Company	Location Number	Location Description	Joint Ownership	Other Company Location on Joint Ownership
KU	0310	Trimble County Land	Yes	0310
KU	0321	Trimble County Unit 2	Yes	0321
KU	0322	Trimble County Unit 2 FGD	Yes	0322
KU	0470	Trimble County CT 5	Yes	0470
KU	0471	Trimble County CT 6	Yes	0471
KU	0473	Trimble County CT Pipeline	Yes	0473
KU	0474	Trimble County CT 7	Yes	0474
KU	0475	Trimble County CT 8	Yes	0475
KU	0476	Trimble County CT 9	Yes	0476
KU	0477	Trimble County CT 10	Yes	0477
KU	5591	System Laboratory	No	
KU	5603	Tyrone Unit 3	No	
KU	5604	Tyrone Units 1&2	No	
KU	5613	Green River Unit 3	No	
KU	5614	Green River Unit 4	No	
KU	5615	Green River Units 1&2	No	
KU	5621	Brown Unit 1	No	
KU	5622	Brown Unit 2	No	
KU	5623	Brown Unit 3	No	
KU	5630	Brown Unit 1,2,3 FGD	No	
KU	5635	Brown CT 5	Yes	0459
KU	5636	Brown CT 6	Yes	0460
KU	5637	Brown CT 7	Yes	0461
KU	5638	Brown CT 8	No	2.34.3
KU	5639	Brown CT 9	No	
KU	5640	Brown CT 10	No	
KU	5641	Brown CT 11	No	
KU	5643	Pineville Unit 3	No	
KU	5644	Pineville Units 1 and 2	No	
KU	5645	Brown CT 9 Gas Pipeline	No	
KU	5650	Ghent Unit 1 Scrubber	No	
KU	5651	Ghent Unit 1	No	
KU	5652	Ghent Unit 2	No	
KU	5653	Ghent Unit 3	No	
KU	5654	Ghent Unit 4	No	
KU	5658	Ghent Unit 2 Scrubber	No	
KU	5659	Coal Cars	No	
KU	5660	Ghent 3 Scrubber	No	
KU	5661	Ghent 4 Scrubber	No	
KU	5691	Dix Dam	No	
KU	5692	Lock #7	No	
KU	5696	Haefling Units 1,2,&3	No	
KU	5697	Paddy's Run Generator 13	Yes	0432
LG&E	0102	Cane Run Land	No	
LG&E	0103	Cane Run Locomotive	No	
LG&E	0104	Cane Run Rail Cars	No	
LG&E	0112	Cane Run Unit 1	No	
LG&E	0121	Cane Run Unit 2	No	
LG&E	0131	Cane Run Unit 3	No	
LG&E	0141	Cane Run Unit 4	No	
LG&E	0142	Cane Run Unit 4 Scrubber	No	

				C
LG&E	0151	Cane Run Unit 5	No	
LG&E	0152	Cane Run Unit 5 Scrubber	No	
LG&E	0161	Cane Run Unit 6	No	
LG&E	0162	Cane Run Unit 6 Scrubber	No	
LG&E	0171	Cane Run GT 11	No	
LG&E	0202	Mill Creek Land	No	
LG&E	0203	Mill Creek Locomotive	No	
LG&E	0204	Mill Creek Rail Cars	No	
LG&E	0211	Mill Creek Unit 1	No	
LG&E	0212	Mill Creek Unit 1 Scrubber	No	
LG&E	0221	Mill Creek Unit 2	No	
LG&E	0222	Mill Creek Unit 2 Scrubber	No	
LG&E	0231	Mill Creek Unit 3	No	
LG&E	0232	Mill Creel Unit 3 Scrubber	No	
LG&E	0241	Mill Creek Unit 4	No	
LG&E	0242	Mill Creek Unit 4 Scrubber	No	
LG&E	0310	Trimble County Land	No	
LG&E	0311	Trimble County Unit 1	No	
LG&E	0312	Trimble County Unit 1 Scrubber	No	
LG&E	0321	Trimble County Unit 2	Yes	0321
LG&E	0322	Trimble County Unit 2 FGD	Yes	0322
LG&E	0410	Zorn and River Road Gas Turbine	No	
LG&E	0420	Waterside 7&8 Gas Turbines	No	
LG&E	0430	Paddys Run Generator 11	No	
LG&E	0431	Paddys Run Generator 12	No	
LG&E	0432	Paddys Run Generator 13	No	
LG&E	0450	Ohio Falls Other Than Project 289	No	
LG&E	0451	Ohio Falls Project 289	No	
LG&E	0459	Brown CT 5	Yes	5635
LG&E	0460	Brown CT 6	Yes	5636
LG&E	0461	Brown CT 7	Yes	5637
LG&E	0470	Trimble County CT 5	Yes	0470
LG&E	0471	Trimble County CT 6	Yes	0471
LG&E	0473	Trimble County CT Pipeline	Yes	0473
LG&E	0474	Trimble County CT 7	Yes	0474
LG&E	0475	Trimble County CT 8	Yes	0475
LG&E	0476	Trimble County CT 9	Yes	0476
LG&E	0477	Trimble County CT 10	Yes	0477

Attachment to Response to KU KIUC Question No. 2-84
Page 647 of 3865
Charnas

Retired Completely

Same facility as Location 0451 - Ohio Falls Project 289 Same facility as Location 0450 - Ohio Falls Other than Project 289

Wiseman, Sara

From: Riggs, Eric

Sent: Thursday, November 03, 2011 8:21 AM

To: 'Spanos, John J.'
Cc: Wiseman, Sara
Subject: RE: LG&E

John,

I plan to have LG&E Electric to you today and LG&E Gas tomorrow.

Thanks, Eric

From: Spanos, John J. [mailto:jspanos@GFNET.com]

Sent: Thursday, November 03, 2011 8:17 AM

To: Wiseman, Sara; Riggs, Eric

Subject: LG&E

Sara & Eric:

Have you had any time to investigate the questions we asked regarding the LG&E data issues?

Thanks

John

Attachment to Response to KU KIUC Question No. 2-84 Page 649 of 3865 Charnas

Wiseman, Sara

Spanos, John J. <jspanos@GFNET.com> Tuesday, November 08, 2011 9:46 AM Riggs, Eric; Wiseman, Sara Allis, Ned W. From: Sent:

To:

Cc: data questions Subject:

LG&E - KU, Follow up Data Questions for Nov 8 Call.docx Attachments:

Eric:

Here are the follow up questions we have. We will give you a call shortly to discuss in detail.

John

LG&E and Kentucky Utilities

Follow Up Data Questions for November 8 Call

General

All Companies

Need book reserve at 9/30/2011 and reserve bringforward to 9/30/2011

LG&E Electric

Transmission and Distribution

• For many transmission and distribution accounts (i.e. Accounts 355, 356, 364, 365, 366, 367, 369.1, 373.1, and 373.2) the years 2009 and/or 2010 experienced higher than normal retirements and cost of removal. These are in part due to catching up on for retirements not made with the Oracle system, and in part to significant storm work. However, the 2009-2010 experience has very high cost of removal relative to the level of retirements (especially when compared to previous years). Have all of the retirements been caught up? If not, what is the reason for the increase in cost of removal, and is this a trend that is likely to continue with PowerPlant?

Account 343, Prime Movers

What is the retirement amount related to the (\$1,270,132) cost of removal? For KU, there was a
(\$1,776,053.64) retirement made in March 2003 related to a (\$1,751,509) insurance payment.
Is all or part of the (\$1,344,213.36) retirement for LG&E related to the insurance payment for
the reimbursed retirements at Brown?

Account 368, Line Transformers

 What percentage of transformers is affected by environmental issues? Is this expected to continue in the future? Does this also affect KU?

LG&E Gas

Account 375.2, Structures and Improvements - Other Distribution

How much of the property in this account is for leased assets?

Account 376, Mains

What percentage of the account are leak clamps and joint seals? Are these assets still
capitalized and will they have similar life expectations as in the previous 5 years?

Kentucky Utilities

Account 369, Services

 From approximately 1981 through 1999, a high percentage of retirements are early ages (mostly 1 year old). What is the reason for this?

Wiseman, Sara

From: Riggs, Eric

Sent: Thursday, November 10, 2011 11:00 AM rallis@gfnet.com'; 'Spanos, John J.'

Cc: Wiseman, Sara Subject: Information Request

Ned, John,

Attached are the files requested.

X)

E III

K

Copy of LGE_ Copy of KU_Plant Plant report_SEP... report_SEPTE...

LGE Line Transf 113270 COR SAL...

LOUISVILLE GAS & ELECTRIC COMPANY SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING Sep-2011

		Beginning	Waster-T	- Albaritania	Transfers/	- All Vannes	Ending
101	UTILITY PLANT IN SERVICE	Balance	Additions	Retirements	Adjustments	Net Additions	Balance
19.5	Common						
	Common General Plant	159,884,459.36	9,595,224.90	(663,361.41)	(30,818.06)	8,901,045.43	168,785,504.79
	Common Intangible Plant	56,455,326.72	7,964,495.57	(1,661,801.58)		6,302,693.99	62,758,020.71
		216,339,786.08	17,559,720.47	(2,325,162.99)	(30,818.06)	15,203,739 42	231,543,525.50
	Electric						
	Electric Distribution	927,289,038.50	31,066,492.50	(6,291,741.15)	47,153.43	24,821,904,78	952,110,943,28
	Electric General Plant	16,521,615.59	1,289,339.27	(1,934,885,80)	30,818.06	(614,728.47)	15,906,887.12
	Electric Hydro Production	41,680,209.14	910,668,82	(229,891.00)	the second second	680,777.82	42,360,986.96
	Electric Intangible Plant	2,340.29	(a a a a a a a a a a a a a a a a a a a		40.		2,340.29
	Electric Other Production	229,401,033.01	1,886,947.59	(981,817.87)	38,429.14	943,558.86	230,344,591.87
	Electric Steam Production	1,930,347,044,43	201,354,557,85	(23,221,870,86)	3,530,527.24	181,663,214,23	2,112,010,258.66
	Electric Transmission	247,742,496.14	6,354,349.01	(1,124,347.60)	(47,153,43)	5,182,847.98	252,925,344,12
		3,392,983,777 10	242,862,355.04	(33,784,554.28)	3,599,774.44	212,677,575.20	3,605,661,352.30
	Gas						
	Gas Distribution	549,799,120.70	34,872,795.04	(585,227.95)	97,729.20	34,385,296.29	584,184,416.99
	Gas General Plant	9,178,093,57	400,882.53	(995,401,23)	(97,729.20)	(692,247.90)	8,485,845,67
	Gas Intangible Plant	1,187.49		T-refreshed	1777	(1 187 49
	Gas Storage	78,415,311.06	2,114,137.15	(1,426,316.42)		687,820.73	79,103,131 79
	Gas Transmission	16,661,869.68	970,087.61	(18,360.47)	3,941,518.65	4,893,245.79	21,555,115 47
	Control Marian	654,055,582.50	38,357,902.33	(3,025,306.07)	3,941,518.65	39,274,114.91	693,329,697.41
	Total 101 Accounts	4,263,379,145.68	298,779,977.84	(39,135,023.34)	7,510,475.03	267,155,429,53	4,530,534,575.21
	Electric Capital Leased Property Electric Steam Production		- ×		-		
	10tar 101101						
102	Plant Purchased & sold Electric						
	Electric Steam Production				- 1		×
						•	36
	Total 102001						
							4,530,534,575.21
105	PLANT HELD FOR FUTURE USE Electric						
	Electric Distribution	549,014.48		4			649.014.48
	Electric Steam Production	4,182,559.70	- S - S		(4,182,559.70)	(4,182,559.70)	
		4,831,574.18			(4.182,559.70)	(4,182,559.70)	649,014.48
	Total 105001	4,831,574.18			(4,182,559.70)	(4,182,559.70)	649,014.48
106	COMPLETED CONSTRUCTION NOT CL	ASSIFIED					
	Common General Plant	597,158.63	1,359,099,42			1,359,099.42	1,956,258.05
	Common Intangible Plant	2,714,931 36	(1,575,075.77)			(1,575,075,77)	1,139,855.59
	A-Mineral Manager et 1968	3,312,089.99					3,096,113.64
		3,312,089.99	(215,976.35)	*		(215,976.35)	3,096,11

LOUISVILLE GAS & ELECTRIC COMPANY SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING Sep-2011

			Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
	Electric							
		ic Distribution	11,544,733.90	7,019,806.75		2	7,019,806.75	18,564,540,65
		ic General Plant	50.763.87	(50,763.87)			(50,763.87)	10,001,010.00
		ic Hydro Production	16,952.26	174,504.11	8		174,504.11	191,456.37
		ic Intangible Plant	10,502.20	1, 4,003.11			10 494454111	10,,100.0
		ic Other Production	1,767,208.21	585,175.71	1.0		585,175,71	2,352,383,92
		ic Steam Production	15,929,229,77	9,450,122,71	2	2	9,450,122.71	25,379,352,48
		ic Transmission	35,045,472.82	1,010,992.42		+	1,010,992.42	36,056,465,24
	e-121		64,354,360,83	18,189,837.83		-	18,189,837.83	82,544,198.66
			A CONTRACTOR OF THE PARTY OF TH	The Contraction of the Contracti				
	Gas							
	Gas I	Distribution	24,420,156.16	(3,874,780.78)		1.60	(3,874,780.78)	20,545,375.38
	Gas C	Seneral Plant	126,992.17	74,776.30		1.7	74,776.30	201,768.47
	Gas	ntangible Plant	1000		1	4	1000	**************************************
	Gas S	Storage	951,426,06	492,034.09	2		492,034.09	1,443,460.15
	Gas 7	ransmission		1,335,701.67			1,335,701.67	1,335,701.67
			25,498,574.39	(1,972,268.72)			(1,972,268.72)	23,526,305.67
	Total	106 Accounts	93,165,025.21	16,001,592.76			16,001,592.76	109,166,617,97
117	GAS STORED	UNDERGROUND-NONCUR	RENT					4,639,701,193.18
	Gas							
	Gas S	stored Nonrecoverable	2,139,990.00		X			2,139,990.00
			2,139,990.00		7			2,139,990.00
	Total	117001	2,139,990.00					2,139,990.00
121	NONUTILITY P	ROPERTY						
	Common	um S	75 555 55					
	Non	Julity Property	75,239.56	-				75,239.56
			75,239.56	The state of the s				75,239.56
	Total	121001	75,239.56					75,239.56
107		ON WORK IN PROGRESS Vork in Progress						
	Comr	non	21,243,879.89	(11,738,866.31)			(11,738,866.31)	9,505,013.58
	Electr		324.323,732.14	(177,183,945,04)			(177,183,945.04)	147,139,787 10
	Gas	ic.	39,756,306.91	(4,136,241.81)			(4,136,241.81)	35,620,065 10
	Cas		385,323,918.94	(193,059,053.16)			(193,059,053.16)	192,264,865 78
	Total Plant (No	n-CWIP)	4,363,590,974.63	314,781,570.60	(39,135,023,34)	3,327,915.33	278,974,462.59	4,642,565,437.22
	Total Plant + C	WIP	4,748,914,893.57	121,722,517.44	(39,135,023.34)	3,327,915.33	85,915,409.43	4,834,830,303.00
	Total Plant + C	WIP - Non Utility (BS)	4,748,839,654.01	121,722,517.44	(39,135,023.34)	3,327,915.33	85,915,409.43	4,834,755,063.44

LOUISVILLE GAS & ELECTRIC COMPANY SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING Sep-2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LIFE RESERVE										
Common General Plant	(77,263,235.10)	(9,590,503.37)	663,361.41	30,616.06						(86,159,559.00)
Common General Plant - ARO	(343.19)	(1,545.30)							4	(1,888.49)
Electric Distribution	(277,000,365.75)	(13,009,011,07)	6.291.741.15	(382.60)	*	*			-	(283,718,018,27)
Electric Distribution - ARO	(1,256.54)	(4,525.39)		47.50						(5,781.93)
Electric General Plani	(12,910,034.19)	(305,451.83)	1,934,885.80	(30,818.06)			-	•		(11,311,418.28)
Electric Hydro Production	(9,718,276.66)	(422,048.70)	229,891.00			· ·				(9,910,434,36)
Electric Hydro Production - ARO	(364.10)	(1,311.39)	7.17							(1,675.49)
Electric Other Production	(80,282,055,17)	(6,138,430.87)	981,817.87							(65,438,668 17)
Electric Other Production - ARO	(192.68)	(820.46)	2000		160		-			(1.013 14)
Electric Steam Production	(1,029,518,070.37)	(42,570,672.20)	22,546,194.50						Á.	(1.049,542,548 07)
Electric Steam Production - ARO	(204.061.94)	(1,586,589.96)	675,676.36	116,513.06						(998,462,48)
Electric Transmission	(119,192,606,75)	(3,286,997.09)	1,124,347.60	382 60						(121,354 873 64)
Electric Transmission - ARO	(41.40)	(149.13)				2		2		(190,53)
Gas Distribution	(125,049,477.23)	(8,650,428.74)	510,188.68	(13,332.40)						(133,203,049 69)
Gas Distribution - ARO	(49,734.93)	(297,397.52)	75,039.27	v. Oziero		-	-			(272,093.18)
Gas General Plant	(6,299,629.20)	(238,278.05)	995,401.23	13,332.40						(5,527,173,62)
Gas Storage	(31,288,281,49)	(811,047.39)	1,030,910,96	7.11.0						(31.068,417.92)
Gas Storage - ARO	(39,466.10)	(558,445.22)	395,405.46	4						(202,505 86)
Gas Stored Nonrecoverable	333413313		41-10-10-10-10-10-10-10-10-10-10-10-10-10							Amazani
Gas Transmission	(9,448,605.32)	(42,890,94)	18,360,47	1				- :		(9 473,135 79)
Ges Transmission - ARO	7007000	(8,817.73)	73-75							(8,817.73)
The second second	(1,758,329,458,47)	(87,523,362.35)	37,473,221,76	116,513.06				-		/A WAR 262 AND DO
	(1,756,329,456,47)	(07,523,302.35)	31,413,221.10	110,513.00					*	(1,808,263,086.00)
COST OF REMOVAL										
Common General Plant	(688,372.47)	(210,385.81)		10.2			332,962,78			(565,796.32)
Electric Distribution	(146,715,298,78)	(5,152,771.86)		(55.48)			3,619,630.52			(148,248,495 60)
Electric General Plant	3,866,64	Telinealis Lineal		(33.10)	2		5,510,555.52			3,888.84
Electric Hydro Production	738,907.70	(32,051.34)	2	(2)			38,351,42			743,207.78
Electric Other Production	(2,505,175.99)	(263,442,24)					110.974.17			(2.657.644.06)
Electric Steam Production	(94,783,295.15)	(12,727,717.57)	ė.	.0.		4	2,591,182,83			(104,919,829 89)
Electric Steam Production - ARO							2000111200			(274,748.65)
Electric Transmission	(24,538,454,78)	(1,057,865,36)		55.48			82,331.47			(25,513,933.19)
Gas Distribution	(80,212,131,14)	(2,443,316.43)	0	1 444			1,480,225,35			(61 175,222.22)
Gas General Plant	(0.02)	(2,110,010,10)				2.0	1,400,220,00			(0 02)
Gas Storage	(170,437.90)	(105,206.78)		2	2	(2)	565,052,30	- 2		289,407.62
Gas Storage - ARO	(110,101,001	1.53,200.(0)					200,032,00		-	(2,144,773.05)
Gas Stored Nonrecoverable								-	2	(2,104,773,03)
Gas Transmission	(3,016,813,95)	(10,611.03)	ů	5		6.0	48,318.45			(2,981,106.53)
Non Ullilly Property	15,010,013,557	1,3,011,00)	2	2			-40,010,40			(2,301,100.33)
- in a int t i along	(335,084,630.35)	(21,247,464.41)	Ť	7			8,667,029.27	-	-	(347,445,065.49)

LOUISVILLE GAS & ELECTRIC COMPANY SUMMARY OF UTILITY PLANT - PINANCIAL ACCOUNTING Sep-2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARD Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
SALVAGE										
Common General Plant	278,074,55	287.46			-		-	Section 18		278,362.01
Electric Distribution	17,535,024.98	1,044,146.28	***		1.5	1.5		(197,553,22)	19	18,381,518.04
Electric General Plant	138,281.25	1,732.95		1						140,014.20
Electric Hydro Production	376,638,17	1000		40	-		100	100	2	376,638.17
Electric Other Production	(18,998.67)		-	- 22	-		1.4		1.6	(18,998,67)
Electric Steam Production	22,028,570.14	1,516,393,90	Va	95				(34,636.38)	1.2	23,510,327.66
Electric Transmission	6,247,368.67	196,105.34	- 20				10.50		1.6	6,443,474,01
Gas Distribution	3,594,440.75	149,224 52	-		-		4			3,743,865.27
Gas General Plant	225,788.37	1,701.73					-			227,490.10
Gas Storage	269,933.04	12,878.33				-				282,809.37
Gas Stored Nonrecoverable	200,000.00	12,010.23				12		100		202,000.01
Gas Transmission	217,923.11	3,979.13	- 6				30	100	A	221,902.24
Non Utility Property	217,923.11	3,979.13				-	-			221,902,24
Non Cually Property	FO 200 C44 SE	2 222 112 21						(232,189.60)		53,587,302.40
	50,893,044.36	2,926,447,64			-	-		(232,189.60)		33,367,302,40
TOTAL RESERVES										
Common	(77,737,236.57)	(9,602,147.62)	663,361.41	30,818.06	-	-	332,962.76		-	(56,512,242,16)
Electric	(1,731,109,796.85)	(83,288,319,16)	33,784,554.28	85,695.00		.+.	6,442,470.41	(232,189.60)		(1,774,317,585.92)
Gas	(233,654,011.04)	(12,753,912.14)	3,025,306.07	0.00			2,091,596.10			(241,291,021.01)
	(2,042,501,044.48)	(105,844,379,12)	37,473,221.78	116,513,08		*	8,867,029.27	(232,189.60)		(2,102,120,649.09)
RETIREMENT WORK IN PROGRESS										
Common	342,947.00			162,020.85		(332,962.76)	18,488,79	(20,894.00)	2,144,92	171,744,80
Electric	9,603,653,21	100	- 2	(78,968,13)	(909,888,03)	(5,868,658.02)	7,387,311.16	(438,968.10)	(182,977.77)	9,511,524.32
Gas	2,523,180,64			(23,759.88)	(1,053,809.06)	(1,295,792.38)	1,021,237,93	(4,848.40)	(2,529.76)	1,163,661.11
GHS	12,489,760.85			59,292.66	(1,963,677,09)	(7,497,413,15)	8,427,037.88	(484,708 50)	(183,362.61)	10,846,930.23
	12,409,700.05			39,292.00	(1,103,077,03)	(1,481,413,10)	6,427,037.80	(404,708 30)	(183,302.81)	10,846,930.23
YTD ACTIVITY_	(2,030,031,283.61)	(105,844,379,12)	37,473,221.76	175,805.92	(1,963,677.09)	(7,497,413 16)	17,294,067 15	(896,898 10)	(183,362.61)	(2,091,273,918.86)
AMORTIZATION										
Common	(16,306,390.60)	(6,011,506,42)	1,661,801,58			14.			-	(20,656,095.44)
Electric	(100.00)			4						(100.00)
Gas	(800.00)		Continue Ville			- 1875				(800.00)
AMORTIZATION TOTAL	(18,307,290.60)	(6,011,506.42)	1,661,801,58			-				(20,656,995.44)
ar adv. Nassylvania								-		
Depreciation & Amortization Total	(2,046,338,574.21)	(111,855,885,54)	39,135,023,34	175,805.92	(1,963,677.09)	(7,497,413.16)	17,294,067.15	(696,898.10)	(183,362.61)	(2,111,930,914,30)
Depr & Amort - Nonutility for Balance Sheet										(2,111,867,553 94)
Utility Plant at Original Cost Less Reserve for	2 200 501 110 10									2 722 887 500 50
Depreciation & Amortization (Excl nonutility)	2,702,584,440.16								- 0	2,722,887,509 50

VARIANCE

LOUISVILLE GAS & ELECTRIC COMPANY RWIP BY G/L ACCOUNT - FINANCIAL ACCOUNTING Sep-2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
RETIREMENT WORK	IN PROGRESS									
Common	342,947.00	-	(4)	162,020.85		(332,962.76)	18,488.79	(20,894.00)	2,144.92	171,744.80
Electric	9,603,653.21			(78,968.13)	(909,868.03)	(5,868,658.02)	7,387,311.16	(438,968.10)	(182,977.77)	9,511,524.32
Gas	2,523,160.64			(23,759.86)	(1,053,809.06)	(1,295,792.38)	1,021,237.93	(4,846.40)	(2,529.76)	1,163,661.11
	12,469,760.85			59,292.86	(1,963,677.09)	(7,497,413.16)	8,427,037.88	(464,708.50)	(183,362.61)	10,846,930.23
RWIP ACCOUNT 108	099									
Common										1.2
Electric										
Gas										
	13/				-					
RWIP ACCOUNT 108	799									-
Common	12.70		19.	1.5	7.7.1.8		1.00	7.4		La Control de La
Electric	2,098,103.66			-	(909,868.03)		(131,152.55)			1,057,083.08
Gas	807,445.10	1	A		(1,053,809.06)		384,774.33	4		138,410.37
	2,905,548.76			2.0	(1,963,677.09)		253,621.78			1,195,493.45
RWIP ACCOUNT 108	901				STATE OF THE PARTY	The state of the state of			7 7 7 7 7	The state of
Common	342,947.00	10	*	162,020.85	~	(332,962.76)	18,488.79	(20,894.00)	2,144.92	171,744.80
Electric	7,505,549.55	1.4		(78,968.13)		(6,242,811.07)	7,518,463.71	(438,968.10)	(182,977.77)	8,080,288.19
Gas	1,715,715.54			(23,759.86)		(921,639.33)	636,463.60	(4,846.40)	(2,529.76)	1,399,403.79
	9,564,212.09			59,292.86	-	(7,497,413.16)	8,173,416.10	(464,708.50)	(183,362.61)	9,651,436.78
TOTAL RWIP				1000000						4 7 7 7 7
Common	342,947.00	4.0		162,020.85		(332,962.76)	18,488.79	(20,894.00)	2,144.92	171,744.80
Electric	9,603,653.21	4.0	+	(78,968.13)	(909,868.03)	(6,242,811.07)	7,387,311.16	(438,968.10)	(182,977.77)	9,137,371.27
Gas	2,523,160.64	- 4		(23,759.86)	(1,053,809.06)	(921,639.33)	1,021,237.93	(4,846,40)	(2,529.76)	1,537,814.16
	12,469,760.85			59,292.86	(1,963,677.09)	(7,497,413.16)	8,427,037.88	(464,708.50)	(183,362.61)	10,846,930.23

LOUISVILLE GAS-& FLECTRIC COMPANY DETAIL OF TRANSFERS - FINANCIAL ACCOUNTING Sep-2011

	10 Maria 11 Maria 12	Jan-2011 (A) Transfersi Adjustments	Jan-2011 (B) Transferal Adjustments	Feb-2011 Transfers/ Adjustments	Mar-2011 (A) Transfers/ Adjustments	Mar-2011 (8) Transfersi Adjustments	May-2011 Transfers/ Adjustments	Jun-2011 (A) Transfers/ Adjustments	Jun-2011 (B) Transfers/ Adjustments	Sept-2011 (A) Transfers/ Adjustments	Sept-2011 (B) Transfers/ Adjustments	Sept-2011 (C) Transfers/ Adjustments	Sept-2011 (D) Transfers/ Adjustments	Transfers/ Adjustments	Ending Balance
101	UTILITY PLANT IN SERVICE Common Common General Plant Common Intangible Plant						-	8		(30,818 06)	1	- 6	-		(30.818.06)
			-	-			-		-	(30,818 06)		-	-	-	(30,818.06)
	Electric Distribution Electric General Plant	3	9	47,153.43		-	8	:	3	20.616.06	3				47,153 43 30,818 06
	Electric Hydro Production Electric Intangeble Plant	1				-		2			3			į.	
	Electric Other Production Electric Steam Production Electric Transmission	4,162,559,70	4	(47,153 43)	38,429 14 (38,429 14)						- 5	(613,603 32)	-		35,429.14 3,530,527.24
		4,182,559.70	-	[47,135 43)				-	*	30 615 06		(613 603 32)		-	3,599,774 44
	Gas Distribution Gas General Plans	:	- 1	-	97 729 20 (97 729 20)	:		:		1	3	3	1	1	97,729 20 (97,729 20)
	Gas Intangible Plant Gas Storage		- 1	- 7				- 5	1	1	2		1		
	Gas Transmission	-			-				- :		-	- 1	3.941,518.65 3.941,518.65	=	3,941,518 65 3,941,518 65
	Total 101 Accounts	4,182,559.70	-									(613,603,32)	3 941,518 65		7.510,475.03
102	Plant Purchased & Sold Electric														
	Flectric Steem Production		34	7-50			-	- 5						- 15	- 8
	Total 101101											===			
105	PLANT HELD FOR FUTURE USE Electric Electric Distribution	1.00						Y-							
	Electric Steam Production	(4,182,559.70) (4,182,559.70)				-	-	-+		-	\rightarrow				(4.182.559.70) (4.182.559.70)
	Total 106001	[4,187,559,70]													(4,187,559 70)
100	COMPLETED CONSTRUCTION NOT C	4 Addicion													
	Common General Plant										-	5-	-	-	
	Common Intahgeble Plant		-	-	-		- :		- :				-	-	-
	Electric Electric Distribution		13	9		0	7	-		3	-	8		7	7
	Electric General Plant Electric Hydro Production	- 1	3	1		2		A .	4	7.			- 2	-	-
	Electric Intengible Plant Electric Other Production		16	- 1	- 3			4		0	÷		1		4
	Electric Steam Production Electric Transmission			-			-	-					-	-	-
	Gas Gas Distribution						1.0		1.0				4	1.2	
	Gas General Plans Gas Intengtide Plans	- 3		-	9				3			- 1	-		
	Gas Storage Gas Transmussion	-				:								<u></u>	
	Total 108 Accounts				===			-		===	===				
497	GAS STORED UNDERGROUND-MONO	CURRENT													
	Gas Stored Monrecoverable	-	==:	-	= 5		- :	-		- 3		- 1	-		- 5
	Total 117001	- 2	-	-								-	- ·		
(2)	HONUTLITY PROPERTY														
	Common Hon Utility Property	- :-		-			-		- 1	-		:	-		
	Total 121001									==:					- 10
187	CONSTRUCTION WORK IN PROGRES	is													

LOUISVILLE GAS 4 ELECTRIC COMPANY DETAIL OF TRANSFERS FINANCIAL ACCOUNTING Sep-2011

	Season Season	Jan-2011 (A) Transferal Adjustments	Jan-2011 (B) Transfers! Adjustments	Feb-2011 Transfers/ Adjustments	Mar-2011 (A) Transfers/ Adjustments	Mar-2011 (B) Transfers! Adjustments	May-2011 Translare/ Adjustments	Jun-2011 (A) Transfers/ Adjustments	Jun-2011 (8) Transferd Adjustments	Sept-2011 (A) Transfers/ Adjustments	Sept-2011 (B) Transfers/ Adjustments	Sept-2011 (C) Transfersi Adjustments	Sept-2011 (D) Transfers/ Adjustments	Transfers/ Adjustments	Ending Balance
	Construction Work in Progress		14	7.1		100				3.7					
	Common			1							- 3				
	Electric Gas		-			-	+	-:-				12	-		-
		Transfers/ Adjustments	Adjustments	Adjustments	Transfers/ Adjustments	Transfersi Adjustments	Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Ending Batance
LIFE RESERVE															
	**************************************									******					30,818.06
	Common General Plant - ARO	-	- 7			100	-	2	- 1	30 818 08			- 6	-	30,818.06
	Electric Distribution	~	-	(382.60)		1.5		-	9					2	(382.60
	Electric Distribution - ARO Electric General Plant				-	17	(19,392.53)	19,392 53	8	(30 818 06)				17.	(30,618 0
	Electric Hydro Production						(19,392,53)	19,392.53		(30 810 06)			-		130,010 00
	Electric Hydro Production - ARD					- 7							-		
	Electric Other Production		1.5	W.	A		3						12	(3)	*
	Electric Other Production - ARO	7	-	100		100	- 5		5				3		7.0
	Electric Steam Production Electric Steam Production - ARO			- 2					- 4			116.513.08			116,513.00
	Electric Transmission			362.60					4	- 1		110.21200	4.0		382.60
	Electric Transmission - ARO	-			Contractor	141	81	-	-	44		100		12	
	Gas Distribution				(13,332.40)	1.6	3					(4)	411		(13,332.40
	Gas Distribution - ARO	4	114	-	13,332 49		19 392 53	(19,392.53)				25		2.00	13,332.40
	Ges General Plant Ges Storage				13,332 40		19 392 53	(19,392.53)	- 1						13,332.40
	Gas Storage - ARO										2				
	Gas Stored Noncecoverable		0.00			- 19								100	
	Gas Transmission											116.513.06			116 513 06
COST OF REMO												11111111111			10300
	Common General Plant	191	1.5				*	7					1.0		7.
	Electric Distribution			(55 48)					- 1	37.		7.5			(55.40
	Electric General Plant Electric Hydro Production								7.						0
	Electric Other Production			7				- 0	- 2						2
	Electric Steam Production		Lb.			4						1.0			
	Electric Transmission	115	100	55.46		1.0	1.0			100			100		55.48
	Ges Distribution		1.4	4		1.5		2	- 3	36.	-		44		
	Gas General Plant Gas Storage		7		7	1.6			- 3						
	Gas Storage Gas Storad Nonrecoverable														
	Gas Transmission								-	-					. 0
	Total		-	74					-				- SOR-		

SALVAGE															
	Common General Plant Electric Distribution				-										
	Electric General Plant								1	1.5	- 1	- 3	1.0		
	Electric Hydro Production	1.00			-	W 1		-	- 2	5		-	24		- 2
	Electric Other Production				4.1			14.1				1.5			
	Electric Steam Production		-									1.5	*	× .	1.0
	Electric Transmusion Ges Distribution				3.1										
	Gas General Plant				-	-					-0.0	1.2		2	
	Gas Storage	1.2	19		4	*		2					i.		
	Gas Stored Nonrecoverable		7		4	8		-		4	+				
	Gas Transmission Non Utility Property				6							*			
	250 250 2 3000	1.0			*			-	-		-	-		-	- 2
TOTAL RESERV	Œ1														
,	Соптепол		1	14.7	1		4.7			30,818.06			-		30,818.00
	Electric			(0.00)	-		(19,392.53)	19,192 51	y	(30,618.06)		116.513.06	-		65 695 00
	Can	-		(0.00)			19,397 53	(19,392 53)				11651356			116,513 00
-				10,001		-			. (118.012.00	-	-	110,013 00
HETTREMENT W	VORK IN PROGRESS Convinor		93,441 10			(93,441.10)			162,020 65						162 070 65
	Electre		(15,315.33)		100	93,441 10	19,392.53	7.	(133,411 23)		(43,075.20)				(78,968 1)
	Gas		(78,125.77)			22,241,10	39,900 33	-	(28,509 62)	-	43,075 70				(73,759 56
		- 22	- Charles C.				59,292 88								59,292 80
	YTD ACTIV	тү	لعصدة	(0.00)			(59,292 86)	- 4-				116,513.06			175,805 97
AMORTIZATION	•														
	Common														
	Electric Gas														- 12
	AMORTIZATION TOT	AL -					- 1		-						
	Depreciation & Amortization To	ital	-	(0,00)			(59,292.88)					116 513 06			175,805 0

		Jan-2017 (A)	Jan-2011 (B)	Feb-1011	Mac 2011 (A)	Mar-2011 (B)	Way-2011	Jun-2811 (A)	Jan-7911 (8)	Sept-3011 (A)	Seps-2011 (B)	Sept-2011 (C)	Sept. 2011 (D)	Travelleral	The state of
		Arthretmarte	Activities	Adjustments	Arthuelmerde	Activatorents	Achiefments	Activetments	Achustments	Adlouiments	Achastments	Adjustments	Adverments	Athetments	Balanca
Jan-2011 (A	Jan-2011 (A) Tranfer from 108 to 101 - TCZ in service.														
Jan-2011 (B	Jan-2011 (II) RWIP EXCIC spills belance to GAL														
Feb-2011	Transfer between functional groups														
Ear-2011 [A]	Mar-2011 (A) Transfer Meters to the correct plant account	1													
Mar-2011 (8	Mar-2011 (B) RIVIP EXAC spills balance to GAL														
May-2011	Sale of Vahicles (RWIP is sale - JKe in reporting actual product coales from OL. Life activy is lamente in June	Coops from GL. Life and	by to tenense in June												

An-2011 (M. Bale of V. Jan-2011 (M. RWP EQ. Ben-2011 (A. Tramler)
Ben-2011 (B. RWP EQ. Ben-2011 (B. RWP EQ. Ben-2011 (B. RWP EQ. Ben-2011 (C. Ben-2

Attachment to Response to KU KIUC Question No. 2-84
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Charnas

Louisville Gas & Electric Land and Vehicle Retirements - 2010 - FINANCIAL ACCOUNTING

		Other + Vehicles NBV	Land Cost	Unplanned Depreciation	RWIP	(Gain) Loss	GL.	Check
MAY	Vehicle (127553)	3	-		(59,292.86)			
					(59,292.86)	(59,292 86)		

LOUISVILLE GAS & ELECTRIC COMPANY RECONCILIATION OF SUMMARY OF UTILITY PLANT TO INCOME STATEMENT DEPRECIATION AND AMORTIZATION - FINANCIAL ACCOUNTING Sep-2011

	YTD Accruals	YTD Acci - 254	Locomptives Acct - 151060	YTD Railcar Acct - 151060	Gas Pipeline Acct - 151061	YTD Transportation Acci - 184315	YTD TC1 Cooling Twr Acct - 421001	Rounding	End Balance
DEPRECIATION									
Common General Plant	(9,800,602 52)			12		15,280.75	12	196	(9,785,321,77)
Common General Plant - ARO Total Common	(9,802,147.82)	=			=	15,280 75			(9,785,867.07)
Electric Distribution	(17,117,636.65)		-	-		- 4	4	- 14	(17,117,636.65)
Electric Distribution - ARO	(4,525.39)		4.0	9	1.9	- 727.050	*	7	(4,525.39)
Electric General Plant Electric Hydro Production	(303,718.88)		2			136,379 27			(167,339.61) (454,100.04)
Electric Hydro Production - ARO	(1,311.39)		- 2	- 2	- A	70		1.2	(1,311 39)
Electric Other Production	(6,401,873.11)		-		47.811.51		-	9	(6 354 061 60)
Electric Other Production - ARO Electric Steam Production	(820.46) (53,781,995.87)	55,086.41	9	119,344 68			3	4	(53,717,737,60)
Electric Steam Production - ARO	(1,586,589.96)	33,000 4)		110,544.00	1.6	1.2	12	1	1,586,589 96
Electric Transmission	(4,148,757 11)		4	14	9			- 3	(4,148,757 11
Electric Transmission - ARO. Total Electric	(83,801,477.99)	55,086 41	=	119,344.68	47,811.51	136,379.27	===		(83,553,028,94)
Gas Distribution	(10.944,520.65)				-		- 3		10 944 520 65
Gas Distribution - ARO	(297,397.52)				1		100		(297.397.52)
Gas General Plant	(234,576 32)	- Alexander			0.5	60,423.86			1174 152 46
Gas Storage - ARO	(903,377 84) (558,445 22)	15,259,36					. 2	-	(918 637 20) (558 445 22)
Gas Stored Nonrecoverable	(550,44012)	2		2		8	2	11.5	1000,440,24
Gas Transmission	(49,522.84)	(7)	5	- 4	0.	- X	×	12	(49 522 84)
Gas Transmission - ARO Total Gas	(12,996,658.12)	15,259.36				60,423 86			(12,951,493,62)
	The state of the state of								
Total Reser	(106,600,283,93)	70,345 77		119,344 68	47,811,51	212,083 88			(106.291,389 63)
AMORTIZATION									
Common	(6,011,506.42)		-	1	-	1.5	3		(6 011 506 42
Gas			1	- 3			0.		
	(6,011,506.42)	-		-		15	-	77	/6 011 506 42
TOTAL ACCRUAL & AMORTIZATION	(112,611,780.35)								(112 302,896 05
	Reconciliation to Inco	me Statement - Amortiza	tion Expense		Reconciliation to Inco	ime Statement			
	Electric Rev & Exp:	Amort YTD	5 4,268,169.55		Electric Rev & Exp.	Depreciation YTD	5 68,908,447.17		
	2305105225		\$ 4,268,169.55		033031131 Z 24 <u>1</u> 2	ARC Depreciation	\$ 1,594,493.52 \$ 90,502,940.69		
	Per Above Reserve III				Per Above Reserve la	sting:			
		Total Electric	\$		4.0.2	Total Electric	\$ 83,553,028.94		
		Common Alloc (71%)	\$ 4,268,169.56 \$ 4,268,169.56		Total Common ECR Depr - Comm	S 9,786,867,07 (4,262,40)	4,262.40		
					Total Common	\$ 9,782,604 67	1,204.10		
		Variance;	5 0.01		Common Alloc	71%	\$ 6,945,649.32 \$ 90,502,940.66		
		11 - 11 -				Variance.	\$ (0.03)		
	Gas Rec & Exp	Amort YTO	5 1,743,336 87		Gas Rec & Exp	Depreciation YTD	5 14,923,340.37		
			\$ 1,743,336 87			ARO Depreciation	5 865,108 58 5 15 788,448 95		
	Per Above Reserve II		2		AND THE PARTY OF		3 10 100,440 00		
		Total Gas: Common Atloc (29%)	\$ 1,743,336,66		Per Above Reserve II	Total Gas:	\$ 12,951,493.62		
		Common And (2014)	\$ 1,743,336.86		Total Common	\$ 9,786,867.07	3 12,351,493,02		
		Carrier State			ECR Depr - Comm	(4,262.40)			
		Veriance;	5 (0.01)		Total Common	\$ 9.782,604.67	1 12000		
					Common Alloc	29%	\$ 2,838,955.35 \$ 15,788,448.97		
						Vallance	\$ 0.02		

LOUISVILLE GAS & ELECTRIC COMPANY TOTAL COMPANY PLANT IN SERVICE - COMMON - NBY - FINANCIAL ACCOUNTING Sep-2011

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Total 101 & 106	Datance	Additions	Kentements	Aujustinents	Net Additions	Dalatice	Keserve	Met Book value
Plant in Service								
Common General								
C389.10-Land	1,685,316 06	724		400		1,685,316.06		1,685,316.06
C389.20-Land Rights	202,094,94	9	200	2		202.094 94	(133,376.28)	68.718.66
C390 10-Struct and Imp-Gen Offices	57,610,084.32	3,854,342.39	(382,249.44)	2	3,472,092.95	61.082,177.27	(18,584,279.68)	42,497 897 59
C390.20-Struc and Imp-Transportatio	412,150.57	0,00.1,01,019	(002,210,11)	-	5,712,002.00	412,150.57	476,594.02	888 744 59
C390.30-Struct and Imp - Stores	10,999,675.24	4	(126,344.00)		(126,344.00)	10.873.331.24	(7 437,852.81)	3 435 478 43
C390.40-Struct and Imp - Shops	479,869.32	57,039.17	(216.41)	4	56,822.76	536,692.08	(169,018.54)	367 673 54
C390.60-Struct and Imp - Microwave	933,021.18	145,795,12	19.50		145,795.12	1,078,816.30	(239,335.65)	839 480 65
C391.10-Office Furniture	13,129,191,21	33,112,97	46		33,112.97	13,162,304 18	(7,234,575.68)	5 927 728 50
C391,20-Office Equipment	3,784,188.23		2		1310 (4.5)	3.784 188.23	(2,418,337 50)	1,365,850,73
C391.30-Computer Equipment	11,715,918.98	4,562,143.15	-	(77,639.12)	4.484.504.03	16,200,423.01	(14,775,195,72)	1 425 227 29
C391.31-Personal Computers	3,527,431.84	664,832,27	-	6.0 (2.33)	664,832.27	4.192.264 11	(2,407,744,32)	1 784 519 79
C391.33 Computer Equip ECR 2006			-	77,639.12	77,639.12	77,639 12	(81,901.52)	(4.262.40)
C391.40-Security Equipment	3,090,111.37	110,523.31			110,523 31	3,200,634.68	(1,560,125.49)	1 640 509 19
C392 10-Trans Equip-Cars and Trucks	132,228.50	112,868.01	20		112,868.01	245,096.51	(113,567.51)	131 529 00
C392.20-Trans Equip-Trailers	83,874.30	G.				83,874.30	(28,102.89)	55,771 41
C393.00-Stores Equipment	1,251,981.64		-			1,251,981.64	(649,793.16)	602,188.48
C394.00-Tools, Shop, Garage Equip	3,972,623.36	80,602.83			80,602.83	4.053,226.19	(1.421,972.73)	2,631,253.46
C395 00-Laboratory Equipment	A			2.5		TO DET	0.00	0.00
C396 10-Power Op Equip-Hourly Rated	266,649.12			(30,818,06)	(30,818.06)	235,831 06	(206,564.63)	29,266,43
C396 20-Power Op Equip - Other	14,147.08					14,147 08	(9,144.89)	5,002 19
C397.00-Communication Equipment	40,087,043.68	1,297,017.50	(154,551.56)		1,142,465.94	41,229,509.62	(22,901,215.16)	18,328,294 46
C397 10-Communication Equip-Compute	6,403,627.65	18,841.57			18,841 57	6,422,469.22	(5,793,244.26)	629 224 96
C398.00-Miscellaneous Equipment	598,999.63	17,206.03			17,206.03	616,205.66	(758,238.91)	(142,033.25)
C399 15-ARO Cost Common (L/B)	101,389.77	10000				101,389.77	(1,888.49)	99 501 28
C301 00-Organization	83,782.29				(A)	B3,782.29	1.00	83 782 29
C302 00-Franchises and Consents	4,200,00	3.7			55.550	4,200 00	(4,200,00)	
C303.00-Misc Intang Plant-Software	17,134,947.21	3,879,295.70	(1,661,801.58)	1.2	2,217,494.12	19,352,441.33	(10,397,011.70)	8,955,429 63
C303.10-CCS Software	41,947,328.58	2,510,124.10	A CONTRACTOR OF THE PARTY OF TH		2,510,124.10	44,457,452.68	(10,254,883.74)	34,202,568 94
C303.20-Law Library								
	219,651,876.07	17,343,744.12	(2,325,162.99)	(30,818.06)	14,987,763.07	234,639,639.14	(107, 104, 977, 24)	127,534,661 90
Total Common Plant in Service	219,651,876.07	17,343,744.12	(2,325,162.99)	(30,818.06)	14,987,763.07	234,639,639.14	(107,104,977.24)	127,534,661 90

LOUISVILLE GAS & ELECTRIC COMPANY TOTAL PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING Sep-2011

tar Edd. Collins	Beginning	20.00	- January in the	Transfers/	Control of the contro	Ending
KENTUCKY & INDIANA	Balance	Additions	Retirements	Adjustments	Net Additions	Balance
Total 101						
Plant in Service						
Common General						
C389 10-Land	1,685,316.06	3.5	-	-		1,685,316.06
C389.20-Land Rights	202,094.94	0	S. S	-		202,094.94
C390.10-Struct and Imp-Gen Offices	57,610,084.32	3,534,286.66	(382,249.44)		3,152,037.22	60,762,121.54
C390.20-Struc and Imp-Transportatio	412,150.57			-		412,150.57
C390.30-Struct and Imp - Stores	10,999,675.24	A	(126,344.00)	-	(126,344.00)	10,873,331.24
C390.40-Struct and Imp - Shops	479,869.32	57,039.17	(216.41)	2.1	56,822.76	536,692.08
C390.60-Struct and Imp - Microwave	933,021.18	145,795.12		9.1	145,795.12	1,078,816.30
C391 10-Office Furniture	13,129,191.21	33,112.97	0.4	-	33,112.97	13,162,304.18
C391,20-Office Equipment	3,784,188.23			-	6	3,784,188.23
C391.30-Computer Equipment	11,178,618.48	3,508,177.07	1.0	(77,639.12)	3,430,537.95	14,609,156.43
C391.31-Personal Computers	3,527,431.84	664,832.27	1961	11.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	664,832.27	4,192,264.11
C391 33 Computer Equip ECR 2006		40 40 100	-	77,639.12	77,639.12	77,639.12
C391.40-Security Equipment	3.090.111.37	110,523,31	1.21	01,007,00	110,523.31	3,200,634.68
C392 10-Trans Equip-Cars and Trucks	132,228.50	112,868.01	1.2		112,868.01	245,096.51
C392.20-Trans Equip-Trailers	83,874.30	Tower Charles			4	83,874.30
C393.00-Stores Equipment	1,233,655,30	18,326.34			18,326.34	1.251.981.64
C394.00-Tools, Shop, Garage Equip	3,972,623,36	80,602.83	- 2	1.2	80,602.83	4,053,226.19
C395.00-Laboratory Equipment	-10.010-010-0	2012020	1.2	7 4 4		0,000,000
C396.10-Power Op Equip-Hourly Rated	266,649,12	12		(30,818.06)	(30,818.06)	235,831.06
C396.20-Power Op Equip - Other	14,147.08			(00,0.0.00)	(00,010.00)	14,147.08
C397.00-Communication Equipment	40.045,511.89	1,293,613,55	(154,551.56)		1,139,061.99	41,184,573.88
C397.10-Communication Equip-Compute	6,403,627.65	18,841,57	(10 1100 1100)		18,841.57	6,422,469.22
C398.00-Miscellaneous Equipment	598,999.63	17,206.03	12	6.1	17,206.03	616,205.66
C399 15-ARO Cost Common (L/B)	101,389.77	11,200.00		2.0	17,200.00	101,389.77
C301.00-Organization	83.782.29		12	3.1		83.782.29
C302.00-Franchises and Consents	4,200.00			- 131		4,200.00
C303.00-Misc Intang Plant-Software	15,162,355.86	5,250,085.06	(1,661,801.58)	. 181	3,588,283,48	18.750.639.34
C303.10-CCS Software	41,204,988.57	2,714,410.51	(1,001,001.00)	3.0	2,714,410.51	43,919,399.08
C303.20-Law Library	41,204,300.37	2,7 17,710.01		5-	2,1 14,410.31	43,515,355.00
corner and cionally	216,339,786.08	17,559,720.47	(2,325,162.99)	(30,818.06)	15,203,739.42	231,543,525.50

LOUISVILLE GAS & ELECTRIC COMPANY TOTAL PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING Sep-2011

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Total 106	Balance	Additions	Rediements	Adjustinents	Net Additions	Balance
Plant in Service						
Common General						
C389.10-Land	14					
C389.20-Land Rights	1	2.3		4		
C390.10-Struct and Imp-Gen Offices		320,055,73			320,055.73	320,055,73
C390.20-Struc and Imp-Transportatio	1.5			4	dainater a	***************************************
C390.30-Struct and Imp - Stores						
C390.40-Struct and Imp - Shops	-			1.0	-	
C390.60-Struct and Imp - Microwave	1.0	1.1		3	1.5	1
C391.10-Office Furniture		2				
C391.20-Office Equipment	1.5				3	
C391.30-Computer Equipment	537,300.50	1,053,966.08			1,053,966.08	1,591,266,58
C391.31-Personal Computers		***************************************	1.2			140.500
C391.40-Security Equipment	11.4	100			(4)	
C392.10-Trans Equip-Cars and Trucks	.2	1.4				
C392.20-Trans Equip-Trailers					Street Section 2	
C393.00-Stores Equipment	18,326.34	(18,326.34)	2	-	(18,326.34)	
C394.00-Tools, Shop, Garage Equip		700000				
C395.00-Laboratory Equipment	-					
C396.10-Power Op Equip-Hourly Rated				-		
C396.20-Power Op Equip - Other						7.3
C397.00-Communication Equipment	41,531.79	3,403.95		-	3,403.95	44,935.74
C397 10-Communication Equip-Compute	2					Chan
C398.00-Miscellaneous Equipment	-4	1.50			4	
C399 15-ARO Cost Common (L/B)	, A					
C301.00-Organization		•	•	2	9	360
C302.00-Franchises and Consents			•			F
C303.00-Misc Intang Plant-Software	1,972,591.35	(1,370,789.36)	-	*	(1,370,789.36)	601,801.99
C303 10-CCS Software	742,340.01	(204,286.41)			(204,286.41)	538,053.60
C303.20-Law Library						
	3,312,089.99	(215,976.35)	7		(215,976.35)	3,096,113.64
Total Common Plant in Service	219,651,876.07	17,343,744.12	(2,325,162.99)	(30,818.06)	14,987,763.07	234,639,639.14

(0.00)

LOUISVILLE GAS & ELECTRIC COMPANY KENTUCKY - TOTAL PLANT IN SERVICE - COMMON - NBV - FINANCIAL ACCOUNTING Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Total 101 & 106								
Plant in Service								
Common General								
C389.10-Land	1,685,316.06		-			1,685,316.06		1,685,316.06
C389.20-Land Rights	202,094.94			2.0		202,094.94	(133,376.28)	68,718.66
C390.10-Struct and Imp-Gen Offices	57,610,084.32	3,854,342.39	(382,249.44)		3,472,092.95	61,082,177.27	(18,584,279.68)	42,497,897,59
C390.20-Struc and Imp-Transportatio	412,150.57	4		9		412,150.57	476,594.02	888,744.59
C390.30-Struct and Imp - Stores	10,999,675.24		(126,344.00)	-	(126,344.00)	10,873,331.24	(7,437,852.81)	3,435,478.43
C390.40-Struct and Imp - Shops	479,869,32	57,039.17	(216.41)	(4)	56,822,76	536,692.08	(169,018,54)	367,673.54
C390.60-Struct and Imp - Microwave	933,021,18	145,795.12	-	12	145,795,12	1,078,816.30	(239,335.65)	839,480.65
C391,10-Office Furniture	13,129,191.21	33,112.97	91	4	33,112.97	13,162,304.18	(7,234,575.68)	5,927,728.50
C391.20-Office Equipment	3,784,188.23	C. C. C. C. C.	4-5		CONCE	3,784,188.23	(2,418,337.50)	1,365,850.73
C391.30-Computer Equipment	11,715,918.98	4,562,143.15	4	(77,639.12)	4,484,504.03	16,200,423.01	(14,775,195.72)	1,425,227.29
C391 31-Personal Computers	3,527,431.84	664,832.27		4.27.02	664,832.27	4,192,264.11	(2,407,744.32)	1,784,519.79
C391.33 Computer Equip ECR 2006			4.0	77,639,12	77,639.12	77,639.12	(81,901.52)	(4,262,40)
C391 40-Security Equipment	3,090,111,37	110,523,31	5.0		110,523.31	3,200,634.68	(1,560,125.49)	1,640,509.19
C392,10-Trans Equip-Cars and Trucks	132,228.50	112,868.01	4.	4.0	112,868.01	245,096.51	(113,567.51)	131,529.00
C392.20-Trans Equip-Trailers	83,874.30	100	49	4.		B3,874.30	(28,102.89)	55,771.41
C393 00-Stores Equipment	1,251,981.64			Q.	4	1,251,981.64	(649,793.16)	602,188.48
C394 00-Tools, Shop, Garage Equip	3,972,623.36	80,602.83	4	S .	80,602.83	4,053,226,19	(1,421,972.73)	2,631,253.46
C395.00-Laboratory Equipment			4.0				0.00	0.00
C396 10-Power Op Equip-Hourly Rated	266,649.12	Ac	2	(30,818.06)	(30,818.06)	235,831.06	(206,564.63)	29,266.43
C395 20-Power Op Equip - Other	14,147.08		100	1,11,11,11	The state of the s	14,147.08	(9.144.89)	5.002.19
C397 00-Communication Equipment	39.313.489.04	1,297,017.50	(154,551.56)		1,142,465,94	40,455,954,98	(22,314,136.01)	18,141,818.97
C397 10-Communication Equip-Compute	6,403,627,65	18,841,57	1,000		18,841,57	6,422,469,22	(5.793,244,26)	629,224,96
C398.00-Miscellaneous Equipment	598,999.63	17,205.03	2	13	17,206.03	616,205,66	(758,238.91)	(142,033,25)
C399 15-ARO Cost Common (L/B)	101,389.77	1.00	4	-	***************************************	101,389.77	(1,888.49)	99,501.28
C301 00-Organization	83.782.29		Ş.			83.782.29	1,110,000	83,782,29
C302.00-Franchises and Consents	4,200.00	V A.J		41	4	4,200.00	(4,200.00)	
C303 00-Misc Intang Plant-Software	17,134,947,21	3,879,295,70	(1,661,801.58)		2,217,494,12	19.352.441.33	(10,397,011.70)	8.955.429.63
C303.10-CCS Software	41,947,328.58	2,510,124.10	A STATE OF THE STA		2,510,124,10	44,457,452.68	(10,254,883,74)	34,202,568,94
C303.20-Law Library	100000000000000000000000000000000000000	740,000				31.4 (1000) 1000	Address Area	-0.000
A - ANY MA IN TARK	218,878,321,43	17,343,744.12	(2,325,162.99)	(30,818.06)	14,987,763.07	233,866,084.50	(106,517,898.09)	127,348,186.41
Total Common Plant in Service - KY	218.878.321.43	17,343,744.12	(2,325,162.99)	(30,818,06)	14.987.763.07	233.866.084.50	(106,517,898.09)	127.348.186.41

LOUISVILLE GAS & ELECTRIC COMPANY KENTUCKY - PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Plant in Service						
Common General	1, 500,000,00					0.00000000
C389 10-Land	1,685,316.06	7				1,685,316.06
C389.20-Land Rights	202,094.94			•	4	202,094.94
C390.10-Struct and Imp-Gen Offices	57,610,084.32	3,534,286.66	(382,249.44)		3,152,037.22	60,762,121.54
C390.20-Struc and Imp-Transportatio	412,150.57	9	September 1	4		412,150.57
C390.30-Struct and Imp - Stores	10,999,675.24	3.55	(126,344.00)		(126,344.00)	10,873,331.24
C390.40-Struct and Imp - Shops	479,869.32	57,039.17	(216.41)		56,822.76	536,692.08
C390.60-Struct and Imp - Microwave	933,021.18	145,795.12		-	145,795.12	1,078,816.30
C391.10-Office Furniture	13,129,191.21	33,112.97			33,112.97	13,162,304.18
C391.20-Office Equipment	3,784,188.23		I Ce			3,784,188.23
C391.30-Computer Equipment	11,178,618.48	3,508,177.07		(77,639.12)	3,430,537.95	14,609,156.43
C391.31-Personal Computers	3,527,431.84	664,832.27	·	Approximation (664,832.27	4,192,264.11
C391.33 Computer Equip ECR 2006				77,639.12	77,639.12	77,639.12
C391 40-Security Equipment	3,090,111.37	110,523.31		3070.0105	110,523.31	3,200,634.68
C392.10-Trans Equip-Cars and Trucks	132,228.50	112,868.01		-	112,868.01	245,096.51
C392.20-Trans Equip-Trailers	83,874.30		2	2	1000	83,874,30
C393.00-Stores Equipment	1,233,655.30	18,326.34	-2.		18,326,34	1,251,981.64
C394.00-Tools, Shop, Garage Equip	3,972,623.36	80,602.83			80,602,83	4,053,226.19
C395.00-Laboratory Equipment	et (british)	20102202				3,447,444
C396.10-Power Op Equip-Hourly Rated	266,649.12	2	4	(30,818.06)	(30,818.06)	235,831.06
C396.20-Power Op Equip - Other	14,147,08			(04)0.0.00	(selection)	14,147.08
C397.00-Communication Equipment	39,271,957.25	1,293,613.55	(154,551.56)		1,139,061.99	40,411,019.24
C397.10-Communication Equip-Compute	6,403,627.65	18,841.57	(101,001.00)		18,841.57	6,422,469.22
C398.00-Miscellaneous Equipment	598,999.63	17,206.03	1		17,206.03	616,205.66
C399 15-ARO Cost Common (L/B)	101,389.77	11,200.00	10	1	17,200.00	101,389.77
C301.00-Organization	83,782.29		- 32	- 3		83,782.29
C302.00-Franchises and Consents	4.200.00					4,200.00
C303.00-Misc Intang Plant-Software	15,162,355.86	5,250,085.06	(1,661,801.58)	•	3,588,283,48	18,750,639.34
C303.10-CCS Software	41,204,988.57		(1,001,001.50)			
C303.20-Law Library	41,204,900.57	2,714,410.51		5	2,714,410.51	43,919,399.08
Section of the sectio	215,566,231.44	17,559,720.47	(2,325,162.99)	(30,818.06)	15,203,739.42	230,769,970.86
Total 101 Plant in Service - Common - KY	215,566,231.44	17,559,720.47	(2,325,162.99)	(30,818.06)	15,203,739.42	230,769,970.86

LOUISVILLE GAS & ELECTRIC COMPANY KENTUCKY - PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
106 Construction Completed Not Classified						
Common General		320,055.73			320,055.73	320,055.73
C390.10-Struct and Imp-Gen Offices	5	320,055.73	- 7	Pr.	320,055.75	320,055.73
C390.60-Struct and Imp - Microwave	•		1	-		
C391.10-Office Furniture	*		•	-		
C391.20-Office Equipment				•		
C391.30-Computer Equipment	537,300.50	1,053,966.08			1,053,966.08	1,591,266.58
C391,31-Personal Computers			•	-		
C391.40-Security Equipment					L. 	
C392.20-Trans Equip-Trailers	7	Salte of the Salte				*
C393.00-Stores Equipment	18,326.34	(18,326.34)	12	-	(18,326.34)	
C394.00-Tools, Shop, Garage Equip				-		
C397.00-Communication Equipment	41,531.79	3,403.95		-	3,403.95	44,935.74
C397 10-Communication Equip-Compute						
C398.00-Miscellaneous Equp					1.00	A 20
C303.00-Misc Intang Plant-Software	1,972,591.35	(1,370,789.36)		-	(1,370,789.36)	601,801.99
C303.10-CCS Software	742,340.01	(204,286.41)		-	(204,286.41)	538,053.60
	3,312,089.99	(215,976.35)			(215,976.35)	3,096,113.64
Total 106 Plant in Service - Common - KY	3,312,089.99	(215,976.35)			(215,976.35)	3,096,113.64
Total Common Plant in Service - KY	218,878,321.43	17,343,744.12	(2,325,162.99)	(30,818.06)	14,987,763.07	233,866,084.50

LOUISVILLE GAS & ELECTRIC COMPANY INDIANA - TOTAL PLANT IN SERVICE - COMMON - NBY - FINANCIAL ACCOUNTING Sep-2011

Total 101 & 108	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Plant in Service C397.00-Communication Equipment	773,554.64					773,554.64	(587,079.15)	186,475.49
	773,554.64			•		773,554.64	(587,079.15)	186,475.49
Total Common - Indiana	773,554.64					773,554.64	(587,079.15)	186,475,49

LOUISVILLE GAS & ELECTRIC COMPANY INDIANA - PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Plant in Service Common General						
C397.00-Communication Equipment	773,554.64			4		773,554.64
	773,554.64		-			773,554.64
Total 101 Plant in Service - Common - IN	773,554.64				<u> </u>	773,554.64
106 Construction Completed Not Classified Common General						
C397.00-Communication Equipment					-	
	0.3					
Total 106 Plant in Service - Common - IN		- E				
Total Common Plant in Service - IN	773,554.64					773,554.64

LOUISVILLE GAS & ELECTRIC COMPANY TOTAL COMPANY PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING Sep-2011

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Total 101 & 106 Plant in Service	Balance	Additions	Retifements	Aujustinents	Net Additions	Dujance	RESERVE	HEI DOOK VAIGE
Distribution								
E360.20-Land	3.363,448,74	747,399.91	10 T V		747,399.91	4,110,848.65		4,110,848.65
E361.00-Structures and Improvements	3,862,754.11	135,989.69	(10,803.66)	47,153.43	172,339.46	4.035,093.57	(1,928,830.27)	2.106.263.30
E362.00-Station Equipment	94,329,037,30	7,258,880,94	(441,413,56)	41,100,40	6,817,467.38	101,146,504.68	(37,352,494.45)	63.794.010.23
E364.00-Poles, Towers, and Fixtures	129,765,233.35	5,472,301 74	(1,265,813.46)	2,132.10	4,208,620.38	133,973,853.73	(67,538,644.60)	66,435,209.13
E365.00-OH Conductors and Devices	222.246.591.42	9,218,852.24	(683,035.07)	(2,132.10)	8.533.685.07	230,780,276,49	(95,107,918.26)	135 672 358 23
E366.00-Underground Conduit	68,831,863,43	1,114,888.77	(8,953.86)	(2,102.10)	1,105,934,91	69,937,798.34	(25,124,544,80)	43 813,253 54
E367.00-UG Conductors and Devices	134,641,550.05	7,789,341.06	(242,423.05)		7,546,918.01	142,188,468.06	(47,880,915.31)	94 307,552.75
E368.00-Line Transformers	134,212,870,19	3,330,864.13	(16,858.79)		3,314,005.34	137,526,875.53	(62,481,611.96)	75.045.263.57
E369.10-Underground Services	5,975,317.61	(477,340.77)	(2,700.20)	1.3	(480,040.97)	5,495,276.64	(1,728,586.94)	3,766,689 70
E369.20-Overhead Services	21,162,711.43	(417,540.77)	(46,398.10)	(2)	(46,398.10)	21,116,313.33	(19.473.109.53)	1 643,203 80
E370.00-Meters	37,274,313,16	401,678,46	(12,738.38)		388,940.08	37,663,253.24	(19,557,945,49)	18 105,306 75
E373.10-Overhead Street Lighting	35,949,043.30	1,171,117.55	(3,012,529.41)		(1,841,411.86)	34,107,631,44	(13,173,163.29)	20,934,468 15
E373.20-Underground Street Lighting	46,737,832,07	1,922,325.53	(548,073.61)		1,374,251,92	48,112,083.99	(21,198,133.20)	26,913,950 79
	40,737,632.07	1,322,323.33	(340,073.01)		1,3/4,231,32	40,112,000,99	(38,996.73)	(38.996.73)
E373 40-Street Lighting Transformer E374 05-ARO Cost Elec Dist (L/B)	481,206.24		11.7			481,206.24	(5,781,93)	475,424.31
E3/4 U5-ARO Cost Elec Dist (DB)		38,086,299.25	/C 201 744 151	47,153.43	31,841,711.53	970,675,483,93	(413,590,677.76)	557,084,806 17
	938,833,772.40	36,066,299.23	(6,291,741.15)	47,153.43	31,041,711.33	970,075,463.93	(413,390,6/7,76)	337,004,000 17
General E392 10-Transportation - Cars Truck	9.023.754.99	964,760,99	(1,872,426.50)	100	(907,665.51)	8,115,089.48	(7,025,653.68)	1,090,435 80
E392.20-Transportation - Trailers	624,483.74	904,700.33	(1,012,420.50)		(10.000,000)	624,483.74	(268,932.23)	355.551.51
E394.00-Tools, Shop, and Garage Equ	4,318,905.93	242,420.77			242,420.77	4,561,326.70	(1,591,914.49)	2.969.412.21
E395.00-Laboratory Equipment	4,316,300.33	242,420.11		1 m - 3 m	242,420.77	4,361,320,70	0.00	0 00
E396.10-Power Op Equip-Hourly Rtd	2.481,112.75		(62,459.30)	30,818.06	(31,641.24)	2,449,471,51	(2,250,886.59)	198,584 92
E396 20-Power Op Equip-Plany Kita	124.122.05	31,393.64	(02,458.50)	30,016.00	31,393.64	155,515,69	(30,150,45)	125,365 24
ESao 20-Fower Op Equip-Office	16,572,379.46	1,238,575.40	(1,934,885.80)	30,818.06	(665,492,34)	15,906,887.12	(11,167,537.44)	4.739,349 68
Hydro							40.24	
E330 20-Land	6.50		2		-	6.50		6 50
E331.00-Structures and Improvements	4,776,157,54	12,218,28		(4)	12.218.28	4,788,375.82	(4,305,673,12)	482,702 70
E332.00-Reservoirs, Dams, and Water	11,461,160.53	384,655.71	(155,564.63)		229,091.08	11,690,251.61	(1,608,637.05)	10.081,614.56
E333.00-Water Wheels, Turbines, Gen	19,602,375.75	398,411.45	(55,573,58)		342,837,87	19,945,213.62	(903,265.29)	19,041,948.33
E334.00-Accessory Electric Equipmen	5,413,701.53	114,887.48	(18,752.79)		96,134 69	5,509,836,22	(1,901,413.84)	3,608,422.38
E335.00-Misc Power Plant Equipment	310,299.96	175,000.01	Todiones ex		175,000.01	485,299.97	(53,792.90)	431,507.07
E336.00-Roads, Railroads, and Bridg	29,930.61	120000000		2	11.646-650	29,930.61	(17,806.21)	12,124.40
E337 07-ARO Cost Hydro Prod (Eqp)	103,528 98					103.528.98	(1,675.49)	101,853.49
ess, at this seed, that I los (Edit)	41,697,161 40	1,085,172.93	(229,891 00)		855,281 93	42,552,443.33	(8,792,263.90)	33,760,179.43
Intangible								
E301.00-Organization	2,240.29		- 20		-	2,240.29	7.0	2,240.29
E302.00-Franchises and Consents	100.00	-				100.00	(100.00)	
	2,340.29					2,340.29	(100.00)	2,240.29
Other Production								
E340,20-Land	8,132.93			-	11.9	8,132.93		8,132.93
E341 00-Structures and Improvements	14,896,366 51	* T	7			14,896,366.51	(4,200,341.82)	10,696,024.69
E342.00-Fuel Holders, Producers, Ac	7,350,941.05	109,212.51	(61,498.30)		47,714.21	7,398,655.26	(2,134,852.03)	5,263,803.23
E343.00-Pnme Movers	152,055,189.34	1,503,629 49	(864,200.35)		639,429.14	152,694,618.48	(38,291,055,74)	114,403,562.74
E344.00-Generators	33,223,314.01	(4,940.32)	(46,426.53)	-	(51,366,85)	33,171,947.16	(16,340,340.87)	16,831,606.29
E345.00-Accessory Electric Equipmen	19,840,186.65	860,868.61	(8,551.95)		852,316.66	20,692,503.31	(5,930,728.57)	14,761,774.74
E346.00-Misc Power Plant Equipment	3,794,110,73	3,353.01	(1,140.74)		2,212.27	3,796,323.00	(1,217,991.87)	2,578,331.13
E347 05-ARO Cost Other Prod (L/B)				38,429.14	38,429.14	38,429.14	(1,013.14)	37,416,00
E347.07-ARO Cost Other Prod (Eqp)				CTX-			(0.00)	(0.00)
	231,168,241,22	2,472,123.30	(981,817.87)	38,429.14	1,528,734.57	232,696,975.79	(58,115,324.04)	164,580,651 75

LOUISVILLE GAS & ELECTRIC COMPANY TOTAL COMPANY PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING Sep-2011

	Beginning		233.3	Transfers/	Total	Ending	42	Total Plant in Service
KENTUCKY & INDIANA	Balance	Additions	Retirements	Adjustments	Net Additions	Balance	Reserve	Net Book Value
Total 101 & 106								
Steam Production	100000000000			1122222	Contract Contract Contract	E 100 100 50		# 488 688 88
E310 20-Land	6,293,327,37	(5)		(100,000.00)	(100,000.00)	6,193,327,37		6,193,327.37
E310.25-Land		0	125.01.050.0	100,000.00	100,000.00	100,000.00	AUGU C. 2002 74.12	100,000.00
E311.00-Structures and Improvements	278,420,111.25	15,446,170.10	(2,732,916.68)	3,010.481.46	15,723,734.88	294,143,846.13	(195,647,669.74)	98,496,176.39
E311 D1-AROP Structures and Improv	14,564,631.12	2,535,448.30	(1,329,199.92)		1,206,248.38	15,770,879.50	(7,990,290.91)	7,780,588,59
E312.00-Boiler Plant Equipment	1,242,824,773.04	156,985,688,22	(14,732,651,05)	(2,985,190.22)	139,267,846.95	1,382,092,619,99	(672,535,290.68)	709,557,329 31
E312.01-AROP Boiler Plant Equipment	638,933.72			No. of the last of	Section 19 Section 19	638,933.72	(657,669.69)	(18,735.97)
E314.00-Turbogenerator Units	192,667,698.42	24,316,895,21	(3,046,008.30)	4,145,218.19	25,415,105.10	218,083,803.52	(127,411,967.58)	90,671,835.84
E315.00-Accessory Electric Equipmen	156,129,460.81	9,737,840.77	(639,406.99)	12,050.27	9,110,484.05	165,239,944.86	(112,775,753.71)	52,464,191.15
E315.01-AROP Accessory Electric Equipmen	12,514,712.26			100	A 44 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	12,514,712.26	(7,913,060.84)	4,601,651.42
E316.00-Misc Power Plant Equip	14,421,155.59	1,782,637.96	(66,011.56)	Var. 18. m.	1,716,626.40	16,137,781.99	(6,295,093.70)	9,842,668,29
E317.07-ARO Cost Steam (Eqp)	27,801,470.62		(675,676,36)	(652,032.46)	(1,327,708.82)	26,473,761.80	(998,462.48)	25,475,299.32
Service State of the Control of the	1,946,276,274.20	210,804,680.56	(23,221,870.86)	3,530,527.24	191,113,336.94	2,137,389,611.14	(1,132,225,259.43)	1,005,164,351.71
Electric Transmission								
E350.10-Land Rights	7,781,410.59	10.0		1.00		7,781,410.59	(2,195,658.12)	5,585,752.47
E350.20-Land	1,573,048,99		· ·			1,573,048.99		1,573,048.99
E352.10-Struct & Imp-Non Sys Contro	6.184.990.39	251,161.90		(47,153.43)	204,008,47	6.388,998.86	(1,482,067.61)	4.906.931.25
E353.10-Station Equipment - Non Sys	121,334,837.45	4,853,183.95	(931,674,76)		3,921,509.19	125,256,346.64	(69,226,481,41)	56,029,865,23
E353.11-AROP Station Equip Non Sys	The state of the state of	0.50	100		The control	*	(2,612.76)	(2,612.76)
E354.00-Towers and Fixtures	39.984.864.61	84,184.38			84,184,38	40.069.048.99	(22,421,868,63)	17,647,180,16
E355 00-Poles and Fixtures	51,809,718.25	1.004,256.67	(112,229.30)		892,027,37	52,701,745.62	(17,947,515.12)	34,754,230,50
E356.00-OH Conductors and Devices	46,557,044.06	615,464,18	(80,443.54)		535,020.64	47.092.064.70	(24,398,758.65)	22.693.306.05
E357.00-Underground Conduit	2,437,093,57		Arton-Service		307,037,71	2,437,093.57	(606,662,25)	1,830,431.32
E358 00-UG Conductors and Devices	5,111,200.32	557,090.35			557,090.35	5,668,290.67	(2,143,708.07)	3,524,582.60
E359 15-ARO Cost Transm (L/B)	13,760.73	207,023.50			557,555.00	13,760.73	(190.53)	13,570.20
E359 17-ARO Cost Transm (Egp)	15,705.70					10,700.70	1,20,507	10,010.20
255 I The South Basis (24p)	282,787,968,96	7,365,341.43	(1,124,347.60)	(47,153.43)	6,193,840.40	288,981,809.36	(140,425,523,35)	148,556,286.01
-44-man-market re-			Continue:				THE STREET STREET	
Total Electric Plant in Service	3,457,338,137.93	261,052,192.87	(33,784,554.28)	3,599,774.44	230,867,413.03	3,688,205,550.96	(1,774,317,685,92)	1,913 887,865 04

LOUISVILLE GAS & ELECTRIC COMPANY TOTAL PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING Sep-2011

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
Total 101						
Plant in Service						
Distribution						
E360.20-Land	3,363,448.74	747,399.91			747,399.91	4,110,848.65
E361.00-Structures and Improvements	3,862,754.11	135,989.69	(10,803,66)	47,153.43	172,339,46	4,035,093,57
E362.00-Station Equipment	93,636,530.89	4,722,611.09	(441,413.56)		4,281,197.53	97,917,728.42
E364.00-Poles, Towers, and Fixtures	127,654,464,15	5,836,993.22	(1,265,813,46)	2,132.10	4,573,311,86	132,227,776.01
E365.00-OH Conductors and Devices	220,007,562,99	7,495,405.87	(683,035.07)	(2,132.10)	6,810,238.70	226,817,801.69
E366.00-Underground Conduit	67,653,173.03	550,393.49	(8,953.86)	120.00	541,439.63	68,194,612.66
E367.00-UG Conductors and Devices	131,886,913.16	6,378,625.77	(242,423.05)		6,136,202.72	138,023,115.88
E368.00-Line Transformers	133,808,945.00	926,683.18	(16,858,79)	4	909,824,39	134,718,769,39
E369.10-Underground Services	5,150,191,71	64,206.67	(2,700.20)	4.	61,506.47	5,211,698.18
E369.20-Overhead Services	21,162,711.43		(46,398.10)		(46,398.10)	21,116,313.33
E370.00-Meters	37,274,313.16	401,678.46	(12,738,38)	Q	388,940.08	37,663,253,24
E373.10-Overhead Street Lighting	34.865.920.35	1,714,639.03	(3,012,529,41)		(1,297,890.38)	33,568,029,97
E373.20-Underground Street Lighting	46,480,903.54	2,091,866.12	(548.073.61)		1,543,792.51	48,024,696,05
E373.40-Street Lighting Transformer			15,445,555	4	1,000	
E374.05-ARO Cost Elec Dist (L/B)	481,206,24					481,206,24
20, 110, 201, 201, 210, 210, (2.0)	927,289,038.50	31,066,492.50	(6,291,741.15)	47,153.43	24,821,904.78	952,110,943.28
All comments		COLUMN COLUMN				
General		attit and			was and and	DIACTE ME
E392.10-Transportation - Cars Truck	9,023,754.99	964,760.99	(1,872,426.50)		(907,665.51)	B,116,089.48
E392.20-Transportation - Trailers	624,483.74	9				624,483.74
E394,00-Tools, Shop, and Garage Equ	4,268,142.06	293,184.64	40.00	-	293,184.64	4,561,326.70
E395.00-Laboratory Equipment	779.45	-	STREET, TO		10 Car 10	
E396.10-Power Op Equip-Hourly Rtd	2,481,112.75	0.000	(62,459.30)	30,818.06	(31,641.24)	2,449,471.51
E396 20-Power Op Equip-Other	124,122.05	31,393.64			31,393.64	155,515.69
	16,521,615.59	1,289,339.27	(1,934,885.80)	30,818.06	(614,728.47)	15,906,887.12
Hydro						
E330.20-Land	6.50					6.50
E331.00-Structures and improvements	4,771,919.46			1		4,771,919.46
E332.00-Reservoirs, Dams, and Water	11,456,922.47	388,893.77	(155,564.63)	5.	233,329,14	11,690,251.61
E333.00-Water Wheels, Turbines, Gen	19,598,137,69	402,649,51	(55,573.58)		347,075,93	19,945,213.62
E334.00-Accessory Electric Equipmen	5,409,463,47	119,125,54	(18,752.79)		100,372.75	5,509,836.22
E335 00-Misc Power Plant Equipment	310,299,96	115,125,54	(10,752.75)	5.	100,572.75	310,299.96
E336.00-Roads, Railroads, and Bridg	29,930.61			5.	-	29,930.61
E337 07-ARO Cost Hydro Prod (Eqp)	103,528.98			,		103,528.98
Edd of Arto doarnyalo i loo (Eqp)	41,680,209.14	910,668,82	(229,891.00)		680,777.82	42,360,986.96
Victoria e						
Intangible						
E301.00-Organization	2,240.29	₹1				2,240.29
E302 00-Franchises and Consents	100.00					100.00
	2,340.29					2,340,29
Other Production						
E340 20-Land	8,132.93	41				8.132.93
E341.00-Structures and Improvements	14.896.366.51					14,896,366.51
E342 00-Fuel Holders Producers Ac	7.350.941.05	109.212.51	(61,498,30)	2	47.714.21	7,398,655.26
E343.00-Prime Movers	150,369,502.46	1,686,101.02	(864,200,35)	7	821,900.67	151.191.403.13
E344.00-Generators	33,141,792,68	76,581.01	(46,426.53)	5	30,154.48	33,171,947.16
ESTA, VO-Schieldiuis	33,141,732.08	70,361.01	(40,420.53)		30,134.48	33,1/1,94/.10

LOUISVILLE GAS & ELECTRIC COMPANY TOTAL PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING Sep-2011

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
Total 101	120001200	12.22.22			224132	
E345.00-Accessory Electric Equipmen	19,840,186.65	15,053.05	(8,551.95)		6,501.10	19,846,687.75
E346.00-Misc Power Plant Equipment	3,794,110,73	-	(1.140.74)	Selv Geals Se	(1,140.74)	3,792,969.99
E347 05-ARO Cost Other Prod (L/B)				38,429.14	38,429.14	38,429,14
E347.07-ARO Cost Other Prod (Eqp)	-	:				
	229,401,033.01	1,886,947.59	(981,817.87)	38,429.14	943,558.86	230,344,591.87
Steam Production						
E310.20-Land	6,293,327.37	-	-	(100,000.00)	(100,000.00)	6.193,327.37
E310.25-Land			The second second	100,000.00	100,000.00	100,000.00
E311.00-Structures and Improvements	276,403,131.52	16,809,815.00	(2,732,916.68)	3,010,481.46	17,087,379.78	293,490,511.30
E311.01-AROP Structures and Improv	14,564,631,12	2,535,448.30	(1,329,199.92)	66.000,000,000	1,206,248.38	15,770,879,50
E312 00-Boiler Plant Equipment	1,233,113,474.42	150,657,603.05	(14,732,651.05)	(2,985,190.22)	132,939,761,78	1,366,053,236.20
E312.01-AROP Boller Plant Equipment	638,933,72	-	20.00		T. A. 13. 13.	638,933.72
E314 00-Turbogenerator Units	192,343,718,17	18,614,148.93	(3,046,008.30)	4,145,218.19	19,713,358,82	212,057,076,99
E315.00-Accessory Electric Equipmen	153,105,401.69	10,115,880.44	(639,406.99)	12,050.27	9,488,523.72	162,593,925.41
E315.01-AROP Accessory Electric Equipmen	12,514,712.26		1	(4)3-2-3-	***************************************	12,514,712.26
E316 00-Misc Power Plant Equip	13,568,243.54	2,621,662.13	(66,011.56)		2.555.650.57	16,123,894,11
E317 07-ARO Cost Steam (Egp)	27,801,470.62	2,02,1,030,10	(675,676.36)	(652,032.46)	(1,327,708.82)	26,473,761.80
	1,930,347,044.43	201,354,557,85	(23,221,870.86)	3,530,527.24	181,663,214.23	2,112,010,258.66
Electric Transmission						
E350 10-Land Rights	7,781,410.59					7.781,410.59
E350.20-Land	1,573,048.99			6		1,573,048.99
E352,10-Struct & Imp-Non Sys Contro	6,184,990.39	248,115,13		(47,153.43)	200,961,70	6,385,952.09
E353.10-Station Equipment - Non Sys	116,875,444.08	4,380,958.29	(024 674 76)	(47,133.43)	3,449,283.53	
E353.11-AROP Station Equip Non Sys	110,075,444.00	4,300,930.29	(931,674.76)		3,449,203.33	120,324,727.61
E354.00-Towers and Fixtures	24,516,042.82					24,516,042.82
E355 00-Poles and Fixtures		769,879.11	(112,229.30)	-	CE7 C40 D4	
E356.00-OH Conductors and Devices	42,669,050.84			•	657,649.81	43,326,700.65
	40,580,453.81	398,306.13	(80,443.54)	6.	317,862.59	40,898,316.40
E357.00-Underground Conduit	2,437,093.57	557 000 DE		-	557 000 DC	2,437,093.57
E358.00-UG Conductors and Devices	5,111,200.32	557,090.35			557,090.35	5,668,290.67
E359 15-ARO Cost Transm (L/B) E359 17-ARO Cost Transm (Eqp)	13,760.73				2	13,760.73
	247,742,496.14	6,354,349.01	(1,124,347.60)	(47,153.43)	5,182,847.98	252,925,344.12
Total Electric Plant in Service - 101	3,392,983,777.10	242,862,355.04	(33,784,554.28)	3,599,774.44	212,677,575.20	3,605,661,352.30
		2 12,002,000.01	100,000,000	3,303,711,71	212,011,01120	0,000,001,002,00
106 Construction Completed not Classified Distribution						
E361 00-Structures and Improvements		A . A . A . B				
E362.00-Station Equipment	692,506.41	2,536,269.85			2,536,269.85	3,228,776.26
E364.00-Poles, Towers, and Fixtures	2,110,769.20	(364,691.48)	6	Ç.	(364,691.48)	1,746,077.72
E365.00-OH Conductors and Devices	2,239,028.43	1,723,446.37			1,723,446.37	3,962,474.80
E366.00-Underground Conduit	1,178,690.40	564,495.28		2	564,495.28	1,743,185.68
E367.00-UG Conductors and Devices	2,754,636.89	1,410,715.29		2	1,410,715.29	4,165,352.18
E368.00-Line Transformers	403,925,19	2,404,180.95		- 6	2,404,180.95	2,808,106.14
And the past of the second second	100,020,10	21.127,100.00			2,104,100.00	2,200,100,14

LOUISVILLE GAS & ELECTRIC COMPANY TOTAL PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING Sep-2011

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
Total 101	232-90262					and and on
E369.10-Underground Services	825,125.90	(541,547.44)	*	**	(541,547.44)	283,578.46
E370.00-Meters	4 002 422 05	/EAG EGA ADS			/E40 F04 400	E20 C04 47
E373.10-Overhead Street Lighting	1,083,122.95	(543,521.48)	*		(543,521.48)	539,601.47
E373.20-Underground Street Lighting	256,928.53 11,544,733.90	(169,540.59) 7,019,806.75			7,019,806.75	87,387,94 18,564,540,65
	11,394,733.90	7,019,000.75			7,000,75	10,304,340,03
Electric General						
E392.20-Transportation - Trailers		h 1.6		5		1.5
E394.00-Tools, Shop and Garage Equip	50,763.87	(50,763.87)	•	*	(50,763.87)	
E396.20-Power Op Equip-Other				•		
	50,763.87	(50,763.87)			(50,763.87)	
Hydro						
E331.00-Structures and Improvements	4,238,08	12,218.28		2	12,218.28	16,456.36
E332.00-Reservoirs, Dams, and Water	4,238.06	(4,238.06)	100	*	(4,238.06)	No. Contraction
E333.00-Water Wheels, Turbines, Gen	4,238.06	(4,238.06)	3.		(4,238.06)	
E334.00-Accessory Electric Equipmen	4,238.06	(4,238.06)	0.0		(4,238.06)	1.0
E335 00-Misc PowerPlant Equip	333	175,000.01	200		175,000.01	175,000.01
	16,952.26	174,504.11	-		174,504.11	191,456,37
Other Production						
E342.00-Fuel Holders, Producers, Ac	24					
E343.00-Prime Movers	1,685,686.88	(182,471.53)	3	300	(182,471.53)	1,503,215.35
E344.00-Generators	81,521.33	(81,521.33)	0.00	i i	(81,521.33)	1,000,210.00
E345 00-Accessory Electric Equip	01,021.03	845,815.56		2	B45,815.56	845,815.56
E346 00-Misc Power Plant Equip		3,353.01	5		3,353.01	3,353.01
Caro do mao i one i iam Equip	1,767,208.21	585,175.71			585,175.71	2,352,383.92
Steam Production	10 - 10 - 10					2 000 000.02
E311.00-Structures and Improvements	2,016,979,73	(1,363,644.90)			(1,363,644.90)	653,334.83
E312.00-Boiler Plant Equipment	9,711,298,62	6,328,085,17	· ·		6,328,085,17	16,039,383,79
E314,00-Turbogenerator Units	323,980.25	5,702,746.28			5,702,746.28	6,026,726.53
E315.00-Accessory Electric Equipmen	3,024,059.12	(378,039,67)	4	2	(378,039,67)	2,646,019,45
E316,00-Misc Power Plant Equip	852,912.05	(839,024.17)	*	4	(839,024.17)	13,887.88
	15,929,229.77	9,450,122.71			9,450,122.71	25,379,352.48
Transmission						
E350.20-Land		0.4	1			
E352 10-Struct & Imp-Non Sys Contro	- 16 ·	3,046.77		500	3,046.77	3,046.77
E353 10-Station Equipment - Non Sys	4,459,393.37	472,225.66		J.	472,225.66	4,931,619.03
E354.00-Towers and Fixtures	15,468,821.79	84,184,38	,U,		84,184.38	15,553,006.17
E355.00-Poles and Fixtures	9,140,667.41	234,377.56			234,377.56	9,375,044.97
E356.00-OH Conductors and Devices	5,976,590.25	217,158.05			217,158.05	6.193,748.30
and the state of t	35,045,472.82	1,010,992,42			1,010,992.42	36,056,465.24
Total 106 Construction Completed not Classified	64,354,360.83	18,189,837.83			18,189,837.83	82,544,198.66
TOTAL PLANT IN SERVICE	3,457,338,137.93	261,052,192,87	(33,784,554,28)	3,599,774.44	230,867,413.03	3,688,205,550.96
And and marking	0,107,000,107,00		Programme and A	0,000,73,03		
		(0.00)	(0.00)	-	(0.00)	0.00

LOUISVILLE GAS & ELECTRIC COMPANY KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING Sep-2011

Total 101 & 106 Pintal in Service Distribution 3,867,449 74 747,399 91 110,648 65 4,110,648 65		Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant In Service Net Book Value
Distribution Cast	Total 101 & 106								
E3901_DOL-Lame	Plant in Service								
E381.00.Structures and Improvements 3,892,724.11 15,989.69 (10,03,05) 47,154.31 172,339.64 (20,503).57 (1,928,803).27 2,106,233.30 2,006									
E381.00.Structures and Improvements 3,892,724.11 15,989.69 (10,03,05) 47,154.31 172,339.64 (20,503).57 (1,928,803).27 2,106,233.30 2,006	F360.20-Land	3.363.448.74	747 399 91		12	747.399.91	4.110.848.65		4.110.648.65
5250_00_blation Equipment 594_329_037_30				(10.803.66)	47.153.43			(1.928.830.27)	
E865 0.0-Poles, Towers, and Fixtures 128,765,233 35 5, 5472,017 4 (126,613.46) 2,132 10 4,208,620 38 133,073,653,73 (57,538,644.60) 66,452,001,31									
E385 00-OH Conductors and Devices 9,218,650.42 9,218,650.42 683,055.07 (2,132.10) 8,533,685.07 200,780,276.49 (95,107,919.26) 135,672,389.22 E365 00-Underground Conduit 68,831,663.43 114,688.07 (24,242.305) 7,546,918.01 142,182,468.00 (47,860,918.31) 94,307,552.75 E369,10-Underground Services 3,575,317.61 (477,40.077) (2,700.20) (480,040.97) 5,485,276.64 (1,728,566.94) 13,728,687.53 (24,918.01) 142,182,468.00 (47,860.918.31) 142,182,468.00 (47,860.918.31) 142,182,468.00 (47,860.918.31) 142,182,468.00 (47,860.918.31) 142,182,468.00 (47,860.918.31) 142,182,468.00 (47,860.918.31) 142,182,468.00 (47,860.918.31) 142,182,468.00 (47,860.918.31) 142,182,468.00 (47,860.918.31) (47,860.918.31) (47,860.918.31) (47,860.918.31) (47,860.918.31) (47,860.918.31) (47,860.918.31) (47,860.918.31) (47,860.918.31) (47,860.918.31) (47,860.918.31) (47,860.918.31) (47,860.918.31) (47,860.918.31) (47,860.918.31) (48,860.918.31) (47,860.918.31) (2 132 10				
ESBS 00-Underground Conductions and Devices 134,641,550.05 7,789,341 (05 (242,4205) 7,546,918.01 142,848.05 (147,840,515.31) 94,307,582,75 238,90.0-Lina Transformars 134,212,870.19 3,339,844.13 16,858.79 3,314,005.34 137,528,875.53 (62,481,611.96) 75,042,93.57 238,90.0-Lina Transformars 134,212,870.19 3,339,844.13 (68,587.9) 3,314,005.34 137,528,875.53 (62,481,611.96) 75,042,93.57 238,000.1-10 (480,040.97) 5,465,276.64 (1,728,680.77) (2,700.29) (480,040.97) 5,465,276.64 (1,728,680.77) (2,700.29) (480,040.97) (480,040.97) 5,465,276.64 (1,728,680.95) 3,766,689.70 (46,388.10) (21,116,313.33) (19,473,109.53) 1,543,203.80 (1,787,407.71) (2,700.29) (480,040.97) (480,980.10) (21,116,313.33) (19,473,109.53) (1,957,404.99) (1,957,405.34) (1,957,404.99) (1,957,405.34) (1,957,404.99) (1,957,405.34) (1,957,404.99) (1,957,405.34) (1,957,404.99) (1,957,405.34) (1,957,404.99) (1,957,405.34) (1,957,406.99) (1,974,407.99) (1									
E387 OU-US Conductors and Devices 134,641,550 05 7,789,341 05 1,262,423.05 7,546,918.01 142,186,488.06 (47,80,9015.31) 94,307,582.75 2398 10-Underground Services 134,21,370 19 3,339,884 1 (16,888.79) 3,314,005.34 137,326,875.35 624,818.05 3,766,689.70 1,2714.33					12,102.10)				
E389 0-Une Transformers					2				
E389 2.O-Undergound Services 2,192,317.61 (477,340,77) (2700,20) (480,040,97) 5,495,276.84 (1,728,98.94) 3,766,89.77 (1,728,98.94) 3,766,89.77 (1,728,98.94) 3,766,89.77 (1,728,98.94) 3,766,39.77 (1,72					1				
\$239.0 Overhead Services					-				
S37.00-Moters 37.274_313.16 401.678.46 (12.738.38) 388.940.08 37.683.253.24 (19.557,946.49) 19.00.75.75 15.273.10-Moterspand Street Lighting 35.549.04.33 1.111.117.55 (3.101.52.99.41) 1.374.251.92 48.112.083.99 (21.98.133.20) 28.913.950.79 (21.98.73.40-Street Lighting Transformer 1.374.251.92 48.112.083.99 (21.98.61.33.20) 28.913.950.79 (21.98.61.33.20) 28.913.950.79 (21.98.61.33.20) 28.913.950.79 (21.98.61.33.20) 28.913.950.79 (21.98.61.33.20) 28.913.950.79 (21.98.61.33.20) 28.913.950.79 (21.98.61.33.20) 28.913.950.79 (21.98.61.33.20) 28.913.950.79 (21.98.61.33.20) 28.913.950.79 (21.98.61.33.20) (21.98.61.33.20			(477,340.77)						
S373 Q-Unifriend Street Lighting			404 E70 4E						
E373.4.O-Underground Street Lighting Transformer E373.4.O-Underground Street Lighting Transformer E373.4.O-Underground Street Lighting Transformer E373.4.O-Underground Street Lighting Transformer E374.05-RO Cost Elec Dist (L/B) 48.12.06.24 48.12.06.24 (5,781.39) 48.12.06.24 (5,781.39) 475.42.43.1 47.53.43 31,841,711.53 970.675.883.93 (14)5.590.677.69 557.084.806.17 557.084.806.17 580.00-Transportation - Cars Truck E302.0-Transportation - Cars T									
E374 05-ARO Cost Elec Dist (LIPE)									
## 481,206.24 481,206.24 481,206.24 481,206.24 (5,781.93) 475,424.31 471,534.3 31,841,711.53 970,675,88.39 (413,590,677.76) 557,084.806.17		46,737,832,07	1,922,325,53	(348,0/3.61)	•	1,3/4,251.92	48,112,083.99		
Same							1,000,000		
Seneral Sene	E374 05-ARO Cost Elec Dist (L/B)		Timourier's						
Sag 10-Transportation - Care Truck 9,023.754.99 964,760.99 (1,872,426.50) - (907,665.51) 8,116.089.48 (7,025,653.68) 1,080.435.80 Sag 2,20-Transportation - Trailers 624,483.74 (268,932.23) 355,551.51 Sag 4,00-Tools, Shop, and Garage Equ 4,318,905.93 242,420.77 - 242,420.77 4,661,326.70 (1,991)44.99 2,969,412.21 Sag 6,10-Power OP Equip-Hotury Rid 2,481,112.75 (62,459.30) 30,818.06 (31,641.24) 2,449,471.51 (2,250,886.59) 196,564.92 Sag 6,20-Power OP Equip-Other 124,122.05 31,393.64 - 31,393.64 155,515.68 (30,150.45) 125,395.54 Hydro		938,833,772.40	38,086,299.25	(6,291,741.15)	47,153.43	31,841,711.53	970,675,483.93	(413,590,677.76)	557,084,806,17
E392.20-Transportation - Trailers	General								
E394_20-Transportation - Traillers	E392 10-Transportation - Cars Truck	9,023,754.99	964,760.99	(1,872,426,50)		(907,665,51)	8,116,089.48	(7.025.653.68)	1.090.435 80
E394 00-Tools, Shop, and Garage Equ	E392.20-Transportation - Trailers	624,483.74	1.0				624,483,74		355.551 51
E396 00-Laboratory Equipment	E394,00-Tools, Shop, and Garage Equ	4.318.905.93	242.420.77		10.0	242 420.77			
E396 10-Power Op Equip-Hourly Rtd		342/046201624				2,44,127,04	345 0486104		
E396_20-Power Op Equip-Other		2 481 112 75		(62 459 30)	30.818.06	(31 641 24)	2 449 471 51		
Hydro E330 20-Land 5.50 5.50 6.50 6.50 6.50 6.531 0.0-Structures and improvements 6.532 0.0-Reads, rainbase power Plant Equipment 6.543,776,157.54 6.55,75.55 6.55,75.55 6.55,75.55 6.55,75.55 6.55,75.55 6.55,75.55 6.55,75.55 6.55,75.55 6.55,75.55 6.55,75.55 6.55,75.55 6.55,75.55 6.55,75.55 6.55,75.55 6.55,75.55 6.55 6.55 6.55 6.55 6.55 6.55 6.55			31 303 64	(02,100,20)	30,0,0,00				
E330 20-Land 6.50 6.50 6.50 6.50 6.50 6.50 6.50 6.50	200020-1 one op 24ap-one			(1,934,885.80)	30,818.06				
E330 20-Land 6.50 6.50 6.50 6.50 6.50 6.50 6.50 6.50	Minde			and the second					
E331 00-Structures and Improvements		6.50					E 50		6 50
E332.00-Reservoirs, Dams, and Water 11,461,160.53 384,655.71 (155,564.63) - 229,091.08 11,690,251.61 (1,608,637.05) 10,081.614.56 E333.00-Water Wheels, Turbries, Gen 19,602,375.75 398,411.45 (55,573.58) - 342,837.87 19,945,213.62 (903,265.29) 19,041.948.5 E335.00-Misc Power Plant Equipmen 310,299.96 175,000.01 - 66,134.69 5,509,836.22 (1,901,413.84) 34,507.07 E336,00-Roads, Railroads, and Bridg 29,930.61 (17,806.21) 12,124.40 E337.07-ARO Cost Hydro Prod (Eqp) 103,528.98 103,528.98 (1,675.49) 101,853.49 E301.00-Organization 2,240.29 2,240.29 E302.00-Franchises and Consents 100.00 (100.00)			10 010 00		2	10 240 20		14 205 672 425	
E333.00-Water Wheels, Turbines, Gen 19,602,375.75 398,411.45 (55,573.58) - 342,837.87 19,945,213.62 (903,265.29) 19,041.948.33 E334.00-Accessory Electric Equipmen 5,413,701.53 114,887.48 (18,752.79) - 96,134.59 5,509,836.22 (1,901,413.84) 3,608,422.81 (19,000.01) 495,299.97 (53,792.80) 431,507.07				MEE ECA COL					
E334.00-Accessory Electric Equipmen 5,413,701.53 114,887.48 (18,752.79) - 96,134.69 5,509,836.22 (1,901,413.84) 3,608,422.38 E335.00-Misc Power Plant Equipment 310,299.96 175,000.01 - 175,000.01 495,299.97 (53,792.90) 431,507.07 E336.00-Roads, Railroads, and Bridg 29,930.61 (17,806.21) 12,124.40 E337.07-ARO Cost Hydro Prod (Eqp) 103,528.98 103,528.98 (1,675.49) 101,853.49 41,697,161.40 1,085,172.93 (229,891.00) 855,281.93 42,552,443.33 (8,792,263.90) 33,760,179.43 Intangible E301.00-Organization 2,240.29 2,240.29 E302.00-Franchises and Consents 100.00 (100.00)					-				
E335.00-Misc Power Plant Equipment 310,299.96 175,000.01 - 175,000.01 485,299.97 (53,792.90) 431,507.07 E336,00-Roads, Railroads, and Bridg 29,930.61 (17,806.21) 12,124.40 E337.07-ARO Cost Hydro Prod (Eqp) 103,528.98 (1,675.49) 101,853.49 (1,675.49) 41,697,161.40 1,085,172.93 (229,891.00) 855,281.93 42,552,443.33 (8,792,263.90) 33,760,179.43 Intangible E301.00-Organization 2,240.29 - 2,240.29 E302.00-Franchises and Consents 100.00 (100.00)					10				
E336.00-Roads, Railroads, and Bridg 29,930.61 29,930.61 29,930.61 29,930.61 103,528.98 103,528.98 11,675.49 101,853.49 10				(18,752.79)					
E337.07-ARO Cost Hydro Prod (Eqp) 103,528.98 - 103,628.98 (1,675.49) 101,853.49 (1,675.4			175,000.01	-		175,000.01			
41,697,161.40					2				
Intangible	E337 07-ARO Cost Hydro Prod (Eqp)				-				
E301.00-Organization 2,240.29 2,240.29 2,240.29 2,240.29 50.00 50.		41,697,161.40	1,085,172.93	(229,891,00)		855,281.93	42,552,443.33	(8,792,263.90)	33,760,179.43
E302 00-Franchises and Consents 100.00 100.00 (100.00) -	Intangible								
E302 00-Franchises and Consents 100.00 100.00 (100.00) -	E301.00-Organization	2,240.29	1				2.240.29		2,240.29
	E302.00-Franchises and Consents							(100.00)	
	ACTIVITIES AND ACTION			- 1					2,240.29

LOUISVILLE GAS & ELECTRIC COMPANY KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Total 101 & 106								
Other Production								
E340.20-Land	8,132.93				(4)	8,132.93	and the second section in	8,132.93
E341.00-Structures and Improvements	14,896,366.51	4				14,896,366.51	(4,200,341.82)	10,696,024.69
E342.00-Fuel Holders, Producers, Ac	7,350,941.05	109,212.51	(61,498.30)	4	47,714.21	7,398,655.26	(2,134,852.03)	5,263,803,23
E343.00-Prime Movers	152,055,189.34	1,503,629.49	(864,200,35)		639,429.14	152,694,618.48	(38,291,055.74)	114,403,562,74
E344.00-Generators	33,223,314.01	(4,940 32)	(46,426.53)		(51,366,85)	33,171,947,16	(16,340,340,87)	16,831,606,29
E345.00-Accessory Electric Equipmen	19.840.186.65	860,868.61	(8,551.95)	1.5	852.316.66	20.692.503.31	(5.930,728.57)	14.761 774.74
E346.00-Misc Power Plant Equipment	3,794,110,73	3,353 01	(1,140.74)		2.212.27	3,796,323.00	(1,217,991.87)	2,578,331 13
E347.05-ARO Cost Other Prod (L/B)	3,734,110.73	3,333 01	(1,140.74)	20 420 44				
	The second secon	-		38,429.14	38,429,14	38,429,14	(1.013.14)	37,416 00
E347.07-ARO Cost Other Prod (Eqp)		2 (72 100 00	1001 017 07	20 100 17			(0.00)	(0.00)
	231,168,241.22	2,472,123.30	(981,817.87)	38,429.14	1,528,734.57	232,696,975,79	(58,116,324.04)	164,580,651 75
Steam Production				Language Committee	1000	Contractor.		San San Land
E310.20-Land	6,293,327.37	*		(100,000.00)	(100,000.00)	6,193,327,37		6,193,327 37
E310.25-Land	1 min		across after	100,000.00	100,000.00	100,000.00	and the second of the	100,000.00
E311.00-Structures and Improvements	278,420,111.25	15,446,170.10	(2,732,916.68)	3,010,481.46	15,723,734.88	294,143,846.13	(195,647,669.74)	98,495,176.39
E311.01-AROP Structures and Improv	14,564,631.12	2,535,448.30	(1,329,199.92)		1,206,248,38	15,770,879.50	(7,990,290.91)	7.780,588.59
E312.00-Boller Plant Equipment	1,242,824,773.04	156,985,688.22	(14,732,651.05)	(2,985,190.22)	139,267,846.95	1,382,092,619.99	(672,535,290.68)	709 557,329 31
E312.01-AROP Boiler Plant Equipment	638,933.72		4.35	The state of	The state of the s	638,933.72	(657,669,69)	(18,735 97)
E314.00-Turbogenerator Units	192,667,698.42	24,316,895,21	(3,045,008.30)	4,145,218.19	25,416,105.10	218,083,803.52	(127,411,967.68)	90.671.835.84
E315.00-Accessory Electric Equipmen	156,129,460.81	9,737,840.77	(639,406.99)	12,050.27	9,110,484.05	165,239,944,86	(112,775,753.71)	52 464 191 15
E315.01-AROP Accessory Electric Equipmen	12.514.712.26	21, 21, 10, 22, 11	(000,100.00)	12,000.21	97.10,542.00	12,514,712.26	(7,913,060,84)	4.601.651.42
E316.00-Misc Power Plant Equip	14,421,155.59	1,782,637,96	(66,011.56)		1,716,626.40	16,137,781.99	(6.295.093.70)	9.842.688.29
E317.07-ARO Cost Steam (Egp)	27,801,470.62	1,702,001,20	(675,676.36)	(652,032.46)	(1,327,708.82)	26,473,761.80	(998,462.48)	25 475,299 32
ESTINO COST CIDAM (EQP)	1,946,276,274.20	210,804,680.56	(23,221,870,86)	3,530,527.24	191,113,336,94	2,137,389,611.14	(1,132,225,259.43)	1,005 164,351 71
Electric Transmission								
E350 10-Land Rights	7,316,310.55					7.040.040.55	74 DOD FOR DC	F 205 747 40
E350.20-Land			-		2	7,316,310.55	(1,920,563.06)	5.395,747.49
	1,429,627.28	200 101 00	-	Van 400 100		1,429,627.28	0	1 429,627 28
E352.10-Struct & imp-Non Sys Contro	5,846,289.32	251,161.90	1000 Day 200	(47,153,43)	204,008,47	6,050,297.79	(1,259,103.56)	4.791 194 23
E353 10-Station Equipment - Non Sys	110,768,934.68	4,336,917.96	(908,926.71)		3,427,991.25	114,196,925.93	(61,991,989 80)	52,204,936 13
E353.11-AROP Station Equip Non Sys	5. A.		Market 14				(2.612.76)	(2,612.75)
E354.00-Towers and Fixtures	34,010,522.27	84,184,38			84,184.38	34,094,706.65	17,877,190.73)	16,217,515.92
E355.00-Poles and Fixtures	49,778,696.34	1,004,256.67	(91,135.61)	1.0	913,121.06	50,691,817.40	(16,961,143.66)	33,730,673.74
E356.00-OH Conductors and Devices	43,149,616.38	550,673.82	(79,470 90)	10. 4 0.	471,202 92	43,620,821.30	(21.484.550.65)	22,136,270.65
E357.00-Underground Conduit	2,437,093.57					2,437,093.57	(606,662.25)	1,830,431.32
E358.00-UG Conductors and Devices	5,111,200.32	557,090.35	10-1	(4)	557,090,35	5,668,290,67	(2,143,708.07)	3,524,582.60
E359 15-ARO Cost Transm (L/B)	13,760.73	3530 6530			320433465	13,760.73	(190.53)	13,570.20
E359 17-ARO Cost Transm (Eqp)						156,946.5	114-19-1	(0.5/6.67
	259,862,053 44	6,784,285.08	(1,079,533.22)	(47,153,43)	5,657,598 43	265,519,651.87	(124,247,715,07)	141,271 936 80
Total Electric Plant in Service - KY	3,434,412,222.41	260,471,136 52	(33,739,739 90)	3,599,774.44	230,331,171.06	3,664,743,393.47	(1.758 139,877 64)	1,906 503 515 83

LOUISVILLE GAS & ELECTRIC COMPANY KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Plant in Service						
Distribution		747 200 04			747 000 04	4 440 040 05
E360.20-Land	3,363,448.74	747,399.91	/40 000 001	20.200.00	747,399.91	4,110,848.65
E361.00-Structures and Improvements	3,862,754.11	135,989.69	(10,803.66)	47,153.43	172,339.46	4,035,093.57
E362.00-Station Equipment	93,636,530.89	4,722,611.09	(441,413.56)	2 72 7.2	4,281,197.53	97,917,728.42
E364.00-Poles, Towers, and Fixtures	127,654,464.15	5,836,993.22	(1,265,813.46)	2,132.10	4,573,311.86	132,227,776.01
E365.00-OH Conductors and Devices	220,007,562.99	7,495,405.87	(683,035.07)	(2,132.10)	6,810,238.70	226,817,801.69
E366.00-Underground Conduit	67,653,173.03	550,393.49	(8,953.86)		541,439.63	68,194,612.66
E367.00-UG Conductors and Devices	131,886,913.16	6,378,625.77	(242,423.05)		6,136,202.72	138,023,115.88
E368.00-Line Transformers	133,808,945.00	926,683.18	(16,858.79)		909,824,39	134,718,769.39
E369.10-Underground Services	5,150,191.71	64,206.67	(2,700.20)	*	61,506.47	5,211,698.18
E369 20-Overhead Services	21,162,711.43		(46,398.10)		(46,398.10)	21,116,313.33
E370.00-Meters	37,274,313.16	401,678.46	(12,738.38)	9	388,940.08	37,663,253.24
E373.10-Overhead Street Lighting	34,865,920.35	1,714,639.03	(3,012,529.41)	-	(1,297,890.38)	33,568,029.97
E373.20-Underground Street Lighting	46,480,903.54	2,091,866.12	(548,073.61)	1037	1,543,792.51	48,024,696.05
E373 40-Street Lighting Transformer		(4)				
E374.05-ARO Cost Elec Dist (L/B)	481,206.24	*			A - 16	481.206.24
	927,289,038.50	31,066,492.50	(6,291,741.15)	47,153.43	24,821,904.78	952,110,943.28
General						
E392.10-Transportation - Cars Truck	9,023,754.99	964,760.99	(1,872,426.50)		(907,665.51)	8,116,089.48
E392.20-Transportation - Trailers	624,483,74	55 11/1 55/15	(1,10,12),120,000	_	(00),000,000	624.483.74
E394.00-Tools, Shop, and Garage Equ	4,268,142.06	293,184.64		- 2	293,184.64	4,561,326.70
E395.00-Laboratory Equipment	1,200, (42.00	200,101.01			250,104,0	1,001,02011
E396.10-Power Op Equip-Hourly Rtd	2,481,112.75		(62,459.30)	30,818.06	(31,641.24)	2,449,471.51
E396.20-Power Op Equip-Other	124,122.05	31,393.64	(02,400.00)	00,010.00	31,393.64	155,515.69
Edda, 2010, Op Equip Outer	16,521,615.59	1,289,339.27	(1,934,885.80)	30,818.06	(614,728.47)	15,906,887.12
Dieden						
Hydro	0.50					0.50
E330.20-Land	6.50	-	T.	2		6.50
E331.00-Structures and Improvements	4,771,919.46	442 444 44	1100 101 100	*	222 422 4	4,771,919.46
E332.00-Reservoirs, Dams, and Water	11,456,922.47	388,893.77	(155,564.63)	•	233,329.14	11,690,251.61
E333.00-Water Wheels, Turbines, Gen	19,598,137.69	402,649.51	(55,573.58)	5.1	347,075.93	19,945,213.62
E334.00-Accessory Electric Equipmen	5,409,463.47	119,125.54	(18,752.79)		100,372.75	5,509,836.22
E335.00-Misc Power Plant Equipment	310,299.96					310,299.96
E336.00-Roads, Railroads, and Bridg	29,930.61	-0	4		*	29,930,61
E337.07-ARO Cost Hydro Prod (Eqp)	103,528.98		-			103,528.98
	41,680,209.14	910,668.82	(229,891.00)	•	680,777.82	42,360,986.96

LOUISVILLE GAS & ELECTRIC COMPANY KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Intangible E301.00-Organization	2.240.29					2,240.29
E302.00-Franchises and Consents	100.00	27				100.00
L302,00-1 failchises and Consents	2,340.29				-	2,340.29
Other Production						
E340.20-Land	8,132.93	9.	19			8,132.93
E341.00-Structures and Improvements	14,896,366.51	1 m 1 m 2 m			B1 10 2 1	14,896,366.51
E342.00-Fuel Holders, Producers, Ac	7,350,941.05	109,212.51	(61,498.30)		47,714.21	7,398,655.26
E343.00-Prime Movers	150,369,502.46	1,686,101.02	(864,200.35)	*	821,900.67	151,191,403.13
E344.00-Generators	33,141,792.68	76,581.01	(46,426.53)	14	30,154.48	33,171,947.16
E345.00-Accessory Electric Equipmen	19,840,186.65	15,053.05	(8,551.95)	4	6,501,10	19,846,687.75
E346.00-Misc Power Plant Equipment	3,794,110.73		(1,140.74)		(1,140.74)	3,792,969.99
E347.05-ARO Cost Other Prod (L/B) E347.07-ARO Cost Other Prod (Eqp)	3	2		38,429.14	38,429.14	38,429.14
ESTY. OF ANO COST CITIES F TOU (ESTP)	229,401,033.01	1,886,947.59	(981,817.87)	38,429.14	943,558.86	230,344,591.87
Steam Production						
E310.20-Land	6,293,327.37	-	(2)	(100,000.00)	(100,000.00)	6,193,327.37
E310.25-Land		4.7		100,000.00	100,000.00	100,000.00
E311.00-Structures and Improvements	276,403,131.52	16,809,815.00	(2,732,916.68)	3,010,481.46	17,087,379.78	293,490,511.30
E311.01-AROP Structures and Improv	14,564,631.12	2,535,448.30	(1,329,199.92)		1,206,248.38	15,770,879.50
E312 00-Boiler Plant Equipment	1,233,113,474.42	150,657,603.05	(14,732,651.05)	(2,985,190.22)	132,939,761.78	1,366,053,236.20
E312.01-AROP Boiler Plant Equipment	638,933.72					638,933.72
E314.00-Turbogenerator Units	192,343,718.17	18,614,148.93	(3,046,008.30)	4,145,218.19	19,713,358.82	212,057,076.99
E315.00-Accessory Electric Equipmen	153,105,401.69	10,115,880.44	(639,406.99)	12,050.27	9,488,523.72	162,593,925.41
E315.01-AROP Accessory Electric Equipmen	12,514,712.26	GD, 5.722	Section 2			12,514,712.26
E316.00-Misc Power Plant Equip	13,568,243.54	2,621,662.13	(66,011.56)		2,555,650.57	16,123,894.11
E317 07-ARO Cost Steam (Eqp)	27,801,470.62	-	(675,676.36)	(652,032.46)	(1,327,708.82)	26,473,761.80
	1,930,347,044.43	201,354,557.85	(23,221,870.86)	3,530,527.24	181,663,214.23	2,112,010,258.66

LOUISVILLE GAS & ELECTRIC COMPANY KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Electric Transmission						
E350.10-Land Rights	7,316,310.55	-	191			7,316,310.55
E350.20-Land	1,429,627.28	1		19 (N)		1,429,627.28
E352.10-Struct & Imp-Non Sys Contro	5,846,289.32	248,115.13		(47,153.43)	200,961.70	6,047,251.02
E353.10-Station Equipment - Non Sys	106,309,541.31	4,175,405.26	(908,926.71)	20 May 2000	3,266,478.55	109,576,019.86
E353.11-AROP Station Equip Non Sys		10.00 Table 10.00		1.00	0.00 CO.	
E354.00-Towers and Fixtures	18,541,700.48			1.0		18,541,700.48
E355.00-Poles and Fixtures	40,638,028.93	769,879.11	(91,135.61)	1,4	678,743.50	41,316,772.43
E356.00-OH Conductors and Devices	37,173,028.13	333,515.77	(79,470.90)		254,044.87	37,427,073.00
E357.00-Underground Conduit	2,437,093.57		1,000			2,437,093.57
E358.00-UG Conductors and Devices	5,111,200.32	557,090.35			557,090.35	5,668,290.67
E359 15-ARO Cost Transm (L/B)	13,760.73	*	- 4	2	200100000	13,760.73
E359 17-ARO Cost Transm (Eqp)						73,733.73
	224,816,580.62	6,084,005.62	(1,079,533.22)	(47,153,43)	4,957,318.97	229,773,899.59
Total 101 Electric Plant in Service - KY	3,370,057,861.58	242,592,011.65	(33,739,739.90)	3,599,774.44	212,452,046.19	3,582,509,907.77
106 Construction Completed not Classified						
Distribution						
E361.00-Structures and Improvements		- Page 1			100.00	
E362.00-Station Equipment	692,506.41	2,536,269.85	1	4	2,536,269.85	3,228,776.26
E364.00-Poles, Towers, and Fixtures	2,110,769.20	(364,691.48)		3	(364,691.48)	1,746,077.72
E365.00-OH Conductors and Devices	2,239,028.43	1,723,446.37	13		1,723,446.37	3,962,474.80
E366.00-Underground Conduit	1,178,690,40	564,495.28	7	11.20	564,495,28	1,743,185.68
E367.00-UG Conductors and Devices	2,754,636.89	1,410,715.29			1,410,715,29	4,165,352.18
E368.00-Line Transformers	403.925.19	2,404,180.95		75	2,404,180.95	2,808,106.14
E369.10-Underground Services	825,125.90	(541,547.44)		- I	(541,547,44)	283,578.46
E370.00-Meters	625,125.90	(341,347.44)	5		(341,347,44)	203,370.40
E373.10-Overhead Street Lighting	1,083,122.95	(543,521.48)			(543,521.48)	539,601.47
E373.20-Underground Street Lighting	256,928.53	(169,540.59)			(169,540.59)	87,387.94
E373.20-Underground Street Lighting	11,544,733.90	7,019,806.75			7,019,806.75	18,564,540.65
Electric General						
E392.20-Transportation - Trailers		and the second			1000	3
E394.00-Tools, Shop and Garage Equip	50,763.87	(50,763.87)	3	×.	(50,763.87)	
E396.20-Power Op Equip-Other	50,763.87	(50,763.87)			(50,763.87)	

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Hydro						
E331.00-Structures and Improvements	4,238.08	12,218.28		1.8	12,218.28	16,456.36
E332.00-Reservoirs, Dams, and Water	4,238.06	(4,238.06)	-		(4,238.06)	*
E333.00-Water Wheels, Turbines, Gen	4,238.06	(4,238.06)	120		(4,238.06)	
E334.00-Accessory Electric Equipmen	4,238.06	(4,238.06)			(4,238.06)	
E335.00-Misc Power Plant Equipment		175,000.01			175,000.01	175,000.01
	16,952.26	174,504.11	-		174,504.11	191,456.37
Other Production						
E342.00-Fuel Holders, Producers, Ac	-	8			-	7
E343.00-Prime Movers	1,685,686.88	(182,471.53)		10.80	(182,471.53)	1,503,215.35
E344.00-Generators	81,521.33	(81,521.33)		1.5	(81,521.33)	
E345.00-Accessory Electric Equip		845,815.56	G III	1.67	845,815.56	845,815.56
E346.00-Misc Power Plant Equip	and the second second	3,353.01			3,353.01	3,353.01
	1,767,208.21	585,175.71			585,175.71	2,352,383.92
Steam Production						
E311.00-Structures and Improvements	2,016,979.73	(1,363,644.90)		(2)	(1,363,644.90)	653,334.83
E312.00-Boiler Plant Equipment	9,711,298.62	6,328,085.17		4.	6,328,085.17	16,039,383,79
E314.00-Turbogenerator Units	323,980.25	5,702,746.28		11971	5,702,746.28	6,026,726.53
E315.00-Accessory Electric Equipmen	3,024,059.12	(378,039.67)			(378,039.67)	2,646,019.45
E316.00-Misc Power Plant Equip	852,912.05	(839,024.17)			(839,024.17)	13,887.88
	15,929,229.77	9,450,122.71			9,450,122.71	25,379,352.48
Transmission						
E350.20-Land	-2			- G		7.00
E352.10-Struct & Imp-Non Sys Contro	*	3,046.77		1.9	3,046.77	3,046.77
E353.10-Station Equipment - Non Sys	4,459,393.37	161,512.70			161,512.70	4,620,906.07
E354.00-Towers and Fixtures	15,468,821.79	84,184.38	-		84,184.38	15,553,006.17
E355.00-Poles and Fixtures	9,140,667.41	234,377.56	-	-	234,377.56	9,375,044.97
E356.00-OH Conductors and Devices	5,976,590.25	217,158.05			217,158.05	6,193,748.30
	35,045,472.82	700,279.46		(%)	700,279,46	35,745,752.28
Total 106 Construction Completed not Classified	64,354,360.83	17,879,124.87			17,879,124.87	82,233,485.70
Total Plant in Service - KY	3,434,412,222.41	260,471,136.52	(33,739,739.90)	3,599,774.44	230,331,171.06	3,664,743,393.47

LOUISVILLE GAS & ELECTRIC COMPANY INDIANA - TOTAL PLANT IN SERVICE - ELECTRIC - NBY - FINANCIAL ACCOUNTING Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Total 101 & 105 Plant in Service								
Electric Distribution								
E362 00-Station Equipment	A							
			- 1					
Electric Transmission								
E350.10-Land Rights	465,100.04	-		-		465,100.04	(275,095.06)	190,004.98
E350.20-Land	143,421.71		140	9		143,421.71		143,421.71
E352 10-Struct & Imp-Non Sys Contro	338,701.07	F. C. C.		(2)		338,701.07	(222,964.05)	115,737.02
E353,10-Station Equipment - Non Sys	10,565,902.77	516,265.99	(22,748.05)	(4)	493,517.94	11,059,420.71	(7,234,491,61)	3,824,929.10
E354.00-Towers and Fixtures	5,974,342.34			124		5,974,342.34	(4,544,678.10)	1,429,664.24
E355.00-Poles and Fixtures	2,031,021,91		(21,093.69)		(21,093.69)	2,009,928.22	(986,371.46)	1,023,556.76
E356 00-OH Conductors and Devices	3,407,425.68	64,790.36	(972.64)		63,817.72	3,471,243.40	(2,914,208.00)	557,035.40
	22,925,915.52	581,056.35	(44,814.38)	7	536,241.97	23,462,157.49	(16,177,808.28)	7,284,349.21
Total Electric - Indiana	22,925,915.52	581,056,35	(44,814.38)		536,241,97	23,462,157,49	(16,177,808,28)	7,284,349.21

LOUISVILLE GAS & ELECTRIC COMPANY INDIANA - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Plant in Service						
Electric Transmission						
E350.10-Land Rights	465,100.04	2.			(+)	465,100.04
E350.20-Land	143,421.71			1.8	390	143,421.71
E352.10-Struct & Imp-Non Sys Contro	338,701.07			1.2	-	338,701.07
E353.10-Station Equipment - Non Sys	10,565,902.77	205,553.03	(22,748.05)		182,804.98	10,748,707.75
E354.00-Towers and Fixtures	5,974,342,34		10000000		-	5,974,342.34
E355.00-Poles and Fixtures	2,031,021.91		(21,093.69)	Le.	(21,093.69)	2,009,928.22
E356.00-OH Conductors and Devices	3,407,425.68	64,790.36	(972.64)		63,817.72	3,471,243.40
	22,925,915.52	270,343.39	(44,814.38)	- 10	225,529.01	23,151,444.53
Total 101 Plant in Service - Electric - IN	22,925,915.52	270,343.39	(44,814.38)		225,529.01	23,151,444.53
106 Construction Completed Not Classified Electric Distribution E362.00-Station Equipment			<u> </u>			
Electric Transmission						
E353.10-Station Equipment - Non Sys		310,712.96			310,712.96	310,712.96
E354.00-Towers and Fixtures	1.2	010,112.00	1.0	G.	5,0,1 (2.50	0.0,7,2.00
E355.00-Poles and Fixtures					-	-
E356.00-OH Conductors and Devices						
		310,712,96		-	310,712.96	310,712.96
Total 106 Plant in Service - Electric - IN		310,712.96			310,712.96	310,712.96
Total Electric - Indiana	22,925,915.52	581,056.35	(44,814.38)	-	536,241.97	23,462,157.49

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant In Service Net Book Value
Total 101 & 106								
Plant in Service								
Gas Distribution								59.505.00
G374.12-Other Distribution Land	59,724.58			(5		59,724.58	Law Sales	59,724 58
G374.22-Other Distribution Land Rig	74,018.23		C. C. C. C.			74.018.23	(77,402.64)	(3,384,41)
G375.10-City Gate Check Station Str	384,917.06		(16,951 29)		16,951 29)	367,965.77	(115,034.57)	252,931.20
G375.20-Other Distribution Structur	532,497 30	and the control of	various 7		(Peureciae)	532,497.30	(185,308.42)	347 188 88
G376,00-Mains	310,864,437.80	15,360,482,65	(273,724.46)	9	15,086,758.19	325,951,195,99	(109,652,107.87)	216,299,088 12
G378.00-Meas and Reg Station-Genera	10,321,599.73	2,078,374.15	(46,202.55)	*	2.032,171.60	12,353,771.33	(2,682,447.47)	9,671,323.86
G379 00-Meas & Reg Station-City Gat	4,173,290.64	269,600.18	(59,020 70)	14	210,579,48	4,383,870 12	(1,643,204.47)	2,740,665.65
G380 00-Services	176,137,278.72	12,675,615.64	(114,289.68)	126.12.0	12,561,325.96	188,698,604.68	(68,054,014,58)	120,644,590 10
G381 00-Meters	36,146,389.48	112,407.46		97,729.20	210,136.65	36,356,526.14	(7,245,073.47)	29 111 452 67
G383.00-Regulators	22,520,447.57	501,534.18		•	501,534.18	23,021,981 75	(863,838.64)	22,158,143.11
G385 00-Industrial Measuring and Re	944,360,15	5	10.7	•	,	944,360.15	(96,997.06)	847,363,09
G387 00-Other Equipment	51,112.34	7		•	(*)	51,112.34	(19,177.45)	31,934,89
G388.05-ARO Cost Gas Dist (L/B)	2,962.94			-		2,962.94	(71,75)	2,891 19
G388.07-ARO Cost Gas Dist (Eqp)	12,006,240.32		(75,039.27)		(75,039.27)	11,931,201 05	(272,021 43)	11 659 179 62
	574,219,276.86	30,998,014 26	(585,227.95)	97,729 20	30,510,515.51	604,729,792.37	(190,906,699.82)	413,823,092,55
Gas General Plant	Color No. Sec.	70.000	contract and		10151/7162		10.641.484610	222,445,42
G392 10-Transportation Equip-Car/Tr	1,888,854 62	49,454.06	(664,598 59)	2	(615,144.53)	1,273,710.09	(1,091,506.81)	182,203.28
G392 20-Transportation Equip-Traile	504,901.00	(140.43)		244 -44 -44	(140 43)	504,760.57	(211 414.37)	293,346.20
G394 00-Tools, Shop, and Garage Equ	4,452,932.79	16,343.89		(97,729.20)	(81,385,31)	4,371,547 48	(1,887,275,34)	2,484,272 14
G395 00-Laboratory Equipment G396 10-Power Op Equip-Hourly Rated	2,410,442.20	298,583,83	(330,802.64)		(32,218.81)	2,378,223 39	(2,074,315.81)	303.907 58
			(330,802.64)			159,372.61	(35,171.21)	124,201,40
G396 20-Power Op Equip - Other	9,305,085.74	111,417.48 475,658.83	(995,401.23)	(97,729.20)	(617,471,60)	8,687,614 14	(5,299,683,54)	3,387,930,60
Gas Intangible Plant								
G302 00-Franchises and Consents	1,187.49				- 0	1 187 49	(800.00)	387 49
	1,187.49	ď.		7.0	- 5	1 187 49	(800.00)	387.49
Gas Storage								
G350 10-Land	32,864.07		4.1	100		32,864.07		32,864.07
G350.20-Land Rights	95,613.59					95,613.59	(70,451.45)	25,162.14
G351 20-Compressor Station Structur	5,403,885.91	523,641.68	(14,081 44)	1.5	509,560.24	5,913,446.15	(914 787 61)	4,998,658.54
G351.30-Measuring and Regulat Stat	33,151.61		4	(8)		33,151.61	(14,636.49)	18,515.12
G351 40-Other Structures	2,158,817.71	28,105.80	(11.184.00)		16,921.80	2,175,739.51	(815,014.62)	1,360,724.89
G352.10-Storage Leaseholds and Righ	548,241.14					548,241.14	(569,589.96)	(21,348.82)
G352 20-Reservoirs	400,511 40	6	1			400.511.40	(452,027,29)	(51,515.89)
G352.30-Nonrecoverable Natural Gas	9,648,855.00					9,648,855.00	(7,750,184.24)	1,898,670.76
G352 40-Well Drilling	2,549,865.48	* 1	(70,145 45)		(70,145.45)	2,479,720 03	(2,360,881.95)	118,838.08
G352.50-Well Equipment ARO	4,407,487.00	(15,461 12)	(108,604.04)	(42,072.81)	(166,137.97)	4,241,349.03	(2,832,377.37)	1,408,971.66
G352.55-Well Equipment	4,790,233.83	117,550.68	(163.657.49)	42,072 81	(4,034.00)	4,786,199.83	392,687.17	5,178,887.00
G353.00-Lines	14,269,062.87	635,394.56	(192,991 73)		442,402.83	14,711,465.70	(7,223,323.71)	7,488,141.99
G354 00-Compressor Station Equipmen	15,737,932.99	865,032,22	(444,858.84)	-	420,173.38	16,158,106.37	(4,164,545.28)	11,993,561.09
G355.00-Measuring and Regulat Equip	504,694,67	12,125.84			12,125.64	516,820 51	(281,413.00)	235,407.51
G356 00-Purification Equipment	11,583,756 18	423,289.04	(22,682.97)		400,606.07	11,984,362.25	(5,239,909,88)	6,744,452.37
G357 00-Other Equipment	1,605,184.73	16,492.54	(2,705.00)	-	13,787.54	1,618,972.27	(344,518.30)	1,274,453.97
G358 05-ARO Cost Gas UG Store (L/B)	32,407.02		(1,530.61)		(1,530.61)	30,876.41	(505.29)	30,371.12
G358,07-ARO Cost Gas UG Store (Eqp)	5,564,171.92		(393,874.85)		(393,874.85)	5,170,297.07	(202,000.57)	4,968,296.50
	79,366,737,12	2,606,171.24	(1,426,316 42)		1,179,854.82	80,546,591.94	(32,843,479 84)	47,703,112.10

KENTUCKY & INDIANA Total 101 & 106	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Gas Transmission G365.20-Rights of Way G367 00-Mains G368 07-ARO Cost Gas Trans (Epp)	220,659.05 16,441,210.63	2,305,789.28	(18,360.47)	3.941.518.65	2,287,428.81 3,941,518.65	220,659.05 18,728,639,44 3,941,518.65	(208,688.52) (12,023,651.56) (8,817.73)	11,970.53 6,704,987.88 3,932,700.92
	16,661,869,68	2,305,789 28	(18,360,47)	3,941,518.65	6,228,947 46	22,890,817 14	(12.241.157.81)	10,649 659 33
Total Gas Plant in Service	679,554,156.89	36,385,633,61	(3,025,306.07)	3,941,518.65	37,301,846.19	716,856,003.08	(241 291 821 01)	475,564.182.07

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
KENTUCKY & INDIANA						
101 Plant in Service						
Gas Distribution						
G374.12-Other Distribution Land	59,724.58		9	Ψ.		59,724.58
G374.22-Other Distribution Land Rig	74,018.23		T 115			74,018.23
G375.10-City Gate Check Station Str	384,917.06	-	(16,951.29)		(16,951.29)	367,965.77
G375.20-Other Distribution Structur	532,497.30	property and a second				532,497.30
G376.00-Mains	301,959,715.91	15,069,934.58	(273,724.46)	- 2	14,796,210.12	316,755,926.03
G378.00-Meas and Reg Station-Genera	10,321,599.73	1,334,538.55	(46,202.55)		1,288,336.00	11,609,935.73
G379.00-Meas & Reg Station-City Gat	4,173,290.64	269,600.18	(59,020.70)		210,579.48	4,383,870.12
G380.00-Services	165,547,947.82	17,654,420.09	(114,289.68)		17,540,130.41	183,088,078.23
G381.00-Meters	36,146,389.48	112,407,46	*10000000000000000000000000000000000000	97,729.20	210,136.66	36,356,526.14
G383.00-Regulators	17,594,344.20	431,894.18		-	431,894.18	18,026,238.38
G385.00-Industrial Measuring and Re	944,360.15			-		944,360.15
G387.00-Other Equipment	51,112.34	i i	140	2		51,112.34
G388.05-ARO Cost Gas Dist (L/B)	2,962.94			- N		2.962.94
G388,07-ARO Cost Gas Dist (Eqp)	12,006,240.32		(75,039,27)		(75,039.27)	11,931,201.05
	549,799,120.70	34,872,795.04	(585,227.95)	97,729.20	34,385,296.29	584,184,416.99
Gas General Plant						
G392 10-Transportation Equip-Car/Tr	1,888,854.62	49,454.06	(664,598.59)	4	(615,144.53)	1,273,710.09
G392.20-Transportation Equip-Traile	504,901.00	(140.43)	1,500,000,000,000	4	(140.43)	504,760.57
G394.00-Tools, Shop, and Garage Equ	4,325,940.62	37,377.47		(97,729.20)	(60,351.73)	4,265,588.89
G395 00-Laboratory Equipment		6.615.77		37.00	45.00 50.35	100-001200-0
G396 10-Power Op Equip-Hourly Rated	2,410,442.20	298,583.83	(330,802.64)	A .	(32,218.81)	2,378,223.39
G396.20-Power Op Equip - Other	47,955.13	15,607.60	3,500	4	15,607.60	63,562,73
PARAMETER AND PROPERTY OF THE	9,178,093.57	400,882.53	(995,401.23)	(97,729.20)	(692,247.90)	8,485,845.67
Gas Intangible Plant						
G302.00-Franchises and Consents	1,187.49	- A	4		2	1,187.49
	1,187.49					1,187.49

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
KENTUCKY & INDIANA				,		
Gas Storage						
G350.10-Land	32,864.07	1.9	9		-	32,864.07
G350.20-Land Rights	95,613.59		4	9.0	*	95,613.59
G351.20-Compressor Station Structur	5,403,885.91	13,887.03	(14,081.44)		(194.41)	5,403,691.50
G351.30-Measuring and Regulat Stat	33,151.61			1.4		33,151.61
G351.40-Other Structures	2,158,817.71	28,105.80	(11,184.00)	9	16,921.80	2,175,739.51
G352.10-Storage Leaseholds and Righ	548,241.14			-		548,241.14
G352.20-Reservoirs	400,511.40	16	-		9	400,511.40
G352.30-Nonrecoverable Natural Gas	9,648,855.00	44				9,648,855.00
G352.40-Well Drilling	2,549,865.48		(70,145.45)	4000	(70,145.45)	2,479,720.03
G352.50-Well Equipment ARO	3,742,884.78		(108,604.04)	(42,072.81)	(150,676.85)	3,592,207.93
G352.55-Well Equipment	4,772,422.39	40,672.79	(163,657.49)	42,072.81	(80,911.89)	4,691,510.50
G353.00-Lines	14,269,062.87	635,394.56	(192,991.73)	-	442,402.83	14,711,465.70
G354.00-Compressor Station Equipmen	15,723,691.88	843,825.70	(444,858.84)	-	398,966.86	16,122,658.74
G355.00-Measuring and Regulat Equip	390,025.41					390,025.41
G356 00-Purification Equipment	11,443,654.15	552,251.27	(22,682.97)		529,568.30	11,973,222.45
G357 00-Other Equipment	1,605,184.73		(2,705.00)	-	(2,705.00)	1,602,479.73
G358.05-ARO Cost Gas UG Store (L/B)	32,407.02		(1,530.61)	4	(1,530.61)	30,876.41
G358.07-ARO Cost Gas UG Store (Eqp)	5,564,171.92		(393,874.85)		(393,874.85)	5,170,297.07
and the second s	78,415,311.06	2,114,137.15	(1,426,316.42)		687,820.73	79,103,131.79
Gas Transmission						
G365.20-Rights of Way	220,659.05	T	3	14		220,659.05
G367.00-Mains	16,441,210.63	970,087.61	(18,360.47)		951,727.14	17,392,937.77
G368.07-ARO Cost Gas Trans (Eqp)			Mark Street	3,941,518.65	3,941,518.65	3,941,518.65
	16,661,869.68	970,087.61	(18,360.47)	3,941,518.65	4,893,245,79	21,555,115.47
Total 101 Plant in Service - Gas	654,055,582.50	38.357.902.33	(3,025,306.07)	3,941,518.65	39,274,114.91	693,329,697.41

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
KENTUCKY & INDIANA						
106 Construction Completed not Classified						
Gas Distribution						
G375.10-City Gate Check Station Str		-	4	4		
G375.20-Oth Dist Structur				-		•
G376.00-Mains	8,904,721.89	290.548.07	1.2		290,548.07	9.195.269.96
G378.00-Meas and Reg Station-Genera		743,835.60			743,835.60	743,835.60
G379.00-Meas & Reg Station-City Gat					1.10(000,00	
G380.00-Services	10,589,330.90	(4,978,804.45)		÷	(4,978,804.45)	5,610,526.45
G381.00-Meters	10,000,000.00	(1,010,0001110)	2.0	0.	(4,0,0,000,1.10)	0,010,020,10
G383.00-Regulators	4,926,103.37	69,640.00	1.5		69,640.00	4,995,743.37
G385.00-Industrial Measuring and Re	4,920,103.37	00,040.00		2	05,040.00	4,000,140.01
G387 00-Other Equipment				-		
G367 00-Other Equipment	24,420,156.16	(3,874,780.78)	-	-	(3,874,780.78)	20,545,375.38
		40,000,000,000			A SECTION STATES	Section 197
Gas General Plant						
G392.10-Transportation Equip-Car/Tr				3.		
G392.20-Transportation Equip-Traile	200000	A		7	0.741.5117	Service.
G394.00-Tools, Shop, and Garage Equ	126,992.17	(21,033.58)	-	-	(21,033.58)	105,958.59
G395.00-Laboratory Equipment				* T	-	
G396.10-Power Op Equip-Hourly Rated		white will			a contra	land of the
G396.20-Power Op Equip - Other		95,809.88			95,809.88	95,809.88
	126,992.17	74,776.30			74,776.30	201,768.47
Gas Storage						
G351 20-Compressor Station Structur		509,754.65	1.0	-	509,754.65	509,754.65
G351 40-Other Structures				-		
G352.50-Well Equipment ARO	664,602,22	(15,461.12)			(15,461.12)	649,141.10
G352.55-Well Equipment	17,811,44	76.877.89	100	2	76,877,89	94,689,33
G353.00-Lines	11,000		4			***************************************
G354.00-Compressor Station Equipmen	14,241.11	21,206,52		3	21,206,52	35,447.63
G355.00-Measuring and Regulat Equip	114,669.26	12,125.84		-	12,125.84	126,795.10
G356.00-Purification Equipment	140,102.03	(128,962.23)			(128,962.23)	11,139.80
G356 00-Other Equipment	170,102.00	16,492.54			16,492.54	16,492.54
	951,426.06	492,034.09		7	492,034.09	1,443,460.15
Gas Transmission						
G367.00-Mains		1,335,701.67			1,335,701.67	1,335,701.67
	-	1,335,701.67			1,335,701.67	1,335,701.67
Total 106 Const Completed not Classified - Gas	25,498,574.39	(1,972,268.72)	- T		(1,972,268.72)	23,526,305.67

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Total Plant in Service - Gas	679,554,156.89	36,385,633.61	(3,025,306.07)	3,941,518.65	37,301,846.19	716,856,003.08

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Total 101 & 106								
Plant in Service								
Gas Distribution								
G374.12-Other Distribution Land	59,724.58		(%)	(*)		59,724.58	•	59,724.58
G374.22-Other Distribution Land Rig	74,018.23				11.000	74,018.23	(77,402.64)	(3,384.41)
G375 10-City Gate Check Station Str	384,917.06		16,951.29)		(16,951 29)	367,965.77	(115,034 57)	252,931.20
G375.20-Other Distribution Structur	532,497.30	5 . 10 . 15 A.		1.4	1000000000	532,497.30	(185,308,42)	347 188 88
G376.00-Mains	310,864,437.80	15,360,482.65	(273,724.46)		15,086,758.19	325,951,195,99	(109,652,107.87)	216,299,088 12
G378.00-Meas and Reg Station-Genera	10,321,599.73	2,078,374.15	(46,202.55)	*	2,032,171,60	12,353,771.33	(2,682,447.47)	9 671 323 86
G379.00-Meas & Reg Station-City Gat	4,173,290.64	269,600.18	(59.020.70)		210,579.48	4,383,870.12	(1,643,204.47)	2.740,665.65
G380.00-Services	176,137,278.72	12,675,615.64	(114.289.68)	7. 3. 3. 3.	12,561,325.96	188,698,604.68	(68,054,014,58)	120,644,590,10
G381.00-Meters	36,146,389.48	112,407.46		97,729.20	210,135,66	36,356,526,14	(7,245,073.47)	29,111,452,67
G383.00-Regulators	22,520,447 57	501,534.18			501,534.18	23,021,981.75	(863,838.64)	22,158,143 11
G385.00-Industrial Measuring and Re	944,360.15					944,360.15	(96,997.06)	847,363.09
G387.00-Other Equipment	51,112.34					51,112.34	(19,177.45)	31,934 69
G388 05-ARO Cost Gas Dist (L/B)	2,962.94					2,962.94	(71.75)	2,891 19
G388:07-ARO Cost Gas Dist (Eqp)	12,006,240.32		(75,039.27)		(75,039,27)	11,931,201.05	(272,021.43)	11 659 179 62
	574,219,276.86	30,998,014.26	(585,227.95)	97,729.20	30,510,515.51	604,729,792.37	(190,906,699,82)	413,823,092 55
Gas General Plant								
G392 10-Transportation Equip-Car/Tr	1,888,854.62	49,454.06	(664,598.59)	9	(615,144,53)	1,273,710.09	(1,091,506.81)	182,203 28
G392 20-Transportation Equip-Traile	504,901.00	(140.43)	100 m 100 m	4.0	(140.43)	504,760.57	(211,414.37)	293,346 20
G394 00-Tools, Shop, and Garage Equ	4,452,932.79	16,343.89		(97,729.20)	(81,385.31)	4,371,547.48	(1,887.275.34)	2.484,272.14
G395 00-Laboratory Equipment	4 m	10.07.5						The second second
G396 10-Power Op Equip-Hourly Rated	2,410,442.20	298,583.83	(330,802,64)	9	(32,218.61)	2,378,223.39	(2,074,315.81)	303,907.58
G396 20-Power Op Equip - Other	47,955.13	111,417.48			111,417.48	159,372.61	(35,171:21)	124,201 40
	9,305,085,74	475,658.83	(995,401.23)	(97,729.20)	(617,471.60)	8,687,614.14	(5,299,683,54)	3,387,930.60
Gas Intangible Plant								
G302 00-Franchises and Consents	1,187.49				- X 2	1 187 49	(800.00)	387 49
	1,187.49			- '- '- '- '- '- '- '- '- '- '- '- '- '-		1 187 49	(800.00)	387 49

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Total 101 & 106								
Gas Storage								
G350.10-Land	29,500.57				***	29,500.57	9.0	29,500.57
G350 20-Land Rights	95,613.59		12			95,613.59	(70,451.45)	25,162.14
G351 20-Compressor Station Structur	5,403,885.91	523,641.68	(14,081.44)	2.	509,560.24	5,913,446,15	(914,787.61)	4,998,658.54
G351 30-Measuring and Regulat Stat	33,151.61		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4		33,151,61	(14,636.49)	18,515,12
G351 40-Other Structures	1,645,972.99	28,105.80	(11,184.00)	(*)	16,921,80	1,662,894,79	(743,934,27)	918,960.52
G352.10-Storage Leaseholds and Righ	548.241.14	200 101 140	***************************************			548,241,14	(569,589.96)	(21,348.82)
G352.20-Reservoirs	400.511.40		14		-	400,511 40	(452,027,29)	(51,515.89)
G352.30-Nonrecoverable Natural Gas	9,648,855,00			1	4	9,648,855.00	(7,750,184.24)	1,898,670.76
G352,40-Well Drilling	2,144,867.57		(65,379.26)		(65, 379, 26)	2,079,488.31	(2,078,356 43)	1,131.88
G352 50-Well Equipment ARO	3,945,603,40	(15,461 12)	(103,050,40)	(42,072.81)	(160,584,33)	3,785,019.07	(2,641,001,01)	1,144,018.06
G352.55-Well Equipment	4,088,487,71	117,550.68	(141,290.65)	42,072.81	18,332.84	4.106.820.55	426,357.22	4,533,177.77
G353.00-Lines	12,906,207,83	552,592.22	(185,899.94)		366,692,28	13,272,900.11	(6,701,596,01)	6,571,304.10
G354 00-Compressor Station Equipmen	15,737,932.99	865.032.22	(444,858.84)		420,173.38	16,158,106.37	(4,164,545.28)	11,993,561.09
G355.00-Measuring and Regulat Equip	504.694.67	12,125 84	Control of the contro	150	12,125,84	516.820.51	(281,413 00)	235,407.51
G356.00-Purification Equipment	11,583,756,18	423,289,04	(22,682,97)		400,606.07	11 984 362 25	(5,239,909 88)	6.744.452.37
G357.00-Other Equipment	1,162,236.61	16,492,54	(2,705.00)	1.8	13,787.54	1.176.024.15	(294 764 26)	881.259.89
G358.05-ARO Cost Gas UG Store (L/B)	32,407 02	10.00	(1,530.61)	120	(1,530.61)	30.876.41	(505.29)	30.371.12
G358 07-ARO Cost Gas UG Store (Eqp)	5,564,171.92		(393,874.85)		(393,874,85)	5.170,297 07	(202,000.57)	4,968,296.50
	75,476,098.11	2,523,368.90	(1,386,537.96)		1,136,830.94	76,612,929.05	(31,693,345,82)	44,919,583.23
Gas Transmission								
G365.20-Rights of Way	220,659.05		100			220,659 05	(208.688.52)	11,970.53
G367.00-Mains	16,441,210.63	2,305,789 28	(18,360.47)		2,287,428.81	18,728 639 44	(12.023.651.56)	6,704,987.88
G368 07-ARO Cost Gas Trans (Egp)	-	2000	1000	3.941,518.65	3.941.518.65	3 941 518 65	(8.817.73)	3,932,700.92
, a , , a , , a , a , a , a , a , a , a	16,661,869.68	2,305,789.28	(18,360.47)	3,941,518.65	6,228,947.46	22,890,817 14	(12.241,157.81)	10,649,659.33
Total Gas Plant in Service - KY	675,663,517.88	36,302,831,27	(2.985.527.61)	3,941,518.65	37,258,822.31	712 922 340 19	(240.141.686.99)	472.780.653.20

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Plant in Service						
Gas Distribution						
G374 12-Other Distribution Land	59,724.58			4	3	59,724.58
G374.22-Other Distribution Land Rig	74,018.23	4				74,018.23
G375.10-City Gate Check Station Str	384,917.06	2	(16,951.29)	- 0	(16,951.29)	367,965.77
G375.20-Other Distribution Structur	532,497.30	55.5		9		532,497.30
G376.00-Mains	301,959,715.91	15,069,934.58	(273,724.46)	4	14,796,210.12	316,755,926.03
G378.00-Meas and Reg Station-Genera	10,321,599.73	1,334,538.55	(46,202.55)		1,288,336.00	11,609,935.73
G379.00-Meas & Reg Station-City Gat	4,173,290.64	269,600.18	(59,020.70)		210,579.48	4,383,870.12
G380.00-Services	165,547,947.82	17,654,420.09	(114,289.68)	4	17,540,130,41	183,088,078,23
G381.00-Meters	36,146,389,48	112,407,46	1907 - 10317-5-19	97,729.20	210,136.66	36,356,526.14
G383.00-Regulators	17,594,344.20	431,894.18		70.00	431,894.18	18,026,238.38
G385.00-Industrial Measuring and Re	944,360,15		12	16		944,360.15
G387 00-Other Equipment	51,112.34		4		-	51,112.34
G388.05-ARO Cost Gas Dist (L/B)	2.962.94		200	7.	100	2,962.94
G388.07-ARO Cost Gas Dist (Eqp)	12,006,240.32		(75,039.27)		(75,039.27)	11,931,201.05
(549,799,120.70	34,872,795.04	(585,227.95)	97,729.20	34,385,296.29	584,184,416.99
Gas General Plant						
G392.10-Transportation Equip-Car/Tr	1,888,854.62	49,454.06	(664,598.59)		(615,144.53)	1,273,710.09
G392.20-Transportation Equip-Traile	504,901.00	(140.43)	***************************************		(140.43)	504,760.57
G394.00-Tools, Shop, and Garage Equ	4,325,940.62	37,377.47		(97,729.20)	(60,351.73)	4,265,588.89
G395.00-Laboratory Equipment				7427.44		
G396.10-Power Op Equip-Hourly Rated	2,410,442.20	298,583,83	(330,802.64)		(32,218.81)	2.378,223.39
G396.20-Power Op Equip - Other	47,955.13	15,607.60	-		15,607.60	63,562,73
2000000 0000 00 00000	9,178,093.57	400,882.53	(995,401.23)	(97,729.20)	(692,247.90)	8,485,845.67
Gas Intangible Plant						
G302.00-Franchises and Consents	1,187.49	_		*		1,187.49
	1,187.49		•	-	•	1,187.49

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Gas Storage						
G350 10-Land	29,500.57	2.0			•	29,500.57
G350.20-Land Rights	95,613.59	100 J. B. 100		35.4		95,613.59
G351.20-Compressor Station Structur	5,403,885.91	13,887.03	(14,081.44)		(194.41)	5,403,691.50
G351.30-Measuring and Regulat Stat	33,151.61	7		9	- Carlo (- 1)	33,151.61
G351.40-Other Structures	1,645,972.99	28,105.80	(11,184.00)	4	16,921.80	1,662,894.79
G352.10-Storage Leaseholds and Righ	548,241.14		35.4	5		548,241.14
G352.20-Reservoirs	400,511.40	40		3-1	-	400,511.40
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-				9,648,855.00
G352.40-Well Drilling	2,144,867.57	7.	(65,379.26)		(65,379.26)	2,079,488.31
G352.50-Well Equipment-ARO	3,281,001.18		(103,050.40)	(42,072.81)	(145,123.21)	3,135,877.97
G352.55-Well Equipment	4,070,676.27	40,672.79	(141,290.65)	42,072.81	(58,545.05)	4,012,131.22
G353.00-Lines	12,906,207.83	552,592.22	(185,899.94)		366,692.28	13,272,900.11
G354.00-Compressor Station Equipmen	15,723,691.88	843,825.70	(444,858.84)		398,966.86	16,122,658.74
G355.00-Measuring and Regulat Equip	390,025.41			-		390,025.41
G356.00-Purification Equipment	11,443,654.15	552,251.27	(22,682.97)	-	529,568.30	11,973,222.45
G357.00-Other Equipment	1,162,236.61	2.0	(2,705.00)		(2,705.00)	1,159,531.61
G358.05-ARO Cost Gas UG Store (L/B)	32,407.02		(1,530.61)	9.	(1,530.61)	30,876.41
G358.07-ARO Cost Gas UG Store (Eqp)	5,564,171.92		(393,874.85)		(393,874.85)	5,170,297.07
STATE OF THE STATE	74,524,672.05	2,031,334.81	(1,386,537.96)		644,796.85	75,169,468.90
Gas Transmission						
G365.20-Rights of Way	220,659.05		47.543	4		220,659.05
G367.00-Mains	16,441,210.63	970,087.61	(18,360.47)	-	951.727.14	17,392,937.77
G368.07-ARO Cost Gas Trans (Eqp)				3,941,518.65	3,941,518.65	3,941,518.65
C. D. D. A. C. C. B. C. B. C. B. C.	16,661,869.68	970,087.61	(18,360.47)	3,941,518,65	4,893,245.79	21,555,115.47
Total 101 Plant in Service - Gas - KY	650,164,943.49	38,275,099.99	(2,985,527.61)	3,941,518.65	39.231.091.03	689.396.034.52
Total 141 Light III Selvice - Ges - VI	050,104,943.49	30,273,099.99	(2,805,521.01)	3,841,310.03	39,231,091.03	009,380,034.52

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
106 Construction Completed not Classified						
Gas Distribution						
G375.10-City Gate Check Station Str	· ·		1.2			
G375.20-Other Dist Structures	2.5	19		2.0		• 7
G376.00-Mains	8,904,721.89	290,548.07	1.5	26.1	290,548.07	9,195,269.96
G378.00-Meas and Reg Station-Genera	4-	743,835.60		54	743,835.60	743,835.60
G379.00-Meas & Reg Station-City Gat				1.87		
G380.00-Services	10,589,330.90	(4,978,804.45)			(4,978,804.45)	5,610,526.45
G381.00-Meters						
G383.00-Regulators	4,926,103.37	69,640.00	2	× 1	69,640.00	4,995,743.37
G385.00-Industrial Measuring and Re	4.00	1 12			1 2	
G387.00-Other Equipment		•	· ·			
	24,420,156,16	(3,874,780.78)	-	-	(3,874,780.78)	20,545,375.38
Gas General Plant						
G392.10-Transportation Equip-Car/Tr	1.0		-			
G392.20-Transportation Equip-Traile	4	A	1.5	18	W. C. Acc.	1000
G394.00-Tools, Shop, and Garage Equ	126,992.17	(21,033.58)	-		(21,033.58)	105,958.59
G395.00-Laboratory Equipment	-C.19101111	10000000000000000000000000000000000000	(2)	1.4		- CONT. CO. 100
G396.10-Power Op Equip-Hourly Rated			-	120		
G396.20-Power Op Equip - Other		95,809.88			95,809.88	95,809.88
	126,992.17	74,776.30			74,776.30	201,768.47
Gas Storage						
G351.20-Compressor Station Structur	1.5	509,754.65	-		509,754.65	509,754.65
G351.40-Other Structures			2			
G352.50-Well Equipment ARO	664,602.22	(15,461.12)	2.5		(15,461.12)	649,141.10
G352.55-Well Equipment	17,811.44	76,877.89	0.00	(3.0)	76,877.89	94,689.33
G353.00-Lines	-					
G354.00-Compressor Station Equipmen	14,241.11	21,206.52		1.0	21,206.52	35,447.63
G355.00-Measuring and Regulat Equip	114,669.26	12,125.84	9		12,125.84	126,795.10
G356.00-Purification Equipment	140,102.03	(128,962.23)	-		(128,962.23)	11,139.80
G357.00-Other Equipment		16,492.54			16,492.54	16,492.54
	951,426.06	492,034.09			492,034.09	1,443,460.15
Gas Transmission						
G367 00-Mains		1,335,701.67			1,335,701.67	1,335,701.67
	3-	1,335,701.67		-	1,335,701.67	1,335,701.67

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Total 106 Const Completed not Classified - Gas - KY	25,498,574.39	(1,972,268.72)			(1,972,268.72)	23,526,305.67
Total Plant in Service - Gas - KY	675,663,517.88	36,302,831.27	(2,985,527.61)	3,941,518.65	37,258,822.31	712,922,340.19

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Total 101 & 106								
Plant in Service								
Gas Storage G350.10-Land	3,363,50			100		3,363,50	1.0	3,363,50
G351.40-Other Structures	512,844,72	3.			- 2 -	512.844.72	(71,080,35)	441,764,37
G352.40-Well Drilling	404,997,91		(4,766.19)		(4.766.19)	400.231 72	(282,525,52)	117 706 20
G352,50-Well Equipment-aro	461,883.60	2.	(5,553.64)		(5,553.64)	456,329.96	(191 376 36)	264,953 60
G352.55-Well Equipment	701,746.12		(22,366 84)		(22,366.84)	679,379.28	(33,670.05)	645,709.23
G353,00-Lines	1,362,855.04	82,802.34	(7,091.79)		75,710.55	1,438,565.59	(521,727.70)	916,837.89
G354.00-Compressor Station Equip	7.54	- A				10 CH		370
G357 00-Other Equipment	442,948.12					442,948.12	(49.754.04)	393.194.08
	3,890,639.01	82,802.34	(39,778.46)		43,023.88	3,933,662.89	(1,150,134.02)	2,783,528.87
Total Gas - Indiana	3,890,639.01	82,802.34	(39,778 46)		43,023.88	3.933.662.89	(1 150 134 02)	2 783 528 87

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Plant In Service						
Gas Storage						
G350 10-Land	3,363.50	140	141	-		3,363.50
G351.40-Other Structures	512,844.72					512,844.72
G352.40-Well Drilling	404,997.91		(4,766.19)		(4,766.19)	400,231.72
G352.50-Well Equipment-ARO	461,883.60)	(5,553.64)		(5,553.64)	456,329.96
G352.55-Well Equipment	701,746.12	200	(22,366.84)		(22,366.84)	679,379.28
G353.00-Lines	1,362,855.04	82,802.34	(7,091.79)		75,710.55	1,438,565.59
G354.00-Compressor Station Equip	Water Carre		*********	1	2	
G357.00-Other Equipment	442,948.12		4	2	-	442,948.12
	3,890,639.01	82,802.34	(39,778.46)	-5	43,023.88	3,933,662.89
Total 101 Gas - Indiana	3,890,639.01	82,802.34	(39,778.46)		43,023.88	3,933,662.89
106 Construction Completed not Classified			100000000000000000000000000000000000000			
Gas Storage						
G352.50-Well Equipment-ARO G352.55-Well Equipment					*	
Total 106 Gas - Indiana						
Total 100 Gas - Ilidialia						
Total Plant in Service - Gas - IN	3,890,639.01	82,802.34	(39,778.46)	3.	43,023.88	3,933,662.89

LOUISVILLE GAS & ELECTRIC COMPANY KENTUCKY - GAS STORED NONRECOVERABLE - GAS - FINANCIAL ACCOUNTING Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
117 Gas Stored Nonrecoverable G117.00-Gas Stored UG Non-Current	1,882,661.68					1,882,661.68
	1,882,661.68					1,882,661.68

LOUISVILLE GAS & ELECTRIC COMPANY INDIANA - GAS STORED NONRECOVERABLE - GAS - FINANCIAL ACCOUNTING Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
117 Gas Stored Nonrecoverable G117 00-Gas Stored UG Non-Current	257,328.32		-2	1		257,328.32
	257,328.32					257,328.32

LOUISVILLE GAS & ELECTRIC COMPANY PROPERTY UNDER CAPITAL LEASES - FINANCIAL ACCOUNTING Sep-2011

	Beginning Balance Additions		Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	
101101 Capital Leased Property E311 10-Capital Leased Property							

LOUISVILLE GAS & ELECTRIC COMPANY PLANT HELD FOR FUTURE USE - FINANCIAL ACCOUNTING Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
105 Plant Held for Future Use						
Distribution E360.25- Land Held for Future Use	637,632.37	200				637,632.37
E362.05-Station Equip-For Future Us	11,382.11					11,382.11
	649,014.48	•		~		649,014.48
Steam Production						
E311.00-Structures and Improvements	22,344.25		7-1	(22,344.25)	(22,344.25)	
E312.00-Boiler Plant Equipment	2,946.99	4		(2,946.99)	(2,946.99)	
E314.00-Turbogenerator Units	4,145,218.19	¥		(4,145,218.19)	(4,145,218.19)	
E315.00-Accessory Electric Equip	12,050.27			(12,050.27)	(12,050.27)	- L1
	4,182,559.70	*)		(4.182,559.70)	(4,182,559.70)	
Total Plant Held for Future Use	4,831,574.18			(4,182,559.70)	(4,182,559.70)	649,014.48

LOUISVILLE GAS & ELECTRIC COMPANY NON UTILITY PROPERTY - FINANCIAL ACCOUNTING Sep-2011

Beginning Balance Additions		Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
690.05	C-20		-		690.05
63,110.43				22	63,110.43
249.93				-	249.93
11,189.15	- A				11,189.15
75,239.56					75,239.56
	690.05 63,110.43 249.93 11,189.15	690.05 - 63,110.43 - 249.93 - 11,189.15 -	690.05	Balance Additions Retirements Adjustments 690.05 - - - 63,110.43 - - - 249.93 - - - 11,189.15 - - -	Balance Additions Retirements Adjustments Net Additions 690.05 - - - - - 63,110.43 - - - - - 249.93 - - - - - - 11,189.15 -

LOUISVILLE GAS & ELECTRIC COMPANY PLANT PURCHASED AND SOLD - FINANCIAL ACCOUNTING Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
102 Electric Plant Purch & Sold E312-RailCars Offsite						

	Beginning Balance	Accruais	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salyage	Other	Ending Balance
Electric Distribution									
LGE-136020-Elect. Dist. Substation	100	1.5	18	1.8	8			3	5.1
LGE-136025-Elect Dist Substation	and the second second	10 miles	7. 100	4.475.01		2007		-	10.0000
LGE-138100-Electric Distribution Su	(1,921,347 73)	(30,187,68)	10,803.66	(436.06)		12,339.56			(1.028,830.27)
LGE-136200- KY Elect Dist Substation	(37,244,161,27)	(749, 194.65)	441,413.56	-		189,447.91		1	(37,352,494 45)
LGE-138205-Elect Dist Substation	100 044 000 401	15 no. 105 no.	4 700 040 40	100		1 320 530 45	100 000 000		107 570 541 501
LGE-136400-Electric Distribution - LGE-136500-Electric Distribution -	(68,944,686,12) (91,531,623,62)	(2,991,483,34) (4,934,743,93)	1,265,813.45 563,035.07			1,152,379.42 732,672.46	(20,668,02) (57,258,24)		(67,538,644 50)
LGE-136600-Electric Distribution -	(25,555,775,76)	(647,658 71)	8,953.66			81,277.38	(11,341,57)		(26,124,544.80)
LGE-136700-Electric Distribution -	(46,512,557,79)	(1,825,076,44)	242,423.05	3		314,949.39	(100,653,52)	100	(47,880.915.31)
LGE-136800-Line Transformers	(60,280,628,41)	(2.217.263.67)	16,858.79	2		(358 67)	(100/032.05)	2.	(62,481,611.95)
LGE-138910-Electric Distribution -	(1,625,948.89)	(105,349.79)	2,700.20		-	11.54			(1,728,586,94)
LGE-136920-Electric Distribution -	(18,798,716.66)	(790,687.03)	46,398 10	100		69.896.06			(19,473,109,53)
LGE-137000-Meters	(18,509,319,94)	(1,061,364,93)	12,738.38	14.				100	(19,557,946.49)
LGE-137310-Electric Distribution -	(15.978, 153.05)	(714,396.54)	3,012,529.41			506,856 89		1.0	(13,173,153,29)
LGE-137320-Electric Distribution -	(21,236,523,58)	(1,050,209 94)	548,073.61	-		550.158.59	(7,631.87)		(21,198,133.20)
LGE-137340-Electric Dist - Street	(38,996,73)	7/7	and the same of the same of		3			-	(38,996.73)
I.GE-137405-ARQ Cost Elec Dist (L/B)	(1,256,54)	(4,525 39)							15,781 931
	(406,181,896,09)	(17,122,162,04)	6,291,741 15	(438 08)		3,619,630,52	(197,553 22)		(413.590.677.76)
Electric General Plant									
LGE-139210-Transportation - Cars Tr	(8,803,312.17)	(94,788,01)	1,872,426 50						(7.025,653.68)
LGE-139220-Transportation - Train	(251,977.49)	(16,954 74)		100		7			(268,932.23)
LGE-139400-Took. Shop, and Garage	(1,444,853.81)	(147,060,68)				(m)	5.	~	[1.591.914 49]
LGE-139500-Laboratory Equipment	0.00					-	1		0.00
LGE-139810-Power Op Equip-Houry RI	(2,240,916.57)	(41,511.25)	62,459.30	(30.918.05)					(2,250,886.59)
LGE-139820-Power Op Eoup-Other	(26,626 26)	(3,324.19)	1,934,885,80	(30 818.06)					(11,157,537.44)
Principle (Victor) Principle	1979	-	14,000						100000000
Electric Hydro Production LGE-133020-Ohio Falls Non-Protect									
LGE-133020-Ohio Fats Non-Ploted									
LGE-133100-Ohio Falls Non-Protect	(38,518 71)	(261.54)	3			-			AND THE PARTY
LGE-133100-Ohio Falls Project 289	(4.264.066.66)	(2.826.01)	- 0						(38,780.25) (4,265,892.87)
LGE-133200-Onio Falls Project 289	(1,476,442.85)	(287 758.83)	155.564.63						11.608.637.05
LGE-133300-Ohio Fate Project 289	(958,211.59)	(37,218.70)	55,573 58			34,591,42			(903,265 29)
LGE-133400-Ohio Fats Project 289	(1,803,592 25)	(120.334.38)	18,752.79			3,750 00		100	1 901 413 841
LGE-133500-Ohio Fats Non-Protect	(3.306.92)	(307 44)	100,000,00	10-		20,000,000			(3.614.36)
LGE-133500-Onto Fath Project 289	(44,765.40)	(5.393.14)	- 0						(50,178,54)
LGE-132500-Ohio Falls Non-Protect	(872 13)							-	(672 13)
LGE-133600-Ohio Falls Project 289	(16,934 08)		141		- Y				(16.934.08)
LGE-133707-ARO Cost Hydro Prod (Eqp.	(384 10)	(1,311.39)					- 2		(1,675,49)
	(8,605,094 89)	(455.411 43)	229.891.00			38,351.42			8.792.263 90
Electric Other Production									
LGE-134020-TC 5 CT Land	2	40		1.6		-		-	140
LGE-134020-Waterside - Land		F		1.0					A
LGE-134100-Structures and Imp	(3,841,463.58)	(358,878,24)		100		-			(4,200,341,82)
LGE-134200-Fuel Holzers, Prod	(2.022.097.37)	(174,252,96)	81,498.30	100			4		(2.134,852.03)
LGE-134300-Preme Movers	(34,755,976,79)	(4,470,501,24)	864,200.35	160		71,221 94	4		(38,291,095,74)
LGE-134400-Generators	(15,588,444.38)	(804,955.10)	46,426 53	15.		6,632.08		3	(16,340,340 87)
LGE-134500-Accessory Electric	(5,425,826.61)	(513,453.91)	8,551.95				4		(5,930.728.57)
LGE-134600-Misc Power Plant	(1,172,421,10)	(79,831.66)	1,140.74	0.		33,120,15	100		(1,217,991 B7)
LGE-134705-ARO Cost Other Prod (L/B	(192.68)	(820.45)	(*)			-	4		(1,012.14)
LGE-134707-ARO Cost Other Prod (Eup	(62,806,422,51)	(6.402,693.57)	951.617.87			110,974 17			(68, 116, 324, 04)

	Beginning Balance	Accruais	Ratirements	Yransfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Electric Sleam Production									
LGE-131020-Steam Production - Land				707.00		277.53			
LGE-131100-Structures & Imp	(194,546,694,86)	(4,034,935.80)	2,732,916.68	(346 710 35)	100	550,116,52	34	91	(195,645,307,81)
LGE-131101-AROP CR 1 Struct & Impr	(6.850.86)				Y	1,5		Tr.	(6,650,86)
LGE-131101-AROP CR 6 Struct & Impr	12,547,654 151	(39,738.24)			4	1.8		-	(2.587,392.39)
LGE-131101-AROP MC 1 Struct & trrov	(165,273,60)	(1,665,07)	- B.		100	- 8	4	Li.	(166,958 67)
LGE-131101-AROP MC 3 Struct & Impr	(675,937.22)	529,730 87	827,215 41		1	- N	4.	Bell .	681,009.06
LGE-131101-AROP MC 4 Struct & Impr	(3,669,182.09)	69,329.94	501,984 5						(3,236,527,52)
LGE-131101-AROP TC 1 Struct & Irrel	(2,598,578 23)	(75, 192, 30)	10.000	8	Ye.	1.5	*	70	(2,673,770,53)
LGE-131101-AROP Struct & Impr	(9.663,276.15)	343,765 32	1,329 199 92		Ti			×	7.990.290.91
LGE-131110-CAPITAL LEASED EQUIP	(2,381,93)	A Committee of the Comm	The state of the	A1000-17.20	40	and the second	C. Stran Tool (,62	(2,361.93)
LGE-131200-Botes	(647,042,361,45)	(42,388,028 62)	14,732,651.05	346,710 35		7 850,374 37	(34,836.38)	,540	(672,535,290 68)
LGE-131201-AROP MC3 Boller Pt Equip	258,264,85	8,693 191							(268,958 04)
LGE-131201-AROP MC4 502 Boller PI	(381,267.05)	(9.444 60)				1.3			(390,711.65)
LGE-131201-AROP Boller PI	(639,531.90)	(18, 137 79)	200			500 T. Turn			(657,669,69)
LGE-131400-Turbogenerators	(126,578,897.64)	(3,975,581.33)	3,046,008 30			95,502 99	-		[127.411.967.68]
LGE-131500-Accessory	(110,912,014 88)	(2,587,334.78)	639,406 99	100		94,188.95		E	1112,775,753 71)
LGE-131501-AROP Cane Run Unit 4 Accessor	(373,945.87)	(8.479 17)				4	•		(382,425 04)
LGE-131501-AROP Cane Run Unit 5 Accessor	(217,221 58	(4,639 95)	~			1.5			(221,861.53)
LGE-131501-AROP Cane Run Unit 6 Accessor	(1,229,165.62)	(63,998 91)	~						(1,293,164.53)
LGE-131501-AROP MC 1 Accessor LGE-131501-AROP MC 2 Accessor	(737,049.54)	(16.907.58)							(753,957 12)
LGE-131501-AROP MC 2 Accessor	(872,088,16) (1,137,594,13)	(14,831,28)						- 5	(886 919 44)
LGE-131501-AROP MC 3 Accessor	(2.137.577.81)	(36.018.63)		10			0	2	(2,173,596 44)
LGE-131501-AROP TC 1 Accessor	(929,188.65)	(48,900 87)							(1,048,089 52)
LGE-131501-AROP Accessory	(7.703,831,36)	(209,229.48)	1.0					-	(7,913,060,84)
LGE-131800-Misc. Power Plant	(5,971,730,68)	(389, 374 58)	66,011.56		- 2			- 3	(6.295,093.70)
LGE-131707-ARO Cost Steam (Egg)	(204,061.94)	(1,586,589,96)	675,676 36	116,513.06	2.1	-3	2000		/998,452 4.8
COCH 21/0/ WHO COS SIEMHIEUD	(1,103,254,762,80)	(54,855,427.00)	23,221.870.86	116,513.06	-	2,591 182 83	(34.636 38)		(1,132,225,259 43)
Electric Trenamiaston									
LGE-135010- KY Electric Transmission -	(1,705,463 51)	(215,099 55)	12						(1,920,563.06)
LGE-135020-Electric Transmission -	11,700,400 011	12 10,000 001						7.1	11.929,303.001
LGE-135210- KY Electric Transmission -	(1,139,118.39)	(51,050.32)		438.08		1.0			(1,189 730 62)
LGE-135210-TC Sw. Station - Substat	(67,381 54)	(1,958.42)	. 15	430.00	7.			2.	(69.317.96)
LGE-135210-TC Unk 1 - Trans Sub	(54 97)	11,200,421					3.	3	(54.97)
LGE-135310- KY Electric Transmission -	(51,827,919 47)	(1.119.041.73)	908,926.71			52,453.65			(61,985,580,84)
LGE-135310-TC Sw. Station - Substat	(5,897 17)	(10.62)	000,040 11		- 3	24,45,63		- 3	(5,907.79)
LGE-135310-TC Unit 1 - Trans - Sub	(501.17)	(10.00)	-		3.		4		(501 17)
LGE-135311-AROP Station Equip	(1,975.03)				V.				(1,975.03)
LGE-135311-AROP TC1 Station Equip	(637.73)	5.7							(637.73)
LGE 135400- KY Electric Transmission -	(17,524,493,98)	(352,896 75)						- 3	(17.677.190 73)
LGE-135500- KY Electric Transmission	(16,058,160,47)	(1.109.843.20)	91 135 61			113 724 40		6	(16 961,143 66)
LGE-135600- KY Electric Transmission -	(20,644,950.75)	(817,660.50)	79.470.90			(101 410 30)			(21,484,550 65)
LGE-135700-Electric Transmission -	(572,847.54)	(33,814.71)	15,475.50			1101110301		2	(606,662,25)
LGE-135600-Electric Transmission -	(1,992,169.22)	(151,538 65)			100	-27	6.0		(2,143,708 07)
LGE-135915-ARO Cost Transm (L/B)	(41.40)	(149 13)	13		3			3.	(190.53)
LGE-135917-ARO Cost Transm (Egp)	141.461	13.10 100							1,46,45
The man some state transmission	(121,539,592,34)	(3,852,861.78)	1.079,533.22	438.00		64 767 75			(124 247 715.07)
Total Electric Depreciation Reserves	(1,715,165,654.93)	(82,992,274,70)	33,739,739.90	85,695,00		6,424,906.69	(232,189 60)		(1,758,139,777,64)
Electric Intangible Plans									
LGE-130100-Elect Imaginie Plant -	160		12	- 2	e e		2		
LGE-130200-Franchises and Consents	(100.00)	200			2.5				(100.00)
Control of the control of the control of	(100 00)								100.00
Total Electric Americation Reserves	(100.00)				17		-		(100 00)
The state of the s	-								-

Gas Distribution LGE-237412-Gas Distribution Land LGE-23742-Gas Distribution Land RI LGE-237510-Gas Distribution - Chy (140,372 16) (2,977 70) 15,951.29 11,364 00 LGE-237500-Gas Distribution - Chy (141,980 e1) (133,347 61) LGE-237500-Gas Distribution - Chy (151,980 e1) (133,347 61) LGE-237500-Gas Distribution - Mann (106,484,418 72) (4,213,552 e8) 27,724 46 772,181 65 LGE-237500-Gas Distribution - Mann (2,966,919.29) (277,383 87) 46,202,55 95,653 13 LGE-238000-Gas Distribution - Chy (1,641,638 08) (74,740 70) 59,020 70 14,153 61 LGE-238000-Gas Distribution - Gas S (63,826,334,80) (4,926,242,62) LGE-238000-Gas Distribution - Chy (1,747,377 57) (1,084,353 50) LGE-238000-Gas Distribution - Chy (1,747,377 57) (1,084,353 50) LGE-238000-Gas Distribution - Chy (17,927 70) (1,249 75) LGE-238000-Gas Distribution - Chy (18,77,80 88) (28,78,51) (18,77,80 89) (3,73,51) (18,77,80 89) (1,74,74,76) (1,74,74,76) (5,74,74,76) (1,74,74,76) (5,74,74,76) (1,74,74,76) (1,74,74,76) (1,74,74,76) (1,74,74,76) (1,74,74,74) (1,74,74,76) (1,74,74,74) (1,74,74,74) (1,74,74,74) (1,7		177, 402, 64 1115, 034, 57 1183, 306, 42 (100, 652, 107, 87 (2, 662, 447, 47 (1, 443, 204, 47 (60, 054, 014, 56) (7, 245, 073, 47 (65, 987, 06 (19, 977, 47, 77, 77, 77, 77, 77, 77, 77, 77,
LGE-223742C-Gas Distribution Lane R1	F + + + + + + + + + + + + + + + + + + +	1115,034 57 (185,306 42 (109 852 107 87 (2,682 447 47 11,643,204 47 (88,054 014 55 (7,245,073 47 (86,583 64 (96,997 06 (19,177 45
LGE-237510-Gas Distribution - Chr	**************************************	1115,034 57 (185,306 42 (109 852 107 87 (2,682 447 47 11,643,204 47 (88,054 014 55 (7,245,073 47 (86,583 64 (96,997 06 (19,177 45
CGE-237520-Gas Distribution - Other (151,990,81) (13,347,81) (13,347,81) (16,523760-Gas Distribution - Mann (16,446,418) (12,13,555,28) (27,733,87) (45,025,55) (45,458,80,8) (17,446,70) (16,445,83,80) (17,446,70) (16,445,83,80) (17,446,70) (16,445,83,80) (17,446,70) (16,445,83,80) (17,446,70) (16,458,80,8) (17,446,70) (16,458,80,8) (17,446,70) (16,458,80,8) (16,	***************************************	(185,306 42 (109 652,107 87) (2,682,447 47) (1,643,204 47) (68,054,014 56) (7,245,073 47) (863,937 06) (96,997 06) (19,177 45)
LGE-237800-Cas Distribution - Mans. 106,484,418.72 (4,213,565.26) 273,724.46 772.181.65 LGE-237800-Cas Distribution - Mans. (2,656.91.97.85) 271,724.46 772.181.65 99.653.13 LGE-237900-Gas Distribution - Cev (1,641,638.08) (74,740.70) 59.020.70 14.163.61 LGE-23800-Cas Distribution - Cev (16,841,638.08) (14,726.242.02) 114,289.68 13.332.40 LGE-23800-Requisition (481,686.88) (381,949.66) LGE-23800-Cas Distribution - Indus (90.339.91) (6,657.75) LGE-23800-Cas Distribution - Other (17,927.70) (1,249.75) LGE-23800-Requisition LGE-23800-Requisi	* P + 1	(109 652 107 67 (2,682 447 47 (1,643 204 47 (86,054 014 56)7 245,073 47 (863,638 64 (96,937 06 19,177 45
LGE-237400-Ges Distribution - Mensu	****	(2,682,447,47 (1,643,204,47 (68,054,014,58 (7,245,073,47 (863,638,64 (96,997)0 (19,177,45
LGE-237900-Gas Distribution - Cev	# P	11.643,204.47 - (68.054,014.55 - (72.457,073.47 - (863,638.64 - (96,997.05 - (19.177.45 - (71.77.45
LGE-23800-Gas Darboution - Gas S (83.80.6.934.80) (4.928.242.27) 114,289.68 569,872.99 LGE-23800-Meters (6,147.397.57) (104.353.50) (13.332.40) (13.332.40) (106.238300-Requisition - Clore (106.238300-Requisition - Clore (17.827.70) (1.249.75) (1.657.75)		(68.054.014.58 77.245,073.47 (863.638.64 (96.997.08 (19.177.45 (71.75
LGE-238100-Meters (6,147,397.57) (1,084,353.50) (12,332.40) (12,33	-	77.245,073.47 (863,638.64 (96,997.06 (19,177.45
LGE-238100-Naquistors (6,147,397.57) (1,084,353.50) (12,332.40) (1	***	(863,638,64 96,997,06 199,177,45
LGE-238300-Requisitors		- (96,997 D6 19 177 45 - (71 75
LGE-238900-Gas Distribution - Indus (90,339.91) (6,667.75) (10E-238900-Gas Distribution - Other (17,927.70) (1,249.75) (10E-238907-ARD Cost Glas Dist (PB) (164.9) (55.26) (164.91) (164.91) (55.26) (164.91) (166.91) (166	<u> </u>	- (96,997 D6 19 177 45 - (71 75
LGE-238760-Clast Distribution - Chief 17,927.70 1,249.75	<u> </u>	19 177 45
LGE-238805-ARO Cort Gas Dat (LGD)	-1	- (71.75
LGE-238807-ARO Cost Gas Dat (Exp) (49,718.44) (297,342.65) 75,039.27 (13,332.40) 1.480.225.35 (181,716,902.55) (11,24,918.77) 595,227.95 (13,332.40) 1.480.225.35 (162-23827.6-Transportation Equa-Car (1,729,426.89) (26,678.51) (664,508.59 (162-23827.6-Transportation Equa-Tra (193,391.91) (18,022.46) (17,48,989.77) (174,218.37) (1	-13	
(181,716,902.55) (11,241,916.17) 585,227.95 113,332.40) 1.450.225.35		
Gait Disneral Plant LGE-299210-Transportation Equip-Car (1,729,426.89) (26,678.51) 664,598.59 LGE-299220-Transportation Equip-Tra (193,391.91) (16,022.46) (10,022.46) (10,023		- 1190,906,699 83
LGE-339210-Transportation Equip—Car (1,729,426,89) (26,678,51) 664,598.59 (206-23920-Transportation Equip—Tra (193,391,91) (18,022,46) (186,298,00) (196,298,00)		1104,200,000 00
LGE-239270-Transportation Equip-Tra (193,391.91) (18,022.46) (16,022.46) (16,022.46) (1746,389.37) (154,218.3		
LGE-239400-Tools, Shop, and Garage (1,746,389,37) (154,218.37) 13.332.40 LGE-239500-Laborator Equipment (2,371,373.10) (33,745.35) 390,802.64		- (1,091 506 61
LGE-239500-Laboratory Equipment (2,371,373.10) (33,745.35) 330,802.64	7	- (211.414.31
LGE-239810-Power Op Equip-Hourn Ra (2,371,373,10) (33,745,35) 330,802,64 -		- 11.887,275.34
	3	
The second secon	-	- (2,074 315 81
(GE-239620-Power Op Equip - Other (33,259.58) [1),911.63) -		- (35,171 2)
(6,073,840,85) (234,576,32) 995,401,23 13,332,40		(5,299,683,54
Gas Storage		
Use Storage LGE-235010-Cass Storage Underground	200	5
USE-2350 Indeed Underground (70.451.45)		(70,451.45
	Co.	/914.787.61
	20	+ (14.636.49
LGE-235130-Gas Storage Under, - Recty (14,636.49)	0.	1743.934.27
LGE-235140- KY Gas Shorage Underground (745,762 97) (11,389.40) 11,184.00 - 2,034.00 LGE-235210-658 Shorage Underground (568,559 65)	0	1569.589.96
	5	
LGE-235220-Gas Storage Underground (452,027.29)		(452,027.28
LGE-235230-Ses Storage Undo, - Non (7,683,607.10) (66,577.14)		7,750,184 24
LGE-235240- KY Gas Storage Underground (2,295,088.96) (5,722.50) 85,379.28 - 157.075.77	*	12.078.358.43
LGC-235250- KY AROP Get Storage Underground (2.884.615.60) 140.077.86 103.050.40 486.33		- (2.64),001 0
LGE-235255- KY Gas Storage Underground 122,644.28 (106,091.61) 141,290.65 (486.33) 269.000.23		426,357 2
LGE-235300- KY Gas Sterage Undergroun (6,768,797.06) (168.270.45) 185.899.94 - 47.571.56	*	+ (6,701.596 D
LGE-235400-Gas Storage Undg Comp (4.488,675.27) (153,890.78) 444,858.84 - 13,151,93	•	(4,164,545,2)
LGE-235500-Gas Storage Unidg - Miles (276,726.99) (4,686.01)		(281,413.00
LGE-235600-Ges Storage Unida - Pun (5,095,927.81) (169,647.80) 22,682.97 - 3.182.76		- 15,239,909 Bi
LGE-235700- KY Gas Storage Underground (278,478,74) (18,990,52) 2,705,00 -		- /294.764.26
LGE-235805-ARO Cost Gas UG Store (L (153.13) (1,882.77) 1,530.61 -		- (505.25
LGE-235807-ARO Cost Gas UG Store (E (39,312.97) (556,562.45) 393,874.85		/202 000 5
(32,417,137,65) (1,177,272,73) 1,386,537,96 - 514,506,60		- /31 593 345 83

	Beginning Belance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other	Ending Balance
Gas Transmission									
LGE-236520-Gas Transmission Rights	(208,241.67)	(448.85)	1.2	-1		164	4	-	(208,688,52)
LGE-236700-Gas Transmission - Mains	(12,039,254 49)	(49,075.99)	18,360.47	1.5		46,318.45			(12,023,651.56)
LGE-236807-ARO Cost Gas Trans (Eqp)	100 000 100 100	(8.817.73)	18,360,47			46,318.45			(8.817.73) (12.241.157.81
	(12,247,496.16)	(58,340,57)	18.300.47	-		40,310.43			(12.24).137 61
Total Gas Depreciation Reserves	(232,455,357.21)	(12,712,107.79)	2,985,527.61	- 1	_	2,041,050/40			(240 140 886 99)
Gas Intengible Plant									
LGE-230200-Franchises and Consents	(800 00)								(00 005)
	(800,000)		~ 1	-		~ 1	-		(800 DO)
Total Gas Amortization Reserves	(800.00)								(800 00)
ACT TO STANK STANK STANK									
Common General Plant									
LGE-338910-Common - Land LGE-338920-Common - Land Rights	(128,904.90)	(4,471 38)	2.1		-		2		(133,376,28)
LGE-339010-Common Structures - Bron	(10.391,006 37)	(635,752,84)	92,453.65	1762.071	141	34,153.20	2		(10.900,914 43)
LGE-339010-Common Structures - Gene	(5,914,604,14)	(762,019.74)	289.795.79	762.07		214,911.45	2		(6,171,154,57)
LGE-339010-Struct and Imp-LGE Bido	(1,439,151.29)	(73,059 39)	2000	-	-	4,14,15,16	-		(1.512,210 68)
LGE-339020-Common Structures - Tran	558,716.16	(80,122 14)		2			-	-	476,594 02
LGE-339030-Common Structures - Stor	(7,444,731.94)	(123,537.90)	126,344.00		4	4,073 03	-		(7,437,852.81)
LGE-339040-Common Structures - Othe	(163,954 73)	(5,287 19)	216.41		0.0	8 97	*		(169,018.54)
LGE-339060-Common Structures - Micr	(220,609 62)	(18,526,03)				0.0	+		(239,335.65)
LGE-339110-Office Furniture	(6,842,123.27)	(592,452,41)	(4)		9	26	6	75	(7.234,575.68)
LGE-339120-Office Equipment	(2,189,148.74)	(249, 188 76)	1.45	m 100 ft 1	4				(2.418,337 50)
LGE-339130-Computer Eq	(12,520,156.68)	(2,332,678.16)		77.639 12		8	÷		(14,775,195.72)
LGE-339131-Personal Computers	(1,809,200.64)	(598,543.68)	4	Transfer I		× ×	F		(2.407.744.32)
LGE-339133-Computer Eq ECR 2006		(4.262.40)	1.4	(77.639 12)			£		(81,901.52)
LGE-339140-Security Equipment	(1,398,872,10)	(161,253,39)	(5)				Ψ.	31	(1,560,125.49)
LGE-339210-Trans Equip-Cars and Tru	(101.702.26)	(11,865.25)				~	Ψ	-	(113.567.51)
LGE-339220-Trans Equip-Trailers	(26,448.51)	(1,654,38)	1.5	- 5		35	2	-	(28,102.89)
LGE-339300-Stores Equipment	(597,209.94)	(52,583.22)	-			15			(649,793.16)
LGE-339400-Tools, Shop, Garage Equi LGE-339500-Laboratory Equipment	(1.265,933.33)	(156,039.40)				100	2		(1,421,972.73)
LGE-339610-Power On Equip-Houry Ra	0,00 (233,967 19)	(3,415.50)		30,818,06					(206.564.63)
LGE-339620-Power Op Equip - Other	(8,719,37)	(425.52)		20,010,00			2		(9 144 89)
LGE-339700- KY Cammon - Communication E	(18,935,480.B4)	(3,613,024 84)	154,551 56	- 2	- 2	79 815 11	Q		122.314.136.01
LGE-339710-Communication Equip-Comp	(5,749,900.01)	(43,344 25)	104,001.00		2		2		(5 793,244,26)
LGE-339800-Miscellaneous Equipment	(566,188.81)	(192,050 10)			- 0		Ç.		(758,238 91)
LGE-339915-ARO Cost Common (L/B)	(343.19)	(1,545,30)		0.0					(1,888 49)
202 200 12 11 10 0000 2011 2011 201	(77,171,641,71)	(9,717,103.17)	663,361.41	30,818.06	-	332,962.76		-	85.861.802.65)
Non-Utility Property									
LGE-312101-Nonshiry Prop - Coal L	1000 000	5		5	*	5		1	Interior.
LGE-312103-Nonutility-Coal Ris of W LGE-312104-Nonutility Prop - Miss L	(249 93)	8					-		(249.93)
LGE-312102-Nonutity Prop - Misc L	(63,110.43)	2 -				Y			(63,110.43)
COCOTE TO CHANGE WAS MANUED	(63,360,36)				-	74			(63,360.36)
Total Common Description Beauty	177 226 202 071	(9,717,103.17)	663 304 41	20.048.00		122.022.74			(85,925,163.01)
Total Common Depreciation Reserves	(77,235,202,07)	(9,717,103,17)	663,361.41	30,818.06		332,962.78			(85,925, 163 01)

	Beginning Batence	Accruale	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Common Intangible Plant LGE-330100-Common Intangible Plant									
LGE-330200-Franchises and Consents	(4,200,00)								(4,200 00)
LGE-330300-Misc Intang Plant-Softwa	(9,309,277 51)	(2,749,535.77)	1.661,801.58	18		38.7			(10.397.011.70)
LGE-330310-CCS Software	(6,992,913.09)	(3,261,970.65)		(2)					(10.254,883,74)
LGE-330320-Law Library									
	(16,306,390 60)	(6,011,508.42)	1,861,801 58		-				(20,656,095.44)
Total Common Amortization Reserves	(16,306,390,60)	(6,011,508.42)	1,661,801.58						120 856,095 441
TOTAL KENTUCKY RESERVES	(2,041,163,504.81)	(111,432,992.08)	39,050,430.50	116,513.06		8,798,919.85	(232 189 50)	3.2	(2,104,862,823,98)

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Batance
Electric Distribution LGE-136200- IN Elect. Dist. Substation					4				
	~ ~	-		7.0	3, 1	1	C I	13	13
Electric Transmission									
LGE-135010- IN Electric Transmission -	(261,421.09)	(13,673.97)	4	161	*	4	14		(275,095.06)
LGE-135020- IN Electric Trans -		70.5.7577	le le	li e.	100	*	¥	11.3	
LGE-135210- IN Electric Transmission -	(219,991.89)	(2,972,16)	A	G,	7.0				(222,964.05)
LGE-135310- IN Electric Transmission -	(7,153,900.23)	(107,660.89)	22,748.05			4,321 46	·	/9	(7,234,491.61)
LGE-135400- IN Electric Transmission -	(4,482,843.60)	(61,834.50)							(4,544,678.10)
LGE-135500- IN Electric Transmission -	(975,026.26)	(45,097 46)	21,093.69	1-2		12,658.57			(986,371.46)
LGE-135600- IN Electric Transmission -	(2,850,958.85)	(64,805.48)	972.64			583.69	- 9		(2,914,208,00)
	(15.944,141.92)	(296,044.46)	44,814.38	*		17.563.72		•	(16,177,808.28)
Total Electric Depreciation Reserves	(15,944,141.92)	(296,044.46)	44,814.38		-2-	17,563.72	-		(16,177,808.28)
Gas Storage									
LGE-235140- IN Gas Storage Underground	(67,541.73)	(3,538.62)		1.0			120		(71,080.35)
LGE-235240- IN Gas Storage Underground	(295,082.07)	(1,088.49)	4,766 19			8,878.85			(282,525 52)
LGE-235250- IN AROP Gas Storage Underground	(202,522.52)	5,592.52	5,553.64			2,2,2,5	-		(191,376.36)
LGE-235255- IN Gas Storage Underground	(79,719.13)	(17,984.61)	22,366.84	100		41,666.85	-	- 4	(33,670 05)
LGE-235300- IN Gas Storage Undergroun	(511,276.55)	(17,542.94)	7,091.79	. 2					(521,727.70)
LGE-235400- IN Gas Storage Undergroun-Compress	4	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							1997/1917/01
LGE-235700- IN Gas Storage Underground	(42,511.83)	(7,242.21)							(49,754.04)
	(1,198,653.83)	(41,804.35)	39,778.46			50,545 70		-	(1.150,134.02)
Total Gas Depreciation Reserves	(1,198,653.83)	(41,804.35)	39,778.46			50,545.70			(1,150,134.02)
Common General Plant LGE-339700- IN Common - Communication E	(502,034.50)	(85,044.65)	120	54	11.20	54	1.60	(2)	(587,079.15)
Total Common Depreciation Reserves	(502,034.50)	(85,044.65)					-		(587,079.15)
TOTAL INDIANA RESERVES	(17,644,830.25)	(422,893,46)	84,592.84			68.109.42			(17,915,021.45)

KENTUCKY UTILITIES COMPANY SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING Sep-2011

		Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101	UTILITY PLANT IN SERVICE						
	Electric Distribution	1,312,664,325.73	66.222.016.65	(15,647,863,23)	787,154.19	51,361,307.61	1,364,025,633,34
	Electric General Plant	125,243,994.19	13,659,467.70	(4,151,861,13)	(787,154,19)	8.720,452.38	133,964,446,57
	Electric Hydro Production	16,848,655,18	300,776.20	(15,190.72)	1000110000	285,585.48	17,134,240.66
	Electric Intangible Plant	49,640,906.77	7,542,010.93	(1,381,084.50)		6,160,926.43	55,801,833.20
	Electric Other Production	519,412,128.33	3,002,985.62	(2,207,165.52)	200	795,820.10	520,207,948.43
	Electric Steam Production	1,814,421,935.78	725,692,456,73	(10,435,693.96)	124,492,063.50	839,748,826.27	2,654,170,762.05
	Electric Transmission	552,965,733.49	17,404,973.10	(2,252,716.15)	35,000,000	15,152,256.95	568,117,990.44
	Total 101 Accounts	4,391,197,679.47	833,824,686.93	(36,091,575.21)	124,492,063.50	922,225,175.22	5,313,422,854.69
102	ELECTRIC PLANT PURCHASED OR SOLD						
	Electric	descente					
	Electric Steam	483,341.17					483,341.17
	Total 102001	483,341.17		- 14h			483,341.17
105	PLANT HELD FOR FUTURE USE Electric Electric Distribution Electric Steam	792,599.21 120,828,152.53			(120,828,152.53)	(120,828,152,53)	792,599.21
	Total 105001	121,620,751.74		,	(120,828,152.53)	(120,828,152.53)	792,599.21
106	COMPLETED CONSTRUCTION NOT CLASS	SIFIED					
	Electric Distribution	36.610.963.62	(10,254,101.65)	4	2.	(10,254,101.65)	26,356,861.97
	Electric General Plant	769,342.30	1,045,028,33	-	2	1,045,028.33	1,814,370,63
	Electric Hydro Production	0.0017.0000	7.762.58	0.2		7,762.58	7.762.58
	Electric Intangible Plant	2,685,464,69	(1,672,018.20)		-	(1,672,018.20)	1,013,446,49
	Electric Other Production	3,737,695.33	(675, 368.95)	1.2	1.4	(675, 368.95)	3,062,326.38
	Electric Steam Production	910,748,505.16	(5,793,712.74)	50		(5,793,712.74)	904,954,792.42
	Electric Transmission	74,497,274.43	8,712,029.63			8,712,029.63	83,209,304.06
	Total 106 Accounts	1,029,049,245.53	(8,630,381.00)			(8,630,381 00)	1,020,418,864.53

KENTUCKY UTILITIES COMPANY SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING Sep-2011

		Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
121	NONUTILITY PROPERTY Common Non Utility Property	179,120.94					179,120.94
	Total 121001	179,120.94			· ·	-	179,120.94
107	CONSTRUCTION WORK IN PROGRESS Electric	051 031 Tab /0	a level of valu			42.12.140.450.VIV	JANUAR ST
	Electric Total 107001	954,430,277.48 954,430,277.48	(646,379,561.12) (646,379,561.12)		- 2	(646,379,561.12) (646,379,561.12)	308,050,716.36 308,050,716.36
	Total Plant (Non-CWIP)	5,542,530,138.85	825,194,305.93	(36,091,575.21)	3,663,910.97	792,766,641.69	6,335,296,780.54
	Total Plant + CWIP	6,496,960,416.33	178,814,744.81	(36,091,575.21)	3,663,910.97	146,387,080.57	6,643,347,496.90
	Total Plant + CWIP - Non Utility (BS)	6,496,781,295.39	178,814,744.81	(36,091,575.21)	3,663,910.97	146,387,080.57	6,643,168,375.96

KENTUCKY UTILITIES COMPANY SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING Sep-2011

	Beginning Balance	Accruate	Reilrements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Belance
JFE RESERVE							=			
Electric Distribution	(398,692,068,83)	(20,709,125.49)	15,647,863.23	(184,871,61)					- Q.	(403,938,202.7
Electric Distribution - ARO	(790.87)	(3,325,04)	×	110-10-10-1		2		1.2	-	(4,115.9
Electric General Plant	(57,721,732.75)	(4,583,417.81)	4,151,861.13	181,198.53		-	-		92	(57,972,090.9
Electric Hydro Production	(7,765,077.65)	(89,575,71)	15,190.72	100			-		8	(7,639,462,6
Electric Hydro Production - ARO	(121.57)	(729.72)		54	9			9	9	(851,2
Electric Other Production	(160,412,820.60)	(12,539,279.15)	2,207,165,52	14.	4	-	4	- 3	× 1	(170,744,934
Electric Other Production - ARO	(84.76)	(509.13)		000000000000000000000000000000000000000	16.7	(3)	4	1.3	A)	(593.8
Electric Steam Production	(1,087,997,942.05)	(06,530,938.12)	10,378,999.04	(282,823 63)		4		19	£1	(1,124,432,704.
Electric Steam Production - ARO	(485,952.30)	(2,251,856.66)	56,694.92	(105,352.11)				3		(2.786,466.
Electric Transmission	(211,361,531.11)	(6,957,205.28)	2,252,716.15		141	-		(4)		(216,056,020.
Electric Transmission - ARO Non Utility Property	(156,99)	(942.29)								(1,099
Non Utility Property	(1.904,438,279,48)	(113,666,904.40)	34,710,490,71	(391,848 82)	- 2					(1,983,786,541.
man an exercise	W. Site. Car.	20 CONF. 7 T								
OST OF REMOVAL Electric Distribution	(195,818,054.42)	(6,062,810 44)		40,000 02			3,481,124.30			(198,359,740
Electric General Plant	207,510.70	(33,835,53)		(0.02)		100	84,043.19		3.	257,718
Electric Hydro Production	(374,056.75)	(3,900.06)		(0.04)			29,260.00	C2		(348,698
Electric Other Production	(3,174,464,89)	(671,883.82)			4		69,863.95	- 1		(3,776,484
Electric Other Production - ARO	(320,561,56)	121.0922.257					*********			(320,56)
Electric Steam Production	(113,988,599,33)	(18,817,498.19)	÷	282,823.63	13	4	1,894,443.06	- 2	4	(130,528,930
Electric Steam Production - ARO	(4,243,045.75)	A. H.		3.612.37.1			100000			(4,243,045
Electric Transmission	(137,175,896.62)	(2,100,888.61)					2,148,245,59	-,-		(137,128,517
Non Utility Property	(454,687,268,62)	(27.690.794.65)		322,823,63			7,606,980.09			(474,448,259
	(454,007,200,02)	(27,090,794,05)		322,023.03			7,000,800.08			(474,440,238
LVAGE	Turn Coun-	477.505								-1772
Electric Distribution	48,221,606,67	1,476,977.79	7.1	1,5			*	(225,171.38)	(1)	49,475,41
Electric General Plant	149,758.57	-	-		1.9	*			8.1	149,75
Electric Hydro Production	46,518.69	3-8		96	- X				50	45,516
Electric Other Production	618,891,61			100	~			C. Charles and		618,891
Electric Steam Production	20,938,580,66	3,468,996,57		98.				(1,360,313,33)	3	23,047,263
Flectric Transmission Non Utility Property	23,009,336,60	487,539,66				- 1		(13,024,97)		23,483,851
0.0000000000000000000000000000000000000	92,984,692.40	5,435,514.02		7.				(1,598,509,68)		96,821,696
OTAL RESERVES										
Electric Distribution	(546,288,517 18)	(25,292,958,14)	15.647.863.23	(144,871,59)			3,481,124.30	(225,171 38)		(552,822,530
Etector Distribution - ARO	(790.67)	(3,325.04)	10,047,000,20	1133701 11401			5,701,125.00	1223,777,307		(4.11
Electric General Plant	(57,364,463.48)	(4,617,253 34)	4,151 861 13	181,198,51			84,043.19			157 564,61
Electric Hydro Production	(8,092,815 71)	(93,475 77)	15,190 72	-	W		29,260.00			(8,141,64)
Electric Hydro Production - ARO	(121.57)	(729.72)				2				(85)
Electric Other Production	(162,958,393.66)	(13,211,162.97)	2,207,165.52	1.0	-	-	59,863 95		- A	173 902 52
Electric Other Production - ARO		(509.12)	Liberation Inc.			-			-	PRODUCT AND
Electric Steam Production	(1,161,048,060.72)	(61,879,439.74)	10,376,999.04			100	1,994,443.06	(1,350 313 33)		1.231.914.37
Electric Steam Production - ARO		(2,251,858.55)	55,694 92	105.352 (1)					18	
Electric Transmission	(325,528,090.93)	(8,570,532.23)	2,252,716.15			400	2,148,245 59	13.024.97	-	329,710,68
Electric Transmission - ARO Non Lit. ity Property	(156.99)	(942.29)	90		~			267.3450		(1,09
Hon Dunly Property	(2,266,340,855 70)	(135,922,185 03)	34,710,490.71	(69,025 19)			7,806,980 09	(1.598,509.68)		(2,361 413,10
TIREMENT WORK IN PROGRESS										
Electric Electric	13,605,672.01			14,875 52	(161,732.61)	(6.046 737 60)	9.697,211.41	(698,925 30)	(259,025 33)	16,151,13
Electric	13,605,672.01	- 10		14,675 52	(161,732,61)	(6,046,737,80)	9,697,211.41	(698,925 30)	(259,025,33)	16,151,137
Term Chinama	10 000 000 100 and					0.00.44.0				
TID ACTIVITY	(2,252,735,183 69)	(135,922,185,03)	34,710,490 71	(54,349 67)	(161,732,61)	(6,046,737.60)	17,504,191.50	(2 297 434 98)	(259,025 33)	/2,345,261,96
MORTIZATION	Contract of	A. 44 U.M.								
Electric	(13,755,205 98)	(5,322,045 10)	1,381,084.50	8.0						(17,696,166
	(13,755,205 98)	(5,322,045.10)	1,381,084.50		4		190	21-		1* 696 166
Depreciation & Amortization Total	(2,256,490,389.67)	(141,244,230.13)	36,091,575.21	(54,349.67)	(161,732.61)	(6,046,737.80)	17,504,191.50	(2,297,434 98)	(259,025 33)	[2,362,958,133
Illiy Plant at Original Cost Less Reserve for	4,230,290,905 72									4,280,210,24

KENTUCKY UTILITIES COMPANY RWIP BY G/L ACCOUNT - FINANCIAL ACCOUNTING Sep-2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
RETIREMENT WOR	K IN PROGRESS									
Electric	13,605,672.01	Y	- 4	14,675.52	(161,732.61)	(6,046,737.80)	9,697,211.41	(698,925.30)	(259,025.33)	16,151,137.90
	13,605,672.01			14,675.52	(161,732.61)	(6,046,737.80)	9,697,211.41	(698,925.30)	(259,025.33)	16,151,137.90
RWIP ACCOUNT 10 Electric	8099									
RWIP ACCOUNT 10	8799									
Electric	287,261.46				(161,732.61)		298,228.33			423,757.18
	287,261.46				(161,732.61)		298,228.33			423,757.18
RWIP ACCOUNT 10	8901									
Electric	13,318,410.55			14,675.52		(6,046,737.80)	9,398,983.08	(698,925.30)	(259,025.33)	15,727,380.72
	13,318,410.55		121	14,675.52		(6,046,737.80)	9,398,983.08	(698,925.30)	(259,025,33)	15,727,380,72
TOTAL RWIP										
Electric	13,605,672.01		-	14,675.52	(161,732.61)	(6,046,737.80)	9,697,211.41	(698,925.30)	(259,025.33)	16,151,137.90
	13,605,672.01		-	14,675.52	(161,732.61)	(6,046,737.80)	9,697,211.41	(698,925.30)	(259,025.33)	16,151,137.90

VARIANCE

KENTUCKY UTILITIES COMPANY DETAIL OF TRANSFERS - FINANCIAL ACCOUNTING Sep-2011

		Jan-2011 Transfers/ Adjustments	Mer-2011 Transfers/ Adjustments	Apr-2011 Transfers/ Adjustments	Jul-2011 Transfers/ Adjustments	Aug-2011 Transfers/ Adjustments	Sep-2011 Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Ending Balance
101	UTILITY PLANT IN SERVICE Electric									
	Electric Distribution	4	787,154.19			-	40	41		787,154.19
	Electric General Plant	÷	(787 154 19)	*			4.1			(787 154 19)
	Electric Hydro Production			5						
	Electric Intangible Plant Electric Other Production	-	3	9		2		2		
	Electric Steam Production Electric Transmission	120,828,152.53				<u> </u>	3,863,910 97			124,492,063.50
	Total 101 Accounts	120,828,152.53					3,663,910.97	- 4		124,492,063 50
102	PLANT PURCHASED AND SOLD Electric Steam									
105	PLANT HELD FOR FUTURE USE Electric									
	Electric Steam	(120,828,152.53)								(120,828,152.53)
	Total 105001	(120,828,152.53)								(120,828,152.53)
106	COMPLETED CONSTRUCTION NOT C	LASSIFIED								
	Electric Distribution				1,41	81	9	+		
	Electric General Plant				-	8		5"		91.
	Electric Hydro Production Electric Intangible Plant	1	-	8				*		*
	Electric Other Production	2	3	91		- 9		- 2		2
	Electric Steam Production	2			. 2	- 2	4	-	- 2	
	Electric Transmission						-			
	Total 106 Accounts		 -						<u>`</u>	
121	NONUTILITY PROPERTY									
	Common Non Utility Property			-						
	Total 121001				رحفصي					
	Net Transfers	==:					3,663,910.97			3,663,910.97
		Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Ending Balance
LIFE RESERVI	C28.55. W									100000
2.00	Electric Distribution		(181,198.53)		3	(3,673.08)	8	2	£ 1	(184,871,61)
	Electric Distribution - ARO	***	464 464 46	8-		100	*		2	200 000
	Electric General Plant Electric Hydro Production		181,198.53	5.		7	*	*	-	181,198 53
	Electric Hydro Production - ARO	8		5.		6		5		- 5
	Electric Other Production	8		£	-3	2	5	à.		3
	Electric Other Production - ARO		4	4						
	Electric Steam Production		-	-	(282,823.63)			-	7	(282,823,63)

20.000	Jan-2011 Transfers/ Adjustments	Mar-2011 Transfers/ Adjustments	Apr-2011 Transfers/ Adjustments	Jul-2011 Transfers/ Adjustments	Aug-2011 Transfers/ Adjustments	Sep-2011 Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Ending Balance
Electric Steam Production - ARO		-				(105,352.11)		•	(105,352.11)
Electric Transmission			-		-		*		
Electric Transmission - ARO					•		-	1/9	+
Non Utility Property					-		9	15	
				(282,623.63)	(3,673.08)	(105,352,11)		-	(391,848 82)

	Jan-2011 Transfers/ Adjustments	Mar-2011 Transfers/ Adjustments	Apr-2011 Transfers/ Adjustments	Jul-2011 Transfers/ Adjustments	Aug-2011 Transfers/ Adjustments	Sep-2011 Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Ending Balance
COST OF REMOVAL									To skill and
Electric Distribution		0.02	3	1.5	40,000.00		d d		40,000 02
Electric General Plant	*	(0.02)	3		*	-	•	1.4	(0.02)
Electric Hydro Production	*	*	*		7	-	-		
Electric Other Production	5	7	9	400000000000000000000000000000000000000	5		*	*	6.7
Electric Steam Production		- 3		282,823.63					282,823 63
Electric Transmission	* -		-				*		
Non Utility Property									
				282,823 63	40,000.00				322,823 63
SALVAGE									
Electric Distribution									
Electric General Plant	5.0			-	*			*	***
Electric Hydro Production	5.1		5		5		- 5	2	
Electric Other Production		1.2			3			-	3
Electric Steam Production	2					7			31
Electric Transmission									
Non Utility Property		_		7.	7				
Non Child Property						-			
CONTRACTOR OF THE PROPERTY OF									
TOTAL RESERVES Electric Distribution									71 2 4 4 4 7 4 4 1
		(181,198.51)			36,326 92				(144,871.59)
Electric Distribution - ARO							3.0	100	
Electric General Plant		181,198.51	*		-			1.4	181 198 51
Electric Hydro Production	2	-	7	-	~			1,7	
Electric Hydro Production - ARO		1.0	1	1			61	10	
Electric Other Production		7		1.0	Y		*	1.5	*
Electric Other Production - ARO			***	0.0					
Electric Steam Production	5.1	4		10.7		012-44-01			
Electric Sleam Production - ARO	9		Ď.			(105,352.11)			(105,352 11
Electric Transmission	1		The state of the s		*			-	
Electric Transmission - ARO			7	(*)				1,00	
Non Utility Property		 -		<u>:</u>	36,326.92	(105,352,11)	_		(69,025.19
a manufacture and a College State of College					420,000	110012100000			141188633
RETIREMENT WORK IN PROGRESS									
Electric			14,675.52 14,675.52						14,675 52 14,675 52
V.Com of a						N - No. 1 and			14,075.52
YTD ACTIVITY			14,675.52		36,326.92	(105,352 11)			(54,349.67)
AMORTIZATION									
Electric				-					
	-								•
Depreciation & Amortization Total			14,675.52		36,326.92	(105,352 11)			(54,349 67)
2-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0			1.30-1.00			1.11.11.11.11			10-10-10-01

Jan-2011 Tranfer from 105 to 101 - TC2 in service.

Mar-11 Transer Meters to the correct plant account

Apr-11 Sale of Vehicles

Jul-11 Correction of reserve related to railcar retirement

Aug-11 Sale of Land

Sep-11 ARO Revaluation

KENTUCKY UTILITIES COMPANY Land and Vehicle Retirements- 2011

APRIL AUGUST	Vehicle (127552) Land (132706)	Land Cost Vehicles NBV - (3,673.08)	Unplanned Depreciation -	RWIP (14,675.52) (40,000.00)	Gain/Loss (14,675.52) (36,326.92)	GL	Check
		(3,673.08)	w	(54,675.52)	(51,002.44)		(51,002.44)
G	rand Total	(3,673.08)		(54,675.52)	(51,002.44)		(51,002.44)

Amounts in the cost column for land/vehicles represents the undepreciated balance on the vehicles.

