

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

<b>APPLICATION OF KENTUCKY</b>	)	
<b>UTILITIES COMPANY FOR AN</b>	)	<b>CASE NO. 2012-00221</b>
<b>ADJUSTMENT OF ITS ELECTRIC</b>	)	
<b>RATES</b>	)	

**CERTIFICATE OF COMPLETED NOTICE**

To: The Public Service Commission, Frankfort, Kentucky

Pursuant to the Rules Governing Tariffs (effective August 4, 1984), I hereby certify that I am Lonnie E. Bellar, Vice President, State Regulation and Rates for Kentucky Utilities Company (“KU” or “Company”), a utility furnishing retail electric service within the Commonwealth of Kentucky which, on the 29th day of June, 2012, filed an application with the Kentucky Public Service Commission for the approval of an adjustment of the electric base rates, terms, and conditions of KU, and that notice to the public of the filing of the application has been completed in substantial compliance with 807 KAR 5:001, Section 10(3) and (4) and 807 KAR 5:011, Sections 8 and 9, as follows:

That more than twenty (20) customers will be affected by said change by way of an increase in their bills, and that on the 8th day of June, 2012, there was delivered to the Kentucky Press Services, Inc. (“Kentucky Press”), an agency that acts on behalf of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, for publication in such newspapers once a week for three consecutive weeks beginning on June 22, 2012, pursuant to 807 KAR 5:001, Section 10(4) and 807 KAR 5:011, Section 8(2)(c), a notice of the filing of KU’s Application in this case. Publication of this notice is now complete, though some minor deviations occurred for which KU is petitioning the Commission today for deviation


under 807 KAR 5:001, Section 14 and 807 KAR 5:011, Section 14. An affidavit from the Kentucky Press confirming this publication and a copy of said notice are attached as Exhibit A. The Kentucky Press has presented to KU proof of this publication of notice in the form of “tear sheets,” which KU will maintain in its files.

On the 29th day of June, 2012, notice was exhibited for public inspection at the offices and places of business of the Company in the territory affected thereby, including its main office, to wit, at the places listed on Exhibit B attached hereto, and that the same will be kept open to public inspection at said offices and places of business in conformity with the requirements of 807 KAR 5:001, Section 10(4)(f) and 807 KAR 5:011, Section 8.

I further certify that, beginning on June 29, 2012, KU included a general statement explaining the Application in this case with the bills for all Kentucky retail customers during the course of their regular monthly billing cycle. An accurate copy of this general statement is marked as Exhibit C and attached hereto.

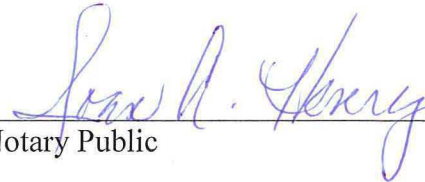
I further certify that, beginning on June 29, 2012, KU posted on its Internet website a complete copy of KU’s application in this case. Both the notice published in newspapers and the bill insert sent to customers included the web address to the online posting.

Given under my hand this 6th day of August, 2012.



Lonnie E. Bellar  
Vice President, State Regulation and Rates  
LG&E and KU Energy LLC  
220 West Main Street  
Louisville, Kentucky 40202

Subscribed and sworn to before me, a Notary Public in and before said County and State,  
this 6<sup>th</sup> day of August, 2012.



(SEAL)  
Notary Public

My Commission Expires:

July 31, 2015

**CERTIFICATE OF COMPLIANCE**

In accordance with Ordering Paragraph No. 10 of the Commission's June 22, 2012 Order, this is to certify that Kentucky Utilities Company's August 6, 2012 electronic filing of the Certificate of Completed Notice is a true and accurate copy of the same document being filed in paper medium; that the electronic filing has been transmitted to the Commission on August 6, 2012; that there are currently no parties that the Commission has excused from participation by electronic means in this proceeding; and that an original and two copies in paper medium of the Petition are being hand delivered to the Commission on August 6, 2012.



Gerald R. Rigg  
Counsel for Kentucky Utilities Company

# Exhibit A

## Affidavits Attesting to Publication of Notice

**NOTARIZED PROOF OF PUBLICATION**

COMMONWEALTH OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said county and state, this 26<sup>th</sup> day of July, 2012, came RACHEL MCCARTY, personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this Affidavit; that the newspapers shown on Attachment No. 1 to this Affidavit published the Notice of Current and Proposed Electric Rates on the dates shown thereon at the request of Kentucky Press Service, Inc. for Kentucky Utilities Company; that the form and content of the Notice submitted for publication to each paper is shown in Attachment No. 2 to this Affidavit; and that the Kentucky Press Service, Inc. has presented to Kentucky Utilities Company proof of these publications in the form of "tear sheets" for retention in its files. Said Notice pertains to the Application and proposed Tariff filed by Kentucky Utilities Company with the Kentucky Public Service Commission in Case No. 2012-00221.

Rachel McCarty  
Signature

Bonnie J. Howard  
Notary Public  
My Commission Expires: 9-18-12

(SEAL)

[Attachments: (1) List of publications and dates of publication; (2) sample published notice]

# KENTUCKY PRESS SERVICE

101 Consumer Lane  
(502) 223-8821

Frankfort, KY 40601  
FAX (502) 875-2624

*Rachel McCarty Advertising Dept.*

List of newspapers running the Notice to Kentucky Utilities Company Customers. Attached tearsheets provide proof of publication:

