

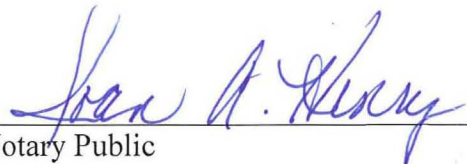
VERIFICATION

COMMONWEALTH OF KENTUCKY )  
 ) SS:  
COUNTY OF JEFFERSON )

The undersigned, **Lonnie E. Bellar**, being duly sworn, deposes and says that he is Vice President, State Regulation and Rates for Louisville Gas and Electric Company and Kentucky Utilities Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

  
\_\_\_\_\_  
**Lonnie E. Bellar**

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 16<sup>th</sup> day of August 2012.

  
\_\_\_\_\_  
Notary Public (SEAL)

My Commission Expires:

July 21, 2015

**KENTUCKY UTILITIES COMPANY**

**CASE NO. 2012-00221**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Dated July 31, 2012**

**Supplemental Response filed August 17, 2012**

**Question No. 1-64c**

**Responding Witness: Lonnie E. Bellar**

Q1-64. Referring to LG&E's CSR riders:

- c. For each day of the test year in which LG&E called a curtailment with an economic buy-through, please identify the NGP for that day and provide a copy of the source data for the NGP.

A1-64. **Original response:**

- c. During the test year, KU called a curtailment on the following days:

6/7/2011

6/8/2011

6/9/2011

7/11/2011

7/12/2011

7/18/2011

7/20/2011

7/21/2011

7/22/2011

7/27/2011

7/28/2011

7/29/2011

8/1/2011

8/2/2011

8/8/2011

9/1/2011

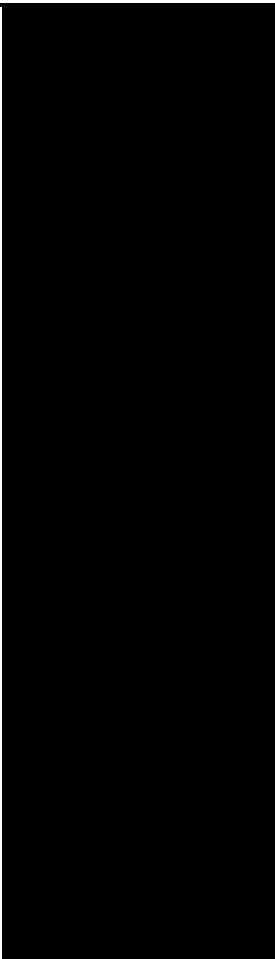
9/2/2011

KU obtained the NGP for each of the days listed above from Platt's Gas Daily. Because the NGP and the corresponding source data are proprietary to Platt's, KU cannot provide this information without Platt's permission. KU has requested, but not yet received, the required permission. KU will supplement this response to provide the NGP and corresponding source data if and when permission is received.

**Supplemental response:**

- c. See attached. Certain information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment.

**CONFIDENTIAL INFORMATION REDACTED**

Date of Economic Buy-Through	NGP
6/7/2011	
6/8/2011	
6/9/2011	
7/11/2011	
7/12/2011	
7/18/2011	
7/20/2011	
7/21/2011	
7/22/2011	
7/27/2011	
7/28/2011	
7/29/2011	
8/1/2011	
8/2/2011	
8/8/2011	
9/1/2011	
9/2/2011	

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GAS DAILY

TUESDAY, JUNE 7, 2011

Daily Platts Survey (S/M/DO)

Trans. date: 6/08  
Flow date(s): 6/07

MMBtu +/- Absolute Common Volume Deals

Question, Receipts	MMBtu	+/-	Absolute	Common	Volume Deals
Quebec, Rockies					
Cheyenne Hub					
NY, Wyo. Pool					
NW, s. of Green River					
Canadian Gas					
Troisrivières, receipts					
Niagara					
NY, Can. bdr. (SUNNY)					
YCP, Alberta, AECO G1					
Emerson, Viking Bl.					
Canm, Ontario					
GRN, Kitchissippi					
Westcoast, station 2					
Appalachia					
Dominion, North Point					
Dominion, South Point					
Ledy Hub					
Columbia Gas, App.					
Lebanon Hub					
REX, Cleveland Ohio					
Tennessee, zone 4 Ohio					
Alabama					
Tx. Eastern, M-1 33 In.					
Tennessee, zone 4					
Others					
Arizona, receipts					
El Paso, South Mexico					
SoCal Gas					
PG&E, South					
PG&E, Midn					
Altamira, into Interstates					
ANB, M-7					
NOPL, Appalachia receipts					
Northem, Ventura					
Northem, Denver					
Detroit, Mass.					
Tx. Eastern, M-1 24 In.					
Northem Bkr., Ventura IP					
Trustco, zone 1A					
Citygates					
Chicago Citygates					
Consumers Citygate					
NY&NJ, Con Citygate					
PG&E Citygate					
Florida Citygates					
Arkansas, Citygates					
Tennessee, zone 6 del.					
Troisrivières, zone 2					
Tx. Eastern, M-3					
Tennessee, zone 5 del.					
Tennessee, zone 6 non-N.Y.					
Tennessee, zone 6 N.Y.					
Kent River, delivered					
SoCal Gas, Citygate					

\*NOTE: Platts in Q&P per B; O&I-US\$1.0220  
Volume in 000 MMBtu/day

Market coverage

More information about Platts' natural gas market coverage, including explanations of methodology and descriptions of delivery points, is available at [www.platts.com/NaturalGas/Resources/Methodology&Specifications/](http://www.platts.com/NaturalGas/Resources/Methodology&Specifications/).  
Questions may also be directed to our market editor, Tom Castellan, (713) 658-3283; tom.castellan@platts.com.