KENTUCKY UTILITIES COMPANY RECONCILIATION OF SUMMARY OF UTILITY PLANT TO INCOME STATEMENT DEPRECIATION AND AMORTIZATION - FINANCIAL ACCOUNTING Sep-2011

	YTD Accruals	YTD Acct - 254	YTD Locomotives Acct - 151080	YTD Railcar Acct - 151060	YTD Gas Pipeline Acct - 151061	YTD Transportation Acct - 184315	YTD TC1 Cooling Twr Acct - 421001	Rounding	End Balance
DEPRECIATION									
Electric Distribution	(25,292,958.14)	40						1.00	(25,292,958.14)
Electric Distribution - ARO	(3,325.04)						-		(3,325.04)
Electric General Plant	(4,817,253,34)	(2)		*		89,311 98	7-1	1	(4,527,941.36)
Electric Hydro Production	(93,475.77)	41				1000		1.0	(93,475.77)
Electric Hydro Production - ARO	(729.72)	-						3	(729.72)
Electric Other Production	(13,211,162.97)	2.0	4		277,669.17	1.4		1.4	(12,933,493.80)
Electric Other Production - ARO	(509.13)				140,000,000			14	(509.13)
Electric Steam Production	(81,879,439.74)	182,571.92						1.2	(82,062,011.66)
Electric Steam Production - ARO	(2,251,856,66)	200-480-400		21				-	(2,251,856.66)
Electric Transmission	(8,570,532.23)	140		-				1947	(8,570,532.23)
Electric Transmission - ARO	(942.29)		200						(942.29)
	(135,922,185 03)	182,571.92	-		277,669.17	89,311 98	-		(135,737,775.80)
AMORTIZATION									
Intangibles	(5,322,045.10)	74)	7						[5.322,045,10]
Leaseholds	(0,022,030,70)								10,022,040,102
	(5,322,045.10)	•			-			-	(5,322,045.10)
TOTAL ACCRUAL & AMORTIZATIO	N (141,244,230.13)								(141,059,820.90)

KU - Elec Utility Rev & Exp - YTD Depreciation

(133,480,412.87) (2,257,362.84) (5,322,045.10) (141,059,820.81)

(0.09)

RY VA, TN Balance Additions Retirements Adjustmenta Net Additions Balance	98 (1,761,121,02) 71 (39,365,888,51) 72 (131,815,534,97) 83 (107,917,259,55) 75 (644,348,42) 86 (28,217,997,04) 19 (115,768,137,27) 95 (55,753,463,30) 57 (32,184,029,75)	3.111,132.96 5.433.144.24 1 100,922,787.20 1 53,153,413.75 1 64,574,691.28 1,209,381.33 110,478,681.40 1 168,305,240.92 31,274,429.65
Plant in Service Electric Distribution Electric Distribution E380 10-Land Rights 2,016,750 49 4,238.67 2,020,989 E380 20-Land 3,000,651,96 114,154.08 3,000,651,96 114,154.08 1,114,154.08	98 (1,761,121,02) 71 (39,365,888,51) 72 (131,815,534,97) 33 (107,917,259,55) 75 (644,348,42) 46 (28,217,997,04) 19 (115,768,137,27) 95 (55,753,463,30) 57 (32,184,029,75)	3.111,132.96 5.433.144.24 1 100,922,787.20 1 53,153,413.75 1 64,574,691.28 1,209,381.33 110,478,681.40 1 168,305,240.92 31,274,429.65
Electric Distribution E360.10-Land Rights 2,016,750.49 4,238.67 4,238.67 2,020,989 2,300,0851.98 114,154.08 (3,673.08) 110,481.00 3,111,132 2,381.00-Structures and Improvements 6,990,052.57 214,014.74 (9,802.05) 204,212.69 7,194,265 2362.00-Station Enurpment 133,712,657.70 7,059,902.20 (483,884.19) 6,576,019.01 140,288,675 2364,001.00-Dies, Towers, and Fixtures 274,717,924.56 12,025,689.81 (1,775,745.65) 10,251,124.16 284,969,046 284,969,046 285,969,046 284,969,046	98 (1,761,121,02) 71 (39,365,888,51) 72 (131,815,534,97) 33 (107,917,259,55) 75 (644,348,42) 46 (28,217,997,04) 19 (115,768,137,27) 95 (55,753,463,30) 57 (32,184,029,75)	3.111,132.96 5.433.144.24 1 100,922,787.20 1 53,153,413.75 1 64,574,691.28 1,209,381.33 110,478,681.40 1 168,305,240.92 31,274,429.65
E360.10-Land Rights	98 (1,761,121,02) 71 (39,365,888,51) 72 (131,815,534,97) 33 (107,917,259,55) 75 (644,348,42) 46 (28,217,997,04) 19 (115,768,137,27) 95 (55,753,463,30) 57 (32,184,029,75)	3.111,132.96 5.433.144.24 1 100,922,787.20 1 53,153,413.75 1 64,574,691.28 1,209,381.33 110,478,681.40 1 168,305,240.92 31,274,429.65
E380.20-Land 3,000,651.98 114,154.08 (3,673.08) - 110,481.00 3,111,132 E381.00-Structures and Improvements 6,990,052.57 214,014.74 (9,802.05) - 204,212.69 7,194,265 E362.00-Structures and Improvements 133,712,657.70 7,059,902.20 (483,894.19) - 6,575,018.01 140,288,675 E364.00-Potes, Towers, and Fixtures 274,717,924.56 12,026,869.81 (1,775,745.65) 10,251,124.18 284,969,048 E365.00-OH Conductors and Devices 263,190,277.07 17,034,461.3 (7,735,772.37) - 9,301,673.78 272,491,950 E367.00-UG Conductors and Devices 133,856,108.43 5,405,195.87 (564,645.84) - 4,840,550.03 138,696,658 E368,00-Line Transformers 277,910,209.22 6,178,702.13 (15,533.16) - 6,163,(68.97 284,073.378 E389.00-Services 83,391,401.35 5,240,003.85 (1,603,512.25) - 3,636,491.60 67,027,892 E370.00-Meters 68,368,139.04 978,001.26 (76,259.92) 787,154.19 1,688,895.53 70,057,034 E371.00-Install on Customer Premise 68,368,139.04 978,001.26 (76,259.92) 787,154.19 1,688,895.53 70,057,034 E373.00-Street Lighting / Signal Sy 81,419,904.28 1,989,639.27 (3,351,121.31) - (3,361,482.04) 80,058,422 E373.05-Street Lighting / Signal Sy 81,419,904.28 1,989,639.27 (3,351,121.31) - (1,361,482.04) 80,058,422 E37,375.79 - (2,798,298.35) 55,967,915.00 (15,647,863.23) 787,154.19 41,107,205.96 1,390,382,495 Electric General Plant E389,20-Land 2,567,847.40 - 2,567,847.40 - 2,798,298.29 41,905.085 E390.20-Improvements to Leased Property 531,973.44	98 (1,761,121,02) 71 (39,365,888,51) 72 (131,815,534,97) 33 (107,917,259,55) 75 (644,348,42) 46 (28,217,997,04) 19 (115,768,137,27) 95 (55,753,463,30) 57 (32,184,029,75)	3.111,132.96 5.433.144.24 1 100,922,787.20 1 53,153,413.75 1 64,574,691.28 1,209,381.33 110,478,681.40 1 168,305,240.92 31,274,429.65
E381.00-Structures and Improvements 6,990,052.57 214,014.74 (9,802.05) - 204,212.69 7,194,265 E362.00-Station Enuprement 133,712,657.70 7,059,902.20 (483,884.19) - 6,576,018.01 140,288,675 E364.00-Poles, Towers, and Fixtures 274,717,924.56 12,026,869.81 (1,775,745.65) - 10,251.124.18 284,969,048 E365.00-Underground Conduit 253,190,277.07 17,037,448.13 (7,735,772.37) - 9,301,673.78 272,491,950 E386.00-Underground Conduit 2,152,974.28 (280,805.67) (18,438.86) - (299,244.53) 1,853,729 E367.00-UG Conductors and Devices 133,856,108.43 5,405,195.87 (564,645.84) - 4,840,550.03 138,696,688 E368.00-Underground Conduit 277,910,209.22 6,178,702.13 (15,533.16) - 6,163,168.97 284,073,378 E369.00-Services 83,391,401.35 5,240,003.85 (1,603,512.25) - 3,636,491.60 87,027,892 E370.00-Meters 68,386,139.04 978,001.26 (76,259.92) 787,154.19 1,688,895.53 70,057,034 E371.00-Install on Customer Premise 16,260,862.61 552.66 (9,474,55) - (8,921.89) 18,251,940 E373.00-Street Lighting / Signal Sy 81,419,904.28 1,989,639.27 (3,351,121.31) - (1,361,482.04) 80,059,422 E374.05-ARO Cost Elec Dist (L/B) 267,375.79 - 267,375.79 - 267,375.79 - 27,975.99 1,349,275,289.35 55,967,915.00 (15,647,863.23) 787,154.19 41,107,205.96 1,390,382,495 E390.20-Improvements to Leased Property 531,973.44	26 (1,761,121,02) 71 (39,365,888,51) 72 (131,815,634,97) 73 (107,917,259,55) 75 (644,348,42) 46 (28,217,997,04) 115,768,137,27 95 (55,753,463,30) 57 (32,184,029,75)	5,433,144.24 100,922,767.20 153,153,413.75 164,574,691.28 1,209,381.33 110,478,661.42 168,305,240.92 31,274,429.65
E362_00-Station Equipment	71 (39,365,888.51) 72 (131,815,634.97) 83 (107,917,259.55) 75 (644,349.42) 86 (28,217,997.04) 115,768,137.27) 95 (55,753,463.30) 57 (32,184,029.75)	100,922,787,20 153,153,413,75 164,574,691,28 1,209,381,33 110,478,651,42 168,305,240,92 31,274,429,65
E364.00-Potes, Towers, and Fixtures 274,717,924.56 12,026,869.81 (1,775,745.65) 10,251,124.16 284,969,048 285,00-OH Conductors and Devices 283,190,277.07 17,034,486.13 (7,735,772.37) 9,301,673.76 272,491,950 286,00-Underground Conductors and Devices 133,856,108.43 5,405,195.87 (564,645.84) 4,840,550.03 138,696,658 286,00-Line Transformers 277,910,209.22 6,178,702.13 (15,533.16) 6,163,(68.97 284,073.378 283,00-Line Transformers 683,681,130.04 978,001.26 (76,259.92) 787,154.19 1,688,895.63 70,057,034 257,00-Install on Customer Premise 18,200-Line 1	72 (131,815,634,97) 33 (107,917,259,55) 75 (644,348,42) 46 (28,217,997,46) 19 (115,768,137,27) 95 (55,753,463,30) 67 (32,184,029,75)	153,153,413.75 164,574,691.28 1,209,381.33 110,478,661.42 168,305,240.92 31,274,429.65
E365.00-OH Conductors and Devices 263,190,277.07 17,037,446.13 (7,735,772.37) 9,301,673.76 272,491,950 2366,00-Underground Conduit 2,152,974.28 (280,805.67) (18,438.86) (299,244.53) 1,853,729 2836,00-Underground Conduit 3,3856,108.43 5,405,195.87 (564,645.84) 4,840,550.03 138,656,658 246,073,735 264,073,735 277,910,209.22 6,178,702.13 (15,533.16) 6,163,168,97 284,073,735 284,073,735 2839,00-Services 83,391,401.35 5,240,003.85 (1,603,512.25) 3,636,491.60 87,027,892 237,00-Meters 68,368,139.04 978,001.26 (76,259.92) 787,154.19 1,688,895.53 70,657,034 2371,00-Install on Customer Premise 18,260,862.61 552.66 (9,474.55) (8,921.89) 18,251.940 2374.05-Jan 20,251.20 247,375.79 (1,361,482.04) 80,069,422 2374.05-Jan 20,251.20 247,375.79 (1,361,482.04) 80,069,422 237,375.79 (1,361,482.04) 80,069,422 247,375.79 (1,5647,863.23) 787,154.19 41,107,205.96 1,390,382,495 241,205,082 20-Land 2,567,847.40 2,5	33 (107,917,259,55) 75 (644,348,42) 46 (28,217,997,04) 19 (115,768,137,27) 95 (55,753,463,30) 67 (32,184,029,75)	164,574,691.28 1,209,381.33 110,478,661.42 168,305,240.92 31,274,429.65
E386.00-Underground Conduit 2,152,974.28 (280,805.67) (18,438.86) - (299,244.53) 1,853,729 (280,805.67) (18,438.86) - (299,244.53) 1,853,729 (280,805.67) (18,438.86) - (299,244.53) 1,853,729 (280,805.67) (18,438.86) - (299,244.53) 1,853,729 (280,805.67) (18,438.86) - (299,244.53) 1,853,729 (280,805.67) (18,438.86) - (299,244.53) 1,853,729 (280,805.67) (18,438.86) - (299,244.53) 1,865,685 (280,805.87) (18,438.86) - (299,244.53) 1,865,685 (280,805.87) (18,438.86) - (299,244.53) 1,865,685 (280,805.87) (18,407.378) (18,407.	75 (644,348.42 46 (28,217,997.04 19 (115,768.137.27 95 (55,753,463.30) 57 (32,184,029.75)	1,209,381.33 110,478,651.42 168,305,240.92 31,274,429.65
E387.00-UG Conductors and Devices 133,855,108.43 5,405,195.87 (564,645,64) - 4,840,550,03 138,696,658 E368,00-Line Transformers 277,910,209,22 6,178,702.13 (15,533,16) - 6,163,168.97 284,073,378 E369,00-Services 83,391,401.35 5,240,003.85 (1,603,512.25) - 3,636,491.60 67,027,892 E370.00-Meters 68,368,139.04 978,001.26 (76,259.92) 787,154.19 1,688,895.53 70,057,034 E371,00-Install on Customer Premise 18,200,862,61 552.66 (9,474.55) - (8,921.88) 18,251,940 E373,00-Street Lighting / Signal Sy 81,419,904.28 1,989,639.27 (3,351,121.31) - (1,361,482.04) 80,058,422 E374.05-ARO Cost Elec Dist (L/B) 287,375.79 - (3,351,121.31) - (1,361,482.04) 80,058,422 E37,375.79 - (1,361,482.04) 80,058,422 E37,375.79 - (1,361,482.04) 80,058,422 E37,375.79 E1ectric General Plant E389,20-Land 2,567,847.40 - 2,567,847.40 E399,10-Structures and Improvements 39,107,787.03 2,940,015.57 (141,717.28) - 2,798,298.29 41,905,085 E399,10-Improvements to Leased Property 531,973.44	46 (28,217,997.04) 19 (115,768,137.27) 95 (55,753,463.30) 57 (32,184,029.75)	110,478,661.42 168,305,240.92 31,274,429.65
E368.00-Line Transformers 277,910,209.22 6,178,702.13 (15,533.16) - 6,163,168,97 284,073,378 286,00-Services 83,391,401.35 5,240,003.85 (1,603,512.25) - 3,636,491.60 67,027,892 270,00-Meters 68,368,139.04 978,001.26 (76,259.92) 787,154.19 1,688,895.53 70,057,035 271,00-Install on Customer Premise 18,260,682.61 552.66 (9,474.55) - (8,921.89) 18,251,940 273,70-10-10-10-10-10-10-10-10-10-10-10-10-10	19 (115,768,137,27) 95 (55,753,463,30) 57 (32,184,029,75)	168,305,240.92 31,274,429.65
E369.00-Services 83,391,401.35 5,240,003.85 (1,603,512.25) 3,636,491.60 87,027,892 E370.00-Meters 68,368,139.04 978,001.26 (76,259.92) 787,154.19 1,688,895.53 70,057,034 E371.00-Install on Customer Premise 18,260,862.61 552.66 (9,474.55) (8,921.89) 18,251,940 E373.00-Street Lighting / Signal Sy 81,419,904.28 1,989,639.27 (3,351,121.31) - (1,361,482.04) 80,059,422 E374.05-ARO Cost Elec Dist (UB) 227,375.79 - 287,375 - 287,3	95 (55,753,463.30) 57 (32,184,029.75)	31,274,429.65
E370 00-Meters 68,368,139.04 978,001.26 (76,259.92) 787,154.19 1,688,895.53 70,057,034 (257,00-Install on Customer Premise 18,260,862.61 552.66 (9,474.55) (8,921.88) 18,251,940 (8,921.88) 18,251,940 (8,921.88) 18,251,940 (9,474.55) (1,361,482.04) 80,058,422 (9,474.55) (1,474.58) (1,474.58) (1,474.58) (1,474.58) (1,474.58) (1,474.58) (1,474.58) (1,474.58) (1,474.58) (1,474.58) (1,474.58) (1,474.58) (1,474.58) (1,474.58) (1,474.58) (1,474.58) (1,474.58)	57 (32,184,029.75)	
E371.00-Install on Customer Premise 18,260,862.61 552.66 (9,474.55) - (8,921.89) 18,251,940 E373.00-Street Lighting / Signal Sy 81,419,904.28 1,989,639.27 (3,351,121.31) - (1,361,482.04) 80,058,422 E374.05-ARO Cost Elec Dist (L/B) 287,375.79 - 287,375.79 1,349,275,289.35 55,967,915.00 (15,647,863.23) 787,154.19 41,107,205.96 1,390,382,495 Electric General Plant E389,20-Land 2,567,847.40 2,567,847.40 E390.10-Structures and Improvements 39,107,787.03 2,940,015.57 (141,717.28) - 2,798,298.29 41,906,085 E390.20-Improvements to Leased Property 531,973.44		
E373 00-Street Lighting / Signal Sy		
E374 05-ARO Cost Elec Dist (L/B) 287,375.79 287,375.79 287,375.79 1,349,275,289.35 55,967,915.00 (15,647,863.23) 787,154.19 41,107,205.96 1,390,382,495 Electric General Plant 2889,20-Land 2,567,847.40 2,567,847.40 2,567,847.40 2,798,298.29 41,906,085 2390,10-Structures and Improvements 39,107,787.03 2,940,015.57 (141,717.28) 2,798,298.29 41,906,085 2390,20-Limprovements to Leased Property 531,973.44		
1,349,275,289.35 55,967,915.00 (15,647,863.23) 787,154.19 41,107,205.96 1,390,382,495 Electric General Plant E389,20-Land 2,567,847.40 E390,10-Structures and Improvements 39,107,787.03 2,940,015.57 (141,717.28) 2,798,298.29 41,906,085 E390,20-Improvements to Leased Property 531,973.44 531,973.44		
Electric General Plant E389,20-Land 2,567,847.40 E390,10-Structures and Improvements 39,107,787.03 2,940,015.57 (141,717.28) 2,798,298.29 41,906,085 E390,20-Improvements to Leased Property 531,973.44		
E389.20-Land 2,567,847.40 - 2,567,847 E390.10-Structures and improvements 39,107,787.03 2,940,015.57 (141,717.28) - 2,798,298.29 41,906,085 E390.20-Improvements to Leased Property 531,973.44 - 531,973	31 (552,826,646.67)	837,555,848.64
E390.10-Structures and Improvements 39,107,787.03 2,940,015.57 (141,717.28) - 2,798,298.29 41,906,085 E390.20-Improvements to Leased Property 531,973.44 - 531,973		
E390.20-Improvements to Leased Property 531,973.44 531,973	40	2,567,847.40
	32 (9,490,079 16)	32,415,006,16
F391 10 Office Equipment 7 812 537 45 300 370 30 (433 948 27) 7 678 589	44 (411,405.14)	120,568.30
	19 (4,083,404.56)	3,595,184.63
E391.20-Non PC Computer Equipment 10,855,455.77 4,596,699.07 - 434,318.57 5,031,017.64 15,886,473	41 (6,387,345.72	9,499,127.69
E391.30-Cash Processing Equipment		
E391.31-Personal Computers 5.366.577.51 1,781,377.64 - 1,781,377.64 - 1,781,377.64	15 (5.054,066,49)	2,093,888.66
E392.00-Transportation Equipment 18,776,802.17 1,187,914.21 (3,997,637.78) - (2,809,723,57) 15,967,078	60 (14,665,083.97)	
E393 00-Stores Equipment 777,672.97 15,739.13 15,739.13 793,412		
E394.00-Tools, Shop, and Garage Equ 7,963,169,63 808,014.10 - (787,154.19) 20,859.91 7,984,029		
E395.00-Laboratory Equipment 3,160,382.43 3.160,382.43 3.160,382.43		
E396 00-Power Operated Equipment 1,104,975,13 177,450,49 - 177,450,49 1,282,425		
E397 00-Communication Equipment 27,988,155.55 2,996,915.52 (12,506.07) - 2,884,409.45 30,872,565		
E398 QO-Miscellaneous Equipment	(0.43	
126,013,336.49 14,704.496.03 (4.151.861.13) (787.154.19) 9,765.480.71 135.778.817		78,214,203.21

KY, VA, TN	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
TOTAL 101 & 106								
Electric Hydro Production	lucione de la company					Jaiolore Law	adult description	
E330 10-Land Rights	879,311.47			-		879,311,47	(934,908.34)	(55,596.87)
E331.00-Structures and improvements	606,212.52		100 70 70 70			606,212.52	(351,822.16)	254,390 36
E332.00-Reservoirs, Dams, and Water	9,823,181.27	308,538,78	(15,190.72)	-	293,348 06	10,116,529.33	(6,631.486.04)	3,485,043 29
E333.00-Water Wheels, Turbines, Gen	4,430,624.31			-		4 430,624.31	(1,280 48)	4,429,343.83
E334.00-Accessory Electric Equipmen	578,333.28	+	-	2.0		578,333 28	(88,845.14)	489,488 14
E335.00-Misc Power Plant Equipment	297,023.86	-	-	-		297,023.86	(83,352,53)	213,671.33
E336.00-Roads, Railroads, and Bridg	176,359.59	- 7				176,359.59	(49,946.07)	126,413.52
E337.07-ARO Cost Hydro Prod (Eqp)	57,608.88	The second second			Commence of Section	57,608.88	(851,29)	56,757,59
	16,848,655.18	308,538.78	(15,190.72)	- 3	293,348.06	17,142,003.24	(8,142,492.05)	8,999,511.19
Electric Intangible Plant								
E301,00-Organization	44,455.58	*		2		44,455.58	4	44,455.58
E302.00-Franchises and Consents	83,453.04					83,453.04	(48,607.76)	34,845.28
E303.00-Misc Intangible Plant	14,386,105.02	3,653,613.16	(1,381,084.50)	9	2,272,528,66	16,658,633.68	(8,408,194,98)	8,250,438.70
E303.10-CCS Software	37,812,357.82	2,216,379.57	1.01.01.01.01		2,216,379.57	40,028,737.39	(9,239,363.84)	30,789,373.55
	52,326,371.46	5,869,992.73	(1,381,084.50)	-	4,488,908.23	56,815,279.69	(17,696,166.58)	39,119,113.11
Electric Other Production								
E340.10-Land Rights	176,409.31	4	200	9	-	176,409.31	(98,128.45)	78,280.86
E340.20-Land	118,514,41		-	-	-	118,514,41	3.01.000.00	118,514.41
E341,00-Structures and Improvements	36,018,413.21			_	the second second	36,018,413.21	12,719,684.03)	23.298.729.18
E342.00-Fuel Holders, Producers, Ac	22,447,278.94	21,346.30	(144,829.97)		(123,483,67)	22,323,795.27	(8,271,048,18)	14,052,747.09
E342.01-AROP Fuel Holders, Prod. Ac	424,021.64		11,700	-	17441745511	424,021 64	(219,696 10)	204.325.54
E343.00-Prime Movers	355,641,060,71	2,187,745.58	(1,900,046,18)		287.699.40	355,928,760.11	(111,159,673,84)	244,769,086.27
E344.00-Generators	59.406.099.19	(4,354.33)	(40,983.72)		(45,338.05)	59,360,761 14	(25,367,188.50)	33,993,572.64
E345.00-Accessory Electric Equipmen	37,820,876.62	74,888.00	(121,305.65)	9.1	(46,417.65)	37,774,458.97	(11,510,595.27)	26,263,663.70
E345.01-AROP Accessory Electric Equipmen	5,764,408.87	,	(12),000.00)	10/10	(40,411,00)	5,764,408,87	(2,772,994,67)	2,991,414,20
E346.00-Misc Power Plant Equipment	5,314,949.95	47,991.12		200	47,991 12	5,362,941.07	(2,104,079.90)	3,258,861 17
E347.07-ARO Cost Other Prod (Eqp)	17,790.81	71,000.02			41,001 (2	17,790,81	(593.89)	17,196,92
	523,149,823.66	2,327,616,67	(2.207 165.52)		120,451 15	523,270,274 81	(174 223,582 83)	349,046,591 98

los sus mas	Beginning	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
KY, VA, TN TOTAL 101 & 106	Balance	Additions	Retirements	Adjustifients	Net Additions	Detailce	Reserve	Net Book value
Electric Steam Production								
E310.20-Land	10,874,262.70			6,841.16	6,841,16	10.881,103.86		10,881,103.86
E311.00-Structures and Improvements	219,819,351.85	57,156,955.23	(592,045,18)	46,147,693.53	102,712,803.58	322,532,155,43	(158,805,260,62)	163,726,894,81
E311.01-AROP Structures and Improv	554,895.68	37,130,935,23	(392,043.16)	40,147,093.33	102,712,000.00	554,895,68	(413,231.88)	141,663.80
E312 00-Boiler Plant Equipment	1,989,325,446.31	555.381.029.85	(6,755,428.95)	43.344.693.65	591,970,294,55	2.581.295.740.86	(788,371,336,57)	1,794,924,404.29
E312.01-AROP Boiler Plant Equipment	40,748,783.53	1,583,040,66	(0,735,426.55)	(58,475.33)	1,524,565.33	42,273,348.86	(25,972,795.85)	16.300.553.01
E314.00-Turbogenerator Units	229,968,372.00	66,046,169.11	(1,809,799.73)	20,540,362.30	84,776,731,68	314,745,103.68	(163,604,694.02)	151.140,409.66
E314.01-AROP Turbogenerator Units	60.940.44	00,040,109.11	(1,003,133.13)	20,540,502.50	un, 170,701.00	60,940.44	(103,292.18)	(42,351.74)
E315.00-Accessory Electric Equipmen	141,250,860,91	36,097,111.71	(864,285,97)	10,778,469,17	46,011,294.91	187.262.155.82	(77.691,262.22)	109,570,893 60
E315.00-Accessory Electric Equipmen	13.210.578.44	30,097,111.71	(604,265.97)	10,770,405.17	40,011,294.91	13.210.578.44	(7.964,642.72)	5,245,935 72
E316.00-Misc Power Plant Equip	26.889,111.86	3,634,437,43	(357,439.21)	68.368.05	3.345.366.27	30.234.478.13	(15.230.901.38)	15.003,576.75
E317 07-ARO Cost Steam (Eqp)	52,467,837,22	3,034,437.43	(56,694.92)	3,663,910.97	3,607,216.05	56,075,053,27	(2.786.466.15)	53,288,587 12
EST/ U/-AND COST STEATH (EQD)	2,725,170,440.94	719,898,743.99	(10,435,693.96)	124,492,063.50	833,955,113.53	3,559,125,554.47	(1,238,943,883.59)	2,320,181,670.88
Electric Transmission								
E350 10-Land Rights	23,388,907.22	2,242.45	Y	4	2,242,45	23,391,149.67	(15,896,592.10)	7.494,557.57
E350.20-Land	2,199,383,04	*		-		2,199,383.04	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2.199,383 04
E352 10-Struct & Imp-Non Sys Contro	15,157,764.68	1,637,802.25	(2,252.14)		1,635,550.11	16,793,314.77	(4,785,643,47)	12,006,671.30
E352.20-Struct & Imp-Sys Control/Co	1,152,912.58	77,830.59	(10,200.55)	.21	67,630.04	1,220,542.62	(855,861.53)	364,681 09
E353.10-Station Equipment - Non Sys	181,204,930,94	10,127,588.56	(1,051,545.60)		9,076,042.96	190,280,973.90	(63,573,901.57)	126,707,072 33
E353 11-AROP Station Equip Non Sys			*/5-55-5	-		-	10,199.05	10,199 05
E353.20-Station Equip-Sys Control	14.671,707.96		(3,304.45)	-	(3,304.45)	14,668,403.51	(17,997,383,24)	(3,328,979,73)
E354.00-Towers and Fixtures	94,916,440.20	564,609.56	(81,907.91)		482,701.65	95,399,141.85	(48,470,056.41)	46 929 085 44
E355.00-Poles and Fixtures	137,558,271,34	10,238,392.29	(708,220.30)		9,530,171.99	147.088,443.33	(67,865,547.74)	79,222,895 59
E356 00-OH Conductors and Devices	155,508,419.14	3,468,537.03	(389,042.05)		3,079,494.97	158,587,914.11	(109,176,019.50)	49,411,894,61
E357.00-Underground Conduit	448,760.26				100 miles (100 miles (448,760.26	(184,500.74)	264,259 52
E358.00-UG Conductors and Devices	1,168,559.08	¥	(6,243.14)		(6,243,14)	1,162,315.94	(914,379.14)	247 936 80
E359.15-ARO Cost Transm (L/B)	86,951.50	-	age of the same			86,951.50	(1,099.28)	85,852.22
E359 17-ARO Cost Transm (Eqp)								
_	627,463,007.92	26,117,002.73	(2,252,716.15)		23,864,286.58	651,327,294.50	(329,711 785 67)	321,615,508,83
Total Plant in Service	5,420,246,925.00	825,194,305.93	(36,091,575.21)	124,492,063,50	913,594,794.22	6,333,841,719.22	(2,379,109,271,38)	3,954,732,447.84
Total Figure III Service	0,420,240,320.00	020, 134,303.83	(30,031,373.21)	124,432,000.00	310,034,734.22	0,335,041,719.22	12,015,109,271,30)	5,554,752,447 64

	Beginning		42.7%	Transfers/	The Constitution	Ending
KY, VA, TN Plant in Service	Balance	Additions	Retirements	Adjustments	Net Additions	Balance
TOTAL 101						
Electric Distribution	****					0.000.000.40
E360 10-Land Rights	2,016,750.49	4,238,67	(4 000 00)		4,238.67	2,020,989.16
E360.20-Land	3,000,651.96	114,154.08	(3,673.08)		110,481.00	3,111,132.96
E361.00-Structures and Improvements	6,832,326.44	370,336.88	(9,802.05)		360,534.83	7,192,861.27
E362.00-Station Equipment	132,311,304.60	4,694,817.69	(483,884.19)		4,210,933.50	136,522,238.10
E364.00-Poles, Towers, and Fixtures	263,943,491.75	17,757,139.19	(1,775,745.65)	2	15,981,393.54	279,924,885.29
E365 00-OH Conductors and Devices	256,276,939.04	18,712,537.36	(7,735,772.37)	*	10,976,764.99	267,253,704.03
E366.00-Underground Conduit	1,683,035.59	44,741.57	(18,438,86)		26,302.71	1,709,338.30
E367.00-UG Conductors and Devices	128,898,008.47	8,484,108.21	(564,645.84)		7,919,462.37	136,817,470.84
E368.00-Line Transformers	277,421,616.14	981,807.20	(15,533.16)	*	966,274.04	278,387,890.18
E369 00-Services	78,738,291.60	8,505,949.44	(1,603,512.25)	10 may 1 mg 1 m	6,902,437.19	85,640,728.79
E370 00-Meters	68,368,139.04	978,001.26	(76,259.92)	787,154,19	1,688,895.53	70,057,034.57
E371 00-Install on Customer Premise	18,260,862.61	552.66	(9,474.55)	7	(8,921.89)	18,251,940.72
E373 00-Street Lighting / Signal Sy	74,625,532.21	5,573,632.44	(3,351,121.31)	¥ 1	2,222,511.13	76,848,043.34
E374.05-ARO Cost Elec Dist (L/B)	287,375.79				-	287,375.79
	1,312,664,325.73	66,222,016.65	(15,647,863.23)	787,154.19	51,361,307.61	1,364,025,633.34
Electric General Plant						
E389.20-Land	2,567,847.40	100	1.00			2,567,847.40
E390 10-Structures and Improvements	39,042,483.14	3,005,319.46	(141,717.28)	10.1	2,863,602.18	41,906,085.32
E390.20-Improvements to Leased Property	531,973.44		1000			531,973.44
E391 10-Office Equipment	7,812,537.46	300,370.30		(434,318.57)	(133,948.27)	7,678,589.19
E391 20-Non PC Computer Equipment	10,396,899.63	3,398,035.05	1	434,318.57	3,832,353.62	14,229,253.25
E391.30-Cash Processing Equipment			4			
E391.31-Personal Computers	5,366,577.51	1,781,377.64			1,781,377.64	7,147,955.15
E392.00-Transportation Equipment	18,776,802.17	1,187,914.21	(3,997,637.78)		(2,809,723.57)	15,967,078.60
E393.00-Stores Equipment	777,672.97	15,739.13		1.6	15,739.13	793,412.10
E394 00-Tools, Shop, and Garage Equ	7,717,687.36	1,032,754.70		(787, 154.19)	245,600.51	7,963,287.87
E395.00-Laboratory Equipment	3,160,382,43					3,160,382.43
E396 00-Power Operated Equipment	1,104,975.13	41,041.69		4	41,041.69	1,146,016.82
E397 00-Communication Equipment	27,988,155.55	2,896,915.52	(12,506.07)		2,884,409,45	30,872,565.00
E398.00-Miscellaneous Equipment						
A STATE OF THE STA	125,243,994.19	13,659,467.70	(4,151,861.13)	(787,154.19)	8,720,452.38	133,964,446.57
	TET. ST TIC. (1.0.), (1.7)	ALC: COLOR COLOR AND	The state of the s			

KY, VA, TN Plant in Service	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Electric Hydro Production	(2002) 25 2 (20)					220,000,00
E330 10-Land Rights	879,311.47	1.0	-	17.	•	879,311.47
E331.00-Structures and Improvements	606,212.52	The second second				606,212.52
E332.00-Reservoirs, Dams, and Water	9,823,181.27	300,776.20	(15,190.72)	· ·	285,585.48	10,108,766.75
E333.00-Water Wheels, Turbines, Gen	4,430,624.31	-	-	-		4,430,624.31
E334.00-Accessory Electric Equipmen	578,333.28	+	191		*	578,333.28
E335 00-Misc Power Plant Equipment	297,023.86	-	*	4		297,023.86
E336 00-Roads, Railroads, and Bridg	176,359.59	•	1-3		**	176,359.59
E337 07-ARO Cost Hydro Prod (Eqp)	57,608.88	3	- 6.			57,608.88
	16,848,655.18	300,776.20	(15,190.72)		285,585.48	17,134,240.66
Electric Intangible Plant						
E301 00-Organization	44,455.58					44,455.58
E302 00-Franchises and Consents	83,453.04	1,000,000		4		83,453.04
E303 00-Misc Intangible Plant	12,423,032.44	4,897,487.46	(1,381,084.50)	4	3,516,402.96	15,939,435.40
E303.10-CCS Software	37,089,965.71	2,644,523.47			2,644,523,47	39,734,489.18
	49,640,906.77	7,542,010.93	(1,381,084.50)	· ·	6,160,926.43	55,801,833.20
Electric Other Production						
E340 10-Land Rights	176,409.31	1.0	4/		-	176,409.31
E340.20-Land	118,514.41			40		118,514.41
E341 00-Structures and Improvements	35,982,153.69	36,259.52			36,259,52	36,018,413.21
E342.00-Fuel Holders, Producers, Ac	21,988,626.98	479,998.26	(144,829.97)	-	335,168.29	22,323,795.27
E342.01-AROP Fuel Holders, Prod, Ac	424,021,64			47	1000	424,021,64
E343 00-Prime Movers	352,748,373.58	2,074,047.34	(1,900,046.18)		174,001.16	352,922,374,74
E344.00-Generators	59,334,141.81	67,603.05	(40,983.72)		26,619.33	59,360,761.14
E345.00-Accessory Electric Equipmen	37,603,390.04	242,449.50	(121,305.65)	4	121,143.85	37,724,533.89
E345.01-AROP Accessory Electric Equipmen	5,764,408.87	-3-,13-,1	1. A. (1.			5,764,408.87
E346.00-Misc Power Plant Equipment	5,254,297.19	102,627.95			102,627.95	5,356,925.14
E347 07-ARO Cost Other Prod (Eqp)	17,790.81	1000		A	23.37.51.00	17,790.81
Service and Army of Philipseus Properties, the part of the Army 1974.	519,412,128.33	3,002,985.62	(2,207,165.52)	-	795,820.10	520,207,948.43

KY, VA, TN Plant in Service	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Electric Steam Production	7818964750					
E310.20-Land	10,874,262.70	Control of the	100 CAN 100 TAN	6,841.16	6,841.16	10,881,103.86
E311.00-Structures and Improvements	175,540,028.49	58,483,685.28	(592,045.18)	46,147,893.53	104,039,533,63	279,579,562.12
E311 01-AROP Structures and Improv	554,895.68	(2) (1) (1) (1)	4.42001.55	ALCOTOLS IS	ad 5 Cho 2x 1 co	554,895.68
E312.00-Boiler Plant Equipment	1,174,829,370.41	554,587,469.57	(6,755,428.95)	43,344,693.65	591,176,734.27	1,766,006,104.68
E312.01-AROP Boiler Plant Equipment	40,748,783.53	1,583,040.66	.000.2000	(58,475.33)	1,524,565.33	42,273,348.86
E314.00-Turbogenerator Units	224,992,157 97	68,751,410.85	(1,809,799.73)	20,540,362.30	87,481,973.42	312,474,131.39
E314.01-AROP Turbogenerator Units	60,940.44	at any explay	2021/102224	result of Colo	2000 00 300	60,940.44
E315.00-Accessory Electric Equipmen	96,056,867.41	36,690,947.91	(864,285,97)	10,778,469.17	46,605,131.11	142,661,998.52
E315.01-AROP Accessory Electric Equipmen	13,210,578.44	0.3054.256	00000 0000 000	Alteria	2011.277.77	13,210,578,44
E316.00-Misc Power Plant Equip	25,086,213.49	5,595,902.46	(357,439.21)	68,368.05	5,306,831.30	30,393,044.79
E317 07-ARO Cost Steam (Eqp)	52,467,837.22		(56,694.92)	3,663,910.97	3,607,216.05	56,075,053.27
	1,814,421,935.78	725,692,456.73	(10,435,693.96)	124,492,063.50	839,748,826.27	2,654,170,762.05
Electric Transmission						
E350.10-Land Rights	23,388,907.22	2,242.45	4		2,242.45	23,391,149.67
E350.20-Land	2,199,383.04			40	347	2,199,383.04
E352.10-Struct & Imp-Non Sys Contro	15,157,764.66	1,225,471.75	(2,252.14)		1,223,219.61	16,380,984.27
E352.20-Struct & Imp-Sys Control/Co	1,152,912.58	77,830.59	(10,200,55)		67,630.04	1,220,542.62
E353.10-Station Equipment - Non Sys	169,564,573.68	5,796,009.42	(1,051,545.60)	40	4,744,463.82	174,309,037.50
E353.11-AROP Station Equip Non Sys		374534665013A	The state of the s			-
E353 20-Station Equip-Sys Control	14,671,707.96	A. T. St.	(3,304.45)	-	(3,304.45)	14,668,403.51
E354 00-Towers and Fixtures	64,950,737.64	323,712.42	(81,907.91)	4.0	241,804.51	65,192,542.15
E355.00-Poles and Fixtures	118,170,016.05	7,576,663.89	(708,220.30)		6,868,443,59	125,038,459 64
E356.00-OH Conductors and Devices	142,005,459.82	2,403,042,58	(389,042.06)	Ų.	2,014,000.52	144,019,460.34
E357 00-Underground Conduit	448,760.26		*10000000		0.00	448,760.26
E358 00-UG Conductors and Devices	1,168,559.08		(6,243.14)		(6,243.14)	1,162,315.94
E359.15-ARO Cost Transm (L/B)	86,951.50		4 9 - 2 - 2		4000000	86,951.50
E359,17-ARO Cost Transm (Egp)						
	552,965,733.49	17,404,973.10	(2,252,716.15)		15,152,256.95	568,117,990.44
Total 101 Plant in Service	4,391,197,679.47	833,824,686.93	(36,091,575.21)	124,492,063.50	922,225,175.22	5,313,422,854.69
106 - Construction Completed not Classified Electric Distribution						
E360.20-Land		Court Horse		4	7	
E361 00-Structures and Improvements	157,726.13	(156,322.14)		100	(156,322.14)	1,403.99
E362.00-Station Equipment	1,401,353.10	2,365,084.51		16	2,365,084.51	3,766,437,61
E364.00-Poles, Towers, and Fixtures	10,774,432.81	(5,730,269.38)	~		(5,730,269.38)	5,044,163.43
E365.00-OH Conductors and Devices	6,913,338.03	(1,675,091,23)		4	(1,675,091.23)	5,238,246.80
E366.00-Underground Conduit	469,938.69	(325,547.24)	-		(325,547.24)	144,391.45
E367 00-UG Conductors and Devices	4,958,099.96	(3,078,912.34)			(3,078,912.34)	1,879,187.62
E368 00-Line Transformers	488,593.08	5,196,894.93			5,196,894.93	5,685,488.01

KY, VA, TN Plant in Service	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
E369.00-Services	4,653,109.75	(3,265,945.59)	-		(3,265,945.59)	1,387,164.16
E373.00-Street Lighting / Signal Sy	6,794,372.07	(3,583,993.17)			(3,583,993.17)	3,210,378.90
por viso extent Egrandy Signary	36,610,963.62	(10,254,101.65)	45.0		(10,254,101 65)	26,356,861.97
Electric General Plant						
E390.10-Structures and Improvements	65,303.89	(65,303.89)			(65,303.89)	
E391.10-Office Equipment	44,000	14415-0441			(4-16-4-17)	
E391.20-Non PC Computer Equipment	458,556.14	1,198,664.02	L.	2	1,198,664.02	1,657,220.16
E391 31-Personal Computers	100,000.11	11100100 1102	1.0	4.0	11.00,004.02	1,007,1220110
E394.00-Tools, Shop, and Garage Equ	245,482.27	(224,740.60)	1	200	(224,740.60)	20,741.67
E396.00-Power Operated Equipment	245,462.27	136,408.80		- 50	136,408.80	136,408.80
		7,524,735,73				4-4-6-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4
E397.00-Communication Equipment	700 040 00	0.00		T	0.00	0.00
	769,342.30	1,045,028.33			1,045,028.33	1,814,370.63
Electric Hydro Production						
E331 00-Structures and Improvements					1.0	
E332.00-Reservoirs, Darns, and Water		7,762.58	4	4	7,762.58	7,762.58
E333.00-Water Wheels, Turbines, Gen						0.00
E334 00-Accessory Elec Equip	.2.				2	
E335 00-Misc Power Plant Equipment		-	4	(a)		
E336.00-Roads, Railroads, and Bridg				Sec. 10		
	-	7,762.58			7,762.58	7,762.58
Electric Intangible Plant						
	4 000 070 50	** *** *** ***			Waterfaller	272 022 24
E303.00-Misc Intangible Plant	1,963,072.58	(1,243,874.30)	4.		(1,243,874.30)	719,198.28
E303 10-CCS Software	722,392.11	(428,143.90)			(428,143.90)	294,248.21
	2,685,464.69	(1,672,018.20)		6	(1,672,018.20)	1,013,446.49
Electric Other Production						
E341.00-Structures and Improvements	36,259.52	(36,259,52)	2	61	(36,259.52)	
E342.00-Fuel Holders, Producers, Ac	458,651.96	(458,651.96)	140	(2)	(458,651.96)	F 2 To 15 To
E343.00-Prime Movers	2,892,687,13	113,698.24			113,698 24	3,006,385,37
E344,00-Generators	71,957.38	(71,957.38)		4.0	(71,957,38)	-144444444
E345.00-Accessory Electric Equip	217,486.58	(167,561.50)		Q.	(167,561.50)	49,925.08
E346.00-Misc Power Plant Equip	60,652.76	(54,636.83)			(54,636.83)	6,015.93
2010.00 Mills / Office / July Equip	3,737,695.33	(675,368.95)			(675,368.95)	3,062,326.38
2004 2004 2007		40.0			7700000	24.35.00.27
Electric Steam Production	44 070 000 00				VI WAR #34 - 34	COLUMN SAN SAN
E311.00-Structures and Improvements	44,279,323.36	(1,326,730.05)	4.		(1,326,730.05)	42,952,593.31
E312.00-Boiler Plant Equipment	814,496,075.90	793,560.28		(4)	793,560.28	815,289,636.18
E314 00-Turbogenerator Units	4,976,214.03	(2,705,241.74)	(€)	340	(2,705,241,74)	2,270,972.29
E315.00-Accessory Electric Equipmen	45,193,993.50	(593,836.20)			(593,836.20)	44,600,157.30
E316 00-Misc Power Plant Equip	1,802,898.37	(1,961,465.03)	+		(1,961,465.03)	(158,566.66)
	910,748,505.16	(5,793,712.74)			(5,793,712.74)	904,954,792.42

Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
*					
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	412,330.50	-		412,330.50	412,330.50
11,640,357.26	4,331,579.14	-	1.5	4,331,579.14	15,971,936.40
29,965,702,56	240,897.14			240,897.14	30,206,599.70
19,388,255.29	2,661,728.40	(4)		2,661,728.40	22,049,983.69
13,502,959.32	1,065,494.45			1,065,494.45	14,568,453.77
74,497,274.43	8,712,029.63	1.5		8,712,029.63	83,209,304.06
1,029,049,245.53	(8,630,381.00)			(8,630,381.00)	1,020,418,864.53
5,420,246,925.00	825,194,305.93	(36,091,575.21)	124,492,063.50	913,594,794.22	6,333,841,719.22
	11,640,357.26 29,965,702.56 19,388,255.29 13,502,959.32 74,497,274.43	Balance Additions 412,330.50 11,640,357.26 4,331,579.14 29,965,702.56 240,897.14 19,388,255.29 2,661,728.40 13,502,959.32 1,065,494.45 74,497,274.43 8,712,029.63 1,029,049,245.53 (8,630,381.00)	### Additions Retirements ### Additions Additions ### Additions Retirements ### Additions Additions ### Additions ##	Balance Additions Retirements Adjustments 412,330.50 - - 11,640,357.26 4,331,579.14 - 29,965,702.56 240,897.14 - 19,388,255.29 2,661,728.40 - 13,502,959.32 1,065,494.45 - 74,497,274.43 8,712,029.63 - 1,029,049,245.53 (8,630,381.00) -	Balance Additions Retirements Adjustments Net Additions 412,330.50 - 412,330.50 11,640,357.26 4,331,579.14 - 4,331,579.14 29,965,702.56 240,897.14 - 240,897.14 19,388,255.29 2,661,728.40 - 2,661,728.40 13,502,959.32 1,065,494.45 - 1,065,494.45 74,497,274.43 8,712,029.63 - 8,712,029.63 1,029,049,245.53 (8,630,381.00) - (8,630,381.00)

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant In Service Net Book Value
TOTAL 101 & 106								
Plant in Service								
Electric Distribution								
E360.10-Land Rights	1,923,121,25	4,238.67			4,238.67	1,927,359.92	(1,413,895,36)	513,464,56
E360.20-Land	2,895,990.53	114,154,08	(3,673,08)	.0	110,481.00	3,006,471,53	Access was	3,006,471.53
E361.00-Structures and Improvements	6,589,697.20	162,638.56	(9,065.39)		153,773.17	6,743,470,37	(1,664,671,42)	5,078,798.95
E362.00-Station Equipment	126,812,563,88	6,309,634,92	(435,749.10)	(29,337 70)	5,844,548.12	132,657,112.00	(36,849,646.97)	95,807,465.03
E364,00-Potes, Towers, and Fixtures	253,985,157,23	10,711,566.35	(1,688,203.97)		9,023,362.38	263,008,519,61	(121,697,803.24)	141,310,716.37
E365.00-OH Conductors and Devices	245,215,292,24	15,454,255,58	(7,388,719.93)	· a	8.065.535.65	253,280,827,89	(107,917,855,23)	145,362,972,66
E366.00-Underground Conduit	2,152,974.28	(280,805.67)	(18,438.86)		(299,244.53)	1,853,729.75	(644,348.42)	1,209,381 33
E367.00-UG Conductors and Devices	131,359,082,88	5,226,447,77	(558,524.76)	1.0	4,667,923.01	135,027,005,89	(27,967,931,36)	108.059.074 53
E368.00-Line Transformers	264,424,161,27	5,649,657,05	(15,159.42)		5,634,497.63	270,058,658.90	(108,260,801.16)	161 797.857.74
E369.00-Services	78.195.264.67	5,252,796.83	(1.595,744,77)		3,657,052,06	81,852,316,73	(51,733,560,13)	30,118,756,60
E370.00-Meters	64,736,879.92	955,381.99	(60,058.89)	787,154.19	1,682,477.29	66,419,357.21	(29,766,862.61)	36 652,494 60
E371.00-Install on Customer Premise	17,391,640.60	552.66	(8,890.70)	191111111111111111111111111111111111111	(5,338.04)	17,383,302,56	(16,623,018.67)	760.283 89
E373,00-Street Lighting / Signal Sy	79,344,076.55	1,853,248.60	(3,278,195,26)		(1,424,946.66)	77,919,129.89	(19,812,770.13)	58 106,359 76
E374.05-ARO Cost Elec Dist (L/B)	287,375,79		(140.41.41.44	4	1,1,2,12,13,13	287,375,79	(4,115,91)	283,259 88
	1,275,313,278.29	51,413,967.39	(15,060,424.13)	757,816.49	37,111,359.75	1,312,424,638.04	(524,357,280.61)	788.067,357 43
Electric General Plant								
E389.20-Lang	2,487,245,70		- V			2,487,245,70		2 487,245 70
E390.10-Structures and Improvements	38.260,555.13	2,919,156.67	(141,717.28)	Ġ.	2,777,439.39	41,037,994.52	(9,269,615.32)	31 768,379 20
E390.20-Improvements to Leased Property	491,089.84	945 (1) (5111)	Nove State		20.10.4000	491,089.84	(370,833.23)	120.256.61
E391 10-Office Equipment	7,805,139,62	300,370,30		(434,318,57)	(133,948.27)	7,671,191.35	(4,076,006,72)	3 595 184 63
E391 20-Non PC Computer Equipment	10,852,415.72	4,596,699.07		434,318.57	5,031,017.64	15,883,433.36	(6,387,345.72)	9 496,087 64
E391 30-Cash Processing Equipment		Tree freezier.		+	A44.04.05.0	300303320027	1010-11-10-10-1	20 20 10 10 10
E391.31-Personal Computers	5,366,577.51	1,781,377.64			1,781,377.64	7,147,955.15	(5,054,065.49)	2 093,888 66
E392.00-Transportation Equipment	17,858,339,24	1,187,914.21	(3,843,073.25)	1.0	(2,655,159.04)	15,203,180.20	(13,901,185.57)	1.301.994.63
E393.00-Stores Equipment	769,569.67	15,739.13	***************************************		15,739.13	785,308.80	(420,999.03)	364,309.77
E394.00-Tools, Shop, and Garage Equ	7,593,098,21	757,619.48		(787,154.19)	(29,534.71)	7,563,563,50	(2,392,053.37)	5 171,510.13
E395.00-Laboratory Equipment	3,125,742.23	0.1.4.2.2.3		V	4.1.	3,125,742.23	(3,125,742.23)	0.000
E396.00-Power Operated Equipment	1,006,451.11	177,450,49		4	177,450,49	1.183,901.60	(227,395 12)	956,506,48
E397.00-Communication Equipment	27,428,711.75	2,457,682,88	(12,508.07)		2,445,176,81	29,873,888 56	(10,715,826.63)	19 158,061 93
E398.00-Miscellaneous Equipment	-7.13-11.11		W-581-2-4-4-18		- co.:aviv(5333	and the state of t	(0.42)	(0 42)

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
TOTAL 101 & 106								
Electric Hydro Production								
E330,10-Land Rights	879,311.47	-	-	4	(2,0)	879,311.47	(934,908.34)	(55,596.87)
E331.00-Structures and Improvements	606,212.52	1000	100	2.0	5/1	608,212.52	(351,822.16)	254,390 36
E332.00-Reservoirs, Dams, and Water	9,823,181.27	308,538.78	(15,190.72)	4	293,348.06	10,116,529.33	(6,631,486,04)	3 485 043.29
E333.00-Water Wheels, Turbines, Gen	4,430,624.31		77.77	.4	7	4,430,624.31	(1,280,48)	4.429.343.83
E334.00-Accessory Electric Equipmen	578,333.28	-		-	-	578,333.28	(88,845,14)	489,488.14
E335.00-Misc Power Plant Equipment	297,023.86			4	200	297,023.86	(83,352,53)	213,671,33
E336.00-Roads, Railroads, and Bridg	176,359.59			41		176,359 59	(49,946 07)	126,413.52
E337.07-ARO Cost Hydro Prod (Egp)	57,608.88					57,608 88	(851 29)	56.757.59
	16,848,655.18	308,538.78	(15,190.72)	-	293,348.06	17 142,003 24	(8.142,492.05)	8,999,511.19
Electric Intangible Plant								
E301.00-Organization	39,116.89	1.6		÷		39 116 89		39,116.89
E302,00-Franchises and Consents	83,453.04					83,453 04	(48,607 76)	34,845.28
E303,00-Misc Intangible Plant	14,386,105.02	3,653,613.16	(1,381,084.50)	-	2,272,528.66	16,658,633.68	(8,408,194.98)	8,250,438.70
E303.10-CCS Software	37,812,357.82	2,216,379.57		4	2,216,379.57	40,028,737.39	(9,239,363.64)	30.789.373.55
	52,321,032.77	5,869,992.73	(1,381,084.50)	*	4,488,908.23	56,809,941 00	(17,696,166,58)	39,113,774.42
Electric Other Production								
E340.10-Land Rights	176,409.31			160	-	176,409 31	(98,128.45)	78,280.85
E340.20-Land	118,514,41		2		1.00	118,514 41	A A A	118,514.41
E341,00-Structures and improvements	36,018,413,21	- A - A - A	The second second		1.4	35,018,413.21	(12,719,684 03)	23,298,729.18
E342.00-Fuel Holders, Producers, Ac	22,447,278,94	21,346,30	(144,829.97)	-	(123,483.67)	22 323,795 27	(8,271,048 18)	14,052,747.09
E342,01-AROP Fuel Holders, Prod. Ac	424.021.64	44,000,000	4574-7-274	A)	1000000000	424,021 64	(219,696 10)	204,325.54
E343.00-Prime Movers	355,641,060.71	2 187 745 58	(1,900,046.18)		287.699.40	355,928,760 11	(111,159,673,84)	244,769,086.27
E344.00-Generators	59.406.099.19	(4,354,33)	(40,983.72)		(45.338.05)	59.360,761,14	(25.367.188.50)	33,993,572,54
E345.00-Accessory Electric Equipmen	37,820,876.62	74,888.00	(121,305.65)	4.1	(46,417,65)	37 774,458.97	(11,510,595.27)	26,263,863,70
E345.01-AROP Accessory Electric Equipmen	5,764,408,87	3.00	The state of the s	4	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	5,764,408.87	(2,772,994 67)	2,991,414,20
E346.00-Misc Power Plant Equipment	5,314,949.95	47,991 12	- 20		47,991 12	5,362,941 07	(2,104,079 90)	3,258,861 17
E347 07-ARO Cost Other Prod (Eqp)	17,790.81	74.7				17,790.81	(593 89)	17 196.92
Economic and although a period of the second	523,149,823.66	2,327,616.67	(2,207 165 52)	+	120,451 15	523,270,274 81	(174,223,682.83)	349 046 591 98

10,874,262,70 219,819,351.85 554,895.68 1 989 325 446 31	57,156,955.23	4550 045 455	6,841 16	dora			
219,819,351.85 554,895.68	57,156,955.23	/500 D40 48V	6.841.16	dora.			
219,819,351.85 554,895.68	57,156,955.23	4500 045 470	6.841.16	GAM 22 120			
554,895.68	57,156,955.23	1000 040 400		6,841 16	10,881,103,86		10.881,103.86
	F 20 0 C 20 C 20 C 20 C 20 C 20 C 20 C 2	(592,045.18)	46,147,893.53	102,712,803.58	322,532,155.43	(158,805,260,62)	163.726.894.81
1 989 325 446 31					554,895.68	(413,231.88)	141,663.80
	555,381,029.85	(6,755,428.95)	43,344,693.65	591,970,294 55	2,581,295,740.86	(786,371,336.57)	1,794,924,404,29
40,748,783.53	1,583,040.66		(58,475.33)	1,524,565 33	42,273,348.86	(25,972,795.85)	16,300,553.01
229,968,372.00	66,046,169.11	(1,809,799,73)	20,540,362,30	84,776,731.68	314,745,103.68	(163,604,694,02)	151,140,409.66
60,940,44	GHING WATER	Weiner State	•	C. L. J. D. C. J. L. S.			(42,351,74)
141,250,860.91	36,097,111.71	(864, 285, 97)	10,778,469.17	46,011,294,91	187,262,155.82	(77,691,262,22)	109.570.893.60
13,210,578.44	200 A 12 A	12,212		1.00	13,210,578,44		5,245,935.72
26,889,111.88	3,634,437.43	(357,439.21)	68,368.05	3,345,366,27	30,234,478,13	(15,230,901,38)	15.003.576.75
52,467,837.22	The second second	(56,694.92)	3,663,910.97	3,607,216,05	56.075.053.27	(2,786,466,15)	53,288,587.12
2,725,170,440.94	719,898,743.99	(10,435,693.96)	124,492,063.50	833,955,113,53	3,559,125,554,47	(1,238,943,883.59)	2,320,181,670.88
21,272,921,30		(*)	(4)		21,272,921.30	(14,066,844.47)	7,206,076.83
2,153,682.54					2,153,682.54		2,153,682,54
13,709,774.87	1,637,802.25	(2,252.14)	2.	1,635,550.11	15,345,324.78	(4,101,672.28)	11,243,652.50
1,152,912.58	77,830.59	(10,200.55)		67,630,04	1,220,542.62	(855,861.53)	364,681.09
163,915,837.59	9,754,085.28	(911,438.62)	5,157.92	8,847,804.58	172,763,642.17	(56,549,614,47)	116,214,027,70
6.5	6-31-98-0-007	A 7 (C) 7 (C)		and the second	***************************************	10,199.05	10,199.05
14,671,707.96		(3,304.45)	19	(3,304.45)	14,668,403.51	(17,997,383.24)	(3,328,979.73)
87,725,153.13	564,609.56	(81,907.91)	2	482,701,65	88,207,854.78	(43,993,558.37)	44,214,296,41
129,587,286.13	9,968,707.60	(695,859.21)		9,272,848.39	138,860,134.52	(63,338,968.44)	75,521,166.08
140,239,198.64	3,248,205.10	(384,555.10)		2,863,650.00	143,102,848.64	(100,327,171.91)	42,775,676,73
448,760.26	10,100,000				448,760.26	(184,500.74)	264,259.52
1,168,559.08		(6,243.14)		(6,243.14)	1,162,315.94	(914,379,14)	247.936.80
86,951.50	36		D #		86,951.50		85,852.22
				And the second			
576,132,745,38	25,251,240,38	(2,095,761 12)	5,157.92	23,160,637.18	599,293,382.56	(302,320,854.82)	296 972,527 74
5,291,980,911.95	819,264,109.81	(35,192,616,55)	124,467,883,72	908.539.376.98	6.200.520.288.93	(2.321.625.430.33)	3,878,894,858 60
	1,989,325,446,31 40,748,783,53 229,968,372.00 60,940,44 141,250,860,91 13,210,578,44 26,889,111,86 52,467,837,22 2,725,170,440,94 21,272,921,30 2,153,682,54 13,709,774,67 1,152,912,58 163,915,837,59 14,671,707,96 87,725,153,13 129,587,286,13 140,239,198,64 448,760,26 1,168,559,08 86,951,50 576,132,745,38	1,989,325,446.31 555,381,029.85 40,748,783.53 1,583,040.66 229,968,372.00 66,046,169.11 60,940.44 141,250,860.91 36,097,111.71 13,210,578.44 26,889,111.86 32,467,837.22 27,725,170,440.94 719,898,743.99 21,272,921.30 2,153,682.54 13,709,774.87 1,637,802.25 1,152,912.58 77,830.59 163,915,837.59 9,754,085.28 14,671,707.96 87,725,153.13 564,609.56 129,587,286.13 19,968,707.60 140,239,198.64 448,760.26 1,168,559.08 86,951.50 576,132,745,38 255,251,240.38	1,989,325,446.31	1,989,325,446.31 555,381,029.85 (6,755,428.95) 43,344,693.65 (58,475.33) 1,583,040.66 (5,755,428.95) 29,968,372.00 66,046,169.11 (1,809,799.73) 20,540,362.30 60,940.44 141,250,860.91 36,097,111.71 (864.285.97) 10,778,469.17 13,210,578.44 26,889,111.86 3,634,437.43 (357,439.21) 68,368.05 52,467,837.22 (56,694.92) 3,663,910.97 27,725,170,440.94 719,898,743.99 (10,435,693.96) 124,492,063.50 21,272,921.30 2,153,682.54 13,709,774.67 1,637,802.25 (2,252.14) 1,152,912.58 77,830.59 (10,200.55) 163,915,837.59 9,754,085.28 (911,438.62) 5,157.92 14,671,707.96 (3,304.45) 87,725,153.13 564,609.56 (81,907.91) 129,587,286.13 9,968,707.60 (695,859.21) 140,239,198.64 3,248,205.10 (384,555.10) 448,760.25 1,168,559.08 (6,243.14) 86,951.50 576,132,745,38 255,251,240.38 (2,095,761.12) 5,157.92	1,989,325,446,31	1,989,325,446.31 555,381,029.85 (6,755,428.95) 43,344,693.65 591,970,294.55 2,581,295,740.88 40,748,783.53 1,583,040.86 (1,809,799.73) 20,540,362.30 84,776,731.68 314,745,103.68 60,940.44 141,250,860.91 36,097,111.71 (864,285.97) 10,778,469.17 46,011,294.91 187,262,155.82 132,210,578.44 26,889,111.86 3,634,437.43 (357,439.21) 68,368.05 3,345,366.27 30,234,478.13 52,467,837.22 (56,694.92) 3,663,910.97 3,607,216.05 56,075,053.27 2,725,170,440.94 719,898,743.99 (10,435,693.96) 124,492,063.50 833,955,113.53 3,559,125,554.47 1,152,912,58 77,830.99 (10,200.55) 67,630.04 1,220,542.62 163,915,837.59 9,754,085.28 (911,438.62) 5,157.92 8,847,804.58 172,763,642.17 14,871,707.96 (3,304.45) 482,701.65 88,207,854.78 1,152,912,58 78,801.59 (10,200.55) 67,630.04 1,220,542.62 140,239,198.64 3,248,055.10 (384,555.10) 482,701.65 88,207,854.78 1,169,587,266.13 9,968,707.80 (695,889.21) 9,272,848.39 138,860,134.52 140,239,198.64 3,248,205.10 (384,555.10) 2,863,650.00 143,102,848.64 448,760.26 1,685,590.8 (6,243.14) (6,243.14) 1,162,315,94 86,951.50 576,132,745.38 25,551,240.38 (2,095,761.12) 5,157.92 23,160,637.18 599,293,382.56 576,132,745.38 25,551,240.38 (2,095,761.12) 5,157.92 23,160,637.18 599,293,382.56 576,132,745.38 25,551,240.38 (2,095,761.12) 5,157.92 23,160,637.18 599,293,382.56	1,989,325,446.31 555,381,029.85 (6,755,428.95) 43,344,693.65 591,970.294.55 2,581,295,740.86 (786,371.336.57) 40,748,783.53 1,583,040.86 (25,972,795.85) 229,968,372.00 66,046,169.11 (1,809,799.73) 20,540,362.30 84,776,731.68 314,745,103.68 (25,972,795.85) 60,940.44 (103,3292.18) 41,250,860.91 35,097,111.71 (864.285.97) 10,778,469.17 46,011,294.91 187,262,155.82 (77.691,282.22) 13,210,578.44 (7.694.624.72) 26,889,111.86 3,634,437.43 (357,439.21) 68,368.05 3,345,365.27 30,234,478.13 (15,230,901.38) 52,467,837.22 (56,694.92) 3,603,910.97 3,607,216.05 56,075,053.27 (2,786.466.15) 2,725,170,440.94 719,898,743.99 (10,435,693.96) 124,492,063.50 833,955,113.53 3,559,125.554.47 (1,238,943,893.99) 124,492,063.50 833,955,113.53 3,559,125.554.47 (1,238,943,893.99) 124,492,063.50 833,955,113.53 3,559,125.554.47 (1,016,72.28) 1,152,912.58 77,830.59 (10,200.55) 67,630.04 1,220,542.62 (855,881.53) 163,915,837.59 9,754,085.28 (911,436.62) 5,157.92 8,847,804.58 172,763,642.17 (56,549,614.47) 1,159,905 14,671,707.96 (3,304.45) (3,304.45) (3,304.45) (3,304.45) (4,688,403.51 (17,997,383.24) 87,725,153.13 564,609.56 (81,907.91) 482,701.65 88,207,854.78 (4,393,558.37) 129,587,286.13 9,988,707.60 (695,689.21) 9,272,848.39 138,860,134.52 (63,338,988.44) 140,239,198.64 3,248,205.10 (384,555.10) 2,863,650.00 143,102,848.64 (100,327,717.19) 488,760.25 (1,685,550.86) (1,6243.14) (6,243.14) 1,162,315.94 (914,379,14) 88,951.50 (6,243.14) (6,243.14) 1,162,315.94 (914,379,14) 88,951.50 (6,243.14) 1,162,315.94 (914,379,14) 88,951.50 (6,243.14) 1,162,315.94 (914,379,14) 88,951.50 (6,243.14) 1,162,315.94 (914,379,14) 88,951.50 (6,243.14) 1,162,315.94 (914,379,14) 88,951.50 (6,243.14) 1,162,315.94 (914,379,14) 88,951.50 (6,243.14) 1,162,315.94 (914,379,14) 88,951.50 (6,243.14) 1,162,315.94 (914,379,14) 88,951.50 (6,243.14) 1,162,315.94 (914,379,14) 88,951.50 (6,243.14) 1,162,315.94 (914,379,14) 88,951.50 (6,243.14) 1,162,315.94 (914,379,14)

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Plant in Service - KY						
Electric Distribution						
E360.10-Land Rights	1,923,121.25	4,238.67		1.0	4,238.67	1,927,359.92
E360.20-Land	2,895,990.53	114,154.08	(3,673.08)	· ·	110,481.00	3,006,471.53
E361.00-Structures and Improvements	6,440,950.83	310,180.94	(9,065.39)		301,115.55	6,742,066.38
E362.00-Station Equipment	125,488,282.12	3,867,479.07	(435,749.10)	(29,337.70)	3,402,392.27	128,890,674.39
E364.00-Poles, Towers, and Fixtures	243,637,129.17	16,395,051.71	(1,688,203.97)		14,706,847.74	258,343,976.91
E365.00-OH Conductors and Devices	238,529,520.89	17,337,010.79	(7,388,719.93)	14	9,948,290.86	248,477,811.75
E366.00-Underground Conduit	1,683,035.59	44,741.57	(18,438.86)	14	26,302.71	1,709,338.30
E367.00-UG Conductors and Devices	126,467,383.18	8,313,844.33	(558,524.76)	3.6	7,755,319.57	134,222,702.75
E368.00-Line Transformers	263,942,090.30	447,260.04	(15,159.42)		432,100.62	264,374,190.92
E369.00-Services	73,563,211.63	8,505,949.44	(1,595,744.77)		6,910,204.67	80,473,416.30
E370.00-Meters	64,736,879.92	955,381.99	(60,058.89)	787,154.19	1,682,477.29	66,419,357.21
E371.00-Install on Customer Premise	17,391,640.60	552.66	(8,890.70)		(8,338.04)	17,383,302.56
E373.00-Street Lighting / Signal Sy	72,737,005.17	5,426,517.68	(3,278,195.26)		2,148,322.42	74,885,327.59
E374 05-ARO Cost Elec Dist (L/B)	287,375.79					287,375.79
	1,239,723,616.97	61,722,362.97	(15,060,424.13)	757,816.49	47,419,755.33	1,287,143,372.30
Electric General Plant						
E389.20-Land	2,487,245.70	5 S	2.5X		700.000	2,487,245.70
E390 10-Structures and Improvements	38,210,811.27	2,968,900.53	(141,717.28)		2,827,183.25	41,037,994.52
E390.20-Improvements to Leased Property	491,089.84		51		10	491,089.84
E391.10-Office Equipment	7,805,139.62	300,370.30	-	(434,318.57)	(133,948.27)	7,671,191.35
E391.20-Non PC Computer Equipment	10,393,859.58	3,398,035.05		434,318.57	3,832,353.62	14,226,213.20
E391.30-Cash Processing Equipment	100000000000000000000000000000000000000					
E391.31-Personal Computers	5,366,577.51	1,781,377.64			1,781,377.64	7,147,955.15
E392 00-Transportation Equipment	17,858,339.24	1,187,914.21	(3,843,073.25)		(2,655,159.04)	15,203,180.20
E393.00-Stores Equipment	769,569.67	15,739.13		The same of the same of	15,739.13	785,308.80
E394.00-Tools, Shop, and Garage Equ	7,347,615.94	982,360.08		(787,154.19)	195,205.89	7,542,821.83
E395.00-Laboratory Equipment	3,125,742.23					3,125,742.23
E396.00-Power Operated Equipment	1,006,451.11	41,041.69			41,041.69	1,047,492.80
E397.00-Communication Equipment	27,428,711.75	2,457,682.88	(12,506.07)	1.5	2,445,176.81	29,873,888.56
E398.00-Miscellaneous Equipment						
and the second s	122,291,153.46	13,133,421.51	(3,997,296.60)	(787,154.19)	8,348,970.72	130,640,124.18

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Electric Hydro Production						
E330.10-Land Rights	879,311.47	24	-			879,311.47
E331.00-Structures and Improvements	606,212.52					606,212.52
E332.00-Reservoirs, Dams, and Water	9,823,181.27	300,776.20	(15,190.72)	2.	285,585.48	10,108,766.75
E333.00-Water Wheels, Turbines, Gen	4,430,624.31			2	44.000	4,430,624,31
E334.00-Accessory Electric Equipmen	578,333.28	4	2.0	2		578,333.28
E335.00-Misc Power Plant Equipment	297,023,86		1.0		-	297,023.86
E336.00-Roads, Railroads, and Bridg	176,359.59		1,2	4.		176,359.59
E337.07-ARO Cost Hydro Prod (Egp)	57,608.88			-		57,608.88
	16,848,655.18	300,776.20	(15,190.72)		285,585.48	17,134,240.66
Electric Intangible Plant						
E301 00-Organization	39,116.89	24		¥ 1	6.1	39,116.89
E302.00-Franchises and Consents	83,453.04	2		본	100000000000000000000000000000000000000	83,453.04
E303.00-Misc Intangible Plant	12,423,032.44	4,897,487.46	(1,381,084.50)		3,516,402.96	15,939,435.40
E303 10-CCS Software	37,089,965.71	2,644,523.47	Taken Liese Land		2,644,523.47	39,734,489.18
2077247 8-1 6-1-70	49,635,568.08	7,542,010.93	(1,381,084.50)		6,160,926.43	55,796,494.51
Electric Other Production						
E340.10-Land Rights	176,409.31		4.			176,409.31
E340.20-Land	118,514.41		(.2)			118,514.41
E341.00-Structures and Improvements	35,982,153.69	36,259.52			36,259.52	36,018,413.21
E342.00-Fuel Holders, Producers, Ac	21,988,626.98	479,998.26	(144,829.97)		335,168.29	22,323,795.27
E342.01-AROP Fuel Holders, Prod, Ac	424,021.64					424,021.64
E343.00-Prime Movers	352,748,373.58	2,074,047.34	(1,900,046.18)	-	174,001.16	352,922,374.74
E344.00-Generators	59,334,141.81	67,603.05	(40,983.72)		26,619.33	59,360,761.14
E345.00-Accessory Electric Equipmen	37,603,390.04	242,449.50	(121,305.65)		121,143.85	37,724,533.89
E345.01-AROP Accessory Electric Equipmen	5,764,408.87			- 30		5,764,408.87
E346.00-Misc Power Plant Equipment	5,254,297.19	102,627.95	1.2		102,627.95	5,356,925.14
E347.07-ARO Cost Other Prod (Eqp)	17,790.81					17,790.81
A STATE OF S	519,412,128.33	3,002,985.62	(2,207,165.52)		795,820.10	520,207,948.43

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Electric Steam Production						
E310.20-Land	10,874,262.70			6,841.16	6,841.16	10,881,103.86
E311.00-Structures and Improvements	175,540,028.49	58,483,685.28	(592,045.18)	46,147,893.53	104,039,533.63	279,579,562.12
E311.01-AROP Structures and Improv	554,895.68	A. T. CO., C.T. J. C.				554,895.68
E312.00-Boiler Plant Equipment	1,174,829,370,41	554,587,469.57	(6,755,428.95)	43,344,693.65	591,176,734.27	1,766,006,104.68
E312.01-AROP Boiler Plant Equipment	40,748,783.53	1,583,040.66	V-10-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0	(58,475.33)	1,524,565.33	42,273,348.86
E314.00-Turbogenerator Units	224,992,157.97	68,751,410.85	(1,809,799.73)	20,540,362.30	87,481,973.42	312,474,131.39
E314.01-AROP Turbogenerator Units	60,940.44	13,000		1277	0.400	60,940.44
E315.00-Accessory Electric Equipmen	96.056.867.41	36,690,947.91	(864,285.97)	10,778,469.17	46,605,131.11	142,661,998.52
E315.01-AROP Accessory Electric Equipmen	13,210,578.44		100,100,000			13,210,578,44
E316.00-Misc Power Plant Equip	25,086,213.49	5,595,902.46	(357,439.21)	68,368.05	5,306,831.30	30.393.044.79
E317.07-ARO Cost Steam (Eqp)	52,467,837.22		(56,694.92)	3,663,910.97	3,607,216.05	56,075,053.27
7-45	1,814,421,935.78	725,692,456,73	(10,435,693.96)	124,492,063.50	839,748,826.27	2,654,170,762.05
Electric Transmission						
E350.10-Land Rights	21,272,921.30				- 4	21,272,921.30
E350.20-Land	2,153,682.54	A proper Program			A CONTRACT OF THE PARTY OF	2,153,682.54
E352.10-Struct & Imp-Non Sys Contro	13,709,774.67	1,225,471.75	(2,252.14)		1,223,219.61	14,932,994.28
E352,20-Struct & Imp-Sys Control/Co	1,152,912.58	77,830.59	(10,200.55)		67,630.04	1,220,542.62
E353.10-Station Equipment - Non Sys	152,336,461.47	5,407,199.68	(911,438.62)	5,157.92	4,500,918.98	156,837,380.45
E353.11-AROP Station Equip Non Sys	•	5. A. A. C.	Part Control		and the second	
E353.20-Station Equip-Sys Control	14,671,707.96	1.47	(3,304.45)		(3,304.45)	14,668,403.51
E354.00-Towers and Fixtures	57,759,450.57	323,712.42	(81,907.91)	12	241,804.51	58,001,255.08
E355.00-Poles and Fixtures	110,199,030.84	7,308,059.51	(695,859.21)		6,612,200.30	116,811,231.14
E356.00-OH Conductors and Devices	126,736,239.32	2,183,790.91	(384,555.10)		1,799,235.81	128,535,475.13
E357.00-Underground Conduit	448,760.26	100	der-in-range		100	448,760.26
E358.00-UG Conductors and Devices	1,168,559.08	*	(6,243.14)		(6,243.14)	1,162,315.94
E359.15-ARO Cost Transm (L/B)	86,951.50	12		1.4	147.740.7	86,951.50
E359.17-ARO Cost Transm (Egp)			- 4	4.	•	10.110.2020
with the state of the district and an example	501,696,452.09	16,526,064.86	(2,095,761.12)	5,157.92	14,435,461.66	516,131,913.75
				124,467,883.72		

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
106 - Construction Completed not Classified Electric Distribution						
E360.20-Land						120
E361.00-Structures and Improvements	148,746.37	(147,342.38)		13.	(147,342.38)	1,403,99
E362.00-Station Equipment	1,324,281.76	2,442,155.85		3.5	2.442.155.85	3.766.437.61
E364.00-Poles, Towers, and Fixtures	10,348,028.06	(5,683,485.36)			(5,683,485.36)	4.664.542.70
E365.00-OH Conductors and Devices	6,685,771.35	(1,882,755.21)	3		(1,882,755.21)	4.803.016.14
E366.00-Underground Conduit	469,938.69	(325,547.24)	16		(325,547.24)	144,391.45
E367.00-UG Conductors and Devices	4.891.699.70	(3,087,396.56)				The second secon
E368.00-Line Transformers	482,070.97	5,202,397.01	1		(3,087,396.56)	1,804,303.14
			-	38.	5,202,397.01	5,684,467.98
E369.00-Services	4,632,053.04	(3,253,152.61)		-	(3,253,152.61)	1,378,900.43
E373.00-Street Lighting / Signal Sy	6,607,071.38	(3,573,269.08)			(3,573,269.08)	3,033,802.30
	35,589,661.32	(10,308,395.58)			(10,308,395.58)	25,281,265.74
Electric General Plant						
E390.10-Structures and Improvements	49,743.86	(49,743.86)			(49,743.86)	
E391.10-Office Equipment	141. 34.44	(10), 10:02)			(10), 10,00)	
E391.20-Non PC Computer Equipment	458,556.14	1,198,664.02			1,198,664.02	1,657,220.16
E391.31-Personal Computers	400,000.14	1,100,004.02	1	2	1,150,004.02	1,007,220.10
E394.00-Tools, Shop, and Garage Equ	245,482.27	(224,740.60)	1 30		(224,740.60)	20,741.67
E396.00-Power Operated Equipment	240,402.21	136,408.80		2	136,408.80	136,408.80
E397.00-Communication Equipment		0.00		47	0.00	0.00
E397.00-Communication Equipment	753,782.27	1,060,588.36		-	1,060,588.36	1,814,370.63
	1,441,444,4	0.550.34055			1(374)33339	31613161616
Electric Hydro Production						
E331.00-Structures and Improvements	15	1/2/200				0.00
E332.00-Reservoirs, Dams, and Water		7,762.58			7,762.58	7,762.58
E333.00-Water Wheels, Turbines, Gen	1.0	1000	*		4. 4.	W + 12
E334.00-Accessory Electric Equip	14.				-	
E335.00-Misc Power Plant Equipment	*	-				
E336.00-Roads, Railroads, and Bridg						
	7	7,762.58	-	13	7,762.58	7,762.58
Electric Intangible Plant						
E303.00-Misc Intangible Plant	1,963,072.58	(1,243,874.30)			(1,243,874.30)	710 100 20
E303.10-CCS Software		A CONTRACTOR OF THE PARTY OF TH		0.5		719,198.28
E303.10-003 301Ware	722,392.11	(428,143.90)			(428,143.90)	294,248.21
	2,685,464.69	(1,672,018.20)		-9	(1,672,018.20)	1,013,446.49

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Electric Other Production						
E341.00-Structures and Improvements	36,259.52	(36,259.52)		-	(36,259.52)	
E342.00-Fuel Holders, Producers, Ac	458,651.96	(458,651.96)	1.67	(%)	(458,651.96)	
E343.00-Prime Movers	2.892.687.13	113,698.24			113,698.24	3,006,385.37
E344.00-Generators	71,957.38	(71,957.38)			(71,957.38)	
E345.00-Accessory Electric Equip	217.486.58	(167,561.50)	-	4.0	(167,561.50)	49,925.08
E346.00-Misc Power Plant Equip	60,652,76	(54,636.83)	U.S.	(a)	(54,636.83)	6.015.93
	3,737,695.33	(675,368.95)		•	(675,368.95)	3,062,326.38
Electric Steam Production						
E311.00-Structures and Improvements	44,279,323.36	(1,326,730.05)	1.0	2)	(1,326,730.05)	42,952,593.31
E312.00-Boiler Plant Equipment	814,496,075.90	793,560.28			793,560.28	815,289,636.18
E314.00-Turbogenerator Units	4,976,214.03	(2,705,241.74)		(*)	(2,705,241.74)	2,270,972.29
E315.00-Accessory Electric Equipmen	45,193,993.50	(593,836.20)			(593,836.20)	44,600,157.30
E316.00-Misc Power Plant Equip	1,802,898.37	(1,961,465.03)		*	(1,961,465.03)	(158,566.66)
and and called a consequent	910,748,505.16	(5,793,712.74)	1980	•	(5,793,712.74)	904,954,792.42
Electric Transmission						
E350.20-Land	-			*		T. A. C.
E352.10-Struct & Imp-Non Sys Contro		412,330.50	4		412,330.50	412,330.50
E353.10-Station Equipment - Non Sys	11,579,376.12	4,346,885.60			4,346,885.60	15,926,261.72
E354.00-Towers and Fixtures	29,965,702.56	240,897.14			240,897.14	30,206,599.70
E355.00-Poles and Fixtures	19,388,255.29	2,660,648.09	u.		2,660,648.09	22,048,903.38
E356.00-OH Conductors and Devices	13,502,959.32	1,064,414.19		-	1,064,414.19	14,567,373.51
	74,436,293,29	8,725,175.52	11+		8,725,175.52	83,161,468.81
Total 106 Construction Completed not Classified	1,027,951,402.06	(8,655,969.01)			(8,655,969.01)	1,019,295,433.05
		12122300000			12,550,050,7	
Total Plant in Service - Electric - KY	5,291,980,911.95	819,264,109.81	(35,192,616.55)	124,467,883.72	908,539,376.98	6,200,520,288.93

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
TOTAL 101 & 106								
Plant in Service								
Electric Distribution								
E360.10-Land Rights	91,001.83	14.		1.0		91,001.83	(65,683.67)	25,318.16
E360.20-Land	102,248.61		3.0			102,248.61		102.248.61
E361.00-Structures and Improvements	397,734.08	51,176.18	(736,66)	100 marks	50,439.52	448,173.60	(94,004.52)	354 169 08
E362.00-Station Equipment	6,844,074.06	750,267.28	(48,135.09)	29,337 70	731,469.89	7,575,543.95	(2.471,530 59)	5.104.013.25
E364.00-Poles, Towers, and Fixtures	20,704,462.70	1,315,303.46	(87,048 74)		1,228,254.72	21,932,717.42	(10,077,368 66)	11,855,348.76
E365.00-OH Conductors and Devices	17,927,921.65	1,583,190.55	(347,052.44)		1,236,138.11	19,164,059.76	595 68	19,164,655.44
E386.00-Underground Conduit	100			- 6				Value and
E367.00-UG Conductors and Devices	2,497,025.55	178,748.10	(6,121.08)		172,627 02	2,669,652.57	(250,065 68)	2,419,586.89
E368.00-Line Transformers	13,482,929.67	529,045.08	(373 74)	1.5	528,671 34	14,011,601.01	(7,502,629.24)	6,508,971.77
E369.00-Services	5,195,186.22	(12,792,98)	(7,071.64)	4	(19,864.62)	5,175,321.60	(4,018,785.64)	1,156,535.96
E370.00-Meters	3,617,824.47	22,619.27	(2,877.46)	9	19,741 81	3,637,566.28	(2,417,448.05)	1,220,118.23
E371.00-Install on Customer Premise	888,638.16					868,638.16	(941,981.80)	(73,343.64)
E373.00-Street Lighting / Signal Sy	2,075,827.73	136,390.67	(72,926.05)		63,464 62	2,139,292 35	(534,599.70)	1,604,692,65
	73,804,874.73	4,553,947.61	(572,342,90)	29,337.70	4.010,942.41	77.815.817.14	(28,373,501 97)	49,442,315.17
Electric General Plant								
E389.20-Land	80,601.70			1,5	7.0	80,601 70		80,601.70
E390 10-Structures and Improvements	847,231.90	20,858.90	-	8	20,858.90	868,090.80	(220,463.84)	647,626,96
E390.20-Structures and Improvements	40,883,60		-		W. L. W. S.	40,883 60	(40,571,91)	311.69
E391 10-Office Equipment	7,397.84			3		7,397 84	(7.397 84)	
E391.20-Non PC Computer Equipmen	3,040.05	7				3,040.05		3,040.05
E392.00-Transportation Equipment	918,462.93		(154,564.53)	1	(154,564.53)	763.898.40	(763,898.40)	
E393,00-Stores Equipment	8,103,30		7 7 7 7 7	1/2	1.0	8,103,30	(5,815 44)	2,287.86
E394.00-Tools, Shop, and Garage Equ	370,071.42	50,394.62		(4)	50,394.62	420,466.04	(126,691,44)	293,774.60
E395,00-Laboratory Equipment	34,640.20			.9		34 640.20	(34,640.20)	
E396.00-Power Operated Equipment	98,524.02	R			-	98,524 02	1	98,524.02
E397 00-Communication Equipment	559,443.80	439,232.64	1.0		439,232,64	998,676 44	(424,065.06)	574,611 38
E398.00-Miscellaneous Equipment		7.00	- FAI	*			(0.01)	(0.01)
	2,968,400.76	510,486 16	(154,564.53)		355,921.63	3,324,322.39	(1.623,544.14)	1,700,778.25
Electric Intangible Plant								
E301.00-Organization	5,338.69					5,338 69		5,338.69
and the state of t	5,338.69	8				5,338.69		5,338,69

Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant In Service Net Book Value
2,115,546.39	2,242.45	2	7.0	2,242.45	2,117,788,84	(1,829,404.57)	288,384.27
45,700.50					45,700.50		45,700.50
1,447,989.99		100	107.45	-	1,447,989.99	(684,971.19)	763,018.80
17,289,093.35	373,503.28	(140, 106.98)	(5,157.92)	228,238.38	17,517,331.73	(7,024,287.10)	10,493,044.63
7,191,287.07			100	Control No. 1	7,191,287.07	(4,476,498.04)	2,714,789.03
7,850,411.48	269,684.69	(12,361.09)	(A)	257,323.60	8,107,735.08	(4,452,689.10)	3,655,045.98
15,193,188.33	220,331.93	(4,486.96)		215,844.97	15,409,033.30	(8,804,571.98)	6,604,461.32
			- 0				14
The state of the state of							
51,133,217.11	865,762.35	(156,955.03)	(5,157.92)	703,649.40	51,836,866,51	(27,272,421.98)	24,564,444.53
127.911.831.29	5 930 196 12	(883 862 46)	24 179 78	5 070 513 44	132 982 344 73	157 269 468 09)	75,712,876.64
	2,115,546,39 45,700,50 1,447,999,99 17,289,093,35 7,191,287,07 7,850,411,48 15,193,188,33	2.115,546,39 2.242,45 45,700.50 1.447,899.99 17,289,093.35 373,503.28 7,191,287.07 7,850,411.48 269,684,69 15,193,188,33 220,331.93	Balance Additions Retirements 2.115.546.39 2.242.45 45.700.50 1.447.989.99 17.289.093.35 373,503.28 (140,106.98) 7.191,287.07 7.850,411.48 269,684.69 (12,361.09) 15,193,188.33 220,331.93 (4,486.96) 51,133,217.11 865,762.35 (156,955.03)	Balance Additions Retirements Adjustments 2,115,546,39 2,242,45	Balance Additions Retirements Adjustments Net Additions 2,115,546,39 2,242,45 - 2,242,45 45,700,50 - - - 1,447,989,99 - - - 17,289,093,35 373,503,28 (140,106,98) (5,157,92) 228,238,38 7,191,287,07 - - 257,323,60 - 257,323,60 15,193,188,33 220,331,93 (4,486,96) - 215,844,97 51,133,217,11 865,762,35 (156,955,03) (5,157,92) 703,849,40	Balance Additions Retirements Adjustments Net Additions Balance 2,115,546,39 2,242,45 - 2,242,45 2,117,768,84 45,700,50 - - 45,700,50 1,447,989,99 - - 1,447,989,99 17,289,093,35 373,503,28 (140,106,98) (5,157,92) 228,238,38 17,517,331,73 7,191,287,07 7,850,411,48 269,684,69 (12,361,09) - 257,323,60 8,107,735,08 15,193,188,33 220,331,93 (4,486,96) - 215,844,97 15,409,033,30 51,133,217.11 865,762,35 (156,955,03) (5,157,92) 703,649,40 51,836,866,51	Balance Additions Retirements Adjustments Net Additions Balance Reserve 2,115,546,39 2,242,45 - 2,242,45 2,117,768,84 (1,829,404,57) 45,700,50 - 45,700,50 - 1,447,989,99 (684,971,19) 17,289,093,35 373,503,28 (140,106,98) (5,157,92) 228,238,38 17,517,331,73 (7,024,287,10) 7,191,287,07 - 7,191,287,07 (4,476,498,04) - 257,323,60 8,107,735,08 (4,452,689,10) 15,193,188,33 220,331,93 (4,486,96) - 215,844,97 15,409,033,30 (8,804,571,98) 51,133,217.11 865,762,35 (156,955,03) (5,157,92) 703,649,40 51,836,866,51 (27,272,421,98)

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Plant in Service						
Electric Distribution						
E360.10-Land Rights	91,001.83			X.	400	91,001.83
E360.20-Land	102,248.61	9.7		4	- 12-	102,248.61
E361.00-Structures and Improvements	388.754.32	60,155.94	(736.66)		59,419,28	448,173.60
E362.00-Station Equipment	6,767,002.72	827,338.62	(48,135.09)	29,337.70	808,541.23	7,575,543.95
E364.00-Poles, Towers, and Fixtures	20,278,057,95	1,362,087,48	(87,048.74)		1,275,038.74	21,553,096.69
E365.00-OH Conductors and Devices	17,700,354.97	1,375,526.57	(347,052.44)		1,028,474.13	18,728,829.10
E367.00-UG Conductors and Devices	2,430,625.29	170,263.88	(6,121.08)	1	164,142.80	2,594,768.09
E368.00-Line Transformers	13,476,407.56	534,547.16	(373.74)	12.	534,173.42	14,010,580.98
E369.00-Services	5,174,129.51		(7,071.64)		(7,071.64)	5,167,057.87
E370.00-Meters	3,617,824.47	22,619.27	(2,877.46)	- 2	19,741.81	3,637,566.28
E371.00-Install on Customer Premise	868,638.16	22,010,21	(210111.40)	5	10,171.01	868,638.16
E373.00-Street Lighting / Signal Sy	1,888,527.04	147,114.76	(72,926.05)		74,188.71	1,962,715.75
2070.00 Shout Lighting / Original Cy	72,783,572.43	4,499,653.68	(572,342.90)	29,337.70	3,956,648.48	76,740,220.91
Electric General Plant						
E389.20-Land	80,601.70					80,601.70
E390.10-Structures and Improvements	831,671.87	36,418.93			36,418.93	868,090,80
E390.20-Structures and Improvements	40,883.60	3311,310				40,883.60
E391.10-Office Equipment	7.397.84	4.7	2			7.397.84
E391.20-Non PC Computer Equipment	3,040.05				12	3,040.05
E392.00-Transportation Equipment	918,462.93		(154,564.53)		(154,564.53)	763,898.40
E393.00-Stores Equipment	8,103.30		1,0,100,100,	3.	(10 1,50 1.50)	8,103.30
E394.00-Tools, Shop, and Garage Equ	370,071.42	50,394,62	-		50,394.62	420,466.04
E395.00-Laboratory Equipment	34,640.20	55,55.752			30,004.02	34,640.20
E396.00-Power Operated Equipment	98.524.02				1	98,524.02
E397.00-Communication Equipment	559,443.80	439,232.64	4.1		439,232.64	998,676.44
E398.00-Miscellaneous Equipment	-				100,202.01	000,010.11
Zeesias mississississis zącpinski	2,952,840.73	526,046.19	(154,564.53)		371,481.66	3,324,322.39
Electric Intangible Plant						
E301.00-Organization	5,338.69			C- 01-	- 50	5,338.69
	5,338.69		3-17		4.0	5,338.69

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Electric Transmission						
E350.10-Land Rights	2,115,546.39	2,242.45			2,242.45	2,117,788.84
E350.20-Land	45,700.50	4,4,4	4		6	45,700.50
E352 10-Struct & Imp-Non Sys Contro	1,447,989.99		2		1 1 24	1,447,989,99
E353 10-Station Equipment - Non Sys	17,228,112.21	388,809.74	(140,106.98)	(5,157.92)	243.544.84	17,471,657.05
E354.00-Towers and Fixtures	7,191,287.07				-	7,191,287.07
E355.00-Poles and Fixtures	7,850,411.48	268.604.38	(12,361.09)	4	256.243.29	8,106,654,77
E356 00-OH Conductors and Devices	15,193,188.33	219,251.67	(4,486.96)	- A	214,764.71	15,407,953.04
2000 To 2000 T	51,072,235.97	878,908.24	(156,955.03)	(5,157.92)	716,795.29	51,789,031.26
Total 101 Plant in Service - Electric - VA	126,813,987.82	5,904,608.11	(883,862.46)	24,179.78	5,044,925.43	131,858,913.25
106 - Construction Completed not Classified Electric Distribution						
E361.00-Structures and Improvements	8,979.76	(8,979.76)			(8,979.76)	-
E362.00-Station Equip	77,071.34	(77,071.34)		40	(77,071.34)	All the second second
E364.00-Poles, Towers, and Fixtures	426,404.75	(46,784.02)		11.41	(46,784.02)	379,620.73
E365 00-OH Conductors and Devices	227,566.68	207,663.98	- U	1.4	207,663.98	435,230.66
E366.00-Underground Conduit					130 Carlot	
E367 00-UG Conductors and Devices	66,400.26	8,484.22			8,484.22	74,884,48
E368.00-Line Transformers	6,522.11	(5,502.08)		- 9	(5,502.08)	1,020.03
E369.00-Services	21,056.71	(12,792.98)	*	1.3	(12,792.98)	8,263,73
E373.00-Street Lighting / Signal Sy	187,300.69	(10,724.09)			(10,724.09)	176,576.60
	1,021,302.30	54,293.93			54,293.93	1,075,596.23
Electric General Plant	merica.	0.2.242.000			N. Sec. all	
E390.10-Structures and Improvements	15,560.03	(15,560.03)	•	-2	(15,560.03)	-
E394.00 Tools, Shop and Garage Equipment						
E396.00-Power Operated Equipment	7	- 3	*			
E397.00-Communication Equipment	15,560.03	(15,560.03)			(15,560.03)	
Electric Transmission	15,360.03	(10,000.03)		7	(15,560.03)	-
E352.10-Struct & Inp-Non sys Control						
E353.10-Station Equipment - Non Sys	60,981.14	(15,306.46)			(15,306.46)	45,674.68
E355.00-Poles and Fixtures	00,901.14	1,080.31		3	1,080.31	1,080.31
E356.00-OH Conductors & Devices	5	1,080.26			1,080.26	1,080.26
2000.00-011 Obligations & Devices	60,981.14	(13,145.89)	3	-	(13,145.89)	47,835.25
2-1112-1-121-1-12						
Total 106 Construction Completed not Classified	1,097,843.47	25,588.01	* .		25,588.01	1,123,431.48

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Total Plant in Service - Electric - VA	127,911,831.29	5,930,196.12	(883,862.46)	24,179.78	5,070,513.44	132,982,344.73

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
TOTAL 101 & 106								
Plant In Service								
Electric Distribution								
E360.10-Land Rights	2,627.41		-	4.	-	2,627,41	(2,370.87)	256.54
E360.20-Land	2,412.82		1.2			2,412,82	15.00	2,412.82
E361.00-Structures and Improvements	2,621.29		-			2,621.29	(2,445.08)	176.21
E362.00-Station Equipment	56,019.76					56,019.76	(44,710.85)	11,308.91
E364.00-Poles, Towers, and Fixtures	28,304.63		(492.94)		(492.94)	27,811.69	(40,463.07)	(12,651.38)
E365.00-OH Conductors and Devices	47,063.18				23777	47,063,18		47,063.18
E366.00-Underground Conduit			-	*		1000	1.6	
E367,00-Underground Conductors a		-			-			
E368.00-Line Transformers	3,118.28	5.	14. 10	160		3,118.28	(4,706.87)	(1,588.59)
E369.00-Services	950.46	2.1	(695,84)	0.00	(695.84)	254.62	(1,117.53)	(862.91)
E370.00-Meters	13,434.65	2	(13,323.57)	6	(13,323.57)	111.08	280.91	391.99
E371 00-Install on Customer Premise	583.85		(583.85)		(583.85)		(330.73)	(330.73)
	157,136.33	- 2	(15,096.20)		(15,096.20)	142,040.13	(95,864.09)	46,176.04
Electric Transmission								
E350.10-Land Rights	439.53	-	~	2	-	439.53	(343.06)	96.47
E355.00-Poles and Fixtures	120,573.73		2		2	120,573.73	(73,890.20)	46,683.53
E356,00-OH Conductors and Devices	76,032.17	-				76,032.17	(44,275.61)	31,756.56
3000 30 70000 30000	197,045.43		16	*	-,-	197,045.43	(118,508.87)	78,536.56
Total Plant in Service - Electric - TN	354,181.76		(15,096.20)		(15,096.20)	339,085,56	(214,372.96)	124,712,60

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Plant in Service						
Electric Distribution						
E360.10-Land Rights	2,627.41	9.0			(·	2,627.41
E360.20-Land	2,412.82	14.1	-		12-1	2,412.82
E361.00-Structures and Improvements	2,621.29		-		32.	2,621.29
E362.00-Station Equipment	56,019.76	-	4			56,019.76
E364.00-Poles, Towers, and Fixtures	28,304.63		(492.94)	-	(492.94)	27,811.69
E365.00-OH Conductors and Devices	47,063.18	-			7	47,063.18
E366.00-Underground Conduit			-	-	-	
E367.00-Underground Conductors a			•		-	
E368.00-Line Transformers	3,118.28					3,118.28
E369.00-Services	950.46		(695.84)		(695.84)	254.62
E370.00-Meters	13,434.65		(13,323.57)		(13,323.57)	111.08
E371.00-Install on Customer Premise	583.85		(583.85)		(583.85)	
	157,136.33		(15,096.20)	- X-T	(15,096.20)	142,040.13
Electric Transmission						
E350.10-Land Rights	439.53	7.41	-	Ce .	-	439.53
E355.00-Poles and Fixtures	120,573.73		-		100	120,573.73
E356.00-OH Conductors and Devices	76.032.17					76,032.17
	197,045.43				+	197,045.43
Total 101 Plant in Service - Electric - TN	354,181.76		(15,096.20)		(15,096.20)	339,085.56

KENTUCKY UTILITIES COMPANY PLANT HELD FOR FUTURE USE - FINANCIAL ACCOUNTING Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
105 Plant Held for Future Use						
Electric Distribution	700 500 04					700 500 84
E360.20-Land	792,599.21					792,599.21
				•		792,599.21
Steam Production						
E310.20-Land	6,841.16	2	-	(6,841.16)	(6,841.16)	4
E311.00-Structures and Improvements	46,147,893.53	10	3.0	(46,147,893.53)	(46,147,893.53)	
E312.00-Boiler Plant Equipment	43,286,218.32	1.40		(43,286,218.32)	(43,286,218.32)	
E314 00-Turbogenerator Units	20,540,362.30			(20,540,362.30)	(20,540,362.30)	1.9
E315.00-Accessory Electric Equip	10,778,469.17	- 4	51	(10,778,469.17)	(10,778,469.17)	- 4
E316.00-Misc Power Plant Equip	68,368.05	-		(68,368.05)	(68,368.05)	-
33,4013,000,000,000,000	120,752,943.32			(120,828,152.53)	(120,828,152.53)	
Total Blant Hold for Future Hea	120 752 042 22		-	(420,020,452,52)	(420 020 452 52)	702 500 24
Total Plant Held for Future Use	120,752,943.32	-		(120,828,152.53)	(120,828,152.53)	792,599.21

KENTUCKY UTILITIES COMPANY KENTUCKY - NON UTILITY PROPERTY - FINANCIAL ACCOUNTING Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
121001-NONUTIL PROP IN SERV Non Utility Property						
C121.04-Nonutility Prop - Misc Land	171,276.50	-	9	.0.		171,276.50
C121.05-Nonutility Prop-Misc Struct			9-1	1.40	-	
C121.06-Nonutility-Misc Land Rights	7,844.44					7,844.44
-	179,120.94	7.5				179,120.94
Total Non Utility Property - KY	179,120.94					179,120.94

KENTUCKY UTILITIES COMPANY ELECTRIC PLANT - PURCHASED OR SOLD - FINANCIAL ACCOUNTING Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
102 Electric Plant - Purchased or Sold Steam Production						
E310.20-Structures and Improvements			•			
E311.00-Structures and Improvements	.02.20.73.0	7	1.5	~	7	
E312.00-Boiler Plant Equipment	483,341.17	*	1 = 1			483,341.17
E314.00-Turbogenerator Units				1.6	-	-
E315.00-Accessory Electric Equip	-	- 12	*	-		C -
E316.00-Misc Power Plant Equip				· · · · · · · · · · · · · · · · · · ·		
	483,341.17			•		483,341.17
Total Electric Plant - Purchased or Sold	483,341.17			4		483,341.17

CL-139001-NT Licensos Project Land RI	_	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
CL-139001-NT Licensos Project Land RI	Electric Distribution									0.575.74
## CH-19800-CH STUCLINES and Improveme (1,597,993.81) (82,068.59) 9,063.39 \$ 6,022.95 (1,308.57) (3,664.57) (3	KU-136010-KY Land Rights	(1,404,506,11)	(9,385.52)			4				(1,413,891.63)
10.139100-KY Structures and Improvement (1,987,999.38) (2,268,959 9,068.39 45,748.10 4,518.07 194,596.56 (2,118.57) (3,648,646.16 194,196.00 194,196.56 (2,118.57) (3,648,646.16 194,196.16 194,196.56 (2,118.57) (3,648,646.16 194,196.16 194,196.56 (2,118.57) (3,648,646.16 194,196.16 194,196.56 (2,118.57) (3,648,646.16 194,196.16 194,196.56 (2,118.57) (3,648,646.16 194,196.1	KU-136010-KY Licensed Project Land RI	(3.73)		UT 1900			A 100	H-		(3.73)
Value Valu	KU-136020-Land		9.	3,673.08	36,326.92	4	(40,000.00)		. 4	
W.1-1360-OrV Unionsed Prince Foliar Foli	KU-136100-KY Structures and Improveme	(1,597,993.81)	(82,066.90)	9,065.39	100	12	6,323.90		121	(1,664,671.42)
RU-1360-0-FV Licensee Project Polic (26,864.34) (308.86) (475.108.28) (KU-136200-KY Station Equipment	(35,256,224.22)	(2,204,939.01)	435,749.10	4,518.87	1.5	194,566.86	(21,318.57)	3.0	(36,849,646.97)
SkJ-19800-NF Points, Towers, and Fix (119,401,347,95) (4,475,108,28) 1,656,723.44					- A			1011-2-0	12	(62,993.20)
KU-13950-KY Usensed Project Onl Com KU-13950-KY Usensed Confucions and KU-13950-KY Underground Conduit KU-13950-KY Services KU-13950-KY				1,686,723 14		4	585,832,38	(10,909.35)		(121,614,810.04)
Wil-19500-HV Overhead Conductors and (111,879,037,99) (5,400,666.35) 7,736,061.21 1,772,613.44 (101,739.42) (107,873,169.44) (362,356.36)				11.12	1.0		2,529.54	(1,926,46)	1+0	(44,686 18)
CRA1-9860-AFV Underground Condual					1.2					(107,873,169.05)
RU-13700-KV Underground Conductors 26,257,499,19 2(,202,756,49) 15,19542 6,51192 (64,45) (78,759.31) 1					1.50			A section of		(644,348,42)
KU-13890-KY Une Tensaformers							95 299 04	(2.475.49)		
Nul.19800-NY Services										
KUL13700C-KY Meters										
KUL137100-KY Installations on Custome					1404 400 E4V		337,430,70			
KU-137200-KV Street Liphting and Sign (2.184 593 00) (1.381 281 28) 3.276 195.26 208.211.53 (33.205.64) 19.812.770 (1.1012 lied circ Distribution (518.319,76.19) (24.248.385.84) 15.406,295.70 (140.352.72) 3,169.031.08 (223.692.64) (524.357,280.18					(101,190.31)		04.60	(49,110,14)		
CAL-137405-ARC Cost Elec Dist (UB) (790.87) (3,325.04) (518,319.976.19) (24,248,385.84) 15,406,295.70 (140,352.72) 3,189,031.08 (223,892.84) (523,357.280.1)								/22 202 EAL		
Total Electric Distribution (518,319,976.19) (24,248,389.84) 15,406,295.70 (140,352.72) 3,189,031.08 (223,892.64) (524,357,280.18)				3,278,195,28			208,211.53	(33,202 64)	-	
Electric General Plant KU-1382Q-Land KU-1380Q-V/S Structures & Improvement (8,985,540.58) (491,437.97) 141,717.28 65,645.85 (926),615. KU-1390Q-Various Offices (365,087.45) (57,457.86) (470,606.65) (470,60				45 404 005 WO	4440.000.000		2 400 004 00	4000 000 041		
KU-13820-Land KU-13910-KY Structures & Improvement (8,985,540.58) (491,437.67) 141,717.28 65,645.95 (326,615.15) (326,615.15) (327,635.35) (41,717.28)	Total Electric Distribution	(518,319,976.19)	(24,248,385.84)	15,406,295,70	(140,352.72)		3,189,031.08	(223,892 64)		(524,357,280,61)
KU-139010-KY Structures & Improvement (8,885,540,58) (491,437,97) 141,717,28 - 65,545,95 - (326,961,615) (5,745,78) - (370,833,145) (5,745,78) - (370,833,145) (70,833,145) (70,833,145) (70,836,145) (7	Electric General Plant									
KU-13902D-Various Offices (335,087.45) (5,745.76) (23,292.45) (4,076.006) (4,0	KU-138920-Land	Ten 180	45.5		1.6	4				
KU-13910-KY Office Equipment (3,843,086.27) (232,920.45) (4,076,006.15) (1,081,749.54) (5,036,596.18) (1,081,749.54) (6,387,345.15) (1,081,749.54) (5,054,066.18) (1,081,749.54) (5,054,066.18) (1,081,749.54) (5,054,066.18) (1,081,749.54) (5,054,066.18) (1,081,749.54) (5,054,066.18) (1,081,749.54) (5,054,066.18) (1,081,749.54) (1,081,74	KU-139010-KY Structures & Improvement	(8,985,540.58)	(491,437.97)	141,717,28		1.0	65,645 95	*		(9,269,615.32)
KU-139120-KY Non PC Computer Equipmen KU-139130-Cash Processing Equipmen KU-139130-Cash Processing Equipmen KU-139200-KY Transportation Equipment KU-139200-KY Transportation Equipment KU-139200-KY Transportation Equipment KU-139400-KY Tools, Shop, and Garage KU-139400-KY Tools, Shop, and Garage KU-139400-KY Tools, Shop, and Garage KU-139500-KY Luberatory Equipment KU-139900-KY Luberatory Equipment KU-139900-KY Miscellaneous Equipment KU-139900-KY Communication Equipment KU-139900-KY Communication Equipment KU-139900-KY Communication Equipment KU-139900-KY Miscellaneous Equipment KU-139900-KY Miscellaneous Equipment KU-139900-KY Miscellaneous Equipment KU-133900-DD Roservoirs, Dams, and KU-133100-DD Shructures and Improv KU-133100-DD Reservoirs, Dams, and KU-133300-DD Reservoirs, Dams, and KU-133300-DD Reservoirs, Dams, and KU-133300-DD Reservoirs, Dams, and KU-133300-DD Mater Wheels, Turbine Z0,551,17 Z0,951,450,651 KU-133300-DD Mater Wheels, Turbine Z0,551,17 Z0,951,450,651 KU-133300-DD Mater Wheels, Turbine Z0,551,17 Z0,951,650,650 Z0,952,650 Z0,953,650 Z0,953	KU-139020-Various Offices	(365,087.45)	(5,745 78)				2000			(370,833.23)
KU-13913D-Cash Processing Equipment KU-139131-Personal Computers KU-139131-Personal Computers KU-13930b-KY Transportation Equipment KU-13930b-KY Transportation Equipment KU-13930b-KY Stores Equipment KU-13930b-KY Stores Equipment KU-13950b-KY Liboratory Equipment KU-13950b-KY Liboratory Equipment KU-13950b-KY Liboratory Equipment KU-13950b-KY Communication Equipment KU-13950b-KY Communication Equipment KU-13950b-KY Communication Equipment KU-13950b-KY Communication Equipment KU-13950b-KY Miscellaneous Equipment KU-13950b-KY	KU-139110-KY Office Equipment	(3,843,086.27)	(232,920.45)	2	11.4		*			(4,076,006.72)
KU-13913D-Cash Processing Equipment KU-139131-Personal Computers (4,344,881,42) (709,385,07) KU-13920b-KY Transportation Equipment (17,654,946,84) (89,311,98) 3,843,073,25	KU-139120-KY Non PC Computer Equipmen	(5,305,596.18)	(1,081,749.54)				4			(6,387,345.72)
KU-139200-KY Transportation Equipment (17,654,946,84) (89,311,98) 3,843,073.25	KU-139130-Cash Processing Equipmen							0.60		
KU-139200-KY Transportation Equipment (17,654,946,84) (89,311,98) 3,843,073.25 (13,901,185,123,900-KY Stores Equipment (3,90,593,91) (30,405,12) (261,538,85) 181,198.51 (2,302,693,11) (30,125,742,23) (261,538,85) 181,198.51 (2,302,693,11) (30,125,742,23) (31,25	KU-139131-Personal Computers	(4,344,681,42)	(709.385.07)			14.1	2.0			(5,054,065,49)
KU-139300-KY Stores Equipment (390,593,91) (30,405,12) - (420,998,101-139400-KY Tools, Shop, and Garage (2,311,713.03) (261,538,85) 181,198,51 - (2,392,053,101-13950-KY Laboratory Equipment (3,125,742.23) - (3,125,742.23) - (3,125,742.23) - (3,125,742.23) - (3,125,742.23) - (3,125,742.23) - (3,125,742.23) - (10,175,826.45) (1,579,865.49) 12,506.07 - 18,397.24 - (10,175,826.45) (1,579,865.49) 12,506.07 - 18,397.24 - (10,175,826.45) (1,579,865.49) 12,506.07 - 18,397.24 - (10,175,826.45) (1,579,865.49) 12,506.07 - 18,397.24 - (10,175,826.45) (1,579,865.49) 12,506.07 - (1,175,826.45) (1,1				3.843.073.25						(13,901,185.57)
KU-139400-KY Tools, Shop, and Garage (2,311,713.03) (261,538.85) 181,198.51 - (2,392,053KU-139500-KY Laboratory Equipment (3,125,742.23) - (3,125,742.23) - (3,125,742.23) - (3,125,742.23) - (3,125,742.23) - (10,715,826) - (10,71				46.04-7-0		100	5			(420,999.03)
KU-139500-KV Luboratory Equipment (3,125,742.23) KU-139500-KV Miscellaneous Equipment (170,077 82) (57,317,30) KU-139700-KV Communication Equipment (9,165,684.45) (1,579,865.49) 12,506.07 16,397.24 - (10,715,826) KU-139800-KV Miscellaneous Equipment (0,42) (0,42) (1,579,865.49) 12,506.07 - 18,397.24 - (10,715,826) KU-139800-KV Miscellaneous Equipment (0,42) (0,42) (1,579,865.49) 12,506.07 - 18,397.24 - (10,715,826) KU-133900-BY Production KU-13300-DD Land Rights (934,908.34) KU-133100-DD Structures and Improv (345,957.04) (5,865.12) KU-133200-DD Reservoirs, Dams, and (6,821,768.15) (54,170.61) 15,190.72 - 29,260.00 - (6,831,486,146) KU-133300-DD Mater Wheels, Turbine (20,651.17) (21,931.65) - (1,233,406) KU-133300-DD Mater Wheels, Turbine (8,8245.05) (3,600.09) - (1,233,466) KU-133500-DD Misc Power Plant Equi (75,444.23) (7,908.30) KU-133500-DD Rodes, Railroads, and (49,946.07) - (83,352.165) (49,945.07) - (49,945.07)					181 198 51		_			(2,392,053.37)
KU-139800-Power Operated Equipment (170,077 B2) (57,317,30) (27,395.13970-KY Communication Equipment (9,166,864 45) (1,579,865.49) 12,506.07 - 16,397.24 - 10,715,826 (6,42)			120,1000,007				5	3	2.	(3,125,742.23)
KU-139700-KY Communication Equipment (9,166,864 45) (1,579,865 49) 12,506 07 - 16,397.24 - 10,715,826 (1,579,865 49) 12,506 07 - 16,397.24 - 10,715,826 (1,579,865 49) 12,506 07 - 16,397.24 - 10,715,826 (1,579,865 49) 12,506 07 - 16,397.24 - 10,715,826 (1,579,865 49) 12,506 07 - 16,397.24 - 10,715,826 (1,579,865 49) 12,506 07 - 16,397.24 - 10,715,826 (1,579,865 49) 12,506 07 - 16,397.24 - 10,715,826 (1,579,865 49) 12,506 07 - 16,397.24 - 10,715,826 (1,579,865 49) 12,506 07 - 16,397.24 - 10,715,826 (1,579,865 49) 12,506 07 - 16,397.24 - 10,715,826 (1,579,865 49) 12,506 07 - 16,397.24 - 10,715,826 (1,579,865 49) 12,506 07 - 10,715,826			(57 317 30)				5		200	(227,395.12)
KU-139800-KY Miscellaneous Equipment (0.42) Total General Plant (55,663,930.60) (4,539,677.55) 3,997.296.60 181,198.51 84,043.19 (55,941.069.1 65,9				12,506,07	2	A.	16 397 24	- 4		
Total General Plant (55,663,930.60) (4,539,677.55) 3,997,296.60 181,198.51 - 84,043.19 - (55,941,069.1 - (55,9			(1,515,000.45)	12,30007			10,007.24	1		(0.42)
KU-13300-DD Land Rights (934,908,34) KU-133100-DD Structures and Improv (345,957,04) (5,885,12) KU-133200-DD Reservoirs, Dams, and (5,21,768,15) (54,170,61) 15,190.72 29,260.00 (6,631,866,14) KU-133300-DD Water Wheels, Turbine 20,651,17 (21,931,65) - (1,280,14) KU-133400-DD Accessory Electric Eq (85,245,05) (3,600.09) - (88,845,14) KU-133500-DD Misc Power Plant Equi (75,444,23) (7,908,30) - (83,352,14) KU-133500-DD Roads, Railmods, and (49,946,07) - (49,946,07) KU-133707-ARO Cost Hydro Prod (Eqp) (121,57) (729,72) - (855,17)			(4,539,677.55)	3,997,296.60	181,198.51	-	84,043.19			(55,941,069.85)
KU-13300-DD Land Rights (934,908,34) KU-133100-DD Structures and Improv (345,957,04) (5,885,12) KU-133200-DD Reservoirs, Dams, and (5,21,768,15) (54,170,61) 15,190.72 29,260.00 (6,631,866,14) KU-133300-DD Water Wheels, Turbine 20,651,17 (21,931,65) - (1,280,14) KU-133400-DD Accessory Electric Eq (85,245,05) (3,600.09) - (88,845,14) KU-133500-DD Misc Power Plant Equi (75,444,23) (7,908,30) - (83,352,14) KU-133500-DD Roads, Railmods, and (49,946,07) - (49,946,07) KU-133707-ARO Cost Hydro Prod (Eqp) (121,57) (729,72) - (855,17)										
KU-133100-DD Siructures and Improv (345,957.04) (5,865.12) (351,822. KU-133200-DD Reservoirs, Dams, and (6,821,766.15) (54,170.61) 15,190.72 29,260.00 (6,631,486.1 KU-133300-DD Water Wheels, Turbine 20,651.17 (21,931.65) (1,280.1 KU-133400-DD Accessory Electric Eq (65,245.05) (3,600.09) (88,45.5 KU-133500-DD Misc Power Plant Equi (75,444.23) (7,908.30) (83,352. KU-133500-DD Roads, Railmoads, and (49,946.07) (49,946.1 KU-133707-ARO Cost Hydro Prod (Eqp) (121.57) (729.72) (85,945.1 KU-133707-ARO Cost Hydro Prod (Eqp) (121.57) (729.72) (85,945.1 KU-133707-ARO Cost Hydro Prod (Eqp) (121.57) (729.72)		max and a 15								200 L 000 0 0
KU-133200-DD Reservoirs, Dams, and (5,821,768.15) (54,170.61) 15,190.72 - 29,260.00 - (6,831,486.1481.133300-DD Water Wheels, Turbine 20,651.17 (21,931.65) (8,845.1481.133300-DD Misc Power Plant Equi (52,450.5) (3,600.09) (8,845.1481.133500-DD Misc Power Plant Equi (75,444.23) (7,908.30) (49,946.07) (49,946			2220				7			
KU-133300-DD Water Wheels, Turbine 20,651.17 (21,931.65) (1,280. KU-133400-DD Accessory Electric Eq (65,245.05) (3,600.09) (88,845. KU-133500-DD Roads, Railroads, and (49,946.07) (83,352. KU-133600-DD Roads, Railroads, and (49,946.07) (49,946. KU-133707-ARO Cost Hydro Prod (Eqp) (121.57) (729.72) (851.				1000	7				3	
KU-133400-DD Accessory Electric Eq (85,245.05) (3,600.09) (88,845 KU-133500-DD Misc Power Plant Equi (75,444.23) (7,908.30) (83,352 KU-133500-DD Roads, Railmods, and (49,946.07) (49,946.07) (49,946.07) (85,645 KU-133707-ARO Cost Hydro Prod (Eqp) (121.57) (729.72) (855.12)				15,190.72			29,260.00			
KU-133500-DD Misc Power Plant Equi (75,444 23) (7,908.30) (83,352. KU-133600-DD Roads, Ratiroads, and (45,946.07) (49,946. KU-133707-ARO Cost Hydro Prod (Eqp) (12.57) (729.72) (851.72)					*	1.51		12		(1,280.48)
KU-133600-DD Roads, Railroads, and (49,946.07) (49,946.18) (49,946.18) (49,946.18) (851.18) (851.18) (851.18)				4			*			(88,845,14)
KU-133707-ARO Cost Hydro Prod (Eqp) (121.57) (729.72) (851.			(7,908.30)	9	~	-	¥1	- 3	-	(83,352.53)
										(49,946.07)
Total Electric Hydro Production (8,092,737.28) (94,205.49) 15,190.72 29,260.00 4 - (6,142,492)	KU-133707-ARO Cost Hydro Prod (Eqp)	(121.57)					2			(851,29)
	Total Electric Hydro Production	(8,092,737.28)	(94,205.49)	15,190.72			29,260 00	- 9-		(8,142,492.05)

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Electric Other Production									
KU-134010-EWB 9PL Land Rights	(94,198.96)	(3,929.49)	-			5			(98,128.45)
KU-134020-EWB 8 Land KU-134020-Land				1.5	*			•	8.1
KU-134100-EWB 10 Structures and Im	(946,482.21)	(36,521.46)			3				(002 002 07)
KU-134100-EWB 11 Structures and Im	(909,323.22)	(38,658.24)			- 3	57	ā.	6.0	(983,003.67) (947,951.46)
KU-134100-EWB 5 Structures and Imp	(246.502.67)	(17,671.86)		3.0	¥	50			(264, 174.53)
KU-134100-EWB 6 Structures and Imp	(61,876.39)	(4,410.63)				500	-		(66,287.02)
KU-134100-EWB 7 Structures and Imp	(191,284.53)	(11,975.67)					191		(203,260.20)
KU-134100-EWB 8 Structures and Imp KU-134100-EWB 9 Structures and Imp	(1,099,482 11)	(39,246.75)					181		(1.138,728.86)
KU-134100-HA 1.2,&3 Structures and	(2,508,235.88) (58,935.52)	(90,500.58) (21,101.22)							(2,598,736 44)
KU-134100-PR 13 Structures and imp	(607.522.07)	(43,412.22)				2		0.1	(80,036 74) (650,934.29)
KU-134100-TC 10 Structures and Imp	(801,520.67)	(90,960.48)						12	(892,481.15)
KU-134100-TC 5 Structures and Impr	(1,053,505.32)	(88,082.46)		9		5.			(1,141,587 78)
KU-134100-TC 6 Structures and Impr	(1,018,403.88)	(83,975.22)		100		-	81	4	(1.102,379 10)
KU-134100-TC 7 Structures and Impr	(791,096,37)	(88,623.00)		3					(879,719.37)
KU-134100-TC & Structures and Impr	(788,806.17)	(88,366.41)			*		*	1.0	(877, 172.58)
KU-134100-TC 9 Structures and Impr KU-134100-Structures and Impr	(802,167 01)	(91,033.83)						*	(893,200.84)
KU-134200-EWB 10 Fuel Holders, Pro	(11,885,144.00) (22,753.79)	(834,540.03)				2			(12,719,684.03)
KU-134200-EWB 11 Fuel Holders, Pro	(31,011.57)	(5,853,15)	-		5	2.0	- 5		(27,963 80)
KU-134200-EWB 5 Fuel Holders, Prod	(101,618.12)	(18,561.78)				200			(36,864 72)
KU-134200-EWB 6 Fuel Holders, Prod	(46,252.82)	(10,726.40)	42,522,64			2			(14.456.58)
KU-134200-EWB 7 Fuel Holders, Prod	(44,099.89)	(8,433.15)	42,522.64	1					(10,010.40)
KU-134200-EWB 8 Fuel Holders, Prod	(15,543.37)	(4,970.79)		1.0					(20,514 15)
KU-134200-EWB 9 Fuel Holders, Prod	(638,280 50)	(31.695.30)				5			(669,975.80)
KU-134200-EWB 9PL Fuel Holders, Pr	(4,177,340.32)	(156.245.67)	and the same		100	1.557.0			(4,333,585.99)
KU-134200-HA 1,2,&3 Fuel Holders,	(149,996.50)	(40,505,70)	59,784.69			1,251 94	4		(88,959 87)
KU-134200-PR 13 Fuel Holders, Prod KU-134200-TC 10 Fuel Holders, Prod	(633,218.97) (135,831.84)	(46:535.76) (15,976.71)		1.5					(679,754.73)
KU-134200-TC 5 Fuel Holders, Produ	(68,390.43)	(5,768.01)	- 0		-	2			(151,808.55) (74,158.44)
KU-134200-TC 6 Fuel Holders, Produ	(68,306.06)	(5,759.82)	7	100		200			(74,065,88)
KU-134200-TC 7 Fuel Holders Produ	(129,593.90)	(14,827.23)	9		G.	200			(144.421.13)
KU-134200-TC 8 Fuel Holders, Produ	(129,218.35)	(14,784.30)				- 6		4	(144,002.65)
KU-134200-TC 9 Fuel Holders, Produ	(131,422.25)	(15,230.61)				8.1	A.		(146,652.86)
KU-134200-TRIMBLE CT PIPELINE FUEL	(1,416,178,71)	(117,494.01)	0.000		19	4.			(1,533,572.72)
KU-134200-Fuel Holders, Produ KU-134201-AROP EWB 9 Turbogenerator	(7,939,057.39)	(478,072.70)	144,829.97	10		1,251 94	3		(8,271,048 18)
KU-134300-EWB 10 Prime Movers	(211,268,68) (9,008,600.37)	(8,427,42) (490,827,96)			5	•			(219,696 10)
KU-134300-EWB 11 Prime Movers	(14,214,491,43)	(889,881.39)					100		(9,499,428,33) (15,104,372,82)
KU-134300-EWB 5 Prime Movers	(4,096,301.13)	(403,556.64)	122,530,71	1.0		62,757.44		- 5	(4,314,569.62)
KU-134300-EWB 6 Prime Movers	(6,754,384.93)	(930,206.00)			4	34.4.7			(7,684,590 93)
KU-134300-EWB 7 Prime Movers	(6,714,125.52)	(850,009.77)						19	(7,564,135.29)
KU-134300-EWB 8 Prime Movers	(9,186,773.28)	(661,096.98)		100		2			(9,847,870.26)
KU-134300-EWB 9 Prime Movers	(10,679,503.67)	(565,299.18)							(11,244,802.85)
KU-134300-PR 13 Prime Movers KU-134300-TC 10 Prime Movers	(4,230,573.43) (5,002,159.81)	(483,361,38)			100	7		2	(4,713,934,81)
KU-134300-TC 5 Prime Movers	(8,994,218.48)	(857,237.52)	1.777.515.47	1.5			5		(5,667,563,85)
KU-134300-TC 6 Prime Movers	(8,982,841.79)	(859,387.53)	1.777.010.47					100	(8,073,940.53) (9,842,229.32)
KU-134300-TC 7 Prime Movers	(5.315,082.22)	(676,324.47)					3.	(2)	(5,991,406.69)
KU-134300-TC 8 Prime Movers	(5.267,658.02)	(670,800.41)		100	2				(5,938,458.43)
KU-134300-TC 9 Prime Movers	(5,005,455.59)	(666.913.52)	72						(5,672,369 11)
KU-134300-Prime Movers	(103,452,170.67)	(9,670,306.79)	1,900,046.18		Ă.	62,757 44			(111,159,673.84)
KU-134400-EWB 10 Generators	(2,503,207.33)	(91,224,54)						(6)	(2,594,431.87)
KU-134400-EWB 11 Generators KU-134400-EWB 5 Generators	(2,593,467.08)	(98,424.09)	40 000 70			1000			(2,691,891,17)
KU-134400-EWB 6 Generators	(896,157.98) (1,390,442.68)	(63,970.38) (76,851.18)	40,983,72			5,854.57			(913,290.05)
KU-134400-EWB 7 Generators	(1,360,534,33)	(77,061.78)		300					(1,467,293.86)
KU-134400-EW8 8 Generators	(2,687 687 12)	(91,400.58)							(1 437,595,11) (2,779,087,70)
KU-134400-EWB 9 Generators	(2,955,505.04)	(94,456.53)							(3,049,961.57)
KU-134400-HA 1 2,63 Generators	(3,504,167 37)								(3,504.167.37)

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Dut	Cost of Removal	Salvage	Other Credits	Ending Balance
KU-134400-PR 13 Generators	(1,640,174,54)	(114,343,29)	-	11 4-6		-	9		(1,754,517.83)
KU-134400-TC 10 Generators	(644,779.62)	(72,228.87)	(2)		(4)	*	*	1411	(717,008.49)
KU-134400-TC 5 Generators	(1,061,983.22)	(85,802,67)			-	.4	*	- 5	(1,147,785.89)
KU-134400-TC 6 Generators	(1,060,675.02)	(85,681.26)				2	*		(1,146,356.28)
KU-134400-TC 7 Generators	(652,369.01)	(72, 134.46)				*	*	-	(724,503.47)
KU-134400-TC 8 Generators KU-134400-TC 9 Generators	(649,637.43)	(71,832.42)			1.0		-		(721,469.85)
KU-134400-Generators	(645,515.68)	(72,311.31)	40.000.70					-	(717,826.99)
KU-134500-EWB 10 Accessory Electri	(24,246,303.45)	(1,167,723,34)	40,983.72	-	× ×	5,854.57		7	(25,367,188.50)
KU-134500-EWB 11 Accessory Electri	(784,533.79)	(33,020.91)			147	,		121	(817,554,70)
KU-134500-EWB 5 Accessory Electric	(352,432,92)	(17,043,66) (29,131,65)			100			-	(378,112.33)
KU-134500-EWB 6 Accessory Electric	(448,972.07)	(28,449.90)				5	31		(381,564.57)
KU-134500-EWB 7 Accessory Electric	(438,064.96)	(27,709.83)			1				(477,421.97)
KU-134500-EWB 8 Accessory Electric	(815,098,15)	(32,524,83)	40.00			5	7		(465,774.79) (848,622.98)
KU-134500-EWB 9 Accessory Electric	(1,595,077.53)	(58,934.84)	113,225,98			5.00			(1.540,785.39)
KU-134500-HA 1,2,83 Accessory Elec	(563,544.84)	(50,504,04)	110,223,00		2.	\$	5	-	(563,544.84)
KU-134500-PR 13 Accessory Electric	(774,090.23)	(53,056,53)			3	2.1		1.0	(827,146.76)
KU-134500-TC 10 Acessory Electric	(1,222,177.86)	(171,797,97)				- 2			(1,393,975.83)
KU-134500-TC 5 Accessory Electric	(471,341,23)	(37,815.71)	8.079.67		- 6	2	2		(501,077.27)
KU-134500-TC 6 Accessory Electric	(908,018.95)	(96,654.60)	-		2	1	-		(1,004,673.55)
KU-134500-TC 7 Accessory Electric	(691,652,69)	(75,326 40)				5	-		(766,979 09)
KU-134500-TC 8 Accessory Electric	(689,651,20)	(75.108.51)				1		-	(764,759.71)
KU-134500-TC 9 Accessory Electric	(701,226.32)	(77 374.17)	100				10		(778,600.49)
KU-134500-Accessory Electric	(10,817,951,41)	(813,949,51)	121,305,65						(11,510,595.27)
KU-134501-AROP EWB 10 Acc Elec	(518,173,50)	(17,203 32)			120				(535,376.82)
KU-134501-AROP EWB 11 Acc Elec	(423,863.07)	17 609 13)				21			(441,472.20)
KU-134501-AROP EWB 5 Acc Elec	(296,420.17)	(20,222.82)			2.00	2	-	1.0	(316,642.99)
KU-134501-AROP EWB 6 Acc Elec	(221,113.62)	(11,696.40)	- X	-4		8	2		(232,810.02)
KU-134501-AROP EWB 7 Acc Elec	(216,657.22)	(11,634 93)	-		4	6			(228,292.15)
KU-134501-AROP EWB # Acc Elec	(531 196 36)	(16,652.43)		0.0	(4)		-	120	(547,848,79)
KU-134501-AROP EWB 9 Acc Elec	(455,319.74)	(15,231.96)			- 3	2.		-	(470,551.70)
KU-134501-AROP TC 7 Acc Elec	-								V. O. O. O. O.
KU-134501-AROP TC B Acc Elec	Que a Sec	and the second			9	21	100		
KU-134501-AROP Accessory Electric	(2,662,743.68)	(110,250.99)		100	15.		- 21	140	(2,772,994 67)
KU-134600-EWB 10 Misc Power Plant	(128,646.60)	(5,865.12)					2	-	(134,511.72)
KU-134600-EWB 11 Misc Power Plant	(201,232.85)	(13,417.32)	-		41	*	100		(214,650 17)
KU-134600-EWB 5 Misc Power Plant E	(680,506.76)	(52, 127.98)			100				(732,634,74)
KU-134600-EWB 6 Misc Power Plant E	(16, 114, 03)	(1,342,35)				*	-		(17.456.38)
KU-134600-EWB 7 Misc Power Plant E	(12,335.58)	(863.55)		3.		*	50	*	(13,199.13)
KU-134600-EWB 8 Misc Power Plant E KU-134600-EWB 9 Misc Power Plant E	(125,985.15)	(5,940.27)			8				(131,905.42)
KU-134600-HA 1,2,63 Misc Power Pla	(414,776.60)	(15,794,28)				*			(430,570.88)
KU-134600-PR 13 Misc Power Plant E	(34,288.82)	(26,149.23)						*	(34,288 82)
KU-134600-TC 10 Misc Power Plant E	(2,844.47)	(947.18)				5			(376,221 60)
KU-134600-TC 5 Misc. Power Plant E	(7,296,14)	(810.27)				3.1		-	(3,791.65)
KU-134600-TC 7 Misc. Power Plant E	(2,006,64)	(233.37)						-	(8,105.41)
KU-134600-TC 8 Misc Power Plant E	(2,000 13)	(232.56)				*		2	(2,240.01)
KU-134600-TC 9 Misc Power Plant E	(2,031.06)	(239.22)					- 5		(2,232.69)
KU-134600-Misc. Power Plant E	(1,980,117.20)	(123,962,70)		3					(2,270.28)
KU-134707-ARO Cost Other Prod (Eqp)	(84.76)	(509.13)							(2,104,079.90)
Total Electric Other Production	(163,289,040.20)	(13,211,672.10)	2,207 165 52			69,863.95		- :	(593.89) (174,223,682.83)
Electric Steam Production									
KU-131020-EWB 1 Land					1.4	4.1			
KU-131020-EWB 3 Land			0.00				2.0		
KU-131020-GH 1 Land	t-c		-		9	K.	-	40	3.0
KU-131020-GR 1&2 Land	100				-	11	6		2
KU-131020-PI 1&2 Land	36						¥.		-
KU-131020-PI 3 Land		9		100					
KU-131020-TY 3 Land						3.1	-		(X)
KU-131020-Land	T 400 TO 50	545055		-		6		1,00	100
KU-131100-EWB 1 Structures and Imp	(4 730,991.97)	(20,826.72)						7	(4,751,818.69)

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
KU-131100-EWB 2 Structures and Imp	(2,027,127.81)	(1,299.13)			8		4.		(2,028,426.94)
KU-131100-EWB 3 Struc	(13,911,872,80)	(74,586,31)		1,521,683.08		*			(12,464,776.03)
KU-131100-EWB 3 Struc ECR 2005		(9,801.38)		(1,521,683.08)					(1,531,584.46)
KU-131100-EWB3 FGD Struc	(596,809.80)	(581,903 16)		1 178,712.75					(0.21)
KU-131100-EWB3 FGD Struc ECR 2005	44 To 1 To 2	(290,951.58)	Cartaria.	(1,178 712 75)					(1,469,664.33)
KU-131100-GH 1 Struc	(18,734,279.79)	(54,271.71)	195,865.53	7.102.56		52,770.93			(18,532,812.48)
KU-131100-GH 1 Struc ECR 2006		(627.42)		(7,102.58)					(7,729.98)
KU-131100-GH ISC Structures and Im	(6,760,633,65)	(168,615.27)		10.00	.5	- 3	-		(6,929,248.92)
KU-131100-GH 2 Structures and Impr	14,062,510.55)	(60,041,34)	1251115	10 (1.7.2)	9	in the second			(14,122,551.89)
KU-131100-GH 3 Struc	(30,405,246.97)	(374,612,77)	47,539.65	22,532.55	×	8,066 19			(30,701,719.35)
KU-131100-GH 3 Struc ECR 2006		(1,914.24)	Caso 420	(22,532.55)					(24,446.79)
KU-131100-GH 4 Struc	(14,425,414,72)	(299,407 75)	120,947_14	376,287.86	- 2	37.240 00			(14,190,347.47)
KU-131100-GH 4 Struc ECR 2005		(26,063.43)		(356,087.81)					(382,151.24)
KU-131100-GH 4 Struc ECR 2006	CONTRACTOR OF THE	(2,050.14)		(20,200.05)					(22,250.19)
KU-131100-GH2 FGD Structures and Impr	(12,500,785.11)	(314,369.55)			1.7	91			(12,815,154.66)
KU-131100-GH3 FGD Structures and I	(216.167.12)	6							(215,167 12)
KU-131100-GR 1-2 Structures and Im	(3,255,287,00)	L)	0.000		- 2	- 200			(3,255,287,00)
KU-131100-GR 3 Structures and Impr	(3,274,742,B1)	6	51 104 43			537.42			(3,223,100.95)
KU-131100-GR 4 Structures and Impr	(3,003,820.52)		14,588 43		4				(2,989,232.09)
KU-131100-Pt 1-2 Structures and Imp	(163,065,28)					((163,065.28)
KU-131100-PI 3 Structures and Impr	(442,830.33)	Control of			1.2			- 2	(442,830.33)
KU-131100-SL Structures and Improv	(596,717.89)	(9,528.39)				*			(606,246.28)
KU-131100-TC 2 FGD Struc & Improv	(2,573,777,83)	(86,976.27)	77.07.5	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					(2,660,754.10)
KU-131100-TC 2 Struc	(17.260.754.94)	(1,460,932,87)	162,000.00	1,754.58		291,811.75			(18,266,121.48)
KU-131100-TC 2 Struc ECR 2006		(3,645.42)		(1 754.58)					(5,400.00)
KU-131100-TY 182 Structures and Im	(524,284 60)	3		200					(524,284 60)
KU-131100-TY 3 Structures and Impr	(6,478,087.75)	4				10 mm to 40 mm			(6,478,087.75)
KU-131100- Structures and Impr	(155,945,209.24)	(3,842,524.85)	592,045.18	(0.00)	12	390,428.29	-	2	(156,805,260.62)
KU-131101-AROP EWB 1 Struct & Imp	(102,536.39)	(337.59)							(102,873,98)
KU-131101-AROP EWB 3 Struct & Imp	(39,232.77)	(345,69)			9:	4	-		(39,578.46)
KU-131101-AROP GH 1 Struct & Imp	(61,863.03)	(287.45)							(62,150.49)
KU-131101-AROP GR 1-2 Struct & Imp	(141,847.01)				- 54	*			(141,847,01)
KU-131101-AROP GR 4 Struct & Impr	(40,171.04)	- 6					-2		(40,171.04)
KU-131101-AROP TY 3 Struct & Impr	(26,610.90)					4	4.	***	(26,610,90)
KU-131101-AROP Struct & Impr	(412,261.14)	(970:74)	4		12			100	(413,231.68)
KU-131200-EWB 1 Boil	(17,973,172.03)	(667,309.23)	43,517.08	65,882,36		98,876.46	(19,915.20)		(18,452,120.58)
KU-131200-EWB 1 Boil ECR 2005		(31,379.91)		(65,882,36)			Section and		(97,262.27)
KU-131200-EWB 2 Boil	(18,840,589 18)	(817 199.58)	102,266.30	58,457.98		188,617.41	*		(19,308,247.07)
KU-131200-EWB 2 Bail ECR 2005		(8,271 66)		(16,459.58)					(24,731.24)
KU-131200-EWB 2 Boil ECR 2006	. A.	(9.812.34)		(41 998.40)					(51,810,74)
KU-131200-EWB 3 Boil	(68,370,326.71)	(2,607 417 17)	204,508.69	1,706,898 74		46,652.05	4		(69,019,684,40)
KU-131200-EWB 3 Boil ECR 2005		(364,614.18)		(1,687,501.76)		2,413,113,			(2,052,115.94)
KU-131200-EWB 3 Boil ECR 2006		(1,701.57)		(19,396.98)					(21,098.55)
KU-131200-EWB3 FGD Boll	(5,920,508 01)	(6.288,296.74)		12,180,496.28	X	2	- 14	2	(28,308.47)
KU-131200-EWB3 FGD Boil ECR 2005	10000000	(3,129,994.65)		(12,180,496.28)					(15,310,490,93)
KU-131200-GH 1 Boil	(91,613,530,83)	(5,433,301.45)	2,494,701.99	902,054.94	4	24.764.55	(35,000.00)		(93,860,310.80)
KU-131200-GH 1 Boil ECR 2005	100	(221,181,69)		(839,765.11)		2000	85.333.613.634		(1,060,946,80)
KU-131200-GH 1 Boil ECR 2006	18-1-1-1	(36,938.91)		(62,289,83)					(99,228.74)
KU-131200-GH 1SC Boil	(20.251,990.82)	(2,532,331.68)		5,400,285,38	-	-			(17,384,037.12)
KU-131200-GH 1SC Boil ECR 2005	311-111-111-1	(1,007,705,61)		(5,400,285,38)					(6,407,990.99)
KU-131200-GH 2 Boil	(71,070,638.75)	(1,692,610.08)	328,304.41	154,693.38		11	(93,248,00)		(72,373,699.04)
KU-131200-GH 2 Boil ECR 2005		(18,047.58)	500,000,000	(154,693,38)			(20,210,00)		(172,740.96)
KU-131200-GH ZSC Boil	(51,532,962.68)	(2,318,532,46)		1,044,899.04			100		(52,806,596.10)
KU-131200-GH 2SC Boil ECR 2005		(296,514 69)		(1,044,899.04)					(1,341,413.73)
KU-131200-GH 3 Boil	(142,411,447.11)	(4,975,060.19)	2,106,048 66	184,982 15		24,069.55	(68,926.60)		(145,140,335.74)
KU-131200-GH 3 Boil ECR 2006		(25,316.52)	20, 22, 22, 22, 24	(184,982,15)		24/400.00	(00,020,00)		(210,298,67)
KU-131200-GH 4 Boil	(114,535,283.08)	(5,203,642.72)	812,983.35	344 338 47		266 147 18		-	(118,315,456.80)
KU-131200-GH 4 Boll ECR 2005	· Strategic and Adv	(24.652.65)		(169,783.76)		200 (41 10			(194,436,41)
KU-131200-GH 4 Boil ECR 2006		(25.4) (.05)		(174,554.71)					(199,965.76)
KU-131200-GH 4RC Boiler Plant Equi	(0.04)	25-131-1397	4.00	T. Same					(0.04)
KU-131200-GH3 FGD Boil	(20,309,107.74)	(2,350,356,90)	205.617.12	22,404,047,01		3,998,04			(45,802,47)
KU-131200-GH3 FGD Boil ECR 2005	and the state of t	(1,209,913.80)		(22,404,047,01)		9,930,64			(23,613,960.61)

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
KU-131200-GH4 FGD Boil KU-131200-GH4 FGD Boil ECR 2005	(30,289,206.85)	(5,487,618.70) (2,725,122.69)		35,742,697.78 (35,742,697.78)	4				(34,127.77) (38,467,820,47)
KU-131200-GR 1-2 Boiler Plant Equi	1.016.607.73	(2,059.81)	6.414.62			6.636.05	(103,024.23)		924,574,36
KU-131200-GR 3 Boil	(9,126,065.42)	(277,355.25)	60,617.69	4,553.55		76,248.91	(100,021,20)		(9,262,000.32)
KU-131200-GR 3 Boil ECR 2006		(987.24)	70.41.1111	(4,553,55)					(5,540.79)
KU-131200-GR 4 Boil	(20,636,746,04)	(791,801,66)	351,821.85	(56,125.05)		2,620.53			(21,130,230.37)
KU-131200-GR 4 Boil ECR 2006		(1,538.93)	11.46	(9.045.59)		Gentles.			(10,582.52)
KU-131200-P1 1-2 Boiler Plant Equip	(42 127 07)	7.	(4)			•		14	(42,127.07)
KU-131200-Pl 3 Boiler Plant Equipm	(677, 167.45)	Charles How	200		-				(677 167 45)
KU-131200-TC 2 Boil	(23,537,299.51)	(13,907,057.97)	28,350,00	440,576 14	40	51,067.06	100	4	(36,924,364.28)
KU-131200-TC 2 Boil ECR 2006		(1,298,721,66)		(440,576 14)		4-1-1-1			(1,739,297.80)
KU-131200-TC 2 FGD Boil	(8,497,115.64)	[1,525,720.27)	1.5	209,737 15				16	(9,813,098,76)
KU-131200-TC 2 FGD Boil ECR 2006	and the state of the state of	(632,040.90)		(209,737 15)					(841,778.05)
KU-131200-TY 152 Boiler Plant Equi	(940,798.76)	(441.27)					1.0		(941,240.03)
KU-131200-TY 3 Boil	(9,463,633.51)	(393,217.49)	10,279.01	2,902.96	-	33,308 93			(9,810,360.10)
KU-131200-TY 3 Boil ECR 2006	35,000,000	(181,02)	2000000	(2,902.96)	-				(3,083.98)
KU-131200-Boiler Plant Equipm	(725,223,109.50)	(68,341,577.87)	6,755,428 95	(65,170.64)		823,206 72	(320,114.23)		(786,371,336.57)
KU-131201-AROP EWB 1 Boiler Pil Egp	(7,561,447.04)	(295,202.70)		24.0	-				(7,856,649.74)
KU-131201-AROP EWB 3 Bailer Pit Eqp	(11,446.52)	(169.99)			2				(11,636.51)
KU-131201-AROP GH 1 Boiler PII Equp KU-131201-AROP GH 1SC Boiler PII Eq	(113,778.60)	(2,737.53)	990		.41	-	7		(116,516,13)
KU-131201-AROP GH 2 Boller Pit Equip	(8,689,837.99)	(295,250.68)			4				(8,985,088,67)
KU-131201-AROP GH 4 Boiler Pit Equp	(183,294.12)	(3,235.50)				-			(186,529 62)
KU-131201-AROP GR 1-2 Boiler Pit Equip	(7,591,586,70) (181,984,43)	(347,195.70) (3,738.69)			100	60			(7,939,782.40)
KU-131201-AROP GR 4 Boiler Plt Egup	(77,906.92)	(5,886.98)		65,170.64			*		(185,723 12)
KU-131201-AROP TY 1-2 Boiler PII Eq	(2,192.37)	(1.71)		00,170,04					(18,603.26)
KU-131201-AROP TY 3 Boiler PIt Equp	(645,184.20)	(25,888 12)	12.			-			(2,194.08)
KU-131201-AROP Boiler Pit Egup	(25,058,658.89)	(979,307.60)		65,170.64	100	3.	16		(671,072,32)
KU-131400-EWB 1 Turbogenerator Uni	(5,073,855.28)	(64,298.51)	265,200.63	00,170.04					(25,972,795,85) (4,872,953,16)
KU-131400-EWB 2 Turbogenerator Uni	(8,330,498.63)	(267,430.84)	200,200,00					- 5	(8,597,929.47)
KU-131400-EWB 3 Turbogenerator Un	(19,500,134 63)	(682,710.36)		4.0				- 2	(20,182,844.99)
KU-131400-GH 1 Turbogenerator Unit	(19,745,715.43)	(617,094.83)	818,379.37	- 2		475,057.05	(920,287 50)		(19,989,661.34)
KU-131400-GH 2 Turbogenerator Unit	(20,183,411.40)	(474,232.14)				2000000	(contract)		(20.657,643.54)
KU-131400-GH 3 Turbogenerator Unit	(27,895,000.52)	(639,543.55)	568,095,93		-				(27,966,448.14)
KU-131400-GH 4 Turbogenerator Unit	(30,877,687.51)	(874,689.13)	20 mm		-		(4)		(31,752,376.64)
KU-131400-GR 1&2 Turbogenerator Un	101,178.61	10.07%	(8)	8			100	des	101,178,61
KU-131400-GR 3 Turbogenerator Unit	(3,117,368.21)	(97,987.90)			200			14.	(3,215,356,11)
KU-131400-GR 4 Turbogenerator Unit	(10,163,069.16)	(294.218.25)	158,123.80	~		24,310 18	4		(10,274,853.43)
KU-131400-PI 1-2 Turbogenerator Uni	(11,739.43)						19	(4	(11,739 43)
KU-131400-P1 3 Turbogenerator Unit	(538,823.54)	77 242 242 2	1 +						(538,823,54)
KU-131400-TC 2 Turbogenerator Unit KU-131400-TY 182 Turbogenerator Un	(10,209,450.87)	(1,679,629.24)				*	1		(11,889,080.11)
KU-131400-TY 3 Turbogenerator Unit	(310,586.91)	(405 405 00)		- 5			-		(310,586.91)
KU-131400-Turbogenerator Unit	(3,323,165.83) (159,179,328.74)	(122,409.99) (5,814,244.74)	1,609,799.73						(3,445,575.82)
KU-131401-AROP TY 3 Turbogenerator	(101,719,86)	(1,572.30)	1,009,799.73			499,367.23	(920,287.50)		(163,604,694.02)
KU-131500-EWB 1 Accessory Electric	(2,889,599.92)	(56,441.09)	1,064.91	1.0		2,925.96	7	1.0	(103,292,18)
KU-131500-EWB 2 Acc	(1,103,129.52)	(5,358.40)	40,661 78	82,684,40		1,773.02			(2,942,050 14)
KU-131500-EWB 2 Acc ECR 2005	Cristal resides	(157.3B)	40,00170	(82,684.40)		1,773,02			(983,368,72)
KU-131500-EWB 3 Acc	(5,976,599 14)	(29,527.90)	64,579.80	9,917.55					(82,841.78)
KU-131500-EWB 3 Acc ECR 2005		(734.19)	21,010.00	(9.917.55)			7		(5,931,629.69)
KU-131500-EWB 3 FGD Acc	(408,504.89)	(398,301.54)		806,808 48		41			(10,651 74) 0.05
KU-131500-EWB3 FGD Acc ECR 2005		(199,150.77)		(806,806,48)					(1,005,957.25)
KU-131500-GH 1 Accessory Electric	(7,392,980.14)	(33,061 62)	44.233.29	0.5500.000			1.6		(7,381,808.47)
KU-131500-GH 1SC Acc	(2,922,170.83)	(192,285.01)	10.7	340,031 52		9	3		(2,774,424.32)
KU-131500-GH ISC Acc ECR 2005		(65,541.78)		(340,031.52)					(405,573.30)
KU-131500-GH 2 Accessory Electric	(9,493,328.51)	(53,127.73)	595,688.35	The state of the s		16,325.59	(14,176.00)		(8,948,638.30)
KU-131500-GH 2 SC Acc	(45,582.42)	(14,136.93)	1.1	59,657 65				1.6	(61.70)
KU-131500-GH 2 SC Acc ECR 2005	NAME OF THE PARTY	(7,012.68)		(59,657 65)					(66,670.33)
KU-131500-GH 3 Accessory Electric	(21,081,486,09)	(200,786.31)	200			-		4	(21,262,252.40)
KU-131500-GH 4 Accessory Electric	(15,713,536,75)	(200,676,22)	8,676.61	3000			6	4	(15,905,538.35)
KU-131500-GH3 FGD Acc	(1,576,444.07)	(154 163 49)		1,829,063,41	-	-	60		(1,544 15)
KU-131500-GH3 FGD Acc ECR 2005		(80,290.29)		(1,829,063 41)					(1,909,353.70)

-	Beginning Balance	Accruels	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
KU-131500-GH4 FGD Acc	(282,663.26)	(49,095,82)	70	331,697.81		100		- 3	(61.27)
KU-131500-GH4 FGD Acc ECR 2005		(24,492,15)		(331,697.81)					(356, 189.96)
KU-131500-GR 1&2 Accessory Electri	(101, 199.27)		9	-7-777		A			(101,199,27)
KU-131500-GR 3 Accessory Electric	(770,877.88)	0.000	60,609.52	*	4	237,065.47	(81,457.20)		(554,660.09)
KU-131500-GR 4 Accessory Electric	(724,331.25)	(14.986.64)				24 20 20			(739,317.89)
KU-131500-PI 1-2 Accessory Electric	(25,049,68)		.01		3	-	13		(25,049.68)
KU-131500-PI 3 Accessory Electric	(126,499.27)		3 10 9 20		6.		0.0		(126,499.27)
KU-131500-TC 2 Acc	(4 109 405 30)	(632,669 41)	45,521 77	23,443,95	2	4,027 32			(4,569,081.57)
KU-131500-TC 2 Acc ECR 2006		(35,142,92)		(23,443,95)					(59,586.87)
KU-131500-TC 2 FGD Acessory Equip	(618, 105.78)	(26,433.81)				No.	4.	-	(544,539.59)
KU-131500-TY 1&2 Accessory Electri	(225,273.50)		1.0010						(225,273.50)
KU-131500-TY 3 Accessory Electric	(575,755.86)	San San Street	3.269.94			19,323.46	(24,278.40)		(577,440.86)
KU-131500-Accessory Electric	(76,242,503,33)	(2,474,574.08)	864,285.97	-		261,440 62	(119,911 60)		(77,691,262.22)
KU-131501-AROP EWB1 Accessory Electric	(308,756.51)	(4,481.57)	4						(313,218.08)
KU-131501-AROP EWB2 Accessory Electric	(274,513 67)	(832.23)				•			(275,345 90)
KU-131501-AROP EWB3 Accessory Electric	(639,444.69)	(2,431.80)	10		-				(641,876.49)
KU-131501-AROP GH1 Accessory Electric	(925,972.63)	(3,587.49)	1.0			A-	(2)	1.4	(929,560.12)
KU-131501-AROP GH2 Accessory Electric	(1,741,435.55)	(9,494.28)	-				(3)		(1.750,929.83)
KU-131501-AROP GH3 Accessory Electric	(1.721,457,90)	(38,166.48)		-		× .	14		(1,759,624.38)
KU-131501-AROP GH4 Accessory Electric	(639,838,60)	(22,708.89)		1		-		(4)	(662,547.49)
KU-131501-AROP GR4 Accessory Electric	(1,201,339.24)	(14,233.41)	100			*			(1,215,572 65)
KU-131501-AROP TY3 Accessory Electric	(415,967 78)					Q.	1.5		(415,967,78)
KU-131501-AROP Accessory Electric	(7,868,726.57)	(95,916.15)	946				,45	- 2	(7,964,642.72)
KU-131800-EWB 1 Misc Power Plant E	(341,510,68)	(7,332.21)			-		1.0		(348,842,89)
KU-131600-EWB 2 Misc Power Plant E	(109,085.10)	(567 99)			Y	-		1.2	(109,653.09)
KU-131600-EWB 3 Misc Power Plant E	(2,792,959.24)	(102,048.43)							(2,695,007.67)
KU-131500-GH 1 Misc Power Plant Eq	(1,564,628.85)	(18,135.63)				2	(4)		(1,582,784,48)
KU-131600-GH 1SC Misc Power Plant	(805, 173.04)	(21,609.54)	100	19			12		(826,782.58)
KU-131500-GH 2 Misc Power Plant Eq	(1,381,030,83)	(12,041 73)	-				-	1.0	(1,393,072.56)
KU-131600-GH 3 Misc Power Plant Eq	(2,490,648.19)	(33,079.59)			60		10		(2.523,727.78)
KU-131500-GH 4 Misc Power Plant Eq	(2,969,745.66)	(113,451.58)	278,933.41						(2,804,263,83)
KU-131600-GR 1&2 Misc Power Plant	(116,207.35)	100000000000000000000000000000000000000	The state of the s		101	-0	1.0	1.3	(116,207 35)
KU-131600-GR 3 Misc Power Plant Eq	(93, 229, 17)	(4,566.96)		19	2.0	Θ.	1.0		(97,796 13)
KU-131600-GR 4 Misc Power Plant Eq	(1,349,479.89)	(46,985.28)	7,745.41			2	14	- 2	(1,388,720.76)
KU-131600-PI 1-2 Misc Power Plant E	(12,249.05)							1.2	(12,249.05)
KU-131600-PI 3 Misc Power Plant Eq	42,883.93	4.5				2	-		42,883,93
KU-131600-SL Misc Power Plant Equi	(785, 168 44)	(56,932.67)	70,780.39			E.			(771 340 72)
KU-131600-TC 2 Misc Power Plant	(19, 185.86)	(81,622.24)	7.4.404						(100.808.10)
KU-131600-TY 1&2 Misc Power Plant	(45,825.40)		100	7	- 9	6			(45,825.40)
KU-131600-TY 3 Misc Power Plant Eq	(243,774.44)	(12,948 48)			- 9				(256,722.92)
KU-131600-Misc Power Plant Eq	(15,077,017.26)	(511,323.33)	357,439.21						(15,230,901.38)
KU-131707-ARO Cost Steam (Eqp)	(485,952.30)	(2,251,856.66)	56,694.92	(105,352.11)					(2,785,466.15)
Total Electric Steam Production	(1,165,594,486.85)	(84,313,668.32)	10,435,693.96	(105,352.11)		1,994.443.06	(1,360,313.33)		(1,238,943,883.59)
Electric Transmission	U.C. 3. G. (E., 1974)								
KU-135010-KY Land Rights	(13,910,488 46)	(156,356.01)		31		*	· · ·		(14,056,844.47)
KU-135010-Licensed Project Land Ri						*	(*)	1.0	
KU-135020-Lano				2-0	-	*	1.2		
KU-135210-KY Licensed Project Str & I	(0.01)	And Alleria		90			1.4	1.8	(0.01)
KU-135210-KY Struct & Improve-Non Sys	(3,950,548.34)	(166,042.49)	2,252.14			12,666.42		1.6	(4,101,672.27)
KU-135220-Struct & Improve-System	(854,032 76)	(12,495.41)	10,200.55		-	466.09	1.7	A.	(855,861.53)
KU-135310-KY Licensed Project Sta Eq-			The second	-				(8)	
KU-135310-KY Station Equipment-Non Sy	(55,180,842.69)	(2,479,337.12)	911,438.62	(4,365,84)	1	214,673.85	(11,181.29)	1 V	(56,549,614,47)
KU-135311-AROP Station Equip Non S	10,199.05					1000000	1		10,199.05
KU-135320-Station Equipment-System	(17,950,078,53)	(50,609.16)	3,304.45	140	100	-	- 2		(17,997,383,24)
KU-135400-KY Towers and Fixtures	(43,364,900,59)	(797,436.79)	81,907.91	4		86,871 10			(43,993,558.37)
KU-135500-KY Licensed Project Poles a	13.57.5.51	7.7		- 2		*			1.2,300,000.01)
KU-135500-KY Poles and Fixtures	(63,031,022 86)	(2,287,470.51)	695,859.21		2	1,283,870 16	(204.44)		(63,336,968 44)
KU-135600-KY Licensed Project Ohd Con	(0.01)						1-2.000	2	(0.01)
KU-135600-KY Overhead Conductors and	(99.197,367.80)	(1,900,253 16)	384,555 10	1	-0.1	385,977.55	(83.59)	1 2	(100,327,171,90)
KU-135700-KY Underground Conduit	(175,749.95)	(8,750.79)	7 2 2 2			-37100000			(184,500,74)
KU-135800-KY Underground Conductors a	(909,589.21)	(11,033.07)	6,243.14			Q	7.0		(914,379,14)
		A CONTRACTOR	245 (174)						(214/219/14)

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
KU-135915-ARO Cost Transm (L/B)	(156.99)	(942.29)		Sec	100		× -	7 -	(1,099.28)
KU-135917-ARO Cost Transm (Eqp) Total Electric Transmission	(298,514,579.15)	(7,870,726.60)	2,095,761.12	(4,365.84)	-	1,984,525.17	(11,469.32)	÷	(302.320,854.82)
Total Electric Depreciation Reserves	(2,209,474,750.27)	(134,278,536,10)	34,157,403.62	(68,872.16)		7,331,166.45	(1,595,675.29)		(2,303,929,263.75)
Electric Intangible Plant									
KU-130100-Organization	200		-	1.5	-	-			****
KU-130200-Franchises and Consents	(48,607.76)			1.5	*	-		7.	(48,607.76)
KU-130200-Licensed Project Franchi KU-130300-Misc Intangible Plant	(7,407,431,58)	(2,381,847.80)	1,381,084.50			-	i.		(8,408,194,98)
KU-130310-CCS Software	(6,299,166,54)	(2,940,197.30)	1,361,064,30		-				(9,239,363,84)
Total Electric Intangible Plant	(13,755,205.98)	(5,322,045.10)	1,381,084.50	- 1-	- 18			7.	117,696,166.58)
Total Electric Americation Reserves	(13,755,205.98)	(5,322,045.10)	1,381,084.50						(17,696,166.58)

12	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Electric Distribution									
KU-136010-VA Land Rights	(65,240.06)	(443.61)							(85,683.67)
KU-136100-VA Structures and Improveme	(93,284.27)	(5,163.67)	736.66		-	3,706.76	1.61		(94,004.52)
KU-136200-VA Station Equipment	(2,489,423.45)	(129,302.52)	48,135.09	(4,518.87)		103,579.06		11.	(2,471,530.69)
KU-136400-VA Poles, Towers, and Fix	(9,991,579 40)	(377,685.89)	88,529.57		2.0	204,645.80	(1,278.74)		(10,077,368.66)
KU-136500-VA Overhead Conductors and	595.68		4		.51		200	9	595.68
KU-136600-VA Underground Conduit				-		-		1.	
KU-136700-VA Underground Conductors a	(215,796.74)	(40,390.02)	6,121.08		-			4	(250,065,68)
KU-136800-VA Line Transformers	(7,187,433,99)	(315,568,99)	373.74		4	÷1	-		(7,502,629.24)
KU-136900-VA Services	(3,948,243.32)	(77,613.96)	7,071.64				× .		(4,018,785,64)
KU-137000-VA Meters	(2,372,456.25)	(47,869.26)	2,877.46				(2)		(2,417,448.05)
KU-137100-VA installations on Custome	(926,476.60)	(15,505.20)	2		4.0	100	ė.	(A)	(941,981.80)
KU-137300-VA Street Lighting and Sign	(570,925,49)	(36,623.14)	72,926.05		- 2	22.88			(534,599.70)
Total Electric Distribution	(27,860,263.89)	(1,046,166.26)	226,771.29	(4,518.87)	4	311,954 50	(1,278.74)		(28,373,501.97)
Electric General Plant									
KU-139010-VA Structures & Improvement	(209,721,85)	(10,741,99)	4						(220,463.84)
KU-139020-Vanous Offices	(40,093,56)	(478.35)	14		-	200		(4,	(40,571.91)
KU-139110-VA Office Equipment	(7,397.84)	2.00				2.	.4	4	(7,397.84)
KU-139120-VA Non PC Computer Equipmen	1.44						4		
KU-139200-VA Transportation Equipment	(918,462.93)		154,564,53						(763,898.40)
KU-139300-VA Stores Equipment	(5,496,39)	(319.05)				100	-	1.2	(5,815.44)
KU-139400-VA Tools, Shop, and Garage	(112,754.36)	(13,937.08)				1.9.1	1,91		(126,691.44)
KU-139500-VA Leboratory Equipment	(34,540.20)	30,417 - 10,417						1.2	(34,640.20)
KU-139700-VA Communication Equipment	(371,965.74)	(52,099.32)	*					- A	(424,065.06)
KU-139800-VA Miscellaneous Equipment	(0.01)	(4-4-4-4						4	(0.01)
Total General Plant	(1,700,532.88)	(77,575,79)	154,564,53		-6		-		(1.623.544.14)
Electric Transmission									
KU-135010-VA Land Rights	(1,813,847.04)	(15,557.53)	4	-		11.00	- 4		(1,829,404.57)
KU-135210-VA Struct & Improve-Non Sys	(668,246.85)	(15,724.34)							(584,971.19)
KU-135310-VA Station Equipment-Non Sy	(6,910,409.92)	(258,350.00)	140,106.98	4,365.84	+		(*)	-	(7,024,287.10)
KU-135400-VA Towers and Fixtures	(4,411,237.06)	(65,260.98)		4			4	14	(4.476,498.04)
KU-135500-VA Poles and Fixtures	(4,439,376.77)	(136,883.98)	12,361.09			111,210.54			(4,452,689.10)
KU-135600-VA Overhead Conductors and	(8,655,128.09)	(204,885.08)	4,486.96			52,509.88	(1,555.65)		(8,804,571,98)
KU-135700-VA Underground Conduit		277.7.2.7.2.2.2.2				7.00.7.0	1000		
KU-135800-VA Underground Conductors a		- 2			12.		4		
Total Electric Transmission	(26,898,245.73)	(697,661.89)	156,955.03	4,365.84		163,720.42	(1,555,65)		(27,272,421.98)
Total Electric Depreciation Reserves	(56,459,042.50)	(1,821,403.94)	538,290.85	(153.03)		475,674,92	(2,834.39)		(57,269,468.09)
Total Electric Depreciation Reserves	(30,439,042.50)	(1,021,403.94)	536,290.65	(155.03)		4/0,0/4,92	(2,034.39)		(37,209,908,09)

KENTUCKY UTILITIES COMPANY TENNESSEE RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING Sep-2011

	Beginning Balance	Accruais	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Electric Distribution									
KU-136010-TN Land Rights	(2,358.09)	(12.78)	-	•	0.60	2.7	-		(2,370.87)
KU-136100-TN Structures and Improveme	(2,412.59)	(32.49)	-		*			-8	(2,445.08)
KU-136200-TN Station Equipment	(43,752.89)	(957.96)	1 po A a			(4)		41	(44,710.85)
KU-136400-TN Poles, Towers, and Fix	(40,308.56)	(485.21)	192.98			138.72		4	(40,463.07)
KU-136500-TN Overhead Conductors and		0.77.0							
KU-136600-TN Underground Conduit	5.7		21			4	-		
KU-136700-TN Underground Conductors a		4.2		-	1.8.1	1,00	-		100
KU-136800-TN Line Transformers	(4,634.33)	(72.54)		2	17911		10.0	4	(4,706.87)
KU-136900-TN Services	(1,800.96)	(12.41)	695.84	340	1.0				(1,117.53)
KU-137000-TN Meters	(12,894.67)	(147.99)	13,323.57	-					280.91
KU-137100-TN Installations on Custome	(905.88)	(8.70)	583,85	4	-				(330.73)
Total Electric Distribution	(109,067.97)	(1,731.08)	14,796.24	•	Y	138.72		-	(95,864.09)
Electric Transmission									
KU-135010-TN Land Rights	(339.82)	(3.24)	\$11.00 pt	-	1.0			-	(343.06)
KU-135500-TN Poles and Fixtures	(71,828.39)	(2,061.81)							(73,890.20)
KU-135600-TN Overhead Conductors and	(43,254.83)	(1,020.78)		*				¥	(44,275.61)
Total Electric Transmission	(115,423.04)	(3,085.83)		9					(118,508.87)
Total Electric Depreciation Reserves	(224,491.01)	(4,816.91)	14,796.24		-	138 72			(214,372,96)

LG&E Line Transformer Charges Years 2007 to Sep 2011 Project 113270

Cost of	Removal Charges		Salvage C	harges	
2007 2007 To	0110 - LABOR - BARGAINING UNIT - STRAIGHT TIME 0111 - LABOR - BARGAINING UNIT - OVERTIME 0145 - LABOR - PREMIUMS 0301 - O/S - OTHER-LABOR-3RD PARTY 0375 - O/S - ACCTNG USE - MISC JE - NONALLOCATED 0427 - PM - OTHER 0512 - T/E - VEHICLES/EQUIPMENT: UTILITY OWNED (ALLOC) 0653 - FREIGHT - OTHER 0670 - MISCELLANEOUS 0675 - MISC - ACCTNG USE - MISC JE - CUST PAYMENT - RWIP 0699 - CORPORATE DEFAULT	26,951.38 0.09 0.75 22,639.32 0.00 42,849.09 4,192.80 16,100.00 3,678.00 (596.00) 44,595.37 160,410.80	2007 2007 Total	ENVIRONMENTAL PROTECTION SERVICES Journal Import Created (Sale of Transformers) SOLOMON CORPORATION TRANSFORMER DECOMMISSIONING INC.	(13,795.50) (20,935.30) (56,134.28) (36,238.31) (127,103.39)
2008 2008 To	0110 - LABOR - BARGAINING UNIT - STRAIGHT TIME 0145 - LABOR - PREMIUMS 0175 - LABOR - ACCTNG USE - MISC JE - NONALLOCATED 0276 - WAREHOUSE MATERIAL - ACCNTG USE - MISC JE - (NONAL 0301 - O/S - OTHER-LABOR-3RD PARTY 0375 - O/S - ACCTNG USE - MISC JE - NONALLOCATED 0416 - PM - LUBRICANTS 0427 - PM - OTHER 0475 - PM - ACCTNG USE - MISC JE - NONALLOCATED 0512 - T/E - VEHICLES/EQUIPMENT: UTILITY OWNED (ALLOC) 0575 - T/E - TRANSP - ACCTNG USE - MISC JE - NONALLOCATED 0699 - CORPORATE DEFAULT 07XX - BURDENS	26,802.36 23.25 0.00 0.00 15,778.68 0.00 22.13 25,851.52 0.00 5,284.00 0.00 7,216.39 27,309.13	2008 2008 Total	ENVIRONMENTAL PROTECTION SERVICES Journal Import Created (Sale of Transformers) Reimbursement for Salvaged Transformers SOLOMON CORPORATION TRANSFORMER DECOMMISSIONING, INC.	(3,551.00) (32,230.00) (15,812.64) (104,163.28) (60,114.52) (215,871.44)
2009 2009 To	0110 - LABOR - BARGAINING UNIT - STRAIGHT TIME 0145 - LABOR - PREMIUMS 0301 - O/S - OTHER-LABOR-3RD PARTY 0408 - PM - PROPANE 0427 - PM - OTHER 0512 - T/E - VEHICLES/EQUIPMENT: UTILITY OWNED (ALLOC) 07XX - BURDENS	24,765.59 17.25 11,391.65 93.10 21,268.26 5,101.57 39,429.20 102,066.62	2009 2009 Tota	BAKER IRON AND METAL ENVIRONMENTAL PROTECTION SERVICES Journal Import Created (Sale of Transformers) SOLOMON CORPORATION TRANSFORMER DECOMMISSIONING, INC.	(1,059.16) (7,799.00) (10,790.00) (55,815.92) (85,119.50) (160,583.58)
2010	0110 - LABOR - BARGAINING UNIT - STRAIGHT TIME 0145 - LABOR - PREMIUMS	27,698.74 28.13	2010	BAKER IRON AND METAL ENVIRONMENTAL PROTECTION SERVICES	(3,795.33) (4,034.25)

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2010 Tot	0301 - O/S - OTHER-LABOR-3RD PARTY 0427 - PM - OTHER 0437 - PM - WASTE DISPOSAL 0512 - T/E - VEHICLES/EQUIPMENT: UTILITY OWNED (ALLOC) 07XX - BURDENS	16,378.66 18,987.22 8,591.16 4,874.69 41,033.02 117,591.62	2010 Total	Reimbursement for Salvaged Transformers SOLOMON COORPORATION TRANSFORMER DECOMMISSIONING, INC.	Charnas (3,000.00) (20,747.05) (162,223.88) (193,800.51)
2011 thru Sep	0145 - LABOR - PREMIUMS 0301 - O/S - OTHER-LABOR-3RD PARTY 0416 - PM - LUBRICANTS 0427 - PM - OTHER 0437 - PM - WASTE DISPOSAL 0512 - T/E - VEHICLES/EQUIPMENT: UTILITY OWNED (ALLOC) 07XX - BURDENS	16,828.58 280.32 13.50 18,369.73 32.80 74,583.51 3,961.75 2,490.32 35,274.14 151,834.65	2011 thru Sep	BAKER IRON & METAL COMPANY ENVIRONMENTAL PROTECTION SERV. Journal Import Created (Sale of Transformers) SOLOMON COORPORATION TRANSFORMER DECOMMISSIONING, INC	(3,050.45) (7,755.00) (16,118.02) (14,373.50) (107.261.90) (148.558.87)

Attachment to Response to KU KIUC Question No. 2-84
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Charnas

Wiseman, Sara

From: Spanos, John J. <jspanos@GFNET.com>
Sent: Wednesday, November 23, 2011 4:15 PM

To: Wiseman, Sara; Riggs, Eric

Subject: LGE/KU

Attachments: LG&E Common Preliminary Depr Calcs.pdf; LG&E Electric Preliminary Depr Calc.pdf; LG&E

Gas Preliminary Depr Calc.pdf; KU Preliminary Depr Calc.pdf

Here are some schedules for you to review. I will speak with you on Monday.

Have a nice holiday.

John

LOUISVILLE GAS AND ELECTRIC COMMON PLANT

			NET		воок		CALCULATE	DANNUAL	COMPOSITE
	ACCOUNT	SURVIVOR	SALVAGE	COST	DEPRECIATION RESERVE	FUTURE	ACCRUAL AMOUNT	RATE	REMAINING
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
	DEPRECIABLE PLANT								
303.00	COMPUTER SOFTWARE	10-SQ	0	19,352,441.33	10,397,012	8,955,429	1,005,317	5.19	8.9
303.10	CCS SOFTWARE	10-50	0	44,457,452.68	10,254,884	34,202,569	4,331,240	9.74	7.9
	STRUCTURES AND IMPROVEMENTS								
390.10	GENERAL OFFICE	35-R2	(10)	61,082,177.27	18,584,280	48,606,115	2,094,957	3.43	23.2
390.20	TRANSPORTATION	25-R2.5	(5)	412,150.57	(476,594)	909,352	114,286	27.73	8.0
390.30	STORES	45-R3	(5)	10,873,331.24	7,437,853	3,979,145	158,891	1.46	25.0
390.40	SHOPS	45-R4	(5)	536,692.08	169,019	394,508	16,830	3.14	23.4
390.60	MICROWAVE	45-R3	(5)	1,078,816.30	239,336	893,421	24,828	2.30	36.0
	OFFICE FURNITURE AND EQUIPMENT								
391 10	FURNITURE	20-SQ	0	13,162,304.18	7,234,576	5,927,728	2.006,682	15.25	3.0
391.20	EQUIPMENT	15-SQ	0	3,784,188.23	2,418,338	1,365.850	208,635	5.51	6.5
391.30	COMPUTER EQUIPMENT	5-SQ	0	16,200,423.01	14,775,196	1,425,227	308,491	1.90	4.6
391.31	PERSONAL COMPUTER	4-SQ	0	4,192,264.11	2,407,744	1,784,520	730,061	17.41	2.4
391.33	COMPUTER EQUIPMENT - ECR 2006	10-SQ	0	77,639.12	81,902	(4,263)	0	0.00	0.0
391 40	SECURITY EQUIPMENT	10-SQ	0	3,200,634.68	1,560,125	1,640,510	500,165	15.63	3.3
392.10	TRANSPORTATION EQUIPMENT - CARS AND TRUCKS	10-51	o	245,096.51	113,568	131,529	14,288	5.83	9.2
392.20	TRANSPORTATION EQUIPMENT - TRAILERS	27-01	5	83,874.30	28,103	51,578	2,457	2.93	21.0
393.00	STORES EQUIPMENT	25-SQ	0	1,251,981.64	649,793	602,189	72,784	5.81	8.3
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	0	4,053,226.19	1,421,973	2,631,253	220,772	5.45	11.9
396.10	POWER OPERATED EQUIPMENT - TRMS	25-R4	0	235,831.06	206,565	29,266	1,258	0.53	23.3
396.20	POWER OPERATED EQUIPMENT - OTHER	25-S1.5	0	14,147.08	9,145	5,002	633	4.47	7.9
397.00	COMMUNICATION EQUIPMENT	15-SQ	0	41,229,509.62	22,901,215	18,328,295	2,887,608	7.00	6.3
397.10	COMMUNICATION EQUIPMENT - COMPUTER	15-SQ	0	6,422,469.22	5,793,244	629,225	63,895	0.99	9.8
398.00	MISCELLANEOUS EQUIPMENT	10-SQ	0	616,205.66	758,239	(142,033)	0	0.00	0.0
	TOTAL DEPRECIABLE PLANT			232,562,856.08	106,965,516	132,346,415	14,764,078	6.35	9.0
	NONDEPRECIABLE PLANT								
301.00	ORGANIZATION			83,782.29	0				
302.00	FRANCHISES AND CONSENTS			4,200.00	4,200				
389.10	LAND			1,685,316.06	0				
389.20	LAND RIGHTS			202,094.94	133,376				
	TOTAL NONDEPRECIABLE PLANT			1,975,393.29	137,576				
	TOTAL COMMON PLANT			234,538,249.37	107,103,092	132,346,415	14,764,078		

				NET		воок		CALCULATE	D ANNUAL	COMPOSITE
	ACCOUNT	SURVIVOR		SALVAGE PERCENT	ORIGINAL	DEPRECIATION RESERVE	FUTURE	ACCRUAL	ACCRUAL RATE	REMAINING
	(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
	DEPRECIABLE PLANT									
	STEAM PRODUCTION PLANT									
311 00	STRUCTURES AND IMPROVEMENTS					PC-2-1790				
	CANE RUN UNIT 1	FULLY ACCRUED		(11)	4,233,239.48	5,054,956	(356,060)	0	-	-
	CANE RUN UNIT 2	FULLY ACCRUED	-	(44)	2,102,422.45	2,106,203	227,486	0	-	
	CANE RUN UNIT 3	FULLY ACCRUED	9	(11)	3,536,934.45	5,917,985	(1,991,988)	0		-
	CANE RUN UNIT 4	100-51.5		(11)	4,043,967.98	4,643,697	(154,893)	0	3.1	100
	CANE RUN-SO2 UNIT 4	100-S1.5		(11)	760,360.00	1,727,047	(883,047)	0		200
	CANE RUN UNIT 5	100-51.5	100	(11)	6,266,327.41	6,240,881	714,742	168,434	2.69	4.2
	CANE RUN-SO2 UNIT 5	100-S1.5		(11)	1,696,435.00	2,346,911	(463,868)	0		-
	CANE RUN UNIT 6	100-S1.5		(11)	27,220,124.61	16,572,226	13,642,112	3,217,526	11.82	4.2
	CANE RUN-SO2 UNIT 6	100-S1.5		(31)	2,004,301.46	2,195,565	29,210	6,873	0.34	4.2
	MILL CREEK UNIT 1	100-S1.5		(20)	19,424,315.21	17,561,586	5,747,592	196,353	1.01	29.3
	MILL CREEK-SO2 UNIT 1	100-S1.5		(20)	1,709,710.55	1,967,428	84,225	2,872	0.17	29.3
	MILL CREEK UNIT 2	100-S1.5		(20)	11,376,066.64	9,895,981	3,755,299	121,376	1.07	30.9
	MILL CREEK-SO2 UNIT 2	100-S1.5		(20)	1,393,404.00	1,623,417	48,668	1,565	0.11	31.1
	MILL CREEK UNIT 3	100-S1.5	1.0	(20)	24,500,220.48	20,415,772	8,984,493	262,018	1.07	34.3
	MILL CREEK-SO2 UNIT 3	100-S1.5		(20)	362,867.00	484,414	(48,974)	0		-
	MILL CREEK UNIT 4	100-S1.5		(20)	64,089,746.64	38,310,815	38,596,881	1,004,757	1.57	38.4
	MILL CREEK-SO2 UNIT 4	100-S1.5	À	(20)	5,330,551.76	4,961,759	1,434,903	37,524	0.70	38.2
	TRIMBLE COUNTY - UNIT 1	100-51.5		(22)	115,176,310.78	61,022,528	79,492,571	1,755,022	1.52	45.3
	TRIMBLE COUNTY - SO2 UNIT 1	100-51.5		(22)	493,909.75	364,032	238,538	5,211	1.06	45.8
	TRIMBLE COUNTY - 302 DNIT 1	100-S1.5		(22)	14,193,509.98	224,759	17,091,323	296.852	2.09	57.6
	TOTAL ACCOUNT 311 - STRUCTURES AND IMPROVEMENTS				309,914,725.63	203,637,962	166,189,213	7,076,383	2.28	23.5
312.00	BOILER PLANT EQUIPMENT									
312.00	CANE RUN UNIT 1	FULLY ACCRUED	. 1961	(11)	1,053,742.00	1,228,538	(58.884)	. 0	-	30
	CANE RUN UNIT 2	FULLY ACCRUED			132,837.00	152,755		0		-
	CANE RUN UNIT 3	FULLY ACCRUED		(11)			(5,306)	0		
	7.72 (#1,7.53) 7.72(1) (), FV			(11)	711,484.00	1,182,186	(392,439)	1 TO THE R. P. LEWIS CO., LANSING, MICH.	10.35	4.2
	CANE RUN UNIT 4	50-R1.5	33	(11)	31,333,864.66	21,295,854	13,484,736	3,241,800	10.35	4.2
	CANE RUN-SO2 UNIT 4	50-R1,5	- 50	(11)	17,050,367.50	19,339,484	(413,576)	0	200	1.0
	CANE RUN UNIT 5	50-R1.5		(11)	38,491,906.42	18,069,035	24,656,981	5,895,052	15.32	4.2
	CANE RUN-SO2 UNIT 5	50-R1.5	*	(11)	27,977,906.37	29,965,280	1,090,196	260,563	0.93	4.2
	CANE RUN UNIT 6	50-R1.5		(11)	57,565,272.44	28,001,988	35,895,464	8,592,459	14.93	4.2
	CANE RUN-SO2 UNIT 6	50-R1.5		(11)	32,458,666.05	28,019,802	8,009,317	1,919,861	5.91	4.2
	MILL CREEK UNIT 1	50-R1.5		(20)	55,623,982.37	33,818,281	32,930,498	1,264,775	2.27	26.0
	MILL CREEK-SO2 UNIT 1	50-R1.5		(20)	43,569,500.63	32,068,182	20,215,219	768,619	1.76	26.3
	MILL CREEK UNIT 2	50-R1.5		(20)	53,278,157.85	26,384,807	37,548,982	1,380,814	2.59	27.2
	MILL CREEK-SO2 UNIT 2	50-R1.5		(20)	35,643,856.63	27,927.832	14,844,796	541,466	1,52	27.4
	MILL CREEK UNIT 3	50-R1.5		(20)	143,681,983.42	65,226,428	107,191,952	3,570,511	2.49	30.0
	MILL CREEK-SO2 UNIT 3	50-R1.5	161	(20)	63,237,332.54	35,518,084	40,366,715	1,345,085	2.13	30.0
	MILL CREEK UNIT 4	50-R1.5		(20)	248,117,446.31	102,096,048	195,644,888	6,167,567	2.49	31.7
	MILL CREEK-SO2 UNIT 4	50-R1.5		(20)	114,530,304.83	76,390,482	61,045,884	1,910,043	1.67	32.0
	TRIMBLE COUNTY - UNIT 1	50-R1.5	100	(22)	217,311,139.88	72,629,672	192,489,919	5,620,175	2.59	34.2
	TRIMBLE COUNTY - SO2 UNIT 1	50-R1.5		(22)	63,774,643.01	46,000,911	31,804,153	933,395	1.46	34.1
	TRIMBLE COUNTY - UNIT 2	50-R1.5	0	(22)	118,507,665.70	3,587,194	140,992,158	3,094,005	2.61	45.6
	TRIMBLE COUNTY - SOZ UNIT 2	50-R1.5		(22)	14,214,369.79	408,633	16,932,898	371,580	2.61	45.6
	TOTAL ACCOUNT 312 - BOILER PLANT EQUIPMENT				1,378,266,429.40	669,311,476	974,274,551	46,677,770	3.40	20.8

				NET		воок		CALCULATE	D ANNUAL	COMPOSIT
	ACCOUNT	SURVIVOR		SALVAGE PERCENT	ORIGINAL	DEPRECIATION RESERVE	FUTURE	ACCRUAL	ACCRUAL RATE	REMAININ
	(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7
2.01	BOILER PLANT EQUIPMENT - LOCOMOTIVE									
	CANE RUN LOCOMOTIVE	25-R2		0	51,549.42	55,220	(3,671)	0	12	
	MILL CREEK-LOCOMOTIVE	25-FI2		0	613,424.43	485,744	127,680	33,874	5.52	
	TOTAL ACCOUNT 312.01 - BOILER PLANT EQUIPMENT - LOCOM	NOTIVE			664,973.85	540,964	124,009	33,874	5.09	
2.02	BOILER PLANT EQUIPMENT - RAIL CARS									
-100	CANE RUN LOCOMOTIVE - RAILCARS	25-R2		0	1,501,772.81	1,149,616	352,157	89,380	5.95	
	MILL CREEK-LOCOMOTIVE RAILCARS	25-R2		0	2,298,377.65	2,190,906	107,472	9,511	0.41	1
	TOTAL ACCOUNT 312.02 - BOILER PLANT EQUIPMENT - RAIL C	ARS			3,800,150.46	3,340,522	459,629	98,891	2.60	
1.00	TURBOGENERATOR UNITS									
4.00	CANE RUN UNIT 1	FULLY ACCRUED		(11)	106,008.99	158,077	(40,407)	0		
		FULLY ACCRUED						0		
	CANE RUN UNIT 2			(11)	19,999.00	20,929	1,270	-		
	CANE RUN UNIT 3	FULLY ACCRUED	2	(11)	581,177.00	1,004,855	(359,749)	0	15064	
	CANE RUN UNIT 4	60-S1.5		(11)	9,315,880.46	8,886,819	1,453,808	345,241	3.71	
	CANE RUN UNIT 5	60-51.5		(11)	7,931,771.74	7,782,596	1,021,571	241,899	3.05	
	CANE RUN UNIT 6	60-S1.5		(11)	16,781,938.16	11,022,448	7,605,503	1,809,007	10.78	
	MILL CREEK UNIT 1	60-S1.5		(20)	14,686,467.07	12,986,071	4,637,689	186,716	1.27	
	MILL CREEK UNIT 2	60-S1.5				11. 11. 20. 10. 10. 10. 10. 10. 10. 10. 10. 10. 1		C. 20 To., 30	1.60	
			3	(20)	17,091,026.54	13,192,995	7,316,237	273,751		
	MILL CREEK UNIT 3	60-S1.5	20	(20)	31,650,984.86	19,325,015	18,656,167	601,035	1.90	
	MILL CREEK UNIT 4	60-S1.5		(20)	42,548,207.81	28,569,187	22,488,662	725,377	1.70	
	TRIMBLE COUNTY - UNIT 1	60-S1.5		(22)	56,976,454.72	22,002,050	47,509,225	1,238,669	2.17	
	TRIMBLE COUNTY - UNIT 2	60-S1.5	٠	(22)	20,393,887.17	2,460,926	22,419,616	457,115	2.24	
	TOTAL ACCOUNT 314 - TURBOGENERATOR UNITS				218,083,803.52	127,411,968	132,709,692	5,878,810	2.70	7 25
.00	ACCESSORY ELECTRIC EQUIPMENT									
	CANE RUN UNIT 1	FULLY ACCRUED		(11)	1,883,656.22	2,336,183	(245,325)	0		
	CANE RUN UNIT 2	FULLY ACCRUED		(11)	1,238,068.15	1,625,642	(251,386)	0		
	CANE RUN UNIT 3	FULLY ACCRUED		(11)	766,540.94	1,319,657	(468,797)	0		
	CANE RUN UNIT 4	55-S2		(11)	5,920,913.98	4,061,886	2,510,329	601,367	10.16	
	CANE RUN-SO2 UNIT 4							001,307	10.70	
		55-S2		(11)	987,949.00	2,240,557	(1,143,934)	0		
	CANE RUN UNIT 5	55-S2	10	(11)	9,408,551.19	4,302,500	6,140,992	1,457,467	15.49	
	CANE RUN-SO2 UNIT 5	55-S2		(11)	2,216,498.98	3,093,413	(633,099)	0	200	
	CANE RUN UNIT 6	55-S2	•	(11)	12,585,531.91	6,446,327	7,523,613	1,787,509	14.20	
	CANE RUN-SO2 UNIT 6	55-S2		(11)	2,199,914.33	2,873,541	(431,636)	0		
	MILL CREEK UNIT 1	55-S2		(20)	15,502,208.70	8,679,688	9,922,962	381,753	2.46	
	MILL CREEK-SO2 UNIT 1	55-S2		(20)	5,541,695,00	6,316,643	333,391	13,367	0.24	
	MILL CREEK UNIT 2	55-S2		(20)	7,415,271.51	5,369,870	3,528,456	143,653	1.94	
	MILL CREEK-SO2 UNIT 2									
		55-S2		(20)	4,505,053.40	5,185,485	220,579	8,857	0.20	
	MILL CREEK UNIT 3	55-S2	A	(20)	15,049,876.64	12,866,653	5,193,199	212,086	1.41	
	MILL CREEK-SO2 UNIT 3	55-52		(20)	2,531,773.00	3,343,490	(305,362)	0		
	MILL CREEK UNIT 4	55-S2		(20)	23,961,752.12	17,500,787	11,253,316	418,790	1.75	
	MILL CREEK-SO2 UNIT 4	55-S2	2	(20)	5,864,978.52	5,787,587	1,250,387	47,489	0.81	
	TRIMBLE COUNTY - UNIT 1	55-S2		(22)	49,141,864.44	24,887,540	35,065,535	1,055,299	2.15	
	TRIMBLE COUNTY - SO2 UNIT 1	55-S2	4	(22)	2,736,920.00	2,311,293	1,027,749	31,422	1.15	
	TRIMBLE COUNTY - UNIT 2	55-S2		(22)	8,295,639.09	140,073	9,980,607	199,909	2.41	
	TOTAL ACCOUNT 315 - ACCESSORY ELECTRIC EQUIPMENT				177,754,657.12	120,688,815	90,471,576	6,358,968	3.58	
00	MISCELLANEOUS PLANT EQUIPMENT									
6	CANE RUN UNIT 1	FULLY ACCRUED		(11)	38,745.62	23,532	19,476	0		
	CANE RUN UNIT 3	FULLY ACCRUED						0	100	
				(11)	11,664.48	12,868	80	1 1 2 2 2	Av 4-	
	CANE RUN UNIT 4	40-R2.5		(11)	87,249.03	19,634	77,212	18,342	21.02	

				NET		воок		CALCULATE		COMPOSITE
	A STATE OF THE STA	SURVIVOR		SALVAGE	ORIGINAL	DEPRECIATION	FUTURE	ACCRUAL	ACCRUAL	REMAINING
	ACCOUNT (1)	CURVE (2)	-	(3)	COST (4)	RESERVE (5)	ACCRUALS (6)	AMOUNT (7)	(B)=(7)/(4)	(9)=(6)/(7)
316.00	MISCELLANEOUS PLANT EQUIPMENT, cont.									
	CANE RUN-SO2 UNIT 4	40-R2.5		(11)	6,464.30	16,831	(9,656)	0		
	CANE RUN UNIT 5	40-R2.5		(11)	96,972.33	35,494	72,145	17,104	17.64	4.2
	CANE RUN-SO2 UNIT 5	40-R2.5		(11)	47,299,47	73,528	(21,026)	0		
	CANE RUN UNIT 6	40-R2.5		(11)	2,930,864,12	1,351,337	1,901,922	455,176	15.53	4.2
	CANE RUN-SO2 UNIT 6	40-R2.5		(11)	31,568.91	50,929	(15,888)	D		
	MILL CREEK UNIT 1	40-R2.5		(20)	740,548.61	484,325	404,333	23,406	3.16	17.3
	MILL CREEK UNIT 2	40-R2.5		(20)	125,820.55	93,868	57,117	3,036	2.41	18.8
	MILL CREEK UNIT 3	40-R2.5		(20)	410,129.30	321,193	170,962	7,389	1.80	23.1
	MILL CREEK UNIT 4	40-R2.5		(20)	7,111,544.92	2,559,426	5,974,428	209,072	2.94	28.6
	MILL CREEK-SOZ UNIT 4	40-R2.5		(20)	74,850.91	37,740	52,081	1,713	2.29	30.4
			- 4					93,396	3.18	25.7
	TRIMBLE COUNTY - UNIT 1 TRIMBLE COUNTY - UNIT 2	40-R2.5 40-R2.5		(22)	2,934,761.74 1,489,297,70	1,183,622 30,768	2,396,787 1,786,175	45,231	3.04	39.5
		40 nz.5		(22)	7.73.53.17		70.00			- 37
	TOTAL ACCOUNT 316 - MISCELLANEOUS PLANT EQUIPMENT				16,137,781.99	6,295,095	12,856,148	873,865	5.42	14.7
	TOTAL STEAM PRODUCTION PLANT				2,104,622,521,97	1,131,226,802	1,377,094,818	67,198,561		
	HYDROELECTRIC PRODUCTION PLANT									
331.00	STRUCTURES AND IMPROVEMENTS									
	OHIO FALLS - NON-PROJECT	100-S2.5	19	(5)	65,796,14	38,780	30,306	1,007	1.53	30.1
	OHIO FALLS - PROJECT 289	100-\$2.5		(5)	4,722,579.68	4,266,893	691.816	20,365	0.43	34.0
	TOTAL ACCOUNT 331 - STRUCTURES AND IMPROVEMENTS				4,788,375.82	4,305,673	722,122	21,372	0.45	33.8
332.00	RESERVOIRS, DAMS & WATERWAY	(or set as		60	V 1 7 2 2 7 2 2 1 2 0	Volume	420CT3 423	44747	9.0	5.7
	OHIO FALLS - PROJECT 289	100-S2.5		(5)	11,690,251.61	1,608.637	10,666,127	314,010	2.69	34.0
	TOTAL ACCOUNT 332 - RESERVOIRS, DAMS & WATERWAY				11,690,251.61	1,608,637	10,666,127	314,010	2.69	34.0
333.00	WATER WHEELS, TURBINES & GENERATORS									
200	OHIO FALLS - PROJECT 289	100-S2.5	*	(5)	19,945,213.62	903,265	20,039,209	597.626	3.00	33.5
	TOTAL ACCOUNT 333 - WATER WHEELS, TURBINES & GENERAT	ORS			19,945,213.62	903,265	20,039,209	597,626	3.00	33.5
334.00	ACCESSORY ELECTRIC EQUIPMENT									
334.00	OHIO FALLS - PROJECT 289	B0-S4		(5)	5,509,836.22	1,901,414	3,883.914	114,218	2.07	34.0
	TOTAL ACCOUNT 334 - ACCESSORY ELECTRIC EQUIPMENT				5,509,836.22	1,901,414	3,883,914	114,218	2.07	34.0
335.00	MISCELLANEOUS PLANT EQUIPMENT									
350.00	OHIO FALLS - NON-PROJECT	80-51.5		(5)	25,458.41	3,614	23,117	730	2.87	31.7
	OHIO FALLS - PROJECT 289	80-S1.5		(5)	459,841.56	50,179	432,655	13,138	2.86	32.9
	TOTAL ACCOUNT 335 - MISCELLANEOUS PLANT EQUIPMENT				485,299.97	53,793	455,772	13,868	2.86	32.9
336.00	ROADS, RAILROADS & BRIDGES									
-	OHIO FALLS - PROJECT 289	80-S4		(5)	29,930.61	17,806	13,621	708	2.37	19.2
	TOTAL ACCOUNT 336 - ROADS, RAILROADS & BRIDGES				29,930.61	17,806	13,621	708	2.37	19.2
	TOTAL HYDROELECTRIC PRODUCTION PLANT				42,448,907.85	8,790,588	35,780,765	1,061,802		

		SURVIVOR		NET SALVAGE	ORIGINAL	BOOK	FUTURE	GALCULATE	ACCRUAL	COMPOSITE
	ACCOUNT	CURVE		PERCENT	COST	RESERVE	ACCRUALS	AMOUNT	RATE	LIFE
	(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
	OTHER PRODUCTION PLANT									
341.00	STRUCTURES AND IMPROVEMENTS	TA 475'			e de desario		ET COL	11100	bacc	5.0
	CANE RUN GT 11	55-R3		(5)	103,445.49	24,958	83,660	12,619	12.20	6.6
	ZORN AND RIVER ROAD GAS TURBINE	55-R3	-	(5)	8,241.14	9,965	(1,312)	0	200	
	PADDY'S RUN-GENERATOR 12	55-R3	72	(5)	64,113.35	52,489 737,742	14,830	2,200	3.43	6.7 28.2
	PADDY'S RUN-GENERATOR 13 BROWN COMBUSTION TURBINE #5	55-R3 55-R3	-	(5) (5)	2,158,698.12 858,538.64	293,500	1,528,891 607,966	54,158 22,205	2.51 2.59	27.4
	EW BROWN # 6	55-R3		(5)	105,977.86	33,754	77,523	3,119	2.94	24.9
	E W BROWN # 7	55-R3		(5)	144,356.29	46,350	105,224	4.094	2.84	25.7
	TRIMBLE COUNTY #5	55-R3		(5)	1,555,655.08	474,093	1,159,345	39.672	2.55	29.2
	TRIMBLE COUNTY #6	55-R3		(5)	1,467,923.89	451,695	1,089,625	37,314	2.54	29.2
	TRIMBLE COUNTY #7	55-R3		(5)	2,083,698.13	516,141	1,671,742	53,667	2.58	31.2
	TRIMBLE COUNTY #8	55-R3		(5)	2,075,526.50	514,117	1,665,186	53,457	2.58	31.2
	TRIMBLE COUNTY #9	55-R3		(5)	2,137,402.33	523,334	1,720,938	55,247	2.58	31.1
	TRIMBLE COUNTY #10	55-R3		(5)	2,132,789.69	522,205	1,717,224	55,128	2.58	31.1
	TOTAL ACCOUNT 341 - STRUCTURES AND IMPROVEMENTS				14,896,366.51	4,200,343	11,440,842	392,880	2.64	29.1
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES				S. W					
	CANE RUN GT 11	50-R3		(5)	118,873.81	79,996	44,822	6,842	5.76	6.6
	ZORN AND RIVER ROAD GAS TURBINE	50-A3		(5)	23,433.81	12,785	11,821	1,527	6.52	7.7
	PADDY'S RUN-GENERATOR 11	50-R3		(5)	9,237.57	11,177	(1,478)	0	3	0.40
	PADDY'S RUN-GENERATOR 12	50-R3		(5)	21,667.08	13,871	8,879	1,317	6.08	6.7
	PADDY'S RUN-GENERATOR 13	50-R3	- 5	(5)	2,255,338.17	767,717	1,600,388	57,698	2.56	27.7
	BROWN COMBUSTION TURBINE #5	50-R3		(5)	846,906.63	221,824	667,428	24,665	2.91	27.1
	E W BROWN # 6	50-R3		(5)	403,060.13	46,514	376,699	15,289	3.79	24.6
	E W BROWN # 7	50-R3	- 1	(5)	141,363.16	(49,799)	198,230	7,636	5.40	26.0
	TRIMBLE COUNTY #5 TRIMBLE COUNTY #6	50-R3 50-R3		(5)	97,996.90	30,229 30,191	72,668 72,564	2,533 2,529	2.58 2.58	28.7 28.7
	TRIMBLE COUNTY OF PIPELINE	50-R3		(5)	97,861.58 1,998,390.62	629,742	1,468,568	48,511	2.43	30.3
	TRIMBLE COUNTY #7	50-R3		(5)	338,423.07	84,009	271,335	8,858	2.62	30.6
	TRIMBLE COUNTY #B	50-R3		(5)	337,096.18	83,680	270,271	8,824	2.62	30.6
	TRIMBLE COUNTY #9	50-R3		(5)	347,146.53	85,182	279,322	9,119	2.63	30.6
	TRIMBLE COUNTY #10	50-R3		(5)	361,860.02	87,732	292,221	9,533	2.63	30.7
	TOTAL ACCOUNT 342 - FUEL HOLDERS, PRODUCERS AND ACC	CESSORIES			7,398,655.26	2,134,850	5,633,738	204,881	2.77	27.5
343.00	PRIME MOVERS									
	PADDY'S RUN-GENERATOR 13	30-R2		(5)	20,146,190.99	5,450,904	15,702,597	757,018	3.76	20.7
	BROWN COMBUSTION TURBINE #5	30-R2		(5)	15,877,891.00	4,840,793	11,830,993	571,953	3.60	20.7
	E W BROWN # 6	30-R2		(5)	19,929,917.08	2,187,378	18,739,035	953,515	4.78	19.7
	E W BROWN # 7	30-R2		(5)	18,239,647.01	4,668,584	14,483,045	730,180	4.00	19.8
	TRIMBLE COUNTY #5	30-R2		(5)	12,201,736.27	3,364,092	9,447,731	443,201	3.63	21.3
	TRIMBLE COUNTY #6	30-R2	-	(5)	12,621,069.55	4,068,628	9,183,495	432,798	3.43	21.2
	TRIMBLE COUNTY #7	30-R2		(5)	13,564,182.14	3,535,435	10,706,956	468,191	3.45	22.9
	TRIMBLE COUNTY #8	30-R2	-	(5)	13,449,137.33	3,502,924	10,618,670	464,172	3.45	22.9
	TRIMBLE COUNTY #9 TRIMBLE COUNTY #10	30-R2 30-R2		(5) (5)	13,359,727.29 13,305,119.82	3,343,462 3,328,856	10,684,252 10,641,520	466,502 464,890	3.49 3.49	22.9 22.9
	TOTAL ACCOUNT 343 - PRIME MOVERS				152,694,618.48	38,291,056	122,038,294	5,752,420	3.77	21.2
344.00	GENERATORS									
	CANE RUN GT 11	60-53		(5)	2,910,123.60	1,992,007	1,063,623	159,432	5.48	6.7
	ZORN AND RIVER ROAD GAS TURBINE	60-53		(5)	1,827,580.88	1,949,997	(31,037)	0	÷	-
	PADDY'S RUN-GENERATOR 11	60-S3		(5)	1,523,115.56	1,642,256	(42,985)	Q		-

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2011

	ACCOUNT (1) SENERATORS, cont. PADDY'S RUN-GENERATOR 12 PADDY'S RUN-GENERATOR 13 BROWN COMBUSTION TURBINE #5 E W BROWN # 5 E W BROWN # 7	CURVE (2) 60-S3 60-S3 60-S3		SALVAGE PERCENT (3)	COST (4)	DEPRECIATION RESERVE (5)	ACCRUALS (6)	ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)	REMAINING LIFE (9)=(6)/(7)
	(1) SENERATORS, cont. PADDY'S RUN-GENERATOR 12 PADDY'S RUN-GENERATOR 13 BROWN COMBUSTION TURBINE #5 E W BROWN # 6	60-S3 60-S3		(3)						
	PADDY'S RUN-GENERATOR 12 PADDY'S RUN-GENERATOR 13 BROWN COMBUSTION TURBINE #5 E W BROWN # 6	60-53	9	-				2.4	(0)-(1)(1)	1-1-1-1-1
	PADDY'S RUN-GENERATOR 12 PADDY'S RUN-GENERATOR 13 BROWN COMBUSTION TURBINE #5 E W BROWN # 6	60-53		100.00						
	BROWN COMBUSTION TURBINE #5 E W BROWN # 6	60-53		(5)	2,991,589.41	3,356,912	(215,743)	0	2.7	3
	E W BROWN # 6			(5)	5,859,857.93	1,994,792	4,158,059	142,350	2.43	29.2
	E W BROWN # 6			(5)	3,249,359.88	1,045,252	2,366,576	83,615	2.57	28.3
		60-S3		(5)	2,417,994.54	875,777	1,663,117	65,400	2.70	25.4
		60-53		(5)	2,421,079.26	853.894	1,688,239	64,045	2.65	26.4
	TRIMBLE COUNTY #5	60-S3		(5)	1,539,295.24	471,528	1,144,732	37,891	2.46	30.2
	TRIMBLE COUNTY #6	60-S3		(5)	1,537,167.60	470,953	1,143,073	37,836	2.46	30.2
	TRIMBLE COUNTY #7	60-53		(5)	1,726,823.88	424,978	1,388,187	43,098	2.50	32.2
	TRIMBLE COUNTY #8	60-S3		(5)	1,717,276,72	422,629	1,380,512	42,860	2.50	32.2
	TRIMBLE COUNTY #9	60-S3		(5)	1,728,008.37				2.50	32.2
	TRIMBLE COUNTY #10	60-S3		(5)	1,722,674.29	420,331 419,033	1,394,078	43,281	2.50	32.2
	TOTAL ACCOUNT 344 - GENERATORS				33,171,947,16	16,340,339	18,490,206	762,955	2,30	24.2
345.00	ACCESSORY ELECTRIC EQUIPMENT									
	CANE RUN GT 11	50-S1.5		101	110 007 00	100.041	10.100			
	ZORN AND RIVER ROAD GAS TURBINE	50-S1.5		(5)	116,627.22	130,641	(8,182)	0		
	PADDY'S RUN-GENERATOR 11			(5)	44,282.77	50,839	(4,342)			3.4
		50-S1.5		(5)	68,109.35	70,157	1,358	203	0.30	6.7
	PADDY'S RUN-GENERATOR 12	50-51.5	-	(5)	912,641.50	135,768	822,506	122,115	13.38	6.7
	PADDY'S RUN-GENERATOR 13	50-S1.5		(5)	2,778,992.60	969,681	1,948,261	72,912	2.62	26.7
	BROWN COMBUSTION TURBINE #5	50-S1.5	1	(5)	2,588,422.56	899,472	1,818,372	69,879	2.70	26.0
	E W BROWN # 6	50-51.5	- 6	(5)	970,189,22	351,363	667,336	28,245	2.91	23.6
	E W BROWN # 7	50-S1.5		(5)	953,200.45	342,047	658,813	27,066	2.84	24.3
	TRIMBLE COUNTY #5	50-S1.5	- 0	(5)	706,963.22	207,510	534,801	19,251	2.72	27.8
	TRIMBLE COUNTY #6	50-\$1.5		(5)	1,594,892,41	433,792	1,240,845	44,826	2.81	27.7
	TRIMBLE COUNTY #7	50-S1.5		(5)	1,843,364.42	465,260	1,470,273	49,653	2.69	29.6
	TRIMBLE COUNTY #8	50-\$1.5		(5)	1,836,141.17	463,436	1,464,512	49,458	2.69	29.6
	TRIMBLE COUNTY #9	50-S1.5		(5)	1,890,840.33	471,847	1,513,535	51,114	2.70	29.6
	TRIMBLE COUNTY #10	50-S1.5		(5)	4,387,836.09	938,917	3,668,311	123,835	2.82	29.6
3	FOTAL ACCOUNT 345 - ACCESSORY ELECTRIC EQUIPMENT				20,692,503.31	5,930,730	15,796,399	658,557	3.18	24.0
	MISCELLANEOUS PLANT EQUIPMENT									
	ZORN AND RIVER ROAD GAS TURBINE	50-S3		(5) (5)	9,488.39	368	9,595	1,238	13.05	7.B
	PADDY'S RUN-GENERATOR 11	50-S3		(5)	9,494.38	374	9,595	1,421	14.97	6.8
	PADDY'S RUN-GENERATOR 13	50-53		(5)	1,281,034.19	425,537	919,549	32,446	2.53	28.3
	BROWN COMBUSTION TURBINE #5	50-53		(5)	2,395,225.12	798,905	1,716,081	62,334	2.60	27.5
	E W BROWN # 6	50-S3		(5)	22,455.77	7,989	15,590	622	2.77	25.1
	EW BROWN # 7	50-S3		(5)	23,047.78	7,977	16,223	625	2.71	26.0
	TRIMBLE COUNTY #5	50-53		(5)	14,528.92	3,818	11,437	382	2.63	29.9
	TRIMBLE COUNTY #17	50-53		(5)	5,204.51	1,258	4,207	134	2.57	31.4
	TRIMBLE COUNTY #8	50-S3		(5)	5,182.59	1,252	4,190	134	2.59	31.3
	TRIMBLE COUNTY #9	50-S3	2.0	(5)	5,328.44	1,273	4,322	138	2.59	31.3
	TRIMBLE COUNTY #10	50-\$3		(5)	25,332.91	2,213	24,387	760	3.00	32.1
	TOTAL ACCOUNT 346 - MISCELLANEOUS PLANT EQUIPMENT				3,796,323.00	1,250,964	2,735,176	100,234	2.64	27.3
	TOTAL OTHER PRODUCTION PLANT				232,650,413.72	68,148,282	176,134,655	7,871,927		

			NET		воок		CALCULATE	D ANNUAL	COMPOSITE
	ACCOUNT	SURVIVOR	SALVAGE PERCENT	ORIGINAL	DEPRECIATION RESERVE	ACCRUALS	ACCRUAL	ACCRUAL RATE	REMAINING LIFE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
	TRANSMISSION PLANT								
350 10	LAND AND LAND RIGHTS	50-R3	0	7,781,410.59	2,195,658	5,585,753	164,101	2.11	34.0
352.10	STRUCTURES AND IMPROVEMENTS	55-R1.5	(5)	6,388,998.86	1,482,067	5,226,382	110,703	1.73	47.2
353.10	STATION EQUIPMENT	55-R2,5	(10)	125,256,346.64	69,229,094	68,552,887	1,712,096	1.37	40.0
354.00	TOWERS AND FIXTURES	70-R3	(50)	40,069,048,99	22,421,869	37,681,704	687,001	1.71	54.8
355.00	POLES AND FIXTURES	55-R2	(60)	52,701,745.62	17,947,515	66,375,278	1,512,871	2.87	43.9
356.00	OVERHEAD CONDUCTORS AND DEVICES	50-R2	(50)	47.092.064.70	24,398,759	46,239,338	1,345,697	2.86	34.4
357.00	UNDERGROUND CONDUIT	50-R3	0	2,437,093.57	606,662	1,830,432	46,195	1.90	39.6
358.00	UNDERGROUND CONDUCTORS AND DEVICES	35-R3	(10)	5,668,290.67	2,143,708	4.091.412	184,932	3.26	22.1
	TOTAL TRANSMISSION PLANT			287,394,999.64	140,425,332	235,583,186	5,763,596		
	DISTRIBUTION PLANT								
361.00	STRUCTURES AND IMPROVEMENTS	50-L1.5	(10)	4.035.093.57	1,928,830	2,509,773	63,456	1.57	39.6
362.00	STATION EQUIPMENT	50-R1.5	(15)	101,146,504.79	37,352,494	78,965,987	2,092,984	2.07	37.7
364.00	POLES, TOWERS, AND FIXTURES	50-R2.5	(80)	133,973,853.73	67,538,645	173,614,292	4,958,617	3.70	35.0
365.00	OVERHEAD CONDUCTORS AND DEVICES	50-R1.5	(70)	230,780,276.49	95,107,918	297,218,552	7,530,969	3.26	39.5
366.00	UNDERGROUND CONDUIT	70-R4	(30)	69,937,798.34	26,124,545	64,794,593	1,185,101	1.69	54.7
367.00	UNDERGROUND CONDUCTORS AND DEVICES	55-R3	(30)	142,188,468.06	47,880,915	136,964,093	3.075,894	2.16	44.5
368.00	LINE TRANSFORMERS	45-R3	(25)	137,526,875.53	62,481,612	109,426,982	3,532,226	2.57	31.0
369.10	SERVICES - UNDERGROUND	45-R2	(50)	5,495,276.64	1,728,587	6,514,328	190,269	3.46	34.2
369.20	SERVICES - OVERHEAD	45-S1.5	(100)	21,116,313.33	19,473,110	22,759,517	968,694	4.59	23.5
370.00	METERS	30-R4	0	37,663,253.24	19,557,946	18,105,307	1,360,024	3.61	13.3
373.10	STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD	30-L0.5	(30)	34,107,631,44	13,173,163	31,166,758	1,301,415	3.52	23.9
373.20	STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND	35-R2	(30)	48,112,083.98	21,198,133	41,347,576	1,653,791	3.44	25.0
	TOTAL DISTRIBUTION PLANT			966,083,429.14	413,545,898	983,387,758	27,913,440		
	GENERAL PLANT								
392.20	TRANSPORTATION EQUIPMENT - TRAILERS	30-R4	0	624,483.74	268,932	355,552	24,374	3.90	14.6
392.10	TRANSPORTATION EQUIPMENT - CARS AND TRUCKS	16-R2	0	8,116,089.48	7,025,654	1,090,435	70,662	0.87	15.4
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	0	4,561,326.70	1,591,914	2,969,413	207,597	4.55	14.3
396.10	POWER OPERATED EQUIPMENT - HOURLY RATED	20-R2.5	0	2,449,471.51	2,250,887	198,585	10,947	0.45	18.1
396.20	POWER OPERATED EQUIPMENT - OTHER	30-R1.5	0	155,515.69	30,150	125,366	5,034	3.24	24.9
	TOTAL GENERAL PLANT			15,906,887.12	11,167,537	4,739,351	318,614		
	TOTAL DEPRECIABLE PLANT			3,649,107,159.44	1,773,304,439	2,812,720,533	110,127,940		

			NET		воок		CALCULATE	D ANNUAL	COMPOSITE
	ACCOUNT	SURVIVOR	SAL VAGE PERCENT	ORIGINAL	DEPRECIATION RESERVE	FUTURE	ACCRUAL	RATE	REMAINING
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
	NONDEPRECIABLE PLANT								
301. 302.				2,240.29 100.00	100				
310.				6,193,327.37					
310.				100,000.00					
340				8,132.93					
350.				1,573,048.99					
360.	20 LAND			4,110,848.65					
	TOTAL NONDEPRECIABLE PLANT			11,987,704.73	100				
	TOTAL ELECTRIC PLANT			3,661,094,864.17	1,773,304,539	2,812,720,533	110,127,940		
	TO THE CHARLES IN THE			Sign Hotel Alexander	1), / 0)00 4 000	5,512,20,000	11011010		

LIFE SPAN PROCEDURE IS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE

LOUISVILLE GAS AND ELECTRIC GAS PLANT

			NET		воок		CALCULATE	D ANNUAL	COMPOSITE
	ACCOUNT	SURVIVOR	SALVAGE	ORIGINAL	DEPRECIATION RESERVE	FUTURE	ACCRUAL	ACCRUAL RATE	REMAINING LIFE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
	DEPRECIABLE PLANT								
	PRODUCTION PLANT								
350.20	RIGHTS OF WAY	50-R4	0	95,613,59	70,451	25,163	528	0.55	47.7
351.20	COMPRESSOR STATION STRUCTURES	50-R2.5	(5)	5,913,446.15	914,788	5,294,330	112,933	1.91	46.9
351.30	MEASURING AND REGULATING STATION STRUCTURES	55-R2.5	(5)	33,151.61	14,636	20,173	375	1.13	53.8
351.40	OTHER STRUCTURES	50-R3	(5)	2,175,739.51	815,015	1,469,511	33,587	1.54	43.8
52.10	STORAGE LEASEHOLDS AND RIGHTS	65-R4	0	548,241.14	569,590	(21,349)	0		
52.20	RESERVOIRS	55-R4	0	400,511.40	452,027	(51,516)	0	4.7	
52.30	NONRECOVERABLE NATURAL GAS	50-SQ	0	9,648,855.00	7,750,184	1,898,671	80,569	0.84	23.
52.40	WELL DRILLING	55-R2,5	(20)	2,479,720.03	2,360,882	614,782	17,735	0.72	34.
52.50	WELL EQUIPMENT	45-R1.5	(15)	9,027,549.25	2,439,690	7,941,992	222,520	2.46	35.
53.00	LINES	45-51	(15)	14,711,465.70	7,223,324	9,694,862	293,394	1.99	33
54.00	COMPRESSOR STATION EQUIPMENT	45-\$0,5	(5)	16,158,106.37	4,164,545	12,801,467	384,972	2.38	33
55.00	MEASURING AND REGULATING EQUIPMENT	40-R1	(5)	516,820.51	281,413	261,249	7,792	1.51	33
56.00	PURIFICATION EQUIPMENT	45-R2.5	(15)	11,984,362.25	5,239,910	8,542,107	236,216	1.97	36
57.00	OTHER EQUIPMENT	45-R2	(5)	1,618,972,27	344,518	1,355,403	36,362	2.25	37
	TOTAL PRODUCTION PLANT			75,312,554.78	32,640,973	49,846,845	1,426,983	1.89	34.
	TRANSMISSION PLANT								
65.20	RIGHTS OF WAY	65-S3	0	220,659.05	208,689	11,970	360	0.16	33.
67.00	MAINS	65-R2.5	(10)	18,728,639.44	12,023,652	8,577,851	146,252	0.78	58.
	TOTAL TRANSMISSION PLANT			18,949,298.49	12,232,341	8,589,821	146,612	0.77	58
	DISTRIBUTION PLANT								
74.22	OTHER DISTRIBUTION LAND RIGHTS	65-S3	0	74,018.23	77,403	(3,385)	Ó	2	4
75.10	STRUCTURES & IMPROVEMENTS - CITY GATE STATION	55-R3	(5)	367,965.77	115,035	271,329	5,356	1.46	.50
75.20	STRUCTURES & IMPROVEMENTS - OTHER DISTRIBUTION	35-12	(10)	532,497.30	185,308	400,439	32,278	6.06	12
76.00	MAINS	65-S2	(35)	325,951,195.99	109,652,108	330,382,007	6,444,795	1.98	51
8.00	MEASURING AND REGULATING STATION EQUIP - GENERAL	41-S0	(10)	12,353,771.33	2,682,447	10,906,701	319,392	2.59	34
9.00	MEASURING AND REGULATING STATION EQUIP - CITY GATE	45-R1	(15)	4,383,870.12	1,643,204	3,398,247	93,323	2.13	3
00.00	SERVICES	42-50.5	(60)	188,698,604.68	68,054,015	233,863,752	7,156,786	3.79	.3:
1.00	METERS	27-R2	0	36,356,526.13	7,245,073	29,111,453	1,906,473		1.
33.00	HOUSE REGULATORS	30-R3	(10)	23,021,981.75	863,839	24,460,341	950,553	(2)	
5.00	MEASURING AND REGULATING STATION EQUIPMENT	40-S2.5	(10)	944,360.15	96,997	941,799	28,375	3.00	3
87.00	OTHER EQUIPMENT	40-S2	0	51,112.34	19,177	31,935	1,439	2.82	22
	TOTAL DISTRIBUTION PLANT			592,735,903.79	190,634,606	633,764,618	16,938,770	2.86	37

LOUISVILLE GAS AND ELECTRIC GAS PLANT

			NET		воок		CALCULATE	D ANNUAL	COMPOSITE
	ACCOUNT	SURVIVOR	SALVAGE	ORIGINAL	DEPRECIATION RESERVE	FUTURE ACCRUALS	ACCRUAL	ACCRUAL RATE	REMAINING LIFE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
	GENERAL PLANT								
392,10	TRANSPORTATION EQUIPMENT - CARS AND TRUCKS	10-L3	0	1,273,710.09	1,091,507	182,203	20,428	7.0	562
392.20	TRANSPORTATION EQUIPMENT - TRAILERS	20-L1	0	504,760.57	211,414	293,347	22,554	4.47	13.0
394.00	TOOLS, SHOP, AND GARAGE EQUIPMENT	25-SQ	0	4,371,547.48	1,887,275	2,484,272	206,326	4.72	12.0
396.10	POWER OPERATED EQUIPMENT - HOURLY RATED	14-L2	0	2,378,223.39	2,074,316	303,907	22,568		
396.20	POWER OPERATED EQUIPMENT - OTHER	25-R1.5	0	159,372.61	35,171	124,202	5.920	3.71	21.0
	TOTAL GENERAL PLANT			7,413,904.05	4,208,176	3,205,728	257,368	3.47	12.5
	TOTAL DEPRECIABLE PLANT			695,685,371.20	240,807,603	695,589,215	18,790,161	2.70	37.0
	NONDEPRECIABLE PLANT								
302.00 350.10 374.12	FRANCHISE AND CONSENTS LAND LAND			1,187.49 32,864.07 59,724.58	800				
	TOTAL NONDEPRECIABLE PLANT			93,776.14	800				
	TOTAL GAS PLANT			695,779,147.34	240,808,403	695,589,215	18,790,161		

		A STATE OF THE STA		NET		воок		CALCULATED ANNUAL		COMPOSITE
		SURVIVOR		SALVAGE	ORIGINAL	DEPRECIATION	FUTURE	ACCRUAL	ACCRUAL	REMAINING
	ACCOUNT	CURVE		PERCENT	COST	RESERVE	ACCRUALS	AMOUNT	RATE	LIFE
	(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
	DEPRECIABLE PLANT									
	STEAM PRODUCTION PLANT									
311.00	STRUCTURES AND IMPROVEMENTS									
1000	TRIMBLE COUNTY UNIT 2	100-S1.5	100	(18)	95,550,452.72	18,271,521	94,478,013	1,680,786	1.76	56.2
	TRIMBLE COUNTY UNIT 2 SCRUBBER	100-S1.5	10	(18)	5,522,306.98	2,660,754	3,855,568	72,148	1.31	53.4
	SYSTEM LABORATORY	100-S1.5		0	824,968.82	606,246	218,723	7,826	0.95	27.9
	TYRONE UNIT 3	100-S1.5		(10)	5,591,619.82	6,504,699	(353,917)	0	22.72	100
	TYRONE UNITS 1 AND 2	100-S1.5		(10)	583,381.44	524,285	117,435	117,434	20.13	1.00
	GREEN RIVER UNIT 3	100-S1.5	1	(10)	2,833,437.94	3,223,101	(106,319)	0	55.57	1.2
	GREEN RIVER UNIT 4	100-S1.5	100	(10)	5,433,382.62	3,029,403	2,947,318	2,947,318	54.24	1.0
	GREEN RIVER UNITS 1 AND 2	100-S1.5	13	(10)	2,572,933.55	3,397,134	(566,907)	077745	0.00	
	BROWN UNIT 1	100-S1.5	- 31	(13)	4,703,189.76	4,854,693	459,911	27,515	0.59	16.7
	BROWN UNIT 2	100-S1.5	1	(13)	2,232,100.04	2,028,427	493,846	21,791	0.98	22.7 29.4
	BROWN UNIT 3	100-S1.5 100-S1.5		(13)	20,966,906.17	14,035,939	9,656,665	328,810	1.57	29.6
	BROWN UNIT 1, 2 AND 3 SCRUBBER PINEVILLE UNIT 3	100-S1.5		(13)	43,917,221.15 16,204.29	1,469,665 442,830	48,156,795 (425,005)	1,628,019	3.71	29.0
	GHENT UNIT 1 SCRUBBER	100-51.5		(16)	8,483,789.23	6,929,249	2,911,947	91,014	1.07	32.0
	GHENT UNIT 1	100-S1.5		(16)	18,842,151,21	18,602,693	3,254,202	101,553	0.54	32.0
	GHENT UNIT 2	100-S1.5		(16)	16,011,012.98	14,122,552	4,450,223	134,175	0.84	33.2
	GHENT UNIT 3	100-51.5		(16)	42,177,125,67	30,726,166	18,199,300	489,070	1.16	37.2
	GHENT UNIT 4	100-51.5		(16)	31,007,529.00	14,594,749	21,373,985	524,727	1.69	40.7
	GHENT UNIT 2 SCRUBBER	100-51.5		(16)	15,817,337.72	12,815,155	5,532,957	160,051	1,01	34.6
	TOTAL ACCOUNT 311 - STRUCTURES AND IMPROVEMENTS				323,087,051.11	158,839,261	214,654,740	8,332,237	2.58	25.8
312.00	BOILER PLANT EQUIPMENT									
	TRIMBLE COUNTY UNIT 2	65-R2		(18)	502,111,220.60	38,663,662	553,827,578	10,657,584	2.12	52.0
	TRIMBLE COUNTY UNIT 2 SCRUBBER	65-R2		(18)	70,848,570.86	10,654,877	72,946,437	1,414,489	2.00	51.6
	TYRONE UNIT 3	65-R2	•	(10)	14,010,491.03	10,484,516	4,927,024	4,927,024	35.17	1.0
	TYRONE UNITS 1 AND 2	65-R2		(10)	421,899.96	943,434	(479,344)	0		3.0
	GREEN RIVER UNIT 3	65-R2		(10)	12,176,753.90	9,267,541	4,126,888	4,126,887	33.89	1.0
	GREEN RIVER UNIT 4	65-R2		(10)	25,121,118.15	21,159,416	6,473,814	6,473,815	25.77	1.0
	GREEN RIVER UNITS 1 AND 2	65-R2	100	(10)	349,297.88	(738,851)	1.123,079	1,123,077	321.52	1.0 16.2
	BROWN UNIT 1	65-R2 65-R2		(13)	44,518,931.13	26,406,033 19,384,789	23,900,359 22,607,586	1,475,842 1,045,693	3.32 2.81	21.6
	BROWN UNIT 2 BROWN UNIT 3	65-R2		(13)	37,161,393.70 142,211,777.28	71,104,535	89,594,773	3,178,063	2.23	28.2
	BROWN UNIT 1, 2 AND 3 SCRUBBER	65-R2		(13)	323,513,658.34	15,338,799	350,231,635	12,245,861	3.79	28.6
	PINEVILLE UNIT 3	65-R2		(10)	236,470.42	677,167	(417,050)	12,245,001	3.73	20.0
	GHENT UNIT 1 SCRUBBER	65-R2		(16)	132,202,980.25	32,777,117	120,578,340	3,878,720	2.93	31.1
	GHENT UNIT 1	65-R2		(16)	197,670,977.46	95,137,002	134,161,332	4,409,021	2.23	30.4
	GHENT UNIT 2	65-R2		(16)	98.089.490.69	72,732,970	41,050,839	1,320,682	1.35	31.1
	GHENT UNIT 3	65-R2		(16)	255,108,611.73	145,350,634	150,575,356	4,353,120	1.71	34.6
	GHENT UNIT 4	65-R2		(16)	267,691,791.79	126,648,641	183,873,837	4,971,431	1.86	37.0
	GHENT UNIT 2 SCRUBBER	65-R2		(16)	90,003,980.41	54,148,010	50,256,607	1,516,951	1.69	33.1
	GHENT UNIT 3 SCRUBBER	65-R2		(16)	127,988,949.01	23,875,930	124,591,251	3,369,335	2.63	37.0
	GHENT UNIT 4 SCRUBBER	65-R2		(16)	282,130,725.13	38,501,948	288,769,693	7,316,050	2.59	39.5
	TOTAL ACCOUNT 312 - BOILER PLANT EQUIPMENT				2,623,569,089.72	812,518,170	2,222,720,034	77,803,645	2.97	28.6

				NET		воок		CALCULATE		COMPOSITE
	ACCOUNT	SURVIVOR		SALVAGE	COST	DEPRECIATION RESERVE	FUTURE	ACCRUAL	RATE	REMAINING
	ACCOUNT (1)	(2)	-	PERCENT (3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
314.00	TURBOGENERATOR UNITS									
	TRIMBLE COUNTY UNIT 2	55-R2.5		(18)	83,769,680.54	11,889,080	86,959,143	1,772,099	2.12	49.1
	TYRONE UNIT 3	55-R2.5		(10)	4,805,513.66	3,548,868	1,737,197	1,737,196	36.15	1.0
	TYRONE UNITS 1 AND 2	55-R2.5		(10)	68,205.72	310,587	(235,561)	0		16.5
	GREEN RIVER UNIT 3	55-R2.5	18	(10)	4,540,478.55	3,215,356	1,779,170	1,779,170	39.18	1.0
	GREEN RIVER UNIT 4	55-R2.5		(10)	10,375,654.01	10,274,853	1,138,366	1,138,365	10.97	1.0
	BROWN UNIT 1	55-R2.5		(13)	7,472,371.75	4,872,953	3,570,827	223,142	2.99	16.0
	BROWN UNIT 2	55-R2.5		(13)	12,261,117.50	8,597,929	5,257,134	239,699	1.95	21.9
	BROWN UNIT 3	55-R2.5		(13)	28,847,609.33	20,182,845	12,414,954	446,767	1.55	27.8
	GHENT UNIT 1	55-R2.5		(16)	36,669,225.60	19,989,661	22,546,641	754,747	2.06	29.9
	GHENT UNIT 2	55-R2.5		(16)	30,399,495.99	20,657,644	14,605,771	530,434	1.74	27.5
	GHENT UNIT 3	55-R2.5		(16)	42,582,461.00	27,966,448	21,429,207	698,349	1.64	30.7
	GHENT UNIT 4	55-R2.5		(16)	53,014,230.47	31,752,377	29,744,130	941,393	1.78	31.6
	TOTAL ACCOUNT 314 - TURBOGENERATOR UNITS				314,806,044.12	163,258,601	200,946,979	10,261,361	3.26	19.6
315.00	ACCESSORY ELECTRIC EQUIPMENT	140/120		-02/		Turner or a	To modern	dia dae		160
	TRIMBLE COUNTY UNIT 2	70-S3		(18)	41,346,104.91	4,728,669	44,059,735	803,637	1.94	54.8
	TRIMBLE COUNTY UNIT 2 SCRUBBER	70-S3		(18)	1,415,469.10	644,540	1,025,714	22,269	1.57	46.1
	TYRONE UNIT 3	70-S3		(10)	2,081,692,71	993,409	1,296,453	1,296,450	62.28	1.0
	TYRONE UNITS 1 AND 2	70-S3	- 6	(10)	99,210.72	225,274	(116,142)	0	1.5.0	70.0
	GREEN RIVER UNIT 3	70-53		(10)	1,205,516.84	554,660	771,409	771,408	63.99	1.0
	GREEN RIVER UNIT 4	70-53		(10)	2,692,414.93	739,318	2,222,338	2,222,338	82.54	1.0
	BROWN UNIT 1	70-S3	100	(13)	3,859,109.33	3,255,268	1,105,526	66,056	1,71	16.7
	BROWN UNIT 2	70-S3	0.0	(13)	2,123,155.91	1,341,556	1,057,610	46,514	2,19	22.7
	BROWN UNIT 3	70-S3	- (2)	(13)	8,616,541.85	6,584,158	3,152,534	106,201	1.23	29.7
	BROWN UNIT 1, 2 AND 3 SCRUBBER	70-53	- (3)	(13)	29,503,821.45	1,005,957	32,333,361	1,088,299	3,69	29.7
	GHENT UNIT 1 SCRUBBER	70-S3	65.	(16)	12,732,513.83	3,179,998	11,589,718	355,730	2.79	32.6
	GHENT UNIT 1	70-S3	3	(16)	8,872,543.26	8,311,369	1,980,781	66,628	0.75	29.7
	GHENT UNIT 2	70-53	1,5.	(16)	13,858,388.53	10,699,568	5,376,163	169,398	1.22	31.7
	GHENT UNIT 3	70-53	- 5.	(16)	30,932,405.42	23,021,877	12,859,713	373,883	1.21	34.4
	GHENT UNIT 4	70-53	- 3.	(16)	24,412,796.92	18,139,846	10,178,998	275,716	1.13	36.9
	GHENT UNIT 2 SCRUBBER	70-53	- 33	(16)	1,044,750.13	66,732	1,145,178	32,177	3.08	35.6
	GHENT UNIT 3 SCRUBBER	70-S3	- 15.1	(16)	12,041,998.28	1,544	13,967,174	355,104	2.95	39.3
	GHENT UNIT 4 SCRUBBER	70-S3	1	(16)	3,634,300.14	1,909,415	2,306,373	54,692	1.50	42.2
	TOTAL ACCOUNT 315 - ACCESSORY ELECTRIC EQUIPMENT				200,472,734.26	85,403,158	146,312,636	8,106,500	4.04	18.0
316.00	MISCELLANEOUS PLANT EQUIPMENT	202.3		On the		120	Alexandra.	Lake		
	TRIMBLE COUNTY UNIT 2	70-R1.5	19	(18)	3,284,977.36	100,808	3,775,465	72,959	2.22	51.7
	SYSTEM LABORATORY	70-R1.5		0	2,732,748.50	771,340	1,961,408	72,477	2.65	27.1
	TYRONE UNIT 3	70-R1.5		(10)	553,355.01	256,723	351,968	351,969	63.61	1,0
	TYRONE UNITS 1 AND 2	70-R1.5		(10)	50,126.84	45,825	9,315	9,315	18.58	1.00
	GREEN RIVER UNIT 3	70-R1.5		(10)	153,382.24	97,796	70,924	70,923	46.24	1.0
	GREEN RIVER UNIT 4	70-R1.5		(10)	2,377,448.54	1,388,721	1,226,472	1,226,471	51.59	1.0
	GREEN RIVER UNITS 1 AND 2	70-R1.5		(10)	84,749.53	116,207	(22,983)	0	2	9.0
	BROWN UNIT 1	70-R1.5		(13)	432,577.58	348,843	139,970	8,632	2.00	16.2
	BROWN UNIT 2	70-R1.5	1.81	(13)	106,658.32	109,653	10,871	498	0.47	21.80
	BROWN UNIT 3	70-R1.5	13	(13)	5,590,718.27	2,895,008	3,422,504	123,392	2.21	27.7
	GHENT UNIT 1 SCRUBBER	70-R1.5	13.	(16)	1,033,027.09	826,783	371,528	12,313	1.19	30.2
	GHENT UNIT 1	70-R1.5	18	(16)	1,752,231.95	1,582,764	449,825	15,386	0.88	29.2

				NET		воок		CALCULATE		COMPOSITE
	ACCOUNT	CURVE		PERCENT	COST	DEPRECIATION	ACCRUALS	ACCRUAL	RATE	REMAINING LIFE
	(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
316, cont	GHENT UNIT 2 GHENT UNIT 3	70-R1.5 70-R1.5		(16)	1,500,525.31 3,150,437.55	1,393,073 2,523,728	347,536 1,130,780	11,457 33,768	0.76 1.07	30.3 33.5
	GHENT UNIT 4	70-R1.5		(16)	7,431,514.04	2,804,264	5,816,292	154,288	2.08	37.7
	TOTAL ACCOUNT 316 - MISCELLANEOUS PLANT EQUIPMENT				30,234,478.13	15,261,536	19,061.875	2,163,848	7.16	8.8
	TOTAL STEAM PRODUCTION PLANT				3,492,169,397.34	1,235,280,726	2,803,696,264	106,667,591		
	HYDROELECTRIC PRODUCTION PLANT									
330.10	LAND RIGHTS	3202.0	0	18.	46.50	inelle	Transie .			
	DIX DAM	100-R4	- 1	0	879,311.47	934,908	(55,597)	0	~	
	TOTAL ACCOUNT 330.1 - LAND RIGHTS				879,311.47	934,908	(55,597)	0	7	-
331.00	STRUCTURES AND IMPROVEMENTS DIX DAM	90-52.5		(6)	606,212.52	351,822	290,763	10,305	1.70	28.2
	TOTAL ACCOUNT 331 - STRUCTURES AND IMPROVEMENTS				606,212.52	351,822	290,763	10,305	1.70	28.2
332.00	RESERVOIRS, DAMS & WATERWAY									
	DIX DAM	100-S2.5		(6)	10,116,529.33	6,631,486	4.092.035	145,705	1.44	28.1
	TOTAL ACCOUNT 332 - RESERVOIRS, DAMS & WATERWAYS				10,116,529.33	6,631,486	4,092,035	145,705	1.44	28.1
333.00	WATER WHEELS, TURBINES & GENERATORS DIX DAM	75-R3		(6)	4,430,624.31	1,280	4,695,182	166,384	3.76	28.2
		10 7 A . S C.		(0)	4,430,024.31				3.70	0.00
	TOTAL ACCOUNT 333 - WATER WHEELS, TURBINES & GENER	ATORS			4,430,624.31	1,280	4,695,182	166,384	3.76	28.2
334.00	ACCESSORY ELECTRIC EQUIPMENT DIX DAM	40-L2.5	Ġ.	(6)	578,333.28	88,845	524,188	20,804	3.60	25.2
	TOTAL ACCOUNT 334 - ACCESSORY ELECTRIC EQUIPMENT				578,333.28	88,845	524,188	20,804	3.60	25.2
335.00	MISCELLANEOUS POWER PLANT EQUIPMENT									
	DIX DAM	35-L1	•	(6)	297,023.86	83,353	231,492	13,626	4.59	17.0
	TOTAL ACCOUNT 335 - MISCELLANEOUS POWER PLANT EQU	IPMENT			297,023.86	83,353	231,492	13,626	4.59	17.0
336.00	ROADS, RAILROADS & BRIDGES DIX DAM	55-R4	i.	(6)	176,359.59	49,946	136,995	7,076	4.01	19.4
		55-114		(0)						
	TOTAL ACCOUNT 336 - ROADS, RAILROADS & BRIDGES				176,359.59	49,946	136,995	7,076	4.01	19.4
	TOTAL HYDROELECTRIC PRODUCTION PLANT				17,084,394.36	8,141,640	9,915,058	363,900		

		CUDWYOR		NET		BOOK		CALCULATED ANNUAL		COMPOSITE	
	ACCOUNT	SURVIVOR		SALVAGE	ORIGINAL	DEPRECIATION RESERVE	FUTURE ACCRUALS	ACCRUAL	ACCRUAL RATE	REMAINING LIFE	
	(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)	
	OTHER PRODUCTION PLANT										
340.10	LAND RIGHTS	(Karala			900 - 55 - 57	Grat.	1200	المداد	0.04	200	
	BROWN CT UNIT 9 GAS PIPE	SQUARE		0	176,409.31	98,128	78,281	2,631	1.49	29.8	
	TOTAL ACCOUNT 340.1 - LAND AND LAND RIGHTS				176,409.31	98,128	78,281	2,631	1.49	29.8	
341.00	STRUCTURES AND IMPROVEMENTS							1000			
	TRIMBLE COUNTY CT 5	40-R2.5	•	(5)	3,740,231.32	1,141,588	2,785,655	106,205	2.84	26.2	
	TRIMBLE COUNTY CT 6	40-R2.5	•	(5)	3,588,684.24	1,102,379	2,665,739	101,844	2.84	26.2	
	TRIMBLE COUNTY CT 7	40-R2.5	9	(5)	3,559,154.97	879,719	2,857,394	102,050	2.87	28.0	
	TRIMBLE COUNTY CT 8	40-R2.5		(5)	3,548,851.71	877,173	2,849,121	101,754	2.87	28.0	
	TRIMBLE COUNTY CT 9	40-R2.5		(5)	3,655,976.41	893,201	2,945,574	105,199	2.88	28.0	
	TRIMBLE COUNTY CT 10	40-R2.5		(5)	3,653,029.99	892,481	2,943,200	105,114	2.88	28.0	
	BROWN CT 5	40-R2.5			775.081.85		549,661		2.87	24.7	
	The contract of the contract o		1	(5)		264,175		22,241	1 - 1 - 1		
	BROWN CT 6	40-R2.5		(5)	192,814.02	66,287	136,168	5,980	3.10	22.8	
	BROWN CT 7	40-R2.5	.59	(5)	544,965.97	203,260	368,954	15,983	2.93	23.1	
	BROWN CT B	40-R2.5	O. S.	(5)	2,012,654.95	1,138,729	974,559	42,647	2.12	22.9	
	BROWN CT 9	40-R2.5		(5)	4,641,054.86	2,598,736	2,274,372	99,521	2.14	22.9	
	BROWN CT 10	40-R2.5		(5)	1,865,718.20	983,004	976,000	42,661	2.29	22.9	
	BROWN CT 11	40-R2.5		(5)	1,895,013.50	947,981	1,041,783	49,244	2.60	21.2	
	HAEFLING UNITS 1, 2 AND 3	40-R2.5		(5)	434,853.46	80,037	376,559	44,100	10.14	8.5	
	PADDY'S RUN GENERATOR 13	40-R2.5		(5)	1,910,327.76	650,934	1,354,910	53,616	2.81	25.3	
	TOTAL ACCOUNT 341 - STRUCTURES AND IMPROVEMENTS				36,018,413.21	12,719,684	25,099,649	998,159	2.77	25.1	
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES										
	TRIMBLE COUNTY CT 5	45-R2.5		(5)	239,584.43	74,158	177,406	6,473	2.70	27.4	
	TRIMBLE COUNTY CT 6	45-R2.5		(5)	239,245.54	74,066	177,142	6,464	2.70	27.4	
	TRIMBLE COUNTY CT PIPELINE	45-R2.5		(5)	4,850,114.73	1,533,673	3,558,947	123,631	2.55	28.8	
	TRIMBLE COUNTY CT 7	45-R2.5		(5)	578,059.38	144,421	462,541	15,808	2.73	29.3	
	TRIMBLE COUNTY CT 8	45-R2.5		(5)	576,385.74	144.003	461,202	15,762	2.73	29.3	
	TRIMBLE COUNTY CT 9	45-R2.5		(5)	593,786.01	146,653	476,822	16,296	2.74	29.3	
	TRIMBLE COUNTY CT 10	45-R2.5		(5)	622,872.60	151,809	502,207	17,142	2.75	29.3	
	BROWN CT 5	45-R2.5	100	(5)	795,787.89	120,180	715,397	27,244	3.42	26.3	
	BROWN CT 6	45-R2.5		(5)	406,460.01	14,457	412,326	16,913	4.16	24.4	
	BROWN CT 7	45-R2.5			405,870.95	10,010	416,154	16,505	4.07	25.2	
			4	(5)						27.9	
	BROWN CT 8	45-R2.5	1	(5)	252,005.73	20,514	244,092	8,741	3.47		
	BROWN CT 9	45-R2.5	16	(5)	2,018,753.68	889,672	1,230,019	48,374	2.40	25.4	
	BROWN CT 10	45-R2.5		(5)	264,130.81	27,964	249,373	8,959	3.39	27.8	
	BROWN CT 11	45-R2.5		(5)	284,822.69	36,865	262,199	11,121	3.90	23.6	
	BROWN CT UNIT 9 GAS PIPE	45-R2.5		(5)	8,106,130.66	4,333,586	4,177,851	170,324	2.10	24.5	
	HAEFLING UNITS 1, 2 AND 3	45-R2.5		(5)	518,704.54	88,960	455,680	53,494	10.31	8.5	
	PADDY'S RUN GENERATOR 13	45-R2.5		(5)	1,995,101.02	679,755	1,415,101	53,421	2.68	26.5	
	TOTAL ACCOUNT 342 - FUEL HOLDERS, PRODUCERS AND AC	CESSORIES			22,747,816.41	8,490,746	15,394,459	616,672	2.71	25.0	

				NET		воок		CALCULATED ANNUAL		COMPOSITE
	ACCOUNT	SURVIVOR		SALVAGE	ORIGINAL	DEPRECIATION RESERVE	FUTURE	ACCRUAL	RATE	REMAINING
	(1)	(2)	-	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
343.00	PRIME MOVERS									
343.00	TRIMBLE COUNTY CT 5	35-R1	9.0	(5)	29.576,475.29	8,073,941	22,981,358	971,404	3.28	23.7
	TRIMBLE COUNTY CT 6	35-R1	5.1	(5)	30,927,845.58	9,842,229	22,632,009	957,988	3.10	23.6
	TRIMBLE COUNTY CT 7	35-R1	50		23,174,361.24	5,991,407	18,341,672	730,482	3.15	25.1
				(5)						
	TRIMBLE COUNTY CT 8	35-R1	100	(5)	22,985,986.28	5,938,458	18,196,828	724,745	3.15	25.1
	TRIMBLE COUNTY CT 9	35-R1	Œ.	(5)	22,853,441.19	5,672,369	18,323,744	729,422	3.19	25.1
	TRIMBLE COUNTY CT 10	35-R1	0	(5)	22,801,968.11	5,667,564	18,274,503	727,658	3.19	25.1
	BROWN CT 5	35-R1	О.	(5)	14,666,936.33	4,314,570	11,085,713	487,961	3.33	22.7
	BROWN CT 6	35-R1		(5)	34,564,572.86	7,684,591	28,608,211	1,370,539	3.97	20.9
	BROWN CT 7	35-R1		(5)	31,657,718.92	7,564,136	25,676,469	1,202,547	3.80	21.4
	BROWN CT 8	35-R1		(5)	26,710,989.99	9,847,870	18,198,669	807,272	3.02	22.5
	BROWN CT 9	35-R1		(5)	23,335,363.18	11,244,803	13,257,328	614,874	2.63	21.6
	BROWN CT 10	35-R1		(5)	20,074,765.96	9,499,428	11,579,076	539,212	2.69	21.5
	BROWN CT 11	35-R1		(5)	34,794,971.17	15,104,373	21,430,347	1,086,598	3.12	19.7
	PADDY'S RUN GENERATOR 13	35-R1	*	(5)	17,803,364.01	4,713,935	13,979,597	606,581	3.41	23.0
	TOTAL ACCOUNT 343 - PRIME MOVERS				355,928,760.11	111,159,674	262,565,524	11,557,283	3.25	22.7
344.00	GENERATORS									
	TRIMBLE COUNTY CT 5	55-S3		(5)	3,763,274.51	1,147,786	2,803,652	93,856	2.49	29.9
	TRIMBLE COUNTY CT 6	55-S3		(5)	3,757,946.57	1,146,356	2,799,488	93,717	2.49	29.9
	TRIMBLE COUNTY CT 7	55-S3	*	(5)	2,950,282.37	724,503	2,373,293	74,468	2.52	31.9
	TRIMBLE COUNTY CT 8	55-S3		(5)	2,937,930.22	721,470	2,363,357	74,156	2.52	31.9
	TRIMBLE COUNTY CT 9	55-S3		(5)	2,957,520.12	717,827	2,387,569	74,916	2.53	31.9
	TRIMBLE COUNTY CT 10	55-S3	*	(5)	2,954,148.53	717,008	2,384,848	74,830	2.53	31.9
	BROWN CT 5	55-S3		(5)	2,858,147.66	913,290	2,087,765	74,481	2.61	28.0
	BROWN CT 6	55-S3		(5)	3,712,619.52	1,467,294	2,430,956	96,774	2.61	25.1
	BROWN CT 7	55-S3			3,722,788.46	1,437,596	2,471,332	95,008	2.55	26.0
	BROWN CT 8	55-S3		(5)						
	BROWN CT 9			(5)	4,953,960.72	2,779,088	2,422,571	87,394	1.76	27.7
		55-S3	4	(5)	5,452,040.97	3,049,962	2,674,681	97,382	1.79	27.5
	BROWN CT 10	55-S3	-	(5)	4,944,422.71	2,594,432	2,597,212	93,695	1.89	27.7
	BROWN CT 11	55-S3		(5)	5,187,040.30	2,691,891	2,754,501	115,333	2.22	23.9
	HAEFLING UNITS 1, 2 AND 3	55-S3		(5)	4,023,002.37	3,504,167	719,985	90,224	2.24	8.0
	PADDY'S RUN GENERATOR 13	55-S3	•	(5)	5,185,636.11	1,754,518	3,690,400	127,827	2.47	28.9
	TOTAL ACCOUNT 344 - GENERATORS				59,360,761.14	25,367,188	36,961,610	1,364,061	2,30	27.1
	TOTAL ACCOUNT 344 - GENERATORS				59,360,761.14	25,367,188	36,961,610	1,364,061	2,30	

				NET		воок		CALCULATE	D ANNUAL	COMPOSITE
	ACCOUNT	SURVIVOR		SALVAGE PERCENT	ORIGINAL	DEPRECIATION RESERVE	FUTURE	ACCRUAL	ACCRUAL RATE	REMAINING LIFE
	(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
345.00	ACCESSORY ELECTRIC EQUIPMENT									
	TRIMBLE COUNTY CT 5	45-R3		(5)	1,693,975.04	501,077	1,277,597	45,733	2.70	27.9
	TRIMBLE COUNTY CT 6	45-R3	2	(5)	4,324,591.46	1,004,674	3,536,147	126,738	2.93	27.9
	TRIMBLE COUNTY CT 7	45-R3		(5)	3,148,439.35	766,979	2,538,882	85,109	2.70	29.8
	TRIMBLE COUNTY CT 8	45-R3		(5)	3,139,331.68	764,760	2,531,538	84,863	2.70	29.8
	TRIMBLE COUNTY CT 9	45-R3		(5)	3,234,031,47	778,600	2,617,133	87,733	2.71	29.8
	TRIMBLE COUNTY CT 10	45-R3		(5)	7,196,618,34	1,393,976	6,162,473	206,503	2.87	29.8
	BROWN CT 5	45-R3	00	(5)	2,277,020,49	698,208	1,692,664	64,482	2.83	26.3
	BROWN CT 6	45-R3	100	(5)	1,975,216,41	710,232	1,363,745	57,674	2,92	23.6
	BROWN CT 7	45-R3		(5)	1,935,781.98	694,067	1,338,504	54,974	2.84	24.3
	BROWN CT 8	45-R3		(5)	2,720,729.67	1,396,472	1,460,294	58,899	2.16	24.8
	BROWN CT 9	45-R3		(5)	4,205,847.29	2,011,338	2,404,802	95,183	2.26	25.3
	BROWN CT 10	45-R3		(5)	2,744,492.70	1,352,932	1,528,785	61,470	2.24	24.9
	BROWN CT 11	45-R3		(5)	1,863,053.15	819,585	1,136,621	51,098	2.74	22.2
	HAEFLING UNITS 1, 2 AND 3	45-R3	4	(5)	623,418.80	563,545	91,045	12,656	2.03	7.2
	PADDY'S RUN GENERATOR 13	45-R3	•	(5)	2,456,320.01	827,147	1,751,989	65,008	2.65	27.0
	TOTAL ACCOUNT 345 - ACCESSORY ELECTRIC EQUIPMENT				43,538,867.84	14,283,592	31,432,219	1,158,123	2.66	27.1
346.00	MISCELLANEOUS PLANT EQUIPMENT									
	TRIMBLE COUNTY CT 5	35-R2	*	(5)	28,963.63	8,106	22,306	867	2.99	25.7
	TRIMBLE COUNTY CT 7	35-R2	1.5	(5)	8,888.93	2,240	7.093	277	3.12	25.6
	TRIMBLE COUNTY CT 8	35-R2		(5)	8.861.01	2,233	7,071	276	3.11	25.6
	TRIMBLE COUNTY CT 9	35-R2	*	(5)	9,113.52	2,270	7,299	285	3.13	25.6
	TRIMBLE COUNTY CT 10	35-R2	*	(5)	41,868.51	3,792	40,170	1,453	3.47	27.6
	BROWN CT 5	35-R2	200	(5)	2,139,352.61	732,635	1,513,685	66,659	3.12	22.7
	BROWN CT 6	35-R2		(5)	53,748.85	17,456	38,980	1,786	3.32	21.8
	BROWN CT 7	35-R2		(5)	35,647.39	13,199	24,231	1,112	3.12	21.8
	BROWN CT B	35-R2	· V	(5)	285,932.33	131,905	168,324	7,654	2.68	22.0
	BROWN CT 9	35-R2		(5)	760,255.37	430,571	367,697	18,335	2.41	20.1
	BROWN CT 10	35-R2		(5)	274,390.87	134,512	153,598	7,389	2.69	20.8
	BROWN CT 11	35-R2		(5)	590,562.82	214,650	405,441	19,472	3.30	20.8
	HAEFLING UNITS 1, 2 AND 3	35-R2			35,805.20	34,289	3,306	584	1.63	5.7
	PADDY'S RUN GENERATOR 13	35-R2		(5)	1,089,550.03	376,222	767,806	33,266	3.05	23.1
	TOTAL ACCOUNT 346 - MISCELLANEOUS PLANT EQUIPMENT				5,362,941.07	2,104,080	3,527,007	159,415	2.97	22.1
	TOTAL OTHER PRODUCTION PLANT				523,133,969.09	174,223,092	375,058,749	15,856,344		
					And the second	CO. COLOR OF	20.20.2.20.	District Co.		