Barbourville Mnt. Advocate: 6-28, 7-5 & 12  
-Bardstown KY Standard 6-22 & 29, 7-6  
Bardwell Carlilse Co. News: 6-28, 7-4 & 12  
Bardwell Carlilse Weekly: 6-27, 7-4 & 11  
Beattyville Enterprise: 6-28, 7-5 & 12  
Bedford Trimble Banner: 6-27, 7-4 & 11  
Berea Citizen: 6-28, 7-5 & 12  
Brooksville Bracken Co.: 6-28, 7-5 & 12  
Brownsville Edmonson New: 6-28, 7-5 & 12  
Calhoun McLean Co. New: 6-28, 7-5 & 12  
Campbellsville Central KY: 6-25, 7-2 & 9  
Carlisle Mercury: 6-27, 7-4 & 11  
Carrollton News Democrat: 6-27, 7-4 & 11  
Cave City Barren Progress: 6-28, 7-5 & 12  
Central City Leader News: 6-26, 7-3 & 10  
Central City Times Argus: 6-27, 7-4 & 11  
Clinton Hickman Co. Gaz: 6-26, 7-3 & 10  
Columbia Adair Progress 6-28, 7-5 & 12  
Corbin Times Tribune: 6-22 & 29, 7-6  
Cumberland Tri City News: 6-27, 7-4 & 11  
Cynthiana Democrat: 6-28, 7-5 & 12  
Dawson Springs Progress: 6-28, 7-5 & 12  
Eddyville Herald Ledger: 6-27, 7-4 & 11  
Elizabethhtown Hardin Inde: 6-28, 7-5 & 12  
Elizabethtown News Enter: 6-22 & 29, 7-6  
Falmouth Outlook 6-26, 7-3 & 10  
Flemingsburg Gazette 6-27, 7-4 & 11  
Florence Boone Recorder: 6-28, 7-5 & 12  
Frankfort State Journal 6-22 & 29, 7-6  
Fulton Leader 6-27, 7-3 & 11  
Georgetown Graphic 6-26, 7-3 & 10  
Glasgow Daily Times 6-22 & 29, 7-6  
Greensburg Record Herald 6-27, 7-3 & 11  
Harlan Enterprise 6-22 & 29, 7-6  
Harrodsburg Herald: 6-28, 7-5 & 12

Hartford Ohio Co. Times: 6-27, 7-3 & 11  
Henderson Gleaner 6-22 & 29, 7-6  
Hickman Courier 6-28, 7-19 & 26  
Hodgenville Larue Herald 6-27, 7-4 & 11  
Hopkinsville KY New Era 6-22 & 29, 7-6  
Irvine Citizen Voice Times 6-28, 7-5 & 12  
Irvine Estill Co. Tribune 6-27, 7-4 & 11  
Lagrange Oldham Era 6-28, 7-5 & 12  
Lancaster Central Record 6-28, 7-5 & 12  
Lawrenceburg Ander. News 6-27, 7-4 & 11  
Lebanon Enterprise: 6-27, 7-4 & 11  
Leitchfield News Gazette 6-27, 7-4 & 11  
Leitchfield Record 6-28, 7-5 & 12  
Lexington Herald Leader 6-22 & 29, 7-6  
Liberty Casey Co. News 6-27, 7-4 & 11  
London Sentinel Echo 6-22 & 29, 7-6  
Louisville Courier Journal 6-22 & 29, 7-6  
Madisonville Messenger: 6-22 & 29, 7-6  
Manchester Enterprise 6-28, 7-5 & 12  
Marion Crittenden Press 6-28, 7-5 & 12  
Maysville Ledger Indep: 6-22 & 29, 7-6  
Middlesboro Daily News: 6-22 & 29, 7-6  
Morehead News 6-22 & 29, 7-6  
Morganfield Union Co.: 6-27, 7-4 & 11  
Mt. Sterling Advocate 6-28, 7-5 & 12  
Mt. Vernon Signal 6-28, 7-5 & 12  
Munfordville Hart Co. News 6-28, 7-5 & 12  
New Castle Henry Co. Local 6-27, 7-4 & 11  
Nicholasville Jessamine: 6-28, 7-5 & 12  
Owensboro Messneger Inq: 6-22 & 29, 7-6  
Owenton News Herald 6-27, 7-4 & 11  
Owingsville Bath Outlook: 6-28, 7-5 & 12  
Paducah Sun 6-22 & 29, 7-6  
Paris Bourbon Citizen 6-27, 7-3 & 11  
Pineville Sun 6-28, 7-5 & 12  
Princeton Times Leader 6-27, 7-3 & 11  
Providence Journal Enter: 6-28, 7-4 & 12  
Richmond Register 6-22 & 29, 7-6  
Robertson Co. News 6-27, 7-4 & 11  
Russell Springs Times: 6-28, 7-5 & 12

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Sebree Banner 6-28, 7-5 & 12  
Shelbyville Sentinel News 6-22 & 29, 7-6  
Shepherdsville Pioneer: 6-27, 7-4 & 11  
Smithland Livingston Ledger 6-26, 7-2 & 10  
Somerset Commonwealth: 6-22 & 29, 7-6  
Springfield Sun 6-27, 7-4 & 11  
Stanford Interior Journal 6-28, 7-5 & 12  
Sturgis News 6-27, 7-4 & 11  
Taylorsville Spencer Magnet 6-27, 7-4 & 11  
The Advocate Messenger 6-22 & 29, 7-6  
Three Forks Tradition 6-27, 7-4 & 11  
Versailles Woodford Sun 6-28, 7-5 & 12  
Warsaw Gallatin News 6-27, 7-4 & 11  
Whitley City McCreary Record 6-26, 7-3 & 10  
Whitley City McCreary Voice 6-28, 7-5 & 12  
Wickliffe Advance Yeoman 6-27, 7-4 & 11  
Williamsburg News Journal 6-27, 7-4 & 11  
Williamstown Grant Co. News 6-28, 7-5 & 12  
Winchester Sun 6-22 & 29, 7-6

\*\*Hickman Courier--

Closed the week of July 2 due to holiday on the 4th.

On July 12, paper did not run ad correctly so rescheduled to July 19.

## NOTICE

Notice is hereby given that Kentucky Utilities Company seeks approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after August 1, 2012, subject to the "Stay-Out" Commitment in Article I.1.1 of the Settlement Agreement approved in September 30, 2010 Public Service Commission Order in Case No. 2010-00204, under which the change in rates may be filed with the Public Service Commission during 2012, but not take effect before January 1, 2013.

### KU CURRENT AND PROPOSED ELECTRIC RATES

#### Residential Service - Rate RS

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month:	\$8.50	\$13.00
Energy Charge per kWh:	\$0.06987	\$0.07235

#### Volunteer Fire Department Service - Rate VFD

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month:	\$8.50	\$13.00
Energy Charge per kWh:	\$0.06987	\$0.07235

#### General Service - Rate GS

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Meter Per Month:		
Single-Phase	\$17.50	\$20.00
Three-Phase	\$32.50	\$35.00
Energy Charge per kWh:	\$0.08332	\$0.08678

**Availability of Service:** Text changes clarify that demand component of eligibility for taking service under this rate will be calculated on 12-month average of monthly maximum loads. Also clarifies that a customer taking service under this rate schedule who ceases to take service hereunder must meet eligibility requirements of new customer to again take service under this rate schedule.