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GAS DAILY

WEDNESDAY, JUNE 8, 2011

**Daily price survey (\$/MMBtu)**

Trans. date: 6/07  
Flow date(s): 6/08

Midpoint +/- Absolute Common Volume Deals

- Questar, Rockies
- Cheyenne Hub
- NW, Wyo. Pool
- NW, s. of Green River
- Canadian Gas
- Iroquois, receipts
- Nagata
- NW, Cen. bdr. (Sumas)
- TCP, Alberta, AECO C\*
- Enerson, Viking Oil
- Dawn, Ontario
- GIN, Kingsgate
- Westcoast, station 2\*
- Appalachia
- Dominion, North Point
- Dominion, South Point
- Ledy Hub
- Columbia Gas, ADO
- Lebanon Hub
- REX, Clarifington Ohio
- Tennessee, zone 4 Ohio
- Mississippi-Alabama
- Tx, Eastern, M-1 30In.
- Transco, zone 4
- Others
- Algonquin, receipts
- El Paso, South Mainline
- SoCal Gas
- PG&E, South
- PG&E, Main
- Alliance, into Interstates
- ANR, ML 7
- NGPL, Amarillo receipt
- Northern, Ventura
- Northern, Demarc
- Dracut, Mass.
- Tx, Eastern, M-1 24In.
- Northern Bdr., Ventura TP
- Trunkline, zone 1A
- Citygates
- Chicago citygates
- Consumers citygate
- Mich Con citygate
- PG&E citygate
- Florida citygates
- Algonquin, citygates
- Tennessee, zone 6 del.
- Iroquois, zone 2
- Tx, Eastern, M-3
- Transco, zone 5 del.
- Transco, zone 6 non N.Y.
- Transco, zone 6 N.Y.
- Kan River, delivered
- SoCal Gas, citygate

\*NOTE: Price in \$ per g; \$1=US\$1.0262  
Volume in 000 MMBtu/day

**Market coverage**

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GAS DAILY

THURSDAY, JUNE 9, 2011

**Daily price survey (\$/MMBtu)**

Trans. date: 6/08  
Flow date(s): 6/09

Midpoint +/- Absolute Common Volume Deals

Questar, Rockies				
Chesynne Hub				
NW, Wyo. Pool				
NW, s. of Green River				
Canadian Gas				
Iroquois, receipts				
Niagara				
NW, Can. bdr. (Sumas)				
TCPL Alberta, AECO-C*				
Emerson, Vldrg GL				
Baym, Ontario				
GIN, Kingsgate				
Westcoast, station 2*				
Appalachia				
Dominion, North Point				
Dominion, South Point				
Ledy Hub				
Columbia Gas, App.				
Lebanon Hub				
REX, Clarington Ohio				
Tennessee, zone 4-Ohio				
Mississippi/Alabama				
Tx. Eastern, Mid 30In.				
Transco, zone 4				
Others				
Algonquin, receipts				
El Paso, South Mainline				
SoCal Gas				
PG&E, South				
PG&E, Main				
Allenco, into Interstates				
ANR, ML 7				
AGPL, Anadillo receipt				
Northern, Ventura				
Northern, Demarc				
Dracut, Mass.				
Tx. Eastern, Mid 24In.				
Northern Bdr., Ventura TP				
Trunkline, zone 3A				
Citygates				
Chicago citygates				
Consumers citygate				
Mich Con citygate				
PG&E citygate				
Florida citygates				
Algonquin, citygates				
Tennessee, zone 6 del.				
Iroquois, zone 2				
Tx. Eastern, M-3				
Transco, zone 5 del.				
Transco, zone 6 non-N.Y.				
Transco, zone 6 N.Y.				
Kem River, delivered				
SoCal Gas, citygate				

\*NOTE: Price in C\$ per gJ; C\$1=US\$1.0225

Volume in 000 MMBtu/day

**Market coverage**

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GAS DAILY

MONDAY, JULY 11, 2011

**Daily price survey (\$/MMBtu)**

Trans. date: 7/08  
Flow date(s): 7/09-11

	Midpoint	+/-	Absolute	Contract	Volume	Deals
Stanfield, Ore.						
Coastal, Rockies						
Cheyenne Hub						
NW, Wyo. Pool						
NW, s. of Green River						
Canadian Gas						
Iroquois, receipts						
Niagara						
INW, Can. bdr. (Sumas)						
TCPL Alberta, AECO-C*						
Envision, Viking GL						
Dawn, Ontario						
GIN, Wessgate						
Westcoast, stallon 2*						
Appalachia						
Dominion, North Point						
Dominion, South Point						
Ledy Hub						
Columbia Gas, App.						
Lebanon Hub						
REX, Clarington Ohio						
Tennessee, zone 4 Ohio						
Mississippi/Alabama						
Tx. Eastern, M-I 30-in.						
Transco, zone 4						
Others						
Algonquin, receipts						
El Paso, South Mainline						
SoCal Gas						
PG&E, South						
PG&E, Main						
Allenco, into interstates						
ANR, M-I 7						
NGPL, Amarillo receipt						
Northern, Ventura						
Northern, demarc						
Dracut, Mass.						
Tx. Eastern, M-I 24-in.						
Northern Bdr., Ventura TP						
Trunkline, zone 1A						
Citygates						
Chicago citygates						
Consumers citygate						
Mich Con citygate						
PG&E citygate						
Florida citygates						
Algonquin, citygates						
Tennessee, zone 6 del.						
Iroquois, zone 2						
Tx. Eastern, M-3						
Transco, zone 5 del.						
Transco, zone 8 non-N.Y.						
Transco, zone 6 N.Y.						
Kern River, delivered						
SoCal Gas, citygate						