			NET	and the second	воок		CALCULATE	D ANNUAL	COMPOSITE
	ACCOUNT	SURVIVOR	SALVAGE PERCENT	ORIGINAL	DEPRECIATION RESERVE	FUTURE	ACCRUAL	ACCRUAL RATE	REMAINING LIFE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
	TRANSMISSION PLANT								
350.10	LAND AND LAND RIGHTS	60-R3	0	23,391,149.67	15,896,592	7,494,558	225,537	0.96	33.2
352.10	STRUCTURES & IMPROVEMENTS - NON SYS CONTROLICOM	65-R2.5	(25)	16,793,314.77	4,786,643	16,205,000	287,975	1.71	56.3
352.20	STRUCTURES & IMPROVEMENTS - SYS CONTROL/COM	60-R3	(25)	1,220,542.62	855,862	669,816	19,288	1.58	34.7
353.10	STATION EQUIPMENT - NON SYS CONTROL/COM	60-R2	(10)	190,280,973.90	63,563,703	145,745,368	3,278,798	1.72	44.5
353.20	STATION EQUIPMENT - SYS CONTROL/COM	35-R2	(10)	14,668,403.51	17,997,383	(1,862,139)	0	4.0	
354.00	TOWERS AND FIXTURES	70-R4	(25)	95,399,141.85	48,470,056	70,778,871	1,300,042	1.36	54.4
355.00	POLES AND FIXTURES	55-R2	(60)	147,088,443.33	67,865,548	167,475,961	3,614,368	2.46	46.3
356.00	OVERHEAD CONDUCTORS AND DEVICES	60-R3	(50)	158,587,914.11	109,176,020	128,705,851	3,038,148	1.92	42.4
357.00	UNDERGROUND CONDUIT	45-R4	0	448,760.26	184,501	264,259	10,254	2.28	25.8
358.00	UNDERGROUND CONDUCTORS AND DEVICES	35-R3	0	1,162,315.94	914,379	247,937	11,507	0.99	21.5
	TOTAL TRANSMISSION PLANT			649,040,959.96	329,710,687	535,725,482	11,785,917		
	DISTRIBUTION PLANT								
200 10	LAND AND LAND DICHTS	CE DA		2 000 000 10	1 401 050	500.000	11 504	0.50	46.4
360.10 361.00	LAND AND LAND RIGHTS STRUCTURES AND IMPROVEMENTS	65-R4 65-R2	(20)	2,020,989.16 7,194,265.26	1,481,950 1,761,121	539,039 6,871,997	11,624 127,325	0.58 1.77	46.4 54.0
362.00	STATION EQUIPMENT	54-R2	(15)	140.288,675.71	39.365,889	121,966,088	2,994,773	2.13	40.7
364.00	POLES, TOWERS, AND FIXTURES	50-S0	(45)	284,969,348.61	131,815,635	281,389,920	6,793,680	2.38	41.4
365.00	OVERHEAD CONDUCTORS AND DEVICES	48-R1.5	(55)	272,491,650.87	107,917,260	314,444,799	8,225,385	3.02	38.2
366.00	UNDERGROUND CONDUIT	50-R4	(5)	1,853,729.75	644,348	1,302,068	50,098	2.70	26.0
367.00	UNDERGROUND CONDUCTORS AND DEVICES	42-R2	(5)	138,696,658.46	28,217,997	117,413,494	3,260,014	2.35	36.0
368.00	LINE TRANSFORMERS	43-R2	(20)	284,073,378.19	115,768,137	225,119,917	7,560,827	2.66	29.8
369.00	SERVICES	43-R1	(30)	87,027,892.94	55,753,463	57,382,798	1,733,797	1.99	33.1
370.00	METERS	40-R1.5	0	70,057,034.57	32,184,030	37,873,005	1,433,776	2.05	26.4
371.00	INSTALLATIONS ON CUSTOMER PREMISES	25-01	(10)	18,251,940.72	17,565,331	2,511,804	137,781	0.75	18.2
373.00	STREET LIGHTING AND SIGNAL SYSTEMS	30-S0	(5)	80,058,422.24	20,347,370	63,713,973	2,686,237	3.36	23,7
	TOTAL DISTRIBUTION PLANT			1,386,983,986.48	552,822,531	1,230,528,902	35,015,317		
	GENERAL PLANT								
390.10	STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY	55-S0	(10)	41,906,085.32	9,490,079	36,606,615	842,191	2.01	43.5
390.20	STRUCTURES AND IMPROVEMENTS - LEASEHOLDS	30-R1	(10)	531,973,44	411,405	173,766	9,172	1.72	18.9
391.10	OFFICE FURNITURE AND EQUIPMENT	20-SQ	0	7,484,482.00	4,083,405	3,401,077	333,346	4.45	10.2
391.20	NON PC COMPUTER EQUIPMENT	5-SQ	0	16,080,580.60	6,387,346	9,693,235	3,470,608	21.58	2.8
391.31	PERSONAL COMPUTERS	4-SQ	0	7,147,955.15	5,054,066	2,093,889	633,598	8,86	3.3
392.00	TRANSPORTATION EQUIPMENT	14-S2	0	15,967,078.60	14,665,084	1,301,995	97,986	0.61	13.3
393.00	STORES EQUIPMENT	25-SQ	0	793,412.10	426,814	366,598	36,005	4,54	10.2
394.00	TOOLS SHOP AND GARAGE EQUIPMENT	25-SQ	0	7,984,029.54	2,518,745	5,465,285	336,350	4.21	16.2
395.00	LABORATORY EQUIPMENT	15-SQ	0	3,160,382.43	3,160,382	0	0		7.0
396.00 397.00	POWER OPERATED EQUIPMENT COMMUNICATION EQUIPMENT	17-R2 15-SQ	0	1,282,425.62 30,872,565.00	227,395 11,139,892	1,055,031 19,732,673	72,874 2,222,717	5.68 7.20	14.5 8.9
	TOTAL GENERAL PLANT	31.34	-	133,210,969.80	57,564,613	79,890,164	8,054,847		,710
	TOTAL DEPRECIABLE PLANT			6,201,623,677.03	2,357,743,289	5,034,814,619	177,743,916		

			NET		BOOK		CALCULATE	D ANNUAL	COMPOSITE
	ACCOUNT	SURVIVOR	SALVAGE	ORIGINAL	DEPRECIATION RESERVE	FUTURE	ACCRUAL AMOUNT	ACCRUAL RATE	REMAINING
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
	ACCOUNTS NOT STUDIED								
302.00 303.00 303.10	FRANCHISES AND CONSENTS MISCELLANEOUS INTANGIBLE PLANT CCS SOFTWARE			83,453.04 16,658,633.68 40,028,737.39	48,608.00 8,408,195.00 9,239,364.00				
	TOTAL ACCOUNTS NOT STUDIED			56,770,824.11	17,696,167.00				
	NONDEPRECIABLE PLANT								
301.00	ORGANIZATION			44,455.58					
310.20 340.20	LAND			10,887,945.02 118,514.41					
350.20	LAND			2,199,383.04					
360.20	LAND			3,903,732.17					
389.20	LAND			2,567,847.40					
	TOTAL NONDEPRECIABLE PLANT			19,721,877.62					
	TOTAL ELECTRIC PLANT			6,278,116,378.76	2,375,439,456	5,034,814,619	177,743,916		

^{*} LIFE SPAN PROCEDURE IS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE

Wiseman, Sara

From: Wiseman, Sara

Sent: Tuesday, December 06, 2011 2:02 PM

To: Ned Allis (nallis@gfnet.com); 'Spanos, John J.'

Subject: Contact

Eric is out of the office the rest of the week, so if you need anything please contact me.

Sara Wiseman Manager, Property Accounting Office 502.627.3189 Cell 502.338.0886

Wiseman, Sara

From: Wiseman, Sara

Sent: Thursday, December 15, 2011 5:05 PM

To: 'Spanos, John J.'
Cc: Riggs, Eric
Subject: ECR Plan approved

KPSC approves LG&E and KU ECR settlement agreement

A News Category Bulletins

Headline Date 12/15/2011

\$2.3 Billion in Upgrades Expected to Meet Stricter EPA Regulations

The Kentucky Public Service Commission today approved the unanimous settlement agreement in the environmental cost recovery case for LG&E and KU.

As approved by the KPSC, LG&E will invest \$1.4 billion and KU will invest \$896 million for a total of \$2.3 billion in environmental upgrades to meet new, stricter Environmental Protection Agency regulations. As filed in the original application, LG&E will modernize the flue gas desulfurization systems, better known as scrubbers, at the Mill Creek generating station as well as install fabric-filter baghouse systems for increased particulate and mercury control on all units at Mill Creek and for Unit 1 at the Trimble County generating station. KU will install the same type of fabric-filter baghouse systems for increased particulate and mercury control on all units at the Ghent generating station and on unit 3 at the Brown generating station. Brown will also be converting its current coal ash pond to a dry storage landfill.

As part of the settlement agreement, units 1 and 2 at the Brown plant will continue to operate as they have been. The installation of the fabric filter baghouse system for particulate emission reductions on the Brown units 1 and 2 will be deferred two years until the EPA provides a clearer understanding of the requirements of the new National Ambient Air Standard rule for ozone that is due to be released in late 2012.

As part of the agreement, the companies also will provide an additional \$500,000 in shareholder funds to the LG&E and KU Home Energy Assistance programs -- \$250,000 in 2011 and the remaining \$250,000 in 2012. The current HEA program will increase the current per meter charge from 15 to 16 cents.

"We are glad to have the commission's approval on our environmental improvement plans. The parties to the case worked hard to reach the unanimous settlement agreement and, now, we can focus on the large scale projects we have ahead of us," said **Lonnie Bellar**, vice president of state rates and regulatory.

The companies will continue to earn the existing 10.63 percent return on equity for projects remaining from earlier ECR plans and will earn 10.10 percent return on equity on projects in the 2011 ECR applications.

In addition to LG&E and KU, the settling parties were the Kentucky Attorney General, the Community Action Council, Kentucky Industrial Utility Customers, the Kroger Company, Lexington-Fayette Urban County Government, Metro Housing, the Sierra Club/National Resource Defense Council and the U.S. Department of Defense.

Sara Wiseman Manager, Property Accounting Attachment to Response to KU KIUC Question No. 2-84
Page 777 of 3865
Charnas

Office 502.627.3189 Cell 502.338.0886

Wiseman, Sara

From: Riggs, Eric

Sent: Tuesday, January 31, 2012 3:37 PM

To: Straight, Scott

Cc: Voyles, John; Wilson, Stuart; Wiseman, Sara Subject: FW: Retirement Costs of Generation Plants

Scott,

Here is the email regarding the retirement cost of generation plant.

Thanks, Eric Riggs

From: Riggs, Eric

Sent: Monday, January 09, 2012 1:35 PM
To: Straight, Scott; Voyles, John; Wilson, Stuart
Subject: Retirement Costs of Generation Plants

Scott, John, Stuart,

Attached is the information received from our consultant regarding retirements cost of generation plants.

20120109132957....

Attachment to Response to KU KIUC Question No. 2-84 GANNETT VAL RATES

01/06/2012 15:01 7177634590 Page 779 of 3865 PAGE 01/07 Charnas

GANNETT FLEMING, INC. - VALUATION AND RATE DIVISION

P.O. Box 67100

Harrisburg, PA 17106-7100

Office: (717) 763-7211 (Operator)

(717) 763-7212 (Automated)

FAX: (717) 763-4590 (Direct)

(717) 763-8150 (Alternate)

Location: Suite West 630, 209 Senate Avenue, Camp Hill, PA 17011

F	AX TRANSMITTAL FORM
FAX NUMBER:(502) 627-2934 N	D. OF PAGES (INCL. THIS PAGE)7_ DATE _1/6/2011
TO: Erlo Riggs	COMPANY:LG&E - KU
FROM:Ned Allie	EXT. NO(717) 763-7212 x2295
MESSAGE TO RECIPIENT: AS DISCUSSED X_ AS REQUE	STEDFOR APPROVAL PLEASE CALL SENDER AFTER REVIE
ORIGINAL COPY: WILL BE MAI	LED WILL NOT BE MAILED WILL BE E-MAILED

Re: LG&E - KU Depreciation Study, net salvage for Production Plant

Charnas

LG&E - KU

Net Salvage Estimates for Production Plant

Column 3 - Estimated dismantling amount for each generating station. This is calculated by multiplying the estimated terminal (or final) retirements in Column 2 by the net salvage percent in Column 4 (10% for Steam Production and 5% for Hydro and Other Production). While these are presented here as a fixed percentage of the plant balance for each location, an ideal scenario would be to establish a percentage that is either location specific or company specific instead of industry specific.

Column 7 - Estimated interim net salvage for each plant account within each generating station. The interim net salvage amount is equal to the estimated interim retirement amount in Column 5 multiplied by the estimated interim net salvage percent in Column 6.

Column 8 - The total net salvage, equal to the sum of the final net salvage in Column 3 and the interim net salvage in Column 7

Column 10 - the estimated net salvage percent shown in Column 10 is the net salvage used for depreciation calculations in the depreciation study. It is a weighted average of the terminal net salvage and interim net salvage.

	To	eminal Retirements			Interior Retirement	3	Tomal		Estimated
Account	Rettrements	Net Salvago	Not Salvego	Ratirements	Not Salvago	Not Salvage	Net Salvago	Total Rottomeous	Not Salvag
(1)	(3) — —	(2)	(4)=(3)/(2)	(5)	(5)	(5) (7)=(5)x(6)	(8)=(3)+(7)	(9)=(2)+(5)	(10)=(3)/(3
AM PRODUCTION PLANT		1-7	1717	7-4		67 PAG	(12 (14 112		
EROWN GENERATING STATION	1								
1 STRUCTURES AND IMPROVEMENTS	99,169,222	(6,916,922)	(10)	2,501,482	(29)	500,296	7,417,210	71,670,705	(12)
2 BOILER PLANT SOUPPLENT	455,743,454	(48,514,345)	(10)	50,530,847	(35)	17,706,796	07.221.142	545,734,301	(12)
4 TURBOGENERATOR UNITS	34,496,999	(3,449,700)	(10)	14,035,119	(15)	2,105,288	5,554,908	48,532,118	(12)
5 ACCESSORY ELECTRIC EQUIPMENT	40,290,863	(4,029,086)	(19)	2,533,684	(20)	480,617	4,495,700	42,623,247	(12)
6 MISCELLANEOUS POWER PLANT EQUIPMENT	5,753,630	(575,389)	(10)	828,842	0	400,017	575.384	6.580,678	(12)
TOTAL BROWN GENERATING STATION	844,054,374	(64,485,437)	lus.	70,287,375	4	20,778,978	85,254,415	715,141,740	usi
GHENT GENERATING STATION									
T STRUCTURES AND IMPROVEMENTS	123,449,437	(12,344,946)	(10)	8.025.722	(29)	1,005,158	13,950,102	131,475,229	(73)
2 BOILER PLANT EQUIPMENT	1,234,671,429	(123,487,143)	(10)	197,338,933	(29)	59.057.927	192,555,089	1.432.208.362	(12)
4 TURBOGENERATOR UNITS	111,409,129	(11,140,920)	(10)	50,572,402	(15)	7,535,809	18,720,789	101,981,661	(13)
S ACCESSORY ELECTRIC EQUIPMENT	92,516,644	(0,251,884)	(10)	13,774,288	(20)	2,754,858	12,006,522	108,290,932	(13)
5 MISCELLANEOUS POWER PLANT EQUIPMENT	11,973,981	(1,197,398)	(10)	2,509,126	0	4177,000	1,197,308	14,483,037	(13)
TOTAL GHENT GENERATING STATION	1,574,220,660	(157,422,067)	(14)	272,218,601		B1,013,012	230,435,679	1,845,400,270	(12)
GREEN RIVER GENERATING STATION									
STRUCTURES AND IMPROVEMENTS	10.212.130	0.021,210	(10)	72-	(50)		1,027,214	10,272,730	rion.
2 DOILER PLANT EQUIPMENT	37,456,399	(3,745,840)	(10)	100	(35)	120	3,745,640	37,458,399	(10)
4 TURBOCENERATOR UNITS	14,641,814	(1,464,161)	000	1.2	(15)		1,484,101	14,641,814	(10)
5 ACCESSORY ELECTRIC EQUIPMENT	3.382.144	(330,214)	(10)		(20)	12	338,214	3,382,144	(10)
IS MIGCELLANEOUS POWER PLANT EQUIPMENT	2.447,654	(264,785)	(10)		0		244,785	2,447,654	(10)
TOTAL GREEN RIVER GENERATING STATION	63,140,150	(0,814,015)	(in)				8,814,015	68,140,150	(10)
PINEVILLE GENERATING STATION									
11 STRUCTURES AND IMPROVINGENTS	10,204	(1,620)	(10)		(20)		1,620	18,204	(10)
2 BOILER PLANT EQUIPMENT	238,470	F3.647)	(10)		(35)	1.5	23,647	225,470	(tim)
4 TURBOGENERATOR UNITS	20,000	0	(10)		(15)		22,011		(10)
5 ACCESSORY ELECTRIC EQUIPMENT	-		(10)		(20)	3.1			(10)
5 MISCELLANEOUS POWER PLANT EQUIPMENT		, a	(10)		0			11	(10)
TOTAL PRIEVILLE GENERATING STATION	252,675	(25,267)	(10)				25,257	252,675	(10)
SYSTEM LAB								1.0	
11 STRUCTURES AND IMPROVEMENTS	771,209			53,669	(20)	10.740	10,740	824,969	0
2 BOILER PLANT EQUIPMENT	***************************************				(25)	100		~	0
14 TURBOGENERATOR UNITS		0	0		(15)				0
15 ACCESSORY BLECTRIC EQUIPMENT			0		(20)				0
16 MISCELLANEOUS POWER PLANT EQUIPMENT	2,379,017			378,851	0		A	2.757,888	0
					d	40.740			
TOTAL SYSTEM LAB	2,150,287	•	- 7	432,550		10,740	10,740	3,522,637	

KENTUCKY UTILITIES COMPANY CALCULATION OF WEIGHTED NET SALVAGE PERCENT FOR GENERATION PLANT

	Ton	minal Refirements		7.3	Interim Rationment		Total		Ecomosos
	Retirements	Net Salvago	Not Salvage	Retiroments	Not Salvage	Nat Salvage	Not Salvage	Total	Not Salvage
Account.	<u>(5)</u>	(5)	(2) (2)(C)(4)	(5)	- (%) (5)	(2)=(2)x(2) · (2)	(3)=(3)+(7)	Retinuteritz	(%) [10]=(8)/(9)
	-	197	(a) Johlo	1-1	147	At-Johntol	(a)-lal-(v)	(a)-sample	Ind-folial
TYRONE GENERATING STATION									
311 STRUCTURES AND IMPROVEMENTS	8,175,001	(517,500)	(10)		(20)		817,500	6,175,001	(10)
312 BOILER PLANT EQUIPMENT	74,439,000	(7,443,670)	(10)		(35)		1,443,570	14,436,608	(70)
314 TURBOGENERATOR UNITS	4,873,719	(467,372)	(10)	•	(15)	(*)	487,372	4,873,719	00)
315 ACCESSORY ELECTRIC EQUIPMENT	2,184,417	(218,442)	(10)		(20)		216,442	2184,417	(16)
MISCELLANEOUS POWER PLANT EQUIPMENT	603,482	(60,345)	(10)		0		00,348	003,452	(10)
TOTAL TYRONE GENERATING STATION .	23,255,317	(2.825,532)					2,825,532	29,255,317	(10)
TRIMBLE COUNTY									
311 STRUCTURES AND IMPROVEMENTS	79,578,974	(7,097,097)	(10)	21,095,768	(20)	4,219,157	12,218,655	101,072,760	(187)
312 BOILER PLANT EQUIPMENT	343,279,788	(34,327,079)	(10)	229,689,005	(35)	80,391,152	114,718,231	572,859,701	(16)
314 TURBOGENERATOR UNITS	32,125,785	(3,212,570)	(10)	51,043,892	กร	7,740,584	10,859,163	10.760.861	(18)
315 ACCESSORY ELECTRIC EQUIPMENT	26,732,214	(2,613,221)	(ID)	16,820,360	(20)	3,225,672	5,939,093	42,781,574	(10)
316 MISCELLANEOUS POWER PLANT EQUIPMENT	2,153,043	(215,394)	(10)	1,131,025	0		215,394	5,284,977	(15)
TOTAL TRIMBLE COLINTY	482,859,705	(48,385,671)		320, 189,078		05,692,765	164,048,735	600,640,780	(18)
TATAL COTTALL ACCOUNTS IN 1.100	0.000			2					
TOTAL STEAM PRODUCTION PLANT	2,502,523,175	(279,938,260)	Y	663,127,604		197,488,294	477,424,583	3,455,500,780	
HYDRAULIC PRODUCTION PLANT									
DOX DAM									
JJ1 STRUCTURES AND IMPROVEMENTS	448.095	(22,405)	(2)	158,117	(5)	7.900	30,311	606,273	(8)
132 RESERVOIRS, DAMS AND WATERWAYS	7,259,893	(362,025)	(5)	2,583,289	COD	258,329	819,323	9,623,181	(0)
353 WATER WHEELS, TURBINES AND GENERATORS	4,073,796	(203,690)	(5)	350,828	(20)	71,355	275,055	4,430,024	(9)
334 ACCESSORY ELECTRIC EQUIPMENT	355,494	(17,775)	(5)	222,840	.0	4	17,775	575.333	(0)
335 MUSCELLANEOUS POWER PLANT EQUIPMENT	75,194	(3,760)	(5)	- 221,530	(5)	11,001	14,651	297,024	(6)
336 ROADS, RALROADS AND BRIDGES	124,767	(8,238)	(5)	51,592	0		1.238	178,360	(43)
									7-4

TOTAL HYDRAULIC PRODUCTION PLANT

KENTUCKY LITLITIES COMPANY CALCULATION OF WEIGHTED NET SALVAGE PERCENT FOR GENERATION PLANT

		Terminal Retirements		tentament and		starim Rotirement		Total		Eminance
	TOWNS A PROPERTY OF THE PARTY O	Retirements	Nait Salvage	Net Salvage	Roummonns	Not Salvago	Not Salvago	Not Salvage	Total Retirements	Net Selves
_	Ancount (1)	(2)	(5)	(%) (4)=(3)4(2)	(5)	(6)	(7)=(5)=(5)	(D)=(3)+(7)	(5)=(2)+(5)	(10)-(a)/(3
IER I	PRODUCTION PLANT						100000			
	ROWN CTS									
17	STRUCTURES AND IMPROVEMENTS	8,158,606		-	3,770,997	D		407,830	11,927,303	40
2	FUEL HOLDERS, PRODUCERS AND ACCESSORES	3,803,147	(407,630)	(5)	8,794,515		439,725	627,633	12,597,001	(S)
3	PRIME MOVERS	111,377,036	(190,157)	. (3)	75,182,083	(5)	3,750,334	9,328,031	160,560,510	(3)
4	GENERATORS	24,731,680		(2)		(5)	307.235	1,563,618	30,676,358	(5)
5	ACCESSORY ELECTRIC FOURMENT		(1,228,583)	(5)	6,144,699	(5)		- Mr. (1980) 1-0		
8		14,029,331	(701,467)	(হ)	3,600,036	(5)	190,302	391,768	17,835,265	(3)
	NISCELLANEOUS POMER PLANT EQUIPMENT	2,500,813	(128.191)	(9)	1,534,102	0		128,191	4,097,915	(5)
71	DTAL BROWN CTS	164,682,493	(8,233,125)		99,232,731		4,696,307	12,029,521	253,895,225	(5)
н	AEFLING CTS									
U.	STRUCTURES AND IMPROVEMENTS	411,235	(20,562)	(5)	23,618	0	**	20,582	434,853	(2)
2	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	512,722	(25,685)	(5)	64,767	(3)	3,238	28,924	578,489	(2)
4	GENERATORS	3,163,881	(15B,184)	(5)	859,322	(5)	42,963	201,150	4.023,002	(3)
5	ACCEDEDRY ELECTRIC EQUIPMENT	373,393	(18,670)	(5)	250,020	(5)	12,501	31.171	823,410	(5)
3	MISCELLANEOUS POWER PLANT EQUIPMENT	12,367	(019)	(5)	21,418	0		619	25,505	(5)
T	DTAL HAEFLING CTS	4,474,418	(223,721)		1,221,151		55,706	282,427	5,505,580	(5)
P	DDY'S RUN CTS									
3	STRUCTURES AND IMPROVEMENTS	1,557,309	(77,870)	(5)	352,920	0	-	77,870	1,910,329	(5)
2	PUEL HOLDERS, PRODUCERS AND ACCESSORIES	1,725,120	(85,255)	(5)	208,981	(5)	13,499	99,755	1,385,701	(5)
2	PRIME BOVERS	12,553,177	(027,059)	(5)	5,250,187	(5)	202,509	890,163	17,803,384	(5)
4	GENERATORS	5,045,212	(257.281)	(5)	140,424	(5)	7.021	259,252	5,185,636	(5)
5	ACCESSORY ELECTRIC EQUIPMENT	2,180,535	(109,027)	(5)	275,785	(5)	13,769	122,818	2,458,320	(5)
8	MISCELLANEOUS POWER PLANT EQUIPMENT	779,381	(35,980)	. (5)	310,109	0	The state of the s	38,908	1,090,550	(5)
ħ	OTAL PADDYS RUN CTS	23,040,804	(1,192,040)		8,509,484		296,019	1,400,059	30,440,299	(5)
77	MABLE COUNTY CTS		7							
1	STRUCTURES AND IMPROVEMENTS	17.808,093	(000,450)	(5)	4,138,035	0	1.4	880,450	21,745,320	(5)
12	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	0,511,548	(325,577)	(5)	1,188,502	(5)	59,425	385,002	7,700,048	(5)
3	PRIME MOVERS	100,112,633	(5,155,632)	(5)	40,184,445	(5)	2,408,222	7,583,854	151,277,078	(5)
4	GENERATORS	18,798,002	(939,900)	(5)	523,100	(5)	25,155	250,055	19,321,102	(5)
5	ACCESSORY ELECTRIC EQUIPMENT	20,081,790	(1,003,089)	(5)	2,608,389	(5)	130,419	1,133,509	22,670,179	(5)
	MISCELLANEOUS POWER PLANT EQUIPMENT	69,523	(3,491)	(5)	21,058	0	1000110	3,491	91,680	(5)
T	OTAL TRIMBLE COUNTY CTS	100,102,788	(8,306,139)		54,643,228		2,024,222	10,932,361	222,806,018	(5)
AL	OTHER PRODUCTION PLANT	359,140,504	(17,267,025)		163,686,606		7,676,142	25,003,160	522,437,110	
AND	TOTAL	3,174,010,919	[258,512,176]		820,259,705		205.509.125	504,021,305	4.004.400.624	

LOUISVILLE GAS AND ELECTRIC CALCULATION OF WEIGHTED NET SALVAGE PERCENT FOR GENERATION PLANT

	Te	ominal Retirements			niedm Redrement		Total		Estimated
Account	Rottromonts Mrt Salvage (5) (5)		Not Salvago (%)	Redrements (2)	Not Snivage (%)	Net Salvoge (S)	Net Salvage (S)	Total Retirements	Net Salvago
(1)	(2)	(2)	(4)=(3V(2)	(3)	(4)	(7)=(5)×(0)	(8)=(3)+(7)	(9)=(2)-(5)	[10]=(E]/(B)
STEAM PRODUCTION PLANT					2.00	200040		13.4103	
Y. I. S. C.									
CANE RUN GENERATING STATION	Same	10 x	W-0		1.5	20020	Vicania	100000	40.00
311 STRUCTURES AND IMPROVEMENTS	47,368,481	(4,758,646)	(10)	598,718	(50)	119,744	4,878,330	48,185,179	(41)
312 BOILER PLANT EQUIPMENT	195,079,168	(10,567,917)	(10)	. 8,329,223	(25)	2,915,228	22,483,145	204,008,381	(11)
314 TURBOGENERATOR LINITS	31,743,626	(3,174,383)	(10)	1,574,111	(IS)	230,117	3,410,479	23,317,737	(4.1)
315 ACCESSORY ELECTRIC EQUIPMENT	35,278,781	(3.527,676)	(10)	1,630,219	(50)	3ZT,248	3,354,924	35,912,000	(11)
316 MISCELLANEOUS POWER PLANT EQUIPMENT	3,088,258	(3.06,625)	(10)	116,114	0	-	306,526	3,130,372	(11)
TOTAL CANE RUN GENERATING STATION	313,332,273	(31,331,227)		12,252,404		1,593,336	34,931,583	325,584,678	(11)
MILL CREEK GENERATING STATION									7.0
311 STRUCTURES AND IMPROVEMENTS	116,174,573	(11,817,457)	(70)	12,935,770	(20)	2.557,354	14,204,611	120,111,343	(16)
312 BOILER PLANT EQUIPMENT	504,180,010	(50,418,601)	(10)	255,172,950	(25)	89,310,536	110,729,137	759,258,970	(16)
314 TURBOGENERATOR UNITS	65,045,103	(6,504,510)	(70)	37,694,455	(ts)	5,054,100	12,158,579	102,739,558	(16)
315 ACCESSORY ELECTRIC EQUIPMENT	44,024,600	(4,402,480)	(10)	38,272,480	(200)	7,254,426	11,050,958,12	60,267,051	(10)
310 MISCELLANEOUS POWER PLANT EQUIPMENT	3,789,750	(378,575)	(10)	4,539,703	Q		378,975	8,329,453	(16)
TOTAL MILL CREEK GENERATING STATION	723,220,036	(73,322,004)	7.0	345,616,360		104,806,554	178,128,558	1,079,838,405	ud
TRIMBLE COUNTY GENERATING STATION									
311 STRUCTURES AND IMPROVEMENTS	113,124,892	(11,318,485)	(10)	18,715,038	(20)	3,343,358	14,601,857	120,001,731	(10)
312 BOILER PLANT EQUIPMENT	176,729,701	(17,872,970)	(10)	221,622,557	(35)	87,088,245	38,741,215	408.353.258	(CD)
314 TURBOGENERATOR UNITS	43,099,318	(4,300,932)	(ID)	33,604,673	(15)	5,025,748	2,395,678	77,004,291	(19)
315 ACCESSORY ELECTRIC EQUIPMENT	24,584,240	(2,498,420)	(10)	34,845,491	(20)	5,969,095	0,457,522	59,729,731	(19)
316 MISCELLANEOUS POWER PLANT EQUIPMENT	571,553	(57,150)	(10)	3,229,009	0	2777	57.158	4,420,528	(15)
TOTAL TRIMBLE COUNTY GENERATING STATION	350,469,711	(25,635,971)	1.49	320,979,920		90,466,457	132,313,428	679,399,639	(12)
TOTAL STEAM PRODUCTION PLANT	1,495,022,021	(140,502,202)		679,786,701		204,071,347	245,373,549	2,084,810,721	m
HYDRAULIC PRODUCTION PLANT									
ONIO FALLS									
331 STRUCTURES AND RAPROVEMENTS	2,929,375	PEAN ARM	15	1,846,733	15	92,320	238,809	4,778,158	
III RESERVOIRS, DAILS AND WATERWAYS		(740,486) (564,658)	(5)	170,048	(5)		238,808 581,000		(5)
	11,291,112		P		(10)	17,005		11,401,101	(5)
	18,864,543	(043,227)	(5)	737,533	(20)	147,567	1,090,794	19,502,376	(5)
334 ACCESSORY ELECTRIC EQUIPMENT	5,019,214	(250,981)	(5)	394,487	0		250,561	5,413,702	(2)
335 MISCELLANGOUS POWER PLANT EQUIPMENT	283,189	(14,158)	(5)	27,131	(5)	1,357	15,515	210,300	(5)
136 ROADE, RAILROADS AND BRIDGES	10,634	(525)	(5)	19,237	0		535	29,631	(5)
TOTAL OHID FALLS	38,398,106	(1,919,905)		2,195,519		258,257	2.178,172	47,303,624	(2)

TOTAL HYDRAULIC PRODUCTION PLANT

LOUISVILLE GAS AND ELECTRIC

CALCULATION OF WEIGHTED NET SALVAGE PERCENT FOR GENERATION PLANT

Account (1) OTHER PRODUCTION PLANT BROWN CTS 341 STRUCTURES AND IMPROVEMENTS	Retirements (5) (2)	Het Salvege (3)	Not Salvage (%) (4)=(3)/(2)	Roterements (5) (5)	Not Salvage (%)	Net Salvago (5) (7)=(5)x(5)	(5) (8)=(0)+(7)	Futurements (9)=(2)+(5)	(%) (10)=(3)(5)
OTHER PRODUCTION PLANT BROWN CTS			(4)-(3)/(2)						
OTHER PRODUCTION PLANT BROWN CTS			1-1.1-1-1	1-1					C1034P07331
BROWN CTS						v. v.	1-7 1-7-1-7	1-7 1-4-1-7	1
			0.00						
	1,043,655	(52,163)	-65	65,214	0		52,183	1,103,673	(9)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	1,268,922	(53,446)	(5)	94,795	(5)	4740	88.188	1,383,718	(5)
343 PRIME MOVERS	35,549,770	(1,777,488)	(5) (5)	18,525,646+	(5)	931,772	2,709,251	54,155,214	
344 GENERATORS	8,024,153	(401,205)	(5)	115,647		15,782	405,990	8,130,601	(5)
345 ACCESSORY ELECTRIC EQUIPMENT	3,095,509	(154,775)		1,418,303	(5)	70,615	225,591	4,511,812	(5)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	2,328,709	(118,440)	(5) (S)	771.030	(5)	70,015	116,440	2,440,729	(3)
TOTAL BROWN CTS	51,310,811	(2,565,541)	(3)	20,439,335		1,013,110	3,578,650	71,750,148	(3)
	3465-611	10000		30,000		30.00.00	40.40	1 410-4114	1-2
CANE RUN GT									
341 STRUCTURES AND IMPROVEMENTS	95,731	(4,937)	(5)	4,714	0		4,937	103,445	(3)
3/2 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	110,004	(5,330)	(5)	0,270	(5)	414	5,946	118,674	(5)
344 CENERATORS	2,784,925	(138,246)	(5)	145,199	(5)	7,250	145,508	2,910,124	(5)
345 ACCESSORY BLECTRIC EQUIPMENT	61,581	(3,094)	(5)	54,746	(5)	2,737	5,631	110,627	(5)
345 MISCELLANEOUS POWER PLANT EQUIPMENT		0	(5)		0		-		(5)
TOTAL CANE RUN CT	2,050,141	(151,807)		212,929		70,411	152,218	3,249,070	[5]
PADDY'S RUN									
341 STRUCTURES AND IMPROVEMENTS	W 444 434			200 900	172		20,000	*****	200
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	2,083,141	(104,157)	(3)	138,071		42.	104,157	2,722,811	(5)
343 PRIME MOVERS	2,088,844	(104,442)	(5)	187,526	(S)	9,398	112,839	2.278,773	(2)
344 GENERATORS	12,220,336	(311,042)	(5)	7,925,353	(5)	396,268	1,007,510	20,140,191	(5)
345 ACCESSORY ELECTRIC EQUIPMENT	9,525,605	(401,250)	(2)	548,958	(2)	27,448	518,728	10,374,503	(5)
The state of the s	1,975,002	(98,750)	(2)	069,070	(2)	40,304	149,054	2,901,072	(5)
The state of the s	1,212.585	(81,529)	(5)	50,085			61,629	1,291,560	(S)
TOTAL PADDY'S RUN	29,426,013	(1,671,301)		9,847,067		462,416	1,953,716	30,273,080	(2)
TRIMBLE COUNTY CTS								- Q	
341 STRUCTURES AND IMPROVEMENTS	8,728,526	(436,320)	(5)	2,728,469	0		430,328	11,452,908	(5)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	2,915,814	(145,791)	(5)	682,961	(5)	23,143	178,939	3,575,775	(5)
343 PRIME MOVERS	37,404,882	(1,870,243)	(5)	40,313,523	(5)	2.015.948	3,880,183	77,723,784	(5)
344 GENERATORS	8,715,270	(405,754)	(5)	1,855,976	(3)	92,790	488,502	9,971,240	(2)
345 ACCESSORY ELECTRIC EQUIPMENT	5,224,285	(201,214)	(5)	6,000,454	(5)	349,273	610,487	17,200,730	(3)
348 MISCELLANEOUS POWER PLANT EQUIPMENT	29,193	(1,400)	(5)	23,026	D	343,273	1,460	52,224	(5)
TOTAL TRIMBLE COUNTY CTS .	62,415,956	(2,120,798)	(-4)	52,572,609		2.491,166	5,011,963	714,988,765	(5)
A CONTRACTOR OF THE CONTRACTOR						7	7-2-		- V
ZORIY AND RIVER ROAD CTS						9.			
341 STRUCTURES AND IMPROVEMENTS	6,937	(347)	(5)	1,304	0		347	8,247	(5)
342 PUB, HOLDERS, PRODUCERS AND ACCESSORIES	D.78¢	(AES)	(5)	3,018	(5)	151	840	12,502	(3)
343 PRIME MOVERS		0	(5)		(5)	75.	· ·		(2)
344 GENERATORS	1,022,661	(21,133)	(5)	204,920	(5)	10,246	91,379	1,827,581	(5)
345 ACCESSORY ELECTRIC EQUIPMENT	17,863	(93-1)	(5)	23,053	(5)	1,153	2,047	40,930	(2)
348 MISCELLANEOUS POWER PLANT EQUIPMENT	9,487	(474)	(5)	1	0	-	474	850,0	(2)
TOTAL ZORN AND RIVER ROAD CTS	1,686,752	(83,338)		232,296		11,550	94,887	1,890,048	(3)
TOTAL OTHER PRODUCTION PLANT	147,855,673	(7,392,784)		83,364,436		4,008,551	11,401,425	231,160,108	
GRAND TOTAL	1,591,275,890	(149,574,291)		760.224.656		209,139,265	368,963,760	2.357,554,458	

Wiseman, Sara

From:

Riggs, Eric Friday, February 03, 2012 4:01 PM 'nallis@gfnet.com'; 'Spanos, John J.' Wiseman, Sara Updated Files Sent: To:

Cc: Subject:

Ned,

Please find attached the files with 2011 data to be used in the depreciation study.

X LGE_Plant 2011 Depr Study ku salvage_cor KU_Plant lge salvage_cor report_DECEMB... Database - Oct... thru 2011.xls... report_DECEMB... thru 2011.xl...

Thanks, Eric Riggs

LOUISVILLE GAS & ELECTRIC COMPANY SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING - Including 254 Balances DECEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other	Ending Balance
LIFE RESERVE										
Common General Plant	(77,263,235.10)	(12,884,072.63)	13,029,370,25	30,818.06	12.1	(2)	(3)	(2)	2	(77,087,119.39)
Common General Plant - ARO	(343.19)	(2,060.40)	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		A.,					(2,403.59)
Electric Distribution	(277,000,365,75)	(17,431,445,17)	6,765,005,80	(382,60)						(287,667,187,72)
Electric Distribution - ARO	(1,256.54)	(6,033.86)		(construct)				1.5	14.0	(7,290.40)
Electric General Plant	(12,910,034,19)	(440,258,50)	2,140,531,84	(95,431,28)				40		(11,305,192,13)
Electric Hydro Production	(9,718,275.66)	(563,664.43)	229,943.67	100,10 (00)						(10,051,997.22)
Electric Hydro Production - ARO	(364,10)	(1,748,52)	550,510.0						No.	(2.112.62)
Electric Other Production	(60.282,055,17)	(8,200,823.60)	1,016,136.10		5.				1.0	(67.456,740.67)
Electric Other Production - ARO	(192.68)	(1,110.14)	1/010/100/10							(1,302.82)
Electric Steam Production	(1,029,518,070,37)	(56,830,079.38)	25,733,986.89		7		7			(1.080.614.162.86)
Electric Steam Production - ARO	(204,061.94)	(2,050,928.42)	732.205.04	120,737,40		-			- 6	(1.402.047 92)
Electric Transmission	(119,192,606.75)	(4,396,251.42)	1,599,170.73	382.60	- 2					(121,989,304.84)
Electric Transmission - ARO			1,589,110.13	362.60						
	(41.40)	(861.88)	4 454 464 65	**** **** ***	-					(903.28)
Gas Distribution	(125,049,477.23)	(11,625,947.76)	4,853,331.97	(13,332.40)	75	-	7	***		(131,835,425,42)
Gas Distribution - ARO	(49,734.93)	(374,096,39)	75,039.27	2,554,54	5.		3			(346,237.51)
Gas General Plant	(6,299,629.20)	(325,638.20)	1,494,730,21	87,301.32						(5,044,235.67)
Gas Storage	(31,288,281.49)	(1,083,855.81)	1,309,708.21	(9,355.70)	-		-			(31.071,784.79)
Gas Storage - ARO	(39,466.10)	(613,490.60)	395,405.46		-	2		*		(257,551.24)
Gas Stored Nonrecoverable		Acres Services		1.5						
Gas Transmission	(9,448,605.32)	(58,051.01)	20,299.95							(9.486,356.38)
Gas Transmission - ARO		(35,270.86)	- 9				-8-			(35,270.86)
Non Ullity Property	(63,350.36)									(63,360.36)
	(1,758,329,458.47)	(116,926,688.98)	59,394,867.62	123,291 94						(1,815,737,987,89)
COST OF REMOVAL										
Common General Plant	(688,372.47)	(282,352,73)	1 2	1.3			332,962.76	10.	4.0	(637,762.44)
Electric Distribution	(146,715,298.78)	(6,906,243.62)		(55.48)		3.7	4,671 834.71	- 3		(148,949,763,17)
Electric General Plant	3,866.84	(0,000,240.02)		(55.46)		5.	4,01.034.11	5.		3.866.64
Electric Hydro Production	736,907.70	(42,804,01)		6	12.1	27	38,351.42	2		732,455 11
Electric Other Production	(2.505,175.99)	(351,752.52)	- 2		2.0		320,969.80			(2,535,958.71)
Electric Steam Production	(94,783,295.15)	(17,004,689.98)		(853,829.16)		16.1	4,150,422.77			(108,291,391.50)
Electric Steam Production - ARO	(787,905.48)	599,296.85		(033,023.10)		2.1	4,130,422.11			(188,608 63)
Electric Transmission	(24,538,454.78)	(1,414,732.76)		(18,417.50)		12	211,880.17			
Ges Disinpution	(80,212,131.14)	(3,290,875.18)		(18,417.50)			1,501,606 49	-		(25,759,724 87)
Gas General Plant				-	-		1,501,606.49		50	(62,001,399 83)
Gas Storage	(0.02)	(1.44 ppg p.4)		(000 000 04)		-	****			(0.02)
	(170,437.90)	(141,062.94)		(258,005 34)		-	831.976.72	99		262,470.54
Gas Storage - ARO Gas Stored Nonrecoverable	(2,387,519.03)	238,110.69				31	45-	3		(2,149,408,34)
Gas Transmission	(3,016,813.95)	(14,363.61)	-	- 2	51		20 740 00			(2.004.052.00)
Non Utility Property	(3,010,013.83)	(14,303.61)					46,319,99			(2,984,857 77)
, and which I selected	(335,064,630.35)	(28,611,469.99)	34-9	(930,307 48)			12,106,324.83	-		(352,500,082.99)

LOUISVILLE GAS & ELECTRIC COMPANY SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING - Including 254 Balances DECEMBER 2011

_	Beginning Balance	Accruals	Resirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Dui	of Removal	Salvage	Other	Ending Balance
SALVAGE										
Common General Plant	278,074.55	383.28		1.5	1.2		1.4		1.0	278,457.83
Electric Distribution	17,535,024.98	1,400,330,13			1,5	(A)	9	(404.132.63)	9	18,531,222.48
Electric General Plant	138,281.25	2,307.97	(4.	(4.)	8	(2)	- 12	1.2	(4)	140,589,22
Electric Hydro Production	376,638.17	4 5 5 5				1.6	4	· · · · · · · · · · · · · · · · · · ·	19	376,638.17
Electric Other Production	(18,998.67)		14	19	-	- 4	1.40			(18,998.57)
Electric Steam Production	22,028,570.14	2,026,744.89		14	- 8	4	(*	(34.638.38)		24,020,678.65
Electric Transmission	6,247,368.67	262,392.97	100	1,254.13					1.2	6.511,015.77
Gas Distribution	3,594,440.75	200,136.01	2		-			(3.121.65)	40	3,791,455,11
Gas General Plant	225,788.37	2,371.24				9	i i			228,159 61
Gas Siorage	269,933.04	17,219.17	200		7.	1.2				287 152.21
Gas Stored Nonrecoverable		11,010.0	(6)	0		- 0				
Gas Transmission	217,923.11	5,386.42	3	3				-		223,309.53
Non Ultity Property	277,023.71	5,550,42					- 5			240,000.00
Tron Crimity Property	50,893,044.36	3,917,272.08	7.	1,254.13	147		-	(441,890.66)		54,369,679.91
TOTAL RESERVES										
Common	(77,737,236,57)	(13,168,102,48)	13,029,370,28	30,818.06	1-0	-	332,962.76	-	14	(77,512,187.95)
Electric	(1,731,109,796.85)	(111,352,355.38)	38,216,982.27	(645,741.89)	3	1.5	9,393,458.87	(438,769.01)		(1.795.936,221.99)
Gas	(233,654,011.04)	(17,100,429.03)	8,148,515.07	(190,637.58)			2,379,903.20	(3,121,65)		(240,419,981 03)
-	(2,042,501,044,48)	(141,620,886 89)	59,394,867 62	(805,761.41)		- ;- ;	12,108,324.83	(441,890 66)		(2.113.868.390.97)
RETIREMENT WORK IN PROGRESS										
Cammon	342,947.00		3.00	162,020.85	100	(332.962.75)	67,831.34	(91,219.00)	1.144.92	149,762.35
Electric	9,603,653.21			(71,982.35)	(1,142,636.19)	(7,812,053.67)	12,448,616.33	(543,373.97)	(557,508 33)	11.924,715.03
Gas	2,523,160.64			(30,745.64)	(1,053,809.06)	(1,322,972.49)	1,484,772.89	(7,015,24)	(2,703.32)	1,590,687 78
-	12,469,760.05			59,292.86	(2,198,445.25)	(9,467,988 92)	14,001,220.56	(841,608,21)	(559,066.73)	13,665,165.16
100000000000000000000000000000000000000	and the second state of the	Section of the last		The state of the s	[2,190,445,25]	(9,407,800 82)	14,001,220.30	(041,000,21)	(333,000,73)	13,003,103.10
YTD ACTIVITY_	(2,030,031,283.61)	(141,520,888.89)	59,394,867.52	(746,468,55)	(2,196,445.25)	(9,467,988.92)	26,107,545.39	(1,083,498.87)	(559,068.73)	(2,100,203,225,81)
AMORTIZATION										
Common	(18,308,390.60)	(8,133,464.03)	4,388,250.60	-						(20 071 604 03)
Electric	(100.00)	1	100.00	(7.0	- 9					100 miles
Gas	(00,000)		800,00		19 70					
AMORTIZATION TOTAL	(16,307,290.60)	(8,133,484 03)	4,369,150 60				-			(20,071,604,03)
Depreciation & Amortization Total	(2,046,338,574,21)	(149,754,350.92)	63,764,018.22	(748,468.55)	(2,196,445.25)	(9,467,988.92)	26,107,545.39	(1,083,498.87)	(559,066.73)	(2,120,274,829.84)
		-		- Constanting to		- Clarent de la constant de la const		-		T TO THE TOTAL TO
Depr & Amon - Nonutility for Balance Sheet										(2,120,211,459.48)
Utility Plant at Original Cost Less Reserve for										
Depreciation & Amortization (Excl nonutility)	2,702,564,440 16								100	2,777,084,462.04

Electric Distribution		Accruals	Retirements	Adjustments	Transfers Out	of Removal	Salvage	Credits	Balance
LGE-136020-Elect, Dist. Substation		3			761		- 9		
LGE-138025-Elect Dist, Substation	1505765		Sec. 250			200	1.8		35
LGE-138100-Electric Distribution Su	(1,921,347.73)	(40,713.79)	14,410.58	(438.08)		13,563.65	15		(1,934,525.39)
LGE-138200- Elect. Dist. Substation	(37,244,161.27)	(1,006,579.51)	517,601.91		14.1	226,622 63			(37,506,516,24)
LGE-136205-Elect Dist. Substation				3	4	1.061.003.00	0.3		A CONTRACTOR
LGE-136400-Electric Distribution -	(66,944,686.12)	(4,005,827.17)	1,601,286.08	11.6		1,269,326.21	(20,668.02)		(68, 100, 569 02)
LGE-136500-Electric Distribution -	(91,531,623.62)	(6,619,126.68)	185,026.15	8	-	966,849.31	(60,170.05)		(97,059,044.89)
LGE-136600-Electric Distribution -	(25,555,775.76)	(866,422.93)	9,214.26		(4)	81,225.75	(11,341.57)		(26,343,100.25)
LGE-136700-Electric Distribution -	(46,512,557.79)	(2,457,498.19)	299,028 05		3.0	350,205.13	(100,653.52)		(48,421,476.32)
LGE-138800-Line Transformers	(60,280,828,41)	(2,970,923.93)	89,117 63	100	7.1	240,210.69	(203,667 60)	2.0	(63, 126, 091.62)
LGE-136910-Electric Distribution -	(1,625,948.89)	(139,873.13)	4,230.05	100		145,587 14		.50	(1,616,004.83)
LGE-138920-Electric Distribution -	(18,798,716.66)	(1,054,111.12)	47,314.75		31	69,896.06		9	(19,735,616,97)
LGE-137000-Meters	(18,509,319.94)	(1,418,212.50)	20,203.53	9.				100	(19,907,328.91)
LGE-137310-Electric Distribution -	(15,978,153.05)	(952,772.14)	3,349,954 20		+	703,670.67	0.000	2	(12,877,300.32)
LGE-137320-Electric Distribution -	(21,238,523.58)	(1,405,297.57)	627,618.63	100		604,677 47	(7.631.87)		(21,419,156.92)
LGE-137340-Electric Dist - Street	(38,996,73)			3	#			7	(38,996,73)
LGE-137405-ARO Cost Elec Dist (L/B)	(1,256.54)	(6,033.86)	200	0.0	41	100			(7,290.40)
LGE-137407-ARO Cost Elec Dist (Eqp)	(406,181,896.09)	(22,943,392.52)	6,765,005.80	(438.08)		4,671,834,71	(404,132 63)		(418,093,018.81)
	(400, 101,000.00)	(22,540,552,52)	0,700,000,00	1400,007		4,011,004,11	1404, 102 00)		[410,000,01001]
Electric General Plant	- (Data (7.143)	100000000000000000000000000000000000000		-455 54 4 50a					427.762.037
LGE-139210-Transportation - Cars Tr	(8,803,312.17)	(157,693.47)	1,875,946.16	(64,613,22)		1,4	1.5	*	(7,149,672.70)
LGE-139220-Transportation - Traile	(251,977.49)	(22,580.57)	17,070.07			4			(257,487.99)
LGE-139400-Tools, Shop, and Garage	(1,444,853.81)	(197,643.97)	134,421.32		13.		6	* ·	(1,508,076.46)
LGE-139500-Laboratory Equipment	0.00	100 miles		and a state of		-7	-		0.00
LGE-139610-Power Op Equip-Hourly RI	(2,240,916.57)	(55,481.72)	108,665.53	(30,818 06)					(2,218,550,82)
LGE-139620-Power Op Equip-Other	(26,826.26)	(4,550.80)	4,428.76	105 101 00	- 1				(26,948.30)
	(12,767,886.30)	(437,950.53)	2,140,531.84	(95,431.28)				*	(11.160,736,27)
Electric Hydro Production									
LGE-133020-Ohio Falls Non-Project			4		4	-			
LGE-133020-Ohio Falls Project 289	the second second		Y	1		-		2	
LGE-133100-Ohio Falls Non-Project	(38,518.71)	(348.72)	4		174			0.1	(38,867.43)
LGE-133100-Ohio Falls Project 289	(4,284,066.86)	(3,799.68)			in the	-			(4,257,886.54)
LGE-133200-Ohio Falls Project 289	(1,476,442.85)	(384,203.40)	155,564.63		4	-		41	(1,705,081,62)
LGE-133300-Ohio Falls Project 289	(956,211.59)	(49,684,45)	55,573,58			34,591 42		141	(915,731.04)
LGE-133400-Ohio Falls Project 289	(1,803,592.25)	(160,831,68)	18,752.79		4	3.760.00	100	40	(1.941,911,14)
LGE-133500-Ohio Falls Non-Project	(3,306.92)	(409.92)	0.000		6.			4	(3,716.84)
LGE-133500-Ohio Falls Project 289	(44,785.40)	(7,190.59)	52.87		4			+	(51,923.12)
LGE-133600-Ohio Falls Non-Project	(872.13)					- 0		-	(872.13)
LGE-133600-Ohio Falls Project 289	(16,934.08)		1,2			-	2		(16,934.08)
LGE-133707-ARO Cost Hydro Prod (Egp	(364.10)	(1,748.52)	2					a a	(2,112.62)
24-25-1-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-	(8,605,094.89)	(608,216,96)	229,943.87			38,351.42			(8,945,016.56)
Electric Other Production									
LGE-134020-TC 5 CT Land	-	4.		100	44.1	2	1.0	12.0	4
LGE-134020-Waterside - Land				100	16			124	
LGE-134100-Cane Run - Structures &	(23 917.97)	(1.567.15)	- 6			-			(25,485 12)
LGE-134100-EWB 5 Structures and Imp	(273,860 91)	(26,185,44)		100					(300,046.35)
LGE-134100-EWB 6 Structures and Imp	(31,234.25)	(3,359.52)	2						(34,593,77)
LGE-134100-EWB 7 Structures and Imp	(42,971 80)	(4,503.96)						4	(47,475.76)
LGE-134100-Paddys GT - 12 Structure	(52,201.04)	(384 60)							(52,585.64)
LGE-134100-PR 13 Structures and Imp	(688,381 56)	(65,840,28)						4.1	(754,201.84)
LGE-134100-TC 10 Structures and Imp	(468,778.20)	(71,235,24)						**	(540,013,44)
LGE-134100-TC 5 Structures and Impr	(437,223 88)	(49,158 72)	19		100				(486,382.60)
LGE-134100-TC 8 Structures and Impr	(417,125.39)	(46,092 84)	N.		(G)				(463,218.23)
LGE-134100-TC 7 Structures and Impr	(463,943.94)	(69,595 56)							(533,539.50)
	(462, 124, 76)	(69,322,56)		100				-	(531,447,32)

LGE-134100-Waterside - Structures and Impro LGE-134100-Waterside - Structures & LGE-134100-Structures & (9.927.74) (50.28) LGE-134100-Structures & (17.5,815.36) (50.28) LGE-134100-Structures and Impro LGE-134200-Cane Run - Fuel Holders, LGE-134200-EWB 5 Fuel Holders, Prod (20.2,324.07) (28.000.04) LGE-134200-EWB 5 Fuel Holders, Prod (67.158.76) (17.759.08) 29.390.90 LGE-134200-EWB 5 Fuel Holders, Prod (67.158.76) (17.759.08) 29.390.90 LGE-134200-EWB 7 Fuel Holders, Prod (67.158.76) (17.759.08) 29.390.90 LGE-134200-Padys GT - 11 Fuel Hold (11.3756.62) (160.69) LGE-134200-Padys GT - 12 Fuel Holder (17.56) (17.56) (18.39.3) (69.484.40) LGE-134200-TC 19 Fuel Holders, Prod (77.56) (17.56) (18.39.3) (69.484.40) LGE-134200-TC 15 Fuel Holders, Prod (78.6) (17.56)		(541, 181, 34) (9, 978, 02) (4, 320, 148, 93) (26, 253, 72) (228, 324, 11) (49, 526, 94) 48, 741, 98 (11, 190, 88) (13, 917, 51) (785, 083, 33) (90, 771, 64) (31, 005, 15) (30, 966, 86) (86, 852, 11) (86, 511, 37) (88, 098, 52) (645, 678, 81)
LGE-134100-Sinuctures and Imp (9,927 74) (50.28) LGE-134100-Sinuctures and Imp (3,841,463.58) (478,685.35) LGE-134200-Cane Run - Fuel Holders, (76,563.60) (5,539.99) 33,586.16 22,263.71 LGE-134200-EWB 5 Fuel Holders, Prod (202,324.07) (28,000.04) LGE-134200-EWB 7 Fuel Holders, Prod (67,168.76) (11,759.08) 29,390.90 LGE-134200-EWB 7 Fuel Holders, Prod (23,285.44 (3,934.38) 29,390.90 LGE-134200-Paddys GT - 11 Fuel Hold (11,137.16) (53.52) LGE-134200-Paddys GT - 12 Fuel Hold (11,376.62) (180.69) LGE-134200-Paddys GT - 12 Fuel Hold (11,376.62) (180.69) LGE-134200-TO 19 Fuel Holders, Prod (78,613.24) (12,158.40) LGE-134200-TC 5 Fuel Holders, Prod (78,613.24) (12,158.40) LGE-134200-TC 5 Fuel Holders, Prod (27,986.99) (3,106.58) LGE-134200-TC 5 Fuel Holders, Prod (75,841.15) (1,370.96) LGE-134200-TC 8 Fuel Holders, Prod (76,434.40) (11,684.12) LGE-134200-TC 8 Fuel Holders, Prod (76,434.40) (11,684.12) LGE-134200-TC 9 Fuel Holders, Prod (76,434.40) (11,684.12) LGE-134200-TRIMBLE CT PIPELINE FUEL (581.930.13) (63,748.88) LGE-134200-FWB 6 Prime Movers (4,590.473.12) (612,142.17) 138,172.91 2,165.0		(4,320,148,93) (26,253,72) (228,324,11) (49,526,94) 48,741,98 (11,190,88) (13,917,51) (785,083,33) (90,771,64) (31,005,15) (30,965,86) (86,852,11) (86,511,37) (88,098,52) (645,678,81)
LGE-134100-Structures and Imp LGE-134200-Came Run - Fuel Holders, (76.563.80) (5.539.99) 33.586.16 - 22,263.71 LGE-134200-EWB 6 Fuel Holders, Prod (20,324.07) (28,000.04) LGE-134200-EWB 7 Fuel Holders, Prod (67.158.76) (11.759.08) 29,390.90 LGE-134200-EWB 7 Fuel Holders, Prod 23.285.44 (3,934.36) 29,390.90 LGE-134200-Paddys GT - 11 Fuel Hold (11,137.16) (53.52) LGE-134200-Paddys GT - 12 Fuel Hold (13,756.82) (180.69) LGE-134200-Pa 13 Fuel Holders, Prod (75,618.93) (69,484.40) LGE-134200-TC 10 Fuel Holders, Prod (77.56.18.93) (69,484.40) LGE-134200-TC 5 Fuel Holders, Prod (27,598.59) (3,106.56) LGE-134200-TC 7 Fuel Holders, Prod (75,481.15) (11,370.96) LGE-134200-TC 8 Fuel Holders, Prod (76,434.40) (11,684.12) LGE-134200-TC 8 Fuel Holders, Prod (76,434.40) (11,684.12) LGE-134200-TC 9 Fuel Holders, Prod (20,22,997.37) (23,509.45) 95,084.48 LGE-134200-EWB 6 Frime Movers (4,590.473.12) (612,142.17) 138,172.91 LGE-134300-EWB 6 Prime Movers (1,511,901.27) (767,406.77)		(4,320,148,93) (26,253,72) (228,324,11) (49,526,94) 48,741,98 (11,190,68) (13,917,51) (785,083,33) (90,771,64) (31,005,15) (30,966,86) (86,852,11) (86,511,37) (88,098,52) (645,678,81)
LGE-134200-Cane Run - Fuel Holders, (76.563.80) (5.539.99) 33.586.16 22,263.71 LGE-134200-EWB Fuel Holders, Prod (202,324 07) (28.000.04)		(26,253.72) (228,324.11) (49,526.94) 48,741.98 (11,190.88) (13,917.51) (785,083.33) (90,771.64) (31,005.15) (30,966.86) (86,852.11) (86,511.37) (86,098.52) (645,678.81)
LGE-134200-EWB 5 Fuel Holders, Prod (202,324 07) (28,000,04) LGE-134200-EWB 6 Fuel Holders, Prod (67 158 76) (11 759 08) 29,390.90 LGE-134200-EWB 6 Fuel Holders, Prod (23,285,44 (3,934 38) 29,390.90 LGE-134200-Paddys GT - 11 Fuel Hold (11,137.16) (53.52) LGE-134200-Paddys GT - 12 Fuel Hold (13,756.82) (160.69) LGE-134200-R 13 Fuel Holders, Prod (715,618.93) (69,484.40) LGE-134200-TC 10 Fuel Holders, Prod (78,613.24) (12,158.40) LGE-134200-TC 5 Fuel Holders, Produ (27,686.82) (3,106.56) LGE-134200-TC 5 Fuel Holders, Produ (27,686.82) (3,106.56) LGE-134200-TC 7 Fuel Holders, Produ (75,481.15) (11,370.96) LGE-134200-TC 8 Fuel Holders, Produ (75,481.15) (11,370.96) LGE-134200-TC 8 Fuel Holders, Produ (75,484.93) (11,386.44) LGE-134200-TC 8 Fuel Holders, Produ (75,184.93) (11,386.42) LGE-134200-TC 8 Fuel Holders, Produ (75,484.93) (11,386.42) LGE-134200-TC 8 Fuel Holders, Produ (76,434.40) (11,664.12) LGE-134200-TC 8 Fuel Holders, Produ (76,434.40) (11,664.12) LGE-134200-TC 8 Fuel Holders, Produ (76,434.40) (11,664.12) LGE-134200-Fuel Holders, Produ (20,20,97.37) (233,509.45) 95,084.66 LGE-134200-EWB 5 Prime Movers (1,590.473.12) (61,421.77) 136,172.91 LGE-134300-EWB 5 Prime Movers (1,590.473.12) (61,421.77) 136,172.91		(228,324,11) (49,526,94) 48,741,98 (11,190,68) (13,917,51) (785,083,33) (90,771,64) (31,005,15) (30,966,852,11) (86,511,37) (86,952,11) (86,578,81)
LGE-134200-EWB 6 Fuel Holders, Prod (67.158.76) (11.759.08) 29,390.90		(49,526,94) 48,741,98 (11,190,68) (13,917.51) (785,083,33) (90,771.64) (31,005.15) (30,966,86) (86,852.11) (86,511.37) (88,098.52) (645,678.81)
LGE-134200-EWB 7 Fuel Holders, Prod 23.285.44 (3,934.36) 29.390 90 LGE-134200-Paddys GT - 11 Fuel Hold (11,137.16) (53.52) LGE-134200-Paddys GT - 12 Fuel Hold (13,756.82) (160.89) LGE-134200-PR 13 Fuel Holders, Prod (75,618.93) (69,484.40) LGE-134200-TC 10 Fuel Holders, Prod (78,613.24) (12,158.40) LGE-134200-TC 5 Fuel Holders, Produ (27,898.59) (3,106.59) LGE-134200-TC 6 Fuel Holders, Produ (27,684.62) (3,102.24) LGE-134200-TC 7 Fuel Holders, Produ (75,481.15) (13,370.89) LGE-134200-TC 9 Fuel Holders, Produ (76,484.40) (11,684.12) LGE-134200-TC 9 Fuel Holders, Produ (76,434.40) (11,684.12) LGE-134300-EWB 5 Prime Movers (15,416.41) (119.97) 2,716.50 LGE-134300-EWB 5 Prime Movers (4,590.473.12) (612,142.17) 138,172.91 71,221.94 LGE-134300-EWB 5 Prime Movers (1,611,901.27) (767.408.77)	5 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	48,741,98 (11,190,88) (13,917,51) (785,083,33) (90,771,64) (31,005,15) (30,966,86) (86,852,11) (86,511,37) (88,098,52) (645,678,81)
LGE-134200-Paddys GT - 11 Fuel Hold (11,137.16) (53.52) (160.65) ((11,190,68) (13,917.51) (785,083,33) (90,771.64) (31,005.15) (30,966.86) (86,852.11) (86,511.37) (86,098.52) (645,678.81)
LGE-134200-Paddys GT - 12 Fuel Hold (13,756.82) (160.69) LGE-134200-TC 15 Fuel Holders, Prod (715,618.93) (69,484.40) LGE-134200-TC 15 Fuel Holders, Produ (27,698.59) (3,106.56) LGE-134200-TC 5 Fuel Holders, Produ (27,698.62) (3,102.24) LGE-134200-TC 7 Fuel Holders, Produ (27,698.62) (3,102.24) LGE-134200-TC 7 Fuel Holders, Produ (75,481.15) (11,370.96) LGE-134200-TC 9 Fuel Holders, Produ (75,184.93) (11,326.44) LGE-134200-TC 9 Fuel Holders, Produ (76,434.40) (11,684.12) LGE-134200-TC 9 Fuel Holders, Produ (76,434.40) (11,684.12) LGE-134200-Waterside - Fuel Holders LGE-134200-Waterside - Fuel Holders LGE-134200-LGE Fuel Holders, Prod (2,022.097.37) (233.509.45) 95,084.46 LGE-134300-EWB 5 Prime Movers (4,590.473.12) (612,142.17) 138,172.91 71,221.94 LGE-134300-EWB 5 Prime Movers (1,611,901.27) (767.408.77)		(13,917.51) (785,083.33) (90,771.64) (31,005.15) (30,966.86) (86,852.11) (86,511.37) (88,098.52) (645,678.81)
LGE-134200-TC 10 Fuel Holders, Prod (715,618.93) (69,484.40) LGE-134200-TC 10 Fuel Holders, Prod (78,613.24) (12,158.40) LGE-134200-TC 5 Fuel Holders, Produ (27,898.59) (3,106.55) LGE-134200-TC 6 Fuel Holders, Produ (27,664.62) (3,102.24) LGE-134200-TC 7 Fuel Holders, Produ (75,481.15) (1),370.96) LGE-134200-TC 9 Fuel Holders, Produ (75,184.93) (11,326.44) LGE-134200-TC 9 Fuel Holders, Produ (76,434.40) (11,664.12) LGE-134200-TRIMBLE CT PIPELINE FUEL (581,930.13) (63,748.68) LGE-134200-Waterside - Fuel Holders LGE-134200-Vaterside - Fuel Holders LGE-134200-Vatersi		(785,083,33) (90,771,64) (31,005,15) (30,966,86) (86,852,11) (86,511,37) (88,098,52) (645,678,81) (12,819,88)
LGE-134200-TC 5 Fuel Holders, Produ (78,613.24) (12,158.40) LGE-134200-TC 5 Fuel Holders, Produ (27,684.59) (3,106.55) LGE-134200-TC 6 Fuel Holders, Produ (27,684.62) (3,102.24) LGE-134200-TC 7 Fuel Holders, Produ (75,481.15) (11,370.96) LGE-134200-TC 8 Fuel Holders, Produ (75,484.93) (11,364.44) LGE-134200-TC 8 Fuel Holders, Produ (76,434.40) (11,664.12) LGE-134200-TRIMBLE CT PIPELINE FUEL (581,930.13) (63,748.68) LGE-134200-Waterside - Fuel Holders LGE-134200-Zom - Fuel Holders, Prod (15,416.41) (119.97) 2,716.50 LGE-134200-Zom - Fuel Holders, Prod (2,022,097.37) (233,509.45) 95,084.46 LGE-134300-EWB 5 Prime Movers (4,590.473,12) (612,142.17) 138,172.91 - 71,221.94 LGE-134300-EWB 6 Prime Movers (1,511,901.27) (767.408.77)	0.0	(90,771.64) (31,005.15) (30,966.86) (86,852.11) (86,511.37) (86,098.52) (645,678.81) (12,819.88)
LGE-134200-TC 5 Fuel Holders, Produ (27,898.59) (3,106.56) LGE-134200-TC 6 Fuel Holders, Produ (27,684.62) (3,102.24) LGE-134200-TC 7 Fuel Holders, Produ (75,481.15) (11,370.96) LGE-134200-TC 9 Fuel Holders, Produ (75,184,93) (11,326.44) LGE-134200-TC 9 Fuel Holders, Produ (76,434.40) (11,684.12) LGE-134200-TRIMBLE CT PIPELINE FUEL (581,930.13) (63,748.68) LGE-134200-Waterside - Fuel Holders LGE-134200-Zorn - Fuel Holders, Prod (15,416.41) (119.97) 2,716.50 LGE-134200-LGE Holders, Prod (2,022,097.37) (233,509.45) 95,084.46 LGE-134300-EWB 5 Prime Movers (4,590,473.12) (612,142.17) 138,172.91 71,221.94 LGE-134300-EWB 6 Prime Movers (1,611,901.27) (767,408.77)	- 1 - 0 - 0	(31,005.15) (30,966.86) (86,852.11) (86,511.37) (88,098.52) (645,678.81) (12,819.88)
LGE-134200-TC 6 Fuel Holders, Produ (27,664,62) (3,102,24) LGE-134200-TC 7 Fuel Holders, Produ (75,481,15) (11,370,96) LGE-134200-TC 8 Fuel Holders, Produ (75,184,93) (11,326,44) LGE-134200-TC 9 Fuel Holders, Produ (76,434,40) (11,664,12) LGE-134200-TRIMBLE CT PIPELINE FUEL (581,930,13) (63,748,68) LGE-134200-Waterside - Fuel Holders LGE-134200-Zorn - Fuel Holders, Prod (15,416,41) (119,97) 2,716,50 LGE-134200-LGE 9 Frime Movers (4,590,473,12) (612,142,17) 138,172,91 LGE-134300-EWB 5 Prime Movers (1,610,431,431,431,431,431,431,431,431,431,431		(30,966.86) (86,852.11) (86,511.37) (88,098.52) (645,678.81) (12,819.88)
LGE-134200-TC 7 Fuel Holders, Produ (75,481.15) (11,370.96) LGE-134200-TC 8 Fuel Holders, Produ (75,184,93) (11,326.44)	0	(86,852.11) (86,511.37) (88,098.52) (645,678.81) (12,819.88)
LGE-134200-TC 8 Fuel Holders, Produ (75,184,93) (11,326,44) LGE-134200-TC 9 Fuel Holders, Produ (76,434,40) (11,664,12) LGE-134200-TRIMBLE CT PIPELINE FUEL (581,930,13) (63,748,68) LGE-134200-Waterside - Fuel Holders LGE-134200-Fuel Holders, Pro (15,416,41) (119,97) 2,716,50 LGE-134200-Fuel Holders, Prod (2,022,097,37) (233,509,45) 95,084,46 LGE-134300-EWB 5 Prime Movers (4,590,473,12) (612,142,17) 138,172,91 LGE-134300-EWB 6 Prime Movers (1,611,901,27) (767,408,77)	- 9	(86,511.37) (88,098.52) (645,678.81) (12,819.88)
LGE-134200-TC 9 Fuel Holders, Produ (76,434,40) (11,664,12) LGE-134200-TRIMBLE CT PIPELINE FUEL (581,930,13) (63,748,68) LGE-134200-Waterside - Fuel Holders LGE-134200-Zom - Fuel Holders, Prod (15,416,41) (119,97) 2,716,50 LGE-134200-EWB F 9 Frime Movers (4,590,473,12) (812,142,17) 138,172,91 22,263,71 LGE-134300-EWB 6 Prime Movers (1,611,912,7) (767,406,77)		(88,098.52) (645,678.81) (12,819.88)
LGE-134200-TRIMBLE CT PIPELINE FUEL (581,930,13) (63,748,68) LGE-134200-Waterside - Fuel Holders LGE-134200-Fuel Holders, Pro (15,416,41) (119,97) 2,716,50 LGE-134200-Fuel Holders, Prod (2,022,097,37) (233,509,45) 95,084,46 - 22,263,71 LGE-134300-EWB 5 Prime Movers (4,590,473,12) (612,142,17) 138,172,91 - 71,221,94 LGE-134300-EWB 6 Prime Movers (1,611,901,27) (767,406,77)	- 19	(645,678.81) (12,819.88)
LGE-134200-Waterside - Fuel Holders LGE-134200-Fuel Holders, Pro (15,416.41) (119.97) 2,716.50 LGE-134200-Fuel Holders, Prod (2,022,097.37) (233.509.45) 95,084.46 - 22,263.71 LGE-134300-EWB 5 Prime Movers (4,590,473,12) (612,142.17) 138,172.91 - 71,221.94 LGE-134300-EWB 6 Prime Movers (1,611,901.27) (767,406.77)		(12,819.88)
LGE-134200-Zom - Fuel Holders, Pro (15,416.41) (119.97) 2,716.50	3	
LGE-134200-Fuel Holders, Prod (2,022,097,37) (233,509.45) 95,084.46 - 22,263.71 - LGE-134300-EWB 5 Prime Movers (4,590,473,12) (612,142.17) 138,172.91 - 71,221.94 - LGE-134300-EWB 6 Prime Movers (1,611,901.27) (767,406.77)	1	
LGE-134300-EWB 5 Prime Movers (4,590,473,12) (612,142.17) 138,172.91 - 71,221.94 - LGE-134300-EWB 6 Prime Movers (1,611,901.27) (767,406.77) -		Comment of the second comment of the second
LGE-134300-EWB 6 Prime Movers (1,611,801.27) (767,408.77)		(2,138,258.65)
TENDER DESCRIPTION OF THE PROPERTY OF THE PROP		(4,993,220,44)
LGE-134300-EWB 7 Prime Movers (4,147,385,88) (694,930.56) -		(2,379,308.04)
		(4,842,316,44)
LGE-134300-PR 13 Prime Movers (4.870,693.58) (773,613.72)	-	(5,644,307.30)
LGE-134300-TC 10 Prime Movers (2,932,656,44) (529,155,25) -		(3,461,811.69)
LGE-134300-TC 5 Prime Movers (3,720,494.72) (498,290.00)	1.5	(4,216,784.72)
LGE-134300-TC 8 Prime Movers (3,702,845.77) (490,828.84) 726,781 51 - 174,975.87 -		(3,291,737.23)
LGE-134300-TC 7 Prime Movers (3,131,482,63) (539,491.82)		(3,670,974.45)
LGE-134300-TC 8 Prime Movers (3,102,414,99) (534,901.56)		(3,637,316.55)
LGE-134300-TC 9 Prime Movers (2,945,628,39) (531,334 15)		(3,476,962.54)
LGE-134300-Waterside - Prime Movers	3	100
LGE-134300-Prime Movers (34,755,976.79) (5,969,894.84) 884,934.42 - 246,197.81 -		(39,614,739.40)
LGE-134400-Cane Run - Generators (1.886,944.58) (188,750.08)	- 6	(2,033,694.66)
LGE-134400-EWB 5 Generators (1,024,103.84) (98,576.87) 48,426.53 - 6,632.08 -	100	(1,069,622,10)
LGE-134400-EWB 6 Generators (823,004.39) (70,383.68)		(893,388.07)
LGE-134400-EWB 7 Generators (801,054,03) (70,453,44)		(871,507.47)
LGE-134400-Paddys GT - 11 Generator (1,610,958:30) (41,733.36) -		(1,652,689,66)
LGE-134400-Paddys GT - 12 Generator (3,297 903.30) (78,678.84)	(4)	(3,376,582.14)
LGE-134400-PR 13 Generators (1,882,945.73) (175,795.68)		(2,038,741.41)
LGE-134400-TC 10 Generators (376.655.63) (56,503.68)	1.4	(433,159.31)
LGE-134400-TC 5 Generators (435,854.74) (47,584.18)		(483,418,90)
LGE-134400-TC 8 Generators (435,328 73) (47,498.52)		(482,827.25)
LGE-134400-TC 7 Generators (382,498.66) (55,639.76)		(439, 138, 42)
LGE-134400-TC 8 Generators (380,383.99) (58,326.68)		(435,710,67)
LGE-134400-TC 9 Generators (377.821.55) (56.678.64)		(434,500.19)
LGE-134400-Waterside - Generators		
LGE-134400-Zom - Generators (1,912,988.91) (49,344.72)	-	(1,962,333,63)
LGE-134400-Generators (15,588,444.38) (1,072,908.11) 46,426.53 6,632.08 -		(16,608,293.88)
LGE-134500-Cane Run - Accessory Ete (128,541.32) (2,799.00)		(131,340,32)
LGE-134500-EWB 5 Accessory Electric (835,020,02) (85,935.60)		(920,955.62)
LGE-134500-EWB 6 Acessary Electric (327,641.86) (31,628.16)		(359,269.82)
LGE-134500-EWB 7 Acessory Electric (318,740,95) (31,074.36)	200	(349,815.31)
LGE-134500-Paddys GT - 11 Accessory (67,976.11) (2,908.32)		(70,884.43)
LGE-134500-Paddys GT - 12 Accessory (128.888.97) (15,794.58) - 12.756.05 -		(131,727.50)
LGE-134500-PR 13 Accessory Electric (900,483.83) (92,282.60)	100	(992,746,43)
LGE-134500-TC 10 Accessory Electric (823,238.48) (154,291.32)		(977,529.80)
LGE-134500-TC 5 Accessory Electric (198,049.12) (23,514.54) 8,079.67	- 2	(213,483.99)
LGE-134500-TC 6 Accessory Electric (393,361.96) (53,907.36)		(447,269,32)

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-134500-TC 7 Accessory Electric	(416,594 86)	(64,886.40)		5%				-	(481,481.26)
LGE-134500-TC 8 Accessory Electric	(414 961 65)	(64,632 12)		(4)		1-0	(A)	6.4	(479,593.77)
LGE-134500-TC 9 Acessory Electric E	(421,928.59)	(66,557.52)	- 2	2.	1.2	-			(468,486.11)
LGE-134500-Waterside - Accessory El		1.0	100	25	1.0	4		10.0	
LGE-134500-Zom - Accessory Electri	(50,599 09)	(968 14)	472.28				A		(51,094.95)
LGE-134500-Accessory Electric	(5,425,826.61)	(691,160.02)	8,551.95	12	42.00	12,756 05	12	150	(6,095,678.63)
LGE-134600-EWB 5 Misc Power Plant E	(748,425.81)	(67,305 84)		- 3	4.0			0.0	(815,731.45)
LGE-134600-EWB 8 Misc Power Plant E	(7,507 02)	(642.24)			12				(8,149.26)
LGE-134600-EWB 7 Misc Power Plant E	(7,482.88)	(659 16)							(8,142.04)
LGE-134600-Paddys GT - 11 Misc. Pow	(373.87)	50.00			-		-	-	(373.87)
LGE-134600-Paddys GT - 12 mlsc. Pow	(1,289.52)		1 140 74			33 120 15	.00	100	32,971.37
LGE-134600-PR 13 Misc Power Plant E	(398,539.29)	(35,997.12)	2		2.0		1.5	(4)	(434,536.41)
LGE-134600-TC 10 Misc. Power Plant	(1,552.93)	(856.87)	4	· ·		-			(2,409.80)
LGE-134600-TC 5 Misc. Power Plant E	(3,466.93)	(467.88)				9			(3,934.81)
LGE-134600-TC 7 Misc. Power Plant E	(1,138.11)	(161.88)					-		(1,297.99)
LGE-134600-TC 8 Misc. Power Plant E	(1,130 85)	(161.16)			60		- 4	100	(1,292.01)
LGE-134600-TC 9 Misc Power Plant E	(1,148.59)	(166.20)		ž.		**			(1,314.79)
LGE-134600-Waterside - Misc Power									
LGE-134600-Zom - Misc. Power Plant	(367 50)		1.0.4	8	117.1				(367.50)
LGE-134600-Misc Power Plant	(1,172,421.10)	(106,418.35)	1,140.74	- W		33,120 15	12		(1,244,578.56)
LGE-134705-ARO Cost Other Prod (L/B	(192.68)	(1,110.14)	1,100				14		(1,302.82)
LGE-134707-ARO Cost Other Prod (Eqp.	(0.00)	9000							(0.00)
27-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-	(82,806,422.51)	(8,553,686.26)	1,016,138.10			320,969.80			(70,023,000.87)

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	of Removal	Salvage	Other Credits	Ending Balance
Photo Service Book (1970)									
Electric Steam Production									
LGE-131020-Steam - Land	-		100			1.5			
LGE-131025-Steam - Land ECR 2005 LGE-131020-Steam Production - Land	7.					(*)		140	
LGE-131100-Cane Run Unit 1 Structur	4F 040 004 001							-	
LGE-131100-Cane Run Unit 2 Structur	(5,048,304 93)							1911	(5,048,304.93)
LGE-131100-Cane Run Unit 3 Structur	(2,106,202,77) (5,917,984,83)					17	7	+	(2,106,202.77)
LGE-131100-Cane Run Unit 4 SO2-Stru		(7 222 40)							(5,917,984.83)
LGE-131100-Cane Run Unit 4 Structur	(1,721,629.00)	(7,223.40)	10.000.40			con 00			(1,728,852,40)
LGE-131100-Cane Run Unit 5 SO2-Stru	(4,822,834,20)	(44,957.40)	12,026 43		1.0	523,39	2		(4,655,241.78)
LGE-131100-Cane Run Unit 5 Structur	(2,327 062 63)	(26,464.44)		1					(2,353,527.07)
LGE 131100-Cane Run Unit 6 SO2-Stru	(8,149,922.39)	(121,036.94)							(6,270,959.33)
LGE-131100-CR Unit 6 Struc	(2 164 899 19)	(40,887.84)	27 224 72	400 000 FO				•	(2,205,787.03)
	(13,283,279 44)	(451,444.19)	27 024 78	(98,926.56)		117,689.64	-		(13,688,935.77)
LGE-131100-CR Unit 6 Struc ECR 2005	407 077 010 101	(50,380.56)		(247.783.79)					(298, 164.35)
LGE-131100-MC Unit 4 Struc	(37,077,042.12)	(1,046,938.86)	2,560,822 11	40,483.79		236,567 42			(35,286,107,66)
LGE-131100-MC Unit 4 Struc ECR 2005	24 010 070 001	(4,633.50)	-	(40,483.79)					(45,117.29)
LGE-131100-Mill Creek Unit 1 SO2-St	(1.948,270.36)	(28,210.20)	*****		71	0.000000		10	(1,974,480.56)
LGE-131100-Mill Creek Unit 1 Struct	(17,178,409.71)	(316,678.07)	67,686.26		1.0	4,983.30			(17,422,418.22)
LGE-131100-Mill Creek Unit 2 SO2-St	(1,804,501 88)	(25,220.64)	44 6 6 12						(1,629,722.52)
LGE-131100-Mill Creek Unit 2 Struct	(9,992,528 13)	(159,648.01)	83,248 13			132,469.34		,	(9,936,458.67)
LGE-131100-Mill Creek Unit 3 SO2-St	(480,413.00)	(5,334,12)			- 6				(485,747.12)
LGE-131100-Mill Creek Unit 3 Struct	(20,681,166,87)	(369,976,87)	7.464.85			54,409.50		100	(21,189,269.39)
LGE-131100-Mill Creek Unit 4 SO2-St	(4.891,395.55)	(93,817.68)		A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					(4,985,213.23)
LGE-131100-TC 1 Future Use - 105	(11,260 94)		200.00	11,260,94		777.77.5			
LGE-131100-TC Unit 1 Struc	(56,786,000.45)	(2.290,717.06)	109 507 48	16,351.59		140,691 49		4	(58,810,166.95)
LGE-131100-TC Unit 1 Struc ECR 2006		(4.870.14)		(16,351.59)		80		*	(21,221.73)
LGE-131100-TC Unit 2 Struc		(286,979.28)	181	(10,733.09)	A.	120			(297,712.37)
LGE-131100-TC Unit 2 Struc ECR 2006	-	(1,695 98)		(527.85)	100			14	(2,223.81)
LGE-131100-TC Unit 2 Struc ECR 2009	100000	(293.28)			.20	7.9		7	(293.28)
LGE-131100-Trimble Unit 1 SO2-Struc	(355,586.47)	(11,261,16)	Albert St.			Company of the con-		- 1	(366,847.63)
LGE-131100-Structures & Imp	(194,546,694.86)	(5,388,669,60)	2,867,780.04	(346,710.35)		687,334.08		190	(196,726,960.69)
LGE-131101-AROP CR 1 Struct & Impr	(6,650.86)			6	164	-		2	(6,650.88)
LGE-131101-AROP CR 6 Struct & Impr	(2,547 654 15)	(52,984.31)							(2,600,638.46)
LGE-131101-AROP MC 1 Struct & Impr	(185,273,60)	(2,246.76)	Annual Control	1. m. m. 17 m.					(167,520.35)
LGE-131101-AROP MC 3 Struct & Impr	(675,937 22)	529,730.87	827,215 41	(535,455.88)		535,455.88		140	681,009.06
LGE-131101-AROP MC 4 Struct & Impr	(3,669 182.09)	(107,814.12)	501,984 51	(32.789.36)	- 41	32,789.36		+	(3,275,011.70)
LGE-131101-AROP TC 1 Struct & Impr	(2,598,578.23)	(100,256.40)			106		10.0		(2,698,834.63)
LGE-131101-AROP TC 2 Struct ECR 2009		(9,847.66)		100 to 10					(9,847.66)
LGE-131101-AROP Struct & Impr	(9,663,276.15)	256,581.62	1,329,199.92	(588,245.24)		568,245.24		1	(8.077,494.61)
LGE-131110-CR 6 Capital Leased Equi	(1,097.40)	100	0.00	20. 20.2	7.	1			(1,097.40)
LGE-131110-MC 4 Capital Leased Equi	(1,284 53)	70	100		1.0	- 4		4.0	(1,264,53)
LGE-131110-CAPITAL LEASED EQUIP	(2,361.93)		'9'	10.0					(2,361.93)
LGE-131200-Cane Run Locomotives - B	(54, 187.52)	(1,376 40)	-			1.0		7	(55,563.92)
LGE-131200-Cane Run Rail Cars - Boi	(1,114,249.37)	(47 155 68)						- AP	(1,161,405.05)
LGE 131200-Cane Run Unit 1 Boiler P	(1,228,538.15)	- 1	1 471 42		Y .	4,693.78			(1,222,172.95)
LGE 131200-Cane Run Unit 2 Boiler P	(152,754.79)		561.22		199	1,866.55			(150,327.02)
LGE-131200-Cane Run Unit 3 Boiler P	(1,182,185.79)	- F	6,003.67			19,967 51			(1,158,214.61)
LGE-131200-Cane Run Unit 4 SO2 Boil	(18,709,047.02)	(840,583.08)	1.12			40,41,557		4	(19,549,630.10)
LGE 131200-Cane Run Unit 5 SQ2 Boil	(29,107,153.47)	(7,144 169.04)							(30,251,322.51)
LGE-131200-CR Unit 4 Boil	(19,926,728 43)	(1,838,062.24)	8,776.97	7,454 79	6	22,018.41		4	(21,726,540.50)
LGE-131200-CR Unit 4 Boil ECR 2006		(5,071.08)		(7,454.79)	100	-		4	(12,525.87)
LGE-131200-CR Unit 5 Bail	(16,267,984.58)	(2,477,139.04)	34,373.43	7,372,75	L.	38,690.94			(16,564,666,48)
LGE 131200-CR Unit 5 Boil ECR 2008		(5,269 38)		(7,372.75)		energia.	16	6	(12,642.13)
LGE-131200-CR Unit 8 Boil	(27,996,649.96)	(2,861,800,33)	2,641,859,93	(87,813,93)	-	1 133,289.21	(7,659.87)		(27,178,774.95)
LGE 131200-CR Unit 6 Boil ECR 2008		(5,191,80)	40.1.145.27.71	(10,817 98)	9		4.100007	E.	(16,009,78)
LGE-131200-CR6 SO2 Boil	(27,029,885.93)	(1,440,912,11)	74,376.28	43,998 80		20,606 18	4		(28,331,818.78)
LGE-131200-CR8 SO2 Bail ECR 2005	20 - 21-02000	(5,900.40)	200,325	(43,996.80)	1				(49,897.20)
CE 191900 NC OFFE DELCE				**************************************	P1			2)	(,
LGE-131200-MC Offsite Rail Cars									

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-131200-MC Unit 1 Boil ECR 2008	6.1	(7,889.28)		(22,625.07)	4				(30,514,35)
LGE-131200-MC Unit 2 Bail	(24,757,137.23)	(2,497,052.19)	221,305.91	22,241.50	*	55,565.50	4	4	(26,955,076.51)
LGE-131200-MC Unit 2 Boil ECR 2006	1	(9,068.10)		(22,241.50)	141				(31,309.60)
LGE-131200-MC Unit 3 Boil	(64,365,663,77)	(5,543,166.44)	4,097,127 36	23,070.00		75,333.67	(14,274.24)		(65,727,573,42)
LGE-131200-MC Unit 3 Bail ECR 2008		(7,486.26)		(23,070,00)				2.0	(30,555.26)
LGE-131200-MC Unit 4 Boil	(98, 189, 484, 04)	(9,543,705.75)	2,624,356,74	699,184.40	Y	242,904,39	(11,318 62)		(104,178,062,68)
LGE-131200-MC Unit 4 Boil ECR 2005		(30,552 30)	Control of the contro	(217,225,88)	-				(247,778 18)
LGE-131200-MC Unit 4 Boil ECR 2006		(9,381.78)		(36,616.28)		2		-	(45,998.04)
LGE-131200-MG4 SO2 Boil	(72,966,455.50)	(4,234,721,11)	882,318 12	17.069,20	21	102,513.99			(76, 199, 275.30)
LGE-131200-MC4 SO2 Boll ECR 2005	100000000000000000000000000000000000000	(1,781.00)		(17,069.20)		900			(18,830,20)
LGE-131200-Mill Creek Locomotives B	(472,402.15)	(17,789.28)	- 2	V. 20 (1.00 m)	4	-	· ·		(490,191,43)
LGE-131200-Mill Creek Rail Cars Boi	(2,121,302.02)	(92,804.88)					6	2	(2.214, 106.90)
LGE-131200-Mill Creek Unit 1 SO2 Bo	(30,638,148.04)	(1,960,176.17)	25,422.91	(522 79)	1.0	15,085.63			(32,558,338.46)
LGE-131200-Mill Creek Unit 2 SQ2 Bo	(26,905,062,84)	(1,527,056,33)	122,491.01			0.44			(28,309,627.96)
LGE-131200-Mill Creek Unit 3 SO2 Bo	(33,692,759.92)	(2,434,169.83)		Section 1	- 1			-	(38,126,929.75)
LGE-131200-TC 1 Futue Use - 105	(595,38)	0.12		595.38	- 2	-		-	0.12
LGE-131200-TC 2 FGD Boil	0.000	(281,342.40)		261,611.23		- 00		2	(19,731,17)
LGE-131200-TC 2 FGD Boil ECR 2006	4	(294,043,38)		(261,811.23)		4			(555,654.61)
LGE-131200-TC Unit 1 Boil	(73,129,616,71)	(7,670,429.08)	6,388,136.50	179,782.08	- 4-	412 121 70			(74,022,005.49)
LGE-131200-TC Unit 1 Boil ECR 2006		(57,274.74)	Ura Arraga	(179,782.08)	-				(237,056.82)
LGE-131200-TC Unit 2 Boil		(4,235,708.92)	- 2	546,418.76	2	-	6		(3,689,290.16)
LGE-131200-TC Unit 2 Boil ECR 2006	p=)	(604,823.10)		(547,014 14)				4.1	(1,151,837.24)
LGE-131200-TC Unit 2 Bail ECR 2009		(5,470.92)	- 2	200					(5,470.92)
LGE-131200-TC1 SQ2 Boil	(44,272,966.31)	(2,155,202,28)		1 192,875.53			**		(45,235,293.06)
LGE-131200-TC1 SO2 Boil ECR 2005		(148,622.34)		(1,192,875.53)					(1,341,497.87)
LGE-131200-Boiler	(647,042,381,45)	(56,579,205.24)	17,737,600.22	346,710.35		2,541,970 32	(34,636.38)	121	(683,029,922,18)
LGE-131201-AROP MC3 Boiler Plt Equp	(258,284,85)	(11,590.92)	10,000	12.70			3-11-23-11		(269,855,77)
LGE-131201-AROP MC4 SO2 Boiler Pil	(381,287.05)	(12,592.80)	1.0			-	1.6		(393,859,85)
LGE-131201-AROP Boiler Plt	(639,531.90)	(24,183.72)		-					(663,715.62)
LGE 131400-Cane Run Unit 1 Turbogen	(158,076.88)				2	- 2	6		(158,076.86)
LGE-131400-Cane Run Unit 2 Turbogen	(20,928.57)		2	1.2	9				(20,928,57)
LGE-131400-Cane Run Unit 3 Turbogen	(1,004,854.68)	The state of the s			2	4	2		(1,004,854.68)
LGE-131400-Cane Run Unit 4 Turbogen	(8.674,789.57)	(284,011.26)							(8,958,800.83)
LGE-131400-Cane Run Unit 5 Turbogen	(7,650,532,04)	(176,085.24)			-				(7.826,617,28)
LGE-131400-Cane Run Unit & Turbogen	(10,892,905.67)	(541,414,53)	294,350,04			33,236,64		9.1	(11.106,733.52)
LGE-131400-Mill Creek Unit 1Turboge	(12.749.251.29)	(315,759.12)							(13,065,010,41)
LGE-131400-Mill Creek Unit 2 Turbog	(12,911 907.45)	(420.542.38)	20 119.54		4.0	14,225.29	12		(13,298,104,98)
LGE-131400-Mill Creek Unit 3 Turbog	(21 146,756 78)	(845,022.18)	2,295,618 42		(4)	4	1.4		(19,495,160,54)
LGE 131400-Mill Creek Unit 4 Turbog	(27.987.070.14)	(976,090.92)	123,000 80		41	7,360 92		2	(28.812,799.34)
LGE 131400-TC 1 Future Use - 105	(2.052 997 11)	293.62	*************	2,052,997 11	120	3,000	1.0		293.62
LGE-131400-Trimble Unit 1 Turbogene	(21,348,827.48)	(1,413,932,91)	359,899 36		2.	54,350.52			(22,348,510.51)
LGE-131400-Trimble Unit 2 Turbogene	2	(549,948.14)		(2,052,997 11)	4.1				(2,602,945.25)
LGE-131400-Turbogenerators	(126,578,897.64)	(5,322,513.04)	3,093,988.16	(11.15.04.10c.)		109,173.37		2	(128,698,249,15)
LGE-131500-Cane Run Unit 1 Accessor	(2,336,183,31)	4.4.7.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4				42.50		- 4	(2,336,183.31)
LGE-131500-Cane Run Unit 2 Accessor	(1,625,642,34)	3-		19	1,61		li a	4.11	(1,625,642.34)
LGE-131500-Cane Run Unit 3 Acessory	(1,319,656.59)	and the		Commence of the last	- 4				(1,319,656,59)
LGE-131500-Cane Run Unit 4 Accessor	(3,546,725 85)	(177.450.54)		(384,210 23)			1.5		(4,108,386.62)
LGE-131500-Cane Run Unit 4 SQ2 Acce	(2,234,481,45)	(8.101.20)	100 700	200000000	9	J 3936V		41	(2,242,582,65)
LGE-131500-Cane Run Unit 5 Accesso	(4,048,129 36)	(277,363,12)	175 187 01	(222,827 45)		149,510.81	79	-	(4,222,622.11)
LGE-131500-Cane Run Unit 5 SO2 Acce	(3,068 843.86)	(33,025.80)							(3,101,669.66)
LGE-131500-Cane Run Unit 6 Accessor LGE-131500-Cane Run Unit 6 SO2 Acce	(5,102,692.30)	(267,929.05)	72,482,88	(1,306,549.63)		74,635.32		14	(6,530,052.78)
LGE-131500-Mill Creek Unit 1 Access	(2,849,782 12) (7,639,507,03)	(31,678.68) (405.012.77)	8,973.58	(252 400 45)		7 700 54	7		(2,851,450,80)
LGE-131500-Mill Creek Unit 1 SO2 Ac	(6,247,233.72)	(92,546.28)	0.973.30	(757 490 15)		7.720.51			(8,785,315.86)
LGE-131500-Mill Creek Unit 2 Access	(4,384,884 52)	(131,578.84)	10.81	(889.946.76)					(6,339,780,00)
LGE-131500-Mill Creek Unit 2 SO2 Ac	(5.128.383.11)	(76.135.44)		(009 940 /6)		1	-		(5,406,410,12) (5,204,518,55)
LGE-131500-Mill Creek Unit 3 Access	(11,551,218 78)	(217 541 76)		(1.156.121.47)		1.0	12	1.0	(12,924,882.01)
LGE-131500-Mill Creek Unit 3 SO2 Ac	(3.313.867.93)	(39.495,60)		17,100 14140	4	-5	100		(3,353,363,53)
LGE-131500-Mill Creek Unit 4 Access	(15,048,710,72)	(373,358.45)	2	(2,180,847 13)			1.6		(17.602,916.30)
GE 131500-Mill Creek Unit 4 SO2 Ac	(5,712,388,74)	(100,291 08)		424 345 453 453 453					/

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-131500-TC 1 Future Use - 105	(6,096.69)	45		6,096,69		0.00	- E	*	(0.00)
LGE-131500-TC Unit 2 Acce		(181,390.66)	12,050,27	4,269.29		2,379.78	(2)		(162,691,32)
LGE-131500-TC Unit 2 Acce ECR 2006	ALCONOMIC TO SERVICE	(18,859.74)	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	(10,365,98)		74.55	1.0	-	(29,225.72)
LGE-131500-Trimble Unit 1 Accessory	(23,480,030.83)	(986,898.47)	369,713.25	(1,044,344.59)		9,453,34			(25,131,907.30)
LGE-131500-Trimble Unit 1 SO2 Acces	(2,267,775.64)	(58,022.84)	000 400 00	17 5 45 557 44V		245 500 70			(2,325,798,28)
LGE-131500-Accessory LGE-131501-AROP Cane Run Unit 4 Accessor	(110,912,014.89) (373,945.87)	(3,476,480.12) (6,198.10)	639,406,99	(7,942,337 41) 380,143 97	7	243,699.76	- 5		121.447 725.67)
LGE-131501-AROP Cane Run Unit 4 Accessor	(217,221.58)	(3,699.92)	5	220,921 50	- 5				
LGE-131501-AROP Cane Run Unit 6 Accessor	(1,229.165.62)	(51,047 89)		1,280,213 49	0	2			(0.02)
LGE-131501-AROP MC 1 Accessor	(737.049.54)	(14,398.26)	100	751.447.80	- 2				0.00
LGE-131501-AROP MC 2 Accessor	(872,088 16)	(10.183.27)	- 6	882,271 43			100		0.00
LGE-131501-AROP MC 3 Accessor	(1,137,594,13)	(10,572.63)		1 148 166 76			4	100	0.00
LGE-131501-AROP MC 4 Accessor	(2,137,577.81)	(27.226.64)		2,164,804 44				W .	(0.01)
LGE-131501-AROP TC 1 Accessor	(999, 188 55)	(29,595,44)	- 9	1,028,784 10					0.01
LGE-131501-AROP Accessory	(7,703,831.36)	(152,922.15)	- 4	7,856,753 49					(0.02)
LGE-131600-Cane Run Unit 1 Misc. Po	(23,531.62)				34		10.4	19.1	(23,531.62)
LGE-131600-Cane Run Unit 3 Misc. Po	(12,867 86)					-	-		(12,867.86)
LGE-131600-Cane Run Unit 4 Misc. Po	(15,511 09)	(5,498.72)	40		(4)				(21,007.81)
LGE-131600-Cane Run Unit 4 SO2 Misc	(16,694.23)	(183 00)			9	-		+	(16,877.23)
LGE-131600-Cane Run Unit 5 Misc. Po	(31,566 75)	(5,236,56)		11.5					(36,803.31)
LGE-131600-Cane Run Unit 5 SO2 Misc	(72.517.07)	(1,348,08)	And the Alberta	11.5				190	(73,865,15)
LGE-131600-Cane Run Unit 6 Misc. Po	(1,285,087.90)	(126,385,62)	28,483,66		4		1'A'		(1,382,989.86)
LGE-131600-Cane Run Unit 6 SO2 Misc	(50,277 52)	(868,20)	2.5				4		(51,145.72)
LGE-131600-Mill Creek Unit 1 Misc P	(466,440,78)	(23,845 68)					-	P.	(490,286,44)
LGE-131600-Mill Creek Unit 2 Misc.	(91, 131 44)	(3,648.84)	00						(94,780.28)
LGE-131600-Mill Creek Unit 3 Misc.	(314,370 04)	(9.477.83)				-		2.1	(323,847.87)
LGE-131600-Mill Creek Unit 4 Misc.	(2,435,375,64)	(215,946.98)	37,527 90			(4		45.	(2,613,794.72)
LGE-131600-Mill Creek Unit 4 SO2 Mil	(38,151,28)	(2.118.24)	4.146.745						(38,269.52)
LGE-131800-Trimble Unit 1 Misc. Pow	(1.120.207.48)	(84,545,55)							(1,204,753.03)
LGE-131600-Trimble Unit 2 Misc. Pow	(10)=1,50	(42,234 05)	00						(42,234.05)
LGE-131600-Misc. Power Plant	(5,971,730.68)	(521,335.35)	66,011.56						(6,427,054.47)
LGE-131707-ARO Cost Steam (Egp)	(204,061.94)	(2,050,928.42)	732,205.04	120,737.40	-				(1,402,047.92)
	(1,103,264,762.80)	(73,259,656.02)	26,466,191.93	(533,091 78)		4,150,422,77	(34,636 38)		(1,146,475,532.26)
Electric Transmission									
LGE-135010- Electric Transmission -	(1,986,884,60)	(305,031,36)							(2,271,915.96)
LGE-135020-Electric Transmission -	(1,900,004,00)	(303,031,30)			6.			5	(2,271,915.90)
LGE-135210- Electric Transmission -	(1,359,110.28)	(72,158.27)		438.08					(4 430 830 47)
LGE-135210-TC Sw Station - Substat		(2,608.56)		430.00		-			(1,430,830.47)
LGE-135210-TC SW Station - Substati	(67,361.54) (54.97)	(2,008.50)	A CONTRACT OF THE PARTY OF THE			- 9			(69,970.10) (54,97)
LGE-135310- Electric Transmission -	(68,981,819.70)	(1,643,771.52)	1,148,920.71	7		69,770.99			(69,406,899.52)
LGE-135310-Electric transmission-	(5,897 17)	(14.16)	1,140,820.71			69,770,99			
LGE-135310-TC SW Station - Substati		(14 10)			- 5	-		5.	(5,911.33)
LGE-135311-AROP Station Equip	(501.17)			/2 CO7 OE					(501.17)
LGE-135311-AROP TC1 Station Equip	(1,975.03)			(2,607.05)	3.			3.1	(4,582.08)
LGE-13540D- Electric Transmission -	(637,73)	(CED 770 00)	20.00	(14,611.80)					(15,249.53)
LGE-135500- Electric Transmission -	(22,007,337.58)	(552,776.39)	20.62			4,243.74			(22,555,649.41)
	(17,031,186.73)	(1,544,922.70)	276,058.31			206,653.93			(18,093,397,19)
LGE-135600- Electric Transmission -	(23,495,909.60)	(1,178,998.71)	165,678.60			(71,739.96)		3.1	(24,580,969.67)
LGE-135700-Electric Transmission -	(572,847.54)	(45,086.28)	2 100 10	7			17.	181	(617,933.82)
LGE-135800-Electric Transmission -	(1,992,169.22)	(203,223.26)	8,492.29		18	2,951 47	141		(2,183,948.72)
LGE-135915-ARO Cost Transm (L/B)	(41.40)	(198.84)		-			151	- ×-	(240.24)
LGE-135917-ARO Cost Transm (Eqp)		(683.04)							(663.04)
	(137,483,734.28)	(5,549,453.09)	1,599,170.73	(18,780.77)		211,680 17		0.00	(141,238,917.22)
Total Electric Depreciation Reserves	(1,731,109,796.85)	(111,352,355.38)	38,216,982.27	(645,741.89)		9,393,458.87	(438,769.01)		(1,795,936,221.99)
Water and the state of the stat	1.11.2.11.2011.2011.201	1[155]		10.001			1,000,000,017		111.00/000/22/100/

Electric Intangible Plant LGE-130100-Elect Intagible Plant -

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-130200-Franchises and Consents	(100.00)	- 8.3	100.00						
	(100.00)		100.00			-	-1-		
Total Electric Amortization Reserves	(100.00)		100.00	-					-

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Gas Distribution									
LGE-237412-Gas Distribution Land		-	- 6			0.50		4	
LGE-237422-Gas Distribution Land Ri	(77,380.41)	(29.64)		-	- 3		-	1.4	(77,410.05)
LGE-237510-Gas Distribution - City	(140,372.16)	(3,952.79)	16,951.29	3.	9.	11,364.00	* 1		(116,009.66)
LGE-237520-Gas Distribution - Other	(151,960,81)	(44,463.48)	4 7 7 7 7 7		4		*		(196,424.29)
LGE-237600-Gas Distribution - Mains	(106,484,418.72)	(5,848,638.02)	4,156,176,14	*	100	772,181 65	· ·	- 2	(107,204,698.95)
LGE-237800-Gas Distribution - Measu	(2,606,919.28)	(295,873 30)	53,302.72		12	95.653 13			(2,753,836.73)
LGE-237900-Gas Distribution - City	(1,641,638.08)	(100,276.76)	59,020.70		-	14,153.61			(1,668,740,53)
LGE-238000-Gas Distribution - Gas S	(63,826,934.60)	(8,658,866.63)	135,082.68			593,858 74			(69,756,859.81)
LGE-238100-Meters	(6,147,387.57)	(1,452,790.74)	52,310.40	(13,332.40)					(7,561,200.31)
LGE-238300-Regulators	(481,888.98)	(501,224.13)	380,488.04	(10,002,10)		14,395 36	(3,121 65)		(591,351.36)
LGE-236500-Gas Distribution - Indus	(90,339.31)	(8,877.00)	550,455.54			11,040,00	(0,12.00)		(99,216,31)
LGE-238700-Gas Distribution - Other	(17,927,70)	(1,694,44)				2			(19,622.14)
LGE-238805-ARO Cost Gas Dist (L/B)	(16.49)	(73.68)							(90.17)
LGE-238807-ARO Cost Gas Dist (C/B)			75,039,27	2,554.54		-	-		(346, 147 34)
LGE-236807-ARO Cost Gas Dist (Eqp)	(49,718.44)	(374,022,71)				1,501,606 49	(3,121.65)		
	(181,718,902.55)	(15,090,783.32)	4,928,371.24	(10,777.86)		1,501,505 49	(3,121.05)		(190,391,807.65)
Gas General Plant	000000000000000000000000000000000000000								NOTES ATTITUDE
LGE-239210-Transportation Equip-Car	(1,729,426.89)	(40,047.28)	668,359.98	64,613,22		-		· ·	(1,036,500.97)
LGE-239220-Transportation Equip-Tra	(193,391.91)	(24,384.52)	11,515.30			4	~		(206,261 13)
LGE-239400-Tools, Shop, and Garage	(1,746,389.37)	(205,570.79)	392,580.90	22,688.10		17.0	.8	100	(1.536.691.16)
LGE-239500-Laboratory Equipment		100			1.4	-		-	
LGE-239610-Power Op Equip-Hourly Ra	(2,371,373.10)	(51,177.81)	422,274.03			-	-		(2.000,276.88)
LGE-239620-Power Op Equip - Other	(33,259.58)	(3,086.56)				-	-		(36,346.14)
	(6,073,840.85)	(324,266.96)	1,494,730.21	87,301.32	100			100	(4,816,076.28)
202000									
Gas Storage									
LGE-235010-Gas Storage Underground				8			2	-	
LGE-235020-Gas Storage Underground	(70,451.45)	April 100 200	of Batters of the	×-	10-	1000		100	(70,451.45)
LGE-235120-Gas Storage Undg - Comp	(895,910.24)	(74,689.39)	14,882 02		45	22,480.35			(933,237.26)
LGE-235130-Gas Storage Undg Regu	(14,636.49)	100	200	200	1.4	TO 170 5		100	(14,636.49)
LGE-235140- Gas Storage Underground	(813,304.60)	(20,449,93)	34,699 01	(9,355.70)	1.7	10,953 08	-	10.0	(797,458 14)
LGE-235210-Gas Storage Undg Leas	(569,589.98)	3	7			(4)			(569,589.96)
LGE-235220-Gas Storage Underground	(452,027.29)			(a)	1.7	-		1.0	(452,027.29)
LGE-235230-Gas Storage Undg Non	(7,683,607.10)	(88,769,52)	7.45						(7,772,376.62)
LGE-235240- Gas Storage Underground	(2,590,171.03)	(9,042.75)	70,145.45	1.6	1.6	165,954.62	-		(2.363,113.71)
LGE-235250- AROP Gas Storage Underground	(3,087,138.12)	111,546.79	108,604.04	(257,519.01)		258,005 34	-		(2.866,500.96)
LGE-235255- Gas Storage Underground	42,925.15	(167,804.47)	412,877.39	(486.33)		310,667,08			598,178 82
LGE-235300- Gas Storage Undergroun	(7,280,073.61)	(245,704.64)	192,991,73	***************************************		47.571.56			(7,285,214 96)
LGE-235400-Gas Storage Undg - Comp	(4,468,675.27)	(205,845.98)	450,120.60	6.1	(2)	13,161.93	2		(4.211,238.72)
LGE-235500-Gas Storage Undg - Meas	(276,726.99)	(6,282.21)		2.		10,101,30			(283,009.20)
LGE-235600-Gas Storage Undg - Puri	(5,095,927.81)	(227,328.19)	22,682,97			3,182.76			(5,297,390.27)
LGE-235700- Gas Storage Underground	(320,990.57)	(35,218.60)	2,705.00			91,00110			(353,504.17)
LGE-235805-ARO Cost Gas UG Store (L	(153.13)	(2,001.15)	1,530 61					- 5	(623.67)
LGE-235807-ARO Cost Gas UG Store (E	(39,312.97)	(611,489.45)	393,874.85						(258,927.57)

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Gas Transmission									
LGE-236520-Gas Transmission Rights	(208,241.67)	(595.80)	(2)		4			*	(208,837.47)
LGE-236700-Gas Transmission - Mains	(12,039,254.49)	(66,432.60)	20,299.95			45,319.99			(12,039,067,15)
LGE-236807-ARO Cost Gas Trans (Eqp)		(35,270.86)	10.7 d (10.4)		-			6	(35,270.86)
	(12,247,496.16)	(102,299.26)	20,299.95		-	46,319 99			(12,283,175,48)
Total Gas Depreciation Reserves	(233,654,011.04)	(17,100,429.03)	8,148,515.07	(190,837.58)		2,379,903.20	(3,121.65)		(240,419,981.03)
en a di casa attori									
Gas Intangible Plant	1000 001		000.00						
LGE-230200-Franchises and Consents	(800.00)		800.00						-
	(800.00)		800.00			-			*
Total Gas Amortization Reserves	(800.00)		800.00						- 4
4.00.407.440									
Common General Plant LGE-338910-Common - Land		200	- 2	10.72	1.3	2.0		2.0	3
LGE-338920-Common - Land Rights	(128,904,90)	(5,961.84)			- 2			2.0	(134,866.74)
LGE-339010-Common Structures - Broa	(10,391,006.37)	(855,823.22)	125,390.35	(762.07)	1.0	34.153.20		2.0	(11,088,048.11)
LGE-339010-Common Structures - Gene	(5,914,604.14)	(1,022,001.87)	289,795.79	762.07		214,911.45	- 2	3.1	(6,431,136.70)
LGE-339010-Struct and Imp-LGE Bldg	(1,439,151.29)	(97,412.52)	200,700.70	102.01	1,2,4	219,51745		1.0	(1,536,563.81)
LGE-339020-Common Structures - Tran	556,716.16	(108,829.52)						1.77	449,886.64
LGE-339030-Common Structures - Stor	(7,444,731 94)	(164,584.71)	126,344,00			4,073.03			(7,478,899.62)
LGE-339040-Common Structures - Othe	(163,954.73)	(7,125,35)	216.41			6.97	- 1	1.0	(170,856,70)
LGE-339060-Common Structures - Micr	(220,809.62)	(24,756.19)	2.00		0.0		-		(245,565,81)
LGE-339110-Office Furniture	(6,642,123.27)	(778,711.93)	4,647,823.89						(2,773,011.31)
LGE-339120-Office Equipment	(2,169,148.74)	(326,041.27)	1,700,268.24				- 20		(794,921.77)
LGE-339130-Computer Eq	(12,520,156.68)	(3,207,437,35)	3,443,887.72	77,639 12				100	(12,206,087 19)
LGE-339131-Personal Computers	(1,809,200.64)	(811,993.15)	388,746.00						(2,232,447 79)
LGE-339133-Computer Eq ECR 2006	4.007.107.01.4	(8,524.80)		(77,639.12)	1.0		10	1.0	(86,163.92)
LGE-339140-Security Equipment	(1,398,872.10)	(213,935.83)	958,811.24	C. Carrier	1.0		4	1.5	(653,996,69)
LGE-339210-Trans Equip-Cars and Tru	(101,702.28)	(19,896.14)			1.4		5.		(121,598.40)
LGE-339220-Trans Equip-Trailers	(26,448.51)	(2,205 84)		-		-		.91	(28,654.35)
LGE-339300-Stores Equipment	(597,209.94)	(69,840.02)	146,569.23	- 2	(4)		-	- 3	(520,480.73)
LGE-339400-Tools, Shop, Garage Equi	(1,265,933.33)	(207,629.01)	452,595.80	~			-		(1,020,966.54)
LGE-339500-Laboratory Equipment	0.00		Charle			9.11			0.00
LGE-339610-Power Op Equip-Hourly Ra	(233,967.19)	(4,554.00)		30,818.06	- 19				(207,703.13)
LGE-339620-Power Op Equip - Other	(8,719.37)	(567.36)	Tree Am.			1000	2		(9,286,73)
LGE-339700- Common - Communication E	(19,437,515.34)	(4,935,572.47)	154,551.56			79,818.11		1.8	(24,138,718.14)
LGE-339710-Communication Equip-Comp	(5,749,900.01)	(57,816.13)			1.2	-		8	(5,807,716.14)
LGE-339800-Miscellaneous Equipment	(566,188.81)	(236,821.56)	594,390.05		- 20	-	5		(208,620.32)
LGE-339915-ARO Cost Common (L/B)	(343.19)	(2,060.40)	40 000 070 00			200 000 70	· ·		(2,403.59)
	(77,673,876.21)	(13,158,102.48)	13,029,370.28	30,618.06		332,962.76			(77,448,827.59)
Non-Utility Property									
LGE-312101-Nonutility Prop - Coal L				4.	- 15	4.0	*-	- 4	100
LGE-312103-Nonutility-Coal Rts of W	(249.93)				+	12.0			(249 93)
LGE-312104-Nanulitity Prop - Misc L		(4		-	(4)		*)		
LGE-312102-Nonutrity-Coal Mineral	(63,110.43)								(63,110.43)
	(63,360,36)				20.7	1			(63,360.36)
Total Common Depreciation Reserves	(77,737,236.57)	(13,168,102.48)	13,029,370.28	30,818.06	-	332,962.76			(77.512,187.95)
A STATE OF THE PROPERTY OF THE	1.11.21.22.2011								

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Common Intangible Plant LGE-330100-Common Intangible Plant									-6
LGE-330200-Franchises and Consents	(4,200.00)		4,200 00						
LGE-330300-Misc Intang Plant-Softwa	(9,309,277.51)	(3,764,788.30)	4,364,050 60						(8,710,015.21)
LGE-330310-CCS Software	(6,992,913.09)	(4,368,675.73)	4,004,000.00		- 2			4	(11,361,588,82)
LGE-330320-Law Library	(0,000,000)	Coloratoration			200				11,135,145,5154
	(16,306,390.60)	(8,133,464.03)	4,368,250.60		-			- + · ·	(20,071,604.03)
Total Common Amortization Reserves	(16,306,390,60)	(8,133,464.03)	4,388,250.60					•	(20,071,604.03)
TOTAL RESERVES	(2,058,808,335.06)	(149,754,350.92)	63,764,018.22	(805,761.41)		12,106,324.83	(441,890.66)		(2,133,939,995.00)

LOUISVILLE GAS & ELECTRIC COMPANY SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING DECEMBER 2011

		Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101	UTILITY PLANT IN SERVICE					**********	
	Common General Plant	159,884,459.36	10,232,811.37	(13,029,370.28)	(30,818.06)	(2,827,375.97)	157,057,082.39
	Common Intangible Plant	56,455,326,72 216,339,786.08	8,804,086.71 19,036,898.08	(4.368,250.60)	(30,818.06)	1,608,459,14	60,891,162.83
		216,339,786.08	19,036,898.06	(17,397,020.00)	(30,616.06)	1,008,459.14	217,840,245.22
	Electric	A SALAN ELLE	45.000.000.00	A Service Co.	Limborhol.		manuscript in decimal
	Electric Distribution	927,289,038.50	43,796,656.74	(6,765,005.80)	192,486.41	37,224,137,35	964,513,175.85
	Electric General Plant	16,521,615.59	1,466,596.46	(2,140,531.84)	95,431.28	(578,504.10)	15,943,111.49
	Electric Hydro Production	41,680,209.14	1,085,668.83	(229,943.87)		855,724.96	42,535,934.10
	Electric Intangible Plant	2,340.29	5.577.00	(100.00)	350 450	(100,00)	2,240.29
	Electric Other Production	229,401,033.01	5,823,654.94	(1,016,138.10)	38,429,14	4,845,945,98	234,246,978,99
	Electric Steam Production	1,930,347,044,43	205,718,450.78	(26,466,191.93)	4,911,561.46	184,163,820,31	2,114,510,864.74
	Electric Transmission	247,742,496.14	8,276,325.30	(1,599,170.73)	191,540.16	6,868,694.73	254,611,190.87
		3,392,983,777.10	266,167,353.05	(38,217,082.27)	5,429,448,45	233,379,719.23	3,626,363,496.33
	Gas						
	Gas Distribution	549,799,120.70	47,985,396.30	(4,928,371.24)	95,174.66	43,152,199.72	592,951,320.42
	Gas General Plant	9,178,093.57	708,666.54	(1,494,730.21)	(185,857.43)	(973,921.10)	8,204,172,47
	Gas Intangible Plant	1,187.49	0.50	(800.00)		(800.00)	387.49
	Gas Storage	78,415,311.06	3,846,365.99	(1,705,113,67)	23,515.01	2,164,767,33	80.580.078.39
	Gas Transmission	16,661,869.68	958,868.98	(20,299.95)	3,941,518.65	4,880,087.68	21,541,957.36
	3100900000	654,055,582.50	53,497,297.81	(8,149,315.07)	3,874,350.89	49,222,333.63	703,277,916.13
	Total 101 Accounts	4,263,379,145.68	338,701,548.94	(63,764,018.22)	9,272,981.28	284,210,512.00	4,547,589,657.68
701	PROPERTY UNDER CAPITAL LEASES Electric Capital Leased Property						
	Electric Steam Production	- X		200			
		*			•		14
	Total 101101		-	+ 1			+
102	The state of the s						
	Electric Electric Steam Production						
	Liberite Steam Production						-
	Jane 1810						
	Total 102001			===			
				===			4,547,589,657.68
105	PLANT HELD FOR FUTURE USE						4,547,589,657.68
105	PLANT HELD FOR FUTURE USE Electric	649 014 4B					Lynn
105	PLANT HELD FOR FUTURE USE Electric Electric Distribution	649,014.48 4 182 559 70			(4.182.559.70)	(4 182 559 70)	4,547,589,657.68 649,014.48
105	PLANT HELD FOR FUTURE USE Electric	649,014.48 4,182,559.70 4,831,574.18			(4,182,559.70) (4,182,559.70)	(4,162,559,70) (4,182,559,70)	Lynn
105	PLANT HELD FOR FUTURE USE Electric Electric Distribution	4,182,559.70					649,014.48
105	PLANT HELD FOR FUTURE USE Electric Electric Distribution Electric Steam Production	4,182,559.70 4,831,574.18	- :		(4,182,559.70)	(4,182,559.70)	649,014.48 649,014.48
105	PLANT HELD FOR FUTURE USE Electric Electric Distribution Electric Steam Production Total 105001 COMPLETED CONSTRUCTION NOT CL	4,82,559.70 4,831,574.18 4,831,574.18	- :		(4,182,559.70)	(4,182,559.70)	649,014.48 649,014.48
	PLANT HELD FOR FUTURE USE Electric Electric Distribution Electric Steam Production Total 105001 COMPLETED CONSTRUCTION NOT CL	4,82,559.70 4,831,574.18 4,831,574.18	===		(4,182,559.70)	(4,182,559.70) (4,182,559.70)	649,014,48 649,014,48
	PLANT HELD FOR FUTURE USE Electric Electric Distribution Electric Steam Production Total 105001 COMPLETED CONSTRUCTION NOT CL Common Common General Plant	4,82,559.70 4,831,574.18 4,831,574.18 ASSIFIED 597,158.63	1,977,777.38		(4,182,559.70)	(4,182,559.70) (4,182,559.70)	649,014,48 649,014,48 549,014,48
	PLANT HELD FOR FUTURE USE Electric Electric Distribution Electric Steam Production Total 105001 COMPLETED CONSTRUCTION NOT CL	4,82,559.70 4,831,574.18 4,831,574.18	===		(4,182,559.70)	(4,182,559.70) (4,182,559.70)	649,014,48 649,014,48

LOUISVILLE GAS & ELECTRIC COMPANY SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING DECEMBER 2011

		Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
	Electric						
	Electric Distribution	11,544,733.90	11,667,501.64		4.0	11,667,501.64	23,212,235.54
	Electric General Plant	50,763.87	(44,000.65)			(44,000.65)	6,763.22
	Electric Hydro Production	16,952.26	(495.90)			(495.90)	16,456,36
	Electric Intangible Plant				2		
	Electric Other Production	1,767,208,21	1,768,751.53	14		1,768,751 53	3,535,959 74
	Electric Steam Production	15,929,229.77	25,312,444.81	15	-	25,312,444.81	41,241,674.58
	Electric Transmission	35,045,472.82	2,663,310.20			2,663,310.20	37,708,783.02
		64,354,360.83	41,367,511.63	10		41,367,511.63	105,721,872.46
	200						
	Gas Distribution	24 420 455 45	/F FEA 474 COV			15 554 171 CD	40 005 004 40
	Gas General Plant	24,420,156.16 126,992.17	(5,554,171,68) 136,081,61	100	-	(5,554,171.68) 136,081.61	18,865,984.48 263,073.78
	Gas Inlangible Plant	120,332.17	130,001.01			130,001.01	200,010.10
	Gas Storage	951,426.06	(436,813,06)			(436,813,06)	514,613,00
	Gas Transmission	351,425.00	1,459,528.03			1,459,528.03	1,459,528.03
	Odd Transmission	25,498,574,39	(4,395,375.10)			(4,395,375.10)	21,103,199,29
			Adecade			4.400.00.00.00	B () 100(100)
	Total 106 Accounts	93,165,025.21	38,475,866.81			38,475,866.81	131,640,892.02
							4,679,230,549.70
117	GAS STORED UNDERGROUND-NO	NCURRENT					-,-,-,-,-,-
	Gas						
	Gas Stored Nonrecoverable	e 2,139,990.00					2,139,990.00
		2,139,990.00	-	-			2,139,990.00
		and the second second					
	Total 117001	2,139,990.00					2,139,990.00
121	NONUTILITY PROPERTY Common						
	Non Utility Property	75,239.56			4.1		75,239.56
	rion sumy rispany	75,239.56					75,239.56
		10,20002					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Total 121001	75,239.56					75,239.56
107	CONSTRUCTION WORK IN PROGRE Construction Work in Progress	RESS					
	Common	21,243,879.89	(6,159,940.56)			(6,159,940.56)	15,083,939 33
	Electric	324,323,732.14	(171,612,904.07)			(171,612,904.07)	152,710,828,07
	Gas	39,756,306,91	7,725,303.03			7,725,303.03	47,481,609.94
	-	385,323,918.94	(170,047,541.60)	•		(170,047,541.60)	215,276,377.34
	Total Plant (Non-CWIP)	4,363,590,974.63	377,177,415.75	(63,764,018.22)	5,090,421 58	318,503,819.11	4,682,094,793.74
	Total Plant + CWIP	4,748,914,893.57	207,129,874.15	(63,764,018.22)	5,090,421.58	148,456,277.51	4,897,371,171.08
	Total Plant + CWIP - Non Utility (B	4,748,839,654.01	207,129,874.15	(63,764,018.22)	5,090,421,58	148,456,277.51	4,897,295,931.52

LOUISVILLE GAS & ELECTRIC COMPANY SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LIFE RESERVE										
Common General Plant	(77,263,235,10)	(12,884,072,63)	13,029,370,28	30,818.06	3.1	30	(Z.	(G)	30	(77,087,119,39)
Common General Plant - ARO	(343.19)	(2,060.40)	0.504.504.505.	2000000		4.0	2	2	2	(2,403.59)
Electric Distribution	(277,000,365,75)	(17,431,445,17)	6,765,005.80	(382.60)		100				(287,667,187,72)
Electric Distribution - ARO	(1,256.54)	(6,033.86)	Grand Street	0.00		9.		197	12-1	(7,290.40)
Electric General Plant	(12,910,034,19)	(440,258.50)	2,140,531.84	(95,431.28)		.40		4.1		(11,305,192.13)
Electric Hydro Production	(9,716,276.66)	(563,664,43)	229,943.87	V	-	44		146	-	(10,051,997.22)
Electric Hydro Production - ARO	(364.10)	(1,748.52)	44.00	1.4	14.				14	(2,112,62)
Electric Other Production	(60,282,055.17)	(8,200,823,60)	1,016,138.10				-	*1		(67.466,740.67)
Electric Other Production - ARO	(192.68)	(1,110.14)					-	-		(1,302.62)
Electric Steam Production	(1,029,518,070,37)	(50,830,079,38)	25,733,986.89		- 4	4.1				(1,060,614,162.86)
Electric Steam Production - ARO	(204,061,94)	(2,050,928.42)	732,205.04	120,737.40						(1,402,047.92)
Electric Transmission	(119,192,606.75)	(4,396,251.42)	1,599,170.73	382 60					1.0	(121,989,304.84)
Electric Transmission - ARO	(41.40)	(861.88)	Control Control	27-07-			2	4.0		(903.28)
Gas Distribution	(125,049,477,23)	(11,625,947.76)	4,853,331,97	(13,332.40)		100	19			(131,835,425.42)
Gas Distribution - ARO	(49,734.93)	(374,096.39)	75,039.27	2,554.54	- 2	2.0			4.0	(346,237.51)
Gas General Plant	(6,299,629,20)	(326,638.20)	1,494,730.21	87,301,32			9			(5,044,235.87)
Gas Storage	(31,288,281,49)	(1,083,855.81)	1,309,708.21	(9,355,70)	2.1				2.0	(31.071,784.79)
Gas Storage - ARO	(39,465.10)	(613,490.60)	395,405.46	2010 10.01		2.	-			(257,551.24)
Gas Stored Nonrecoverable	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	42,00,000,000	27-7-3-1-1-1			6	*		2.0	1847.1847.1857
Gas Transmission	(9,448,605,32)	(58,051,01)	20,299.95							(9,485,355.38)
Gas Transmission - ARO	Act, organization	(35,270.86)	2041017							(35,270.86)
Non Utility Property	(63,360.36)	Paris Carres								(63,360.36)
	(1.758,329,458,47)	(116,926,688.98)	59,394,867.62	123,291.94			-			(1,815,737,987.89)
COST OF REMOVAL										
Common General Plant	(688,372,47)	(282,352.73)		1.3			332,962,76			(637,762.44)
Electric Distribution	(146,715,298.78)	(6,906,243.62)		(55.48)		3	4,671,834.71	- 3		(148,949,763.17)
Electric General Plant	3,868.64	(0,000,243.02)		(55.40)	7		4/01//034/11		5	3,866.64
Electric Hydro Production	736,907,70	(42,804.01)			2	5.	38,351,42			732.455.11
Electric Other Production	(2,505,175.99)	(351,752.52)					320,969.80		9.	
Electric Other Production	(94,783,295.15)	(17,004,689.96)		(853,829.16)					9	(2,535,958.71)
Electric Transmission	(24,538,454.78)	(1,414,732.76)	9.1		-	9	4,150,422.77			(108,291,391.50)
Gas Distribution				(18,417,50)	5.		211,860,17	1.0		(25,759,724.87)
Gas General Plant	(60,212,131.14)	(3,290,875.18)					1,501,606.49			(62,001,399.83)
Gas Storage	(0.02)	**** ***					500 000 00		100	(0.02)
	(170,437,90)	(141,062.94)	*	(258,005.34)			831,976 72	1.5	1.0	262,470.54
Gas Stored Nonrecoverable		202 404 400					14,000		7.7	The second second
Gas Transmission Non Utility Property	(3,016,813.95)	(14,363.81)				3.	46,319.99		3'	(2,984,857 77)
120 4000 12000	(331,889,205.84)	(29,448,877,53)	×	(930,307.48)	- j-		12,106,324,83		-	(350 162 066 02)

LOUISVILLE GAS & ELECTRIC COMPANY SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING DEGEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
SALVAGE										
Common General Plant	278,074.55	383.28		1.5		.4				278,457.83
Electric Distribution	17,535,024.98	1,400,330.13		-		1.0	4	(404,132.63)	60	18.531,222.48
Electric General Plant	138,281.25	2,307.97	-	-	- 2		2	and the second second		140,589.22
Electric Hydro Production	376,638.17		4		100		140			378,638.17
Electric Other Production	(15,998,67)					/4		VA.		(18,998.67)
Electric Steam Production	22,028,570,14	2,028,744,89		-				(34,636,38)		24,020,678,65
Electric Transmission	6,247,368.67	262,392.97		1,254.13	(2)	12	14		14	6,511,015.77
Gas Distribution	3,594,440.75	200,136.01		11.4555.45		1.2		(3,121.65)	- 2	3,791,455,11
Gas General Plant	225,788.37	2,371.24			9		-	1000000000	-	228,159,61
Gas Storage	269,933.04	17,219.17			19	6	6	.0.	4.0	287,152,21
Gas Stored Nonrecoverable	200,000.01									
Gas Transmission	217,923 11	5,386.42					72	- 1	1911	223,309,53
Non Utility Property	217,020.11	5,500.46								
Hon Other Property	50,893,044.35	3,917,272.08		1,254.13				(441,890.66)		54,369,679.91
TOTAL RESERVES										
Common	(77,737,236,57)	(13,168,102.48)	13,029,370.28	30,818.08			332,962,76			(77,512,187.95)
Electric	(1,730,321,591.37)	(111,951,652.23)	38,216,982.27	(645,741.89)			9,393,458.87	(438,769.01)	4.	(1,795,747,613.36)
Gas	(231,286,492.01)	(17,338,539.72)	8,148,515,07	(190,837.56)			2,379,903.20	(3.121.65)		(238,270,572.69)
	(2,039,325,619.95)	(142,458,294,43)	59,394,887,62	(805,781.41)	- 12		12.106/324 63	441 500 BOV		(2.111,530,374.00)
RETIREMENT WORK IN PROGRESS										
Common	342,947.00	121		162,020,85		(332,962.76)	67,831,34	(91,219.00)	1,144.92	149,762.35
Electric	9,603,653.21			(71,982.35)	(1,142,836.19)	(7.812,053.67)	12,448,616.33	(543,373.97)	(557,508.33)	11,924,715.03
Gas	2,523,160.84			(30,745.64)	(1,053,609.06)	(1,322,972.49)	1,484,772.89	(7,015.24)	(2,703.32)	1,590,687.78
-	12,469,760.85			59,292.65	190 445 25	9 467 988 97	14,001,220.56	(641,608.21)	(559,066.73)	13,665,165.16
YTD ACTIVITY	(2,026,855,859 10)	(142,458,294.43)	59,394,867.62	(746,468.55)	(2,196,445.25)	(9,467,988.92)	26,107,545.39	(1,083,498.87)	(559,066.73)	(2,097,885,208.84)
AMORTIZATION										
Common	(16,306,390.60)	(8,133,464,03)	4,368,250,60		II h	(2)	1.5	19	- 04	(20,071,604.03)
Electric	(100.00)	13:13:15:15:3	100.00		16	1.6	3.0			100
Gas	(800.00)		800.00							
AMORTIZATION TOTAL	(16,307,290.60)	(8,133,464.03)	4,389,150 60	,	4.0	4		— ·		(20,071,604.03)
Parameters & Association Const	42.042.452.440.700 °	(450 504 750 45)	63,764,018.22	(746,488.55)	(2,196,445.25)	(9,467,986,92)	26,107,545.39	(1,083,498.87)	(559,066.73)	(2,117,936,812.87)
Depreciation & Amortization Total	(2,043,163,149.70)	(150,591,758.46)	63,764,018.22	(740,408.55)	(2,190,445.25)	(9,467,989.92)	26,107,545.39	(1,083,498.87)	(559,056.73)	(2,117,930,512.87)
Depr & Amort - Nonutility for Balance Sheet									14	(2,117,873,452,51)
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)	2,705,739,864.67								- 6	2,779,422,479 01

LOUISVILLE GAS & ELECTRIC COMPANY RWIP BY G/L ACCOUNT - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
RETIREMENT WORK	IN PROGRESS									
Common	342,947.00	1.0		162,020.85	1.72.23.5	(332,962.76)	67,831.34	(91,219.00)	1,144.92	149,762.35
Electric	9,603,653.21			(71,982.35)	(1,142,636.19)	(7,812,053.67)	12,448,616.33	(543,373.97)	(557,508.33)	11,924,715.03
Gas	2,523,160.64	Francis III	-	(30,745.64)	(1,053,809.06)	(1,322,972.49)	1,484,772.89	(7,015.24)	(2,703.32)	1,590,687.78
	12,469,760.85			59,292.86	(2,196,445.25)	(9,467,988.92)	14,001.220.56	(641,608.21)	(559,066.73)	13,665,165.16
RWIP ACCOUNT 108	099									
Common										-
Electric	-									2
Gas										
		-					100			
RWIP ACCOUNT 108	799									
Common		.*		11,2		14	1.9757A.7	101	4	14 =
Electric	2,098,103.66	-		14	(1,142,636.19)	(4)	587,929.62	- 6	1.8	1,543,397.09
Gas	807,445.10	4		***	(1,053,809.06)	- 4	452,855.76			206,491.80
	2,905,548.76	-	- 46		(2,196,445.25)		1,040,785.38		-,0,-	1,749,888.89
RWIP ACCOUNT 108	901			7						
Common	342,947.00		·	162,020.85	*	(332,962.76)	67,831.34	(91,219.00)	1,144.92	149,762.35
Electric	7,505,549.55	(4)	9	(71,982.35)		(7,812,053.67)	11,860,686.71	(543,373.97)	(557,508.33)	10,381,317.94
Gas	1,715,715.54		4.0	(30,745.64)		(1,322,972.49)	1,031,917.13	(7,015.24)	(2,703.32)	1,384,195.98
	9,564,212.09	7 =	7	59,292.86		(9,467,988.92)	12,960,435.18	(641,608.21)	(559.066.73)	11,915,276.27
TOTAL RWIP		-							-	=500000
Common	342,947.00	19	-	162,020.85		(332,962.76)	67,831.34	(91,219.00)	1,144.92	149,762.35
Electric	9,603,653.21	1 4	2	(71,982.35)	(1,142,636.19)	(7,812,053.67)	12,448,616.33	(543,373.97)	(557,508.33)	11,924,715.03
Gas	2,523,160.64	- 46		(30,745.64)	(1,053,809.06)	(1,322,972.49)	1,484,772.89	(7.015.24)	(2,703.32)	1,590,687.78
	12,469,760.85			59,292.86	(2,196,445.25)	(9,467,988.92)	14,001,220.56	(641,608.21)	(559,066.73)	13,665,165,16

VARIANCE

LOUISVILLE GAS & FLECTRIC COMPANY DETAIL OF TRANSFERS PINANCIAL ACCOUNTING DECEMBER 2011

		Jan-2011 (A) Transfers/ Adjustments	Jan-2011 (B) Transfers/ Adjustments	Feb-2011 Transfersi Adjustments	Mar 2011 (A) Transfers/ Adjustments	Mar-2011 (B) Transferal Adjustments	May 2011 Transfers/ Adjustments	Jun-2011 (A) Transferst Adjustments	Jun-2011 (B) Transferal Adjustments	Sept-2011 (A) Transferst Adjustments	Sept-2911 (6) Transfers/ Adjustments	Sept 2011 (C1) Transfers/ Adjustments	Sept-2911 (C2) Transfers/ Adjustments	Sept-2911 (D) Transfers/ Adjustments	Nov-2011 (A) Transfers/ Adjustments	Nov-2011 (B) Transfers/ Adjustments	Dec-3011 (A) Transfera/ Adjustments	Dec-2011 (B) Transfers/ Adjustments	Dec-2011 (C) Transfers/ Adjustments	Ending Balance
RC FORM I COLUMN	CLASSIFICATION	Transfer	NA	Transfer	Transfer	N/A	NA	N/A	NIA	Transfer	NA	Adjustment	Addition	Addition	Transfer	Transfer	Adjustment	Addition	NA	
I UTILITY	PLANT IN SERVICE																			
Common	n General Plant n Intangible Plant									(30.818.06)									:	(30,818.06)
4.00										(30 818 06)									,	(30,818.06
Electric I	Distribution General Plant			47 153 43			- 51			30,818.00		1 8	100	- 1	84,613.22	1.0	16	145 332 98		192,488 41 95,431 28
Electric I	Hydro Production Intangible Plant	- 3		1.15	- 3		8.		9	200	3		- 3	- 1		1.5	- 3			
Electric C	Other Production Steam Production	4,162 559 70	3		(38 429 14)					-0		(7,255 455 22)	6,641 851 90	2		- 1	(638.407.48)	2.019,441.70		38,429 14 4,911,581.46
Electric 7	Transmission	4,182,559.70	-	[47,353 43]		-	-	-	-	30 816 06	-	(7 255.455 27)	8 841 851 90	-	64 613 22	-	(638.407.46)	238,693 59 2,403,468 27		191,540 10 5,429,448 45
Gas Dist	tribution	100			97 729 20												(2.554.54)			95,174 68
Gas Gen Gas Inter	bibution neral Plant ngible Plant	18		- 3	(97 729 20)		- 81		15	1	1	- 3	8		(64,613.22)	(23,515 01)		1	+	(185,857.4
Gas Stor	Age	- 1					_ 1	2			_ 1			1,941,310,65	4	23,515.01				23,515 0: 3,941,516 6: 2 874,350 81
		5							15.	-1-				3 941 519 65	(64,513.22)		(2.554.54)	1		
Total 10	f Accounts	5,167,539,10										(7,255,455,22)	6,641,651,90	3.941,518.85	-		(640,962 02)	2,403,468 27		9,272,961 2
Plant Pu Electric	schased & Sold																			
	Steam Production			-				-	-	-		_			-					-
Total 10	1101											==								
PLANTA	HELD FOR FUTURE USE																			
Electric	Distribution													- 1				1		
Electric S	Steam Production	(4,182,559.70) (4,182,559.70)		-		-	-		-			-			-			Ť		(4,182,559.70
Total 10	5901	(4,182,559 TO)										-								(4,182,559 70
COMPLE	ETED CONSTRUCTION NOT CLASSI	FIED																		
Common	n General Plant		19		100															
Common	Intangèle Plant	-	- 1	-	-	-		-	-		- 7	-	-	-	10	-	-		-	-
Electric				8.0									100							
Flectric C	Destribution	0.		- 6	- 3				- 3		3	2	1				- 1	- 1	1	
Electric to	General Plant Hydro Production Intangible Plant	- 8		3	- 3		- 3		- 3	1	- 3			- 3	11			1	1	2
Electric C	Other Production Steam Production									F .										
Electric T	Transmission								1.4		+				+					-+
Gas Destr	relation	.0		8		4							1		- 1			1	1.3	1
Gas Gan	eral Plant	- 1		- 2	1.0	- 1		- 1	- 3		4				- 3		7	1	- 1	
Gas Store Gas Tran	ngible Plant age remission	-			:	-			-				-	-	-					- 1
Total 10	6 Accounts																			
GAS STO	ORED UNDERGROUND-NONCURRE	NT																		
Gas Star	ad Monracoverable				1							-								-
Total 11	7001	- 20				-	_													-
	The second																			
Common																				
Non Util	ty Property													-				-	-	
Total 12	1001															-			-	-

DETAIL OF TRANSFERS, FINANCIAL ACCOUNTING DECEMBER 2011

	Jan-2011 (A) Transfersi Adjustments	Jan-2011 (B) Transfers/ Adjustments	Feb-2011 Transfers/ Adjustments	Mar-2011 (A) Transfers/ Adjustments	Mar-2011 (B) Transfers/ Adjustments	May-2011 Transfers/ Adjustments	Jun-2011 (A) Transferar Adjustments	Jun-2011 (B) Transfers/ Adjustments	Transfers/ Adjustments	Sept-201 ((B) Transfers/ Adjustreents	Sept-2011 (C1) Transfers/ Adjustments	Sept-2011 (C2) Transfers/ Adjustments	Sept-2011 (D) Transfers/ Adjustments	Nov-2011 (A) Transfers/ Adjustments	Nov-2011 (B) Transfers/ Adjustments	Dec-2011 (A) Transfers/ Adjustments	Dec-2011 (B) Transfers/ Adjustments	Dec-2011 (C) Transfers/ Adjustments	Ending Balance
CONSTRUCTION WORK IN PROGRESS																			
Construction Work in Progress																			
Common Electric Cas	<u>-</u>			-			-		_	-	\rightarrow		-		-		-	-	_
	Transfers/	Transfers	Transferal	Transferal	Transfersi	Transfers/	Transfersi	Transfers/	Transfers/	Transfers/	Transfersi	Transfers/	Transfers!	Transferat	Transfers/	Transfers/	Transfers/	Transfers!	Ending
ESERVE	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Balance
Common General Plant									30.818.00										30,0
Common General Plant - ARO Electric Distribution - ARO Electric Distribution - ARO			(302 60)				- 1	- 3	20,000	- 3	- 8		0.00		1	- 3	-		6
Electric General Plant Electric Hydro Production Electric Hydro Production ARO	3	3	19			(10,302.53)	19 397 53		(30,616.06)		- 3		- 1	(04 613 22)	3	- 1	1		(95.4
Electric Other Production Electric Other Production ARO Electric Steam Production			- 3				i				- 14				- 16	100		7	
Electric Steam Production - ARO Electric Transmission		- 3	382 60		- 3				- 3		230,644 49	(114.131.43)	- 7			4,334,34	-	-	120,73
Electric Transmission - ARO Gas Distribution Gas Distribution - ARO		- 3	- 5	(13 332 40)			- 1			- 8	- 18			-		2,554.54		3	(15,33
Gas General Plant Gas Storage	- 2	- 3	- 3	13 232 40	100	10 312 53	(19,302 53)	3	- 1		- 8	- 6	- 1	84,613 22	9,355 70 (9.355 70)	23434			87,30 (9,35
Gas Storage ARO Gas Stored Nonrecoverable			- 3		1.0		-		1		š.		3	9			Y		
Gas Transmission Total		-	-	-	-	-	-		-		230,644.40	(114.131.43)	-		-	8,775 68	-	-	123.25
REMOVAL																			
Common General Plant Electric Distribution	- 1		(55 46)		- 1											- 1		25	10
Electric General Plant Electric Hydro Production		1.0			13.			1.5			2	-	- 1	-		- 3		1	
Electric Other Production Electric Steam Production					-		-	13			8	- 1	1			- 3	(653,629 16)	-	(053,82
Electric Yransmission Gas Distribution Gas General Plant	13		25.46				- 3				81			- 2	- 12		(18,472.98)	- 4	(18,41
Gas Storage Gas Storad Nonrecoverable		3	- 3		1		8	- 1	1		8		1		3	18	(258,005 34)	3	1758,00
Gas Transmission Total		_	-		-	-		_	-			-	-		-	-	(930,307.46)	-	(930.30
Common General Plant Electric Distribution Electric General Plant	- 3		- 4	4	- 13	- 8	4			1		1.0	4	-	- 6	4		- 2	
Electric Hydra Production Electric Other Production						- 18		- 3					- 3	Y-		- 3	- 2	- 3	
Electric Steam Production Electric Transmission	- 8	-			- 3		-	13.1	100				- 1	+	3	1.0	1.254 13	1	1.25
Gas Distribution Gas Ganaral Plant	1.2	- 3		- 0	- 3			7	- 3	- 2	- 2			+	- 6	- 1		- 7	
Ges Storage Ges Storad Hunrecoverable	- 8		14			- 3	- 1	- 1		100	- 5		- 1	-				10	
Gas Transmission Non Utility Property	-4												بإ				1,254 15		1,254
RESERVES																· ·	74407 (0		
Common Electric Gas	8	į	(0.00)			(19,392 53) 19,392 53	19,392 53 (19,392 53)		30.518.06 (30.518.06)	- 1	230 544 49	(114,131.43)	Ţ	(64,613.22) 64,613.22	- 3-	4,224.34 2,554.54	(671,045.01) (258,005.34)	3	30,818 (645,741 (190,837
	×		(0 00)	*	-7	*				-1-	230,644 49	(114,131,43)		-		0,778 68	(929,053 35)		(805,761
Common		93,441,10 (15,315.33)			(93,441 10)	19,397 53		152,020 85 (133,411 23)	-	(43,075 20)	-	100	19					8,985.78	162,820
Electric Gas		(78,125,27)		<u>:</u>	93,441 10	39,900 33 59,292 66	<u> </u>	(28,609 62)		43,075 20		<u> </u>	<u>:</u>			<u>:</u>		(6,965 78)	(30,745
YTD ACTIVIT			(0 00)			59,292 86				- 12	230,644 49	(114,131.43)	1			6,778.66	(929,053 35)		(748,488
TZATION																			
Common Electric																			

DETAIL OF TRANSPERS FISANCIAL ACCOUNTING DECEMBER 2011

	Jan-2011 (A) Transfers/	Jan 2011 (B) Transfers/	Feb-2011 Transfers/	Mar-2011 (A) Teansfers/	Teamsterns	May 2011 Transfers	Jun-2011 (A) Transfersi	Transfers/	Sept 2011 (A)	Transfers/	Transfersi	Sept 2011 (C2) Transfers/	Transferst	Nov-2011 (A) Transfers/	Transferal	Dec 2017 (A) Transfers/	Dec-2011 (B) Transferal	Dec-2017 (C) Transfers/	Ending
	Adjustments	Adjustments	Adjustments	Adjustments	Amustments	Adjustments	Adjustments	// djustment is	(Adjustments	Adjustments	Adjustments	- Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	6d)ustments	Balanca
Depreciation & Americation Total			(0.00)			59,297.86	-	200			730 644 45	(414,131.43)				6,776 35	(929,053 35)		745,458 55)
											-								

Jan-2011 (A) Tranfer from 108 to 101 TC2 in service

Jan-2011 (B) RWIP E/G/C spills balance to G/L

Transfer between functional groups

Mar-2011 (A) Transfer Meters to the correct plant account

Mar-2011 (B) RWP E/G/C spills balance to G/L

Sale of Vehicles (RWIP is sale - Life is reporting actual product codes from GE. Life entry to reverse in June).

Jun-2011 (A) Belle of Vehicles - Correction of error from May

Jun-7011 (6) RWIP E/G/C epits balance to G/L

Sept-2011 (A) Transfer of Forklift from Commone Plant to Electric Plant

Sept-2011 (B) RWIP E/G/C splits balance to G/L

Sept-2011 (C1) ARC Revaluation - Retitement of TC2 ARC Asset to split between LGAE and KU

Sept-2811 (C2) ARO Revaluation - Addition of New TC2 ARO asset (\$1,982,228 61) and new ARO Landillia Cane Run (\$27,581 84) and Nilli Creek (\$1,788,713.68)

Sept-2011 (D) Gas Transmission ARO

Nov-2011 (A) Tranfer of Truck between locations

Nov-2011 (B) Transet of trailer to structures.

Dec-2011 (A) ARD Revaluation - Retirement of ARO's that no longer quality for ARO treatment.

Dec-2011 (B) ARO Revaluation - Establishment of new ARC's

Dec-2011 (C) RWIP E/G/C splits balance in G/L

Attachment to Response to KU KIUC Question No. 2-84
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Charnas

Land and Vehicle Retirements - 2011 - FINANCIAL ACCOUNTING

MAY	Vehicle (127553)	Other + Vehicles NBV	Land Cost	Unplanned Depreciation	RWIP (59,292.86)	(Gain) Loss	GL.	Check
					(59,292.86)	(59,292.86)		

Project Number	Project Description	CWIP Spend
112491	Gas Meters-LGE	(\$3,758.26
112644	Capital tools	\$14,384.22
112767	MC Landfill Expansion	\$864,506.19
113270	LGE DIST LINE TRANSFORMERS	\$5,455,743.98
114268	Gas Regulator Replacements	\$2,132,626.31
115030	PURCHASE REGULATORS	\$83,065.24
117136	CR Landfill Vertical Expansion	\$298,416.95
117149	Trimble County 2	\$549,574.17
117320	SPCC Mods - LG&E Transmission	(\$991.95
117361	Accrued Labor - LGE	\$738.73
118209	Trimble 2 Transmission Ige	\$154,465.33
118349	OHIO FALLS REDEVELOPMENT 2004	\$0.90
119902	Clear 12/04 A&G	(\$2,347,062.22)
120595	PURCHASE REGUL-RES/COMM	\$169,552.34
120596	FARM TAP REGULATOR UPGR	\$58,349.43
120730	TC Controls Upgrade 2006	(\$2,765.71)
120754	Misc. A/R Uncollect - LGE Cap	(\$16,584.62)
121151	6623 River Park Relo	(\$2,801.00)
121527	RIVER PARK PLACE GAS RELO	(\$143,214.07)
121620	Cane Run - New Landfill	\$662,455.41
121683	TC Ash/Gypsum Ponds- LGE	\$3,940,025.23
121684	TC2 AQCS - LGE	\$368,893.76
121726	MC Limestone Grinding Upgrade	(\$2,263.90)
121974	LGE Electric Meters & Installs	\$665,348.03
122074	Capital Tax	\$84.23
122272	MULDRAUGH THIRD PARTY DAMAGES	(\$71.24)
122512	MT 138kV Collins termination	\$41,246.11
122513	Middletown-Collins 138kV Line	\$8,340.10
122514	Collins 138/69kV 150MVA Trnsfr	\$257,402.10
122650	LGE Gas Meters	\$2,360,832.62
122696	GRADE LANE CIRCUIT WORK	(\$93.32)
122805	Museum Plaza Tower Reloc	(\$78,800.83)
	AND THE PROPERTY OF THE PROPER	
122891	MC1 345kv Isol Disconnects	\$0.26
122898	MC Boiler Water Make-Up System	\$146.09
122959	MILL CREEK GAS MEASUREMENT	\$0.82
122971	CONESTOGA CIRCUIT WORK	(\$16,174,21)
122972	EASTWOOD CIRCUIT WORK	\$725,311.90
122975	EASTWOOD SUBSTATION	\$1,632,897.98
123025	INSTALL VALVES ON STOR WELLS	(\$32.87)
123039	MULD-DRILL 5 RECOVERY WELLS	\$1,836,178.68
123047	2008 GAS REGUL CAPACITY PROJ	\$9.41
123137	LG&E POLE INSPECTION	\$1,573,901.33
123220	LGE BRCT7 A/B Conversion 08	(\$2,973 40)
123278	HUMANA DATA CENTER CIRC WRK	\$19,382.93
123311	TC CBU Counter Weight Cable	(\$175,876.71)
123598	LGE-Gen Stator Bar Study	\$1,148,655.03
123614	MUD LANE (HUMANA UPGRADE)	(\$4 66)
123709	TC1 Catalyst Layer Install	\$180,823.13
123795	Dist Eastwood West Tap	\$224,825 96
123837	MC2 FGD Refurbishment	\$2,652,232 10
123889	UPS ASHBOTTOM (GAS)	\$14.82
123896	MC2 Ash and Sump Piping	\$0.12
123945	MC2 Front Lower Waterwall	\$94,740.67

MC3 Reheater Lower Loops	\$1,117,450.85
GS LGE DQIStrat 2010	\$117,940.01
MC2 Turbine HP/IP Seals	\$255,395.52
MC3 Turbine TIL 1292	\$318,536.82
MC3 Turbine HP/IP Seals	\$462,874.34
MC3 Turbine IP Buckets	\$310,679.79
MC Safety Equipment 2011	\$30,131.90
MC3 EHC Upgrade	\$1,307,167.74
MC Roofing - Bunker Rooms	\$22,382.80
MC Roofing - MC2 Turbine Room	\$1,322.62
MC2 DCS Hardware	\$574,604.12
MC3 DCS Hardware	\$83,763.34
MC4 DCS Hardware	(\$15,959.41)
	(\$491,812.84)
	\$76,517.04
	\$148,668.64
	\$57,822.34
	\$1,456,314.84
	\$466,718.13
	\$346,605.95
	\$1,590,143.51
	\$44,035.75
	(\$24,110.44)
	\$412.72
	\$0.29
	\$16,265.78
	\$0.93
	\$12,815.73
	\$81,843.43
	\$501,335.19
	\$42,383,97
	\$246,385.93
	(\$1,260.36)
	\$351.97
그리고 있는데 그렇게 살릴 때 그렇게 다른 사람들이 없는데 살아 살아 있다면 하는데 살아 먹었다.	(\$52,781.99)
	(\$106.65)
	\$197,431.13
	\$149,409.34
	\$319,684.46
	\$181,303.36
	\$322.56
	\$184,085.56
	\$41,397.60
	\$18,624.45
	\$21,936.96
	\$1,469,953.09
	\$439,168.95 \$69,170.89
	\$11,234.08
	(\$2,494.95)
	\$17,830.12
	\$2.15 \$4.001.32
	MC2 Turbine HP/IP Seals MC3 Turbine TIL 1292 MC3 Turbine HP/IP Seals MC3 Turbine IP Buckets MC Safety Equipment 2011 MC3 EHC Upgrade MC Roofing - Bunker Rooms MC Roofing - MC2 Turbine Room MC2 DCS Hardware

Project Number	Project Description	CWIP Spend
124778	CR FGD Engineering Assessment	(\$2,015.00)
124804	MULD HYDRAULIC FAN MOTORS	\$105,015.40
124826	MULD STORAGE PIPELINE REPL	(\$230.74)
124830	2009 INST GATE VALVES ON WELLS	(\$3,115.38)
124835	CP IMPRESSED CURRENT SY IMPRV	(\$2,603.27)
124839	PI ACT COMPLI RCVs	\$20,155.09
124847	UPGR GAS CONTROL SCADA SYS	\$231,233.16
124848	2009 COMMERCIAL HP SERV REPL	(\$117.78)
124866	OLD HENRY CIRCUIT WORK	\$40,502.88
125010	ASC ROOF REPLACEMENT	(\$1,554.69)
125213	Sec Fiber Connect-Simpson-LGE	\$199.56
125267	HW/SW Dev Tools 026580-LGE10	\$29.56
125268	HW/SW Dev Tools 026540-LGE10	\$22.15
125272	MC4 SO3	\$1,489.57
125273	PR13 Blade and Vane Repl	\$34,308.18
125285	NET WPF CLIENT FRAMEWORK-LGE	\$956.05
125287	IT Security Infrastruc-LGE10	(\$399.67)
125291	Gen Compl Infras-LGE10	\$416.70
125293	Identity Mgmt - LGE11	\$8,199.96
125303	Wireless Buildout-LGE10	(\$4,215.58)
125305	Backup Capacity Exp-LGE10	
125308	Cable-Server Connect-LGE10	\$12,323.05
	The state of the s	\$252.16
125310	Server Hardware Refresh-LGE10	\$13,082.51
125317	Bulk Pwr & Env Systems-LGE10	\$124.29
125320	Mobile Radio-LGE10	\$8,020.42
125321	Ntwk Acc Dev/Site Infr-LGE10	\$394.09
125322	Ntwk Tools/Test Equip-LGE10	\$318.27
125323	Phone Sys Capacity Exp-LGE10	\$808.99
125325	ConT1 Sv-Bdstn-Unlic Wis-LGE10	\$62,625.90
125328	Eval Tools & Util-LGE10	\$10,212.36
125331	Tier C rot-desk/lap-LGE10	(\$3,333.07)
125348	Impl Red Elec Sys-BOC DC-LGE10	\$16,502,98
125351	HW/SW Dev Tools 026510-LGE11	\$5,354.13
125352	HW/SW Dev Tools 026580-LGE11	\$7,237.42
125353	HW/SW Dev Tools 026540-LGE11	\$9,194.10
125355	HW/SW Dev Tools 026530-LGE11	\$4,695.67
125362	HW/SW Dev Tools 026560-LGE11	\$2,696.52
125366	Data Protection-LGE11	\$13,742.35
125368	IT Sec Mon/Aud/Mgt Tools-LGE11	\$359,318.89
125380	IT Sec Lab Enh-LGE11	\$4,739.23
125384	Access Switch Rotation-LGE11	\$205,593.50
125388	Core Network Infra-LGE11	\$73,037.89
125393	Data Networks Test Tools-LGE11	\$23,117.84
125397	Network Acc Dev and Gate-LGE11	\$21,552.48
125403	Network Management-LGE11	\$22,071.67
125406	Security Infra Enh-LGE11	\$49,572.06
125408	Wireless Buildout-LGE11	\$139,037.33
125415	MidLevel Strge Refresh-LGE11	(\$17,576.23)
125419	Cabling for Server Conn-LGE11	\$20,435.62
125427	Server Hardware Refresh-LGE11	\$214,161.30
125437	SAN Cap Ex incl virtual-LGE11	\$39,315.39
125445	Bulk Power & Envir Sys-LGE11	\$28,014.32
125545	Mobile Radio-LGE11	\$9,349.77

Project Number	Project Description	CWIP Spend
125546	Netwk Acc Dev & St Infra-LGE11	\$56,863.95
125547	Netwk Tools & Test Equi-LGE11	\$43,973.20
125549	Outside Cable Plant -LGE11	\$29,124.82
125552	Site Security Impmts-LGE11	\$22,412.71
125556	Telephone Syst Cap Exp-LGE11	\$64,489.36
125561	Monitor Replmt - LGE-LGE11	\$6,773.84
125566	TC rot of dskt & It-LGE-LGE11	\$301,003.21
125569	New Tech Implmt-LGE11	\$15,507.36
125572	Smpsnville Elect Upgrds-LGE11	\$42,242.61
125573	Louisville Racks & Fur-LGE11	\$11,594.70
125574	Louisville Elect Upgds-LGE11	\$12,549.74
125575	DB Tools & Egiptmnt-LGE11	\$36,666.68
125576	Data Center Software-LGE11	\$22,765.89
125582	Project Mirror - LGE11	\$305,215.73
125620	10 EMS Servers & OUG - LGE	\$45,973.94
125632	EMS Redundancy LGE	\$904.96
125636	PowerPlan Budgeting (LG&E %)	\$17,158.58
125643	Oracle IPM (LG&E %)	\$79,579.89
125665	PowerPlant Upgrade (LG&E %)	\$63,029.40
125684	PIGGABILITY CALVARY LINE	(\$27,877.12)
125850	DFR	\$20,390.62
125900	MULD ENGINE COOLING	\$81.98
126083	BRCT GT24 Purge VIv 10-11 LGE	(\$21,346.30)
126118	MC1 Boiler Lower Sidewall	\$1.18
126121	MC2 Boiler Lower Sidewall	\$602,366.30
126127	MC Roofing - Tripper Room	\$10,469.60
126128	MC2 345kV Isol Disconnects	\$623.42
126129	MC4 345kV Isol Disconnects	\$0.50
126132	MC1 Hydrosteps	\$406.69
126133	MC2 Hydrosteps - 2012	\$2,040.26
	MC3 SCR Catalyst - 2011	\$699,058.15
126136		\$350,666.38
126137	MC4 SCR Catalyst Layer 2 MC3 Blowdown Tank	
126143		\$49,458.40 \$0.06
126154	MC4 Ash and Sump Piping	
126168	CR Switchgear Room A/C	(\$47,288.17)
126169	CR Remote Site Cameras	(\$21,218.69)
126176	CR6-1 Boiler Feed Pump Repl	(\$17,368.11)
126181	Old Henry 138KV Tap	\$133.04
126192	CR Station Switchgear Repl	(\$31,209.00)
126222	MC3 Turbine HP Snout Rings	\$277,476.87
126224	MC2 Turbine HP Snout Rings	\$102,209.09
126237	Bently Nevada 1 Server Upgrade	\$12,901.55
126239	TC Limestone Bull Gear Monit	\$197.81
126242	TC Limestone Conveyors	(\$25,524.24)
126248	TC Limestone Conveyor Belt	(\$2,366.00)
126261	TC CT Station Air Line	(\$5,655.58)
126340	MAGNOLIA 2010 FACIL IMPR	\$20,467.22
126358	HV Compartment Retrofit	\$0.12
126370	MULD REFLUX COOL REFURB PUR#3	(\$4,474 10)
126371	MULD ENG #4 & #8 WATER PUMP	(\$96,318.68)
126382	MULD 2010 REP/REPL DEF EQ	\$1,897.45
126386	DOIT GAS EMER MGMT SYSTEM	\$804,650 19
126390	DOIT HARDWARE INFRASTRUCTURE	\$1,803.34

Project Number	Project Description	CWIP Spend
126394	DOIT MOBILE GIS ROUTING	(\$2,650.00)
126399	DOIT MOBILE INFRASTRUCTURE	\$3,816.34
126420	2010 INST CONTROL VALVES/WELLS	\$320.69
126422	2010 RELINE GAS STORAGE WELLS	\$9,553.67
126440	MAGN FARM TAP UPGRADE	\$7,441.38
126441	MAG PURCHASE PLASTIC TANKS	(\$16,515.06)
126442	MAGN PURCHASE MISC EQUIP	(\$947.76)
126443	MULD UPGRADE EXISTING FARM TAP	\$8,917.75
126444	MULD STORAGE PIPELINE	\$1,191.16
126445	MULD TRANSMISSION LINE REPL	\$2,284.33
126448	2010 Dist. Wildlife Protection	\$7,352.33
126449	2010 Misc. Dist. Project	\$149.98
126450	2010 TC OIL FILTERS	\$1,276.37
126451	2010 M/E BKR REPLACEMENT	\$4,788.00
126454	2010 FPE TAP CHGR REPLACEMENT	\$3.19
126455	2010 BUILDINGS & GROUNDS	(\$15,045.20)
126460	2010 DIST. SUB. BATTERIES	\$756.61
126461	BDD RELAY REPLACEMENT PROJECT	(\$1,412.31)
126465	2010 SFC RELAY REPLACEMENT	(\$654.37)
		\$374,529.76
126466	JEFFERSONTOWN SUB EXPANSION	
126467	FEGENBUSH AREA SUB PROPERTY	\$519,009.11
126470	REMOTE CONTROL VALVES	\$38,311.29
126474	UPGR MAJOR STATION REG & CONTR	\$29,616.59
126477	UPGR ROTARY METERS AT IND FAC	\$4,620.63
126479	2010 RELIEF VALVE CAPACITY	\$15,873.38
126480	COMMERCIAL HP GAS SERVICE	\$16,499.63
126482	UPGRADE REGULATION FACILITIES	\$131,365.28
126485	GAS REGULATORY TOOLS & EQ	\$55,640.94
126585	TC Upgrade A Limestone Mill	(\$3,948.58)
126586	TC Upgrade B Limestone Mill	(\$286.20)
126587	TC CT HGPI LGE#1	(\$87,545.85)
126588	TC CT HGPI LGE#2 & CI PARTS	\$3,496,324.74
126589	TC CT HGPI LGE #3	\$1,470,812.83
126611	LGE FACILITY EQUIPMENT-2011	\$6,200.00
126616	FURNITURE/OFFICE EQP-LGE 2011	\$11,385.74
126617	GREEN INITIATIVES-LGE 2011	\$18,515.02
126620	FACILITY EQUIP-ESC & SSC GEN	\$53,553.32
126644	GS-LGE-BTU Calorimtr Rplt	\$22,858.02
126651	GS-LGE-Gen Dist Monit Equip	\$544,496.47
126652	GS-LGE-Cyber Security	\$94,081.38
126653	GS-LGE-Satellite Phone	(\$5,765.30)
126655	Jeffersontown Circuit Work	\$1,352,606.85
126657	URD MV Cable Rejuvenation	\$272,526.55
126714	IT LGE IVR	\$166.77
126719	IT LGE TEXTING & CUST COMM	\$30,098.65
126734	Worthington Sub Expansion	\$1,230,184.61
126735	Worthington Circuit Work	\$775,207.52
126806	Surge Arrestors - LGE-2010	\$3,197.55
126807	Batteries - LGE-2010	(\$4,417 37)
	MuldraughToHlsclw MW Radio Lnk	
126829		\$2,290.01
126837	HW/SW Dev Tools 026520-LGE11	\$2,218 40
126843	Microsoft License-LGE11	\$56,209.62
126845	Srvr Cap Expan & Rel-LGE11	\$49,072.31

Project Number	Project Description	CWIP Spend
126849	Upgrd Vmware Infrast-LGE11	\$40,085.99
126852	Wiring Upgrd VoIP & Data-LGE11	\$18,729.73
127034	CR RO System Upgrade	(\$1,535.36)
127036	CR5 Expansion Joint Repl	\$167,118.60
127049	OF House Crane Gearcase	\$45,653.69
127090	Ohio Falls Redev, #3	\$1,640,688.34
127091	Ohio Falls Redev. #4	\$1,500,666.90
127092	Ohio Falls Redev. #5	\$9,080,051.49
127095	Ohio Falls Redev. #8	\$1,355,283.75
127129	CR Screenhouse Switchgear	\$0.63
127135	TC CCP LANDFILL PH1 RAV-LGE	\$1,994,220.61
127136	TC CCP HOLCIM BARGE-LGE	\$837,703.50
127138	FITNESS RM AND PSRT RM	\$2,042.58
127152	Openview.NET- LGE	\$100,851.46
127158	CIP- LGE 2011	\$20,947.56
127175	'Work Mgmt/FRP software - LG&E	\$624,654.73
127201	Ohio Falls Redev. #1	\$1,492,200.65
127202	Ohio Falls Redev. #2	\$1,482,308.73
127205	Ohio Falls Redev. Common	(\$352,649.83)
127258	Third Party PAR	\$182,555.05
127265	TC2 CAPITAL SPARES - LGE	(\$190,134.84)
127268	HWY 933	\$7,504.48
127279	MC Reactant Feed Piping	\$1,905.02
127291	345kV-BKR RET-TC	(\$965.68)
127295	EW-6658 BKR UPGRADE	\$0.35
127319	CR6 Circulating Water Pump	\$27,587.25
127345	PENILE CITY GATE ST REDESIGN	\$118.22
127381	PaddRun-XFMR-Rep	\$90,065.60
127393	Symma Cap Bank	\$30,197.48
127397	LBR10-MC-Brkrs	\$1,009.78
127399	LBR10-PRun-6636A	\$1.98
127409	TC MISC ENG- Control Stations	(\$1,069.79)
127411	LBR10-Aiken6650	\$10.61
127413	TWIN FALLS RIVERCREST REG FAC	\$30,084.37
127428	CustSelfServ-First Release LGE	(\$412.30)
127430	SAP-ParallelTest&QAEnvironLGE	(\$28,312.76)
127442	EnergyEff CommAuditProj LGE	(\$0.10)
127455	MAGNOLIA TO PICCADILLY MODIF	\$15,839.90
127467	LDISCAP10	\$12,377.00
127470	LR10-TC-4542-Relays	\$516.59
127473	WK BLUE & GREEN MODIFICATIONS	\$1,144,130.12
127494	PowerSimm - LGE	(\$19,617.50)
127540	Ener Eff -Operations Auto LGE	\$610,831.45
127559	NBU NGCC CR	\$949,159.13
127573	MC Gas Main	\$0.06
Auditor of the	MC2 CT Distribution Mods	\$453,473.97
127574	MC2 Partial Radiant Reheater	\$371,889.55
127576		
127583	MC 1C Coal Mill Gearbox	\$439,301.34
127584	MC 1D Coal Mill Gearbox	\$2,888.89
127586	MC 2D Coal Mill Gearbox	\$384,286.12 \$407,499.67
127587 127588	MC 2C Coal Mill Gearbox MC1 Boiler Room Roofing	\$407,499.67 \$172,403.49

Project Number	Project Description	CWIP Spend
127594	MC1 Emergency Batteries	\$0.42
127597	MC3 Coal Feeder VFDs	\$62,101.64
127600	MC4 Alterex Rewind	\$391,973.38
127609	MC2 FGD Expansion Joints 2011	\$44,497.18
127610	MC3 FGD Expansion Joints 2011	\$58,208.96
127641	MC3 Burners	\$1,235,343.42
127646	FUEL WORKS LICENSE FEE LGE	(\$13,291.87)
127649	MAGNOLIA UPGRADE STATION PLCs	\$72,367.33
130000	REPLACE BOC CRAC UNIT-LGE	\$142,751.63
130003	IMPLEMENT SOA-LGE	\$462,045.99
130020	Emergency Generator Doe Run	\$49,798.90
130034	LGE Channel Bank Standard	\$123,928.38
130156	Ckt BR1181 Breckinridge Sub	\$112,856.96
130158	Ckt SM1233 Seminole Sub	(\$32.02)
130159	CktSP1116 South Park Sub	\$5,292.52
130160	Ckt SP1115 South Park Sub	\$8,635.18
130161	Ckt WP1104 West Point Sub	\$26,332.81
130163	Ckt SV1122 Shepherdsville Sub	\$96,216.26
130164	CEMI LGE	\$27,750.65
130173	CIP COMPLIANCE INFRASTR-LGE11	\$133,112.94
130184	CIP COMPLIANCE TOOLS-LGE11	\$84,811.48
130190	CONSTRUCTION-SVCDESK - LGE	(\$24.37)
130210	SP ADMIN TOOL - LGE11	\$13,992.22
130236	ENTERPRISE STORAGE EXPAN-LGE11	\$119,601.30
130241	UPGRADE TO SP2011-LGE11	\$68,475.45
130271	RISS REPLACEMENT-LGE11	\$168,982.46
130362	PROJMIRROR DB TECH-LGE11	\$47,106.81
130401	EVALUATE TOOLS&UTILITIES-LGE11	\$61,877.67
130464	Collaborative Tools	\$1,708.67
130478	Mill Creek LS Grinding Upgrade	\$4,963,949.66
130481	MULD MODIFY ST FLD LINES	\$242,072.70
130488	BILLING ENHANCEMENTS - LGE10	\$128,506.54
130490	VENTYX MOBILE UPGRD-LGE10	(\$19.18)
130492	UPGR INDIRECT HEAT RE-LITER	\$40,432.10
130493	UPGR DR & ELLINGSWORTH	\$181,543.08
130494	2011 UPGR MAJOR STAT REGS	\$29,796.06
130495	REMOTE ODORANT SYS REP	\$5,189.74
130498	UPGRADE VALVE ACTUATORS Prj	\$64,753.15
130499	UPGRADE ELLINGSWORTH REG	\$50,092.12
130500	UPGR ODORANT CONTROLL	\$99,372.11
130501	COMM HP SERV COMPLIANCE Prj	\$433,714.85
130503	GAS REG CAPACITY PROG	\$417,845.30
130504	MAGN FACILITY IMPROV	\$105,260.99
130505	GAS COMPRESSOR REP/ADD	\$5,774,791.39
130506	ecoAsset Software - LGE	\$466.40
130510	REPLACE PURIFIER #1 REBOIL	\$873,705.24
130511	REPL INSULATION PIPE IN PURIF	\$62,748.62
130514	MULD COMPRESSOR PIPE REP	\$129,148.46
130515	MULD STATION TRANSM	\$59,671.20
130516	PURCHASE DIAGNOSTIC TOOLS	\$55,117.38
130517	MULD REP/REPL DEFECTIVE EQ	\$152,098.32
130517	MULD STATION YARD VALVE	\$69,534.48
130310	MOLD STATION TARD VALVE	φ0 0 ,004 40

Project Number	Project Description	CWIP Spend
130548	Purchase Sub HD Truck F-650	(\$1,770.71)
130551	Purchase Sub Aerial Lift Truck	(\$7,410.00)
130552	Purchase Crane Truck AC 15-70B	(\$5,700.00)
130554	Purchase Forklift SCM LGE	\$69.28
130622	TIP TOP (Ft. Knox) RECONDCTR	\$56,517.00
130638	Tip Top Breaker Replacement	\$320,992.68
130649	LGE Wildlife Protection	\$12,440.47
130660	Harrods Creek Substation	\$1,670,603.30
130661	Harrods Creek Sub Exp CW	\$527,903.69
130674	2011 Dist Regulator Upgrades	\$27,835.09
130700	SCM 2011 Rplc FPE Xfmr LTCs	\$299,890.87
130705	SCM 2011 LGE Rpl Sub Batteries	\$70,659.49
130712	SCM 2011 LGE Misc Dist Proj	\$106,663.86
130720	MC1 Economizer Line Insulation	\$0.25
130722	SCM 2011 LTC Oil Filter Un	\$52,026.17
130728	SCM 11 PSD WSA Breaker Rplc	\$133,136.39
130736	SCM LGE NESC Comp Proj	\$50,901.65
130740	SCM LGE Tools & Equip	\$51,206.34
130752	Manslick Substation Exp	\$922,724.20
130852	MAGN INSTALL WATER INLET	\$28,375.50
130853	MULD ELEC MTR & PUMP	\$87,147.25
130855	MAGN REPLACE MUFFLERS	\$21,801.29
130856	MULD PURIFIER PROCESS PIPE	\$40,544.36
130858	MAGN AIR SYS UPGRADE	\$71,176.06
130860	MAGN INST PNEUMATIC CRANE	\$35,447.63
130864	MAGN INST SAVE-AIR SYS	\$62,874.93
130869	MULDRAUGH FIELD STAIRWAY	\$26,259.07
130874	MAGN REPACK #1 PURIFIER	\$78,052.88
130875	MC1&2 FGD, MC1FF, MC2FF	\$62,860.43
130881	MC3 FGD & FABRIC FILTER	\$223,151.86
130888	RATE COMPARE - LGE10	\$56,998.19
130889	Drafting Equip - LGE	(\$8,551.43)
130892	Env Comp MC4 SCR Upgrade	\$313,258.93
130896	TC1 FABRIC FILTER	\$6,013.47
	Lou Upgd-Middletown 345kV Brkr	\$2,130,385.41
130898		
130912	MULD COMPR COOLER BLDG	\$101,712.49
130913	MULD H2S INLET UNITS Prj	\$84,445.60
130914	MULD STA ACID BERM MULD INT AUX COOLING	\$86,116.23
130915		\$52,818.99 \$41,409.48
130916	MULD ENG NO. 7 COOLING PIPING	
130917	AC MITIGATION Pri	\$21,459.01
130921	CP IMPRESSED SYS IMP	\$80,687.48
130925	MAGN EMERGENCY EQ REP	\$116,503.20
130930	MAGNIPLASTIC TANKS	\$29,066.01
130934	MAGN 2011 REPL BARE STEEL LN	\$147,253.93
130935	DRILL WELLS IN CENTER	\$744,020.60
130937	MULD UPG EXISTING FARM TAPS	\$19,310.51
130939	2011 INST GATE VALVES	\$602,242.43
130940	RELINE GAS STORAGE WELL	\$99,650.73
130941	MAGN OIL & WATER COOLING CONTR	\$14,331.00
130942	WK YELLOW LINE MODIFICATIONS	\$1,901,136.10
130944	MULD GAS TRANSMISSION	\$89,669.57
130946	DIST REG FACILITY REPL	\$173,659.90

Project Number	Project Description	CWIP Spend
130947	MAG MOISTURE ANALYZER	\$21,382.21
130948	MAGN AIR COMPRESSOR	\$16,492.54
131014	Internet Functionality-LGE	\$22,000.00
131019	Mobile Auto Dispatch - LGE	\$1,324,961.91
131025	Mobile GIS Enhancements LGE	\$28,536.53
131033	Rptg Business Intelligence LGE	\$30,984.50
131034	Smallworld_GIS Upgrade LGE	\$191,580.87
131039	Hardware Infrastructure - LGE	\$154,102.08
131040	Carry Over Projects - LGE	\$158.59
131075	METER LGE EQUIP	\$27,639.35
131082	ERTS LGE	\$104,282.02
131086	GAS Facility Inspections	\$826,061.11
131135	FieldNet Upgrades - LGE	\$28,792.00
131140	Retail Hardware IFS - LGE	\$89,502.04
131218	OF Station Battery	(\$1,253.36)
131222	PR12 GT Control Upgrade	\$2,280.47
131225	LGE Substation Equipment Prch	(\$1,268,197.04)
131256	34KV regs on TT3311	\$124,944.22
131267	BRCT 5, 6 & 7 HMI Upgr 12 LGE	\$151,979.83
131284	Waterside West Improvements	\$2,069.67
131285	Tip Top Substation project	\$566,053.11
131287	Network Protector Relays	
	BOC BATTERIES	\$78,161.04 \$20,764.47
131293		\$20,761.47
131296	Voltage Regulating Relay Upg	\$0.22
131309	LGE Sub Bldg & Grounds	(\$3,810.28)
131320	LGE Rplc Fire Det Thermos	\$6,269.45
131357	CR Station Battery 2011	\$114,443.39
131362	CR6 Mist Eliminators Repl	\$51,684.43
131368	PR12 Diesel Engine	\$80,522.09
131377	CALVARY LINE REPL B'TOWN CG	\$26,380.67
131432	Retail System Enhncmnts - LGE	\$72,176.16
131475	CR4 Stack Elevator Repl	\$5,817.65
131515	DO-FAC IMPROVEMENTS LGE	\$21,383.71
131531	TC1 BOILER SH PENDANT	\$1,241,543.96
131532	TC1 BOILER REPL FIN SH PENDANT	\$448,459.22
131533	TC1 BOILER REAR REHEAT REPL	\$1,023,688.40
131534	TC1 BOILER FRONT RH REPLACE	\$543,577.54
131538	TC1 BOILER PLATFORM	\$984,692.04
131539	TC1 FIRE PROTECTION TD BFP	\$97,083.97
131540	TC1 TURBINE/GEN SPRINKLER SYS	\$65,022.45
131541	TC1 A-BCWP OVERHAUL	\$73,072.88
131566	DO-GAS STORAGE FAC IMPRVMTS	\$80,111.00
131573	DO-MULDRAUGH HVAC	\$5,900.00
131582	CARPET - LGE FACILITIES	\$167,971.45
131583	REMODEL LGE OFFICES	\$215,244.15
131589	OFFICE FURNITURE - LGE	\$164,062.18
131606	SSC - HVAC REPLACEMENT	\$50,709.00
131614	LGE CYBER SECURITY EQP	\$126,984.11
131618	LGE SECURITY EQUIP	\$32,812.88
131623	FAILED EQUIPMENT - LGE	\$10,450.00
131642	Homeland Security Vault	\$140,094.36
131661	CR6 Stack Elevator Repl	\$5,072.24
131693	Envir Compliance Study-Air-LGE	\$1,074,324.59

Project Number	Project Description	CWIP Spend
131710	Service Pilot UG	\$37,130.73
131725	2010 LGE Transformer Rewind #2	\$5,892.22
131739	2010 LGE Transformer rewind #3	\$107,787.64
131741	CR North Bin Vent Baghouse	\$10,098.02
131742	CR Deionization Bottle Repl	\$849.40
131746	MAGNOLIA BLDG CONSTRUCTION	\$36,813.16
131825	Financial Planning Software	\$182,500.45
131913	NERC Volt Reg	\$72,017.13
131918	Impoundment Cap-LGE	\$26,364.43
131920	GSU Light Arrst	\$41,369.04
131922	Metallurgy Lab	\$42,811.81
131946	GS GE Plt Lab '11 LGE	\$42,949.60
132041	MULTIFUNCTIONAL DEVICES LGE	\$454,288.52
132072	PowerPlant Memory (LG&E %)	\$16,637.45
132078	2010 UPGR ROTARY METERS	(\$3,492.38)
132089	ET-Brkr-Repic	\$11,950.69
132090	ET-Xfrmr-Replc	\$172,879.98
132117	Thermography cameras	\$3,049.31
132123	MT WASHINGTON SCHOOL RELOC	\$175.10
132153	CENTER MODIFICATIONS	\$206,398.93
132174	STORAGE VIRTUALIZATION-LGE10	\$38,992.00
132194	South Park 1116 Addition	\$153,737.95
132198	PERFORMANCE SUITE RPTING-LGE	\$28,400.58
132206	CSS LGE Major Equip	(\$0.01)
132223	MC3 Online DGA Monitor	\$15,160.97
132234	WK YELLOW @HWY44 CUTOUT	\$0.71
132235	WK YELLOW LINE REPL 4 ELLS	\$71,035.29
132236	CALVARY LINE @ GENTRY LN REP	\$0.91
132291	MC2 Cooling Tower VFDs	\$140.79
132298	MC 1&2 Bunker Room Roof	\$22,382.80
132323	Performance Mgmt Project-LGE	\$29,765.90
132359	MULD WELDING TRK	\$6,419.83
132384	Breckenridge TR5 Rewind	\$351,515.64
132430	MC Diesel Fuel Metering	\$7,653.90
132442	SYS CNTR OPS MGR-LGE	(\$9,486.71)
132475	MC-Brkrs-Rpic	\$1,039,929.54
132522	MC 4A Flyash Blower 2010	\$1,842.54
132530	Purchase 5 Heavy Duty Trucks	\$20,888.36
132533	CR C-1 Coal Conveyor Belt	\$6,356.25
132536	STRAT ASSET INVEST SFTWR LGE	\$128,144.20
132543	CENTER BY-PASS	\$59,361.31
132544	CR6 4KV Switchgear HVAC	\$101,258.57
132548	BPEM ENHANCEMENTS-LGE	\$137,952.18
132581	MC 1A HSWP 2011	
132587	MORGANFIELD OFFICE BLDG LGE	\$20,198.03
132588	INTERIM MORGANFLD CALL CTR LGE	\$154,005.87
132590	MC4 Reheat Lower Loops	\$144,802.99
		\$427,699.86
132605	GUTHRIE COKE NETWORK VAULT	\$70,215.41
132611	PowerBase - LGE	\$231,924.52
132621	PENILE TO PADDY'S RUN PIPELINE	\$1,198,196 82
132628	MC1B Circulating Water Pump	\$253,039.84
132629	Cooper Chapel Rd Gas Main Relo	\$84,929.79
132637	MC3 Upper Bunker Valves	\$52,244 79

Project Number	Project Description	CWIP Spend
132642	DIST-NA-MDLTWN-T.C	\$4,097.86
132645	MC3 Heater Radars	\$29,629.93
132651	MC 4C Transformer Bushings	\$70,784.91
132653	MC3 Boiler Temperature Probe	\$37,981.61
132654	MC 4E Lower Bunker Valve	\$13,368.03
132663	CR6 Circ Water Pump (Spare)	\$227,875.21
132666	MY ACCOUNT 2011 FIRST RELEASE	\$154,125.97
132684	MILL CREEK LINE MODIFICATIONS	\$296,298.71
132685	MC Gypsum Loadout Conv Belt	\$10,605.88
132688	Dix Ctrl Console Expansion LGE	\$6,154.93
132698	Dix Dam Boiler-LG&E	\$1,716.50
132707	CR C2 Coal Crusher	\$104,952.17
132708	OF Sump Pump Repl Spare	\$23,675.14
132711	MC3 Turb 8th Stage Partitions	\$94,250.49
132712	MC3 Turbine HP Casing Studs	\$81,486.50
132717	MC3 Turb 10th Stage Partitions	\$93,147.88
132718	MC-E1 Coal Conveyor Belt	\$28,893.40
	MC-E2 Coal Conveyor Belt	
132719	MC G1 Coal Conveyor	\$28,927.68
132720		\$31,213.24
132721	MC G3 Coal Conv Belt	\$39,853.77
132723	TOAD LICENSES-LGE11	\$33,864.56
132725	CR Fuel Handling Skid Steer	\$26,273.82
132730	QAS for EMS LGE	\$185,682.21
132736	MC Reverse Osmosis Pump	\$12,833.48
132741	MAG-16 DENTS	\$124,835.94
132742	MR/SO/DIST CCS ENH BUND-LGE	\$143,440.47
132747	SCM 230KW 3PHASE GENERATOR	\$121,590.00
132750	MC Conference Projector System	\$19,021.11
132761	MC3 Turb Outer Casing Studs	\$206,455.47
132763	EDI IMPLEMENTATION-LGE 11	\$86,812.44
132770	EOC T-40LP TRAILER	\$21,448.06
132771	AOC T-40LP Trailer	\$21,448.06
132800	MC3 LP Turbine Discs	\$2,013,852.84
132803	MC4 Cooling Tower Pump	\$251,285.50
132809	4535 NRTHSD SBSTN PARA	\$155,761.45
132812	4560 MILCRK SBSTN PARA	\$149,838.86
132881	4533 MILL CREEK 345 PARA	\$1,292.62
132883	4531 MILL CREEK 345 PARA	\$1,219.62
132884	4532 MILL CREEK 345 PARA	\$1,146.64
132888	EMS CC Switchover - LG&E	\$839,794.61
132890	MC2 Clg Tower Fan Stacks	\$250,435.88
132905	AP-Relays-2011	\$1,611.67
132907	MT-Relays-2011	\$106,491.29
132908	MC-Relays-2011	\$27,370.11
132909	NS-Relays-2011	\$17,524.16
132910	P-Relays-2011	\$19,367.20
132911	PW-Relays-2011	
		\$89,300.19
132912	TC-Relays-2011	\$33,711.15
132934	GS SL Dielctr Test LGE	\$5,026.92
132987	MISC FARM TAP REPLACEMENTS	\$1,509.29
132990	CR Coal Handling Transformer	\$50,432.01
132992	CR4 Sump Pump Motor Rewind	\$40,633.82
132994	MC2 Warm-Up Gas System	\$113,629.67

Project Number	Project Description	CWIP Spend
133003	MC3 WW Tube Overlay Spray	\$374,628.43
133024	CCS LOW INCOME COMMITMENT-LGE	\$147,809.03
133029	4533 LRC RE-SAG	\$74,474.99
133083	Auburndale Forklift	\$30,451.68
133092	KY HWY 22 RELOC - PHASE 3	\$79,808.90
133095	GS GE PMI Alloy Anizr LGE	\$23,343.89
133099	GS GE IOTech 650U LGE	\$2,578.21
133160	CCS ARCHIVE/PURGE TECH-LGE	\$24,054.15
133211	OF Station Roll Up Door Repl	\$16,456.36
133212	CR51 BFP Motor Rewind	\$70,560.79
133213	CR Warehouse 16 Metal Roof	\$10,566.37
133214	CR4 Expansion Joint Repl	\$31,118.98
133220	MC Stacker Reclaimer Boom Belt	\$15,714.44
133225	GS GE Hardness Test LGE	\$5,504.24
133434	CALVARY 12"@WESTSIDE DRIVE	\$9,572.25
133455	DIST-NA-WTRSN-MDLTN	\$11,056.25
133510	Sville Remodel - LG&E	\$25,482.69
133614	MC4 FGD, FF	\$32,236.06
133893	MINOR CONSTRUCTION BOC2-LGE	\$31,075.09
134033	OF Station Admin Bldg	\$334,487.72
134077	CR5A Ash Water Pump	\$37,613.97
134078	CR4 Mist Eliminators Repl	\$55,946.84
134079	CR Sewer Trmt Shelter	\$38,370.06
134081	CR4 Thickener Floculent Bldg	\$56,237.16
134082	CR I/E Test Equipment	\$36,669.41
134085	CR Ash Pond Road Surfacing	
134089	MC Service Shop Roofing	\$20,599.31
	BALLARDSVILLE LINE @ HWY 146	\$89,320.97
134178		\$171,897.29
134246	MC4 Long Shaft Serv Water Pmp	\$34,962.87
134270	VIRTUAL DESKTOP - LGE	\$850,955.87
134298	MAGNOLIA DUMP TRUCK	\$14,325.26
134308	BOC TELLER AREA RENOVATION	\$31,943.33
134341	CR RO Pump and Motor Upgrade	\$122,686.58
134342	LGE 5th Floor VP Suite	\$39,543.71
134355	MC4 Boiler Room Sump Piping	\$65,155.87
134363	69KV Lighting Arresters	\$4,688.66
134377	Transfer Units from LGE to KU	\$12,678.93
134386	DIST-NA-CNRN-CNRNS1	\$142,516.51
134438	ROD DROP INSTRUMENTATION	\$22,435.65
134439	HYDRAULIC PUSHRODS_ROCKER ARMS	\$32,936.04
134441	INST LEVEL MONITORS ON TOWERS	\$65,263.46
134447	VISTA SWITCH_ELEC LINE FEEDS	\$86,812.14
134523	Resource Mgmt Tool-LGE	\$81,959.00
134560	PADDYSRUN TR4A REPL	\$751,913.07
134588	HEATER RELITER UPGRADE	\$22,263.44
134599	CR4B Trav Water Screen Repl	\$179,264.04
134603	CG & LG REGULATOR ST RTUs	\$68,715.20
134615	TIP TOP PHASE 3	\$111,313.32
134652	MAGNOLIA LEAK SURVEY INSTRU	\$47,551 43
134656	DOZER WITH TRAILER	\$179,731.54
134661	CR61 BFP Motor Rewind	\$17,339.32
134663	PR Station Battery 2011	\$28,330 61
134750	8 New EMS Workstations LGE	\$24,451 14

Project Number	Project Description	CWIP Spend
134808	MC 2D Mill Motor 2011	\$30,841.40
134828	Aiken 1290	\$337,538.32
134886	SV Drainage Issue	\$51,205.93
134890	QUALITY OF SERVICE-LGE 2011	\$49,519.47
134911	SCM2012 FPE TAPCHGR-NORMANDY	\$331.71
134915	SCM2012 RPL GE SFC PRTCT RELAY	\$221.13
135118	Check Sealer A/P	\$2,659.54
135133	CR4A Trav Water Screen Repl	\$85,961.15
135163	REPLACE CG CONTROLLERS	\$37,033.13
135168	OBSOLETE ROTARY METER UPGR	\$42,691.18
135182	ALLEN BRADLEY PLC_H2S FLARE	\$14,431.58
135219	MC 3B Hotwell Pump Motor	\$41,100.15
135226	MC Portable Air Conditioner	\$6,743.06
135285	EMS Laptops LGE	\$1,877.25
135287	EMS Satellite Servers LGE	\$17,815.56
135290	OF Station Protective Relays	\$36,470.37
135296	COOPER CHAPEL RD ELECOVHD RELO	\$550,853.32
135300	PEOPLESOFT 9.1 LGE	\$151,439.6
135318	MC4 Front Reheat Tubing	\$329,504.60
135337	CR B House Air Comp Mtr Rwd	\$19,633.0
135339	NUCLEUS PROJECT VAULT	\$444,430.5
135355	BLUESTRIPE - LGE 2011	\$24,644.50
135374	LIGHTNING ARRESTERS	
135374		\$13,748.42
	CR Operations Vehicles TERRY SUB DRIVEWAY CONSTRUCT	\$23,787.10
135406		\$20,365.79
135407	MC 1B Ash Water Pump Mtr	\$71,964.30 \$470,784.69
135435	IRISE SOFTWARE - LGE 2011	\$179,781.68
135471	REPL ACTUATOR CONTROLLERS	\$28,020.11
135529	CSXT RELO 6649	\$147,018.62
135558	6TH FLOOR CONSTRUCTION-LGE11	\$20,084.58
135566	Swing Reach	\$90,631.32
135571	MC Gate 3 Paving	\$18,659.27
135578	SAP BWA Licenses-LGE11	\$62,938.56
135584	REGULATORS FOR MU1101 & BB1103	\$140,018.56
135586	REPLACE WESTERN KY YELLOW LINE	\$928,601.88
135587	MAGNOLIA 20" REPAIRS	\$348,710.97
135588	LGE Sftwr EGOR/DSL	\$19,992.72
135591	Netscout-LGE11	\$117,621.35
135595	CR 4/5 SPP Conveyor Enclosure	\$21,742.37
135596	ZN Elec Trip Assm Upgrade	\$41,019.14
135599	DCS IPM CUSTOMER CLIENT-LGE	\$80,000.00
135603	MC 2B Mill Motor 2011	\$45,010.62
135608	Contact Center - CTI - LGE11	\$601,567.90
135617	Worthington Trans 1 Bush Repl.	\$2,577.74
135633	MULDRAUGH PARTS WASHER	\$13,523.60
135635	UPGR FACIL AT DISTRICT REG STA	\$449.03
135636	DEMAGNITIZER	\$28,833.43
135642	MicroSCADA Generation LGE	\$13,919.03
135657	Madison TR 2 69kV Bushings	\$10.801.20
135658	CR Sump Pump Rewind	\$53,809.24
135659	CR PALL Module Partial Repl	\$51,103 24
135660	CR HEPA Filtration System	\$27,766.93
135661	CR C1 Coal Crusher Repl	\$87,272.19

Project Description	CWIP Spend
SolMan Process Blueprint-LGE11	\$52,565.14
2,550 ITRON GAS 40 GB ERTS	\$156,773.64
MC LD1-LD2 LS Conv Belts	\$44,473.09
Taylor 1106 Add	\$98,547.20
WT 1210	\$71,083.21
LACONIA OFFICE UPGRADE	\$20,509.35
FLARE INFRARED CAMERA	\$14,747.08
HP QUALITY CENTER UPGR-LGE	\$15,770.71
CR Safety Tagging Sys Upgrade	\$9,600.00
	\$7,731.77
	\$480,828.34
	\$7,764.80
	\$83,937.33
	\$136,354.50
	\$42,789.92
	\$50,056.10
	\$14,325.26
	\$2,362.63
	\$28,707.80
	\$939,333.24
	\$902,453.71
	\$11,840.72
	\$43,615.24
	\$58,407.07
	\$77,824.35
	\$25,205.37
	\$17,240.90
	\$34,110.80
	\$15,108.67
	\$17,811.57
	\$17,270.99
	\$16,730.41
MC Yard Ops Truck 2011	\$16,730.41
MC Trash Pump	\$25,213.41
MC Man Lift 2011	\$62,599.02
MC Fusion Machine	\$16,006.57
EMS Backup Hware/Sware-LGE	\$13,531.84
MC JB Coal Conv Belt 2011	\$114,235.52
CR4 Turbine Valve Fast Repl	\$48,264.51
	\$13,703.17
	\$9,615.68
	\$503.85
	\$12,172.81
	(\$5,865.96)
	\$5,811.83
	\$8,021.08
	(\$43,144,27)
	(\$610.64)
	(\$28,481 39)
	\$48,743.50 \$24,413.60
	\$24,413.60
DRUTO ITHEL COIL REPLECE TO	(\$4,940.32)
	SolMan Process Blueprint-LGE11 2,550 ITRON GAS 40 GB ERTS MC LD1-LD2 LS Conv Belts Taylor 1106 Add WT 1210 LACONIA OFFICE UPGRADE FLARE INFRARED CAMERA HP QUALITY CENTER UPGR-LGE CR Safety Tagging Sys Upgrade MC Gypsum Shuttle Conv Belt TC1 BURNER COMPONENTS GS GE Perf Equip LGE Madison TR2 Rewind SSC BUILDING CENTER TRAN LINE REPLACEMENT REPL PIECE PENILE TO PADDY'S DUMP TRUCK GS GE Test Equip LGE MC Spare Sump Pump 2012 LG&E Spare 138-13kV 44.8 MVA LG&E Spare 69-13kV 44.8 MVA CR Fuel Mgmt System TRACTOR LOADER CUTTER Trans Operator Log Sys-LG&E Auburndale Pole Racks MC "R" Coal Conv Belt Purchase 5 Radios for Transp Satellite Phones MC Coal Yard Truck MC Maint Truck 2011 MC Planning Truck 2011 MC Planning Truck 2011 MC Varehouse Truck 2011 MC Yard Ops Truck 2011 MC Trash Pump MC Man Lift 2011 MC Fusion Machine EMS Backup Hware/Sware-LGE

Project Number	Project Description	CWIP Spend
132265LGE	BRCT6 Rear Wall Repl LGE	(\$387,719.10)
132872LGE	TC2 SPARES ECR LGE	\$489,110.45
133534LGE	TC2 Boiler MTCE WP	\$37,644.17
133586LGE	TC1 FD FAN ROOF REPL	\$30,598.80
133588LGE	TC RCT PREP BLDG ROOF REPL	\$70,378.80
135269LGE	BRCT GT24 Ignition Torch LGE	\$21,804.88
135353LGE	TC THERMAL IMAGE DEVICE	\$6,828.55
135675LGE	PPL Alternate Data Ctr-LGE11	\$119,123.34
135677LGE	Disk Backup & NAS Rfresh-LGE11	\$332,873.76
135689LGE	Bill Redesign-LGE11	\$45,712.14
135695LGE	SAP Testing Automation-LGE11	\$179,557.25
135697LGE	Revenue Collect Enh-LGE11	\$5,388.78
135719LGE	TDMS Implementation-LGE11	\$84,549.54
135754LGE	SQL Server Compression-LGE11	\$17,606.57
135814LGE	TC2 Mercury Monitors	\$46,568.32
135905LGE	TC Misc Plt Equip LGE	\$18,298.08
CABLE341	Blanket cable for joint trench	\$226,943.32
ECAPRR340	CAP, REG, RECLOSERS 340	\$27,566.76
GME406	GAS MAIN EXT 406	\$1,069,491.24
L5-2010	RELOCATIONS T LINES LGE 2010	(\$298.89)
L5-2011	RELOCATIONS T LINES LGE 2011	\$2,993.66
L6-2010	NEW FACILITIES T-LINE LGE 2010	\$4,873.15
L6-2011	NEW FACILITIES T-LINE LGE 2011	\$441.39
L7-2011	PARAM UPGRADE T LINE LGE 2011	\$84,186.65
L8-2009	STORM DAMAGE T-LINE LGE 2009	\$139.25
L8-2011	STORM DAMAGE T-LINE LGE 2011	\$253,486.55
L9-2009	PRIORITY REPL T-LINES LGE 2009	\$2,567.60
L9-2010	PRIORITY REPL T-LINES LGE 2010	\$62,192.85
L9-2011	PRIORITY REPL T-LINES LGE 2011	\$1,277,610.44
LBATTRY11	BATTERIES BLANKET LGE 2011	\$57,458.14
LBR-10	LGE Breakers	(\$569,482.91)
LBR-11	LGE Breakers11	\$1,689,017.51
LDISCAP11	LGE DISTRIBUTION CAPACITOR11	\$235,524.31
LGRNDRP11	GROUNDING REPAIRS LG&E 2011	\$127.53
LINSTRF11	INSTRUMENT TRANSFMR LGE 2011	\$64,382.60
LMS040911	LGE MAJOR STORM 040911	\$56,003.82
LMS042011	LGE MAJOR STORM 042011	
LMS042011	LGE MAJOR STORM 042211	\$135,516.74
		\$277,115.03 \$538,328.14
LMS052311 LMS061911	LGE MAJOR STORM 052311	
	LGE MAJOR STORM 061911	\$134,207.13
LMS071911	LGE MAJOR STORM 071911	\$204,450.68
LMS081311	LG&E MAJOR STORM 081311	\$1,153,436.29
LRSUB-10	LG&E Routine - Subs-10	(\$324,473.44)
LRSUB-11	LG&E Routine - Subs-11	\$732,340.70
LRTU-11	LGE RTU11	\$15,099.00
LSMR414	Large Scale Main Replacements	\$18,326,935.42
LSURGE-11	Surge Arrestors LGE-11	\$95,762.16
MAN414	ELECTRIC/GAS MANHOLE CONFLICTS	\$8.07
MCAPRR340	MAINT CAP, REG, REC 340	\$190,943.93
NBCD340OH	NEW BUS COMM OH 340	\$1,486,465 42
NBCD340UG	NEW BUS COMM UG 340	\$1,992,740.06
NBCD341UG	NEW BUS COMM 341 UG	\$1,092.35
NBCD344UG	NEW BUS COMM 344 UG	\$877.96

Project Number	Project Description	CWIP Spend
NBGCS419	NEW BUS CONNECT SERV 419	\$2,814.10
NBGS341	INSTALL GAS SVC-JOINT TRENCH	\$78,191.77
NBGS419	NEW BUS GAS SERV 419	\$1,739,081.22
NBGS421	NEW BUS GAS SERV 421	\$21,219.35
NBGS422	NBGS422	\$17,813.17
NBID341UG	NEW BUS INDUST 341 UG	(\$29,843.07)
NBRD3400H	NEW BUS RES OH 340	\$915,879.76
NBRD340UG	NEW BUS RES UG	(\$1,202.44)
NBRD341UG	NEW BUS RESID UG 341	\$357,558.00
NBSB340OH	NEW BUS SUB OH 340	\$41,610.79
NBSB341UG	NEW BUS SUB 341 UG	\$1,568,428.29
NBSV340OH	NEW ELECTRIC SERVICES	\$668,410.35
NBSV340UG	NEW EL SERV UG	\$607,057.06
NBSV341UG	NEW BUS SERVICES 341 UG	\$503.60
NBVLT343	New Network Vaults - 003430	\$25,871.72
NETVLT343	Network Vaults 003430	\$831,929.87
PBWK330OH	PUB WORKS RELOC OH 330	(\$150,383.29)
PBWK340OH	PUB WORKS RELOC OH	\$290,427.83
PBWK340UG	PUB WORKS RELOC UG 340	\$20,998.59
PBWK406G	PUB WORKS GAS 406	\$539,806.87
PMINSP340	PM Inspections 003400	(\$14,334.28)
PMR414	Priority Main Replacement	\$2,688,068.82
RCST340	CUST REQ 340	\$244,949.67
RCST406G	Customer requested - Gas	\$147,355.36
RDCBL340	Replace Defective Cable 003400	\$863,859.69
RDD003065	Repair Defective Eqpt - 003065	\$1,476.28
RDD003190	Repair Defective Eqpt - 003190	\$34,944.75
RDDD340OH	REP DEF EQ OH 340	\$2,935,933.27
RDDD340UG	REP DEF EQ UG 340	\$1,250,804.48
RDDD345OH	POI	(\$2,506.80)
RDMV332	MERCURY BULB REPL PROJECT	\$175,658.56
RDPOLD320	REP DEF POL'S 320	\$549.22
RDPOLD340	REP DEF POL'S	(\$13.91)
RDPOLE340	Replace Defective Poles 340	\$1,484,358.36
RDSTLT332	REPAIR STREET LIGHTING	\$2,014,587.77
RDSTLT340	REP DEF ST LIGHTS 340	\$562.79
RELD01015	LGE GEN RELIABILITY	\$2,653,063.34
RELD3400H	OH Reliability 003400	\$947,911.74
RELD340UG	UG Reliability 003400	(\$4,856.80)
RNTPD340	REP THR PARTY DAM 340	\$509,235.51
RNTPD419	Repair Third Party Damages-419	\$90,087.66
RRCS419G	REP CO GAS SERV 419	\$1,785,082.17
RRCS421G	REM/REPL CO GAS SERVICE-421	\$16,669.02
RRCS422G	RRCS422G	\$1,773.58
STLT332OH	STREET LIGHT OVERHEAD	\$505,026.63
STLT332UG	STREET LIGHT UNDERGROUND	\$1,040,998.51
STRM03230	LGE Minor Storm Events	\$417,963 40
SYSEN406G	System enhancements - Gas	\$441,500 57
SYSENH340	SYS ENH EXIST CUST 340	\$71,326 96
TBRD340OH	Trouble OH 003400	\$2,185,612.59
TBRD340UG	Trouble UG 003400	\$479,112.24
TBRD419G	MISC GAS MAIN LEAK REPAIR/REM	\$35,222.18
101104130	TOOLS AND EQ 340	\$156,547.74

Project Number	Project Description	CWIP Spend
TLEQ419	Purchase of Tools - 004190	\$102,208.51
TLEQ447	TOOLS AND EQUIP 447	\$55,143.82
TLEQ448	Tools and Equipment 448	\$70,358.97
TLEQ450	Tools and Equipment , 004500	\$51,162.91
TLEQ451	Tools and Equipment, 004510	\$23,905.73
XFRM340	TRANSFORMER LABOR 340	\$209,995.63
XFRM341	TRANSFORMER LABOR 341	\$20,642.73
	Total - CWIP Spend - YTD	\$207,129,874.15

LOUISVILLE GAS & ELECTRIC COMPANY RECONCILIATION OF SUMMARY OF UTILITY PLANT TO INCOME STATEMENT DEPRECIATION AND AMORTIZATION - FINANCIAL ACCOUNTING DECEMBER 2011

	YTD Accrusis	YTD Acct - 254	Locomotives Acct - 151060	YTD Railcar Acct - 151060	Gas Pipeline Acct - 151061	YTD Transportation Acct - 184315	TC1 Cooling Twr Acct - 421001	Rounding	End Balance
DEPRECIATION									
Common General Plant	(13,166,042.08)					24,450,14		-	(13,141,591.94)
Common General Plant - ARO Total Common	(2,060 40)			-		24,450 14	===		(2,060 40) (13,143,652 34)
Electric Distribution	(22,937,358.68)								(22,937,358 66)
Electric Distribution - ARO	(6,033.86)		34	1	-	4 35	-		(6,033.86)
Electric General Plant	(437,950.53)	-	-		-	213,175,19	14		(224,775.34)
Electric Hydro Production	(806,488,44)		32.	*					(606,458 44)
Electric Hydro Production - ARO Electric Other Production	(1,748.52) (8,552,576.12)	1.75	3		63,748.68	1.3			(1 748 52) 6 488 827 44
Electric Other Production - ARO	(1,110.14)	S	100		55,146.00		-	100	1 110 14)
Electric Steam Production	(71,808,024,45)	71,751.17	Y.	159,126.24		4		4	71 720 649 38
Electric Steam Production - ARO	(2,050,928.42)					040			(2.050.928.42)
Electric Transmission	(5,548,591,21)			A					(5.548 591 21
Electric Transmission - ARQ Total Electric	(111,951,652,23)	71,751.17		159,126 24	63,748 68	213,175 19	:		(861 88) (111,587,353.29)
Gas Distribution	(14,715,588,93)	0.00	(4)		41				(14,716,686.93)
Gas Distribution - ARO	(374,096,39)	(*	~	-	(+)				(374 096 39)
Gas General Plant	(324,268,96)	1000		7		91,225 09			(233 041 67)
Ges Storage - ARO	(1,207,699.58) (613,490.60)	19,894 65	× ×	*		-			(1 227 594 23) (613 490 60)
Ges Stored Nonrecoverable	(0)3,450.00)		7.6						1012 490 001
Gas Transmission	(67,028,40)		- 6	20	-	-	12		67 028 40
Gas Transmission - ARO	[35,270.65]				-				[35 270 86]
Total Gas	(17,338,539,72)	19,694.65				91,225.09			(17,267,209,28)
Total Reserv	ves (142,458,294 43)	91,645,82		159 126.24	63.748.68	328,850 42			(141,998,214 91)
AMORTIZATION									
Cammon	(8, 133, 464, 03)			3	-	3		-	8 133 464 03
Electric Gas				~				-	
Gas	(8,133,464.03)		-		-				/8 133 464 03/
TOTAL ACCRUAL & AMORTIZATION	(150,591,758.46)								(150,131,678 94)
	Recognition to Inco	ma Statement - Amortiza	Hina Evnensa		Reconcil ation to Inco	ome Statement			
	Electric Rev & Exp	Amort YTD	\$ 5,774,759.45		Electric Rev & Exp.	Depreciation YTD	\$ 118,859,672.94		
	Lieune Nev a Cap	Anni Tro	\$ 5,774,759.45		Circuit New 9 Cap.	ARO Depreciation	\$ 2,062,145,74 \$ 120,921,616.68		
	Per Above Reserve lis	tion			Per Above Reserve is	ction			
	PET PLANT PLEASE VE IN	Total Electric	\$		Les Mode Meserve B	Total Electric	5 111,587,353,29		
		Common Alloc (71%)			Total Common	5 13,143,652.34			
			\$ 5,774,759.46		ECR Depr - Cumm	(8,524.80)	8,524,80		
		Variance:	\$ 0.01		Total Common Common Alloc	5 13,135,127.54	\$ 9,325,940,55		
		130000			230000000000000000000000000000000000000	600	5 120,921,818.64		
	day white way	Developed.	and the state of the state of			Variance;	\$ (0.04)		
	Gas Rec & Exp	Amon YTD	\$ 2,068,764,56		Gas Rec & Exp:	Depreciation YTD	\$ 20,052,940.91		
			5 2,358,704.58		344 (113 4 2 4)	ARO Depreciation	\$ 1,023,455.33		
	Per Above Reserve III						\$ 21,076,396 24		
		Total Gas Common Alloc (29%)	\$ 2,358,704.57 \$ 2,358,704.57		Per Above Reserve II Total Common	Total Gas 5 13,143,652.34	\$ 17,267,209.28		
		Variance,	\$ (0.01)		ECR Dept - Comm Total Common Common Alloc	(8,524.80) 5 13,135,127,54 29%	\$ 3,809,186 99		
							5 21,076,396 27		
						Variance:	5.51		

LOUISVILLE GAS & ELECTRIC COMPANY TOTAL COMPANY PLANT IN SERVICE - COMMON - NBV - FINANCIAL ACCOUNTING DEGEMBER 2011

KENTUCKY & INDIANA Total 101 & 106 Plant in Service Common General C389.10-Land	1,685,316.06	Additions	Retirements	Adjustments	Net Additions	Balance	Reserve	Net Book Value
Plant in Service Common General C389.10-Land								
Common General C389.10-Land								
C389.10-Land								
A T T T T T T T T T T T T T T T T T T T						4 000 040 00		
		7	*			1,685,316.06		1,685,316.06
C389 20-Land Rights	202,094.94	13220227.4	1775 CLC 10			202,094,94	(134,866,74)	67,228.20
C390.10-Struct and Imp-Gen Offices	57,610,084.32	4,032,634.14	(415, 186, 14)		3,617,448,00	61,227,532,32	(19,055,748.62)	42,171,783.70
C390.20-Struc and Imp-Transportatio	412,150.57		75421.7430		W. 14 20 7 220	412,150.57	449,886.64	862,037.21
C390.30-Struct and Imp - Stores	10,999,675.24	1000	(126,344.00)		(126,344.00)	10,873,331.24	(7,478,899.62)	3,394,431.62
C390 40-Struct and Imp - Shops	479,869.32	57,039.17	(216.41)	7	56,822.76	536,692.08	(170.856.70)	365,835.38
C390 60-Struct and Imp - Microwave	933,021.18	145,795.12	and the second second		145,795.12	1,078,816.30	(245,565.81)	833,250.49
C391 10-Office Furniture	13,129,191.21	51,096.98	(4,647,823.89)		(4,596,726.91)	8,532,464.30	(2,773,011.31)	5,759,452.99
C391.20-Office Equipment	3,784,188.23	2,659.54	(1,700,268.24)	12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(1,697,608,70)	2,086,579,53	(794,921.77)	1,291,657.76
C391 30-Computer Equipment	11,715,918.98	5,457,690.48	(3,443,867.72)	(77,639,12)	1,936,183,64	13,652,102.62	(12,206,087.19)	1,446,015.43
C391 31-Personal Computers	3,527,431,84	671,635.09	(388,746.00)	* C	282,889.09	3,810,320.93	(2,232,447.79)	1,577,873.14
C391.33 Computer Equip ECR 2006				77,639.12	77,639.12	77,639.12	(86,163.92)	(8,524.80)
C391 40-Security Equipment	3,090,111.37	110,523.31	(958,811.24)		(848,267.93)	2,241,823.44	(653,996.69)	1,587,826.75
C392 10-Trans Equip-Cars and Trucks	132,226.50	112,868.01	-	-	112,868.01	245,096.51	(121,598.40)	123,498.11
C392.20-Trans Equip-Trailers	83,874.30				lean market	83,874.30	(28,654.35)	55,219.95
C393.00-Stores Equipment	1,251,981.64	30,451.68	(146,569.23)	• •	(116,117.55)	1,135,864.09	(520,480.73)	615,383.36
C394 00-Tools, Shop, Garage Equip	3.972,623,36	99,481.76	(452,595.80)		(353, 114.04)	3,619,509.32	(1,020,966,54)	2,598,542.78
C395 00-Laboratory Equipment							0.00	0.00
C396 10-Power Op Equip-Hourly Rated	266,649.12			(30,818.06)	(30,818.06)	235,831.06	(207,703,13)	28,127,93
C396.20-Power Op Equip - Other	14,147.08				20070-3-70-0	14,147.08	(9,286.73)	4,860.35
C397 00-Communication Equipment	40,087,043.68	1,345,801.92	(154,551.56)		1,191,250.36	41,278,294.04	(24, 138, 718, 14)	17,139,575.90
C397 10-Communication Equip-Compute	6,403,627.65	75,705.52	1000		75.705.52	6,479,333.17	(5,807,716.14)	671,617.03
C398.00-Miscellaneous Equipment	598,999.63	17,206,03	(594, 390.05)	100	(577, 184,02)	21,815,61	(208,620,32)	(186,804,71)
C399 15-ARO Cost Common (L/B)	101,389.77				4000	101,389.77	(2,403.59)	98,986,18
C301 00-Organization	83,782.29		- 12	1		83,782.29	100.000	83,782.29
C302 00-Franchises and Consents	4,200.00		(4,200.00)	2.0	(4,200.00)	2	2	
C303.00-Misc Intang Plant-Software	17,134,947,21	5.928.767.43	(4,364,050,60)		1,564,716.83	18.699.664.04	(8,710,015,21)	9,989,648.83
C303.10-CCS Software	41,947,328.58	2,401,272.18	(2,401,272.18	44,348,600 76	(11,361,588.82)	32,987,011.94
C303.20-Law Library	-	attender of the	-		21 10 112 21 21	17,010,000,10	11110011000001	55,551,61,61
	219,651,876,07	20,540,628 36	(17,397,620.88)	(30,818.06)	3,112,189.42	222,764,065.49	(97,520,431,62)	125,243,633,87
Total Common Plant in Service	219.651,876.07	20.540.628 36	(17,397,620.88)	(30,818.06)	3,112,189.42	222,764,065,49	(97 520.431 62)	125,243,633,87

KENTIKOKA MIDIANA	Beginning	Additions	Detirements	Transfers/	Net Additions	Ending Balance
KENTUCKY & INDIANA	Balance	Additions	Retirements	Adjustments	Net Additions	Balance
Total 101 Plant in Service						
Common General						
C389.10-Land	1,685,316.06					1,685,316.06
C389.20-Land Rights	202.094.94					202.094.94
C390.10-Struct and Imp-Gen Offices	57,610,084.32	3,552,715.57	(415,186,14)	10.	3,137,529.43	60.747.613.75
	412.150.57	3,332,713.37	(415,100,14)		3, 137,323.43	412,150.57
C390.20-Struct and Imp-Transportatio			(126,344.00)		(126,344.00)	10,873,331.24
C390.30-Struct and Imp - Stores	10,999,675.24	57.039.17		1	56,822.76	536,692.08
C390.40-Struct and Imp - Shops	479,869.32	2.0	(216.41)		145.795.12	20 miles (10 mil
C390.60-Struct and Imp - Microwave	933,021.18	145,795.12	/4 C47 000 00\		7	1,078,816.30
C391.10-Office Furniture	13,129,191.21	33,112.97	(4,647,823.89)		(4,614,710.92)	8,514,480.29
C391.20-Office Equipment	3,784,188.23	4 400 400 70	(1,700,268.24)	(77 000 40)	(1,700,268.24)	2,083,919.99
C391.30-Computer Equipment	11,178,618.48	4,108,426.72	(3,443,867.72)	(77,639.12)	586,919.88	11,765,538.36
C391.31-Personal Computers	3,527,431.84	664,861.25	(388,746.00)	77 000 10	276,115.25	3,803,547.09
C391.33 Computer Equip ECR 2006	Section Clare			77,639.12	77,639.12	77,639.12
C391.40-Security Equipment	3,090,111.37	110,523.31	(958,811.24)	-	(848,287.93)	2,241,823.44
C392.10-Trans Equip-Cars and Trucks	132,228.50	112,868.01	4	-	112,868.01	245,096.51
C392.20-Trans Equip-Trailers	83,874.30	•	A		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	83,874.30
C393.00-Stores Equipment	1,233,655.30	18,326.34	(146,569.23)		(128,242.89)	1,105,412.41
C394.00-Tools, Shop, Garage Equip	3,972,623.36	99,481.76	(452,595.80)		(353,114.04)	3,619,509.32
C395.00-Laboratory Equipment				NAME OF THE PARTY		
C396 10-Power Op Equip-Hourly Rated	266,649.12	*		(30,818.06)	(30,818.06)	235,831.06
C396.20-Power Op Equip - Other	14,147.08	vanani Av			and the second second	14,147.08
C397.00-Communication Equipment	40,045,511.89	1,293,613.55	(154,551.56)		1,139,061.99	41,184,573.88
C397.10-Communication Equip-Compute	6,403,627.65	18,841.57			18,841.57	6,422,469.22
C398.00-Miscellaneous Equipment	598,999.63	17,206.03	(594,390.05)		(577,184.02)	21,815.61
C399 15-ARO Cost Common (L/B)	101,389.77		The transfer of			101,389.77
C301.00-Organization	83,782.29	- 0		-	75 A	83,782.29
C302.00-Franchises and Consents	4,200.00		(4,200.00)		(4,200.00)	
C303.00-Misc Intang Plant-Software	15,162,355.86	5,951,724.02	(4,364,050.60)		1,587,673.42	16,750,029.28
C303 10-CCS Software	41,204,988.57	2,852,362.69	Ville		2,852,362.69	44,057,351.26
C303.20-Law Library	2					
	216,339,786.08	19,036,898.08	(17,397,620.88)	(30,818.06)	1,608,459.14	217,948,245.22

	Beginning	COMMON IN	400000000	Transfers/	and a Maria	Ending
KENTUCKY & INDIANA	Balance	Additions	Retirements	Adjustments	Net Additions	Balance
Total 106						
Plant in Service						
Common General						
C389 10-Land		3*			-	-
C389.20-Land Rights		1-2-17-00			3 at 2 lo	
C390.10-Struct and Imp-Gen Offices		479,918.57			479,918.57	479,918.57
C390.20-Struc and Imp-Transportatio	· ·	*	11.2	II. gcl	*	
C390.30-Struct and Imp - Stores		*		1.9		
C390.40-Struct and Imp - Shops		-		1.0	10911	19-11
C390.60-Struct and Imp - Microwave		A	1.4			A
C391.10-Office Furniture	19	17,984.01			17,984.01	17,984.01
C391,20-Office Equipment		2,659.54			2,659.54	2,659.54
C391.30-Computer Equipment	537,300.50	1,349,263.76	· · · · · · · · · · · · · · · · · · ·		1,349,263.76	1,886,564.26
C391.31-Personal Computers		6,773.84	- 4		6,773.84	6,773.84
C391.40-Security Equipment			1.91	11.9	75.7	20,00
C392 10-Trans Equip-Cars and Trucks		4		1.50	-	2
C392.20-Trans Equip-Trailers		Property Co., and	4		2.00	
C393.00-Stores Equipment	18,326.34	12,125.34		1.0	12,125.34	30,451.68
C394.00-Tools, Shop, Garage Equip	-		1.4	1.2		36,63,743
C395.00-Laboratory Equipment	-	4			-	
C396.10-Power Op Equip-Hourly Rated				-	2	
C396.20-Power Op Equip - Other	7 ·			1.6	0 1 <u>1</u> 0	
C397.00-Communication Equipment	41,531.79	52.188.37	4.5	1.2	52,188.37	93,720.16
C397.10-Communication Equip-Compute	71,001110	56,863.95			56,863.95	56,863.95
C398.00-Miscellaneous Equipment	10.2	00,000.00	7.2		55,555.55	00,000.50
C399 15-ARO Cost Common (L/B)				1.5		
C301 00-Organization		7.1	3		108.0	
C302.00-Franchises and Consents						
C303.00-Misc Intang Plant-Software	1,972,591.35	(22,956.59)			(22,956.59)	1,949,634.76
C303.10-CCS Software	742,340.01	(451,090.51)	2		(451,090.51)	291,249.50
C303 20-Law Library	742,540.01	(431,030.31)		-	(451,090.51)	291,249.50
COCO 20-Law Library	3,312,089.99	1,503,730.28			1,503,730.28	4,815,820.27
Total Common Plant in Service	219,651,876.07	20,540,628.36	(17,397,620.88)	(30,818.06)	3,112,189,42	222,764,065.49
i ami a aminon i mini mi del file	210,001,010.01	20,040,020.00	(11,531,150,00)	(50,010.00)	3,112,103,42	222,704,003.48

(0.00)

LOUISVILLE GAS & ELECTRIC COMPANY KENTUCKY - TOTAL PLANT IN SERVICE - COMMON - NBV - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Total 101 & 106								
Plant in Service								
Common General								
C389.10-Land	1,685,316.06					1,685,316,06	100 miles	1,685,316.06
C389.20-Land Rights	202,094.94		And York	(X)		202,094.94	(134,866,74)	67,228.20
C390:10-Struct and Imp-Gen Offices	57,610,084.32	4,032,634.14	(415,186.14)	2.1	3,617,446,00	61,227,532.32	(19,055,748.62)	42,171,783.70
C390.20-Struc and Imp-Transportatio	412,150.57		0.00.00			412,150 57	449,886.64	862,037.21
C390 30-Struct and Imp - Stores	10,999,675.24	V	(126,344,00)		(126,344.00)	10,873,331.24	(7,478,899.62)	3,394,431.62
C390.40-Struct and Imp - Shops	479,869.32	57,039.17	(216.41)		56,822.76	536,692.08	(170,856.70)	365,835.38
C390.60-Struct and Imp - Microwave	933,021 18	145,795.12	La cata de la companya de la company		145,795.12	1,078,816 30	(245,565.81)	833,250,49
C391 10-Office Furniture	13,129,191,21	51,096.98	(4,647,823.89)		(4,596,726.91)	8,532,464.30	(2,773,011.31)	5,759,452,99
C391.20-Office Equipment	3,784,188.23	2,659.54	(1.700,268.24)		(1,697,608.70)	2,086,579.53	(794,921,77)	1,291,657,76
C391.30-Computer Equipment	11,715,918.98	5,457,690.48	(3,443,867 72)	(77,639.12)	1,936,183.64	13,652,102 62	(12,206,087,19)	1,446,015.43
C391 31-Personal Computers	3,527,431.84	671,635.09	(388,746.00)	4,44,44	282,889 09	3,810,320,93	(2,232,447.79)	1,577,873.14
C391.33 Computer Equip ECR 2006				77.639.12	77,639,12	77 639 12	(86,163.92)	(8,524.80)
C391 40-Security Equipment	3,090,111.37	110,523.31	(958,811.24)	77.4	(848, 287, 93)	2,241 823 44	(653,996.69)	1,587,826.75
C392.10-Trans Equip-Cars and Trucks	132,228.50	112,868.01			112,868.01	245,096.51	(121,598.40)	123,498.11
C392,20-Trans Equip-Trailers	83,874.30	10° 100 April 1				83.874.30	(28,654.35)	55,219.95
C393 00-Stores Equipment	1,251,981.64	30,451.68	(146,569.23)		(116,117.55)	1 135 864 09	(520,480.73)	615,383.36
C394 00-Tools, Shop, Garage Equip	3,972,623.36	99,481.76	(452,595.80)	- 2	(353,114.04)	3,619,509 32	(1,020,966,54)	2,598,542.78
C395.00-Laboratory Equipment			2			W. C. A.	0.00	0.00
C396.10-Power Op Equip-Hourly Rated	266,649.12	9	14.	(30,818,06)	(30,818.06)	235,831.06	(207,703.13)	28,127.93
C396,20-Power Op Equip - Other	14,147.08		4	3	0.6 0.5 0	14,147.08	(9,286.73)	4,860.35
C397 00-Communication Equipment	39,313,489 04	1,345,801.92	(154,551.56)	,	1,191,250.36	40,504,739.40	(23,528,432.34)	16,976,307.06
C397 10-Communication Equip-Compute	6,403,627.65	75,705.52			75,705.52	6,479 333 17	(5,807,716.14)	671,617.03
C398.00-Miscellaneous Equipment	598,999.63	17,206.03	(594,390 05)	-	(577,184.02)	21,815.61	(208,620.32)	(186,804.71)
C399 15-ARO Cost Common (L/B)	101,389.77	4				101,389.77	(2,403.59)	98,986.18
C301 00-Organization	83,782.29	141	1 4			83,782.29		83,782.29
C302 00-Franchises and Consents	4.200.00	· ·	(4,200.00)		(4,200.00)		100.00	
C303 00-Misc Inlang Plant-Software	17,134,947.21	5,928,767.43	(4,364,050.60)	4	1,564,716.83	18,699,664.04	(8,710,015.21)	9,989,648.83
C303 10-CCS Software	41,947,328.58	2,401,272.18		7	2,401,272 18	44,348,600.76	(11,361,588.82)	32,987 011 94
C303.20-Law Library	TOOL WILL O	2021200			The second of the			
and the second second	218,878,321.43	20,540,628.36	(17,397,620.88)	(30,818.06)	3,112,189.42	221,990,510.85	(96,910,145.82)	125 080 365 03
Total Common Plant in Service - KY	218,878,321.43	20,540,628.36	(17,397,620.88)	(30,818,06)	3,112,189,42	221,990.510.85	(96,910,145,82)	125,080,365,03

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Plant in Service						
Common General						
C389.10-Land	1,685,316,06			-		1,685,316.06
C389 20-Land Rights	202,094.94					202.094.94
C390.10-Struct and Imp-Gen Offices	57,610,084,32	3,552,715.57	(415,186.14)	20	3,137,529.43	60,747,613.75
C390.20-Struc and Imp-Transportatio	412,150,57		1200130000	10-11		412,150,57
C390.30-Struct and Imp - Stores	10,999,675.24	A 20	(126,344,00)	20	(126,344.00)	10.873.331.24
C390 40-Struct and Imp - Shops	479,869.32	57.039.17	(216.41)	0.20	56,822.76	536,692.08
C390.60-Struct and Imp - Microwave	933,021.18	145,795.12	America.	14	145,795.12	1,078,816.30
C391 10-Office Furniture	13,129,191.21	33,112.97	(4,647,823.89)	10	(4,614,710.92)	8,514,480.29
C391.20-Office Equipment	3,784,188.23	230.73	(1,700,268.24)		(1,700,268.24)	2,083,919.99
C391.30-Computer Equipment	11,178,618.48	4,108,426,72	(3,443,867.72)	(77,639.12)	586,919.88	11,765,538.36
C391.31-Personal Computers	3,527,431.84	664,861.25	(388,746.00)	1	276,115.25	3,803,547.09
C391.33 Computer Equip ECR 2006		10.461.001	1	77,639.12	77,639.12	77,639.12
C391 40-Security Equipment	3,090,111.37	110,523.31	(958,811.24)	20124000	(848, 287.93)	2,241,823,44
C392 10-Trans Equip-Cars and Trucks	132,228.50	112,868.01	1		112,868.01	245,096.51
C392.20-Trans Equip-Trailers	83,874.30				*	83.874.30
C393.00-Stores Equipment	1.233,655.30	18,326.34	(146,569,23)	5	(128,242.89)	1,105,412.41
C394.00-Tools, Shop, Garage Equip	3,972,623.36	99,481.76	(452,595.80)	4	(353,114.04)	3,619,509.32
C395.00-Laboratory Equipment			A-10-10-0-10-0-10-0-10-0-10-0-10-0-10-0			
C396 10-Power Op Equip-Hourly Rated	266,649.12			(30,818.06)	(30,818.06)	235,831.06
C396.20-Power Op Equip - Other	14,147.08	10.2				14,147,08
C397 00-Communication Equipment	39,271,957.25	1,293,613.55	(154,551.56)		1,139,061.99	40,411,019,24
C397 10-Communication Equip-Compute	6,403,627.65	18,841.57	45.40.00.00.00	12	18.841.57	6,422,469.22
C398 00-Miscellaneous Equipment	598,999.63	17,206.03	(594,390.05)	(#1)	(577,184.02)	21,815.61
C399.15-ARO Cost Common (L/B)	101,389.77		452.0030134	120	*	101,389.77
C301 00-Organization	83.782.29	15		- 4	*	83,782.29
C302.00-Franchises and Consents	4.200.00		(4,200.00)	1.20	(4,200.00)	
C303 00-Misc Intang Plant-Software	15,162,355,86	5,951,724.02	(4,364,050.60)		1,587,673.42	16,750,029.28
C303.10-CCS Software C303.20-Law Library	41,204,988.57	2,852,362.69		- 5	2,852,362.69	44,057,351.26
	215,566,231.44	19,036,898.08	(17,397,620.88)	(30,818.06)	1,608,459.14	217,174,690.58
Total 101 Plant in Service - Common - KY	215,566,231.44	19,036,898.08	(17,397,620.88)	(30,818.06)	1,608,459.14	217,174,690.58

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
106 Construction Completed Not Classified						
Common General		Acres de con ser			Vinc. 2 12 Co.	400 010 00
C390.10-Struct and Imp-Gen Offices	4	479,918.57		-	479,918.57	479,918.57
C390.60-Struct and Imp - Microwave				1.4		
C391.10-Office Furniture		17,984.01	-	3.0	17,984.01	17,984.01
C391.20-Office Equipment	200 C - 20	2,659.54	-		2,659.54	2,659.54
C391.30-Computer Equipment	537,300.50	1,349,263.76		49.1	1,349,263.76	1,886,564.26
C391.31-Personal Computers	4	6,773.84	40	(8)	6,773.84	6,773.84
C391 40-Security Equipment	. 2	4.00	. +0		10.0	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
C392.20-Trans Equip-Trailers		10 miles 10	1.5	12	3	
C393.00-Stores Equipment	18,326.34	12,125.34	- (4)	-	12,125.34	30,451.68
C394.00-Tools, Shop, Garage Equip	*	-	140	7.		
C397 00-Communication Equipment	41,531.79	52,188.37	40	4	52,188.37	93,720.16
C397 10-Communication Equip-Compute		56,863.95		4	56,863.95	56,863.95
C398.00-Miscellaneous Equp			2			1.12.11.20
C303.00-Misc Intang Plant-Software	1,972,591.35	(22,956.59)	1	-	(22,956.59)	1,949,634.76
C303.10-CCS Software	742,340.01	(451,090.51)	-		(451,090.51)	291,249.50
	3,312,089.99	1,503,730.28	, t		1,503,730.28	4,815,820.27
Total 106 Plant in Service - Common - KY	3,312,089.99	1,503,730.28			1,503,730.28	4,815,820.27
Color Manager Asia Health Manager						
Total Common Plant in Service - KY	218,878,321,43	20,540,628.36	(17,397,620.88)	(30,818.06)	3,112,189.42	221,990,510.85

LOUISVILLE GAS & ELECTRIC COMPANY INDIANA - TOTAL PLANT IN SERVICE - COMMON - NBV - FINANCIAL ACCOUNTING DEGEMBER 2011

TOTAL CONTRACTOR	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Total 101 & 106 Plant in Service C397 00-Communication Equipment	773,554.64	- Y				773,554.64	(610,285.80)	163,268.84
	773,554.64					773,554.64	(610,285.80)	163,268.84
Total Common - Indiana	773,554.64					773,554.64	(610,285.80)	163,268.84

