1		0 NONE	0	0
38	77.0000	2		0 NONE	0	0
39	45.0000	2		0 NONE	0	0
40	45.0000	2		0 NONE	0	0
1	23.0000	1		0 NONE	0	0
2	23.0000	1		0 NONE	0	0
3	23.0000	1		0 NONE	0	0
4	23.0000	1		0 NONE	0	0
5	23.0000	1		0 NONE	0	0
6	23.0000	1		0 NONE	0	0
7	13.0000	1		0 NONE	0	0
8	14.0000	1		0 NONE	0	0
9	14.0000	1		0 NONE	0	0
10	14.0000	1		0 NONE	0	0
11	14.0000	1		0 NONE	0	0
12	23.0000	1		0 NONE	0	0
13	23.0000	1		0 NONE	0	0
14	37.0000	1		0 NONE	0	0
15	14.0000	1		0 NONE	0	0
16	14.0000	1		0 NONE	0	0
17	14.0000	1		0 NONE	0	0
18	14.0000	1		0 NONE	0	0

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
19	14.0000	1		0 NONE	0	0
20	14.0000	1		0 NONE	0	0
21	45.0000	2		0 NONE	0	0
22	14.0000	1		0 NONE	0	0
23	14.0000	1		0 NONE	0	0
24	14.0000	1		0 NONE	0	0
25	37.0000	1		0 NONE	0	0
26	23.0000	1		0 NONE	0	0
27	14.0000	1		0 NONE	0	0
28	84.0000	3		0 NONE	0	0
29	84.0000	3		0 NONE	0	0
30	23.0000	1		0 NONE	0	0
31	14.0000	1		0 NONE	0	0
32	37.0000	1		0 NONE	0	0
33	75.0000	2		0 NONE	0	0
34	14.0000	1		0 NONE	0	0
35	28.0000	2		0 NONE	0	0
36	14.0000	1		0 NONE	0	0
37	14.0000	1		0 NONE	0	0
38	23.0000	1		0 NONE	0	0
39	45.0000	2		0 NONE	0	0
40	39.0000	1		0 NONE	0	0
1	14.0000	1		0 NONE	0	0
2	14.0000	1		0 NONE	0	0
3	14.0000	1		0 NONE	0	0
4	23.0000	1		0 NONE	0	0

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
5	28.0000	2	0	NONE	0	0
6	67.0000	3	0	NONE	0	0
7	14.0000	1	0	NONE	0	0
8	45.0000	2	0	NONE	0	0
9	14.0000	1	0	NONE	0	0
10	14.0000	1	0	NONE	0	0
11	23.0000	1	0	NONE	0	0
12	14.0000	1	0	NONE	0	0
13	23.0000	1	0	NONE	0	0
14	14.0000	1	0	NONE	0	0
15	1,564.0000	357	0	NONE	0	0
16	0.0000	0	0		0	0
17	7,146.0000	657	0		0	0
18	0.0000	0	0		0	0
19	0.0000	0	0		0	0
20	0.0000	0	0		0	0
21	0.0000	0	0		0	0
22	0.0000	0	0		0	0
23	13,104.0000	92	12		0	0
24	7,146.0000	657	0		0	0
25	20,250.0000	749	12		0	0

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (Assets and Other Debts) (ref pg 110)				
Line 2. Utility Plant (101-106) agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Sum of Lines Total In Service,Leased to Others and Held for Future Use	6443488241.00	6443488241.00	OK	
Line 3. Construction Work in Progress agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Construction Work in Progress Col Elec (c)	339711432.00	339711432.00	OK	
Line 4. Total Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Total Utility Plant Col Elec (c)	6783199673.00	6783199673.00	OK	
Line 5. (Less) Accum. Prov for Dep. Amort. Depl agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Accum. Prov. for Depr, Amort and Depl.	2395037773.00	2395037773.00	OK	
Line 6. Net Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Net Utility Plant	4388161900.00	4388161900.00	OK	
Line 17. Investments in Subsidiary Companies agrees with Sched Investments in Subsidiary Companies (ref pg 224) Line Total	30566563.00	30566563.00	OK	
Line 34. Fuel Stock agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock	96745429.00	96745429.00	OK	
Line 35. Fuel Stock Expenses Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock Expenses Undistributed	0.0000	0	OK	
Line 36. Residuals (Elect) and Extracted Products agrees with Sched Materials and Supplies (ref pg 227) Line Residuals (Elect) and Extracted Products	0.0000	0	OK	
Line 37. Plant Materials and Operating Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Total Plant Materials and Operating Supplies	34036932.00	34036932.00	OK	

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 38. Merchandise agrees with Sched Materials and Supplies (ref pg 227) Line Merchandise	0.0000		0	OK
Line 39. Other Materials and Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Other Materials and Supplies	0.0000		0	OK
Line 40. Nuclear Materials Held for Sale agrees with Sched Materials and Supplies (ref pg 227) Line Nuclear Materials Held for Sale	0.0000		0	OK
Line 43. Stores Expense Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Store Expense Undistributed	9914010.00	9914010.00		OK
Line 55. Extraordinary Property Losses agrees with Sched Extraordinary Property Losses (ref pg 230) Line Total Col Balance (f)	0.0000		0	OK
Line 62. Miscellaneous Deferred Debits agrees with Sched Miscellaneous Deferred Debits (ref pg 233) Line Total Col Balance (f)	788507896.00	788507896.00		OK
Line 64. Research, Devel. and Demonstration Expend. agrees with Sched Research Development and Demonstration Activities (ref pg 352) Line Total Col g	0.0000	0.0000		OK
Line 66. Accumulated Deferred Income Taxes agrees with Sched Accumulated Taxes (ref pg 254) Line Total Acct 190	144267426.00	144267426.00		OK
Balance Sheet - Liabilities and Other Credits (ref pg 112)				
Line 2. Common Stock Issued (201) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Common Stock Col f	308139978.00	308139978.00		OK
Line 3. Preferred Stock Issued (204) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Preferred Stock Col f	0.0000	0.0000		OK
Line 11. Retained Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Total Retained Earnings Col Amount c	88297104.00	88297104.00		OK

8/30/2012

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CheckList

Item	Value 1	Value 2	Agree	Explain
Line 12. Unappropriated Undistributed Subsidiary Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Balance End of Year for Unappropriated Undistrib Sub Earnings Col c	1081010.00	1081010.00	OK	
Line 13. (Less Reaquired Capital Stock) agrees with Sched Capital Stock (ref pg 250) Line Total Col h	0.0000	0.0000	OK	
Line 16. Bonds (221) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 221 Col h	1850779405.00	1850779405.00	OK	
Line 18. Advances from Associated Companies (223) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 223 Col h	0.0000	0	OK	
Line 19. Other Long Term Debt (224) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 224 Col h	1084098.00	1084098.00	OK	
Line 37. Taxes Accrued agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Col g	10729938.00	10729938.00	OK	
Line 48. Accumulated Def Investment Tax Credits agrees with Sched Accumulated Deferred Investment Tax Credit (Ref Pg 266) Line Total Col h	101407768.00	101407768.00	OK	
Line 50. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	13766748.00	13766748.00	OK	
Line 53. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	623053032.00	623053032.00	OK	
Income Statement (Ref pg 114)				
Line 2. Operating Revenues agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Electric Operating Revenues Col b	1547516986.00	1547516986.00	OK	
Sum of Lines 4. Operation Exp and 5. Maint Exp agrees with Sched Electric Operation and Maint. Expenses (Ref pg 323) Line Total Elec Operation and Maintenance	981607262.00	981607262.00	OK	

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 6. Depreciation Expense agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) Line Total Col b	178898265.00	178898265.00	OK	
Line 7. Amort and Depl of Utility Plant agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) The Sum of Cols d and e Line Total	7263444.00	7263444.0000	OK	
Sum of Lines 13,14 and 15 Col. Electric (e) agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Taxes Col i	25629493.00	25629493.00	OK	
Line 19. Investment Tax Credit Adj. agrees with Sched Accumulated Deferred Investment Tax Credit (Ref pg 266) Line Total Col f	0.0000	2686401.00	NO	Value 2 includes column (f) of ref page 266. Information in column (d) should be included instead, as it includes account 411.4. The total of column (d) is \$0.00.
Statement of Income (Continued) (Ref Pg 117)				
Line 70. Income Taxes - Federal and Other agrees with Sched Taxes Accrued Prepaid and Charged (ref pg 262) Col j	0.0000	0.0000	OK	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line Plant Purchased or Sold Col c Electric agrees with Schedule Electric Plant in Service (ref pg 207) Line Electric Plant Purchased Less Electric Plant Sold Col g	483341.00	483341.00	OK	
Line Experimental Plant Unclassified Col c Electric agrees with Schedule Electric Plant in Service (ref pg 206) Line Experimental Plant Unclassified Col g		0	OK	
Line Held for Future Use Col c Electric agrees with Schedule Electric Plant Held for Future Use (ref pg 214) Line Total	792600.00	792600.00	OK	
Electric Operating Revenues (Acct 400) (ref pg 300)				
Line Sales for Resale Col b agrees with Sched Sales for Resale (Ref pg 310) Line Total Col k	140153792.00	140153792.00	OK	
Line Sales for Resale Col d MWH agrees with Sched Sales for Resale (Ref pg 310) Line Total Col g MWH	3125213	3125213	OK	

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

CheckList

Item	Value 1	Value 2	Agree	Explain
Electric Operation and Maintenance Expenses (Ref pg 323)				
Line Miscellaneous General Expenses Col b agrees with Sched Miscellaneous General Expenses (Ref pg 335) Line Total Amount	2963630.00	2963630.00	OK	
Electric Energy Account (ref pg 401)				
Line Purchases Col MWHours agrees with Sched Purchased Power (Ref pg 326) Line Total Col g MWH Purchased	4188345	4188345	OK	
Line Sales to Ultimate Consumers Col MWHours agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Sales to Ultimate Consumers Col d MWH Sold	19256438	19256438	OK	
Line Requirements Sales for Resale Col MWHours agrees with Sales for Resale (Ref pg 310) Line Total RQ Col g MWH Sold	1905867	1905867	OK	

OATH

Commonwealth of _____)
County of _____) ss:

_____ makes oath and says
(Name of Officer)

that he/she is _____ of
(Official title of officer)

(Exact legal title or name of respondent)

that it is his/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

_____, 20_____, to and including _____, 20_____

(Signature of Officer)

subscribed and sworn to before me, a _____, in and for
the State and County named in the above this _____ day of _____, 20_____

(Apply Seal Here)

My Commission expires _____

(Signature of officer authorized to administer oath)

[Persons making willful false statements in this report may be punished by fine or imprisonment under KRS 523.040 and 523.100.]

400 Kentucky Utilities Company 01/01/2011 - 12/31/2011

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$0.00	
Is Principal Current?	Y	
Is Interest Current?	Y	

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$1,331,000,000.00	
Is Principal Current?	Y	
Is Interest Current?	Y	

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Additional Information - Part 1

	Total	Amount
Please furnish the following information, for Kentucky Operations only		
Number of Rural Customers (other than farms)	0	
Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more)	0	
Number of KWH sold to all Rural Customers	0	
Total Revenue from all Rural Customers		\$0.00
LINE DATA		
Total Number of Miles of Wire Energized (located in Kentucky)	32,370	
Total number of Miles of Pole Line (Located in Kentucky)	20,419	

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Additional Information - Counties

Adair, Anderson, Ballard, Barren, Bath, Bell, Bourbon, Boyle, Bracken, Bullitt, Caldwell, Campbell, Carlisle, Carroll, Casey, Christian, Clark, Clay, Crittenden, Daviess, Edmonson, Estill, Fayette, Fleming, Franklin, Fulton, Gallatin, Garrard, Grant, Grayson, Green, Hardin, Harlan, Harrison, Hart, Henderson, Henry, Hickman, Hopkins, Jessamine, Knox, Larue, Laurel, Lee, Lincoln, Livingston, Lyon, McCracken, McCreary, McLean, Madison, Marion, Mason, Mercer, Montgomery, Muhlenberg, Nelson, Nicholas, Ohio, Oldham, Owen, Pendleton, Pulaski, Robertson, Rockcastle, Rowan, Russell, Scott, Shelby, Spencer, Taylor, Trimble, Union, Washington, Webster, Whitley, Woodford

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Supplemental Electric Information

	Revenues	KWHs Sold	Customers
Residential (440)	\$507,145,854.00	6,728,669,093	422,854
Commercial and Industrial Sales			
Small (or Comercial)	\$325,111,883.00	4,365,231,512	81,223
Large (or Industrial)	\$347,614,048.00	6,244,995,937	2,172
Public St and Hwy Lighting (444)	\$10,595,235.00	54,248,982	1,381
Other Sales to Public Authorities (445)	\$102,854,891.00	1,581,060,880	7,194
Sales to Railroads and Railways (446)			
Interdepartmental Sales (448)			
Total Sales to Ultimate Customers	\$1,293,321,911.00	18,974,206,404	514,824
Sales For Resale (447)	\$117,277,200.00	2,446,009,155	22
Total Sales of Electricity	\$1,410,599,111.00	21,420,215,559	514,846

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Identification (Ref Page: 1)

Name	Address1	Address2	City	State	Zip	Phone
Exact Legal Name of Respondent						
Kentucky Utilities Company						
Previous Name and Date of change (if name changed during the year)						
Name Address and Phone number of the contact person						
Eric Raible	220 West Main Street	P.O. Box 32030	Louisville	KY	40232	5026273426
Note File: Attestation and signature via Electronic Filing						

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

General Information - (1) (Ref Page: 101)

	Name	Address	City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	S. Bradford Rives, Chief Financial Officer				
Provide Address of Office where the general Corporate books are kept		220 West Main Street	Louisville	KY	40202
Provide the Address of any other offices where other coporate books are kept if different from where the general corporate books are kept					

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

General Information (2,3,4) (Ref Page: 101)

	Explain
Provide the name of the State under the laws which respondent is incorporated and date	
If incorporated under a special law give reference to such law	
If not incorporated state that fact and give the type of organization and the date organized	Kentucky August 17, 1912; Virginia December 1, 1991
If at any time during the year the property of respondent was held by a receiver or trustee	
give (a) the name of receiver or trustee	
(b) date such receiver or trustee took possession	
(c) the authority by which the receivership or trusteeship was created and	
(d) date when possession by receiver or trustee ceased.	Not applicable
State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.	Respondent furnishes electric services in Kentucky, Virginia and Tennessee.

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

General Information - (5) (Ref Page: 101)

	Yes/No	Date
Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?		
Enter Y for Yes or N for No	N	
If yes, Enter the date when such independent accountant was initially engaged		

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Control Over Respondent (Ref Page: 102)

Explain
If any corporation, business trust or similar organization or combination of such organizations jointly held control over respondent at end of year
state name of controlling corporation or organization
manner in which control was held and extent of control.
If control was in a holding company organization , show the chain of ownership or control to the main parent company or organization.
If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained and purpose of the trust.
Kentucky Utilities Company (KU) is a wholly-owned subsidiary of LG&E and KU Energy LLC. LG&E and KU Energy LLC is a wholly-owned subsidiary of PPL Corporation based in Allentown, PA.

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Corporations Controlled by Respondent (Ref Page: 103)

Name of Company	Business	Percent Voting Stock
Not applicable.		0.00000000

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Officers (Ref Page: 104)

Title	Name	First	Salary
Report name, title and salary for each executive officer whose salary is \$50,000 or more			
Chairman of the Board,			\$0.00
President and CEO	Staffieri	Victor A.	\$380,259.00
EVP, General Counsel,			\$0.00
Corporate Secretary and			\$0.00
Chief Compliance Officer	McCall	John R.	\$237,972.00
SVP - Energy Delivery	Hermann	Chris	\$142,669.00
Chief Financial Officer	Rives	S. Bradford	\$181,219.00
SVP - Energy Services	Thompson	Paul W.	\$241,640.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00

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Officers (Ref Page: 104)

Title	Name	First	Salary
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00

Note:
Officers are employed by LG&E and KU Services Company. Amounts shown reflect the portion of their salary allocated to KU.

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Directors (Ref Page: 105)

Name (and Title)	Principal Bus. Addr.	City	State	Zip
Victor A. Staffieri, Chairman of the Board, President and CEO	220 West Main Street	Louisville	KY	40202
John R. McCall, EVP, General Counsel, Corporate Secretary, and Chief Compliance Officer	220 West Main Street	Louisville	KY	40202
S. Bradford Rives, Chief Financial Officer	220 West Main Street	Louisville	KY	40202
Chris Hermann, SVP Energy Delivery	220 West Main Street	Louisville	KY	40202
Paul W. Thompson, SVP Energy Services	220 West Main Street	Louisville	KY	40202
Paul A. Farr, EVP and Chief Financial Officer of PPL	2 North Ninth Street	Allentown	PA	18101
William H. Spence, EVP and Chief Operating Officer of PPL	2 North Ninth Street	Allentown	PA	18101

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Important Changes During the Year (Ref Page: 108)

Explain	
Give particulars concerning the matters indicated below.	
1. Changes in and important additions to franchise rights:	None.
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies:	<p>On April 28, 2010, E.ON U.S., a diversified energy services company that owned and operated Kentucky Utilities Company ("KU") and Louisville Gas and Electric Company ("LG&E"), announced that E.ON AG, its parent company, and PPL Corporation had entered into a definitive agreement for the sale of E.ON U.S. to PPL Corporation for \$7.625 billion. The transaction was completed on November 1, 2010, following the completion of applicable conditions precedent, including relevant state and federal regulatory approvals as detailed below. On November 1, 2010, E.ON U.S.'s name was changed to LG&E and KU Energy LLC.</p> <p>The change of control and financing-related applications were filed on May 28, 2010, with the Kentucky Public Service Commission ("Kentucky Commission"), and on June 15, 2010, with the Virginia State Corporation Commission ("Virginia Commission") and the Tennessee Regulatory Authority. An application was filed with the Federal Energy Regulatory Commission ("FERC") on June 28, 2010.</p> <p>On September 15, 2010, a settlement agreement was filed with the FERC seeking approval of the acquisition by October 15, 2010. In addition, the Kentucky Commission granted approval of the application on September 30, 2010, in Case No. 2010-00204, subject to acceptance by PPL Corporation and KU and LG&E within seven days. PPL Corporation and KU and LG&E issued letters to the Kentucky Commission accepting the conditions on October 6, 2010.</p> <p>The Virginia Commission approval was received on October 19, 2010, in PUE-2010-00060, the Tennessee Regulatory Authority approval was received on October 21, 2010, in Docket 10-00118, and the Federal Energy Regulatory Commission approval was received on October 26, 2010, in Docket EC10-77-000.</p>

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Important Changes During the Year (Ref Page: 108)

	Explain
3. Purchase or sale of an operating unit or system:	<p>During December 2009, KU purchased joint use assets from Louisville Gas & Electric Company which had an original value of \$103 million and a net book value of \$48 million. During June 2008, KU purchased a hyperbolic cooling tower from Louisville Gas & Electric Company, which had an original value of \$18 million and a net book value of \$10 million. Upon completion of the 2009 purchase of the joint use assets through Account 102 - Electric Plant Purchased or Sold, a reclassification was made in December 2009, to account 102 for the 2008 purchase. The journal entries were filed with the FERC on June 7, 2010, and approved on October 14, 2010.</p> <p>During November 2010, KU transferred 149 railcars owned by KU to Trinity Industries Leasing Company as part of a lease transaction under which KU is leasing 150 new aluminum railcars. The railcars had an original value of \$7,296,251 and a net book value of \$1,258,141. KU received a trade-in allowance for the railcars of \$774,800. KU has classified this trade-in allowance as prepaid rent as it will reduce the monthly lease payments over the life of the lease by this amount. KU will recognize a loss of \$483,341, which is the difference between the net book value of the existing railcars and the trade-in allowance given by the lessor. This loss was recorded in Plant Account 102 (Electric Plant Purchased or Sold). The journal entries for this transaction will be filed within the six month period following November 2010.</p>
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered:	None of a material nature.
5. Important extension or reduction of transmission or distribution system:	On July 1, 2010, 35.75 miles of transmission lines went into service. As these were interconnect transmission lines, no customers were added.

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Important Changes During the Year (Ref Page: 108)

	Explain
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees.	<p>KU received FERC authorization in FERC Docket No. ES09-53-000 for up to \$400 million in short-term debt through November 30, 2011. KU's money pool balance decreased from \$61 million at September 30, 2010, to \$10 million at December 31, 2010.</p> <p>On November 1, 2010, KU entered into a new \$400 million revolving credit facility maturing December 31, 2014. The facility is consistent with the above FERC authorization and was approved by the Kentucky Commission Order, Case No. 2010-00206, by the Virginia Commission on October 19, 2010, in Case No. PUE-2010-00094 and Case No. PUE-2010-00130, and by the Tennessee Regulatory Authority on October 21, 2010 in Docket No. 10-00119. There were letters of credit totaling \$198 million issued under this facility at December 31, 2010. These letters of credit replaced prior letters of credit of the same amount issued under individual reimbursement agreements.</p> <p>On November 1, 2010, KU refinanced all 21 loans totaling \$1.331 billion from an affiliate in connection with the acquisition of KU's parent by PPL Corporation. The new loans were from an affiliate of PPL. The amounts, maturity dates, and interest rates of the new loans matched the terms of the prior loans. These transactions were approved by the Kentucky Commission on September 30, 2010, in Case No. 2010-00206, by the Virginia Commission on October 19, 2010, in Case No. PUE-2010-00094 and Case No. PUE-2010-00130, and by the Tennessee Regulatory Authority on October 21, 2010, in Docket No. 10-00119.</p> <p>On November 8, 2010, KU priced three new series of first mortgage bonds totaling \$1.5 billion. One series totaling \$250 million matures in November 2015, and has an interest rate of 1.625%. A second series totaling \$500 million matures in November 2020, and has an interest rate of 3.25%. See continuation in hardcopy form.</p>
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.	None.
8. State the estimated annual effect and nature of any important wage scale changes during the year.	During the first quarter of 2010, non-union employees received routine wage increases in accordance with annual salary reviews and job rotations. During the third quarter of 2010, hourly non-union employees received routine wage increases in accordance with annual reviews and job rotations and union employees received routine wage increase in accordance with the union contracts.
9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.	See Notes 3, 13 and 19 of Notes to Financial Statements in hard copy form.
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest.	None.
(Reserved)	N/A

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Important Changes During the Year (Ref Page: 108)

Explain

12. If the important changes appear in the annual report to stockholders are applicable and furnish data required by instructions 1 - 11 such notes may be included. See attached Notes to Financial Statements in hard copy form.

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400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
2. Utility Plant (101-106,114)	\$4,892,012,393.00	\$5,542,351,018.00
3. Construction Work in Progress (107)	\$1,257,408,524.00	\$954,430,277.00
4. TOTAL UTILITY PLANT	\$6,149,420,917.00	\$6,496,781,295.00
5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	\$2,168,491,126.00	\$2,261,926,782.00
6. Net Utility Plant	\$3,980,929,791.00	\$4,234,854,513.00
7. Nuclear Fuel (120.1-120.4,120.6)	\$0.00	\$0.00
8. (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	\$0.00	\$0.00
9. Net Nuclear Fuel	\$0.00	\$0.00
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	\$3,980,929,791.00	\$4,234,854,513.00
11. Utility Plant Adjustments (116)	\$0.00	\$0.00
12. Gas Stored Underground - Non Current (117)	\$0.00	\$0.00
13. OTHER PROPERTY AND INVESTMENTS		
14. Nonutility Property (121)	\$179,121.00	\$179,121.00
15. (Less) Accum. Prov. for Depr and Amort. (122)	\$0.00	\$0.00
16. Investment in Associated Companies (123)	\$11,967,169.00	\$0.00
17. Investments in Subsidiary Companies (123.1)	\$0.00	\$30,289,224.00
18.		
19. Noncurrent Portion of Allowances	\$0.00	\$0.00
20. Other Investments (124)	\$250,000.00	\$0.00
21. Special Funds (125-128)	\$0.00	\$0.00
22. TOTAL Other Property and Investments	\$12,396,290.00	\$30,468,345.00
23. CURRENT AND ACCRUED ASSETS		
24. Cash (131)	\$1,672,088.00	\$3,132,600.00
25. Special Deposits (132-134)	\$0.00	\$418,600.00
26. Working Fund (135)	\$39,530.00	\$39,025.00
27. Temporary Cash Investments (136)	\$269.00	\$200,847.00

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400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
28. Notes Receivable (141)	\$0.00	\$0.00
29. Customer Accounts Receivable (142)	\$80,906,607.00	\$87,296,102.00
30. Other Accounts Receivable (143)	\$19,671,459.00	\$28,510,674.00
31. (Less) Accum. Prov. for Uncollectible Acct. Credit (144)	\$2,820,687.00	\$6,041,458.00
32. Notes Receivable from Associated Companies (145)	\$0.00	\$0.00
33. Accounts Receivable from Assoc. Companies (146)	\$8,621,893.00	\$11,996,433.00
34. Fuel Stock (151)	\$97,742,425.00	\$94,898,528.00
35. Fuel Stock Expenses Undistributed (152)	\$0.00	\$0.00
36. Residuals (Elec) and Extracted Products (153)	\$0.00	\$0.00
37. Plant Materials and Operating Supplies (154)	\$30,472,278.00	\$32,560,243.00
38. Merchandise (155)	\$0.00	\$0.00
39. Other Materials and Supplies (156)	\$0.00	\$0.00
40. Nuclear Materials Held for Sale (157)	\$0.00	\$0.00
41. Allowances (158.1 and 158.2)	\$975,076.00	\$566,579.00
42. (Less) Noncurrent Portion of Allowances	\$0.00	\$0.00
43. Stores Expense Undistributed (163)	\$7,480,011.00	\$8,854,899.00
44. Gas Stored Underground - Current (164.1)	\$0.00	\$0.00
45. Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	\$0.00	\$0.00
46. Prepayments (165)	\$8,192,917.00	\$8,173,725.00
47. Advances for Gas (166-167)	\$0.00	\$0.00
48. Interest and Dividends Receivable (171)	\$48,719.00	\$21,219.00
49. Rents Receivable (172)	\$0.00	\$0.00
50. Accrued Utility Revenues (173)	\$75,680,688.00	\$88,688,000.00
51. Miscellaneous Current and Accrued Assets (174)	\$0.00	\$0.00
52. Derivative Instrument Assets (175)	\$162,412.00	\$20,501.00
53. Derivative Instrument Assets - Hedges (176)	\$0.00	\$0.00

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400 Kentucky Utilities Company 01/01/2010 - 12/31/2010
Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
54. TOTAL Current and Accrued Assets	\$328,845,685.00	\$359,336,517.00
55. DEFERRED DEBITS		
56. Unamortized Debt Expenses (181)	\$4,842,774.00	\$16,587,219.00
57. Extraordinary Property Losses (181.1)	\$0.00	\$0.00
58. Unrecovered Plant and Regulatory Study Costs (182.2)	\$0.00	\$0.00
59. Other Regulatory Assets (182.3)	\$253,671,749.00	\$231,807,962.00
60. Prelim. Survey and Investigation Charges (Electric) (183)	\$2,325,441.00	\$3,594,690.00
61. Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)	\$0.00	\$0.00
62. Clearing Accounts (184)	\$975,347.00	\$5,281.00
63. Temporary Facilities (185)	\$0.00	\$0.00
64. Miscellaneous Deferred Debits (186)	\$38,071,125.00	\$834,531,734.00
65. Def. Losses from Disposition of Utility Plt. (187)	\$0.00	\$0.00
66. Research, Devel. and Demonstration Expend. (188)	\$0.00	\$0.00
67. Unamortized Loss on Reaquired Debt (189)	\$12,984,497.00	\$12,380,090.00
68. Accumulated Deferred Income Taxes (190)	\$43,961,730.00	\$115,372,945.00
69. Unrecovered Purchased Gas Costs (191)	\$0.00	\$0.00
70. TOTAL Deferred Debits	\$356,832,663.00	\$1,214,279,921.00
71. Total Assets and other Debits (Total Lines 10,11,12,22,54,70)	\$4,679,004,429.00	\$5,838,939,296.00

Note:

The majority of the note below provides a summary of all the purchase accounting included in the financial statements for Kentucky Utilities Company ("KU"). These descriptions are provided as early as possible in this document as these descriptions relate to many separate disclosures of purchase accounting adjustments and are intended to prevent repetition throughout the document.

On November 1, 2010, PPL Corporation ("PPL") completed its acquisition of LG&E and KU Energy LLC ("LKE") and its subsidiaries. The push-down basis of accounting was used to record the fair value adjustments of assets and liabilities on LKE at the acquisition date. PPL paid a cash consideration for LKE and its subsidiaries of \$2,493 million as well as a capital contribution on November 1, 2010, of \$1,565 million; included within this transaction was the consideration paid for KU of \$2,656 million. The allocation of the KU purchase price was based on the fair value of assets acquired and liabilities assumed.

See other footnotes in hard copy form.

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010
Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	\$308,139,978.00	\$308,139,978.00
3. Preferred Stock Issued (204)	\$0.00	\$0.00
4. Capital Stock Subscribed (202,205)	\$0.00	\$0.00
5. Stock Liability for Conversion (203,206)	\$0.00	\$0.00
6. Premium on Capital Stock (207)	\$0.00	\$0.00
7. Other Paid-in Capital Stock (208-211)	\$315,858,083.00	\$2,348,446,834.00
8. Installments Received on Capital stock (212)	\$0.00	\$0.00
9. (Less) Discount on Capital Stock (213)	\$0.00	\$0.00
10. (Less) Capital Stock Expense (214)	\$321,289.00	\$321,289.00
11. Retained Earnings (215,215.1,216)	\$1,317,618,203.00	\$35,351,542.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)	\$10,671,369.00	\$43,895.00
13. (Less) Reacquired Capital Stock (217)	\$0.00	\$0.00
14. Accumulated Other Comprehensive Income (219)	\$0.00	(\$2,854.00)
15. TOTAL Proprietary Capital	\$1,951,966,344.00	\$2,691,658,106.00
16. LONG TERM DEBT		
17. Bonds (221)	\$350,779,405.00	\$1,850,779,405.00
18. (Less) Reacquired Bonds (222)	\$0.00	\$0.00
19. Advances from Associated Companies (223)	\$1,298,000,000.00	\$0.00
20. Other Long-Term Debt (224)	\$0.00	\$1,150,404.00
21. Unamortized Premium on Long-Term Debt (225)	\$0.00	\$0.00
22. (Less) Unamortized Discount on LongTerm Debt (226)	\$0.00	\$10,823,094.00
23. TOTAL Long Term Debt	\$1,648,779,405.00	\$1,841,106,715.00
24. OTHER NONCURRENT LIABILITIES		
25. Obligations Under Capital Leases-NonCurrent (227)	\$0.00	\$0.00
26. Accumulated Provision for Property Insurance (228.1)	\$0.00	\$0.00
27. Accumulated Provision for Injuries and Damages (228.2)	\$2,545,415.00	\$2,422,714.00

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400 Kentucky Utilities Company 01/01/2010 - 12/31/2010
Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
28. Accumulated Provision for Pensions and Benefits (228.3)	\$165,768,075.00	\$180,134,598.00
29. Accumulated Miscellaneous Operating Provisions (228.4)	\$0.00	\$0.00
30. Accumulated Provision for Rate Refunds (229)	\$0.00	\$0.00
31. Asset Retirement Obligations (230)	\$34,365,308.00	\$53,981,306.00
32. TOTAL OTHER Noncurrent Liabilities	\$202,678,798.00	\$236,538,618.00
33. CURRENT AND ACCRUED LIABILITIES		
34. Notes Payable (231)	\$0.00	\$0.00
35. Accounts Payable (232)	\$114,498,518.00	\$76,307,787.00
36. Notes Payable to Associated Companies (233)	\$77,974,954.00	\$10,434,000.00
37. Account Payable to Associated Companies (234)	\$88,034,352.00	\$45,351,362.00
38. Customer Deposits (235)	\$21,975,268.00	\$22,839,133.00
39. Taxes Accrued (236)	\$14,176,461.00	\$24,614,783.00
40. Interest Accrued (237)	\$1,268,054.00	\$8,149,642.00
41. Dividends Declared (238)	\$0.00	\$0.00
42. Matured Long-Term Debt (239)	\$0.00	\$0.00
43. Matured Interests (240)	\$0.00	\$0.00
44. Tax Collections Payable (241)	\$3,878,287.00	\$4,205,425.00
45. Miscellaneous current and Accrued Liabilities (242)	\$14,787,582.00	\$15,078,609.00
46. Obligations Under Capital Leases - Current (243)	\$0.00	\$0.00
47. Derivative Instrument Liabilities (244)	\$151,690.00	\$229,225.00
48. Derivative Instrument Liabilities - Hedges (245)	\$0.00	\$0.00
49. TOTAL Current and Accrued Liabilities	\$336,745,166.00	\$207,209,966.00
50. DEFERRED CREDITS		
51. Customer Advances for Construction (252)	\$2,927,922.00	\$2,869,274.00
52. Accumulated Deferred Investment Tax Credits (255)	\$104,165,269.00	\$104,094,169.00
53. Deferred Gains from Disposition of Utility Plant (256)	\$0.00	\$0.00
54. Other Deferred Credits (253)	\$10,173,179.00	\$27,238,013.00

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400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
55. Other Regulatory Liabilities (254)	\$44,244,444.00	\$243,086,816.00
56. Unamortized gain on Reacquired Debt (257)	\$0.00	\$0.00
57. Accumulated Deferred Income Taxes (281-283)	\$377,323,902.00	\$485,137,619.00
58. TOTAL Deferred Credits	\$538,834,716.00	\$862,425,891.00
59. TOTAL Liabilities and Other Credits (Total Lines 14,22,30,48 and 57)	\$4,679,004,429.00	\$5,838,939,296.00

Note:
Line 7, Column C

The balance in Other Paid-in Capital (208-211) was adjusted due to the purchase of KU by PPL in November 2010. To reflect the fair value, the balance was adjusted for a step-up in value compared to the net book value of the investment in EEI net of deferred taxes, the fixed rate pollution control bonds net of taxes and goodwill. The balance also includes elimination of Retained Earnings (215, 215.1, 216) at October 31, 2010. The following reflects the purchase accounting adjustment:

Other Paid-in Capital (208-211) Without Purchase Accounting	\$ 315,858,083
Purchase Accounting Adjustment - Goodwill	607,404,368
Purchase Accounting Adjustment - EEI investment	7,569,645
Purchase Accounting Adjustment - pollution control bonds	(709,649)
Purchase Accounting Adjustment - prior Retained Earnings	1,418,324,387

Total for Other Paid-in Capital (208-211)	\$2,348,446,834

See other footnotes in hard copy form.

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
1..UTILITY OPERATING INCOME					
2. Operating Revenues (400)	\$1,511,709,712.00	\$1,352,935,275.00	\$1,511,709,712.00	\$0.00	\$0.00
3. Operating Expenses					
4. Operation Expenses (401)	\$887,321,741.00	\$825,557,627.00	\$887,321,741.00	\$0.00	\$0.00
5. Maintenance Expenses (402)	\$107,813,985.00	\$103,274,108.00	\$107,813,985.00	\$0.00	\$0.00
6. Depreciation Expense (403)	\$137,631,388.00	\$127,253,993.00	\$137,631,388.00	\$0.00	\$0.00
7. Depreciation Expense for Asset Retirement Costs (403.1)	\$1,650,652.00	\$299,745.00	\$1,650,652.00	\$0.00	\$0.00
8. Amort and Depl of Utility Plant (404-405)	\$6,603,464.00	\$6,066,868.00	\$6,603,464.00	\$0.00	\$0.00
9. Amort of Utility Plant Acq. Adj (406)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11. Amort. of Conversion Expenses (407)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12. Regulatory Debits (407.3)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13. (Less) Regulatory Credits (407.4)	\$5,149,557.00	\$2,405,940.00	\$5,149,557.00	\$0.00	\$0.00
14. Taxes Other than Income Taxes (408.1)	\$19,893,479.00	\$20,956,613.00	\$19,893,479.00	\$0.00	\$0.00
15. Income Taxes - Federal (409.1)	\$61,659,449.00	(\$4,766,355.00)	\$61,659,449.00	\$0.00	\$0.00
16. Income Taxes - Other (409.1)	\$12,756,393.00	\$1,631,507.00	\$12,756,393.00	\$0.00	\$0.00
17. Provision for Deferred Income Taxes (410.1)	\$227,248,544.00	\$113,445,013.00	\$227,248,544.00	\$0.00	\$0.00

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400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
18. (Less) Provision for Deferred Income Taxes (411.1)	\$201,702,906.00	\$60,170,353.00	\$201,702,906.00	\$0.00	\$0.00
19. Investment Tax Credit Adj. - Net (411.4)	\$0.00	\$21,416,455.00	\$0.00	\$0.00	\$0.00
20. (Less) Gains from Disp. of Utility Plant (411.6)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21. Losses from Disp. of Utility Plant (411.7)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22. (Less) Gains from Disposition of Allowances (411.8)	\$56,751.00	\$84,708.00	\$56,751.00	\$0.00	\$0.00
23. Losses from Disposition of Allowances (411.9)	\$0.00		\$0.00	\$0.00	\$0.00
24. Accretion Expense (411.10)	\$3,498,905.00	\$2,106,195.00	\$3,498,905.00	\$0.00	\$0.00
25. Total Utility Operating Expenses (Enter Total of Lines 4 - 24)	\$1,259,168,786.00	\$1,154,580,768.00	\$1,259,168,786.00	\$0.00	\$0.00
26. Net Utility Operating Income (Line 2 less line 25 - Carry forward to pg 117 line 25)	\$252,540,926.00	\$198,354,507.00	\$252,540,926.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010
Statement of Income for the Year (Ref Page: 114) - NOTES

Line 2, Column c
Includes rate refunds of \$632,384, which were collected through rates.

Line 2, Column d
Includes rate refunds of \$469,231, which were collected through rates.

Line 4, Column c
The balance in Operation Expenses (401) was adjusted due to the purchase of KU by PPL in November 2010. The balance was adjusted to include amortization of the purchase accounting adjustment related to the rent commitment for the Corporate Headquarters building. The rent commitment amortization inadvertently charged to Operation Expense in 2010 was reclassified to Other Regulatory Liabilities (254) in January 2011. The following reflects the purchase accounting adjustment:

Operation Expenses (401) Without Purchase Accounting	\$ 887,353,353
Purchase Accounting Adjustment - rent commitment	(31,612)

Total for Operation Expenses (401)	\$ 887,321,741

Line 4, Column d
Includes a credit to reclassify 2009 winter storm costs to a regulatory asset pursuant to the Kentucky Commission Order in Case No. 2009-00174. See also Note 3 of Notes to Financial Statements.

See other footnotes in hard copy form.

Note:

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	\$252,540,926.00	\$198,354,507.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)	\$144,377.00	\$0.00
32. (Less) Costs and Exp. of Merchandising, Job. and Contract Work (416)	\$107,737.00	\$0.00
33. Revenues From Nonutility Operations (417)	\$288,620.00	\$775,920.00
34. (Less) Expenses of Nonutility Operations (417.1)	\$0.00	\$0.00
35. Nonoperating Rental Income (418)	\$0.00	\$0.00
36. Equity in Earnings of Subsidiary Companies (418.1)	\$3,613,346.00	\$765,782.00
37. Interest and Dividend Income (419)	\$118,845.00	\$1,467,712.00
38. Allowance for Other Funds Used During Construction (419.1)	\$521,152.00	\$3,905,897.00
39. Miscellaneous Nonoperating Income (421)	(\$3,347,311.00)	\$485,243.00
40. Gain on Disposition of Property (421.1)	\$14,885.00	\$79,614.00
41. TOTAL Other Income	\$1,246,177.00	\$7,480,168.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)	\$0.00	\$0.00
44. Miscellaneous Amortization (425)	\$0.00	\$0.00
45. Miscellaneous Income Deductions (426.1 - 426.5)	\$1,063,903.00	\$1,895,555.00
46. TOTAL Other Income Deductions	\$1,063,903.00	\$1,895,555.00
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)	\$2,004.00	\$2,004.00
49. Income Taxes - Federal (409.2)	(\$2,299,144.00)	(\$987,569.00)
50. Income Taxes - Other (409.2)	(\$413,222.00)	(\$307,915.00)
51. Provision for Deferred Inc. Taxes (410.2)	\$2,972,746.00	\$1,895,030.00

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400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
52. (Less) Provision for Deferred Income Taxes CR (411.2)	\$1,511,495.00	\$4,925,119.00
53. Investment Tax Credit Adj. Net (411.5)	\$0.00	\$0.00
54. (Less) Investment Tax Credits (420)	\$71,100.00	\$130,847.00
55. TOTAL Taxes on Other Income and Deduct.	(\$1,320,211.00)	(\$4,454,416.00)
56. Net Other Income and Deductions (Lines 41,46,55)	\$1,502,485.00	\$10,039,029.00
57. Interest Charges		
58. Interest on Long Term Debt (427)	\$10,418,088.00	\$3,360,443.00
59. Amort of Debt Disc. and Expense (428)	\$584,124.00	\$212,787.00
60. Amortization of Loss on Reacquired Debt (428.1)	\$604,818.00	\$602,351.00
61. (Less) Amort. of Premium on Debt - CR (429)	\$0.00	\$0.00
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)	\$0.00	\$0.00
63. Interest on Debt to Assoc. Companies (430)	\$64,142,346.00	\$69,048,464.00
64. Other Interest Expense (431)	\$3,832,380.00	\$3,220,053.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	\$968,597.00	\$1,377,517.00
66. Net Interest Charges	\$78,613,159.00	\$75,066,581.00
67. Income Before Extraordinary Items (Lines 25,54 and 64)	\$175,430,252.00	\$133,326,955.00
68. Extraordinary Items		
69. Extraordinary Income (434)	\$0.00	\$0.00
70. (Less) Extraordinary Deductions (435)	\$0.00	\$0.00
71. Net Extraordinary Items (Lines 67 less 68)	\$0.00	\$0.00
72. Income Taxes - Federal and Other (409.3)	\$0.00	\$0.00
73. Extraordinary Items After Taxes (Lines 69 less 70)	\$0.00	\$0.00
74. Net Income (Lines 67 and 73)	\$175,430,252.00	\$133,326,955.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)		
State balance and purpose of each appropriated retained earnings amount at end of year		
Balance - Beginning of the Year		\$1,317,618,203.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:		
TOTAL Credits to Retained Earnings (439)		
Debit:		
	Purchase Accounting Adjustment 215- 1/216	(\$1,404,083,567.00)
TOTAL Debits to Retained Earnings (439)		(\$1,404,083,567.00)
Balance Transferred from Income (433 less 418.1)		\$171,816,906.00
Appropriations of Retained Earnings (436)		
TOTAL appropriations of Retained Earnings (436)		
Dividends Declared - Preferred stock (437)		
TOTAL Dividends Declared - Preferred Stock (437)		
Dividends Declared - Common Stock (438)		
	Without Par Value	(\$50,000,000.00)
TOTAL Dividends Declared - Common Stock (438)		(\$50,000,000.00)
Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings		

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
Balance End of Year (Total Lines 01, 09,15,16,22,29,36,37)		\$35,351,542.00
APPROPRIATED RETAINED EARNINGS (215)		
(215)		
TOTAL Appropriated Retained Earnings (215)		
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		
TOTAL Appropriated Retained Earnings (total lines 45 and 46) (214,215.1)		
TOTAL Retained Earnings (215, 215.1, 216)		\$35,351,542.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
Balance - Beginning of Year (Debit or Credit)		\$10,671,369.00
Equity in Earnings for Year (Credit) (418.1)		\$3,613,346.00
(Less) Dividends Received (Debit)		
Other Charges (explain)	Purchase Accounting Adjustment 216.1	(\$14,240,820.00)
Balance - End of Year		\$43,895.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Statement of Retained Earnings for the Year (Ref Page: 118) - NOTES

The balance in Retained Earnings (215, 215.1, 216) was adjusted due to the purchase of KU by PPL in November 2010. The adjustment eliminated Retained Earnings at October 31, 2010, and included amortization of purchase accounting adjustments recorded as of the acquisition date. The following reflects the purchase accounting adjustment:

Retained Earnings (215, 215.1, 216) Without Purchase Accounting	\$1,439,351,594
Elimination of Retained Earnings	(1,404,083,567)
Amortization of Purchase Accounting Adjustments - EEI investment reclassification to Unappropriated Undistributed Subsidiary Earnings (216.1)	(147,681)
Amortization of Purchase Accounting Adjustment - rent commitment (net of deferred taxes of \$12,297)	19,315
Amortization of Purchase Accounting Adjustment - EEI investments (net of deferred taxes of \$(57,448))	(90,233)
Amortization of Purchase Accounting Adjustment - pollution control bonds (net of deferred taxes of \$4,299)	6,752
Total for Retained Earnings (215, 215.1, 216)	<u>\$35,351,542</u>

Resubmitted to reclass Equity in Earnings for year (418.1) related to KU's investment in Electric Energy Inc. to Unappropriated Undistributed Subsidiary Earnings (216.1).

See other footnotes in hard copy form.

Note:

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Net Cash Flow From Operating Activities:	
Net Income (Line 72 c on page 117)	\$175,430,252.00
Noncash Charges (Credits) to Income:	
Depreciation and Depletion	\$139,282,040.00
Amortization of (Specify)	
Plant	\$6,603,464.00
Deferred Income Taxes (Net)	\$28,662,845.00
Investment Tax Credit Adjustment (Net)	
Net (Increase) Decrease in Receivables	(\$12,131,506.00)
Net (Increase) Decrease in Inventory	(\$618,958.00)
Net (Increase) Decrease in Allowances Inventory	\$408,497.00
Net Increase (Decrease) in Payables and Accrued Expenses	\$5,802,573.00
Net (Increase) Decrease in Other Regulatory Assets	\$45,268,394.00
Net Increase (Decrease) in Other Regulatory Liabilities	\$10,868,189.00
(Less) Allowance for Other Funds Used During Construction	\$1,489,749.00
(Less) Undistributed Earnings from Subsidiary Companies	\$3,761,027.00
Other:	
Other Operating Cash Flows	(\$9,043,279.00)
Change in Other Deferred Debits	(\$2,358,473.00)
Change in Other Deferred Credits	(\$1,458,452.00)
Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 21)	\$381,464,810.00
Cash Flows from Investment Activities:	
Construction and Acquisition of Plant (Including Land):	
Gross Additions to Utility Plant (Less nuclear fuel)	(\$428,563,722.00)
Gross Additions to Nuclear Fuel	
Gross Additions to Common Utility Plant	

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400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Gross Additions to Nonutility Plant	
(Less) Allowance for Other Funds Used During Construction	(\$1,489,749.00)
Other	
Cash Outflows for Plant (Total lines 26-33)	(\$427,073,973.00)
Acquisition of Other Noncurrent Assets (d)	
Proceeds from Disposal of Noncurrent Assets (d)	(\$4,381.00)
Investments in and Advances to Assoc. and Subsidiary Companies	
Contributions and Advances from Assoc. and Subsidiary Companies	
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	
Associated and Subsidiary Companies	
Purchase of Investment Securities (a)	
Proceeds from Sales of Investment Securities (a)	
Loans Made or Purchased	
Collections on Loans	
Net (Increase) Decrease in Receivables	
Net (Increase) Decrease in Inventory	
Net (Increase) Decrease in Allowances Held for Speculation	
Net Increase (Decrease) in Payables and Accrued Expenses	
Other:	
Other Investing Cash Flows	(\$9,423,861.00)
Change in Non-Hedging Derivatives	\$17,947.00
Net Cash Provided by (used in) investing Activities (Lines 34-55)	(\$436,484,268.00)
Cash Flows from Financing Activities:	

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Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Proceeds from Issuance of:	
Long - Term Debt (b)	\$1,472,221,502.00
Preferred Stock	
Common Stock	
Other	
Net Increase in Short-Term Debt (c)	
Other	
Cash Provided by Outside Sources (Total lines 61 thru 69)	\$1,472,221,502.00
Payments for Retirement of	
Long-Term Debt (b)	(\$1,298,000,000.00)
Preferred Stock	
Common Stock	
Other	
Net Decrease in Short-Term Debt (c)	(\$67,540,954.00)
Dividends on Preferred Stock	
Dividends on Common Stock	(\$50,000,000.00)
Net Cash Provided by (used in) Financing Activities (Lines 70 - 81)	\$56,680,548.00
Net Increase (Decrease) in Cash and Cash Equivalents (Total Lines 22, 57, 83)	\$1,661,090.00
Cash and Cash Equivalents at Beginning of Year	\$1,672,357.00
Cash and Cash Equivalents at End of Year	\$3,333,447.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Statement of Cash Flows (Ref Page: 120) - NOTES

Note:

Other Operating Cash Flows:

\$ (36,909,643)	Depreciation charged to balance sheet accounts
(1,916,116)	Other changes in Net Utility Plant
1,188,942	Amortization of Debt Expenses and Losses on Bonds
19,193	Net decrease in Prepayments and other current assets
977,236	Net decrease in Preliminary Survey
(1,993,677)	Net decrease in Other Comprehensive Income
(58,648)	Net decreases in Customer Advances for Construction
19,464,023	Net increase in Asset Retirement Obligations
27,106,897	Net increase in the Provision for Pension and Postretirement Benefits
(20,373,490)	Pension and Postretirement Funding
65,279	Net increase in Change in Non-Hedging Derivatives
59,587	Gains and Losses on Interest Rate Swaps
10,504	Gains on Disposals of Assets
(10,504)	Proceeds received on the sale of assets
3,262,974	Investment in subsidiary and other investments
(40,852)	Change in Deferred Income Taxes - purchase accounting
147,681	Change in Unappropriated Undistributed Subsidiary Earnings - purchase accounting
(11,051)	Change in Long-Term Debt - purchase accounting
(31,612)	Change in Miscellaneous Long-Term Liabilities - purchase accounting
(2)	Rounding

 \$(9,043,279) Total

Other Investing Cash Flows:

\$(9,423,861) Costs incurred related to Asset Retirement Obligations

 \$(9,423,861) Total

Cash and Cash Equivalents at End of Year:

\$3,132,600 Cash (131)
 200,847 Temporary Cash Investments (136)

 \$3,333,447 Total Cash and Cash Equivalents at the End of Period

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122)

Item (a)	Unrealized Gain + Loss	Min Pension Liability adj	Foreign Currency Hedges (d)	Other Adjustments (e)
Balance of Account 219 at Beginning of Preceding Year	\$0.00	\$0.00	\$0.00	\$0.00
Preceding Quarter/Year to Date Reclassifications from Account 219 to Net In	\$0.00	\$0.00	\$0.00	\$0.00
Preceding Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	\$0.00	(\$1,989,397.00)
Total (lines 2 and 3)	\$0.00	\$0.00	\$0.00	(\$1,989,397.00)
Balance of Account 219 at End of Preceding Quarter/Year	\$0.00	\$0.00	\$0.00	(\$1,989,397.00)
Balance of Account 219 at Beginning of Current Year	\$0.00	\$0.00	\$0.00	(\$1,989,397.00)
Current Quarter/Year to Date Reclass from Account 219 to Net Income	\$0.00	\$0.00	\$0.00	\$0.00
Current Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	\$0.00	\$1,986,543.00
Total (lines 7 and 8)	\$0.00	\$0.00	\$0.00	\$1,986,543.00
Balance of Account 219 at End of Current Quarter/Year	\$0.00	\$0.00	\$0.00	(\$2,854.00)

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122) (Part Two)

Item (a)	Other Cash Flow Hedges (f)	Other Cash Flow Hedges (g)	Totals for Each Category Acct 219 (h)	Net Income (i)	Total Comprehensive Income (j)
Balance of Account 219 at Beginning of Preceding Year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Preceding Quarter/Year to Date Reclassifications from Account 219 to Net In	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Preceding Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	(\$1,989,397.00)	\$0.00	\$0.00
Total (lines 2 and 3)	\$0.00	\$0.00	(\$1,989,397.00)	\$133,326,955.00	\$131,337,558.00
Balance of Account 219 at End of Preceding Quarter/Year	\$0.00	\$0.00	(\$1,989,397.00)	\$0.00	\$0.00
Balance of Account 219 at Beginning of Current Year	\$0.00	\$0.00	(\$1,989,397.00)	\$0.00	\$0.00
Current Quarter/Year to Date Reclass from Account 219 to Net Income	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Current Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	\$1,986,543.00	\$0.00	\$0.00
Total (lines 7 and 8)	\$0.00	\$0.00	\$1,986,543.00	\$175,430,252.00	\$177,416,795.00
Balance of Account 219 at End of Current Quarter/Year	\$0.00	\$0.00	(\$2,854.00)	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122) (Part Two) - NOTES

Line 3, Column e

During the third quarter of 2010, KU recorded its 20% ownership share in Electric Energy Inc.'s other comprehensive income (net of tax).

Line 10, Column e

The balance in Accumulated Other Comprehensive Income (219) was adjusted due to the purchase of KU by PPL in November 2010. The adjustment eliminated EEI's Accumulated Other Comprehensive Income to Other Paid-In Capital (211) related to its pension and postretirement plans. The following reflects the purchase accounting adjustment:

Accumulated Other Comprehensive Income (219)	
Without Purchase Accounting	(\$1,993,677)
Purchase Accounting Adjustment	1,990,823

Total for Accumulated Other Comprehensive Income (219)	(\$ 2,854)

Note:

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	\$4,391,197,679.00	\$4,391,197,679.00	\$0.00	\$0.00	\$0.00
4. Property under Capital Leases					
5. Plant Purchased or Sold	\$483,341.00	\$483,341.00	\$0.00	\$0.00	\$0.00
6. Completed Construction not Classified	\$1,029,049,246.00	\$1,029,049,246.00	\$0.00	\$0.00	\$0.00
7. Experimental Plant Unclassified					
8. Total - In Service	\$5,420,730,266.00	\$5,420,730,266.00	\$0.00	\$0.00	\$0.00
9. Leased to Others					
10. Held for Future Use	\$121,620,752.00	\$121,620,752.00	\$0.00	\$0.00	\$0.00
11. Construction Work in Progress	\$954,430,277.00	\$954,430,277.00	\$0.00	\$0.00	\$0.00
12. Acquisition Adjustments					
13. Total Utility Plant (Lines 8 - 12)	\$6,496,781,295.00	\$6,496,781,295.00	\$0.00	\$0.00	\$0.00
14. Accum. Prov. for Depr, Amort, And Depl.	\$2,261,926,782.00	\$2,261,926,782.00	\$0.00	\$0.00	\$0.00
15. Net Utility Plant (Line 13 less 14)	\$4,234,854,513.00	\$4,234,854,513.00	\$0.00	\$0.00	\$0.00
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	\$2,181,303,393.00	\$2,181,303,393.00	\$0.00	\$0.00	\$0.00
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					

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Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
20. Amort of Underground Storage Land and Land Rights					
21. Amort of Other Utility Plant	\$13,755,206.00	\$13,755,206.00	\$0.00	\$0.00	\$0.00
22. Total In Service (Lines 18-21)	\$2,195,058,599.00	\$2,195,058,599.00	\$0.00	\$0.00	\$0.00
23. Leased to Others					
24. Depreciation					
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation	\$66,868,183.00	\$66,868,183.00	\$0.00	\$0.00	\$0.00
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)	\$66,868,183.00	\$66,868,183.00	\$0.00	\$0.00	\$0.00
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Aquisition Adj.					
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	\$2,261,926,782.00	\$2,261,926,782.00	\$0.00	\$0.00	\$0.00

Note:

Resubmitted to restate balance to historical cost prior to purchase accounting.

See footnotes in hard copy form.

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Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
1. Nuclear Fuel in process of Refinement, Conv, Enrichment + Fab (120.1)						
2. Fabrication						
3. Nuclear Materials						
4. Allowance for Funds Used during Construction						
5. (Other Overhead Construction Cost, details in notes)						
6. Subtotal (Lines 2-5)						
7. Nuclear Fuel Materials and Assemblies						
8. In Stock (120.2)						
9. In Reactor (120.3)						
10. Subtotal (lines 8 and 9)						
11. Spent Nuclear Fuel (120.4)						
12. Nuclear Fuel Under Capital Leases (120.6)						
13. (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)						
Total Nuclear Fuel Stock (Lines 6,10,11,12 less 13)						
15. Estimated net Salvage Value of Nuclear Materials in line 9						

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
16. Estimated net Salvage Value of Nuclear Materials in Line 11						
17. Est Net Salvage Value of Nuclear Materials in Chemical Processing						
18. Nuclear Materials held for Sale (157)						
19. Uranium						
20. Plutonium						
21. Other (provide details in note)						
22 Total Nuclear Materials held for Sale (Total 19, 20, 21)						

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
1. Intangible Plant						
Organization (301)	\$44,456.00	\$0.00	\$0.00	\$0.00	\$0.00	\$44,456.00
Franchises and Consents (302)	\$83,453.00	\$0.00	\$0.00	\$0.00	\$0.00	\$83,453.00
Miscellaneous Intangible Plant (303)	\$51,570,568.00	\$6,097,724.00	\$5,469,830.00	\$0.00	\$0.00	\$52,198,462.00
5. Total Intangible Plant	\$51,698,477.00	\$6,097,724.00	\$5,469,830.00	\$0.00	\$0.00	\$52,326,371.00
2. Production Plant						
A. Steam Production Plant						
Land and Land Rights (310)	\$10,874,264.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,874,264.00
Structures and Improvements (311)	\$175,646,199.00	\$44,816,440.00	\$88,392.00	\$0.00	\$0.00	\$220,374,247.00
Boiler Plant Equipment (312)	\$1,668,971,761.00	\$370,627,718.00	\$8,267,108.00	\$0.00	(\$1,258,141.00)	\$2,030,074,230.00
Engines and Engine Driven Generators (313)						
Turbogenerator Units (314)	\$227,336,631.00	\$2,826,214.00	\$133,532.00	\$0.00	\$0.00	\$230,029,313.00
Accessory Electric Equipment (315)	\$123,411,877.00	\$31,082,990.00	\$33,428.00	\$0.00	\$0.00	\$154,461,439.00
Misc. Power Plant Equipment (316)	\$24,060,857.00	\$2,849,084.00	\$20,830.00	\$0.00	\$0.00	\$26,889,111.00
Asset Retirement Costs for Steam Production (317)	\$9,248,362.00	\$43,848,004.00	\$11,210.00	(\$617,320.00)	\$0.00	\$52,467,836.00
16. Total Steam Production Plant	\$2,239,549,951.00	\$496,050,450.00	\$8,554,500.00	(\$617,320.00)	(\$1,258,141.00)	\$2,725,170,440.00
B. Nuclear Production Plant						
Land and Land Rights (320)						

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Structures and Improvements (321)						
Reactor Plant Equipment (322)						
Turbo generator Units (323)						
Accessory Electric Equipment (324)						
Misc. Power Plant Equipment (325)						
Asset Retirement Costs for Nuclear Production (326)						
25. Total Nuclear Production Plant						
C. Hydraulic Production Plant						
Land and Land Rights (330)	\$879,312.00	\$0.00	\$0.00	\$0.00	\$0.00	\$879,312.00
Structures and Improvements (331)	\$606,213.00	\$0.00	\$0.00	\$0.00	\$0.00	\$606,213.00
Reservoirs, Dams and Waterways (332)	\$9,823,181.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,823,181.00
Water Wheels, Turbines, and Generators (333)	\$436,634.00	\$4,035,403.00	\$41,413.00	\$0.00	\$0.00	\$4,430,624.00
Accessory Electric Equipment (334)	\$552,203.00	\$26,145.00	\$15.00	\$0.00	\$0.00	\$578,333.00
Misc. Power Plant equipments (335)	\$379,636.00	\$10,027.00	\$92,639.00	\$0.00	\$0.00	\$297,024.00
Roads, Railroads and Bridges (336)	\$176,359.00	\$0.00	\$0.00	\$0.00	\$0.00	\$176,359.00
Asset Retirement Costs for Hydraulic Production (337)	\$4,970.00	\$53,006.00	\$0.00	(\$367.00)	\$0.00	\$57,609.00

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
35. Total Hydraulic Production Plant	\$12,858,508.00	\$4,124,581.00	\$134,067.00	(\$367.00)	\$0.00	\$16,848,655.00
D. Other Production Plant						
Land and Land Rights (340)	\$294,924.00	\$0.00	\$0.00	\$0.00	\$0.00	\$294,924.00
Structures and Improvements (341)	\$35,982,154.00	\$36,260.00	\$0.00	\$0.00	\$0.00	\$36,018,414.00
Fuel Holders, Products and Accessories (342)	\$23,073,921.00	\$107,740.00	\$310,361.00	\$0.00	\$0.00	\$22,871,300.00
Prime Movers (343)	\$355,804,627.00	\$828,309.00	\$991,871.00	\$0.00	\$0.00	\$355,641,065.00
Generators (344)	\$59,334,142.00	\$71,957.00	\$0.00	\$0.00	\$0.00	\$59,406,099.00
Accessory Electric Equipment (345)	\$43,295,377.00	\$289,908.00	\$0.00	\$0.00	\$0.00	\$43,585,285.00
Misc. Power Plant Equipment (346)	\$5,343,701.00	(\$28,753.00)	\$0.00	\$0.00	\$0.00	\$5,314,948.00
Asset Retirement Costs for Other Production (347)	\$70,990.00	\$114,594.00	\$1,630.00	(\$166,163.00)	\$0.00	\$17,791.00
45. Total Other Production Plant	\$523,199,836.00	\$1,420,015.00	\$1,303,862.00	(\$166,163.00)	\$0.00	\$523,149,826.00
46. Total Production Plant (Lines 16,25,35 and 45)	\$2,775,608,295.00	\$501,595,046.00	\$9,992,429.00	(\$783,850.00)	(\$1,258,141.00)	\$3,265,168,921.00

Note:

Resubmitted to restate balance to historical cost prior to purchase accounting.

See footnotes in hard copy form.

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
3. Transmission Plant						
Land and Land Rights (350)	\$25,436,158.00	\$152,130.00	\$0.00	\$0.00	\$0.00	\$25,588,288.00
Structures and Improvements (352)	\$14,080,530.00	\$2,239,838.00	\$9,690.00	\$0.00	\$0.00	\$16,310,678.00
Station Equipments (353)	\$177,749,588.00	\$19,294,665.00	\$1,196,572.00	\$0.00	\$28,961.00	\$195,876,642.00
Towers and Fixtures (354)	\$64,744,691.00	\$30,560,386.00	\$388,638.00	\$0.00	\$0.00	\$94,916,439.00
Poles and Fixtures (355)	\$109,905,090.00	\$28,363,680.00	\$710,498.00	\$0.00	\$0.00	\$137,558,272.00
Overhead Conductors and Devices (356)	\$135,516,910.00	\$20,453,444.00	\$461,935.00	\$0.00	\$0.00	\$155,508,419.00
Underground Conduit (357)	\$448,760.00	\$0.00	\$0.00	\$0.00	\$0.00	\$448,760.00
Underground Conductors and Devices (358)	\$1,168,559.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,168,559.00
Roads and Trails (359)						
Asset Retirement Costs for Transmission Plant (359.1)	\$7,427.00	\$129,251.00	\$177.00	(\$49,550.00)	\$0.00	\$86,951.00
58. Total Transmission Plant	\$529,057,713.00	\$101,193,394.00	\$2,767,510.00	(\$49,550.00)	\$28,961.00	\$627,463,008.00
4. Distribution Plant						
Land and Land Rights (360)	\$4,486,472.00	\$1,323,530.00	\$0.00	\$0.00	(\$792,600.00)	\$5,017,402.00
Structures and Improvements (361)	\$5,431,593.00	\$1,593,788.00	\$35,329.00	\$0.00	\$0.00	\$6,990,052.00
Station equipments (362)	\$124,004,980.00	\$10,797,922.00	\$1,061,285.00	\$0.00	(\$28,961.00)	\$133,712,656.00
Storage Battery Equipments (363)						
Poles, Towers and Fixtures (364)	\$264,192,013.00	\$11,862,861.00	\$1,336,949.00	\$0.00	\$0.00	\$274,717,925.00
Overhead Conductors and Devices (365)	\$254,542,444.00	\$13,873,053.00	\$5,225,221.00	\$0.00	\$0.00	\$263,190,276.00

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Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Underground Conduit (366)	\$1,767,451.00	\$390,270.00	\$4,746.00	\$0.00	\$0.00	\$2,152,975.00
Underground Conductors and Devices (367)	\$126,807,467.00	\$8,047,538.00	\$998,897.00	\$0.00	\$0.00	\$133,856,108.00
Lines Transformers (368)	\$271,810,814.00	\$7,804,683.00	\$1,705,286.00	\$0.00	\$0.00	\$277,910,211.00
Services (369)	\$85,276,926.00	\$3,996,435.00	\$5,881,960.00	\$0.00	\$0.00	\$83,391,401.00
Meters (370)	\$66,967,406.00	\$1,567,439.00	\$166,706.00	\$0.00	\$0.00	\$68,368,139.00
Installations on Customer Premises (371)	\$18,261,118.00	\$0.00	\$254.00	\$0.00	\$0.00	\$18,260,864.00
Leased Property on Customer Premises (372)	\$0.00					
Street Lighting and Signal Systems (373)	\$78,442,105.00	\$8,054,125.00	\$5,076,325.00	\$0.00	\$0.00	\$81,419,905.00
Asset Retirement Costs for Distribution Plant (374)	\$18,610.00	\$394,262.00	\$0.00	(\$125,496.00)	\$0.00	\$287,376.00
75. Total Distribution Plant	\$1,302,009,399.00	\$69,705,906.00	\$21,492,958.00	(\$125,496.00)	(\$821,561.00)	\$1,349,275,290.00
5. General Plant						
Land and Land Rights (389)	\$2,567,847.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,567,847.00
Structures and Improvements (390)	\$38,743,714.00	\$1,129,100.00	\$233,055.00	\$0.00	\$0.00	\$39,639,759.00
Office Furniture and Equipment (391)	\$20,501,072.00	\$3,981,691.00	\$448,191.00	\$0.00	\$0.00	\$24,034,572.00
Transportation Equipment (392)	\$18,795,617.00	\$92,928.00	\$111,742.00	\$0.00	\$0.00	\$18,776,803.00
Stores Equipment (393)	\$777,672.00	\$0.00	\$0.00	\$0.00	\$0.00	\$777,672.00
Tools, shop and Garage Equipments (394)	\$6,586,532.00	\$1,376,636.00	\$0.00	\$0.00	\$0.00	\$7,963,168.00
Laboratory Equipment (395)	\$3,160,383.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,160,383.00

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Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Power Operated Equipment (396)	\$482,632.00	\$622,344.00	\$0.00	\$0.00	\$0.00	\$1,104,976.00
Communication Equipment (397)	\$20,821,297.00	\$7,166,858.00	\$0.00	\$0.00	\$0.00	\$27,988,155.00
Miscellaneous Equipment (398)	\$373,591.00	\$0.00	\$373,591.00	\$0.00	\$0.00	\$0.00
Subtotal General Plant (Lines 71 thru 80)	\$112,810,357.00	\$14,369,557.00	\$1,166,579.00	\$0.00	\$0.00	\$126,013,335.00
Other Tangible Property (399)						
Asset Retirement Costs for General Plant (399.1)						
90. Total General Plant	\$112,810,357.00	\$14,369,557.00	\$1,166,579.00	\$0.00	\$0.00	\$126,013,335.00
Total (Accts 101 and 106) (Lines 5,16,25,35,45,58,75,90)	\$4,771,184,241.00	\$692,961,627.00	\$40,889,306.00	(\$958,896.00)	(\$2,050,741.00)	\$5,420,246,925.00
Electric Plant Purchased (See Instr. 8) (102)						
(Less Electric Plant Sold (See Instr. 8) (102)		(\$483,341.00)	\$0.00	\$0.00	\$0.00	(\$483,341.00)
Experimental Plant Unclassified (103)						
Total Electric Plant in Service	\$4,771,184,241.00	\$693,444,968.00	\$40,889,306.00	(\$958,896.00)	(\$2,050,741.00)	\$5,420,730,266.00

Note:
Resubmitted to restate balance to historical cost prior to purchase accounting.

See footnotes in hard copy form.

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Electric Plant Leased to Others (104) (Ref Page: 213)

Name of Lessee (indicate	Description of Property (b)	Commission Authorization	Exp Date of Lease (d)	Balance End of Yr (e)

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010
Electric Plant Held for Future Use (Acct 105) (Ref Page: 214)

Description	Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
Land and Rights:			
Trimble County Unit 2 land footprint	12/31/2009	01/21/2011	\$6,841.00
Polo Club Blvd Distribution Substation	02/28/2010	01/01/2014	\$792,600.00
Other Property			
TC Cooling Twr (hyperbolic) - Utility			\$0.00
use temporarily discontinued March 2008	06/30/2008	01/21/2011	\$17,830,912.00
TC assets to be jointly used between			\$0.00
Trimble County Unit 1 and Unit 2	12/31/2009	01/21/2011	\$102,990,399.00
TOTAL			\$121,620,752.00

Note:
Resubmitted to restate balance to historical cost prior to purchase accounting.
See footnotes in hard copy form.

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
STEAM PRODUCTION MAJOR	\$0.00
TRIMBLE COUNTY 2 - KU	\$492,582,630.00
TC2 AIR QUALITY CONTROL SYSTEMS - KU	\$186,864,340.00
BR3 SCR	\$25,169,277.00
BR ASH POND EXPANSION	\$19,254,020.00
GH4 FGD	\$17,291,892.00
GH2 FGD	\$17,086,434.00
GHENT ASH POND/LANDFILL	\$16,218,625.00
TC ASH/GYPSUM PONDS - KU	\$9,829,606.00
GH3 FGD	\$9,754,307.00
TC2 CAPITAL SPARES - KU	\$9,632,543.00
GH SO2 COMMON	\$6,720,479.00
GENERATOR STATOR BAR STUDY - KU	\$3,684,256.00
GH3 ECONOMIZER REPL.	\$1,930,687.00
BROWN ASH POND PHASE II	\$1,795,029.00
GH1 SCR CATALYST ADDITION	\$1,454,406.00
GH SCRAPER	\$1,330,000.00
GH3 SCR CATALYST ADDITION	\$1,142,172.00
TC CCP LANDFILL PH1 RAVINE - KU	\$1,111,660.00
STEAM PRODUCTION MINOR	\$20,559,723.00
0	\$0.00
HYDRAULIC POWER MAJOR	\$0.00
DIX DAM LEAKAGE REMEDIATION	\$3,105,926.00
HYDRAULIC POWER MINOR	\$635,408.00
0	\$0.00
OTHER PRODUCTION MAJOR	\$0.00
TC CT HOT GAS PATH INSPECTION KU#1	\$5,116,434.00

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400 Kentucky Utilities Company 01/01/2010 - 12/31/2010
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
PR13 TURBINE BLADE VANE REPL. - KU	\$3,626,288.00
OTHER PRODUCTION MINOR	\$556,196.00
0	\$0.00
TRANSMISSION MAJOR	\$0.00
TC2 TEMPORARY TRANSMISSION WORKAROUND	\$5,763,115.00
PRIORITY REPLACE. TRANS. LINES - KU	\$5,468,019.00
KMPA SUBSTATION	\$2,209,734.00
GRAHAMVILLE-COLEMAN RD. 161KV	\$1,820,326.00
WORK MGMT. / FRP SOFTWARE	\$1,746,077.00
STORM DAMAGE TRANS. LINE - KU	\$1,635,131.00
PVL-161-69KV, 150 MVA TRANS. REPL.	\$1,607,553.00
TRANSMISSION MINOR	\$17,140,329.00
0	\$0.00
DISTRIBUTION MAJOR	\$0.00
KU POLE REPLACEMENT	\$3,607,573.00
KU SUBSTATION EQUIPMENT PURCHASE	\$3,537,778.00
KU MAJOR STORM EVENT	\$3,146,638.00
KU GENERAL RELIABILITY	\$1,442,960.00
DISTRIBUTION MINOR	\$26,702,721.00
0	\$0.00
GENERAL PLANT MAJOR	\$0.00
SAP LICENSE SOFTWARE - KU	\$1,900,158.00
GENERAL PLANT MINOR	\$20,249,827.00
Total	\$954,430,277.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION A BALANCES AND CHARGES DURING THE YEAR				
Balance Beginning of Year	\$2,155,869,553.00	\$2,092,635,706.00	\$63,233,847.00	\$0.00
Depreciation Provisions for Year Charged to				
Depreciation Expense (403)	\$137,631,388.00	\$137,631,388.00	\$0.00	
Depreciation Expense for Asset Retirement Costs (403.1)	0 \$1,650,652.00	\$1,650,652.00	\$0.00	
Exp of Elec Plant Leased to Others (413)				
Transportation Expenses - Clearing	\$60,788.00	\$60,788.00		
Other Clearing Accounts	\$0.00	\$0.00	\$0.00	\$0.00
Other Accounts (Specify)				
Other Accounts (Details in footnote)	\$3,395,426.00	(\$238,910.00)	\$3,634,336.00	\$0.00
Fuel Stock	\$523,449.00	\$523,449.00	\$0.00	\$0.00
Total Depreciation Prov for Year	\$143,261,703.00	\$139,627,367.00	\$3,634,336.00	\$0.00
Net Charges for Plant Retired				
Book Cost of Plant Retired	(\$35,406,458.00)	(\$35,406,458.00)	\$0.00	\$0.00
Cost of Removal	(\$11,965,629.00)	(\$11,965,629.00)	\$0.00	\$0.00
Salvage (Credit)	(\$1,900,861.00)	(\$1,900,861.00)	\$0.00	\$0.00
Total Net Charges for Plant Retired	(\$45,471,226.00)	(\$45,471,226.00)	\$0.00	\$0.00
Other Debit or Credit Items				
Other Debit or Cr. Items (Details in footnote)	(\$5,475,437.00)	(\$5,475,437.00)	\$0.00	\$0.00

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400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
0	\$0.00	\$0.00	\$0.00	\$0.00
Book Cost or Asset Retirement Costs Retired	(\$13,017.00)	(\$13,017.00)	\$0.00	\$0.00
Balance End of Year	\$2,248,171,576.00	\$2,181,303,393.00	\$66,868,183.00	\$0.00
SECTION B BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATION				
Steam Production	\$1,154,140,964.00	\$1,087,272,781.00	\$66,868,183.00	\$0.00
Nuclear Production				
Hydraulic Production - Conventional	\$8,092,737.00	\$8,092,737.00	\$0.00	\$0.00
Hydraulic Production - Pumped Storage	\$0.00	\$0.00	\$0.00	\$0.00
Other Production	\$162,968,479.00	\$162,968,479.00	\$0.00	\$0.00
Transmission	\$321,908,352.00	\$321,908,352.00	\$0.00	\$0.00
Distribution	\$543,822,975.00	\$543,822,975.00	\$0.00	\$0.00
General	\$57,238,069.00	\$57,238,069.00	\$0.00	\$0.00
Total	\$2,248,171,576.00	\$2,181,303,393.00	\$66,868,183.00	\$0.00

Note:
 Resubmitted to restate balance to historical cost prior to purchase accounting.
 See footnotes in hard copy form.

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
Ohio Valley Electric Company (2.5%)			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Common Stock \$100 par value, 2,500 shares			\$0.00	\$0.00	\$51,250.00	\$0.00	\$0.00
250 shares	11/15/1952		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
250 shares	01/14/1953		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
250 shares	03/04/1953		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
250 shares	04/15/1953		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
250 shares	05/20/1953		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
250 shares	06/22/1953		\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00
500 shares	07/15/1953		\$50,000.00	\$0.00	\$0.00	\$50,000.00	\$0.00
500 shares	07/31/1953		\$50,000.00	\$0.00	\$0.00	\$50,000.00	\$0.00
Electric Energy, Inc. (20%)			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Common Stock \$100 par value, 12,400 shares			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3,500 shares	03/06/1951		\$350,000.00	\$0.00	\$0.00	\$350,000.00	\$0.00
2,700 shares	08/03/1953		\$270,000.00	\$0.00	\$0.00	\$270,000.00	\$0.00
6,200 shares	12/30/1958		\$620,000.00	\$0.00	\$0.00	\$620,000.00	\$0.00
Equity Earnings			\$10,727,169.00	\$3,761,027.00	\$0.00	\$14,488,196.00	\$0.00
Other Comprehensive Income			\$0.00	(\$3,262,974.00)	\$0.00	(\$3,262,974.00)	\$0.00
Purchase Accounting Adjustment			\$0.00	(\$147,681.00)	\$0.00	\$17,574,002.00	\$0.00
TOTAL			\$12,217,169.00	\$350,372.00	\$51,250.00	\$30,289,224.00	\$0.00

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Investments in Subsidiary Companies (123.1) (Ref Page: 224) - NOTES

Note:

See Note 1 of Notes to Financial Statements under Cost Method Investment for a full description of the Ohio Valley Electric Company investment.

See Note 1 of Notes to Financial Statement under Equity Method Investment for a full description of the Electric Energy, Inc.(EEI) investment.

The balance in Investment in Subsidiary Companies (123.1) was adjusted due to the purchase of KU by PPL in November 2010. To reflect the fair value in Investment in Subsidiary Companies, a step-up in value compared to the net book value of the investment in EEI was recorded. The step-up in value was assumed to relate to EEI's plant and is amortized over the average life of EEI's plant assets. The following reflects the purchase accounting adjustment:

Investment in Subsidiary Companies (123.1)	
Without Purchase Accounting	\$12,715,222
Purchase Accounting Adjustment	17,721,683
Amortization of Purchase Accounting Adjustment	(147,681)

Total for Investment in Subsidiary Companies (123.1)	\$30,289,224

During the second quarter of 2010, KU reclassified its investment in Electric Energy Inc., from Investments in Associated Companies (123) to Investment in Subsidiary Companies (123.1) and its investment in Ohio Valley Electric Company from Other Investments (124) to Investment in Subsidiary Companies (123.1).

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Materials and Supplies (Ref Page: 227)

Account (a)	Bal Beg of Year (b)	Bal End of Year (c)	Dept (d)
Fuel Stock (151)	\$97,742,425.00	\$94,898,528.00	Electric
Fuel stock Expenses Undistributed (152)			
Residuals and Extracted Products (153)			
Plant Materials and Operating Supplies (154)			
Assigned to - Construction (Estimated)			
Assigned to - Operations and Maintenance			
Production Plant (Estimated)	\$21,420,798.00	\$22,853,191.00	Electric
Transmission Plant (Estimated)	\$2,067,836.00	\$1,828,758.00	Electric
Distribution Plant	\$6,983,644.00	\$7,878,294.00	Electric
Assigned to Other			
Total Plant Materials and Operating Supplies (154)	\$30,472,278.00	\$32,560,243.00	
Merchandise (155)			
Other Materials and Supplies (156)			
Nuclear Materials Held for Sale (Not applicable to Gas Utilities) (157)			
Stores Expense Undistributed (163)			
0	\$7,480,011.00	\$8,854,899.00	Electric
Total Materials and Supplies	\$135,694,714.00	\$136,313,670.00	

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Allowances (158.1 and 158.2) (Ref Page: 228)

	Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Balance-Beginning of Year		138,265	\$975,076.00	99,376	\$0.00	99,376	\$0.00
Acquired During Year							
Issued (Less Withheld Allow)		3,499	\$0.00	0	\$0.00	0	\$0.00
Returned by EPA							
Purchases/Transfers							
Purchase Accounting Adj	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Purchases from LG&E	20,368	\$458.00	0	\$0.00	0	\$0.00	\$0.00
Share of OMU's unused Allowances	1,076	\$61,127.00	0	\$0.00	0	\$0.00	\$0.00
Total	21,444	\$61,585.00	0	\$0.00	0	\$0.00	\$0.00
Relinquished During Year							
Charges to Account 509	61,059	\$464,555.00	0	\$0.00	0	\$0.00	\$0.00
Other:							
Charges to 549/158	15,769	\$100.00	0	\$0.00	0	\$0.00	\$0.00
Cost of Sales/Transfers							
Transfers							
Adjustments							
Sales to OMU	595	\$4,317.00	0	\$0.00	0	\$0.00	\$0.00
Sales to LG&E	1,500	\$0.00	0	\$0.00	0	\$0.00	\$0.00
Adjustment to final 2009	185	\$1,110.00	0	\$0.00	0	\$0.00	\$0.00
Transfer to OMU	87	\$0.00	0	\$0.00	0	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Allowances (158.1 and 158.2) (Ref Page: 228)

	Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Purchase Accounting Adj		0	\$0.00	0	\$0.00	0	\$0.00
Total		2,367	\$5,427.00	0	\$0.00	0	\$0.00
Balance at End of Year		84,013	\$566,579.00	99,376	\$0.00	99,376	\$0.00
Sales							
Net sales Proceeds (Assoc. Co)							
Net Sales Proceeds (Other)							
Gains							
Losses							
Allowances Withheld (158.2)							
Balance Beginning of Year		1,107	\$0.00	1,107	\$0.00	1,107	\$0.00
Add: Withheld by EPA		0	\$0.00	0	\$0.00	0	\$0.00
Deduct: Returned by the EPA							
Cost of Sales		1,107	\$0.00	0	\$0.00	0	\$0.00
Balance - End of Year		0	\$0.00	1,107	\$0.00	1,107	\$0.00
Sales							
Net Sales Proceeds (Assoc. Co.)							
Net Sales Proceeds (Other)		1,107	\$54,458.00	0	\$0.00	0	\$0.00
Gains							
Losses							

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Balance-Beginning of Year	99,376	\$0.00	2,037,751	\$0.00	2,474,144	\$975,076.00
Acquired During Year						
Issued (Less Withheld Allow)	0	\$0.00	77,535	\$0.00	81,034	\$0.00
Returned by EPA						
Purchases/Transfers						
Purchase Accounting Adj	0	\$0.00	0	\$0.00	0	\$0.00
Purchases from LG&E	0	\$0.00	0	\$0.00	20,368	\$458.00
Share of OMU's unused Allowances	0	\$0.00	0	\$0.00	1,076	\$61,127.00
Total	0	\$0.00	0	\$0.00	21,444	\$61,585.00
Relinquished During Year						
Charges to Account 509	0	\$0.00	0	\$0.00	61,059	\$464,555.00
Other:						
Charges to 549/158	0	\$0.00	0	\$0.00	15,769	\$100.00
Cost of Sales/Transfers						
Transfers						
Adjustments						
Sales to OMU	0	\$0.00	0	\$0.00	595	\$4,317.00
Sales to LG&E	0	\$0.00	0	\$0.00	1,500	\$0.00
Adjustment to final 2009	0	\$0.00	0	\$0.00	185	\$1,110.00
Transfer to OMU	0	\$0.00	0	\$0.00	87	\$0.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

	Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Purchase Accounting Adj	0		\$0.00	0	\$0.00	0	\$0.00
Total	0		\$0.00	0	\$0.00	2,367	\$5,427.00
Balance at End of Year	99,376		\$0.00	2,115,286	\$0.00	2,497,427	\$566,579.00
Sales							
Net sales Proceeds (Assoc. Co)							
Net Sales Proceeds (Other)							
Gains							
Losses							
Allowances Withheld (158.2)							
Balance Beginning of Year	1,107		\$0.00	54,219	\$0.00	58,645	\$0.00
Add: Withheld by EPA	0		\$0.00	2,213	\$0.00	2,213	\$0.00
Deduct: Returned by the EPA							
Cost of Sales	0		\$0.00	1,107	\$0.00	2,213	\$0.00
Balance - End of Year	1,107		\$0.00	55,325	\$0.00	58,645	\$0.00
Sales							
Net Sales Proceeds (Assoc. Co.)							
Net Sales Proceeds (Other)	0		\$0.00	1,107	\$2,293.00	2,213	\$56,751.00
Gains							
Losses							

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010
Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two) - NOTES

Note:

Issued (Less Withheld Allow):

Congress directed that unclaimed allowances remaining in the Conservation and Renewable Energy Reserve after 2009 be distributed to all utilities on a pro rata basis. The 2,227 allowances received in 2010 represent Kentucky Utilities Company's share.

The 1,272 allowances received from the EPA by Kentucky Utilities Company represents NOx Early Reduction Credits that were issued to units that voluntarily reduced Annual NOx emissions prior to the beginning of the Clean Air Transport Rule requirement to reduce NOx on an annual basis beginning in 2009.

Resubmitted to restate balance to historical cost prior to purchase accounting.

See other footnotes in hard copy form.

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Extraordinary Property Losses (182.10) (Ref Page: 230)

Description	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
TOTAL					

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
SFAS 158 - Pension and Postretirement	\$20,360,779.00	228.3/234	\$7,750,755.00	\$117,274,368.00
Winter Storm 2009 (Aug-10 to Jul-20)	\$0.00	571/593	\$2,384,864.00	\$54,851,894.00
Coal Contracts (Nov-10 to Dec-15)	\$22,605,479.00	253	\$4,728,247.00	\$17,877,232.00
SFAS 109 - Income Taxes	\$1,356,818.00	190/282	\$239,996.00	\$13,595,336.00
MISO Exit Fee (Mar-09 to Feb-14)	\$38,309.00	575.7/254	\$5,637,671.00	\$5,120,856.00
VA Fuel Component	\$4,795,000.00		\$0.00	\$4,795,000.00
FERC Jurisdictional Pension Expenses	\$967,794.00		\$0.00	\$4,790,937.00
Unamortized Debt Expense	\$4,662,536.00	181	\$36,112.00	\$4,626,424.00
Wind Storm 2008 (Aug-10 to Jul-20)	\$0.00	593	\$91,480.00	\$2,104,036.00
Rate Case Expenses (Aug-10 to Jul-13)	\$2,014,569.00	928/186	\$279,801.00	\$1,734,768.00
	\$0.00	108/230/	\$0.00	\$0.00
Asset Retirement Obligation	\$69,762,071.00	407	\$98,181,482.00	\$1,550,849.00
EKPC FERC Transmission Costs - KY Portion (Mar-09 to Feb-14)	\$0.00	566/456	\$334,697.00	\$1,059,874.00
Corporate Headquarters Lease (Nov-10 to Jul-15)	\$900,950.00		\$0.00	\$900,950.00
KY Consortium for Carbon Storage (Aug-10 to Jul-14)	\$0.00	930.2	\$96,037.00	\$825,923.00
Rate Case Expenses (Mar-09 to Feb-12)	\$0.00	928	\$460,559.00	\$537,318.00
Carbon Management Research Group (Aug-10 to Jul-20)	\$0.00	930.2	\$54,303.00	\$162,197.00

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400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
	\$0.00	440-445/	\$0.00	\$0.00
Environmental Cost Recovery	(\$14,442,983.00)	254	\$13,934,105.00	\$0.00
KY Fuel Adjustment Clause	\$13,329,000.00	440-445	\$14,004,000.00	\$0.00
Total	\$126,350,322.00		\$148,214,109.00	\$231,807,962.00

Note:

Coal Contracts (Nov-10 to Dec-15):

The balance of \$17,877,232 was adjusted to reflect the regulatory offset due to the purchase of KU by PPL in November 2010. The adjustment represents the fair value measurement of \$22,605,479 of coal supply contracts based upon the difference between estimated market prices of the coal to be purchased and the actual prices in the contracts. The variance of \$4,728,247 represents 2 months of amortization in 2010.

Resubmitted to restate the Coal Contract amortization period.

MISO Exit Fee (Mar-09 to Feb-14):

The balance of \$3,096,560 in account 254, MISO Schedule 10 Charges, was reclassified to MISO Exit Fees for reporting purposes during the 3rd quarter of 2010 since these amounts were allowed to be netted as a result of the Kentucky Commission Order, Case No. 2008-00251 and Case No. 2009-00548.

Unamortized Debt Expense (Aug-10 to Apr-35):

The balance of \$4,626,424 represents the reclassification of \$4,662,536 from Unamortized Debt Expenses (181) due to the purchase of KU by PPL in November 2010, as these costs are considered to have no fair value in purchase accounting under US GAAP. However, KU receives recovery of these costs in rates through the embedded cost of capital. The variance of \$36,112 represents 2 months of amortization in 2010.

Corporate Headquarters Lease (Nov-10 to Jul-15):

The balance of \$900,950 was adjusted to reflect the regulatory offset due to the purchase of KU by PPL in November 2010. The adjustment represents the fair value measurement of a lease contract based upon the difference between the estimated market price of the leased property and the actual lease costs.

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Miscellaneous Deferred Debits (186) (Ref Page: 233)

Description	Bal Beg of Yr (b)	Debits (c)	Acct (d)	Amount (e)	Balance (f)
Goodwill	\$0.00	\$607,404,368.00	0	\$0.00	\$607,404,368.00
Coal Contracts (Nov-10 to Dec-16)	\$0.00	\$144,919,879.00	254	\$3,338,879.00	\$141,581,000.00
Key Man Life Insurance	\$37,741,020.00	\$1,717,841.00	426.2	\$635,959.00	\$38,822,902.00
OVEC Power Purchase Contract (Nov-10 to Mar-26)	\$0.00	\$38,582,028.00	254	\$464,152.00	\$38,117,876.00
Val. of NOx Annual Allowance (Nov-10 to Dec-11)	\$0.00	\$6,182,452.00	254	\$904,416.00	\$5,278,036.00
Valuation of SO2 Allowance (Nov-10 to Dec-40)	\$0.00	\$2,681,473.00	254	\$19,984.00	\$2,661,489.00
Val. of NOx Ozone Allowance (Nov-10 to Dec-11)	\$0.00	\$395,165.00	254	\$59,380.00	\$335,785.00
Financing Expense	\$95,422.00	\$5,000,706.00	181/189	\$4,838,893.00	\$257,235.00
Carrollton Sale/Leaseback (Aug-06 to Jul-23)	\$59,926.00	\$0.00	931	\$4,411.00	\$55,515.00
Land Options	\$17,528.00	\$0.00		\$0.00	\$17,528.00
Rate Case Expenses	\$92,371.00	\$1,937,717.00	182.3	\$2,030,088.00	\$0.00
OMU Emission Allowances	\$61,600.00	(\$5,320.00)	143	\$56,280.00	\$0.00
Customer Credit Accounts Receivable	\$3,258.00	(\$3,258.00)		\$0.00	\$0.00
0	\$0.00	\$0.00		\$0.00	\$0.00
0	\$0.00	\$0.00		\$0.00	\$0.00
Misc Work in Progress					
Deferred Regulatory Commission Expenses					
TOTAL	\$38,071,125.00				\$834,531,734.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010
Miscellaneous Deferred Debits (186) (Ref Page: 233) - NOTES

Note:

Goodwill:

The Goodwill balance of \$607,404,368 represents Kentucky Utilities Company's franchise value as a result of the acquisition by PPL Corporation in November 2010 which is attributed to the going concern value of the business.

Coal Contracts (Nov-10 to Dec-16):

The balance of \$141,581,000 relates to the fair value measurement of \$144,919,879 for Kentucky Utilities Company's coal contracts that was recognized as a result of the acquisition by PPL Corporation in November 2010. The variance is 2 months of amortization in 2010.

OVEC Power Purchase Contract (Nov-10 to Mar-26):

The balance of \$38,117,876 relates to the fair value measurement of \$38,582,028 for the power purchase contract between Kentucky Utilities Company and Ohio Valley Electric Corporation that was recognized as a result of the acquisition by PPL Corporation in November 2010. The variance is 2 months of amortization in 2010.

See other footnotes in hard copy form.

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Accumulated Taxes (Ref Page: 234)

Acct Subdivisions	Bal Beg of Yr	Bal End of Yr (c)
Electric		
Pensions	(\$8,512,768.00)	(\$16,046,481.00)
Other Post Retirement & Employment Benefits	\$25,712,007.00	\$24,640,583.00
SFAS 109 Regulatory Tax Adjustments	\$8,711,717.00	\$8,802,410.00
Environmental Cost Recovery	(\$3,199,119.00)	\$12,480,701.00
Asset Retirement Obligation	\$14,185,872.00	\$0.00
Other - See Notes for Detail	\$6,628,419.00	\$85,090,662.00
Other		
Total Electric	\$43,526,128.00	\$114,967,875.00
Gas		
Other		
Total Gas		
Other	0	\$405,070.00
Total (Acct 190)	\$43,961,730.00	\$115,372,945.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Accumulated Taxes (Ref Page: 234) - NOTES

	Bal. at Beg. of Year	Bal. at End of Year
Va Fuel Clause	\$ 168,380	\$(1,865,255)
Workers' Compensation	990,166	942,435
State Tax Adjustment	124,058	703,518
Bad Debt Reserve	1,097,248	837,841
Demand Side Management	1,226,576	1,751,866
Contingent Liability	399,506	383,543
OMU Excess Amortization	262,694	0
Vacation Pay	1,775,644	2,002,165
Other	584,147	(527,332)
	\$6,628,419	4,228,781
Purchase Accounting Adjustments:		
Coal Contract	0	62,029,252
Emission Allowance	0	3,219,096
FMV Bonds	0	447,507
FMV Leases	0	338,173
OVEC	0	14,827,853
Total Line 7 with Purchase Acctg	\$6,628,419	\$85,090,662

See other footnotes in hard copy form.

Note:

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Capital Stock (Accounts 201 and 204) (Ref Page: 250)

Class, Series and Name of	Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock				
Without Par Value	80,000,000	\$0.00	\$0.00	37,817,878
	0	\$0.00	\$0.00	0
	0	\$0.00	\$0.00	0
Total Common Stock	80,000,000			37,817,878
Preferred Stock				
Without Par Value	5,300,000	\$0.00	\$0.00	0
Preference Stock, Without Par Value	2,000,000	\$0.00	\$0.00	0
Total Preferred Stock	7,300,000			0
Other				

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

Class, Series and Name	Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock					
Without Par Value	\$308,139,978.00	0	\$0.00	0	\$0.00
	\$0.00	0	\$0.00	0	\$0.00
	\$0.00	0	\$0.00	0	\$0.00
Total Common Stock	\$308,139,978.00	0	\$0.00	0	\$0.00
Preferred Stock					
Without Par Value	\$0.00	0	\$0.00	0	\$0.00
Preference Stock, Without Par Value	\$0.00	0	\$0.00	0	\$0.00
Total Preferred Stock	\$0.00	0	\$0.00	0	\$0.00
Other					

Note:

No shares of Preferred or Preference stock remain issued or outstanding.

There is no Call Price for Common Stock, Without Par Value.

The Common Stock of Kentucky Utilities Company is owned by its parent company, LG&E and KU Energy LLC.

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Other Paid-In Capital (Ref Page: 253)

Description	Amount
Contributed Capital - Misc Balance January 1, 2010	\$315,858,083.00
Purchase Accounting Adjustment November 1, 2010	\$2,032,588,751.00
0	\$0.00
Total	\$2,348,446,834.00

Note:

The balance in Other Paid-In Capital (208-211) was adjusted due to the purchase of KU by PPL in November 2010. To reflect the fair value, the balance was adjusted for a step-up in value compared to the net book value of the investment in EEI net of deferred taxes, the fixed rate pollution control bonds net of taxes and goodwill. The balance also includes elimination of Retained Earnings (215, 215.1, 216) at October 31, 2010. The following reflects the purchase accounting adjustment:

Other Paid-in Capital (208-211) Without Purchase Accounting	\$315,858,083
Purchase Accounting Adjustment - Goodwill	607,404,368
Purchase Accounting Adjustment - EEI investment	7,569,645
Purchase Accounting Adjustment - pollution control bonds	(709,649)
Purchase Accounting Adjustment - prior Retained Earnings	1,418,324,386
Total for Other Paid-in Capital (208-211)	\$2,348,446,834

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Capital Stock Expense (214) (Ref Page: 254)

	Class and Series of Stock (a)	Balance End of Year
	Expenses on Common Stock	\$321,289.00
Total		

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Acct 221				
Mercer County 2000 Series A, due 05/01/2023, Var	\$12,900,000.00	\$607,408.00	05/19/2000	05/01/2023
Carroll County 2002 Series A, due 02/01/2032, Var	\$20,930,000.00	\$120,138.00	05/23/2002	02/01/2032
Carroll County 2002 Series B, due 02/01/2032, Var	\$2,400,000.00	\$83,078.00	05/23/2002	02/01/2032
Muhlenberg County 2002 Series A, due 02/01/2032, V	\$2,400,000.00	\$93,078.00	05/23/2002	02/01/2032
Mercer County 2002 Series A, due 02/01/2032, Var	\$7,400,000.00	\$92,678.00	05/23/2002	02/01/2032
Carroll County 2002 Series C, due 10/01/2032, Var	\$96,000,000.00	\$2,150,595.00	10/03/2002	10/01/2032
Carroll County 2004 Series A, due 10/01/2034, Var	\$50,000,000.00	\$1,483,449.00	10/20/2004	10/01/2034
Carroll County 2006 Series B, due 10/01/2034, Var	\$54,000,000.00	\$1,313,275.00	02/23/2007	10/01/2034
Carroll County 2007 Series A, due 02/01/26, 5.750%	\$17,875,000.00	\$638,428.00	05/24/2007	02/01/2026
Trimble County 2007 Series A, due 03/01/37, 6.000%	\$8,927,000.00	\$471,138.00	05/24/2007	03/01/2037
Carroll County 2008 Series A, due 02/01/2032, Var	\$77,947,405.00	\$796,036.00	10/17/2008	02/01/2032
	\$0.00	\$0.00		
First Mortgage Bonds:	\$0.00	\$0.00		
2010 due 11/01/2015, 1.625%	\$250,000,000.00	\$2,810,849.00	11/16/2010	11/01/2015
2010 due 11/01/2020, 3.250%	\$500,000,000.00	\$5,575,849.00	11/16/2010	11/01/2020
2010 due 11/01/2040, 5.125%	\$750,000,000.00	\$15,135,849.00	11/16/2010	11/01/2040
Total Acct 221	\$1,850,779,405.00	\$31,371,848.00		
Acct 222				

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400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Total Acct 222				
Acct 223				
Notes Payable to Fidelity, due 11/24/10, 4.240%	\$33,000,000.00	\$0.00	11/24/2003	11/24/2010
Notes Payable to Fidelity, due 01/16/12, 4.390%	\$50,000,000.00	\$0.00	01/15/2004	01/16/2012
Notes Payable to Fidelity, due 04/30/13, 4.550%	\$100,000,000.00	\$0.00	04/30/2003	04/30/2013
Notes Payable to Fidelity, due 08/15/13, 5.310%	\$75,000,000.00	\$0.00	08/15/2003	08/15/2013
Notes Payable to Fidelity, due 12/19/14, 5.450%	\$100,000,000.00	\$0.00	12/20/2007	12/19/2014
Notes Payable to Fidelity, due 07/08/15, 4.735%	\$50,000,000.00	\$0.00	07/08/2005	07/08/2015
Notes Payable to Fidelity, due 12/21/15, 5.360%	\$75,000,000.00	\$0.00	12/19/2005	12/21/2015
Notes Payable to Fidelity, due 10/25/16, 5.675%	\$50,000,000.00	\$0.00	10/25/2006	10/25/2016
Notes Payable to Fidelity, due 04/24/17, 5.280%	\$50,000,000.00	\$0.00	04/24/2009	04/24/2017
Notes Payable to Fidelity, due 06/20/17, 5.980%	\$50,000,000.00	\$0.00	06/20/2007	06/20/2017
Notes Payable to Fidelity, due 07/25/18, 6.160%	\$50,000,000.00	\$0.00	07/25/2008	07/25/2018
Notes Payable to Fidelity, due 08/27/18, 5.645%	\$50,000,000.00	\$0.00	08/26/2008	08/27/2018
Notes Payable to Fidelity, due 12/17/18, 7.035%	\$75,000,000.00	\$0.00	12/15/2008	12/17/2018
Notes Payable to Fidelity, due 07/29/19, 4.810%	\$50,000,000.00	\$0.00	07/27/2009	07/29/2019

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Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Notes Payable to Fidelity, due 10/25/19, 5.710%	\$70,000,000.00	\$0.00	10/25/2007	10/25/2019
Notes Payable to Fidelity, due 11/25/19, 4.445%	\$50,000,000.00	\$0.00	11/25/2009	11/25/2019
Notes Payable to Fidelity, due 02/07/22, 5.690%	\$53,000,000.00	\$0.00	02/07/2007	02/07/2022
Notes Payable to Fidelity, due 05/22/23, 5.850%	\$75,000,000.00	\$0.00	05/20/2008	05/22/2023
Notes Payable to Fidelity, due 09/14/28, 5.960%	\$100,000,000.00	\$0.00	09/14/2007	09/14/2028
Notes Payable to Fidelity, due 06/23/36, 6.330%	\$50,000,000.00	\$0.00	06/23/2006	06/23/2036
Notes Payable to Fidelity, due 03/30/37, 5.860%	\$75,000,000.00	\$0.00	03/30/2007	03/30/2037
Notes Payable to PPL, due 11/24/10, 4.240%	\$33,000,000.00	\$0.00	11/24/2003	11/24/2010
Notes Payable to PPL, due 01/16/12, 4.390%	\$50,000,000.00	\$0.00	01/15/2004	01/16/2012
Notes Payable to PPL, due 04/30/13, 4.550%	\$100,000,000.00	\$0.00	04/30/2003	04/30/2013
Notes Payable to PPL, due 08/15/13, 5.310%	\$75,000,000.00	\$0.00	08/15/2003	08/15/2013
Notes Payable to PPL, due 12/19/14, 5.450%	\$100,000,000.00	\$0.00	12/20/2007	12/19/2014
Notes Payable to PPL, due 07/08/15, 4.735%	\$50,000,000.00	\$0.00	07/08/2005	07/08/2015
Notes Payable to PPL, due 12/21/15, 5.360%	\$75,000,000.00	\$0.00	12/19/2005	12/21/2015
Notes Payable to PPL, due 10/25/16, 5.675%	\$50,000,000.00	\$0.00	10/25/2006	10/25/2016

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Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Notes Payable to PPL, due 04/24/17, 5.280%	\$50,000,000.00	\$0.00	04/24/2009	04/24/2017
Notes Payable to PPL, due 06/20/17, 5.980%	\$50,000,000.00	\$0.00	06/20/2007	06/20/2017
Notes Payable to PPL, due 07/25/18, 6.160%	\$50,000,000.00	\$0.00	07/25/2008	07/25/2018
Notes Payable to PPL, due 08/27/18, 5.645%	\$50,000,000.00	\$0.00	08/26/2008	08/27/2018
Notes Payable to PPL, due 12/17/18, 7.035%	\$75,000,000.00	\$0.00	12/15/2008	12/17/2018
Notes Payable to PPL, due 07/29/19, 4.810%	\$50,000,000.00	\$0.00	07/27/2009	07/29/2019
Notes Payable to PPL, due 10/25/19, 5.710%	\$70,000,000.00	\$0.00	10/25/2007	10/25/2019
Notes Payable to PPL, due 11/25/19, 4.445%	\$50,000,000.00	\$0.00	11/25/2009	11/25/2019
Notes Payable to PPL, due 02/07/22, 5.690%	\$53,000,000.00	\$0.00	02/07/2007	02/07/2022
Notes Payable to PPL, due 05/22/23, 5.850%	\$75,000,000.00	\$0.00	05/20/2008	05/22/2023
Notes Payable to PPL, due 09/14/28, 5.960%	\$100,000,000.00	\$0.00	09/14/2007	09/14/2028
Notes Payable to PPL, due 06/23/36, 6.330%	\$50,000,000.00	\$0.00	06/23/2006	06/23/2036
Notes Payable to PPL, due 03/30/37, 5.860%	\$75,000,000.00	\$0.00	03/30/2007	03/30/2037
Total Acct 223	\$2,662,000,000.00	\$0.00		
Acct 224				
Purchase Accounting Adjustments for Fair	\$0.00	\$0.00		
Value Measurement	\$0.00	\$0.00		

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Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Carroll County 2007 Series A, due 02/01/26, 5.750%	\$804,375.00	\$0.00		
Trimble County 2007 Series A, due 03/01/37, 6.000%	\$357,080.00	\$0.00		
Total Acct 224	\$1,161,455.00	\$0.00		

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Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Acct 221				
Mercer County 2000 Series A, due 05/01/2023, Var	05/19/2000	05/01/2023	\$12,900,000.00	\$42,209.00
Carroll County 2002 Series A, due 02/01/2032, Var	05/23/2002	02/01/2032	\$20,930,000.00	\$148,431.00
Carroll County 2002 Series B, due 02/01/2032, Var	05/23/2002	02/01/2032	\$2,400,000.00	\$17,020.00
Muhlenberg County 2002 Series A, due 02/01/2032, V	05/23/2002	02/01/2032	\$2,400,000.00	\$17,020.00
Mercer County 2002 Series A, due 02/01/2032, Var	05/23/2002	02/01/2032	\$7,400,000.00	\$52,479.00
Carroll County 2002 Series C, due 10/01/2032, Var	10/03/2002	10/01/2032	\$96,000,000.00	\$687,800.00
Carroll County 2004 Series A, due 10/01/2034, Var	10/20/2004	10/01/2034	\$50,000,000.00	\$150,301.00
Carroll County 2006 Series B, due 10/01/2034, Var	02/23/2007	10/01/2034	\$54,000,000.00	\$166,468.00
Carroll County 2007 Series A, due 02/01/26, 5.750%	05/24/2007	02/01/2026	\$17,875,000.00	\$1,027,813.00
Trimble County 2007 Series A, due 03/01/37, 6.000%	05/24/2007	03/01/2037	\$8,927,000.00	\$535,620.00
Carroll County 2008 Series A, due 02/01/2032, Var	10/17/2008	02/01/2032	\$77,947,405.00	\$240,227.00
			\$0.00	\$0.00
First Mortgage Bonds:			\$0.00	\$0.00
2010 due 11/01/2015, 1.625%	11/16/2010	11/01/2015	\$250,000,000.00	\$507,813.00
2010 due 11/01/2020, 3.250%	11/16/2010	11/01/2020	\$500,000,000.00	\$2,031,250.00
2010 due 11/01/2040, 5.125%	11/16/2010	11/01/2040	\$750,000,000.00	\$4,804,688.00
Total Acct 221			\$1,850,779,405.00	\$10,429,139.00
Acct 222				

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Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Total Acct 222				
Acct 223				
Notes Payable to Fidelity, due 11/24/10, 4.240%			\$0.00	\$1,166,000.00
Notes Payable to Fidelity, due 01/16/12, 4.390%			\$0.00	\$1,829,167.00
Notes Payable to Fidelity, due 04/30/13, 4.550%			\$0.00	\$3,791,667.00
Notes Payable to Fidelity, due 08/15/13, 5.310%			\$0.00	\$3,318,750.00
Notes Payable to Fidelity, due 12/19/14, 5.450%			\$0.00	\$4,526,528.00
Notes Payable to Fidelity, due 07/08/15, 4.735%			\$0.00	\$1,972,917.00
Notes Payable to Fidelity, due 12/21/15, 5.360%			\$0.00	\$3,350,000.00
Notes Payable to Fidelity, due 10/25/16, 5.675%			\$0.00	\$2,364,583.00
Notes Payable to Fidelity, due 04/24/17, 5.280%			\$0.00	\$2,207,333.00
Notes Payable to Fidelity, due 06/20/17, 5.980%			\$0.00	\$2,491,667.00
Notes Payable to Fidelity, due 07/25/18, 6.160%			\$0.00	\$2,566,667.00
Notes Payable to Fidelity, due 08/27/18, 5.645%			\$0.00	\$2,352,084.00
Notes Payable to Fidelity, due 12/17/18, 7.035%			\$0.00	\$4,411,531.00
Notes Payable to Fidelity, due 07/29/19, 4.810%			\$0.00	\$2,004,167.00

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Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Notes Payable to Fidelity, due 10/25/19, 5.710%			\$0.00	\$3,319,731.00
Notes Payable to Fidelity, due 11/25/19, 4.445%			\$0.00	\$1,858,257.00
Notes Payable to Fidelity, due 02/07/22, 5.690%			\$0.00	\$2,513,084.00
Notes Payable to Fidelity, due 05/22/23, 5.850%			\$0.00	\$3,656,250.00
Notes Payable to Fidelity, due 09/14/28, 5.960%			\$0.00	\$4,966,667.00
Notes Payable to Fidelity, due 06/23/36, 6.330%			\$0.00	\$2,637,500.00
Notes Payable to Fidelity, due 03/30/37, 5.860%			\$0.00	\$3,662,500.00
Notes Payable to PPL, due 11/24/10, 4.240%			\$0.00	\$58,300.00
Notes Payable to PPL, due 01/16/12, 4.390%			\$0.00	\$91,458.00
Notes Payable to PPL, due 04/30/13, 4.550%			\$0.00	\$189,583.00
Notes Payable to PPL, due 08/15/13, 5.310%			\$0.00	\$165,938.00
Notes Payable to PPL, due 12/19/14, 5.450%			\$0.00	\$227,083.00
Notes Payable to PPL, due 07/08/15, 4.735%			\$0.00	\$98,645.00
Notes Payable to PPL, due 12/21/15, 5.360%			\$0.00	\$167,500.00
Notes Payable to PPL, due 10/25/16, 5.675%			\$0.00	\$118,229.00

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Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Notes Payable to PPL, due 04/24/17, 5.280%			\$0.00	\$110,000.00
Notes Payable to PPL, due 06/20/17, 5.980%			\$0.00	\$124,583.00
Notes Payable to PPL, due 07/25/18, 6.160%			\$0.00	\$128,333.00
Notes Payable to PPL, due 08/27/18, 5.645%			\$0.00	\$117,604.00
Notes Payable to PPL, due 12/17/18, 7.035%			\$0.00	\$219,844.00
Notes Payable to PPL, due 07/29/19, 4.810%			\$0.00	\$100,208.00
Notes Payable to PPL, due 10/25/19, 5.710%			\$0.00	\$166,541.00
Notes Payable to PPL, due 11/25/19, 4.445%			\$0.00	\$92,604.00
Notes Payable to PPL, due 02/07/22, 5.690%			\$0.00	\$125,654.00
Notes Payable to PPL, due 05/22/23, 5.850%			\$0.00	\$182,813.00
Notes Payable to PPL, due 09/14/28, 5.960%			\$0.00	\$248,333.00
Notes Payable to PPL, due 06/23/36, 6.330%			\$0.00	\$131,875.00
Notes Payable to PPL, due 03/30/37, 5.860%			\$0.00	\$183,125.00
Total Acct 223			\$0.00	\$64,015,303.00
Acct 224				
Purchase Accounting Adjustments for Fair			\$0.00	\$0.00
Value Measurement			\$0.00	\$0.00

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Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Carroll County 2007 Series A, due 02/01/26, 5.750%	11/01/2010	02/01/2026	\$795,584.00	(\$8,791.00)
Trimble County 2007 Series A, due 03/01/37, 6.000%	11/01/2010	03/01/2037	\$354,820.00	(\$2,260.00)
Total Acct 224			\$1,150,404.00	(\$11,051.00)

Note:

(1) Per instruction 9 concerning the treatment of unamortized debt expense, premium or discount – debt premium and expenses are being amortized over the lives of the related issues.

(2) Pollution control series bonds are obligations of Kentucky Utilities Company (KU), issued in connection with tax-exempt pollution control revenue bonds issued by various governmental entities, principally counties in Kentucky. A loan agreement obligates KU to make debt service payments to the governmental entities that equate to the debt service due from the governmental entities on the related pollution control revenue bonds.

(3) In November 2010, KU requested and was granted, authorization to issue first mortgage bonds totaling \$1.5 billion by the Kentucky Public Service Commission in its September 30, 2010, Order in Case No. 2010-00206, The Commonwealth of Virginia State Corporation Commission in its October 19, 2010, Order in Case No. PUE-2010-00061, and the Tennessee Regulatory Authority in its October 21, 2010, Order in Docket No. 10-00119. KU used the proceeds to repay the loans from a PPL subsidiary and for general corporate purposes. The first mortgage bonds were issued at a discount.

See other footnotes in hard copy form.

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)	Amount (b)
Net Income for the Year	\$175,430,252.00
Taxable Income Not Reported on Books	
Contributions in Aid of Construction	\$7,734,400.00
Environmental Cost Recovery	\$40,308,020.00
Trimble County Unit 2 Liquidated Damages	\$23,874,750.00
Fuel Adjustment Clause KY	\$2,820,000.00
Deductions Recorded on Books not Deducted for Return	
Federal Income Taxes - Utility Operating Income	\$61,659,449.00
Provision for Deferred Income Taxes	\$27,006,889.00
Mark-to-Market	\$219,446.00
Demand Side Management	\$1,350,360.00
Current State Income Tax	\$1,998,229.00
Capitalized Interest	\$65,012,622.00
MISO Exit Fees-Transmission	\$2,370,171.00
Storm Damages	\$2,476,345.00
Vacation Pay	\$612,108.00
Emission Allowances	\$470,097.00
SFAS 143	\$59,060.00
Non-Deductible Expenses	\$644,000.00
Amortization Loss on Reacquired Debt	\$541,406.00
Other	\$248,158.00
Purchase Accounting Adjustment - EEI Investment	\$147,681.00
0	\$0.00
Income Recorded on Books not Included in Return	
Customer Advances for Construction	\$888,807.00
Amortization of Investment Tax Credit	\$71,100.00
Deductions on Return Not Charged Against Book Income	

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400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)	Amount (b)
Federal Income Taxes - Other Income and Deductions	\$2,299,144.00
Method Life Depreciation	\$138,529,726.00
Cost of Removal	\$2,493,531.00
SFAS 106 Postretirement	\$1,341,186.00
Over/Under Collections - VA	\$5,227,854.00
Repair Allowance	\$231,230.00
OMU Excess Amortization	\$675,305.00
Amortization of Regulatory Expenses	\$2,179,716.00
Pensions	\$21,996,766.00
Bad Debt Reserve	\$666,855.00
EEI Investment	\$3,761,027.00
Life Insurance	\$2,072,517.00
IRC 199 Manufacturing Deduction	\$12,793,030.00
KCCS Regulatory Asset	\$825,923.00
EKPC Regulatory Asset	\$677,514.00
Public Liability Reserve	\$422,049.00
Other	\$534,705.00
Purchase Accounting Adjustment - FMV Bonds	\$11,051.00
Purchase Accounting Adjustment - FMV Leases	\$31,612.00
Federal Tax net Income	\$217,252,795.00
Show Computation of Tax	
Federal Tax Net Income	\$217,252,795.00
35% Rounded	\$76,038,478.00
Add: Adjustments of Prior Years' Taxes and Other	\$0.00
(Includes 2008 Amended Return)	(\$16,678,173.00)
Total	\$59,360,305.00

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Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
Kentucky & Indiana: Property Taxes	\$7,470,683.00	\$0.00	\$11,187,470.00	\$10,226,695.00	\$0.00
Public Service Commission	\$0.00	\$937,746.00	\$1,883,702.00	\$1,891,912.00	\$0.00
Federal & Kentucky: Unemployment Insurance	\$74,509.00	\$0.00	\$136,189.00	\$134,970.00	\$0.00
Federal: FICA	\$570,171.00	\$0.00	\$5,962,147.00	\$5,893,306.00	\$0.00
Federal: Income	\$4,902,409.00	\$0.00	\$59,570,305.00	\$51,596,700.00	\$0.00
Kentucky: Income	\$473,833.00	\$0.00	\$11,892,288.00	\$10,344,942.00	\$0.00
Kentucky: Sales & Use	\$684,856.00	\$0.00	\$4,908,495.00	\$5,011,692.00	\$0.00
Kentucky: Vehicle License	\$0.00	\$0.00	\$137,759.00	\$137,759.00	\$0.00
Kentucky & Indiana: Miscellaneous	\$0.00	\$0.00	\$0.00	\$10,266.00	\$0.00
Kentucky & Indiana: Vehicle Tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Taxes	\$14,176,461.00	\$937,746.00	\$95,678,355.00	\$85,248,242.00	\$0.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
Kentucky & Indiana: Property Taxes	\$8,431,457.00	\$0.00	\$10,464,347.00	\$0.00	\$0.00	\$723,123.00
Public Service Commission	\$0.00	\$945,956.00	\$1,883,702.00	\$0.00	\$0.00	\$0.00
Federal & Kentucky: Unemployment Insurance	\$75,728.00	\$0.00	\$193,462.00	\$0.00	\$0.00	(\$57,273.00)
Federal: FICA	\$639,011.00	\$0.00	\$7,270,620.00	\$0.00	\$0.00	(\$1,308,473.00)
Federal: Income	\$12,876,014.00	\$0.00	\$61,659,449.00	\$0.00	\$0.00	(\$2,089,144.00)
Kentucky: Income	\$2,021,179.00	\$0.00	\$12,756,393.00	\$0.00	\$0.00	(\$864,105.00)
Kentucky: Sales & Use	\$581,660.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,908,495.00
Kentucky: Vehicle License	\$0.00	\$0.00	\$42,220.00	\$0.00	\$0.00	\$95,538.00
Kentucky & Indiana: Miscellaneous	(\$10,266.00)	\$0.00	\$39,128.00	\$0.00	\$0.00	(\$39,128.00)
Kentucky & Indiana: Vehicle Tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Taxes	\$24,614,783.00	\$945,956.00	\$94,309,321.00	\$0.00	\$0.00	\$1,369,033.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two) - NOTES

Segregation of Other	Column L Other	P. 117 Other Inc. & Ded. 408.2 - 409.2	Other Accounts
Federal:			
Income	\$(2,089,144)	\$(2,299,144)	\$210,000
FICA	(1,308,473)		(1,308,473)
Kentucky:			
Income	(864,105)	(413,222)	(450,883)
6% Use (KY)	4,908,495		4,908,495
Vehicle License	95,538		95,538
Federal & Kentucky:			
Unemployment Ins	(57,273)		(57,273)
Kentucky & Indiana:			
Property Taxes	723,123	2,004	721,119
Federal, State & Local:			
Miscellaneous	(39,128)		(39,128)
Total	\$1,369,033	\$(2,710,362)	\$4,079,395

Note:

Reconciliation to page 114, line 14:

Other:	
Electric Total	\$94,309,321
Less Federal	(61,659,449)
Less State	(12,756,393)

	\$19,893,479

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Accumulated Deferred Investment Tax Credit (255) (Ref Page: 266)

Acct (a)	Bal Beg Yr (b)	Def. Acct (c)	Def. Amt (d)	Alloc Acct (e)	Alloc Amt (f)	Adj (g)	Bal End Yr (h)	Ave Pd of Alloc
Electric Utility								
3 percent								
4 percent								
7 percent								
10 percent								
TOTAL								
Other (List seperately and show 3, 4, 7 and 10 Percent and TOTAL)								
	\$2,915,269.00		\$0.00	420	\$71,100.00	\$0.00	\$2,844,169.00	41 years
15%	\$101,250,000.00		\$0.00		\$0.00	\$0.00	\$101,250,000.00	37 years
Total Other	\$104,165,269.00		\$0.00		\$71,100.00	\$0.00	\$104,094,169.00	
Total	\$104,165,269.00		\$0.00		\$71,100.00	\$0.00	\$104,094,169.00	

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Other Deferred Credits (253) (Ref Page: 269)

Description (a)	Balance Beg Yr (b)	Debits Acct (c)	Debit Amt (d)	Credits (e)	Balance End Yr (f)
Coal Contracts (Nov-10 to Dec-15)	\$0.00	254	\$4,728,247.00	\$22,605,479.00	\$17,877,232.00
Brown CT Long-Term Service Agreement	\$8,510,578.00	232/107/553	\$1,373,563.00	\$165,438.00	\$7,302,453.00
Corporate Headquarters Lease (Nov-10 to Jul-15)	\$0.00	931	\$31,612.00	\$900,950.00	\$869,338.00
Uncertain Tax Position - State	\$36,000.00	236	\$11,128.00	\$462,011.00	\$486,883.00
Unearned Revenue - Pole Attachments	\$0.00	0	\$0.00	\$384,210.00	\$384,210.00
Deferred Compensation	\$130,523.00	0	\$0.00	\$4,306.00	\$134,829.00
Uncertain Tax Positions - Interest	\$0.00	0	\$0.00	\$90,458.00	\$90,458.00
Carrollton Sale/Leaseback (Aug-06 to Jul-23)	\$59,509.00	421.1	\$4,381.00	\$0.00	\$55,128.00
Def. Rent Payable (Aug-06 to Jul-23)	\$28,995.00	0	\$0.00	\$8,487.00	\$37,482.00
EKPC Settlement	\$764,720.00	232	\$764,720.00	\$0.00	\$0.00
VA Levelized Fuel Factor	\$432,854.00	440-445/254	\$2,710,443.00	\$2,277,589.00	\$0.00
Uncertain Tax Position - Federal	\$210,000.00	236	\$210,000.00	\$0.00	\$0.00
TOTAL	\$10,173,179.00		\$9,834,094.00	\$26,898,928.00	\$27,238,013.00

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Other Deferred Credits (253) (Ref Page: 269) - NOTES

Valuation of Coal Contracts (Nov-10 to Dec-15):

The balance of \$17,877,232 relates to the fair value measurement of \$22,605,479 for Kentucky Utilities Company's coal contracts that was recognized as a result of the acquisition by PPL Corporation in November 2010. The variance is 2 months of amortization in 2010.

Resubmitted to restate the Coal Contract amortization period.

Corporate Headquarters Lease (Nov-10 to Jul-15):

The balance of \$869,338 relates to the revaluation of \$900,950 for Kentucky Utilities Company's rent commitment for the Corporate Headquarters building that was recognized as a result of the acquisition by PPL Corporation in November 2010. The variance is 2 months of amortization in 2010.