\*NOTE: Price in \$ per g; C&I=US\$1.0387  
Volume in 000 MMBtu/day

**Market coverage**

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GAS DAILY

TUESDAY, JULY 12, 2011

## Daily price survey (\$/MMBtu)

Trans. date: 7/11  
Flow date(s): 7/12

	Midpoint	+/-	Absolute	Common	Volume	Deals
Questar, Rockies						
Cheyenne Hub						
NW, Wyo. Pool						
NW, s. of Green River						
Canadian Gas						
Iroquois, receipts						
Niagara						
NW, Can. bdr. (Sumas)						
TCPL Alberta, AECO-C*						
Emerson, Viking GL						
Dam, Ontario						
GTN, Kingsgate						
Westcoast, station 2*						
Appalachia						
Dominion, North Point						
Dominion, South Point						
Ledy Hub						
Columbia Gas, App.						
Lebanon Hub						
REX, Clarifington Ohio						
Tennessee, zone 4-Ohio						
Mississippi-Alabama						
Tx, Eastern, M-1 30In.						
Transco, zone 4						
Others						
Algonquin, receipts						
El Paso, South Mainline						
SoCal Gas						
PG&E, South						
PG&E, Main						
Alliance, into Interstates						
ANA, M-1 7						
NGPL, Amadillo receipt						
Northern, Ventura						
Northern, demarc						
Dracut, Mass.						
Tx, Eastern, M-1 24In.						
Northern Bdr, Ventura TP						
Trunkline, zone 1A						
Citygates						
Chicago citygates						
Consumers citygate						
Mch Con citygate						
PG&E citygate						
Florida citygates						
Algonqu'n, citygates						
Tennessee, zone 6 del.						
Iroquois, zone 2						
Tx, Eastern, M-3						
Transco, zone 5 del.						
Transco, zone 6 non-N.Y.						
Transco, zone 6 N.Y.						
Kern River, delivered						
SoCal Gas, citygate						

\*NOTE: Price in C\$ per GJ; C\$1=US\$1.0346

Volume in 100 MMBtu/day

## Market coverage

More information about Platts natural gas market coverage, including explanations of methodology and descriptions of delivery points, is available at [www.platts.com/Natural Gas/Resources/Methodology & Specifications/](http://www.platts.com/Natural%20Gas/Resources/Methodology%20&%20Specifications/).

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GAS DAILY

MONDAY, JULY 18, 2011

**Daily price survey (\$/MMBtu)**

Trans. date: 7/18  
Flow date(s): 7/18 -18

	Mktpoint	+/-	Absolute	Common	Volume	Deals
Stanfield, Ore.						
Questar, Rockies						
Cherokee Hub						
NW, Wyo. Pool						
NW, s. of Green River						
Canadian Gas						
Iroquois, receipts						
Niagara						
NW, Can. bdr. (Sumas)						
TCPL Alberta, AECO-C+						
Emerson, Viding GL						
Dawn, Ontario						
GIN, Kingstale						
Westcoast, steven 2+						
Appalachia						
Dominion, North Point						
Dominion, South Point						
Ledy Hub						
Columbia Gas, App.						
Lebanon Hub						
REX, Clerfdeton Ohio						
Tennessee, zone 4-Ohio						
Mississippi/Alabama						
Tx. Eastern, 14-30 in.						
Transco, zone 4						
Others						
Algonquin, receipts						
El Paso, South Mainline						
SoCal Gas						
PG&E, South						
PG&E, Main						
Alliance, into Interstates						
ANR, ML 7						
NOPL, Amadillo receipt						
Northern, Ventura						
Northern, Denver						
Drecht, Mass.						
Tx. Eastern, 14-24 in.						
Northern Bdr., Ventura IP						
Trunkline, zone 1A						
Citygates						
Chicago citygates						
Consumers citygate						
Mich Con citygate						
PG&E citygate						
Florida citygates						
Algonquin, citygates						
Tennessee, zone 6 del.						
Iroquois, zone 2						
Tx. Eastern, M3						
Transco, zone 5 del.						
Transco, zone 6 non-N.Y.						
Transco, zone 6 N.Y.						
Korn River, delivered						
SoCal Gas, citygate						

\*NOTE: Price in C&S per gJ: C\$1=US\$1.0487  
Volume in 000 MMBtu/day

**Market coverage**

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GAS DAILY

WEDNESDAY, JULY 20, 2011

Daily price survey (\$/MMBtu)