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Plant in Service Common General C397.00-Communication Equipment	773,554.64 773,554.64					773,554.64 773,554.64
Total 101 Plant in Service - Common - IN	773,554.64					773,554.64
106 Construction Completed Not Classified Common General C397.00-Communication Equipment						
0397.00-001IIIIuiiicauon Equipment			-		-	
Total 106 Plant in Service - Common - IN						
Total Common Plant in Service - IN	773,554.64					773,554.64

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant In Service Net Book Value
Total 101 & 106 Plant in Service								
Distribution								
E360,20-Land	3,363,448,74	747,399.91	600 mg 7 mg		747,399.91	4,110,848.65		4,110,848.65
E361.00-Structures and Improvements	3,862,754.11	362,163.40	(14,410.56)	47,153,43	394,905.27	4,257,660.38	(1,934,525.39)	2,323,134.99
E362.00-Station Equipment	94,329,037.30	12,456,595.82	(517,601.91)	who the last	11,938,993.91	106,268,031.21	(37,506,516.24)	68,761,514.97
E364.00-Poles, Towers, and Fixtures	129,765,233.35	7,316,380,13	(1,601,286.08)	2,132,10	5,717,226,15	135,482,459.50	(68,100,569.02)	67,381,890,48
E365.00-OH Conductors and Devices	222,246,591.42	11,953,228.17	(185,026.15)	(2,132.10)	11,766,069.92	234,012,661.34	(97,059,044.89)	136,953,616.45
E366.00-Underground Conduit	68,631,863,43	705,714.96	(9,214.26)		696,500,70	69,528,364.13	(25,343,100,25)	43,185,263,88
E367.00-UG Conductors and Devices	134,641,550.05	11,129,020,41	(299,028.05)	(2)	10,829,992.36	145,471,542,41	(48,421,476.32)	97,050,066.09
E368.00-Line Transformers	134,212,870.19	6,222,477.37	(89,117.63)	5.7	6,133,359.74	140,346,229,93	(63,126,091.62)	77,220,138.31
E369.10-Underground Services	5,975,317.61	181,713,94	(4,230.05)	4	177,483,89	6,152,801.50	(1,616,004,83)	4,536,796.67
E369.20-Overhead Services	21,162,711.43	100	(47,314.75)		(47,314.75)	21,115,396.68	(19,735,616,97)	1,379,779.71
E370.00-Meters	37,274,313.16	401,678.46	(20,203.53)		381,474.93	37,655,788.09	(19,907,328.91)	17,748,459.18
E373.10-Overhead Street Lighting	35,949,043.30	1,909,144,14	(3,349,954.20)	(a)	(1,440,810.06)	34,508,233.24	(12,877,300.32)	21,630,932.92
E373.20-Underground Street Lighting	46,737,832.07	2,078,641.67	(627,618.63)	- 2	1,451,023.04	48,188,855.11	(21,419,156.92)	26,769,698.19
E373.40-Street Lighting Transformer	4	1000	475,400,100	5.1	To Market	1.24.2.4025	(38,996.73)	(38,996.73)
E374.05-ARO Cost Elec Dist (L/B)	481,206.24			F 474 500	75.00.00	481,206.24	(7,290.40)	473,915.84
E374.07-ARO Cost Elect Dist (Eqp)				145,332.98	145,332,98	145,332.98		145,332.98
2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	938,833,772.40	55,464,158.38	(6,765,005.80)	192,486.41	48,891,638.99	987,725,411.39	(418,093,018.81)	569,632,392,58
General	Total deal of	MDD0000074	A State of Contract	Teneraldo	2000/000/2007	Current Trainer	section and above	Spellight up
E392 10-Transportation - Cars Truck	9,023,754.99	971,763,19	(1,875,946.16)	64,613,22	(839,569.75)	8,184,185.24	(7,149,672.70)	1,034,512,54
E392.20-Transportation - Trailers	624,483.74		(17,070.07)		(17.070.07)	607,413.67	(257,487.99)	349,925,68
E394.00-Tools, Shop, and Garage Equ	4,318,905.93	419,438.98	(134,421,32)	*	285,017.66	4,603,923.59	(1,508,076.46)	3,095,847.13
E395.00-Laboratory Equipment	200 T. T.		W. S.		30.000	Car State State	0.00	0.00
E396 10-Power Op Equip-Hourly RId	2,481,112.75	W. W. W.	(108,665,53)	30,818,06	(77,847.47)	2,403,265.28	(2,218,550.82)	184,714.46
E396 20-Power Op Equip-Other	124,122.05 16,572,379.46	31,393.64 1,422,595.81	(4,428.76)	95,431,28	26,964.88 (622,504.75)	151,086.93	(26,948.30)	124,138.63 4,789 138 44
Hydro		12			Charles and	134-24-1-104	0.0000000000000000000000000000000000000	146000000
E330.20-Land	6.50		15.		1.02	6.50		6.50
E331.00-Structures and improvements	4.776.157.54	187.218.29			187,218.29	4.963.375.83	(4,306,733.97)	656,641 86
E332.00-Reservoirs, Dams, and Water	11,461,160.53	384,655.71	(155,564,63)		229,091.08	11,690,251,61	(1,705.081.62)	9,985,169 99
E333.00-Water Wheels, Turbines, Gen	19,602,375,75	398,411.45	(55,573.58)	â	342,837.87	19,945,213.62	(915,731.04)	19.029.482.58
E334.00-Accessory Electric Equipmen	5,413,701.53	114,887.48	(18,752.79)	- 2	95,134.69	5,509,836.22	(1.941,911,14)	3,567,925 08
E335.00-Misc Power Plant Equipment	310,299.96	114,007.40	(52.87)		(52.87)	310.247.09	(55,639.96)	254.607 13
E336.00-Roads, Raitroads, and Bridg	29,930.61		(02.07)		(32.07)	29,930.61	(17,806.21)	12,124.40
E337.07-ARO Cost Hydro Prod (Eqp)	103,528.98				nation of the second production of	103,528.98	(2,112.52)	101,416.35
Loor of the deathydid Floo (Eqp)	41,697,161.40	1,085,172.93	(229,943.87)		855,229.06	42,552,390.46	(8,945,016,56)	33,807,373.90
Intangible	and the second							
E301.00-Organization	2,240.29	-				2,240.29	-	2,240.29
E302.00-Franchises and Consents	100.00		(100.00)		(100.00)			
	2,340.29		(100.00)	1	(100.00)	2,240.29		2,240 29
Other Production E340 20-Land	9 430 07					B 400.05		0.400.00
	8,132,93	100 070 04			400 070 01	8,132.93	44 220 4 40 200	8,132.93
E341 00-Structures and Improvements	14,896,366.51	108,072,94	(05 00 × 45)		108,072.94	15,004,439.45	(4,320,148.93)	10.684,290.52
E342 00-Fuel Holders, Producers, Ac	7,350,941.05	342,967.03	(95,084.46)		247,882.57	7,598,823.62	(2,138,258,65)	5,460,564 97
E343.00-Prime Movers	152,055,189,34	6,282,085.20	(864,934.42)	11.5	5,417,150.78	157,472,340.12	(39,614,739.40)	117 857,600.72
E344 00-Generators	33,223,314.01	(4,940.32)	(46,426.53)		(51,366.85)	33,171,947.16	(16,608,293,88)	16,563,653,28
E345.00-Accessory Electric Equipmen	19,840,186,65	860,868.61	(8,551.95)	8	852,316.66	20,692,503.31	(6,095,678,63)	14,596,824.68
E346.00-Misc Power Plant Equipment	3,794,110.73	3,353.01	(1,140.74)		2,212.27	3,796,323.00	(1,244,578.56)	2,551,744,44
E347.05-ARO Cost Other Prod (L/B)				38,429.14	38,429.14	38,429.14	(1,302.82)	37,126.32
E347.07-ARO Cost Other Prod (Eqp)	204 450 041 00	7 500 400 47	/4 DAD 400 cm	bp 400	0.044.000.00	700 000 70	(0.00)	(0.00)
	231,168,241.22	7,592,406.47	(1,016,138.10)	38,429.14	6,614,697.51	237,782,938.73	(70,023,000.87)	167,759,937.86

Land Company of the C	Beginning	A Constitution		Transfers/	Total	Ending	-139.0	Total Plant in Service
KENTUCKY & INDIANA	Balance	Additions	Retirements	Adjustments	Net Additions	Balance	Reserve	Net Book Value
Total 101 & 106								
Steam Production	2 22 22 22			(400 000 00)	4400 000 000	0 400 007 07		C +02 227 27
E310.20-Land	6,293,327.37	~		(100,000,00)	(100,000.00)	6,193,327.37		6,193,327.37
E310.25-Land	**********	** * ** *** ***	40 002 200 044	100,000.00	100,000.00	100,000 00	(405 700 700 60)	100,000.00
E311.00-Structures and Improvements	278,420,111.25	17,148,630.18	(2,867,780.04)	3,010,481,46	17,291,331.60	295,711,442.85	(196,729,322.62)	98,982,120.23
E311.01-AROP Structures and Improv	14,564,631.12	13,789,914.79	(1,329,199.92)		12,460,714.87	27,025,345.99	(7,962,244.90)	19,063,101.09
E312.00-Boiler Plant Equipment	1,242,824,773.04	163,599,267.70	(17,737,600,22)	(2,985,190,22)	142,876,477.26	1,385,701,250,30	(683,029,922.18)	702,671,328.12
E312.01-AROP Boiler Plant Equipment	638,933.72	26 1 CV CV CV CV		19121157.0	Car New York Co.	638,933.72	(590,356.71)	48,577.01
E314.00-Turbogenerator Units	192,667,698.42	24,441,012.73	(3,093,988.16)	4,145,218.19	25,492,242.76	218,159,941.18	(128,698,249.15)	89,461,692.03
E315.00-Accessory Electric Equipmen	155,129,460.81	10,062,030.02	(639,406.99)	12,526,762.53	21,949,385.56	178,078,846.37	(121,447,725.67)	56,631,120.70
E315.01-AROP Accessory Electric Equipmen	12,514,712.26			(12,514,712.26)	(12,514,712.26)	and the second	(0.01)	(0.01)
E316.00-Misc Power Plant Equip	14,421,155.59	1,990,040.17	(66,011.56)	10 mm	1,924,028,61	16,345,184.20	(6,427,054.47)	9,918,129.73
E317.07-ARO Cost Steam (Eqp)	27,801,470.62		(732,205.04)	729,001.76	(3,203.28)	27,798,267.34	(1,402,047.92)	26,395,219.42
	1,946,276,274.20	231,030,895.59	(26,466,191.93)	4,911,561.46	209,476,265.12	2,155,752,539.32	(1,146,286,923.63)	1,009,465,615.69
Electric Transmission								
E350 10-Land Rights	7,781,410.59	1.0	- 8			7,781,410.59	(2,271,915.96)	5,509,494.63
E350.20-Land	1,573,048.99					1,573,048.99		1.573.048.99
E352 10-Struct & Imp-Non Sys Contro	6,184,990.39	318,718.17		(47, 153.43)	271,564.74	6.456.555.13	(1,500,855.54)	4.955,699.59
E353 10-Station Equipment - Non Sys	121,334,837,45	7,378,682,34	(1,148,920.71)	1.11.11.11.11.11	6,229,761.63	127,564,599.08	(69,413,312.02)	58.151,287.06
E353.11-AROP Station Equip Non Sys	15-315-11-5-11-5	() of the same of	10000000				(19.831.61)	(19.831.61)
E354.00-Towers and Fixtures	39,984,864,61	85,651.26	(20.82)	- 0	85,630,44	40.070.495.05	(22,555,849,41)	17,514,645,64
E355.00-Poles and Fixtures	51,809,718,25	1.748,552.00	(275,058.31)		1,472,493,69	53,282,211,94	(18,093,397,19)	35,188,814.75
E356.00-OH Conductors and Devices	46,557,044.06	850,941.38	(165,678.60)		685.262.78	47,242,306.84	(24.580,969.67)	22,661,337,17
E357 00-Underground Conduit	2,437,093,57	224/2.1.00	11.000.000			2,437,093.57	(617,933.82)	1,819,159.75
E358.00-UG Conductors and Devices	5,111,200.32	557,090.35	(8,492.29)		548,598.06	5,659,798.38	(2,183,948.72)	3,475,849.66
E359.15-ARO Cost Transm (L/B)	13,760.73	421,200.00	(0,104,20)		-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	13,760.73	(240.24)	13,520,49
E359 17-ARO Cost Transm (Egp)	10,700,70			238.693.59	238,693,59	238,693.59	(663.04)	238,030,55
Coop IT AND Gost Haron (Edp)	282,787,968.96	10,939,635.50	(1,599,170.73)	191,540.16	9,532,004.93	292,319,973,89	(141,238,917.22)	151,081,056.67
Total Electric Plant in Service	3,457,338,137.93	307,534,864 68	(38,217,082.27)	5,429,448.45	274,747,230.86	3,732,085,368.79	(1,795,747,613 36)	1,936.337,755.43

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
Total 101	and the same of th	7,501,101,10	- Transmissing	- Haladanisanie	1001100000	
Plant in Service						
Distribution						
E360.20-Lend	3,363,448.74	747,399,91			747,399,91	4,110,848,65
E361.00-Structures and Improvements	3,862,754.11	362,163.40	(14,410.56)	47,153,43	394,906.27	4.257.660.38
E362 00-Station Equipment	93,636,530.89	4,776,839.57	(517,601.91)	11,1,00.15	4,259,237.66	97,895,768,55
E364.00-Poles, Towers, and Fixtures	127,654,464.15	7,038,373.97	(1,601,286.08)	2,132.10	5,439,219.99	133,093,684,14
E365.00-OH Conductors and Devices	220,007,562,99	9,543,658.84	(185,026.15)	(2.132.10)	9,356,500.59	229,364,063.58
E366.00-Underground Conduit	67,653,173.03	665,336.93	(9,214.26)	(2.102.10)	656,122.67	68,309,295.70
E367.00-UG Conductors and Devices	131,886,913.16	9,654,544.50	(299,028.05)		9.355,516.45	141,242,429.61
E368.00-Line Transformers	1 F 1 S 5 F 1 S 7 F 1 F 1 F 1 F 1 F 1 F 1 F 1 F 1 F 1 F	13 6 12 3 6 4 3 3 6 5 E S		1	1. 1885 S. N. C. S. P. J. C. C. C. C. C. C.	138,536,012.84
CONTRACTOR OF STATE O	133,808,945.00	4,816,185.47	(89,117,63)		4,727.067.84	The state of the s
E369.10-Underground Services	5,150,191.71	826,437.12	(4,230.05)	•	822,207.07	5,972,398.78
E369.20-Overhead Services	21,162,711.43	120 000 12	(47,314.75)		(47,314.75)	21,115,396.68
E370.00-Meters	37,274,313.16	401,678.46	(20,203,53)		381,474.93	37,655,788.09
E373.10-Overhead Street Lighting	34,865,920.35	2,707,794.29	(3,349,954,20)	*	(642,159.91)	34,223,760.44
E373.20-Underground Street Lighting	46,480,903.54	2,256,244.28	(627,618.63)	•	1,628,625.65	48,109,529.19
E373.40-Street Lighting Transformer		•				
E374.05-ARO Cost Elec Dist (L/B)	481,206.24	*	-			481,206.24
E374.07-ARO Cost Elect Dist (Eqp)		2.		145,332.98	145,332.98	145,332.98
	927,289,038.50	43,796,656.74	(6,765,005.80)	192,486.41	37,224,137.35	964,513,175.85
General						
E392 10-Transportation - Cars Truck	9,023,754.99	971,763.19	(1.875,946.16)	64,613.22	(839,569.75)	8,184,185.24
E392,20-Transportation - Trailers	624,483.74		(17,070.07)		(17,070.07)	607,413.67
E394.00-Tools, Shop, and Garage Equ	4,268,142.06	463,439.63	(134,421.32)		329,018.31	4,597,160.37
E395.00-Laboratory Equipment		70-46-40-40-	X1470 E 0436			2642 (414,444)
E396 10-Power Op Equip-Hourly Rtd	2,481,112.75		(108,665.53)	30,818.06	(77,847.47)	2,403,265.28
E396 20-Power Op Equip-Other	124,122.05	31,393.64	(4,428.76)	00,010.00	26,964.88	151,086.93
Cost 20 . One of Equip one	16,521,615.59	1,466,596.46	(2,140,531.84)	95,431,28	(578,504.10)	15,943,111.49
Hydro						
E330.20-Land	6.50					6.50
E331.00-Structures and Improvements	4,771,919.46	175,000.01		-	175,000.01	4,946,919.47
E332.00-Reservoirs, Dams, and Water	11,456,922.47	388,893,77	(155,564.63)		233,329.14	11,690,251.61
E333 00-Water Wheels, Turbines, Gen	19,598,137,69	402,649,51	(55,573.58)	0.0	347,075,93	19,945,213.62
E334 00-Accessory Electric Equipmen	5,409,463,47	119,125,54	(18,752.79)		100,372.75	5,509,836.22
E335.00-Misc Power Plant Equipment	310,299.96	113,123,54	(52.87)		(52.87)	310,247.09
E336.00-Roads, Railroads, and Bridg	29,930.61		(52.67)	-	(52.67)	29,930.61
			-	-		
E337 07-ARO Cost Hydro Prod (Eqp)	103,528,98 41,680,209.14	1,085,668.83	(229,943.87)		855,724.96	103,528.98 42,535,934.10
intangible		40.20.0.20	PS IP LESS IN		0.2.40.12.0	30.40-12.0 25.00
						ulusa kal
E301 00-Organization	2,240.29		21.00	-	1162.22	2,240.29
E302 00-Franchises and Consents	2,340.29		(100.00)		(100.00)	2,240.29
Other Production					77-20-7	
	g 120 on					0 400 00
E340.20-Land	8,132.93	400 070 5		7.0	400 000 01	8,132.93
E341 00-Structures and Improvements	14,896,366.51	108,072.94	1 mm and 1 mm	2.1	108,072.94	15,004,439.45
E342.00-Fuel Holders, Producers, Ac	7,350,941.05	342,967.03	(95,084.46)	91	247,882.57	7,598,823.62
E343.00-Prime Movers	150,369,502.46	4,449,642.46	(864,934.42)	4	3,584,708.04	153,954,210,50

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
Total 101	To the state of th	7.17.47	T. C. C. C.		2000	457 (42 %a N
E344.00-Generators	33,141,792.68	76,581.01	(46,426.53)	*	30,154.48	33,171,947.16
E345.00-Accessory Electric Equipmen	19,840,186.65	843,038.49	(8,551.95)	8	834,486.54	20,674,673.19
E346.00-Misc Power Plant Equipment	3,794,110.73	3,353.01	(1,140.74)	- Tr	2,212.27	3,796,323.00
E347.05-ARO Cost Other Prod (L/B)		1.0		38,429.14	38,429.14	38,429.14
E347.07-ARO Cost Other Prod (Eqp)	229,401,033.01	5,823,654.94	(1,016,138.10)	38,429.14	4,845,945.98	234,246,978,99
	225,401,000.01	0,010,004.04	(1,0,0,100.10)	00,120.11	1,010,010.50	20/12/0/0/0/0/
Steam Production						
E310.20-Land	6,293,327.37	2		(100,000,00)	(100,000.00)	6,193,327.37
E310.25-Land		- A		100,000.00	100,000.00	100,000.00
E311.00-Structures and Improvements	276,403,131.52	17,733,075.02	(2,867,780.04)	3.010.481.46	17,875,776.44	294,278,907.96
E311.01-AROP Structures and Improv	14,564,631.12	2,535,448.30	(1,329,199.92)	121.000	1,206,248.38	15,770,879.50
E312.00-Boiler Plant Equipment	1,233,113,474,42	153,028,191.80	(17,737,600,22)	(2,985,190.22)	132,305,401.36	1,365,418,875.78
E312.01-AROP Boiler Plant Equipment	638,933,72	No 311 and No 31 and	100000000000000000000000000000000000000	Action 11 Contract	D LESSON LESSON	638,933.72
E314.00-Turbogenerator Units	192,343,718,17	18,884,139.36	(3,093,988,16)	4,145,218,19	19,935,369,39	212,279,087,56
E315.00-Accessory Electric Equipmen	153,105,401.69	10,764,497.27	(639,406.99)	12,526,782.53	22,651,852,81	175.757.254.50
E315.01-AROP Accessory Electric Equipmen	12,514,712.26	101-511-51-51	42224122424	(12,514,712.26)	(12,514,712.26)	1,524,61,462,436
E316.00-Misc Power Plant Equip	13,568,243,54	2,773,099.03	(66,011,56)	1,010,111,100,000	2,707,087,47	16,275,331.01
E317.07-ARO Cost Steam (Egp)	27.801,470.62	0.0121252722	(732,205.04)	729,001.76	(3,203,28)	27,798,267,34
	1,930,347,044.43	205,718,450.78	(26,466,191.93)	4,911,561.46	184,163,820.31	2,114,510,864.74
Electric Transmission						
E350.10-Land Rights	7,781,410.59	-		4	4	7.781,410.59
E350.20-Land	1,573,048,99	200	2			1,573,048,99
E352 10-Struct & Imp-Non Sys Contro	6.184,990.39	317,001.67	9 9 2 -	(47,153.43)	269.848.24	6,454,838.63
E353 10-Station Equipment - Non Sys	116,875,444.08	5.437.761.69	(1,148,920.71)	(41.100.40)	4,288,840,98	121,164,285,06
E353 11-AROP Station Equip Non Sys	110,010,144.00	5,457,757.55	(1,110,020.71)	1	1,200,010,50	121,104,200,00
E354 00-Towers and Fixtures	24,516,042.82	17,686.50	(20.82)		17,665,68	24.533.708.50
E355.00-Poles and Fixtures	42,669,050,84	1,348,403.56	(276,058.31)	Q.	1,072,345.25	43,741,396,09
E356.00-OH Conductors and Devices	40,580,453.81	598,381.53	(165,678.60)		432,702.93	41,013,156.74
E357 00-Underground Conduit	2,437,093.57	330,001.00	(100,010.00)		402,102,00	2,437,093.57
E358.00-UG Conductors and Devices	5.111,200.32	557,090.35	(8,492.29)		548,598.06	5,659,798.38
E359 15-ARO Cost Transm (L/B)	13,760.73	507,000.00	(0,102.20)		0.10,000.00	13,760.73
E359 17-ARO Cost Transm (Egp)	15,766.75			238,693.59	238,693.59	238,693.59
Essa Timis Sost Marani (Edp)	247,742,496.14	8,276,325.30	(1,599,170.73)	191,540.16	6,868,694.73	254,611,190.87
	Marian Santa					
Total Electric Plant In Service - 101	3,392,983,777.10	266,167,353.05	(38,217,082.27)	5,429,448.45	233,379,719.23	3.626,363,496.33
106 Construction Completed not Classified						
Distribution						
E361.00-Structures and Improvements						The second second
E362.00-Station Equipment	600 E06 44	7,679,756,25		5	7,679,756,25	0 272 262 66
E364 00-Poles Towers, and Fixtures	692,506.41 2.110.769.20	278,006.16	7.0	ii.	278,006,16	8,372,262.66 2.388.775.36
STEERS OF THE PROPERTY OF THE			-			
E365.00-OH Conductors and Devices E366.00-Underground Conduit	2,239,028.43	2,409,569.33	-		2,409,569.33	4,648,597.76 1,219,068.43
E367 00-UG Conductors and Devices	1,178,690.40 2,754,636.89	40,378.03	3.1	7	40,378.03	4,229,112.80
E368 00-Line Transformers		1,474,475.91	*	* 1	1,474,475.91	C. Barrier C. B. College and C. Coll
E306 UU-LINE Transformers	403,925.19	1,406,291.90		2.11	1,406,291.90	1,810,217.09

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
Total 101	202,02,02	2004 200 400			3070 403 537	220 30000
E369.10-Underground Services	825,125.90	(644,723.18)		•	(644,723.18)	180,402.72
E370.00-Meters	7				mag ara 45	
E373 10-Overhead Street Lighting	1.083,122,95	(798,650.15)	-	~	(798,650.15)	284,472.80
E373 20-Underground Street Lighting	256,928.53 11,544.733.90	(177,602.61) 11,667,501.64			(177,602.61) 11,667,501.64	79.325.92 23,212,235.54
	11,544,733.90	11,007,501.04	-	7	11,007,301.04	23,212,233.34
Electric General						
E392.20-Transportation - Trailers		- X	4	¥,	*	
E394.00-Tools, Shop and Garage Equip	50,763.87	(44,000.65)	0.5	8:	(44,000.65)	6,763.22
E396.20-Power Op Equip-Other				- 8		
	50,763.87	(44,000.65)			(44,000.65)	6,763.22
Hydro						
E331.00-Structures and Improvements	4,238.08	12.218.28			12.218.28	16,456.36
E332.00-Reservoirs, Dams, and Water	4,238.06	(4,238.06)		3	(4,238.06)	10,400.30
E333,00-Water Wheels, Turbines, Gen	4,238.06	(4,238.06)	100	9	(4,238.06)	
E334 00-Accessory Electric Equipmen	4,238.06	(4,238.06)		0	(4,238.06)	- 3.
E335 00-Misc PowerPlant Equip	4,238.00	(4,230.00)			(4.230.00)	
2333 00-Misc Fower Flank Equip	16,952.26	(495.90)			(495,90)	16,456.36
A CONTRACTOR OF THE PROPERTY O		0.000				
Other Production						
E342.00-Fuel Holders, Producers, Ac	Garagaia	22-22-22			1444 (1444)	125.25.727
E343,00-Prime Movers	1,685,686.88	1,832,442.74		-	1,832,442.74	3,518,129.62
E344,00-Generators	81,521.33	(81,521.33)			(81,521.33)	2000
E345 00-Accessory Electric Equip		17,830.12	4		17,830.12	17,830.12
E346 00-Misc Power Plant Equip	4 464 866 84	1,768,751.53			1,768,751.53	3,535,959.74
Steam Production	1,767,208.21	1,768,751,53			1,768,751.53	3,535,959.74
E311.00-Structures and Improvements	2,016,979.73	(584.444.84)	4		(584,444.84)	1,432,534.89
E311.01-AROP Structures and Improvements	2,010,010.10	11,254,486.49		00	11,254,466.49	11,254,466.49
E312.00-Boiler Plant Equipment	9,711,298.62	10,571,075.90	1		10,571,075.90	20,282,374.52
E314,00-Turbogenerator Units	323,980.25	5,556,873.37			5,556,873.37	5,880,853.62
E315.00-Accessory Electric Equipmen	3,024,059.12	(702,467.25)	12		(702,467.25)	2,321,591.87
E316.00-Misc Power Plant Equip	852,912.05	(783,058.86)			(783,058.86)	69,853.19
	15,929,229.77	25,312,444,81			25,312,444.81	41,241,674,58
-ALCOHOL:						
Transmission						
E350.20-Land		4 740 50	-		4 740 50	4 740 70
E352.10-Struct & Imp-Non Sys Contro	4,459,393,37	1,716.50	7	•	1,716.50	1,716.50
E353 10-Station Equipment - Non Sys	18 000000000000000000000000000000000000	1,940,920.65	7		1,940,920.65	6,400,314.02
E354.00-Towers and Fixtures E355 00-Poles and Fixtures	15,468,821.79	67,964.76			67,964.76	15,536,786.55
	9,140,667.41	400,148.44			400,148.44	9,540,815.85
E356 00-OH Conductors and Devices	5,976,590.25	252,559.85			252,559.85	6,229,150.10
	35,045,472,82	2,663,310.20			2,663,310.20	37,708,783.02
Total 106 Construction Completed not Classified	64,354,360.83	41,387,511.63			41,367,511.63	105,721,872.46
TAYLOR AND MARKET						
TOTAL PLANT IN SERVICE	3,457,338,137.93	307,534,864.68	(38,217,082.27)	5,429,448.45	274,747,230,86	3,732,085,368,79

	Beginning			Transfers/	Total	Ending
KENTUCKY & INDIANA	Balance	Additions	Retirements	Adjustments	Net Additions	Balance
Total 101		0.00	0.00		(0.00)	(0.00)

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Total 101 & 106								
Plant in Service								
Distribution								The second
E360,20-Land	3,363,448.74	747,399.91			747,399.91	4,110,848.65	V	4,110,848.65
E361.00-Structures and Improvements	3,862,754 11	362,163,40	(14,410.56)	47,153.43	394,906.27	4,257,660.38	(1,934,525.39)	2,323,134.99
E362.00-Station Equipment	94,329,037,30	12,456,595.82	(517,601.91)		11,938,993.91	106,268,031,21	(37,506,516.24)	68,761,514.97
E364.00-Poles, Towers, and Fixtures	129,765,233.35	7,316,380.13	(1,601,286.08)	2,132.10	5,717,226,15	135,482,459,50	(68,100,569.02)	67,381,890,48
E365.00-OH Conductors and Devices	222,246,591,42	11,953,228.17	(165,026.15)	(2,132 10)	11,766,069.92	234,012,661.34	(97.059,044.89)	136,953,616.45
E366.00-Underground Conduit	68.831.863.43	705,714.96	(9,214.26)	141.04	696,500.70	69,528,364.13	(26,343,100.25)	43,185,263.88
E367.00-UG Conductors and Devices	134,641,550.05	11,129,020,41	(299,028.05)		10.829,992.36	145,471,542,41	(48,421,476,32)	97,050,066.09
E368.00-Line Transformers	134,212,670,19	6,222,477.37	(89,117.63)		6,133,359.74	140.345.229.93	(63,126,091,62)	77,220,138,31
			(4,230.05)	-	177.483.89	6,152,801.50	(1,616,004,83)	4.536.796.67
E369.10-Underground Services	5,975,317.61	181,713.94					(19.735,616,97)	1,379,779.71
E369.20-Overhead Services	21,162,711.43	N. C. C. L. C. C. C.	(47,314.75)		(47,314.75)	21,115,396.68		
E370.00-Meters	37,274,313.16	401,678.46	(20,203 53)		381,474.93	37,655,788.09	(19,907,328,91)	17,748,459.18
E373 10-Overhead Street Lighting	35,949,043.30	1,909,144.14	(3,349,954.20)		(1,440,810,06)	34,508,233,24	(12,877,300,32)	21,630,932.92
E373,20-Underground Street Lighting	46,737,832.07	2,078,641.67	(627,618.63)	*	1,451,023.04	48,188,855.11	(21,419,156.92)	26,759,698.19
E373 40-Street Lighting Transformer			8				(38,996.73)	(38,996.73)
E374.05-ARO Cost Elec Dist (L/B)	481,206.24		-			481,206.24	(7,290.40)	473,915.84
E374 07-ARO Cost Elect Dist (Egp)	the same and the same			145,332.98	145,332.98	145,332.98		145,332.98
350 110 he 240 25 25 4 10 10	938,833,772.40	55,464,158.38	(6,765,005.80)	192,486.41	48,891,638,99	987,725,411.39	(418,093,018.81)	569,632,392,58
General								
E392 10-Transportation - Cars Truck	9,023,754.99	971,763.19	(1,875,946,16)	64.613.22	(839,569,75)	8,184,185,24	(7,149,672.70)	1,034,512,54
E392.20-Transportation - Trailers	624,483.74	2000	(17,070.07)	1000	(17,070.07)	607,413.67	(257,487,99)	349.925.68
E394 00-Tools, Shop, and Garage Equ	4,318,905.93	419,438.98	(134,421,32)	4	285,017.66	4,603,923.59	(1,508,076.46)	3,095,847,13
E395.00-Laboratory Equipment	4,0,000.00	475,400.50	(100,12),02)		200,077,00	4,000,020.02	0.00	0.00
E395.10-Power Op Equip-Hourly Rtd	2,481,112.75		(108,665.53)	30,818,06	(77,847.47)	2,403,265,28	(2,218,550.82)	184,714.46
E398 20-Power Op Equip-Other	124,122.05	31,393,64	(4,428.76)	30,010.00	26.964.88	151,086.93	(26,948.30)	124,138.63
E398 20-Power Op Equip-Other				00 404 30				4,789 138 44
	16,572,379.46	1,422,595,81	(2,140,531.84)	95,431.28	(622,504.75)	15,949,874.71	(11,160,736.27)	4,789,138 44
Hydro								
E330 20-Land	6.50		4.			6.50		6.50
E331 00-Structures and Improvements	4,776,157,54	187,218,29		- X	187,218 29	4,963,375.83	(4,306,733.97)	656,641,86
E332.00-Reservoirs, Dams, and Water	11,461,160.53	384,655.71	(155,564.63)	100	229,091.08	11,690,251.61	(1,705,081,62)	9.985,169 99
E333.00-Water Wheels, Turbines, Gen	19,602,375.75	398,411.45	(55,573.58)	φ.	342,837,87	19,945,213.62	(915,731.04)	19 029 482 58
E334.00-Accessory Electric Equipmen	5,413,701.53	114,887.48	(18,752.79)	(2)	95,134.69	5,509,836.22	(1,941,911,14)	3 567 925 08
E335.00-Misc Power Plant Equipment	310,299.96	114,001.40	(52.87)	1,00	(52.87)	310,247.09	(55,639.96)	254 607 13
E336 00-Roads, Railroads, and Bridg	29,930,61		(320)		102 07	29,930.61	(17,806.21)	12,124 40
	103,528.98					103,528.98	(2,112.62)	101,416 36
E337 07-ARO Cost Hydro Prod (Egp)	41,697,161.40	1,085,172.93	(229,943.87)	-	855,229.06	42,552,390.46	(8,945,016.56)	33,607,373.90
Intangible								
E301.00-Organization	2,240.29					2,240,29		2,240 29
E302.00-Franchises and Consents			(100.00)	- 2	(400 00)	2,240,29		2,240 29
E302.00-Franchises and Consents	100.00				(100 00)	2.240.20		2 240 20
	2,340.29	7	(100.00)		(100.00)	2,240.29		2,240 29

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Total 101 & 106								
Other Production								
E340.20-Land	8,132.93					8,132.93		8,132.93
E341.00-Structures and improvements	14,896,366,51	108,072.94			108,072,94	15.004.439.45	(4,320,148.93)	10,684,290.52
E342.00-Fuel Holders, Producers, Ac	7.350.941.05	342,967.03	(95,084.46)	2	247,882.57	7.598.823.62	(2,138,258.65)	5,460,564.97
E343.00-Prime Movers	152,055,189,34	6,282,085.20	(854,934.42)		5.417.150.78	157,472,340.12	(39,614,739.40)	117 857 600 72
						33,171,947,16	(16,608,293.88)	16.563.653.28
E344.00-Generators	33,223,314.01	(4,940 32)	(46,426.53)	-	(51,366.85)			
E345.00-Accessory Electric Equipmen	19,840,186.65	860,868.61	(8,551.95)	-	652,316.66	20,692,503.31	(6,095,678.63)	14,596,824.68
E346.00-Misc Power Plant Equipment	3,794,110.73	3,353.01	(1,140.74)	100 C A C A	2,212,27	3,796,323.00	(1,244,578.56)	2,551,744.44
E347.05-ARO Cost Other Prod (L/B)				38,429.14	38,429.14	38,429.14	(1,302.82)	37,126.32
E347.07-ARO Cost Other Prod (Eqp)	The second second						(0.00)	(0.00)
and the state of t	231,168,241.22	7,592,406.47	(1,016,138.10)	38,429.14	6,614,697.51	237,782,938.73	(70,023,000.87)	167,759,937.86
Steam Production				- Con-1977				
E310.20-Land	6,293,327.37		1.5	(100,000.00)	(100,000,00)	6,193,327.37		6,193,327,37
E310.25-Land			14	100,000.00	100,000.00	100,000.00	5 min - 5 min - 5	100,000.00
E311.00-Structures and Improvements	278,420,111,25	17.148.630.18	(2.867.780.04)	3,010,481.46	17,291,331.60	295,711,442.85	(196,729,322.62)	98,982,120.23
E311.01-AROP Structures and Improv	14,564,631,12	13,789,914.79	(1,329,199.92)		12,460,714.87	27,025,345,99	(7,962,244.90)	19,063,101.09
E312,00-Boiler Plant Equipment	1,242,824,773.04	163,599,267 70	(17,737,600.22)	(2,985,190 22)	142,876,477.26	1,385,701,250.30	(683,029,922,18)	702,671,328.12
E312.01-AROP Boiler Plant Equipment	638,933,72	100,000,201	(11)	12,500,110 22,	100,000	638.933.72	(590,356.71)	46,577.01
E314 00-Turbogenerator Units	192,667,698,42	24,441,012.73	(3,093,988 16)	4.145,218.19	25,492,242.76	218.159.941.18	(128,698,249.15)	89,461,692.03
				12,526,762.53	21.949.385.56	178,078,846.37	(121,447,725.67)	56,631,120.70
E315 00-Accessory Electric Equipmen	156,129,460,81	10,062,030 02	(639,406.99)			170,070,040.37		
E315.01-AROP Accessory Electric Equipmen	12,514,712.26	Transaction and the	14-31-41	(12,514,712.26)	(12,514,712.26)	18 5 19 79 135	(0.01)	(0.01)
E316.00-Misc Power Plant Equip	14,421,155,59	1,990,040.17	(66,011.56)		1,924,028.61	16,345,184.20	(6,427,054.47)	9,918,129.73
E317 07-ARO Cost Steam (Eqp)	27,801,470.62		(732,205 04)	729,001 76	(3,203.28)	27,798,267.34	(1,402,047.92)	26,396,219.42
	1,946,276,274.20	231,030,895.59	(26,466,191.93)	4,911,561.46	209,476 265 12	2,155,752,539.32	(1,145,286,923.53)	1,009,465,615.69
Electric Transmission							DOMESTICAL AND ADDRESS OF THE PARTY OF THE P	
E350.10-Land Rights	7,316,310.55					7,316,310.55	(1,992,262,91)	5,324,047 64
E350.20-Land	1,429,627.28	40.3	-			1,429,627.28	0	1 429,627.28
E352 10-Struct & Imp-Non Sys Contro	5,846,289.32	318,718,17		(47,153 43)	271,564.74	6,117,854,06	(1,276,900.77)	4,840,953.29
E353.10-Station Equipment - Non Sys	110,768,934.68	6,844,892.19	(1.126,172.66)		5,718,719.53	116,487,654.21	(62,142,295.40)	54.345,358 81
E353.11-AROP Station Equip Non Sys	- Carlotte	-017.32.0	0,000				(19,831.61)	19.831.61
E354.00-Towers and Fixtures	34,010,522.27	85,651,26	(20.82)	- 0	B5 630 44	34.096.152.71	(17.990.559.81)	16 105 592 90
E355.00-Poles and Fixtures	49,778,696,34	1,748,552.00	(254,964.62)	6	1 493,587.38	51,272,283,72	(17,092,202,52)	34 180,081 20
E356.00-OH Conductors and Devices	43,149,618.38	786,151.02	(164,705.96)		621,445.06	43,771,063,44	(21 644,892.84)	22,126,170,60
E357 00-Underground Conduit	2,437,093.57	150,151.02	(104,700,00)	12	SE 1,445.00	2,437,093,57	(617,933,82)	1 819,159 75
E358.00-UG Conductors and Devices	5,111,200.32	557,090,35	(8,492 29)		548,598.06	5,659,798.38	(2,183,948 72)	3.475,849.66
E359 15-ARO Cost Transm (L/B)		337,030,33	(0,492.29)		340,02d.00	13,760.73	(240 24)	13,520 49
	13,760.73		7.	020 000 50	226 602 50			
E359 17-ARO Cost Transm (Eqp)		10.000.000.000	To see I man and	238,693.59	238,693,59	238,693.59	(663.04)	238,030.55
	259,862,053.44	10,341,054.99	(1,554,356.35)	191,540,16	8,978,238 80	268,840,292.24	(124,961,731.68)	143,878,560 56
Total Electric Plant in Service - KY	3,434,412,222.41	306,936,284,17	(38,172,267,89)	5,429,448.45	274.193,464.73	3,708,605,687 14	(1,779,470,427.82)	1,929,135,259,32
Commission in Figure 11 and 1166 - 121	0,707,712,222,71	300,000,203,11	10011121201.001	9,729,110,40			11014 4177 41167 484)	1,020,100,200,02

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Plant in Service						
Distribution						
E360.20-Land	3,363,448.74	747,399.91			747,399,91	4,110,848.65
E361.00-Structures and Improvements	3,862,754.11	362,163.40	(14,410.56)	47,153.43	394.906.27	4,257,660.38
E362.00-Station Equipment	93,636,530.89	4,776,839.57	(517,601.91)	7,000,000	4,259,237.66	97.895.768.55
E364.00-Poles, Towers, and Fixtures	127,654,464.15	7,038,373.97	(1,601,286.08)	2,132.10	5,439,219,99	133,093,684.14
E365.00-OH Conductors and Devices	220.007.562.99	9,543,658,84	(185,026.15)	(2,132.10)	9,356,500.59	229,364,063,58
E366.00-Underground Conduit	67,653,173.03	665,336.93	(9,214.26)	(-1.020)	656,122.67	68,309,295.70
E367.00-UG Conductors and Devices	131,886,913.16	9,654,544.50	(299,028.05)		9,355,516.45	141,242,429.61
E368.00-Line Transformers	133,808,945.00	4,816,185.47	(89,117.63)	2	4,727,067.84	138,536,012,84
E369.10-Underground Services	5,150,191.71	826,437.12	(4,230.05)		822,207.07	5,972,398.78
E369.20-Overhead Services	21,162,711.43	020,101112	(47,314.75)		(47,314.75)	21,115,396.68
E370.00-Meters	37,274,313.16	401,678.46	(20,203.53)	1.2	381,474.93	37,655,788.09
E373.10-Overhead Street Lighting	34,865,920.35	2,707,794.29	(3,349,954.20)	13	(642,159.91)	34,223,760,44
E373.20-Underground Street Lighting	46,480,903.54	2,256,244.28	(627,618.63)	7.	1,628,625.65	48,109,529.19
E373.40-Street Lighting Transformer	40,400,500.04	2,200,211.20	(027,010.00)	1.2	1,020,025.00	40,100,020.10
E374.05-ARO Cost Elec Dist (L/B)	481,206.24			5		481,206.24
E374 D7-ARO Cost Elect Dist (Egp)	461,200.24			145,332,98	145,332,98	145,332.98
ESTA-OT-FILE COST EIGHT DIST (EMP)	927,289,038.50	43,796,656.74	(6,765,005.80)	192,486.41	37,224,137.35	964,513,175.85
General						
E392.10-Transportation - Cars Truck	9,023,754.99	074 702 40	14 DTE 040 401	C4 C40 00	(000 500 75)	0.404.405.04
		971,763.19	(1,875,946.16)	64,613.22	(839,569.75)	8,184,185.24
E392.20-Transportation - Trailers	624,483.74	400 400 00	(17,070.07)		(17,070.07)	607,413.67
E394.00-Tools, Shop, and Garage Equ	4,268,142.06	463,439.63	(134,421.32)		329,018.31	4,597,160.37
E395.00-Laboratory Equipment	2 424 442 75		400 000 001			
E396.10-Power Op Equip-Hourly Rtd	2,481,112.75	200001	(108,665.53)	30,818.06	(77,847.47)	2,403,265.28
E396.20-Power Op Equip-Other	124,122.05	31,393.64	(4,428.76)		26,964.88	151,086.93
	16,521,615.59	1,466,596.46	(2,140,531.84)	95,431.28	(578,504.10)	15,943,111.49
Hydro						
E330,20-Land	6.50	1.00	•			6.50
E331.00-Structures and Improvements	4,771,919.46	175,000.01	4		175,000.01	4,946,919.47
E332.00-Reservoirs, Dams, and Water	11,456,922.47	388,893.77	(155,564.63)		233,329.14	11,690,251.61
E333.00-Water Wheels, Turbines, Gen	19,598,137.69	402,649.51	(55,573.58)	7	347,075.93	19,945,213.62
E334.00-Accessory Electric Equipmen	5,409,463.47	119,125.54	(18,752.79)		100,372.75	5,509,836.22
E335.00-Misc Power Plant Equipment	310,299.96		(52.87)		(52.87)	310,247.09
E336.00-Roads, Railroads, and Bridg	29,930.61			10.4		29,930.61
E337.07-ARO Cost Hydro Prod (Eqp)	103,528.98	3	1	4		103,528.98
	41,680,209.14	1,085,668.83	(229,943.87)		855,724.96	42,535,934.10

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Intangible						
E301.00-Organization	2,240.29	-		10.0		2,240.29
E302.00-Franchises and Consents	100.00		(100.00)		(100.00)	
	2,340.29	17	(100.00)	- 75,00	(100.00)	2,240.29
Other Production						
E340.20-Land	8,132.93	1 C Sa	*	(2)		8,132.93
E341 00-Structures and Improvements	14,896,366.51	108,072.94		· ·	108,072.94	15,004,439.45
E342.00-Fuel Holders, Producers, Ac	7,350,941.05	342,967.03	(95,084.46)	, .C.	247,882.57	7,598,823.62
E343.00-Prime Movers	150,369,502.46	4,449,642.46	(864,934.42)		3,584,708.04	153,954,210.50
E344.00-Generators	33,141,792.68	76,581.01	(46,426.53)		30,154.48	33,171,947.16
E345.00-Accessory Electric Equipmen	19,840,186.65	843,038.49	(8,551.95)		834,486.54	20,674,673.19
E346.00-Misc Power Plant Equipment	3,794,110.73	3,353.01	(1,140.74)		2,212.27	3,796,323.00
E347.05-ARO Cost Other Prod (L/B)	1			38,429.14	38,429.14	38,429.14
E347.07-ARO Cost Other Prod (Eqp)						
	229,401,033.01	5,823,654.94	(1,016,138.10)	38,429.14	4,845,945.98	234,246,978.99
Steam Production						
E310.20-Land	6,293,327.37	-		(100,000.00)	(100,000.00)	6,193,327.37
E310.25-Land			Charles Co	100,000.00	100,000.00	100,000.00
E311.00-Structures and Improvements	276,403,131.52	17,733,075.02	(2,867,780.04)	3,010,481.46	17,875,776.44	294,278,907.96
E311.01-AROP Structures and Improv	14,564,631.12	2,535,448.30	(1,329,199.92)		1,206,248.38	15,770,879.50
E312.00-Boiler Plant Equipment	1,233,113,474.42	153,028,191.80	(17,737,600.22)	(2,985,190.22)	132,305,401.36	1,365,418,875.78
E312.01-AROP Boiler Plant Equipment	638,933.72					638,933.72
E314.00-Turbogenerator Units	192,343,718.17	18,884,139.36	(3,093,988.16)	4,145,218.19	19,935,369.39	212,279,087.56
E315.00-Accessory Electric Equipmen	153,105,401,69	10,764,497.27	(639,406.99)	12,526,762.53	22,651,852,81	175,757,254.50
E315.01-AROP Accessory Electric Equipmen	12,514,712.26			(12,514,712.26)	(12,514,712.26)	
E316.00-Misc Power Plant Equip	13,568,243.54	2,773,099.03	(66,011.56)		2,707,087.47	16,275,331.01
E317.07-ARO Cost Steam (Eqp)	27,801,470.62		(732,205.04)	729,001.76	(3,203.28)	27,798,267.34
	1,930,347,044.43	205,718,450.78	(26,466,191.93)	4,911,561.46	184,163,820.31	2,114,510,864.74

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Electric Transmission						
E350 10-Land Rights	7,316,310.55	*			91	7,316,310.55
E350.20-Land	1,429,627.28					1,429,627.28
E352.10-Struct & Imp-Non Sys Contro	5,846,289.32	317,001.67	3	(47,153.43)	269,848.24	6,116,137.56
E353.10-Station Equipment - Non Sys	106,309,541.31	4,921,495.70	(1,126,172.66)		3,795,323.04	110,104,864.35
E353.11-AROP Station Equip Non Sys	Andreas Control	0 C 7 C 7		1.00	4	
E354.00-Towers and Fixtures	18,541,700.48	17,686.50	(20.82)	1.4	17,665.68	18,559,366.16
E355.00-Poles and Fixtures	40,638,028.93	1,348,403.56	(254,964.62)		1,093,438.94	41,731,467.87
E356.00-OH Conductors and Devices	37,173,028.13	533,591.17	(164,705.96)	17.0	368,885.21	37,541,913.34
E357.00-Underground Conduit	2,437,093.57			1.2		2,437,093.57
E358.00-UG Conductors and Devices	5,111,200.32	557,090.35	(8,492.29)		548,598.06	5,659,798.38
E359.15-ARO Cost Transm (L/B)	13,760.73		*	- 4		13,760.73
E359.17-ARO Cost Transm (Egp)	41.45	2		238,693.59	238,693.59	238,693,59
	224,816,580.62	7,695,268.95	(1,554,356.35)	191,540.16	6,332,452.76	231,149,033,38
Total 101 Electric Plant in Service - KY	3,370,057,861.58	265,586,296.70	(38,172,267.89)	5,429,448.45	232,843,477.26	3,602,901,338.84
106 Construction Completed not Classified	-					
Distribution						
E361 00-Structures and Improvements				1.0		
E362.00-Station Equipment	692,506.41	7,679,756.25	1.2		7.679.756.25	8.372.262.66
E364.00-Poles, Towers, and Fixtures	2,110,769.20	278,006.16	1	13	278,006.16	2,388,775.36
E365.00-OH Conductors and Devices	2,239,028.43	2,409,569.33	1	1.0	2,409,569.33	4,648,597.76
E366.00-Underground Conduit	1,178,690.40	40,378.03		1.5	40,378.03	1,219,068.43
E367 00-UG Conductors and Devices	2,754,636.89	1,474,475.91	-		1,474,475.91	4,229,112.80
E368 00-Line Transformers	403,925.19	1,406,291.90			1,406,291.90	1,810,217.09
	825,125.90	(644,723.18)	-1	•	(644,723.18)	180,402.72
E369.10-Underground Services E370.00-Meters	625,125.90	(044,723.10)		1.5	(044,723.10)	100,402.72
E373 10-Overhead Street Lighting	1,083,122.95	(700 CED 4E)			(798,650.15)	284,472.80
		(798,650.15)	-	•		
E373.20-Underground Street Lighting	256,928.53 11,544,733.90	(177,602.61) 11,667,501.64		-	(177,602.61) 11,667,501.64	79,325.92 23,212,235.54
Electric General						
E392 20-Transportation - Trailers			9	.4.		
E394.00-Tools, Shop and Garage Equip	50,763.87	(44,000.65)	4.1	12	(44,000.65)	6,763.22
E396.20-Power Op Equip-Other	274 777	4-00-00-0		44	4.74.5	
	50,763.87	(44,000.65)	*1		(44,000.65)	6,763.22

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Hydro						
E331 00-Structures and Improvements	4,238.08	12,218.28	9	0.40	12,218.28	16,456.36
E332.00-Reservoirs, Dams, and Water	4,238.06	(4,238.06)		1.6.1	(4,238.06)	
E333.00-Water Wheels, Turbines, Gen	4,238.06	(4,238.06)	+	1.4	(4,238.06)	
E334 00-Accessory Electric Equipmen	4,238.06	(4,238.06)	¥		(4,238.06)	
E335.00-Misc Power Plant Equipment		20.00				
	16,952.26	(495.90)	*-	•	(495.90)	16,456.36
Other Production						
E342.00-Fuel Holders, Producers, Ac	1 4	(*)	• 1	•		
E343.00-Prime Movers	1,685,686.88	1,832,442.74			1,832,442.74	3,518,129.62
E344.00-Generators	81,521.33	(81,521.33)	-	1,8,1	(81,521.33)	
E345.00-Accessory Electric Equip		17,830.12	\$	11411	17,830.12	17,830.12
E346 00-Misc Power Plant Equip			-			
	1,767,208.21	1,768,751.53	1.5		1,768,751.53	3,535,959.74
Steam Production						
E311 00-Structures and Improvements	2,016,979.73	(584,444.84)	(6)		(584,444.84)	1,432,534.89
E311.01-AROP Structures and Improvements	4.	11,254,466.49	-	100	11,254,466.49	11,254,466.49
E312.00-Boiler Plant Equipment	9,711,298.62	10,571,075.90		1.0	10,571,075.90	20,282,374.52
E314.00-Turbogenerator Units	323,980.25	5,556,873.37		1.9	5,556,873.37	5,880,853.62
E315.00-Accessory Electric Equipmen	3,024,059.12	(702,467.25)		1 * 1	(702,467.25)	2,321,591.87
E316.00-Misc Power Plant Equip	852,912.05	(783,058.86)			(783,058.86)	69,853.19
	15,929,229.77	25,312,444.81	•		25,312,444.81	41,241,674.58
Transmission						
E350.20-Land	· +	2 5 1 3 3	-	100	•	
E352 10-Struct & Imp-Non Sys Contro		1,716.50		1.8.1	1,716.50	1,716.50
E353.10-Station Equipment - Non Sys	4,459,393.37	1,923,396.49	-		1,923,396.49	6,382,789.86
E354.00-Towers and Fixtures	15,468,821.79	67,964.76			67,964.76	15,536,786.55
E355.00-Poles and Fixtures	9,140,667.41	400,148.44			400,148.44	9,540,815.85
E356.00-OH Conductors and Devices	5,976,590.25	252,559.85			252,559.85 2,645,786.04	6,229,150.10 37,691,258.86
	35,045,472.82	2,645,786.04		-	2,645,786.04	37,691,236.86
Total 106 Construction Completed not Classified	64,354,360.83	41,349,987.47		-	41,349,987.47	105,704,348.30
Total Plant in Service - KY	3,434,412,222.41	306,936,284.17	(38,172,267.89)	5,429,448.45	274,193,464.73	3,708,605,687.14

Total 101 & 106	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Plant in Service Electric Distribution E362 00-Station Equipment								
Electric Transmission								
E350.10-Land Rights	465,100.04		S .		1.2	465,100.04	(279,653.05)	185,446.99
E350.20-Land	143,421 71		14	4		143,421,71		143,421,71
E352.10-Struct & Imp-Non Sys Contro	338,701.07		4	-	7.19	338,701.07	(223,954.77)	114,746.30
E353.10-Station Equipment - Non Sys	10,565,902.77	533,790.15	(22,748.05)		511,042.10	11,076,944.87	(7,271,016.62)	3,805,928.25
E354 00-Towers and Fixtures	5,974,342.34			+		5,974,342.34	(4,565,289.60)	1,409,052.74
E355 00-Poles and Fixtures	2,031,021.91	1.34	(21,093,69)	9	(21,093.69)	2,009,928,22	(1,001,194,67)	1,008,733.55
E356.00-OH Conductors and Devices	3,407,425.68	64,790 36	(972,64)		63,817 72	3,471,243.40	(2,936,076.83)	535,166,57
	22,925,915.52	598,580.51	(44,814,38)		553,766.13	23,479,681,65	(16.277,185.54)	7,202,496,11
Total Electric - Indiana	22,925,915.52	598,580.51	(44,614.38)	- +-	553,766.13	23,479,681 65	(16,277, 185,54)	7.202.496 11

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Plant in Service						
Electric Transmission						
E350 10-Land Rights	465,100.04	100		-	1.4	465,100.04
E350.20-Land	143,421,71	41	1.4	(4.7)		143,421.71
E352.10-Struct & Imp-Non Sys Contro	338,701.07	1000			2	338,701.07
E353.10-Station Equipment - Non Sys	10,565,902.77	516,265.99	(22,748.05)	- 4	493,517.94	11,059,420.71
E354.00-Towers and Fixtures	5,974,342.34		1000		1.65660.01-7	5,974,342.34
E355.00-Poles and Fixtures	2,031,021.91		(21,093.69)		(21,093.69)	2,009,928.22
E356 00-OH Conductors and Devices	3,407,425.68	64,790.36	(972.64)	_	63,817.72	3,471,243.40
	22,925,915.52	581,056.35	(44,814.38)		536,241.97	23,462,157.49
Total 101 Plant in Service - Electric - IN	22,925,915.52	581,056.35	(44,814.38)		536,241.97	23,462,157.49
106 Construction Completed Not Classified Electric Distribution E362.00-Station Equipment			4 4	12		
attends and the Australia						
Electric Transmission E353 10-Station Equipment - Non Sys		17,524.16			17,524.16	17.524.16
E354.00-Towers and Fixtures		17,324.10			17,324.10	17,324.10
E355.00-Poles and Fixtures						
E356.00-OH Conductors and Devices	7			3.1	3	
ESSO.00-ON CONDUCTORS and Devices		17,524.16			17,524.16	17,524.16
Total 106 Plant in Service - Electric - IN		17,524.16			17,524.16	17,524.16
Total 199 Clark III del Arce - Flectric - IIA		17,024.10		-	17,524,10	17,024.10
Total Electric - Indiana	22,925,915.52	598,580.51	(44,814.38)		553,766.13	23,479,681.65

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Total 101 & 106	-							
Plant in Service								
Gas Distribution								
G374 12-Other Distribution Land	59,724.58			4	12	59,724.58	9	59,724.58
G374.22-Other Distribution Land Rig	74,018.23	- 2	10.00		1.0	74,018.23	(77,410.05)	(3,391.82)
G375.10-City Gate Check Station Str	384,917.06		(16,951.29)		(16,951.29)	367,965.77	(116,009 66)	251,956,11
G375.20-Other Distribution Structur	532,497.30			2		532,497 30	(196,424.29)	336,073.01
G376.00-Mains	310,864,437.80	17,384,271.08	(4, 156, 176, 14)		13,228,094 94	324,092,532.74	(107,204,698.95)	216,887,833.79
G378.00-Meas and Reg Station-Genera	10,321,599.73	2,169,741.08	(53,302.72)		2,116,438.36	12,438,038.09	(2,753,836.73)	9,684,201.36
G379.00-Meas & Reg Station-City Gat	4,173,290,64	269,600.18	(59,020.70)		210.579.48	4,383,870.12	(1,668,740.53)	2.715,129.59
G380.00-Services	176,137,278.72	17,627,674.07	(135.082.68)	4	17 492,591 39	193,629,870.11	(69 756,659 81)	123,873,010.30
G381.00-Meters	36,146,389,48	3,641,943.24	(52,310.40)	97 729 20	3.687.362.04	39,833,751,52	(7,561,200.31)	32,272,551,21
G383.00-Regulators	22,520,447 57	1,337,994.97	(380,488.04)		957,506.93	23,477,954.50	(591,351.36)	22,886,603,14
G385.00-Industrial Measuring and Re	944,360.15	1,507,554.57	1000,400,041	2	307,000.50	944,360.15	(99,216,31)	845,143,84
G387 00-Other Equipment	51,112.34	2		- 5		51,112.34	(19,622,14)	31,490.20
G388.05-ARO Cost Gas Dist (L/B)	2.962.94		5			2.962.94	(90.17)	2,872.77
G388.07-ARO Cost Gas Dist (Egp)	12,006,240.32		(75,039.27)	(2,554.54)	(77,593.81)	11,928,646.51	(346,147.34)	11,582,499.17
Good of And Cost Gas Dist (Eqp)	574,219,276.86	42,431,224 62	(4,928,371.24)	95,174,66	37,598,028.04	611,817,304 90	(190,391,607,65)	421,425,697.25
	an designation	100000000000000000000000000000000000000	1.4524	544.6-445	11 (2-12)-2-12-1	STATE OF STREET	1.10(10.100.004	Day and Dist.
Gas General Plant	4 000 054 00	440,000,04	1000 000 00	(0.000.00)	Into and and	4 000 040 70	// pag cag av	200 010 70
G392 10-Transportation Equip-Car/Tr	1,888,854.62	113,938.34	(668,359 98)	(64.613.22)	(619.034.86)	1,269,819.76	(1,036,500.97)	233,318.79
G392.20-Transportation Equip-Traile	504,901.00	92,026.54	(11,515.30)	2000 200 200	80,511.24	585,412.24	(206,261.13)	379,151.11
G394,00-Tools, Shop, and Garage Equ G395,00-Laboratory Equipment	4,452,932.79	208,372.77	(392,580 90)	(121,244.21)	(305, 452, 34)	4.147 480 45	(1,536,691 16)	2,610,789.29
G396.10-Power Op Equip-Hourly Rated	2,410,442.20	298.583.83	(422,274.03)	4	123,690 20)	2.286,752 00	(2,000,276 88)	286,475.12
G396.20-Power Op Equip - Other	47,955.13	129.826.67	(Land)	-	129,826.67	177 781 80	(36,346.14)	141,435,66
27 10 12 120 14 14 14 14 15 16 16 16 16 16 16 16 16 16 16 16 16 16	9,305,085.74	842,748 15	(1,494,730.21)	(185,857 43)	(837,839 49)	8,467,246.25	(4,816,076.28)	3,651 169 97
Gas Intangible Plant								
G302 00-Franchises and Consents	1,187.49		(800.00)	~	(800.00)	387 49		387 49
DESERTION OF THE PROPERTY OF T	1,187.49	-	(800.00)	-	(800.00)	387.49		387 49
Mar Designation								
Gas Storage	50 554 57					20.004.07		20,004.07
G350.10-Land	32,864 07					32,864.07		32,864 07
G350.20-Land Rights	95,613.59	2012	diam'r.		والمكالميا لوبا	95,613.59	(70,451.45)	25 162 14
G351.20-Compressor Station Structur	5,403,885.91	21,187 03	(14,882.02)		6,305.01	5,410,190,92	(933,237.26)	4,476,953.66
G351.30-Measuring and Regulat Stat	33,151.61	542 202 60	100.002.00		115245575	33,151.61	(14,636.49)	18,515 12
G351,40-Other Structures	2,158,817.71	478,282.92	(34,699.01)	23,515.01	467,098.92	2,625,916.63	(797,458.14)	1.828,458.49
G352.10-Storage Leaseholds and Righ	548,241.14	*		-		548,241.14	(569,589.96)	(21,348.82)
G352.20-Reservoirs	400,511 40			*	*	400,511.40	(452,027.29)	(51,515.89)
G352 30-Nonrecoverable Natural Gas	9,648,855.00	7		**	45.32%	9,648,855.00	(7,772,376.62)	1,876,478 38
G352,40-Well Drilling	2,549,865.48	100 No. 201	(70,145.45)	1 1 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(70,145.45)	2,479,720.03	(2,363,113.71)	116,606.32
G352 50-Well Equipment ARO	4,407,487 00	(495,725.25)	(108,604.04)	(42,072.81)	(646,402.10)	3,761,084.90	(717,092.62)	3 043 992 28
G352 55-Well Equipment	4,790,233.83	1,073,237 72	(412,877.39)	42,072.81	702,433 14	5,492,666.97	598,178.82	6,090,845.79
G353 00-Lines	14,269,062 87	782,648.49	(192,991.73)	-	589,656.76	14,858,719.63	(7,285,214.96)	7,573,504.67
G354 00-Compressor Station Equipmen	15,737,932.99	1,041,502,45	(450, 120, 60)	7	591,381 85	16,329,314.84	(4,211,238,72)	12 118 076 12
G355 00-Measuring and Regulat Equip	504,694.67	20,155.09		3	20,155.09	524,849.76	(283,009.20)	241,840,56
G356 00-Purification Equipment	11,583,756.18	412,149.24	(22,682.97)	2	389,466.27	11,973,222,45	(5,297,390.27)	6,675,832 18
G357 00-Other Equipment	1,605,184 73	76,115.24	(2,705.00)	4	73,410.24	1,678,594.97	(353,504.17)	1,325,090.80
G358 05-ARO Cost Gas UG Store (L/B)	32,407.02		(1,530.61)		(1,530.61)	30,876,41	(623.67)	30,252.74
G358 07-ARO Cost Gas UG Store (Eqp)	5,564,171.92		(393,874.85)		(393,874.85)	5,170,297.07	(256,927.57)	4.913.369.50
	79,366,737.12	3,409,552,93	(1,705,113.67)	23,515 01	1.727.954.27	81 094 691 39	(30,779,713.28)	50,314,978.11

KENTUCKY & INDIANA Total 101 & 106	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Gas Transmission G365.20-Rights of Way G367.00-Mains G368.07-ARO Cost Gas Trans (Eqp)	220,659.05 16,441,210.63	2,418,397,01	(20,299,95)	3,941,518.65	2,398,097,06 3,941,518.65	220,659.05 18,839,307.69 3,941,518.65	(208,837.47) (12,039,067.15) (35,270.86)	11,821.58 6,800,240.54 3,906,247.79
	16,661,869.68	2,418,397.01	(20,299.95)	3,941,518.65	6,339,615.71	23,001 485 39	(12,283,175.48)	10,718,309 91
Total Gas Plant in Service	679,554,156.89	49,101,922.71	(8,149,315.07)	3,874,350,89	44,826,958.53	724,381,115,42	(238,270,572,69)	486,110,542.73

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
KENTUCKY & INDIANA			333733333			
101 Plant in Service						
Gas Distribution						
G374.12-Other Distribution Land	59,724.58			1.2	2-	59,724.58
G374.22-Other Distribution Land Rig	74.018.23					74,018.23
G375.10-City Gate Check Station Str	384,917.06	2	(16,951.29)		(16,951.29)	367,965.77
G375.20-Other Distribution Structur	532,497.30					532,497.30
G376.00-Mains	301,959,715.91	15,278,361,58	(4,156,176,14)		11,122,185.44	313,081,901.35
G378.00-Meas and Reg Station-Genera	10,321,599.73	1.345.306.42	(53,302.72)		1,292,003,70	11,613,603.43
G379.00-Meas & Reg Station-City Gat	4,173,290.64	269,600,18	(59,020,70)		210,579,48	4,383,870.12
G380.00-Services	165,547,947.82	21,518,929.93	(135,082.68)		21.383.847.25	186,931,795.07
G381.00-Meters	36,146,389,48	3,641,943.24	(52,310.40)	97,729.20	3,687,362.04	39,833,751.52
G383.00-Regulators	17,594,344.20	5,931,254.95	(380,488.04)	XCO-XC-	5,550,766.91	23,145,111.11
G385.00-Industrial Measuring and Re	944,360.15	1100111001110	49991199997		***************************************	944,360.15
G387.00-Other Equipment	51,112.34	-				51,112.34
G388 05-ARO Cost Gas Dist (L/B)	2,962.94	1.00	4			2,962,94
G388.07-ARO Cost Gas Dist (Egp)	12.006.240.32		(75.039.27)	(2,554.54)	(77.593.81)	11,928,646,51
33331. 4.1.2 333. 232 232 (34)	549,799,120.70	47,985,396.30	(4,928,371.24)	95,174.66	43,152,199.72	592,951,320.42
Gas General Plant						
G392 10-Transportation Equip-Car/Tr	1,888,854.62	113,938.34	(668, 359.98)	(64,613.22)	(619,034.86)	1,269,819.76
G392 20-Transportation Equip-Traile	504,901.00	49,130.42	(11,515.30)		37,615.12	542,516.12
G394.00-Tools, Shop, and Garage Equ	4,325,940.62	229,406.35	(392,580.90)	(121,244.21)	(284,418.76)	4,041,521.86
G395.00-Laboratory Equipment				1,10,000,000		
G396.10-Power Op Equip-Hourly Rated	2,410,442.20	298,583.83	(422,274.03)		(123,690,20)	2,286,752,00
G396.20-Power Op Equip - Other	47,955.13	15,607.60			15,607,60	63,562.73
	9,178,093.57	706,666.54	(1,494,730.21)	(185,857.43)	(973,921.10)	8,204,172.47
Gas Intangible Plant						
G302.00-Franchises and Consents	1,187.49		(800.00)		(800.00)	387.49
And the second of the second o	1,187.49	2.0	(800.00)		(800,008)	387.49

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
KENTUCKY & INDIANA						
Gas Storage						
G350 10-Land	32,864.07			1,2		32,864.07
G350.20-Land Rights	95,613.59	7.79		4		95,613.59
G351.20-Compressor Station Structur	5,403,885.91	21,187.03	(14,882.02)		6.305.01	5,410,190,92
G351.30-Measuring and Regulat Stat	33,151.61	400000		-		33,151.61
G351.40-Other Structures	2,158,817.71	478.282.92	(34,699.01)	23,515.01	467,098.92	2,625,916.63
G352.10-Storage Leaseholds and Righ	548,241.14					548,241.14
G352.20-Reservoirs	400,511.40	-				400,511.40
G352.30-Nonrecoverable Natural Gas	9,648,855.00				and the first	9,648,855.00
G352.40-Well Drilling	2,549,865.48	2-	(70,145.45)		(70,145.45)	2,479,720.03
G352.50-Well Equipment ARO	3,742,884.78	168,876.97	(108,604.04)	(42,072.81)	18,200.12	3,761,084.90
G352.55-Well Equipment	4,772,422.39	996,359.83	(412,877.39)	42,072.81	625,555.25	5,397,977.64
G353.00-Lines	14,269,062.87	635,394.56	(192,991.73)		442,402.83	14,711,465.70
G354.00-Compressor Station Equipmen	15,723,691.88	934,390.71	(450,120.60)		484,270.11	16,207,961.99
G355 00-Measuring and Regulat Equip	390,025.41		13,22,327			390,025.41
G356.00-Purification Equipment	11,443,654.15	552,251.27	(22,682.97)		529,568.30	11,973,222,45
G357.00-Other Equipment	1,605,184.73	59,622.70	(2,705.00)		56,917.70	1,662,102.43
G358.05-ARO Cost Gas UG Store (L/B)	32,407.02		(1,530.61)		(1,530.61)	30,876.41
G358.07-ARO Cost Gas UG Store (Eqp)	5,564,171.92		(393,874.85)		(393,874.85)	5.170,297.07
	78,415,311.06	3,846,365.99	(1,705,113.67)	23,515.01	2,164,767.33	80,580,078.39
Gas Transmission						
G365.20-Rights of Way	220,659.05	1020		2.0		220,659.05
G367.00-Mains	16,441,210.63	958,868.98	(20,299.95)		938,569.03	17.379,779.66
G368.07-ARO Cost Gas Trans (Eqp)				3,941,518.65	3,941,518.65	3,941,518.65
	16,661,869.68	958,868.98	(20,299.95)	3,941,518.65	4,880,087.68	21,541,957.36
Total 101 Plant in Service - Gas	654,055,582.50	53,497,297.81	(8,149,315.07)	3,874,350.89	49,222,333.63	703,277,916.13

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
KENTUCKY & INDIANA						
106 Construction Completed not Classified						
Gas Distribution						
G375.10-City Gate Check Station Str	*				1.0	16
G375.20-Oth Dist Structur				100		100
G376.00-Mains	8,904,721.89	2,105,909.50	4.7	1.0	2,105,909.50	11,010,631.39
G378.00-Meas and Reg Station-Genera	2004 De A17	824,434.66		1.0	824,434.66	824,434.66
G379.00-Meas & Reg Station-City Gat	4			14.	10000	237.00
G380.00-Services	10,589,330.90	(3,891,255.86)	4.0		(3,891,255.86)	6,698,075.04
G381.00-Meters		100000000000000000000000000000000000000	0.0			
G383 00-Regulators	4,926,103.37	(4,593,259.98)			(4,593,259.98)	332,843.39
G385 00-Industrial Measuring and Re		*/20/2009			3-033-565-525-5	22 7 M 3 D 7 3 M
G387 00-Other Equipment	4	- L	- L		and the second second	
7-10-10-10-10-10-10-10-10-10-10-10-10-10-	24,420,156.16	(5,554,171.68)		7:4-	(5,554,171.68)	18,865,984.48
Gas General Plant						
G392.10-Transportation Equip-Car/Tr		W 45-4			4	
G392.20-Transportation Equip-Traile		42.896.12			42.896.12	42,896.12
G394 00-Tools, Shop, and Garage Equ	126,992.17	(21,033.58)			(21,033.58)	105,958.59
G395.00-Laboratory Equipment		4-14-4-1-4	11.2		Year entrope	
G396.10-Power Op Equip-Hourly Rated	-					
G396.20-Power Op Equip - Other		114,219.07			114,219.07	114,219.07
2.00 (126,992.17	136,081.61			136,081.61	263,073.78
Gas Storage						
G351.20-Compressor Station Structur	100		21			4-1
G351 40-Other Structures				-		2
G352.50-Well Equipment ARO	664,602.22	(664,602.22)	4		(664,602.22)	
G352.55-Well Equipment	17,811.44	76,877.89	*	-	76,877.89	94,689.33
G353.00-Lines	- Total -	147,253.93	4		147,253.93	147,253.93
G354.00-Compressor Station Equipmen	14,241,11	107,111.74	- 2	4	107,111.74	121,352.85
G355 00-Measuring and Regulat Equip	114,669.26	20,155,09	3.0	-	20,155.09	134,824.35
G356.00-Purification Equipment	140,102.03	(140,102.03)			(140,102.03)	(3.2.340E.21370)
G357.00-Other Equipment	77741-275	16,492.54			16,492.54	16,492.54
	951,426.06	(436,813.06)	-	-	(436,813.06)	514,613.00
Gas Transmission						
G367 00-Mains	•	1,459,528.03			1,459,528.03	1,459,528,03
	(3)	1,459,528.03	•	(*)	1,459,528.03	1,459,528.03
Total 106 Const Completed not Classified - Gas	25,498,574.39	(4,395,375.10)			(4,395,375.10)	21,103,199.29

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Total Plant in Service - Gas	679,554,156.89	49,101,922.71	(8,149,315.07)	3,874,350.89	44,826,958.53	724,381,115.42

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Total 101 & 106	·							
Plant in Service								
Gas Distribution								
G374.12-Other Distribution Land	59,724.58	18	* 1		16	59,724.58	A	59,724.58
G374.22-Other Distribution Land Rig	74,018.23	9	The second	-	4	74,018.23	(77,410.05)	(3,391.82)
G375.10-City Gate Check Station Str	384,917 06	1.4	(16,951.29)	10.0	16,951.29)	367,965.77	(116,009.66)	251,956.11
G375.20-Other Distribution Structur	532,497.30			3.1		532,497.30	(196,424.29)	336,073 01
G376.00-Mains	310,864,437.80	17,384,271.08	(4,156,176,14)	9	13,228,094.94	324,092,532.74	(107,204,698.95)	216,887,833.79
G378.00-Meas and Reg Station-Genera	10,321,599.73	2,169,741,08	(53,302 72)	-	2,116,438,36	12,438,038.09	(2,753,836,73)	9 684,201 36
G379.00-Meas & Reg Station-City Gat	4,173,290.64	269,600.18	(59,020.70)	914	210,579.48	4,383,870.12	(1,668,740.53)	2,715 129 59
G380.00-Services	176,137,278.72	17,627,674.07	(135,082.68)	40.0	17.492,591.39	193,629,870.11	(69,756,859.81)	123 873 010 30
G381.00-Meters	36,146,389.48	3,641,943.24	(52,310.40)	97 729 20	3.687,362.04	39,833,751 52	(7,561,200 31)	32,272,551 21
G383.00-Regulators	22,520,447.57	1,337,994,97	(380,488.04)	- C	957,506,93	23,477,954.50	(591,351 36)	22,886,603 14
G385 00-Industrial Measuring and Re	944,360.15					944,360.15	(99,216.31)	845,143 84
G387 00-Other Equipment	51,112.34			.00	(6)	51,112.34	(19,622,14)	31,490.20
G388.05-ARO Cost Gas Dist (L/B)	2,962.94					2,962.94	(90.17)	2,872.77
G388 07-ARO Cost Gas Dist (Eqp)	12,006,240.32	*	(75,039.27)	(2,554.54)	(77,593,81)	11,928,646.51	(346,147,34)	11.582,499 17
	574,219,276.86	42,431,224,62	(4,928,371.24)	95,174,66	37,598,028 04	611,817,304.90	190,391,607.651	421 425,697.25
Gas General Plant								
G392 10-Transportation Equip-Car/Tr	1,888,854.62	113,938.34	(668,359.98)	(64,613.22)	(619.034.86)	1,269,819 76	(1.036,500.97)	233,318.79
G392.20-Transportation Equip-Traile	504,901.00	92,026.54	(11,515.30)		80,511.24	585,412.24	(206,261.13)	379,151 11
G394 00-Tools, Shop, and Garage Equ	4,452,932.79	208,372.77	(392,580.90)	(121,244 21)	(305,452.34)	4 147,480.45	(1,536,691.16)	2,610,789.29
G395 00-Laboratory Equipment	- C		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
G396 10-Power Op Equip-Hourly Rated	2,410,442.20	298,583.63	(422,274.03)	-	(123,690.20)	2,286,752.00	(2,000,276.88)	286,475 12
G396.20-Power Op Equip - Other	47,955.13	129,826.67		-	129,826.67	177 781 80	(36,346.14)	141 435 66
	9,305,085.74	842,748,15	(1,494,730.21)	(185,857 43)	(837,839.49)	8,467,246.25	(4,816,076.28)	3,651,169.97
Gas Intangible Plant								
G302 00-Franchises and Consents	1,187.49	*	(800.00)	4	(800 00)	387 49	171	387 49
A CONTRACTOR OF THE PROPERTY O	1,187.49	7.4	(800,00)		(800.00)	387 49	1+1	387 49

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Total 101 & 106								
Gas Storage								
G350.10-Land	29,500.57			2		29,500.57		29,500.57
G350.20-Land Rights	95,613.59	4	W 719 J	100		95,613.59	(70,451.45)	25,162.14
G351.20-Compressor Station Structur	5,403,885.91	21,187.03	(14,882.02)	3	6,305.01	5,410,190.92	(933,237.26)	4,476,953.66
G351 30-Measuring and Regulat Stat	33,151.61	A	***************************************	10.04		33,151.61	(14,636.49)	18,515 12
G351 40-Other Structures	1,645,972.99	478,282.92	(34,699.01)	23,515.01	467,098.92	2,113,071,91	(725, 198.25)	1,387,873.66
G352.10-Storage Leaseholds and Righ	548,241,14	*	1007300		1.00	548 241.14	(569,589.96)	(21,348.82)
G352.20-Reservoirs	400,511.40					400,511.40	(452,027.29)	(51,515.89)
G352.30-Nonrecoverable Natural Gas	9,648,855.00			-		9,648,855.00	(7,772,376.62)	1,876,478,38
G352.40-Well Drilling	2,144,867.57		(65, 379 26)		(65,379.26)	2,079,488.31	(2,080,227.98)	(739.67)
G352.50-Well Equipment ARO	3,945,603.40	(497,331.61)	(103,050 40)	(42,072.81)	(642,454.82)	3,303,148.58	(511,124,81)	2,792,023.77
G352,55-Well Equipment	4,088,467,71	1,007,399.98	(363,183.23)	42,072.81	686,289.56	4,774,777.27	610,564.73	5,385,342.00
G353.00-Lines	12,906,207.83	699,846 15	(185,899.94)	A CONTRACTOR	513,946.21	13,420,154 04	(6,757,445,26)	6,662,708.78
G354.00-Compressor Station Equipmen	15,737,932,99	1,041,502.45	(450,120.60)		591,381.85	16,329,314 84	(4,211,238.72)	12,118,076.12
G355 00-Measuring and Regulat Equip	504,694,67	20,155.09		~	20,155.09	524,849 76	(283,009.20)	241,840.56
G356.00-Purification Equipment	11,583,756 18	412,149 24	(22,682.97)		389,466.27	11,973,222.45	(5,297,390.27)	6,675,832.18
G357.00-Other Equipment	1,162,236.61	76,115.24	(2,705.00)		73,410.24	1,235,646,85	(301,336,06)	934,310,79
G358.05-ARO Cost Gas UG Store (L/B)	32,407.02		(1,530.61)	7	(1,530.61)	30,876.41	(623.67)	30,252.74
G358 07-ARO Cost Gas UG Store (Egp)	5,564,171.92		(393,874.85)		(393,874.85)	5,170,297 07	(256.927.57)	4,913,369.50
	75,476,098.11	3,259,306.49	(1,638,007.89)	23,515.01	1,644,813.61	77 120 911.72	(29,626,276.13)	47,494,635.59
Gas Transmission								
G365 20-Rights of Way	220,659 05			+		220,659.05	(208,837:47)	11,821.58
G367 00-Mains	16,441,210.63	2,418,397.01	(20,299.95)	1 - a - a - a - a - a - a - a - a - a -	2,398,097.06	18,839,307.69	(12,039,067.15)	6,800,240.54
G368.07-ARO Cost Gas Trans (Eqp)				3,941,518.65	3,941,518.65	3,941,518.65	(35,270.86)	3,906,247.79
	16,661,869,68	2,418,397.01	(20,299 95)	3,941,518.65	6,339,615.71	23,001 485 39	(12,283,175 48)	10,718,309.91
Total Gas Plant in Service - KY	675,663,517.88	48,951,676 27	(8,082,209.29)	3.874,350.89	44,743,817.87	720,407,335,75	(237 117 135 54)	483,290,200,21

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Plant in Service						
Gas Distribution						
G374.12-Other Distribution Land	59,724.58	190	· A	-		59,724.58
G374.22-Other Distribution Land Rig	74,018.23	1.9		(*)		74,018.23
G375.10-City Gate Check Station Str	384,917.06		(16,951.29)	-	(16,951.29)	367,965.77
G375.20-Other Distribution Structur	532,497.30		10 to			532,497.30
G376.00-Mains	301,959,715.91	15,278,361.58	(4,156,176.14)	÷	11,122,185.44	313,081,901.35
G378.00-Meas and Reg Station-Genera	10,321,599.73	1,345,306.42	(53,302.72)		1,292,003.70	11,613,603.43
G379.00-Meas & Reg Station-City Gat	4,173,290.64	269,600.18	(59,020.70)	-	210,579.48	4,383,870.12
G380.00-Services	165,547,947.82	21,518,929.93	(135,082.68)	1	21,383,847.25	186,931,795.07
G381 00-Meters	36,146,389.48	3,641,943.24	(52,310.40)	97,729.20	3,687,362.04	39,833,751.52
G383.00-Regulators	17,594,344.20	5,931,254.95	(380,488.04)	(1 × 1)	5,550,766.91	23,145,111.11
G385.00-Industrial Measuring and Re	944,360.15		2004 (2004)	-		944,360.15
G387.00-Other Equipment	51,112.34		(4)			51,112.34
G388 05-ARO Cost Gas Dist (L/B)	2,962.94					2,962.94
G388.07-ARO Cost Gas Dist (Eqp)	12,006,240.32		(75,039.27)	(2,554.54)	(77,593.81)	11,928,646.51
	549,799,120.70	47,985,396.30	(4,928,371.24)	95,174.66	43,152,199.72	592,951,320.42
Gas General Plant						
G392.10-Transportation Equip-Car/Tr	1,888,854.62	113,938.34	(668,359.98)	(64,613.22)	(619,034.86)	1,269,819.76
G392.20-Transportation Equip-Traile	504,901.00	49,130.42	(11,515.30)		37,615.12	542,516.12
G394.00-Tools, Shop, and Garage Equ	4,325,940.62	229,406.35	(392,580.90)	(121,244.21)	(284,418.76)	4,041,521.86
G395.00-Laboratory Equipment	V 450000	10 mg - 10 mg			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1000
G396.10-Power Op Equip-Hourly Rated	2,410,442.20	298,583.83	(422,274.03)		(123,690.20)	2,286,752.00
G396.20-Power Op Equip - Other	47,955.13	15,607.60		•	15,607.60	63,562.73
The state of the s	9,178,093.57	706,666.54	(1,494,730.21)	(185,857.43)	(973,921.10)	8,204,172.47
Gas Intangible Plant						
G302.00-Franchises and Consents	1,187.49	4	(800.00)	7	(800.00)	387.49
	1,187.49	4	(800.00)	3.	(800.00)	387.49

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Gas Storage						
G350.10-Land	29,500.57	4		(*)	+	29,500.57
G350.20-Land Rights	95,613.59	W				95,613.59
G351.20-Compressor Station Structur	5,403,885.91	21,187.03	(14,882.02)		6,305.01	5,410,190.92
G351.30-Measuring and Regulat Stat	33,151.61			199		33,151.61
G351.40-Other Structures	1,645,972.99	478,282,92	(34,699.01)	23,515.01	467,098.92	2,113,071.91
G352.10-Storage Leaseholds and Righ	548,241.14			7.05		548,241.14
G352.20-Reservoirs	400,511.40			-		400,511.40
G352.30-Nonrecoverable Natural Gas	9,648,855.00	14.1	1 -1 -2	-		9,648,855.00
G352.40-Well Drilling	2,144,867.57		(65,379.26)		(65,379.26)	2,079,488.31
G352.50-Well Equipment-ARO	3,281,001.18	167,270,61	(103,050.40)	(42,072.81)	22,147.40	3,303,148.58
G352.55-Well Equipment	4,070,676.27	930.522.09	(363, 183.23)	42,072.81	609,411.67	4,680,087.94
G353.00-Lines	12,906,207.83	552,592.22	(185,899.94)		366,692.28	13,272,900.11
G354.00-Compressor Station Equipmen	15,723,691.88	934,390.71	(450,120.60)	2	484,270,11	16,207,961.99
G355.00-Measuring and Regulat Equip	390,025.41	247,123	42200221034	(•)		390,025.41
G356.00-Purification Equipment	11,443,654.15	552,251.27	(22,682.97)		529,568.30	11,973,222.45
G357.00-Other Equipment	1,162,236.61	59,622.70	(2,705.00)		56,917.70	1,219,154.31
G358.05-ARO Cost Gas UG Store (L/B)	32,407.02	-	(1,530.61)	-	(1,530.61)	30,876.41
G358.07-ARO Cost Gas UG Store (Egp)	5,564,171,92	the state of the state of	(393,874.85)	a.	(393,874,85)	5,170,297.07
8.3000 1400 2.30 240 . At 200 A. 100.	74,524,672.05	3,696,119.55	(1,638,007.89)	23,515.01	2,081,626.67	76,606,298.72
Gas Transmission						
G365.20-Rights of Way	220,659.05			-	-	220,659.05
G367.00-Mains	16,441,210.63	958,868.98	(20,299.95)		938,569.03	17,379,779.66
G368.07-ARO Cost Gas Trans (Eqp)				3,941,518.65	3,941,518.65	3,941,518.65
	16,661,869.68	958,868.98	(20,299.95)	3,941,518.65	4,880,087.68	21,541,957.36
Total 101 Plant in Service - Gas - KY	650,164,943.49	53,347,051.37	(8,082,209.29)	3,874,350.89	49,139,192.97	699,304,136.46

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
106 Construction Completed not Classified						
Gas Distribution						
G375.10-City Gate Check Station Str			-			-24
G375.20-Other Dist Structures	9	A Company of the Comp	-	1.9	4.5	
G376.00-Mains	8,904,721.89	2,105,909.50	G-6	46	2,105,909.50	11,010,631.39
G378.00-Meas and Reg Station-Genera	4.0	824,434.66	-	-	824,434.66	824,434.66
G379.00-Meas & Reg Station-City Gat						
G380 00-Services	10,589,330.90	(3,891,255.86)	(4)	1.2	(3,891,255.86)	6,698,075.04
G381.00-Meters			1.00	1.5		
G383.00-Regulators	4,926,103.37	(4,593,259.98)			(4,593,259.98)	332,843.39
G385.00-Industrial Measuring and Re	24-0-25-0-4-12-0	7,7,7,7,7,7				44.7
G387.00-Other Equipment		4				
	24,420,156.16	(5,554,171.68)			(5,554,171.68)	18,865,984.48
Gas General Plant						
G392.10-Transportation Equip-Car/Tr						
G392.20-Transportation Equip-Traile		42,896.12	Y		42,896,12	42,896.12
G394 00-Tools, Shop, and Garage Equ	126,992,17	(21,033.58)		1.5	(21,033.58)	105,958.59
G395 00-Laboratory Equipment		(4)(6)(4)		1.57	44.044444	444550
G396.10-Power Op Equip-Hourly Rated	4			12		
G396.20-Power Op Equip - Other		114,219.07			114,219.07	114,219.07
South of Equip Street	126,992.17	136,081.61			136,081.61	263,073.78
Gas Storage						
G351 20-Compressor Station Structur						2.0
G351 40-Other Structures			2.0		100 mm 247	
G352.50-Well Equipment ARO	664,602.22	(664,602.22)			(664,602.22)	
G352.55-Well Equipment	17,811.44	76,877.89		1/2	76,877.89	94,689.33
G353.00-Lines	17,011.44	147,253.93	1	1.0	147,253.93	147.253.93
G354.00-Compressor Station Equipmen	14,241.11	107,111.74		1.2	107,111.74	121,352.85
G355.00-Measuring and Regulat Equip	114,669.26	20,155.09	3	1/2	20,155.09	134,824.35
G356 00-Punfication Equipment	140,102.03	(140,102.03)	i d	- 12	(140,102.03)	104,024.00
G357.00-Other Equipment	140,102.03	16,492.54			16,492.54	16,492.54
Coor. Ou Cities Equipment	951,426.06	(436,813.06)	$\overline{}$		(436,813.06)	514,613.00
Gas Transmission						
G367.00-Mains		1,459,528.03			1,459,528.03	1,459,528.03
Cool to mand		1,459,528.03			1,459,528.03	1,459,528.03
	-	1,450,020.00			1,705,020.00	1,700,020.00

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Total 106 Const Completed not Classified - Gas - KY	25,498,574.39	(4,395,375.10)			(4,395,375.10)	21,103,199.29
Total Plant in Service - Gas - KY	675,663,517.88	48,951,676.27	(8,082,209.29)	3,874,350.89	44,743,817.87	720,407,335.75

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Total 101 & 106								
Plant in Service								
Gas Storage								
G350.10-Land	3,363.50	9.	-		ia.	3,363.50	-	3,363.50
G351 40-Other Structures	512,844.72		700	-		512,844.72	(72,259.89)	440,584 83
G352.40-Well Drilling	404,997,91		(4,766.19)		(4,766.19)	400,231.72	(282,885.73)	117,345.99
G352.50-Well Equipment-aro	461,883,60	1,606,36	(5,553.64)		(3,947.28)	457,936.32	(205,967.81)	251,968 51
G352.55-Well Equipment	701,746.12	65,837.74	(49,694.16)	4	16,143.58	717,889.70	(12,385.91)	705,503 79
G353.00-Lines	1,362,855.04	82.802.34	(7,091.79)		75,710.55	1,438,565.59	(527,769.70)	910,795 89
G354.00-Compressor Station Equip	1.000	(11000000000000000000000000000000000000	400000	Ψ.			CARROLING TO S	0.0000000000000000000000000000000000000
G357 00-Other Equipment	442,948,12				- X	442,948.12	(52,168.11)	390,780.01
-14	3,890,639,01	150,246,44	(67,105.78)		83,140.66	3,973,779.67	(1,153,437.15)	2,820,342.52
Total Gas - Indiana	3,890,639.01	150,246.44	(67,105.78)		83,140,66	3,973,779.67	(1.153.437 15)	2 820 342 52

LOUISVILLE GAS & ELECTRIC COMPANY INDIANA - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Plant In Service						
Gas Storage						
G350.10-Land	3,363.50					3,363.50
G351.40-Other Structures	512,844,72			12.1		512,844.72
G352.40-Well Drilling	404,997.91		(4,766.19)	.19	(4,766.19)	400,231,72
G352.50-Well Equipment-ARO	461,883.60	1,606.36	(5,553.64)	2	(3,947.28)	457,936.32
G352.55-Well Equipment	701,746.12	65,837.74	(49,694.16)		16,143.58	717,889,70
G353.00-Lines	1,362,855.04	82,802.34	(7,091.79)	Δ.	75,710.55	1,438,565.59
G354.00-Compressor Station Equip	.1000(00010)	***************************************	1.11-112		1000	rive-terr can
G357 00-Other Equipment	442,948.12	10.0			12.1	442,948,12
-	3,890,639.01	150,246.44	(67,105.78)		83,140.66	3,973,779.67
Total 101 Gas - Indiana	3,890,639.01	150,246.44	(67,105.78)		83,140.66	3,973,779.67
106 Construction Completed not Classified Gas Storage						
G352.50-Well Equipment-ARO	4		4			
G352.55-Well Equipment						
Total 106 Gas - Indiana						v
Total Plant in Service - Gas - IN	3,890,639.01	150,246.44	(67,105.78)		83,140.66	3,973,779.67

LOUISVILLE GAS & ELECTRIC COMPANY KENTUCKY - GAS STORED NONRECOVERABLE - GAS - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
117 Gas Stored Nonrecoverable G117 00-Gas Stored UG Non-Current	1,882,661.68					1,882,661.68
	1,882,661.68					1,882,661.68

LOUISVILLE GAS & ELECTRIC COMPANY INDIANA - GAS STORED NONRECOVERABLE - GAS - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
117 Gas Stored Nonrecoverable G117.00-Gas Stored UG Non-Current	257,328.32					257,328.32
	257,328.32		- 4			257,328.32

LOUISVILLE GAS & ELECTRIC COMPANY PROPERTY UNDER CAPITAL LEASES - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101101 Capital Leased Property E311.10-Capital Leased Property						

LOUISVILLE GAS & ELECTRIC COMPANY PLANT HELD FOR FUTURE USE - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
105 Plant Held for Future Use						
Distribution	-01611812					222.222.22
E360.25- Land Held for Future Use	637,632.37				-	637,632.37
E362.05-Station Equip-For Future Us	11,382.11					11,382.11
	649,014.48			•		649,014.48
Steam Production						
E311.00-Structures and Improvements	22,344.25	4	- 2	(22,344.25)	(22,344.25)	4
E312.00-Boiler Plant Equipment	2,946.99	-	13	(2,946.99)	(2,946.99)	4
E314.00-Turbogenerator Units	4,145,218.19			(4,145,218.19)	(4,145,218.19)	1.2
E315.00-Accessory Electric Equip	12,050.27			(12,050.27)	(12,050.27)	
	4,182,559.70	- *	*	(4,182,559.70)	(4,182,559.70)	•
Table Block Units for France Units	100157140			// voo 550 70	// /00 550 70	0.00.01.10
Total Plant Held for Future Use	4,831,574.18			(4,182,559.70)	(4,182,559.70)	649,014.48

LOUISVILLE GAS & ELECTRIC COMPANY NON UTILITY PROPERTY - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
121 Non Utility Property						
C121.01-Nonutility Prop - Coal Land	690.05		-	à		690.05
C121.02-Nonutility-Coal Mineral Rts	63,110.43				8	63,110.43
C121.03-Nonutility-Coal Rts of Way	249.93					249.93
C121.04-Nonutility Prop - Misc Land	11,189.15					11,189.15
Strange Strange Strange Strange Strange	75,239.56					75,239.56

LOUISVILLE GAS & ELECTRIC COMPANY PLANT PURCHASED AND SOLD - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
102 Electric Plant Purch & Sold E312-RailCars Offsite		- A		X.		1

Acct#	Company	Location Code	Trans Code		Vintage Yr	Class Yr	Total
130200	KU	9999		0	1959	2011	(13,461.00)
130200		9999		0	1974	2011	(235.54)
130200	KU	9999		0	1975	2011	(228.74)
130200		9999		0	1977	2011	24.27
130200	KU	9999		0	1978	2011	2.91
130200	KU	9999		0	1979	2011	(253.28)
130200	KU	9999		0	1980	2011	(1,649.83)
130200	KU	9999		0	1981	2011	(824.81)
130200	KU	9999		0	1982	2011	(652.75)
130200	KU	9999		0	1983	2011	(1,650.64)
130200	KU	9999		0	1984	2011	(791.34)
130200	KU	9999		0	1985	2011	(618.40)
130200	KU	9999		0	1986	2011	(2,106.80)
130200	KU	9999		0	1987	2011	(1,779.66)
130200	KU	9999		0	1988	2011	(1,512.41)
130200	KU	9999		0	1989	2011	(894.40)
130200	KU	9999		0	1990	2011	(901.79)
130300	KU	9999		0	2006	2011	(1,863,267.37)
130300	KU	9999		7	2010	2011	(417,240.62)
130300	KU	9999		9	2011	2011	800,219,35
130300	KU	9999		7	2011	2011	3,160,366.98
130310	KU	9999		9	2011	2011	149,277.59
130310	KU	9999		7	2011	2011	32,193.31
131100	KU	0321		0	1990	2011	(65,537.33)
131100	KU	0321		7	2010	2011	(174,881.29)
131100	KU	0321		9	2011	2011	227,663.28
131100	KU	0321		7	2011	2011	452,589.40
131100	KU	5603		9	2011	2011	17,205.25
131100	KU	5613		0	1977	2011	(12,001.28)
131100	KU	5614		9	2011	2011	36,814.40
131100	KU	5614		7	2011	2011	5,857.28
131100	KU	5615		0	1970	2011	(12,169.37)
131100	KU	5623		9	2011	2011	8,654.01
131100	KU	5623		7	2011	2011	64,114.18
131100	KU	5654		7	2008	2011	14,561.50
131100	KU	0321		7	2011	2011	10,300,294.16
131200	KU	0321		7	2011	2011	3,047,747.97
131200	KU	0322		0	1990	2011	(117,801.36)
131200	KU	0322		7	2010	2011	(36,624.72)
131200	KU	0322		9	2011	2011	264,420.28
131200		0322		7	2011	2011	(223,245.45)
131200		5603		7	2008	2011	(17,205.25)
131200	KU	5613		0	1975	2011	(30,983.46)
131200) KU	5614		0	1959		(102,630.26)
131200	KU	5614		7	2008	2011	(36,814.40)
131200	KU	5614		7	2011		184,240.75
131200		5621		7	2011	2011	783,557.96
131200		5622		0	1963	2011	(4,035.82)
131200		5622		9	2011	2011	56,052 50
131200		5622		7	2011	2011	4,776,178.31
131200		5622		0	2011	2011	(32,720.55)
131200		5623		0	1997	2011	(156,588.22)
131200		5623		9	2011	2011	260,234 68
131200	KU	5623		7	2011	2011	312,966.63

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131200 KU	5630	7	2011	2011	211,440.34
131200 KU	5650	7	2009	2011	11,999,779.03
131200 KU	5651	0	1974	2011	(22,628.49)
131200 KU	5651	0	2004	2011	(933,425.53)
131200 KU	5651	7	2009	2011	1,306,399.85
131200 KU	5651	7	2009	2011	(1,471,102.44)
131200 KU	5651	9	2011	2011	1,334,597.55
131200 KU	5651	0	2011	2011	900,237.06
131200 KU	5652	0	2003	2011	(16,628.87)
131200 KU	5652	7	2008	2011	179,568.29
131200 KU	5652	9	2011	2011	143,344.60
131200 KU	5652	7	2011	2011	50,911.64
131200 KU	5653	0	1981	2011	(378,025.14)
131200 KU	5653	9	2011	2011	930,398.08
131200 KU	5653	7	2011	2011	(930,398.08)
131200 KU	5653	0	2011	2011	237,323.13
131200 KU	5654	0	1984	2011	(154,180.53)
131200 KU	5654	0	2005	2011	(23,019.15)
131200 KU	5654	7	2008	2011	179,568.29
131200 KU	5654	7	2008	2011	(342,556.74)
131200 KU	5654	7	2008	2011	(54,605.88)
131200 KU	5654	0	2010	2011	154,180.53
131200 KU	5654	9	2011	2011	405,101.87
131200 KU	5658	7	2009	2011	3,274,530.87
131200 KU	5661	7	2008	2011	24,969,633.37
131400 KU	0321	7	2011	2011	225,052.22
131400 KU	5613	7	2011	2011	21,714.96
131400 KU	5614	0	1959	2011	(6,883.07)
131400 KU	5614	7	2011	2011	21,714.96
131400 KU	5621	7	2010	2011	1,848.82
131400 KU	5621	7	2011	2011	38,604.38
131400 KU	5622	9	2011	2011	13,859.99
131400 KU	5622	7	2011	2011	24,744.38
131400 KU	5623	9	2011	2011	407,184.46
131400 KU	5623	7	2011	2011	38,604.37
131400 KU	5651	7	2011	2011	18,095.80
131400 KU	5652	7	2011	2011	18,095.80
131400 KU	5653	0	1981	2011	(361,343.87)
131400 KU	5653	9	2011	2011	818,720.56
131400 KU	5653	7	2011	2011	(805,624.76)
131400 KU	5653	0	2011	2011	361,343.87
131400 KU	5654	7	2011	2011	4,022,742.67
131500 KU	0321	7	2010	2011	37,994.27
131500 KU	0321	7	2011	2011	216,257.62
131500 KU	5603	6	1950	2011	173,168.32
131500 KU	5603	6	1950	2011	(173,168.32)
131500 KU	5603	6	1954	2011	220,655.40
131500 KU	5603	6	1954	2011	(220,655 40)
131500 KU	5613	0	1960	2011	(154.66)
131500 KU	5614	6	1950	2011	220,263 33
131500 KU	5614	6	1950	2011	(220,263 33)
131500 KU	5614	6	1954	2011	388,327 03
131500 KU	5614	6	1954	2011	(388,327 03)
121E00 KII	1,25,2,12,12				
131500 KU	5614 5614	0 6	1959 1987	2011 2011	(26,194,13) 691,268,96

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131500 KU	5614	6	1987	2011	(691,268.96)
131500 KU	5614	7	2011	2011	29,107.86
131500 KU	5621	6	1958	2011	283,272.59
131500 KU	5621	6	1958	2011	(283,272.59)
131500 KU	5622	6	1963	2011	231,171.50
131500 KU	5622	6	1963	2011	(231,171.50)
131500 KU	5622	7	2011	2011	42,421.08
131500 KU	5623	6	1972	2011	600,432.47
131500 KU	5623	6	1972	2011	(600,432.47)
131500 KU	5623	0	1972	2011	(19,075.97)
131500 KU	5623	9	2011	2011	162,246.12
131500 KU	5623	7	2011	2011	(162,246,12)
131500 KU	5650	7	2009	2011	560,270.87
131500 KU	5651	6	1978	2011	869,693.72
131500 KU	5651	6	1978	2011	(869,693.72)
131500 KU	5652	6	1984	2011	2,109,842.77
131500 KU	5652	6	1984	2011	(2,109,842.77)
131500 KU	5653	6	1976	2011	639,635.42
	5653	6	1976	2011	(639,635.42)
131500 KU				2011	
131500 KU	5653	6	2000		4,301,009.46
131500 KU	5653	6	2000	2011	(4,301,009.46)
131500 KU	5654	6	2000	2011	2,481,837.47
131500 KU	5654	6	2000	2011	(2,481,837.47)
131500 KU	5658	7	2009	2011	111,002.93
131500 KU	5661	7	2008	2011	210,295.32
131600 KU	0321	7	2011	2011	217,469.60
131600 KU	5591	7	2010	2011	(155,118.28)
131600 KU	5591	9	2011	2011	155,118.28
131600 KU	5591	7	2011	2011	30,300.17
131600 KU	5613	0	1977	2011	(542.20)
131600 KU	5613	0	1983	2011	(693.57)
131600 KU	5614	0	1959	2011	(2,582.39)
131600 KU	5614	7	2011	2011	33,276.69
131600 KU	5623	7	2010	2011	(520,269.95)
131600 KU	5650	9	2011	2011	47,617.08
131600 KU	5650	7	2011	2011	(47,617.08)
131600 KU	5651	0	1975	2011	(4,705.09)
131600 KU	5654	9	2011	2011	53,262.35
131600 KU	5654	7	2011	2011	(29,595.06)
131707 KU	9999	0	2010	2011	(312,738.85)
131707 KU	9999	9	2011	2011	727,457.04
133100 KU	5691	7	2011	2011	10,314.17
133200 KU	5691	7	2011	2011	11,487,440.33
134300 KU	0470	9	2011	2011	506,483.01
134300 KU	0470	7	2011	2011	(722,717.72)
	0470	Ó	2011	2011	1,777,515.47
134300 KU			2002		
134300 KU	0471	0		2011	(1,647,127.69)
134300 KU	0471	9	2011	2011	3,201,055.57
134300 KU	0471	7	2011	2011	(451,530.22)
134300 KU	0474	9	2011	2011	449,407.94
134300 KU	0474	7	2011	2011	(400,653,57)
134300 KU	0475	9	2011	2011	449,407.92
134300 KU	0475	7	2011	2011	(400,653.57)
134300 KU	0476	9	2011	2011	449,407 92
134300 KU	0476	7	2011	2011	(400,653 57)
	7/20/7/		T17-414	200-100	NEW THAT OF SHALL

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134300 KU	0477		0044	0233	*** *** ***
	04//	9	2011	2011	449,407.92
134300 KU	0477	7	2011	2011	(400,653.57)
134300 KU	5636	7	2011	2011	35,576.42
134500 KU	0477	9	2011	2011	49,925.08
134500 KU	0477	7	2011	2011	(49,925.08)
134500 KU	5635	6	2001	2011	933,000.00
134500 KU	5636	6	1999	2011	575,468.31
134500 KU	5637	6	1999	2011	572,445.86
134500 KU	5638	6	1993	2011	921,294.17
134500 KU	5639	6	1995	2011	875,400.43
134500 KU	5640	6	1993	2011	940,073.23
134500 KU	5641	6	1996	2011	946,726.87
134500 KU	5696	7	2011	2011	828,538.23
134501 KU	5635	6	2001	2011	(933,000.00)
134501 KU	5636	6	1999	2011	(575,468.31)
134501 KU	5637	6	1999	2011	(572,445.86)
134501 KU	5638	6	1993	2011	(921,294.17)
134501 KU	5639	6	1995	2011	(875,400.43)
134501 KU	5640	6	1993	2011	(940,073.23)
134501 KU	5641	6	1996	2011	(946,726.87)
134600 KU	0477	9	2011	2011	6,015.93
134600 KU	0477	7	2011	2011	(6,015.93)
135010 KU	9999	9	2011	2011	22,578.88
135210 KU	9999	0	1941	2011	(1,207.21)
135210 KU	9999	9	2011	2011	227,917.49
135210 KU	9999	7	2011	2011	33.46
135310 KU	9999	0	1941	2011	(299.16)
135310 KU	9999	0	1951	2011	(1,983.81)
135310 KU	9999	0	1954	2011	(30.39)
135310 KU	9999	0	1955	2011	(1,929.40)
135310 KU	9999	0	1956	2011	(290.79)
135310 KU	9999	0	1958	2011	(30,034.35)
135310 KU	9999	0	1960	2011	(694.62)
135310 KU	9999	0	1963	2011	(86.35)
135310 KU	9999	0	1964	2011	(281.37)
135310 KU	9999	0	1965	2011	(16,258.52)
135310 KU	9999	0	1966	2011	(3,909.11)
135310 KU	9999	0	1967	2011	(1,114.71)
135310 KU	9999	0	1970	2011	(1,869.17)
135310 KU	9999	0	1971	2011	(1,424.28)
135310 KU	9999	0	1972	2011	(228.01)
135310 KU	9999	0	1974	2011	(916.50)
135310 KU	9999	0	1975	2011	(912.19)
135310 KU	9999	0	1977	2011	(17,859.99)
135310 KU	9999	0	1980	2011	(431.49)
135310 KU	9999	0	1990	2011	(2,835.36)
135310 KU	9999	0	1992	2011	(1,844.33)
135310 KU	9999	6	1995	2011	25,233.70
135310 KU	9999	0	1996	2011	(13,769.53)
135310 KU	9999	6	2005	2011	39,497 42
135310 KU	9999	0	2008	2011	(240,523 34)
135310 KU	9999	0	2009	2011	(573 04)
135310 KU	9999	7	2010	2011	380,630 16
135310 KU	9999	o	2010	2011	(2 582 11)
135310 KU	9999	9	2011	2011	3,984,261.26

135310 KU	9999	7	2011	2011	(2,639,598.26)
135310 KU	9999	0	2011	2011	25,471.91
135400 KU	9999	7	2010	2011	(46,994.62)
135400 KU	9999	7	2011	2011	1,209.39
135500 KU	9999	0	1941	2011	(142.18)
135500 KU	9999	0	1945	2011	(17.59)
135500 KU	9999	0	1947	2011	(524.04)
135500 KU	9999	0	1949	2011	(108.16)
135500 KU	9999	0	1951	2011	(477.68)
135500 KU	9999	0	1952	2011	(2,235.82)
135500 KU	9999	0	1953	2011	(2,630.85)
135500 KU	9999	0	1955	2011	(2,153.08)
135500 KU	9999	0	1956	2011	(5,416.36)
135500 KU	9999	0	1958	2011	(298.98)
135500 KU	9999	0	1959	2011	(27.22)
135500 KU	9999	0	1960	2011	(1,454.00)
135500 KU	9999	0	1962	2011	(1,341.14)
135500 KU	9999	0	1965	2011	(78.46)
135500 KU	9999	0	1967	2011	(204.67)
135500 KU	9999	0	1969	2011	(1,346.61)
135500 KU	9999	0	1972	2011	(2,726.83)
135500 KU	9999	0	1974	2011	(803.56)
135500 KU	9999	0	1981	2011	(174.22)
135500 KU	9999	0	2002	2011	(10,970.78)
135500 KU	9999	7	2010	2011	(27,769.54)
135500 KU	9999	9	2011	2011	911,237.26
135500 KU	9999	7	2011	2011	722,617.51
135500 KU	9999	0	2011	2011	(2,615.85)
135600 KU	9999	0	1941	2011	(1,259.18)
135600 KU	9999	0	1946	2011	(20.35)
135600 KU	9999	0	1947	2011	(261.22)
135600 KU	9999	0	1948	2011	(68.62)
135600 KU	9999	0	1949	2011	(324.76)
135600 KU	9999	0	1950	2011	(3.67)
135600 KU	9999	0	1951	2011	(15.85)
135600 KU	9999	0	1952	2011	(19,146.58)
135600 KU	9999	0	1955	2011	(8,028.25)
135600 KU	9999	o	1963	2011	(4,330.64)
135600 KU	9999	ō	1965	2011	(10,369.40)
135600 KU	9999	ō	1968	2011	(38.00)
135600 KU	9999	ŏ	1972	2011	(7,126.63)
135600 KU	9999	ŏ	1975	2011	(170.50)
135600 KU	9999	ŏ	2003	2011	(40,203.84)
135600 KU	9999	Ö	2006	2011	(1,295.29)
135600 KU	9999	o	2007	2011	(794.29)
135600 KU	9999	o	2009	2011	(5,640.84)
135600 KU	9999	7	2010	2011	(18,157.01)
	9999	o	2010	2011	(33,593.08)
135600 KU	9999	9	2011	2011	1,554,366.41
135600 KU	9999	7	2011	2011	455,446.75
135600 KU				2011	
135800 KU	9999	9	2011		(766.65)
135917 KU	9999	9	2011	2011	453,047.99
136010 KU	9999	9	2011	2011	18,044 13
136020 KU	9999	0	1955	2011	(2,479 73)
136020 KU	9999	9	2011	2011	163,154 25

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(3,769.73)	2011	1955	0	9999	136100 KU
(331.00)	2011	1962	0	9999	136100 KU
95.35	2011	1987	0	9999	136100 KU
447,012.65	2011	2011	9	9999	136100 KU
21,015.56	2011	2011	7	9999	136100 KU
(290.81)	2011	1941	0	9999	136200 KU
(15.62)	2011	1944	0	9999	136200 KU
(260.98)	2011	1949	0	9999	136200 KU
(368.55)	2011	1950	0	9999	136200 KU
(643.16)	2011	1951	0	9999	136200 KU
(69.52)	2011	1954	0	9999	136200 KU
(10,962.72)	2011	1955	0	9999	136200 KU
(131.43)	2011	1958	0	9999	136200 KU
(4,514.17)	2011	1959	0	9999	136200 KU
(4,910.16)	2011	1960	0	9999	136200 KU
(1,591.27)	2011	1961	0	9999	136200 KU
(1,016.65)	2011	1964	0	9999	136200 KU
(81.36)	2011	1966	0	9999	136200 KU
(138.90)	2011	1967	0	9999	136200 KU
(16,102.63)	2011	1969	0	9999	136200 KU
(436.77)	2011	1971	0	9999	136200 KU
(201.36)	2011	1974	0	9999	136200 KU
(102.06)	2011	1980	0	9999	136200 KU
(92.49)	2011	1985	0	9999	136200 KU
(310.49)	2011	1987	0	9999	136200 KU
(655.98)	2011	1989	0	9999	136200 KU
(811.85)	2011	1991	0	9999	136200 KU
(10,241.45)	2011	1994	0	9999	136200 KU
(25,233.70)	2011	1995	6	9999	136200 KU
(3,586.21)	2011	1995	0	9999	136200 KU
(66.97)	2011	1997	0	9999	136200 KU
(14,600.85)	2011	2000	6	9999	136200 KU
(979.73)	2011	2002	0	9999	136200 KU
(39,497.42)	2011	2005	6	9999	136200 KU
(14,356.02)	2011	2009	0	9999	136200 KU
(763,437.41)	2011	2010	7	9999	136200 KU
140,000.00	2011	2010	0	9999	136200 KU
3,625,335.95	2011	2011	9	9999	136200 KU
(1,937,872.07)	2011	2011	7	9999	136200 KU
(472.56)	2011	1941	0	9999	136400 KU
(136.69)	2011	1947	0	9999	136400 KU
(427.49)	2011	1948	0	9999	136400 KU
(163.63)	2011	1949	0	9999	136400 KU
(457.03)	2011	1950	0	9999	136400 KU
(699.33)	2011	1951	0	9999	136400 KU
(982.27)	2011	1952	0	9999	136400 KU
(41.87)	2011	1953	0	9999	136400 KU
(745.94)	2011	1954	0	9999	136400 KU
(962.67)	2011	1955	0	9999	136400 KU
(1,155.03)	2011	1956	0	9999	136400 KU
(451 62)	2011	1957	0	9999	136400 KU
(740 38)	2011	1958	0	9999	136400 KU
(537.63)	2044	1050	0	9999	136400 KU
	2011	1959	0	9999	100400 110
(20.93)	2011	1960	0	9999	136400 KU

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	136400 KU 136400 KU 136400 KU	9999 9999	0	1962	2011	Charnas (070,73)
	136400 KU 136400 KU		0	1962	2011	(070 70)
	136400 KU 136400 KU				2011	(979.72)
	136400 KU	3333	0	1963	2011	(1,311.40)
		9999	0	1964	2011	(940.38)
	136400 KU	9999	Ö	1965	2011	(893.58)
	136400 KU	9999	o	1966	2011	(526.68)
	136400 KU	9999	ŏ	1967	2011	(1,905.36)
	136400 KU	9999	Ö	1968	2011	(513.25)
	136400 KU	9999	0	1969	2011	(1,013.53)
		9999	0	1970	2011	(226.72)
	136400 KU		0	1971	2011	(181.10)
	136400 KU	9999			2011	(13,440.34)
	136400 KU	9999	0	1972		
	136400 KU	9999	0	1973	2011	(476.69)
	136400 KU	9999	0	1974	2011	(1,476.12)
100	136400 KU	9999	0	1975	2011	(301.66)
	136400 KU	9999	0	1976	2011	(153.84)
	136400 KU	9999	0	1977	2011	(6,328.52)
	136400 KU	9999	0	1978	2011	(668.89)
	136400 KU	9999	0	1979	2011	(105.74)
	136400 KU	9999	0	1980	2011	(1,974.97)
	136400 KU	9999	0	1981	2011	(938.59)
	136400 KU	9999	0	1982	2011	(3,693.68)
	136400 KU	9999	0	1983	2011	(3,733.06)
	136400 KU	9999	0	1984	2011	(668.64)
	136400 KU	9999	0	1985	2011	(650.97)
	136400 KU	9999	0	1986	2011	(2,124.04)
	136400 KU	9999	0	1987	2011	(1,425.93)
	136400 KU	9999	0	1988	2011	(1,940.90)
	136400 KU	9999	0	1989	2011	(978.89)
	136400 KU	9999	0	1990	2011	(1,175.82)
	136400 KU	9999	0	1991	2011	(2,243.07)
	136400 KU	9999	0	1992	2011	(5,060.74)
	136400 KU	9999	0	1993	2011	(3,153.02)
	136400 KU	9999	0	1994	2011	(4,151.14)
	136400 KU	9999	0	1995	2011	(4,892.91)
	136400 KU	9999	0	1996	2011	(967.67)
	136400 KU	9999	Ö	1997	2011	(779.13)
	136400 KU	9999	ŏ	1998	2011	(1,436.09)
	136400 KU	9999	ő	1999	2011	(2,309.51)
	136400 KU	9999	0	2000	2011	(268.43)
	136400 KU	9999	0	2001	2011	(90.59)
				2002	2011	(1,852.87)
	136400 KU	9999	0			The second secon
	136400 KU	9999	0	2003	2011	(95.10)
	136400 KU	9999	0	2004	2011	(1,781.76)
	136400 KU	9999	0	2007	2011	(764.39)
	136400 KU	9999	7	2008	2011	5,397.51
	136400 KU	9999	7	2010	2011	(88,363.41)
	136400 KU	9999	7	2010	2011	(586,789.19)
	136400 KU	9999	9	2011	2011	1,480,438.00
	136400 KU	9999	7	2011	2011	2,100,680.08
	136500 KU	9999	0	1941	2011	(2,990.11)
	136500 KU	9999	0	1942	2011	(410.64)
	136500 KU	9999	0	1943	2011	(704 57)
	136500 KU	9999	0	1944	2011	(453.67)
	136500 KU	9999	0	1945	2011	(786.67)
	136500 KU	9999	0	1946	2011	(1,085.93)

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					Chamas
136500 KU	9999	0	1947	2011	(2,956.79)
136500 KU	9999	0	1948	2011	(5,951.54)
136500 KU	9999	0	1949	2011	(5,210.88)
136500 KU	9999	0	1950	2011	(6,444.61)
136500 KU	9999	0	1951	2011	(3,251.69)
136500 KU	9999	0	1952	2011	(6,640.98)
136500 KU	9999	0	1953	2011	(6,742.13)
136500 KU	9999	0	1954	2011	(6,142.28)
136500 KU	9999	0	1955	2011	(6,698.41)
136500 KU	9999	0	1956	2011	(6,341.16)
136500 KU	9999	0	1957	2011	(5,443.31)
136500 KU	9999	0	1958	2011	(4,949.60)
136500 KU	9999	0	1959	2011	(4,503.53)
136500 KU	9999	0	1960	2011	(2,631.50)
136500 KU	9999	0	1961	2011	(4,325.22)
136500 KU	9999	0	1962	2011	(3,914.93)
136500 KU	9999	0	1963	2011	(5,788.28)
136500 KU	9999	0	1964	2011	(5,814.09)
136500 KU	9999	0	1965	2011	(7,015.00)
136500 KU	9999	0	1966	2011	(5,532.43)
136500 KU	9999	0	1967	2011	(5,553.76)
136500 KU	9999	0	1968	2011	(4,283.01)
136500 KU	9999	0	1969	2011	(7,322.91)
136500 KU	9999	0	1970	2011	(4,212.26)
136500 KU	9999	0	1971	2011	(6,773.66)
136500 KU	9999	0	1972	2011	(5,691.43)
136500 KU	9999	0	1973	2011	(5,733.13)
136500 KU	9999	0	1974	2011	(7,690.26)
136500 KU	9999	0	1975	2011	(3,890.49)
136500 KU	9999	0	1976	2011	(5,067.62)
136500 KU	9999	0	1977	2011	(5,151.81)
136500 KU	9999	0	1978	2011	(4,935.14)
136500 KU	9999	0	1979	2011	(5,698.10)
136500 KU	9999	0	1980	2011	(5,666.19)
136500 KU	9999	0	1981	2011	(5,669.81)
136500 KU	9999	0	1982	2011	(6,408.08)
136500 KU	9999	0	1983	2011	(4,743.58)
136500 KU	9999	0	1984	2011	(6,135.54)
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136500 KU	9999	0	1986	2011	(5,255.39)
136500 KU	9999	0	1987	2011	(5,037.53)
136500 KU	9999	0	1988	2011	(5,337.07)
136500 KU	9999	0	1989	2011	(5,612.77)
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136500 KU	9999	0	1993	2011	(4,570.53)
136500 KU	9999	0	1994	2011	(7,455.97)
136500 KU	9999	0	1995	2011	(5,662.32)
136500 KU	9999	0	1996	2011	(4,778.28)
136500 KU	9999	0	1997	2011	(4,947.38)
136500 KU	9999	0	1998	2011	(3.880.25)
136500 KU	9999	0	1999	2011	(1,752.81)
136500 KU					
130300 KU	9999	6	2000	2011	14,600.85

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136500 KU	9999	0	2001	2011	(6,226.57)
136500 KU	9999	0	2002	2011	(5,033.39)
136500 KU	9999	0	2003	2011	(19,423.27)
136500 KU	9999	0	2004	2011	(23,818.71)
136500 KU	9999	0	2005	2011	(23,550.74)
136500 KU	9999	0	2006	2011	(705.15)
136500 KU	9999	0	2007	2011	(6,323.97)
136500 KU	9999	0	2008	2011	(20,385.64)
136500 KU	9999	7	2011	2011	(41,400.10)
136500 KU	9999	0	2009	2011	(80,993.65)
136500 KU	9999	7	2010	2011	(449,983.81)
136500 KU	9999	7	2011	2011	(12,016.33)
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136500 KU	9999	7	2011	2011	2,742,926.25
136500 KU	9999	0	2011	2011	(127, 279.85)
136600 KU	9999	7	2011	2011	8,233.40
136700 KU	9999	0	1965	2011	(50.21)
136700 KU	9999	0	1967	2011	(2.16)
136700 KU	9999	0	1968	2011	(921.07)
136700 KU	9999	0	1969	2011	(42.89)
136700 KU	9999	0	1970	2011	(13.12)
136700 KU	9999	0	1971	2011	(8.31)
136700 KU	9999	0	1972	2011	(56.09)
136700 KU	9999	0	1973	2011	(7.89)
136700 KU	9999	0	1974	2011	(146.36)
136700 KU	9999	0	1975	2011	(92.78)
136700 KU	9999	0	1976	2011	(108.31)
136700 KU	9999	0	1977	2011	(73.36)
136700 KU	9999	0	1978	2011	(105.95)
136700 KU	9999	0	1979	2011	(108.54)
136700 KU	9999	0	1980	2011	(137.38)
136700 KU	9999	0	1981	2011	(77.54)
136700 KU	9999	0	1982	2011	(85.96)
136700 KU	9999	Ō	1983	2011	(99.53)
136700 KU	9999	0	1984	2011	(85.53)
136700 KU	9999	Ō	1985	2011	(80.64)
136700 KU	9999	o	1986	2011	(118.46)
136700 KU	9999	ŏ	1987	2011	(160.76)
136700 KU	9999	ō	1988	2011	(187.34)
136700 KU	9999	o	1989	2011	(230.34)
136700 KU	9999	ō	1990	2011	(90.57)
136700 KU	9999	ō	1991	2011	(123.53)
136700 KU	9999	o	1992	2011	(105.34)
136700 KU	9999	0	1993	2011	(172.78)
136700 KU	9999	0	1994	2011	(349.82)
136700 KU	9999	o	1995	2011	(537.22)
136700 KU	9999	o	1996	2011	(559.67)
136700 KU	9999	0	1997	2011	(449.85)
	9999	0	1998	2011	(445.11)
136700 KU	9999	0	1999	2011	(14,917 19)
136700 KU	9999		2000	2011	Committee of the control of the cont
136700 KU	9999	0	2001	2011	(556.90) (679.70)
136700 KU		0	2001	2011	
136700 KU	9999				(611.24)
136700 KU	9999	0	2003	2011	(622 54)

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136700 KU	9999	0	2004	2011	(323.25)
136700 KU	9999	0	2005	2011	(7,752.76)
136700 KU	9999	0	2007	2011	(829.97)
136700 KU	9999	7	2008	2011	(501.91)
136700 KU	9999	0	2008	2011	(3,793.99)
136700 KU	9999	7	2009	2011	(12,664.55)
136700 KU	9999	0	2009	2011	(15,095.40)
136700 KU	9999	7	2010	2011	(39,468.26)
136700 KU	9999	0	2010	2011	(739.91)
136700 KU	9999	9	2011	2011	443,721.61
136700 KU	9999	7	2011	2011	1,586,210.64
136700 KU	9999	0	2011	2011	(2,188.05)
136800 KU	9999	0	1941	2011	(1,304.66)
136800 KU	9999	0	1946	2011	(4,427.73)
136800 KU	9999	0	1949	2011	(686.78)
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136800 KU	9999	0	1957	2011	(43,802.74)
136800 KU	9999	0	1959	2011	(63,636.93)
136800 KU	9999	0	1961	2011	(21,445.33)
136800 KU	9999	0	1962	2011	(78,589.82)
136800 KU	9999	0	1963	2011	(57,207.44)
136800 KU	9999	0	1964	2011	(29,294.13)
136800 KU	9999	0	1965	2011	(8,262.38)
136800 KU	9999	0	1966	2011	(3,328.83)
136800 KU	9999	0	1968	2011	(7,600.97)
136800 KU	9999	0	1969	2011	(1,792.42)
136800 KU	9999	0	1971	2011	(5,970.37)
136800 KU	9999	0	1972	2011	(11,945.93)
136800 KU	9999	Ō	1973	2011	(174.69)
136800 KU	9999	o	1974	2011	(2,699.03)
136800 KU	9999	ō	1975	2011	(10,015.80)
136800 KU	9999	ŏ	1976	2011	(265.80)
136800 KU	9999	o	1977	2011	(230.84)
136800 KU	9999	ō	1978	2011	(230.73)
136800 KU	9999	o	1979	2011	(381.00)
136800 KU	9999	o	1980	2011	(184.99)
136800 KU	9999	0	1981	2011	(362.94)
136800 KU	9999	0	1982	2011	(326.60)
136800 KU	9999	Ö	1983	2011	(410.19)
136800 KU	9999	0	1984	2011	(2,918.65)
136800 KU	9999	0	1985	2011	(255.33)
136800 KU	9999	o	1986	2011	(389.78)
	9999	Ö	1987	2011	(402.87)
136800 KU 136800 KU	9999	0	1988	2011	(430.06)
	9999	o	1989	2011	(272.67)
136800 KU			1990	2011	And the second of
136800 KU	9999	0			(294.23)
136800 KU	9999	0	1991	2011	(369.26)
136800 KU	9999	0	1992	2011	(312 27)
136800 KU	9999	0	1993	2011	(340.54)
136800 KU	9999	0	1994	2011	(310.75)
136800 KU	9999	0	1995	2011	(422 62)
136800 KU	9999	0	1996	2011	(241 11)
136800 KU	9999	0	1997	2011	(171 41)
136800 KU	9999	0	1998	2011	(291.45)
136800 KU	9999	7	2010	2011	(5,640,936,21)
136800 KU	9999	7	2010	2011	(5,640,936,21)

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					Onamao
136800 KU	9999	9	2011	2011	7,929,010.69
136800 KU	9999	7	2011	2011	72,412.54
136900 KU	9999	7	2009	2011	(41,182.85)
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136900 KU	9999	7	2010	2011	(42,280.78)
136900 KU	9999	0	2010	2011	258,535.36
136900 KU	9999	9	2011	2011	(29,856.91)
136900 KU	9999	7	2011	2011	623,466.82
136900 KU	9999	0	2011	2011	1,245,216.07
137000 KU	9999	0	1946	2011	(469.96)
137000 KU	9999	0	1949	2011	(849.35)
137000 KU	9999	0	1950	2011	(62.74)
137000 KU	9999	0	1952	2011	(37.22)
137000 KU	9999	0	1958	2011	(90.70)
137000 KU	9999	0	1959	2011	(94.66)
137000 KU	9999	0	1961	2011	(149.76)
137000 KU	9999	0	1964	2011	(88.44)
137000 KU	9999	0	1965	2011	(237.10)
137000 KU	9999	0	1966	2011	(268.80)
137000 KU	9999	0	1969	2011	(78.43)
137000 KU	9999	0	1971	2011	(778.35)
137000 KU	9999	0	1974	2011	(230.24)
137000 KU	9999	0	1977	2011	(610.96)
137000 KU	9999	0	1979	2011	(566.79)
137000 KU	9999	0	1980	2011	(217.44)
137000 KU	9999	0	1982	2011	(106.27)
137000 KU	9999	0	1985	2011	(112.87)
137000 KU	9999	0	1987	2011	(993.10)
137000 KU	9999	0	1989	2011	(227.16)
137000 KU	9999	0	1994	2011	(480.16)
137000 KU	9999	0	1997	2011	(210.66)
137000 KU	9999	0	2000	2011	(524.98)
137000 KU	9999	0	2001	2011	(193.09)
137100 KU	9999	0	1962	2011	(3.74)
137100 KU	9999	0	1988	2011	(311.60)
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137300 KU	9999	0	1941	2011	(1.32)
137300 KU	9999	0	1951	2011	(2.38)
137300 KU	9999	0	1957	2011	(0.10)
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137300 KU	9999	0	1959	2011	(2.44)
137300 KU	9999	0	1960	2011	(0.49)
137300 KU	9999	0	1961	2011	(23.46)
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137300 KU	9999	0	1966	2011	(136 25)
137300 KU	9999	0	1967	2011	(7.44)
137300 KU	9999	0	1968	2011	(8 39)
137300 KU	9999	0	1969	2011	(7.08)
137300 KU	9999	0	1970	2011	(0 22)
137300 KU	9999	0	1071	2011	(4.55)
101000 110	5555	U	1971 1972	2011 2011	(0.27)

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139300 KU	9999	0	1983	2011	(7,055.62)
139300 KU	9999	0	1984	2011	(7,696.28)
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139300 KU	9999	0	1992	2011	(36,611.72)
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139400 KU	9999	0	1981	2011	(44,691.00)
139400 KU	9999	o	1982	2011	(63,303.00)
139400 KU	9999	ō	1983	2011	(99,077.00)
139400 KU	9999	Ö	1984	2011	(60,458.00)
139400 KU	9999	Ō	1985	2011	(57,925.00)
139400 KU	9999	ō	1986	2011	(30,689.00)
139400 KU	9999	ő	1987	2011	(157,742.00)
139400 KU	9999	ō	1988	2011	(81,088.00)
139400 KU	9999	ő	1989	2011	(77,423.00)
139400 KU	9999	o	1990	2011	(38,060.00)
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139500 KU	9999	o	1982	2011	(26,788.00)
139500 KU	9999	o	1983	2011	(26,039.00)
139500 KU	9999	O	1984	2011	(19,898.00)
139500 KU	9999	o	1985	2011	(12,934.00)
139500 KU	9999	o	1986	2011	(32,709.00)
139500 KU	9999	ő	1987	2011	(91,660.00)
139500 KU	9999	ő	1988	2011	(97,814.00)
139500 KU	9999	ō	1989	2011	(159,733.00)
139500 KU	9999	o	1990	2011	(35,317.00)
139500 KU	9999	Ö	1991	2011	(65,189.00)
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139500 KU	9999	ő	1993	2011	(308,315.00)
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139500 KU	9999	o	1995	2011	(221,185.00)
139500 KU	9999	ő	1996	2011	(226,420.00)
139500 KU	9999	ő	1997	2011	(166,510.00)
139500 KU	9999	o	1998	2011	(206,110.00)
139500 KU	9999	ő	1999	2011	(80,661 00)
139500 KU	9999	o	2000	2011	(45,152 51)
139500 KU	9999	0	2001	2011	(11,751.00)
139500 KU	9999	o	2001	2011	(118,441 00)
139500 KU	9999	o	2001	2011	(827 92)
139600 KU	9999	0	1994	2011	(48,808 98)
139600 KU	9999	0	1995	2011	(55,790.00)
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139600 KU	9999	9	2011	2011	135,808.80	
139600 KU	9999	7	2011	2011	(136,408.80)	
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Comments

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Charnas

ARO Topside Adj - addition of Dist ARO received late.

Acct#	Company	Location Code	Trans Code	Vintage Yr	Class Yr	Total
130200	March Control of the	9999			2011	(100.00)
131100		0141	7		2011	and the second s
131100		0161	0		2011	
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131100		0161	9		2011	The second secon
131100		0161	7		2011	
131100		0161	7		2011	(158,829.79)
131100		0211	7		2011	519,009.44
131100		0211	0		2011	
131100		0221	7		2011	156,707.94
131100		0241	7		2011	173,136.11
131100		0311	0		2011	(71,507.48)
131100		0321	7		2011	(158,222.77)
131100		0321	9		2011	
131100		0321	7		2011	455,545.36
131100		0321	7		2011	
131200		0112			2011	
131200		0121	0		2011	
131200		0131	0		2011	(6,003.67)
131200		0141	0		2011	(6,634.59)
131200		0151	0		2011	(4,777.17)
131200		0151	7	2010	2011	(26,273.58)
131200		0151	9		2011	1,900.99
131200		0151	7	2011	2011	70,560.79
131200		0161	ó		2011	(16,489.78)
		0161	0		2011	(5,411.97)
131200 131200		0161	0		2011	(1,236,508.00)
131200		0161	7	2008	2011	(99,125.51)
131200		0161	7	2009	2011	(101,174.14)
131200		0161	7		2011	(65,943.97)
		0161	7		2011	131,225.99
131200 131200		0161	9		2011	364,884.37
		0211	0		2011	(15,081.09)
131200		0211			2011	15,081.09
131200		0211	9		2011	451,674.19
131200			7		2011	439,301.34
131200		0211	Ó		2011	(293,505.59)
131200		0211 0221	0		2011	(24,322.27)
131200		0221	7	2010	2011	(97,802.92)
131200		0221			2011	97,802.92
131200		0221	9	2011	2011	45,010.62
131200				2011		
131200		0222			2011	76,091.08
131200		0231	0		2011	(525,211.81)
131200		0231	7	2008	2011	(49,103.84)
131200		0231			2011	(201,274.63)
131200		0231	9		2011	699,058.15
131200		0231	7	2011	2011	(448,893.17)
131200		0232			2011	(21.69)
131200		0241	7		2011	1,707,835 44
131200		0242		1982	2011	(749,477.21)
131200		0242	7		2011	443,697.14
131200		0311	0		2011	(384,766.84)
131200		0311	7		2011	(454,967.66)
131200	LGE	0311	0	2010	2011	250,192.37

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					Ch
131200 LGE	0311	9	2011	2011	454,967.66
131200 LGE	0311	7	2011	2011	41,397.60
131200 LGE	0321	7	2010	2011	(39,676.78)
131200 LGE	0321	7	2011	2011	3,117,795.42
131200 LGE	0322	7	2011	2011	(183,258.60)
131200 LGE	0322	9	2011	2011	237,892.27
131400 LGE	0141	7	2011	2011	2,622.59
131400 LGE	0161	0	1970	2011	(40,888.89)
131400 LGE	0161	9	2011	2011	257,088.88
131400 LGE	0161	7	2011	2011	(269,851.46)
131400 LGE	0231	7	2011	2011	24,245.22
131400 LGE	0241	7	2011	2011	24,897.89
131400 LGE	0311	0	1990	2011	(7,090.97)
131400 LGE	0311	9	2011	2011	12,901.55
131400 LGE	0311	7	2011	2011	18,673.41
131400 LGE	0321	7	2011	2011	53,539.44
131500 LGE	0141	6	1964	2011	355,520.97
131500 LGE	0151	6	1967	2011	208,304.27
131500 LGE	0151	0	1967	2011	(34,048.32)
131500 LGE	0151	7	2010	2011	(622,343.25)
131500 LGE	0151	0	2010	2011	34,048.32
131500 LGE	0151	9	2011	2011	648,616.83
131500 LGE	0161	6	1996	2011	1,449,356.01
131500 LGE	0161	6	1999	2011	1,598,209.62
131500 LGE	0161	7	2011	2011	16,920.99
131500 LGE	0211	6	1974	2011	819,763.01
131500 LGE	0211	7	2011	2011	186,440.00
131500 LGE	0221	6	1975	2011	974,142.83
131500 LGE	0231	6	1982	2011	1,304,057.10
131500 LGE	0231	7	2011	2011	2.53
131500 LGE	0241	6	1975	2011	610,264.79
131500 LGE	0241	6	1984	2011	2,134,007.29
131500 LGE	0241	7	2011	2011	70,784.91
131500 LGE	0311	6	1997	2011	3,061,086.37
131500 LGE	0311	7	2011	2011	16,920.03
131500 LGE	0321	7	2010	2011	(43,144.27)
131500 LGE	0321	7	2011	2011	49,991.48
131500 LGE	0141	6	1964	2011	(355,520.97)
131500 LGE	0151	6	1967	2011	(208,304.27)
131500 LGE	0161	6	1996	2011	(1,449,356.01)
131500 LGE	0161	6	1999	2011	(1,598,209.62)
131500 LGE	0211	6	1974	2011	(819,763.01)
131500 LGE	0221	6	1975	2011	(974,142.83)
131500 LGE	0231	6	1982	2011	(1,304,057 10)
131500 LGE	0241	6	1975	2011	(610,264.79)
131500 LGE	0241	6	1984	2011	(2,134,007.29)
131500 LGE	0311	6	1997	2011	(3,061,086.37)
131600 LGE	0231	7	2011	2011	(68.17)
131600 LGE	0241	7	2008	2011	(26,381 77)
131600 LGE	0241	7	2009	2011	(31 128 40)
131600 LGE	0241	7	2010	2011	(93,926.73)
131600 LGE	0241	9	2011	2011	151,436.90
131600 LGE	0241	7	2011	2011	173,746.76
131600 LGE	0311	7	2010	2011	(17 202 07) 50,925.69
131600 LGE	0321	I	2011	2011	30,923.09

A 2 (5 2 3 × 5 4)	95.55		22.02	12250	
131707 LGE	9999	0	2010	2011	(102,930.97)
131707 LGE	9999	9	2011	2011	2,019,441.70
131707 LGE	9999	0	2011	2011	(592,005.19)
133100 LGE	0451	9	2011	2011	175,000.01
133500 LGE	0451	0	1935	2011	(52.87)
133500 LGE	0451	7	2011	2011	(175,000.01)
134100 LGE	0171	9	2011	2011	108,072.94
134200 LGE	0171	0	1970	2011	(669.72)
134200 LGE	0171	0	1982	2011	(32,916.44)
134200 LGE	0171	9	2011	2011	233,754.52
134300 LGE	0460	7	2011	2011	21,804.88
134300 LGE	0470	9	2011	2011	221,678.82
134300 LGE	0470	7	2011	2011	3,118,755.14
134300 LGE	0470	0	2011	2011	726,027.44
134300 LGE	0471	0	2002	2011	(726,761.51)
134300 LGE	0471	9	2011	2011	1,410,604.20
134300 LGE	0471	7	2011	2011	(184,427.83)
		9	2011	2011	282,814.59
134300 LGE	0474				
134300 LGE	0474	7	2011	2011	(235,304.48)
134300 LGE	0475	9	2011	2011	282,814.61
134300 LGE	0475	7	2011	2011	(235,304.48)
134300 LGE	0476	9	2011	2011	282,814.61
134300 LGE	0476	7	2011	2011	(235,304.48)
134300 LGE	0477	9	2011	2011	282,814.61
134300 LGE	0477	7	2011	2011	(235,304.48)
134500 LGE	0431	9	2011	2011	798,671.41
134500 LGE	0431	7	2011	2011	(798,671.41)
April 1997 - Property and the second				2011	29,314.03
134500 LGE	0477	9	2011		
134500 LGE	0477	7	2011	2011	(29,314.03)
134600 LGE	0477	9	2011	2011	3,353.01
134600 LGE	0477	7	2011	2011	(3,353.01)
135210 LGE	9999	9	2011	2011	68,886.54
135210 LGE	9999	7	2011	2011	(1,330.27)
135310 LGE	9999	0	1972	2011	(803.86)
135310 LGE	9999	0	1978	2011	(13,000.00)
135310 LGE	9999	0	1980	2011	(1,451.73)
135310 LGE	9999	O	1983	2011	(62,110.58)
135310 LGE	9999	7	2008	2011	(256,107.64)
					(115,849.67)
135310 LGE	9999	0	2008	2011	
135310 LGE	9999	7	2010	2011	(60,580.14)
135310 LGE	9999	9	2011	2011	1,056,803.40
135310 LGE	9999	7	2011	2011	1,785,382.77
135310 LGE	9999	0	2011	2011	(24.030.11)
135400 LGE	9999	0	1949	2011	(20.82)
135400 LGE	9999	7	2009	2011	(16,219.62)
135400 LGE	9999	9	2011	2011	17,686.50
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135500 LGE	9999	0	1981	2011	(7,017.26)
			1985	2011	(4,530.44)
135500 LGE	9999	0			
135500 LGE	9999	0	1989	2011	(15,183.05)
135500 LGE	9999	0	1990	2011	(844 61)
135500 LGE	9999	0	1991	2011	(7,123.80)
135500 LGE	9999	0	1995	2011	(6,647.01)
135500 LGE	9999	0	2003	2011	(6,327.09)
135500 LGE	9999	0	2004	2011	(14,056.98)

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135500 LGE	9999	0	2007	2011	(2,871.36)
135500 LGE	9999	0	2009	2011	(62,367.49)
135500 LGE	9999	7	2010	2011	(9,584.32)
135500 LGE	9999	9	2011	2011	578,524.45
135500 LGE	9999	7	2011	2011	175,355.20
135500 LGE	9999	Ó	2011	2011	(36,269.38)
		0	1953	2011	(1,360.55)
135600 LGE	9999		1961	2011	(55.72)
135600 LGE	9999	0	1969	2011	(289.72)
135600 LGE	9999	0	1970	2011	(194.57)
135600 LGE	9999	0		2011	(94.65)
135600 LGE	9999	0	1975	2011	(2,463.95)
135600 LGE	9999	0	1981		
135600 LGE	9999	0	1982	2011	(490.13)
135600 LGE	9999	0	1984	2011	(1,736.37)
135600 LGE	9999	0	1995	2011	(2,232.79)
135600 LGE	9999	0	2001	2011	(18,222.46)
135600 LGE	9999	0	2003	2011	11.28
135600 LGE	9999	0	2007	2011	(1,916.37)
135600 LGE	9999	0	2008	2011	(14,605.33)
135600 LGE	9999	0	2009	2011	(40,868.17)
135600 LGE	9999	7	2010	2011	(6,266.69)
135600 LGE	9999	9	2011	2011	200,075.40
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135600 LGE	9999	0	2011	2011	(715.56)
135800 LGE	9999	0	1998	2011	(8,492.29)
135917 LGE	9999	9	2011	2011	238,693.59
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136100 LGE	9999	0	1986	2011	(3,380.73)
136100 LGE	9999	9	2011	2011	226,173.71
136200 LGE	9999	0	1970	2011	(646.11)
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136200 LGE	9999	0	1981	2011	(20,477.53)
136200 LGE	9999	0	1985	2011	(849.21)
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136200 LGE	9999	9	2011	2011	54,228.48
136200 LGE	9999	7	2011	2011	5,143,486.40
136400 LGE	9999	0	1942	2011	(22.14)
136400 LGE	9999	0	1947	2011	(1,185.33)
136400 LGE	9999	0	1953	2011	(1,282.93)
136400 LGE	9999	0	1957	2011	(11,896.26)
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136400 LGE	9999	0	1965	2011	(2,056.46)
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136400 LGE	9999	0	1967	2011	(2,044.48)
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136400 LGE	9999	Õ	1971	2011	(2,914.88)
136400 LGE	9999	Ö	1972	2011	(2,318.41)
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136400 LGE	9999	o	1974	2011	(3,584.89)
136400 LGE	9999	o	1975	2011	(1,587.61)
136400 LGE	9999	0	1976	2011	(1,759 43)
	9999	0	1977	2011	(3,146.40)
136400 LGE	2232	U	1911	2011	(3, 140.40)

136400 LGE	9999	0	1978	2011	(1,843.23)
			1979	2011	(4,344.09)
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136400 LGE	92333	0	1980		
136400 LGE	9999	0	1981	2011	(3,951.19)
136400 LGE	9999	0	1982	2011	(16,057.12)
136400 LGE	9999	0	1983	2011	(2,401.73)
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136400 LGE	9999	0	1987	2011	(717.30)
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136400 LGE	9999	0	1989	2011	(1,863.03)
136400 LGE	9999	0	1990	2011	(859.14)
136400 LGE	9999	0	1992	2011	(1,196.09)
136400 LGE	9999	0	1995	2011	(1,175.39)
136400 LGE	9999	0	1996	2011	(1,748.55)
136400 LGE	9999	0	1999	2011	(1,253.64)
136400 LGE	9999	0	2004	2011	(16,218.22)
136400 LGE	9999	7	2008	2011	156.78
136400 LGE	9999	Ö	2008	2011	(15,317.95)
136400 LGE	9999	7	2008	2011	(88,659.76)
136400 LGE		ó	2009	2011	(33,961.14)
	9999	7			(295,619.79)
136400 LGE	9999		2008	2011	
136400 LGE	9999	0	2010	2011	(7,858.18)
136400 LGE	9999	9	2011	2011	1,201,380.75
136400 LGE	9999	7	2011	2011	1,026,820.41
136400 LGE	9999	0	2011	2011	(165,247.64)
136500 LGE	9999	0	1934	2011	(2,397.38)
136500 LGE	9999	0	1935	2011	(1,341.89)
136500 LGE	9999	0	1942	2011	(632.60)
136500 LGE	9999	0	1947	2011	(3,901.19)
136500 LGE	9999	0	1953	2011	(6,103.01)
136500 LGE	9999	0	1957	2011	(8,711.76)
136500 LGE	9999	0	1963	2011	(4,565.82)
136500 LGE	9999	0	1965	2011	(2,158.63)
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136500 LGE	9999	0	1971	2011	(1,692.11)
136500 LGE	9999	0	1972	2011	(1,755.42)
The state of the second	9999	o	1973	2011	(1,817.33)
136500 LGE				2011	
136500 LGE	9999	0	1974		(2,607.29)
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136500 LGE	9999	0	1977	2011	(4,092.42)
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136500 LGE	9999	0	1979	2011	(4,525 68)
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136500 LGE	9999	0	1981	2011	(5,666 96)
136500 LGE	9999	0	1982	2011	(2,911.45)
136500 LGE	9999	0	1983	2011	(3,838 36)
136500 LGE	9999	0	1984	2011	(2,121.05)
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136500 LGE	9999	0	1997	2011	(1,810.57)
136500 LGE	9999	0	1998	2011	(783.63)
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136500 LGE	9999	o	2006	2011	(5,660.35)
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136500 LGE	9999	7	2008	2011	(527,189.98)
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136500 LGE	9999	9	2011	2011	2,048,252.97
136500 LGE	9999	7	2011	2011	1,298,602.98
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			1965	2011	(69.82)
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136600 LGE	9999	0	1969	2011	(27.42)
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136600 LGE	9999	0	1971	2011	(9.22)
136600 LGE	9999	0	1972	2011	(20.32)
136600 LGE	9999	0	1974	2011	(61.45)
136600 LGE	9999	0	1978	2011	(13.81)
136600 LGE	9999	7	2008	2011	545.76
136600 LGE	9999	7	2008	2011	(97.42)
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136700 LGE	9999	0	1957	2011	(486.29)
136700 LGE	9999	0	1963	2011	(56.15)
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136700 LGE	9999	0	1968	2011	(627 47)
136700 LGE	9999	0	1969	2011	(763 13)
136700 LGE	9999	0	1970	2011	(1,009 82)
136700 LGE	9999	0	1971	2011	(1,217 79)

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136700 LGE	9999	0	1976	2011	(822.68)
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				2011	(2,137.59)
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			1992	2011	(306.80)
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136700 LGE	9999	0	1996	2011	(385.25)
136700 LGE	9999	0	1997	2011	(278.47)
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			2010	2011	(69.39)
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136800 LGE	9999	9	2011	2011	3,889,502 29
136910 LGE	9999	0	1934	2011	(19.81)
136910 LGE	9999	0	1935	2011	(120.95)
136910 LGE	9999	0	1942	2011	(28 92)
136910 LGE	9999	0	1947	2011	(21.36)
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		0	1957	2011	(11.50)
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136910 LGE	9999	o	1969	2011	(21.94)
136910 LGE	9999	0	1970	2011	(9.86)
136910 LGE	9999	0	1974	2011	(49.88)
		0	1975	2011	(75.45)
136910 LGE	9999	0	1976	2011	(98.99)
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136910 LGE	9999	0	1981	2011	(241.72)
136910 LGE	9999	0	1982	2011	(187.44)
136910 LGE	9999	0	1983	2011	(49.42)
136910 LGE	9999	0	1984	2011	(278.30)
136910 LGE	9999	0	1985	2011	(3.34)
136910 LGE	9999	0	1986	2011	1.08
136910 LGE	9999	0	1987	2011	(65.24)
136910 LGE	9999	0	1988	2011	(7.60)
136910 LGE	9999	0	1989	2011	(24.11)
136910 LGE	9999	0	1991	2011	(5.82)
136910 LGE	9999	0	1994	2011	(10.64)
136910 LGE	9999	7	2008	2011	1,788.22
136910 LGE	9999	7	2008	2011	(265.58)
136910 LGE	9999	7	2008	2011	(56,528.34)
136910 LGE	9999	9	2011	2011	762,230.45
136910 LGE	9999	7	2008	2011	(48,170.04)
136920 LGE	9999	0	1957	2011	(165.82)
136920 LGE	9999	0	1963	2011	(192.11)
136920 LGE	9999	0	1968	2011	(57.61)
136920 LGE	9999	0	1970	2011	(110.26)
136920 LGE	9999	0	1974	2011	(121.22)
136920 LGE	9999	0	1979	2011	(97.60)
136920 LGE	9999	0	1984	2011	(172.03)
137000 LGE	9999	0	1972	2011	(174.44)
137000 LGE	9999	0	1973	2011	(242.14)
137000 LGE	9999	0	1974	2011	(25.72)
137000 LGE	9999	0	1975	2011	(217.52)
137000 LGE	9999	0	1976	2011	(1,359.12)
137000 LGE	9999	0	1977	2011	(54.09)
137000 LGE	9999	0	1978	2011	(999.05)
	9999	0	1979	2011	(218.90)
137000 LGE		0	1981	2011	(64.14)
137000 LGE	9999	0	1982	2011	(603.91)
137000 LGE	9999	0		2011	(114.90)
137000 LGE	9999		1986		
137000 LGE	9999	0	1987	2011	(2,440.37)
137000 LGE	9999	0	1988	2011	(114.36)
137000 LGE	9999	0	1989	2011	(709.89)
137000 LGE	9999	0	1990	2011	(60.65)
137000 LGE	9999	0	1993	2011	(65.95)
137000 LGE	9999	6	2009	2011	0.00
137310 LGE	9999	0	1965	2011	(332.92)
137310 LGE	9999	0	1966	2011	(557 71)
137310 LGE	9999	0	1967	2011	(938.96)
137310 LGE	9999	0	1968	2011	(426.48)
137310 LGE	9999	0	1969	2011	(88 40)
137310 LGE	9999	0	1970	2011	(465.04)
137310 LGE	9999	0	1971	2011	(194 79)

400040 1 00	2000		4070	0044	(2 000 44)
137310 LGE	9999	0	1972	2011	(3,609.11)
137310 LGE	9999	0	1973	2011	(2,962.78)
137310 LGE	9999	0	1974	2011	(1,538.78)
137310 LGE	9999	0	1975	2011	(1,909.18)
137310 LGE	9999	0	1976	2011	(1,936.29)
137310 LGE	9999	0	1977	2011	(4,311.61)
137310 LGE	9999	0	1978	2011	(4,322.32)
137310 LGE	9999	0	1979	2011	(4,585.30)
137310 LGE	9999	0	1980	2011	(5,158.87)
137310 LGE	9999	Ō	1981	2011	(2,124.38)
137310 LGE	9999	Ö	1982	2011	(4,246.11)
			1983	2011	(1,266.90)
137310 LGE	9999	0			
137310 LGE	9999	0	1984	2011	(2,807.74)
137310 LGE	9999	0	1985	2011	(1,894.82)
137310 LGE	9999	0	1986	2011	(34,022.83)
137310 LGE	9999	0	1987	2011	(14,495.27)
137310 LGE	9999	0	1988	2011	(13,610.93)
137310 LGE	9999	0	1989	2011	(29,021.57)
137310 LGE	9999	0	1990	2011	(26,910.76)
137310 LGE	9999	0	1991	2011	(20,166.46)
137310 LGE	9999	0	1992	2011	(19,129.04)
137310 LGE	9999	0	1993	2011	(28,419.16)
137310 LGE	9999	0	1994	2011	(26,300.29)
137310 LGE	9999	Ö	1995	2011	(16,495.59)
137310 LGE	9999	Ŏ	1996	2011	(20,855.36)
137310 LGE	9999	0	1997	2011	(15,346.15)
137310 LGE	9999	0	1998	2011	(13,055.01)
137310 LGE	9999	0	1999	2011	(3,386.91)
	9999	0	2000	2011	(2,611.46)
137310 LGE		0	2001	2011	(4,085.26)
137310 LGE	9999		2002	2011	(2,240.25)
137310 LGE	9999	0			
137310 LGE	9999	0	2003	2011	(165.40)
137310 LGE	9999	0	2004	2011	(1,428.60)
137310 LGE	9999	9	2011	2011	993,155.26
137310 LGE	9999	7	2008	2011	(255,128.67)
137320 LGE	9999	0	1971	2011	(131.11)
137320 LGE	9999	0	1973	2011	(0.70)
137320 LGE	9999	0	1974	2011	(1.54)
137320 LGE	9999	0	1975	2011	(0.56)
137320 LGE	9999	0	1976	2011	(6.16)
137320 LGE	9999	0	1977	2011	(2,562.37)
137320 LGE	9999	0	1978	2011	(1,083.05)
137320 LGE	9999	0	1979	2011	(344.14)
137320 LGE	9999	0	1980	2011	(291.02)
137320 LGE	9999	0	1981	2011	(798.08)
137320 LGE	9999	0	1982	2011	(787.93)
137320 LGE	9999	Ö	1983	2011	(853.78)
137320 LGE	9999	Ö	1984	2011	(184 26)
137320 LGE	9999	0	1985	2011	(613.94)
	9999	Ö	1986	2011	(1.111.90)
137320 LGE				1 4 4 4 4 4	The state of the s
137320 LGE	9999	0	1987	2011	(905 38)
137320 LGE	9999	0	1988	2011	(5,188 42)
137320 LGE	9999	0	1989	2011	(4.856 32)
137320 LGE	9999	0	1990	2011	(4.799.90)
137320 LGE	9999	0	1991	2011	(6,489.05)

137320 LGE	9999	0	1992	2011	(2,288.08)
137320 LGE	9999	0	1993	2011	(8,212.14)
137320 LGE	9999	0	1994	2011	(3,377.44)
137320 LGE	9999	0	1995	2011	(4,185.86)
137320 LGE	9999	0	1996	2011	(5,286.86)
137320 LGE	9999	0	1997	2011	(4,625.24)
137320 LGE	9999	0	1998	2011	(984.54)
137320 LGE	9999	0	1999	2011	(882.77)
		0	2000	2011	(5,296.88)
137320 LGE	9999	0	2001	2011	(5,898.37)
137320 LGE	9999	0	2002	2011	The second secon
137320 LGE	9999				(5,716.25)
137320 LGE	9999	0	2003	2011	(551.07)
137320 LGE	9999	0	2004	2011	(11.85)
137320 LGE	9999	0	2006	2011	(1,218.06)
137320 LGE	9999	7	2008	2011	3,608.80
137320 LGE	9999	7	2008	2011	(4,221.42)
137320 LGE	9999	9	2011	2011	164,378.16
137320 LGE	9999	7	2008	2011	(7,449.40)
137407 LGE	9999	9	2011	2011	145,332.98
139210 LGE	9999	0	1992	2011	(3,519.66)
139210 LGE	9999	6	2001	2011	64,613.22
139210 LGE	9999	9	2011	2011	7,002.20
139220 LGE	9999	0	1980	2011	(12,250.28)
139220 LGE	9999	0	1981	2011	(4,819.79)
139400 LGE	9999	0	1985	2011	(28,046.75)
139400 LGE	9999	0	1986	2011	(23,133.96)
139400 LGE	9999	0	1987	2011	(20,544.07)
139400 LGE	9999	0	1988	2011	(62,696.54)
139400 LGE	9999	9	2011	2011	170,254.99
139400 LGE	9999	7	2011	2011	6,763.22
139610 LGE	9999	0	1988	2011	(11,590.02)
139610 LGE	9999	0	1997	2011	(34,616.21)
139620 LGE	9999	0	1974	2011	(572.25)
139620 LGE	9999	0	1975	2011	(824.35)
139620 LGE	9999	0	1977	2011	(815.55)
139620 LGE	9999	0	1979	2011	(2,216.61)
230200 LGE	9999	0	1982	2011	(300.00)
230200 LGE	9999	0	1983	2011	(100.00)
230200 LGE	9999	0	1986	2011	(100.00)
230200 LGE	9999	0	1987	2011	(300.00)
235120 LGE	9999	0	1942	2011	(800.58)
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235120 LGE	9999	7	2011	2011	(509,754.65)
235140 LGE	9999	6	2000	2011	23,515.01
235140 LGE	9999	0	2000	2011	(23,515.01)
235140 LGE	9999	9	2011	2011	450,177.12
235250 LGE	9999	7	2008	2011	(479,112.32)
235250 LGE	9999	7	2009	2011	(170,024.06)
235250 LGE	9999	7	2010	2011	(4.72)
235250 LGE	9999	9	2011	2011	168,876.97
	9999	0	1934	2011	(650.24)
235255 LGE			1934	2011	(165 43)
235255 LGE	9999	0			(168.84)
235255 LGE	9999	0	1952	2011	
235255 LGE	9999	0	1960	2011	(489 02)
235255 LGE	9999	0	1961	2011	(249.66)

235255 LGE	9999	0	1969	2011	(1,176.01)
235255 LGE	9999	0	1973	2011	(263.40)
235255 LGE	9999	0	1976	2011	(830.74)
235255 LGE	9999	0	1986	2011	(1,167.81)
235255 LGE	9999	0	1987	2011	(4,130.86)
235255 LGE	9999	Ō	1988	2011	(2,419.01)
235255 LGE	9999	ō	1991	2011	(2,855.61)
235255 LGE	9999	0	1992	2011	(21,156.48)
235255 LGE 235255 LGE	9999	0	1993	2011	(289.22)
235255 LGE 235255 LGE	9999	0	1994	2011	(25,158.50)
		o	1995	2011	(4,801.68)
235255 LGE	9999			2011	
235255 LGE	9999	0	1996		(755.12)
235255 LGE	9999	0	1999	2011	(22,233.71)
235255 LGE	9999	0	2003	2011	(13,517.80)
235255 LGE	9999	0	2004	2011	(30,840.32)
235255 LGE	9999	0	2007	2011	(4,760.69)
235255 LGE	9999	0	2009	2011	(105, 166.48)
235255 LGE	9999	0	2010	2011	(5,973.27)
235255 LGE	9999	9	2011	2011	955,687.04
235300 LGE	9999	7	2011	2011	147,253.93
235400 LGE	9999	0	1964	2011	(5,261.76)
235400 LGE	9999	9	2011	2011	90,565.01
235400 LGE	9999	7	2011	2011	85,905.22
235500 LGE	9999	7	2009	2011	8,029.25
235600 LGE	9999	7	2008	2011	(2,086.79)
235600 LGE	9999	7	2009	2011	(9,053.01)
235700 LGE	9999	9	2011	2011	59,622.70
236700 LGE	9999	0	1998	2011	(1,716.46)
236700 LGE	9999	0	1999	2011	(10.81)
236700 LGE	9999	o	2010	2011	(212.21)
236700 LGE	9999	9	2011	2011	(11,218.63)
236700 LGE	9999	7	2011	2011	123,826.36
237600 LGE	9999	0	1977	2011	(403.84)
237600 LGE	9999	0	1996	2011	(1,623,716.93)
237600 LGE 237600 LGE		Ö	1997	2011	(948,770.96)
	9999	0	1998	2011	(703,281.00)
237600 LGE	9999				
237600 LGE	9999	0	1999	2011	(606,278.95)
237600 LGE	9999	7	2008	2011	13,175.77
237600 LGE	9999	7	2008	2011	(779,311.52)
237600 LGE	9999	7	2008	2011	(105,754.49)
237600 LGE	9999	9	2011	2011	208,427.00
237600 LGE	9999		2011	2011	2,687,251.67
237800 LGE	9999	0	1969	2011	(830.37)
237800 LGE	9999	0	1977	2011	(443.88)
237800 LGE	9999	0	1992	2011	(5,825.92)
237800 LGE	9999	9	2011	2011	10,767.87
237800 LGE	9999	7	2011	2011	80,599.06
238000 LGE	9999	0	1934	2011	(20,793.00)
238000 LGE	9999	7	2008	2011	(0.17)
238000 LGE	9999	7	2008	2011	(16,231.20)
238000 LGE	9999	7	2008	2011	(1.920.25)
238000 LGE	9999	7	2011	2011	1,108,317.44
238000 LGE	9999	7	2010	2011	(731,364.46)
238000 LGE	9999	9	2011	2011	3 864,509 84
238100 LGE	9999	0	1983	2011	(6,978 33)
230 188 292	5555			2277	(5,5,5,5)

238100 LGE 9999 0 1986 2011 (13,611.05) 238100 LGE 9999 0 1987 2011 (7,191.72) 238100 LGE 9999 0 1987 2011 (3,393.53) 238100 LGE 9999 0 1988 2011 (3,300.22) 238100 LGE 9999 0 1990 2011 (623.49) 238100 LGE 9999 0 1991 2011 (623.49) 238100 LGE 9999 0 1991 2011 (636.84) 238100 LGE 9999 0 1992 2011 (636.84) 238100 LGE 9999 0 1993 2011 (172,666.79) 238300 LGE 9999 0 1994 2011 (123,660.79) 238300 LGE 9999 0 1996 2011 (26,687.94) 238300 LGE 9999 7 2008 2011 (99,302.20) 238300 LGE 9999 7 2008 2011	000400 LOF	0000	0	1004	2011	/8 E00 00\
238100 LGE 9999 0 1986 2011 (6,744.17) 238100 LGE 9999 0 1988 2011 (3,393.53) 238100 LGE 9999 0 1988 2011 (3,390.22) 238100 LGE 9999 0 1989 2011 (3,390.22) 238100 LGE 9999 0 1999 2011 (623.49) 238100 LGE 9999 0 1991 2011 (623.49) 238100 LGE 9999 0 1992 2011 (633.64) 238100 LGE 9999 0 1992 2011 (633.64) 238100 LGE 9999 0 1992 2011 (633.64) 238100 LGE 9999 0 1992 2011 (2011 3,529.536.78) 238300 LGE 9999 0 1992 2011 (2011 3,529.536.78) 238300 LGE 9999 0 1996 2011 (256,827.94) 238300 LGE 9999 7 2008 2011 (99,302.20) 238300 LGE 9999 7 2008 2011 (8,826,801.72) 238300 LGE 9999 7 2009 2011 (8,826,801.72) 238300 LGE 9999 9 2011 2011 263,203.39 238300 LGE 9999 9 2011 2011 264,804,801.20 238300 LGE 9999 9 2011 2011 (2,554,54) 238210 LGE 9999 6 2001 2011 (4,826,801.22) 238210 LGE 9999 1 1960 2011 (3,761.32) 239210 LGE 9999 0 1960 2011 (3,761.32) 239210 LGE 9999 0 1960 2011 (3,761.32) 239220 LGE 9999 0 1960 2011 (3,61.02) 239220 LGE 9999 0 1960 2011 (3,61.02) 239220 LGE 9999 0 1960 2011 (4,013.69) 239220 LGE 9999 0 1982 2011 (101.299.05) 239220 LGE 9999 0 1982 2011 (2011 (4,013.69) 239220 LGE 9999 0 1982 2011 (101.299.05) 2392400 LGE 9999 0 1985 2011 (101.299.05) 2392400 LGE 9999 0 1985 2011 (101.299.05) 2392400 LGE 9999 0 1985 2011 (101.299.05) 2392400 LGE 9999 0 1986 2011 (100.00) 330200 LGE 9999 0 1985 2011 (100.00) 330200 LGE 9999 0 1986 2011 (100.00) 330200 LGE 9999 0 1985 2011 (100.00) 330200 LGE 9999 0 1985 2011 (100.00) 330200 LGE 9999 0 1985 2011 (100.00) 330200 LGE 9999 0 1986 2011 ((8,500.09)
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330200 LGE 9999 0 1986 2011 (400.00) 330200 LGE 9999 0 1988 2011 (100.00) 330200 LGE 9999 0 1998 2011 (1,000.00) 330300 LGE 9999 0 2006 2011 (1,623,149.30) 330300 LGE 9999 0 2007 2011 (1,079,099.72) 330300 LGE 9999 7 2010 2011 (324,022.55) 330300 LGE 9999 7 2011 2011 1,671,855.32 330310 LGE 9999 9 2011 2011 701,638.96 330310 LGE 9999 9 2011 2011 137,952.18 330310 LGE 9999 7 2010 2011 (246,804.10)	330200 LGE	9999	0	1984	2011	(200.00)
330200 LGE 9999 0 1988 2011 (100.00) 330200 LGE 9999 0 1998 2011 (1,000.00) 330300 LGE 9999 0 2006 2011 (1,623,149 30) 330300 LGE 9999 0 2007 2011 (1,079,099 72) 330300 LGE 9999 7 2010 2011 (324,022 55) 330300 LGE 9999 7 2011 2011 1,671,855 32 330310 LGE 9999 9 2011 2011 701,638 96 330310 LGE 9999 9 2011 2011 137,952 18 330310 LGE 9999 7 2010 2011 (246,804 10)	330200 LGE	9999	0	1985	2011	(400.00)
330200 LGE 9999 0 1988 2011 (100.00) 330200 LGE 9999 0 1998 2011 (1,000.00) 330300 LGE 9999 0 2006 2011 (1,623,149 30) 330300 LGE 9999 0 2007 2011 (1,079,099 72) 330300 LGE 9999 7 2010 2011 (324,022 55) 330300 LGE 9999 7 2011 2011 1,671,855 32 330310 LGE 9999 9 2011 2011 701,638 96 330310 LGE 9999 9 2011 2011 137,952 18 330310 LGE 9999 7 2010 2011 (246,804 10)	330200 LGE	9999	0	1986	2011	(400.00)
330200 LGE 9999 0 1998 2011 (1,000.00) 330300 LGE 9999 0 2006 2011 (1,623,149 30) 330300 LGE 9999 0 2007 2011 (1,079,099 72) 330300 LGE 9999 7 2010 2011 (324,022 55) 330300 LGE 9999 7 2011 2011 1,671,855 32 330310 LGE 9999 9 2011 2011 701,638 96 330310 LGE 9999 9 2011 2011 137,952 18 330310 LGE 9999 7 2010 2011 (246,804 10)	330200 LGE	9999	0	1988	2011	(100.00)
330300 LGE 9999 0 2006 2011 (1,623,149 30) 330300 LGE 9999 0 2007 2011 (1,079,099 72) 330300 LGE 9999 7 2010 2011 (324,022 55) 330300 LGE 9999 7 2011 2011 1,671,855 32 330300 LGE 9999 9 2011 2011 701,638 96 330310 LGE 9999 9 2011 2011 137,952 18 330310 LGE 9999 7 2010 2011 (246,804 10)	Contract and a second s	the state of the s				
330300 LGE 9999 0 2007 2011 (1,079,099 72) 330300 LGE 9999 7 2010 2011 (324,022.55) 330300 LGE 9999 7 2011 2011 1,671,855.32 330300 LGE 9999 9 2011 2011 701,638.96 330310 LGE 9999 9 2011 2011 137,952.18 330310 LGE 9999 7 2010 2011 (246,804.10)						
330300 LGE 9999 7 2010 2011 (324,022.55) 330300 LGE 9999 7 2011 2011 1,671,855.32 330300 LGE 9999 9 2011 2011 701,638.96 330310 LGE 9999 9 2011 2011 137,952.18 330310 LGE 9999 7 2010 2011 (246,804.10)						
330300 LGE 9999 7 2011 2011 1,671,855.32 330300 LGE 9999 9 2011 2011 701,638.96 330310 LGE 9999 9 2011 2011 137,952.18 330310 LGE 9999 7 2010 2011 (246,804.10)						
330300 LGE 9999 9 2011 2011 701,638 96 330310 LGE 9999 9 2011 2011 137,952 18 330310 LGE 9999 7 2010 2011 (246,804 10)						
330310 LGE 9999 9 2011 2011 137,952 18 330310 LGE 9999 7 2010 2011 (246,804 10)						
330310 LGE 9999 7 2010 2011 (246,804.10)						
338010 LGE 3888 9 2011 2011 10,428.91						
	3380 IO LGE	9999	9	2011	2011	10,420.91

339010 LGE	9999	7	2011	2011	159,862.84
339010 LGE	9999	0	2011	2011	(32,936.70)
339110 LGE	9999	0	1982	2011	(101,188.80)
339110 LGE	9999	0	1983	2011	(94,933.96)
339110 LGE	9999	0	1984	2011	(80,108.66)
339110 LGE	9999	0	1985	2011	(62,354.74)
339110 LGE	9999	0	1986	2011	(2,924,292.00)
339110 LGE	9999	0	1987	2011	(211,580.92)
339110 LGE	9999	0	1988	2011	(643,145.10)
339110 LGE	9999	0	1989	2011	(390,518.67)
339110 LGE	9999	0	1990	2011	(38,353.25)
339110 LGE	9999	0	1991	2011	(101,347.79)
339110 LGE	9999	7	2011	2011	17,984.01
339120 LGE	9999	0	1971	2011	(3,116.68)
339120 LGE	9999	0	1972	2011	(12,400.31)
339120 LGE	9999	0	1973	2011	(17,156.45)
339120 LGE	9999	0	1974	2011	(16,741.10)
339120 LGE	9999	0	1975	2011	(12,204.60)
339120 LGE	9999	0	1976	2011	(3,848.27)
339120 LGE	9999	0	1977	2011	(10,831.99)
339120 LGE	9999	0	1978	2011	(11,558.82)
339120 LGE	9999	Õ	1979	2011	(18,647.18)
339120 LGE	9999	0	1980	2011	(32,007.36)
339120 LGE	9999	0	1981	2011	(15,454.11)
339120 LGE	9999	ő	1982	2011	(35,507.94)
339120 LGE	9999	Ö	1983	2011	(31,964.51)
339120 LGE	9999	0	1984	2011	(38,785.97)
339120 LGE	9999	o	1985	2011	(71,596.71)
339120 LGE	9999	0	1986	2011	(371,404.07)
339120 LGE	9999	O	1987	2011	(248,852.62)
339120 LGE	9999	ő	1988	2011	(57,177.32)
339120 LGE	9999	Ö	1989	2011	(56,904.40)
339120 LGE	9999	0	1990	2011	(83,869.72)
339120 LGE	9999	Ö	1991	2011	(550,238.11)
339120 LGE	9999	7	2011	2011	2,659.54
339130 LGE	9999	0	2003	2011	(95,244.87)
339130 LGE	9999	0	2005	2011	(1,381,195.59)
339130 LGE	9999	o	2006	2011	(1,243,074.15)
339130 LGE	9999	ō	2007	2011	(724,353.11)
339130 LGE	9999	9	2011	2011	600,249.65
339130 LGE	9999	7	2011	2011	295,297.68
339131 LGE	9999	0	2006	2011	(358,855.99)
339131 LGE	9999	Õ	2007	2011	(29,890.01)
339131 LGE	9999	9	2011	2011	28.98
339131 LGE	9999	7	2011	2011	6,773.84
339140 LGE	9999	o	1986	2011	(47,973.44)
339140 LGE	9999	Ö	1987	2011	(662,360.21)
339140 LGE	9999	Ö	1988	2011	(248,477.59)
339300 LGE	9999	0	1976	2011	(845.20)
339300 LGE	9999	0	1977	2011	(1,316,38)
339300 LGE	9999	0	1978	2011	(3,310.36)
339300 LGE	9999	0	1979	2011	(1.543.50)
339300 LGE	9999	0	1981	2011	(2 029 88)
339300 LGE	9999	0	1982	2011	(2,068 40)
339300 LGE 339300 LGE	9999	0	1984	2011	(2.456.02)
SSSSOU LGE	2022		1304	2011	(2.400.02)

339300 LGE	9999	0	1985	2011	(7,620.01)
339300 LGE	9999	0	1986	2011	(73,189.70)
339300 LGE	9999	0	1987	2011	(24,480.77)
339300 LGE	9999	0	1988	2011	(4,591.07)
339300 LGE	9999	0	1989	2011	(11,389.79)
339300 LGE	9999	0	1990	2011	(8,251.78)
339300 LGE	9999	0	1991	2011	(3,476.37)
339300 LGE	9999	7	2011	2011	30,451.68
339400 LGE	9999	0	1972	2011	(3,008.93)
339400 LGE	9999	0	1973	2011	(1,146.05)
339400 LGE	9999	0	1974	2011	(575.82)
339400 LGE	9999	0	1975	2011	(554.89)
339400 LGE	9999	0	1976	2011	(8,819.50)
339400 LGE	9999	0	1977	2011	(1,303.80)
339400 LGE	9999	0	1978	2011	(6,703.81)
339400 LGE	9999	0	1979	2011	(4,029.75)
339400 LGE	9999	0	1980	2011	(8,106.67)
339400 LGE	9999	0	1981	2011	(1,308.11)
339400 LGE	9999	0	1982	2011	(17,554.20)
339400 LGE	9999	0	1983	2011	(7,626.03)
339400 LGE	9999	0	1984	2011	(12,622.39)
339400 LGE	9999	0	1985	2011	(23,128.99)
339400 LGE	9999	0	1986	2011	(36,040.55)
339400 LGE	9999	0	1987	2011	(59,973.92)
339400 LGE	9999	0	1988	2011	(70,084.16)
339400 LGE	9999	0	1989	2011	(83,294.99)
339400 LGE	9999	0	1990	2011	(43,770.56)
339400 LGE	9999	0	1991	2011	(20,895.14)
339400 LGE	9999	0	1992	2011	(42,047.54)
339400 LGE	9999	9	2011	2011	18,878.93
339700 LGE	9999	7	2011	2011	48,784.42
339710 LGE	9999	7	2011	2011	56,863.95
339800 LGE	9999	0	1986	2011	(4,050.56)
339800 LGE	9999	0	1986	2011	(8,272.84)
339800 LGE	9999	0	1992	2011	(676.28)
339800 LGE	9999	0	1995	2011	(1,702.65)
339800 LGE	9999	0	1996	2011	(6,619.97)
339800 LGE	9999	0	1998	2011	(9,906.32)
339800 LGE	9999	0	1999	2011	(15,985.08)
339800 LGE	9999	0	2000	2011	(397,126.62)
339800 LGE	9999	0	2001	2011	(142,933.46)
339800 LGE	9999	0	2004	2011	(4,384.10)
339800 LGE	9999	0	2005	2011	(2,732.17)
Grand Total					38,800,609.29

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Comments

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ARO Topside Adjustment - Retirement

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Attachment to Response to KU KIUC Question No. 2-84 Page 915 of 3865 Charnas Attachment to Response to KU KIUC Question No. 2-84
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Charnas

ARO Topside Adjustment - Distribution Addition

Acct	Year	Retirements 1,333.00	Reimbursements	Gross Salvage 1,082.00	Cost of Removal
135010	1964 1964	1,793.00		280.00	150.00
135200 135310	1964	231,784.00	M (1)	68,410.00	9,539.00
	1964	653.00	14.00	00,410.00	1,053.00
135400	1964		4,907.00	47,357.00	72,947.00
135500		198,776.00	4,907.00	90,900.00	133,716.00
135600	1964	388,995.00			
135310	1967	145,196.00	96 400 00	30,217.00	53,297.00
135500	1967	98,578.00	86,490.00	12,347.00	35,526.00
135600	1967	73,433.00	39,750.00	17,984.00	27,409.00
136100	1967	5,479.00	•	2,444.00	439.00
136200	1967	118,980.00	00.404.00	45,347.00	8,749.00
136400	1967	292,808.00	38,461.00	85,765.00	122,035.00
136500	1967	158,615.00	37,623.00	53,601.00	60,770.00
136800	1967	223,524.00	6,343.00	87,217.00	50,028.00
136900	1967	135,454.00	2,643.00	27,615.00	91,234.00
137000	1967	85,265.00		3,749.00	7,779.00
137100	1967	61,794.00	375.00	25,316.00	18,727.00
137300	1967	95,525.00	836.00	30,315.00	30,984.00
139010	1967	38,784.00		577.00	1,077.00
139110	1967	11,526.00	7	1,197.00	1
139300	1967	120.00	9	50.3.50	
139400	1967	443.00		159.00	
139800	1967	1,311.00		562.00	
135310	1970	62,147.00		12,605.00	7,354.00
135400	1970	4,069.00	1	2,189.00	8,375.00
135500	1970	164,297.00	48,575.00	34,212.00	64,582.00
135600	1970	164,675.00	34,358.00	54,236.00	51,686.00
136100	1970	6,918.00		2,141.00	1,323.00
136200	1970	152,891.00		41,015.00	11,710.00
136400	1970	424,592.00	38,707.00	86,915.00	169,860.00
136500	1970	393,297.00	44,212.00	219,218.00	179,982.00
136700	1970	1,026.00	100	202.00	153.00
136800	1970	429,872.00	28,749.00	73,614.00	102,335.00
136900	1970	156,606.00	3,209.00	30,327.00	107,227.00
137000	1970	135,789.00		6,571.00	10,001.00
137100	1970	68,849.00	1,523.00	18,069.00	23,190.00
137300	1970	129,575.00	2,559.00	34,860.00	39,160.00
139010	1970	280.00	170	10.00	130.00
139110	1970	17,525.00	4	862.00	20.00
139400	1970	154.00		-	4.5
139500	1970	226.00	2	2.00	•
139800	1970	1,590.00	1.4	100.00	
135010	1975	32,928.00	2,050.00	3.00	8,138.00
135310	1975	229,655.00	5015575	14,319.00	6,280.00
135400	1975	46,976.00		3,522.00	3,825.00
135500	1975	446,074.00	51,896.00	64,103.00	6,694.00
135600	1975	413,601.00	77,727.00	91,140.00	129,292.00
136010	1975	575.00	N. W. 28122	158.00	1,713.00
136100	1975	2,564.00	400	1,132.00	501.00
136200	1975	104,999.00	101.00	40,083.00	14,223.00
136400	1975	410,684.00	28,582.00	110,731.00	156,725 00
136500	1975	374,260.00	43,863.00	121,050.00	174,975 00
136700	1975	23,964.00		11,249 00	6,305.00
136800	1975	450,846.00	9,617 00	120,843.00	63,529 00
136900	1975	181,496.00	326 00	34,356 00	93,941.00
130300	10/3	101,400.00	020 00	54,000.00	55,511.50

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
137000	1975	223,806.00		1,929.00	3,359.00
137100	1975	120,781.00	1,145.00	43,854.00	35,925.00
137300	1975	110,142.00	724.00	35,778.00	29,667.00
139010	1975	7,364.00	7	3,444.00	611.00
139110	1975	49,443.00	-	17,338.00	7,307.00
139400	1975	19,568.00	-	4,790.00	294.00
139500	1975	31,429.00	-	6,953.00	472.00
139800	1975	30,899.00	· · · · · · · · · · · · · · · · · · ·	15,687.00	464.00
135010	1977	4,315.00	0.00		87.00
135310	1977	42,471.00		29,347.00	10,018.00
135500	1977	53,762.00	83,306.00	9,758.00	2,260.00
135600	1977	90,929.00	239,514.00	47,915.00	28,342.00
136200	1977	104,994.00		79,106.00	9,677.00
136400	1977	316,551.00	44,632.00	89,528.00	113,887.00
136500	1977	258,930.00	29,953.00	116,493.00	131,168.00
136600	1977	22.00	270.55	1.00	10.00
136700	1977	15,178.00	1,835.00	4,515.00	2,832.00
136800	1977	356,136.00	6,015.00	106,006.00	48,244.00
136900	1977	227,128.00	1,372.00	40,003.00	126,571.00
137000	1977	500,921.00		121,165.00	10,166.00
137100	1977	144,435.00	562.00	54,040.00	53,756.00
137300	1977	150,256.00	1,618.00	43,193.00	44,273.00
139010	1977	3,394.00	44.	, , , , , , , , , , , , , , , , , , , ,	68.00
139110	1977	21,953.00	-	1,968.00	445.00
139400	1977	1,705.00			36.00
139500	1977	9,090.00	3,383.00	4	184.00
139700	1977	10,742.00	414.4724		218.00
139800	1977	3,857.00	10.1	85.00	
135010	1979	756.00			
135200	1979	679.00	2	523.00	609.00
135310	1979	92,234.00	-	76,610.00	17,103.00
135400	1979	15,270.00	11,449.00	5,062.00	16,037.00
135500	1979	99,941.00	1,582.00	22,289.00	29,625.00
135600	1979	151,225.00	2,452.00	70,720.00	55,457.00
136100	1979	2,305.00	2,102,00	2,062.00	20.00
136200	1979	213,082.00	41,734.00	94,763.00	7,088.00
136400	1979	420,449.00	4,163.00	35,377.00	192,722.00
136500	1979	366,868.00	5,131.00	173,586.00	219,222.00
136600	1979	977.00	0,107.00	170,000.00	14.00
136700	1979	14,210.00	3	3,901.00	2,584.00
136800	1979	473,511.00	8,333.00	124,035.00	72,281.00
136900	1979	239,255.00	309.00	74,267.00	148,144.00
137000	1979	204,618.00	000.00	8,059.00	140,144,00
137100	1979	190,150.00	182.00	44,512.00	86,365.00
137300	1979	129,621.00	102.00	66,181.00	43,165.00
139010	1979	28,369.00		00,101.00	1,846.00
139110	1979	28,434.00	2	1,816.00	1,040.00
	1979	110.00		1,010.00	
139300	1979	3,957.00	-	200.00	2
139400		1,161.00	5	200.00	12.0
139500	1979 1979		- 7	70.00	
139800	1980	1,058.00 86,293.00	M 50 a	22,510 00	7,900 00
135310					3,724 00
135400	1980	3,393.00	3,647.00	2,471.00 47,152.00	159,297.00
135500	1980	158,983.00	622 00	75,871 00	158,423 00
135600	1980	154,215.00	022 00	75,07100	130,423 00

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
136100	1980	2,419.00	•	985.00	723.00
136200	1980	125,204.00	1	75,283.00	24,636.00
136400	1980	483,167.00	4,555.00	142,257.00	255,275.00
136500	1980	415,150.00	3,210.00	202,866.00	288,357.00
136600	1980	184.00	1	·	3.00
136700	1980	18,294.00		5,911.00	2,132.00
136800	1980	669,528.00	4,271.00	121,915.00	346,562.00
136900	1980	237,846.00	(223.00)	78,043.00	165,141.00
137000	1980	285,932.00	7.5	9,428.00	
137100	1980	219,124.00	(43.00)	45,764.00	105,490.00
137300	1980	207,843.00	30.00	77,422.00	71,007.00
139010	1980	12,474.00		-	4,674.00
139110	1980	96,902.00	-	1,017.00	
139400	1980	4,224.00		200.00	
139700	1980	14,739.00			(4)
139800	1980	2,331.00		1.2	2.0
135200	1981	1,404.00	(46.00)	1,182.00	748.00
135310	1981	129,907.00	(,,	65,724.00	8,078.00
135500	1981	155,554.00	736.00	22,446.00	57,751.00
135600	1981	250,372.00	780.00	68,770.00	89,201.00
136100	1981	809.00	750.50	00,770.00	00,201.00
136200	1981	335,973.00	11,472.00	89,714.00	10,289.00
136400	1981	457,330.00	2,718.00	132,829.00	214,077.00
136500	1981	347,351.00	1,856.00	155,885.00	212,417.00
			and the same of th	5,513.00	4,549.00
136700	1981	33,238.00	(385.00) 744.00	108,604.00	120,832.00
136800	1981	702,226.00			
136900	1981	252,232.00	(35.00)	71,470.00	181,894.00
137000	1981	234,503.00	400.00	8,608.00	445 400 00
137100	1981	235,389.00	132.00	58,362.00	115,409.00
137300	1981	161,743.00	927.00	79,481.00	60,422.00
139010	1981	12,016.00	1,794.00	-	5,463.00
139110	1981	12,742.00		959.00	
139400	1981	702.00	19.	-	•
139500	1981	1,784.00	•	1.5	n -
139700	1981	198,755.00		15	•
139800	1981	1,439.00			
135200	1982	1,759.00	Vacani in	720.00	806.00
135310	1982	183,882.00	157,820.00	67,189.00	21,691.00
135400	1982	7,904.00	VE 1. 1. 4. 1. 1.	25.24	168.00
135500	1982	144,181.00	(312.00)	14,041.00	74,982.00
135600	1982	76,509.00	(491.00)	25,912.00	42,579.00
136200	1982	92,238.00		54,067.00	11,896.00
136400	1982	538,296.00	1,247.00	154,598.00	284,667.00
136500	1982	447,457.00	2,016.00	220,895.00	297,208.00
136700	1982	16,079.00	448.00	4,253.00	1,522.00
136800	1982	693,889.00	1,435.00	139,367.00	115,311.00
136900	1982	226,000.00	(29.00)	53,548.00	163,301.00
137000	1982	237,478.00		7,561.00	•
137100	1982	240,982.00	19.00	55,005.00	125,121.00
137300	1982	245,133.00	(343.00)	159,292.00	63,019.00
139010	1982	5,437.00			2,000.00
139110	1982	16,411.00	40	2,164 00	
139400	1982	4,552.00		75 00	
139700	1982	2,898.00			
139800	1982	4,289.00		367.00	
	42.75	- V=13.4 fact.			

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
135200	1985	2,967.00	The state of the state of	356.00	6,845.00
135310	1985	217,959.00		17,298.00	29,125.00
135400	1985	7,239.00	- Van Altore	604.00	10,771.00
135500	1985	295,387.00	124,940.00	21,727.00	195,597.00
135600	1985	271,431.00	163,578.00	38,094.00	241,007.00
136100	1985	423.00		46,00	23.00
136200	1985	326,963.00	704.00	252,702.00	14,394.00
136400	1985	571,087.00	161,946.00	106,240.00	368,139.00
136500	1985	413,733.00	88,257.00	174,340.00	392,771.00
136700	1985	28,973.00	25,231.00	4,448.00	3,253.00
136800	1985	896,089.00	45,004.00	157,649.00	142,332.00
136900	1985	307,193.00	2,820.00	50,161.00	189,913.00
137000	1985	209,213.00	70.00	6,350.00	130.00
137100	1985	236,086.00	6,013.00	42,899.00	149,431.00
137300	1985	301,872.00	48,991.00	92,393.00	73,434.00
139010	1985	2,780.00	6,736.00		12.2
139110	1985	1,361,408.00	9	810.00	-
139300	1985	48,944.00	4	210745	- L
139400	1985	119,753.00		-	2
139500	1985	170,233.00			
139700	1985	166,399.00			
139800	1985	190,035.00		1,000.00	
135200	1986	123.00		1,000.00	
135310	1986	83,514.00	100,254.00	20,030.00	28,837.00
	1986	18,776.00	100,254.00	14,112.00	6,598.00
135400		195,216.00	57,114.00	44,998.00	162,611.00
135500	1986 1986	168,572.00	24,668.00	125,859.00	103,081.00
135600		52.00	24,000.00	125,659.00	103,001.00
136010	1986			1 600 00	2 902 00
136100	1986	4,608.00	40 004 00	1,688.00	3,803.00
136200	1986	190,339.00	19,001.00	24,533.00	33,002.00
136400	1986	842,348.00	161,302.00	109,923.00	477,159.00
136500	1986	494,268.00	114,220.00	169,442.00	452,618.00
136600	1986	3,615.00		201.00	630.00
136700	1986	46,524.00	20,433.00	5,792.00	7,827.00
136800	1986	1,749,115.00	46,749.00	223,414.00	974,420.00
136900	1986	400,742.00	3,101.00	51,735.00	259,211.00
137000	1986	140,217.00	1,643.00	415.00	45.000.000
137100	1986	268,717.00	9,425.00	38,447.00	169,600.00
137300	1986	230,790.00	51,200.00	72,998.00	92,991.00
139010	1986	101,770.00	187,548.00		7,729.00
139110	1986	100,359.00		100	
139400	1986	4,839.00			0.25
139700	1986	2,454.00			899.00
139800	1986	2,233.00		1.0	
135200	1987	2,832.00		50.00	1,256.00
135310	1987	315,181.00	297,292.00	49,454.00	15,504.00
135500	1987	457,818.00	52,789.00	51,935.00	338,082.00
135600	1987	376,013.00	48,872.00	74,410.00	268,761.00
136010	1987	10,422.00	¥	5,211.00	1.00
136100	1987	11,848.00	180	2,266.00	1,210.00
136200	1987	285,835.00	- a	226,075.00	21,026.00
136400	1987	755,330.00	229,120.00	126,666.00	593,598.00
136500	1987	707,438.00	89,532 00	201,963 00	435,605.00
136700	1987	89,465.00	46,953.00	19,936 00	10,081 00
136800	1987	1,032,838 00	52,688.00	154,680.00	145,410.00
100000	100,	1,000,000	72,000,00	,	

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
136900	1987	383,791.00	1,058.00	51,273.00	138,457.00
137000	1987	392,164.00	865.00	647.00	113.00
137100	1987	229,847.00	6,526.00	31,275.00	20,932.00
137300	1987	514,814.00	176,433.00	104,654.00	44,409.00
139010	1987	98,206.00		48,102.00	344.00
139110	1987	39,107.00		1,000.00	
139400	1987	2,987.00		2,987.00	
139700	1987	430.00		2.0	21.00
139800	1987	12,021.00		10.00	107
131100	1988	6,045.00		75 - 17 - 2	
131200	1988	5,472,744.00	16	85,506.00	(33,162.00)
131600	1988	7,815.00	1 2	100.00	97.5.5907
135200	1988	2,848.00	6.000.478	1 1 10	236.00
135310	1988	664,658.00	117,658.00	79,164.00	20,376.00
135320	1988	3,556.00	-	4	920.00
135400	1988	27,311.00		-	(18.00)
135500	1988	604,760.00	295,691.00	(22,884.00)	70,631.00
135600	1988	449,663.00	243,529.00	(9,064.00)	34,559.00
136010	1988	1,881.00	- Color 100	45.00	544.00
136100	1988	18,270.00	400	213.00	3,928.00
136200	1988	451,776.00	88,395.00	18,242.00	30,717.00
136400	1988	1,037,016.00	356,886.00	974,976.00	523,401.00
136500	1988	767,896.00	196,976.00	155,148.00	395,093.00
136700	1988	87,088.00	51,322.00	3,342.00	11,885.00
136800	1988	2,062,556.00	46,562.00	130,895.00	76,847.00
136900	1988	377,190.00	1,062.00	51,803.00	119,253.00
137000	1988	373,675.00	2,515.00	4,055.00	4,471.00
137100	1988	262,863.00	949.00	45,433.00	21,093.00
137300	1988	728,697.00	60,318.00	75,076.00	40,164.00
139010	1988	193,975.00	59,551.00	4054710557	49.00
139110	1988	59,395.00	(85,58)(44)		100
139300	1988	2,672.00			
139400	1988	11,273.00		(179.00)	(338.00)
139500	1988	555.00			
139700	1988	2,514.00	114.00		
139800	1988	15,695.00	0.000		2
131100	1989	2,547.00	200		-
131200	1989	140,477.00			
131600	1989	20,616.00	1 4	4,480.00	
133400	1989	3,316.00		.,	
135200	1989	4,278.00		9 440	1,477.00
135310	1989	139,315.00	94,849.00	16,568.00	21,617.00
135320	1989	1,138.00	1,4,1,6,1,1,1	1775 F 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	177.00
135400	1989	1111233		2.3	17.02.5
135500	1989	208,004.00	116,855.00	14,916.00	153,267.00
135600	1989	109,255.00	164,896.00	16,616.00	28,945,00
136100	1989	98.00		164.00	74.00
136200	1989	195,083.00	88,345.00	55,356.00	51,602.00
136400	1989	809,610.00	494,956.00	95,316 00	629,908 00
136500	1989	679,291.00	289,737.00	228,647.00	511,936.00
136600	1989	237 00	103.00	22.00	7111445148
136700	1989	62,027 00	72,494 00	8,217.00	18,853.00
136800	1989	1,044,857 00	157,063 00	196,514.00	174,951.00
136900	1989	439,585 00	4,439.00	66,296.00	158,123 00
137000	1989	501,612 00	1,493.00	305 00	2,529 00
10.000	1000	221,012.00	1, 100.00		

Acct 137100	Year 1989	Retirements 309,615.00	Reimbursements 1,153.00	Gross Salvage 65,931.00	Cost of Removal 29,910.00
137300	1989	253,608.00	64,537.00	69,857.00	45,668.00
139010	1989	12,034.00	01,007,00	20,000,100	,
139110	1989	90,163.00		650.00	
139300	1989	302.00			4.
139400	1989	8,876.00	-4-	1,100.00	-
139600	1989	7,752.00		100000	-
139700	1989	2,407.00			-
139800	1989	2,834.00	4	2.	2
131100	1990	54,378.00		-	2.0
131200	1990	139,953.00	-		100
131600	1990	4,249,398.00		164,118.00	
133100	1990	242.00			4,092.00
133500	1990	63.00			
135010	1990	643.00	- A	2	1.457
135200	1990	2,315.00	35.00	236.00	1,371.00
135310	1990	1,671,727.00	689,869.00	41,275.00	44,364.00
135400	1990	66,666.00	43,902.00	3,036.00	53,275.00
135500	1990	384,788.00	268,739.00	97,256.00	293,719.00
135600	1990	445,041.00	410,017.00	116,469.00	215,298.00
136100	1990	893.00		495.00	1,874.00
136200	1990	208,500.00	and the second	200,606.00	48,826.00
136400	1990	864,023.00	577,775.00	88,594.00	659,027.00
136500	1990	736,941.00	423,614.00	221,662.00	513,438.00
136700	1990	51,317.00	67,295.00	15,279.00	9,267.00
136800	1990	1,002,515.00	130,073.00	154,198.00	187,079.00
136900	1990	462,827.00	5,731.00	64,498.00	202,367.00
137000	1990	712,412.00	950.00	2,587.00	5,649.00
137100	1990	320,943.00	765.00	70,183.00	35,677.00
137300	1990	426,617.00	81,933.00	126,315.00	74,312.00
139010	1990	6,272.00	4		1,870.00
139110	1990	73,571.00	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	53.00	A VINE
139400	1990	3,889.00	525.00	-	140
139500	1990	624.00	7.7	463.00	4
139700	1990	256.00		100	
139800	1990	1,711.00	4	4	4
131500	1991	6,329.00		-÷	(±)
131600	1991	4,929.00		19	*
135200	1991	1,153.00		53.00	3,350.00
135310	1991	49,294.00	20	17,144.00	9,914.00
135320	1991	214.00		127.00	6.00
135400	1991	47,110.00	- A-	25,939.00	22,658.00
135500	1991	188,629.00	187,355.00	30,560.00	166,567.00
135600	1991	93,074.00	81,622.00	14,823.00	44,036.00
136100	1991	11,463.00		2,874.00	2,254.00
136200	1991	165,021.00	123,276.00	35,537.00	39,479.00
136400	1991	1,982,061.00	358,660.00	882,595.00	697,964.00
136500	1991	615,033.00	197,815.00	180,149.00	451,911.00
136700	1991	121,385.00	65,520.00	4,304.00	7,354.00
136800	1991	1,195,341.00	89,709.00	105,455.00	149,553.00
136900	1991	425,223.00	3,620.00	55,234.00	210,200.00
137000	1991	495,375.00	768 00	258.00	534.00
137100	1991	348,824 00	8,785 00	56,719 00	42,030.00
137300	1991	361,654.00	84,672 00	96,301.00	147,907.00
139010	1991	11,957.00			219 00

Acct 139110	Year 1991	Retirements 10,542.00	Reimbursements 65.00	Gross Salvage 13.00	Cost of Removal 57.00
139400	1991	16,283.00	03.00	13.00	57.00
139700	1991	1,019.00	M 3.		220.00
139800	1991	522.00			220.00
	1992	3,381,168.00	5.	2,358.00	126,229.00
131200	1992	55,521.00		2,330.00	958.00
131600	1992	1,109.00	£1	7	330.00
133300	1992				
133500	1992	1,347.00 3,413.00			1,479.00
135200 135310	1992	37,025.00	21,268.00	11,348.00	14,796.00
	1992	2,236.00	21,200.00	11,346.00	14,730.00
135320	1992	211,558.00	349,634.00	31,821.00	216,832.00
135500			389,835.00	31,133.00	88,985.00
135600	1992	115,355.00	309,033,00	177.00	1,709.00
136100	1992	4,137.00	00.076.00	24,769.00	31,926.00
136200	1992	80,345.00	99,976.00 434,685.00	891,619.00	853,897.00
136400	1992	2,130,301.00		235,040.00	518,555.00
136500	1992	773,048.00	249,173.00 16,182.00	12,461.00	8,736.00
136700	1992	3,940.00			142,294.00
136800	1992	691,546.00	89,392.00 3,400.00	123,963.00 55,236.00	222,067.00
136900	1992	345,933.00	4,347.00	238.00	3,236.00
137000	1992	148,022.00	12,892.00	55,800.00	51,052.00
137100	1992	428,381.00		62,546.00	154,828.00
137300	1992	313,108.00	92,413.00	02,346.00	2,074.00
139010	1992	4,992.00		1,050.00	(23.00)
139110	1992	11,425.00		1,050.00	(23.00)
139400	1992	4,895.00 561.00	Ē.,		1
139500	1992		- 5	1.00	
139700 139800	1992 1992	2,555.00 5,823.00	0.00	1.00	2.1
	1993	3,023.00			
131100 131200	1993	73,171.00	(239,135.17)	36,144.80	586,475.23
131400	1993	73,171.00	(239,133.17)	30,144.00	300,473.23
131500	1993	37,232.00	(396,747.80)	100	74,357.94
131600	1993	11,206.00	(5,039.62)	42,673.02	382.64
133100	1993	11,200.00	(0,000.02)	42,070.02	302.01
133200	1993				
133300	1993	3			
133400	1993	2	- 20		
133500	1993	4	200		
134000	1993				
134010	1993	2	5.1		
134100	1993	2.1	1.2	4	
134200	1993				141
134300	1993		2.1		1.0
134400	1993		4		-
134500	1993		1	(d)	
134600	1993		2	54.	4.0
135010	1993				1
135020	1993			- 1 -	1 1 4 4 4
135200	1993	5,528.00		1,418 69	14,439.05
135210	1993			11,110,000	-0.000
135220	1993			-	
135310	1993	154,863.00	233,428.90	31,668.27	30,251 56
135320	1993	30,267 00		13.14	215 54
135400	1993	20000			14

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
135500	1993	143,338.00	427,868.84	35,067.09	275,680.43
135600	1993	22,522.00	70,133.79	10,351.45	43,594.35
135800	1993	-		(*)	
136010	1993	- A-A	-	4.0	3.75
136100	1993	9,409.00	(-	2,177.47	2,995.55
136200	1993	174,354.00	55,777.29	71,284.57	26,005.54
136400	1993	1,330,114.00	774,589.07	479,511.70	948,478.36
136500	1993	850,626.00	459,874.23	310,969.35	735,220.86
136600	1993			10 A 10 E	7 10 10 20 40
136700	1993	108,923.00	118,104.50	18,489.43	29,103.35
136800	1993	847,976.00	99,771.69	132,417.66	273,888.78
136900	1993	1,401.00	107.53	289,35	1,093.93
137000	1993	592,779.00	3,743.88	23,803.93	8,980.32
137100	1993	548,448.00	19,313.41	138,673.20	236,331.96
137300	1993	362,396.00	113,733.76	111,278.26	117,366.49
138920	1993	002,000.00	110,700.70	777,270.20	
139010	1993	6,108.00	26,411.53	(53.89)	7,896.30
139020	1993	0,100.00	20,411.55	(33.63)	7,000.00
	1993	6,937.00	1,21	(64.98)	1,835.93
139110		0,937.00	1,21	(04.90)	1,000.00
139120	1993				7
139130	1993		-	•	
139140	1993		-		
139200	1993		-		
139300	1993				
139400	1993	5 * Y	-		
139500	1993				
139600	1993	-			
139700	1993	55,573.00	102.47	(0.10)	15,472.87
139710	1993		•	-	
139720	1993		*	100	7
139730	1993	200000000000000000000000000000000000000	¥		N. Carlotte
139800	1993	17,763.00		(649.64)	1,886.18
131100	1994				T 100 100 100 100
131200	1994	3,105,560.00		5,496.38	1,235,480.56
131400	1994	1,285,265.00	100		314,381.26
131500	1994	9,852.00			976.61
131600	1994	24,722.00	-	337.30	41.90
133100	1994	5,131.00			•
133200	1994			4	
133300	1994	-		1.0	4
133400	1994	4		190	2
133500	1994		2,0	1.0	1.2
134000	1994		-	14	
134010	1994		4.1	1.2	4
134100	1994				-
134200	1994			14	
134300	1994	4			- 4
134400	1994		4		
134500	1994				
134600	1994		-	1.2	5.
135010	1994	4			
135020	1994	200	2.0		
135200	1994	4,241.00	1 1	620.65	4.194.57
135210	1994	4,241.00		020.00	4,104.07
135220	1994	12	20		
133220	1994		-		

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
135310	1994	64,157.00	114,968.58	7,481.33	4,745.62
135320	1994	560.00	100	0.14	1.51
135400	1994	-	-	20 200 04	470,000,40
135500	1994	236,308.00	838,602.00	32,966.64	172,096.43
135600	1994	170,373.00	630,738.45	44,653.24	124,874.24
135800	1994	-	•		
136010	1994	A. 1		10.237	2.13.52
136100	1994	16,575.00	5.020203	1,647.44	3,034.50
136200	1994	720,385.00	149,895.96	126,495.76	61,787.41
136400	1994	2,598,859.00	984,385.04	402,384.01	1,065,669.95
136500	1994	1,025,932.00	360,760.34	161,081.32	509,916.64
136600	1994			•	
136700	1994	119,096.00	83,993.14	8,682.58	18,298.78
136800	1994	584,476.00	44,729.11	39,199.15	108,557.24
136900	1994	975,551.00	48,702.20	86,533.41	438,028.06
137000	1994	671,459.00	2,758.34	11,580.38	5,849.52
137100	1994	546,944.00	12,527.55	59,394.69	135,528.71
137300	1994	505,530.00	103,193.59	66,668.63	94,147.57
138920	1994	100 PT 201		30	•
139010	1994	149,918.00	101,165.04	28,540.37	2,535.20
139020	1994				•
139110	1994	251,716.00	6.83	50,877.18	871.42
139120	1994		200	-	-
139130	1994			2	6
139140	1994	150		4	A 1
139200	1994		÷		(4)
139300	1994	100	T.A.		9.1
139400	1994	18,147.00	44.38	12,363.59	
139500	1994	29,864.00	453.02	15,567.84	93.33
139600	1994	19,123.00		-	1,000
139700	1994	26,544.00	7.64	1.05	96.67
139710	1994		-	•	
139720	1994	2.0	0.00		-
139730	1994	÷ .			
139800	1994	22,401.00		17,676.88	31.11
131100	1995	86,278.00	2,930.43		10,004.55
131200	1995	2,831,089.00	43,821.45	44,495.64	887,354.99
131400	1995	1,942,977.00	110,477.48	2.00	374,437.65
131500	1995	145,075.00	7,321.83	-	11,330.18
131600	1995	52,493.00	111.81	6,360.06	70.09
133100	1995	112.00	3000		
133200	1995	17.	- 2		
133300	1995		2		
133400	1995		121		
133500	1995	1			
134000	1995				-
134010	1995				4
134100	1995		4.1		
134200	1995	1			
134300	1995				
134400	1995		- 2	-	
134500	1995		(a)		
134600	1995				
135010	1995	1 00	0.14	0.01	0.37
135020	1995	1.00	0,14	0.01	0.07
100020	1993		-	-	

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
135200	1995	4,270.00	•	258.10	5,441.20
135210	1995		5	7	
135220	1995	407.000.00	007 440 47	00 504 05	44 500.04
135310	1995	467,663.00	297,440.17	22,524.05	44,568.61
135320	1995	908,613.00		92.93	3,156.66
135400	1995	12.02	24.44.44	11 12 11	4424454
135500	1995	242,108.00	304,942.61	13,950.32	227,169.30
135600	1995	175,759.00	230,939.18	19,026.05	165,972.73
135800	1995	-		-	
136010	1995		5	4.270.00	6.00
136100	1995	9,036.00	Sec. 1	2,141.71	2,139.97
136200	1995	167,475.00	48,205.99	70,127.64	18,581.57
136400	1995	1,412,233.00	739,970.43	521,425.55	749,106.14
136500	1995	1,017,289.00	494,846.25	380,889.40	654,066.58
136600	1995	10 10 10 10 10 10 10 10 10 10 10 10 10 1	200		•
136700	1995	177,737.00	173,400.45	30,899.93	35,326.43
136800	1995	765,824.00	81,073.37	122,480.49	184,000.12
136900	1995	489,073.00	33,775.21	103,451.19	284,068.22
137000	1995	456,529.00	2,594.32	18,775.86	5,144.77
137100	1995	590,648.00	18,714.48	152,954.21	189,327.71
137300	1995	421,566.00	119,041.14	132,576.98	101,560.48
138920	1995				
139010	1995	30,624.00	69,152.26	34,237.12	272.99
139020	1995		-	40	
139110	1995	3,512.00	0.32	4,168.66	6.41
139120	1995	5-60		10.0	
139130	1995	-	140		
139140	1995	-	94		
139200	1995		2		
139300	1995	9,810.00		(2)	
139400	1995	25.7.2			
139500	1995	2,806.00	142.44	8,590.09	4.62
139600	1995			3.4	
139700	1995	19,944.00	19.20	4.63	38.29
139710	1995	12500 1001	1	-	.077
139720	1995		4	- 6	
139730	1995	2		4	200
139800	1995	2,298.00	4.	10,649.22	1.68
131100	1996	2,936.00	3,210.08	10.715.715.	608.66
131200	1996	2,448,557.00	1,220,033.42	25,699.18	1,372,067.41
131400	1996	1,313,231.00	2,403,674.06	227.30.17.5	452,453.89
131500	1996	76,925.00	124,974.87	4.	10,740.71
131600	1996	50,369.00	3,453.57	4,075.38	120.24
133100	1996	19,338.00	7,000,00	22.64	0.000
133200	1996	25,343.00	r 0	29.67	2
133300	1996	2,963.00	- 2.	3.47	
133400	1996	2,000.00			
133500	1996	10,618.00	1	12.43	
134000	1996	10,010.00	1	12.40	
134000	1996		5	1 1	
134100	1996			12	
134100	1996		1		
134300	1996			- 2	
134400	1996		9.	8	3.
Land Control of the C			•)**.	5
134500	1996	15			

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
134600	1996	201.00	20.02	16.65	136.43
135010	1996	361.00	39,93	16.65	130.43
135020	1996	0.050.00		4 200 E0	7 070 62
135200	1996	6,059.00	9	1,369.50	7,978.63
135210	1996		0.0		
135220	1996	Vic 2, 2 22	25.25.01		
135310	1996	195,045.00	97,073.14	35,115.05	19,086.85
135320	1996	(33,863.00)		(0.00)	(0.00)
135400	1996	51,557.00	23,180.94	18,784.31	64,498.46
135500	1996	387,362.00	381,789.19	83,463.64	375,593.67
135600	1996	416,487.00	428,232.01	168,592.29	406,425.88
135800	1996		10 mm (10 mm)		
136010	1996	2,058.00	C=1.	411.66	264.54
136100	1996	47,792.00	34.	4,367.17	7,546.72
136200	1996	914,724.00	137,851.91	147,669.22	67,669.67
136400	1996	2,241,833.00	615,011.17	319,116.95	792,888.13
136500	1996	978,357.00	249,169.58	141,225.32	419,417.57
136600	1996	0,0,00,100		0.00	77.047.71.07
136700	1996	286,239.00	146,208.60	19,185.32	37,933,45
136800	1996	730,803.00	40,506.18	45,060.80	117,074.17
136900	1996	565,520.00	20,447.68	46,118.00	219,012.34
		860,313.00		13,641.07	6,464.36
137000	1996	14-15; 16-5;	2,559.66		
137100	1996	631,349.00	10,473.46	63,032.25	134,935.61
137300	1996	636,371.00	94,083.53	77,156.69	102,221.25
138920	1996		2	*********	* ***
139010	1996	702,394.00	4,218.92	224,615.41	6,017.17
139020	1996	7.4 dept 2.0	***		
139110	1996	14,865.00	0.00	5,046.96	26.07
139120	1996				
139130	1996		7	1.5	
139140	1996	19	-	4	
139200	1996	40.5			
139300	1996	789.00		*	•
139400	1996	9,658.00	0.21	11,053.00	
139500	1996	14.			4.00
139600	1996	100		1.9	-
139700	1996	13,096.00	0.03	0.87	24.16
139710	1996	41.0		7.7	73.4
139720	1996				-
139730	1996	-	<u></u>		
139800	1996	9,221.00	2,	12,222.75	6.49
131100	1997	103,244.00	0.00	New Yorks and St.	8,045.59
131200	1997	3,497,148.00	0.00	6,713.12	736,637.27
131400	1997	3,603,445.00	0.00	0,110.12	466,686.83
131500	1997	38,297.00	(0.00)	- 3	2,010.04
131600	1997	244,396.00	0.00	3,616.60	219.31
		244,330.00	0.00	3,010.00	213.51
133100	1997			-	
133200	1997	4 400 00	-		
133300	1997	1,420.00			
133400	1997		*	(5	1.0
133500	1997				
134000	1997		4		
134010	1997		-	#	
134100	1997		-)-2	4
134200	1997	-	*	- T	

Acct 134300	Year 1997	Retirements 2,330,051.00	Reimbursements 2,330,051.00	Gross Salvage	Cost of Removal 31,638.00
134400	1997	2,000,001.00	2,000,001.00	-	01,000.00
134500	1997				
134600	1997				- 4
135010	1997				
135020	1997	2			
135200	1997	4,361.00		722.65	7,984.05
	1997	4,301.00		722.00	7,304.00
135210	1997				
135220		276 997 00	100 072 00	36,559.56	37,911.36
135310	1997	276,887.00	199,073.09	64.09	1,140.81
135320	1997	228,557.00	74 104 61		
135400	1997	114,123,00	74,124.61	30,483.20	198,492.85
135500	1997	220,947.00	314,586.78	34,901.83	297,851.19
135600	1997	107,536.00	159,726.62	31,913.17	145,896.12
135800	1997	(19.00)		-	
136010	1997			0.400.04	4 407 00
136100	1997	21,041.00	711000	2,482.04	4,137.86
136200	1997	574,447.00	84,195.42	119,714.53	52,924.99
136400	1997	922,869.00	246,226.94	169,583.52	406,495.31
136500	1997	921,889.00	228,345.29	171,787.21	492,192,20
136600	1997	15.00	0.38	0.41	1.80
136700	1997	212,450.00	105,539.88	18,382.05	35,063.65
136800	1997	2,704,437.00	145,785.26	215,264.52	539,565.88
136900	1997	579,700.00	20,385.21	61,027.10	279,595.86
137000	1997	889,096.00	2,572.71	18,198.59	8,320.02
137100	1997	614,604.00	9,915.89	79,211.04	163,590.96
137300	1997	368,090.00	52,926.48	57,612.17	73,636,25
138920	1997	5 THE THE P.			
139010	1997	41,337.00	209,775.74	11,792.07	2,761.09
139020	1997	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	75,75	2 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	***
139110	1997	522,577.00	106.63	158,273.34	7,145.81
139120	1997				100
139130	1997	1.0			
139140	1997				*
139200	1997	÷	**		
139300	1997	22,214.00	4.5		
139400	1997	97,651.00	1,796.04	99,692.34	
139500	1997	65,048.00	7,420.68	50,811.23	802.99
139600	1997	48,520.00		277.00	100
139700	1997	932,498.00	2,017.97	55.28	13,414.43
139710	1997	45240000	- 27	24.7	
139720	1997			1,12	
139730	1997			4.0	4
139800	1997	207,935.00		245,873.08	1,140.81
131100	1998	32,510.00	(0.00)	- 5-1-55 51-55	16,167.17
131200	1998	614,620.00	(0.00)	(14,905.96)	826,171.61
131400	1998	210,345.00	0.00	(, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	173,845.62
131500	1998	210,010.00	0.00	2	,
131600	1998	65,320.00	0.00	(12.212.24)	374 05
133100	1998	00,320.00	0,00	(12,212,24)	374.03
133100	1998				
	1998				7.0
133300			•	8	
133400	1998	- 6	0.	2	
133500	1998			-	
134000	1998	•		7	

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Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
134010	1998	44 000 000	(4 000 00)		
134100	1998	(1,899.00)	(1,899.00)) ·	
134200	1998	(2,644.00)	(2,644.00)	-	
134300	1998	5,305,522.00	5,305,522.00		
134400	1998	15,381.00	15,381.00	-	***
134500	1998	(10,814.00)	(10,814.00)	7	
134600	1998	(11,600.00)	(11,600.00)		•
135010	1998	(361.00)	(116.98)	(47.98)	(544.92)
135020	1998		•	0.00	
135200	1998	8,608.00	*	5,606.25	45,273.19
135210	1998	4	-		
135220	1998	-0.00			4 To 1 To 1
135310	1998	172,024.00	250,852.55	89,272.03	67,663.97
135320	1998	118,712.00		130.82	1,702.22
135400	1998	CASA 25545		4	
135500	1998	130,720.00	377,497.32	81,157.78	506,238.19
135600	1998	35,818.00	107,905.66	41,777.78	139,602.39
135800	1998		181122000	436.134.2	
136010	1998	4	2	191	1.74
136100	1998	9,106.00		1,111.94	2,360.60
136200	1998	613,457.00	268,819.83	132,340.58	74,504.15
136400	1998	859,407.00	685,540.45	163,476.18	498,999.23
136500	1998	821,160.00	608,106.87	158,398.83	577,922.21
136600	1998	021,100.00	000,100.07	100,080.00	377,322,21
		217,910.00	323,650.09	19,517.60	47,409.24
136700	1998				122,201.16
136800	1998	464,646.00	74,885.49	38,285.10	
136900	1998	512,410.00	53,872.63	55,840.47	325,784.59
137000	1998	1,012,984.00	8,763.62	21,463.65	12,495.80
137100	1998	637,825.00	30,766.40	85,094.97	223,795.30
137300	1998	273,337.00	117,504.94	44,286.42	72,081.13
138920	1998	******	44.44 7.44 4.47	*********	
139010	1998	266,661.00	(240,157.83)	(93,487.31)	41,788.29
139020	1998	That is the late.	200	white bearing and	202000
139110	1998	120,647.00	(4.37)	(44,907.21)	3,870.54
139120	1998	P* /			3.0
139130	1998	*			-
139140	1998	1.0	90		-
139200	1998		-		-
139300	1998	660.00		C. 153	•
139400	1998	12,724.00	(41.53)	(15,964.34)	
139500	1998	19,679.00	(398.41)	(18,891.69)	569.94
139600	1998		10.3		
139700	1998	108,652.00	(41.73)	(7.92)	3,667.04
139710	1998		000,00		
139720	1998	-	-		
139730	1998	Steps Charles		12	
139800	1998	10,744.00	-	(15,613.18)	138.29
131100	1999	(5,858.00)		100000	(1,966.80)
131200	1999	855,983.00	9	5,196.63	776,824 78
131400	1999	152,655 00	1.0	100,000,000	85,179 86
131500	1999	1.7.014.0.0.0			(30) (4.7)(5)
131600	1999	111,838.00		5,234 10	432 39
133100	1999		1.0	-,, 11.14	
133200	1999			0.6	
133300	1999	3.0	100	2	
100000	1000			-	

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Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
133400	1999				
133500	1999	8	- H		
134000	1999	Ψ.	2	2	-
134010	1999	30,272.00	12,989.63	14,570.73	8
134100	1999	857,080.00	367,770.71	412,535.77	2
134200	1999	1,450,751.00	622,513.33	698,285.67	₹ 1
134300	1999	2,366,536.00	1,015,474.20	1,139,077.74	3-1
134400	1999	1 Table 1			
134500	1999	154,075.00	66,113.17	74,160.46	100
134600	1999	182,339.00	78,241.17	87,764.69	
135010	1999	361.00	11.85	12.15	159.58
135020	1999			*	
135200	1999			6/	12.1
135210	1999			**	-
135220	1999			4.	
135310	1999	32,328.00	4,775.07	4,248.07	3,723.80
135320	1999	36,339.00		10.14	152.59
135400	1999	18,830.00	2,512.64	5,005.55	27,552.65
135500	1999	357,287.00	104,510.67	56,168.36	405,200.28
135600	1999	190,072.00	58,000.62	56,136.92	216,944.84
135800	1999			9	
136010	1999	222.00	4.5	44.45	30.38
136100	1999	3,132.00		286.47	526.50
136200	1999	179,181.00	69,306.08	28,953,96	14,111.29
136400	1999	841,648.00	592,607.18	119,920.45	316,890.93
136500	1999	778,038.00	508,575.16	112,417.04	355,075.52
136600	1999	Transfer de la constante de la	244,477,1141	2.22.42.12.2	250,50 31000
136700	1999	279,756.00	366,758.50	18,768.77	39,467.86
136800	1999	594,542.00	84,578.54	36,694.19	101,394.40
136900	1999	400,211.00	37,139.99	32,668.38	164,998.61
137000	1999	1,258,952.00	9,613.74	19,981.01	10,070.45
137100	1999	555,683.00	23,659.44	55,531.14	126,431.37
137300	1999	787,797.00	298,933.25	95,607.88	134,714.95
138920	1999	(30.0) 61/45	377073733	40,40,731,721	(*)
139010	1999	181,729.00	6,060.92	(168,645.37)	10,207.79
139020	1999	VC.117.00339-0		100	
139110	1999	140,979.00	0.19	(138,902.80)	1,621.14
139120	1999			(154)-44-27	3
139130	1999				
139140	1999	1	2		
139200	1999	2.7	2.0		-
139300	1999	7,143.00	1/4/1	4	
139400	1999	7,368.00	0.89	(24,469.99)	
139500	1999	12,282.00	9.21	(31,210.01)	127.50
139600	1999	1200		V-3/	
139700	1999	127,560.00	1.81	(24.60)	1,543.14
139710	1999	353055555	357		
139720	1999	G.	Ú.		
139730	1999				
139800	1999	9,715.00	V.	(37,370.19)	44.82
131100	2000	11,626.00	7	34.14.4.19	40.45
131200	2000	4,074,449.00		20,250 00	
131400	2000	32,604.00	77		
131600	2000	472.00		100	
134400	2000	128,839.00	2		
107700	2000	120,000.00			

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
135210	2000	2,321.00			
135220	2000	427.00	-		0.400.00
135310	2000	39,477.00	-	5	8,120.00
135320	2000	557,183.00	-	-	
135500	2000	48,954.00		-	70 207 00
135600	2000	8,372.00	1		79,307.00
136200	2000	20,330.00	-	40.044.00	440 400 00
136400	2000	809,592.00	-	48,841.00	113,168.00
136500	2000	964,245.00	-	62,850.00	134,146.00
136700	2000	254,398.00		27,478.00	10,987.00
136800	2000	383,014.00	0.40	26,189.00	103,589,00
136900	2000	313,831.00		21,133.00	108,245.00
137000	2000	591,264.00	-	72/247-02/	7,962.00
137100	2000	120,854.00		45,756.00	24,817.00
137300	2000	879,354.00	-	110,211.00	93,243.00
139010	2000	32,457.00	-	-	
139110	2000	115,991.00	-	-	-
139120	2000	1,972,288.00			
139200	2000	17,872.00			
139300	2000	5,226.00	-	2	
139400	2000	6,317.00	1 3	•	1.5
139500	2000	4,973.00	5	•	D-9
139600	2000	24,071.00		2	-
139710	2000	154,950.00		2	-
139720	2000	39,353.00		4.1	-
139730	2000	259,536.00		P. 1	69.
139800	2000	29,150.00	-		
131100	2001	144,193.00		7.75	33,335.00
131200	2001	2,773,207.00		350.00	973,763.00
131400	2001	100,327.00		*	27,123.00
131500	2001	16,118.00		-	6,569.00
131600	2001	25,187.00		90	-
134400	2001	44,894.00		12	
135020	2001	4,252.00	4		
135310	2001	1,974,611.00		40,000.00	1,727.00
135500	2001	289,828.00	23,452.00	2,277.00	186,232.00
135600	2001	199,729.00	1,004.47	1,838.00	234,533.00
136100	2001	13,950.00	5,000	-	7.1
136200	2001	413,104.00	3,831.00	18,337.00	27,584.00
136400	2001	662,394.00	80,169.00	34,537.00	193,207.51
136500	2001	632,267.00	107,511.00	27,771.00	158,790.51
136700	2001	138,621.00	49,502.00	7,288.00	70,691.00
136800	2001	2,559,948.00	21,218.00	28,713.00	336,354.36
136900	2001	114,753.00	100	7,264.00	41,683.00
137100	2001	75,007.00		12,686.00	16,851.00
137300	2001	384,843.00	1	53,491.00	48,267.62
138920	2001	629,730.00	629,730.00	-	
139010	2001	3,816,682.00	2,640,441.00		40,154.00
139020	2001	2,662.00	1000		
139110	2001	130,204.00		1.5	
139120	2001	2,096,581.00	· ·		
139200	2001	939,069.00		-	
139300	2001	54,659.00	4	1	4
139400	2001	5,125.00		40	
139500	2001	7,445.00			
0.02555					

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
139710	2001	41,218.00	791		
139800	2001	56,191.00	100000	1-2	the Late of
131100	2002	2,737,193.00	241,345.00	4	20,477.00
131200	2002	6,669,047.00	842,803.00		47,752.00
131400	2002	2,170,155.00	314,790.00	1.5	42,556.00
131500	2002	513,319.00	64,999.00		4
131600	2002	206,066.00	23,399.00	140	
135310	2002	12,798.00	ALC: YES		7,990.00
135400	2002	20,206.00	2	- 20	54,410.00
135500	2002	39,323.00	273,692.00	17,174.00	58,921.00
135600	2002	32,589.00	1000	7,007.00	88,020.00
136100	2002	1,055.00			826.00
136200	2002	493,067.00		2,776.00	12,926.00
136400	2002	376,388.00		29,079.00	193,663.00
136500	2002	203,570.00	1,531.00	25,359.00	146,866.00
136700	2002	46,298.00	31.00	3,512.00	10,315.00
136800	2002	690,258.00	217.00	50,603.00	413,253.00
136900	2002	62,090.00	115,553.00	18,625.00	54,657.00
137000	2002	8,955.00	110,000.00	10,020.00	-
137100	2002	34,007.00		8,472.00	11,367.00
137300	2002	192,809.00	417.00	86,227.00	72,178.00
139110	2002	203,016.00	417.00	00,227.00	72,170.00
139120	2002	1,933,397.00		- 19	
139140	2002	163,668.00			
	2002	3,936,032.00		112,442.00	75,837.00
139200	2002			112,442.00	70,007.00
139710	2002	748,582.00			1,016,856.13
131200		3,081,491.70		61,336.50	878,305.57
131400	2003	3,275,422.07		01,330.30	0/0,303.37
131500	2003	836.06			
131700	2003	0.08			•
134300	2003	1,776,053.64	5	167	4 225 40
135210	2003	5,126.13			1,335.18
135220	2003	16,626.11		(7)	45 007 40
135310	2003	352,645.29	450 400 45		45,907.42
135400	2003	12,755.21	159,168.45	400 000 00	400 000 00
135500	2003	311,868.43	1,078,629.84	106,620.28	120,822.08
135600	2003	233,242.91	557,253.57	7,397.00	95,840.32
136100	2003	1,926.31			2,357.98
136200	2003	73,468.79		7 400.04	25,875.35
136400	2003	329,129.29	257,012.24	7,183.24	136,497.08
136500	2003	502,806.02	116,130.81	15,050.18	181,025.04
136700	2003	123,660.16	18,617.42	2,974.59	6,262.11
136800	2003	1,188,189.57	109,496.96	21,647.26	400,085.12
136900	2003	52,166.71	6,009.35	516.22	15,175.81
137000	2003	1,466,018.49	obahut.	W	1,531.87
137100	2003	3,140.66	357.24	43.90	discount of
137300	2003	358,374.17	31,222.39	7,911.38	43,856.63
138920	2003	930.00	9		152.85
139010	2003	298,176.51		* 1	98,193.13
139020	2003	8,779 17			-
139140	2003	9,129,554.99		(*)	
130300	2004	11,830,860.69	•	(8)	1 1 2 1 1 1 1
131100	2004	1,425,227.89	3	(*)	46,180 23
131200	2004	15,215,802.11		460	1 220,721 96
131400	2004	4,387,542 03		1.4	449,310 03

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
131500	2004	620,681.16	*		7,603.32
131600	2004	292,039.15		.57	10,310.18
134200	2004	81,569.12	*	-	2,060.00
134300	2004	222,656.45	4		(1,751,508.79)
135210	2004	3,828.95			3,227.47
135310	2004	282,007.79		889.05	142,155.77
135400	2004	11,795.76			47,226.67
135500	2004	46,585.30		2,674.32	71,958.54
135600	2004	13,462.28		4,982.98	8,686.43
136200	2004	11,401.45		28.76	8,058.24
136400	2004	196,141.15		11,911.07	137,861.55
136500	2004	178,243.83	•	10,128.05	157,989.06
136700	2004	11,539.61	2	2,621.02	10,367.44
136800	2004	1,915,906.48		38,708.82	490,112.14
136900	2004	21,842.13	· ·	1,963.91	14,912.10
137100	2004	1,028.07		Not control	16.535.53
137300	2004	354,402.38	2	2,168.60	25,212.10
138920	2004	14,316.60	4 Y	2,1,00,00	(14,316.60)
139010	2004	109,166,46		77.20	51,759.42
139110	2004	163,902.90	_		01/100,12
139120	2004	1,490,220.32			
	2004	10,527.89	1		
139200	2004				
139300	W. J. W. W	26,894.62	Ā	1	
139400	2004	42,030.15	13	-	7
139500	2004	51,432.51			1.3
139600	2004	32,483.46	•	71	5.0
139710	2004	208,346.98			1.7%
139720	2004	216,478.35		•	•
139730	2004	75,081.32	•		
139800	2004	93,791.59	*	¥	11.173 424 62
131200	2005	2,723,300.66		3,066.16	1,455,835.62
131400	2005	771,200.00	*	-	302,940.83
133020	2005	13,479.47		-	
133100	2005	67,902.49	2	-	10.0
133200	2005	292,978.72		15.7	
133300	2005	114,085.49			
133400	2005	264,485.91			-
133500	2005	68,238.88		141	
133600	2005	1,169.79		7 4 1	
135010	2005	360.64			
135210	2005	2,062.39		L.	
135310	2005	59,445.16		100	14
135500	2005	4,313.01		-	
135600	2005	4,979.83		100	
130300	2006	3,950,740.06			,Q
131100	2006	137,959.29		2	47,674.82
131200	2006	8,467,050.62	2	17,365.39	5,300,625.19
131400	2006	3,934,127.89	2	17,000.00	1.012,072.86
131500	2006	108,356 00		1	11,237.62
131600	2006	122,613.04		567.00	3,803.75
	2006			307.00	714.85
134200		11,267.00		-	458,920.05
134300	2006	7,517,883.35		17	
135210	2006	8,109 30		6 077 00	9,147.14
135310	2006	1,911,180 42		6,977.63	368,975.66
135400	2006	256,475 82	-	40.95	103 149 94

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
135500	2006	610,836.55	843,056.37	52,527.03	1,231,227.96
135600	2006	904,173.92	1,244,318.10	119,562.25	1,169,322.73
136010	2006	1,484.33		04.07	0.004.70
136100	2006	9,005.37	22 622 25	94.07	2,861.76
136200	2006	2,595,375.81	11,211.17	12,249.08	480,902.03
136400	2006	79,289.08	502,453.38	7,659.58	771,183.74
136500	2006	202,377.09	233,836.89	7,260.91	793,547.35
136600	2006	20,096.53	•	1,145.40	
136700	2006	1,400.38	C2 22 200	261.19	4,580.85
136800	2006	4,636,661.97	28,687.28	131,311.99	2,000,078.83
137000	2006	2,446,023.84		1000	15,361.99
137100	2006	256.13	4 N. A. S. A.	4.23	245.48
137300	2006	2,919.20	9,077.24	318.99	8,258.92
139010	2006	336,637.74			95,141.52
139020	2006	224,105.76			22,969.83
139110	2006	437,676.76		-	493.43
139120	2006	7,056,845.12		-	
139140	2006	3,468,159.99		-	9,906.26
139300	2006	27,726.71	V.	~	******
139400	2006	133,548.90	Ú. 90	+	4
139500	2006	54,079.24		-	(5)
139600	2006	29,959.36		-	77
139710	2006	16,863.88			7814.61
139800	2006	17,114.03	-		7354.02
130300	2007	3,190,892.57	á i	14	April 2015
131100	2007	2,223,807.71		4	777,334.12
131200	2007	8,662,428.82	176,625.90	300.00	1,817,773.37
131400	2007	2,363,301.32	582,619.71		139,427.22
131500	2007	1,267,672.18	287,143.10		71,256.70
131600	2007	205,018.74	-		737.13
133200	2007	2,023.00			
133300	2007	43,039.32		-	47,822.50
134200	2007	142.25			8,912.87
134300	2007	1,998,859.55			229,018.84
134500	2007	25,576.19			513.00
135210	2007	13,579.22	23,068.00	*	8,166.90
135220	2007	13,263.00			29,650.00
135310	2007	521,200.20		44,861.67	125,767.34
135400	2007	28,612.73	218,218.66		90,681.65
135500	2007	204,554.53	778,480.43	3,453.18	523,134.85
135600	2007	149,380.54	432,221.59	14,420.76	310,607.57
136100	2007	31,226.60		1,475-20,4	36,062.61
136200	2007	633,947.18	(3,132.35)	20,912.60	299,308.91
136400	2007	408,115.20	370,321.97	14,824.05	194,784.95
136500	2007	394,066.35	263,704.91	19,010.22	415,343.46
136600	2007	182,261.30	13,332.84	176.65	110,010,10
136700	2007	27,192.26	58,981.55	679.93	26,508.56
136800	2007	1,693,659.67	124,159.40	316,496.09	(817,278.48)
136900	2007	3,215.06	121,100.10	64.86	250.96
137000	2007	574,433 90		04.00	25,769.36
137100	2007	829 98	17,806.94		(17,279.70)
137300	2007	53,833.99	10,437.02	13 464 02	23,822 19
THE RESERVE OF THE PARTY OF THE	2007	2,736,942.05	0	3,000.00	46,920 78
139010	WE'VE CO. 275	163,639 09	U	3,000,00	40,020 10
139110	2007				5
139120	2007	2,989,812.83			•