Note:

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Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities					
Other					
Total Electric					
Gas					
Defense Facilities					
Pollution Control Facilities					
Other					
TOTAL Gas					
TOTAL (281)					
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					
Other Specify					

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Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities					
Other					
Total Electric					
Gas					
Defense Facilities					
Pollution Control Facilities					
Other					
TOTAL Gas					
TOTAL (281)					
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					
Other Specify					

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Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282					
Electric	303110975.0000	\$171,452,318.00	\$130,635,790.00	\$0.00	\$0.00
Gas	0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Other (Define)					
Total	303110975.0000	\$171,452,318.00	\$130,635,790.00	\$0.00	\$0.00
Other (specify)					
TOTAL Acct 282	303110975.0000	\$171,452,318.00	\$130,635,790.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax	262789602.0000	\$148,597,362.00	\$113,288,257.00	\$0.00	\$0.00
State Income Tax	40321373.0000	\$22,854,956.00	\$17,347,533.00	\$0.00	\$0.00
Local Income tax	0.0000	\$0.00	\$0.00	\$0.00	\$0.00

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Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282					
Electric	182/254	\$548,980.00	182/254	\$3,466,115.00	\$346,844,638.00
Gas		\$0.00		\$0.00	\$0.00
Other (Define)					
Total		\$548,980.00		\$3,466,115.00	\$346,844,638.00
Other (specify)					
TOTAL Acct 282		\$548,980.00		\$3,466,115.00	\$346,844,638.00
Classification of Total					
Federal Income Tax		\$369,783.00		\$2,720,452.00	\$300,449,376.00
State Income Tax		\$179,197.00		\$745,663.00	\$46,395,262.00
Local Income tax		\$0.00		\$0.00	\$0.00

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Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283					
Electric					
Ice Storm Damages - Capital	\$10,892,000.00	\$588,000.00	\$11,480,000.00	\$0.00	\$0.00
Loss on Reacquired Debt	\$5,050,970.00	\$11,370.00	\$221,977.00	\$0.00	\$0.00
Asset Retirement Obligation	\$9,392,119.00	\$1,411,674.00	\$10,803,793.00	\$0.00	\$0.00
FAC Under-Recovery	\$8,102,142.00	\$2,704,483.00	\$3,801,463.00	\$0.00	\$0.00
Casualty Loss - Storm Damages	\$23,119,155.00	\$2,619,693.00	\$3,697,077.00	\$0.00	\$0.00
Other					
Rate Case Expenses	\$35,932.00	\$1,462,932.00	\$615,018.00	\$0.00	\$0.00
Mark-to-Market	\$473,868.00	\$0.00	\$473,868.00	\$0.00	\$0.00
SFAS 109 Regulatory Tax Adjustments	\$5,159,516.00	\$0.00	\$0.00	\$0.00	\$0.00
MISO Exit Fees	\$2,665,974.00	\$49,776.00	\$971,770.00	\$0.00	\$0.00
Deferred Gain	\$4,484,257.00	\$57,077.00	\$1,114,360.00	\$0.00	\$0.00
OMU & Other Emission Allowances	\$403,265.00	\$9,874.00	\$192,740.00	\$0.00	\$0.00
Other	\$283,686.00	\$0.00	\$283,686.00	\$0.00	\$0.00
Purchase Accounting Adjustment-EEI Investment	\$0.00	\$3,101.00	\$60,549.00	\$0.00	\$0.00
Purchase Accounting Adjustment-EEI-OCI	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Purchase Accounting Adjustment-Coal Contract	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Purchase Accounting Adjustment-Emission Allowances	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Purchase Accounting Adjustment-FMV Leases	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Purchase Accounting Adjustment-OVEC	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Electric	\$70,062,884.00	\$8,917,980.00	\$33,716,301.00	\$0.00	\$0.00
Gas					
Other					
TOTAL Gas					
Other (Specify)					
EEI Investment	\$4,151,163.00	\$0.00	\$0.00	\$2,842,386.00	\$1,379,346.00
FIN 48 Interest	(\$1,120.00)	\$0.00	\$0.00	\$1,745.00	\$34,063.00
OCI EEI Investment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL (Acct 283)	\$74,212,927.00	\$8,917,980.00	\$33,716,301.00	\$2,844,131.00	\$1,413,409.00
Classification of Total					
Federal Income Tax	\$62,883,050.00	\$7,857,171.00	\$28,947,403.00	\$2,437,444.00	\$1,227,399.00
State Income Tax	\$11,329,877.00	\$1,060,809.00	\$4,768,898.00	\$406,687.00	\$186,010.00
Local Income tax					

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 283					
Electric					
	Ice Storm Damages - Capital	\$0.00		\$0.00	\$0.00
	Loss on Reacquired Debt	\$0.00		\$0.00	\$4,840,363.00
	Asset Retirement Obligation	\$0.00		\$0.00	\$0.00
	FAC Under-Recovery	\$0.00		\$0.00	\$7,005,162.00
	Casualty Loss - Storm Damages	\$0.00		\$0.00	\$22,041,771.00
Other					
	Rate Case Expenses	\$0.00		\$0.00	\$883,846.00
	Mark-to-Market	\$0.00		\$0.00	\$0.00
	SFAS 109 Regulatory Tax Adjustments	\$115,545.00	Various	\$244,609.00	\$5,288,580.00
	MISO Exit Fees	\$0.00		\$0.00	\$1,743,980.00
	Deferred Gain	\$0.00		\$0.00	\$3,426,974.00
	OMU & Other Emission Allowances	\$0.00		\$0.00	\$220,399.00
	Other	\$0.00		\$0.00	\$0.00
	Purchase Accounting Adjustment-EEI Investment	\$372,155.00	Various	\$7,265,890.00	\$87,262,958.00
	Purchase Accounting Adjustment-EEI-OCI	\$1,404,329.00	Various	\$1,404,329.00	\$0.00
	Purchase Accounting Adjustment-Coal Contract	\$3,348,623.00	Various	\$65,377,875.00	\$0.00
	Purchase Accounting Adjustment-Emission Allowances	\$173,782.00	Various	\$3,392,877.00	\$0.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Purchase Accounting Adjustment-FMV Leases	Various	\$18,920.00	Various	\$369,390.00	\$0.00
Purchase Accounting Adjustment-OVEC	Various	\$800,475.00	Various	\$15,628,329.00	\$0.00
Total Electric		\$6,233,829.00		\$93,683,299.00	\$132,714,033.00
Gas					
Other					
TOTAL Gas					
Other (Specify)					
EEI Investment		\$0.00		\$0.00	\$5,614,203.00
FIN 48 Interest		\$0.00		\$0.00	(\$33,438.00)
OCI EEI Investment	219	\$1,915.00	219	\$98.00	(\$1,817.00)
TOTAL (Acct 283)		\$6,235,744.00		\$93,683,397.00	\$138,292,981.00
Classification of Total					
Federal Income Tax		\$6,024,851.00		\$79,984,435.00	\$116,962,447.00
State Income Tax		\$210,893.00		\$13,698,962.00	\$21,330,534.00
Local Income tax					

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Other Regulatory Liabilities (254) (Ref Page: 278)

Desc and Purpose (a)	Debit Acct (b)	Debit Amount (c)	Credits (d)	Balance (e)
Coal Contracts (Nov-10 to Dec-16)	186	\$3,338,879.00	\$144,919,879.00	\$141,581,000.00
OVEC Power Purchase Contract (Nov-10 to Mar-26)	186	\$464,152.00	\$38,582,028.00	\$38,117,876.00
SFAS 109 - Income Taxes	190/282	\$2,831,653.00	\$992,974.00	\$19,784,136.00
	440-445/	\$0.00	\$0.00	\$0.00
Environmental Cost Recovery	182.3	\$8,923,399.00	\$20,854,331.00	\$11,930,932.00
SFAS 158 - Pension and Postretirement	228.3/182	\$633,446.00	\$1,134,159.00	\$9,787,090.00
Emission Allowances (Nov-10 to Dec-40)	158.1	\$983,780.00	\$9,259,090.00	\$8,275,310.00
DSM Cost Recovery	440-445	\$2,865,170.00	\$4,215,531.00	\$4,503,512.00
Asset Retirement Obligation		\$0.00	\$238,911.00	\$4,381,036.00
	440-445/	\$0.00	\$0.00	\$0.00
KY Fuel Adjustment Clause	182.3	\$1,168,000.00	\$3,313,000.00	\$2,145,000.00
	511/512-	\$0.00	\$0.00	\$0.00
	514/184.6/	\$0.00	\$0.00	\$0.00
	503/506/	\$0.00	\$0.00	\$0.00
Spare Parts	502	\$522,015.00	\$761,386.00	\$1,943,303.00
	143/575.7/	\$0.00	\$0.00	\$0.00
MISO Exit Fee Refund	182.3	\$716,633.00	\$517,717.00	\$637,621.00
MISO Schedule 10 Charges	182.3	\$3,096,561.00	\$66,285.00	\$0.00
Rates Subject to Refund in VA	449	\$1,457,000.00	\$987,769.00	\$0.00
		\$27,000,688.00	\$225,843,060.00	\$243,086,816.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010
Other Regulatory Liabilities (254) (Ref Page: 278) - NOTES

Coal Contracts (Nov-10 to Dec-16):

The balance of \$141,581,000 relates to the regulatory offset for the fair value measurement of \$144,919,879 for KU's coal contracts that was recognized as a result of the acquisition by PPL in November 2010. The variance is 2 months of amortization in 2010.

OVEC Power Purchase Contract (Nov-10 to Mar-26):

The balance of \$38,117,876 relates to the regulatory offset for the fair value measurement of \$38,582,028 for the power purchase contract between KU and Ohio Valley Electric Corporation that was recognized as a result of the acquisition by PPL in November 2010. The variance is 2 months of amortization in 2010.

Emission Allowances (Nov-10 to Dec-40):

The balance of \$8,275,310 relates to the regulatory offset for the fair value measurement of \$9,259,090 for KU's emission allowances that was recognized as a result of the acquisition by PPL in November 2010. The variance is 2 months of amortization in 2010.

MISO Schedule 10 Charges:

The balance for MISO Schedule 10 Charges was reclassified to account 182.3, MISO Exit Fees, for reporting purposes during the 3rd quarter of 2010 since these amounts were allowed to be netted as a result of the Kentucky Commission Order, Case No. 2008-00251 and Case No. 2009-00548.

Note:

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Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Electricity							
Residential Sales (440)		\$545,709,127.00	\$480,270,452.00	7,181,625	6,594,160	447,809	445,203
Commercial and Industrial Sales (442)							
Small (or comm.) (See Instr. 4)		\$342,592,061.00	\$320,837,831.00	4,570,183	4,518,586	84,851	84,022
Large (or Ind) (See Instr 4)		\$362,330,512.00	\$315,992,363.00	6,458,351	5,652,615	2,244	2,039
Public Street and Highway Lighting (444)		\$10,907,521.00	\$10,185,756.00	55,934	53,939	1,418	1,414
Other Sales to Public Authorities (445)		\$109,603,458.00	\$100,120,024.00	1,669,816	1,593,207	7,963	7,940
Sales to Railroads and Railways (446)							
Interdepartmental Sales (448)							
Total Sales to Ultimate Consumers		\$1,371,142,679.00	\$1,227,406,426.00	19,935,909	18,412,507	544,285	540,618
Sales for Resale (447)		\$117,277,200.00	\$110,853,470.00	2,446,009	2,507,765	22	31
Total Sales of Electricity		\$1,488,419,879.00	\$1,338,259,896.00	22,381,918	20,920,272	544,307	540,649
(Less) Provision for Rate Refunds (449.1)		\$632,384.00	\$469,231.00	0	0	0	0
Total Revenues Net of Prov. for Refunds		\$1,487,787,495.00	\$1,337,790,665.00	22,381,918	20,920,272	544,307	540,649
Other Operating Revenues							
Forfeited Discounts (450)		\$10,084,782.00	\$5,730,043.00	0	0	0	0
Miscellaneous Service Revenues (451)		\$2,309,143.00	\$1,416,641.00	0	0	0	0

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Water and Water Power (453)							
Rent from Electric Property (454)		\$990,054.00	\$1,338,110.00	0	0	0	0
Interdepartmental Rents (455)							
Other Electric Revenues (456)							
Other Electric Revenues		\$1,364,815.00	(\$141,872.00)	0	0	0	0
Revenues from Transmission of Electricity		\$9,173,423.00	\$6,801,688.00	0	0	0	0
Total Other Operating Revenues		\$23,922,217.00	\$15,144,610.00	0	0	0	0
Total Electric Operating Revenues		\$1,511,709,712.00	\$1,352,935,275.00	22,381,918	20,920,272	544,307	540,649
*NOTE Line 12 Column b includes Total of unbilled Revenues		(\$19,648,802.00)					
**Note Line 12 Column d includes Total MWH relating to unbilled revenues				152,611			

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Electric Operating Revenues (Ref Page: 300) - NOTES

Schedule Page: 300 Line No.: 4 Column: b
 Small (or Comm.) category includes Small and Large Commercial accounts.

Small	\$ 176,546,390
Large	166,045,671

Total Small (or Comm.)	\$ 342,592,061

Schedule Page: 300 Line No.: 4 Column: d
 Small (or Comm.) category includes Small and Large Commercial accounts.

Small	2,072,008
Large	2,498,175

Total Small (or Comm.)	4,570,183 MWH

Schedule Page: 300 Line No.: 5 Column: b
 Large (or Ind.) category includes Industrial and Mine Power accounts.

Industrial	\$316,887,228
Mine Power	45,443,284

Total Large (or Industrial)	\$362,330,512

Schedule Page: 300 Line No.: 5 Column: d
 Large (or Ind.) category includes Industrial and Mine Power accounts.

Industrial	5,764,354
Mine Power	693,997

Total Large (or Industrial)	6,458,351 MWH

Schedule Page: 300 Line No.: 7 Column: b
 Other Sales to Public Authorities category includes Other Sales to Public Authorities and Municipal Pumping accounts.
 Note.

Other Sales to Public Authorities	\$104,865,628
Municipal Pumping	4,737,830

Total Other Sales to Public Authorities	\$109,603,458

Please see Footnotes in Hardcopy Form

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Account 440	0	\$0.00	0	0	0.0000
Residential Service - Ky	6,617,981	\$512,406,595.00	420,909	15,723	0.0774
Power Service - Ky	105	\$11,560.00	0	0	0.1101
General Service - Ky	1,404	\$128,268.00	744	1,887	0.0914
Volunteer Fire Department - Ky	83	\$6,537.00	7	11,857	0.0788
Outdoor Lighting - Ky	25,213	\$4,332,989.00	43,204	584	0.1719
Residential Service - Tn	120	\$3,722.00	4	30,000	0.0310
Outdoor Lighting - Tn	2	\$143.00	5	400	0.0715
Residential Service - Va	434,778	\$34,269,015.00	24,765	17,556	0.0788
General Service - Va	45	\$5,234.00	234	192	0.1163
Outdoor Lighting - Va	3,525	\$822,315.00	4,627	762	0.2333
Duplicate Customers	0	\$0.00	-46,690	0	0.0000
Reclassifications and Adjustments	4,020	\$283,047.00	0	0	0.0704
Subtotal	7,087,276	\$552,269,425.00	447,809	15,827	0.0779
Unbilled	94,349	(\$6,560,298.00)	0	0	-0.0695
Total	7,181,625	\$545,709,127.00	447,809	16,037	0.0760
Account 442	0	\$0.00	0	0	0.0000
Residential Service - Ky	1,493	\$113,300.00	211	7,076	0.0759
Volunteer Fire Department - Ky	5	\$408.00	1	5,000	0.0816
General Service - Ky	1,813,182	\$161,300,176.00	73,891	24,539	0.0890
All Electric School - Ky	18,419	\$1,258,692.00	87	211,713	0.0683
Time-of-Day Secondary - Ky	322,419	\$19,397,060.00	52	6,200,365	0.0602
Combined Lighting & Power - Ky	47,893	\$6,686,125.00	24,116	1,986	0.1396

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Time-of-Day Primary - Ky	2,532,523	\$141,686,521.00	18	140,695,722	0.0559
Traffic Energy Service - Ky	240	\$21,195.00	73	3,288	0.0883
Power Service - Ky	3,899,232	\$259,545,134.00	6,709	581,194	0.0666
Fluctuating Load Service - Ky	457,272	\$23,082,876.00	1	457,272,000	0.0505
Curtable Service Rider - Ky	0	(\$6,519,855.00)	3	0	0.0000
Retail Transmission Service - Ky	1,486,487	\$81,116,770.00	32	46,452,719	0.0546
Residential Service - Va	115	\$9,152.00	35	3,286	0.0796
General Service - Va	90,341	\$8,169,590.00	3,418	26,431	0.0904
Combined Lighting & Power - Va	1,245	\$254,819.00	908	1,371	0.2047
Curtable Service Rider - Va	0	(\$19,200.00)	1	0	0.0000
Power Service - Va	146,207	\$10,591,827.00	214	683,210	0.0724
Time-of-Day - Va	26,459	\$1,769,471.00	2	13,229,500	0.0669
School Service - Va	1,075	\$69,703.00	6	179,167	0.0648
Transmission Services - Va	145,998	\$8,982,089.00	10	14,599,800	0.0615
Duplicate Customers	0	\$0.00	-22,693	0	0.0000
Reclassifications and Adjustments	-1,381	(\$432,276.00)	0	0	0.3130
Subtotal	10,989,224	\$717,083,577.00	87,095	126,175	0.0653
Unbilled	39,310	(\$12,161,004.00)	0	0	-0.3094
Total	11,028,534	\$704,922,573.00	87,095	126,626	0.0639
Account 444	0	\$0.00	0	0	0.0000
Residential Service - Ky	54	\$4,235.00	1	54,000	0.0784

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
General Service - Ky	3,333	\$371,504.00	610	5,464	0.1115
Combined Power & Lighting - Ky	44,937	\$9,973,488.00	1,444	31,120	0.2219
Power Service - Ky	6,611	\$481,991.00	25	264,440	0.0729
Traffic Energy Service - Ky	454	\$41,605.00	0	0	0.0916
General Service - Va	36	\$6,022.00	7	5,143	0.1673
Street Lighting - Va	1,632	\$290,490.00	79	20,658	0.1780
Duplicate Customers	0	\$0.00	-748	0	0.0000
Reclassifications and Adjustments	-2,094	(\$176,150.00)	0	0	0.0841
Subtotal	54,963	\$10,993,185.00	1,418	38,761	0.2000
Unbilled	971	(\$85,664.00)	0	0	-0.0882
Total	55,934	\$10,907,521.00	1,418	39,446	0.1950
Account 445	0	\$0.00	0	0	0.0000
Residential Service - Ky	2,522	\$210,209.00	339	7,440	0.0834
Volunteer Fire Department - Ky	787	\$59,617.00	34	23,147	0.0758
General Service - Ky	141,425	\$12,459,128.00	4,815	29,372	0.0881
All Electric School - Ky	126,482	\$8,661,527.00	403	313,851	0.0685
Power Service - Ky	814,766	\$55,576,886.00	1,271	641,043	0.0682
Combined Lighting & Power - Ky	6,770	\$1,016,348.00	2,770	2,444	0.1501
Time-of-Day Service - Ky	449,494	\$24,973,341.00	6	74,915,667	0.0556
Traffic Energy Service - Ky	80	\$6,931.00	0	0	0.0866
Retail Transmission Service	24,801	\$1,370,047.00	1	24,801,000	0.0552
Residential Service - Va	602	\$48,364.00	38	15,842	0.0803
General Service - Va	14,855	\$1,332,698.00	523	28,403	0.0897

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Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
School Service - Va	24,444	\$1,597,332.00	142	172,141	0.0653
Outdoor Lighting - Va	665	\$135,820.00	23	28,913	0.2042
Power Service - Va	43,887	\$2,945,608.00	40	1,097,175	0.0671
Municipal Water Pumping - Va	794	\$48,004.00	11	72,182	0.0605
Duplicate Customers	0	\$0.00	-2,453	0	0.0000
Reclassifications and Adjustments	-540	\$3,434.00	0	0	-0.0064
Subtotal	1,651,834	\$110,445,294.00	7,963	207,439	0.0669
Unbilled	17,982	(\$841,836.00)	0	0	-0.0468
Total	1,669,816	\$109,603,458.00	7,963	209,697	0.0656
Total Billed	19,783,298	\$1,390,791,481.00	544,285	36,347	0.0703
Total Unbilled Rev (see Instr 6)	152,611	(\$19,648,802.00)	0	0	-0.1288
TOTAL	19,935,909	\$1,371,142,679.00	544,285	36,628	0.0688

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010
Sales of Electricity by Rate Schedules (Ref Page: 304) - NOTES

Schedule Page: 304 Line No.: 2 Column: c
Includes Fuel Adjustment Clause of \$6,252,925
Schedule Page: 304 Line No.: 3 Column: c
Includes Fuel Adjustment Clause of \$149
Schedule Page: 304 Line No.: 4 Column: c
Includes Fuel Adjustment Clause of \$1,445
Schedule Page: 304 Line No.: 5 Column: c
Includes Fuel Adjustment Clause of \$96
Schedule Page: 304 Line No.: 6 Column: a
Average number of customers served under this rate schedule is 43,204 - included in revenue class subtotal. These are deducted on line 11 to avoid duplication.
Schedule Page: 304 Line No.: 6 Column: c
Includes Fuel Adjustment Clause of \$20,592
Schedule Page: 304 Line No.: 8 Column: a
Average number of customers served under this rate schedule is 4 - included in revenue class subtotal. These are deducted on line 11 to avoid duplication.
Schedule Page: 304 Line No.: 11 Column: a
Average number of customers served under this rate schedule is 3,482 - included in revenue class subtotal. These are deducted on line 11 to avoid duplication.
Schedule Page: 304 Line No.: 14 Column: a
Reclassification between FERC accounts and net billing adjustments for prior periods.
Schedule Page: 304 Line No.: 39 Column: b
The MWH relating to unbilled revenues represents the net change of unbilled MWH from the previous period and could be positive or negative.
Schedule Page: 304.1 Line No.: 2 Column: c
Includes Fuel Adjustment Clause of \$525
Schedule Page: 304.1 Line No.: 3 Column: c
Includes Fuel Adjustment Clause of \$9
~~Note:~~ Schedule Page: 304.1 Line No.: 4 Column: c
Includes Fuel Adjustment Clause of \$1,909,445
Schedule Page: 304.1 Line No.: 5 Column: c
Includes Fuel Adjustment Clause of \$18,459

See other footnotes in hardcopy form.

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Requirements Service					
City of Barbourville	RQ	184	16	18	18
City of Bardstown	RQ	185	28	33	33
City of Bardwell	RQ	186	2	2	2
City of Benham	RQ	187	1	2	1
City of Berea	RQ	197	21	25	25
City of Corbin	RQ	188	14	16	16
City of Falmouth	RQ	189	3	4	4
City of Frankfort	RQ	190	106	125	116
City of Madisonville	RQ	161	47	54	50
City of Nicholasville	RQ	157	28	34	34
City of Paris	RQ	83	1	12	9
City of Providence	RQ	195	5	6	5
Total RQ			272	331	313
Non Requirements Service					
American Electric Power Service Corp.	OS	(2)	0	0	0
American Electric Power Service Corp.	OS	(2)	0	0	0
Associated Electric Coop Inc.	OS	(3)	0	0	0
Associated Electric Coop Inc.	OS	(3)	0	0	0
Ameren Energy Marketing Company	OS	(3)	0	0	0
Big Rivers Electric Corp.	OS	(4)	0	0	0

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
BNP Paribas Energy Trading	OS	(3)	0	0	0
Cargill Power Markets, LLC	OS	(3)	0	0	0
Cargill Power Markets, LLC	OS	(3)	0	0	0
Citigroup Energy Inc.	OS	(3)	0	0	0
Citigroup Energy Inc.	OS	(3)	0	0	0
Duke Energy Carolinas, LLC	OS	(3)	0	0	0
Endure Energy	OS	(3)	0	0	0
Endure Energy	OS	(3)	0	0	0
Hoosier Energy Rural Electric Coop.	OS	(4)	0	0	0
Illinois Municipal Electric Agency	OS	(5)	0	0	0
Illinois Municipal Electric Agency	OS	(5)	0	0	0
Illinois Municipal Electric Agency	OS	(3)	0	0	0
Illinois Municipal Electric Agency	OS	(3)	0	0	0
Indiana Municipal Power Agency	OS	(5)	0	0	0
Indiana Municipal Power Agency	OS	(5)	0	0	0
Kentucky Municipal Power Agency	OS	(4)	0	0	0

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Kentucky Municipal Power Agency	OS	(4)	0	0	0
Louisville Gas & Electric Company	SF	(1)	0	0	0
MF Global Inc.	OS		0	0	0
Merrill Lynch Commodities, Inc.	OS	(3)	0	0	0
Midwest Independent Transmission System	OS	(3)	0	0	0
Midwest Independent Transmission System	OS	(3)	0	0	0
Owensboro Municipal Utilities	OS	(6)	0	0	0
Owensboro Municipal Utilities	OS	(4)	0	0	0
PJM Interconnection Association	OS	(3)	0	0	0
PJM Interconnection Association	OS	(3)	0	0	0
Progress Energy Carolinas Inc	OS	(3)	0	0	0
Progress Energy Carolinas Inc	OS	(3)	0	0	0
Rainbow Energy Marketing Corp.	OS	(3)	0	0	0
Sempra Energy Trading Corp.	OS	(2)	0	0	0
Tenaska Power Services Co.	OS	(3)	0	0	0
Tennessee Valley Authority	OS	(3)	0	0	0

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Tennessee Valley Authority	OS	(3)	0	0	0
The Energy Authority	OS	(3)	0	0	0
The Energy Authority	OS	(3)	0	0	0
Union Electric Co (d/b/a Ameren MO)	OS	(3)	0	0	0
Westar Energy, Inc.	OS	(3)	0	0	0
Total Non RQ			0	0	0
Total			272	331	313
EXPORT					
INTRASTATE					
TOTAL					

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Requirements Service					
City of Barbourville	113,567	\$2,441,579.00	\$3,165,461.00	\$360,450.00	\$5,967,490.00
City of Bardstown	207,312	\$4,249,330.00	\$5,785,853.00	\$672,764.00	\$10,707,947.00
City of Bardwell	9,720	\$229,752.00	\$271,508.00	\$33,316.00	\$534,576.00
City of Benham	7,548	\$203,223.00	\$210,333.00	\$21,042.00	\$434,598.00
City of Berea	144,916	\$3,137,884.00	\$4,037,622.00	\$452,733.00	\$7,628,239.00
City of Corbin	91,380	\$2,024,230.00	\$2,547,518.00	\$297,277.00	\$4,869,025.00
City of Falmouth	20,883	\$532,988.00	\$582,991.00	\$69,291.00	\$1,185,270.00
City of Frankfort	756,952	\$15,799,672.00	\$21,098,395.00	\$2,418,181.00	\$39,316,248.00
City of Madisonville	336,761	\$6,955,121.00	\$9,403,413.00	\$1,113,714.00	\$17,472,248.00
City of Nicholasville	214,734	\$4,313,931.00	\$5,984,830.00	\$663,649.00	\$10,962,410.00
City of Paris	64,284	\$379,769.00	\$1,791,754.00	\$202,350.00	\$2,373,873.00
City of Providence	34,227	\$768,523.00	\$955,840.00	\$115,516.00	\$1,839,879.00
Total RQ	2,002,284	\$41,036,002.00	\$55,835,518.00	\$6,420,283.00	\$103,291,803.00
Non Requirements Service					
American Electric Power Service Corp.	206	\$0.00	\$8,907.00	\$0.00	\$8,907.00
American Electric Power Service Corp.	0	\$0.00	\$0.00	\$0.00	\$0.00
Associated Electric Coop Inc.	133	\$0.00	\$5,725.00	\$0.00	\$5,725.00
Associated Electric Coop Inc.	0	\$0.00	\$0.00	\$0.00	\$0.00
Ameren Energy Marketing Company	8	\$0.00	\$321.00	\$0.00	\$321.00
Big Rivers Electric Corp.	5	\$0.00	\$234.00	\$0.00	\$234.00
BNP Paribas Energy Trading	18	\$0.00	\$877.00	\$0.00	\$877.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Cargill Power Markets, LLC	167	\$0.00	\$7,811.00	\$0.00	\$7,811.00
Cargill Power Markets, LLC	0	\$0.00	\$0.00	\$0.00	\$0.00
Citigroup Energy Inc.	3	\$0.00	\$179.00	\$0.00	\$179.00
Citigroup Energy Inc.	0	\$0.00	\$0.00	\$0.00	\$0.00
Duke Energy Carolinas, LLC	17	\$0.00	\$676.00	\$0.00	\$676.00
Endure Energy	63	\$0.00	\$2,880.00	\$0.00	\$2,880.00
Endure Energy	0	\$0.00	\$0.00	\$0.00	\$0.00
Hoosier Energy Rural Electric Coop.	30	\$0.00	\$1,593.00	\$0.00	\$1,593.00
Illinois Municipal Electric Agency	21	\$0.00	\$1,276.00	\$0.00	\$1,276.00
Illinois Municipal Electric Agency	0	\$0.00	\$0.00	\$0.00	\$0.00
Illinois Municipal Electric Agency	26	\$0.00	\$2,574.00	\$0.00	\$2,574.00
Illinois Municipal Electric Agency	0	\$0.00	\$0.00	\$0.00	\$0.00
Indiana Municipal Power Agency	96	\$0.00	\$5,225.00	\$0.00	\$5,225.00
Indiana Municipal Power Agency	0	\$0.00	\$0.00	\$0.00	\$0.00
Kentucky Municipal Power Agency	16	\$0.00	\$1,434.00	\$0.00	\$1,434.00
Kentucky Municipal Power Agency	0	\$0.00	\$0.00	\$0.00	\$0.00
Louisville Gas & Electric Company	439,210	\$0.00	\$13,775,334.00	\$0.00	\$13,775,334.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
MF Global Inc.	0	\$0.00	\$0.00	\$19,720.00	\$19,720.00
Merrill Lynch Commodities, Inc.	53	\$0.00	\$2,430.00	\$0.00	\$2,430.00
Midwest Independent Transmission System	187	\$0.00	\$8,144.00	\$0.00	\$8,144.00
Midwest Independent Transmission System	0	\$0.00	\$0.00	\$0.00	\$0.00
Owensboro Municipal Utilities	1,212	\$0.00	\$37,379.00	\$0.00	\$37,379.00
Owensboro Municipal Utilities	0	\$0.00	\$0.00	\$0.00	\$0.00
PJM Interconnection Association	1,365	\$0.00	\$61,562.00	\$0.00	\$61,562.00
PJM Interconnection Association	0	\$0.00	\$0.00	\$0.00	\$0.00
Progress Energy Carolinas Inc	322	\$0.00	\$16,098.00	\$0.00	\$16,098.00
Progress Energy Carolinas Inc	0	\$0.00	\$0.00	\$0.00	\$0.00
Rainbow Energy Marketing Corp.	32	\$0.00	\$1,507.00	\$0.00	\$1,507.00
Sempra Energy Trading Corp.	12	\$0.00	\$447.00	\$0.00	\$447.00
Tenaska Power Services Co.	20	\$0.00	\$842.00	\$0.00	\$842.00
Tennessee Valley Authority	440	\$0.00	\$19,511.00	\$0.00	\$19,511.00
Tennessee Valley Authority	0	\$0.00	\$0.00	\$0.00	\$0.00
The Energy Authority	56	\$0.00	\$2,424.00	\$0.00	\$2,424.00
The Energy Authority	0	\$0.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Sales for Resale (447) (Ref Page: 310) (Part Two)

	Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
	Union Electric Co (d/b/a Ameren MO)	6	\$0.00	\$249.00	\$0.00	\$249.00
	Westar Energy, Inc.	1	\$0.00	\$38.00	\$0.00	\$38.00
Total Non RQ		443,725	\$0.00	\$13,965,677.00	\$19,720.00	\$13,985,397.00
Total		2,446,009	\$41,036,002.00	\$69,801,195.00	\$6,440,003.00	\$117,277,200.00
EXPORT		3,282				\$151,297.00
INTRASTATE		440,443				\$13,814,380.00
TOTAL		443,725				\$13,965,677.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010
Sales for Resale (447) (Ref Page: 310) (Part Two) - NOTES

Line No.: 1 Column c:
3rd Revised Rate Schedule FERC No. 184 effective May 2009.
Column j:
All amounts in column J (other charges) for RQ's relate to wholesale municipal fuel adjustment clause.
Line No.: 2 Column c:
3rd Revised Rate Schedule FERC No. 185 effective May 2009.
Column j:
All amounts in column J (other charges) for RQ's relate to wholesale municipal fuel adjustment clause.
Line No.: 3 Column c:
3rd Revised Rate Schedule FERC No. 186 effective May 2009.
Column j:
All amounts in column J (other charges) for RQ's relate to wholesale municipal fuel adjustment clause.
Line No.: 4 Column c:
3rd Revised Rate Schedule FERC No. 187 effective May 2009.
Column j:
All amounts in column J (other charges) for RQ's relate to wholesale municipal fuel adjustment clause.
Line No.: 5 Column c:
2nd Revised Rate Schedule FERC No. 197 effective May 2009.
Column j:
All amounts in column J (other charges) for RQ's relate to wholesale municipal fuel adjustment clause.
Line No.: 6 Column c:
3rd Revised Rate Schedule FERC No. 188 effective May 2009.
Column j:
All amounts in column J (other charges) for RQ's relate to wholesale municipal fuel adjustment clause.
Line No.: 7 Column c:
3rd Revised Rate Schedule FERC No. 189 effective May 2009.
Column j:
All amounts in column J (other charges) for RQ's relate to wholesale municipal fuel adjustment clause.

Intrastate and export sales totals do not include net swap gains/losses, as swap gains/losses are considered financial transactions and there is no physical sale of energy associated with them.

See other footnotes in hardcopy form.

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
POWER PRODUCTION EXPENSES		
A. Steam Power Generation		
Operation		
Operation Supervision and Engineering (500)	\$5,052,876.00	\$3,812,215.00
Fuel (501)	\$456,018,872.00	\$415,456,996.00
Steam Expenses (502)	\$15,369,118.00	\$12,683,781.00
Steam from Other Sources (503)		
(Less) Steam Transferred CR (504)		
Electric Expenses (505)	\$6,019,436.00	\$5,475,237.00
Miscellaneous steam Power Expenses (506)	\$18,657,073.00	\$17,161,081.00
Rents (507)	\$14,886.00	
Allowance (509)	\$465,665.00	\$1,076,442.00
Total Operation	\$501,597,926.00	\$455,665,752.00
Maintenance		
Maintenance Supervision and Engineering (510)	\$7,827,044.00	\$8,032,502.00
Maintenance of Structures (511)	\$5,750,632.00	\$5,465,692.00
Maintenance of Boiler Plant (512)	\$33,706,581.00	\$30,085,584.00
Maintenance of Electric Plant (513)	\$7,472,160.00	\$10,030,450.00
Maintenance of Miscellaneous Steam Plant (514)	\$2,338,458.00	\$1,186,672.00
Total Maintenance	\$57,094,875.00	\$54,800,900.00
21. Total Power Production Expenses --Steam Power	\$558,692,801.00	\$510,466,652.00
B. Nuclear Power Generation		
Operations		
Operation Supervision and Engineering (517)		
Fuel (518)		
Coolants and water (519)		
Steam Expenses (520)		

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400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Steam from Other Sources (521)		
(Less) Steam Transferred -- CR (522)		
Electric Expenses (523)		
Miscellaneous Nuclear Power Expenses (524)		
Rents (525)		
Total Operation		
Maintenance		
Maintenance Supervision and Engineering (528)		
Maintenance of Structures (529)		
Maintenance of Reactor Plant Equipment (530)		
Maintenance of Electric Plant (531)		
Maintenance of Miscellaneous Nuclear Plant (532)		
Total Maintenance		
41. Total Power Production Expenses - Nuclear Power		
C. Hydraulic Power Generation		
Operation		
Operation Supervision and Engineering (535)	\$7,910.00	\$7,472.00
Water for Power (536)		
Hydraulic Expenses (537)		
Electric Expenses (538)		
Miscellaneous Hydraulic Power Genration Expenses (539)	\$42,443.00	\$66,166.00
Rents (540)		
Total Operation	\$50,353.00	\$73,638.00
Maintenance		
Maintenance of Supervision and Engineering (541)	\$104,647.00	\$102,893.00
Maintenance of Structures (542)	\$179,432.00	\$304,520.00
Maintenance of Reservoirs, Dams and Waterways (543)	\$50,194.00	\$204,843.00

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Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Maintenance of Electric Plant (544)	\$188,802.00	\$90,818.00
Maintenance of Miscellaneous Hydraulic Plant (545)	\$14,839.00	\$4,890.00
Total Maintenance	\$537,914.00	\$707,964.00
59. Total Power Production Expenses - Hydraulic Power	\$588,267.00	\$781,602.00
D. Other Power Generation		
Operation		
Operation Supervision and Engineering (546)	\$160,466.00	\$151,335.00
Fuel (547)	\$40,065,316.00	\$18,240,318.00
Generation Expenses (548)	\$293,562.00	\$245,405.00
Miscellaneous Other Power Generation Expenses (549)	\$126,894.00	\$115,234.00
Rents (550)	\$30,246.00	
Total Operation	\$40,676,484.00	\$18,752,292.00
Maintenance		
Maintenance Supervision and Engineering (551)	\$92,453.00	\$94,877.00
Maintenance of Structures (552)	\$411,346.00	\$273,434.00
Maintenance of Generating and Electric Plant (553)	\$3,909,806.00	\$1,355,144.00
Maintenance of Miscellaneous Other Power Generation Plant (554)	\$788,094.00	\$526,041.00
Total Maintenance	\$5,201,699.00	\$2,249,496.00
Total Power Production Expenses -- Other Power	\$45,878,183.00	\$21,001,788.00
E. Other Power Supply Expenses		
Purchased Power (555)	\$174,621,937.00	\$198,813,399.00
System Control and Load Dispatching (556)	\$1,948,261.00	\$1,770,747.00
Other Expenses (557)	\$2,116,111.00	\$2,496,805.00
79. Total Other Power Supply Expenses	\$178,686,309.00	\$203,080,951.00
80. Total Power Production Expenses (Lines 21,41,59,74,79)	\$783,845,560.00	\$735,330,993.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
2. Transmission Expenses		
Operation		
Operation Supervision and Engineering (560)	\$1,249,234.00	\$938,282.00
Load Dispatching (561)	\$2,207,930.00	\$1,478,256.00
Station Expenses (562)	\$742,671.00	\$427,272.00
Overhead Lines Expenses (563)	\$403,446.00	\$382,898.00
Underground Lines Expenses (564)		
Transmission of Electricity by Others (565)	\$3,520,121.00	\$2,968,189.00
Miscellaneous Transmission Expenses (566)	\$11,541,244.00	\$5,244,100.00
Rents (567)	\$138,597.00	\$151,270.00
Total Operation	\$19,803,243.00	\$11,590,267.00
Maintenance		
Maintenance Supervision and Engineering (568)		
Maintenance of Structures (569)		
Maintenance of Station Equipment (570)	\$1,374,877.00	\$1,328,766.00
Maintenance of Overhead Lines (571)	\$5,044,766.00	\$4,955,410.00
Maintenance of Underground Lines (572)		
Maintenance of Miscellaneous Transmission Plant (573)	\$408,213.00	\$383,109.00
Total Maintenance	\$6,827,856.00	\$6,667,285.00
100. Total Transmission Expenses	\$26,631,099.00	\$18,257,552.00
3. Distribution Expenses		
Operation		
Operation Supervision and Engineering (580)	\$1,679,744.00	\$2,948,316.00
Load Dispatching (581)	\$793,223.00	\$732,823.00
Station Expenses (582)	\$1,211,630.00	\$1,104,093.00
Overhead Line Expenses (583)	\$3,134,659.00	\$3,661,640.00
Underground Line Expenses (584)	\$275,541.00	\$72,193.00

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400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Street Lighting and signal System Expenses (585)		\$0.00
Meter Expenses (586)	\$7,565,943.00	\$6,331,754.00
Customer Installations Expenses (587)	(\$84,261.00)	(\$52,277.00)
Miscellaneous Expenses (588)	\$5,079,901.00	\$4,255,583.00
Rents (589)	\$15,262.00	\$16,020.00
Total Operation	\$19,671,642.00	\$19,070,145.00
Maintenance		
Maintenance Supervision and Engineering (590)	\$122,617.00	\$75,226.00
Maintenance of Structures (591)		
Maintenance of Station Equipment (592)	\$794,447.00	\$627,174.00
Maintenance of Overhead Lines (593)	\$24,778,802.00	\$26,088,493.00
Maintenance of Underground Lines (594)	\$651,909.00	\$525,538.00
Maintenance of Line Transformers (595)	\$84,192.00	\$163,309.00
Maintenance of Street Lighting and Signal Systems (596)		\$24,802.00
Maintenance of Meters (597)		
Maintenance of Miscellaneous Distribution Plant (598)	(\$130,430.00)	\$1,890,125.00
Total Maintenance	\$26,301,537.00	\$29,394,667.00
126. Total Distribution Expenses	\$45,973,179.00	\$48,464,812.00

Note:

Customer Installations Expenses (587), Column B:

The credit is due to meter tampering charges billed to customers to offset the cost of meter maintenance. The cost is recorded in several accounts.

Customer Installations Expenses (587), Column C:

The credit is due to meter tampering charges billed to customers to offset the cost of meter maintenance. The cost is recorded in several accounts.

Maintenance of Miscellaneous Distribution Plan (598), Column B:

The credit balance is due to over-accrual of 2009 mountain winter storm in Eastern Kentucky and Virginia.

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
4. Customer Accounts Expenses		
Operation		
Supervision (901)	\$2,527,610.00	\$2,162,211.00
Meter Reading Expenses (902)	\$4,513,214.00	\$3,980,247.00
Customer Records and Collection Expenses (903)	\$14,571,794.00	\$14,908,295.00
Uncollectible Accounts (904)	\$7,067,022.00	\$3,879,137.00
Miscellaneous Customer Accounts Expenses (905)	\$514,885.00	\$381,731.00
134. Total Customer Accounts Expenses	\$29,194,525.00	\$25,311,621.00
5. Customer Service and Informational Expenses		
Operation		
Supervision (907)	\$207,951.00	\$169,903.00
Customer Assistance Expenses (908)	\$11,521,815.00	\$11,302,051.00
Information and Instructional Expenses (909)	\$174,962.00	\$152,470.00
Miscellaneous Customer Service and Information Expenses (910)	\$376,752.00	\$2,718,541.00
141. Total Cust. Service and Informational Exp	\$12,281,480.00	\$14,342,965.00
6. Sales Expenses		
Operation		
Supervision (911)		
Demonstrating and selling Expenses (912)		\$7,959.00
Advertising Expenses (913)	\$42,130.00	\$52,319.00
Miscellaneous Sales Expenses (916)		
148. Total Sales Expenses	\$42,130.00	\$60,278.00
7. Administrative and General Expenses		
Operation		
Administrative and General Salaries (920)	\$20,342,719.00	\$17,889,542.00
Office Supplies and Expenses (921)	\$7,105,951.00	\$5,425,432.00
(Less) Administrative Expenses Transferred--CR (922)	\$1,624,418.00	\$2,091,217.00

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Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Outside Services Employed (923)	\$6,856,825.00	\$6,534,631.00
Property Insurance (924)	\$4,682,557.00	\$3,300,729.00
Injuries and Damages (925)	\$2,451,761.00	\$1,840,624.00
Employee Pensions and Benefits (926)	\$39,239,991.00	\$38,828,205.00
Franchise requirements (927)	\$3,186.00	\$3,490.00
Regulatory Commission Expenses (928)	\$1,123,535.00	\$1,200,955.00
(Less) Duplicate Charges -- CR (929)	\$3,186.00	\$3,490.00
General Advertising Expenses (930.1)	\$558,382.00	\$760,367.00
Miscellaneous General Expenses (930.2)	\$2,381,131.00	\$1,949,580.00
Rents (931)	\$2,199,215.00	\$1,970,871.00
Total Operation	\$85,317,649.00	\$77,609,719.00
Maintenance		
Maintenance of General Plant (935)	\$11,850,104.00	\$9,453,795.00
168. Total Administrative and General Expenses	\$97,167,753.00	\$87,063,514.00
Total Electric Operation and Maintenance (80,100,126,134,141,148,168)	\$995,135,726.00	\$928,831,735.00

Note:

Rents (931), Column C:

The balance in Rents (931) was adjusted due to the purchase of KU by PPL in November 2010. The balance was adjusted to include amortization of the purchase accounting adjustment related to the rent commitment for the Corporate Headquarters building. The rent commitment amortization inadvertently charged to Rents in 2010 was reclassified to Other Regulatory Liabilities (254) in January 2011. The following reflects the purchase accounting adjustment:

Rents (931) Without Purchase Accounting	\$ 2,230,827
Purchase Accounting Adjustment - rent commitment	(31,612)
Total for Rents (931)	\$ 2,199,215

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCP11 (e)	Avg CP Demd (f)	MWH Purch (g)
Ameren Energy Marketing Company	OS	(1)	0	0	0	119,561
American Electric Power Service Corp	OS	(1)	0	0	0	11,782
Associated Electric Coop Inc	OS	(1)	0	0	0	13,979
Bluegrass Generation Company LLC	OS	(5)	0	0	0	1,510
Bluegrass Generation Company LLC	AD	(5)	0	0	0	0
Bluegrass Generation Company LLC	AD	(5)	0	0	0	0
Cargill Power Markets, LLC	OS	(1)	0	0	0	17,580
Citigroup Energy Inc.	OS	(1)	0	0	0	1,566
Constellation Energy Conds. Group Inc.	OS	(1)	0	0	0	3,800
EDF Trading North America, LLC	OS	(1)	0	0	0	85,177
East Kentucky Power Coop. Inc.	OS	(1)	0	0	0	675
East Kentucky Power Coop. Inc.	OS	(1)	0	0	0	20
Illinois Municipal Electric Agency	OS	(4)	0	0	0	137
Illinois Municipal Electric Agency	OS	(1)	0	0	0	481
Indiana Municipal Power Agency	OS	(1)	0	0	0	47,930
Kentucky Municipal Power Agency	OS	(3)	0	0	0	3,656

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Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCP11 (e)	Avg CP Demd (f)	MWH Purch (g)
Kentucky Municipal Power Agency	AD	(3)	0	0	0	7
Louisville Gas & Electric Co.	SF	(2)	0	0	0	4,709,981
Merrill Lynch Commodities, Inc.	OS	(1)	0	0	0	3,170
Midwest Independent Transmission Oper.	OS	(1)	0	0	0	7,389
Ohio Valley Electric Corporation	OS	(6)	0	0	0	373,139
Ohio Valley Electric Corporation	AD	(6)	0	0	0	0
Owensboro Municipal Utilities	RQ	(7)	189	280	0	580,296
Owensboro Municipal Utilities	AD	(7)	0	0	0	0
Owensboro Municipal Utilities	OS	(3)	0	0	0	4,348
PJM Interconnection Association	OS	(1)	0	0	0	233,866
Progressive Energy Carolinas Inc.	OS	(1)	0	0	0	100
Sempra Energy Trading Corp.	OS	(1)	0	0	0	375
Southern Company Services, Inc.	OS	(1)	0	0	0	848
The Energy Authority	OS	(1)	0	0	0	7,886
Tennessee Valley Authority	OS	(1)	0	0	0	2,030
Tennessee Valley Authority	OS	(1)	0	0	0	641

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Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPH (e)	Avg CP Demd (f)	MWH Purch (g)
Union Electric Co (d/b/a Ameren MO)	OS	(1)	0	0	0	37,551
Westar Energy, Inc	OS	(1)	0	0	0	1,565
Indiana Municipal Power Agency	OS	(4)	0	0	0	11
Inadvertent Interchange			0	0	0	0
TOTAL						6,271,057

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Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Ameren Energy Marketing Company	0	0	\$0.00	\$5,136,816.00	\$0.00	\$5,136,816.00
American Electric Power Service Corp	0	0	\$0.00	\$520,919.00	\$0.00	\$520,919.00
Associated Electric Coop Inc	0	0	\$0.00	\$640,790.00	\$0.00	\$640,790.00
Bluegrass Generation Company LLC	0	0	\$0.00	\$108,849.00	\$0.00	\$108,849.00
Bluegrass Generation Company LLC	0	0	\$0.00	\$0.00	\$43.00	\$43.00
Bluegrass Generation Company LLC	0	0	\$0.00	\$0.00	\$126.00	\$126.00
Cargill Power Markets, LLC	0	0	\$0.00	\$768,155.00	\$0.00	\$768,155.00
Citigroup Energy Inc.	0	0	\$0.00	\$61,776.00	\$0.00	\$61,776.00
Constellation Energy Conds. Group Inc.	0	0	\$0.00	\$145,225.00	\$0.00	\$145,225.00
EDF Trading North America, LLC	0	0	\$0.00	\$6,389,494.00	\$0.00	\$6,389,494.00
East Kentucky Power Coop. Inc.	0	0	\$0.00	\$33,750.00	\$0.00	\$33,750.00
East Kentucky Power Coop. Inc.	0	0	\$0.00	\$2,032.00	\$0.00	\$2,032.00
Illinois Municipal Electric Agency	0	0	\$0.00	\$3,544.00	\$0.00	\$3,544.00
Illinois Municipal Electric Agency	0	0	\$0.00	\$10,963.00	\$0.00	\$10,963.00
Indiana Municipal Power Agency	0	0	\$0.00	\$1,271,619.00	\$0.00	\$1,271,619.00
Kentucky Municipal Power Agency	0	0	\$0.00	\$160,539.00	\$0.00	\$160,539.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Kentucky Municipal Power Agency	0	0	\$0.00	\$0.00	\$213.00	\$213.00
Louisville Gas & Electric Co.	0	0	\$0.00	\$99,275,772.00	\$0.00	\$99,275,772.00
Merrill Lynch Commodities, Inc.	0	0	\$0.00	\$131,609.00	\$0.00	\$131,609.00
Midwest Independent Transmission Oper.	0	0	\$0.00	\$255,049.00	\$0.00	\$255,049.00
Ohio Valley Electric Corporation	0	0	\$7,886,336.00	\$9,236,572.00	\$0.00	\$17,122,908.00
Ohio Valley Electric Corporation	0	0	\$0.00	\$0.00	(\$25,857.00)	(\$25,857.00)
Owensboro Municipal Utilities	0	0	\$8,695,690.00	\$19,921,899.00	\$0.00	\$28,617,589.00
Owensboro Municipal Utilities	0	0	\$0.00	\$0.00	\$12,264.00	\$12,264.00
Owensboro Municipal Utilities	0	0	\$0.00	\$194,372.00	\$0.00	\$194,372.00
PJM Interconnection Association	0	0	\$0.00	\$11,443,463.00	\$0.00	\$11,443,463.00
Progressive Energy Carolinas Inc.	0	0	\$0.00	\$3,800.00	\$0.00	\$3,800.00
Sempra Energy Trading Corp.	0	0	\$0.00	\$20,625.00	\$0.00	\$20,625.00
Southern Company Services, Inc.	0	0	\$0.00	\$39,832.00	\$0.00	\$39,832.00
The Energy Authority	0	0	\$0.00	\$327,526.00	\$0.00	\$327,526.00
Tennessee Valley Authority	0	0	\$0.00	\$121,468.00	\$0.00	\$121,468.00
Tennessee Valley Authority	0	0	\$0.00	\$69,387.00	\$0.00	\$69,387.00

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Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Union Electric Co (d/b/a Ameren MO)	0	0	\$0.00	\$1,659,761.00	\$0.00	\$1,659,761.00
Westar Energy, Inc	0	0	\$0.00	\$97,245.00	\$0.00	\$97,245.00
Indiana Municipal Power Agency	0	0	\$0.00	\$271.00	\$0.00	\$271.00
Inadvertent Interchange	172,820	74,374	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL	172,820	74,374	\$16,582,026.00	\$158,053,122.00	(\$13,211.00)	\$174,621,937.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010
Purchased Power (555) (Ref Page: 326) (Part Two) - NOTES

Line No.: 1 Column b:
Market Based Purchase
Column c:
(1) FERC-approved tariff and/or rate schedule as on file with the Commission.
Line No.: 2 Column b:
Market Based Purchase
Column c:
(1) FERC-approved tariff and/or rate schedule as on file with the Commission.
Line No.: 3 Column b:
Market Based Purchase
Column c:
(1) FERC-approved tariff and/or rate schedule as on file with the Commission.
Line No.: 4 Column b:
Energy Imbalance
Column c:
(5) FERC Electric Tariff, Original Volume No. 2, Service Agreement No. 255.
Line No.: 5 Column b:
December 2008 correction made in 2010.
Column c:
(5) FERC Electric Tariff, Original Volume No. 2, Service Agreement No. 255.
Column I:
December 2008 correction made in 2010.
Line No.: 6 Column b:
March 2009 correction made in 2010.
Column c:
(5) FERC Electric Tariff, Original Volume No. 2, Service Agreement No. 255.
Column I:
March 2009 correction made in 2010.
Line No.: 7 Column b:
Market Based Purchase
Column c:
(1) FERC-approved tariff and/or rate schedule as on file with the Commission.
Line No.: 8 Column b:
Market Based Purchase
Column c:
(1) FERC-approved tariff and/or rate schedule as on file with the Commission.
Line No.: 9 Column b:
Market Based Purchase
Column c:
(1) FERC-approved tariff and/or rate schedule as on file with the Commission.
Line No.: 10 Column b:
Market Based Purchase
Column c:
(1) FERC-approved tariff and/or rate schedule as on file with the Commission.

See other footnotes in hardcopy form.

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Transmission of Electricity for Others (456) (Ref Page: 328)

Line	Payment by (a)	Energy Received From (b)	Energy Delivered to (c)	Classification (d)
1	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	FNO
2	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	AD
3	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	NF
4	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	OLF
5	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	AD
6	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	NF
7	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	AD
8	Big Rivers Electric Corporation	Big Rivers Electric Corporation	Big Rivers Electric Corporation	FNO
9	Big Rivers Electric Corporation	Big Rivers Electric Corporation	Big Rivers Electric Corporation	AD
10	Big Rivers Electric Corporation	Big Rivers Electric Corporation	Big Rivers Electric Corporation	NF
11	Kentucky Municipal Power Agency	Midwest ISO	Kentucky Municipal Power Agency	FNO
12	Kentucky Municipal Power Agency	N/A	N/A	OS
13	Owensboro Municipal Utilities	Owensboro Municipal Utilities	Various	FNO
14	Owensboro Municipal Utilities	Owensboro Municipal Utilities	Various	LFP
15	Owensboro Municipal Utilities	Owensboro Municipal Utilities	Various	SFP
16	Owensboro Municipal Utilities	Owensboro Municipal Utilities	Various	NF
17	KU/LG&E	Various	Various	NF
18	KU/LG&E	Various	Various	SFP
19	KU/LG&E	Various	Various	LFP
20	Cargill Power Markets, LLC	Various	Various	SFP
21	Cargill Power Markets, LLC	Various	Various	AD
22	Cargill Power Markets, LLC	Various	Various	NF
23	Ameren Energy Marketing	Various	Various	SFP

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Transmission of Electricity for Others (456) (Ref Page: 328)

Line	Payment by (a)	Energy Received From (b)	Energy Delivered to (c)	Classification (d)
24	Ameren Energy Marketing	Various	Various	AD
25	American Electric Power Service Corporation	Various	Various	NF
26	American Electric Power Service Corporation	Various	Various	AD
27	Eagle Energy	Various	Various	NF
28	The Energy Authority	Various	Various	NF
29	Constellation Energy Commodities Group	PJM	Tennessee Valley Authority	SFP
30	Constellation Energy Commodities Group	PJM	Tennessee Valley Authority	AD
31	City of Barbourville	Various	City of Barbourville	FNO
32	City of Barbourville	Various	City of Barbourville	AD
33	City of Bardstown	Various	City of Bardstown	FNO
34	City of Bardstown	Various	City of Bardstown	AD
35	City of Bardwell	Various	City of Bardwell	FNO
36	City of Bardwell	Various	City of Bardwell	AD
37	City of Benhem	Various	City of Benhem	FNO
38	City of Benhem	Various	City of Benhem	AD
39	City of Berea	Various	City of Berea	FNO
40	City of Berea	Various	City of Berea	AD
41	City of Corbin	Various	City of Corbin	FNO
42	City of Corbin	Various	City of Corbin	AD
43	City of Falmouth	Various	City of Falmouth	FNO
44	City of Falmouth	Various	City of Falmouth	AD
45	City of Frankfort	Various	City of Frankfort	FNO
46	City of Frankfort	Various	City of Frankfort	AD
47	City of Madisonville	Various	City of Madisonville	FNO

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Transmission of Electricity for Others (456) (Ref Page: 328)

Line	Payment by (a)	Energy Received From (b)	Energy Delivered to (c)	Classification (d)
48	City of Madisonville	Various	City of Madisonville	AD
49	City of Nicholasville	Various	City of Nicholasville	FNO
50	City of Nicholasville	Various	City of Nicholasville	AD
51	City of Paris	Various	City of Paris	FNO
52	City of Paris	Various	City of Paris	AD
53	City of Providence	Various	City of Providence	FNO
54	City of Providence	Various	City of Providence	AD

Note:

Line 4(d): The OLF transmission service agreement between Kentucky Utilities Company and Tennessee Valley Authority has a termination date of 12/31/2011.
 Lines 17-19(a): Kentucky Utilities Company and Louisville Gas and Electric Company were both owned by E.ON U.S. LLC until November 1, 2010. As of November 1, 2010, Kentucky Utilities Company and Louisville Gas and Electric Company are owned by PPL Corporation.
 Line 19(d): Long-term Firm purchases by Kentucky Utilities Company and Louisville Gas and Electric Company take place under the Open Access Transmission Tariff with intercompany allocations for revenues and expenses determined by the Transmission Coordination Agreement between the Companies. The Tariff is evergreen and the Transmission Coordination Agreement automatically renews unless terminated.

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
1	LGE/KU Joint OATT	East Kentucky Power	East Kentucky Power	343	2,235,413	2,170,731
2	LGE/KU Joint OATT	East Kentucky Power	East Kentucky Power	0	0	0
3	LGE/KU Joint OATT	East Kentucky Power	East Kentucky Power	0	0	0
4	SA 11	TVA	TVA	51	356,200	347,659
5	SA 11	TVA	TVA	0	0	0
6	LGE/KU Joint OATT	TVA	TVA	0	53	40
7	LGE/KU Joint OATT	TVA	TVA	0	0	0
8	LGE/KU Joint OATT	Big Rivers Electric	Big Rivers Electric	2	9,638	9,167
9	LGE/KU Joint OATT	Big Rivers Electric	Big Rivers Electric	0	0	0
10	LGE/KU Joint OATT	Various	Various	0	40,874	38,981
11	SA 13	Various	LGEE.KMPA	76	496,482	481,790
12	402	N/A	N/A	0	0	0
13	SA 15	Owensboro Municipal	Various	106	105,597	105,892
14	SA 15	Owensboro Municipal	Various	95	743,255	725,964
15	LGE/KU Joint OATT	Owensboro Municipal	Various	69	0	0
16	LGE/KU Joint OATT	Owensboro Municipal	Various	0	44,882	46,356
17	LGE/KU Joint OATT	Various	Various	0	0	0
18	LGE/KU Joint OATT	Various	Various	61	0	0
19	LGE/KU Joint OATT	Various	Various	89	0	0
20	LGE/KU Joint OATT	Various	Various	0	120,271	116,583
21	LGE/KU Joint OATT	Various	Various	0	0	0
22	LGE/KU Joint OATT	Various	Various	0	42,020	41,342
23	LGE/KU Joint OATT	Various	Various	0	289	278
24	LGE/KU Joint OATT	Various	Various	0	0	0
25	LGE/KU Joint OATT	Various	Various	0	0	0
26	LGE/KU Joint OATT	Various	Various	0	0	0

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
27	LGE/KU Joint OATT	Various	Various	0	0	0
28	LGE/KU Joint OATT	Various	Various	0	0	0
29	LGE/KU Joint OATT	PJM	TVA	0	0	0
30	LGE/KU Joint OATT	PJM	TVA	0	0	0
31	184	Various	City of Barbourville	11	0	0
32	184	Various	City of Barbourville	0	0	0
33	185	Various	City of Bardstown	20	0	0
34	185	Various	City of Bardstown	0	0	0
35	186	Various	City of Bardwell	1	0	0
36	186	Various	City of Bardwell	0	0	0
37	187	Various	City of Benham	1	0	0
38	187	Various	City of Benham	0	0	0
39	197	Various	City of Berea	14	0	0
40	197	Various	City of Berea	0	0	0
41	188	Various	City of Corbin	9	0	0
42	188	Various	City of Corbin	0	0	0
43	189	Various	City of Falmouth	2	0	0
44	189	Various	City of Falmouth	0	0	0
45	190	Various	City of Frankfort	74	0	0
46	190	Various	City of Frankfort	0	0	0
47	161	Various	City of Madisonville	33	0	0
48	161	Various	City of Madisonville	0	0	0
49	157	Various	City of Nicholasville	20	0	0
50	157	Various	City of Nicholasville	0	0	0
51	83	Various	City of Paris	1	0	0
52	83	Various	City of Paris	0	0	0

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
53	195	Various	City of Providence	4	0	0
54	195	Various	City of Providence	0	0	0
Total				1,082	4,194,974	4,084,783

Note:

Lines 1-3, 6-10 & 15-30(e): E.ON U.S. OATT FERC Electric Tariff Fourth Rev. Vol. 1 through 6/21/2010; effective 6/22/2010 LGE and KU Joint Pro Forma Open Access Transmission Tariff Schedule 4.

Lines 31-32(e): 3rd Revised Rate Schedule FERC No. 184 effective May 2009.

Lines 33-34(e): 3rd Revised Rate Schedule FERC No. 185 effective May 2009.

Lines 35-36(e): 3rd Revised Rate Schedule FERC No. 186 effective May 2009.

Lines 37-38(e): 3rd Revised Rate Schedule FERC No. 187 effective May 2009.

Lines 39-40(e): 2nd Revised Rate Schedule FERC No. 197 effective May 2009.

Lines 41-42(e): 3rd Revised Rate Schedule FERC No. 188 effective May 2009.

Lines 43-44(e): 3rd Revised Rate Schedule FERC No. 189 effective May 2009.

Lines 45-46(e): 3rd Revised Rate Schedule FERC No. 190 effective May 2009.

Lines 47-48(e): 3rd Revised Rate Schedule FERC No. 161 effective May 2009.

Lines 49-50(e): 3rd Revised Rate Schedule FERC No. 157 effective May 2009.

Lines 51-52(e): 3rd Revised Rate Schedule FERC No. 83 effective May 2009.

Lines 53-54(e): 4th Revised Rate Schedule FERC No. 195 effective May 2009.

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Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

Line	Demand (k)	Energy (l)	Other (m)	Total (n)
1	\$2,659,283.00	\$0.00	\$148,805.00	\$2,808,088.00
2	(\$271,190.00)	\$0.00	\$277.00	(\$270,913.00)
3	\$0.00	(\$3,815.00)	\$0.00	(\$3,815.00)
4	\$578,084.00	\$10,288.00	\$27,672.00	\$616,044.00
5	\$12,883.00	\$0.00	\$1,140.00	\$14,023.00
6	\$0.00	(\$15,162.00)	\$6.00	(\$15,156.00)
7	\$0.00	(\$50,457.00)	\$0.00	(\$50,457.00)
8	\$14,817.00	\$0.00	\$655.00	\$15,472.00
9	(\$905.00)	\$0.00	\$0.00	(\$905.00)
10	\$0.00	\$97,668.00	\$3,502.00	\$101,170.00
11	\$850,016.00	\$0.00	\$206,465.00	\$1,056,481.00
12	(\$874,377.00)	\$0.00	(\$46,890.00)	(\$921,267.00)
13	\$519,494.00	\$0.00	\$161,900.00	\$681,394.00
14	\$602,389.00	\$0.00	\$47,351.00	\$649,740.00
15	\$169,156.00	\$0.00	\$8,350.00	\$177,506.00
16	\$0.00	\$320,737.00	\$14,699.00	\$335,436.00
17	\$539,944.00	\$560,097.00	\$37,394.00	\$1,137,435.00
18	\$207,631.00	\$0.00	\$11,080.00	\$218,711.00
19	\$1,031,589.00	\$0.00	\$50,485.00	\$1,082,074.00
20	\$0.00	\$206,059.00	\$6,547.00	\$212,606.00
21	\$0.00	(\$39,460.00)	\$0.00	(\$39,460.00)
22	\$0.00	\$115,371.00	\$5,774.00	\$121,145.00
23	\$1,551.00	\$0.00	\$74.00	\$1,625.00
24	(\$299.00)	\$0.00	\$0.00	(\$299.00)
25	(\$25.00)	\$0.00	\$0.00	(\$25.00)
26	(\$257.00)	\$0.00	\$0.00	(\$257.00)
27	\$0.00	\$1,034.00	\$45.00	\$1,079.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

Line	Demand (k)	Energy (l)	Other (m)	Total (n)
28	\$0.00	\$132.00	\$5.00	\$137.00
29	(\$91.00)	\$0.00	\$0.00	(\$91.00)
30	(\$5,578.00)	\$0.00	\$0.00	(\$5,578.00)
31	\$149,530.00	\$0.00	\$3,612.00	\$153,142.00
32	(\$6,600.00)	\$0.00	\$0.00	(\$6,600.00)
33	\$255,666.00	\$0.00	\$6,180.00	\$261,846.00
34	(\$11,313.00)	\$0.00	\$0.00	(\$11,313.00)
35	\$12,952.00	\$0.00	\$316.00	\$13,268.00
36	(\$570.00)	\$0.00	\$0.00	(\$570.00)
37	\$10,263.00	\$0.00	\$242.00	\$10,505.00
38	(\$402.00)	\$0.00	\$0.00	(\$402.00)
39	\$194,126.00	\$0.00	\$4,660.00	\$198,786.00
40	(\$8,010.00)	\$0.00	\$0.00	(\$8,010.00)
41	\$122,711.00	\$0.00	\$2,972.00	\$125,683.00
42	(\$5,383.00)	\$0.00	\$0.00	(\$5,383.00)
43	\$27,411.00	\$0.00	\$669.00	\$28,080.00
44	(\$1,171.00)	\$0.00	\$0.00	(\$1,171.00)
45	\$975,830.00	\$0.00	\$23,577.00	\$999,407.00
46	(\$43,129.00)	\$0.00	\$0.00	(\$43,129.00)
47	\$390,668.00	\$0.00	\$9,514.00	\$400,182.00
48	(\$18,440.00)	\$0.00	\$0.00	(\$18,440.00)
49	\$262,908.00	\$0.00	\$6,327.00	\$269,235.00
50	(\$11,443.00)	\$0.00	\$0.00	(\$11,443.00)
51	\$71,995.00	\$0.00	\$1,820.00	\$73,815.00
52	(\$2,271.00)	\$0.00	\$0.00	(\$2,271.00)
53	\$40,658.00	\$0.00	\$988.00	\$41,646.00
54	(\$1,950.00)	\$0.00	\$0.00	(\$1,950.00)

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

Line	Demand (k)	Energy (l)	Other (m)	Total (n)
Total	\$8,438,151.00	\$1,202,492.00	\$746,213.00	\$10,386,856.00

Note:

Line 1(m): The total consists of East Kentucky Power Cooperative Schedule 1 and Schedule 2 charges.

Line 2(k): The total consists of a true-up of prior periods, a refund of a certain portion of Open Access Transmission Tariff Schedule 10 charges for Kentucky Utilities Company and Louisville Gas and Electric Company and the reversal of a liability recorded in 2007 pertaining to the East Kentucky Power Cooperative (EKPC) Interconnection Agreement with Kentucky Utilities Company pursuant to a settlement reached with EKPC.

True-up	\$ 9,005
Schedule 10 Refund	(358,379)
EKPC Interconnect Adjustment	78,184
Total	----- \$(271,190)

Line 2(m): The total consists of a true-up of prior periods for East Kentucky Power Cooperative Schedule 1 and Schedule 2 charges related to firm transmission.

Line 3(l): The total consists of the amortization of a regulatory asset authorized by the settlement agreement between Kentucky Utilities Company, Louisville Gas and Electric Company and East Kentucky Power Cooperative regarding the Network Integration Transmission Service Agreement. FERC Docket Nos. ER06-1458-000, ER06-1458-001 and ER06-1458-002.

Lines 4 & 6(m): The total consists of Tennessee Valley Authority Schedule 1 and Schedule 2 charges.

Line 5(k): The total consists of a true-up of prior periods.

Line 5(m): The total consists of a true-up of prior period Tennessee Valley Authority Schedule 1 and Schedule 2 charges.

See other footnotes in hardcopy form.

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Transmission of Electricity by Others (565) (Ref Page: 332)

Name (a)	MWH Received (b)	MWH Delivered (c)	Demand Charges (d)	Energy Charges (e)	Other Charges (f)	Total Cost (g)
Midwest ISO	7,759	7,759	\$0.00	\$37,092.00	\$5,586.00	\$42,678.00
Midwest ISO	0	0	\$0.00	(\$1,444.00)	(\$333.00)	(\$1,777.00)
East Kentucky Power	0	0	\$1,658,770.00	\$0.00	\$120,320.00	\$1,779,090.00
East Kentucky Power	0	0	\$9,961.00	\$0.00	\$11,880.00	\$21,841.00
KU/LG&E	239,822	239,822	\$615,016.00	\$0.00	\$43,179.00	\$658,195.00
KU/LG&E	131,296	131,296	\$281,576.00	\$0.00	\$23,466.00	\$305,042.00
KU/LG&E	217,998	217,998	\$0.00	\$776,675.00	\$43,143.00	\$819,818.00
PJM Interconnect	334,731	334,731	\$811,148.00	\$0.00	\$26,657.00	\$837,805.00
PJM Interconnect	150,922	150,922	\$0.00	\$101,117.00	\$164,936.00	\$266,053.00
PJM Interconnect	0	0	\$0.00	\$0.00	(\$2,747.00)	(\$2,747.00)
Tennessee Valley Authority	1,677	1,677	\$0.00	\$7,448.00	\$0.00	\$7,448.00
The Energy Authority	41	41	\$0.00	\$108.00	\$0.00	\$108.00
Total	1,084,246	1,084,246	\$3,376,471.00	\$920,996.00	\$436,087.00	\$4,733,554.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Transmission of Electricity by Others (565) (Ref Page: 332) - NOTES

Line 1(f): The total consists of Schedule 1, Schedule 2 and Schedule 26 charges.

Line 2(e): The total consists of a true-up of prior period energy charges.

Line 2(f): The total consists of a true-up of prior period Schedule 1, Schedule 2, Schedule 26 charges and a pass-through of a reduction in Schedule 2 expense for the period of November 2008 - June 2009, as per FERC order ER07-1383-000.

Schedule 1 true-up:	\$252
Schedule 2 true-up:	611
Schedule 26 true-up:	438
Pass-through expense reduction:	(1,634)

Total:	\$(333)

Lines 3 & 5-7(f): The total consists of Schedule 1 and Schedule 2 charges.

Line 4(f): The total consists of true-ups of Schedule 1 and Schedule 2 charges for prior periods.

Lines 5-7(a): Kentucky Utilities Company and Louisville Gas and Electric Company were both owned by E.ON U.S. LLC until November 1, 2010. As of November 1, 2010, Kentucky Utilities Company and Louisville Gas and Electric Company are owned by PPL Corporation.

Line 8(f): The total consists of Schedule 1, Schedule 2, Black Start service and charges for other short-term firm point-to-point transmission without energy.

Line 9(f): The total consists of Schedule 1, Schedule 2, Black Start service and charges for other non-firm point-to-point without energy.

See other footnotes in hardcopy form.

Note:

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010
Miscellaneous General Expenses 930.2 Electric (Ref Page: 335)

Purpose	Recipient	Amount
Industry Association Dues		\$507,358.00
Nuclear Power Research Expenses		
Other Experimental and general Research Expenses		\$1,783,232.00
Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding securities of the Respondent		
Other Expenses (List items of \$5000 or more in this column showing the Purpose, Recipient and amount of such items.		
Group amounts of less than \$5000 by classes if the number of items so grouped is shown.		
Water Use Fees		\$87,387.00
Marketing Research & Consulting Expenses		\$0.00
	Chartwell, Inc.	\$13,995.00
	FGI Research Inc.	\$13,950.00
	Bellomy Research Inc.	\$12,158.00
	Websurveyor Corp.	\$9,130.00
	Miscellaneous	\$9,077.00
Miscellaneous		(\$55,156.00)
TOTAL		\$2,381,131.00

Note:
Miscellaneous, Column C:
Credit balance includes an adjustment of \$68,391 for miscellaneous bank reconciling items written off in October 2010.

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Depreciation and Amortization of Electric Plant (Ref Page: 336)

	Dep Exp 403 (b)	Dep Exp Asset Retirement	Amort 404 (d)	Amort 405 (e)	Total (f)
Intangible Plant	\$0.00	\$0.00	\$6,603,464.00	\$0.00	\$6,603,464.00
Steam Product Plant	\$71,881,337.00	\$1,646,303.00	\$0.00	\$0.00	\$73,527,640.00
Nuclear Production Plant					
Hydraulic Production Plant -- Conventional	\$122,833.00	\$317.00	\$0.00	\$0.00	\$123,150.00
Hydraulic Production Plant -- Pumped Storage	\$17,106,659.00	\$1,768.00	\$0.00	\$0.00	\$17,108,427.00
Other Production Plant	\$10,288,600.00	\$615.00	\$0.00	\$0.00	\$10,289,215.00
Transmission Plant	\$32,647,995.00	\$1,649.00	\$0.00	\$0.00	\$32,649,644.00
Distribution Plant					
General Plant	\$5,583,964.00	\$0.00	\$0.00	\$0.00	\$5,583,964.00
Common Plant -- Electric					
Total	\$137,631,388.00	\$1,650,652.00	\$6,603,464.00	\$0.00	\$145,885,504.00

Note:

Basis for Amortization Charges

ACCOUNT	RATE	PLANT BALANCE @12/31/2010	AMORTIZATION @12/31/2010
130200	0 - 5% (1)	83,453 (2)	-
130300	20%	14,386,105 (2)	2,892,489
130310	10%	37,812,358 (2)	3,710,975

Notes:

(1) Amortization rates vary from 0 to 5%

(2) Resubmitted to restate balance to historical cost prior to purchase accounting.

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Regulatory Commission Expenses (Ref Page: 350)

Description (a)	Assessed By Reg. Comm	Expenses of Util (c)	Total Current Yr (d)	Def. 182.3 Beg. Yr (e)	Exp Charged Dept (f)
Federal Energy Regulatory Commission	\$0.00	\$0.00	\$0.00	\$0.00	
Annual Charge	\$330,901.00	\$0.00	\$330,901.00	\$0.00	Electric
2008 Rate Case	\$0.00	\$8,792.00	\$8,792.00	\$0.00	Electric
Tennessee Regulatory Authority	\$0.00	\$0.00	\$0.00	\$0.00	
2008 Rate Filing	\$0.00	\$25.00	\$25.00	\$0.00	Electric
State Corporation Commission of Virginia	\$0.00	\$0.00	\$0.00	\$0.00	
2008 Rate Case	\$0.00	\$42,730.00	\$42,730.00	\$0.00	Electric
2010 Rate Case	\$0.00	\$727.00	\$727.00	\$0.00	Electric
Kentucky Public Service Commission	\$0.00	\$0.00	\$0.00	\$0.00	
2008 Rate Case (Mar-09 to Feb-12)	\$0.00	\$460,559.00	\$460,559.00	\$997,877.00	Electric
2009 Rate Case (Aug-10 to Jul-13)	\$0.00	\$279,801.00	\$279,801.00	\$0.00	Electric
	\$0.00	\$0.00	\$0.00	\$0.00	Electric
Total	\$330,901.00	\$792,634.00	\$1,123,535.00	\$997,877.00	

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Regulatory Commission Expenses (Ref Page: 350) (Part Two)

Description (a)	Exp Charged Acct (g)	Exp Charged Amt (h)	Def to 182.3 (i)	Contra Acct (j)	Amort Amount (k)	Amort Def 182.3 End Yr (l)
Federal Energy Regulatory Commission		\$0.00	\$0.00		\$0.00	\$0.00
Annual Charge	928	\$330,901.00	\$0.00		\$0.00	\$0.00
2008 Rate Case	928	\$8,792.00	\$0.00		\$0.00	\$0.00
Tennessee Regulatory Authority		\$0.00	\$0.00		\$0.00	\$0.00
2008 Rate Filing	928	\$25.00	\$0.00		\$0.00	\$0.00
State Corporation Commission of Virginia		\$0.00	\$0.00		\$0.00	\$0.00
2008 Rate Case	928	\$42,730.00	\$0.00		\$0.00	\$0.00
2010 Rate Case	928	\$727.00	\$0.00		\$0.00	\$0.00
Kentucky Public Service Commission		\$0.00	\$0.00		\$0.00	\$0.00
2008 Rate Case (Mar-09 to Feb-12)	928	\$460,559.00	\$0.00	928	\$460,559.00	\$537,318.00
2009 Rate Case (Aug-10 to Jul-13)	928	\$279,801.00	\$0.00		\$0.00	\$0.00
	186	\$1,289,306.00	\$2,014,568.00	928	\$279,801.00	\$1,734,767.00
Total		\$2,412,841.00	\$2,014,568.00		\$740,360.00	\$2,272,085.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Research Development and Demonstration Activities (Ref Page: 352)

Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
B.External 1.Support to Elec Research Council or Elec Power Research Inst	EPRI- Tailored Collaboration	\$0.00	\$12,000.00	107	\$12,000.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	EPRI- BSA Power Plant Param. Derivation Software	\$0.00	\$3,600.00	500	\$3,600.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	EPRI- Tailored Collaboration	\$0.00	\$20,952.00	500	\$20,952.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	EPRI- CF Artificial Neural Network Load Forecaster	\$0.00	\$9,360.00	556	\$9,360.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	EPRI- Annual Membership and Research Portfolio	\$0.00	\$55,665.00	908	\$55,665.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	EPRI- Annual Membership and Research Portfolio	\$0.00	\$1,380,471.00	930	\$1,380,471.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	EPRI- CF Effluent Guidelines Info Collect. & Eval.	\$0.00	\$19,500.00	930	\$19,500.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	EPRI- Tailored Collaboration	\$0.00	\$232,040.00	930	\$232,040.00	\$0.00
B.External 4.Support to Others	E.ON Engineering Limited- Root Cause Analysis	\$0.00	\$12,377.00	554	\$12,377.00	\$0.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Research Development and Demonstration Activities (Ref Page: 352)

Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
B.External 4.Support to Others	KY Consortium for Carbon Storage- Amortization	\$0.00	\$96,038.00	930	\$96,038.00	\$0.00
B.External 4.Support to Others	UK Research Foundation- Power Flow & Stability	\$0.00	\$8,050.00	561	\$8,050.00	\$0.00
B.External 4.Support to Others	UK Research Foundation- Carbon Storage	\$0.00	\$5,337.00	923	\$5,337.00	\$0.00
B.External 4.Support to Others	UofL Center for Infrastructure Research- Amort.	\$0.00	\$12,500.00	930	\$12,500.00	\$0.00
B.External 4.Support to Others	Univ. of KY Research Foundation- Amortization	\$0.00	\$42,683.00	930	\$42,683.00	\$0.00
B.External 4.Support to Others	Moore Ventures LLC- Biomass Feasibility Study	\$0.00	\$21,546.00	923	\$21,546.00	\$0.00
B.External 4.Support to Others	Black and Veatch Corp- Biomass Feasibility Study	\$0.00	\$72,879.00	923	\$72,879.00	\$0.00
Total					\$2,004,998.00	

Note:

Line 10, Column (e):

The amount reported for account 930 represents the amortization of costs previously recorded to account 182.

Line 13, Column (e):

The amount reported for account 930 represents the amortization of costs previously recorded to account 165.

Line 14, Column (e):

The amount reported for account 930 represents the amortization of costs previously recorded to account 182.

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric			
Operation			
3. Production	\$19,196,688.00		
4. Transmission	\$2,769,806.00		
5. Distribution	\$9,167,197.00		
6. Customer Accounts	\$8,535,558.00		
7. Customer Service and Informational	\$755,486.00		
8. Sales			
9. Administrative and General	\$15,261,989.00		
10. Total Operation	\$55,686,724.00		
Maintenance			
12. Production	\$12,715,095.00		
13. Transmission	\$656,868.00		
14. Distribution	\$5,131,432.00		
15. Administrative and General	\$4,252,561.00		
16. Total Maint	\$22,755,956.00		
17. Total Operation and Maintenance			
18. Total Production (Lines 3 and 12)	\$31,911,783.00		
19. Total Transmission (Lines 4 and 13)	\$3,426,674.00		
20. Total Distribution (Lines 5 and 14)	\$14,298,629.00		
21. Customer Accounts (Transcribe from Line 6)	\$8,535,558.00		
22. Customer Service and Informational (Transcribe from Line 7)	\$755,486.00		
23. Sales (Transcribe from Line 8)			
24. Administrative and General(Lines 9 and 15)	\$19,514,550.00		

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
25. Total Oper. and Maint. (Lines 18-24)	\$78,442,680.00	\$23,642,145.00	\$102,084,825.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas			
Operation			
28. Production -- Manufactured Gas			
29. Production -- Nat. Gas (Including Expl and Dev.)			
30. Other Gas Supply			
31. Storage, LNG Terminaling and Processing			
32. Transmission			
33. Distribution			
34. Customer Accounts			
35. Customer Service and Informational			
36. Sales			
37. Administrative and General			
38. Total Operation			
Maintenance			
40. Production -- Manufactured Gas			
41. Production -- Natural Gas			
42. Other Gas Supply			
43. Storage, LNG Terminaling and Processing			
44. Transmission			
45. Distribution			
46. Administrative and General			
47. Total Maint			
48. Total Operation and Maintenance			

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
49. Total Production -- Manufactured Gas (Lines 28 and 40)			
50. Total Production -- Natural Gas (Lines 29 and 41)			
51. Total Other Gas Supply (Lines 30 and 42)			
52. Total Storage LNG Terminaling and Processing (Lines 31 and 43)			
53. Total Transmission (Lines 32 and 44)			
54. Total Distribution (Lines 33 and 45)			
55. Customer Accounts (Transcribe Line 34)			
56. Customer Service and Informational (Transcribe Line 35)			
57. Sales (Transcribe Line 36)			
58. Total Administrative and General (Lines 37 and 46)			
59. Total Operation and Maintenance			
60. Other Utility Departments			
61. Operation and Maintenance			
62. Total All Utility Dept (25,59,61)	\$78,442,680.00	\$23,642,145.00	\$102,084,825.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Distribution of Salaries and Wages - Utility Plant (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant			
Construction (By Utility Departments)			
65. Electric Plant	\$20,843,562.00	\$14,922,416.00	\$35,765,978.00
66. Gas Plant			
67. Other			
68. Total Construction	\$20,843,562.00	\$14,922,416.00	\$35,765,978.00
69. Plant Removal (By Utility Departments)			
70. Electric Plant	\$1,074,629.00	\$775,058.00	\$1,849,687.00
71. Gas Plant			
72. Other			
73. Total Plant Removal	\$1,074,629.00	\$775,058.00	\$1,849,687.00
74. Other Accounts			
Accounts Receivable (work done for others)	\$1,126,266.00	\$217,734.00	\$1,344,000.00
Miscellaneous Deferred Debits & Preliminary Survey	\$11,550.00	(\$16,738.00)	(\$5,188.00)
Civic, Political & Related Activities & Other	\$444,164.00	\$203,544.00	\$647,708.00
95. Total Other Accounts	\$1,581,980.00	\$404,540.00	\$1,986,520.00
96. Total Salaries and Wages	\$101,942,851.00	\$39,744,159.00	\$141,687,010.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Electric Energy Account (Ref Page: 401)

	MW Hours
Sources of Energy	
Generation (Excluding Station Use:)	
Steam	16,899,735
Nuclear	
Hydro--Conventional	35,921
Hydro--Pumped Storage	
Other	544,333
(Less) Energy for Pumping	
Net Generation	17,479,989
Purchases	6,271,057
Power Exchanges	
Received	172,820
Delivered	74,374
Net Exchanges (line 12 - Line 13)	98,446
Transmission for Other	
Received	4,194,974
Delivered	4,084,783
Net Transmission for Other (Line 16-17)	110,191
Transmission by Other Losses	
Total (Lines 9,10,14,18 and 19)	23,959,683
Disposition of Energy	
Sales to Ultimate Consumers (including Interdepartmental Sales)	19,935,909
Requirements Sales for Resale (See Instruction 4 pg 311)	2,002,284
Non-Requirements Sales for Resale (See Instruction 4 pg 311)	443,725
Energy furnished without Charge	52
Energy Used by the Company (Electric Dept Only, excluding Station Use)	23,252
Total Energy Losses	1,554,461

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400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Electric Energy Account (Ref Page: 401)

	MW Hours
Total (Lines 22 thru 27)	23,959,683

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Monthly Peaks and Output (Ref Page: 401)

	Total Mon Energy (b)	Mon Non-Req. Sales for	Mon Peak MW (d)	Peak Day of Mon (e)	Peak Hour (f)
January	2,391,633	50,159	4,353	8	1000
February	2,221,152	135,531	4,121	12	800
March	1,852,967	34,792	3,609	5	800
April	1,583,229	21,075	2,893	15	1600
May	1,805,229	41,837	3,439	27	1500
June	2,041,994	8,903	4,072	23	1500
July	2,133,114	16,458	4,014	23	1400
August	2,309,035	14,803	4,354	4	1300
September	1,858,905	17,577	3,852	2	1600
October	1,644,649	35,237	2,893	11	1600
November	1,714,742	36,980	3,093	29	800
December	2,403,034	30,373	4,517	15	800
Total	23,959,683	443,725			

Note:

January Total Monthly Energy:

The value reported in the first quarter was revised due to an inaccurate meter reading. The previously reported amount was 2,396,911 MWH.

February Total Monthly Energy:

The value reported in the first quarter was revised due to an inaccurate meter reading. The previously reported amount was 2,226,158 MWH.

March Total Monthly Energy:

The value reported in the first quarter was revised due to an inaccurate meter reading. The previously reported amount was 1,858,749 MWH.

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Steam-Electric Generating Plant Statistics - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	Tyrone
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col c - Plant name	Green River
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	EW Brown
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col e - Plant name	Ghent
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col f - Plant name	Haefling
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Outdoor

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,947	1,950	1,957	1,973	1,970
Year Last Unit was Installed	1,971	1,959	1,971	1,984	1,970
Total Installed Cap (Max Gen name Plate Ratings MW)	75	189	740	2,226	62
Net Peak Demand on Plant - MW (60 minutes)	74	176	702	1,971	37
Plant Hours Connected to Load	2,964	7,376	7,057	7,726	28
Net Continuous Plant Capability (MW)	73	173	691	1,918	42
When Not Limited by Condenser Water	73	173	691	1,918	42
When Limited by Condenser Water					
Average Number of Employees	10	59	155	223	0
Net Generation, Exclusive of Plant Use - KWh	137,167,000	889,311,000	3,002,952,000	12,596,372,000	643,000
Cost of Plant:					
Land and Land Rights	53,142	30,764	899,869	9,842,885	0
Structures and Improvements	6,175,001	10,212,139	71,670,705	132,300,198	434,855
Equipment Costs	22,080,316	57,928,010	643,471,044	1,717,738,253	5,260,716
Asset Retirement Costs	2,847,478	8,386,212	15,812,170	24,336,177	0
Total Cost	31,155,937	76,557,125	731,853,788	1,884,217,513	5,695,571
Cost per KW of Installed Capacity (line 5)	415	405	989	846	92
Production Expenses:					
Oper, Supv and Engr	421,289	435,727	1,558,587	2,637,273	0
Fuel	6,952,081	27,464,274	111,330,083	302,572,242	0
Coolants and Water (Nuclear only)					

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Steam Expenses	410,320	1,433,040	3,250,285	10,275,473	0
Steam from Other Sources					
Steam Transferred (Cr)					
Electric Expenses	162,836	1,168,406	1,663,768	3,024,426	163,173
Misc Steam (or Nuclear) Power Expenses	172,653	763,720	2,349,322	14,698,938	0
Rents	0	0	14,886	0	0
Allowances	10,951	168,968	182,605	103,141	0
Maintenance Supervision and Engineering	145,462	1,852,412	1,990,396	3,838,774	0
Maintenance of Structures	278,795	798,441	1,161,631	3,511,765	15,570
Maintenance of Boiler (or reactor) Plant	293,720	3,681,770	7,412,354	22,318,737	0
Maintenance of Electric Plant	301,034	1,080,233	1,675,658	4,415,235	114,641
Maintenance of Misc Steam (or Nuclear) Plant	34,901	123,621	564,937	753,475	0
Total Production Expenses	9,184,042	38,970,612	133,154,512	368,149,479	293,384

Note:

Resubmitted to restate balance to historical cost prior to purchase accounting.

See footnotes in hard copy form.

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Steam-Electric Generating Plant Statistics - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.0670	0.0438	0.0443	0.0292	0.4563

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Column b					
Nuclear Unit					
Quantity of Fuel Burned	72,111.0000	176.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,746.0000	3,333.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	84.8800	1,203.30900000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	93.4690	1,203.30900000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	3.6660	20.62600000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0490	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	13,402.0000	0.00000000	0.0000	0.0000	
Column c					
Nuclear Unit					
Quantity of Fuel Burned	428,424.0000	3,531.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,832.0000	3,333.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	61.8900	93.00700000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	63.3390	93.00700000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.6770	15.81800000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0310	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	11,400.0000	0.00000000	0.0000	0.0000	
Column d					

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Nuclear Unit					
Quantity of Fuel Burned	1,334,637.0000	8,908.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,223.0000	3,333.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	82.5400	93.11900000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	82.7940	93.11900000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	3.3870	15.83700000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0370	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,865.0000	0.00000000	0.0000	0.0000	
Column e					
Nuclear Unit					
Quantity of Fuel Burned	5,865,265.0000	21,802.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,497.0000	3,333.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	51.6100	89.73400000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	51.2540	89.73400000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.2290	15.26100000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0240	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,707.0000	0.00000000	0.0000	0.0000	
Column f					
Nuclear Unit					

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400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Quantity of Fuel Burned	0.0000	69.00000000	19,723.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	3,331.00000000	1,025.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	57.73700000	7.7020	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	57.73700000	7.7020	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	9.82500000	7.5140	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.00000000	0.2360	0.0000	
Average BTU per KWh Net Generation	0.0000	0.00000000	31,440.0000	0.0000	

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Steam-Electric Generating Plant Statistics - pg two - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	Brown CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col c - Plant name	Paddy's Run 13 CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	Trimble County CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col e - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,994	2,001	2,002	0	0
Year Last Unit was Installed	2,001	2,001	2,004	0	0
Total Installed Cap (Max Gen name Plate Ratings MW)	781	84	784	0	0
Net Peak Demand on Plant - MW (60 minutes)	504	60	660	0	0
Plant Hours Connected to Load	262	48	1,007	0	0
Net Continuous Plant Capability (MW)	836	82	709	0	0
When Not Limited by Condenser Water	836	82	709	0	0
When Limited by Condenser Water	0	0	0	0	0
Average Number of Employees	0	0	0	0	0
Net Generation, Exclusive of Plant Use - KWh	88,631,000	6,922,000	448,137,000	0	0
Cost of Plant:					
Land and Land Rights	275,012	0	19,912	0	0
Structures and Improvements	11,927,303	1,910,328	21,745,929	0	0
Equipment Costs	251,967,922	28,529,971	201,060,087	0	0
Asset Retirement Costs	17,791	0	0	0	0
Total Cost	264,188,028	30,440,299	222,825,928	0	0
Cost per KW of Installed Capacity (line 5)	338	362	284	0	0
Production Expenses:					
Oper, Supv and Engr	160,466	0	0	0	0
Fuel					
Coolants and Water (Nuclear only)					

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Steam Expenses	13,189	0	280,373	0	0
Steam from Other Sources					
Steam Transferred (Cr)					
Electric Expenses	7,500,413	689,748	31,838,876	0	0
Misc Steam (or Nuclear) Power Expenses					
Rents	16,883	5,255	8,108	0	0
Allowances					
Maintenance Supervision and Engineering	92,134	319	0	0	0
Maintenance of Structures	395,776	0	0	0	0
Maintenance of Boiler (or reactor) Plant					
Maintenance of Electric Plant	1,719,241	2,227,150	636,868	0	0
Maintenance of Misc Steam (or Nuclear) Plant					
Total Production Expenses	9,898,102	2,922,472	32,764,225	0	0

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402) - NOTES

Page 402 Pineville Generating Station is fully retired. However, land and ashpond assets amounting to \$(627,161) remain on the books.

Page 402 The Nameplate Rating for Brown CT represents a 47% ownership of unit 5, a 123 MW unit, and 62% ownership of units 6 and 7, which are 177 MW each, for KU. The remaining percentages of units 5, 6 and 7 are owned by LG&E.

Page 402 The Nameplate Rating for Paddy's Run 13 CT represents a 47% ownership for KU. Total Nameplate Rating for the unit is 178 MW. The remaining percentage is owned by LG&E.

Page 402 The Nameplate Rating for Trimble County CT represents 71% ownership of units 5 and 6 and 63% of units 7, 8, 9 and 10 for KU. The remaining percentages for units 5, 6, 7, 8, 9 and 10 are owned by LG&E. Total Nameplate Ratings for these units are 199 MW per unit.

Page 402 Employees at the Brown Plant include those assigned to the steam plant and the Brown CT site and are reflected in the Brown Steam Plant statistics.

Page 402 No production/operation employees are directly assigned to Paddy's Run turbines. Employees from the LG&E Cane Run Plant operate and maintain the Paddy's Run turbines.

Page 402 Employees at the Trimble County Plant include those assigned to the steam plant and the Trimble County CT site and are reflected in the Trimble County steam plant statistics.

See other footnotes in hard copy form.

Note:

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Steam-Electric Generating Plant Statistics - pg two - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	111.6777	0.4222	0.0731	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
column b					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	2,868.0000	1,282,902.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	3,333.0000	1,025.0000	0.0000	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	86.8960	5.5610	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	86.8960	5.5610	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	14.7780	5.4250	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.2030	0.0820	0.0000	
Average BTU per KWh Net Generation	0.0000	13,764.0000	15,044.0000	0.0000	
column c					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	74,531.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,025.0000	0.0000	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	9.2170	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	9.2170	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	8.9930	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.0990	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	11,037.0000	0.0000	
column d					

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	5,088,662.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,025.0000	0.0000	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	6.2570	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	6.2570	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	6.1040	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.0710	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	11,639.0000	0.0000	
column e					
Nuclear Unit					
Quantity of Fuel Burned	0	0	0	0	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0	0	0	0	
Average Cost of Fuel per Unit Burned	0	0	0	0	
Average Cost of Fuel Burned per Million BTU	0	0	0	0	
Average Cost of Fuel Burned per KWh Net Gen	0	0	0	0	
Average BTU per KWh Net Generation	0	0	0	0	
column f					
Nuclear Unit					

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Quantity of Fuel Burned	0	0	0	0	0
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0	0	0	0	0
Average Cost of Fuel per Unit Burned	0	0	0	0	0
Average Cost of Fuel Burned per Million BTU	0	0	0	0	0
Average Cost of Fuel Burned per KWh Net Gen	0	0	0	0	0
Average BTU per KWh Net Generation	0	0	0	0	0

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

HydroElectric Generating Plant Statistics - Part One Plant Info (Ref Page: 406)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	Dix Dam
Kind of Plant (Run-of-River or Storage)	Storage
Plant Construction type (Conventional or Outdoor)	Conventional
Col c Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Year Originally Constructed	1923.0000	0.0000	0.0000	0.0000	0.0000
Year Last Unit was Installed	1924.0000	0.0000	0.0000	0.0000	0.0000
Total installed cap (Gen name plate Rating in MW)	28.0000	0.0000	0.0000	0.0000	0.0000
Net Peak Demand on Plant-Megawatts (60 minutes)	27.0000	0.0000	0.0000	0.0000	0.0000
Plant Hours Connect to Load	2222.0000	0.0000	0.0000	0.0000	0.0000
Net Plant Capability (in megawatts)					
(a) Under Most Favorable Oper Conditions	24.0000	0.0000	0.0000	0.0000	0.0000
(b) Under the Most Adverse Oper Conditions					
Average Number of Employees	3.0000	0.0000	0.0000	0.0000	0.0000
Net Generation, Exclusive of Plant Use - KWh	35921000.0000	0.0000	0.0000	0.0000	0.0000
Cost of Plant					
Land and Land Rights	879312.0000	0.0000	0.0000	0.0000	0.0000
Structures and Improvements	606213.0000	0.0000	0.0000	0.0000	0.0000
Reservoirs, Dams, and Waterways	14253805.0000	0.0000	0.0000	0.0000	0.0000
Equipment Costs	875357.0000	0.0000	0.0000	0.0000	0.0000
Roads, Railroads and Bridges	176359.0000	0.0000	0.0000	0.0000	0.0000
Asset Retirement Costs	57609.0000	0.0000	0.0000	0.0000	0.0000
Total Cost	16848655.0000	0.0000	0.0000	0.0000	0.0000
Cost per KW of Installed Capacity (line 5)	601.7377	0.0000	0.0000	0.0000	0.0000
Production Expenses					
Operation Supervision and Engineering	7910.0000	0.0000	0.0000	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Water for Power					
Hydraulic Expenses					
Electric Expenses					
Misc Hydraulic Power Generation Expenses	42443.0000	0.0000	0.0000	0.0000	0.0000
Rents					
Maintenance Supervision and Engineering	104647.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Structures	179432.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Reservoirs, Dams and Waterways	50194.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Electric Plant	188802.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Misc Hydraulic Plant	14839.0000	0.0000	0.0000	0.0000	0.0000
Total Production Expenses	588267.0000	0.0000	0.0000	0.0000	0.0000
Expenses per net KWh	0.0164	0.0000	0.0000	0.0000	0.0000

Note:

Resubmitted to restate balance to historical cost prior to purchase accounting.

See footnotes in hard copy form.

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Pumped Storage Generating Plant Statistics - Part One Plant Info (Ref Page: 408)

Plant
Please enter the information regarding each plant corresponding to the column intended for pg 406
Col b Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col c Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col d Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col e Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col f Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total installed cap (Gen name plate Rating in MW)					
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
Average Number of Employees					
9. Generation, Exclusive of Plant Use - KWh					
10. Energy Used for Pumping					
Net Output for Load (line 9 - line 10)					
Land and Land Rights					
Structures and Improvements					
Reservoirs, Dams, and Waterways					
Water Wheels, Turbines and Generators					
Accessory Electric Equipment					
Misc Pwerplant Equipment					
Roads, Railroads and Bridges					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses					

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Operation Supervision and Engineering					
Water for Power					
Pumped Storage Expenses					
Electric Expenses					
Misc Pumped Storage Power Generation Expenses					
Rents					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant					
Maintenance of Misc Pumped Storage Plant					
Production Expenses before Pumping Exp (23 thru 33)					
Pumping Expenses					
Total Production Expenses					
Expenses per net KWh					

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Generating Plant Statistics (Small Plants) (Ref Page: 410)

Name of Plant (a)	Yr Orig Const (b)	Installed Capacity Name	Net Peak Demand MW	Net Generation	Cost of Plant (f)
			0		

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Generating Plant Statistics (Small Plants) (Ref Page: 410) (Part Two)

Name of Plant (a)	Plant Cost (include Asst Ret) per MW	Operation Excl Fuel (h)	Prod Exp. Fuel (i)	Prod Exp Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents per Million BTU) (l)
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400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
1	Pocket	Pineville	500	500	ST	35.4800	0.0000	0
2	Pocket	Phipps Bend	500	500	ST	21.3900	0.0000	0
3			0	0		0.0000	0.0000	0
4	Ghent Plant	Brown North	345	345	ST	113.8700	0.0000	0
5	Ghent Plant	Batesville	345	345	ST	7.8000	0.0000	0
6	Brown Plant	Elmer Smith	345	345	HF & ST	171.0600	0.0000	0
7	Brown North	K.U. Park	345	345	ST	102.4700	0.0000	2
8			0	0		0.0000	0.0000	0
9	Green River	AEC Buss	161	161	HF,ST & WP	181.4000	0.0000	0
10	Green River	Morganfield	161	161	HF & WP	55.3800	0.0000	0
11	Elihu	Dorchester	161	161	HF & ST	86.0600	0.0000	0
12	Lake Reba	Dorchester	161	161	HF & ST	99.1500	0.0000	1
13	Pineville	Harlan	161	161	HF & WP	48.3400	0.0000	0
14	Pineville 149	Pineville 192	161	161	HF	0.1200	0.0000	1
15	East Ky. Power	Taylor County	161	161	SP	3.9700	0.0000	1
16	Imboden	Harlan	161	161	HF,SP,WP,ST	43.8200	0.0000	0
17			0	0		0.0000	0.0000	0
18	Ghent Plant	Brown Plant	138	138	ST	90.4700	0.0000	0
19	Brown Plant	Green River	138	138	HF,SP & ST	169.1800	0.0000	0
20	Kenton	Rodburn	138	138	HF	45.7400	0.0000	1
21	Green River	Brown North	138	138	HF & ST	166.5800	0.0000	0
22	Fawkes	Rodburn	138	138	HF,ST & WP	64.5200	0.0000	1
23	Clifty Creek	Carrollton	138	138	HF,SP,ST,WP	144.7100	0.0000	0

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Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
24	Brown Plant	Lake Reba	138	138	HF	29.4400	0.0000	1
25	Brown Plant	Haefling	138	138	HF,SP,ST,WP	29.3200	0.0000	0
26	Ghent Plant	Kenton Station	138	138	HF & WF	72.7800	0.0000	1
27	Ghent Plant	Adams	138	138	HF,SP & ST	56.7700	0.0000	0
28	Hardin County	Rogersville	138	138	HF	10.2400	0.0000	1
29	Virginia City	Clinch River (AEP Int. Pt)	138	138	HF	7.8900	0.0000	1
30	69KV Lines		69	69	Various	2,218.3800	0.0000	0
31			0	0		0.0000	0.0000	0
32			0	0		0.0000	0.0000	0
33			0	0		0.0000	0.0000	0
34	Exp Applicable to All Lines		0	0		0.0000	0.0000	0
0			0	0		0.0000	0.0000	0
0			0	0		0.0000	0.0000	0
0			0	0		0.0000	0.0000	0
0			0	0		0.0000	0.0000	0
0			0	0		0.0000	0.0000	0
0			0	0		0.0000	0.0000	0

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Transmission Line Statistics (Ref Page: 422) - NOTES

Page 422 Column h
Line No's 1,2,4,5,6,9,10,11,13,16,18,19,21,23,25,27 and 30:

Contains both single and double circuitry.

Page 422 line 35i

Resubmitted to restate balance to historical cost prior to purchase accounting.

Note:

8/30/2012

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Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
1	954 mcm	\$1,385,561.00	\$15,459,178.00	\$16,844,739.00	\$0.00	\$0.00	\$0.00	\$0.00
2	954 mcm	\$280,371.00	\$7,950,059.00	\$8,230,430.00	\$0.00	\$0.00	\$0.00	\$0.00
3		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	795 mcm	\$2,495,681.00	\$16,990,017.00	\$19,485,698.00	\$0.00	\$0.00	\$0.00	\$0.00
5	954 mcm	\$437,159.00	\$6,003,194.00	\$6,440,353.00	\$0.00	\$0.00	\$0.00	\$0.00
6	954 mcm	\$1,615,764.00	\$17,426,169.00	\$19,041,933.00	\$0.00	\$0.00	\$0.00	\$0.00
7	954 mcm	\$1,111,580.00	\$21,495,907.00	\$22,607,487.00	\$0.00	\$0.00	\$0.00	\$0.00
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	556 mcm	\$1,284,447.00	\$11,289,209.00	\$12,573,656.00	\$0.00	\$0.00	\$0.00	\$0.00
10	556 mcm	\$268,660.00	\$2,065,603.00	\$2,334,263.00	\$0.00	\$0.00	\$0.00	\$0.00
11	556 mcm	\$270,147.00	\$4,109,712.00	\$4,379,859.00	\$0.00	\$0.00	\$0.00	\$0.00
12	556 mcm	\$559,988.00	\$4,757,149.00	\$5,317,137.00	\$0.00	\$0.00	\$0.00	\$0.00
13	795 mcm	\$300,849.00	\$6,242,117.00	\$6,542,966.00	\$0.00	\$0.00	\$0.00	\$0.00
14	954 mcm	\$0.00	\$14,306.00	\$14,306.00	\$0.00	\$0.00	\$0.00	\$0.00
15	556 mcm	\$261,988.00	\$307,188.00	\$569,176.00	\$0.00	\$0.00	\$0.00	\$0.00
16	795 mcm	\$84,143.00	\$4,698,723.00	\$4,782,866.00	\$0.00	\$0.00	\$0.00	\$0.00
17		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	954 mcm	\$419,701.00	\$5,837,035.00	\$6,256,736.00	\$0.00	\$0.00	\$0.00	\$0.00
19	556 mcm	\$381,153.00	\$12,811,298.00	\$13,192,451.00	\$0.00	\$0.00	\$0.00	\$0.00
20	397 mcm	\$98,119.00	\$1,298,430.00	\$1,396,549.00	\$0.00	\$0.00	\$0.00	\$0.00
21	795 mcm	\$732,412.00	\$65,631,943.00	\$66,364,355.00	\$0.00	\$0.00	\$0.00	\$0.00
22	556 mcm	\$579,168.00	\$2,124,890.00	\$2,704,058.00	\$0.00	\$0.00	\$0.00	\$0.00
23	795 mcm	\$891,092.00	\$11,454,785.00	\$12,345,877.00	\$0.00	\$0.00	\$0.00	\$0.00
24	556 mcm	\$80,240.00	\$1,215,188.00	\$1,295,428.00	\$0.00	\$0.00	\$0.00	\$0.00
25	795 mcm	\$191,989.00	\$4,240,635.00	\$4,432,624.00	\$0.00	\$0.00	\$0.00	\$0.00
26	795 mcm	\$446,861.00	\$4,986,782.00	\$5,433,643.00	\$0.00	\$0.00	\$0.00	\$0.00

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Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
27	795 mcm	\$245,501.00	\$5,166,525.00	\$5,412,026.00	\$0.00	\$0.00	\$0.00	\$0.00
28	795 mcm	\$245,093.00	\$953,484.00	\$1,198,577.00	\$0.00	\$0.00	\$0.00	\$0.00
29	795 mcm	\$341,895.00	\$4,788,455.00	\$5,130,350.00	\$0.00	\$0.00	\$0.00	\$0.00
30	Various	\$8,300,106.00	\$150,030,544.00	\$158,330,650.00	\$0.00	\$0.00	\$0.00	\$0.00
31		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
32		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
33		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
34		\$0.00	\$0.00	\$0.00	\$403,446.00	\$5,044,766.00	\$138,597.00	\$5,586,809.00
Total		\$23,309,668.00	\$389,348,525.00	\$412,658,193.00	\$403,446.00	\$5,044,766.00	\$138,597.00	\$5,586,809.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Transmission Lines Added During Year (Ref Page: 424)

Line	From (a)	To (b)	Line Length Lines (c)	Type support (d)	Ave Num per Miles (e)	Circuits Per Structure Present (f)	Circuits Per Structure Ultimate (g)
1	Hardin County	Mill Creek	35.7500	HF,ST	7	1	1

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Transmission Lines Added During Year (cont) (Ref Page: 425)

Line	Conductor Size	Conductor	Config and	Voltage KV	Land and Land	Poles Towers	Conductors	Asset	Total (p)
1	954 MCM		Bundle	345	\$0.00	\$41,553,144.00	\$7,838,445.00	\$0.00	\$49,391,589.00
Total				345	\$0.00	\$41,553,144.00	\$7,838,445.00	\$0.00	\$49,391,589.00

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
1	A. O. Smith - Mt. Sterling	Transmission*	69.0000	12.4700	0.0000
2	Adams - Georgetown	Transmission*	138.0000	69.0000	13.2000
3	Alcade - Somerset	Transmission*	345.0000	161.0000	13.2000
4	American Ave. - Lexington	Transmission*	138.0000	69.0000	13.2000
5	Arnold - Cumberland	Transmission*	161.0000	69.0000	13.2000
6	Artemus - Pineville	Transmission*	161.0000	69.0000	13.2000
7	Bardstown- Campbellsville	Transmission*	138.0000	69.0000	13.2000
8	Bardstown City- Campbellsville	Transmission*	69.0000	12.4700	0.0000
9	Barlow	Transmission*	69.0000	12.4700	0.0000
10	Beattyville - Richmond	Transmission*	161.0000	69.0000	13.2000
11	Bimble	Transmission*	69.0000	0.0000	0.0000
12	Blackwell	Transmission*	138.0000	0.0000	0.0000
13	Bond-Coeburn	Transmission*	69.0000	12.4700	0.0000
14	Bonds Mill	Transmission*	69.0000	0.0000	0.0000
15	Bonnieville - Horse Cave	Transmission*	138.0000	69.0000	13.2000
16	Boone Ave. - Winchester	Transmission*	69.0000	12.4700	0.0000
17	Boonesboro North - Winchester	Transmission*	138.0000	69.0000	13.2000
18	Boyle County	Transmission*	69.0000	0.0000	0.0000
19	Broadhead SW	Transmission*	69.0000	0.0000	0.0000
20	Bromley	Transmission*	69.0000	12.4700	0.0000
21	Brown CT - Harrodsburg	Transmission*	138.0000	0.0000	0.0000
22	Brown North - Harrodsburg	Transmission*	345.0000	138.0000	13.2000
23	Brown North - Harrodsburg	Transmission*	144.0000	24.0000	0.0000

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
24	Brown Plant - Harrodsburg	Transmission*	138.0000	13.2000	0.0000
25	Brown Plant - Harrodsburg	Transmission*	138.0000	17.1000	0.0000
26	Carntown - Augusta	Transmission*	138.0000	69.0000	13.2000
27	Carrollton - Carrollton	Transmission*	138.0000	69.0000	13.2000
28	Cary SW	Transmission*	69.0000	0.0000	0.0000
29	Clark County - Winchester	Transmission*	138.0000	69.0000	13.2000
30	Clinton	Transmission*	69.0000	0.0000	0.0000
31	Coleman Road - McCracken Co	Transmission*	161.0000	0.0000	0.0000
32	Corydon - Henderson	Transmission*	161.0000	69.0000	13.2000
33	Crittendon County - Marion	Transmission*	161.0000	69.0000	13.2000
34	Cynthiana SW	Transmission*	69.0000	0.0000	0.0000
35	Danville North - Danville	Transmission*	138.0000	69.0000	13.2000
36	Daviess County	Transmission*	345.0000	0.0000	0.0000
37	Delvinta	Transmission*	161.0000	0.0000	0.0000
38	Dix Dam Plant - Harrodsburg	Transmission*	69.0000	13.2000	0.0000
39	Dow Corning West	Transmission*	138.0000	0.0000	0.0000
40	Dorchester - Norton	Transmission*	161.0000	69.0000	13.2000
1	Earlington North - Earlington	Transmission*	161.0000	69.0000	13.2000
2	East Frankfort - Frankfort	Transmission*	138.0000	69.0000	13.2000
3	Elihu - Somerset	Transmission*	161.0000	69.0000	13.2000
4	Elizabethtown - Elizabethtown	Transmission*	138.0000	69.0000	13.2000
5	Eminence	Transmission*	69.0000	0.0000	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
6	Evarts	Transmission*	69.0000	0.0000	0.0000
7	Farley - Corbin	Transmission*	161.0000	69.0000	13.2000
8	Farmers - Morehead	Transmission*	80.0000	40.0000	13.2000
9	Fawkes - Richmond	Transmission*	138.0000	69.0000	13.2000
10	Finchville	Transmission*	69.0000	0.0000	0.0000
11	FMC - Lexington	Transmission*	69.0000	12.4700	0.0000
12	Ghent Plant - Carrollton	Transmission*	345.0000	138.0000	0.0000
13	Ghent Plant - Carrollton	Transmission*	345.0000	138.0000	25.0000
14	Goddard	Transmission*	138.0000	0.0000	0.0000
15	Gorge SW	Transmission*	69.0000	0.0000	0.0000
16	Grahamville - Barlow	Transmission*	161.0000	69.0000	13.2000
17	Green River Plant - Greenville	Transmission*	138.0000	69.0000	13.2000
18	Green River Plant - Greenville	Transmission*	154.0000	138.0000	13.2000
19	Green River Plant - Greenville	Transmission*	161.0000	138.0000	13.2000
20	Green River Steel - Greenville	Transmission*	138.0000	69.0000	13.2000
21	Haefling - Lexington	Transmission*	138.0000	69.0000	13.2000
22	Hardin County - Elizabethtown	Transmission*	345.0000	138.0000	13.2000
23	Hardin County - Elizabethtown	Transmission*	138.0000	69.0000	13.2000
24	Hardinsburg - Hardinsburg	Transmission*	138.0000	0.0000	0.0000
25	Harlan "Y" - Harlan	Transmission*	161.0000	69.0000	13.2000
26	Higby Mill - Lexington	Transmission*	138.0000	69.0000	13.2000
27	Hillside	Transmission*	69.0000	0.0000	0.0000
28	Howards Branch	Transmission*	161.0000	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
29	Hughes Lane - Lexington	Transmission*	69.0000	12.4700	0.0000
30	Imboden - Big Stone Gap	Transmission*	161.0000	69.0000	13.2000
31	Indian Hill	Transmission*	69.0000	0.0000	0.0000
32	Kenton - Maysville	Transmission*	132.0000	69.0000	13.2000
33	Kenton - Maysville	Transmission*	138.0000	69.0000	13.2000
34	KU Park - Pineville	Transmission*	69.0000	0.0000	0.0000
35	LaGrange East	Transmission*	69.0000	12.4700	0.0000
36	Lake Reba - Richmond	Transmission*	138.0000	69.0000	13.2000
37	Lake Reba Tap - Richmond	Transmission*	161.0000	138.0000	6.6000
38	Lancaster	Transmission*	69.0000	0.0000	0.0000
39	Lansdowne - Lexington	Transmission*	138.0000	69.0000	13.2000
40	Lebanon - Lebanon	Transmission*	80.0000	40.0000	13.2000
1	Lebanon City	Transmission*	69.0000	12.4700	0.0000
2	Leitchfield - Leitchfield	Transmission*	138.0000	69.0000	13.2000
3	Leitchfield East	Transmission*	69.0000	12.4700	0.0000
4	Lexington Plant - Lexington	Transmission*	69.0000	0.0000	0.0000
5	Livingston County	Transmission*	161.0000	0.0000	0.0000
6	London - London	Transmission*	69.0000	0.0000	0.0000
7	Loudon Ave - Lexington	Transmission*	138.0000	69.0000	13.2000
8	Lynch - Harlan	Transmission*	69.0000	0.0000	0.0000
9	Manchester	Transmission*	69.0000	12.4700	0.0000
10	Marion	Transmission*	69.0000	0.0000	0.0000
11	Meldrum SW	Transmission*	69.0000	0.0000	0.0000
12	Middlesboro - Middlesboro	Transmission*	69.0000	0.0000	0.0000
13	Millersburg - Millersburg	Transmission*	69.0000	0.0000	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
14	Morganfield - Morganfield	Transmission*	161.0000	69.0000	13.2000
15	Mt. Vernon - Mt. Vernon	Transmission*	69.0000	0.0000	0.0000
16	N.A.S.	Transmission*	345.0000	138.0000	0.0000
17	Nebo - Nebo	Transmission*	69.0000	0.0000	0.0000
18	North London -London	Transmission*	69.0000	0.0000	0.0000
19	North Princeton - Princeton	Transmission*	161.0000	0.0000	0.0000
20	Ohio County - Beaver Dam	Transmission*	138.0000	69.0000	13.2000
21	Paducah Primary - Paducah	Transmission*	161.0000	0.0000	0.0000
22	Paris	Transmission*	138.0000	69.0000	13.2000
23	Pineville - Pineville	Transmission*	345.0000	161.0000	13.2000
24	Pineville - Pineville	Transmission*	500.0000	345.0000	34.5000
25	Pineville - Pineville	Transmission*	161.0000	69.0000	13.2000
26	Pineville SW - Pineville	Transmission*	161.0000	0.0000	0.0000
27	Pisgah - Lexington	Transmission*	138.0000	69.0000	13.2000
28	Pittsburg - London	Transmission*	161.0000	69.0000	13.2000
29	Pocket - Pennington Gap	Transmission*	161.0000	69.0000	13.2000
30	Pocket North - Pennington Gap	Transmission*	500.0000	161.0000	0.0000
31	Princeton - Princeton	Transmission*	69.0000	0.0000	0.0000
32	Richmond - Richmond	Transmission*	69.0000	0.0000	0.0000
33	River Queen - Muhlenberg	Transmission*	161.0000	69.0000	13.2000
34	Rocky Branch	Transmission*	69.0000	0.0000	0.0000
35	Rodburn - Morehead	Transmission*	138.0000	69.0000	13.2000
36	Rogersville - Radcliff	Transmission*	138.0000	69.0000	13.2000
37	Scott County	Transmission*	138.0000	69.0000	13.2000
38	Shelbyville - Shelbyville	Transmission*	69.0000	0.0000	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
39	Simmons	Transmission*	69.0000	0.0000	0.0000
40	Somerset N - Somerset	Transmission*	69.0000	0.0000	0.0000
1	South Paducah	Transmission*	161.0000	69.0000	13.2000
2	Spears SW	Transmission*	69.0000	0.0000	0.0000
3	Spencer Road - Mt. Sterling	Transmission*	138.0000	69.0000	13.2000
4	St. Paul	Transmission*	69.0000	12.4700	0.0000
5	Sweet Hollow	Transmission*	69.0000	0.0000	0.0000
6	Taylor County - Campsville	Transmission*	161.0000	69.0000	13.2000
7	Tyrone - Versailles	Transmission*	138.0000	69.0000	13.2000
8	UK Medical Center - Lexington	Transmission*	69.0000	0.0000	0.0000
9	Versailles Bypass - Versailles	Transmission*	69.0000	12.4700	0.0000
10	Virginia City - Norton	Transmission*	138.0000	69.0000	13.2000
11	Walker - Earlington	Transmission*	161.0000	69.0000	13.2000
12	West Cliff - Harrodsburg	Transmission*	138.0000	69.0000	13.2000
13	West Frankfort - Shelbyville	Transmission*	345.0000	138.0000	13.2000
14	West Frankfort - Shelbyville	Transmission*	138.0000	69.0000	13.2000
15	West Garrard - Lancaster	Transmission*	345.0000	0.0000	0.0000
16	West Irvine - Irvine	Transmission*	161.0000	69.0000	13.2000
17	West Lexington - Lexington	Transmission*	345.0000	138.0000	13.2000
18	Wheatcroft	Transmission*	69.0000	0.0000	0.0000
19	Wickliffe - Barlow	Transmission*	161.0000	69.0000	13.2000
20	Williamsburg SW	Transmission*	69.0000	0.0000	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
21	Winchester City	Transmission*	69.0000	0.0000	0.0000
22	Wofford	Transmission*	69.0000	0.0000	0.0000
23	Total Transmission		19,553.0000	6,394.0800	937.3000
24			0.0000	0.0000	0.0000
25	A.O. Smith - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
26	Adams 12KV	Distribution*	69.0000	34.5000	0.0000
27	Airgas 13.8KV	Distribution*	138.0000	13.8000	0.0000
28	Aisin 12KV	Distribution*	69.0000	12.4700	0.0000
29	Alexander - Versailles	Distribution*	69.0000	12.4700	0.0000
30	American Ave. - Lexington	Distribution*	69.0000	4.1600	0.0000
31	Andover - Norton	Distribution*	69.0000	34.5000	0.0000
32	Ashland Ave. - Lexington	Distribution*	69.0000	4.1600	0.0000
33	Ashland Pipe - Lexington	Distribution*	69.0000	12.4700	0.0000
34	Augusta 12KV	Distribution*	69.0000	12.4700	0.0000
35	Bardstown City 12KV	Distribution*	69.0000	12.4700	0.0000
36	Bardstown Ind. 12KV	Distribution*	69.0000	12.4700	0.0000
37	Beaver Dam - Beaver Dam	Distribution*	69.0000	12.4700	0.0000
38	Beaver Dam North - Beaver Dam	Distribution*	69.0000	12.4700	0.0000
39	Belt Line - Lexington	Distribution*	69.0000	12.4700	0.0000
40	Bevier - Earlington	Distribution*	69.0000	34.5000	0.0000
1	Big Stone Gap - Big Stone Gap	Distribution*	69.0000	12.4700	0.0000
2	Bond - Coeburn	Distribution*	69.0000	12.4700	0.0000
3	Boone Ave. - Winchester	Distribution*	69.0000	12.4700	0.0000
4	Borg Warner - Earlington	Distribution*	69.0000	12.4700	0.0000
5	Bryant Road - Lexington	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
6	Buchanan - Lexington	Distribution*	69.0000	4.1600	0.0000
7	Buena Vista 12KV	Distribution*	69.0000	12.4700	0.0000
8	Burnside - Somerset	Distribution*	69.0000	12.4700	0.0000
9	Camargo - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
10	Camp Breckinridge	Distribution*	69.0000	12.4700	0.0000
11	Campbellsville 1 - Campbellsville	Distribution*	69.0000	12.4700	0.0000
12	Campbellsville 2 - Campbellsville	Distribution*	69.0000	12.4700	0.0000
13	Carntown - Augusta	Distribution*	69.0000	12.4700	0.0000
14	Caron - London	Distribution*	69.0000	12.4700	0.0000
15	Carrollton - Carrollton	Distribution*	69.0000	12.4700	0.0000
16	Cawood - Harlan	Distribution*	69.0000	12.4700	0.0000
17	Clay Mills - Lexington	Distribution*	138.0000	12.4700	0.0000
18	Clinch Valley - Norton	Distribution*	69.0000	12.4700	0.0000
19	Columbia - Columbia	Distribution*	69.0000	12.4700	0.0000
20	Columbia South - Columbia	Distribution*	69.0000	12.4700	0.0000
21	Corbin East - Corbin	Distribution*	69.0000	12.4700	0.0000
22	Coming 12KV	Distribution*	69.0000	12.4700	0.0000
23	Corporate Drive 2 - 12KV	Distribution*	69.0000	12.4700	0.0000
24	Cynthiana 12KV	Distribution*	69.0000	12.4700	0.0000
25	Cynthiana South 12KV	Distribution*	67.0000	12.4700	0.0000
26	Danville 1 - Danville	Distribution*	69.0000	12.4700	0.0000
27	Danville East - Danville	Distribution*	69.0000	12.4700	0.0000
28	Danville Ind. - Danville	Distribution*	69.0000	12.4700	0.0000
29	Danville North - Danville	Distribution*	69.0000	12.4700	0.0000
30	Danville West - Danville	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
31	Dark Hollow - Richmond	Distribution*	69.0000	12.4700	0.0000
32	Dawson Ind. - Earlington	Distribution*	69.0000	4.1600	0.0000
33	Days Branch 12KV	Distribution*	69.0000	12.4700	0.0000
34	Dayton - Walther - Carrollton	Distribution*	138.0000	12.4700	0.0000
35	Delaplain - Georgetown	Distribution*	69.0000	13.8000	0.0000
36	Denham Street - Somerset	Distribution*	69.0000	12.4700	0.0000
37	Detroit Harvester - Paris	Distribution*	69.0000	12.4700	0.0000
38	Donerail - Lexington	Distribution*	69.0000	12.4700	0.0000
39	Dorchester - Norton	Distribution*	69.0000	22.0000	0.0000
40	Dow Corning - Carrollton	Distribution*	69.0000	12.4700	0.0000
1	Dozier Heights 12KV	Distribution*	69.0000	12.4700	0.0000
2	Earlington - Earlington	Distribution*	69.0000	34.5000	0.0000
3	East Bernstadt - London	Distribution*	69.0000	12.4700	0.0000
4	East Stone - Big Stone Gap	Distribution*	69.0000	12.4700	0.0000
5	Eastland - Lexington	Distribution*	69.0000	12.4700	0.0000
6	Elizabethtown Industrial - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
7	Eminence - Shelbyville	Distribution*	69.0000	12.4700	0.0000
8	Esserville - Norton	Distribution*	69.0000	12.4700	0.0000
9	Etown #2 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
10	Etown #3 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
11	Etown #4 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
12	Etown #5 East - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
13	Etown West - Elizabethtown	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
14	Ewington - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
15	Fairfield - Fairfield	Distribution*	69.0000	12.4700	0.0000
16	Ferguson South - Somerset	Distribution*	69.0000	12.4700	0.0000
17	Florida Tile - Lawrenceburg	Distribution*	69.0000	12.4700	0.0000
18	FMC - Lexington	Distribution*	69.0000	12.4700	0.0000
19	Forks of Elkhorn - Georgetown	Distribution*	34.5000	12.4700	0.0000
20	Frankfort - Frankfort	Distribution*	69.0000	34.5000	0.0000
21	GE Lamp Works - Lexington	Distribution*	69.0000	4.1600	0.0000
22	Georgetown - Georgetown	Distribution*	69.0000	12.4700	0.0000
23	Ghent Scrubbers 12KV	Distribution*	138.0000	13.2000	0.0000
24	Green River Steel 2 12KV	Distribution*	69.0000	12.4700	0.0000
25	Green River 34KV	Distribution*	69.0000	34.5000	0.0000
26	Greensburg - Campellsville	Distribution*	69.0000	12.4700	0.0000
27	Greenville 12KV - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
28	Greenville North - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
29	Haefling - Lexington	Distribution*	138.0000	12.4700	0.0000
30	Haley - Lexington	Distribution*	69.0000	12.4700	0.0000
31	Hamblin - Pennington Gap	Distribution*	69.0000	12.4700	0.0000
32	Hanson - Earlington	Distribution*	69.0000	12.4700	0.0000
33	Hardesty - Earlington	Distribution*	69.0000	34.5000	0.0000
34	Harlan - Harlan	Distribution*	69.0000	12.4700	0.0000
35	Harlan Wye - Harlan	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
36	Harrodsburg #2 - Harrodsburg	Distribution*	69.0000	12.4700	0.0000
37	Harrodsburg #3 - Harrodsburg	Distribution*	69.0000	12.4700	0.0000
38	Harrodsburg North 12KV	Distribution*	69.0000	12.4700	0.0000
39	Higby Mill 12KV - Lexington	Distribution*	138.0000	12.4700	0.0000
40	Highsplint - Harlan	Distribution*	69.0000	12.4700	0.0000
1	Hodgenville 12KV	Distribution*	69.0000	12.4700	0.0000
2	Hoover 12KV - Georgetown	Distribution*	69.0000	12.4700	0.0000
3	Hopewell - Corbin	Distribution*	69.0000	12.4700	0.0000
4	Horse Cave 12KV	Distribution*	69.0000	12.4700	0.0000
5	Horse Cave Industrial - Horse Cave	Distribution*	69.0000	12.4700	0.0000
6	Hughes Lane - Lexington	Distribution*	69.0000	12.4700	0.0000
7	IBM - Lexington	Distribution*	69.0000	12.4700	0.0000
8	IBM North 12KV	Distribution*	138.0000	12.4700	0.0000
9	Imboden - Norton	Distribution*	69.0000	34.5000	0.0000
10	Innovation Drive	Distribution*	138.0000	12.4700	0.0000
11	Irvine - Richmond	Distribution*	69.0000	12.4700	0.0000
12	Joyland - Lexington	Distribution*	69.0000	12.4700	0.0000
13	Kawneer - Cynthiana	Distribution*	69.0000	12.4700	0.0000
14	Kenton - Maysville	Distribution*	69.0000	12.4700	0.0000
15	Kentucky River 4KV	Distribution*	69.0000	4.1600	0.0000
16	LaGrange East	Distribution*	69.0000	12.4700	0.0000
17	LaGrange - Penal - LaGrange	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
18	Lakeshore - Lexington	Distribution*	69.0000	12.4700	0.0000
19	Lancaster - Danville	Distribution*	69.0000	4.1600	0.0000
20	Lansdowne - Lexington	Distribution*	69.0000	12.4700	0.0000
21	Lawrenceburg - Lawrenceburg	Distribution*	69.0000	12.4700	0.0000
22	Lebanon - Lebanon	Distribution*	69.0000	12.4700	0.0000
23	Lebanon East	Distribution*	69.0000	12.4700	0.0000
24	Lebanon South 12KV - Lebanon	Distribution*	69.0000	12.4700	0.0000
25	Lebanon Junction 12KV	Distribution*	69.0000	12.4700	0.0000
26	Lebanon West 12KV	Distribution*	138.0000	12.4700	0.0000
27	Leitchfield 12KV - Leitchfield	Distribution*	69.0000	12.4700	0.0000
28	Leitchfield East - Leitchfield	Distribution*	69.0000	12.4700	0.0000
29	Lemons Mill - Georgetown	Distribution*	69.0000	12.4700	0.0000
30	Lexington Water Company	Distribution*	69.0000	12.4700	0.0000
31	Lexington 4KV - Lexington	Distribution*	69.0000	4.1600	0.0000
32	Liberty - Liberty	Distribution*	69.0000	12.4700	0.0000
33	Liberty Road - Lexington	Distribution*	69.0000	12.4700	0.0000
34	London - London	Distribution*	69.0000	12.4700	0.0000
35	Loudon Ave. - Lexington	Distribution*	138.0000	12.4700	0.0000
36	Madisonville GE 12KV	Distribution*	69.0000	12.4700	0.0000
37	Madisonville HP 12KV	Distribution*	69.0000	12.4700	0.0000
38	Madisonville North 4KV	Distribution*	69.0000	4.1600	0.0000
39	Madisonville West 12KV	Distribution*	69.0000	12.4700	0.0000
40	Madisonville East 12KV	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
1	Manchester South	Distribution*	69.0000	12.4700	0.0000
2	Marion South - Marion	Distribution*	69.0000	12.4700	0.0000
3	Maysville Mid - Maysville	Distribution*	69.0000	4.1600	0.0000
4	McCoy Avenue 12KV	Distribution*	69.0000	12.4700	0.0000
5	McKee Road 12KV	Distribution*	69.0000	12.4700	0.0000
6	Meldrum - Middlesboro	Distribution*	69.0000	12.4700	0.0000
7	Metal & Thermit - Carrollton	Distribution*	69.0000	12.4700	0.0000
8	Middlesboro #1 12KV	Distribution*	69.0000	12.4700	0.0000
9	Middlesboro #2 12KV	Distribution*	69.0000	12.4700	0.0000
10	Midway - Versailles	Distribution*	138.0000	12.4700	0.0000
11	Minor Farm 12KV	Distribution*	69.0000	12.4700	0.0000
12	Morehead - Morehead	Distribution*	69.0000	12.4700	0.0000
13	Morganfield Industrial - Morganfield	Distribution*	69.0000	12.4700	0.0000
14	Mt. Sterling - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
15	Mt. Vernon - Mt. Vernon	Distribution*	69.0000	12.4700	0.0000
16	Muhlenburg Prison - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
17	Newtown 12KV	Distribution*	69.0000	12.4700	0.0000
18	Norton East - Norton	Distribution*	69.0000	12.4700	0.0000
19	Oakhill - Earlington	Distribution*	69.0000	34.5000	0.0000
20	Okonite - Richmond	Distribution*	69.0000	12.4700	0.0000
21	Owingsville 12KV	Distribution*	69.0000	12.4700	0.0000
22	Oxford - Georgetown	Distribution*	69.0000	12.4700	0.0000
23	Paris - Paris	Distribution*	69.0000	12.4700	0.0000
24	Parker Seal 12KV - Winchester	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
25	Parkers Mill 12KV	Distribution*	69.0000	12.4700	0.0000
26	Pepper Pike 12KV - Georgetown	Distribution*	34.5000	12.4700	0.0000
27	Picadome 12KV - Lexington	Distribution*	69.0000	12.4700	0.0000
28	Pineville 12KV	Distribution*	69.0000	12.4700	0.0000
29	Pocket - Norton	Distribution*	69.0000	34.5000	0.0000
30	Poor Valley - Pennington Gap	Distribution*	69.0000	12.4700	0.0000
31	Powderly - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
32	Princeton - Princeton	Distribution*	69.0000	34.5000	0.0000
33	Proctor/Gamble 4KV	Distribution*	69.0000	4.1600	0.0000
34	Race Street - Lexington	Distribution*	69.0000	12.4700	0.0000
35	Radcliff - Radcliff	Distribution*	69.0000	12.4700	0.0000
36	Red House 12KV	Distribution*	69.0000	12.4700	0.0000
37	Reynolds - Lexington	Distribution*	138.0000	12.4700	0.0000
38	Richmond 12KV	Distribution*	69.0000	12.4700	0.0000
39	Richmond #3 12KV (EKU)	Distribution*	69.0000	12.4700	0.0000
40	Richmond East	Distribution*	69.0000	12.4700	0.0000
1	Richmond Industrial	Distribution*	69.0000	12.4700	0.0000
2	Richmond South	Distribution*	69.0000	12.4700	0.0000
3	Rockwell - Winchester	Distribution*	69.0000	12.4700	0.0000
4	Rogers Gap 12KV	Distribution*	69.0000	12.4700	0.0000
5	Rogersville - Radcliff	Distribution*	69.0000	12.4700	0.0000
6	Rumsey - Earlington	Distribution*	34.5000	34.5000	0.0000
7	Salem - Earlington	Distribution*	69.0000	34.5000	0.0000
8	Shannon Run 12KV	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
9	Sharon - Augusta	Distribution*	69.0000	12.4700	0.0000
10	Shavers Chap 12KV	Distribution*	69.0000	12.4700	0.0000
11	Shelbyville North12KV	Distribution*	69.0000	12.4700	0.0000
12	Shelbyville East	Distribution*	69.0000	12.4700	0.0000
13	Shelbyville South	Distribution*	69.0000	12.4700	0.0000
14	Shun Pike 12KV	Distribution*	69.0000	12.4700	0.0000
15	Simpsonville - Shelbyville	Distribution*	69.0000	12.4700	0.0000
16	Somerset #2 4KV	Distribution*	69.0000	4.1600	0.0000
17	Somerset #3 12KV	Distribution*	69.0000	12.4700	0.0000
18	Somerset South	Distribution*	69.0000	12.4700	0.0000
19	Springfield - Campbellsville	Distribution*	69.0000	12.4700	0.0000
20	St. Paul 12KV	Distribution*	69.0000	12.4700	0.0000
21	Stamping Ground 12KV	Distribution*	34.5000	12.4700	0.0000
22	Stanford 12KV	Distribution*	69.0000	12.4700	0.0000
23	Stanford North 12KV	Distribution*	69.0000	12.4700	0.0000
24	Stonewall 12KV - Lexington	Distribution*	69.0000	12.4700	0.0000
25	Sylvania 12KV - Winchester	Distribution*	69.0000	12.4700	0.0000
26	Taylorsville - Shelbyville	Distribution*	69.0000	12.4700	0.0000
27	Toyota North	Distribution*	138.0000	13.2000	0.0000
28	Toyota South	Distribution*	138.0000	13.2000	0.0000
29	Trafton Ave. 12KV - Lexington	Distribution*	69.0000	12.4700	0.0000
30	Trafton Ave. 4KV - Lexington	Distribution*	69.0000	4.1600	0.0000
31	UK Scott 12KV	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
32	UK Medical Center - Lexington	Distribution*	69.0000	12.4700	0.0000
33	UK West - Lexington	Distribution*	69.0000	13.0900	0.0000
34	Union Underwear - Russell Springs	Distribution*	69.0000	12.4700	0.0000
35	Vaksdahl Avenue 12KV	Distribution*	69.0000	12.4700	0.0000
36	Verda - Harlan	Distribution*	69.0000	12.4700	0.0000
37	Versailles West 12KV - Versailles	Distribution*	69.0000	12.4700	0.0000
38	Versailles Bypass - Versailles	Distribution*	69.0000	12.4700	0.0000
39	Viley Road - Lexington	Distribution*	138.0000	12.4700	0.0000
40	Vine Street 12KV - Lexington	Distribution*	69.0000	12.4700	0.0000
1	Waitsboro - Somerset	Distribution*	69.0000	12.4700	0.0000
2	Warsaw East - Owenton	Distribution*	69.0000	12.4700	0.0000
3	West Hickman - Lexington	Distribution*	69.0000	12.4700	0.0000
4	West High Street 12KV - Lexington	Distribution*	69.0000	12.4700	0.0000
5	Westvaco 13.8KV	Distribution*	69.0000	13.8000	0.0000
6	Wickliffe 13.8KV	Distribution*	69.0000	13.8000	0.0000
7	Wilson Downing - Lexington	Distribution*	69.0000	12.4700	0.0000
8	Williamsburg South - Williamsburg	Distribution*	69.0000	12.4700	0.0000
9	Wilmore - Versailles	Distribution*	69.0000	12.4700	0.0000
10	Winchester Industrial 12KV - Winchester	Distribution*	69.0000	12.4700	0.0000
11	Winchester WW 12KV	Distribution*	69.0000	12.4700	0.0000