Trans. date: 7/19  
Flow date(s): 7/20

Mktpoint +/- Absolute Common Volume Deals

- Questar, Rockies
- Cheyenne Hub
- NY, Wyo. Pool
- NY, s. of Green River
- Canadian Gas
- Hoquols, receipts
- Niagara
- NY, Can. bdr. (Sumas)
- TCPL Alberta, AECO-C\*
- Emerson, Viking GL
- Dawn, Ontario
- GTN, Kingsgate
- Westcoast, station 2+
- Appalachia
- Dominion, North Point
- Dominion, South Point
- Ledy Hub
- Columbia Gas, App.
- Lebanon Hub
- REX, Cladonia Ohio
- Tennessee, zone 4-Ohio
- Mississippi/Alabama
- Tx. Eastern, M-1 30In.
- Transco, zone 4
- Others
- Algonquin, receipts
- El Paso, South Mainline
- SoCal Gas
- PG&E, South
- PG&E, Main
- Alliance, into Interstates
- ANR, M-1
- KGPL, Anadarko receipt
- Northern, Ventura
- Northern, Demarec
- Dracut, Mass.
- Tx. Eastern, M-1 24In.
- Northern Bdr., Ventura TP
- Trunkline, zone 1A
- Citygates
- Chicago citygates
- Consumers citygate
- Mich Con citygate
- PG&E citygate
- Florida citygates
- Algonquin, citygates
- Tennessee, zone 6 del.
- Hoquols, zone 2
- Tx. Eastern, M-3
- Transco, zone 5 del.
- Transco, zone 6 non-N.Y.
- Transco, zone 6 N.Y.
- Kern River, delivered
- SoCal Gas, citygate

\*NOTE: Price in C\$ per gh; C\$1=US\$1.0520  
Volume in 000 MMBtu/day

Market coverage

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GAS DAILY

THURSDAY, JULY 21, 2011

Daily price survey (\$/MMBtu)

Trans. date: 7/20  
Flow date(s): 7/21

Midnight +/- Absolute Common Volume Deals

- Quester, Rockies
- Cheyenne Hub
- NW, Wyo. Pool
- NW, s. of Green River
- Canadian Gas
- Iroquois, receipts
- Nigeria
- NW, Can. bdr. (Sumas)
- TCPL Alberta, AECO-C\*
- Emerson, Viking GL
- Dawn, Ontario
- OTN, Kingsgate
- Westcoast, station 2\*
- Appalachia
- Donfon, North Point
- Donfon, South Point
- Leidy Hub
- Columbia Gas, App.
- Lebanon Hub
- REX, Cladron Ohio
- Tennessee, zone A Ohio
- Mississippi/Alabama
- Tx. Eastern, M-1 30In.
- Transco, zone 4
- Others
- Algonquin, receipts
- El Paso, South Mainline
- SoCal Gas
- PG&E, South
- PG&E, Main
- Albano, Inlo Interstates
- ANR, ML 7
- NGPL, Anadarko receipt
- Northern, Ventura
- Northern, demarc
- Dracut, Mass.
- Tx. Eastern, M-1 24In.
- Northern Bdr., Ventura TP
- Trunkline, zone 1A
- Citygates
- Chicago citygates
- Consumers citygate
- Mich Con citygate
- PG&E citygate
- Florida citygates
- Algonquin, citygates
- Tennessee, zone G del.
- Iroquois, zone 2
- Tx. Eastern, M-3
- Transco, zone B del.
- Transco, zone G non-N.Y.
- Transco, zone G N.Y.
- Kern River, delivered
- SoCal Gas, citygate

\*NOTE: Price in C\$ per gh; C\$1=US\$1.0880  
Volume in 000 MMBtu/day

Market coverage

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GAS DAILY

FRIDAY, JULY 22, 2011

**Daily price survey (\$/MMBtu)**

Trans. date: 7/21  
 Flow date(s): 7/22

	Midpoint	+/-	Absolute	Common	Volume	Deals
Stanfield, Ore.						
Quester, Rockies						
Cheyenne Hub						
NW, Wyo. Pool						
NW, s. of Green River						
Canadian Gas						
Incovals, receipts						
Niagara						
NW, Can. bdr. (Sumas)						
TCPL Alberta, AECO-C*						
Emerson, Viking GL						
Denn, Ontario						
GIN, Kingsgate						
Westcoast, station 2*						
Appalachia						
Dominion, North Point						
Dominion, South Point						
Ledy Hub						
Columbia Gas, App.						
Lebanon Hub						
REX, Clariflon Ohio						
Tennessee, zone 4-Ohio						
Mississippi/Alabama						
Tx. Eastern, M-1 30-in.						
Transco, zone 4						
Others						
Algonquin, receipts						
El Paso, South Mainline						
SoCal Gas						
PG&E, South						
PG&E, Main						
Avance, into Interstates						
ANR, M-1 7						
NGPL, Anadarko receipt						
Northern, Ventura						
Northern, Denver						
Dracut, Mass.						
Tx. Eastern, M-1 24-in.						
Northern Bdr., Ventura TP						
Trunkline, zone 1A						
Citygates						
Chicago citygates						
Consumers citygate						
Nth Can citygate						
PG&E citygate						
Florida citygates						
Algonquin, citygates						
Tennessee, zone 6 del.						
Incovals, zone 2						
Tx. Eastern, M-3						
Transco, zone 11 del.						
Transco, zone 6 non-N.Y.						
Transco, zone 6 N.Y.						
Kern River, delivered						
SoCal Gas, citygate						

\*NOTE: Price in C\$ per gJ; C\$1=US\$1.0561  
 Volume in 000 MMBtu/day

**Market coverage**

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CONFIDENTIAL INFORMATION REDACTED