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
139130	2007	369,383.94			
139140	2007	68,925.82			
139200	2007	4,934,986.28	24		14
139300	2007	8,014.13			
139400	2007	134,358.44	-		
139500	2007	41,819.51			1000
139710	2007	44,752.64			9,941.87
139800	2007	21,218.44	2		
130300	2008	0.00	0.00	0.00	0.00
131100	2008	89,209.43	0.00	0.00	20,700.00
131200	2008	1,602,275.15	0.00	0.00	654,036.81
131400	2008	3,477,444.78	0.00	0.00	544,685.57
131500	2008	974.70	0.00	0.00	0.00
131600	2008	15,403.51	0.00	0.00	0.00
133200	2008	44,161.50	0.00	0.00	156,375.00
133300	2008	3,022.00	0.00	0.00	6,931.47
134200	2008	0.00	0.00	0.00	0.00
134300	2008	2,244,288.39	0.00	0.00	55,421.36
134500	2008	0.00	0.00	0.00	0.00
135210	2008	0.00	0.00	0.00	0.00
135220	2008	0.00	0.00	0.00	0.00
135310	2008	26,834.89	0.00	0.00	10,665.33
135400	2008	0.00	0.00	0.00	48.43
135500	2008	59,888.30	41,827.14	273.23	253,611.77
135600	2008	150,703.62	177,035.09	5,650.61	237,947.53
136100	2008	0.00	0.00	0.00	0.00
136200	2008	215.89	0.00	0.00	5,161.38
136400	2008	17,166.02	12,251.37	5,049.19	26,923.46
136500	2008	43,382.65	25,826.07	9,992.36	37,305.84
136600	2008	0,00	0.00	0.00	0.00
136700	2008	0.00	0.00	0.00	0.00
136800	2008	140,396.14	18,154.53	610,349.66	106,888.38
136900	2008	0.00	0.00	0.00	0.00
137000	2008	0.00	0.00	0.00	0.00
137100	2008	0.00	0.00	0.00	0.00
137300	2008	2,019.69	0.00	0.00	4,550.37
139010	2008	172.34	0.00	0.00	30,318.48
139110	2008	0.00	0.00	0.00	0.00
139120	2008	0.00	0.00	0.00	0.00
139130	2008	0.00	0.00	0.00	0.00
139140	2008	0.00	0.00	0.00	0.00
139200	2008	0.00	0.00	0.00	0.00
139300	2008	0.00	0.00	0.00	0.00
139400	2008	0.00	0.00	0.00	0.00
139500	2008	0.00	0.00	0.00	0.00
139710	2008	0.00	0.00		0.00
139800	2008	0.00 15,497,543.61	0.00	0.00	0.00
130300	2009			0.00	45,964.02
131100	2009	145,695.33	87,350.00	20,000.00	
131200	2009 2009	4,750,275.59 4,484,265.28	0,00 167,816 15	0.00	2,120,465.24 1,068,153.61
131400 131500	2009	69,407.17	0.00	0.00	58,030.36
	2009	39,354.37	0.00	0.00	1,153.12
131600 131707	2009	4,416.52	0.00	0.00	0.00
133200	2009	0.00	0.00	0.00	0.00
133200	2008	0.00	0.00	0.00	0.00

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
133300	2009	0,00	0.00	0.00	0.00
134200	2009	30,262.49	0,00	0.00	0.00
134300	2009	3,401,722.19	0.00	0.00	241,383.21
134500	2009	0.00	0.00	0.00	0.00
135210	2009	13,053.58	0.00	0.00	17,459.84
135220	2009	0.00	0.00	0.00	0.00
135310	2009	2,453,395.79	1,703.79	429,546.73	434,632.25
135320	2009	4,421.32	0.00	0.00	2,203.56
135400	2009	45,220.57	1,935.45	0.00	16,491.30
135500	2009	845,833.76	362,946.28	1,867.33	1,815,588.61
135600	2009	217,389.84	124,122.40	597.91	643,606.10
135800	2009	0.00	0.00	0.06	21.79
136100	2009	25,171.16	0.00	1,337.38	10,934.36
136200	2009	738,688.38	42,219.23	17,603.29	446,808.05
136400	2009	3,809,600.22	1,154,949.36	95,058.31	4,769,624.07
136500	2009	8,638,379.41	144,565.06	93,451.27	5,936,780.54
136600	2009	24.92	0.00	2.94	25,951.89
136700	2009	862,862.25	6,555.43	43,811.39	274,005.16
136800	2009	2,340,047.09	9,780.39	204,761.21	1,602,572.22
136900	2009	41,595.17	10,366.27	1,836.70	1,153,408.03
137000	2009	1,162,309.69	0.00	0.00	0.00
137100	2009	279.04	0.00	0.00	4,085.47
137300	2009	2,961,735.62	6,341.47	57,431.44	924,237.01
139010	2009	311,228.56	0.00	258.63	79,641.59
139110	2009	0.00	0.00	0.00	0.00
139120	2009	5,274,117.48	0.00	0.00	0.00
139130	2009	0.00	0.00	0.00	0.00
139140	2009	0.00	0.00	0.00	0.00
139200	2009	312,452.12	0.00	0.00	0.00
139300	2009	6,897.90	0.00	0.00	0.00
139400	2009	0.00	0.00	0.00	0.00
139500	2009	0.00	0.00	0.00	0.00
139700	2009	86,039.54	0.00	0.00	6,000.00
139710	2009	0.00	0.00	0.00	0.00
139800	2009	0.00	0.00	0.00	0.00
130300	2010	5,469,830.45	0.00	0.00	0.00
131100	2010	88,392.15	0.00	0.00	12,254.40
131200	2010	8,267,108.30	0.00	10,802.39	974,237.56
131400	2010	133,532.14	0.00	0.00	18,175.32
131500	2010	33,427.80	0.00	9,196.20	2,689.10
131600	2010	20,829.71	0.00	0.00	3,602.55
131707	2010	11,210.00	0.00	0.00	0.00
133200	2010	0.00	0.00	0.00	0.00
133300	2010	41,412.90	0.00	0.00	315,414.86 26.94
133400	2010	14.89	0.00	0.00	
133500	2010	92,639.43	0.00	0.00	6,474.66
134200	2010	310,360.85	0.00	00,00	0.00
134300	2010	991,871.01	0.00	0.00	25,976.41
134500	2010	0.00	0.00	0.00	0.00 0.00
134707	2010	1,630.00	0.00		18,509.31
135210	2010	8,082.46	0.00	13,767.70 0.00	11,033 45
135220	2010	1,607 59	0.00	76,951.06	89,188.80
135310	2010	1,123,420.84	0 00	0.00	15,301.73
135320	2010	73,151,41 388,637,55	0 00	4,928 17	189,783 55
135400	2010	300,037 33	0.00	4,320.17	100,703 33

Acct	Year	Retirements	Reimbursements 0.00	Gross Salvage	Cost of Removal 3,424,297.09
135500	2010	710,498.08		22,008.22	1,867,543.25
135600	2010	461,935.19	0.00	4,470.27	
135800	2010	0.00	0.00	0.00	0.00
135915	2010	176.58	0.00	0.00	0.00
136100	2010	35,328.49	0.00	0.00	37,886.45
136200	2010	1,061,284.54	0.00	109,881.96	451,472.29
136400	2010	1,336,949.39	0.00	65,701.19	1,207,408.41
136500	2010	5,225,220.93	0.00	148,626.03	1,814,136.20
136600	2010	4,746.08	0.00	2.61	755.47
136700	2010	998,897.38	0.00	8,891.04	56,447.62
136800	2010	1,705,285.84	0.00	273,221.85	158,132.64
136900	2010	5,881,960.15	0.00	1,167.71	285,012.39
137000	2010	166,705.89	0.00	0.00	0.00
137100	2010	254.35	0.00	0.00	(82.52)
137300	2010	5,076,325.22	0.00	56,226.75	771,519.45
139010	2010	233,054.72	0.00	0.00	76,583.48
139110	2010	0.00	0.00	0.00	0.00
139120	2010	0.00	0.00	0.00	0.00
139130	2010	448,190.94	0.00	0.00	0.00
139140	2010	0.00	0.00	0.00	0.00
139200	2010	111,741.97	0.00	0.00	0.00
139300	2010	0.00	0.00	0.00	0.00
139400	2010	0.00	0.00	0.00	0.00
139500	2010	0.00	0.00	0.00	0.00
139700	2010	0.00	0.00	0.00	0.00
139710	2010	0.00	0.00	0.00	0.00
139800	2010	373,590.26	0.00	0.00	0.00
130200	2011	14,073.21	0.00	0.00	0.00
130200	2011	13,461.00	0.00	0.00	0.00
130300	2011	3,244,351.87	0.00	0.00	0.00
131100	2011	681,753.16	0.00	0.00	435,245.09
131200	2011	7,436,355.61	0.00	342,587.45	1,421,560.23
131400	2011	1,816,682.80	0.00	920,287.50	534,507.28
131500	2011	909,710.73	0.00	119,911.60	308,868.61
131600	2011	365,962.46	0.00	0.00	8,494.85
131707	2011	56,694.92	0.00	0.00	0.00
133200	2011	15,190.72	0.00	0.00	29,260.00
134200	2011	144,829.97	0.00	0.00	1,251.94
134300	2011	1,769,658.40	0.00	0.00	491,147.33
134400	2011	40,983.72	0.00	0.00	5,854.57
134500	2011	121,305.65	0.00	0.00	0.00
135210	2011	3,459.35	0.00	0.00	12,926.98
135220	2011	10,200.55	0.00	0.00	466.09
135310	2011	1,368,755.61	0.00	13,588.86	261,191.59
135320	2011	3,304.45	0.00	0.00	0.00
135400	2011	81,907.91	0.00	0.00	86,871.10
135500	2011	743,968.38	0.00	2,715.15	1,668,302.04
135600	2011	521,733.05	0.00	15,570.46	927,086.06
135800	2011	6,243.14	0.00	0.00	0.00
136020	2011	6,152.81	0.00	0.00	(45,494.50)
136100	2011	13,807.43	0.00	0.00	10,030,66
136200	2011	416,823 50	0.00	29,443 97	353,765.83
136400	2011	1,864,234 14	0.00	23,519.30	1,017,425 09
136500	2011	8,443,827 89	0.00	272 510 80	2,029,029.81
136500	2011	12 71	0.00	1,926 46	2,529 54
130300	2011	12./1	0.00	1,020.40	2,020 54

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Charnas

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
136600	2011	18,438.86	0.00	0.00	0.00
136700	2011	618,591.15	0.00	7,491.15	103,272.99
136800	2011	378,999.31	0.00	224,389.03	111,609.15
136900	2011	91,365.42	0.00	3,209.82	340,844.92
137000	2011	83,939.15	0.00	49,178.14	0.00
137100	2011	10,672.81	0.00	7.32	2,461.91
137300	2011	3,616,159.50	0.00	34,857.90	317,382.20
139010	2011	159,686.91	0.00	0.00	70,870.07
139110	2011	0.08	0.00	0.00	0.00
139131	2011	753,659.43	0.00	0.00	0.00
139200	2011	3,997,637.78	0.00	0.00	0.00
139300	2011	272,160.14	0.00	0.00	0.00
139400	2011	858,400.98	0.00	12,678.93	0.00
139500	2011	3,160,382.43	0.00	0.00	0.00
139600	2011	107,600.18	0.00	0.00	0.00
139700	2011	12,506.07	0.00	0.00	18,397.24
20	11 Total	44,255,645.34	0.00	2,073,873.84	10,525,158.67
		44,255,645.34	0.00	2,073,873.84	10,525,158.67
		0.00	0.00	0.00	0.00

KENTUCKY UTILITIES COMPANY SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING - Including 254 Balances DECEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
FE RESERVE										
Electric Distribution	(396,692,068.83)	(27,749,092.08)	15,563,024.68	(178, 184.82)	2.0	1		9	4	(411,056,321.05
Electric Distribution - ARO	(790.87)	(5,974.67)			-	-	,0,	.0	(i	(6,765,54
Electric General Plant	(57,721,732.75)	(6,272,421.07)	9,322,034.00	181,344.61	•			1.5		(54,490,775.21
Electric Hydro Production	(7,765,077.65)	(123,056.83)	15,190.72		87	2	5.6		7	(7,872,943.76 (1,094.53
Electric Hydro Production - ARO	(121.57)	(972.96)	2,076,777.74	-	- 2		7	3		(175,058,471,14
Electric Other Production Electric Other Production - ARO	(160,412,520.60) (84,76)	(16,722,428.28) (678.84)	2,070,777.74		6.7	- 3	2.0	- 2	1.2	(763.60
Electric Steam Production	(1,067,997,942.05)	(89,132,686,09)	11,210,464,76	(282,823,63)		27	100	G.		(1,146,202,987.01
Electric Steam Production - ARO	(485,952.30)	(3,018,361.74)	56,694,92	(64,980,38)		-		- 0	1.0	(3,512,619.50
Electric Transmission	(211,361,531.11)	(9,343,658,72)	2,739,572.44	(9,166.52)		- 7		92		(217,974,783.9
Electric Transmission - ARO Non Utility Property	(156.99)	(2,514.66)								(2,671.8
	(1,904,438,279.48)	(152,371,866.14)	40,983,759.26	(353,810.74)	100					(2,016,180,197.10
OST OF REMOVAL										
Electric Distribution	(195,818,054.42)	(8,132,006.70)		48,343.13			4,242,857.60	1-1		(199,658,860.3)
Electric General Plant	207,510.70	(46,195.31)		(0.02)		4	89,267,31	14	1.5	250,582.6
Electric Hydro Production	(374,056.75)	(5,204,35)			Y		29,260.00		100	(350,001.1
Electric Other Production	(3,174,464.89)	(896,010.56)					498,253,84			(3,572,221.6
Electric Other Production - ARO	(320.561.56)	320,561.58		745 753 07			7 700 676 06			(136,295,560.9
Electric Steam Production Electric Steam Production - ARO	(113,988,699,33) (4,060,473.83)	(25,261,291.59) 526,876.25		245,753.92			2,708,576.06			(3,533,597.5
Electric Transmission	(137,175,896.62)	(2,822,661.49)	- 1	(1,063,020.02)			2,956,843.88		1.6	(138,104,734.2
Electric Transmission - ARO	(157,175,030.02)	(2,022,001.48)		(1,000,020.02)		- 1	2,300,072.00		2	Traditoritoria
Non Utility Property										
the spirity is repeatly	(454.704,696.70)	(36,315,932.17)		(768,922.99)		-	10,525,158.67		- 1	(481,264,393.1
ALVAGE										
Electric Distribution	48,221,606,07	1,984,322,14						(646,533.89)		49,559,394.3
Electric General Plant	149,758.57	10555000000	7.		A	- 2	100	(12,678.93)		137,079.6
Electric Hydro Production	46,518,69			9	1.5	5.1				46,518.6
Electric Other Production	618,891.61		141		90		(*			518,891.5
Electric Steam Production	20,938,580.66	4,679,717.30		200200	9			(1,382,786,55)		24,235,511.4
Electric Transmission	23,009,336,80	654,847.51		5,692,50	-			(31,874.47)		23,638,002.3
Non Utility Property	92,984,692.40	7,318,885.95		5,692.50				(2,073,873.84)		98,235,398.0
OTAL RESERVES										
Electric Distribution	(548,288,517,18)	(33,896,776.64)	15,563,024.68	(129,841,69)	4	271	4,242,857.60	(646,533.89)		(561,155,787.1
Electric Distribution - ARO	(790.87)	(5,974.67)	10,000,024.00	(159,041,00)			4,242,007.00	(040,303,03)		(6,765,5
Electric General Plant	(57,364,463,48)	(6,318,616,38)	9.322.034.00	181,344.59		2	89.267.31	(12,678.93)		(54,103,112,8
Electric Hydro Production	(8,092,615.71)	(128,261.18)	15,190.72	5	100	5	29,260.00	*		(8,176,426.1
Electric Hydro Production - ARO	(121.57)	(972.96)	and the state of the	2	18					(1,094.5
Electric Other Production	(162,968,393.88)	(17,618,438.84)	2,076,777.74	(*)	- 66		498,253.84		1.54	(178,011,801.1
Electric Other Production - ARO	(320,646.32)	319,882,74	5.600 . +57.1	m	(9)	5	10.00 (10.00)	Photography	-	(763.5
Electric Steam Production	(1,161,048,060.72)	(109,714,260.38)	11,210,464.76	(37,069.71)	.7	4	2,708,676.06	(1,382,786.55)		(1,258,263,036.5
Electric Steam Production - ARO	(4,546,426.13)	(2,491,505.49)	56,694.92	(64,980.38)	17		2 000 042 00	274 074 471	-	(7,046,217.0
Electric Transmission - ARO	(325,528,090.93) (156.99)	(11,511,472.70) (2,514.86)	2,739,572,44	(1,066,494.04)	Ţ.	1	2,956,843.86	(31,874.47)		(332,441,515.8 (2,671.8
Non Utility Property	(2,266,158,283.78)	(181,368,911.36)	40,983,759.26	(1,117,041.23)	- :	:	10,525,158.67	(2,073,873.84)		(2,399,209,192.2
ETIREMENT WORK IN PROGRESS										
Electric	13,605,672.01	-0	-	14,675.52	(161,732.61)	(8,289,552.22)	14,696,095.93	(874,465,78)	(606,107.65)	18,384,586.2
Cipcoit	13,505,672.01			14,675,52	(161,732.61)	(8,289,552,22)	14,696,096.93	(874,465.78)	(606,107.65)	18,384,586.2
YTD ACTIVIT	Y (2,252,552,611.77)	(181,368,911.36)	40,983,759,26	(1,102,385,71)	(161,732.61)	(8,289,552,22)	25,221,255,60	(2,948,339,62)	(606,107.65)	(2,380,824,606.0
MARKET ATTOM			CALCALL.							
MORTIZATION Electric	(13,755,205.98)	/7 762 444 4A1	2 274 886 00						The state of	(17.746.764.3
Elecuic	(13,755,205.98)	(7,263,444.41)	3,271,886,08		-	-	-	-	7	(17,746,764.3
2 2242 20 20 20 20										
	(2,268,307,817.75)	(188,632,355,77)	44,255,645,34	(1,102,365.71)	(161,732,61)	(8,269,552.22)	25,221,255.60	(2,948,339.62)	(606,107,65)	(2,398,571,370.3

Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Exc) nonutility)

4,234,854,513,03

4.388,161,899.63

KENTUCKY UTILITIES COMPANY TION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances DECEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Electric Distribution									
KU-136010- Land Rights	(1,472,104.26)	(13,140.65)							(1,485,244.91)
KU-136010- Licensed Project Land Ri	(3.73)					S. C. C.		1.0	(3.73)
KU-136020-Land		7.0	6,152.81	39,341.69	- 6	(45,494.50)			(0.00)
KU-136100- Structures and Improveme	(1,693,690.67)	(117,918.28)	13,807 43	20.50		10,030.66	2000	-	(1,787,770.86)
KU-136200- Station Equipment	(37,791,400.56)	(3,138,451.02)	416,823.50	15,023,71	-	353,765.83	(29,443.97)		(40, 173, 682.51)
KU-136400- Licensed Project Pole	(82,684.34)	(310.63)	Topic Park	5		1 500 100 500	00000000		(82,994.97)
KU-136400- Poles, Towers, and Fix	(129,433,235.89)	(6,502,580.76)	1,864,234.14		6	1,017,425.09	(23,519.30)		(133,077,676,72)
KU-136500- Licensed Project Ohd Con	(45,132.65)	(168.89)	12,71	V2.27.2.25.		2,529,54	(1,926.46)		(44,685.75)
KU-136500- Overhead Conductors and	(111,878,442.25)	(7,256,407.25)	8,443,827.89	(3,008.58)	- 97	2,029,029.81	(272,510.80)		(108 937,511 18)
KU-136600- Underground Conduit	(633,258,36)	(38,563.50)	18,438.86	- 0		Carlos Tales	Section .		(653,383 00)
KU-136700- Underground Conductors a	(26,742,295.92)	(2,863,875.37)	618,591.15			103,272.99	(7,491.15)		(28,891,798,30)
KU-136800- Line Transformers	(109,267,698.23)	(8,729,274.42)	378,999.31		*	111,609.15	(224,389.03)		117 730 753 22
KU-136900- Services	(56,426,639,87)	(1,700,139.27)	91,365.42	and shapes	(*)	340,844.92	(3,209.82)		(57,697,778,62)
KU-137000- Meters	(31,117,343.91)	(1,220,814.44)	83,939,15	(181,198.51)		2.02.723	(49,178.14)		(32,484,595 85)
KU-137100- Installations on Custome	(17,248,968.05)	(434,532.84)	10,672.81			2,461,91	(7.32)		(17,670,373.49)
KU-137300- Street Lighting and Sign	(22,455,618.49)	(1,880,599.32)	3,616,159.50			317,382.20	(34,857.90)		(20.437,534.01)
KU-137405-ARO Cost Elec Dist (UB)	(790.87)	(4,433.39)					1 1 1 7 7 9	*	(5,224 26)
KU-137407-ARO Cost Elec Dist (Eqp) Total Electric Distribution	(546,289,308,05)	(1,541.28)	15,563,024.68	(129,841.69)		4,242,857,60	(646,533.89)		(1,541.28)
Total Electric Distribution	(340,289,308,05)	(33,902,751,31)	15,363,024.66	(129,041.09)		4.242,007.00	(646,333,69)		(56) (62,532.66)
Electric General Plant KU-138920-Land									
KU-139010- Structures & Improvement	(9,195,262,43)	(685,890.85)	159,686.91		3	70,870.07	12		(9.650,596.30)
KU-139020-Carlisla Office	(5,356,04)	(80,16)	103,000,31		- 3	70,670,07			(5,436.20)
KU-139020-Pennington Gap Office	(29,679.61)	(444.48)							(30,124 09)
KU-139020-Wise Office			9		1.51				
KU-139020-Coebum Office	(10,413.95)	(193.32)			7		9.0		(10,607.27)
KU-139020-Columbia Office					- 0	-			4
KU-139020-Corbin Office					į.		1,01		
KU-139020-Earlington Pole Yard	(4.094.08)	(61.20)	1.0	1.5	- 50	0.0	1.5.1		(4,155.28)
KU-139020-Eddyville Office	(20,422 63)	(305 40)	5.1	1	- å	1.5	8		(20,728.03)
KU-139020-Ewing Office	(20,422.00)	(303 40)	3.0	100	- 2				(20,720.03)
KU-139020-Flemingsburg Storeroom	(1,083.34)	(16.20)	0.0				15		(1,099.54)
KU-139020-Henderson Office	1	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	- 8		20		100		(1,000.04)
KU-139020-Lexington Northside Offic	(48,936 52)	(73).88)							(49,668.40)
KU-139020-Liberty Office	(10,000 02)	1107.007	100						(45,000.40)
KU-139020-Livermore Storeroom	(180.24)	(2.64)						4	(182.88)
KU-139020-London Office	(34.022.01)	(508.92)							(34,530.93)
KU-139020-Manchester Office	10.000.7	(555.52)	100		- 7				(0-,000.00)
KU-139020-Morehead Storeroom	(3.081.04)	(46.08)		- 20	9.	-			(3,127.12)
KU-139020-Richmond Office	(136,257.96)	(4,238.76)	1.0			-	- 4	2	(140,496.72)
KU-139020-Somerset Pole Yard	(42,465.66)	(635.04)			, U	5,	- (4)	2	(43,100.70)
KU-139020-St Paul Office	1,40,000,000	31793971					4.0		() en en en en
KU-139020-Tates Creek Office									
KU-139020-Taylorsville Office	(8,419.89)	(125.88)	1.2		/ -				(8,545.77)
KU-139020-Versailles Storeroom	(60.768.04)	(908.88)			4	2		4.0	(61,676.92)
KU-139020-Whitley City Office		100	119.1	1.0	100	74.1		6.5	
KU-139020-Vanous Offices	(405, 181.01)	(8,298.84)		0.00		3.	4	4.0	(413,479,85)
KU-139110- Office Equipment	(3,850,484,11)	(311,386.82)	0.08		1.2				(4,161,870.85)
KU-139120- Non PC Computer Equipmen	(5,305,596.18)	(1,498,356.36)			1.0			4.5	(6,803,952.54)
KU-139130-Cash Processing Equipmen		Married States		- 1			10		35155-3153-315
KU-139131-Personal Computers	(4,344,681,42)	(981,000.55)	753,659.43	-	- 2	2.0	14	-	(4,572,022.54)
KU-139200- Transportation Equipment	(18,573,409.77)	(163,446.18)	3,997,637.78		1200	2	4	4	(14,739,218.17)
KU-139300- Stores Equipment	(396,090.30)	(40,609.17)	272,160.14		- E			1.	(164,539.33)
KU-139400- Tools, Shop, and Garage	(2,424,467.39)	(369,909.77)	858,400.98	181,344,59			(12,678.93)	-	(1.767,310.52)
KU-139500- Laboratory Equipment	(3,160,382.43)	1 A	3,160,382.43		1,2		- C. S.	4	(0.00)
KU-139600-Power Operated Equipment	(170,077.82)	(77,449.56)	107,600.18	24	-		6	6	(139,927.20)
KU-139700- Communication Equipment	(9,538,830.19)	(2,182,268.28)	12,506.07		- 2	18,397.24	-	4	11,690,195,16)
KU-139800- Miscellaneous Equipment	(0.43)		2000						(0 43)

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Total General Plant	(57,364,463.48)	(6,318,616.38)	9,322,034.00	181,344.59	-	89,267 31	(12,678 93)		(54,103,112.89)
Electric Hydro Production									
KU-133010-DD Land Rights	(934,908.34)		14	1.4	17.4	2	4	1.2	(934,908.34)
KU-133100-DD Structures and Improv	(345,957.04)	(7,847.86)	4				4		(353,804.90)
KU-133200-DD Reservoirs, Dams, and	(6,621,766.15)	(75,826.60)	15,190.72			29,260 00			(6,653,142.03)
KU-133300-DD Water Wheels, Turbine	20,651.17	(29,242.20)	-	-		20000177	-	1.5	(8,591.03)
KU-133400-DD Accessory Electric Eq	(85,245.05)	(4,800.12)	-	4	-	-	(7)		(90,045.17)
KU-133500-DD Misc Power Plant Equi	(75,444.23)	(10,544.40)	2	14	40		-		(85,988.63)
KU-133600-DD Roads, Railroads, and	(49,946,07)	2000			141	14	1-1	16	(49,946.07)
KU-133707-ARO Cost Hydro Prod (Eqp)	(121.57)	(972.96)				- 4			(1,094.53)
Total Electric Hydro Production	(8,092,737.28)	(129,234.14)	15,190.72	Υ.	14.	29 260 00	10	1.2	(8,177,520.70)
Electric Other Production									
KU-134010-EWB 9PL Land Rights	(94, 198.96)	(5,239.32)	· ·		- 4		41	4	(99,438.28)
KU-134020-EWB 8 Land	1.00	1,000		1.4		4	4.0	4	100,100,00
KU-134020-Land				-	4.4	1.	4.0		
KU-134100-EWB 10 Structures and Im	(946,482.21)	(48,695.28)			+			10.0	(995, 177.49)
KU-134100-EWB 11 Structures and Im	(909, 323.22)	(51,544,32)	_		-	G.			(960,867.54)
KU-134100-EWB 5 Structures and Imp.	(246,502.67)	(23,562.48)					Gr.		(270,065.15)
KU-134100-EWB 6 Structures and Imp	(61,876.39)	(5,880.84)		- 54	- 1	-	124	/20	(67,757.23)
KU-134100-EWB 7 Structures and Imp	(191,284.53)	(15 967 56)	_		1.0	4		1.5	(207,252.09)
KU-134100-EWB 8 Structures and Imp	(1,099,482,11)	(52,329.00)		141	100				(1,151,811,11)
KU-134100-EWB 9 Structures and Imp	(2,508,235.86)	(120,667 44)		. 6	1.2	4		12	(2,628,903.30)
KU-134100-HA 1,2,83 Structures and	(58,935.52)	(28, 134 96)	(2)			- 2	Garage Control	1	(87,070,48)
KU-134100-PR 13 Structures and Imp	(607,522.07)	(57,882.96)					12.0		(665,405.03)
KU-134100-TC 10 Structures and Imp	(801,520.67)	(121,280.64)	_	10	-	19			(922,801.31)
KU-134100-TC 5 Structures and Impr	(1.053,505 32)	(117,443.28)	.47						(1,170,948.60)
KU-134100-TC 6 Structures and Impr	(1,018,403.88)	(111,966,96)	6-1		(2)	-		4	(1,130,370.84)
KU-134100-TC 7 Structures and Impr	(791 096 37)	(118, 164, 00)	11	<u>~</u>	2		-		(909,260.37)
KU-134100-TC 8 Structures and Impr	(788,806 17)	(117,821.88)		-	141		20		(906,628.05)
KU-134100-TC 9 Structures and Impr	(802.167.01)	(121,378.44)	*	1.2	1,45	(A)	45	.0	(923,545.45)
KU-134100-Structures and Impr	(11,885,144.00)	(1,112,720.04)	4	1.2	7	1.5			(12,997,864,04)
KU-134200-EWB 10 Fuel Holders, Pro	(22,753,79)	(6,946.68)	1.0				17.	1.0	(29,700.47)
KU-134200-EWB 11 Fuel Holders, Pro	(31,011.57)	(7,804.20)	Section	-	4.1	-	-		(38,815.77)
KU-134200-EWB 5 Fuel Holders, Prod	(101,618 12)	(24.749.04)		-	-34		4	2.5	(126,367,16)
KU-134200-EWB 6 Fuel Holders, Prod	(46,252 82)	(13,693.58)	42,522.64		- 31				(17,423.76)
KU-134200-EWB 7 Fuel Holders, Prod	(44,099 89)	(11,396.01)	42,522.64	1.3	2			100	(12,973,26)
KU-134200-EWB 8 Fuel Holders, Prod.	(15,543.37)	(6,627.72)	41	-	7			III A II	(22,171.09)
KU-134200-EWB 9 Fuel Holders, Prod	(638,280.50)	(42,260 40)			41	1.6	-		(680,540.90)
KU-134200-EWB 9PL Fuel Holders, Pr	(4,177,340,32)	(208,327.56)	A	-	-		-		(4,385,667.88)
KU-134200-HA 1,2,&3 Fuel Holders.	(149,996.50)	47-3-4	59,784.69	-		1,251 94	9	(8)	(88,959.87)
KU-134200-PR 13 Fuel Holders, Prod	(633,218 97)	(62,047.68)	100		*	(8.	91		(695,266.65)
KU-134200-TC 10 Fuel Holders, Prod	(135,831 84)	(21,302,28)			4		3		(157,134.12)
KU-134200-TC 5 Fuel Holders Produ	(68,390 43)	(7,690.68)	Sec		4.1		+	(*)	(76,081.11)
KU-134200-TC 6 Fuel Holders Produ	(68,306 06)	(7.679.76)		-			*	1.41	(75,985.82)
KU-134200-TC 7 Fuel Holders, Produ	(129,593 90)	(19,769.64)	*		100		-		(149, 363, 54)
KU-134200-TC 8 Fuel Holders, Produ	(129,218 35)	(19,712 40)	-		10.40	140	3.	11.4	(148,930.75)
KU-134200-TC 9 Fuel Holders Produ	(131 422 25)	(20,307.48)	.40	9.		3		11.5	(151,729.73)
KU-134200-TRIMBLE CT PIPELINE FUEL	(1,416,178.71)	(156,658.68)	10000	-	-		*	10(4)	(1,572,837.39)
KU-134200-Fuel Holders Produ	(7,939,057.39)	(636,973.79)	144,829.97		141	1,251.94	-		(8,429,949,27)
KU-134201-AROP EWB 9 Turbogenerator	(211,268.68)	(11,236.56)	-	04	91	2		- 3	(222,505,24)
KU-134300-EWB 10 Prime Movers	(9,008,600.37)	(654,437 28)					-	- 4	(9,663,037.65)
KU-134300-EWB 11 Prime Movers	(14,214,491.43)	(1,186,508,52)	***************************************				- 21		(15,400,999.95)
KU-134300-EWB 5 Prime Movers	(4,096,301.13)	(537,392.43)	122,530 71			62,757 44	, e.		(4,448,405.41)
KU-134300-EWB 6 Prime Movers	(6,754,384,93)	(1,237,124.46)		1.00	1.0		-	0.00	(7,991,509.39)
KU-134300-EWB 7 Prime Movers	(6,714,126,52)	(1,133,345.36)			- 31	· ·	-		(7,847,472.88)
KU-134300-EWB 8 Prime Movers	(9,186,773.28)	(881,462.64)		1.0	3	9.0			(10,068,235.92)
KU-134300-EWB 9 Prime Movers	(10,679,503,67)	(753,732 24)			1.0		9	11.0	(11,433,235.91)
KU-134300-PR 13 Prime Movers	(4,230,573 43)	(644,481 84)	-		2	1.6.	•	1.6	(4,875,055.27)
KU-134300-TC 10 Prime Movers	(5,002,159.81)	(888,531.56)	97		-			14.5	(5,890,691.37)
KU-134300-TC 5 Prime Movers	(8,994,218 48)	(1,139,663.28)	20.50.74552	-			-	11.4	(10,133,881.76)
KU-134300-TC 6 Prime Movers	(8,982,841 79)	(1,152,142.63)	1,647 127 69	-	0.0	428,389,89	-		(8,059,466,84)
KU-134300-TC 7 Prime Movers	(5,315,082.22)	(903,092,14)	44.00		0.0	*		(*)	(6,218,174.36)
KU-134300-TC 8 Prime Movers	(5,267,658.02)	(895,726.71)	-	8	100				(6,163,384.73)
KU-134300-TC 9 Prime Movers	(5,005,455.59)	(890,544 19)	923344	1.3	-				(5,895,999.78)
KU-134300-Prime Movers KU-134400-EWB 10 Generators	(103,452,170.67)	(12,898,186.28)	1,769,658.40	~		491 147 33	-		(114,089,551.22)

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KU-134400-EWB 11 Generators	(2,593,467 08)	(131,232.12)					10.0		(2,724,699.20)
KU-134400-EWB 5 Generators	(896, 157 98)	(84,977.74)	40,983 72			5,854 57			(934,297,43)
KU-134400-EWB 6 Generators	(1,390,442.68)	(102,468.24)	30,000,74			5,004 57			(1,492,910.92)
KU-134400-EWB 7 Generators	(1,360,534 33)	(102,749.04)	10	-					(1,463,283.37)
KU-134400-EWB 8 Generators	(2,687 687 12)	(121,867.44)			5.				(2,809,554.56)
KU-134400-EWB 9 Generators	(2,955,505,04)	(125,942.04)	100		-5.	100			(3,081,447.08)
KU-134400-HA 1,2,83 Generators	(3.504,167 37)	(120,012.01)		3	- 5	0.21	8	- 5	
KU-134400-PR 13 Generators	(1,640,174.54)	(152,457,72)			- 13		8		(3,504,167.37)
KU-134400-TC 10 Generators	(644,779.62)	(96,305,16)			2		- 8		(1.792,632.26) (741,084.78)
KU-134400-TC 5 Generators	(1,061,963.22)	(114,403.56)			2			15	(1,176,386.78)
KU-134400-TC 6 Generators	(1,060.675.02)	(114,241,68)			- 5				(1.174,916.70)
KU-134400-TC 7 Generators	(652,369.01)	(96.179.28)			1.2	-	1.5		(748,548.29)
KU-134400-TC 8 Generators	(649,637 43)	(95,776.56)					1.5		(745,413.99)
KU-134400-TC 9 Generators	(645,515,68)	(96,415.08)					1.2	- 03	(741,930.76)
KU-134400-Generators	(24,246,303.45)	(1,556,648.38)	40,983.72			5,854.57			(25,756,113.54)
KU-134500-EWB 10 Accessory Electri	(784,533.79)	(44.983.62)	70,200.12	(486, 475.84)	- 5.	5,054.57			(1,315,993.25)
KU-134500-EWB 11 Accessory Electri	(361.068.67)	(23,703 17)		(392,661.40)				100	(777 433.24)
KU-134500-EWB 5 Accessory Electric	(352,432.92)	(39,965.69)		(269 467 48)	- 1			10.	
KU-134500-EWB 6 Accessory Electric	(448,972 07)	(38,583.00)		(203.774.86)	2.	16	9.1		(661,866.09) (691,329.93)
KU-134500-EWB 7 Accessory Electric	(438,064.96)	(37,592.82)		(199.243.33)	-2		2		(674,901.11)
KU-134500-EWB 8 Accessory Electric	(816,098.15)	(44,291.57)	30	(499,879.86)	2		1.2	1	
KU-134500-EWB 9 Accessory Electric	(1,595,077 53)	(79,097.64)	113,225.98	(425, 430, 56)	100	15.0	2.2		(1,360,269.58)
KU-134500-HA 1,2,&3 Accessory Elec	(563,544.84)	(12,037,04)	110,225.50	(425,430,50)				100	(1,986,379.75)
KU-134500-PR 13 Accessory Electric	(774.090.23)	(70,742.04)			- 2				(563,544,84)
KU-134500-TC 10 Acessory Electric	(1,222,177.86)	(229,191.00)			1.27	-			(844,832.27)
KU-134500-TC 5 Accessory Electric	(471,341.23)	(50,435.81)	8,079.67			-			(1,451,368.86)
KU-134500-TC 6 Accessory Electric	(908.018.95)	(128,872.80)	0,015.01			-	100		(513,697.37)
KU-134500-TC 7 Accessory Electric	(691,652,69)	(100,435.20)		0.7	- 2	-			(1,036,891.75)
KU-134500-TC 8 Accessory Electric	(689,651.20)	(100,144.68)				-			(792,087.89)
KU-134500-TC 9 Accessory Electric	(701,226.32)	(103,165.56)		72		-	100	- 2	(789,795.88)
KU-134500-Accessory Electric	(10,817,951.41)	(1,091,204.60)	121,305.65	(2,476,933.33)					(804,391.88)
KU-134501-AROP EWB 10 Acc Elec	(518,173.50)	30,741.92	121,305.05	486 475 84		-			(14,264,783,69)
KU-134501-AROP EWB 11 Acc Elec	(423,863.07)	30,223.39		392,661 40	- 2			-	(955.74)
KU-134501-AROP EWB 5 Acc Elec	(296,420.17)	25,829.20		269 467 48					(978.28)
KU-134501-AROP EWB 6 Acc Elec	(221,113.62)	16,688.97		203.774.86	5				(1,123.49)
KU-134501-AROP EWB 7 Acc Elec	(216,657.22)	16,767.51		199,243.33					(649.79)
KU-134501-AROP EWB 8 Acc Elec	(531,196.36)	30,391.37		499.879.86		-			(646.38)
KU-134501-AROP EWB 9 Acc Elec	(455,319.74)	29,042.96		425 430.56	100	-			(925.13)
KU-134501-AROP TC 7 Acc Elec	(100,012.14)	25,042.50		420 430.50	- 3	-			(846.22)
KU-134501-AROP TC B Acc Elec	2.0					-	7		
KU-134501-AROP Accessory Electric	(2,662,743.68)	179,685.32		2,476,933.33	2		1.5	3	/C 40E 60
KU-134600-EWB 10 Misc Power Plant	(128,646.60)	(7,820.16)		2,470,000,00		-			(6,125.03)
KU-134600-EWB 11 Misc Power Plant	(201,232.85)	(18, 171.36)				-			(136,466.76)
KU-134600-EWB 5 Misc Power Plant E	(680,506.76)	(69,242.80)					100		(219,404.21)
KU-134600-EWB 6 Misc Power Plant E	(16,114.03)	(1,789.80)				-		100	(749,749.56)
KU-134600-EWB 7 Misc Power Plant E	(12,335.58)	(1,151.40)							(17,903.83)
KU-134500-EWB 8 Misc Power Plant E	(125,965.15)	(7.920.36)							(13,486.98)
KU-134600-EWB 9 Misc Power Plant E	(414,776.60)	(21.059.04)							(133,885.51)
KU-134600-HA 1,2,83 Misc Power Pla	(34,288.82)	(21,000,04)			100				(435,835 64)
KU-134600-PR 13 Misc Power Plant E	(350,072.37)	(34 865.64)				2.0			(34,288 82)
KU-134600-TC 10 Misc Power Plant E	(2,844.47)	(1,312.49)			2	-	7		(384,938.01)
KU-134600-TC 5 Misc. Power Plant E	(7,296.14)	(1,080.36)						100	(4,156.96)
KU-134600-TC 7 Misc. Power Plant E	(2,006.64)	(311.16)					5		(8,376.50)
KU-134600-TC 8 Misc. Power Plant E	(2,000.13)	(310.08)				-			(2,317.80)
KU-134600-TC 9 Misc. Power Plant E	(2,031.06)	(318.96)			-		5.	9.5	(2,310.21)
KU-134600-Misc. Power Plant E	(1,980,117.20)	(165,353.61)	jan .		2	-	× .		(2,350.02)
KU-134707-ARO Cost Other Prod (Eqp)	(84.76)	(678.84)				-			(2,145,470.81)
Total Electric Other Production	(163,289,040.20)	(17,298,556.10)	2,076,777.74		-	400 052 04			(763.60)
Total Ensure Office Production	(100,209,040.20)	(17,230,330.10)	2,010,111.14			498,253.84			(178,012,564.72)
Electric Steam Production									
KU-131020-EWB 1 Land									
KU-131020-EWB 3 Land					. 5				
KU-131020-GH 1 Land				-		7		- 17	
KU-131020-GR 1&2 Land							15		2.00
KU-131020-PI 182 Land		200				4			3.0
KU-131020-PI 3 Land							5		
KU-131020-TY 3 Land								100	
KU-131020-Land						-	1.7		100
Committee and the contract of		-		2			-		

								raye 34	+ 01 3003
									Charnas
KU-131100-EWB 1 Structures and Imp	(4,730,991 97)	(27,768.96)						1.2	(4,758,760,93)
KU-131100-EWB 2 Structures and Imp	(2,027,127 81)	(1.745.56)		lead to 1.4		7.5		1.4	(2,028,873,37)
KU-131100-EWB 3 Struc	(13,911,872.80)	(92,893.35)		1,521,683.08					(12,483,083.07)
KU-131100-EWB 3 Struc ECR 2005	1:55:50	(19.802.76)	2	(1,521,683.08)					(1,541,485.84)
KU-131100-EWB3 FGD Struc	(596,809 80)	(581,903.16)		1,178,712.75	2	6			(0.21)
KU-131100-EWB3 FGD Struc ECR 2005	1912003-1-16	(581,903 16)		(1 178,712 75)	0				(1,760,615.91)
KU-131100-GH 1 Struc	(18,734,279 79)	(71,919.57)	195,865.53	7 102.56		52,770.93			(18,550,460.34)
KU-131100-GH 1 Struc ECR 2006	7.00	(1,254 84)	191111111111	(7 102.56)		54,775.55	14		(8,357.40)
KU-131100-GH 1SC Structures and Im	(6,760,633 65)	(224,820.36)		6.75-24					(6,985,454.01)
KU-131100-GH 2 Structures and Impr	(14,062,510,55)	(80,055,12)							(14,142,565.67)
KU-131100-GH 3 Struc	(30,405,246.97)	(498, 175, 48)	47,539.65	22,532.55	*	8,068 19	4.0		(30,825,282.06)
KU-131100-GH 3 Struc ECR 2006		(3,828.48)	31/4-12/3-1	(22,532.55)		4	1	12	(26,361.03)
KU-131100-GH 4 Struc	(14,425,414.72)	(380,595.73)	120.947.14	160 120.74		37,240 00		- 2	(14,487,702.57)
KU-131100-GH 4 Struc ECR 2005		(52,135.41)	Provide grant	(356,087.81)	4.	O'VE NOSS	194		(408,223.22)
KU-131100-GH 4 Struc ECR 2006	and the second	(4,100.28)		(20,200.05)		4	Vi I	1.5	(24,300.33)
KU-131100-GH2 FGD Structures and Impr	(12,500,785 11)	(419,159.40)				- 0	-		(12,919,944.51)
KU-131100-GH3 FGD Structures and I	(216 167 12)			216 167 12	- 2	· ·	-		1,410,1140,1141
KU-131100-GH4 FGD Structures and I						2.0			
KU-131100-GR 1-2 Structures and Im	(3,255,287 00)		12,169.37			18,351 68	1.		(3,224,765.95)
KU-131100-GR 3 Structures and Impr	(3,274,742.81)		63.105.71			8,976 47			(3,202,660.63)
KU-131100-GR 4 Structures and Impr	(3,003,820 52)		14,588 43	~					(2,989,232.09)
KU-131100-PI 1-2 Structures and Imp	(163,065 28)	+		1			-		(163,065.28)
KU-131100-PI 3 Structures and Impr	(442,830.33)	A		-			2	2	(442,830.33)
KU-131100-SL Structures and Improv	(596,717 89)	(12,704 52)	-				-		(609,422.41)
KU-131100-TC 2 FGD Struc & Improv	(2,573,777.83)	(115,968.36)				-	760		(2,689,746.19)
KU-131100-TC 2 Sinuc	(17,260,754.94)	(1,959,183,93)	227 537.33	1.754.58		309,837 82	. 41		(18,680,809.14)
KU-131100-TC 2 Struc ECR 2006		(7,290.84)		(1,754.58)	100	7	3		(9,045.42)
KU-131100-TC 2 Struc ECR 2009		(268.37)			-		4		(268.37)
KU-131100-TY 1&2 Structures and Im	(524,284.60)				41		44	100	(524,284.60)
KU-131100-TY 3 Structures and Impr	(6,478 087 75)						141		(6,478,087.75)
KU-131100- Structures and Impr	(155,945,209.24)	(5, 137, 477.64)	681,753.16			435,245 09	140	- 4	(159,965,688.63)
KU-131101-AROP EWB 1 Struct & Imp	(102,536.39)	(450.12)		1.8				1.4	(102,986.51)
KU-131101-AROP EWB 3 Struct & Imp	(39,232.77)	(460.92)		12	- 2		70		(39,693.69)
KU-131101-AROP GH 1 Struct & Imp	(61,863,03)	(383.28)		1 -			2.	120	(62,246.31)
KU-131101-AROP GR 1-2 Struct & Imp	(141,847 01)			17.0	1.0	19	90	2	(141,847.01)
KU-131101-AROP GR 4 Struct & Impr	(40 171 04)			13.	100	4			(40,171.04)
KU-131101-AROP TC2 Struct ECR 2009	- Table 1	(9,012.76)		8.		*	.41		(9,012.76)
KU-131101-AROP TY 3 Struct & Impr	(26,610 90)					13		114	(26,610,90)
KU-131101-AROP Struct & Impr	(412,261.14)	(10,307.08)	N		-	and the second	and the second		(422,568.22)
KU-131200-EWB 1 Boil	(17,973,172.03)	(870,692.46)	43,517.06	65,882.36		98,876.46	(19,915.20)	(8)	(18,655,503.81)
KU-131200-EWB 1 Bail ECR 2005		(62,759 82)	Charles The	(65,882.36)			•		(128,642.18)
KU-131200-EWB 2 Boil	(18.840,589.18)	(1.097, 172, 30)	139 022 67	58,457 98		193,547.96	140		(19,546,732.87)
KU-131200-EWB 2 Boil ECR 2005		(16,543,32)		(16, 459.58)			(4.0	1.0	(33,002.90)
KU-131200-EWB 2 Boil ECR 2006	10 (Feet 10) 10 (Feet)	(19,624.68)	70.00	(41,998 40)		- T/L-52	*	1	(61,623.08)
KU-131200-EWB 3 Boil	(68, 370, 326, 71)	(3,237,886.95)	361 096 91	1,706,898.74		62,392.84	2		(69,477,825.17)
KU-131200-EWB 3 Boil ECR 2005		(729.228.36)		(1.687.501.76)		40	20		(2,416,730.12)
KU-131200-EWB 3 Boil ECR 2006	6.500.500	(3,403.14)		(19,396.98)					(22,800.12)
KU-131200-EWB3 FGD Boil	(5,920,508.01)	(6,289,319.58)		12 180 496 28					(29,331,31)
KU-131200-EWB3 FGD Boil ECR 2005		(6,259,989.30)	and the second	12 180 496.28)			VCC.0020.	11.4	(18,440,485.58)
KU-131200-GH 1 Boil	(91,813,530 83)	(7,070,986.60)	2,550,518.95	902,054 94		226,891 42	(57,473.22)		(95,262,525.34)
KU-131200-GH 1 Boil ECR 2005		(444,453,62)		(839,765 11)			200		(1,284,218.73)
KU-131200-GH 1 Boil ECR 2005		(73,877.82)		(62,289.83)	1.51				(136,167.65)
KU-131200-GH 1SC Boil	(20,251,990 82)	(2,701,600.65)	-	5,400,285,38			190		(17,553,306.09)
KU-131200-GH 1SC Boil ECR 2005		(2,034,760.86)		(5,400,285,38)			- Marie Same		(7,435,046.24)
KU-131200-GH 2 Boil	(71,070,638.75)	(2.245,671.47)	344,933.28	154,693,38		2,525,00	(93,248,00)		(72,907,406.56)
KU-131200-GH 2 Boil ECR 2005 KU-131200-GH 2SC Boil	151 550 550 56	(36,269 49)		(154,693 38)					(190,962.87)
	(51,532,962.68)	(2,892,806.29)	1.5	1,044,899.04			41		(53,380,869.93)
KU-131200-GH 2SC Boil ECR 2005 KU-131200-GH 3 Boil	(240 245 247 441	(598,309,56)		(1.044.899.04)		2.0			(1,643,208.60)
	(142,411,447,11)	(6,626,620.24)	2,246,748 67	184,982 15		248,499.39	(68,926.80)		(145, 426, 763, 94)
KU-131200-GH 3 Boil ECR 2006	1114 505 000 000	(50,633.04)	ORG	(184,982 15)					(235,615.19)
KU-131200-GH 4 Boil	(114,535,283,08)	(6,904,902 15)	836,002 50	344,338 47	-	297 690 55	7	1.00	(119,962,153.71)
KU-131200-GH 4 Boil ECR 2005		(49,514,04)		(169,783,76)			-		(219,297.80)
KU-131200-GH 4 Boil ECR 2006 KU-131200-GH 4RC Boiler Plant Equi	10.64	(50,822.10)		(174,554 71)	100		*	(2)	(225,376.81)
	(0.04)	/0 070 700 - 0	200 200 20	nn 101 c 10 c 1	1,4.1	420.545	91		(0.04)
KU-131200-GH3 FGD Boil	(20,309,107.74)	(2,378,736 18)	205,617 12	22,404,047.01		3,998 04	**	1.5	(74,181.75)
KU-131200-GH3 FGD Boil ECR 2005	(30,289,206.85)	(2,419,827.60) (5,492,110.78)		(22,404,047.01)	-		.4.	- 8	(24,823,874.61)
				35,742,697.78					120 C10 0E)
KU-131200-GH4 FGD Boil KU-131200-GH4 FGD Boil ECR 2005	150,200,200 05)	(5,490,508.91)		(35,742,697.78)			*		(38,619.85) (41,233,206.69)

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									Charnas
KU-131200-GR 1-2 Boiler Plant Equi	1,016,607 73	(2,717 29)	6,414.62			6,636.05	(103,024.23)	10.00	923,916.88
KU-131200-GR 3 Boil	(9.126,065 42)	(370,089,28)	91,601.35	4,553.55		98,035.91	(100,024.20)	-6	(9,301,963,89)
KU-131200-GR 3 Boil ECR 2006	15.155.155.152	(1,974 48)	(2000)	(4,553.55)		40,000.0			(6,528.03)
KU-131200-GR 4 Boil	(20.636,746.04)	(1,050,276.54)	454,452 11	(56.125.05)	+	74,788.24			(21,213,907.28)
KU-131200-GR 4 Boil ECR 2006		(3,073.86)	13-11-38-11-	(9,045.59)	(2)	11111111111	4	-	(12,119.45)
KU-131200-Pl 1-2 Boiler Plant Equip	(42,127.07)	4		The series	124	6		-	(42,127.07)
KU-131200-Pl 3 Boiler Plant Equipm	(677, 167 45)								(677,167.45)
KU-131200-TC 2 Boil	(23,537 299 51)	(17.981.956.84)	28,350.00	440,576.14		51 067 06			(40,999,263.15)
KU-131200-TC 2 Boil ECR 2006	1,000	(2,597 443 32)		(440,576 14)		77.75-1,00			(3,038,019.46)
KU-131200-TC 2 Boil ECR 2009		(5,049.48)	- 3		44	(2)	4		(5,049,48)
KU-131200-TC 2 FGD Boil	(8,497,115.64)	(1,651,116,94)	117 801 36	209,737.15	-	23,302.38	14	100	(9,797,391,69)
KU-131200-TC 2 FGD Boil ECR 2006	-	(1,264,081,80)		(209,737 15)	-		6	1.2	(1,473,818.95)
KU-131200-TY 182 Boiler Plant Equi	(940,798.76)	(588 36)			*			2	(941,387.12)
KU-131200-TY 3 Boil	(9.463,633.51)	(522,250.37)	10,279 01	2,902 96	*	33,308 93			(9,939,392.98)
KU-131200-TY 3 Boil ECR 2006		(362.04)	7.79.750	(2,902.96)	+	224 0 0 200			(3,265.00)
KU-131200-Boiler Plant Equipm	(725,223,109.50)	(91,600,011.91)	7,436,355,61	(65,170.64)	147	1,421,560.23	(342,587 45)		(808, 372, 963.66)
KU-131201-AROP EWB 1 Boiler Plt Eqp	(7.561.447.04)	(393 603 63)	100000000000000000000000000000000000000		4.1				(7,955,050.67)
KU-131201-AROP EWB 3 Boiler Plt Eqp	(11,446.52)	(253.32)	4	-			2		(11,699.84)
KU-131201-AROP GH 1 Boiler Plt Equp	(113,778 60)	(3,650.04)					*		(117,428.64)
KU-131201-AROP GH 1SC Boiler Plt Eq	(8.689,837.99)	(397, 339.96)	2.0	1.4	-				(9,087,177.95)
KU-131201-AROP GH 2 Boiler PII Equp	(183,294,12)	(4,314.00)	241	- 2	2.0	1.4	-		(187,608.12)
KU-131201-AROP GH 4 Boiler Plt Equp	(7,591,586.70)	(462,927.60)	-	4	2	4	1	1.2	(8,054,514.30)
KU-131201-AROP GR 1-2 Boiler Plt Eq	(181,984,43)	(4,984,92)	840			- 2		- 4	(186,969.35)
KU-131201-AROP GR 4 Boiler Plt Equp	(77,906.92)	(9,576.48)		65 170.64		+	6		(22,312.76)
KU-131201-AROP TY 1-2 Boiler Pit Eq	(2.192.37)	(2.28)			-		4.		(2,194.65)
KU-131201-AROP TY 3 Boiler Pit Equp	(645,184 20)	(36,343.06)	-	4	+	*	*		(681,527.26)
KU-131201-AROP Boiler Plt Equp	(25,058,658.89)	(1,312,995.29)		65,170.64	40	la.		-	(26,306,483.54)
KU-131400-EWB 1 Turbogenerator Uni	(5,073,855,28)	(85.242.25)	265,200 63						(4,893,896.90)
KU-131400-EWB 2 Turbogenerator Uni	(8,330,498.63)	(356,677.29)	7			4	2		(8,687,175.92)
KU-131400-EWB 3 Turbogenerator Uni	(19,500,134,63)	(914,067,77)	200	-					(20,414,202,40)
KU-131400-GH 1 Turbogenerator Unit	(19,745,715.43)	(821,542.56)	818,379.37	-	Th	475,057.05	(920,287 50)		(20,194,109.07)
KU-131400-GH 2 Turbogenerator Unit	(20,183,411,40)	(632,325.21)	- S 100	1.4		100000000000000000000000000000000000000	W. C.		(20,815,736.61)
KU-131400-GH 3 Turbogenerator Unit	(27,895,000.52)	(855,652.16)	568,095.93	1.0		30,300.00			(28,152,256.75)
KU-131400-GH 4 Turbogenerator Unit	(30,877,687.51)	(1,169,954.90)		14	*			4	(32,047,642,41)
KU-131400-GR 1&2 Turbogenerator Un	101,178.61			1.7	¥-	1.0		4	101,178.61
KU-131400-GR 3 Turbogenerator Unit	(3.117,368.21)	(130,932.61)	V-10-7-	1 4	7	-	194	2	(3,248,300.82)
KU-131400-GR 4 Turbogenerator Unit	(10, 163, 069, 16)	(392,550,98)	165,006 87		-	29 150.23			(10,361,463.04)
KU-131400-PI 1-2 Turbogenerator Uni	(11,739 43)			1.2	-	CONDUCT.	le.	-	(11,739.43)
KU-131400-PI 3 Turbogenerator Unit	(538,823.54)	and the same	-	-	-		8	*	(538,823.54)
KU-131400-TC 2 Turbogenerator Unit	(10,209,450.87)	(2,262,508.03)		-				14	(12,471,958.90)
KU-131400-TY 1&2 Turbogenerator Un	(310,586.91)		-						(310,586.91)
KU-131400-TY 3 Turbogenerator Unit	(3,323,165.83)	(163,213.32)	Alexandra Tra	-		70.70			(3,486,379.15)
KU-131400-Turbogenerator Unit	(159, 179, 328, 74)	(7,784,667.08)	1,816,682.80	-	~	534,507.28	(920,287 50)		(165,533,093.24)
KU-131401-AROP TY 3 Turbogenerator	(101,719.88)	(2,096.40)				10000		4.	(103,816.28)
KU-131500-EWB 1 Accessory Electric	(2,889,599.92)	(75,462.11)	1 064 91	(298,392.36)	*	2,925.96	14	1.4	(3,259,463,52)
KU-131500-EWB 2 Acc	(1,103,129.52)	(7.543.07)	40.661 78	(180,192,69)	3	1,773.02	14	4	(1,248,430.48)
KU-131500-EWB 2 Acc ECR 2005	5. San S. S.	(314.76)		(82,684 40)			· ·	*	(82,999.16)
KU-131500-EWB 3 Acc	(5,976,599 (4)	(39,729.09)	83,655 77	(598.756.01)	-	8,899.81	4.	¥	(6,522,528.66)
KU-131500-EWB 3 Acc ECR 2005	174 9-774	(1,468.38)		(9,917.55)	141	-	*		(11,385.93)
KU-131500-EWB 3 FGD Acc	(408,504 89)	(398,301.54)	(4)	606,806 48	100	1.	+	i i e	0.05
KU-131500-EWB3 FGD Acc ECR 2005		(398,301.54)	40000	(806,806.48)		12		9	(1,205,108.02)
KU-131500-GH 1 Accessory Electric	(7,392,980.14)	(44,264,84)	44,233.29	(881.851.32)			*		(8,274,863.01)
KU-131500-GH 1SC A∞	(2,922,170,83)	(212,687.68)	(2)	340,031 52	(2)				(2,794,826.99)
KU-131500-GH 1SC Acc ECR 2005		(131,713.87)	4.700 - 700	(340,031 52)					(471,745,39)
KU-131500-GH 2 Accessory Electric	(9 493 328 51)	(71,278.02)	595,668 35	(1,635,992.51)	-	16,325.59	(14,176.00)		(10,602,781.10)
KU-131500-GH 2 SC Acc	(45,582 42)	(14,176.29)		59,657 65	4	100	-		(101.06)
KU-131500-GH 2 SC Acc ECR 2005	43 434 125 41	(14,150.24)		(59,657 65)		9.	18	+	(73,807.89)
KU-131500-GH 3 Accessory Electric	(21,061,466.09)	(269,835.44)	A vitation of	(1,494,995 80)		÷		4	(22,826,297.33)
KU-131500-GH 4 Accessory Electric	(15,713,536,75)	(268,827.23)	8,676.61	(529,457.19)	y-	14	•	10-4	(15,503,144.56)
KU-131500-GH3 FGD Acc	(1,676,444,07)	(155, 156, 70)		1,829,063.41	-	-	6	+	(2,537.36)
KU-131500-GH3 FGD Acc ECR 2005	ANGERER	(160,580.58)		(1,829,063.41)	-	100	(4)		(1,989,643.99)
KU-131500-GH4 FGD Acc	(282,663,26)	(49, 135.18)	-	331,697 81		14	8	+	(100.63)
KU-131500-GH4 FGD Acc ECR 2005	1241 144	(49,220,88)		(331 697 81)		19.	8	4.	(380,918.69)
KU-131500-GR 182 Accessory Electri	(101,199,27)		2000			1000		2	(101,199.27)
KU-131500-GR 3 Accessory Electric	(770,877,88)		60,764 18	no statement		237 174 22	(81,457.20)	+	(554,396.68)
KU-131500-GR 4 Accessory Electric	(724,331 25)	(20,861 99)	26,194 13	(1,145,976.58)		18.419.23			(1,846,556.46)
	1.25 DAD 68								10F 0 10 001
KU-131500-PI 1-2 Accessory Electric KU-131500-PI 3 Accessory Electric	(25,049.68) (126,499.27)						-		(25,049.68)

								raye 34	0 01 3003
									Charnas
KU-131500-TC 2 Acc	(4.109,405.30)	(826,566 98)	45,521 77	23,443.95		4,027.32	4	11.6	(4,862,979.24)
KU-131500-TC 2 Acc ECR 2006	111100010001	(72,285 84)	36648705	(23,443.95)	-				(95,729.79)
KU-131500-TC 2 FGD Acessory Equip	(618.105.78)	(35,245.08)	10.7	200	-	- 8	-		(653, 350.86)
KU-131500-TY 1&2 Accessory Electri	(225, 273, 50)	and the Course				and the same		14	(225,273.50)
KU-131500-TY 3 Accessory Electric	(575,755.86)		3,269,94	(393,823.72)		19,323.46	(24,278.40)	19	(971,264.58)
KU-131500-Accessory Electric	(76,242,503.33)	(3,317,107.33)	909,710.73	(7,252,040.13)		308,868,61	(119,911,60)	- 4	(85,712,983.05)
KU-131501-AROP EWB1 Accessory Electric	(308,756,51)	11,588 12		297,168.39	-			1,8	
KU-131501-AROP EWB2 Accessory Electric	(274,513 67)	11,989.16	2	262,524.51	1,4,1		*	1,3	(*)
KU-131501-AROP EWB3 Accessory Electric	(639,444.69)	31,839.54	*	607,605,15	-		-	.+	253
KU-131501-AROP GH1 Accessory Electric	(925,972.63)	45,668.59		880,304.05			*	1.3	0.01
KU-131501-AROP GH2 Accessory Electric	(1.741.435.55)	108,660.49		1,632,775.06	2.0			•	0.00
KU-131501-AROP GH3 Accessory Electric	(1,721,457.90)	236,508.21	2.1	1,484,949,71	- 31		*		0.02
KU-131501-AROP GH4 Accessory Electric	(639 838 60)	121,735.97		518,102.65					0.02
KU-131501-AROP GR4 Accessory Electric	(1.201.339.24)	63,622.05	-50	1 137 717 18	- 2	-			(0.01)
KU-131501-AROP TY3 Accessory Electric	(415.967.78)	22 144 06		393,623.72	1.50	7		100	
KU-131501-AROP Accessory Electric	(7,868,726.57)	653,756.19		7,214,970.42			0		0.04
KU-131600-EWB 1 Misc Power Plant E	(341.510.68)	(9.776.28)							(351,286.96)
KU-131600-EW8 2 Misc Power Plant E	(109,085.10)	(757.32)	~					(2	(109,842.42)
KU-131600-EWB 3 Misc Power Plant E	(2,792.959.24)	(132.214.60)	4,705.09			5,809.98	- 2	5	(2,925,173,84)
KU-131600-GH 1 Misc Power Plant Eq	(1,564,628.85)	(24,172,72)	4,705,09		7	5,609.90			(1,578,286.50)
KU-131600-GH 1SC Misc Power Plant	(805,173.04)	(29,021.52)			7	7	2		(834,194.56) (1,397,086.47)
KU-131600-GH 2 Misc Power Plant Eq	(1,381,030.83)	(16,055.64)					2		(2,534,754 31)
KU-131600-GH 3 Misc Power Plant Eq KU-131600-GH 4 Misc Power Plant Eq	(2,490,648.19) (2,969,745.66)	(44,106,12) (151,226.56)	278,933 41	-					(2,842,038.81)
KU-131600-GR 1&2 Misc Power Plant		(151,226.56)	210,933 41	2		7	3		(116,207,35)
KU-131600-GR 3 Misc Power Plant Eq	(116,207.35) (93,229.17)	(6,087.24)	1,235 77			868.98		1.2	(97,211.66)
KU-131600-GR 4 Misc Power Plant Eq	(1,349,479.89)	(63,128.15)	10,327 80			1,815.89	0.1	1.2	(1,400,464,35)
KU-131600-PI 1-2 Misc Power Plant E	(12,249,05)	(65,126,15)	10,327 60			1,010.00			(12,249.05)
KU-131600-PI 3 Misc Power Plant Eq	42,883.93	B. a.						1.0	42,883.93
KU-131600-SL Misc Power Plant Equi	(785, 168 44)	(75,686,60)	70 760 39				10	10	(790,094 65)
KU-131600-TC Z Misc Power Plant	(19,185.86)	(106,980,20)	1010000	1.21			6.	2	(126,166.06)
KU-131600-TY 1&2 Misc Power Plant	(45,825.40)	(100.000.20)		1			4	4	(45,825,40)
KU-131600-TY 3 Misc Power Plant Eq	(243.774 44)	(17.264.64)	2.0	2	4	4		27	(261,039 08)
KU-131600-Misc Power Plant Eq	(15,077,017,26)	(676,477.59)	365,962.46			8,494.85	41	*	(15,379,037.54)
KU-131707-ARO Cost Steam (Egp)	(485,952.30)	(3,018,381.74)	56,694.92	(64,980.38)		(40.31)/14.8			(3.512,619.50)
Total Electric Steam Production	(1,165,594,486.85)	(112,205,765.87)	11,267,159.68	(102,050.09)		2,708,676.06	(1,382,786.55)	-	(1,265,309,253,62)
Electric Transmission									
KU-135010- Land Rights	(15,724,675.32)	(229,252.78)		10	25	4		4.6	(15,953,928 10)
KU-135010-Licensed Project Land Ri	(10,124,013.32)	(225,252.70)							(15,555,525 10)
KU-135020-Land			130				2.		
KU-135210- Licensed Project Str & I	(0.01)				2		10.	12	(0.01)
KU-135210- Struct & Improve-Non Sys	(4,618,795.19)	(247,857.64)	3,459,35	2	4	12,926.98	4	- 2	(4,850,266.50)
KU-135220-Struct & Improve-System	(854,032.76)	(16,858.85)	10,200.55			466.09		1,00	(860,224.97)
KU-135310- Licensed Project Sta Eq-	(40 (402), 47	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			6.				1447744
KU-135310- Station Equipment-Non Sy	(62,091,252.61)	(3,682,466.37)	1,368,755.61	(12,015.13)		261,191.59	(13,588.86)		(64, 169, 375.77)
KU-135311-AROP Station Equip Non S	10,199.05	(diagrament)	.10020.00.0	(1.054,478.91)			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1.2	(1,044,279.86)
KU-135320-Station Equipment-System	(17,950,078.53)	(67,477.83)	3,304,45	37100 11 11 11 11	-		(2)	1,50	(18,014,251.91)
KU-135400- Towers Fix	(47,776,137.65)	(1,144,173.59)	81,907.91	17,840.61	-	86,871.10	91		(48,733,691.62)
KU-135400- Towers Fix ECR 2005		(7.218.54)		(17,840.61)	-		¥1.	12	(25,059.15)
KU-135400- Towers and Fixtures	(47,776,137.65)	(1,151,392.13)	81,907.91		*	86,871.10		160	(48,758,750.77)
KU-135500- Licensed Project Poles a				4.12				1.0	A 100 No.
KU-135500- Poles	(67,542,228.02)	(3,241,671.82)	743,968.38	47,684,29		1,668,302.04	(2,715.15)	-	(68,326,660.28)
KU-135500- Poles ECR 2005		(27, 203, 70)		(47 684 29)	5				(74,887.99)
KU-135500- Poles and Fixtures	(67,542,228.02)	(3,268,875.52)	743,968.38		4	1,668,302.04	(2,715.15)	11.4	(68,401,548,27)
KU-135600- Licensed Project Ohd Con	(0.01)	The second second		-		VILL YEV			(0.01)
KU-135600- OH Cond	(107,895,750.72)	(2,799,573.40)	521,733 05	42,498.83	041	927,086.06	(15,570.46)	10.0	(109,219,576.64)
KU-135600- OH Cond ECR 2005		(21,357.30)	- A	(42, 498, 83)		10000		-	(63,856.13)
KU-135600- Overhead Conductors and	(107,895,750.72)	(2,820,930.70)	521,733.05		*	927,086.06	(15,570.46)		(109,283,432.77)
KU-135700- Underground Conduit	(175,749.95)	(11,667.72)	8	1.3	9				(187,417.67)
		14 4 000 400	6,243.14		9		1,00	*	(918,039,23)
KU-135800- Underground Conductors a	(909,589.21)	(14,693.16)	0,245.14						
KU-135915-ARO Cost Transm (UB)	(909,589.21) (156.99)	(1,256.39)	0,240.74					-	(1,413.38)
KU-135915-ARO Cost Transm (UB) KU-135917-ARO Cost Transm (Eqp)	(156,99)	(1,256.39) (1,258.47)		- 170-723-				-	(1,258.47)
KU-135915-ARO Cost Transm (UB)		(1,256.39)	2,739,572,44	(1.066,494.04)		2,956,843 86	(31,874 47)	- :	
KU-135915-ARO Cost Transm (UB) KU-135917-ARO Cost Transm (Eqp) Total Electric Transmission	(325,528,247.92)	(1,256.39) (1,258.47) (11,513,987.56)	2,739,572.44		-				(332,444,187.69)
KU-135915-ARO Cost Transm (UB) KU-135917-ARO Cost Transm (Eqp)	(156,99)	(1,256.39) (1,258.47)		(1,066,494,04)		2,956,843,86	(31,874 47)		(1,258,47)

Electric Intangible Plant									
KU-130100-Organization		-1							100
KU-130200-Franchises and Consents	(48,607.76)		14,073.21	10.61		0.0	- 1	0.00	(34,534.55)
KU-130200-Licensed Project Franchi		7.	13,461.00		1.19	÷.	4		13,461.00
KU-130300-Misc Intangible Plant	(7,407,431.58)	(3,321,772.55)	3,244,351.87	- 2			-		(7,484,852,36)
KU-130310-CCS Software	(6,299,166.54)	(3,941,671.86)					-		(10.240.838.40)
Total Electric Intangible Plant	(13,755,205.98)	(7,263,444.41)	3,271,886,08	-		- 6	-		(17,746,764.31)
Total Electric Amortization Reserves	(13,755,205.98)	(7,263,444.41)	3,271,686.08	84.7	43	-23.2			(17,746,764.31)

KENTUCKY UTILITIES COMPANY SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING DECEMBER 2011

		Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101	UTILITY PLANT IN SERVICE Electric						
	Electric Distribution	1,312,664,325.73	84,170,823.72	(15,563,024.68)	1,222,081.80	69,829,880.84	1,382,494,206.57
	Electric General Plant	125,243,994.19	14,620,240.33	(9,322,034.00)	(787,154.19)	4,511,052,14	129,755,046.33
	Electric Hydro Production	16,848,655.18	300,776.20	(15, 190.72)		285,585.48	17,134,240.66
	Electric Intangible Plant	49,640,906.77	8,491,507.87	(3,271,886.08)		5,219,621,79	54,860,528.56
	Electric Other Production	519,412,128.33	8,564,096.91	(2,076,777.74)		6,487,319.17	525,899,447.50
	Electric Steam Production	1,814,421,935.78	731,034,952.07	(11,267,159.68)	124,906,781.69	844,674,574 08	2,659,096,509.86
	Electric Transmission	552,965,733.49	24,104,567.75	(2,739,572.44)	517,779.11	21,882,774.42	574,848,507.91
	Total 101 Accounts	4,391,197,679.47	871,286,964.85	(44,255,645.34)	125,859,488.41	952,890,807.92	5,344,088,487.39
102	ELECTRIC PLANT PURCHASED OR SOLD						
	Electric	002503.55					. 522.212.52.
	Electric Steam	483,341.17	<u> </u>				483,341.17
	Total 102001	483,341.17				<u> </u>	483,341.17
105	PLANT HELD FOR FUTURE USE Electric Electric Distribution Electric Steam	792,599,21 120,828,152.53			(120,828,152.53)	(120,828,152.53)	792,599.21
	Total 105001	121,620,751.74			(120,828,152.53)	(120,828,152.53)	792,599,21
106	COMPLETED CONSTRUCTION NOT CLASS	SIFIED					
	Electric Distribution	36,610,963,62	(12,630,869,36)	2	2.5	(12,630,869.36)	23,980,094,26
	Electric General Plant	769,342,30	6,969,292,04	1	2	6,969,292,04	7,738,634,34
	Electric Hydro Production		11,505,517.08		-	11,505,517.08	11,505,517.08
	Electric Intangible Plant	2,685,464,69	1,103,301,47	12		1,103,301.47	3,788,766,16
	Electric Other Production	3,737,695.33	(2,644,057.53)	100	2	(2,644,057.53)	1,093,637.80
	Electric Steam Production	910,748,505.16	57,231,936.35			57,231,936.35	967,980,441,51
	Electric Transmission	74.497.274.43	7.539.447.47			7,539,447.47	82,036,721.90
	Ecosia il altallinguali	13,301,613,70	(,000,111.41			1,000,141,41	0E,000,7 E1.00
	Total 106 Accounts	1,029,049,245.53	69,074,567.52			69,074,567.52	1,098,123,813.05

KENTUCKY UTILITIES COMPANY SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING DECEMBER 2011

		Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
121	NONUTILITY PROPERTY Common	2-0 400 81					470 470 04
	Non Utility Property	179,120.94					179,120.94
	Total 121001	179,120.94					179,120.94
107	CONSTRUCTION WORK IN PROGRESS					Carrier and the con-	
	Electric	954,430,277.48	(614,718,845.84)			(614,718,B45.B4)	339,711,431.64
	Total 107001	954,430,277.48	(614,718,845.84)		<u> </u>	(614,718,845.84)	339,711,431.64
	Total Plant (Non-CWIP)	5,542,530,138.85	940,361,532.37	(44,255,645.34)	5,031,335,88	901,137,222.91	6,443,667,361.76
	Total Plant + CWIP	6,496,960,416.33	325,642,686.53	(44,255,645.34)	5,031,335.88	286,418,377.07	6,783,378,793.40
	Total Plant + CWIP - Non Utility (BS)	6,496,781,295.39	325,642,686.53	(44,255,645.34)	5,031,335.88	286,418,377.07	6,783,199,672.46

KENTUCKY UTILITIES COMPANY SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Accrusals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Salance
LIFE RESERVE										
Electric Distribution	(398,692,068.83)	(27,749,092.08)	15,563,024.68	(178,184,82)	(3)	100				(4)1,056,321.05
Electric Distribution - ARO	(790.57)	(5,974.67)		100				-	*	(6,765.54)
Electric General Plant	(57,721,732.75)	(6,272,421.07)	9,322,034.00	181,344,61			1.5		125	(54,490,775.21)
Electric Hydro Production	(7,765,077,65)	(123,056.83)	15,190.72		5				2	(7,872,943,76) (1,094,53)
Electric Hydro Production - ARO	(121.57)	(972.96)	2,076,777.74	-						(175.058,471.14)
Electric Other Production Electric Other Production - ARO	(160,412,820,60) (84,76)	(16,722,428.28) (678.84)	2,018,777.74				- 2			(763.50
Electric Steam Production	(1.067,997,942.05)	(89,132,686.09)	11,210,464,76	(282,823 63)			4			(1,146,202,987.01)
Electric Steam Production - ARO	(485,952.30)	(3,018,381.74)	56,694,92	(64,980.38)		14	3		(2)	(3,512,619.50
Electric Transmission	(211,361,531.11)	(9,343,658.72)	2,739,572.44	(9,156.52)	A C	5				(217,974,783.91
Electric Transmission - ARO	(156,99)	(2,514.86)		-			+	Y	- 3	(2,671,85
Non Utility Property	(1,904,438,279,48)	(152,371,866.14)	40,983,759.26	(353,810.74)					-	(2,016,180,197 10
COST OF REMOVAL	(Jesugias sug	4-2-6-30-30-3	Calculation	***************************************						
Electric Distribution	(195,818,054.42)	(8,132,006.70)		48 343 13			4,242,857,50	100		/199.658.860.39
Electric General Plant	207,510.70	(46,195.31)		(0.02)	1 2		89,267.31			250,582 58
Electric Hydro Production	(374,056.75)	(5,204.35)		30.00	- 0		29,260.00	1.00	1.4	(350,001 10
Electric Other Production	(3,174,464.89)	(896,010,56)		100		E	498,253.84	-		(3,572,221 61
Electric Steem Production	(113,988,699.33)	(25,261,291.59)	1.5	245,753,92		1.5	2,708,676.06			(136,295,560.94
Electric Transmission Non Utility Property	(137,175,896,62)	(2,822,661.49)		(1,063,020 02)	3	4	2,956,843,86			(138,104,734,27
, , , , , , , , , , , , , , , , , , ,	(450.323,661.31)	(37,163,370,00)		(768,922.99)	- 5	-	10,525,158.67		-	(477,730,795 63
SALVAGE										
Electric Distribution	48,221,605.07	1,984,322,14			-		*	(646,533.89)	-	49,559,394.32
Electric General Plant	149,756.57		19.		100	1.4	79	(12,678.93)		137,079 64
Electric Hydro Production	46,518.69		7	-	-		1			46,518.69
Electric Other Production	618,891,61	1 444 447 44		-	(*			44 540 700 EF		618,891,61
Electric Steam Production Electric Transmission	20,938,580.66 23,009,336.80	4,679,717.30 654,847.51		5,692.50	2	1	-	(1,382,786.55)		24,235,511.41 23,638,002.34
Non Utility Property	92,984,692.40	7,318,886.95		5,692.50				(2,073,873.84)		98,235,398.01
Sant historia										
VOTAL RESERVES Electric Distribution	(546,288,517.18)	(33,896,775.64)	IN GO DE G.	(129,841 69)			4,242,857.60	(646,533.89)		(561,155,787.12
Electric Distribution - ARO	(790,87)	(5,974.67)	Q301405	(129,04) (09)			4,242,037,00	(040,333 02)		(6,765.54
Electric General Plant	(57,364,463,48)	(6,318,616,38)	\$773 E (0.00)	181,344.59	10		89.267.31	(12,678.93)		(54,103,112.89
Electric Hydro Production	(8,092,515.71)	(128,261.18)	3,0073		100	-	29,260.00	114(4(4)44)		(8,176,425,17
Electric Hydro Production - ARO	(121.57)	(972.96)			(-)	-		100	-	(1,094.53
Electric Other Production	(162,968,393,88)	(17,518,438.64)	25/27/11		197	~	498,253 84			(178,011,801.14
Electric Other Production - ARO	(84.76)	(678.84)			18	*				(763.60
Electric Steam Production	(1,161,048,060,72)	(109,714,260.38)	LI29 SALTO	(37,069,71)	7		2,708,676 06	(1,382,786.55)		11,258,263,036 54
Electric Steam Production - ARO Electric Transmission	(485,952,30)	(3,018,381.74)	56,594.92	(64,980,38)			2,956,843,86	(31,874.47)	10	(3,512,619.50
Electric Transmission - ARO	(325,528,090.93)	(11,511,472,70) (2,514.85)	510000	(1,066,494,04)		7	2,930,043,00	(31,014,41)		(2,671.85
Non Utaty Property	- 10 1									
	(2,261,777,248,39)	(182,216,349.19)	40,983,759.26	0.10746(20)			10,525,158 67	(2,073,873,84)		(2,195,675,594 72
RETIREMENT WORK IN PROGRESS	47 PAE P29 A1			14.67-120	1161 700 Av	15 780 557 501	14 806 008 00	1974 455 761	(80.107.05)	18,384,586.20
Electric	13,605,672.01		=	14,675.52	(161,732.61)	(8,289,552,22) (8,289,552,22)	14,696,096.93	(874,465,78)	(606,107,65)	18,384,586,20
YTD ACTIVITY	(2,248,171,576.38)	(182,216,349,19)	40,983,759.26	(1,102,365.71)	(161,732.61)	(8,289,552,22)	25,221,255.60	(2,948,339.62)	(606, 107.65)	(2,377,291,008.52
									-	
AMORTIZATION Electric	(13,755,205.98)	(7,263,444.41)	3,271,886,08							(17,746,764.31
	(13,755,205.98)	(7,263,444.41)	3,271,886.08	-	7		-			(17,746,764.31
Depreciation & Amerization Total	(2,28),926,782 36)	(189,479,793.60)	44,255,645 34	(1,102,365.71)	(161,732.61)	(8,289,552.22)	25,221,255,60	(2,948,339.62)	(506,107.65)	(2,395,037,772.83
ANT ENGLISH THE RESIDENCE										
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)	4,234,854,513.03									4,388,161,899.63

KENTUCKY UTILITIES COMPANY RWIP BY G/L ACCOUNT - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
RETIREMENT WOR	K IN PROGRESS									
Electric	13,605,672.01			14,675.52	(161,732.61)	(8,289,552.22)	14,696,096.93	(874,465.78)	(606,107.65)	18,384,586.20
	13,605,672.01	7.0		14,675.52	(161,732.61)	(8,289,552.22)	14,696,096.93	(874,465.78)	(606,107.65)	18,384,586.20
RWIP ACCOUNT 10	8099									
Electric										- 2
										-
RWIP ACCOUNT 10	8799									
Electric	287,261.46				(161,732.61)		285,020.95			410,549.80
	287,261.46				(161,732.61)		285,020.95			410,549 80
RWIP ACCOUNT 10	8901									
Electric	13,318,410.55			14,675.52	· ·	(8,289,552.22)	14,411,075.98	(946,808.69)	(533,764.74)	17,974,036.40
	13,318,410.55			14,675.52		(8,289,552.22)	14,411,075.98	(946,808.69)	(533,764.74)	17,974,036.40
TOTAL RWIP										
Electric	13,605,672.01		4	14,675.52	(161,732.61)	(8,289,552,22)	14,696,096.93	(946,808.69)	(533,764.74)	18,384,586.20
	13,605,672.01			14,675.52	(161,732.61)	(8,289,552.22)	14,696,096.93	(946,808.69)	(533,764.74)	18,384,586.20

VARIANCE

KENTUCKY UTILITIES COMPANY DETAIL OF TRANSFERS - FINANCIAL ACCOUNTING DECEMBER 2011

		Jan-2011 Transfers/ Adjustments	Mar-2011 Transfers/ Adjustments	Apr-2011 Transfers/ Adjustments	Jul-2011 Transfersi Adjustments	Aug-2011 Transfersi Adjustments	Sep-2011 Transfers/ Adjustments	Oct-2011 Transfers/ Adjustments	Nov-2011 Transfers/ Adjustments	Dec-2011 (A) Transfers/ Adjustments	Dec-2011 (B) Transfers/ Adjustments	Dec-2011 (C) Transfers/ Adjustments	Ending Balance
FERC FORM	1 COLUMN CLASSIFICATION:	Transfer	Transfer	N/A	NA	NIA	Addition	NIA	NIA	Adjustment	Addition	Transfer	
101	UTILITY PLANT IN SERVICE												
	Electric		2.4.200									272200	
	Electric Distribution	100	787 154 19	4)	100		-	1.5		-	499.658.73	(64,721,12)	1,222,081 90 (787,154,19)
	Electric General Plant Electric Hydro Production		(787 154 19)	5.	-			-					1/6/ 134 19)
	Electric Intangible Plant		- 3-		1.5	- 12	8			0		1	
	Electric Other Production	-											
	Electric Steam Production	120,828,152.53	6			-	3 663,910 97			(312 738 85)	727 457 04	14	124,906 781 69
	Efectric Transmission										453.047.99	64.721 12	517,779 11
	Total 101 Accounts	120,828,152.53				5-	3,663,910 97			(312,738,85)	1,680,163,76		125,859,488 41
102	PLANT PURCHASED AND SOLD Electric Steam												
105	PLANT HELD FOR FUTURE USE												
102	Electric												
	Electric Steam	(120,828,152,53)											1120 828 152 53
	Total 105001	(120,828,152.53)											(120,828,152.53)
106	COMPLETED CONSTRUCTION NOT	N ACCIFIED											
100	Electric	LASSIFIED											
	Electric Distribution		12	- 0	- 2	-	-			1,2	S .	2.1	-
	Electric General Plant	-	3.0		20	-		~		4	4	-	
	Electric Hydro Production	-	54				8	8	1.8	(4)		1811	
	Electric Intangible Plant	-	1,6	1.41		-		8					4
	Electric Other Production		-	8	-	*		7.	*			4	- 5
	Electric Steam Production Electric Transmission			- 1	- 3	- 20	9	- 3				4	
	Total 106 Accounts									- 40			
121	NONUTILITY PROPERTY												
	Common												
	Non Unity Property												-
	Total 121001						<u> </u>						-
	Net Transfers						3,663,910.97			(312,738 85)	1,680,163 76		5,031,335 88
		Transfers/	Transfers/ Adjustments	Transfers/	Transfers/ Adjustments	Transferal	Transfers/ Adjustments	Transfers	Transfers	Transfersi Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Ending Balance
S. Carrier		Adjustments	Adjustments	Adjustments	Adjustments	Adjustmenta	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Balance
LIFE RESER			*****			and bearing or the			14 15 15			2.24	
	Electric Distribution Electric Distribution - ARO	17.	(181,198.53)		*	(3,673.06)			(2.479.73)			9,166.52	178 184.82
	Electric General Plant		181, 198,53	1.2	1		- 3	148 08		6.2	2.0		181,344 51
	Electric Hydro Production	121	101, 100,33	- 2	2	2	-	140,00			- 6	1	101,544 01
	Electric Hydro Production - ARO		19	1/2	2		1	3			- 12	4	
	Electric Other Production	(4)	(be)	12	2)	1.			1	11.4	(4)		
	Electric Other Production - ARO	4		9.1	1000000	1	19			1/4/			
	Electric Steam Production	(4)	(F.		(282,823 63)		Jan 1991	(*)	-	1000		100	(282,823.63
		120	-	19		-	105,352 11			40,371,73			(64,980.38
	Electric Steam Production - ARO											Design the Control of	
	Electric Transmission	- 20	0-0	. 90				90	-			9 166 52)	(9,166.52
		3		3				- 3				(9,166,52)	(9.166.52

	Jan-2011 Transfers/ Adjustments	Mar-2011 Transfers/ Adjustments	Apr-2011 Transfers/ Adjustments	Jul-2011 Transfers/ Adjustments	Aug-2011 Transfers/ Adjustments	Sep-2011 Transfers/ Adjustments	Oct-2011 Transfers/ Adjustments	Nov-2011 Transfers/ Adjustments	Dec-2011 (A) Transfers/ Adjustments	Dec-2011 (B) Transfers/ Adjustments	Dec-2011 (C) Transfers/ Adjustments	Ending Balance
COST OF REMOVAL												
Electric Distribution	1+1	0.02		(-)	40,000.00	10-11		5,494.50	- 00	*	2,848 61	48,343 13
Electric General Plant		(0.02)					90			-	-	(0 02
Electric Hydro Production	12				17.		41		8		-	
Electric Other Production	1.2		4	-			**		- 8		-	1 L
Electric Steam Production			-	282,823.63	-				-	(37.069.71)		245,753 92
Electric Transmission		-							9	(1,060,171.41)	2 848 61	11 063 020 02
Non Ut by Property	-		-		and the second second	(XX)						
				282,823 63	40,000 00		111	5,494.50	A	(1,097,241 12)		1768 922.99
SALVAGE												
Electric Distribution		1.3				121		140		44		4
Electric General Plant			9.0		- 2	7.00	40.	104		100		
Electric Hydro Production			20	2.0	100				1.2			-
Electric Other Production			2.	196	100	120						2
Electric Steam Production					10.2	100		2				
Electric Transmission			- 5		10			- 2	- 3	5,692.50		5,692.50
Non Utility Property		-	3.		- S					2,086.30	-	2,032,00
Harr Others Library	-		2	4.	-					5,692.50		5,692.50
TOTAL RESERVES												
		1454 455 541			36,326 92			3 014 77			12,015.13	(129,841 69
Electric Distribution		(181,198.51)		-			-		~	-		115a'ov 1 ga
Electric Distribution - ARO			-	-		~	3.60		-			141 4 11/44
Electric General Plant		181 198 51	-	-	-	3.5	146 08	-	~			181,344 59
Electric Hydro Production			200		3	7	9	4		At .		
Electric Hydro Production - ARO	8			-	-	14			~			*
Electric Other Production	*	14	14	1.4	~	-			-	*		*
Electric Other Production - ARO		1.0		1.50				-				
Electric Steam Production		-	1.0	-	-		÷ 1		773.57	(37.069 71)		137,069 71
Electric Steam Production - ARO						(105,352,11)		(+)	40 371 73			64,980 38
Electric Transmission		199					*			(1,054 478 91)	112.015 131	(1,066,494,04
Electric Transmission - ARO	7		8			140						-
Non Ut ity Property					35,326.92	(105,352.11)	146.08	3,014 77	40,371 73	(1.091 548 62)		(1.117,041.23
									7,121014			
RETIREMENT WORK IN PROGRESS			and district									Valencial.
Electric			14,675 52 14,675 52	-	:			-				14,675 52
					100,000,00	V. 14 (14 (14 (14 (14 (14 (14 (14 (14 (14	120200	100700	Labora	October and The		
YTD ACTIVITY	-		14,675,52	-	36,326,92	(105,352 11)	146.08	3,014 77	40,371 73	(1,091,546 62)		(1,102,365 71
AMORTIZATION												
Electric				1			-					×
		15	191		8-			5				
2000002002000200			-									14 489 05 2
Depreciation & Amortization Total			14,675 52		36,326 92	(105,352.11)	146 06	3.014.77	40.371.73	(1.091,548 62)		(1.102.365.71

Jan-11 Tranfer from 105 to 101 - TC2 placed in service during January 2011.

Mar-11 Tranfer Meters to the correct plant account

Apr-11 Sale of Vehicles

Jul-11 Correction of reserve related to relicer retirement

Aug-11 Sale of Land

Sep-11 ARO Revaluation - Transfer of ARO from LGSE to KU for Joint Use TC2 assets.

Oct-11 Sale of Vehicles

ov-11 Sale of Land

Dec-2011 (A) ARO Revaluation - Settlement of ARO's that no longer quality for ARO status.

Dec-2011 (B) ARO Revaluation - Establishment of new ARO's.

Oec-2011 (C) Transfer of assets between accounts.

KENTUCKY UTILITIES COMPANY DETAIL OF TRANSFERS - FINANCIAL ACCOUNTING - VIRGINIA DECEMBER 2011

		Jul-2011 Transfers/ Adjustments	Aug-2011 Transfers/ Adjustments	Dec-2011 Transfers/ Adjustments	Transfers/ Adjustments	Ending Balance
FERC FOR	M 1 COLUMN CLASSIFICATION:	Transfer	Transfer	Transfer		
101	UTILITY PLANT IN SERVICE					
	Electric	400.04	00 400 04	F7 477 00		00.014.00
	Electric Distribution Electric General Plant	(125.31)	29,463,01	57,477 20	*	86,814 90
	Electric Hydro Production	-				
	Electric Intangible Plant					
	Electric Other Production	5.	1.0	2		
	Electric Steam Production					
	Electric Transmission	(5,157.92)				(5,157.92)
	Total 101 Accounts	(5,283.23)	29,463.01	57,477.20		81,656.98
102	PLANT PURCHASED AND SOLD					
	Electric Steam			-		
105	PLANT HELD FOR FUTURE USE					
	Electric					
	Electric Steam					
	Total 105001			-		
106	COMPLETED CONSTRUCTION NOT CL	ASSIFIED				
	Electric					
	Electric Distribution				(3)	1
	Electric General Plant Electric Hydro Production	-		*		
	Electric Intangible Plant					
	Electric Other Production			\$		Ø
	Electric Steam Production	13				
	Electric Transmission			- 2		
	Total 106 Accounts				-	94
121	NONUTILITY PROPERTY					
	Common					
	Non Utility Property					
	Total 121001	-				
	Net Transfers	(5,283.23)	29,463.01	57,477.20		81,656.98

Replacement of falled breaker, moved one from spares to repair and moved failed breaker to spares for evaluation. Moved additional breaker from sub to Jul-11 spare equipment.

Consists of two incidents. First one, replaced falled transformer with one from spare equipment. Second one, replaced transformer that falled during a Aug-11 major storm with one from spare equipment - then moved the falled transformer to spare equipment for evaluation.

Dec-11 Transfer equipment from spare equipment in KY to VA distribution substation.

KENTUCKY UTILITIES COMPANY Land and Vehicle Retirements- 2011

		Land Cost Vehicles NBV	Unplanned Depreciation	RWIP	Gain/Loss	GL	Check
APRIL	Vehicle (127552)	THE RESERVE		(14,675.52)	(14,675.52)		
AUGUST	Land (132706)	(3,673.08)	2	(40,000.00)	(36,326.92)		
OCTOBER	Vehicle (134378)	(12,532.85)	-	(12,678.93)	(146.08)		
NOVEMBER	Land (132284)	(2,479.73)	2.	(5,494.50)	(3,014.77)		
		(18,685.66)	-	(72,848.95)	(54,163.29)		(54,163.29)
Gran	nd Total	(18,685.66)		(72,848.95)	(54,163.29)		(54,163.29)

Amounts in the cost column for land/vehicles represents the undepreciated balance on the vehicles.

Project Number	Project Description	CWIP Spend
113305	KU DIST LINE TRANSFORMERS	\$7,110,648.74
117150	Trimble County 2 KU	\$2,299,445.04
117362	Accrued Labor - KU	\$230,275.14
118213	Va City-AEP Clinch River	\$842.38
118216	Trimble 2 Trans. Projects - KU	(\$139,975.39)
118251	GH3 FGD	\$316,390.76
119518	Shelbyville Northwest Bypass	\$1,544.89
119903	Clear A&G 12/04	\$2,270,803.22
119961	BR ASH POND EXP	(\$16,452,549.44)
119962	GH2 FGD	\$165,549.47
120208	GH4 FGD	\$622,715.97
120209	GH SO2 Common	\$918,540.14
120210	BR 1, 2, & 3 FGD	\$4,845,835.46
120418	DX2 JOHNSON VLV REFURB 11	\$511,853.39
120756	Misc. A/R Uncollect - KU Cap	\$22,075.75
121076	Loudon AveLansdowne DC 69 kV	\$6,579.69
121443	PAYNES DEPOT RD HWY PROJECT	(\$65,366.19)
121682	TC Ash/Gypsum Ponds - KU	\$3,608,885.86
121685	TC2 AQCS - KU	\$841,821.66
122049	*UK Underground	(\$867.72)
	DX1 OVERHAUL 11-12	
122086		\$1,665,783.00
122177	Millersburg Control Hse Repl	\$194,202.16
122524	Breaker Replacements-KU	(\$1,791.68)
122609	Ghent Ash Pond/Landfill	\$59,727,530.52
122991	World Equestrian Games	(\$1,850.86)
123136	KU POLE INSPECTION	\$6,262,462.05
123216	BR Diesel Generator 10	\$5,813.72
123218	BR 1/2 SW Pump Feed Repl 11	\$266,415.82
123219	KU BRCT7 A/B Conversion 08	(\$5,544.79)
123271	UK HOSP DIST RELOC OH WOOD/EUC	(\$63,474.75)
123281	GH DRIFT DIVERSION	\$230,012.49
123302	UK Med Cntr Hse Relo	(\$375,679.10)
123557	BR3 SCR	\$33,940,583.45
123599	KU-Gen Stator Bar Study	\$320,390.75
123689	SOM NORTH BYPASS 166	\$18,306.30
123741	Cynthiana Bypass HWY Relo	\$403.90
123871	BRCT8 HGC Recond 11-12	\$714,046.00
123954	GS DQIStrat 2010	\$144,054.16
123996	GR A Conveyor Belt Repl	(\$2,620.53)
123997	GR P1 Sump Replacement	\$0.35
124000	GR U3 Main Trans Lead Repl	(\$1,166.25)
124001	GR 2010 Asbestos Abatement	(\$52,587.21)
124005	GR 2011 Asbestos Abatement	\$62,365.13
124007	GR 5-1 FD Fan Motor Rewind	\$40,318.27
124012	GR B6 Sump Pump Repl	\$0.35
124014	GR Serv Wtr Piping Repl	\$89,778.72
124173	GH3 ECONOMIZER REPL	\$1,335,713.68
124176	GH3 ESP OUTLET PLATE SUSPEN	\$584,101.33
124180	BR1 Turb Cntrl Repl 10	\$18,599.75
124181	BR Stm&Gas Turb Vib Sftwr 11	\$120,345.45
124212	BR3 Primary SH Repl 12	\$1,081,155.47
124213	DX2 Overhaul 11	\$3,711,706,20
124216	GH4 CCW HEAT EXCHANGER	\$117,534.59

Project Number	Project Description	CWIP Spend
124220	GH3 SH SPRAY VALVE RETROFIT	\$42,016.37
124222	GH BARGE MOORING CELL C-9	\$21,826.68
124239	GH1 SCR CATALYST ADDITION 10	\$226,722.63
124242	GH1 AIR HEATER BASKET REPL	\$354,427.67
124248	GH UPRIVER FLOATING BARGE	(\$1.49)
124249	BR2 Controls Repl 10&11	\$2,836,073.09
124252	BR2 ESP Interlock 11	\$42,421.08
124254	BR2 Wtr Induct Cntrl - II 11	\$25,164.08
124255	DX Cool System Pipe Repl 12	\$118,811.81
124257	BR 1&2 Conv Room Roof Repl 10	\$61,233.83
124260	BR1 B Heater Repl 12	(\$14,585.31)
124261	BR1 1-2 SB Air Comp Repl 11	\$99,679.09
124262	BR1 Precip Rapper Repl 11	\$105,003.17
124276	BR3 Control Air Comp Repl 10	\$12,429.67
124280	BR2 E Heater Repl 11	\$563,064.37
124282	BR1 IR & IK Sootblower Repl 12	\$572,117.62
124283	BR3 MV Prot Relay Repl 11	\$162,246.12
124284	BR1 Primary Air Fan Motor 11	\$39,280.06
124286	BR1 Mill Motor 11	\$21,445.18
124288	BR3 Generator Rewind 13	\$5,710,020.38
124309	BR Asbestos Abatemnt 11	\$57,359.36
124326	GH3 F FEEDWATER HEATER REPL	\$756,854.77
124328	GH ERT EQUIPMENT	\$26,927.41
124332	GH2 2ND STAGE DIAPH REPL	\$18,276.98
124338	GH2 REHEAT PENDANT ASSY	\$2,619,864.45
124349	PVL-161-69kV, 150 MVA tran rpl	\$32,835.43
124419	GR 2010 U4 Breaker Refurb	\$3,180.34
124558	TC CT KU 5/6 REPL VLRA BATRIES	\$24,962.92
124560	TC CT KU INSTALL GRD FALT PROT	\$3,092.30
124563	TC CT KU INSTALL GRD FAULT PRO	\$43,653.09
124580	Comp-related equip- KU 2011	\$8,311.26
124607	GH2 ECONOMIZER REPL	\$3,555,101.68
124687	09 CENT DSP ROGERS GAP SUB	(\$262.48)
124691	09 CENT CYNTHIANA SUB	\$0.01
124698	09 CENT MISC SUBSTATION	\$45,016.64
124704	09 EARL MISC SUBSTATION	(\$538.80)
124782	09 CENT BLUEGRASS STATION	\$56,000.41
124783	09 CENT RICHMOND SUB	\$0.01
124784	09 CENT TRANSFORMER REWINDS	\$3,412.91
124934	RCKY BR-POCKET 69K CAWD STR86	\$1,326.48
124970	US HWY 27 RELOCATION	\$0.10
125028	Brown North - Tyrone 138kV	\$2,139,700.51
125030	REB FACILITIES CAPITAL	(\$645.00)
125035	DIST FAC CAPITAL	(\$149.05)
125062	Higby Mill 138/69 112 MVA	(\$2,882.06)
125070	Etown Switches Replacement	\$0.03
125079	DFR Study	(\$3,845.86)
125101	Brown Ash Pond Phase II	\$12,888,896.52
125192	ODP Fiber Buildout Y1/2-KU	(\$102.09)
125367	HW/SW Dev Tools 026580-KU10	\$29.96
125369	HW/SW Dev Tools 026540-KU10	\$22.45
125375	HW/SW Dev Tools 026510-KU11	\$5,409.59
125378	HW/SW Dev Tools 026580-KU11	\$7,336.71

Project Description	CWIP Spend
HW/SW Dev Tools 026540-KU11	\$9,179.53
HW/SW Dev Tools 026530-KU11	\$4,787.31
HW/SW Dev Tools 026560-KU11	\$2,796.51
Data Protection-KU11	\$10,920.59
NET WPF CLIENT FRAMEWORK-KU	\$956.05
	(\$405.08)
	\$425.27
	\$8,359.50
	\$4,767.63
	\$433.78
Access Switch Rotation-KU11	\$198,759.46
	\$75,452.39
	(\$4,332.65)
	\$23,561.25
	\$21,724.49
	\$12,533.18
	\$22,793.31
	\$50,239.62
	\$120,921.24
	(\$17,814.23)
	\$255.57
	\$20,712.39
	\$39,976.24
	\$77,988.85
	\$12,354.19
	\$257,502.44
	\$91,275.01
	\$61,055.97
	\$44,869.35
그 어디에서 있는데 그 아이들이 아이를 하는데 이렇게 하는데 아이들이 되었다.	\$122,215.76
	\$74,040.49
	\$29,005.39
	\$56,488.92
	\$15,617.59
	\$228.16
	(\$115.20)
	\$423,519.45
	(\$9,099.87)
	\$322.56
	\$819.94
	\$2,008,144.10
그 사람이가 아니는 이 아이는 아니까지 아니는 아니까지 않는 아니까지 않아니다.	\$6,337.93
	\$15,809.06 \$42,622.86
	\$12,266.62
	\$10,353.00
	\$12,719.69
	\$37,358 15
	(\$2,395 44)
	\$23,209 13 \$310,703.50
	\$310,702 59
	\$16,602 35 \$219,732.81
	HW/SW Dev Tools 026540-KU11 HW/SW Dev Tools 026530-KU11 HW/SW Dev Tools 026560-KU11 Data Protection-KU11 .NET WPF CLIENT FRAMEWORK-KU IT Security Infrastruc-KU10 Gen Compl Infras-KU10 Identity Mgmt - KU11 ITSec Lab Enh-KU11 Router Upgrade Project-KU10

Project Number	Project Description	CWIP Spend
125583	EMS Redund- Telecom Exp- KU	\$904.96
125597	10 EMS Servers & Oracle UG- KU	\$87,095.04
125637	PowerPlan Budgeting (KU %)	\$22,438.13
125644	Oracle IPM (KU %)	\$79,948.56
125666	PowerPlant Upgrade (KU %)	\$69,733.50
125673	PR13 GT Control Upgrade KU	\$208,600.16
125675	PR13 Turb Blde Vane Repl KU	\$30,424.24
125677	*MEREDITH 138 KV TAP	(\$0.03
125744	Lake Reba 163- BGAD 138kV Line	\$112,867.63
125748	EKP-Taylor Co REA- Install RTU	\$4,168.16
125749	EWINGTON SUB UPGRADE	(\$3,065.01
125750	INNOVATION DR #2 - COLDSTREAM	\$0.62
125765	COLDSTREAM REDUNDANT FAC	\$9,040.26
125794	SOUTH LIMESTONE STREETSCAPE UG	(\$24,190.06
125856	Norton 34.5kV	(\$251.46
125956	KCA09-POCKETRELAYS	(\$1,423.74
125968	KTU09-BrownNorthReactors	\$12,607.11
125971	KCA09-B North-Alcalde	(\$51,075.58
125988	KR09-S Paducah Control House	(\$35,495.60
125996	Grahamville-DOE 161kV Line	\$1,896,807.43
126020	GR 4-2 ID Fan Motor Rewind	(\$14,599.84
126022	GR #2 PAC Replacement	(\$3,303.12
126027	GR B Conveyor Gear Box	(\$3,605.65
126049	Pad Coleman Rd 161KV Tap	\$3,383.38
126056	BR2 Aux Transformer 10	\$352,305.19
126057	BR2-B Heater Repl 10&11	\$937.75
126059	BR CY Dust Collector Upgr 10	\$9,534.87
126060	BR3 Station Air Comp Repl 12	\$72,071.93
126068	BR Welders 11	\$34,039.93
126069	BR3-4 Pulv Gearbox Rebid 12	\$207,299.84
126070	BR2-1 Hi Eff Static Classfr 12	\$31,262.39
126071	BR2-2 Hi Eff Static Classfr 12	\$29,775.38
126082	BRCT GT24 Purge VIv 10-11 KU	\$21,346.30
126100	GS KU BTU Calorimeter	\$30,300.17
126104	GS KU Vehicle 5002 Repl	\$17.00
126157	GS PC Base Data Acq System	\$523.04
126158	GS Disturbance Monitor Equip	\$512,692.94
126180	*KMPASubstation	\$1,319,717.03
126202	GR Sump Pumps	\$0.35
126234	BR3 Voltage Regulator Repl 11	\$237,981.31
126265	TC CT Stat Air Line	\$6,015.93
126269	BR3 Cooling Twr Swchgr Repl 10	\$61,805.22
126282	GH1 Pulv Vert Shaft Rebuild	(\$24.58
126284	GH Station Access Security Sys	\$35,703.71
126289	GH3 8th Stage Bucket Repl	\$182,492.23
126290	GH3 Absorber Agitator Blades	(\$3,998.04
126294	GH3 Turb Pack & Spill Strips	\$409,179.75
126295	GH2 Puly Vert Shaft Rebuild	\$383,907.98
126296	GH2 SH Platen Replacement	\$1,746,853.89
126300	GH Aerial Lifts	\$117,111.76
126320	Boonesboro Park	\$13,513.06
126404	DOIT KU MOBILE GIS ENHANCE	\$6,439.00
126406	DOIT KU MOBILE GIS ROUTING	(\$9,089.00)

Project Number	Project Description	CWIP Spend
126411	DOIT KU MOBILE INFRASTRUCTURE	(\$1,259.03)
126426	COORD HUGHES LN 0037	\$3,491.54
126428	DSP Ashland Ave 2 Distribution	\$1,219.75
126430	DSP Oxford Distribution	\$5,184.43
126431	DSP Higby Mill Ckt 1071	\$6,849.39
126432	Versailles-Alexander Ckt 500	(\$15,577.22)
126433	DSP Ckt 481 Upgrade	(\$25,584.95)
126435	DSP Joyland 2 Distribution	\$272,159.40
126494	DANVILLE WATER INTAKE	\$34,188.50
126495	SCM 2010 Rp Batteries Sub Area	\$329.56
126502	Purc Tools and Equip 2010	(\$7,908.12)
126506	DSP Appalachia Substation	\$41.34
126507	DSP Clinch Valley Breaker	\$0.21
126508	London Substation	\$1,696.91
126509	DSP Harlan Wye Sub Upgrade	\$273,400.74
126510	Purchase 12/22 MVA transformer	\$13,500.00
126512	Earlington Tools & Equipment	(\$4,837.47)
126516	Earlington Substation Repairs	\$4,790.75
126517	Nortonville Substation Upgrade	\$73,008.09
126519	Westvaco Sub RTU Replacement	\$538.77
126520	Replace 34kv Circuit Breakers	\$0.70
126522	Dawson Springs Add Protection	(\$0.02)
126525	Rpice Underrated Sub Reclosers	(\$431.30)
126528	DSP Carntown Sub Upgrade	\$279,647.36
126530	Rineyville Sub Project	\$508,621.61
126531	DSP Paris Detroit Harvestr Sub	\$9,898.27
126534	DSP Richmond 2 Sub Upgrade	\$452,380.74
126535	DSP Adams Substation	\$137,949.08
126536	DSP Oxford Substation	\$198,473.54
126538	DSP Ashland Ave 2 Breaker	\$271.58
126539	DSP Joyland 2 Breaker	\$98,630.24
126542	DSP Trafton Ave 12kV Main Brkr	\$17,054.04
126544	DSP Fairfield Substation	(\$799.33)
126546	SCM Central 2010 Sub Misc.	(\$5,471.40)
126550	SCM 2010 Cent Replace Breakers	\$1,908.58
126551	SCM 2010 Central Rplc Battries	\$1,477.71
126557	CLINCH VALLEY DO	\$12,436.70
126560	MAYOC RECLOSERS	\$4,830.48
126561	MAYOC KENTON CIRCUIT ADDITION	(\$25,796.39)
126563	MAYOC MT OLIVET RECONDUCTOR	\$6,724.16
126569	002-Wofford RTURepl	\$18,101.84
126570	051-Pittsburg RTURepla	\$155.77
126593	TC CT HGPI KU#1	\$83,813.40
126594	TC CT HGPI KU#2 & CI PARTS	\$7,264,419.06
126595	TC CT HGPI KU#3	\$2,346,041.43
126599	RECON CKT 334	\$9,404.58
126607	RECLOSERS	(\$0.55)
126638	GS-KU-Cyber Security	\$366,708.04
126639	GS-KU-Satellite Phone	\$2,073.67
126729	IT KU TEXTING (CUST COMM)	\$15,219.33
126738	DSP UK West Substation Add	\$1,292,043.05
126743	DSP Greasy Creek Sub Upgrade	\$308,334 41
126755	KU MISC BUSINESS OFFICE 2010	\$5,719.71

Project Number	Project Description	CWIP Spend
126768	W.Lexington-Bkr Upgrade	\$84,858.36
126773	West Cliff Rebuild	\$2,739,168.28
126774	Danville Breakers	\$104,405.26
126776	Relay Replacements-2010	\$1,986.16
126779	Surge Arrestors - KU-2011	(\$7,830.07)
126780	Batteries - KU-2010	\$12,798.20
126781	Station Srvce Transfrmr-2010	\$16,871.00
126782	Instrument Xfrmr Rplment-2010	\$0.83
126783	Meredith	(\$0.02)
126784	Central Hardin	\$19.00
126785	Work Mgmt / FRP software	\$971,145.88
126787	Test Bench	\$12,953.99
126790	Higby Mill Brk Replacement	\$10.95
126794	Inst 69kv/54.0MVA Capactr FMC	\$15,450.73
126795	69k/21.6MVAR Nich City Sub	\$153,049.40
126796	36MVA Capctr-Rogersville 69kV	\$49,723.81
126803	Enhance AutoCAD Capabilty 2011	\$33,338.19
126823	DX Dam Leakage Remediation	\$8,381,514.35
126832	Stone Road Shop Expansion	\$12,284.93
126838	HW/SW Dev Tools 026520-KU11	\$2,242.11
126844	Microsoft License-KU11	\$57,306.56
126846	Srvr Cap Expan & Rel-KU11	\$49,746.00
126850	Upgrd Vmware Infrast-KU11	\$40,865.81
126853	Wiring Upgrd VolP & Data-KU11	\$19,034.18
127063	Bdstown Ind Thermal Upgrd	(\$2,428.00)
127080	Green Rv Plant-Erington 69k	\$491,335.36
127134	TC CCP LANDFILL PH1 RAV-KU	\$1,614,035.93
127137	TC CCP HOLCIM BARGE-KU	\$768,534.44
127142	Openview.NET- KU	\$180,966.00
127148	CIP- KU 2011	\$42,123.22
127161	161-161KV BUS TIE SWITCH	\$155,491.02
127162	161-Control House	\$57,853.61
127215	DSP 34 kV Metering	\$1,227.41
127216	DSP Exeter Substation	\$6,861.89
127234	PV-345-Panels	(\$11,071.75)
127242	Newtown Pike Extension UG	(\$635,351.23)
127260	TC2 Temporary Workaround	(\$668,357.63)
127266	TC2 CAPITAL SPARES - KU	(\$206,772.51)
127286	GHENT BKR 946 IN	\$157,549.92
127297	BR 2-A Heater Replacement 10	\$5,869.44
127355	PinevilleEqpRM	(\$37,011.73)
127372	ADAMS-SCOTT CO 69KV PARAMETERS	\$17,905.95
127395	KBR10-GrnRver009	\$895.96
127405	Versailles Bypass Capacitor	\$24,712.42
127420	TC UPGRADE A LIMESTONE MILL	\$12,590.11
127421	TC UPGRADE B LIMESTONE MILL	(\$7,784.34)
127429	CustSelfServ-First Release KU	(\$440 40)
127425	SAP-ParallelTest&QAEnvironKU	\$34,874.26
127443	EnergyEff CommAuditProj KU	\$0.10 (\$4.547.17)
127444	ScottCo69kVBrkrs	(\$1.517.17)
127452	TC2 KU Limestone Conveyors	\$30,480 26
127456	Grahamville Bus Tie Breaker	(\$38,730,24)
127462	OXFORDSUB#2TAP	\$13.911.14

Project Number	Project Description	CWIP Spend
127485	AO SMITH BREAKER	\$869.74
127491	KSH TO EAST UBUILD	(\$742.66)
127492	KSH TO DANVILLE EAST UB	\$742.66
127493	HARLAN WYE CIRCUIT	\$1,056.04
127495	PowerSimm - KU	(\$20,388.75)
127500	NAS - Dow Corning West OPGW	\$94,927.89
127512	RICH 2 SUB 4KV TO 12KV	\$239,068.44
127519	GH4 Absorber Agitator Blades	\$3.90
127541	Ener Eff -Operations Auto KU	\$616,598.87
127546	238-RemoteEndsWrk	\$45,299.05
127547	Landsdowne CKT 0033 EXTENSION	\$20,466.11
127549	FALLS Software Purchase	\$26,374.92
127550	BR 2-A Htr Drain Pump Repl 10	(\$2,163.18)
127556	ARNDORCSTR-RODA	\$423,883.68
127560	NBU NGCC - CR KU	\$999,430.53
127570	GH1 Aux Trans Feeder Cable	\$1,098.88
127606	Warsaw East Capacitor Bank	(\$113,489.67)
127640	GR Air Dryers	\$95.65
127644	LivingstonCo-KYDam Fiber Upgr	\$86,858.82
127647	FUEL WORX LICENSE FEE KU	\$13,291.87
127654	2010 KU Transformer Replace #1	\$0.88
130001	REPLACE BOC CRAC UNIT-KU	(\$132,027.75)
130004	IMPLEMENT SOA-KU	\$470,837.33
130011	Ghent Switch Replacement	\$110,586.77
130079	Construction for DO - KU 11	\$3,920.34
130138	Ckt 0752 Poor Valley Sub	\$5,224.44
130135	CKT 0390 Meldrum Sub	(\$2,742.84)
130146		\$2,638.29
	Ckt 4702 Big Stone Gap Sub Ckt 0757 Hamblin Sub	
130150		(\$262.47)
130151	Ckt 0309 Greasy Creek 12KV Sub	\$723.22
130152	Ckt 135 Lakeshore Sub	\$26,136.32
130153	Ckt 3410,3409 Earlington	\$341.04
130165	CEMI - KU	\$1,492.44
130168	RISS Storage Upgrade-KU	\$639.59
130174	CIP COMPLIANCE INFRASTR-KU11	\$159,696.47
130187	CIP COMPLIANCE TOOLS-KU11	\$86,366.57
130191	CONSTRUCTION-SVCDESK - KU	(\$24.70)
130237	ENTERPRISE STORAGE EXPAN-KU11	\$121,938.07
130243	UPGRADE TO SP2011-KU11	\$37,881.37
130272	RISS REPLACEMENT-KU11	\$172,270.06
130363	PROJMIRROR DB TECH-KU11	\$48,059.67
130402	EVALUATE TOOLS&UTILITIES-KU11	\$10,087.91
130465	Collaborative Tools-KU11	\$1,742.01
130474	Rineyville Tap 69kV	\$36,353.75
130489	BILLING ENHANCEMENTS - KU10	\$129,928.90
130491	VENTYX MOBILE UPGRD-KU10	(\$19.46)
130508	ecoAsset Software - KU	\$699.60
130509	GH TGA Analyzer	\$458.33
130530	2010 KU XFMR Replacement #2	\$0.52
130545	69 x 34KV Auto - Spare #2	\$17,679.88
130555	Bromley TR1 Disc-Fuse Assm	\$0.66
130565	BR Crusher House Lifting Str	\$56,421.20
130569	BR2 Burner Isolation Gates 11	\$28,642.06

Project Number	Project Description	CWIP Spend
130571	BR3 DCS Processor Upgr 11	\$202,245.37
130575	GH 2 E Heater Replacement	\$290,667.59
130576	GH 2 Blowdown Tank Replacement	\$9,768.96
130577	GH Alignment Equipment	\$35,818.12
130578	GH 3 CT Dist Header Repl	\$818,720.56
130580	GH 1 & 2 LPSW Isolation Valves	\$286,686.96
130581	GH Compact Man Lift	\$47,617.08
130583	GH 1 & 2 Sample Chiller Repl	\$38,544.19
130590	GH 3 DPR Replacement	\$183,332.30
130593	GH 3 ID Fan Press Trans Purge	\$15,867.46
130603	GH 4 Boiler Wallblowers	\$392,552.94
130605	GH 1 Sootblower Addition	\$193,430.14
130617	GH 2 2A Main Break Cubicle Mod	\$29,086.59
130618	GH3 Boiler Combustion Mon Sys	\$227,822.87
130619	Toyota South-Toyota North OPGW	\$204,193.29
130620	Scott County - Adams OPGW	\$183,632.67
130621	Adams - Toyota South OPGW	\$12,270.84
130627	Som Revelo Sub Ph Addition	\$49,615.53
130631	DAVIESS CO Station Backup	\$25,654.87
130633	Montgomery Road-Coeburn	\$23,900.12
130635	DSP Norton East Distribution	\$6,839.19
130639	131-StationServiceTransUpgr	\$23,070.28
130648	DSP BELT LINE DISTRIBUTION	\$56,868.55
130652	SCM 2011 Earl Wildlife Prot	\$23,403.70
130656	Island Sub Trans Repl Proj	\$396,260.09
130657	White Plains Sub Trans Repl	\$468,914.03
130659	DSP East Lex SCADA	\$69,803.65
130662	Millwood 12KV Substation Tran	\$476,174.28
130664	DSP AO Smith Substation Upg	\$574,000.13
130666	DSP Picadome 12kV Break	\$183,572.43
130667	DSP Reynolds 2 Breaker Prj	\$134,354.48
130670	DSP Pngton Gap Sub Propty	\$163,769.79
130673	Corning Substation Upgrade	\$2,027,465.34
130675	DSP Kenton Breaker Prj	\$155,977.87
130676	Earl 12kv Add Circuit Prot	\$49,069.04
130677	Richmond Industrial Breaker	\$24,198.20
130679	DSP Picadome 12kV Distribution	\$79,260.12
130681	DSP ASHLAND AVE 1 CKT 49	\$219,218.51
130682	DSP REYNOLDS 2 DISTRIBUTION	\$48,528.78
130687	DSP HIGHBRIDGE CKT 453	\$29,317.23
130694	DSP ADAMS CKT 453	\$18,274.89
130696	LEXOC PURCHASE KUBOTA TRACTOR	
130697	DSP Waco Sub Upgrade Pri	\$45,998.83
The second secon	LEXOC PURCH HDW 12KV HIPOT	\$339,532.27
130704		\$17,773.01
130708	SCM 2011 Earl Sub Battery Rpl	\$18,785.71
130709	SCM 2011 Cent Sub Misc	\$198,557.65
130710	SCM 2011 Pine Rplc Batteries	\$20,546.73
130711	SCM 2011 Earl Sub Repairs	\$200,403.23
130713	SCM 2011 Pine Misc Sub Proj	\$95,646.62
130721	SCM Install XFMR Fans	\$28,722.20
130723	SCM Online Filter LTCs Prj	\$42,661.64
130724	SCM 2011 Rpic Sub Reclosers	\$38,158.96
130725	SCM 2011 Rplc 34kv Earl Brkr	\$37,953.41

Project Number	Project Description	CWIP Spend
130726	SCM 2011 Rplc 345 Frnkfrt brkr	\$74,248.10
130727	SCM 2011 Pine Rplc 34kv Brkrs	\$155,515.03
130729	SCM 2011 Earl Brkr Rplcmns	\$194,118.82
130730	SCM 2011 Cent Rplc Breakers	\$199,055.17
130731	SCM 2011 Cent Rplc Bushing	\$28,361.35
130732	SCM Pine Rplc Failed Brkrs	\$43,881.25
130733	SCM Earl Tools & Equip	\$41,840.55
130734	SCM 2011 Pine Tools & Equip	\$14,316.88
130735	SCM 2011 Andover Rpl 34kv brkr	\$65,052.99
130737	SCM Earl Deficncy Corrct	\$161,011.30
130738	SCM 2011 Pine NESC Violations	\$31,415.84
130739	SCM Cent Rplc Batteries	\$10,241.12
130741	SCM Cent Tools & Equip	\$59,797.42
130742	SCM 2011 Pine Rplc Sub Fences	\$20,313.87
130743	SCM 2011 Pine 69kv Fuse Barrl	\$31,690.68
130744	SCM 2011 Deer Branch Recloser	\$45,803.81
130799	Owingsville Ind Park Upgrade	\$68,549.07
130801	GR CEMS Flow Probe Replacement	(\$32,071.65)
130805	DSP Polo Club Blvd Sub	\$349,082.45
130851	BROWN 1 FABRIC FILTER	(\$0.41)
130861	BR2 FABRIC FILTER	(\$0.71)
130867	BR3 FABRIC FILTER	\$43,610.17
130870	GH1 FABRIC FILTER	\$15,599.64
130871	GH2 FABRIC FILTER	\$14,499.22
130872	GH3 FABRIC FILTER	\$14,499.64
130873	GH4 FABRIC FILTER	\$14,499.24
130884	Nortonville 4KV to 12KV	\$99,624.64
130885	Island Distribution System	\$134,365.17
130886	White Plains 4KV to 12KV	\$75,799.80
130890	RATE COMPARE - KU10	\$57,257.36
130894	Drafting Equip - KU	\$8,551.43
130895	Ghent 345kV Brkr Repl	\$1,663,545.56
130905	GH1 SAM Mitigation	\$1,035,745.94
130906	GH2 SAM Mitigation	\$1,324,021.25
130907	GH3 SAM Mitigation	\$950,928.66
130909	GH4 SAM Mitigation	\$841,643.70
130991	2010 KU Transformer Purch #1	\$4,640.00
130993	2010 KU Transformer Purch #2	\$1,856.33
130995	GH 4 Air Heater Basket Repl	\$542,720.00
131074	METER KU EQUIP	\$70,394.96
131081	KU ERTS	\$29,350.07
131090	Internet Functionality KU	\$22,000.00
131092	Mobile Auto Dispatch KU	\$1,318,340.42
131093	Mobile GIS Enhance KU	\$27,290.79
131097	Rptg_Bus Intelligence KU	\$30,984.50
131098	Smallworld Upgrade KU	\$189,992.32
131101	Hardware Infrastructure KU	\$154,124 31
131103	Carry Over Projects KU	\$26,810 94
131144	CLARK CO HIGH RELOCATION	\$208,707.92
131153	FieldNet Upgrades - KU	\$16,992.00
131160	RETAIL Hardware IFS - KU	\$74,200.30
131223	KU Substation Equipment Prch	(\$3,537,778 06)
131224	BR Hyd Bolting Eq 11	\$42,001.26

Project Number	Project Description	CWIP Spend
131234	BR Clam Shell Bev 11	\$28,752.29
131235	BR2-3 Hi Eff Static Clasfr	\$30,571.29
131236	BR2-4 Hi Eff Static Clasfr	\$28,517.77
131243	Brown 1,3,FGD, LS - NERC CS IA	\$546,721.28
131252	FAIRVIEW SUB DIST LINES	\$168,053.35
131253	PURCHASE AIR COMPRESSOR RIC	\$17,219.48
131254	011060BUSINESS OFFICE MISC	\$134,823,16
131259	Joyland Upgrade	\$240,031.45
131260	BRCT BOP Station Batteries 11	\$124,813.89
131262	BRCT 11N2 Sta Batteries 11-12	\$187,542.91
131266	BRCT 5, 6 & 7 HMI Upgr 12 KU	\$199,609.25
131273	FAWKES-OKONITE 69KV RECON	\$394,903.94
131274	OHIO CO - MEREDITH 138 KV	\$3,159,748.57
131306	NESC Upgrades-2011	\$94,725.22
131308	FMC Sub Fencing	\$33,629.32
131315	Repl Brkr 192-688 at Pineville	\$94,537.61
131318	ONEQ NEW BUSINESS	\$3,150.00
131319	Repl Brkr 178-718 at Hardin Co	\$106,321.78
131321	Stanford N 19.8 MVAr 69kV Cap	\$184,079.55
131322	Mt. Vernon Cap Bank	\$146,232.85
131325	Scott Co 27.0 MVAr 69kV Cap	\$249,934.32
131327	W. Frankfort 36.0MVAr 69kV Cap	\$295,091.60
131329	Danville N 42.0MVAr 69kv Cap	\$273,673.65
131336	500kV Brkr Replacements-2011	\$956,332.55
131385	225-604 Breaker Replacement	\$674.21
131390	Millersburg BKR Replacements	\$328,671.18
131415	DO-DANVILLE STRM-POLE YARD	\$54,446.60
131420	DO-EARLINGTON STRM HVAC	\$105,500.00
131430	DO-LONDON-ADD DOORS	\$56,283.53
131433 131445	Retail System Enhancements - KU	\$68,855.78
131446	DO-LOUDEN-PARKING LOT& FENCE DO-MAYSVILLE OP-STORAGE BLD	\$20,017.09 \$45,561.10
		\$45,561.19
131453	DO-MAYSVILLE STRM-FAC IMPRVMT	\$45,768.28
131455	DO-MIDWAY-PARKING LOT	\$42,921.61
131460	LEXOC PURCHASE PILOT WINDER	\$8,368.80
131464	DO-PINEVILLE-CONST STORAGE BLD	\$89,925.74
131471	DO-RICHMOND OP CTR IMPRVMT	\$34,976.09
131479	DO-RICHMOND STRM-FAC IMPRVMT	\$209,432.48
131483	DO-STONE RD-CONST TRUCK BAY	\$252,455.13
131489	SO-STONE RD-PARKING LOT	\$55,127.30
131496	DO-WINCHESTER STRM FAC IMPVMT	\$82,861.54
131498	OFFICE FURNITURE & EQP-KU	\$32,586.26
131502	REB-BUS OFFICES REMODEL 2011	\$79,140.89
131509	CYBER SECURITY -KU	\$300,202.17
131511	KU SECURITY SYSTEMS	\$10,289.90
131514	FAILED EQUIPMENT KU	\$72,892.00
131694	Envir Compliance Study-Air-KU	\$826,826.15
131709	Underground Sv Pilot	\$118,334.76
131826	Financial Planning (KU %)	\$210,582.67
131964	Tools - 2011	\$148,948.78
132018	BRCT5 Inlet Coil Repl 10	(\$4,354.33)
132042	MULTIFUNCTIONAL DEVICES KU	\$464,708.64
132073	PowerPlant Memory (KU %)	\$16,637.45

Project Number	Project Description	CWIP Spend
132086	Farmers 175-608 Rplc	\$3,904.09
132094	GH Barge Unloader Cable Repl	(\$694.91)
132098	Simpsonville Switch Gear KU	\$992.91
132129	BCT5 LCI-HGC REPL 10	\$376.43
132140	BR 1&2 Gen Prot Relays 10	\$853.45
132175	STORAGE VIRTUALIZATION-KU10	\$39,520.00
132199	PERFORMANCE SUITE RPTING-KU	\$25,571.58
132207	CSS KU Major Equip	(\$0.01)
132213	#NAME?	\$11,757.22
132237	KAWC WOODLAKE RD BOOSTER PUMP	\$453.32
132240	GPS RTK ROVER PURCHASE-KU	\$31,711.17
132265	BRCT6 Rear Wall Repl KU	(\$633,146.16)
132280	GH 1B Conveyor Belt Repl	\$46,721.96
132319	Simpsonville Breaker Upgrade	\$4,993.21
132324	Performance Mgmt Project-KU	\$30,500.40
132337	Lex Op Ctr - Pad, Roof, Office	\$2,643.31
132356	E-town Stores Security (2010)	\$3,525.51
132357	E-town Security Cameras (2010)	\$4,068.23
132371	Brown Landfill PH I	\$14,262,885.13
132372	138/69kV Spare Xfrmr-2011	\$1,213,684.41
132391	Etown Transmsn Reel Pad (2010)	\$12,708.05
132394	Purchase GE LRT200-2 LTC	\$0.90
132428	Forks of Elkhorn Property	\$8,047.32
132440	MORGANFIELD OFFICE BLDG	\$4,579,596.82
132443	SYS CNTR OPS MGR-KU	(\$9,766.99)
132447	Guest River Upgrade	\$246,674.49
132449	GR U3 Gen Lead Repl	\$389.01
132452	GH3 Elevator Upgrade	\$561.36
132489	Dix Dam AC Replacement	\$4,098.83
132510	BR1 Spare Cooling Tower Grbxs	\$45,588.89
132515	BR2 Precip Plate Repl 10	(\$26,266.81)
132531	Purchase 6 Heavy Duty Trucks	\$34,325.89
132535	PURCHASE LRT-200-2 LTC	\$2,937.81
132537	STRAT ASSET INVEST SFTWR KU	\$127,172.63
132541	INTERIM MORGANFIELD CALL CTR	\$186,464.75
132545	BR Track Hopper Sump Pumps	\$8,654.01
132549	BPEM ENHANCEMENT-KU	\$139,765.82
132584	BR1 SS OHDR Repl 12	\$285,818.13
132610	PowerBase - KU	\$440,049.40
132615	COMP-2011	\$48,159.64
132616	BR Reclaim Concr Rep	\$82,401.54
132620	BR F Conv Belt Repl	\$6,865.02
132626	GH 1L1 Conveyor Belt Repl 11	\$6,839.71
132627	GH 1A Conveyor Belt Repl 11	\$15,823.17
132644	HARDIN CO-DAVIESS CO	\$209,717.56
132647	BR2 Spare Cooling Tower Grbx	\$13,859.99
132650	Andover 34KV Regulators	
24. 57. 30.	ABB Transformer Rewind	\$170,350.17
132652		\$72,431.38
132657	GH 3N3 Conveyor Belt Repl 11	\$6,147.81
132658	GH 3N6 Conveyor Belt Repl 11	\$6,677.10
132660	GH 7G Conveyor Belt Rep 11	\$52,549.27
132661	GH Drum Compactor	\$53,262.35
132665	REB-RICHMOND BO RENOV	\$126,093 32

Project Number	Project Description	CWIP Spend
132667	MY ACCOUNT 2011 FIRST REL-KU	\$154,617.79
132672	GR Chiller	\$30,436.40
132673	BR1 Bunker Isolation Gates 11	\$34,679.92
132681	Dix Dam Boiler	\$6,795.77
132687	GH 6G Conveyor Belt Repl 11	\$5,052,31
132697	Dix Ctrl Console Expansion KU	\$11,430.57
132710	GH 1E Conveyor Belt Repl 11	\$48,234.87
132722	BR Trac Shed OvHd Door	\$30,647.44
132724	TOAD LICENSES-KU11	\$34,521.03
132726	GH4 Boiler Combustion Mon Sys	\$272,963.20
132732	QAS for EMS KU	\$333,689.17
132735	GR Fire Water Deluge Valve	\$8,459.44
132737	GH3 7th Stage Bucket Repl	\$180,359.44
132738	REBUILD LTC TR C0521	\$49,894.07
132744	MR/SO/DIST CCS ENH BUN-KU	\$144,970.62
132749	GH3 Turb Inner Case Stud Repl	\$33,499.61
132765	EDI IMPLEMENTATION-KU 11	\$88,070.75
132789	GR UPS System to DCS	\$29,107.86
132859	HARDIN CO-BROWN N.	\$225,026.05
132865	OXFORD COAL MINE TAP	\$160,950.76
132871	138/69kV Spare Xfrmr-2012	\$692,749.18
132879	ADVENT 69KV TAP	\$164,793.61
132885	Spare 345/138-161kV Xfrmr	\$1,414,622.82
132889	EMS CC Switchover - KU	\$1,437,722.83
132902	Rpl 211-345/138-161kV	\$391,411.59
132952	DX Dam Spillhouse	\$10,314.17
133025	CCS LOW INCOME COMMITMENT-KU	\$146,949.87
133057	LaGrange Penal Subs Upgrade	\$9,978.04
133064	REPL LTC WOODLAWN W0358	\$56,449.80
133066	KU _DANVILLE FORKLIFT	\$30,542.31
133081	Nally & Hamilton ENT Inc	\$242,609.55
133084	BR Emer Air Supply - Cntrl Rms	\$22,648.39
133090	E-Town Security Cameras (2011)	\$2,141.18
133094	Mt Sterling Secur. Cam (2011)	\$1,906.01
133161	- 1989. PER HER TO THE WIND STORE STORE WITH STORE STORE	\$23,832.44
133175	CCS ARCHIVE/PURGE TECH KU11 3rd Floor Remodel KU	\$27,880.85
133195	GR U4 Main Steam Valve	\$46,994.36 \$58,006.05
133196	GR #6 BFP Overhaul	\$58,906.05 \$43,000.56
133197	GH Lawnmower	\$13,920.56 \$346.306.75
133200	GH 3-2 ID Fan Motor	\$346,296.75 \$103,530,33
133277	GR P5&6 Sump Pumps	\$102,529.23
133281	GH 2-1 Ash Sluice Pump Motor	\$86,877.31
133304	CALLOWAY SUB D882	\$50,378.87
133361	NERCALRT-BNVL-OH CO	\$231,827.22
133363	GH2 Voltage Regulator Repl	\$872.18
133365	NERCALRT-DNVL N TAP	\$93,449.71
133367	GH1 SCR L2 Cat Repl/Regen	\$518,532.36
133379	NERCALRT-SPCRD-CLRKC	\$27,242 47
133509	Sville Remodel - KU	\$47,652.62
133518	GH2 B Feedwater Htr Repl	\$154,132 48
133581	GH1 SCR Turndown	\$92,992 68
133595	Morganfield Redundant Ckt	\$16,604.06
133597	GH3 SCR Turndown	\$92,992 66

Project Number	Project Description	CWIP Spend
133599	GH4 SCR Turndown	\$92,992.66
133884	BR3 BFPT Vib Monit Upgr 12	\$56,657.82
133898	BR3 Turbine Vib Mon Upgr 12	\$64,762.65
133917	NERCALRT-ARTMS TAP	\$65,771.67
133924	NERCALRT-PNVL-HRLN	\$1,724,850.59
134040	BR A & A1 Conveyor Belts	\$49,266.73
134054	GR Acid Pump	\$19,728.32
134080	138/69kV Adams Xfrmr	\$398,486.84
134104	KU SPARE 12MVA XFMR	\$489,854.62
134213	BLACK BRANCH 345KV	\$70,264.99
134271	VIRTUAL DESKTOP - KU	\$864,431.61
134303	DORCHESTER SUB FENCE AND BERM	\$152,731.73
134330	DX Crest Gate Crane 1 Mtr Rwnd	\$7,762.58
134384	BR-DX All Terrain Vehicle	\$15,447.94
134524	Resource Mgmt Tool-KU	\$81,959.00
134638	BLACK BRANCH RD (UFLEX) SUB	\$1,462,953.43
134666	GH 2-1 PA Fan Motor	\$54,170.53
134751	8 New EMS Workstations KU	\$38,575.92
134794	IT SEC MON/AUD/MGMT -KU 11	\$364,073.50
134809	Black Branch Rd Uflex	\$56,096.64
134888	SV Drainage Issue KU	\$95,096.70
134891	QUALITY OF SERVICE -KU 2011	\$49,899.84
134894	BR 1 & 2 Temp SAM	\$471.57
134927	69kv Bushings at Dorchester	\$8,216.41
135098	BR2-2 BFP Motor	\$136,468.28
135119	Check Sealer A/P KU	\$2,659.54
135152	BR2 Motor Rewinds	\$112,662.41
135269	BRCT GT24 Ignition Torch	\$35,576.42
135286	EMS Laptops KU	\$3,486.31
135288	EMS Satellite Servers KU	
135301	PeopleSoft 9.1 Upgrade KU	\$30,621.15
		\$151,569.91
135356	BLUESTRIPE - KU 2011 BR2 Boiler Electromatic Repl	\$25,109.07
135370	Black Mountain Transformer	\$69,807.74
135371		\$16,558.34
135375	St. Paul Ckt 0686	\$95,828.95
135436	IRISE SOFTWARE - KU 2011	\$185,638.78
135481	River Queen Xfrmr	\$499,774.10
135484	RIC - Berea Rd Hwy	\$2,414.08
135552	BR2 Electromatic Stop VIve Rpl	\$32,442.17
135557	GH 2M2 Conveyor Belt Rep 11	\$9,726.65
135559	6TH FLOOR CONSTRUCTION-KU11	\$20,475.52
135561	GH 2-3 PA Fan Motor	\$50,911.64
135573	BR MOBILE EQ OIL TANKS	\$23,212.02
135574	BR Crimping Tool 11	\$4,080.28
135580	BR1&2 SW Line Repl	\$354,505.66
135581	SAP BWA Licenses-KU11	\$64,261.44
135582	GR #7 Boiler Feed Pump	\$58,612.02
135583	Bryant Rd Transformer	\$28,148.71
135592	Netscout-KU11	\$119,571.85
135600	West Cliff 34KV BRKR REP	\$28,142.40
135601	BR2-1 BFP Motor	\$91,524.02
135602	PR Station Battery 2011 KU	\$25,073.74
135609	Upgrade SCADA Loudon 738 Bkr	\$9,557.03

Project Number	Project Description	CWIP Spend
135610	HORSE CAVE IND SUB BRKR PROJ	\$52,423.90
135612	Contact Center - CTI - KU11	\$611,074.41
135615	Norton Trailer	\$4,227.08
135618	BR Safety Sign Repl	\$4,346.06
135622	KAWASAKI RANGER	\$14,767.50
135624	BR2 PI Server	\$21,331.23
135625	Matanzas Sub Upgrade	\$5,164.80
135627	MicrowaveLand-KU11	\$45,503.99
135631	BR3 Precip TR Set Rbld	\$26,975.59
135634	East Stone Gap Trans Replace	\$44,652.21
135644	MicroSCADA Generation KU	\$13,817.13
135656	69KV Bushings Manchester South	\$17,749.71
135662	Lagrange Penal Trans Repl	\$147,258.44
135664	SolMan Process Blueprint-KU11	\$52,878.83
135666	GH 1L4 Conveyor Belt Repl	\$13,855.51
135667	GH 2-2 Absorber Recycle Piping	\$171,046.61
135676	BR Industrial Vacuum	\$10,281.11
135680	Norton Trailer II	\$2,156.15
135684	Etown Trans Building & Yard	
135691		\$204,279.17
	Stamping Ground Ckt 481	\$290,784.08
135698	BR2 Motor Rewinds 2011	\$98,868.76
135703	HP QUALITY CENTER UPGR-KU	\$16,366.79
135737	PE Vehicles KU	\$9,979.40
135755	BR Wash Water Booster Pump	\$38,706.76
135758	Backhoe	\$34,871.89
135762	Wire Trailers Richmond	\$10,606.02
135764	GR Lab A/C Unit	\$5,857.28
135772	MAYSVILLE OFFICE REMODEL	\$105,925.14
135773	EARLINGTON OFFICE REMODEL	\$46,825.54
135774	KU B0385 TR Rewind	\$42,402.97
135782	Hamer Sub D314	\$13,669.86
135783	GR #3 Elevator A/C	\$2,840.29
135784	LIVERMORE 34.5KV TAP	\$42,066.76
135792	KU Spare MVA Transformer	\$232,721.63
135800	Lagrange Penal Trans Repl 2	\$143,321.54
135808	Earlington Backyard Machine	\$149,142.14
135812	BR1-2 COAL PILE RTN POND SUMP	\$25,823.70
135813	Trans Operator Log Sys-KU	\$108,470.31
135816	Morganfield Pole Racks	\$26,294.78
135817	Wire Reel Scale	\$3,381.24
135818	Paving TRM Area	\$32,902.14
135827	BR Maint Cage Expansion	\$12,000.93
135828	BR PMAX Upgrade	\$16,824.32
135830	PURCHASE VEHIC 3219	\$21,827.52
135855	EMS Backup Hware/Sware KU	\$22,961.74
135857	GH 3N1 Conveyor Belt Repl	\$7,852.90
135863	GR 2011 Vehicles	\$12,135.33
135874	BRCT Welder 11	\$5,293 68
135886	BR Warehouse Utility Veh. 11	\$13,531.19
135904	EDDYVILLE STRM DUMPSTER PAD	\$24,950.00
124202HF	HF CT Recontrol	\$828,538.23
	TC KU ELEVATOR CONTROLS	
124503KU 124510KU	TC KU SAFETY ERT EQUIPMENT	\$52,781.99 \$0.09

Project Number	Project Description	CWIP Spend
124515KU	TC KU FIRE HYDRANT UPG	(\$98.43)
124522KU	TCKU REPLACE PLANT INVERT	\$167,086.13
124540KU	TCKU LAB MONITOR	\$17,191.81
124541KU	TCKU SAFETY ERT	\$20,461.15
126248KU	TC KU LIME CONV BELT	(\$2,184.00)
131346KU	TC YARD BATTERY KU	(\$0.09)
131444KU	TC KU E CONVEYOR VFD	\$12,050.82
131477KU	TC KU WATER TRUCK	(\$10,343.19)
131480KU	TC KU CATH PROTECT	\$5,364.76
131482KU	TC KU ISTALL CH AIR COMP	\$7,452.79
131487KU	TC KU REPLACE 12KV SWG	\$37,994.27
131490KU	TC KU L-STONE INCHING DR	(\$734.13)
131493KU	TC CT KU HMI UPGRADE	\$42,249.93
131535KU	TCKU CHANGE HVAC UNITS	\$44,993.99
131543KU	TCKU LAPE LIMESTONE TRIPPER	\$22,535.64
131913KU	NERC Volt Reg-KU	\$240,420.80
131918KU	Impoundment Cap-KU	\$87,338.15
131920KU	GSU Light Arrst-KU	\$10,609.78
131922KU	Metallurgy Lab-KU	\$54,057.69
131926KU	GE Vehicle Repl-KU	\$17.00
131946KU	GS GE Plt Lab '11 KU	\$51,030.79
132753KU	GS GE Plt Lab '12 KU	\$37,428.52
132767KU	GS TY Piezometer Install	\$3,972.29
132872KU	TC2 SPARES ECR KU	\$2,085,504.97
132934KU	GS SL Dielctr Test KU	\$7,540.39
133095KU	GS GE Alloy Anizr KU	\$26,775.50
133099KU	GS GE IOTech 650U KU	\$3,867.30
133225KU	GS GE Hardness Test KU	\$7,296.32
133534KU	TC2 KU MTC WP	\$160,483.06
133588KU	TC KU RP BLDG ROOF REPL	\$64,965.05
135353KU	TC KU THERM IMAGE	\$12,139.64
135588KU	KU Sftwr EGOR/DSL	\$27,278.54
135677KU	Disk Backup & NAS Rfresh-KU11	\$339,325.23
135689KU	Bill Redesign-KU11	\$45,450.84
135695KU	SAP Testing Automation-KU11	\$184,645.56
135697KU	Revenue Collect Enh-KU11	\$5,441.28
135701KU	BREC-Lewis Creek Mine-KU11	\$1,157.69
135719KU	TDMS Implementation-KU11	\$86,197.62
135754KU	SQL Server Compression-KU11	\$17,949.12
135765KU	GS GE Perf Equip KU	\$1,841.10
135787KU	GS GE Test Equip KU	\$3,319.77
135814KU	TC2 KU MERCURY MONITORS	\$200,354.82
135905KU	TC Misc Plt Equip KU	\$16,890.54
B1STABATT	BR1 Station Batt 11	\$19,084.61
B3SWSTR11	BR3 SW Strnrs Rpl 11	\$206,386.34
BOFFEXP11	BR Office Expansion/Renovation	\$307,283.82
BTM156	Behind The Meter 156	(\$6.09)
BTM216	BEHIND THE METER 216	(\$12.71)
BTM315	BEHIND THE METER 315	(\$312 68)
BTM426	BEHIND THE METER - 014260	\$133.58
ECAPRR156	Inst cap/reg/recl-Earlington	\$1,868 37
ECAPRR216	Instl cap/reg/recl-Danville	\$11,944.19
ECAPRR236	Inst cap/reg/recl-Richmond	\$5,285.42

Project Number	Project Description	CWIP Spend
ECAPRR246	Inst cap/reg/recl-Etown	\$63,455.37
ECAPRR256	Inst cap/reg/recl-Shelbyville	\$8,052.04
ECAPRR315	Inst cap/reg/recl-Lexington	\$87,253.08
ECAPRR366	Inst cap/reg/recl-Maysville	\$60,683.42
ECAPRR416	Inst cap/reg/recl-Pineville	\$1,890.35
ECAPRR426	Instl cap/reg/recl-London	\$514.82
ECAPRR766	Inst cap/reg/recl-Norton	\$59,935.93
FUSE156	Fuse Coord-Earlington	\$8,860.65
FUSE216	Fuse Coord-Danville	\$11,819.68
FUSE256	Fuse Coord-Shelbyville	\$13,545.60
FUSE416	Fuse Coord-Pineville	\$7,513.15
K5-2009	RELOCATIONS T LINES KU 2009	(\$3,520.09)
K5-2010	RELOCATIONS T LINES KU 2010	\$49,762.60
K5-2011	RELOCATIONS T LINES KU 2011	\$144,676.87
K6-2009	NEW FACILITIES T-LINE KU 2009	(\$30,760.64)
K6-2010	NEW FACILITIES T-LINE KU 2010	(\$108,242.15)
K6-2011	NEW FACILITIES T-LINE KU 2011	\$69,226.48
K7-2011	PARAM UPGRADE T LINE KU 2011	\$200,672.11
K8-2010	STORM DAMAGE T-LINE KU 2010	(\$21,646.76)
K8-2011	STORM DAMAGE T-LINE KU 2011	\$887,644.89
K9	PRIORITY REPL T-LINES PWO	\$6,329.99
K9-2009	PRIORITY REPL T-LINES KU 2009	\$26,731.03
K9-2010	PRIORITY REPL T-LINES KU 2010	\$100,801.71
K9-2011	PRIORITY REPL T-LINES KU 2011	\$5,834,492.60
KBATTRY11	Batteries KU-11	\$16,109.81
KBR-10	KU Breaker Replacements-10	(\$1,839,981.00)
KBR-11	KU Breaker Replacements-11	\$1,825,247.72
KCR-10	KU Carrier Replacements	\$128,709.27
KCR-11	KU Carrier Add/Replcmnts11	\$440,212.75
KDISCAP11	KU DISTRIBUTION CAPACITORS11	\$201,039.09
KFIREWL11	KU Transformer Firewalls-11	\$2,886.14
KINSTRF11	INSTRMNT XFRMR REPL-KU-11	\$236,423.59
KMS040411	KU MAJOR STORM 040411	\$169,729.12
KMS042011	KU MAJOR STORM 042011	\$6,276.48
KMS042211	KU MAJOR STORM 042211	\$231,260.84
KMS052511	KU MAJOR STORM 052511	\$37,609.11
KMS081311	KU MAJOR STORM 081311	\$246,595.13
KRELAY-11	Relay Replacements-KU-2011	\$70,464.27
KRSUB-09	Routine Sub Capital09- KU	(\$178,046.80)
KRSUB-10	Routine Sub Capital10- KU	\$57,072.23
KRSUB-11	KU Routine-Subs-11	\$2,113,539.66
KRTU-10	KU RTU10	\$214,40
KRTU-11	KU RTU11	\$88,588.89
KSTSVC11	STATION SERV XFMRS KU-11	\$235,327.01
KSURGE-11	Surge Arestors KU-11	\$152,650.74
KTRMUP-10	KU Terminal Upgrades-10	\$152,388.03
MCAPR156	CAP/REG/RECL - 011560	\$18,118.08
MCAPR216	CAP/REG/RECL - 012160	\$29,897.46
MCAPR236	CAP/REG/RECL - 012360	\$8,042.52
MCAPR246	CAP/REG/RECL - 012460	\$3,810.35
MCAPR256	CAP/REG/RECL - 012560	(\$58.00)
MCAPR315	CAP/REG/RECL - 013150	\$14,167.20
MCAPR366	CAP/REG/RECL - 013660	\$11,140 17
111, 21. 6 7 12, 23		76.76.757.55

Project Number	Project Description	CWIP Spend		
MCAPR426	CAP/REG/RECL - 014260	\$3,238.70		
MCAPR766	CAP/REG/RECL - 017660	\$10,723.36		
MCAPRR366	Cap/Reg/Recl Maint-Maysville	\$2.56		
MTRPUR582	PURCHASE OF METERS	\$1,285,261.93		
NBCD156OH	New Bus Comm-Ovhd-Earlington	\$247,816.72		
NBCD156UG	New Bus Comm-UG-Earlington	\$49,786.28		
NBCD216OH	New Bus Comm-Ovhd-Danville	\$240,566.62		
NBCD216UG	New Bus Comm-UG-Danville	\$150,358.88		
NBCD236OH	New Bus Comm-Ovhd-Richmond	\$334,297.31		
NBCD236UG	New Bus Comm-UG-Richmond	\$201,507.27		
NBCD246OH	New Bus Comm-Ovhd-Etown	\$384,328.69		
NBCD246UG	New Bus Comm-UG-Etown	\$152,178.66		
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	\$308,335.42		
NBCD256UG	New Bus Comm-UG-Shelbyville	\$169,249.41		
NBCD315OH	New Bus Comm-Ovhd-Lexington	\$723,647.97		
NBCD315UG	New Bus Comm-UG-Lexington	\$764,171.36		
NBCD366OH	New Bus Comm-Ovhd-Maysville	\$744,967.17		
NBCD366UG	New Bus Comm-UG-Maysville	\$289,456.09		
NBCD416OH	New Bus Comm-Ovhd-Pineville	\$142,180.44		
NBCD416UG	New Bus Comm-UG-Pineville	\$59,142.90		
NBCD426OH	New Bus Comm-Ovhd-London	\$297,318.29		
NBCD426UG	New Bus Comm-UG-London	\$330,527.32		
NBCD766OH	New Bus Comm-Ovhd-Norton	\$227,127.52		
NBCD766UG	New Bus Comm-UG-Norton	\$53,885.56		
NBID216OH	New Bus Ind-Ovhd-Danville	\$34,567.90		
NBID216UG	New Bus Ind-UG-Danville	\$90,631.84		
NBID236OH	New Bus Ind-Ovhd-Richmond	\$86,633.70		
NBID236UG	New Bus Ind-UG-Richmond	\$12,731.14		
NBID246OH	New Bus Ind-Ovhd-Etown	\$706.43		
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	\$11,192.23		
NBID256UG	New Bus Ind-UG-Shelbyville	\$1,915.73		
NBID315UG	New Bus Ind-UG-Lexington	\$6,540.60		
NBMP156	NEW BUSINESS MINE POWER 156	\$3,975.03		
	New Bus Resid-Ovhd-Earlington	\$768,702.58		
NBRD156OH	New Bus Resid-UG-Earlington	\$178,665.15		
NBRD156UG	New Bus Resid-Oo-Lamigton New Bus Resid-Ovhd-Danville	\$446,630.03		
NBRD2160H		\$182,633.19		
NBRD216UG	New Bus Resid-UG-Danville	\$364,397.76		
NBRD236OH	New Bus Resid-Ovhd-Richmond	\$161,992.53		
NBRD236UG	New Bus Resid-UG-Richmond	\$206,833.98		
NBRD246OH	New Bus Resid-Ovhd-Etown	\$106,897.62		
NBRD246UG	New Bus Resid-UG-Etown			
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	\$332,891.94 \$104.403.88		
NBRD256UG	New Bus Resid-UG-Shelbyville	\$191,403.88 \$1,042.786.71		
NBRD3150H	New Bus Resid-Ovhd-Lexington	\$1,042,786.71		
NBRD315UG	New Bus Resid-UG-Lexington	\$1,263,149.79		
NBRD366OH	New Bus Resid-Ovhd-Maysville	\$472,046.21		
NBRD366UG	New Bus Resid-UG-Maysville	\$251,228.50		
NBRD416OH	New Bus Resid-Ovhd-Pineville	\$455,115,34		
NBRD416UG	New Bus Resid-UG-Pineville	\$61,863.82		
NBRD426	NEW BUSINESS RES 426	(\$490 10		
NBRD426OH	New Bus Resid-Ovhd-London	\$409,182.68		
NBRD426UG	New Bus Resid-UG-London	\$345,262.10		
NBRD766OH	New Bus Resid-Ovhd-Norton	\$817,796.10		

Project Number	Project Description	CWIP Spend
NBRD766UG	New Bus Resid-UG-Norton	\$125,128.82
NBSB156OH	New Bus Subd-Ovhd-Earlington	\$177.80
NBSB216OH	New Bus Subd-Ovhd-Danville	\$5,338.25
NBSB216UG	New Bus Subd-UG-Danville	\$22,469.69
NBSB236OH	New Bus Subd-Ovhd-Richmond	\$22,272.83
NBSB236UG	New Bus Subd-UG-Richmond	\$70,601.48
NBSB246OH	New Bus Subd-Ovhd-Etown	\$70,209.13
NBSB246UG	New Bus Subd-UG-Etown	\$147,075.99
NBSB256OH	New Bus Subd-Ovhd-Shelbyvl	\$2,671.66
NBSB256UG	New Bus Subd-UG-Shelbyville	\$106,362.87
NBSB315OH	New Bus Subd-Ovhd-Lexington	\$97,330.90
NBSB315UG	New Bus Subd-UG-Lexington	\$430,895.32
NBSB416OH	New Bus Subd-Ovhd-Pineville	\$9,231.71
NBSB416UG	New Bus Subd-UG-Pineville	\$416.27
NBSB426OH	New Bus Subd-Ovhd-London	\$4,059.73
NBSB426UG	New Bus Subd-UG-London	\$37,956.09
NBSB766UG	New Bus Subd-UG-Norton	\$904.69
NBSV156OH	New Elect Serv-Ovhd-Earlington	\$357,798.11
NBSV156UG	New Bus Serv-UG-Earlington	\$340,969.64
NBSV216OH	New Elect Serv-Ovhd-Danville	\$264,107.95
NBSV216UG	New Bus Serv-UG-Danville	\$272,444.95
NBSV236OH	New Electric Serv-Overhead	\$358,460.54
NBSV236UG	New Bus Serv-UG-Richmond	\$324,348.21
NBSV246OH	New Elect Services-Overhead	\$395,250.91
NBSV246UG	New Bus Serv-UG-Etown	\$381,319.20
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	\$140,045.40
NBSV256UG	New Bus Serv-UG-Shelbyville	\$181,062.19
NBSV315OH	New Elect Serv-Ovhd-Lexington	\$854,411.82
NBSV315UG	New Bus Serv-UG-Lexington	\$1,331,477.99
NBSV366OH	New Elect Serv-Ovhd-Maysville	\$348,174.54
NBSV366UG	New Bus Serv-UG-Maysville	\$262,887.30
NBSV416OH	New Elect Serv-Ovhd-Pineville	\$229,283.01
NBSV416UG	New Bus Serv-UG-Pineville	\$49,826.90
NBSV426OH	New Elect Serv-Ovhd-London	\$181,178.16
NBSV426UG	New Bus Serv-UG-London	\$168,588.16
NBSV766OH	New Elect Serv-Ovhd-Norton	\$218,729.34
NBSV766UG	New Bus Serv-UG-Norton	\$84,052.50
PBWK156OH	Pub Wrk Reloc-OH-Earlington	\$97,861.92
PBWK216OH	Pub Wrk Reloc-OH-Danville	\$18,993.72
PBWK236OH	Pub Works Relc-OH-Richmond	\$50,403.62
PBWK246OH	Pub Wrk Relc-OH-Etown	\$30,082.23
PBWK246UG	Pub Wrk Reloc-UG-Etown	\$428.63
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	(\$41,933.02)
PBWK315OH	Pub Wrk Reloc-OH-Lexington	(\$305,833.62)
PBWK315UG	Pub Wrk Reloc-UG-Lexington	\$74,791.73
PBWK366OH	Pub Wrk Reloc-OH-Maysville	\$60,698.26
PBWK416OH	Pub Wrk Reloc-OH-Pineville	\$17,339 50
PBWK426OH	Pub Wrk Reloc-OH-London	\$3,590.09
PBWK766OH	Pub Wrk Reloc-OH-Norton	\$23,879 86
PLTRT366	POLE TREAT 366	\$59.91
PLTRT766	POLE TREAT 766	\$185.05
POLD156	OUTDOOR LIGHTING 156	\$227,287.80
POLD216	OUTDOOR LIGHTING 216	\$239,020.85
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Project Number	Project Description	CWIP Spend
POLD236	OUTDOOR LIGHTING 236	\$124,209.49
POLD246	OUTDOOR LIGHTING 246	\$61,847.30
POLD256	OUTDOOR LIGHTING 256	\$97,803.31
POLD315	OUTDOOR LIGHTING 315	\$465,345.39
POLD366	OUTDOOR LIGHTING 366	\$133,023.96
POLD416	OUTDOOR LIGHTING 416	\$232,073.52
POLD426	OUTDOOR LIGHTING 426	\$212,162.89
POLD766	OUTDOOR LIGHTING 766	\$102,763.93
RCST156	RELOCATIONS CUST REQUEST 156	\$187,661.99
RCST216	RELOCATIONS CUST REQUEST 216	\$75,093.00
RCST236	RELOCATIONS CUST REQUEST 236	\$57,585.63
RCST246	RELOCATIONS CUST REQUEST 246	\$22,885.98
RCST256	RELOCATIONS CUST REQUEST 256	(\$198,585.36)
RCST315	RELOCATIONS CUST REQUEST 315	(\$60,589.19)
RCST366	RELOCATIONS CUST REQUEST 366	(\$62,324.45)
RCST416	RELOCATIONS CUST REQUEST 416	\$113,279.80
RCST426	RELOCATIONS CUST REQUEST 426	\$40,819.93
RCST766	RELOCATIONS CUST REQUEST 766	\$32,008.70
RDD011019	Repair Defective Egpt - 011019	\$297,220.88
RDD015990	Repair Defective Eqpt - 015990	\$133,199.79
RDDD156OH	Rep Def Equip-OH-Earlington	\$822,330.81
RDDD156UG	Rep Def Equip-UG-Earlington	\$28,612.91
RDDD216OH	Rep Def Equip-OH-Danville	\$204,625.28
RDDD216UG	Rep Def Equip-UG-Danville	\$15,853.00
RDDD236OH	Rep Def Equip-OH-Richmond	\$373,281.98
RDDD236UG	Rep Def Equip-UG-Richmond	\$12,381.84
RDDD246OH	Rep Def Equip-OH-Etown	\$207,807.68
RDDD246UG	Rep Def Equip-UG-Etown	\$1,875.63
RDDD256OH	Rep Def Equip-OH-Shelbyvl	\$177,228.10
RDDD256UG	Rep Def Equip-UG-Shelbyville	\$5,881.89
RDDD3150H	Rep Def Equip-OH-Lexington	\$458,857.83
RDDD315UG	Rep Def Equip-UG-Lexington	\$347,475.39
RDDD366OH	Rep Def Equip-OH-Maysville	\$198,405.13
RDDD366UG	Rep Def Equip-UG-Maysville	\$79,176.05
RDDD416OH	Rep Def Equip-OH-Pineville	\$76,116.21
RDDD416UG	Rep Def Equip-UG-Pineville	\$3,769.37
RDDD426OH	Rep Def Equip-OH-London	\$76,586.17
RDDD426UG	Rep Def Equip-UG-London	\$6,688.07
RDDD766OH	Rep Def Equip-OH-Norton	\$84,470.62
RDDD766UG	Rep Def Equip-UG-Norton	\$2,810.84
RDPOLD156	REP/REPL DEF POL'S 156	\$365,263.07
RDPOLD216	REP/REPL DEF POL'S 216	\$73,604.95
RDPOLD236	REP/REP DEF POL'S	\$137,779.63
RDPOLD246	REP/REPL DEF POL'S	\$64,433.30
RDPOLD256	REP/REPL DEF POL'S 256	\$138,861.62
RDPOLD315	REP/REPL DEF POL'S 315	\$166,833.36
RDPOLD366	REP/REPL DEF POL'S 366	\$71,737.98
RDPOLD416	REP/REPL DEF POL'S 416	\$72,120.55
RDPOLD426	REP/REPL DEF POL'S 426	\$75,427.56
RDPOLD766	REP/REPL DEF POL'S 766	\$27,458.27
RDPOLE156	Pole repair/replacement 156	\$688,344 46
RDPOLE216	Pole repair/replacement 216	\$277,435 04
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Project Number	Project Description	CWIP Spend		
RDPOLE246	Pole repair/replacement 246	\$293,569.35		
RDPOLE256	Pole repair/replacement 256	\$230,137.40		
RDPOLE315	Pole repair/replacement 315	\$619,355.65		
RDPOLE366	Pole repair/replacement 366	\$302,172.41		
RDPOLE416	Pole repair/replacement 416	\$183,513.10		
RDPOLE426	Repair defective poles 426	\$91,723.26		
RDPOLE766	Pole repair/replacement 766	\$183,825.57		
RDSTLT156	REP REPL DEF ST LIGHTS 156	\$172,448.79		
RDSTLT216	REP REPL DEF ST LIGHTS 216	\$81,160.60		
RDSTLT236	REP REPL DEF ST LIGHTS 236	\$81,969.93		
RDSTLT246	REP REPL DEF ST LIGHTS 246	\$81,531.90		
RDSTLT256	REP REPL DEF ST LIGHTS 256	\$117,640.20		
RDSTLT315	REP REPL ST LIGHTS 315	\$655,772.89		
RDSTLT366	REP REPL DEF ST LIGHTS 366	\$95,718.91		
RDSTLT416	REP REPL DEF ST LIGHTS 416	\$21,018.29		
RDSTLT426	REP REPL DEF ST LIGHTS 426	\$44,399.01		
RDSTLT766	REP REPL DEF ST LIGHTS 766	\$6,153.61		
RELD10610	KU General Reliability	\$608,317.07		
RELD156	DIST RELIABILITY 156	(\$363.60)		
RELD156OH	Cir Hard Reliab OH - 011560	\$90,731.09		
RELD156UG	Cir Hard Reliab UG - 011560	\$34,845.21		
RELD216OH	Cir Hard Reliab OH - 012160	\$25,444.03		
RELD216UG	Cir Hard Reliab UG - 012160	\$395.21		
RELD236OH	Cir Hard Reliab OH - 012360	\$28,355.13		
RELD246OH	Cir Hard Reliab OH - 012460	\$34,295.07		
RELD256OH	Cir Hard Reliab OH - 012560	\$51,007.27		
RELD256UG	Cir Hard Reliab UG - 012560	\$3,523.10		
RELD3150H	Cir Hard Reliab OH - 013150	(\$115,408.71)		
RELD315UG	Cir Hard Reliab UG - 013150	\$44,875.04		
RELD366OH	Cir Hard Reliab OH - 013660	\$52,799.88		
RELD4160H	Cir Hard Reliab OH - 014160	\$112,444.79		
RELD4260H	Cir Hard Reliability OH	\$18,655.14		
RELD426UG	Cir Hard Reliability UG	(\$0.01)		
RELD766OH	Cir Hard Reliab OH - 017660	\$45,018.71		
RNTPD156	REP THRD PARTY DAM 156	(\$14,146.60)		
RNTPD216	REP THRD PARTY DAM 216	\$26,214.30		
RNTPD236	REP THRD PRTY DAM 236	\$54,809.64		
RNTPD246	REP THRD PARTY DAM 246	\$33,136.20		
RNTPD256	REP THRD PARTY DAM 256	\$29,366.89		
RNTPD315	REP THRD PARTY DAM 315	(\$57,412.45)		
RNTPD366	REP THRD PARTY DAM 366	\$44,214.96		
RNTPD416	REP THRD PARTY DAM 416	(\$7,088.62)		
RNTPD426	REP THRD PARTY DAM 426	\$40,687.11		
RNTPD766	REP THRD PARTY DAM 766	\$15,648.70		
STLT156	STREET LIGHTING 156	\$211,436.96		
STLT216	STREET LIGHTING 216	\$314,123.52		
STLT236	STREET LIGHTING 236	\$192,210 10		
STLT246	STREET LIGHTING 246	\$214,949.92		
STLT256	STREET LIGHTING 256	\$93,194.25		
STLT315	STREET LIGHTING 250	\$726,774 82		
STLT366	STREET LIGHTING 315	\$168,152.21		
STLT416	STREET LIGHTING 300	\$86,403.54		
STLT416	STREET LIGHTING 416	\$123,554.11		
0111420	CITALI LIGITINO 720	Ψ123,004.11		

Project Number	Project Description	CWIP Spend
STLT766	STREET LIGHTING 766	\$18,181.34
STRM11560	KU Minor Storm Earlington	\$69,790.24
STRM12160	KU Minor Storms Danville	\$89,090.28
STRM12360	KU Minor Storms Richmond	\$20,082.37
STRM12460	KU Minor Storms Elizabethtown	\$91,217.30
STRM12560	KU Minor Storms Shelbyville	\$99,792.60
STRM13150	KU Minor Storms Lexington	\$115,580.06
STRM13660	KU Minor Storm Maysville	\$61,692.30
STRM14160	KU Minor Storms Pineville	\$31,662.77
STRM14260	KU Minor Storms London	\$39,168.34
STRM17660	KU Minor Storms Norton	\$5,961.65
STRMKU	KU Major Storm Event	\$6,811.00
SWITC216	SWITCHES-012160	\$1,706.40
SWITC416	SWITCHES - 014160	\$1,309.03
SWITC766	SWITCHES - 017660	\$110.53
SYSENH156	Sys Enhanc-Exist Cust-Earingtn	\$67,210.24
SYSENH216	Sys Enhan-Exist Cust-Danville	\$283,460.43
SYSENH236	Sys Enh-New Cust-Richmond	\$27,029.72
SYSENH246	Sys Enh-Exist Cust-Etown	\$32,949.53
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	\$73,596.15
SYSENH315	Sys Enhan-Exist Cust-Lex	\$205,669.25
SYSENH366	Sys Enhan-Exist Cust-Maysville	\$71,418.66
SYSENH416	Sys Enhan-Exist Cust-Pineville	\$84,672.53
SYSENH426	Sys Enhan-Exist Cust-London	\$89,645.06
SYSENH766	Sys Enhan-Exist Cust-Norton	\$87,033.85
TBRD156OH	Trouble Orders OH - 011560	\$3,815.33
TBRD216OH	Trouble Orders OH - 012160	\$28,291.74
TBRD216UG	Trouble Orders UG - 012160	\$319.60
TBRD236OH	Trouble Orders OH - 012360	\$13,060.08
TBRD236UG	Trouble Orders UG - 012360	\$746.78
TBRD246OH	Trouble Orders OH - 012460	\$150,075.92
TBRD256OH	Trouble Orders OH - 012560	\$63,783.13
TBRD256UG	Trouble Orders UG - 012560	\$3,582.38
TBRD315OH	Trouble Orders OH - 013150	\$19,310.71
TBRD315UG	Trouble Orders UG - 013150	\$4,864.33
TBRD366OH	Trouble Orders OH - 013660	\$52,766.37
TBRD366UG	Trouble Orders UG - 013660	\$10,525.08
TBRD416OH	Trouble Orders OH - 014160	\$52,731.70
TBRD416UG	Trouble Orders UG - 014160	\$555.14
TBRD426OH	Trouble Orders Overhead	\$290,337.82
TBRD426UG	Trouble Orders Underground	\$1,322.94
TBRD766OH	Trouble Orders OH - 017660	\$94,705.84
TBRD766UG	Trouble Orders UG - 017660	\$5,054.11
TLEQ156	TOOLS AND EQ 156	\$34,395.54
TLEQ216	TOOLS AND EQ 216	\$24,001.25
TLEQ236	TOOLS AND EQ 236	\$17,684.84
TLEQ246	TOOLS AND EQ 246	\$19,517.66
TLEQ256	TOOLS AND EQ 256	\$31,402.59
TLEQ315	TOOLS AND EQ 315	\$64,593.72
TLEQ366	TOOLS AND EQ 313	\$32,908.74
TLEQ416	TOOLS AND EQ 416	\$71,525 80
TLEQ416	TOOLS AND EQ 416	\$68,861.84
TLEQ766	TOOLS AND EQ 420	\$5,405.40
ILEQ/00	LOOPS WIND ER LOO	Φ 5,405 40

Project Number	Project Description	CWIP Spend
TRBORD156	TROUBLE ORDERS 156	\$151,783.61
TRBORD166	TROUBLE ORDERS	(\$20.33)
TRBORD216	TROUBLE ORDERS 216	\$47,061.84
TRBORD315	TROUBLE ORDERS 315	\$120,678.91
TRBORD366	TROUBLE ORDERS 366	\$222.73
XFRM156	Transformer labor 156	\$32,138.84
XFRM216	Transformer labor 216	\$24,552.66
XFRM236	Transformer labor 236	\$86,240.94
XFRM246	Transformer labor 246	\$54,262.93
XFRM256	Transformer labor 256	\$60,908.35
XFRM315	Transformer labor 315	\$216,173.80
XFRM366	Transformer labor 366	\$46,499.79
XFRM416	Transformer labor 416	\$2,201.38
XFRM426	Transformer labor 426	\$13,798.53
XFRM766	Transformer labor 766	\$14,098.90
	Total - CWIP Spend - YTD	\$325,642,686.53

KENTUCKY UTILITIES COMPANY RECONCILIATION OF SUMMARY OF UTILITY PLANT TO INCOME STATEMENT DEPRECIATION AND AMORTIZATION - FINANCIAL ACCOUNTING DECEMBER 2011

	YTD Accruals	YTD Acct - 254	Locamotives Acct - 151060	YTD Railcar Acct - 151060	YTD Gas Pipeline Acct - 151051	YTD Transportation Acct - 184315	YTD TC1 Cooling Twr Acct - 421001	Rounding	End Balance		
DEPRECIATION											
Electric Distribution	(33,896,776.64)	17				· ·	-	-	(33,896,776,64)	(33,896,776.64)	
Electric Distribution - ARO	(5,974.67)	100							(5,974.67)		(5,974.67)
Electric General Plant	(6,318,616.38)	7		4	19	183,448,18		1.0	(6,155,170.20)	(6,155,170.20)	
Electric Hydro Production	(128,261.18)							1.7	(128,261,18)	(128,261,18)	
Electric Hydro Production - ARO	(972.98)					1949	2.0		(972.96)		(972.96)
Electric Other Production	(17,618,438.84)		0.40		370,225.56	14.7	140	0.0	(17.248.213.28)	(17,248,213.28)	
Electric Other Production - ARO	(678.84)	the state of the	- 9			191	190	4	(678.84)	Comment of the Commen	(678 84)
Electric Steam Production	(109,714,260.38)	244,110.78		- 20		8	- 20	(A)	(109,958,371 14)	(109,958,371 14)	
Electric Steam Production - ARO	(3,018,381.74)	-		-	100		4/	1.5	(3,018,381 74)		(3,018,381 74)
Electric Transmission	(11,511,472.70)				-		-	- 4	11.511.472.70)	(11.511.472 70)	
Electric Transmission - ARO	(2,514 86)							-	(2,514.86)		(2,514 86)
	(182,216,349,19)	244,110.76			370,225.58	163,446 18	-	-	(181,926,788.21)	(178,898,265 14)	(3.028.523.07)
AMORTIZATION											
Intangibles	(7,283,444,41)	- 25	14.				- T		17,253,444,41)		
Leaseholds	17,200,444,417						and the same of th		(/1200,444,47)		
Leasenblas	(7,263,444,41)								17,263,444,41)		
TOTAL ACCRESS & AMORETE PROD											
TOTAL ACCRUAL & AMORTIZATION	(189,479,793.80)								(189,190,232 62)		

KU - Elec Utility Rev & Exp - YTD

(178,898,285.05) (3.028,523.07) (7.263,444.41) (189,190,232.53)

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DE VICE TO	Beginning	4 4 500	ENCOME	Transfers/	They washed	Ending	Selfer Aug	Total Plant in Service
KY, VA, TN	Balance	Additions	Retirements	Adjustments	Net Additions	Balance	Reserve	Net Book Value
TOTAL 101 & 106								
Plant in Service								
Electric Distribution	2.016.750.49	22.282.80			22.282.80	2 039 033 29	1,485,248,64)	553,784.65
E360 10-Land Rights	3.000.651.96	277,308.33	(6.152.81)		271,155.52	3.271.807.48	(0.00)	3.271.807.48
E360.20-Land E361.00-Structures and Improvements				3.	668,235 52	7,658,288,09	(1.787.770.86)	5.870.517.23
	6,990,052.57	682,042,95 7,983,928,67	(13,807.43)	(70 704 07)	7 487 773 20	141.200.430.90	(40.173.682.51)	101.026.748.39
E362,00-Station Equipment	133,712,657.70		(416,823,50)	(79,331.97)	13.073.698.70			154,630,951,57
E364.00-Poles. Towers, and Fixtures	274,717,924.56	14,938,232.80	(1,864,534,10)	44 500 05		287,791,623.26	133,160,671.69)	
E365 00-OH Conductors and Devices	263,190,277.07	21,524,741.72	(8,443,540 64)	14,600.85	13,095,801.93	276,286,079.00	(108,982,196.93)	167,303,882 07
E356,00-Underground Conduit	2,152,974.28	(272,572.27)	(18,438,86)		(291,011.13)	1,861,963.15	(653,383.00)	1,208,580 15
E367 00-UG Conductors and Devices	133,856,108.43	7,382,493,40	(618,591.15)	-	6,763,902.25	140,620,010.68	(28,591,798.30)	111,728,212 38
E368.00-Line Transformers	277,910,209.22	8,539,189.15	(378,999.31)		8,160,189.84	286,070,399.05	(117,730,753,22)	168,339,645 84
E369.00-Services	83,391,401.35	5,750,150.13	(91,365.42)		5,658,784.71	89,050,186.06	(57,697,778.62)	31,352,407 44
E370.00-Meters	68,368,139,04	978,001.26	(83,939 15)	787 154 19	1,681,216.30	70,049,355.34	(32,484,595.85)	37,564,759 49
E371,00-Install on Customer Premise	18,260,862.61	3,024.65	(10,672,81)		(7,648.16)	18,253,214.45	(17,670,373,49)	582,840.96
E373 00-Street Lighting / Signal Sy	81,419,904.28	3,731,130.77	(3,616,159,50)		114,971.27	81,534,875.55	(20,437,534.01)	61,097,341 54
E374 05-ARO Cost Elec Dist (L/B)	287,375.79	2				287,375.79	(5,224.26)	282,151 53
E374 07-ARO Cost Elec Dist (Eqp)				499,658.73	499,658.73	499,658.73	(1,541.28)	498,117.45
	1,349,275,289.35	71,539,954.36	(15,563,024.68)	1,222,081.80	57,199,011.48	1,406,474,300.83	(561, 162, 552, 66)	845,311,748 17
Electric General Plant								
E389.20-Land	2,567,847.40	A grant a state	1 m - 7 1	-	James Seller	2,567,847.40	The second second	2,567,847 40
E390 10-Structures and Improvements	39,107,787.03	8,063,169.40	(159,686.91)		7,903,482,49	47,011,269.52	(9,650,596.30)	37,360,673.22
E390,20-improvements to Leased Property	531,973.44					531,973,44	(413,479.85)	118,493.59
E391 10-Office Equipment	7,812,537.46	135,568.75	(0.08)	(434,318.57)	(298,749.90)	7,513,787.56	(4,161,870.85)	3,351,916 71
E391:20-Non PC Computer Equipment	10,855,455.77	5,966,238.01		434,318.57	6,400,556.58	17,256,012,35	(6,803,952.54)	10,452,059 81
E391.30-Cash Processing Equipment		E	1 mm 1 m		0.00	The second second	- Carrier & A.	The state of the s
E391 31-Personal Computers	5,366,577.51	1,785,453.57	(753,659.43)		1,031,794.14	6,398,371.65	(4,572,022.54)	1,826,349.11
E392.00-Transportation Equipment	18,778,802.17	1,187,914.21	(3,997,637.78)		(2,809,723.57)	15,967,078.60	(14,739,218.17)	1,227,860.43
E393.00-Stores Equipment	777,672,97	46,281.44	(272,160.14)		(225,878.70)	551,794,27	(164,539,33)	387,254 94
E394 00-Tools Shop, and Garage Equi	7,963,169.63	1,331,140.98	(858,400.98)	(787,154,19)	(314,414,19)	7,648,755.44	(1,767,310.52)	5 881 444 92
E395 00-Laboratory Equipment	3,160,382,43	1000000	(3,160,382,43)	100	(3.160.382.43)		(0.00)	(0.00)
E396.00-Power Operated Equipment	1,104,975.13	176,850.49	(107,600.18)	-	69,250.31	1.174,225.44	(139,927 20)	1,034,298.24
E397.00-Communication Equipment	27,988,155.55	2.896,915.52	(12,506.07)	+	2,884,409.45	30,872,565.00	(11,690,195 16)	19,182,369.84
E398.00-Miscellaneous Equipment	4						(0.43)	(0.43)
The Arthur defendable of glassing	126,013,336.49	21,589,532.37	(9,322,034.00)	(787 154.19)	11 480,344 18	137.493.680.67	(54 103,112.89)	83,390,567 78

NOW 146 TO 1	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
KY, VA, TN TOTAL 101 & 106	Balance	Additions	Retirements	Adjustments	Net Additions	Balance	Reserve	Net Book Value
Electric Hydro Production								
E330.10-Land Rights	879.311.47					879.311.47	(934,908.34)	(55,596 B7)
E331.00-Structures and Improvements	606.212.52	10.314.17	-		40.744.47	616.526.69		
E332 00-Reservoirs, Dams, and Water		11,795,979,11	(15,190.72)	-	10,314.17 11 780,788,39		(353,804.90)	262,721,79
	9,823,181.27	11,795,979,11	(15,190 (2)		11 /80,/88.39	21,603,969,66	(6,653,142.03)	14,950,827 63
E333.00-Water Wheels, Turbines, Gen	4,430,624.31			-	-	4,430,624.31	(8,591.03)	4,422,033.28
E334.00-Accessory Electric Equipmen	578,333.28	-		-	-	578,333.28	(90,045.17)	488,288 11
E335.00-Misc Power Plant Equipment	297,023.86	· ·		-	-	297,023,86	(85,988.63)	211,035,23
E336.00-Roads, Railroads, and Bridg	176,359.59			~		176,359.59	(49,946.07)	126,413,52
E337 07-ARO Cost Hydro Prod (Eqp)	57,608.88	-				57,608.88	(1,094.53)	56,514.35
	16,848,655.18	11,806,293.28	(15,190.72)	8	11,791,102.56	28,639,757.74	(8,177,520.70)	20,462,237 04
Electric Intangible Plant								
E301.00-Organization	44,455.58	14		4		44,455.58	100	44.455.58
E302.00-Franchises and Consents	83,453,04	4-1	(27,534,21)		(27,534.21)	55.918.83	(21,073,55)	34 845 28
E303.00-Misc Intangible Plant	14,386,105,02	7,196,958,87	(3.244,351.87)		3,952,607.00	18,338,712.02	(7,484,852,36)	10.853.859.66
E303.10-CCS Software	37,812,357,82	2,397,850,47			2,397,850.47	40,210,208.29	(10,240,838.40)	29,969,369 89
-	52,326,371.46	9,594,809.34	(3,271,886.08)		6,322,923.26	58,649,294,72	(17,746,764.31)	40 902,530 41
Electric Other Production								
E340 10-Land Rights	175,409,31	-	-	-		176,409.31	(99,438.28)	76.971 03
E340.20-Land	118,514.41			· ·		118,514,41	100,000,000	118.514.41
E341 00-Structures and Improvements	36.018.413.21	and the second second		5.		36,018,413,21	(12,997,864,04)	23.020.549.17
E342,00-Fuel Holders, Producers, Ac	22,447,278,94	21.346.30	(144,829.97)		(123,483.67)	22.323.795.27	(8,429,949.27)	13 893 846 00
E342.01-AROP Fuel Holders Prod, Ac	424,021,64	7.1.	3,7,7,500,007		(125,1505)	424,021,64	(222,505.24)	201.516.40
E343 00-Prime Movers	355,641,060,71	4,951,630.06	(1,769,658.40)		3,181,971.66	358.823.032.37	(114,089,551,22)	244 733 481 15
E344.00-Generators	59,406,099,19	(4,354.33)	(40.983.72)		(45,338.05)	59,360,761.14	(25,756,113.54)	33 604 647 60
E345.00-Accessory Electric Equipmen	37.820.876.62	903,426.23	(121,305.65)	5,764,408.87	6,546,529,45	44,367,406.07	(14,264,783.69)	30,102,622,38
E345.01-AROP Accessory Electric Equipmen	5,764,408.87	323,423.23	(12 (1000:00)	(5,764,408.87)	(5,764,408.87)	77,000,07	(6,125.05)	(6,125 05)
E346.00-Misc Power Plant Equipment	5,314,949.95	47,991.12		(0,104,400.01)	47,991 12	5.362,941.07	(2,145,470.81)	3,217 470 26
E347 07-ARO Cost Other Prod (Egp)	17,790.81	11,001,12			47,991.12	17,790.81	(763.60)	17,027.21
	523,149,823.66	5,920,039.38	(2.076.777.74)		3,843,261,64	526,993,085.30	(178,012,564.74)	348,980,520,56
	555,145,555.00	-,0.0,000,00	72,313,111,141	-	5,5-15,201.54	520,555,005.00	(110,012,004.14)	540,500,520.50

KY, VA, TN	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant In Service Net Book Value
TOTAL 101 & 106								
Electric Steam Production	45 574 565 75			0.044.40	00000	40 004 403 00		10.881,103.86
E310.20-Land	10,874,262.70	67 000 C00 04	(COA 750 40)	6,841.16	6,841 16 103,275,673,61	10,881,103.86 323,095,025,46	(159,965,688.63)	163,129,336.83
E311.00-Structures and improvements	219,819,351.85	57,809,533.24	(681,753.16)	46,147,893.53	10.300.294.16	10.855,189.84		10,537,966,28
E311.01-AROP Structures and Improv	554,895.68	10,300,294.16	in the area.	10 011 000 00			(317,223 56)	
E312.00-Boiler Plant Equipment	1,989,325,446.31	606,939,149.75	(7,436,355.61)	43,344,693.65	642,847,487 79	2,632,172,934.10	(808,372,963 66)	1,823,799,970.44
E312.01-AROP Boiler Plant Equipment	40,748,783.53	1,583,040.65	** *** ***	(58,475,33)	1,524,565.33	42,273,348 86	(22,915,623 31)	
E314 00-Turbogenerator Units	229,968,372.00	70,911,527.72	(1,816,682.80)	20,540,362.30	89,635,207.22	319,603,579,22	165,533,093,24)	154,070,485.98
E314.01-AROP Turbogenerator Units	60,940.44	The section is	leave a reason			60,940.44	(66,423,58)	(5,483,14)
E315.00-Accessory Electric Equipmen	141,250,860.91	37,304,461.66	(909,710.73)	23,989,047,61	60,383,798.54	201,634,659.45	(85,712,983.05)	115,921,676,40
E315.01-AROP Accessory Electric Equipmen	13,210,57B.44			(13,210,578.44)	(13,210,578.44)		0.03	0.03
E316.00-Misc Power Plant Equip	26,889,111.85	3,418,881.23	(365,962.46)	68,368,05	3,121,286.82	30,010,398.68	(15,379,037.54)	14,631,361.14
E317 07-ARO Cost Steam (Eqp)	52,467,837.22	-	(56,694.92)	4,078,629.16	4,021,934.24	56,489,771.46	(3,512,619.50)	52,977,151.96
	2,725,170,440.94	788,266,888.42	(11,267,159.68)	124,906,781.69	901,906,510.43	3,627.076,951.37	(1,261,775,656.04)	2,365,301,295,33
Electric Transmission								
E350.10-Land Rights	23,388,907.22	24,821,33		-	24,821.33	23,413,728.55	(15,953,928.10)	7,459,800.45
E350,20-Land	2,199,383.04					2,199,383.04		2,199,383.04
E352.10-Struct & Imp-Non Sys Contro	15,157,764.66	1,865,753.20	(3,459.35)	. 41	1,862,293,85	17,020,058.51	(4,850,266.51)	12,169,792.00
E352.20-Struct & imp-Sys Control/Co	1,152,912.58	77,830.59	(10,200.55)		67,630.04	1,220,542.62	(860,224.97)	360,317.65
E353.10-Station Equipment - Non Sys	181,204,930.94	11,852,881.72	(1,368,755.61)	54,731.12	10,548,857.23	191,753,788.17	(64,169,375.77)	127,584,412.40
E353 11-AROP Station Equip Non Sys	100000000000000000000000000000000000000	0.000		1000	A		(1,044,279.86)	(1,044,279,86)
E353.20-Station Equip-Sys Control	14,671,707.95		(3,304 45)	41	(3,304,45)	14,668,403.51	(18,014,251.91)	(3,345,848.40)
E354.00-Towers and Fixtures	94,916,440.20	518.824.33	(81,907,91)		436,916.42	95,353,356.62	(48,758,750.77)	46,594,605.85
E355.00-Poles and Fixtures	137,558,271.34	11,844,477.52	(743,968.38)		11,100,509.14	148,658,780.48	(68.401.548.27)	80,257,232.21
E356,00-OH Conductors and Devices	155,508,419,14	5,460,193,18	(521,733.05)		4,938,460.13	160,446,879.27	(109,283,432.78)	51,163,446.49
E357.00-Underground Conduit	448,760,26	25/3/25/3/2000	V-20-0-0-0	-	36.31.10.00	448,760.26	(187,417.67)	261,342.59
E358.00-UG Conductors and Devices	1,168,559.08	(766.65)	(6,243.14)		(7,009.79)	1,161,549.29	(918,039,23)	243,510.06
E359,15-ARO Cost Transm (L/B)	86,951.50	-7			1000	86,951.50	(1,413.38)	85,538.12
E359 17-ARO Cost Transm (Eqp)	25162,025	4.7		453,047.99	453,047.99	453,047.99	(1,258.47)	451,789.52
	627,463,007.92	31,644,015.22	(2,739,572.44)	517,779.11	29,422,221,89	656,885,229.81	(332,444,187.69)	324,441,042,12
Total Plant In Service	5,420,246,925,00	940.361,532.37	(44,255,645,34)	125,859,488.41	1.021,965,375,44	6,442,212,300,44	(2,413,422,359.03)	4,028,789,941 41
Total Fight in Service	5,420,246,925,00	34 0,301,532.37	(44,200,040,34)	120,009,400.41	1,021,900,313.44	0,442,212,300.44	12,413,422,339.03)	4,020,703,541.41

Electric Distribution	KY, VA, TN Plant in Service	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Electric Distribution		Dalatice	Additions	Kethements	Aujustilients	Het Additions	Dalance
\$2,010, \$2,020, \$2,030, \$2,0							
E380 O-Structures and Improvements	and a second sec	2 016 750 49	22 282 80			22 282 80	2 039 033 29
E361 O-Structures and Improvements			AND ADDRESS OF THE PARTY OF THE	(6 152 81)		10 mm and 10 mm	
E382 0.0-Station Equipment 132,311,304,50 8,320,153,54 (418,823,50) (79,331,97) 7,823,998.17 140,135,302,77 E363 0.0-Poles, Towers, and Fixtures 263,943,491,75 19,237,577,19 (1,843,540,64) 14,600.85 12,531,367,15 268,608,306,19 E365,00-Underground Conduit 1,683,035,59 44,741,57 (18,438,86) 26,302,71 1,709,338,30 E366,00-Underground Conduit 1,683,035,59 44,741,57 (18,438,86) 26,302,71 1,709,338,30 E366,00-Underground Conduit 1,683,035,59 44,741,57 (18,438,86) 26,302,71 1,709,338,30 E367,00-UG Conductors and Devices 27,421,616,14 8,910,817,99 (37,699,31) 8,531,818,58 285,953,434,72 E368 00-Services 76,738,291,60 8,476,092,53 (91,365,42) 8,334,727,11 87,123,018,71 E370,00-Meters 68,368,139,04 978,001,26 (83,339,15) 787,154,19 1,681,216,30 70,049,355,34 E371,00-Install on Customer Premise 18,200,862,61 3,024,65 (10,672,81) (7,648,16) 18,253,221,45 E374,07-ARO Cost Elec Dist (UB) 287,375,79 (3,616,195,50) -3,791,780,77 E374,07-ARO Cost Elec Dist (Eqp) -2,499,658,73 499,658,73 499,658,73 499,658,73 E390 10-Structures and Improvements 39,042,483,14 3,221,676,17 (159,686,91) -3,061,999,26 42,104,472,40 E390 10-Structures and Improvements 10,396,899,63 4,182,913,84 -4,443,18,57 (327,605,12) 7,484,392,34 E391 10-Office Equipment 7,812,537,46 106,713,53 (0,08) (434,318,57) (327,605,12) 7,484,392,34 E391 30-Oshors Equipment 10,396,899,63 4,182,913,84 -4,443,18,57 (2,599,723,57) 1,591,707,80 E393 00-Dross Equipment 18,776,802,17 1,187,914,21 (3,997,637,78) -2,265,410,10 52,221,19 E394 00-Poole Supplement 18,776,802,17 1,187,914,21 (3,997,637,78) -2,265,410,10 52,221,19 E395 00-Dower Operated Equipment 1,104,975,13 176,850,49 (107,600,18) -6,920,31 1,174,225,44 E399 00-Dower Operated Equipment 1,104,975,13 176,850,49 (107,600,18) -6,920,31 1,174,225,44 E399 00-Dower Operated Equipment 1,104,975,13		1300000 1300000000000000000000000000000		CONTROL A TOWN A TOWN	the second second		
E364 00-Poles, Towers, and Fixtures 253,943,461.75 19,237,577.19 (1,864,534.10) 17,373,043.09 281,316,534.84 E365.00-OH Conductors and Devices 256,276,939.04 20,960.305.694 (8,443,540.64) 14,600.85 12,531,367.15 268,88.306.19 E366.00-Underground Conduit 1,683,035.59 44,741.57 (18,438.86) 26,302.71 1,709,338.30 E367.00-UG Conductors and Devices 128,898,008.47 8,927,829.82 (618,591.15) 8,309,238.67 137,207,247.14 E368.00-Line Transformers 277,421,816.14 8,910,817.89 (378,999.31) 8,531,818.58 E368.00-Line Transformers 68,368,139.04 978,001.26 (63,893.15) 787,154.19 1,861,216.30 70,049,355.34 E371.00-Meters 68,368,139.04 978,001.26 (63,893.15) 787,154.19 1,861,216.30 70,049,355.34 E371.00-Install on Customer Premise 18,260,862.61 3,024.65 (10,672.81) (7,648.16) 18,253,214.45 E373.00-Street Lighting (Signal Sy 74,625,532.21 7,195,337.57 (3,616,159.50) 3,579,178.07 78,204,710.26 E374.07-ARO Cost Elec Dist (LPB) 287,375.79 499,658.73 499,658.73 499,658.73 E374.07-ARO Cost Elec Dist (Eqp) 287,375.79 499,658.73 499,658.73 499,658.73 499,658.73 E10ctric General Plant 2,567,847.40 2,567,847.40 2,567,847.40 E389.20-Land 2,567,847.40 2,567,847.40 2,567,847.40 E399.10-Structures and Improvements 39,042,483.14 3,221,676.17 (159,686.91) 3,061,999.26 42,104,472.40 E399.10-Structures and Improvements 1,038,899.63 4182,913.84 434,318.57 (327,605.12) 7,464,932.34 E391.10-Office Equipment 7,812,537.46 106,713.53 (0.08) (434,318.57) (327,605.12) 7,464,932.34 E391.20-Nor PC Computer Equipment 18,776,802.17 1,187,914.21 (3,997,637.78) (2,897,735.7) (2,897,735.7) (3,997,637.78) E393.00-Strove Equipment 18,776,802.17 1,187,914.21 (3,997,637.78) (2,897,735.7) (2,997,335.7) (3,94,295.72 E393.00-Drower Operated Equipment 3,160,382.43 (3,160,382.43) (3,160,382.43) (3,160,382.43) (3,160,382.43) (3,160,382.43) (3,1	The contract of the contract o				(79.331.97)	100000000000000000000000000000000000000	
E365.00-OH Conductors and Devices 256,276,399.04 20,960.306.94 (8,443,540.64) 14,600.85 12,531,367.15 268,808.306.19 E366.00-Underground Conduit 1,683,035.59 44,741.57 (18,438.68) - 26,302.71 1,709,338.30 E367.00-UG Conductors and Devices 128,898,008.47 8,927,829.82 (618,591.15) - 8,309,238.67 13,720,247.14 E368.00-Under Transformers 277,421,161.44 8,910,817.99 (376,099.31) - 8,531,818.58 225,953,434.72 E376.00-Wheters 68,368,139.04 978,001.26 (83,393.15) 787,154.19 1,861,216.30 70,049,355.34 E371.00-Underters 18,260,862.61 3,04.65 (10,672.81) - 76,746.16 18,253,214.65 E373.00-Street Lighting / Signal Sy 74,625,532.21 7,195,337.57 (3,616,159.50) - 3,579,178.07 78,204,710.28 E374.07-ARO Cost Elec Dist (LPB) 267,375.79 287			Control of the Contro		1, -1, -1, -1, -1	The same of the sa	
E366 00-Underground Conduit					14 600 85	. E.C. Les 21 24 26 14 7	
E367.00-UIC Conductors and Devices			min # c/ = c/ # c/ to to / to / to .	The state of the s			
E368 00-Line Transformers 277,421,616.14 8,910,817.89 (378,999.31) 8,531,818.58 285,953,434.72 E369 00-Services 76,738,291.60 8,476,092.53 (91,365.42) 8,384,727.11 87,123,118.71 E370.00-Metlers 68,368,139.04 978,001.26 (83,939.15) 787,154.19 1,681,216.30 70,049,355.34 E371 00-Install on Customer Premise 18,260,862.61 3,024.65 (10,872.81) 787,154.19 1,681,216.30 70,049,355.34 E373 00-Street Lighting / Signal Sy 74,625.532.21 7,195,337.57 (3,616.159.50) 3,579,178.07 78,204,710.28 E374.05-ARO Cost Elec Dist (UB) 287,375.79 499,658.73 499,658.73 499,658.73 499,658.73 E374.07-ARO Cost Elec Dist (Eqp) 499,658.73 499,658.73 499,658.73 499,658.73 E1974.07-ARO Cost Elec Dist (Eqp) 1,312,664,325,73 84,170,823.72 (15,563,024.68) 1,222,081.80 69,829,880.84 1,362,494.206.57 E1ectric General Plant 2,567,847.40 2,567,847.40 2,567,847.40 2,567,847.40 2,597,173.44 2,599,100,100,100,100,100,100,100,100,100,1					1	The second secon	
E390 0-Services			T. F. S. C. S.			9765 660 53005	
E370.00-Meters 68,368,139.04 978,001.26 (83,939.15) 787,154.19 1,681,216.30 70,049,355.34 E371.00-Install on Customer Premise 18,260,862.61 3,024.65 (10,672.81) 767,154.19 (7,648.16) 18,253.214.45 (10,672.81) 76,505.214.45 (10,672.81) 76,505.214.55 (10							
E371 00-Install on Customer Premise	The state of the s	The state of the s			787 154 19	24.54.4.4.5.4.4.4.4.4.4.4.4.4.4.4.4.4.4.	
E373.00-Street Lightung / Signal Sy 74,625,532.21 7,195,337.57 (3,616,159.50) 3,579,178.07 78,204,710.28 E374.05-ARO Cost Elec Dist (UB) 287,375.79 287,37	75 17 18 1 E F J 40 5 17 15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Charle #2000000000000000000000000000000000000	# 5 A # A C TO F TO			The state of the s
E374.05-ARO Cost Elec Dist (L/B) 287,375.79 499,658.73				the second secon			
Electric General Plant E389 20-Land E390 10-Structures and Improvements E390 20-Improvements to Leased Property E391 10-Office Equipment E391 10-Office Equipment E391 10-Office Equipment E391 31-Personal Computers E391 31-Personal Computers E392 00-Transportation Equipment E391 30-Transportation Equipment E390 30-Transportation Equipment E300 40-Transportation Equipment E300 50-Transportation			1,733,847,147	(412.12)			
1,312,664,325.73 84,170,823.72 (15,563,024.68) 1,222,081.80 69,829,880.84 1,382,494,206.57					499.658.73	499 658 73	40 Y 40 Y 10 Y 10 Y 10 Y 10 Y 10 Y 10 Y
E389 20-Land		1,312,664,325.73	84,170,823.72	(15,563,024.68)			1,382,494,206.57
E390 10-Structures and Improvements 39,042,483.14 3,221,676.17 (159,686.91) - 3,061,989.26 42,104,472.40 531,973.44 5391 10-Office Equipment 7,812,537.46 106,713.53 (0.08) (434,318.57) (327,605.12) 7,484,932.34 6391.20-Non PC Computer Equipment 10,396,899.63 4,182,913.84 - 434,318.57 4,617,232.41 15,014,132.04 6391.30-Cash Processing Equipment 10,396,899.63 4,182,913.84 - 434,318.57 4,617,232.41 15,014,132.04 6391.30-Cash Processing Equipment 10,396,899.63 4,182,913.84 - 1,027,718.21 6,394,295,72 6392.00-Transportation Equipment 18,776,802.17 1,187,914.21 (3,997,637.78) - 1,027,718.21 6,394,295,72 6393.00-Stores Equipment 1777,672.97 15,739.13 (272,160.14) (256,421.01) 521,251.96 6394.00-Tools. Shop, and Garage Equ 7,717,687.36 1,050,139.80 (858,400.98) (787,154.19) (595,415.37) 7,122,271.99 6395.00-Laboratory Equipment 3,160,382.43 (3,160,382.43) - (3,160,382.43) - (3,160,382.43) 69,250.31 1,174,225.44 6397.00-Communication Equipment 27,988,155.55 2,896,915.52 (12,506.07) - 2,884,409.45 30,872,565.00 6398.00-Miscellaneous Equipment	Electric General Plant						
E390 10-Structures and Improvements 39,042,483.14 3,221,676.17 (159,686.91) - 3,061,989.26 42,104,472.40 531,973.44 5391 10-Office Equipment 7,812,537.46 106,713.53 (0.08) (434,318.57) (327,605.12) 7,484,932.34 6391.20-Non PC Computer Equipment 10,396,899.63 4,182,913.84 - 434,318.57 4,617,232.41 15,014,132.04 6391.30-Cash Processing Equipment 10,396,899.63 4,182,913.84 - 434,318.57 4,617,232.41 15,014,132.04 6391.30-Cash Processing Equipment 10,396,899.63 4,182,913.84 - 1,027,718.21 6,394,295,72 6392.00-Transportation Equipment 18,776,802.17 1,187,914.21 (3,997,637.78) - 1,027,718.21 6,394,295,72 6393.00-Stores Equipment 1777,672.97 15,739.13 (272,160.14) (256,421.01) 521,251.96 6394.00-Tools. Shop, and Garage Equ 7,717,687.36 1,050,139.80 (858,400.98) (787,154.19) (595,415.37) 7,122,271.99 6395.00-Laboratory Equipment 3,160,382.43 (3,160,382.43) (E389.20-Land	2.567.847.40			640		2.567.847.40
E390 20-Improvements to Leased Property E31,973.44 E391 10-Office Equipment F31,973.44 E391 10-Office Equipment E391,20-Non PC Computer Equipment E391,30-Cash Processing Equipment E391 31-Personal Computers E392,00-Transportation Equipment E393,00-Stores Equipment E394,00-Tools Shop, and Garage Equ E395,00-Laboratory Equipment E396,00-Power Operated Equipment E396,00-Power Operated Equipment E397,00-Communication Equipment E398,00-Miscellaneous Equipment E398,00-Miscellaneous Equipment E399,00-Communication Equipment E390,00-Miscellaneous Equipment E390,00-Miscellaneou	E390 10-Structures and Improvements		3.221.676.17	(159.686.91)		3.061.989.26	
E391 10-Office Equipment 7,812,537.46 106,713.53 (0.08) (434,318.57) (327,605.12) 7,484,932.34 E391.20-Non PC Computer Equipment 10,396,899.63 4,182,913.84 - 434,318.57 4,617,232.41 15,014,132.04 E391.30-Cash Processing Equipment 5,366,577.51 1,781,377.64 (753,659.43) - 1,027,718.21 6,394,295.72 E392.00-Transportation Equipment 18,776,802.17 1,187,914.21 (3,997,637.78) - (2,809,723.57) 15,967,078.69 E393.00-Stores Equipment 777,672.97 15,739.13 (272,160.14) - (256,421.01) 521,251.96 E394 00-Tools Shop, and Garage Equ 7,717,687.36 1,050,139.80 (858,400.98) (787,154.19) (595,415.37) 7,122,271.99 E395 00-Laboratory Equipment 3,160,382.43 (3,160,382.43) - (3,160,382.43) E396 00-Power Operated Equipment 1,104,975.13 176,850.49 (107,600.18) - 69,250.31 1,174,225.44 E397 00-Communication Equipment 27,988,155.55 2,896,915.52 (12,506.07) - 2,884,409.45 30,872,565.00 E398.00-Miscellaneous Equipment			3/55/10/57	***************************************		*155/1530=0	The second of th
E391.20-Non PC Computer Equipment E391.30-Cash Processing Equipment E391.31-Personal Computers E391.31-Personal Computers E392.00-Transportation Equipment E392.00-Transportation Equipment E393.00-Stores Equipment E394.00-Tools Shop, and Garage Equ E395.00-Laboratory Equipment E396.00-Power Operated Equipment E396.00-Power Operated Equipment E397.00-Communication Equipment E398.00-Miscellaneous Equipment E398.00-Miscellaneous Equipment E399.00-Communication Equipment E399.00-Communication Equipment E399.00-Communication Equipment E399.00-Communication Equipment E399.00-Communication Equipment E399.00-Miscellaneous Equipment E399.00			106.713.53	(0.08)	(434.318.57)	(327.605.12)	2 CONT. 10 C
E391.30-Cash Processing Equipment E391.31-Personal Computers 5,366,577.51 1,781,377.64 (753,659.43) - 1,027,718.21 6,394,295.72 E392.00-Transportation Equipment 18,776,802.17 1,187,914.21 (3,997,637.78) - (2,809,723.57) 15,967,078.60 E393.00-Stores Equipment 1777,672.97 15,739.13 (272,160.14) (256,421.01) 521,251.96 E394.00-Tools Shop, and Garage Equ E395.00-Laboratory Equipment 3,160,382.43 E396.00-Power Operated Equipment 1,104,975.13 176,850.49 E396.00-Power Operated Equipment E396.00-Communication Equipment 27,988,155.55 2,896,915.52 E398.00-Miscellaneous Equipment	E391,20-Non PC Computer Equipment	10,396,899.63	4,182,913.84	100			
E391 31-Personal Computers 5,366,577.51 1,781,377.64 (753,659.43) - 1,027,718.21 6,394,295.72 E392.00-Transportation Equipment 18,776,802.17 1,187,914.21 (3,997,637.78) - (2,809,723.57) 15,967,078.60 E393.00-Stores Equipment 777,672.97 15,739.13 (272,160.14) - (256,421.01) 521,251.96 E394 00-Tools Shop, and Garage Equ 7,717,687.36 1,050,139.80 (858,400.98) (787,154.19) (595,415.37) 7,122,271.99 E395 00-Laboratory Equipment 3,160,382.43 - (3,160,382.43) - (3,160,382.43) E396 00-Power Operated Equipment 1,104,975.13 176,850.49 (107,600.18) - 69,250.31 1,174,225.44 E397 00-Communication Equipment 27,988,155.55 2,896,915.52 (12,506.07) - 2,884,409.45 30,872,565.00 E398.00-Miscellaneous Equipment			240224,27024	12		XX.5.0.00.00.00	
E392.00-Transportation Equipment 18,776,802.17 1,187,914.21 (3,997,637.78) - (2,809,723.57) 15,967,078,60 (2,809,723.57) 15,967,078,		5,366,577.51	1,781,377,64	(753,659.43)	4	1.027.718.21	6.394.295.72
E393.00-Stores Equipment 777,672.97 15,739.13 (272,160.14) - (256,421.01) 521,251.96 E394 00-Tools Shop, and Garage Equ 7,717,687.36 1,050,139.80 (858,400.98) (787,154.19) (595,415.37) 7,122,271.99 E395 00-Laboratory Equipment 3,160,382.43 - (3,160,382.43) - (3	E392.00-Transportation Equipment	18,776,802.17		(3.997.637.78)	4		
E394 00-Tools Shop, and Garage Equ 7,717,687.36 1,050,139.80 (858,400.98) (787,154.19) (595,415.37) 7,122,271.99 E395 00-Laboratory Equipment 3,160,382.43 - (3,160,382.43) - (3,160,382.43) E396 00-Power Operated Equipment 1,104,975.13 176,850.49 (107,600.18) - 69,250.31 1,174,225.44 E397 00-Communication Equipment 27,988,155.55 2,896,915.52 (12,506.07) - 2,884,409.45 30,872,565.00 E398.00-Miscellaneous Equipment							The state of the s
E395 00-Laboratory Equipment 3,160,382.43 - (3,160,382.43) - (3,160,382.43	E394 00-Tools Shop, and Garage Equ	7,717,687,36	The state of the s	Carrier 2 to 1 2	(787.154.19)		
E396 00-Power Operated Equipment 1,104,975.13 176,850.49 (107,600.18) - 69,250.31 1,174,225.44 E397 00-Communication Equipment 27,988,155.55 2,896,915.52 (12,506.07) - 2,884,409.45 30,872,565.00 E398.00-Miscellaneous Equipment		3,160,382,43	Attender State	the same of the sa	47,500 47,500 44		
E397 00-Communication Equipment 27,988,155.55 2,896,915.52 (12,506.07) - 2,884,409.45 30,872,565.00 E398.00-Miscellaneous Equipment			176,850,49		4	11 A . B C . A C . C . C . C . C . C . C . C . C	1.174.225.44
E398.00-Miscellaneous Equipment					2		The second secon
		- 200 (00) (20)		2	4		-1974,710,771,871
	and the second s	125,243,994.19	14,620,240.33	(9,322,034.00)	(787,154.19)	4,511,052,14	129,755,046.33

KY, VA, TN Plant in Service	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Electric Hydro Production	Durantos		1,030,000,000			
E330.10-Land Rights	879,311.47					879,311.47
E331.00-Structures and Improvements	606,212.52	2				606,212.52
E332.00-Reservoirs, Dams, and Water	9,823,181,27	300,776.20	(15, 190.72)		285.585.48	10,108,766.75
E333.00-Water Wheels, Turbines, Gen	4,430,624,31				2021223130	4,430,624,31
E334.00-Accessory Electric Equipmen	578,333.28					578,333,28
E335.00-Misc Power Plant Equipment	297,023.86	6			C-1	297,023.86
E336.00-Roads, Railroads, and Bridg	176,359.59				4.0	176,359,59
E337 07-ARO Cost Hydro Prod (Egp)	57,608.88					57,608,88
	16,848,655.18	300,776.20	(15,190.72)		285,585.48	17,134,240.66
Electric Intangible Plant						
E301 00-Organization	44,455.58			-		44,455.58
E302 00-Franchises and Consents	83,453.04		(27,534.21)		(27,534,21)	55,918.83
E303.00-Misc Intangible Plant	12,423,032.44	5,697,706.81	(3,244,351.87)		2,453,354.94	14,876,387.38
E303 10-CCS Software	37,089,965.71	2,793,801.06			2,793,801.06	39,883,766.77
	49,640,906.77	8,491,507.87	(3,271,886.08)	-	5,219,621.79	54,860,528.56
Electric Other Production						
E340 10-Land Rights	176,409.31		1.5			176,409.31
E340,20-Land	118,514.41					118,514.41
E341 00-Structures and Improvements	35,982,153.69	36,259.52			36,259.52	36,018,413.21
E342 00-Fuel Holders, Producers, Ac	21,988,626.98	479,998.26	(144,829,97)	-	335,168.29	22,323,795.27
E342.01-AROP Fuel Holders, Prod, Ac	424,021.64					424,021.64
E343.00-Prime Movers	352,748,373.58	7,579,217.62	(1,769,658.40)	1.0	5,809,559.22	358,557,932.80
E344 00-Generators	59,334,141.81	67,603.05	(40,983.72)		26,619.33	59,360,761.14
E345.00-Accessory Electric Equipmen	37,603,390.04	292,374.58	(121,305.65)	5,764,408.87	5,935,477.80	43,538,867 84
E345.01-AROP Accessory Electric Equipmen	5,764,408.87		- CO	(5,764,408.87)	(5,764,408.87)	4
E346 00-Misc Power Plant Equipment	5,254,297.19	108,643.88			108,643.88	5,362,941.07
E347 07-ARO Cost Other Prod (Eqp)	17,790.81					17,790.81
	519,412,128.33	8,564,096.91	(2,076,777.74)		6,487,319.17	525,899,447.50

KY, VA, TN Plant in Service	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Electric Steam Production	Out electrication etc.			6/200000		Desirate Office City
E310.20-Land	10,874,262.70	20000170000	ARTICA STATE	6,841.16	6,841.16	10,881,103.86
E311.00-Structures and Improvements	175,540,028.49	58,774,022,22	(681,753.16)	46,147,893.53	104,240,162.59	279,780,191.08
E311.01-AROP Structures and Improv	554,895.68	Land Company of the		1000112000	المالكيون ويون بالما	554,895.68
E312.00-Boiler Plant Equipment	1,174,829,370.41	557,981,619.13	(7,436,355.61)	43,344,693.65	593,889,957.17	1,768,719,327.58
E312 01-AROP Boiler Plant Equipment	40,748,783.53	1,583,040.66	Marie and and	(58,475.33)	1,524,565.33	42,273,348.86
E314.00-Turbogenerator Units	224,992,157.97	69,991,175.86	(1,816,682.80)	20,540,362,30	88,714,855.36	313,707,013.33
E314 01-AROP Turbogenerator Units	60,940.44			2011111111	*******	60,940,44
E315.00-Accessory Electric Equipmen	96,056,867.41	36,853,194.03	(909,710.73)	23,989,047.61	59,932,530.91	155,989,398.32
E315.01-AROP Accessory Electric Equipmen	13,210,578.44	witched da	1972 B B L S CO.	(13,210,578.44)	(13,210,578.44)	32 2 13 230 00
E316.00-Misc Power Plant Equip	25,086,213.49	5,851,900.17	(365,962.46)	68,368.05	5,554,305.76	30,640,519.25
E317 07-ARO Cost Steam (Eqp)	52,467,837.22	704 504 505 57	(56,694.92)	4,078,629.16	4,021,934.24	56,489,771.46
	1,814,421,935.78	731,034,952.07	(11,267,159,68)	124,906,781.69	844,674,574.08	2,659,096,509.86
Electric Transmission						
E350 10-Land Rights	23,388,907.22	24,821.33		4	24,821.33	23,413,728.55
E350.20-Land	2,199,383.04					2,199,383.04
E352.10-Struct & Imp-Non Sys Contro	15,157,764.66	1,453,389,24	(3,459.35)		1,449,929.89	16,607,694.55
E352.20-Struct & Imp-Sys Control/Co	1,152,912.58	77,830.59	(10,200.55)		67,630.04	1,220,542.62
E353 10-Station Equipment - Non Sys	169,564,573.68	9,780,270.68	(1,368,755.61)	64,731.12	8,476,246.19	178,040,819.87
E353 11-AROP Station Equip Non Sys			and a stand of some some		W. D. T. W. C. T. D.	
E353 20-Station Equip-Sys Control	14,671,707.96		(3,304.45)		(3,304.45)	14,668,403.51
E354.00-Towers and Fixtures	64,950,737,64	323,712.42	(81,907.91)		241,804,51	65,192,542.15
E355 00-Poles and Fixtures	118,170,016,05	8,487,901.15	(743,968.38)	-	7,743,932.77	125,913,948.82
E356.00-OH Conductors and Devices	142,005,459.82	3,957,408.99	(521,733.05)		3,435,675,94	145,441,135.76
E357.00-Underground Conduit	448,760.26					448,760.26
E358 00-UG Conductors and Devices	1,168,559.08	(766.65)	(6,243.14)		(7,009.79)	1,161,549.29
E359 15-ARO Cost Transm (L/B)	86,951.50			25.746		86,951.50
E359 17-ARO Cost Transm (Eqp)				453,047.99	453,047.99	453,047.99
	552,965,733.49	24,104,567.75	(2,739,572.44)	517,779.11	21,882,774.42	574,848,507.91
Total 101 Plant in Service	4,391,197,679.47	871,286,964.85	(44,255,645.34)	125,859,488.41	952,890,807.92	5,344,088,487.39
106 - Construction Completed not Classified Electric Distribution						
E360 20-Land				100		
E361 00-Structures and Improvements	157,726.13	(135,306.58)		0.40	(135,306.58)	22,419.55
E362.00-Station Equipment	1,401,353.10	(336,224.97)			(336,224.97)	1,065,128.13
E364.00-Poles, Towers, and Fixtures	10,774,432.81	(4,299,344.39)			(4,299,344.39)	6,475,088.42
E365 00-OH Conductors and Devices	6,913,338.03	564,434.78	€		564,434.78	7,477,772.81
E366.00-Underground Conduit	469,938.69	(317,313.84)			(317,313.84)	152,624.85
E367 00-UG Conductors and Devices	4,958,099.96	(1,545,336.42)	9		(1,545,336.42)	3,412,763.54
E368 00-Line Transformers	488,593.08	(371,628.74)			(371,628.74)	116,964.34

Walter Excess 1895 to 5.5	Beginning	7975	F2.61.00	Transfers/	Contract	Ending
KY, VA, TN Plant in Service	Balance	Additions	Retirements	Adjustments	Net Additions	Balance
E369 00-Services	4,653,109.75	(2,725,942.40)			(2,725,942.40)	1,927,167.35
E373.00-Street Lighting / Signal Sy	6,794,372.07	(3,464,206.80)	-		(3,464,206.80)	3,330,165.27
	36,610,963.62	(12,630,869.36)	100000		(12,630,869.36)	23,980,094.26
Electric General Plant						
E390 10-Structures and Improvements	65,303.89	4,841,493.23			4,841,493.23	4,906,797.12
E391 10-Office Equipment	1	28,855.22	1.2		28,855.22	28,855.22
E391.20-Non PC Computer Equipment	458,556.14	1,783,324.17			1,783,324,17	2,241,880.31
E391.31-Personal Computers		4,075.93	1.40		4,075.93	4,075.93
E393 00-Stores Equipment		30,542.31	(4)		30.542.31	30,542.31
E394 00-Tools, Shop, and Garage Equ	245,482.27	281,001.18	, Q.		281,001.18	526,483.45
E396.00-Power Operated Equipment	2,44,452,27	20 //40 ///			201,001,10	425,1455.16
E397 00-Communication Equipment		0.00			0.00	0.00
2007 00-00 minutication Equipment	769,342.30	6,969,292.04	-		6,969,292.04	7,738,634.34
Security and Commercial						
Electric Hydro Production		12 575 52			12 3 2 3 2 3	VE 2345.2%
E331 00-Structures and Improvements	19	10,314.17			10,314.17	10,314.17
E332.00-Reservoirs, Dams, and Water		11,495,202.91			11,495,202.91	11,495,202.91
E333.00-Water Wheels, Turbines, Gen			1.5	•		
E334 00-Accessory Elec Equip			9		8	+
E335.00-Misc Power Plant Equipment		(*)	11.4		4	14
E336 00-Roads Railroads and Bridg		the state of the state of				
		11,505,517.08			11,505,517.08	11,505,517.08
Electric Intangible Plant						
E303.00-Misc Intangible Plant	1,963,072.58	1,499,252.06	-		1,499,252.06	3,462,324.64
E303 10-CCS Software	722,392.11	(395,950.59)			(395,950.59)	326,441.52
7-22-12-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3	2,685,464.69	1,103,301.47		-	1,103,301.47	3,788,766.16
Electric Other Production						
E341.00-Structures and Improvements	36,259.52	(36,259.52)			(36,259.52)	
E342.00-Fuel Holders, Producers, Ac	458,651,96	(458,651.96)			(458,651.96)	
E343.00-Prime Movers			•	7		002 000 57
E344.00-Generators	2,892,687.13	(2,627,587.56)		Č.	(2,627,587.56)	265,099.57
	71,957.38	(71,957,38)	-		(71,957.38)	12022500
E345.00-Accessory Electric Equip	217,486.58	611,051,65		1.0	611,051.65	828,538.23
E346 00-Misc Power Plant Equip	60,652.76 3,737,695.33	(60,652.76)			(60,652.76)	1,093,637,80
	0,737,003.00	(2,044,037.55)	- 7		(2,044,057.55)	1,030,037,00
Electric Steam Production						
E311 00-Structures and Improvements	44,279,323.36	(964,488.98)	-	1.0	(964,488.98)	43,314,834,38
E311.01-AROP Structures and Improvements		10,300,294.16	4		10,300,294.16	10,300,294.16
E312.00-Boiler Plant Equipment	814,496,075.90	48,957,530.62	1,0		48,957,530.62	863,453,606.52
E314 00-Turbogenerator Units	4,976,214.03	920,351.86			920,351.86	5,896,565.89
E315 00-Accessory Electric Equipmen	45,193,993.50	451,267.63		1.2	451,267.63	45,645,261.13

KY, VA, TN Plant in Service	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
E316.00-Misc Power Plant Equip	1,802,898.37	(2,433,018.94)			(2,433,018.94)	(630,120.57)
	910,748,505.16	57,231,936,35	-	3.00	57,231,936.35	967,980,441,51
Electric Transmission						
E350.20-Land			-			A
E352.10-Struct & Imp-Non Sys Contro	*	412,363.96	5.1		412,363.96	412,363.96
E353 10-Station Equipment - Non Sys	11,640,357.26	2,072,611.04	1.4		2,072,611.04	13,712,968.30
E354.00-Towers and Fixtures	29,965,702.56	195,111.91			195,111.91	30,160,814.47
E355 00-Poles and Fixtures	19,388,255.29	3,356,576.37			3,356,576.37	22,744,831.66
E356.00-OH Conductors and Devices	13,502,959.32	1,502,784.19			1,502,784.19	15,005,743.51
	74,497,274.43	7,539,447.47	(3)	•	7,539,447.47	82,036,721.90
Total 106 Construction Completed not Classified	1,029,049,245.53	69,074,567.52			69,074,567.52	1,098,123,813.05
And the second s						
Total Plant in Service	5,420,246,925.00	940,361,532.37	(44,255,645.34)	125,859,488.41	1,021,965,375.44	6,442,212,300.44

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
TOTAL 101 & 106								
Plant in Service								
Electric Distribution								
E360.10-Land Rights	1,923,121,25	22,282.80		*	22,282.80	1,945,404.05	(1,417,041.97)	528,362.08
E360.20-Land	2,895,990.53	277,308.33	(6,152.81)	2	271,155,52	3,167,146.05	(0.00)	3,167,146,05
E361 00-Structures and Improvements	5,589,697.20	630,866.77	(13,070.77)	41	617,796.00	7,207 493 20	(1,689,461.71)	5,518,031 49
E362 00-Station Equipment	126,812,563,88	7,233,661.39	(368,688.41)	(166,146.87)	6,698,826,11	133,511,389 99	(37,581,920,23)	95 929 469 76
E364.00-Poles, Towers, and Fixtures	253,985,157.23	13,193,781.58	(1,772,725.30)	A 100 CA1	11,421,056.28	265,406,213.51	(122.964,987.21)	142,441,226.30
E365.00-OH Conductors and Devices	245,215,292.24	19,528,276.68	(8,053,583.48)	14,600.85	11,489,294.05	256,704,588,29	(108,982,792.61)	147,721,793.68
E366.00-Underground Conduit	2,152,974.28	(272,572.27)	(18,438.86)	-	(291,011.13)	1,861,963.15	(653,383.00)	1,208,580.15
E367.00-UG Conductors and Devices	131,359,082.88	7,149,129,92	(612,470.07)	A.	6,536,659,85	137,895,742,73	(28,627,616.58)	109,268,126.15
E368.00-Line Transformers	264,424,161.27	7,993,395.69	(373,022.96)		7,620,372.73	272,044,534.00	(110,117,587.08)	161,926,946.92
E369.00-Services	78,195,264,67	5,760,411 70	(91,007.01)	100	5,669,404.69	83,864,669,36	(53,644,702.35)	30,219,967.01
E370 00-Meters	64,736,879.92	955,381.99	(67,683,34)	787,154.19	1,674,852.84	66,411,732.76	(30,051,477.75)	36,360,255.01
E371.00-Install on Customer Premise	17,391,640,60	3,024.65	(10,088,96)	7	(7,064.31)	17,384,576.29	(16,722,892,56)	561,683.73
E373.00-Street Lighting / Signal Sy	79,344,076,55	3,650,445.37	(3,539,855.25)		110,590.12	79,454,666,67	(19.894,215.80)	59,560,450.87
E374.05-ARO Cost Elec Dist (L/B)	287,375.79	3		32		287,375,79	(5,224,26)	282,151.53
E374 07-ARO Cost Elec Dist (Eqp)				499,658.73	499,658.73	499,658.73	(1,541.28)	498.117.45
247-137-137-14-14-14-14-14-14-14-14-14-14-14-14-14-	1,275,313,278.29	66,125,394.60	(14,926,787.22)	1,135,266.90	52,333,874.28	1,327,647,152,57	(532,354,844,39)	795,292,308,18
Electric General Plant								
E389 20-Land	2,487,245.70	4.0				2,487,245.70	5.0.000	2,487,245.70
E390 10-Structures and Improvements	38,260,555.13	8,042,310.50	(159,686.91)	,	7,882,623.59	46,143,178.72	(9,426,529.91)	36,716,648.81
E390 20-Improvements to Leased Property	491,089.84	The second second	A Transfer Co.	200		491,089.84	(372,748.49)	118,341.35
E391 10-Office Equipment	7,805,139.62	135,568.75	4	(434,318.57)	(298,749.82)	7,506,389.80	(4,154,473.09)	3,351,916.71
E391 20-Non PC Computer Equipment	10,852,415.72	5,966,238.01	3.1	434,318.57	6,400,556.58	17,252,972.30	(6,803,952.54)	10,449,019.76
E391 30-Cash Processing Equipment	,	100 CO	The second second	200	A			
E391 31-Personal Computers	5,366,577.51	1,785,453.57	(753,659.43)		1,031,794.14	6,398,371.65	(4,572,022.54)	1,826,349.11
E392 00-Transportation Equipment	17,858,339.24	1,187,914.21	(3,843,073.25)	40	(2,655,159.04)	15,203,180,20	(13,975,319.77)	1,227,860.43
E393.00-Stores Equipment	769,569.67	46,281,44	(268,583.06)		(222,301.62)	547,268.05	(162,202.44)	385,065.61
E394 00-Tools, Shop, and Garage Equ	7,593,098.21	1,280,746 36	(823,724.00)	(787.154.19)	(330, 131.83)	7,262,966.38	(1,670,371,67)	5.592.594 71
E395.00-Laboratory Equipment	3,125,742.23	400000000000000000000000000000000000000	(3,125,742.23)	A 10	(3,125,742.23)		(0.00)	(0.00)
E396.00-Power Operated Equipment	1,006,451,11	175,850.49	(107,600 18)		69,250.31	1.075.701.42	(139,927.20)	935,774 22
E397 00-Communication Equipment	27,428,711.75	2,457,682.88	(12,506.07)		2,445,176.81	29,873,888.56	(11,248,328.70)	18 625,559 86
E398.00-Miscellaneous Equipment		200.000.000			The Contract of	The own of the same	(0.42)	(0.42)
	123,044,935.73	21,079,046.21	(9,094,575.13)	(787,154.19)	11 197,316.89	134,242,252.62	(52,525,876.77)	81 716,375 85

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
TOTAL 101 & 106								
Electric Hydro Production	Section Section						L. Talanton	ALL STATE OF
E330.10-Land Rights	879,311.47					879,311.47	(934,908.34)	(55,596.87)
E331.00-Structures and Improvements	606,212.52	10,314.17	V. 14 (\$15 o	.3.	10,314.17	616,526.69	(353,804.90)	262,721.79
E332.00-Reservoirs, Dams, and Water	9,823,181.27	11,795,979.11	(15, 190.72)		11.780,788 39	21,603,969.66	(6,653,142.03)	14,950,827.63
E333.00-Water Wheels, Turbines, Gen	4,430,624.31	2		2		4,430,624.31	(8,591.03)	4,422,033.28
E334 00-Accessory Electric Equipmen	578,333.28			4.1		578,333.28	(90,045.17)	488,288.11
E335.00-Misc Power Plant Equipment	297,023.86	1-				297,023.86	(85,988.63)	211,035.23
E336.00-Roads, Railroads, and Bridg	176,359.59					176,359.59	(49,945.07)	126,413.52
E337.07-ARO Cost Hydro Prod (Eqp)	57,608.88					57,608.88	(1,094.53)	56,514.35
	16,848,655.18	11,806,293.28	(15,190.72)		11,791,102,56	28,639,757.74	(8,177,520.70)	20,462,237.04
Electric Intengible Plant								
E301.00-Organization	39,116.89					39,116.89		39,116,89
E302 00-Franchises and Consents	83,453.04	2	(27,534.21)	741	(27,534,21)	55,918.83	(21,073,55)	34.845.28
E303.00-Misc Intangible Plant	14,386,105.02	7.196,958.87	(3,244,351.87)	3.	3.952,607.00	18,338,712.02	(7,484,852.36)	10.853.859.66
E303 10-CCS Software	37.812,357.82	2,397,850.47			2.397.850.47	40,210,208.29	(10,240,838.40)	29,969,369.89
	52,321,032.77	9,594,809.34	(3,271,886.08)	_	6,322,923.26	58,643,956.03	(17,746,764.31)	40,897,191.72
Electric Other Production								
E340.10-Land Rights	176,409,31	2			200	176,409.31	(99,438.28)	76,971.03
E340.20-Land	118,514,41	2		-	9	118,514,41	45-10-10-1	118.514.41
E341.00-Structures and Improvements	35,018,413,21			40		36,018,413.21	(12,997,864,04)	23.020,549.17
E342.00-Fuel Holders, Producers, Ac	22,447,278.94	21,346.30	(144,829.97)		(123,483.67)	22,323,795.27	(8,429,949.27)	13,893,846.00
E342.01-AROP Fuel Holders, Prod. Ac	424,021,64				100,000	424,021,64	(222,505.24)	201,515.40
E343.00-Prime Movers	355,641,060,71	4,951,630,06	(1,769,658.40)		3,181,971.66	358,823,032.37	(114,089,551.22)	244,733,481.15
E344.00-Generators	59.406.099.19	(4,354.33)	(40,983.72)	(2)	(45,338.05)	59,380,761,14	(25,756,113.54)	33.604.647.60
E345.00-Accessory Electric Equipmen	37,820,875.52	903,426.23	(121,305.65)	5,764,408.87	6,546,529,45	44,367,406.07	(14,264,783.69)	30,102,622.38
E345.01-AROP Accessory Electric Equipmen	5,764,408.87	7-1945-54	1.= 11444.441	(5,764,408.87)	(5,764,408.87)	20001000	(6,125.05)	(6,125,05)
E345,00-Misc Power Plant Equipment	5,314,949,95	47,991 12		(Single)	47,991 12	5,362,941.07	(2,145,470.81)	3.217.470.26
E347 07-ARO Cost Other Prod (Eqp)	17,790 81			2	27,000	17,790 81	(763 60)	17.027.21
- my many valor Localisates	523,149,823.68	5,920,039.38	(2,076,777 74)		3,843,261.64	526,993,085.30	(178,012,564,74)	348,980,520.56