**Determination of Maximum Load:** New provision states how maximum load will be measured.

#### All Electric School - Rate AES

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Meter Per Month:		
Single-Phase	\$17.50	\$20.00
Three-Phase	\$32.50	\$35.00
Energy Charge per kwh:	\$0.06670	\$0.07060

**Availability of Service:** Text change clarifies that customer taking service under this rate schedule who later ceases to take such service may not again take service under this rate schedule because it is closed.



**Power Service – Rate PS**

<b>Secondary Service</b>	<b>Current</b>	<b>Proposed</b>
Basic Service Charge (per Month)	\$90.00	\$90.00
Energy Charge (per kWh)	\$ 0.03300	\$ 0.03349
Demand Charge (per kW per month of billing demand)		
Summer Rate (May through September)	\$13.90	\$14.40
Winter Rate (All Other Months)	\$11.65	\$12.10

<b>Primary Service</b>	<b>Current</b>	<b>Proposed</b>
Basic Service Charge (per Month)	\$90.00	\$125.00
Energy Charge (per kWh)	\$ 0.03300	\$ 0.03349
Demand Charge (per kW per month of billing demand)		
Summer Rate (May through September)	\$13.72	\$ 14.75
Winter Rate (All Other Months)	\$11.45	\$ 12.73

**Availability of Service:** Text changes clarify that demand component of eligibility for taking service under this rate will be calculated on 12-month average of monthly maximum loads. Also clarifies that a customer taking service under this rate schedule who ceases to take service hereunder must meet eligibility requirements of new customer to again take service under this rate schedule.

**Time-of-Day Secondary Service Rate TODS**

	<b>Current</b>	<b>Proposed</b>
Basic Service Charge (per Month)	\$200.00	\$200.00
Energy Charge (per kWh)	\$ 0.03490	\$ 0.03590
Maximum Load Charge (per kW per month)		
Peak Demand Period	\$ 3.89	\$ 4.50
Intermediate Demand Period	\$ 2.43	\$ 2.80
Base Demand Period	\$ 3.05	\$ 3.50

**Availability of Service:** Text changes clarify that demand component of eligibility for taking service under this rate will be calculated on 12-month average of monthly maximum loads.

**Time-of-Day Primary Service Rate TODP**

	<b>Current</b>	<b>Proposed</b>
Basic Service Charge (per Month)	\$300.00	\$300.00
Energy Charge (per kWh)	\$ 0.03522	\$ 0.03557
Maximum Load Charge (per kVA per month)		
Peak Demand Period	\$ 3.67	\$ 4.30
Intermediate Demand Period	\$ 2.31	\$ 2.70
Base Demand Period	\$ 1.28	\$ 1.60

**Availability of Service:** Text changes clarify that demand component of eligibility for taking service under this rate will be calculated on 12-month average of monthly maximum loads.

**Retail Transmission Service Rate RTS**

	<b>Current</b>	<b>Proposed</b>

Basic Service Charge (per Month)	\$500.00	\$750.00
Energy Charge (per kWh)	\$ 0.03414	\$ 0.03408
Maximum Load Charge (per kVA per month)		
Peak Demand Period	\$ 3.54	\$ 3.90
Intermediate Demand Period	\$ 2.30	\$ 2.90
Base Demand Period	\$ 0.85	\$ 1.30

**Availability of Service:** Text changes clarify that demand component of eligibility for taking service under this rate will be calculated on 12-month average of monthly maximum loads.

#### **Fluctuating Load Service – Rate FLS**

<b>Primary Service</b>	<b>Current</b>	<b>Proposed</b>
Basic Service Charge (per Month)	\$500.00	\$750.00
Energy Charge (per kWh)	\$ 0.03419	\$ 0.03419
Maximum Load Charge (per kVA per month)		
Peak Demand Period	\$ 2.30	\$ 2.40
Intermediate Demand Period	\$ 1.41	\$ 1.44
Base Demand Period	\$ 1.57	\$ 1.75

<b>Transmission Service</b>	<b>Current</b>	<b>Proposed</b>
Basic Service Charge (per Month)	\$500.00	\$750.00
Energy Charge (per kWh)	\$ 0.02947	\$ 0.03092
Maximum Load Charge (per kVA per month)		
Peak Demand Period	\$ 2.30	\$ 2.40
Intermediate Demand Period	\$ 1.41	\$ 1.44
Base Demand Period	\$ 0.82	\$ 1.00

**Current:**

Where:

- 1) the monthly billing demand for the Primary Peak and Intermediate Demand Periods is the greater of:
  - a) the maximum measured load in the current billing period, or
  - b) a minimum of 60% of the highest billing demand in the preceding eleven (11) monthly billing periods, and
the monthly billing demand for the Primary Base Demand Period is the greater of:
  - a) the maximum measured load in the current billing period but not less than 20,000 kVA, or
  - b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
  - c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.
- 2) the monthly billing demand for the Transmission Peak and Intermediate Demand Periods is the greater of:
  - a) the maximum measured load in the current billing period, or
  - b) a minimum of 40% of the highest billing demand in the preceding eleven (11) monthly billing periods, and
the monthly billing demand for the Transmission Base Demand Period is the greater of:
  - a) the maximum measured load in the current billing period but not less than 20,000 kVA, or

- b) a minimum of 40% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 40% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

**Proposed:**

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 20,000 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

**Street Lighting Service - Rate ST. LT.**

**and**

**Private Outdoor Lighting - Rate P. O. LT.**

Street Lighting Service (Rate ST.LT. – Sheet No. 35) and Private Outdoor Lighting Service (Rate P.O.LT. – Sheet No. 36) are being reorganized into two rate schedules. The first schedule will be named Lighting Services (Rate LS) and will be a consolidation of lighting fixtures currently offered. The second schedule will be named Restricted Lighting Service (Rate RLS) and will be a consolidation of lighting fixtures that are in service but no longer available for new or replacement installations. The current and proposed rates are presented below based on the lights to be included in Rate LS and Rate RLS. The lights proposed to be contained in the specific schedule are shown in **bold** type with the current light and rate sheet shown below the proposed light.