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Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
12	Wise - Norton	Distribution*	69.0000	12.4700	0.0000
13	Woodlawn 12KV	Distribution*	69.0000	12.4700	0.0000
14	251 Stations Less Than 10,000 KVA		0.0000	0.0000	0.0000
15			0.0000	0.0000	0.0000
16	Total Distribution		16,696.0000	3,051.6500	0.0000
17			0.0000	0.0000	0.0000
18	*Unattended		0.0000	0.0000	0.0000
19			0.0000	0.0000	0.0000
20			0.0000	0.0000	0.0000
21	Summary		0.0000	0.0000	0.0000
22	Transmission	132	0.0000	0.0000	0.0000
23	Distribution	480	0.0000	0.0000	0.0000
24	Total	612	0.0000	0.0000	0.0000

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
1	0.0000	0		0 NONE	0	0
2	94.0000	1		0 NONE	0	0
3	448.0000	1		0 NONE	0	0
4	150.0000	1		0 NONE	0	0
5	56.0000	1		0 NONE	0	0
6	56.0000	1		0 NONE	0	0
7	94.0000	1		0 NONE	0	0
8	0.0000	0		0 NONE	0	0
9	0.0000	0		0 NONE	0	0
10	56.0000	1		0 NONE	0	0
11	0.0000	0		0 NONE	0	0
12	0.0000	0		0 NONE	0	0
13	0.0000	0		0 NONE	0	0
14	0.0000	0		0 NONE	0	0
15	34.0000	1		0 NONE	0	0
16	0.0000	0		0 NONE	0	0
17	150.0000	1		0 NONE	0	0
18	0.0000	0		0 NONE	0	0
19	0.0000	0		0 NONE	0	0
20	0.0000	0		0 NONE	0	0
21	0.0000	0		0 NONE	0	0
22	448.0000	1		0 NONE	0	0
23	0.0000	0		0 NONE	0	0
24	0.0000	0		0 NONE	0	0
25	0.0000	0		0 NONE	0	0
26	50.0000	1		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
27	187.0000	2	0	NONE	0	0
28	0.0000	0	0	NONE	0	0
29	93.0000	1	0	NONE	0	0
30	0.0000	0	0	NONE	0	0
31	0.0000	0	0	NONE	0	0
32	112.0000	1	0	NONE	0	0
33	112.0000	1	0	NONE	0	0
34	0.0000	0	0	NONE	0	0
35	112.0000	1	0	NONE	0	0
36	0.0000	0	0	NONE	0	0
37	0.0000	0	0	NONE	0	0
38	0.0000	0	0	NONE	0	0
39	0.0000	0	0	NONE	0	0
40	187.0000	2	0	NONE	0	0
1	224.0000	1	1	NONE	0	0
2	224.0000	2	0	NONE	0	0
3	187.0000	2	0	NONE	0	0
4	149.0000	1	0	NONE	0	0
5	0.0000	0	0	NONE	0	0
6	0.0000	0	0	NONE	0	0
7	149.0000	1	0	NONE	0	0
8	40.0000	3	0	NONE	0	0
9	299.0000	2	0	NONE	0	0
10	0.0000	0	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	450.0000	1	1	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
13	448.0000	1	0	NONE	0	0
14	0.0000	0	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	93.0000	1	0	NONE	0	0
17	295.0000	3	0	NONE	0	0
18	200.0000	2	0	NONE	0	0
19	112.0000	1	0	NONE	0	0
20	93.0000	1	0	NONE	0	0
21	149.0000	1	0	NONE	0	0
22	448.0000	1	0	NONE	0	0
23	149.0000	1	0	NONE	0	0
24	0.0000	0	0	NONE	0	0
25	94.0000	1	0	NONE	0	0
26	344.0000	3	1	NONE	0	0
27	0.0000	0	0	NONE	0	0
28	0.0000	0	0	NONE	0	0
29	0.0000	0	0	NONE	0	0
30	149.0000	1	0	NONE	0	0
31	0.0000	0	0	NONE	0	0
32	33.0000	1	1	NONE	0	0
33	112.0000	1	0	NONE	0	0
34	0.0000	0	1	NONE	0	0
35	0.0000	0	0	NONE	0	0
36	149.0000	1	0	NONE	0	0
37	200.0000	1	0	NONE	0	0
38	0.0000	0	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
39	112.0000	1	0	NONE	0	0
40	100.0000	6	0	NONE	0	0
1	0.0000	0	0	NONE	0	0
2	93.0000	1	0	NONE	0	0
3	0.0000	0	0	NONE	0	0
4	0.0000	0	0	NONE	0	0
5	0.0000	0	0	NONE	0	0
6	0.0000	0	0	NONE	0	0
7	262.0000	2	1	NONE	0	0
8	0.0000	0	0	NONE	0	0
9	0.0000	0	0	NONE	0	0
10	0.0000	0	0	NONE	0	0
11	0.0000	0	0	NONE	0	0
12	0.0000	0	0	NONE	0	0
13	0.0000	0	0	NONE	0	0
14	112.0000	1	0	NONE	0	0
15	0.0000	0	0	NONE	0	0
16	450.0000	1	0	NONE	0	0
17	0.0000	0	0	NONE	0	0
18	0.0000	0	0	NONE	0	0
19	0.0000	0	0	NONE	0	0
20	93.0000	1	3	NONE	0	0
21	0.0000	0	3	NONE	0	0
22	150.0000	1	0	NONE	0	0
23	560.0000	1	0	NONE	0	0
24	504.0000	1	0	NONE	0	0

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
25	243.0000	2		0 NONE	0	0
26	0.0000	0		0 NONE	0	0
27	112.0000	1		0 NONE	0	0
28	112.0000	1		0 NONE	0	0
29	187.0000	1		0 NONE	0	0
30	448.0000	1		0 NONE	0	0
31	0.0000	0		0 NONE	0	0
32	0.0000	0		0 NONE	0	0
33	0.0000	0		0 NONE	0	0
34	0.0000	0		0 NONE	0	0
35	61.0000	1		0 NONE	0	0
36	93.0000	1		0 NONE	0	0
37	93.0000	1		0 NONE	0	0
38	0.0000	0		0 NONE	0	0
39	0.0000	0		0 NONE	0	0
40	0.0000	0		0 NONE	0	0
1	50.0000	1		0 NONE	0	0
2	0.0000	0		0 NONE	0	0
3	89.0000	2		0 NONE	0	0
4	0.0000	0		0 NONE	0	0
5	0.0000	0		0 NONE	0	0
6	90.0000	1		0 NONE	0	0
7	112.0000	1		0 NONE	0	0
8	0.0000	0		0 NONE	0	0
9	0.0000	0		0 NONE	0	0
10	120.0000	1		0 NONE	0	0

400 Kentucky Utilities Company 01/01/2010 - 12/31/2010

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
11	112.0000	1		0 NONE	0	0
12	392.0000	3		0 NONE	0	0
13	448.0000	1		0 NONE	0	0
14	112.0000	1		0 NONE	0	0
15	0.0000	0		0 NONE	0	0
16	56.0000	1		0 NONE	0	0
17	448.0000	1		0 NONE	0	0
18	0.0000	0		0 NONE	0	0
19	93.0000	1		0 NONE	0	0
20	0.0000	0		0 NONE	0	0
21	0.0000	0		0 NONE	0	0
22	0.0000	0		0 NONE	0	0
23	13,136.0000	93		12	0	0
24	0.0000	0		0	0	0
25	14.0000	1		0 NONE	0	0
26	34.0000	2		0 NONE	0	0
27	22.0000	1		0 NONE	0	0
28	14.0000	1		0 NONE	0	0
29	22.0000	1		0 NONE	0	0
30	14.0000	1		0 NONE	0	0
31	37.0000	1		0 NONE	0	0
32	28.0000	2		0 NONE	0	0
33	20.0000	2		0 NONE	0	0
34	14.0000	1		0 NONE	0	0
35	23.0000	1		0 NONE	0	0
36	45.0000	2		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
37	14.0000	1		0 NONE	0	0
38	14.0000	1		0 NONE	0	0
39	22.0000	1		0 NONE	0	0
40	13.0000	1		0 NONE	0	0
1	42.0000	3		0 NONE	0	0
2	67.0000	3		0 NONE	0	0
3	23.0000	1		0 NONE	0	0
4	23.0000	1		0 NONE	0	0
5	67.0000	3		0 NONE	0	0
6	14.0000	1		0 NONE	0	0
7	14.0000	1		0 NONE	0	0
8	14.0000	1		0 NONE	0	0
9	28.0000	2		0 NONE	0	0
10	14.0000	1		0 NONE	0	0
11	45.0000	2		0 NONE	0	0
12	23.0000	1		0 NONE	0	0
13	14.0000	1		0 NONE	0	0
14	23.0000	1		0 NONE	0	0
15	14.0000	1		0 NONE	0	0
16	14.0000	1		0 NONE	0	0
17	37.0000	1		0 NONE	0	0
18	23.0000	1		0 NONE	0	0
19	14.0000	1		0 NONE	0	0
20	14.0000	1		0 NONE	0	0
21	37.0000	2		0 NONE	0	0
22	34.0000	5		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
23	30.0000	2		0 NONE	0	0
24	20.0000	2		0 NONE	0	0
25	14.0000	1		0 NONE	0	0
26	23.0000	1		0 NONE	0	0
27	23.0000	1		0 NONE	0	0
28	45.0000	2		0 NONE	0	0
29	14.0000	1		0 NONE	0	0
30	23.0000	1		0 NONE	0	0
31	14.0000	1		0 NONE	0	0
32	14.0000	1		0 NONE	0	0
33	14.0000	1		0 NONE	0	0
34	14.0000	1		0 NONE	0	0
35	37.0000	2		0 NONE	0	0
36	14.0000	1		0 NONE	0	0
37	23.0000	1		0 NONE	0	0
38	14.0000	1		0 NONE	0	0
39	56.0000	3		0 NONE	0	0
40	14.0000	1		0 NONE	0	0
1	14.0000	1		0 NONE	0	0
2	34.0000	2		0 NONE	0	0
3	14.0000	1		0 NONE	0	0
4	25.0000	2		0 NONE	0	0
5	23.0000	1		0 NONE	0	0
6	23.0000	1		0 NONE	0	0
7	28.0000	2		0 NONE	0	0
8	23.0000	1		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
9	45.0000	2		0 NONE	0	0
10	33.0000	2		0 NONE	0	0
11	23.0000	1		0 NONE	0	0
12	14.0000	1		0 NONE	0	0
13	23.0000	1		0 NONE	0	0
14	37.0000	2		0 NONE	0	0
15	14.0000	1		0 NONE	0	0
16	14.0000	1		0 NONE	0	0
17	14.0000	1		0 NONE	0	0
18	23.0000	1		0 NONE	0	0
19	14.0000	1		0 NONE	0	0
20	20.0000	1		0 NONE	0	0
21	14.0000	1		0 NONE	0	0
22	14.0000	1		0 NONE	0	0
23	56.0000	2		0 NONE	0	0
24	14.0000	1		0 NONE	0	0
25	17.0000	1		0 NONE	0	0
26	14.0000	1		0 NONE	0	0
27	14.0000	1		0 NONE	0	0
28	14.0000	1		0 NONE	0	0
29	39.0000	1		0 NONE	0	0
30	14.0000	1		0 NONE	0	0
31	14.0000	1		0 NONE	0	0
32	14.0000	1		0 NONE	0	0
33	13.0000	1		0 NONE	0	0
34	14.0000	1		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
35	14.0000	1		0 NONE	0	0
36	14.0000	1		0 NONE	0	0
37	14.0000	1		0 NONE	0	0
38	14.0000	1		0 NONE	0	0
39	60.0000	2		0 NONE	0	0
40	14.0000	1		0 NONE	0	0
1	14.0000	1		0 NONE	0	0
2	23.0000	1		0 NONE	0	0
3	28.0000	2		0 NONE	0	0
4	28.0000	2		0 NONE	0	0
5	45.0000	2		0 NONE	0	0
6	14.0000	1		0 NONE	0	0
7	75.0000	2		0 NONE	0	0
8	34.0000	1		0 NONE	0	0
9	37.0000	1		0 NONE	0	0
10	51.0000	2		0 NONE	0	0
11	14.0000	1		0 NONE	0	0
12	37.0000	2		0 NONE	0	0
13	14.0000	1		0 NONE	0	0
14	28.0000	2		0 NONE	0	0
15	28.0000	2		0 NONE	0	0
16	37.0000	2		0 NONE	0	0
17	23.0000	1		0 NONE	0	0
18	37.0000	1		0 NONE	0	0
19	14.0000	1		0 NONE	0	0
20	75.0000	2		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
21	45.0000	2		0 NONE	0	0
22	14.0000	1		0 NONE	0	0
23	14.0000	3		0 NONE	0	0
24	14.0000	1		0 NONE	0	0
25	23.0000	1		0 NONE	0	0
26	14.0000	1		0 NONE	0	0
27	14.0000	1		0 NONE	0	0
28	14.0000	1		0 NONE	0	0
29	45.0000	2		0 NONE	0	0
30	45.0000	2		0 NONE	0	0
31	28.0000	2		0 NONE	0	0
32	14.0000	1		0 NONE	0	0
33	37.0000	1		0 NONE	0	0
34	45.0000	2		0 NONE	0	0
35	37.0000	1		0 NONE	0	0
36	23.0000	1		0 NONE	0	0
37	14.0000	1		0 NONE	0	0
38	23.0000	1		0 NONE	0	0
39	23.0000	1		0 NONE	0	0
40	14.0000	1		0 NONE	0	0
1	14.0000	1		0 NONE	0	0
2	14.0000	1		0 NONE	0	0
3	14.0000	1		0 NONE	0	0
4	14.0000	1		0 NONE	0	0
5	14.0000	1		0 NONE	0	0
6	14.0000	1		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
7	14.0000	1		0 NONE	0	0
8	28.0000	2		0 NONE	0	0
9	28.0000	2		0 NONE	0	0
10	14.0000	1		0 NONE	0	0
11	14.0000	1		0 NONE	0	0
12	14.0000	1		0 NONE	0	0
13	14.0000	1		0 NONE	0	0
14	14.0000	1		0 NONE	0	0
15	14.0000	1		0 NONE	0	0
16	14.0000	1		0 NONE	0	0
17	14.0000	1		0 NONE	0	0
18	14.0000	1		0 NONE	0	0
19	20.0000	1		0 NONE	0	0
20	14.0000	1		0 NONE	0	0
21	14.0000	1		0 NONE	0	0
22	14.0000	1		0 NONE	0	0
23	14.0000	1		0 NONE	0	0
24	23.0000	1		0 NONE	0	0
25	45.0000	2		0 NONE	0	0
26	14.0000	1		0 NONE	0	0
27	23.0000	1		0 NONE	0	0
28	28.0000	2		0 NONE	0	0
29	20.0000	1		0 NONE	0	0
30	14.0000	1		0 NONE	0	0
31	14.0000	1		0 NONE	0	0
32	13.0000	1		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
33	14.0000	1		0 NONE	0	0
34	14.0000	1		0 NONE	0	0
35	23.0000	1		0 NONE	0	0
36	14.0000	1		0 NONE	0	0
37	77.0000	2		0 NONE	0	0
38	45.0000	2		0 NONE	0	0
39	45.0000	2		0 NONE	0	0
40	23.0000	1		0 NONE	0	0
1	23.0000	1		0 NONE	0	0
2	23.0000	1		0 NONE	0	0
3	23.0000	1		0 NONE	0	0
4	23.0000	1		0 NONE	0	0
5	23.0000	1		0 NONE	0	0
6	13.0000	1		0 NONE	0	0
7	14.0000	1		0 NONE	0	0
8	14.0000	1		0 NONE	0	0
9	14.0000	1		0 NONE	0	0
10	14.0000	1		0 NONE	0	0
11	23.0000	1		0 NONE	0	0
12	23.0000	1		0 NONE	0	0
13	37.0000	2		0 NONE	0	0
14	14.0000	1		0 NONE	0	0
15	14.0000	1		0 NONE	0	0
16	14.0000	1		0 NONE	0	0
17	14.0000	1		0 NONE	0	0
18	14.0000	1		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
19	14.0000	1		0 NONE	0	0
20	45.0000	2		0 NONE	0	0
21	14.0000	1		0 NONE	0	0
22	14.0000	1		0 NONE	0	0
23	14.0000	1		0 NONE	0	0
24	37.0000	1		0 NONE	0	0
25	23.0000	1		0 NONE	0	0
26	14.0000	1		0 NONE	0	0
27	84.0000	3		0 NONE	0	0
28	84.0000	3		0 NONE	0	0
29	23.0000	1		0 NONE	0	0
30	14.0000	1		0 NONE	0	0
31	37.0000	1		0 NONE	0	0
32	65.0000	2		0 NONE	0	0
33	14.0000	1		0 NONE	0	0
34	28.0000	2		0 NONE	0	0
35	14.0000	1		0 NONE	0	0
36	14.0000	1		0 NONE	0	0
37	23.0000	1		0 NONE	0	0
38	45.0000	2		0 NONE	0	0
39	39.0000	1		0 NONE	0	0
40	14.0000	1		0 NONE	0	0
1	14.0000	1		0 NONE	0	0
2	14.0000	1		0 NONE	0	0
3	23.0000	1		0 NONE	0	0
4	28.0000	2		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
5	67.0000	3		0 NONE	0	0
6	14.0000	1		0 NONE	0	0
7	45.0000	2		0 NONE	0	0
8	14.0000	1		0 NONE	0	0
9	14.0000	1		0 NONE	0	0
10	23.0000	1		0 NONE	0	0
11	14.0000	1		0 NONE	0	0
12	23.0000	1		0 NONE	0	0
13	14.0000	1		0 NONE	0	0
14	1,559.0000	374		0 NONE	0	0
15	0.0000	0		0 NONE	0	0
16	7,044.0000	671		0	0	0
17	0.0000	0		0	0	0
18	0.0000	0		0	0	0
19	0.0000	0		0	0	0
20	0.0000	0		0	0	0
21	0.0000	0		0	0	0
22	13,136.0000	93		9	0	0
23	7,044.0000	671		0	0	0
24	20,180.0000	764		9	0	0

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CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (Assets and Other Debts) (ref pg 110)				
Line 2. Utility Plant (101-106) agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Sum of Lines Total In Service, Leased to Others and Held for Future Use	5542351018.00	5542351018.00	OK	
Line 3. Construction Work in Progress agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Construction Work in Progress Col Elec (c)	954430277.00	954430277.00	OK	
Line 4. Total Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Total Utility Plant Col Elec (c)	6496781295.00	6496781295.00	OK	
Line 5. (Less) Accum. Prov for Dep. Amort. Depl agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Accum. Prov. for Depr, Amort and Depl.	2261926782.00	2261926782.00	OK	
Line 6. Net Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Net Utility Plant	4234854513.00	4234854513.00	OK	
Line 17. Investments in Subsidiary Companies agrees with Sched Investments in Subsidiary Companies (ref pg 224) Line Total	30289224.00	30289224.00	OK	
Line 34. Fuel Stock agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock	94898528.00	94898528.00	OK	
Line 35. Fuel Stock Expenses Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock Expenses Undistributed	0.0000	0	OK	
Line 36. Residuals (Elect) and Extracted Products agrees with Sched Materials and Supplies (ref pg 227) Line Residuals (Elect) and Extracted Products	0.0000	0	OK	
Line 37. Plant Materials and Operating Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Total Plant Materials and Operating Supplies	32560243.00	32560243.00	OK	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Line 38. Merchandise agrees with Sched Materials and Supplies (ref pg 227) Line Merchandise	0.0000		0	OK
Line 39. Other Materials and Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Other Materials and Supplies	0.0000		0	OK
Line 40. Nuclear Materials Held for Sale agrees with Sched Materials and Supplies (ref pg 227) Line Nuclear Materials Held for Sale	0.0000		0	OK
Line 43. Stores Expense Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Store Expense Undistributed	8854899.00	8854899.00		OK
Line 55. Extraordinary Property Losses agrees with Sched Extraordinary Property Losses (ref pg 230) Line Total Col Balance (f)	0.0000		0	OK
Line 62. Miscellaneous Deferred Debits agrees with Sched Miscellaneous Deferred Debits (ref pg 233) Line Total Col Balance (f)	834531734.00	834531734.00		OK
Line 64. Research, Devel. and Demonstration Expend. agrees with Sched Research Development and Demonstration Activities (ref pg 352) Line Total Col g	0.0000	0.0000		OK
Line 66. Accumulated Deferred Income Taxes agrees with Sched Accumulated Taxes (ref pg 254) Line Total Acct 190	115372945.00	115372945.00		OK
Balance Sheet - Liabilities and Other Credits (ref pg 112)				
Line 2. Common Stock Issued (201) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Common Stock Col f	308139978.00	308139978.00		OK
Line 3. Preferred Stock Issued (204) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Preferred Stock Col f	0.0000	0.0000		OK
Line 11. Retained Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Total Retained Earnings Col Amount c	35351542.00	35351542.00		OK

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CheckList

Item	Value 1	Value 2	Agree	Explain
Line 12. Unappropriated Undistributed Subsidiary Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Balance End of Year for Unappropriated Undistrib Sub Earnings Col c	43895.00	43895.00	OK	
Line 13. (Less Reaquired Capital Stock) agrees with Sched Capital Stock (ref pg 250) Line Total Col h	0.0000	0.0000	OK	
Line 16. Bonds (221) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 221 Col h	1850779405.00	1850779405.00	OK	
Line 18. Advances from Associated Companies (223) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 223 Col h	0.0000	0.0000	OK	
Line 19. Other Long Term Debt (224) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 224 Col h	1150404.00	1150404.00	OK	
Line 37. Taxes Accrued agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Col g	24614783.00	24614783.00	OK	
Line 48. Accumulated Def Investment Tax Credits agrees with Sched Accumulated Deferred Investment Tax Credit (Ref Pg 266) Line Total Col h	104094169.00	104094169.00	OK	
Line 50. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	27238013.00	27238013.00	OK	
Line 53. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	485137619.00	485137619.00	OK	
Income Statement (Ref pg 114)				
Line 2. Operating Revenues agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Electric Operating Revenues Col b	1511709712.00	1511709712.00	OK	
Sum of Lines 4. Operation Exp and 5. Maint Exp agrees with Sched Electric Operation and Maint. Expenses (Ref pg 323) Line Total Elec Operation and Maintenance	995135726.00	995135726.00	OK	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Line 6. Depreciation Expense agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) Line Total Col b	137631388.00	137631388.00	OK	
Line 7. Amort and Depl of Utility Plant agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) The Sum of Cols d and e Line Total	6603464.00	6603464.0000	OK	
Sum of Lines 13,14 and 15 Col. Electric (e) agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Taxes Col i	94309321.00	94309321.00	OK	
Line 19. Investment Tax Credit Adj. agrees with Sched Accumulated Deferred Investment Tax Credit (Ref pg 266) Line Total Col f	0.0000	71100.00	NO	Value 2 includes column (f) of ref page 266. Information in column (d) should be included instead, as it includes account 411.4. The total of column (d) is \$0.00.
Statement of Income (Continued) (Ref Pg 117)				
Line 70. Income Taxes - Federal and Other agrees with Sched Taxes Accrued Prepaid and Charged (ref pg 262) Col j	0.0000	0.0000	OK	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line Plant Purchased or Sold Col c Electric agrees with Schedule Electric Plant in Service (ref pg 207) Line Electric Plant Purchased Less Electric Plant Sold Col g	483341.00	483341.00	OK	
Line Experimental Plant Unclassified Col c Electric agrees with Schedule Electric Plant in Service (ref pg 206) Line Experimental Plant Unclassified Col g	0	0	OK	
Line Held for Future Use Col c Electric agrees with Schedule Electric Plant Held for Future Use (ref pg 214) Line Total	121620752.00	121620752.00	OK	
Electric Operating Revenues (Acct 400) (ref pg 300)				
Line Sales for Resale Col b agrees with Sched Sales for Resale (Ref pg 310) Line Total Col k	117277200.00	117277200.00	OK	
Line Sales for Resale Col d MWH agrees with Sched Sales for Resale (Ref pg 310) Line Total Col g MWH	2446009	2446009	OK	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Electric Operation and Maintenance Expenses (Ref pg 323)				
Line Miscellaneous General Expenses Col b agrees with Sched Miscellaneous General Expenses (Ref pg 335) Line Total Amount	2381131.00	2381131.00	OK	
Electric Energy Account (ref pg 401)				
Line Purchases Col MWHours agrees with Sched Purchased Power (Ref pg 326) Line Total Col g MWH Purchased	6271057	6271057	OK	
Line Sales to Ultimate Consumers Col MWHours agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Sales to Ultimate Consumers Col d MWH Sold	19935909	19935909	OK	
Line Requirements Sales for Resale Col MWHours agrees with Sales for Resale (Ref pg 310) Line Total RQ Col g MWH Sold	2002284	2002284	OK	

OATH

Commonwealth of _____)
County of _____) ss:

_____ makes oath and says
(Name of Officer)

that he/she is _____ of
(Official title of officer)

(Exact legal title or name of respondent)

that it is his/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

_____, 20 _____, to and including _____, 20 _____

(Signature of Officer)

subscribed and sworn to before me, a _____, in and for
the State and County named in the above this _____ day of _____, 20 _____

(Apply Seal Here)

My Commission expires _____

(Signature of officer authorized to administer oath)

[Persons making willful false statements in this report may be punished by fine or imprisonment under KRS 523.040 and 523.100.]

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$0.00	
Is Principal Current?	Y	
Is Interest Current?	Y	

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Additional Information - Part 1

	Total	Amount
Please furnish the following information, for Kentucky Operations only		
Number of Rural Customers (other than farms)	0	
Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more)	0	
Number of KWH sold to all Rural Customers	0	
Total Revenue from all Rural Customers		\$0.00
LINE DATA		
Total Number of Miles of Wire Energized (located in Kentucky)	32,248	
Total number of Miles of Pole Line (Located in Kentucky)	20,385	

Note:

Number of Rural Customers: Information not available.

Number of Farms Served: Information not available.

Number of KWH sold to all Rural Customers: Information not available.

Additional Information - Counties

Adair, Anderson, Ballard, Barren, Bath, Bell, Bourbon, Boyle, Bracken, Bullitt, Caldwell, Campbell, Carlisle, Carroll, Casey, Christian, Clark, Clay, Crittenden, Daviess, Edmonson, Estill, Fayette, Fleming, Franklin, Fulton, Gallatin, Garrard, Grant, Grayson, Green, Hardin, Harlan, Harrison, Hart, Henderson, Henry, Hickman, Hopkins, Jessamine, Knox, Larue, Laurel, Lee, Lincoln, Livingston, Lyon, McCracken, McCreary, McLean, Madison, Marion, Mason, Mercer, Montgomery, Muhlenberg, Nelson, Nicholas, Ohio, Oldham, Owen, Pendleton, Pulaski, Robertson, Rockcastle, Rowan, Russell, Scott, Shelby, Spencer, Taylor, Trimble, Union, Washington, Webster, Whitley, Woodford

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Supplemental Electric Information

	Revenues	KWHs Sold	Customers
Residential (440)	\$450,919,825.00	6,164,919,713	420,023
Commercial and Industrial Sales			
Small (or Comercial)	\$307,836,057.00	4,319,315,923	80,357
Large (or Industrial)	\$304,766,540.00	5,454,810,836	1,957
Public St and Hwy Lighting (444)	\$9,919,984.00	52,300,009	1,376
Other Sales to Public Authorities (445)	\$95,003,034.00	1,510,295,824	7,162
Sales to Railroads and Railways (446)			
Interdepartmental Sales (448)			
Total Sales to Ultimate Customers	\$1,168,445,440.00	17,501,642,305	510,875
Sales For Resale (447)	\$110,853,470.00	2,507,765,421	31
Total Sales of Electricity	\$1,279,298,910.00	20,009,407,726	510,906

Note:

Resubmission due to amounts included in Operating Revenues that should have been in Operation Expenses.

Prior December 31, 2009 Balance	\$ 113,245,410
Reclassification to Operating Expenses	(2,391,940)

Current December 31, 2009 Balance	\$ 110,853,470

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Identification (Ref Page: 1)

Name	Address1	Address2	City	State	Zip	Phone
Exact Legal Name of Respondent						
Kentucky Utilities Company						
Previous Name and Date of change (if name changed during the year)						
Name Address and Phone number of the contact person						
Mimi Kelly	220 West Main Street	P.O. Box 32010	Louisville	KY	40232	5026272482
Note File: Attestation and signature via Electronic Filing						

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

General Information - (1) (Ref Page: 101)

	Name	Address	City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	S. Bradford Rives, Chief Financial Officer				
Provide Address of Office where the general Corporate books are kept		220 West Main Street	Louisville	KY	40202
Provide the Address of any other offices where other coporate books are kept if different from where the general corporate books are kept					

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

General Information (2,3,4) (Ref Page: 101)

	Explain
Provide the name of the State under the laws which respondent is incorporated and date	
If incorporated under a special law give reference to such law	
If not incorporated state that fact and give the type of organization and the date organized	Kentucky - August 17, 1912; Virginia - December 1, 1991
If at any time during the year the property of respondent was held by a receiver or trustee	
give (a) the name of receiver or trustee	
(b) date such receiver or trustee took possession	
(c) the authority by which the receivership or trusteeship was created and	
(d) date when possession by receiver or trustee ceased.	Not applicable
State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.	Respondent furnishes electric services in Kentucky, Tennessee, and Virginia.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

General Information - (5) (Ref Page: 101)

	Yes/No	Date
Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?		
Enter Y for Yes or N for No	N	
If yes, Enter the date when such independent accountant was initially engaged		

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Control Over Respondent (Ref Page: 102)

Explain
If any corporation, business trust or similar organization or combination of such organizations jointly held control over respondent at end of year
state name of controlling corporation or organization
manner in which control was held and extent of control.
If control was in a holding company organization , show the chain of ownership or control to the main parent company or organization.
If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained and purpose of the trust.
Kentucky Utilities Company (KU) is a wholly-owned subsidiary of E.ON U.S. LLC. E.ON U.S. LLC. is an indirect wholly-owned subsidiary of E.ON AG, a German corporation, making KU an indirect wholly-owned subsidiary of E.ON AG.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Corporations Controlled by Respondent (Ref Page: 103)

Name of Company	Business	Percent Voting Stock
Not Applicable		0.00000000

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Officers (Ref Page: 104)

Title	Name	First	Salary
Report name,title and salary for each executive officer whose salary is \$50,000 or more			
Chairman of the Board,			\$0.00
President and CEO	Staffieri	Victor A.	\$0.00
EVP, General Counsel			\$0.00
Corporate Secretary and			\$0.00
Chief Compliance Officer	McCall	John R.	\$0.00
Chief Financial Officer	Rives	S. Bradford	\$0.00
SVP - Energy Delivery	Hermann	Chris	\$0.00
SVP - Human Resources	Pottinger	Paula H.	\$0.00
SVP - Energy Services	Thompson	Paul W.	\$0.00
SVP- Info. Technology	Welsh	Wendy C.	\$0.00
VP - Federal Regulation			\$0.00
and Policy	Beer	Michael S.	\$0.00
VP - State Regulation			\$0.00
and Rates	Bellar	Lonnie E.	\$0.00
VP - Corporate Planning			\$0.00
and Development	Blake	Kent W.	\$0.00
VP - Power Production	Bowling	D. Ralph	\$0.00
VP - Corp. Responsibility			\$0.00
and Community Affairs	Douglas	Laura G.	\$0.00
VP - Communications	Keeling	R. W.	\$0.00
VP - Energy Delivery-			\$0.00
Retail Business	Malloy	John P.	\$0.00
VP and Deputy General			\$0.00
Counsel - Legal and			\$0.00

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400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Officers (Ref Page: 104)

Title	Name	First	Salary
Environmental Affairs	O'Brien	Dorothy E.	\$0.00
VP - External Affairs	Siemens	George R.	\$0.00
VP - Energy Marketing	Sinclair	David S.	\$0.00
VP - Energy Delivery -			\$0.00
Distribution Operations	Thomas	P. Greg	\$0.00
VP - Transmission and			\$0.00
Generation Services	Voyles, Jr.	John N.	\$0.00
Treasurer	Arbough	Daniel K.	\$0.00
Controller	Scott	Valerie L.	\$0.00

Note:

Ms. Welsh announced her retirement from the Company during November 2009, effective January 2010.

Salary information is on file in the office of the respondent.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Directors (Ref Page: 105)

Name (and Title)	Principal Bus. Addr.	City	State	Zip
CURRENT BOARD OF DIRECTORS AT DECEMBER 31, 2009	220 West Main Street	Louisville	KY	40202
Victor A. Staffieri, Chairman of the Board, President and Chief Executive Officer	220 West Main Street	Louisville	KY	40202
John R. McCall, EVP General Counsel, Corporate Secretary and Chief Compliance Officer	220 West Main Street	Louisville	KY	40202
S. Bradford Rives, Chief Financial Officer	220 West Main Street	Louisville	KY	40202
Chris Hermann, SVP Energy Delivery	220 West Main Street	Louisville	KY	40202
Paul W. Thompson, SVP Energy Services	220 West Main Street	Louisville	KY	40202

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Important Changes During the Year (Ref Page: 108)

		Explain
Give particulars concerning the matters indicated below.		
1. Changes in and important additions to franchise rights:		None.
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies:		None.
3. Purchase or sale of an operating unit or system:		During December 2009, the Company purchased joint-use assets from Louisville Gas & Electric Company which had an original value of \$103 million and a net book value of \$48 million. During June 2008, the Company purchased a joint-use hyperbolic cooling tower from Louisville Gas and Electric Company, which had an original value of \$18 million and a net book value of \$10 million. Upon completion of the 2009 purchase of the joint-use assets through Account 102 - Electric Plant Purchased or Sold, a reclassification was made in December 2009, to account 102 for the 2008 purchase. The journal entries will be filed within the 6 month period following December 2009.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered:		None of a material nature.
5. Important extension or reduction of transmission or distribution system:		None of a material nature.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Important Changes During the Year (Ref Page: 108)

	Explain
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees.	<p>The Company's money pool balance increased from \$16 million at December 31, 2008 to \$45 million at December 31, 2009.</p> <p>During the second quarter of 2009, the Company entered into a new \$50 million loan agreement with an affiliate which matures in 2017, as authorized by the Kentucky Public Service Commission in its November 5, 2008 Order in Case No. 2008-00426, by the Virginia State Corporation Commission in its November 7, 2008 Order in Case No. PUE-2008-00098, and by the Tennessee Regulatory Authority in its November 25, 2008 Order in Docket No. 08-00193.</p> <p>During the third quarter of 2009, the Company entered into a new \$50 million loan agreement with an affiliate which matures in 2019, as authorized by the Kentucky Public Service Commission in its November 5, 2008 Order in Case No. 2008-00426, by the Virginia State Corporation Commission in its November 7, 2008 Order in Case No. PUE-2008-00098, and by the Tennessee Regulatory Authority in its November 25, 2008 Order in Docket No. 08-00193.</p> <p>During the fourth quarter of 2009, the Company entered into a new \$50 million loan agreement with an affiliate which matures in 2019, as authorized by the Kentucky Public Service Commission in its November 5, 2008, Order in Case No. 2008-00426, by the Virginia State Corporation Commission in its November 7, 2008, Order in Case No. PUE-2008-00098, and by the Tennessee Regulatory Authority in its November 25, 2008, Order in Docket No. 08-00193.</p> <p>During November 2009, Kentucky Utilities received authorization from the FERC for new short-term borrowing authority for up to \$400 million effective through November 30, 2011, in FERC Docket No. ES09-53-000.</p>
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.	None.
8. State the estimated annual effect and nature of any important wage scale changes during the year.	During the first quarter of 2009, non-union employees received routine wage increases in accordance with annual salary reviews and job rotations. During the third quarter of 2009, union employees received routine wage increases in accordance with the union contracts.
9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.	See attached Notes to Financial Statements.
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest.	None.
(Reserved)	Not applicable.
12. If the important changes appear in the annual report to stockholders are applicable and furnish data required by instructions 1 - 11 such notes may be included.	See attached Notes to Financial Statements.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
2. Utility Plant (101-106,114)	\$4,446,017,779.00	\$4,892,012,393.00
3. Construction Work in Progress (107)	\$1,176,440,172.00	\$1,257,408,524.00
4. TOTAL UTILITY PLANT	\$5,622,457,951.00	\$6,149,420,917.00
5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	\$2,052,492,161.00	\$2,168,491,126.00
6. Net Utility Plant	\$3,569,965,790.00	\$3,980,929,791.00
7. Nuclear Fuel (120.1-120.4,120.6)	\$0.00	\$0.00
8. (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	\$0.00	\$0.00
9. Net Nuclear Fuel	\$0.00	\$0.00
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	\$3,569,965,790.00	\$3,980,929,791.00
11. Utility Plant Adjustments (116)	\$0.00	\$0.00
12. Gas Stored Underground - Non Current (117)	\$0.00	\$0.00
13. OTHER PROPERTY AND INVESTMENTS		
14. Nonutility Property (121)	\$179,121.00	\$179,121.00
15. (Less) Accum. Prov. for Depr and Amort. (122)	\$0.00	\$0.00
16. Investment in Associated Companies (123)	\$22,051,387.00	\$11,967,169.00
17. Investments in Subsidiary Companies (123.1)	\$0.00	\$0.00
18.		
19. Noncurrent Portion of Allowances	\$0.00	\$0.00
20. Other Investments (124)	\$661,140.00	\$250,000.00
21. Special Funds (125-128)	\$5,997,831.00	\$0.00
22. TOTAL Other Property and Investments	\$28,889,479.00	\$12,396,290.00
23. CURRENT AND ACCRUED ASSETS		
24. Cash (131)	\$2,413,346.00	\$1,672,088.00
25. Special Deposits (132-134)	\$9,510,009.00	\$0.00
26. Working Fund (135)	\$32,367.00	\$39,530.00
27. Temporary Cash Investments (136)	\$13.00	\$269.00

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
28. Notes Receivable (141)	\$0.00	\$0.00
29. Customer Accounts Receivable (142)	\$94,911,406.00	\$80,906,607.00
30. Other Accounts Receivable (143)	\$12,623,606.00	\$19,671,459.00
31. (Less) Accum. Prov. for Uncollectible Acct. Credit (144)	\$2,878,505.00	\$2,820,687.00
32. Notes Receivable from Associated Companies (145)	\$0.00	\$0.00
33. Accounts Receivable from Assoc. Companies (146)	\$12,376,152.00	\$8,621,893.00
34. Fuel Stock (151)	\$72,708,035.00	\$97,742,425.00
35. Fuel Stock Expenses Undistributed (152)	\$0.00	\$0.00
36. Residuals (Elec) and Extracted Products (153)	\$0.00	\$0.00
37. Plant Materials and Operating Supplies (154)	\$29,561,689.00	\$30,472,278.00
38. Merchandise (155)	\$0.00	\$0.00
39. Other Materials and Supplies (156)	\$0.00	\$0.00
40. Nuclear Materials Held for Sale (157)	\$0.00	\$0.00
41. Allowances (158.1 and 158.2)	\$74,419.00	\$975,076.00
42. (Less) Noncurrent Portion of Allowances	\$0.00	\$0.00
43. Stores Expense Undistributed (163)	\$6,202,308.00	\$7,480,011.00
44. Gas Stored Underground - Current (164.1)	\$0.00	\$0.00
45. Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	\$0.00	\$0.00
46. Prepayments (165)	\$5,833,903.00	\$8,192,917.00
47. Advances for Gas (166-167)	\$0.00	\$0.00
48. Interest and Dividends Receivable (171)	\$140,086.00	\$48,719.00
49. Rents Receivable (172)	\$0.00	\$0.00
50. Accrued Utility Revenues (173)	\$60,007,000.00	\$75,680,688.00
51. Miscellaneous Current and Accrued Assets (174)	\$0.00	\$0.00
52. Derivative Instrument Assets (175)	\$1,261,246.00	\$162,412.00
53. Derivative Instrument Assets - Hedges (176)	\$0.00	\$0.00

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
54. TOTAL Current and Accrued Assets	\$304,777,080.00	\$328,845,685.00
55. DEFERRED DEBITS		
56. Unamortized Debt Expenses (181)	\$4,671,224.00	\$4,842,774.00
57. Extraordinary Property Losses (181.1)	\$0.00	\$0.00
58. Unrecovered Plant and Regulatory Study Costs (182.2)	\$0.00	\$0.00
59. Other Regulatory Assets (182.3)	\$189,030,419.00	\$253,671,749.00
60. Prelim. Survey and Investigation Charges (Electric) (183)	\$4,492,923.00	\$2,325,441.00
61. Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)	\$0.00	\$0.00
62. Clearing Accounts (184)	\$621,641.00	\$975,347.00
63. Temporary Facilities (185)	\$0.00	\$0.00
64. Miscellaneous Deferred Debits (186)	\$72,026,830.00	\$38,071,125.00
65. Def. Losses from Disposition of Utility Plt. (187)	\$0.00	\$0.00
66. Research, Devel. and Demonstration Expend. (188)	\$0.00	\$0.00
67. Unamortized Loss on Reaquired Debt (189)	\$13,356,279.00	\$12,984,497.00
68. Accumulated Deferred Income Taxes (190)	\$50,686,900.00	\$43,961,730.00
69. Unrecovered Purchased Gas Costs (191)	\$0.00	\$0.00
70. TOTAL Deferred Debits	\$334,886,216.00	\$356,832,663.00
71. Total Assets and other Debits (Total Lines 10,11,12,22,54,70)	\$4,238,518,565.00	\$4,679,004,429.00

Note:

Line No. 21: During the second quarter of 2009, funds held by a third party were reclassified from account 128 to account 143.

Line No. 25: Bond proceeds held in trust were released during the second quarter of 2009.

Line No. 30: During the second quarter of 2009, funds held by a third party were reclassified from account 128 to account 143.

Line No. 64: Balance reflects a \$20,153,131 and \$7,870,000 recass during the first quarter of 2009 to account 182 of the 12/31/08 balance related to the Environmental Cost Recovery and to the Fuel Adjustment Clause, respectively.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009
Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	\$308,139,978.00	\$308,139,978.00
3. Preferred Stock Issued (204)	\$0.00	\$0.00
4. Capital Stock Subscribed (202,205)	\$0.00	\$0.00
5. Stock Liability for Conversion (203,206)	\$0.00	\$0.00
6. Premium on Capital Stock (207)	\$0.00	\$0.00
7. Other Paid-in Capital Stock (208-211)	\$240,711,597.00	\$315,858,083.00
8. Installments Received on Capital stock (212)	\$0.00	\$0.00
9. (Less) Discount on Capital Stock (213)	\$0.00	\$0.00
10. (Less) Capital Stock Expense (214)	\$321,289.00	\$321,289.00
11. Retained Earnings (215,215.1,216)	\$1,174,207,030.00	\$1,317,618,203.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)	\$20,755,587.00	\$10,671,369.00
13. (Less) Reacquired Capital Stock (217)	\$0.00	\$0.00
14. Accumulated Other Comprehensive Income (219)	\$0.00	\$0.00
15. TOTAL Proprietary Capital	\$1,743,492,903.00	\$1,951,966,344.00
16. LONG TERM DEBT		
17. Bonds (221)	\$350,779,405.00	\$350,779,405.00
18. (Less) Reacquired Bonds (222)	\$0.00	\$0.00
19. Advances from Associated Companies (223)	\$1,181,000,000.00	\$1,298,000,000.00
20. Other Long-Term Debt (224)	\$0.00	\$0.00
21. Unamortized Premium on Long-Term Debt (225)	\$0.00	\$0.00
22. (Less) Unamortized Discount on LongTerm Debt (226)	\$0.00	\$0.00
23. TOTAL Long Term Debt	\$1,531,779,405.00	\$1,648,779,405.00
24. OTHER NONCURRENT LIABILITIES		
25. Obligations Under Capital Leases-NonCurrent (227)	\$0.00	\$0.00
26. Accumulated Provision for Property Insurance (228.1)	\$0.00	\$0.00
27. Accumulated Provision for Injuries and Damages (228.2)	\$2,592,340.00	\$2,545,415.00

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Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
28. Accumulated Provision for Pensions and Benefits (228.3)	\$192,048,802.00	\$165,768,075.00
29. Accumulated Miscellaneous Operating Provisions (228.4)	\$0.00	\$0.00
30. Accumulated Provision for Rate Refunds (229)	\$0.00	\$0.00
31. Asset Retirement Obligations (230)	\$32,566,110.00	\$34,365,308.00
32. TOTAL OTHER Noncurrent Liabilities	\$227,207,252.00	\$202,678,798.00
33. CURRENT AND ACCRUED LIABILITIES		
34. Notes Payable (231)	\$0.00	\$0.00
35. Accounts Payable (232)	\$162,946,460.00	\$114,498,518.00
36. Notes Payable to Associated Companies (233)	\$16,247,454.00	\$77,974,954.00
37. Account Payable to Associated Companies (234)	\$38,142,962.00	\$88,034,352.00
38. Customer Deposits (235)	\$21,057,049.00	\$21,975,268.00
39. Taxes Accrued (236)	\$8,558,560.00	\$14,176,461.00
40. Interest Accrued (237)	\$1,223,212.00	\$1,268,054.00
41. Dividends Declared (238)	\$0.00	\$0.00
42. Matured Long-Term Debt (239)	\$0.00	\$0.00
43. Matured Interests (240)	\$0.00	\$0.00
44. Tax Collections Payable (241)	\$3,824,617.00	\$3,878,287.00
45. Miscellaneous current and Accrued Liabilities (242)	\$12,215,206.00	\$14,787,582.00
46. Obligations Under Capital Leases - Current (243)	\$0.00	\$0.00
47. Derivative Instrument Liabilities (244)	\$43,078.00	\$151,690.00
48. Derivative Instrument Liabilities - Hedges (245)	\$0.00	\$0.00
49. TOTAL Current and Accrued Liabilities	\$264,258,598.00	\$336,745,166.00
50. DEFERRED CREDITS		
51. Customer Advances for Construction (252)	\$2,430,316.00	\$2,927,922.00
52. Accumulated Deferred Investment Tax Credits (255)	\$79,951,702.00	\$104,165,269.00
53. Deferred Gains from Disposition of Utility Plant (256)	\$0.00	\$0.00
54. Other Deferred Credits (253)	\$21,709,079.00	\$10,173,179.00

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Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
55. Other Regulatory Liabilities (254)	\$40,483,283.00	\$44,244,444.00
56. Unamortized gain on Reacquired Debt (257)	\$0.00	\$0.00
57. Accumulated Deferred Income Taxes (281-283)	\$327,206,027.00	\$377,323,902.00
58. TOTAL Deferred Credits	\$471,780,407.00	\$538,834,716.00
59. TOTAL Liabilities and Other Credits (Total Lines 14,22,30,48 and 57)	\$4,238,518,565.00	\$4,679,004,429.00

Note:

Line No. 54: Balance reflects a \$5,052,806 million reclass during the first quarter of 2009 to account 254 of the 12/31/08 balance related to the DSM Cost Recovery.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
1..UTILITY OPERATING INCOME					
2. Operating Revenues (400)	\$1,352,935,275.00	\$1,404,042,053.00	\$1,352,935,275.00	\$0.00	\$0.00
3. Operating Expenses					
4. Operation Expenses (401)	\$825,557,627.00	\$900,488,467.00	\$825,557,627.00	\$0.00	\$0.00
5. Maintenance Expenses (402)	\$103,274,108.00	\$88,778,792.00	\$103,274,108.00	\$0.00	\$0.00
6. Depreciation Expense (403)	\$127,253,993.00	\$130,780,795.00	\$127,253,993.00	\$0.00	\$0.00
7. Depreciation Expense for Asset Retirement Costs (403.1)	\$299,745.00	\$334,214.00	\$299,745.00	\$0.00	\$0.00
8. Amort and Depl of Utility Plant (404-405)	\$6,066,868.00	\$5,229,656.00	\$6,066,868.00	\$0.00	\$0.00
9. Amort of Utility Plant Acq. Adj (406)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11. Amort. of Conversion Expenses (407)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12. Regulatory Debits (407.3)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13. (Less) Regulatory Credits (407.4)	\$2,405,940.00	\$2,276,549.00	\$2,405,940.00	\$0.00	\$0.00
14. Taxes Other than Income Taxes (408.1)	\$20,956,613.00	\$20,661,094.00	\$20,956,613.00	\$0.00	\$0.00
15. Income Taxes - Federal (409.1)	(\$4,766,355.00)	\$43,184,629.00	(\$4,766,355.00)	\$0.00	\$0.00
16. Income Taxes - Other (409.1)	\$1,631,507.00	\$10,053,734.00	\$1,631,507.00	\$0.00	\$0.00
17. Provision for Deferred Income Taxes (410.1)	\$113,445,013.00	\$48,036,598.00	\$113,445,013.00	\$0.00	\$0.00

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Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
18. (Less) Provision for Deferred Income Taxes (411.1)	\$60,170,353.00	\$61,388,975.00	\$60,170,353.00	\$0.00	\$0.00
19. Investment Tax Credit Adj. - Net (411.4)	\$21,416,455.00	\$25,266,898.00	\$21,416,455.00	\$0.00	\$0.00
20. (Less) Gains from Disp. of Utility Plant (411.6)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21. Losses from Disp. of Utility Plant (411.7)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22. (Less) Gains from Disposition of Allowances (411.8)	\$84,708.00	\$583,107.00	\$84,708.00	\$0.00	\$0.00
23. Losses from Disposition of Allowances (411.9)		\$0.00			
24. Accretion Expense (411.10)	\$2,106,195.00	\$1,981,576.00	\$2,106,195.00	\$0.00	\$0.00
25. Total Utility Operating Expenses (Enter Total of Lines 4 - 24)	\$1,154,580,768.00	\$1,210,547,822.00	\$1,154,580,768.00	\$0.00	\$0.00
26. Net Utility Operating Income (Line 2 less line 25 - Carry forward to pg 117 line 25)	\$198,354,507.00	\$193,494,231.00	\$198,354,507.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009
Statement of Income for the Year (Ref Page: 114) - NOTES

Column (c), Line 2: Includes estimated rate refunds of \$469,231, which were collected through rates and are subject to refund.

Resubmission due to the reclassification of unbundled transmission revenues from Sales for Resale (447) to Revenues from Transmission of Electricity for Others (456.1) for Kentucky Utilities Company municipal customers. Furthermore, this reversal of intercompany Revenues from Transmission of Electricity for Others (456.1) was offset by a reversal of intercompany Transmission of Electricity by Others (565), as these amounts are intracompany activity that should have been eliminated.

In addition, intracompany transmission revenues are eliminated from operating revenues:

Prior December 31, 2009 Balance	\$ 1,356,189,003
Elimination of Kentucky Utilities Company Transmission of Electricity for Others (456.1)	(1,651,115)
Elimination of intracompany transmission revenues	(861,788)
Reclassification to Louisville Gas and Electric Company Transmission of Electricity for Others (456.1)	(740,825)

Current December 31, 2009 Balance	\$ 1,352,935,275

See other footnotes in hard copy form.

Note:

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	\$198,354,507.00	\$193,494,231.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)	\$0.00	\$0.00
32. (Less) Costs and Exp. of Merchandising, Job. and Contract Work (416)	\$0.00	\$0.00
33. Revenues From Nonutility Operations (417)	\$775,920.00	\$1,355,192.00
34. (Less) Expenses of Nonutility Operations (417.1)	\$0.00	\$0.00
35. Nonoperating Rental Income (418)	\$0.00	\$25.00
36. Equity in Earnings of Subsidiary Companies (418.1)	\$765,782.00	\$29,548,519.00
37. Interest and Dividend Income (419)	\$1,467,712.00	\$1,483,141.00
38. Allowance for Other Funds Used During Construction (419.1)	\$3,905,897.00	\$6,040,969.00
39. Miscellaneous Nonoperating Income (421)	\$485,243.00	\$803,603.00
40. Gain on Disposition of Property (421.1)	\$79,614.00	\$3,206.00
41. TOTAL Other Income	\$7,480,168.00	\$39,234,655.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)	\$0.00	\$0.00
44. Miscellaneous Amortization (425)	\$0.00	\$0.00
45. Miscellaneous Income Deductions (426.1 - 426.5)	\$1,895,555.00	\$1,014,930.00
46. TOTAL Other Income Deductions	\$1,895,555.00	\$1,014,930.00
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)	\$2,004.00	\$9,625.00
49. Income Taxes - Federal (409.2)	(\$987,569.00)	\$2,295,770.00
50. Income Taxes - Other (409.2)	(\$307,915.00)	\$224,373.00
51. Provision for Deferred Inc. Taxes (410.2)	\$1,895,030.00	\$1,116,549.00

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400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
52. (Less) Provision for Deferred Income Taxes CR (411.2)	\$4,925,119.00	\$534,443.00
53. Investment Tax Credit Adj. Net (411.5)	\$0.00	\$0.00
54. (Less) Investment Tax Credits (420)	\$130,847.00	\$314,308.00
55. TOTAL Taxes on Other Income and Deduct.	(\$4,454,416.00)	\$2,797,566.00
56. Net Other Income and Deductions (Lines 41,46,55)	\$10,039,029.00	\$35,422,159.00
57. Interest Charges		
58. Interest on Long Term Debt (427)	\$3,360,443.00	\$12,778,173.00
59. Amort of Debt Disc. and Expense (428)	\$212,787.00	\$250,311.00
60. Amortization of Loss on Reacquired Debt (428.1)	\$602,351.00	\$493,259.00
61. (Less) Amort. of Premium on Debt - CR (429)	\$0.00	\$0.00
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)	\$0.00	\$0.00
63. Interest on Debt to Assoc. Companies (430)	\$69,048,464.00	\$57,859,639.00
64. Other Interest Expense (431)	\$3,220,053.00	\$2,317,909.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	\$1,377,517.00	\$2,048,468.00
66. Net Interest Charges	\$75,066,581.00	\$71,650,823.00
67. Income Before Extraordinary Items (Lines 25,54 and 64)	\$133,326,955.00	\$157,265,567.00
68. Extraordinary Items		
69. Extraordinary Income (434)	\$0.00	\$0.00
70. (Less) Extraordinary Deductions (435)	\$0.00	\$0.00
71. Net Extraordinary Items (Lines 67 less 68)	\$0.00	\$0.00
72. Income Taxes - Federal and Other (409.3)	\$0.00	\$0.00
73. Extraordinary Items After Taxes (Lines 69 less 70)	\$0.00	\$0.00
74. Net Income (Lines 67 and 73)	\$133,326,955.00	\$157,265,567.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009
Statement of Income (continued) (Ref Page: 117) - NOTES

Note:

Current Year, Line 45: The balance includes of a credit of (\$1,911,866) related to the annual Key Man Life Insurance policy premium, net of amortization of the net cash value, and the receipt of policy proceeds. It also includes a credit balance of (\$28,635) due to an adjustment of (\$48,850) to reduce a 2008 estimated penalty liability to actual.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)		
State balance and purpose of each appropriated retained earnings amount at end of year		
Balance - Beginning of the Year		\$1,174,207,030.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:		
TOTAL Credits to Retained Earnings (439)		
Debit:	0 0	\$0.00
TOTAL Debits to Retained Earnings (439)		\$0.00
Balance Transferred from Income (433 less 418.1)	0	\$132,561,173.00
Appropriations of Retained Earnings (436)		
TOTAL appropriations of Retained Earnings (436)		
Dividends Declared - Preferred stock (437)		
TOTAL Dividends Declared - Preferred Stock (437)		
Dividends Declared - Common Stock (438)		
TOTAL Dividends Declared - Common Stock (438)		
Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings	0	\$10,850,000.00

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Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
Balance End of Year (Total Lines 01, 09,15,16,22,29,36,37)		\$1,317,618,203.00
APPROPRIATED RETAINED EARNINGS (215)		
(215)		
TOTAL Appropriated Retained Earnings (215)		\$0.00
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		
TOTAL Appropriated Retained Earnings (total lines 45 and 46) (214,215.1)		\$0.00
TOTAL Retained Earnings (215, 215.1, 216)		\$1,317,618,203.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
Balance - Beginning of Year (Debit or Credit)		\$20,755,587.00
Equity in Earnings for Year (Credit) (418.1)		\$765,782.00
(Less) Dividends Received (Debit)		\$10,850,000.00
Other Charges (explain)		
Balance - End of Year		\$10,671,369.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Net Cash Flow From Operating Activities:	
Net Income (Line 72 c on page 117)	\$133,326,955.00
Noncash Charges (Credits) to Income:	
Depreciation and Depletion	\$127,553,738.00
Amortization of (Specify)	
Plant	\$6,066,868.00
Deferred Income Taxes (Net)	\$53,274,660.00
Investment Tax Credit Adjustment (Net)	\$21,416,455.00
Net (Increase) Decrease in Receivables	\$1,838,093.00
Net (Increase) Decrease in Inventory	(\$27,222,682.00)
Net (Increase) Decrease in Allowances Inventory	(\$900,657.00)
Net Increase (Decrease) in Payables and Accrued Expenses	\$6,768,853.00
Net (Increase) Decrease in Other Regulatory Assets	(\$64,641,330.00)
Net Increase (Decrease) in Other Regulatory Liabilities	\$3,761,161.00
(Less) Allowance for Other Funds Used During Construction	\$5,283,414.00
(Less) Undistributed Earnings from Subsidiary Companies	(\$10,084,218.00)
Other:	
Other	(\$44,977,736.00)
Change in Other Deferred Debits	\$33,955,705.00
Change in Other Deferred Credits	(\$7,814,984.00)
Gain on Disposal of Assets	(\$79,614.00)
Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 21)	\$247,126,289.00
Cash Flows from Investment Activities:	
Construction and Acquisition of Plant (Including Land):	
Gross Additions to Utility Plant (Less nuclear fuel)	(\$515,851,159.00)
Gross Additions to Nuclear Fuel	

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Gross Additions to Common Utility Plant	
Gross Additions to Nonutility Plant	
(Less) Allowance for Other Funds Used During Construction	(\$5,283,414.00)
Other	
Cash Outflows for Plant (Total lines 26-33)	(\$510,567,745.00)
Acquisition of Other Noncurrent Assets (d)	
Proceeds from Disposal of Noncurrent Assets (d)	\$89,916.00
Investments in and Advances to Assoc. and Subsidiary Companies	
Contributions and Advances from Assoc. and Subsidiary Companies	
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	
Associated and Subsidiary Companies	
Purchase of Investment Securities (a)	
Proceeds from Sales of Investment Securities (a)	
Loans Made or Purchased	
Collections on Loans	
Net (Increase) Decrease in Receivables	
Net (Increase) Decrease in Inventory	
Net (Increase) Decrease in Allowances Held for Speculation	
Net Increase (Decrease) in Payables and Accrued Expenses	
Other:	
Change in Long-Term Investments (d)	\$411,140.00
Other	(\$307,816.00)
Change in Restricted Cash	\$9,041,467.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Change in Non-Hedging Derivatives	\$206,667.00
Net Cash Provided by (used in) investing Activities (Lines 34-55)	(\$501,126,371.00)
Cash Flows from Financing Activities:	
Proceeds from Issuance of:	
Long - Term Debt (b)	\$149,385,094.00
Preferred Stock	
Common Stock	
Other	
Net Increase in Short-Term Debt (c)	\$28,727,500.00
Other	
Cash Provided by Outside Sources (Total lines 61 thru 69)	\$178,112,594.00
Payments for Retirement of	
Long-Term Debt (b)	
Preferred Stock	
Common Stock	
Other	
Contributed Capital	\$75,146,486.00
Net Decrease in Short-Term Debt (c)	
Dividends on Preferred Stock	
Dividends on Common Stock	
Net Cash Provided by (used in) Financing Activities (Lines 70 - 81)	\$253,259,080.00
Net Increase (Decrease) in Cash and Cash Equivalents (Total Lines 22, 57, 83)	(\$741,002.00)
Cash and Cash Equivalents at Beginning of Year	\$2,413,359.00

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Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Cash and Cash Equivalents at End of Year	\$1,672,357.00

Note:

Other operating cash flows:

\$ 1,187,476 Depreciation charged to balance sheet accounts
 (21,325,913) Other changes in Net Utility Plant
 815,138 Amortization of Debt Expenses and Loss on Bonds
 (2,359,014) Net increase in Prepayments
 2,167,482 Net decrease in Preliminary Survey
 (353,706) Net increase in Clearing Accounts
 497,606 Net increase in Customer Advances for Construction
 1,799,198 Net increase in Asset Retirement Obligations
 (34,772,280) Net decrease in Provision for Postretirement Benefits
 1,000,779 Net increase in Hedging Derivative Liabilities
 3,568,385 Deferred income taxes charged to balance sheet accounts
 2,797,112 Investment tax credit charged to balance sheet accounts
 1 Rounding

 \$(44,977,736) Total

Proceeds from Disposal of Noncurrent Assets:
 Proceeds from the sale of land and vehicles

Other investing cash flows:
 Change in other special funds due to a change in the OMU assets

Cash and Cash Equivalents at End of Year -
 Cash and cash equivalents is comprised of the following amounts:

\$ 1,672,088 Cash (131)
 269 Temporary Cash Investments (136)

 \$ 1,672,357 Total Cash and Cash Equivalents at End of Period

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122)

Item (a)	Unrealized Gain + Loss	Min Pension Liability adj	Foreign Currency Hedges (d)	Other Adjustments (e)
	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122) (Part Two)

Item (a)	Other Cash Flow Hedges (f)	Other Cash Flow Hedges (g)	Totals for Each Category Acct 219 (h)	Net Income (i)	Total Comprehensive Income (j)
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	\$4,228,088,829.00	\$4,228,088,829.00	\$0.00	\$0.00	\$0.00
4. Property under Capital Leases	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5. Plant Purchased or Sold					
6. Completed Construction not Classified	\$543,095,412.00	\$543,095,412.00	\$0.00	\$0.00	\$0.00
7. Experimental Plant Unclassified					
8. Total - In Service	\$4,771,184,241.00	\$4,771,184,241.00	\$0.00	\$0.00	\$0.00
9. Leased to Others					
10. Held for Future Use	\$120,828,152.00	\$120,828,152.00	\$0.00	\$0.00	\$0.00
11. Construction Work in Progress	\$1,257,408,524.00	\$1,257,408,524.00	\$0.00	\$0.00	\$0.00
12. Acquisition Adjustments					
13. Total Utility Plant (Lines 8 - 12)	\$6,149,420,917.00	\$6,149,420,917.00	\$0.00	\$0.00	\$0.00
14. Accum. Prov. for Depr, Amort, And Depl.	\$2,168,491,126.00	\$2,168,491,126.00	\$0.00	\$0.00	\$0.00
15. Net Utility Plant (Line 13 less 14)	\$3,980,929,791.00	\$3,980,929,791.00	\$0.00	\$0.00	\$0.00
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	\$2,092,635,706.00	\$2,092,635,706.00	\$0.00	\$0.00	\$0.00
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
20. Amort of Underground Storage Land and Land Rights					
21. Amort of Other Utility Plant	\$12,621,573.00	\$12,621,573.00	\$0.00	\$0.00	\$0.00
22. Total In Service (Lines 18-21)	\$2,105,257,279.00	\$2,105,257,279.00	\$0.00	\$0.00	\$0.00
23. Leased to Others					
24. Depreciation					
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation	\$63,233,847.00	\$63,233,847.00	\$0.00	\$0.00	\$0.00
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)	\$63,233,847.00	\$63,233,847.00	\$0.00	\$0.00	\$0.00
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Aquisition Adj.					
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	\$2,168,491,126.00	\$2,168,491,126.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
1. Nuclear Fuel in process of Refinement, Conv, Enrichment + Fab (120.1)						
2. Fabrication						
3. Nuclear Materials						
4. Allowance for Funds Used during Construction						
5. (Other Overhead Construction Cost, details in notes)						
6. Subtotal (Lines 2-5)						
7. Nuclear Fuel Materials and Assemblies						
8. In Stock (120.2)						
9. In Reactor (120.3)						
10. Subtotal (lines 8 and 9)						
11. Spent Nuclear Fuel (120.4)						
12. Nuclear Fuel Under Capital Leases (120.6)						
13. (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)						
Total Nuclear Fuel Stock (Lines 6,10,11,12 less 13)						
15. Estimated net Salvage Value of Nuclear Materials in line 9						

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
16. Estimated net Salvage Value of Nuclear Materials in Line 11						
17. Est Net Salvage Value of Nuclear Materials in Chemical Processing						
18. Nuclear Materials held for Sale (157)						
19. Uranium						
20. Plutonium						
21. Other (provide details in note)						
22 Total Nuclear Materials held for Sale (Total 19, 20, 21)						

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
1. Intangible Plant						
Organization (301)	\$44,456.00	\$0.00	\$0.00	\$0.00	\$0.00	\$44,456.00
Franchises and Consents (302)	\$83,453.00	\$0.00	\$0.00	\$0.00	\$0.00	\$83,453.00
Miscellaneous Intangible Plant (303)	\$27,760,617.00	\$39,307,495.00	\$15,497,544.00	\$0.00	\$0.00	\$51,570,568.00
5. Total Intangible Plant	\$27,888,526.00	\$39,307,495.00	\$15,497,544.00	\$0.00	\$0.00	\$51,698,477.00
2. Production Plant						
A. Steam Production Plant						
Land and Land Rights (310)	\$10,874,264.00	\$6,841.00	\$0.00	\$0.00	(\$6,841.00)	\$10,874,264.00
Structures and Improvements (311)	\$174,648,035.00	\$47,238,451.00	\$145,695.00	\$0.00	(\$46,094,592.00)	\$175,646,199.00
Boiler Plant Equipment (312)	\$1,485,527,642.00	\$231,469,485.00	\$4,750,275.00	\$0.00	(\$43,275,091.00)	\$1,668,971,761.00
Engines and Engine Driven Generators (313)						
Turbogenerator Units (314)	\$221,005,808.00	\$21,310,661.00	\$4,484,265.00	\$0.00	(\$10,495,573.00)	\$227,336,631.00
Accessory Electric Equipment (315)	\$98,333,605.00	\$22,005,487.00	\$69,407.00	\$0.00	\$3,142,192.00	\$123,411,877.00
Misc. Power Plant Equipment (316)	\$23,738,892.00	\$429,687.00	\$39,354.00	\$0.00	(\$68,368.00)	\$24,060,857.00
Asset Retirement Costs for Steam Production (317)	\$9,249,179.00	\$0.00	\$4,417.00	\$0.00	\$3,600.00	\$9,248,362.00
16. Total Steam Production Plant	\$2,023,377,425.00	\$322,460,612.00	\$9,493,413.00	\$0.00	(\$96,794,673.00)	\$2,239,549,951.00
B. Nuclear Production Plant						
Land and Land Rights (320)						

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Structures and Improvements (321)						
Reactor Plant Equipment (322)						
Turbo generator Units (323)						
Accessory Electric Equipment (324)						
Misc. Power Plant Equipment (325)						
Asset Retirement Costs for Nuclear Production (326)						
25. Total Nuclear Production Plant						
C. Hydraulic Production Plant						
Land and Land Rights (330)	\$879,312.00	\$0.00	\$0.00	\$0.00	\$0.00	\$879,312.00
Structures and Improvements (331)	\$464,928.00	\$75,260.00	\$0.00	\$0.00	\$66,025.00	\$606,213.00
Reservoirs, Dams and Waterways (332)	\$9,823,181.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,823,181.00
Water Wheels, Turbines, and Generators (333)	\$436,634.00	\$0.00	\$0.00	\$0.00	\$0.00	\$436,634.00
Accessory Electric Equipment (334)	\$85,383.00	\$466,820.00	\$0.00	\$0.00	\$0.00	\$552,203.00
Misc. Power Plant equipments (335)	\$101,512.00	\$0.00	\$0.00	\$0.00	\$278,124.00	\$379,636.00
Roads, Railroads and Bridges (336)	\$46,976.00	\$129,383.00	\$0.00	\$0.00	\$0.00	\$176,359.00
Asset Retirement Costs for Hydraulic Production (337)	\$4,970.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,970.00

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
35. Total Hydraulic Production Plant	\$11,842,896.00	\$671,463.00	\$0.00	\$0.00	\$344,149.00	\$12,858,508.00
D. Other Production Plant						
Land and Land Rights (340)	\$294,924.00	\$0.00	\$0.00	\$0.00	\$0.00	\$294,924.00
Structures and Improvements (341)	\$35,982,154.00	\$0.00	\$0.00	\$0.00	\$0.00	\$35,982,154.00
Fuel Holders, Products and Accessories (342)	\$21,085,015.00	\$2,019,168.00	\$30,262.00	\$0.00	\$0.00	\$23,073,921.00
Prime Movers (343)	\$350,302,018.00	\$8,904,331.00	\$3,401,722.00	\$0.00	\$0.00	\$355,804,627.00
Generators (344)	\$59,332,687.00	\$1,455.00	\$0.00	\$0.00	\$0.00	\$59,334,142.00
Accessory Electric Equipment (345)	\$30,965,830.00	\$0.00	\$0.00	\$0.00	\$12,329,547.00	\$43,295,377.00
Misc. Power Plant Equipment (346)	\$5,227,549.00	\$116,152.00	\$0.00	\$0.00	\$0.00	\$5,343,701.00
Asset Retirement Costs for Other Production (347)	\$70,990.00	\$0.00	\$0.00	\$0.00	\$0.00	\$70,990.00
45. Total Other Production Plant	\$503,261,167.00	\$11,041,106.00	\$3,431,984.00	\$0.00	\$12,329,547.00	\$523,199,836.00
46. Total Production Plant (Lines 16,25,35 and 45)	\$2,538,481,488.00	\$334,173,181.00	\$12,925,397.00	\$0.00	(\$84,120,977.00)	\$2,775,608,295.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
3. Transmission Plant						
Land and Land Rights (350)	\$25,082,321.00	\$353,837.00	\$0.00	\$0.00	\$0.00	\$25,436,158.00
Structures and Improvements (352)	\$13,630,540.00	\$459,488.00	\$13,053.00	\$0.00	\$3,555.00	\$14,080,530.00
Station Equipments (353)	\$198,588,630.00	\$10,003,402.00	\$2,457,817.00	\$0.00	(\$28,384,627.00)	\$177,749,588.00
Towers and Fixtures (354)	\$63,231,636.00	\$1,570,011.00	\$45,221.00	\$0.00	(\$11,735.00)	\$64,744,691.00
Poles and Fixtures (355)	\$97,462,528.00	\$13,015,340.00	\$845,834.00	\$0.00	\$273,056.00	\$109,905,090.00
Overhead Conductors and Devices (356)	\$129,541,216.00	\$5,423,672.00	\$217,390.00	\$0.00	\$769,412.00	\$135,516,910.00
Underground Conduit (357)	\$448,760.00	\$0.00	\$0.00	\$0.00	\$0.00	\$448,760.00
Underground Conductors and Devices (358)	\$1,111,729.00	\$56,830.00	\$0.00	\$0.00	\$0.00	\$1,168,559.00
Roads and Trails (359)						
Asset Retirement Costs for Transmission Plant (359.1)	\$11,027.00	\$0.00	\$0.00	\$0.00	(\$3,600.00)	\$7,427.00
58. Total Transmission Plant	\$529,108,387.00	\$30,882,580.00	\$3,579,315.00	\$0.00	(\$27,353,939.00)	\$529,057,713.00
4. Distribution Plant						
Land and Land Rights (360)	\$4,032,296.00	\$456,352.00	\$0.00	\$0.00	(\$2,176.00)	\$4,486,472.00
Structures and Improvements (361)	\$5,215,582.00	\$633,310.00	\$25,171.00	\$0.00	(\$392,128.00)	\$5,431,593.00
Station equipments (362)	\$111,024,260.00	\$14,370,327.00	\$738,688.00	\$0.00	(\$650,919.00)	\$124,004,980.00
Storage Battery Equipments (363)						
Poles, Towers and Fixtures (364)	\$251,719,535.00	\$16,067,536.00	\$3,809,600.00	\$0.00	\$214,542.00	\$264,192,013.00
Overhead Conductors and Devices (365)	\$228,261,323.00	\$34,800,176.00	\$8,638,379.00	\$0.00	\$119,324.00	\$254,542,444.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Underground Conduit (366)	\$1,743,546.00	\$23,930.00	\$25.00	\$0.00	\$0.00	\$1,767,451.00
Underground Conductors and Devices (367)	\$96,955,348.00	\$30,713,521.00	\$862,862.00	\$0.00	\$1,460.00	\$126,807,467.00
Lines Transformers (368)	\$258,040,309.00	\$16,132,490.00	\$2,340,047.00	\$0.00	(\$21,938.00)	\$271,810,814.00
Services (369)	\$114,495,745.00	(\$29,177,224.00)	\$41,595.00	\$0.00	\$0.00	\$85,276,926.00
Meters (370)	\$65,409,858.00	\$2,719,858.00	\$1,162,310.00	\$0.00	\$0.00	\$66,967,406.00
Installations on Customer Premises (371)	\$18,284,593.00	\$0.00	\$279.00	\$0.00	(\$23,196.00)	\$18,261,118.00
Leased Property on Customer Premises (372)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Street Lighting and Signal Systems (373)	\$76,140,557.00	\$5,263,284.00	\$2,961,736.00	\$0.00	\$0.00	\$78,442,105.00
Asset Retirement Costs for Distribution Plant (374)	\$18,610.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,610.00
75. Total Distribution Plant	\$1,231,341,562.00	\$92,003,560.00	\$20,580,692.00	\$0.00	(\$755,031.00)	\$1,302,009,399.00
5. General Plant						
Land and Land Rights (389)	\$2,575,972.00	\$0.00	\$0.00	\$0.00	(\$8,125.00)	\$2,567,847.00
Structures and Improvements (390)	\$35,075,186.00	\$2,579,135.00	\$311,228.00	\$0.00	\$1,400,621.00	\$38,743,714.00
Office Furniture and Equipment (391)	\$22,220,076.00	\$3,555,112.00	\$5,274,117.00	\$0.00	\$1.00	\$20,501,072.00
Transportation Equipment (392)	\$18,968,791.00	\$139,278.00	\$312,452.00	\$0.00	\$0.00	\$18,795,617.00
Stores Equipment (393)	\$735,053.00	\$49,517.00	\$6,898.00	\$0.00	\$0.00	\$777,672.00
Tools, shop and Garage Equipments (394)	\$5,576,664.00	\$1,009,868.00	\$0.00	\$0.00	\$0.00	\$6,586,532.00
Laboratory Equipment (395)	\$3,160,383.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,160,383.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Power Operated Equipment (396)	\$270,943.00	\$211,689.00	\$0.00	\$0.00	\$0.00	\$482,632.00
Communication Equipment (397)	\$20,103,595.00	\$667,181.00	\$86,039.00	\$0.00	\$136,560.00	\$20,821,297.00
Miscellaneous Equipment (398)	\$373,591.00	\$0.00	\$0.00	\$0.00	\$0.00	\$373,591.00
Subtotal General Plant (Lines 71 thru 80)	\$109,060,254.00	\$8,211,780.00	\$5,990,734.00	\$0.00	\$1,529,057.00	\$112,810,357.00
Other Tangible Property (399)						
Asset Retirement Costs for General Plant (399.1)						
90. Total General Plant	\$109,060,254.00	\$8,211,780.00	\$5,990,734.00	\$0.00	\$1,529,057.00	\$112,810,357.00
Total (Accts 101 and 106) (Lines 5,16,25,35,45,58,75,90)	\$4,435,880,217.00	\$504,578,596.00	\$58,573,682.00	\$0.00	(\$110,700,890.00)	\$4,771,184,241.00
Electric Plant Purchased (See Instr. 8) (102)						
(Less Electric Plant Sold (See Instr. 8) (102)						
Experimental Plant Unclassified (103)						
Total Electric Plant in Service	\$4,435,880,217.00	\$504,578,596.00	\$58,573,682.00	\$0.00	(\$110,700,890.00)	\$4,771,184,241.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206) - NOTES

Column (f), Total:

Sale of land	\$10,301	
Purchase of Trimble County Joint Use assets to Plant Held for Future Use		\$102,997,240
Correction for gross cost of Trimble County Cooling Tower to Plant Held for Future Use.		\$7,693,349
Total Transfers	\$110,700,890	

Column(f):

Resubmission due to omitting a transfer between Transmission Plant, Distribution Plant and General Plant.

Station Equipment (353) previous balance \$(28,235,925)
Total Transmission Plant previous balance \$(27,205,237)
Station Equipment (362) previous balance \$(784,506)
Total Distribution Plant previous balance \$(888,618)
Structures and Improvements (390)previous balance \$1,385,506
Total General Plant previous balance \$1,513,942

*See additional footnotes in hard copy form.

Note:

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Electric Plant Leased to Others (104) (Ref Page: 213)

Name of Lessee (indicate	Description of Property (b)	Commission Authorization	Exp Date of Lease (d)	Balance End of Yr (e)

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Electric Plant Held for Future Use (Acct 105) (Ref Page: 214)

Description	Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
Land and Rights:			
Trimble County Unit 2 land footprint	12/31/2009	07/22/2010	\$6,841.00
Other Property			
Trimble County Cooling Tower (hyperbolic)			\$0.00
Utility use temporarily discontinued March 2008	06/30/2008	07/22/2010	\$17,830,912.00
Trimble County assets to be jointly used between			\$0.00
Trimble County Unit 1 and Unit 2	12/31/2009	07/22/2010	\$102,990,399.00
TOTAL			\$120,828,152.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
STEAM PRODUCTION MAJOR	\$0.00
TC2 PROJECT	\$479,327,900.00
BR FGD	\$361,117,775.00
TC2 AIR QUALITY CONTROL SYSTEM - KU	\$187,222,550.00
BR ASH POND EXPANSION	\$28,057,915.00
GH2 FGD	\$10,268,248.00
GHENT ASH POND/LANDFILL	\$8,599,133.00
TC2 CAPITAL SPARES - KU	\$7,782,088.00
GH3 FGD	\$5,715,918.00
GH S02 COMMON	\$5,714,413.00
GHENT SO3 SORBENT INJECTION	\$5,353,987.00
TC ASH/GYPSUM PONDS - KU	\$5,156,965.00
GH4 FGD	\$3,128,684.00
BR3 SCR	\$2,030,553.00
GH1 CONDENSER RETUBE	\$2,021,275.00
GH3 SCR CATALYST ADDITION	\$1,142,172.00
STEAM PRODUCTION MINOR	\$3,160,180.00
0	\$0.00
HYDRAULIC POWER MAJOR	\$0.00
DIX 3 OVERHAUL	\$3,889,108.00
HYDRAULIC POWER MINOR	\$337,491.00
0	\$0.00
OTHER PRODUCTION MINOR	(\$2,344,971.00)
0	\$0.00
TRANSMISSION MAJOR	\$0.00
TRIMBLE 2 TRANSMISSION - KU	\$54,502,615.00
STORM DAMAGE TRANSMISSION LINE KU	\$11,656,833.00

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400 Kentucky Utilities Company 01/01/2009 - 12/31/2009
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
TC2 TEMPORARY TRANSMISSION WORKAROUND	\$2,830,639.00
PRIORITY REPLACE TRANSMISSION - LINES KU	\$2,446,651.00
SPCC MODIFICATIONS - KU TRANSMISSION SUBS	\$2,149,674.00
GRAHAMVILLE-COLEMAN ROAD 161KV	\$1,574,143.00
PVL-T194 CHANGEOUT TO 150 MVA	\$1,452,897.00
HIGBY MILL 138/69KV 112 MVA	\$1,215,827.00
TRANSMISSION MINOR	\$15,945,114.00
0	\$0.00
DISTRIBUTION MAJOR	\$0.00
KU MAJOR STORM EVENT	\$2,818,249.00
CENTRAL SUBSTATION TRANSFORMER REWINDS	\$1,753,261.00
PUBLIC WORKS RELOCATION O/H - LEXINGTON	\$1,220,118.00
BRYANT ROAD SUB TEMPORARY	\$1,189,011.00
SCM CENTRAL REPAIRS/REWINDS	\$1,014,945.00
OKONITE SUBSTATION	\$1,003,600.00
DISTRIBUTION MINOR	\$18,569,056.00
0	\$0.00
GENERAL PLANT MAJOR	\$0.00
MOBILE RADIO SYSTEM BUILDOUT KU	\$4,536,702.00
N. KY BACKBONE RENOVATION - KU	\$1,058,698.00
GENERAL PLANT MINOR	\$12,789,107.00
Total	\$1,257,408,524.00

Note:

Other Production Minor:

This credit amount is due to a December 2009 Alstom Long-Term Service Agreement adjustment associated with Brown Combustion Turbines.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION A BALANCES AND CHARGES DURING THE YEAR				
Balance Beginning of Year	\$2,030,439,913.00	\$2,030,308,196.00	\$131,717.00	\$0.00
Depreciation Provisions for Year Charged to				
Depreciation Expense (403)	\$127,253,993.00	\$127,253,993.00	\$0.00	
Depreciation Expense for Asset Retirement Costs (403.1)	\$299,745.00	\$299,745.00	\$0.00	
Exp of Elec Plant Leased to Others (413)				
Transportation Expenses - Clearing	\$54,103.00	\$54,103.00		
Other Clearing Accounts				
Other Accounts (Specify)				
Accrual for COR and ARO Parent Assets-FERC 254,403	(\$240,701.00)	(\$240,701.00)	\$0.00	\$0.00
TC Cooling Tower depreciation adj and accrual	\$799,249.00	\$0.00	\$799,249.00	\$0.00
Fuel Stock	\$574,826.00	\$574,826.00	\$0.00	\$0.00
Total Depreciation Prov for Year	\$128,741,215.00	\$127,941,966.00	\$799,249.00	\$0.00
Net Charges for Plant Retired				
Book Cost of Plant Retired	(\$43,071,726.00)	(\$43,071,726.00)	\$0.00	\$0.00
Cost of Removal	(\$22,539,504.00)	(\$22,539,504.00)	\$0.00	\$0.00
Salvage (Credit)	(\$670,779.00)	(\$670,779.00)	\$0.00	\$0.00
Total Net Charges for Plant Retired	(\$64,940,451.00)	(\$64,940,451.00)	\$0.00	\$0.00
Other Debit or Credit Items				

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400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
Customer Payments related to construction projects	(\$669,588.00)	(\$669,588.00)	\$0.00	\$0.00
Reserve transfer from LGE for TC Joint Use Assets	\$54,609,530.00	\$0.00	\$54,609,530.00	\$0.00
Correction for gross cost of TC Cooling Tower	\$7,693,351.00	\$0.00	\$7,693,351.00	\$0.00
Book Cost or Asset Retirement Costs Retired	(\$4,417.00)	(\$4,417.00)	\$0.00	\$0.00
Balance End of Year	\$2,155,869,553.00	\$2,092,635,706.00	\$63,233,847.00	\$0.00
SECTION B BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATION				
Steam Production	\$1,093,775,255.00	\$1,030,541,408.00	\$63,233,847.00	\$0.00
Nuclear Production				
Hydraulic Production - Conventional	\$8,427,630.00	\$8,427,630.00	\$0.00	\$0.00
Hydraulic Production - Pumped Storage				
Other Production	\$146,854,229.00	\$146,854,229.00	\$0.00	\$0.00
Transmission	\$317,044,437.00	\$317,044,437.00	\$0.00	\$0.00
Distribution	\$536,902,083.00	\$536,902,083.00	\$0.00	\$0.00
General	\$52,865,919.00	\$52,865,919.00	\$0.00	\$0.00
Total	\$2,155,869,553.00	\$2,092,635,706.00	\$63,233,847.00	\$0.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
This page is not applicable.			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL							

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Materials and Supplies (Ref Page: 227)

Account (a)	Bal Beg of Year (b)	Bal End of Year (c)	Dept (d)
Fuel Stock (151)	\$72,708,035.00	\$97,742,425.00	Electric
Fuel stock Expenses Undistributed (152)			
Residuals and Extracted Products (153)			
Plant Materials and Operating Supplies (154)			
Assigned to - Construction (Estimated)			
Assigned to - Operations and Maintenance			
Production Plant (Estimated)	\$19,657,311.00	\$21,420,798.00	Electric
Transmission Plant (Estimated)	\$3,099,200.00	\$2,067,836.00	Electric
Distribution Plant	\$6,805,178.00	\$6,983,644.00	Electric
Assigned to Other			
Total Plant Materials and Operating Supplies (154)	\$29,561,689.00	\$30,472,278.00	
Merchandise (155)			
Other Materials and Supplies (156)			
Nuclear Materials Held for Sale (Not applicable to Gas Utilities) (157)			
Stores Expense Undistributed (163)			
0	\$6,202,308.00	\$7,480,011.00	Electric
Total Materials and Supplies	\$108,472,032.00	\$135,694,714.00	

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Balance-Beginning of Year	109,806	\$74,419.00	99,376	\$0.00	99,376	\$0.00
Acquired During Year						
Issued (Less Withheld Allow)	0	\$0.00	0	\$0.00	0	\$0.00
Returned by EPA						
Purchases/Transfers						
Share of OMU's unused Allowances	5,084	\$1,977,471.00	0	\$0.00	0	\$0.00
Adjustment to final 2008	8	\$1.00	0	\$0.00	0	\$0.00
True-up to EPA balance	3	\$0.00	0	\$0.00	0	\$0.00
Total	5,095	\$1,977,472.00	0	\$0.00	0	\$0.00
Relinquished During Year						
Charges to Account 509	62,823	\$1,076,442.00	0	\$0.00	0	\$0.00
Other:						
Charges to 549/158	12,154	\$96.00	0	\$0.00	0	\$0.00
	0	\$0.00	0	\$0.00	0	\$0.00
	0	\$0.00	0	\$0.00	0	\$0.00
	0	\$0.00	0	\$0.00	0	\$0.00
Cost of Sales/Transfers						
Transfers						
Adjustments						
Transfer to LG&E	1,000	\$0.00	0	\$0.00	0	\$0.00

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Allowances (158.1 and 158.2) (Ref Page: 228)

	Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Adjustment to final 2008		5	\$39.00	0	\$0.00	0	\$0.00
Transfer to OMU		30	\$238.00	0	\$0.00	0	\$0.00
Total		1,035	\$277.00	0	\$0.00	0	\$0.00
Balance at End of Year		38,889	\$975,076.00	99,376	\$0.00	99,376	\$0.00
Sales							
Net sales Proceeds (Assoc. Co)							
Net Sales Proceeds (Other)							
Gains							
Losses							
Allowances Withheld (158.2)							
Balance Beginning of Year		1,109	\$0.00	1,107	\$0.00	1,106	\$0.00
Add: Withheld by EPA							
Deduct: Returned by the EPA							
Cost of Sales		1,109	\$0.00	0	\$0.00	0	\$0.00
Balance - End of Year		0	\$0.00	1,107	\$0.00	1,106	\$0.00
Sales							
Net Sales Proceeds (Assoc. Co.)							
Net Sales Proceeds (Other)		1,109	\$77,350.00	0	\$0.00	0	\$0.00
Gains							
Losses							

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Balance-Beginning of Year	99,376	\$0.00	2,059,592	\$0.00	2,467,526	\$74,419.00
Acquired During Year						
Issued (Less Withheld Allow)	0	\$0.00	77,535	\$0.00	77,535	\$0.00
Returned by EPA						
Purchases/Transfers						
Share of OMU's unused Allowances	0	\$0.00	0	\$0.00	5,084	\$1,977,471.00
Adjustment to final 2008	0	\$0.00	0	\$0.00	8	\$1.00
True-up to EPA balance	0	\$0.00	0	\$0.00	3	\$0.00
Total	0	\$0.00	0	\$0.00	5,095	\$1,977,472.00
Relinquished During Year						
Charges to Account 509	0	\$0.00	0	\$0.00	62,823	\$1,076,442.00
Other:						
Charges to 549/158	0	\$0.00	0	\$0.00	12,154	\$96.00
	0	\$0.00	0	\$0.00	0	\$0.00
	0	\$0.00	0	\$0.00	0	\$0.00
	0	\$0.00	0	\$0.00	0	\$0.00
Cost of Sales/Transfers						
Transfers						
Adjustments						
Transfer to LG&E	0	\$0.00	0	\$0.00	1,000	\$0.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Adjustment to final 2008	0	\$0.00	0	\$0.00	5	\$39.00
Transfer to OMU	0	\$0.00	0	\$0.00	30	\$238.00
Total	0	\$0.00	0	\$0.00	1,035	\$277.00
Balance at End of Year	99,376	\$0.00	2,137,127	\$0.00	2,474,144	\$975,076.00
Sales						
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains						
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year	1,107	\$0.00	54,218	\$0.00	58,647	\$0.00
Add: Withheld by EPA						
Deduct: Returned by the EPA						
Cost of Sales	0	\$0.00	1,107	\$0.00	2,216	\$0.00
Balance - End of Year	1,107	\$0.00	53,111	\$0.00	56,431	\$0.00
Sales						
Net Sales Proceeds (Assoc. Co.)						
Net Sales Proceeds (Other)	0	\$0.00	1,107	\$7,358.00	2,216	\$84,708.00
Gains						
Losses						

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009
Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two) - NOTES

Note:
Transfer to LG&E:
Kentucky Utilities Company and Louisville Gas and Electric Company are both owned by E.ON U.S. LLC.

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Extraordinary Property Losses (182.10) (Ref Page: 230)

Description	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
TOTAL					

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
SFAS 158 - Pension and Postretirement	\$9,756,103.00	228.3	\$31,923,849.00	\$104,664,344.00
Winter Storm 2009	\$57,236,758.00		\$0.00	\$57,236,758.00
Asset Retirement Obligation	\$2,405,940.00	230	\$306,997.00	\$29,970,260.00
Environmental Cost Recovery	\$32,355,079.00	440-445	\$3,977,991.00	\$28,377,088.00
SFAS 109 - Income Taxes	\$2,271,334.00		\$0.00	\$12,478,514.00
MISO Exit Fee (Mar-09 to Feb-14)	\$3,551,504.00	143/575	\$11,424,474.00	\$10,720,218.00
FERC Jurisdictional Pension Expenses	\$1,010,717.00		\$0.00	\$3,823,143.00
Wind Storm 2008	\$7,096.00		\$0.00	\$2,195,516.00
EKPC FERC Transmission Costs - KY Portion (Mar-09 to Feb-14)	\$2,008,182.00	456/566	\$613,611.00	\$1,394,571.00
Rate Case Expenses (Mar-09 to Feb-12)	\$1,844,631.00	928	\$846,754.00	\$997,877.00
KY Consortium for Carbon Storage	\$791,946.00		\$0.00	\$921,960.00
KY Fuel Adjustment Clause	\$18,645,000.00	440-445	\$17,970,000.00	\$675,000.00
Carbon Management Research Group	\$216,500.00		\$0.00	\$216,500.00
Ice Storm (Jul-04 to Jun-09)	\$0.00	593	\$395,784.00	\$0.00
	\$0.00		\$0.00	\$0.00
	\$0.00		\$0.00	\$0.00
Total	\$132,100,790.00		\$67,459,460.00	\$253,671,749.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009
Other Regulatory Assets (182.3) (Ref Page: 232) - NOTES

The Environmental Cost Recovery debit balance of \$32,355,079 includes the transfer of the 12/31/2008 balance from account 186027 of \$20,153,131 during the first quarter of 2009.

The KY Fuel Adjustment Clause debit balance of \$18,645,000 includes the transfer of the 12/31/2008 balance from account 186026 of \$7,870,000 during the first quarter of 2009.

Note:

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400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Miscellaneous Deferred Debits (186) (Ref Page: 233)

Description	Bal Beg of Yr (b)	Debits (c)	Acct (d)	Amount (e)	Balance (f)
Key Man Life Insurance	\$38,724,837.00	\$1,127,276.00	426	\$2,111,093.00	\$37,741,020.00
Financing Expense	\$394,400.00	\$311,891.00	181/189	\$610,869.00	\$95,422.00
Rate Case Expenses	\$1,304,056.00	\$180,729.00	232/182	\$1,392,414.00	\$92,371.00
OMU Emission Allowances	\$1,693,900.00	\$128,358.00	158/555	\$1,760,658.00	\$61,600.00
Carrollton Sale/Leaseback (Aug-06 to Jul-23)	\$64,338.00	\$0.00	931	\$4,412.00	\$59,926.00
Land Options	\$16,145.00	\$1,383.00	0	\$0.00	\$17,528.00
Customer Credit Accounts Receivable	\$185,194.00	(\$127,507.00)	440-445	\$54,429.00	\$3,258.00
Environmental Cost Recovery	\$20,153,131.00	\$3,412,999.00	440-445/182	\$23,566,130.00	\$0.00
KY Fuel Adjustment Clause	\$7,870,000.00	\$2,834,000.00	182	\$10,704,000.00	\$0.00
VA Fuel Cost Component	\$1,503,765.00	\$0.00	182	\$1,503,765.00	\$0.00
Customer Orders	\$91,019.00	\$108,322.00	451/426	\$199,341.00	\$0.00
Cellular Antenna Billable Charges	\$26,045.00	(\$26,045.00)	0	\$0.00	\$0.00
0	\$0.00	\$0.00		\$0.00	\$0.00
Misc Work in Progress					
Deferred Regulatory Commission Expenses					
TOTAL	\$72,026,830.00				\$38,071,125.00

Note:

Environmental Cost Recovery: Amount in column (e) includes reclasses of \$20,153,131 during the first quarter of 2009 to account 182 for the 12/31/08 balances related to the Environmental Cost Recovery.

KY Fuel Adjustment Clause: Amount in column (e) includes reclasses of \$7,870,000 during the first quarter of 2009 to account 182 for the 12/31/08 balances related to the Fuel Adjustment Clause.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Accumulated Taxes (Ref Page: 234)

	Acct Subdivisions	Bal Beg of Yr	Bal End of Yr (c)
Electric			
	Pensions	(\$4,975,498.00)	(\$8,512,768.00)
	Other Post Retirement & Employment Benefits	\$25,919,571.00	\$25,712,007.00
	SFAS 109 Regulatory Tax Adjustment	\$9,629,253.00	\$8,711,717.00
	Vacation Pay	\$1,884,363.00	\$1,775,644.00
	Asset Retirement Obligation	\$14,185,872.00	\$14,185,872.00
	Other - See Notes for Detail	\$3,279,328.00	\$1,653,656.00
Other	0	\$0.00	\$0.00
Total Electric		\$49,922,889.00	\$43,526,128.00
Gas			
Other			
Total Gas			
Other	0	\$764,011.00	\$435,602.00
Total (Acct 190)		\$50,686,900.00	\$43,961,730.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Accumulated Taxes (Ref Page: 234) - NOTES

	Bal. at Beg. of Year	Bal. at End of Year
ECR & Va Fuel Clause	\$ (584,965)	\$(3,030,739)
Workers' Compensation	1,008,420	990,166
State Tax Adjustment	(382,681)	124,058
Bad Debt Reserve	1,119,739	1,097,248
Demand Side Management	1,965,542	1,226,576
Contingent Liability	0	399,506
OMU Excess Amortization	674,373	262,694
Other	(521,100)	584,147
Total Electric Line 7	\$3,279,328	\$1,653,656

	Bal. at Beg. of Year	Bal. at End of Year
Environmental Assessment	\$466,800	\$389,000
Other	297,211	46,602
Total Line 17	\$764,011	\$435,602

Balance of Beginning of Year	\$50,686,900
Less Debits to:	
Acct 410.1	11,646,443
Acct 410.2	866,547
Other Balance Sheet Accounts	1,031,093
Plus Credits to:	
Acct 411.1	6,280,775
Acct 411.2	538,138
Balance at End of Year	\$43,961,730

Note:

Note: Beginning Balance amounts were reclassified from prior years' Ending Balance to reflect deferrals that relate to Other Income and Deductions. Total beginning balance deferrals did not change.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Capital Stock (Accounts 201 and 204) (Ref Page: 250)

Class, Series and Name of	Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock				
Without Par Value	80,000,000	\$0.00	\$0.00	37,817,878
Total Common Stock	80,000,000			37,817,878
Preferred Stock				
Preferred Stock, Without Par Value	5,300,000	\$0.00	\$0.00	0
Preference Stock, Without Par Value	2,000,000	\$0.00	\$0.00	0
Total Preferred Stock	7,300,000			0
Other				

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

Class, Series and Name	Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock					
Without Par Value	\$308,139,978.00	0	\$0.00	0	\$0.00
Total Common Stock	\$308,139,978.00	0	\$0.00	0	\$0.00
Preferred Stock					
Preferred Stock, Without Par Value	\$0.00	0	\$0.00	0	\$0.00
Preference Stock, Without Par Value	\$0.00	0	\$0.00	0	\$0.00
Total Preferred Stock	\$0.00	0	\$0.00	0	\$0.00
Other					

Note:
No shares of preferred or preference stock remain issued or outstanding.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Other Paid-In Capital (Ref Page: 253)

	Description	Amount
	Contributed Cap - Misc. Balance January 1, 2009	\$240,711,597.00
	Contributed Capital March 30, 2009	\$50,000,000.00
	Contributed Capital June 29, 2009	\$25,000,000.00
	Contributed Capital September - October 2009	\$146,486.00
	0	\$0.00
Total		\$315,858,083.00

Note:

Contributed Capital September - October 2009:

Capital contribution based on allocation of corporate losses to the Company per E.ON US Investments Corp. and Subsidiaries' Amended and Restated Tax Agreement.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Capital Stock Expense (214) (Ref Page: 254)

	Class and Series of Stock (a)	Balance End of Year
	Expenses on Common Stock	\$321,289.00
Total		

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Long Term Debt (221,222,223,224) (Ref Page: 256)

	Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Acct 221					
	Mercer County 2000 Series A, due 05/01/23, Var	\$12,900,000.00	\$607,408.00	05/19/2000	05/01/2023
	Carroll County 2002 Series A, due 02/01/32, Var	\$20,930,000.00	\$120,138.00	05/23/2002	02/01/2032
	Carroll County 2002 Series B, due 02/01/32, Var	\$2,400,000.00	\$83,078.00	05/23/2002	02/01/2032
	Muhlenberg County 2002 Series A, due 02/01/32, Var	\$2,400,000.00	\$93,078.00	05/23/2002	02/01/2032
	Mercer County 2002 Series A, due 02/01/32, Var	\$7,400,000.00	\$92,678.00	05/23/2002	02/01/2032
	Carroll County 2002 Series C, due 10/01/32, Var	\$96,000,000.00	\$2,150,491.00	10/03/2002	10/01/2032
	Carroll County 2004 Series A, due 10/01/34, Var	\$50,000,000.00	\$1,483,449.00	10/20/2004	10/01/2034
	Carroll County 2006 Series B, due 10/01/34, Var	\$54,000,000.00	\$1,313,275.00	02/23/2007	10/01/2034
	Carroll County 2007 Series A, due 02/01/26, 5.75%	\$17,875,000.00	\$638,428.00	05/24/2007	02/01/2026
	Trimble County 2007 Series A, due 03/01/37, 6.00%	\$8,927,000.00	\$471,138.00	05/24/2007	03/01/2037
	Carroll County 2008 Series A, due 02/01/32, Var	\$77,947,405.00	\$796,036.00	10/17/2008	02/01/2032
Total Acct 221		\$350,779,405.00	\$7,849,197.00		
Acct 222					
Total Acct 222					
Acct 223					
	Notes Payable to Fidelity due 11/24/10, 4.240%	\$33,000,000.00	\$0.00	11/24/2003	11/24/2010

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400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Notes Payable to Fidelity due 01/16/12, 4.390%	\$50,000,000.00	\$0.00	01/15/2004	01/16/2012
Notes Payable to Fidelity due 04/30/13, 4.550%	\$100,000,000.00	\$0.00	04/30/2003	04/30/2013
Notes Payable to Fidelity due 08/15/13, 5.310%	\$75,000,000.00	\$0.00	08/15/2003	08/15/2013
Notes Payable to Fidelity due 12/19/14, 5.450%	\$100,000,000.00	\$0.00	12/20/2007	12/19/2014
Notes Payable to Fidelity due 07/08/15, 4.735%	\$50,000,000.00	\$0.00	07/08/2005	07/08/2015
Notes Payable to Fidelity due 12/21/15, 5.360%	\$75,000,000.00	\$0.00	12/19/2005	12/21/2015
Notes Payable to Fidelity due 10/25/16, 5.675%	\$50,000,000.00	\$0.00	10/25/2006	10/25/2016
Notes Payable to Fidelity due 04/24/17, 5.280%	\$50,000,000.00	\$0.00	04/24/2009	04/24/2017
Notes Payable to Fidelity due 06/20/17, 5.980%	\$50,000,000.00	\$0.00	06/20/2007	06/20/2017
Notes Payable to Fidelity due 07/25/18, 6.160%	\$50,000,000.00	\$0.00	07/25/2008	07/25/2018
Notes Payable to Fidelity due 08/27/18, 5.645%	\$50,000,000.00	\$0.00	08/26/2008	08/27/2018
Notes Payable to Fidelity due 12/17/18, 7.035%	\$75,000,000.00	\$0.00	12/15/2008	12/17/2018
Notes Payable to Fidelity due 07/29/19, 4.810%	\$50,000,000.00	\$0.00	07/27/2009	07/29/2019
Notes Payable to Fidelity due 10/25/19, 5.710%	\$70,000,000.00	\$0.00	10/25/2007	10/25/2019
Notes Payable to Fidelity due 11/25/19, 4.445%	\$50,000,000.00	\$0.00	11/25/2009	11/25/2019

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400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Notes Payable to Fidelity due 02/07/22, 5.690%	\$53,000,000.00	\$0.00	02/07/2007	02/07/2022
Notes Payable to Fidelity due 05/22/23, 5.850%	\$75,000,000.00	\$0.00	05/20/2008	05/22/2023
Notes Payable to Fidelity due 09/14/28, 5.960%	\$100,000,000.00	\$0.00	09/14/2007	09/14/2028
Notes Payable to Fidelity due 06/23/36, 6.330%	\$50,000,000.00	\$0.00	06/23/2006	06/23/2036
Notes Payable to Fidelity due 03/30/37, 5.860%	\$75,000,000.00	\$0.00	03/30/2007	03/30/2037
Total Acct 223	\$1,331,000,000.00	\$0.00		
Acct 224				
Total Acct 224				

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

	Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Acct 221					
	Mercer County 2000 Series A, due 05/01/23, Var	05/19/2000	05/01/2023	\$12,900,000.00	\$63,525.00
	Carroll County 2002 Series A, due 02/01/32, Var	05/23/2002	02/01/2032	\$20,930,000.00	\$234,840.00
	Carroll County 2002 Series B, due 02/01/32, Var	05/23/2002	02/01/2032	\$2,400,000.00	\$26,929.00
	Muhlenberg County 2002 Series A, due 02/01/32, Var	05/23/2002	02/01/2032	\$2,400,000.00	\$26,929.00
	Mercer County 2002 Series A, due 02/01/32, Var	05/23/2002	02/01/2032	\$7,400,000.00	\$83,030.00
	Carroll County 2002 Series C, due 10/01/32, Var	10/03/2002	10/01/2032	\$96,000,000.00	\$422,547.00
	Carroll County 2004 Series A, due 10/01/34, Var	10/20/2004	10/01/2034	\$50,000,000.00	\$220,657.00
	Carroll County 2006 Series B, due 10/01/34, Var	02/23/2007	10/01/2034	\$54,000,000.00	\$295,742.00
	Carroll County 2007 Series A, due 02/01/26, 5.75%	05/24/2007	02/01/2026	\$17,875,000.00	\$1,027,812.00
	Trimble County 2007 Series A, due 03/01/37, 6.00%	05/24/2007	03/01/2037	\$8,927,000.00	\$535,620.00
	Carroll County 2008 Series A, due 02/01/32, Var	10/17/2008	02/01/2032	\$77,947,405.00	\$422,812.00
Total Acct 221				\$350,779,405.00	\$3,360,443.00
Acct 222					
Total Acct 222					
Acct 223					
	Notes Payable to Fidelity due 11/24/10, 4.240%			\$0.00	\$1,399,200.00

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400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Notes Payable to Fidelity due 01/16/12, 4.390%			\$50,000,000.00	\$2,195,000.00
Notes Payable to Fidelity due 04/30/13, 4.550%			\$100,000,000.00	\$4,550,000.00
Notes Payable to Fidelity due 08/15/13, 5.310%			\$75,000,000.00	\$3,982,500.00
Notes Payable to Fidelity due 12/19/14, 5.450%			\$100,000,000.00	\$5,450,000.00
Notes Payable to Fidelity due 07/08/15, 4.735%			\$50,000,000.00	\$2,367,500.00
Notes Payable to Fidelity due 12/21/15, 5.360%			\$75,000,000.00	\$4,020,000.00
Notes Payable to Fidelity due 10/25/16, 5.675%			\$50,000,000.00	\$2,837,500.00
Notes Payable to Fidelity due 04/24/17, 5.280%			\$50,000,000.00	\$1,804,000.00
Notes Payable to Fidelity due 06/20/17, 5.980%			\$50,000,000.00	\$2,990,000.00
Notes Payable to Fidelity due 07/25/18, 6.160%			\$50,000,000.00	\$3,080,000.00
Notes Payable to Fidelity due 08/27/18, 5.645%			\$50,000,000.00	\$2,822,500.00
Notes Payable to Fidelity due 12/17/18, 7.035%			\$75,000,000.00	\$5,276,250.00
Notes Payable to Fidelity due 07/29/19, 4.810%			\$50,000,000.00	\$1,028,806.00
Notes Payable to Fidelity due 10/25/19, 5.710%			\$70,000,000.00	\$3,997,000.00
Notes Payable to Fidelity due 11/25/19, 4.445%			\$50,000,000.00	\$216,076.00

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400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Notes Payable to Fidelity due 02/07/22, 5.690%			\$53,000,000.00	\$3,015,700.00
Notes Payable to Fidelity due 05/22/23, 5.850%			\$75,000,000.00	\$4,387,500.00
Notes Payable to Fidelity due 09/14/28, 5.960%			\$100,000,000.00	\$5,960,000.00
Notes Payable to Fidelity due 06/23/36, 6.330%			\$50,000,000.00	\$3,165,000.00
Notes Payable to Fidelity due 03/30/37, 5.860%			\$75,000,000.00	\$4,395,000.00
Total Acct 223			\$1,298,000,000.00	\$68,939,532.00
Acct 224				
Total Acct 224				

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two) - NOTES

- 1) The debt premium and expenses are being amortized over the lives of the related issues.
- 2) Pollution control series bonds are obligations of Kentucky Utilities Company (KU), issued in connection with tax-exempt pollution control revenue bonds issued by various counties in Kentucky. A loan agreement obligates KU to make debt service payments to the county that equate to the debt service due from the county on the related pollution control revenue bonds.
- 3) During 2009, the Company executed three additional long-term loans with Fidelia:

Amount	Interest Rate	Date Issued	Maturity Date
\$50,000,000	5.280%	04/24/2009	04/24/2017
\$50,000,000	4.810%	07/27/2009	07/29/2019
\$50,000,000	4.445%	11/25/2009	11/25/2019

The new long-term loan agreements were authorized by the Kentucky Public Service Commission (KPSC) in its November 5, 2008 Order in Case No. 2008-00426, the Commonwealth of Virginia State Corporation Commission (VSCC) in its November 7, 2008 Order in Case No. PUE-2008-00098, and the Tennessee Regulatory Authority (TRA) in its November 25, 2008 Order in Docket No. 08-00193.

KU requested, and was granted, authorization to issue up to \$225 million in additional affiliated debt during 2010 by the KPSC in its January 14, 2010 Order in Case No. 2009-00449, the VSCC in its December 28, 2009 Order in Case No. PUE-2009-00130, and the TRA in its February 3, 2010 Order in Docket No. 09-00190.

Note: During 2009, the Company reclassified the balance of the loan to account 233 – Notes Payable to Associated Companies from 223 – Advances from Associated Companies as the note is due within one year.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)	Amount (b)
Net Income for the Year	\$133,326,955.00
Taxable Income Not Reported on Books	
Contributions in Aid of Construction	\$7,374,431.00
Customers Advances for Construction	\$497,606.00
Fuel Adjustment Clause KY	\$7,195,000.00
Deductions Recorded on Books not Deducted for Return	
Provision for Deferred Income Taxes	\$50,244,570.00
Mark to Market	\$1,207,446.00
Pensions	\$4,875,293.00
Over/Under Collections - VA	\$1,936,619.00
Investment Tax Credit	\$21,416,455.00
Capitalized Interest	\$50,266,381.00
MISO Exit Fees	\$2,567,049.00
Amortization of Regulatory Expenses	\$1,145,685.00
Vacation Pay	\$185,324.00
Emission Allowances	\$731,643.00
EEI Investment	\$10,084,218.00
Non-Deductible Expenses	\$554,815.00
Other	\$853,403.00
Income Recorded on Books not Included in Return	
Equity in Subsidiary Earnings - EEI	\$8,680,000.00
Environmental Cost Recovery	\$8,223,957.00
Amortization of Investment Tax Credit	\$130,847.00
Deductions on Return Not Charged Against Book Income	
Federal Income Taxes - Utility Operating Income	\$4,766,355.00
Federal Income Taxes - Other Income and Deductions	\$987,569.00
Tax over Book Depreciation, Net	\$103,618,371.00

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400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)	Amount (b)
Cost of Removal	\$5,000,000.00
SFAS 106 Postretirement	\$338,626.00
SFAS 106 Subsidy	\$324,412.00
Repair Allowance	\$436,579.00
OMU Excess Amortization	\$1,058,301.00
Demand Side Management	\$1,899,655.00
Ice Storm Damages - Capital	\$28,000,000.00
Storm Damages	\$56,848,070.00
AFUDC Flow Through	\$3,305,897.00
Life Insurance	\$3,002,081.00
IRC 199 Manufacturing Deduction	\$2,277,853.00
Environmental Assessment	\$200,000.00
Other	\$1,813,951.00
0	\$0.00
Federal Tax net Income	\$63,550,369.00
Show Computation of Tax	
Federal Tax Net Income	\$63,550,369.00
35% Rounded	\$22,242,629.00
Add: Adjustment of Prior Years' Taxes and Other	(\$6,580,098.00)
Add: Investment Tax Credits	(\$21,416,455.00)
Total	(\$5,753,924.00)

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
Kentucky & Indiana: Property Taxes	\$6,822,192.00	\$0.00	\$12,571,568.00	\$11,923,077.00	\$0.00
Public Service Commission	\$0.00	\$896,375.00	\$1,834,121.00	\$1,875,492.00	\$0.00
Federal & Kentucky: Unemployment Insurance	\$48,319.00	\$0.00	\$159,504.00	\$133,314.00	\$0.00
Federal: FICA	\$553,449.00	\$0.00	\$5,889,208.00	\$5,872,486.00	\$0.00
Federal: Income	\$546,249.00	\$0.00	(\$5,928,746.00)	(\$10,284,906.00)	\$0.00
Kentucky: Income	\$10,478.00	\$0.00	\$1,351,928.00	\$888,573.00	\$0.00
Kentucky: Sales & Use	\$577,873.00	\$0.00	\$3,821,246.00	\$3,714,263.00	\$0.00
Kentucky: Vehicle License	\$0.00	\$0.00	\$141,157.00	\$141,157.00	\$0.00
Kentucky & Indiana: Miscellaneous	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Kentucky & Indiana: Vehicle Tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00			
Total Taxes	\$8,558,560.00	\$896,375.00	\$19,839,986.00	\$14,263,456.00	\$0.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
Kentucky & Indiana: Property Taxes	\$7,470,683.00	\$0.00	\$11,974,840.00	\$0.00	\$0.00	\$596,728.00
Public Service Commission	\$0.00	\$937,746.00	\$1,834,121.00	\$0.00	\$0.00	\$0.00
Federal & Kentucky: Unemployment Insurance	\$74,509.00	\$0.00	\$175,227.00	\$0.00	\$0.00	(\$15,723.00)
Federal: FICA	\$570,171.00	\$0.00	\$6,893,535.00	\$0.00	\$0.00	(\$1,004,327.00)
Federal: Income	\$4,902,409.00	\$0.00	(\$4,766,355.00)	\$0.00	\$0.00	(\$1,162,391.00)
Kentucky: Income	\$473,833.00	\$0.00	\$1,631,507.00	\$0.00	\$0.00	(\$279,579.00)
Kentucky: Sales & Use	\$684,856.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,821,246.00
Kentucky: Vehicle License	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$141,157.00
Kentucky & Indiana: Miscellaneous	\$0.00	\$0.00	\$43,646.00	\$0.00	\$0.00	(\$43,646.00)
Kentucky & Indiana: Vehicle Tax	\$0.00	\$0.00	\$35,244.00	\$0.00	\$0.00	(\$35,244.00)
Total Taxes	\$14,176,461.00	\$937,746.00	\$17,821,765.00	\$0.00	\$0.00	\$2,018,221.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two) - NOTES

The balance of (\$5,928,746) for Federal income taxes charged at 12/31/09 reflects an overpayment of Federal income taxes of \$11,611,666.