GAS DAILY

WEDNESDAY, JULY 27, 2011

**Daily price survey (\$/MMBtu)**Trans. date: 7/28  
Flow date(s): 7/27

	Midpoint	+/-	Absolute	Common	Volume	Deals
Questar, Rockies						
Cheyenne Hub						
NW, Wyo. Pool						
NW, s. of Green River						
Genadlan Gas						
Iroquois, receipts						
Niagara						
NW, Can. bdr. (Sumas)						
TCPL Alberta, AECO-C <sup>1</sup>						
Emerson, Viking GL						
Dawn, Ontario						
GTW, Kinsgate						
Westcoast, station 2 <sup>2</sup>						
Appalachia						
Dominion, North Point						
Dominion, South Point						
Ledy Hub						
Columbia Gas, App.						
Lebanon Hub						
REX, Clorington Ohio						
Tennessee, zone 4-Ohio						
Mississippi/Alabama						
Tx. Eastern, M-1 30in.						
Transco, zone 4						
Others						
Algonquin, receipts						
El Paso, South Maine						
SoCal Gas						
PG&E, South						
PG&E, Main						
Allenco, into Interstates						
ANR, M-1 7						
RGPL, Amarillo receipt						
Northern, Ventura						
Northern, Denaro						
Dreco, Mass.						
Tx. Eastern, M-1 24 in.						
Northern Bdr., Ventura TP						
Trunkline, zone 1A						
Citygates						
Chicago citygates						
Consumers citygate						
Mich Con citygate						
PG&E citygate						
Florida citygates						
Algonquin, citygates						
Tennessee, zone 6 del.						
Iroquois, zone 2						
Tx. Eastern, M-3						
Transco, zone 5 del.						
Transco, zone 6 non-N.Y.						
Transco, zone 6 N.Y.						
Kem River, delivered						
SoCal Gas, citygate						

\*NOTE: Price in C\$ per gal; C\$1=US\$1.0583

Volume in 000 MMBtu/day

**Market coverage**

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GAS DAILY

THURSDAY, JULY 28, 2011

**Daily price survey (\$/MMBtu)**

Trans. date: 7/27  
Flow date(s): 7/28

Midpoint +/- Absolute Common Volume Deals

- Quester, Rockies
- Cheyenne Hub
- NW, Wyo. Pool
- NW, s. of Green River
- Canadian Gas
- Iroquois, receipts
- Niagara
- NW, Can. bdr. (Sumas)
- TCPL Alberta, AECOG\*
- Emerson, Viking GL
- Dawn, Ontario
- GTH, Kingsgate
- Westcoast, station 2\*
- Appalachia
- Donilon, North Point
- Donilon, South Point
- Ledy Hub
- Columbia Gas, App.
- Lebanon Hub
- REX, Cladstone Ohio
- Tennessee, zone 4 Ohio
- Mississippi Alabama
- Tx. Eastern, Mt. 30-in.
- Transco, zone 4
- Others
- Algonquin, receipts
- El Paso, South Mainline
- SoCal Gas
- PG&E, South
- PG&E, Main
- Allenco, into interstates
- ANR, Mt. 7
- NGPL, Amarillo receipt
- Northern, Ventura
- Northern, Demarc
- Dracut, Mass.
- Tx. Eastern, Mt. 24-in.
- Northern Bdr., Ventura TP
- Tunkhino, zone 1A
- Citygates
- Chicago citygates
- Consumers citygate
- Mich Con citygate
- PG&E citygate
- Florida citygates
- Algonquin, citygates
- Tennessee, zone 6 del.
- Iroquois, zone 2
- Tx. Eastern, M3
- Transco, zone 6 del.
- Transco, zone 6 non N.Y.
- Transco, zone 6 N.Y.
- Kern River, delivered
- SoCal Gas, citygate

\*NOTE: Price in C\$ per GJ; C\$1=US\$1.0555

Volume in 100 MMBtu/day

**Market coverage**

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GAS DAILY

FRIDAY, JULY 29, 2011

Daily price survey (\$/MMBtu)

Trans. date: 7/28  
Flow date(s): 7/29 - 31

	Midpoint	+/-	Absolute	Common	Volume	Deals
Stanfield, Ore.						
Quaslor, Rockies						
Cheyenne Hub						
NW, Wyo. Pool						
NW, s. of Green River						
Canadian Gas						
Iroquois, receipts						
Niagara						
NW, Can. bdr. (Sumas)						
TCPL Alberta, AECO-G*						
Emerson, Viking GL						
Dawn, Ontario						
GTN, Kreggsale						
Westcoast, station 2*						
Appalachia						
Dominion, North Point						
Dominion, South Point						
Leidy Hub						
Columbia Gas, App.						
Lebanon Hub						
REX, Clarington Ohio						
Tennessee, zone 4-Ohio						
Mississippi/Alabama						
Tx. Eastern, M-1 30In.						
Transco, zone 4						
Others						
Algonquin, receipts						
El Paso, South Mainline						
SoCal Gas						
PG&E, South						
PG&E, Main						
Alliance, Into Interstates						
ANR, ML 7						
NGPL, Amadillo receipt						
Northern, Ventura						
Northern, Comaro						
Dracut, Mass.						
Tx. Eastern, M-1 24 in.						
Northern Bdr., Ventura TP						
Trunkline, zone 1A						
Citygates						
Chicago citygates						
Consumers citygate						
Mich Con citygate						
PG&E citygate						
Florida citygates						
Algonquin, citygates						
Tennessee, zone 6 del.						
Iroquois, zone 2						
Tx. Eastern, M-3						
Transco, zone 5 del.						
Transco, zone 6 non-N.Y.						
Transco, zone 6 N.Y.						
Kern River, delivered						
SoCal Gas, citygate						