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
TOTAL 101 & 106								
Electric Steam Production								
E310.20-Land	10,874,262.70		V/12/7	6,841 16	6,841.16	10,881,103.86	W	10,881,103.85
E311.00-Structures and Improvements	219,819,351.85	57,809,533.24	(681,753.16)	46,147,893.53	103,275,673.61	323,095,025.46	(159,965,688.63)	163,129,336.83
E311.01-AROP Structures and Improv	554,895.68	10,300,294.16			10,300,294 16	10,855,189.84	(317,223.56)	10,537,966.28
E312.00-Boiler Plant Equipment	1,989,325,446.31	606,939,149.75	(7,436,355.61)	43,344,693.65	642,847,487.79	2,632,172,934.10	(808, 372, 963.66)	1,823,799,970.44
E312.01-AROP Boiler Plant Equipment	40,748,783.53	1,583,040.66		(58,475.33)	1,524,565 33	42,273,348.86	(22,915,623,31)	19 357 725 55
E314.00-Turbogenerator Units	229,968,372.00	70,911,527.72	(1,816,682,80)	20,540,362.30	89,635,207.22	319,603,579.22	(165,533,093.24)	154,070,485.98
E314.01-AROP Turbogenerator Units	60,940.44				and the property of the	60,940,44	(66,423,58)	(5,483.14)
E315.00-Accessory Electric Equipmen	141,250,860.91	37,304,461.66	(909,710.73)	23,989,047.61	60,383,798.54	201,634,659.45	(85,712,983.05)	115,921,676.40
E315.01-AROP Accessory Electric Equipmen	13,210,578.44			(13,210,578.44)	(13,210,578.44)		0.03	0.03
E316.00-Misc Power Plant Equip	26,889,111.86	3,418,881.23	(365,962.46)	68,368.05	3,121,286.82	30,010,398.68	(15,379,037.54)	14,631,361.14
E317.07-ARO Cost Steam (Eqp)	52,467,837.22		(56,694.92)	4,078,629.16	4,021,934.24	56,489,771.46	(3,512,619.50)	52,977,151.96
	2,725,170,440.94	788,266,888.42	(11,267,159.68)	124,906,781.69	901,906,510.43	3,627,076,951.37	(1,261,775,656.04)	2,365,301,295.33
Electric Transmission								
E350.10-Land Rights	21,272,921.30	22,578.88		-	22,578,88	21,295,500.18	(14,118,990.80)	7,176,509.38
E350.20-Land	2,153,682,54	4		41		2,153,682,54	41.11.11.11.11.11.11.11.11.11.11.11.11.1	2,153,682.54
E352.10-Struct & Imp-Non Sys Contro	13,709,774.67	1,865,753.20	(3,459.35)	A /	1,862,293,85	15,572,068.52	(4,159,720.54)	11,412,347,98
E352 20-Struct & Imp-Sys Control/Co	1,152,912,58	77,830,59	(10,200.55)		67.630.04	1,220,542.62	(850,224.97)	360,317.65
E353 10-Station Equipment - Non Sys	163,915,837.59	11,479,378.44	(1,212,077.31)	69,889.04	10,337,190.17	174,253,027.76	(57,076,786.75)	117,176,241.01
E353.11-AROP Station Equip Non Sys		100000000000000000000000000000000000000	A	Contract of	7 the part of the	3, 3,000,000,000	(1,044,279,86)	(1,044,279.86)
E353 20-Station Equip-Sys Control	14,671,707.96		(3,304.45)		(3,304.45)	14,668,403.51	(18,014,251,91)	(3,345,848.40)
E354.00-Towers and Fixtures	87,725,153.13	518,824.33	(81,907.91)		435,916,42	88,162,069,55	(44,260,499.07)	43,901,570,48
E355.00-Poles and Fixtures	129,587,286,13	11,574,792.83	(731,607.29)		10.843.185.54	140,430,471,67	(63,828,067.60)	76,602,404.07
E356.00-OH Conductors and Devices	140,239,198.64	5,226,685.33	(516,972,72)	2,	4,709,712,61	144,948,911,25	(100,370,732.14)	44,578,179.11
E357 00-Underground Conduit	448,760.26	340000000000000000000000000000000000000	19 10101 21001		10.470.700.00	448,760.26	(187,417.57)	261,342 59
E358.00-UG Conductors and Devices	1,168,559.08	(766.65)	(6,243.14)		(7,009.79)	1,161,549,29	(918,039,23)	243,510.06
E359 15-ARO Cost Transm (L/B)	86,951.50	Answer's	1,000,000		Wh 6-2-2-2-40	86,951.50	(1,413.38)	85,538 12
E359 17-ARO Cost Transm (Eqp)	- Table 1973	4.7	the first of the same of	453,047.99	453,047,99	453,047.99	(1,258.47)	451,789 52
100000000000000000000000000000000000000	576,132,745.38	30,765,076.95	(2,565,772.72)	522,937.03	28,722,241.26	604,854,986.64	(304,841,682.39)	300,013,304.25
Fatal Manual Confederation WW	5 004 000 041 07	000 567 540 17	442.040.440.55	400 227 004 15	10404477000		10.000 10.1.000 5.11	
Total Plant in Service - KY	5,291,980,911.95	933,557,548.18	(43,218,149 29)	125,777,831.43	1,016,117,230 32	6,308,098,142.27	(2,355,434,909,34)	3,952.663,232.93

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Plant in Service - KY						
Electric Distribution						
E360 10-Land Rights	1,923,121.25	22,282.80			22,282.80	1,945,404.05
E360.20-Land	2,895,990.53	277,308.33	(6,152.81)		271,155.52	3,167,146.05
E361.00-Structures and Improvements	6,440,950.83	757,193.59	(13,070.77)	4	744,122.82	7,185,073.65
E362.00-Station Equipment	125,488,282.12	7,492,815.02	(368,688.41)	(166,146.87)	6,957,979.74	132,446,261.86
E364.00-Poles, Towers, and Fixtures	243,637,129.17	17,788,658.43	(1,772,725.30)	700000000000000000000000000000000000000	16,015,933.13	259,653,062.30
E365.00-OH Conductors and Devices	238,529,520.89	19,469,307.64	(8,053,583.48)	14,600.85	11,430,325.01	249,959,845.90
E366.00-Underground Conduit	1,683,035.59	44,741.57	(18,438.86)		26,302.71	1,709,338.30
E367.00-UG Conductors and Devices	126,467,383.18	8,756,299.70	(612,470.07)	1.00	8,143,829.63	134,611,212,81
E368.00-Line Transformers	263,942,090.30	8,359,522.35	(373,022.96)		7,986,499.39	271,928,589.69
E369.00-Services	73,563,211.63	8,476,092.53	(91,007.01)	14	8,385,085.52	81,948,297.15
E370.00-Meters	64,736,879.92	955,381.99	(67,683.34)	787,154.19	1,674,852.84	66,411,732.76
E371.00-Install on Customer Premise	17,391,640.60	3,024.65	(10,088.96)	2.44	(7,064.31)	17,384,576.29
E373.00-Street Lighting / Signal Sy	72,737,005.17	7,041,016.54	(3,539,855.25)		3,501,161.29	76,238,166.46
E374.05-ARO Cost Elec Dist (UB)	287,375.79			Section Con-	The second second	287,375.79
E374.07-ARO Cost Elec Dist (Eqp)		and the second		499,658.73	499,658.73	499,658.73
	1,239,723,616.97	79,443,645.14	(14,926,787.22)	1,135,266.90	65,652,124.82	1,305,375,741.79
Electric General Plant						
E389.20-Land	2,487,245.70		-			2,487,245.70
E390 10-Structures and Improvements	38,210,811.27	3,185,257.24	(159,686.91)		3,025,570.33	41,236,381.60
E390.20-Improvements to Leased Property	491,089.84					491,089.84
E391.10-Office Equipment	7,805,139.62	106,713.53	-	(434,318.57)	(327,605.04)	7,477,534.58
E391,20-Non PC Computer Equipment	10,393,859.58	4,182,913.84		434,318.57	4,617,232.41	15,011,091.99
E391.30-Cash Processing Equipment		yanin 200000	W (0.00 Table)	1.0	• • • • • • • • • • • • • • • • • • • •	100 C
E391.31-Personal Computers	5,366,577.51	1,781,377.64	(753,659.43)		1,027,718.21	6,394,295.72
E392.00-Transportation Equipment	17,858,339.24	1,187,914.21	(3,843,073.25)	*	(2,655,159.04)	15,203,180.20
E393.00-Stores Equipment	769,569.67	15,739.13	(268,583.06)		(252,843.93)	516,725.74
E394.00-Tools, Shop, and Garage Equ	7,347,615.94	999,745.18	(823,724.00)	(787,154.19)	(611,133.01)	6,736,482.93
E395.00-Laboratory Equipment	3,125,742.23		(3,125,742.23)		(3,125,742.23)	
E396.00-Power Operated Equipment	1,006,451.11	176,850.49	(107,600.18)	2	69,250.31	1,075,701.42
E397.00-Communication Equipment	27,428,711.75	2,457,682.88	(12,506.07)	14	2,445,176.81	29,873,888.56
E398.00-Miscellaneous Equipment						
	122,291,153.46	14,094,194.14	(9,094,575.13)	(787,154.19)	4,212,464.82	126,503,618.28

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Electric Hydro Production						
E330.10-Land Rights	879,311.47	8		-	9.61	879,311.47
E331.00-Structures and Improvements	606,212.52			1.4		606,212.52
E332.00-Reservoirs, Dams, and Water	9,823,181,27	300,776.20	(15,190.72)	10.0	285,585.48	10,108,766.75
E333.00-Water Wheels, Turbines, Gen	4,430,624.31		10.7		-	4,430,624.31
E334.00-Accessory Electric Equipmen	578,333.28			1,4	7	578,333.28
E335.00-Misc Power Plant Equipment	297,023.86	-		11.4		297,023.86
E336.00-Roads, Railroads, and Bridg	176,359.59					176,359.59
E337.07-ARO Cost Hydro Prod (Eqp)	57,608.88					57,608.88
And a grant and a	16,848,655.18	300,776.20	(15,190.72)		285,585.48	17,134,240.66
Electric Intangible Plant						
E301.00-Organization	39,116.89	2				39,116.89
E302.00-Franchises and Consents	83,453.04	- VAN - F	(27,534.21)	1.9	(27,534.21)	55,918.83
E303.00-Misc Intangible Plant	12,423,032.44	5,697,706.81	(3,244,351.87)		2,453,354.94	14,876,387.38
E303.10-CCS Software	37,089,965.71	2,793,801.06			2,793,801.06	39,883,766.77
	49,635,568.08	8,491,507.87	(3,271,886.08)	-	5,219,621.79	54,855,189.87
Electric Other Production						
E340.10-Land Rights	176,409.31			10.40		176,409.31
E340.20-Land	118,514.41	-0-8	-	1.2	2	118,514.41
E341.00-Structures and Improvements	35,982,153.69	36,259.52	4	1.2	36,259.52	36,018,413.21
E342.00-Fuel Holders, Producers, Ac	21,988,626.98	479,998.26	(144,829.97)	1.5	335,168.29	22,323,795.27
E342.01-AROP Fuel Holders, Prod, Ac	424,021.64	100				424,021.64
E343.00-Prime Movers	352,748,373.58	7,579,217.62	(1,769,658.40)		5,809,559.22	358,557,932.80
E344.00-Generators	59,334,141.81	67,603.05	(40,983.72)	2	26,619.33	59,360,761.14
E345.00-Accessory Electric Equipmen	37,603,390.04	292,374.58	(121,305.65)	5,764,408.87	5,935,477.80	43,538,867.84
E345.01-AROP Accessory Electric Equipmen	5,764,408.87	111111111111111111111111111111111111111	The second second	(5,764,408.87)	(5,764,408.87)	
E346.00-Misc Power Plant Equipment	5,254,297.19	108,643.88	4		108,643.88	5,362,941.07
E347 07-ARO Cost Other Prod (Eqp)	17,790.81					17,790.81
The second of th	519,412,128.33	8,564,096.91	(2,076,777.74)		6,487,319.17	525,899,447.50

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Electric Steam Production						
E310.20-Land	10,874,262.70		7.5	6,841.16	6,841.16	10,881,103.86
E311.00-Structures and Improvements	175,540,028.49	58,774,022.22	(681,753.16)	46,147,893.53	104,240,162,59	279,780,191.08
E311.01-AROP Structures and Improv	554,895.68	m, 1,				554,895.68
E312.00-Boiler Plant Equipment	1,174,829,370.41	557,981,619.13	(7,436,355.61)	43,344,693.65	593,889,957.17	1,768,719,327.58
E312.01-AROP Boiler Plant Equipment	40,748,783.53	1,583,040.66		(58,475.33)	1,524,565.33	42,273,348.86
E314.00-Turbogenerator Units	224,992,157.97	69,991,175.86	(1,816,682.80)	20,540,362.30	88,714,855.36	313,707,013.33
E314.01-AROP Turbogenerator Units	60,940.44					60,940.44
E315.00-Accessory Electric Equipmen	96,056,867.41	36,853,194.03	(909,710.73)	23,989,047.61	59,932,530.91	155,989,398.32
E315.01-AROP Accessory Electric Equipmen	13,210,578.44			(13,210,578.44)	(13,210,578.44)	7.50 PM COLUMN
E316.00-Misc Power Plant Equip	25,086,213.49	5,851,900.17	(365,962.46)	68,368.05	5,554,305.76	30,640,519.25
E317 07-ARO Cost Steam (Eqp)	52,467,837.22		(56,694.92)	4,078,629.16	4,021,934.24	56,489,771.46
Complete and Security	1,814,421,935.78	731,034,952.07	(11,267,159.68)	124,906,781.69	844,674,574.08	2,659,096,509.86
Electric Transmission						
E350.10-Land Rights	21,272,921.30	22,578.88			22,578.88	21,295,500.18
E350.20-Land	2,153,682.54	9000	- P	4	0.00	2,153,682.54
E352 10-Struct & Imp-Non Sys Contro	13,709,774.67	1,453,389.24	(3,459.35)		1,449,929.89	15,159,704.56
E352.20-Struct & Imp-Sys Control/Co	1,152,912.58	77,830.59	(10,200.55)		67.630.04	1,220,542.62
E353 10-Station Equipment - Non Sys	152,336,461.47	9,345,786.26	(1,212,077.31)	69,889.04	8,203,597.99	160,540,059.46
E353.11-AROP Station Equip Non Sys	7,734 (J. 1940) - 1,111 (A. 1940)	31-23-1-1		C C	9	(11111111111111111111111111111111111111
E353.20-Station Equip-Sys Control	14,671,707.96		(3,304.45)		(3,304.45)	14,668,403.51
E354.00-Towers and Fixtures	57,759,450.57	323,712.42	(81,907.91)		241,804.51	58,001,255.08
E355.00-Poles and Fixtures	110,199,030.84	8,219,296.77	(731,607.29)		7,487,689,48	117,686,720.32
E356.00-OH Conductors and Devices	126,736,239.32	3,724,981.40	(516,972.72)		3,208,008.68	129,944,248.00
E357 00-Underground Conduit	448,760.26	100 Table 100 Ta			40	448,760.26
E358.00-UG Conductors and Devices	1,168,559.08	(766.65)	(6,243.14)	1.2	(7,009.79)	1,161,549.29
E359.15-ARO Cost Transm (L/B)	86,951.50	A. A.V. 11	and the same of		0.000	86,951,50
E359 17-ARO Cost Transm (Eqp)				453,047.99	453,047.99	453,047.99
	501,696,452.09	23,166,808.91	(2,565,772.72)	522,937.03	21,123,973.22	522,820,425.31
Total 101 Plant in Service - KY	4.264,029,509.89	865,095,981,24	(43,218,149.29)	125,777,831.43	947,655,663.38	5,211,685,173.27
CAME LATE IN MALLING - 121	7,207,020,000.00	000,000,001,24	140,210,140,20	120,117,001.40	341,000,000.00	5,211,000,113.21

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
106 - Construction Completed not Classified						
Electric Distribution						
E360.20-Land	A P. 100			()		
E361.00-Structures and Improvements	148,746.37	(126,326.82)	1.37		(126,326.82)	22,419.55
E362.00-Station Equipment	1,324,281.76	(259, 153.63)		-	(259, 153.63)	1,065,128.13
E364.00-Poles, Towers, and Fixtures	10,348,028.06	(4,594,876.85)		(9)	(4,594,876.85)	5,753,151.21
E365.00-OH Conductors and Devices	6,685,771.35	58,969.04	100	7.	58,969.04	6,744,740.39
E366.00-Underground Conduit	469,938.69	(317,313.84)		-	(317,313.84)	152,624.85
E367.00-UG Conductors and Devices	4,891,699.70	(1,607,169.78)	1.2	2	(1,607,169.78)	3,284,529.92
E368.00-Line Transformers	482,070.97	(366,126.66)		100	(366,126.66)	115,944.31
E369.00-Services	4,632,053.04	(2,715,680.83)		_	(2,715,680.83)	1,916,372.21
E373.00-Street Lighting / Signal Sy	6,607,071.38	(3,390,571.17)			(3,390,571.17)	3,216,500.21
Estated Eighting / Eight Sy	35,589,661.32	(13,318,250.54)		-	(13,318,250.54)	22,271,410.78
Electric General Plant						
E390.10-Structures and Improvements	49,743.86	4,857,053.26	1,9		4,857,053.26	4,906,797.12
E391 10-Office Equipment	200	28,855.22			28,855.22	28,855.22
E391.20-Non PC Computer Equipment	458,556.14	1,783,324,17		*	1,783,324.17	2,241,880.31
E391.31-Personal Computers	34	4,075.93			4,075.93	4,075.93
E393 00-Stores Equipment		30,542,31			30,542.31	30.542.31
E394.00-Tools, Shop, and Garage Equ	245,482.27	281,001.18		100	281,001.18	526,483.45
E396.00-Power Operated Equipment	- 1 · 1 · 1	22,125,615		- 2		4
E397.00-Communication Equipment		0.00			0.00	0.00
	753,782.27	6,984,852.07	100		6,984,852.07	7,738,634.34
Electric Hydro Production						
E331.00-Structures and Improvements	40	10,314.17	1.3		10,314.17	10,314.17
E332.00-Reservoirs, Dams, and Water	•	11,495,202.91		-1	11,495,202,91	11,495,202.91
E333 00-Water Wheels, Turbines, Gen	7	0.1953/0.727			To a second second	W.C. S. Linion
E334.00-Accessory Electric Equip	100	-	4	1	1	
E335.00-Misc Power Plant Equipment	•		1.0		4	-
E336.00-Roads, Railroads, and Bridg						
	-	11,505,517.08		-	11,505,517.08	11,505,517.08
Electric Intangible Plant						
E303.00-Misc Intangible Plant	1,963,072.58	1,499,252.06		•	1,499,252.06	3,462,324.64
E303 10-CCS Software	722,392.11	(395,950.59)	9		(395,950.59)	326,441.52
	2,685,464.69	1,103,301.47			1,103,301.47	3,788,766.16

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Electric Other Production						
E341.00-Structures and Improvements	36,259.52	(36,259.52)			(36,259.52)	
E342.00-Fuel Holders, Producers, Ac	458,651.96	(458,651.96)		4	(458,651.96)	10.0
E343.00-Prime Movers	2,892,687.13	(2,627,587.56)	1.4	6	(2,627,587.56)	265,099.57
E344.00-Generators	71,957.38	(71,957.38)		3	(71,957.38)	
E345.00-Accessory Electric Equip	217,486.58	611,051.65			611,051.65	828,538.23
E346.00-Misc Power Plant Equip	60,652.76	(60,652.76)		the state of the s	(60,652.76)	
and the second second second	3,737,695.33	(2,644,057.53)			(2,644,057.53)	1,093,637.80
Electric Steam Production						
E311.00-Structures and Improvements	44,279,323.36	(964,488.98)			(964,488.98)	43,314,834.38
E311 01-AROP Structures and Improvements		10,300,294.16	13	18	10,300,294.16	10,300,294.16
E312.00-Boiler Plant Equipment	814,496,075.90	48,957,530.62	141	.9	48,957,530.62	863,453,606.52
E314 00-Turbogenerator Units	4,976,214.03	920,351.86	1.0	4	920,351.86	5,896,565.89
E315.00-Accessory Electric Equipmen	45,193,993.50	451,267.63		1.9	451,267.63	45,645,261.13
E316.00-Misc Power Plant Equip	1,802,898.37	(2,433,018.94)		. 4	(2,433,018.94)	(630,120.57)
The state of the s	910,748,505.16	57,231,936.35			57,231,936.35	967,980,441.51
Electric Transmission						
E350 20-Land					27.78.	1
E352.10-Struct & Imp-Non Sys Contro		412,363.96		7	412,363.96	412,363.96
E353.10-Station Equipment - Non Sys	11,579,376.12	2,133,592.18		*	2,133,592.18	13,712,968.30
E354.00-Towers and Fixtures	29,965,702,56	195,111.91			195,111.91	30,160,814.47
E355.00-Poles and Fixtures	19,388,255.29	3,355,496.06	(9)		3,355,496.06	22,743,751.35
E356.00-OH Conductors and Devices	13,502,959.32	1,501,703.93			1,501,703.93	15,004,663.25
	74,436,293.29	7,598,268.04			7,598,268.04	82,034,561.33
Total 106 Construction Completed not Classified	1,027,951,402.06	68,461,566.94			68,461,566.94	1,096,412,969.00
Total Plant in Service - Electric - KY	5,291,980,911.95	933,557,548.18	(43,218,149.29)	125,777,831.43	1,016,117,230.32	6,308,098,142.27

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
TOTAL 101 & 106								
Plant in Service								
Electric Distribution								
E360.10-Land Rights	91,001.83		-			91,001.83	(65,831.54)	25,170.29
E360.20-Land	102.248.61					102.248.61	403407-7530	102.248.61
E361.00-Structures and Improvements	397,734.08	51,176,18	(736.66)		50,439.52	448,173,60	(95.853.24)	352,320.36
E362.00-Station Equipment	6,844,074.06	750,267.28	(48, 135.09)	86,814.90	788,947.09	7,633,021 15	(2.546,732 11)	5,085,289.04
E364 00-Poles, Towers, and Fixtures	20,704,462.70	1,744,451.22	(91,315.86)	56460 363	1,653,135.36	22,357,598.06	(10,155,059.77)	12,202,538.29
E365.00-OH Conductors and Devices	17.927.921.65	1,996,465.04	(389,957 16)	2	1,606,507.88	19,534,429.53	595.68	19,535,025.21
E366 00-Underground Conduit		5	100000000000000000000000000000000000000	4				
E367 00-UG Conductors and Devices	2,497,025.55	233,363.48	(6,121.08)	-	227,242.40	2,724,267.95	(264, 181, 72)	2,450,086,23
E368 00-Line Transformers	13,482,929.67	545,793.46	(5,976.35)		539,817 11	14,022,746.78	(7,608,435.09)	6,414,311.69
E369 00-Services	5,195,186,22	(10,261.57)	337.43	1	(9,924.14)	5,185,262.08	(4,051,957,48)	1,133,304.60
E370.00-Meters	3.617.824.47	22,619.27	(2,932,24)		19,687.03	3,637,511,50	(2,433,398.53)	1,204,112,97
E371.00-Install on Customer Premise	868,638.16	6617.13	desir street,		35000,02	868,638.16	(947,150.20)	(78,512.04)
E373.00-Street Lighting / Signal Sy	2,075,827.73	80,685.40	(76,304,25)		4,381.15	2,080,208.88	(543,318.21)	1,536,890.67
	73,804,874.73	5,414,559.76	(621,141.26)	86,814 90	4,880,233 40	78,685,108.13	(28,711,322,21)	49,973,785,92
Electric General Plant								
E389.20-Land	80,601,70	5 . 25			0.70	80.601.70		80.601.70
E390 10-Structures and Improvements	847,231,90	20,858.90		4	20,858 90	868,090.80	(224,066.39)	644,024,41
E390.20-Structures and Improvements	40,883.60	20,000		- 2	-	40,883.60	(40,731.36)	152.24
E391 10-Office Equipment	7,397,84	0.	(0.08)	4.0	(0.08)	7,397.76	(7,397.76)	13663
E391.20-Non PC Computer Equipmen	3,040.05	100	0,1110		10.00	3.040.05	1000000	3.040.05
E392.00-Transportation Equipment	918.462.93		(154,564.53)	-	154,564 53)	763,898,40	(763,898.40)	1
E393.00-Stores Equipment	8,103,30		(3.577 08)	4	(3.577.08)	4,526.22	(2,336.89)	2.189.33
E394.00-Tools, Shop, and Garage Equ	370.071.42	50,394.62	(34,676.98)		15,717.64	385,789.06	(96,938.85)	288,850.21
E395.00-Laboratory Equipment	34,640.20	(A) (3) (A) (A)	(34,640.20)	14.	(34,640 20)		12,000,000	
E396.00-Power Operated Equipment	98,524.02	7.	PER CONTRACTOR	-	45.45.55.5	98,524.02	2	98.524.02
E397.00-Communication Equipment	559,443.80	439,232.64	- 4	- a	439,232.64	998,676.44	(441,866,46)	556,809,98
E398.00-Miscellaneous Equipment	•				10.00		(0.01)	(0.01)
	2,968,400,76	510,486 16	(227,458 87)	1.5	283,027.29	3,251 428 05	(1,577,236.12)	1,674,191 93
Electric Intangible Plant								
E301 00-Organization	5,338.69			- 4		5,338 69		5,338 69
	5,338 69				-	5,338 69		5,338.69

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
TOTAL 101 & 106								
Electric Transmission								
E350 10-Land Rights	2,115,546.39	2,242,45	~	-	2,242.45	2,117,788.84	(1,834,593.16)	283,195.68
E350.20-Land	45,700.50		13		2	45,700.50		45,700.50
E352 10-Struct & Imp-Non Sys Contro	1,447,989.99		A. L. J. W. B.			1,447,989.99	(690,545.97)	757,444.02
E353 10-Station Equipment - Non Sys	17,289,093,35	373,503.28	(156,678.30)	(5,157.92)	211,667.06	17,500,760.41	(7,092,589.02)	10,408,171.39
E354.00-Towers and Fixtures	7,191,287.07			200	4 (49)	7 191,287 07	(4.498,251.70)	2,693,035 37
E355.00-Poles and Fixtures	7,850,411.48	269,684.69	(12,361.09)		257,323.60	8,107,735.08	(4,498,903.20)	3,608,831.88
E356.00-OH Conductors and Devices	15,193,188.33	233,507.85	(4,760.33)		228,747.52	15,421,935.85	(8,868,084.77)	6,553,851.08
E357 00-Underground Conduit	30		1000					
E358.00-Underground Conductors a				and the second				9.5
	51,133.217.11	878,938.27	(173,799,72)	(5,157.92)	699,980.63	51,833,197.74	(27,482,967.82)	24,350,229.92
Total Plant in Service - Electric - VA	127,911,831.29	6,803,984.19	(1,022,399.85)	81,656.98	5,863,241.32	133,775,072.61	(57,771,526.15)	76,003,546.46

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Plant in Service						
Electric Distribution						
E360.10-Land Rights	91,001.83			9	9	91,001.83
E360.20-Land	102.248.61				V-14	102,248.61
E361.00-Structures and Improvements	388,754.32	60,155.94	(736.66)	2	59,419,28	448,173.60
E362.00-Station Equipment	6,767,002.72	827,338.62	(48,135.09)	86,814.90	866,018.43	7,633,021.15
E364.00-Poles Towers, and Fixtures	20,278,057.95	1,448,918.76	(91,315.86)		1,357,602.90	21,635,660.85
E365.00-OH Conductors and Devices	17,700,354.97	1,490,999.30	(389,957.16)	-2	1,101,042.14	18,801,397.11
E367.00-UG Conductors and Devices	2,430,625.29	171,530.12	(6,121.08)	12	165,409.04	2,596,034.33
E368.00-Line Transformers	13,476,407.56	551,295.54	(5,976.35)		545,319.19	14,021,726.75
E369.00-Services	5,174,129.51		337.43	(0.1)	337.43	5,174,466.94
E370.00-Meters	3,617,824.47	22,619.27	(2,932.24)	2	19,687.03	3,637,511.50
E371.00-Install on Customer Premise	868,638.16	-	(2100212.)	4		868,638.16
E373.00-Street Lighting / Signal Sy	1,888,527.04	154,321.03	(76,304.25)		78,016.78	1,966,543.82
	72,783,572.43	4,727,178.58	(621,141.26)	86,814,90	4,192,852.22	76,976,424.65
Electric General Plant						
E389.20-Land	80,601.70		G		-	80,601.70
E390 10-Structures and Improvements	831,671.87	36,418.93			36,418.93	868,090.80
E390.20-Structures and Improvements	40,883.60	250110020	(A)	-	246.03.63	40,883.60
E391.10-Office Equipment	7,397.84		(80.0)		(80.0)	7,397.76
E391.20-Non PC Computer Equipment	3.040.05			4.0	-	3.040.05
E392.00-Transportation Equipment	918,462.93		(154,564.53)		(154,564.53)	763,898.40
E393 00-Stores Equipment	8,103.30		(3,577.08)		(3,577.08)	4.526.22
E394.00-Tools, Shop, and Garage Equ	370,071.42	50,394.62	(34,676.98)		15,717.64	385,789.06
E395.00-Laboratory Equipment	34.640.20		(34,640.20)		(34,640.20)	*******
E396.00-Power Operated Equipment	98,524.02		(5.11-1.51-5)		(2.112.1212)	98,524.02
E397 00-Communication Equipment	559,443.80	439,232.64	12		439,232.64	998,676.44
E398.00-Miscellaneous Equipment	555,110,55			4	3.07,202,77	
	2,952,840.73	526,046.19	(227,458.87)		298,587.32	3,251,428.05
Electric Intangible Plant						
E301 00-Organization	5,338.69		-			5,338.69
a colore Macroson	5,338.69					5,338.69

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Electric Transmission						
E350.10-Land Rights	2,115,546.39	2,242.45	•		2,242.45	2,117,788.84
E350.20-Land	45,700.50	The state of the s			-	45,700.50
E352,10-Struct & Imp-Non Sys Contro	1,447,989.99	4 1.4		1,000		1,447,989.99
E353.10-Station Equipment - Non Sys	17,228,112.21	434,484.42	(156,678.30)	(5,157.92)	272,648.20	17,500,760.41
E354.00-Towers and Fixtures	7,191,287.07					7,191,287.07
E355.00-Poles and Fixtures	7,850,411.48	268,604.38	(12,361.09)	-	256,243.29	8,106,654.77
E356.00-OH Conductors and Devices	15,193,188.33	232,427.59	(4,760.33)	*	227,667.26	15,420,855.59
	51,072,235.97	937,758.84	(173,799.72)	(5,157.92)	758,801,20	51,831,037.17
Total 101 Plant in Service - Electric - VA	126,813,987.82	6,190,983.61	(1,022,399.85)	81,656.98	5,250,240.74	132,064,228.56
106 - Construction Completed not Classified Electric Distribution						
E361.00-Structures and Improvements	8,979.76	(8,979.76)		•	(8,979.76)	
E362.00-Station Equip	77,071.34	(77,071.34)	G 11	9.11	(77,071.34)	
E364 00-Poles, Towers, and Fixtures	426,404.75	295,532,46	1.4	6	295,532.46	721,937.21
E365.00-OH Conductors and Devices	227,566.68	505,465.74		27	505,465.74	733,032.42
E366.00-Underground Conduit						1.5
E367.00-UG Conductors and Devices	66,400.26	61,833.36		40.0	61,833.36	128,233.62
E368.00-Line Transformers	6,522.11	(5,502.08)	÷		(5,502.08)	1,020.03
E369.00-Services	21,056.71	(10,261.57)	1.0	1.60	(10,261.57)	10,795.14
E373.00-Street Lighting / Signal Sy	187,300.69	(73,635.63)			(73,635.63)	113,665.06
	1,021,302.30	687,381.18			687,381.18	1,708,683.48
Electric General Plant	60 Sec 120	ing adding			272 Can A.A.	
E390 10-Structures and Improvements	15,560.03	(15,560.03)		0.€01	(15,560.03)	
E394 00 Tools, Shop and Garage Equipment					7 2 15 0	
E396.00-Power Operated Equipment	4		7			9
E397 00-Communication Equipment	15,560.03	(15,560.03)			(15,560.03)	<u>-</u>
Electric Transmission	10,000.00	(10,000.00)			(10,000.00)	
E352 10-Struct & Inp-Non sys Control			72.0	-0.00		- 5
E353 10-Station Equipment - Non Sys	60,981.14	(60,981.14)		1.0	(60,981.14)	
E355.00-Poles and Fixtures	00,001.14	1,080.31		7	1,080.31	1,080.31
E356.00-OH Conductors & Devices		1,080.26			1,080.26	1,080.26
2555.50-011 Conductors & Devices	60,981.14	(58,820.57)	1		(58,820.57)	2,160.57
Total 106 Construction Completed not Classified	1.097.843.47	613,000.58			613,000,58	1,710,844.05
rotal too constituction completed not classified	1,097,043.47	85.000,610		•	013,000.58	1,710,044.05

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Total Plant in Service - Electric - VA	127,911,831.29	6,803,984.19	(1,022,399.85)	81,656.98	5,863,241.32	133,775,072.61

Balance	Additions	Retirements	Adjustments	Net Additions	Ending Balance	Reserve	Net Book Value
2,627,41				1.0	2,627,41	(2.375.13)	252.28
2,412.82	14		-	/4		201010101	2,412.82
2,621,29				4	2.621.29	(2,455,91)	165.38
	721			4			10,989.59
	200	(492.94)		(492.94)		1.000	(12,813.02)
	100	1000		1000		2134000,511 54	47,063.18
M. Cocardo		-			20000000		
			2				
3,118.28	-			17	3,118.28	(4,731.05)	(1,612.77)
950.46	4	(695.84)		(695.84)	254.62		(864,17)
13,434.65	-	(13,323.57)			111.08	280.43	391.51
583.85		(583.85)		(583.85)		(330.73)	(330.73)
157,136.33	7	(15,096.20)		(15,096.20)	142,040.13	(96,386.06)	45,654.07
439.53			4	100	439.53	(344,14)	95.39
120,573,73				4	120,573.73		45,996.26
76,032.17			- 4		76,032.17	(44,615,87)	31,416,30
197,045,43					197,045.43	(119,537.48)	77,507,95
254 191 76		(15,006,20)		(15.006.20)	220 005 56	/215 022 541	123,162.02
	2,621.29 56,019.76 28,304.63 47,063.18 3,118.28 950.46 13,434.65 583.85 157,136.33	2,412.82 2,621.29 56,019.76 28,304.63 47,063.18 	2,412.82 2,621.29 56,019.76 28,304.63 47,063.18 3,118.28 950.46 13,434.65 (695.84) 13,434.65 (583.85) 157,136.33 (15,096.20) 439.53 120,573.73 76,032.17 197,045.43	2,412.82 2,621.29 56,019.76 28,304.63 47,063.18 3,118.28 950.46 13,434.65 (13,323.57) 583.85 (583.85) 157,136.33 (15,096.20) 439.53 120,573.73 76,032.17 197,045.43	2,412.82 2,621.29 56,019.76 28,304.63 47,063.18 3,118.28 950.46 13,434.65 (13,323.57) 583.85 (583.85) 157,136.33 (15,096.20) 439.53 120,573.73 76,032.17 197,045,43	2,412.82 2,621.29 2,621.29 56,019.76 28,304.63 (492.94) 27,811.69 47,063.18 47,063.18 3,118.28 3,118.28 950.46 (695.84) 254.62 13,434.65 (13,323.57) (13,223.57) 111.08 583.85 (583.85) (583.85) 157,136.33 (15,096.20) (15,096.20) 142,040.13 439.53 - 439.53 120,573.73 - 439.53 197,045.43 - 197,045.43	2,412.82 2,621.29 2,621.29 2,621.29 (2,455.91) 56,019.76 56,019.76 (45,030.17) (45,030.17) 28,304.63 (492.94) (492.94) 27,811.69 (40,624.71) 47,063.18 47,063.18 47,063.18 3,118.28 3,118.28 (4,731.05) 950.46 (695.84) (695.84) 254.62 (1,118.79) 13,434.65 (13,323.57) 111.08 280.43 583.85 (583.85) (583.85) (330.73) 157,136.33 (15,096.20) (15,096.20) 142,040.13 (96,386.06) 439.53 - 439.53 (344.14) 120,573.73 - 439.53 (344.14) 120,573.73 - 120,573.73 (74,577.47) 76,032.17 - 76,032.17 (44,615.87) 197,045.43 - 197,045.43 (119,537.48)

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Plant in Service						
Electric Distribution						
E360 10-Land Rights	2,627.41				74.1	2,627.41
E360.20-Land	2,412.82		3-1	54.5	-	2,412.82
E361.00-Structures and Improvements	2,621.29		2.1		1.441	2,621.29
E362.00-Station Equipment	56,019.76		-	*		56,019.76
E364.00-Poles, Towers, and Fixtures	28,304.63	40.0	(492.94)		(492.94)	27,811.69
E365.00-OH Conductors and Devices	47,063.18	9	-			47,063.18
E366.00-Underground Conduit		4	-		i à i	20,000
E367.00-Underground Conductors a	A 7-0 F	-	· ·		G.	1000
E368.00-Line Transformers	3,118.28	- 71	-		- A	3,118.28
E369.00-Services	950.46		(695.84)		(695.84)	254.62
E370.00-Meters	13,434.65	4	(13,323.57)		(13,323.57)	111.08
E371.00-Install on Customer Premise	583.85		(583.85)		(583.85)	
	157,136.33		(15,096.20)		(15,096.20)	142,040.13
Electric Transmission						
E350 10-Land Rights	439.53		2.0	4.1	179	439.53
E355 00-Poles and Fixtures	120,573.73					120,573.73
E356.00-OH Conductors and Devices	76,032.17	4 7				76,032.17
	197,045.43	- 8				197,045.43
Total 101 Plant in Service - Electric - TN	354,181.76		(15,096.20)		(15,096.20)	339,085.56

KENTUCKY UTILITIES COMPANY PLANT HELD FOR FUTURE USE - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
105 Plant Held for Future Use						
Electric Distribution	700 500 04					702 500 24
E360.20-Land	792,599.21					792,599.21
		-				792,599.21
Steam Production						
E310.20-Land	6,841.16			(6,841.16)	(6,841.16)	2.1
E311.00-Structures and Improvements	46,147,893.53	- 7		(46,147,893.53)	(46,147,893.53)	
E312.00-Boiler Plant Equipment	43,286,218.32	-		(43,286,218.32)	(43,286,218.32)	14
E314.00-Turbogenerator Units	20,540,362.30	14		(20,540,362.30)	(20,540,362.30)	1.0
E315.00-Accessory Electric Equip	10,778,469.17	-	4,67	(10,778,469.17)	(10,778,469.17)	, 4
E316.00-Misc Power Plant Equip	68,368.05			(68,368.05)	(68,368.05)	4
32003,000000000000000000000000000000000	120,752,943.32			(120,828,152.53)	(120,828,152.53)	•
Total Blood Hold for Entree Ho	120 752 042 22			(120, 929, 152, 52)	7420 020 452 521	702 500 21
Total Plant Held for Future Use	120,752,943.32	•	-	(120,828,152.53)	(120,828,152.53)	792,599

KENTUCKY UTILITIES COMPANY KENTUCKY - NON UTILITY PROPERTY - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
121001-NONUTIL PROP IN SERV Non Utility Property						
C121.04-Nonutility Prop - Misc Land	171,276.50			1.4	- 9	171,276.50
C121.05-Nonutility Prop-Misc Struct					7	1000
C121 06-Nonutility-Misc Land Rights	7,844.44	•				7,844.44
	179,120.94		-			179,120.94
Total Non Utility Property - KY	179,120.94	-				179,120.94

KENTUCKY UTILITIES COMPANY 'LANT - PURCHASED OR SOLD - FINANCIAL ACCOUNTING DECEMBER 2011

Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
1-1			-		-
	1.9				
483,341.17					483,341.17
			1 %		
-	0.				-
	÷ .	6			
483,341.17	•	-	14	(3±3	483,341.17
483 341 17					483,341,17
	483,341.17	Balance Additions 483,341.17 483,341.17	### Additions Retirements 483,341.17	Balance Additions Retirements Adjustments	Balance Additions Retirements Adjustments Net Additions

Charnas

Louisville Gas & Electric Company Salvage & Cost of Removal Study 1972 - 2011

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
131100	1972	5,380.00			162.00		(162 00)
131200	1972						
131400	1972						3.
131500	1972	33,729.00			502.00		(502.00)
131600	1972	985.00			62.00		(62.00)
133500	1972	5725					
135210	1972						10.50
135310	1972	9,504.00			33.00		(33.00)
135400	1972						
135500	1972	27,938.00	8,910.00		19,333.00		(10,423.00)
135600	1972	41,755.00	17,286.00		24,889.00		(7,603.00)
136100	1972	***************************************	1,1,2,00,00				4.00.000
136200	1972	147,024.00	4,101.00		11,521.00		(7,420.00)
136200	1972	47,705.00	9,877.00		1,215.00		8,662.00
136400	1972	86,876.00	30,984.00		98,888.00		(67,904.00)
136500	1972	301,704.00	216,588 00	(41.00)	147,110.00		69,437.00
136600	1972	5,189.00	643.00	(41,00)	852.00		(209.00)
136700	1972	180,805.00	250,906.00	193,713 00	22,921.00		421,698.00
	1972	169,152.00	10,736.00	130,710.00	8.00		10,728.00
136800	1972		2,027.00		1,978.00		49.00
136910	1972	5,982.00	15,377.00		63,630.00		(48,253.00)
136920		81,834.00					1,083,00
137000	1972	67,710.00	1,576.00		493.00 43.714.00		48,828.00
137310	1972	239,445.00	92,542.00	/F 00F 00V			
137320	1972	81,204.00	4,522.00	(5,985 00)	10,997.00		(12,460.00)
137340	1972	7,233.00					
137340	1972	138.00					-
139400	1972						45.4
139500	1972	603.00	27.00				27.00
139620	1972	1.7					•
235140	1972						E
235240	1972	9,586.00	696.00		3,603,00		(2,907.00)
235250	1972	8,001.00	492.00		2,792.00		(2,300.00)
235300	1972	12,171.00	200.00		788.00		(588.00)
235400	1972	7,409.00	5,077.00				5,077.00
235800	1972	4,152.00	4000				
235700	1972						10000
236200	1972	199,806.00			13,914.00		(13,914.00)
236700	1972	70,393.00	63,712.00	63,712.00	541.00		126,883.00
237520	1972	245.00	00,7 12,00	00,1 12.00	239.00		(239.00)
237600	1972	223,283.00	39,933.00		25,044.00		14,889.00
	1972	36,875.00	4,126.00		5,561.00		(1,435.00)
237800					1,827.00		334.00
237900	1972	19,060.00	1,961.00		99,696.00		(99,524.00)
238000	1972	115,449.00	172.00		99,090.00		1,027.00
238100	1972	100,261.00	1,027.00				61.00
238200	1972	5,930.00	61.00				100.00
238300	1972	9,773.00	100.00				
238400	1972	3,116.00	32.00				32.00
239400	1972	123.00					-
239400	1972						
239500	1972	81.00					
239620	1972				508 Ac.		4.55
339010	1972	6,893.00	262.00		383.00		(121.00)
339010	1972	1,976.00	768.00		149.00		619.00
339100	1972	6,276.00	700.00				700,00
339220	1972	881.00	19.00				19.00
339300	1972		740.1				
339400	1972	131.00					14
339400	1972	746.00					1/4
339500	1972	58.00	3.00				3.00
339620	1972	1,035.00	777				1
339700	1972	72.00	5 00				5.00
131100	1973	9,301.00	775.00				775.00
131200	1973	62,803.00	648.00		4,171.00		(3,523.00)
		02,003.00	040.00		4,77 7,00		(0,020.00)
131400	1973	7 704 00	1,966.00		-		1,966.00
131500	1973	7,724.00	N. C. Cont.				1,300.00
131600	1973		-				220.00
133500	1973	737.00	228.00				228.00
133500	1973	148.00					- 2
135210	1973		21222				
135310	1973	27,523.00	640.00		3,513 00		(2,873 00)
135400	1973		10 10 10 10 V	12 (42.20	20000		
135500	1973	6,443 00	19,360 00	17 142 00	2,763 00		33,739 00
135600	1973	23,069.00	20,287 00	9 737 00	5,031 00		24 993 00
136100	1973				7. 7.7		Table Times
136200	1973	27 105 00	2,927 00		4,463.00		(1,536 00)
136200	1973	15 409 00	6,769 00		1,160 00		5,609 00
136400	1973	112,681 00	60,234 00	25,292.00	117,281 00		(31,755 00)
136500	1973	307,960 00	271 933 00	116,419,00	148 980 00		239,372 00

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Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage	
136600	1973	22,232.00	3,132.00	92 00	1,779,00		1,445.00 17,134.00	
136700	1973	62,213.00	30,756.00	868 00	14,490.00		40,615 00	
136800	1973	240,023.00	29,161.00	11,454.00	E 400.00		(1,762.00)	
136910	1973	6,858 00	2,864.00	476.00	5,102.00 72,086.00		(31,650.00)	
136920	1973	157,853.00 87,218.00	31,555.00	8,881.00 944.00	944 00		1,467.00	
137000	1973		1,467.00		50,716.00		139,636.00	
137310	1973	257,796 00	133,841.00	56,511.00	19,438.00		(1,337.00)	
137320	1973 1973	180,857.00	10,101.00		19,436.00		(1,007.00)	
137340	1973	4,595 00 251 00						
137340 139400	1973	329.00						
139500	1973	343 00						
139620	1973	343.00						
235140	1973							
235240	1973	7,754 00	125.00		3,416.00		(3,291.00)	
235250	1973	5,665.00	162.00		2,689 00		(2,527.00)	
235300	1973	16,756.00	311.00		1,268 00		(957.00)	
235400	1973		3,772		Agent and			
235600	1973	1			71		(A	
235700	1973				- A		-	
236700	1973	5,796,00	62,600.00	62,600.00			125,200.00	
237520	1973	558.00	Andrew States	C1962 (1971)	84.00		(84.00)	
237600	1973	162,350.00	37,521.00	37,521.00	21,895.00		53,147.00	
237800	1973	8,012.00	1,020.00	100	1,669.00		(649.00)	
237900	1973	2,561.00	716.00		161.00		555,00	
238000	1973	95,115.00	529.00	529.00	97,882.00		(96,824.00)	
238100	1973	33,454.00	14,959.00	6.269.3.20	-344,557,75		14,959.00	
238200	1973	2,304.00	1,029.00				1,029.00	
238300	1973	6,113.00	2,732.00				2,732.00	
238400	1973	2,342.00	1,045.00				1,045.00	
239400	1973	624.00	2					
239500	1973							
239620	1973	1					-2	
339010	1973	9.					0.00	
339010	1973	12,713.00	451.00		4,707.00		(4,256.00)	
339020	1973	200.00						
339060	1973	433,00			37.00		(37,00)	
339100	1973	16,447.00	1,008.00	113,00			1,121.00	
339220	1973	7.7						
339300	1973	347.00					5	
339400	1973	424.00						
339400	1973	2,134.00						
339620	1973	6,725.00	Territ	Salasi.	201.00		0.070.00	
339700	1973	13,492.00	5,912.00	4,795 00	831.00		9,876.00	
131100	1974	186,455.00	526.00	26.00	30,008.00		(29,456.00)	
131200	1974	7,673.00	12 00		6,835.00		(6,823,00) (3,167.00)	
131400	1974	5,300.00			3,167.00		(417.00)	
131500	1974	10,311.00	4 400 00	4 400 00	417.00		2,800.00	
131600	1974	2,625,00	1,400.00	1,400.00	1,633.00		(1,633.00)	
133100	1974	15,000.00			1,033.00		(1,000,00)	
133500	1974	440.00					-	
133500	1974 1974	140.00 250.00			16.00		(16.00)	
134400 135010	1974	1,500.00	1,500.00	1,500.00	10.00		3,000.00	
135210	1974	1,500.00	1,500.00	1,500.00			0,000.00	
135310	1974	36,315.00	14,148.00	129 00	1,159.00		13,118.00	
135400	1974	80,109.00	2,353.00	120.00	2,748.00		(395,00)	
135500	1974	36,081.00	10,856.00	396.00	13,883.00		(2,631.00)	
135600	1974	74,884.00	15,016.00	176.00	34,409.00		(19,217.00)	
136100	1974	74,004.00	15,010.00	110.00	54,455.55		(10,2.7.22)	
136200	1974	69,877.00	690.00		3,518.00		(2,828.00)	
136200	1974	43,127.00	24,089.00		2,245.00		21,844.00	
136400	1974	93,401.00	100,139.00	13,984.00	115,319.00		(1,196.00)	
136500	1974	274,179.00	197,794.00	28,821.00	154,786.00		71,829.00	
136600	1974	29,511,00	11,339.00	(64 00)	4,274.00		7,001.00	
136700	1974	130,232.00	110,253.00	3,335.00	48,850.00		64,738.00	
136800	1974	149,627.00	145,894 00	32,842.00	104 00		178,632.00	
136910	1974	23,595 00	16,059.00	(1,523 00)	8,751.00		5,785 00	
136920	1974	27,641 00	36,646.00	813 00	82,033 00		(44,574 00)	
137000	1974	82,009 00	3,560 00	898 00	1,356 00		3,102 00	
137310	1974	162,870 00	120,229.00	16,090 00	33,403 00		102 916 00	
137320	1974	40,708.00	6,922.00	58 00	11,365 00		(4.385 00)	
137340	1974	3,570.00	S, OEE. OO	55.04	1.1,000.00		A. Carrier	
	1974	134 00					0.0	
		104.00						
137340		1.950.00	150 00				150 00	
137340 139400	1974	1,950 00 439 00	150 00				150 00	
137340		1,950 00 439 00 33 00	150 00				150 00	

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Acct 235140	Year 1974	Ret 4,885.00	Salvage	CP Salvage	Removal 958.00	CP Removal	Net Salvage (958 00)
235240	1974	4,005.00			-		(300.00)
235250	1974	N - 14 1					
235300	1974	7,253 00	1,132 00		277 00		855.00
235400	1974	2,533 00	W				
235500	1974	10,031.00			312.00		(312.00)
235600	1974	20,827.00	5,201.00		5,454.00		(253.00)
235700	1974	128.00	4144444		45.00		(45.00)
236700	1974	6,099.00	5,270 00		1,275,00		3,995.00
237520	1974	1,561.00	148.00		724.00		(576.00)
237600	1974	144,028.00	12,136.00	11,853.00	26,994,00		(3,005.00)
237800	1974	41,552 00	3,865.00	11,000,00	15,892.00		(12,027.00)
			3,003.00		26.00		(26.00)
237900	1974	146 00	224.00	224.00	166,143.00		(165,695,00)
238000	1974	165,383.00	224.00	224.00	166,143.00		
238100	1974	43,752 00	7,214.00				7,214.00
238200	1974	2,689.00	443 00				443.00
238300	1974	3,787.00	624.00				624.00
238400	1974	1,833.00	302 00				302.00
239400	1974	190,00					
239400	1974	-					9.0
239500	1974	758.00					
239620	1974	2,397.00	750.00				750.00
339010	1974	750.00			501.00		(501.00)
339010	1974	21,905.00			8,663 00		(8,663.00)
339020	1974	276.00			47.00		(47.00)
339100	1974	16,549.00	238.00		0.00		238.00
339220	1974	(0,010,00	200,00				
339300	1974	-42					
339400	1974	3,246.00	65.00				65.00
	1974	1,329.00	05.00				-
339400			2 400 00				
339500	1974	6,754.00	3,408.00				3,408.00
339620	1974	1,147.00		72222	- 442.33		10 177 00
339700	1974	9,357.00	5,952.00	4,966.00	741.00		10,177.00
131100	1975	4,816.00	1111111		2,201.00		(2,201.00)
131200	1975	3,085.00	383.00		402.00		(19.00)
131400	1975	5,583.00			92042		le reverse
131500	1975	11,172.00	2,381.00		521.00		1,860.00
131600	1975	2,166.00					
133100	1975	265.00					
133500	1975						
135210	1975				-		P - 100
135310	1975	31,274.00	9,236.00		5,356.00		3,880.00
135400	1975	9,884.00	11,465.00	7,716.00	5,013.00		14,168.00
135500	1975	31,006.00	13,554.00	1,325.00	14,970.00		(91.00)
135600	1975	36,355.00	24,192.00	8,941.00	21,155.00		11,978.00
135700	1975	441.00	6.00	0,041.00	21,100.00		6,00
135800	1975	5,979.00	85.00				85.00
			1,949.00		298.00		1,651.00
136100	1975	62,188.00					18,568,00
136200	1975	290,908.00	26,433.00		7,865.00		16/17/17/17
136200	1975	28,013.00	6,757.00		3,124.00		3,633.00
136400	1975	97,706.00	38,466.00	5,477.00	129,585.00		(85,642.00)
136500	1975	298,983.00	147,113.00	21,340.00	192,596.00		(24,143.00)
136600	1975	4,380.00	1,156.00		2,836.00		(1,680.00)
136700	1975	100,997.00	65,858.00	13,064.00	21,957.00		56,965.00
136800	1975	135,551.00	21,643.00		305.00		21,338.00
136910	1975	5,375.00	4,614.00	63.00	3,278.00		1,399.00
136920	1975	109,041.00	21,141.00	656.00	92,198.00		(70,401.00)
137000	1975	80,281.00	735.00		988.00		(253.00)
137310	1975	212,579.00	86,417.00	12,519.00	48,131.00		50,805.00
137320	1975	54,684.00	6,617.00	390.00	10,137.00		(3,130.00)
137340	1975	4,848.00	2,4		1-1,,		3-11
137340	1975	307.00					
	1975	261.00					
139400	1975	983.00					
139400							
139500	1975	132.00					
139620	1975	727.00					
235140	1975	0.202	22.23		2000		
235240	1975	7,878.00	65,00		1,231 00		(1,166 00)
235250	1975	10,623 00	60 00		3,354 00		(3.294.00)
235300	1975	28 00					
235400	1975	1,300 00					
235500	1975	1 736 00	539 00		274 00		265 00
235600	1975	1 2 0					
235700	1975						
236200	1975	216,155 00			6.887 00		(6,887 00)
236700	1975	210,100,00			2000, 17		
237520	1975	46,819 00			1 492 00		(1,492 00)
237600	1975	138,953 00	2 318 00	2 213 00	22,909 00		(18.378 00)
207.000	1010	100,000.00	_0.000		221444 44		W - 5/41 Z Z Z Z Z

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Acct 237800	Year 1975	Ret 10,607.00	Salvage 3,805.00	CP Salvage 490.00	Removal 2,740.00	CP Removal	Net Salvage 1,555 00
237900	1975	409 00			76.00		(76.00)
238000	1975	132,279.00	166 00	166.00	183,148.00		(182,816.00)
238100		60,312.00	12,519.00				12,519.00
238200		3,866.00	803 00				803.00
238300		3,937.00	817.00				817.00
238400		1,537.00	319.00				319.00
239400		119.00	010.00				316.65
239500		796.00					2
239620		850.00					43.
		2000					100
339010		4			1		
339010		000 212 22	222/22				
339100		23,242.00	609 00				609 00
339220		1,273.00	20 00				20 00
339300							•
339400	1975						
339400	1975	2,024.00					
339620	1975	50.00					4
339700		106,938.00	11,278.00	3,250.00	1,551.00		12,977.00
131100		17,364.00	148 00	0.000	2,461.00		(2,313.00)
131200		3,221.00	140 00		2,421.00		(minima)
131400		5,221.00			7		1
					38,121.00		(35,728.00)
131500		3,903.00	2,393.00		36,121.00		(33,728.00)
131600		3,217.00					•
133500			25.44		6.7.5.4		1070
135210		619.00	529.00		43.00		486.00
135310	1976	63,202.00	26,745.00		8,258.00		18,487.00
135400	1976	63,081.00	12,398.00		30,554.00		(18,156.00)
135500	1976	58,590.00	15,774.00	903.00	40,898.00		(24,221.00)
135600		155,602.00	33,291.00	13.00	97,925.00		(64,621.00)
136100		100101010		11075	10000000		
136100		89.00	30.00				30.00
136200		22,831.00	382.00		3,411.00		(3,029.00)
			35,380.00		8,120.00		27,260,00
136200		70,519.00		C 044 00			
136400		138,110.00	37,247.00	5,241.00	192,708.00		(150,220.00)
136500		471,655.00	290,821.00	34,768.00	276,041.00		49,548.00
136600		6,178.00	9,355.00	6,117.00	2,084.00		13,388.00
136700		88,600.00	66,055.00	8,377.00	31,098.00		43,334.00
136800	1976	230,831.00	22,069.00	4,294.00	615.00		25,748.00
136910	1978	8,079.00	4,266.00	549.00	3,790.00		1,025.00
136920		103,025.00	36,094.00	1,610.00	108,065.00		(70,361.00)
137000		106,187.00	2,601.00	100,23113	1,008.00		1,593.00
137310		256,893.00	127,407,00	15,211.00	52,172.00		90,446.00
137320		120,176.00	6,299.00	19,2,11.90	21,227.00		(14,928.00)
137340		8,088.00	794.00		21,221.00		794.00
		455.00	49.00				49.00
137340					7.00		3.00
139400		1,126.00	10.00		7.00		3.00
139500							
139620		*					4
235140					**		
235240	1976	7			- *		•
235250	1976	100 m			0.345		100
235300	1976	20,412.00	198.00		902.00		(704.00)
235400	1976						
235500		968.00	645.00				645,00
235600		5,294.00	1,321.00		724.00		597.00
235700		-,	2,52,1.55				274
236200		510,276.00	422.00		10,684.00		(10,262.00)
236700		2,564.00	914 00	914.00	499.00		1,329.00
				914.00			
237520		77,515.00	64.00		1,627.00		(1,563.00)
237600		91,341.00	12,810.00	11,015.00	18,218.00		5,607.00
237700		143,042,00	118.00		2,998.00		(2,880.00)
237800		9,214.00	3,799.00		1,634.00		2,165.00
237900	1976	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			10 mm 2 mm 2 mm 20 mm		a Table To T
238000	1976	139,235.00			184,674 00		(184,674,00)
238100	1976	75,081 00	12,199.00	72.00			12,271.00
238200		4,742.00	771.00	5.00			776.00
238300		5,653 00	919.00	5.00			924.00
238400		2,366 00	384 00	2 00			386 00
238700		37,585 00	525 00	2.00	638 00		(113 00)
		210 00	525 00		000.00		(110.00)
239400							- 1
239500		000.00	050.00				252 00
239620		986 00	252 00		10.00		
339010		215 00	4 202 20		19 00		(19 00)
339010	1976	15 714 00	1,545 00		1,967 00		(422 00)
					400.00		
339040	1976	71.00			409 00		(409 00)
		71 00 31 121 00	525 00		409 00		525 00

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Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
339300	1976		00.000				
339400	1976						24
339400	1976	8,833.00					0.3.
339620	1976	748.00	1,000.00				1,000.00
339700	1976	52,136.00	30,203.00		7,259.00		22,944 00
131100	1977	9,993.00			3,390.00		(3,390.00)
131200	1977	326,169.00	5,757.00		62,640 00		(56,883 00)
131400	1977	2000000	200				
131500	1977	22,153.00			794.00		(794.00)
131600	1977	4,112.00					100
133500	1977	40.00					
135210	1977	51,877.00	150.00		328.00		(178.00)
135310	1977	329,812,00	51,629 00	21,144.00	36,179.00		36,594.00
135400	1977	38,580.00	30,794 00	28,752.00	32,752.00		26,794.00
135500	1977	9,197.00	2,489.00	1,106.00	4,587.00		(992.00)
135600	1977	8,274.00	3,038.00	393.00	1,778.00		1,653.00
	1977	5,482.00	2,686.00	555.55	510.00		2,176.00
135800	1977		3,943.00	3,707.00	3,511.00		4,139.00
136100		1,383.00	3,943.00	3,707.00	500.00		(500.00)
136100	1977	2,000.00	00 470 00	10 400 00	29,259.00		15,623.00
136200	1977	56,320.00	26,476.00	18,406.00			5,381.00
136200	1977	6,947.00	5,484.00	7.004.00	103.00		
136400	1977	102,019.00	38,932.00	7,801.00	125,384.00		(78,651.00)
136500	1977	336,851.00	151,747.00	29,819.00	166,049.00		15,517.00
136600	1977	11,937.00	6,770.00	124.00	8,531,00		(1,637.00)
136700	1977	106,792.00	57,094.00	1,192.00	25,685.00		32,601.00
136800	1977	151,983.00	2,377.00		13.00		2,364.00
136910	1977	8,378.00	3,482.00	The second	2,714.00		768.00
136920	1977	100,894.00	31,812.00	2,840 00	115,708.00		(81,056.00)
137000	1977	93,242.00	2,648.00		939,00		1,709.00
137310	1977	198,151.00	132,375.00	26,012.00	47,443.00		110,944.00
137320	1977	102,068.00	16,569.00		39,894.00		(23,325.00)
137340	1977	18,321.00					
137340	1977	1,110.00					59
139400	1977	75.00					
139400	1977	901.00	5,00				5.00
139500	1977	378.00	-11-4				
139620	1977	1,515.00	11.00				11.00
235130	1977	1,135.00	800.00		268.00		532.00
235140	1977	1,100.00	000,00				2037
235240	1977	2,611.00			2,994.00		(2,994.00)
235250	1977	2,737.00			2,848.00		(2,848.00)
235300	1977	6,597.00			93.00		(93.00)
235400	1977	0,357.00			30.00		(00.00)
	1977				1000		
235600							
235700	1977	40 407 00			4,840.00		(4,840.00)
236700	1977	16,167.00			4,840.00		(4,040.00)
237520	1977		40.704.00	40.004.00	77.440.00		/44 270 AAL
237600	1977	105,087.00	10,534.00	10,534.00	32,446.00		(11,378.00)
237800	1977	33,330.00	7,549.00		7,823.00		(274.00)
237900	1977	1,523.00			38.00		(38.00)
238000	1977	124,246.00	254,249		192,113.00		(192,113.00)
238100	1977	110,010.00	31,893.00				31,893.00
238200	1977	6,738.00	2,126.00				2,126.00
238300	1977	3,881.00	1,063.00				1,063.00
238400	1977	1,481.00	354.00				354.00
239400	1977	877.00					
239500	1977	413.00					8 mar
239620	1977	1,867.00	1,302.00				1,302.00
339010	1977	2,359.00			407.00		(407.00)
339010	1977	1,558.00	453.00		101,00		352.00
339020	1977	200.00	A 4 10-0		150.00		(150.00)
339040	1977	423.00			58.00		(58.00)
339100	1977	11,436.00	152.00				152.00
339220	1977	1,244.00	50.00				50 00
339300	1977	.,2,11.00					2
339400	1977	571.00	122.00		2 00		120.00
339400	1977	5,919.00	520.00		2.00		520.00
339620	1977	745.00	020.00				020.00
339620	1977	55,509.00	18,438 00	13.312.00	11,245 00		20.505.00
	1978	706.00	10,430 00	10.012.00	11,240,00		20,000,00
131100			2,078 00		243 00		1,835 00
131200	1978	194,645 00			2,051 00		767 00
131400	1978	17,277 00	2 818 00		1,238 00		3,335,00
131500	1978	23,703 00	4 573 00	04.00	1,238.00		
131600	1978	2 193 00	24.00	24 00	F49 00		48 00
133400	1978	133.00			527 00		(527 00)
133500	1978		0.00.00		20.45		242.00
135210	1978	393 00	333 00		21 00		312 00
135310	1978	117,987.00	15.461 00		10 281 00		5 180 00

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Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
135400	1978	34,789 00	8,604 00		49,395.00		(40,791.00)
135500	1978	131,666 00	46,074.00	8,566 00	53,085.00	/24 050 001	1,555 00 312 00
135600	1978	174,718 00	74,983.00	21,206 00	74,827.00	(21,050.00)	312.00
136100	1978	200 427 00	47 000 00		9,648.00		38,242.00
136200	1978	380,137.00	47,890.00				947.00
136200	1978	27,760.00	10,173.00	4 000 00	9,226.00		(173,071.00)
136400	1978	132,933.00	42,174.00	4,886.00	220,131 00		(151,917.00)
136500	1978	547,210.00	151,017 00	17,152.00	320,086.00		(2,530.00)
136600	1978	15,259,00	4,009.00	139.00	6,678.00		
136700	1978	87,661.00	24,876.00	4,572 00	23,850 00		5,598.00 42,374.00
136800	1978	193,092.00	38,309 00	4,081.00	16.00		
136910	1978	5,289.00	2,311.00	4 004 00	3,695.00		(1,384.00)
136920	1978	100,428.00	25,053.00	1,994.00	130,957.00	212 00	(103,910.00)
137000	1978	106,298.00	3,963.00		945 00	212 00	7.000
137310	1978	176,874.00	188,400.00	22,361.00	37,555.00		173,206.00 10,514.00
137320	1978	37,734.00	21,776.00	4,362.00	15,624.00		10,514.00
137340	1978	4,731.00					
137340	1978	216.00					
139400	1978	6,245.00					
139500	1978	2,217.00	700.00				500.00
139620	1978	3,890.00	500.00				500.00
235140	1978						10 004 001
235240	1978	18,762.00			3,801.00		(3,801.00)
235250	1978	6,086.00			1,246.00		(1,246.00)
235300	1978	11,815.00			143.00		(143.00)
235400	1978	1,769,00			42.00		(42.00)
235600	1978	6,173.00					
235700	1978	Charles and	2012222	1255524			
236700	1978	37,472.00	2,423.00	1,302.00	3,063.00		662,00
237520	1978		21227174	200000	100		
237600	1978	65,545.00	5,938.00	5,938.00	20,241.00		(8,365.00)
237800	1978	5,376,00	907.00		1,615.00		(708.00)
237900	1978				102.507		301575275
238000	1978	108,052.00	1.0000.000		204,967.00		(204,967,00)
238100	1978	63,393.00	5,959.00				5,959.00
238200	1978	3,624.00	341.00				341,00
238300	1978	3,893.00	366.00				366.00
238400	1978	1,664.00	156.00				156.00
239400	1978	•					
239500	1978	386.00					
239620	1978	1,132.00					1
339010	1978				ä		
339010	1978				8		1000000
339100	1978	22,231.00	1,216.00				1,216.00
339220	1978						•
339300	1978	14,182.00	200.00				200.00
339400	1978	1,365.00					
339400	1978	365.00					
339620	1978	473.00					•
339700	1978	13,986.00	1,487.00	1,450.00	835.00		2,102.00
131100	1979	35,088.00	775.00	775.00	9,102.00		(7,552.00)
131200	1979	2,069,174.00			10,000.00		(10,000.00)
131400	1979	1,527,611.00					
131500	1979	140,861.00	123.00		388.00		(265.00)
131600	1979	33,145.00			43.00		(43.00)
133500	1979						G. P. Servi
134100	1979	6,112.00			6,510.00		(6,510.00)
135210	1979				•		4.0
135310	1979	167,581.00	28,697.00		39,068.00		(10,371.00)
135400	1979	14,587.00	5,974.00		4,847.00		1,127.00
135500	1979	41,446.00	4,928.00	252.00	43,084.00		(37,904.00)
135600	1979	136,058.00	109,705.00	(105.00)	97,978.00		11,622.00
136100	1979	14,982.00	12.10 40 00	********	14,991.00		(14,991.00)
136100	1979	227.00			31.00		(31.00)
136200	1979	331,779.00	12,692.00		62,519.00		(49,827.00)
136200	1979	19,014.00	\$5.45 54 5 W		301.00		(301.00)
136400	1979	138,467.00	33,763 00	3,560.00	258,902.00		(221,579.00)
136500	1979	452,863 00	210,471.00	16,835.00	305,648.00		(78,342.00)
136600	1979	9,259 00	7,732 00	547.00	3 465 00		4.814.00
136700	1979	106,182 00	56,993 00	6,038.00	39,075 00		23,956 00
136800	1979	253,924.00	92,608 00	26 162 00	111 00		118,659.00
136910	1979	1,559 00	1,321 00	2001.2000	4,312.00		(2 991 00)
136920	1979	93,855 00	41,238 00	1 140 00	133 559 00		(91 181 00)
137000	1979	96,427 00	4,452.00	0.22	1 299 00		3,153 00
137310	1979	148,889 00	122,731.00	10,979 00	34,760 00		98,950 00
137320	1979	23,732 00	12,837 00	6,719 00	11,708 00		7 848 00
137340	1979	12,937.00		74000077	1.000		
137340	1979	584.00					
13/340	19/9	304.00					

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Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
139400	1979	354.00					4.0
139500	1979	389.00					-
139620	1979	4,571.00					•
235140	1979				-0.00000		1000000
235240	1979	37,681.00			4,452.00		(4,452.00)
235250	1979	21,317.00			16,727.00		(16,727.00)
235300	1979	70,270 00	162 00		2,301.00		(2,139 00)
235400	1979	491.00			34.00		(34 00)
235600	1979	17-67-			2.5		
235700	1979	1,108.00			27.00		(27.00)
236700	1979	28,412.00			2,367.00		(2,367.00)
237520	1979	100					13.0723
237600	1979	172,699.00	9,716.00	9,716.00	23,406.00		(3,974.00)
237800	1979	9,959.00	1,305.00	10.2	2,994 00		(1,689.00)
237900	1979	467.00	510.00	510 00	510.00		510.00
238000	1979	117,239.00			197,632 00		(197,632,00)
238100	1979	65,005.00	33,385 00				33,385.00
238200	1979	3,778.00	1,757.00				1,757.00
238300	1979	•			*		
238400	1979	(-			*		
239400	1979	125.00			24.00		(24.00)
239500	1979	525.00			25.00		(25.00)
239620	1979	252.00			The State of the S		4000
339010	1979	7,500.00			3,367.00		(3,367.00)
339010	1979	6,838.00	101.00		500.00		(399.00)
339100	1979	20,209.00	1,928.00				1,928.00
339220	1979	4.7					
339300	1979	182.00					
339400	1979	1,777.00					
339400	1979	1,379.00					
339620	1979	Contract of	9.000000	Same	S. Landerson		
339700	1979	38,007.00	3,829.00	1,340.00	2,467.00		2,702.00
131100	1980	4,245.00	10,000,000	9 144 45	360500000		0.000
131200	1980	553,764.00	2,500.00	2,500.00	39,529.00		(34,529.00)
131400	1980	8,705.00					
131500	1980	127,304.00			1,849.00		(1,849.00)
131600	1980	1,734.00					330 004 114
133100	1980	9,400.00			25,350.00		(25,350.00)
133500	1980						-
135210	1980	100 0000					A. C.
135310	1980	40,617.00	23,892.00		4,429.00		19,463.00
135400	1980				46 - 30		STREET, STATE AND
135500	1980	63,017,00	13,265.00	328.00	50,091.00		(36,498.00)
135600	1980	88,788.00	42,301.00	145.00	B3,134.00		(40,688.00)
136100	1980					and many	
136200	1980	80,952.00	23,855.00		2,016.00	21,839.00	43,678.00
136200	1980	86,973.00	11,973.00		10,402.00		1,571.00
136400	1980	169,410.00	23,112.00	1,330.00	344,068.00		(319,626.00)
136500	1980	552,752.00	316,439,00	18,225.00	449,450.00		(114,786.00)
136600	1980	72,242.00	35,588.00	5,100.00	27,304.00		13,384.00
136700	1980	245,023.00	175,118.00	11,186.00	B2,494.00	we constru	103,810.00
136800	1980	212,513.00	32,463.00		236.00	2,565.00	34,792.00
136910	1980	18,627.00	8,234.00	435.00	10,258.00		(1,589.00)
136920	1980	93,701.00	41,382.00	70.00	138,530.00		(97,078.00)
137000	1980	162,946.00	1,921.00		1,266.00	654.00	1,309.00
137310	1980	288,781.00	151,952.00	8,745.00	75,591.00	67,617.00	152,723.00
137320	1980	31,861.00	15,748.00	3,042.00	21,907.00		(3,117.00)
137340	1980	42,785.00					
137340	1980	1,873.00					
139400	1980	194.00					1000
139400	1980	2,646.00	218.00				218,00
139500	1980	465.00					
139620	1980	669.00					*
235140	1980						-
235240	1980	197			*		
235250	1980	0.000			2.13.50a		3 6 4 mgr
235300	1980	138,024.00	102.00		6,466.00		(6,364 00)
235400	1980				2000		7. 12. 2
235500	1980	3,497.00	1,775 00		628 00		1,147.00
235600	1980						
235700	1980	7. 7. 7.	Time And		21225		05452
236700	1980	10,811.00	7,966 00	7 010 00	780.00		14,196 00
237520	1980	3,262 00	agt and a t	no etcore	203 00		(203 00)
237600	1980	135,991.00	10,367.00	10,367 00	43,385 00		(22,651 00)
237800	1980	7,907 00	6.115.00	1 807 00	3,605 00		4,317 00
237900	1980	2,698 00			389 00		(389 00)
238000	1980	118,701 00	de surferi		165,368 00		(165,368 00)
238100	1980	91,210 00	41,020 00				41,020 00

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Acct 238200	Year 1980	Ret 5,864 00	Salvage 2,442 00	CP Salvage	Removal	CP Removal	Net Salvage 2,442 00
238300 238400	1980 1980	8,656 00 3,186 00	3,907 00 1,465 00				3,907 00 1,465 00
239400	1980	1,917.00	1,400,00				1,400,00
239500	1980	981.00					2
239620	1980	441,44					
339010	1980	4,636.00			114.00		(114.00)
339010	1980	1,132.00			26.00		(26.00)
339040	1980	536.00			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
339100	1980	24,937.00	992 00				992 00
339220	1980	2,597.00					
339300	1980	-					
339400	1980	3,977.00					
339400	1980	333.00					
339620	1980	50,00					0.20
339700	1980	13,375.00	858 00	400.00	1,003.00		255.00
131100	1981	336,223.00			1,656.00		(1,656.00)
131200	1981	5,642,246.00			130,545.00		(130,545 00)
131400	1981	3,710,700.00	(355155-				4 004 00
131500	1981	963,033.00	1,261.00				1,261.00
131600	1981	15,052.00	7,500.00		207.00		7,500.00
133500	1981	150.00			397.00		(397.00)
134400	1981	1,984.00					
135210	1981	444 004 00	0.400.00		7 024 00		532,00
135310	1981	111,864.00	8,463.00		7,931.00		552,00
135400	1981	04 545 00	4 467 00	2 607 00	13,097,00	(2,612.00)	(8,545.00)
135500	1981 1981	24,516.00 22,085.00	4,467.00 3,919.00	2,697.00 1,316.00	17,761.00	(1,815.00)	(14,341.00)
135600	1981	22,065.00	3,919.00	1,310.00	17,701.00	(1,010.00)	(14,541.00)
136100	1981	58,980.00	732.00		11,977.00		(11,245.00)
136200 136200	1981	9,593.00	155.00		15,657.00		(15,502.00)
136400	1981	155,231.00	38,523.00	2,820.00	346,621.00		(305,278.00)
136500	1981	527,829.00	80,047.00	6,015.00	40,730.00		45,332.00
136600	1981	10,030.00	7,716.00	5,606.00	2,853.00	(898.00)	9,571.00
136700	1981	77,333.00	48,866.00	5,705.00	47,463.00	(2,285.00)	4,823.00
136800	1981	201,233.00	32,991.00	5,705.55	(56.00)	(2,200.00)	33,047.00
136910	1981	4,035.00	(1,715.00)		5,525.00		(7,240.00)
136920	1981	84,721.00	31,991.00	106.00	148,075.00	(2,539.00)	(118,517.00)
137000	1981	88,463.00	2,156.00	13.00	1,363.00	10,000,000	806.00
137310	1981	153,393.00	187,067,00	14,137.00	443,875.00		(242,671.00)
137320	1981	110,198.00	20,353.00	965.00	68,858.00	(1,348.00)	(48,888.00)
137340	1981	6,696.00		1,500,500,	300000000		
137340	1981	357,00					
139400	1981	1,490.00					£100
139500	1981	953.00	2.00				2.00
139620	1981	393.00					
235140	1981						
235240	1981	0.75.			-		
235250	1981	4,107.00	883.00				883.00
235300	1981	784.00			102.00		(102.00)
235400	1981	2,553.00	1,645.00				1,645.00
235500	1981	326,00	244.00		38.00		206.00
235600	1981	- A	2000 14				5.7.2
235700	1981	1,736,00	714.00	12/22/22	12.12.20		714.00
236700	1981	11,402.00	3,535,00	2,004.00	2,010.00	(448.00)	3,081.00
237520	1981	439.00	40.000.00	40 000 00	2,927.00	(2 200 00)	(2,927.00)
237600	1981	159,297.00	16,200.00	12,860.00	27,886.00	(3,298.00)	(2,124.00) 5,690.00
237800	1981	10,293.00	6,679.00	392.00	1,342.00	(39.00)	920.00
237900	1981	8,600.00	981.00		61.00		(200,370.00)
238000	1981	101,867.00	20.045.00		200,370.00 1.00		28,614.00
238100	1981	110,543.00	28,615.00 2,226.00		1.00		2,226.00
238200	1981	7,902.00	636.00				636.00
238300	1981 1981	2,715.00 1,755.00	318.00				318 00
238400 239400	1981	1,233.00	310.00				0,000
239500	1981	1,154.00					
239620	1981	1,009.00					
339010	1981	1,003.00					
339010	1981	4,577 00	187.00		198 00		(11 00)
339100	1981	20,075 00	2,800 00		130.00		2 800 00
339220	1981	907.00	2,000 00				
339300	1981	2,253 00			94 00		(94.00)
339400	1981	1,448 00			2.55		112.023
339400	1981	2.814 00					
339620	1981	7,271.00	1.500 00				1 500 00
339700	1981	72,145 00	11 702 00		858 00		10,844 00
131100	1982	3,566,00	1 PACTAN		335 00		(335 00)
131200	1982	1.289,749 00			35,582 00		(35,582 00)

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Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
131400	1982	6,074.00	351040	24	620 00		(620 00)
131500	1982	8,574 00	999 00		993.00		6.00
131600	1982	350.00	0.00				
133500	1982	335.00	5.00				5.00
135210	1982	24 222 22	0.545.00		FO DE 4 DO		(51,339.00)
135310	1982 1982	61,638.00 20,560.00	2,515.00 4,278.00		53,854.00 4,178.00		100 00
135400 135500	1982	47,269.00	14,688.00	10,078 00	36,388.00	(7,816.00)	(19,438 00)
135600	1982	101,611.00	13,663 00	1,777.00	81,320.00	(2,099.00)	(67,979.00)
136100	1982	1,167.00	13,005.00	1,777.00	1,582.00	(2,050.00)	(1,582.00)
136200	1982	193,517.00	114,161.00		64,540.00		49,621.00
136200	1982	39,448.00	25,155.00		13,078.00		12,077.00
136400	1982	162,068.00	64,556 00	5,931 00	370,293.00		(299,806.00)
136500	1982	543,637,00	130,604 00	10,284.00	475,181.00		(334,293.00)
136600	1982	35,125.00	4,772.00	236.00	9,631.00	(334.00)	(4,957.00)
136700	1982	143,403.00	37,173.00	3,458.00	43,246.00	(2,394 00)	(5,009.00)
136800	1982	203,899.00	17,774.00	8,641.00	73,305.00		(46,890.00)
136910	1982	17,760.00	3,779 00		15,258.00		(11,479.00)
136920	1982	100,354.00	(370 00)	(20,493.00)	184,299.00	(2,820,00)	(207,982.00)
137000	1982	118,455.00	1,114.00	(226.00)	1,845.00		(957.00)
137310	1982	222,372.00	138,501.00	10,507.00	62,623,00	Nahariran.	86,385.00
137320	1982	64,912.00	50,024.00	194.00	31,311.00	(2,546.00)	16,361.00
137340	1982	6,641.00					
137340	1982	406.00					
139400	1982	432 00					
139400	1982	3,251.00					
139500	1982	2,661.00					
139620	1982	1,070.00			68.00		(68.00)
235140	1982 1982		233 00		4,903.00		(4,670.00)
235240 235250	1982	8,329.00 5,139.00	328.00		12,077.00		(11,749.00)
235300	1982	193,835.00	320.00		2,803.00		(2,803.00)
235400	1982	193,033.00			2,000.00		(2,000.00)
235600	1982						-
235700	1982	1,772.00			50.00		(50.00)
236700	1982	73,159.00	45,675.00	45,675.00	1,295.00	(1,375.00)	88,680.00
237520	1982	244.00	15151 0.55	10,010,00	727777	1,000,0000	
237600	1982	217,806.00	3,569.00	3,530.00	49,541.00	(3,048.00)	(45,490.00)
237800	1982	13,359.00	7,519.00	4,521.00	1,566.00	(1,506.00)	8,968.00
237900	1982	10,165.00	1,891.00	A. 600 M. 100 C.	2,437.00	4	(546.00)
238000	1982	118,377.00			262,552.00		(262,552.00)
238100	1982	177,501.00	11,893.00				11,893.00
238200	1982	14,862.00	915.00				915.00
238300	1982	2,105.00	131.00				131,00
238400	1982	959.00	131.00				131.00
239400	1982	1,735.00					
239500	1982	148.00					7
239620	1982	563.00					
339010	1982				-		1
339010	1982	3,996.00					7
339020	1982	261.00	4 707 00				4 705 00
339100	1982	26,300.00	1,795.00				1,795.00
339220	1982	246.00					5
339300 339400	1982 1982	650.00	25.00				25.00
339400	1982	050.00	25,00				20.00
339620	1982	- 35					
339700	1982	253,234.00	62,034.00	5,544.00	1,563.00	(164.00)	65,851.00
131100	1983	527,107.00	11.00	0,011.00	734.00	((723.00)
131200	1983	2,872,642.00	10,535.00		34,486.00		(23,951.00)
131400	1983	2,465,234.00	7-1-1-1-1				
131500	1983	302,710.00	688.00		(13.00)		701.00
131600	1983	309.00			and the same of		4.2
133500	1983	(335.00)	(5.00)				(5.00)
134400	1983	10,000.00			386.00		(386.00)
135010	1983						4.
135210	1983	Com Section			200.00		
135310	1983	52,035.00	8,841 00		19,019.00		(10,178 00)
135400	1983	360 00	800 00	800 00	4474.172	(975 00)	625 00
135500	1983	13,572 00	11,855 00	11,476 00	4,636 00	(8,149 00)	10,546 00
135600	1983	20,414.00	1,612 00	1,145 00	3,584.00	(2:217 00)	(3,044 00)
136100	1983	10,896.00	1,691.00		2,037.00		(346.00)
136200	1983	186,126.00	31 251 00		22,350 00		8,901 00
136200	1983	(23,454 00)			775 00		(775 00)
136400	1983	178,082 00	64,182.00	6 520 00	325 544 00		(254,842 00)
136500	1983	665,940 00	144 111 00	14 676 00	715,609 00	15 440 000	(556 822 00)
136600	1983	17,862 00	5,599 00	(1 730 00)	11,597 00	(5,410 00)	(13,138 00)
136700	1983	207,947 00	174,026 00	16 896 00	26,307 00	(11.364.00)	153 251 00

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Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
136800	1983	110,374 00	18,432.00	8,897 00	10,113,00	200	17,216 00
136910	1983	18,906.00	18,912.00	31 00	13,377.00	(26.00)	5,540 00
136920	1983	106,374.00	19,114 00	(15,557 00)	198,404.00	(4,581.00)	(199,428.00)
137000	1983	111,470.00	1,132.00	55.00	2,338.00		(1,151.00)
137310	1983	217,100.00	163,700.00	15,520.00	85,552.00		93,668.00
137320	1983	43,305 00	29,750 00	290,00	16,017 00	(1,845.00)	12,178.00
137340	1983	3,049 00					-
137340	1983	183.00					
139400	1983	1,855.00					
139500	1983	379 00					
139620	1983	242 00					
235120	1983	926 00	169.00		52.00		117.00
235140	1983	3,415.00	556.00		298.00		258 00
235240	1983	13,201 00	550.00		13.819.00		(13,819.00)
	1983				[[] = 1 []]]]]]]]]]		(5,213.00)
235250	4000	5,125.00	4 440 00		5,213.00		191.00
235300	1983	17,902.00	1,412.00		1,221.00		
235400	1983	7,520.00	2,185,00		492 00		1,693.00
235600	1983						
235700	1983	73.00				.771.0.170	0.0000
236700	1983	14,331.00	10,238.00	10,238.00		(256.00)	20,220 00
237520	1983				(A
237600	1983	160,778.00	11,137.00	10,874.00	58,192.00	(2,035.00)	(38,216.00)
237800	1983	14,163.00	2,945.00		5,284 00		(2,339.00)
237900	1983	2,530.00	0.00		209.00		(209.00)
238000	1983	209,034.00			336,324.00		(336,324.00)
238100	1983	97,307.00	41,712.00		8-71-8-12-		41,712.00
238200	1983	7,190.00	3.082.00				3,082.00
							3,895.00
238300	1983	9,086.00	3,895.00				1,724.00
238400	1983	4,022.00	1,724.00		15654		
238500	1983	1,189.00			98.00		(98.00)
239400	1983	658.00					
239500	1983	610.00					
239620	1983	2,309.00					400.000
339010	1983	19,993.00	8.00		10,961.00		(10,953.00)
339010	1983	17,559.00			18,866.00		(18,866.00)
339020	1983	379.00					
339100	1983	29,665.00	910.00				910.00
339220	1983		5,774.5				2,0023
339300	1983						
339400	1983	147.00	94.00				94.00
339400	1983	147.00	54,00				94.00
339620	1983	10 101 00	740.00	(400.00)	4 407 00	(1,642,00)	(5,150.00)
339700	1983	19,461.00	719.00	(100.00)	4,127.00	(1,642,00)	
131100	1984	7,999,955.00			139,134.00		(139,134.00)
131200	1984	19,009,765.00	25,077.00		1,405,123.00		(1,380,046.00)
131400	1984	2,791,319.00			2.50,00		*
131500	1984	1,628,052.00			4,221.00		(4,221.00)
131600	1984	344,269.00					•
133100	1984	1,239.00					
133500	1984	3,813.00					100
134300	1984	3,454.00			21.00		(21.00)
135210	1984						
135310	1984	4,430.00					
135400	1984	3,387.00	3,329.00	2,599.00		(13,663.00)	(7,735.00)
135500	1984	27,608.00	4,072.00	841.00	31,129,00	(2,166.00)	(28,382.00)
135600	1984	33,900.00	12,100.00	3,419.00	42,632.00	(17,862.00)	(44,975.00)
136100	1984	1,362.00	12,100.00	0,410.00	250.00	(1) (002.00)	(250.00)
136100	1984	850.00			32.00		(32.00)
			2 570 00		5,451.00		(2,881.00)
136200	1984	44,813.00	2,570.00				
136200	1984	45,572.00	12.00		1,392.00	/r4 007 001	(1,380.00)
136400	1984	277,367.00	70,804.00	8,699.00	397,955.00	(51,367.00)	(369,819.00)
136500	1984	479,926.00	48,539.00	5,940.00	417,307.00	(36,062.00)	(398,890.00)
136600	1984	6,502.00	1,157.00	278 00	6,363.00	(29.00)	(4,957.00)
136700	1984	101,471.00	36,613.00	7,811.00	43,760,00	(3,446.00)	(2,782 00)
136800	1984	141,058.00	36,660.00	476.00	215,371.00		(178,235.00)
136910	1984	19,841.00	5,857.00		9,953.00		(4,096.00)
136920	1984	93,083 00	36,334.00	(57.00)	178,978.00	(5,710.00)	(148,411 00)
137000	1984	140,196.00	1,101.00	4.00	1,606.00	000000	(505 00)
137310	1984	257,918.00	136 165 00	16.663.00	66,211.00	(8,536 00)	78,081.00
137320	1984	17,273.00	13,553 00	1,460.00	6,644.00	(3.262 00)	5 107 00
137340	1984	1,949.00		1,000	25.000	1,5-51	
137340	1984	99 00					
139400	1984	24,868 00					
	1984						0.0
139500		1,476.00					2.0
139620	1984	3,472.00			400.00		(425 DO)
235120	1984	5,660.00	49.00		125 00		(125 00)
235140	1984	12,463 00	38 00		279 00		(241 00)
235240	1984	14,880.00	1 641 00		8,452 00		(6,811 00)
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Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
235250	1984	13,921.00	1,119.00		5,323,00		(4,204 00)
235300	1984	52,364.00	1,355.00		1,613.00		(258 00)
235400	1984	223.00			131.00		(131.00)
235600	1984				1.4		11.00
235700	1984	2,300.00	100000		-5.654 sp.		44 000 000
236700	1984	24,720.00	332.00		1,397.00		(1,065.00)
237520	1984	1,013.00	4 000 00	4 070 00	50 500 00	/C 500 00\	/64 400 00V
237600	1984	200,202.00	4,368 00	4,279.00	53,539,00	(6,508.00)	(51,400,00)
237800	1984	21,073.00	9,862.00		2,210.00		7,652.00 801.00
237900	1984	924.00	1,011.00	400.00	210.00	(270.00)	(319,598.00)
238000	1984	223,005.00	132.00	132.00	319,483.00	(379.00)	31.00
238100	1984	84,422.00	31.00				3.00
238200	1984	7,108.00	3.00				2 00
238300	1984	5,681.00	2 00				1.00
238400	1984	2,744.00	1.00				1.00
239400	1984	1,935.00					3
239500	1984	1,408.00					
239620	1984						
339010	1984	5,644.00			6,574.00		(6,574.00)
339010 339040	1984 1984	5,552.00			2,461.00		(2,461.00)
339100	1984	17,437.00	438.00		2,401.00		438.00
339220	1984	6,500.00	430.00				,,,,,,,,
339300	1984	1,319.00					
339400	1984	1,319,00					2
339400	1984	2,200.00	450.00				450.00
339620	1984	2,200.00	400.00				
339700	1984	40,780.00	4,231.00	1,274.00	6,936.00	(1,749.00)	(3,180.00)
131100	1985	27,301.00	4,201.00	1,214.00	57,960.00	10,0000	(57,960.00)
131200	1985	11,336,125.00	24,791.00		1,868,829.00		(1,844,038.00)
131400	1985	7,690,532.00	24,751.00		899.00		(899.00)
131500	1985	1,108,851.00			2,002.00		(2,002.00)
131600	1985	68,016.00	53.00				53.00
133100	1985	100.00	50.00		3,175.00		(3,175.00)
133500	1985	755.55			2.17(2)24		350,030,0
135210	1985	763.00			264.00		(264.00)
135310	1985	217,227.00	2,908.00		102,797.00		(99,889.00)
135400	1985	9,098.00	6,504.00	3,786.00	18.00	(6,116.00)	4,156.00
135500	1985	37,544.00	2,689.00	394.00	20,131.00	(3,102.00)	(20,150.00)
135600	1985	35,640.00	11,744.00	(4,616.00)	16,522.00	(20,421.00)	(29,815.00)
136100	1985	5,062.00	33.000	- Activities of	1,509.00		(1,509.00)
136100	1985	850.00			22.00		(22.00)
136200	1985	33,701.00	58.00		5,000.00		(4,942.00)
136200	1985	32,662.00			2,816.00		(2,816.00)
136400	1985	244,216.00	75,535.00	8,976.00	410,597.00	(38,587.00)	(364,673.00)
136500	1985	335,524.00	106,998.00	11,628.00	650,531.00	(31,390.00)	(563,295.00)
136600	1985	12,231.00	3,439.00	742.00	4,807.00	(1,023.00)	(1,649.00)
136700	1985	91,883.00	33,104.00	5,921.00	40,056.00	(4,663.00)	(5,694.00)
136800	1985	572,242.00	20,800.00	3,376.00	17,010.00		7,166.00
136910	1985	5,200.00	3,690.00	354.00	7,671.00	(94.00)	(3,721.00)
136920	1985	79,987.00	22,947.00	6.00	180,278.00	(3,722.00)	(161,047.00)
137000	1985	118,196.00	1,551.00	288.00	664.00		1,175.00
137310	1985	184,583.00	61,948.00	7,863.00	30,456.00		39,355.00
137320	1985	45,940.00	30,160.00	4,763.00	3,073.00	(6,210.00)	25,640.00
137340	1985	4,226.00					
137340	1985	215.00					
139400	1985	183.00					
139400	1985						-
139500	1985	884.00					
139620	1985						
235120	1985	110,552.00					31
235130	1985	4,627.00			35.59.50		100000
235140	1985	128,728.00	100.00		157.00		(57.00)
235210	1985	330,734.00					
235220	1985	241,330,00					-
235230	1985	4,360,096.00					STATE OF THE PARTY
235240	1985	1,378,120.00	28,820.00		291,281.00		(262,461 00)
235250	1985	1,197,451.00	27,626.00		227,089.00		(199,463.00)
235300	1985	1,115,981 00	149.00		1,944 00		(1,795 00)
235400	1985	469,290 00	4,305.00		221 00		4,084 00
235500	1985	69,599 00	1,229 00		391 00		838 00
235600	1985	52,643 00					-
235700	1985	7,519.00			A Second		
236700	1985	25,785 00			1.043 00		(1,043 00)
237510	1985	278 00					200
237520	1985	The state of			a title	V-2-1-2	*
237600	1985	303,208 00	3,285 00	3,285 00	67,392 00	(5 067 00)	(65 889 00)
237800	1985	3 117 00	1 982 00		1,355,00		627.00

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Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
237900	1985	1,766 00	2.75.55	425.60	49.00	201-40	(49.00)
238000	1985	348,062.00	(396 00)	(396 00)	407,898.00	244.00	(408,446.00)
238100	1985	103,748.00					
238200	1985	7,238 00					
238300	1985	6,285.00					
238400	1985	2,561.00					-
239400	1985	1,422.00					- 21
239500	1985	398 00					
239620	1985	1,095 00					
339010	1985	4,238 00			5,959.00		(5,959.00)
339010	1985	8,166.00	152.00		14,248.00		(14,096.00)
339060	1985	1,280 00	102.00		73.00		(73.00)
339100	1985	162,055 00	8,270 00		75.55		8,270.00
	1985	102,000 00	0,270 00				0,210.00
339220		789.00					
339300	1985		150.00				150.00
339400	1985	2,767 00	150.00				130.00
339400	1985	2,641.00					
339620	1985	648.00	0.22420	(22.02)	2 424 44	/++C 001	(0.407.00)
339700	1985	50,961.00	2,354 00	33 00	5,378.00	(116.00)	(3,107.00)
131100	1986	83,061.00	10,787.00		29,750,00		(18,963,00)
131200	1986	4,583,696 00	23,452.00		2,041,987 00		(2,018,535.00)
131400	1986	18,073.00			813.00		(813.00)
131500	1986	13,971.00					-
131600	1986	7,808.00					1.5
133500	1986	335.00	12.00				12.00
135210	1986	17,761.00			15,241.00		(15,241.00)
135310	1986	237,354,00	66,121.00		65,583.00		538.00
135400	1986	- 11					
135500	1986	49,007.00	6,933.00	4,552.00	43,923.00	(7,588.00)	(40,026.00)
135600	1986	13,323.00	18,127.00	9,729 00	34,477.00	(3,864.00)	(10,485,00)
136100	1986	3,285.00	10,100	21.23.20	5,654.00	Para transfer	(5,654.00)
136100	1986	4,245.00	1,613.00		3,592.00		(1,979.00)
136200	1986	190,622.00	3,793 00		65,297.00		(61,504.00)
			62.00		33,929.00		(33,867.00)
136200	1986	170,265.00		42.057.00		(50,347.00)	(402,661.00)
136400	1986	327,100.00	169,634.00	13,957.00	535,905.00		
136500	1986	734,893.00	201,787.00	15,228.00	662,152.00	(62,207.00)	(507,344.00)
136600	1986	31,146.00	3,866.00	956.00	11,410.00	(594.00)	(7,182.00)
136700	1986	200,003.00	67,745,00	9,560.00	93,047.00	(5,236.00)	(20,978.00)
136800	1986	955,707.00	54,213.00	1,121.00	467,535.00	1,034.00	(411,167.00)
136910	1986	3,660.00	1,856.00		6,477.00	0.000	(4,621.00)
136920	1986	96,670.00	36,700.00	15,314.00	189,717.00	(3,263.00)	(140,966.00)
137000	1986	469,663,00	1,529.00	(8.00)	153.00		1,368.00
137310	1986	321,810.00	123,041.00	9,286.00	90,176.00	(8,472.00)	33,679.00
137320	1986	120,740.00	144,238.00	64,352.00	27,554.00	(43,760.00)	137,276.00
137340	1986	7,513.00					
137340	1986	690.00					
139400	1986	10,046.00					
139400	1986	5,528.00					
139500	1986	6,288.00					
139620	1986	0,200,00					
235130	1986	(1,233.00)					
235140	1986	1,718.00			11 404 00		(11,464.00)
235240	1986	13,574.00			11,464.00		
235250	1986	23,771.00	Garren		15,118.00		(15,118.00)
235300	1986	24,142.00	1,644.00		4,723.00		(3,079.00)
235400	1986	483.00					
235500	1986	393.00					•
235600	1986	759.00					0.00
235700	1986	2,993.00			148.00		(148.00)
236700	1986	3.00			4		
237520	1986						
237600	1986	462,023 00	34,141.00	33,937.00	92,961.00	(9,299.00)	(34,182.00)
237800	1986	31,769.00	8,184.00	-0.4004.0	7,144.00	AT 1,32 1,34	1,040.00
237900	1986	6,457.00	4,402.00		285 00		4,117.00
238000	1986	230,064.00	0.000		289,929 00		(289,929.00)
238100	1986	117,384.00	22,966.00	19,251 00	20-4-20.20		42,217.00
238200	1986	8,477.00	1,566.00	1,313.00			2,879.00
238300	1986	5,507 00	1,044.00	875.00			1,919.00
238400	1986	2,350 00	522 00	438.00			960 00
	1986	4,954 00	522.00	430.00			200.00
239400							
239400	1986	1,241 00					
239500	1986						
239620	1986	2245545			12 - 1 - 21		(40.045.00)
339010	1986	23,388 00			18,015 00		(18,015 00)
339010	1986	200			17,000		100000
339040	1986	752 00			17 00		(17 00)
339100	1986	29,646 00	1,169,00				1 169 00
339220	1986	100000					1.00

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CP Removal **Net Salvage** Year Ret Salvage **CP Salvage** Removal Acct 339300 1986 3,471.00 91.00 (91.00)(15.00)339400 1986 2,480.00 15.00 339400 1986 772.00 339620 1986 (4,644.00) 1986 70,934.00 772.00 5,416.00 339700 131100 1987 125,887.00 69.00 20,183.00 (20, 114.00)5,711,646.00 BB2,146.00 (874,582.00) 1987 7,564 00 131200 (2.589.00) 43,600.00 2,606.00 131400 1987 17.00 (94,755.00) 131500 1987 807,408.00 926 00 95,681.00 131600 1987 5,311.00 2,770.00 (2,638.00)4,583.00 132,00 133400 1987 133500 1987 (1,209.00) 134400 1987 5,000.00 1,209.00 135210 1987 5,215.00 90,072.00 65,313.00 135310 1987 409,677.00 155,385.00 135400 1987 (3,055.00)(74.872.00)135500 1987 76,286.00 919 00 297.00 73,033.00 (15,250.00)135600 1987 26,816.00 (174.00)(278.00)14,691.00 (107.00)11,854.00 560.00 (560.00)136100 1987 (133.00)1987 133.00 136100 1,426.00 56,997.00 33,270.00 23,727.00 628,151.00 136200 1987 (3,001.00)3,001.00 136200 1987 42,750.00 (233, 177.00) 1987 205,456.00 161,249.00 9,164.00 378,673.00 (24,917.00)136400 8,967.00 370,527.00 (24,381.00)(228, 161.00) 136500 1987 201,036,00 157,780.00 (6,303.00) 22,046.00 6,321.00 247.00 12,857.00 (14.00)136600 1987 36,401.00 136700 1987 156,282.00 65,556.00 5,781.00 33,221.00 (1,715.00)27,066.00 136800 1987 662,152.00 41,628.00 14,562.00 136910 1987 11,475.00 5,439.00 5,913.00 (474.00)62,694.00 3,563.00 147,230.00 (9,688.00)(90,661.00) 136920 1987 79,882.00 5,543.00 103.00 507,099.00 5,646.00 137000 1987 12,396.00 (315,414.00)137310 1987 277,917.00 218,118.00 512,224.00 (33,704.00)137320 1987 101,319.00 55,382.00 19,593.00 3,266.00 (16,487.00) 55,222.00 21.00 21.00 137340 1987 3,344.00 1.00 137340 1987 230.00 1.00 139400 1987 5,380.00 139500 1987 2,019.00 48.00 139620 1987 1,559.00 48.00 1987 235140 235240 1987 235250 1987 (25.00)2,329.00 1,693.00 4,465.00 (170.00)(613.00)235300 1987 94,114.00 235400 1987 (590.00) 3,950.00 590.00 235500 1987 (7,656.00)235600 1987 13,241.00 7,656.00 1987 235700 379,068.00 (259,888.00) 236700 1987 83,400.00 119,180.00 237520 1987 5,414.00 (1,136.00) (83,920.00) 8,652.00 8,507.00 99,943.00 237600 1987 293,096.00 237800 1987 1,457.00 1,214.00 (1,214.00)3,452.00 99.00 3,353.00 237900 1987 5,341.00 1987 318,085.00 (318,085.00) 238000 281,537.00 1,394.00 117,585.00 1,394.00 238100 1987 115.00 238200 1987 9,752.00 115.00 238300 1987 1,494.00 17.00 17.00 8.00 238400 1987 601.00 8,00 54.00 (54.00)239400 1987 728.00 239500 1987 6,032.00 239620 1987 7,200.00 339010 1987 1,431.00 339010 1987 1,009.00 138.00 (138.00)339060 1987 339100 1987 88,144.00 5,120.00 5,120.00 404.00 339220 1987 1987 17,005.00 339300 339400 1987 62.00 2,628.00 339400 1987 62 00 339620 1987 200.00 2,536.00 (2,355.00)339700 1987 27,034.00 181 00 339800 1987 2,529 00 19,638.00 131100 1988 (220,130 00) 220,046.00 131200 1988 981,609 00 (84 00)1988 122,693 00 131400 131500 1988 12,928 00 (1000)3,297 00 (3,307.00)1988 1,311 00 131600 133100 1988 1,519 00 (6.306 00) 133400 1988 9,437.00 6,306 00 133500 1988 3,546.00 134400 1988 290 00

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Louisville Gas & Electric Company Salvage & Cost of Removal Study 1972 - 2011

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
135210 135310	1988 1988	13,043 00 530,419 00	246,275 00		92,126 00		154,149 00
135400	1988	8.0				Consideration	W. D. 199 179
135500	1988	104,755.00	3,889 00	2,069 00	42,891.00	(1,242.00)	(38,175.00)
135600	1988	56,186.00	1,884.00	711.00	34,075.00	(230.00)	(31,710.00)
136100	1988	1,142 00					
136100	1988	reterate Seed			no the sec		
136200	1988	138,598 00			49,179,00		(49,179,00)
136200	1988	62,630 00			3,442.00	474.074.470	(3,442.00)
136400	1988	326,944 00	237,764 00	12,598.00	297,521.00	(29,242.00)	(76,401,00)
136500	1988	629,361.00	457,692 00	24,250 00	572,723.00	(56,291.00)	(147,072.00)
136600	1988	17,311 00	2,215.00	247.00	10,687.00	(303.00)	(8,528.00)
136700	1988	142,346 00	101,628 00	6,286 00	31,419.00	(4,356.00)	72,139.00
136800	1988	570,247.00	1,416.00	1,867.00	37,991.00		(34,708.00)
136910	1988	2,136.00	63.00		2,155.00		(2,092.00)
136920	1988	75,797.00	55,122 00	2,921.00	68,976.00	(6,779.00)	(17,712.00)
137000	1988	397,772.00	3,866.00	4. 1	4,332.00	And and the same	(466.00)
137310	1988	342,842 00	249,326.00	13,210 00	311,988.00	(30,664.00)	(80,116.00)
137320	1988	75,606.00	44,719.00	11,447.00	18,444.00	(1,636.00)	36,086.00
137340	1988	21,414.00	36.00	48.00	962.00		(878.00)
137340	1988	762.00					7
139400	1988	800.00					
139400	1988	3,166.00					
139500	1988	5,866.00					
139620	1988	811.00					10 m
235140	1988	1,262.00			40.00		(40.00)
235230	1988	2,436,066.00					
235240	1988	247,022.00	(1,921.00)	(1,921.00)	5,824.00		(9,666,00)
235250	1988	314,880.00	(1,187.00)	(1,187.00)	6,804.00		(9,178.00)
235300	1988	415,320.00					7
235400	1988						
235600	1988						
235700	1988	1,283.00			43.00		(43.00)
236700	1988						
237520	1988						
237600	1988	165,500.00	31,584.00	32,869.00	60,202.00	(7,773.00)	(3,522.00)
237800	1988	11,121.00	1,142.00	EX. (17.7.17)	1,391.00	SE 200. 79	(249.00)
237900	1988	22,533.00					
238000	1988	247,152.00	(16.00)		505,594.00		(505,610.00)
238100	1988	136,792.00	8,065.00		2020020		8,065.00
238200	1988	6,294.00					the Alexander
238300	1988	11,379.00					
238400	1988	4,702.00					*
239400	1988	2,016.00					*
239500	1988	8					2
239620	1988	418.00					
339010	1988	28,289.00			2,068.00		(2,068.00)
339010	1988	5,936.00	1,143.00		619 00		524.00
339100	1988	274,035.00	12,543.00	11,400.00	(20.00)		23,963.00
339220	1988	4,342.00					
339300	1988						
339400	1988	2,163.00	52.00				52.00
339400	1988	4					
339620	1988	257.00	125.00				125.00
339700	1988	33,348.00	578.00	506.00	2,420.00	(158.00)	(1,494.00)
131100	1989	4,499.00					
131200	1989	1,150,890.00			29,619.00		(29,619.00)
131400	1989						1
131500	1989	97,796.00					
131600	1989	318.00	175.00				175.00
133400	1989	74,507.00			2,186.00		(2,186.00)
133500	1989	225.00					
135210	1989						-
135310	1989	27,770.00			902.00		(902.00)
135310	1989	73,189.00	5,536.00		8,344.00		(2,808.00)
135400	1989	3,250.00				(8,836.00)	(8,836 00)
135500	1989	131,938 00	52,868.00	33,139.00	109,983.00	(8,968 00)	(32,944.00)
135600	1989	36,537.00	22,837 00	15.696.00	31,313 00	(10.980.00)	(3,760 00)
136100	1989	2 985 00			225 00		(225.00)
136100	1989						
136200	1989	84,697 00	2,803 00		7,974 00		(5 171 00)
136200	1989	233,586 00	4,818 00		33,229 00		(28,411 00)
136400	1989	251,258 00	163 339 00	4 767 00	197,053 00	(21,516 00)	(50,463 00)
136500	1989	612,376 00	398,098 00	11,619 00	480,265 00	(52,443,00)	(122,991 00)
136600	1989	27 180 00	5,791 00	213 00	4,561 00	(161 00)	1,282 00
136700	1989	185,975 00	115,195 00	2.205 00	85,975 00	(1.606.00)	29 819 00
136800	1989	276 028 00	5,540 00	(195 00)	370,908 00	CALLED TO.	(365 563 00)
136910	1989	12 193 00	5.341.00	A	11,112.00		(5,771.00)
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Acct 136920	Year 1989	Ret 66,533.00	Salvage 43,274 00	CP Salvage 1,262.00	Removal 52,209.00	CP Removal (5,685 00)	Net Salvage (13,358.00)	
137000 137310	1989 1989	509,256.00 529,400.00	60,395.00 344,326.00	10,044 00	43,076.00 415,426.00	(45,234.00)	17,319 00 (106,290 00)	
137320	1989	164,400.00	47,256.00	1000	30,599.00	(220 00)	16,437.00	
137340	1989 1989	1,675.00	37.00	36.00	3,685.00		(3,612 00)	
137340 139400	1989	85.00 2,110.00					4	
139500	1989	5,813.00						
139620	1989						(4)	
235120	1989	200.00	3 3-0 00	22.22		470.00	/0 000 00\	
235140 235240	1989 1989	2,594.00	1,472.00	27.00	3,698.00	173 00	(2,026 00)	
235250	1989	13,281.00 7,178.00						
235300	1989	45,430.00			1,128.00		(1,128.00)	
235400	1989	200			0,100		444.5	
235500	1989	2,566.00			- F			
235600 235700	1989 1989	3,331.00			-			
236700	1989	17,304.00	10.0				3	
237520	1989						12	
237600	1989	189,730.00	3,844.00	3,844 00	45,084.00	(2,895.00)	(40,291.00)	
237800	1989	10,828.00	403.00		1,829.00		(1,426,00)	
237900	1989	404 000 00	74.00		00.000.00		(520,609.00)	
238000 238100	1989 1989	481,388.00 55,046.00	71.00 341.00		520,680 00 (433.00)		774.00	
238200	1989	6,050.00	341.00		(455.50)			
238300	1989	6,433.00						
238400	1989	3,783.00					9.0	
239400	1989							
239500	1989						~	
239620 339010	1989 1989	13,615.00			8,476.00		(8,476.00)	
339010	1989	54,746.00	449.00		46,762.00		(46,313.00)	
339100	1989	148,577.00	1,156.00	-	215.00		941.00	
339220	1989	10,269.00	2,111.00				2,111.00	
339300	1989	40.004.00	405400		04.440.00		/60 460 00V	
339400 339400	1989 1989	10,904.00 4,693.00	1,654.00 2,488.00		61,113.00		(59,459.00) 2,488.00	
339620	1989	1,574.00	841.00				841.00	
339700	1989	44,524.00	4,140.00		10,469.00	-	(6,329.00)	
131100	1990				Australia Control		1000000000	
131200	1990	274,896.00			45,528,00		(45,528.00)	
131400 131500	1990 1990	15,000.00 76,484.00	2,100.00		(16,433.00)		18,533.00	
131600	1990	17,214.00	2,100.00		(1,000,00)		1,000.00	
133500	1990	10,000			1000000			
135210	1990	an and an			,70-36v		54.255	
135310	1990	30,997.00			2,527.00		(2,527.00)	
135400 135500	1990 1990	70,809.00	15,867.00	9,351.00	33,074.00	(7,260.00)	(15,116.00)	
135600	1990	157,597.00	10,991.00	1,229.00	31,997.00	(1,349.00)	(21,126,00)	
136100	1990		2565033	-Veresity.	1 440-416	Whit opening	760.00	
136100	1990	G.			SQUARE		Aug Sandara	
136200	1990	27,794.00	****		1,912.00		(1,912.00)	
136200 136400	1990 1990	1,726.00 232,795.00	11.00 168,011.00	11,213.00	8,501.00 232,977.00	(17,834.00)	(8,490.00) (71,587.00)	
136500	1990	574,864.00	414,886.00	27,689.00	575,312.00	(44.039.00)	(176,776.00)	
136600	1990	56,366.00	21,480.00	10,939.00	12,378.00	(4,150.00)	15,891.00	
136700	1990	192,163.00	88,746.00	29,158.00	54,750.00	(13,930.00)	49,224.00	
136800	1990	170,575.00	8,859.00		(15,313.00)		24,172.00	
136910	1990 1990	11,156.00 64,751.00	1,556.00 46,732.00	3,119.00	6,640.00 64,802.00	(4,960.00)	(5,084.00) (19,911.00)	
136920 137000	1990	269,810 00	3,617.00	3,119.00	37,279.00	(4,500.00)	(33,662.00)	
137310	1990	392,777.00	283,472,00	18,919.00	393,084.00	(30,089 00)	(120,782.00)	
137320	1990	145,133.00	28,160 00	(139 00)	49,593.00	(204 00)	(21,776.00)	
137340	1990	1,986 00	89.00		(177.00)		266.00	
137340	1990	79.00						
139400 139500	1990 1990	5,585 00					5	
139620	1990	599 00					3	
235140	1990							
235240	1990	5,294 00						
235250	1990	4,000 00					-	
235300 235400	1990 1990	16,428 00						
235600	1990	14 016 00						
235700	1990							
236700	1990	11,135 00						

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Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
237520	1990	990 00	47 500 00	47 500 00	20,000,00	/6 600 00\	2 207 00
237600	1990	150,123 00	17,522 00	17,522 00	26,229 00	(5,508.00)	3,307.00
237800	1990	12,149.00	2,276 00		3,090,00		(814.00)
237900	1990	41,822.00			was made and		(7.40.700.00)
238000	1990	442,828 00	200.00		549,593.00		(549,593.00)
238100	1990	99,180.00	882 00		(6,543 00)		7,425.00
238200	1990	10,525.00					-
238300	1990	6,039 00					0:
238400	1990	3,634.00					4.1
239400	1990						(5)
239500	1990	-					24
239620	1990	4					-
339010	1990	12.					4
339010	1990	297.00					2.0
339040	1990	1,694.00					20
339060	1990	1,139.00	00.000.00		(404.00)		25 222 20
339100	1990	927,696.00	25,036 00		(194.00)		25,230.00
339220	1990						
339300	1990						
339400	1990	-					4
339400	1990	•					-
339620	1990	9					-
339700	1990	157,605.00			5,806.00		(5,806.00)
131100	1991	67,462.00			17,694.00		(17,694.00)
131200	1991	514,723.00			1,963.00		(1,963.00)
131400	1991	1,406,443.00			19-1-2-3-1		fuer or ex
131500	1991	313,936.00			1,028.00		(1,028.00)
					1,020.00		(1,020.00)
131600	1991	15,986.00					
133500	1991	200720					
133500	1991	525.00					
134300	1991	8,498.00			223 aV		40000000
135210	1991	4,469.00			500.00		(500.00)
135310	1991	129,160.00			3,993.00		(3,993.00)
135400	1991	8,495.00			2,035.00		(2,035.00)
135500	1991	139,613.00	2,581.00	(1,236.00)	42,345.00	2,236.00	(38,764.00)
135600	1991	141,259.00	3,977.00	(1,653.00)	48,614.00	3,316.00	(42,974.00)
136100	1991	210.00	4,4,1,54	(1)	479.00	414.444	(479.00)
136100	1991	210.00			11.414.8		10-11-2
	1991	183,243.00			17,379.00		(17,379.00)
136200					810.00		
136200	1991	162,590.00	*** ***	4 470 00		(44.050.00)	(810.00)
136400	1991	230,349.00	161,299.00	4,472.00	208,421.00	(14,250.00)	(56,900 00)
136500	1991	806,506.00	564,748.00	15,656.00	729,733.00	(49,893.00)	(199,222.00)
136600	1991	17,777.00	552.00	176.00	9,973.00	(138.00)	(9,383.00)
136700	1991	202,959.00	42,684.00	3,245.00	130,649.00	(2,288,00)	(87,008.00)
136800	1991	221,603.00	53,954.00	(34.00)	15,120.00		38,800.00
136910	1991	1,172.00	49.00		2,750.00		(2,701.00)
136920	1991	48,468.00	33,939.00	941.00	43,854.00	(2,998.00)	(11,972.00)
137000	1991	306,721.00	1,644.00		33,402.00		(31,758.00)
137310	1991	338,835.00	237,266.00	6,578.00	306,581.00	(20,961.00)	(83,698.00)
137320	1991	114,736.00	7,252.00	1,175.00	37,842.00	(7,901.00)	(37,316.00)
137340	1991	11,303.00	2,993.00	(2.00)	839.00	V.1-7-11-72	2,152.00
137340	1991	555.00	2,000.00	(4.00)	565.66		
							-
139400	1991	2,205.00					-
139400	1991	7,634.00					-
139500	1991	32.2.5					
139620	1991	900.00					-
235140	1991	77.56					
235240	1991	17,326.00			3,313.00		(3,313.00)
235250	1991	26,100.00			5,194.00		(5,194.00)
235300	1991	61,296.00	614.00		1,150.00		(536.00)
235400	1991	4,797.00			363.00		(363.00)
235600	1991	4,736.00					100000
235700	1991	3/13614					1.0
236700	1991	9,540.00			256.00		(256.00)
237520	1991	607.00			200,00		(200.00)
			4 202 00	1,203 00	72,307.00	(341 00)	(70,242.00)
237600	1991	263,641.00	1,203 00	1,203.00		(341 00)	
237800	1991	12,634.00			843 00		(843.00)
237900	1991	38,238.00			427 444		Value Scotland
238000	1991	520,043 00	CWCZAG		891,568 00		(891,568 00)
238100	1991	95,454 00	91100				911 00
238200	1991	10,450 00					
238300	1991	20,519 00					-
238400	1991	7,205 00					
238700	1991	6,897 00	651 00				651.00
239400	1991	- No. 32-32-32-32	00700				100
239500	1991	20,443 00					
239620	1991	30,448 00					
339010	1991	500 00					. 5
33010	1001	000 00					

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Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
339010	1991	237.00	2.610				215.00
339100	1991	71,379 00	215 00				
339220	1991	15,794 00	1,490,00				1,490.00
339300	1991	****					
339400	1991	565.00					
339400	1991						14
339620	1991	22 22 2			4474 661	# 705 pm	2 454 00
339700	1991	60,019.00	2,351 00	2,351.00	(474.00)	(1,725.00)	3,451.00
131100	1992	141,612.00			1,588.00		(1,588.00)
131200	1992	657,502.00			(37,558.00)		37,558.00
131400	1992	15,000.00			329222		(40.047.00)
131500	1992	61,486.00			10,547.00		(10,547.00)
131600	1992	5,162.00					
133500	1992				98.70		Walter.
135210	1992	5,166.00			18.00		(18.00)
135310	1992	105,050.00	2.2.2		10,953 00		(10,953.00)
135400	1992	131,331.00	804.00	N. Vacarrio	51,528.00	(904 00)	(51,628.00)
135500	1992	55,786.00	2,890 00	1,443.00	5,435.00	(187.00)	(1,289.00)
135600	1992	122,126.00	4,001.00	428.00	12,173.00	(75.00)	(7,819.00)
136100	1992	1,774.00			36.00		(36.00)
136100	1992	500.00	1.5				COLPT No.
136200	1992	26,822.00			100.00		(100.00)
136200	1992	233,626.00			338.00	900500 data	(338.00)
136400	1992	167,920.00	100,073.00	1,792.00	174,775.00	(12,200.00)	(85,110.00)
136500	1992	472,440.00	281,553.00	5,042.00	491,727.00	(34,324.00)	(239,456.00)
136600	1992	17,070.00	896,00		3,150.00	1.70	(2,254.00)
136700	1992	113,814.00	12,459.00	(1,260.00)	37,334.00	(817.00)	(26,952.00)
136800	1992	432,054.00	78,434.00	0.00	10,061.00		68,373.00
136910	1992	6,267.00	1,499 00		16,177.00		(14,678.00)
136920	1992	26,611.00	15,859.00	284.00	27,697.00	(1,933.00)	(13,487.00)
137000	1992	500,495.00	8,146.00		42,423.00		(34,277.00)
137310	1992	316,197.00	188,439.00	3,375.00	329,106.00	(22,972,00)	(160,264.00)
137320	1992	67,771.00	10,266.00	2,827.00	15,323.00	(1,274.00)	(3,504.00)
137340	1992	2,359.00	389.00		43.00		346.00
137340	1992	101.00					
139220	1992	15,173.00	2,683.00		5.00		2,678.00
139400	1992	4,977.00					7
139500	1992	1,873.00					
139620	1992	256.00					
235120	1992	2,102.00					
235140	1992	2,000.00					2
235240	1992	23,812.00			-		-
235250	1992	58,108.00					
235300	1992	85,490.00			308.00		(308.00)
235400	1992	21,418.00			1,410.00		(1,410.00)
235600	1992	9,743.00			8,133.00		(8,133.00)
235700	1992	10,874.00			200		
236700	1992	116,707.00					- V
237520	1992	15,943.00			300.00		(300.00)
237600	1992	209,976.00	4,931.00	4,931.00	32,063.00	(1,196.00)	(23,397.00)
237800	1992	130,889.00	Section 2		5,761.00	0,000	(5,761.00)
237900	1992	78,537.00	2,330.00				2,330.00
238000	1992	514,645.00	91,000,000		1,215,601.00	(207.00)	(1,215,808.00)
238100	1992	619,939.00	63.00		344.0424.43	42.5	63.00
238200	1992	113,689.00					-2-
238300	1992	21,514.00			93.00		(93.00)
238400	1992	18,766.00			81.00		(81.00)
239220	1992	8,769.00	1,914.00		8.00		1,906.00
239400	1992	3,017.00			(8,012.00)		8,012.00
239400	1992	1,074.00			dir.		
239500	1992	114. 1144					
239620	1992	5,997.00	750.00				750.00
339010	1992	444,111	145045				
339010	1992						
339100	1992	3,139,514.00	1,318 00				1,318.00
339220	1992	3,338.00	Hereigh				0.555.0
339300	1992	0,000.00					
339400	1992	32,327.00	2,264.00				2,264 00
339400	1992	42,295 00	7,229 00				7,229 00
339620	1992	100 00	778.00				778 00
339700	1992	51,909.00	1,954 00	558 00	4,843 00	(339 00)	(2,670 00)
131100	1993	279,758 00	1,001.00	223.84	44,837 00	1000.000	(44,837 00)
131200	1993	727,737 00	8 692 00		(130,969 00)		139,661 00
131400	1993	22,000 00			524 00		(524 00)
131500	1993	473,682 00			(6.732 00)		6,732.00
131600	1993	137,323 00			(5.,52.55)		411.7
133100	1993	19,092 00			5,937 00		(5,937.00)
134400	1993	2,000 00			196 00		(196 00)
134400	1995	2,000 00			100.00		(100.00)

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Acct 135210	Year 1993	Ret 28,316 00	Salvage	CP Salvage	Removal 949 00	CP Removal	Net Salvage (949 00)
135310	1993	204,560 00	5,264 00		31,374 00		(26,110.00)
135400	1993				202222	07 427 427	
135500	1993	19,383.00	2,293 00	2,293 00	8,553.00	(1,528.00)	(5,495.00)
135600	1993	21,079.00	1,563.00	1,554.00	1,893.00	(2,053.00)	(829.00)
136100	1993	12,449.00			1,105.00		(1,105.00)
136100	1993						
136200	1993	22,379.00					
136200	1993	66,582.00					1 march 1 m
136400	1993	176,283.00	62,759 00	597.00	168,194 00	(11,989.00)	(116,827.00)
136500	1993	534,481.00	183,514.00	1,746.00	495,651.00	(35,057.00)	(345,448.00)
136600	1993	2,544.00	39.00	20 00	2,780.00	(46.00)	(2,767.00)
136700	1993	73,068.00	10,762.00	6	78,295 00	1,698.00	(65,835.00)
136800	1993	482,224.00	107,697.00		81,251 00	12,178.00	38,624.00
136910	1993	87,670.00	1,404.00		32,803.00	100,112,112	(31,399.00)
136920	1993	31,909.00	11,360.00	108.00	30,445.00	(2,170.00)	(21,147.00)
137000	1993	467,650.00	14,632.00	100,00	42,980.00	1-11.	(28,348.00)
137310	1993	365,761.00	127,423 00	1,213.00	343,076 00	(24,341.00)	(238,781.00)
137320	1993	69,450.00	2,913.00	42 00	29,167.00	(99.00)	(26,311.00)
137340	1993	09,430.00	2,515.00	42.00	25,107.50	(00,00)	(20,011.00)
137340	1993	6.070.00			270.00		(270.00)
139220	1993	5,270.00			270.00		(270.00)
139400	1993	7,190.00					
139400	1993	11,274.00					
139500	1993	132.00					
139620	1993						
235240	1993	42.01					
235250	1993	15,155.00					**
235300	1993	26,349.00					1+
235400	1993	3,927.00					*
235600	1993	14,757.00					+
236700	1993	37,225.00					
237520	1993	1,314.00			92.00		(92.00)
237600	1993	268,410.00	193 00	193.00	18,996.00	(92.00)	(18,702.00)
237800	1993	27,466.00	1007		3,182.00		(3,182.00)
237900	1993				C**D2**D2		
238000	1993	985,624.00			880,392.00	(260.00)	(880,652.00)
238100	1993	462,069.00			(1,806.00)	(1,806.00
238200	1993	75,350.00			(294.00)		294.00
	1993	11,695.00			(254.00)		201.00
238300							
238400	1993	7,339.00					
239400	1993	-			-		
239500	1993						-
239620	1993	March News					
339010	1993	24,641.00					10 400 001
339010	1993	45,264.00	72277		9,139.00		(9,139.00)
339100	1993	46,948.00	957.00				957.00
339220	1993	431.00					1
339300	1993	7,909.00					
339400	1993						
339400	1993	The state of the s					
339700	1993	64,042.00			2,666.00		(2,666.00)
131100	1994	52,490.00					
131200	1994	518,558.00	4,250.00		102,303.00		(98,053.00)
131400	1994	110,318.00			22,262.00		(22,262.00)
131500	1994	22,000.00					
131600	1994						4.7
135210	1994	11,420.00			541.00		(541.00)
135310	1994	131,400.00	24,844.00	9,200 00	5,789.00	(448.00)	27,807.00
135400	1994	101,400.00	24,044.00	0,200.00	-11.55.05	(many)	4, 144, 144
135500	1994	85,604.00	20,099.00	17,484.00	12,095.00	(8,494.00)	16,994.00
	1994	96,818.00	13,317.00	6,125.00	17,323.00	(3,285.00)	(1,166.00)
135600		39,323.00	15,517.00	0,125.00	651.00	(0,200.00)	(651.00)
136100	1994	39,323.00			031.00		(001.00)
136100	1994	402 040 00	04.00		559.00		(468.00)
136200	1994	103,048.00	91.00				
136200	1994	54,420.00	40 400 00	0.400.00	444.00	(40 000 001	(444.00)
136400	1994	194,097.00	48,428.00	8,490.00	236,526 00	(13,833.00)	(193,441.00)
136500	1994	280,298.00	70,724 00	12 399 00	345,425.00	(20 202 00)	(282,504.00)
136600	1994	1,717.00	52.00		381 00	100 ccc (125	(329.00)
136700	1994	102,703.00	25,973 00	2,946 00	64,417 00	(1,411 00)	(36,909,00)
136800	1994	2,774,303.00	190,848 00	159,308.00	74,767 00		275,389 00
136910	1994	3,677.00	231 00		16,746 00		(16,515.00)
136920	1994	14,263 00	3 604 00	632 00	17,602 00	(1 029 00)	(14,395.00)
137000	1994	595,584.00	66,339 00		28,989 00		37,350 00
137310	1994	419,634.00	106,029 00	18,589 00	517,857 00	(30,287 00)	(423,526 00)
137320	1994	89 719 00	11,966 00	24 00	33,943 00	(73.00)	(22 026 00)
137340	1994	22,1.10,00	14000000		10125305	1,4,44	
137340	1994						, i
101040	1334						

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Louisville Gas & Electric Company Salvage & Cost of Removal Study 1972 - 2011

		-		Country of Country Country			
Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
139220	1994						
139400	1994						
139400	1994	419.00					
139500	1994	418 00					1
139620	1994 1994						
235240 235250	1994	9,352 00					
235300	1994	5,332.00					
235400	1994	15,000 00					
235600	1994	15,000 00					
237510	1994	1,762.00			31.00		(31.00)
237520	1994	7,197.00			51,00		101.001
237600	1994	144,869.00	5,395 00	5,395.00	7,268.00	(834.00)	2,688.00
237800	1994	4,488.00	3,393.00	5,555.00	12,749.00	(554,55)	(12,749 00)
237900	1994	25,570.00			12,145.00		(12,1 10.00)
238000	1994	361,527.00			540,459.00		(540,459.00)
238100	1994	292,508.00	6,725 00		(52.00)		6,777.00
238200	1994	43,956.00	0,720.00		(32.00)		9,777,00
238300	1994	45,900.00					
238400	1994						
	1994	3,255.00	400.00				400.00
239220 239400	1994	603.00	400,00		3		400.00
239500	1994	003.00	-				
239620	1994	15					
	1994						
339010		/2 021 001					
339010	1994	(2,931.00)					
339040	1994	525.00 761.00					
339060	1994	701.00					
339100	1994 1994	120 010 00	78,304.00		304.00		78,000.00
339220	1994	128,910.00	76,304,00		304.00		10,000.00
339300	1994						
339400		504 000 00	100 570 00		8,912,00		99,666.00
339400	1994	561,980.00	108,578.00		396.00		4,426.00
339500	1994	24,958.00	4,822.00		5,881.00		65,765.00
339620	1994	370,828.00	71,646.00		1,452.00		(994.00)
339700	1994	43,479.00	458.00		21,369.00	(4.00)	(20,094.00)
131100	1995	258,855.00	1,279.00				(645,820.00)
131200	1995	8,391,354.00	41,471.00		687,152.00 376,944.00	(139.00) (75.00)	(354,452.00)
131400	1995	4,566,240.00	22,567.00			(14.00)	(63,869.00)
131500	1995	822,779.00	4,066,00		67,921.00		(8,919.00)
131600	1995	114,896.00	568.00		9,485.00 940.00	(2.00)	(940.00)
133100	1995	8,621.00					(26.00)
133100	1995	237.00			26.00		
133200	1995	1,016,00			111.00 15,641.00		(111.00) (15,641.00)
133400	1995	143,390.00			175.00		(175.00)
133500	1995	1,603.00					(100.00)
133500	1995	920,00			100.00		(479.00)
134300	1995	13,003.00			479.00		(603.00)
134400	1995	16,367.00			603.00		(1,329.00)
134500	1995	36,041.00			1,329.00		
134600	1995	1,263.00	67.00		47.00 95.00		(47.00)
135210	1995	3,295.00	57.00				(6,880.00)
135310	1995	582,642.00	9,988,00		16,868.00		(0,000.00)
135400	1995	27 544 00	4 407 00	7.052.00	32,034.00	(776.00)	(24,631.00)
135500	1995	27,541.00	1,127.00	7,052.00	38,526.00	(933.00)	(29,622.00)
135600	1995	33,122.00	1,356.00	8,481.00		(5.00)	195.00
136100	1995	22,668.00	410.00		210.00	(3.00)	133.00
136100	1995	204 542 20	E 204 00		2,734.00	(63.00)	2,524.00
136200	1995	294,542.00	5,321.00			(63,00)	2,997.00
136200	1995	349,800.00	6,319.00		3,247.00	(75.00)	(215,555.00)
136400	1995	165,819.00	13,724.00		229,233.00	(46.00)	
136500	1995	348,063.00	28,807.00		481,174.00	(96.00)	(452,463.00) (23,591.00)
136600	1995	18,148.00	1,502.00		25,088.00	(5.00)	(278,693.00)
136700	1995	214,389.00	17,744.00		296,378.00	(59.00)	
136800	1995	(762,161.00)	63,080,00	-	1,053,638.00	211.00	(990,347.00)
136910	1995	2,923.00	242.00		4,041.00	(1.00)	(3,800.00)
136920	1995	11,188 00	926.00		15,467.00	(3.00)	(14,544.00)
137000	1995	318,861 00	26,390 00		440,805.00	(88 00)	(414,503.00)
137310	1995	346,204 00	28,653 00		478,604 00	(96 00)	(450,047 00)
137320	1995	181,761,00	15,043 00		251,273 00	(50 00)	(236 280 00)
137340	1995						
137340	1995						
139220	1995	242252	21160		222		242.62
139400	1995	8,309 00	214 00		2 00		212.00
139400	1995	ande	4.746.20		2 22		£390.00
139500	1995	46 025 00	1,186.00		8 00		1 178 00
139620	1995				2 862 65		/4 PO 4 PO
235240	1995	2 911 00			1,694 00		(1,694 00)

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Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
235250	1995	4,276.00	200	A. A. C. C. C.	2,488.00		(2,488 00)
235300	1995	18,779.00			10,925.00		(10,925.00)
235400	1995	4,556.00			2,651.00		(2,651.00)
235600	1995	149,973.00			87,247.00		(87,247 00)
237520	1995						
237600	1995	195,058.00	2,158 00	31,171.00	109,917.00	(18,177.00)	(94,765 00)
237800	1995	13,973.00	1,769.00	3,700.00	7,039 00	(4,000.00)	(5,570.00)
237900	1995	245.00	31.00	65.00	123.00	(70.00)	(97.00)
238000	1995	478,218.00	5,292.00	76,421 00	269,480.00	(44,563.00)	(232,330 00)
238100	1995	385,541.00	4,266.00	61,611.00	217,256 00	(35,927.00)	(187,306 00)
238200	1995	77,216.00	854.00	12,339 00	43,512.00	(7,195.00)	(37,514.00)
238300	1995	101,036.00	1,118.00	16,146.00	56,935,00	(9,415.00)	(49,086 00)
238400	1995	14,886.00	165 00	2,379 00	8,389.00	(1,387.00)	(7,232.00)
239220	1995	24,778.00					A 1114
239400	1995	69,094.00	15,502.00				15,502.00
239400	1995	8,585,00	1,926.00				1,926.00
239500	1995	16,412.00	3,682.00				3,682.00
239620	1995						4-9
339010	1995	3,418,073.00			44,439.00		(44,439.00)
339010	1995	81,451.00			1,059.00		(1,059.00)
339040	1995	12.410.000					
339060	1995						W. 2 P
339100	1995	79,104.00	1,050.00		1,386.00		(336.00)
339220	1995	3.511.5.11.57	14155158		30.00		4,000
339300	1995	25,981.00			46.00		(46.00)
339400	1995	7,086.00			12,00		(12.00)
339400	1995	1,000.00			7-6		4000000
339700	1995	1,667,024.00	281.00		21,942.00		(21,661.00)
131100	1996	135,288.00	6,329.00		54,054.00	(131.00)	(47,856.00)
131200	1996	2,043,488.00	95,593.00		612,578.00	(1,976.00)	(518,961.00)
131400	1996	1,314,385.00	61,486.00		529,534.00	(1,271.00)	(469,319.00)
131500	1996	348,770.00	16,315.00		140,511,00	(337.00)	(124,533.00)
131600	1996	386,595.00	18,085.00		155,750.00	(374.00)	(138,039.00)
133500	1996	4,073.00	10,005.00		100,700,00	(0) 4,00)	1,00,000,007
134400	1996	50,000.00			5,018.00		(5,018.00)
135210	1996	5,519.00			37.00		(37.00)
9 1 25 1 27 27 3 8 3	1996	449,821.00			3,000.00		(3,000.00)
135310	1996	26,231.00	5,363.00	917.00	50,281.00	(127.00)	(44,128.00)
135400			4,274.00	730.00	40,066.00	(101.00)	(35,163.00)
135500	1996	20,902.00	13,881.00	2,373.00	130,137.00	(329.00)	(114,212.00)
135600	1996	67,890.00	13,001,00	2,373.00	1,134.00	(854.00)	(1,988.00)
136100	1996	45,010.00			1,154.00	(054.50)	(1,500,00)
136100	1996	4 440 000 00			36,529.00	(27,493.00)	(64,022.00)
136200	1996	1,449,388.00			72.00	(54.00)	(126.00)
136200	1996	2,852.00	25 040 00	4,472.00	101,841.00	(9,518.00)	(81,071.00)
136400	1996	202,113.00	25,816.00 49,672.00	8,605.00	195,954.00	(18,314.00)	(155,991.00)
136500	1996	388,888.00					(6,555.00)
136600	1996	16,344.00	2,088.00	362.00	8,235.00	(770,00) (19,225.00)	(163,750.00)
136700	1996	408,232,00	52,143.00	9,033.00	205,701.00 199,380.00	(18,635.00)	(158,718.00)
136800	1996	395,687.00	50,541.00	8,756.00	199,300.00	(10,000.00)	(130,710.00)
136910	1996	44 004 00	4 400 00	258,00	5,876.00	(549.00)	(4,677.00)
136920	1996	11,661.00	1,490.00	5,454.00	124,197.00	(11,608.00)	(98.868.00)
137000	1996	246,480.00	31,483.00		208,587.00	(19,495.00)	(166,047.00)
137310	1996	413,959.00	52,875.00	9,160.00	242,458.00	(22,661.00)	(193,010,00)
137320	1996	481,179.00	61,461.00	10,648.00	242,436.00	(22,001,00)	(195,010,00)
137340	1996						
137340	1996						3
139220	1996						
139400	1996	3,539.00					7
139400	1996	1,212.00					7
139500	1996	9,396.00					5
139620	1996	62,362.00			2 222 44		(0.000.00)
235240	1996	21,155.00			2,095.00		(2,095.00)
235250	1996	23,940.00			2,371.00		(2,371.00)
235300	1996	127,839.00			12,661.00		(12,661.00)
235400	1996	5,047.00			500.00		(500.00)
235600	1996	32,747.00	1000000		3,243 00		(3,243 00)
237520	1996	230,334.00	1,703.00	100 00	1,590.00	10 4 10 000	113 00
237600	1996	389,237.00	7,611.00	498 00	111,637 00	(5,149 00)	(108 677.00)
237800	1996	12,427,00	92 00		86 00		6.00
237900	1996	689 00	5 00	492232	5 00	112 122 22	1000 000 000
238000	1996	940,163 00	18 383 00	1,202.00	269,649 00	(12.436.00)	(262,500 00)
238100	1996	474,521 00	9,279 00	607 00	136,097 00	(6.277.00)	(132 488 00)
238200	1996	161,191 00	3 152 00	206.00	46,231 00	(2.132.00)	(45,005 00)
238300	1996						
238400	1996	S. 9.74					~
239220	1996	21,671 00					7
239400	1996	18,483 00					
239400	1996	5 733 00					

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		Sal	vage & Cost of I	Removal Study 197	2 - 2011		
Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
239500	1996	22.5150					
239620	1996	83,142.00					
339010 339010	1996 1996	4,379 00	3,450.00		34,184.00		(30,734 00)
339040	1996	4,575.00	5,450,00		54,154.55		(00,10104)
339060	1996	1.2					-
339100	1996	18					
339220	1996	34.94	Secretary.				a gradier
339300	1996	4,526 00	5,845.00				5,845.00
339400	1996						
339400 339700	1996 1996	808,552 00			5,046.00		(5,046 00)
131100	1997	70,532 00	8,625.00		8,504.00		121.00
131200	1997	1,563,889.00	191,250.00		188,562.00		2,688 00
131400	1997	612,710.00	74,929.00		73,876.00		1,053.00
131500	1997	1,032,181,00	126,227.00		124,452.00		1,775.00
131600	1997	63,113.00	7,719.00		7,610.00		109.00
133100	1997	400.00			10,359.00		(10,359 00)
134400 135310	1997	50,000.00 304,959.00	14,615.00		342.00 33,813.00		(342.00) (19,198.00)
135500	1997	354,471.00	16,988.00		39,303.00		(22,315.00)
135600	1997	220,263.00	10,557.00		24,422.00		(13,865.00)
136200	1997	165,816.00	32,463.00		83,197.00		(50,734.00)
136200	1997	5,490.00	1,075 00		2,755.00		(1,680.00)
136400	1997	270,517.00	52,961.00		135,729.00		(82,768.00)
136500	1997	397,305.00	77,784.00		199,344.00		(121,560.00)
136600	1997	1,108.00	217.00		556.00		(339.00)
136700 136800	1997 1997	232,609.00 398,770.00	45,540.00 78,070.00		116,709.00 200,079.00		(71,169.00) (122,009.00)
136910	1997	2,975.00	582.00		1,493.00		(911.00)
136920	1997	6,788.00	1,329.00		3,406.00		(2,077.00)
137000	1997	350,453.00	68,611.00		175,837.00		(107,226.00)
137310	1997	468,372.00	91,697.00		235,001.00		(143,304.00)
137320	1997	464,297.00	90,899.00		232,957.00		(142,058.00)
139400	1997	368.00					
139500	1997 1997	9,102.00	262.00		5,163.00		(4,900.00)
235250 235300	1997	26,774.00 5,472.00	263.00 54.00		1,055.00		(1,001.00)
235400	1997	13,065.00	128.00		2,520.00		(2,392.00)
235500	1997	16,710.00	165.00		3,223.00		(3,058.00)
237600	1997	124,701.00	2,071.00		17,221.00		(15,150.00)
237800	1997	22,261.00	370.00		3,074.00		(2,704.00)
238000	1997	940,912.00	15,628.00		129,938.00		(114,310.00)
238100	1997	483,568.00	8,032.00		66,780.00		(58,748.00)
238200 239400	1997 1997	165,516.00	2,749.00		22,858.00		(20,109.00)
239400	1997	3,913.00					
339010	1997	277,421.00	507.00		23,350.00		(22,843.00)
339040	1997	9,569.00	17.00		805.00		(788.00)
339300	1997	969.00	2.00		82.00		(80.00)
339700	1997	638,377.00	1,167.00		53,732.00		(52,565.00)
131100	1998	448,015.00			207,901.00 1,273,372.00		(207,901.00) (1,273,372.00)
131200 131400	1998 1998	2,744,038.00			1,273,372.00		(1,273,372.00)
131500	1998		- 5		2		4
131600	1998		\$				
135310	1998	7,839.00	9.00		11,273.00		(11,264.00)
135400	1998	110,605.00	129.00		159,051.00		(158,922.00)
135500	1998	16,195.00	19.00		23,289.00		(23,270.00)
135600	1998 1998	81,524.00	95,00 155.00		117,232.00 189,594.00		(117,137.00) (189,439.00)
135800 136100	1998	131,846.00 11,183.00	2,677.00		11,342.00		(8,665.00)
136200	1998	42,480.00	10,168.00		43,085.00		(32,917.00)
136400	1998	118,509.00	28,365.00		120,198.00		(91,833.00)
136500	1998	236,765.00	56,670.00		240,139.00		(183,469.00)
136600	1998	1,075.00	257.00		1,090.00		(833.00)
136700	1998	21,926.00	5,248,00		22,238.00		(16,990.00)
136800	1998	160,617.00	38,444 00		162,906.00		(124,462.00)
136910	1998	2,780 00	665 00		2,820 00		(2 155 00)
136920 137000	1998 1998	5,559 00 147,240 00	1,331 00 35,242 00		5,638 00 149,338 00		(4,307 00) (114,096 00)
137310	1998	262 260 00	62 772 00		265,997 00		(203,225.00)
137320	1998	133,352.00	31.918.00		135 254 00		(103,336 00)
235250	1998	850.00			337 00		(337 00)
235300	1998	22 329 00	100		8,855 00		(8,855 00)
237600	1998	520,442 00	475 00		74,074 00		(73,599 00)
237800	1998	13,787 00	13 00		1 962 00		(1,949 00)
237900	1998	6,061 00	6.00		863 00		(857.00)

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Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
238000	1998	1,328,402 00	1,212 00		189,071.00		(187,859 00)
238100	1998	111,986.00	102 00		15,939 00		(15,837 00)
238200	1998	22,875.00	20.00		3,256.00		(3,236.00)
239400	1998	13,707.00	7.547		2.12		
239400	1998	17,600.00	-				
339010	1998	26,365.00	1,755.00		(28,703.00)		30,458 00
339700	1998	105,064.00	6,993.00		(114,380.00)		121,373.00
131100	1999	110,093.00	697.00		36,068 00		(35,371.00)
131200	1999	6,407,359.00	41,005.00		2,121,390.00		(2,080,385.00)
			34 00		1,782.00		(1,748 00)
131400	1999	5,000.00			10.00		
131500	1999	2,918.00	21.00		1,040.00		(1,019.00)
131600	1999				69 444 44		44 500 000
134300	1999				14,899 00		(14,899.00)
135320	1999	100 March	7 1 TO 5		107,665 00		(107,665 00)
136400	1999	10,018.00	59,952.00		70,733 00		(10,781.00)
136500	1999	20,082.00	120,179.00		141,791.00		(21,612.00)
136700	1999	3,140.00	18,791 00		22,170.00		(3,379 00)
139210	1999	67,299.00			-		
139220	1999	10,629.00			-		
139400	1999	81,365.00					4
139610	1999	95,125.00					
139620	1999	2,710.00					3
	1999	200.00	200				
230200			-		827.00		(827.00)
235250	1999	14,560.00					
235300	1999	49,669.00	-		2,822.00		(2,822.00)
235400	1999	8,000.00			455.00		(455.00)
237600	1999	3,685,503.00			778,706.00		(778,706.00)
238000	1999	714,531.00	7		150,973.00		(150,973 00)
239210	1999	318,611.00					
239220	1999	11,805.00					
330200	1999	500.00			4.		16.1
330300	1999	11,232,729.00					
339010	1999	15,527.00	(664.00)		10,150.00		(10,814.00)
339100	1999	1,597,740.00	(001.00)		1417-4-4		10000
339210	1999	74,705.00					
		A comment of the state of the s	(40 470 00)		186,148.00		(198,327.00)
339700	1999	284,763.00	(12,179.00)		100,140.00		(190,327.00)
131100	2000	40,964.00	trees that		****		(000 000 00)
131200	2000	1,939,284,00	319,613.00		549,421.00		(229,808.00)
131500	2000	671,474.00	A 1111-0-4		16,128.00		(16,128.00)
133200	2000	8,455.00			10,197.00		(10,197.00)
133600	2000	5,682.00			6,852.00		(6,852.00)
134300	2000	3,969.00	Y				
135310	2000	1,515.00	16,998.00		105,112.00		(88,114.00)
135500	2000	33,756.00	- CA-L				
135600	2000	19,149.00					
136100	2000	2,139.00	- 4		14		4
136200	2000	37,760.00			-		
136400	2000	63,143.00	121,595.00		649,282.00		(527,687.00)
	2000	85,859.00	173,188.00		694,247.00		(521,059.00)
136500		And the second section in			183.00		(79.00)
136600	2000	216.00	104.00				
136700	2000	24,745.00	12,836.00		27,465.00		(14,629,00)
136810	2000	331,941.00	359,601.00		36,895.00		322,706.00
136820	2000	29,598.00					********
137310	2000	57,375,00	2,598 00		120,443.00		(117,845.00)
137320	2000	47,742.00	30,303.00		71,491.00		(41,188.00)
139210	2000	828,624.00	42,937.00		(41,842.00)		84,779.00
139220	2000	13,048.00	803.00		(692.00)		1,495.00
139400	2000	10,056.00	9-				
139610	2000	254,699.00	15,676.00		(13,505.00)		29,181.00
235140	2000	1,765.00					
235250	2000	10,993.00					
235300	2000	6,702.00	4				4.0
235600	2000	78,203.00			0		2
235700	2000	1,384.00					
237520	2000	20,000.00	1000		11.00		(11.00)
			46,252.00		520,718.00		(474.466.00)
237600	2000	448,171.00	40,202.00		89 00		(89.00)
237800	2000	73,203.00			89.00		(09.00)
237900	2000	5,828,00			485 455 55		
238000	2000	2,034,330 00	· ·		105,438 00		(105,438.00)
238100	2000	843,384 00	0.00				
238200	2000	81,721 00	3 -				C
238300	2000	17,649 00			4		1
238400	2000	19,750 00					
238500	2000	4,370.00	100				47.00
239210	2000	565,832 00	(4,665 00)		(21,861 00)		17 196 00
239220	2000	9,202.00	566 00		(488 00)		1,054 00
239500	2000	2,168.00					
239610	2000	39 994 00	2,461 00		(2,121.00)		4,582 00
200010					1-11-1-1-1		

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Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
330200	2000	200,00	100		5		
330310	2000	5,497,388.00	41221.21		2222222		1071000
339010	2000	49,928 00	243,700.00		226,988.00		16,712.00
339131	2000	9,166,032.00	TOTAL STATE		Av av Town		OLUTA .
339210	2000	87,800.00	(2,229.00)		(3,082.00)		853.00
339400	2000	10,759.00	662 00		(570.00)		1,232.00
339700	2000	14,328.00	7				
131020	2001	6,216 00					
131100	2001	171,276.00	4		990.00		(990.00)
131200	2001	8,057,111.00			330,086.00		(330,086.00)
131500	2001	34,589.00			and desired		
131600	2001	54,505.00					
		40 002 00			-51		400
135310	2001	40,883.00			0.777.00		(2,759.00)
135500	2001	28,631 00	18.00		2,777.00		
135600	2001	9,747.00	6,00		2,212.00		(2,206.00)
136200	2001	424,172.00	100000000000000000000000000000000000000		5,081.00		(5,081.00)
136400	2001	239,428 00	10,685.00		111,588.00		(100,903.00)
136500	2001	415,337 00	5,178.00	(6,667.00)	231,781.00		(233,270.00)
136600	2001	14,706.00	511.00		2,914.00		(2,403,00)
136700	2001	41,770.00	116.00		52,579.00		(52,463.00)
136920	2001	2,294.00			7,648.00		(7,648.00)
137310	2001	74,135.00	435.00		17,086.00		(16,651.00)
137320	2001	144,489.00	2,059.00		172,258.00		(170,199.00)
	2001	787,692.00	2,005.00		172,200.00		(11.411.411.4)
139210					2		
139610	2001	51,214.00			-		
235300	2001	36,423.00			0.0		7
235400	2001	13,788.00	1.0		•		
235500	2001	2,509.00					
237600	2001	206,172.00	13,136.00		51,153.00		(38,017.00)
237800	2001	5,849.00	100 A		A		
238000	2001	3,198,483.00	24,468 00		104,311.00		(79,843.00)
238100	2001	394,024.00			5		
238200	2001	56,381.00					
239210	2001	834,850.00			2		
	2001		100				
239610		192,918.00					3
330300	2001	718,222.00	1000				rea 00
339030	2001	20,419.00	563.00		5		563.00
339210	2001	21,759.00					
131100	2002	111,468.00	11.5		100 mm		0.11.4.21.2.5.24
131200	2002	5,505,871.00			495,797.00		(495,797.00)
131400	2002	94,480.00	1.5		9.1		
131500	2002	102,272.00					
131600	2002	400000	- 0		537.00		(537.00)
133500	2002	3,647.00	76.00		14.00		62.00
134300	2002	49,334.00	1,0,00		1		
134400	2002	191,176.00	- 0-		19,600.00		(19,600.00)
	2002	1,222,628.00	- 00		27,845.00		(27,845.00)
135310			12.		255.00		(255.00)
136200	2002	857.00					
136400	2002	103,870.00	2,257.00	(5.646.60)	664,097.00		(661,840.00)
136500	2002	321,801.00	2,230.00	(5,210.00)	240,218.00		(243,198.00)
136600	2002	41,863.00			6,954.00		(6,954.00)
136700	2002	286,355.00	1,674.00		68,961.00		(67,287.00)
136800	2002	837,394.00	229,205.00		240,244.00		(11,039.00)
136920	2002	41,513.00	10000		171,349.00		(171,349.00)
137010	2002	215,982.00	762.00				762.00
137020	2002	64,514.00	228 00		T		228.00
137310	2002	193,896.00	18,069.00		251,426,00		(233,357.00)
137320	2002	230,965.00	252.00		(81,625 00)		81,877.00
139210	2002	1,629,220.00	102,042 00		1,792 00		100,250,00
	2002		102,042.00		1 10 10 10 10 10 10 10 10 10 10 10 10 10		100,200,00
139500		3,691.00	0.400.00		619.00		2,789 00
139610	2002	164,237.00	3,408 00				
235400	2002	268,374.00			1,229.00		(1,229.00)
235600	2002	59,534.00			1,767.00		(1,767.00)
235700	2002	563.00					
237520	2002	60.00					
237600	2002	749,343.00	4,095 00		268,857.00		(264,762.00)
237800	2002	8,998.00	11111				100
238000	2002	1,598 106 00	1,932 00		182,196 00		(180,264 00)
239210	2002	1,391,962 00	(99,569,00)		2,591 00		(102 160 00)
239500	2002	9,070 00	1,565555		27.67.7.5		ALC: NO TOTAL DESCRIPTION OF
239610	2002	464,971.00	(36,372 00)		408 00		(36.780 00)
330300	2002	1,064,685.00	(30,01 £ 00)		100.00		(35,135,137)
	2002				11,716 00		(11,716 00)
339010		275,234 00			(1,710.00		(111,10.00)
339110	2002	3,153 00					
339120	2002	B36 00					
339130	2002	2,000 290 00					
339131	2002	899,462 00	100		100		124 177
339210	2002	34,305 00	712 00		129 00		583 00

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Louisville Gas & Electric Company Salvage & Cost of Removal Study 1972 - 2011

			wage a cost of t	icinoral otacy for			
Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
339300	2002	8,778 00		A CASAGA			
339400	2002	718.00			*		7
339610	2002	201,261.00					
339620	2002	2,196.00					2
339700	2002	7,983.00			400 040 00		(400 C40 D0)
131100	2003	865,133.31			100,648.88	054 000 00	(100,648 88)
131200	2003	7,090,284.56			960,482.71	951,288.20	(9,194.51)
131400	2003	3,077,538.11	17		277,920.44		(277,920 44)
131500	2003	74,452.00	1+1		426 E2		(436.53)
131600	2003	1,599.74	*		436.53		(430.33)
131700	2003	0.05			26,050.65		(26,050.65)
133300	2003	16,963.65 4,128.41			8,322.00		(8,322.00)
134200 134300	2003	1,344,213.36			0,022.00		(O, DEL OU)
135310	2003	13,874.71	- 19		8599.36		(8,599.36)
135500	2003	124,059.93	(516 11)		26,318.91		(26,835.02)
135600	2003	4,695.47	1010111		12,476.20		(12,476 20)
136100	2003	1,425.82	2-				
136200	2003	2,123.71			5,307.57		(5,307.57)
136400	2003	91,958.95	501.89		742,602.42		(742,100.53)
136500	2003	1,357,459.11	73.05		283,054.87		(282,981.82)
136700	2003	52,468.39			27,632.33		(27,632,33)
136810	2003	278,958.00	168,491.37		305,026.23		(136,534.86)
136820	2003	48,355.18	20.00		188,861.67		(188,861.67)
136920	2003	94,956.81	49		161,654.26		(161,654.26)
137010	2003	1,040,572.56					
137020	2003	158,889.80			7		270.00 A 300
137310	2003	66,928.19	-		94,331.25		(94,331.25)
137320	2003	207,199.52			208,661.86		(208,661.86)
139210	2003	2,059,944.62	- X				-
139610	2003	132,399.51			0.4		
235300	2003	32,116.18	C. A		and arrive		
237600	2003	509,410.00	1,302.93		236,891 25		(235,588.32)
237800	2003	2,957.31	7.				
237900	2003	83,859.07	roba.		200 000 00		
238000	2003	1,485,701.55	14.85		496,682.85		(496,668.00)
238100	2003	2,654,883.32	-				
238200	2003	2,644,530.07			44 252 50		(41,253.58)
238300	2003	231,004.86			41,253.58		(16,523 41)
238400	2003	112,144.92			16,523.41		(10,323 41)
239210	2003	99,968.79	10		2		3
239610	2003	237,390.57			192,691.88		(192,691.88)
339010	2003 2003	449,588.26 3,428.37	3		152,051.00		(102,001.00)
339030 339131	2003	4,961,383.85					
339210	2003	33,832.13	- 1.0				
339220	2003	3,112.35	1.0		3.		
339610	2003	3,133.12					
131100	2004	629,198.89	2		260,811,58		(260,811.58)
131200	2004	6,901,489.20	9.		1,994,238.81		(1,994,238.81)
131400	2004	1,160,156.82			373,601.15		(373,601.15)
131500	2004	829,101.35			26,830.43		(26,830.43)
131600	2004	159,412.75	-		4,944.09		(4,944.09)
133200	2004	12,512.16	1.2				2110
133500	2004	2,554.13	- 49		1,752.74		(1,752.74)
134100	2004	9,265.48	140		6,707.00		(6,707.00)
134200	2004	4,465.09	*		A. 457 - 3. P. 3.		10 200000000000000000000000000000000000
134300	2004	133,031.60			(1,270,131.94)		1,270,131.94
135310	2004	263,024.29			36,771.81		(36,771.81)
135500	2004	562.56	*		8,868.30		(8,868.30)
136200	2004	261,150.59			67,251 12		(67,251.12)
136400	2004	32,131.99	414.12		426,047.13		(425,633.01)
136500	2004	37,393.03	38,58		516,936,22		(516,897.64)
136600	2004	1,531.51	7		21,407.50		(21,407.50)
136700	2004	17,851.95	•		146,249 12		(146,249.12)
137310	2004	31,777.43			16,865 18 72,029.03		(16,865 18) (72,029.03)
137320	2004	171,679.44	17 000 471		00.300.000.000		(10,680.29)
139210	2004	919,185.94	(7,269 47)		3,410 82		(10,000.28)
139500	2004	15,178 59			848 77		(848 77)
235120	2004 2004	880 73 381 57			2,579.67		(2,579.67)
235140	2004	3 803 96			360 11		(360.11)
235210 235250	2004	14,297 16			74.770 18		(74,770 18)
235300	2004	92,230 13			44,595.37		(44,595 37)
235400	2004	8,379 90			5 148 74		(5,148 74)
235600	2004	64,917 37			6 238 00		(6,238.00)
236700	2004	7,950 19			5,692 78		(5,692 78)
237600	2004	153 466 27	5 947 69		234 478 18		(228,530 49)
23/ 600	2004	100.700.21	0.041.00		201741010		**********

Charnas

Acct Year Ret Salvage CP Salvage Removal CP Ret 237800 2004 74,549.04 - 19,058.82 237800 2004 57,724.03 - 53,866.63 238000 2004 55,970.09 - 238200 2004 46,822.06 232210 2004 217,829.80 - 232210 2004 217,646.01 1,368.09 (149,718.57) 239610 2004 75,659.936.18 - 77.59 330300 2004 77,659.936.18 - 77.59 330300 2004 77,659.936.18 - 77.59 330300 2004 77,659.936.18 - 77.59 330300 2004 77,659.936.18 - 77.59 330300 2004 71,659.936.18 - 77.59 330300 2004 71,659.936.18 - 77.59 330300 2004 71,659.936.18 - 77.59 33910 2004 994.068.39 - 112,046.80 339020 2004 1,198.55	Met Salvage (19,058 82) (53,866 83) (123,223,54) 151,086 66 103,24 (112,046.80) (45,675.60)
237800 2004 57,724.03 - 53,866.63 238000 2004 217,829.80 - 123,223.54 238100 2004 46,822.06 238200 2004 46,822.06 239210 2004 2004 217,646.01 1,368.09 (149,718.57) 239610 2004 50,179.86 180.83 77.59 330300 2004 17,658,936.18 - 112,046.80 339910 2004 994,088.39 - 112,046.80 339110 2004 22,391.05 - 12,391.05 - 13,39120 2004 1,198.55 13,39130 2004 1,198.55 13,39130 2004 1,233,294.92 - 13,39130 2004 1,233,294.92 - 13,39130 2004 22,391.05 - 13,39130 2004 1,233,294.92 - 13,39130 2004 1,233,294.92 - 13,39130 2004 24,279.23 - 13,39130 2004 1,233,294.92 - 13,39130 2004 1,233,294.92 - 13,39130 2004 1,233,294.92 - 13,39130 2004 1,232,294.92 - 13,39130 2004 1,232,294.92 - 13,39130 2004 1,232,294.92 - 13,39130 2004 1,232,294.92 - 13,39130 2004 1,232,295.85 - 13,39130 2004 1,232,295.85 - 13,39130 2004 1,232,295.85 - 13,39130 2004 1,232,295.85 - 13,39130 2004 1,232,295.85 - 13,39130 2004 241,279.23 - 13,39130 2004 241,279.23 - 13,39130 2005 44,197,701.00 - 114,744.17 131200 2005 464,123.00 - 114,744.17 131200 2005 464,123.00 - 114,744.17 131200 2005 464,123.00 - 17,791,077.73 13,400 2005 464,123.00 - 17,791,077.73 13,400 2006 697,723.53 - 278,679.61 13,3100 2006 697,723.53 - 278,679.61 13,3100 2006 1,043,303.53 - 59,113.06 13,31500 2006 1,043,303.53 - 59,113.06 13,31500 2006 1,043,303.53 - 59,113.06 13,31500 2006 1,043,303.53 - 59,113.06 13,31500 2006 1,043,303.53 - 11,079.81 13,3100 2006 6,705.31 - 43,415.36 13,3300 2006 6,705.31 - 43,415.36 13,34100 2006 1,043,303.53 - 59,113.06 13,34100 2006 1,043,303.53 - 59,113.06 13,34100 2006 1,043,303.53 - 59,113.06 13,34100 2006 1,043,303.53 - 59,113.06 13,3500 2006 1,043,303.53 - 59,113.06 13,3500 2006 1,043,303.53 - 59,113.06 13,3500 2006 1,043,303.53 - 59,113.06 13,3500 2006 1,043,303.53 - 59,113.06 13,3500 2006 1,043,303.53 - 59,113.06 13,3500 2006 1,043,303.53 - 59,113.06 13,3500 2006 1,043,303.53 - 59,113.06 13,3500 2006 1,043,303.53 - 59,113.06 13,3500 2006 1,043,303.53 - 59,113.06 13,3500 2006 1,043,303.53 - 59,113.06 13,3500 2006 1,043,303.53 - 59,113.06 13,3500 2006	(53,866.63) (123,223.54) 151,086.66 103.24 (112,046.80) (45,675.60)
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339010 2004 994,068.39 - 112,046.80 339020 2004 1,190,893.32 - 45,675.60 339110 2004 22,391.05	(45,675.60)
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133200 2006 28,263.89 - 11,079.81 133300 2006 6,705.31 - 43,415.36 133400 2006 154,675.70 - 84,221.20 133500 2006 6,783.70 - 6,872.83 134100 2006 482,673.47 - 18,000.00 134200 2006 120,034.85 - - 134300 2006 6,824,068.30 - 51,591.13 134400 2006 451,117.33 - - 134500 2006 360,897.21 - - 134600 2006 24,766.29 - 135210 2006 1,392.15 - 542.62	(76,939.27)
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133400 2006 154,675.70 - 84,221.20 133500 2006 6,783.70 - 6,872.83 134100 2006 482,673.47 - 18,000.00 134200 2006 120,034.85 - - 134300 2006 6,824,068.30 - 51,591.13 134400 2006 451,117.33 - - 134500 2006 360,897.21 - - 134600 2006 24,766.29 - - 135210 2006 1,392.15 - 542.62	(43,415.36)
133500 2006 6,783.70 - 6,872.83 134100 2006 482,673.47 - 18,000.00 134200 2006 120,034.85	(84,221,20)
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134200 2006 120,034.85 - 51,591.13 134300 2006 6,824,068.30 - 51,591.13 134400 2006 451,117.33	(18,000.00)
134300 2006 6,824,068.30 - 51,591.13 134400 2006 451,117.33	
134400 2006 451,117.33	(51,591.13)
134500 2006 360,897.21	4.7
134600 2006 24,766.29 - 135210 2006 1,392.15 - 542.62	4.5.4
135210 2006 1,392.15 - 542.62	1.0
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	(367,594.83)
135400 2006 1,876.99 - 10,949.73	(10,949.73)
135500 2006 243,925.39 - 329,614.95	58,909.32 129,294.37
135600 2006 187,303.74 12,503.78 247,786.07	90,852.11 (44,430.18)
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139500 2006 36,895.28 -	* 3(1)
139610 2006 26,090.46	3.0
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235300 2006 128,440.62 1,717.64 79,226.84	(77,509.20)
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235500 2006 7,143.01 - 5,202.16	(5,202.16)
235600 2006 213,644.62 - 3,460.12	(3,460.12)
235700 2006 4,811.50 20,640.31	(20,640 31)
236700 2006 8,337.88 - 51,392.27	(51,392 27)
237520 2006 283,132.53 - 1,779.99	(1,779 99)
237600 2006 123,037.60 - 254,316.63	(254,316 63)
237800 2006 627 149.99 46,989 96	(46,989 96)
237900 2006 10,469 81 24,384 95	(24,384 95)
238000 2006 340 40 241 45	
238100 2006 1,599,911 61	
238200 2006 539,557.53	(241 45)
238300 2006 377,313.38	

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Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
238400	2006	82,659.37			*		
238700	2006	13,939.25	1340				100
239220	2006	1,330.75					
239400 239500	2006 2006	34,976.74 8,759.36	7.				
239620	2006	4,749.42	-				6
330300	2006	7,113,343.88					4
330320	2006	78,799.60	1.2		- 4		
339010	2006	1,471,552.68	12		229,582.34		(229,582 34)
339020	2006	233,277.97					
339030	2006	9,326.23	1.9		19,622.09		(19,622.09)
339110	2006	125,396.38	440.44				
339120	2006	24,215.56	6,500 05		3,674.45		2,825.60
339130	2006	11,211,349.48			20,383 82 146,073.56		(20,383.82) (146,073.56)
339131 339300	2006	6,178,713.10 9,077.74			140,073.50		(140,073.00)
339400	2006	168,935.56	33,500.00				33,500.00
339700	2006	123,119.38	-		30,503.77		(30,503.77)
339800	2008	430,953.04	- 6		3,340.02		(3,340.02)
131100	2007	78,459.59			3,893.59		(3,893.59)
131200	2007	3,095,536.79	269,883.65	11206.43	815,489.89		(534,399.81)
131400	2007	115,564.59			2,599.70		(2,599.70)
131500	2007	106,068.47		500	23,111,22		(22,611.22)
131600	2007	76,996.44			1,000		********
133100	2007	1,101,085,23			417,395.32		(417,395.32)
133200	2007	22,245.59	-		8,432.78		(8,432.78)
133300	2007	973,654.70	10		369,089.42		(369,089.42)
133400 133500	2007 2007	27,343.56 43,897.85	(2)		10,365.30 16,640.63		(10,365.30) (16,640.63)
133600	2007	150,050.36	1.3		56,880.53		(56,880.53)
134300	2007	158,697.00			2,644.83		(2,644.83)
135210	2007	22,942.97	- 12		3,751.28		(3,751.28)
135310	2007	665,338.94	(2)		290,611.90		(290,611.90)
135500	2007	105,187.72			208,464.28		(208,464.28)
135600	2007	1,291.85			7,585,46		(7,585.46)
135100	2007	391,030.21			2,485.64		(2,485.64)
136200	2007	1,258,625.73	77.20		72,771.65		(72,771.65)
136400	2007	1,821,555.27	40,543.39	5,846,142.48	371,343,85		5,515,342.02
136500	2007	630,024.48	10,233 17	38,784.59	1,289,243.62	20-1-	(1,240,225.86)
136600	2007	2,190.19	-		16,319.60	62.73	(16,256.87)
136700	2007	121,047,21			132,551.00	217.08	(132,333.92)
136910	2007	2,361.86			215,321.41	400.00	(215,321.41)
137310	2007	84,640.82	1,237.69		18,853.76	133.92	(17,482.15)
137320	2007	164,283.03	5,866.15		65,753,32	897.12	(58,990.05)
139210 139220	2007	257,535.41 18,322.92			487.32		(487.32)
139500	2007	7,679.98			407.52		(407.02)
235300	2007	17,940.16			12,936.09		(12,936.09)
235400	2007	47,351.20	(3)		7,738.14		(7,738.14)
235600	2007	6,129.56			3,414.92		(3,414.92)
237600	2007	1,556,298.10	4,646.44		47,295,88		(42,649.44)
237800	2007	10,455.20			1,940.93		(1,940.93)
237900	2007	19,579.58	13.40		6,626,59		(6,626.59)
238000	2007	14,110.31			76,245.84		(76,245.84)
238300	2007	217,609.06			56,763.32		(56,763.32)
238400	2007	29,173.78			70,954.05		(70,954.05)
239210	2007 2007	980,373.85					
239220 239400	2007	15,738.62 2,749.11	- 2				2
239500	2007	2,729.83					
239610	2007	574,945.88					
239620	2007	1,844.24					
330300	2007	4,023,890.35	19.1		- VA -		
339010	2007	1,398,874.48			165,304.47		(165,304.47)
339030	2007	10,295.05	190				
339040	2007	74,172.67	1.8				-
339110	2007	39,919.54	041				
339120	2007	9,736.63			•		
339130	2007	2,828,381 40	- 3		100		8
339131	2007	3,353 76			*		**
339210	2007	48,190 15			1.5		8
339300 339400	2007 2007	2,200 31 32,582 96					44.2
339400	2007	2,574,391 53			62 511 20		(62 511 20)
339710	2007	39,767 38			32,311.20		(02,011,20)
131100	2008	81,615 77			16 026 72		(16 026 72)
131200	2008	3,796,631 33	86,661 55		1,500,759 61		(1.414.098.06)
131400	2008	7,659,947 94			46,463 87		(46,463,87)

1,887.22

156,181.55

19,446 67

25,121.41

24,276 88

57,967 72

56,744 63

15,606.69

380,862 62

27,656 90

2,227 36

610 99

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		Sa		& Electric Compa Removal Study 197		C	Charnas
2.2						CP Removal	Net Salvage
Acct	Year	Ret	Salvage	CP Salvage	Removal	CF Removal	(1,064 92)
131500	2008	32,633.33	400 005 00		1,064 92		
131600	2008	37,165,58	103,285.00		004 007 46		103,285.00
133300	2008	172,006.23	-	~	891,897 16		(891,897.16)
134300	2008	3,094,133.74		8	33,967.94		(33,967.94)
134400	2008	94,470.38			20,158.22		(20,158.22)
135210	2008	405,494.80	6,215.19	× ×	17,056.64	144	(10,841.45)
135310	2008	3,404,433.49	54,435 74		139,016.52	01 010 00	(84,580.78)
135500	2008	56,089.61	4.20		279,942.11	61,010.88	(218,931.23)
135600	2008	39,170.78	7,978 22	× ×	62,261.05	101,787.70	47,504.87
135700	2008	22,039.58	506.23		1,210.83		(704.60)
135800	2008	191,872.90	7,130.54	*	17,055.02		(9,924.48)
136100	2008	2,951,209.47	WOLED.		3,915.21	*	(3,915.21)
136200	2008	12,592,835.75	418.85	1 2	217,883.02		(217,464.17)
136400	2008	10,375.66			48,684.89		(48,684.89)
136500	2008	171,790.06	156,808 30	1 2	74,844.86		81,963.44
136600	2008		14.4		65.43	+	(65.43)
136700	2008	1,414.32			6,663.39	· · ·	(6,663.39)
136800	2008	29,983.30	488,929.91		620,637.33		(131,707.42)
137310	2008	22702		- 2	19,412.49		(19,412.49)
137320	2008	·÷	-	-	19,071.92	4	(19,071.92)
235120	2008	3,503.48					
235700	2008	462.83	4	4	904.64		(904.64)
237600	2008	1,384,154.84	462 36		981,404.25	- A	(980,941.89)
237800	2008	13,376.58	1.00577	-	2,307.73		(2,307.73)
237900	2008	9,891.21			235.85	-	(235.85)
238300	2008	402,567.00	3,794.49	4	152,046.93	2	(148,252.44)
339010	2008	324,631.18	3,503.42	6	38,069.57		(34,566.15)
339040	2008	95,608.32	1,535.23		3,671.99	12	(2,136.76)
339700	2008	1,709,330.49	26,917.77		77,324.69		(50,406.92)
339710	2008	74,089.32	1,189.70	20	2,845.53		(1,655.83)
131100	2009	484,516.41	11,100,110	1	172,070.26		(172,070.26)
131200	2009	7,012,614.99	27,191.16		3,099,701.32	46,526.46	(3,025,983.70)
131400	2009	754,567.93	27,701.10		467,257.12	1,402.50	(465,854.62)
131500	2009	197,218.87	403,041.77	1 100	112,277.31	2,794.37	293,558.83
131600	2009	31,209.78	400,041.77		2,108.79	-	(2,108.79)
131707	2009	13,009.93	10.0		2,700.70	5	(2, (00.74)
	2009	1,371.95	56,678.38		3,619.91		53,058.47
133400			30,070.30	i j	13,023.35	10	(13,023.35)
134100	2009	25,423.33			187,922.26		(187,922.26)
134300	2009	4,821,769.11	0.450.50	. 3		1.0	6,047.02
134400	2009	156.36	6,459.59		412.57		and the formation of the last
134500	2009	367.54	15,183.91	- 5	969.75		14,214.16
134707	2009	78,906.72		-	0.700.44	10	(0.700.44)
135210	2009	15,069.26		7	9,723.41		(9,723.41)
135310	2009	523,412.20			250,120.34	01 007 00	(250,120.34)
135400	2009	53,942.96	o let de	•	38,687.19	31,627.08	(7,060.11)
135500	2009	167,619.91	2,474.50		441,907.18	12,816.88	(426,615.80)
135600	2009	44,701.79	1,059.88	¥-	423,335.46	44,575.06	(377,700.52)
135800	2009	915.55			2,800.56		(2,800.56)
136100	2009	40,036.21	10.00		5,591.52	199	(5,591.52)
136200	2009	894,286.06	300	4	486,882.93	2000	(486,882.93)
136400	2009	887,653.76	25,499.01	*1	5,000,723.21	4,988.66	(4,970,235.54)
136500	2009	2,369,625.23	155,094.12	4	7,302,957.41	30,626,89	(7,117,236.40)
136600	2009	9,719.82	611.46	1.00	43,216.79	883.34	(41,721.99)
136700	2009	158,363.40	54,750.47		1,502,941.78	28,150,57	(1,420,040.74)
136800	2009	528,347.71	125,153.73	5.	692,177.81	1	(567,024.08)
136910	2009	1,605.78	seduzing.	2,	230,571.05	13.05	(230,558.00)
137000	2009	1,185,222.28		2	253411.037	127	ACT METERS
137310	2009	5,104.27			14,491.49	496.89	(13,994.60)
137320	2009	53,584.22		1	62,663.31	10000	(62,663.31)
139210	2009	63,429.35			22,000.01		13-14-14-17
139220	2009	1,568.93	130	ĝ.	3	1	
139220	2009	122 157 84	1.3	2	-		

139400

139610

235120

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73,032.13

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18,065 88

11,542 97

20,139 63

27,426.45

88,462 95

7,011.67

3,663,952 03

5,662 32

2,248,342 48

518 90

Charnas

Acct 238000	Year 2009	Ret 3,245,937.23	Salvage	CP Salvage	Removal 3,480,405.26	CP Removal	Net Salvage (3,480,405.26)
238100	2009	1,524,628.32	1 720 25		2,321.16	-	(2,321.16) (120,399.73)
238300 238500	2009 2009	461,021 81	1,730.35		122,130.08	15	(120,388.73)
239210	2009	15,456,54 68,039.84		3			
239400	2009	107,752.67	- 63	12		, i	0.0
239500	2009	6,756.83		120	121	2	
239610	2009	20,077.59		2			
239620	2009	3,569.93	100	Ţ.	10	,12	
330300	2009	13,110,855.89					
339010	2009	298,691.41		1.	108,109.40		(108,109.40)
339020	2009	19,423.05	1.2	4	10,990.00	- 2	(10,990.00)
339030	2009	42,096.79		12	14,511.98		(14,611.98)
339110	2009	617,861.38	-	.4.			40,000,000
339131	2009	1,242,731.80	10.00				
339220	2009	7,589.20			1	4:	
339300	2009	13,173.24	*				
339400	2009	5,830.81	A. 1.45				Car a 10 3 4 7
339700	2009	101,874.49	29,830 00		3,036.98		26,793.02
131100	2010	176,038.33			90,160.11		(90,160.11)
131200	2010	3,987,133.65	45,461.74		597,884.33	*	(552,422.59)
131400	2010	103,475.19		8	3,278.27		(3,278.27)
131500	2010	20,993.35			18,899.08		(18,899,08)
131600	2010	18,529.19					
131707	2010	3,300.00		-			
134200	2010	174,611.95	07.	100			-
134300	2010	10,198,19		*			
135210	2010	200,353.49	-	100	404 004 00		404 204 201
135310	2010	335,978.72	24 574 00	3	161,304.30	3	(161,304.30)
135400	2010	125,471.54	21,571.29		115,830.42		(94,259.13)
135500	2010	59,795.82	75,752.62	100	59,415.06	- 3	(59,415.06)
135600	2010	163,189.49	15,752.62		81,482.44		(5,729.82)
136100	2010 2010	5,399.39		10.7	13,863.91 114,943.01	1	(13,863.91) (114,943.01)
136200 136400	2010	100,421.18	10,659,15		2,155,537.98		(2,144,878.83)
136500	2010	1,151,011.95 2,089,939.79	31,711,79		2,163,476.73	1	(2,131,764.94)
136600	2010	133,387.59	10,169.04	3	483,415.52		(473,246.48)
136700	2010	1,179,733.24	7,785.75	1	449,798.84	- 3	(442,013.09)
136800	2010	190,083.01	125,183.19	3	240,110.22	- 3	(114,927.03)
136910	2010	22,543.84	120,100.10	- 1	160,033.12	1	(160,033.12)
136920	2010	63,113.58		- 3	127,293.86		(127,293.86)
137000	2010	75,697.63			127,250.00	, U	()41,(41,144)
137310	2010	929,572.75	3,610.89	2.	2,269,681.57		(2,266,070.68)
137320	2010	80,771.92	1,761.11	1	352,671.67	1.0	(350,910.56)
137340	2010	87,546.43	96,556.53		59,363.99		37,192.54
139210	2010	276,315.95	2444	-2	2000	9	200,027.00
139400	2010	2,121.07	7		¥.		
139500	2010	1,496,151.35	-	- 3			
139610	2010	56,702.98	2.		9	1.5	
235120	2010	14,163.04		. □			
235140	2010	25,726.34	63.60	L'	47,604.60		(47,541.00)
235255	2010	504,705.86			3,426.96	- 4	(3,426.96)
235300	2010	279,620.16	6	1.5	60,619.20		(60,619.20)
235400	2010	1,094,362.53			45,190.46	3	(45,190.46)
235600	2010	58,123.18		-	27,449.41		(27,449.41)
236700	2010	6,099.28	4	Ψ.	19,917.95	*	(19,917.95)
237520	2010	4,564.22	*	*	13,832.64	04	(13,832.64)
237600	2010	1,626,955.41	-	-	54,867.61		(54,867.61)
237800	2010	98,140.31		*	27,829.44		(27,829.44)
237900	2010	37,748.73			12,901.50		(12,901.50)
238000	2010	41,171.84			58,468.50	5.	(58,468,50)
238100	2010	11,215.64	a 255		22/22/22	0.0	
238300	2010	918,068.90	9,300.67	75	69,069.85		(59,769.18)
238500	2010	12,109,47	-	**	14,344 16		(14,344.16)
239210	2010	139,830.54	· ·	7			
239500	2010	430,026.54					*
239610	2010	35,486.97	-			18	
330300	2010	9,699,197.65		-	140 204 44		(148,381 44)
339010	2010	245,204 58			148,381 44	10	
339030	2010	31,313 95			8,139 96 1,000 00		(8 139.96) (1 000.00)
339040	2010	288 19 14 558 200 06			1,000,00		(1,000,00)
339130 339500	2010 2010	14,558,299 96 22,281 50					
339500	2010	26,626.21					
339700	2010	10 744 41			9.833 65		(9.833.65)
130200	2010	100.00			9,000,00		(5.000.00)
131100	2011	2,867,780,04			687,334 08		(687,334 08)
131101	2011	1,329 199 92			568 245 24	1 0	(568 245 24)
101101	2011	1,020,100 02					,200,210,217

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Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
131200	2011	17,737,600.22	34,636.38		2,541,970.32		(2,507,333 94)
131400	2011	3,093,988.16			109,173.37		(109,173.37)
131500	2011	639,406,99	4.5	17.5	243,699.76	13	(243,699 76)
131600 131707	2011	66,011.56	1.0			- 7	
133200	2011	732,205.04 155,564.63			- 1	10	3
133300	2011	55,573.58	1	1	34,591.42	3	(34,591.42)
133400	2011	18,752.79			3,760.00		(3,760 00)
133500	2011	52.87	42	12	70.44	10	1-1
134200	2011	95,084.46		(2)	22,263.71		(22,263 71)
134300	2011	864,934.42	6	140	246,197.81		(246, 197, 81)
134400	2011	46,426.53	1.5		6,632.08	÷.	(6,632.08)
134500	2011	8,551.95	(E)	.0.	12,756.05	19.	(12,756.05)
134600	2011	1,140.74	15		33,120.15		(33,120.15)
135310	2011	1,148,920.71			69,770.99	1.5	(69,770 99)
135400	2011	20.82	1.6	-	4,243.74		(4,243.74)
135500	2011	276,058.31		18	206,653.93	19	(208,653 93)
135600	2011	165,678.60			(71,739.96)		71,739.96
135800	2011	8,492.29	1.00	7	2,951.47	4	(2,951.47)
136100	2011	14,410.56	1.2		13,563.65		(13,563.65)
136200	2011	517,601.91	an anti-o		226,622.63	-	(226,622.63)
136400	2011	1,601,286.08	20,668.02		1,269,326.21	2	(1,248,658.19)
136500	2011	185,026.15	60,170,05		966,849.31		(906,679.26)
136600	2011	9,214.26	11,341.57		81,225.75	17	(69,884.18)
136700	2011	299,028.05	100,653.52		350,205.13		(249,551,61)
136800	2011	89,117.63	203,667.60	8	240,210.69		(36,543.09)
136910	2011	4,230.05			145,587.14	i ji	(145,587.14)
136920	2011	47,314.75			69,896.06		(69,896.06)
137000	2011 2011	20,203.53			703,670.67	1.0	(703,670.67)
137310 137320	2011	3,349,954.20	7,631.87		604,677.47		(597,045.60)
139210	2011	627,618.63 1,875,946.16	7,001.07	0	604,077.47	0.0	(001,040.00)
139220	2011	17,070.07				- 6	
139400	2011	134,421.32	2	120			
139610	2011	108,665.53	110				
139620	2011	4,428.76	3.2	100			
230200	2011	800.00					
235120	2011	14,882.02		200	22,480.35		(22,480.35)
235140	2011	34,699.01	2		10,953.08		(10,953.08)
235240	2011	70,145.45	, Q		165,954.62	Y	(165,954.62)
235250	2011	108,604.04	- 2	J.J.	258,005.34	- 2	(258,005.34)
235255	2011	412,877.39		-	310,667.08		(310,667.08)
235300	2011	192,991.73	4.		47,571.56		(47,571.56)
235400	2011	450,120.60	2		13,161.93	-	(13,161.93)
235600	2011	22,682.97		(4)	3,182.76	· ·	(3,182.76)
235700	2011	2,705.00	65			100	
235805	2011	1,530.61	450		*	- 8	3.0
235807	2011	393,874.85			2000		WEET TO 18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
236700	2011	20,299.95			46,319.99	1.0	(46,319.99)
237510	2011	16,951.29	-		11,364.00		(11,364.00)
237600	2011	4,156,176.14	- 3	7	772,181.65	15	(772,181.65)
237800	2011	53,302.72	-	-	95,653.13	- 1	(95,653.13)
237900	2011	59,020.70	-	-	14,153.61		(14,153.61)
238000	2011	135,082.68		*	593,858.74		(593,858.74)
238100	2011	52,310.40	2 404 05		14,395.36		(11,273.71)
238300	2011	380,488.04	3,121.65	7	14,395.36		(11,2/3./1)
238807	2011	75,039.27		1		- 5	
239210 239220	2011	668,359.98 11,515.30			9	- a	
239400	2011	392,580.90		5.	20		12.0
239610	2011	422,274.03	- 2	- 3		5	12.0
330200	2011	4,200.00			1	- 2	
330300	2011	4,364,050.60		3.	2	- 2	14
339010	2011	289,795.79			214,911.45		(214,911.45)
339010	2011	125,390.35			34,153.20	4	(34,153.20)
339030	2011	126,344 00			4,073 03		(4,073.03)
339040	2011	216.41	2	2	6.97	0.4	(6.97)
339110	2011	4,647,823.89			*	Ψ.	
339120	2011	1,700,268 24		-		6	4.
339130	2011	3,443,867.72				+	(4)
339131	2011	388,746.00			F	- 6	£
339140	2011	958,811 24	-			-	-
339300	2011	146,569 23		-			4
339400	2011	452,595 80	-	0.00	27.44.53.5		
339700	2011	154,551.56			79,818 11		(79,818 11)
339800	2011_	594,390.05	- users d				******
20	11 Total	63,764,018.22	441,890.66	0.00	12,106,324.83	0.00	(11,664,434.17)

Attachment to Response to KU KIUC Question No. 2-84

Page 1034 of 3865

Louisville Gas & Electric Company Salvage & Cost of Removal Study 1972 - 2011

Charnas

Acct

Year

Ret 63,764,018.22 Salvage 441,890.66 CP Salvage

Removal 12,106,324 83 **CP Removal**

Net Salvage (11,664,434.17)

Wiseman, Sara

Allis, Ned W. <nallis@GFNET.com> Tuesday, February 07, 2012 5:01 PM Wiseman, Sara Accepted: Depreciation Study Update From: Sent:

To: Subject:

Wiseman, Sara

From: Mattingly, Carrie

Sent: Friday, February 17, 2012 1:47 PM

To: 'Rutter, Cheryl A.'
Cc: Wiseman, Sara

Subject: LG&E and KU Contract No. 53159

Cheryl-

It was brought to my attention that your company had a rate increase effective December 31, 2011. I have reviewed the contract language and it does not allow for modifications to the rates. Please re-invoice the work at the contractually agreed to rates.

Kind Regards,

Carrie Mattingly Sourcing Leader II, Supply Chain LG&E and KU Services Company 820 West Broadway Louisville, KY 40202

ph: 502-627-2433 fax: 502-217-4991

Kneel in Faith, Stand in Courage, Wait in Hope, Walk with God's Love through Life. - Author Unknown

Wiseman, Sara

From: Riggs, Eric

Sent: Tuesday, February 21, 2012 2:50 PM

To: 'nallis@gfnet.com'
Cc: Wiseman, Sara
Subject: Revised Plant reports

Ned,

Attached are the revised plant report files for KU and LG&E. The summary worksheets were adjusted for the appropriate ARO (254) amounts. The detail reserve pages were not changed.





LGE_Plant KU_Plant report_DECEMB...

Thanks, Eric Riggs

LOUISVILLE GAS & ELECTRIC COMPANY SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING - locinding 254 Balances DECEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LIFE RESERVE										
Common General Plant	(77,283,235.10)	(12,654,072,63)	13,029,370.28	30,618,06				-	2	(77,087,119.39)
Common General Plant - ARO	(343.19)	(2,060,40)					-	40		(2,403.59)
Electric Distribution	(277,000,365.75)	(17,431,445.17)	6,765,005.80	(382.60)			-	3.		(287,667,187,72)
Electric Distribution - ARO	(1,256.54)	(6,033,86)	The state of the s		¥ 1	2	-	1	2	(7,290.40)
Electric General Plant	(12,910,034.19)	(440,258.50)	2,140,531.84	(95,431.28)		-	2.		9	(11,305,192.13)
Electric Hydro Production	(9,718,275.86)	(563,664,43)	229,943 87				7.1			(10,051,997.22)
Electric Hydro Production - ARO	(364.10)	(1,748.52)	- CONT. 1		0.00				2	(2,112,62)
Electric Other Production	(60,282,055,17)	(8,200,823,60)	1,016,138,10	-			2	4		(67 465,740 67)
Electric Other Production - ARO	(192.68)	(1,110.14)	Jienen de						- 2	(1,302.82)
Electric Steam Production	(1,029,518,070,37)	(56,830,079,38)	25,733,986.89			2	-			(1.060,614,162,86)
Electric Steam Production - ARO	(204,061.94)	(2,050,928.42)	732,205.04	120,737 40		3				(1.402.047.92)
Electric Transmission	(119,192,806.75)	(4,396,251,42)	1,599,170.73	382.60		2	4	2.	1	(121,989,304.84)
Electric Transmission - ARO	(41.40)	(861.88)	1,000,110,10	302.00	0	2.		3		(903.28)
Gas Distribution	(125,049,477,23)	(11,625,947,76)	4.853,331.97	(13,332,40)	2.0	5	- 5			(131,835,425.42)
Gas Distribution - ARO	(49,734.93)	(374,098.39)	75,039.27	2,554.54		3.	3.			(346,237.51)
Gas General Plant	(8,299,829.20)	(326,638.20)	1,494,730.21	87,301.32						(5,044,235.87)
Gas Slorage	(31,288,281.49)	(1,083,855.81)	1,309,708.21	(9,355.70)	•		-	•		(31,071,784.79)
Gas Storage - ARO	(39,488.10)		395,405,48	(9,355.70)			-			
Ges Stored Nonrecoverable	(39,400.10)	(613,490.60)	395,405,40				4.0			(257,551,24)
	10 A44 DOF 400	450 054 040	20 200 27	1.15			•		F. 1	
Gas Transmission Gas Transmission - ARO	(9,448,605.32)	(58,051.01)	20,299.95				2-2	~		(9,485,356,38)
	****	(35,270.86)		_		-	~			(35,270 86)
Non Utility Property	(63,360.36)	(116,926,888.98)	59,394,867.62	123,291,94			-			(63,380,36)
Ze co de Sala de de	Charles	A)aaaajaaaaaj		100,000,000						(in a second
COST OF REMOVAL										
Common General Plant	(688,372.47)	(282,352.73)		0.00		~	332,962.76	(4.1	9.	(637.762.44)
Electric Distribution	(146,715,298.78)	(6,905,243.62)	1.0	(55.48)			4,671,834,71	1.7	9.0	(148,949,763.17)
Electric General Plant	3,686.64			1.0	*				•	3 866 64
Electric Hydro Production	736,907.70	(42,804.01)		-			38,351,42	(*)	3.1	732,455 11
Electric Other Production	(2,505,175.99)	(351,752.52)					320,969.80		1.	(2,535,958 71)
Electric Steam Production	(94,783,295.15)	(17,004,689.96)		(653,829.16)	7	,	4,150,422,77			(108,291,391 50)
Electric Steam Production - ARO	(787,905.48)	599,298.85		100		(1+).	200			(188,608 63)
Electric Transmission	(24,538,454.78)	(1,414,732.78)	1.0	(18,417.50)			211,880.17			(25,759,724 87)
Gas Distribution	(60,212,131.14)	(3,290,875.18)	(4)	100			1,501,606.49	120	20	(62,001,399.83)
Gas General Plant	(0.02)						The same of the sa		4	(0.02)
Gas Storage	(170,437.90)	(141,062.94)		(258,005.34)	2		831,976,72		- 4	262,470.54
Gas Storage - ARO	(2,387,519.03)	238,110.89					23/11/20			(2,149,408.34)
Gas Stored Nonracoverable	10000000								7	12(110)1101111
Gas Transmission	(3,016,813.95)	(14,363.81)	-	100		0	46,319,99		0.1	(2,984,857,77)
Non Ulility Property	A STATE OF THE PARTY OF THE PAR				2					12.00-100-1117
	(335,064,630.35)	(28,611,469.99)		(930,307.48)	-		12,106,324.63	-		(352,500,082.99)

LOUISVILLE GAS & ELECTRIC COMPANY SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING - Including 254 Balances DECEMBER 2011

5	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	cost of Removal	Salvage	Other	Ending Balance
SALVAGE										
Common General Plant	278,074.55	383.28	161	16						278,457.83
Electric Distribution	17,535,024.98	1,400,330,13	/*/		5	(4)		(404,132.63)	-	18,531,222.48
Electric General Plant	136,281.25	2,307.97			1	4	-	17511197593	5.1	140,589.22
Electric Hydro Production	376,638.17		1.0						-	376,638.17
Electric Other Production	(10,998.67)	(1)			6.7	-			×2	(18,998.67)
Electric Steam Production	22,028,570.14	2,026,744.89			ž.		-	(34,636 38)		24,020,678.65
Electric Transmission	5,247,368.67	252,392.97		1,254.13		2		A 100 - 100	9	6,511,015,77
Gas Distribution	3,594,440.75	200,136.01	-	17.1		1.71		(3,121.65)	-	3,791,455.11
Gas General Plant	225,788.37	2,371.24								228,159,61
Gas Storage	269,933.04	17,219.17			(x)	něn	-		2	287,152.21
Gas Stored Nonrecoverable	e-discuss.	100	-	-	4		-	121	5	
Gas Transmission	217,923.11	5,388.42						-		223,309.53
Non Utility Property					•					1 100 110 110
	50,893,044.36	3,917,272.08	-	1,254.13				(441,890.66)		54,369,679.91
TOTAL RESERVES										
Common	(77,737,238.57)	(13,168,102.48)	13,029,370.28	30,818,06		1.2	332,962.76			(77,512,187.95)
Electric	(1,731,109,798.85)	(111,352,355.38)	38,216,982.27	(845,741.89)	12	100	9,393,458.87	(438,769.01)		(1,795,936,221.99
Gas	(233,654,011.04)	(17,100,429.03)	8,148,515.07	(190,837.58)		19.5	2,379,903.20	(3,121.65)	4.0	(240,419,981.03
-	(2,042,501,044.46)	(141,620,886 89)	59,394,867,62	(805,761.41)		*	12,106,324,83	(441,890.66)		(2,113,868,390.97
RETIREMENT WORK IN PROGRESS										
Common	342,947.00		-	162,020.85		(332,962.76)	67,831,34	(91,219.00)	1,144.92	149,762.35
Electric	9,603,653,21			(71,982.35)	(1,142,636.19)	(7,812,053,67)	12,448,616.33	(543,373.97)	(557,508.33)	11,924,715.03
Gas	2,523,160.64			(30,745.64)	(1,053,809.06)	(1,322,972.49)	1,484,772.89	(7,015.24)	(2,703.32)	1,590,687.78
	12,469,760.85			59,292.86	(2,196,445.25)	(9,467,988.92)	14,001,220.56	(641,608.21)	(559,066.73)	13,665,165.16
YTD ACTIVITY	(2,030,031,283.61)	(141,620,885.89)	59,394,867.62	(746,468.55)	(2,196,445.25)	(9,467,988,92)	26,107,545,39	(1,083,498.87)	(559,066.73)	(2,100,203,225.81
AMORTIZATION										
Common	(16,306,390.60)	(8,133,464.03)	4,388,250.80		179	(2)				(20,071,604.03
Electric	(100.00)	(0,133,404,03)	100,00		3		1.5	1.5		(20,071,004.03
Gas	(800,00)		800.00		- 2					
AMORTIZATION TOTAL	(16,307,290.60)	(8,133,464.03)	4,369,150.60						-	(20,071,604.03
Depreciation & Amortization Total	(2,046,338,574.21)	(149,754,350.92)	63,764,018,22	(746,468.55)	(2,196,445.25)	(9,467,988.92)	26,107,545,39	(1,083,498.87)	(559,066.73)	(2,120,274,829.84
Depr & Amort - Nonutility for Balance Sheet										(2,120,211,469,48
Utility Plant at Original Cost Less Reserve for										
Depreciation & Amortization (Exct nonutility)	2,702,564,440.18									2,777,084,462.04

LOUISVILLE GAS & ELECTRIC COMPANY RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances DECEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Electric Distribution									
LGE-136020-Elect Dist. Substation	-	-	-		-	1		-	
LGE-136025-Elect. Dist. Substation	200 (30)		4	9				-	
LGE-136100-Electric Distribution Su	(1,921,347.73)	(40,713.79)	14,410.56	(438.09)		13,563 65			(1,934,525.39)
LGE-136200- Elect Dist. Substation	(37,244,161.27)	(1,006,579.51)	517,601.91	4	-	226,822 63	1.0		(37,506,516.24)
LGE-136205-Elect. Dist. Substation				1.3	-		70 (1.10)		
LGE-136400-Electric Distribution -	(66,944,686.12)	(4,005,827.17)	1,601,286.08		-	1,269,326.21	(20,668.02)	-	(68,100,569,02)
LGE-136500-Electric Distribution -	(91,531,623.62)	(6,619,126.68)	185,026.15	(4)		966,849.31	(60,170 05)	-	(97,059,044,89)
LGE-136600-Electric Distribution -	(25,555,775.76)	(866,422.93)	9,214.26		21	81,225.75	(11,341 57)		(25,343,100.25)
LGE-136700-Electric Distribution -	(46,512,557.79)	(2,457,498.19)	299,028.05	9	-	350,205.13	(100,653 52)		(48,421,476.32)
LGE-136800-Line Transformers	(60,280,828.41)	(2,970,923.93)	89,117.63	4	*	240,210.69	(203,667 60)		(63, 126, 091, 62)
LGE-138910-Electric Distribution -	(1,625,948.89)	(139,873.13)	4,230.05			145,587 14		14	(1,616,004,83)
LGE-136920-Electric Distribution -	(18,798,716.66)	(1,054,111.12)	47,314.75	- 1		69,896 06		14.0	(19,735,616.97)
LGE-137000-Meters	(18,509,319.94)	(1,418,212.50)	20,203 53	- 2	*	A 100 To	G.	5	(19,907,328.91)
LGE-137310-Electric Distribution -	(15,978,153.05)	(952,772,14)	3,349,954 20			703,670.67	100	4.0	(12,877,300.32)
LGE-137320-Electric Distribution -	(21,238,523.58)	(1,405,297.57)	627,618.63		9.00	504,677 47	(7.631.67)	.7	(21,419,150.92)
LGE-137340-Electric Dist Street	(38,996.73)			(4.	190	-	and the sales	1525	(38,996.73)
LGE-137405-ARO Cost Elec Dist (L/B)	(1,256.54)	(6,033.86)				2.7	- 2	4	(7,290.40)
LGE-137407-ARO Cost Elec Dist (Eqp)		100.00		2	-		9	2	
	(406, 181, 896, 09)	(22,943,392.52)	6,765,005,80	(438.08)		4,671,834.71	(404, 132.53)	7	(418,093,018.81)
Electric General Plant									
LGE-139210-Transportation - Cars Tr	(8,803,312.17)	(157,693.47)	1,875,946.18	(64.613.22)	51		12.	2	(7,149,672.70)
LGE-139220-Transportation - Traile	(251,977.49)	(22,580.57)	17,070.07	(04,010,22)			2.0	- 2	(257,487.99)
LGE-139400-Tools, Shop, and Garage	(1,444.853.81)	(197,643.97)	134,421.32					120	(1,508,076.46)
LGE-139500-Laboratory Equipment	0.00	(107,040,07)	191/121/02	2	- 6		- 2	7	0.00
LGE-139610-Power Op Equip-Hourly Rt	(2,240,916.57)	(55,481.72)	108,665,53	(30,818.06)		E	6.1	17.5	(2,218,550.82)
LGE-139620-Power Op Equip-Other	(26,826,26)	(4,550.80)	4,428.78	(30,616.00)					(26,948.30)
COL 133020 TOTAL OF EQUIPORIES	(12,767,886.30)	(437,950.53)	2,140,531.84	(95,431.28)				-	(11 160,736 27)
Market Water Market Water									
Electric Hydro Production									
LGE-133020-Ohio Falls Non-Project					7	-		7	
LGE-133020-Ohio Falls Project 289	400004				3.40		4.4		
LGE-133100-Ohio Falls Non-Project	(38,518.71)	(348.72)	Ψ.	т.			(7)		(38,867.43)
LGE-133100-Ohio Falls Project 289	(4,264,066.86)	(3,799.68)				-	1.5		(4,267,866.54)
LGE-133200-Ohio Falls Project 289	(1,476,442,85)	(384,203.40)	155,564 63		(40)		1.0		(1,705,081.62)
LGE-133300-Ohio Falls Project 289	(958,211.59)	(49,684.45)	55,573.58		2	34,591 42			(915,731.04)
LGE-133400-Ohio Falls Project 289	(1,803,592.25)	(180,831.68)	18,752.79			3,760.00			(1,941,911.14)
LGE-133500-Ohio Falls Non-Project	(3,306.92)	(409.92)		7	90	-	7.	7	(3,716.84)
LGE-133500-Ohio Falls Project 289	(44,785.40)	(7,190.59)	52.87		7	100			(51,923.12)
LGE-133600-Ohio Falls Non-Project	(872.13)								(872.13)
LGE-133600-Ohio Falls Project 289	(16,934,08)				8.1		4		(16,934.08)
LGE-133707-ARO Cost Hydro Prod (Eqp	(8,605,094.89)	(1,748.52) (608,216.96)	229,943.87	<u>_</u>		38,351.42			(8,945,016.56)
Electric Other Production		41.75							40.000
LGE-134020-TC 5 CT Land				Av	1/2	2.5		- 4	2.
LGE-134020-Waterside - Land									
LGE-134100-Cane Run - Structures &	(23,917.97)	(1,567.15)				- 5		5	(25,485.12)
LGE-134100-EWB 5 Structures and Imp	(273.860.91)	(28, 185, 44)			- 0				
LGE-134100-EWB 6 Structures and Imp							-		(300,046 35)
LGE-134100-EWB 7 Structures and Imp	(31.234.25)	(3.359.52)			T.				(34,593.77)
	(42,971.80)	(4,503.96)		10.0		*			(47,475.76)
LGE-134100-Paddys GT - 12 Structure	(52,201.04)	(384.60)		100	7		-	7.1	(52,585,64)
LGE-134100-PR 13 Structures and Imp	(888,361.56)	(65,840 28)				- 8	*		(754,201.84)
LGE-134100-TC 10 Structures and Imp	(468,778.20)	(71,235 24)							(540,013 44)
LGE-134100-TC 5 Structures and Impr	(437,223.88)	(49, 158.72)				8	-	-	(468,382.60)
LGE-134100-TC 6 Structures and Impr	(417,125.39)	(46,092 84)							(463,218 23)
LGE-134100-TC 7 Structures and Impr LGE-134100-TC 8 Structures and Impr	(463,943.94) (462,124.76)	(69,595,58)	8				-	+	(533,539.50) (531,447,32)

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-134100-TC9 Structures and Impro	(469,792.14)	(71,389.20)	2.0	v (3) v		- 5	14	100	(541,181.34)
LGE-134100-Waterside - Structures &	10 100 100	1.7.1	1.5				1.9		
LGE-134100-Zom - Structurses & Imp	(9,927 74)	(50.28)	4		-	C.	7		(9,978.02)
LGE-134100-Structures and Imp	(3,841,453,58)	(478,685.35)	62.00						(4,320,148.93)
LGE-134200-Cane Run - Fuel Holders.	(76,563.60)	(5,539.99)	33,586 16		1-47	22,263.71	1.5	1.5	(26,253.72)
LGE-134200-EWB 5 Fuel Holders, Prod	(202,324.07)	(26,000.04)	an arthur	Y		(3-4	3		(228,324.11)
LGE-134200-EWB 6 Fuel Holders, Prod	(67, 158, 76)	(11,759.08)	29,390.90		~	20	1.0		(49,526.94)
LGE-134200-EWB 7 Fuel Holders, Prod	23,285.44	(3,934.36)	29,390.90				13		48,741.98
LGE-134200-Paddys GT - 11 Fuel Hold	(11,137,16)	(53.52)		× .		•	9.5		(11,190,68)
LGE-134200-Paddys GT - 12 Fuel Hold	(13,756.82)	(160.69)							(13,917.51)
LGE-134200-PR 13 Fuel Holders, Prod	(715,618,93)	(69,464,40)						-	(785,083.33)
LGE-134200-TC 10 Fuel Holders, Prod	(78,613,24)	(12,158.40)		1.5	-			*	(90,771.64)
LGE-134200-TC 5 Fuel Holders, Produ	(27,898.59)	(3,108.56)			9-9	-	- 9		(31,005.15)
LGE-134200-TC 6 Fuel Holders, Produ	(27,884.62)	(3,102.24)				7		*	(30,968.86)
LGE-134200-TC 7 Fuel Holders, Produ	(75,481,15)	(11,370.98)				-			(86,852.11)
LGE-134200-TC 8 Fuel Holders, Produ	(75,164.93)	(11,326.44)							(88,511.37)
LGE-134200-TC 9 Fuel Holders, Produ	(76,434,40)	(11,664.12)					*	*	(86,098,52)
LGE-134200-TRIMBLE CT PIPELINE FUEL	(581,930 13)	(63,748.68)				•	1.5	4	(845,678,81)
LGE-134200-Waterside - Fuel Holders	10000000000		1, 4, 1, 1, 1, 1	100		•			
LGE-134200-Zom - Fuel Holders, Pro	(15,416.41)	(119.97)	2,716.50	1.00		14555			(12,819.88)
LGE-134200-Fuel Holders, Prod	(2,022,097.37)	(233,509.45)	95,084.46			22,263.71			(2,138,258.65)
LGE-134300-EWB 5 Prime Movers	(4,590,473.12)	(612,142.17)	138,172.91	×		71,221.94			(4,993,220,44)
LGE-134300-EWB 6 Prime Movers	(1,611,901.27)	(767,406.77)	100		-	-	15		(2,379,308.04)
LGE-134300-EWB 7 Prime Movers	(4,147,385.88)	(694,930.58)					2		(4,842,318,44)
LGE-134300-PR 13 Prime Movers	(4,870,693.58)	(773,613.72)		1.0					(5,644,307.30)
LGE-134300-TC 10 Prime Movers	(2,932,656.44)	(529, 155.25)		13	-		7		(3,461,811,69)
LGE-134300-TC 5 Prime Movers	(3,720,494.72)	(496,290.00)	ACTION STATES		0.00	and the second of the	(%)	*	(4,216,764.72)
LGE-134300-TC 6 Prime Movers	(3,702,845.77)	(490,628.84)	726.761.51			174,975.87			(3,291,737.23)
LGE-134300-TC 7 Prime Movers	(3,131,482,63)	(539,491.82)	-	141		100	- 2		(3,670,974.45)
LGE-134300-TC 8 Prime Movers	(3,102,414.99)	(534,901.56)				7-1	1.9		(3,637,316.55)
LGE-134300-TC 9 Prime Movers	(2,945,628.39)	(531,334.15)				-		-	(3,476,962.54)
LGE 134300-Waterside - Prime Movers			Section 5.		1.0	and the same of th	- (4)	-	
LGE-134300-Prime Movers	(34,755,978.79)	(5,989,894.84)	864,934 42		-	246,197.81			(39,614,739.40)
LGE-134400-Cone Run - Generators	(1,866,944.58)	(166,750.08)	14 744 144	1.7	-		3		(2,033,694.68)
LGE-134400-EWB 5 Generators	(1.024,103.84)	(98,576.87)	46.426.53	- 2	-	6,632.08			(1,089,622.10)
LGE-134400-EWB 6 Generators	(823,004,39)	(70,363.68)		101		211			(893,368.07)
LGE-134400-EWB 7 Generators	(801,054.03)	(70,453.44)		8		-			(871,507.47)
LGE-134400-Paddys GT - 11 Generator	(1,610,956,30)	(41,733.36)		1 6		2	-		(1,652,689.66)
LGE-134400-Paddys GT - 12 Generator	(3.297,903.30)	(78,878 84)		1.6		*	9	* 1	(3.378,582.14)
LGE-134400-PR 13 Generators	(1,882,945,73)	(175,795.68)		1.5		-	- 15		(2,038,741,41)
LGE-134400-TC 10 Generators	(376,655.63)	(56,503,68)			-	-		*	(433, 159.31)
LGE-134400-TC 5 Generators	(435,854.74)	(47,564.16)			7.	71			(483,418.90)
LGE-134400-TC 8 Generators	(435,328,73)	(47,498 52)				2			(482,827.25)
LGE-134400-TC 7 Generators	(382,498.66)	(56,639.76)		1.5		*			(439,138,42)
LGE-134400-TC 8 Generators	(380,383.99)	(56,326.68)		1.5	-	-		*	(436,710.67)
LGE-134400-TC 9 Generators	(377,821.55)	(56.678.64)					19	*	(434,500,19)
LGE-134400-Waterside - Generators					-	**			10 Lin 40
LGE-134400-Zom - Generators	(1,912,988,91)	(49,344 72)	5 5550			2000	13		(1,962,333,63)
LGE-134400-Generators	(15,588,444,38)	(1,072,908.11)	46,426.53	*		6,632.08			(16,608,293.88)
LGE-134500-Cane Run - Accessory Ele	(128,541.32)	(2,799.00)		- 8					(131,340.32)
LGE-134500-EWB 5 Accessory Electric	(835,020.02)	(85,935 60)		- 9	1.00		- (4)	-	(920,955.62)
LGE-134500-EWB 6 Acessory Electric	(327,641.66)	(31,628 16)		121	-	-	7		(359, 269.82)
LGE-134500-EWB 7 Acessory Electric	(318.740.95)	(31,074.36)		1.71				-	(349,815.31)
LGE-134500-Paddys GT - 11 Accessory	(67,976.11)	(2,908.32)	-	-		22.50	1.5	-	(70,884.43)
LGE-134500-Paddys GT - 12 Accessory	(128,688,97)	(15,794 58)		99		12,756 05	3		(131,727.50)
LGE-134500-PR 13 Accessory Electric	(900,483,83)	(92,262.60)	-		3				(992,746.43)
LGE-134500-TC 10 Accessory Electric	(823,238 48)	(154,291.32)	V 1900-514						(977,529.80)
LGE 134500-TC 5 Accessory Electric	(198,049,12)	(23,514.54)	8,079 67	171		2		- 1	(213,483.99)
LGE-134500-TC 6 Accessory Electric	(393,361 96)	(53,907 36)					-	7	(447,269 32)

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-134500-TC 7 Accessory Electric	(418,594.86)	(64,886.40)	1	•					(481,481.26)
LGE-134500-TC 8 Accessory Electric	(414,961,65)	(64,632,12)	1	(9.1			1.0	4	(479,593,77)
LGE-134500-TC 9 Acessory Electric E	(421,928.59)	(66,557.52)		5/1			191		(488,486.11)
LGE-134500-Waterside - Accessory El	The second second	0.00			-	-			A CALL
LGE-134500-Zom - Accessory Electri	(50,599.09)	(968 14)	472.28	40	- 4		-	(4)	(51,094.95)
LGE-134500-Accessory Electric	(5,425,826.61)	(691,160.02)	8,551.95	5.1		12,756.05			(6,095,678.63)
LGE-134600-EWB 5 Misc Power Plant E	(748,425,61)	(67,305 84)	17 - 20		4		4.	4	(815,731.45)
LGE-134600-EWB 8 Misc Power Plant E	(7.507.02)	(642.24)							(8,149.26)
LGE-134600-EWB 7 Misc Power Plant E	(7,482,88)	(659.16)		4.1	-		(2)	- 2	(8,142.04)
LGE-134600-Paddys GT - 11 Misc. Pow	(373.87)				1.			- 4	(373.87)
LGE-134600-Paddys GT - 12 misc. Pow	(1,289.52)		1 140 74			33,120,15	12,		32,971,37
LGE-134600-PR 13 Misc Power Plant E	(398,539.29)	(35,997.12)			- 2	0.00	4	-	(434,536,41)
LGE-134600-TC 10 Misc. Power Plant	(1.552.93)	(856.87)		-	74			100	(2,409,80)
LGE-134600-TC 5 Misc. Power Plant E	(3.466.93)	(467.88)	-		14			2	(3,934.81)
LGE-134500-TC 7 Misc. Power Plant E	(1,136,11)	(161.88)	1.4	-					(1,297.99)
LGE-134600-TC 8 Misc. Power Plant E.	(1.130.85)	(161.16)	-	5.1			(B)	-	(1,292.01)
LGE-134800-TC 9 Misc. Power Plant E	(1.148.59)	(166.20)							(1,314.79)
LGE-134800-Waterside - Misc, Power			-		-	-	-		7.00
LGE-134800-Zorn - Misc Power Plant	(367 50)			0.00	14		Ø.	14	(367.50)
LGE-134600-Misc. Power Plant	(1.172,421.10)	(106,418,35)	1,140.74			33,120 15			(1,244,578,56)
LGE-134705-ARO Cost Other Prod (L/B	(192,68)	(1,110.14)		1.9	4	1000	5		(1,302.82)
LGE-134707-ARO Cost Other Prod (Eqp.	(0.00)	25175							(0.00)
- CTANCTAN CONTRACTOR CONTRACTOR AND ADDRESS	(62,806,422.51)	(8,553,686.26)	1,016,138.10		-	320,969 80		/•	(70,023,000 87)

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Electric Steam Production									
LGE-131020-Steam - Land		2.0	-			1.4			
LGE-131025-Steam - Land ECR 2005		-							
LGE-131020-Steam Production - Land	2	- 2		-			40		
LGE-131100-Cane Run Unit 1 Structur	(5,048,304.93)	-		- A					(5,048,304.93)
LGE-131100-Cane Run Unit 2 Structur	(2,106,202,77)	-	10.00	196			5.1		(2,106,202,77)
LGE-131100-Cane Run Unit 3 Structur	(5,917,984.83)		7	100					(5,917,984.83)
LGE-131100-Cane Run Unit 4 SO2-Stru	(1,721,629.00)	(7.223.40)		-					(1,728,852.40)
LGE-131100-Cane Run Unit 4 Structur	(4,622,834,20)	(44,957.40)	12,026 43			523.39			(4,655,241.78)
LGE-131100-Cane Run Unit 5 SO2-Stru	(2,327 062.63)	(26,464,44)		4			4		(2,353,527.07)
LGE-131100-Cane Run Unit 5 Structur	(6,149,922.39)	(121,038.94)	*	1			14-1		(6,270,959.33)
LGE-131100-Cane Run Unit 6 SO2-Stru	(2,164,899.19)	(40,887,84)					2		(2,205,787.03)
LGE-131100-CR Unit 6 Struc	(13,283,279.44)	(451,444,19)	27,024.78	(98,926,56)		117,689 84	4		(13,688,935,77)
LGE-131100-CR Unit 6 Struc ECR 2005		(50,380,56)		(247.783.79)		(0),100,100			(298, 164.35)
LGE-131100-MC Unit 4 Struc	(37,077,042,12)	(1,046,938,86)	2,580,822.11	40,483.79		236,567 42	2		(35,286,107.66)
LGE-131100-MC Unit 4 Struc ECR 2005		(4,633,50)	Section 2	(40.483.79)		166.000			(45,117.29)
LGE-131100-Mill Creek Unit 1 SO2-St	(1,946,270.36)	(28,210.20)				3	20	1.	(1,974,480.56)
LGE-131100-Mill Creek Unit 1 Struct	(17, 178, 409, 71)	(316,678.07)	67,686.26			4,983 30	-	-	(17,422,418.22)
LGE-131100-Mill Creek Unit 2 SO2-St	(1.604.501.68)	(25,220.64)	100	100				(i)	(1,629,722.52)
LGE-131100-Mill Creek Unit 2 Struct	(9,992,528,13)	(159,648.01)	83,248 13	241		132 469 34	12		(9,938,458.67)
LGE-131100-Mill Creek Unit 3 SO2-St	(480,413.00)	(5,334,12)			-	- Credit Cat.			(485,747.12)
LGE-131100-Mill Creek Unit 3 Struct	(20,881 166 87)	(369,976,87)	7,464.85	100	- 00	54 409 50	- 2		(21,189,269.39)
LGE-131100-Mill Creek Unit 4 SO2-St	(4,891,395.55)	(93,817,68)	100					- 00	(4,985,213.23)
LGE-131100-TC 1 Future Use - 105	(11,260.94)			11,260.94	2		1		
LGE-131100-TC Unit 1 Struc	(56,786,000,45)	(2,290,717.06)	109,507,48	16,351 59		140,691,49			(58,810,166.95)
LGE-131100-TC Unit 1 Struc ECR 2006		(4,870.14)		(16,351 59)					(21,221.73)
LGE-131100-TC Unit 2 Struc		(286,979.28)		(10,733.09)				*	(297,712.37)
LGE-131100-TC Unit 2 Struc ECR 2008)	(1,695.96)		(527 85)		2	70		(2,223.81)
LGE-131100-TC Unit 2 Struc ECR 2009		(293.28)	1.0			1.6			(293.28)
LGE 131100-Trimble Unit 1 SO2-Struc	(355,586 47)	(11,261,16)	0.00	345	3		.40		(366,847.63)
LGE-131100-Structures & Imp	(194,546,694.86)	(5,388,669,60)	2,867,780.04	(346,710 35)		687,334 08	20		(196,726,960,69)
LGE-131101-AROP CR 1 Struct & Impr	(6.850.88)		Dec. 44. 1. 1. 1.						(6,650 86)
LGE-131101-AROP CR 6 Struct & Impr	(2,547 654 15)	(52 984 31)			1.0	-	-		(2.600,638 46)
LGE-131101-AROP MC 1 Struct & Impr	(165,273 60)	(2,246,78)	10000000				94		(167,520 36)
LGE-131101-AROP MC 3 Struct & Impr	(675.937.22)	529,730.87	827 215.41	(535,455.88)	2	535,455.88			881,009.08
LGE-131101-AROP MC 4 Struct & Impr	(3,669 162,09)	(107.614.12)	501,984 51	(32,789,36)		32,789 36	100		(3,275,011 70)
LGE-131101-AROP TC 1 Struct & Impr	(2,598,578.23)	(100,256 40)			1.8		26		(2.698,834.63)
LGE-131101-AROP TC 2 Struct ECR 2009		(9 847.66)	100000000000000000000000000000000000000	C. (2)			2.0		(9,847 56)
LGE-131101-AROP Struct & Impr	(9,663,276.15)	256,581.62	1,329,199.92	(588,245.24)		588,245.24	140	-	(8,077,494,61)
LGE-131110-CR 6 Capital Leased Equi	(1.097 40)			Contraction,			31		(1,097 40)
LGE-131110-MC 4 Capital Leased Equi	(1,264.53)	ė.		100			-0	190	(1,264.53)
LGE-131110-CAPITAL LEASED EQUIP	(2,361.93)	200777		0.0		19	40		(2,361.93)
LGE-131200-Cane Run Locomotives - B	(54, 187.52)	(1,378.40)			-		941		(55,563.92)
LGE-131200-Cane Run Rail Cars - Boi	(1,114,249,37)	(47 155 68)		-27	3	7 - 7			(1,161,405.05)
LGE-131200-Cane Run Unit 1 Boiler P	(1,228 538 15)		1.471.42	10		4,893.78	50		(1,222,172.95)
LGE-131200-Cane Run Unit 2 Boiler P	(152,754,79)	1.2	561 22	-		1,866.55			(150,327.02)
LGE-131200-Cane Run Unit 3 Boiler P	(1.182.185.79)	A 7.55	6,003.67		2	19,987 51	4.1		(1,156,214,61)
LGE-131200-Cane Run Unit 4 SO2 Boil	(18,709,047 02)	(840,583.08)					3-		(19,549,630 10)
LGE-131200-Cane Run Unit 5 SO2 Boil	(29.107.153.47)	(1,144,169,04)	0	and the second second			7		(30,251,322.51)
LGE-131200-CR Unit 4 Boil	(19,926,728 43)	(1,838,062,24)	8,776 97	7,454.79		22,018.41	4		(21,726,540,50)
LGE-131200-CR Unit 4 Boil ECR 2006	100 at 10	(5,071.08)		(7,454.79)		10 mm	- 6		(12,525.87)
LGE-131200-CR Unit 5 Boil	(16,267,954,56)	(2,477,139.04)	34,373 43	7,372.75	-	38,690,94	4.0		(18,664,666.48)
LGE-131200-CR Unit 5 Boil ECR 2006		(5,269 38)		(7,372.75)		Contain a			(12,842.13)
LGE-131200-CR Unit 6 Boil	(27,996,849.96)	(2,881,800.33)	2,641,859 93	(87,813.93)		1,133,289.21	(7,659.87)		(27, 178, 774 95)
LGE-131200-CR Unit 6 Boil ECR 2006	02 AT 10 A 2 A	(5,191,80)		(10,817.98)				×	(18,009.78)
LGE-131200-CR6 SO2 Boil	(27,029,885,93)	(1,440,912 11)	74,378.28	43,996.80		20,606 18	4	W	(28,331,818 78)
LGE-131200-CR8 SO2 Boil ECR 2005	No. of Contrast of Contrast	(5,900.40)		(43,996 80)		1.0	0		(49,897.20)
LGE-131200-MC Offsite Rail Cars LGE-131200-MC Unit 1 Boll	(32 761 422 75)	(2,336,876.94)	611 018 75	23 147 86	8				
						397 112 86	(1,383.65)		

LGE-131200-MC Unit 1 Boil ECR 2006 LGE-131200-MC Unit 2 Boil			Retirements	Adjustments	Transfers Out	of Removal	Salvage	Credits	Ending Balance
LGE-131200-MC Unit 2 Boil	- 15 to 10	(7,889.28)	10.00	(22,625.07)		G. 36 p.	-		(30,514.35)
	(24,757,137.23)	(2,497,052.19)	221,305.91	22,241.50	- 4	55,585.50			(26,955,076.51)
LGE-131200-MC Unit 2 Boil ECR 2008		(9,068 10)	gar armed a	(22,241.50)		and the second	77. 3* W	9	(31,309.60)
LGE-131200-MC Unit 3 Boil	(84,365,683.77)	(5,543,166.44)	4,097 127 36	23,070.00	9	75,333.67	(14,274.24)	.7	(65,727,573,42)
LGE-131200-MC Unit 3 Bail ECR 2006		(7,486.26)	300 (*0)	(23,070.00)	(*		100.00	1/2	(30,556.26)
LGE-131200-MC Unil 4 Boil	(98,189,484 04)	(9,543,705.75)	2,824,356,74	699,184,40		242,904.39	(11,318.62)	- 6	(104, 178, 062, 88)
LGE-131200-MC Unit 4 Boil ECR 2005		(30,552.30)		(217 225.88)				i i	(247,778,18)
LGE-131200-MC Unit 4 Boil ECR 2006		(9,381.78)	A	(36,616.26)			*		(45,998.04)
LGE-131200-MC4 SO2 Boil	(72,986,455.50)	(4,234,721.11)	882,318 12	17,069.20	1/4	102,513.99	(4)		(76, 199, 275, 30)
LGE-131200-MC4 SO2 Boil ECR 2005	7.5	(1,761.00)		(17,069,20)	(*		95	- 1	(18,830 20)
LGE-131200-Mill Craek Locomotives B	(472,402.15)	(17,789.28)		1,000			9		(490.191.43)
LGE-131200-Mill Creek Rail Cars Boi	(2,121,302.02)	(92,804.88)	57 KT A.S.	2. 6.00	4		6	· ·	(2,214,106.90)
LGE-131200-Mill Creek Unit 1 SO2 Bo	(30,638,148.04)	(1,960,176.17)	25,422.91	(522 79)		15,085 63			(32,558,338.46)
LGE-131200-Mill Creek Unil 2 SO2 Bo	(26,905,062,54)	(1,527,056.33)	122,491 01		-9			- 1	(28.309.627.96)
LGE-131200-Mill Creek Unit 3 SQ2 Bo	(33,692,759.92)	(2.434, 169.83)	100 (100)	7	1.6			- 4	(38, 126, 929, 75)
LGE-131200-TC 1 Futus Use - 105	(595,38)	0.12	-	595.38	à.				0.12
LGE-131200-TC 2 FGD Boil	-	(281,342.40)		261,611.23	0	7			(19,731 17)
LGE-131200-TC 2 FGD Boil ECR 2006	The second second	(294,043.38)	100 miles 100 miles	(261,611,23)	94		2		(555,654 61)
LGE-131200-TC Unit 1 Boil	(73,129,616.71)	(7,870,429.06)	6,386,136 50	179,782,08		412,121 70		14	(74,022,005.49)
LGE-131200-TC Unit 1 Boll ECR 2006		(57,274.74)		(179,782.08)	+		9.1		(237,056.82)
LGE-131200-TC Unit 2 Boil	4	(4,235,708.92)		546,418.76	4			4	(3,689,290,16)
LGE-131200-TC Unit 2 Boil ECR 2006	4)	(804,823.10)		(547,014 14)				4	(1,151,837.24)
LGE-131200-TC Unit 2 Boil ECR 2009	4	(5,470.92)	100		14				(5,470 92)
LGE-131200-TC1 SO2 Boil	(44,272,986.31)	(2,155,202,28)		1 192,875.53	- Or	•	- 9	.52	(45,235,293.06)
LGE-131200-TC1 SO2 Boil ECR 2005		(148,622.34)	100	(1.192,875.53)	i i			1.3	(1.341.497.87)
LGE-131200-Boiler	(647,042,381.45)	(56,579,205.24)	17,737,600.22	348,710.35		2,541,970.32	(34,636,38)	2	(683,029,922,18)
LGE-131201-AROP MC3 Boiler Pit Equp	(258,264.85)	(11,590.92)	and the state of t			- I SACS ME STILL	In Contract Contract		(269,855 77)
LGE-131201-AROP MC4 SO2 Boiler PIL	(381,287.05)	(12,582.80)		-	- 9		4	-	(393,859.85)
LGE-131201-AROP Boiler PII	(639,531,90)	(24,183.72)	4	-				- 6	(663,715.62)
LGE-131400-Cane Run Unit 1 Turbogen	(158,078,86)	7.27.34		100	1				(158,076,86)
LGE-131400-Cane Run Unit 2 Turbogen	(20,928.57)	9		10.0	4				(20,928 57)
LGE-131400-Cane Run Unit 3 Turbogen	(1,004,854.68)	and the same			-	-			(1,004,854.68)
LGE-131400-Cane Run Unit 4 Turbogen	(8,674,789,57)	(284,011.26)		50	í á	9	*	12	(8,958,800.83)
LGE-131400-Cane Run Unit 5 Turbogen	(7.650,532.04)	(176,085.24)	9.20					4.	(7,826,617.28)
LGE-131400-Cane Run Unit 6 Turbogen	(10,892,905.67)	(541,414,53)	294,350.04	0		33,238.84	2		(11,105,733.52)
LGE-131400-Mill Craek Unit 1Turboge	(12,749,251,29)	(315.759 12)	2.77 2.27 2.27	- 2			6.	100	(13,065,010.41)
LGE-131400-Mill Creek Unit 2 Turbog	(12.911,907 45)	(420,542.38)	20,119.54	(4)	- (4.	14,225,29			(13,298,104,98)
LGE-131400-Mill Creek Unit 3 Turbog	(21,148,756.78)	(645,022 18)	2,295,618 42	11				4	(19,495,160,54)
LGE-131400-Mill Creek Unit 4 Turbog	(27,967,070,14)	(978,090 92)	123,000.80			7,360.92			(28,812,799.34)
LGE-131400-TC 1 Future Use - 105	(2,052,997.11)	293.62		2.052,997 11	- 1		4.		293.62
LGE-131400-Trimble Unit 1 Turbogene	(21,348,827 48)	(1,413,932.91)	359,899.36		10	54,350 52			(22,348,510,51)
LGE-131400-Trimble Unit 2 Turbogene		(549,948.14)	5.50	(2,052,997 11)	- 5		4		(2,602,945.25)
LGE-131400-Turbogenerators	(126,578,697.64)	(5,322,513.04)	3,093,988.16		19	109,173.37		4	(128,698,249.15)
LGE-131500-Cane Run Unit 1 Accessor	(2.336,183.31)				- 1		4	2	(2,336,183,31)
LGE-131500-Cane Run Unit 2 Accessor	(1,625,642.34)	1.4		*					(1,625,642.34)
LGE-131500-Cane Run Unit 3 Acessory	(1.319,658,59)	Kert Carrie		- TALK 55.4		*	•	(4)	(1,319,656.59)
LGE-131500-Cane Run Unit 4 Accessor	(3,546,725 65)	177 450 54)		(364,210.23)		-	4.	- 3	(4,108,386.62)
LGE-131500-Cane Run Unit 4 SO2 Acce	(2,234,481 45)	(8,101.20)	300 000			o street in			(2,242,582.65)
LGE-131500-Cane Run Unit 5 Accesso LGE-131500-Cane Run Unit 5 SO2 Acce	(4,048,129.36)	(277 383 12)	176 187 01	(222,827 45)		149,510,81	5)	(*)	(4,222,622,11)
LGE-131500-Cane Run Unit 6 Accessor	(3,068,643.86)	(33,025 80)		to see elected.		Carlossan		3	(3,101,669.66)
LGE-131500-Cane Run Unit 6 SO2 Acce	(2,849,782.12)	(267,929.05)	72,482 88	(1.308,549,63)		74,635,32	8	- 5	(6,530,052,78)
LGE-131500-Mill Creek Unit 1 Access	(7,639,507.03)	(405.012.77)	8,973.58	(757 ADD 45)		7 700 53			(2,881,460.80)
LGE-131500-Mill Creek Unit 1 SO2 Ac	(8,247,233,72)	(92,546.28)	0,973.00	(757 490 15)		7,720.51	*		(8,785,315.86)
LGE-131500-Mill Creek Unit 2 Access	(4,364,884,52)	(131,578 84)		(889,948 76)				× ×	(6,339,780.00)
LGE-131500-Mill Creek Unit 2 SO2 Ac	(5,128,383.11)	(76.135 44)		(000,040 /0)				30	(5,406,410.12)
LGE-131500-Mill Creek Unit 3 Access	(11,551,218,78)	(217,541.78)		(1 156,121 47)					(5,204,518.55) (12,924,882.01)
LGE-131500-Mill Creek Unit 3 SO2 Ac	(3,313,887.93)	(39,495.60)		1 1121111111111111111111111111111111111				2	(3,353,363.53)
LGE-131500-Mill Creek Unit 4 Access	(15,048,710,72)	(373.358.45)		(2.180.847 13)				2	(17,602,916.30)
LGE-131500-Mill Creek Unit 4 SO2 Ac	(5,712,368.74)	(100,291.08)		- Control of			4.3		(5,812,659.82)