The balance of (\$10,284,906) for Federal income taxes paid at 12/31/09 reflects the receipt of prior period Federal income tax overpayment amounts of \$8,382,550.

Segregation of Other	Column L Other	P. 117 Other Inc. & Ded. 408.2 - 409.2	Other Accounts
Federal:			
Income	\$(1,162,391)	\$(987,569)	\$(174,822)
FICA	(1,004,327)		(1,004,327)
Kentucky:			
Income	(279,579)	(307,915)	28,336
6% Use (KY)	3,821,246		3,821,246
Vehicle License	141,157		141,157
Federal & Kentucky:			
Unemployment Ins	(15,723)		(15,723)
Kentucky & Indiana:			
Property Taxes	596,728	2,004	594,724
Federal, State & Local:			
Vehicle Tax	(35,244)		(35,244)
Miscellaneous	(43,646)		(43,646)
Note:			
Total	\$2,018,221	\$(1,293,480)	\$3,311,701

Reconciliation to page 114, line 14:

Other:
Elec Total \$17,821,765
Less Fed 4,766,355
Less State (1,631,507)

\$20,956,613

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Accumulated Deferred Investment Tax Credit (255) (Ref Page: 266)

Acct (a)	Bal Beg Yr (b)	Def. Acct (c)	Def. Amt (d)	Alloc Acct (e)	Alloc Amt (f)	Adj (g)	Bal End Yr (h)	Ave Pd of Alloc
Electric Utility								
3 percent								
4 percent								
7 percent								
10 percent								
TOTAL								
Other (List seperately and show 3, 4, 7 and 10 Percent and TOTAL)								
	\$118,157.00		\$0.00	420	\$130,847.00	\$2,927,959.00	\$2,915,269.00	31 years
15%	\$79,833,545.00	411.4	\$21,416,455.00		\$0.00	\$0.00	\$101,250,000.00	37 years
Total Other	\$79,951,702.00		\$21,416,455.00		\$130,847.00	\$2,927,959.00	\$104,165,269.00	
Total	\$79,951,702.00		\$21,416,455.00		\$130,847.00	\$2,927,959.00	\$104,165,269.00	

Note:

Transfer of Investment Tax Credit with purchase of Trimble County joint-use assets from Louisville Gas and Electric Company.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Other Deferred Credits (253) (Ref Page: 269)

Description (a)	Balance Beg Yr (b)	Debits Acct (c)	Debit Amt (d)	Credits (e)	Balance End Yr (f)
Brown CT Long-Term Service Agreement	\$12,900,031.00	232/107/553	\$4,389,453.00	\$0.00	\$8,510,578.00
EKPC Settlement	\$1,147,080.00	232	\$382,360.00	\$0.00	\$764,720.00
VA Levelized Fuel Factor	\$0.00	0	\$0.00	\$432,854.00	\$432,854.00
Uncertain Tax Position - Federal	\$210,000.00	0	\$0.00	\$0.00	\$210,000.00
Deferred Compensation	\$479,158.00	232	\$370,789.00	\$22,154.00	\$130,523.00
Carrollton Sale/Leaseback (Aug-06 to Jul-23)	\$63,890.00	421.1	\$4,381.00	\$0.00	\$59,509.00
Uncertain Tax Position - State	\$36,000.00	0	\$0.00	\$0.00	\$36,000.00
Def. Rent Payable (Aug-06 to Jul-23)	\$20,508.00	0	\$0.00	\$8,487.00	\$28,995.00
Demand Side Management - Refundable Costs	\$5,052,806.00	440-445/254	\$9,732,454.00	\$4,679,648.00	\$0.00
Other Def. Credits - OMU Excess (Jan-04 to Nov-19)	\$1,733,606.00	555	\$1,733,606.00	\$0.00	\$0.00
Merger Surcredit	\$66,000.00	186	\$66,000.00	\$0.00	\$0.00
TOTAL	\$21,709,079.00		\$16,679,043.00	\$5,143,143.00	\$10,173,179.00

Note:

Demand Side Management-Refundable Costs: Balance at 12/31/2008 of \$5,052,806 was reclassified during the first quarter of 2009 to account 254.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities					
Other					
Total Electric					
Gas					
Defense Facilities					
Pollution Control Facilities					
Other					
TOTAL Gas					
TOTAL (281)					
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					
Other Specify					

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272) (Part Two)

	Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Accelerated Amortization (281)						
Electric						
Defense Facilities						
Pollution Control Facilities						
Other						
Total Electric						
Gas						
Defense Facilities						
Pollution Control Facilities						
Other						
TOTAL Gas						
TOTAL (281)						
Classification of Total						
Federal Income Tax						
State Income Tax						
Local Income tax						
Other Specify						

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282					
Electric	283819495.0000	\$53,969,428.00	\$38,658,713.00	\$0.00	\$0.00
Gas	0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Other (Define)					
Total	283819495.0000	\$53,969,428.00	\$38,658,713.00	\$0.00	\$0.00
Other (specify)					
TOTAL Acct 282	283819495.0000	\$53,969,428.00	\$38,658,713.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax	246326775.0000	\$47,961,876.00	\$34,620,030.00	\$0.00	\$0.00
State Income Tax	37492720.0000	\$6,007,552.00	\$4,038,683.00	\$0.00	\$0.00
Local Income tax	0.0000	\$0.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282					
Electric	182/254	\$447,066.00	182/254	\$4,427,831.00	\$303,110,975.00
Gas		\$0.00		\$0.00	\$0.00
Other (Define)					
Total		\$447,066.00		\$4,427,831.00	\$303,110,975.00
Other (specify)					
TOTAL Acct 282		\$447,066.00		\$4,427,831.00	\$303,110,975.00
Classification of Total					
Federal Income Tax		\$317,985.00		\$3,438,966.00	\$262,789,602.00
State Income Tax		\$129,081.00		\$988,865.00	\$40,321,373.00
Local Income tax		\$0.00		\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283					
Electric					
Ice Storm Damages - Capital	\$0.00	\$11,480,000.00	\$588,000.00	\$0.00	\$0.00
Loss on Reacquired Debt	\$5,143,207.00	\$63,021.00	\$155,258.00	\$0.00	\$0.00
Asset Retirement Obligation	\$9,392,119.00	\$0.00	\$0.00	\$0.00	\$0.00
FAC Under-Recovery	\$10,900,997.00	\$5,476,100.00	\$8,274,955.00	\$0.00	\$0.00
Casualty Loss - Storm Damages	\$1,005,256.00	\$24,425,819.00	\$2,311,920.00	\$0.00	\$0.00
Other					
Other *See notes for detail	\$9,436,412.00	\$6,384,202.00	\$3,900,732.00	\$0.00	\$0.00
Total Electric	\$35,877,991.00	\$47,829,142.00	\$15,230,865.00	\$0.00	\$0.00
Gas					
Other					
TOTAL Gas					
Other (Specify)					
EEI Investment	\$7,508,541.00	\$0.00	\$0.00	\$1,028,483.00	\$4,385,861.00
FIN 48 Interest	\$0.00	\$0.00	\$0.00	\$0.00	\$1,120.00
TOTAL (Acct 283)	\$43,386,532.00	\$47,829,142.00	\$15,230,865.00	\$1,028,483.00	\$4,386,981.00
Classification of Total					
Federal Income Tax	\$36,999,553.00	\$41,037,815.00	\$13,333,188.00	\$908,085.00	\$3,751,082.00
State Income Tax	\$6,386,979.00	\$6,791,327.00	\$1,897,677.00	\$120,398.00	\$635,899.00
Local Income tax					

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 283					
Electric					
	Ice Storm Damages - Capital	\$0.00		\$0.00	\$10,892,000.00
	Loss on Reacquired Debt	\$0.00		\$0.00	\$5,050,970.00
	Asset Retirement Obligation	\$0.00		\$0.00	\$9,392,119.00
	FAC Under-Recovery	\$0.00		\$0.00	\$8,102,142.00
	Casualty Loss - Storm Damages	\$0.00		\$0.00	\$23,119,155.00
Other					
	Other *See notes for detail 182/254	\$51,685.00	182/254	\$1,638,301.00	\$13,506,498.00
Total Electric		\$51,685.00		\$1,638,301.00	\$70,062,884.00
Gas					
Other					
TOTAL Gas					
Other (Specify)					
	EEI Investment	\$0.00		\$0.00	\$4,151,163.00
	FIN 48 Interest	\$0.00		\$0.00	(\$1,120.00)
TOTAL (Acct 283)		\$51,685.00		\$1,638,301.00	\$74,212,927.00
Classification of Total					
Federal Income Tax		\$51,685.00		\$1,073,552.00	\$62,883,050.00
State Income Tax		\$0.00		\$564,749.00	\$11,329,877.00
Local Income tax					

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two) - NOTES

Note:

	Other Electric (b)	Other Electric (c)	Other Electric (d)	Other Electric (h)	Other Electric (j)	Balance End Yr
Rate Case Expenses	507,277	25,445	496,790			35,932
Mark-to-Market	-	473,868				473,868
MISO Exit Fees	3,664,556	53,908	1,052,490			2,665,974
SFAS 109 Regulatory Tax Adj.	3,572,900			51,685	1,638,301	5,159,516
IRS Audit Adjustments	(424,045)	446,937	22,892			
Deferred Gain	1,541,402	5,056,551	2,113,696			4,484,257
OMU & Other Emission Allow.	687,874	15,365	299,974			403,265
Other	(113,552)	312,128	(85,110)			283,686
Total	\$9,436,412	\$6,384,202	\$3,900,732	\$51,685	\$1,638,301	\$13,506,498
See other footnotes in hardcopy form						

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Other Regulatory Liabilities (254) (Ref Page: 278)

Desc and Purpose (a)	Debit Acct (b)	Debit Amount (c)	Credits (d)	Balance (e)
SFAS 109 - Income Taxes	190/282	\$4,327,140.00	\$0.00	\$21,622,815.00
SFAS 158 - Pension and Postretirement	228.3	\$469,726.00	\$9,756,103.00	\$9,286,377.00
Asset Retirement Obligation	403	\$18,400.00	\$259,101.00	\$4,142,125.00
DSM Cost Recovery	440-445	\$7,323,781.00	\$10,476,932.00	\$3,153,151.00
MISO Schedule 10 Charges	182.3	\$9,582,232.00	\$3,439,774.00	\$3,030,276.00
	184.6/506/	\$0.00	\$0.00	\$0.00
Spare Parts	511-514	\$489,119.00	\$733,881.00	\$1,703,932.00
MISO Exit Fee Refund		\$0.00	\$836,537.00	\$836,537.00
Rates Subject to Refund in VA		\$0.00	\$469,231.00	\$469,231.00
		\$22,210,398.00	\$25,971,559.00	\$44,244,444.00

Note:
The DSM Cost Recovery credit balance of \$10,476,932 includes the transfer of the 12/31/2008 balance from account 253008 of \$5,052,806 during the first quarter of 2009.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Electricity							
Residential Sales (440)		\$480,270,452.00	\$462,085,548.00	6,594,160	6,802,830	445,203	441,059
Commercial and Industrial Sales (442)							
Small (or comm.) (See Instr. 4)		\$320,837,831.00	\$316,402,846.00	4,518,586	4,713,879	84,022	83,716
Large (or Ind) (See Instr 4)		\$315,992,363.00	\$319,256,170.00	5,652,615	5,995,379	2,039	1,918
Public Street and Highway Lighting (444)		\$10,185,756.00	\$10,014,050.00	53,939	57,575	1,414	1,477
Other Sales to Public Authorities (445)		\$100,120,024.00	\$98,034,213.00	1,593,207	1,648,938	7,940	8,271
Sales to Railroads and Railways (446)							
Interdepartmental Sales (448)							
Total Sales to Ultimate Consumers		\$1,227,406,426.00	\$1,205,792,827.00	18,412,507	19,218,601	540,618	536,441
Sales for Resale (447)		\$110,853,470.00	\$188,961,037.00	2,507,765	4,865,118	31	46
Total Sales of Electricity		\$1,338,259,896.00	\$1,394,753,864.00	20,920,272	24,083,719	540,649	536,487
(Less) Provision for Rate Refunds (449.1)		\$469,231.00		0		0	
Total Revenues Net of Prov. for Refunds		\$1,337,790,665.00	\$1,394,753,864.00	20,920,272	24,083,719	540,649	536,487
Other Operating Revenues							
Forfeited Discounts (450)		\$5,730,043.00		0		0	
Miscellaneous Service Revenues (451)		\$1,416,641.00	\$1,358,829.00	0	0	0	0

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Water and Water Power (453)							
Rent from Electric Property (454)		\$1,338,110.00	\$2,173,641.00	0	0	0	0
Interdepartmental Rents (455)							
Other Electric Revenues (456)							
Other Electric Revenues		(\$141,872.00)	(\$3,132,301.00)	0	0	0	0
Transmission Sales		\$6,801,688.00	\$8,888,020.00	0	0	0	0
Total Other Operating Revenues		\$15,144,610.00	\$9,288,189.00	0	0	0	0
Total Electric Operating Revenues		\$1,352,935,275.00	\$1,404,042,053.00	20,920,272	24,083,719	540,649	536,487
*NOTE Line 12 Column b includes Total of unbilled Revenues		\$16,789,347.00					
**Note Line 12 Column d includes Total MWH relating to unbilled revenues				249,623			

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Electric Operating Revenues (Ref Page: 300) - NOTES

Schedule Page: 300 Line No.: 5 Column: b
Large category includes Industrial and Mine Power accounts.

Industrial \$267,669,673
Mine Power 48,322,690
Total Large (or Industrial) \$315,992,363

Schedule Page: 300 Line No.: 5 Column: d
Large category includes Industrial and Mine Power accounts.

Industrial 4,867,629
Mine Power 784,986
Total Large (or Industrial) 5,652,615 Mwh

Schedule Page: 300 Line No.: 7 Column: b
Other category includes Other Sales to Public Authorities and Municipal Pumping accounts.

Other Sales to Public Authorities \$ 95,587,730
Municipal Pumping 4,532,294
Total Other Sales to Public Authorities \$100,120,024

Schedule Page: 300 Line No.: 7 Column: d
Other category includes Other Sales to Public Authorities and Municipal Pumping accounts.
Other Sales to Public Authorities 1,524,113
Municipal Pumping 69,094
Total Other Sales to Public Authorities 1,593,207 Mwh

Note:
Please see additional notes in hardcopy form.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Account 440	0	\$0.00	0	0	0.0000
Residential Service - KY	6,074,826	\$438,166,576.00	418,211	14,526	0.0721
General Service - KY	640	\$54,229.00	281	2,278	0.0847
Volunteer Fire Department - KY	13	\$992.00	2	6,500	0.0763
Outdoor Lighting - KY	25,044	\$4,505,679.00	42,660	587	0.1799
Residential Service - TN	113	\$2,196.00	5	22,600	0.0194
Full Electric Residential Svc. - TN	13	\$323.00	1	13,000	0.0248
Outdoor Lighting - TN	2	\$141.00	3	667	0.0705
Residential Service - VA	417,644	\$28,183,355.00	24,913	16,764	0.0675
General Service - VA	8	\$1,209.00	192	42	0.1511
Outdoor Lighting - VA	3,649	\$683,561.00	4,674	781	0.1873
Duplicate Customers	0	\$0.00	-45,739	0	0.0000
Unbilled and Other Accruals	72,208	\$8,672,191.00	0	0	0.1201
Account 442	0	\$0.00	0	0	0.0000
Residential Service - KY	690	\$51,107.00	105	6,571	0.0741
Volunteer Fire Department - KY	6	\$474.00	1	6,000	0.0790
General Service - KY	1,680,687	\$140,253,541.00	72,746	23,103	0.0835
All Electric School - KY	10,289	\$658,125.00	39	263,821	0.0640
Outdoor Lighting - KY	48,272	\$6,275,411.00	20,801	2,321	0.1300
Small Time-of-Day Service - KY	21,189	\$1,084,293.00	6	3,531,500	0.0512
Combined Lighting & Power - KY	933,792	\$58,700,643.00	1,826	511,387	0.0629

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Large Time-of-Day Service - KY	2,118,565	\$112,927,259.00	35	60,530,429	0.0533
Time-of-Day Service - KY	271,002	\$16,281,520.00	72	3,763,917	0.0601
Power Service - KY	3,187,236	\$200,078,135.00	5,449	584,921	0.0628
Industrial Service - KY	294,624	\$15,933,816.00	1	294,624,000	0.0541
IS Transmission - KY	62,037	\$4,121,902.00	1	62,037,000	0.0664
Curtable Service Rider - KY	0	(\$5,686,165.00)	2	0	0.0000
Redundant Capacity - KY	0	\$2,883.00	1	0	0.0000
Retail Transmission Service - KY	1,119,995	\$60,778,168.00	23	48,695,435	0.0543
Residential Service - VA	29	\$2,246.00	10	2,900	0.0774
General Service - VA	85,094	\$6,080,186.00	3,685	23,092	0.0715
Outdoor Lighting - VA	1,248	\$205,075.00	808	1,545	0.1643
Combined Lighting & Power - VA	83,065	\$4,461,512.00	63	1,318,492	0.0537
Curtable Service Rider - VA	0	(\$19,200.00)	1	0	0.0000
Power Service - VA	129,098	\$8,394,688.00	176	733,511	0.0650
Transmission Services - VA	98,109	\$5,710,503.00	8	12,263,625	0.0582
Duplicate Customers	0	\$0.00	-19,798	0	0.0000
Unbilled and Other Accruals	26,174	\$534,072.00	0	0	0.0204
Account 444	0	\$0.00	0	0	0.0000
Residential Service - KY	17	\$1,317.00	1	17,000	0.0775
General Service - KY	4,196	\$437,864.00	849	4,942	0.1044
Outdoor Lighting - KY	186	\$29,944.00	105	1,771	0.1610

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Street Lighting - KY	41,010	\$8,773,154.00	1,102	37,214	0.2139
Combined Power & Lighting - KY	1,559	\$107,777.00	8	194,875	0.0691
Power Service - KY	5,010	\$348,855.00	22	227,727	0.0696
General Service - VA	44	\$5,325.00	7	6,286	0.1210
Street Lighting - VA	1,587	\$263,180.00	66	24,045	0.1658
Duplicate Customers	0	\$0.00	-746	0	0.0000
Unbilled and Other Accruals	330	\$218,340.00	0	0	0.6616
Account 445	0	\$0.00	0	0	0.0000
Residential Service - KY	2,239	\$171,447.00	292	7,668	0.0766
Volunteer Fire Department - KY	592	\$42,184.00	32	18,500	0.0713
General Service - KY	127,240	\$10,508,158.00	4,966	25,622	0.0826
All Electric School - KY	117,682	\$7,515,894.00	251	468,853	0.0639
Outdoor Lighting - KY	8,606	\$979,776.00	2,589	3,324	0.1138
Power Service - KY	603,981	\$39,264,256.00	971	622,020	0.0650
Combined Lighting & Power - KY	197,202	\$12,455,838.00	1,375	143,420	0.0632
Large Time-of-Day Svc. - KY	424,053	\$22,207,155.00	4	106,013,250	0.0524
Redundant Capacity - KY	0	\$7,560.00	2	0	0.0000
Retail Transmission Service - KY	20,565	\$1,093,397.00	9	2,285,000	0.0532
Residential Service - VA	589	\$39,514.00	40	14,725	0.0671
General Service - VA	14,170	\$1,112,360.00	528	26,837	0.0785
School Service - VA	23,501	\$1,220,618.00	148	158,791	0.0519
Outdoor Lighting - VA	656	\$107,636.00	215	3,051	0.1641

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Power Service - VA	42,814	\$2,700,683.00	40	1,070,350	0.0631
Municipal Water Pumping - VA	811	\$50,493.00	11	73,727	0.0623
Duplicate Customers	0	\$0.00	-3,533	0	0.0000
Unbilled and Other Accruals	8,506	\$643,055.00	0	0	0.0756
Total Billed	18,305,289	\$1,217,338,768.00	540,618	33,860	0.0665
Total Unbilled Rev (see Instr 6)	107,218	\$10,067,658.00	0	0	0.0939
TOTAL	18,412,507	\$1,227,406,426.00	540,618	34,058	0.0667

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009
Sales of Electricity by Rate Schedules (Ref Page: 304) - NOTES

Schedule Page: 304 Line No.: 2 Column: c
Includes Fuel Adjustment Clause of \$14,416,979.
Schedule Page: 304 Line No.: 3 Column: c
Includes Fuel Adjustment Clause of \$891.
Schedule Page: 304 Line No.: 4 Column: c
Includes Fuel Adjustment Clause of \$17.
Schedule Page: 304 Line No.: 5 Column: a
Average number of customers served under this rate schedule 42,660 - included in revenue class subtotal. These are deducted on line 12 to avoid duplication.
Schedule Page: 304 Line No.: 5 Column: c
Includes Fuel Adjustment Clause of \$58,176.
Schedule Page: 304 Line No.: 11 Column: a
Average number of customers served under this rate schedule 3,079 - included in revenue class subtotal. These are deducted on line 12 to avoid duplication.
Schedule Page: 304 Line No.: 39 Column: b
The MWH relating to unbilled revenues represents the net change of unbilled MWH from the previous period and could be positive or negative.
Schedule Page: 304.1 Line No.: 2 Column: c
Includes Fuel Adjustment Clause of \$578.
Schedule Page: 304.1 Line No.: 3 Column: c
Includes Fuel Adjustment Clause of \$22.
Schedule Page: 304.1 Line No.: 4 Column: c
Includes Fuel Adjustment Clause of \$3,927,105.
Schedule Page: 304.1 Line No.: 5 Column: c
Includes Fuel Adjustment Clause of \$25,529.
Schedule Page: 304.1 Line No.: 6 Column: a
Average number of customers served under this rate schedule 19,798 - included in revenue class subtotal. These are deducted on line 24 to avoid duplication.
Schedule Page: 304.1 Line No.: 6 Column: c
Includes Fuel Adjustment Clause of \$112,359.
Schedule Page: 304.1 Line No.: 7 Column: c
Includes Fuel Adjustment Clause of \$60,774.
Schedule Page: 304.1 Line No.: 8 Column: c
Includes Fuel Adjustment Clause of \$3,006,001.
See other footnotes in hardcopy form.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Requirements Service					
City of Barbourville	RQ	184	19	18	18
City of Bardstown	RQ	185	31	31	30
City of Bardwell	RQ	186	2	2	1
City of Benham	RQ	187	2	2	1
City of Berea	RQ	197	24	24	24
City of Corbin	RQ	188	15	15	15
City of Falmouth	RQ	189	3	3	3
City of Frankfort	RQ	190	120	120	118
City of Madisonville	RQ	161	51	52	46
City of Nicholasville	RQ	157	34	34	33
City of Paris	RQ	83	6	11	6
City of Providence	RQ	195	6	5	5
Total RQ			313	317	300
Non Requirements Service					
Ameren Energy Marketing Company	OS	(3)	0	0	0
Union Electric Co. d/b/a Ameren UE	OS	(3)	0	0	0
American Electric Power Service Corp	OS	(2)	0	0	0
Associated Electric Coop Inc	OS	(3)	0	0	0
Cargill Power Markets, LLC	OS	(3)	0	0	0
Cobb Electric Membership Corporation	OS	(3)	0	0	0
DTE Energy Trading Inc.	OS	(3)	0	0	0

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Duke Energy Carolinas, LLC	OS	(3)	0	0	0
East Kentucky Power Cooperative, Inc.	OS	(3)	0	0	0
Endure Energy	OS	(3)	0	0	0
Fortis Energy Marketing & Trading GP	OS	(3)	0	0	0
Illinois Municipal Electric Agency	OS	(5)	0	0	0
Indiana Municipal Power Agency	OS	(5)	0	0	0
Kentucky Municipal Power Agency	OS	(4)	0	0	0
Louisville Gas & Electric Company	SF	(1)	0	0	0
Merrill Lynch Commodities, Inc.	OS	(3)	0	0	0
MF Global Inc.	OS		0	0	0
Midwest Independent Transmission System	OS	(3)	0	0	0
Midwest ISO Contingency Reserve Sharing	OS	(7)	0	0	0
Owensboro Municipal Utilities	OS	(9)	0	0	0
PJM Interconnection Association	OS	(3)	0	0	0
PJM Interconnection Association	OS	(3)	0	0	0
Progress Energy Ventures Inc.	OS	(3)	0	0	0

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Sempra Energy Trading Corp.	OS	(3)	0	0	0
Southern Company Services, Inc	OS	(3)	0	0	0
Tenaska Power Services Co	OS	(3)	0	0	0
Tennessee Valley Authority	OS	(3)	0	0	0
The Energy Authority	OS	(2),(3)	0	0	0
Westar Energy, Inc.	OS	(3)	0	0	0
Total Non RQ			0	0	0
Total			313	317	300
EXPORT					
INTRASTATE					
TOTAL					

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Requirements Service					
City of Barbourville	105,288	\$1,854,713.00	\$2,734,162.00	\$539,378.00	\$5,128,253.00
City of Bardstown	190,078	\$3,192,223.00	\$4,955,634.00	\$955,477.00	\$9,103,334.00
City of Bardwell	8,760	\$169,680.00	\$228,807.00	\$44,204.00	\$442,691.00
City of Benham	6,976	\$163,708.00	\$178,379.00	\$41,137.00	\$383,224.00
City of Berea	133,381	\$2,401,041.00	\$3,455,515.00	\$700,071.00	\$6,556,627.00
City of Corbin	83,760	\$1,508,323.00	\$2,174,577.00	\$433,134.00	\$4,116,034.00
City of Falmouth	18,816	\$381,844.00	\$489,212.00	\$97,461.00	\$968,517.00
City of Frankfort	702,744	\$11,935,872.00	\$18,261,042.00	\$3,583,864.00	\$33,780,778.00
City of Madisonville	306,125	\$5,200,235.00	\$7,996,898.00	\$1,507,593.00	\$14,704,726.00
City of Nicholasville	200,169	\$3,384,915.00	\$5,187,550.00	\$1,045,860.00	\$9,618,325.00
City of Paris	60,907	\$423,095.00	\$1,691,531.00	\$324,310.00	\$2,438,936.00
City of Providence	30,637	\$562,558.00	\$798,637.00	\$156,791.00	\$1,517,986.00
Total RQ	1,847,641	\$31,178,207.00	\$48,151,944.00	\$9,429,280.00	\$88,759,431.00
Non Requirements Service					
Ameren Energy Marketing Company	10	\$0.00	\$491.00	\$0.00	\$491.00
Union Electric Co. d/b/a Ameren UE	33	\$0.00	\$1,268.00	\$0.00	\$1,268.00
American Electric Power Service Corp	207	\$0.00	\$8,506.00	\$0.00	\$8,506.00
Associated Electric Coop Inc	90	\$0.00	\$3,665.00	\$0.00	\$3,665.00
Cargill Power Markets, LLC	661	\$0.00	\$27,448.00	\$0.00	\$27,448.00
Cobb Electric Membership Corporation	84	\$0.00	\$3,513.00	\$0.00	\$3,513.00
DTE Energy Trading Inc.	2	\$0.00	\$88.00	\$0.00	\$88.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Duke Energy Carolinas, LLC	35	\$0.00	\$1,575.00	\$0.00	\$1,575.00
East Kentucky Power Cooperative, Inc.	7	\$0.00	\$321.00	\$0.00	\$321.00
Endure Energy	148	\$0.00	\$6,219.00	\$0.00	\$6,219.00
Fortis Energy Marketing & Trading GP	72	\$0.00	\$2,910.00	\$0.00	\$2,910.00
Illinois Municipal Electric Agency	850	\$0.00	\$43,566.00	\$0.00	\$43,566.00
Indiana Municipal Power Agency	742	\$0.00	\$36,127.00	\$0.00	\$36,127.00
Kentucky Municipal Power Agency	1	\$0.00	\$42.00	\$0.00	\$42.00
Louisville Gas & Electric Company	641,123	\$0.00	\$21,111,557.00	\$0.00	\$21,111,557.00
Merrill Lynch Commodities, Inc.	95	\$0.00	\$4,253.00	\$0.00	\$4,253.00
MF Global Inc.	0	\$0.00	\$0.00	\$206,667.00	\$206,667.00
Midwest Independent Transmission System	739	\$0.00	\$29,507.00	\$0.00	\$29,507.00
Midwest ISO Contingency Reserve Sharing	124	\$0.00	\$18,383.00	\$0.00	\$18,383.00
Owensboro Municipal Utilities	8,372	\$0.00	\$307,145.00	\$0.00	\$307,145.00
PJM Interconnection Association	4,413	\$0.00	\$184,248.00	\$0.00	\$184,248.00
PJM Interconnection Association	0	\$0.00	\$0.00	\$113.00	\$113.00
Progress Energy Ventures Inc.	36	\$0.00	\$2,040.00	\$0.00	\$2,040.00
Sempra Energy Trading Corp.	2	\$0.00	\$120.00	\$0.00	\$120.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Southern Company Services, Inc	1	\$0.00	\$72.00	\$0.00	\$72.00
Tenaska Power Services Co	5	\$0.00	\$215.00	\$0.00	\$215.00
Tennessee Valley Authority	1,579	\$0.00	\$65,635.00	\$0.00	\$65,635.00
The Energy Authority	658	\$0.00	\$26,825.00	\$0.00	\$26,825.00
Westar Energy, Inc.	35	\$0.00	\$1,520.00	\$0.00	\$1,520.00
Total Non RQ	660,124	\$0.00	\$21,887,259.00	\$206,780.00	\$22,094,039.00
Total	2,507,765	\$31,178,207.00	\$70,039,203.00	\$9,636,060.00	\$110,853,470.00
EXPORT	10,621				\$468,307.00
INTRASTATE	2,497,144				\$110,646,803.00
TOTAL	2,507,765				\$111,115,110.00

Note:

Resubmission due to the reclassification of unbundled transmission revenues from Sales for Resale (447) to Transmission of Electricity for Others (456.1) for Kentucky Utilities Company municipal customers. Difference in Demand Charge column (h) and Total column (k)

Col A:

LG&E: LG&E & KU Co are both owned by E.ON U.S. LLC

MISO CRSG: Eff Jan1-Jan6 09 MISO FERC Elec Trf Rate Sch No9: Midwest ISO Contingency Rsv Sharing Grp (MISO CRSG) is not a signatory to the CRSG contract. MISO CRSG is the Grp admin&srv as the clearing house for CRSG billing. The CRSG Grp is comp of: Alliant E., Alliant W, Ameren (IL&MO), Ames Mun, Basin Elec Pwr Coop, Big Rivers*, City of Springfield, City of Columbia MO, Consumers, Dairy& Pwr Coop*, DTE Engy, Duke(Engy, IN, KY, OH), EKPC*, E.ON US, 1st Engy, GEN-SYS Engy, Grt River Engy, Hastings Mun, Heart&Consumers Pwr Dist, Hoosier Engy REC, Hutchinson Util. Comm, Indianap. Pwr&Light Co, Lincoln Elec Sys.*, Madison Gas&Elec, Manitoba Hydro*, MI Elec Coordinated Sys., MidAmerican Engy Co*, MN Mun Pwr Ag, MN Pwr Inc, Minnkota Pwr Coop, MO River Engy Svs, Montana-Dakota Util. Inc, Mun Engy Agency of NE, Muscatine Pwr&Water*, NE Pub. Pwr Distr*, N IN Pub. Srv Co, NW Engy, NSP Companies, Omaha Pub. Pwr Distr*, Otter Tail Pwr Co, Rochester Pub. Util., So MN Mun Pwr Agny, Southern IL Pwr Coop, Upper Peninsula Pwr Co, Vectren, W Area Pwr Admin*, Willmar Mun Util., WI Engy Corp, WI Pub. Pwr Inc, &WI Pub. Srv Corp. FERC Rate Sch No9 exp Jan6 09. Eff Jan6 - Dec31 09: Amend&Restated MISO CRSG Agrmnt MISO FERC Elec Trf Rate Sch No.14. New MISO CRSG Grp is comp of all denoted with*.

See other footnotes in hardcopy form.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
POWER PRODUCTION EXPENSES		
A. Steam Power Generation		
Operation		
Operation Supervision and Engineering (500)	\$3,812,215.00	\$4,096,569.00
Fuel (501)	\$415,456,996.00	\$468,318,498.00
Steam Expenses (502)	\$12,683,781.00	\$12,298,437.00
Steam from Other Sources (503)		
(Less) Steam Transferred CR (504)		
Electric Expenses (505)	\$5,475,237.00	\$5,592,653.00
Miscellaneous steam Power Expenses (506)	\$17,161,081.00	\$10,595,994.00
Rents (507)		
Allowance (509)	\$1,076,442.00	\$619,818.00
Total Operation	\$455,665,752.00	\$501,521,969.00
Maintenance		
Maintenance Supervision and Engineering (510)	\$8,032,502.00	\$6,147,126.00
Maintenance of Structures (511)	\$5,465,692.00	\$5,408,039.00
Maintenance of Boiler Plant (512)	\$30,085,584.00	\$25,209,896.00
Maintenance of Electric Plant (513)	\$10,030,450.00	\$9,741,859.00
Maintenance of Miscellaneous Steam Plant (514)	\$1,186,672.00	\$1,059,004.00
Total Maintenance	\$54,800,900.00	\$47,565,924.00
21. Total Power Production Expenses --Steam Power	\$510,466,652.00	\$549,087,893.00
B. Nuclear Power Generation		
Operations		
Operation Supervision and Engineering (517)		
Fuel (518)		
Coolants and water (519)		
Steam Expenses (520)		

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Steam from Other Sources (521)		
(Less) Steam Transferred -- CR (522)		
Electric Expenses (523)		
Miscellaneous Nuclear Power Expenses (524)		
Rents (525)		
Total Operation		
Maintenance		
Maintenance Supervision and Engineering (528)		
Maintenance of Structures (529)		
Maintenance of Reactor Plant Equipment (530)		
Maintenance of Electric Plant (531)		
Maintenance of Miscellaneous Nuclear Plant (532)		
Total Maintenance		
41. Total Power Production Expenses - Nuclear Power		
C. Hydraulic Power Generation		
Operation		
Operation Supervision and Engineering (535)	\$7,472.00	\$7,332.00
Water for Power (536)		
Hydraulic Expenses (537)		
Electric Expenses (538)		
Miscellaneous Hydraulic Power Genration Expenses (539)	\$66,166.00	\$42,056.00
Rents (540)		
Total Operation	\$73,638.00	\$49,388.00
Maintenance		
Maintenance of Supervision and Engineering (541)	\$102,893.00	\$104,880.00
Maintenance of Structures (542)	\$304,520.00	\$148,534.00
Maintenance of Reservoirs, Dams and Waterways (543)	\$204,843.00	

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Maintenance of Electric Plant (544)	\$90,818.00	\$76,469.00
Maintenance of Miscellaneous Hydraulic Plant (545)	\$4,890.00	\$5,629.00
Total Maintenance	\$707,964.00	\$335,512.00
59. Total Power Production Expenses - Hydraulic Power	\$781,602.00	\$384,900.00
D. Other Power Generation		
Operation		
Operation Supervision and Engineering (546)	\$151,335.00	\$177,861.00
Fuel (547)	\$18,240,318.00	\$44,080,973.00
Generation Expenses (548)	\$245,405.00	\$2,352,366.00
Miscellaneous Other Power Generation Expenses (549)	\$115,234.00	\$137,843.00
Rents (550)		
Total Operation	\$18,752,292.00	\$46,749,043.00
Maintenance		
Maintenance Supervision and Engineering (551)	\$94,877.00	\$106,233.00
Maintenance of Structures (552)	\$273,434.00	\$157,283.00
Maintenance of Generating and Electric Plant (553)	\$1,355,144.00	\$2,318,502.00
Maintenance of Miscellaneous Other Power Generation Plant (554)	\$526,041.00	\$517,893.00
Total Maintenance	\$2,249,496.00	\$3,099,911.00
Total Power Production Expenses -- Other Power	\$21,001,788.00	\$49,848,954.00
E. Other Power Supply Expenses		
Purchased Power (555)	\$198,813,399.00	\$221,176,768.00
System Control and Load Dispatching (556)	\$1,770,747.00	\$1,593,466.00
Other Expenses (557)	\$2,496,805.00	\$1,018,653.00
79. Total Other Power Supply Expenses	\$203,080,951.00	\$223,788,887.00
80. Total Power Production Expenses (Lines 21,41,59,74,79)	\$735,330,993.00	\$823,110,634.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
2. Transmission Expenses		
Operation		
Operation Supervision and Engineering (560)	\$938,282.00	\$1,987,071.00
Load Dispatching (561)	\$1,478,256.00	\$1,097,194.00
Station Expenses (562)	\$427,272.00	\$400,774.00
Overhead Lines Expenses (563)	\$382,898.00	\$424,984.00
Underground Lines Expenses (564)		
Transmission of Electricity by Others (565)	\$2,968,189.00	\$6,315,049.00
Miscellaneous Transmission Expenses (566)	\$5,244,100.00	\$4,842,910.00
Rents (567)	\$151,270.00	\$99,500.00
Total Operation	\$11,590,267.00	\$15,167,482.00
Maintenance		
Maintenance Supervision and Engineering (568)		
Maintenance of Structures (569)		
Maintenance of Station Equipment (570)	\$1,328,766.00	\$1,212,830.00
Maintenance of Overhead Lines (571)	\$4,955,410.00	\$3,143,960.00
Maintenance of Underground Lines (572)		
Maintenance of Miscellaneous Transmission Plant (573)	\$383,109.00	\$375,802.00
Total Maintenance	\$6,667,285.00	\$4,732,592.00
100. Total Transmission Expenses	\$18,257,552.00	\$19,900,074.00
3. Distribution Expenses		
Operation		
Operation Supervision and Engineering (580)	\$2,948,316.00	\$1,437,058.00
Load Dispatching (581)	\$732,823.00	\$603,830.00
Station Expenses (582)	\$1,104,093.00	\$1,229,962.00
Overhead Line Expenses (583)	\$3,661,640.00	\$4,122,244.00
Underground Line Expenses (584)	\$72,193.00	\$72,556.00

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400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Street Lighting and signal System Expenses (585)	\$0.00	\$10,104.00
Meter Expenses (586)	\$6,331,754.00	\$6,521,240.00
Customer Installations Expenses (587)	(\$52,277.00)	(\$80,541.00)
Miscellaneous Expenses (588)	\$4,255,583.00	\$4,687,096.00
Rents (589)	\$16,020.00	\$12,842.00
Total Operation	\$19,070,145.00	\$18,616,391.00
Maintenance		
Maintenance Supervision and Engineering (590)	\$75,226.00	\$7,745.00
Maintenance of Structures (591)		\$685.00
Maintenance of Station Equipment (592)	\$627,174.00	\$959,759.00
Maintenance of Overhead Lines (593)	\$26,088,493.00	\$22,896,107.00
Maintenance of Underground Lines (594)	\$525,538.00	\$630,133.00
Maintenance of Line Transformers (595)	\$163,309.00	\$79,117.00
Maintenance of Street Lighting and Signal Systems (596)	\$24,802.00	\$60,839.00
Maintenance of Meters (597)		
Maintenance of Miscellaneous Distribution Plant (598)	\$1,890,125.00	(\$5,118.00)
Total Maintenance	\$29,394,667.00	\$24,629,267.00
126. Total Distribution Expenses	\$48,464,812.00	\$43,245,658.00

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321) - NOTES

Operation Supervision and Engineering (561), Column B:
 Credit Balance is due to adjustments for transmission studies expenses that were performed for and billed to Southwest Power Pool.

Transmission of Electricity by Others (565), Column B:
 Resubmission due to the reclassification of unbundled transmission revenues from Sales for Resale (447) to Revenues from Transmission of Electricity for Others (456.1) for Kentucky Utilities Company municipal customers. Furthermore, this reversal of intercompany Revenues from Transmission of Electricity for Others (456.1) was offset by a reversal of intercompany Transmission of Electricity by Others (565), as these amounts were intracompany activity that should have been eliminated.

In addition, intracompany transmission expenses are eliminated from operating expenses:

Prior December 31, 2009 Balance	\$ 6,221,917
Elimination of Kentucky Utilities Company Transmission of Electricity by Others (565)	(1,651,115)
Elimination of intracompany transmission expenses (565)	(861,788)
Reclassification to Louisville Gas and Electric Company Transmission of Electricity by Others (565)	(740,825)

Current December 31, 2009 Balance	\$11,590,267

See other footnotes in hard copy form.

Note:

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
4. Customer Accounts Expenses		
Operation		
Supervision (901)	\$2,162,211.00	\$1,940,125.00
Meter Reading Expenses (902)	\$3,980,247.00	\$3,761,113.00
Customer Records and Collection Expenses (903)	\$14,908,295.00	\$12,515,610.00
Uncollectible Accounts (904)	\$3,879,137.00	\$3,919,708.00
Miscellaneous Customer Accounts Expenses (905)	\$381,731.00	\$334,960.00
134. Total Customer Accounts Expenses	\$25,311,621.00	\$22,471,516.00
5. Customer Service and Informational Expenses		
Operation		
Supervision (907)	\$169,903.00	\$252,037.00
Customer Assistance Expenses (908)	\$11,302,051.00	\$2,726,413.00
Information and Instructional Expenses (909)	\$152,470.00	\$68,864.00
Miscellaneous Customer Service and Information Expenses (910)	\$2,718,541.00	\$1,870,819.00
141. Total Cust. Service and Informational Exp	\$14,342,965.00	\$4,918,133.00
6. Sales Expenses		
Operation		
Supervision (911)		
Demonstrating and selling Expenses (912)	\$7,959.00	
Advertising Expenses (913)	\$52,319.00	\$58,162.00
Miscellaneous Sales Expenses (916)		
148. Total Sales Expenses	\$60,278.00	\$58,162.00
7. Administrative and General Expenses		
Operation		
Administrative and General Salaries (920)	\$17,889,542.00	\$16,142,090.00
Office Supplies and Expenses (921)	\$5,425,432.00	\$6,798,911.00
(Less) Administrative Expenses Transferred--CR (922)	\$2,091,217.00	\$1,992,872.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Outside Services Employed (923)	\$6,534,631.00	\$12,763,789.00
Property Insurance (924)	\$3,300,729.00	\$2,832,972.00
Injuries and Damages (925)	\$1,840,624.00	\$1,226,235.00
Employee Pensions and Benefits (926)	\$38,828,205.00	\$24,119,043.00
Franchise requirements (927)	\$3,490.00	\$3,196.00
Regulatory Commission Expenses (928)	\$1,200,955.00	\$1,192,613.00
(Less) Duplicate Charges -- CR (929)	\$3,490.00	\$3,196.00
General Advertising Expenses (930.1)	\$760,367.00	\$585,277.00
Miscellaneous General Expenses (930.2)	\$1,949,580.00	\$1,738,084.00
Rents (931)	\$1,970,871.00	\$1,741,354.00
Total Operation	\$77,609,719.00	\$67,147,496.00
Maintenance		
Maintenance of General Plant (935)	\$9,453,795.00	\$8,415,586.00
168. Total Administrative and General Expenses	\$87,063,514.00	\$75,563,082.00
Total Electric Operation and Maintenance (80,100,126,134,141,148,168)	\$928,831,735.00	\$989,267,259.00

Note:

Total Electric Operation and Maintenance, Column B:

Resubmission due to elimination of intracompany transmission expenses from Operation Expenses:

Prior December 31, 2009 Balance	\$ 932,085,463
Elimination of intracompany transmission expenses	(3,253,728)
Current December 31, 2009 Balance	\$ 928,831,735

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCP11 (e)	Avg CP Demd (f)	MWH Purch (g)
Ameren Energy Marketing Company	OS	(1)	0	0	0	56,869
Union Electric Co. d/b/a Ameren UE	OS	(1)	0	0	0	28,786
American Electric Power Service Corp	OS	(1)	0	0	0	6,444
Associated Electric Coop Inc	OS	(1)	0	0	0	1,753
Big Rivers Electric Corp.	OS	(3)	0	0	0	82
Cargill Power Markets, LLC	OS	(1)	0	0	0	4,942
Cobb Electric Membership Corporation	OS	(1)	0	0	0	400
Duke Energy Carolinas, LLC	OS	(1)	0	0	0	45
Dynegy Power Marketing, Inc	OS	(1)	165	168	0	38,866
Bluegrass Generation Company LLC	OS	(5)	0	0	0	229
East Kentucky Power Coop. Inc.	OS	(1)	0	0	0	525
East Kentucky Power Coop. Inc.	OS	(3)	0	0	0	9,995
Endure Energy	OS	(1)	0	0	0	50
Fortis Energy Marketing & Trading GP	OS	(1)	0	0	0	250
Hoosier Energy Rural Electric Coop.	OS	(3)	0	0	0	130

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCP11 (e)	Avg CP Demd (f)	MWH Purch (g)
Illinois Municipal Electric Agency	OS	(7)	0	0	0	4,216
Indiana Municipal Power Agency	OS	(7)	0	0	0	6,399
Kentucky Municipal Power Agency	OS	(3)	0	0	0	60
Louisville Gas & Electric Co.	SF	(2)	0	0	0	4,970,889
Merrill Lynch Commodities, Inc.	OS	(1)	0	0	0	1,225
Midwest Independent Transmission Oper.	OS	(1)	0	0	0	46,398
Midwest ISO Contingency Reserv Sharing	OS	(4)	0	0	0	230
Midwest ISO Contingency Reserv Sharing	AD	(4)	0	0	0	0
Ohio Valley Electric Corporation	OS	(6)	0	0	0	369,893
Ohio Valley Electric Corporation	AD	(6)	0	0	0	0
Owensboro Municipal Utilities	RQ	(8)	178	297	0	1,584,851
Owensboro Municipal Utilities	AD	(8)	0	0	0	0
PJM Interconnection Association	OS	(1)	0	0	0	206,432
PJM Interconnection Association	AD	(1)	0	0	0	0
Southern Company Services, Inc.	OS	(1)	0	0	0	677

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCP11 (e)	Avg CP Demd (f)	MWH Purch (g)
Suez Energy Marketing	OS	(1)	0	0	0	70
Tenaska Power Services Co	OS	(1)	0	0	0	250
Tennessee Valley Authority	OS	(1)	0	0	0	150
The Energy Authority	OS	(1)	0	0	0	8,647
Westar Energy, Inc.	OS	(1)	0	0	0	2,481
Dynegy Marketing and Trade, LLC	OS	(1)	0	0	0	689
Inadvertent Interchange			0	0	0	0
TOTAL						7,352,923

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Ameren Energy Marketing Company	0	0	\$0.00	\$2,011,029.00	\$0.00	\$2,011,029.00
Union Electric Co. d/b/a Ameren UE	0	0	\$0.00	\$883,373.00	\$0.00	\$883,373.00
American Electric Power Service Corp	0	0	\$0.00	\$310,454.00	\$0.00	\$310,454.00
Associated Electric Coop Inc	0	0	\$0.00	\$87,563.00	\$0.00	\$87,563.00
Big Rivers Electric Corp.	0	0	\$0.00	\$3,952.00	\$0.00	\$3,952.00
Cargill Power Markets, LLC	0	0	\$0.00	\$191,063.00	\$0.00	\$191,063.00
Cobb Electric Membership Corporation	0	0	\$0.00	\$20,400.00	\$0.00	\$20,400.00
Duke Energy Carolinas, LLC	0	0	\$0.00	\$2,655.00	\$0.00	\$2,655.00
Dynegy Power Marketing, Inc	0	0	\$1,543,812.00	\$2,013,748.00	\$0.00	\$3,557,560.00
Bluegrass Generation Company LLC	0	0	\$0.00	\$13,649.00	\$0.00	\$13,649.00
East Kentucky Power Coop. Inc.	0	0	\$0.00	\$7,875.00	\$0.00	\$7,875.00
East Kentucky Power Coop. Inc.	0	0	\$0.00	\$344,653.00	\$0.00	\$344,653.00
Endure Energy	0	0	\$0.00	\$1,800.00	\$0.00	\$1,800.00
Fortis Energy Marketing & Trading GP	0	0	\$0.00	\$9,250.00	\$0.00	\$9,250.00
Hoosier Energy Rural Electric Coop.	0	0	\$0.00	\$4,565.00	\$0.00	\$4,565.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Illinois Municipal Electric Agency	0	0	\$0.00	\$86,850.00	\$0.00	\$86,850.00
Indiana Municipal Power Agency	0	0	\$0.00	\$184,880.00	\$0.00	\$184,880.00
Kentucky Municipal Power Agency	0	0	\$0.00	\$1,794.00	\$0.00	\$1,794.00
Louisville Gas & Electric Co.	0	0	\$0.00	\$100,863,328.00	\$0.00	\$100,863,328.00
Merrill Lynch Commodities, Inc.	0	0	\$0.00	\$43,950.00	\$0.00	\$43,950.00
Midwest Independent Transmission Oper.	0	0	\$0.00	\$1,967,528.00	\$0.00	\$1,967,528.00
Midwest ISO Contingency Reserv Sharing	0	0	\$0.00	\$98,009.00	\$0.00	\$98,009.00
Midwest ISO Contingency Reserv Sharing	0	0	\$0.00	\$0.00	\$28.00	\$28.00
Ohio Valley Electric Corporation	0	0	\$7,391,282.00	\$8,296,452.00	\$0.00	\$15,687,734.00
Ohio Valley Electric Corporation	0	0	\$0.00	\$0.00	\$147,586.00	\$147,586.00
Owensboro Municipal Utilities	0	0	\$16,975,696.00	\$51,203,094.00	\$0.00	\$68,178,790.00
Owensboro Municipal Utilities	0	0	\$0.00	\$0.00	(\$5,933,188.00)	(\$5,933,188.00)
PJM Interconnection Association	0	0	\$0.00	\$9,420,871.00	\$0.00	\$9,420,871.00
PJM Interconnection Association	0	0	\$0.00	\$0.00	(\$962.00)	(\$962.00)
Southern Company Services, Inc.	0	0	\$0.00	\$34,358.00	\$0.00	\$34,358.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Suez Energy Marketing	0	0	\$0.00	\$4,060.00	\$0.00	\$4,060.00
Tenaska Power Services Co	0	0	\$0.00	\$14,750.00	\$0.00	\$14,750.00
Tennessee Valley Authority	0	0	\$0.00	\$6,450.00	\$0.00	\$6,450.00
The Energy Authority	0	0	\$0.00	\$455,509.00	\$0.00	\$455,509.00
Westar Energy, Inc.	0	0	\$0.00	\$87,453.00	\$0.00	\$87,453.00
Dynegy Marketing and Trade, LLC	0	0	\$0.00	\$13,780.00	\$0.00	\$13,780.00
Inadvertent Interchange	19,680	26,299	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL	19,680	26,299	\$25,910,790.00	\$178,689,145.00	(\$5,786,536.00)	\$198,813,399.00

Note:

Col A:

KU: KU & LG&E Co are both owned by E.ON U.S. LLC

MISO CRSG: Eff Jan1-Jan6 09 MISO FERC Elec Trf Rate Sch No9: Midwest ISO Contingency Rsv Sharing Grp (MISO CRSG) is not a signatory to the CRSG contract. MISO CRSG is the Grp admin&srv as the clearing house for CRSG billing. The CRSG Grp is comp of: Alliant E., Alliant W, Ameren (IL&MO), Ames Mun, Basin Elec Pwr Coop, Big Rivers*, City of Springfield, City of Columbia MO, Consumers, Dairy& Pwr Coop*, DTE Engy, Duke(Engy, IN, KY, OH), EKPC*, E.ON US, 1st Engy, GEN-SYS Engy, Grt River Engy, Hastings Mun, Heartl&Consumers Pwr Dist, Hoosier Engy REC, Hutchinson Util. Comm, Indianap. Pwr&Light Co, Lincoln Elec Sys.*, Madison Gas&Elec, Manitoba Hydro*, MI Elec Coordinated Sys., MidAmerican Engy Co*, MN Mun Pwr Ag, MN Pwr Inc, Minnkota Pwr Coop, MO River Engy Svs, Montana-Dakota Util. Inc, Mun Engy Agency of NE, Muscatine Pwr&Water*, NE Pub. Pwr Distr*, N IN Pub. Srv Co, NW Engy, NSP Companies, Omaha Pub. Pwr Distr*, Otter Tail Pwr Co, Rochester Pub. Util., So MN Mun Pwr Agny, Southern IL Pwr Coop, Upper Peninsula Pwr Co, Vectren, W Area Pwr Admin*, Willmar Mun Util., WI Engy Corp, WI Pub. Pwr Inc, &WI Pub. Srv Corp. FERC Rate Sch No9 exp Jan6 09. Eff Jan6 - Dec31 09: Amend&Restated MISO CRSG Agrmnt MISO FERC Elec Trf Rate Sch No.14. New MISO CRSG Grp is comp of all denoted with*.

OVEC: 3rd Rev Rate Sch FERC No 4. The Co owns 2.5% of the common stock of OVEC. Purch of surplus pwr pursuant to Art 4 of the Amended&Restated Intercompany Pwr Agrmnt among OVEC and Spons Co as of Mar 13 06.

Col B OS:

Mrkt Based Purch apply to: Ameren Engy Mrkt, American Elec Pwr Svs, Assoc Elec Coop, Big Rivers, Cargill Pwr Mrkt, Cobb Elec, Duke Engy Carolinas, EKPC, Endure Engy, Fortis Enry Mrkt & Trading, Hoosier Engy, IMEA, IMPA, Merrill Lynch Comm, MISO, PJM Interconn Assoc, Southern Co Svs, Suez Engy Mrkt, Tenaska Pwr Svs, TN Valley Auth, The Engy Auth, Union Elec
See other footnotes in hardcopy form.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Transmission of Electricity for Others (456) (Ref Page: 328)

Line	Payment by (a)	Energy Received From (b)	Energy Delivered to (c)	Classification (d)
1	American Electric Power Service Corp.	Various	Various	NF
2	Ameren Energy Marketing	Ameren Energy Marketing	Ameren Energy Marketing	NF
3	Ameren Energy Marketing	Ameren Energy Marketing	Ameren Energy Marketing	SFP
4	Midwest ISO	Midwest ISO	Midwest ISO	AD
5	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	FNO
6	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	SFP
7	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	NF
8	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	OLF
9	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	NF
10	Big Rivers Electric Corporation	Big Rivers Electric Corporation	Big Rivers Electric Corporation	FNO
11	Big Rivers Electric Corporation	Various	Big Rivers Electric Corporation	NF
12	Kentucky Municipal Power Agency	Various	Kentucky Municipal Power Agency	FNO
13	KU/LG&E	Various	Various	FNS
14	KU/LG&E	Various	Various	LFP
15	KU/LG&E	Various	Various	SFP
16	KU/LG&E	Various	Various	NF
17	Cargill Power Markets, LLC	Various	Various	SFP
18	Cargill Power Markets, LLC	Various	Various	NF
19	Dynegy Power Marketing, Inc.	Various	Various	AD
20	City of Barbourville	Various	City of Barbourville	FNS
21	City of Bardstow	Various	City of Bardstow	FNS
22	City of Bardwell	Various	City of Bardwell	FNS
23	City of Benham	Various	City of Benham	FNS

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Transmission of Electricity for Others (456) (Ref Page: 328)

Line	Payment by (a)	Energy Received From (b)	Energy Delivered to (c)	Classification (d)
24	City of Berea	Various	City of Berea	FNS
25	City of Corbin	Various	City of Corbin	FNS
26	City of Falmouth	Various	City of Falmouth	FNS
27	City of Frankfort	Various	City of Frankfort	FNS
28	City of Madisonville	Various	City of Madisonville	FNS
29	City of Nicholasville	Various	City of Nicholasville	FNS
30	City of Paris	Various	City of Paris	FNS
31	City of Providence	Various	City of Providence	FNS

Note:

Line 8(D): The OLF transmission service agreement between Kentucky Utilities Co. and Tennessee Valley Authority has a termination date of 12/31/2011.

Lines 13-16(A): Kentucky Utilities Co. and Louisville Gas and Electric Co. are both owned by E.ON U.S. LLC.

Line 13(D): Long-term Firm purchases by Kentucky Utilities Co. and Louisville Gas and Electric Co. take place under the Open Access Transmission Tariff with intercompany allocations for revenues and expenses determined by the Transmission Coordination Agreement between the Companies. The Tariff is evergreen and the Transmission Coordination Agreement automatically renews unless terminated.

Lines 20-31 (A-D): Resubmission due to reclassification of unbundled transmission revenues from Sales for Resale (447) to Transmission of Electricity for Others (456.1) for Kentucky Utilities Company municipal customers.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
1	Vol 1	Various	Various	0	1,367	1,327
2	Vol 1	Various	Various	0	0	0
3	Vol 1	Various	Various	0	1,668	1,618
4	N/A	Midwest ISO	N/A	0	0	0
5	Vol 1 SA 4	East Kentucky Power Cooperative	East Kentucky Power Cooperative	299	1,988,517	1,930,943
6	Vol 1	East Kentucky Power Cooperative	East Kentucky Power Cooperative	1	10,257	4,816
7	Vol 1	East Kentucky Power Cooperative	East Kentucky Power Cooperative	0	218	165
8	93	Tennessee Valley Authority	Tennessee Valley Authority	49	312,101	304,607
9	Vol 1	Tennessee Valley Authority	Various	0	2,089	2,082
10	Vol 1	Various	Various	1	914	1,205
11	Vol 1	Various	Various	0	13,520	13,077
12	Vol 1 SA 13	Various	LGEE.KMPA	0	11,572	11,871
13	Vol 1	Various	Kentucky Utilities Co.	0	0	0
14	Vol 1	Various	Various	89	0	0
15	Vol 1	Various	Various	47	0	0
16	Vol 1	Various	Various	0	0	0
17	Vol 1	Various	Various	38	82,953	80,107
18	Vol 1	Various	Various	0	10,687	10,351
19	Vol 1	Various	Various	0	0	0
20	184	Various	City of Barbourville	12	0	0
21	185	Various	City of Bardstown	21	0	0
22	186	Various	City of Bardwell	1	0	0
23	187	Various	City of Benham	1	0	0

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
24	197	Various	City of Berea	15	0	0
25	188	Various	City of Corbin	10	0	0
26	189	Various	City of Falmouth	2	0	0
27	190	Various	City of Frankfort	81	0	0
28	161	Various	City of Madisonville	35	0	0
29	157	Various	City of Nicholasville	21	0	0
30	83	Various	City of Paris	4	0	0
31	195	Various	City of Providence	4	0	0
Total				731	2,435,863	2,362,169

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Transmission of Electricity for Others (456) pg 2 (Ref Page: 329) - NOTES

Resubmission due to amounts included in Line 13 (Billing Demand MW) that should have been in Lines 20-31 (Billing Demand MW).

Prior December 31, 2009 Balance 207 MW
Reclassification to Line 20-31 (207)MW
Current December 31, 2009 Balance 0 MW

Resubmission due to amounts included in Line 13 (Billing Demand MW) that should have been in Line 20 (Billing Demand MW).

Prior December 31, 2009 Balance 0 MW
Reclassification to Line 20 12 MW
Current December 31, 2009 Balance 12 MW

Resubmission due to amounts included in Line 13 (Billing Demand MW) that should have been in Line 21 (Billing Demand MW).

Prior December 31, 2009 Balance 0 MW
Reclassification to Line 21 21 MW
Current December 31, 2009 Balance 21 MW

Resubmission due to amounts included in Line 13 (Billing Demand MW) that should have been in Line 22 (Billing Demand MW).

Prior December 31, 2009 Balance 0 MW
Reclassification to Line 22 1 MW
Current December 31, 2009 Balance 1 MW

Resubmission due to amounts included in Line 13 (Billing Demand MW) that should have been in Line 23 (Billing Demand MW).

Prior December 31, 2009 Balance 0 MW
Reclassification to Line 23 1 MW
Current December 31, 2009 Balance 1 MW

Resubmission due to amounts included in Line 13 (Billing Demand MW) that should have been in Line 24 (Billing Demand MW).

Prior December 31, 2009 Balance 0 MW
Reclassification to Line 24 15 MW
Current December 31, 2009 Balance 15 MW

Resubmission due to amounts included in Line 13 (Billing Demand MW) that should have been in Line 25 (Billing Demand MW).

Prior December 31, 2009 Balance 0 MW
Reclassification to Line 25 10 MW
Current December 31, 2009 Balance 10 MW

(See footnotes in hard copy form).

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

Line	Demand (k)	Energy (l)	Other (m)	Total (n)
1	\$0.00	\$4,215.00	\$70.00	\$4,285.00
2	\$0.00	\$1,439.00	\$60.00	\$1,499.00
3	\$0.00	\$3,198.00	\$132.00	\$3,330.00
4	\$0.00	\$0.00	(\$334,009.00)	(\$334,009.00)
5	\$2,453,855.00	\$0.00	\$105,470.00	\$2,559,325.00
6	\$20,421.00	\$3,778.00	\$855.00	\$25,054.00
7	\$0.00	\$39,079.00	(\$296.00)	\$38,783.00
8	\$550,990.00	\$0.00	\$41,346.00	\$592,336.00
9	\$0.00	\$8,023.00	\$145.00	\$8,168.00
10	\$2,972.00	\$0.00	\$84.00	\$3,056.00
11	\$0.00	\$26,733.00	\$612.00	\$27,345.00
12	\$0.00	\$0.00	\$0.00	\$0.00
13	\$3,517.00	\$0.00	\$66.00	\$3,583.00
14	\$1,023,886.00	\$0.00	\$37,904.00	\$1,061,790.00
15	\$443,538.00	\$41,170.00	\$11,647.00	\$496,355.00
16	\$0.00	\$1,065,655.00	\$26,843.00	\$1,092,498.00
17	\$393,547.00	\$31,584.00	\$4,278.00	\$429,409.00
18	\$0.00	\$18,110.00	\$711.00	\$18,821.00
19	\$0.00	\$0.00	(\$19,266.00)	(\$19,266.00)
20	\$96,664.00	\$0.00	\$1,797.00	\$98,461.00
21	\$165,637.00	\$0.00	\$3,078.00	\$168,715.00
22	\$8,371.00	\$0.00	\$156.00	\$8,527.00
23	\$5,909.00	\$0.00	\$110.00	\$6,019.00
24	\$117,460.00	\$0.00	\$2,184.00	\$119,644.00
25	\$78,808.00	\$0.00	\$1,465.00	\$80,273.00
26	\$17,132.00	\$0.00	\$318.00	\$17,450.00
27	\$631,736.00	\$0.00	\$11,742.00	\$643,478.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

Line	Demand (k)	Energy (l)	Other (m)	Total (n)
28	\$270,019.00	\$0.00	\$5,018.00	\$275,037.00
29	\$167,631.00	\$0.00	\$3,116.00	\$170,747.00
30	\$33,034.00	\$0.00	\$612.00	\$33,646.00
31	\$28,586.00	\$0.00	\$531.00	\$29,117.00
Total	\$6,513,713.00	\$1,242,984.00	(\$93,221.00)	\$7,663,476.00

Note:

Lines 1-3, 5-6 & 8-18 (M): The total consists of Schedule 1 and Schedule 2 charges for various counterparties.

Lines 4(M): The total consists of a true-up of the pass through of a reduction in Schedule 1 and Schedule 2 charges for the period of August 2002 - March 2005, as per FERC Orders ER05-63 and ER05-55.

Line 7(M): The total consists of East Kentucky Power Cooperative Schedule 1 and Schedule 2 charges and a refund of over-collected Schedule 2 revenue: Schedule 1 \$14, Schedule 2 \$15, Schedule 2 refund \$(325), Total \$(296).

Line 13(K): Resubmission due to the reversal of intercompany Transmission of Electricity for Others (456.1) recorded in error, offset by a corresponding reversal of intercompany Transmission of Electricity by Others (565), as these amounts relate to intracompany activity that should have been eliminated.

Prior December 31, 2009 Balance \$ 1,624,504

Reclassification to Lines 20-31 from Line 13 (1,620,987)

Current December 31, 2009 Balance \$ 3,517

Line 13 (M): Resubmission due to the reversal of intercompany Transmission of Electricity for Others (456.1) for Schedule 1 charges recorded in error, offset by a corresponding reversal of intercompany Transmission of Electricity by Others (565) for Schedule 1 charges, as these amounts relate to intracompany activity that should have been eliminated.

Previous December 31, 2009 Balance \$ 30,193

Reclassification to Lines 20-31 from Line 10 (30,127)

Current December 31, 2009 Balance \$ 66

Line 19(M): The total consists of a refund of prior period Dynegy Power Marketing, Inc. Schedule 2 charges collected from customers.

See footnotes in hard copy form.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Transmission of Electricity by Others (565) (Ref Page: 332)

Name (a)	MWH Received (b)	MWH Delivered (c)	Demand Charges (d)	Energy Charges (e)	Other Charges (f)	Total Cost (g)
Midwest ISO	73,739	73,739	\$0.00	\$316,202.00	\$42,135.00	\$358,337.00
Midwest ISO	-217	-217	\$0.00	(\$3,435.00)	(\$105,679.00)	(\$109,114.00)
East Kentucky Power Cooperative	0	0	\$1,650,560.00	\$0.00	\$119,659.00	\$1,770,219.00
East Kentucky Power Cooperative	0	0	\$23,318.00	\$0.00	\$12,939.00	\$36,257.00
KU/LG&E	241,219	241,219	\$361,993.00	\$0.00	\$17,424.00	\$379,417.00
KU/LG&E	94,565	94,565	\$232,623.00	\$0.00	\$7,824.00	\$240,447.00
KU/LG&E	162,326	162,326	\$0.00	\$610,389.00	\$27,085.00	\$637,474.00
KU/LG&E	0	0	\$5,057.00	\$0.00	\$131.00	\$5,188.00
PJM Interconnect	61,584	61,584	\$255,040.00	\$0.00	\$9,330.00	\$264,370.00
PJM Interconnect	192,288	192,288	\$0.00	\$128,833.00	\$107,935.00	\$236,768.00
PJM Interconnect	0	0	\$0.00	\$0.00	\$596.00	\$596.00
Tennessee Valley Authority	2,130	2,130	\$0.00	\$8,036.00	\$1,982.00	\$10,018.00
Tennessee Valley Authority	0	0	\$0.00	(\$133.00)	\$133.00	\$0.00
Total	827,634	827,634	\$2,528,591.00	\$1,059,892.00	\$241,494.00	\$3,829,977.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Transmission of Electricity by Others (565) (Ref Page: 332) - NOTES

Line 1(G): Consists of Sch. 1, 2 & 26 chgs.

Line 2(F): Consists of true-ups of prior periods.

Line 2(G): Consists of a true-up of Sch. 1, 2 & 26 chgs. and a pass-through of a reduction in Sch. 1 & 2 expense for the period of Aug 02-Mar 05, as per FERC order ER05-63 and ER05-55: Sch. 1 \$209, Sch. 2 \$(701), Sch. 26 \$179 and Pass-through exp. reductions \$(105,366), Total \$(105,679).

Line 3(B): The LFP transmission service agreement between East Kentucky Power Coop. and Kentucky Utilities Co. and Louisville Gas and Electric Co. has a termination date of 9/30/2016.

Lines 3, 5-7 & 12(G): The total consists of Sch. 1 & 2 chgs.

Line 3 (D) Resubmission due to a rounding correction.

Line 4(E): The total consists of true-ups of prior periods.

Lines 4 & 13(G): Consists of true-ups of Sch. 1 & 2 chgs.

Lines 5-8(A): Kentucky Utilities Co. and Louisville Gas and Electric Co. are both owned by E.ON U.S. LLC.

Line 5(B): Long-term Firm purchases by Kentucky Utilities Co. and Louisville Gas and Electric Co. take place under the Open Access Transmission Tariff with interco allocations for revenues and expenses determined by the Transmission Coordination Agreement between the Companies. The Tariff is evergreen and the Transmission Coordination Agreement automatically renews unless terminated.

Line 8(G): Consists of Kentucky Utilities Co. and Louisville Gas and Electric Co. Open Access Transmission Tariff Sch. 1 chgs. for transmission service for serving Kentucky Utilities Co. Municipals.

Line 9-10 (G): Consists of Sch. 1, Sch. 2, Black Start Svc. and chgs. for other SFP and NF P-T-P transmission w/o energy.

Line 11(G): Consists of true-ups and reclass of prior period Sch. 1 & 2, Black Start Svc. and chgs. for other NF P-T-P w/o energy: Sch. 1 \$(20,267), Sch. 2 \$(7,739), Other NF P-T-P \$28,602, Total \$596.

(See footnotes in hard copy form).

Note:

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009
Miscellaneous General Expenses 930.2 Electric (Ref Page: 335)

Purpose	Recipient	Amount
Industry Association Dues		\$513,814.00
Nuclear Power Research Expenses		
Other Experimental and general Research Expenses		\$1,264,199.00
Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding securities of the Respondent		
Other Expenses (List items of \$5000 or more in this column showing the Purpose, Recipient and amount of such items.		
Group amounts of less than \$5000 by classes if the number of items so grouped is shown.		
	Water Use Fees - KY River Authority	\$79,793.00
	Professional Services - Ernst & Young	\$23,333.00
	Marketing Research & Consulting Expenses	\$0.00
	Chartwell Inc.	\$14,845.00
	First Quartile Consulting	\$12,750.00
	Websurveyor Corp.	\$8,695.00
	Bellomy Research Inc.	\$7,900.00
	Miscellaneous	\$24,251.00
		\$0.00
TOTAL		\$1,949,580.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Depreciation and Amortization of Electric Plant (Ref Page: 336)

	Dep Exp 403 (b)	Dep Exp Asset Retirement	Amort 404 (d)	Amort 405 (e)	Total (f)
Intangible Plant	\$0.00	\$0.00	\$6,066,868.00	\$0.00	\$6,066,868.00
Steam Product Plant	\$63,390,014.00	\$296,976.00	\$0.00	\$0.00	\$63,686,990.00
Nuclear Production Plant					
Hydraulic Production Plant -- Conventional	\$101,285.00	\$52.00	\$0.00	\$0.00	\$101,337.00
Hydraulic Production Plant -- Pumped Storage					
Other Production Plant	\$17,009,377.00	\$2,443.00	\$0.00	\$0.00	\$17,011,820.00
Transmission Plant	\$9,855,390.00	\$91.00	\$0.00	\$0.00	\$9,855,481.00
Distribution Plant	\$31,732,386.00	\$183.00	\$0.00	\$0.00	\$31,732,569.00
General Plant	\$5,165,541.00	\$0.00	\$0.00	\$0.00	\$5,165,541.00
Common Plant -- Electric					
Total	\$127,253,993.00	\$299,745.00	\$6,066,868.00	\$0.00	\$133,620,606.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Regulatory Commission Expenses (Ref Page: 350)

Description (a)	Assessed By Reg. Comm	Expenses of Util (c)	Total Current Yr (d)	Def. 182.3 Beg. Yr (e)	Exp Charged Dept (f)
Federal Energy Regulatory Commission	\$0.00	\$0.00	\$0.00	\$0.00	
Annual Charge	\$307,358.00	\$0.00	\$307,358.00	\$0.00	Electric
2008 Rate Case	\$0.00	\$255,755.00	\$255,755.00	\$0.00	Electric
Tennessee Regulatory Authority	\$0.00	\$0.00	\$0.00	\$0.00	
2008 Rate Filing	\$0.00	\$36,112.00	\$36,112.00	\$0.00	Electric
State Corporation Commission of Virginia	\$0.00	\$0.00	\$0.00	\$0.00	
2008 Rate Case	\$0.00	\$217,931.00	\$217,931.00	\$0.00	Electric
Kentucky Public Service Commission	\$0.00	\$0.00	\$0.00	\$0.00	
2008 Rate Case	\$0.00	\$383,799.00	\$383,799.00	\$0.00	Electric
	\$0.00	\$0.00	\$0.00	\$0.00	Electric
2009 Rate Case	\$0.00	\$0.00	\$0.00	\$0.00	Electric
Total	\$307,358.00	\$893,597.00	\$1,200,955.00	\$0.00	

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Regulatory Commission Expenses (Ref Page: 350) (Part Two)

Description (a)	Exp Charged Acct (g)	Exp Charged Amt (h)	Def to 182.3 (i)	Contra Acct (j)	Amort Amount (k)	Amort Def 182.3 End Yr (l)
Federal Energy Regulatory Commission		\$0.00	\$0.00		\$0.00	\$0.00
Annual Charge	928	\$307,358.00	\$0.00		\$0.00	\$0.00
2008 Rate Case	928	\$255,755.00	\$0.00		\$0.00	\$0.00
Tennessee Regulatory Authority		\$0.00	\$0.00		\$0.00	\$0.00
2008 Rate Filing	928	\$36,112.00	\$0.00		\$0.00	\$0.00
State Corporation Commission of Virginia		\$0.00	\$0.00		\$0.00	\$0.00
2008 Rate Case	928	\$217,931.00	\$0.00		\$0.00	\$0.00
Kentucky Public Service Commission		\$0.00	\$0.00		\$0.00	\$0.00
2008 Rate Case	928	\$383,799.00	\$1,381,676.00	928	\$383,799.00	\$997,877.00
	186	\$130,230.00	\$0.00		\$0.00	\$0.00
2009 Rate Case	186	\$92,370.00	\$0.00		\$0.00	\$0.00
Total		\$1,423,555.00	\$1,381,676.00		\$383,799.00	\$997,877.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Research Development and Demonstration Activities (Ref Page: 352)

Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
B.External 4.Support to Others	Austin J. Cooper-Transportation and Meals	\$0.00	\$256.00	930	\$256.00	\$0.00
B.External 4.Support to Others	E.ON Engineering Limited- Study	\$0.00	\$4,108.00	930	\$4,108.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	EPRI- Tailored Collaboration	\$0.00	\$9,375.00	183	\$9,375.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	EPRI- Annual Membership and Tailored Collaboration	\$0.00	\$13,981.00	186	\$13,981.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	EPRI- Tailored Collaboration	\$0.00	\$1,625.00	566	\$1,625.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	EPRI- Annual Membership	\$0.00	\$48,192.00	908	\$48,192.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	EPRI- Annual Membership and Tailored Collaboration	\$0.00	\$1,247,237.00	930	\$1,247,237.00	\$0.00
B.External 4.Support to Others	Fredrik Karl Akesson-Transportation and Meals	\$0.00	\$98.00	930	\$98.00	\$0.00
B.External 4.Support to Others	Futuregen Industrial Alliance Inc.- Assessment	\$0.00	\$32,678.00	426	\$32,678.00	\$0.00
B.External 4.Support to Others	Kentucky Consortium for Carbon Storage-Project	\$0.00	\$791,946.00	182	\$791,946.00	\$0.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Research Development and Demonstration Activities (Ref Page: 352)

Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
B.External 4.Support to Others	Univ. of KY Research Foundation- Research	\$0.00	\$216,500.00	182	\$216,500.00	\$0.00
B.External 4.Support to Others	Univ. of KY Research Foundation- Analysis	\$0.00	\$2,060.00	184	\$2,060.00	\$0.00
B.External 4.Support to Others	Univ. of KY Research Foundation- Analysis	\$0.00	\$12,605.00	184	\$12,605.00	\$0.00
B.External 4.Support to Others	Univ. of KY Research Foundation- Power Course	\$0.00	\$10,233.00	184	\$10,233.00	\$0.00
B.External 4.Support to Others	Univ. of KY Research Foundation- Analysis	\$0.00	\$1,880.00	560	\$1,880.00	\$0.00
B.External 4.Support to Others	Univ. of KY Research Foundation- Analysis	\$0.00	\$6,473.00	561	\$6,473.00	\$0.00
B.External 4.Support to Others	Univ. of KY Research Foundation- Power Course	\$0.00	\$3,588.00	561	\$3,588.00	\$0.00
B.External 4.Support to Others	Univ. of Louisville- Collaborative Research	\$0.00	\$12,500.00	165	\$12,500.00	\$0.00
B.External 4.Support to Others	UofL Center for Infrastructure Research	\$0.00	\$12,500.00	930	\$12,500.00	\$0.00
B.External 4.Support to Others	UofL Research Foundation	\$0.00	\$12,912.00	923	\$12,912.00	\$0.00
B.External 4.Support to Others	UofL Research Foundation	\$0.00	\$15,003.00	923	\$15,003.00	\$0.00
Total					\$2,455,750.00	

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric			
Operation			
3. Production	\$17,500,521.00		
4. Transmission	\$2,367,803.00		
5. Distribution	\$10,070,516.00		
6. Customer Accounts	\$8,670,255.00		
7. Customer Service and Informational	\$1,016,373.00		
8. Sales			
9. Administrative and General	\$14,106,180.00		
10. Total Operation	\$53,731,648.00		
Maintenance			
12. Production	\$12,282,281.00		
13. Transmission	\$641,062.00		
14. Distribution	\$9,095,722.00		
15. Administrative and General	\$3,723,684.00		
16. Total Maint	\$25,742,749.00		
17. Total Operation and Maintenance			
18. Total Production (Lines 3 and 12)	\$29,782,802.00		
19. Total Transmission (Lines 4 and 13)	\$3,008,865.00		
20. Total Distribution (Lines 5 and 14)	\$19,166,238.00		
21. Customer Accounts (Transcribe from Line 6)	\$8,670,255.00		
22. Customer Service and Informational (Transcribe from Line 7)	\$1,016,373.00		
23. Sales (Transcribe from Line 8)			
24. Administrative and General(Lines 9 and 15)	\$17,829,864.00		

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
25. Total Oper. and Maint. (Lines 18-24)	\$79,474,397.00	\$17,948,658.00	\$97,423,055.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas			
Operation			
28. Production -- Manufactured Gas			
29. Production -- Nat. Gas (Including Expl and Dev.)			
30. Other Gas Supply			
31. Storage, LNG Terminaling and Processing			
32. Transmission			
33. Distribution			
34. Customer Accounts			
35. Customer Service and Informational			
36. Sales			
37. Administrative and General			
38. Total Operation			
Maintenance			
40. Production -- Manufactured Gas			
41. Production -- Natural Gas			
42. Other Gas Supply			
43. Storage, LNG Terminaling and Processing			
44. Transmission			
45. Distribution			
46. Administrative and General			
47. Total Maint			
48. Total Operation and Maintenance			

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
49. Total Production -- Manufactured Gas (Lines 28 and 40)			
50. Total Production -- Natural Gas (Lines 29 and 41)			
51. Total Other Gas Supply (Lines 30 and 42)			
52. Total Storage LNG Terminaling and Processing (Lines 31 and 43)			
53. Total Transmission (Lines 32 and 44)			
54. Total Distribution (Lines 33 and 45)			
55. Customer Accounts (Transcribe Line 34)			
56. Customer Service and Informational (Transcribe Line 35)			
57. Sales (Transcribe Line 36)			
58. Total Administrative and General (Lines 37 and 46)			
59. Total Operation and Maintenance			
60. Other Utility Departments			
61. Operation and Maintenance			
62. Total All Utility Dept (25,59,61)	\$79,474,397.00	\$17,948,658.00	\$97,423,055.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Distribution of Salaries and Wages - Utility Plant (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant			
Construction (By Utility Departments)			
65. Electric Plant	\$20,043,010.00	\$12,632,608.00	\$32,675,618.00
66. Gas Plant			
67. Other			
68. Total Construction	\$20,043,010.00	\$12,632,608.00	\$32,675,618.00
69. Plant Removal (By Utility Departments)			
70. Electric Plant	\$1,409,771.00	\$854,779.00	\$2,264,550.00
71. Gas Plant			
72. Other			
73. Total Plant Removal	\$1,409,771.00	\$854,779.00	\$2,264,550.00
74. Other Accounts			
Accounts Receivable (work done for others)	\$993,656.00	\$214,483.00	\$1,208,139.00
Materials & Supplies	\$1,003.00	(\$2.00)	\$1,001.00
Miscellaneous Deferred Debits & Preliminary Survey	\$50,430.00	\$10,339.00	\$60,769.00
Certain Civic Political & Related Activities & Otr	\$871,506.00	\$109,235.00	\$980,741.00
95. Total Other Accounts	\$1,916,595.00	\$334,055.00	\$2,250,650.00
96. Total Salaries and Wages	\$102,843,773.00	\$31,770,100.00	\$134,613,873.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Electric Energy Account (Ref Page: 401)

	MW Hours
Sources of Energy	
Generation (Excluding Station Use:)	
Steam	14,499,861
Nuclear	
Hydro--Conventional	68,871
Hydro--Pumped Storage	
Other	184,870
(Less) Energy for Pumping	
Net Generation	14,753,602
Purchases	7,352,923
Power Exchanges	
Received	19,680
Delivered	36,225
Net Exchanges (line 12 - Line 13)	-16,545
Transmission for Other	
Received	2,435,863
Delivered	2,362,169
Net Transmission for Other (Line 16-17)	73,694
Transmission by Other Losses	
Total (Lines 9,10,14,18 and 19)	22,163,674
Disposition of Energy	
Sales to Ultimate Consumers (including Interdepartmental Sales)	18,412,507
Requirements Sales for Resale (See Instruction 4 pg 311)	1,847,641
Non-Requirements Sales for Resale (See Instruction 4 pg 311)	660,124
Energy furnished without Charge	52
Energy Used by the Company (Electric Dept Only, excluding Station Use)	24,695
Total Energy Losses	1,218,655

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400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Electric Energy Account (Ref Page: 401)

	MW Hours
Total (Lines 22 thru 27)	22,163,674

Note:

Resubmission due to the value previously reported including an inaccurate meter reading.

Power Exchange:

Delivered previous balance 26,299

Net Exchanges previous balance (6,619)

Total (Lines 9,10,14,18 and 19) previous balance 22,173,600

Total Energy Losses previous balance 1,228,581

Total (Lines 22 thru 27) previous balance 22,173,600

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Monthly Peaks and Output (Ref Page: 401)

	Total Mon Energy (b)	Mon Non-Req. Sales for	Mon Peak MW (d)	Peak Day of Mon (e)	Peak Hour (f)
January	2,265,152	132,533	4,640	16	900
February	1,859,360	62,767	4,240	5	800
March	1,791,452	71,052	4,081	3	800
April	1,580,296	39,834	3,070	7	900
May	1,698,319	103,544	3,073	26	1500
June	1,891,268	20,606	3,795	25	1500
July	1,836,796	7,927	3,436	27	1600
August	1,983,405	9,249	3,888	10	1600
September	1,714,876	10,790	3,265	22	1600
October	1,678,493	76,271	2,959	19	800
November	1,673,553	49,637	2,990	6	800
December	2,190,704	75,914	3,859	11	800
Total	22,163,674	660,124			

Note:

Column (b):

Resubmission due to the value previously reported including an inaccurate meter reading.

October previous balance 1,679,371
 November previous balance 1,677,214
 December previous balance 2,196,091
 Total previous balance 22,173,600

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Steam-Electric Generating Plant Statistics - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	Tyrone
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col c - Plant name	Green River
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	EW Brown
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col e - Plant name	Ghent
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col f - Plant name	Haefling
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Outdoor

Note:

Schedule Page 402

Pineville Generating Station is fully retired. However, land and ashpond assets amounting to \$312,711 remain on the books.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,947	1,950	1,957	1,973	1,970
Year Last Unit was Installed	1,971	1,959	1,971	1,984	1,970
Total Installed Cap (Max Gen name Plate Ratings MW)	75	189	740	2,226	62
Net Peak Demand on Plant - MW (60 minutes)	73	176	708	1,945	22
Plant Hours Connected to Load	456	5,358	5,102	7,346	2
Net Continuous Plant Capability (MW)	73	173	704	1,918	42
When Not Limited by Condenser Water	73	173	704	1,918	42
When Limited by Condenser Water	0	0	0	0	0
Average Number of Employees	14	63	150	219	0
Net Generation, Exclusive of Plant Use - KWh	23,524,000	625,461,000	2,505,295,000	11,345,581,000	-449,000
Cost of Plant:					
Land and Land Rights	53,142	30,764	899,869	9,842,885	0
Structures and Improvements	6,175,001	10,212,115	27,750,273	131,492,606	434,853
Equipment Costs	22,048,832	57,629,751	245,768,495	1,718,107,217	5,260,717
Asset Retirement Costs	245,136	1,074,297	3,247,130	4,659,727	0
Total Cost	28,522,111	68,946,927	277,665,767	1,864,102,435	5,695,570
Cost per KW of Installed Capacity (line 5)	380	365	375	837	92
Production Expenses:					
Oper, Supv and Engr	194,983	294,161	1,317,964	2,005,107	0
Fuel	1,131,202	19,949,149	87,459,338	306,917,307	84,320
Coolants and Water (Nuclear only)	0	0	0	0	0

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Steam Expenses	125,508	1,318,825	2,388,775	8,850,673	0
Steam from Other Sources	0	0	0	0	0
Steam Transferred (Cr)	0	0	0	0	0
Electric Expenses	36,970	1,042,639	1,583,593	2,812,035	4,380
Misc Steam (or Nuclear) Power Expenses	519,411	990,063	1,610,490	14,041,117	0
Rents	0	0	0	0	0
Allowances	0	302,561	600,431	173,450	0
Maintenance Supervision and Engineering	83,863	1,292,014	3,754,991	2,901,634	0
Maintenance of Structures	128,463	589,842	1,245,173	3,502,214	111,335
Maintenance of Boiler (or reactor) Plant	79,316	2,330,135	5,866,368	21,809,765	0
Maintenance of Electric Plant	50,410	1,385,369	4,230,322	4,364,349	97,111
Maintenance of Misc Steam (or Nuclear) Plant	8,093	117,739	539,359	521,481	0
Total Production Expenses	2,358,219	29,612,497	110,596,804	367,899,132	297,146

Note:

Resubmission of columns (b) through (f), except for Cost of Plant, are due to unintentionally omitting data.

Column (f):

Resubmission due to amounts included in Electric Expense that should have been included in Fuel.

Electric Expense previous balance \$88,700

Fuel previous balance \$0

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Steam-Electric Generating Plant Statistics - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.1002	0.0473	0.0441	0.0324	-0.6618

Note:

Resubmission of columns (b) through (f) are due to unintentionally omitting data.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Column b					
Nuclear Unit					
Quantity of Fuel Burned	12,092.0000	531.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,797.0000	3,333.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	80.8500	143.17200000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	87.2670	143.17200000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	3.4100	24.34900000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0450	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	13,156.0000	0.00000000	0.0000	0.0000	
Column c					
Nuclear Unit					
Quantity of Fuel Burned	303,105.0000	5,052.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,712.0000	3,333.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	57.9600	73.99200000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	64.5830	73.99200000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.7570	12.58400000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0310	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	11,352.0000	0.00000000	0.0000	0.0000	
Column d					

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Nuclear Unit					
Quantity of Fuel Burned	1,092,651.0000	11,364.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,186.0000	3,333.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	78.5500	101.45600000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	78.9880	101.45600000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	3.2410	17.25400000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.3400	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,630.0000	0.00000000	0.0000	0.0000	
Column e					
Nuclear Unit					
Quantity of Fuel Burned	5,331,887.0000	38,162.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,578.0000	3,333.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	54.9300	70.84000000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	57.0560	70.84000000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.4640	12.04800000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0270	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,882.0000	0.00000000	0.0000	0.0000	
Column f					
Nuclear Unit					

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400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Quantity of Fuel Burned	0.0000	2,611.00000000	1,270.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	3,333.00000000	1,025.0000	0.0000	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	27.68600000	9.4670	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	27.68600000	9.4670	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	4.70900000	9.2340	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.00000000	-0.0270	0.0000	
Average BTU per KWh Net Generation	0.0000	0.00000000	-2,900.0000	0.0000	

Note:
Resubmission of columns (b) through (f) are due to unintentionally omitting data.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Steam-Electric Generating Plant Statistics - pg two - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	Brown CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col c - Plant name	Paddy's Run 13 CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	Trimble County CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col e - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,994	2,001	2,002	0	0
Year Last Unit was Installed	2,001	2,001	2,004	0	0
Total Installed Cap (Max Gen name Plate Ratings MW)	781	84	784	0	0
Net Peak Demand on Plant - MW (60 minutes)	564	56	577	0	0
Plant Hours Connected to Load	165	6	280	0	0
Net Continuous Plant Capability (MW)	836	82	709	0	0
When Not Limited by Condenser Water	836	82	709	0	0
When Limited by Condenser Water	0	0	0	0	0
Average Number of Employees	0	0	0	0	0
Net Generation, Exclusive of Plant Use - KWh	55,896,000	593,000	128,830,000	0	0
Cost of Plant:					
Land and Land Rights	275,012	0	19,912	0	0
Structures and Improvements	11,891,043	1,910,328	21,745,929	0	0
Equipment Costs	252,102,582	28,529,972	200,958,498	0	0
Asset Retirement Costs	70,990	0	0	0	0
Total Cost	264,339,627	30,440,300	222,724,339	0	0
Cost per KW of Installed Capacity (line 5)	338	362	284	0	0
Production Expenses:					
Oper, Supv and Engr	151,335	0	0	0	0
Fuel	5,039,047	530,831	12,586,120	0	0
Coolants and Water (Nuclear only)					

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Steam Expenses					
Steam from Other Sources					
Steam Transferred (Cr)					
Electric Expenses	110,779	5,461	240,019	0	0
Misc Steam (or Nuclear) Power Expenses					
Rents					
Allowances					
Maintenance Supervision and Engineering	91,989	165	2,723	0	0
Maintenance of Structures	162,099	0	0	0	0
Maintenance of Boiler (or reactor) Plant					
Maintenance of Electric Plant	747,674	82,852	953,548	0	0
Maintenance of Misc Steam (or Nuclear) Plant					
Total Production Expenses	6,302,923	619,309	13,782,410	0	0

Resubmission of columns (b) through (d), except for Cost of Plant, are due to unintentionally omitting data.

Column (b):

Resubmission due to amounts included in Electric Expenses that should have been in Fuel and amounts in Steam Expenses that should have been in Electric Expenses.

Electric Expenses previous balance \$5,144,432

Fuel previous balance \$0

Steam Expense previous balance \$5,394

Column (c):

Resubmission due to amounts included in Electric Expenses that should have been in Fuel.

Electric Expenses previous balance \$536,292

Fuel previous balance \$0

Column (d):

Resubmission due to amounts included in Electric Expenses that should have been in Fuel and amounts in Steam Expenses that should have been in Electric Expenses.

Electric Expenses previous balance \$12,586,120

Fuel previous balance \$0

Steam Expense previous balance \$240,011

Note:

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Steam-Electric Generating Plant Statistics - pg two - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.1128	1.0444	0.1070	0.0000	0.0000

Note:
Resubmission of columns (b) through (d) are due to unintentionally omitting data.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
column b					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	3,824.0000	820,872.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	3,333.0000	1,025.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	87.5820	5.7310	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	87.5820	5.7310	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	14.8950	5.5910	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.2490	0.0860	0.0000	
Average BTU per KWh Net Generation	0.0000	16,731.0000	15,424.0000	0.0000	
column c					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	6,802.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,025.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	78.0400	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	78.0400	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	76.1370	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.8950	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	11,757.0000	0.0000	
column d					

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	1,458,364.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,025.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	8.6300	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	8.6300	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	8.4200	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.0980	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	11,603.0000	0.0000	
column e					
Nuclear Unit					
Quantity of Fuel Burned	0	0	0	0	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0	0	0	0	
Average Cost of Fuel per Unit Burned	0	0	0	0	
Average Cost of Fuel Burned per Million BTU	0	0	0	0	
Average Cost of Fuel Burned per KWh Net Gen	0	0	0	0	
Average BTU per KWh Net Generation	0	0	0	0	
column f					
Nuclear Unit					

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Quantity of Fuel Burned	0	0	0	0	0
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0	0	0	0	0
Average Cost of Fuel per Unit Burned	0	0	0	0	0
Average Cost of Fuel Burned per Million BTU	0	0	0	0	0
Average Cost of Fuel Burned per KWh Net Gen	0	0	0	0	0
Average BTU per KWh Net Generation	0	0	0	0	0

Note:
Resubmission of columns (b) through (d) are due to unintentionally omitting data.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

HydroElectric Generating Plant Statistics - Part One Plant Info (Ref Page: 406)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	Dix Dam
Kind of Plant (Run-of-River or Storage)	Storage
Plant Construction type (Conventional or Outdoor)	Conventional
Col c Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Year Originally Constructed	1923.0000	0.0000	0.0000	0.0000	0.0000
Year Last Unit was Installed	1924.0000	0.0000	0.0000	0.0000	0.0000
Total installed cap (Gen name plate Rating in MW)	28.0000	0.0000	0.0000	0.0000	0.0000
Net Peak Demand on Plant-Megawatts (60 minutes)	25.0000	0.0000	0.0000	0.0000	0.0000
Plant Hours Connect to Load	4900.0000	0.0000	0.0000	0.0000	0.0000
Net Plant Capability (in megawatts)					
(a) Under Most Favorable Oper Conditions	24.0000	0.0000	0.0000	0.0000	0.0000
(b) Under the Most Adverse Oper Conditions	0.0000	0.0000	0.0000	0.0000	0.0000
Average Number of Employees	10.0000	0.0000	0.0000	0.0000	0.0000
Net Generation, Exclusive of Plant Use - KWh	68871000.0000	0.0000	0.0000	0.0000	0.0000
Cost of Plant					
Land and Land Rights	879312.0000	0.0000	0.0000	0.0000	0.0000
Structures and Improvements	606213.0000	0.0000	0.0000	0.0000	0.0000
Reservoirs, Dams, and Waterways					
Equipment Costs	11368013.0000	0.0000	0.0000	0.0000	0.0000
Roads, Railroads and Bridges					
Asset Retirement Costs	4970.0000	0.0000	0.0000	0.0000	0.0000
Total Cost	12858508.0000	0.0000	0.0000	0.0000	0.0000
Cost per KW of Installed Capacity (line 5)	459.2324	0.0000	0.0000	0.0000	0.0000
Production Expenses					
Operation Supervision and Engineering	7472.0000	0.0000	0.0000	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Water for Power					
Hydraulic Expenses					
Electric Expenses					
Misc Hydraulic Power Generation Expenses	66166.0000	0.0000	0.0000	0.0000	0.0000
Rents					
Maintenance Supervision and Engineering	102893.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Structures	304520.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Reservoirs, Dams and Waterways	204843.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Electric Plant	90818.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Misc Hydraulic Plant	4890.0000	0.0000	0.0000	0.0000	0.0000
Total Production Expenses	781602.0000	0.0000	0.0000	0.0000	0.0000
Expenses per net KWh	0.0113	0.0000	0.0000	0.0000	0.0000

Note:
Resubmission of column (b) is due to unintentionally omitting data.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Pumped Storage Generating Plant Statistics - Part One Plant Info (Ref Page: 408)

Plant
Please enter the information regarding each plant corresponding to the column intended for pg 406
Col b Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col c Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col d Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col e Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col f Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total installed cap (Gen name plate Rating in MW)					
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
Average Number of Employees					
9. Generation, Exclusive of Plant Use - KWh					
10. Energy Used for Pumping					
Net Output for Load (line 9 - line 10)					
Land and Land Rights					
Structures and Improvements					
Reservoirs, Dams, and Waterways					
Water Wheels, Turbines and Generators					
Accessory Electric Equipment					
Misc Pwerplant Equipment					
Roads, Railroads and Bridges					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses					

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Operation Supervision and Engineering					
Water for Power					
Pumped Storage Expenses					
Electric Expenses					
Misc Pumped Storage Power Generation Expenses					
Rents					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant					
Maintenance of Misc Pumped Storage Plant					
Production Expenses before Pumping Exp (23 thru 33)					
Pumping Expenses					
Total Production Expenses					
Expenses per net KWh					

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Generating Plant Statistics (Small Plants) (Ref Page: 410)

Name of Plant (a)	Yr Orig Const (b)	Installed Capacity Name	Net Peak Demand MW	Net Generation	Cost of Plant (f)
			0		

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Generating Plant Statistics (Small Plants) (Ref Page: 410) (Part Two)

Name of Plant (a)	Plant Cost (include Asst Ret) per MW	Operation Excl Fuel (h)	Prod Exp. Fuel (i)	Prod Exp Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents per Million BTU) (l)

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
1	Pocket	Pineville	500	500	ST	35.4800	0.0000	0
2	Pocket	Phipps Bend	500	500	ST	21.3900	0.0000	0
3	Ghent Plant	Brown	345	345	ST	113.8700	0.0000	0
4	Ghent Plant	Batesville	345	345	ST	7.8000	0.0000	0
5	Brown Plant	Elmer Smith	345	345	HF & ST	135.3100	0.0000	0
6	Brown North	K.U. Park	345	345	ST	102.4700	0.0000	2
7	Green River	AEC Buss	161	161	HF,ST & WP	181.4000	0.0000	0
8	Green River	Morganfield	161	161	HF & WP	55.3800	0.0000	0
9	Eilhu	Dorchester	161	161	HF & ST	86.0600	0.0000	0
10	Lake Reba	Dorchester	161	161	HF & ST	99.1500	0.0000	1
11	Pineville	Harlan	161	161	HF & WP	48.3400	0.0000	0
12	Pineville 149	Pineville 192	161	161	HF	0.1200	0.0000	1
13	East Ky. Power	Taylor County	161	161	SP	3.9700	0.0000	1
14	Imboden	Harlan	161	161	HF,SP,WP, ST	43.8200	0.0000	1
15	Ghent Plant	Brown Plant	138	138	ST	90.4700	0.0000	1
16	Brown Plant	Green River	138	138	HF, SP & ST	169.1800	0.0000	0
17	Kenton	Rodburn	138	138	HF	45.7400	0.0000	1
18	Green River	Brown North	138	138	HF& ST	166.5800	0.0000	0
19	Fawkes	Rodburn	138	138	HF, ST & WP	64.5200	0.0000	1
20	Clifty Creek	Carrollton	138	138	HF, SP, ST, WP	144.7100	0.0000	0
21	Brown Plant	Lake Reba	138	138	HF	28.6000	0.0000	1
22	Brown Plant	Haefling	138	138	HF, SP, ST, WP	29.3200	0.0000	0
23	Ghent Plant	Kenton Station	138	138	HF & WF	72.7800	0.0000	1
24	Ghent Plant	Adams	138	138	HF, SP & ST	56.7700	0.0000	0
25	Hardin County	Rogersville	138	138	HF	10.2400	0.0000	1

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
26	Virginia City	Clinch river (AEP Int. Pt)	138	138	HF	7.8900	0.0000	1
27	69KV Lines		69	69	Various	2,218.3800	0.0000	0
28			0	0		0.0000	0.0000	0
29			0	0		0.0000	0.0000	0
30			0	0		0.0000	0.0000	0

Note:

Column: h

Line No's 1,2,4,5,6,9,10,11,13,16,18,19,21,23,25,27 and 30:

Contains both single and double circuitry.

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
1	954mcm	\$1,385,561.00	\$15,459,178.00	\$16,844,739.00	\$0.00	\$0.00	\$0.00	\$0.00
2	954mcm	\$280,371.00	\$7,950,524.00	\$8,230,895.00	\$0.00	\$0.00	\$0.00	\$0.00
3	795mcm	\$2,495,681.00	\$16,990,017.00	\$19,485,698.00	\$0.00	\$0.00	\$0.00	\$0.00
4	954mcm	\$437,159.00	\$6,003,194.00	\$6,440,353.00	\$0.00	\$0.00	\$0.00	\$0.00
5	954mcm	\$1,615,764.00	\$17,554,202.00	\$19,169,966.00	\$0.00	\$0.00	\$0.00	\$0.00
6	954mcm	\$1,111,580.00	\$21,490,808.00	\$22,602,388.00	\$0.00	\$0.00	\$0.00	\$0.00
7	556mcm	\$1,284,447.00	\$11,110,368.00	\$12,394,815.00	\$0.00	\$0.00	\$0.00	\$0.00
8	556mcm	\$268,660.00	\$2,057,629.00	\$2,326,289.00	\$0.00	\$0.00	\$0.00	\$0.00
9	556mcm	\$270,147.00	\$4,095,554.00	\$4,365,701.00	\$0.00	\$0.00	\$0.00	\$0.00
10	556mcm	\$559,988.00	\$4,177,950.00	\$4,737,938.00	\$0.00	\$0.00	\$0.00	\$0.00
11	795mcm	\$300,849.00	\$6,187,626.00	\$6,488,475.00	\$0.00	\$0.00	\$0.00	\$0.00
12	954mcm	\$0.00	\$14,306.00	\$14,306.00	\$0.00	\$0.00	\$0.00	\$0.00
13	556mcm	\$261,988.00	\$307,188.00	\$569,176.00	\$0.00	\$0.00	\$0.00	\$0.00
14	795mcm	\$84,143.00	\$4,698,723.00	\$4,782,866.00	\$0.00	\$0.00	\$0.00	\$0.00
15	954mcm	\$419,701.00	\$5,837,035.00	\$6,256,736.00	\$0.00	\$0.00	\$0.00	\$0.00
16	556mcm	\$381,153.00	\$6,802,123.00	\$7,183,276.00	\$0.00	\$0.00	\$0.00	\$0.00
17	397mcm	\$98,119.00	\$1,298,430.00	\$1,396,549.00	\$0.00	\$0.00	\$0.00	\$0.00
18	795mcm	\$732,412.00	\$8,439,569.00	\$9,171,981.00	\$0.00	\$0.00	\$0.00	\$0.00
19	556mcm	\$579,168.00	\$2,124,890.00	\$2,704,058.00	\$0.00	\$0.00	\$0.00	\$0.00
20	795mcm	\$824,816.00	\$10,174,200.00	\$10,999,016.00	\$0.00	\$0.00	\$0.00	\$0.00
21	556mcm	\$80,240.00	\$1,215,187.00	\$1,295,427.00	\$0.00	\$0.00	\$0.00	\$0.00
22	795mcm	\$191,989.00	\$4,327,940.00	\$4,519,929.00	\$0.00	\$0.00	\$0.00	\$0.00
23	795mcm	\$446,861.00	\$4,986,782.00	\$5,433,643.00	\$0.00	\$0.00	\$0.00	\$0.00
24	795mcm	\$245,501.00	\$5,166,525.00	\$5,412,026.00	\$0.00	\$0.00	\$0.00	\$0.00
25	795mcm	\$245,093.00	\$953,484.00	\$1,198,577.00	\$0.00	\$0.00	\$0.00	\$0.00
26	795mcm	\$341,895.00	\$4,089,327.00	\$4,431,222.00	\$0.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
27	Various	\$8,214,252.00	\$138,210,332.00	\$146,424,584.00	\$0.00	\$0.00	\$0.00	\$0.00
28		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
29		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Exp. Applicable to All Lines	\$0.00	\$0.00	\$0.00	\$382,898.00	\$4,955,410.00	\$151,270.00	\$5,489,578.00
Total		\$23,157,538.00	\$311,723,091.00	\$334,880,629.00	\$382,898.00	\$4,955,410.00	\$151,270.00	\$5,489,578.00

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Transmission Lines Added During Year (Ref Page: 424)

Line	From (a)	To (b)	Line Length Lines (c)	Type support (d)	Ave Num per Miles (e)	Circuits Per Structure Present (f)	Circuits Per Structure Ultimate (g)
			0				

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Transmission Lines Added During Year (cont) (Ref Page: 425)

Line	Conductor Size	Conductor	Config and	Voltage KV	Land and Land	Poles Towers	Conductors	Asset	Total (p)
Total									

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
1	A.O. Smith - Mt. Sterling	Transmission*	69.0000	12.4700	0.0000
2	Adams - Georgetown	Transmission*	138.0000	69.0000	13.2000
3	Alcade - Somerset	Transmission*	345.0000	161.0000	13.2000
4	American Ave. - Lexington	Transmission*	138.0000	69.0000	13.2000
5	Arnold - Cumberland	Transmission*	161.0000	69.0000	13.2000
6	Artemus - Pineville	Transmission*	161.0000	69.0000	13.2000
7	Bardstown - Campellsville	Transmission*	138.0000	69.0000	13.2000
8	Bardstown City - Campellsville	Transmission*	69.0000	12.4700	0.0000
9	Barlow	Transmission*	69.0000	12.4700	0.0000
10	Beattyville - Richmond	Transmission*	161.0000	69.0000	13.2000
11	Bimble	Transmission*	69.0000	0.0000	0.0000
12	Blackwell	Transmission*	138.0000	0.0000	0.0000
13	Bond - Coleman	Transmission*	69.0000	12.4700	0.0000
14	Bonds Mill	Transmission*	69.0000	0.0000	0.0000
15	Bonnieville - Horse Cave	Transmission*	138.0000	69.0000	13.2000
16	Boone Ave. - Winchester	Transmission*	69.0000	12.4700	0.0000
17	Boonesboro North - Winchester	Transmission*	138.0000	69.0000	13.2000
18	Boyle County	Transmission*	69.0000	0.0000	0.0000
19	Broadhead SW	Transmission*	69.0000	0.0000	0.0000
20	Bromley	Transmission*	69.0000	12.4700	0.0000
21	Brown North - Harrodsburg	Transmission*	345.0000	138.0000	13.2000
22	Brown North - Harrodsburg	Transmission*	144.0000	24.0000	0.0000
23	Brown Plant - Harrodsburg	Transmission*	138.0000	13.2000	0.0000
24	Brown Plant - Harrodsburg	Transmission*	138.0000	17.1000	0.0000
25	Camtown - Augusta	Transmission*	138.0000	69.0000	13.2000

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
26	Carrollton - Carrollton	Transmission*	138.0000	69.0000	13.2000
27	Cary SW	Transmission*	69.0000	0.0000	0.0000
28	Clark County - Winchester	Transmission*	138.0000	69.0000	13.2000
29	Clinton	Transmission*	69.0000	0.0000	0.0000
30	Corydon - Henderson	Transmission*	161.0000	69.0000	13.2000
31	Crittendon County - Marion	Transmission*	161.0000	69.0000	13.2000
32	Cynthiana SW	Transmission*	69.0000	0.0000	0.0000
33	Danville North - Danville	Transmission*	138.0000	69.0000	13.2000
34	Daviess County	Transmission*	345.0000	0.0000	0.0000
35	Delvinta	Transmission*	161.0000	0.0000	0.0000
36	Dix Dam Plant - Harrodsburg	Transmission*	69.0000	13.2000	0.0000
37	Dow Corning West	Transmission*	138.0000	0.0000	0.0000
38	Dorchester - Norton	Transmission*	161.0000	69.0000	13.2000
39	Earlington North - Earlington	Transmission*	161.0000	69.0000	13.2000
40	East Frankfort - Frankfort	Transmission*	138.0000	69.0000	13.2000
41	Elihu - Somerset	Transmission*	161.0000	69.0000	13.2000
42	Elizabethtown - Elizabethtown	Transmission*	138.0000	69.0000	13.2000
43	Eminence	Transmission*	69.0000	0.0000	0.0000
44	Evarts	Transmission*	69.0000	0.0000	0.0000
45	Farley - Corbin	Transmission*	161.0000	69.0000	13.2000
46	Farmers - Morehead	Transmission*	80.0000	40.0000	13.2000
47	Fawkes - Richmond	Transmission*	138.0000	69.0000	13.2000
48	Finchville	Transmission*	69.0000	0.0000	0.0000
49	Ghent Plant - Carrollton	Transmission*	345.0000	138.0000	0.0000
50	Ghent Plant - Carrollton	Transmission*	345.0000	138.0000	25.0000

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
51	Goddard	Transmission*	138.0000	0.0000	0.0000
52	Gorge SW	Transmission*	69.0000	0.0000	0.0000
53	Grahamville - Barlow	Transmission*	161.0000	69.0000	13.2000
54	Green River Plant - Greenville	Transmission*	138.0000	69.0000	13.2000
55	Green River Plant - Greenville	Transmission*	154.0000	138.0000	13.2000
56	Green River Plant - Greenville	Transmission*	161.0000	138.0000	13.2000
57	Green River Steel - Greenville	Transmission*	138.0000	69.0000	13.2000
58	Haefling - Lexington	Transmission*	138.0000	69.0000	13.2000
59	Hardin County - Elizabethtown	Transmission*	345.0000	138.0000	13.2000
60	Hardin County - Elizabethtown	Transmission*	138.0000	69.0000	13.2000
61	Hardinsburg - Hardinsburg	Transmission*	138.0000	0.0000	0.0000
62	Harlan "Y" - Harlan	Transmission*	161.0000	69.0000	13.2000
63	Higby Mill - Lexington	Transmission*	138.0000	69.0000	13.2000
64	Hillside	Transmission*	69.0000	0.0000	0.0000
65	Howards Branch	Transmission*	161.0000	0.0000	0.0000
66	Hughes Lane - Lexington	Transmission*	69.0000	12.4700	0.0000
67	Imboden - Big Stone Gap	Transmission*	161.0000	69.0000	13.2000
68	Indian Hill	Transmission*	69.0000	0.0000	0.0000
69	Kenton - Maysville	Transmission*	132.0000	69.0000	13.2000
70	Kenton - Maysville	Transmission*	138.0000	69.0000	13.2000
71	KU Park - Pineville	Transmission*	69.0000	0.0000	0.0000
72	LaGrange East	Transmission*	69.0000	12.4700	0.0000
73	Lake Reba - Richmond	Transmission*	138.0000	69.0000	13.2000

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
74	Lake Reba Tap - Richmond	Transmission*	161.0000	138.0000	6.6000
75	Lancaster	Transmission*	69.0000	0.0000	0.0000
76	Lansdowne - Lexington	Transmission*	138.0000	69.0000	13.2000
77	Lebanon - Lebanon	Transmission*	80.0000	40.0000	13.2000
78	Lebanon City	Transmission*	69.0000	12.4700	0.0000
79	Leitchfield - Leitchfield	Transmission*	138.0000	69.0000	13.2000
80	Leitchfield East	Transmission*	69.0000	12.4700	0.0000
81	Lexington Plant - Lexington	Transmission*	69.0000	0.0000	0.0000
82	Livingston County	Transmission*	161.0000	0.0000	0.0000
83	London - London	Transmission*	69.0000	0.0000	0.0000
84	Loudon Ave - Lexington	Transmission*	138.0000	69.0000	13.2000
85	Lynch - Harlan	Transmission*	69.0000	0.0000	0.0000
86	Manchester	Transmission*	69.0000	12.4700	0.0000
87	Marion	Transmission*	69.0000	0.0000	0.0000
88	Meldrum SW	Transmission*	69.0000	0.0000	0.0000
89	Middlesboro - Middlesboro	Transmission*	69.0000	0.0000	0.0000
90	Millersburg - Millersburg	Transmission*	69.0000	0.0000	0.0000
91	Morganfield - Morganfield	Transmission*	161.0000	69.0000	13.2000
92	N.A.S.	Transmission*	345.0000	138.0000	0.0000
93	Nebo - Nebo	Transmission*	69.0000	0.0000	0.0000
94	North London - London	Transmission*	69.0000	0.0000	0.0000
95	Ohio County - Beaver Dam	Transmission*	138.0000	69.0000	13.2000
96	Paris	Transmission*	138.0000	69.0000	13.2000
97	Pineville - Pineville	Transmission*	345.0000	161.0000	13.2000
98	Pineville - Pineville	Transmission*	500.0000	345.0000	34.5000

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
99	Pineville - Pineville	Transmission*	161.0000	69.0000	13.2000
100	Pineville SW - Pineville	Transmission*	161.0000	0.0000	0.0000
101	Pisgah - Lexington	Transmission*	138.0000	69.0000	13.2000
102	Pittsburg - London	Transmission*	161.0000	69.0000	13.2000
103	Pocket - Pennington Gap	Transmission*	161.0000	69.0000	13.2000
104	Pocket North - Pennington Gap	Transmission*	500.0000	161.0000	0.0000
105	Princeton - Princeton	Transmission*	69.0000	0.0000	0.0000
106	Richmond - Richmond	Transmission*	69.0000	0.0000	0.0000
107	River Queen - Muhlenberg	Transmission*	161.0000	69.0000	13.2000
108	Rocky Branch	Transmission*	69.0000	0.0000	0.0000
109	Rodburn - Morehead	Transmission*	138.0000	69.0000	13.2000
110	Rogersville - Radcliff	Transmission*	138.0000	69.0000	13.2000
111	Scott County	Transmission*	138.0000	69.0000	13.2000
112	Shelbyville - Shelbyville	Transmission*	69.0000	0.0000	0.0000
113	Simmons	Transmission*	69.0000	0.0000	0.0000
114	Somerset N - Somerset	Transmission*	69.0000	0.0000	0.0000
115	South Paducah	Transmission*	161.0000	69.0000	13.2000
116	Spears SW	Transmission*	69.0000	0.0000	0.0000
117	Spencer Road - Mt. Sterling	Transmission*	138.0000	69.0000	13.2000
118	St. Paul	Transmission*	69.0000	12.4700	0.0000
119	Sweet Hollow	Transmission*	69.0000	0.0000	0.0000
120	Taylor County - Campsville	Transmission*	161.0000	69.0000	13.2000
121	Tyrone - Versailles	Transmission*	138.0000	69.0000	13.2000
122	UK Medical Center - Lexington	Transmission*	69.0000	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2009 - 12/31/2009

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
123	Virginia City - Norton	Transmission*	138.0000	69.0000	13.2000
124	Walker - Earlington	Transmission*	161.0000	69.0000	13.2000
125	West Cliff - Harrodsburg	Transmission*	138.0000	69.0000	13.2000
126	West Frankfort - Shelbyville	Transmission*	345.0000	138.0000	13.2000
127	West Frankfort - Shelbyville	Transmission*	138.0000	69.0000	13.2000
128	West Irvine - Irvine	Transmission*	161.0000	69.0000	13.2000
129	West Lexington - Lexington	Transmission*	345.0000	138.0000	13.2000
130	Wheatcroft	Transmission*	69.0000	0.0000	0.0000
131	Wickliffe - Barlow	Transmission*	161.0000	69.0000	13.2000
132	Williamsburg SW	Transmission*	69.0000	0.0000	0.0000
133	Winchester City	Transmission*	69.0000	0.0000	0.0000
134	Wofford	Transmission*	69.0000	0.0000	0.0000
135	Total Transmission		18,380.0000	6,369.1400	937.3000
136			0.0000	0.0000	0.0000
137	A.O.Smith _ Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
138	Adams 12KV	Distribution*	69.0000	34.5000	0.0000
139	Airgas 13.8KV	Distribution*	138.0000	13.8000	0.0000
140	Aisin 12KV	Distribution*	69.0000	12.4700	0.0000
141	Alexander - Versailles	Distribution*	69.0000	12.4700	0.0000
142	American Ave. - Lexington	Distribution*	69.0000	4.1600	0.0000
143	Andover - Norton	Distribution*	69.0000	34.5000	0.0000
144	Ashland Ave. - Lexington	Distribution*	69.0000	4.1600	0.0000
145	Ashland Pipe - Lexington	Distribution*	69.0000	12.4700	0.0000
146	Augusta 12KV	Distribution*	69.0000	12.4700	0.0000
147	Bardstown City 12KV	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
148	Bardstown Ind. 12KV	Distribution*	69.0000	12.4700	0.0000
149	Beaver Dam - Beaver Dam	Distribution*	69.0000	12.4700	0.0000
150	Beaver Dam North - Beaver Dam	Distribution*	69.0000	12.4700	0.0000
151	Belt Line - Lexington	Distribution*	69.0000	12.4700	0.0000
152	Bevier - Earlington	Distribution*	69.0000	34.5000	0.0000
153	Big Stone Gap - Big Stone Gap	Distribution*	69.0000	12.4700	0.0000
154	Bond - Coeburn	Distribution*	69.0000	12.4700	0.0000
155	Boone Ave. - Winchester	Distribution*	69.0000	12.4700	0.0000
156	Borg Warner - Earlington	Distribution*	69.0000	12.4700	0.0000
157	Bryant Road - Lexington	Distribution*	69.0000	12.4700	0.0000
158	Buchanan - Lexington	Distribution*	69.0000	4.1600	0.0000
159	Buena Vista 12KV	Distribution*	69.0000	12.4700	0.0000
160	Burnside - Somerset	Distribution*	69.0000	12.4700	0.0000
161	Camargo - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
162	Camp Breckinridge	Distribution*	69.0000	12.4700	0.0000
163	Campbellsville 1 - Campbellsville	Distribution*	69.0000	12.4700	0.0000
164	Campbellsville 2 - Campbellsville	Distribution*	69.0000	12.4700	0.0000
165	Carntown - Augusta	Distribution*	69.0000	12.4700	0.0000
166	Caron - London	Distribution*	69.0000	12.4700	0.0000
167	Carrollton - Carrollton	Distribution*	69.0000	12.4700	0.0000
168	Cawood - Harlan	Distribution*	69.0000	12.4700	0.0000
169	Clay Mills - Lexington	Distribution*	138.0000	12.4700	0.0000
170	Clinch Valley - Norton	Distribution*	69.0000	12.4700	0.0000
171	Columbia - Columbia	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
172	Columbia South - Columbia	Distribution*	69.0000	12.4700	0.0000
173	Corbin East - Corbin	Distribution*	69.0000	12.4700	0.0000
174	Corning 12KV	Distribution*	69.0000	12.4700	0.0000
175	Corporate Drive 2 - 12KV	Distribution*	69.0000	12.4700	0.0000
176	Cynthiana 12KV	Distribution*	69.0000	12.4700	0.0000
177	Cynthiana South 12KV	Distribution*	67.0000	12.4700	0.0000
178	Danville 1 - Danville	Distribution*	69.0000	12.4700	0.0000
179	Danville East - Danville	Distribution*	69.0000	12.4700	0.0000
180	Danville Ind. - Danville	Distribution*	69.0000	12.4700	0.0000
181	Danville North - Danville	Distribution*	69.0000	12.4700	0.0000
182	Danville West - Danville	Distribution*	69.0000	12.4700	0.0000
183	Dark Hollow - Richmond	Distribution*	69.0000	12.4700	0.0000
184	Dawson Ind. - Earlington	Distribution*	69.0000	12.4700	0.0000
185	Days Branch 12KV	Distribution*	69.0000	12.4700	0.0000
186	Dayton-Walther - Carrollton	Distribution*	138.0000	12.4700	0.0000
187	Delaplain - Georgetown	Distribution*	69.0000	13.8000	0.0000
188	Denham Street - Somerset	Distribution*	69.0000	12.4700	0.0000
189	Detroit Harvester - Paris	Distribution*	69.0000	12.4700	0.0000
190	Donerail - Lexington	Distribution*	69.0000	12.4700	0.0000
191	Dorchester - Norton	Distribution*	69.0000	22.0000	0.0000
192	Dow Corning - Carrollton	Distribution*	69.0000	12.4700	0.0000
193	Dozier Heights 12KV	Distribution*	69.0000	12.4700	0.0000
194	Earlington - Earlington	Distribution*	69.0000	34.5000	0.0000
195	East Bernstadt - London	Distribution*	69.0000	12.4700	0.0000
196	East Stone - Big Stone Gap	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
197	Eastland - Lexington	Distribution*	69.0000	12.4700	0.0000
198	Elizabethtown Industrial - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
199	Eminence - Shelbyville	Distribution*	69.0000	12.4700	0.0000
200	Esserville - Norton	Distribution*	69.0000	12.4700	0.0000
201	Etown #2 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
202	Etown #3 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
203	Etown #4 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
204	Etown #5 East - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
205	Etown West - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
206	Ewington - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
207	Ferguson South - Somerset	Distribution*	69.0000	12.4700	0.0000
208	Florida Tile - Lawrenceburg	Distribution*	69.0000	12.4700	0.0000
209	FMC - Lexington	Distribution*	69.0000	12.4700	0.0000
210	Forks of Elkhorn - Georgetown	Distribution*	34.5000	12.4700	0.0000
211	Frankfort - Frankfort	Distribution*	69.0000	34.5000	0.0000
212	GE Lamp Works - Lexington	Distribution*	69.0000	4.1600	0.0000
213	Georgetown - Georgetown	Distribution*	69.0000	12.4700	0.0000
214	Ghent Scrubbers 12KV	Distribution*	138.0000	13.2000	0.0000
215	Green River Steel 2 12KV	Distribution*	69.0000	12.4700	0.0000
216	Green River 34KV	Distribution*	69.0000	34.5000	0.0000
217	Greensburg - Campsville	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
218	Greenville 12KV - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
219	Greenville North - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
220	Haefling - Lexington	Distribution*	138.0000	12.4700	0.0000
221	Halley - Lexington	Distribution*	69.0000	12.4700	0.0000
222	Hamblin - Pennington Gap	Distribution*	69.0000	12.4700	0.0000
223	Hanson - Earlington	Distribution*	69.0000	12.4700	0.0000
224	Hardesty - Earlington	Distribution*	69.0000	34.5000	0.0000
225	Harlan - Harlan	Distribution*	69.0000	12.4700	0.0000
226	Harlan Wye - Harlan	Distribution*	69.0000	12.4700	0.0000
227	Harrodsburg #2 - Harrodsburg	Distribution*	69.0000	12.4700	0.0000
228	Harrodsburg #3 - Harrodsburg	Distribution*	69.0000	12.4700	0.0000
229	Harrodsburg North 12KV	Distribution*	69.0000	12.4700	0.0000
230	Higby Mill 12KV - Lexington	Distribution*	138.0000	12.4700	0.0000
231	Highsplint - Harlan	Distribution*	69.0000	12.4700	0.0000
232	Hodgenville 12KV	Distribution*	69.0000	12.4700	0.0000
233	Hoover 12KV - Georgetown	Distribution*	69.0000	12.4700	0.0000
234	Hopewell - Corbin	Distribution*	69.0000	12.4700	0.0000
235	Horse Cave 12KV	Distribution*	69.0000	12.4700	0.0000
236	Horse Cave Industrial - Horse Cave	Distribution*	69.0000	12.4700	0.0000
237	Hughes Lane - Lexington	Distribution*	69.0000	12.4700	0.0000
238	IBM - Lexington	Distribution*	69.0000	12.4700	0.0000
239	IBM North 12KV	Distribution*	138.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
240	Imboden - Norton	Distribution*	69.0000	34.5000	0.0000
241	Innovation Drive	Distribution*	138.0000	12.4700	0.0000
242	Irvine - Richmond	Distribution*	69.0000	12.4700	0.0000
243	Joyland - Lexington	Distribution*	69.0000	12.4700	0.0000
244	Kawneer - Cynthiana	Distribution*	69.0000	12.4700	0.0000
245	Kenton - Maysville	Distribution*	69.0000	12.4700	0.0000
246	Kentucky River 4KV	Distribution*	69.0000	4.1600	0.0000
247	LaGrange East	Distribution*	69.0000	12.4700	0.0000
248	LaGrange - Penal - LaGrange	Distribution*	69.0000	12.4700	0.0000
249	Lakeshore - Lexington	Distribution*	69.0000	12.4700	0.0000
250	Lancaster - Danville	Distribution*	69.0000	4.1600	0.0000
251	Lansdowne - Lexington	Distribution*	69.0000	12.4700	0.0000
252	Lawrenceburg - Lawrenceburg	Distribution*	69.0000	12.4700	0.0000
253	Lebanon - Lebanon	Distribution*	69.0000	12.4700	0.0000
254	Lebanon East - Lebanon	Distribution*	69.0000	12.4700	0.0000
255	Lebanon South 12KV - Lebanon	Distribution*	69.0000	12.4700	0.0000
256	Lebanon Junction 12KV	Distribution*	69.0000	12.4700	0.0000
257	Lebanon West 12KV	Distribution*	138.0000	12.4700	0.0000
258	Leitchfield 12KV - Leitchfield	Distribution*	69.0000	12.4700	0.0000
259	Leitchfield East - Leitchfield	Distribution*	69.0000	12.4700	0.0000
260	Lemons Mill - Georgetown	Distribution*	69.0000	12.4700	0.0000
261	Lexington Water Company	Distribution*	69.0000	12.4700	0.0000
262	Lexington 4KV - Lexington	Distribution*	69.0000	4.1600	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
263	Liberty - Liberty	Distribution*	69.0000	12.4700	0.0000
264	Liberty Road - Lexington	Distribution*	69.0000	12.4700	0.0000
265	London - London	Distribution*	69.0000	12.4700	0.0000
266	Loudon Ave. - Lexington	Distribution*	138.0000	12.4700	0.0000
267	Madisonville GE 12KV	Distribution*	69.0000	12.4700	0.0000
268	Madisonville HP 12KV	Distribution*	69.0000	12.4700	0.0000
269	Madisonville North 4KV	Distribution*	69.0000	4.1600	0.0000
270	Madisonville West 12KV	Distribution*	69.0000	12.4700	0.0000
271	Madisonville East 12KV	Distribution*	69.0000	12.4700	0.0000
272	Manchester South	Distribution*	69.0000	12.4700	0.0000
273	Marion South - Marion	Distribution*	69.0000	12.4700	0.0000
274	Maysville Mid - Maysville	Distribution*	69.0000	4.1600	0.0000
275	McCoy Avenue 12KV	Distribution*	69.0000	12.4700	0.0000
276	McKee Road 12KV	Distribution*	69.0000	12.4700	0.0000
277	Meldrum - Middlesboro	Distribution*	69.0000	12.4700	0.0000
278	Metal & Thermit - Carrollton	Distribution*	69.0000	12.4700	0.0000
279	Middlesboro #1 12KV	Distribution*	69.0000	12.4700	0.0000
280	Middlesboro #2 12KV	Distribution*	69.0000	12.4700	0.0000
281	Midway - Versailles	Distribution*	138.0000	12.4700	0.0000
282	Minor Farm 12KV	Distribution*	69.0000	12.4700	0.0000
283	Morehead - Morehead	Distribution*	69.0000	12.4700	0.0000
284	Morganfield Industrial - Morganfield	Distribution*	69.0000	12.4700	0.0000
285	Mt. Sterling - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
286	Mt. Vernon - Mt. Vernon	Distribution*	69.0000	12.4700	0.0000
287	Muhlenburg Prison - Muhlenburg	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
288	Newtown 12KV	Distribution*	69.0000	12.4700	0.0000
289	Norton East - Norton	Distribution*	69.0000	12.4700	0.0000
290	Oakhill - Earlington	Distribution*	69.0000	34.5000	0.0000
291	Okonite - Richmond	Distribution*	69.0000	12.4700	0.0000
292	Owingsville 12KV	Distribution*	69.0000	12.4700	0.0000
293	Oxford - Georgetown	Distribution*	69.0000	12.4700	0.0000
294	Paris - Paris	Distribution*	69.0000	12.4700	0.0000
295	Parker Seal 12KV - Georgetown	Distribution*	69.0000	12.4700	0.0000
296	Parkers Mill 12KV	Distribution*	69.0000	12.4700	0.0000
297	Pepper Pike 12KV - Georgetown	Distribution*	34.5000	12.4700	0.0000
298	Picadome 12KV - Lexington	Distribution*	69.0000	12.4700	0.0000
299	Pineville 12KV	Distribution*	69.0000	12.4700	0.0000
300	Pocket - Norton	Distribution*	69.0000	34.5000	0.0000
301	Poor Valley - Pennington Gap	Distribution*	69.0000	12.4700	0.0000
302	Powderly - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
303	Princeton - Princeton	Distribution*	69.0000	34.5000	0.0000
304	Proctor/Gamble 4KV	Distribution*	69.0000	4.1600	0.0000
305	Race Street - Lexington	Distribution*	69.0000	12.4700	0.0000
306	Radcliff - Radcliff	Distribution*	69.0000	12.4700	0.0000
307	Red House 12KV	Distribution*	69.0000	12.4700	0.0000
308	Reynolds - Lexington	Distribution*	138.0000	12.4700	0.0000
309	Richmond 12KV	Distribution*	69.0000	12.4700	0.0000
310	Richmond #3 12KV (EKU)	Distribution*	69.0000	12.4700	0.0000
311	Richmond East	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
312	Richmond Industrial	Distribution*	69.0000	12.4700	0.0000
313	Richmond South	Distribution*	69.0000	12.4700	0.0000
314	Rockwell - Winchester	Distribution*	69.0000	12.4700	0.0000
315	Rogers Gap 12KV	Distribution*	69.0000	12.4700	0.0000
316	Rogersville - Radcliff	Distribution*	69.0000	12.4700	0.0000
317	Rumsey - Earlington	Distribution*	34.5000	12.4700	0.0000
318	Salem - Earlington	Distribution*	69.0000	34.5000	0.0000
319	Shannon Run 12KV	Distribution*	69.0000	12.4700	0.0000
320	Sharon - Augusta	Distribution*	69.0000	12.4700	0.0000
321	Shavers Chap 12KV	Distribution*	69.0000	12.4700	0.0000
322	Shelbyville North 12KV	Distribution*	69.0000	12.4700	0.0000
323	Shelbyville East	Distribution*	69.0000	12.4700	0.0000
324	Shelbyville South	Distribution*	69.0000	12.4700	0.0000
325	Shun Pikke 12KV	Distribution*	69.0000	12.4700	0.0000
326	Simpsonville - Shelbyville	Distribution*	69.0000	12.4700	0.0000
327	Somerset #2 4KV	Distribution*	69.0000	4.1600	0.0000
328	Somerset #3 12KV	Distribution*	69.0000	12.4700	0.0000
329	Somerset South	Distribution*	69.0000	12.4700	0.0000
330	Springfield - Campellsville	Distribution*	69.0000	12.4700	0.0000
331	St. Paul 12KV	Distribution*	69.0000	12.4700	0.0000
332	Stamping Ground 12KV	Distribution*	34.5000	12.4700	0.0000
333	Stanford 12KV	Distribution*	69.0000	12.4700	0.0000
334	Stanford North 12KV	Distribution*	69.0000	12.4700	0.0000
335	Stonewall 12KV - Lexington	Distribution*	69.0000	12.4700	0.0000
336	Sylvania 12KV - Winchester	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
337	Taylorsville - Shelbyville	Distribution*	69.0000	12.4700	0.0000
338	Toyota North	Distribution*	138.0000	13.2000	0.0000
339	Toyota South	Distribution*	138.0000	13.2000	0.0000
340	Trafton Ave. 12KV - Lexington	Distribution*	69.0000	12.4700	0.0000
341	Trafton Ave. 4KV - Lexington	Distribution*	69.0000	4.1600	0.0000
342	UK Scott 12KV	Distribution*	69.0000	12.4700	0.0000
343	UK Medical Center - Lexington	Distribution*	69.0000	12.4700	0.0000
344	UK West - Lexington	Distribution*	69.0000	13.0900	0.0000
345	Union Underwear - Russell Springs	Distribution*	69.0000	12.4700	0.0000
346	Vaksdahl Avenue 12KV	Distribution*	69.0000	12.4700	0.0000
347	Verda - Harlan	Distribution*	69.0000	13.0900	0.0000
348	Versailles West 12KV - Versailles	Distribution*	69.0000	12.4700	0.0000
349	Versailles Bypass - Versailles	Distribution*	69.0000	12.4700	0.0000
350	Viley Road - Lexington	Distribution*	138.0000	12.4700	0.0000
351	Vine Street 12KV - Lexington	Distribution*	69.0000	12.4700	0.0000
352	Waitsboro - Somerset	Distribution*	69.0000	12.4700	0.0000
353	Warsaw East - Owenton	Distribution*	69.0000	12.4700	0.0000
354	West Hickman - Lexington	Distribution*	69.0000	12.4700	0.0000
355	West High Street 12KV - Lexington	Distribution*	69.0000	12.4700	0.0000
356	Westvaco 13.8KV	Distribution*	69.0000	13.8000	0.0000
357	Wickliffe 13.8KV	Distribution*	69.0000	13.8000	0.0000