\*NOTE: Price in US per gJ; C\$1=US\$1.0544  
Volume in 000 MMBtu/day

Market coverage

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GAS DAILY

MONDAY, AUGUST 1, 2011

Daily price survey (\$/MMBtu)

Trans. date: 7/28  
Flow date(s): 8/01

Midpoint +/- Absolute Common Volume Deals

- Quester, Rockies
- Cheyenne Hub
- NW, Wyo. Pool
- NW, s. of Green River
- White River Hub
- Canadian Gas
- Iroquois, receipts
- Niagara
- NW, Can. bdr. (Sumas)
- TCPL Alberta, AECOC\*
- Emerson, Viking GL
- Dawn, Ontario
- GIN, Kingsgate
- Westcoast, station 2\*
- Appalachia
- Donington, North Point
- Donington, South Point
- Leidy Hub
- Columbia Gas, App.
- Lebanon Hub
- REX, Cladronline Ohio
- Tennessee, zone 4 Ohio
- Mississippi/Alabama
- Tx. Eastern, M-1 30in.
- Transco, zone 4
- Others
- Algonquin, receipts
- El Paso, South Mainline
- SoCal Gas
- PG&E, South
- PG&E, Main
- Alliance, into Interstates
- ANR, M1 7
- NOPL, Anadarko receipt
- Northern, Ventura
- Northern, demaro
- Dracut, Mass.
- Tx. Eastern, M-1 24in.
- Northern Bdr., Ventura TP
- Junkline, zone 1A
- Citygates
- Chicago citygate
- Consumers citygate
- Mich Con citygate
- PG&E citygate
- Florida citygates
- Algonquin, citygates
- Tennessee, zone 6 del.
- Iroquois, zone 2
- Tx. Eastern, M-3
- Transco, zone 5 del.
- Transco, zone 6 non-N.Y.
- Transco, zone 8 N.Y.
- Kem River, delivered
- SoCal Gas, citygate

\*NOTE: Price in C\$ per gh; C\$1=US\$1.0484

Volume in 000 MMBtu/day

Market coverage

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GAS DAILY

TUESDAY, AUGUST 2, 2011

Daily price survey (\$/MMBtu)

Trans. date: 8/01  
Flow date(s): 8/02

	Midpoint	+/-	Absolute	Common	Volume	Deals
Questar, Rockies						
Cheyenne Hub						
NW, Wyo. Pool						
NW, s. of Green River						
White River Hub						
Canadian Gas						
Loquots, receipts						
Niagara						
NW, Can. bdr. (Sumas)						
TCPL Alberta, AECO-G+						
Emerson, Windy Gl.						
Dawn, Ontario						
GTN, Kingsgate						
Westcoast, station 2+						
Appalachia						
Dominion, North Point						
Dominion, South Point						
Ledy Hub						
Columbia Gas, App.						
Lebanon Hub						
REX, Cladon Ohio						
Tennessee, zone 4-Ohio						
Mississippi-Alabama						
Tx. Eastern, M-1 30 in.						
Transco, zone 4						
Others						
Algonquin, receipts						
El Paso, South Mainline						
SoCal Gas						
PG&E, South						
PG&E, Main						
Asteco, into Interstates						
ANR, M-1 7						
NGPL, Anadito receipt						
Northern, Ventura						
Northern, Demare						
Dracut, Mass.						
Tx. Eastern, M-1 24 in.						
Northern Bdr, Ventura IP						
Mainline, zone 1A						
Citygates						
Chicago citygates						
Consumers citygate						
Nich Con citygate						
PG&E citygate						
Hudca citygates						
Algonquin, citygates						
Tennessee, zone 6 del.						
Loquots, zone 2						
Tx. Eastern, M-3						
Transco, zone 5 del.						
Transco, zone 6 non-N.Y.						
Transco, zone 6 N.Y.						
Kerr River, delivered						
SoCal Gas, citygate						