**Proposed Lighting Service Rate LS**

	Current	Rate Per Light Per Month	
	Rate Sheet	Current	Proposed
OVERHEAD SERVICE			
<i>High Pressure Sodium</i>			
<b>462 Cobra Head, 5800 Lum. Std</b> 5800 Lum. HPS Std	St. Lt. 35	\$ 7.90	\$ 8.33
<b>472 Cobra Head, 5800 Lum. Orntl</b> 5800 Lum. HPS Orntl	St. Lt. 35	\$10.73	\$11.32
<b>463 Cobra Head, 9500 Lum. Std</b> 9500 Lum. HPS Std	St. Lt. 35	\$ 8.41	\$ 8.87
<b>473 Cobra Head, 9500 Lum. Orntl</b> 9500 Lum. HPS Orntl	St. Lt. 35	\$11.45	\$12.08
<b>464 Cobra Head, 22000 Lum. Std</b>			\$13.75

22000 Lum. HPS Std	St. Lt. 35	\$13.04	
22000 Lum. Cobra Head HPS Std	P.O.Lt. 36	\$13.04	
<b>474 Cobra Head, 22000 Lum. Orntl</b>			\$16.96
22000 Lum. HPS Orntl	St. Lt. 35	\$16.08	
<b>465 Cobra Head, 50000 Lum. Std</b>			\$22.10
50000 Lum. HPS Std	St. Lt. 35	\$20.95	
50000 Lum. Cobra Head HPS Std	P.O.Lt. 36	\$20.95	
<b>475 Cobra Head, 50000 Lum. Orntl</b>			\$23.74
50000 Lum. HPS Orntl	St. Lt. 35	\$22.51	
<b>487 Directional, 9500 Lum. Std</b>			\$ 8.72
9500 Lum. Directional HPS	P.O.Lt. 36	\$ 8.27	
<b>488 Directional, 22000 Lum. Std</b>			\$13.13
22000 Lum. Directional HPS	P.O.Lt. 36	\$12.45	
<b>489 Directional, 50000 Lum. Std</b>			\$18.67
50000 Lum. Directional HPS	P.O.Lt. 36	\$17.70	
<b>428 Open Bottom, 9500 Lum. Std</b>			\$ 7.55
9500 Lum. Open Bottom HPS	P.O.Lt. 36	\$ 7.16	
<i>Metal Halide</i>			
<b>450 Directional, 12000 Lum. Std</b>			\$13.75
12000 Lum. Fixture Only Dir. MH	P.O.Lt. 36.3	\$13.04	
<b>451 Directional, 32000 Lum. Std</b>			\$19.46
32000 Lum. Fixture Only Dir. MH	P.O.Lt. 36.3	\$18.45	
<b>452 Directional, 107800 Lum. Std</b>			\$40.58
107800 Lum. Fixture Only Dir. MH	P.O.Lt. 36.3	\$38.48	

	Current	Rate Per Light Per Month	
		Current	Proposed
	Rate Sheet		
UNDERGROUND SERVICE			
<i>High Pressure Sodium</i>			
<b>467 Colonial, 5800 Lum. Decorative</b>			\$10.47
5800 Lum. Colonial HPS UG	St. Lt. 35.1	\$ 9.93	
5800 Lum. Colonial Decor. UG	P.O.Lt. 36.1	\$ 9.93	
<b>468 Colonial, 9500 Lum. Decorative</b>			\$10.92
9500 Lum. Colonial HPS UG	St. Lt. 35.1	\$10.35	
9500 Lum. Colonial Decor. UG	P.O.Lt. 36.1	\$10.35	
<b>401 Acorn, 5800 Lum. Smooth Pole</b>			\$14.62
5800L Acorn Dec. Pole HPS UG	St. Lt. 35.1	\$13.86	
5800L Acorn Dec. Pole UG	P.O.Lt. 36.1	\$13.86	
<b>411 Acorn, 5800 Lum. Fluted Pole</b>			\$21.24
5800L Acorn Hist. Pole HPS UG	St. Lt. 35.1	\$20.14	
5800L Acorn Hist. Pole UG	P.O.Lt. 36.1	\$20.14	
<b>420 Acorn, 9500 Lum. Smooth Pole</b>			\$15.18
9500L Acorn Dec. Pole HPS UG	St. Lt. 35.1	\$14.39	
9500L Acorn Dec. Pole UG	P.O.Lt. 36.1	\$14.39	
<b>430 Acorn, 9500 Lum. Fluted Pole</b>			\$21.92
9500L Acorn Hist. Pole HPS UG	St. Lt. 35.1	\$20.78	
9500L Acorn Hist. Pole UG	P.O.Lt. 36.1	\$20.78	
<b>414 Victorian, 5800 Lum. Fluted Pole</b>			\$30.84
5800 Lum. Coach HPS UG	P.O.Lt. 36.1	\$29.24	
<b>415 Victorian, 9500 Lum. Fluted Pole</b>			\$31.27

9500 Lum. Coach HPS UG	P.O.Lt. 36.1	\$29.65	
<b>476 Contemporary, 5800 Lum. Fixt./Pole</b> 5800 Lum. Contemporary HPS UG	St. Lt. 35.1	\$15.66	\$16.58
5800 Lum. Contemporary HPS UG	P.O.Lt. 36.1	\$21.81	
<b>492 Contemporary, 5800 Lum. 2nd Fixt.</b> 5800L Contemp/Fixt. Only/HPS/UG	P.O.Lt. 36.1	\$14.35	\$15.13
<b>477 Contemporary, 9500 Lum. Fixt./Pole</b> 9500 Lum. Contemporary Decor. UG	St. Lt. 35.1	\$18.19	\$20.87
9500 Lum. Contemporary HPS UG	P.O.Lt. 36.1	\$21.85	
<b>497 Contemporary, 9500 Lum. 2nd Fixt.</b> 9500 Lum. Contemp/Decor/ Fix Only	P.O.Lt. 36.1	\$14.38	\$15.17
<b>478 Contemporary, 22000L Fixt./Pole</b> 22000 Lum. Contemp. Decor. UG	St. Lt. 35.1	\$22.11	\$26.55
22000 Lum. Contemporary HPS UG	P.O.Lt. 36.1	\$27.84	
<b>498 Contemporary, 22000 Lum. 2nd Fixt.</b> 22000 Lum. Contemp. Add Fixture	P.O.Lt. 36.1	\$16.37	\$17.27
<b>479 Contemporary, 50000L Fixt./Pole</b> 50000 Lum. Contemp. Decor. UG	St. Lt. 35.1	\$28.13	\$32.54
50000 Lum. Contemporary HPS UG	P.O.Lt. 36.1	\$31.12	
<b>499 Contemporary, 50000 Lum. 2nd Fixt.</b> 50000L Contemp. Decor. Fixt. Only	P.O.Lt. 36.1	\$19.65	\$20.72
<b>300 Dark Sky, 4000 Lumen</b> 4000 Lum. HPS DSK Lantern	DSK 39	\$21.31	\$22.48
<b>301 Dark Sky, 9500 Lumen</b> 9500 Lum. HPS DSK Lantern	DSK 39	\$22.22	\$23.44
<b>360 Granville Pole and Fixture, 16000L</b> Granville Pole and Fixture	St. Lt. 35.1	\$51.00	\$53.79
Granville Pole and Fixture	P.O.Lt. 36.2	\$51.00	
(Granville Accessories shown below with current and proposed rate on the same line)			
Single Crossarm Bracket	St.Lt. 35.1	\$17.78	Eliminated
	P.O.Lt. 36.2	\$17.78	Eliminated
Twin Crossarm Bracket (Inc. 1 Fixture)	St.Lt. 35.1	\$19.79	\$20.87
	P.O.Lt. 36.2	\$19.79	
24 Inch Banner Arm	St.Lt. 35.1	\$ 3.09	\$ 3.26
	P.O.Lt. 36.2	\$ 3.09	
24 Inch Clamp Banner Arm	St. Lt. 35.1	\$ 4.26	\$ 4.49
	P.O.Lt. 36.2	\$ 4.26	
18 Inch Banner Arm	St. Lt. 35.1	\$ 2.84	\$ 3.00
	P.O.Lt. 36.2	\$ 2.84	
18 Inch Clamp On Banner Arm	St. Lt. 35.1	\$ 3.52	\$ 3.71
	P.O.Lt. 36.2	\$ 3.52	
Flagpole Holder	St. Lt. 35.1	\$ 1.31	\$ 1.38
	P.O.Lt. 36.2	\$ 1.31	
Post-Mounted Receptacle	St. Lt. 35.1	\$18.46	\$19.47
	P.O.Lt. 36.2	\$18.46	
Base-Mounted Receptacle	St. Lt. 35.1	\$17.81	Eliminated