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Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
358	Wilson Downing - Lexington	Distribution*	69.0000	12.4700	0.0000
359	Williamsburg South - Williamsburg	Distribution*	69.0000	12.4700	0.0000
360	Wilmore - Versailles	Distribution*	69.0000	12.4700	0.0000
361	Winchester Industrial 12KV - Winchester	Distribution*	69.0000	12.4700	0.0000
362	Winchester WW 12KV	Distribution*	69.0000	12.4700	0.0000
363	Wise - Norton	Distribution*	69.0000	12.4700	0.0000
364	Woodlawn 12KV	Distribution*	69.0000	12.4700	0.0000
365	250 Stations Less Than 10,000 KVA		0.0000	0.0000	0.0000
366			0.0000	0.0000	0.0000
367	Total Distribution		16,627.0000	3,039.1800	0.0000
368			0.0000	0.0000	0.0000
369			0.0000	0.0000	0.0000
370			0.0000	0.0000	0.0000

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
1	0.0000	0		0 NONE	0	0
2	94.0000	1		0 NONE	0	0
3	448.0000	1		0 NONE	0	0
4	150.0000	1		0 NONE	0	0
5	56.0000	1		0 NONE	0	0
6	56.0000	1		0 NONE	0	0
7	94.0000	1		0 NONE	0	0
8	0.0000	0		0 NONE	0	0
9	0.0000	0		0 NONE	0	0
10	56.0000	1		0 NONE	0	0
11	0.0000	0		0 NONE	0	0
12	0.0000	0		0 NONE	0	0
13	0.0000	0		0 NONE	0	0
14	0.0000	0		0 NONE	0	0
15	34.0000	1		0 NONE	0	0
16	0.0000	0		0 NONE	0	0
17	150.0000	1		0 NONE	0	0
18	0.0000	0		0 NONE	0	0
19	0.0000	0		0 NONE	0	0
20	0.0000	0		0 NONE	0	0
21	448.0000	1		0 NONE	0	0
22	0.0000	0		0 NONE	0	0
23	0.0000	0		0 NONE	0	0
24	0.0000	0		0 NONE	0	0
25	50.0000	1		0 NONE	0	0
26	187.0000	2		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
27	0.0000	0		0 NONE	0	0
28	93.0000	1		0 NONE	0	0
29	0.0000	0		0 NONE	0	0
30	112.0000	1		0 NONE	0	0
31	112.0000	1		0 NONE	0	0
32	0.0000	0		0 NONE	0	0
33	112.0000	1		0 NONE	0	0
34	0.0000	0		0 NONE	0	0
35	0.0000	0		0 NONE	0	0
36	0.0000	0		0 NONE	0	0
37	0.0000	0		0 NONE	0	0
38	187.0000	2		0 NONE	0	0
39	224.0000	1		1 NONE	0	0
40	224.0000	2		0 NONE	0	0
41	187.0000	2		0 NONE	0	0
42	149.0000	1		0 NONE	0	0
43	0.0000	0		0 NONE	0	0
44	0.0000	0		0 NONE	0	0
45	149.0000	1		0 NONE	0	0
46	40.0000	3		0 NONE	0	0
47	299.0000	2		0 NONE	0	0
48	0.0000	0		0 NONE	0	0
49	450.0000	1		1 NONE	0	0
50	448.0000	1		0 NONE	0	0
51	0.0000	0		0 NONE	0	0
52	0.0000	0		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
53	93.0000	1		0 NONE	0	0
54	295.0000	3		0 NONE	0	0
55	200.0000	2		0 NONE	0	0
56	112.0000	1		0 NONE	0	0
57	93.0000	1		0 NONE	0	0
58	149.0000	1		0 NONE	0	0
59	448.0000	1		0 NONE	0	0
60	149.0000	1		0 NONE	0	0
61	0.0000	0		0 NONE	0	0
62	94.0000	1		0 NONE	0	0
63	224.0000	2		1 NONE	0	0
64	0.0000	0		0 NONE	0	0
65	0.0000	0		0 NONE	0	0
66	0.0000	0		0 NONE	0	0
67	149.0000	1		0 NONE	0	0
68	0.0000	0		0 NONE	0	0
69	33.0000	1		1 NONE	0	0
70	112.0000	1		0 NONE	0	0
71	0.0000	0		1 NONE	0	0
72	0.0000	0		0 NONE	0	0
73	149.0000	1		0 NONE	0	0
74	200.0000	1		0 NONE	0	0
75	0.0000	0		0 NONE	0	0
76	112.0000	1		0 NONE	0	0
77	100.0000	6		0 NONE	0	0
78	0.0000	0		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
79	93.0000	1	0	NONE	0	0
80	0.0000	0	0	NONE	0	0
81	0.0000	0	0	NONE	0	0
82	0.0000	0	0	NONE	0	0
83	0.0000	0	0	NONE	0	0
84	262.0000	2	1	NONE	0	0
85	0.0000	0	0	NONE	0	0
86	0.0000	0	0	NONE	0	0
87	0.0000	0	0	NONE	0	0
88	0.0000	0	0	NONE	0	0
89	0.0000	0	0	NONE	0	0
90	0.0000	0	0	NONE	0	0
91	112.0000	1	0	NONE	0	0
92	450.0000	1	0	NONE	0	0
93	0.0000	0	0	NONE	0	0
94	0.0000	0	0	NONE	0	0
95	93.0000	1	3	NONE	0	0
96	150.0000	1	0	NONE	0	0
97	560.0000	1	0	NONE	0	0
98	504.0000	1	0	NONE	0	0
99	243.0000	2	0	NONE	0	0
100	0.0000	0	0	NONE	0	0
101	112.0000	1	0	NONE	0	0
102	112.0000	1	0	NONE	0	0
103	187.0000	1	0	NONE	0	0
104	448.0000	1	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
105	0.0000	0		0 NONE	0	0
106	0.0000	0		0 NONE	0	0
107	0.0000	0		0 NONE	0	0
108	0.0000	0		0 NONE	0	0
109	61.0000	1		0 NONE	0	0
110	93.0000	1		0 NONE	0	0
111	93.0000	1		0 NONE	0	0
112	0.0000	0		0 NONE	0	0
113	0.0000	0		0 NONE	0	0
114	0.0000	0		0 NONE	0	0
115	50.0000	1		0 NONE	0	0
116	0.0000	0		0 NONE	0	0
117	89.0000	2		0 NONE	0	0
118	0.0000	0		0 NONE	0	0
119	0.0000	0		0 NONE	0	0
120	90.0000	1		0 NONE	0	0
121	112.0000	1		0 NONE	0	0
122	0.0000	0		0 NONE	0	0
123	120.0000	1		0 NONE	0	0
124	112.0000	1		0 NONE	0	0
125	392.0000	3		0 NONE	0	0
126	448.0000	1		0 NONE	0	0
127	112.0000	1		0 NONE	0	0
128	56.0000	1		0 NONE	0	0
129	448.0000	1		0 NONE	0	0
130	0.0000	0		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
131	93.0000	1	0	NONE	0	0
132	0.0000	0	0	NONE	0	0
133	0.0000	0	0	NONE	0	0
134	0.0000	0	0	NONE	0	0
135	13,016.0000	92	6		0	0
136	0.0000	0	0		0	0
137	14.0000	1	0	NONE	0	0
138	34.0000	2	0	NONE	0	0
139	22.0000	1	0	NONE	0	0
140	14.0000	1	0	NONE	0	0
141	22.0000	1	0	NONE	0	0
142	14.0000	1	0	NONE	0	0
143	37.0000	1	0	NONE	0	0
144	28.0000	2	0	NONE	0	0
145	20.0000	2	0	NONE	0	0
146	14.0000	1	0	NONE	0	0
147	23.0000	1	0	NONE	0	0
148	45.0000	2	0	NONE	0	0
149	14.0000	1	0	NONE	0	0
150	14.0000	1	0	NONE	0	0
151	22.0000	1	0	NONE	0	0
152	13.0000	1	0	NONE	0	0
153	42.0000	3	0	NONE	0	0
154	67.0000	3	0	NONE	0	0
155	23.0000	1	0	NONE	0	0
156	23.0000	1	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
157	67.0000	3		0 NONE	0	0
158	14.0000	1		0 NONE	0	0
159	14.0000	1		0 NONE	0	0
160	14.0000	1		0 NONE	0	0
161	28.0000	2		0 NONE	0	0
162	14.0000	1		0 NONE	0	0
163	45.0000	2		0 NONE	0	0
164	23.0000	1		0 NONE	0	0
165	14.0000	1		0 NONE	0	0
166	23.0000	1		0 NONE	0	0
167	14.0000	1		0 NONE	0	0
168	14.0000	1		0 NONE	0	0
169	37.0000	1		0 NONE	0	0
170	23.0000	1		0 NONE	0	0
171	14.0000	1		0 NONE	0	0
172	14.0000	1		0 NONE	0	0
173	37.0000	2		0 NONE	0	0
174	34.0000	5		0 NONE	0	0
175	30.0000	2		0 NONE	0	0
176	20.0000	2		0 NONE	0	0
177	14.0000	1		0 NONE	0	0
178	23.0000	1		0 NONE	0	0
179	23.0000	1		0 NONE	0	0
180	45.0000	2		0 NONE	0	0
181	14.0000	1		0 NONE	0	0
182	23.0000	1		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
183	14.0000	1		0 NONE	0	0
184	14.0000	1		0 NONE	0	0
185	14.0000	1		0 NONE	0	0
186	14.0000	1		0 NONE	0	0
187	37.0000	2		0 NONE	0	0
188	14.0000	1		0 NONE	0	0
189	23.0000	1		0 NONE	0	0
190	14.0000	1		0 NONE	0	0
191	56.0000	3		0 NONE	0	0
192	14.0000	1		0 NONE	0	0
193	14.0000	1		0 NONE	0	0
194	34.0000	2		0 NONE	0	0
195	14.0000	1		0 NONE	0	0
196	25.0000	2		0 NONE	0	0
197	23.0000	1		0 NONE	0	0
198	23.0000	1		0 NONE	0	0
199	14.0000	1		0 NONE	0	0
200	23.0000	1		0 NONE	0	0
201	45.0000	2		0 NONE	0	0
202	33.0000	2		0 NONE	0	0
203	23.0000	1		0 NONE	0	0
204	14.0000	1		0 NONE	0	0
205	23.0000	1		0 NONE	0	0
206	37.0000	2		0 NONE	0	0
207	14.0000	2		0 NONE	0	0
208	14.0000	1		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
209	23.0000	1		0 NONE	0	0
210	14.0000	1		0 NONE	0	0
211	20.0000	1		0 NONE	0	0
212	14.0000	1		0 NONE	0	0
213	14.0000	1		0 NONE	0	0
214	56.0000	2		0 NONE	0	0
215	14.0000	1		0 NONE	0	0
216	17.0000	1		0 NONE	0	0
217	14.0000	1		0 NONE	0	0
218	14.0000	1		0 NONE	0	0
219	14.0000	1		0 NONE	0	0
220	39.0000	1		0 NONE	0	0
221	14.0000	1		0 NONE	0	0
222	14.0000	1		0 NONE	0	0
223	14.0000	1		0 NONE	0	0
224	13.0000	1		0 NONE	0	0
225	14.0000	1		0 NONE	0	0
226	14.0000	1		0 NONE	0	0
227	14.0000	1		0 NONE	0	0
228	14.0000	1		0 NONE	0	0
229	14.0000	1		0 NONE	0	0
230	60.0000	2		0 NONE	0	0
231	14.0000	1		0 NONE	0	0
232	14.0000	1		0 NONE	0	0
233	23.0000	1		0 NONE	0	0
224	28.0000	2		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
225	28.0000	2	0	NONE	0	0
226	45.0000	2	0	NONE	0	0
227	14.0000	1	0	NONE	0	0
228	75.0000	2	0	NONE	0	0
229	34.0000	1	0	NONE	0	0
230	37.0000	1	0	NONE	0	0
241	37.0000	1	0	NONE	0	0
242	14.0000	1	0	NONE	0	0
243	37.0000	2	0	NONE	0	0
244	14.0000	1	0	NONE	0	0
245	28.0000	2	0	NONE	0	0
246	28.0000	2	0	NONE	0	0
247	37.0000	2	0	NONE	0	0
248	23.0000	1	0	NONE	0	0
249	37.0000	1	0	NONE	0	0
250	14.0000	1	0	NONE	0	0
251	75.0000	2	0	NONE	0	0
252	45.0000	2	0	NONE	0	0
253	14.0000	1	0	NONE	0	0
254	14.0000	3	0	NONE	0	0
255	14.0000	1	0	NONE	0	0
256	23.0000	1	0	NONE	0	0
257	14.0000	1	0	NONE	0	0
258	14.0000	1	0	NONE	0	0
259	14.0000	1	0	NONE	0	0
260	45.0000	2	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
261	45.0000	2	0	NONE	0	0
262	28.0000	2	0	NONE	0	0
263	14.0000	1	0	NONE	0	0
264	37.0000	1	0	NONE	0	0
265	45.0000	2	0	NONE	0	0
266	37.0000	1	0	NONE	0	0
267	23.0000	1	0	NONE	0	0
268	14.0000	1	0	NONE	0	0
269	23.0000	1	0	NONE	0	0
270	23.0000	1	0	NONE	0	0
271	14.0000	1	0	NONE	0	0
272	14.0000	1	0	NONE	0	0
273	14.0000	1	0	NONE	0	0
274	14.0000	1	0	NONE	0	0
275	14.0000	1	0	NONE	0	0
276	14.0000	1	0	NONE	0	0
277	14.0000	1	0	NONE	0	0
278	14.0000	1	0	NONE	0	0
279	28.0000	2	0	NONE	0	0
280	28.0000	2	0	NONE	0	0
281	14.0000	1	0	NONE	0	0
282	14.0000	1	0	NONE	0	0
283	14.0000	1	0	NONE	0	0
284	14.0000	1	0	NONE	0	0
285	14.0000	1	0	NONE	0	0
286	14.0000	1	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
287	14.0000	1		0 NONE	0	0
288	14.0000	1		0 NONE	0	0
289	14.0000	1		0 NONE	0	0
290	20.0000	1		0 NONE	0	0
291	14.0000	1		0 NONE	0	0
292	14.0000	1		0 NONE	0	0
293	14.0000	1		0 NONE	0	0
294	14.0000	1		0 NONE	0	0
295	23.0000	1		0 NONE	0	0
296	45.0000	2		0 NONE	0	0
297	14.0000	1		0 NONE	0	0
298	23.0000	1		0 NONE	0	0
299	28.0000	2		0 NONE	0	0
300	20.0000	1		0 NONE	0	0
301	14.0000	1		0 NONE	0	0
302	14.0000	1		0 NONE	0	0
303	13.0000	1		0 NONE	0	0
304	14.0000	1		0 NONE	0	0
305	14.0000	1		0 NONE	0	0
306	23.0000	1		0 NONE	0	0
307	14.0000	1		0 NONE	0	0
308	77.0000	2		0 NONE	0	0
309	45.0000	2		0 NONE	0	0
310	37.0000	2		0 NONE	0	0
311	23.0000	1		0 NONE	0	0
312	23.0000	1		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
313	23.0000	1		0 NONE	0	0
314	23.0000	1		0 NONE	0	0
315	23.0000	1		0 NONE	0	0
316	23.0000	1		0 NONE	0	0
317	13.0000	1		0 NONE	0	0
318	14.0000	1		0 NONE	0	0
319	14.0000	1		0 NONE	0	0
320	14.0000	1		0 NONE	0	0
321	14.0000	1		0 NONE	0	0
322	23.0000	1		0 NONE	0	0
323	23.0000	1		0 NONE	0	0
324	37.0000	2		0 NONE	0	0
325	14.0000	1		0 NONE	0	0
326	14.0000	1		0 NONE	0	0
327	14.0000	1		0 NONE	0	0
328	14.0000	1		0 NONE	0	0
329	14.0000	1		0 NONE	0	0
330	14.0000	1		0 NONE	0	0
331	45.0000	2		0 NONE	0	0
332	14.0000	1		0 NONE	0	0
333	14.0000	1		0 NONE	0	0
334	14.0000	1		0 NONE	0	0
335	37.0000	1		0 NONE	0	0
336	23.0000	1		0 NONE	0	0
337	14.0000	1		0 NONE	0	0
338	84.0000	3		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
339	84.0000	3		0 NONE	0	0
340	23.0000	1		0 NONE	0	0
341	14.0000	1		0 NONE	0	0
342	37.0000	1		0 NONE	0	0
343	65.0000	2		0 NONE	0	0
344	14.0000	1		0 NONE	0	0
345	28.0000	2		0 NONE	0	0
346	14.0000	1		0 NONE	0	0
347	14.0000	1		0 NONE	0	0
348	23.0000	1		0 NONE	0	0
349	45.0000	2		0 NONE	0	0
350	39.0000	1		0 NONE	0	0
351	14.0000	1		0 NONE	0	0
352	14.0000	1		0 NONE	0	0
353	14.0000	1		0 NONE	0	0
354	23.0000	1		0 NONE	0	0
355	28.0000	2		0 NONE	0	0
356	67.0000	3		0 NONE	0	0
357	14.0000	1		0 NONE	0	0
358	45.0000	2		0 NONE	0	0
359	14.0000	1		0 NONE	0	0
360	14.0000	1		0 NONE	0	0
361	23.0000	1		0 NONE	0	0
362	14.0000	1		0 NONE	0	0
363	23.0000	1		0 NONE	0	0
364	14.0000	1		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
365	1,538.0000	378		0 NONE	0	0
366	0.0000	0		0	0	0
367	6,973.0000	672		0	0	0

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CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (Assets and Other Debts) (ref pg 110)				
Line 2. Utility Plant (101-106) agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Sum of Lines Total In Service,Leased to Others and Held for Future Use	4892012393.00	4892012393.00	OK	
Line 3. Construction Work in Progress agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Construction Work in Progress Col Elec (c)	1257408524.00	1257408524.00	OK	
Line 4. Total Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Total Utility Plant Col Elec (c)	6149420917.00	6149420917.00	OK	
Line 5. (Less) Accum. Prov for Dep. Amort. Depl agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Accum. Prov. for Depr, Amort and Depl.	2168491126.00	2168491126.00	OK	
Line 6. Net Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Net Utility Plant	3980929791.00	3980929791.00	OK	
Line 17. Investments in Subsidiary Companies agrees with Sched Investments in Subsidiary Companies (ref pg 224) Line Total	0.0000	0	OK	
Line 34. Fuel Stock agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock	97742425.00	97742425.00	OK	
Line 35. Fuel Stock Expenses Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock Expenses Undistributed	0.0000	0	OK	
Line 36. Residuals (Elect) and Extracted Products agrees with Sched Materials and Supplies (ref pg 227) Line Residuals (Elect) and Extracted Products	0.0000	0	OK	
Line 37. Plant Materials and Operating Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Total Plant Materials and Operating Supplies	30472278.00	30472278.00	OK	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Line 38. Merchandise agrees with Sched Materials and Supplies (ref pg 227) Line Merchandise	0.0000		0	OK
Line 39. Other Materials and Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Other Materials and Supplies	0.0000		0	OK
Line 40. Nuclear Materials Held for Sale agrees with Sched Materials and Supplies (ref pg 227) Line Nuclear Materials Held for Sale	0.0000		0	OK
Line 43. Stores Expense Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Store Expense Undistributed	7480011.00	7480011.00		OK
Line 55. Extraordinary Property Losses agrees with Sched Extraordinary Property Losses (ref pg 230) Line Total Col Balance (f)	0.0000		0	OK
Line 62. Miscellaneous Deferred Debits agrees with Sched Miscellaneous Deferred Debits (ref pg 233) Line Total Col Balance (f)	38071125.00	38071125.00		OK
Line 64. Research, Devel. and Demonstration Expend. agrees with Sched Research Development and Demonstration Activities (ref pg 352) Line Total Col g	0.0000	0.0000		OK
Line 66. Accumulated Deferred Income Taxes agrees with Sched Accumulated Taxes (ref pg 254) Line Total Acct 190	43961730.00	43961730.00		OK
Balance Sheet - Liabilities and Other Credits (ref pg 112)				
Line 2. Common Stock Issued (201) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Common Stock Col f	308139978.00	308139978.00		OK
Line 3. Preferred Stock Issued (204) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Preferred Stock Col f	0.0000	0.0000		OK
Line 11. Retained Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Total Retained Earnings Col Amount c	1317618203.00	1317618203.00		OK

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CheckList

Item	Value 1	Value 2	Agree	Explain
Line 12. Unappropriated Undistributed Subsidiary Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Balance End of Year for Unappropriated Undistrib Sub Earnings Col c	10671369.00	10671369.00	OK	
Line 13. (Less Reaquired Capital Stock) agrees with Sched Capital Stock (ref pg 250) Line Total Col h	0.0000	0.0000	OK	
Line 16. Bonds (221) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 221 Col h	350779405.00	350779405.00	OK	
Line 18. Advances from Associated Companies (223) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 223 Col h	1298000000.00	1298000000.00	OK	
Line 19. Other Long Term Debt (224) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 224 Col h	0.0000	0	OK	
Line 37. Taxes Accrued agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Col g	14176461.00	14176461.00	OK	
Line 48. Accumulated Def Investment Tax Credits agrees with Sched Accumulated Deferred Investment Tax Credit (Ref Pg 266) Line Total Col h	104165269.00	104165269.00	OK	
Line 50. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	10173179.00	10173179.00	OK	
Line 53. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	377323902.00	377323902.00	OK	
Income Statement (Ref pg 114)				
Line 2. Operating Revenues agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Electric Operating Revenues Col b	1352935275.00	1352935275.00	OK	
Sum of Lines 4. Operation Exp and 5. Maint Exp agrees with Sched Electric Operation and Maint. Expenses (Ref pg 323) Line Total Elec Operation and Maintenance	928831735.00	928831735.00	OK	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Line 6. Depreciation Expense agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) Line Total Col b	127253993.00	127253993.00	OK	
Line 7. Amort and Depl of Utility Plant agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) The Sum of Cols d and e Line Total	6066868.00	6066868.0000	OK	
Sum of Lines 13,14 and 15 Col. Electric (e) agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Taxes Col i	17821765.00	17821765.00	OK	
Line 19. Investment Tax Credit Adj. agrees with Sched Accumulated Deferred Investment Tax Credit (Ref pg 266) Line Total Col f	21416455.00	130847.00	NO	Value 2 includes column (f) of ref page 266. Information in column (d) should be included instead, as it includes account 411.4. The total of column (d) is \$21,416,455.
Statement of Income (Continued) (Ref Pg 117)				
Line 70. Income Taxes - Federal and Other agrees with Sched Taxes Accrued Prepaid and Charged (ref pg 262) Col j	0.0000	0.0000	OK	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line Plant Purchased or Sold Col c Electric agrees with Schedule Electric Plant in Service (ref pg 207) Line Electric Plant Purchased Less Electric Plant Sold Col g	0	0	OK	
Line Experimental Plant Unclassified Col c Electric agrees with Schedule Electric Plant in Service (ref pg 206) Line Experimental Plant Unclassified Col g	0	0	OK	
Line Held for Future Use Col c Electric agrees with Schedule Electric Plant Held for Future Use (ref pg 214) Line Total	120828152.00	120828152.00	OK	
Electric Operating Revenues (Acct 400) (ref pg 300)				
Line Sales for Resale Col b agrees with Sched Sales for Resale (Ref pg 310) Line Total Col k	110853470.00	110853470.00	OK	
Line Sales for Resale Col d MWH agrees with Sched Sales for Resale (Ref pg 310) Line Total Col g MWH	2507765	2507765	OK	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Electric Operation and Maintenance Expenses (Ref pg 323)				
Line Miscellaneous General Expenses Col b agrees with Sched Miscellaneous General Expenses (Ref pg 335) Line Total Amount	1949580.00	1949580.00	OK	
Electric Energy Account (ref pg 401)				
Line Purchases Col MWHours agrees with Sched Purchased Power (Ref pg 326) Line Total Col g MWH Purchased	7352923	7352923	OK	
Line Sales to Ultimate Consumers Col MWHours agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Sales to Ultimate Consumers Col d MWH Sold	18412507	18412507	OK	
Line Requirements Sales for Resale Col MWHours agrees with Sales for Resale (Ref pg 310) Line Total RQ Col g MWH Sold	1847641	1847641	OK	

OATH

Commonwealth of _____)
County of _____) ss:

_____ makes oath and says
(Name of Officer)

that he/she is _____ of
(Official title of officer)

(Exact legal title or name of respondent)

that it is his/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

_____, 20 _____, to and including _____, 20 _____

(Signature of Officer)

subscribed and sworn to before me, a _____, in and for
the State and County named in the above this _____ day of _____, 20 _____

(Apply Seal Here)

My Commission expires _____

(Signature of officer authorized to administer oath)

[Persons making willful false statements in this report may be punished by fine or imprisonment under KRS 523.040 and 523.100.]

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$59,921,140.00	
Is Principal Current?	Y	
Is Interest Current?	Y	

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Additional Information - Part 1

	Total	Amount
Please furnish the following information, for Kentucky Operations only		
Number of Rural Customers (other than farms)	0	
Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more)	0	
Number of KWH sold to all Rural Customers	0	
Total Revenue from all Rural Customers		\$0.00
LINE DATA		
Total Number of Miles of Wire Energized (located in Kentucky)	32,119	
Total number of Miles of Pole Line (Located in Kentucky)	20,324	

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Additional Information - Counties

Adair, Anderson, Ballard, Barren, Bath, Bell, Bourbon, Boyle, Bracken, Bullitt, Caldwell, Campbell, Carlisle, Carroll, Casey, Christian, Clark, Clay, Crittenden, Daviess, Edmonson, Estill, Fayette, Fleming, Franklin, Fulton, Gallatin, Garrard, Grant, Grayson, Green, Hardin, Harlan, Harrison, Hart, Henderson, Henry, Hickman, Hopkins, Jessamine, Knox, Larue, Laurel, Lee, Lincoln, Livingston, Lyon, McCracken, McCreary, McLean, Madison, Marion, Mason, Mercer, Montgomery, Muhlenberg, Nelson, Nicholas, Ohio, Oldham, Owen, Pendleton, Pulaski, Robertson, Rockcastle, Rowan, Russell, Scott, Shelby, Spencer, Taylor, Trimble, Union, Washington, Webster, Whitley, Woodford

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Supplemental Electric Information

	Revenues	KWHs Sold	Customers
Residential (440)	\$435,343,267.00	6,384,027,979	415,712
Commercial and Industrial Sales			
Small (or Comercial)	\$303,594,861.00	4,520,144,657	79,996
Large (or Industrial)	\$307,284,533.00	5,777,661,509	1,834
Public St and Hwy Lighting (444)	\$9,737,557.00	55,857,193	1,434
Other Sales to Public Authorities (445)	\$92,973,567.00	1,564,543,790	7,443
Sales to Railroads and Railways (446)			
Interdepartmental Sales (448)			
Total Sales to Ultimate Customers	\$1,148,933,785.00	18,302,235,128	506,419
Sales For Resale (447)	\$188,961,037.00	4,865,117,841	46
Total Sales of Electricity	\$1,337,894,822.00	23,167,352,969	506,465

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Identification (Ref Page: 1)

Name	Address1	Address2	City	State	Zip	Phone
Exact Legal Name of Respondent						
Kentucky Utilities Company						
Previous Name and Date of change (if name changed during the year)						
Name Address and Phone number of the contact person						
Mimi Kelly	220 West Main Street	P.O. Box 32010	Louisville	KY	40232	5026272482
Note File: Attestation and signature via Electronic Filing						

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

General Information - (1) (Ref Page: 101)

	Name	Address	City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	S. Bradford Rives - Chief Financial Officer				
Provide Address of Office where the general Corporate books are kept		220 West Main Street	Louisville	KY	40202
Provide the Address of any other offices where other coporate books are kept if different from where the general corporate books are kept					

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

General Information (2,3,4) (Ref Page: 101)

	Explain
Provide the name of the State under the laws which respondent is incorporated and date	
If incorporated under a special law give reference to such law	
If not incorporated state that fact and give the type of organization and the date organized	Kentucky - August 17, 1912; Virginia - December 1, 1991
If at any time during the year the property of respondent was held by a receiver or trustee	
give (a) the name of receiver or trustee	
(b) date such receiver or trustee took possession	
(c) the authority by which the receivership or trusteeship was created and	
(d) date when possession by receiver or trustee ceased.	Not applicable
State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.	Respondent furnishes electric services in Kentucky, Tennessee, and Virginia.

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

General Information - (5) (Ref Page: 101)

	Yes/No	Date
Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?		
Enter Y for Yes or N for No	N	
If yes, Enter the date when such independent accountant was initially engaged		

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Control Over Respondent (Ref Page: 102)

Explain
If any corporation, business trust or similar organization or combination of such organizations jointly held control over respondent at end of year
state name of controlling corporation or organization
manner in which control was held and extent of control.
If control was in a holding company organization , show the chain of ownership or control to the main parent company or organization.
If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained and purpose of the trust.
Kentucky Utilities Company (KU) is a wholly-owned subsidiary of E.ON U.S. LLC. E.ON U.S. LLC. is an indirect wholly-owned subsidiary of E.ON AG, a German corporation, making KU an indirect wholly-owned subsidiary of E.ON AG.

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Corporations Controlled by Respondent (Ref Page: 103)

Name of Company	Business	Percent Voting Stock
Not Applicable		0.00000000

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Officers (Ref Page: 104)

Title	Name	First	Salary
Report name,title and salary for each executive officer whose salary is \$50,000 or more			
Chairman of the Board,			\$0.00
President and CEO	Staffieri	Victor A.	\$0.00
EVP, General Counsel,			\$0.00
Corporate Secretary and			\$0.00
Chief Compliance Officer	McCall	John R.	\$0.00
Chief Financial Officer	Rives	S. Bradford	\$0.00
SVP - Energy Delivery	Hermann	Chris	\$0.00
SVP - Human Resources	Pottinger	Paula H.	\$0.00
SVP - Energy Services	Thompson	Paul W.	\$0.00
SVP- Info. Technology	Welsh	Wendy C.	\$0.00
VP - Federal Regulation			\$0.00
and Policy	Beer	Michael S.	\$0.00
VP - State Regulation			\$0.00
and Rates	Bellar	Lonnie E.	\$0.00
VP - Corporate Planning			\$0.00
and Development	Blake	Kent W.	\$0.00
VP - Power Production	Bowling	D. Ralph	\$0.00
VP - Corp. Responsibility			\$0.00
and Community Affairs	Douglas	Laura G.	\$0.00
VP - Communications	Keeling	R. W. Chip	\$0.00
VP - Energy Delivery-			\$0.00
Retail Business	Malloy	John P.	\$0.00
VP and Deputy General			\$0.00
Counsel - Legal and			\$0.00

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Officers (Ref Page: 104)

Title	Name	First	Salary
Enviormental Affairs	O'Brien	Dorothy E.	\$0.00
VP - External Affairs	Siemens	George R.	\$0.00
VP - Energy Marketing	Sinclair	David S.	\$0.00
VP - Energy Delivery -			\$0.00
Distribution Operations	Thomas	P. Greg	\$0.00
VP - Transmission and			\$0.00
Generation Services	Voyles Jr.	John N.	\$0.00
Treasurer	Arbough	Daniel K.	\$0.00
Controller	Scott	Valerie L.	\$0.00

Note:
See footnote in hard copy form.

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Directors (Ref Page: 105)

Name (and Title)	Principal Bus. Addr.	City	State	Zip
CURRENT BOARD OF DIRECTORS AT DECEMBER 31, 2008				
Victor A. Staffieri, Chairman of the Board, President and Chief Executive Officer	220 West Main Street	Louisville	KY	40202
John R. McCall, EVP General Counsel, Corporate Secretary and Chief Compliance Officer	220 West Main Street	Louisville	KY	40202
S. Bradford Rives, Chief Financial Officer	220 West Main Street	Louisville	KY	40202
Chris Hermann, SVP Energy Delivery	220 West Main Street	Louisville	KY	40202
Paul W. Thompson, SVP Energy Services	220 West Main Street	Louisville	KY	40202

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Important Changes During the Year (Ref Page: 108)

		Explain
Give particulars concerning the matters indicated below.		
1. Changes in and important additions to franchise rights:	None.	
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies:	None.	
3. Purchase or sale of an operating unit or system:	None.	
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered:	None of a material nature.	
5. Important extension or reduction of transmission or distribution system:	None of a material nature.	
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees.		The Company had obtained authorization from the SEC under the Public Utility Holding Company Act of 1935 (PUHCA 1935) SEC File No. 70-10282 for the issuance of short-term debt up to \$400 million through May 31, 2008. The Federal Power Act contained an exemption from FERC approval for securities issuances approved by the SEC under PUHCA 2005. In connection with the repeal of the PUHCA of 1935, the Company also received FERC authorization under the FPA Docket No. ES07-60-000 for up to \$400 million in short-term debt through November 30, 2009. The Company's money pool balance decreased from \$23 million at December 31, 2007 to \$16 million at December 31, 2008. During the fourth quarter of 2008, the Company entered into a new long-term loan agreement with an affiliate for \$75 million which matures in 2018, as authorized by the Kentucky Public Service Commission in its February 13, 2008 Order in Case No. 2007-00548, the Commonwealth of Virginia State Corporation Commission in its January 16, 2008 Order in Case No. PUE-2007-00118, and the Tennessee Regulatory Authority in its February 22, 2008 Order in Case No. 08-00009. In addition, the Company issued new bonds totaling \$78 million with a maturity date of February 1, 2032 as authorized by the Kentucky Public Service Commission in its orders dated September 16, 2008 in Case No. 2008-00309 and June 17, 2008 in Case No. 2008-00132, the Commonwealth of Virginia State Corporation Commission in its orders dated August 29, 2008 in Case No. PUE-2008-00077 and June 19, 2008 in Case No. PUE 2008-00034, and the Tennessee Regulatory Authority in its orders dated September 15, 2008 in Case No. 08-00144 and July 15, 2008 in Case No. 08-00070. This transaction involved the refinancing of \$60 million of previously issued bonds and \$18 million of new funding. See Notes to Financial Statements.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.	None.	
8. State the estimated annual effect and nature of any important wage scale changes during the year.		During the year, routine wage increases became effective for union employees in accordance with a collective bargaining agreement. Non-union employees received routine wage increases in accordance with annual salary reviews and job rotations.
9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.		See Notes to Financial Statements.

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400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Important Changes During the Year (Ref Page: 108)

	Explain
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest.	None.
(Reserved)	
12. If the important changes appear in the annual report to stockholders are applicable and furnish data required by instructions 1 - 11 such notes may be included.	Not applicable.

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
2. Utility Plant (101-106,114)	\$3,867,960,512.00	\$4,446,017,779.00
3. Construction Work in Progress (107)	\$1,071,388,626.00	\$1,176,440,172.00
4. TOTAL UTILITY PLANT	\$4,939,349,138.00	\$5,622,457,951.00
5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	\$1,931,454,524.00	\$2,052,492,161.00
6. Net Utility Plant	\$3,007,894,614.00	\$3,569,965,790.00
7. Nuclear Fuel (120.1-120.4,120.6)	\$0.00	\$0.00
8. (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	\$0.00	\$0.00
9. Net Nuclear Fuel	\$0.00	\$0.00
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	\$3,007,894,614.00	\$3,569,965,790.00
11. Utility Plant Adjustments (116)	\$0.00	\$0.00
12. Gas Stored Underground - Non Current (117)	\$0.00	\$0.00
13. OTHER PROPERTY AND INVESTMENTS		
14. Nonutility Property (121)	\$180,296.00	\$179,121.00
15. (Less) Accum. Prov. for Depr and Amort. (122)	\$0.00	\$0.00
16. Investment in Associated Companies (123)	\$22,502,868.00	\$22,051,387.00
17. Investments in Subsidiary Companies (123.1)	\$0.00	\$0.00
18.		
19. Noncurrent Portion of Allowances	\$0.00	\$0.00
20. Other Investments (124)	\$661,140.00	\$661,140.00
21. Special Funds (125-128)	\$5,915,884.00	\$5,997,831.00
22. TOTAL Other Property and Investments	\$29,260,188.00	\$28,889,479.00
23. CURRENT AND ACCRUED ASSETS		
24. Cash (131)	\$321,021.00	\$2,413,346.00
25. Special Deposits (132-134)	\$10,985,556.00	\$9,510,009.00
26. Working Fund (135)	\$38,680.00	\$32,367.00
27. Temporary Cash Investments (136)	\$17,490.00	\$13.00

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
28. Notes Receivable (141)	\$0.00	\$0.00
29. Customer Accounts Receivable (142)	\$93,443,216.00	\$94,911,406.00
30. Other Accounts Receivable (143)	\$21,261,831.00	\$12,623,606.00
31. (Less) Accum. Prov. for Uncollectible Acct. Credit (144)	\$1,939,209.00	\$2,878,505.00
32. Notes Receivable from Associated Companies (145)	\$0.00	\$0.00
33. Accounts Receivable from Assoc. Companies (146)	\$16,983,062.00	\$12,376,152.00
34. Fuel Stock (151)	\$41,770,628.00	\$72,708,035.00
35. Fuel Stock Expenses Undistributed (152)	\$0.00	\$0.00
36. Residuals (Elec) and Extracted Products (153)	\$0.00	\$0.00
37. Plant Materials and Operating Supplies (154)	\$27,370,026.00	\$29,561,689.00
38. Merchandise (155)	\$0.00	\$0.00
39. Other Materials and Supplies (156)	\$0.00	\$0.00
40. Nuclear Materials Held for Sale (157)	\$0.00	\$0.00
41. Allowances (158.1 and 158.2)	\$382,894.00	\$74,419.00
42. (Less) Noncurrent Portion of Allowances	\$0.00	\$0.00
43. Stores Expense Undistributed (163)	\$6,454,808.00	\$6,202,308.00
44. Gas Stored Underground - Current (164.1)	\$0.00	\$0.00
45. Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	\$0.00	\$0.00
46. Prepayments (165)	\$5,293,879.00	\$5,833,903.00
47. Advances for Gas (166-167)	\$0.00	\$0.00
48. Interest and Dividends Receivable (171)	\$95,727.00	\$140,086.00
49. Rents Receivable (172)	\$0.00	\$0.00
50. Accrued Utility Revenues (173)	\$58,867,000.00	\$60,007,000.00
51. Miscellaneous Current and Accrued Assets (174)	\$16,145.00	\$0.00
52. Derivative Instrument Assets (175)	\$537,979.00	\$1,261,246.00
53. Derivative Instrument Assets - Hedges (176)	\$0.00	\$0.00

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Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
54. TOTAL Current and Accrued Assets	\$281,900,733.00	\$304,777,080.00
55. DEFERRED DEBITS		
56. Unamortized Debt Expenses (181)	\$7,281,131.00	\$4,671,224.00
57. Extraordinary Property Losses (181.1)	\$0.00	\$0.00
58. Unrecovered Plant and Regulatory Study Costs (182.2)	\$0.00	\$0.00
59. Other Regulatory Assets (182.3)	\$82,165,251.00	\$189,030,419.00
60. Prelim. Survey and Investigation Charges (Electric) (183)	\$1,667,653.00	\$4,492,923.00
61. Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)	\$0.00	\$0.00
62. Clearing Accounts (184)	(\$2,368,433.00)	\$621,641.00
63. Temporary Facilities (185)	\$0.00	\$0.00
64. Miscellaneous Deferred Debits (186)	\$67,276,079.00	\$72,026,830.00
65. Def. Losses from Disposition of Utility Plt. (187)	\$0.00	\$0.00
66. Research, Devel. and Demonstration Expend. (188)	\$0.00	\$0.00
67. Unamortized Loss on Reaquired Debt (189)	\$10,173,667.00	\$13,356,279.00
68. Accumulated Deferred Income Taxes (190)	\$50,753,516.00	\$50,686,900.00
69. Unrecovered Purchased Gas Costs (191)	\$0.00	\$0.00
70. TOTAL Deferred Debits	\$216,948,864.00	\$334,886,216.00
71. Total Assets and other Debits (Total Lines 10,11,12,22,54,70)	\$3,536,004,399.00	\$4,238,518,565.00

Note:
See footnote in hard copy form.

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008
Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	\$308,139,978.00	\$308,139,978.00
3. Preferred Stock Issued (204)	\$0.00	\$0.00
4. Capital Stock Subscribed (202,205)	\$0.00	\$0.00
5. Stock Liability for Conversion (203,206)	\$0.00	\$0.00
6. Premium on Capital Stock (207)	\$0.00	\$0.00
7. Other Paid-in Capital Stock (208-211)	\$90,000,000.00	\$240,711,597.00
8. Installments Received on Capital stock (212)	\$0.00	\$0.00
9. (Less) Discount on Capital Stock (213)	\$0.00	\$0.00
10. (Less) Capital Stock Expense (214)	\$321,289.00	\$321,289.00
11. Retained Earnings (215,215.1,216)	\$1,016,489,982.00	\$1,174,207,030.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)	\$21,207,068.00	\$20,755,587.00
13. (Less) Reacquired Capital Stock (217)	\$0.00	\$0.00
14. Accumulated Other Comprehensive Income (219)	\$0.00	\$0.00
15. TOTAL Proprietary Capital	\$1,435,515,739.00	\$1,743,492,903.00
16. LONG TERM DEBT		
17. Bonds (221)	\$332,753,140.00	\$350,779,405.00
18. (Less) Reacquired Bonds (222)	\$0.00	\$0.00
19. Advances from Associated Companies (223)	\$931,000,000.00	\$1,181,000,000.00
20. Other Long-Term Debt (224)	\$0.00	\$0.00
21. Unamortized Premium on Long-Term Debt (225)	\$0.00	\$0.00
22. (Less) Unamortized Discount on LongTerm Debt (226)	\$0.00	\$0.00
23. TOTAL Long Term Debt	\$1,263,753,140.00	\$1,531,779,405.00
24. OTHER NONCURRENT LIABILITIES		
25. Obligations Under Capital Leases-NonCurrent (227)	\$0.00	\$0.00
26. Accumulated Provision for Property Insurance (228.1)	\$0.00	\$0.00
27. Accumulated Provision for Injuries and Damages (228.2)	\$3,098,519.00	\$2,592,340.00

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Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
28. Accumulated Provision for Pensions and Benefits (228.3)	\$87,925,008.00	\$192,048,802.00
29. Accumulated Miscellaneous Operating Provisions (228.4)	\$0.00	\$0.00
30. Accumulated Provision for Rate Refunds (229)	\$0.00	\$0.00
31. Asset Retirement Obligations (230)	\$30,315,059.00	\$32,566,110.00
32. TOTAL OTHER Noncurrent Liabilities	\$121,338,586.00	\$227,207,252.00
33. CURRENT AND ACCRUED LIABILITIES		
34. Notes Payable (231)	\$0.00	\$0.00
35. Accounts Payable (232)	\$161,858,433.00	\$162,946,460.00
36. Notes Payable to Associated Companies (233)	\$23,219,454.00	\$16,247,454.00
37. Account Payable to Associated Companies (234)	\$48,442,227.00	\$38,142,962.00
38. Customer Deposits (235)	\$19,573,318.00	\$21,057,049.00
39. Taxes Accrued (236)	\$4,089,209.00	\$8,558,560.00
40. Interest Accrued (237)	\$1,532,755.00	\$1,223,212.00
41. Dividends Declared (238)	\$0.00	\$0.00
42. Matured Long-Term Debt (239)	\$0.00	\$0.00
43. Matured Interests (240)	\$0.00	\$0.00
44. Tax Collections Payable (241)	\$3,515,457.00	\$3,824,617.00
45. Miscellaneous current and Accrued Liabilities (242)	\$10,756,715.00	\$12,215,206.00
46. Obligations Under Capital Leases - Current (243)	\$0.00	\$0.00
47. Derivative Instrument Liabilities (244)	\$152,956.00	\$43,078.00
48. Derivative Instrument Liabilities - Hedges (245)	\$0.00	\$0.00
49. TOTAL Current and Accrued Liabilities	\$273,140,524.00	\$264,258,598.00
50. DEFERRED CREDITS		
51. Customer Advances for Construction (252)	\$2,803,337.00	\$2,430,316.00
52. Accumulated Deferred Investment Tax Credits (255)	\$54,999,112.00	\$79,951,702.00
53. Deferred Gains from Disposition of Utility Plant (256)	\$0.00	\$0.00
54. Other Deferred Credits (253)	\$13,436,144.00	\$21,709,079.00

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Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
55. Other Regulatory Liabilities (254)	\$37,721,036.00	\$40,483,283.00
56. Unamortized gain on Reacquired Debt (257)	\$0.00	\$0.00
57. Accumulated Deferred Income Taxes (281-283)	\$333,296,781.00	\$327,206,027.00
58. TOTAL Deferred Credits	\$442,256,410.00	\$471,780,407.00
59. TOTAL Liabilities and Other Credits (Total Lines 14,22,30,48 and 57)	\$3,536,004,399.00	\$4,238,518,565.00

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Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
1..UTILITY OPERATING INCOME					
2. Operating Revenues (400)	\$1,404,042,053.00	\$1,272,548,899.00	\$1,404,042,053.00	\$0.00	\$0.00
3. Operating Expenses					
4. Operation Expenses (401)	\$900,488,467.00	\$781,485,127.00	\$900,488,467.00	\$0.00	\$0.00
5. Maintenance Expenses (402)	\$88,778,792.00	\$85,242,194.00	\$88,778,792.00	\$0.00	\$0.00
6. Depreciation Expense (403)	\$130,780,795.00	\$115,064,736.00	\$130,780,795.00	\$0.00	\$0.00
7. Depreciation Expense for Asset Retirement Costs (403.1)	\$334,214.00	\$199,429.00	\$334,214.00	\$0.00	\$0.00
8. Amort and Depl of Utility Plant (404-405)	\$5,229,656.00	\$5,420,545.00	\$5,229,656.00	\$0.00	\$0.00
9. Amort of Utility Plant Acq. Adj (406)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11. Amort. of Conversion Expenses (407)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12. Regulatory Debits (407.3)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13. (Less) Regulatory Credits (407.4)	\$2,276,549.00	\$2,101,203.00	\$2,276,549.00	\$0.00	\$0.00
14. Taxes Other than Income Taxes (408.1)	\$20,661,094.00	\$18,439,077.00	\$20,661,094.00	\$0.00	\$0.00
15. Income Taxes - Federal (409.1)	\$43,184,629.00	\$27,762,416.00	\$43,184,629.00	\$0.00	\$0.00
16. Income Taxes - Other (409.1)	\$10,053,734.00	\$13,060,218.00	\$10,053,734.00	\$0.00	\$0.00
17. Provision for Deferred Income Taxes (410.1)	\$48,036,598.00	\$40,957,117.00	\$48,036,598.00	\$0.00	\$0.00

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Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
18. (Less) Provision for Deferred Income Taxes (411.1)	\$61,388,975.00	\$47,805,346.00	\$61,388,975.00	\$0.00	\$0.00
19. Investment Tax Credit Adj. - Net (411.4)	\$25,266,898.00	\$42,566,647.00	\$25,266,898.00	\$0.00	\$0.00
20. (Less) Gains from Disp. of Utility Plant (411.6)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21. Losses from Disp. of Utility Plant (411.7)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22. (Less) Gains from Disposition of Allowances (411.8)	\$583,107.00	\$706,852.00	\$583,107.00	\$0.00	\$0.00
23. Losses from Disposition of Allowances (411.9)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24. Accretion Expense (411.10)	\$1,981,576.00	\$1,861,363.00	\$1,981,576.00	\$0.00	\$0.00
25. Total Utility Operating Expenses (Enter Total of Lines 4 - 24)	\$1,210,547,822.00	\$1,081,445,468.00	\$1,210,547,822.00	\$0.00	\$0.00
26. Net Utility Operating Income (Line 2 less line 25 - Carry forward to pg 117 line 25)	\$193,494,231.00	\$191,103,431.00	\$193,494,231.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	\$193,494,231.00	\$191,103,431.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)	\$0.00	\$0.00
32. (Less) Costs and Exp. of Merchandising, Job. and Contract Work (416)	\$0.00	\$0.00
33. Revenues From Nonutility Operations (417)	\$1,355,192.00	\$1,542,843.00
34. (Less) Expenses of Nonutility Operations (417.1)	\$0.00	\$0.00
35. Nonoperating Rental Income (418)	\$25.00	\$6,560.00
36. Equity in Earnings of Subsidiary Companies (418.1)	\$29,548,519.00	\$26,358,781.00
37. Interest and Dividend Income (419)	\$1,483,141.00	\$2,954,429.00
38. Allowance for Other Funds Used During Construction (419.1)	\$6,040,969.00	\$3,327,705.00
39. Miscellaneous Nonoperating Income (421)	\$803,603.00	\$3,121,445.00
40. Gain on Disposition of Property (421.1)	\$3,206.00	\$1,156,882.00
41. TOTAL Other Income	\$39,234,655.00	\$38,468,645.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)	\$0.00	\$480,236.00
44. Miscellaneous Amortization (425)	\$0.00	\$0.00
45. Miscellaneous Income Deductions (426.1 - 426.5)	\$1,014,930.00	\$5,363,085.00
46. TOTAL Other Income Deductions	\$1,014,930.00	\$5,843,321.00
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)	\$9,625.00	\$11,004.00
49. Income Taxes - Federal (409.2)	\$2,295,770.00	\$88,667.00
50. Income Taxes - Other (409.2)	\$224,373.00	(\$183,585.00)
51. Provision for Deferred Inc. Taxes (410.2)	\$1,116,549.00	\$2,026,463.00

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Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
52. (Less) Provision for Deferred Income Taxes CR (411.2)	\$534,443.00	\$504,303.00
53. Investment Tax Credit Adj. Net (411.5)	\$0.00	\$0.00
54. (Less) Investment Tax Credits (420)	\$314,308.00	\$591,310.00
55. TOTAL Taxes on Other Income and Deduct.	\$2,797,566.00	\$846,936.00
56. Net Other Income and Deductions (Lines 41,46,55)	\$35,422,159.00	\$31,778,388.00
57. Interest Charges		
58. Interest on Long Term Debt (427)	\$12,778,173.00	\$13,677,837.00
59. Amort of Debt Disc. and Expense (428)	\$250,311.00	\$334,935.00
60. Amortization of Loss on Reacquired Debt (428.1)	\$493,259.00	\$518,566.00
61. (Less) Amort. of Premium on Debt - CR (429)	\$0.00	\$0.00
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)	\$0.00	\$0.00
63. Interest on Debt to Assoc. Companies (430)	\$57,859,639.00	\$41,244,367.00
64. Other Interest Expense (431)	\$2,317,909.00	\$1,099,347.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	\$2,048,468.00	\$955,807.00
66. Net Interest Charges	\$71,650,823.00	\$55,919,245.00
67. Income Before Extraordinary Items (Lines 25,54 and 64)	\$157,265,567.00	\$166,962,574.00
68. Extraordinary Items		
69. Extraordinary Income (434)	\$0.00	\$0.00
70. (Less) Extraordinary Deductions (435)	\$0.00	\$0.00
71. Net Extraordinary Items (Lines 67 less 68)	\$0.00	\$0.00
72. Income Taxes - Federal and Other (409.3)	\$0.00	\$0.00
73. Extraordinary Items After Taxes (Lines 69 less 70)	\$0.00	\$0.00
74. Net Income (Lines 67 and 73)	\$157,265,567.00	\$166,962,574.00

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008
Statement of Income (continued) (Ref Page: 117) - NOTES

Note:
See footnotes in hard copy form.

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Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)		
State balance and purpose of each appropriated retained earnings amount at end of year		
Balance - Beginning of the Year		\$1,016,489,982.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:		
TOTAL Credits to Retained Earnings (439)		
Debit:		
TOTAL Debits to Retained Earnings (439)		
Balance Transferred from Income (433 less 418.1)	0	\$127,717,048.00
Appropriations of Retained Earnings (436)		
TOTAL appropriations of Retained Earnings (436)		
Dividends Declared - Preferred stock (437)		
TOTAL Dividends Declared - Preferred Stock (437)		
Dividends Declared - Common Stock (438)		
TOTAL Dividends Declared - Common Stock (438)		
Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings	0	\$30,000,000.00

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Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
Balance End of Year (Total Lines 01, 09,15,16,22,29,36,37)		\$1,174,207,030.00
APPROPRIATED RETAINED EARNINGS (215)		
(215)		
TOTAL Appropriated Retained Earnings (215)		
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		
TOTAL Appropriated Retained Earnings (total lines 45 and 46) (214,215.1)		
TOTAL Retained Earnings (215, 215.1, 216)		\$1,174,207,030.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
Balance - Beginning of Year (Debit or Credit)		\$21,207,068.00
Equity in Earnings for Year (Credit) (418.1)		\$29,548,519.00
(Less) Dividends Received (Debit)		\$30,000,000.00
Other Charges (explain)		
Balance - End of Year		\$20,755,587.00

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Net Cash Flow From Operating Activities:	
Net Income (Line 72 c on page 117)	\$157,265,567.00
Noncash Charges (Credits) to Income:	
Depreciation and Depletion	\$131,115,009.00
Amortization of (Specify)	
Plant	\$5,229,656.00
Deferred Income Taxes (Net)	(\$13,352,377.00)
Investment Tax Credit Adjustment (Net)	\$25,266,898.00
Net (Increase) Decrease in Receivables	\$11,538,195.00
Net (Increase) Decrease in Inventory	(\$32,876,570.00)
Net (Increase) Decrease in Allowances Inventory	\$308,475.00
Net Increase (Decrease) in Payables and Accrued Expenses	\$16,490,659.00
Net (Increase) Decrease in Other Regulatory Assets	(\$106,865,168.00)
Net Increase (Decrease) in Other Regulatory Liabilities	\$2,762,247.00
(Less) Allowance for Other Funds Used During Construction	\$8,089,437.00
(Less) Undistributed Earnings from Subsidiary Companies	(\$451,481.00)
Other:	
Other	\$100,440,140.00
Change in Other Deferred Debits	(\$4,750,751.00)
Change in Other Deferred Credits	\$3,800,402.00
Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 21)	\$288,734,426.00
Cash Flows from Investment Activities:	
Construction and Acquisition of Plant (Including Land):	
Gross Additions to Utility Plant (Less nuclear fuel)	(\$700,047,459.00)
Gross Additions to Nuclear Fuel	
Gross Additions to Common Utility Plant	

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Gross Additions to Nonutility Plant	
(Less) Allowance for Other Funds Used During Construction	(\$8,089,437.00)
Other	
Cash Outflows for Plant (Total lines 26-33)	(\$691,958,022.00)
Acquisition of Other Noncurrent Assets (d)	
Proceeds from Disposal of Noncurrent Assets (d)	
Investments in and Advances to Assoc. and Subsidiary Companies	
Contributions and Advances from Assoc. and Subsidiary Companies	
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	
Associated and Subsidiary Companies	
Purchase of Investment Securities (a)	
Proceeds from Sales of Investment Securities (a)	
Loans Made or Purchased	
Collections on Loans	
Net (Increase) Decrease in Receivables	
Net (Increase) Decrease in Inventory	
Net (Increase) Decrease in Allowances Held for Speculation	
Net Increase (Decrease) in Payables and Accrued Expenses	
Other:	
Change in Restricted Cash	\$1,475,547.00
Change in Long-Term Investments	(\$81,947.00)
Change in LT Non-Hedging Derivative Liability	(\$833,145.00)
Net Cash Provided by (used in) investing Activities (Lines 34-55)	(\$691,397,567.00)

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Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Cash Flows from Financing Activities:	
Proceeds from Issuance of:	
Long - Term Debt (b)	\$326,631,129.00
Preferred Stock	
Common Stock	
Other	
Net Increase in Short-Term Debt (c)	
Other	
Reissuance of Reacquired Long-Term Debt (b)	\$62,900,000.00
Retirement of Reacquired Long-Term Debt (b)	\$16,693,620.00
Cash Provided by Outside Sources (Total lines 61 thru 69)	\$406,224,749.00
Payments for Retirement of	
Long-Term Debt (b)	(\$59,921,140.00)
Preferred Stock	
Common Stock	
Other	
Contributed Capital	\$145,000,000.00
Payments for Reacquisition of Long-Term Debt (b)	(\$79,593,620.00)
Net Decrease in Short-Term Debt (c)	(\$6,972,000.00)
Dividends on Preferred Stock	
Dividends on Common Stock	
Net Cash Provided by (used in) Financing Activities (Lines 70 - 81)	\$404,737,989.00
Net Increase (Decrease) in Cash and Cash Equivalents (Total Lines 22, 57, 83)	\$2,074,848.00
Cash and Cash Equivalents at Beginning of Year	\$338,511.00

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Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Cash and Cash Equivalents at End of Year	\$2,413,359.00

Note:
See footnotes in hard copy form.

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122)

Item (a)	Unrealized Gain + Loss	Min Pension Liability adj	Foreign Currency Hedges (d)	Other Adjustments (e)
Balance of Account 219 at Beginning of Preceding Year	\$0.00	\$0.00	\$0.00	\$0.00
Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	\$0.00	\$0.00	\$0.00	\$0.00
Preceding Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	\$0.00	\$0.00
Total (lines 2 and 3)	\$0.00	\$0.00	\$0.00	\$0.00
Balance of Account 219 at End of Preceding Quarter/Year	\$0.00	\$0.00	\$0.00	\$0.00
Balance of Account 219 at Beginning of Current Year	\$0.00	\$0.00	\$0.00	\$0.00
Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	\$0.00	\$0.00	\$0.00	\$0.00
Current Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	\$0.00	\$0.00
Total (lines 7 and 8)	\$0.00	\$0.00	\$0.00	\$0.00
Balance of Account 219 at End of Current Quarter/Year	\$0.00	\$0.00	\$0.00	\$0.00

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Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122) (Part Two)

Item (a)	Other Cash Flow Hedges (f)	Other Cash Flow Hedges (g)	Totals for Each Category Acct 219 (h)	Net Income (i)	Total Comprehensive Income (j)
Balance of Account 219 at Beginning of Preceding Year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Preceding Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total (lines 2 and 3)	\$0.00	\$0.00	\$0.00	\$166,962,574.00	\$166,962,574.00
Balance of Account 219 at End of Preceding Quarter/Year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Balance of Account 219 at Beginning of Current Year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Current Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total (lines 7 and 8)	\$0.00	\$0.00	\$0.00	\$157,265,567.00	\$157,265,567.00
Balance of Account 219 at End of Current Quarter/Year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	\$3,998,708,617.00	\$3,998,708,617.00	\$0.00	\$0.00	\$0.00
4. Property under Capital Leases					
5. Plant Purchased or Sold					
6. Completed Construction not Classified	\$437,171,600.00	\$437,171,600.00	\$0.00	\$0.00	\$0.00
7. Experimental Plant Unclassified					
8. Total - In Service	\$4,435,880,217.00	\$4,435,880,217.00	\$0.00	\$0.00	\$0.00
9. Leased to Others					
10. Held for Future Use	\$10,137,562.00	\$10,137,562.00	\$0.00	\$0.00	\$0.00
11. Construction Work in Progress	\$1,176,440,172.00	\$1,176,440,172.00	\$0.00	\$0.00	\$0.00
12. Acquisition Adjustments					
13. Total Utility Plant (Lines 8 - 12)	\$5,622,457,951.00	\$5,622,457,951.00	\$0.00	\$0.00	\$0.00
14. Accum. Prov. for Depr, Amort, And Depl.	\$2,052,492,161.00	\$2,052,492,161.00	\$0.00	\$0.00	\$0.00
15. Net Utility Plant (Line 13 less 14)	\$3,569,965,790.00	\$3,569,965,790.00	\$0.00	\$0.00	\$0.00
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	\$2,030,439,913.00	\$2,030,308,196.00	\$0.00	\$0.00	\$0.00
19. Amort. and Depl. of Production Natural Gas Land and Land Rights	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
20. Amort of Underground Storage Land and Land Rights					
21. Amort of Other Utility Plant	\$22,052,248.00	\$22,052,248.00	\$0.00	\$0.00	\$0.00
22. Total In Service (Lines 18-21)	\$2,052,492,161.00	\$2,052,360,444.00	\$0.00	\$0.00	\$0.00
23. Leased to Others					
24. Depreciation					
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation	\$0.00	\$131,717.00	\$0.00	\$0.00	\$0.00
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)	\$0.00	\$131,717.00	\$0.00	\$0.00	\$0.00
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Aquisition Adj.					
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	\$2,052,492,161.00	\$2,052,492,161.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
1. Nuclear Fuel in process of Refinement, Conv, Enrichment + Fab (120.1)						
2. Fabrication						
3. Nuclear Materials						
4. Allowance for Funds Used during Construction						
5. (Other Overhead Construction Cost, details in notes)						
6. Subtotal (Lines 2-5)						
7. Nuclear Fuel Materials and Assemblies						
8. In Stock (120.2)						
9. In Reactor (120.3)						
10. Subtotal (lines 8 and 9)						
11. Spent Nuclear Fuel (120.4)						
12. Nuclear Fuel Under Capital Leases (120.6)						
13. (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)						
Total Nuclear Fuel Stock (Lines 6,10,11,12 less 13)						
15. Estimated net Salvage Value of Nuclear Materials in line 9						

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
16. Estimated net Salvage Value of Nuclear Materials in Line 11						
17. Est Net Salvage Value of Nuclear Materials in Chemical Processing						
18. Nuclear Materials held for Sale (157)						
19. Uranium						
20. Plutonium						
21. Other (provide details in note)						
22 Total Nuclear Materials held for Sale (Total 19, 20, 21)						

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
1. Intangible Plant						
Organization (301)	\$44,456.00	\$0.00	\$0.00	\$0.00	\$0.00	\$44,456.00
Franchises and Consents (302)	\$83,453.00	\$0.00	\$0.00	\$0.00	\$0.00	\$83,453.00
Miscellaneous Intangible Plant (303)	\$24,595,145.00	\$3,165,472.00	\$0.00	\$0.00	\$0.00	\$27,760,617.00
5. Total Intangible Plant	\$24,723,054.00	\$3,165,472.00	\$0.00	\$0.00	\$0.00	\$27,888,526.00
2. Production Plant						
A. Steam Production Plant						
Land and Land Rights (310)	\$10,874,264.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,874,264.00
Structures and Improvements (311)	\$172,830,576.00	\$1,906,668.00	\$89,209.00	\$0.00	\$0.00	\$174,648,035.00
Boiler Plant Equipment (312)	\$1,157,891,864.00	\$329,238,053.00	\$1,602,275.00	\$0.00	\$0.00	\$1,485,527,642.00
Engines and Engine Driven Generators (313)						
Turbogenerator Units (314)	\$209,431,756.00	\$15,051,497.00	\$3,477,445.00	\$0.00	\$0.00	\$221,005,808.00
Accessory Electric Equipment (315)	\$94,292,264.00	\$4,042,316.00	\$975.00	\$0.00	\$0.00	\$98,333,605.00
Misc. Power Plant Equipment (316)	\$23,624,053.00	\$130,243.00	\$15,404.00	\$0.00	\$0.00	\$23,738,892.00
Asset Retirement Costs for Steam Production (317)	\$9,249,179.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,249,179.00
16. Total Steam Production Plant	\$1,678,193,956.00	\$350,368,777.00	\$5,185,308.00	\$0.00	\$0.00	\$2,023,377,425.00
B. Nuclear Production Plant						
Land and Land Rights (320)						

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Structures and Improvements (321)						
Reactor Plant Equipment (322)						
Turbo generator Units (323)						
Accessory Electric Equipment (324)						
Misc. Power Plant Equipment (325)						
Asset Retirement Costs for Nuclear Production (326)						
25. Total Nuclear Production Plant						
C. Hydraulic Production Plant						
Land and Land Rights (330)	\$879,312.00	\$0.00	\$0.00	\$0.00	\$0.00	\$879,312.00
Structures and Improvements (331)	\$453,196.00	\$11,732.00	\$0.00	\$0.00	\$0.00	\$464,928.00
Reservoirs, Dams and Waterways (332)	\$9,025,249.00	\$842,094.00	\$44,162.00	\$0.00	\$0.00	\$9,823,181.00
Water Wheels, Turbines, and Generators (333)	\$377,497.00	\$62,159.00	\$3,022.00	\$0.00	\$0.00	\$436,634.00
Accessory Electric Equipment (334)	\$85,383.00	\$0.00	\$0.00	\$0.00	\$0.00	\$85,383.00
Misc. Power Plant equipments (335)	\$101,512.00	\$0.00	\$0.00	\$0.00	\$0.00	\$101,512.00
Roads, Railroads and Bridges (336)	\$46,976.00	\$0.00	\$0.00	\$0.00	\$0.00	\$46,976.00
Asset Retirement Costs for Hydraulic Production (337)	\$4,970.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,970.00

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
35. Total Hydraulic Production Plant	\$10,974,095.00	\$915,985.00	\$47,184.00	\$0.00	\$0.00	\$11,842,896.00
D. Other Production Plant						
Land and Land Rights (340)	\$294,924.00	\$0.00	\$0.00	\$0.00	\$0.00	\$294,924.00
Structures and Improvements (341)	\$35,982,154.00	\$0.00	\$0.00	\$0.00	\$0.00	\$35,982,154.00
Fuel Holders, Products and Accessories (342)	\$21,085,015.00	\$0.00	\$0.00	\$0.00	\$0.00	\$21,085,015.00
Prime Movers (343)	\$344,638,939.00	\$7,907,366.00	\$2,244,287.00	\$0.00	\$0.00	\$350,302,018.00
Generators (344)	\$59,334,142.00	(\$1,455.00)	\$0.00	\$0.00	\$0.00	\$59,332,687.00
Accessory Electric Equipment (345)	\$30,957,013.00	\$8,817.00	\$0.00	\$0.00	\$0.00	\$30,965,830.00
Misc. Power Plant Equipment (346)	\$5,227,549.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,227,549.00
Asset Retirement Costs for Other Production (347)	\$70,990.00	\$0.00	\$0.00	\$0.00	\$0.00	\$70,990.00
45. Total Other Production Plant	\$497,590,726.00	\$7,914,728.00	\$2,244,287.00	\$0.00	\$0.00	\$503,261,167.00
46. Total Production Plant (Lines 16,25,35 and 45)	\$2,186,758,777.00	\$359,199,490.00	\$7,476,779.00	\$0.00	\$0.00	\$2,538,481,488.00

Note:
"See footnote in hard copy form."

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Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
3. Transmission Plant						
Land and Land Rights (350)	\$24,574,118.00	\$990,800.00	\$0.00	\$0.00	(\$482,597.00)	\$25,082,321.00
Structures and Improvements (352)	\$8,383,208.00	\$5,247,332.00	\$0.00	\$0.00	\$0.00	\$13,630,540.00
Station Equipments (353)	\$190,399,734.00	\$8,230,776.00	\$26,835.00	\$0.00	(\$15,045.00)	\$198,588,630.00
Towers and Fixtures (354)	\$63,279,466.00	\$0.00	\$0.00	\$0.00	(\$47,830.00)	\$63,231,636.00
Poles and Fixtures (355)	\$99,664,171.00	\$1,981,767.00	\$59,888.00	\$0.00	(\$4,123,522.00)	\$97,462,528.00
Overhead Conductors and Devices (356)	\$132,389,750.00	\$796,340.00	\$150,704.00	\$0.00	(\$3,494,170.00)	\$129,541,216.00
Underground Conduit (357)	\$448,760.00	\$0.00	\$0.00	\$0.00	\$0.00	\$448,760.00
Underground Conductors and Devices (358)	\$1,114,762.00	\$0.00	\$0.00	\$0.00	(\$3,033.00)	\$1,111,729.00
Roads and Trails (359)						
Asset Retirement Costs for Transmission Plant (359.1)	\$11,027.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,027.00
58. Total Transmission Plant	\$520,264,996.00	\$17,247,015.00	\$237,427.00	\$0.00	(\$8,166,197.00)	\$529,108,387.00
4. Distribution Plant						
Land and Land Rights (360)	\$3,494,818.00	\$54,881.00	\$0.00	\$0.00	\$482,597.00	\$4,032,296.00
Structures and Improvements (361)	\$5,058,913.00	\$156,669.00	\$0.00	\$0.00	\$0.00	\$5,215,582.00
Station equipments (362)	\$103,404,415.00	\$7,620,061.00	\$216.00	\$0.00	\$0.00	\$111,024,260.00
Storage Battery Equipments (363)						
Poles, Towers and Fixtures (364)	\$197,916,777.00	\$49,998,602.00	\$17,166.00	\$0.00	\$3,821,322.00	\$251,719,535.00
Overhead Conductors and Devices (365)	\$185,080,180.00	\$39,362,248.00	\$43,383.00	\$0.00	\$3,862,278.00	\$228,261,323.00

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Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Underground Conduit (366)	\$1,546,234.00	\$197,312.00	\$0.00	\$0.00	\$0.00	\$1,743,546.00
Underground Conductors and Devices (367)	\$72,833,558.00	\$24,121,790.00	\$0.00	\$0.00	\$0.00	\$96,955,348.00
Lines Transformers (368)	\$248,465,276.00	\$9,715,429.00	\$140,396.00	\$0.00	\$0.00	\$258,040,309.00
Services (369)	\$83,122,059.00	\$31,373,686.00	\$0.00	\$0.00	\$0.00	\$114,495,745.00
Meters (370)	\$65,364,852.00	\$45,006.00	\$0.00	\$0.00	\$0.00	\$65,409,858.00
Installations on Customer Premises (371)	\$18,282,872.00	\$1,721.00	\$0.00	\$0.00	\$0.00	\$18,284,593.00
Leased Property on Customer Premises (372)						
Street Lighting and Signal Systems (373)	\$53,642,796.00	\$22,499,781.00	\$2,020.00	\$0.00	\$0.00	\$76,140,557.00
Asset Retirement Costs for Distribution Plant (374)	\$18,610.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,610.00
75. Total Distribution Plant	\$1,038,231,360.00	\$185,147,186.00	\$203,181.00	\$0.00	\$8,166,197.00	\$1,231,341,562.00
5. General Plant						
Land and Land Rights (389)	\$2,575,972.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,575,972.00
Structures and Improvements (390)	\$30,276,265.00	\$4,799,093.00	\$172.00	\$0.00	\$0.00	\$35,075,186.00
Office Furniture and Equipment (391)	\$18,966,210.00	\$3,253,866.00	\$0.00	\$0.00	\$0.00	\$22,220,076.00
Transportation Equipment (392)	\$18,955,799.00	\$12,992.00	\$0.00	\$0.00	\$0.00	\$18,968,791.00
Stores Equipment (393)	\$735,053.00	\$0.00	\$0.00	\$0.00	\$0.00	\$735,053.00
Tools, shop and Garage Equipments (394)	\$5,473,497.00	\$103,167.00	\$0.00	\$0.00	\$0.00	\$5,576,664.00
Laboratory Equipment (395)	\$3,160,383.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,160,383.00

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Power Operated Equipment (396)	\$270,943.00	\$0.00	\$0.00	\$0.00	\$0.00	\$270,943.00
Communication Equipment (397)	\$17,194,612.00	\$2,908,983.00	\$0.00	\$0.00	\$0.00	\$20,103,595.00
Miscellaneous Equipment (398)	\$373,591.00	\$0.00	\$0.00	\$0.00	\$0.00	\$373,591.00
Subtotal General Plant (Lines 71 thru 80)	\$97,982,325.00	\$11,078,101.00	\$172.00	\$0.00	\$0.00	\$109,060,254.00
Other Tangible Property (399)						
Asset Retirement Costs for General Plant (399.1)						
90. Total General Plant	\$97,982,325.00	\$11,078,101.00	\$172.00	\$0.00	\$0.00	\$109,060,254.00
Total (Accts 101 and 106) (Lines 5,16,25,35,45,58,75,90)	\$3,867,960,512.00	\$575,837,264.00	\$7,917,559.00	\$0.00	\$0.00	\$4,435,880,217.00
Electric Plant Purchased (See Instr. 8) (102)						
(Less Electric Plant Sold (See Instr. 8) (102)						
Experimental Plant Unclassified (103)						
Total Electric Plant in Service	\$3,867,960,512.00	\$575,837,264.00	\$7,917,559.00	\$0.00	\$0.00	\$4,435,880,217.00

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Electric Plant Leased to Others (104) (Ref Page: 213)

Name of Lessee (indicate	Description of Property (b)	Commission Authorization	Exp Date of Lease (d)	Balance End of Yr (e)

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Electric Plant Held for Future Use (Acct 105) (Ref Page: 214)

Description	Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
Land and Rights:			
Other Property			
Trimble County Cooling Tower (hyperbolic) -			\$0.00
Utility use temporarily discontinued March 2008	06/30/2008	06/01/2010	\$10,137,562.00
TOTAL			\$10,137,562.00

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
STEAM PRODUCTION MAJOR	\$0.00
TC2 - KU	\$396,423,467.00
Brown 1, 2, 3 FGD	\$233,726,240.00
TC2 Air Quality Control Systems KU	\$152,293,728.00
KU SOX Program - Ghent 2 FGD System	\$140,838,104.00
Brown Ash Pond Expansion Phase 1	\$18,186,020.00
GH3 FGD	\$6,453,203.00
Ghent 1 Controls Modernization	\$5,186,779.00
Ghent 4 Controls Modernization	\$4,960,348.00
GH2 CT Cell Rebuild	\$3,511,494.00
BR 2 Reheat Inlet & Outlet Header	\$3,170,091.00
Ghent 2 Controls Modernization	\$3,141,868.00
SO3 Sorbent Injection	\$2,565,236.00
Ghent SO2 Common	\$1,872,738.00
Ghent SPCC Compliance Modifications	\$1,445,319.00
GH4 FGD	\$1,223,066.00
GH3 Catalyst Layer Purchase & Installation	\$1,142,172.00
E. W. Brown Unit 3 SCR Conceptual Engineering	\$1,009,718.00
Ghent Ash Pond/Landfill	\$1,008,465.00
Fuel Supply Management System	\$942,509.00
Mercury Monitoring KU	\$941,211.00
Trimble County Ash/Gypsum Ponds	\$921,539.00
BR3 Cooling Tower Storm Damage Repairs	\$813,369.00
BR1 Air Heater Basket Replacement	\$623,093.00
Development Tyrone Oil Containment SPCC	\$527,081.00
GH4 Ash Pipe Replacement	\$436,131.00
GH1 CT Cell 1-1 Rebuild	\$426,823.00

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400 Kentucky Utilities Company 01/01/2008 - 12/31/2008
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
Revised BR2 Turbine Blades	\$424,297.00
GH4 CT Cell 4-5 Rebuild	\$417,311.00
GH3 CT Cell 3-6 Rebuild	\$416,234.00
GH3 CT Cell 3-5 Rebuild	\$410,849.00
BR1-1 SBAC Replacement	\$387,553.00
GH Downriver Floating Work Barge	\$359,455.00
GH Mooring Cell C-4	\$322,819.00
Coal Barge Unloader Bucket & Chain Replacement	\$299,837.00
Development Haefling Oil Containment SPCC	\$284,598.00
Ghent Conveyor Belt Replacement	\$273,117.00
BR2 Precipitator Plate Replacement	\$271,161.00
GH1 ID Fan Transformer	\$235,675.00
TY 480V Switchgear Replacement	\$210,875.00
Maximo Licenses	\$186,734.00
UMS Group Investment Evaluation Model	\$173,243.00
TY5-4 EL Mill Conversion	\$162,615.00
GH 4 4-2 Circulating Cooling Water Heat Exchanger	\$152,237.00
GH4 Generator Rewedge	\$147,129.00
GH Miscellaneous Motors	\$143,058.00
BR1 Lower Dead Air Space Abatement	\$135,699.00
GH2 CT Cell 2-6 Rebuild	\$129,688.00
GH2 CT Cell 2-5 Rebuild	\$129,688.00
BR3 Control Room HVAC Development	\$129,654.00
TY3 5-1 EL Conversion	\$128,244.00
GH Main Building Roof	\$126,430.00
GR3 Distributed Control System Upgrade	\$118,927.00
BR 1-2 Service Water Pump Rebuild	\$117,994.00

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400 Kentucky Utilities Company 01/01/2008 - 12/31/2008
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
GH2 Auxiliary Condensate 2-2 Retube	\$116,613.00
Steam Production Minor	\$1,653,380.00
0	\$0.00
HYDRAULIC POWER MAJOR	\$0.00
DX3 Overhaul	\$1,399,263.00
Development Dix Crane Access Road	\$129,384.00
Hydraulic Power Minor	\$64,994.00
0	\$0.00
OTHER PRODUCTION MAJOR	\$0.00
BR CT7 A/B Conversion - KU	\$6,391,713.00
BR CT9 Modifications	\$686,722.00
BR CT Underground Pipe SPCC	\$627,368.00
BR CT6 Quench Nozzle Replacement	\$154,832.00
Other Production Minor	\$193,616.00
0	\$0.00
TRANSMISSION MAJOR	\$0.00
Development for Trimble County Unit #2	\$42,479,239.00
Louden Ave to Lansdown 69KV MVA Transformer	\$4,691,177.00
N. Amer. Stainless 345-138 KV450 MVA Transformer	\$4,470,709.00
BR Ash Pond Expansion-Transmission Line Relocation	\$4,195,754.00
Priority Replacement Transmission Lines	\$3,065,416.00
SPCC Modifications for KU	\$1,605,833.00
Miscellaneous Substation Projects - KU	\$1,433,143.00
Fawkes 138-69KV, 150MVA	\$1,354,957.00
NAS TAP 345KV Line	\$1,275,880.00
Priority Transmission Line	\$1,262,028.00
Storm Damage Transmission Line	\$1,056,537.00

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400 Kentucky Utilities Company 01/01/2008 - 12/31/2008
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
Ghent-Kenton 138KV - P2 Pole Replacement	\$732,251.00
Ghent 345KV Breaker Addition	\$629,509.00
Parameter Upgrade Transmission Line	\$430,973.00
Lynch to Pocket 69KV Holmes Mill	\$391,664.00
Shelbyville - Simpsonville 69KV Thermal Upgrade	\$373,727.00
Critical Spare 138/69KV Transformer	\$367,705.00
KU Transmission Blanket	\$310,012.00
K7 Parameter Upgrades Transmission Line	\$295,512.00
Miscellaneous Transmission Capital	\$290,745.00
Highway 52 Relocation Richmond	\$277,094.00
Innovation Drive-Substation 138KV Tap	\$269,950.00
Horsecave Transf. Sub 799 Recond. Tap to Sub 611	\$265,139.00
UK Medical Center Control House Relocation	\$257,237.00
Replace Failed Harlan Transformer	\$242,556.00
Lebanon East Substation	\$232,036.00
New Facilities Transmission Line	\$198,190.00
Replace Underrated 69KV Breakers Fawkes Substation	\$194,998.00
Taylor Co. Transformer	\$183,753.00
Garrard County High School	\$179,919.00
Higby Mill UK Medical Center System Parameters	\$174,546.00
Detroit Harvester Section of Paris-Lexington Plant	\$173,262.00
Reconductor Parkers Mill Tap 69KV	\$167,597.00
Loudon Avenue Haefling 138 KV Highway Relocation	\$167,563.00
Millersburg Control House Replacement	\$164,141.00
New Facilities Transmission Line 2008	\$161,125.00
Transmission Line Relocation KU	\$133,243.00
Open System International Energy Management System	\$127,375.00

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Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
KU Remote Terminal Unit Purchase	\$121,012.00
Purchase Spare Transmission Circuit Breakers	\$113,776.00
Harrodsburg - Add 69KV Breakers for Customer	\$112,379.00
Delvinta 824 Carrier Addition	\$109,270.00
Transmission Minor	\$2,257,524.00
0	\$0.00
DISTRIBUTION MAJOR	\$0.00
Purchase Property for Innovation Dr. Sub #428-1	\$3,853,688.00
Install Lebanon Junction Sub	\$1,812,414.00
W360 LTC Rebuild	\$1,483,468.00
New Business Service - U/G - Shelbyville	\$1,401,943.00
Purchase of Meters	\$1,384,274.00
Storm Project	\$1,321,114.00
New Electric Service - O/H - Norton	\$1,304,846.00
Air Gas Substation	\$1,287,203.00
New Electric Service - O/H - Pineville	\$1,190,212.00
Purchase Transformer 315	\$1,068,301.00
Public Works Relocation - O/H - Lexington	\$1,003,728.00
Bryant Road #3 Substation & Temporary Transformer	\$938,428.00
Add Transformer Horse Cave Industrial	\$930,561.00
Storms	\$866,977.00
Purchase Property Lexington East Area Substation	\$788,353.00
KU General Reliability	\$782,279.00
Construction Lebanon East Sub	\$772,068.00
SCM Repair/Replace Failed Transformers	\$760,977.00
City of Bardstown Sub	\$749,919.00
Purchase Transformers	\$703,164.00

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400 Kentucky Utilities Company 01/01/2008 - 12/31/2008
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
Purchase 161X69 Spare Transformer	\$693,043.00
Trouble Orders O/H	\$639,383.00
Add Transformer Union Underwear	\$633,411.00
Distribution Reliability	\$631,501.00
Replace Shun Pike Transformer	\$575,775.00
Stamping Ground Install 10 MVA Transformer	\$548,358.00
Bell County Coal Garmeada #2	\$495,746.00
Trouble Orders O/H	\$473,587.00
New Business Residential	\$470,092.00
Replace Transformer 7/14 Woodlawn	\$461,610.00
Replace 69/34 Transformer Dorchester	\$438,507.00
SCM Earl Green River Plant Transformer	\$429,999.00
Public Works Relocation - O/H - Elizabethtown	\$428,645.00
New Business Residential - U/G - Lexington	\$411,271.00
Rogers Gap Distribution	\$406,447.00
Repair/Replace Defective Street Lights	\$386,397.00
Winter Storm	\$374,402.00
Distribution Capacitors KU	\$371,803.00
Purchase Transformers	\$364,539.00
Purchase Transformers	\$349,717.00
Trouble Orders	\$337,618.00
Repair Replace Defective Street Lights	\$332,114.00
Purchase Transformer	\$326,048.00
Public Works Relocation - O/H - Danville	\$306,348.00
Brown 1,2,3 FGD	\$305,969.00
Install New 795 Circuit to Nestle Plant	\$304,805.00
Construct New Circuit From Bryant Temporary Sub	\$294,965.00

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Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
Substation ABB Type Transformer Replacement	\$291,042.00
Replace Transformer at KY State Hospital Sub #587	\$274,679.00
SCM Earlington Substation Replacement (S&C Fuses)	\$266,224.00
Winchester Water Works	\$254,763.00
New Business Commercial	\$251,108.00
Windstream Telephone Company Pole Replacement	\$249,740.00
KU Distribution Power Factor Correction	\$247,660.00
New Business Commercial	\$244,147.00
New Bus Industrial - U/G - Elizabethtown	\$239,590.00
Outage Management System Upgrade	\$238,661.00
Innovation West Circuit	\$237,062.00
Tates Creek Road Highway Relocation	\$235,520.00
Replace Defective Equipment - O/H - Pineville	\$234,199.00
Elizabethtown - Storm Restoration	\$232,034.00
New Business Residential	\$230,581.00
SCM Transformer Rewinders	\$229,670.00
London - Storm Restoration	\$226,445.00
Tools and Equipment	\$218,137.00
KU Mobile Infrastructure	\$214,118.00
Tools and Equipment	\$211,362.00
New Business Residential - O/H - Lexington	\$209,646.00
Tools and Equipment	\$207,294.00
Stratton Pike Rebuild	\$206,772.00
Innovation - U/G - Exit Circuits	\$194,510.00
Union Underwear Circuit Work	\$190,563.00
Highway Relocation KY 1577	\$189,564.00
Boggs Lane	\$185,147.00

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Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
Purchase Transformers	\$178,199.00
Lexington Storm Restoration	\$177,308.00
System Enhancements-Existing Customers-Lexington	\$176,958.00
Shelbyville Storm Restoration	\$176,242.00
Public Works Relocation - O/H - London	\$169,772.00
Paynes Depot Rd. (US62) Highway	\$168,552.00
New Bus Residential - O/H - London	\$167,027.00
Distribution Reliability	\$166,661.00
Horse Cave Reconductoring	\$165,066.00
Earlington Storm Restoration	\$164,483.00
KU PC & Printer Infrastructure	\$164,430.00
Horse Cave Industrial Substation Distribution Work	\$159,632.00
SCM Replace Breakers	\$157,951.00
Tools and Equipment	\$157,517.00
Purchase Transformers	\$157,126.00
Public Works Relocation - O/H - Maysville	\$154,891.00
New Business Residential - O/H - Norton	\$152,126.00
London Fawn Valley Estates Subdivision U/G System	\$152,049.00
Add Regulators at Andover	\$148,703.00
Purchase Transformers	\$148,156.00
New Business Industrial	\$144,749.00
System Enhancements - New Customers - Richmond	\$140,938.00
KU General Reliability	\$138,942.00
New Double Circuit to Citation Blvd.	\$135,394.00
KU Subs RTU Installs for EKPC Metering	\$134,851.00
Trouble Orders	\$134,605.00
New Business Commercial - O/H - Lexington	\$134,295.00

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Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
Bryant Road #3 Exit Circuit	\$133,402.00
Fourmile Reconductor Electric	\$131,587.00
Public Works Relocation - O/H - Richmond	\$128,010.00
Distribution Reliability	\$124,344.00
Public Works Relocation - O/H - Norton	\$119,676.00
KY 519 Highway Relocation	\$117,757.00
Public Works Relocation - O/H - Shelbyville	\$116,073.00
KU Storm Work	\$114,997.00
SCM Central Sparta Upgrade	\$114,592.00
New Business Subdivision - U/G - Pineville	\$113,275.00
Lexington Area Improvements	\$108,407.00
New Business Service - U/G - Lexington	\$106,938.00
Relocations Customer Request	\$104,197.00
New Business Residential - O/H - Earlington	\$102,022.00
Wise Circuit 4642	\$101,773.00
System Enhancement - Existing Customers Earlington	\$100,763.00
Purchase Transformers	\$100,641.00
New Business Residential - O/H - Pineville	\$100,634.00
Distribution Minor	\$4,018,932.00
0	\$0.00
COMMON MAJOR	\$0.00
SAP For Customer Care System - KU	\$22,356,920.00
Customer Care System - Technology KU	\$5,957,824.00
Customer Care System - Customer Service KU	\$4,211,193.00
Land Mobile Radio System Buildout	\$3,239,664.00
Customer Care System - Development KU	\$1,226,793.00
Customer Care System - KU Business Intelligence	\$716,216.00

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400 Kentucky Utilities Company 01/01/2008 - 12/31/2008
Construction Work in Progress - Electric (107) (Ref Page: 216)

	Description (a)	Acct 107 (b)
	EVA Replacement Project	\$486,066.00
	Tier C Replacement KU	\$384,335.00
	Extend Fiber to Green River	\$364,365.00
	North KY Backbone Renovation	\$340,494.00
	Computer Telephone Integration Replacement KU	\$267,260.00
	Customer Care System - Change Management KU	\$241,834.00
	Oracle Financial/Material Application 11.5	\$204,880.00
	Oracle I Support Portal	\$177,579.00
	Miscellaneous KU Business Office	\$150,395.00
	Avaya Upgrades Remote KU Systems	\$149,553.00
	Develop KU Business Network	\$148,382.00
	KU Carpet and Tile Replacement	\$145,397.00
	Access Switch Rotation	\$144,707.00
	Server Hardware Refresh	\$142,649.00
	Lexington Purchase E-Z Hauler	\$132,373.00
	Backup Strategy Expansion Project	\$128,632.00
	KU Internal Requests	\$122,366.00
	Elizabethtown Storeroom Paving	\$108,052.00
	NAS Network Attached Storage	\$103,333.00
	Shelbyville Storeroom Paving	\$102,508.00
	Common Minor	\$3,496,230.00
	0	\$0.00
Total		\$1,176,440,172.00

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION A BALANCES AND CHARGES DURING THE YEAR				
Balance Beginning of Year	\$1,914,631,932.00	\$1,914,631,932.00	\$0.00	\$0.00
Depreciation Provisions for Year Charged to				
Depreciation Expense (403)	\$130,780,795.00	\$130,780,795.00	\$0.00	
Depreciation Expense for Asset Retirement Costs (403.1)	0 \$334,214.00	\$334,214.00	\$0.00	
Exp of Elec Plant Leased to Others (413)				
Transportation Expenses - Clearing	\$47,924.00	\$47,924.00		
Other Clearing Accounts				
Other Accounts (Specify)				
Accrual for Cost of Removal & ARO Parent assets	(\$252,063.00)	(\$252,063.00)	\$0.00	\$0.00
Trimble County Cooling Tower	\$131,717.00	\$0.00	\$131,717.00	\$0.00
Fuel Stock	\$798,145.00	\$798,145.00	\$0.00	\$0.00
Total Depreciation Prov for Year	\$131,840,732.00	\$131,709,015.00	\$131,717.00	\$0.00
Net Charges for Plant Retired				
Book Cost of Plant Retired	(\$7,917,559.00)	(\$7,917,559.00)	\$0.00	\$0.00
Cost of Removal	(\$7,152,447.00)	(\$7,152,447.00)	\$0.00	\$0.00
Salvage (Credit)	(\$1,042,194.00)	(\$1,042,194.00)	\$0.00	\$0.00
Total Net Charges for Plant Retired	(\$14,027,812.00)	(\$14,027,812.00)	\$0.00	\$0.00
Other Debit or Credit Items				

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
Customer Payments related to construction projects	(\$5,886,825.00)	(\$5,886,825.00)	\$0.00	\$0.00
Net effect of transfers between accounts 107 & 108	\$3,881,886.00	\$3,881,886.00	\$0.00	\$0.00
Balance End of Year	\$2,030,439,913.00	\$2,030,308,196.00	\$131,717.00	\$0.00
SECTION B BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATION				
Steam Production	\$978,507,043.00	\$978,375,326.00	\$131,717.00	\$0.00
Nuclear Production				
Hydraulic Production - Conventional	\$8,216,730.00	\$8,216,730.00	\$0.00	\$0.00
Hydraulic Production - Pumped Storage				
Other Production	\$131,156,517.00	\$131,156,517.00	\$0.00	\$0.00
Transmission	\$324,822,455.00	\$324,822,455.00	\$0.00	\$0.00
Distribution	\$534,181,429.00	\$534,181,429.00	\$0.00	\$0.00
General	\$53,555,739.00	\$53,555,739.00	\$0.00	\$0.00
Total	\$2,030,439,913.00	\$2,030,308,196.00	\$131,717.00	\$0.00

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
TOTAL							

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Materials and Supplies (Ref Page: 227)

Account (a)	Bal Beg of Year (b)	Bal End of Year (c)	Dept (d)
Fuel Stock (151)	\$41,770,628.00	\$72,708,035.00	Electric
Fuel stock Expenses Undistributed (152)			
Residuals and Extracted Products (153)			
Plant Materials and Operating Supplies (154)			
Assigned to - Construction (Estimated)			
Assigned to - Operations and Maintenance			
Production Plant (Estimated)	\$17,778,066.00	\$19,657,311.00	Electric
Transmission Plant (Estimated)	\$2,910,358.00	\$3,099,200.00	Electric
Distribution Plant	\$6,681,602.00	\$6,805,178.00	Electric
Assigned to Other			
Total Plant Materials and Operating Supplies (154)	\$27,370,026.00	\$29,561,689.00	
Merchandise (155)			
Other Materials and Supplies (156)			
Nuclear Materials Held for Sale (Not applicable to Gas Utilities) (157)			
Stores Expense Undistributed (163)			
0	\$6,454,808.00	\$6,202,308.00	Electric
Total Materials and Supplies	\$75,595,462.00	\$108,472,032.00	

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Balance-Beginning of Year	107,720	\$382,894.00	105,184	\$0.00	99,376	\$0.00
Acquired During Year						
Issued (Less Withheld Allow)	0	\$0.00	0	\$0.00	0	\$0.00
Returned by EPA						
Purchases/Transfers						
Purchases	502	\$311,495.00	0	\$0.00	0	\$0.00
Transfer from LG&E	66,968	\$3,867.00	0	\$0.00	0	\$0.00
Adjustment to fianl 2007	32	\$0.00	0	\$0.00	0	\$0.00
Total	67,502	\$315,362.00	0	\$0.00	0	\$0.00
Relinquished During Year						
Charges to Account 509	161,221	\$619,818.00	0	\$0.00	0	\$0.00
Other:						
Charges to 549/158	8,988	\$419.00	0	\$0.00	0	\$0.00
Cost of Sales/Transfers						
Transfers						
Adjustments						
Transfer to LG&E	220	\$3,600.00	0	\$0.00	0	\$0.00
Adjustment to final 2007	171	\$0.00	0	\$0.00	0	\$0.00
Total	391	\$3,600.00	0	\$0.00	0	\$0.00
Balance at End of Year	4,622	\$74,419.00	105,184	\$0.00	99,376	\$0.00
Sales						

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400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains						
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year	1,109	\$0.00	1,109	\$0.00	1,107	\$0.00
Add: Withheld by EPA	0	\$0.00	0	\$0.00	0	\$0.00
Deduct: Returned by the EPA						
Cost of Sales	1,109	\$0.00	0	\$0.00	0	\$0.00
Balance - End of Year	0	\$0.00	1,109	\$0.00	1,107	\$0.00
Sales						
Net Sales Proceeds (Assoc. Co.)						
Net Sales Proceeds (Other)	1,109	\$432,455.00	0	\$0.00	0	\$0.00
Gains						
Losses						

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Balance-Beginning of Year	99,376	\$0.00	2,081,433	\$0.00	2,493,089	\$382,894.00
Acquired During Year						
Issued (Less Withheld Allow)	0	\$0.00	77,535	\$0.00	77,535	\$0.00
Returned by EPA						
Purchases/Transfers						
Purchases	0	\$0.00	0	\$0.00	502	\$311,495.00
Transfer from LG&E	0	\$0.00	0	\$0.00	66,968	\$3,867.00
Adjustment to fianl 2007	0	\$0.00	0	\$0.00	32	\$0.00
Total	0	\$0.00	0	\$0.00	67,502	\$315,362.00
Relinquished During Year						
Charges to Account 509	0	\$0.00	0	\$0.00	161,221	\$619,818.00
Other:						
Charges to 549/158	0	\$0.00	0	\$0.00	8,988	\$419.00
Cost of Sales/Transfers						
Transfers						
Adjustments						
Transfer to LG&E	0	\$0.00	0	\$0.00	220	\$3,600.00
Adjustment to final 2007	0	\$0.00	0	\$0.00	171	\$0.00
Total	0	\$0.00	0	\$0.00	391	\$3,600.00
Balance at End of Year	99,376	\$0.00	2,158,968	\$0.00	2,467,526	\$74,419.00
Sales						

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains						
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year	1,106	\$0.00	54,218	\$0.00	58,650	\$0.00
Add: Withheld by EPA	0	\$0.00	2,213	\$0.00	2,213	\$0.00
Deduct: Returned by the EPA						
Cost of Sales	0	\$0.00	1,106	\$0.00	2,216	\$0.00
Balance - End of Year	1,106	\$0.00	55,325	\$0.00	58,647	\$0.00
Sales						
Net Sales Proceeds (Assoc. Co.)						
Net Sales Proceeds (Other)	0	\$0.00	1,107	\$150,652.00	2,216	\$583,107.00
Gains						
Losses						

Note:
See footnote in hard copy form.

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Extraordinary Property Losses (182.10) (Ref Page: 230)

Description	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
TOTAL					

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
SFAS 158 - Pension and Postretirement	\$99,705,057.00	228.3	\$617,597.00	\$126,832,090.00
Asset Retirement Obligation	\$3,771,327.00	407	\$16,278.00	\$27,871,317.00
MISO Exit Fee	\$0.00	182	\$1,504,306.00	\$18,593,188.00
SFAS 109 - Income Taxes	\$4,170,072.00	282/283	\$510,190.00	\$10,207,180.00
FERC Jurisdictional Pension Expenses	\$340,253.00		\$0.00	\$2,812,426.00
Wind Storm 2008	\$2,188,420.00		\$0.00	\$2,188,420.00
Ice Storm (Jul-04 to Jun-09)	\$0.00	593	\$791,604.00	\$395,784.00
Ky Consortium for Carbon Storage	\$130,014.00		\$0.00	\$130,014.00
Total	\$110,305,143.00		\$3,439,975.00	\$189,030,419.00

Note:
See footnote in hard copy form.

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Miscellaneous Deferred Debits (186) (Ref Page: 233)

Description	Bal Beg of Yr (b)	Debits (c)	Acct (d)	Amount (e)	Balance (f)
Key Man Life Insurance	\$36,870,076.00	\$2,560,385.00	421/426	\$705,624.00	\$38,724,837.00
Environmental Cost Recovery	\$10,664,697.00	\$197,657,102.00	440-445	\$188,168,668.00	\$20,153,131.00
KY - Fuel Adjustment Clause	\$16,802,000.00	\$28,055,000.00	440-445	\$36,987,000.00	\$7,870,000.00
OMU Emission Allowances	\$1,246,600.00	\$485,893.00	555	\$38,593.00	\$1,693,900.00
VA - Fuel Cost Component	\$528,256.00	\$1,503,765.00	440-445	\$528,256.00	\$1,503,765.00
Rate Case Expenses	\$0.00	\$1,304,056.00	0	\$0.00	\$1,304,056.00
Financing Expense	\$0.00	\$1,710,871.00	181/189	\$1,316,471.00	\$394,400.00
Customer Credit Accounts Receivable	\$378,634.00	\$3,579,285.00	440-445	\$3,772,725.00	\$185,194.00
Carrollton Sale/Leaseback (Aug-06 to Jul-23)	\$68,750.00	\$8,486.00	961	\$12,898.00	\$64,338.00
Cellular Antenna Billable Charges	\$37,091.00	\$9,621.00	456	\$20,667.00	\$26,045.00
Land Options	\$0.00	\$16,145.00	0	\$0.00	\$16,145.00
Merger Surcredit	\$691,945.00	\$1,025,000.00	440-445	\$1,716,945.00	\$0.00
Misc Work in Progress	(\$11,970.00)				\$91,019.00
Deferred Regulatory Commission Expenses	\$0.00	\$0.00	0	\$0.00	\$0.00
TOTAL	\$67,276,079.00				\$72,026,830.00

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Accumulated Taxes (Ref Page: 234)

	Acct Subdivisions	Bal Beg of Yr	Bal End of Yr (c)
Electric			
	Pensions	(\$5,904,217.00)	(\$4,975,498.00)
	Other Post Retirement & Employment Benefits	\$25,472,518.00	\$25,919,571.00
	FAS 109 Regulatory Tax Adjustments	\$11,006,692.00	\$9,629,253.00
	FAS 133	(\$283,682.00)	\$0.00
	FAS 143	\$12,886,998.00	\$14,185,872.00
	Other - See Notes for Detail	\$7,575,207.00	\$5,927,702.00
Other	0	\$0.00	\$0.00
Total Electric		\$50,753,516.00	\$50,686,900.00
Gas			
Other			
Total Gas			
Other			
Total (Acct 190)		\$50,753,516.00	\$50,686,900.00

Note:
See footnote in hard copy form.

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Capital Stock (Accounts 201 and 204) (Ref Page: 250)

Class, Series and Name of	Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock				
Without Par Value	80,000,000	\$0.00	\$0.00	37,817,878
Total Common Stock	80,000,000			37,817,878
Preferred Stock				
Cumulative, \$100 Stated Value	5,300,000	\$100.00	\$0.00	0
Preference Stock, Without Par Value	2,000,000	\$0.00	\$0.00	0
Total Preferred Stock	7,300,000			0
Other				
	0	\$0.00	\$0.00	0
	0	\$0.00	\$0.00	0
	0	\$0.00	\$0.00	0
	0	\$0.00	\$0.00	0
	0	\$0.00	\$0.00	0
	0	\$0.00	\$0.00	0
	0	\$0.00	\$0.00	0

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

Class, Series and Name	Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock					
Without Par Value	\$308,139,978.00	0	\$0.00	0	\$0.00
Total Common Stock	\$308,139,978.00	0	\$0.00	0	\$0.00
Preferred Stock					
Cumulative, \$100 Stated Value	\$0.00	0	\$0.00	0	\$0.00
Preference Stock, Without Par Value	\$0.00	0	\$0.00	0	\$0.00
Total Preferred Stock	\$0.00	0	\$0.00	0	\$0.00
Other					
	\$0.00	0	\$0.00	0	\$0.00
	\$0.00	0	\$0.00	0	\$0.00
	\$0.00	0	\$0.00	0	\$0.00
	\$0.00	0	\$0.00	0	\$0.00
	\$0.00	0	\$0.00	0	\$0.00
	\$0.00	0	\$0.00	0	\$0.00
	\$0.00	0	\$0.00	0	\$0.00

Note:

There is no Call Price for Common Stock Without Par Value.

The Common Stock of Kentucky Utilities Company is owned by its parent company, E. ON U.S. LLC.

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Other Paid-In Capital (Ref Page: 253)

	Description	Amount
	Contributed Cap - Misc. January 1, 2008	\$90,000,000.00
	Contributed Cap March 28, 2008	\$25,000,000.00
	Contributed Cap June 27, 2008	\$50,000,000.00
	Contributed Cap September 29, 2008	\$50,000,000.00
	Contributed Cap December 26, 2008	\$20,000,000.00
	Contributed Cap December 31, 2008	\$5,711,597.00
Total		\$240,711,597.00

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Capital Stock Expense (214) (Ref Page: 254)

	Class and Series of Stock (a)	Balance End of Year
	Expenses on Common Stock	\$321,289.00
Total		\$321,289.00

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Acct 221				
Mercer Co 2000 Series A, due 05/01/23, Var	\$12,900,000.00	\$497,122.00	05/19/2000	05/01/2023
Carroll Co 2002 Series A, due 02/01/32, Var	\$20,930,000.00	\$120,138.00	05/23/2002	02/01/2032
Carroll Co 2002 Series B, due 02/01/32, Var	\$2,400,000.00	\$83,078.00	05/23/2002	02/01/2032
Muhlenberg Co 2002 Series A, due 02/01/32, Var	\$2,400,000.00	\$93,078.00	05/23/2002	02/01/2032
Mercer Co 2002 Series A, due 02/01/32, Var	\$7,400,000.00	\$92,678.00	05/23/2002	02/01/2032
Carroll Co 2002 Series C, due 10/01/32, Var	\$96,000,000.00	\$2,131,476.00	10/03/2002	10/01/2032
Carroll Co 2004 Series A, due 10/01/34, Var	\$50,000,000.00	\$1,363,166.00	10/20/2004	10/01/2034
Carroll Co 2005 Series A, due 06/01/35, Var	\$13,266,950.00	\$529,682.00	07/07/2005	06/01/2035
Carroll Co 2005 Series B, due 06/01/35, Var	\$13,266,950.00	\$533,187.00	11/17/2005	06/01/2035
Carroll Co 2006 Series A, due 06/01/36, Var	\$16,693,620.00	\$618,873.00	07/20/2006	06/01/2036
Carroll Co 2006 Series B, due 10/01/34, Var	\$54,000,000.00	\$1,213,518.00	02/23/2007	10/01/2034
Carroll Co 2006 Series C, due 06/01/36, Var	\$16,693,620.00	\$629,606.00	12/07/2006	06/01/2036
Carroll Co 2007 Series A, due 02/01/26, 5.750%	\$17,875,000.00	\$610,016.00	05/24/2007	02/01/2026
Trimble Co 2007 Series A, due 03/01/37, 6.000%	\$8,927,000.00	\$456,138.00	05/24/2007	03/01/2037
Carroll Co 2008 Series A, due 02/01/32, Var	\$77,947,405.00	\$545,471.00	10/17/2008	02/01/2032

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400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Total Acct 221	\$410,700,545.00	\$9,517,227.00		
Acct 222				
Total Acct 222				
Acct 223				
Notes Payable to Fidelia, due 11/24/10, 4.240%	\$33,000,000.00	\$0.00	11/24/2003	11/24/2010
Notes Payable to Fidelia, due 01/16/12, 4.390%	\$50,000,000.00	\$0.00	01/15/2004	01/16/2012
Notes Payable to Fidelia, due 04/30/13, 4.550%	\$100,000,000.00	\$0.00	04/30/2003	04/30/2013
Notes Payable to Fidelia, due 08/15/13, 5.310%	\$75,000,000.00	\$0.00	08/15/2003	08/15/2013
Notes Payable to Fidelia, due 12/19/14, 5.450%	\$100,000,000.00	\$0.00	12/20/2007	12/19/2014
Notes Payable to Fidelia, due 07/08/15, 4.735%	\$50,000,000.00	\$0.00	07/08/2005	07/08/2015
Notes Payable to Fidelia, due 12/21/15, 5.360%	\$75,000,000.00	\$0.00	12/19/2005	12/21/2015
Notes Payable to Fidelia, due 10/26/16, 5.675%	\$50,000,000.00	\$0.00	10/25/2006	10/25/2016
Notes Payable to Fidelia, due 06/20/17, 5.980%	\$50,000,000.00	\$0.00	06/20/2007	06/20/2017
Notes Payable to Fidelia, due 07/25/18, 6.160%	\$50,000,000.00	\$0.00	07/25/2008	07/25/2018
Notes Payable to Fidelia, due 08/27/18, 5.645%	\$50,000,000.00	\$0.00	08/26/2008	08/27/2018
Notes Payable to Fidelia, due 12/17/18, 7.035%	\$75,000,000.00	\$0.00	12/15/2008	12/17/2018

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Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Notes Payable to Fidelity, due 10/25/19, 5.710%	\$70,000,000.00	\$0.00	10/25/2007	10/25/2019
Notes Payable to Fidelity, due 02/07/22, 5.690%	\$53,000,000.00	\$0.00	02/07/2007	02/07/2022
Notes Payable to Fidelity, due 05/22/23, 5.850%	\$75,000,000.00	\$0.00	05/20/2008	05/22/2023
Notes Payable to Fidelity, due 09/14/28, 5.960%	\$100,000,000.00	\$0.00	09/14/2007	09/14/2028
Notes Payable to Fidelity, due 06/23/36, 6.330%	\$50,000,000.00	\$0.00	06/23/2006	06/23/2036
Notes Payable to Fidelity, due 03/30/37, 5.860%	\$75,000,000.00	\$0.00	03/30/2007	03/30/2037
Total Acct 223	\$1,181,000,000.00	\$0.00		
Acct 224				
Total Acct 224				

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Acct 221				
Mercer Co 2000 Series A, due 05/01/23, Var	05/19/2000	05/01/2023	\$12,900,000.00	\$295,138.00
Carroll Co 2002 Series A, due 02/01/32, Var	05/23/2002	02/01/2032	\$20,930,000.00	\$384,152.00
Carroll Co 2002 Series B, due 02/01/32, Var	05/23/2002	02/01/2032	\$2,400,000.00	\$44,050.00
Muhlenberg Co 2002 Series A, due 02/01/32, Var	05/23/2002	02/01/2032	\$2,400,000.00	\$44,050.00
Mercer Co 2002 Series A, due 02/01/32, Var	05/23/2002	02/01/2032	\$7,400,000.00	\$135,821.00
Carroll Co 2002 Series C, due 10/01/32, Var	10/03/2002	10/01/2032	\$96,000,000.00	\$3,562,336.00
Carroll Co 2004 Series A, due 10/01/34, Var	10/20/2004	10/01/2034	\$50,000,000.00	\$1,550,362.00
Carroll Co 2005 Series A, due 06/01/35, Var	07/07/2005	06/01/2035	\$0.00	\$443,854.00
Carroll Co 2005 Series B, due 06/01/35, Var	11/17/2005	06/01/2035	\$0.00	\$442,897.00
Carroll Co 2006 Series A, due 06/01/36, Var	07/20/2006	06/01/2036	\$0.00	\$831,961.00
Carroll Co 2006 Series B, due 10/01/34, Var	02/23/2007	10/01/2034	\$54,000,000.00	\$2,885,164.00
Carroll Co 2006 Series C, due 06/01/36, Var	12/07/2006	06/01/2036	\$0.00	\$338,340.00
Carroll Co 2007 Series A, due 02/01/26, 5.750%	05/24/2007	02/01/2026	\$17,875,000.00	\$985,687.00
Trimble Co 2007 Series A, due 03/01/37, 6.000%	05/24/2007	03/01/2037	\$8,927,000.00	\$508,941.00
Carroll Co 2008 Series A, due 02/01/32, Var	10/17/2008	02/01/2032	\$77,947,405.00	\$325,420.00

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400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Total Acct 221			\$350,779,405.00	\$12,778,173.00
Acct 222				
Total Acct 222				
Acct 223				
Notes Payable to Fidelia, due 11/24/10, 4.240%			\$33,000,000.00	\$1,399,200.00
Notes Payable to Fidelia, due 01/16/12, 4.390%			\$50,000,000.00	\$2,195,000.00
Notes Payable to Fidelia, due 04/30/13, 4.550%			\$100,000,000.00	\$4,550,000.00
Notes Payable to Fidelia, due 08/15/13, 5.310%			\$75,000,000.00	\$3,982,500.00
Notes Payable to Fidelia, due 12/19/14, 5.450%			\$100,000,000.00	\$5,450,000.00
Notes Payable to Fidelia, due 07/08/15, 4.735%			\$50,000,000.00	\$2,367,500.00
Notes Payable to Fidelia, due 12/21/15, 5.360%			\$75,000,000.00	\$4,020,000.00
Notes Payable to Fidelia, due 10/26/16, 5.675%			\$50,000,000.00	\$2,837,500.00
Notes Payable to Fidelia, due 06/20/17, 5.980%			\$50,000,000.00	\$2,990,000.00
Notes Payable to Fidelia, due 07/25/18, 6.160%			\$50,000,000.00	\$1,334,667.00
Notes Payable to Fidelia, due 08/27/18, 5.645%			\$50,000,000.00	\$980,035.00
Notes Payable to Fidelia, due 12/17/18, 7.035%			\$75,000,000.00	\$219,844.00

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400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Notes Payable to Fidelity, due 10/25/19, 5.710%			\$70,000,000.00	\$3,997,000.00
Notes Payable to Fidelity, due 02/07/22, 5.690%			\$53,000,000.00	\$3,015,700.00
Notes Payable to Fidelity, due 05/22/23, 5.850%			\$75,000,000.00	\$2,693,437.00
Notes Payable to Fidelity, due 09/14/28, 5.960%			\$100,000,000.00	\$5,960,000.00
Notes Payable to Fidelity, due 06/23/36, 6.330%			\$50,000,000.00	\$3,165,000.00
Notes Payable to Fidelity, due 03/30/37, 5.860%			\$75,000,000.00	\$4,395,000.00
Total Acct 223			\$1,181,000,000.00	\$55,552,383.00
Acct 224				
Total Acct 224				

Note:
See footnote in hard copy form.

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)	Amount (b)
Net Income for the Year	\$157,265,567.00
Taxable Income Not Reported on Books	
Contributions in Aid of Construction	\$3,000,000.00
Deductions Recorded on Books not Deducted for Return	
Utility Operating Income	\$43,184,629.00
Other Income and Deductions	\$2,295,770.00
Pensions	\$3,222,999.00
SFAS 106 Postretirement	\$796,806.00
Investment Tax Credit	\$25,266,898.00
Capitalized Interest	\$51,764,542.00
Demand Side Management	\$3,248,143.00
MISO Exit Fees	\$5,435,476.00
Bad Debt Reserves	\$939,297.00
Vacation Pay	\$362,607.00
Environmental Assessment	\$200,000.00
EEI Investment	\$1,898,903.00
Non-Deductible Expenses	\$1,141,838.00
Other	\$2,087,250.00
Income Recorded on Books not Included in Return	
Equity in Subsidiary Earnings - EEI	\$24,000,000.00
Fuel Adjustmnt Clause KY & VA	\$556,434.00
Amortization of Investment Tax Credit	\$314,308.00
Customer Advances for Construction	\$373,020.00
Deductions on Return Not Charged Against Book Income	
Tax over Book Depreciation, Net	\$42,691,546.00
Loss on Reacquired Debt, Net of Amortization	\$3,047,945.00
Over/Under Collections - VA	\$975,509.00

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400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)	Amount (b)
Amortization of Regulatory Expenses	\$612,112.00
Workers Compensation	\$506,179.00
Mark to Market	\$833,146.00
Current State Income Tax	\$1,093,372.00
Provision for Deferred Income Taxes	\$12,770,271.00
Storm Damages	\$1,396,816.00
AFUDC	\$5,481,085.00
Life Insurance	\$1,854,761.00
IRC 199 Manufacturing Deduction	\$7,377,362.00
Other	\$830,945.00
Federal Tax net Income	\$197,395,914.00
Show Computation of Tax	
35% Rounded	\$69,088,570.00
Add: Adjustments of Prior Years' Taxes and Other	\$1,658,727.00
Add: Investment Tax Credits	(\$25,266,898.00)
Total	\$45,480,399.00

Note:
See footnote in hard copy form.

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
Kentucky & Local: Property Taxes	\$6,455,854.00	\$0.00	\$12,882,829.00	\$12,554,077.00	\$18,793.00
Public Service Commission	\$0.00	\$895,258.00	\$1,791,634.00	\$1,792,751.00	\$0.00
Federal & Kentucky: Unemployment Insurance	\$36,767.00	\$0.00	\$115,702.00	\$104,150.00	\$0.00
Federal: FICA	\$497,417.00	\$0.00	\$5,634,374.00	\$5,578,342.00	\$0.00
Federal: Income	(\$5,097,780.00)	\$0.00	\$46,089,384.00	\$40,445,355.00	\$0.00
Kentucky: Income	\$1,103,850.00	\$0.00	\$8,161,454.00	\$9,254,826.00	\$0.00
Kentucky: Sales & Use	\$618,308.00	\$0.00	\$3,967,830.00	\$4,008,265.00	\$0.00
Kentucky: Auto License	\$0.00	\$0.00	\$88,312.00	\$88,312.00	\$0.00
Kentucky & Local: Miscellaneous	\$18,793.00	\$0.00	\$0.00	\$0.00	(\$18,793.00)
Federal: FIN 48	\$456,000.00	\$0.00	(\$456,000.00)	\$0.00	\$0.00
Kentucky & Local: Vehicle Tax			\$0.00	\$0.00	\$0.00
Kentucky & Local: Miscellaneous			\$0.00	\$0.00	\$0.00
Total Taxes	\$4,089,209.00	\$895,258.00	\$78,275,519.00	\$73,826,078.00	\$0.00

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
Kentucky & Local: Property Taxes	\$6,822,192.00	\$0.00	\$12,471,198.00	\$0.00	\$0.00	\$430,424.00
Public Service Commission	\$0.00	\$896,375.00	\$1,791,634.00	\$0.00	\$0.00	\$3,931,237.00
Federal & Kentucky: Unemployment Insurance	\$48,319.00	\$0.00	\$179,929.00	\$0.00	\$0.00	(\$64,227.00)
Federal: FICA	\$553,449.00	\$0.00	\$6,141,815.00	\$0.00	\$0.00	(\$507,441.00)
Federal: Income	\$546,249.00	\$0.00	\$43,184,629.00	\$0.00	\$0.00	\$2,904,755.00
Kentucky: Income	\$10,478.00	\$0.00	\$10,053,734.00	\$0.00	\$0.00	(\$1,892,280.00)
Kentucky: Sales & Use	\$577,873.00	\$0.00	\$36,593.00	\$0.00	\$0.00	\$88,312.00
Kentucky: Auto License	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Kentucky & Local: Miscellaneous	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Federal: FIN 48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$456,000.00)
Kentucky & Local: Vehicle Tax	\$0.00	\$0.00	\$34,453.00	\$0.00	\$0.00	(\$34,453.00)
Kentucky & Local: Miscellaneous	\$0.00	\$0.00	\$5,472.00	\$0.00	\$0.00	(\$5,472.00)
Total Taxes	\$8,558,560.00	\$896,375.00	\$73,899,457.00	\$0.00	\$0.00	\$4,394,855.00

Note:
See footnote in hard copy form.