\*NOTE: Price in C&S per g; C&S=US\$1.0484  
Volume in 000 MMBtu/day

Market coverage

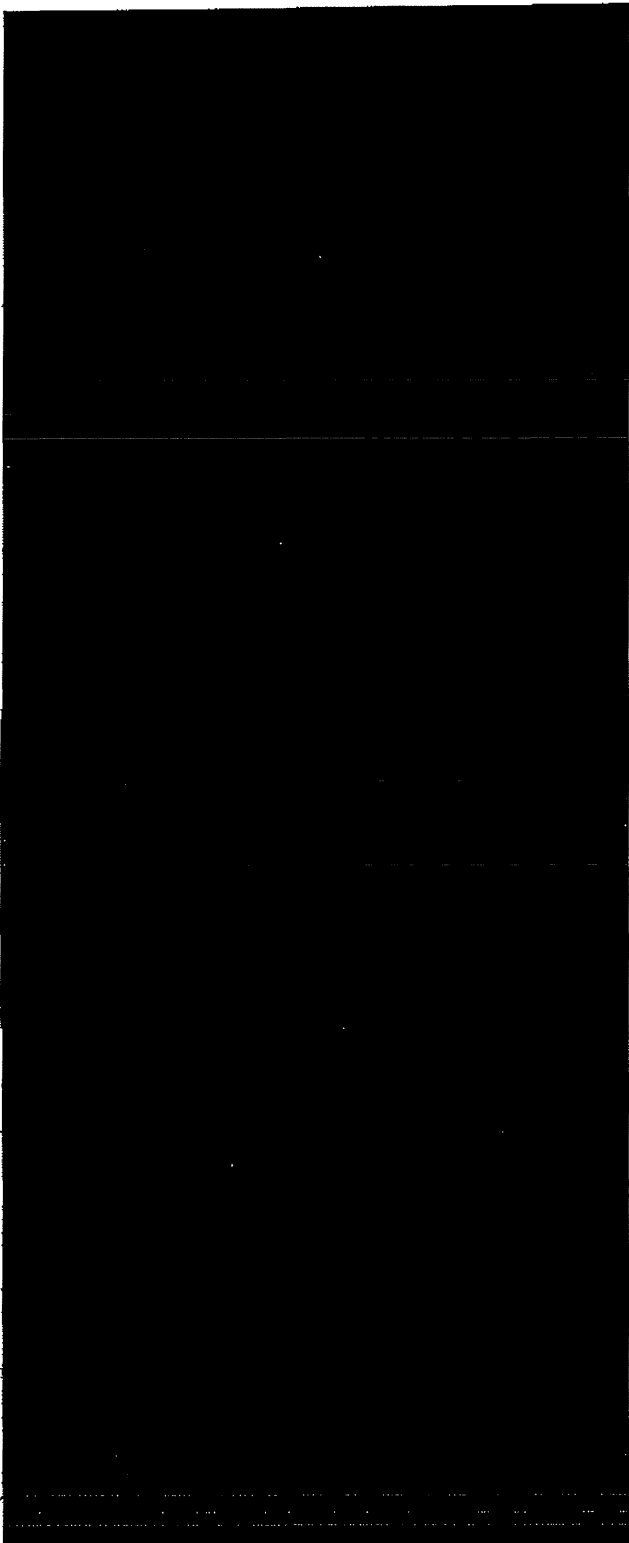
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GAS DAILY

MONDAY, AUGUST 8, 2011



Daily price survey (\$/MMBtu)			
Trans. date:	8/08	Midpoint	Absolute
Flow date(s):	8/08-08	Contract	Volume Deals
Questar, Rockies			
Cheyenne Hub			
NW, Wyo. Pool			
NW, s. of Green River			
White River Hub			
Canadian Gas			
Iroquois, receipts			
Nizara			
NY, Cen. bdr. (Sumas)			
TCPL Alberta, AECO-C*			
Emerson, Viking GL			
Dawn, Ontario			
GTH, Kingsgate			
Westcoast, station 2*			
Appalachia			
Dominion, North Point			
Dominion, South Point			
Ledy Hub			
Columbia Gas, App.			
Lebanon Hub			
REX, Clarington Ohio			
Tennessee, zone 4 Ohio			
Mississippi-Alabama			
Tx. Eastern, M3 30In.			
Transco, zone 4			
Others			
Algonquin, receipts			
El Paso, South Mainline			
SoCal Gas			
PG&E, South			
PG&E, Main			
Alliance, into Interstates			
ANR, M1 7			
NGPL, Amadito receipt			
Northern, Ventura			
Northern, demarc			
Drecht, Mass.			
Tx. Eastern, M1 24In.			
Northern Bdr., Ventura TP			
Trunkline, zone 1A			
Citygates			
Chicago citygates			
Consumers citygate			
Mich Con citygate			
PG&E citygate			
Florida citygates			
Algonquin, citygates			
Tennessee, zone 6 del.			
Iroquois, zone 2			
Tx. Eastern, M3			
Transco, zone 6 del.			
Transco, zone 6 non-N.Y.			
Transco, zone 6 N.Y.			
Kem River, delivered			
SoCal Gas, citygate			

\*NOTE: Price in C\$ per GJ; C\$1=US\$1.0100  
Volume in 000 MMBtu/day

**Market coverage**  
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GAS DAILY

THURSDAY, SEPTEMBER 1, 2011

**Daily price survey (\$/MMBtu)**

Trans. date: 8/31  
Flow date(s): 9/01

Midpoint +/- Absolute Common Volume Deals

Questar, Rockies					
Cheyenne Hub					
NW, Wyo. Pool					
NW, s. of Green River					
White River Hub					
Canadian Gas					
Iroquois, receipts					
Niagara					
NW, Can. bdr. (Sumas)					
TCPL Alberta, AECO-Q*					
Emerson, Widng GL					
Dawn, Ontario					
GIN, Kingsgate					
Westcoast, station 2*					
Appalachia					
Dominion, North Point					
Dominion, South Point					
Ledy Hub					
Columbia Gas, App.					
Lebanon Hub					
REX, Cladon Ohio					
Tennessee, zone 4 Ohio					
Mississippi/Alabama					
Tx. Eastern, M-1 30-in.					
Transco, zone 4					
Others					
Algonquin, receipts					
El Paso, South Mainline					
SoCal Gas					
PG&E, South					
PG&E, Main					
Alliance, into Interstates					
ANR, ML 7					
NOPL, Arvanillo receipt					
Northern, Ventura					
Northern, demaro					
Dreco, Mass.					
Tx. Eastern, M-1 24-in.					
Northern Bdr., Ventura TP					
Trunkline, zone 1A					
Citygates					
Chicago citygates					
Consumers citygate					
Mich Con citygate					
PG&E citygate					
Florida citygates					
Algonquin, citygates					
Tennessee, zone 6 del.					
Iroquois, zone 2					
Tx. Eastern, M3					
Transco, zone 5 del.					
Transco, zone 6 non-N.Y.					
Transco, zone 6 N.Y.					
Kern River, delivered					
SoCal Gas, citygate					