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-131500-TC 1 Future Use - 105	(6,096,69)	100 000		6,096.69		3.93			(0.00)
LGE-131500-TC Unit 2 Acce	3717650036	(181,390.66)	12,050.27	4,269.29		2,379.78		6	(162,691.32)
LGE-131500-TC Unit 2 Acce ECR 2006	and the second second	(18,859.74)	District to	(10,365,98)	*			7.	(29,225.72)
LGE-131500-Trimble Unit 1 Accessory	(23,480,030,83)	(986,698.47)	369,713.25	(1.044,344.59)	•)	9,453.34		(*)	(25, 131, 907, 30)
LGE-131500-Trimble Unit 1 SO2 Acces	(2,267,775,64)	(58,022,64)	119			56.65		8	(2.325,798,28)
LGE-131500-Accessory	(110,912,014.89)	(3,476,480.12)	639,406,99	(7,942,337.41)	*	243,699 76	*		(121 447 725 67)
LGE-131501-AROP Cane Run Unit 4 Accessor	(373,945.87)	(8,198 10)		380 143,97			1.5		
LGE-131501-AROP Cane Run Unit 5 Accessor	(217.221.58)	(3,699.92)		220,921,50			-		(6 nm)
LGE-131501-AROP Cane Run Unit 8 Accessor	(1,229,165,62)	(51,047 89)	8	1,280,213.49			-		(0.02)
LGE-131501-AROP MC 1 Accessor	(737,049.54)	(14,398.26)		751,447.80					0.00
LGE-131501-AROP MC 2 Accessor LGE-131501-AROP MC 3 Accessor	(872,088 16) (1.137.594 13)	(10,183.27) (10,572.63)		882,271,43 1,148,166,76			-		0.00
LGE-131501-AROP MC 4 Accessor	(2.137.577.81)	(27.226.64)	0	2.164.804.44	- 0	-		3	(0.01)
LGE-131501-AROP TC 1 Accessor	(999, 188 65)	(29,595 44)		1 028,784 10		-	2		0.01
LGE-131501-AROP Accessory	(7,703,831.36)	(152,922.15)		7,856,753.49					(0.02)
LGE-131600-Cane Run Unit 1 Misc. Po	(23,531.62)	(152,522,15)		1,000,100,10				5.1	(23,531.62)
LGE-131600-Cane Run Unit 3 Misc. Po	(12,887.86)							1.2.	(12,867.86)
LGE-131800-Cane Run Unit 4 Misc. Po	(15,511.09)	(5,496.72)	9		2	3.	2	- 5	(21,007.81)
LGE-131600-Cane Run Unit 4 SO2 Misc						-			(16,877.23)
	(16,694.23)	(183.00)	- 3					3.1	
LGE-131600-Cane Run Unit 5 Misc. Po	(31.586.75)	(5.236.56)					5		(36,803.31)
LGE-131600-Cane Run Unit 5 SO2 Misc	(72,517.07)	(1,348.08)	44.00	10				~	(73,865.15)
LGE-131600-Cane Run Unit 6 Misc. Po	(1,285,087 90)	(126 385 62)	28,483.66					-	(1,382,989.88)
LGE-131600-Cane Run Unit 6 SQ2 Misc	(50,277 52)	(868,20)	190						(51,145.72)
LGE-131800-Mill Creek Unit 1 Misc P	(468 440.75)	(23,845,68)	7		100			*	(490,286.44)
LGE-131600-Mill Creek Unit 2 Misc.	(91,131.44)	(3,848,84)			100				(94,780.28)
LGE-131600-Mill Creek Unit 3 Misc.	(314,370.04)	(9,477.83)	authorities.						(323,847.87)
LGE-131600-Mill Creek Unit 4 Misc.	(2.435,375 84)	(215,946 98)	37.527 90		100			(Y)	(2,613,794.72)
LGE-131600-Mill Creek Unit 4 SO2 Mi	(36, 151, 28)	(2 118.24)			3.4		9		(38,269.52)
LGE-131500-Trimble Unit 1 Misc. Pow	(1.120,207.48)	(64,545.55)			1.7	3			(1,204,753.03)
LGE-131600-Trimble Unit 2 Misc. Pow		(42,234,05)	100 AM 11	(A)	*	100			(42,234.05)
LGE-131600-Misc Power Plant	(5,971,730.68)	(521,335,35)	68,011.56			-3			(6,427,054.47)
LGE-131707-ARO Cost Steam (Egp)	(204,061.94)	(2,050,928.42)	732,205.04	120,737,40					(1,402,047.92)
	(1,103,264,762.80)	(73,259,656.02)	26,466,191.93	(533,091 76)		4,150,422,77	(34,636.38)		(1,146,475,532.26)
Electric Transmission									
LGE-135010- Electric Transmission -	(1,966,884,60)	(305,031,36)		2.0		-			(2,271,915,96)
LGE-135020-Electric Transmission -				247			- 4	1.4	
LGE-135210- Electric Transmission -	(1,359,110.28)	(72,158.27)		438.08	1.5	2			(1,430,830,47)
LGE-135210-TC Sw. Station - Substat	(67,361.54)	(2,608.56)		4	1.0			- 4	(69,970.10)
LGE-135210-TC Unit 1 - Trans Sub	(54.97)	ferranes.	A 10 10 10 10 10 10 10 10 10 10 10 10 10	250				2.1	(54.97)
LGE-135310- Electric Transmission -	(68,981,819,70)	(1,843,771.52)	1,148,920.71	- Y		69,770,99		5	(69,406,899,52)
LGE-135310-TC Sw. Station - Substat	(5,897.17)	(14.16)	1111111111111			4411.1919.			(5,911,33)
LGE-135310-TC Unit 1 - Trans Sub	(501.17)	113,144				-	2	12	(501.17)
LGE-135311-AROP Station Equip	(1,975.03)			(2,607 05)			2.		(4,582.08)
LGE-135311-AROP TC1 Station Equip	(637.73)	2.0		(14,611.80)		200	2	1.5	(15,249.53)
LGE-135400- Electric Transmission -	(22,007,337.58)	(552,776.39)	20.82	(14,011.00)	1.00	4,243 74		2	(22,555,849.41)
LGE-135500- Electric Transmission -	(17,031,186,73)	(1,544,922,70)	276,058,31			206,653.93			(18,093,397.19)
LGE-135600- Electric Transmission -							S	2	
LGE-135000- Electric Transmission -	(23,495,909.60)	(1,178,998.71)	165,678.60		A.	(71,739.96)	6	1.3	(24,580,969,67)
	(572,847.54)	(45,086.28)	P 402.00			2051.67			(617,933.82)
LGE-135800-Electric Transmission -	(1,992,169.22)	(203,223.26)	8,492.29			2,951 47	5		(2,183,948.72)
LGE-135915-ARO Cost Transm (L/B)	(41,40)	(198 84)							(240.24)
LGE-135917-ARO Cost Transm (Eqp)		(863.04)	7 555 30500			411.446.54			(663.04)
	(137,483,734.26)	(5,549,453 09)	1,599,170.73	(16,780.77)		211,880 17		4	(141,238,917.22)
Total Electric Depreciation Reserves	(1,731,109,796.85)	(111,352,355.38)	38,216,982.27	(845,741.89)		9,393,458 87	(438,769.01)		(1,795,936,221 99)
Total Especial Depresation nestives	(1,131,105,130.05)	(111,002,000.00)	30,210,302.21	(000,741.03)		3,000,400.01	(450,705.01)		11,130,000,221 301

Electric Intangible Plant -LGE-130100-Elect Intagible Plant -

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-130200-Franchises and Consents	(100.00)	147	100.00				40		
	(100.00)		100.00	-					*/
Total Electric Amortization Reserves	(100.00)		100.00						

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Gas Distribution									
LGE-237412-Gas Distribution Land	4				5.0			4	0.77
LGE-237422-Gas Distribution Land Ri	(77,380.41)	(29.64)				4	-		(77,410.05)
LGE-237510-Gas Distribution - City	(140,372.16)	(3,952.79)	16,951 29			11,364.00			(116,009.66)
LGE-237520-Gas Distribution - Other	(151,960.81)	(44,463.48)			-	2000	6		(196,424,29)
LGE-237600-Gas Distribution - Mains	(106,484,418.72)	(5,648,638.02)	4,158,178,14			772,181.65		12	(107,204,698,95)
LGE-237800-Gas Distribution - Measu	(2,606,919.28)	(295,873.30)	53,302 72		181	95,653,13	2		(2,753,836,73)
LGE-237900-Gas Distribution - City	(1,641,638,08)	(100,276,76)	59,020.70		1.4	14,153.61	-		(1,668,740.53)
LGE-238000-Gas Distribution - Gas S	(83,826,934.60)	(6,658,866.63)	135,082.68			593,858.74			(69.756,859.81)
LGE-238100-Meters	(6,147,387.57)	(1,452,790.74)	52,310 40	(13,332.40)					(7,581,200.31)
LGE-238300-Regulators	(481,888.98)	(501,224.13)	380,488 04	110,002.407		14,395 36	(3,121.65)		(591,351.35)
LGE-238500-Gas Distribution - Indus	(90,339.31)	(8,877.00)	500,400 04		1.37	14,555.50	(0,12100)		(99,216.31)
LGE-238700-Gas Distribution - Other	(17,927.70)	(1,594,44)	A.I		1.0	7			(19,622,14)
LGE-238805-ARO Cost Gas Dist (L/B)	(16.49)	(73.68)	7			-			(90.17)
LGE-238807-ARO Cost Gas Dist (DB)	(49,718.44)	(374,022.71)	75,039.27	2,554,54					
LGE-230007-AND LOST GAS DIST (Edb)	(181,716,902,55)		4,928,371,24	(10,777 86)		4 504 500 40	10 101 00		(346,147,34)
	(181,710,802.55)	(15,090,783.32)	4,928,371.24	(10,777.86)		1,501,606 49	(3,121 65)		(190,391,607.65)
Gas General Plant									
LGE-239210-Transportation Equip-Car	(1,729,426.89)	(40,047.28)	668,359.98	64,613.22	(*)	-		142	(1,036,500.97)
LGE-239220-Transponation Equip-Tra	(193,391.91)	(24,384.52)	11,515 30			-	*	(*)	(206,261.13)
LGE-239400-Tools, Shop, and Garage	(1,746,389,37)	(205,570.79)	392,580.90	22,688 10	÷	-			(1,536,691.16)
LGE-239500-Laboratory Equipment	***************************************						*		* Andrews of the second
LGE-239610-Power Op Equip-Hourly Ra	(2,371,373.10)	(51,177.81)	422,274.03	-		2			(2,000,276.88)
LGE-239820-Power Op Equip - Other	(33,259.58)	(3,086,56)		4	20				(36,346.14)
30.00.000 000 0000000000000000000000000	(6,073,840.85)	(324,266.96)	1,494,730.21	87,301.32		1.5			(4.816,076.28)
Av. Servin									
Gas Storage									
LGE-235010-Gas Storage Underground		99						100	
LGE-235020-Gas Storage Underground	(70,451 45)	- ACV 75	And the State of	7		the second	P. 1		(70,451,45
LGE-235120-Gas Storage Undg - Comp	(895,910.24)	(74,689.39)	14,882.02			22,480 35	No.	196	(933,237,26
LGE-235130-Gas Storage Undg Regu	(14,636.49)		0.00	**************************************	1.0	0.65.5.3	¥.		14,636.49
LGE-235140- Gas Storage Underground	(813,304,60)	(20,449.93)	34,599.01	(9,355.70)	1.5	10,953 08	4.1		(797,458.14)
LGE-235210-Gas Storage Undg Leas	(569,589.96)		40.00		- 8		*)	-(-)	(569,589.96)
LGE-235220-Gas Storage Underground	(452,027,29)	4	5	12	1.5	-	¥	13	(452,027.29)
LGE-235230-Gas Storage Undg - Non	(7,683,607.10)	(88,769.52)	# T. T. 4 T.		-			9	(7,772,376.62)
LGE-235240- Gas Storage Underground	(2,590,171.03)	(9,042.75)	70,145.45	the second second	1.0	165,954 62	7		(2,363,113.71)
LGE-235250- AROP Gas Storage Underground	(3,087,138.12)	111,546.79	108,604.04	(257,519.01)		258,005.34		(4)	(2,856,500.96)
LGE-235255- Gas Storage Underground	42,925 15	(167,804.47)	412,877.39	(486.33)		310.667.08	F1	4	598,178.82
LGE-235300- Gas Storage Undergroun	(7,280,073.61)	(245,704.64)	192,991,73	4		47,571.56	Z.	2	(7,285,214.96)
LGE-235400-Gas Storage Undg - Comp	(4,468,675,27)	(205,845.98)	450,120.60			13,161 93		- 3	(4,211,238.72)
LGE-235500-Gas Storage Undg - Meas	(276,726,99)	(6,282.21)		- 2		10,100			(283,009.20)
LGE-235600-Gas Storage Undg - Pun	(5,095,927.81)	(227,328.19)	22,682.97	5	1.0	3,182.76		Ge .	(5,297,390,27)
LGE-235700- Gas Storage Underground	(320,990.57)	(35,218.60)	2,705.00		- 13	3,102 10	2		(353,504,17)
	(153.13)	(2,001,15)	1,530.61	3	2		2		(623.67)
LGE-235805-ARO Cost Gas UG Store (L LGE-235807-ARO Cost Gas UG Store (E	(39,312.97)	(611,489.45)	393,874.85		-			2	(256,927.57)

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Gas Transmission									
LGE-236520-Gas Transmission Rights	(208,241.67)	(595.80)			100				(208,837.47)
LGE-238700-Gas Transmission - Mains	(12,039,254.49)	(66,432.60)	20,299.95			46,319.99			(12,039,067 15)
LGE-238807-ARO Cost Gas Trans (Eqp)	(40.747.409.48)	(35,270.86)	20 200 25			45.240.00			(35,270 86)
	(12,247,496.16)	(102,299.26)	20,299.95		364	46,319.99			(12.283, 175.48)
Total Gas Depreciation Reserves	(233,654,011.04)	(17,100,429.03)	8,148,515.07	(190,837.58)		2,379,903.20	(3,121 65)		(240,419,981.03)
Contabounded Blood									
Gas Intangible Plant LGE-230200-Franchises and Consents	(800.00)		800.00		12			1.5.1	
EGE-200007 Tarkenings and Gornsons	(800.00)		800.00	-	1 10			- 1913	- 1
Service Commence Commence			- next						
Total Gas Amortization Reserves	(800.00)	<u> </u>	800.00			———·			
Common General Plant									
LGE-338910-Common - Land	2.3	During.				191	4		1000
LGE-338920-Common - Land Rights	(128,904.90)	(5,961.84)			1.81	ACT 183	+	2	(134,866,74)
LGE-339010-Common Structures - Broa	(10,391,006.37)	(855,823.22)	125,390.35	(762.07)	1.30	34,153.20	194		(11,088,048.11)
LGE-339010-Common Structures - Gene	(5,914,604.14)	(1,022,001.87)	289,795.79	762.07		214,911.45	71		(6,431 136 70)
LGE-339010-Struct and Imp-LGE Bldg	(1,439,151.29)	(97,412.52)	1.		8	20.00		8	(1,536,563 81)
LGE-339020-Common Structures - Tran	556,716.16	(106,829.52)			137		70	1.80	449,686,64
LGE-339030-Common Structures - Stor	(7,444,731.94)	(164,584.71)	126,344 00	20	1.0	4.073.03	2		(7.478,899.62)
LGE-339040-Common Structures - Othe	(183,954.73)	(7,125,35)	216.41	10.0	1.0	6.97	2		(170,856.70)
LGE-339080-Common Structures - Micr	(220,809.62)	(24,756.19)			- 3				(245,565.81)
LGE-339110-Office Furniture	(6,642,123.27)	(778,711.93)	4,647,823.89	- 4			-	- 8	(2,773,011.31)
LGE-339120-Office Equipment	(2,169,148.74)	(326,041.27)	1,700,268.24	1.6			-	1.02	(794,921.77)
LGE-339130-Computer Eq	(12,520,156.68)	(3,207,437.35)	3,443,867.72	77,639.12	1.9			1.0	(12,206,087 19)
LGE-339131-Personal Computers	(1,809,200.64)	(811,993.15)	388,746.00	0.67274.32					(2,232,447,79)
LGE-339133-Computer Eq ECR 2006	1000	(8,524.80)		(77,639 12)	(4)	100	Art .	2	(86, 163, 92)
LGE-339140-Security Equipment	(1,398,872,10)	(213,935.83)	958,811.24	1,113,44,131					(653,996.69)
LGE-339210-Trans Equip-Cars and Tru	(101,702.26)	(19,896.14)		21	18	2.0		1.5	(121,598.40)
LGE-339220-Trans Equip-Trailers	(26,448.51)	(2,205.84)					- 4		(28,654.35)
LGE-339300-Stores Equipment	(597,209.94)	(69,840.02)	146,569 23				-		(520,480.73)
LGE-339400-Tools, Shop, Garage Equi	(1,265,933.33)	(207,629.01)	452,595.80			-	0.		(1,020,966,54)
LGE-339500-Laboratory Equipment	0.00	(23, (223, 1)	102,000					1.2	0.00
LGE-339610-Power Op Equip-Hourly Ra	(233,967.19)	(4,554.00)	4	30,818.06	1 2		7		(207,703.13)
LGE-339520-Power Op Equip - Other	(8,719.37)	(567 36)		00,010.00					(9,286.73)
LGE-339700- Common - Communication E	(19,437,515.34)	(4,935,572,47)	154,551.56			79,818.11			(24,138,718.14)
LGE-339710-Communication Equip-Comp	(5,749,900.01)	(57,816.13)	104,001.00			70,010.11	- A		(5,807,716.14)
LGE-339800-Miscellaneous Equipment	(566,188.81)	(236,821.56)	594,390.05		.9	20			(208,620.32)
LGE-339915-ARO Cost Common (L/B)	(343.19)	(2,060.40)	254,250.00	7			- 5		(2,403.59)
Lac account of the control (Day	(77,673,876.21)	(13,168,102.48)	13,029,370.28	30,818.06	-	332,962.76	-	-	(77,448,827.59)
Non-Utility Property									
LGE-312101-Nonutility Prop - Coal L		1		5.			4		10.10
LGE-312103-Nonutility-Coal Rts of W	(249.93)	1	- 2						(249 93)
LGE-312104-Nonulity Prop - Misc L	(243.33)								(249.95)
LGE-312102-Nonutrity-Coal Mineral	(63,110.43)				- 7		- 5		(63,110 43)
SOLO 12 IDENTIFICATION MINERAL	(63,360.36)				- ·		7	-	(63,360,36)
			TO AND AND AND						
Total Common Depreciation Reserves	(77,737,236.57)	(13,168,102,48)	13,029,370.28	30,818.06		332,962.76			(77,512,187.95)

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Common intangible Plant LGE-330100-Common intangible Plant	0	4	ملات		*	- 4		4	H
LGE-330200-Franchises and Consents LGE-330300-Misc Intang Plant-Softwa	(4,200.00) (9,309,277.51)	(3,764,788.30)	4,200.00 4,364,050.60	12	-	6	12	2	(8,710,015,21)
LGE-330310-CCS Software LGE-330320-Law Library	(6,992,913.09)	(4,368,675.73)			•	•	0.0	1.3	(11,361,588.82)
LGE-330320-Law Library	(16,306,390.60)	(8,133,484.03)	4,388,250.60	-		-		- 177	(20,071,604.03)
Total Common Amortization Reserves	(16,306,390.60)	(8,133,464.03)	4,368,250.60						(20 071,604 03)
TOTAL RESERVES	(2,058,808,335.06)	(149,754,350.92)	63,764,018.22	(805,761 41)		12,106,324.83	(441,890.66)		(2,133,939,995.00)

LOUISVILLE GAS & ELECTRIC COMPANY SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING DECEMBER 2011

		Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101	UTILITY PLANT IN SERVICE	Balance	Additions	Retirements	Adjustments	Net Additions	Datative
	Common General Plant Common Intangible Plant	159,884,459.36 56,455,326.72	10,232,811.37 8,804,086.71	(13,029,370.28) (4,368,250.60)	(30,818.06)	(2,827,376.97) 4,435.836.11	157,057,082.39 60.891,162.83
	Solition in the light of the light	216,339,786.08	19,036,698.08	(17,397,620.88)	(30,818.06)	1,608,459.14	217,948,245.22
	Electric						
	Electric Distribution	927,289,038.50	43,796,656.74	(6,765,005.80)	192,486.41	37,224,137.35	964,513,175,85
	Electric General Plant	16,521,615.59	1,466,596,46	(2,140,531.84)	95,431.28	(578,504.10)	15,943,111 49
	Electric Hydro Production	41,680,209.14	1,085,668.83	(229,943.87)	118	855,724.96	42,535,934.10
	Electric Intangible Plant	2,340.29		(100.00)	42.42.00	(100.00)	2,240.29
	Electric Other Production	229,401,033.01	5,823,654.94	(1,016,138.10)	38.429.14	4,845,945.98	234,246,978.99
	Electric Steam Production	1,930,347,044.43	205,718,450.78	(26,466,191.93)	4,911,561,46	184,163,820.31	2,114,510,864.74
	Electric Transmission	247,742,496.14 3,392,983,777 10	8,276,325.30 266,167,353.05	(1,599,170.73)	191,540.16 5,429,448.45	6,868,694.73 233,379,719.23	254,611,190.87 3,626,363,496.33
	Gas		0.54444		21.05.4 (11.5)		
	Gas Distribution	549,799,120.70	47,985,396.30	(4,928,371.24)	95,174,66	43,152,199,72	592,951,320 42
	Gas General Plant	9.178.093.57	706,666 54	(1.494,730.21)	(185,857,43)	(973,921.10)	8.204 172 47
	Gas Intangible Plant	1.187.49		(800.00)	1124455 (54)	(800.00)	387 49
	Gas Storage	78,415,311.06	3,846,365 99	(1,705,113.67)	23,515.01	2,164,767.33	80,580,078 39
	Gas Transmission	16,661,869.68	958,868,98	(20,299.95)	3,941,518.65	4,880,087.68	21,541,957 36
		654,055,582.50	53,497,297.81	(8,149,315.07)	3,874,350,89	49,222,333.63	703,277,916 13
	Total 101 Accounts	4,263,379,145.68	338,701,548 94	(63,764,018.22)	9,272,981.28	284,210,512.00	4,547,589,657 68
101	PROPERTY UNDER CAPITAL LEASES						
,0,	Electric Capital Leased Property Electric Steam Production						
	Electric Steam Production	-					
	Total 101101						
	10.00						
102	Transport and transport and the state of the						
	Electric						
	Electric Steam Production				-		
	Total 102001						
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						4,547,589,657.68
105	PLANT HELD FOR FUTURE USE Electric						4,347,309,057
	Electric Distribution	649,014,48		14			649,014,48
	Electric Steam Production	4,182,559.70			(4,182,559.70)	(4,182,559.70)	12:00/81/2:0
	0.111.00000.510010	4,831,574.18			(4,182,559.70)	(4,182,559.70)	649,014.48
	Total 105001	4,831,574.18			(4,182,559.70)	(4,182,559.70)	649,014.48
106	COMPLETED CONSTRUCTION NOT CLA	COLETED					
100	Common	NOW IED					
	Common General Plant	597,158.63	1,977,777.38	14	161	1,977,777.38	2,574,936.01
	Common Intangible Plant	2,714,931 36	(474,047.10)	-		(474,047.10)	2,240,884,26
		3,312,089.99	1,503,730.28		7.	1,503,730.28	4,815,820 27

LOUISVILLE GAS & ELECTRIC COMPANY SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING DECEMBER 2011

			Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
	Electric							
	LISSEIIC.	Electric Distribution	11,544,733.90	11,667,501.64	4	(2)	11,667,501.64	23,212,235.54
		Electric General Plant	50,763.87	(44,000.65)	9		(44,000.65)	6,763.22
		Electric Hydro Production	16,952.26	(495.90)	2.0	4.	(495.90)	16,456.36
		Electric Intangible Plant			- 51	9	1 mm 2 mm	
		Electric Other Production	1,767,208.21	1,768,751.53		1.6	1,768,751.53	3,535,959.74
		Electric Steam Production	15,929,229.77	25,312,444.81		*	25,312,444.81	41,241,674.58
		Electric Transmission	35,045,472.82 64,354,360.83	2,663,310.20 41,367,511.63			2,663,310.20 41,367,511.63	37,708,783.02 105,721,872.46
			64,354,360,83	41,367,311.03		*	41,307,311.03	105,721,672.40
	Gas							
	Ods	Gas Distribution	24,420,156.16	(5,554,171.68)	1.		(5,554,171.68)	18.865.984.48
		Gas General Plant	126,992.17	136,081.61	- 4		136,081.61	263,073,78
		Gas Intangible Plant	7-10-1-1		- 2	A.		
		Gas Storage	951,426.06	(436,813.06)	-		(435,813.06)	514,613.00
		Gas Transmission		1,459,528.03			1,459,528.03	1,459,528.03
			25,498,574.39	(4,395,375.10)			(4,395,375.10)	21,103,199.29
		Total 106 Accounts	93,165,025,21	38,475,866.81			38,475,866.81	131,640,892.02
0.2								4,679,230,549.70
117	Gas	ORED UNDERGROUND-NONCUR	KENT					
	Gas	Gas Stored Nonrecoverable	2,139,990.00					2,139,990.00
		Sas Stored Nonrecoverable	2,139,990.00					2,139,990.00
			2,100,000.00					2,100,000
		Total 117001	2,139,990.00		•			2,139,990.00
121	NONUTI	LITY PROPERTY						
	52.7	Non Utility Property	75,239.56					75,239,56
			75,239.56	-		-		75,239.56
		Total 121001	75,239.56					75,239.56
107		RUCTION WORK IN PROGRESS						
	Constru	ction Work in Progress						
		Common	21,243,879.89	(6,159,940.56)			(6,159,940.58)	15.083.939.33
		Electric	324,323,732.14	(171,612,904.07)		2	(171,612,904 07)	152,710,828.07
		Gas	39,756,306.91	7,725,303.03	- E		7.725.303.03	47,481,609 94
		Gus	385,323,918.94	(170,047,541.60)	1	· · · · · ·	(170,047,541.60)	215,276,377.34
	Total Pla	ant (Non-CWIP)	4,363,590,974.63	377,177,415.75	(63,764,018.22)	5,090,421.58	318,503,819.11	4,682,094,793.74
	Total Pi	ant + CWIP	4,748,914,893.57	207,129,874.15	(63,764,018.22)	5,090,421.58	148,456,277.51	4,897,371,171.08
	Total Pl	ant + CWIP - Non Utility (BS)	4,748,839,654.01	207,129,874.15	(63,764,018.22)	5,090,421.58	148,456,277.51	4,897,295,931 52

LOUISVILLE GAS & ELECTRIC COMPANY RWIP BY G/L ACCOUNT - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
RETIREMENT WORK	IN PROGRESS									
Common	342,947.00	-		162,020.85		(332,962.76)	67,831.34	(91,219.00)	1,144.92	149,762.35
Electric	9,603,653.21	-	2	(71,982.35)	(1,142,636.19)	(7,812,053.67)	12,448,616.33	(543,373.97)	(557,508.33)	11,924,715.03
Gas	2,523,160.64			(30,745.64)	(1,053,809.06)	(1,322,972.49)	1,484,772.89	(7,015.24)	(2,703.32)	1,590,687.78
	12,469,760.85		===	59,292.86	(2,196,445.25)	(9,467,988.92)	14,001,220.56	(641,608.21)	(559,066.73)	13,665,165.16
RWIP ACCOUNT 108	099									
Common										
Electric	-									
Gas	4									
72474		-	-						-	the second of
RWIP ACCOUNT 108	799									
Common	4.7	-		- 14	1 Table 1			.0.	120	- C. LOST
Electric	2,098,103.66		4	*	(1,142,636.19)		587,929.62			1,543,397.09
Gas	807,445.10				(1,053,809.06)		452,855.76			206,491.80
	2,905,548.76				(2,196,445.25)		1,040,785.38	(1,749,888.89
RWIP ACCOUNT 108	901			1 TO	The state of the s	FE TATION	7.4.7.5	1,771	100	
Common	342,947.00	-		162,020.85	-	(332,962.76)	67,831.34	(91,219.00)	1,144.92	149,762.35
Electric	7.505,549.55	+	1	(71,982.35)	17.2	(7,812,053.67)	11,860,686.71	(543,373.97)	(557,508.33)	10,381,317.94
Gas	1,715,715.54			(30,745.64)		(1,322,972.49)	1,031,917.13	(7,015.24)	(2,703.32)	1,384,195.98
	9,564,212.09	11.0	the same to be the	59,292.86		(9,467,988.92)	12,960,435.18	(641,608.21)	(559,066.73)	11,915,276.27
TOTAL RWIP				Paragraph .				450.00		
Common	342,947.00	4.1		162,020.85		(332,962.76)	67,831.34	(91,219.00)	1,144.92	149,762.35
Electric	9,603,653.21	-		(71,982.35)	(1,142,636.19)	(7,812,053.67)	12,448,616.33	(543,373.97)	(557,508.33)	11,924,715.03
Gas	2,523,160.64			(30,745.64)	(1,053,809.06)	(1,322,972.49)	1,484,772.89	(7,015.24)	(2,703.32)	1,590,687.78
	12,469,760.85	-		59,292.86	(2,196,445.25)	(9,467,988.92)	14,001,220.56	(641,608.21)	(559,066.73)	13,665,165.16

VARIANCE

TOFISVILLE GAS & FLECTRIC COMPANY DETAIL OF TRANSPERS FINANCIAL ACCOUNTING DECEMBER 2014

Control House Control Hous			Jan-2011 (A) Transfers/ Adjustments	Jan-2011 (B) Transfers/ Adjustments	Feb-2011 Transfers/ Adjustments	Mar 2011 (A) Transfersi Adjustments	Mar-2011 (B) Transfers/ Adjustments	May-2011 Transfers/ Adjustments	Jun-2011 (A) Transfers/ Adjustments	Jun-2011 (B) Transfers/ Adjustments	Sept-2011 (A) Transfers/ Adjustments	Sept-2011 (B) Transfers/ Adjustments	Sept-2011 (C1) Transfers/ Adjustments	Sept-2011 (C2) Transfers/ Adjustments	Sept-2011 (D) Transfers/ Adjustments	Nov-2011 (A) Transfers/ Adjustments	Nov-2011 (B) Transfers/ Adjustments	Dec-2011 (A) Transfers/ Adjustments	Dec-2011 (B) Transfers/ Adjustments	Dec-2011 (C) Transfers/ Adjustments	Ending Balance
Comment	ERC FORM	COLUMN CLASSIFICATION	Transfer	MA	Transfer	Transfer	NIA	NA	N/A	N/A	Transfer	N/A	Adjustment	Addition	Addition	Transfer	Transfer	Adjustment	Addition	NA	
Second Property	01	Common Ceneral Plant									(30.818 06)				-						(30,818 06
May 1999 1999 1999 1999 1999 1999 1999 19		Common intanguae Plant				1			-	-	(30 818 00)						-	-	-		(30,518 06
Marie Mari		Electric Distribution Electric General Plant	- 4	- 3	47,153 43	-	8.	- 1	4	- 4	30.818.08		. 5	- 0		84 613 22		12	145,332 98		192,488 41 95,431 28
19		Electric Intangible Plans Electric Other Production Electric Steam Production	4,162,550 70	3		35,429 14 (30,429 14)	1	. 1				1	(7,255,455,22)	6,641,651 90		. 1	- 1	(638.407.46)	2.019,441.70	- 1	36,429 14 4,911,501 48
## 17979 *** Controlled State		Electric Transmission	4,182,569 70	-	[47,153 et]	1	-	-	-	_	30.618.06	-	(7,255 455 22)	6 641 651 90		64,613 22		(638,407.48)	2,403,468 27	-	5,429,448.45
Automation 1985 1		Gas Distribution		4			3		- 6	2.0	1	-		4	. 5	(64.613.22)	(23,515 01)	(2.554.54)		- 1	95.174 66 (165,857 43
Account Acco		Gas Intangèle Plant Gas Storage Gas Transmission		- :				-							3 941 518 65	(84 613 22)	23,515 01	(2.554 S4)	- 3		23,515 01 3,941,518 65 3,874,350 89
Total 1919		Total 101 Accounts	4.182.559.70									_ <	(7.255.455.22)	6.641.951.90					2,403,468.27		9,272.981.28
PART FILE FOR FUNDER USE PART FILE FOR FUNDE	02	Electric																			
Track		Total (0110)																			
Total 1989	06	Electric Destribution																			
GOOD CONTROL TO THE ROY CLASS PELO CONTROL TO THE ROY CLASS PELO CONTROL TH						-	-			-	-	- 0	-	-	- 3	-			-		(4,182,559.70 (4,182,559.70
COMPLETED CONSTRUCTOR FOR CALSFEED COMPLETED CONSTRUCTOR FOR CALS		Total 105001	(4.187,559 70)	-									_								(4,182,559.70)
Common Graval Pixel Common Common Graval Pixel Common	×	COMPLETED CONSTRUCTION NOT GLASS	UF(ED																		
Excito Clarent Maria Excito Pale Photolin Excito Char Photoline Excito Char Photoline Excito Char Photoline Excito Transmisin Gas		Common General Plant	<u></u>		- i						- 1	- 1				- 1	- :		- :		- 2
Electric Replay Production Electric Disagnile Plate Electric Disagnile		Electric Electric Detribution Electric General Plant	- 1	- 3	- 8	- 3	- 3		1	- 3	1	7	8	13		151	3	13		3	-
Eletic Gata Production		Electric Hydro Production	3	- 1	- 9		- 1			3			3	1	4	1	- 8	3		1	
Gas Interpolar Plant Gas Sterage Gas Transmission Total 198 Accounts Total ONERGOROUND-MONCURRENT Gas Gas Stored Nonrecoverably Total 11700 HOMERLITY PROPERTY Comman		Electric Steam Production	-		-		-	-	-			-			— <u>i</u>	-		-			
Gas Interplate Part Gas Sterege Gas Transmission Total 108 Accounts Total 108 Accounts Gas Stored Nonrecoverside Gas Stored Nonrecoverside Total 11790 Total 11790 Tot		Gas Gas Onstribution	ě	1	- 9	- 1	1	5		- 13		- 5	- 1		- 3		3		-	- 1	5
GAS STORED UNDERGROUND-HONCURRENT GAS GAS STORED UNDERGROUND-HONCURRENT GAS GAS STORED UNDERGROUND-HONCURRENT GAS		Gas Intangible Plant	- 5													<u> </u>					
OAS STORED WIDERGROUND-MONCURRENT Gas Gas Stored Monrecoverable Total 117001 NONUTLITY PROPERTY Comman		Total 196 Accounts				_										-					-
Gas Stored Non-scoverable Total 11700 21 NON-TILITY PROPERTY Common	7	GAS STORED UNDERGROUND-HONCURRE	ikt.																		
NONUTLITY PROPERTY Comman		Gas		-	- 51			=	_==	-	-	- 1		-	-	-	- 1			<u></u>	- :
NOMUTILITY PROPERTY Comman		Total 117001						-													-
	11	Comman														-	-				-:
Total 121001																			-	-	

DOUNVILLE GAS & FLECTRIC COMPANY DETAIL OF TRANSPERS - FINANCIAL ACCOUNTING DECEMBER 2011

	- 6	Jan-2011 (A) Transfers/ Adjustments	Jan-2011 (B) Transfers/ Adjustments	Feb-2011 Transfers/ Adjustments	Mar-2011 (A) Transfersi Adjustments	Mar-2011 (B) Transferst Adjustments	May-2011 Transfers/ Adjustments	Jun-2011 (A) Transfers/ Adjustments	Jun-2011 (B) Transferar Adjustments	Sept-2011 (A) Transfers/ Adjustments	Sept-2011 (B) Transfers/ Adjustments	Sept-2011 (C1) Transfers/ Adjustments	Sept-2011 (C2) Transfers/ Adjustments	Sept-2011 (D) Transfers/ Adjustments	Hov-2011 (A) Transfers/ Adjustments	Nov-2011 (B) Transfers/ Adjustments	Dec-2011 (A) Transfers/ Adjustments	Dec-2011 (B) Transfers/ Adjustments	Dec-2811 (C) Transfers/ Adjustments	Ending Balance
CONSTRUCTION WORK IN Construction Work in Pro	N PROGRESS																			
Common Electric Gas		-	<u></u>		-	-			-				- 2					-		_
		Transferal	Transfers/	Transfers/	Transfers	Transfer of	Transfers/	Transfere/	Transferoi	Transfers	Transfers/	Transferal	Transfers/	Transfers	Transfers/	Transfers/	Transfers/	Transfers!	Transfers/	Ending
RESERVE	-3	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Balance
Common General Plans										30,818.08										30,016
Common General Plant - At Electric Distribution - ARO Electric Distribution - ARO Electric Hydro Production Electric Hydro Production Electric Hydro Production - Electric Other Production			1	(382 60)			(19,392.53)	19.392 53		(30 818 06)				1	(64,613 22)	-		1		(36:43
Electric Other Production Electric Steam Production Electric Steam Production Electric Transmission - ARC Electric Transmission - ARC	ARO	ij	1	382 60							- 1	230,644 49	(114,131 43)			- 1	4,224 34		1	120,737 382
Ges Distribution - ARO Ges General Plant Gas Storage Gas Storage - ARO		1		- 5	15 332 40)		19,192 53	(19.392.53)	1			1	7	- 3	64,613.22	9,355 70 (9,355 70)	2,554,54	1	į	2,554 87,301 (0,355
Gas Stored Nonrecoverable Gas Transmission Total		-	-	-+	-			-	-		-	230,644 49	(114 131 43)	-	-		6.778 08			123,291
OF REMOVAL																				
Common General Plant Electric Unit-Bullian Electric Central Plant Electric General Plant Electric General Plant Electric General Plant Electric General Production Electric General Production Electric General Production Electric Savam Production Electric Savam Production Electric Savam Production Geo General Plant General Plant General Formation General Formation Total Total				(55.48) 55.40							-	The state of the s		100			- Date of the same	(653,829 10) (10,472 80) (256,005 34)		(853.829 (15,417 (258,905
ADE Common General Plant Electric Caterial Plant Electric Sisan Production Electric Sisan Production Electric Transmission Cas Caterial Plant Gas Sisrape Gas Sis			111111111111111111111111111111111111111	Otto Control										A Particular States				1,254 13		1,254
AL RESERVES																		1,454.16		
Common Electric Gas		- 3		(0.00)	- 1		(18,392 53) 19,392 53	19 392 53 (18,392 53)		30,818.06 (30,818.06)		230,644 49	(114,131.43)	1 3	(64,613 22) 64,613 22	- 3	4,224 34 2,554 54	(671 048 01) (258,005 34)	1	30,816 ((645,741 ((190,837 ((805,761 4
REMENT WORK IN PROGRESS		~		(0.00)						*		230,644.49	(114 131 43)	-			6 778 86	(929.053.35)		(805,761
Common Electric Gas			83,441 10 (15,315 33) (78,125 77)			(93,441 10) 93,441 10	19 392 53 39,900 33 59 292 86		162,020 85 (133,411 23) (28,609 82)		(43,075 20) 43,075 20			1		_ :	- 1	- 3	6,985.78 (6,985.78)	162,020 (71,962) (71,962) (30,745.6
	YTO ACTIVITY			(0.00)			59,292 60	-1-				230,644 49	(114,131.43)				6,778.66	(929,053,35)		(745,468.5
CONTENON Electric Gas																				

DETAIL OF TRANSPERS FINANCIAL ACTOR NEWS DECEMBER 2011

Deprecision & Amortization 1	Jan-2011 (A) Transfers/ Adjustments Total	Jan-2011 (B) Transfers/ Adjustments	Feb-2011 Transfers/ Adjustments (0.00)	Mari2011 (A) Transferal Adjustments	Mar.2011 (B) Transferal Adjustiments	May-2011 Transfera/ Adjustments 59,797,86	Jun-2011 (A) Transferal Adjustments	Jun-2011 (6) Transfers/ Adjustments	Sept 2011 (A) Transfers/ Adjustments	Sept-2011 (B) Transfers/ Adjustments	Sept 2011 (C1) Transfers/ Adjustments 730 644 49	Sept-2011 (C2) Transfers: Adjustments (114,131,43)	Sept-2019 (D) Transfers/ Adjustments	Nov-2011 (A) Transfers/ Adjustments	Nov 2011 (B) Transfers/ Adjustments	Dec-2011 (A) Transfers/ Adjustments 6.778 88	Dec-2011 (U) Transfers! Adjustments (V70 053 39)	Dec-2011 (C) Transfers/ Adjustments	Ending Balance (746,468 55)
Jan 2011 (A) Transer from 108 to 101 - TG2 in service																			
Jan-2911 (B) PWIP E/O/C spills balance to G/L																			
Feb-2011 Transfer between functional groups																			
Mar-2011 (A) Transfer Meters to the correct plant ac	ccount																		
Mar-2011 (II) RWP E/G/C splits belance to G/L																			
Delivery and retrieve																			

Sale of Vehicles (RWIP is sale - Life to reporting actual product codes from GL. Life entry in reverse in June)

Jun-2011 (A) Bale of Vehicles - Correction of error from May

Jun-2011 (B) RWIP E/G/C spills belance to G/L

Sept-2011 (A) Transfer of Forbild from Commons Mant to Electric Plant

Sept-2011 (B) RWIP E/G/C spills balance to G/L

Sept-7611 (C1) ARD Revaluation - Retirement of TC2 ARD Asset to split between LG&E and KU

Sept-2019 (C2) ARD Revaluation - Addition of New TC3 ARD asset (\$3,853,226.01) and new ARD Landlitts - Care Run (\$875.501.56) and Mill Creek (\$1,796.713.65)

Nov-2011 (A) Tranfer of Truck between locations:

Nov-2011 (B) Tranfer of trailer to structures

Dec-2011 (A) ARO Revaluation - Ratirement of ARO's that no longer quality for ARO treatment

Dec-2011 (B) ARO Revaluation - Establishment of new ARO's

Oec-2011 (C) RWIP E/G/C epitts traisnce to G/L

Attachment to Response to KU KIUC Question No. 2-84
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Charnas

Louisville Gas & Electric Land and Vehicle Retirements - 2011 - FINANCIAL ACCOUNTING

	Saucitoria.	Other + Vehicles NBV	Land Cost	Unplanned Depreciation	RWIP	(Gnin)/Loss	GL	Check
MAY	Vehicle (127553)				(59,292 86)			
					(59,292 86)	(59,292.86)		

Project Number	Project Description	CWIP Spend
112491	Gas Meters-LGE	(\$3,758.26)
112644	Capital tools	\$14,384.22
112767	MC Landfill Expansion	\$864,506.19
113270	LGE DIST LINE TRANSFORMERS	\$5,455,743.98
114268	Gas Regulator Replacements	\$2,132,626.31
115030	PURCHASE REGULATORS	\$83,065.24
117136	CR Landfill Vertical Expansion	\$298,416.95
117149	Trimble County 2	\$549,574.17
117320	SPCC Mods - LG&E Transmission	(\$991.95)
117361	Accrued Labor - LGE	\$738.73
118209	Trimble 2 Transmission Ige	\$154,465.33
118349	OHIO FALLS REDEVELOPMENT 2004	\$0.90
119902	Clear 12/04 A&G	(\$2,347,062.22)
120595	PURCHASE REGUL-RES/COMM	\$169,552.34
120596	FARM TAP REGULATOR UPGR	\$58,349.43
120730	TC Controls Upgrade 2006	(\$2,765.71)
120754	Misc. A/R Uncollect - LGE Cap	(\$16,584.62)
121151	6623 River Park Relo	(\$2,801.00)
121527	RIVER PARK PLACE GAS RELO	(\$143,214.07)
121620	Cane Run - New Landfill	\$662,455.41
121683	TC Ash/Gypsum Ponds- LGE	\$3,940,025.23
121684	TC2 AQCS - LGE	\$368,893.76
121726	MC Limestone Grinding Upgrade	(\$2,263.90)
121974	LGE Electric Meters & Installs	\$665,348.03
122074	Capital Tax	\$84.23
122272	MULDRAUGH THIRD PARTY DAMAGES	(\$71.24)
122512	MT 138kV Collins termination	\$41,246.11
122513	Middletown-Collins 138kV Line	\$8,340.10
122514	Collins 138/69kV 150MVA Trnsfr	\$257,402.10
122650	LGE Gas Meters	\$2,360,832.62
122696	GRADE LANE CIRCUIT WORK	(\$93.32)
122805	Museum Plaza Tower Reloc	(\$78,800.83)
122891	MC1 345kv Isol Disconnects	\$0.26
122898	MC Boiler Water Make-Up System	\$146.09
122959	MILL CREEK GAS MEASUREMENT	\$0.82
122971	CONESTOGA CIRCUIT WORK	(\$16,174.21)
122972	EASTWOOD CIRCUIT WORK	\$725,311.90
122975	EASTWOOD SUBSTATION	\$1,632,897.98
123025	INSTALL VALVES ON STOR WELLS	(\$32.87)
123039	MULD-DRILL 5 RECOVERY WELLS	\$1,836,178.68
123047	2008 GAS REGUL CAPACITY PROJ	\$9.41
123137	LG&E POLE INSPECTION	\$1,573,901.33
123220	LGE BRCT7 A/B Conversion 08	(\$2,973.40)
123278	HUMANA DATA CENTER CIRC WRK	\$19,382.93
123210	TC CBU Counter Weight Cable	(\$175,876.71)
123598	LGE-Gen Stator Bar Study	\$1,148,655.03
123614	MUD LANE (HUMANA UPGRADE)	(\$4.66)
123709 123795	TC1 Catalyst Layer Install Dist Eastwood West Tap	\$180,823.13 \$224,825.96
123837	MC2 FGD Refurbishment	\$2,652,232.10
123889	UPS ASHBOTTOM (GAS)	\$14.82
123896	MC2 Ash and Sump Piping MC2 Front Lower Waterwall	\$0.12 \$04.740.67
123945	WOZ FIUTIL LOWER WATERWAII	\$94,740 67

Project No	ımber Project Description	CWIP Spend
12394	6 MC3 Reheater Lower Loops	\$1,117,450.85
12396	6 GS LGE DQIStrat 2010	\$117,940.01
12402	2 MC2 Turbine HP/IP Seals	\$255,395.52
12402	4 MC3 Turbine TIL 1292	\$318,536.82
12402	5 MC3 Turbine HP/IP Seals	\$462,874.34
12402	6 MC3 Turbine IP Buckets	\$310,679.79
12403	0 MC Safety Equipment 2011	\$30,131.90
12403	4 MC3 EHC Upgrade	\$1,307,167.74
12404	3 MC Roofing - Bunker Rooms	\$22,382.80
12404		\$1,322.62
12404	- 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	\$574,604.12
12404	9 MC3 DCS Hardware	\$83,763.34
12405		(\$15,959.41)
12405		(\$491,812.84)
12405		\$76,517.04
12405		\$148,668.64
12406		\$57,822.34
12406		\$1,456,314.84
12407		\$466,718.13
12408	그리는 그는	\$346,605.95
12408		\$1,590,143.51
12435	HT	\$44,035.75
12436	200	(\$24,110.44)
12436	25	\$412.72
12436		\$0.29
12436		\$16,265.78
12436		\$0.93
12436	강이 그는	\$12,815.73
12436		\$81,843.43
12437		\$501,335.19
12438		\$42,383.97
12441		\$246,385.93
12448		(\$1,260.36)
12450		\$351.97
12450	하는 사람들이 살아보고 있다면 하는 것이 없는데 하는데 하는데 하는데 하는데 하는데 하는데 하는데 하는데 하는데 하	(\$52,781.99)
12451		(\$106.65)
12451		\$197,431.13
12451		\$149,409.34
12452		\$319,684.46
12452		\$181,303.36
12452		\$322.56
12453	그는 그	\$184,085.56
12453		\$41,397.60
12454		\$18,624.45
12454		\$21,936.96
12454	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그	\$1,469,953.09
12454		\$439,168.95
12454		\$69,170.89
12457		\$11,234.08
12457		(\$2,494 95)
12457		
	5 TC CT LGE INSTAL GRD FALT PRO	\$17.830.12
12466		\$17,830.12 \$2.15

Project Number	Project Description	CWIP Spend
124778	CR FGD Engineering Assessment	(\$2,015.00)
124804	MULD HYDRAULIC FAN MOTORS	\$105,015.40
124826	MULD STORAGE PIPELINE REPL	(\$230.74)
124830	2009 INST GATE VALVES ON WELLS	(\$3,115.38)
124835	CP IMPRESSED CURRENT SY IMPRV	(\$2,603.27)
124839	PI ACT COMPLI RCVs	\$20,155.09
124847	UPGR GAS CONTROL SCADA SYS	\$231,233.16
124848	2009 COMMERCIAL HP SERV REPL	(\$117.78)
124866	OLD HENRY CIRCUIT WORK	\$40,502.88
125010	ASC ROOF REPLACEMENT	(\$1,554.69)
125213	Sec Fiber Connect-Simpson-LGE	\$199.56
125267	HW/SW Dev Tools 026580-LGE10	\$29.56
125268	HW/SW Dev Tools 026540-LGE10	\$22.15
125272	MC4 SO3	\$1,489.57
125273	PR13 Blade and Vane Repl	\$34,308.18
125285	NET WPF CLIENT FRAMEWORK-LGE	\$956.05
125287	IT Security Infrastruc-LGE10	(\$399.67)
125291	Gen Compl Infras-LGE10	\$416.70
125293	Identity Mgmt - LGE11	\$8,199.96
125303	Wireless Buildout-LGE10	(\$4,215.58)
125305	Backup Capacity Exp-LGE10	\$12,323.05
125308	Cable-Server Connect-LGE10	\$252.16
125310	Server Hardware Refresh-LGE10	\$13,082.51
125317	Bulk Pwr & Env Systems-LGE10	\$124.29
125320	Mobile Radio-LGE10	\$8,020.42
125321	Ntwk Acc Dev/Site Infr-LGE10	\$394.09
125321	Ntwk Tools/Test Equip-LGE10	\$318.27
125322		\$808.99
125325	Phone Sys Capacity Exp-LGE10 ConT1 Sv-Bdstn-Unlic WIs-LGE10	
		\$62,625.90 \$10,313.36
125328	Eval Tools & Util-LGE10	\$10,212,36
125331	Tier C rot-desk/lap-LGE10	(\$3,333.07)
125348	Impl Red Elec Sys-BOC DC-LGE10 HW/SW Dev Tools 026510-LGE11	\$16,502.98
125351		\$5,354.13
125352	HW/SW Dev Tools 026580-LGE11	\$7,237.42
125353	HW/SW Dev Tools 026540-LGE11	\$9,194.10
125355	HW/SW Dev Tools 026530-LGE11	\$4,695.67
125362	HW/SW Dev Tools 026560-LGE11	\$2,696.52
125366	Data Protection-LGE11	\$13,742.35
125368	IT Sec Mon/Aud/Mgt Tools-LGE11	\$359,318.89
125380	IT Sec Lab Enh-LGE11	\$4,739.23
125384	Access Switch Rotation-LGE11	\$205,593.50
125388	Core Network Infra-LGE11	\$73,037.89
125393	Data Networks Test Tools-LGE11	\$23,117.84
125397	Network Acc Dev and Gate-LGE11	\$21,552.48
125403	Network Management-LGE11	\$22,071.67
125406	Security Infra Enh-LGE11	\$49,572.06
125408	Wireless Buildout-LGE11	\$139,037.33
125415	MidLevel Strge Refresh-LGE11	(\$17,576.23)
125419	Cabling for Server Conn-LGE11	\$20,435 62
125427	Server Hardware Refresh-LGE11	\$214,161.30
105427	SAN Cap Ex incl virtual-LGE11	\$39,315.39
125437	SAN Cap Ex Inci Vitual-LGE 11	400,010,00
125445	Bulk Power & Envir Sys-LGE11	\$28,014.32

Project Number	Project Description	CWIP Spend
125546	Netwk Acc Dev & St Infra-LGE11	\$56,863.95
125547	Netwk Tools & Test Equi-LGE11	\$43,973.20
125549	Outside Cable Plant -LGE11	\$29,124.82
125552	Site Security Impmts-LGE11	\$22,412.71
125556	Telephone Syst Cap Exp-LGE11	\$64,489.36
125561	Monitor Replmt - LGE-LGE11	\$6,773.84
125566	TC rot of dskt & It-LGE-LGE11	\$301,003.21
125569	New Tech Implmt-LGE11	\$15,507.36
125572	Smpsnville Elect Upgrds-LGE11	\$42,242.61
125573	Louisville Racks & Fur-LGE11	\$11,594.70
125574	Louisville Elect Upgds-LGE11	\$12,549.74
125575	DB Tools & Egiptmnt-LGE11	\$36,666.68
125576	Data Center Software-LGE11	\$22,765.89
125582	Project Mirror - LGE11	\$305,215.73
125620	10 EMS Servers & OUG - LGE	\$45,973.94
125632	EMS Redundancy LGE	\$904.96
125636	PowerPlan Budgeting (LG&E %)	\$17,158.58
125643	Oracle IPM (LG&E %)	\$79,579.89
125665	PowerPlant Upgrade (LG&E %)	\$63,029.40
125684	PIGGABILITY CALVARY LINE	(\$27,877.12)
125850	DFR	\$20,390.62
125900	MULD ENGINE COOLING	\$81.98
126083	BRCT GT24 Purge VIv 10-11 LGE	(\$21,346.30)
126118	MC1 Boiler Lower Sidewall	\$1.18
126121	MC2 Boiler Lower Sidewall	\$602,366.30
126127	MC Roofing - Tripper Room	\$10,469.60
126128	MC2 345kV Isol Disconnects	\$623.42
126129	MC4 345kV Isol Disconnects	\$0.50
126132	MC1 Hydrosteps	\$406.69
126133	MC2 Hydrosteps - 2012	\$2,040.26
126136	MC3 SCR Catalyst - 2011	\$699,058.15
126137	MC4 SCR Catalyst Layer 2	\$350,666.38
126143	MC3 Blowdown Tank	\$49,458.40
126154	MC4 Ash and Sump Piping	\$0.06
126168	CR Switchgear Room A/C	(\$47,288.17)
126169	CR Remote Site Cameras	(\$21,218.69)
126176	CR6-1 Boiler Feed Pump Repl	(\$17,368.11)
126181	Old Henry 138KV Tap	\$133.04
126192	CR Station Switchgear Repl	(\$31,209.00)
126222	MC3 Turbine HP Snout Rings	\$277,476.87
126224	MC2 Turbine HP Snout Rings	\$102,209.09
126237	Bently Nevada 1 Server Upgrade	\$12,901.55
126239	TC Limestone Bull Gear Monit	\$197.81
126242	TC Limestone Conveyors	(\$25,524.24)
126248	TC Limestone Conveyor Belt	(\$2,366.00)
126261	TC CT Station Air Line	(\$5,655.58)
126340	MAGNOLIA 2010 FACIL IMPR	\$20,467.22
126358	HV Compartment Retrofit	\$0.12
126370	MULD REFLUX COOL REFURB PUR#3	(\$4,474,10)
126371	MULD ENG #4 & #8 WATER PUMP	(\$96,318.68)
126382	MULD 2010 REP/REPL DEF EQ	\$1,897.45
126386	DOIT GAS EMER MGMT SYSTEM	\$804,650 19
126390	DOIT HARDWARE INFRASTRUCTURE	\$1,803.34

Project Number	Project Description	CWIP Spend
126394	DOIT MOBILE GIS ROUTING	(\$2,650.00)
126399	DOIT MOBILE INFRASTRUCTURE	\$3,816.34
126420	2010 INST CONTROL VALVES/WELLS	\$320.69
126422	2010 RELINE GAS STORAGE WELLS	\$9,553.67
126440	MAGN FARM TAP UPGRADE	\$7,441.38
126441	MAG PURCHASE PLASTIC TANKS	(\$16,515.06)
126442	MAGN PURCHASE MISC EQUIP	(\$947.76)
126443	MULD UPGRADE EXISTING FARM TAP	\$8,917.75
126444	MULD STORAGE PIPELINE	\$1,191.16
126445	MULD TRANSMISSION LINE REPL	\$2,284.33
126448	2010 Dist. Wildlife Protection	\$7,352.33
126449	2010 Misc. Dist. Project	\$149.98
126450	2010 TC OIL FILTERS	\$1,276.37
126451	2010 M/E BKR REPLACEMENT	\$4,788.00
126454	2010 FPE TAP CHGR REPLACEMENT	\$3.19
126455	2010 BUILDINGS & GROUNDS	(\$15,045.20)
126460	2010 DIST. SUB. BATTERIES	\$756.61
126461	BDD RELAY REPLACEMENT PROJECT	(\$1,412.31)
126465	2010 SFC RELAY REPLACEMENT	(\$654.37)
126466	JEFFERSONTOWN SUB EXPANSION	\$374,529.76
126467	FEGENBUSH AREA SUB PROPERTY	\$519,009.11
126470	REMOTE CONTROL VALVES	\$38,311.29
126474	UPGR MAJOR STATION REG & CONTR	\$29,616.59
126477	UPGR ROTARY METERS AT IND FAC	\$4,620.63
126479	2010 RELIEF VALVE CAPACITY	\$15,873.38
126480	COMMERCIAL HP GAS SERVICE	\$16,499.63
126482	UPGRADE REGULATION FACILITIES	\$131,365.28
126485	GAS REGULATORY TOOLS & EQ	\$55,640.94
126585	TC Upgrade A Limestone Mill	(\$3,948.58)
126586	TC Upgrade B Limestone Mill	(\$286.20)
126587	TC CT HGPI LGE#1	(\$87,545.85)
126588	TC CT HGPI LGE#2 & CI PARTS	\$3,496,324.74
126589	TC CT HGPI LGE #3	\$1,470,812.83
126611	LGE FACILITY EQUIPMENT-2011	\$6,200.00
126616	FURNITURE/OFFICE EQP-LGE 2011	\$11,385.74
126617	GREEN INITIATIVES-LGE 2011	\$18,515.02
126620	FACILITY EQUIP-ESC & SSC GEN	\$53,553.32
126644	GS-LGE-BTU Calorimtr Rplt	\$22,858.02
126651	GS-LGE-Gen Dist Monit Equip	\$544,496.47
126652	GS-LGE-Cyber Security	\$94,081.38
126653	GS-LGE-Satellite Phone	(\$5,765.30)
126655	Jeffersontown Circuit Work	\$1,352,606.85
126657	URD MV Cable Rejuvenation	\$272,526.55
126714	IT LGE IVR	\$166.77
	IT LGE TEXTING & CUST COMM	
126719 126734	Worthington Sub Expansion	\$30,098.65 \$1,330,184.61
	Worthington Circuit Work	\$1,230,184.61
126735		\$775,207.52
126806	Surge Arrestors - LGE-2010	\$3,197.55
126807	Batteries - LGE-2010	(\$4,417,37)
126829	MuldraughToHlsclw MW Radio Lnk	\$2,290.01
126837	HW/SW Dev Tools 026520-LGE11	\$2,218.40
126843	Microsoft License-LGE11	\$56,209.62
126845	Srvr Cap Expan & Rel-LGE11	\$49,072.31

Project Number	Project Description	CWIP Spend
126849	Upgrd Vmware Infrast-LGE11	\$40,085.99
126852	Wiring Upgrd VolP & Data-LGE11	\$18,729.73
127034	CR RO System Upgrade	(\$1,535.36)
127036	CR5 Expansion Joint Repl	\$167,118.60
127049	OF House Crane Gearcase	\$45,653.69
127090	Ohio Falls Redev. #3	\$1,640,688.34
127091	Ohio Falls Redev. #4	\$1,500,666.90
127092	Ohio Falls Redev. #5	\$9,080,051.49
127095	Ohio Falls Redev. #8	\$1,355,283.75
127129	CR Screenhouse Switchgear	\$0.63
127135	TC CCP LANDFILL PH1 RAV-LGE	\$1,994,220.61
127136	TC CCP HOLCIM BARGE-LGE	\$837,703.50
127138	FITNESS RM AND PSRT RM	\$2,042.58
127152	Openview.NET- LGE	\$100,851.46
127158	CIP- LGE 2011	\$20,947.56
127175	'Work Mgmt/FRP software - LG&E	\$624,654.73
127201	Ohio Falls Redev. #1	\$1,492,200.65
127202	Ohio Falls Redev. #2	\$1,482,308.73
127205	Ohio Falls Redev. Common	(\$352,649.83)
127258	Third Party PAR	\$182,555.05
127265	TC2 CAPITAL SPARES - LGE	(\$190,134.84)
127268	HWY 933	\$7,504.48
127279	MC Reactant Feed Piping	\$1,905.02
127291	345kV-BKR RET-TC	(\$965.68)
127295	EW-6658 BKR UPGRADE	\$0.35
127319	CR6 Circulating Water Pump	\$27,587.25
127345	PENILE CITY GATE ST REDESIGN	\$118.22
127381	PaddRun-XFMR-Rep	\$90,065.60
127393	Symrna Cap Bank	\$30,197.48
127397	LBR10-MC-Brkrs	\$1,009.78
127399	LBR10-PRun-6636A	\$1.98
127409	TC MISC ENG- Control Stations	(\$1,069.79)
127411	LBR10-Aiken6650	\$10.61
127413	TWIN FALLS RIVERCREST REG FAC	\$30,084.37
127428	CustSelfServ-First Release LGE	(\$412.30)
127430	SAP-ParallelTest&QAEnvironLGE	(\$28,312.76)
127442	EnergyEff CommAuditProj LGE	(\$0.10)
127455	MAGNOLIA TO PICCADILLY MODIF	\$15,839.90
127467	LDISCAP10	\$12,377.00
127470	LR10-TC-4542-Relays	\$516.59
127473	WK BLUE & GREEN MODIFICATIONS	\$1,144,130.12
127494	PowerSimm - LGE	(\$19,617.50)
127540	Ener Eff -Operations Auto LGE	\$610,831.45
127559	NBU NGCC CR	\$949,159.13
127573	MC Gas Main	\$0.06
127574	MC2 CT Distribution Mods	\$453,473.97
127576	MC2 Partial Radiant Reheater	\$371,889.55
127583	MC 1C Coal Mill Gearbox	\$439,301.34
127584	MC 1D Coal Mill Gearbox	\$2,888.89
127586	MC 2D Coal Mill Gearbox	\$384,286.12
127587	MC 2C Coal Mill Gearbox	\$407,499.67
127588	MC1 Boiler Room Roofing	\$172,403.49
1 m 1 m 2 m		7

Project Number	Project Description	CWIP Spend
127594	MC1 Emergency Batteries	\$0.42
127597	MC3 Coal Feeder VFDs	\$62,101.64
127600	MC4 Alterex Rewind	\$391,973.38
127609	MC2 FGD Expansion Joints 2011	\$44,497.18
127610	MC3 FGD Expansion Joints 2011	\$58,208.96
127641	MC3 Burners	\$1,235,343.42
127646	FUEL WORKS LICENSE FEE LGE	(\$13,291.87)
127649	MAGNOLIA UPGRADE STATION PLCs	\$72,367.33
130000	REPLACE BOC CRAC UNIT-LGE	\$142,751.63
130003	IMPLEMENT SOA-LGE	\$462,045.99
130020	Emergency Generator Doe Run	\$49,798.90
130034	LGE Channel Bank Standard	\$123,928.38
130156	Ckt BR1181 Breckinridge Sub	\$112,856.96
130158	Ckt SM1233 Seminole Sub	(\$32.02)
130159	CktSP1116 South Park Sub	
		\$5,292.52
130160	Ckt SP1115 South Park Sub	\$8,635.18
130161	Ckt WP1104 West Point Sub	\$26,332.81
130163	Ckt SV1122 Shepherdsville Sub	\$96,216.26
130164	CEMI LGE	\$27,750.65
130173	CIP COMPLIANCE INFRASTR-LGE11	\$133,112.94
130184	CIP COMPLIANCE TOOLS-LGE11	\$84,811.48
130190	CONSTRUCTION-SVCDESK - LGE	(\$24.37)
130210	SP ADMIN TOOL - LGE11	\$13,992.22
130236	ENTERPRISE STORAGE EXPAN-LGE11	\$119,601.30
130241	UPGRADE TO SP2011-LGE11	\$68,475.45
130271	RISS REPLACEMENT-LGE11	\$168,982.46
130362	PROJMIRROR DB TECH-LGE11	\$47,106.81
130401	EVALUATE TOOLS&UTILITIES-LGE11	\$61,877.67
130464	Collaborative Tools	\$1,708.67
130478	Mill Creek LS Grinding Upgrade	\$4,963,949.66
130481	MULD MODIFY ST FLD LINES	\$242,072.70
130488	BILLING ENHANCEMENTS - LGE10	\$128,506.54
130490	VENTYX MOBILE UPGRD-LGE10	(\$19.18)
130492	UPGR INDIRECT HEAT RE-LITER	\$40,432.10
130493	UPGR DR & ELLINGSWORTH	\$181,543.08
130494	2011 UPGR MAJOR STAT REGS	\$29,796.06
130495	REMOTE ODORANT SYS REP	\$5,189.74
130498	UPGRADE VALVE ACTUATORS Prj	\$64,753.15
130499	UPGRADE ELLINGSWORTH REG	\$50,092.12
130500	UPGR ODORANT CONTROLL	\$99,372.11
130501	COMM HP SERV COMPLIANCE Pri	\$433,714.85
130503	GAS REG CAPACITY PROG	\$417,845.30
130504	MAGN FACILITY IMPROV	\$105,260.99
130505	GAS COMPRESSOR REP/ADD	\$5,774,791.39
130506	ecoAsset Software - LGE	\$466.40
130510	REPLACE PURIFIER #1 REBOIL	\$873,705.24
130511		
	REPL INSULATION PIPE IN PURIF	\$62,748.62 \$120,148.46
130514	MULD COMPRESSOR PIPE REP	\$129,148.46
130515	MULD STATION TRANSM	\$59,671.20
130516	PURCHASE DIAGNOSTIC TOOLS	\$55,117.38
130517	MULD REP/REPL DEFECTIVE EQ	\$152,098.32
130518	MULD STATION YARD VALVE	\$69,534.48
130547	Purchase Sub HD Truck F-550	(\$2,850.00)

Project Number	Project Description	CWIP Spend
130548	Purchase Sub HD Truck F-650	(\$1,770.71)
130551	Purchase Sub Aerial Lift Truck	(\$7,410.00)
130552	Purchase Crane Truck AC 15-70B	(\$5,700.00)
130554	Purchase Forklift SCM LGE	\$69.28
130622	TIP TOP (Ft. Knox) RECONDCTR	\$56,517.00
130638	Tip Top Breaker Replacement	\$320,992.68
130649	LGE Wildlife Protection	\$12,440.47
130660	Harrods Creek Substation	\$1,670,603.30
130661	Harrods Creek Sub Exp CW	\$527,903.69
130674	2011 Dist Regulator Upgrades	\$27,835.09
130700	SCM 2011 Rpic FPE Xfmr LTCs	\$299,890.87
130705	SCM 2011 LGE Rpl Sub Batteries	\$70,659.49
130712	SCM 2011 LGE Misc Dist Proj	\$106,663.86
130720	MC1 Economizer Line Insulation	\$0.25
130722	SCM 2011 LTC Oil Filter Un	\$52,026.17
130728	SCM 11 PSD WSA Breaker Rplc	\$133,136.39
130736	SCM LGE NESC Comp Proj	\$50,901.65
130740	SCM LGE Tools & Equip	\$51,206.34
130752	Manslick Substation Exp	\$922,724.20
130852	MAGN INSTALL WATER INLET	\$28,375.50
130853	MULD ELEC MTR & PUMP	\$87,147.25
130855	MAGN REPLACE MUFFLERS	\$21,801.29
130856	MULD PURIFIER PROCESS PIPE	\$40,544.36
130858	MAGN AIR SYS UPGRADE	\$71,176.06
130860	MAGN INST PNEUMATIC CRANE	\$35,447.63
130864	MAGN INST SAVE-AIR SYS	\$62,874.93
130869	MULDRAUGH FIELD STAIRWAY	\$26,259.07
130874	MAGN REPACK #1 PURIFIER	\$78,052.88
130875	MC1&2 FGD, MC1FF, MC2FF	\$62,860.43
130881	MC3 FGD & FABRIC FILTER	\$223,151.86
130888	RATE COMPARE - LGE10	\$56,998.19
130889	Drafting Equip - LGE	(\$8,551.43)
130892	Env Comp MC4 SCR Upgrade	\$313,258.93
130896	TC1 FABRIC FILTER	\$6,013.47
130898	Lou Upgd-Middletown 345kV Brkr	\$2,130,385.41
130912	MULD COMPR COOLER BLDG	\$101,712.49
130913	MULD H2S INLET UNITS Prj	\$84,445.60
130914	MULD STA ACID BERM	\$86,116.23
130915	MULD INT AUX COOLING	\$52,818.99
130916	MULD ENG NO. 7 COOLING PIPING	\$41,409.48
130917	AC MITIGATION Prj	\$21,459.01
130921	CP IMPRESSED SYS IMP	\$80,687.48
130925	MAGN EMERGENCY EQ REP	\$116,503.20
130930	MAGN PLASTIC TANKS	\$29,066.01
130934	MAGN 2011 REPL BARE STEEL LN	\$147,253.93
130935	DRILL WELLS IN CENTER	\$744,020.60
130937	MULD UPG EXISTING FARM TAPS	\$19,310.51
130939	2011 INST GATE VALVES	\$602,242.43
130940	RELINE GAS STORAGE WELL	\$99,650.73
130941	MAGN OIL & WATER COOLING CONTR	\$14,331.00
130942	WK YELLOW LINE MODIFICATIONS	\$1,901,136.10
130944	MULD GAS TRANSMISSION	\$89,669.57
130946	DIST REG FACILITY REPL	\$173,659.90

Project Number	Project Description	CWIP Spend
130947	MAG MOISTURE ANALYZER	\$21,382.21
130948	MAGN AIR COMPRESSOR	\$16,492.54
131014	Internet Functionality-LGE	\$22,000.00
131019	Mobile Auto Dispatch - LGE	\$1,324,961.91
131025	Mobile GIS Enhancements LGE	\$28,536.53
131033	Rptg Business Intelligence LGE	\$30,984.50
131034	Smallworld_GIS Upgrade LGE	\$191,580.87
131039	Hardware Infrastructure - LGE	\$154,102.08
131040	Carry Over Projects - LGE	\$158.59
131075	METER LGE EQUIP	\$27,639.35
131082	ERTS LGE	\$104,282.02
131086	GAS Facility Inspections	\$826,061.11
131135	FieldNet Upgrades - LGE	\$28,792.00
131140	Retail Hardware IFS - LGE	\$89,502.04
131218	OF Station Battery	(\$1,253.36)
131222	PR12 GT Control Upgrade	\$2,280.47
131225	LGE Substation Equipment Prch	(\$1,268,197.04)
131256	34KV regs on TT3311	\$124,944.22
131267	BRCT 5, 6 & 7 HMI Upgr 12 LGE	\$151,979.83
131284	Waterside West Improvements	\$2,069.67
131285	Tip Top Substation project	
		\$566,053.11
131287	Network Protector Relays	\$78,161.04
131293	BOC BATTERIES	\$20,761.47
131296	Voltage Regulating Relay Upg	\$0.22
131309	LGE Sub Bldg & Grounds	(\$3,810.28)
131320	LGE Rplc Fire Det Thermos	\$6,269.45
131357	CR Station Battery 2011	\$114,443.39
131362	CR6 Mist Eliminators Repl	\$51,684.43
131368	PR12 Diesel Engine	\$80,522.09
131377	CALVARY LINE REPL B'TOWN CG	\$26,380.67
131432	Retail System Enhncmnts - LGE	\$72,176.16
131475	CR4 Stack Elevator Repl	\$5,817.65
131515	DO-FAC IMPROVEMENTS LGE	\$21,383.71
131531	TC1 BOILER SH PENDANT	\$1,241,543.96
131532	TC1 BOILER REPL FIN SH PENDANT	\$448,459.22
131533	TC1 BOILER REAR REHEAT REPL	\$1,023,688.40
131534	TC1 BOILER FRONT RH REPLACE	\$543,577.54
131538	TC1 BOILER PLATFORM	\$984,692.04
131539	TC1 FIRE PROTECTION TD BFP	\$97,083.97
131540	TC1 TURBINE/GEN SPRINKLER SYS	\$65,022.45
131541	TC1 A-BCWP OVERHAUL	\$73,072.88
131566	DO-GAS STORAGE FAC IMPRVMTS	\$80,111.00
131573	DO-MULDRAUGH HVAC	\$5,900.00
131582	CARPET - LGE FACILITIES	\$167,971.45
131583	REMODEL LGE OFFICES	\$215,244.15
131589	OFFICE FURNITURE - LGE	\$164,062.18
131606	SSC - HVAC REPLACEMENT	\$50,709.00
131614	LGE CYBER SECURITY EQP	\$126,984.11
131618	LGE SECURITY EQUIP	\$32,812.88
131623	FAILED EQUIPMENT - LGE	\$10,450.00
131642	Homeland Security Vault	\$140,094,36
131661	CR6 Stack Elevator Repl	
131693	Envir Compliance Study-Air-LGE	\$5,072.24
191093	Envir Compliance Study-Air-LGE	\$1,074.324.59

Project Number	Project Description	CWIP Spend
131710	Service Pilot UG	\$37,130.73
131725	2010 LGE Transformer Rewind #2	\$5,892.22
131739	2010 LGE Transformer rewind #3	\$107,787.64
131741	CR North Bin Vent Baghouse	\$10,098.02
131742	CR Deionization Bottle Repl	\$849.40
131746	MAGNOLIA BLDG CONSTRUCTION	\$36,813.16
131825	Financial Planning Software	\$182,500.45
131913	NERC Volt Reg	\$72,017.13
131918	Impoundment Cap-LGE	\$26,364.43
131920	GSU Light Arrst	\$41,369.04
131922	Metallurgy Lab	\$42,811.81
131946	GS GE Plt Lab '11 LGE	\$42,949.60
132041	MULTIFUNCTIONAL DEVICES LGE	\$454,288.52
132072	PowerPlant Memory (LG&E %)	\$16,637.45
132078	2010 UPGR ROTARY METERS	(\$3,492.38)
132089	ET-Brkr-Replc	\$11,950.69
132090	ET-Xfrmr-Replc	\$172,879.98
132117	Thermography cameras	\$3,049.31
132123	MT WASHINGTON SCHOOL RELOC	\$175.10
132153	CENTER MODIFICATIONS	\$206,398.93
132174	STORAGE VIRTUALIZATION-LGE10	\$38,992.00
132194	South Park 1116 Addition	\$153,737.95
132198	PERFORMANCE SUITE RPTING-LGE	\$28,400.58
132206	CSS LGE Major Equip	(\$0.01)
132223	MC3 Online DGA Monitor	\$15,160.97
132234	WK YELLOW @HWY44 CUTOUT	\$0.71
132235	WK YELLOW LINE REPL 4 ELLS	\$71,035.29
132236	CALVARY LINE @ GENTRY LN REP	\$0.91
132291	MC2 Cooling Tower VFDs	\$140.79
132298	MC 1&2 Bunker Room Roof	\$22,382.80
132323	Performance Mgmt Project-LGE	\$29,765.90
132359	MULD WELDING TRK	\$6,419.83
132384	Breckenridge TR5 Rewind	\$351,515.64
132430	MC Diesel Fuel Metering	\$7,653.90
132442	SYS CNTR OPS MGR-LGE	(\$9,486.71)
132475	MC-Brkrs-Rplc	\$1,039,929.54
132522	MC 4A Flyash Blower 2010	\$1,842.54
132530	Purchase 5 Heavy Duty Trucks	\$20,888.36
132533	CR C-1 Coal Conveyor Belt	\$6,356.25
132536	STRAT ASSET INVEST SFTWR LGE	\$128,144.20
132543	CENTER BY-PASS	\$59,361.31
132544	CR6 4KV Switchgear HVAC	\$101,258.57
132548	BPEM ENHANCEMENTS-LGE	\$137,952.18
132581	MC 1A HSWP 2011	\$20,198.03
132587	MORGANFIELD OFFICE BLDG LGE	\$154,005.87
132588	INTERIM MORGANFLD CALL CTR LGE	\$144,802.99
132590	MC4 Reheat Lower Loops	\$427,699.86
132605	GUTHRIE COKE NETWORK VAULT	\$70,215.41
132611	PowerBase - LGE	\$231,924.52
132621	PENILE TO PADDY'S RUN PIPELINE	\$1,198,196.82
132628	MC1B Circulating Water Pump	\$253,039 84
132629	Cooper Chapel Rd Gas Main Relo	\$84,929.79 \$52.244.79
132637	MC3 Upper Bunker Valves	\$52,244.79

Project Number	Project Description	CWIP Spend		
132642	DIST-NA-MDLTWN-T.C	\$4,097.86		
132645	MC3 Heater Radars	\$29,629.93		
132651	MC 4C Transformer Bushings	\$70,784.91		
132653	MC3 Boiler Temperature Probe	\$37,981.61		
132654	MC 4E Lower Bunker Valve	\$13,368.03		
132663	CR6 Circ Water Pump (Spare)	\$227,875.21		
132666	MY ACCOUNT 2011 FIRST RELEASE	\$154,125.97		
132684	MILL CREEK LINE MODIFICATIONS	\$296,298.71		
132685	MC Gypsum Loadout Conv Belt	\$10,605.88		
132688	Dix Ctrl Console Expansion LGE	\$6,154.93		
132698	Dix Dam Boiler-LG&E	\$1,716.50		
132707	CR C2 Coal Crusher	\$104,952.17		
132708	OF Sump Pump Repl Spare	\$23,675.14		
132711	MC3 Turb 8th Stage Partitions	\$94,250.49		
132712	MC3 Turbine HP Casing Studs	\$81,486.50		
132717	MC3 Turb 10th Stage Partitions	\$93,147.88		
132718	MC-E1 Coal Conveyor Belt	\$28,893.40		
132719	MC-E2 Coal Conveyor Belt	\$28,927.68		
132720	MC G1 Coal Conveyor	\$31,213.24		
132721	MC G3 Coal Conv Belt	\$39,853.77		
132723	TOAD LICENSES-LGE11	\$33,864.56		
132725	CR Fuel Handling Skid Steer	\$26,273.82		
132730	QAS for EMS LGE	\$185,682.21		
132736	MC Reverse Osmosis Pump	\$12,833.48		
132741	MAG-16 DENTS	\$124,835.94		
132742	MR/SO/DIST CCS ENH BUND-LGE	\$143,440.47		
132747	SCM 230KW 3PHASE GENERATOR	\$121,590.00		
132750	MC Conference Projector System	\$19,021.11		
132761	MC3 Turb Outer Casing Studs	\$206,455.47		
132763	EDI IMPLEMENTATION-LGE 11	\$86,812.44		
132770	EOC T-40LP TRAILER	\$21,448.06		
132771	AOC T-40LP Trailer	\$21,448.06		
132800	MC3 LP Turbine Discs	\$2,013,852.84		
132803	MC4 Cooling Tower Pump	\$251,285.50		
132809	4535 NRTHSD SBSTN PARA			
		\$155,761.45		
132812 132881	4560 MILCRK SBSTN PARA	\$149,838.86 \$1,292.62		
	4533 MILL CREEK 345 PARA 4531 MILL CREEK 345 PARA	\$1,219.62		
132883	4532 MILL CREEK 345 PARA			
132884		\$1,146.64		
132888	EMS CC Switchover - LG&E	\$839,794.61		
132890	MC2 Clg Tower Fan Stacks	\$250,435.88		
132905	AP-Relays-2011	\$1,611.67		
132907	MT-Relays-2011	\$106,491.29		
132908	MC-Relays-2011	\$27,370.11		
132909	NS-Relays-2011	\$17,524.16		
132910	P-Relays-2011	\$19,367.20		
132911	PW-Relays-2011	\$89,300 19		
132912	TC-Relays-2011	\$33,711 15		
132934	GS SL Dielctr Test LGE	\$5,026 92		
132987	MISC FARM TAP REPLACEMENTS	\$1,509 29		
132990	CR Coal Handling Transformer	\$50,432.01		
132992	CR4 Sump Pump Motor Rewind	\$40,633.82		
132994	MC2 Warm-Up Gas System	\$113,629.67		

Project Number	Project Description	CWIP Spend
133003	MC3 WW Tube Overlay Spray	\$374,628.43
133024	CCS LOW INCOME COMMITMENT-LGE	\$147,809.03
133029	4533 LRC RE-SAG	\$74,474.99
133083	Auburndale Forklift	\$30,451.68
133092	KY HWY 22 RELOC - PHASE 3	\$79,808.90
133095	GS GE PMI Alloy Anizr LGE	\$23,343.89
133099	GS GE IOTech 650U LGE	\$2,578.21
133160	CCS ARCHIVE/PURGE TECH-LGE	\$24,054.15
133211	OF Station Roll Up Door Repl	\$16,456.36
133212	CR51 BFP Motor Rewind	\$70,560.79
133213	CR Warehouse 16 Metal Roof	\$10,566.37
133214	CR4 Expansion Joint Repl	\$31,118.98
133220	MC Stacker Reclaimer Boom Belt	\$15,714.44
133225	GS GE Hardness Test LGE	\$5,504.24
133434	CALVARY 12"@WESTSIDE DRIVE	\$9,572.25
133455	DIST-NA-WTRSN-MDLTN	\$11,056.25
133510	Sville Remodel - LG&E	\$25,482.69
133614	MC4 FGD, FF	\$32,236.06
133893	MINOR CONSTRUCTION BOC2-LGE	\$31,075.09
134033	OF Station Admin Bldg	\$334,487.72
134077	CR5A Ash Water Pump	\$37,613.97
134078	CR4 Mist Eliminators Repl	
134079	CR Sewer Trmt Shelter	\$55,946.84
		\$38,370.06
134081	CR4 Thickener Floculent Bldg	\$56,237.16
134082	CR I/E Test Equipment	\$36,669.41
134085	CR Ash Pond Road Surfacing	\$20,599.31
134089	MC Service Shop Roofing	\$89,320.97
134178	BALLARDSVILLE LINE @ HWY 146	\$171,897.29
134246	MC4 Long Shaft Serv Water Pmp	\$34,962.87
134270	VIRTUAL DESKTOP - LGE	\$850,955.87
134298	MAGNOLIA DUMP TRUCK	\$14,325.26
134308	BOC TELLER AREA RENOVATION	\$31,943.33
134341	CR RO Pump and Motor Upgrade	\$122,686.58
134342	LGE 5th Floor VP Suite	\$39,543.71
134355	MC4 Boiler Room Sump Piping	\$65,155.87
134363	69KV Lighting Arresters	\$4,688.66
134377	Transfer Units from LGE to KU	\$12,678.93
134386	DIST-NA-CNRN-CNRNS1	\$142,516.51
134438	ROD DROP INSTRUMENTATION	\$22,435.65
134439	HYDRAULIC PUSHRODS_ROCKER ARMS	\$32,936.04
134441	INST LEVEL MONITORS ON TOWERS	\$65,263.46
134447	VISTA SWITCH_ELEC LINE FEEDS	\$86,812.14
134523	Resource Mgmt Tool-LGE	\$81,959.00
134560	PADDYSRUN TR4A REPL	\$751,913.07
134588	HEATER RELITER UPGRADE	\$22,263.44
134599	CR4B Tray Water Screen Repl	\$179,264.04
134603	CG & LG REGULATOR ST RTUs	\$68,715.20
134615	TIP TOP PHASE 3	\$111,313.32
134652	MAGNOLIA LEAK SURVEY INSTRU	\$47,551 43
134656	DOZER WITH TRAILER	\$179,731.54
134661	CR61 BFP Motor Rewind	\$17,339.32
134663	PR Station Battery 2011	\$28,330.61
134750	8 New EMS Workstations LGE	\$24,451 14

Project Number	Project Description	CWIP Spend
134808	MC 2D Mill Motor 2011	\$30,841.40
134828	Aiken 1290	\$337,538.32
134886	SV Drainage Issue	\$51,205.93
134890	QUALITY OF SERVICE-LGE 2011	\$49,519.47
134911	SCM2012 FPE TAPCHGR-NORMANDY	\$331.71
134915	SCM2012 RPL GE SFC PRTCT RELAY	\$221.13
135118	Check Sealer A/P	\$2,659.54
135133	CR4A Tray Water Screen Repl	\$85,961.15
135163	REPLACE CG CONTROLLERS	\$37,033.13
135168	OBSOLETE ROTARY METER UPGR	\$42,691.18
135182	ALLEN BRADLEY PLC_H2S FLARE	\$14,431.58
135219	MC 3B Hotwell Pump Motor	\$41,100.15
135226	MC Portable Air Conditioner	\$6,743.06
135285	EMS Laptops LGE	\$1,877.25
135287	EMS Satellite Servers LGE	\$17,815.56
135290	OF Station Protective Relays	\$36,470.37
135296	COOPER CHAPEL RD ELECOVHD RELO	\$550,853.32
135300	PEOPLESOFT 9.1 LGE	\$151,439.63
135318	MC4 Front Reheat Tubing	\$329,504.60
135337	CR B House Air Comp Mtr Rwd	\$19,633.07
135339	NUCLEUS PROJECT VAULT	\$444,430.57
135355	BLUESTRIPE - LGE 2011	\$24,644.50
135374	LIGHTNING ARRESTERS	\$13,748.42
135376	CR Operations Vehicles	\$23,787.16
135406	TERRY SUB DRIVEWAY CONSTRUCT	\$20,365.79
135407	MC 1B Ash Water Pump Mtr	\$71,964.30
135435	IRISE SOFTWARE - LGE 2011	\$179,781.68
135471	REPL ACTUATOR CONTROLLERS	\$28,020.11
135529	CSXT RELO 6649	\$147,018.62
135558	6TH FLOOR CONSTRUCTION-LGE11	\$20,084.58
135566	Swing Reach	\$90,631.32
135571	MC Gate 3 Paving	\$18,659.27
135578	SAP BWA Licenses-LGE11	\$62,938.56
135584	REGULATORS FOR MU1101 & BB1103	\$140,018.56
135586	REPLACE WESTERN KY YELLOW LINE	\$928,601.88
135587	MAGNOLIA 20" REPAIRS	\$348,710.97
135588	LGE Sflwr EGOR/DSL	\$19,992.72
135591	Netscout-LGE11	\$117,621.35
135595	CR 4/5 SPP Conveyor Enclosure	\$21,742.37
135596	ZN Elec Trip Assm Upgrade	\$41,019.14
135599	DCS IPM CUSTOMER CLIENT-LGE	\$80,000.00
135603	MC 2B Mill Motor 2011	\$45,010.62
135608	Contact Center - CTI - LGE11	\$601,567.90
135617	Worthington Trans 1 Bush Repl.	\$2,577.74
	MULDRAUGH PARTS WASHER	
135633	UPGR FACIL AT DISTRICT REG STA	\$13,523.60
135635	DEMAGNITIZER	\$449.03
135636	MicroSCADA Generation LGE	\$28,833.43 \$13,919.03
135642		
135657 135658	Madison TR 2 69kV Bushings CR Sump Pump Rewind	\$10,801 20
135659	CR PALL Module Partial Repl	\$53,809 24 \$51,103 24
135660	CR HEPA Filtration System	\$51,103.24 \$27.766.03
		\$27,766 93 \$87,272 40
135661	CR C1 Coal Crusher Repl	\$87,272 19

Project Number	Project Description	CWIP Spend
135663	SolMan Process Blueprint-LGE11	\$52,565.14
135668	2,550 ITRON GAS 40 GB ERTS	\$156,773.64
135685	MC LD1-LD2 LS Conv Belts	\$44,473.09
135686	Taylor 1106 Add	\$98,547.20
135687	WT 1210	\$71,083.21
135692	LACONIA OFFICE UPGRADE	\$20,509.35
135693	FLARE INFRARED CAMERA	\$14,747.08
135702	HP QUALITY CENTER UPGR-LGE	\$15,770.71
135705	CR Safety Tagging Sys Upgrade	\$9,600.00
135752	MC Gypsum Shuttle Conv Belt	\$7,731.77
135753	TC1 BURNER COMPONENTS	\$480,828.34
135765	GS GE Perf Equip LGE	\$7,764.80
135770	Madison TR2 Rewind	\$83,937.33
135771	SSC BUILDING	\$136,354.50
135775	CENTER TRAN LINE REPLACEMENT	\$42,789.92
135777	REPL PIECE PENILE TO PADDY'S	\$50,056.10
135778	DUMP TRUCK	\$14,325.26
135787	GS GE Test Equip LGE	\$2,362.63
135791	MC Spare Sump Pump 2012	\$28,707.80
135793	LG&E Spare 138-13kV 44.8 MVA	\$939,333.24
135794	LG&E Spare 69-13kV 44.8 MVA	\$902,453.71
135801	CR Fuel Mgmt System	\$11,840.72
135805	TRACTOR LOADER CUTTER	\$43,615.24
135809	Trans Operator Log Sys-LG&E	\$58,407.07
135823	Auburndale Pole Racks	\$77,824.35
135829	MC "R" Coal Conv Belt	\$25,205.37
135837	Purchase 5 Radios for Transp	\$17,240.90
135839	Satellite Phones	\$34,110.80
135843	MC Coal Yard Truck	\$15,108.67
135844	MC Maint Truck 2011	\$17,811.57
135845	MC Planning Truck 2011	\$17,270.99
135846	MC Warehouse Truck 2011	\$16,730.41
135847	MC Yard Ops Truck 2011	\$16,730.41
135848	MC Trash Pump	\$25,213.41
135852	MC Man Lift 2011	\$62,599.02
135853	MC Fusion Machine	\$16,006.57
135854	EMS Backup Hware/Sware-LGE	\$13,531.84
135859	MC JB Coal Conv Belt 2011	\$114,235.52
135864	CR4 Turbine Valve Fast Repl	\$48,264.51
135865	CR Vehicle 2011	\$13,703.17
135873	Repl fail Pot Trans, Tip Top.	\$9,615.68
126157LGE	PC Base Data Aquistion	\$503.85
131444LGE	TC E-CONVEYOR VFD	\$12,172.81
131477LGE	TC LGE WATER TRUCK	(\$5,865.96)
131480LGE	TC CATHODIC PROTECTION	\$5,811.83
131482LGE	TC INSTALL CH AIR COMP	\$8,021.08
131487LGE	TC REPLACE 12KV CP SWITCHGEARS	(\$43,144.27)
131490LGE	TC LIMESTONE BM INCHING DRIVE	(\$610 64)
131493LGE	TC CT LGE HMI UPGRADE	(\$28,481.39)
131535LGE	TC CHANGE HVAC UNITS	\$48,743.50
131543LGE	TC LAPE LIMESTONE TRIPPER	\$24,413.60
132018LGE	BRCT5 Inlet Coil Repl LGE 10	(\$4,940 32)
132129LGE	BCT5 LCI-HGC Repl 10 LGE	\$414 14
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Project Number	Project Description	CWIP Spend
132265LGE	BRCT6 Rear Wall Repl LGE	(\$387,719.10)
132872LGE	TC2 SPARES ECR LGE	\$489,110.45
133534LGE	TC2 Boiler MTCE WP	\$37,644.17
133586LGE	TC1 FD FAN ROOF REPL	\$30,598.80
133588LGE	TC RCT PREP BLDG ROOF REPL	\$70,378.80
135269LGE	BRCT GT24 Ignition Torch LGE	\$21,804.88
135353LGE	TC THERMAL IMAGE DEVICE	\$6,828.55
135675LGE	PPL Alternate Data Ctr-LGE11	\$119,123.34
135677LGE	Disk Backup & NAS Rfresh-LGE11	\$332,873.76
135689LGE	Bill Redesign-LGE11	\$45,712.14
135695LGE	SAP Testing Automation-LGE11	\$179,557.25
135697LGE	Revenue Collect Enh-LGE11	\$5,388.78
135719LGE	TDMS Implementation-LGE11	\$84,549.54
135754LGE	SQL Server Compression-LGE11	\$17,606.57
135814LGE	TC2 Mercury Monitors	\$46,568.32
135905LGE	TC Misc Plt Equip LGE	\$18,298.08
CABLE341	Blanket cable for joint trench	\$226,943.32
ECAPRR340	CAP, REG, RECLOSERS 340	\$27,566.76
GME406	GAS MAIN EXT 406	\$1,069,491.24
L5-2010	RELOCATIONS T LINES LGE 2010	(\$298.89)
L5-2011	RELOCATIONS T LINES LGE 2011	\$2,993.66
L6-2010	NEW FACILITIES T-LINE LGE 2010	\$4,873.15
L6-2011	NEW FACILITIES T-LINE LGE 2011	\$441.39
L7-2011	PARAM UPGRADE T LINE LGE 2011	\$84,186.65
L8-2009	STORM DAMAGE T-LINE LGE 2009	\$139.25
L8-2011	STORM DAMAGE T-LINE LGE 2011	\$253,486.55
L9-2009	PRIORITY REPL T-LINES LGE 2009	\$2,567.60
L9-2010	PRIORITY REPL T-LINES LGE 2010	\$62,192.85
L9-2010	PRIORITY REPL T-LINES LGE 2011	\$1,277,610.44
LBATTRY11	BATTERIES BLANKET LGE 2011	\$57,458.14
LBR-10	LGE Breakers	(\$569,482.91)
LBR-11	LGE Breakers11	\$1,689,017.51
LDISCAP11	LGE DISTRIBUTION CAPACITOR11	\$235,524.31
LGRNDRP11		\$127.53
LINSTRF11	GROUNDING REPAIRS LG&E 2011 INSTRUMENT TRANSFMR LGE 2011	
		\$64,382.60
LMS040911	LGE MAJOR STORM 040911	\$56,003.82
LMS042011	LGE MAJOR STORM 042011	\$135,516.74
LMS042211	LGE MAJOR STORM 042211	\$277,115.03
LMS052311	LGE MAJOR STORM 052311	\$538,328.14
LMS061911	LGE MAJOR STORM 061911	\$134,207.13
LMS071911	LGE MAJOR STORM 071911	\$204,450.68
LMS081311	LG&E MAJOR STORM 081311	\$1,153,436.29
LRSUB-10	LG&E Routine - Subs-10	(\$324,473.44)
LRSUB-11	LG&E Routine - Subs-11	\$732,340.70
LRTU-11	LGE RTU11	\$15,099.00
LSMR414	Large Scale Main Replacements	\$18,326,935.42
LSURGE-11	Surge Arrestors LGE-11	\$95,762.16
MAN414	ELECTRIC/GAS MANHOLE CONFLICTS	\$8.07
MCAPRR340	MAINT CAP, REG, REC 340	\$190,943.93
NBCD3400H	NEW BUS COMM OH 340	\$1,486,465.42
NBCD340UG	NEW BUS COMM UG 340	\$1,992,740.06
NBCD341UG	NEW BUS COMM 341 UG	\$1,092.35
NBCD344UG	NEW BUS COMM 344 UG	\$877.96

Project Number	Project Description	CWIP Spend
NBGCS419	NEW BUS CONNECT SERV 419	\$2,814.10
NBGS341	INSTALL GAS SVC-JOINT TRENCH	\$78,191.77
NBGS419	NEW BUS GAS SERV 419	\$1,739,081.22
NBGS421	NEW BUS GAS SERV 421	\$21,219.35
NBGS422	NBGS422	\$17,813.17
NBID341UG	NEW BUS INDUST 341 UG	(\$29,843.07)
NBRD3400H	NEW BUS RES OH 340	\$915,879.76
NBRD340UG	NEW BUS RES UG	(\$1,202.44)
NBRD341UG	NEW BUS RESID UG 341	\$357,558.00
NBSB340OH	NEW BUS SUB OH 340	\$41,610.79
NBSB341UG	NEW BUS SUB 341 UG	\$1,568,428.29
NBSV340OH	NEW ELECTRIC SERVICES	\$668,410.35
NBSV340UG	NEW EL SERV UG	\$607,057.06
NBSV341UG	NEW BUS SERVICES 341 UG	\$503.60
NBVLT343	New Network Vaults - 003430	\$25,871.72
NETVLT343	Network Vaults 003430	\$831,929.87
PBWK330OH	PUB WORKS RELOC OH 330	(\$150,383.29)
PBWK340OH	PUB WORKS RELOC OH	\$290,427.83
PBWK340UG	PUB WORKS RELOC UG 340	\$20,998.59
PBWK406G	PUB WORKS GAS 406	\$539,806.87
PMINSP340	PM Inspections 003400	(\$14,334.28)
PMR414	Priority Main Replacement	\$2,688,068.82
RCST340	CUST REQ 340	\$244,949.67
RCST406G	Customer requested - Gas	\$147,355.36
RDCBL340	Replace Defective Cable 003400	\$863,859.69
RDD003065	Repair Defective Eqpt - 003065	\$1,476.28
RDD003190	Repair Defective Eqpt - 003190	\$34,944.75
RDDD340OH	REP DEF EQ OH 340	\$2,935,933.27
RDDD340UG	REP DEF EQ UG 340	\$1,250,804.48
RDDD345OH	POI	(\$2,506.80)
RDMV332	MERCURY BULB REPL PROJECT	\$175,658.56
RDPOLD320	REP DEF POL'S 320	\$549.22
RDPOLD340	REP DEF POL'S	(\$13.91)
RDPOLE340	Replace Defective Poles 340	\$1,484,358.36
RDSTLT332	REPAIR STREET LIGHTING	\$2,014,587.77
RDSTLT340	REP DEF ST LIGHTS 340	\$562.79
RELD01015	LGE GEN RELIABILITY	\$2,653,063.34
RELD3400H	OH Reliability 003400	\$947,911.74
RELD340UG	UG Reliability 003400	(\$4,856.80)
RNTPD340	REP THR PARTY DAM 340	\$509,235.51
RNTPD419	Repair Third Party Damages-419	\$90,087.66
RRCS419G	REP CO GAS SERV 419	\$1,785,082.17
RRCS421G	REM/REPL CO GAS SERVICE-421	\$16,669.02
RRCS422G	RRCS422G	\$1,773.58
STLT332OH	STREET LIGHT OVERHEAD	\$505,026.63
STLT332UG	STREET LIGHT UNDERGROUND	\$1,040,998.51
STRM03230	LGE Minor Storm Events	\$417,963 40
SYSEN406G	System enhancements - Gas	\$441,500.57
SYSENH340	SYS ENH EXIST CUST 340	\$71,326.96
TBRD3400H	Trouble OH 003400	\$2,185,612 59
TBRD340UG	Trouble UG 003400	\$479,112.24
TBRD419G	MISC GAS MAIN LEAK REPAIR/REM	\$35,222 18
TLEQ340	TOOLS AND EQ 340	\$156,547,74
1, 20 T C5 T, 1(F)		9.7771737173

Project Number	Project Description	CWIP Spend		
TLEQ419	Purchase of Tools - 004190	\$102,208.51		
TLEQ447	TOOLS AND EQUIP 447	\$55,143.82		
TLEQ448	Tools and Equipment 448	\$70,358.97		
TLEQ450	Tools and Equipment, 004500	\$51,162.91		
TLEQ451	Tools and Equipment , 004510	\$23,905.73		
XFRM340	TRANSFORMER LABOR 340	\$209,995.63		
XFRM341	TRANSFORMER LABOR 341	\$20,642.73		
	Total - CWIP Spend - YTD	\$207,129,874.15		

LOUISVILLE GAS & ELECTRIC COMPANY RECONCILIATION OF SUMMARY OF UTILITY PLANT TO INCOME STATEMENT DEPRECIATION AND AMORTIZATION - FINANCIAL ACCOUNTING DECEMBER 2011

			DES	Emplin Lett					
	YTD Accruals	YTD Acct - 254	Locomotives Acct - 151050	YTD Railcar Acct - 151080	Gas Pipeline Acct - 151061	YTD Transportation Acct - 184315	TC1 Cooling Two Acct - 4Z1001	Rounding	End Balance
DEPRECIATION									
Common General Plant	(13,166,042.08)	- 40				24,450.14	12	1.0	(13,141,591.94)
Common General Plant - ARO	(2,060 40)		4						(2,060,40)
Total Common	(13,168,102,48)					24,450,14			(13,143,652,34)
Electric Distribution	(22,937,358.66)		+	12.1	4.0		1.0		(22,937,358.66)
Electric Distribution - ARO	(6,033.65)		Э-			0.0125.0	.9		(6,033 86)
Electric General Plant Electric Hydro Production	(437,950.53) (606,468.44)			-		213,176 19			(224,775,34) (606,468,44)
Electric Hydro Production - ARO	(1,748.52)	- Š.	1			- 0			(1.748.52)
Electric Other Production	(8,552,576.12)		*		63,748 68	1.0	34	-	(8,486,827,44)
Electric Other Production - ARO Electric Steam Production	(1,110.14) (71,808,024.45)	71,751 17	T	159,126.24		-	17	-	71 720 649 38
Electric Steam Production - ARO	(2,050,928.42)	10,011		109,120,24		3			(2,050,928 42
Electric Transmission	(5,548,591.21)						92		(5,548,591,21)
Electric Transmission - ARO	(861,88)			-		-		× .	(861 88)
Total Electric	(111,951,652,23)	71,751.17		159,126.24	63,748 66	213,175 19			(111,587,353 29)
Gas Distribution	(14,716,686.93)	(4)	10	41		7.5	(4		14 716 686 93
Gas Distribution - ARO	(374,096 39)					4. 27	1		(374 096 39)
Gas General Plant	(324,266 96)	******				91,225 09			(233 041 87)
Gas Storage Gas Storage - ARO	(1,207,699.58) (613,490,60)	19,894 65							1 227 594 23 612 490 60
Gas Stored Nonrecoverable	0.00	100	12-1	9	- 2		- 6		2.55
Gas Transmission	(67,028,40)		•)	-		-			(57.026.40)
Gas Transmission - ARO Total Gas	(35,270.86)	19,894.65				91,225 09			(35 270 86)
Total Ses	(17,336,333,72)	13,004.03				81,22008			(17,207,200 20)
Total Reser	ves (142,458,294.43)	91,645.82		159,126.24	53,748.68	328,650 42			[141,998,214.91
AMORTIZATION									
Common	(8, 133, 464 03)			-		1.0	-		8 133 464 031
Electric Gas					Action to the				
	(8,133,464 03)			-	-		-		(8.133 464 (3)
TOTAL ACCRUAL & AMORTIZATION	(150,591,758 46)								(150, 131, 678, 94)
	Reconcillation to Inco	me Statement - Amortiza	ation Expense		Resonciliation to Inco	me Stalement			
	Electric Rev & Exp.	Amort YTD	\$ 6,774,759,45 \$ 5,774,759,45		Electric Rev & Exp	Depreciation YTD ARO Depreciation	\$ 116,659,672.94 \$ 2,062.145.74 \$ 120,921.818.68		
			3 3,774,738.43				3 120,921,018,00		
	Per Above Reserve lis				Per Above Reserve li				
		Total Electric	5			Total Electric	5 111,587,353.29		
		Common Alloc (71%)	5 5,774,759.46 5 5,774,759.46		Total Common ECR Depr - Comm	5 13,143,652,34 (8,524.80)	8,524,80		
			4 5,177,000		Total Common	\$ 13,135,127.54			
		Variance;	\$ 0.01		Common Alloc	71%	\$ 9,325,940.55 \$ 120,921,816.54		
						Variance,	\$ (0.04)		
	Gas Rec & Exp	OTY nomA	\$ 2,358,704.58				STATE OF STA		
					Gas Rec & Exp.	Depreciation YTD	\$ 20,052,940.91		
			\$ 2,358,704.58			ARO Depreciation	\$ 1,023,455,33 5 21,076,396,24		
	Per Above Reserve lis	sting					3 21,010,350.24		
		Total Gas	5		Per Above Reserve II		to Carried		
		Common Alloc (29%)	\$ 2,358,704.57		Table 1	Total Gas	\$ 17,267,209.28		
			\$ 2,358,704 57		Total Common ECR Depr - Comm	5 13,143,652,34 (8,524,80)			
		Variance;	\$ 10.00		Total Common	\$ 13.135.127.54			
					Common Alloc	29%	5 3,809,186.99		
							5 21,076,396.27		
						Vanance,	E 0.07		
						. Telegonea			

LOUISVILLE GAS & ELECTRIC COMPANY TOTAL COMPANY PLANT IN SERVICE - COMMON - NBV - FINANCIAL ACCOUNTING DECEMBER 2011

Veneziano e mandria	Beginning	Additions		Transfers/	Net Additions	Ending Balance	Marketo	Total Plant in Service Net Book Value
KENTUCKY & INDIANA Total 101 & 106	Balance	Additions	Retirements	Adjustments	Net Additions	Balance	Reserve	Met Book value
Plant in Service								
Common General								
C389 10-Land	1,685,316,06	100			-	1,685,316.06	172	1,685,316.06
C389 20-Land Rights	202.094.94					202,094,94	(134,866,74)	67,228.20
C390 10-Struct and Imp-Gen Offices	57,610,084.32	4,032,634.14	(415,186 14)		3,617,448.00	61,227,532,32	(19,055,748.62)	42,171,783.70
C390.20-Struc and Imp-Transportatio	412,150,57	4,002,004.14	(4.10.100.14)		5,511,415,55	412,150.57	449.886.64	862,037,21
C390.30-Struct and Imp - Stores	10.999.675.24		(126,344.00)		(126,344.00)	10,873,331.24	(7.478.899.62)	3.394.431.62
C390.40-Struct and Imp - Shops	479,869.32	57,039.17	(216.41)		56.822.76	536,692.08	(170,856.70)	365.835.38
C390.60-Struct and Imp - Microwave	933,021,18	145,795.12	(2.10.4.7)	200	145,795,12	1.078.816.30	(245,565.81)	833,250,49
C391 10-Office Furniture	13,129,191.21	51,096 98	(4,647,823,89)		(4,596,726.91)	8,532,464.30	(2.773.011.31)	5.759.452.99
C391.20-Office Equipment	3,784,188,23	2.659.54	(1,700,268.24)		(1.697.608.70)	2.086,579.53	(794,921,77)	1,291,657,76
C391 30-Computer Equipment	11.715.918.98	5,457,690 48	(3,443,867,72)	(77.639.12)	1,936,183,64	13.652.102.62	(12,206,087.19)	1,446,015,43
C391.31-Personal Computers	3,527,431.84	671,635.09	(388,746.00)	(1),400(12)	282,889.09	3,810,320.93	(2,232,447.79)	1,577,873.14
C391 33 Computer Equip ECR 2006	5,527,451.54	0/ 1/000.00	(000,7,40,00)	77,639.12	77.639.12	77,639.12	(86,163.92)	(8,524.80)
C391 40-Security Equipment	3.090.111.37	110,523.31	(958,811.24)	71,000,12	(848,287.93)	2.241.823.44	(653,996.69)	1,587,826.75
C392.10-Trans Equip-Cars and Trucks	132,228.50	112,868.01	(000,0112-1)		112,868.01	245,096 51	(121,598.40)	123,498.11
C392.20-Trans Equip-Trailers	83.874.30	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			112,000.01	83.874.30	(28,654.35)	55,219.95
C393.00-Stores Equipment	1,251,981.64	30,451.68	(146,569.23)		(116,117,55)	1.135,864.09	(520,480.73)	615,383.36
C394.00-Tools Shop Garage Equip	3,972,623.36	99.481.76	(452,595.80)		(353,114.04)	3.619.509.32	(1,020,966.54)	2.598.542.78
C395 00-Laboratory Equipment	5,572,025.00	55,151.15	(402,000,00)		1000,114047	0,015,555,62	0.00	0.00
C395.10-Power Op Equip-Hourly Rated	265,649,12			(30,818.06)	(30,818.06)	235,831.06	(207,703,13)	28,127.93
C396.20-Power Op Equip - Other	14,147,08			(50,010.00)	100,010.00	14,147.08	(9.286.73)	4.860.35
C397 00-Communication Equipment	40.087.043.68	1.345.801.92	(154,551.56)		1 191,250,36	41,278,294,04	(24,138,718,14)	17 139 575 90
C397 10-Communication Equip-Compute	6,403,627,65	75.705.52	110110011001		75,705,52	6,479,333,17	(5,807,716,14)	671 617 03
C398 00-Miscellaneous Equipment	598.999.63	17.206.03	(594,390.05)	2.0	(577, 184.02)	21.815.61	(208,620.32)	(186,804,71)
C399 15-ARO Cost Common (L/B)	101,389.77		(00,1,000,00)	2	(511.10.00)	101,389.77	(2,403,59)	98,986,18
C301 00-Organization	83,782,29			211	-	83,782.29	(2,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	83.782.29
C302.00-Franchises and Consents	4,200 00		(4,200,00)	200	(4,200.00)		4	
C303.00-Misc Intang Plant-Software	17,134,947,21	5,928,767,43	(4,364,050 60)	20	1.564,716.83	18,699,664.04	(8.710.015.21)	9.989.648.83
C303 10-CCS Software	41,947,328.58	2,401,272.18	(1100)1000		2,401,272.18	44,348,600.76	(11,361,588.82)	32,987,011.94
C303 20-Law Library	1 (10)11 (10)	4,107,272.70		2.0	2,141,212.10	11,010,000110	(11,501,505,52)	52,507,677,67
	219,651,876.07	20,540,628,36	(17,397,620,88)	(30,818.06)	3,112,189 42	222,764,065.49	(97,520,431.62)	125,243,633.87
Total Common Plant in Service	219 651 876 07	20 540 628 26	(17 207 620 88)	(30 818 06)	2 112 160 42	222 764 066 40	197 520 421 521	125.243.633.87
Total Common Plant in Service	219,651,876.07	20,540,628.36	(17,397,620,88)	(30,818.06)	3,112,189.42	222.764,065 49	(97,520.431.62)	125.243.63

LOUISVILLE GAS & ELECTRIC COMPANY TOTAL PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING DECEMBER 2011

KENTUCKY & INDIANA	Beginning	Additions	Retirements	Transfers/	Net Additions	Ending Balance
Total 101	Balance	Auditions	Reurements	Adjustments	Net Additions	Dalatice
Plant in Service						
Common General						
C389 10-Land	1.685.316.06		1.0	100		1,685,316.06
C389.20-Land Rights	202,094,94			7		202,094.94
C390.10-Struct and Imp-Gen Offices	57,610,084,32	3,552,715.57	(415,186.14)		3,137,529,43	60,747,613.75
	412,150.57	3,332,713.37	(413,180.14)		3,137,329.43	412,150.57
C390.20-Struc and Imp-Transportatio			(400 044 00)		(426.244.00)	The state of the s
C390.30-Struct and Imp - Stores	10,999,675.24		(126,344.00)	-	(126,344.00)	10,873,331.24
C390.40-Struct and Imp - Shops	479,869.32	57,039.17	(216.41)	-	56,822.76	536,692.08
C390.60-Struct and Imp - Microwave	933,021.18	145,795.12	1.012.007.0	7	145,795.12	1,078,816.30
C391 10-Office Furniture	13,129,191.21	33,112.97	(4,647,823.89)	-	(4,614,710.92)	8,514,480.29
C391 20-Office Equipment	3,784,188.23	วิทยาล เก็บกา	(1,700,268.24)	ACTUAL VALUE	(1,700,268.24)	2,083,919.99
C391 30-Computer Equipment	11,178,618.48	4,108,426.72	(3,443,867.72)	(77,639.12)	586,919.88	11,765,538.36
C391.31-Personal Computers	3,527,431.84	664,861.25	(388,746.00)		276,115.25	3,803,547.09
C391.33 Computer Equip ECR 2006			9	77,639.12	77,639.12	77,639.12
C391,40-Security Equipment	3,090,111.37	110,523.31	(958,811.24)	1000	(848,287.93)	2,241,823.44
C392 10-Trans Equip-Cars and Trucks	132,228.50	112,868.01			112,868.01	245,096.51
C392.20-Trans Equip-Trailers	83,874.30					83,874.30
C393.00-Stores Equipment	1,233,655.30	18,326.34	(146,569.23)	- 21	(128,242,89)	1,105,412.41
C394.00-Tools, Shop, Garage Equip	3,972,623.36	99,481.76	(452,595.80)		(353,114.04)	3,619,509.32
C395.00-Laboratory Equipment	-	-	A CONTRACTOR			
C396.10-Power Op Equip-Hourly Rated	266,649.12	Α.	-	(30,818.06)	(30,818.06)	235,831.06
C396 20-Power Op Equip - Other	14,147.08			47014.0446		14,147.08
C397 00-Communication Equipment	40,045,511.89	1,293,613.55	(154,551.56)	-	1,139,061.99	41,184,573.88
C397 10-Communication Equip-Compute	6,403,627.65	18,841.57	1000 0000 1000	1	18.841.57	6,422,469.22
C398.00-Miscellaneous Equipment	598,999.63	17,206.03	(594,390.05)		(577,184.02)	21,815.61
C399 15-ARO Cost Common (L/B)	101,389.77		(423,110	101,389.77
C301.00-Organization	83,782.29		-	120		83,782.29
C302.00-Franchises and Consents	4,200.00		(4,200.00)		(4,200.00)	501.52.00
C303.00-Misc Inlang Plant-Software	15,162,355.86	5,951,724.02	(4,364,050.60)		1,587,673.42	16,750,029,28
C303.10-CCS Software	41,204,988.57	2,852,362.69	(3,003,000,00)		2,852,362.69	44,057,351.26
C303 20-Law Library	41,204,000.07	2,002,002.03	7		2,002,002.00	44,007,001.20
out to tall tiology	216,339,786.08	19,036,898.08	(17,397,620.88)	(30,818.06)	1,608,459.14	217,948,245.22
	2 10,000,100.00	10,000,000.00	(17,001,020.00)	(30,010.00)	1,000,752.14	211,040,243.22

	Beginning	1 990	Z'A.	Transfers/		Ending
KENTUCKY & INDIANA	Balance	Additions	Retirements	Adjustments	Net Additions	Balance
Total 106						
Plant in Service						
Common General						
C389 10-Land		-		-		
C389.20-Land Rights		32.0.72		7.1		1000.502
C390.10-Struct and Imp-Gen Offices	1.3	479,918.57	7	*	479,918.57	479,918.57
C390.20-Struc and Imp-Transportatio		•		-		
C390.30-Struct and Imp - Stores	9.	3.			-	
C390.40-Struct and Imp - Shops					-	-
C390.60-Struct and Imp - Microwave	191			91	Ke. 1875	
C391.10-Office Furniture	1343	17,984.01		-	17,984.01	17,984.01
C391.20-Office Equipment		2,659.54		4	2,659.54	2,659.54
C391.30-Computer Equipment	537,300.50	1,349,263.76			1,349,263.76	1,886,564.26
C391.31-Personal Computers	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	6,773.84	-	-	6,773.84	6,773.84
C391 40-Security Equipment		81	201		-	-
C392 10-Trans Equip-Cars and Trucks		4				
C392.20-Trans Equip-Trailers	120			4		
C393.00-Stores Equipment	18,326.34	12,125.34	2.1	181	12,125.34	30,451.68
C394.00-Tools, Shop, Garage Equip	-	A1	20.0	4	1.40	10.0
C395.00-Laboratory Equipment	- 9.	A .	-		.02	
C396.10-Power Op Equip-Hourly Rated	10.0	19.1	i i		4	
C396.20-Power Op Equip - Other			-	-	12	
C397.00-Communication Equipment	41.531.79	52,188.37			52.188.37	93,720,16
C397.10-Communication Equip-Compute		56,863.95			56,863.95	56,863.95
C398.00-Miscellaneous Equipment	12		160	100		
C399.15-ARO Cost Common (L/B)					-	
C301.00-Organization	2	1			2	2
C302 00-Franchises and Consents						
C303.00-Misc Intang Plant-Software	1,972,591.35	(22,956.59)			(22,956.59)	1.949.634.76
C303 10-CCS Software	742,340.01	(451,090.51)		200	(451,090.51)	291,249.50
C303.20-Law Library	742,040.01	(451,050.51)			(451,080.51)	251,245.00
COUS. 20-Law Library	3,312,089.99	1,503,730.28			1,503,730.28	4,815,820.27
Total Common Plant in Service	219,651,876.07	20,540,628.36	(17,397,620.88)	(30,818.06)	3,112,189.42	222,764,065,49

(0.00)

LOUISVILLE GAS & ELECTRIC COMPANY KENTUCKY - TOTAL PLANT IN SERVICE - COMMON - NBV - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Total 101 & 106								
Plant in Service								
Common General								
C389.10-Land	1,685,316.06			100	-	1,685,316.06	-	1,685,316.06
C389.20-Land Rights	202,094.94	100 mm m 100 mm		1.4		202,094,94	(134,866.74)	67,228.20
C390.10-Struct and Imp-Gen Offices	57,610,084.32	4.032,634.14	(415,186.14)		3,617,448.00	61,227,532,32	(19,055,748.62)	42,171,783,70
C390.20-Struc and Imp-Transportatio	412,150,57			11911		412,150.57	449,886.64	862,037.21
C390,30-Struct and Imp - Stores	10,999,675.24	1.50	(126,344.00)	1.90	(126,344.00)	10,873,331.24	(7,478,899.62)	3,394,431.62
C390 40-Struct and Imp - Shops	479,869.32	57,039.17	(216.41)	11901	56,822.76	536,692.08	(170,856.70)	365,835.38
C390 60-Struct and Imp - Microwave	933,021.18	145,795.12		10.00	145,795.12	1,078,816 30	(245,565.81)	833,250.49
C391 10-Office Furniture	13,129,191.21	51,096.98	(4,647,823.89)	A	(4,596,726.91)	8,532,464.30	(2,773,011,31)	5,759,452.99
C391.20-Office Equipment	3,784,188.23	2,659.54	(1,700,268.24)	A	(1,697,608,70)	2,086,579.53	(794,921,77)	1,291,657,76
C391 30-Computer Equipment	11,715,918.98	5,457,690.48	(3,443,867.72)	(77,639 12)	1,936,183,64	13,652,102,62	(12,206,087.19)	1,446,015.43
C391 31-Personal Computers	3,527,431.84	671,635.09	(388,746.00)	10.157.31.00	282,889,09	3,810,320.93	(2,232,447.79)	1,577,873,14
C391 33 Computer Equip ECR 2006			00000	77,639.12	77,639.12	77,639.12	(86, 153.92)	(8,524.80)
C391 40-Security Equipment	3,090,111.37	110,523,31	(958,811.24)	2001-631 48	(848, 287, 93)	2,241,823,44	(653,996.69)	1,587,826,75
C392 10-Trans Equip-Cars and Trucks	132,228.50	112,868.01	WEST 18 19 19 19 19 19 19 19 19 19 19 19 19 19		112,868.01	245,096.51	(121,598.40)	123,498,11
C392 20-Trans Equip-Trailers	83,874,30	- C. 1-44-13100				83.874.30	(28,654,35)	55.219.95
C393.00-Stores Equipment	1,251,981.64	30,451,68	(146,569.23)	- W	(116,117,55)	1 135 864 09	(520,480,73)	615,383.36
C394.00-Tools, Shop, Garage Equip	3,972,623.36	99,481,76	(452,595.80)		(353,114.04)	3,619,509.32	(1,020,966.54)	2.598.542.78
C395.00-Laboratory Equipment	37.3423	23/12/1/3	()-m			*	0.00	0.00
C396.10-Power Op Equip-Hourly Rated	266,649.12	- 0	12	(30,818 06)	(30,818.06)	235.831.06	(207,703.13)	28,127.93
C396.20-Power Op Equip - Other	14,147,08			143,63,534	*********	14.147.08	(9,286.73)	4.860.35
C397 00-Communication Equipment	39,313,489.04	1,345,801.92	(154,551,56)		1,191,250,36	40,504,739.40	(23,528,432,34)	16.976,307.06
C397 10-Communication Equip-Compute	6,403,627.65	75,705.52	W-W-12-6-14		75,705.52	6,479,333,17	(5,807,716,14)	671 617 03
C398.00-Miscellaneous Equipment	598,999.63	17,206.03	(594,390 05)	4	(577,184.02)	21,815.61	(208,620.32)	(186,804,71)
C399 15-ARO Cost Common (L/B)	101,389.77		Acc House and		de Chamber	101,389.77	(2,403.59)	98,966 18
C301 00-Organization	83,782.29				4	83,782.29	(2)	83 782 29
C302 00-Franchises and Consents	4,200.00		(4,200.00)		(4,200.00)	220,25,62		380344
C303.00-Misc Intang Plant-Software	17,134,947,21	5,928,767,43	(4,364,050.60)		1.564,716.83	18 699 664 04	(8.710.015.21)	9,989,648,83
C303 10-CCS Software	41,947,328.58	2,401,272.18	T. dec Manager 1		2,401,272.18	44,348,600.76	(11,361,588.82)	32,987 011 94
C303 20-Law Library	41,041,020.00	2,101,212.10			2,501,272.10	411,010,000.70	(11,001,000.02)	32,507,577,24
200 LO LIN LINEY	218,878,321.43	20,540,628.36	(17,397,620.88)	(30,818.06)	3,112,189.42	221,990,510.85	(96,910,145.82)	125,080,365,03
Total Common Plant in Service - KY	218,878,321.43	20,540,628.36	(17,397,620.88)	(30,818.06)	3,112,189.42	221,990,510 85	(96,910,145 82)	125 080 365 03

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Plant in Service						
Common General						
C389 10-Land	1,685,316.06		_			1,685,316,06
C389.20-Land Rights	202.094.94				1	202,094,94
C390.10-Struct and Imp-Gen Offices	57.610.084.32	3,552,715.57	(415, 186, 14)		3,137,529.43	60,747,613,75
C390.20-Struc and Imp-Transportatio	412,150,57	2127211-1277	Y		31.0012.00	412,150,57
C390.30-Struct and Imp - Stores	10.999.675.24		(126,344,00)	10.0	(126,344.00)	10,873,331,24
C390.40-Struct and Imp - Shops	479,869.32	57,039.17	(216.41)		56,822.76	536,692.08
C390.60-Struct and Imp - Microwave	933,021.18	145,795.12	12		145,795.12	1,078,816.30
C391.10-Office Furniture	13,129,191.21	33,112.97	(4,647,823.89)		(4,614,710,92)	8,514,480.29
C391 20-Office Equipment	3,784,188.23	771//	(1,700,268.24)	100/1207	(1,700,268.24)	2.083,919.99
C391.30-Computer Equipment	11,178,618.48	4,108,426.72	(3,443,867.72)	(77,639.12)	586,919.88	11,765,538.36
C391.31-Personal Computers	3,527,431.84	664,861.25	(388,746.00)	10.1000.102	276,115.25	3,803,547.09
C391.33 Computer Equip ECR 2006	3144/414	44.005,000	A- 5-10 (4-1-5)	77,639.12	77,639.12	77,639.12
C391 40-Security Equipment	3,090,111.37	110,523.31	(958,811.24)		(848,287.93)	2.241,823.44
C392 10-Trans Equip-Cars and Trucks	132,228.50	112,868.01	(000)01 (12.1)		112,868.01	245,096.51
C392.20-Trans Equip-Trailers	83,874.30		1 - 1 - 1 - 1		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	83,874,30
C393 00-Stores Equipment	1.233.655.30	18.326.34	(146,569.23)		(128,242.89)	1,105,412.41
C394.00-Tools, Shop, Garage Equip	3,972,623.36	99,481.76	(452,595.80)	-	(353,114.04)	3,619,509.32
C395.00-Laboratory Equipment			((000,1110.1)	-
C396.10-Power Op Equip-Hourly Rated	266,649,12	4		(30,818.06)	(30,818.06)	235,831.06
C396.20-Power Op Equip - Other	14,147.08			107,17,0,177	(44,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4	14.147.08
C397 00-Communication Equipment	39,271,957.25	1,293,613.55	(154,551.56)		1,139,061.99	40,411,019.24
C397 10-Communication Equip-Compute	6,403,627.65	18,841.57	11.5 11.5 11.5 1		18.841.57	6,422,469,22
C398.00-Miscellaneous Equipment	598,999.63	17,206.03	(594,390.05)	-	(577,184.02)	21,815.61
C399.15-ARO Cost Common (L/B)	101,389.77	10,000	Ten Henrical		(active mean	101,389.77
C301.00-Organization	83,782.29		0.00	-	1 - 1 - 1	83,782.29
C302.00-Franchises and Consents	4,200.00		(4,200.00)		(4,200.00)	
C303 00-Misc Intang Plant-Software	15,162,355.86	5,951,724.02	(4,364,050.60)		1,587,673.42	16,750,029.28
C303 10-CCS Software C303.20-Law Library	41,204,988.57	2,852,362.69	(internet in the control of the con		2,852,362.69	44,057,351,26
GRANT THE COURT	215,566,231.44	19,036,898.08	(17,397,620.88)	(30,818.06)	1,608,459.14	217,174,690.58
Total 101 Plant in Service - Common - KY	215,566,231.44	19.036,898.08	(17,397,620.88)	(30,818.06)	1,608,459,14	217.174.690.58

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
106 Construction Completed Not Classified						
Common General		Service and			100 010 00	
C390.10-Struct and Imp-Gen Offices	•	479,918.57	-	-	479,918.57	479,918.57
C390.60-Struct and Imp - Microwave	-	7.23.0			3.437a0 50'	200
C391 10-Office Furniture		17,984.01	(3)		17,984.01	17,984.01
C391 20-Office Equipment		2,659.54	-	-	2,659,54	2,659.54
C391.30-Computer Equipment	537,300.50	1,349,263.76	-	*	1,349,263.76	1,886,564.26
C391 31-Personal Computers	- A	6,773.84		-	6,773.84	6,773.84
C391 40-Security Equipment		1	(a)	(4)	1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	A) 1
C392.20-Trans Equip-Trailers	A.	A	-			20 674.5
C393.00-Stores Equipment	18,326.34	12,125.34	7	. 91	12,125.34	30,451.68
C394.00-Tools, Shop, Garage Equip	· · · · · · · · · · · · · · · · · · ·		C-50	-	30. 31. 3 6.	
C397.00-Communication Equipment	41,531.79	52,188.37	9		52,188.37	93,720.16
C397.10-Communication Equip-Compute		56,863.95	-		56,863.95	56,863.95
C398.00-Miscellaneous Equp			0.90			
C303.00-Misc Intang Plant-Software	1,972,591.35	(22,956,59)	•		(22,956.59)	1,949,634.76
C303 10-CCS Software	742,340.01	(451,090.51)			(451,090.51)	291,249.50
	3,312,089.99	1,503,730.28	•		1,503,730.28	4,815,820.27
Total 106 Plant in Service - Common - KY	3,312,089.99	1,503,730.28			1,503,730.28	4,815,820.27
Total Common Plant in Service - KY	218,878,321.43	20,540,628.36	(17,397,620.88)	(30,818.06)	3,112,189.42	221,990,510.85

LOUISVILLE GAS & ELECTRIC COMPANY INDIANA - TOTAL PLANT IN SERVICE - COMMON - NBV - FINANCIAL ACCOUNTING DECEMBER 2011

estima in	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Total 101 & 106 Plant in Service C397.00-Communication Equipment	773,554.64 773,554.64	<u> </u>				773,554.64 773,554.64	(610,285.80) (610,285.80)	163,268,84 163,268,84
Total Common - Indiana	773,554.64			·		773,554,64	(610,285.80)	163,268.84

LOUISVILLE GAS & ELECTRIC COMPANY INDIANA - PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Plant in Service Common General	770 554 04					770 554 64
C397.00-Communication Equipment	773,554.64 773,554.64					773,554.64 773,554.64
Total 101 Plant in Service - Common - IN	773,554.64					773,554.64
106 Construction Completed Not Classified Common General						
C397.00-Communication Equipment						
Total 106 Plant in Service - Common - IN	<u> </u>				==:	
Total Common Plant in Service - IN	773,554.64					773,554.64

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Total 101 & 106 Plant in Service Distribution								
E360.20-Land	3,363,448,74	747,399.91			747,399,91	4.110.848.65		4,110,848.65
E361 00-Structures and Improvements	3,862,754.11	362 163.40	(14,410.58)	47,153.43	394.906.27	4.257.660.38	(1,934,525.39)	2,323,134,99
E362.00-Station Equipment	94.329.037 30	12.456.595.82	(517,601.91)	17,100.10	11,938,993,91	106,268,031.21	(37,506,516,24)	68,761,514,97
E364.00-Poles, Towers, and Fixtures	129.765.233.35	7,316,380.13	(1,601,286.08)	2.132.10	5,717,226.15	135.482.459.50	(68,100,569,02)	67,381,890.48
E365.00-OH Conductors and Devices	222,246,591,42	11,953,228.17	(185,026.15)	(2,132.10)	11.766.069.92	234.012.661.34	(97,059,044.89)	136,953,616.45
E366.00-Underground Conduit	68.831.863.43	705,714.96	(9,214.26)	(2,132.10)	696,500.70	69,528,364.13	(26,343,100.25)	43,185,263.88
E367.00-UG Conductors and Devices	134,641,550.05	11,129,020.41	(299,028.05)		10,829,992.36	145,471,542.41		97,050,066.09
E368.00-Line Transformers	134,212,870,19				6.133.359.74	140.346.229.93	(48,421,476,32)	
E369 10-Underground Services	5,975,317.61	6,222,477.37 181,713.94	(89,117.63)		177,483,89	6,152,801,50	(63,126,091.62)	77,220,138.31 4,536,796,67
		181,713.94	(4,230.05)				(1,616,004.83)	
E369.20-Overhead Services	21,162,711,43	404 570 45	(47,314.75)		(47,314.75)	21,115,396.68	(19,735,616,97)	1,379,779.71
E370.00-Meters	37,274,313,16	401,678.46	(20,203.53)		381,474.93	37,655,788.09	(19,907.328.91)	17,748,459.18
E373 10-Overhead Street Lighting	35,949,043.30	1,909,144.14	(3,349,954.20)	7.	(1,440,810.06)	34,508,233.24	(12,877,300.32)	21,630,932.92
E373.20-Underground Street Lighting	46,737,832,07	2,078,641.67	(627,618.63)		1,451,023.04	48,188,855.11	(21,419,156.92)	26,769,698.19
E373 40-Street Lighting Transformer		2.0			100		(38,996.73)	(38,996.73
E374 05-ARO Cost Elec Dist (L/B)	481,206.24	(8)		Treasure .	772 625 627	481,206.24	(7,290.40)	473,915.84
E374.07-ARO Cost Elect Dist (Eqp)				145,332.98	145,332,98	145,332.98		145,332.98
	938,833,772.40	55,464,158.38	(6,765,005.80)	192,486.41	48,891,638.99	987,725,411.39	(418,093,018.81)	569,632,392.58
General	Annual Control						Server were server	1/20/2020
E392 10-Transportation - Cars Truck	9,023,754.99	971,763.19	(1,875,946.16)	64,613.22	(839,569.75)	8,184,185.24	(7.149,672,70)	1,034,512,54
E392.20-Transportation - Trailers	524,483.74	the lines	(17,070.07)		(17,070.07)	607,413.67	(257,487.99)	349,925.68
E394 00-Tools, Shop, and Garage Equ	4,318,905.93	419,438.98	(134,421.32)		285,017.66	4,603,923.59	(1,508,076.46)	3,095,847.13
E395.00-Laboratory Equipment	47.0777.24			******	Section in the Contract		0.00	0.00
E396,10-Power Op Equip-Hourly Rtd	2,481,112.75		(108,665.53)	30,818.06	(77,847.47)	2,403,265.28	(2,218,550.82)	184,714.46
E396.20-Power Op Equip-Other	124,122.05	31,393,64	(4,428.76)	- service	26,964.88	151,086,93	(26,948.30)	124,138.63
	16.572,379.46	1,422,595.81	(2,140,531.84)	95,431.28	(622,504.75)	15,949,874.71	(11,160,736.27)	4,789,138.44
Hydro								3.0
E330,20-Land	6.50	407.040.00				6.50		6.50
E331.00-Structures and Improvements	4,776,157.54	187,218.29			187,218.29	4,963,375.83	(4,306,733.97)	656,641 86
E332,00-Reservoirs, Dams, and Water	11,461,160.53	384,655.71	(155,584.63)	,	229,091.08	11,690,251.61	(1,705,081.62)	9,985,169,99
E333.00-Water Wheels, Turbines, Gen	19,602,375.75	398,411.45	(55,573.58)		342,837.87	19,945,213.62	(915,731.04)	19,029,482 58
E334.00-Accessory Electric Equipmen	5,413,701.53	114,887.48	(18,752.79)		96,134.69	5,509,836 22	(1,941,911.14)	3,567,925,08
E335.00-Misc Power Plant Equipment	310,299.96	4.5	(52.87)		(52.87)	310,247 09	(55,639.96)	254,607.13
E336.00-Roads, Railroads, and Bridg	29,930.61	*		7		29,930,61	(17,806.21)	12,124,40
E337 07-ARO Cost Hydro Prod (Eqp)	103,528.98		-	A		103,528.98	(2,112.62)	101,416.36
	41,697,161.40	1,085,172.93	(229,943.87)	•	855,229 06	42,552,390 46	(8,945,016.56)	33,607,373.90
Intangible	0.000.00					6666		20000
E301.00-Organization E302.00-Franchises and Consents	2,240.29		4.44		Land and	2,240.29	•	2,240.29
E302.00-Franchises and Consents	2,340.29		(100.00)		(100.00)	2,240.29		2,240 29
Other Production						1700-27		
E340.20-Land	8,132.93	200	14.			8,132.93		8,132,93
E341 00-Structures and Improvements	14,896,366.51	108,072,94			108,072.94	15.004.439.45	(4,320,148.93)	10.684.290.52
E342.00-Fuel Holders Producers, Ac	7,350,941.05	342,967.03	(95,084.46)		247,882.57	7,598,823.62	(2,138,258.65)	5,460,564,97
E343 00-Prime Movers	152,055,189.34	6,282,085.20	(864,934,42)		5,417,150.78	157,472,340.12		117,857,600,72
E344 00-Generators	33,223,314.01	(4,940.32)	(46,426.53)		(51,366,85)	33,171,947.16	(39,614,739.40) (16,608,293.88)	16.563.653.28
E345 00-Accessory Electric Equipmen	19,840,186.65	860,868.61						14,596,824,68
E346 00-Misc Power Plant Equipment	3,794,110.73	3,353.01	(8,551.95)		852,316.66 2,212.27	20,692,503.31	(6,095,678.63)	
E347 05-ARO Cost Other Prod (L/B)	3,134,110.73	3,353.01	(1,140.74)	20 420 44		3,796,323.00	(1,244,578.56)	2,551,744.44
E347 07-ARO Cost Other Prod (Eqp)			13.	38,429,14	38,429.14	38,429,14	(1,302,82)	37 126 32
Cost of AND Cost Office Find (Edb)	231,168,241.22	7,592,406.47	(1,016,138 10)	38,429.14	E 514 507 54	237.782.938.73	(0 00)	167.759.937.86
	231,100,241.22	1,382,400.47	(1,016,136 10)	30,429.14	6,614,697.51	231,102,938.13	(70,023,000.87)	107.759,937.86

VENEZUE V VINITALIA	Beginning	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
KENTUCKY & INDIANA Total 101 & 106	Balance	Additions	Rettrements	Adjustments	Net Additions	Balance	Reserve	WAT BOOK ASIDE
Steam Production								
E310.20-Land	6,293,327.37			(100,000,00)	(100,000.00)	6,193,327,37		6,193,327.37
E310.25-Land	0,283,321.31	30		100,000.00	100,000.00	100,000,00		100,000.00
E311.00-Structures and Improvements	278,420,111,25	17.148.530.18	(2,867,780.04)	3,010,481,46	17,291,331,60	295,711,442,85	(196,729,322.62)	98,982,120.23
E311.01-AROP Structures and Improv	14.564.631.12	13,789,914,79	(1,329,199.92)	3,010,401.40	12,460,714,87	27,025,345,99	(8,077,494.61)	18,947,851.38
E312.00-Boiler Plant Equipment	1,242,824,773.04	163,599,267.70	(17.737.600.22)	(2.985,190.22)	142,876,477.26	1,385,701,250.30	(683,029,922.18)	702.671.328 12
E312.01-AROP Boiler Plant Equipment	638,933.72	103,399,207.70	(17,737,000.22)	(2,905,190.22)	142,070,477.20	638,933,72	(663,715.62)	(24,781.90)
E314.00-Turbogenerator Units	192,667,698,42	24,441,012,73	(3,093,988,16)	4,145,218.19	25.492.242.76	218.159.941.18	(128.698.249.15)	89,461,692.03
				12.526.762.53	21,949,385,56		The state of the s	56.631.120.70
E315.00-Accessory Electric Equipmen	156,129,460.81	10,062,030.02	(639,406.99)	A-4-2-6 10-5 2-1-5		178,078,846.37	(121,447,725.67)	(0.02)
E315.01-AROP Accessory Electric Equip E316.00-Misc Power Plant Equip	12,514,712.26	4 000 040 47	ICE DAY SEL	(12,514,712.26)	(12,514,712.26) 1,924,028,61	46 246 494 20	(0.02)	9,918,129.73
	14,421,155.59	1,990,040.17	(66,011.56)	700 004 70		16,345,184.20 27,798.267.34		
E317.07-ARO Cost Steam (Eqp)	27,801,470.62	024 020 005 50	(732,205.04)	729,001.76	(3,203.28)		(1,402,047.92)	26,396,219.42
	1,946,276,274.20	231,030,895.59	(25,456,191.93)	4,911,561.46	209,476,265.12	2,155,752,539.32	(1,146,475,532.26)	1,009,277,007.06
Electric Transmission								
E350.10-Land Rights	7.781,410.59	14	1.4	4	6	7,781,410,59	(2,271,915,96)	5,509,494,63
E350.20-Land	1,573,048.99					1,573,048.99	term transfer	1,573,048.99
E352 10-Struct & Imp-Non Sys Contro	6,184,990.39	318,718.17		(47,153.43)	271.564.74	6,456,555.13	(1,500,855.54)	4,955,699.59
E353 10-Station Equipment - Non Sys	121,334,837.45	7,378,682,34	(1.148,920.71)	(4,1100,10)	6,229,761.63	127,564,599.08	(69,413,312.02)	58,151,287.06
E353.11-AROP Station Equip Non Sys	121,004,001.40	7,010,002.04	11,140,020.11		0,220,101.00	121,004,000.00	(19,831.61)	(19,831.61)
E354.00-Towers and Fixtures	39,984,864,61	85.651.26	(20.82)		85,630,44	40.070.495.05	(22,555,849,41)	17.514,645.64
E355.00-Poles and Fixtures	51,809,718,25	1,748,552.00	(276,058.31)	1.2	1,472,493.69	53,282,211,94	(18.093,397,19)	35,188,814.75
E356.00-OH Conductors and Devices	46,557,044.06	850,941.38	(165,678.60)	12.	685,262.78	47,242,306.84	(24,580,969.67)	22,661,337.17
E357.00-Underground Conduit	2,437,093.57	050,041.50	(100,010.00)		000,202.70	2,437,093,57	(617,933.82)	1,819,159.75
E358.00-UG Conductors and Devices	5,111,200.32	557,090.35	(8,492.29)		548,598.06	5.659.798.38	(2.183,948.72)	3,475,849.66
E359 15-ARO Cost Transm (L/B)	13,760.73	307,030.33	(0,432.23)		340,530.00	13.760.73	(240.24)	13.520.49
E359.17-ARO Cost Transm (Egp)	13,700,73			238.693.59	238.693.59	238.693.59	(663.04)	238.030.55
ESSS. 17-ARO COST (Tarish) (Eqp)	282,787,968.96	10,939,635,50	(1,599,170,73)	191,540,16	9.532.004.93	292.319.973.89	(141,238,917.22)	151.081.056.67
	232,101,100.00	,2,500,500.00	(1,000,110.10)	741,510.10	5,552,554.55	200,010,010,00	(141,200,211,22)	101,001,000
Total Electric Plant in Service	3,457,338,137.93	307,534,864.68	(38,217,082,27)	5,429,448.45	274,747,230.86	3,732,085,368 79	(1,795,936,221,99)	1,936,146,906.51

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
Total 101						
Plant in Service						
Distribution						
E360.20-Land	3,363,448.74	747,399.91			747,399,91	4,110,848.65
E361.00-Structures and Improvements	3,862,754.11	362,163.40	(14,410.56)	47,153.43	394,906.27	4,257,660,38
E362.00-Station Equipment	93,636,530.89	4,776.839.57	(517,601.91)		4,259,237.66	97,895,768,55
E364.00-Poles, Towers, and Fixtures	127,654,464.15	7,038,373.97	(1,601,286.08)	2,132.10	5,439,219.99	133,093,684.14
E365.00-OH Conductors and Devices	220,007,562,99	9,543,658.84	(185,026.15)	(2,132.10)	9,356,500.59	229,364,063.58
E366.00-Underground Conduit	67,653,173.03	665,336.93	(9,214.26)		656,122,67	68,309,295.70
E367.00-UG Conductors and Devices	131,886,913.16	9,654,544.50	(299,028.05)		9,355,516.45	141,242,429.61
E368.00-Line Transformers	133,808,945.00	4,816,185.47	(89,117.63)		4,727,067.84	138,536,012.84
E369.10-Underground Services	5,150,191,71	826,437.12	(4,230.05)	100	822,207.07	5,972,398,78
E369.20-Overhead Services	21,162,711.43	T	(47,314.75)		(47,314,75)	21,115,396.68
E370.00-Meters	37,274,313.16	401,678.46	(20,203.53)	9.	381,474.93	37,655,788.09
E373.10-Overhead Street Lighting	34,865,920.35	2,707,794.29	(3,349,954.20)		(642,159.91)	34,223,760.44
E373.20-Underground Street Lighting	46,480,903.54	2,256,244.28	(627,618.63)	i i	1,628,625,65	48,109,529,19
E373.40-Street Lighting Transformer		100 100 100 100		-	4.7	
E374.05-ARO Cost Elec Dist (L/B)	481,206.24	- 2	-			481,206.24
E374.07-ARO Cost Elect Dist (Eqp)				145,332.98	145,332.98	145,332.98
	927,289,038,50	43,796,656,74	(6,765,005.80)	192,486.41	37,224,137.35	964,513,175,85
General						
E392 10-Transportation - Cars Truck	9,023,754.99	971,763.19	(1,875,946.16)	64,613.22	(839,569,75)	8,184,185.24
E392.20-Transportation Trailers	624,483.74	9.7	(17,070.07)	V	(17,070.07)	607,413.67
E394.00-Tools, Shop, and Garage Equ	4,268,142.06	463,439.63	(134,421.32)	*	329,018.31	4,597,160.37
E395.00-Laboratory Equipment						
E396 10-Power Op Equip-Hourly Rtd	2,481,112.75	*	(108,665.53)	30,818.06	(77,847.47)	2,403,265.28
E396 20-Power Op Equip-Other	124,122.05	31,393.64	(4,428.76)		26,964.88	151,086,93
	16,521,615.59	1,466,596.46	(2,140,531.84)	95,431.28	(578,504.10)	15,943,111.49
Hydro						
E330.20-Land	6.50	*	-	9.	4	6.50
E331.00-Structures and Improvements	4,771,919.46	175,000.01		-	175,000.01	4,946,919.47
E332.00-Reservoirs, Dams, and Water	11,456,922.47	388,893,77	(155,564.63)		233,329.14	11,690,251.61
E333.00-Water Wheels, Turbines, Gen	19,598,137.69	402,649.51	(55,573.58)		347.075.93	19,945,213.62
E334.00-Accessory Electric Equipmen	5,409,463.47	119,125.54	(18,752.79)		100,372.75	5,509,836.22
E335.00-Misc Power Plant Equipment	310,299.96		(52.87)	•	(52.87)	310,247.09
E336.00-Roads, Railroads, and Bridg	29,930.61					29,930.61
E337.07-ARO Cost Hydro Prod (Eqp)	103,528.98					103,528,98
	41,680,209.14	1,085,668.83	(229,943.87)	15	855,724.96	42,535,934.10
Intangible						
E301 00-Organization	2,240.29	-				2,240,29
E302 00-Franchises and Consents	100.00		(100.00)		(100.00)	
	2,340.29		(100.00)		(100.00)	2,240.29
Other Production						
E340.20-Land	8,132.93	91	9	4		8,132.93
E341 00-Structures and Improvements	14,896,366.51	108,072.94	8	4.	108,072.94	15,004,439,45
E342,00-Fuel Holders Producers, Ac	7,350,941.05	342,967.03	(95,084.46)	8	247,882.57	7,598,823,62
E343.00-Prime Movers	150,369,502.46	4.449,642.46	(864,934.42)		3,584,708.04	153,954,210.50

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
Total 101	100 001 001 00	22.22.23	112 122 124			
E344 00-Generators	33,141,792.68	76,581.01	(46,426.53)	2	30,154.48	33,171,947.16
E345.00-Accessory Electric Equipmen	19,840,186.65	843,038.49	(8,551,95)	7	834,486.54	20,674,673,19
E346.00-Misc Power Plant Equipment	3,794,110.73	3,353.01	(1,140.74)	WW 140 44	2,212,27	3,796,323.00
E347.05-ARO Cost Other Prod (L/B) E347 D7-ARO Cost Other Prod (Eqp)				38,429.14	38,429.14	38,429.14
E347 D7-ARO Cost Other Prob (Eqp)	229,401,033.01	5,823,654.94	(1,016,138.10)	38,429.14	4,845,945.98	234,246,978.99
Steam Production						
E310.20-Land	6,293,327.37	100	1.5	(100,000.00)	(100,000.00)	6,193,327.37
E310.25-Land	0,230,027.07			100,000.00	100,000.00	100.000.00
E311 00-Structures and Improvements	276,403,131.52	17,733,075.02	(2,867,780.04)	3,010,481.46	17,875,776.44	294,278,907.96
E311.01-AROP Structures and Improv	14,564,631.12	2,535,448.30	(1,329,199.92)	0,010,401.40	1,206,248.38	15,770,879.50
E312.00-Boiler Plant Equipment	1,233,113,474,42	153,028,191,80	(17,737,600.22)	(2,985,190.22)	132,305,401.36	1,365,418,875.78
E312.01-AROP Boiler Plant Equipment	638,933.72	155,025, 151,50	(17,757,000.22)	(2,505,150.22)	152,505,401.00	638.933.72
E314.00-Turbogenerator Units	192.343.718.17	18.884.139.36	(3,093,988.16)	4,145,218,19	19.935.369.39	212.279.087.56
E315.00-Accessory Electric Equipmen	153,105,401,69	10,764,497,27	(639,406.99)	12,526,762.53	22,651,852.81	175,757,254.50
E315.01-AROP Accessory Electric Equipmen	12,514,712.26	10,704,457,27	(055,400.55)	(12,514,712,26)	(12,514,712.26)	175,757,254.50
E316 00-Misc Power Plant Equip	13,568,243.54	2,773,099.03	(66,011.56)	(12,014,712,20)	2,707,087.47	16,275,331.01
E317.07-ARO Cost Steam (Eqp)	27,801,470.62	2,773,099.03	(732,205.04)	729.001.76	(3,203.28)	27.798.267.34
E317.07-ARO Cost Steam (Eqp)	1,930,347,044.43	205,718,450.78	(26,466,191.93)	4,911,561.46	184,163,820.31	2,114,510,864.74
	1,000,017,017.10	200,110,400.70	(20,400,101,00)	4,511,501.40	104,100,020.01	2,114,010,004.74
Electric Transmission						
E350.10-Lend Rights	7,781,410.59					7,781,410.59
E350.20-Land	1,573,048.99					1,573,048.99
E352.10-Struct & Imp-Non Sys Contro	6,184,990.39	317,001.67		(47,153.43)	269,848.24	6,454,838.63
E353 10-Station Equipment - Non Sys	116,875,444.08	5,437,761.69	(1,148,920.71)	the beauty of the	4,288,840.98	121,164,285.06
E353.11-AROP Station Equip Non Sys	1. T.		•	*	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
E354.00-Towers and Fixtures	24,516,042.82	17,686.50	(20.82)		17,665.68	24,533,708.50
E355.00-Poles and Fixtures	42,669,050,84	1,348,403.56	(276,058.31)		1,072,345,25	43,741,396.09
E356.00-OH Conductors and Devices	40,580,453,81	598,381.53	(165,678.60)		432,702.93	41.013,156.74
E357.00-Underground Conduit	2,437,093.57					2,437,093.57
E358.00-UG Conductors and Devices	5,111,200.32	557,090.35	(8,492.29)	3	548,598.06	5,659,798.38
E359.15-ARO Cost Transm (L/B)	13,760.73		-	- marke		13,760.73
E359.17-ARO Cost Transm (Eqp)				238,693,59	238,693.59	238,693,59
	247,742,496.14	8,276,325.30	(1,599,170.73)	191,540.16	6,868,694.73	254,611,190.87
Total Electric Plant in Service - 101	3,392,983,777.10	266,167,353.05	(38,217,082.27)	5,429,448.45	233,379,719,23	3,626,363,496.33
106 Construction Completed not Classified						3000
Distribution						
E361.00-Structures and Improvements						
	502 505 44	7 070 750 05			7 070 750 05	0.070.000.00
E362.00-Station Equipment	692,506.41	7,679,756.25	7		7,679,756.25	8,372,262.66
E364.00-Poles, Towers, and Fixtures	2,110,769.20	278,006.16			278,006,16	2,388,775,36
E365.00-OH Conductors and Devices	2,239,028.43	2,409,569.33	7		2,409,569.33	4,648,597.76
E366.00-Underground Conduit	1,178,690.40	40,378.03	(5)		40,378.03	1,219,068.43
E367 00-UG Conductors and Devices E368.00-Line Transformers	2,754,636.89	1,474,475.91			1,474,475,91	4,229,112.80
C300.00-Line Transformers	403,925.19	1,406,291.90		5	1,406,291.90	1,810,217.09

Total 101	KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
EST3 10-Ownhead Street Lighting 1.083.122.95 (798.650.15) (798.650.15) 224.472.80	Total 101					1011 700 101	400 400 70
1.083.122.95 (798.950.15) (798.950.15) (294.472.80)		825,125.90	(644,723.18)	•		(644,723.18)	180,402.72
Early 20-Underground Street Lighting		4 000 400 00	1200 000 40			(700 CED 45)	204 472 00
Electric General 11,647,733,90 11,687,501.64 11,667,501.64 23,212,235.54							
Electric General 1832_20-Transportation - Trailers 1832_20-Transportation - Trailers 1834_00-Totols, Shop and Garage Equip 50,763.87 (44,000.65) (44,000.65) (44,000.65) (64,000.65)	E373 20-Underground Street Lighting					The state of the s	
E394.0-Transportation - Trailers 50,763.87		11,511,100,30	11,001,001,00			1,1441,441,44	2-04/20424151
E398_QD-Tools; Shop and Garage Equip 50,763.87							
Hydro		1 42 44 44	****				2.2.7.0
Hydro		50,763.87	(44,000.65)	- 8 - 4		(44,000.65)	6,763.22
Hydro	E396.20-Power Op Equip-Other		7/17/200 5 200			122222	
E331,00-Sinuctures and Improvements		50,763.87	(44,000.65)	11210	*	(44,000.65)	6,763.22
E33.0-Cheservoirs, Dams, and Water 4,238.06 4,238	Hydro						
E33.00-Water Wheels, Turbines. Gen	E331.00-Structures and improvements	4,238.08	12,218.28	~	-	12,218.28	16,456.36
E336.00-Aisce PowerPlant Equip 16,952.26 (495.90) 16,952.26 (495.90) 16,952.26 (495.90) 16,952.26 (495.90) 16,952.26 (495.90) 16,952.26 (495.90) 16,952.26 (495.90) 16,952.26 (495.90) 16,952.26 (495.90) 16,952.26 (495.90) 16,952.26 (495.90) 16,952.26 (495.90) 16,952.26 (495.90) 16,952.26 (495.90) 16,952.26 (495.90) 18,324.274 18,324.274 3,518,129.62 E344.00-Generators E344.00-Generators 18,521.33 18,1521.33 18	E332.00-Reservoirs, Dams, and Water			1.4.1	7	(4,238.06)	
Commons Comm	E333.00-Water Wheels, Turbines. Gen	4,238.06		10601	×	(4,238.06)	
Other Production 16,952,26 (495,90) (495,90) 16,456,38 Other Production E342,00-Fuel Holders, Producers, Ac 2543,00-Furl Movers 1,832,442.74 3,518,129.62 E344,00-Generators 81,521,33 (81,521,33) (81,521,33) (81,521,33) E346,00-Cleasancy Electric Equip 17,830,12 17,830,12 17,830,12 17,830,12 17,830,12 17,830,12 17,68,751,53 3,535,959,74 Steam Production 1,767,208,21 1,768,751,53 1,768,751,53 1,274,468,49 11,254,468,49 11,254,468,49 11,254,468,49 11,254,468,49 11,254,468,49 11,254,468,49		4,238.06	(4,238.06)	100	× .	(4,238.06)	
Other Production E342.00-Fuel Holders, Producers, Ac E343.00-Prime Movers 1,685,686.88 1,832,442.74 3,516,129.62 E344.00-Generators 81,521.33 (81,521.33) (81,521.33) E345.00-Accessory Electric Equip 17,830.12 17,830.12 17,830.12 E346.00-Misc Power Plant Equip 1,767,208.21 1,768,751.53 3,535,959.74 Steam Production 2,016,979.73 (584,444.84) 1,768,751.53 3,535,959.74 Steam Production 2,016,979.73 (584,444.84) 1,768,751.53 3,535,959.74 E311.00-Structures and improvements 2,016,979.73 (584,444.84) 1,254,466.49 11,254,466.49 11,254,466.49 11,254,466.49 11,254,466.49 11,254,466.49 11,254,466.49 11,757,107.50 10,571,075.50 20,283,274.52 231,400.71 20,283,274.52 231,500.85 231,500.85 231,500.85 231,500.85 231,500.85 231,500.85 231,500.85 231,500.85 231,500.85 231,500.85 231,500.85 231,500.85 231,500.85 231,500.85 231,500.85 231,500.85 231,500.85 231,500.85 231,700.85 231,700.85 231,700.85 <	E335.00-Misc PowerPlant Equip		and the second		- 6+		
E342.00-Fuel Holdere, Producers, Ac E343.00-Prime Movers E345.00-Accessory Electric Equip E346.00-Misc Power Plant Equip 1,767,208.21 E346.48-49 1,768,751.53 E346.48-49 1,768,751.53 E346.48-49 1,768,751.69 E346.48-49 E346.49 E3		16,952,26	(495.90)	.)		(495.90)	16,456.36
E343.00-Prime Movers E344.00-Generators 81,521.33 (81,521.33) (11,68,751.53) (17,68,751.53) (17,68,751.53) (17,68,751.53) (17,68,751.63) (17,69,751.63	Other Production						
E344.00-Generators 81,521.33 (81,521.33) - (81,521.33) (81,521.33) - 17,830.12 17,830.	E342.00-Fuel Holders, Producers, Ac	91					000700-60
E345 00-Accessory Electric Equip E346 00-Mise Power Plant Equip 1,767,208.21 1,768,751.53 1,768,751.53 1,768,751.53 3,535,959,74 Steam Production E311.00-Structures and Improvements 2,016,979,73 (584,444.84)	E343.00-Prime Movers	1,685,686.88	1,832,442.74			1,832,442.74	3,518,129.62
Steam Production	E344.00-Generators	81,521.33	(81,521.33)			(81,521.33)	0.000
1,767,208.21 1,768,751.53 3,535,959,74	E345.00-Accessory Electric Equip		17,830.12			17,830.12	17,830.12
Steam Production Continuity	E346.00-Misc Power Plant Equip			- U			
E311.00-Structures and improvements E311.01-AROP Structures and improvements E312.00-Bolter Plant Equipment 9,711,298.62 11,254,466.49 11,254,466.49 11,254,466.49 11,254,466.49 11,254,466.49 11,254,466.49 11,254,466.49 11,254,466.49 11,254,466.49 11,254,466.49 11,254,466.49 11,254,466.49 11,254,466.49 11,254,466.49 11,254,466.49 11,254,466.49 11,254,466.49 11,254,466.49 11,254,466.49 10,571,075.90 20,282,374.52 E314 00-Turbogenerator Units 323,980.25 5,556,873.37 5,556,873.37 5,556,873.37 5,556,873.37 5,556,873.37 5,556,873.37 5,556,873.37 5,880,853.62 E315 00-Accessory Electric Equipmen 852,912.05 15,929,229.77 25,312,444.81 15,929,229.77 25,312,444.81 15,929,229.77 25,312,444.81 1,716.50 1,716.50 1,716.50 1,716.50 1,940,920.65 1,94		1,767,208.21	1,768,751.53	13.71		1,768,751.53	3,535,959,74
E311.01-AROP Structures and Improvements E312.00-Boller Plant Equipment E314 00-Turbogenerator Units S32,980.25 E315 00-Accessory Electric Equipmen S30,024,059.12 E316,00-Misc Power Plant Equip B52,912.05 E316,00-Misc Power Plant Equip B352,00-E316 E316,00-E316		\$ 6 000 500	ALCOHOL STATE				
E312.00-Boller Plant Equipment 9,711,298.62 10,571,075.90 - 10,571,075.90 20,282,374.52 E314 00-Turbogenerator Units 323,980.25 5,556,873.37 - 5,880,853.62 E315 00-Accessory Electric Equipmen 3,024,059.12 (702,467.25) - (702,467.25) 2,321,591.87 E316,00-Misc Power Plant Equip 852,912.05 (783,058.86) - (78		2,016,979.73		-			
E314 00-Turbogenerator Units 323,980.25 5,556,873.37 - 5,556,873.37 5,880,853.62 E315 00-Accessory Electric Equipmen 3,024,059.12 (702,467.25) - (702,467.25) 2,321,591.87 E316 00-Misc Power Plant Equip 852,912.05 (783,058.86) - (783,058.86) 69,853.19 Tanasmission E350 20-Land E352 20-Land E352 20-Land E352 20-Land E352 20-Struct & Imp-Non Sys Contro 1,716.50 - 1,716.50 1,716.50 E353 10-Station Equipment - Non Sys 4,459,393.37 1,940,920.65 - 1,940,920.65 6,400,314.02 E354 00-Towers and Fixtures 9,140,667.41 400,148.44 - 400,148.44 9,540,815.85 E355 00-OH Conductors and Devices 5,596,590.25 252,559.85 - 252,559.85 - 252,559.85 6,229,150.10 Total 106 Construction Completed not Classified 64,354,360.83 41,367,511.63 - 41,367,511.63 105,721,872.48		cative of the		100			
E315 00-Accessory Electric Equipmen E316 00-Accessory Electric Equipmen E316 00-Misc Power Plant Equip E352,912.05 E352,912.05 E352,912.05 E352,912.05 E353,045,472.82 E354,00-Poles and Fixtures E355,00-OH Conductors and Devices E352,10-Struct on Completed not Classified E352,10-Struct on Classif		10-11-11-11		1.9	* 1		LIGHT TO THE STATE OF THE STATE
E316,00-Misc Power Plant Equip 852,912.05 (783,058.86) - (783,058.86) 69,853.19 15,929,229.77 25,312,444.81 - 25,312,444.81 41,241,674.58 Transmission E350 20-Land E352,10-Struct & Imp-Non Sys Contro E353 10-Station Equipment - Non Sys 4,459,393.37 1,940,920.65 - 1,940,920.65 6,400,314.02 E354 00-Towers and Fixtures 15,468,821.79 67,984.76 - 67,964.76 15,536,786.55 E355,00-Poles and Fixtures 9,140,667.41 400,148.44 - 600,148.44 9,540,818.85 E356 00-OH Conductors and Devices 39,405,690.25 252,559.85 - 252,559.85 6,229,150.10 Total 106 Construction Completed not Classified 64,354,360.83 41,367,511.63 - 41,367,511.63 105,721,872.46				19	¥1		
Transmission E350 20-Land E352.10-Struct & Imp-Non Sys Contro E353 10-Station Equipment - Non Sys E354 00-Towers and Fixtures E355.00-Poles and Fixtures E356.00-OH Conductors and Devices E356 00-OH Construction Completed not Classified E359.721.872.468 E359.725.721.872.468				9			
Transmission E350 20-Land 1,716.50 1,716.50 1,716.50 1,716.50 1,716.50 1,716.50 1,716.50 1,716.50 1,716.50 1,940,920.65 6,400,314.02 6,400,314.02 6,400,314.02 6,400,314.02 6,400,314.02 6,400,314.02 6,7964.76 15,536,788.55 6,7964.76 15,536,788.55 6,7964.76 15,536,788.55 6,7964.76 15,536,788.55 6,200,158.55 6,200,158.55 6,200,159.01	E316,00-Misc Power Plant Equip						
E350 20-Land E352.10-Struct & Imp-Non Sys Contro E352.10-Struct & Imp-Non Sys Contro E353 10-Station Equipment - Non Sys 4,459,393.37 1,940,920.65 1		15,929,229.77	25,312,444.81			25,312,444.81	41,241,674.58
E352.10-Struct & Imp-Non Sys Contro E353 10-Station Equipment - Non Sys 4,459,393.37 1,940,920.65 - 1,940,920.65 6,400,314.02 E354 00-Towers and Fixtures 15,468,821.79 67,984.76 - 67,964.76 15,536,788.55 E355.00-Poles and Fixtures 9,140,667.41 400,148.44 - 400,148.44 9,540,815.85 E356 00-OH Conductors and Devices 5,976,590.25 252,559.85 - 252,559.85 6,229,150.10 Total 106 Construction Completed not Classified 64,354,360.83 41,367,511.63 - 41,367,511.63 105,721,872.46							
E353 10-Stallion Equipment - Non Sys 4,459,393.37 1,940,920.65 - 1,940,920.65 6,400.314.02 E354 00-Towers and Fixtures 15,468,821.79 67,984.76 - 67,964.76 15,536,788.55 E355.00-Poles and Fixtures 9,140,667.41 400,148.44 - 400,148.44 9,540,815.85 E356.00-OH Conductors and Devices 5,976,590.25 252,559.85 - 252,559.85 6,229,150.10 35,045,472.82 2,663,310.20 - 2,663,310.20 37,708,783.02 Total 108 Construction Completed not Classified 64,354,360.83 41,367,511.63 - 41,367,511.63 105,721.872.46	E350 20-Land						
E354 00-Towers and Fixtures 15,468,821.79 67,984.76 - 67,964.76 15,536,786.55 E355.00-Poles and Fixtures 9,140,667.41 400,148.44 - 400,148.44 9,540,815.85 E356.00-OH Conductors and Devices 5,976,590.25 252,559.85 - 252,559.85 6,229,150.10 35,045,472.82 2,663,310.20 - 2,663,310.20 37,708,783.02 Total 106 Construction Completed not Classified 64,354,360.83 41,367,511.63 - 41,367,511.63 105,721,872.46	E352.10-Struct & Imp-Non Sys Contro	A	1,716.50		•	1,716.50	1,716.50
E355.00-Poles and Fixtures 9,140,667.41 400,148.44 - 400,148.44 9,540,815.85 5,976.590.25 252,559.85 - 252,559.85 6,229,150.10 35,045,472.82 2,663,310.20 - 2,663,310.20 37.708,783.02 Total 106 Construction Completed not Classified 64,354,360.83 41,367,511.63 - 41,367,511.63 105,721,872.46	E353 10-Station Equipment - Non Sys	4,459,393.37	1,940,920.65	/5		1,940,920.65	6,400,314.02
E356 00-OH Conductors and Devices 5,976,590.25 252,559.85 - 252,559.85 6,229,150.10 35,045,472.82 2,663,310.20 - 2,663,310.20 37,708,783.02 Total 196 Construction Completed not Classified 64,354,360.83 41,367,511.63 - 41,367,511.63 105,721,872.46	E354 00-Towers and Fixtures	15,468,821.79	67,964.76	100		67,964.76	15,536,786.55
35,045,472.82 2.663,310.20 - 2,663,310.20 37,708,783.02 Total 106 Construction Completed not Classified 64,354,360.83 41,367,511.63 - 41,367,511.63 105,721,872.46	E355.00-Poles and Fixtures	9,140,667.41	400,148.44	G		400,148.44	9,540,815.85
Total 106 Construction Completed not Classified 64,354,360.83 41,367,511.63 41,367,511.63 105,721,872.46	E356 00-OH Conductors and Devices	5,976,590.25	252,559.85			252,559.85	6,229,150.10
		35,045,472.82	2,663,310.20	-	7	2,663,310.20	37,708,783.02
TOTAL PLANT IN SERVICE 3,457,338,137.93 307,534,864.68 (38,217,082.27) 5,429,448.45 274,747,230.86 3,732,085,368.79	Total 106 Construction Completed not Classified	64,354,360.83	41,367,511.63			41,367,511.63	105,721,872,46
	TOTAL PLANT IN SERVICE	3,457,338,137.93	307,534,864.68	(38,217,082.27)	5,429,448.45	274,747,230.86	3,732,085,368.79

	Beginning			Transfers/	Total	Ending
KENTUCKY & INDIANA	Balance	Additions	Retirements	Adjustments	Net Additions	Balance
Total 101						
	(*)	0.00	0.00		(0.00)	(0.00)

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Total 101 & 106								
Plant in Service								
Distribution								
E360.20-Land	3,363,448.74	747,399.91			747,399.91	4,110,848.65		4,110,848.65
E361.00-Structures and Improvements	3,862,754.11	362,163,40	(14,410.56)	47,153.43	394,906.27	4,257,660.38	(1,934,525,39)	2,323,134.99
E362.00-Station Equipment	94,329,037.30	12,456,595,82	(517,601.91)		11,938,993.91	106,268,031.21	(37,506,516.24)	68,761,514.97
E364.00-Poles, Towers, and Fixtures	129,765,233,35	7.316.380.13	(1,601,286,08)	2,132.10	5,717,226,15	135,482,459.50	(68,100,569,02)	67 381 890 48
E365.00-OH Conductors and Devices	222,246,591,42	11,953,228,17	(185,026.15)	(2.132.10)	11,766,069.92	234,012,661.34	(97.059.044.89)	136.953.616.45
E366,00-Underground Conduit	68,831,863,43	705.714.96	(9,214,26)		695,500.70	69.528.364.13	(26,343,100,25)	43,185 263 88
E367 00-UG Conductors and Devices	134,641,550.05	11,129,020.41	(299,028.05)	-	10,829,992.36	145,471,542.41	(48,421,476.32)	97 050 066 09
E368.00-Line Transformers	134,212,870.19	6,222,477.37	(89,117,63)		6.133,359.74	140,346,229.93	(63,126,091.62)	77,220 138 31
E369 10-Underground Services	5.975,317.61	181,713.94	(4,230.05)	2	177,483.89	6,152,801.50	(1,515,004.83)	4.536 796 67
E369.20-Overhead Services	21,162,711.43	101,710,54	(47,314.75)		(47,314.75)	21,115,396.68	(19,735,616.97)	1.379.779.71
E370 00-Meters	37,274,313.16	401,678.46	(20,203.53)		381,474.93	37,655,788.09	(19,907,328.91)	17.748.459.18
E373.10-Overhead Street Lighting	35,949,043.30	1,909,144,14	(3,349,954.20)	1.0	(1,440,810.06)	34,508,233.24	(12,877,300,32)	21 630 932 92
E373.20-Underground Street Lighting	46,737,832.07	2.078,641.67			1,451,023.04	48.188.855.11	(21,419,156,92)	26 769 698 19
	46,737,632.07	2,0/8,041.0/	(627,618.63)	1	1,451,023.04	40,186,055.11		
E373 40-Street Lighting Transformer	200					200 400 400	(38,996.73)	38,996 73
E374.05-ARO Cost Elec Dist (UB)	481,206.24	·	-	300.000	100000	481,206.24	(7,290.40)	473 915 84
E374.07-ARO Cost Elect Dist (Eqp)				145,332.98	145,332,98	145,332,98		145 332 98
	938,833.772.40	55,464,158.38	(6,765,005.80)	192,486.41	48,891,638.99	987,725,411.39	(418,093,018.81)	569 632 392 58
General								
E392 10-Transportation - Cars Truck	9.023.754.99	971,763.19	(1,875,946,16)	64,613.22	(839,569.75)	8,184,185.24	(7.149.672.70)	1 034 512 54
E392.20-Transportation - Trailers	624,483.74	27,000 000000	(17,070.07)		(17,070.07)	607,413.67	(257,487.99)	349 925 68
E394.00-Tools, Shop, and Garage Equ	4,318,905,93	419,438.98	(134,421.32)		285,017.66	4,603,923.59	(1,508,076,46)	3.095 847 13
E395.00-Laboratory Equipment		1,001,1-1,1-1	,,-,,-,,-,,		***************************************	Accesses 2	0.00	0.00
E396.10-Power Op Equip-Hourly Rtd	2,481,112.75		(108,665,53)	30,818.06	(77,847,47)	2,403,265,28	(2,218,550.82)	184 714 46
E396.20-Power Op Equip-Other	124,122.05	31,393.64	(4,428.76)	30,010.00	26,964.88	151,086.93	(26.948.30)	124 138 63
Less La Control Op Equip Sino	16,572,379,46	1,422,595 81	(2,140,531.84)	95,431.28	(622,504.75)	15,949,874.71	(11,160,736,27)	4.789,138.44
Hydro								
E330.20-Land	6.50					6.50		6.50
E331.00-Structures and Improvements	4,776,157,54	187,218.29	2		187,218.29	4.963,375,83	(4.306,733.97)	656,641.86
E332.00-Reservoirs, Dams, and Water	11,461,160.53	384,655,71	(155,564.63)		229,091.08	11,690,251.61	(1,705,081,62)	9,985,169.99
E333.00-Water Wheels, Turbines, Gen	19,602,375.75	398,411,45	(55,573,58)		342.837.87	19,945,213.62	(915,731.04)	19,029,482.58
E334.00-Accessory Electric Equipmen	5,413,701,53	114,887.48	(18,752,79)		96,134.69			3.567.925.08
E335.00-Misc Power Plant Equipment		114,007.40				5,509,836.22	(1,941,911.14)	
	310,299 96	-	(52.87)		(52.87)	310,247.09	(55,639.96)	254,607.13
E336.00-Roads, Railroads, and Bridg	29,930.61		-		-	29,930,61	(17,806.21)	12,124.40
E337.07-ARO Cost Hydro Prod (Eqp)	103,528.98 41,697,161.40	1,085,172.93	(229,943,87)		855,229.06	103,528.98 42,552,390,46	(8.945,016,56)	101,416.36 33,607,373,90
	1112011101110	1,000,172,00	(225,540.07)		505,223.00	42,002,000,40	(0,040,010,00)	55,557,575,56
Intangible	50,020					120,221		3 5 5 5 5
E301:00-Organization	2,240.29	1.8	73.77	-	32.725	2,240.29		2,240.29
E302 00-Franchises and Consents	100.00	* 0	(100.00)		(100.00)			
	2,340.29	100 miles	(100 00)		(100.00)	2,240.29		2,240 29

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Total 101 & 106								
Other Production								
E340.20-Lang	8.132.93			2		8,132.93	1 mm 1 mm 7 mm	8,132,93
E341.00-Structures and Improvements	14,896,366.51	108,072,94			108,072.94	15,004,439,45	(4.320,148.93)	10.684.290.52
E342.00-Fuel Holders, Producers, Ac	7,350,941.05	342,967.03	(95,084,46)		247.882.57	7,598,823.62	(2,138,258.65)	5,460,564,97
E343 00-Prime Movers	152,055,189,34	6,282,085.20	(864,934.42)	-	5,417,150,78	157,472,340,12	(39.614.739.40)	117.857.600.72
E344 00-Generators	33,223,314.01	(4,940.32)	(46,426.53)		(51,366.85)	33,171,947 16	(16,608,293.88)	16,563,653.28
E345.00-Accessory Electric Equipmen	19.840.186.65	860.868.61	(8,551.95)	- 5	852,316.66	20.692,503.31	(6,095,678.63)	14.596.824.68
E346.00-Misc Power Plant Equipment	3,794,110.73	3,353.01	(1,140.74)		2,212.27	3,796,323.00	(1,244,578.56)	2,551,744.44
	3,794,110.73	3,353.01	(1,140,74)	70 400 4 4	38,429,14			37,126.32
E347 05-ARO Cost Other Prod (UB)	•			38,429.14	38,429,14	38,429.14	(1,302.82)	
E347 07-ARO Cost Other Prod (Eqp)							(0.00)	(0.00)
	231,168,241.22	7,592,406,47	(1,016,138,10)	38,429.14	6,614,697.51	237 782,938 73	(70,023,000 87)	167,759,937.86
Steam Production								A. S. Sand
E310.20-Land	6,293,327.37	-	-	(100,000.00)	(100,000,00)	6,193,327 37		6,193,327.37
E310.25-Land	100	1.0		100,000.00	100,000.00	100,000 00	-	100,000.00
E311.00-Structures and Improvements	278,420,111.25	17,148,630.18	(2,867,780.04)	3,010,481.46	17,291,331.60	295,711,442,85	(196,729,322.62)	98,982,120.23
E311 01-AROP Structures and Improv	14,564,631.12	13,789,914.79	(1,329,199.92)		12,460,714.87	27 025,345 99	(8,077 494 61)	18,947,851.38
E312.00-Boiler Plant Equipment	1,242,824,773.04	163,599,267.70	(17,737,600.22)	(2,985,190.22)	142,876,477.26	1,385,701,250 30	(683,029,922,18)	702,671,328.12
E312.01-AROP Boiler Plant Equipment	638,933,72	0.012.02.00			TO DAY TO GET	638,933 72	(663,715,62)	(24,781.90)
E314.00-Turbogenerator Units	192,667,698,42	24.441.012.73	(3.093.988.16)	4,145,218,19	25,492,242,76	218.159.941 18	(128,698,249,15)	89,461,692.03
E315.00-Accessory Electric Equipmen	156,129,460.81	10,062,030.02	(639,406,99)	12,526,762.53	21,949,385,56	178,078,846 37	(121,447,725.67)	56,631,120.70
E315.01-AROP Accessory Electric Equipmen	12,514,712.26	10,002,000	(000)	(12,514,712.26)	(12,514,712.26)	1, 4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4	(0.02)	(0.02)
E316 00-Misc Power Plant Equip	14,421,155,59	1,990,040.17	(66,011,56)	(12,014,712,20)	1,924,028.61	16,345,184.20	(6.427.054.47)	9,918,129,73
E317 07-ARO Cost Steam (Egp)	27,801,470.62	1,050,040,17	(732,205.04)	729,001.76	(3,203.28)	27,798,267,34	(1.402.047.92)	26.396.219.42
EST/ O/-PAGO GOSI STEBIT (EQD/	1,946,276,274.20	231,030,895.59	(26,466,191.93)	4,911,561 46	209,476,265.12	2,155,752,539.32	(1,146,475,532.26)	1,009,277,007.06
Electric Transmission								
E350 10-Land Rights	7,316,310.55		1.0		-	7.316.310.55	(1.992.262.91)	5.324.047.64
E350.20-Land	1.429.627.28		-	9		1 429 627 28	(1,552,202,51)	1 429 627 28
E352.10-Struct & Imp-Non Sys Contro	5.846,289.32	318,718.17		(47,153.43)	271,564.74	6,117,854.06	(1,276,900.77)	4.840.953.29
			44 400 470 000	(47,153.43)				54.345.358.81
E353.10-Station Equipment - Non Sys	110,768,934.68	6,844,892.19	(1,126,172,66)	¥	5,718,719 53	116,487,654,21	(62,142,295.40)	
E353.11-AROP Station Equip Non Sys		*****	AND MAN		2.2.2.		(19,831.61)	(19,831.61)
E354.00-Towers and Fixtures	34,010,522.27	85,651.26	(20.82)		85,630.44	34,096,152.71	(17,990,559.81)	16,105,592.90
E355.00-Poles and Fixtures	49,778,696.34	1,748,552.00	(254,964.62)		1,493,587.38	51.272,283.72	(17,092,202.52)	34 180 081 20
E356.00-OH Conductors and Devices	43,149,618 38	786,151.02	(164,705.96)	1.0	621,445.06	43,771,063.44	(21,644,892.84)	22,126,170 60
E357.00-Underground Conduit	2,437,093,57		a	1.6	7.7.7.	2,437,093.57	(617,933,82)	1 819 159 75
E358.00-UG Conductors and Devices	5,111,200.32	557,090.35	(8,492.29)		548,598,06	5,659,798.38	(2,183,948.72)	3,475,849.66
E359.15-ARO Cost Transm (L/B)	13,760.73					13,760.73	(240.24)	13,520.49
E359 17-ARO Cost Transm (Eqp)			San	238,693,59	238,693,59	238,693.59	(663.04)	238 030 55
Control Control Control Control Control	259,862,053.44	10,341,054.99	(1,554,356 35)	191,540 16	8,978,238.80	268,840,292,24	(124,961,731.68)	143,878,560.56
AND AND AND ALL OF THE PARTY.					-			
Total Electric Plant in Service - KY	3,434,412,222.41	306,936,284.17	(38,172,267.89)	5,429,448.45	274,193,464.73	3,708,605,687 14	(1,779,659,036,45)	1,928,944,410.40

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Plant in Service						
Distribution						
E360.20-Land	3,363,448.74	747,399.91		No. of the	747,399.91	4,110,848.65
E361.00-Structures and Improvements	3,862,754.11	362,163.40	(14,410.56)	47,153.43	394,906.27	4,257,660.38
E362.00-Station Equipment	93,636,530.89	4,776,839.57	(517,601.91)		4,259,237.66	97,895,768.55
E364.00-Poles, Towers, and Fixtures	127,654,464.15	7,038,373.97	(1,601,286.08)	2,132.10	5,439,219.99	133,093,684.14
E365.00-OH Conductors and Devices	220,007,562.99	9,543,658.84	(185,026.15)	(2,132.10)	9,356,500.59	229,364,063.58
E366.00-Underground Conduit	67,653,173.03	665,336.93	(9,214.26)	1000	656,122.67	68,309,295.70
E367.00-UG Conductors and Devices	131,886,913.16	9,654,544.50	(299,028.05)	+	9,355,516.45	141,242,429.61
E368.00-Line Transformers	133,808,945.00	4,816,185.47	(89,117.63)	1,01	4,727,067.84	138,536,012.84
E369.10-Underground Services	5,150,191.71	826,437.12	(4,230.05)		822,207.07	5.972.398.78
E369.20-Overhead Services	21,162,711.43	3531757105	(47,314.75)	-	(47,314.75)	21,115,396,68
E370.00-Meters	37,274,313.16	401,678.46	(20,203.53)	1.0	381,474.93	37,655,788.09
E373.10-Overhead Street Lighting	34,865,920.35	2.707.794.29	(3,349,954.20)		(642,159.91)	34,223,760.44
E373.20-Underground Street Lighting	46,480,903.54	2,256,244.28	(627,618.63)		1,628,625.65	48,109,529.19
E373.40-Street Lighting Transformer	10,100,000.51	2,200,217.20	(027,070.00)		1,020,020.00	10,100,020.10
E374.05-ARO Cost Elec Dist (L/B)	481,206.24				2	481,206.24
E374.07-ARO Cost Elect Dist (Egp)	401,200.24		A	145,332.98	145,332,98	145,332.98
ESTANO COST Elect Dist (Eqp)	927,289,038.50	43,796,656.74	(6,765,005.80)	192,486.41	37,224,137.35	964,513,175.85
General						
E392 10-Transportation - Cars Truck	9.023,754.99	971,763.19	(1.875,946.16)	64,613.22	(839,569.75)	8,184,185.24
E392.20-Transportation - Trailers	624,483.74	071,700.10	(17,070.07)	51,515.22	(17,070.07)	607,413.67
E394 00-Tools, Shop, and Garage Equ	4,268,142.06	463,439.63	(134,421.32)	2	329,018.31	4,597,160.37
E395.00-Laboratory Equipment	4,200,142.00	700,700.00	(104,421.02)		020,010.01	7,007,100.01
E396 10-Power Op Equip-Hourly Rtd	2,481,112.75		(108,665.53)	30,818.06	(77,847.47)	2,403,265.28
E396.20-Power Op Equip-Other	124,122.05	31,393.64	(4,428.76)	30,010.00	26,964.88	151.086.93
E390.20-Fower Op Equip-Other	16,521,615.59	1,466,596.46	(2,140,531.84)	95,431.28	(578,504.10)	15,943,111.49
Hydro						
E330.20-Land	6.50	- 6	- 4			6.50
E331.00-Structures and Improvements	4.771,919.46	175,000.01		1	175,000.01	4.946.919.47
E332.00-Reservoirs, Dams, and Water	11,456,922.47	388.893.77	(155,564.63)	1	233,329.14	11,690,251.61
E333.00-Water Wheels, Turbines, Gen	19,598,137.69	402,649.51	(55,573.58)		347,075.93	19,945,213.62
		Company of the compan				
E334.00-Accessory Electric Equipmen	5,409,463.47	119,125.54	(18,752.79)	(7-	100,372.75	5,509,836.22
E335.00-Misc Power Plant Equipment	310,299.96	*	(52.87)	•	(52.87)	310,247.09
E336.00-Roads, Railroads, and Bridg	29,930.61		-			29,930.61
E337 07-ARO Cost Hydro Prod (Eqp)	103,528.98	4 444 000 55	7000 0 10 00			103,528.98
	41,680,209.14	1,085,668.83	(229,943.87)		855,724.96	42,535,934.10

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Intangible	2,240.29					2,240.29
E301.00-Organization E302.00-Franchises and Consents	100.00		(100.00)		(100.00)	2,240.23
E302.00-Franciuses and Consents	2,340.29		(100.00)		(100.00)	2,240.29
Other Production						
E340.20-Land	8,132.93	14	4			8,132.93
E341.00-Structures and Improvements	14,896,366.51	108,072,94	T		108,072.94	15,004,439.45
E342.00-Fuel Holders, Producers, Ac	7,350,941.05	342,967.03	(95,084.46)		247,882.57	7,598,823.62
E343.00-Prime Movers	150,369,502,46	4,449,642,46	(864,934.42)		3,584,708.04	153,954,210.50
E344.00-Generators	33,141,792.68	76,581.01	(46,426.53)	-	30,154.48	33,171,947.16
E345.00-Accessory Electric Equipmen	19,840,186.65	843,038.49	(8,551.95)		834,486,54	20,674,673.19
E346.00-Misc Power Plant Equipment	3,794,110.73	3,353.01	(1,140.74)	3.567	2,212.27	3,796,323.00
E347.05-ARO Cost Other Prod (L/B)		4	7. N. S. W.	38,429.14	38,429.14	38,429.14
E347.07-ARO Cost Olher Prod (Eqp)	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -					
	229,401,033.01	5,823,654.94	(1,016,138.10)	38,429.14	4,845,945.98	234,246,978.99
Steam Production					off and a stock	
E310.20-Land	6,293,327.37	19	-	(100,000.00)	(100,000.00)	6,193,327.37
E310.25-Land		Control of the Contro	Account of the second	100,000.00	100,000.00	100,000.00
E311.00-Structures and Improvements	276,403,131.52	17,733,075.02	(2,867,780.04)	3,010,481.46	17,875,776.44	294,278,907.96
E311 01-AROP Structures and Improv	14,564,631,12	2,535,448.30	(1,329,199.92)	and the second	1,206,248.38	15,770,879.50
E312.00-Boiler Plant Equipment	1,233,113,474.42	153,028,191.80	(17,737,600.22)	(2,985,190.22)	132,305,401.36	1,365,418,875.78
E312.01-AROP Boiler Plant Equipment	638,933.72	1.200.00 To 2.000		4.500	50.572.572 [*] Low	638,933.72
E314.00-Turbogenerator Units	192,343,718.17	18,884,139.36	(3,093,988.16)	4,145,218.19	19,935,369.39	212,279,087.56
E315.00-Accessory Electric Equipmen	153,105,401.69	10,764,497.27	(639,406.99)	12,526,762.53	22,651,852.81	175,757,254.50
E315.01-AROP Accessory Electric Equipmen	12,514,712.26	10000110	122/217-02	(12,514,712.26)	(12,514,712,26)	SCHOOL ALL
E316.00-Misc Power Plant Equip	13,568,243.54	2,773,099.03	(66,011.56)		2,707,087.47	16,275,331.01
E317 07-ARO Cost Steam (Eqp)	27,801,470.62		(732,205.04)	729,001.76	(3,203.28)	27,798,267.34
	1,930,347,044.43	205,718,450.78	(26,466,191.93)	4,911,561.46	184,163,820.31	2,114,510,864.74

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Electric Transmission						
E350.10-Land Rights	7,316,310.55	-	9	9		7,316,310.55
E350.20-Land	1,429,627.28		-			1,429,627.28
E352.10-Struct & Imp-Non Sys Contro	5,846,289.32	317,001.67		(47,153,43)	269,848.24	6,116,137.56
E353 10-Station Equipment - Non Sys	106,309,541.31	4,921,495.70	(1,126,172.66)		3.795.323.04	110,104,864,35
E353.11-AROP Station Equip Non Sys	4	100000000000000000000000000000000000000	***************************************			Advisory Co.
E354.00-Towers and Fixtures	18,541,700.48	17.686.50	(20.82)	- L	17,665,68	18,559,366.16
E355.00-Poles and Fixtures	40,638,028.93	1,348,403.56	(254,964.62)	0.00	1,093,438.94	41,731,467.87
E356 00-OH Conductors and Devices	37,173,028.13	533,591.17	(164,705.96)		368,885.21	37,541,913,34
E357.00-Underground Conduit	2,437,093.57		(10.1). 50.00/		2-70-4	2,437,093,57
E358.00-UG Conductors and Devices	5,111,200.32	557,090.35	(8,492.29)	1 2	548,598.06	5,659,798.38
E359.15-ARO Cost Transm (L/B)	13,760.73	551,050,55	(0,702.20)		540,550.00	13,760.73
E359 17-ARO Cost Transm (Egp)	15,700.75			238,693.59	238.693.59	238,693.59
E339 17-ANO Cust Hallsill (Eqp)	224,816,580.62	7,695,268.95	(1,554,356.35)	191,540.16	6.332.452.76	231,149,033,38
	224,010,300.02	7,093,206.93	(1,004,000.00)	131,540.10	0,032,402.70	231,149,033.30
Total 101 Electric Plant in Service - KY	3,370,057,861.58	265,586,296.70	(38,172,267.89)	5,429,448.45	232,843,477.26	3,602,901,338.84
106 Construction Completed not Classified Distribution						
E361.00-Structures and Improvements		1 10 10 10		-		100000
E362.00-Station Equipment	692,506,41	7,679,756.25			7.679.756.25	8.372.262.66
E364.00-Poles, Towers, and Fixtures	2,110,769.20	278,006.16		1.0	278,006.16	2,388,775.36
E365.00-OH Conductors and Devices	2.239.028.43	2,409,569,33	2		2,409,569,33	4.648.597.76
E366.00-Underground Conduit	1,178,690,40	40,378.03			40,378.03	1,219,068.43
E367.00-UG Conductors and Devices	2,754,636.89	1,474,475.91	12		1,474,475.91	4,229,112.80
E368.00-Line Transformers	403,925.19	1,406,291,90			1,406,291.90	1,810,217.09
E369.10-Underground Services	825.125.90	(644,723.18)	2		(644,723.18)	180,402.72
E370.00-Meters	023,123.50	(044,725.16)	2	100	(074,723.10)	100,402.72
E373.10-Overhead Street Lighting	1,083,122.95	(798,650.15)			(798,650.15)	284,472.80
E373.20-Underground Street Lighting	256.928.53	(177,602.61)		- 15 -	(177,602.61)	79.325.92
E373.20-Onderground Street Lighting	11,544,733.90	11,667,501.64			11,667,501.64	23,212,235.54
Electric General						
E392.20-Transportation - Trailers				- 0.1		- 1
E394 00-Tools, Shop and Garage Equip	50,763.87	(44,000.65)		9	(44,000.65)	6,763.22
E396.20-Power Op Equip-Other				-		-
	50,763.87	(44,000.65)		14	(44,000.65)	6,763.22

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Hydro						
E331.00-Structures and Improvements	4,238.08	12,218.28			12,218.28	16,456.36
E332.00-Reservoirs, Dams, and Water	4,238.06	(4,238.06)	7	4	(4,238.06)	
E333.00-Water Wheels, Turbines, Gen	4,238.06	(4,238.06)	9	(4.)	(4,238.06)	
E334.00-Accessory Electric Equipmen	4,238.06	(4,238.06)			(4,238.06)	
E335.00-Misc Power Plant Equipment						
1,77	16,952.26	(495.90)			(495.90)	16,456.36
Other Production						
E342.00-Fuel Holders, Producers, Ac			i A	-		Α
E343.00-Prime Movers	1,685,686.88	1,832,442,74	5		1,832,442.74	3,518,129.62
E344.00-Generators	81,521.33	(81,521.33)			(81,521.33)	
E345.00-Accessory Electric Equip		17,830.12			17,830.12	17,830.12
E346.00-Misc Power Plant Equip						
	1,767,208.21	1,768,751.53	EFET-DE VI		1,768,751.53	3,535,959.74
Steam Production						
E311.00-Structures and Improvements	2,016,979.73	(584,444.84)	- C -	9	(584,444.84)	1,432,534.89
E311.01-AROP Structures and Improvements		11,254,466.49			11,254,466.49	11,254,466.49
E312.00-Boiler Plant Equipment	9,711,298.62	10,571,075.90		'Y'	10,571,075.90	20,282,374.52
E314.00-Turbogenerator Units	323,980.25	5,556,873.37		200	5,556,873.37	5,880,853.62
E315.00-Accessory Electric Equipmen	3,024,059.12	(702,467.25)		(*)	(702,467.25)	2,321,591.87
E316.00-Misc Power Plant Equip	852,912.05	(783,058.86)			(783,058.86)	69,853.19
	15,929,229.77	25,312,444.81			25,312,444.81	41,241,674.58
Transmission						
E350.20-Land	2			(6)		
E352.10-Struct & Imp-Non Sys Contro	, and a second	1,716.50		·	1,716.50	1,716.50
E353.10-Station Equipment - Non Sys	4,459,393.37	1,923,396.49		-	1,923,396.49	6,382,789.86
E354 00-Towers and Fixtures	15,468,821.79	67,964.76		(*)	67,964.76	15,536,786.55
E355.00-Poles and Fixtures	9,140,667.41	400,148.44	7	9	400,148.44	9,540,815.85
E356.00-OH Conductors and Devices	5,976,590.25	252,559.85			252,559.85	6,229,150.10
	35,045,472.82	2,645,786.04		100	2,645,786.04	37,691,258.86
Total 106 Construction Completed not Classified	64,354,360.83	41,349,987,47			41,349,987.47	105,704,348.30
	5 1,00 1,000,000				1110 12120 1111	
Total Plant in Service - KY	3,434,412,222.41	306,936,284.17	(38,172,267.89)	5,429,448.45	274,193,464.73	3,708,605,687.14

73	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Total 101 & 106 Plant in Service								
Electric Distribution								
E362 00-Station Equipment		Y				-	*	
	2	I	*	7			7	
Electric Transmission								
E350.10-Land Rights	465,100.04					465,100.04	(279,653.05)	185,446.99
E350.20-Land	143,421.71			-		143,421.71	4.00.00	143,421.71
E352.10-Struct & Imp-Non Sys Contra	338,701.07					338,701,07	(223,954.77)	114,746.30
E353 10-Station Equipment - Non Sys	10,565,902.77	533,790.15	(22,748.05)	4	511,042.10	11,076,944.87	(7,271,016.62)	3,805,928.25
E354.00-Towers and Fixtures	5,974,342 34					5,974,342.34	(4,565,289.60)	1,409,052.74
E355.00-Poles and Fixtures	2,031,021.91		(21,093.69)		(21,093.69)	2,009,928.22	(1,001,194.67)	1,008,733.55
E356.00-OH Conductors and Devices	3,407,425.68	64,790.36	(972.64)		63,817,72	3,471,243,40	(2,936,076,83)	535,166.57
	22,925,915.52	598,580.51	(44,814,38)		553,766.13	23,479,681,65	(16,277,185,54)	7,202,496.11
Total Electric - Indiana	22,925,915.52	598,580.51	(44,814.38)		553,766.13	23,479,681,65	(16.277 185.54)	7.202.496.11

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Plant in Service						
Electric Transmission						
E350 10-Land Rights	465,100.04				-	465,100.04
E350.20-Land	143,421.71			4.0		143,421.71
E352 10-Struct & Imp-Non Sys Contro	338,701.07	A				338,701.07
E353 10-Station Equipment - Non Sys	10,565,902.77	516,265.99	(22,748.05)	9	493,517.94	11,059,420.71
E354.00-Towers and Fixtures	5,974,342.34		0.00			5,974,342.34
E355.00-Poles and Fixtures	2,031,021.91		(21,093.69)		(21,093.69)	2,009,928.22
E356.00-OH Conductors and Devices	3,407,425.68	64,790.36	(972.64)		63,817.72	3,471,243,40
	22,925,915.52	581,056.35	(44,814.38)		536,241.97	23,462,157.49
Total 101 Plant in Service - Electric - IN	22,925,915.52	581,056.35	(44,814.38)		536,241.97	23,462,157.49
106 Construction Completed Not Classified Electric Distribution E362.00-Station Equipment						
		7				
Electric Transmission						
E353.10-Station Equipment - Non Sys	-	17,524.16			17,524.16	17,524.16
E354.00-Towers and Fixtures	2	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			.,,,,,,,	,02
E355 00-Poles and Fixtures	4				-	
E356 00-OH Conductors and Devices				- V		
The state of the s		17,524.16	===:		17,524.16	17,524.16
Total 106 Plant in Service - Electric - IN		17,524.16			17,524.16	17,524.16
Total Electric - Indiana	22,925,915.52	598,580.51	(44,814.38)		553,766.13	23,479,681.65

LOUISVILLE GAS & ELECTRIC COMPANY TOTAL COMPANY PLANT IN SERVICE - GAS - NBY - FINANCIAL ACCOUNTING DECEMBER 2011

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Total 101 & 106 Plant in Service								
Gas Distribution								
G374 12-Other Distribution Land	59,724.58					59,724.58		59,724.58
G374.22-Other Distribution Land Rig	74,018.23		-		- 11	74,018.23	(77,410.05)	(3,391.82)
			440 004 004		(4E 0E) 00)			
G375 10-City Gate Check Station Str	384,917 06		(16,951.29)		(16,951.29)	367,965.77	(116,009.66)	251,956.11
G375.20-Other Distribution Structur	532,497.30	12 001 021 00	11 750 450 440		10 000 001 01	532,497 30	(196,424 29)	336,073.01
G376.00-Mains	310,864,437.80	17,384,271.08	(4,156,176.14)	3	13,228,094,94	324 092,532 74	(107,204,698.95)	216,887,833.79
G378.00-Meas and Reg Station-Genera	10,321,599.73	2,169,741.08	(53,302.72)		2,116,438,36	12,438,038.09	(2,753,836.73)	9,684,201.36
G379.00-Meas & Reg Station-City Gat	4,173,290.64	269,600.18	(59,020,70)		210,579 48	4,383,870 12	(1,668,740.53)	2,715,129.59
G380.00-Services	176,137,278.72	17,627,674.07	(135,082.68)		17,492,591 39	193,629,870.11	(69,756,859.81)	123,873,010.30
G381.00-Meters	36,146,389.48	3,641,943.24	(52,310.40)	97,729.20	3,687,362.04	39,833,751.52	(7,561,200,31)	32,272,551.21
G383.00-Regulators	22,520,447.57	1,337,994.97	(380,488 04)		957,506,93	23,477,954.50	(591,351,36)	22,886,603.14
G385.00-Industrial Measuring and Re	944,360 15	1171			-	944,360 15	(99,216.31)	845,143.84
G387 00-Other Equipment	51,112.34	7		(3)	8	51 112.34	(19,622.14)	31,490.20
G388.05-ARO Cost Gas Dist (L/B)	2,962.94	94				2,962,94	(90.17)	2,872.77
G388.07-ARO Cost Gas Dist (Eqp)	12,006,240.32		(75,039,27)	(2,554,54)	(77,593.81)	11,928,646.51	(346.147.34)	11,582,499,17
	574,219,276.86	42,431,224 62	(4,928,371.24)	95,174.66	37,598,028,04	611,817,304 90	(190,391,607 65)	421,425,697.25
Gas General Plant		770 CO . D.	and account	5 Yes (1995)				17 JOHN
G392.10-Transportation Equip-Car/Tr	1,888,854.62	113,938.34	(668,359.98)	(64,613.22)	(619,034.86)	1,269,819.76	(1,036,500.97)	233,318.79
G392.20-Transportation Equip-Traile	504,901.00	92,026.54	(11,515.30)		80,511,24	585,412.24	(206, 261.13)	379,151.11
G394 00-Tools Shop and Garage Equ G395.00-Laboratory Equipment	4,452,932.79	208,372,77	(392,580.90)	(121,244,21)	(305,452,34)	4,147,480.45	(1,536,691.16)	2,610,789.29
G396 10-Power Op Equip-Hourly Rated	2,410,442.20	298,583,83	(422,274.03)	1.5	(123,690.20)	2,286,752.00	(2,000,276.88)	286,475,12
G396 20-Power Op Equip - Other	47,955.13	129,826.67	13-81-11-1-1		129,826,67	177,781,80	(36,346,14)	141,435.66
7,000	9,305,085.74	842,748.15	(1,494,730.21)	(185,857.43)	(837,839.49)	8,467,246.25	(4,816,076.28)	3,651 169.97
Gas intangible Plant								
G302.00-Franchises and Consents	1,187.49		(800.00)		(800 00)	387.49		387 49
	1,187,49		(800.00)	-	(800 00)	387 49		387 49
Gas Storage								
G350.10-Land	32,864.07	~			14	32,864 07		32,864 07
G350 20-Land Rights	95,613.59					95,613 59	(70,451.45)	25 162 14
G351 20-Compressor Station Structur	5,403,885,91	21,187.03	(14,882.02)		6,305.01	5.410,190 92	(933, 237.26)	4 476 953 66
G351 30-Measuring and Regulat Stat	33,151.61		Market Service			33,151.61	(14,636.49)	18.515.12
G351 40-Other Structures	2,158,817.71	478,282.92	(34,699.01)	23,515.01	467,098,92	2,625,916.63	(797,458.14)	1.828.458.49
G352 10-Storage Leaseholds and Righ	548,241.14	4		4.7	the state of the state of	548,241 14	(569,589.96)	(21,348,82)
G352.20-Reservoirs	400,511.40			*	14	400,511 40	452 027 29	(51.515.89)
G352.30-Nonrecoverable Natural Gas	9,648,855.00		-			9,648,855.00	(7,772,376.62)	1.876.478.38
G352.40-Well Drilling	2,549,865,48	10.00	(70,145.45)		(70,145.45)	2,479,720,03	(2.363,113.71)	116,606 32
G352.50-Well Equipment ARO	4,407,487.00	(495,725.25)	(108,604.04)	(42,072.81)	(646,402.10)	3,761,084 90	(2,866,500 96)	894 583 94
G352.55-Well Equipment	4,790,233,83	1,073,237.72	(412,877 39)	42,072 81	702.433.14	5,492,666 97	598 178 82	6.090.845.79
G353.00-Lines	14,269,062.87	782,648.49	(192,991.73)	0.75	589,656,76	14.858.719.63	(7,285,214.96)	7 573 504 67
G354.00-Compressor Station Equipmen	15,737,932.99	1,041,502.45	(450,120.60)		591,381.85	16.329.314.84	(4.211,238.72)	12.118.076.12
G355 00-Measuring and Regulat Equip	504,694.67	20,155.09	1.55,125.00)		20,155.09	524,849 76	(283,009.20)	241,840.56
G356.00-Purification Equipment	11,583,756.18	412,149.24	(22,682.97)		389,466 27	11,973,222,45	(5,297,390.27)	6,675 832 18
G357 00-Other Equipment	1,605,184.73	76,115.24	(2,705.00)		73,410.24	1.678.594.97	(353,504.17)	1,325,090.80
G358 05-ARO Cost Gas UG Store (L/B)	32,407.02	19,119,24	(1,530 61)	-	(1,530.61)	30,876,41	(623.67)	30 252 74
G358 07-ARO Cost Gas UG Store (Egp)	5,564,171.92		(393,874.85)		(393,874.85)	5,170,297.07	(256,927.57)	4,913,369.50
Total Service (male)	79,366,737.12	3,409,552,93	(1,705,113.67)	23,515.01	1,727,954.27	81,094,691.39	(32,929,121 62)	48,165,569 77

LOUISVILLE GAS & ELECTRIC COMPANY TOTAL COMPANY PLANT IN SERVICE - GAS - NBY - FINANCIAL ACCOUNTING DECEMBER 2011

KENTUCKY & INDIANA Total 101 & 106	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Gas Transmission G365.20-Rights of Way G367 00-Mains G368 07-ARO Cost Gas Trans (Eqp)	220,659.05 16,441,210.63	2,418,397.01	(20,299.95)	3,941,518.65	2,398,097,06 3,941,518,65	220,659,05 18,839,307,69 3,941,518,65	(208,637.47) (12,039,067.15) (35,270.86)	11,821.58 6,800,240.54 3,906,247.79
Sada di Arto dan San Mara (1241)	16,661,869.68	2,418,397 01	(20,299.95)	3,941,518.65	6,339,615,71	23,001,485,39	12.283,175 48	10,718,309 91
Total Gas Plant in Service	679,554,156.89	49,101,922.71	(8,149,315.07)	3,874,350.89	44,826,958.53	724,381,115.42	(240,419,981,03)	483,961,134,39

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
KENTUCKY & INDIANA	- Daignou	Thursday.	Tradition to	// / / / / / / / / / / / / / / / / / /	THE PARTY OF THE P	
101 Plant in Service						
Gas Distribution						
G374.12-Other Distribution Land	59,724.58				(+)	59,724.58
G374.22-Other Distribution Land Rig	74.018.23	4				74,018.23
G375.10-City Gate Check Station Str	384,917.06		(16,951.29)	(4)	(16,951.29)	367,965.77
G375.20-Other Distribution Structur	532,497.30		11010011001		Average State	532,497.30
G376.00-Mains	301,959,715.91	15,278,361.58	(4,156,176.14)	2	11,122,185.44	313,081,901.35
G378 00-Meas and Reg Station-Genera	10,321,599.73	1,345,306,42	(53,302.72)	5.6	1,292,003.70	11,613,603.43
G379.00-Meas & Reg Station-City Gat	4,173,290.64	269,600.18	(59,020.70)	4	210,579.48	4,383,870.12
G380.00-Services	165,547,947.82	21,518,929.93	(135,082.68)		21,383,847.25	186,931,795.07
G381 00-Meters	36,146,389.48	3,641,943.24	(52,310.40)	97,729.20	3,687,362.04	39,833,751.52
G383.00-Regulators	17,594,344.20	5,931,254.95	(380,488.04)	57,720.20	5,550,766.91	23,145,111.11
G385.00-Industrial Measuring and Re	944,360.15	0,001,201.00	10001.000.7		3,555,155,5	944,360.15
G387.00-Other Equipment	51,112.34		1		4	51,112.34
G388.05-ARO Cost Gas Dist (L/B)	2,962.94					2,962.94
G388 07-ARO Cost Gas Dist (Eqp)	12.006.240.32		(75,039.27)	(2,554.54)	(77,593.81)	11.928.646.51
Coop of Auto Coop Coop State (Edb)	549,799,120.70	47,985,396.30	(4,928,371.24)	95,174.66	43,152,199.72	592,951,320.42
Gas General Plant						
G392 10-Transportation Equip-Car/Tr	1,888,854,62	113,938.34	(668, 359.98)	(64,613.22)	(619,034.86)	1,269,819.76
G392.20-Transportation Equip-Traile	504,901.00	49,130.42	(11,515.30)	A Messer	37,615.12	542,516.12
G394.00-Tools, Shop, and Garage Equ	4,325,940.62	229,406.35	(392,580.90)	(121,244.21)	(284,418.76)	4,041,521.86
G395.00-Laboratory Equipment		0=46.55.64	Gadaarian	N. E. 712-60-10-0	1000000	15.50.4014
G396.10-Power Op Equip-Hourly Rated	2,410,442.20	298,583.83	(422,274.03)		(123,690.20)	2,286,752.00
G396.20-Power Op Equip - Other	47,955.13	15,607.60	4,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		15,607.60	63,562.73
2541347372747642947	9,178,093.57	706,666.54	(1,494,730.21)	(185,857.43)	(973,921.10)	8,204,172.47
Gas Intangible Plant						
G302 00-Franchises and Consents	1,187.49		(800.00)		(800.00)	387.49
	1,187.49		(800.00)		(800.00)	387.49

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
KENTUCKY & INDIANA						
Gas Storage						
G350 10-Land	32,864.07	10		1.00	i i	32,864.07
G350.20-Land Rights	95,613.59	3.043.0				95,613.59
G351.20-Compressor Station Structur	5,403,885.91	21,187.03	(14,882.02)		6,305.01	5,410,190.92
G351.30-Measuring and Regulat Stat	33,151.61		A	- T 1		33,151.61
G351,40-Other Structures	2,158,817.71	478,282.92	(34,699.01)	23,515.01	467,098.92	2,625,916.63
G352.10-Storage Leaseholds and Righ	548,241.14	243 47		200	-	548,241.14
G352.20-Reservoirs	400.511.40				~	400,511.40
G352.30-Nonrecoverable Natural Gas	9,648,855.00			1.0		9,648,855.00
G352.40-Well Drilling	2,549,865.48		(70,145.45)		(70.145.45)	2,479,720.03
G352,50-Well Equipment ARO	3,742,884.78	168,876.97	(108,604.04)	(42,072.81)	18,200.12	3,761,084.90
G352.55-Well Equipment	4,772,422,39	996,359.83	(412,877.39)	42,072.81	625,555.25	5,397,977.64
G353.00-Lines	14,269,062.87	635,394.56	(192,991.73)	- C.	442,402.83	14,711,465.70
G354.00-Compressor Station Equipmen	15,723,691.88	934,390.71	(450,120.60)	1 2	484,270.11	16,207,961.99
G355 00-Measuring and Regulat Equip	390.025.41			1.6		390,025.41
G356.00-Purification Equipment	11,443,654.15	552,251,27	(22,682.97)	1.41	529,568.30	11,973,222.45
G357.00-Other Equipment	1,605,184.73	59,622.70	(2,705.00)		56,917.70	1,662,102.43
G358 05-ARO Cost Gas UG Store (L/B)	32,407.02	9757775	(1,530.61)		(1,530.61)	30,876.41
G358 07-ARO Cost Gas UG Store (Egp)	5,564,171.92		(393,874.85)		(393,874.85)	5,170,297.07
2112 47 212 421 212 21 212 1 24 1	78,415,311.06	3,846,365.99	(1,705,113.67)	23,515.01	2,164,767.33	80,580,078.39
Gas Transmission						
G365.20-Rights of Way	220,659.05	A 4 4			7.6.7	220,659.05
G367.00-Mains	16,441,210.63	958,868.98	(20,299.95)		938,569.03	17,379,779.66
G368.07-ARO Cost Gas Trans (Eqp)		79		3,941,518.65	3,941,518.65	3,941,518.65
	16,661,869.68	958,868.98	(20,299.95)	3,941,518.65	4,880,087.68	21,541,957.36
Total 101 Plant in Service - Gas	654,055,582.50	53,497,297.81	(8,149,315.07)	3,874,350.89	49,222,333.63	703,277,916.13

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
KENTUCKY & INDIANA						
106 Construction Completed not Classified						
Gas Distribution						
G375 10-City Gate Check Station Str	-	- 4				
G375.20-Oth Dist Structur				141		
G376.00-Mains	8,904,721.89	2,105,909.50			2,105,909.50	11,010,631.39
G378.00-Meas and Reg Station-Genera	7.00 A.C.	824,434.66			824,434.66	824,434.66
G379 00-Meas & Reg Station-City Gat			2	1,50		*
G380.00-Services	10,589,330.90	(3,891,255.86)		1.2	(3,891,255.86)	6,698,075.04
G381.00-Meters	00 (0.00 (0.00)	45.407.40.000.000.000		100		
G383.00-Regulators	4,926,103.37	(4,593,259.98)		1.0	(4,593,259.98)	332,843.39
G385.00-Industrial Measuring and Re		4.0500000000000000000000000000000000000		8	0.0347.11.4.00	
G387.00-Other Equipment	A				and the second second	
	24,420,156.16	(5,554,171.68)			(5,554,171.68)	18,865,984.48
Gas General Plant						
G392 10-Transportation Equip-Car/Tr				16.		4.
G392 20-Transportation Equip-Traile	2 0	42.896.12	4	16	42.896.12	42,896.12
G394 00-Tools, Shop, and Garage Equ	126,992.17	(21,033.58)	4	1.20	(21,033.58)	105,958.59
G395.00-Laboratory Equipment	120,000			1140	2,32,20	7 - 3
G396.10-Power Op Equip-Hourly Rated		4		2	4.9	1.7
G396 20-Power Op Equip - Other		114,219.07			114,219.07	114,219.07
277772 (200) 24 2446 (200)	126,992.17	136,081.61	-		136,081.61	263,073.78
Gas Storage						
G351.20-Compressor Station Structur		440				161
G351.40-Other Structures	a select a lead of			11/2		
G352.50-Well Equipment ARO	664,602.22	(664,602.22)		1.4	(664,602.22)	n
G352.55-Well Equipment	17,811.44	76,877.89		4	76,877.89	94,689.33
G353.00-Lines		147,253.93	· ·		147,253.93	147,253.93
G354.00-Compressor Station Equipmen	14,241,11	107,111,74			107,111,74	121,352.85
G355.00-Measuring and Regulat Equip	114,669.26	20,155.09			20,155.09	134,824.35
G356 00-Purification Equipment	140,102.03	(140,102.03)	4		(140,102.03)	de Maria
G357 00-Other Equipment	77767-34	16,492.54			16,492.54	16,492.54
	951,426.06	(436,813.06)			(436,813.06)	514,613.00
Gas Transmission						
G367 00-Mains		1,459,528.03			1,459,528.03	1,459,528.03
	3	1,459,528.03	12.00	(3)	1,459,528.03	1,459,528.03
Total 106 Const Completed not Classified - Gas	25,498,574.39	(4,395,375.10)			(4,395,375.10)	21,103,199.29

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Total Plant in Service - Gas	679,554,156,89	49,101,922.71	(8,149,315.07)	3,874,350.89	44,826,958,53	724,381,115.42

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Total 101 & 106								
Plant in Service								
Gas Distribution								
G374 12-Other Distribution Land	59,724.58		*	(2)		59,724.58		59,724.58
G374.22-Other Distribution Land Rig	74,018.23			-	mar. 1777	74,018.23	(77,410.05)	(3,391.82)
G375.10-City Gate Check Station S'	384,917.06	-	(16,951.29)	-	(16,951.29)	367,965.77	(116,009.66)	251,956.11
G375.20-Other Distribution Structur	532,497.30			*		532,497.30	(196,424.29)	336,073.01
G376.00-Mains	310,864,437.80	17,384,271.08	(4,156,176.14)		13,228,094,94	324,092,532.74	(107,204,698.95)	216,887,833.79
G378.00-Meas and Reg Station-Ger	10,321,599.73	2,169,741.08	(53,302.72)		2,116,438.36	12,438,038.09	(2,753,836,73)	9,684,201.36
G379.00-Meas & Reg Station-City C	4,173,290.64	269,600.18	(59,020.70)	-	210,579,48	4,383,870.12	(1,668,740.53)	2,715,129.59
G380.00-Services	176,137,278.72	17,627,674.07	(135,082,68)	5 52	17,492,591.39	193,629,870.11	(69,756,859.81)	123,873,010.30
G381.00-Meters	36,146,389.48	3,641,943.24	(52,310.40)	97,729.20	3,687,362.04	39,833,751.52	(7,561,200.31)	32,272,551.21
G383.00-Regulators	22,520,447.57	1,337,994.97	(380,488,04)		957,506.93	23,477,954.50	(591,351,36)	22,886,603.14
G385.00-Industrial Measuring and F	944,360.15		24	*		944,360.15	(99,216.31)	845,143.84
G387.00-Other Equipment	51,112.34					51,112.34	(19,622.14)	31,490.20
G388.05-ARO Cost Gas Dist (L/B)	2,962.94					2,962.94	(90.17)	2,872.77
G388.07-ARO Cost Gas Dist (Eqp)	12,006,240.32		(75,039.27)	(2,554.54)	(77,593.81)	11,928,646.51	(346,147.34)	11,582,499.17
The state of the s	574,219,276.86	42,431,224.62	(4,928,371.24)	95,174.66	37,598,028.04	611,817,304.90	(190,391,607.65)	421,425,697.25
Gas General Plant								
G392 10-Transportation Equip-Car/	1,888,854.62	113,938.34	(668,359.98)	(64,613,22)	(619,034.86)	1,269,819.76	(1,036,500.97)	233,318,79
G392.20-Transportation Equip-Trail	504,901.00	92,026,54	(11,515.30)		80,511.24	585,412.24	(206,261.13)	379,151.11
G394.00-Tools Shop, and Garage I	4,452,932.79	208,372.77	(392,580.90)	(121,244.21)	(305,452.34)	4,147,480.45	(1,536,691.16)	2,610,789,29
G395.00-Laboratory Equipment							1000	
G396 10-Power Op Equip-Hourly Ra	2,410,442.20	298,583.83	(422,274.03)		(123,690.20)	2,286,752.00	(2,000,276.88)	286,475.12
G396.20-Power Op Equip - Other	47,955.13	129,826.67			129,826,67	177,781.80	(36,346.14)	141,435.66
-	9,305,085.74	842,748.15	(1,494,730.21)	(185,857.43)	(837,839.49)	8,467,246.25	(4,816,076.28)	3,651,169.97
Gas Intangible Plant								
G302 00-Franchises and Consents	1,187.49		(800.00)		(800.00)	387.49		387.49
	1,187.49	-	(800.00)	-	(800.00)	387.49		387.49

4-14-4-1	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Total 101 & 106								
Gas Storage								
G350 10-Land	29,500.57		(*)	1.4		29,500.57	A Committee of the Comm	29,500.57
G350.20-Land Rights	95,613.59	0.3.2.	C. C. S.	99		95,613.59	(70,451.45)	25,162.14
G351.20-Compressor Station Struct	5,403,885.91	21,187.03	(14,882.02)		6,305.01	5,410,190.92	(933,237.26)	4,476,953.66
G351 30-Measuring and Regulat Sta	33,151.61				100	33,151.61	(14,636.49)	18,515.12
G351 40-Other Structures	1,645,972.99	478,282.92	(34,699.01)	23,515.01	467,098.92	2,113,071.91	(725,198.25)	1,387,873.66
G352 10-Storage Leaseholds and R	548,241.14	1000				548,241.14	(569,589.96)	(21,348.82)
G352.20-Reservoirs	400,511.40		-		-	400,511.40	(452,027.29)	(51,515.89)
G352.30-Nonrecoverable Natural G.	9,648,855.00			-		9,648,855.00	(7,772,376.62)	1,876,478.38
G352 40-Well Drilling	2,144,867.57	A	(65,379.26)		(65,379.26)	2,079,488.31	(2,080,227.98)	(739.67)
G352.50-Well Equipment ARO	3,945,603.40	(497,331.61)	(103,050.40)	(42,072.81)	(642,454.82)	3,303,148.58	(2,671,175.04)	631,973.54
G352.55-Well Equipment	4,088,487.71	1,007,399.98	(363,183,23)	42,072.81	686,289.56	4,774,777.27	610,564.73	5,385,342.00
G353 00-Lines	12,906,207.83	699,846.15	(185,899,94)		513,946.21	13,420,154.04	(6,757,445,26)	6,662,708.78
G354.00-Compressor Station Equip	15,737,932.99	1.041,502.45	(450,120.60)		591,381.85	16,329,314,84	(4,211,238.72)	12,118,076.12
G355.00-Measuring and Regulat Eq	504,694,67	20,155,09	V V (A)	1.8	20.155.09	524,849.76	(283,009.20)	241,840.56
G356.00-Purification Equipment	11,583,756.18	412,149.24	(22,682.97)		389,466.27	11,973,222.45	(5,297,390.27)	5,675,832,18
G357 00-Other Equipment	1,162,236.61	76,115.24	(2,705.00)		73,410.24	1,235,646.85	(301,336.06)	934,310.79
G358 05-ARO Cost Gas UG Store (32,407.02	7.57.00	(1,530.61)	× ×	(1,530.61)	30,876,41	(623.67)	30,252,74
G358.07-ARO Cost Gas UG Store (5,564,171.92		(393,874.85)		(393,874.85)	5,170,297,07	(256,927,57)	4,913,369.50
	75,476,098.11	3,259,306.49	(1,638,007.89)	23,515.01	1,644,813.61	77,120,911.72	(31,786,326.36)	45,334,585.36
Gas Transmission								
G365 20-Rights of Way	220,659.05			140		220,659.05	(208,837.47)	11,821.58
G367 00-Mains	16,441,210.63	2,418,397.01	(20,299.95)		2,398,097.06	18,839,307.69	(12,039,067.15)	6,800,240.54
G368.07-ARO Cost Gas Trans (Egp				3,941,518.65	3,941,518.65	3,941,518.65	(35,270.86)	3,906,247.79
	16,661,869.68	2,418,397.01	(20,299.95)	3,941,518.65	6,339,615.71	23,001,485.39	(12,283,175.48)	10,718,309.91
Total Gas Plant in Service - KY	675,663,517.88	48,951,676.27	(8,082,209.29)	3,874,350.89	44,743,817.87	720,407,335,75	(239,277,185,77)	481,130,149.98

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Plant in Service						
Gas Distribution						
G374.12-Other Distribution Land	59,724.58	14.	7-3			59,724.58
G374.22-Other Distribution Land Rig	74,018.23			*		74,018.23
G375 10-City Gate Check Station Str	384,917.06	90	(16,951.29)	1000	(16,951.29)	367,965.77
G375.20-Other Distribution Structur	532,497.30		1000	50		532,497.30
G376.00-Mains	301,959,715.91	15,278,361.58	(4,156,176.14)	1,641	11,122,185.44	313,081,901.35
G378.00-Meas and Reg Station-Genera	10,321,599.73	1,345,306.42	(53,302.72)	-	1,292,003.70	11,613,603.43
G379.00-Meas & Reg Station-City Gat	4,173,290.64	269,600.18	(59,020.70)		210,579.48	4,383,870.12
G380.00-Services	165,547,947.82	21,518,929.93	(135,082.68)		21,383,847.25	186,931,795.07
G381.00-Meters	36,146,389.48	3,641,943.24	(52,310.40)	97,729.20	3,687,362.04	39,833,751.52
G383.00-Regulators	17,594,344.20	5,931,254.95	(380,488.04)	20 Car 20	5,550,766.91	23,145,111.11
G385.00-Industrial Measuring and Re	944,360.15					944,360.15
G387 00-Other Equipment	51,112.34	4		· ·		51,112.34
G388.05-ARO Cost Gas Dist (L/B)	2,962.94		5.353			2,962.94
G388.07-ARO Cost Gas Dist (Eqp)	12,006,240.32	· · · · · · · · · · · · · · · · ·	(75,039.27)	(2,554.54)	(77,593.81)	11,928,646.51
A Children and Children and Children	549,799,120.70	47,985,396.30	(4,928,371.24)	95,174.66	43,152,199.72	592,951,320.42
Gas General Plant						
G392.10-Transportation Equip-Car/Tr	1,888,854.62	113,938.34	(668, 359.98)	(64,613.22)	(619,034.86)	1,269,819.76
G392.20-Transportation Equip-Traile	504,901.00	49,130.42	(11,515.30)		37,615.12	542,516.12
G394.00-Tools, Shop, and Garage Equ	4,325,940.62	229,406.35	(392,580.90)	(121,244.21)	(284,418.76)	4,041,521.86
G395.00-Laboratory Equipment				A COLUMN TO THE PARTY OF THE PA		
G396.10-Power Op Equip-Hourly Rated	2,410,442.20	298,583.83	(422,274.03)		(123,690.20)	2,286,752.00
G396.20-Power Op Equip - Other	47,955.13	15,607.60			15,607.60	63,562.73
	9,178,093.57	706,666.54	(1,494,730.21)	(185,857.43)	(973,921.10)	8,204,172.47
Gas Intangible Plant						
G302.00-Franchises and Consents	1,187.49		(800.00)		(800.00)	387.49
	1,187.49		(800.00)		(800.00)	387.49

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Gas Storage						
G350.10-Land	29,500.57	0	- 4	4		29,500.57
G350.20-Land Rights	95,613.59	4	10.00			95,613.59
G351.20-Compressor Station Structur	5,403,885.91	21,187.03	(14,882.02)	129	6,305.01	5,410,190.92
G351.30-Measuring and Regulat Stat	33,151.61			100		33,151.61
G351 40-Other Structures	1,645,972.99	478,282.92	(34,699.01)	23,515.01	467,098.92	2,113,071.91
G352.10-Storage Leaseholds and Righ	548,241.14	Carl Carlo				548,241.14
G352.20-Reservoirs	400,511.40	1-2			10.2	400,511.40
G352.30-Nonrecoverable Natural Gas	9,648,855.00	- 4		141	1, 3, 5, 7, 7	9,648,855.00
G352.40-Well Drilling	2,144,867.57		(65,379.26)	100	(65,379.26)	2,079,488,31
G352,50-Well Equipment-ARO	3,281,001.18	167,270.61	(103,050.40)	(42,072.81)	22,147.40	3,303,148.58
G352.55-Well Equipment	4,070,676.27	930,522.09	(363,183.23)	42,072.81	609,411.67	4,680,087.94
G353 00-Lines	12,906,207.83	552,592.22	(185,899.94)		366,692.28	13,272,900.11
G354.00-Compressor Station Equipmen	15,723,691.88	934,390.71	(450,120.60)	-	484,270.11	16,207,961.99
G355.00-Measuring and Regulat Equip	390,025.41					390,025.41
G356.00-Purification Equipment	11,443,654.15	552,251.27	(22,682.97)	7.01	529,568.30	11,973,222.45
G357 00-Other Equipment	1,162,236.61	59,622.70	(2,705.00)	-	56,917.70	1,219,154.31
G358.05-ARO Cost Gas UG Store (L/B)	32,407.02	1011	(1,530.61)		(1,530.61)	30,876.41
G358.07-ARO Cost Gas UG Store (Eqp)	5,564,171.92	7.5	(393,874.85)		(393,874.85)	5.170,297.07
	74,524,672.05	3,696,119.55	(1,638,007.89)	23,515.01	2,081,626.67	76,606,298.72
Gas Transmission						
G365.20-Rights of Way	220,659.05					220,659.05
G367 00-Mains	16,441,210.63	958,868.98	(20,299.95)		938,569.03	17,379,779.66
G368.07-ARO Cost Gas Trans (Egp)	and the second second			3,941,518.65	3,941,518.65	3,941,518.65
	16,661,869.68	958,868.98	(20,299.95)	3,941,518.65	4,880,087,68	21,541,957.36
Total 101 Plant in Service - Gas - KY	650,164,943.49	53,347,051.37	(8,082,209.29)	3,874,350.89	49,139,192.97	699,304,136.46

106 Construction Completed not Classified Gas Distribution		Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
G375 10-City Gate Check Station Str G375 20-Ohe Pist Structures S24,043,656 S24,434,65							
G375 20-Ohiner Dist Structures	which will be a control of the contr						
S376,00-Mains	G375.10-City Gate Check Station Str	15	041	1997	*		
S24,00-Mears and Reg Station-City Gat S24,434,66 S24,434,66 S24,434,66 S24,434,66 S2379.00-Mears S24,600-Services	G375.20-Other Dist Structures		Control of the		-		
G380 D0-Services 10,589,330,90 (3,891,255.86) (3,891,255.86) (3,891,255.86) (3,891,255.86) (3,891,255.86) (3,891,255.86) (3,891,255.86) (3,891,255.86) (3,891,255.86) (3,891,255.86) (3,891,255.86) (3,891,255.86) (3,891,255.86) (4,593,259.98) (4,	G376.00-Mains	8,904,721.89	2,105,909.50			2,105,909.50	11,010,631.39
G380_00-Services	G378.00-Meas and Reg Station-Genera		824,434.66			824,434.66	824,434.66
G381 00-Meters G383 00-Regulators G383 00-Regulators G387 00-Other Equipment 24,420,156.16 (5,554,171.68) 32,420,156.16 (5,554,171.68) 638 General Plant G392 10-Transportation Equip-Car/Tr G392 20-Transportation Equip-Traile 42,896.12 42,896.1	G379.00-Meas & Reg Station-City Gat			1.00	7	7202	
G383.00-Regulators	G380.00-Services	10,589,330.90	(3,891,255.86)			(3,891,255.86)	6,698,075.04
Gas Goneral Plant Say	G381 00-Meters				4.0	1000	
Cas General Plant	G383.00-Regulators	4,926,103.37	(4,593,259.98)	1.2	20	(4,593,259.98)	332,843.39
Cas General Plant Cas	G385.00-Industrial Measuring and Re		*200.00 70.00	1.00		and a series of the series	
Cas General Plant Cas	G387 00-Other Equipment						
G392 10-Transportation Equip-Car/Tr G392 20-Transportation Equip-Traile		24,420,156.16	(5,554,171.68)			(5,554,171.68)	18,865,984.48
G392.20-Transportation Equip-Traile	Gas General Plant						
G392.20-Transportation Equip-Traile	G392.10-Transportation Equip-Car/Tr	*				a dec	A
G394.00-Tools, Shop, and Garage Equ 126,992.17 (21,033.58) - (21,033.58) 105,958.59 G395 00-Laboratory Equipment			42,896.12		14	42.896.12	42.896.12
G395 00-Laboratory Equipment G396 10-Power Op Equip-Hourly Rated G396 20-Power Op Equip - Other 126,992.17 136,081.61 - 114,219.07 126,992.17 136,081.61 - 136,081.61 - 136,081.61 - 263,073.78 Gas Storage G351 20-Compressor Station Structur G351 40-Other Structures G352,50-Well Equipment ARO G352,50-Well Equipment G352,50-Well Equipment T7,811.44 T6,877.89 T6,877.89 T6,877.89 F4,253.93 G354,00-Compressor Station Equipmen T4,253.93 G354,00-Compressor Station Equipmen T4,241.11 T07,111.74 T07,111.74 T107,111.74 T11,352.85 G355,00-Measuring and Regulat Equip T4,669.26 G356,00-Purification Equipment T40,102.03 T40		126,992.17	(21,033.58)				105,958.59
G396.10-Power Op Equip-Hourly Rated G396.20-Power Op Equip - Other 126,992.17 136,081.61 - 114,219.07 126,992.17 136,081.61 - 136,081.61 - 136,081.61 263,073.78 Gas Storage G351 20-Compressor Station Structur G351 40-Other Structures G352.50-Well Equipment ARO 664,602.22 6352.55-Well Equipment 17,811.44 68,77.89 6355.00-Lines 147,253.93 6354.00-Compressor Station Equipmen 14,241.11 107,111.74 107,111.74 107,111.74 107,111.74 107,111.74 107,111.74 107,111.74 107,111.74 107,111.74 107,111.74 107,111.74 107,111.74 107,111.74 107,111.74 107,111.74 107,111.74 108,528.03 108,600-Purification Equipment 140,102.03 140,102.03 140,102.03 17,912.54 18,492.54		0.47,40.2	42 34 3 1 1 1 1 1 1		2.0	V-104-1-X	211600
Gas Storage G351 20-Compressor Station Structur G351 40-Other Structures G352.50-Well Equipment ARO G352.55-Well Equipment G353 00-Lines G353 00-Lines G353 00-Lines G354.00-Compressor Station Equipmen G355.00-Weasuring and Regulat Equip 114,669.25 G355.00-Purification Equipment 140,102.03 G357 00-Other Equipment 140,102.03 G357 00-Other Equipment G367 00-Mains 126,992.17 136,081.61 - 136,081.61 - 136,081.61		2	2	-			21
Gas Storage G351 20-Compressor Station Structur G351 40-Other Structures G352.50-Well Equipment ARO G352.55-Well Equipment G353 00-Lines G353 00-Lines G353 00-Lines G354.00-Compressor Station Equipmen G355.00-Measuring and Regulat Equip 114,669.25 G355.00-Purification Equipment 140,102.03 G357 00-Other Equipment 951,426.06 G367 00-Mains - 1,459,528.03 - 1,459,528.03 - 1,459,528.03	G396.20-Power Op Equip - Other		114,219.07	4		114,219.07	114,219.07
G351 20-Compressor Station Structure G351 40-Other Structures G352 50-Well Equipment ARO G352.55-Well Equipment G362.55-Well Equipment G363.55-Well Equipment G364.602.22) G352.55-Well Equipment G364.602.25 G352.55-Well Equipment G365.00-Purification Equipment G365.00-Purific	100000000000000000000000000000000000000	126,992.17		1.	7.5		
G351 40-Other Structures G352.50-Well Equipment ARO G352.55-Well Equipment G352.55-Well Equipment G352.55-Well Equipment G353.00-Lines G353.00-Lines G353.00-Compressor Station Equipmen G354.00-Compressor Station Equipmen G355.00-Measuring and Regulat Equip G355.00-Measuring and Regulat Equip G356.00-Purification Equipment G357.00-Other Equipment G357.00-Other Equipment G357.00-Other Equipment G357.00-Other Equipment G367.00-Measuring G367.00-Other Equipment G367.00-Measuring G367.00-Other Equipment G367.00-Other Equipment G367.00-Other Equipment G367.00-Measuring G367.00-Measuring G367.00-Measuring G367.00-Measuring G367.00-Measuring G367.00-Measuring G367.00-Measuring G367.00-Measuring G367.00-Other Equipment G367.00-Measuring G367.00-Meas	Gas Storage						
G352.50-Well Equipment ARO G352.55-Well Equipment G352.55-Well Equipment G352.55-Well Equipment G352.55-Well Equipment G353.00-Lines G353.00-Lines G354.00-Compressor Station Equipmen G354.00-Compressor Station Equipmen G355.00-Measuring and Regulat Equip G355.00-Measuring and Regulat Equip G356.00-Purification Equipment G357.00-Other Equipm	G351 20-Compressor Station Structur	-	(A)				4.1
G352.55-Well Equipment 17,811.44 76,877.89 - 76,877.89 94,689.33 G353.00-Lines - 147,253.93 - 147,253.93 147,253.93 G354.00-Compressor Station Equipmen 14,241.11 107,111.74 - 107,111.74 121,352.85 G355.00-Measuring and Regulat Equip 114,669.26 20,155.09 - 20,155.09 134,824.35 G356.00-Purification Equipment 140,102.03 (140,102.03) - (140,102.03) - (140,102.03) - G357.00-Other Equipment 951,426.06 (436,813.06) - 16,492.54 16	G351 40-Other Structures			1,0			49
G352.55-Well Equipment 17,811.44 76,877.89 - 76,877.89 94,689.33 G353.00-Lines - 147,253.93 - 147,253.93 147,253.93 G354.00-Compressor Station Equipmen 14,241.11 107,111.74 - 107,111.74 121,352.85 G355.00-Measuring and Regulat Equip 114,669.26 20,155.09 - 20,155.09 134,824.35 G356.00-Purification Equipment 140,102.03 (140,102.03) - (140,102.03) - (140,102.03) - G357.00-Other Equipment 951,426.06 (436,813.06) - 16,492.54 16	G352.50-Well Equipment ARO	664,602,22	(664,602,22)			(664.602.22)	
G354.00-Compressor Station Equipmen 14,241.11 107,111.74 - 107,111.74 121,352.85 G355.00-Measuring and Regulat Equip 114,669.26 20,155.09 - 20,155.09 134,824.35 G356.00-Purification Equipment 140,102.03 (140,102.03) - (140,102.03) - (140,102.03) - (16,492.54 16,492.		17,811.44		100			94,689.33
G354.00-Compressor Station Equipmen 14,241.11 107,111.74 - 107,111.74 121,352.85 G355.00-Measuring and Regulat Equip 114,669.26 20,155.09 - 20,155.09 134,824.35 G356.00-Purification Equipment 140,102.03 (140,102.03) - (140,102.03) - (140,102.03) - (16,492.54 16,492.	G353.00-Lines		147,253,93	- 0		147.253.93	147.253.93
G355.00-Measuring and Regulat Equip 114,669.26 20,155.09 - 20,155.09 134,824.35 G356.00-Purification Equipment 140,102.03 (140,102.03) - (140,102.03) - G357 00-Other Equipment 951,426.06 (436,813.06) - 16,492.54 16,492.54 16,492.54 951,426.06 (436,813.06) - (436,813.06) 514,613.00 Gas Transmission G367 00-Mains - 1,459,528.03 - 1,459,528.03 1,459,528.03	G354.00-Compressor Station Equipmen	14,241,11	107,111,74	40			
G356.00-Purification Equipment 140,102.03 (140,102.03) - (140,102.03) - (16,492.54 16,		114.669.26	The state of the s			(A) Pro . (A) A A A A A A A A A A A A A A A A A A	
G357 00-Other Equipment - 16,492.54 - 16,492.54 16,492.5	G356.00-Purification Equipment		The second secon				1301601464
951,426.06 (436,813.06) (436,813.06) 514,613.00 Gas Transmission G367 00-Mains - 1,459,528.03 1,459,528.03 1,459,528.03		1321,120,00					16 492 54
G367 00-Mains - 1,459,528.03 - 1,459,528.03 1,459,528.03		951,426.06		.5	-		
G367 00-Mains - 1,459,528.03 - 1,459,528.03 1,459,528.03	Gas Transmission						
			1.459.528.03			1.459.528.03	1.459.528.03
			1,459,528.03			1,459,528.03	1,459,528.03

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Total 106 Const Completed not Classified - Gas - KY	25,498,574.39	(4,395,375.10)		-	(4,395,375.10)	21,103,199.29
Total Plant in Service - Gas - KY	675,663,517.88	48,951,676.27	(8,082,209.29)	3,874,350.89	44,743,817.87	720,407,335.75

LOUISVILLE GAS & ELECTRIC COMPANY INDIANA - TOTAL PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING DECEMBER 2011