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Accumulated Deferred Investment Tax Credit (255) (Ref Page: 266)

Acct (a)	Bal Beg Yr (b)	Def. Acct (c)	Def. Amt (d)	Alloc Acct (e)	Alloc Amt (f)	Adj (g)	Bal End Yr (h)	Ave Pd of Alloc
Electric Utility								
3 percent								
4 percent								
7 percent								
10 percent								
TOTAL								
Other (List seperately and show 3, 4, 7 and 10 Percent and TOTAL)								
8%	\$432,465.00		\$0.00	420	\$314,308.00	\$0.00	\$118,157.00	25 years
15%	\$54,566,647.00	411.4	\$25,266,898.00		\$0.00	\$0.00	\$79,833,545.00	37 years
Total Other	\$54,999,112.00		\$25,266,898.00		\$314,308.00	\$0.00	\$79,951,702.00	
Total	\$54,999,112.00		\$25,266,898.00		\$314,308.00	\$0.00	\$79,951,702.00	

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Other Deferred Credits (253) (Ref Page: 269)

Description (a)	Balance Beg Yr (b)	Debits Acct (c)	Debit Amt (d)	Credits (e)	Balance End Yr (f)
Brown CT Long-Term Service Agreement	\$7,638,225.00	232	\$730,208.00	\$5,992,014.00	\$12,900,031.00
Demand Side Management - Refundable Costs	\$1,804,664.00	908/186/440-445	\$18,293,354.00	\$21,541,496.00	\$5,052,806.00
Other Def Credits - OMU Excess (Jan-04 to Nov-19)	\$1,931,815.00	555	\$198,209.00	\$0.00	\$1,733,606.00
KU-EKPC Settlement	\$1,529,440.00	232	\$382,360.00	\$0.00	\$1,147,080.00
Deferred Compensation	\$451,707.00	0	\$0.00	\$27,451.00	\$479,158.00
Uncertain Tax Position - Federal	\$0.00	409	\$456,000.00	\$666,000.00	\$210,000.00
Merger Surcredit	\$0.00		\$0.00	\$66,000.00	\$66,000.00
Carrollton Sale/Leaseback (Aug-06 to Jul-23)	\$68,271.00	421	\$4,381.00	\$0.00	\$63,890.00
Uncertain Tax Position - State	\$0.00		\$0.00	\$36,000.00	\$36,000.00
Deferred Rent Payable (Aug-06 to Jul-23)	\$12,022.00	186	\$4,412.00	\$12,898.00	\$20,508.00
TOTAL	\$13,436,144.00		\$20,068,924.00	\$28,341,859.00	\$21,709,079.00

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities					
Other					
Total Electric					
Gas					
Defense Facilities					
Pollution Control Facilities					
Other					
TOTAL Gas					
TOTAL (281)					
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					
Other Specify					

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272) (Part Two)

	Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Accelerated Amortization (281)						
Electric						
Defense Facilities						
Pollution Control Facilities						
Other						
Total Electric						
Gas						
Defense Facilities						
Pollution Control Facilities						
Other						
TOTAL Gas						
TOTAL (281)						
Classification of Total						
Federal Income Tax						
State Income Tax						
Local Income tax						
Other Specify						

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282					
Electric	291507115.0000	\$21,817,662.00	\$31,536,209.00	\$0.00	\$0.00
Gas	0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Other (Define)					
Total	291507115.0000	\$21,817,662.00	\$31,536,209.00	\$0.00	\$0.00
Other (specify)					
TOTAL Acct 282	291507115.0000	\$21,817,662.00	\$31,536,209.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax	252031721.0000	\$19,915,741.00	\$27,094,916.00	\$0.00	\$0.00
State Income Tax	39475394.0000	\$1,901,921.00	\$4,441,293.00	\$0.00	\$0.00
Local Income tax	0.0000	\$0.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282					
Electric	182/190	\$216,318.00	182	\$2,247,245.00	\$283,819,495.00
Gas		\$0.00		\$0.00	\$0.00
Other (Define)					
Total		\$216,318.00		\$2,247,245.00	\$283,819,495.00
Other (specify)					
TOTAL Acct 282		\$216,318.00		\$2,247,245.00	\$283,819,495.00
Classification of Total					
Federal Income Tax		\$216,318.00		\$1,690,547.00	\$246,326,775.00
State Income Tax		\$0.00		\$556,698.00	\$37,492,720.00
Local Income tax		\$0.00		\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283					
Electric					
OMU & Other Emissions Allowance	\$632,983.00	\$57,854.00	\$2,963.00	\$0.00	\$0.00
Loss on Reacquired Debt	\$3,957,556.00	\$1,390,768.00	\$205,117.00	\$0.00	\$0.00
SFAS 143	\$9,529,693.00	\$11,479.00	\$588.00	\$0.00	\$0.00
FAC Under-Recovery	\$10,742,362.00	\$4,910,737.00	\$4,694,285.00	\$0.00	\$0.00
MISO Exit Fees	\$5,778,944.00	\$114,139.00	\$2,228,527.00	\$0.00	\$0.00
Other					
Other	\$2,898,577.00	\$3,036,176.00	\$1,339,207.00	\$0.00	\$0.00
Total Electric	\$33,540,115.00	\$9,521,153.00	\$8,470,687.00	\$0.00	\$0.00
Gas					
Other					
TOTAL Gas					
Other (Specify)					
Other	\$8,249,551.00	\$1,588,465.00	\$2,993,399.00	\$669,421.00	\$5,497.00
TOTAL (Acct 283)	\$41,789,666.00	\$11,109,618.00	\$11,464,086.00	\$669,421.00	\$5,497.00
Classification of Total					
Federal Income Tax	\$35,317,690.00	\$9,467,977.00	\$9,870,553.00	\$566,656.00	\$2,617.00
State Income Tax	\$6,471,976.00	\$1,641,641.00	\$1,593,533.00	\$102,765.00	\$2,880.00
Local Income tax					

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 283					
Electric					
	OMU & Other Emissions Allowance	\$0.00		\$0.00	\$687,874.00
	Loss on Reacquired Debt	\$0.00		\$0.00	\$5,143,207.00
	SFAS 143	190	\$148,465.00	\$0.00	\$9,392,119.00
	FAC Under-Recovery	190	\$57,817.00	\$0.00	\$10,900,997.00
	MISO Exit Fees		\$0.00	\$0.00	\$3,664,556.00
Other					
	Other	182/190	\$201,579.00	182/190	\$1,695,271.00
Total Electric			\$407,861.00	\$1,695,271.00	\$35,877,991.00
Gas					
Other					
TOTAL Gas					
Other (Specify)					
	Other		\$0.00	\$0.00	\$7,508,541.00
TOTAL (Acct 283)			\$407,861.00	\$1,695,271.00	\$43,386,532.00
Classification of Total					
Federal Income Tax			\$0.00	\$1,520,400.00	\$36,999,553.00
State Income Tax			\$407,861.00	\$174,871.00	\$6,386,979.00
Local Income tax					

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Other Regulatory Liabilities (254) (Ref Page: 278)

Desc and Purpose (a)	Debit Acct (b)	Debit Amount (c)	Credits (d)	Balance (e)
SFAS 109 - Income Taxes	190/282	\$3,086,251.00	\$0.00	\$25,949,955.00
MISO Schedule 10 Charges		\$0.00	\$3,931,171.00	\$9,172,734.00
Asset Retirement Obligation	403	\$13,695.00	\$1,744,258.00	\$3,901,424.00
Spare Parts	502-514	\$338,487.00	\$525,251.00	\$1,459,170.00
		\$3,438,433.00	\$6,200,680.00	\$40,483,283.00

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Electricity							
Residential Sales (440)		\$462,085,548.00	\$430,071,777.00	6,802,830	6,846,775	441,059	439,068
Commercial and Industrial Sales (442)							
Small (or comm.) (See Instr. 4)		\$316,402,846.00	\$293,558,427.00	4,713,879	4,773,590	83,716	83,047
Large (or Ind) (See Instr 4)		\$319,256,170.00	\$303,223,282.00	5,995,379	6,273,138	1,918	1,946
Public Street and Highway Lighting (444)		\$10,014,050.00	\$9,371,014.00	57,575	56,455	1,477	1,503
Other Sales to Public Authorities (445)		\$98,034,213.00	\$88,231,412.00	1,648,938	1,634,506	8,271	7,948
Sales to Railroads and Railways (446)							
Interdepartmental Sales (448)							
Total Sales to Ultimate Consumers		\$1,205,792,827.00	\$1,124,455,912.00	19,218,601	19,584,464	536,441	533,512
Sales for Resale (447)		\$188,961,037.00	\$140,832,475.00	4,865,118	3,640,408	46	51
Total Sales of Electricity		\$1,394,753,864.00	\$1,265,288,387.00	24,083,719	23,224,872	536,487	533,563
(Less) Provision for Rate Refunds (449.1)							
Total Revenues Net of Prov. for Refunds		\$1,394,753,864.00	\$1,265,288,387.00	24,083,719	23,224,872	536,487	533,563
Other Operating Revenues							
Forfeited Discounts (450)							
Miscellaneous Service Revenues (451)		\$1,358,829.00	\$1,307,911.00	0	0	0	0

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Water and Water Power (453)							
Rent from Electric Property (454)		\$2,173,641.00	\$2,123,576.00	0	0	0	0
Interdepartmental Rents (455)							
Other Electric Revenues (456)							
Other Electric Revenue		(\$3,132,301.00)	(\$2,945,811.00)	0	0	0	0
Rev from Transmission of Electricity to Others		\$8,888,020.00	\$6,774,836.00	0	0	0	0
Total Other Operating Revenues		\$9,288,189.00	\$7,260,512.00	0	0	0	0
Total Electric Operating Revenues		\$1,404,042,053.00	\$1,272,548,899.00	24,083,719	23,224,872	536,487	533,563
*NOTE Line 12 Column b includes Total of unbilled Revenues		(\$3,390,864.00)					
**Note Line 12 Column d includes Total MWH relating to unbilled revenues				50,717			

Note:
See footnote in hard copy form.

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Account 440	0	\$0.00	0	0	0.0000
Residential Service - KY	6,299,983	\$433,954,251.00	414,322	15,206	0.0689
Net Metering Service - KY	90	\$6,119.00	4	22,500	0.0680
Outdoor Lighting - KY	25,384	\$3,864,868.00	41,982	605	0.1523
Residential Service - TN	144	\$2,147.00	4	36,000	0.0149
Full Electric Service - TN	11	\$256.00	1	11,000	0.0233
Outdoor Lighting - TN	2	\$144.00	3	667	0.0720
Residential Service - VA	417,968	\$26,214,878.00	25,077	16,667	0.0627
Outdoor Lighting - VA	3,710	\$537,278.00	4,783	776	0.1448
Duplicate Customers	0	\$0.00	-45,117	0	0.0000
Unbilled and Other Accruals	55,538	(\$2,494,393.00)	0	0	-0.0449
Total for Account 440	6,802,830	\$462,085,548.00	441,059	15,424	0.0679
Account 442	0	\$0.00	0	0	0.0000
General Service - KY	1,733,317	\$137,665,599.00	72,738	23,830	0.0794
Net Metering Service - KY	9	\$927.00	2	4,500	0.1030
All Electric School - KY	15,377	\$935,233.00	49	313,816	0.0608
Outdoor Lighting - KY	48,687	\$5,993,231.00	19,041	2,557	0.1231
Small Time-of-Day Service - KY	195,662	\$10,062,086.00	52	3,762,731	0.0514
Combined Lighting & Power - KY	4,344,599	\$256,335,163.00	7,543	575,978	0.0590
Large Comm T.O.D. - KY	3,045,974	\$153,729,076.00	41	74,292,049	0.0505
Mine Power - KY	203,077	\$12,617,324.00	42	4,835,167	0.0621
Mine Power T.O.D. - KY	351,456	\$18,955,891.00	9	39,050,667	0.0539
Large Industrial T.O.D. - KY	379,312	\$22,252,162.00	1	379,312,000	0.0587

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Curtailed Service - KY	0	(\$5,456,300.00)	2	0	0.0000
Redundant Capacity - KY	0	\$11,524.00	2	0	0.0000
General Service - VA	84,822	\$6,335,617.00	3,531	24,022	0.0747
Outdoor Lighting - VA	1,217	\$186,696.00	713	1,707	0.1534
Large Power Service - VA	324,403	\$17,779,487.00	233	1,392,288	0.0548
Curtailed Service	0	(\$19,200.00)	1	0	0.0000
Duplicate Customers	0	\$0.00	-18,366	0	0.0000
Unbilled and Other Accruals	-18,654	(\$1,725,500.00)	0	0	0.0925
Total for Account 442	10,709,258	\$635,659,016.00	85,634	125,058	0.0594
Account 444	0	\$0.00	0	0	0.0000
General Service - KY	4,002	\$410,371.00	901	4,442	0.1025
Outdoor Lighting - KY	10	\$1,342.00	8	1,250	0.1342
Street Lighting - KY	44,774	\$8,806,806.00	497	90,089	0.1967
Combined Lighting & Power - KY	6,573	\$423,065.00	31	212,032	0.0644
General Service - VA	57	\$4,934.00	7	8,143	0.0866
Street Lighting - VA	1,640	\$266,264.00	36	45,556	0.1624
Duplicate Customers	0	\$0.00	-3	0	0.0000
Unbilled and Other Accruals	519	\$101,268.00	0	0	0.1951
Total for Account 444	57,575	\$10,014,050.00	1,477	38,981	0.1739
Account 445	0	\$0.00	0	0	0.0000
Residential Service - KY	2,329	\$170,712.00	310	7,513	0.0733
Volunteer Fire Department - KY	594	\$40,400.00	31	19,161	0.0680
General Service - KY	131,292	\$10,446,661.00	5,217	25,166	0.0796

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Net Metering GS - KY	6	\$421.00	0	0	0.0702
All Electric School - KY	115,695	\$7,097,516.00	255	453,706	0.0613
Outdoor Lighting - KY	6,594	\$861,440.00	2,428	2,716	0.1306
Combined Lighting & Power - KY	857,875	\$51,825,724.00	1,360	630,790	0.0604
Large Comm/Ind/T.O.D. - KY	436,932	\$21,884,864.00	6	72,822,000	0.0501
Redundant Capacity - KY	0	\$22,680.00	2	0	0.0000
Residential Service - VA	622	\$40,059.00	49	12,694	0.0644
General Service - VA	14,930	\$1,104,357.00	544	27,445	0.0740
School Service - VA	23,965	\$1,154,206.00	163	147,025	0.0482
Outdoor Lighting - VA	649	\$99,950.00	248	2,617	0.1540
Large Power Service - VA	43,258	\$2,505,566.00	39	1,109,179	0.0579
Water Pumping Service - VA	883	\$51,896.00	11	80,273	0.0588
Duplicate Customers	0	\$0.00	-2,392	0	0.0000
Unbilled and Other Accruals	13,314	\$727,761.00	0	0	0.0547
Total for Account 445	1,648,938	\$98,034,213.00	8,271	199,364	0.0595
Total Billed	19,167,884	\$1,209,183,691.00	536,441	35,732	0.0631
Total Unbilled Rev (see Instr 6)	50,717	(\$3,390,864.00)	0	0	-0.0669
TOTAL	19,218,601	\$1,205,792,827.00	536,441	35,826	0.0627

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Requirements Service					
City of Barbourville	RQ	184	18	18	18
City of Bardstown	RQ	185	35	33	31
City of Bardwell	RQ	186	2	2	1
City of Benham	RQ	187	2	2	2
City of Berea	RQ	197	25	25	24
City of Corbin	RQ	188	16	16	15
City of Falmouth	RQ	189	4	3	3
City of Frankfort	RQ	190	124	124	121
City of Madisonville-East	RQ	194	8	8	7
City of Madisonville-GE Sub	RQ	192	7	7	6
City of Madisonville-Hosp. Sub.	RQ	161	9	9	8
City of Madisonville-McCoy Ave.	RQ	162	10	9	8
City of Madisonville-S/N	RQ	191	9	8	7
City of Madisonville-West	RQ	193	12	12	11
City of Nicholasville-#3	RQ	163	6	6	5
City of Nicholasville-#4 & #5	RQ	198	12	12	11
City of Nicholasville-#6 & #8	RQ	216	13	12	11
City of Nicholasville-#7	RQ	217	6	6	6
City of Paris-Bourbon Heights	RQ	83	0	0	0
City of Paris-Bourbon Trace 1	RQ	83	0	0	0

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Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
City of Paris-Bourbon Trace 2	RQ	83	0	0	0
City of Paris-Scott/Claysville	RQ	83	8	8	4
City of Paris-Vine Street	RQ	83	3	3	3
City of Paris-Weaver 1	RQ	83	0	0	0
City of Paris-Weaver 2	RQ	83	0	0	0
City of Paris-Weaver 3	RQ	83	0	0	0
City of Paris-Wilson Drug	RQ	83	0	0	0
City of Providence	RQ	195	2	4	3
City of Providence-East	RQ	196	2	2	2
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
Total RQ			333	329	307
Non Requirements Service					
American Electric Power Service Corp	OS	(2)	0	0	0
Associated Electric Coop Inc	OS	(3)	0	0	0
Ameren Energy Marketing Company	OS	(3)	0	0	0
Ameren Energy, Inc	OS	(3)	0	0	0

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Cargill Power Markets, LLC	OS	(3)	0	0	0
Citigroup Energy Inc.	OS	(3)	0	0	0
Cobb Electric Membership Corporation	OS	(3)	0	0	0
Constellation Energy Comds. Grp. Inc.	OS	(3)	0	0	0
Constellation Energy Comds. Grp. Inc.	OS	(3)	0	0	0
DTE Energy Trading Inc.	OS	(3)	0	0	0
Duke Energy Carolinas, LLC	OS	(3)	0	0	0
East Kentucky Power Cooperative, Inc.	OS	(3)	0	0	0
East Kentucky Power Cooperative, Inc.	OS	(6)	0	0	0
Endure Energy	OS	(3)	0	0	0
Fortis Energy Marketing & Trading GP	OS	(3)	0	0	0
Illinois Municipal Electric Agency	OS	(5)	0	0	0
Indiana Municipal Power Agency	OS	(5)	0	0	0
Integrays Energy Services	OS	(3)	0	0	0
Kansas City Power & Light	OS	(3)	0	0	0
Louisville Gas & Electric Company	SF	(1)	0	0	0
MF Global Inc.	OS		0	0	0

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Merrill Lynch Commodities, Inc. OS		(3)	0	0	0
Midwest Independent Transmission System OS		(3)	0	0	0
Midwest ISO Contingency Reserve Sharing OS		(7)	0	0	0
Owensboro Municipal Utilities OS		(9)	0	0	0
PJM Interconnection Assosication OS		(3)	0	0	0
Progress Energy Ventures Inc. OS		(3)	0	0	0
Rainbow Energy Marketing Corp OS		(3)	0	0	0
Southern Company Services, Inc OS		(3)	0	0	0
Tenaska Power Services Co OS		(3)	0	0	0
Tennessee Valley Authority OS		(3)	0	0	0
The Energy Authority OS		(2)	0	0	0
Transalta Energy Marketing (U.S.) Inc. OS		(3)	0	0	0
Westar Energy, Inc. OS		(3)	0	0	0
Total Non RQ			0	0	0
Total			333	329	307
EXPORT					
INTRASTATE					
TOTAL					

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Requirements Service					
City of Barbourville	105,168	\$1,627,597.00	\$2,450,414.00	\$879,825.00	\$4,957,836.00
City of Bardstown	211,727	\$3,069,054.00	\$4,933,236.00	\$1,801,633.00	\$9,803,923.00
City of Bardwell	9,098	\$153,677.00	\$211,993.00	\$78,175.00	\$443,845.00
City of Benham	7,260	\$155,947.00	\$169,158.00	\$57,373.00	\$382,478.00
City of Berea	140,959	\$2,216,732.00	\$3,284,337.00	\$1,169,355.00	\$6,670,424.00
City of Corbin	85,908	\$1,382,641.00	\$2,001,656.00	\$727,030.00	\$4,111,327.00
City of Falmouth	19,837	\$313,238.00	\$462,198.00	\$168,834.00	\$944,270.00
City of Frankfort	752,696	\$10,992,343.00	\$17,537,817.00	\$6,315,751.00	\$34,845,911.00
City of Madisonville-East	43,632	\$709,272.00	\$1,016,626.00	\$374,399.00	\$2,100,297.00
City of Madisonville-GE Sub	49,230	\$657,013.00	\$1,147,059.00	\$417,207.00	\$2,221,279.00
City of Madisonville-Hosp. Sub.	59,309	\$843,076.00	\$1,381,895.00	\$509,933.00	\$2,734,904.00
City of Madisonville-McCoy Ave.	50,496	\$852,079.00	\$1,176,557.00	\$438,406.00	\$2,467,042.00
City of Madisonville-S/N	53,362	\$771,076.00	\$1,243,325.00	\$453,687.00	\$2,468,088.00
City of Madisonville-West	73,335	\$1,079,637.00	\$1,708,692.00	\$618,239.00	\$3,406,568.00
City of Nicholasville-#3	32,246	\$525,849.00	\$751,341.00	\$269,982.00	\$1,547,172.00
City of Nicholasville-#4 & #5	60,840	\$1,043,133.00	\$1,417,581.00	\$504,324.00	\$2,965,038.00
City of Nicholasville-#6 & #8	86,020	\$1,187,896.00	\$2,004,266.00	\$715,522.00	\$3,907,684.00
City of Nicholasville-#7	34,352	\$572,371.00	\$800,398.00	\$291,062.00	\$1,663,831.00
City of Paris-Bourbon Heights	1,125	\$0.00	\$32,258.00	\$9,870.00	\$42,128.00
City of Paris-Bourbon Trace 1	408	\$0.00	\$11,708.00	\$3,309.00	\$15,017.00

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
City of Paris-Bourbon Trace 2	316	\$0.00	\$9,045.00	\$2,596.00	\$11,641.00
City of Paris-Scott/Claysville	42,060	\$55,658.00	\$1,205,853.00	\$350,607.00	\$1,612,118.00
City of Paris-Vine Street	17,655	\$262,500.00	\$506,179.00	\$147,661.00	\$916,340.00
City of Paris-Weaver 1	93	\$0.00	\$2,680.00	\$768.00	\$3,448.00
City of Paris-Weaver 2	1,001	\$0.00	\$28,705.00	\$8,516.00	\$37,221.00
City of Paris-Weaver 3	900	\$0.00	\$25,813.00	\$7,638.00	\$33,451.00
City of Paris-Wilson Drug	176	\$0.00	\$5,054.00	\$1,524.00	\$6,578.00
City of Providence	19,370	\$323,367.00	\$451,312.00	\$165,302.00	\$939,981.00
City of Providence-East	12,826	\$202,481.00	\$298,837.00	\$108,930.00	\$610,248.00
0	0	\$0.00	\$0.00	\$0.00	\$0.00
0	0	\$0.00	\$0.00	\$0.00	\$0.00
0	0	\$0.00	\$0.00	\$0.00	\$0.00
0	0	\$0.00	\$0.00	\$0.00	\$0.00
0	0	\$0.00	\$0.00	\$0.00	\$0.00
0	0	\$0.00	\$0.00	\$0.00	\$0.00
0	0	\$0.00	\$0.00	\$0.00	\$0.00
0	0	\$0.00	\$0.00	\$0.00	\$0.00
0	0	\$0.00	\$0.00	\$0.00	\$0.00
0	0	\$0.00	\$0.00	\$0.00	\$0.00
0	0	\$0.00	\$0.00	\$0.00	\$0.00
0	0	\$0.00	\$0.00	\$0.00	\$0.00
0	0	\$0.00	\$0.00	\$0.00	\$0.00
0	0	\$0.00	\$0.00	\$0.00	\$0.00
0	0	\$0.00	\$0.00	\$0.00	\$0.00
0	0	\$0.00	\$0.00	\$0.00	\$0.00
0	0	\$0.00	\$0.00	\$0.00	\$0.00
0	0	\$0.00	\$0.00	\$0.00	\$0.00
0	0	\$0.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
0		\$0.00	\$0.00	\$0.00	\$0.00
0		\$0.00	\$0.00	\$0.00	\$0.00
0		\$0.00	\$0.00	\$0.00	\$0.00
0		\$0.00	\$0.00	\$0.00	\$0.00
0		\$0.00	\$0.00	\$0.00	\$0.00
0		\$0.00	\$0.00	\$0.00	\$0.00
0		\$0.00	\$0.00	\$0.00	\$0.00
0		\$0.00	\$0.00	\$0.00	\$0.00
0		\$0.00	\$0.00	\$0.00	\$0.00
0		\$0.00	\$0.00	\$0.00	\$0.00
0		\$0.00	\$0.00	\$0.00	\$0.00
0		\$0.00	\$0.00	\$0.00	\$0.00
0		\$0.00	\$0.00	\$0.00	\$0.00
0		\$0.00	\$0.00	\$0.00	\$0.00
0		\$0.00	\$0.00	\$0.00	\$0.00
0		\$0.00	\$0.00	\$0.00	\$0.00
0		\$0.00	\$0.00	\$0.00	\$0.00
0		\$0.00	\$0.00	\$0.00	\$0.00
0		\$0.00	\$0.00	\$0.00	\$0.00
0		\$0.00	\$0.00	\$0.00	\$0.00
0		\$0.00	\$0.00	\$0.00	\$0.00
0		\$0.00	\$0.00	\$0.00	\$0.00
0		\$0.00	\$0.00	\$0.00	\$0.00
Total RQ	1,971,405	\$28,996,637.00	\$46,275,993.00	\$16,597,458.00	\$91,870,088.00
Non Requirements Service					
American Electric Power Service Corp	1,319	\$0.00	\$77,741.00	\$0.00	\$77,741.00
Associated Electric Coop Inc	2,204	\$0.00	\$133,843.00	\$0.00	\$133,843.00
Ameren Energy Marketing Company	220	\$0.00	\$13,152.00	\$0.00	\$13,152.00
Ameren Energy, Inc	53	\$0.00	\$2,859.00	\$0.00	\$2,859.00

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Cargill Power Markets, LLC	2,837	\$0.00	\$173,179.00	\$0.00	\$173,179.00
Citigroup Energy Inc.	686	\$0.00	\$40,043.00	\$0.00	\$40,043.00
Cobb Electric Membership Corporation	3,944	\$0.00	\$240,659.00	\$0.00	\$240,659.00
Constellation Energy Comds. Grp. Inc.	1,488	\$0.00	\$93,837.00	\$0.00	\$93,837.00
Constellation Energy Comds. Grp. Inc.	-1	\$0.00	\$0.00	(\$41.00)	(\$41.00)
DTE Energy Trading Inc.	79	\$0.00	\$5,524.00	\$0.00	\$5,524.00
Duke Energy Carolinas, LLC	1,060	\$0.00	\$55,278.00	\$0.00	\$55,278.00
East Kentucky Power Cooperative, Inc.	665	\$0.00	\$43,097.00	\$0.00	\$43,097.00
East Kentucky Power Cooperative, Inc.	17	\$0.00	\$1,179.00	\$0.00	\$1,179.00
Endure Energy	1,727	\$0.00	\$84,798.00	\$0.00	\$84,798.00
Fortis Energy Marketing & Trading GP	617	\$0.00	\$37,322.00	\$0.00	\$37,322.00
Illinois Municipal Electric Agency	2,544	\$0.00	\$264,614.00	\$0.00	\$264,614.00
Indiana Municipal Power Agency	1,986	\$0.00	\$202,925.00	\$0.00	\$202,925.00
Integrays Energy Services	178	\$0.00	\$13,105.00	\$0.00	\$13,105.00
Kansas City Power & Light	10	\$0.00	\$417.00	\$0.00	\$417.00
Louisville Gas & Electric Company	2,579,175	\$0.00	\$79,520,474.00	\$0.00	\$79,520,474.00
MF Global Inc.	0	\$0.00	\$0.00	\$369,545.00	\$369,545.00
Merrill Lynch Commodities, Inc.	536	\$0.00	\$34,048.00	\$0.00	\$34,048.00

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Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Midwest Independent Transmission System	76,351	\$0.00	\$3,850,703.00	\$0.00	\$3,850,703.00
Midwest ISO Contingency Reserve Sharing	469	\$0.00	\$65,658.00	\$0.00	\$65,658.00
Owensboro Municipal Utilities	47,427	\$0.00	\$2,496,167.00	\$0.00	\$2,496,167.00
PJM Interconnection Assosication	121,205	\$0.00	\$6,685,615.00	\$0.00	\$6,685,615.00
Progress Energy Ventures Inc.	10,125	\$0.00	\$526,606.00	\$0.00	\$526,606.00
Rainbow Energy Marketing Corp	27	\$0.00	\$1,174.00	\$0.00	\$1,174.00
Southern Company Services, Inc	8,935	\$0.00	\$470,725.00	\$0.00	\$470,725.00
Tenaska Power Services Co	1,937	\$0.00	\$118,610.00	\$0.00	\$118,610.00
Tennessee Valley Authority	15,846	\$0.00	\$903,650.00	\$0.00	\$903,650.00
The Energy Authority	9,290	\$0.00	\$517,421.00	\$0.00	\$517,421.00
Transalta Energy Marketing (U.S.) Inc.	39	\$0.00	\$1,651.00	\$0.00	\$1,651.00
Westar Energy, Inc.	718	\$0.00	\$45,371.00	\$0.00	\$45,371.00
Total Non RQ	2,893,713	\$0.00	\$96,721,445.00	\$369,504.00	\$97,090,949.00
Total	4,865,118	\$28,996,637.00	\$142,997,438.00	\$16,966,962.00	\$188,961,037.00
EXPORT	0				\$0.00
INTRASTATE	0				\$0.00
TOTAL	0				\$0.00

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008
Sales for Resale (447) (Ref Page: 310) (Part Two) - NOTES

Note:
See footnote in hard copy form.

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Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
POWER PRODUCTION EXPENSES		
A. Steam Power Generation		
Operation		
Operation Supervision and Engineering (500)	\$4,096,569.00	\$3,884,997.00
Fuel (501)	\$468,318,498.00	\$402,527,315.00
Steam Expenses (502)	\$12,298,437.00	\$9,983,115.00
Steam from Other Sources (503)		
(Less) Steam Transferred CR (504)		
Electric Expenses (505)	\$5,592,653.00	\$5,596,263.00
Miscellaneous steam Power Expenses (506)	\$10,595,994.00	\$7,282,652.00
Rents (507)		
Allowance (509)	\$619,818.00	\$2,614,525.00
Total Operation	\$501,521,969.00	\$431,888,867.00
Maintenance		
Maintenance Supervision and Engineering (510)	\$6,147,126.00	\$4,952,714.00
Maintenance of Structures (511)	\$5,408,039.00	\$5,036,929.00
Maintenance of Boiler Plant (512)	\$25,209,896.00	\$27,400,811.00
Maintenance of Electric Plant (513)	\$9,741,859.00	\$10,556,105.00
Maintenance of Miscellaneous Steam Plant (514)	\$1,059,004.00	\$1,065,291.00
Total Maintenance	\$47,565,924.00	\$49,011,850.00
21. Total Power Production Expenses --Steam Power	\$549,087,893.00	\$480,900,717.00
B. Nuclear Power Generation		
Operations		
Operation Supervision and Engineering (517)		
Fuel (518)		
Coolants and water (519)		
Steam Expenses (520)		

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Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Steam from Other Sources (521)		
(Less) Steam Transferred -- CR (522)		
Electric Expenses (523)		
Miscellaneous Nuclear Power Expenses (524)		
Rents (525)		
Total Operation		
Maintenance		
Maintenance Supervision and Engineering (528)		
Maintenance of Structures (529)		
Maintenance of Reactor Plant Equipment (530)		
Maintenance of Electric Plant (531)		
Maintenance of Miscellaneous Nuclear Plant (532)		
Total Maintenance		
41. Total Power Production Expenses - Nuclear Power		
C. Hydraulic Power Generation		
Operation		
Operation Supervision and Engineering (535)	\$7,332.00	\$8,950.00
Water for Power (536)		
Hydraulic Expenses (537)		
Electric Expenses (538)		
Miscellaneous Hydraulic Power Genration Expenses (539)	\$42,056.00	\$30,470.00
Rents (540)		
Total Operation	\$49,388.00	\$39,420.00
Maintenance		
Maintenance of Supervision and Engineering (541)	\$104,880.00	\$107,573.00
Maintenance of Structures (542)	\$148,534.00	\$144,686.00
Maintenance of Reservoirs, Dams and Waterways (543)		

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Maintenance of Electric Plant (544)	\$76,469.00	\$197,756.00
Maintenance of Miscellaneous Hydraulic Plant (545)	\$5,629.00	\$5,459.00
Total Maintenance	\$335,512.00	\$455,474.00
59. Total Power Production Expenses - Hydraulic Power	\$384,900.00	\$494,894.00
D. Other Power Generation		
Operation		
Operation Supervision and Engineering (546)	\$177,861.00	\$74,616.00
Fuel (547)	\$44,080,973.00	\$57,591,370.00
Generation Expenses (548)	\$2,352,366.00	\$713,415.00
Miscellaneous Other Power Generation Expenses (549)	\$137,843.00	\$144,288.00
Rents (550)		
Total Operation	\$46,749,043.00	\$58,523,689.00
Maintenance		
Maintenance Supervision and Engineering (551)	\$106,233.00	\$42,895.00
Maintenance of Structures (552)	\$157,283.00	\$150,424.00
Maintenance of Generating and Electric Plant (553)	\$2,318,502.00	\$2,975,965.00
Maintenance of Miscellaneous Other Power Generation Plant (554)	\$517,893.00	\$252,060.00
Total Maintenance	\$3,099,911.00	\$3,421,344.00
Total Power Production Expenses -- Other Power	\$49,848,954.00	\$61,945,033.00
E. Other Power Supply Expenses		
Purchased Power (555)	\$221,176,768.00	\$168,443,606.00
System Control and Load Dispatching (556)	\$1,593,466.00	\$1,552,192.00
Other Expenses (557)	\$1,018,653.00	\$1,672,267.00
79. Total Other Power Supply Expenses	\$223,788,887.00	\$171,668,065.00
80. Total Power Production Expenses (Lines 21,41,59,74,79)	\$823,110,634.00	\$715,008,709.00

Note:
See footnote in hard copy form.

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
2. Transmission Expenses		
Operation		
Operation Supervision and Engineering (560)	\$1,987,071.00	\$916,089.00
Load Dispatching (561)	\$1,097,194.00	\$977,136.00
Station Expenses (562)	\$400,774.00	\$458,794.00
Overhead Lines Expenses (563)	\$424,984.00	\$400,237.00
Underground Lines Expenses (564)		
Transmission of Electricity by Others (565)	\$6,315,049.00	\$4,484,694.00
Miscellaneous Transmission Expenses (566)	\$4,842,910.00	\$6,293,929.00
Rents (567)	\$99,500.00	\$56,986.00
Total Operation	\$15,167,482.00	\$13,587,865.00
Maintenance		
Maintenance Supervision and Engineering (568)		
Maintenance of Structures (569)		
Maintenance of Station Equipment (570)	\$1,212,830.00	\$1,169,930.00
Maintenance of Overhead Lines (571)	\$3,143,960.00	\$3,515,529.00
Maintenance of Underground Lines (572)		
Maintenance of Miscellaneous Transmission Plant (573)	\$375,802.00	\$309,324.00
Total Maintenance	\$4,732,592.00	\$4,994,783.00
100. Total Transmission Expenses	\$19,900,074.00	\$18,582,648.00
3. Distribution Expenses		
Operation		
Operation Supervision and Engineering (580)	\$1,437,058.00	\$1,337,127.00
Load Dispatching (581)	\$603,830.00	\$667,273.00
Station Expenses (582)	\$1,229,962.00	\$1,103,556.00
Overhead Line Expenses (583)	\$4,122,244.00	\$2,806,778.00
Underground Line Expenses (584)	\$72,556.00	\$85,185.00

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400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Street Lighting and signal System Expenses (585)	\$10,104.00	\$6,500.00
Meter Expenses (586)	\$6,521,240.00	\$6,202,616.00
Customer Installations Expenses (587)	(\$80,541.00)	(\$81,768.00)
Miscellaneous Expenses (588)	\$4,687,096.00	\$4,557,460.00
Rents (589)	\$12,842.00	\$13,002.00
Total Operation	\$18,616,391.00	\$16,697,729.00
Maintenance		
Maintenance Supervision and Engineering (590)	\$7,745.00	\$7,927.00
Maintenance of Structures (591)	\$685.00	
Maintenance of Station Equipment (592)	\$959,759.00	\$813,560.00
Maintenance of Overhead Lines (593)	\$22,896,107.00	\$19,293,285.00
Maintenance of Underground Lines (594)	\$630,133.00	\$621,863.00
Maintenance of Line Transformers (595)	\$79,117.00	\$112,521.00
Maintenance of Street Lighting and Signal Systems (596)	\$60,839.00	\$81,269.00
Maintenance of Meters (597)		
Maintenance of Miscellaneous Distribution Plant (598)	(\$5,118.00)	\$11,846.00
Total Maintenance	\$24,629,267.00	\$20,942,271.00
126. Total Distribution Expenses	\$43,245,658.00	\$37,640,000.00

Note:
See footnote in hard copy form.

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
4. Customer Accounts Expenses		
Operation		
Supervision (901)	\$1,940,125.00	\$1,991,238.00
Meter Reading Expenses (902)	\$3,761,113.00	\$4,292,201.00
Customer Records and Collection Expenses (903)	\$12,515,610.00	\$11,681,015.00
Uncollectible Accounts (904)	\$3,919,708.00	\$2,323,942.00
Miscellaneous Customer Accounts Expenses (905)	\$334,960.00	\$173,641.00
134. Total Customer Accounts Expenses	\$22,471,516.00	\$20,462,037.00
5. Customer Service and Informational Expenses		
Operation		
Supervision (907)	\$252,037.00	\$234,620.00
Customer Assistance Expenses (908)	\$2,726,413.00	\$4,748,069.00
Information and Instructional Expenses (909)	\$68,864.00	\$536,623.00
Miscellaneous Customer Service and Information Expenses (910)	\$1,870,819.00	\$747,973.00
141. Total Cust. Service and Informational Exp	\$4,918,133.00	\$6,267,285.00
6. Sales Expenses		
Operation		
Supervision (911)		
Demonstrating and selling Expenses (912)		
Advertising Expenses (913)	\$58,162.00	\$48,890.00
Miscellaneous Sales Expenses (916)		
148. Total Sales Expenses	\$58,162.00	\$48,890.00
7. Administrative and General Expenses		
Operation		
Administrative and General Salaries (920)	\$16,142,090.00	\$15,682,009.00
Office Supplies and Expenses (921)	\$6,798,911.00	\$7,271,153.00
(Less) Administrative Expenses Transferred--CR (922)	\$1,992,872.00	\$1,316,492.00

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Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Outside Services Employed (923)	\$12,763,789.00	\$8,985,949.00
Property Insurance (924)	\$2,832,972.00	\$3,394,768.00
Injuries and Damages (925)	\$1,226,235.00	\$1,178,211.00
Employee Pensions and Benefits (926)	\$24,119,043.00	\$22,618,725.00
Franchise requirements (927)	\$3,196.00	\$3,206.00
Regulatory Commission Expenses (928)	\$1,192,613.00	\$930,738.00
(Less) Duplicate Charges -- CR (929)	\$3,196.00	\$3,206.00
General Advertising Expenses (930.1)	\$585,277.00	\$445,124.00
Miscellaneous General Expenses (930.2)	\$1,738,084.00	\$1,545,718.00
Rents (931)	\$1,741,354.00	\$1,565,377.00
Total Operation	\$67,147,496.00	\$62,301,280.00
Maintenance		
Maintenance of General Plant (935)	\$8,415,586.00	\$6,416,472.00
168. Total Administrative and General Expenses	\$75,563,082.00	\$68,717,752.00
Total Electric Operation and Maintenance (80,100,126,134,141,148,168)	\$989,267,259.00	\$866,727,321.00

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Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCP11 (e)	Avg CP Demd (f)	MWH Purch (g)
Ameren Energy Marketing Company	OS	(1)	0	0	0	3,266
Ameren UE	OS	(1)	0	0	0	10,217
American Electric Power Service Corp	OS	(1)	0	0	0	10,203
Associated Electric Coop Inc	OS	(1)	0	0	0	7,041
Big Rivers Electric Corp.	OS	(1)	0	0	0	31
Bluegrass Generation Company LLC	OS	(5)	0	0	0	139
Cargill Power Markets, LLC	OS	(1)	0	0	0	15,610
Citigroup Energy Inc.	OS	(1)	0	0	0	100
Cobb Electric Membership Corporation	OS	(1)	0	0	0	3,155
Constellation Energy Comds. Grp Inc.	OS	(1)	0	0	0	7,944
DTE Energy Trading Inc	OS	(1)	0	0	0	583
Dynegy Power Marketing, Inc	OS	(1)	165	168	0	43,043
Duke Energy Carolinas, LLC	OS	(1)	0	0	0	1,225
East Kentucky Power Coop. Inc.	OS	(1)	0	0	0	85
East Kentucky Power Coop. Inc.	OS	(3)	0	0	0	2,433
Fortis Energy Marketing & Trading GP	OS	(1)	0	0	0	4,852

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Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCP11 (e)	Avg CP Demd (f)	MWH Purch (g)
Indiana Municipal Power Agency	OS	(7)	0	0	0	423
Integrus Energy Services	OS	(1)	0	0	0	100
Louisville Gas & Electric Co.	SF	(2)	0	0	0	5,056,906
Merrill Lynch Commodities, Inc.	OS	(1)	0	0	0	2,504
Midwest Independent Transmission Oper.	OS	(1)	0	0	0	213,733
Midwest ISO Contingency Reserv Sharing	OS	(4)	0	0	0	196
Midwest ISO Contingency Reserv Sharing	AD	(4)	0	0	0	0
Ohio Valley Electric Corporation	OS	(6)	0	0	0	375,805
Ohio Valley Electric Corporation	AD	(6)	0	0	0	0
Owensboro Municipal Utilities	RQ	(7)	163	260	0	1,170,202
Owensboro Municipal Utilities	AD	(7)	0	0	0	0
PJM Interconnection Association	OS	(1)	0	0	0	151,817
Southern Company Services, Inc.	OS	(1)	0	0	0	1,296
Tenaska Power Services Co	OS	(1)	0	0	0	451
The Energy Authority	OS	(1)	0	0	0	8,515

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Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPH (e)	Avg CP Demd (f)	MWH Purch (g)
Tennessee Valley Authority	OS	(1)	0	0	0	451
Westar Energy, Inc.	OS	(1)	0	0	0	2,688
Inadvertant Interchange			0	0	0	0
TOTAL						7,095,014

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Ameren Energy Marketing Company	0	0	\$0.00	\$267,672.00	\$0.00	\$267,672.00
Ameren UE	0	0	\$0.00	\$813,554.00	\$0.00	\$813,554.00
American Electric Power Service Corp	0	0	\$0.00	\$748,186.00	\$0.00	\$748,186.00
Associated Electric Coop Inc	0	0	\$0.00	\$503,172.00	\$0.00	\$503,172.00
Big Rivers Electric Corp.	0	0	\$0.00	\$2,867.00	\$0.00	\$2,867.00
Bluegrass Generation Company LLC	0	0	\$0.00	\$5,483.00	\$0.00	\$5,483.00
Cargill Power Markets, LLC	0	0	\$0.00	\$1,169,517.00	\$0.00	\$1,169,517.00
Citigroup Energy Inc.	0	0	\$0.00	\$8,500.00	\$0.00	\$8,500.00
Cobb Electric Membership Corporation	0	0	\$0.00	\$238,820.00	\$0.00	\$238,820.00
Constellation Energy Comds. Grp Inc.	0	0	\$0.00	\$625,392.00	\$0.00	\$625,392.00
DTE Energy Trading Inc	0	0	\$0.00	\$44,985.00	\$0.00	\$44,985.00
Dynegy Power Marketing, Inc	0	0	\$1,386,000.00	\$4,916,424.00	\$0.00	\$6,302,424.00
Duke Energy Carolinas, LLC	0	0	\$0.00	\$87,200.00	\$0.00	\$87,200.00
East Kentucky Power Coop. Inc.	0	0	\$0.00	\$12,914.00	\$0.00	\$12,914.00
East Kentucky Power Coop. Inc.	0	0	\$0.00	\$103,732.00	\$0.00	\$103,732.00
Fortis Energy Marketing & Trading GP	0	0	\$0.00	\$409,750.00	\$0.00	\$409,750.00

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Indiana Municipal Power Agency	0	0	\$0.00	\$18,612.00	\$0.00	\$18,612.00
Integrus Energy Services	0	0	\$0.00	\$10,000.00	\$0.00	\$10,000.00
Louisville Gas & Electric Co.	0	0	\$0.00	\$109,345,605.00	\$0.00	\$109,345,605.00
Merrill Lynch Commodities, Inc.	0	0	\$0.00	\$216,334.00	\$0.00	\$216,334.00
Midwest Independent Transmission Oper.	0	0	\$0.00	\$16,476,623.00	\$0.00	\$16,476,623.00
Midwest ISO Contingency Reserv Sharing	0	0	\$0.00	\$84,893.00	\$0.00	\$84,893.00
Midwest ISO Contingency Reserv Sharing	0	0	\$0.00	\$0.00	(\$12.00)	(\$12.00)
Ohio Valley Electric Corporation	0	0	\$6,583,170.00	\$8,407,658.00	\$0.00	\$14,990,828.00
Ohio Valley Electric Corporation	0	0	\$0.00	\$0.00	(\$122,828.00)	(\$122,828.00)
Owensboro Municipal Utilities	0	0	\$15,251,995.00	\$41,085,207.00	\$0.00	\$56,337,202.00
Owensboro Municipal Utilities	0	0	\$0.00	\$0.00	(\$72,466.00)	(\$72,466.00)
PJM Interconnection Association	0	0	\$0.00	\$11,451,395.00	\$0.00	\$11,451,395.00
Southern Company Services, Inc.	0	0	\$0.00	\$95,000.00	\$0.00	\$95,000.00
Tenaska Power Services Co	0	0	\$0.00	\$20,408.00	\$0.00	\$20,408.00
The Energy Authority	0	0	\$0.00	\$768,728.00	\$0.00	\$768,728.00

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Tennessee Valley Authority	0	0	\$0.00	\$28,004.00	\$0.00	\$28,004.00
Westar Energy, Inc.	0	0	\$0.00	\$184,274.00	\$0.00	\$184,274.00
Inadvertant Interchange	34,513	28,951	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL	34,513	28,951	\$23,221,165.00	\$198,150,909.00	(\$195,306.00)	\$221,176,768.00

Note:
See footnote in hard copy form.

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Transmission of Electricity for Others (456) (Ref Page: 328)

Line	Payment by (a)	Energy Received From (b)	Energy Delivered to (c)	Classification (d)
1	Midwest ISO	Midwest ISO	Midwest ISO	AD
2	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	FNO
3	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	SFP
4	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	NF
5	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	OLF
6	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	NF
7	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	SFP
8	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	NF
9	Big Rivers Electric Corporation	Big Rivers Electric Corporation	Big Rivers Electric Corporation	NF
10	KU/LG&E	Various	Various	NF
11	KU/LG&E	Various	Various	SFP
12	KU/LG&E	Various	Various	LFP
13	Cargill Power Markets, LLC	Various	Various	SFP
14	Cargill Power Markets, LLC	Various	Various	NF
15	Constellation Energy Commodities Group, Inc.	PJM	Tennessee Valley Authority	SFP

Note:
See footnote in hard copy form.

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
1	N/A	Midwest ISO	N/A	0	0	0
2	Vol 1 SA 4	East Kentucky Power	East Kentucky Power	329	2,139,815	2,076,823
3	Vol 1	East Kentucky Power	East Kentucky Power	0	1,219	1,184
4	Vol 1	East Kentucky Power	East Kentucky Power	0	6,084	5,906
5	93	TVA	TVA	50	310,854	304,571
6	93	TVA	TVA	0	1,451	1,451
7	Vol 1	TVA	TVA	0	173	131
8	Vol 1	TVA	Various	0	2,265	2,554
9	Vol 1	East Kentucky Power	Big Rivers Electric	0	1,312	1,312
10	Vol 1	Various	Various	0	0	0
11	Vol 1	Various	Various	101	0	0
12	Vol 1	Various	Various	89	0	0
13	Vol 1	Various	Various	0	5,062	4,896
14	Vol 1	Various	Various	0	9,932	9,626
15	Vol 1	PJM	TVA	0	4,236	4,079
Total				569	2,482,403	2,412,533

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

Line	Demand (k)	Energy (l)	Other (m)	Total (n)
1	\$0.00	(\$85,278.00)	\$0.00	(\$85,278.00)
2	\$2,260,686.00	\$0.00	(\$11,549.00)	\$2,249,137.00
3	\$0.00	\$10,854.00	\$405.00	\$11,259.00
4	\$0.00	\$8,205.00	\$291.00	\$8,496.00
5	\$485,448.00	\$0.00	(\$5,855.00)	\$479,593.00
6	\$0.00	\$9,234.00	\$155.00	\$9,389.00
7	\$656.00	\$0.00	\$16.00	\$672.00
8	\$0.00	\$908.00	\$43.00	\$951.00
9	\$0.00	\$2,799.00	\$125.00	\$2,924.00
10	\$0.00	\$2,815,337.00	\$129,753.00	\$2,945,090.00
11	\$2,036,441.00	\$0.00	\$81,530.00	\$2,117,971.00
12	\$886,226.00	\$0.00	\$44,045.00	\$930,271.00
13	\$50,751.00	\$49,257.00	\$6,570.00	\$106,578.00
14	\$0.00	\$26,902.00	\$1,747.00	\$28,649.00
15	\$0.00	\$79,074.00	\$3,244.00	\$82,318.00
Total	\$5,720,208.00	\$2,917,292.00	\$250,520.00	\$8,888,020.00

Note:
See footnote in hard copy form.

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Transmission of Electricity by Others (565) (Ref Page: 332)

Name (a)	MWH Received (b)	MWH Delivered (c)	Demand Charges (d)	Energy Charges (e)	Other Charges (f)	Total Cost (g)
Midwest ISO	276,483	276,483	\$0.00	\$1,358,336.00	\$157,042.00	\$1,515,378.00
Midwest ISO	0	0	\$0.00	\$11,575.00	(\$8,510.00)	\$3,065.00
East Kentucky Power	0	0	\$1,728,254.00	\$0.00	\$125,825.00	\$1,854,079.00
East Kentucky Power	0	0	(\$1,613.00)	\$0.00	\$10,963.00	\$9,350.00
Louisville Gas & Elec	190,129	190,129	\$334,847.00	\$0.00	\$25,812.00	\$360,659.00
Louisville Gas & Elec	126,291	126,291	\$685,114.00	\$0.00	\$47,882.00	\$732,996.00
Louisville Gas & Elec	502,218	502,218	\$0.00	\$1,201,407.00	\$108,661.00	\$1,310,068.00
Louisville Gas & Elec	-16,251	-16,251	\$0.00	(\$42,864.00)	(\$5,825.00)	(\$48,689.00)
PJM Interconnect	10,848	10,848	\$41,354.00	\$0.00	\$1,712.00	\$43,066.00
PJM Interconnect	150,708	150,708	\$0.00	\$101,021.00	\$213,901.00	\$314,922.00
Tennessee Valley Auth	62,098	62,098	\$0.00	\$158,237.00	\$61,918.00	\$220,155.00
Total	1,302,524	1,302,524	\$2,787,956.00	\$2,787,712.00	\$739,381.00	\$6,315,049.00

Note:
See footnote in hard copy form.

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Miscellaneous General Expenses 930.2 Electric (Ref Page: 335)

Purpose	Recipient	Amount
Industry Association Dues		\$378,191.00
Nuclear Power Research Expenses		
Other Experimental and general Research Expenses		\$959,651.00
Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding securities of the Respondent		
Other Expenses (List items of \$5000 or more in this column showing the Purpose, Recipient and amount of such items.		
Group amounts of less than \$5000 by classes if the number of items so grouped is shown.		
	Water Use Fees	\$127,128.00
	Broker Fees	\$24,752.00
	Marketing Research & Consulting Expenses	\$0.00
	Schmidt Consulting	\$120,500.00
	JD Power and Associates	\$48,500.00
	Marketing Endeavors	\$31,200.00
	One to One Marketing	\$12,491.00
	Guideline	\$9,600.00
	Management Consulting	\$8,431.00
	Chartwell	\$6,998.00
	Miscellaneous - Mktg & Consulting Expenses	\$1,101.00
	Miscellaneous	\$9,541.00
TOTAL		\$1,738,084.00

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Depreciation and Amortization of Electric Plant (Ref Page: 336)

	Dep Exp 403 (b)	Dep Exp Asset Retirement	Amort 404 (d)	Amort 405 (e)	Total (f)
Intangible Plant	\$0.00	\$0.00	\$5,229,656.00	\$0.00	\$5,229,656.00
Steam Product Plant	\$58,478,961.00	\$331,380.00	\$0.00	\$0.00	\$58,810,341.00
Nuclear Production Plant					
Hydraulic Production Plant -- Conventional	\$183,473.00	\$52.00	\$0.00	\$0.00	\$183,525.00
Hydraulic Production Plant -- Pumped Storage					
Other Production Plant	\$16,479,269.00	\$2,436.00	\$0.00	\$0.00	\$16,481,705.00
Transmission Plant	\$15,505,505.00	\$180.00	\$0.00	\$0.00	\$15,505,685.00
Distribution Plant	\$35,108,289.00	\$166.00	\$0.00	\$0.00	\$35,108,455.00
General Plant	\$5,025,298.00	\$0.00	\$0.00	\$0.00	\$5,025,298.00
Common Plant -- Electric	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$130,780,795.00	\$334,214.00	\$5,229,656.00	\$0.00	\$136,344,665.00

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Regulatory Commission Expenses (Ref Page: 350)

Description (a)	Assessed By Reg. Comm	Expenses of Util (c)	Total Current Yr (d)	Def. 182.3 Beg. Yr (e)	Exp Charged Dept (f)
Federal Energy Regulatory Commission	\$0.00	\$0.00	\$0.00	\$0.00	
Annual Charge	\$527,296.00	\$0.00	\$527,296.00	\$0.00	Electric
2008 Rate Case	\$0.00	\$649,691.00	\$649,691.00	\$0.00	Electric
Tennessee Regulatory Authority	\$0.00	\$0.00	\$0.00	\$0.00	
2008 Rate Filing	\$0.00	\$15,626.00	\$15,626.00	\$0.00	Electric
Kentucky Public Service Commission	\$0.00	\$0.00	\$0.00	\$0.00	
2008 Rate Case	\$0.00	\$0.00	\$0.00	\$0.00	Electric
Total	\$527,296.00	\$665,317.00	\$1,192,613.00	\$0.00	

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Regulatory Commission Expenses (Ref Page: 350) (Part Two)

Description (a)	Exp Charged Acct (g)	Exp Charged Amt (h)	Def to 182.3 (i)	Contra Acct (j)	Amort Amount (k)	Amort Def 182.3 End Yr (l)
Federal Energy Regulatory Commission		\$0.00	\$0.00		\$0.00	\$0.00
Annual Charge	928	\$527,296.00	\$0.00		\$0.00	\$0.00
2008 Rate Case	928	\$649,691.00	\$0.00		\$0.00	\$0.00
Tennessee Regulatory Authority		\$0.00	\$0.00		\$0.00	\$0.00
2008 Rate Filing	928	\$15,626.00	\$0.00		\$0.00	\$0.00
Kentucky Public Service Commission		\$0.00	\$0.00		\$0.00	\$0.00
2008 Rate Case	186	\$1,251,446.00	\$0.00		\$0.00	\$0.00
Total		\$2,444,059.00	\$0.00		\$0.00	\$0.00

Note:
See footnote in hard copy form.

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Research Development and Demonstration Activities (Ref Page: 352)

Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
B.External 1.Support to Elec Research Council or Elec Power Research Inst	2008 Membership fees	\$0.00	\$945,068.00	930	\$945,068.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	2008 Membership fees	\$0.00	\$171,458.00	923	\$171,458.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	2008 Membership fees	\$0.00	\$25,522.00	908	\$25,522.00	\$0.00
B.External 2.Support to Edison Electric Inst	2008 Utility Air Regulatory Group fees	\$0.00	\$378,191.00	930	\$378,191.00	\$0.00
B.External 4.Support to Others	Univ. of Ky - Carbon Research/Solar Decathlon	\$0.00	\$250,000.00	426	\$250,000.00	\$0.00
B.External 4.Support to Others	Ky Consortium for Carbon Storage - 2008 Project	\$0.00	\$130,014.00	182	\$130,014.00	\$0.00
B.External 4.Support to Others	UofL-Ctr for Infrastructure Research - Membership	\$0.00	\$14,583.00	930	\$14,583.00	\$0.00
B.External 4.Support to Others	UofL-Ctr for Infrastructure Research - Membership	\$0.00	\$10,417.00	165	\$10,417.00	\$0.00
Total					\$1,925,253.00	

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric			
Operation			
3. Production	\$16,799,968.00		
4. Transmission	\$2,025,262.00		
5. Distribution	\$8,600,436.00		
6. Customer Accounts	\$7,181,104.00		
7. Customer Service and Informational	\$436,244.00		
8. Sales			
9. Administrative and General	\$12,370,059.00		
10. Total Operation	\$47,413,073.00		
Maintenance			
12. Production	\$11,170,015.00		
13. Transmission	\$633,192.00		
14. Distribution	\$6,071,029.00		
15. Administrative and General	\$2,631,205.00		
16. Total Maint	\$20,505,441.00		
17. Total Operation and Maintenance			
18. Total Production (Lines 3 and 12)	\$27,969,983.00		
19. Total Transmission (Lines 4 and 13)	\$2,658,454.00		
20. Total Distribution (Lines 5 and 14)	\$14,671,465.00		
21. Customer Accounts (Transcribe from Line 6)	\$7,181,104.00		
22. Customer Service and Informational (Transcribe from Line 7)	\$436,244.00		
23. Sales (Transcribe from Line 8)			
24. Administrative and General(Lines 9 and 15)	\$15,001,264.00		

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
25. Total Oper. and Maint. (Lines 18-24)	\$67,918,514.00	\$16,972,822.00	\$84,891,336.00

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas			
Operation			
28. Production -- Manufactured Gas			
29. Production -- Nat. Gas (Including Expl and Dev.)			
30. Other Gas Supply			
31. Storage, LNG Terminaling and Processing			
32. Transmission			
33. Distribution			
34. Customer Accounts			
35. Customer Service and Informational			
36. Sales			
37. Administrative and General			
38. Total Operation			
Maintenance			
40. Production -- Manufactured Gas			
41. Production -- Natural Gas			
42. Other Gas Supply			
43. Storage, LNG Terminaling and Processing			
44. Transmission			
45. Distribution			
46. Administrative and General			
47. Total Maint			
48. Total Operation and Maintenance			

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
49. Total Production -- Manufactured Gas (Lines 28 and 40)			
50. Total Production -- Natural Gas (Lines 29 and 41)			
51. Total Other Gas Supply (Lines 30 and 42)			
52. Total Storage LNG Terminaling and Processing (Lines 31 and 43)			
53. Total Transmission (Lines 32 and 44)			
54. Total Distribution (Lines 33 and 45)			
55. Customer Accounts (Transcribe Line 34)			
56. Customer Service and Informational (Transcribe Line 35)			
57. Sales (Transcribe Line 36)			
58. Total Administrative and General (Lines 37 and 46)			
59. Total Operation and Maintenance			
60. Other Utility Departments			
61. Operation and Maintenance			
62. Total All Utility Dept (25,59,61)	\$67,918,514.00	\$16,972,822.00	\$84,891,336.00

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Distribution of Salaries and Wages - Utility Plant (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant			
Construction (By Utility Departments)			
65. Electric Plant	\$19,659,121.00	\$13,231,962.00	\$32,891,083.00
66. Gas Plant			
67. Other			
68. Total Construction	\$19,659,121.00	\$13,231,962.00	\$32,891,083.00
69. Plant Removal (By Utility Departments)			
70. Electric Plant	\$828,960.00	\$454,679.00	\$1,283,639.00
71. Gas Plant			
72. Other			
73. Total Plant Removal	\$828,960.00	\$454,679.00	\$1,283,639.00
74. Other Accounts			
Accounts Receivable (work done for others)	\$6,975,394.00	\$1,042,790.00	\$8,018,184.00
Miscellaneous Deferred Debits & Preliminary Survey	\$342,461.00	\$93,280.00	\$435,741.00
Regularoty Asset	\$391,645.00	\$0.00	\$391,645.00
Certain Civic Political & Related Activities & Oth	\$355,101.00	\$104,005.00	\$459,106.00
95. Total Other Accounts	\$8,064,601.00	\$1,240,075.00	\$9,304,676.00
96. Total Salaries and Wages	\$96,471,196.00	\$31,899,538.00	\$128,370,734.00

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Electric Energy Account (Ref Page: 401)

	MW Hours
Sources of Energy	
Generation (Excluding Station Use:)	
Steam	17,946,908
Nuclear	
Hydro--Conventional	50,505
Hydro--Pumped Storage	
Other	298,123
(Less) Energy for Pumping	
Net Generation	18,295,536
Purchases	7,095,014
Power Exchanges	
Received	34,513
Delivered	28,951
Net Exchanges (line 12 - Line 13)	5,562
Transmission for Other	
Received	2,482,403
Delivered	2,412,533
Net Transmission for Other (Line 16-17)	69,870
Transmission by Other Losses	
Total (Lines 9,10,14,18 and 19)	25,465,982
Disposition of Energy	
Sales to Ultimate Consumers (including Interdepartmental Sales)	19,218,601
Requirements Sales for Resale (See Instruction 4 pg 311)	1,971,405
Non-Requirements Sales for Resale (See Instruction 4 pg 311)	2,893,713
Energy furnished without Charge	55
Energy Used by the Company (Electric Dept Only, excluding Station Use)	21,841
Total Energy Losses	1,360,367

8/30/2012

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400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Electric Energy Account (Ref Page: 401)

	MW Hours
Total (Lines 22 thru 27)	25,465,982

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Monthly Peaks and Output (Ref Page: 401)

	Total Mon Energy (b)	Mon Non-Req. Sales for	Mon Peak MW (d)	Peak Day of Mon (e)	Peak Hour (f)
January	2,468,476	213,504	4,476	25	800
February	2,091,223	91,340	3,938	11	800
March	2,076,280	183,756	3,452	25	700
April	1,757,255	138,325	3,087	15	700
May	1,847,233	228,430	3,090	27	1700
June	2,057,476	152,557	3,910	9	1400
July	2,182,025	170,840	3,943	21	1400
August	2,118,058	137,419	3,699	5	1600
September	2,051,977	256,286	3,832	3	1500
October	2,105,423	448,486	3,069	30	800
November	2,309,619	550,419	3,567	19	900
December	2,400,937	322,351	4,113	22	900
Total	25,465,982	2,893,713			

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Steam-Electric Generating Plant Statistics - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	Tyrone
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col c - Plant name	Green River
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	EW Brown
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col e - Plant name	Ghent
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col f - Plant name	Haefling
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Outdoor

Note:
See footnotes in hard copy form.

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,947	1,950	1,957	1,973	1,970
Year Last Unit was Installed	1,971	1,959	1,971	1,984	1,970
Total Installed Cap (Max Gen name Plate Ratings MW)	75	189	740	2,226	62
Net Peak Demand on Plant - MW (60 minutes)	75	176	495	1,964	21
Plant Hours Connected to Load	6,449	7,376	7,945	7,569	3
Net Continuous Plant Capability (MW)	73	173	704	1,918	42
When Not Limited by Condenser Water	73	173	704	1,918	42
When Limited by Condenser Water	0	0	0	0	0
Average Number of Employees	26	67	142	217	0
Net Generation, Exclusive of Plant Use - KWh	355,632,000	962,135,000	4,123,461,000	12,505,680,000	-367,000
Cost of Plant:					
Land and Land Rights	53,142	30,764	899,869	9,842,885	0
Structures and Improvements	6,124,163	9,999,931	27,337,950	131,169,787	434,853
Equipment Costs	19,594,803	55,831,157	236,171,016	1,516,782,140	4,909,804
Asset Retirement Costs	246,752	1,074,377	3,248,171	4,657,807	0
Total Cost	26,018,860	66,936,229	267,657,006	1,662,452,619	5,344,657
Cost per KW of Installed Capacity (line 5)	347	354	362	747	86
Production Expenses:					
Oper, Supv and Engr	678,571	320,173	1,159,899	1,937,928	0
Fuel	14,287,471	25,920,637	115,467,783	312,642,607	-189,605
Coolants and Water (Nuclear only)	0	0	0	0	0

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Steam Expenses	734,516	1,394,904	2,173,067	7,995,950	0
Steam from Other Sources	0	0	0	0	0
Steam Transferred (Cr)	0	0	0	0	0
Electric Expenses	158,777	1,048,365	1,582,075	2,803,436	0
Misc Steam (or Nuclear) Power Expenses	360,737	874,630	1,975,080	7,385,547	8,168
Rents	0	0	0	0	0
Allowances	22,925	103,658	266,587	226,648	0
Maintenance Supervision and Engineering	222,728	1,133,056	1,752,974	3,038,368	0
Maintenance of Structures	257,846	447,009	1,401,387	3,301,797	0
Maintenance of Boiler (or reactor) Plant	626,195	2,172,856	5,932,171	16,478,674	0
Maintenance of Electric Plant	439,622	559,018	2,868,522	5,874,697	64,251
Maintenance of Misc Steam (or Nuclear) Plant	133,087	95,714	137,552	692,651	25,001
Total Production Expenses	17,922,475	34,070,020	134,717,097	362,378,303	-92,185

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Steam-Electric Generating Plant Statistics - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.0504	0.0354	0.0327	0.0290	0.2512

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Column b					
Nuclear Unit				0	
Quantity of Fuel Burned	176,178.0000	4,404.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,712.0000	3,333.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	71.4100	110.88100000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	78.3270	110.88100000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	3.0810	18.84500000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0390	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	12,595.0000	0.00000000	0.0000	0.0000	
Column c					
Nuclear Unit				0	
Quantity of Fuel Burned	468,155.0000	3,821.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,735.0000	3,333.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	55.7200	130.69600000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	54.3010	130.69600000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.3140	22.22700000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0260	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	11,420.0000	0.00000000	0.0000	0.0000	
Column d					

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Nuclear Unit					0
Quantity of Fuel Burned	1,787,798.0000	9,870.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,102.0000	3,333.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	64.7300	124.74400000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	63.8980	124.74400000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.6400	21.21500000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0280	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,494.0000	0.00000000	0.0000	0.0000	
Column e					
Nuclear Unit					0
Quantity of Fuel Burned	5,705,152.0000	44,361.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,796.0000	3,333.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	55.5300	132.19500000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	53.7720	132.19500000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.2790	22.48200000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0250	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,763.0000	0.00000000	0.0000	0.0000	
Column f					
Nuclear Unit					0

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Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Quantity of Fuel Burned	0.0000	11.00000000	1,723.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	3,333.00000000	1,025.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	-19,601.32800000	15.0960	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	-3,422.45400000	15.0960	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.00000000	14.7280	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.00000000	-0.0710	0.0000	
Average BTU per KWh Net Generation	0.0000	0.00000000	-4,812.0000	0.0000	

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Steam-Electric Generating Plant Statistics - pg two - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	Brown CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col c - Plant name	Paddy's Run 13 CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	Trimble County CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col e - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,994	2,001	2,002	0	0
Year Last Unit was Installed	2,001	2,001	2,004	0	0
Total Installed Cap (Max Gen name Plate Ratings MW)	781	84	784	0	0
Net Peak Demand on Plant - MW (60 minutes)	517	55	705	0	0
Plant Hours Connected to Load	121	51	533	0	0
Net Continuous Plant Capability (MW)	836	82	709	0	0
When Not Limited by Condenser Water	836	82	709	0	0
When Limited by Condenser Water	0	0	0	0	0
Average Number of Employees	0	0	0	0	0
Net Generation, Exclusive of Plant Use - KWh	47,084,000	3,078,000	248,328,000	0	0
Cost of Plant:					
Land and Land Rights	275,012	0	19,912	0	0
Structures and Improvements	11,891,044	1,910,328	21,745,929	0	0
Equipment Costs	239,325,183	28,148,298	194,529,814	0	0
Asset Retirement Costs	70,990	0	0	0	0
Total Cost	251,562,229	30,058,626	216,295,655	0	0
Cost per KW of Installed Capacity (line 5)	322	358	276	0	0
Production Expenses:					
Oper, Supv and Engr	177,861	0	0	0	0
Fuel	7,963,203	699,624	35,607,751	0	0
Coolants and Water (Nuclear only)	0	0	0	0	0

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Steam Expenses	0	0	0	0	0
Steam from Other Sources	0	0	0	0	0
Steam Transferred (Cr)	0	0	0	0	0
Electric Expenses	5,404	0	2,346,962	0	0
Misc Steam (or Nuclear) Power Expenses	127,549	2,114	12	0	0
Rents	0	0	0	0	0
Allowances	0	0	0	0	0
Maintenance Supervision and Engineering	96,918	0	9,315	0	0
Maintenance of Structures	157,283	0	0	0	0
Maintenance of Boiler (or reactor) Plant	0	0	0	0	0
Maintenance of Electric Plant	1,721,711	359,886	172,654	0	0
Maintenance of Misc Steam (or Nuclear) Plant	492,892	0	0	0	0
Total Production Expenses	10,742,821	1,061,624	38,136,694	0	0

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Steam-Electric Generating Plant Statistics - pg two - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.2282	0.3449	0.1536	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
column b					
Nuclear Unit				0	
Quantity of Fuel Burned	0.0000	7,601.0000	659,052.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	3,333.0000	1,025.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	90.9240	11.0340	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	90.9240	11.0340	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	15.4630	10.7650	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.1850	0.1680	0.0000	
Average BTU per KWh Net Generation	0.0000	11,989.0000	15,581.0000	0.0000	
column c					
Nuclear Unit				0	
Quantity of Fuel Burned	0.0000	0.0000	33,036.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,025.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	21.1780	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	21.1780	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	20.6600	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.2270	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	11,002.0000	0.0000	
column d					

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Nuclear Unit					0
Quantity of Fuel Burned	0.0000	0.0000	2,973,794.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,025.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	11.9740	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	11.9740	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	11.6820	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.1430	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	12,275.0000	0.0000	
column e					
Nuclear Unit					
Quantity of Fuel Burned	0	0	0	0	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0	0	0	0	
Average Cost of Fuel per Unit Burned	0	0	0	0	
Average Cost of Fuel Burned per Million BTU	0	0	0	0	
Average Cost of Fuel Burned per KWh Net Gen	0	0	0	0	
Average BTU per KWh Net Generation	0	0	0	0	
column f					
Nuclear Unit					

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Quantity of Fuel Burned	0	0	0	0	0
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0	0	0	0	0
Average Cost of Fuel per Unit Burned	0	0	0	0	0
Average Cost of Fuel Burned per Million BTU	0	0	0	0	0
Average Cost of Fuel Burned per KWh Net Gen	0	0	0	0	0
Average BTU per KWh Net Generation	0	0	0	0	0

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

HydroElectric Generating Plant Statistics - Part One Plant Info (Ref Page: 406)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	Dix Dam
Kind of Plant (Run-of-River or Storage)	Storage
Plant Construction type (Conventional or Outdoor)	Conventional
Col c Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	

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HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Year Originally Constructed	1923.0000	0.0000	0.0000	0.0000	0.0000
Year Last Unit was Installed	1924.0000	0.0000	0.0000	0.0000	0.0000
Total installed cap (Gen name plate Rating in MW)	28.0000	0.0000	0.0000	0.0000	0.0000
Net Peak Demand on Plant-Megawatts (60 minutes)	18.0000	0.0000	0.0000	0.0000	0.0000
Plant Hours Connect to Load	2993.0000	0.0000	0.0000	0.0000	0.0000
Net Plant Capability (in megawatts)					
(a) Under Most Favorable Oper Conditions	24.0000	0.0000	0.0000	0.0000	0.0000
(b) Under the Most Adverse Oper Conditions	0.0000	0.0000	0.0000	0.0000	0.0000
Average Number of Employees	19.0000	0.0000	0.0000	0.0000	0.0000
Net Generation, Exclusive of Plant Use - KWh	50505000.0000	0.0000	0.0000	0.0000	0.0000
Cost of Plant					
Land and Land Rights	879312.0000	0.0000	0.0000	0.0000	0.0000
Structures and Improvements	464928.0000	0.0000	0.0000	0.0000	0.0000
Reservoirs, Dams, and Waterways	0.0000	0.0000	0.0000	0.0000	0.0000
Equipment Costs	10493686.0000	0.0000	0.0000	0.0000	0.0000
Roads, Railroads and Bridges	0.0000	0.0000	0.0000	0.0000	0.0000
Asset Retirement Costs	4970.0000	0.0000	0.0000	0.0000	0.0000
Total Cost	11842896.0000	0.0000	0.0000	0.0000	0.0000
Cost per KW of Installed Capacity (line 5)	422.9606	0.0000	0.0000	0.0000	0.0000
Production Expenses					
Operation Supervision and Engineering	7332.0000	0.0000	0.0000	0.0000	0.0000

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HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Water for Power	0.0000	0.0000	0.0000	0.0000	0.0000
Hydraulic Expenses	0.0000	0.0000	0.0000	0.0000	0.0000
Electric Expenses	0.0000	0.0000	0.0000	0.0000	0.0000
Misc Hydraulic Power Generation Expenses	42056.0000	0.0000	0.0000	0.0000	0.0000
Rents	0.0000	0.0000	0.0000	0.0000	0.0000
Maintenance Supervision and Engineering	104880.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Structures	148534.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Reservoirs, Dams and Waterways	0.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Electric Plant	76469.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Misc Hydraulic Plant	5629.0000	0.0000	0.0000	0.0000	0.0000
Total Production Expenses	384900.0000	0.0000	0.0000	0.0000	0.0000
Expenses per net KWh	0.0076	0.0000	0.0000	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Pumped Storage Generating Plant Statistics - Part One Plant Info (Ref Page: 408)

Plant
Please enter the information regarding each plant corresponding to the column intended for pg 406
Col b Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col c Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col d Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col e Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)
Col f Ferc Licensed Project No
Plant Name
Type of Plant Construction (Conventional or Outdoor)

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total installed cap (Gen name plate Rating in MW)					
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
Average Number of Employees					
9. Generation, Exclusive of Plant Use - KWh					
10. Energy Used for Pumping					
Net Output for Load (line 9 - line 10)					
Land and Land Rights					
Structures and Improvements					
Reservoirs, Dams, and Waterways					
Water Wheels, Turbines and Generators					
Accessory Electric Equipment					
Misc Pwerplant Equipment					
Roads, Railroads and Bridges					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses					

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Operation Supervision and Engineering					
Water for Power					
Pumped Storage Expenses					
Electric Expenses					
Misc Pumped Storage Power Generation Expenses					
Rents					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant					
Maintenance of Misc Pumped Storage Plant					
Production Expenses before Pumping Exp (23 thru 33)					
Pumping Expenses					
Total Production Expenses					
Expenses per net KWh					

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Generating Plant Statistics (Small Plants) (Ref Page: 410)

Name of Plant (a)	Yr Orig Const (b)	Installed Capacity Name	Net Peak Demand MW	Net Generation	Cost of Plant (f)
			0		

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Generating Plant Statistics (Small Plants) (Ref Page: 410) (Part Two)

Name of Plant (a)	Plant Cost (include Asst Ret) per MW	Operation Excl Fuel (h)	Prod Exp. Fuel (i)	Prod Exp Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents per Million BTU) (l)
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400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
1	Pocket	Pineville	500	500	ST	35.4800	0.0000	0
2	Pocket	Phipps Bend	500	500	ST	21.3900	0.0000	0
3	Ghent Plant	Brown North	345	345	ST	113.8700	0.0000	0
4	Ghent Plant	Batesville	345	345	ST	7.8000	0.0000	0
5	Brown Plant	Elmer Smith	345	345	HF & ST	135.3100	0.0000	0
6	Brown North	K.U. Park	345	345	ST	102.4700	0.0000	2
7	Green River	AEC Buss	161	161	HF, ST & WP	181.2900	0.0000	0
8	Green River	Morganfield	161	161	HF & WP	55.3800	0.0000	0
9	Elihu	Dorchester	161	161	HF & ST	86.0600	0.0000	0
10	Lake Reba	Dorchester	161	161	HF & ST	99.1500	0.0000	1
11	Pineville	Harlan	161	161	HF & WP	48.3400	0.0000	0
12	Pineville 149	Pineville 192	161	161	HF	0.1200	0.0000	1
13	East Ky. Power	Taylor County	161	161	SP	3.9700	0.0000	1
14	Imboden	Harlan	161	161	HF,SP,WP & ST	43.8200	0.0000	0
15	Ghent Plant	Brown Plant	138	138	ST	90.4700	0.0000	0
16	Brown Plant	Green River	138	138	HF, SP & ST	169.1800	0.0000	0
17	Kenton	Rodburn	138	138	HF	45.7400	0.0000	1
18	Green River	Brown North	138	138	HF & ST	166.5800	0.0000	0
19	Fawkes	Rodburn	138	138	HF,ST & WP	64.5200	0.0000	1
20	Clifty Creek	Carrollton	138	138	HF,SP,ST & WP	144.6200	0.0000	0
21	Brown Plant	Lake Reba	138	138	HF	28.6000	0.0000	1
22	Brown Plant	Haefling	138	138	HF,SP,ST & WP	29.3200	0.0000	0
23	Ghent Plant	Kenton Station	138	138	HF & WF	72.7800	0.0000	1
24	Ghent Plant	Adams	138	138	HF,SP & ST	56.7700	0.0000	0
25	Hardin County	Rogersville	138	138	HF	10.2400	0.0000	1

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
26	Virginia City	Clinch River (AEPInt. Pt)	138	138	HF	7.8900	0.0000	1
27	69KV Lines		69	69	Various	2,218.5800	0.0000	0
28			0	0		0.0000	0.0000	0
29	Expenses Applicable to All Lines		0	0		0.0000	0.0000	0

Note:
See footnote in hard copy form.

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
1	954mcm	\$1,385,561.00	\$15,452,581.00	\$16,838,142.00	\$0.00	\$0.00	\$0.00	\$0.00
2	954mcm	\$280,371.00	\$7,945,173.00	\$8,225,544.00	\$0.00	\$0.00	\$0.00	\$0.00
3	795mcm	\$2,495,681.00	\$16,982,353.00	\$19,478,034.00	\$0.00	\$0.00	\$0.00	\$0.00
4	954mcm	\$437,159.00	\$4,810,707.00	\$5,247,866.00	\$0.00	\$0.00	\$0.00	\$0.00
5	954mcm	\$1,615,764.00	\$17,505,359.00	\$19,121,123.00	\$0.00	\$0.00	\$0.00	\$0.00
6	954mcm	\$1,111,580.00	\$21,486,959.00	\$22,598,539.00	\$0.00	\$0.00	\$0.00	\$0.00
7	556mcm	\$1,284,447.00	\$10,991,810.00	\$12,276,257.00	\$0.00	\$0.00	\$0.00	\$0.00
8	556mcm	\$268,660.00	\$2,132,034.00	\$2,400,694.00	\$0.00	\$0.00	\$0.00	\$0.00
9	556mcm	\$270,147.00	\$3,983,801.00	\$4,253,948.00	\$0.00	\$0.00	\$0.00	\$0.00
10	556cm	\$559,988.00	\$4,024,255.00	\$4,584,243.00	\$0.00	\$0.00	\$0.00	\$0.00
11	795mcm	\$300,849.00	\$6,106,847.00	\$6,407,696.00	\$0.00	\$0.00	\$0.00	\$0.00
12	954mcm	\$0.00	\$14,306.00	\$14,306.00	\$0.00	\$0.00	\$0.00	\$0.00
13	556mcm	\$261,988.00	\$307,188.00	\$569,176.00	\$0.00	\$0.00	\$0.00	\$0.00
14	795mcm	\$84,143.00	\$4,521,262.00	\$4,605,405.00	\$0.00	\$0.00	\$0.00	\$0.00
15	954mcm	\$419,701.00	\$5,830,853.00	\$6,250,554.00	\$0.00	\$0.00	\$0.00	\$0.00
16	556mcm	\$381,153.00	\$6,805,683.00	\$7,186,836.00	\$0.00	\$0.00	\$0.00	\$0.00
17	397mcm	\$98,119.00	\$1,278,207.00	\$1,376,326.00	\$0.00	\$0.00	\$0.00	\$0.00
18	795mcm	\$732,412.00	\$7,728,047.00	\$8,460,459.00	\$0.00	\$0.00	\$0.00	\$0.00
19	556mcm	\$579,168.00	\$2,095,867.00	\$2,675,035.00	\$0.00	\$0.00	\$0.00	\$0.00
20	795mcm	\$824,816.00	\$9,874,355.00	\$10,699,171.00	\$0.00	\$0.00	\$0.00	\$0.00
21	556mcm	\$80,240.00	\$942,266.00	\$1,022,506.00	\$0.00	\$0.00	\$0.00	\$0.00
22	795mcm	\$191,989.00	\$4,322,655.00	\$4,514,644.00	\$0.00	\$0.00	\$0.00	\$0.00
23	795mcm	\$446,858.00	\$4,002,028.00	\$4,448,886.00	\$0.00	\$0.00	\$0.00	\$0.00
24	795mcm	\$245,501.00	\$5,164,163.00	\$5,409,664.00	\$0.00	\$0.00	\$0.00	\$0.00
25	795mcm	\$245,093.00	\$919,472.00	\$1,164,565.00	\$0.00	\$0.00	\$0.00	\$0.00
26	795mcm	\$0.00	\$5,158,100.00	\$5,158,100.00	\$0.00	\$0.00	\$0.00	\$0.00

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Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
27	Various	\$8,202,312.00	\$126,057,783.00	\$134,260,095.00	\$0.00	\$0.00	\$0.00	\$0.00
28		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
29		\$0.00	\$0.00	\$0.00	\$424,984.00	\$3,143,960.00	\$99,500.00	\$3,668,444.00
30		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total		\$22,803,700.00	\$296,444,114.00	\$319,247,814.00	\$424,984.00	\$3,143,960.00	\$99,500.00	\$3,668,444.00

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Transmission Lines Added During Year (Ref Page: 424)

Line	From (a)	To (b)	Line Length Lines (c)	Type support (d)	Ave Num per Miles (e)	Circuits Per Structure Present (f)	Circuits Per Structure Ultimate (g)
1	Virginia City	Clinch River (AEP Int. Pt)	7.8900	HF	0	1	0

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Transmission Lines Added During Year (cont) (Ref Page: 425)

Line	Conductor Size	Conductor	Config and	Voltage KV	Land and Land	Poles Towers	Conductors	Asset	Total (p)
1	795mcm			138,000	\$0.00	\$3,868,575.00	\$1,289,525.00	\$0.00	\$5,158,100.00
Total				138,000	\$0.00	\$3,868,575.00	\$1,289,525.00	\$0.00	\$5,158,100.00

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
1	Adams - Georgetown	Transmission*	138.0000	69.0000	13.2000
2	Alcade - Somerset	Transmission*	345.0000	161.0000	13.2000
3	American Ave. - Lexington	Transmission*	138.0000	69.0000	13.2000
4	Arnold - Cumberland	Transmission*	161.0000	69.0000	13.2000
5	Artemus - Pineville	Transmission*	161.0000	69.0000	13.2000
6	Bardstown - Campsville	Transmission*	138.0000	69.0000	13.2000
7	Beattyville - Richmond	Transmission*	161.0000	69.0000	13.2000
8	Bimble	Transmission*	69.0000	0.0000	0.0000
9	Blackwell	Transmission*	138.0000	0.0000	0.0000
10	Bonds Mill	Transmission*	69.0000	0.0000	0.0000
11	Bonnieville - Horse Cave	Transmission*	138.0000	69.0000	13.2000
12	Boonesboro North - Winchester	Transmission*	138.0000	69.0000	13.2000
13	Boyle County	Transmission*	69.0000	0.0000	0.0000
14	Broadhead SW	Transmission*	69.0000	0.0000	0.0000
15	Brown CT 7 - Harrodsburg	Transmission (G)	145.0000	18.0000	0.0000
16	Brown CT 6 - Harrodsburg	Transmission (G)	145.0000	13.8000	0.0000
17	Brown North - Harrodsburg	Transmission*	345.0000	138.0000	13.2000
18	Brown North - Harrodsburg	Transmission*	144.0000	24.0000	0.0000
19	Brown Plant - Harrodsburg	Transmission (G)	138.0000	13.2000	0.0000
20	Brown Plant - Harrodsburg	Transmission (G)	138.0000	17.1000	0.0000
21	Carntown - Augusta	Transmission*	138.0000	69.0000	13.2000
22	Carrollton - Carrollton	Transmission*	138.0000	69.0000	13.2000
23	Cary SW	Transmission*	69.0000	0.0000	0.0000
24	Clark County - Winchester	Transmission*	138.0000	69.0000	13.2000
25	Clinton	Transmission*	69.0000	0.0000	0.0000
26	Corydon - Henderson	Transmission*	161.0000	69.0000	13.2000

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
27	Crittendon County - Marion	Transmission*	161.0000	69.0000	13.2000
28	Cynthiana SW	Transmission*	69.0000	0.0000	0.0000
29	Danville North - Danville	Transmission*	138.0000	69.0000	13.2000
30	Daviess County	Transmission*	345.0000	0.0000	0.0000
31	Delvinta	Transmission*	161.0000	0.0000	0.0000
32	Dix Dam Plant - Harrodsburg	Transmission (G)	69.0000	13.2000	0.0000
33	Dow Corning West	Transmission*	138.0000	0.0000	0.0000
34	Dorchester - Norton	Transmission*	161.0000	69.0000	13.2000
35	Earlington North-Earlington	Transmission*	161.0000	69.0000	13.2000
36	East Frankfort - Frankfort	Transmission*	138.0000	69.0000	13.2000
37	Elihu - Somerset	Transmission*	161.0000	69.0000	13.2000
38	Elizabethtown - Elizabethtown	Transmission*	138.0000	69.0000	13.2000
39	Eminence	Transmission*	69.0000	0.0000	0.0000
40	Evarts	Transmission*	69.0000	0.0000	0.0000
41	Farley - Corbin	Transmission*	161.0000	69.0000	13.2000
42	Farmers - Morehead	Transmission*	80.0000	40.0000	13.2000
43	Fawkes - Richmond	Transmission*	138.0000	69.0000	13.2000
44	Finchville	Transmission*	69.0000	0.0000	0.0000
45	Ghent Plant - Carrollton	Transmission*	345.0000	138.0000	0.0000
46	Ghent Plant - Carrollton	Transmission*	345.0000	138.0000	25.0000
47	Ghent Plant - Carrollton	Transmission (G)	144.0000	18.0000	0.0000
48	Ghent Plant - Carrollton	Transmission (G)	345.0000	21.0000	0.0000
49	Ghent Plant - Carrollton	Transmission (G)	362.0000	22.0000	0.0000
50	Goddard	Transmission*	138.0000	0.0000	0.0000
51	Gorge SW	Transmission*	69.0000	0.0000	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
52	Grahamville - Barlow	Transmission*	161.0000	69.0000	13.2000
53	Green River Plant - Greenville	Transmission (G)	138.0000	13.2000	0.0000
54	Green River Plant - Greenville	Transmission	138.0000	69.0000	13.2000
55	Green River Plant - Greenville	Transmission	154.0000	138.0000	13.2000
56	Green River Plant - Greenville	Transmission	161.0000	138.0000	13.2000
57	Green River Steel - Greenville	Transmission*	138.0000	69.0000	13.2000
58	Haefling - Lexington	Transmission (G)	69.0000	13.2000	0.0000
59	Haefling - Lexington	Transmission*	138.0000	69.0000	13.2000
60	Hardin County - Elizabethtown	Transmission*	345.0000	138.0000	13.2000
61	Hardin County - Elizabethtown	Transmission*	138.0000	69.0000	13.2000
62	Hardinsburg - Hardinsburg	Transmission*	138.0000	0.0000	0.0000
63	Harlan "Y" - Harlan	Transmission*	161.0000	69.0000	13.2000
64	Higby Mill - Lexington	Transmission*	138.0000	69.0000	13.2000
65	Hillside	Transmission*	69.0000	0.0000	0.0000
66	Howards Branch	Transmission*	161.0000	0.0000	0.0000
67	Imboden - Big Stone Gap	Transmission*	161.0000	69.0000	13.2000
68	Indian Hill	Transmission*	69.0000	0.0000	0.0000
69	Kenton - Maysville	Transmission*	132.0000	69.0000	13.2000
70	Kenton - Maysville	Transmission*	138.0000	69.0000	13.2000
71	KU Park - Pineville	Transmission*	69.0000	0.0000	0.0000
72	Lake Reba - Richmond	Transmission*	138.0000	69.0000	13.2000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
73	Lake Reba Tap - Richmond	Transmission*	161.0000	138.0000	6.6000
74	Lancaster	Transmission*	69.0000	0.0000	0.0000
75	Lansdowne - Lexington	Transmission*	138.0000	69.0000	13.2000
76	Lebanon - Lebanon	Transmission*	80.0000	40.0000	13.2000
77	Leitchfield - Leitchfield	Transmission*	138.0000	69.0000	13.2000
78	Lexington Plant - Lexington	Transmission*	69.0000	0.0000	0.0000
79	Livingston County	Transmission*	161.0000	0.0000	0.0000
80	London - London	Transmission*	69.0000	0.0000	0.0000
81	Loudon Ave - Lexington	Transmission*	138.0000	69.0000	13.2000
82	Lynch - Harlan	Transmission*	69.0000	0.0000	0.0000
83	Marion	Transmission*	69.0000	0.0000	0.0000
84	Meldrum SW	Transmission*	69.0000	0.0000	0.0000
85	Middlesboro - Middlesboro	Transmission*	69.0000	0.0000	0.0000
86	Millersburg - Millersburg	Transmission*	69.0000	0.0000	0.0000
87	Morganfield - Morganfield	Transmission*	161.0000	69.0000	13.2000
88	N.A.S.	Transmission*	345.0000	138.0000	0.0000
89	Nebo - Nebo	Transmission*	69.0000	0.0000	0.0000
90	North London - London	Transmission*	69.0000	0.0000	0.0000
91	Ohio County - Beaver Dam	Transmission*	138.0000	69.0000	13.2000
92	Paris	Transmission*	138.0000	69.0000	13.2000
93	Pineville - Pineville	Transmission*	345.0000	161.0000	13.2000
94	Pineville - Pineville	Transmission*	500.0000	345.0000	34.5000
95	Pineville - Pineville	Transmission*	161.0000	69.0000	13.2000
96	Pineville SW - Pineville	Transmission*	161.0000	0.0000	0.0000
97	Pisgah - Lexington	Transmission*	138.0000	69.0000	13.2000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
98	Pittsburg - London	Transmission*	161.0000	69.0000	13.2000
99	Pocket - Pennington Gap	Transmission*	161.0000	69.0000	13.2000
100	Pocket North - Pennington Gap	Transmission*	500.0000	161.0000	0.0000
101	Princeton - Princeton	Transmission*	69.0000	0.0000	0.0000
102	Richmond - Richmond	Transmission*	69.0000	0.0000	0.0000
103	River Queen - Muhlenberg	Transmission*	161.0000	69.0000	13.2000
104	Rocky Branch	Transmission*	69.0000	0.0000	0.0000
105	Rodburn - Morehead	Transmission*	138.0000	69.0000	13.2000
106	Rogersville - Radcliff	Transmission*	138.0000	69.0000	13.2000
107	Scott County	Transmission*	138.0000	69.0000	13.2000
108	Shelbyville - Shelbyville	Transmission*	69.0000	0.0000	0.0000
109	Simmons	Transmission*	69.0000	0.0000	0.0000
110	Somerset N - Somerset	Transmission*	69.0000	0.0000	0.0000
111	South Paducah	Transmission*	161.0000	69.0000	13.2000
112	Spears SW	Transmission*	69.0000	0.0000	0.0000
113	Spencer Road - Mt. Sterling	Transmission*	138.0000	69.0000	13.2000
114	Sweet Hollow	Transmission*	69.0000	0.0000	0.0000
115	Taylor County - Campsville	Transmission*	161.0000	69.0000	13.2000
116	Tyrone - Versailles	Transmission (G)	40.0000	13.2000	0.0000
117	Tyrone - Versailles	Transmission (G)	69.0000	13.2000	0.0000
118	Tyrone - Versailles	Transmission*	138.0000	69.0000	13.2000
119	UK Medical Center - Lexington	Transmission*	69.0000	0.0000	0.0000
120	Virginia City - Norton	Transmission*	138.0000	69.0000	13.2000
121	Walker - Earlington	Transmission*	161.0000	69.0000	13.2000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
122	West Cliff - Harrodsburg	Transmission*	138.0000	69.0000	13.2000
123	West Frankfort - Shelbyville	Transmission*	345.0000	138.0000	13.2000
124	West Frankfort - Shelbyville	Transmission*	138.0000	69.0000	13.2000
125	West Irvine - Irvine	Transmission*	161.0000	69.0000	13.2000
126	West Lexington - Lexington	Transmission*	345.0000	138.0000	13.2000
127	Wheatcroft	Transmission*	69.0000	0.0000	0.0000
128	Wickliffe - Barlow	Transmission*	161.0000	69.0000	13.2000
129	Williamsburg SW	Transmission*	69.0000	0.0000	0.0000
130	Winchester City	Transmission*	69.0000	0.0000	0.0000
131	Wofford	Transmission*	69.0000	0.0000	0.0000
132	Total Transmission		19,009.0000	6,365.1000	937.3000
133			0.0000	0.0000	0.0000
134	A. O. Smith - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
135	Adams 12KV	Distribution*	69.0000	34.5000	0.0000
136	Aisin 12KV	Distribution*	69.0000	12.4700	0.0000
137	Alexander - Versailles	Distribution*	69.0000	12.4700	0.0000
138	American Ave. - Lexington	Distribution*	69.0000	4.1600	0.0000
139	Andover - Norton	Distribution*	69.0000	34.5000	0.0000
140	Ashland Ave. - Lexington	Distribution*	69.0000	4.1600	0.0000
141	Ashland Pipe - Lexington	Distribution*	69.0000	12.4700	0.0000
142	Augusta 12KV	Distribution*	69.0000	12.4700	0.0000
143	Bardstown City 12KV	Distribution*	69.0000	12.4700	0.0000
144	Bardstown Ind. 12KV	Distribution*	69.0000	12.4700	0.0000
145	Beaver Dam - Beaver Dam	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
146	Beaver Dam North - Beaver Dam	Distribution*	69.0000	12.4700	0.0000
147	Belt Line - Lexington	Distribution*	69.0000	12.4700	0.0000
148	Bevier - Earlington	Distribution*	69.0000	34.5000	0.0000
149	Big Stone Gap - Big Stone Gap	Distribution*	69.0000	12.4700	0.0000
150	Bond - Coeburn	Distribution*	69.0000	12.4700	0.0000
151	Boone Ave. - Winchester	Distribution*	69.0000	12.4700	0.0000
152	Borg Warner - Earlington	Distribution*	69.0000	12.4700	0.0000
153	Bryant Road - Lexington	Distribution*	69.0000	12.4700	0.0000
154	Buchanan - Lexington	Distribution*	69.0000	4.1600	0.0000
155	Buena Vista 12KV	Distribution*	69.0000	12.4700	0.0000
156	Burnside - Somerset	Distribution*	69.0000	12.4700	0.0000
157	Camargo - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
158	Camp Breckinridge	Distribution*	69.0000	12.4700	0.0000
159	Campellsville 1 - Campellsville	Distribution*	69.0000	12.4700	0.0000
160	Campellsville 2 - Campellsville	Distribution*	69.0000	12.4700	0.0000
161	Carntown - Augusta	Distribution*	69.0000	12.4700	0.0000
162	Caron - London	Distribution*	69.0000	12.4700	0.0000
163	Carrollton - Carrollton	Distribution*	69.0000	12.4700	0.0000
164	Cawood - Harlan	Distribution*	69.0000	12.4700	0.0000
165	Clays Mills - Lexington	Distribution*	138.0000	12.4700	0.0000
166	Clinch Valley - Norton	Distribution*	69.0000	12.4700	0.0000
167	Columbia - Columbia	Distribution*	69.0000	12.4700	0.0000
168	Columbia South - Columbia	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
169	Corbin East - Corbin	Distribution*	69.0000	12.4700	0.0000
170	Corning 12KV	Distribution*	69.0000	12.4700	0.0000
171	Corporate Drive 2 - 12KV	Distribution*	69.0000	12.4700	0.0000
172	Cynthiana 12KV	Distribution*	69.0000	12.4700	0.0000
173	Cynthiana South 12KV	Distribution*	67.0000	12.4700	0.0000
174	Danville 1 - Danville	Distribution*	69.0000	12.4700	0.0000
175	Danville East - Danville	Distribution*	69.0000	12.4700	0.0000
176	Danville Ind. - Danville	Distribution*	69.0000	12.4700	0.0000
177	Danville North - Danville	Distribution*	69.0000	12.4700	0.0000
178	Danville West - Danville	Distribution*	69.0000	12.4700	0.0000
179	Dark Hollow - Richmond	Distribution*	69.0000	12.4700	0.0000
180	Dawson Ind. - Earlington	Distribution*	69.0000	4.1600	0.0000
181	Days Branch 12KV	Distribution*	69.0000	12.4700	0.0000
182	Dayton- Walther - Carrollton	Distribution*	138.0000	12.4700	0.0000
183	Delaplain - Georgetown	Distribution*	69.0000	13.8000	0.0000
184	Denham Street - Somerset	Distribution*	69.0000	12.4700	0.0000
185	Detroit Harvester - Paris	Distribution*	69.0000	12.4700	0.0000
186	Donerail - Lexington	Distribution*	69.0000	12.4700	0.0000
187	Dorchester - Norton	Distribution*	69.0000	22.0000	0.0000
188	Dow Corning - Carrollton	Distribution*	69.0000	12.4700	0.0000
189	Dozier Heights 12KV	Distribution*	69.0000	12.4700	0.0000
190	Earlington - Earlington	Distribution*	69.0000	34.5000	0.0000
191	East Bernstadt - London	Distribution*	69.0000	12.4700	0.0000
192	East Stone - Big Stone Gap	Distribution*	69.0000	12.4700	0.0000
193	Eastland - Lexington	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
194	Elizabethtown Industrial - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
195	Eminence - Shelbyville	Distribution*	69.0000	12.4700	0.0000
196	Esserville - Norton	Distribution*	69.0000	12.4700	0.0000
197	Etown #2 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
198	Etown #3 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
199	Etown #4 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
200	Etown #5 East - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
201	Etown West - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
202	Ewington - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
203	Ferguson South - Somerset	Distribution*	69.0000	12.4700	0.0000
204	Florida Tile - Lawrenceburg	Distribution*	69.0000	12.4700	0.0000
205	FMC - Lexington	Distribution*	69.0000	12.4700	0.0000
206	Forks of Elkhorn - Georgetown	Distribution*	34.5000	12.4700	0.0000
207	Frankfort - Frankfort	Distribution*	69.0000	34.5000	0.0000
208	GE Lamp Works - Lexington	Distribution*	69.0000	4.1600	0.0000
209	Georgetown - Georgetown	Distribution*	69.0000	12.4700	0.0000
210	Ghent Scrubbers 12KV	Distribution*	138.0000	13.2000	0.0000
211	Green River Steel 2 12KV	Distribution*	69.0000	12.4700	0.0000
212	Green River 34KV	Distribution*	69.0000	34.5000	0.0000
213	Greensburg - Campellsville	Distribution*	69.0000	12.4700	0.0000
214	Greenville 12KV - Muhlenberg	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
215	Greenville North - Muhlenberg	Distribution*	69.0000	12.4700	0.0000
216	Haefling - Lexington	Distribution*	138.0000	12.4700	0.0000
217	Haley - Lexington	Distribution*	69.0000	12.4700	0.0000
218	Hambllin - Pennington Gap	Distribution*	69.0000	12.4700	0.0000
219	Hanson - Earlington	Distribution*	69.0000	12.4700	0.0000
220	Hardesty - Earlington	Distribution*	69.0000	34.5000	0.0000
221	Harlan - Harlan	Distribution*	69.0000	12.4700	0.0000
222	Harlan Wye - Harlan	Distribution*	69.0000	12.4700	0.0000
223	Harrodsburg #2 - Harrodsburg	Distribution*	69.0000	12.4700	0.0000
224	Harrodsburg #3 - Harrodsburg	Distribution*	69.0000	12.4700	0.0000
225	Harrodsburg North 12KV	Distribution*	69.0000	12.4700	0.0000
226	Higby Mill 12KV - Lexington	Distribution*	138.0000	12.4700	0.0000
227	Highsplint - Harlan	Distribution*	69.0000	12.4700	0.0000
228	Hodgenville 12KV	Distribution*	69.0000	12.4700	0.0000
229	Hoover 12KV - Georgetown	Distribution*	69.0000	12.4700	0.0000
230	Hopewell - Corbin	Distribution*	69.0000	12.4700	0.0000
231	Horse Cave 12KV	Distribution*	69.0000	12.4700	0.0000
232	Horse Cave Industrial - Horse Cave	Distribution*	69.0000	12.4700	0.0000
233	Hughes Lane - Lexington	Distribution*	69.0000	12.4700	0.0000
234	IBM - Lexington	Distribution*	69.0000	12.4700	0.0000
235	IBM North 12KV	Distribution*	138.0000	12.4700	0.0000
236	Imboden - Norton	Distribution*	69.0000	34.5000	0.0000
237	Irvine - Richmond	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
238	Joyland - Lexington	Distribution*	69.0000	12.4700	0.0000
239	Kawneer - Cynthiana	Distribution*	69.0000	12.4700	0.0000
240	Kenton - Maysville	Distribution*	69.0000	12.4700	0.0000
241	Kentucky River 4KV	Distribution*	69.0000	4.1600	0.0000
242	La Grange East	Distribution*	69.0000	12.4700	0.0000
243	La Grange Penal - LaGrange	Distribution*	69.0000	12.4700	0.0000
244	Lakeshore - Lexington	Distribution*	69.0000	12.4700	0.0000
245	Lancaster - Danville	Distribution*	69.0000	4.1600	0.0000
246	Lansdowne - Lexington	Distribution*	69.0000	12.4700	0.0000
247	Lawrenceburg - Lawrenceburg	Distribution*	69.0000	12.4700	0.0000
248	Lebanon - Lebanon	Distribution*	69.0000	12.4700	0.0000
249	Lebanon East	Distribution*	69.0000	12.4700	0.0000
250	Lebanon South 12KV - Lebanon	Distribution*	69.0000	12.4700	0.0000
251	Lebanon Junction 12KV	Distribution*	69.0000	12.4700	0.0000
252	Lebanon West 12KV	Distribution*	138.0000	12.4700	0.0000
253	Leitchfield 12KV - Leitchfield	Distribution*	69.0000	12.4700	0.0000
254	Leitchfield East - Leitchfield	Distribution*	69.0000	12.4700	0.0000
255	Lemons Mill - Georgetown	Distribution*	69.0000	12.4700	0.0000
256	Lexington Water Company	Distribution*	69.0000	12.4700	0.0000
257	Lexington 4KV - Lexington	Distribution*	69.0000	4.1600	0.0000
258	Liberty - Liberty	Distribution*	69.0000	12.4700	0.0000
259	Liberty Road - Lexington	Distribution*	69.0000	12.4700	0.0000
260	London - London	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
261	Loudon Ave. - Lexington	Distribution*	138.0000	12.4700	0.0000
262	Madisonville GE 12KV	Distribution*	69.0000	12.4700	0.0000
263	Madisonville HP 12KV	Distribution*	69.0000	12.4700	0.0000
264	Madisonville North 4KV	Distribution*	69.0000	4.1600	0.0000
265	Madisonville West 12KV	Distribution*	69.0000	12.4700	0.0000
266	Madisonville East 12KV	Distribution*	69.0000	12.4700	0.0000
267	Manchester South	Distribution*	69.0000	12.4700	0.0000
268	Marion South - Marion	Distribution*	69.0000	12.4700	0.0000
269	Maysville Mid - Maysville	Distribution*	69.0000	4.1600	0.0000
270	McCoy Avenue 12KV	Distribution*	69.0000	12.4700	0.0000
271	McKee Road 12KV	Distribution*	69.0000	12.4700	0.0000
272	Meldrum - Middlesboro	Distribution*	69.0000	12.4700	0.0000
273	Metal & Thermit - Carrollton	Distribution*	69.0000	12.4700	0.0000
274	Middlesboro #1 12KV	Distribution*	69.0000	12.4700	0.0000
275	Middlesboro #2 12KV	Distribution*	69.0000	12.4700	0.0000
276	Midway - Versailles	Distribution*	138.0000	12.4700	0.0000
277	Minor Farm 12KV	Distribution*	69.0000	12.4700	0.0000
278	Morehead - Morehead	Distribution*	69.0000	12.4700	0.0000
279	Morganfield Industrial - Morganfield	Distribution*	69.0000	12.4700	0.0000
280	Mt. Sterling - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
281	Mt. Vernon - Mt. Vernon	Distribution*	69.0000	12.4700	0.0000
282	Muhlenberg Prison - Muhlenberg	Distribution*	69.0000	12.4700	0.0000
283	Norton East - Norton	Distribution*	69.0000	12.4700	0.0000
284	Oakhill - Earlington	Distribution*	69.0000	34.5000	0.0000
285	Okonite - Richmond	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
286	Owingsville 12KV	Distribution*	69.0000	12.4700	0.0000
287	Oxford - Georgetown	Distribution*	69.0000	12.4700	0.0000
288	Paris - Paris	Distribution*	69.0000	12.4700	0.0000
289	Parker Seal 12KV - Winchester	Distribution*	69.0000	12.4700	0.0000
290	Parkers Mill 12KV	Distribution*	69.0000	12.4700	0.0000
291	Pepper Pike 12KV - Georgetown	Distribution*	34.5000	12.4700	0.0000
292	Picadome 12KV - Lexington	Distribution*	69.0000	12.4700	0.0000
293	Pineville 12KV	Distribution*	69.0000	12.4700	0.0000
294	Pocket - Norton	Distribution*	69.0000	34.5000	0.0000
295	Poor Valley - Pennington Gap	Distribution*	69.0000	12.4700	0.0000
296	Powderly - Muhlenberg	Distribution*	69.0000	12.4700	0.0000
297	Princeton - Princeton	Distribution*	69.0000	34.5000	0.0000
298	Proctor/Gamble 4KV	Distribution*	69.0000	4.1600	0.0000
299	Race Street - Lexington	Distribution*	69.0000	12.4700	0.0000
300	Radcliff - Radcliff	Distribution*	69.0000	12.4700	0.0000
301	Red House 12KV	Distribution*	69.0000	12.4700	0.0000
302	Reynolds - Lexington	Distribution*	138.0000	12.4700	0.0000
303	Richmod 12KV	Distribution*	69.0000	12.4700	0.0000
304	Richmond #3 12KV (EKU)	Distribution*	69.0000	12.4700	0.0000
305	Richmond East	Distribution*	69.0000	12.4700	0.0000
306	Richmond Industrial	Distribution*	69.0000	12.4700	0.0000
307	Richmond South	Distribution*	69.0000	12.4700	0.0000
308	Rockwell - Winchester	Distribution*	69.0000	12.4700	0.0000
309	Rogersville - Radcliff	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
310	Rumsey - Earlington	Distribution*	34.5000	34.5000	0.0000
311	Salem - Earlington	Distribution*	69.0000	34.5000	0.0000
312	Shannon Run 12KV	Distribution*	69.0000	12.4700	0.0000
313	Sharon - Augusta	Distribution*	69.0000	12.4700	0.0000
314	Shavers Chap 12KV	Distribution*	69.0000	12.4700	0.0000
315	Shelbyville North 12KV	Distribution*	69.0000	12.4700	0.0000
316	Shelbyville East	Distribution*	69.0000	12.4700	0.0000
317	Shelbyville South	Distribution*	69.0000	12.4700	0.0000
318	Shun Pike 12KV	Distribution*	69.0000	12.4700	0.0000
319	Simpsonville - Shelbyville	Distribution*	69.0000	12.4700	0.0000
320	Somerset #2 4KV	Distribution*	69.0000	4.1600	0.0000
321	Somerset #3 12KV	Distribution*	69.0000	12.4700	0.0000
322	Somerset South	Distribution*	69.0000	12.4700	0.0000
323	Springfield - Campbellsville	Distribution*	69.0000	12.4700	0.0000
324	St. Paul 12KV	Distribution*	69.0000	12.4700	0.0000
325	Stanford 12KV	Distribution*	69.0000	12.4700	0.0000
326	Stanford North 12KV	Distribution*	69.0000	12.4700	0.0000
327	Stonewall 12KV - Lexington	Distribution*	69.0000	12.4700	0.0000
328	Sylvania 12KV - Winchester	Distribution*	69.0000	12.4700	0.0000
329	Taylorsville - Shelbyville	Distribution*	69.0000	12.4700	0.0000
330	Toyota North	Distribution*	138.0000	13.2000	0.0000
331	Toyota South	Distribution*	138.0000	13.2000	0.0000
332	Trafton Ave. 12KV - Lexington	Distribution*	69.0000	12.4700	0.0000
333	Trafton Ave. 4KV - Lexington	Distribution*	69.0000	4.1600	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
334	UK Scott 12KV	Distribution*	69.0000	12.4700	0.0000
335	UK Medical Center - Lexington	Distribution*	69.0000	12.4700	0.0000
336	UK West - Lexington	Distribution*	69.0000	13.0900	0.0000
337	Union Underwear - Russell Springs	Distribution*	69.0000	12.4700	0.0000
338	Vaksdahl Avenue 12KV	Distribution*	69.0000	12.4700	0.0000
339	Verda - Harlan	Distribution*	69.0000	12.4700	0.0000
340	Versailles West 12KV - Versailles	Distribution*	69.0000	12.4700	0.0000
341	Versailles Bypass - Versailles	Distribution*	69.0000	12.4700	0.0000
342	Viley Road - Lexington	Distribution*	138.0000	12.4700	0.0000
343	Vine Street 12KV - Lexington	Distribution*	69.0000	12.4700	0.0000
344	Waitsboro - Somerset	Distribution*	69.0000	12.4700	0.0000
345	Warsaw East - Owenton	Distribution*	69.0000	12.4700	0.0000
346	West Cliff 34.5KV	Distribution*	69.0000	34.5000	0.0000
347	West Hickman - Lexington	Distribution*	69.0000	12.4700	0.0000
348	West High Street 12KV - Lexington	Distribution*	69.0000	12.4700	0.0000
349	Westvaco 13.8KV	Distribution*	69.0000	13.8000	0.0000
350	Wickliffe 13.8KV	Distribution*	69.0000	13.8000	0.0000
351	Wilson Downing - Lexington	Distribution*	69.0000	12.4700	0.0000
352	Williamsburg South - Williamsburg	Distribution*	69.0000	12.4700	0.0000
353	Wilmore - Versailles	Distribution*	69.0000	12.4700	0.0000
354	Winchester Industrial 12KV - Winchester	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
355	Winchester WW 12KV	Distribution*	69.0000	12.4700	0.0000
356	Wise - Norton	Distribution*	69.0000	12.4700	0.0000
357	Woodlawn 12KV	Distribution*	69.0000	12.4700	0.0000
358	260 Stations Less Than 10,000 KVA		0.0000	0.0000	0.0000
359			0.0000	0.0000	0.0000
360	Total Distribution		16,247.5000	3,010.0000	0.0000

Note:
See footnote in hard copy form.