	P.O.Lt. 36.2	\$17.81	Eliminated
Additional Receptacles	St. Lt. 35.1 P.O.Lt. 36.2	\$ 2.52 \$ 2.52	\$ 2.66
Planter	St. Lt. 35.1 P.O.Lt. 36.2	\$ 4.28 \$ 4.28	\$ 4.51
Clamp On Planter	St. Lt. 35.1 P.O.Lt. 36.2	\$ 4.75 \$ 4.75	\$ 5.01
<i>Metal Halide</i>			
<b>490 Contemporary, 12000L Fixt. Only</b> 12000 Lum. Contemp. Fix. Only MH	P.O.Lt. 36.3	\$14.21	\$14.99
<b>494 Contemporary, 12000Lum. Fixture w/Smooth Pole</b> 12000 Lum. Cont. Fix. w/M Pole MH	P.O.Lt. 36.3	\$26.62	\$28.08
<b>491 Contemporary, 32000 Lum. Fix. Only</b> 32000 Lum. Contemp. Fix. Only MH	P.O.Lt. 36.3	\$20.12	\$21.22
<b>495 Contemporary, 32000 Lum. Fixture w/Smooth Pole</b> 32000 Lum. Cont. Fix. w/M Pole MH	P.O.Lt. 36.3	\$32.53	\$34.31
<b>493 Contemporary, 107800L Fixt./Only</b> 107800 Lum. Contemp. Fix. Only MH	P.O.Lt. 36.3	\$41.70	\$43.98
<b>496 Contemporary, 107800 Lum. Fixture w/Smooth Pole</b> 107800 Lum. Cont. Fix. w/M Pole MH	P.O.Lt. 36.3	\$54.11	\$57.07

**Proposed Restricted Lighting Service Rate RLS**

	Current Rate Sheet	Rate Per Light Per Month	
		Current	Proposed
OVERHEAD SERVICE			
<i>High Pressure Sodium</i>			
<b>461 Cobra Head, 4000 Lum. Fixt. Only</b> 4000 Lum. HPS Std	St. Lt. 35	\$ 6.93	\$ 7.31
<b>471 Cobra Head, 4000 Lum. Fixt/Pole</b> 4000 Lum. HPS Orntl	St. Lt. 35	\$ 9.76	\$10.29
<b>409 Cobra Head, 50000 Lum. Fixt. Only</b> 50000 Lum. HPS Special Lighting	P.O.Lt. 36	\$10.25	\$10.81
<b>426 Open Bottom, 5800 Lum. Fixt. Only</b> 5800 Lum. Open Bottom HPS Std	P.O.Lt. 36	\$ 6.72	\$ 7.09
<i>Metal Halide</i>			
<b>454 Direct, 12000 Lum. Flood Fixt/Pole</b> 12000L Fixt/Pole Dir. MH	P.O.Lt. 36.3	\$17.27	\$18.21
<b>455 Direct, 32000 Lum. Flood Fixt/Pole</b> 32000L Fixt/Pole Dir. MH	P.O.Lt. 36.3	\$22.68	\$23.92
<b>459 Direct, 107800 Lum. Flood Fixt/Pole</b> 107800L Fixt/Pole Dir. MH	P.O.Lt. 36.3	\$42.71	\$45.05
<i>Mercury Vapor</i>			

<b>446 Cobra Head, 7000 Lum. Fixt. Only</b> 7000 Lum. MV Std	St. Lt. 35	\$ 8.72	\$ 9.20
<b>456 Cobra Head, 7000 Lum. Fixt/Pole</b> 7000 Lum. MV Orntl	St. Lt. 35	\$10.94	\$11.54
<b>447 Cobra Head, 10000 Lum. Fixt. Only</b> 10000 Lum. MV Std	St. Lt. 35	\$10.29	\$10.85
<b>457 Cobra Head, 10000 Lum. Fixt/Pole</b> 10000 Lum. MV Orntl	St. Lt. 35	\$12.26	\$12.93
<b>448 Cobra Head, 20000 Lum. Fixt. Only</b> 20000 Lum. MV Std 20000 Lum. MV Special Ltg.	St. Lt. 35 P.O.Lt. 36	\$12.57 \$ 7.85	\$12.19
<b>458 Cobra Head, 20000 Lum. Fixt/Pole</b> 20000 Lum. MV Orntl 20000 Lum. Cobra Head MV Std	St. Lt. 35 P.O.Lt. 36	\$14.14 \$12.57	\$14.49
<b>404 Open Bottom, 7000 Lum. Fixt. Only</b> 7000 Lum. Open Bottom MV Std	P.O.Lt. 36	\$ 9.69	\$10.22
<i>Incandescent</i>			
<b>421 Tear Drop, 1000 Lum. Fixt. Only</b> 1000 Lum. Incand. Std	St. Lt. 35	\$ 3.08	\$ 3.25
<b>422 Tear Drop, 2500 Lum. Fixt. Only</b> 2500 Lum. Incand. Std	St. Lt. 35	\$ 4.09	\$ 4.31
<b>424 Tear Drop, 4000 Lum. Fixt. Only</b> 4000 Lum. Incand. Std	St. Lt. 35	\$ 6.08	\$ 6.41
<b>434 Tear Drop, 4000 Lum. Fixt. /Pole</b> 4000 Lum. Incand. Orntl	St. Lt. 35	\$ 7.00	\$ 7.38
<b>425 Tear Drop, 6000 Lum. Fixt. Only</b> 6000 Lum. Incand. Std	St. Lt. 35	\$ 8.11	\$ 8.55