\*NOTE: Price in \$ per Btu; \$/Btu = US\$1.0221

Volume in 1000 MMBtu/day

**Market coverage**

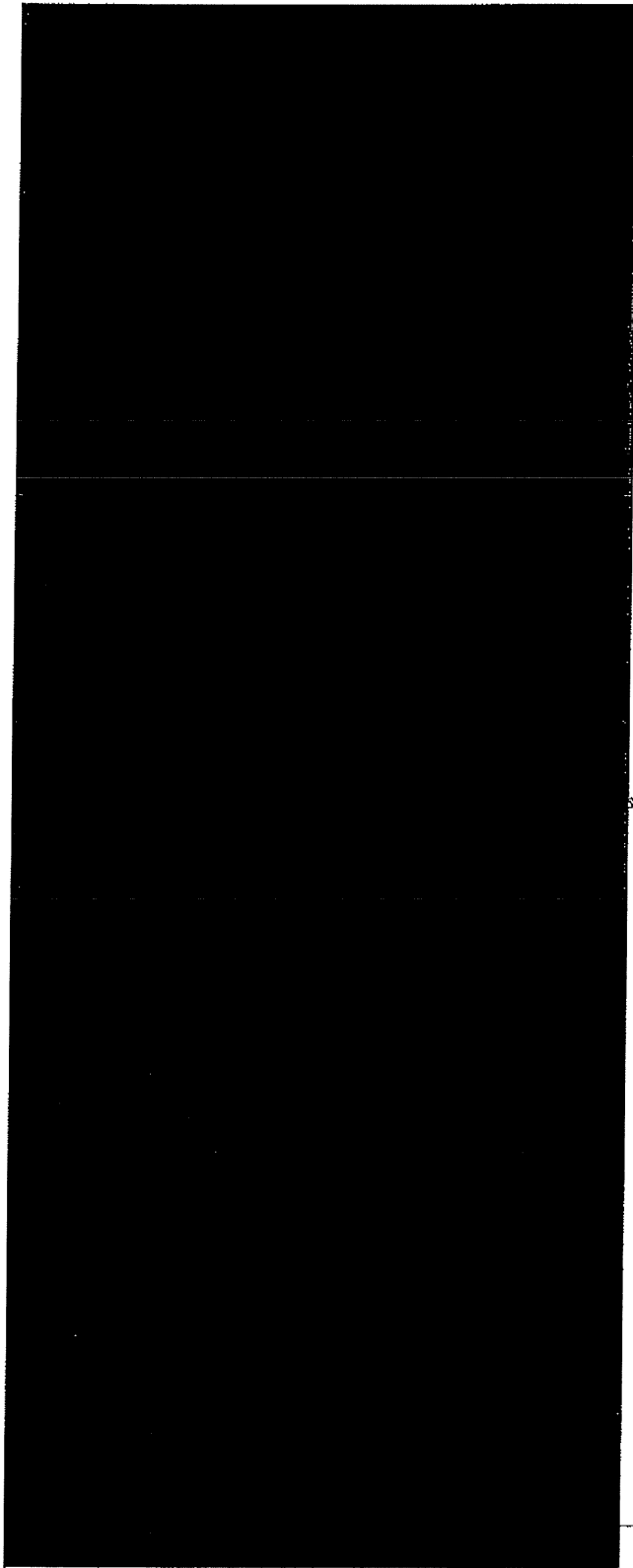
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GAS DAILY

FRIDAY, SEPTEMBER 2, 2011



**Daily price survey (\$/MMBtu)**

Trans. date: 9/01  
Flow date(s): 9/02

	Midpoint	+/-	Absolute	Common	Volume	Deals
Stanfield, Ore.						
Questar, Rockies						
Cheyenne Hub						
NY, Wyo, Pool						
NY, s. of Green River						
White River Hub						
Canadian Gas						
Iroquois, receipts						
Niagara						
NY, Can. bdr. (Sumas)						
TCPL Alberta, AECO Q*						
Emerson, Viking GL						
Dawn, Ontario						
GIN, Kingsgate						
Westcoast, station 2*						
Appalachia						
Dominion, North Point						
Dominion, South Point						
Ledy Hub						
Columbia Gas, App.						
Lebanon Hub						
REX, Charleston Ohio						
Tennessee, zone 4 Ohio						
Mississippi/Alabama						
Tx. Eastern, M3 30-in.						
Transco, zone 4						
Others						
Algonquin, receipts						
El Paso, South Mainline						
SoCal Gas						
PG&E, South						
PG&E, Main						
Allarco, into Interstates						
ANS, M3 7						
NGPL, Amarillo receipt						
Northern, Ventura						
Northern, Demaro						
Dracut, Mass.						
Tx. Eastern, M3 24-in.						
Northern Bdr., Ventura TP						
Trunkline, zone 1A						
Citygates						
Chicago citygates						
Consumers citygate						
Mich Con citygate						
PG&E citygate						
Florida citygates						
Algonquin, citygates						
Tennessee, zone 6 del.						
Iroquois, zone 2						
Tx. Eastern, M3						
Transco, zone 5 del.						
Transco, zone 6 non-N.Y.						
Transco, zone 6 N.Y.						
Kem River, delivered						
SoCal Gas, citygate						

\*NOTE: Price in C\$ per GJ; C\$1=US\$1.0254  
Volume in 000 MMBtu/day

**Market coverage**

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Questions may also be directed to our market editor, Tom Castleman, (713) 658-3283, [tom\\_castleman@platts.com](mailto:tom_castleman@platts.com).