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
1	94.0000	1		0 NONE	0	0
2	448.0000	1		0 NONE	0	0
3	150.0000	1		0 NONE	0	0
4	56.0000	1		0 NONE	0	0
5	56.0000	1		0 NONE	0	0
6	94.0000	1		0 NONE	0	0
7	56.0000	1		0 NONE	0	0
8	0.0000	0		0 NONE	0	0
9	0.0000	0		0 NONE	0	0
10	0.0000	0		0 NONE	0	0
11	34.0000	1		0 NONE	0	0
12	150.0000	1		0 NONE	0	0
13	0.0000	0		0 NONE	0	0
14	0.0000	0		0 NONE	0	0
15	380.0000	2		0 NONE	0	0
16	728.0000	5		0 NONE	0	0
17	448.0000	1		0 NONE	0	0
18	504.0000	1		0 NONE	0	0
19	120.0000	1		0 NONE	0	0
20	185.0000	1		0 NONE	0	0
21	50.0000	1		0 NONE	0	0
22	187.0000	2		0 NONE	0	0
23	0.0000	0		0 NONE	0	0
24	93.0000	1		0 NONE	0	0
25	0.0000	0		0 NONE	0	0
26	112.0000	1		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
27	112.0000	1	0	NONE	0	0
28	0.0000	0	0	NONE	0	0
29	112.0000	1	0	NONE	0	0
30	0.0000	0	0	NONE	0	0
31	0.0000	0	0	NONE	0	0
32	31.0000	3	0	NONE	0	0
33	0.0000	0	0	NONE	0	0
34	187.0000	2	0	NONE	0	0
35	224.0000	1	0	NONE	0	0
36	224.0000	2	0	NONE	0	0
37	187.0000	2	0	NONE	0	0
38	150.0000	1	0	NONE	0	0
39	0.0000	0	0	NONE	0	0
40	0.0000	0	0	NONE	0	0
41	149.0000	1	0	NONE	0	0
42	40.0000	3	0	NONE	0	0
43	299.0000	2	0	NONE	0	0
44	0.0000	0	0	NONE	0	0
45	450.0000	1	1	NONE	0	0
46	448.0000	1	0	NONE	0	0
47	616.0000	1	1	NONE	0	0
48	1,210.0000	2	0	NONE	0	0
49	605.0000	1	0	NONE	0	0
50	0.0000	0	0	NONE	0	0
51	0.0000	0	0	NONE	0	0
52	93.0000	1	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
53	214.0000	2		3 NONE	0	0
54	261.0000	2		0 NONE	0	0
55	200.0000	2		0 NONE	0	0
56	112.0000	1		0 NONE	0	0
57	93.0000	1		0 NONE	0	0
58	59.0000	1		0 NONE	0	0
59	149.0000	1		0 NONE	0	0
60	448.0000	1		0 NONE	0	0
61	149.0000	1		0 NONE	0	0
62	0.0000	0		0 NONE	0	0
63	94.0000	1		0 NONE	0	0
64	224.0000	2		0 NONE	0	0
65	0.0000	0		0 NONE	0	0
66	0.0000	0		0 NONE	0	0
67	149.0000	1		0 NONE	0	0
68	0.0000	0		0 NONE	0	0
69	33.0000	1		1 NONE	0	0
70	112.0000	1		0 NONE	0	0
71	0.0000	0		6 NONE	0	0
72	149.0000	1		0 NONE	0	0
73	200.0000	1		0 NONE	0	0
74	0.0000	0		0 NONE	0	0
75	112.0000	1		0 NONE	0	0
76	100.0000	6		0 NONE	0	0
77	93.0000	1		0 NONE	0	0
78	0.0000	0		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
79	0.0000	0		0 NONE	0	0
80	0.0000	0		0 NONE	0	0
81	262.0000	2		0 NONE	0	0
82	0.0000	0		0 NONE	0	0
83	0.0000	0		0 NONE	0	0
84	0.0000	0		0 NONE	0	0
85	0.0000	0		0 NONE	0	0
86	0.0000	0		0 NONE	0	0
87	112.0000	1		0 NONE	0	0
88	450.0000	1		0 NONE	0	0
89	0.0000	0		0 NONE	0	0
90	0.0000	0		0 NONE	0	0
91	93.0000	1		3 NONE	0	0
92	150.0000	1		0 NONE	0	0
93	560.0000	1		0 NONE	0	0
94	504.0000	1		0 NONE	0	0
95	243.0000	2		0 NONE	0	0
96	0.0000	0		0 NONE	0	0
97	112.0000	1		0 NONE	0	0
98	112.0000	1		0 NONE	0	0
99	187.0000	1		0 NONE	0	0
100	448.0000	1		0 NONE	0	0
101	0.0000	0		0 NONE	0	0
102	0.0000	0		0 NONE	0	0
103	56.0000	1		0 NONE	0	0
104	0.0000	0		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
105	61.0000	1	0	NONE	0	0
106	93.0000	1	0	NONE	0	0
107	93.0000	1	0	NONE	0	0
108	0.0000	0	0	NONE	0	0
109	0.0000	0	0	NONE	0	0
110	0.0000	0	0	NONE	0	0
111	50.0000	1	0	NONE	0	0
112	0.0000	0	0	NONE	0	0
113	89.0000	2	0	NONE	0	0
114	0.0000	0	0	NONE	0	0
115	90.0000	1	0	NONE	0	0
116	38.0000	3	1	NONE	0	0
117	83.0000	1	1	NONE	0	0
118	112.0000	1	1	NONE	0	0
119	0.0000	0	0	NONE	0	0
120	120.0000	1	0	NONE	0	0
121	112.0000	1	0	NONE	0	0
122	392.0000	3	0	NONE	0	0
123	448.0000	1	0	NONE	0	0
124	0.0000	0	0	NONE	0	0
125	56.0000	1	0	NONE	0	0
126	448.0000	1	0	NONE	0	0
127	0.0000	0	0	NONE	0	0
128	93.0000	1	0	NONE	0	0
129	0.0000	0	0	NONE	0	0
130	0.0000	0	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
131	0.0000	0	0	NONE	0	0
132	17,700.0000	115	18		0	0
133	0.0000	0	0		0	0
134	14.0000	1	0	NONE	0	0
135	34.0000	2	0	NONE	0	0
136	14.0000	1	0	NONE	0	0
137	22.0000	1	0	NONE	0	0
138	14.0000	1	0	NONE	0	0
139	37.0000	1	0	NONE	0	0
140	28.0000	2	0	NONE	0	0
141	20.0000	2	0	NONE	0	0
142	14.0000	1	0	NONE	0	0
143	23.0000	1	0	NONE	0	0
144	45.0000	2	0	NONE	0	0
145	14.0000	1	0	NONE	0	0
146	14.0000	1	0	NONE	0	0
147	23.0000	1	0	NONE	0	0
148	13.0000	1	0	NONE	0	0
149	42.0000	3	0	NONE	0	0
150	67.0000	3	0	NONE	0	0
151	23.0000	1	0	NONE	0	0
152	23.0000	1	0	NONE	0	0
153	67.0000	3	0	NONE	0	0
154	14.0000	1	0	NONE	0	0
155	14.0000	1	0	NONE	0	0
156	14.0000	1	0	NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
157	28.0000	2		0 NONE	0	0
158	14.0000	1		0 NONE	0	0
159	45.0000	2		0 NONE	0	0
160	23.0000	1		0 NONE	0	0
161	14.0000	1		0 NONE	0	0
162	23.0000	1		0 NONE	0	0
163	14.0000	1		0 NONE	0	0
164	14.0000	1		0 NONE	0	0
165	37.0000	1		0 NONE	0	0
166	23.0000	1		0 NONE	0	0
167	14.0000	1		0 NONE	0	0
168	14.0000	1		0 NONE	0	0
169	37.0000	2		0 NONE	0	0
170	34.0000	5		0 NONE	0	0
171	30.0000	2		0 NONE	0	0
172	20.0000	2		0 NONE	0	0
173	14.0000	1		0 NONE	0	0
174	23.0000	1		0 NONE	0	0
175	23.0000	1		0 NONE	0	0
176	45.0000	2		0 NONE	0	0
177	14.0000	1		0 NONE	0	0
178	23.0000	1		0 NONE	0	0
179	14.0000	1		0 NONE	0	0
180	14.0000	1		0 NONE	0	0
181	14.0000	1		0 NONE	0	0
182	14.0000	1		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
183	37.0000	2		0 NONE	0	0
184	14.0000	1		0 NONE	0	0
185	23.0000	1		0 NONE	0	0
186	14.0000	1		0 NONE	0	0
187	56.0000	3		0 NONE	0	0
188	14.0000	1		0 NONE	0	0
189	14.0000	1		0 NONE	0	0
190	34.0000	2		0 NONE	0	0
191	14.0000	1		0 NONE	0	0
192	25.0000	2		0 NONE	0	0
193	23.0000	1		0 NONE	0	0
194	23.0000	1		0 NONE	0	0
195	14.0000	1		0 NONE	0	0
196	23.0000	1		0 NONE	0	0
197	45.0000	2		0 NONE	0	0
198	33.0000	2		0 NONE	0	0
199	23.0000	1		0 NONE	0	0
200	14.0000	1		0 NONE	0	0
201	23.0000	1		0 NONE	0	0
202	28.0000	2		0 NONE	0	0
203	14.0000	1		0 NONE	0	0
204	14.0000	1		0 NONE	0	0
205	23.0000	1		0 NONE	0	0
206	14.0000	1		0 NONE	0	0
207	20.0000	1		0 NONE	0	0
208	14.0000	1		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
209	14.0000	1		0 NONE	0	0
210	28.0000	1		0 NONE	0	0
211	14.0000	1		0 NONE	0	0
212	17.0000	1		0 NONE	0	0
213	14.0000	1		0 NONE	0	0
214	14.0000	1		0 NONE	0	0
215	14.0000	1		0 NONE	0	0
216	39.0000	1		0 NONE	0	0
217	14.0000	1		0 NONE	0	0
218	14.0000	1		0 NONE	0	0
219	14.0000	1		0 NONE	0	0
220	13.0000	1		0 NONE	0	0
221	14.0000	1		0 NONE	0	0
222	14.0000	1		0 NONE	0	0
223	14.0000	1		0 NONE	0	0
224	14.0000	1		0 NONE	0	0
225	14.0000	1		0 NONE	0	0
226	60.0000	2		0 NONE	0	0
227	14.0000	1		0 NONE	0	0
228	14.0000	1		0 NONE	0	0
229	14.0000	1		0 NONE	0	0
230	28.0000	2		0 NONE	0	0
231	28.0000	2		0 NONE	0	0
232	45.0000	2		0 NONE	0	0
233	14.0000	1		0 NONE	0	0
234	75.0000	2		0 NONE	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
235	34.0000	1		0 NONE	0	0
236	37.0000	1		0 NONE	0	0
237	14.0000	1		0 NONE	0	0
238	37.0000	2		0 NONE	0	0
239	14.0000	1		0 NONE	0	0
240	28.0000	2		0 NONE	0	0
241	14.0000	1		0 NONE	0	0
242	37.0000	2		0 NONE	0	0
243	23.0000	1		0 NONE	0	0
244	37.0000	1		0 NONE	0	0
245	14.0000	1		0 NONE	0	0
246	75.0000	2		0 NONE	0	0
247	45.0000	2		0 NONE	0	0
248	14.0000	1		0 NONE	0	0
249	14.0000	3		0 NONE	0	0
250	14.0000	1		0 NONE	0	0
251	14.0000	1		0 NONE	0	0
252	14.0000	1		0 NONE	0	0
253	14.0000	1		0 NONE	0	0
254	14.0000	1		0 NONE	0	0
255	45.0000	2		0 NONE	0	0
256	45.0000	2		0 NONE	0	0
257	28.0000	1		0 NONE	0	0
258	14.0000	1		0 NONE	0	0
259	37.0000	1		0 NONE	0	0
260	45.0000	2		0 NONE	0	0

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
261	37.0000	1		0 NONE	0	0
262	23.0000	1		0 NONE	0	0
263	14.0000	1		0 NONE	0	0
264	23.0000	1		0 NONE	0	0
265	23.0000	1		0 NONE	0	0
266	14.0000	1		0 NONE	0	0
267	14.0000	1		0 NONE	0	0
268	14.0000	1		0 NONE	0	0
269	14.0000	1		0 NONE	0	0
270	14.0000	1		0 NONE	0	0
271	14.0000	1		0 NONE	0	0
272	14.0000	1		0 NONE	0	0
273	14.0000	1		0 NONE	0	0
274	28.0000	2		0 NONE	0	0
275	28.0000	2		0 NONE	0	0
276	14.0000	1		0 NONE	0	0
277	14.0000	1		0 NONE	0	0
278	14.0000	1		0 NONE	0	0
279	14.0000	1		0 NONE	0	0
280	14.0000	1		0 NONE	0	0
281	14.0000	1		0 NONE	0	0
282	14.0000	1		0 NONE	0	0
283	14.0000	1		0 NONE	0	0
284	20.0000	1		0 NONE	0	0
285	14.0000	1		0 NONE	0	0
286	14.0000	1		0 NONE	0	0

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
287	14.0000	1		0 NONE	0	0
288	14.0000	1		0 NONE	0	0
289	23.0000	1		0 NONE	0	0
290	45.0000	2		0 NONE	0	0
291	14.0000	1		0 NONE	0	0
292	23.0000	1		0 NONE	0	0
293	28.0000	2		0 NONE	0	0
294	20.0000	1		0 NONE	0	0
295	14.0000	1		0 NONE	0	0
296	14.0000	1		0 NONE	0	0
297	13.0000	1		0 NONE	0	0
298	14.0000	1		0 NONE	0	0
299	14.0000	1		0 NONE	0	0
300	23.0000	1		0 NONE	0	0
301	14.0000	1		0 NONE	0	0
302	77.0000	2		0 NONE	0	0
303	45.0000	2		0 NONE	0	0
304	37.0000	2		0 NONE	0	0
305	23.0000	1		0 NONE	0	0
306	23.0000	1		0 NONE	0	0
307	23.0000	1		0 NONE	0	0
308	23.0000	1		0 NONE	0	0
309	23.0000	1		0 NONE	0	0
310	13.0000	1		0 NONE	0	0
311	14.0000	1		0 NONE	0	0
312	14.0000	1		0 NONE	0	0

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
313	14.0000	1		0 NONE	0	0
314	14.0000	1		0 NONE	0	0
315	23.0000	1		0 NONE	0	0
316	23.0000	1		0 NONE	0	0
317	37.0000	2		0 NONE	0	0
318	14.0000	1		0 NONE	0	0
319	14.0000	1		0 NONE	0	0
320	14.0000	1		0 NONE	0	0
321	14.0000	1		0 NONE	0	0
322	14.0000	1		0 NONE	0	0
323	14.0000	1		0 NONE	0	0
324	45.0000	2		0 NONE	0	0
325	14.0000	1		0 NONE	0	0
326	14.0000	1		0 NONE	0	0
327	37.0000	1		0 NONE	0	0
328	23.0000	1		0 NONE	0	0
329	14.0000	1		0 NONE	0	0
330	84.0000	3		0 NONE	0	0
331	84.0000	3		0 NONE	0	0
332	14.0000	1		0 NONE	0	0
333	14.0000	1		0 NONE	0	0
334	37.0000	1		0 NONE	0	0
335	65.0000	2		0 NONE	0	0
336	14.0000	1		0 NONE	0	0
337	28.0000	2		0 NONE	0	0
338	14.0000	1		0 NONE	0	0

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
339	14.0000	1	0	NONE	0	0
340	23.0000	1	0	NONE	0	0
341	45.0000	2	0	NONE	0	0
342	39.0000	1	0	NONE	0	0
343	14.0000	1	0	NONE	0	0
344	14.0000	1	0	NONE	0	0
345	14.0000	1	0	NONE	0	0
346	21.0000	1	0	NONE	0	0
347	23.0000	1	0	NONE	0	0
348	28.0000	2	0	NONE	0	0
349	67.0000	3	0	NONE	0	0
350	14.0000	1	0	NONE	0	0
351	45.0000	2	0	NONE	0	0
352	14.0000	1	0	NONE	0	0
353	14.0000	1	0	NONE	0	0
354	23.0000	1	0	NONE	0	0
355	14.0000	1	0	NONE	0	0
356	23.0000	1	0	NONE	0	0
357	14.0000	1	0	NONE	0	0
358	1,596.0000	392	0	NONE	0	0
359	0.0000	0	0		0	0
360	6,865.0000	679	0		0	0

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (Assets and Other Debts) (ref pg 110)				
Line 2. Utility Plant (101-106) agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Sum of Lines Total In Service,Leased to Others and Held for Future Use	4446017779.00	4446017779.00	OK	
Line 3. Construction Work in Progress agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Construction Work in Progress Col Elec (c)	1176440172.00	1176440172.00	OK	
Line 4. Total Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Total Utility Plant Col Elec (c)	5622457951.00	5622457951.00	OK	
Line 5. (Less) Accum. Prov for Dep. Amort. Depl agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Accum. Prov. for Depr, Amort and Depl.	2052492161.00	2052492161.00	OK	
Line 6. Net Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Net Utility Plant	3569965790.00	3569965790.00	OK	
Line 17. Investments in Subsidiary Companies agrees with Sched Investments in Subsidiary Companies (ref pg 224) Line Total	0.0000	0	OK	
Line 34. Fuel Stock agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock	72708035.00	72708035.00	OK	
Line 35. Fuel Stock Expenses Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock Expenses Undistributed	0.0000	0	OK	
Line 36. Residuals (Elect) and Extracted Products agrees with Sched Materials and Supplies (ref pg 227) Line Residuals (Elect) and Extracted Products	0.0000	0	OK	
Line 37. Plant Materials and Operating Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Total Plant Materials and Operating Supplies	29561689.00	29561689.00	OK	

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 38. Merchandise agrees with Sched Materials and Supplies (ref pg 227) Line Merchandise	0.0000		0	OK
Line 39. Other Materials and Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Other Materials and Supplies	0.0000		0	OK
Line 40. Nuclear Materials Held for Sale agrees with Sched Materials and Supplies (ref pg 227) Line Nuclear Materials Held for Sale	0.0000		0	OK
Line 43. Stores Expense Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Store Expense Undistributed	6202308.00	6202308.00		OK
Line 55. Extraordinary Property Losses agrees with Sched Extraordinary Property Losses (ref pg 230) Line Total Col Balance (f)	0.0000		0	OK
Line 62. Miscellaneous Deferred Debits agrees with Sched Miscellaneous Deferred Debits (ref pg 233) Line Total Col Balance (f)	72026830.00	72026830.00		OK
Line 64. Research, Devel. and Demonstration Expend. agrees with Sched Research Development and Demonstration Activities (ref pg 352) Line Total Col g	0.0000	0.0000		OK
Line 66. Accumulated Deferred Income Taxes agrees with Sched Accumulated Taxes (ref pg 254) Line Total Acct 190	50686900.00	50686900.00		OK
Balance Sheet - Liabilities and Other Credits (ref pg 112)				
Line 2. Common Stock Issued (201) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Common Stock Col f	308139978.00	308139978.00		OK
Line 3. Preferred Stock Issued (204) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Preferred Stock Col f	0.0000	0.0000		OK
Line 11. Retained Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Total Retained Earnings Col Amount c	1174207030.00	1174207030.00		OK

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CheckList

Item	Value 1	Value 2	Agree	Explain
Line 12. Unappropriated Undistributed Subsidiary Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Balance End of Year for Unappropriated Undistrib Sub Earnings Col c	20755587.00	20755587.00	OK	
Line 13. (Less Reaquired Capital Stock) agrees with Sched Capital Stock (ref pg 250) Line Total Col h	0.0000	0.0000	OK	
Line 16. Bonds (221) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 221 Col h	350779405.00	350779405.00	OK	
Line 18. Advances from Associated Companies (223) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 223 Col h	1181000000.00	1181000000.00	OK	
Line 19. Other Long Term Debt (224) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 224 Col h	0.0000	0	OK	
Line 37. Taxes Accrued agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Col g	8558560.00	8558560.00	OK	
Line 48. Accumulated Def Investment Tax Credits agrees with Sched Accumulated Deferred Investment Tax Credit (Ref Pg 266) Line Total Col h	79951702.00	79951702.00	OK	
Line 50. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	21709079.00	21709079.00	OK	
Line 53. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	327206027.00	327206027.00	OK	
Income Statement (Ref pg 114)				
Line 2. Operating Revenues agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Electric Operating Revenues Col b	1404042053.00	1404042053.00	OK	
Sum of Lines 4. Operation Exp and 5. Maint Exp agrees with Sched Electric Operation and Maint. Expenses (Ref pg 323) Line Total Elec Operation and Maintenance	989267259.00	989267259.00	OK	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Line 6. Depreciation Expense agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) Line Total Col b	130780795.00	130780795.00	OK	
Line 7. Amort and Depl of Utility Plant agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) The Sum of Cols d and e Line Total	5229656.00	5229656.0000	OK	
Sum of Lines 13,14 and 15 Col. Electric (e) agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Taxes Col i	73899457.00	73899457.00	OK	
Line 19. Investment Tax Credit Adj. agrees with Sched Accumulated Deferred Investment Tax Credit (Ref pg 266) Line Total Col f	25266898.00	314308.00	NO	Value 2 includes column (f) of ref page 266. Information in column (d) should be included instead, as it includes account 411.4. The total of column (d) is \$25,266,898.
Statement of Income (Continued) (Ref Pg 117)				
Line 70. Income Taxes - Federal and Other agrees with Sched Taxes Accrued Prepaid and Charged (ref pg 262) Col j	0.0000	0.0000	OK	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line Plant Purchased or Sold Col c Electric agrees with Schedule Electric Plant in Service (ref pg 207) Line Electric Plant Purchased Less Electric Plant Sold Col g	0	0	OK	
Line Experimental Plant Unclassified Col c Electric agrees with Schedule Electric Plant in Service (ref pg 206) Line Experimental Plant Unclassified Col g	0	0	OK	
Line Held for Future Use Col c Electric agrees with Schedule Electric Plant Held for Future Use (ref pg 214) Line Total	10137562.00	10137562.00	OK	
Electric Operating Revenues (Acct 400) (ref pg 300)				
Line Sales for Resale Col b agrees with Sched Sales for Resale (Ref pg 310) Line Total Col k	188961037.00	188961037.00	OK	
Line Sales for Resale Col d MWH agrees with Sched Sales for Resale (Ref pg 310) Line Total Col g MWH	4865118	4865118	OK	

400 Kentucky Utilities Company 01/01/2008 - 12/31/2008

CheckList

Item	Value 1	Value 2	Agree	Explain
Electric Operation and Maintenance Expenses (Ref pg 323)				
Line Miscellaneous General Expenses Col b agrees with Sched Miscellaneous General Expenses (Ref pg 335) Line Total Amount	1738084.00	1738084.00	OK	
Electric Energy Account (ref pg 401)				
Line Purchases Col MWHours agrees with Sched Purchased Power (Ref pg 326) Line Total Col g MWH Purchased	7095014	7095014	OK	
Line Sales to Ultimate Consumers Col MWHours agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Sales to Ultimate Consumers Col d MWH Sold	19218601	19218601	OK	
Line Requirements Sales for Resale Col MWHours agrees with Sales for Resale (Ref pg 310) Line Total RQ Col g MWH Sold	1971405	1971405	OK	

OATH

Commonwealth of _____)
County of _____) ss:

_____ makes oath and says
(Name of Officer)

that he/she is _____ of
(Official title of officer)

(Exact legal title or name of respondent)

that it is his/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

_____, 20 _____, to and including _____, 20 _____

(Signature of Officer)

subscribed and sworn to before me, a _____, in and for
the State and County named in the above this _____ day of _____, 20 _____

(Apply Seal Here)

My Commission expires _____

(Signature of officer authorized to administer oath)

[Persons making willful false statements in this report may be punished by fine or imprisonment under KRS 523.040 and 523.100.]

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$107,000,000.00	
Is Principal Current?	Y	
Is Interest Current?	Y	

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Additional Information - Part 1

	Total	Amount
Please furnish the following information, for Kentucky Operations only		
Number of Rural Customers (other than farms)	0	
Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more)	0	
Number of KWH sold to all Rural Customers	0	
Total Revenue from all Rural Customers		\$0.00
LINE DATA		
Total Number of Miles of Wire Energized (located in Kentucky)	31,865	
Total number of Miles of Pole Line (Located in Kentucky)	20,158	

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Additional Information - Counties

Adair, Anderson, Ballard, Barren, Bath, Bell, Bourbon, Boyle, Bracken, Bullitt, Caldwell, Campbell, Carlisle, Carroll, Casey, Christian, Clark, Clay, Crittenden, Daviess, Edmonson, Estill, Fayette, Fleming, Franklin, Fulton, Gallatin, Garrard, Grant, Grayson, Green, Hardin, Harlan, Harrison, Hart, Henderson, Henry, Hickman, Hopkins, Jessamine, Knox, Larue, Laurel, Lee, Lincoln, Livingston, Lyon, McCracken, McCreary, McLean, Madison, Marion, Mason, Mercer, Montgomery, Muhlenberg, Nelson, Nicholas, Ohio, Oldham, Owen, Pendleton, Pulaski, Robertson, Rockcastle, Rowan, Russell, Scott, Shelby, Spencer, Taylor, Trimble, Union, Washington, Webster, Woodford, Whitley

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Supplemental Electric Information

	Revenues	KWHs Sold	Customers
Residential (440)	\$404,096,025.00	6,431,877,205	413,742
Commercial and Industrial Sales			
Small (or Comercial)	\$280,992,714.00	4,576,505,668	79,359
Large (or Industrial)	\$291,364,327.00	6,049,480,535	1,855
Public St and Hwy Lighting (444)	\$9,120,018.00	54,752,186	1,460
Other Sales to Public Authorities (445)	\$83,502,097.00	1,552,245,502	7,135
Sales to Railroads and Railways (446)	\$0.00	0	0
Interdepartmental Sales (448)	\$0.00	0	0
Total Sales to Ultimate Customers	\$1,069,075,181.00	18,664,861,096	503,551
Sales For Resale (447)	\$140,832,475.00	3,640,407,837	51
Total Sales of Electricity	\$1,209,907,656.00	22,305,268,933	503,602

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Identification (Ref Page: 1)

Name	Address1	Address2	City	State	Zip	Phone
Exact Legal Name of Respondent						
Kentucky Utilities Company						
Previous Name and Date of change (if name changed during the year)						
Name Address and Phone number of the contact person						
Mimi Kelly	220 W. Main Street	P.O. Box 32010	Louisville	KY	40232	5026272482
Note File: Attestation and signature via Electronic Filing						

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

General Information - (1) (Ref Page: 101)

	Name	Address	City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	S.B Rives - Chief Financial Officer				
Provide Address of Office where the general Corporate books are kept		220 West Main Street	Louisville	KY	40202
Provide the Address of any other offices where other coporate books are kept if different from where the general corporate books are kept					

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

General Information (2,3,4) (Ref Page: 101)

	Explain
Provide the name of the State under the laws which respondent is incorporated and date	
If incorporated under a special law give reference to such law	
If not incorporated state that fact and give the type of organization and the date organized	Kentucky - August 17, 1912; Virginia - December 1, 1991
If at any time during the year the property of respondent was held by a receiver or trustee	
give (a) the name of receiver or trustee	
(b) date such receiver or trustee took possession	
(c) the authority by which the receivership or trusteeship was created and	
(d) date when possession by receiver or trustee ceased.	Not applicable
State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.	Electric Services - Kentucky; Electric Services - Tennessee; Electric Services - Virginia

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

General Information - (5) (Ref Page: 101)

	Yes/No	Date
Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?		
Enter Y for Yes or N for No	N	
If yes, Enter the date when such independent accountant was initially engaged		

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Control Over Respondent (Ref Page: 102)

Explain
If any corporation, business trust or similar organization or combination of such organizations jointly held control over respondent at end of year
state name of controlling corporation or organization
manner in which control was held and extent of control.
If control was in a holding company organization , show the chain of ownership or control to the main parent company or organization.
If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained and purpose of the trust.
Kentucky Utilities Company (KU) is a wholly-owned subsidiary of E.ON U.S. LLC., formerly known as LG&E Energy LLC. E.ON U.S. LLC. is a wholly-owned subsidiary of E.ON AG, a German corporation, making KU a wholly-owned subsidiary of E.ON AG.

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Corporations Controlled by Respondent (Ref Page: 103)

Name of Company	Business	Percent Voting Stock
Not applicable		0.00000000

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Officers (Ref Page: 104)

Title	Name	First	Salary
Report name,title and salary for each executive officer whose salary is \$50,000 or more			
Chairman of the Board,			\$0.00
President and CEO	Staffieri	Victor A.	\$0.00
EVP, General Counsel,			\$0.00
Corporate Secretary and			\$0.00
Chief Compliance Officer	McCall	John R.	\$0.00
Chief Financial Officer	Rives	S. Bradford	\$0.00
SVP - Energy Marketing	Gallus	Martyn	\$0.00
SVP - Energy Delivery	Hermann	Chris	\$0.00
SVP - Human Resources	Pottinger	Paula H.	\$0.00
SVP - Energy Services	Thompson	Paul W.	\$0.00
SVP - Info. Technology	Welsh	Wendy C.	\$0.00
VP - Federal Regulation			\$0.00
and Policy	Beer	Michael S.	\$0.00
VP - State Regulation			\$0.00
and Rates	Bellar	Lonnie E.	\$0.00
VP - Corporate Planning			\$0.00
and Development	Blake	Kent W.	\$0.00
VP - Power Oper. - WKE	Bowling	D. Ralph	\$0.00
VP - Corp. Responsibility			\$0.00
and Community Affairs	Douglas	Laura G.	\$0.00
VP - Communications	Keeling	R. W. Chip	\$0.00
VP - Energy Delivery -			\$0.00
Retail Business	Malloy	John P.	\$0.00
VP and Deputy General			\$0.00

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400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Officers (Ref Page: 104)

Title	Name	First	Salary
Counsel - Legal and			\$0.00
Environmental Affairs	O'Brien	Dorothy E.	\$0.00
VP - External Affairs	Siemens	George R.	\$0.00
VP - Energy Delivery -			\$0.00
Distribution Operations	Thomas	P. Greg	\$0.00
VP - Regulated Generation	Voyles Jr.	John N.	\$0.00
Treasurer	Arbough	Daniel K.	\$0.00
Controller	Scott	Valerie L.	\$0.00

Note:
See footnotes in hard copy form.

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Directors (Ref Page: 105)

Name (and Title)	Principal Bus. Addr.	City	State	Zip
CURRENT BOARD OF DIRECTORS AT DECEMBER 31, 2007				
Victor A. Stafferi, Chairman of the Board, President and Chief Executive Officer	220 West Main Street	Louisville	KY	40202
John R. McCall, EVP General Counsel, Corporate Secretary and Chief Compliance Officer	220 West Main Street	Louisville	KY	40202
S. Bradford Rives, Chief Financial Officer	220 West Main Street	Louisville	KY	40202
Chris Hermann, SVP Energy Delivery	220 West Main Street	Louisville	KY	40202
Paul W. Thompson, SVP Energy Services	220 West Main Street	Louisville	KY	40202

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Important Changes During the Year (Ref Page: 108)

		Explain
Give particulars concerning the matters indicated below.		
1. Changes in and important additions to franchise rights:		None.
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies:		None.
3. Purchase or sale of an operating unit or system:		None.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered:		None of a material nature.
5. Important extension or reduction of transmission or distribution system:		None of a material nature.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees.		At December 31, 2007, the Company had obtained authorization from the SEC under the Public Utility Holding Company Act of 2005 (PUHCA 2005) SEC File No. 70-10282 for the issuance of short-term debt up to \$400 million through May 31, 2008. The Federal Power Act contained an exemption from FERC approval for securities issuances approved by the SEC under PUHCA 2005. In connection with the repeal of the PUHCA of 1935, the Company also received FERC authorization under the FPA Docket No. ES07-60-000 for up to \$400 million in short-term debt through November 30, 2009. The Company's money pool balance decreased from \$106 million at September 30, 2007 to \$23 million at December 31, 2007. During the fourth quarter, the Company entered into two new long-term loans totaling \$170 million with Fidelia Corporation, an affiliated company. The first loan for \$70 million has an interest rate of 5.71% and matures in October 2019. The second loan for \$100 million has an interest rate of 5.45% and matures in December 2014. The new loans were approved by the Kentucky Public Service Commission, the Virginia State Corporation Commission, and the Tennessee Regulatory Commission. See Note 7 of Notes to Financial Statements.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.		None.
8. State the estimated annual effect and nature of any important wage scale changes during the year.		None of a material nature.
9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.		See Notes 2 and 9 of Notes to Financial Statements.
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest.		None.
(Reserved)		N/A
12. If the important changes appear in the annual report to stockholders are applicable and furnish data required by instructions 1 - 11 such notes may be included.		N/A

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400 Kentucky Utilities Company 01/01/2007 - 12/31/2007
Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
2. Utility Plant (101-106,114)	\$3,680,734,487.00	\$3,867,960,512.00
3. Construction Work in Progress (107)	\$487,243,640.00	\$1,071,388,626.00
4. TOTAL UTILITY PLANT	\$4,167,978,127.00	\$4,939,349,138.00
5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	\$1,850,012,155.00	\$1,931,454,524.00
6. Net Utility Plant	\$2,317,965,972.00	\$3,007,894,614.00
7. Nuclear Fuel (120.1-120.4,120.6)		\$0.00
8. (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)		\$0.00
9. Net Nuclear Fuel		\$0.00
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	\$2,317,965,972.00	\$3,007,894,614.00
11. Utility Plant Adjustments (116)		\$0.00
12. Gas Stored Underground - Non Current (117)		\$0.00
13. OTHER PROPERTY AND INVESTMENTS		
14. Nonutility Property (121)	\$1,027,089.00	\$180,296.00
15. (Less) Accum. Prov. for Depr and Amort. (122)	\$57,926.00	\$0.00
16. Investment in Associated Companies (123)	\$17,544,087.00	\$22,502,868.00
17. Investments in Subsidiary Companies (123.1)		\$0.00
18.		
19. Noncurrent Portion of Allowances		\$0.00
20. Other Investments (124)	\$676,140.00	\$661,140.00
21. Special Funds (125-128)	\$5,704,694.00	\$5,915,884.00
22. TOTAL Other Property and Investments	\$24,894,084.00	\$29,260,188.00
23. CURRENT AND ACCRUED ASSETS		
24. Cash (131)	\$5,309,005.00	\$321,021.00
25. Special Deposits (132-134)	\$22,807,516.00	\$10,985,556.00
26. Working Fund (135)	\$58,230.00	\$38,680.00
27. Temporary Cash Investments (136)	\$3,505.00	\$17,490.00

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400 Kentucky Utilities Company 01/01/2007 - 12/31/2007
Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
28. Notes Receivable (141)		\$0.00
29. Customer Accounts Receivable (142)	\$81,011,049.00	\$93,443,216.00
30. Other Accounts Receivable (143)	\$2,096,320.00	\$21,261,831.00
31. (Less) Accum. Prov. for Uncollectible Acct. Credit (144)	\$1,820,192.00	\$1,939,209.00
32. Notes Receivable from Associated Companies (145)		\$0.00
33. Accounts Receivable from Assoc. Companies (146)	\$50,014,360.00	\$16,983,062.00
34. Fuel Stock (151)	\$64,221,479.00	\$41,770,628.00
35. Fuel Stock Expenses Undistributed (152)		\$0.00
36. Residuals (Elec) and Extracted Products (153)		\$0.00
37. Plant Materials and Operating Supplies (154)	\$25,951,429.00	\$27,370,026.00
38. Merchandise (155)		\$0.00
39. Other Materials and Supplies (156)		\$0.00
40. Nuclear Materials Held for Sale (157)		\$0.00
41. Allowances (158.1 and 158.2)	\$1,670,538.00	\$382,894.00
42. (Less) Noncurrent Portion of Allowances		\$0.00
43. Stores Expense Undistributed (163)	\$6,386,539.00	\$6,454,808.00
44. Gas Stored Underground - Current (164.1)		\$0.00
45. Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		\$0.00
46. Prepayments (165)	\$5,878,487.00	\$5,293,879.00
47. Advances for Gas (166-167)		\$0.00
48. Interest and Dividends Receivable (171)	\$141,035.00	\$95,727.00
49. Rents Receivable (172)		\$0.00
50. Accrued Utility Revenues (173)	\$41,715,000.00	\$58,867,000.00
51. Miscellaneous Current and Accrued Assets (174)		\$16,145.00
52. Derivative Instrument Assets (175)	\$895,627.00	\$537,979.00
53. Derivative Instrument Assets - Hedges (176)		\$0.00

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400 Kentucky Utilities Company 01/01/2007 - 12/31/2007
Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
54. TOTAL Current and Accrued Assets	\$306,339,927.00	\$281,900,733.00
55. DEFERRED DEBITS		
56. Unamortized Debt Expenses (181)	\$5,875,218.00	\$7,281,131.00
57. Extraordinary Property Losses (181.1)		\$0.00
58. Unrecovered Plant and Regulatory Study Costs (182.2)		\$0.00
59. Other Regulatory Assets (182.3)	\$115,016,843.00	\$82,165,251.00
60. Prelim. Survey and Investigation Charges (Electric) (183)	\$294,017.00	\$1,667,653.00
61. Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)		\$0.00
62. Clearing Accounts (184)	\$2,752,647.00	(\$2,368,433.00)
63. Temporary Facilities (185)		\$0.00
64. Miscellaneous Deferred Debits (186)	\$64,087,291.00	\$67,276,079.00
65. Def. Losses from Disposition of Utility Plt. (187)		\$0.00
66. Research, Devel. and Demonstration Expend. (188)		\$0.00
67. Unamortized Loss on Reaquired Debt (189)	\$10,327,192.00	\$10,173,667.00
68. Accumulated Deferred Income Taxes (190)	\$46,004,037.00	\$50,753,516.00
69. Unrecovered Purchased Gas Costs (191)		\$0.00
70. TOTAL Deferred Debits	\$244,357,245.00	\$216,948,864.00
71. Total Assets and other Debits (Total Lines 10,11,12,22,54,70)	\$2,893,557,228.00	\$3,536,004,399.00

Note:
See footnotes in hard copy form.

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007
Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	\$308,139,978.00	\$308,139,978.00
3. Preferred Stock Issued (204)		\$0.00
4. Capital Stock Subscribed (202,205)		\$0.00
5. Stock Liability for Conversion (203,206)		\$0.00
6. Premium on Capital Stock (207)		\$0.00
7. Other Paid-in Capital Stock (208-211)	\$15,000,000.00	\$90,000,000.00
8. Installments Received on Capital stock (212)		\$0.00
9. (Less) Discount on Capital Stock (213)		\$0.00
10. (Less) Capital Stock Expense (214)	\$321,289.00	\$321,289.00
11. Retained Earnings (215,215.1,216)	\$854,131,028.00	\$1,016,489,982.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)	\$16,248,287.00	\$21,207,068.00
13. (Less) Reacquired Capital Stock (217)		\$0.00
14. Accumulated Other Comprehensive Income (219)		\$0.00
15. TOTAL Proprietary Capital	\$1,193,198,004.00	\$1,435,515,739.00
16. LONG TERM DEBT		
17. Bonds (221)	\$359,384,680.00	\$332,753,140.00
18. (Less) Reacquired Bonds (222)		\$0.00
19. Advances from Associated Companies (223)	\$483,000,000.00	\$931,000,000.00
20. Other Long-Term Debt (224)	\$0.00	\$0.00
21. Unamortized Premium on Long-Term Debt (225)		\$0.00
22. (Less) Unamortized Discount on LongTerm Debt (226)		\$0.00
23. TOTAL Long Term Debt	\$842,384,680.00	\$1,263,753,140.00
24. OTHER NONCURRENT LIABILITIES		
25. Obligations Under Capital Leases-NonCurrent (227)		\$0.00
26. Accumulated Provision for Property Insurance (228.1)		\$0.00
27. Accumulated Provision for Injuries and Damages (228.2)		\$3,098,519.00

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400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
28. Accumulated Provision for Pensions and Benefits (228.3)	\$76,450,084.00	\$87,925,008.00
29. Accumulated Miscellaneous Operating Provisions (228.4)		\$0.00
30. Accumulated Provision for Rate Refunds (229)		\$0.00
31. Asset Retirement Obligations (230)	\$28,481,207.00	\$30,315,059.00
32. TOTAL OTHER Noncurrent Liabilities	\$104,931,291.00	\$121,338,586.00
33. CURRENT AND ACCRUED LIABILITIES		
34. Notes Payable (231)		\$0.00
35. Accounts Payable (232)	\$140,112,749.00	\$161,858,433.00
36. Notes Payable to Associated Companies (233)	\$97,043,054.00	\$23,219,454.00
37. Account Payable to Associated Companies (234)	\$87,173,829.00	\$48,442,227.00
38. Customer Deposits (235)	\$18,681,706.00	\$19,573,318.00
39. Taxes Accrued (236)	\$5,483,045.00	\$4,089,209.00
40. Interest Accrued (237)	\$2,081,879.00	\$1,532,755.00
41. Dividends Declared (238)		\$0.00
42. Matured Long-Term Debt (239)		\$0.00
43. Matured Interests (240)		\$0.00
44. Tax Collections Payable (241)	\$3,344,527.00	\$3,515,457.00
45. Miscellaneous current and Accrued Liabilities (242)	\$10,631,560.00	\$10,756,715.00
46. Obligations Under Capital Leases - Current (243)		\$0.00
47. Derivative Instrument Liabilities (244)	\$119,895.00	\$152,956.00
48. Derivative Instrument Liabilities - Hedges (245)		\$0.00
49. TOTAL Current and Accrued Liabilities	\$364,672,244.00	\$273,140,524.00
50. DEFERRED CREDITS		
51. Customer Advances for Construction (252)	\$1,972,866.00	\$2,803,337.00
52. Accumulated Deferred Investment Tax Credits (255)	\$13,023,775.00	\$54,999,112.00
53. Deferred Gains from Disposition of Utility Plant (256)		\$0.00
54. Other Deferred Credits (253)	\$7,283,142.00	\$13,436,144.00

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400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
55. Other Regulatory Liabilities (254)	\$35,939,373.00	\$37,721,036.00
56. Unamortized gain on Reacquired Debt (257)		\$0.00
57. Accumulated Deferred Income Taxes (281-283)	\$330,151,853.00	\$333,296,781.00
58. TOTAL Deferred Credits	\$388,371,009.00	\$442,256,410.00
59. TOTAL Liabilities and Other Credits (Total Lines 14,22,30,48 and 57)	\$2,893,557,228.00	\$3,536,004,399.00

Note:
See footnote in hard copy form.

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
1..UTILITY OPERATING INCOME					
2. Operating Revenues (400)	\$1,272,548,899.00	\$1,210,019,284.00	\$1,272,548,899.00	\$0.00	\$0.00
3. Operating Expenses					
4. Operation Expenses (401)	\$781,485,127.00	\$770,339,126.00	\$781,485,127.00	\$0.00	\$0.00
5. Maintenance Expenses (402)	\$85,242,194.00	\$72,877,246.00	\$85,242,194.00	\$0.00	\$0.00
6. Depreciation Expense (403)	\$115,064,736.00	\$109,639,095.00	\$115,064,736.00	\$0.00	\$0.00
7. Depreciation Expense for Asset Retirement Costs (403.1)	\$199,429.00	\$296,659.00	\$199,429.00	\$0.00	\$0.00
8. Amort and Depl of Utility Plant (404-405)	\$5,420,545.00	\$5,072,614.00	\$5,420,545.00	\$0.00	\$0.00
9. Amort of Utility Plant Acq. Adj (406)	\$0.00		\$0.00	\$0.00	\$0.00
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	\$0.00		\$0.00	\$0.00	\$0.00
11. Amort. of Conversion Expenses (407)	\$0.00		\$0.00	\$0.00	\$0.00
12. Regulatory Debits (407.3)	\$0.00		\$0.00	\$0.00	\$0.00
13. (Less) Regulatory Credits (407.4)	\$2,101,203.00	\$2,044,274.00	\$2,101,203.00	\$0.00	\$0.00
14. Taxes Other than Income Taxes (408.1)	\$18,439,077.00	\$18,603,068.00	\$18,439,077.00	\$0.00	\$0.00
15. Income Taxes - Federal (409.1)	\$27,762,416.00	\$48,696,525.00	\$27,762,416.00	\$0.00	\$0.00
16. Income Taxes - Other (409.1)	\$13,060,218.00	\$11,375,572.00	\$13,060,218.00	\$0.00	\$0.00
17. Provision for Deferred Income Taxes (410.1)	\$40,957,117.00	\$41,108,472.00	\$40,957,117.00	\$0.00	\$0.00

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400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
18. (Less) Provision for Deferred Income Taxes (411.1)	\$47,805,346.00	\$40,437,777.00	\$47,805,346.00	\$0.00	\$0.00
19. Investment Tax Credit Adj. - Net (411.4)	\$42,566,647.00	\$12,000,000.00	\$42,566,647.00	\$0.00	\$0.00
20. (Less) Gains from Disp. of Utility Plant (411.6)	\$0.00		\$0.00	\$0.00	\$0.00
21. Losses from Disp. of Utility Plant (411.7)	\$0.00		\$0.00	\$0.00	\$0.00
22. (Less) Gains from Disposition of Allowances (411.8)	\$706,852.00	\$1,283,929.00	\$706,852.00	\$0.00	\$0.00
23. Losses from Disposition of Allowances (411.9)	\$0.00		\$0.00	\$0.00	\$0.00
24. Accretion Expense (411.10)	\$1,861,363.00	\$1,747,615.00	\$1,861,363.00	\$0.00	\$0.00
25. Total Utility Operating Expenses (Enter Total of Lines 4 - 24)	\$1,081,445,468.00	\$1,047,990,012.00	\$1,081,445,468.00	\$0.00	\$0.00
26. Net Utility Operating Income (Line 2 less line 25 - Carry forward to pg 117 line 25)	\$191,103,431.00	\$162,029,272.00	\$191,103,431.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	\$191,103,431.00	\$162,029,272.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)	\$0.00	
32. (Less) Costs and Exp. of Merchandising, Job. and Contract Work (416)	\$0.00	
33. Revenues From Nonutility Operations (417)	\$1,542,843.00	\$609,912.00
34. (Less) Expenses of Nonutility Operations (417.1)	\$0.00	
35. Nonoperating Rental Income (418)	\$6,560.00	(\$385.00)
36. Equity in Earnings of Subsidiary Companies (418.1)	\$26,358,781.00	\$29,405,773.00
37. Interest and Dividend Income (419)	\$2,954,429.00	\$1,457,963.00
38. Allowance for Other Funds Used During Construction (419.1)	\$3,327,705.00	\$384,044.00
39. Miscellaneous Nonoperating Income (421)	\$3,121,445.00	\$1,966,683.00
40. Gain on Disposition of Property (421.1)	\$1,156,882.00	
41. TOTAL Other Income	\$38,468,645.00	\$33,823,990.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)	\$480,236.00	\$82,656.00
44. Miscellaneous Amortization (425)	\$0.00	
45. Miscellaneous Income Deductions (426.1 - 426.5)	\$5,363,085.00	\$3,930,462.00
46. TOTAL Other Income Deductions	\$5,843,321.00	\$4,013,118.00
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)	\$11,004.00	\$22,452.00
49. Income Taxes - Federal (409.2)	\$88,667.00	\$2,172,669.00
50. Income Taxes - Other (409.2)	(\$183,585.00)	\$51,595.00
51. Provision for Deferred Inc. Taxes (410.2)	\$2,026,463.00	\$834,249.00

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400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
52. (Less) Provision for Deferred Income Taxes CR (411.2)	\$504,303.00	\$376,384.00
53. Investment Tax Credit Adj. Net (411.5)	\$0.00	
54. (Less) Investment Tax Credits (420)	\$591,310.00	\$1,081,872.00
55. TOTAL Taxes on Other Income and Deduct.	\$846,936.00	\$1,622,709.00
56. Net Other Income and Deductions (Lines 41,46,55)	\$31,778,388.00	\$28,188,163.00
57. Interest Charges		
58. Interest on Long Term Debt (427)	\$13,677,837.00	\$12,994,886.00
59. Amort of Debt Disc. and Expense (428)	\$334,935.00	\$247,830.00
60. Amortization of Loss on Reacquired Debt (428.1)	\$518,566.00	\$689,205.00
61. (Less) Amort. of Premium on Debt - CR (429)	\$0.00	
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)	\$0.00	
63. Interest on Debt to Assoc. Companies (430)	\$41,244,367.00	\$23,619,164.00
64. Other Interest Expense (431)	\$1,099,347.00	\$1,108,319.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	\$955,807.00	\$262,752.00
66. Net Interest Charges	\$55,919,245.00	\$38,396,652.00
67. Income Before Extraordinary Items (Lines 25,54 and 64)	\$166,962,574.00	\$151,820,783.00
68. Extraordinary Items		
69. Extraordinary Income (434)	\$0.00	
70. (Less) Extraordinary Deductions (435)	\$0.00	
71. Net Extraordinary Items (Lines 67 less 68)	\$0.00	
72. Income Taxes - Federal and Other (409.3)	\$0.00	
73. Extraordinary Items After Taxes (Lines 69 less 70)	\$0.00	
74. Net Income (Lines 67 and 73)	\$166,962,574.00	\$151,820,783.00

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)		
State balance and purpose of each appropriated retained earnings amount at end of year		
Balance - Beginning of the Year		\$854,131,028.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:	FIN 48 Adjustment	\$355,161.00
TOTAL Credits to Retained Earnings (439)		\$355,161.00
Debit:		
TOTAL Debits to Retained Earnings (439)		
Balance Transferred from Income (433 less 418.1)		\$140,603,793.00
Appropriations of Retained Earnings (436)		
TOTAL appropriations of Retained Earnings (436)		
Dividends Declared - Preferred stock (437)		
TOTAL Dividends Declared - Preferred Stock (437)		
Dividends Declared - Common Stock (438)		
TOTAL Dividends Declared - Common Stock (438)		
Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings		\$21,400,000.00

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
Balance End of Year (Total Lines 01, 09,15,16,22,29,36,37)		\$1,016,489,982.00
APPROPRIATED RETAINED EARNINGS (215)		
(215)		
TOTAL Appropriated Retained Earnings (215)		
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		
TOTAL Appropriated Retained Earnings (total lines 45 and 46) (214,215.1)		
TOTAL Retained Earnings (215, 215.1, 216)		\$1,016,489,982.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
Balance - Beginning of Year (Debit or Credit)		\$16,248,287.00
Equity in Earnings for Year (Credit) (418.1)		\$26,358,781.00
(Less) Dividends Received (Debit)		\$21,400,000.00
Other Charges (explain)		
Balance - End of Year		\$21,207,068.00

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Net Cash Flow From Operating Activities:	
Net Income (Line 72 c on page 117)	\$166,962,574.00
Noncash Charges (Credits) to Income:	
Depreciation and Depletion	\$115,264,165.00
Amortization of (Specify)	
Plant	\$5,420,545.00
Deferred Income Taxes (Net)	(\$1,604,551.00)
Investment Tax Credit Adjustment (Net)	\$41,975,337.00
Net (Increase) Decrease in Receivables	(\$15,534,506.00)
Net (Increase) Decrease in Inventory	\$20,963,985.00
Net (Increase) Decrease in Allowances Inventory	\$1,287,644.00
Net Increase (Decrease) in Payables and Accrued Expenses	(\$78,888,022.00)
Net (Increase) Decrease in Other Regulatory Assets	\$32,851,592.00
Net Increase (Decrease) in Other Regulatory Liabilities	\$1,781,663.00
(Less) Allowance for Other Funds Used During Construction	\$4,283,511.00
(Less) Undistributed Earnings from Subsidiary Companies	\$4,958,781.00
Other:	
Other	\$18,256,233.00
Change in Other Deferred Debits	(\$3,188,788.00)
Change in Other Deferred Credits	\$6,153,002.00
Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 21)	\$302,458,581.00
Cash Flows from Investment Activities:	
Construction and Acquisition of Plant (Including Land):	
Gross Additions to Utility Plant (Less nuclear fuel)	(\$743,093,685.00)
Gross Additions to Nuclear Fuel	
Gross Additions to Common Utility Plant	

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400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Gross Additions to Nonutility Plant	
(Less) Allowance for Other Funds Used During Construction	(\$4,283,511.00)
Other	
Other	(\$433,540.00)
Cash Outflows for Plant (Total lines 26-33)	(\$739,243,714.00)
Acquisition of Other Noncurrent Assets (d)	
Proceeds from Disposal of Noncurrent Assets (d)	
Investments in and Advances to Assoc. and Subsidiary Companies	
Contributions and Advances from Assoc. and Subsidiary Companies	
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	
Associated and Subsidiary Companies	
Purchase of Investment Securities (a)	
Proceeds from Sales of Investment Securities (a)	
Loans Made or Purchased	
Collections on Loans	
Net (Increase) Decrease in Receivables	
Net (Increase) Decrease in Inventory	
Net (Increase) Decrease in Allowances Held for Speculation	
Net Increase (Decrease) in Payables and Accrued Expenses	
Other:	
Loss from Disposal of Fixed Assets	(\$741,720.00)
Change in Long-Term Investments	(\$196,190.00)
Change in Restricted Cash	\$11,821,428.00
Net Cash Provided by (used in) investing Activities (Lines 34-55)	(\$728,360,196.00)

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Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Cash Flows from Financing Activities:	
Proceeds from Issuance of:	
Long - Term Debt (b)	\$526,750,683.00
Preferred Stock	
Common Stock	
Other	
Net Increase in Short-Term Debt (c)	
Other	
Cash Provided by Outside Sources (Total lines 61 thru 69)	\$526,750,683.00
Payments for Retirement of	
Long-Term Debt (b)	(\$107,000,000.00)
Preferred Stock	
Common Stock	
Other	
Change in Contributed Capital	\$75,000,000.00
Net Decrease in Short-Term Debt (c)	(\$73,823,600.00)
Dividends on Preferred Stock	
Dividends on Common Stock	
Net Cash Provided by (used in) Financing Activities (Lines 70 - 81)	\$420,927,083.00
Net Increase (Decrease) in Cash and Cash Equivalents (Total Lines 22, 57, 83)	(\$4,974,532.00)
Cash and Cash Equivalents at Beginning of Year	\$5,313,043.00
Cash and Cash Equivalents at End of Year	\$338,511.00

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Statement of Cash Flows (Ref Page: 120) - NOTES

Note:
See footnotes in hard copy form.

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Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122)

Item (a)	Unrealized Gain + Loss	Min Pension Liability adj	Foreign Currency Hedges (d)	Other Adjustments (e)
Balance of Account 219 at Beginning of Preceding Year	\$0.00	(\$19,336,791.00)	\$0.00	\$0.00
Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	\$0.00	\$19,336,791.00	\$0.00	\$0.00
Preceding Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	\$0.00	\$0.00
Total (lines 2 and 3)	\$0.00	\$19,336,791.00	\$0.00	\$0.00
Balance of Account 219 at End of Preceding Quarter/Year	\$0.00	\$0.00	\$0.00	\$0.00
Balance of Account 219 at Beginning of Current Year	\$0.00	\$0.00	\$0.00	\$0.00
Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	\$0.00	\$0.00	\$0.00	\$0.00
Current Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	\$0.00	\$0.00
Total (lines 7 and 8)	\$0.00	\$0.00	\$0.00	\$0.00
Balance of Account 219 at End of Current Quarter/Year	\$0.00	\$0.00	\$0.00	\$0.00

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Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122) (Part Two)

Item (a)	Other Cash Flow Hedges (f)	Other Cash Flow Hedges (g)	Totals for Each Category Acct 219 (h)	Net Income (i)	Total Comprehensive Income (j)
Balance of Account 219 at Beginning of Preceding Year	\$0.00	\$0.00	(\$19,336,791.00)	\$0.00	\$0.00
Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	\$0.00	\$0.00	\$19,336,791.00	\$0.00	\$0.00
Preceding Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total (lines 2 and 3)	\$0.00	\$0.00	\$19,336,791.00	\$151,820,783.00	\$171,157,574.00
Balance of Account 219 at End of Preceding Quarter/Year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Balance of Account 219 at Beginning of Current Year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Current Quarter/Year to Date Changes in Fair Value	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total (lines 7 and 8)	\$0.00	\$0.00	\$0.00	\$166,962,574.00	\$166,962,574.00
Balance of Account 219 at End of Current Quarter/Year	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	\$3,867,960,512.00	\$3,867,960,512.00	\$0.00	\$0.00	\$0.00
4. Property under Capital Leases					
5. Plant Purchased or Sold					
6. Completed Construction not Classified					
7. Experimental Plant Unclassified					
8. Total - In Service	\$3,867,960,512.00	\$3,867,960,512.00	\$0.00	\$0.00	\$0.00
9. Leased to Others					
10. Held for Future Use					
11. Construction Work in Progress	\$1,071,388,626.00	\$1,071,388,626.00	\$0.00	\$0.00	\$0.00
12. Acquisition Adjustments					
13. Total Utility Plant (Lines 8 - 12)	\$4,939,349,138.00	\$4,939,349,138.00	\$0.00	\$0.00	\$0.00
14. Accum. Prov. for Depr, Amort, And Depl.	\$1,931,454,524.00	\$1,931,454,524.00	\$0.00	\$0.00	\$0.00
15. Net Utility Plant (Line 13 less 14)	\$3,007,894,614.00	\$3,007,894,614.00	\$0.00	\$0.00	\$0.00
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	\$1,914,631,932.00	\$1,914,631,932.00	\$0.00	\$0.00	\$0.00
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					

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Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
20. Amort of Underground Storage Land and Land Rights					
21. Amort of Other Utility Plant	\$16,822,592.00	\$16,822,592.00	\$0.00	\$0.00	\$0.00
22. Total In Service (Lines 18-21)	\$1,931,454,524.00	\$1,931,454,524.00	\$0.00	\$0.00	\$0.00
23. Leased to Others					
24. Depreciation					
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation					
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)					
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Aquisition Adj.					
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	\$1,931,454,524.00	\$1,931,454,524.00	\$0.00	\$0.00	\$0.00

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Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
1. Nuclear Fuel in process of Refinement, Conv, Enrichment + Fab (120.1)						
2. Fabrication						
3. Nuclear Materials						
4. Allowance for Funds Used during Construction						
5. (Other Overhead Construction Cost, details in notes)						
6. Subtotal (Lines 2-5)						
7. Nuclear Fuel Materials and Assemblies						
8. In Stock (120.2)						
9. In Reactor (120.3)						
10. Subtotal (lines 8 and 9)						
11. Spent Nuclear Fuel (120.4)						
12. Nuclear Fuel Under Capital Leases (120.6)						
13. (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)						
Total Nuclear Fuel Stock (Lines 6,10,11,12 less 13)						
15. Estimated net Salvage Value of Nuclear Materials in line 9						

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Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
16. Estimated net Salvage Value of Nuclear Materials in Line 11						
17. Est Net Salvage Value of Nuclear Materials in Chemical Processing						
18. Nuclear Materials held for Sale (157)						
19. Uranium						
20. Plutonium						
21. Other (provide details in note)						
22 Total Nuclear Materials held for Sale (Total 19, 20, 21)						

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
1. Intangible Plant						
Organization (301)	\$44,456.00	\$0.00	\$0.00	\$0.00	\$0.00	\$44,456.00
Franchises and Consents (302)	\$83,453.00	\$0.00	\$0.00	\$0.00	\$0.00	\$83,453.00
Miscellaneous Intangible Plant (303)	\$25,522,749.00	\$2,263,289.00	\$3,190,893.00	\$0.00	\$0.00	\$24,595,145.00
5. Total Intangible Plant	\$25,650,658.00	\$2,263,289.00	\$3,190,893.00	\$0.00	\$0.00	\$24,723,054.00
2. Production Plant						
A. Steam Production Plant						
Land and Land Rights (310)	\$10,478,525.00	\$0.00	\$0.00	\$0.00	\$395,739.00	\$10,874,264.00
Structures and Improvements (311)	\$158,615,786.00	\$16,438,598.00	\$2,223,808.00	\$0.00	\$0.00	\$172,830,576.00
Boiler Plant Equipment (312)	\$1,034,700,589.00	\$131,853,704.00	\$8,662,429.00	\$0.00	\$0.00	\$1,157,891,864.00
Engines and Engine Driven Generators (313)						
Turbogenerator Units (314)	\$209,776,086.00	\$2,018,971.00	\$2,363,301.00	\$0.00	\$0.00	\$209,431,756.00
Accessory Electric Equipment (315)	\$82,078,831.00	\$13,481,105.00	\$1,267,672.00	\$0.00	\$0.00	\$94,292,264.00
Misc. Power Plant Equipment (316)	\$23,306,111.00	\$522,961.00	\$205,019.00	\$0.00	\$0.00	\$23,624,053.00
Asset Retirement Costs for Steam Production (317)	\$9,249,179.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,249,179.00
16. Total Steam Production Plant	\$1,528,205,107.00	\$164,315,339.00	\$14,722,229.00	\$0.00	\$395,739.00	\$1,678,193,956.00
B. Nuclear Production Plant						
Land and Land Rights (320)						

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Structures and Improvements (321)						
Reactor Plant Equipment (322)						
Turbo generator Units (323)						
Accessory Electric Equipment (324)						
Misc. Power Plant Equipment (325)						
Asset Retirement Costs for Nuclear Production (326)						
25. Total Nuclear Production Plant						
C. Hydraulic Production Plant						
Land and Land Rights (330)	\$879,312.00	\$0.00	\$0.00	\$0.00	\$0.00	\$879,312.00
Structures and Improvements (331)	\$453,196.00	\$0.00	\$0.00	\$0.00	\$0.00	\$453,196.00
Reservoirs, Dams and Waterways (332)	\$7,954,452.00	\$1,072,820.00	\$2,023.00	\$0.00	\$0.00	\$9,025,249.00
Water Wheels, Turbines, and Generators (333)	\$420,536.00	\$0.00	\$43,039.00	\$0.00	\$0.00	\$377,497.00
Accessory Electric Equipment (334)	\$85,383.00	\$0.00	\$0.00	\$0.00	\$0.00	\$85,383.00
Misc. Power Plant equipments (335)	\$101,512.00	\$0.00	\$0.00	\$0.00	\$0.00	\$101,512.00
Roads, Railroads and Bridges (336)	\$46,976.00	\$0.00	\$0.00	\$0.00	\$0.00	\$46,976.00
Asset Retirement Costs for Hydraulic Production (337)	\$4,970.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,970.00

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
35. Total Hydraulic Production Plant	\$9,946,337.00	\$1,072,820.00	\$45,062.00	\$0.00	\$0.00	\$10,974,095.00
D. Other Production Plant						
Land and Land Rights (340)	\$294,924.00	\$0.00	\$0.00	\$0.00	\$0.00	\$294,924.00
Structures and Improvements (341)	\$35,982,154.00	\$0.00	\$0.00	\$0.00	\$0.00	\$35,982,154.00
Fuel Holders, Products and Accessories (342)	\$21,009,004.00	\$76,153.00	\$142.00	\$0.00	\$0.00	\$21,085,015.00
Prime Movers (343)	\$337,567,595.00	\$9,070,204.00	\$1,998,860.00	\$0.00	\$0.00	\$344,638,939.00
Generators (344)	\$59,334,142.00	\$0.00	\$0.00	\$0.00	\$0.00	\$59,334,142.00
Accessory Electric Equipment (345)	\$30,952,419.00	\$30,170.00	\$25,576.00	\$0.00	\$0.00	\$30,957,013.00
Misc. Power Plant Equipment (346)	\$5,183,418.00	\$44,131.00	\$0.00	\$0.00	\$0.00	\$5,227,549.00
Asset Retirement Costs for Other Production (347)	\$70,990.00	\$0.00	\$0.00	\$0.00	\$0.00	\$70,990.00
45. Total Other Production Plant	\$490,394,646.00	\$9,220,658.00	\$2,024,578.00	\$0.00	\$0.00	\$497,590,726.00
46. Total Production Plant (Lines 16,25,35 and 45)	\$2,028,546,090.00	\$174,608,817.00	\$16,791,869.00	\$0.00	\$395,739.00	\$2,186,758,777.00

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Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
3. Transmission Plant						
Land and Land Rights (350)	\$24,509,692.00	\$0.00	\$0.00	\$0.00	\$64,426.00	\$24,574,118.00
Structures and Improvements (352)	\$8,147,437.00	\$262,613.00	\$26,842.00	\$0.00	\$0.00	\$8,383,208.00
Station Equipments (353)	\$187,891,623.00	\$3,029,311.00	\$521,200.00	\$0.00	\$0.00	\$190,399,734.00
Towers and Fixtures (354)	\$63,308,079.00	\$0.00	\$28,613.00	\$0.00	\$0.00	\$63,279,466.00
Poles and Fixtures (355)	\$91,302,831.00	\$8,565,894.00	\$204,554.00	\$0.00	\$0.00	\$99,664,171.00
Overhead Conductors and Devices (356)	\$129,755,652.00	\$2,783,479.00	\$149,381.00	\$0.00	\$0.00	\$132,389,750.00
Underground Conduit (357)	\$448,760.00	\$0.00	\$0.00	\$0.00	\$0.00	\$448,760.00
Underground Conductors and Devices (358)	\$1,114,762.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,114,762.00
Roads and Trails (359)						
Asset Retirement Costs for Transmission Plant (359.1)	\$11,027.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,027.00
58. Total Transmission Plant	\$506,489,863.00	\$14,641,297.00	\$930,590.00	\$0.00	\$64,426.00	\$520,264,996.00
4. Distribution Plant						
Land and Land Rights (360)	\$3,240,943.00	\$1,635.00	\$0.00	\$0.00	\$252,240.00	\$3,494,818.00
Structures and Improvements (361)	\$4,457,894.00	\$632,246.00	\$31,227.00	\$0.00	\$0.00	\$5,058,913.00
Station equipments (362)	\$100,792,636.00	\$3,245,726.00	\$633,947.00	\$0.00	\$0.00	\$103,404,415.00
Storage Battery Equipments (363)						
Poles, Towers and Fixtures (364)	\$193,793,680.00	\$4,531,212.00	\$408,115.00	\$0.00	\$0.00	\$197,916,777.00
Overhead Conductors and Devices (365)	\$180,861,757.00	\$4,612,489.00	\$394,066.00	\$0.00	\$0.00	\$185,080,180.00

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Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Underground Conduit (366)	\$1,728,495.00	\$0.00	\$182,261.00	\$0.00	\$0.00	\$1,546,234.00
Underground Conductors and Devices (367)	\$70,302,254.00	\$2,558,496.00	\$27,192.00	\$0.00	\$0.00	\$72,833,558.00
Lines Transformers (368)	\$238,783,306.00	\$11,375,630.00	\$1,693,660.00	\$0.00	\$0.00	\$248,465,276.00
Services (369)	\$83,111,706.00	\$13,568.00	\$3,215.00	\$0.00	\$0.00	\$83,122,059.00
Meters (370)	\$64,856,076.00	\$1,083,210.00	\$574,434.00	\$0.00	\$0.00	\$65,364,852.00
Installations on Customer Premises (371)	\$18,276,459.00	\$7,243.00	\$830.00	\$0.00	\$0.00	\$18,282,872.00
Leased Property on Customer Premises (372)						
Street Lighting and Signal Systems (373)	\$53,640,294.00	\$56,336.00	\$53,834.00	\$0.00	\$0.00	\$53,642,796.00
Asset Retirement Costs for Distribution Plant (374)	\$18,610.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,610.00
75. Total Distribution Plant	\$1,013,864,110.00	\$28,117,791.00	\$4,002,781.00	\$0.00	\$252,240.00	\$1,038,231,360.00
5. General Plant						
Land and Land Rights (389)	\$2,811,100.00	\$15.00	\$0.00	\$0.00	(\$235,143.00)	\$2,575,972.00
Structures and Improvements (390)	\$32,731,716.00	\$281,491.00	\$2,736,942.00	\$0.00	\$0.00	\$30,276,265.00
Office Furniture and Equipment (391)	\$20,688,711.00	\$1,869,261.00	\$3,591,762.00	\$0.00	\$0.00	\$18,966,210.00
Transportation Equipment (392)	\$23,860,354.00	\$78,801.00	\$4,934,986.00	\$0.00	(\$48,370.00)	\$18,955,799.00
Stores Equipment (393)	\$738,677.00	\$4,390.00	\$8,014.00	\$0.00	\$0.00	\$735,053.00
Tools, shop and Garage Equipments (394)	\$5,333,516.00	\$274,339.00	\$134,358.00	\$0.00	\$0.00	\$5,473,497.00
Laboratory Equipment (395)	\$3,202,203.00	\$0.00	\$41,820.00	\$0.00	\$0.00	\$3,160,383.00

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Power Operated Equipment (396)	\$270,943.00	\$0.00	\$0.00	\$0.00	\$0.00	\$270,943.00
Communication Equipment (397)	\$16,151,737.00	\$1,087,628.00	\$44,753.00	\$0.00	\$0.00	\$17,194,612.00
Miscellaneous Equipment (398)	\$394,809.00	\$0.00	\$21,218.00	\$0.00	\$0.00	\$373,591.00
Subtotal General Plant (Lines 71 thru 80)	\$106,183,766.00	\$3,595,925.00	\$11,513,853.00	\$0.00	(\$283,513.00)	\$97,982,325.00
Other Tangible Property (399)	\$0.00					
Asset Retirement Costs for General Plant (399.1)	\$0.00					
90. Total General Plant	\$106,183,766.00	\$3,595,925.00	\$11,513,853.00	\$0.00	(\$283,513.00)	\$97,982,325.00
Total (Accts 101 and 106) (Lines 5,16,25,35,45,58,75,90)	\$3,680,734,487.00	\$223,227,119.00	\$36,429,986.00	\$0.00	\$428,892.00	\$3,867,960,512.00
Electric Plant Purchased (See Instr. 8) (102)						
(Less Electric Plant Sold (See Instr. 8) (102)	\$0.00					
Experimental Plant Unclassified (103)						
Total Electric Plant in Service	\$3,680,734,487.00	\$223,227,119.00	\$36,429,986.00	\$0.00	\$428,892.00	\$3,867,960,512.00

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Electric Plant Leased to Others (104) (Ref Page: 213)

Name of Lessee (indicate	Description of Property (b)	Commission Authorization	Exp Date of Lease (d)	Balance End of Yr (e)

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Electric Plant Held for Future Use (Acct 105) (Ref Page: 214)

Description	Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
Land and Rights:			
	None		\$0.00
Other Property			
	None		\$0.00
TOTAL			

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Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
STEAM PRODUCTION	\$0.00
TC2 - Project - KU	\$272,840,730.00
GH4 FGD	\$124,213,968.00
Ghent SO2 Common	\$121,821,540.00
Brown 1, 2, 3 FGD	\$101,697,442.00
TC2 AQCS KU	\$58,908,595.00
KU SOX Program - Ghent 2 FGD System	\$53,641,507.00
Brown Ash Pond Exp Phase I - Development Stage	\$27,195,456.00
GH1 Generator Refurbishment	\$11,584,337.00
Ghent 3 Controls Modernization	\$5,669,656.00
SO3 Sorbent Injection	\$4,637,577.00
Ghent 1 Controls Modernization	\$4,605,507.00
Ghent SCR	\$2,736,323.00
Ghent 4 Controls Modernization	\$2,523,551.00
BR1 Controls Upgr	\$2,485,700.00
KU SOX Program - FGDs at BR 1-3 and GH 1-4	\$2,450,026.00
Ghent 2 Controls Modernization	\$1,456,108.00
BR1 Cooling Tower Rebuild	\$1,110,925.00
Revised GH4 Economizer Repl Development Proposal	\$1,052,659.00
GH1 Reheat Outlet Header Replacement	\$993,792.00
Fuel Supply Management System	\$840,766.00
GR Fuel Oil Tank Replacement	\$808,627.00
BR3 Turbine Control Upgrade	\$758,135.00
BR3 Throttle Valve Seat	\$565,945.00
Trimble County Ash/Gypsum Ponds	\$441,084.00
BR Main Office HVAC Replacement	\$436,431.00
TY3 Generator Lead Replacement	\$390,515.00

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400 Kentucky Utilities Company 01/01/2007 - 12/31/2007
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
GH4 Under Turbine Fire Protection	\$389,358.00
BR3 Bunker Liners/Pits	\$319,791.00
GH2B Auxiliary Transformer	\$292,925.00
BR3-1 Sootblower Air Compressor Replacement	\$284,977.00
BR2 RH Inlet & Outlet Hdr	\$272,479.00
Ghent Ash Pond/Landfill	\$264,651.00
BR 1-3 Pulverizer Gearbox Rebuild	\$261,921.00
Ghent SPCC Compliance Modifications	\$237,026.00
TY3 Generator Bushings	\$235,264.00
BR 1-2 Turbine Vibration Monitor Upgrade	\$224,320.00
BR1 Turbine Seals	\$213,971.00
UMS Group Investment Evaluation Model	\$168,605.00
BR1-1 SWP Rebuild	\$152,914.00
GP Precipitator Controls Upgrade	\$146,134.00
GH Conveyor Belt Replacement	\$135,005.00
TY3 5-1 EL Mill Conversion	\$128,244.00
BR3 Roof Vent Fan Replacement	\$117,075.00
GH SO3 Engineering Study	\$108,583.00
BR1 Control Air Compressor Replacement	\$104,612.00
Revised BR2 Turbine Blades	\$104,250.00
Steam Production Minor	\$344,869.00
0	\$0.00
HYDRAULIC POWER	\$0.00
DX3 Johnson Valve Refurbishment	\$840,211.00
Hydraulic Power Minor	\$139,122.00
OTHER PRODUCTION	\$0.00
BR CT6 A/B Conversion	\$6,125,400.00

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Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
BR CT 11N2 Vane Replacement	\$1,524,046.00
TC CT9 Compressor Blade Replacement	\$201,352.00
Other Production Minor	\$22,095.00
0	\$0.00
TRANSMISSION	\$0.00
Development for Trimble County Unit 2	\$23,973,530.00
Simpsonville Control Center	\$5,293,848.00
Brown Ash Pond Expansion, Phase 1 - Devlp Stage	\$4,186,202.00
Underground Reloc for the UK Chandler Medical Ctr	\$3,880,997.00
Louden Ave to Lansdown 69 KV Double Circuit Reb	\$3,707,504.00
Virginia City - Clinch River 138KV	\$3,504,302.00
N American Stainless 345-138KV 450 MVA Transformer	\$3,113,818.00
Priority Repl T-Lines PWO	\$2,993,174.00
Virginia City 138-69 KV Transformer Addition	\$1,724,983.00
Fawkes 138-69KV 150 MVA	\$1,314,456.00
Ghent-Kenton 138KV Line - P2 Pole Replacement	\$724,169.00
NAS Tap 345KV Line	\$627,577.00
SPCC Modifications	\$595,134.00
Storm Damage T-Line PWO	\$492,124.00
Misc Substation Projects	\$419,764.00
Relocations Trans Lines	\$357,269.00
Parameter Upgrade T Line PWO	\$355,889.00
Louden Ave - Winchester 69KV Rebuild	\$354,250.00
Lawrenceburg Priority 2 Pole Replacement	\$304,725.00
Brown-Fawkes 138KV	\$299,769.00
Reloc Ring Rd Project (345KV)	\$294,221.00
Ghent 345KV Breaker Addition	\$293,056.00

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
New Facilities Trans Line PWO	\$291,903.00
Hwy 52 Relocation Richmond	\$277,093.00
EW Brown Higby Mill DC 138KV Relocation	\$251,431.00
Replace Failed Harlan Y Transformer	\$235,050.00
Taylor CO Transformer	\$183,753.00
Ghent - Kenton 138KV Line - Butler Switches	\$178,610.00
Detroit Harvester Section of Paris - Lex Plant	\$172,900.00
KU RTU Purchase	\$114,620.00
Delvinta 824 Carrier Addn	\$109,270.00
Inst Elk Crk Mine 69 Tap	\$105,619.00
Garrard County High School	\$100,223.00
Transmission Minor	\$1,059,780.00
DISTRIBUTION	\$0.00
New Bus Resid - OVHD - Lexington	\$7,882,165.00
New Bus Serv - UG - Lexington	\$6,673,288.00
New Bus Subd - UG - Lexington	\$4,368,503.00
Street Lighting 315	\$3,886,900.00
New Bus Resid - UG- Lexington	\$3,449,214.00
New Bus Comm - UG - Lexington	\$3,378,714.00
KU Substation Spill Prevention	\$3,104,569.00
New Bus Comm - OVHD - Lexington	\$3,017,797.00
New Bus Resid - OVHD - Earlington	\$2,326,373.00
Outdoor Lighting 315	\$2,309,369.00
New Elect Serv - OVHD - Lexington	\$2,145,502.00
New Bus Serv - UG - Richmond	\$1,987,098.00
Inst Lebanon Junction Sub	\$1,791,944.00
New Bus Resid - OVHD - Danville	\$1,789,573.00

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400 Kentucky Utilities Company 01/01/2007 - 12/31/2007
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
New Bus Serv - UG - ETown	\$1,789,524.00
Rep Def Equip - OH Lexington	\$1,690,700.00
Purchase Property for Innovation Drive Sub 428-1	\$1,612,536.00
New Bus Resid - OVHD - Shelbyville	\$1,606,496.00
New Bus Resid - OVHD - Norton	\$1,596,806.00
New Elect Serv - OVHD - Earlington	\$1,555,195.00
New Bus Comm - OVHD - Maysville	\$1,546,853.00
New Bus Serv - UG - Maysville	\$1,545,125.00
New Bus Subd - UG - Richmond	\$1,542,460.00
New Elect Services - Overhead	\$1,512,588.00
W360 LTC Rebuild	\$1,482,848.00
Street Lighting 236	\$1,481,121.00
New Bus Resid - UG - Maysville	\$1,469,642.00
New Bus Serv - UG - Earlington	\$1,450,852.00
Rep Def Equipment - OH - Earlington	\$1,407,461.00
New Bus Resid - UG - Shelbyville	\$1,400,577.00
New Bus Serv - UG - Danville	\$1,384,143.00
New Bus Resid - UG - Danville	\$1,384,010.00
New Bus Resid - OVHD - Maysville	\$1,382,188.00
New Bus Resid - OVHD - London	\$1,366,284.00
New Bus Subd - OVHD - Lexington	\$1,295,405.00
New Bus Serv - UG - Shelbyville	\$1,273,235.00
New Bus Resid - OVHD - ETown	\$1,220,029.00
New Bus Comm - OVHD - Earlington	\$1,205,216.00
New Bus Comm - OVHD - Danville	\$1,177,878.00
New Electric Serv - Overhead	\$1,058,556.00
2-12MVA BaseTrans RM2-10MVA BanesTran/Lem Mill 723	\$1,052,038.00

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400 Kentucky Utilities Company 01/01/2007 - 12/31/2007
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
New Bus Subd - UG - Shelbyville	\$1,048,748.00
New Elect Serv - OVHD - Norton	\$1,027,507.00
New Elect Serv - OVHD - Maysville	\$1,004,224.00
Dist Line Transformer	\$988,679.00
New Bus Comm - OVHD - ETown	\$983,810.00
New Elect Serv - OVHD - Pineville	\$973,702.00
New Elect Serv - OVHD - Danville	\$971,698.00
Purchase Transformer 315	\$929,538.00
Street Lighting 366	\$920,718.00
Street Lighting 216	\$880,286.00
Street Lighting 246	\$878,129.00
New Bus Subd - UG - Etown	\$877,302.00
Rep Def Equip - UG - Lexington	\$852,182.00
New Bus Comm - OVHD - Norton	\$835,566.00
Rep Third Party Dam 315	\$832,627.00
New Bus Serv - UG - London	\$816,310.00
Pole Repair/Repl 246	\$808,571.00
KU Worst Circuits Circuit Hardening	\$793,197.00
New Bus Resid - UG - London	\$782,907.00
New Bus Resid - UG - Earlington	\$774,200.00
New Bus Comm - UG - Maysville	\$760,913.00
New Elect Serv - OVHD - Shelbyville	\$746,907.00
New Bus Service - UG - Norton	\$716,037.00
System Enhancement - Exist Cust - Lexington	\$715,835.00
Replace Taylorsville 5/7 MA Transformer	\$701,353.00
Purchase 161x69 Spare transformer	\$693,043.00
Spare Transformers	\$676,391.00

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400 Kentucky Utilities Company 01/01/2007 - 12/31/2007
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
New Bus Resid - UG - Etown	\$675,910.00
Pub Work Reloc - OH - Lexington	\$669,496.00
Pole Rep/Repl 156	\$649,240.00
New Bus Subd - OVHD - Etown	\$640,295.00
New Bus Comm - UG - Danville	\$637,456.00
Street Lighting 156	\$633,398.00
Rep Def Equip - OH - Danville	\$629,575.00
Add Transf Union Underwear	\$629,077.00
Rep Def Equip - OH - Danville	\$627,797.00
Purchase Transformers 236	\$608,085.00
Outdoor Lighting 216	\$601,224.00
Pole Repair/Repl 256	\$584,848.00
RP Shun Pike Transformer	\$575,804.00
Pole Repair Repl 315	\$570,538.00
Rp Richmond 34KV	\$562,583.00
Street Lighting 426	\$543,745.00
Rep Def Equip - OH - Richmond	\$533,217.00
Add Transf Horse Cave Industrial	\$527,463.00
Dist Reliability 156	\$525,849.00
Trouble Orders O/H 246	\$523,398.00
Street Lighting 256	\$516,787.00
New Elect Serv - OVHD - London	\$502,622.00
Rep Repl St Lights 315	\$495,239.00
Trouble Orders 156	\$494,368.00
Sys Enhancement - Exist Cust - Earlington	\$487,927.00
Relocations Cust Request 216	\$484,942.00
New Bus Comm - OVHD - Pineville	\$476,411.00

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400 Kentucky Utilities Company 01/01/2007 - 12/31/2007
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
Circuit Reliab O/H 315	\$474,465.00
Street Lighting 416	\$470,889.00
Inst Cap/Reg/Recl - Lexington	\$464,471.00
KU Storms	\$461,077.00
New Bus Comm - UG - ETown	\$456,391.00
New Business Res 216	\$449,176.00
Outdoor Lighting 156	\$445,991.00
City of Bardstown Sub	\$439,554.00
Street Lighting 766	\$429,594.00
Pole Repair/Repl 366	\$428,951.00
RP 69/34 Trans Dorchester	\$427,674.00
New Bus Serv - UG - Pineville	\$427,504.00
New Bus Comm - UG - Norton	\$424,703.00
New Bus Subd - UG - Danville	\$421,887.00
New Bus Ind - OVHD - Danville	\$420,616.00
Pub Wrk Relc - OH - ETown	\$418,056.00
Construct Lebanon East Sub	\$415,132.00
Rep Repl Def St Lights 156	\$414,668.00
Trouble Orders O/H 256	\$411,500.00
Rep Repl Def St Lights 236	\$410,855.00
Sys Enh Exist Cust ETown	\$407,951.00
Rogers Gap Distribution	\$406,447.00
Rep Third Party Dam 236	\$387,213.00
In 5MVA Base (7) Non-TC Trans/Assoc Equip at KY	\$370,721.00
Dist Capacitors KU	\$363,107.00
Sys Enhan Exist Cust Danville	\$362,190.00
Purchase Land for New Bedford, KY Substation	\$358,096.00

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400 Kentucky Utilities Company 01/01/2007 - 12/31/2007
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
Trouble Orders Overhead	\$355,900.00
Reliability O/H 156	\$354,960.00
Trouble Orders 216	\$330,953.00
Rep Def Equip OH - London	\$329,451.00
Rep Def Equip OH - Maysville	\$323,113.00
Sys Enhan Exist Cust Pineville	\$310,942.00
Purchase Transfers 366	\$308,963.00
Pole Rep Repl 426	\$308,290.00
Purchase Transformer 246	\$305,587.00
Sys Enhan Exist Cust London	\$304,069.00
Pub Work Reloc Oh Danville	\$303,909.00
Rep Third Party Dam 366	\$301,848.00
Purchase Transformers 256	\$301,533.00
Sys Enh New Cust Richmond	\$301,448.00
EI Sub Abb Transf Repl	\$291,042.00
Rep Repl Def St Lights 366	\$288,870.00
Rep Repl Defective Equip	\$288,461.00
Outdoor Lighting 236	\$288,371.00
Relocations Cust Request 416	\$285,455.00
Brown 1, 2, 3 FGD	\$284,963.00
Rep Repl Def St Lights 246	\$279,544.00
Outdoor Lighting 426	\$277,294.00
Outdoor Lighting 766	\$275,373.00
Sys Enhan Exist Cust Maysille	\$266,528.00
Rep Repl Def St Lights 256	\$262,789.00
Rep Third Party Dam 256	\$261,218.00
Reliability O/H 256	\$256,466.00

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400 Kentucky Utilities Company 01/01/2007 - 12/31/2007
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
Rep Def Equip OH ETown	\$254,791.00
Relocations Cust Request 766	\$252,317.00
New Business Com 426	\$251,139.00
Rep Third Party Dam 216	\$250,801.00
SCM Earl Substation Rep (Purchase S&C Fuses)	\$247,825.00
KU Dist PF Correction	\$247,660.00
Outdoor Lighting 246	\$246,627.00
Sys Enhanc - Exist Cust Shelbyville	\$244,210.00
New Business Res 426	\$241,445.00
Oakhill Sub Battery Repl	\$239,875.00
New Bus Ind UG ETown	\$239,590.00
Tates Creek Rd Hwy. Proj Relocation	\$235,520.00
Winchester Water Works	\$233,677.00
SCM Transformer Rewinders	\$229,669.00
New Bus Ind UG Danville	\$225,652.00
Outdoor Lighting 416	\$224,833.00
Rep Repl Def St Lights 216	\$223,850.00
New Bus Comm - UG - Earlington	\$222,470.00
Reliability Reconstruction 366 OH	\$221,937.00
New Business Com 216	\$220,580.00
Pub Wrk Reloc - OH - London	\$216,457.00
Relocations Cust Request 236	\$215,416.00
Stratton Pike Rebuild	\$206,772.00
New Bus Comm - UG - Pineville	\$206,768.00
Tools and Equipment 256	\$206,227.00
Tools and Equipment 246	\$204,131.00
Pole Repair 416	\$203,205.00

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
Pole Repair 236	\$202,139.00
Purchase of Meters	\$201,834.00
Rep/Repl Def Pol's 426	\$200,909.00
Relocations Cust Request 426	\$200,617.00
Circuit Hard Rel OH Norton	\$198,165.00
Rep/Repl Def Pol's 256	\$197,966.00
Highway Reloc KY 1577	\$189,564.00
ETown Storm Restoration	\$189,401.00
Install New 795 Circuit to Nestle Plan 2	\$188,412.00
Union Underwear Circuit Work	\$187,117.00
Boggs Lane	\$185,147.00
Inst Cap/Reg Recl Shelbyville	\$185,108.00
Mobile Computing Infrastructure	\$181,477.00
Rep Def Equip OH Pineville	\$177,782.00
Purchase Transformers 766	\$172,552.00
Inst Cap Reg Recl Maysville	\$171,501.00
Paynes Depot Rd (US62) Highway	\$168,364.00
Rep Repl Def Pol's 15	\$167,551.00
Pole Repair 216	\$166,635.00
Dist Reliability 246	\$166,481.00
Reliability Reconstruction 216 OH	\$166,245.00
New Bus Subd - UG - Earlington	\$165,561.00
Horse Cave Reconductoring	\$165,066.00
Outdoor Lighting 366	\$164,236.00
PC Infrastructure - KU	\$163,861.00
Sys Enhan - Exist Cust - Norton	\$163,448.00
Rep Def Equip OH Norton	\$161,820.00

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400 Kentucky Utilities Company 01/01/2007 - 12/31/2007
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
New Bus Subd - OVHD - Richmond	\$160,925.00
Tools and Equipment 315	\$160,346.00
Outdoor Lighting 256	\$159,966.00
Horse Cave Industrial Substation Distr Work	\$159,632.00
Pole Rep/Repl 766	\$152,120.00
Lexington Storm Restoration	\$152,051.00
London Storm Restoration	\$151,373.00
Add Regulators at Andover	\$146,257.00
Purchase Transformers 156	\$142,326.00
New Business Ind 216	\$140,483.00
KU Doit MOB Comp for GIS	\$140,064.00
Rep Repl Def St Lights 426	\$139,533.00
Purchase Transformers 216	\$139,263.00
SCM Replace Breakers	\$138,591.00
Mobile GIS Licenses	\$138,097.00
Reliability Reconstruction 416 OH	\$137,552.00
Shelbyville Storm Restoration	\$135,991.00
Rep/Rep Def Pol's 216	\$135,264.00
Trouble Orders 315	\$135,092.00
Trouble Orders 308	\$134,605.00
KU Subs RTU Installs for EKPC Metering	\$133,588.00
Rep Repl Def Pol's 156	\$132,854.00
New Bus Subd - UG - London	\$129,864.00
Tools and Equipment 156	\$129,518.00
Trouble Orders 236	\$128,886.00
Lon Fawn Valley Estates Subdivision UG System	\$127,523.00
Pub Works Relc OH Richmond	\$125,726.00

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400 Kentucky Utilities Company 01/01/2007 - 12/31/2007
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
Dist Reliability 416	\$124,286.00
Carisle 12KV Conversion	\$118,713.00
Earlington - Storm Restoration	\$118,428.00
New Bus Ind - OVHD - ETown	\$118,006.00
New Bus Ind - OVHD - Shelbyville	\$115,316.00
Smallworld CST 4.1 Upgrade	\$113,449.00
Rep Def Equip - UG - Richmond	\$112,691.00
Inst Cap/Reg/Recl - ETown	\$112,183.00
KY 519 Highway Relocation	\$110,719.00
Lexington Area Improvements	\$108,407.00
New Bus Subd - UG - Pineville	\$107,560.00
New Bus Subd - OVHD - Danville	\$106,383.00
New Bus Subd - OVHD - Shelbyville	\$106,340.00
Relocations Cust Request 366	\$104,747.00
KU Implement GIS Redlining	\$103,715.00
Reliability Reconstruction 236 OH	\$102,388.00
Inst Cap/Reg/Recl - Danville	\$100,577.00
Distribution Minor	\$4,491,339.00
0	\$0.00
COMMON MAJOR	\$0.00
SAP for CCS - KU	\$5,924,205.00
CCS - Technology KU	\$3,804,588.00
Second Data Center	\$2,337,067.00
CCS - Customer Service KU	\$1,680,339.00
Land Mobile Radio System Buildout	\$1,477,391.00
East KY Sonet Fiber Backbone Route	\$779,146.00
PowerPlant Software Implementation	\$550,039.00

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400 Kentucky Utilities Company 01/01/2007 - 12/31/2007
Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
Western KY Sonet Ring Upgrade to OC-48	\$468,856.00
W KY Microwave A/D Convers & Reconfig Phase 2	\$465,233.00
Server Replacement - KU	\$456,797.00
Land Mobile Radio Netwk Upgr Design & Procurement	\$376,341.00
Tier C Rotation of Desktops and Laptops KU	\$308,890.00
Upgr Lexington Man to OC-48 Using Next Gen Sonet	\$303,831.00
CCS - Development KU	\$250,421.00
Voice Mail Replacement Project	\$230,741.00
Oracle Financial/Material App 11.5 10.2 Upg	\$200,441.00
Peoplesoft 8.9 Upgrade	\$193,992.00
Bladelogic Implementation - KU	\$176,824.00
KU Carpet and Tile Replacement	\$145,397.00
Nextgen Sonet at Microwave Sites	\$141,584.00
HVAC Automation KU - One Quality	\$139,194.00
Storage Network Expansion - KU	\$136,034.00
Extend Fiber to Green River	\$135,529.00
Gigabit Ethernet Replacement Project (GRUP)	\$133,748.00
NMarket - PJM Implementation	\$133,035.00
KU - Cerus II	\$129,431.00
Avaya System Upgrades	\$123,442.00
Oracle Mobile Chain	\$119,964.00
PC Infrastructure	\$119,930.00
Backup Strategy Exp Project - KU	\$119,641.00
CCS - KU Business Ingelligence	\$114,683.00
CORE Network Infrastrucure	\$113,918.00
CCS - Change Mgmt KU	\$106,568.00
NAS Network Attached Storage	\$103,333.00

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007
Construction Work in Progress - Electric (107) (Ref Page: 216)

	Description (a)	Acct 107 (b)
	Tape Library Replacement	\$100,615.00
	Common Minor	\$2,510,515.00
Total		\$1,071,388,626.00

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION A BALANCES AND CHARGES DURING THE YEAR				
Balance Beginning of Year	\$1,835,419,215.00	\$1,835,419,215.00	\$0.00	\$0.00
Depreciation Provisions for Year Charged to				
Depreciation Expense (403)	\$115,064,736.00	\$115,064,736.00	\$0.00	
Depreciation Expense for Asset Retirement Costs (403.1)	0 \$199,429.00	\$199,429.00	\$0.00	
Exp of Elec Plant Leased to Others (413)				
Transportation Expenses - Clearing	\$51,952.00	\$51,952.00		
Other Clearing Accounts				
Other Accounts (Specify)				
0	\$1,394,696.00	\$1,394,696.00	\$0.00	\$0.00
Fuel Stock	\$798,145.00	\$798,145.00	\$0.00	\$0.00
Total Depreciation Prov for Year	\$117,508,958.00	\$117,508,958.00	\$0.00	\$0.00
Net Charges for Plant Retired				
Book Cost of Plant Retired	(\$33,239,093.00)	(\$33,239,093.00)	\$0.00	\$0.00
Cost of Removal	(\$6,230,725.00)	(\$6,230,725.00)	\$0.00	\$0.00
Salvage (Credit)	\$2,125,475.00	\$2,125,475.00	\$0.00	\$0.00
Total Net Charges for Plant Retired	(\$41,595,293.00)	(\$41,595,293.00)	\$0.00	\$0.00
Other Debit or Credit Items				
0	\$3,299,052.00	\$3,299,052.00	\$0.00	\$0.00
Balance End of Year	\$1,914,631,932.00	\$1,914,631,932.00	\$0.00	\$0.00

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400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION B BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATION				
Steam Production	\$926,231,540.00	\$926,231,540.00	\$0.00	\$0.00
Nuclear Production				
Hydraulic Production - Conventional	\$8,243,695.00	\$8,243,695.00	\$0.00	\$0.00
Hydraulic Production - Pumped Storage				
Other Production	\$116,527,426.00	\$116,527,426.00	\$0.00	\$0.00
Transmission	\$320,987,676.00	\$320,987,676.00	\$0.00	\$0.00
Distribution	\$494,048,936.00	\$494,048,936.00	\$0.00	\$0.00
General	\$48,592,659.00	\$48,592,659.00	\$0.00	\$0.00
Total	\$1,914,631,932.00	\$1,914,631,932.00	\$0.00	\$0.00

Note:
See footnotes in hard copy form

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
TOTAL							

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Materials and Supplies (Ref Page: 227)

Account (a)	Bal Beg of Year (b)	Bal End of Year (c)	Dept (d)
Fuel Stock (151)	\$64,221,479.00	\$41,770,628.00	Electric
Fuel stock Expenses Undistributed (152)			
Residuals and Extracted Products (153)			
Plant Materials and Operating Supplies (154)			
Assigned to - Construction (Estimated)			
Assigned to - Operations and Maintenance			
Production Plant (Estimated)	\$16,329,989.00	\$17,778,066.00	Electric
Transmission Plant (Estimated)	\$2,793,056.00	\$2,910,358.00	Electric
Distribution Plant	\$6,828,384.00	\$6,681,602.00	Electric
Assigned to Other			
Total Plant Materials and Operating Supplies (154)	\$25,951,429.00	\$27,370,026.00	
Merchandise (155)			
Other Materials and Supplies (156)			
Nuclear Materials Held for Sale (Not applicable to Gas Utilities) (157)			
Stores Expense Undistributed (163)			
163001	\$6,386,539.00	\$6,454,808.00	Electric
Total Materials and Supplies	\$96,559,447.00	\$75,595,462.00	

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Balance-Beginning of Year	132,805	\$1,670,538.00	83,343	\$0.00	83,343	\$0.00
Acquired During Year						
Issued (Less Withheld Allow)	0	\$0.00	0	\$0.00	0	\$0.00
Returned by EPA						
Purchases/Transfers						
Share of OMU's unused allowances	2,736	\$1,326,960.00	0	\$0.00	0	\$0.00
Total	2,736	\$1,326,960.00	0	\$0.00	0	\$0.00
Relinquished During Year						
Charges to Account 509	120,421	\$2,614,525.00	0	\$0.00	0	\$0.00
Other:						
Charges to Account 549	4	\$79.00	0	\$0.00	0	\$0.00
Cost of Sales/Transfers						
Transfers						
Adjustments						
Adjustment to final 2006	736	\$0.00	0	\$0.00	0	\$0.00
Total	736	\$0.00	0	\$0.00	0	\$0.00
Balance at End of Year	14,380	\$382,894.00	83,343	\$0.00	83,343	\$0.00
Sales						
Net sales Proceeds (Assoc. Co)						

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Allowances (158.1 and 158.2) (Ref Page: 228)

	Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Net Sales Proceeds (Other)							
Gains							
Losses							
Allowances Withheld (158.2)							
Balance Beginning of Year		1,109	\$0.00	1,109	\$0.00	1,109	\$0.00
Add: Withheld by EPA		0	\$0.00	0	\$0.00	0	\$0.00
Deduct: Returned by the EPA							
Cost of Sales		1,109	\$0.00	0	\$0.00	0	\$0.00
Balance - End of Year		0	\$0.00	1,109	\$0.00	1,109	\$0.00
Sales							
Net Sales Proceeds (Assoc. Co.)		1,109	\$492,884.00	0	\$0.00	0	\$0.00
Net Sales Proceeds (Other)							
Gains							
Losses							

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Balance-Beginning of Year	77,535	\$0.00	1,938,375	\$0.00	2,315,401	\$1,670,538.00
Acquired During Year						
Issued (Less Withheld Allow)	0	\$0.00	155,070	\$0.00	155,070	\$0.00
Returned by EPA						
Purchases/Transfers						
Share of OMU's unused allowances	0	\$0.00	0	\$0.00	2,736	\$1,326,960.00
Total	0	\$0.00	0	\$0.00	2,736	\$1,326,960.00
Relinquished During Year						
Charges to Account 509	0	\$0.00	0	\$0.00	120,421	\$2,614,525.00
Other:						
Charges to Account 549	0	\$0.00	0	\$0.00	4	\$79.00
Cost of Sales/Transfers						
Transfers						
Adjustments						
Adjustment to final 2006	0	\$0.00	0	\$0.00	736	\$0.00
Total	0	\$0.00	0	\$0.00	736	\$0.00
Balance at End of Year	77,535	\$0.00	2,093,445	\$0.00	2,352,046	\$382,894.00
Sales						
Net sales Proceeds (Assoc. Co)						

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

	Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Net Sales Proceeds (Other)							
Gains							
Losses							
Allowances Withheld (158.2)							
Balance Beginning of Year		1,107	\$0.00	52,005	\$0.00	56,439	\$0.00
Add: Withheld by EPA		0	\$0.00	4,426	\$0.00	4,426	\$0.00
Deduct: Returned by the EPA							
Cost of Sales		0	\$0.00	1,106	\$0.00	2,215	\$0.00
Balance - End of Year		1,107	\$0.00	55,325	\$0.00	58,650	\$0.00
Sales							
Net Sales Proceeds (Assoc. Co.)		0	\$0.00	1,107	\$213,968.00	2,216	\$706,852.00
Net Sales Proceeds (Other)							
Gains							
Losses							

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Extraordinary Property Losses (182.10) (Ref Page: 230)

Description	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
None	\$0.00	\$0.00		\$0.00	\$0.00
TOTAL					

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Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
Ice Storm (Jul-04 to Jun-09)	\$0.00	593	\$791,604.00	\$1,187,388.00
Management Audit Expense	\$0.00	930.2	\$81,995.00	\$0.00
SFAS 158 - Pension and Postretirement	\$5,309,091.00	182/228.3	\$43,073,215.00	\$27,744,630.00
SFAS 109 - Income Taxes	\$2,419,569.00	282/283	\$1,206,814.00	\$6,547,298.00
Asset Retirement Obligation - Electric	\$2,156,706.00	407.4/411	\$55,503.00	\$24,116,268.00
MISO Exit Fee	\$0.00	0	\$0.00	\$20,097,494.00
FERC Jurisdictional Expenses	\$2,472,173.00	0	\$0.00	\$2,472,173.00
Total	\$12,357,539.00		\$45,209,131.00	\$82,165,251.00

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Miscellaneous Deferred Debits (186) (Ref Page: 233)

Description	Bal Beg of Yr (b)	Debits (c)	Acct (d)	Amount (e)	Balance (f)
OMU Emission Allowances	\$1,239,660.00	\$1,333,900.00	158, 555	\$1,326,960.00	\$1,246,600.00
Environmental Cost Recovery	\$9,758,476.00	\$117,815,188.00	440-445	\$116,908,967.00	\$10,664,697.00
Financing Expense	\$71,818.00	\$2,359,541.00	181	\$2,431,359.00	\$0.00
Long-Term Derivative Asset	\$104,951.00	\$0.00	221, 427	\$104,951.00	\$0.00
KY - Fuel Adjustment Clause	\$12,612,000.00	\$33,551,000.00	440-445	\$29,361,000.00	\$16,802,000.00
VA - Fuel Cost Component	\$3,459,770.00	\$0.00	440-445	\$2,931,514.00	\$528,256.00
Merger Surcredit Settlement (Jul-98 to Jun-08)	\$1,604,837.00	\$196,000.00	440-445	\$1,108,892.00	\$691,945.00
Regulatory Expenses	\$227,244.00	\$0.00	928	\$227,244.00	\$0.00
Key Man Life Insurance	\$34,987,025.00	\$2,590,236.00	421, 426	\$707,185.00	\$36,870,076.00
Customer Credit A/R	\$0.00	\$2,602,550.00	142	\$2,223,916.00	\$378,634.00
Cellular Antenna Billable Charges	\$0.00	\$37,091.00	0	\$0.00	\$37,091.00
Carrollton Sale/Leaseback (Aug-06 to Jul-23)	\$0.00	\$87,022.00	931	\$18,272.00	\$68,750.00
Misc Work in Progress	\$21,510.00				(\$11,970.00)
Deferred Regulatory Commission Expenses					
TOTAL	\$64,087,291.00				\$67,276,079.00

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Accumulated Taxes (Ref Page: 234)

Acct Subdivisions	Bal Beg of Yr	Bal End of Yr (c)
Electric		
Pensions	(\$12,360,564.00)	(\$5,904,217.00)
Other Post Retirement & Employment Benefits	\$25,756,500.00	\$25,472,518.00
FAS 109 Regulatory Tax Adjustments	\$12,288,231.00	\$11,006,692.00
FAS 133	\$489,133.00	(\$283,682.00)
FAS 143	\$11,322,921.00	\$12,886,998.00
Other - See Notes for Detail	\$8,507,816.00	\$7,575,207.00
Other		
Total Electric	\$46,004,037.00	\$50,753,516.00
Gas		
Other		
Total Gas		
Other		
Total (Acct 190)	\$46,004,037.00	\$50,753,516.00

Note:
See note in hard copy form.

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Capital Stock (Accounts 201 and 204) (Ref Page: 250)

Class, Series and Name of	Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock				
Common Stock, Without Par Value	80,000,000	\$0.00	\$0.00	37,817,878
Total Common Stock	80,000,000			37,817,878
Preferred Stock				
Preferred Stock, Cumulative	0	\$0.00	\$0.00	0
4.75% series, 6.53% series	0	\$0.00	\$0.00	0
\$100 Stated Value	5,300,000	\$100.00	\$0.00	0
Total Preferred Stock	5,300,000			0
Other				

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Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

Class, Series and Name	Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock					
Common Stock, Without Par Value	\$308,139,978.00	0	\$0.00	0	\$0.00
Total Common Stock	\$308,139,978.00	0	\$0.00	0	\$0.00
Preferred Stock					
Preferred Stock, Cumulative	\$0.00	0	\$0.00	0	\$0.00
4.75% series, 6.53% series	\$0.00	0	\$0.00	0	\$0.00
\$100 Stated Value	\$0.00	0	\$0.00	0	\$0.00
Total Preferred Stock	\$0.00	0	\$0.00	0	\$0.00
Other					

Note:

There is no Call Price for Common Stock, Without Par Value

The Common Stock of Kentucky Utilities is owned by its parent company, E.ON U.S. LLC

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Other Paid-In Capital (Ref Page: 253)

Description	Amount
Contributed Capital - Misc. Balance 1/1/2007	\$15,000,000.00
Contributed Capital September 25, 2007	\$55,000,000.00
Contributed Capital December 21, 2007	\$20,000,000.00
Total	\$90,000,000.00

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Capital Stock Expense (214) (Ref Page: 254)

	Class and Series of Stock (a)	Balance End of Year
	Expenses on Common Stock	\$321,289.00
Total		\$321,289.00

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Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Acct 221				
Series P, due 5/15/2007, 7.92%	\$53,000,000.00	\$673,025.00	05/15/1992	02/23/2007
Series 10, due 11/01/2024, Variable	\$54,000,000.00	\$614,989.00	11/23/1994	02/23/2007
Mercer Co. 2000 Series A, due 5/1/2023, Variable	\$12,900,000.00	\$426,389.00	05/19/2000	05/01/2023
Carroll Co. 2002 Series A, due 2/1/2032, Variable	\$20,930,000.00	\$120,138.00	05/23/2002	02/01/2032
Carroll Co. 2002 Series B, due 2/1/2032, Variable	\$2,400,000.00	\$83,078.00	05/23/2002	02/01/2032
Muhlenberg Co. 2002 Series A, due 2/1/2032, Variab	\$2,400,000.00	\$93,078.00	05/23/2002	02/01/2032
Mercer Co. 2002 Series A, due 2/1/2032, Variable	\$7,400,000.00	\$92,678.00	05/23/2002	02/01/2032
Carroll Co. 2002 Series C, due 10/1/2032, Variable	\$96,000,000.00	\$2,128,245.00	10/03/2002	10/01/2032
Carroll Co. 2004 Series A, due 10/1/2034, Variable	\$50,000,000.00	\$1,200,191.00	10/20/2004	10/01/2034
Carroll Co. 2005 Series A, due 6/1/2035, Variable	\$13,266,950.00	\$526,451.00	07/07/2005	06/01/2035
Carroll Co. 2005 Series B, due 6/1/2035, Variable	\$13,266,950.00	\$529,956.00	11/17/2005	06/01/2035
Carroll Co. 2006 Series A, due 6/1/2036, Variable	\$16,693,620.00	\$615,642.00	07/20/2006	06/01/2036
Carroll Co. 2006 Series C, due 6/1/2036, Variable	\$16,693,620.00	\$604,425.00	12/07/2006	06/01/2036
Carroll Co. 2006 Series B, due 10/1/2034, Variable	\$54,000,000.00	\$1,044,487.00	02/23/2007	10/01/2034
Carroll Co. 2007 Series A, due 2/1/2026, Variable	\$17,875,000.00	\$416,203.00	05/24/2007	02/01/2026

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Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Trimble Co. 2007 Series A, due 3/1/2037, Variable	\$8,927,000.00	\$319,990.00	05/24/2007	03/01/2037
Long-Term Debt Marked-to-Market	\$0.00	\$0.00		
Interest Rate Swaps	\$0.00	\$0.00		
Total Acct 221	\$439,753,140.00	\$9,488,965.00		
Acct 222				
Total Acct 222				
Acct 223				
Notes Payable to Fidelity 4.55%, due 4/30/2013	\$100,000,000.00	\$0.00	04/30/2003	04/30/2013
Notes Payable to Fidelity 5.31%, due 8/15/2013	\$75,000,000.00	\$0.00	08/15/2003	08/15/2013
Notes Payable to Fidelity 4.24%, due 11/24/2010	\$33,000,000.00	\$0.00	11/24/2003	11/24/2010
Notes Payable to Fidelity 4.39%, due 1/16/2012	\$50,000,000.00	\$0.00	01/15/2004	01/16/2012
Notes Payable to Fidelity 4.735%, due 7/8/2015	\$50,000,000.00	\$0.00	07/08/2005	07/08/2015
Notes Payable to Fidelity 5.36%, due 12/21/2015	\$75,000,000.00	\$0.00	12/19/2005	12/21/2015
Notes Payable to Fidelity 6.33%, due 6/23/2036	\$50,000,000.00	\$0.00	06/23/2006	06/23/2036
Notes Payable to Fidelity 5.675%, due 10/25/2016	\$50,000,000.00	\$0.00	10/25/2006	10/25/2016
Notes Payable to Fidelity 5.69%, due 2/7/2022	\$53,000,000.00	\$0.00	02/07/2007	02/07/2022
Notes Payable to Fidelity 5.86%, due 3/30/2037	\$75,000,000.00	\$0.00	03/30/2007	03/30/2037

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400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Notes Payable to Fidelity 5.98%, due 6/20/2017	\$50,000,000.00	\$0.00	06/20/2007	06/20/2017
Notes Payable to Fidelity 5.96%, due 9/14/2028	\$100,000,000.00	\$0.00	09/14/2007	09/14/2028
Notes Payable to Fidelity 5.71%, due 10/25/2019	\$70,000,000.00	\$0.00	10/25/2007	10/25/2019
Notes Payable to Fidelity 5.45%, due 12/19/2014	\$100,000,000.00	\$0.00	12/20/2007	12/19/2014
Total Acct 223	\$931,000,000.00	\$0.00		
Acct 224				
	\$0.00	\$0.00		
	\$0.00	\$0.00		
	\$0.00	\$0.00		
	\$0.00	\$0.00		
	\$0.00	\$0.00		
	\$0.00	\$0.00		
	\$0.00	\$0.00		
	\$0.00	\$0.00		
	\$0.00	\$0.00		
	\$0.00	\$0.00		
	\$0.00	\$0.00		
	\$0.00	\$0.00		
	\$0.00	\$0.00		
	\$0.00	\$0.00		
Total Acct 224	\$0.00	\$0.00		

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

	Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Acct 221					
	Series P, due 5/15/2007, 7.92%	05/15/1992	02/23/2007	\$0.00	\$1,574,100.00
	Series 10, due 11/01/2024, Variable	11/23/1994	02/23/2007	\$0.00	\$279,445.00
	Mercer Co. 2000 Series A, due 5/1/2023, Variable	05/19/2000	05/01/2023	\$12,900,000.00	\$509,228.00
	Carroll Co. 2002 Series A, due 2/1/2032, Variable	05/23/2002	02/01/2032	\$20,930,000.00	\$779,295.00
	Carroll Co. 2002 Series B, due 2/1/2032, Variable	05/23/2002	02/01/2032	\$2,400,000.00	\$89,360.00
	Muhlenberg Co. 2002 Series A, due 2/1/2032, Variab	05/23/2002	02/01/2032	\$2,400,000.00	\$89,360.00
	Mercer Co. 2002 Series A, due 2/1/2032, Variable	05/23/2002	02/01/2032	\$7,400,000.00	\$275,527.00
	Carroll Co. 2002 Series C, due 10/1/2032, Variable	10/03/2002	10/01/2032	\$96,000,000.00	\$3,775,995.00
	Carroll Co. 2004 Series A, due 10/1/2034, Variable	10/20/2004	10/01/2034	\$50,000,000.00	\$1,939,479.00
	Carroll Co. 2005 Series A, due 6/1/2035, Variable	07/07/2005	06/01/2035	\$13,266,950.00	\$508,728.00
	Carroll Co. 2005 Series B, due 6/1/2035, Variable	11/17/2005	06/01/2035	\$13,266,950.00	\$501,025.00
	Carroll Co. 2006 Series A, due 6/1/2036, Variable	07/20/2006	06/01/2036	\$16,693,620.00	\$655,062.00
	Carroll Co. 2006 Series C, due 6/1/2036, Variable	12/07/2006	06/01/2036	\$16,693,620.00	\$654,527.00
	Carroll Co. 2006 Series B, due 10/1/2034, Variable	02/23/2007	10/01/2034	\$54,000,000.00	\$1,794,630.00
	Carroll Co. 2007 Series A, due 2/1/2026, Variable	05/24/2007	02/01/2026	\$17,875,000.00	\$445,251.00

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Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Trimble Co. 2007 Series A, due 3/1/2037, Variable	05/24/2007	03/01/2037	\$8,927,000.00	\$222,270.00
Long-Term Debt Marked-to-Market			\$0.00	(\$328,589.00)
Interest Rate Swaps			\$0.00	(\$86,856.00)
Total Acct 221			\$332,753,140.00	\$13,677,837.00
Acct 222				
Total Acct 222				
Acct 223				
Notes Payable to Fidelity 4.55%, due 4/30/2013			\$100,000,000.00	\$4,550,000.00
Notes Payable to Fidelity 5.31%, due 8/15/2013			\$75,000,000.00	\$3,982,500.00
Notes Payable to Fidelity 4.24%, due 11/24/2010			\$33,000,000.00	\$1,399,200.00
Notes Payable to Fidelity 4.39%, due 1/16/2012			\$50,000,000.00	\$2,195,000.00
Notes Payable to Fidelity 4.735%, due 7/8/2015			\$50,000,000.00	\$2,367,500.00
Notes Payable to Fidelity 5.36%, due 12/21/2015			\$75,000,000.00	\$4,020,000.00
Notes Payable to Fidelity 6.33%, due 6/23/2036			\$50,000,000.00	\$3,165,000.00
Notes Payable to Fidelity 5.675%, due 10/25/2016			\$50,000,000.00	\$2,837,500.00
Notes Payable to Fidelity 5.69%, due 2/7/2022			\$53,000,000.00	\$2,714,130.00
Notes Payable to Fidelity 5.86%, due 3/30/2037			\$75,000,000.00	\$3,308,458.00

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Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Notes Payable to Fidelity 5.98%, due 6/20/2017			\$50,000,000.00	\$1,586,361.00
Notes Payable to Fidelity 5.96%, due 9/14/2028			\$100,000,000.00	\$1,771,444.00
Notes Payable to Fidelity 5.71%, due 10/25/2019			\$70,000,000.00	\$743,886.00
Notes Payable to Fidelity 5.45%, due 12/19/2014			\$100,000,000.00	\$181,667.00
Total Acct 223			\$931,000,000.00	\$34,822,646.00
Acct 224				
			\$0.00	\$0.00
			\$0.00	\$0.00
			\$0.00	\$0.00
			\$0.00	\$0.00
			\$0.00	\$0.00
			\$0.00	\$0.00
			\$0.00	\$0.00
			\$0.00	\$0.00
			\$0.00	\$0.00
			\$0.00	\$0.00
			\$0.00	\$0.00
			\$0.00	\$0.00
			\$0.00	\$0.00
			\$0.00	\$0.00
			\$0.00	\$0.00
Total Acct 224			\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007
Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two) - NOTES

Note:
See footnotes in hard copy form.

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Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)	Amount (b)
Net Income for the Year	\$166,962,574.00
Taxable Income Not Reported on Books	
See footnote.	\$2,130,470.00
Deductions Recorded on Books not Deducted for Return	
See footnote.	\$119,354,667.00
Income Recorded on Books not Included in Return	
See footnote.	\$22,807,531.00
Deductions on Return Not Charged Against Book Income	
See footnote.	\$46,855,602.00
Federal Tax net Income	\$218,784,578.00
Show Computation of Tax	
35% Rounded	\$76,574,602.00
Adjustments of Prior Years' Taxes and Other	(\$6,156,872.00)
Investment Tax Credits & Other	(\$42,566,647.00)
Total	\$27,851,083.00

Note:
See note in hard copy form.

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
Kentucky & Local: Property Taxes	\$11,128,630.00	\$0.00	\$10,984,271.00	\$15,657,047.00	\$0.00
Public Service Commission	\$0.00	\$832,348.00	\$1,727,606.00	\$1,790,516.00	\$0.00
Federal & Kentucky: Unemployment Insurance	\$31,908.00	\$0.00	\$99,170.00	\$94,311.00	\$0.00
FICA	\$436,200.00	\$0.00	\$5,198,228.00	\$5,137,011.00	\$0.00
Federal: Income	(\$11,303,187.00)	\$0.00	\$27,053,661.00	\$20,848,254.00	\$0.00
Kentucky: Income	\$4,945,220.00	\$0.00	\$12,850,753.00	\$16,692,123.00	\$0.00
Sales & Use	\$244,274.00	\$0.00	\$3,266,314.00	\$2,892,280.00	\$0.00
Auto License	\$0.00	\$0.00	\$139,615.00	\$139,615.00	\$0.00
Miscellaneous	\$0.00	\$0.00	\$18,793.00	\$0.00	\$0.00
Federal: FIN 48			\$456,000.00	\$0.00	\$0.00
Total Taxes	\$5,483,045.00	\$832,348.00	\$61,794,411.00	\$63,251,157.00	\$0.00

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
Kentucky & Local: Property Taxes	\$6,455,854.00	\$0.00	\$10,864,407.00	\$0.00	\$0.00	\$119,864.00
Public Service Commission	\$0.00	\$895,258.00	\$1,727,606.00	\$0.00	\$0.00	\$0.00
Federal & Kentucky: Unemployment Insurance	\$36,767.00	\$0.00	\$179,964.00	\$0.00	\$0.00	(\$80,794.00)
FICA	\$497,417.00	\$0.00	\$5,717,315.00	\$0.00	\$0.00	(\$519,087.00)
Federal: Income	(\$5,097,780.00)	\$0.00	\$27,762,416.00	\$0.00	\$0.00	(\$708,755.00)
Kentucky: Income	\$1,103,850.00	\$0.00	\$13,060,218.00	\$0.00	\$0.00	(\$209,465.00)
Sales & Use	\$618,308.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,266,314.00
Auto License	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$139,615.00
Miscellaneous	\$18,793.00	\$0.00	(\$50,215.00)	\$0.00	\$0.00	\$69,008.00
Federal: FIN 48	\$456,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$456,000.00
Total Taxes	\$4,089,209.00	\$895,258.00	\$59,261,711.00	\$0.00	\$0.00	\$2,532,700.00

Note:
See footnote in hardcopy form.

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Accumulated Deferred Investment Tax Credit (255) (Ref Page: 266)

Acct (a)	Bal Beg Yr (b)	Def. Acct (c)	Def. Amt (d)	Alloc Acct (e)	Alloc Amt (f)	Adj (g)	Bal End Yr (h)	Ave Pd of Alloc
Electric Utility								
3 percent								
4 percent								
7 percent								
10 percent	\$27,461.00		\$0.00 420		\$27,461.00	\$0.00	\$0.00	25 years
TOTAL	\$27,461.00		\$0.00		\$27,461.00	\$0.00	\$0.00	
Other (List seperately and show 3, 4, 7 and 10 Percent and TOTAL)								
8%	\$996,314.00		\$0.00 420		\$563,849.00	\$0.00	\$432,465.00	25 years
15%	\$12,000,000.00	411.4	\$42,566,647.00		\$0.00	\$0.00	\$54,566,647.00	37 years
Total Other	\$12,996,314.00		\$42,566,647.00		\$563,849.00	\$0.00	\$54,999,112.00	
Total	\$13,023,775.00		\$42,566,647.00		\$591,310.00	\$0.00	\$54,999,112.00	

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Other Deferred Credits (253) (Ref Page: 269)

Description (a)	Balance Beg Yr (b)	Debits Acct (c)	Debit Amt (d)	Credits (e)	Balance End Yr (f)
Brown CT Long Term Service Agreement	\$3,018,272.00	107, 232, 553	\$1,533,787.00	\$6,153,740.00	\$7,638,225.00
KU-EKPC Settlement	\$0.00	566	\$0.00	\$1,529,440.00	\$1,529,440.00
U of K Ctr - Applied Energy Research Grant	\$220,568.00	232, 426.1	\$250,000.00	\$29,432.00	\$0.00
Demand Side Mgmt - Refundable Costs	\$1,914,614.00	186	\$1,084,713.00	\$974,763.00	\$1,804,664.00
OMU - Excess Bond Funds	\$2,129,688.00	232, 253, 555	\$10,282,951.00	\$8,153,263.00	\$0.00
Other Def Credits - OMU Excess (Jan-04 to Nov-19)	\$0.00	253, 555	\$121,583.00	\$2,053,398.00	\$1,931,815.00
Deferred Compensation	\$0.00	232, 926	\$0.00	\$451,707.00	\$451,707.00
Def. Rent Payable (Aug-06 to Jul-23)	\$0.00	186, 931	\$1,471.00	\$13,493.00	\$12,022.00
Carrollton Sale/Leaseback (Aug-06 to Jul-23)	\$0.00	421	\$6,207.00	\$74,478.00	\$68,271.00
TOTAL	\$7,283,142.00		\$13,280,712.00	\$19,433,714.00	\$13,436,144.00

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272)

	Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Accelerated Amortization (281)						
Electric						
Defense Facilities						
Pollution Control Facilities						
Other						
Total Electric						
Gas						
Defense Facilities						
Pollution Control Facilities						
Other						
TOTAL Gas						
TOTAL (281)						
Classification of Total						
Federal Income Tax						
State Income Tax						
Local Income tax						
Other Specify						

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities					
Other					
Total Electric					
Gas					
Defense Facilities					
Pollution Control Facilities					
Other					
TOTAL Gas					
TOTAL (281)					
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					
Other Specify					

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Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282					
Electric	291427195.0000	\$32,059,651.00	\$34,034,632.00	\$0.00	\$0.00
Gas	0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Other (Define)					
Total	291427195.0000	\$32,059,651.00	\$34,034,632.00	\$0.00	\$0.00
Other (specify)					
TOTAL Acct 282	291427195.0000	\$32,059,651.00	\$34,034,632.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax	252507190.0000	\$26,305,695.00	\$28,887,881.00	\$0.00	\$0.00
State Income Tax	38920005.0000	\$5,753,956.00	\$5,146,751.00	\$0.00	\$0.00
Local Income tax	0.0000	\$0.00	\$0.00	\$0.00	\$0.00

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Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

	Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282						
Electric		182	\$3,695,808.00	182	\$5,750,709.00	\$291,507,115.00
Gas			\$0.00		\$0.00	\$0.00
Other (Define)						
Total			\$3,695,808.00		\$5,750,709.00	\$291,507,115.00
Other (specify)						
TOTAL Acct 282			\$3,695,808.00		\$5,750,709.00	\$291,507,115.00
Classification of Total						
Federal Income Tax			\$3,228,133.00		\$5,334,850.00	\$252,031,721.00
State Income Tax			\$467,675.00		\$415,859.00	\$39,475,394.00
Local Income tax			\$0.00		\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283					
Electric					
OMU & Other Emission Allowance	\$481,338.00	\$649,839.00	\$498,194.00	\$0.00	\$0.00
Loss on Reacquired Debt	\$4,017,277.00	\$0.00	\$59,721.00	\$0.00	\$0.00
SFAS 143	\$7,917,103.00	\$1,612,590.00	\$0.00	\$0.00	\$0.00
FAC Under-Recovery	\$8,759,932.00	\$1,982,430.00	\$0.00	\$0.00	\$0.00
MISO Exit Fees	\$7,818,030.00	\$0.00	\$2,039,086.00	\$0.00	\$0.00
Other					
Other	\$3,410,393.00	(\$113,551.00)	\$783,343.00	\$0.00	\$0.00
Total Electric	\$32,404,073.00	\$4,131,308.00	\$3,380,344.00	\$0.00	\$0.00
Gas					
Other					
TOTAL Gas	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other (Specify)					
Other	\$6,320,585.00	\$0.00	\$0.00	\$1,928,966.00	\$0.00
TOTAL (Acct 283)	\$38,724,658.00	\$4,131,308.00	\$3,380,344.00	\$1,928,966.00	\$0.00
Classification of Total					
Federal Income Tax	\$32,691,702.00	\$3,476,575.00	\$2,858,954.00	\$1,631,437.00	\$0.00
State Income Tax	\$6,032,956.00	\$654,733.00	\$521,390.00	\$297,529.00	\$0.00
Local Income tax					

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 283					
Electric					
	OMU & Other Emission Allowance	\$0.00		\$0.00	\$632,983.00
	Loss on Reacquired Debt	\$0.00		\$0.00	\$3,957,556.00
	SFAS 143	\$0.00		\$0.00	\$9,529,693.00
	FAC Under-Recovery	\$0.00		\$0.00	\$10,742,362.00
	MISO Exit Fees	\$0.00		\$0.00	\$5,778,944.00
Other					
	Other	182	\$383,190.00	182	\$768,268.00
Total Electric			\$383,190.00	\$768,268.00	\$33,540,115.00
Gas					
Other					
TOTAL Gas			\$0.00	\$0.00	\$0.00
Other (Specify)					
	Other		\$0.00	\$0.00	\$8,249,551.00
TOTAL (Acct 283)			\$383,190.00	\$768,268.00	\$41,789,666.00
Classification of Total					
Federal Income Tax			\$375,084.00	\$752,014.00	\$35,317,690.00
State Income Tax			\$8,106.00	\$16,254.00	\$6,471,976.00
Local Income tax					

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Other Regulatory Liabilities (254) (Ref Page: 278)

Desc and Purpose (a)	Debit Acct (b)	Debit Amount (c)	Credits (d)	Balance (e)
Spare Parts	See note	\$73,984.00	\$181,046.00	\$1,272,406.00
SFAS 109 - Income Taxes	190/282	\$7,546,086.00	\$5,037,324.00	\$29,036,206.00
Asset Retirement Obligation - Electric	0	\$0.00	\$252,192.00	\$2,170,861.00
MISO Schedule 10 Charges	0	\$0.00	\$3,931,171.00	\$5,241,563.00
		\$7,620,070.00	\$9,401,733.00	\$37,721,036.00

Note:

Accounts debited for Spare Parts: 184.6 / 502-514

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Electricity							
Residential Sales (440)		\$430,071,777.00	\$380,586,936.00	6,846,775	6,312,756	439,068	434,993
Commercial and Industrial Sales (442)							
Small (or comm.) (See Instr. 4)		\$293,558,427.00	\$261,749,380.00	4,773,590	4,456,951	83,047	81,452
Large (or Ind) (See Instr 4)		\$303,223,282.00	\$285,561,727.00	6,273,138	6,318,648	1,946	1,979
Public Street and Highway Lighting (444)		\$9,371,014.00	\$8,539,350.00	56,455	54,521	1,503	1,512
Other Sales to Public Authorities (445)		\$88,231,412.00	\$80,477,305.00	1,634,506	1,553,697	7,948	7,971
Sales to Railroads and Railways (446)							
Interdepartmental Sales (448)							
Total Sales to Ultimate Consumers		\$1,124,455,912.00	\$1,016,914,698.00	19,584,464	18,696,573	533,512	527,907
Sales for Resale (447)		\$140,832,475.00	\$172,722,121.00	3,640,408	4,451,582	51	41
Total Sales of Electricity		\$1,265,288,387.00	\$1,189,636,819.00	23,224,872	23,148,155	533,563	527,948
(Less) Provision for Rate Refunds (449.1)							
Total Revenues Net of Prov. for Refunds		\$1,265,288,387.00	\$1,189,636,819.00	23,224,872	23,148,155	533,563	527,948
Other Operating Revenues							
Forfeited Discounts (450)							
Miscellaneous Service Revenues (451)		\$1,307,911.00	\$1,391,724.00	0	0	0	0

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Water and Water Power (453)							
Rent from Electric Property (454)		\$2,123,576.00	\$2,729,645.00	0	0	0	0
Interdepartmental Rents (455)							
Other Electric Revenues (456)							
Other		(\$2,945,811.00)	\$16,261,096.00	0	0	0	0
Revenue from Transmission of Electricity to Others		\$6,774,836.00		0		0	
Total Other Operating Revenues		\$7,260,512.00	\$20,382,465.00	0	0	0	0
Total Electric Operating Revenues		\$1,272,548,899.00	\$1,210,019,284.00	23,224,872	23,148,155	533,563	527,948
*NOTE Line 12 Column b includes Total of unbilled Revenues		\$19,473,707.00					
**Note Line 12 Column d includes Total MWH relating to unbilled revenues				17,924			

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Account 440	0	\$0.00	0	0	0.0000
Residential Service - KY	6,396,345	\$391,490,971.00	412,332	15,513	0.0612
Net Metering Service - RS KY	13	\$879.00	1	13,000	0.0676
Outdoor Lighting - KY	25,269	\$3,587,786.00	41,666	606	0.1420
Residential Service - TN	129	\$1,963.00	4	32,250	0.0152
Full Electric Service - TN	15	\$323.00	1	15,000	0.0215
Outdoor Lighting - TN	3	\$144.00	3	1,000	0.0480
Residential Service - VA	409,272	\$26,400,395.00	25,054	16,336	0.0645
Outdoor Lighting - VA	3,749	\$544,158.00	4,690	799	0.1451
Duplicate Customers	0	\$0.00	-44,683	0	0.0000
Unbilled & Other Accruals	11,980	\$8,045,158.00	0	0	0.6715
Total for Account 440	6,846,775	\$430,071,777.00	439,068	15,594	0.0628
Account 442	0	\$0.00	0	0	0.0000
General Service - KY	1,678,007	\$120,881,688.00	71,582	23,442	0.0720
Net Metering Service - KY	8	\$683.00	1	8,000	0.0854
All Electric Service - KY	24,616	\$1,353,714.00	72	341,889	0.0550
Outdoor Lighting - KY	48,455	\$5,516,177.00	18,962	2,555	0.1138
Small Time-of-Day Service - KY	205,277	\$9,310,419.00	53	3,873,151	0.0454
Combined Lighting & Power - KY	4,649,035	\$244,155,849.00	8,072	575,946	0.0525
Large Comm T.O.D. - KY	3,104,556	\$137,261,618.00	38	81,698,842	0.0442
Mine Power - KY	178,362	\$9,865,460.00	41	4,350,293	0.0553
Mine Power T.O.D. - KY	359,365	\$17,336,591.00	11	32,669,545	0.0482
North American Stainless - KY	375,476	\$20,639,004.00	1	375,476,000	0.0550

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Curtailed Service	0	(\$5,617,668.00)	2	0	0.0000
Redundant Capacity - KY	0	\$10,588.00	2	0	0.0000
General Service - VA	82,634	\$6,362,720.00	3,495	23,643	0.0770
Outdoor Lighting - VA	1,182	\$184,309.00	724	1,633	0.1559
Large Power Service - VA	336,303	\$19,300,712.00	241	1,395,448	0.0574
Curtailed Service - VA	0	(\$17,262.00)	1	0	0.0000
Duplicate Customers	0	\$0.00	-18,305	0	0.0000
Unbilled & Other Accruals	3,452	\$10,237,107.00	0	0	2.9656
Total for Account 442	11,046,728	\$596,781,709.00	84,993	129,972	0.0540
Account 444	0	\$0.00	0	0	0.0000
General Service - KY	3,379	\$338,506.00	911	3,709	0.1002
Outdoor Lighting - KY	12	\$1,495.00	9	1,333	0.1246
Street Lighting - KY	44,495	\$8,305,566.00	510	87,245	0.1867
Combined Lighting & Power - KY	6,759	\$390,955.00	33	204,818	0.0578
General Service - VA	57	\$5,162.00	8	7,125	0.0906
Street Lighting - VA	1,639	\$249,624.00	35	46,829	0.1523
Duplicate Customers	0	\$0.00	-3	0	0.0000
Unbilled & Other Accruals	114	\$79,706.00	0	0	0.6992
Total for Account 444	56,455	\$9,371,014.00	1,503	37,562	0.1660
Account 445	0	\$0.00	0	0	0.0000
Residential Service - KY	2,266	\$148,950.00	304	7,454	0.0657
Volunteer Fire Department - KY	564	\$34,079.00	30	18,800	0.0604
General Service - KY	130,448	\$9,379,077.00	4,970	26,247	0.0719
All Electric School - KY	103,966	\$5,701,905.00	231	450,069	0.0548
Outdoor Lighting - KY	6,114	\$747,873.00	2,274	2,689	0.1223

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Combined Lighting & Power - KY	850,637	\$45,766,455.00	1,338	635,753	0.0538
Large Comm/T.O.D. - KY	455,856	\$20,386,624.00	6	75,976,000	0.0447
Floodwall Water Pumping - KY	47	\$1,715.00	8	5,875	0.0365
Residential Service - VA	585	\$38,660.00	49	11,939	0.0661
General Service - VA	13,674	\$1,045,590.00	532	25,703	0.0765
School Service - VA	24,474	\$1,178,267.00	159	153,925	0.0481
Outdoor Lighting - VA	595	\$92,806.00	243	2,449	0.1560
Large Power Service - VA	42,135	\$2,550,335.00	39	1,080,385	0.0605
Water Pumping Service - VA	767	\$47,341.00	11	69,727	0.0617
Duplicate Customers	0	\$0.00	-2,246	0	0.0000
Unbilled & Other Accruals	2,378	\$1,111,735.00	0	0	0.4675
Total for Account 445	1,634,506	\$88,231,412.00	7,948	205,650	0.0540
Total Billed	19,566,540	\$1,104,982,206.00	533,512	36,675	0.0565
Total Unbilled Rev (see Instr 6)	17,924	\$19,473,706.00	0	0	1.0865
TOTAL	19,584,464	\$1,124,455,912.00	533,512	36,709	0.0574

Note:
See footnote in hard copy form.