	Current	Rate Per Light Per Month	
	Rate Sheet	Current	Proposed
<b>UNDERGROUND SERVICE</b>			
<i>Metal Halide</i>			
<b>460 Direct, 12000 Lum. Flood Fixt/Pole</b> 12000L Fixt. w/M. Pole Dir. MH	P.O.Lt. 36.3	\$ 25.45	\$26.84
<b>469 Direct, 32000 Lum. Flood Fixt/Pole</b> 32000L Fixt. w/M. Pole Dir. MH	P.O.Lt. 36.3	\$ 30.86	\$32.55
<b>470 Direct, 107800 Lum. Flood Fixt/Pole</b> 107800L Fixt. w/M. Pole Dir. MH	P.O.Lt. 36.3	\$ 50.89	\$53.67
<i>High Pressure Sodium</i>			
<b>440 Acorn, 4000 Lum. Flood Fixt/Pole</b> 4000L Acorn (Decor) HPS UG	P.O.Lt. 36.1	\$12.77	\$13.47
<b>410 Acorn, 4000 Lum. Fluted Pole</b> 4000L Acorn (Hist Pole) HPS UG 4000L Acorn (Hist Pole) HPS UG	St. Lt. 35.1 P.O.Lt. 36.1	\$19.16 \$19.16	\$20.21
<b>466 Colonial, 4000 Lum. Smooth Pole</b> 4000 Lum. Colonial HPS UG 4000 Lum. Colonial Decor. UG	St. Lt. 35.1 P.O.Lt. 36.1	\$ 8.93 \$ 8.93	\$ 9.42
<b>412 Coach, 5800 Lum. Smooth Pole</b> 5800 Lum. Coach Decor. UG	St. Lt. 35.1	\$ 29.24	\$30.84

413 Coach, 9500 Lum. Smooth Pole 9500 Lum. Coach Decor. UG	St. Lt. 35.1	\$ 29.65	\$31.27
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**Lighting Energy Service Rate LE**

	<b><u>Current</u></b>	<b><u>Proposed</u></b>
Energy Charge per kWh:	\$0.05647	\$0.05958

**Traffic Energy Service Rate TE**

	<b><u>Current</u></b>	<b><u>Proposed</u></b>
Basic Service Charge per Month:	\$3.14	\$3.25
Energy Charge per kWh:	\$0.07182	\$0.07614

**Dark Sky Friendly Rate DSK**

**Current Rate**

DSK Lantern	4,000	.050	\$21.31
DSK Lantern	9,500	.100	\$22.22

**Proposed Rate**

This rate schedule is proposed to be included in Lighting Service Rate LS.

**Cable Television Attachment Charges – Rate CTAC**

	<b><u>Current</u></b>	<b><u>Proposed</u></b>
Attachment Charge per year for each attachment to pole:	\$5.40	\$10.01

**Curtable Service Rider 10 – Rider CSR10**

	<b><u>Current (per kW)</u></b>	<b><u>Proposed (Per kVA)</u></b>
Monthly Demand Credit:		
Primary	(\$5.50)	(\$2.80)
Transmission	(\$5.40)	(\$2.75)
Non-Compliance Charge:	\$16.00	\$16.00

**Proposed Contract Option:** Removes restriction that KU may only use physical curtailment during system reliability events. Also changes contract options' demand from a 15-minute demand basis to the one the customer's standard rate schedule uses.

**Curtable Service Rider 30 – Rider CSR30**

	<b><u>Current (per kW)</u></b>	<b><u>Proposed (Per kVA)</u></b>
Monthly Demand Credit per kW:		
Primary	(\$4.40)	(\$2.30)
Transmission	(\$4.30)	(\$2.25)
Non-Compliance Charge per kW:	\$16.00	\$16.00

**Proposed Contract Option:** Removes restriction that KU may only use physical curtailment during system reliability events. Also changes contract options' demand from a 15-minute demand basis to the one the customer's standard rate schedule uses.

**Load Reduction Incentive Rider – Rider LRI**



<b><u>Current Rate</u></b>	Up to \$0.30 per kWh
<b><u>Proposed Rate</u></b>	This rate schedule is proposed to be eliminated.

**Standard Rider for Excess Facilities – Rider EF**

**Current Rate**

Customer shall pay for excess facilities by:

Monthly Charge for Leased Facilities:	1.54%
Monthly Charge for Facilities Supported By a One-Time CIAC Payment:	0.74%

**Proposed Rate**

No adjustment in the monthly charge for a replacement of facilities will be made during the initial five (5) year term of contact.

Customer shall pay for excess facilities by:

- (a) Making a monthly Excess Facilities charge payment equal to the installed cost of the excess facilities times the following percentage:
 

Percentage with No Contribution-in-Aid-of-Construction	1.28%
--------------------------------------------------------	-------
- (b) Making a one-time Contribution-in-Aid-of-Construction equal to the installed cost of the excess facilities plus a monthly Excess Facilities Charge payment equal to the installed cost of the excess facilities times the following percentage:
 

Percentage with Contribution-in-Aid-of-Construction	0.49%
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**Standard Rider for Redundant Capacity Charge – Rider RC**

	<b><u>Current (per kW)</u></b>	<b><u>Proposed (Per kVA)</u></b>
Capacity Reservation Charge per Month:		
Secondary Distribution	\$0.85	\$1.55
Primary Distribution	\$0.68	\$0.99

**Standard Rider for Supplemental or Standby Service – Rider SS**

	<b><u>Current (per kW)</u></b>	<b><u>Proposed (Per kVA)</u></b>
Contract Demand per month:		
Secondary	\$6.54	\$12.91
Primary	\$6.17	\$12.35
Transmission	\$5.99	\$11.17

**Availability of Service:** Text addition clarifies that KU has no obligation to supply non-firm service to a customer-generator unless the customer seeks supplemental or standby service under Rider SS. This requirement does not apply to Net Metering Service (Rider NMS).

**Temporary and/or Seasonal Electric Service Rider TS**

**Availability of Service:** Text change clarifies that service is available when it is not necessary for KU to install permanent facilities.

**Conditions:** Customer will pay for non-salvageable materials plus a monthly charge for the salvageable equipment at the Percentage With No Contribution in-Aid-of-Construction specified on the Excess Facilities Rider.

**Real-Time Pricing Rider RTP**

**Current Rate:** Billing under this Rider is formulaic.

**Proposed Rate:** This rate schedule is proposed to be eliminated.

**Standard Rate for Low Emission Vehicle Service – Rate LEV**

	<b><u>Current</u></b>	<b><u>Proposed</u></b>
Basic Service Charge per Month:	\$8.50	\$13.00
Energy Charge per kWh:		
Off-Peak Hours	\$0.04904	\$ 0.05078
Intermediate Hours	\$0.07005	\$ 0.07254
Peak Hours	\$0.13315	\$ 0.13788

**Availability of Service:** Clarifies that rate is available to customers eligible for Rate RS or GS where the GS service is used in conjunction with an RS service to provide service to a detached garage and energy usage is no more than 300 kWh per month.

**Meter Test Charge**

<b><u>Current Rate</u></b>	\$60.00
<b><u>Proposed Rate</u></b>	\$75.00

**Disconnecting and Reconnecting Service Charge**

<b><u>Current Rate</u></b>	\$25.00
<b><u>Proposed Rate</u></b>	\$28.00

**Meter Pulse Charge**

**Current Rate:**

\$9.00 per month per installed set of pulse-generating equipment

**Proposed Rate:**

\$15.00 per month per installed set of pulse-generating equipment

**Customer Deposits**

**Current Rate**

Customers Served Under Residential Service Rate RS	\$135.00
Customers Served Under General Service Rate GS	\$220.00

For all other Customers not classified herein, the deposit will be no more than 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly.

Company may offer residential or general service customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. The option to pay deposits by installments will not be offered to customers required to make a deposit as a condition of reconnection following disconnection for non-payment. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.

**Proposed Rate**

Customers Served Under Residential Service Rate RS	\$135.00
Customers Served Under General Service Rate GS	\$220.00

For all other Customers not classified herein, the deposit will be no more than 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly.

Company may offer residential or general service customers the option of paying all or a portion of their deposits in installments over a period not to exceed the

first four (4) normal billing periods. The option to pay deposits by installments will not be offered to customers required to make a deposit as a condition of reconnection following disconnection for non-payment. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit. Text change states when Rate GS deposit may be waived in conjunction with taking service under Rate RS.

Kentucky Utilities Company proposes to change the text of the following electric tariffs: General Service Rate GS, All Electric School Rate AES, Power Service Rate PS, Time-of-Day Secondary Service Rate TODS, Time-of-Day Primary Service Rate TODP, Retail Transmission Service Rate RTS, Fluctuating Load Service Rate FLS, Street Lighting Service Rate ST. LT, Private Outdoor Lighting Rate P.O.LT, Cable Television Attachment Charges Rate CTAC, Curtailable Service Rider CSR10, Curtailable Service Rider CSR30, Excess Facilities Rider EF, Redundant Capacity Rider RC, Supplemental/Standby Service Rider SS, Rider IL for Intermittent Loads, Temporary/Seasonal Service Rider TS, Large Green Energy Rider LGE, Low Emission Vehicle Service Rate LEV, Fuel Adjustment Clause FAC, Demand Side Management Cost Recovery Mechanism DSM, Environmental Cost Recovery Surcharge ECR, and the Terms and Conditions.

Changes to the Terms and Conditions include proposed clarifications on terms and conditions for determining customer rate assignments, as well as when standby or supplemental service must be purchased if customer desires non-firm service.

Although KU is not proposing to change the text of its Fuel Adjustment Clause (“FAC”), other than the correction of a minor typographical error in Paragraph (3), it is proposing to recover certain costs through the FAC to ensure that the correct amounts are collected through base rates and the FAC.

Complete copies of the proposed tariffs containing text changes and proposed rates may be obtained by contacting Lonnie E. Bellar, Kentucky Utilities Company at 220 West Main Street, Louisville, Kentucky, 502-627-4830, or visiting Kentucky Utilities Company’s website at [www.lge-ku.com](http://www.lge-ku.com).

The foregoing rates reflect a proposed annual increase in revenues of approximately 6.5% to Kentucky Utilities Company.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class is as follows:

Electric Rate Class	Annual \$ Increase	Annual % Increase	Mthly Bill \$ Increase	Mthly Bill % Increase
Residential	\$37,381,886	8.03%	\$ 7.41	8.03%
General Service	\$ 9,061,201	4.97%	\$ 9.20	4.97%
All Electric School	\$ 635,467	5.81%	\$ 82.81	5.81%
Power Service	\$ 6,849,989	2.53%	\$ 96.29	2.53%
TODS (Secondary)	\$ 1,907,198	6.59%	\$ 1,160.80	6.59%

TODP (Primary)	\$12,380,611	6.62%	\$ 6,159.51	6.62%
Retail Transmission	\$ 5,128,398	6.50%	\$ 11,982.24	6.50%
Fluctuating Load	\$ 1,417,956	6.25%	\$118,163.01	6.25%
Outdoor Lights	\$ 1,267,776	5.41%	\$ 0.62	5.41%
Lighting Energy	\$ 124	5.42%	\$ 11.27	5.42%
Traffic Energy	\$ 6,388	5.40%	\$ 0.79	5.40%
CTAC	\$ 681,722	85.37%	N/A	N/A

KU is proposing no change to the required Customer Deposit for residential electric customers served under Residential Rate RS from the current amount of \$135.00 (0% increase), and the required Customer Deposit for general service customers served under General Service Rate GS from the current amount of \$220.00 (0% increase). Text change states when Rate GS deposit may be waived in conjunction with taking service under Rate RS.