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Requirements Service					
Berea College	RQ	197	0	0	0
City of Barbourville	RQ	184	19	19	18
City of Bardstown	RQ	185	34	34	33
City of Bardwell	RQ	186	2	2	2
City of Benham	RQ	187	2	2	1
City of Berea	RQ	197	25	25	25
City of Corbin	RQ	188	16	16	16
City of Falmouth	RQ	189	4	4	3
City of Frankfort	RQ	190	133	133	130
City of Madisonville-East	RQ	194	8	9	7
City of Madisonville-GE Sub.	RQ	192	8	8	6
City of Madisonville-Hosp. Sub.	RQ	161	9	10	8
City of Madisonville-McCoy Ave.	RQ	162	10	10	9
City of Madisonville-S/N	RQ	191	9	9	8
City of Madisonville-West	RQ	193	13	13	12
City of Nicholasville-#3	RQ	163	6	6	6
City of Nicholasville-#4 & #5	RQ	198	12	12	12
City of Nicholasville-#6 & #8	RQ	216	14	13	12
City of Nicholasville-#7	RQ	217	7	6	6
City of Paris-Bourbon Heights	RQ	83	0	0	0

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Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
City of Paris-Bourbon Trace 1	RQ	83	0	0	0
City of Paris-Bourbon Trace 2	RQ	83	0	0	0
City of Paris-Scott/Claysville	RQ	83	8	8	3
City of Paris-Vine Street	RQ	83	3	3	3
City of Paris-Weaver 1	RQ	83	0	0	0
City of Paris-Weaver 2	RQ	83	0	0	0
City of Paris-Weaver 3	RQ	83	0	0	0
City of Paris-Wilson Drug	RQ	83	0	0	0
City of Providence	RQ	195	4	4	3
City of Providence-East	RQ	196	2	2	2
Total RQ			348	348	325
Non Requirements Service					
City of Barbourville	IF	184	0	0	0
City of Bardstown	IF	185	0	0	0
City of Bardwell	IF	186	0	0	0
City of Benham	IF	187	0	0	0
City of Corbin	IF	188	0	0	0
City of Falmouth	IF	189	0	0	0
City of Frankfort	IF	190	0	0	0
City of Madisonville	IF	(A)	0	0	0
City of Nicholasville	IF	(B)	0	0	0
City of Paris	IF	83	0	0	0
City of Providence	IF	(C)	0	0	0

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Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
American Electric Power Service Corp	OS	(2)	0	0	0
Associated Electric Coop Inc	OS	(3)	0	0	0
Bluegrass Generation Company, LLC	OS	(8)	0	0	0
BP Energy Company	OS	(3)	0	0	0
Cargill Power Markets, LLC	OS	(3)	0	0	0
Citigroup Energy Inc.	OS	(3)	0	0	0
Cobb Electric Membership Corporation	OS	(3)	0	0	0
Conectiv Energy Supply	OS	(3)	0	0	0
Constellation Energy Comds. Grp. Inc.	OS	(2)	0	0	0
DTE Energy Trading Inc.	OS	(3)	0	0	0
Duke Energy Carolinas, LLC	OS	(3)	0	0	0
Duke Energy Indiana, Inc.	OS	(2)	0	0	0
Duke Energy Ohio, Inc.	OS	(2)	0	0	0
East Kentucky Power Cooperative, Inc.	OS	(3)	0	0	0
East Kentucky Power Cooperative, Inc.	OS	(6)	0	0	0
Fortis Energy Marketing & Trading GP	OS	(3)	0	0	0
Illinois Municipal Electric Agency	OS	(5)	0	0	0
Indiana Municipal Power Agency	OS	(5)	0	0	0

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Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Kansas City Power & Light	OS	(3)	0	0	0
Louisville Gas & Electric	SF	(1)	0	0	0
MF Global Inc.	OS		0	0	0
Merrill Lynch Commodities, Inc.	OS	(3)	0	0	0
Midwest Independent Transmission System Operator,	OS	(3)	0	0	0
Midwest ISO Contingency Reserve Sharing Group	OS	(7)	0	0	0
Northern Indiana Public Service Company	OS	(3)	0	0	0
Owensboro Municipal Utilities	IF	(9)	0	0	0
Owensboro Municipal Utilities	OS	(9)	0	0	0
PJM Interconnection Assosication	OS	(3)	0	0	0
Progress Energy Ventures Inc.	OS	(3)	0	0	0
Sempra Energy Trading Corp.	OS	(2)	0	0	0
Southern Company Services, Inc.	OS	(2)	0	0	0
Tenaska Power Services Co	OS	(3)	0	0	0
Tennessee Valley Authority	OS	(3)	0	0	0
The Energy Authority	OS	(2)	0	0	0
Transalta Energy Marketing (U.S.) Inc.	OS	(3)	0	0	0

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Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Westar Energy, Inc.	OS	(3)	0	0	0
Williams Power Co. Inc.	OS	(2)	0	0	0
Total Non RQ			0	0	0
Total			348	348	325
EXPORT					
INTRASTATE					
TOTAL					

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Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Requirements Service					
Berea College	-59	(\$1,906.00)	(\$1,316.00)	\$149.00	(\$3,073.00)
City of Barbourville	106,416	\$1,673,124.00	\$2,479,493.00	\$594,169.00	\$4,746,786.00
City of Bardstown	211,645	\$3,058,734.00	\$4,931,333.00	\$1,196,131.00	\$9,186,198.00
City of Bardwell	9,499	\$158,924.00	\$221,331.00	\$54,612.00	\$434,867.00
City of Benham	6,972	\$142,870.00	\$162,448.00	\$36,421.00	\$341,739.00
City of Berea	144,197	\$2,214,178.00	\$3,359,735.00	\$794,485.00	\$6,368,398.00
City of Corbin	89,064	\$1,437,217.00	\$2,075,191.00	\$506,084.00	\$4,018,492.00
City of Falmouth	20,278	\$329,015.00	\$472,487.00	\$114,696.00	\$916,198.00
City of Frankfort	811,776	\$11,769,522.00	\$18,914,381.00	\$4,532,619.00	\$35,216,522.00
City of Madisonville-East	47,657	\$751,356.00	\$1,110,403.00	\$266,067.00	\$2,127,826.00
City of Madisonville-GE Sub.	51,048	\$686,535.00	\$1,189,418.00	\$286,124.00	\$2,162,077.00
City of Madisonville-Hosp. Sub.	58,522	\$842,649.00	\$1,363,553.00	\$328,820.00	\$2,535,022.00
City of Madisonville-McCoy Ave.	52,464	\$873,883.00	\$1,222,411.00	\$299,058.00	\$2,395,352.00
City of Madisonville-S/N	56,433	\$827,272.00	\$1,314,875.00	\$328,811.00	\$2,470,958.00
City of Madisonville-West	79,171	\$1,160,243.00	\$1,844,689.00	\$453,350.00	\$3,458,282.00
City of Nicholasville-#3	33,277	\$543,694.00	\$775,356.00	\$185,712.00	\$1,504,762.00
City of Nicholasville-#4 & #5	60,964	\$1,050,701.00	\$1,420,468.00	\$334,285.00	\$2,805,454.00
City of Nicholasville-#6 & #8	90,515	\$1,233,233.00	\$2,108,988.00	\$498,555.00	\$3,840,776.00
City of Nicholasville-#7	34,155	\$575,332.00	\$795,812.00	\$190,296.00	\$1,561,440.00
City of Paris-Bourbon Heights	1,173	\$0.00	\$33,624.00	\$6,729.00	\$40,353.00
City of Paris-Bourbon Trace 1	415	\$0.00	\$11,902.00	\$2,197.00	\$14,099.00

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Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
City of Paris-Bourbon Trace 2	330	\$0.00	\$9,468.00	\$1,779.00	\$11,247.00
City of Paris-Scott/Claysville	42,885	\$30,586.00	\$1,229,513.00	\$236,660.00	\$1,496,759.00
City of Paris-Vine Street	17,090	\$262,500.00	\$489,963.00	\$94,551.00	\$847,014.00
City of Paris-Weaver 1	12	\$0.00	\$353.00	\$58.00	\$411.00
City of Paris-Weaver 2	624	\$0.00	\$17,879.00	\$3,347.00	\$21,226.00
City of Paris-Weaver 3	161	\$0.00	\$4,620.00	\$804.00	\$5,424.00
City of Paris-Wilson Drug	195	\$0.00	\$5,596.00	\$1,118.00	\$6,714.00
City of Providence	18,781	\$320,538.00	\$437,593.00	\$107,332.00	\$865,463.00
City of Providence-East	13,245	\$207,788.00	\$308,604.00	\$74,774.00	\$591,166.00
Total RQ	2,058,905	\$30,147,988.00	\$48,310,171.00	\$11,529,793.00	\$89,987,952.00
Non Requirements Service					
City of Barbourville	-1,398	\$0.00	(\$80,249.00)	\$0.00	(\$80,249.00)
City of Bardstown	-1,428	\$0.00	(\$81,963.00)	\$0.00	(\$81,963.00)
City of Bardwell	-344	\$0.00	(\$19,770.00)	\$0.00	(\$19,770.00)
City of Benham	-158	\$0.00	(\$9,046.00)	\$0.00	(\$9,046.00)
City of Corbin	-1,651	\$0.00	(\$94,767.00)	\$0.00	(\$94,767.00)
City of Falmouth	-375	\$0.00	(\$21,521.00)	\$0.00	(\$21,521.00)
City of Frankfort	-9,927	\$0.00	(\$569,804.00)	\$0.00	(\$569,804.00)
City of Madisonville	-4,959	\$0.00	(\$284,628.00)	\$0.00	(\$284,628.00)
City of Nicholasville	-1,624	\$0.00	(\$93,235.00)	\$0.00	(\$93,235.00)
City of Paris	-867	\$0.00	(\$49,754.00)	\$0.00	(\$49,754.00)
City of Providence	-782	\$0.00	(\$44,903.00)	\$0.00	(\$44,903.00)
American Electric Power Service Corp	4,843	\$0.00	\$232,477.00	\$0.00	\$232,477.00
Associated Electric Coop Inc	2,890	\$0.00	\$130,090.00	\$0.00	\$130,090.00

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Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Bluegrass Generation Company, LLC	12	\$0.00	\$1,147.00	\$0.00	\$1,147.00
BP Energy Company	13	\$0.00	\$815.00	\$0.00	\$815.00
Cargill Power Markets, LLC	3,092	\$0.00	\$156,328.00	\$0.00	\$156,328.00
Citigroup Energy Inc.	395	\$0.00	\$19,277.00	\$0.00	\$19,277.00
Cobb Electric Membership Corporation	1,360	\$0.00	\$83,989.00	\$0.00	\$83,989.00
Conectiv Energy Supply	1	\$0.00	\$44.00	\$0.00	\$44.00
Constellation Energy Comds. Grp. Inc.	3,560	\$0.00	\$170,194.00	\$0.00	\$170,194.00
DTE Energy Trading Inc.	292	\$0.00	\$16,274.00	\$0.00	\$16,274.00
Duke Energy Carolinas, LLC	469	\$0.00	\$17,855.00	\$0.00	\$17,855.00
Duke Energy Indiana, Inc.	4	\$0.00	\$0.00	\$377.00	\$377.00
Duke Energy Ohio, Inc.	-4	\$0.00	\$0.00	(\$377.00)	(\$377.00)
East Kentucky Power Cooperative, Inc.	7,239	\$0.00	\$498,019.00	\$0.00	\$498,019.00
East Kentucky Power Cooperative, Inc.	1	\$0.00	\$23.00	\$0.00	\$23.00
Fortis Energy Marketing & Trading GP	2,886	\$0.00	\$142,422.00	\$0.00	\$142,422.00
Illinois Municipal Electric Agency	2,237	\$0.00	\$143,138.00	\$0.00	\$143,138.00
Indiana Municipal Power Agency	2,333	\$0.00	\$150,579.00	\$0.00	\$150,579.00
Kansas City Power & Light	140	\$0.00	\$8,078.00	\$0.00	\$8,078.00
Louisville Gas & Electric	1,471,558	\$0.00	\$45,589,608.00	\$0.00	\$45,589,608.00
MF Global Inc.	0	\$0.00	\$0.00	(\$159,777.00)	(\$159,777.00)

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Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Merrill Lynch Commodities, Inc.	1,599	\$0.00	\$87,920.00	\$0.00	\$87,920.00
Midwest Independent Transmission System Operator,	40,129	\$0.00	\$2,403,382.00	\$0.00	\$2,403,382.00
Midwest ISO Contingency Reserve Sharing Group	65	\$0.00	\$12,086.00	\$0.00	\$12,086.00
Northern Indiana Public Service Company	4	\$0.00	\$251.00	\$0.00	\$251.00
Owensboro Municipal Utilities	-15,789	\$0.00	(\$906,237.00)	\$0.00	(\$906,237.00)
Owensboro Municipal Utilities	53,288	\$0.00	\$2,306,554.00	\$0.00	\$2,306,554.00
PJM Interconnection Assosication	8,921	\$0.00	\$430,962.00	\$0.00	\$430,962.00
Progress Energy Ventures Inc.	276	\$0.00	\$15,761.00	\$0.00	\$15,761.00
Sempra Energy Trading Corp.	1,430	\$0.00	\$78,196.00	\$0.00	\$78,196.00
Southern Company Services, Inc.	-3	\$0.00	(\$202.00)	\$0.00	(\$202.00)
Tenaska Power Services Co	33	\$0.00	\$1,311.00	\$0.00	\$1,311.00
Tennessee Valley Authority	10,690	\$0.00	\$503,743.00	\$0.00	\$503,743.00
The Energy Authority	686	\$0.00	\$35,506.00	\$0.00	\$35,506.00
Transalta Energy Marketing (U.S.) Inc.	151	\$0.00	\$11,905.00	\$0.00	\$11,905.00
Westar Energy, Inc.	134	\$0.00	\$6,724.00	\$0.00	\$6,724.00
Williams Power Co. Inc.	81	\$0.00	\$5,721.00	\$0.00	\$5,721.00
Total Non RQ	1,581,503	\$0.00	\$51,004,300.00	(\$159,777.00)	\$50,844,523.00

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Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Total	3,640,408	\$30,147,988.00	\$99,314,471.00	\$11,370,016.00	\$140,832,475.00
EXPORT	0				\$0.00
INTRASTATE	0				\$0.00
TOTAL	0				\$0.00

Note:
See footnote in hard copy form.

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Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
POWER PRODUCTION EXPENSES		
A. Steam Power Generation		
Operation		
Operation Supervision and Engineering (500)	\$3,884,997.00	\$3,643,869.00
Fuel (501)	\$402,527,315.00	\$377,673,157.00
Steam Expenses (502)	\$9,983,115.00	\$8,783,650.00
Steam from Other Sources (503)		
(Less) Steam Transferred CR (504)		
Electric Expenses (505)	\$5,596,263.00	\$5,489,171.00
Miscellaneous steam Power Expenses (506)	\$7,282,652.00	\$7,451,722.00
Rents (507)		
Allowance (509)	\$2,614,525.00	\$3,075,882.00
Total Operation	\$431,888,867.00	\$406,117,451.00
Maintenance		
Maintenance Supervision and Engineering (510)	\$4,952,714.00	\$4,592,397.00
Maintenance of Structures (511)	\$5,036,929.00	\$4,535,489.00
Maintenance of Boiler Plant (512)	\$27,400,811.00	\$20,380,208.00
Maintenance of Electric Plant (513)	\$10,556,105.00	\$5,407,895.00
Maintenance of Miscellaneous Steam Plant (514)	\$1,065,291.00	\$1,151,325.00
Total Maintenance	\$49,011,850.00	\$36,067,314.00
21. Total Power Production Expenses --Steam Power	\$480,900,717.00	\$442,184,765.00
B. Nuclear Power Generation		
Operations		
Operation Supervision and Engineering (517)		
Fuel (518)		
Coolants and water (519)		
Steam Expenses (520)		

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Steam from Other Sources (521)		
(Less) Steam Transferred -- CR (522)		
Electric Expenses (523)		
Miscellaneous Nuclear Power Expenses (524)		
Rents (525)		
Total Operation		
Maintenance		
Maintenance Supervision and Engineering (528)		
Maintenance of Structures (529)		
Maintenance of Reactor Plant Equipment (530)		
Maintenance of Electric Plant (531)		
Maintenance of Miscellaneous Nuclear Plant (532)		
Total Maintenance		
41. Total Power Production Expenses - Nuclear Power		
C. Hydraulic Power Generation		
Operation		
Operation Supervision and Engineering (535)	\$8,950.00	\$10,191.00
Water for Power (536)		
Hydraulic Expenses (537)		
Electric Expenses (538)		
Miscellaneous Hydraulic Power Genration Expenses (539)	\$30,470.00	\$32,026.00
Rents (540)		
Total Operation	\$39,420.00	\$42,217.00
Maintenance		
Maintenance of Supervision and Engineering (541)	\$107,573.00	\$96,497.00
Maintenance of Structures (542)	\$144,686.00	\$102,634.00
Maintenance of Reservoirs, Dams and Waterways (543)		

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Maintenance of Electric Plant (544)	\$197,756.00	\$79,995.00
Maintenance of Miscellaneous Hydraulic Plant (545)	\$5,459.00	\$15,344.00
Total Maintenance	\$455,474.00	\$294,470.00
59. Total Power Production Expenses - Hydraulic Power	\$494,894.00	\$336,687.00
D. Other Power Generation		
Operation		
Operation Supervision and Engineering (546)	\$74,616.00	\$161,414.00
Fuel (547)	\$57,591,370.00	\$45,319,989.00
Generation Expenses (548)	\$713,415.00	\$559,572.00
Miscellaneous Other Power Generation Expenses (549)	\$144,288.00	\$117,937.00
Rents (550)		
Total Operation	\$58,523,689.00	\$46,158,912.00
Maintenance		
Maintenance Supervision and Engineering (551)	\$42,895.00	\$30,947.00
Maintenance of Structures (552)	\$150,424.00	\$142,707.00
Maintenance of Generating and Electric Plant (553)	\$2,975,965.00	\$3,090,188.00
Maintenance of Miscellaneous Other Power Generation Plant (554)	\$252,060.00	\$124,990.00
Total Maintenance	\$3,421,344.00	\$3,388,832.00
Total Power Production Expenses -- Other Power	\$61,945,033.00	\$49,547,744.00
E. Other Power Supply Expenses		
Purchased Power (555)	\$168,443,606.00	\$182,445,055.00
System Control and Load Dispatching (556)	\$1,552,192.00	\$1,497,716.00
Other Expenses (557)	\$1,672,267.00	\$16,808,722.00
79. Total Other Power Supply Expenses	\$171,668,065.00	\$200,751,493.00
80. Total Power Production Expenses (Lines 21,41,59,74,79)	\$715,008,709.00	\$692,820,689.00

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
2. Transmission Expenses		
Operation		
Operation Supervision and Engineering (560)	\$916,089.00	\$809,885.00
Load Dispatching (561)	\$977,136.00	\$3,208,686.00
Station Expenses (562)	\$458,794.00	\$487,492.00
Overhead Lines Expenses (563)	\$400,237.00	\$351,588.00
Underground Lines Expenses (564)		
Transmission of Electricity by Others (565)	\$4,484,694.00	\$636,490.00
Miscellaneous Transmission Expenses (566)	\$6,293,929.00	\$1,961,218.00
Rents (567)	\$56,986.00	\$66,325.00
Total Operation	\$13,587,865.00	\$7,521,684.00
Maintenance		
Maintenance Supervision and Engineering (568)		
Maintenance of Structures (569)		
Maintenance of Station Equipment (570)	\$1,169,930.00	\$1,419,942.00
Maintenance of Overhead Lines (571)	\$3,515,529.00	\$3,230,365.00
Maintenance of Underground Lines (572)		
Maintenance of Miscellaneous Transmission Plant (573)	\$309,324.00	\$366,416.00
Total Maintenance	\$4,994,783.00	\$5,016,723.00
100. Total Transmission Expenses	\$18,582,648.00	\$12,538,407.00
3. Distribution Expenses		
Operation		
Operation Supervision and Engineering (580)	\$1,337,127.00	\$1,364,286.00
Load Dispatching (581)	\$667,273.00	\$626,656.00
Station Expenses (582)	\$1,103,556.00	\$1,134,872.00
Overhead Line Expenses (583)	\$2,806,778.00	\$3,118,262.00
Underground Line Expenses (584)	\$85,185.00	\$99,125.00

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Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Street Lighting and signal System Expenses (585)	\$6,500.00	\$7,135.00
Meter Expenses (586)	\$6,202,616.00	\$6,205,589.00
Customer Installations Expenses (587)	(\$81,768.00)	(\$101,068.00)
Miscellaneous Expenses (588)	\$4,557,460.00	\$4,786,165.00
Rents (589)	\$13,002.00	\$11,044.00
Total Operation	\$16,697,729.00	\$17,252,066.00
Maintenance		
Maintenance Supervision and Engineering (590)	\$7,927.00	\$5,742.00
Maintenance of Structures (591)		
Maintenance of Station Equipment (592)	\$813,560.00	\$1,510,368.00
Maintenance of Overhead Lines (593)	\$19,293,285.00	\$19,402,799.00
Maintenance of Underground Lines (594)	\$621,863.00	\$639,610.00
Maintenance of Line Transformers (595)	\$112,521.00	\$64,791.00
Maintenance of Street Lighting and Signal Systems (596)	\$81,269.00	\$182,499.00
Maintenance of Meters (597)		
Maintenance of Miscellaneous Distribution Plant (598)	\$11,846.00	\$7,183.00
Total Maintenance	\$20,942,271.00	\$21,812,992.00
126. Total Distribution Expenses	\$37,640,000.00	\$39,065,058.00

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
4. Customer Accounts Expenses		
Operation		
Supervision (901)	\$1,991,238.00	\$2,100,254.00
Meter Reading Expenses (902)	\$4,292,201.00	\$4,692,871.00
Customer Records and Collection Expenses (903)	\$11,681,015.00	\$11,543,567.00
Uncollectible Accounts (904)	\$2,323,942.00	\$2,608,946.00
Miscellaneous Customer Accounts Expenses (905)	\$173,641.00	\$70,757.00
134. Total Customer Accounts Expenses	\$20,462,037.00	\$21,016,395.00
5. Customer Service and Informational Expenses		
Operation		
Supervision (907)	\$234,620.00	\$248,670.00
Customer Assistance Expenses (908)	\$4,748,069.00	\$4,180,358.00
Information and Instructional Expenses (909)	\$536,623.00	\$184,059.00
Miscellaneous Customer Service and Information Expenses (910)	\$747,973.00	\$225,350.00
141. Total Cust. Service and Informational Exp	\$6,267,285.00	\$4,838,437.00
6. Sales Expenses		
Operation		
Supervision (911)		
Demonstrating and selling Expenses (912)		
Advertising Expenses (913)	\$48,890.00	
Miscellaneous Sales Expenses (916)		
148. Total Sales Expenses	\$48,890.00	
7. Administrative and General Expenses		
Operation		
Administrative and General Salaries (920)	\$15,682,009.00	\$14,150,106.00
Office Supplies and Expenses (921)	\$7,271,153.00	\$6,836,146.00
(Less) Administrative Expenses Transferred--CR (922)	\$1,316,492.00	\$1,221,870.00

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Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Outside Services Employed (923)	\$8,985,949.00	\$6,957,638.00
Property Insurance (924)	\$3,394,768.00	\$3,097,847.00
Injuries and Damages (925)	\$1,178,211.00	\$1,690,654.00
Employee Pensions and Benefits (926)	\$22,618,725.00	\$28,229,324.00
Franchise requirements (927)	\$3,206.00	\$3,023.00
Regulatory Commission Expenses (928)	\$930,738.00	
(Less) Duplicate Charges -- CR (929)	\$3,206.00	\$3,023.00
General Advertising Expenses (930.1)	\$445,124.00	\$558,300.00
Miscellaneous General Expenses (930.2)	\$1,545,718.00	\$4,937,489.00
Rents (931)	\$1,565,377.00	\$1,404,837.00
Total Operation	\$62,301,280.00	\$66,640,471.00
Maintenance		
Maintenance of General Plant (935)	\$6,416,472.00	\$6,296,915.00
168. Total Administrative and General Expenses	\$68,717,752.00	\$72,937,386.00
Total Electric Operation and Maintenance (80,100,126,134,141,148,168)	\$866,727,321.00	\$843,216,372.00

Note:
See footnote in hardcopy form.

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCP11 (e)	Avg CP Demd (f)	MWH Purch (g)
Ameren Energy Marketing Company	OS	(1)	0	0	0	1,304
American Electric Power Service Corp	OS	(1)	0	0	0	51,112
Associated Electric Coop Inc	OS	(1)	0	0	0	28,957
Big Rivers Electric Corp.	AD	(1)	0	0	0	0
Bluegrass Generation Company LLC	OS	(5)	0	0	0	312
Cargill Power Markets, LLC	OS	(1)	0	0	0	42,955
Citigroup Energy Inc.	OS	(1)	0	0	0	2,762
Cobb Electric Membership Corporation	OS	(1)	0	0	0	7,844
Constellation Energy Comds. Grp Inc.	OS	(1)	0	0	0	33,237
Dayton Power & Light Co	OS	(1)	0	0	0	475
DTE Energy Trading Inc	OS	(1)	0	0	0	1,968
Duke Energy Carolinas, LLC	OS	(1)	0	0	0	2,334
Duke Energy Ohio, Inc.	AD	(1)	0	0	0	0
East Kentucky Power Coop. Inc.	OS	(1)	0	0	0	3,412
East Kentucky Power Coop. Inc.	OS	(3)	0	0	0	1,377

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCP11 (e)	Avg CP Demd (f)	MWH Purch (g)
Fortis Energy Marketing & Trading GP	OS	(1)	0	0	0	28,372
Kansas City Power & Light Co	OS	(1)	0	0	0	284
Louisville Gas & Electric Co.	SF	(2)	0	0	0	4,667,719
Merrill Lynch Commodities, Inc.	OS	(1)	0	0	0	9,904
Midwest Independent Transmission Oper.	OS	(1)	0	0	0	78,717
Midwest ISO Contingency Reserve Sharing Group	OS	(4)	0	0	0	194
Ohio Valley Electric Corporation	OS	(6)	0	0	0	369,025
Owensboro Municipal Utilities	RQ	(7)	148	274	0	1,288,573
Owensboro Municipal Utilities	IF	(7)	0	0	0	55
PJM Interconnection Association	OS	(1)	0	0	0	4,021
Progress Energy Ventures Inc.	OS	(1)	0	0	0	2,150
Sempra Energy Trading Corp.	OS	(1)	0	0	0	339
Southern Company Services, Inc.	OS	(1)	0	0	0	10,013
Southern Indiana Gas & Electric Co.	AD	(1)	0	0	0	0
Tenaska Power Services Co	OS	(1)	0	0	0	2,149

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCP11 (e)	Avg CP Demd (f)	MWH Purch (g)
The Energy Authority	OS	(1)	0	0	0	2,785
TransAlta Energy Marketing (U.S.) Inc	OS	(1)	0	0	0	763
Tennessee Valley Authority	OS	(1)	0	0	0	1,295
Westar Energy, Inc.	OS	(1)	0	0	0	4,692
Williams Power Co. Inc.	OS	(1)	0	0	0	1,467
Inadvertant Interchange			0	0	0	0
TOTAL						6,650,566

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Ameren Energy Marketing Company	0	0	\$0.00	\$69,112.00	\$0.00	\$69,112.00
American Electric Power Service Corp	0	0	\$0.00	\$3,149,297.00	\$0.00	\$3,149,297.00
Associated Electric Coop Inc	0	0	\$0.00	\$1,981,958.00	\$0.00	\$1,981,958.00
Big Rivers Electric Corp.	0	0	\$0.00	\$0.00	\$11.00	\$11.00
Bluegrass Generation Company LLC	0	0	\$0.00	\$20,415.00	\$0.00	\$20,415.00
Cargill Power Markets, LLC	0	0	\$0.00	\$2,735,376.00	\$0.00	\$2,735,376.00
Citigroup Energy Inc.	0	0	\$0.00	\$166,092.00	\$0.00	\$166,092.00
Cobb Electric Membership Corporation	0	0	\$0.00	\$487,167.00	\$0.00	\$487,167.00
Constellation Energy Comds. Grp Inc.	0	0	\$0.00	\$2,474,145.00	\$0.00	\$2,474,145.00
Dayton Power & Light Co	0	0	\$0.00	\$29,750.00	\$0.00	\$29,750.00
DTE Energy Trading Inc	0	0	\$0.00	\$109,031.00	\$0.00	\$109,031.00
Duke Energy Carolinas, LLC	0	0	\$0.00	\$147,548.00	\$0.00	\$147,548.00
Duke Energy Ohio, Inc.	0	0	\$0.00	\$0.00	\$12.00	\$12.00
East Kentucky Power Coop. Inc.	0	0	\$0.00	\$187,205.00	\$0.00	\$187,205.00
East Kentucky Power Coop. Inc.	0	0	\$0.00	\$91,261.00	\$0.00	\$91,261.00

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Fortis Energy Marketing & Trading GP	0	0	\$0.00	\$1,902,946.00	\$0.00	\$1,902,946.00
Kansas City Power & Light Co	0	0	\$0.00	\$16,485.00	\$0.00	\$16,485.00
Louisville Gas & Electric Co.	0	0	\$0.00	\$93,385,708.00	\$0.00	\$93,385,708.00
Merrill Lynch Commodities, Inc.	0	0	\$0.00	\$702,481.00	\$0.00	\$702,481.00
Midwest Independent Transmission Oper.	0	0	\$0.00	\$4,702,954.00	\$0.00	\$4,702,954.00
Midwest ISO Contingency Reserve Sharing Group	0	0	\$0.00	\$118,074.00	\$0.00	\$118,074.00
Ohio Valley Electric Corporation	0	0	\$1,324,708.00	\$7,240,670.00	\$0.00	\$8,565,378.00
Owensboro Municipal Utilities	0	0	\$14,377,752.00	\$30,779,888.00	\$0.00	\$45,157,640.00
Owensboro Municipal Utilities	0	0	\$0.00	\$3,157.00	\$0.00	\$3,157.00
PJM Interconnection Association	0	0	\$0.00	\$204,510.00	\$0.00	\$204,510.00
Progress Energy Ventures Inc.	0	0	\$0.00	\$174,256.00	\$0.00	\$174,256.00
Sempra Energy Trading Corp.	0	0	\$0.00	\$19,336.00	\$0.00	\$19,336.00
Southern Company Services, Inc.	0	0	\$0.00	\$631,822.00	\$0.00	\$631,822.00
Southern Indiana Gas & Electric Co.	0	0	\$0.00	\$0.00	\$4.00	\$4.00
Tenaska Power Services Co	0	0	\$0.00	\$253,582.00	\$0.00	\$253,582.00

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
The Energy Authority	0	0	\$0.00	\$246,486.00	\$0.00	\$246,486.00
TransAlta Energy Marketing (U.S.) Inc	0	0	\$0.00	\$99,160.00	\$0.00	\$99,160.00
Tennessee Valley Authority	0	0	\$0.00	\$168,350.00	\$0.00	\$168,350.00
Westar Energy, Inc.	0	0	\$0.00	\$350,104.00	\$0.00	\$350,104.00
Williams Power Co. Inc.	0	0	\$0.00	\$92,793.00	\$0.00	\$92,793.00
Inadvertant Interchange	25,345	451	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL	25,345	451	\$15,702,460.00	\$152,741,119.00	\$27.00	\$168,443,606.00

Note:
See footnote in hard copy form.

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Transmission of Electricity for Others (456) (Ref Page: 328)

Line	Payment by (a)	Energy Received From (b)	Energy Delivered to (c)	Classification (d)
1	Midwest ISO	Midwest ISO	Midwest ISO	AD
2	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	FNO
3	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	NF
4	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	AD
5	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	OLF
6	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	NF
7	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	AD
8	Big Rivers Electric Corporation	Big Rivers Electric Corporation	Big Rivers Electric Corporation	NF
9	Big Rivers Electric Corporation	Big Rivers Electric Corporation	Big Rivers Electric Corporation	AD
10	KU Transactions	Kentucky Utilities Company	Various	NF
11	KU Transactions	Kentucky Utilities Company	Various	AD
12	KU Transactions	Kentucky Utilities Company	Various	SFP
13	KU Transactions	Kentucky Utilities Company	Various	LFP
14	Cargill Power Markets, LLC	LGEE	MISO and PJM	NF

Note:
See footnote in hard copy form.

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
1	N/A	Midwest ISO	N/A	0	0	0
2	Vol 1 SA 4	East Kentucky Power	East Kentucky Power	324	2,262,321	2,195,919
3	Vol 1	East Kentucky Power	East Kentucky Power	0	389	349
4	Vol 1	East Kentucky Power	East Kentucky Power	0	0	0
5	93	TVA	TVA	51	326,327	317,746
6	93	TVA	TVA	0	0	0
7	93	TVA	TVA	0	0	0
8	Vol 1	East Kentucky Power	Big Rivers Electric	0	579	579
9	Vol 1	East Kentucky Power	Big Rivers Electric	0	0	0
10	Vol 1	Various	Various	0	0	0
11	Vol 1	Various	Various	0	0	0
12	Vol 1	Various	Various	60	0	0
13	Vol 1	Various	Various	37	0	0
14	Vol 1	LGEE	PJM and MISO	0	7,790	7,549
Total				472	2,597,406	2,522,142

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

Line	Demand (k)	Energy (l)	Other (m)	Total (n)
1	\$0.00	(\$297,677.00)	(\$40,649.00)	(\$338,326.00)
2	\$2,383,514.00	\$0.00	\$281,470.00	\$2,664,984.00
3	\$0.00	\$944.00	\$95.00	\$1,039.00
4	(\$29,526.00)	(\$22,038.00)	(\$51,918.00)	(\$103,482.00)
5	\$570,431.00	\$0.00	\$37,030.00	\$607,461.00
6	\$0.00	\$1,069.00	\$0.00	\$1,069.00
7	(\$44,220.00)	\$3,625.00	\$40,595.00	\$0.00
8	\$0.00	\$1,051.00	\$84.00	\$1,135.00
9	\$0.00	(\$26.00)	\$4.00	(\$22.00)
10	\$0.00	\$2,663,339.00	\$231,547.00	\$2,894,886.00
11	\$199,333.00	(\$265,210.00)	(\$13,516.00)	(\$79,393.00)
12	\$645,103.00	\$0.00	\$57,339.00	\$702,442.00
13	\$359,516.00	\$0.00	\$32,665.00	\$392,181.00
14	\$0.00	\$28,187.00	\$2,675.00	\$30,862.00
Total	\$4,084,151.00	\$2,113,264.00	\$577,421.00	\$6,774,836.00

Note:
See footnotes in hard copy form.

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Transmission of Electricity by Others (565) (Ref Page: 332)

Name (a)	MWH Received (b)	MWH Delivered (c)	Demand Charges (d)	Energy Charges (e)	Other Charges (f)	Total Cost (g)
Midwest ISO	34,516	34,516	\$0.00	\$22,437.00	\$16,945.00	\$39,382.00
Midwest ISO	71,774	71,774	\$0.00	\$37,471.00	\$21,661.00	\$59,132.00
Midwest ISO	0	0	\$0.00	\$316,043.00	\$8,423.00	\$324,466.00
East Kentucky Power	0	0	\$453,827.00	\$173,798.00	\$0.00	\$627,625.00
East Kentucky Power	0	0	\$1,238,253.00	\$0.00	\$0.00	\$1,238,253.00
Louisville Gas & Elec	55,800	55,800	\$54,150.00	\$0.00	\$8,625.00	\$62,775.00
Louisville Gas & Elec	6,858	6,858	\$6,655.00	\$0.00	\$1,060.00	\$7,715.00
Louisville Gas & Elec	82,806	82,806	\$0.00	\$176,681.00	\$26,641.00	\$203,322.00
Louisville Gas & Elec	1,024,498	1,024,498	\$71,759.00	\$0.00	\$7,701.00	\$79,460.00
Louisville Gas & Elec	0	0	\$785,090.00	\$732,602.00	\$204,525.00	\$1,722,217.00
PJM Interconnect	3,803	3,803	\$0.00	\$3,244.00	\$2,912.00	\$6,156.00
PJM Interconnect	5	5	\$0.00	\$3.00	\$1.00	\$4.00
PJM Interconnect	0	0	\$0.00	\$3.00	\$0.00	\$3.00
Tennessee Valley Auth	30,615	30,615	\$0.00	\$8,434.00	\$0.00	\$8,434.00
Tennessee Valley Auth	0	0	\$0.00	\$105,750.00	\$0.00	\$105,750.00
Total	1,310,675	1,310,675	\$2,609,734.00	\$1,576,466.00	\$298,494.00	\$4,484,694.00

Note:
See footnote in hard copy.

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Miscellaneous General Expenses 930.2 Electric (Ref Page: 335)

Purpose	Recipient	Amount
Industry Association Dues		\$249,817.00
Nuclear Power Research Expenses		
Other Experimental and general Research Expenses		\$1,191,331.00
Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding securities of the Respondent		
Other Expenses (List items of \$5000 or more in this column showing the Purpose, Recipient and amount of such items.		
Group amounts of less than \$5000 by classes if the number of items so grouped is shown.		
	Water Use Fees	\$110,007.00
	Late Payment of Withholding Tax	\$4,998.00
	Miscellaneous Debits and Credits	(\$10,435.00)
TOTAL		\$1,545,718.00

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Depreciation and Amortization of Electric Plant (Ref Page: 336)

	Dep Exp 403 (b)	Dep Exp Asset Retirement	Amort 404 (d)	Amort 405 (e)	Total (f)
Intangible Plant	\$0.00	\$0.00	\$5,420,545.00	\$0.00	\$5,420,545.00
Steam Product Plant	\$46,260,418.00	\$196,576.00	\$0.00	\$0.00	\$46,456,994.00
Nuclear Production Plant					
Hydraulic Production Plant -- Conventional	\$168,972.00	\$52.00	\$0.00	\$0.00	\$169,024.00
Hydraulic Production Plant -- Pumped Storage					
Other Production Plant	\$16,562,340.00	\$2,422.00	\$0.00	\$0.00	\$16,564,762.00
Transmission Plant	\$15,417,501.00	\$196.00	\$0.00	\$0.00	\$15,417,697.00
Distribution Plant	\$31,460,322.00	\$183.00	\$0.00	\$0.00	\$31,460,505.00
General Plant	\$5,195,183.00	\$0.00	\$0.00	\$0.00	\$5,195,183.00
Common Plant -- Electric					
Total	\$115,064,736.00	\$199,429.00	\$5,420,545.00	\$0.00	\$120,684,710.00

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Regulatory Commission Expenses (Ref Page: 350)

Description (a)	Assessed By Reg. Comm	Expenses of Util (c)	Total Current Yr (d)	Def. 182.3 Beg. Yr (e)	Exp Charged Dept (f)
FEDERAL ENERGY REGULATORY COMMISSION	\$0.00	\$0.00	\$0.00	\$0.00	
Annual Charge	\$621,499.00	\$0.00	\$621,499.00	\$0.00	Electric
PUBLIC SERVICE COMMISSION OF KENTUCKY	\$0.00	\$0.00	\$0.00	\$0.00	
2003 Rate Case	\$0.00	\$195,285.00	\$195,285.00	\$0.00	Electric
2003 ESM Audit	\$0.00	\$31,959.00	\$31,959.00	\$0.00	Electric
2003 Management Audit	\$0.00	\$81,995.00	\$81,995.00	\$0.00	Electric
Total	\$621,499.00	\$309,239.00	\$930,738.00	\$0.00	

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Regulatory Commission Expenses (Ref Page: 350) (Part Two)

Description (a)	Exp Charged Acct (g)	Exp Charged Amt (h)	Def to 182.3 (i)	Contra Acct (j)	Amort Amount (k)	Amort Def 182.3 End Yr (l)
FEDERAL ENERGY REGULATORY COMMISSION		\$0.00	\$0.00		\$0.00	\$0.00
Annual Charge	928	\$621,499.00	\$0.00		\$0.00	\$0.00
PUBLIC SERVICE COMMISSION OF KENTUCKY		\$0.00	\$0.00		\$0.00	\$0.00
2003 Rate Case	928	\$195,285.00	\$0.00		\$0.00	\$0.00
2003 ESM Audit	928	\$31,959.00	\$0.00		\$0.00	\$0.00
2003 Management Audit	928	\$81,995.00	\$0.00		\$0.00	\$0.00
Total		\$930,738.00	\$0.00		\$0.00	\$0.00

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Research Development and Demonstration Activities (Ref Page: 352)

Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
B.External 1.Support to Elec Research Council or Elec Power Research Inst	2007 Ohio River Resrch TC \$, TC Aerosol Emissions	\$0.00	\$1,009,620.00	930	\$1,009,620.00	\$0.00
B.External 2.Support to Edison Electric Inst	Year 2007 Utility Air Regulatory Group Fees	\$0.00	\$104,790.00	921	\$104,790.00	\$0.00
B.External 4.Support to Others	Schmidt Consulting-EON Survey, Mkt Resrch/Studies	\$0.00	\$101,100.00	930	\$101,100.00	\$0.00
B.External 4.Support to Others	JD PWR - JDP Resid. Elec Study Oversample Chrgs	\$0.00	\$40,500.00	930	\$40,500.00	\$0.00
B.External 4.Support to Others	Apogee Interactive - Software Subscription	\$0.00	\$16,750.00	930	\$16,750.00	\$0.00
B.External 4.Support to Others	Guideline - Research Services	\$0.00	\$9,600.00	930	\$9,600.00	\$0.00
B.External 4.Support to Others	Mgmt Consulting - SME Study Analysis	\$0.00	\$8,295.00	930	\$8,295.00	\$0.00
B.External 4.Support to Others	Chartwell - Chartwell Research Services	\$0.00	\$5,247.00	930	\$5,247.00	\$0.00
B.External 4.Support to Others	Various	\$0.00	\$219.00	930	\$219.00	\$0.00
Total					\$1,296,121.00	

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric			
Operation			
3. Production	\$12,848,679.00		
4. Transmission	\$320,520.00		
5. Distribution	\$6,143,354.00		
6. Customer Accounts	\$4,110,913.00		
7. Customer Service and Informational	\$1,326.00		
8. Sales			
9. Administrative and General	\$155,934.00		
10. Total Operation	\$23,580,726.00		
Maintenance			
12. Production	\$10,407,448.00		
13. Transmission	\$362,421.00		
14. Distribution	\$4,726,026.00		
15. Administrative and General	\$180,746.00		
16. Total Maint	\$15,676,641.00		
17. Total Operation and Maintenance			
18. Total Production (Lines 3 and 12)	\$23,256,127.00		
19. Total Transmission (Lines 4 and 13)	\$682,941.00		
20. Total Distribution (Lines 5 and 14)	\$10,869,380.00		
21. Customer Accounts (Transcribe from Line 6)	\$4,110,913.00		
22. Customer Service and Informational (Transcribe from Line 7)	\$1,326.00		
23. Sales (Transcribe from Line 8)			
24. Administrative and General(Lines 9 and 15)	\$336,680.00		

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
25. Total Oper. and Maint. (Lines 18-24)	\$39,257,367.00	\$9,237,694.00	\$48,495,061.00

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas			
Operation			
28. Production -- Manufactured Gas			
29. Production -- Nat. Gas (Including Expl and Dev.)			
30. Other Gas Supply			
31. Storage, LNG Terminaling and Processing			
32. Transmission			
33. Distribution			
34. Customer Accounts			
35. Customer Service and Informational			
36. Sales			
37. Administrative and General			
38. Total Operation			
Maintenance			
40. Production -- Manufactured Gas			
41. Production -- Natural Gas			
42. Other Gas Supply			
43. Storage, LNG Terminaling and Processing			
44. Transmission			
45. Distribution			
46. Administrative and General			
47. Total Maint			
48. Total Operation and Maintenance			

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
49. Total Production -- Manufactured Gas (Lines 28 and 40)			
50. Total Production -- Natural Gas (Lines 29 and 41)			
51. Total Other Gas Supply (Lines 30 and 42)			
52. Total Storage LNG Terminaling and Processing (Lines 31 and 43)			
53. Total Transmission (Lines 32 and 44)			
54. Total Distribution (Lines 33 and 45)			
55. Customer Accounts (Transcribe Line 34)			
56. Customer Service and Informational (Transcribe Line 35)			
57. Sales (Transcribe Line 36)			
58. Total Administrative and General (Lines 37 and 46)			
59. Total Operation and Maintenance			
60. Other Utility Departments			
61. Operation and Maintenance			
62. Total All Utility Dept (25,59,61)	\$39,257,367.00	\$9,237,694.00	\$48,495,061.00

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Distribution of Salaries and Wages - Utility Plant (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant			
Construction (By Utility Departments)			
65. Electric Plant	\$12,273,772.00	\$7,296,610.00	\$19,570,382.00
66. Gas Plant			
67. Other			
68. Total Construction	\$12,273,772.00	\$7,296,610.00	\$19,570,382.00
69. Plant Removal (By Utility Departments)			
70. Electric Plant	\$756,942.00	\$313,888.00	\$1,070,830.00
71. Gas Plant			
72. Other			
73. Total Plant Removal	\$756,942.00	\$313,888.00	\$1,070,830.00
74. Other Accounts			
Accounts Receivable (work done for others)	\$772,191.00	\$160,114.00	\$932,305.00
Certain Civic Political & Related Activities & Oth	\$63,576.00	\$11,964.00	\$75,540.00
95. Total Other Accounts	\$835,767.00	\$172,078.00	\$1,007,845.00
96. Total Salaries and Wages	\$53,123,848.00	\$17,020,270.00	\$70,144,118.00

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Electric Energy Account (Ref Page: 401)

	MW Hours
Sources of Energy	
Generation (Excluding Station Use:)	
Steam	17,251,076
Nuclear	
Hydro--Conventional	35,068
Hydro--Pumped Storage	
Other	634,068
(Less) Energy for Pumping	
Net Generation	17,920,212
Purchases	6,650,566
Power Exchanges	
Received	25,345
Delivered	451
Net Exchanges (line 12 - Line 13)	24,894
Transmission for Other	
Received	2,597,406
Delivered	2,522,142
Net Transmission for Other (Line 16-17)	75,264
Transmission by Other Losses	
Total (Lines 9,10,14,18 and 19)	24,670,936
Disposition of Energy	
Sales to Ultimate Consumers (including Interdepartmental Sales)	19,584,464
Requirements Sales for Resale (See Instruction 4 pg 311)	2,058,905
Non-Requirements Sales for Resale (See Instruction 4 pg 311)	1,581,503
Energy furnished without Charge	48
Energy Used by the Company (Electric Dept Only, excluding Station Use)	16,734
Total Energy Losses	1,429,282

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400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Electric Energy Account (Ref Page: 401)

	MW Hours
Total (Lines 22 thru 27)	24,670,936

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Monthly Peaks and Output (Ref Page: 401)

	Total Mon Energy (b)	Mon Non-Req. Sales for	Mon Peak MW (d)	Peak Day of Mon (e)	Peak Hour (f)
January	2,400,909	310,736	4,178	31	08:00 AM
February	2,287,994	182,842	4,300	6	08:00 AM
March	1,943,557	135,447	3,436	5	08:00 AM
April	1,759,686	60,358	3,198	9	07:00 AM
May	1,888,455	86,311	3,573	30	03:00 PM
June	2,029,806	95,697	3,727	27	03:00 PM
July	2,105,955	115,918	3,844	9	03:00 PM
August	2,359,492	48,200	4,344	9	03:00 PM
September	1,926,423	79,209	3,886	4	05:00 PM
October	1,890,809	156,403	3,623	8	03:00 PM
November	1,857,196	107,718	3,475	30	08:00 AM
December	2,220,654	202,664	3,688	17	08:00 AM
Total	24,670,936	1,581,503			

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Steam-Electric Generating Plant Statistics - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	Tyrone
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col c - Plant name	Green River
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	Brown CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col e - Plant name	Paddy's Run 13 CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col f - Plant name	EW Brown
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional

Note:
See Footnote in Hard Copy Form

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,947	1,950	1,994	2,001	1,957
Year Last Unit was Installed	1,971	1,959	2,001	2,001	1,971
Total Installed Cap (Max Gen name Plate Ratings MW)	75	189	781	84	740
Net Peak Demand on Plant - MW (60 minutes)	80	186	673	64	708
Plant Hours Connected to Load	7,222	7,832	317	165	7,549
Net Continuous Plant Capability (MW)	71	163	670	74	697
When Not Limited by Condenser Water	71	163	670	74	697
When Limited by Condenser Water	0	0	670	74	0
Average Number of Employees	26	68	0	0	142
Net Generation, Exclusive of Plant Use - KWh	389,803,000	996,720,000	136,531,000	31,155,000	3,904,325,000
Cost of Plant:					
Land and Land Rights	53,142	30,764	275,012	0	899,869
Structures and Improvements	6,124,162	9,999,931	11,891,044	1,910,328	26,851,947
Equipment Costs	18,900,302	54,658,361	233,864,909	28,148,298	210,074,836
Asset Retirement Costs	246,752	1,074,377	70,990	0	3,246,981
Total Cost	25,324,358	65,763,433	246,101,955	30,058,626	241,073,633
Cost per KW of Installed Capacity (line 5)	338	348	315	358	326
Production Expenses:					
Oper, Supv and Engr	672,096	257,383	74,616	0	1,206,208
Fuel	14,998,465	21,969,251	14,590,317	2,498,526	96,551,523
Coolants and Water (Nuclear only)	0	0	0	0	0

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Steam Expenses	544,569	1,386,719	0	0	2,068,978
Steam from Other Sources	0	0	0	0	0
Steam Transferred (Cr)	0	0	0	0	0
Electric Expenses	275,137	1,079,258	3,144	0	1,458,362
Misc Steam (or Nuclear) Power Expenses	283,657	703,561	136,383	459	1,914,313
Rents	0	0	0	0	0
Allowances	81,052	481,762	0	0	1,087,516
Maintenance Supervision and Engineering	226,151	968,945	42,895	0	1,364,990
Maintenance of Structures	247,474	442,878	150,424	0	1,376,268
Maintenance of Boiler (or reactor) Plant	910,859	2,847,135	0	0	6,076,349
Maintenance of Electric Plant	276,177	342,211	2,296,888	95,722	3,844,105
Maintenance of Misc Steam (or Nuclear) Plant	74,435	133,371	252,060	0	456,888
Total Production Expenses	18,590,072	30,612,474	17,546,727	2,594,707	117,405,500

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Steam-Electric Generating Plant Statistics - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.0477	0.0307	0.1285	0.0833	0.0301

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Column b					
Nuclear Unit					
Quantity of Fuel Burned	199,026.0000	0.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,658.0000	0.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	68.1100	0.00000000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	69.2900	0.00000000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.9700	0.00000000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0380	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	12,974.0000	0.00000000	0.0000	0.0000	
Column c					
Nuclear Unit					
Quantity of Fuel Burned	484,454.0000	0.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,996.0000	0.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	44.0200	0.00000000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	43.6900	0.00000000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	1.8870	0.00000000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0220	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	11,681.0000	0.00000000	0.0000	0.0000	
Column d					

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Nuclear Unit					
Quantity of Fuel Burned	0.0000	14,120.00000000	1,725,234.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	140,000.00000000	1,025.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	77.22100000	7.8250	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	77.22100000	7.8250	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	13.13300000	7.6340	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.16700000	0.1040	0.0000	
Average BTU per KWh Net Generation	0.0000	12,743.00000000	13,601.0000	0.0000	
Column e					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.00000000	324,553.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.00000000	1,025.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.00000000	7.6980	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.00000000	7.6980	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.00000000	7.5110	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.00000000	0.0800	0.0000	
Average BTU per KWh Net Generation	0.0000	0.00000000	10,678.0000	0.0000	
Column f					
Nuclear Unit					

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Quantity of Fuel Burned	1,657,882.0000	0.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,253.0000	0.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	57.9800	0.00000000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	56.8100	0.00000000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.3730	0.00000000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0250	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,420.0000	0.00000000	0.0000	0.0000	

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Steam-Electric Generating Plant Statistics - pg two - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	Ghent
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col c - Plant name	Haefling
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Outdoor
Col d - Plant name	Trimble County CT
Kind of Plant (internal comb, gas turb, nuclear)	Combustion Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col e - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,973	1,970	2,002	0	0
Year Last Unit was Installed	1,984	1,970	2,004	0	0
Total Installed Cap (Max Gen name Plate Ratings MW)	2,226	62	784	0	0
Net Peak Demand on Plant - MW (60 minutes)	1,822	0	613	0	0
Plant Hours Connected to Load	7,139	10	1,014	0	0
Net Continuous Plant Capability (MW)	1,911	36	630	0	0
When Not Limited by Condenser Water	1,911	36	630	0	0
When Limited by Condenser Water	0	36	630	0	0
Average Number of Employees	215	0	0	0	0
Net Generation, Exclusive of Plant Use - KWh	11,960,228,000	-224,000	466,606,000	0	0
Cost of Plant:					
Land and Land Rights	9,842,885	434,853	19,912	0	0
Structures and Improvements	129,838,332	0	21,745,929	0	0
Equipment Costs	1,201,379,607	4,909,804	194,319,647	0	0
Asset Retirement Costs	4,658,997	0	0	0	0
Total Cost	1,345,719,821	5,344,657	216,085,488	0	0
Cost per KW of Installed Capacity (line 5)	605	86	276	0	0
Production Expenses:					
Oper, Supv and Engr	1,749,310	0	0	0	0
Fuel	269,008,076	63,476	40,439,051	0	0
Coolants and Water (Nuclear only)	0	0	0	0	0

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Steam Expenses	5,982,849	0	0	0	0
Steam from Other Sources	0	0	0	0	0
Steam Transferred (Cr)	0	0	0	0	0
Electric Expenses	2,783,506	8,233	710,270	0	0
Misc Steam (or Nuclear) Power Expenses	4,381,121	0	-788	0	0
Rents	0	0	0	0	0
Allowances	964,195	0	0	0	0
Maintenance Supervision and Engineering	2,392,627	0	0	0	0
Maintenance of Structures	2,970,308	0	0	0	0
Maintenance of Boiler (or reactor) Plant	17,566,469	0	0	0	0
Maintenance of Electric Plant	6,093,612	47,222	536,133	0	0
Maintenance of Misc Steam (or Nuclear) Plant	400,597	0	0	0	0
Total Production Expenses	314,292,670	118,931	41,684,666	0	0

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Steam-Electric Generating Plant Statistics - pg two - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.0263	-0.5309	0.0893	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
column b					
Nuclear Unit					
Quantity of Fuel Burned	5,304,761.0000	0.0000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,938.0000	0.0000	0.0000	0.0000	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	61.5400	0.0000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	49.5000	0.0000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.1200	0.0000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0250	0.0000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,610.0000	0.0000	0.0000	0.0000	
column c					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	197.0000	5,659.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	1,163.0000	1,025.0000	0.0000	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	26.6350	10.2880	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	26.6350	10.2880	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	4.5210	10.0340	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	-0.0730	-0.3830	0.0000	
Average BTU per KWh Net Generation	0.0000	-16,153.0000	-38,171.0000	0.0000	
column d					

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Nuclear Unit					
Quantity of Fuel Burned	0.0000	0.0000	5,232,978.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	0.0000	1,025.0000	0.0000	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	0.0000	7.7280	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	0.0000	7.7280	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	0.0000	7.5390	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.0000	0.0870	0.0000	
Average BTU per KWh Net Generation	0.0000	0.0000	11,495.0000	0.0000	
column e					
Nuclear Unit					
Quantity of Fuel Burned	0	0	0	0	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0	0	0	0	
Average Cost of Fuel per Unit Burned	0	0	0	0	
Average Cost of Fuel Burned per Million BTU	0	0	0	0	
Average Cost of Fuel Burned per KWh Net Gen	0	0	0	0	
Average BTU per KWh Net Generation	0	0	0	0	
column f					
Nuclear Unit					

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Quantity of Fuel Burned	0	0	0	0	0
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0	0	0	0	0
Average Cost of Fuel per Unit Burned	0	0	0	0	0
Average Cost of Fuel Burned per Million BTU	0	0	0	0	0
Average Cost of Fuel Burned per KWh Net Gen	0	0	0	0	0
Average BTU per KWh Net Generation	0	0	0	0	0

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

HydroElectric Generating Plant Statistics - Part One Plant Info (Ref Page: 406)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	Dix Dam
Kind of Plant (Run-of-River or Storage)	Storage
Plant Construction type (Conventional or Outdoor)	Conventional
Col c Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Year Originally Constructed	1923.0000	0.0000	0.0000	0.0000	0.0000
Year Last Unit was Installed	1924.0000	0.0000	0.0000	0.0000	0.0000
Total installed cap (Gen name plate Rating in MW)	28.0000	0.0000	0.0000	0.0000	0.0000
Net Peak Demand on Plant-Megawatts (60 minutes)	16.0000	0.0000	0.0000	0.0000	0.0000
Plant Hours Connect to Load	2410.0000	0.0000	0.0000	0.0000	0.0000
Net Plant Capability (in megawatts)					
(a) Under Most Favorable Oper Conditions	24.0000	0.0000	0.0000	0.0000	0.0000
(b) Under the Most Adverse Oper Conditions	0.0000	0.0000	0.0000	0.0000	0.0000
Average Number of Employees	21.0000	0.0000	0.0000	0.0000	0.0000
Net Generation, Exclusive of Plant Use - KWh	35068000.0000	0.0000	0.0000	0.0000	0.0000
Cost of Plant					
Land and Land Rights	879312.0000	0.0000	0.0000	0.0000	0.0000
Structures and Improvements	453196.0000	0.0000	0.0000	0.0000	0.0000
Reservoirs, Dams, and Waterways	0.0000	0.0000	0.0000	0.0000	0.0000
Equipment Costs	9636617.0000	0.0000	0.0000	0.0000	0.0000
Roads, Railroads and Bridges	0.0000	0.0000	0.0000	0.0000	0.0000
Asset Retirement Costs	4970.0000	0.0000	0.0000	0.0000	0.0000
Total Cost	10974095.0000	0.0000	0.0000	0.0000	0.0000
Cost per KW of Installed Capacity (line 5)	391.9320	0.0000	0.0000	0.0000	0.0000
Production Expenses					
Operation Supervision and Engineering	8950.0000	0.0000	0.0000	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Water for Power	0.0000	0.0000	0.0000	0.0000	0.0000
Hydraulic Expenses	0.0000	0.0000	0.0000	0.0000	0.0000
Electric Expenses	0.0000	0.0000	0.0000	0.0000	0.0000
Misc Hydraulic Power Generation Expenses	30470.0000	0.0000	0.0000	0.0000	0.0000
Rents	0.0000	0.0000	0.0000	0.0000	0.0000
Maintenance Supervision and Engineering	107573.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Structures	144686.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Reservoirs, Dams and Waterways	0.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Electric Plant	197756.0000	0.0000	0.0000	0.0000	0.0000
Maintenance of Misc Hydraulic Plant	5459.0000	0.0000	0.0000	0.0000	0.0000
Total Production Expenses	494894.0000	0.0000	0.0000	0.0000	0.0000
Expenses per net KWh	0.0141	0.0000	0.0000	0.0000	0.0000

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Pumped Storage Generating Plant Statistics - Part One Plant Info (Ref Page: 408)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	None
Col c Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total installed cap (Gen name plate Rating in MW)					
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
Average Number of Employees					
9. Generation, Exclusive of Plant Use - KWh					
10. Energy Used for Pumping					
Net Output for Load (line 9 - line 10)					
Land and Land Rights					
Structures and Improvements					
Reservoirs, Dams, and Waterways					
Water Wheels, Turbines and Generators					
Accessory Electric Equipment					
Misc Pwerplant Equipment					
Roads, Railroads and Bridges					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses					

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Operation Supervision and Engineering					
Water for Power					
Pumped Storage Expenses					
Electric Expenses					
Misc Pumped Storage Power Generation Expenses					
Rents					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant					
Maintenance of Misc Pumped Storage Plant					
Production Expenses before Pumping Exp (23 thru 33)					
Pumping Expenses					
Total Production Expenses					
Expenses per net KWh					

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Generating Plant Statistics (Small Plants) (Ref Page: 410)

Name of Plant (a)	Yr Orig Const (b)	Installed Capacity Name	Net Peak Demand MW	Net Generation	Cost of Plant (f)
None		0.0000	0	0	\$0.00

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Generating Plant Statistics (Small Plants) (Ref Page: 410) (Part Two)

Name of Plant (a)	Plant Cost (include Asst Ret) per MW	Operation Excl Fuel (h)	Prod Exp. Fuel (i)	Prod Exp Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents per Million BTU) (l)
None	\$0.00	\$0.00	\$0.00	\$0.00		0

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
1	Pocket	Pineville	500	500	ST	35.4800	0.0000	0
2	Pocket	Phipps Bend	500	500	ST	21.3900	0.0000	0
3			0	0		0.0000	0.0000	0
4	Ghent Plant	Brown North	345	345	ST	113.8700	0.0000	0
5	Ghent Plant	Batesville	345	345	ST	7.3200	0.0000	0
6	Brown Plant	Elmer Smith	345	345	HF, ST	135.3100	0.0000	0
7	Brown Plant	KU Park	345	345	ST	102.4700	0.0000	2
8			0	0		0.0000	0.0000	0
9	Green River	AEC Buss	161	161	HF,ST, WP	181.2900	0.0000	0
10	Green River	Morganfield	161	161	HF, WP	55.3800	0.0000	0
11	Elihu	Dorchester	161	161	HF, ST	86.0600	0.0000	0
12	Lake Reba	Dorchester	161	161	HF, ST	99.1500	0.0000	1
13	Pineville	Harlan	161	161	HF, WP	48.3400	0.0000	0
14	Pineville 149	Pineville 192	161	161	HF	0.1200	0.0000	1
15	East KY Power	Taylor County	161	161	SP	3.9700	0.0000	1
16	Imboden	Harlan	161	161	HF, SP, WP	43.8200	0.0000	0
17			0	0		0.0000	0.0000	0
18	Ghent Plant	Brown Plant	138	138	ST	90.4700	0.0000	0
19	Brown Plant	Green River	138	138	HF, SP, ST	169.1800	0.0000	0
20	Kenton	Bodburn	138	138	HF	45.7400	0.0000	1
21	Green River	Brown North	138	138	HF, ST	166.5800	0.0000	0
22	Fawkes	Rodburn	138	138	HF, ST, WP	64.5200	0.0000	1
23	Clifty Creek	Carrollton	138	138	HF, SP, ST	144.6200	0.0000	0
24	Brown Plant	Lake Reba	138	138	HF	28.6000	0.0000	1
25	Brown Plant	Haefling	138	138	HF, SP, ST	29.3200	0.0000	0
26	Ghent Plant	Kenton Station	138	138	HF, WF	72.7800	0.0000	1

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
27	Ghent Plant	Adams	138	138	HF, SP, ST	56.7700	0.0000	0
28	Hardin County	Rogersville	138	138	HF	10.2400	0.0000	1
29			0	0		0.0000	0.0000	0
30	69KV Lines		69	69	Various	2,217.2700	0.0000	0
31			0	0		0.0000	0.0000	0
32			0	0		0.0000	0.0000	0
33			0	0		0.0000	0.0000	0
34	Exp Applicable to all Lines		0	0		0.0000	0.0000	0

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
1	954mcm	\$1,385,561.00	\$15,452,581.00	\$16,838,142.00	\$0.00	\$0.00	\$0.00	\$0.00
2	954mcm	\$280,371.00	\$7,945,173.00	\$8,225,544.00	\$0.00	\$0.00	\$0.00	\$0.00
3		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	795mcm	\$2,495,681.00	\$16,982,353.00	\$19,478,034.00	\$0.00	\$0.00	\$0.00	\$0.00
5	954mcm	\$437,159.00	\$4,810,707.00	\$5,247,866.00	\$0.00	\$0.00	\$0.00	\$0.00
6	954mcm	\$1,615,764.00	\$17,192,915.00	\$18,808,679.00	\$0.00	\$0.00	\$0.00	\$0.00
7	954mcm	\$1,111,580.00	\$21,486,959.00	\$22,598,539.00	\$0.00	\$0.00	\$0.00	\$0.00
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	556mcm	\$1,284,447.00	\$10,989,511.00	\$12,273,958.00	\$0.00	\$0.00	\$0.00	\$0.00
10	556mcm	\$268,660.00	\$2,128,791.00	\$2,397,451.00	\$0.00	\$0.00	\$0.00	\$0.00
11	556mcm	\$270,147.00	\$3,982,619.00	\$4,252,766.00	\$0.00	\$0.00	\$0.00	\$0.00
12	556mcm	\$559,988.00	\$3,999,719.00	\$4,559,707.00	\$0.00	\$0.00	\$0.00	\$0.00
13	795mcm	\$300,849.00	\$6,011,864.00	\$6,312,713.00	\$0.00	\$0.00	\$0.00	\$0.00
14	954mcm	\$0.00	\$14,306.00	\$14,306.00	\$0.00	\$0.00	\$0.00	\$0.00
15	556mcm	\$261,988.00	\$307,188.00	\$569,176.00	\$0.00	\$0.00	\$0.00	\$0.00
16	795mcm	\$84,143.00	\$4,559,920.00	\$4,644,063.00	\$0.00	\$0.00	\$0.00	\$0.00
17		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	954mcm	\$419,701.00	\$5,830,853.00	\$6,250,554.00	\$0.00	\$0.00	\$0.00	\$0.00
19	556mcm	\$381,153.00	\$6,802,995.00	\$7,184,148.00	\$0.00	\$0.00	\$0.00	\$0.00
20	397mcm	\$98,119.00	\$1,278,109.00	\$1,376,228.00	\$0.00	\$0.00	\$0.00	\$0.00
21	795mcm	\$732,412.00	\$7,732,458.00	\$8,464,870.00	\$0.00	\$0.00	\$0.00	\$0.00
22	556mcm	\$579,168.00	\$2,079,133.00	\$2,658,301.00	\$0.00	\$0.00	\$0.00	\$0.00
23	795mcm	\$824,816.00	\$9,785,436.00	\$10,610,252.00	\$0.00	\$0.00	\$0.00	\$0.00
24	556mcm	\$80,240.00	\$939,319.00	\$1,019,559.00	\$0.00	\$0.00	\$0.00	\$0.00
25	795mcm	\$191,989.00	\$4,287,735.00	\$4,479,724.00	\$0.00	\$0.00	\$0.00	\$0.00
26	795mcm	\$446,858.00	\$3,672,260.00	\$4,119,118.00	\$0.00	\$0.00	\$0.00	\$0.00

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Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
27	795mcm	\$245,501.00	\$5,164,092.00	\$5,409,593.00	\$0.00	\$0.00	\$0.00	\$0.00
28	795mcm	\$245,093.00	\$919,472.00	\$1,164,565.00	\$0.00	\$0.00	\$0.00	\$0.00
29		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30	Various	\$8,202,312.00	\$124,439,048.00	\$132,641,360.00	\$0.00	\$0.00	\$0.00	\$0.00
31		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
32		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
33		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
34		\$0.00	\$0.00	\$0.00	\$400,237.00	\$3,515,529.00	\$56,986.00	\$3,972,752.00
Total		\$22,803,700.00	\$288,795,516.00	\$311,599,216.00	\$400,237.00	\$3,515,529.00	\$56,986.00	\$3,972,752.00

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Transmission Lines Added During Year (Ref Page: 424)

Line	From (a)	To (b)	Line Length Lines (c)	Type support (d)	Ave Num per Miles (e)	Circuits Per Structure Present (f)	Circuits Per Structure Ultimate (g)
1	None		0.0000		0	0	0

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Transmission Lines Added During Year (cont) (Ref Page: 425)

Line	Conductor Size	Conductor	Config and	Voltage KV	Land and Land	Poles Towers	Conductors	Asset	Total (p)
Total									

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
1	Adams - Georgetown	Transmission*	138.0000	69.0000	13.2000
2	Alcade - Somerset	Transmission*	345.0000	161.0000	13.2000
3	American Ave. - Lexington	Transmission*	138.0000	69.0000	13.2000
4	Arnold - Cumberland	Transmission*	161.0000	69.0000	13.2000
5	Artemus - Pineville	Transmission*	161.0000	69.0000	13.2000
6	Bardstown - Campbellsville	Transmission*	138.0000	69.0000	13.2000
7	Beattyville - Richmond	Transmission*	161.0000	69.0000	13.2000
8	Bimble	Transmission*	69.0000	0.0000	0.0000
9	Blackwell	Transmission*	138.0000	0.0000	0.0000
10	Bonds Mill	Transmission*	69.0000	0.0000	0.0000
11	Bonnieville - Horse Cave	Transmission*	138.0000	69.0000	13.2000
12	Boonesboro North - Winchester	Transmission*	138.0000	69.0000	13.2000
13	Boyle County	Transmission*	69.0000	0.0000	0.0000
14	Broadhead SW	Transmission*	69.0000	0.0000	0.0000
15	Brown CT 7 - Harrodsburg	Transmission (G)	145.0000	18.0000	0.0000
16	Crown CT 6 - Harrodsburg	Transmission (G)	145.0000	13.8000	0.0000
17	Brown North - Harrodsburg	Transmission*	345.0000	138.0000	13.2000
18	Brown North - Harrodsburg	Transmission*	144.0000	24.0000	0.0000
19	Brown Plant - Harrodsburg	Transmission (G)	138.0000	13.2000	0.0000
20	Brown Plant - Harrodsburg	Transmission (G)	138.0000	17.1000	0.0000
21	Cartown - Augusta	Transmission*	138.0000	69.0000	13.2000
22	Carrollton - Carrollton	Transmission*	138.0000	69.0000	13.2000
23	Cary SW	Transmission*	69.0000	0.0000	0.0000
24	Clark County - Winchester	Transmission*	138.0000	69.0000	13.2000
25	Clinton	Transmission*	69.0000	0.0000	0.0000
26	Corydon - Henderson	Transmission*	161.0000	69.0000	13.2000

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
27	Crittendon County - Marion	Transmission*	161.0000	69.0000	13.2000
28	Cynthiana SW	Transmission*	69.0000	0.0000	0.0000
29	Danville North - Danville	Transmission*	138.0000	69.0000	13.2000
30	Delvinta	Transmission*	161.0000	0.0000	0.0000
31	Dix Dam Plant - Harrodsburg	Transmission (G)	69.0000	13.2000	0.0000
32	Dow Corning West	Transmission*	138.0000	0.0000	0.0000
33	Dorchester - Norton	Transmission*	161.0000	69.0000	13.2000
34	Earlington North - Earlington	Transmission*	161.0000	69.0000	13.2000
35	East Frankfort - Frankfort	Transmission*	138.0000	69.0000	13.2000
36	Elihu - Somerset	Transmission*	161.0000	69.0000	13.2000
37	Elizabethtown - Elizabethtown	Transmission*	138.0000	69.0000	13.2000
38	Eminence	Transmission*	69.0000	0.0000	0.0000
39	Evarts	Transmission*	69.0000	0.0000	0.0000
40	Farley - Corbin	Transmission*	161.0000	69.0000	13.2000
41	Farmers - Morehead	Transmission*	80.0000	40.0000	13.2000
42	Fawkes - Richmond	Transmission*	138.0000	69.0000	13.2000
43	Finchville	Transmission*	69.0000	0.0000	0.0000
44	Ghent Plant - Carrollton	Transmission*	345.0000	138.0000	0.0000
45	Ghent Plant - Carrollton	Transmission*	345.0000	138.0000	25.0000
46	Ghent Plant - Carrollton	Transmission (G)	144.0000	18.0000	0.0000
47	Ghent Plant - Carrollton	Transmission (G)	345.0000	21.0000	0.0000
48	Ghent Plant - Carrollton	Transmission (G)	362.0000	22.0000	0.0000
49	Goddard	Transmission*	138.0000	0.0000	0.0000
50	Gorge SW	Transmission*	69.0000	0.0000	0.0000
51	Grahamville - Barlow	Transmission*	161.0000	69.0000	13.2000

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
52	Green River Plant - Greenville	Transmission (G)	138.0000	13.2000	0.0000
53	Green River Plant - Greenville	Transmission	138.0000	69.0000	13.2000
54	Green River Plant - Greenville	Transmission	154.0000	138.0000	13.2000
55	Green River Plant - Greenville	Transmission	161.0000	138.0000	13.2000
56	Green River Steel - Greenville	Transmission*	138.0000	69.0000	13.2000
57	Haefling - Lexington	Transmission (G)	69.0000	13.2000	0.0000
58	Haefling - Lexington	Transmission*	138.0000	69.0000	13.2000
59	Hardin County - Elizabethtown	Transmission*	345.0000	138.0000	13.2000
60	Hardin County - Elizabethtown	Transmission*	138.0000	69.0000	13.2000
61	Hardinsburg - Hardinsburg	Transmission*	138.0000	0.0000	0.0000
62	Harlan "Y" - Harlan	Transmission*	161.0000	69.0000	13.2000
63	Higby Mill - Lexington	Transmission*	138.0000	69.0000	13.2000
64	Hillside	Transmission*	69.0000	0.0000	0.0000
65	Howards Branch	Transmission*	161.0000	0.0000	0.0000
66	Imboden - Big Stone Gap	Transmission*	161.0000	69.0000	13.2000
67	Indian Hill	Transmission*	69.0000	0.0000	0.0000
68	Kenton - Maysville	Transmission*	132.0000	69.0000	13.2000
69	Kenton - Maysville	Transmission*	138.0000	69.0000	13.2000
70	KU Park - Pineville	Transmission*	69.0000	0.0000	0.0000
71	Lake Reba - Richmond	Transmission*	138.0000	69.0000	13.2000
72	Lake Reba Tap - Richmond	Transmission*	161.0000	138.0000	6.6000

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
73	Lancaster	Transmission*	69.0000	0.0000	0.0000
74	Lansdowne - Lexington	Transmission*	138.0000	69.0000	13.2000
75	Lebanon - Lebanon	Transmission*	80.0000	40.0000	13.2000
76	Leitchfield - Leitchfield	Transmission*	138.0000	69.0000	13.2000
77	Lexington Plant - Lexington	Transmission*	69.0000	0.0000	0.0000
78	Livingston County	Transmission*	161.0000	0.0000	0.0000
79	London - London	Transmission*	69.0000	0.0000	0.0000
80	Loudon Ave - Lexington	Transmission*	138.0000	69.0000	13.2000
81	Lynch - Harlan	Transmission*	69.0000	0.0000	0.0000
82	Marion	Transmission*	69.0000	0.0000	0.0000
83	Meldrum SW	Transmission*	69.0000	0.0000	0.0000
84	Middlesboro - Middlesboro	Transmission*	69.0000	0.0000	0.0000
85	Millersburg - Millersburg	Transmission*	69.0000	0.0000	0.0000
86	Morganfield - Morganfield	Transmission*	161.0000	69.0000	13.2000
87	N.A.S.	Transmission*	138.0000	0.0000	0.0000
88	Nebo - Nebo	Transmission*	69.0000	0.0000	0.0000
89	North London - London	Transmission*	69.0000	0.0000	0.0000
90	Ohio County - Beaver Dam	Transmission*	138.0000	69.0000	13.2000
91	Paris	Transmission*	138.0000	69.0000	13.2000
92	Pineville - Pineville	Transmission*	345.0000	161.0000	13.2000
93	Pineville - Pineville	Transmission*	500.0000	345.0000	34.5000
94	Pineville - Pineville	Transmission*	161.0000	69.0000	13.2000
95	Pineville SW - Pineville	Transmission*	161.0000	0.0000	0.0000
96	Pisgah - Lexington	Transmission*	138.0000	69.0000	13.2000
97	Pittsburg - London	Transmission*	161.0000	69.0000	13.2000
98	Pocket - Pennington Gap	Transmission*	161.0000	69.0000	13.2000

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
99	Pocket North - Pennington Gap	Transmission*	500.0000	161.0000	0.0000
100	Princeton - Princeton	Transmission*	69.0000	0.0000	0.0000
101	Richmond - Richmond	Transmission*	69.0000	0.0000	0.0000
102	River Queen - Muhlenberg	Transmission*	161.0000	69.0000	13.2000
103	Rocky Branch	Transmission*	69.0000	0.0000	0.0000
104	Rodburn - Morehead	Transmission*	138.0000	69.0000	13.2000
105	Rogersville - Radcliff	Transmission*	138.0000	69.0000	13.2000
106	Scott County	Transmission*	138.0000	69.0000	13.2000
107	Shelbyville - Shelbyville	Transmission*	69.0000	0.0000	0.0000
108	Simmons	Transmission*	69.0000	0.0000	0.0000
109	Somerset N - Somerset	Transmission*	69.0000	0.0000	0.0000
110	South Paducah	Transmission*	161.0000	69.0000	13.2000
111	Spears SW	Transmission*	69.0000	0.0000	0.0000
112	Spencer Road - Mt. Sterling	Transmission*	138.0000	69.0000	13.2000
113	Sweet Hollow	Transmission*	69.0000	0.0000	0.0000
114	Taylor County - Campbellsville	Transmission*	161.0000	69.0000	13.2000
115	Tyrone - Versailles	Transmission (G)	40.0000	13.2000	0.0000
116	Tyrone - Versailles	Transmission (G)	69.0000	13.2000	0.0000
117	Tyrone - Versailles	Transmission*	138.0000	69.0000	13.2000
118	UK Medical Center - Lexington	Transmission*	69.0000	0.0000	0.0000
119	Virginia City - Norton	Transmission*	161.0000	69.0000	13.2000
120	Walker - Earlington	Transmission*	161.0000	69.0000	13.2000
121	West Cliff - Harrodsburg	Transmission*	138.0000	69.0000	13.2000

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
122	West Frankfort - Shelbyville	Transmission*	345.0000	138.0000	13.2000
123	West Frankfort - Shelbyville	Transmission*	138.0000	69.0000	13.2000
124	West Irvine - Irvine	Transmission*	161.0000	69.0000	13.2000
125	West Lexington - Lexington	Transmission*	345.0000	138.0000	13.2000
126	Wheatcroft	Transmission*	69.0000	0.0000	0.0000
127	Wickliffe - Barlow	Transmission*	161.0000	69.0000	13.2000
128	Williamsburg SW	Transmission*	69.0000	0.0000	0.0000
129	Winchester City	Transmission*	69.0000	0.0000	0.0000
130	Wofford	Transmission*	69.0000	0.0000	0.0000
131	Total Transmission		18,480.0000	6,227.1000	937.3000
132			0.0000	0.0000	0.0000
133	A.O. Smith - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
134	Adams 12 KV	Distribution*	69.0000	34.5000	0.0000
135	Aisin 12KV	Distribution*	69.0000	12.4700	0.0000
136	Alexander - Versailles	Distribution*	69.0000	12.4700	0.0000
137	American Ave. - Lexington	Distribution*	69.0000	4.1600	0.0000
138	Andover - Norton	Distribution*	69.0000	34.5000	0.0000
139	Ashland Ave. - Lexington	Distribution*	69.0000	4.1600	0.0000
140	Ashland Pipe - Lexington	Distribution*	69.0000	12.4700	0.0000
141	Augusta 12KV	Distribution*	69.0000	12.4700	0.0000
142	Bardstown City 12 KV	Distribution*	69.0000	12.4700	0.0000
143	Bardstown Ind. 12 KV	Distribution*	69.0000	12.4700	0.0000
144	Beaver Dam - Beaver Dam	Distribution*	69.0000	12.4700	0.0000
145	Beaver Dam North - Beaver Dam	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
146	Belt Line - Lexington	Distribution*	69.0000	12.4700	0.0000
147	Bevier - Earlington	Distribution*	69.0000	34.5000	0.0000
148	Big Stone Gap - Big Stone Gap	Distribution*	69.0000	12.4700	0.0000
149	Bond - Coeburn	Distribution*	69.0000	12.4700	0.0000
150	Boone Ave. - Winchester	Distribution*	69.0000	12.4700	0.0000
151	Borg Warner - Earlington	Distribution*	69.0000	12.4700	0.0000
152	Bryant Road - Lexington	Distribution*	69.0000	12.4700	0.0000
153	Buchanan - Lexington	Distribution*	69.0000	4.1600	0.0000
154	Buena Vista 12KV	Distribution*	69.0000	12.4700	0.0000
155	Burnside - Somerset	Distribution*	69.0000	12.4700	0.0000
156	Camargo - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
157	Campbellsville 1 - Campbellsville	Distribution*	69.0000	12.4700	0.0000
158	Campbellsville 2 - Campbellsville	Distribution*	69.0000	12.4700	0.0000
159	Carntown - Augusta	Distribution*	69.0000	12.4700	0.0000
160	Caron - London	Distribution*	69.0000	12.4700	0.0000
161	Carrollton - Carrollton	Distribution*	69.0000	12.4700	0.0000
162	Cawood - Harlan	Distribution*	69.0000	12.4700	0.0000
163	Clay Mills - Lexington	Distribution*	138.0000	12.4700	0.0000
164	Clinch Valley - Norton	Distribution*	69.0000	12.4700	0.0000
165	Columbia - Columbia	Distribution*	69.0000	12.4700	0.0000
166	Columbia South - Columbia	Distribution*	69.0000	12.4700	0.0000
167	Corbin East - Corbin	Distribution*	69.0000	12.4700	0.0000
168	Coming 12KV	Distribution*	69.0000	12.4700	0.0000
169	Corporate Drive 12 2	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
170	Cynthiana 12KV	Distribution*	69.0000	12.4700	0.0000
171	Cynthiana South 12 KV	Distribution*	67.0000	12.4700	0.0000
172	Danville 1 - Danville	Distribution*	69.0000	12.4700	0.0000
173	Danville East - Danville	Distribution*	69.0000	12.4700	0.0000
174	Danville Ind. - Danville	Distribution*	69.0000	12.4700	0.0000
175	Danville North - Danville	Distribution*	69.0000	12.4700	0.0000
176	Danville West - Danville	Distribution*	69.0000	12.4700	0.0000
177	Dark Hollow - Richmond	Distribution*	69.0000	12.4700	0.0000
178	Dawson Ind. - Earlington	Distribution*	69.0000	4.1600	0.0000
179	Days Branch 12KV	Distribution*	69.0000	12.4700	0.0000
180	Dayton-Walther - Carrollton	Distribution*	138.0000	12.4700	0.0000
181	Delaplain - Georgetown	Distribution*	69.0000	13.8000	0.0000
182	Denham Street - Somerset	Distribution*	69.0000	12.4700	0.0000
183	Detroit Harvester - Paris	Distribution*	69.0000	12.4700	0.0000
184	Donerail - Lexington	Distribution*	69.0000	12.4700	0.0000
185	Dorchester - Norton	Distribution*	69.0000	22.0000	0.0000
186	Dow Corning - Carrollton	Distribution*	69.0000	12.4700	0.0000
187	Dozier Heights 12KV	Distribution*	69.0000	12.4700	0.0000
188	Earlington - Earlington	Distribution*	69.0000	34.5000	0.0000
189	East Bernstadt - London	Distribution*	69.0000	12.4700	0.0000
190	East Stone - Big Stone Gap	Distribution*	69.0000	12.4700	0.0000
191	Eastland - Lexington	Distribution*	69.0000	12.4700	0.0000
192	Elizabethtown Industrial - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
193	Eminence - Shelbyville	Distribution*	69.0000	12.4700	0.0000
194	Esserville - Norton	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
195	ETown #2 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
196	ETown #3 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
197	ETown #4 - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
198	ETown #5 East - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
199	ETown West - Elizabethtown	Distribution*	69.0000	12.4700	0.0000
200	Ewington - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
201	Ferguson South - Somerset	Distribution*	69.0000	12.4700	0.0000
202	Florida Tile - Lawrenceburg	Distribution*	69.0000	12.4700	0.0000
203	FMC - Lexington	Distribution*	69.0000	12.4700	0.0000
204	Forks of Elkhorn - Georgetown	Distribution*	34.5000	12.4700	0.0000
205	Frankfort - Frankfort	Distribution*	69.0000	34.5000	0.0000
206	GE Lamps Works - Lexington	Distribution*	69.0000	4.1600	0.0000
207	Georgetown - Georgetown	Distribution*	69.0000	12.4700	0.0000
208	Green River Steel 2 12	Distribution*	69.0000	12.4700	0.0000
209	Greensburg - Campbellsville	Distribution*	69.0000	12.4700	0.0000
210	Greenville 12KV - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
211	Greenville North - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
212	Haefling - Lexington	Distribution*	138.0000	12.4700	0.0000
213	Haley - Lexington	Distribution*	69.0000	12.4700	0.0000
214	Hamblin - Pennington Gap	Distribution*	69.0000	12.4700	0.0000
215	Hanson - Earlington	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
216	Hardesty - Earlington	Distribution*	69.0000	34.5000	0.0000
217	Harlan - Harlan	Distribution*	69.0000	12.4700	0.0000
218	Harlan Wye - Harlan	Distribution*	69.0000	12.4700	0.0000
219	Harrodsburg #2 - Harrodsburg	Distribution*	69.0000	12.4700	0.0000
220	Harrodsburg #3 - Harrodsburg	Distribution	69.0000	12.4700	0.0000
221	Harrodsburg North 12	Distribution*	69.0000	12.4700	0.0000
222	Higby Mill 12 KV - Lexington	Distribution*	138.0000	12.4700	0.0000
223	Highsplint - Harlan	Distribution*	69.0000	12.4700	0.0000
224	Hodgenville 12KV	Distribution*	69.0000	12.4700	0.0000
225	Hoover 12KV - Georgetown	Distribution*	69.0000	12.4700	0.0000
226	Hopewell - Corbin	Distribution*	69.0000	12.4700	0.0000
227	Horse Cave 12 KV	Distribution*	69.0000	12.4700	0.0000
228	Horse Cave Industrial - Horse Cave	Distribution*	69.0000	12.4700	0.0000
229	Hughes Lane - Lexington	Distribution*	69.0000	12.4700	0.0000
230	IBM - Lexington	Distribution*	69.0000	12.4700	0.0000
231	IBM North 12 KV	Distribution*	138.0000	12.4700	0.0000
232	Imboden - Norton	Distribution*	69.0000	34.5000	0.0000
233	Irvine - Richmond	Distribution*	69.0000	12.4700	0.0000
234	Joyland - Lexington	Distribution*	69.0000	12.4700	0.0000
235	Kawneer - Cynthiana	Distribution*	69.0000	12.4700	0.0000
236	Kenton - Maysville	Distribution*	69.0000	12.4700	0.0000
237	Kentucky River 4KV	Distribution*	69.0000	4.1600	0.0000
238	LaGrange East	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
239	Lagrange - Penal - LaGrange	Distribution*	69.0000	12.4700	0.0000
240	Lakeshore - Lexington	Distribution*	69.0000	12.4700	0.0000
241	Lancaster - Danville	Distribution*	69.0000	4.1600	0.0000
242	Lansdowne - Lexington	Distribution*	69.0000	12.4700	0.0000
243	Lawrenceburg - Lawrenceburg	Distribution*	69.0000	12.4700	0.0000
244	Lebanon - Lebanon	Distribution*	69.0000	12.4700	0.0000
245	Lebanon South - 12KV - Lebanon	Distribution*	69.0000	12.4700	0.0000
246	Lebanon West - Lebanon	Distribution*	138.0000	12.4700	0.0000
247	Leitchfield 12KV - Leitchfield	Distribution*	69.0000	12.4700	0.0000
248	Leitchfield East - Leitchfield	Distribution*	69.0000	12.4700	0.0000
249	Lemons Mill - Georgetown	Distribution*	69.0000	12.4700	0.0000
250	Lexington Water Company	Distribution*	69.0000	12.4700	0.0000
251	Lexington 4KV - Lexington	Distribution*	69.0000	4.1600	0.0000
252	Liberty - Liberty	Distribution*	69.0000	12.4700	0.0000
253	Liberty Road - Lexington	Distribution*	69.0000	12.4700	0.0000
254	London - London	Distribution*	69.0000	12.4700	0.0000
255	Loudon Ave. - Lexington	Distribution*	138.0000	12.4700	0.0000
256	Madisonville GE 12 KV	Distribution*	69.0000	12.4700	0.0000
257	Madisonville HP 12KV	Distribution*	69.0000	12.4700	0.0000
258	Madisonville North 4KV	Distribution*	69.0000	4.1600	0.0000
259	Madisonville West 12KV	Distribution*	69.0000	12.4700	0.0000
260	Madisonville East 12KV	Distribution*	69.0000	12.4700	0.0000
261	Manchester South	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
262	Marion South - Marion	Distribution*	69.0000	12.4700	0.0000
263	Maysville Mid - Maysville	Distribution*	69.0000	4.1600	0.0000
264	McCoy Avenue 12KV	Distribution*	69.0000	12.4700	0.0000
265	McKee Road 12KV	Distribution*	69.0000	12.4700	0.0000
266	Meldrum - Middlesboro	Distribution*	69.0000	12.4700	0.0000
267	Metal & Thermit - Carrollton	Distribution*	69.0000	12.4700	0.0000
268	Middlesboro #1 12KV	Distribution*	69.0000	12.4700	0.0000
269	Middlesboro #2 12KV	Distribution*	69.0000	12.4700	0.0000
270	Midway - Versailles	Distribution*	138.0000	12.4700	0.0000
271	Minor Farm 12KV	Distribution*	69.0000	12.4700	0.0000
272	Morehead - Morehead	Distribution*	69.0000	12.4700	0.0000
273	Morganfield Industrial - Morganfield	Distribution*	69.0000	12.4700	0.0000
274	Mt. Sterling - Mt. Sterling	Distribution*	69.0000	12.4700	0.0000
275	Mt. Vernon - Mt. Vernon	Distribution*	69.0000	12.4700	0.0000
276	Muhlenburg Prison - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
277	Norton East - Norton	Distribution*	69.0000	12.4700	0.0000
278	Oakhill - Earlington	Distribution*	69.0000	34.5000	0.0000
279	Okonite - Richmond	Distribution	69.0000	12.4700	0.0000
280	Owingsville 12KV	Distribution*	69.0000	12.4700	0.0000
281	Oxford - Georgetown	Distribution*	69.0000	12.4700	0.0000
282	Paris - Paris	Distribution*	69.0000	12.4700	0.0000
283	Parker Seal 12KV - Winchester	Distribution*	69.0000	12.4700	0.0000
284	Parkers Mill 12KV	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
285	Pepper Pike 12KV - Georgetown	Distribution*	34.5000	12.4700	0.0000
286	Picadome 12KV - Lexington	Distribution*	69.0000	12.4700	0.0000
287	Pineville 12KV	Distribution*	69.0000	12.4700	0.0000
288	Pocket - Norton	Distribution*	69.0000	34.5000	0.0000
289	Poor Valley - Pennington Gap	Distribution*	69.0000	12.4700	0.0000
290	Powderly - Muhlenburg	Distribution*	69.0000	12.4700	0.0000
291	Princeton - Princeton	Distribution*	69.0000	34.5000	0.0000
292	Proctor/Gamble 4KV	Distribution*	69.0000	4.1600	0.0000
293	Race Street - Lexington	Distribution*	69.0000	12.4700	0.0000
294	Radcliff - Radcliff	Distribution*	69.0000	12.4700	0.0000
295	Red House 12KV	Distribution*	69.0000	12.4700	0.0000
296	Reynolds - Lexington	Distribution*	138.0000	12.4700	0.0000
297	Richmond 12KV	Distribution*	69.0000	12.4700	0.0000
298	Richmond #3 12KV (EKU)	Distribution*	69.0000	12.4700	0.0000
299	Richmond #3 4KV (EKU)	Distribution*	69.0000	12.4700	0.0000
300	Richmond East	Distribution*	69.0000	12.4700	0.0000
301	Richmond Industrial	Distribution*	69.0000	12.4700	0.0000
302	Richmond South	Distribution*	69.0000	12.4700	0.0000
303	Rockwell - Winchester	Distribution*	69.0000	12.4700	0.0000
304	Rogersville - Radcliff	Distribution*	69.0000	12.4700	0.0000
305	Rumsey - Earlington	Distribution*	34.5000	34.5000	0.0000
306	Salem - Earlington	Distribution*	69.0000	34.5000	0.0000
307	Shannon Run 12KV	Distribution*	69.0000	12.4700	0.0000
308	Sharon - Augusta	Distribution*	69.0000	12.4700	0.0000
309	Shavers Chap 12KV	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
310	Shelbyville North 12KV	Distribution*	69.0000	12.4700	0.0000
311	Shelbyville East	Distribution*	69.0000	12.4700	0.0000
312	Shelbyville South	Distribution*	69.0000	12.4700	0.0000
313	Simpsonville - Shelbyville	Distribution*	69.0000	12.4700	0.0000
314	Somerset #2 4KV	Distribution*	69.0000	4.1600	0.0000
315	Somerset #3 12KV	Distribution*	69.0000	12.4700	0.0000
316	Somerset South	Distribution*	69.0000	12.4700	0.0000
317	Springfield - Campbellsville	Distribution*	69.0000	12.4700	0.0000
318	St. Paul 12KV	Distribution*	69.0000	12.4700	0.0000
319	Stanford 12KV	Distribution*	69.0000	12.4700	0.0000
320	Stanford North 12KV	Distribution*	69.0000	12.4700	0.0000
321	Stonewall 12KV - Lexington	Distribution*	69.0000	12.4700	0.0000
322	Sylvania 12KV - Winchester	Distribution*	69.0000	12.4700	0.0000
323	Taylorsville - Shelbyville	Distribution*	69.0000	12.4700	0.0000
324	Toyota North	Distribution*	138.0000	13.2000	0.0000
325	Toyota South	Distribution*	138.0000	13.2000	0.0000
326	Trafton Ave. 12KV - Lexington	Distribution*	69.0000	12.4700	0.0000
327	Trafton Ave. 4KV - Lexington	Distribution*	69.0000	4.1600	0.0000
328	UK Scott 12KV	Distribution*	69.0000	12.4700	0.0000
329	UK Medical Center - Lexington	Distribution*	69.0000	12.4700	0.0000
330	UK West - Lexington	Distribution*	69.0000	13.0900	0.0000
331	Union Underwear - Russell Springs	Distribution*	69.0000	12.4700	0.0000
332	Vaksdahl Avenue 12KV	Distribution*	69.0000	12.4700	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
333	Verda - Harlan	Distribution*	69.0000	12.4700	0.0000
334	Versailles West 12KV - Versailles	Distribution*	69.0000	12.4700	0.0000
335	Versailles Bypass - Versailles	Distribution*	69.0000	12.4700	0.0000
336	Viley Road - Lexington	Distribution*	138.0000	12.4700	0.0000
337	Vine Street 12KV - Lexington	Distribution*	69.0000	12.4700	0.0000
338	Waitsboro - Somerset	Distribution*	69.0000	12.4700	0.0000
339	Warsaw East - Owenton	Distribution*	69.0000	12.4700	0.0000
340	West Hickman - Lexington	Distribution*	69.0000	12.4700	0.0000
341	West High Street 12KV - Lexington	Distribution*	69.0000	12.4700	0.0000
342	Westvaco 13.8KV	Distribution*	69.0000	13.8000	0.0000
343	Wickliffe 13.8KV	Distribution*	69.0000	13.8000	0.0000
344	Wilson Downing - Lexington	Distribution*	69.0000	12.4700	0.0000
345	Williamsburg South - Williamsburg	Distribution*	69.0000	12.4700	0.0000
346	Wilmore - Versailles	Distribution*	69.0000	12.4700	0.0000
347	Winchester Industrial 12KV - Winchester	Distribution*	69.0000	12.4700	0.0000
348	Winchester WW 12KV	Distribution*	69.0000	12.4700	0.0000
349	Wise - Norton	Distribution*	69.0000	12.4700	0.0000
350	266 Stations Less than 10,000KVA		0.0000	0.0000	0.0000
351	Total Distribution		15,695.5000	2,877.9200	0.0000
352			0.0000	0.0000	0.0000
353	* Unattended		0.0000	0.0000	0.0000

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Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
354			0.0000	0.0000	0.0000
355	SUMMARY		0.0000	0.0000	0.0000
356	Transmission	111	0.0000	0.0000	0.0000
357	Distribution	481	0.0000	0.0000	0.0000
358	Total	592	0.0000	0.0000	0.0000

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
1	94.0000	1		0 None	0	0
2	448.0000	1		0 None	0	0
3	150.0000	1		0 None	0	0
4	56.0000	1		0 None	0	0
5	56.0000	1		0 None	0	0
6	94.0000	1		0 None	0	0
7	56.0000	1		0 None	0	0
8	0.0000	0		0 None	0	0
9	0.0000	0		0 None	0	0
10	0.0000	0		0 None	0	0
11	34.0000	1		0 None	0	0
12	150.0000	1		0 None	0	0
13	0.0000	0		0 None	0	0
14	0.0000	0		0 None	0	0
15	380.0000	2		0 None	0	0
16	728.0000	5		0 None	0	0
17	448.0000	1		0 None	0	0
18	504.0000	1		0 None	0	0
19	120.0000	1		0 None	0	0
20	185.0000	1		0 None	0	0
21	50.0000	1		0 None	0	0
22	187.0000	2		0 None	0	0
23	0.0000	0		0 None	0	0
24	93.0000	1		0 None	0	0
25	0.0000	0		0 None	0	0
26	112.0000	1		0 None	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
27	112.0000	1		0 None	0	0
28	0.0000	0		0 None	0	0
29	112.0000	1		0 None	0	0
30	0.0000	0		0 None	0	0
31	31.0000	3		0 None	0	0
32	0.0000	0		0 None	0	0
33	187.0000	2		0 None	0	0
34	224.0000	1		0 None	0	0
35	224.0000	2		0 None	0	0
36	187.0000	2		0 None	0	0
37	150.0000	1		0 None	0	0
38	0.0000	0		0 None	0	0
39	0.0000	0		0 None	0	0
40	149.0000	1		0 None	0	0
41	40.0000	3		0 None	0	0
42	299.0000	2		0 None	0	0
43	0.0000	0		0 None	0	0
44	450.0000	1		1 None	0	0
45	448.0000	1		0 None	0	0
46	616.0000	1		0 None	0	0
47	1,210.0000	2		0 None	0	0
48	605.0000	1		0 None	0	0
49	0.0000	0		0 None	0	0
50	0.0000	0		0 None	0	0
51	93.0000	1		0 None	0	0
52	214.0000	2		6 None	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
53	261.0000	2		0 None	0	0
54	200.0000	2		0 None	0	0
55	112.0000	1		0 None	0	0
56	93.0000	1		0 None	0	0
57	59.0000	1		0 None	0	0
58	149.0000	1		0 None	0	0
59	448.0000	1		0 None	0	0
60	149.0000	1		0 None	0	0
61	0.0000	0		0 None	0	0
62	94.0000	1		0 None	0	0
63	224.0000	2		0 None	0	0
64	0.0000	0		0 None	0	0
65	0.0000	0		0 None	0	0
66	149.0000	1		0 None	0	0
67	0.0000	0		0 None	0	0
68	33.0000	1		1 None	0	0
69	112.0000	1		0 None	0	0
70	0.0000	0		6 None	0	0
71	149.0000	1		0 None	0	0
72	200.0000	1		0 None	0	0
73	0.0000	0		0 None	0	0
74	112.0000	1		0 None	0	0
75	100.0000	6		0 None	0	0
76	93.0000	1		0 None	0	0
77	0.0000	0		0 None	0	0
78	0.0000	0		0 None	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
79	0.0000	0		0 None	0	0
80	262.0000	2		0 None	0	0
81	0.0000	0		0 None	0	0
82	0.0000	0		0 None	0	0
83	0.0000	0		0 None	0	0
84	0.0000	0		0 None	0	0
85	0.0000	0		0 None	0	0
86	112.0000	1		0 None	0	0
87	0.0000	0		0 None	0	0
88	0.0000	0		0 None	0	0
89	0.0000	0		0 None	0	0
90	93.0000	1		3 None	0	0
91	150.0000	1		0 None	0	0
92	560.0000	1		0 None	0	0
93	504.0000	1		0 None	0	0
94	243.0000	2		0 None	0	0
95	0.0000	0		0 None	0	0
96	112.0000	1		0 None	0	0
97	112.0000	1		0 None	0	0
98	187.0000	1		0 None	0	0
99	448.0000	1		0 None	0	0
100	0.0000	0		0 None	0	0
101	0.0000	0		0 None	0	0
102	56.0000	1		0 None	0	0
103	0.0000	0		0 None	0	0
104	61.0000	1		1 None	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
105	93.0000	1		0 None	0	0
106	93.0000	1		0 None	0	0
107	0.0000	0		0 None	0	0
108	0.0000	0		0 None	0	0
109	0.0000	0		0 None	0	0
110	50.0000	1		0 None	0	0
111	0.0000	0		0 None	0	0
112	89.0000	2		0 None	0	0
113	0.0000	0		0 None	0	0
114	90.0000	1		0 None	0	0
115	38.0000	3		1 None	0	0
116	83.0000	1		1 None	0	0
117	112.0000	1		1 None	0	0
118	0.0000	0		0 None	0	0
119	0.0000	0		1 None	0	0
120	112.0000	1		0 None	0	0
121	392.0000	3		0 None	0	0
122	448.0000	1		0 None	0	0
123	93.0000	1		0 None	0	0
124	56.0000	1		0 None	0	0
125	448.0000	1		0 None	0	0
126	0.0000	0		0 None	0	0
127	93.0000	1		0 None	0	0
128	0.0000	0		0 None	0	0
129	0.0000	0		0 None	0	0
130	0.0000	0		0 None	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
131	17,223.0000	114	22		0	0
132	0.0000	0	0		0	0
133	14.0000	1	0	None	0	0
134	34.0000	2	0	None	0	0
135	14.0000	1	0	None	0	0
136	22.0000	1	0	None	0	0
137	14.0000	1	0	None	0	0
138	37.0000	1	0	None	0	0
139	28.0000	2	0	None	0	0
140	14.0000	1	0	None	0	0
141	14.0000	1	0	None	0	0
142	23.0000	1	0	None	0	0
143	23.0000	1	0	None	0	0
144	14.0000	1	0	None	0	0
145	14.0000	1	0	None	0	0
146	23.0000	1	0	None	0	0
147	13.0000	1	0	None	0	0
148	42.0000	3	0	None	0	0
149	67.0000	3	0	None	0	0
150	23.0000	1	0	None	0	0
151	23.0000	1	0	None	0	0
152	45.0000	2	0	None	0	0
153	14.0000	1	0	None	0	0
154	14.0000	1	0	None	0	0
155	14.0000	1	0	None	0	0
156	28.0000	2	0	None	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
157	45.0000	2		0 None	0	0
158	23.0000	1		0 None	0	0
159	14.0000	1		0 None	0	0
160	23.0000	1		0 None	0	0
161	14.0000	1		0 None	0	0
162	14.0000	1		0 None	0	0
163	37.0000	1		0 None	0	0
164	23.0000	1		0 None	0	0
165	14.0000	1		0 None	0	0
166	14.0000	1		0 None	0	0
167	37.0000	2		0 None	0	0
168	21.0000	4		0 None	0	0
169	23.0000	1		0 None	0	0
170	14.0000	1		0 None	0	0
171	14.0000	1		0 None	0	0
172	23.0000	1		0 None	0	0
173	23.0000	1		0 None	0	0
174	45.0000	2		0 None	0	0
175	14.0000	1		0 None	0	0
176	23.0000	1		0 None	0	0
177	14.0000	1		0 None	0	0
178	14.0000	1		0 None	0	0
179	14.0000	1		0 None	0	0
180	14.0000	1		0 None	0	0
181	37.0000	2		0 None	0	0
182	14.0000	1		0 None	0	0

400 Kentucky Utilities Company 01/01/2007 - 12/31/2007

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
183	23.0000	1		0 None	0	0
184	14.0000	1		0 None	0	0
185	42.0000	2		0 None	0	0
186	14.0000	1		0 None	0	0
187	14.0000	1		0 None	0	0
188	34.0000	2		0 None	0	0
189	14.0000	1		0 None	0	0
190	14.0000	1		0 None	0	0
191	23.0000	1		0 None	0	0
192	23.0000	1		0 None	0	0
193	14.0000	1		0 None	0	0
194	23.0000	1		0 None	0	0
195	45.0000	2		0 None	0	0
196	23.0000	1		0 None	0	0
197	23.0000	1		0 None	0	0
198	14.0000	1		0 None	0	0
199	23.0000	1		0 None	0	0
200	28.0000	2		0 None	0	0
201	14.0000	1		0 None	0	0
202	14.0000	1		0 None	0	0
203	23.0000	1		0 none	0	0
204	14.0000	1		0 None	0	0
205	20.0000	1		0 None	0	0
206	14.0000	1		0 None	0	0
207	14.0000	1		0 None	0	0
208	14.0000	1		0 None	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
209	14.0000	1		0 None	0	0
210	14.0000	1		0 None	0	0
211	14.0000	1		0 None	0	0
212	39.0000	1		0 None	0	0
213	14.0000	1		0 None	0	0
214	14.0000	1		0 None	0	0
215	14.0000	1		0 None	0	0
216	13.0000	1		0 None	0	0
217	14.0000	1		0 None	0	0
218	14.0000	1		0 None	0	0
219	14.0000	1		0 None	0	0
220	14.0000	1		0 None	0	0
221	14.0000	1		0 None	0	0
222	60.0000	2		0 None	0	0
223	14.0000	1		0 None	0	0
224	14.0000	1		0 None	0	0
225	14.0000	1		0 None	0	0
226	28.0000	2		0 None	0	0
227	28.0000	2		0 None	0	0
228	23.0000	1		0 None	0	0
229	14.0000	1		0 None	0	0
230	75.0000	2		0 None	0	0
231	34.0000	1		0 None	0	0
232	37.0000	1		0 None	0	0
233	14.0000	1		0 None	0	0
234	37.0000	2		0 None	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
235	14.0000	1		0 None	0	0
236	28.0000	2		0 None	0	0
237	13.0000	1		0 None	0	0
238	37.0000	2		0 None	0	0
239	23.0000	1		0 None	0	0
240	37.0000	1		0 None	0	0
241	14.0000	1		0 None	0	0
242	67.0000	2		0 None	0	0
243	40.0000	2		0 None	0	0
244	13.0000	1		0 None	0	0
245	13.0000	1		0 None	0	0
246	13.0000	1		0 None	0	0
247	13.0000	1		0 None	0	0
248	14.0000	1		0 None	0	0
249	28.0000	2		0 None	0	0
250	45.0000	2		0 None	0	0
251	28.0000	2		0 None	0	0
252	14.0000	1		0 None	0	0
253	37.0000	1		0 None	0	0
254	45.0000	2		0 None	0	0
255	37.0000	1		0 None	0	0
256	23.0000	1		0 None	0	0
257	14.0000	1		0 None	0	0
258	14.0000	3		0 None	0	0
259	23.0000	1		0 None	0	0
260	14.0000	1		0 None	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
261	14.0000	1		0 None	0	0
262	14.0000	1		0 None	0	0
263	14.0000	1		0 None	0	0
264	14.0000	1		0 None	0	0
265	14.0000	1		0 None	0	0
266	14.0000	1		0 None	0	0
267	14.0000	1		0 None	0	0
268	28.0000	2		0 None	0	0
269	28.0000	2		0 None	0	0
270	14.0000	1		0 None	0	0
271	14.0000	1		0 None	0	0
272	14.0000	1		0 None	0	0
273	14.0000	1		0 None	0	0
274	14.0000	1		0 None	0	0
275	14.0000	1		0 None	0	0
276	14.0000	1		0 None	0	0
277	14.0000	1		0 None	0	0
278	20.0000	1		0 None	0	0
279	14.0000	1		0 None	0	0
280	14.0000	1		0 None	0	0
281	14.0000	1		0 None	0	0
282	14.0000	1		0 None	0	0
283	23.0000	1		0 None	0	0
284	45.0000	2		0 None	0	0
285	14.0000	1		0 None	0	0
286	23.0000	1		0 None	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
287	28.0000	2		0 None	0	0
288	20.0000	1		0 None	0	0
289	14.0000	1		0 None	0	0
290	14.0000	1		0 None	0	0
291	13.0000	1		0 None	0	0
292	14.0000	1		0 None	0	0
293	14.0000	1		0 None	0	0
294	23.0000	1		0 None	0	0
295	14.0000	1		0 None	0	0
296	77.0000	2		0 None	0	0
297	45.0000	2		0 None	0	0
298	23.0000	1		0 None	0	0
299	14.0000	1		0 None	0	0
300	23.0000	1		0 None	0	0
301	23.0000	1		0 None	0	0
302	23.0000	1		0 None	0	0
303	23.0000	1		0 None	0	0
304	23.0000	1		0 None	0	0
305	13.0000	1		0 None	0	0
306	14.0000	1		0 None	0	0
307	14.0000	1		0 None	0	0
308	14.0000	1		0 None	0	0
309	14.0000	1		0 None	0	0
310	23.0000	1		0 None	0	0
311	23.0000	1		0 None	0	0
312	37.0000	2		0 None	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
313	11.0000	1		0 None	0	0
314	14.0000	1		0 None	0	0
315	14.0000	1		0 None	0	0
316	14.0000	1		0 None	0	0
317	14.0000	1		0 None	0	0
318	45.0000	2		0 None	0	0
319	14.0000	1		0 None	0	0
320	14.0000	1		0 None	0	0
321	37.0000	1		0 None	0	0
322	23.0000	1		0 None	0	0
323	14.0000	1		0 None	0	0
324	84.0000	3		0 None	0	0
325	84.0000	3		0 None	0	0
326	14.0000	1		0 None	0	0
327	14.0000	1		0 None	0	0
328	37.0000	1		0 None	0	0
329	65.0000	2		0 None	0	0
330	14.0000	1		0 None	0	0
331	14.0000	1		0 None	0	0
332	14.0000	1		0 None	0	0
333	14.0000	1		0 None	0	0
334	23.0000	1		0 None	0	0
335	45.0000	2		0 None	0	0
336	39.0000	1		0 None	0	0
337	14.0000	1		0 None	0	0
338	14.0000	1		0 None	0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
339	14.0000	1		0 None	0	0
340	23.0000	1		0 None	0	0
341	28.0000	2		0 None	0	0
342	67.0000	3		0 None	0	0
343	14.0000	1		0 None	0	0
344	45.0000	2		0 None	0	0
345	14.0000	1		0 None	0	0
346	14.0000	1		0 None	0	0
347	23.0000	1		0 None	0	0
348	14.0000	1		0 None	0	0
349	23.0000	1		0 None	0	0
350	1,714.0000	407		0 None	0	0
351	6,653.0000	676		0	0	0
352	0.0000	0		0	0	0
353	0.0000	0		0	0	0
354	0.0000	0		0	0	0
355	0.0000	0		0	0	0
356	17,223.0000	114	22		0	0
357	6,653.0000	676		0	0	0
358	23,876.0000	790	22		0	0

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CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (Assets and Other Debts) (ref pg 110)				
Line 2. Utility Plant (101-106) agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Sum of Lines Total In Service, Leased to Others and Held for Future Use	3867960512.00	3867960512.00	OK	
Line 3. Construction Work in Progress agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Construction Work in Progress Col Elec (c)	1071388626.00	1071388626.00	OK	
Line 4. Total Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Total Utility Plant Col Elec (c)	4939349138.00	4939349138.00	OK	
Line 5. (Less) Accum. Prov for Dep. Amort. Depl agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Accum. Prov. for Depr, Amort and Depl.	1931454524.00	1931454524.00	OK	
Line 6. Net Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Net Utility Plant	3007894614.00	3007894614.00	OK	
Line 17. Investments in Subsidiary Companies agrees with Sched Investments in Subsidiary Companies (ref pg 224) Line Total	0.0000	0	OK	
Line 34. Fuel Stock agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock	41770628.00	41770628.00	OK	
Line 35. Fuel Stock Expenses Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock Expenses Undistributed	0.0000	0	OK	
Line 36. Residuals (Elect) and Extracted Products agrees with Sched Materials and Supplies (ref pg 227) Line Residuals (Elect) and Extracted Products	0.0000	0	OK	
Line 37. Plant Materials and Operating Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Total Plant Materials and Operating Supplies	27370026.00	27370026.00	OK	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Line 38. Merchandise agrees with Sched Materials and Supplies (ref pg 227) Line Merchandise	0.0000		0	OK
Line 39. Other Materials and Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Other Materials and Supplies	0.0000		0	OK
Line 40. Nuclear Materials Held for Sale agrees with Sched Materials and Supplies (ref pg 227) Line Nuclear Materials Held for Sale	0.0000		0	OK
Line 43. Stores Expense Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Store Expense Undistributed	6454808.00	6454808.00		OK
Line 55. Extraordinary Property Losses agrees with Sched Extraordinary Property Losses (ref pg 230) Line Total Col Balance (f)	0.0000		0	OK
Line 62. Miscellaneous Deferred Debits agrees with Sched Miscellaneous Deferred Debits (ref pg 233) Line Total Col Balance (f)	67276079.00	67276079.00		OK
Line 64. Research, Devel. and Demonstration Expend. agrees with Sched Research Development and Demonstration Activities (ref pg 352) Line Total Col g	0.0000	0.0000		OK
Line 66. Accumulated Deferred Income Taxes agrees with Sched Accumulated Taxes (ref pg 254) Line Total Acct 190	50753516.00	50753516.00		OK
Balance Sheet - Liabilities and Other Credits (ref pg 112)				
Line 2. Common Stock Issued (201) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Common Stock Col f	308139978.00	308139978.00		OK
Line 3. Preferred Stock Issued (204) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Preferred Stock Col f	0.0000	0.0000		OK
Line 11. Retained Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Total Retained Earnings Col Amount c	1016489982.00	1016489982.00		OK

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CheckList

Item	Value 1	Value 2	Agree	Explain
Line 12. Unappropriated Undistributed Subsidiary Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Balance End of Year for Unappropriated Undistrib Sub Earnings Col c	21207068.00	21207068.00	OK	
Line 13. (Less Reaquired Capital Stock) agrees with Sched Capital Stock (ref pg 250) Line Total Col h	0.0000	0.0000	OK	
Line 16. Bonds (221) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 221 Col h	332753140.00	332753140.00	OK	
Line 18. Advances from Associated Companies (223) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 223 Col h	931000000.00	931000000.00	OK	
Line 19. Other Long Term Debt (224) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 224 Col h	0.0000	0.0000	OK	
Line 37. Taxes Accrued agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Col g	4089209.00	4089209.00	OK	
Line 48. Accumulated Def Investment Tax Credits agrees with Sched Accumulated Deferred Investment Tax Credit (Ref Pg 266) Line Total Col h	54999112.00	54999112.00	OK	
Line 50. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	13436144.00	13436144.00	OK	
Line 53. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	333296781.00	333296781.00	OK	
Income Statement (Ref pg 114)				
Line 2. Operating Revenues agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Electric Operating Revenues Col b	1272548899.00	1272548899.00	OK	
Sum of Lines 4. Operation Exp and 5. Maint Exp agrees with Sched Electric Operation and Maint. Expenses (Ref pg 323) Line Total Elec Operation and Maintenance	866727321.00	866727321.00	OK	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Line 6. Depreciation Expense agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) Line Total Col b	115064736.00	115064736.00	OK	
Line 7. Amort and Depl of Utility Plant agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) The Sum of Cols d and e Line Total	5420545.00	5420545.0000	OK	
Sum of Lines 13,14 and 15 Col. Electric (e) agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Taxes Col i	59261711.00	59261711.00	OK	
Line 19. Investment Tax Credit Adj. agrees with Sched Accumulated Deferred Investment Tax Credit (Ref pg 266) Line Total Col f	42566647.00	591310.00	NO	Value 2 includes column (f) of ref page 266. Information in column (d) should be included instead, as it includes account 411.4. The total of column (d) is \$42,566,647.
Statement of Income (Continued) (Ref Pg 117)				
Line 70. Income Taxes - Federal and Other agrees with Sched Taxes Accrued Prepaid and Charged (ref pg 262) Col j	0.0000	0.0000	OK	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line Plant Purchased or Sold Col c Electric agrees with Schedule Electric Plant in Service (ref pg 207) Line Electric Plant Purchased Less Electric Plant Sold Col g	0	0	OK	
Line Experimental Plant Unclassified Col c Electric agrees with Schedule Electric Plant in Service (ref pg 206) Line Experimental Plant Unclassified Col g	0	0	OK	
Line Held for Future Use Col c Electric agrees with Schedule Electric Plant Held for Future Use (ref pg 214) Line Total	0	0	OK	
Electric Operating Revenues (Acct 400) (ref pg 300)				
Line Sales for Resale Col b agrees with Sched Sales for Resale (Ref pg 310) Line Total Col k	140832475.00	140832475.00	OK	
Line Sales for Resale Col d MWH agrees with Sched Sales for Resale (Ref pg 310) Line Total Col g MWH	3640408	3640408	OK	

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CheckList

Item	Value 1	Value 2	Agree	Explain
Electric Operation and Maintenance Expenses (Ref pg 323)				
Line Miscellaneous General Expenses Col b agrees with Sched Miscellaneous General Expenses (Ref pg 335) Line Total Amount	1545718.00	1545718.00	OK	
Electric Energy Account (ref pg 401)				
Line Purchases Col MWHours agrees with Sched Purchased Power (Ref pg 326) Line Total Col g MWH Purchased	6650566	6650566	OK	
Line Sales to Ultimate Consumers Col MWHours agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Sales to Ultimate Consumers Col d MWH Sold	19584464	19584464	OK	
Line Requirements Sales for Resale Col MWHours agrees with Sales for Resale (Ref pg 310) Line Total RQ Col g MWH Sold	2058905	2058905	OK	

OATH

Commonwealth of _____)
County of _____) ss:

_____ makes oath and says
(Name of Officer)

that he/she is _____ of
(Official title of officer)

(Exact legal title or name of respondent)

that it is his/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

_____, 20 _____, to and including _____, 20 _____

(Signature of Officer)

subscribed and sworn to before me, a _____, in and for
the State and County named in the above this _____ day of _____, 20 _____

(Apply Seal Here)

My Commission expires _____

(Signature of officer authorized to administer oath)

[Persons making willful false statements in this report may be punished by fine or imprisonment under KRS 523.040 and 523.100.]

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$36,000,000.00	
Is Principal Current?	Y	
Is Interest Current?	Y	

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Additional Information - Part 1

	Total	Amount
Please furnish the following information, for Kentucky Operations only		
Number of Rural Customers (other than farms)	0	
Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more)	0	
Number of KWH sold to all Rural Customers	0	
Total Revenue from all Rural Customers		\$0.00
LINE DATA		
Total Number of Miles of Wire Energized (located in Kentucky)	30,846	
Total number of Miles of Pole Line (Located in Kentucky)	19,717	

Additional Information - Counties

Adair, Anderson, Ballard, Barren, Bath, Bell, Bourbon, Boyle, Bracken, Bullitt, Caldwell, Campbell, Carlisle, Carroll, Casey, Christian, Clark, Clay, Crittenden, Daviess, Edmonson, Estill, Fayette, Fleming, Franklin, Fulton, Gallatin, Garrard, Grant, Grayson, Green, Hardin, Harlan, Harrison, Hart, Henderson, Henry, Hickman, Hopkins, Jessamine, Knox, Larue, Laurel, Lee, Lincoln, Livingston, Lyon, McCracken, McCreary, McLean, Madison, Marion, Mason, Mercer, Montgomery, Muhlenberg, Nelson, Nicholas, Ohio, Oldham, Owen, Pendleton, Pulaski, Robertson, Rockcastle, Rowan, Russell, Scott, Shelby, Spencer, Taylor, Trimble, Union, Washington, Webster, Whitley, Woodford

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Supplemental Electric Information

	Revenues	KWHs Sold	Customers
Residential (440)	\$355,899,301.00	5,907,980,634	409,612
Commercial and Industrial Sales			
Small (or Comercial)	\$250,024,183.00	4,270,232,470	77,804
Large (or Industrial)	\$273,647,797.00	6,082,959,124	1,883
Public St and Hwy Lighting (444)	\$8,291,130.00	52,851,051	1,470
Other Sales to Public Authorities (445)	\$75,809,580.00	1,472,499,567	7,174
Sales to Railroads and Railways (446)			
Interdepartmental Sales (448)			
Total Sales to Ultimate Customers	\$963,671,991.00	17,786,522,846	497,943
Sales For Resale (447)	\$171,977,621.00	4,451,584,936	41
Total Sales of Electricity	\$1,135,649,612.00	22,238,107,782	497,984

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Identification (Ref Page: 1)

Name	Address1	Address2	City	State	Zip	Phone
Exact Legal Name of Respondent						
Kentucky Utilities Company						
Previous Name and Date of change (if name changed during the year)						
Name Address and Phone number of the contact person						
Susan Emery	220 West Main Street	P. O. Box 32010	Louisville	KY	40232	5026273997
Note File: Attestation and signature via Electronic Filing						

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

General Information - (1) (Ref Page: 101)

	Name	Address	City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	S. Bradford Rives	220 West Main Street	Louisville	KY	40202
Provide Address of Office where the general Corporate books are kept	Same				
Provide the Address of any other offices where other coporate books are kept if different from where the general corporate books are kept					

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

General Information (2,3,4) (Ref Page: 101)

	Explain
Provide the name of the State under the laws which respondent is incorporated and date	
If incorporated under a special law give reference to such law	
If not incorporated state that fact and give the type of organization and the date organized	Kentucky, August 17 1912 Virginia, December 1 1991
If at any time during the year the property of respondent was held by a receiver or trustee	
give (a) the name of receiver or trustee	
(b) date such receiver or trustee took possession	
(c) the authority by which the receivership or trusteeship was created and	
(d) date when possession by receiver or trustee ceased.	Not applicable
State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.	Electric Service - Kentucky, Electric Service - Tennessee, Electric Service - Virginia

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

General Information - (5) (Ref Page: 101)

	Yes/No	Date
Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?		
Enter Y for Yes or N for No	N	
If yes, Enter the date when such independent accountant was initially engaged		

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Control Over Respondent (Ref Page: 102)

Explain
If any corporation, business trust or similar organization or combination of such organizations jointly held control over respondent at end of year
state name of controlling corporation or organization
manner in which control was held and extent of control.
If control was in a holding company organization , show the chain of ownership or control to the main parent company or organization.
If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained and purpose of the trust.
KU is a wholly-owned subsidiary of E.ON U.S. LLC., formerly known as LG&E Energy LLC. E.ON U.S. is a wholly-owned subsidiary of E.ON, a German corporation, making KU a wholly-owned subsidiary of E.ON.

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Corporations Controlled by Respondent (Ref Page: 103)

Name of Company	Business	Percent Voting Stock
None applicable		0.00000000

400 Kentucky Utilities Company 01/01/2006 - 12/31/2006

Officers (Ref Page: 104)

Title	Name	First	Salary
Report name, title and salary for each executive officer whose salary is \$50,000 or more			
Chairman of the Board,			\$0.00
President, and			\$0.00
Chief Executive Officer	Staffieri	Victor A.	\$0.00
Chief Financial Officer	Rives	S. Bradford	\$0.00
Executive Vice President,			\$0.00
General Council, and			\$0.00
Corporate Secretary	McCall	John R.	\$0.00
Senior Vice President -			\$0.00
Energy Services	Thompson	Paul W.	\$0.00
Senior Vice President -			\$0.00
Energy Delivery	Hermann	Chris	\$0.00
Senior Vice President -			\$0.00
Information Technology	Welsh	Wendy C.	\$0.00
Senior Vice President -			\$0.00
Energy Marketing	Gallus	Martyn	\$0.00
Senior Vice President -			\$0.00
Human Resources	Pottinger	Paula H.	\$0.00
Vice President - Retail			\$0.00
and Gas Storage			\$0.00
Operations	Vogel	David A.	\$0.00
Treasurer	Arbough	Daniel K.	\$0.00
Vice President - Federal			\$0.00
Regulation and Policy	Beer	Michael S.	\$0.00
Vice President -			\$0.00

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Officers (Ref Page: 104)

Title	Name	First	Salary
External Affairs	Siemens	George R.	\$0.00
Vice President -			\$0.00
Power Operations WKE	Bowling	D. Ralph	\$0.00
Vice President -			\$0.00
Communications	Keeling	R. W. Chip	\$0.00
Vice President -			\$0.00
Regulated Generation	Voyles, Jr.	John N.	\$0.00
Controller	Scott	Valerie L.	\$0.00

Note:
See note in hard copy form.

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Directors (Ref Page: 105)

Name (and Title)	Principal Bus. Addr.	City	State	Zip
Victor A. Staffieri, Chairman, President, and CEO	220 West Main Street	Louisville	KY	40202
S. Bradford Rives, Chief Financial Officer	220 West Main Street	Louisville	KY	40202
John R. McCall, EVP General Counsel & Corp Sec	220 West Main Street	Louisville	KY	40202
Chris Hermann, SVP Energy Delivery	220 West Main Street	Louisville	KY	40202
Paul W. Thompson, SVP Energy Services	220 West Main Street	Louisville	KY	40202

Note:
See note in hard copy form.