The rates contained in this notice are the rates proposed by Kentucky Utilities Company; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

Notice is further given that any corporation, association, body politic or person with a substantial interest in the matter may by written request, within thirty (30) days after publication of the notice of the proposed rate changes, request to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40601, and shall set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Any person who has been granted intervention may obtain copies of the application and any other filing made by the utility by contacting Lonnie E. Bellar, Vice President – State Regulation and Rates, Kentucky Utilities Company, c/o LG&E and KU Energy LLC, 220 West Main Street, Louisville, Kentucky, 502-627-4830.

A copy of the application and testimony shall be available for public inspection at the office of Kentucky Utilities Company, 100 Quality Street, Lexington, Kentucky, or the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.

A copy of this Notice and the proposed tariff, once filed, shall also be available for public inspection on Kentucky Utilities Company's website at [www.lge-ku.com](http://www.lge-ku.com).

Kentucky Utilities Company  
c/o LG&E and KU Energy LLC  
220 West Main Street  
P. O. Box 32010  
Louisville, Kentucky 40232  
502-627-4830

Public Service Commission  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40601  
502-564-3940

# Exhibit B

## Listing of Business Offices

## **List of KU's Offices and Places of Business Where Notice to Customers is Exhibited**

Kentucky Utilities Company – Barlow  
137 South Fourth Street  
Barlow, Kentucky 42024

Kentucky Utilities Company – Georgetown  
204 West Clinton Street  
Georgetown, Kentucky 40324

Kentucky Utilities Company –  
Campbellsville  
109 West Main Street  
Campbellsville, Kentucky 42718

Kentucky Utilities Company – Greenville  
380 Airport Road  
Greenville, Kentucky 42345

Kentucky Utilities Company – Carrollton  
215 Eleventh Street  
Carrollton, Kentucky 41008

Kentucky Utilities Company – Harlan  
184 Bank Drive Village Center  
Harlan, Kentucky 40831

Kentucky Utilities Company – Danville  
198 West Broadway  
Danville, Kentucky 40422

Kentucky Utilities Company – Lexington  
One Quality Street  
Lexington, Kentucky 40507

Kentucky Utilities Company – Earlington  
111 West Main Street  
Earlington, Kentucky 42410

Kentucky Utilities Company – London  
611 Meyers Baker Road  
London, Kentucky 40741

Kentucky Utilities Company – Eddyville  
219 West Main Street  
Eddyville, Kentucky 42038

Kentucky Utilities Company – Maysville  
215 Wall Street  
Maysville, Kentucky 41056

Kentucky Utilities Company –  
Elizabethtown  
242 West Dixie Avenue  
Elizabethtown, Kentucky 42701

Kentucky Utilities Company – Middlesboro  
2201 Cumberland Avenue  
Middlesboro, Kentucky 40965

Kentucky Utilities Company – Morehead  
138 North Blair Avenue  
Morehead, Kentucky 40351

Kentucky Utilities Company – Shelbyville  
1100 Main Street  
Shelbyville, Kentucky 40065

Kentucky Utilities Company – Morganfield  
2800 US Highway 60 East  
Morganfield, Kentucky 42437

Kentucky Utilities Company – Somerset  
306 North Main Street  
Somerset, Kentucky 42501

Kentucky Utilities Company – Mt. Sterling  
209 West Locust Street  
Mt. Sterling, Kentucky 40353

Kentucky Utilities Company – Versailles  
250 Crossfield Drive  
Versailles, Kentucky 40383

Kentucky Utilities Company – Paris  
1445 South Main Street  
Paris, Kentucky 40361

Kentucky Utilities Company – Winchester  
308 West Lexington Street  
Winchester, Kentucky 40391

Kentucky Utilities Company – Richmond  
200 East Water Street  
Richmond, Kentucky 40475

# Exhibit C

## Notice to Customers through Bill Inserts and Business Offices



**NOTICE TO CUSTOMERS OF  
KENTUCKY UTILITIES COMPANY**

**PLEASE TAKE NOTICE** that on June 29, 2012, Kentucky Utilities Company (“KU”) filed with the Kentucky Public Service Commission (“Commission”) a request for an adjustment of its rates and charges to become effective on and after August 1, 2012, subject to the “Stay-Out” Commitment in Article I.1.1 of the Settlement Agreement approved in September 30, 2010 Order in Case No. 2010-00204, under which the change in rates may be filed with the Commission during 2012, but not take effect before January 1, 2013.

The proposed rates reflect a proposed annual increase in revenues of approximately 6.5% to KU.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Annual \$ Increase	Annual % Increase	Mthly Bill \$ Increase	Mthly Bill % Increase
Residential	\$37,381,886	8.03%	\$ 7.41	8.03%
General Service	\$ 9,061,201	4.97%	\$ 9.20	4.97%
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Traffic Energy	\$ 6,388	5.40%	\$ 0.79	5.40%
CTAC	\$ 681,722	85.37%	N/A	N/A

KU is also proposing changes in the text to most of its tariffs, including its terms and conditions for electric service. Complete copies of the proposed tariffs containing the proposed text changes and rates may be obtained by contacting Lonnie E. Bellar, Kentucky Utilities Company at 220 West Main Street, Louisville, Kentucky, 40202, 502-627-4830, or by visiting Kentucky Utilities Company’s website at [www.lge-ku.com](http://www.lge-ku.com).

KU does not propose to change its customer deposit amounts. Text changes are proposed that state when Rate GS deposit may be waived in conjunction with taking service under Rate RS.

KU’s application contains the rates proposed by Kentucky Utilities Company; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

Notice is further given that any corporation, association, body politic or person with a substantial interest in the matter may by written request, within thirty (30) days after publication of the notice of the proposed rate changes, request to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40601, and shall set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Any person who has been granted intervention may obtain copies of the application and any other filing made by the utility by

contacting Lonnie E. Bellar, Vice President – State Regulation and Rates, Kentucky Utilities Company, c/o LG&E and KU Energy LLC, 220 West Main Street, Louisville, Kentucky, 40202, (502-627-4830).

A copy of the application and testimony shall be available for public inspection at the office of Kentucky Utilities Company, 100 Quality Street, Lexington, Kentucky, or the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.

In addition, a copy of the application and testimony shall also be available for public inspection on Kentucky Utilities Company's website at [www.lge-ku.com](http://www.lge-ku.com).

Kentucky Utilities Company  
c/o LG&E and KU Energy LLC  
220 West Main Street  
P. O. Box 32010  
Louisville, Kentucky 40232  
502-627-4830

Public Service Commission  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40601  
502-564-3940