Total 101 & 106	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
Plant in Service								
Gas Storage	.5033-02					-3 703 00.		5.553.22
G350.10-Land	3,363.50		-	-		3,363.50		3,363.50
G351 40-Other Structures	512,844.72	5 4		-		512,844.72	(72,259.89)	440,584.83
G352 40-Well Drilling	404,997.91	10.25	(4,766.19)		(4,766.19)	400,231.72	(282,885.73)	117,345.99
G352.50-Well Equipment-are	461,883.60	1,606.36	(5,553.64)	20	(3,947.28)	457,936.32	(195,325.92)	262,610.40
G352.55-Well Equipment	701,746.12	65,837.74	(49,694.16)		16,143.58	717,889.70	(12,385.91)	705,503.79
G353 00-Lines	1,362,855.04	82,802.34	(7,091.79)		75,710.55	1,438,565.59	(527,769.70)	910,795.89
G354 00-Compressor Station		-		41			5.0	
G357 00-Other Equipment	442,948 12			-		442,948.12	(52,168.11)	390,780.01
dispersion bytanic 1	3,890,639.01	150,246,44	(67,105.78)		83,140.66	3,973,779,67	(1,142,795.26)	2,830,984.41
Total Gas - Indiana	3,890,639.01	150,246,44	(67,105.78)		83,140.56	3,973,779.67	(1,142,795.26)	2,830.984 41

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Plant In Service						
Gas Storage						
G350.10-Land	3,363.50	1.0		(2)	2	3,363.50
G351.40-Other Structures	512,844.72	2	40.00		-	512,844.72
G352.40-Well Drilling	404,997.91		(4,766.19)	179-1	(4,766.19)	400,231.72
G352.50-Well Equipment-ARO	461,883.60	1,606.36	(5,553.64)	(V)	(3,947.28)	457,936.32
G352.55-Well Equipment	701,746.12	65,837.74	(49,694.16)	174	16,143.58	717,889.70
G353.00-Lines	1,362,855.04	82,802.34	(7,091.79)	Cal-	75,710.55	1,438,565.59
G354.00-Compressor Station Equip			0.00	100	÷	
G357 00-Other Equipment	442,948.12	-	2		-	442,948.12
	3,890,639.01	150,246.44	(67,105.78)		83,140.66	3,973,779.67
Total 101 Gas - Indiana	3,890,639.01	150,246.44	(67,105.78)		83,140.66	3,973,779.67
106 Construction Completed not Classified Gas Storage						
G352.50-Well Equipment-ARO	1.0	- 2	2	- 2	2.	
G352.55-Well Equipment		- 20				
Total 106 Gas - Indiana						
Total 100 Gas - Iliulalia						
Total Plant in Service - Gas - IN	3,890,639.01	150,246.44	(67,105.78)		83,140.66	3,973,779.67

LOUISVILLE GAS & ELECTRIC COMPANY KENTUCKY - GAS STORED NONRECOVERABLE - GAS - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
117 Gas Stored Nonrecoverable G117 00-Gas Stored UG Non-Current	1,882,661.68					1,882,661.68
	1,882,661.68					1,882,661.68

LOUISVILLE GAS & ELECTRIC COMPANY INDIANA - GAS STORED NONRECOVERABLE - GAS - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
117 Gas Stored Nonrecoverable G117 00-Gas Stored UG Non-Current	257,328.32					257,328.32
	257,328.32					257,328.32

LOUISVILLE GAS & ELECTRIC COMPANY PROPERTY UNDER CAPITAL LEASES - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101101 Capital Leased Property E311 10-Capital Leased Property	2					
Cade 13 (April 21 (200 April 20 April 2						W-

LOUISVILLE GAS & ELECTRIC COMPANY PLANT HELD FOR FUTURE USE - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
105 Plant Held for Future Use						
Distribution	207 220 27					007 000 07
E360.25- Land Held for Future Use	637,632.37	-	•	•		637,632.37
E362.05-Station Equip-For Future Us	11,382.11					11,382.11
	649,014.48	7				649,014.48
Steam Production						
E311.00-Structures and Improvements	22,344.25		(a)	(22,344.25)	(22,344.25)	24
E312.00-Boiler Plant Equipment	2,946.99	-	4	(2,946.99)	(2,946.99)	1/2/
E314.00-Turbogenerator Units	4,145,218.19		-	(4,145,218.19)	(4,145,218.19)	-
E315.00-Accessory Electric Equip	12,050.27			(12,050.27)	(12,050.27)	-
and a supplied of the supplied	4,182,559.70			(4,182,559.70)	(4,182,559.70)	•
2012 10112 2000	1001 571 10			4400 550 70	(4.400.550.70)	210.011.10
Total Plant Held for Future Use	4,831,574.18			(4,182,559.70)	(4,182,559.70)	649,014.48

LOUISVILLE GAS & ELECTRIC COMPANY NON UTILITY PROPERTY - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
121 Non Utility Property						
C121.01-Nonutility Prop - Coal Land	690.05	7.5		1.2	*	690.05
C121.02-Nonutility-Coal Mineral Rts	63,110.43					63,110.43
C121.03-Nonutility-Coal Rts of Way	249.93			-	÷	249.93
C121.04-Nonutility Prop - Misc Land	11,189.15					11,189.15
and the same and the same and	75,239.56	•				75,239.56

LOUISVILLE GAS & ELECTRIC COMPANY PLANT PURCHASED AND SOLD - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
102 Electric Plant Purch & Sold E312-RailCars Offsite				-		

4,388,161,899.63

KENTUCKY UTILITIES COMPANY SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING - Including 254 Bulances DECEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LIFE RESERVE										
Electric Distribution	(398,692,068.83)	(27,749,092.08)	15,563,024.68	(178,184.82)	11.2		-	*	1	(411,056,321.05
Electric Distribution - ARO	(790.87)	(5,974.67)	100		-		9	~	-	(6,765.54
Electric General Plant	(57,721,732,75)	(6,272,421.07)	9,322,034.00	181,344.61		•		•	9.0	(54,490,775.21
Electric Hydro Production	(7,765,077.65)	(123,056.83)	15,190.72		-		- 3		*	(7,872,943,76
Electric Hydro Production - ARO	(121.57)	(972.96)	2,076,777.74		1.5				7.	(1,094.53
Electric Other Production Electric Other Production - ARO	(160,412,820,50)	(16,722,428.28) (678.84)	2,076,777.74				1.5	2	3	(763.60
Electric Other Production - ARO Electric Steam Production	(1,067,997,942.05)	(89, 132, 686, 09)	11,210,464.76	(282,823,63)					5.	(1,146,202,987,01
Electric Steam Production - ARO	(485,952.30)	(3,015,381.74)	56.694.92	(64,980.38)	2		100		2.	(3,512,619.50
Electric Transmission	(211,361,531.11)	(9,343,658.72)	2,739,572.44	(9,166 52)		2			3	(217,974,783.91
Electric Transmission - ARO	(156,99)	(2,514.85)	411035414077	(0.,00.00)				-		(2,671.85
Non Utility Property	() Selvery	total and a								
	(1,904,438,279.48)	(152,371,866.14)	40,983,759.26	(353,810.74)	-					(2,016,180,197.10
OST OF REMOVAL										
Electric Distribution	(195,818,054,42)	(8,132,006,70)	7	48.343.13		4.	4,242,857.60	2.		(199,658,860.39
Electric General Plant	207,510.70	(46,195.31)		(0.02)			89,267.31	2		250,582.68
Electric Hydro Production	(374,056.75)	(5,204.35)		,,,,,,,	-		29,260.00			(350,001.10
Electric Other Production	(3,174,464.89)	(896,010.56)	1.6	1.0		9.1	498,253.84			(3,572,221.6)
Electric Other Production - ARO	(320,561,56)	320,561.58								0.03
Electric Steam Production	(113,988,699.33)	(25,261,291.59)	. 74	245,753.92		(4)	2,708,676.06	8.	(4)	(136,295,560.94
Electric Steam Production - ARO	(4,060,473.83)	526,876.25								(3,533,597.58
Electric Transmission	(137,175,896.62)	(2,822,661.49)	94	(1,063,020.02)		9	2,956,843.86	*	100	(138,104,734.27
Electric Transmission - ARO						7		-		
Non Utility Property	(454.704,696.70)	(36,315,932.17)		(768,922.99)			10,525,158.67			(481,264,393.19
	(454,704,030.70)	(50,515,952.11)	-	(100,322.33)			10,023,130.07			(401,204,000,1
ALVAGE	100							0.42534		J. 5.55A.55A.46
Electric Distribution	48,221,606.07	1,984,322.14	14.			(4)	*	(646,533.89)		49,559,394.37
Electric General Plant	149,758.57				*	(7)	5	(12,678.93)		137,079.64
Electric Hydro Production	46,518.69									46,518,69
Electric Other Production	618,891.61	* 670 747 70		-				// 200 700 FF	14	618,891.6
Electric Steam Production Electric Transmission	20,938,580.66 23,009,336.80	4,679,717.30 654,847,51		5,692,50				(1,382,786.55) (31,874.47)		24,235,511.4 23,638,002,3
Non Utility Property	23,009,336.80	10,140,900		3,692.50				(31,0/4.4/)		23,038,002,3
Non Only Property	92,984,692.40	7,318,886.95	-	5,692.50	-			(2,073,873,84)		98,235,398.0
20,000000		. 4								
OTAL RESERVES	after see after the	***********	10 000 100 000	Land and wall			Tala law at			1001 200 may 2
Electric Distribution	(546,288,517.18)	(33,896,776.64)	15,563,024.68	(129,841.69)			4,242,857.60	(646,533.89)	(7)	(561,155,787.1)
Electric Distribution - ARO	(790.87)	(5,974.67)	9.322.034.00	181,344,59			89,267,31	440 070 075		(6,765,54
Electric General Plant Electric Hydro Production	(57,364,463.48) (8,092,615.71)	(6,318,616.38) (128,261.18)	15,190.72	101,344.59			29,260.00	(12,678.93)		(54,103,112.89 (8,176,426.1)
Electric Hydro Production - ARO	(121.57)	(972.96)	12,130.72			2	29,200.00		- 0	(1,094.5)
Electric Other Production	(182,968,393.88)	(17,618,438.84)	2,076,777.74			5	498,253.84	2	2	(178,011,801.1
Electric Other Production - ARO	(320,646,32)	319,882.74	2/2/2/17/14	F (2	2	2				(763,5
Electric Steam Production	(1,161,048,060.72)	(109,714,260.38)	11,210,464.76	(37,059.71)		-	2,708,675.06	(1,382,786,55)	10	(1,258,263,036.5
Electric Steam Production - ARO	(4,546,426.13)	(2,491,505.49)	56,694.92	(64,980.38)	140	-1			- 64	(7,046,217.0
Electric Transmission	(325,528,090,93)	(11.511,472.70)	2,739,572,44	(1,066,494.04)		£	2,956,843.86	(31,874.47)	2	(332,441,515.8
Electric Transmission - ARO	(156.99)	(2,514.86)				7			7	(2,671.8
Non Utility Property	(2,265,158,283,78)	(181,368,911.36)	40,983,759.26	(1,117,041.23)			10,525,158.67	(2,073,873,84)		(2,399,209,192.2)
	Assessed Control of	111011111111111111111111111111111111111	A CONTRACTOR OF THE PARTY OF TH	Truesta trient			(11552),64521	And Sugar In		*******************
RETIREMENT WORK IN PROGRESS	** *** ***			44 499 55	1000 500 500	W 444 444 441	Canana		interior in	
Electric	13,605,672.01			14,675.52	(161,732.61)	(8,289,552.22)	14,696,096.93	(874,465.78) (874,465.78)	(606,107.65)	18,384,586.20 18,384,586.20
	13,000,072,01			14,6/3,32	(161,/32,61)	(8,289,552,22)	14,696,090,93	(8/4,405./8)	(606,107.65)	18,384,380.21
YTD ACTIVITY	(2,252,552,611,77)	(181,388,911,36)	40,983,759,26	(1,102,365.71)	(161,732.61)	(8,289,552.22)	25,221,255.60	(2,948,339.62)	(606,107.65)	(2,380,824,606.0)
MORTIZATION										
Electric	(13,755,205.98)	(7,263,444.41)	3,271,886.08			9.1				(17,746,764.3
	(13,755,205.98)	(7,263,444,41)	3,271,886.08	-	4	- 5		74		(17,746,764.3
	10240274003751	Concession and the								
Depreciation & Amortization Total	12 268 307 817 751	(188,632,355.77)	44,255,645,34	(1,102,365 71)	(161,732.61)	(8,289,552,22)	25,221,255.60	(2,948,339.62)	(505,107.65)	(2,398,571,370.3

Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)

KENTUCKY UTILITIES COMPANY TION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances DEGEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Electric Distribution									
KU-136010- Land Rights	(1,472,104.26)	(13,140.65)		4	-		12	-	(1,485,244.91)
KU-136010- Licensed Project Land Ri	(3.73)	9.49.15		2	- 4	2			(3.73)
KU-136020-Land	-		6,152.81	39,341.69	1.4	(45,494.50)	4		(0.00)
KU-136100- Structures and Improveme	(1,693,690.67)	(117,918,28)	13,807.43		14	10,030.66			(1,787,770.86)
KU-136200- Station Equipment	(37,791,400.56)	(3,138,451.02)	416,823.50	15,023.71		353,765.83	(29,443.97)		(40,173,682.51)
KU-136400- Licensed Project Pole	(82,684.34)	(310.63)		10,000,1			,		(82,994.97)
KU-136400- Poles, Towers, and Fix	(129,433,235.89)	(6,502,580,76)	1,864,234.14		120	1,017 425 09	(23,519.30)	2	(133,077,676,72)
KU-136500- Licensed Project Ohd Con	(45,132.65)	(168.89)	12.71		-	2,529.54	(1,926.46)		(44,685.75)
KU-136500- Overhead Conductors and	(111,878,442.25)	(7,256,407.25)	8,443,827.89	(3,008.58)	0.00	2,029,029.81	(272,510,80)		(108,937,511 18)
KU-136600- Underground Conduit	(633,258,36)	(38,563.50)	18,438.86	(0,000.00)	2	2,020,020.01	(2,2,5,0,00)		(653,383,00)
KU-136700- Underground Conductors a	(26,742,295.92)	(2,863,875.37)	618,591.15		151	103,272.99	(7,491.15)		(28.891 798 30)
KU-136800- Line Transformers	(109,267,698.23)	(8,729,274.42)	378,999,31	- 3		111,609.15	(224,389.03)		(117,730,753,22)
KU-136900- Line Transformers KU-136900- Services	(56,426,639.87)	(1,700,139.27)	91,365.42	3.		340,844,92	(3,209.82)	2	(57 697 778 62)
KU-137000- Services			83,939.15	7404 400 E41	5	340,644.32	(49,178,14)	-	(32,484,595,85)
	(31,117,343.91)	(1,220,814.44)		(181,198.51)		0.404.04			47.7A.10.3600.0503.06
KU-137100- Installations on Custome	(17,248,968.05)	(434,532,84)	10,672,81			2,461.91	(7,32)		(17,670,373,49)
KU-137300- Street Lighting and Sign	(22,455,618.49)	(1,880,599.32)	3,616,159.50	*		317,382.20	(34,857.90)		(20,437,534 01)
KU-137405-ARO Cost Elec Dist (L/B)	(790.87)	(4,433.39)		-	-	-		~	(5,224.26)
KU-137407-ARO Cost Elec Dist (Eqp)		(1,541.28)							(1.541.28)
Total Electric Distribution	(546,289,308.05)	(33,902,751.31)	15,563,024.68	(129,841.69)	9	4,242,857.60	(646,533.89)		(561, 162, 552, 66)
Electric General Plant									
KU-138920-Land	William S. S. W.	Transport Town	100						and the state of t
KU-139010- Structures & Improvement	(9,195,262.43)	(685,890.85)	159,686.91	7	-	70,870.07			(9.650,596.30)
KU-139020-Cartisle Office	(5,356.04)	(80.16)	15	8	-	3	-		(5,436 20)
KU-139020-Pennington Gap Office	(29,679.61)	(444.48)		-	6			-	(30,124 09)
KU-139020-Wise Office	(10,413.95)	(193.32)							(10,607.27)
KU-139020-Coeburn Office	7.4	(-				(*)	1.9
KU-139020-Columbia Office			17.					LA.	
KU-139020-Corbin Office			+		-				
KU-139020-Earlington Pole Yard	(4,094.08)	(61.20)	14	-			-		(4,155 28)
KU-139020-Eddyville Office	(20,422.63)	(305.40)	2				-	· ·	(20,728 03)
KU-139020-Ewing Office				- 2				- 2	4
KU-139020-Flemingsburg Storeroom	(1.083.34)	(16.20)							(1,099.54)
KU-139020-Henderson Office	Y contract	11555							1,00000
KU-139020-Lexington Northside Offic	(48,936 52)	(731.88)	1 2	0					(49,668 40)
KU-139020-Liberty Office	(40,000 00)	(,,,,,,,,,		T					(40,000.40)
KU-139020-Livermore Storeroom	(180.24)	(2.64)				2.0			(182.88)
KU-139020-London Office	(34,022.01)	(508.92)			-		•		(34,530.93)
KU-139020-Manchester Office	(34,022.01)	(556.92)			-				(34,030 93)
KU-139020-Morehead Storeroom	(3,081,04)	(46.08)							(3,127 12)
KU-139020-Richmond Office		(4.238.76)							
	(136,257.96)							7	(140,496,72)
KU-139020-Somerset Pole Yard KU-139020-St Paul Office	(42,465,66)	(635.04)					-	Ā	(43,100.70)
COTO CITATRE AND COTO WITH THE								(*)	
KU-139020-Tates Creek Office	10 440 FD					7		19	A
KU-139020-Taylorsville Office	(8,419.89)	(125.88)			100				(8,545.77)
KU-139020-Versailles Storeroom	(60,768.04)	(908.88)						187	(61,676,92)
KU-139020-Whitley City Office	The second second	40 - 10 O O			-				
KU-139020-Various Offices	(405,181.01)	(8,298.84)	-	*			-	-	(413,479.85)
KU-139110- Office Equipment	(3,850,484,11)	(311,386.82)	0.08	Y		118.1		19	(4.161,870.85)
KU-139120- Non PC Computer Equipmen	(5,305,596.18)	(1,498,356.36)				1.4	-	3.	(6,803,952.54)
KU-139130-Cash Processing Equipmen	** ** ** ** ** ** ** ** ** ** ** ** **			(4)		n An			
KU-139131-Personal Computers	(4,344,681.42)	(981,000.55)	753,659.43			1.4			(4,572,022.54)
KU-139200- Transportation Equipment	(18,573,409,77)	(163,446.18)	3,997,637.78						(14,739,218,17)
KU-139300- Stores Equipment	(396,090,30)	(40,609 17)	272,160.14	7. 1. 2	-		41	- 0	164,539.33
KU-139400- Tools Shop, and Garage	(2,424,467.39)	(369,909.77)	858,400.98	181,344.59	-	1/2	(12,678.93)	19	(1,767,310.52)
KU-139500- Laboratory Equipment	(3,160,382.43)	GIT MICHOLINE	3,160,382.43	444.44			1 200 7 7 7 7		(0.00)
KU-139600-Power Operated Equipment	(170,077.82)	(77,449.56)	107,600.18						(139,927.20)
KU-139700- Communication Equipment	(9,538,830.19)	(2,182,268.28)	12,506.07			18,397.24	- 4		(11 690,195 16)
The second secon	1-1	for a mediane de many	1 10000			10,001,01		7	Friend Line (a)

								raye iii	9 01 3003
									Charnas
Total General Plant	(57,364,463.48)	(6,318,616.38)	9,322,034.00	181,344.59		89,267.31	(12,678.93)		(54, 103, 112, 89)
Electric Hydro Production									
KU-133010-DD Land Rights	(934,908.34)			-	4.1		4		(934,908,34)
KU-133100-DD Structures and Improv	(345,957.04)	(7,847.86)							(353,804.90)
KU-133200-DD Reservoirs, Dams, and	(6,621,766.15)	(75,826.60)	15,190.72	-		29,260.00			(6,653,142.03)
KU-133300-DD Water Wheels, Turbine	20,651.17	(29,242.20)	(4100004			-			(8,591 03)
KU-133400-DD Accessory Electric Eq	(85,245.05)	(4,800.12)		-	-	2			(90,045.17)
KU-133500-DD Misc Power Plant Equi	(75,444.23)	(10,544.40)		-					(85,988,63)
KU-133600-DD Roads, Railroads, and	(49,946.07)	17257 2550	19.		<u> 2</u> ,		· ·		(49.946.07)
KU-133707-ARO Cost Hydro Prod (Eqp)	(121.57)	(972.96)		7				-	(1,094.53)
Total Electric Hydro Production	(8,092,737.28)	(129,234.14)	15,190.72		-8-0	29,260.00	100		(8,177,520,70)
Electric Other Production									
KU-134010-EWB 9PL Land Rights	(94,198.96)	(5,239.32)			4	-	4	- 5	(99,438 28)
KU-134020-EWB 8 Land				0.4			11 A		1444,444
KU-134020-Land					- 20	•	119		1.0
KU-134100-EWB 10 Structures and Im	(946,482.21)	(48,695.28)	16		(A)	-			(995, 177, 49)
KU-134100-EWB 11 Structures and Im	(909,323.22)	(51,544.32)	. 8		-		1.0	4.2	(960,867.54)
KU-134100-EWB 5 Structures and Imp	(246,502.67)	(23,562,48)			- 2		-	-	(270,065.15)
KU-134100-EWB 6 Structures and Imp.	(61,876.39)	(5,880.84)	40				67.	-	(67,757.23)
KU-134100-EWB 7 Structures and Imp	(191,264.53)	(15,967.56)		0.00	- 8		.9.	-	(207,252.09)
KU-134100-EWB 8 Structures and Imp	(1,099,482.11)	(52,329.00)			(A)				(1,151,811.11)
KU-134100-EWB 9 Structures and Imp	(2,508,235.86)	(120,667,44)		-	(A)				(2,628,903.30)
KU-134100-HA 1,2,&3 Structures and	(58,935,52)	(28, 134.96)		1	A.	-			(87,070.48)
KU-134100-PR 13 Structures and Imp	(607,522.07)	(57,882.96)							(665,405.03)
KU-134100-TC 10 Structures and Imp	(801,520.67)	(121,280.64)	-	-					(922,801.31)
KU-134100-TC 5 Structures and Impr	(1,053,505.32)	(117,443.28)			(54)		2.0	-	(1,170,948.60)
KU-134100-TC 6 Structures and Impr	(1,018,403.88)	(111,966.96)	1.8		4				(1,130,370.84)
KU-134100-TC 7 Structures and Impr	(791,096.37)	(118,164.00)	8	-	*		1 (A.c.	10.00	(909,260.37)
KU-134100-TC 8 Structures and Impr	(788,806.17)	(117.821.88)	9		190				(906,628.05)
KU-134100-TC 9 Structures and Impr	(802,167.01)	(121,378,44)		7-4		1.0	-		(923,545,45)
KU-134100-Structures and Impr	(11.885,144.00)	(1,112,720.04)				14		-	(12,997,864.04)
KU-134200-EWB 10 Fuel Holders, Pro	(22,753.79)	(6,946.68)		1,4,	- 60		. 4		(29,700.47)
KU-134200-EWB 11 Fuel Holders, Pro	(31,011.57)	(7,804.20)	8	-					(38,815,77)
KU-134200-EWB 5 Fuel Holders, Prod	(101.618.12)	(24,749.04)	2.00	-	8	1,81		-	(126,367,16)
KU-134200-EWB 6 Fuel Holders, Prod.	(46.252.82)	(13,693,58)	42,522 64		1.0	3			(17,423.76)
KU-134200-EWB 7 Fuel Holders, Prod	(44.099.89)	(11,396.01)	42,522.64		(*)	-		-	(12,973,26)
KU-134200-EWB 8 Fuel Holders, Prod	(15,543 37)	(6,627.72)		10.0			1 (-1)		(22,171.09)
KU-134200-EWB 9 Fuel Holders, Prod	(638,280.50)	(42,260.40)	8		(A)		11.0		(680,540.90)
KU-134200-EWB 9PL Fuel Holders, Pr	(4,177,340,32)	(208, 327.56)	200	10.5		1.00	(A)		(4,385,667.88)
KU-134200-HA 1,2,&3 Fuel Holders	(149,996.50)	42.027	59.784.69		170	1,251 94			(88,959.87)
KU-134200-PR 13 Fuel Holders Prod	(633 218 97)	(62,047 68)		77	100	1,11	383		(695, 266, 65)
KU-134200-TC 10 Fuel Holders Prod	(135,831.84)	(21,302.28)			187			-	(157, 134.12)
KU-134200-TC 5 Fuel Holders, Produ	(68,390 43)	(7,690,68)	8.	1.4		0.00	0-0		(76,081.11)
KU-134200-TC 6 Fuel Holders, Produ	(68,306.06)	(7,679 76)			100		140	0.00	(75,985,82)
KU-134200-TC 7 Fuel Holders, Produ	(129,593,90)	(19,769.64)	8						(149,363.54)
KU-134200-TC 8 Fuel Holders Produ	(129,218 35)	(19,712,40)	-		*				(148,930.75)
KU-134200-TC 9 Fuel Holders, Produ	(131 422 25)	(20,307.48)		-	(Y)			-	(151,729.73)
KU-134200-TRIMBLE CT PIPELINE FUEL	(1,416,178.71)	(156,658.68)	- Company				1.0		(1,572,837.39)
KU-134200-Fuel Holders, Produ	(7,939,057.39)	(636,973.79)	144,829,97		1.8.1	1,251 94			(8,429,949.27)
KU-134201-AROP EWB 9 Turbogenerator	(211,268,68)	(11,236.56)					1.0		(222,505 24)
KU-134300-EWB 10 Prime Movers	(9,008,600,37)	(654,437.28)			8	1			(9,663,037.65)
KU-134300-EWB 11 Prime Movers	(14,214,491,43)	(1,186,508.52)	122.0002	2.4			-	-	(15,400,999 95)
KU-134300-EWB 5 Prime Movers	(4,096,301 13)	(537,392.43)	122,530 71		- 10	62,757 44		-	(4,448,405.41)
KU-134300-EWB 6 Prime Movers	(6,754,384.93)	(1,237,124.46)		100	- 10		~		(7,991,509.39)
KU-134300-EWB 7 Prime Movers	(6,714,126.52)	(1,133,346.36)	-			1,40	*	*	(7,847,472.88)
KU-134300-EWB 8 Prime Movers	(9.186.773.28)	(881,462.64)		-	- 101	100			(10,068,235.92)
KU-134300-EWB 9 Prime Movers	10,679 503 67)	(753,732.24)			-5-	-			(11,433,235.91)
KU-134300-PR 13 Prime Movers	(4,230.573.43)	(644,481.84)		1.0	-				(4,875,055.27)
KU-134300-TC 10 Prime Movers	(5,002,159,81)	(888,531.56)	100	100		*		-	(5,890,691.37)
KU-134300-TC 5 Prime Movers	(8,994,218 48)	(1,139,663,28)	4 4 4 4 4 4 4 4	10.5	(40)			*	(10,133,881.76)
KU-134300-TC 6 Prime Movers	(8,982,841 79)	(1.152,142,63)	1,647,127 69	1.5	-	428,389 89	1.40		(8,059,466 84)
KU-134300-TC 7 Prime Movers	(5,315,082,22)	(903,092,14)	100	1.0	8		× 1		(6,218,174,36)
KU-134300-TC 8 Prime Movers	(5,267,658,02)	(895,726.71)	31		3				(6,163,384.73)
KU-134300-TC 9 Prime Movers	(5,005,455,59)	(890,544.19)	4 700 000 10	0-0	8		(2)		(5,895,999.78)
									1444 000 EE4 221
KU-134300-Prime Movers KU-134400-EWB 10 Generators	(103,452,170.67) (2,503,207.33)	(12,898,186,28) 121,632,721	1,769,658 40			491,147,33			(114,089,551.22) (2,624,840.05)

								1 age 1120	01 3003
									Charnas
KU-134400-EWB 11 Generators	(2,593,467.08)	(131,232.12)	W. V. W.		8	A	- 2	1.0	(2,724,699.20)
KU-134400-EWB 5 Generators	(896, 157 98)	(84,977.74)	40,983.72			5,854.57		14.	(934,297.43)
KU-134400-EWB 6 Generators	(1,390 442.68)	(102,468,24)					1.4	41	(1,492,910.92)
KU-134400-EWB 7 Generators	(1,360,534 33)	(102,749.04)	8		4	4.0			(1,463,283.37)
KU-134400-EWB 8 Generators	(2,687,687 12)	(121,867.44)	8				1.0	41	(2,809,554.56)
KU-134400-EWB 9 Generators	(2,955,505.04)	(125,942.04)			13	-	11.4		(3,081,447.08)
KU-134400-HA 1,2,&3 Generators	(3,504,167.37)	0.71, 77, 72, 72		-	- 2	-	18	*	(3,504,167.37)
KU-134400-PR 13 Generators	(1,640,174.54)	(152,457.72)		0.00		-	.00	-	(1,792,632.26)
KU-134400-TC 10 Generators	(644,779 62)	(96,305.16)				-		(2)	(741,084.78)
KU-134400-TC 5 Generators	(1,061,983.22)	(114,403.56)	8	-		-	1.4	*1	(1,176,386.78)
KU-134400-TC 6 Generators	(1,060,675.02)	(114.241.68)		-		-	102	-	(1,174,916.70)
KU-134400-TC 7 Generators	(652,369 01)	(96,179.28)				-	1.3		(748,548.29)
KU-134400-TC 8 Generators	(649.637.43)	(95,776.56)					3	1.0	(745,413.99)
KU-134400-TC 9 Generators	(645,515,68)	(96,415.08)						-	(741,930.76)
KU-134400-Generators	(24,248,303.45)	(1,556,648.38)	40,983.72			5,854.57	LI SOL		(25,756,113.54)
KU-134500-EWB 10 Accessory Electri	(784.533.79)	(44,983.62)		(486, 475.84)			I A		(1,315,993.25)
KU-134500-EWB 11 Accessory Electri	(361,068,67)	(23,703.17)		(392,661 40)	3	-		4.	(777,433.24)
KU-134500-EWB 5 Accessory Electric	(352,432.92)	(39,965,69)	(-)	(269, 467 48)				-	(661,866.09)
KU-134500-EWB 6 Accessory Electric	(448,972.07)	(38,583,00)		(203,774.86)	- 14	-	100		(691,329.93)
KU-134500-EWB 7 Accessory Electric	(438,064,96)	(37.592.82)		(199,243.33)		-	1/4		(674,901.11)
KU-134500-EWB 8 Accessory Electric	(816,098,15)	(44,291.57)		(499,879.86)	1.0	1.40			(1,360,269.58)
KU-134500-EWB 9 Accessory Electric	(1,595,077,53)	(79,097,64)	113,225 98	(425, 430, 56)	8	-	- 9		(1,986,379.75)
KU-134500-HA 1,2,&3 Accessory Elec	(563,544.84)		40.00	1.0			1.8		(563,544.84)
KU-134500-PR 13 Accessory Electric	(774,090,23)	(70,742.04)			-	*	A		(844,832.27)
KU-134500-TC 10 Acessory Electric	(1,222,177,86)	(229,191.00)	40.00	10.4	-	-			(1,451,368.86)
KU-134500-TC 5 Accessory Electric	(471,341.23)	(50,435,81)	8,079.67			-			(513,697.37)
KU-134500-TC 6 Accessory Electric	(908,018.95)	(128,872.80)		-				-	(1,036,891.75)
KU-134500-TC 7 Accessory Electric	(691,652,69)	(100,435,20)	9		8	-	1.0		(792,087.89)
KU-134500-TC 8 Accessory Electric	(689.651.20)	(100,144,68)			1.0	-			(789,795.88)
KU-134500-TC 9 Accessory Electric	(701,226,32)	(103, 165, 56)				-	0.00		(804,391.88)
KU-134500-Accessory Electric	(10,817,951.41)	(1,091,204.60)	121,305.65	(2,476,933.33)	- 4				(14,264,783.69)
KU-134501-AROP EWB 10 Acc Elec	(518, 173, 50)	30,741,92	8.1	486,475.84			3.5		(955.74)
KU-134501-AROP EWB 11 Acc Elec	(423,863.07)	30,223.39	9.1	392,661 40		-	1.6		(978.28)
KU-134501-AROP EWB 5 Acc Elec	(296, 420, 17)	25,829.20	1.4	269,467.48		2	1.6		(1,123.49)
KU-134501-AROP EWB 6 Acc Elec	(221,113.62)	16,688.97		203,774.86					(649.79)
KU-134501-AROP EWB 7 Acc Elec	(216,657 22)	16,767.51	(2)	199,243 33		7	4		(646.38)
KU-134501-AROP EWB 8 Acc Elec	(531,196.36)	30,391.37	191	499,879.86		-	1.0		(925.13)
KU-134501-AROP EWB 9 Acc Elec	(455,319.74)	29.042.96		425, 430,56			1.30		(846.22)
KU-134501-AROP TC 7 Acc Elec			- 8		3		1.4		
KU-134501-AROP TC 8 Acc Elec	Water Street	the state of the s			1 4				
KU-134501-AROP Accessory Electric	(2,662,743.68)	179,685,32		2,476,933.33	- 9		(2)	100	(6,125.03)
KU-134600-EWB 10 Misc Power Plant	(128,646.60)	(7,620.16)				100	18		(136,466.76)
KU-134600-EWB 11 Misc Power Plant	(201.232.85)	(18,171.36)	8.1			-		100	(219,404.21)
KU-134600-EWB 5 Misc Power Plant E	(680,506.76)	(69,242.80)							(749,749.56)
KU-134600-EWB 6 Misc Power Plant E	(16,114.03)	(1,789 80)				-			(17,903.83)
KU-134600-EWB 7 Misc Power Plant E	(12,335.58)	(1,151,40)	4		1.0	-	1.50		(13,486.98)
KU-134600-EWB 8 Misc Power Plant E	(125,965.15)	(7,920.36)	1.0						(133,885.51)
KU-134600-EWB 9 Misc Power Plant E	(414,776.60)	(21,059.04)			+				(435,835.64)
KU-134600-HA 1 2 &3 Misc Power Pla	(34,288,82)	The state of the s	8.			-	11.5		(34,288.82)
KU-134600-PR 13 Misc Power Plant E	(350,072,37)	(34,865.64)	0	-	5				(384,938.01)
KU-134600-TC 10 Misc Power Plant E	(2,844.47)	(1,312.49)			Y	-			(4,156.96)
KU-134600-TC 5 Misc. Power Plant E	(7,296,14)	(1,080.36)		740	- 8	-			(8,376.50)
KU-134600-TC 7 Misc. Power Plant E	(2,006.64)	(311 16)		1,4		-			(2,317.80)
KU-134600-TC 8 Misc. Power Plant E	(2,000 13)	(310.08)	8		- 00	0.00	- 3		(2,310.21)
KU-134600-TC 9 Misc. Power Plant E	(2,031.06)	(318 96)	8	-		-	- 2		(2,350.02)
KU-134600-Misc Power Plant E	(1,980,117.20)	(165,353.61)				-			(2,145,470.81)
KU-134707-ARO Cost Other Prod (Eqp)	(84.76)	(678.84)	-				A - >		(763.60)
Total Electric Other Production	(163,289,040,20)	(17,298,556.10)	2,076,777.74			498,253.84			(178,012,564.72)
Planet Series Barrier									W. Lat Barton G.
Electric Steam Production									
KU-131020-EWB 1 Land		95		7			1.0	- 1	2
KU-131020-EWB 3 Land		-	289		7	4.0	14	10.0	31
KU-131020-GH 1 Land			-	1.0				4	
KU-131020-GR 182 Land		-		0.00	-		8		. *1
KU-131020-PI 182 Land		-	-	1.4			~		+
KU-131020-PI 3 Land			18	-				141	(2)
KU-131020-TY 3 Land			1				140	-	*
KU-131020-Land	-					-			4

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									Charnas
KU-131100-EWB 1 Structures and Imp	(4.730.991.97)	(27,768.96)	2.0	2	1.5				(4,758,760 93)
KU-131100-EWB 2 Structures and Imp	(2,027,127.81)	(1.745.56)	2.0		- 4		*	1.2	(2,028,873 37)
KU-131100-EWB 3 Struc	(13,911,872.80)	(92,893.35)	3	1,521,683.08		2	2		(12,483,083.07)
KU-131100-EWB 3 Struc ECR 2005	100000000000000000000000000000000000000	(19,802.76)	*	(1.521,683.08)	4.0		121	4	(1,541,485.84)
KU-131100-EWB3 FGD Struc	(596, 809, 80)	(581,903.16)	7	1.178,712.75	1. V	1.3			(0.21)
KU-131100-EWB3 FGD Struc ECR 2005		(581,903.16)	4	(1 178,712.75)					(1,760,615.91)
KU-131100-GH 1 Struc	(18,734,279.79)	(71,919.57)	195,865.53	7,102.56	4	52,770.93	4		(18,550,460.34)
KU-131100-GH 1 Struc ECR 2006	A Language Coop.	(1,254.84)	3.000.000.000	(7 102.56)					(8,357.40)
KU-131100-GH 1SC Structures and Im	(6,760,633.65)	(224,820.36)		1,772	41		4	-	(6,985,454.01)
KU-131100-GH 2 Structures and Impr	(14,062,510.55)	(80,055.12)	144				141		(14,142,565.67)
KU-131100-GH 3 Struc	(30.405, 246.97)	(498,175,48)	47,539 65	22,532.55		8,068.19			(30,825,282.06)
KU-131100-GH 3 Struc ECR 2006		(3,828,48)		(22,532.55)	*	200	14.0		(26,361 03)
KU-131100-GH 4 Struc	(14,425,414.72)	(380.595.73)	120,947 14	160 120 74	4	37,240.00			(14 487 702.57)
KU-131100-GH 4 Struc ECR 2005		(52,135.41)		(356,087.81)	2		2	- 2	(408,223 22)
KU-131100-GH 4 Struc ECR 2006	and the second second	(4,100.28)		(20,200.05)	- 4	4	(2)	4	(24,300.33)
KU-131100-GH2 FGD Structures and Impr	(12,500,785.11)	(419, 159, 40)		70000			3	191	(12,919,944.51)
KU-131100-GH3 FGD Structures and I	(216 167 12)	44.040	-	216,167 12				1.000	
KU-131100-GH4 FGD Structures and I		10	1000			1.0	. 6	4.1	
KU-131100-GR 1-2 Structures and Im	(3,255,287.00)		12 169 37	240	- 41	18,351.68			(3,224,765.95)
KU-131100-GR 3 Structures and Impr	(3,274,742.81)	14	63,105 71		4.7	8,976.47	_		(3,202,660.63)
KU-131100-GR 4 Structures and Impr	(3,003,820.52)		14,588 43	104	190		140		(2,989,232.09)
KU-131100-PI 1-2 Structures and Imp	(163,065.28)				140		140	1.0	(163,065.28)
KU-131100-PI 3 Structures and Impr	(442,830.33)		-				41		(442,830,33)
KU-131100-SL Structures and Improv	(596,717.89)	(12,704.52)			20		4.0	1.00	(609,422.41)
KU-131100-TC 2 FGD Struc & Improv	(2,573,777.83)	(115,968.36)			43	- 9	70	12	(2,689,746.19)
KU-131100-TC 2 Struc	(17,260,754.94)	(1,959 183 93)	227 537 33	1.754.58	100	309,837.82	2	1.0	(18,680,809.14)
KU-131100-TC 2 Struc ECR 2006		(7,290.84)		(1,754 58)					(9,045.42)
KU-131100-TC 2 Struc ECR 2009	and the second	(268 37)			1.5	1.4	3		(268.37)
KU-131100-TY 1&2 Structures and Im	(524,284,60)	4	-						(524,284.60)
KU-131100-TY 3 Structures and Impr	(6,478,087.75)	and the second second			-			i Calci	(6,478,087.75)
KU-131100- Structures and Impr	(155,945,209.24)	(5,137,477.64)	681,753.16	-		435,245.09		1.4	(159,965,688.63)
KU-131101-AROP EWB 1 Struct & Imp	(102,536.39)	(450.12)		-			- 26		(102,986.51)
KU-131101-AROP EWB 3 Struct & Imp	(39,232.77)	(460,92)			14		14.1	1/2	(39,693.69)
KU-131101-AROP GH 1 Struct & Imp	(61,863.03)	(383.28)	-		4	- 4	40		(62,246.31)
KU-131101-AROP GR 1-2 Struct & Imp	(141,847.01)	400	-			1.4	19.1		(141,847,01)
KU-131101-AROP GR 4 Struct & Impr	(40, 171.04)	1.05	0.00		-	H	*		(40, 171.04)
KU-131101-AROP TC2 Struct ECR 2009	and the same of the same of	(9,012.76)		10.4	34	9	5.0	1.5	(9,012,76)
KU-131101-AROP TY 3 Struct & Impr	(26,610.90)	V 102 5 2	100	+1	3			3.1	(26,610.90)
KU-131101-AROP Struct & Impr	(412,261.14)	(10,307.08)	VC4.34	NE - 3500			3		(422,568.22)
KU-131200-EWB Boil	(17,973,172.03)	(870,692,46)	43,517 06	65,682.36		98,876.46	(19,915.20)	1.90	(18,655,503.81)
KU-131200-EWB 1 Boil ECR 2005	0.02.02.02.0	(62,759.82)	100	(65,882.36)	1.5			(3.0)	(128,642,18)
KU-131200-EWB 2 Boil	(18,840,589,18)	(1,097,172 30)	139,022 67	58 457 98	1.5	193,547.96		1.6	(19,546,732.87)
KU-131200-EWB 2 Boil ECR 2005		(16,543.32)		(16,459,58)			-		(33,002.90)
KU-131200-EWB 2 Bail ECR 2006	122 425 45 PCW	(19,624 68)	N. N. 197.	(41,998 40)		1 - CT 1 - CT 1	21		(61,623.08)
KU-131200-EWB 3 Boil	(68,370,326 71)	(3,237,886 95)	361,096,91	1,706,898.74	0.0	62,392.84	1411	- 2	(69,477,825 17)
KU-131200-EWB 3 Boil ECR 2005		(729,228.36)		(1,687 501 76)					(2,416,730 12)
KU-131200-EWB 3 Boil ECR 2006	100 m 200 m	(3,403,14)		(19.396.98)			(3)		(22,800.12)
KU-131200-EWB3 FGD Boil	(5,920,508.01)	(6,289,319.58)		12,180,496,28			-	1.5	(29,331.31)
KU-131200-EWB3 FGD Boil ECR 2005	(0) 0)0 500 601	(6,259,989.30)	4444	(12, 180, 496.28)	1.0		No. of the Control	- 5	(18,440,485,58)
KU-131200-GH 1 Boil KU-131200-GH 1 Boil ECR 2005	(91,813,530.83)	(7,070,986.60)	2,550,518 95	902,054.94		226,891 42	(57.473,22)		(95,262,525.34)
KU-131200-GH 1 Boil ECR 2006		(444,453.62)		(839,765 11)	1,0	2.5			(1,284,218.73)
	(DE DE4 DEC DE)	(73,877.82)		(62,289.83)	-		7		(136, 167 65)
KU-131200-GH 1SC Boil	(20.251,990.82)	(2,701,600.65)		5,400,285.38	47			1.0	(17,553,306.09)
KU-131200-GH 1SC Boil ECR 2005	174 070 000 70	(2,034,760.86)	400744444	(5,400,285 38)		2.350	W. T. W. W. W. W. W.		(7,435,046,24)
KU-131200-GH 2 Boil	(71,070,638,75)	(2,245,671,47)	344,933.28	154,693.38		2,525.00	(93,248.00)	131	(72,907,406.56)
KU-131200-GH 2 Boil ECR 2005	104 000 000 001	(36,269.49)		(154,693.38)					(190,962.87)
KU-131200-GH 2SC Boil	(51,532,962,68)	(2.892,806.29)		1,044,899.04					(53,380,869 93)
KU-131200-GH 2SC Boil ECR 2005	**************	(598,309.56)		(1.044,899.04)		C10/12/22	The State of the		(1,643,208 60)
KU-131200-GH 3 Boil KU-131200-GH 3 Boil ECR 2006	(142,411,447 11)	(6,626,620.24)	2,246,748.67	184,982.15	5	248,499,39	(68,926 80)		(146,426,763.94)
	/444 ESE 200 COL	(50,633.04)	200 000 00	(184,982 15)				1.5	(235,615 19)
KU-131200-GH 4 Boil	(114 535 283 08)	(6,904,902.15)	836,002 50	344,338 47	-	297 690 55	4		(119,962,153,71)
KU-131200-GH 4 Boil ECR 2005		(49,514,04)	(2)	(169,783.76)	200	- 4	9 11		(219,297 80)
KU-131200-GH 4 Boil ECR 2006	(0.00	(50,822 10)		(174,554.71)	1.7		. 41		(225, 376 81)
KU-131200-GH 4RC Boiler Plant Equi	(0 04)	10 070 707 101	NAM 517 11		-	520772		1.0	(0.04)
KU-131200-GH3 FGD Boil	(20,309 107 74)	(2.378,736.18)	205,617 12	22,404,047.01		3.998.04	-		(74.181.75)
KU-131200-GH3 FGD Boil ECR 2005	100 200 000 05	(2.419,827 60)		(22,404,047 01)	-	4	- 4	9	(24,823,874.61)
KU-131200-GH4 FGD Boil ECR 2005	(30,289,206.85)	(5,492,110 78) (5,490,508.91)		35,742,697 78 (35,742,697 78)			1.0	100	(38,619.85)
									(41,233,206.69)

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KU-131200-GR 1-2 Boster Plant Equi	1.016.607.73	(2,717.29)	6.414.62			6,636.05	(103,024 23)		923,916.88
KU-131200-GR 3 Boil	(9,126,065 42)	(370,089 28)	91,601.35	4,553.55		98,035.91	Alexander and		(9,301,963,89)
KU-131200-GR 3 Boil ECR 2006		(1,974.48)		(4,553.55)		1-040-0-01			(6,528.03)
KU-131200-GR 4 Boil	(20,636,746,04)	(1.050,276,54)	454,452 11	(56, 125.05)		74,788.24	1.8	-	(21,213,907.28)
KU-131200-GR 4 Boil ECR 2006		(3,073,86)		(9,045.59)					(12,119.45)
KU-131200-PI 1-2 Boiler Plant Equip	(42,127 07)				81		(X)		(42,127.07)
KU-131200-PI 3 Boiler Plant Equipm	(677 167 45)			Complete Street	- P	Sec. 25 4	- 0		(677, 167, 45)
KU-131200-TC 2 Boil	(23,537,299.51)	(17,981,956.84)	28,350 00	440,576.14		51,067.06	-		(40,999,263.15)
KU-131200-TC 2 Boil ECR 2006		(2,597,443.32)	2.0	(440,576.14)				1.5	(3,038,019,46)
KU-131200-TC 2 Boil ECR 2009	(0.407.445.04)	(5,049 48)	*******		. *		100		(5,049,48)
KU-131200-TC 2 FGD Boil	(8.497,115 64)	(1,651 116.94)	117,801 36	209,737.15		23,302.38	*		(9,797,391.69)
KU-131200-TC 2 FGD Boil ECR 2006 KU-131200-TY 182 Boiler Plant Equi	(940.798.76)	(1.264,081.80)		(209,737 15)			7		(1,473,818,95)
KU-131200-TY 182 Bollar Plant Equi	4 - A - A - A - A - A - A - A - A - A -	(588.36)	10.270.01	2 002 00		00 000 00			(941,387,12)
KU-131200-TY 3 Boil ECR 2006	(9.463,633.51)	(522,250.37) (362,04)	10,279,01	2,902.96 (2,902.96)		33,308.93	and the second section in	100	(9,939,392.98)
KU-131200-Boiler Plant Equipm	(725,223,109.50)	(91,600,011,91)	7,436,355.61		100	1 424 500 22	1242 507 45		(3,265.00)
KU-131201-AROP EWB 1 Boiler Pit Eqp	(7.561,447.04)	(393,603.63)	1,430,333.01	(65,170,64)	- 3	1.421,560.23	(342,587.45)		(808,372,963,66)
KU-131201-AROP EWB 3 Boiler Pit Egp	(11,446.52)	(253.32)			0			(5)	(7,955,050,67)
KU-131201-AROP GH 1 Boiler Pti Equp	(113,778.60)	(3,650.04)					5	*	(11,699,84)
KU-131201-AROP GH 1SC Boiler Pit Eq	(8,689,837.99)	(397,339.96)			10			-	(117,428,64)
KU-131201-AROP GH 2 Boiler Plt Equp	(183,294.12)	(4,314.00)	- 2			120	100	1.7	(9,087,177,95)
KU-131201-AROP GH 4 Boiler Pft Egup	(7,591,586.70)	(462,927.60)	2.0	-	- 0		1		(187,608.12) (8,054,514.30)
KU-131201-AROP GR 1-2 Boiler Pit Eq	(181,984.43)	(4.984.92)		-	-				(186,969.35)
KU-131201-AROP GR 4 Boiler Pit Equp	(77,906.92)	(9,576.48)	0.0	65 170.64			1.5		(22,312.76)
KU-131201-AROP TY 1-2 Boiler Plt Eq	(2,192.37)	(2.28)					181		(2,194,65)
KU-131201-AROP TY 3 Boiler Pit Equp	(645, 184, 20)	(36,343.06)					4		(681,527.26)
KU-131201-AROP Boder PIt Equp	(25,058,658.89)	(1,312,995.29)		65,170.64			¥1		(26,306,483.54)
KU-131400-EWB 1 Turbogenerator Uni	(5,073,855.28)	(85,242.25)	265,200.63	-		C#			(4,893,896.90)
KU-131400-EWB 2 Turbogenerator Uni	(8,330,498.63)	(356,677.29)	0					100	(8,687,175.92)
KU-131400-EWB 3 Turbogenerator Uni	(19,500,134.63)	(914,067.77)					C 7.74	100	(20,414,202.40)
KU-131400-GH 1 Turbogenerator Unit	(19,745,715.43)	(821,542.56)	818,379.37			475,057 05	(920,287.50)		(20, 194, 109.07)
KU-131400-GH 2 Turbogenerator Unit	(20, 183, 411, 40)	(632,325.21)	and the second second				200		(20,815,736,61)
KU-131400-GH 3 Turbogenerator Unit	(27,895,000.52)	(855,652.16)	568,095.93		1.6	30,300.00	*		(28,152,256.75)
KU-131400-GH 4 Turbogenerator Unit	(30,877,687.51)	(1,169,954.90)			11.4	40	1.91	100	(32,047,642.41)
KU-131400-GR 1&2 Turbogenerator Un	101,178.61	10 and 10				1.3	Cert	1.04	101,178,61
KU-131400-GR 3 Turbogenerator Unit	(3,117,368.21)	(130,932.61)	San San San	100			OAP1	10-	(3,248,300,82)
KU-131400-GR 4 Turbogenerator Unit	(10,163,069 16)	(392,550,98)	165 006 87		8	29,150,23	0.51		(10,361,463.04)
KU-131400-P1 1-2 Turbogenerator Uni	(11,739.43)				100	-	1.3		(11,739.43)
KU-131400-PI 3 Turbogenerator Unit	(538,823.54)	io one can an			100			181	(538,823,54)
KU-131400-TC 2 Turbogenerator Unit KU-131400-TY 182 Turbogenerator Un	(10,209,450.87)	(2,262,508.03)		100				-	(12,471,958.90)
KU-131400-TY 182 Turbogenerator Unit	(310,586,91)	(400 040 00)	~						(310,586.91)
KU-131400-Turbogenerator Unit	(3,323,165.83)	(163,213,32)	1 010 000 00			Fair 642 44	444		(3,486,379.15)
KU-131401-AROP TY 3 Turbogenerator	(159,179,328.74) (101,719.88)	(7,784,667.08)	1,816,682,80			534,507.28	(920,287.50)		(165,533,093.24)
KU-131500-EWB 1 Accessory Electric	(2,889,599.92)	(2,096.40) (75,452.11)	1.064.91	(200 202 20)	3	0.000.00		-	(103,816,28)
KU-131500-EWB 2 Acc	(1.103,129.52)	(7,543.07)	40,661 78	(298,392.36)	-	2,925,96			(3,259,463.52)
KU-131500-EWB 2 Acc ECR 2005	(11.100,120.02)	(314.76)	40,001.10	(82,684 40)	2.0	1,773,02			(1,248,430.48)
KU-131500-EWB 3 Acc	(5,976,599.14)	(39,729 09)	83,655 77	(598,756,01)	100	8,899.81	3		(82,999.16)
KU-131500-EWB 3 Acc ECR 2005	1474-1944-1-4	(1,468.38)	00,000 //	(9.917.55)	-	0,035.01			(6,522,528.66) (11,385.93)
KU-131500-EWB 3 FGD Acc	(408,504,89)	(398,301.54)		806.806.48	- 5		2		0.05
KU-131500-EWB3 FGD Acc ECR 2005		(398,301.54)		(806,806.48)			5		(1,205,108.02)
KU-131500-GH 1 Accessory Electric	(7,392,980 14)	(44, 264, 84)	44,233,29	(881,851,32)			5.		(8,274,863.01)
KU-131500-GH 1SC Acc	(2.922,170.83)	(212,687.68)		340.031.52	12			- 1	(2,794,826.99)
KU-131500-GH 1SC Acc ECR 2005		(131,713.87)	Maria Carlo	(340,031,52)		0.4		15.	(471,745.39)
KU-131500-GH 2 Accessory Electric	(9,493,328.51)	(71.278.02)	595,668.35	(1,635,992,51)		16,325,59	(14,176.00)		(10,602,781.10)
KU-131500-GH 2 SC Acc	(45.582.42)	(14,176.29)		59.657.65	-	72.00	11 1111 2 2007		(101.06)
KU-131500-GH 2 SC Acc ECR 2005		(14, 150.24)		(59.657.65)	10			- 1	(73,807.89)
KU-131500-GH 3 Accessory Electric	(21,061,466.09)	(269,835,44)	1.00	(1,494,995.80)	-		0.60		(22,826,297.33)
KU-131500-GH 4 Accessory Electric	(15,713,536.75)	(268,827.23)	8,676 61	(529,457 19)	-		(4)		(16,503,144,56)
KU-131500-GH3 FGD Acc	(1.675.444.07)	(155, 156 70)		1,829,063.41					(2,537.36)
KU-131500-GH3 FGD Acc ECR 2005	Activity sky	(160,580.58)	16	(1,829,063 41)			- 7		(1,989,643.99)
KU-131500-GH4 FGD Acc	(282,663.26)	(49,135.18)	111	331,697 81	-				(100.63)
KU-131500-GH4 FGD Acc ECR 2005	12.73.95	(49,220.88)		(331 697 81)	- 2				(380,918.69)
KU-131500-GR 1&2 Accessory Electri	(101,199.27)		and the second			A. 100			(101,199.27)
			60,764 18			237 174.22	(81,457.20)		(554,396.68)
KU-131500-GR 3 Accessory Electric	(770,877.88)	NE 2 des 200		And the second second			(01,401,20)		(224, 232,00)
KU-131500-GR 3 Accessory Electric KU-131500-GR 4 Accessory Electric	(724,331.25)	(20.861.99)	26 194 13	(1,145,976 58)		18 419.23	(01,437.20)		(1,846,556.46)
KU-131500-GR 3 Accessory Electric		(20.861.99)		(1,145,976 58)	3		(01,437,20)	1	

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KU-131500-TC 2 Acc	(4.109.405.30)	(826,566 98)	45,521.77	23,443.95		4,027.32	-	1.0	(4,862,979 24)
KU-131500-TC 2 Acc ECR 2006	(4.105.405.50)	(72,285 84)	40,061.77	(23,443.95)	- 3	descript.			(95,729.79)
KU-131500-TC 2 FGD Acessory Equip	(618 105 78)	(35,245.08)		(20), 1, 12, 23)				-	(653, 350, 86)
KU-131500-TY 182 Accessory Electri	(225,273 50)	70015 (0.00)			Ş.,				(225,273.50)
KU-131500-TY 3 Accessory Electric	(575,755,86)		3,269.94	(393,823,72)	-	19.323.46	(24,278.40)		(971, 264, 58)
KU-131500-Accessory Electric	(76,242,503.33)	(3,317,107.33)	909,710.73	(7,252,040.13)	8	308,868.61	(119,911,60)	47	(85,712,983.05)
KU-131501-AROP EWB1 Accessory Electric	(308.756.51)	11 588.12		297,168.39					12810-240-0131
KU-131501-AROP EWB2 Accessory Electric	(274,513 67)	11,989.16	100	262,524,51				(7)	-
KU-131501-AROP EWB3 Accessory Electric	(639, 444.69)	31,839.54		607,605.15			2.		.4/
KU-131501-AROP GH1 Accessory Electric	(925,972 63)	45,668.59	4	880,304.05	-	II.	9		0.01
KU-131501-AROP GH2 Accessory Electric	(1.741.435.55)	108,660 49		1,632,775.06	~		-	120	0.00
KU-131501-AROP GH3 Accessory Electric	(1.721.457.90)	236,508.21		1,484,949.71	- 0		-	16	0.02
KU-131501-AROP GH4 Accessory Electric	(639,838 60)	121,735,97		518,102.65				(*)	0.02
KU-131501-AROP GR4 Accessory Electric	(1.201,339.24)	63,622.05		1 137 717 18	-			(7)	(0.01)
KU-131501-AROP TY3 Accessory Electric	(415,967.78)	22,144.06	12	393,823.72			11.6	1.4	2.1
KU-131501-AROP Accessory Electric	(7,868,726.57)	653,756.19	15.	7,214,970.42	4	4	4	1.6	0.04
KU-131600-EWB 1 Misc Power Plant E	(341,510,68)	(9.776.28)					1.3	1.6	(351,286.96)
KU-131600-EWB 2 Misc Power Plant E	(109.085.10)	(757 32)					192	1.00	(109,842.42)
KU-131600-EWB 3 Misc Power Plant E	(2.792,959.24)	(132,214 50)	1.30		(4)	4	(A)		(2,925,173.84)
KU-131600-GH 1 Misc Power Plant Eq	(1,564,628,85)	(24 172 72)	4.705.09			5,809.98	1.81		(1,578,286.50)
KU-131600-GH 1SC Misc Power Plant	(805.173.04)	(29,021 52)	20,000	-			483		(834, 194.56)
KU-131600-GH 2 Misc Power Plant Eq	(1,381,030,83)	(16,055.64)	1/2	100	-,0,			1.0	(1,397,085.47)
KU-131600-GH 3 Misc Power Plant Eq	(2,490,648.19)	(44 106:12)		÷-	- 2				(2,534,754.31)
KU-131600-GH 4 Misc Power Plant Eq	(2,969,745.66)	(151,226.56)	278.933.41				(2)	-	(2,842,038.81)
KU-131600-GR 1&2 Misc Power Plant	(116,207.35)	W 1.20-3-1-1.10				-		11.5	(116,207.35)
KU-131600-GR 3 Misc Power Plant Eq	(93,229.17)	(6,087,24)	1,235.77	1.0		868.98			(97,211,66)
KU-131600-GR 4 Misc Power Plant Eq	(1,349 479 89)	(63, 128.15)	10,327.80			1,815.89			(1,400,464,35)
KU-131600-PI 1-2 Misc Power Plant E	(12,249.05)			10 A	12				(12,249.05)
KU-131600-PI 3 Misc Power Plant Eq	42,883.93		1.0			4.	- 4	4.0	42,883.93
KU-131600-SL Misc Power Plant Equi	(785 168 44)	(75,686.60)	70.760.39	4.0			1.4		(790,094.65)
KU-131600-TC 2 Misc Power Plant	(19 185 86)	(106,980,20)	71112302	-		-		-	(126,166,06)
KU-131600-TY 182 Misc Power Plant	(45,825.40)	120000000000000000000000000000000000000			4		4		(45,825.40)
KU-131600-TY 3 Misc Power Plant Eq	(243,774 44)	(17, 264 64)	2	32	1/2	-			(261,039,08)
KU-131600-Misc Power Plant Eq	(15,077,017,26)	(676,477.59)	365,962.46	40	(4)	8,494.85			(15,379,037,54)
KU-131707-ARO Cost Steam (Eqp)	(485,952.30)	(3,018,381.74)	56,694.92	(64,980.38)					(3.512,619.50)
Total Electric Steam Production	(1,165,594,486.85)	(112,205,765.87)	11,267,159.68	(102,050.09)		2,708,676 06	(1,382,786.55)		11,265,309,253,62
Electric Transmission									
KU-135010- Land Rights	(15,724,675.32)	(229,252,78)	- 4	-		2.	-		(15,953,928,10)
KU-135010-Licensed Project Land Ri	(10,124,010.02)	(225,252,15)	1.0			9.1			11012001000
KU-135020-Land						-			
KU-135210- Licensed Project Str & I	(0.01)				-				(0.01)
KU-135210- Struct & Improve-Non Sys	(4,618,795.19)	(247,857.64)	3,459,35		4	12,926.98	-		(4,850,266.50)
KU-135220-Struct & Improve-System	(854,032.76)	(16,858.85)	10,200.55	-2		466.09			(860,224.97)
KU-135310- Licensed Project Sta Eq-	(00 (002.10)	(10,000.00)	10,000.00			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			(Section 1997)
KU-135310- Station Equipment-Non Sy	(62,091,252.61)	(3,682,466.37)	1,368,755.61	(12,015.13)		261,191.59	(13,588.86)		(64, 169, 375.77)
KU-135311-AROP Station Equip Non S	10,199.05	(0,002,100.01)	1,000,100.01	(1,054,478.91)		201,101.20	(10,000)	- 5	(1,044,279.86)
KU-135320-Station Equipment-System	(17,950,078.53)	(67,477.83)	3.304.45	11.001,110.017			-	100	(18,014,251.91)
KU-135400- Towers Fix	(47,776,137,65)	(1,144,173,59)	81,907 91	17.840.61	12	86,871.10		100	(48,733,691.62)
KU-135400- Towers Fix ECR 2005	() distribution	(7,218.54)	5,125,37	(17.840.61)					(25,059.15)
KU-135400- Towers and Fixtures	(47,776,137.65)	(1,151,392.13)	81,907.91	11110-00-11	4	86,871.10			(48,758,750.77)
KU-135500- Licensed Project Poles a	7(1111111111111		-		74,47	2	-	1991-910-91
KU-135500- Poles	(67,542,228.02)	(3,241,671,82)	743,968 38	47 684 29	1.2	1,668,302.04	(2,715.15)	. 2	(68, 326, 660.28)
KU-135500- Poles ECR 2005	(01,012,220,02)	(27,203.70)	1 40,000 00	(47.684.29)	14	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(2.7)3.10)	20	(74,887.99)
KU-135500- Poles and Fixtures	(67,542,228,02)	(3,268,875,52)	743,968.38	(1)110011201		1,668,302.04	(2,715.15)	1.0	(68,401,548.27)
KU-135600- Licensed Project Ohd Con	(0.01)	10,200,0,0,0,0	1 40,000,00			1,000,002,04	(2,7 10,10)		(0.01)
KU-135600- OH Cond	(107,895,750.72)	(2,799,573.40)	521,733 05	42 498 83		927 086 06	(15,570.46)		(109,219,576.64)
KU-135600- OH Cond ECR 2005	(107,000,700.72)	(21 357 30)	321,730.00	(42 498 83)		321,000.00	110,010,107		(63,856.13)
KU-135600- Overhead Conductors and	(107,895,750.72)	(2,820,930.70)	521,733.05	42 430 00)	2	927,086.06	(15,570.46)		(109,283,432.77)
	(175,749.95)	(11,667.72)	- T. F. D. G.		-2	561,000.00	(10,010,00)		(187,417.67)
		111,001,12)	772-6-160770		2				(918,039.23)
KU-135700- Underground Conduit		(14 693 16)	6 243 14						
KU-135700- Underground Conduit KU-135800- Underground Conductors a	(909,589.21)	(14,693.16)	6,243.14		3	4	- 2		
KU-135700- Underground Conduit KU-135800- Underground Conductors a KU-135915-ARO Cost Transm (L/B)		(1,256.39)	6,243.14		3	1			(1,413.38)
KU-135700- Underground Conduit KU-135800- Underground Conductors a	(909,589.21)		2,739,572.44	(1,066,494,04)	<u></u>	2,956,843.86	(31,874.47)	+	
KU-135700- Underground Conduit KU-135800- Underground Conductors e KU-135915-ARO Cost Transm (L/B) KU-135917-ARO Cost Transm (Eqp)	(909,589.21) (156.99)	(1,256.39) (1,258.47)		(1,066,494,04)		2,956,843.86	(31,874,47)	÷	(1,413.38) (1,258.47)

Electric Intangible Plant									
KU-130100-Organization		-			-	-	-		-
KU-130200-Franchises and Consents	(48,607 76)		14,073.21				4	-	(34,534.55)
KU-130200-Licensed Project Franchi			13,461.00		-				13,461.00
KU-130300-Misc Intangible Plant	(7,407,431.68)	(3,321,772.55)	3,244,351.87			-	7		(7,484,852.36)
KU-130310-CCS Software	(6,299,166.54)	(3,941,671.86)			-				(10,240,838.40)
Total Electric Intangible Plant	(13,755,205,98)	(7,263,444.41)	3,271,886.08	-			91.7	7	(17,746,764.31)
Total Electric Amortization Reserves	(13,755,205.98)	(7,263,444,41)	3,271,886.08						(17,746,764.31)

KENTUCKY UTILITIES COMPANY SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING DECEMBER 2011

		Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101	UTILITY PLANT IN SERVICE Electric						
	Electric Distribution Electric General Plant	1,312,664,325.73 125,243,994.19	84,170,823.72 14,620,240.33	(15,563,024.68) (9,322,034.00)	1,222,081.80 (787,154.19)	69,829,880.84 4,511,052.14	1,382,494,206.57 129,755,046.33
	Electric Hydro Production	16,848,655.18	300,776.20	(15,190.72)		285,585.48	17,134,240.66
	Electric Intangible Plant	49,640,906.77	8,491,507.87	(3,271,886.08)	4	5,219,621.79	54,860,528.56
	Electric Other Production	519,412,128.33	8,564,096.91	(2,076,777.74)	0.000	6,487,319.17	525,899,447.50
	Electric Steam Production Electric Transmission	1,814,421,935.78 552,965,733.49	731,034,952.07 24,104,567.75	(11,267,159.68) (2,739,572.44)	124,906,781.69 517,779.11	844,674,574.08 21,882,774.42	2,659,096,509.86 574,848,507.91
	Total 101 Accounts	4,391,197,679.47	871,286,964.85	(44,255,645.34)	125,859,488.41	952,890,807.92	5,344,088,487.39
	Total IVI Accounts	4,331,137,073.47	671,200,304.65	(44,233,043.54)	123,039,460.41	932,080,060,32	3,044,000,407.33
102	ELECTRIC PLANT PURCHASED OR SOLD Electric						
	Electric Steam	483,341.17					483,341.17
	Total 102001	483,341.17			4	-	483,341.17
105	PLANT HELD FOR FUTURE USE Electric Electric Distribution Electric Steam	792,599.21 120,828,152.53			(120,828,152.53)	(120,828,152.53)	792,599.21
	Total 105001	121,620,751,74			(120,828,152.53)	(120,828,152.53)	792,599.21
106	COMPLETED CONSTRUCTION NOT CLASS	SIFIED					
	Electric Distribution	36,610,963,62	(12,630,869.36)			(12,630,869.36)	23,980,094,26
	Electric General Plant	769.342.30	6,969,292,04			6,969,292.04	7,738,634,34
	Electric Hydro Production	1444	11,505,517.08	3	/*	11,505,517.08	11,505,517.08
	Electric Intangible Plant	2,685,464.69	1,103,301,47	4	4	1,103,301.47	3,788,766,16
	Electric Other Production	3,737,695.33	(2,644,057.53)			(2,644,057.53)	1,093,637.80
	Electric Steam Production	910,748,505.16	57,231,936.35	Q. 1		57,231,936.35	967,980,441.51
	Electric Transmission	74,497,274.43	7,539,447.47			7,539,447.47	82,036,721.90
	Total 106 Accounts	1,029,049,245.53	69,074,567.52			69,074,567.52	1,098,123,813.05

KENTUCKY UTILITIES COMPANY SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING DECEMBER 2011

		Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
121	NONUTILITY PROPERTY Common	470 400 04					170 120 04
	Non Utility Property	179,120.94		<u> </u>			179,120.94
	Total 121001	179,120.94		<u>.</u>			179,120,94
107	CONSTRUCTION WORK IN PROGRESS Electric						
	Electric	954,430,277,48	(614,718,845.84)			(614,718,845.84)	339,711,431.64
	Total 107001	954,430,277 48	(614,718,845.84)			(614,718,845.84)	339,711,431.64
	Total Plant (Non-CWIP)	5,542,530,138.85	940,361,532.37	(44,255,645.34)	5,031,335.88	901,137,222.91	6,443,667,361.76
	Total Plant + CWIP	6,496,960,416.33	325,642,686.53	(44,255,645.34)	5,031,335.88	286,418,377.07	6,783,378,793.40
	Total Plant + CWIP - Non Utilitity (BS)	6.496,781,295.39	325,642,686.53	(44,255,645.34)	5,031,335.88	286,418,377.07	6,783,199,672.46

KENTUCKY UTILITIES COMPANY RWIP BY G/L ACCOUNT - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
RETIREMENT WOR	K IN PROGRESS									
Electric	13,605,672.01	-		14,675.52	(161,732.61)	(8,289,552.22)	14,696,096.93	(874,465,78)	(606, 107.65)	18,384,586.20
	13,605,672.01			14,675.52	(161,732.61)	(8,289,552.22)	14,696,096,93	(874,465.78)	(606,107.65)	18,384,586.20
RWIP ACCOUNT 10 Electric	8099									
										2
RWIP ACCOUNT 10	8799									
Electric	287,261.46				(161,732.61)		285,020.95			410,549.80
	287,261.46				(161,732.61)		285,020.95			410,549.80
RWIP ACCOUNT 10	8901									
Electric	13,318,410.55			14,675.52		(8,289,552,22)	14,411,075.98	(946,808.69)	(533,764.74)	17,974,036,40
	13,318,410.55			14,675.52		(8,289,552.22)	14,411,075.98	(946,808.69)	(533,764.74)	17,974,036.40
TOTAL RWIP										
Electric	13,605,672.01			14,675.52	(161,732.61)	(8,289,552.22)	14,696,096.93	(946,808.69)	(533,764.74)	18,384,586.20
	13,605,672.01			14,675.52	(161,732.61)	(8,289,552.22)	14,696,096.93	(946,808.69)	(533,764.74)	18,384,586.20

VARIANCE

KENTUCKY UTILITIES COMPANY DETAIL OF TRANSFERS - FINANCIAL ACCOUNTING DECEMBER 2011

						DEGEMBER 2011							
		Jan-2011 Transfers/ Adjustments	Mar-2011 Transfers/ Adjustments	Apr-2011 Transfersi Adjustments	Jul-2011 Transfers/ Adjustments	Aug-2011 Transfers/ Adjustments	Sep-2011 Transfers/ Adjustments	Oct-2011 Transfers/ Adjustments	Nov-2011 Transfers/ Adjustments	Dec-2011 (A) Transfers/ Adjustments	Dec-2011 (B) Transfers/ Adjustments	Dec-2011 (C) Transfers/ Adjustments	Ending Balance
FERC FORM 1 C	OLUMN CLASSIFICATION	Transfer	Transfer	N/A	N/A	N/A	Addition	N/A	N/A	Adjustment	Addition	Transfer	
101	UTILITY PLANT IN SERVICE												
	Electric		Acres Acres								2004 2015 200	ASSESSMENT	5 Table 1 Table 1
	Electric Distribution	1.4	787,154.19				100	8	* 1		499,658,73	(64.731.12)	1,222,081 80
	Electric General Plant	40	(787,154.19)	-			- 6	7	4.1				787 154 19)
	Electric Hydro Production	-				4		100					
	Electric Inlang ble Plant				*				2				
	Electric Other Production Electric Steam Production	120,828,152,53				3	3,663,910 97	- 5		(312 738 85)	727 457 04		124,906,781 69
	Electric Steam Production Electric Transmission	120,828,152.53					3,063,810 97			(312/38 83)	453,047 99	64,731.12	517,779 11
	Total 101 Accounts	120,828,152,53				4	3,663,910 97			(312,738 65)	1,680,163 76		125,859,488 41
102	PLANT PURCHASED AND SOLD Electric Steem										-		
105	PLANT HELD FOR FUTURE USE												
	Electric	With the dispersion											
	Electric Steam	(120,828,152.53)							`				(120 828, 152 53)
	Total 105001	(120,828,152.53)											(120 828 152 53)
106	COMPLETED CONSTRUCTION NOT	CLASSIFIED											
	Electric												
	Electric Distribution	-	*	100	-		-		*	-		~	
	Electric General Plant				8	**	-	3.4		-	9-		
	Electric Hydro Production	-	*	7.9	175		-	199				251	2.0
	Electric Intangible Plant	-	-	1.5				-			7		- 1
	Electric Other Production			100	-			14.		*			
	Electric Steam Production Electric Transmission												4
	Total 106 Accounts		= - 7										
	Total 700 Accounts										-		
121	NONUTILITY PROPERTY												
	Common												
	Non Utility Property							-					
	Total 121001								- 4	-		- 2	4
										-			
	Not Transfers						3,663,910 97			(312,738 85)	1,680,153.76		5,031,335,88
		Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Ending Balance
LIFE RESERVE	4574.79		244 2000			0.24010			525,00-27			2,4200	3220000
	Electric Distribution		(181,198,53)	1.0	9	(3,673.08)	-		(2.479.73)	-		9,166.52	(178,154,82)
	Electric Distribution - ARO	~	101 100 50		-			146,08					181,344 61
	Electric General Plant Electric Hydro Production		181,198.53				-	146,08				*	181,344.61
	Electric Hydro Production - ARD		3-	*	15		5						
	Electric Other Production		•		-	2.		3	5.	5			
	Electric Other Production - ARO	-								0.00			2
	Electric Steam Production			5	(282,823 63)	- 3	March 1974		5				(282,823.63)
	Electric Steam Production - ARO	£.			(202,020 03)	-	(105,352.11)			40 371 73			(64,980.38)
	Electric Transmission						Francisco ()	100				(9.166.52)	(9.166.52
	Electric Transmission + ARO				4	16		1.5		- 1			7,4.100.00
	Non Utility Property			-	(202 023 62)	(3.573.00)	105 363 111	140.00	PL 470 751	40 371 75			1959 016 340
					(282,823 63)	(3.673.08)	(105,352.11)	146 DB	(2,479 73)	40,371.73			(353,810.74)

	Jan-2011 Transfers/ Adjustments	Mar-2011 Transfers/ Adjustments	Apr-2011 Transfers/ Adjustments	Jul-2011 Transfers/ Adjustments	Aug-2011 Transfers/ Adjustments	Sep-2011 Transfers/ Adjustments	Oct-2011 Transfers/ Adjustments	Nov-2011 Transfers/ Adjustments	Dec-2011 (A) Transfers/ Adjustments	Dec-2011 (B) Transfers/ Adjustments	Dec-2011 (C) Transfers/ Adjustments	Ending Balance
COST OF REMOVAL												
Electric Distribution		0.02	100		40,000 00	7	15	5,494.50		- 8	2,848.61	48,343.13
Electric General Plant		(0.02)		1.8		3	- 8	7	-	- P	-	(0.02)
Electric Hydro Production	-0.	-	14		- 2	-	- 8	-	-	- 4	-	
Electric Other Production			200		4	-			-	9	-	
Electric Steam Production	P. 1			282,823,63						(37 069 71)	4.5	245,753.92
Electric Transmission	-		5.0				(2)			11.060,171.41	(2,848 61)	(1,063,020,02)
Non Utility Property	L.		-		-	440					-	
	-		-	282,823.63	40,000.00	8,00	W	5 494 50		1 097 241 12	-	(768,922.99)
SALVAGE												
Electric Distribution	4			9	100	-	-		+	4	10.0	
Electric General Plant	A)			560			10.	4.0		10	-	19.1
Electric Hydro Production											4.0	
Electric Other Production	324	4	100		4.0						-	200
Electric Steam Production			100	4.1	44					200		
Electric Transmission				1.60						5,692.50	24	5,692.50
Non Utility Property	4.00		7							1000		100
		,		-	- 1		745		-	5,692.50	×1	5,692.50
TOTAL RESERVES												
Electric Distribution		(181,198.51)	-	-	36,326.92	-	340	3,014.77	-	19	12.015.13	(129,841.69)
Electric Distribution - ARO		100000	-	-		-	100			1.4		
Electric General Plant	5	181,198.51	-	- 2	4		145.08			15-		181,344.59
Electric Hydro Production		_	100	1.5	- 20		100	8		100	1.0	
Electric Hydro Production - ARO		9	1.5		- 1	114	Gr.		100	100	(8)	
Electric Other Production	4.1	-2-		1.2	100					1,2		
Electric Other Production - ARO	-		4				14.			0.00		
Electric Steam Production	1.4	4		- 2		100000				37 069 71		(37,069,71)
Electric Steam Production - ARO.		14				(105.352.11)	G.	+1	40 371 73			(64,980 38)
Efectric Transmission			1.0			- A	16		0.000	1.054 478 91	12.015.13)	(1,058,494.04)
Electric Transmission - ARO	(4)					12	6.7			7		
Non Utility Property					36,326.92	(105,352.11)	146.08	3.014.77	40,371 73	(1 091 548 52)		(1,117,041.23)
		-			30,520 86	1100,002.11	140.00	40000	10,0(1,1)	11.001.010.02)		111111111111111111111111111111111111111
RETIREMENT WORK IN PROGRESS Electric	- Y		14,675.52					4.00				14,675 52
Citati	×		14,675.52									14 675 52
YTD ACTIVITY	114		14,675,52	-	36,326 92	(105,352.11)	145 08	3,014.77	40,371.73	(1,091,548,62)		(1,102,365 71)
AMORTIZATION												
Electric						- V			The state of the s			Le Le
-	- 3			100	-	12	*	W.	- 4	- 1		*
			44.075.50			1105 350 111	146.08	3,014.77	40 371 73	(1,091,548 62)		(1.102,365.71)
Depreciation & Amortization Total		-	14,675.52		36,326.92	(105,352.11)	146.08	3,014.77	40 3/1 /3	[1,091,548 62]		(1,102,305 /1)

Jan-11 Transer from 105 to 101 - TCZ placed in service during January 2011.

Mar-11 Tranfer Meters to the correct plant account

Apr-11 Sale of Vehicles

Jul-11 Correction of reserve related to ralicar retirement

Aug-11 Sale of Land

Sep-11 ARO Revaluation - Transfer of ARO from LGSE to KU for Joint Use TC2 assets.

Oct-11 Sale of Vehicles

ov-11 Sale of Land

Dec-2011 (A) ARO Revaluation - Settlement of ARO's that no longer qualify for ARO status.

Dec-2011 (B) ARO Revaluation - Establishment of new ARO's.

Dec-2011 (C) Transfer of assets between accounts:

KENTUCKY UTILITIES COMPANY DETAIL OF TRANSFERS - FINANCIAL ACCOUNTING - VIRGINIA DECEMBER 2011

		Jul-2011 Transfers/ Adjustments	Aug-2011 Transfers/ Adjustments	Dec-2011 Transfers/ Adjustments	Transfers/ Adjustments	Ending Balance
FERC FOR	RM 1 COLUMN CLASSIFICATION:	Transfer	Transfer	Transfer		
101	UTILITY PLANT IN SERVICE					
	Electric Distribution	(125.31)	29,463.01	57,477.20		86,814 90
	Electric General Plant	(120.07)	20,400.01	57,417.25	-	00,014 00
	Electric Hydro Production	2	14	A7-	4	
	Electric Intangible Plant	-	14		2	7.4
	Electric Other Production	19		-	*	
	Electric Steam Production					
	Electric Transmission	(5,157.92)				(5,157 92)
	Total 101 Accounts	(5,283,23)	29,463,01	57,477.20		81,656.98
102	PLANT PURCHASED AND SOLD Electric Steam					
105	PLANT HELD FOR FUTURE USE					
	Electric Electric Steam			- 0		
	Total 105001					
106	COMPLETED CONSTRUCTION NOT CLA	SSIFIED				
	Electric Distribution	3+1				
	Electric General Plant		100			
	Electric Hydro Production	**		(4)		
	Electric Inlangible Plant		2.1		. 81	
	Electric Other Production				(4)	-
	Electric Steam Production	4				
	Electric Transmission	· · · · · ·	-			
	Total 106 Accounts					
121	NONUTILITY PROPERTY					
	Common Non Utility Property			7,79		
	Total 121001		-			
	Net Transfers	(5,283.23)	29,463.01	57,477.20		81,656.98

Replacement of falled breaker, moved one from spares to repair and moved falled breaker to spares for evalulation. Moved additional breaker from sub to Jul-11 spare equipment.

Consists of two incidents. First one, replaced falled transformer with one from spare equipment. Second one, replaced transformer that falled during a Aug-11 major storm with one from spare equipment - then moved the falled transformer to spare equipment for evaluation.

Dec-11 Transfer equipment from spare equipment in KY to VA distribution substation.

KENTUCKY UTILITIES COMPANY Land and Vehicle Retirements- 2011

		Land Cost Vehicles NBV	Unplanned Depreciation	RWIP	Gain/Loss	GL	Check
APRIL	Vehicle (127552)	A 40 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-	(14,675.52)	(14,675.52)		
AUGUST	Land (132706)	(3,673.08)	-	(40,000.00)	(36,326.92)		
OCTOBER	Vehicle (134378)	(12,532.85)	-	(12,678.93)	(146.08)		
NOVEMBER	Land (132284)	(2,479.73)	.2-	(5,494.50)	(3,014.77)		
		(18,685.66)	1,3,4	(72,848.95)	(54,163.29)		(54,163.29)
Gran	nd Total	(18,685.66)		(72,848.95)	(54,163.29)		(54,163.29)

Amounts in the cost column for land/vehicles represents the undepreciated balance on the vehicles.

Project Number	Project Description	CWIP Spend
113305	KU DIST LINE TRANSFORMERS	\$7,110,648.74
117150	Trimble County 2 KU	\$2,299,445.04
117362	Accrued Labor - KU	\$230,275.14
118213	Va City-AEP Clinch River	\$842.38
118216	Trimble 2 Trans. Projects - KU	(\$139,975.39)
118251	GH3 FGD	\$316,390.76
119518	Shelbyville Northwest Bypass	\$1,544.89
119903	Clear A&G 12/04	\$2,270,803.22
119961	BR ASH POND EXP	(\$16,452,549.44)
119962	GH2 FGD	\$165,549.47
120208	GH4 FGD	\$622,715.97
120209	GH SO2 Common	\$918,540.14
120210	BR 1, 2, & 3 FGD	\$4,845,835.46
120418	DX2 JOHNSON VLV REFURB 11	\$511,853.39
120756	Misc. A/R Uncollect - KU Cap	\$22,075.75
121076	Loudon AveLansdowne DC 69 kV	\$6,579.69
121443	PAYNES DEPOT RD HWY PROJECT	(\$65,366.19)
121682	TC Ash/Gypsum Ponds - KU	\$3,608,885.86
121685	TC2 AQCS - KU	\$841,821.66
122049	*UK Underground	(\$867.72)
122086	DX1 OVERHAUL 11-12	\$1,665,783.00
122177	Millersburg Control Hse Repl	\$194,202.16
122524	Breaker Replacements-KU	(\$1,791.68)
122609	Ghent Ash Pond/Landfill	\$59,727,530.52
122991	World Equestrian Games	(\$1,850.86)
123136	KU POLE INSPECTION	\$6,262,462.05
123216	BR Diesel Generator 10	\$5,813.72
123218	BR 1/2 SW Pump Feed Repl 11	\$266,415.82
123219	KU BRCT7 A/B Conversion 08	(\$5,544.79)
123271	UK HOSP DIST RELOC OH WOOD/EUC	(\$63,474.75)
123281	GH DRIFT DIVERSION	\$230,012.49
123302	UK Med Cntr Hse Relo	(\$375,679.10)
123557	BR3 SCR	\$33,940,583.45
123599	KU-Gen Stator Bar Study	\$320,390.75
123689	SOM NORTH BYPASS 166	\$18,306.30
123741	Cynthiana Bypass HWY Relo	\$403.90
123871	BRCT8 HGC Recond 11-12	\$714,046.00
123954	GS DQIStrat 2010	\$144,054.16
123996	GR A Conveyor Belt Repl	(\$2,620.53)
123997	GR P1 Sump Replacement	\$0.35
124000	GR U3 Main Trans Lead Repl	(\$1,166.25)
124001	GR 2010 Asbestos Abatement	(\$52,587.21)
124005	GR 2011 Asbestos Abatement	\$62,365.13
124007	GR 5-1 FD Fan Motor Rewind	\$40,318.27
124012	GR B6 Sump Pump Repl	\$0.35
124014	GR Serv Wtr Piping Repl	\$89,778.72
124173	GH3 ECONOMIZER REPL	\$1,335,713.68
124176	GH3 ESP OUTLET PLATE SUSPEN	\$584,101 33
124180	BR1 Turb Cntrl Repl 10	\$18,599.75
124181	BR Stm&Gas Turb Vib Sftwr 11	\$120,345 45
124212	BR3 Primary SH Repl 12	\$1,081,155,47
124213	DX2 Overhaul 11	\$3,711,706.20
124216	GH4 CCW HEAT EXCHANGER	\$117,534 59
16.16.18		9111,004.00

Project Number	Project Description	CWIP Spend
124220	GH3 SH SPRAY VALVE RETROFIT	\$42,016.37
124222	GH BARGE MOORING CELL C-9	\$21,826.68
124239	GH1 SCR CATALYST ADDITION 10	\$226,722.63
124242	GH1 AIR HEATER BASKET REPL	\$354,427.67
124248	GH UPRIVER FLOATING BARGE	(\$1.49)
124249	BR2 Controls Repl 10&11	\$2,836,073.09
124252	BR2 ESP Interlock 11	\$42,421.08
124254	BR2 Wtr Induct Cntrl - II 11	\$25,164.08
124255	DX Cool System Pipe Repl 12	\$118,811.81
124257	BR 1&2 Conv Room Roof Repl 10	\$61,233.83
124260	BR1 B Heater Repl 12	(\$14,585.31)
124261	BR1 1-2 SB Air Comp Repl 11	\$99,679.09
124262	BR1 Precip Rapper Repl 11	\$105,003.17
124276	BR3 Control Air Comp Repl 10	\$12,429.67
124280	BR2 E Heater Repl 11	\$563,064.37
124282	BR1 IR & IK Sootblower Repl 12	\$572,117.62
124283	BR3 MV Prot Relay Repl 11	\$162,246.12
124284	BR1 Primary Air Fan Motor 11	\$39,280.06
124286	BR1 Mill Motor 11	\$21,445.18
124288	BR3 Generator Rewind 13	\$5,710,020.38
124309	BR Asbestos Abatemnt 11	\$57,359.36
124326	GH3 F FEEDWATER HEATER REPL	\$756,854.77
124328	GH ERT EQUIPMENT	\$26,927.41
124332	GH2 2ND STAGE DIAPH REPL	\$18,276.98
124338	GH2 REHEAT PENDANT ASSY	\$2,619,864.45
124349	PVL-161-69kV, 150 MVA tran rpl	\$32,835.43
124419	GR 2010 U4 Breaker Refurb	\$3,180.34
124558		
124560	TC CT KU 5/6 REPL VLRA BATRIES TC CT KU INSTALL GRD FALT PROT	\$24,962.92
124563	TC CT KU INSTALL GRD FALT PRO	\$3,092.30
124580	The state of the s	\$43,653.09
	Comp-related equip- KU 2011	\$8,311.26
124607 124687	GH2 ECONOMIZER REPL	\$3,555,101.68
223623	09 CENT DSP ROGERS GAP SUB	(\$262.48)
124691	09 CENT CYNTHIANA SUB	\$0.01
124698	09 CENT MISC SUBSTATION	\$45,016.64
124704	09 EARL MISC SUBSTATION	(\$538.80)
124782	09 CENT BLUEGRASS STATION	\$56,000.41
124783	09 CENT RICHMOND SUB	\$0.01
124784	09 CENT TRANSFORMER REWINDS	\$3,412.91
124934	RCKY BR-POCKET 69K CAWD STR86	\$1,326.48
124970	US HWY 27 RELOCATION	\$0.10
125028	Brown North - Tyrone 138kV	\$2,139,700.51
125030	REB FACILITIES CAPITAL	(\$645.00)
125035	DIST FAC CAPITAL	(\$149.05)
125062	Higby Mill 138/69 112 MVA	(\$2,882.06)
125070	Etown Switches Replacement	\$0.03
125079	DFR Study	(\$3,845.86)
125101	Brown Ash Pond Phase II	\$12,888,896 52
125192	ODP Fiber Buildout Y1/2-KU	(\$102 09)
125367	HW/SW Dev Tools 026580-KU10	\$29 96
125369	HW/SW Dev Tools 026540-KU10	\$22.45
125375	HW/SW Dev Tools 026510-KU11	\$5,409.59
125378	HW/SW Dev Tools 026580-KU11	\$7,336.71

Project Number	Project Description	CWIP Spend
125382	HW/SW Dev Tools 026540-KU11	\$9,179.53
125385	HW/SW Dev Tools 026530-KU11	\$4,787.31
125394	HW/SW Dev Tools 026560-KU11	\$2,796.51
125401	Data Protection-KU11	\$10,920.59
125404	.NET WPF CLIENT FRAMEWORK-KU	\$956.05
125409	IT Security Infrastruc-KU10	(\$405.08)
125417	Gen Compl Infras-KU10	\$425.27
125421	Identity Mgmt - KU11	\$8,359.50
125430	ITSec Lab Enh-KU11	\$4,767.63
125433	Router Upgrade Project-KU10	\$433.78
125434	Access Switch Rotation-KU11	\$198,759.46
125436	Core Network Infra-KU11	\$75,452.39
125438	Wireless Buildout-KU10	(\$4,332.65)
125439	Data Networks Test Tools-KU11	\$23,561.25
125442	Net Access Dev & Gateways-KU11	\$21,724.49
125443	Backup Capacity Exp-KU10	\$12,533.18
125446	Network Management-KU11	\$22,793.31
125447	Sec Infra Enhancements-KU11	\$50,239.62
125448	Wireless Buildout-KU11	\$120,921.24
125453	MidLevel Strge Refresh-KU11	(\$17,814.23)
125454	Cable-Server Connect-KU10	\$255.57
125455	Cabling Svr Connectivity-KU11	\$20,712.39
125457	SAN Cap Exp (inc virtual)-KU11	\$39,976.24
125460	Bulk Pwr & Env Systems-KU11	\$77,988.85
125461	Server Hardware Refresh-KU10	\$12,354.19
125462	Connect to KU Remote Off-KU11	\$257,502.44
125465	Mobile Radio-KU11	\$91,275.01
125466	Net Access Dev & Site Inf-KU11	\$61,055.97
125467	Net Tools & Test Equip-KU11	\$44,869.35
125469	Outside Cable Plant-KU11	\$122,215.76
125470	Pur/Rebuild Radio Sites-KU11	\$74,040.49
125474	Site Sec Improvements-KU11	\$29,005.39
125479	Telephone Sys Cap Exp-KU11	\$56,488.92
125486	Monitor Replacement - KU11	\$15,617.59
125487	Channel Bank Standard-KU10	\$228.16
125488	East KY SONET Mwave Build-KU10	(\$115.20)
125489	TierC rot desktop/laptop-KU11	\$423,519.45
125492	Mobile Radio-KU10	(\$9,099.87)
125495	Ntwk Tools/Test Equip-KU10	\$322.56
125497	Phone Sys Capacity Exp-KU10	\$819.94
125499	KU MW BACKBONE RENOVATION	\$2,008,144.10
125501	Connect-KU Remote Offices-KU10	\$6,337.93
125502	New Tech Implementation-KU11	\$15,809.06
125507	Simpsonville Elec Upg-KU11	\$42,622.86
125508	Lou Racks and Furniture-KU11	\$12,266.62
125509	Eval Tools & Util-KU10	\$10,353.00
125510	Lou Electrical Upg-KU11	\$12,719.69
125512	Data Base Tools and Equi-KU11	\$37,358.15
125513	Tier C rot-desk/lap-KU10	(\$2,395.44)
125514	Data Center Software-KU11	\$23,209 13
125527	Project Mirror - KU11	\$310,702 59
125534	Impl Red Elec Sys-BOC DC-KU10	\$16,602.35
125568	Server Hardware Refresh-KU11	\$219,732.81

Project Number	Project Description	CWIP Spend
125583	EMS Redund- Telecom Exp- KU	\$904.96
125597	10 EMS Servers & Oracle UG- KU	\$87,095.04
125637	PowerPlan Budgeting (KU %)	\$22,438.13
125644	Oracle IPM (KU %)	\$79,948.56
125666	PowerPlant Upgrade (KU %)	\$69,733.50
125673	PR13 GT Control Upgrade KU	\$208,600.16
125675	PR13 Turb Bide Vane Repl KU	\$30,424.24
125677	*MEREDITH 138 KV TAP	(\$0.03)
125744	Lake Reba 163- BGAD 138kV Line	\$112,867.63
125748	EKP-Taylor Co REA- Install RTU	\$4,168.16
125749	EWINGTON SUB UPGRADE	(\$3,065.01)
125750	INNOVATION DR #2 - COLDSTREAM	\$0.62
125765	COLDSTREAM REDUNDANT FAC	\$9,040.26
125794	SOUTH LIMESTONE STREETSCAPE UG	(\$24,190.06)
125856	Norton 34.5kV	(\$251.46)
125956	KCA09-POCKETRELAYS	(\$1,423.74)
125968	KTU09-BrownNorthReactors	\$12,607.11
125971	KCA09-B North-Alcalde	(\$51,075.58)
125988	KR09-S Paducah Control House	(\$35,495.60)
125996	Grahamville-DOE 161kV Line	\$1,896,807.43
126020	GR 4-2 ID Fan Motor Rewind	(\$14,599.84)
126022	GR #2 PAC Replacement	(\$3,303.12)
126027	GR B Conveyor Gear Box	(\$3,605.65)
126049	Pad Coleman Rd 161KV Tap	\$3,383.38
126056	BR2 Aux Transformer 10	\$352,305.19
126057	BR2-B Heater Repl 10&11	\$937.75
126059	BR CY Dust Collector Upgr 10	\$9,534.87
126060	BR3 Station Air Comp Repl 12	\$72,071.93
126068	BR Welders 11	\$34,039.93
126069	BR3-4 Pulv Gearbox Rebid 12	\$207,299.84
126070	BR2-1 Hi Eff Static Classfr 12	\$31,262.39
126071	BR2-2 Hi Eff Static Classfr 12	\$29,775.38
126082	BRCT GT24 Purge VIv 10-11 KU	\$21,346.30
126100	GS KU BTU Calorimeter	\$30,300.17
126104	GS KU Vehicle 5002 Repl	
126157		\$17.00 \$523.04
	GS PC Base Data Acq System	\$523.04
126158	GS Disturbance Monitor Equip	\$512,692.94
126180	*KMPASubstation	\$1,319,717.03
126202	GR Sump Pumps	\$0.35
126234	BR3 Voltage Regulator Repl 11	\$237,981.31
126265	TC CT Stat Air Line	\$6,015.93
126269	BR3 Cooling Twr Swchgr Repl 10	\$61,805.22
126282	GH1 Pulv Vert Shaft Rebuild	(\$24.58)
126284	GH Station Access Security Sys	\$35,703.71
126289	GH3 8th Stage Bucket Repl	\$182,492.23
126290	GH3 Absorber Agitator Blades	(\$3,998.04)
126294	GH3 Turb Pack & Spill Strips	\$409,179.75
126295	GH2 Pulv Vert Shaft Rebuild	\$383,907.98
126296	GH2 SH Platen Replacement	\$1,746,853.89
126300	GH Aerial Lifts	\$117,111.76
126320	Boonesboro Park	\$13,513.06
126404	DOIT KU MOBILE GIS ENHANCE	\$6,439.00
126406	DOIT KU MOBILE GIS ROUTING	(\$9,089.00)

Project Number	Project Description	CWIP Spend
126411	DOIT KU MOBILE INFRASTRUCTURE	(\$1,259.03)
126426	COORD HUGHES LN 0037	\$3,491.54
126428	DSP Ashland Ave 2 Distribution	\$1,219.75
126430	DSP Oxford Distribution	\$5,184.43
126431	DSP Higby Mill Ckt 1071	\$6,849.39
126432	Versailles-Alexander Ckt 500	(\$15,577.22)
126433	DSP Ckt 481 Upgrade	(\$25,584.95)
126435	DSP Joyland 2 Distribution	\$272,159.40
126494	DANVILLE WATER INTAKE	\$34,188.50
126495	SCM 2010 Rp Batteries Sub Area	\$329.56
126502	Purc Tools and Equip 2010	(\$7,908.12)
126506	DSP Appalachia Substation	\$41.34
126507	DSP Clinch Valley Breaker	\$0.21
126508	London Substation	\$1,696.91
126509	DSP Harlan Wye Sub Upgrade	\$273,400.74
126510	Purchase 12/22 MVA transformer	\$13,500.00
126512	Earlington Tools & Equipment	(\$4,837.47)
126516	Earlington Substation Repairs	\$4,790.75
126517	Nortonville Substation Upgrade	\$73,008.09
126519	Westvaco Sub RTU Replacement	\$538.77
126520	Replace 34kv Circuit Breakers	\$0.70
126522	Dawson Springs Add Protection	(\$0.02)
126525	Rpice Underrated Sub Reclosers	(\$431.30)
126528	DSP Carntown Sub Upgrade	\$279,647.36
126530	Rineyville Sub Project	\$508,621.61
126531	DSP Paris Detroit Harvestr Sub	\$9,898.27
126534	DSP Richmond 2 Sub Upgrade	\$452,380.74
126535	DSP Adams Substation	\$137,949.08
126536	DSP Oxford Substation	\$198,473.54
126538	DSP Ashland Ave 2 Breaker	\$271.58
126539	DSP Joyland 2 Breaker	\$98,630.24
126542	DSP Trafton Ave 12kV Main Brkr	\$17,054.04
126544	DSP Fairfield Substation	(\$799.33)
126546	SCM Central 2010 Sub Misc.	(\$5,471.40)
126550	SCM 2010 Cent Replace Breakers	\$1,908.58
126551	SCM 2010 Central Rpic Battries	\$1,477.71
126557	CLINCH VALLEY DO	\$12,436.70
126560	MAYOC RECLOSERS	\$4,830.48
126561	MAYOC KENTON CIRCUIT ADDITION	(\$25,796.39)
126563	MAYOC MT OLIVET RECONDUCTOR	\$6,724.16
126569	002-Wofford RTURepl	\$18,101.84
	051-Pittsburg RTURepla	\$155.77
126570		
126593	TC CT HGPI KU#1	\$83,813.40
126594	TC CT HGPI KU#2 & CI PARTS	\$7,264,419.06
126595	TC CT HGPI KU#3	\$2,346,041.43
126599	RECON CKT 334	\$9,404.58
126607	RECLOSERS	(\$0.55)
126638	GS-KU-Cyber Security	\$366,708.04
126639	GS-KU-Satellite Phone	\$2,073.67
126729	IT KU TEXTING (CUST COMM)	\$15,219.33
126738	DSP UK West Substation Add	\$1,292,043 05
126743	DSP Greasy Creek Sub Upgrade	\$308,334.41
126755	KU MISC BUSINESS OFFICE 2010	\$5,719.71

Project Number	Project Description	CWIP Spend
126768	W.Lexington-Bkr Upgrade	\$84,858.36
126773	West Cliff Rebuild	\$2,739,168.28
126774	Danville Breakers	\$104,405.26
126776	Relay Replacements-2010	\$1,986.16
126779	Surge Arrestors - KU-2011	(\$7,830.07)
126780	Batteries - KU-2010	\$12,798.20
126781	Station Srvce Transfrmr-2010	\$16,871.00
126782	Instrument Xfrmr Rplment-2010	\$0.83
126783	Meredith	(\$0.02)
126784	Central Hardin	\$19.00
126785	Work Mgmt / FRP software	\$971,145.88
126787	Test Bench	\$12,953.99
126790	Higby Mill Brk Replacement	\$10.95
126794	Inst 69kv/54.0MVA Capactr FMC	\$15,450.73
126795	69k/21.6MVAR Nich City Sub	\$153,049.40
126796	36MVA Capctr-Rogersville 69kV	\$49,723.81
126803	Enhance AutoCAD Capabilty 2011	\$33,338.19
126823	DX Dam Leakage Remediation	
126832		\$8,381,514.35
126838	Stone Road Shop Expansion HW/SW Dev Tools 026520-KU11	\$12,284.93
		\$2,242.11
126844	Microsoft License-KU11	\$57,306.56
126846	Srvr Cap Expan & Rel-KU11	\$49,746.00
126850	Upgrd Vmware Infrast-KU11	\$40,865.81
126853	Wiring Upgrd VoIP & Data-KU11	\$19,034.18
127063	Bdstown Ind Thermal Upgrd	(\$2,428.00)
127080	Green Rv Plant-Erington 69k	\$491,335.36
127134	TC CCP LANDFILL PH1 RAV-KU	\$1,614,035.93
127137	TC CCP HOLCIM BARGE-KU	\$768,534.44
127142	Openview,NET- KU	\$180,966.00
127148	CIP- KU 2011	\$42,123.22
127161	161-161KV BUS TIE SWITCH	\$155,491.02
127162	161-Control House	\$57,853.61
127215	DSP 34 kV Metering	\$1,227.41
127216	DSP Exeter Substation	\$6,861.89
127234	PV-345-Panels	(\$11,071.75)
127242	Newtown Pike Extension UG	(\$635,351.23)
127260	TC2 Temporary Workaround	(\$668,357.63)
127266	TC2 CAPITAL SPARES - KU	(\$206,772.51)
127286	GHENT BKR 946 IN	\$157,549.92
127297	BR 2-A Heater Replacement 10	\$5,869.44
127355	PinevilleEqpRM	(\$37,011.73)
127372	ADAMS-SCOTT CO 69KV PARAMETERS	\$17,905.95
127395	KBR10-GrnRver009	\$895.96
127405	Versailles Bypass Capacitor	\$24,712.42
127420	TC UPGRADE A LIMESTONE MILL	\$12,590.11
127421	TC UPGRADE B LIMESTONE MILL	(\$7,784 34)
127429	CustSelfServ-First Release KU	(\$440.40)
127431	SAP-ParallelTest&QAEnvironKU	\$34,874.26
127443	EnergyEff CommAuditProj KU	\$0 10
127444	ScottCo69kVBrkrs	(\$1,517.17)
127452	TC2 KU Limestone Conveyors	\$30,480.26
121402		
127456	Grahamville Bus Tie Breaker	(\$38,730,24)

Project Number	Project Description	CWIP Spend
127485	AO SMITH BREAKER	\$869.74
127491	KSH TO EAST UBUILD	(\$742.66)
127492	KSH TO DANVILLE EAST UB	\$742.66
127493	HARLAN WYE CIRCUIT	\$1,056.04
127495	PowerSimm - KU	(\$20,388.75)
127500	NAS - Dow Corning West OPGW	\$94,927.89
127512	RICH 2 SUB 4KV TO 12KV	\$239,068.44
127519	GH4 Absorber Agitator Blades	\$3.90
127541	Ener Eff -Operations Auto KU	\$616,598.87
127546	238-RemoteEndsWrk	\$45,299.05
127547	Landsdowne CKT 0033 EXTENSION	\$20,466.11
127549	FALLS Software Purchase	\$26,374.92
127550	BR 2-A Htr Drain Pump Repl 10	(\$2,163.18)
127556	ARNDORCSTR-RODA	\$423,883.68
127560	NBU NGCC - CR KU	\$999,430.53
127570	GH1 Aux Trans Feeder Cable	\$1,098.88
127606	Warsaw East Capacitor Bank	(\$113,489.67)
127640	GR Air Dryers	\$95.65
127644	LivingstonCo-KYDam Fiber Upgr	\$86,858.82
127647	FUEL WORX LICENSE FEE KU	\$13,291.87
127654	2010 KU Transformer Replace #1	\$0.88
130001	REPLACE BOC CRAC UNIT-KU	(\$132,027.75)
130004	IMPLEMENT SOA-KU	\$470,837.33
130011	Ghent Switch Replacement	\$110,586.77
130079	Construction for DO - KU 11	\$3,920.34
130138	Ckt 0752 Poor Valley Sub	\$5,224.44
130145	CKT 0390 Meldrum Sub	(\$2,742.84)
130146	Ckt 4702 Big Stone Gap Sub	\$2,638.29
130150	Ckt 0757 Hamblin Sub	(\$262.47)
130151	Ckt 0309 Greasy Creek 12KV Sub	\$723.22
130152	Ckt 135 Lakeshore Sub	\$26,136.32
130153	Ckt 3410,3409 Earlington	\$341.04
130165	CEMI - KU	\$1,492.44
130168	RISS Storage Upgrade-KU	\$639.59
130174	CIP COMPLIANCE INFRASTR-KU11	\$159,696.47
130187	CIP COMPLIANCE TOOLS-KU11	\$86,366.57
130191	CONSTRUCTION-SVCDESK - KU	(\$24.70)
130237	ENTERPRISE STORAGE EXPAN-KU11	\$121,938.07
130243	UPGRADE TO SP2011-KU11	\$37,881.37
130272	RISS REPLACEMENT-KU11	\$172,270.06
130363	PROJMIRROR DB TECH-KU11	\$48,059.67
130402	EVALUATE TOOLS&UTILITIES-KU11	\$10,087.91
130465	Collaborative Tools-KU11	\$1,742.01
130474	Rineyville Tap 69kV	\$36,353.75
130489	BILLING ENHANCEMENTS - KU10	\$129,928.90
130491	VENTYX MOBILE UPGRD-KU10	(\$19.46)
130508	ecoAsset Software - KU	\$699.60
130509	GH TGA Analyzer	\$458 33
130530	2010 KU XFMR Replacement #2	\$0.52
130545	69 x 34KV Auto - Spare #2	\$17,679.88
130555	Bromley TR1 Disc-Fuse Assm	\$0.66
130565	BR Crusher House Lifting Str	\$56,421.20
130569	BR2 Burner Isolation Gates 11	\$28,642.06

BR3 DCS Processor Upgr 11 GH 2 E Heater Replacement GH 2 Blowdown Tank Replacement GH Alignment Equipment GH 3 CT Dist Header Repl GH 1 & 2 LPSW Isolation Valves GH Compact Man Lift GH 1 & 2 Sample Chiller Repl GH 3 DPR Replacement GH 3 ID Fan Press Trans Purge GH 4 Boiler Wallblowers GH 1 Sootblower Addition GH 2 2A Main Break Cubicle Mod GH3 Boiler Combustion Mon Sys Toyota South-Toyota North OPGW Scott County - Adams OPGW Adams - Toyota South OPGW Som Revelo Sub Ph Addition	\$202,245.37 \$290,667.59 \$9,768.96 \$35,818.12 \$818,720.56 \$286,686.96 \$47,617.08 \$38,544.19 \$183,332.30 \$15,867.46 \$392,552.94 \$193,430.14 \$29,086.59 \$227,822.87 \$204,193.29 \$183,632.67
GH 2 Blowdown Tank Replacement GH Alignment Equipment GH 3 CT Dist Header Repl GH 1 & 2 LPSW Isolation Valves GH Compact Man Lift GH 1 & 2 Sample Chiller Repl GH 3 DPR Replacement GH 3 ID Fan Press Trans Purge GH 4 Boiler Wallblowers GH 1 Sootblower Addition GH 2 2A Main Break Cubicle Mod GH3 Boiler Combustion Mon Sys Toyota South-Toyota North OPGW Scott County - Adams OPGW Adams - Toyota South OPGW Som Revelo Sub Ph Addition	\$9,768.96 \$35,818.12 \$818,720.56 \$286,686.96 \$47,617.08 \$38,544.19 \$183,332.30 \$15,867.46 \$392,552.94 \$193,430.14 \$29,086.59 \$227,822.87 \$204,193.29
GH Alignment Equipment GH 3 CT Dist Header Repl GH 1 & 2 LPSW Isolation Valves GH Compact Man Lift GH 1 & 2 Sample Chiller Repl GH 3 DPR Replacement GH 3 ID Fan Press Trans Purge GH 4 Boiler Wallblowers GH 1 Sootblower Addition GH 2 2A Main Break Cubicle Mod GH3 Boiler Combustion Mon Sys Toyota South-Toyota North OPGW Scott County - Adams OPGW Adams - Toyota South OPGW Som Revelo Sub Ph Addition	\$35,818.12 \$818,720.56 \$286,686.96 \$47,617.08 \$38,544.19 \$183,332.30 \$15,867.46 \$392,552.94 \$193,430.14 \$29,086.59 \$227,822.87 \$204,193.29
GH 3 CT Dist Header Repl GH 1 & 2 LPSW Isolation Valves GH Compact Man Lift GH 1 & 2 Sample Chiller Repl GH 3 DPR Replacement GH 3 ID Fan Press Trans Purge GH 4 Boiler Wallblowers GH 1 Sootblower Addition GH 2 2A Main Break Cubicle Mod GH3 Boiler Combustion Mon Sys Toyota South-Toyota North OPGW Scott County - Adams OPGW Adams - Toyota South OPGW Som Revelo Sub Ph Addition	\$818,720.56 \$286,686.96 \$47,617.08 \$38,544.19 \$183,332.30 \$15,867.46 \$392,552.94 \$193,430.14 \$29,086.59 \$227,822.87 \$204,193.29
GH 1 & 2 LPSW Isolation Valves GH Compact Man Lift GH 1 & 2 Sample Chiller Repl GH 3 DPR Replacement GH 3 ID Fan Press Trans Purge GH 4 Boiler Wallblowers GH 1 Sootblower Addition GH 2 2A Main Break Cubicle Mod GH3 Boiler Combustion Mon Sys Toyota South-Toyota North OPGW Scott County - Adams OPGW Adams - Toyota South OPGW Som Revelo Sub Ph Addition	\$286,686.96 \$47,617.08 \$38,544.19 \$183,332.30 \$15,867.46 \$392,552.94 \$193,430.14 \$29,086.59 \$227,822.87 \$204,193.29
GH Compact Man Lift GH 1 & 2 Sample Chiller Repl GH 3 DPR Replacement GH 3 ID Fan Press Trans Purge GH 4 Boiler Wallblowers GH 1 Sootblower Addition GH 2 2A Main Break Cubicle Mod GH3 Boiler Combustion Mon Sys Toyota South-Toyota North OPGW Scott County - Adams OPGW Adams - Toyota South OPGW Som Revelo Sub Ph Addition	\$47,617.08 \$38,544.19 \$183,332.30 \$15,867.46 \$392,552.94 \$193,430.14 \$29,086.59 \$227,822.87 \$204,193.29
GH 1 & 2 Sample Chiller Repl GH 3 DPR Replacement GH 3 ID Fan Press Trans Purge GH 4 Boiler Wallblowers GH 1 Sootblower Addition GH 2 2A Main Break Cubicle Mod GH3 Boiler Combustion Mon Sys Toyota South-Toyota North OPGW Scott County - Adams OPGW Adams - Toyota South OPGW Som Revelo Sub Ph Addition	\$47,617.08 \$38,544.19 \$183,332.30 \$15,867.46 \$392,552.94 \$193,430.14 \$29,086.59 \$227,822.87 \$204,193.29
GH 1 & 2 Sample Chiller Repl GH 3 DPR Replacement GH 3 ID Fan Press Trans Purge GH 4 Boiler Wallblowers GH 1 Sootblower Addition GH 2 2A Main Break Cubicle Mod GH3 Boiler Combustion Mon Sys Toyota South-Toyota North OPGW Scott County - Adams OPGW Adams - Toyota South OPGW Som Revelo Sub Ph Addition	\$38,544.19 \$183,332.30 \$15,867.46 \$392,552.94 \$193,430.14 \$29,086.59 \$227,822.87 \$204,193.29
GH 3 DPR Replacement GH 3 ID Fan Press Trans Purge GH 4 Boiler Wallblowers GH 1 Sootblower Addition GH 2 2A Main Break Cubicle Mod GH3 Boiler Combustion Mon Sys Toyota South-Toyota North OPGW Scott County - Adams OPGW Adams - Toyota South OPGW Som Revelo Sub Ph Addition	\$183,332.30 \$15,867.46 \$392,552.94 \$193,430.14 \$29,086.59 \$227,822.87 \$204,193.29
GH 3 ID Fan Press Trans Purge GH 4 Boiler Wallblowers GH 1 Sootblower Addition GH 2 2A Main Break Cubicle Mod GH3 Boiler Combustion Mon Sys Toyota South-Toyota North OPGW Scott County - Adams OPGW Adams - Toyota South OPGW Som Revelo Sub Ph Addition	\$15,867.46 \$392,552.94 \$193,430.14 \$29,086.59 \$227,822.87 \$204,193.29
GH 4 Boiler Wallblowers GH 1 Sootblower Addition GH 2 2A Main Break Cubicle Mod GH3 Boiler Combustion Mon Sys Toyota South-Toyota North OPGW Scott County - Adams OPGW Adams - Toyota South OPGW Som Revelo Sub Ph Addition	\$392,552.94 \$193,430.14 \$29,086.59 \$227,822.87 \$204,193.29
GH 1 Sootblower Addition GH 2 2A Main Break Cubicle Mod GH3 Boiler Combustion Mon Sys Toyota South-Toyota North OPGW Scott County - Adams OPGW Adams - Toyota South OPGW Som Revelo Sub Ph Addition	\$193,430.14 \$29,086.59 \$227,822.87 \$204,193.29
GH 2 2A Main Break Cubicle Mod GH3 Boiler Combustion Mon Sys Toyota South-Toyota North OPGW Scott County - Adams OPGW Adams - Toyota South OPGW Som Revelo Sub Ph Addition	\$29,086.59 \$227,822.87 \$204,193.29
GH3 Boiler Combustion Mon Sys Toyota South-Toyota North OPGW Scott County - Adams OPGW Adams - Toyota South OPGW Som Revelo Sub Ph Addition	\$227,822.87 \$204,193.29
Toyota South-Toyota North OPGW Scott County - Adams OPGW Adams - Toyota South OPGW Som Revelo Sub Ph Addition	\$204,193.29
Scott County - Adams OPGW Adams - Toyota South OPGW Som Revelo Sub Ph Addition	
Adams - Toyota South OPGW Som Revelo Sub Ph Addition	3103.032.07
Som Revelo Sub Ph Addition	\$12,270.84
	\$49,615.53
DAVIESS CO Station Backup	\$25,654.87
Montgomery Road-Coeburn	\$23,900.12
DSP Norton East Distribution	\$6,839.19
	\$23,070.28
	\$56,868.55
	\$23,403.70
	\$396,260.09
	\$468,914.03
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	\$476,174.28
	\$574,000.13
	\$183,572.43
	\$134,354.48
	\$163,769.79
	\$2,027,465.34
	\$155,977.87
	\$49,069.04
	\$24,198.20
	\$79,260.12
	\$219,218.51
	\$48,528.78
	\$29,317.23
	\$18,274.89
	The second secon
	\$45,998.83
	\$339,532.27
	\$17,773.01
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	\$198,557.65
17 TeV 1 TeV 1 TO 1 T	\$20,546.73
	\$200,403 23
SCIVI ZUTT PINE IVISC SUB Proj	\$95,646.62 \$28,722.20
CCM Install VEMD Fano	5/8 /// 20
SCM Install XFMR Fans	
SCM Install XFMR Fans SCM Online Filter LTCs Prj SCM 2011 Rplc Sub Reclosers	\$42,661.64 \$38,158.96
	131-StationServiceTransUpgr DSP BELT LINE DISTRIBUTION SCM 2011 Earl Wildlife Prot Island Sub Trans Repl Proj White Plains Sub Trans Repl DSP East Lex SCADA Millwood 12KV Substation Tran DSP AO Smith Substation Upg DSP Picadome 12kV Break DSP Reynolds 2 Breaker Prj DSP Pngton Gap Sub Propty Corning Substation Upgrade DSP Kenton Breaker Prj Earl 12kv Add Circuit Prot Richmond Industrial Breaker DSP Picadome 12kV Distribution DSP ASHLAND AVE 1 CKT 49 DSP REYNOLDS 2 DISTRIBUTION DSP HIGHBRIDGE CKT 453 DSP ADAMS CKT 453 LEXOC PURCHASE KUBOTA TRACTOR DSP Waco Sub Upgrade Prj LEXOC PURCH HDW 12KV HIPOT SCM 2011 Earl Sub Battery Rpl SCM 2011 Cent Sub Misc SCM 2011 Pine Rplc Batteries SCM 2011 Pine Rplc Batteries SCM 2011 Pine Misc Sub Proj SCM Install XEMR Fans

Project Number	Project Description	CWIP Spend
130726	SCM 2011 Rplc 345 Frnkfrt brkr	\$74,248.10
130727	SCM 2011 Pine Rplc 34kv Brkrs	\$155,515.03
130729	SCM 2011 Earl Brkr Rpicmns	\$194,118.82
130730	SCM 2011 Cent Rplc Breakers	\$199,055.17
130731	SCM 2011 Cent Rplc Bushing	\$28,361.35
130732	SCM Pine Rplc Failed Brkrs	\$43,881.25
130733	SCM Earl Tools & Equip	\$41,840.55
130734	SCM 2011 Pine Tools & Equip	\$14,316.88
130735	SCM 2011 Andover Rpl 34kv brkr	\$65,052.99
130737	SCM Earl Deficncy Corrct	\$161,011.30
130738	SCM 2011 Pine NESC Violations	\$31,415.84
130739	SCM Cent Rplc Batteries	\$10,241.12
130741	SCM Cent Tools & Equip	\$59,797.42
130742	SCM 2011 Pine Rplc Sub Fences	\$20,313.87
130743	SCM 2011 Pine 69kv Fuse Barri	\$31,690.68
130744	SCM 2011 Deer Branch Recloser	\$45,803.81
130799	Owingsville Ind Park Upgrade	\$68,549.07
130801	GR CEMS Flow Probe Replacement	(\$32,071.65)
130805	DSP Polo Club Blvd Sub	\$349,082.45
130851	BROWN 1 FABRIC FILTER	(\$0.41)
130861	BR2 FABRIC FILTER	(\$0.71)
130867	BR3 FABRIC FILTER	\$43,610.17
130870	GH1 FABRIC FILTER	\$15,599.64
130871	GH2 FABRIC FILTER	\$14,499.22
130872	GH3 FABRIC FILTER	\$14,499.64
130873	GH4 FABRIC FILTER	\$14,499.24
130884	Nortonville 4KV to 12KV	\$99,624.64
130885	Island Distribution System	\$134,365.17
130886	White Plains 4KV to 12KV	\$75,799.80
130890	RATE COMPARE - KU10	\$57,257.36
130894	Drafting Equip - KU	\$8,551.43
130895	Ghent 345kV Brkr Repl	\$1,663,545.56
130905	GH1 SAM Mitigation	\$1,035,745.94
130906	GH2 SAM Mitigation	\$1,324,021.25
130907	GH3 SAM Mitigation	\$950,928.66
130909	GH4 SAM Mitigation	\$841,643.70
130991	2010 KU Transformer Purch #1	\$4,640.00
130993	2010 KU Transformer Purch #2	\$1,856.33
130995	GH 4 Air Heater Basket Repl	\$542,720.00
131074	METER KU EQUIP	\$70,394.96
131081	KU ERTS	\$29,350.07
131090	Internet Functionality KU	A contract of the contract of
131092	Mobile Auto Dispatch KU	\$22,000.00 \$1,318,340.42
131093	Mobile GIS Enhance KU	\$27,290.79
	Rptg_Bus Intelligence KU	
131097		\$30,984.50 \$180,003,33
131098 131101	Smallworld Upgrade KU Hardware Infrastructure KU	\$189,992.32
		\$154,124.31
131103	Carry Over Projects KU	\$26,810.94
131144	CLARK CO HIGH RELOCATION	\$208,707.92
131153	FieldNet Upgrades - KU	\$16,992.00 \$74.200.30
131160	RETAIL Hardware IFS - KU	\$74,200.30 (\$3.537.778.06)
131223	KU Substation Equipment Prch	(\$3,537,778.06)
131224	BR Hyd Bolting Eq 11	\$42,001.26

Project Number	Project Description	CWIP Spend
131234	BR Clam Shell Bev 11	\$28,752.29
131235	BR2-3 Hi Eff Static Clasfr	\$30,571.29
131236	BR2-4 Hi Eff Static Clasfr	\$28,517.77
131243	Brown 1,3,FGD, LS - NERC CS IA	\$546,721.28
131252	FAIRVIEW SUB DIST LINES	\$168,053.35
131253	PURCHASE AIR COMPRESSOR RIC	\$17,219.48
131254	011060BUSINESS OFFICE MISC	\$134,823.16
131259	Joyland Upgrade	\$240,031.45
131260	BRCT BOP Station Batteries 11	\$124,813.89
131262	BRCT 11N2 Sta Batteries 11-12	\$187,542.91
131266	BRCT 5, 6 & 7 HMI Upgr 12 KU	\$199,609.25
131273	FAWKES-OKONITE 69KV RECON	\$394,903.94
131274	OHIO CO - MEREDITH 138 KV	\$3,159,748.57
131306	NESC Upgrades-2011	\$94,725.22
131308	FMC Sub Fencing	\$33,629.32
131315	Repl Brkr 192-688 at Pineville	\$94,537.61
131318	ONEQ NEW BUSINESS	\$3,150.00
131319	Repl Brkr 178-718 at Hardin Co	\$106,321.78
131321	Stanford N 19.8 MVAr 69kV Cap	\$184,079.55
131322	Mt. Vernon Cap Bank	\$146,232.85
131325	Scott Co 27.0 MVAr 69kV Cap	\$249,934.32
131327	W. Frankfort 36.0MVAr 69kV Cap	\$295,091.60
131329	Danville N 42.0MVAr 69kv Cap	\$273,673.65
131336	500kV Brkr Replacements-2011	\$956,332.55
131385	225-604 Breaker Replacement	\$674.21
131390	Millersburg BKR Replacements	\$328,671.18
131415	DO-DANVILLE STRM-POLE YARD	\$54,446.60
131420	DO-EARLINGTON STRM HVAC	\$105,500.00
131430	DO-LONDON-ADD DOORS	\$56,283.53
131433	Retail System Enhncmnts - KU	\$68,855.78
131445	DO-LOUDEN-PARKING LOT& FENCE	\$20,017.09
131446	DO-MAYSVILLE OP-STORAGE BLD	\$45,561.19
131453	DO-MAYSVILLE STRM-FAC IMPRVMT	\$45,768.28
131455	DO-MIDWAY-PARKING LOT	\$42,921.61
131460	LEXOC PURCHASE PILOT WINDER	\$8,368.80
131464	DO-PINEVILLE-CONST STORAGE BLD	District the second
131471	DO-RICHMOND OP CTR IMPRVMT	\$89,925.74 \$34,976.09
131479	DO-RICHMOND STRM-FAC IMPRVMT	\$34,976.09 \$209,432.48
131483	DO-STONE RD-CONST TRUCK BAY	\$252,455.13
131489	SO-STONE RD-PARKING LOT	\$55,127.30
131496	DO-WINCHESTER STRM FAC IMPVMT	\$82,861.54
0.000000	OFFICE FURNITURE & EQP-KU	\$32,586.26
131498 131502	아마시아 교육하기에 집에가 모면하고 하는 이 사는 이 사람들이 다른 사람들이 되었다.	
131509	REB-BUS OFFICES REMODEL 2011 CYBER SECURITY -KU	\$79,140.89 \$300.303.17
	, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10	\$300,202.17
131511	KU SECURITY SYSTEMS FAILED EQUIPMENT KU	\$10,289.90
131514		\$72,892.00 \$826.826.45
131694	Envir Compliance Study-Air-KU Underground Sv Pilot	\$826,826.15
131709		\$118,334.76
131826	Financial Planning (KU %)	\$210,582.67
131964	Tools - 2011	\$148,948 78
132018	BRCT5 Inlet Coil Repl 10	(\$4 354 33)
132042	MULTIFUNCTIONAL DEVICES KU	\$464,708.64
132073	PowerPlant Memory (KU %)	\$16,637 45

Project Number	Project Description	CWIP Spend
132086	Farmers 175-608 Rplc	\$3,904.09
132094	GH Barge Unloader Cable Repl	(\$694.91
132098	Simpsonville Switch Gear KU	\$992.91
132129	BCT5 LCI-HGC REPL 10	\$376.43
132140	BR 1&2 Gen Prot Relays 10	\$853.45
132175	STORAGE VIRTUALIZATION-KU10	\$39,520.00
132199	PERFORMANCE SUITE RPTING-KU	\$25,571.58
132207	CSS KU Major Equip	(\$0.01)
132213	#NAME?	\$11,757.22
132237	KAWC WOODLAKE RD BOOSTER PUMP	\$453.32
132240	GPS RTK ROVER PURCHASE-KU	\$31,711.17
132265	BRCT6 Rear Wall Repl KU	(\$633,146.16)
132280	GH 1B Conveyor Belt Repl	\$46,721.96
132319	Simpsonville Breaker Upgrade	\$4,993.21
132324	Performance Mgmt Project-KU	\$30,500.40
132337	Lex Op Ctr - Pad, Roof, Office	\$2,643.31
132356	E-town Stores Security)2010)	\$3,525.51
132357	E-town Security Cameras (2010)	\$4,068.23
132371	Brown Landfill PH I	\$14,262,885.13
132372	138/69kV Spare Xfrmr-2011	\$1,213,684.41
132391	Etown Transmsn Reel Pad (2010)	\$12,708.05
132394	Purchase GE LRT200-2 LTC	\$0.90
132428	Forks of Elkhorn Property	\$8,047.32
132440	MORGANFIELD OFFICE BLDG	\$4,579,596.82
132443	SYS CNTR OPS MGR-KU	
132447		(\$9,766.99)
	Guest River Upgrade	\$246,674.49
132449	GR U3 Gen Lead Repl	\$389.01
132452	GH3 Elevator Upgrade	\$561.36
132489	Dix Dam AC Replacement	\$4,098.83
132510	BR1 Spare Cooling Tower Grbxs	\$45,588.89
132515	BR2 Precip Plate Repl 10	(\$26,266.81)
132531	Purchase 6 Heavy Duty Trucks	\$34,325.89
132535	PURCHASE LRT-200-2 LTC	\$2,937.81
132537	STRAT ASSET INVEST SFTWR KU	\$127,172.63
132541	INTERIM MORGANFIELD CALL CTR	\$186,464.75
132545	BR Track Hopper Sump Pumps	\$8,654.01
132549	BPEM ENHANCEMENT-KU	\$139,765.82
132584	BR1 SS OHDR Repl 12	\$285,818.13
132610	PowerBase - KU	\$440,049.40
132615	COMP-2011	\$48,159.64
132616	BR Reclaim Concr Rep	\$82,401.54
132620	BR F Conv Belt Repl	\$6,865.02
132626	GH 1L1 Conveyor Belt Repl 11	\$6,839.71
132627	GH 1A Conveyor Belt Repl 11	\$15,823.17
132644	HARDIN CO-DAVIESS CO	\$209,717.56
132647	BR2 Spare Cooling Tower Grbx	\$13,859.99
132650	Andover 34KV Regulators	\$170,350.17
132652	ABB Transformer Rewind	\$72,431.38
132657	GH 3N3 Conveyor Belt Repl 11	\$6,147.81
132658	GH 3N6 Conveyor Belt Repl 11	\$6,677.10
132660	GH 7G Conveyor Belt Rep 11	\$52,549.27
132661	GH Drum Compactor	\$53,262.35
132665	REB-RICHMOND BO RENOV	\$126,093.32

Project Description	CWIP Spend
MY ACCOUNT 2011 FIRST REL-KU	\$154,617.79
GR Chiller	\$30,436.40
BR1 Bunker Isolation Gates 11	\$34,679.92
Dix Dam Boiler	\$6,795.77
GH 6G Conveyor Belt Repl 11	\$5,052.31
Dix Ctrl Console Expansion KU	\$11,430.57
GH 1E Conveyor Belt Repl 11	\$48,234.87
BR Trac Shed OvHd Door	\$30,647.44
TOAD LICENSES-KU11	\$34,521.03
GH4 Boiler Combustion Mon Sys	\$272,963.20
QAS for EMS KU	\$333,689.17
GR Fire Water Deluge Valve	\$8,459.44
	\$180,359.44
	\$49,894.07
	\$144,970.62
	\$33,499.61
	\$88,070.75
	\$29,107.86
	\$225,026.05
	\$160,950.76
	\$692,749.18
	\$164,793.61
	\$1,414,622.82
	\$1,437,722.83
	\$391,411.59
	\$10,314.17
	\$146,949.87
	\$9,978.04
	\$56,449.80
	\$30,542.31
	\$242,609.55
	\$22,648.39
	\$2,141.18
	\$1,906.01
	\$23,832.44
	\$27,880.85
	\$46,994.36
	\$58,906.05
	\$13,920.56
	\$346,296.75
	\$102,529.23
	\$86,877.31
	\$50,378.87
	\$231,827.22
	\$872.18
	\$93,449.71
	\$518,532 36
	\$27,242.47
	\$47,652 62
	\$154,132.48
	\$92,992.68
Morgantield Redundant Ckt GH3 SCR Turndown	\$16,604.06 \$92,992.66
	MY ACCOUNT 2011 FIRST REL-KU GR Chiller BR1 Bunker Isolation Gates 11 Dix Dam Boiler GH 6G Conveyor Belt Repl 11 Dix Ctrl Console Expansion KU GH 1E Conveyor Belt Repl 11 BR Trac Shed OvHd Door TOAD LICENSES-KU11 GH4 Boiler Combustion Mon Sys QAS for EMS KU GR Fire Water Deluge Valve GH3 7th Stage Bucket Repl REBUILD LTC TR C0521 MR/SO/DIST CCS ENH BUN-KU GH3 Turb Inner Case Stud Repl EDI IMPLEMENTATION-KU 11 GR UPS System to DCS HARDIN CO-BROWN N. OXFORD COAL MINE TAP 138/69kV Spare Xfrmr-2012 ADVENT 69kV TAP Spare 345/138-161kV Xfrmr EMS CC Switchover - KU Rpl 211-345/138-161kV DX Dam Spillhouse CCS LOW INCOME COMMITMENT-KU LaGrange Penal Subs Upgrade REPL LTC WOODLAWN W0358 KU _DANVILLE FORKLIFT Nally & Hamilton ENT Inc BR Emer Air Supply - Cntrl Rms E-Town Security Cameras (2011) Mt Sterling Secur. Cam (2011) CCS ARCHIVE/PURGE TECH KU11 3rd Floor Remodel KU GR U4 Main Steam Valve GR #6 BFP Overhaul GH Lawnmower GH 3-2 ID Fan Motor CALLOWAY SUB D882 NERCALRT-BNVL-OH CO GH2 Voltage Regulator Repl NERCALRT-BNVL-OH CO GH2 Voltage Regulator Repl NERCALRT-DNVL N TAP GH1 SCR L2 Cat Repl/Regen NERCALRT-DNVL N TAP GH1 SCR L2 Cat Repl/Regen NERCALRT-SPCRD-CLRKC Sville Remodel - KU GH2 B Feedwater Htr Repl GH1 SCR Turndown Morganfield Redundant Ckt

Project Number	Project Description	CWIP Spend
133599	GH4 SCR Turndown	\$92,992.66
133884	BR3 BFPT Vib Monit Upgr 12	\$56,657.82
133898	BR3 Turbine Vib Mon Upgr 12	\$64,762.65
133917	NERCALRT-ARTMS TAP	\$65,771.67
133924	NERCALRT-PNVL-HRLN	\$1,724,850.59
134040	BR A & A1 Conveyor Belts	\$49,266.73
134054	GR Acid Pump	\$19,728.32
134080	138/69kV Adams Xfrmr	\$398,486.84
134104	KU SPARE 12MVA XFMR	\$489,854.62
134213	BLACK BRANCH 345KV	\$70,264.99
134271	VIRTUAL DESKTOP - KU	\$864,431.61
134303	DORCHESTER SUB FENCE AND BERM	\$152,731.73
134330	DX Crest Gate Crane 1 Mtr Rwnd	\$7,762.58
134384	BR-DX All Terrain Vehicle	\$15,447.94
134524	Resource Mgmt Tool-KU	\$81,959.00
134638	BLACK BRANCH RD (UFLEX) SUB	\$1,462,953.43
134666	GH 2-1 PA Fan Motor	\$54,170.53
134751	8 New EMS Workstations KU	\$38,575.92
134794	IT SEC MON/AUD/MGMT -KU 11	\$364,073.50
134809	Black Branch Rd Uflex	\$56,096.64
134888	SV Drainage Issue KU	\$95,096.70
134891	QUALITY OF SERVICE -KU 2011	\$49,899.84
134894	BR 1 & 2 Temp SAM	\$471.57
134927	69kv Bushings at Dorchester	\$8,216.41
135098	BR2-2 BFP Motor	\$136,468.28
135119	Check Sealer A/P KU	\$2,659.54
135152	BR2 Motor Rewinds	\$112,662.41
135269	BRCT GT24 Ignition Torch	\$35,576.42
135286	EMS Laptops KU	\$3,486.31
135288	EMS Satellite Servers KU	\$30,621.15
135301	PeopleSoft 9.1 Upgrade KU	\$151,569.91
135356	BLUESTRIPE - KU 2011	\$25,109.07
135370	BR2 Boiler Electromatic Repl	\$69,807.74
135371	Black Mountain Transformer	\$16,558.34
135375	St. Paul Ckt 0686	\$95,828.95
135436	IRISE SOFTWARE - KU 2011	\$185,638.78
135481	River Queen Xfrmr	\$499,774.10
135484	RIC - Berea Rd Hwy	\$2,414.08
135552	BR2 Electromatic Stop VIve Rpl	\$32,442.17
135557	GH 2M2 Conveyor Belt Rep 11	\$9,726.65
135559	6TH FLOOR CONSTRUCTION-KU11	\$20,475.52
135561	GH 2-3 PA Fan Motor	\$50,911.64
135573	BR MOBILE EQ OIL TANKS	\$23,212.02
135574	BR Crimping Tool 11	\$4,080.28
135580	BR1&2 SW Line Repl	\$354,505.66
135581	SAP BWA Licenses-KU11	\$64,261.44
135582	GR #7 Boiler Feed Pump	\$58,612.02
135583	Bryant Rd Transformer	\$28,148.71
135592	Netscout-KU11	\$119,571.85
135600	West Cliff 34KV BRKR REP	\$28,142 40
135601	BR2-1 BFP Motor	\$91,524.02
135602	PR Station Battery 2011 KU	\$25,073.74
135609	Upgrade SCADA Loudon 738 Bkr	\$9,557.03
133003	opgrade contra Loudon 100 DM	φυ,υυ1,υυ

Project Number	Project Description	CWIP Spend
135610	HORSE CAVE IND SUB BRKR PROJ	\$52,423.90
135612	Contact Center - CTI - KU11	\$611,074.41
135615	Norton Trailer	\$4,227.08
135618	BR Safety Sign Repl	\$4,346.06
135622	KAWASAKI RANGER	\$14,767.50
135624	BR2 PI Server	\$21,331.23
135625	Matanzas Sub Upgrade	\$5,164.80
135627	MicrowaveLand-KU11	\$45,503.99
135631	BR3 Precip TR Set Rbld	\$26,975.59
135634	East Stone Gap Trans Replace	\$44,652.21
135644	MicroSCADA Generation KU	\$13,817.13
135656	69KV Bushings Manchester South	\$17,749.71
135662	Lagrange Penal Trans Repl	\$147,258.44
135664	SolMan Process Blueprint-KU11	\$52,878.83
135666	GH 1L4 Conveyor Belt Repl	\$13,855.51
135667	GH 2-2 Absorber Recycle Piping	\$171,046.61
135676	BR Industrial Vacuum	\$10,281.11
135680	Norton Trailer II	\$2,156.15
135684	Etown Trans Building & Yard	\$204,279.17
135691	Stamping Ground Ckt 481	\$290,784.08
135698	BR2 Motor Rewinds 2011	\$98,868.76
135703	HP QUALITY CENTER UPGR-KU	\$16,366.79
135737	PE Vehicles KU	\$9,979.40
135755	BR Wash Water Booster Pump	\$38,706.76
135758	Backhoe	\$34,871.89
135762	Wire Trailers Richmond	\$10,606.02
135764	GR Lab A/C Unit	\$5,857.28
135772	MAYSVILLE OFFICE REMODEL	\$105,925.14
135773	EARLINGTON OFFICE REMODEL	\$46,825.54
135774	KU B0385 TR Rewind	\$42,402.97
135782	Hamer Sub D314	\$13,669.86
135783	GR #3 Elevator A/C	\$2,840.29
135784	LIVERMORE 34.5KV TAP	\$42,066.76
135792	KU Spare MVA Transformer	\$232,721.63
135800	Lagrange Penal Trans Repl 2	\$143,321.54
135808	Earlington Backyard Machine	\$149,142.14
135812	BR1-2 COAL PILE RTN POND SUMP	\$25,823.70
135813	Trans Operator Log Sys-KU	\$108,470.31
135816	Morganfield Pole Racks	\$26,294.78
135817	Wire Reel Scale	\$3,381.24
135818	Paving TRM Area	\$32,902.14
135827	BR Maint Cage Expansion	\$12,000.93
135828	BR PMAX Upgrade	\$16,824.32
135830	PURCHASE VEHIC 3219	\$21,827.52
135855	EMS Backup Hware/Sware KU	\$22,961.74
135857	GH 3N1 Conveyor Belt Repl	\$7,852.90
135863	GR 2011 Vehicles	\$12,135.33
135874	BRCT Welder 11	\$5,293.68 \$13.631.10
135886	BR Warehouse Utility Veh. 11	\$13,531 19
135904	EDDYVILLE STRM DUMPSTER PAD	\$24,950 00
124202HF	HF CT Recontrol	\$828,538 23
124503KU	TC KU ELEVATOR CONTROLS	\$52,781.99
124510KU	TC KU SAFETY ERT EQUIPMENT	\$0.09

Project Number	Project Description	CWIP Spend
124515KU	TC KU FIRE HYDRANT UPG	(\$98.43)
124522KU	TCKU REPLACE PLANT INVERT	\$167,086.13
124540KU	TCKU LAB MONITOR	\$17,191.81
124541KU	TCKU SAFETY ERT	\$20,461.15
126248KU	TC KU LIME CONV BELT	(\$2,184.00)
131346KU	TC YARD BATTERY KU	(\$0.09)
131444KU	TC KU E CONVEYOR VFD	\$12,050.82
131477KU	TC KU WATER TRUCK	(\$10,343.19)
131480KU	TC KU CATH PROTECT	\$5,364.76
131482KU	TC KU ISTALL CH AIR COMP	\$7,452.79
131487KU	TC KU REPLACE 12KV SWG	\$37,994.27
131490KU	TC KU L-STONE INCHING DR	(\$734.13)
131493KU	TC CT KU HMI UPGRADE	\$42,249.93
131535KU	TCKU CHANGE HVAC UNITS	\$44,993.99
131543KU	TCKU LAPE LIMESTONE TRIPPER	\$22,535.64
131913KU	NERC Volt Reg-KU	\$240,420.80
131918KU	Impoundment Cap-KU	\$87,338.15
131920KU	GSU Light Arrst-KU	\$10,609.78
131922KU	Metallurgy Lab-KU	\$54,057.69
131926KU	GE Vehicle Repl-KU	\$17.00
131946KU	GS GE Plt Lab '11 KU	\$51,030.79
132753KU	GS GE Plt Lab '12 KU	\$37,428.52
132767KU	GS TY Piezometer Install	\$3,972.29
132872KU	TC2 SPARES ECR KU	\$2,085,504.97
132934KU	GS SL Dielctr Test KU	\$7,540.39
133095KU	GS GE Alloy Anizr KU	\$26,775.50
133099KU	GS GE IOTech 650U KU	\$3,867.30
133225KU	GS GE Hardness Test KU	\$7,296.32
133534KU	TC2 KU MTC WP	\$160,483.06
133588KU	TC KU RP BLDG ROOF REPL	\$64,965.05
135353KU	TC KU THERM IMAGE	\$12,139.64
135588KU	KU Sftwr EGOR/DSL	\$27,278.54
135677KU	Disk Backup & NAS Rfresh-KU11	\$339,325.23
135689KU	Bill Redesign-KU11	\$45,450.84
135695KU	SAP Testing Automation-KU11	\$184,645.56
135697KU	Revenue Collect Enh-KU11	\$5,441.28
135701KU	BREC-Lewis Creek Mine-KU11	\$1,157.69
135719KU	TDMS Implementation-KU11	\$86,197.62
135754KU	SQL Server Compression-KU11	\$17,949.12
135765KU	GS GE Perf Equip KU	\$1,841.10
135787KU	GS GE Test Equip KU	\$3,319.77
135814KU	TC2 KU MERCURY MONITORS	\$200,354.82
135905KU	TC Misc Plt Equip KU	\$16,890.54
BISTABATT	BR1 Station Batt 11	\$19,084.61
B3SWSTR11	BR3 SW Strnrs Rpl 11	\$206,386.34
BOFFEXP11	BR Office Expansion/Renovation	\$307,283.82
BTM156	Behind The Meter 156	(\$6.09)
BTM216	BEHIND THE METER 216	(\$12.71)
BTM315	BEHIND THE METER 315	(\$312.68)
BTM426	BEHIND THE METER - 014260	\$133.58
ECAPRR156	Inst cap/reg/recl-Earlington	\$1.868.37
ECAPRR216	Insti cap/reg/reci-Danville	\$11,944 19
ECAPRR236	Inst cap/reg/recl-Richmond	\$5,285,42
	A STATE OF THE PROPERTY OF THE	40,200,72

Project Number	Project Description	CWIP Spend
ECAPRR246	Inst cap/reg/recl-Etown	\$63,455.37
ECAPRR256	Inst cap/reg/recl-Shelbyville	\$8,052.04
ECAPRR315	Inst cap/reg/recl-Lexington	\$87,253.08
ECAPRR366	Inst cap/reg/recl-Maysville	\$60,683.42
ECAPRR416	Inst cap/reg/recl-Pineville	\$1,890.35
ECAPRR426	Instl cap/reg/recl-London	\$514.82
ECAPRR766	Inst cap/reg/recl-Norton	\$59,935.93
FUSE156	Fuse Coord-Earlington	\$8,860.65
FUSE216	Fuse Coord-Danville	\$11,819.68
FUSE256	Fuse Coord-Shelbyville	\$13,545.60
FUSE416	Fuse Coord-Pineville	\$7,513.15
K5-2009	RELOCATIONS T LINES KU 2009	(\$3,520.09)
K5-2010	RELOCATIONS T LINES KU 2010	\$49,762.60
K5-2011	RELOCATIONS T LINES KU 2011	\$144,676.87
K6-2009	NEW FACILITIES T-LINE KU 2009	(\$30,760.64)
K6-2010	NEW FACILITIES T-LINE KU 2010	(\$108,242.15)
K6-2011	NEW FACILITIES T-LINE KU 2011	\$69,226.48
K7-2011	PARAM UPGRADE T LINE KU 2011	\$200,672.11
K8-2010	STORM DAMAGE T-LINE KU 2010	(\$21,646.76)
K8-2011	STORM DAMAGE T-LINE KU 2011	\$887,644.89
К9	PRIORITY REPL T-LINES PWO	\$6,329.99
K9-2009	PRIORITY REPL T-LINES KU 2009	\$26,731.03
K9-2010	PRIORITY REPL T-LINES KU 2010	\$100,801.71
K9-2011	PRIORITY REPL T-LINES KU 2011	\$5,834,492.60
KBATTRY11	Batteries KU-11	\$16,109.81
KBR-10	KU Breaker Replacements-10	(\$1,839,981.00)
KBR-11	KU Breaker Replacements-11	\$1,825,247.72
KCR-10	KU Carrier Replacements	\$128,709.27
KCR-11	KU Carrier Add/Replcmnts11	\$440,212.75
KDISCAP11	KU DISTRIBUTION CAPACITORS11	\$201,039.09
KFIREWL11	KU Transformer Firewalls-11	\$2,886.14
KINSTRF11	INSTRMNT XFRMR REPL-KU-11	\$236,423.59
KMS040411	KU MAJOR STORM 040411	\$169,729.12
KMS042011	KU MAJOR STORM 042011	\$6,276.48
KMS042211	KU MAJOR STORM 042211	\$231,260.84
KMS052511	KU MAJOR STORM 052511	\$37,609.11
KMS081311	KU MAJOR STORM 081311	\$246,595.13
KRELAY-11	Relay Replacements-KU-2011	\$70,464.27
KRSUB-09	Routine Sub Capital09- KU	(\$178,046.80)
KRSUB-10	Routine Sub Capital10- KU	\$57,072.23
	KU Routine-Subs-11	\$2,113,539.66
KRSUB-11	KU RTU10	\$2,113,539.00
KRTU-10	KU RTU11	
KRTU-11	STATION SERV XFMRS KU-11	\$88,588.89
KSTSVC11		\$235,327.01
KSURGE-11	Surge Arestors KU-11	\$152,650.74
KTRMUP-10	KU Terminal Upgrades-10	\$152,388.03
MCAPR156	CAP/REG/RECL - 011560	\$18,118.08
MCAPR216	CAP/REG/RECL - 012160	\$29,897.46
MCAPR236	CAP/REG/RECL - 012360	\$8,042 52
MCAPR246	CAP/REG/RECL - 012460	\$3,810.35
MCAPR256	CAP/REG/RECL - 012560	(\$58,00)
MCAPR315	CAP/REG/RECL - 013150	\$14,167.20
MCAPR366	CAP/REG/RECL - 013660	\$11,140.17

Project Number	Project Description	CWIP Spend
MCAPR426	CAP/REG/RECL - 014260	\$3,238.70
MCAPR766	CAP/REG/RECL - 017660	\$10,723.36
MCAPRR366	Cap/Reg/Recl Maint-Maysville	\$2.56
MTRPUR582	PURCHASE OF METERS	\$1,285,261.93
NBCD156OH	New Bus Comm-Ovhd-Earlington	\$247,816.72
NBCD156UG	New Bus Comm-UG-Earlington	\$49,786.28
NBCD216OH	New Bus Comm-Ovhd-Danville	\$240,566.62
NBCD216UG	New Bus Comm-UG-Danville	\$150,358.88
NBCD236OH	New Bus Comm-Ovhd-Richmond	\$334,297.31
NBCD236UG	New Bus Comm-UG-Richmond	\$201,507.27
NBCD246OH	New Bus Comm-Ovhd-Etown	\$384,328.69
NBCD246UG	New Bus Comm-UG-Etown	\$152,178.66
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	\$308,335.42
NBCD256UG	New Bus Comm-UG-Shelbyville	\$169,249.41
NBCD315OH	New Bus Comm-Ovhd-Lexington	\$723,647.97
NBCD315UG	New Bus Comm-UG-Lexington	\$764,171.36
NBCD366OH	New Bus Comm-Ovhd-Maysville	\$744,967.17
NBCD366UG	New Bus Comm-UG-Maysville	\$289,456.09
NBCD416OH	New Bus Comm-Ovhd-Pineville	\$142,180.44
NBCD416UG	New Bus Comm-UG-Pineville	\$59,142.90
NBCD426OH	New Bus Comm-Ovhd-London	\$297,318.29
NBCD426UG	New Bus Comm-UG-London	\$330,527.32
NBCD766OH	New Bus Comm-Ovhd-Norton	\$227,127.52
NBCD766UG	New Bus Comm-UG-Norton	\$53,885.56
NBID216OH	New Bus Ind-Ovhd-Danville	\$34,567.90
NBID216UG	New Bus Ind-UG-Danville	\$90,631.84
NBID236OH	New Bus Ind-Ovhd-Richmond	\$86,633.70
NBID236UG	New Bus Ind-UG-Richmond	\$12,731.14
NBID246OH	New Bus Ind-Ovhd-Etown	\$706.43
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	\$11,192.23
NBID256UG	New Bus Ind-UG-Shelbyville	\$1,915.73
NBID315UG	New Bus Ind-UG-Lexington	\$6,540.60
NBMP156	NEW BUSINESS MINE POWER 156	\$3,975.03
NBRD156OH	New Bus Resid-Ovhd-Earlington	\$768,702.58
NBRD156UG	New Bus Resid-UG-Earlington	\$178,665.15
NBRD216OH	New Bus Resid-Ovhd-Danville	\$446,630.03
NBRD216UG	New Bus Resid-UG-Danville	\$182,633.19
NBRD236OH	New Bus Resid-Ovhd-Richmond	\$364,397.76
NBRD236UG	New Bus Resid-UG-Richmond	\$161,992.53
NBRD246OH	New Bus Resid-Ovhd-Etown	\$206,833.98
NBRD246UG	New Bus Resid-UG-Etown	\$106,897.62
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	\$332,891.94
NBRD256UG	New Bus Resid-UG-Shelbyville	\$191,403.88
NBRD315OH	New Bus Resid-Ovhd-Lexington	\$1,042,786.71
NBRD315UG	New Bus Resid-UG-Lexington	\$1,263,149.79
NBRD366OH	New Bus Resid-Ovhd-Maysville	\$472,046.21
NBRD366UG	New Bus Resid-UG-Maysville	\$251,228.50
NBRD4160H	New Bus Resid-Ovhd-Pineville	\$455,115.34
NBRD416UG	New Bus Resid-UG-Pineville	\$61,863.82
NBRD426	NEW BUSINESS RES 426	(\$490 10)
NBRD426OH	New Bus Resid-Ovhd-London	\$409,182 68
NBRD426UG	New Bus Resid-UG-London	\$345,262 10
NBRD766OH	New Bus Resid-Ovhd-Norton	\$817,796 10

Project Number	Project Description	CWIP Spend
NBRD766UG	New Bus Resid-UG-Norton	\$125,128.82
NBSB156OH	New Bus Subd-Ovhd-Earlington	\$177.80
NBSB216OH	New Bus Subd-Ovhd-Danville	\$5,338.25
NBSB216UG	New Bus Subd-UG-Danville	\$22,469.69
NBSB236OH	New Bus Subd-Ovhd-Richmond	\$22,272.83
NBSB236UG	New Bus Subd-UG-Richmond	\$70,601.48
NBSB246OH	New Bus Subd-Ovhd-Etown	\$70,209.13
NBSB246UG	New Bus Subd-UG-Etown	\$147,075.99
NBSB256OH	New Bus Subd-Ovhd-Shelbyvl	\$2,671.66
NBSB256UG	New Bus Subd-UG-Shelbyville	\$106,362.87
NBSB315OH	New Bus Subd-Ovhd-Lexington	\$97,330.90
NBSB315UG	New Bus Subd-UG-Lexington	\$430,895.32
NBSB416OH	New Bus Subd-Ovhd-Pineville	\$9,231.71
NBSB416UG	New Bus Subd-UG-Pineville	\$416.27
NBSB426OH	New Bus Subd-Ovhd-London	\$4,059.73
NBSB426UG	New Bus Subd-UG-London	\$37,956.09
NBSB766UG	New Bus Subd-UG-Norton	\$904.69
NBSV156OH	New Elect Serv-Ovhd-Earlington	\$357,798.11
NBSV156UG	New Bus Serv-UG-Earlington	\$340,969.64
NBSV216OH	New Elect Serv-Ovhd-Danville	\$264,107.95
NBSV216UG	New Bus Serv-UG-Danville	\$272,444.95
NBSV236OH	New Electric Serv-Overhead	\$358,460.54
NBSV236UG	New Bus Serv-UG-Richmond	\$324,348.21
NBSV246OH	New Elect Services-Overhead	\$395,250.91
NBSV246UG	New Bus Serv-UG-Etown	\$381,319.20
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	\$140,045.40
NBSV256UG	New Bus Serv-UG-Shelbyville	\$181,062.19
NBSV315OH	New Elect Serv-Ovhd-Lexington	\$854,411.82
NBSV315UG	New Bus Serv-UG-Lexington	\$1,331,477.99
NBSV366OH	New Elect Serv-Ovhd-Maysville	\$348,174.54
NBSV366UG	New Bus Serv-UG-Maysville	\$262,887.30
NBSV416OH	New Elect Serv-Ovhd-Pineville	\$229,283.01
NBSV416UG	New Bus Serv-UG-Pineville	\$49,826.90
NBSV426OH	New Elect Serv-Ovhd-London	\$181,178.16
NBSV426UG	New Bus Serv-UG-London	\$168,588.16
NBSV766OH	New Elect Serv-Ovhd-Norton	\$218,729.34
NBSV766UG	New Bus Serv-UG-Norton	\$84,052.50
PBWK156OH	Pub Wrk Reloc-OH-Earlington	\$97,861.92
PBWK216OH	Pub Wrk Reloc-OH-Danville	\$18,993.72
PBWK236OH	Pub Works Relc-OH-Richmond	\$50,403.62
PBWK246OH	Pub Wrk Relc-OH-Etown	\$30,082.23
PBWK246UG	Pub Wrk Reloc-UG-Etown	\$428.63
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	(\$41,933.02)
PBWK315OH	Pub Wrk Reloc-OH-Lexington	(\$305,833.62)
PBWK315UG	Pub Wrk Reloc-UG-Lexington	\$74,791.73
PBWK366OH	Pub Wrk Reloc-OH-Maysville	\$60,698.26
PBWK416OH	Pub Wrk Reloc-OH-Pineville	\$17,339.50
PBWK426OH	Pub Wrk Reloc-OH-London	\$3,590.09
PBWK766OH	Pub Wrk Reloc-OH-Norton	\$23,879 86
PLTRT366	POLE TREAT 366	\$59 91
PLTRT766	POLE TREAT 766	\$185.05
POLD156	OUTDOOR LIGHTING 156	\$227,287.80
POLD216	OUTDOOR LIGHTING 216	\$239,020,85

Project Number	Project Description	CWIP Spend
POLD236	OUTDOOR LIGHTING 236	\$124,209.49
POLD246	OUTDOOR LIGHTING 246	\$61,847.30
POLD256	OUTDOOR LIGHTING 256	\$97,803.31
POLD315	OUTDOOR LIGHTING 315	\$465,345.39
POLD366	OUTDOOR LIGHTING 366	\$133,023.96
POLD416	OUTDOOR LIGHTING 416	\$232,073.52
POLD426	OUTDOOR LIGHTING 426	\$212,162.89
POLD766	OUTDOOR LIGHTING 766	\$102,763.93
RCST156	RELOCATIONS CUST REQUEST 156	\$187,661.99
RCST216	RELOCATIONS CUST REQUEST 216	\$75,093.00
RCST236	RELOCATIONS CUST REQUEST 236	\$57,585.63
RCST246	RELOCATIONS CUST REQUEST 246	\$22,885.98
RCST256	RELOCATIONS CUST REQUEST 256	(\$198,585.36)
RCST315	RELOCATIONS CUST REQUEST 315	(\$60,589.19)
RCST366	RELOCATIONS CUST REQUEST 366	(\$62,324.45)
RCST416	RELOCATIONS CUST REQUEST 416	\$113,279.80
RCST426	RELOCATIONS CUST REQUEST 426	\$40,819.93
RCST766	RELOCATIONS CUST REQUEST 766	\$32,008.70
RDD011019	Repair Defective Egpt - 011019	\$297,220.88
RDD015990	Repair Defective Eqpt - 015990	\$133,199.79
RDDD156OH	Rep Def Equip-OH-Earlington	\$822,330.81
RDDD156UG	Rep Def Equip-UG-Earlington	\$28,612.91
RDDD216OH	Rep Def Equip-OH-Danville	\$204,625.28
RDDD216UG	Rep Def Equip-UG-Danville	\$15,853.00
RDDD236OH	Rep Def Equip-OH-Richmond	\$373,281.98
RDDD236UG	Rep Def Equip-Of-Prichmond	\$12,381.84
RDDD246OH	Rep Def Equip-OH-Etown	\$207,807.68
RDDD246UG	Rep Def Equip-UG-Etown	\$1,875.63
	Rep Def Equip-OG-EtoWil	
RDDD256OH	Rep Def Equip-OH-Shelbyville	\$177,228.10
RDDD256UG		\$5,881.89 \$458,857.83
RDDD315OH	Rep Def Equip-OH-Lexington	
RDDD315UG	Rep Def Equip-UG-Lexington	\$347,475.39
RDDD366OH	Rep Def Equip-OH-Maysville	\$198,405.13
RDDD366UG	Rep Def Equip-UG-Maysville	\$79,176.05
RDDD416OH	Rep Def Equip-OH-Pineville	\$76,116.21
RDDD416UG	Rep Def Equip-UG-Pineville	\$3,769.37
RDDD426OH	Rep Def Equip-OH-London	\$76,586.17
RDDD426UG	Rep Def Equip-UG-London	\$6,688.07
RDDD766OH	Rep Def Equip-OH-Norton	\$84,470.62
RDDD766UG	Rep Def Equip-UG-Norton	\$2,810.84
RDPOLD156	REP/REPL DEF POL'S 156	\$365,263.07
RDPOLD216	REP/REPL DEF POL'S 216	\$73,604.95
RDPOLD236	REP/REP DEF POL'S	\$137,779.63
RDPOLD246	REP/REPL DEF POL'S	\$64,433.30
RDPOLD256	REP/REPL DEF POL'S 256	\$138,861.62
RDPOLD315	REP/REPL DEF POL'S 315	\$166,833.36
RDPOLD366	REP/REPL DEF POL'S 366	\$71,737.98
RDPOLD416	REP/REPL DEF POL'S 416	\$72,120.55
RDPOLD426	REP/REPL DEF POL'S 426	\$75,427.56
RDPOLD766	REP/REPL DEF POL'S 766	\$27,458.27
RDPOLE156	Pole repair/replacement 156	\$688,344 46
RDPOLE216	Pole repair/replacement 216	\$277,435.04
RDPOLE236	Pole repair/replacement 236	\$194,882.98

Project Number	Project Description	CWIP Spend
RDPOLE246	Pole repair/replacement 246	\$293,569.35
RDPOLE256	Pole repair/replacement 256	\$230,137.40
RDPOLE315	Pole repair/replacement 315	\$619,355.65
RDPOLE366	Pole repair/replacement 366	\$302,172.41
RDPOLE416	Pole repair/replacement 416	\$183,513.10
RDPOLE426	Repair defective poles 426	\$91,723.26
RDPOLE766	Pole repair/replacement 766	\$183,825.57
RDSTLT156	REP REPL DEF ST LIGHTS 156	\$172,448.79
RDSTLT216	REP REPL DEF ST LIGHTS 216	\$81,160.60
RDSTLT236	REP REPL DEF ST LIGHTS 236	\$81,969.93
RDSTLT246	REP REPL DEF ST LIGHTS 246	\$81,531.90
RDSTLT256	REP REPL DEF ST LIGHTS 256	\$117,640.20
RDSTLT315	REP REPL ST LIGHTS 315	\$655,772.89
RDSTLT366	REP REPL DEF ST LIGHTS 366	\$95,718.91
RDSTLT416	REP REPL DEF ST LIGHTS 416	\$21,018.29
RDSTLT426	REP REPL DEF ST LIGHTS 426	\$44,399.01
RDSTLT766	REP REPL DEF ST LIGHTS 766	\$6,153.61
RELD10610	KU General Reliability	\$608,317.07
RELD156	DIST RELIABILITY 156	(\$363.60)
RELD156OH	Cir Hard Reliab OH - 011560	\$90,731.09
RELD156UG	Cir Hard Reliab UG - 011560	\$34,845.21
RELD216OH	Cir Hard Reliab OH - 012160	\$25,444.03
RELD216UG	Cir Hard Reliab UG - 012160	\$395.21
RELD236OH	Cir Hard Reliab OH - 012360	\$28,355.13
RELD246OH	Cir Hard Reliab OH - 012460	\$34,295.07
RELD256OH	Cir Hard Reliab OH - 012560	\$51,007.27
RELD256UG	Cir Hard Reliab UG - 012560	\$3,523.10
RELD315OH	Cir Hard Reliab OH - 013150	(\$115,408.71)
RELD315UG	Cir Hard Reliab UG - 013150	\$44,875.04
RELD366OH	Cir Hard Reliab OH - 013660	\$52,799.88
RELD416OH	Cir Hard Reliab OH - 014160	\$112,444.79
RELD426OH	Cir Hard Reliability OH	\$18,655.14
RELD426UG	Cir Hard Reliability UG	(\$0.01)
RELD766OH	Cir Hard Reliab OH - 017660	\$45,018.71
RNTPD156	REP THRD PARTY DAM 156	(\$14,146.60)
RNTPD216	REP THRD PARTY DAM 216	\$26,214.30
RNTPD236	REP THRD PRTY DAM 236	\$54,809.64
RNTPD246	REP THRD PARTY DAM 246	\$33,136.20
RNTPD256	REP THRD PARTY DAM 256	\$29,366.89
RNTPD315	REP THRD PARTY DAM 315	(\$57,412.45)
RNTPD366	REP THRD PARTY DAM 366	\$44,214.96
RNTPD416	REP THRD PARTY DAM 416	(\$7,088 62)
RNTPD426	REP THRD PARTY DAM 426	\$40,687.11
RNTPD766	REP THRD PARTY DAM 766	\$15,648.70
STLT156	STREET LIGHTING 156	\$211,436.96
STLT216	STREET LIGHTING 216	\$314,123.52
STLT236	STREET LIGHTING 236	\$192,210.10
STLT246	STREET LIGHTING 246	\$214,949.92
STLT256	STREET LIGHTING 256	\$93,194.25
STLT315	STREET LIGHTING 315	\$726,774.82
STLT366	STREET LIGHTING 366	\$168,152.21
STLT416	STREET LIGHTING 416	\$86,403 54
STLT426	STREET LIGHTING 426	\$123,554 11

Project Number	Project Description	CWIP Spend
STLT766	STREET LIGHTING 766	\$18,181.34
STRM11560	KU Minor Storm Earlington	\$69,790.24
STRM12160	KU Minor Storms Danville	\$89,090.28
STRM12360	KU Minor Storms Richmond	\$20,082.37
STRM12460	KU Minor Storms Elizabethtown	\$91,217.30
STRM12560	KU Minor Storms Shelbyville	\$99,792.60
STRM13150	KU Minor Storms Lexington	\$115,580.06
STRM13660	KU Minor Storm Maysville	\$61,692.30
STRM14160	KU Minor Storms Pineville	\$31,662.77
STRM14260	KU Minor Storms London	\$39,168.34
STRM17660	KU Minor Storms Norton	\$5,961.65
STRMKU	KU Major Storm Event	\$6,811.00
SWITC216	SWITCHES-012160	\$1,706.40
SWITC416	SWITCHES - 014160	\$1,309.03
SWITC766	SWITCHES - 017660	\$110.53
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	\$67,210.24
SYSENH216	Sys Enhan-Exist Cust-Danville	\$283,460.43
SYSENH236	Sys Enh-New Cust-Richmond	\$27,029.72
SYSENH246	Sys Enh-Exist Cust-Etown	\$32,949.53
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	\$73,596.15
SYSENH315	Sys Enhan-Exist Cust-Lex	\$205,669.25
SYSENH366	Sys Enhan-Exist Cust-Maysville	\$71,418.66
SYSENH416	Sys Enhan-Exist Cust-Pineville	\$84,672.53
SYSENH426	Sys Enhan-Exist Cust-London	\$89,645.06
SYSENH766	Sys Enhan-Exist Cust-Norton	\$87,033.85
TBRD156OH	Trouble Orders OH - 011560	\$3,815.33
TBRD2160H	Trouble Orders OH - 012160	\$28,291.74
TBRD216UG	Trouble Orders UG - 012160	\$319.60
TBRD236OH	Trouble Orders OH - 012360	\$13,060.08
TBRD236UG	Trouble Orders UG - 012360	\$746.78
TBRD246OH	Trouble Orders OH - 012460	\$150,075.92
TBRD256OH	Trouble Orders OH - 012560	\$63,783.13
TBRD256UG	Trouble Orders UG - 012560	\$3,582.38
TBRD315OH	Trouble Orders OH - 013150	\$19,310.71
TBRD315UG	Trouble Orders UG - 013150	\$4,864.33
TBRD366OH	Trouble Orders OH - 013660	\$52,766.37
TBRD366UG	Trouble Orders UG - 013660	\$10,525.08
TBRD4160H	Trouble Orders OH - 014160	\$52,731.70
TBRD416UG	Trouble Orders UG - 014160	\$555.14
TBRD426OH	Trouble Orders Overhead	\$290,337.82
TBRD426UG	Trouble Orders Underground	\$1,322.94
TBRD766OH	Trouble Orders OH - 017660	\$94,705.84
TBRD766UG	Trouble Orders UG - 017660	\$5,054.11
TLEQ156	TOOLS AND EQ 156	\$34,395.54
TLEQ216	TOOLS AND EQ 216	\$24,001.25
TLEQ236	TOOLS AND EQ 236	\$17,684.84
TLEQ246	TOOLS AND EQ 246	\$19,517.66
TLEQ256	TOOLS AND EQ 256	\$31,402 59
TLEQ315	TOOLS AND EQ 315	\$64,593.72
TLEQ366	TOOLS AND EQ 366	\$32,908.74
TLEQ416	TOOLS AND EQ 416	\$71,525.80
TLEQ426	TOOLS AND EQ 426	\$68,861.84

Project Number	Project Description	CWIP Spend
TRBORD156	TROUBLE ORDERS 156	\$151,783.61
TRBORD166	TROUBLE ORDERS	(\$20.33)
TRBORD216	TROUBLE ORDERS 216	\$47,061.84
TRBORD315	TROUBLE ORDERS 315	\$120,678.91
TRBORD366	TROUBLE ORDERS 366	\$222.73
XFRM156	Transformer labor 156	\$32,138.84
XFRM216	Transformer labor 216	\$24,552.66
XFRM236	Transformer labor 236	\$86,240.94
XFRM246	Transformer labor 246	\$54,262.93
XFRM256	Transformer labor 256	\$60,908.35
XFRM315	Transformer labor 315	\$216,173.80
XFRM366	Transformer labor 366	\$46,499.79
XFRM416	Transformer labor 416	\$2,201.38
XFRM426	Transformer labor 426	\$13,798.53
XFRM766	Transformer labor 766	\$14,098.90
	Total - CWIP Spend - YTD	\$325,642,686.53

KENTUCKY UTILITIES COMPANY RECONCILIATION OF SUMMARY OF UTILITY PLANT TO INCOME STATEMENT DEPRECIATION AND AMORTIZATION - FINANCIAL ACCOUNTING DECEMBER 2011

	YTD Accruals	YTD Acct - 254	YTD Locomotives Acct - 151060	YTD Railcar Acct - 151060	YTO Gas Pipeline Acct - 151061	YTD Transportation Acct - 184315	YTD TC1 Cooling Twr Acct - 421001	Rounding	End Balance		
DEPRECIATION											
Electric Distribution	(33,896,776.64)	-			1.0		(-1	1.5	(33,896,776.64)	(33,896,776.64)	
Electric Distribution - ARO	(5,974.67)	(9)	1.4	1.51		- V		1.5	(5,974.67)		(5,974 67)
Electric General Plant	(6,318,616.38)					163,446 18			(6,155,170,20)	(6,155,170.20)	0.7
Electric Hydro Production	(128,261.18)	(2)						10-1	(128.261.18)	(128,261,18)	
Electric Hydro Production - ARO	(972.96)	Cé.						(4)	(972.95)	Secretary of	(972 96)
Electric Other Production	(17,618,438.84)	100	- 2	4	370,225.58		40	15.	(17,248,213.28)	(17,248,213.28)	41,810
Electric Other Production - ARO	(678.84)	4.			7.000			1.2	(678.84)	. More sender of	(678 84)
Electric Steam Production	(109,714,260,38)	244,110,76		120	12			-	(109,958,371 14)	(109,958,371 14)	141.44
Electric Steam Production - ARO	(3,018,381.74)	21111111111	2	4		2	-		(3,018,381 74)	11,944,000	(3,018,381.74)
Electric Transmission	(11,511,472.70)		-		-				(11,511,472,70)	(11,511,472 70)	3-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
Electric Transmission - ARO	(2,514.88)								(2,514,86)	Litter China Let	(2,514,86)
	(182,216,349,19)	244,110,76			370,225.56	163,446.18			1161.926.788.21	(178,898,265.14)	(3.028.523.07)
AMORTIZATION											
intangibles	(7,263,444.41)								(7,263,444,41)		
Leaseholds	(1,200,444,41)		- 64						17,203,444,417		
Caaseriolas	(7,263,444,41)								(7,263,444.41)		
	(7,203,444.41)							-	(7,283,444,41)		
TOTAL ACCRUAL & AMORTIZATION	(189,479,793.50)								(189,190,232.62)		

KU - Elec Utility Rev & Exp - YTD

(178,898,265,05) (3,028,523,07) (7,263,444,41) (189,190,232,53)

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KY, VA, TN	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
TOTAL 101 & 106								
Plant in Service								
Electric Distribution								
E360.10-Land Rights	2,016,750.49	22,282.80		4	22,282.80	2,039,033.29	(1,485,248.64)	553,784.65
E360.20-Land	3.000,651,96	277,308.33	(6,152,81)		271,155.52	3,271,807.48	(0.00)	3,271 807 48
E361.00-Structures and Impri	6,990,052,57	682,042.95	(13.807.43)		668,235.52	7,658,288.09	(1,787,770.86)	5.870.517.23
E362.00-Station Equipment	133,712,657.70	7,983,928.67	(416,823,50)	(79,331.97)	7 487 773 20	141,200,430.90	(40.173.682.51)	101.026.748.39
E364.00-Poles Towers, and	274,717,924.56	14,938,232.80	(1.864.534.10)	9.3655	13,073,698,70	287,791,623,26	(133,160,671,69)	154.630.951.57
E365.00-OH Conductors and	263,190,277,07	21.524.741.72	(8,443,540 64)	14,600.85	13,095,801,93	276,286,079.00	(108,982,196.93)	167.303.882.07
E366.00-Underground Condu	2.152.974.28	(272.572.27)	(18,438.86)		(291,011,13)	1,861,963,15	(653,383.00)	1.208.580.15
E367.00-UG Conductors and	133,856,108.43	7,382,493.40	(618,591.15)		6,763,902.25	140,620,010.68	(28,891,798,30)	111.728.212.38
E368 00-Line Transformers	277,910,209.22	8,539,189.15	(378,999.31)		8,160,189.84	286,070,399.06	(117,730,753.22)	168,339,645.84
E369 00-Services	83,391,401.35	5,750,150.13	(91,365.42)		5,658,784,71	89,050,186.06	(57,697,778.62)	31,352,407.44
E370.00-Meters	68,368,139,04	978.001.26	(83,939 15)	787 154 19	1,681,216,30	70.049.355.34	(32,484,595.85)	37,564,759.49
E371 00-Install on Customer	18,260,862.61	3,024.65	(10,672.81)	79-11-5-1	(7,548.16)	18,253,214.45	(17,670,373,49)	582,840.96
E373.00-Street Lighting / Sign	81,419,904.28	3,731,130.77	(3,616,159.50)		114,971.27	81,534,875.55	(20,437,534.01)	61.097.341.54
E374.05-ARO Cost Elec Dist	287,375.79	8	2	- 40		287,375,79	(5,224.26)	282,151.53
E374.07-ARO Cost Elec Dist	-			499,658.73	499,658.73	499.658.73	(1,541.28)	498,117.45
	1,349,275,289,35	71,539,954.36	(15,563,024,68)	1,222,081.80	57,199,011.48	1,406,474,300.83	(561,162,552.66)	845,311,748.17
Electric General Plant								
E389.20-Land	2,567,847,40		44. 411	17	Telesconia de la composición dela composición de la composición dela composición de la composición dela composición de la composición de l	2,567,847.40		2,567,847.40
E390.10-Structures and Impre	39,107,787.03	8,063,169.40	(159,686.91)	1/2	7,903,482,49	47,011,269.52	(9,650,596,30)	37,360,673.22
E390.20-Improvements to Let	531,973.44	8 -	-0000000		7.40.50.50.50.50.50.50.50.50.50.50.50.50.50	531,973.44	(413,479.85)	118,493.59
E391 10-Office Equipment	7,812,537.46	135,568.75	(0.08)	(434,318.57)	(298,749.90)	7,513,787.56	(4,161,870,85)	3.351,916.71
E391.20-Non PC Computer E	10,855,455.77	5,966,238.01	. 200	434,318.57	6,400,556.58	17,256,012.35	(6,803,952.54)	10,452,059,81
E391 30-Cash Processing Ec	1 - A. C.	*						
E391.31-Personal Computers	5,366,577.51	1,785,453.57	(753,659.43)		1,031,794 14	6,398,371.65	(4,572,022.54)	1,826,349,11
E392 00-Transportation Equil	18,776,802.17	1,187,914.21	(3,997,637.78)		(2,809,723.57)	15,967,078,60	(14,739,218,17)	1,227 860 43
E393 00-Stores Equipment	777,672.97	46,281 44	(272,160.14)		(225,878.70)	551 794 27	(164,539.33)	387 254 94
E394.00-Tools, Shop, and Ga	7,963,169.63	1,331,140.98	(858,400.98)	(787 154 19)	(314,414,19)	7,648,755.44	(1.767.310.52)	5.881.444.92
E395.00-Laboratory Equipme	3,160,382.43		(3,160,382.43)	250,000,000	(3,160,382.43)		(0.00)	(0.00)
E396.00-Power Operated Eq.	1,104,975.13	176,850.49	(107,600.18)		69,250.31	1,174,225.44	139,927.20	1.034,298.24
E397.00-Communication Equ	27,988,155.55	2,896,915.52	(12,506.07)		2,884,409.45	30,872,565.00	(11,690,195,16)	19,182,369,84
E398.00-Miscellaneous Equip	-						(0.43)	(0.43)
	126,013,336.49	21,589,532.37	(9,322,034 00)	(787,154.19)	11,480,344,18	137,493,680,67	(54,103,112.89)	83,390,567,78

KY, VA, TN	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
TOTAL 101 & 106								
Electric Hydro Production								
E330 10-Land Rights	879,311.47		4		S. 17 A.	879,311.47	(934,908.34)	(55,596.87)
E331.00-Structures and Impre	606,212.52	10,314.17	1		10,314 17	616,526.69	(353,804.90)	262,721,79
E332.00-Reservoirs, Dams, a	9,823,181.27	11,795,979.11	(15, 190, 72)		11 780 788 39	21,603,969.66	(6,653,142.03)	14,950,827.63
E333.00-Water Wheels, Turb	4,430,624,31	F		-	24	4.430.624.31	(8.591.03)	4,422,033,28
E334 00-Accessory Electric E	578,333.28	.2-	-	-		578,333,28	190,045,17	488 288 11
E335.00-Misc Power Plant Ec	297,023.86	2	20	2.1	2	297,023.86	(85,988.63)	211 035 23
E336,00-Roads, Railroads, a	176,359,59	04.1	-	-		176,359.59	(49,946.07)	126,413.52
E337 07-ARO Cost Hydro Prt	57,608.88			1		57,608.88	(1,094.53)	56.514.35
	16,848,655 18	11,806,293,28	(15,190.72)		11,791,102.56	28,639,757.74	(8,177,520.70)	20,462,237 04
Electric Intangible Plant								
E301.00-Organization	44,455.58		cat on the	8		44,455.58		44 455 58
E302.00-Franchises and Con	83,453.04		(27,534.21)	-	(27,534.21)	55,918.83	(21,073.55)	34,845 28
E303.00-Misc Intangible Plan	14,386,105.02	7,196,958.87	(3.244,351.87)	141	3,952,607.00	18,338,712.02	(7,484,852.36)	10.853.859.66
E303 10-CCS Software	37,812,357.82	2,397,850.47	-		2,397,850,47	40,210,208,29	(10.240,838.40)	29 969 369 89
A. 1962 (CAL)	52,326,371.46	9,594,809.34	(3,271,886.08)		6,322,923.26	58,649,294.72	(17,746,764.31)	40,902,530 41
Electric Other Production								
E340 10-Land Rights	176,409.31	2		-		176,409.31	(99,438.28)	76 971 03
E340.20-Land	118,514.41	-				118,514.41		118,514.41
E341.00-Structures and Impri	36,018,413.21			Α.		36,018,413.21	(12,997,864,04)	23,020,549 17
E342.00-Fuel Holders, Produ	22,447,278.94	21,346.30	(144,829.97)		(123,483.67)	22,323,795.27	(8,429,949.27)	13,893,846,00
E342.01-AROP Fuet Holders	424,021 64			6		424,021.64	(222,505,24)	201 516 40
E343.00-Prime Movers	355,641,060.71	4,951,630.06	(1,769,658.40)		3,181,971,66	358,823,032,37	(114.089.551.22)	244,733,481 15
E344,00-Generators	59,406,099 19	(4,354.33)	(40,983.72)		(45,338.05)	59,360,761.14	(25,756,113,54)	33,604,647,60
E345.00-Accessory Electric E	37,820,876.62	903,426.23	(121,305.65)	5,764,408.87	6,546,529.45	44,367,406.07	(14,264,783.69)	30,102,622,38
E345.01-AROP Accessory El-	5,764,408.67	Park 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	WW. 2220 C	(5,764,408.87)	(5,764,408.87)		(6,125.03)	16 125 03
E346.00-Misc Power Plant Ec	5,314,949.95	47,991.12	-		47,991 12	5,362,941.07	(2,145,470.81)	3,217 470.26
E347 07-ARO Cost Other Prc	17,790.81			×		17,790.81	(763.60)	17 027 21
The First War Control	523,149,823,66	5,920,039.38	(2,076,777.74)		3,843,261.64	526,993,085 30	(178,012,564,72)	348 980 520 58

KY, VA, TN	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
TOTAL 101 & 106	Dalaite	Additions	Retirements	Mujusiments	Net Additions	Dalance	Meserve	Het Book Value
Electric Steam Production								
E310.20-Land	10,874,262,70	4	4.0	6.841.16	6.841.16	10,881,103.86	2	10,881,103.86
E311.00-Structures and Impri	219,819,351,85	57,809,533.24	(681,753.16)	46,147,893.53	103,275,673.61	323,095,025.46	(159,965,688.63)	163,129,336.83
E311.01-AROP Structures an	554,895.68	10,300,294.16	100111001101		10,300,294.16	10,855,189.84	(422,568.22)	10,432,621.62
E312.00-Boiler Plant Equipme	1,989,325,446,31	606,939,149.75	(7,436,355,61)	43,344,693,65	642,847 487 79	2,632,172,934 10	(808.372.963.66)	1 823,799 970 44
E312.01-AROP Boiler Plant E	40,748,783.53	1.583.040.65	(///05/05/5//	(58,475,33)	1.524.565.33	42,273,348.86	(26,306,483,54)	15,966,865,32
E314.00-Turbogenerator Unit	229,968,372,00	70,911,527.72	(1,816,682.80)	20,540,362.30	89,635,207.22	319,603,579.22	(165,533,093,24)	154,070,485,98
E314.01-AROP Turbogenera	60.940.44	15,011,027,12	(),010,000,000	-		60,940.44	(103,816.28)	(42,875.84
E315.00-Accessory Electric E	141,250,860,91	37,304,461,66	(909.710.73)	23,989,047.61	60,383,798.54	201,634,659,45	(85,712,983,05)	115,921,676,40
E315.01-AROP Accessory EI	13,210,578.44		Access server	(13,210,578,44)	(13,210,578,44)	267/20 1/2021/10	0.04	0.04
E316.00-Misc Power Plant Ec	26,889,111.86	3,418,881.23	(365,962.46)	68.368.05	3,121,286.82	30.010.398.68	(15,379,037,54)	14,631,361,14
E317.07-ARO Cost Steam (E	52,467,837,22	40.444.64	(56.694.92)	4.078,629.16	4.021,934.24	56,489,771,46	(3,512,619,50)	52.977.151.96
	2,725,170,440.94	788,266,888.42	(11,267,159.68)	124,906,781,69	901,906,510.43	3,627,076,951.37	(1,265,309,253.62)	2,361,767,697.75
Electric Transmission								
E350.10-Land Rights	23,388,907.22	24,821.33		2.0	24,821.33	23,413,728.55	(15,953,928.10)	7,459,800.45
E350,20-Land	2,199,383.04	A PARTY	9.1	-	200	2,199,383.04	. Marrie San	2,199,383.04
E352 10-Struct & Imp-Non Sy	15,157,764.66	1,865,753,20	(3,459.35)		1,862,293,85	17,020,058.51	(4,850,266.51)	12,169,792.00
E352.20-Struct & Imp-Sys Co	1,152,912.58	77,830.59	(10,200.55)		67,630.04	1,220,542.62	(860,224,97)	360,317.65
E353 10-Station Equipment -	181,204,930.94	11,852,881.72	(1,368,755.61)	64,731.12	10,548,857.23	191,753,788.17	(64, 169, 375.77)	127,584,412.40
E353 11-AROP Station Equip						100 A 100 A	(1,044,279.86)	(1,044,279.86
E353 20-Station Equip-Sys C	14,671,707.96		(3,304.45)	4	(3,304.45)	14,668,403.51	(18,014,251.91)	(3,345,848.40
E354.00-Towers and Fixtures	94,916,440.20	518,824.33	(81,907.91)		436,916.42	95,353,356.62	(48,758,750,77)	46,594,605.85
E355.00-Poles and Fixtures	137,558,271.34	11,844,477.52	(743,968.38)		11,100,509.14	148,658,780.48	(68,401,548,27)	80,257,232.21
E356 00-OH Conductors and	155,508,419.14	5,460,193.18	(521,733.05)		4,938,460.13	160,446,879.27	(109,283,432.78)	51,163,446.49
E357 00-Underground Condu	448,760.26		Constitution Party		ACTUAL STATES	448,760,26	(187,417.67)	261,342.59
E358.00-UG Conductors and	1,168,559.08	(766.65)	(6,243.14)		(7,009.79)	1,161,549.29	(918,039.23)	243,510.06
E359 15-ARO Cost Transm (I	86,951.50			·		86,951.50	(1,413.38)	85,538.12
E359 17-ARO Cost Transm (I				453,047.99	453,047 99	453,047.99	(1,258.47)	451 789 52
	627,463,007.92	31,644,015,22	(2,739,572.44)	517,779.11	29,422,221.89	656,885,229.81	(332,444,187.69)	324 441 042 12
Total Plant in Service	5,420,246,925.00	940.361.532.37	(44,255,645,34)	125,859,488,41	1.021.965.375.44	6.442.212.300.44	(2.416.955.956.59)	4.025.256.343.85

Tax of September 1997	Beginning	2.6 km . 77	- W. C. C. C. C.	Transfers/	F 402 3 3000 55.78	Ending
KY, VA, TN Plant in Service	Balance	Additions	Retirements	Adjustments	Net Additions	Balance
TOTAL 101 Electric Distribution						
	2,016,750,49	22,282.80			22,282,80	2,039,033.29
E360 10-Land Rights	3,000,651.96	277,308.33	(6,152.81)		271,155,52	3,271,807.48
E360.20-Land	CARS 1817 17 17 17 17 17 17 17 17 17 17 17 17 1	100 3 (C. 4) (R. 3 (C. 17)	J. 8 S. L. S. M. C. M. C. M. M.		803,542.10	7,635,868,54
E361 00-Structures and Improvements	6,832,326.44	817,349.53	(13,807.43)	(70 224 27)	The state of the s	A SEPTEMBER OF THE PROPERTY OF
E362.00-Station Equipment	132,311,304.60	8,320,153.64	(416,823.50)	(79,331.97)	7,823,998.17	140,135,302.77
E364.00-Poles, Towers, and Fixtures	263,943,491.75	19,237,577.19	(1,864,534.10)	******	17,373,043.09	281,316,534.84
E365 00-OH Conductors and Devices	256,276,939.04	20,960,306.94	(8,443,540.64)	14,600.85	12,531,367.15	268,808,306.19
E366.00-Underground Conduit	1,683,035.59	44,741.57	(18,438.86)	*	26,302.71	1,709,338.30
E367 00-UG Conductors and Devices	128,898,008.47	8,927,829.82	(618,591.15)		8,309,238.67	137,207,247.14
E368 00-Line Transformers	277,421,616.14	8,910,817.89	(378,999.31)	-	8,531,818.58	285,953,434.72
E369 00-Services	78,738,291.60	8,476,092.53	(91,365.42)		8,384,727.11	87,123,018.71
E370 00-Meters	68,368,139.04	978,001.26	(83,939.15)	787,154.19	1,681,216.30	70,049,355.34
E371.00-Install on Customer Premise	18,260,862.61	3,024.65	(10,672.81)		(7,648.16)	18,253,214.45
E373.00-Street Lighting / Signal Sy	74,625,532.21	7,195,337.57	(3,616,159.50)	21	3,579,178.07	78,204,710.28
E374 05-ARO Cost Elec Dist (L/B)	287,375.79				3	287,375.79
E374 07-ARO Cost Elec Dist (Eqp)				499,658.73	499,658.73	499,658,73
	1,312,664,325.73	84,170,823.72	(15,563,024.68)	1,222,081.80	69,829,880.84	1,382,494,206.57
Electric General Plant						
E389.20-Land	2,567,847.40		-		2	2,567,847.40
E390 10-Structures and Improvements	39,042,483.14	3,221,676.17	(159,686.91)	4	3,061,989.26	42,104,472,40
E390 20-Improvements to Leased Property	531,973.44					531,973.44
E391 10-Office Equipment	7.812.537.46	106,713.53	(0.08)	(434,318.57)	(327,605.12)	7,484,932,34
E391 20-Non PC Computer Equipment	10,396,899.63	4,182,913.84		434,318,57	4,617,232.41	15,014,132,04
E391 30-Cash Processing Equipment						
E391.31-Personal Computers	5,366,577,51	1,781,377.64	(753,659,43)	-	1.027,718.21	6,394,295.72
E392.00-Transportation Equipment	18,776,802.17	1,187,914.21	(3,997,637.78)	2.0	(2,809,723.57)	15,967,078.60
E393 00-Stores Equipment	777,672.97	15,739.13	(272,160.14)		(256,421.01)	521,251.96
E394 00-Tools, Shop, and Garage Equ	7,717,687,36	1,050,139.80	(858,400.98)	(787, 154, 19)	(595,415.37)	7,122,271.99
E395 00-Laboratory Equipment	3,160,382.43		(3,160,382.43)	10-11/2-11/2	(3,160,382.43)	01020121
E396 00-Power Operated Equipment	1,104,975.13	176,850.49	(107,600,18)		69,250.31	1,174,225.44
E397 00-Communication Equipment	27,988,155.55	2,896,915.52	(12,506.07)		2,884,409.45	30,872,565.00
E398 00-Miscellaneous Equipment	21,12221,123,00	-100010.002	(12,000.01)		2,007,100.70	-
	125,243,994.19	14,620,240.33	(9,322,034.00)	(787,154.19)	4,511,052.14	129,755,046,33

Tarabasa and a second	Beginning	i dine	She will	Transfers/	that Additions	Ending
KY, VA, TN Plant in Service	Balance	Additions	Retirements	Adjustments	Net Additions	Balance
Electric Hydro Production E330.10-Land Rights	879.311.47				The state of the s	879,311.47
E331,00-Structures and Improvements	606,212.52					606,212.52
	9,823,181.27	300,776.20	(15, 190.72)		285,585,48	10,108,766.75
E332.00-Reservoirs, Dams, and Water	7.1.5.5.6.5.7.5.5.5	300,776.20	(15, 190.72)		265,565.46	4,430,624.31
E333.00-Water Wheels, Turbines, Gen	4,430,624.31					578,333.28
E334.00-Accessory Electric Equipmen	578,333.28					
E335 00-Misc Power Plant Equipment	297,023.86	•			-	297,023.86
E336 00-Roads, Railroads, and Bridg	176,359.59			-		176,359.59
E337 07-ARO Cost Hydro Prod (Eqp)	57,608.88		-			57,608.88
	16,848,655.18	300,776.20	(15,190.72)		285,585.48	17,134,240.66
Electric Intangible Plant						
E301.00-Organization	44,455.58	(6.)	1.9	*	3.00	44,455.58
E302 00-Franchises and Consents	83,453.04		(27,534.21)		(27,534.21)	55,918.83
E303.00-Misc Intangible Plant	12,423,032.44	5,697,706.81	(3,244,351.87)	100	2,453,354,94	14,876,387.38
E303 10-CCS Software	37,089,965.71	2,793,801.06	Commission of		2,793,801.06	39,883,766.77
	49,640,906.77	8,491,507.87	(3,271,886.08)		5,219,621.79	54,860,528.56
Electric Other Production						
E340 10-Land Rights	176,409.31		-			176,409.31
E340.20-Land	118,514,41			-		118,514.41
E341 00-Structures and Improvements	35,982,153.69	36,259.52			36,259.52	36,018,413.21
E342.00-Fuel Holders, Producers, Ac	21,988,626.98	479,998.26	(144,829,97)		335,168.29	22,323,795,27
E342 01-AROP Fuel Holders, Prod. Ac	424,021.64	110,000.20	(1-1-10-20101)		333,752,25	424,021.64
E343.00-Prime Movers	352,748,373.58	7,579,217.62	(1,769,658.40)		5,809,559.22	358,557,932.80
E344.00-Generators	59,334,141.81	67,603.05	(40,983.72)		26,619.33	59,360,761.14
E345 00-Accessory Electric Equipmen	37,603,390.04	292,374.58	(121,305.65)	5.764.408.87	5,935,477.80	43,538,867.84
E345 01-AROP Accessory Electric Equipmen	5,764,408.87	202,014.00	(121,000.00)	(5,764,408.87)	(5,764,408.87)	40,000,007.04
E346 00-Misc Power Plant Equipment	5,254,297.19	108,643.88		(0,104,400,01)	108,643.88	5,362,941.07
E347 07-ARO Cost Other Prod (Eqp)	17,790.81	100,040.00			100,040.00	17,790.81
Edit of And dust office Flod (Eqp)	519,412,128.33	8,564,096.91	(2,076,777.74)		6,487,319.17	525,899,447.50
	A LANGE TO SERVICE STATES	Tree deserved	Variation of the second			

KY, VA, TN Plant in Service	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Electric Steam Production	100000000000000000000000000000000000000			Sarrie.	63.66.62	47.20744.12
E310.20-Land	10,874,262.70	75 E 7 L 2	E-1	6,841.16	6,841.16	10,881,103.86
E311.00-Structures and Improvements	175,540,028.49	58,774,022.22	(681,753.16)	46,147,893.53	104,240,162.59	279,780,191.08
E311.01-AROP Structures and Improv	554,895.68	100 mm		L 3 / L 4 / 5 / 5	AND THE PARTY OF T	554,895.68
E312,00-Boiler Plant Equipment	1,174,829,370.41	557,981,619.13	(7,436,355.61)	43,344,693.65	593,889,957.17	1,768,719,327.58
E312.01-AROP Boiler Plant Equipment	40,748,783.53	1,583,040.66	20 20 20 20 20 20	(58,475.33)	1,524,565.33	42,273,348.86
E314.00-Turbogenerator Units	224,992,157.97	69,991,175.86	(1,816,682.80)	20,540,362.30	88,714,855.36	313,707,013.33
E314.01-AROP Turbogenerator Units	60,940.44				1 Company 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	60,940.44
E315.00-Accessory Electric Equipmen	96,056,867.41	36,853,194.03	(909,710.73)	23,989,047.61	59,932,530.91	155,989,398.32
E315.01-AROP Accessory Electric Equipmen	13,210,578.44	WAY STATE OF	100 CT 100	(13,210,578.44)	(13,210,578.44)	
E316.00-Misc Power Plant Equip	25,086,213.49	5,851,900.17	(365,962.46)	68,368.05	5,554,305.76	30,640,519.25
E317 07-ARO Cost Steam (Eqp)	52,467,837.22		(56,694,92)	4,078,629.16	4.021,934,24	56,489,771.46
	1,814,421,935.78	731,034,952.07	(11,267,159.68)	124,906,781.69	844,674,574.08	2,659,096,509.86
Electric Transmission						
E350 10-Land Rights	23,388,907.22	24,821.33		-	24,821.33	23,413,728.55
E350.20-Land	2,199,383.04					2,199,383.04
E352 10-Struct & Imp-Non Sys Contro	15,157,764.66	1,453,389.24	(3,459.35)		1,449,929.89	16,607,694.55
E352.20-Struct & Imp-Sys Control/Co	1,152,912.58	77,830.59	(10,200.55)		67,630.04	1,220,542.62
E353 10-Station Equipment - Non Sys	169,564,573.68	9,780,270.68	(1,368,755.61)	64,731.12	8,476,246.19	178,040,819.87
E353 11-AROP Station Equip Non Sys						
E353.20-Station Equip-Sys Control	14,671,707.96	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(3,304.45)		(3,304.45)	14,668,403.51
E354 00-Towers and Fixtures	64,950,737.64	323,712.42	(81,907.91)	-	241,804.51	65,192,542.15
E355.00-Poles and Fixtures	118,170,016.05	8,487,901.15	(743,968.38)		7,743,932.77	125,913,948.82
E356.00-OH Conductors and Devices	142,005,459.82	3,957,408.99	(521,733.05)		3,435,675.94	145,441,135.76
E357 00-Underground Conduit	448,760.26			•		448,760.26
E358 00-UG Conductors and Devices	1,168,559.08	(766.65)	(6,243.14)	(3)	(7,009.79)	1,161,549.29
E359 15-ARO Cost Transm (L/B)	86,951.50				T. C. L.	86,951.50
E359 17-ARO Cost Transm (Eqp)			A.	453,047.99	453,047.99	453,047.99
	552,965,733.49	24,104,567.75	(2,739,572.44)	517,779.11	21,882,774.42	574,848,507.91
Total 101 Plant in Service	4,391,197,679.47	871,286,964.85	(44,255,645.34)	125,859,488.41	952,890,807.92	5,344,088,487.39
106 - Construction Completed not Classified						
Electric Distribution						
E360.20-Land			3.5			
E361 00-Structures and Improvements	157,726.13	(135,306.58)		4	(135,306.58)	22,419.55
E362.00-Station Equipment	1,401,353.10	(336,224.97)			(336,224.97)	1,065,128.13
E364 00-Poles Towers and Fixtures	10,774,432.81	(4,299,344.39)			(4,299,344.39)	6,475,088.42
E365 00-OH Conductors and Devices	6,913,338.03	564,434.78	5.0	-	564,434.78	7,477,772.81
E366.00-Underground Conduit	469,938.69	(317,313.84)			(317,313.84)	152,624.85
E367 00-UG Conductors and Devices	4,958,099.96	(1,545,336.42)	9		(1,545,336.42)	3,412,763.54
E368.00-Line Transformers	488,593.08	(371,628.74)	3		(371,628.74)	116,964.34
Contract of the Contract of	100,000.00	(0) (,020.) 4)			Tar Manage at	1 1 2 1 4 1 1 2 1

Electric General Plant	KY, VA, TN Plant in Service	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Electric General Plant Electric General Plant Equip Electric General Plant Equip Electric General Plant Equip E							
Electric General Plant			And the second s				The state of the s
Page 10-Sinuctures and improvements 55,303.89 4,841.493.23 4,965,797.12 28,855.22 28,855.22 28,855.22 28,855.22 28,955.22 28,955.22 28,955.22 28,955.22 28,955.22 28,955.22 28,955.22 28,955.22 28,955.22 28,955.22 28,955.22 28,955.22 28,955.22 28,955.22 28,955.22 28,955.23 28,955				11. to	-		
E891 D-Office Equipment	Electric General Plant						
29-Non PC Computer Equipment	E390.10-Structures and Improvements	65,303.89	4,841,493.23		167	4,841,493.23	4,906,797.12
E991 31-Personal Computer Equipment 458,556,14 1,783,324.17 4,075.93 3,054.21 30,542.31	E391 10-Office Equipment	A	28,855.22	1.00			
E931 31-Personal Computers	E391 20-Non PC Computer Equipment	458,556.14	1,783,324,17	- L	- 4	1,783,324,17	
Say 3, 00-Stores Equipment 30,542.31 30,542.31 30,542.31 30,542.31 281,001.18 526,483.45 283,600-Power Operated Equipment 0.00 0.	E391 31-Personal Computers	37.5	4,075.93	(•)		4.075.93	
E396 00-Pools, Shop, and Garage Equ	E393.00-Stores Equipment		30.542.31				
Egypton-Communication Equipment 0.00 0		245.482.27	10 P.				
Electric Hydro Production February Feb			50000		- 1	20102002	
Electric Hydro Production		- 3	0.00		Annual Control of the	0.00	0.00
E331 00-Siructures and Improvements	==== ============================	769,342.30			-		
E331 00-Siructures and Improvements	Electric Hydro Production						
E332.00-Reservoirs, Dams, and Water			10 314 17			10 314 17	10 314 17
E334 00-Accessory Elec Equip				3			
E334 00-Accessory Electric Equipment E336 00-Roads, Railroads, and Bridg		200	11,450,202.51			11,455,202.51	11,455,202,51
Electric Intangible Plant E335.00-Misc Intangible Plant E303 00-Misc Intangible Plant E403 10-CCS Software E303 10-CCS Software E304 00-Structures and Improvements B341 00-Structures and Improvements B341 00-Structures and Improvements B342 00-Fuel Holders, Producers, Ac B343 00-Prime Movers B343 00-Prime Movers B343 00-Generators B343 00-Generators B344 00-Generators B345 00-Accessory Electric Equip B345 00-Bit Equipment B350			2				
Electric Intangible Plant E303 00-Misc Intangible Plant E303 10-CCS Software 722,392.11 (395,950.59) 326,441.52 2,685,464.69 1,103,301.47 - 1,103,301.47 3,788,766.16 E1ectric Other Production E341 00-Structures and Improvements 36,259.52 (36,259.52) - (36,259.52) - (36,259.52) - (458,651.96) - (458,651.96) - (458,651.96) - (2,627,587.56) E344.00-Generators F344.00-Generators F345.00-Accessory Electric Equip F346.50-Accessory Electric Equip F347.486.58 F346.00-Misc Power Plant Equip F347.486.58 F347.50-Misc Power Plant Equip F347.486.58 F347.50-Misc Power Plant Equip F348.50-Misc Power Plant Equip F349.50-Misc Power Plant			- 2	133			
Electric Intangible Plant E303 00-Misc Intangible Plant E303 10-CCS Software T22,392.11 (395,950.59) 2,685,464.69 1,103,301.47 1,103,301.47 1,103,301.47 Electric Other Production E341 00-Structures and Improvements E342 00-Fuel Holders, Producers, Ac 458,651.96 458,651.96 (458,651.96) 2,892,687.13 (2,627,587.56) 2,892,687.13 (2,627,587.56) 2,892,687.13 (2,627,587.56) 2,17,957.38) E344.00-Generators T1,957.38 T1,							
Electric Other Production E341 00-Structures and Improvements E342 00-Fuel Holders, Producers, Ac E343.00-Prime Movers E344.00-Generators E345.00-Accessory Electric Equip E346.00-Misc Power Plant Equip E346.00-Misc Power Plant Equip E346.00-Misc Power Plant Equip E346.00-Siructures and Improvements E346.00-Siructures and Improvements E346.00-Misc Power Plant Equip E347.00-Siructures and Improvements E348.00-Fuel Holders, Producers, Ac E349.60-Fuel Holders, P	2555 55 (15555), (15m5555) and 2m5g		11,505,517.08	- 5		11,505,517.08	11,505,517.08
Electric Other Production E341 00-Structures and Improvements E342 00-Fuel Holders, Producers, Ac E343.00-Prime Movers E344.00-Generators E345.00-Accessory Electric Equip E346.00-Misc Power Plant Equip E346.00-Misc Power Plant Equip E346.00-Misc Power Plant Equip E346.00-Siructures and Improvements E346.00-Siructures and Improvements E346.00-Misc Power Plant Equip E347.00-Siructures and Improvements E348.00-Fuel Holders, Producers, Ac E349.60-Fuel Holders, P	Electric Intangible Plant						
E303 10-CCS Software		1 963 072 58	1 499 252 06			1 499 252 06	3 462 324 64
Electric Other Production S41 00-Structures and Improvements 36,259.52 (36,259.52) - (36,259.52) - (36,259.52) - (36,259.52) - (458,651.96) - (458,651.96) - (458,651.96) - (458,651.96) - (458,651.96) - (458,651.96) - (458,651.96) - (458,651.96) - (26,27,587.56) -							
E341 00-Structures and Improvements 36,259.52 (36,259.52) - (36,259.52)	2555 157555 554,11675						
E341 00-Structures and Improvements 36,259.52 (36,259.52) - (36,259.52)	Flectric Other Production						
E342 00-Fuel Holders, Producers, Ac 458,651.96 (458,651.96) - (458,651.96) - (458,651.96) - (2,627,587.56) 265,099.57 E343.00-Prime Movers 2,892,687.13 (2,627,587.56) - (2,627,587.56) 265,099.57 E344.00-Generators 71,957.38 (71,957.38) - (71,957.38) - (71,957.38) - (71,957.38) - (71,957.38) - (71,957.38) - (1,051.65) 828,538.23 E346.00-Misc Power Plant Equip 6,0552.76 (60,652.76) - (60,652.76) - (2,644,057.53) 1,093,637.80 Electric Steam Production E311 00-Structures and Improvements 44,279,323.36 (964,488.98) - (964,488.98) 43,314,834.38 E311 01-AROP Structures and Improvements 10,300,294.16 - 10,300,294.16 E312 00-Boiler Plant Equipment 814,496,075.90 48,957,530.62 - 48,957,530.62 863,453,606.52 E314 00-Turbogenerator Units 4,976,214.03 920,351.86 - 920,351.86 5,896,565.89		36 259 52	(36 259 52)			(36 259 52)	
E343.00-Prime Movers					1.2		
E344.00-Generators 71,957.38 (71,957.38) - (265 099 57
E345.00-Accessory Electric Equip 217,486.58 611,051.65 - 611,051.65 828,538.23 E346.00-Misc Power Plant Equip 60,652.76 (60,652.76) - (60,652.76) - (2,644,057.53) 1,093,637.80 Electric Steam Production E311 00-Structures and Improvements 44,279,323.36 (964,488.98) - (964,488.98) 43,314,834.38 E311 01-AROP Structures and Improvements - 10,300,294.16 - 10,300,294.16 E312 00-Boiler Plant Equipment 814,496,075.90 48,957,530.62 - 48,957,530.62 863,453,606.52 E314 00-Turbogenerator Units 4,976,214.03 920,351.86 - 920,351.86 5,896,565.89							200,000.07
E346.00-Misc Power Plant Equip 60,652.76 (60,652.76) - (60,652.76) - (2,644,057.53) 1,093,637.80 Electric Steam Production E311 00-Structures and Improvements 44,279,323.36 (964,488.98) - (964,488.98) 43,314,834.38 E311 01-AROP Structures and Improvements 10,300,294.16 - 10,300,294.16 E312 00-Boiler Plant Equipment 814,496,075.90 48,957,530.62 - 48,957,530.62 863,453,606.52 E314 00-Turbogenerator Units 4,976,214.03 920,351.86 - 920,351.86 5,896,565.89							828 538 23
3,737,695.33 (2,644,057.53) (2,644,057.53) 1,093,637.80 Electric Steam Production E311 00-Structures and Improvements 44,279,323.36 (964,488.98) (964,488.98) 43,314,834.38 E311 01-AROP Structures and Improvements - 10,300,294.16 10,300,294.16 E312 00-Boiler Plant Equipment 814,496,075.90 48,957,530.62 48,957,530.62 863,453,606.52 E314 00-Turbogenerator Units 4,976,214.03 920,351.86 - 920,351.86 5,896,565.89							020,000.20
E311 00-Structures and Improvements 44,279,323.36 (964,488.98) (964,488.98) 43,314,834.38 E311 01-AROP Structures and Improvements - 10,300,294.16 - 10,300,294.16 E312 00-Boiler Plant Equipment 814,496,075.90 48,957,530.62 - 48,957,530.62 863,453,606.52 E314 00-Turbogenerator Units 4,976,214.03 920,351.86 - 920,351.86 5,896,565.89				1.7			1,093,637.80
E311 00-Structures and Improvements 44,279,323.36 (964,488.98) (964,488.98) 43,314,834.38 E311 01-AROP Structures and Improvements - 10,300,294.16 - 10,300,294.16 E312 00-Boiler Plant Equipment 814,496,075.90 48,957,530.62 - 48,957,530.62 863,453,606.52 E314 00-Turbogenerator Units 4,976,214.03 920,351.86 - 920,351.86 5,896,565.89	Electric Steam Production						
E311 01-AROP Structures and Improvements - 10,300,294.16 10,300,294.		44,279,323,36	(964.488.98)			(964.488.98)	43.314.834.38
E312 00-Boiler Plant Equipment 814,496,075.90 48,957,530.62 - 48,957,530.62 863,453,606.52 E314.00-Turbogenerator Units 4,976,214.03 920,351.86 - 920,351.86 5,896,565.89			and the state of the same of t				
E314.00-Turbogenerator Units 4,976,214.03 920,351.86 - 920,351.86 5,896,565.89		814.496.075.90					
					1		
				100	1		

KY, VA, TN Plant in Service	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
E316 00-Misc Power Plant Equip	1,802,898.37	(2,433,018.94)			(2,433,018.94)	(630,120,57)
The second secon	910,748,505.16	57,231,936.35	70		57,231,936.35	967,980,441.51
Electric Transmission						
E350.20-Land			1.5			
E352.10-Struct & Imp-Non Sys Contro		412,363.96			412,363.96	412,363.96
E353.10-Station Equipment - Non Sys	11,640,357,26	2,072,611.04	1.9		2,072,611.04	13,712,968.30
E354.00-Towers and Fixtures	29,965,702.56	195,111.91			195,111.91	30,160,814.47
E355 00-Poles and Fixtures	19,388,255.29	3,356,576.37			3,356,576.37	22,744,831.66
E356.00-OH Conductors and Devices	13,502,959.32	1,502,784.19			1,502,784.19	15,005,743.51
	74,497,274.43	7,539,447.47		-	7,539,447.47	82,036,721.90
Total 106 Construction Completed not Classified	1,029,049,245.53	69.074.567.52			69.074,567.52	1.098,123,813.05
rotal 100 constituction completed not classified	1,029,049,249.55	00,014,301.32			05,014,501.52	1,030,123,013.03
Total Plant in Service	5,420,246,925.00	940,361,532.37	(44,255,645.34)	125,859,488.41	1,021,965,375.44	6,442,212,300.44

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
TOTAL 101 & 106								
Plant in Service								
Electric Distribution								
E360.10-Land Rights	1,923,121,25	22,282.80		-	22,282.80	1,945,404,05	(1,417,041,97)	528,362.08
E360.20-Land	2,895,990.53	277,308.33	(6,152.81)		271,155.52	3,167,146.05	(0.00)	3,167,146,05
E381.00-Structures and Improvements	6.589,697.20	630,866,77	(13,070.77)	1.4	617,796.00	7,207,493.20	(1,689,461.71)	5,518,031 49
E352,00-Station Equipment	126,812,563.88	7,233,661,39	(368,688.41)	(166,146.87)	6,698,826.11	133,511,389,99	(37,581,920.23)	95.929.469.76
E364.00-Poles, Towers, and Fixtures	253,985,157.23	13,193,781.58	(1,772,725.30)	(100,100,0)	11,421,056,28	265,406,213,51	(122,964,987,21)	142 441 226 30
E365.00-OH Conductors and Devices	245,215,292.24	19,528,276.68	(8,053,583.48)	14,600.85	11,489,294.05	256,704,586.29	(108,982,792.61)	147 721 793 68
E366.00-Underground Conduit	2,152,974.28	(272,572.27)	(18,438.86)	14,500.00	(291,011,13)	1,861,963,15	(653,383.00)	1,208,580 15
E367.00-UG Conductors and Devices	131,359,082,88	7,149,129.92	(612,470.07)	7.6	6,536,659.85	137,895,742,73	(28,627,616.58)	109,268,126,15
E368.00-Line Transformers	264,424,161.27	7,993,395.69	(373,022.96)		7,620,372.73	272.044.534.00	(110,117,587.08)	161 926 946 92
E369.00-Services	78,195,264.67	5,760,411.70	(91,007.01)		5,669,404,69	83,864,669.36	(53.644.702.35)	30 219 967 01
E370.00-Meters	64,736,879.92	955,381.99	(67,683.34)	787 154 19	1,674,852.84	66,411,732,76	(30,051,477,75)	36,360,255.01
E371.00-Install on Customer Premise	17,391,640.60	3,024.65	(10,088.96)	The state of the state of	(7,064.31)	17,384,576.29	(16,722,892.56)	661,683 73
E373.00-Street Lighting / Signal Sy								
	79,344,076.55	3,650,445,37	(3,539,855.25)	-	110,590.12	79,454,666.67	(19,894,215.80)	59 560,450 87
E374.05-ARO Cost Elec Dist (L/B)	287,375,79				446.446.44	287,375.79	(5,224.26)	282,151.53
E374.07-ARO Cost Elec Dist (Eqp)				499,658.73	499,658,73	499,658.73	(1,541.28)	498,117 45
	1,275,313,278.29	66,125,394.60	(14,926,787.22)	1,135,266.90	52,333,874.28	1,327,647,152.57	(532,354,844.39)	795 292,308 18
Electric General Plant								
E389.20-Land	2,487,245.70	10 mm (10 mm)				2,487,245,70	-	2.487,245.70
E390.10-Structures and Improvements	38,260,555,13	8,042,310.50	(159,686.91)	*	7,882,623.59	46,143,178.72	(9,426,529.91)	36 716,648 81
E390.20-Improvements to Leased Property	491,089.84	G-12-1111	11 OAK GROOM		0.100.2111	491,089.84	(372,748.49)	118.341.35
E391.10-Office Equipment	7,805,139,62	135,568.75	12	(434,318,57)	(298,749.82)	7,506,389,80	(4,154,473.09)	3 351,916 71
E391.20-Non PC Computer Equipment	10,852,415.72	5,966,238.01	- 4	434,318.57	6,400,556.58	17,252,972.30	(6.803,952.54)	10,449,019 76
E391.30-Cash Processing Equipment				1		1000		1000
E391.31-Personal Computers	5,366,577.51	1,785,453.57	(753,659.43)		1.031,794.14	6,398,371.65	(4,572,022.54)	1 826 349 11
E392.00-Transportation Equipment	17,858,339.24	1.187,914.21	(3,843,073.25)	4	(2,655,159.04)	15,203,180.20	(13,975,319.77)	1 227 860 43
E393.00-Stores Equipment	769,569.67	46,281.44	(268,583,06)	100	(222,301.62)	547,268.05	(162,202,44)	385.065.61
E394.00-Tools, Shop, and Garage Equ	7,593,098.21	1,280,746,36	(823,724.00)	(787,154.19)	(330,131,83)	7,262,966.38	(1,670,371 67)	5 592 594 71
E395.00-Laboratory Equipment	3,125,742.23	10000	(3,125,742,23)	4023402-0034	(3,125,742.23)	34-4-1	(0.00)	(0.00)
E396 00-Power Operated Equipment	1,006,451.11	176,850.49	(107,600 18)	1	69,250 31	1,075,701 42	(139.927.20)	935,774 22
E397 00-Communication Equipment	27,428,711.75	2,457,682.88	(12,506 07)		2,445,176,81	29,873,888.56	(11,248,328 70)	18 625,559 86
E398.00-Miscellaneous Equipment	24,120,1112		1.0,000 4.7		2,1.0,11001	25,0,0,000	(0 42)	(0.42)
American State of the Control of the	123,044,935.73	21,079,046.21	(9,094,575,13)	(787 154 19)	11.197.316.89	134,242,252 62	(52,525,876,77)	81 716,375 85
	100,000,100	21,010,000	(4,44,4,4,4)	(151,151,15)	11,151,515.00	a state of or	JOE, 020, 01 G. 7 1	01710,01303

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
TOTAL 101 & 106								
Electric Hydro Production								
E330.10-Land Rights	879.311.47	1. (4)		141	A *	879,311,47	(934,908,34)	(55,596.87)
E331.00-Structures and Improvements	606.212.52	10.314.17		A	10,314,17	616,526,69	(353,804,90)	262,721,79
E332.00-Reservoirs, Dams, and Water	9.823.181.27	11,795,979.11	(15,190.72)	20	11,780,788.39	21,603,969.66	(6,653,142.03)	14.950.827.63
E333.00-Water Wheels, Turbines, Gen	4,430,624.31	200	Contraction of the Contraction o	441		4,430,624,31	(8,591.03)	4,422,033,28
E334 00-Accessory Electric Equipmen	578.333.28			(41)		578,333.28	(90,045.17)	488,288.11
E335 00-Misc Power Plant Equipment	297,023.86					297,023.86	(85,988.63)	211,035,23
E336.00-Roads, Railroads, and Bridg	176,359.59					176,359.59	(49,946.07)	126,413,52
E337 07-ARO Cost Hydro Prod (Egp)	57,608.88					57,608.88	(1,094.53)	56,514,35
200000000000000000000000000000000000000	16,848,655.18	11,806,293.28	(15,190.72)		11,791,102,56	28,639,757.74	(8,177,520.70)	20,462,237,04
Electric Intangible Plant								
E301 00-Organization	39,116.89	114	barre Alexander			39,116.89		39,116.89
E302.00-Franchises and Consents	83,453.04		(27,534.21)	4	(27,534.21)	55,918.83	(21,073,55)	34,845.28
E303,00-Misc Intangible Plant	14,386,105.02	7,196,958,87	(3,244,351.87)		3,952,607.00	18,338,712.02	(7,484,852.36)	10.853,859.66
E303, 10-CCS Software	37,812,357.82	2,397,850,47			2,397,850.47	40,210,208,29	(10,240,838,40)	29,969,369.89
	52,321,032.77	9,594,809.34	(3,271,886.08)		6,322,923.26	58,643,956.03	(17,746,764.31)	40,897,191,72
Electric Other Production								
E340.10-Land Rights	176,409.31			7	*	176,409,31	(99,438,28)	76,971,03
E340,20-Land	118,514.41				.91	118,514.41		118,514.41
E341 00-Structures and Improvements	36,018,413.21	T				36,018,413.21	(12,997,864,04)	23,020,549.17
E342,00-Fuel Holders Producers, Ac	22,447,278.94	21,346.30	(144,829.97)		(123,483.67)	22,323,795.27	(8,429,949.27)	13,893,846,00
E342 01-AROP Fuel Holders, Prod. Ac.	424,021.64			4		424,021.64	(222,505,24)	201,516.40
E343 00-Pnme Movers	355,641,060.71	4,951,630,06	(1,769,658.40)		3,181,971.66	358,823,032.37	(114,089,551.22)	244,733,481.15
E344 00-Generators	59,406,099.19	(4,354.33)	(40,983.72)	The state of the state of	(45,338.05)	59,360,761.14	(25,756,113,54)	33,604,647.60
E345.00-Accessory Electric Equipmen	37,820,876.62	903,426,23	(121,305.65)	5,764,408.87	6,546,529.45	44,367,406.07	(14,264,783.69)	30,102,622.38
E345.01-AROP Accessory Electric Equipmen	5,764,408.87	No. mod.		(5,764,408.87)	(5,764,408.87)		(6,125.03)	(6,125.03)
E346.00-Misc Power Plant Equipment	5,314,949.95	47,991.12			47,991 12	5,362,941.07	(2,145,470.81)	3,217,470,26
E347 07-ARO Cost Other Prod (Eqp)	17,790.81				Actin Control of	17,790.81	(763.60)	17,027 21
The state of the s	523,149,823.66	5,920,039.38	(2,076,777 74)	•	3,843,261.64	526,993,085.30	(178,012,564.72)	348,980,520.58

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
TOTAL 101 & 106								
Electric Steam Production								
E310.20-Land	10,874,262.70		Total March	6,841,16	5,841.16	10,881,103.85		10,881,103.86
E311 00-Structures and Improvements	219,819,351.85	57,809,533.24	(681,753.16)	46,147,893.53	103,275,673.61	323,095,025.46	(159,965,688.63)	163,129,336.83
E311.01-AROP Structures and Improv	554,895,68	10,300,294.16			10,300,294.16	10,855,189.84	(422,568.22)	10,432,621.62
E312.00-Boiler Plant Equipment	1,989,325,446.31	606,939,149.75	(7,436,355.61)	43,344,693.65	642,847,487 79	2,632,172,934.10	(808,372,963.66)	1,823,799,970.44
E312.01-AROP Boiler Plant Equipment	40,748,783.53	1,583,040.66		(58,475,33)	1,524,565.33	42,273,348.86	(26,306,483.54)	15,966,865.32
E314 00-Turbogenerator Units	229,968,372.00	70,911,527 72	(1,816,682.80)	20,540,362.30	89,635,207.22	319,603,579.22	(165,533,093.24)	154.070,485.98
E314.01-AROP Turbogenerator Units	60,940.44	100000000000000000000000000000000000000				50,940.44	(103,816,28)	(42,875.84)
E315.00-Accessory Electric Equipmen	141,250,860.91	37,304,461.66	(909,710.73)	23,989,047.61	60,383,798.54	201,634,659.45	(85,712,983.05)	115,921,676,40
E315.01-AROP Accessory Electric Equipmen	13,210,578,44			(13,210,578,44)	(13,210,578,44)		0.04	0.04
E316.00-Misc Power Plant Equip	26,889,111.86	3,418,881.23	(365,962.46)	68,368.05	3,121,286.82	30,010,398.68	(15,379,037,54)	14 631,361 14
E317 07-ARO Cost Steam (Egp)	52,467,837.22		(56,694.92)	4,078,629,16	4.021,934.24	56,489,771,46	(3.512.619.50)	52 977,151 96
	2,725,170,440.94	788,266,888.42	(11,267,159.68)	124,906,781.69	901,906,510.43	3,627,076,951.37	(1,265,309,253,62)	2,361 767 697 75
Electric Transmission								
E350 10-Land Rights	21,272,921.30	22,578.88	44		22,578,88	21,295,500,18	(14,118,990.80)	7 176,509 38
E350 20-Land	2,153,682.54		9 10 9	15	4:	2,153,682.54		2,153,682,54
E352 10-Struct & Imp-Non Sys Contro	13,709,774.67	1,865,753.20	(3,459.35)	6	1,862,293,85	15,572,068.52	(4,159,720,54)	11,412,347,98
E352 20-Struct & Imp-Sys Control/Co	1,152,912.58	77,830.59	(10,200.55)		67,630,04	1,220,542.62	(860,224.97)	360,317 65
E353 10-Station Equipment - Non Sys	163,915,837.59	11,479,378 44	(1,212,077.31)	69,889.04	10,337,190.17	174,253,027.76	(57,076,786,75)	117 176 241 01
E353.11-AROP Station Equip Non Sys	-C. 10 10 10 10 10 10 10 10 10 10 10 10 10	and the same of th		400000000	. 10.000.000.000.000.000.000.000.000.000		(1,044,279.86)	(1 044 279 86)
E353.20-Station Equip-Sys Control	14,671,707.96		(3,304.45)	S .	(3,304.45)	14,668,403,51	(18,014,251.91)	(3.345.848.40
E354 00-Towers and Fixtures	87,725,153,13	518,824,33	(81,907.91)		436,916.42	88,162,069.55	(44,260,499.07)	43.901.570.48
E355 00-Poles and Fixtures	129,587,286,13	11,574,792,83	(731,607.29)		10,843,185.54	140,430,471.67	(63,828,067.60)	76 602 404 07
E356.00-OH Conductors and Devices	140,239,198.64	5,226,685.33	(516,972.72)	12.	4,709,712.61	144,948,911,25	(100,370,732,14)	44,578,179,11
E357 00-Underground Conduit	448,760,26		1	- 2		448.760.26	(187,417.67)	261,342,59
E358.00-UG Conductors and Devices	1,168,559.08	(766 65)	(6,243.14)	4	(7,009.79)	1,161,549,29	(918,039,23)	243 510 06
E359 15-ARO Cost Transm (L/B)	86,951,50	17,000	100-35-36		- Augestate	86,951,50	(1,413.38)	85.538 12
E359 17-ARO Cost Transm (Egp)	27.00.027			453,047,99	453,047.99	453,047.99	(1,258,47)	451,789 52
C-22-200 Nove - 22-20 - 1-200 (1-20)	576,132,745.38	30,765,076.95	(2,565,772.72)	522,937.03	28,722,241.26	604,854,986.64	(304,841,682,39)	300,013,304,25
	2 004 000 044 05	200 552 510 40						
Total Plant in Service - KY	5,291,980,911.95	933,557,548.18	(43,218,149.29)	125,777,831.43	1,016,117,230.32	6,308,098,142.27	(2,358,968,506.90)	3,949 129,635 37

KENTUCKY UTILITIES COMPANY KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Plant in Service - KY						
Electric Distribution		regular del-			4-2-4	
E360 10-Land Rights	1,923,121.25	22,282.80	4004	*	22,282.80	1,945,404.05
E360.20-Land	2,895,990.53	277,308.33	(6,152.81)		271,155.52	3,167,146.05
E361.00-Structures and Improvements	6,440,950.83	757,193.59	(13,070.77)	s habitation	744,122.82	7,185,073.65
E362.00-Station Equipment	125,488,282.12	7,492,815.02	(368,688.41)	(166,146.87)	6,957,979.74	132,446,261.86
E364.00-Poles, Towers, and Fixtures	243,637,129.17	17,788,658.43	(1,772,725.30)		16,015,933.13	259,653,062.30
E365.00-OH Conductors and Devices	238,529,520.89	19,469,307.64	(8,053,583.48)	14,600.85	11,430,325.01	249,959,845.90
E366.00-Underground Conduit	1,683,035.59	44,741.57	(18,438.86)		26,302.71	1,709,338.30
E367.00-UG Conductors and Devices	126,467,383.18	8,756,299.70	(612,470.07)	11.40	8,143,829.63	134,611,212.81
E368.00-Line Transformers	263,942,090.30	8,359,522.35	(373,022.96)	-	7,986,499.39	271,928,589.69
E369.00-Services	73,563,211.63	8,476,092.53	(91,007.01)		8,385,085.52	81,948,297.15
E370.00-Meters	64,736,879.92	955,381.99	(67,683.34)	787,154.19	1,674,852.84	66,411,732.76
E371.00-Install on Customer Premise	17,391,640.60	3,024.65	(10,088.96)	30 A F A A A A	(7,064.31)	17,384,576.29
E373.00-Street Lighting / Signal Sy	72,737,005.17	7,041,016.54	(3,539,855.25)		3,501,161.29	76,238,166.46
E374 05-ARO Cost Elec Dist (L/B)	287,375.79	-		4		287,375.79
E374 07-ARO Cost Elec Dist (Eqp)				499,658.73	499,658.73	499,658.73
	1,239,723,616.97	79,443,645.14	(14,926,787.22)	1,135,266.90	65,652,124.82	1,305,375,741.79
Electric General Plant						
E389 20-Land	2,487,245.70		*	*		2,487,245.70
E390 10-Structures and Improvements	38,210,811.27	3,185,257.24	(159,686.91)		3,025,570.33	41,236,381.60
E390.20-Improvements to Leased Property	491,089.84	1.5		- W		491,089.84
E391 10-Office Equipment	7,805,139.62	106,713.53	4.7	(434,318.57)	(327,605.04)	7,477,534.58
E391.20-Non PC Computer Equipment	10,393,859.58	4,182,913.84		434,318.57	4,617,232.41	15,011,091.99
E391 30-Cash Processing Equipment						
E391.31-Personal Computers	5,366,577.51	1,781,377.64	(753,659.43)	1.74	1,027,718.21	6,394,295.72
E392.00-Transportation Equipment	17,858,339,24	1,187,914.21	(3,843,073.25)	(4).	(2.655, 159.04)	15,203,180.20
E393.00-Stores Equipment	769,569.67	15,739.13	(268,583.06)		(252,843.93)	516,725.74
E394.00-Tools, Shop, and Garage Equ	7,347,615.94	999,745.18	(823,724.00)	(787,154.19)	(611,133.01)	6,736,482.93
E395.00-Laboratory Equipment	3,125,742.23	2777	(3,125,742.23)	G - COV - 20 - 30 - 50 - 10	(3,125,742.23)	- CCO (C DC)
E396.00-Power Operated Equipment	1,006,451,11	176,850.49	(107,600.18)	4	69,250.31	1,075,701.42
E397.00-Communication Equipment	27,428,711.75	2,457,682.88	(12,506.07)		2,445,176.81	29,873,888.56
E398.00-Miscellaneous Equipment	=:,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	71.77.17.70.75	Westernian.		201300113767	95/9/3/2/2/5/9
The American application with the	122,291,153.46	14,094,194.14	(9,094,575.13)	(787,154.19)	4,212,464.82	126,503,618.28

KENTUCKY UTILITIES COMPANY KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING DEGEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Electric Hydro Production						
E330.10-Land Rights	879,311.47		14	-		879,311.47
E331 00-Structures and Improvements	606,212.52	19			/\ . G/ \	606,212.52
E332.00-Reservoirs, Dams, and Water	9,823,181.27	300,776.20	(15,190.72)		285,585.48	10,108,766.75
E333.00-Water Wheels, Turbines, Gen	4,430,624.31	22		-		4,430,624.31
E334.00-Accessory Electric Equipmen	578,333.28				-	578,333.28
E335.00-Misc Power Plant Equipment	297,023.86	2.1		7	-	297,023.86
E336.00-Roads, Railroads, and Bridg	176,359.59		1.5	+		176,359.59
E337.07-ARO Cost Hydro Prod (Eqp)	57,608.88					57,608.88
,	16,848,655.18	300,776.20	(15,190.72)	•	285,585.48	17,134,240.66
Electric Intangible Plant						
E301.00-Organization	39,116.89	16			35.745	39,116.89
E302.00-Franchises and Consents	83,453.04		(27,534.21)		(27,534.21)	55,918.83
E303.00-Misc Intangible Plant	12,423,032.44	5,697,706.81	(3,244,351.87)	4,	2,453,354.94	14,876,387.38
E303.10-CCS Software	37,089,965.71	2,793,801.06			2,793,801.06	39,883,766.77
	49,635,568.08	8,491,507.87	(3,271,886.08)		5,219,621.79	54,855,189.87
Electric Other Production						
E340 10-Land Rights	176,409.31	-		-		176,409.31
E340.20-Land	118,514.41	7.7	4.		T. F. S.	118,514.41
E341 00-Structures and improvements	35,982,153.69	36,259.52			36,259.52	36,018,413.21
E342.00-Fuel Holders, Producers, Ac	21,988,626.98	479,998.26	(144,829.97)	•	335,168.29	22,323,795.27
E342.01-AROP Fuel Holders, Prod, Ac	424,021.64		F. 177. Tr. 177.	-	200	424,021.64
E343.00-Prime Movers	352,748,373.58	7,579,217.62	(1,769,658.40)		5,809,559.22	358,557,932.80
E344.00-Generators	59,334,141.81	67,603.05	(40,983.72)		26,619.33	59,360,761.14
E345.00-Accessory Electric Equipmen	37,603,390.04	292,374.58	(121,305.65)	5,764,408.87	5,935,477.80	43,538,867.84
E345 01-AROP Accessory Electric Equipmen	5,764,408.87			(5,764,408.87)	(5,764,408.87)	
E346.00-Misc Power Plant Equipment	5,254,297.19	108,643.88		The second of	108,643.88	5,362,941.07
E347 07-ARO Cost Other Prod (Eqp)	17,790.81		·			17,790.81
	519,412,128.33	8,564,096.91	(2,076,777,74)		6,487,319,17	525,899,447,50

KENTUCKY UTILITIES COMPANY KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Electric Steam Production						
E310.20-Land	10,874,262.70	10 mg 20 mg		6,841.16	6,841.16	10,881,103.86
E311 00-Structures and Improvements	175,540,028.49	58,774,022.22	(681,753.16)	46,147,893.53	104,240,162.59	279,780,191.08
E311.01-AROP Structures and Improv	554,895.68					554,895.68
E312,00-Boiler Plant Equipment	1,174,829,370.41	557,981,619.13	(7,436,355.61)	43,344,693.65	593,889,957.17	1,768,719,327.58
E312.01-AROP Boiler Plant Equipment	40,748,783.53	1,583,040.66	A THE STATE OF	(58,475.33)	1,524,565.33	42,273,348.86
E314.00-Turbogenerator Units	224,992,157.97	69,991,175.86	(1,816,682.80)	20,540,362.30	88,714,855.36	313,707,013.33
E314.01-AROP Turbogenerator Units	60,940.44		30147.0305.320	44.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4		60,940.44
E315.00-Accessory Electric Equipmen	96,056,867,41	36,853,194.03	(909,710.73)	23,989,047.61	59,932,530.91	155,989,398.32
E315.01-AROP Accessory Electric Equipmen	13,210,578.44		100200000	(13,210,578.44)	(13,210,578,44)	
E316.00-Misc Power Plant Equip	25,086,213.49	5.851,900.17	(365,962,46)	68,368.05	5,554,305.76	30,640,519,25
E317.07-ARO Cost Steam (Egp)	52,467,837.22		(56,694.92)	4,078,629.16	4,021,934.24	56,489,771,46
The state of the second state of the second state of	1,814,421,935.78	731,034,952.07	(11,267,159.68)	124,906,781.69	844,674,574.08	2,659,096,509.86
Electric Transmission						
E350.10-Land Rights	21,272,921.30	22,578.88	2	()	22,578.88	21,295,500.18
E350.20-Land	2,153,682.54					2,153,682.54
E352 10-Struct & Imp-Non Sys Contro	13,709,774.67	1,453,389.24	(3,459.35)	40	1,449,929.89	15,159,704.56
E352.20-Struct & Imp-Sys Control/Co	1,152,912.58	77,830,59	(10,200.55)	2-	67,630.04	1,220,542.62
E353 10-Station Equipment - Non Sys	152,336,461.47	9,345,786.26	(1,212,077.31)	69,889.04	8,203,597.99	160,540,059.46
E353.11-AROP Station Equip Non Sys	- C	04,700,500,000		-		
E353.20-Station Equip-Sys Control	14,671,707.96		(3,304.45)		(3,304.45)	14,668,403.51
E354.00-Towers and Fixtures	57,759,450.57	323,712.42	(81,907.91)		241,804.51	58,001,255.08
E355.00-Poles and Fixtures	110,199,030.84	8,219,296,77	(731,607.29)		7,487,689.48	117,686,720.32
E356.00-OH Conductors and Devices	126,736,239.32	3,724,981.40	(516,972.72)	-	3,208,008.68	129,944,248.00
E357.00-Underground Conduit	448,760.26		0.55			448,760.26
E358.00-UG Conductors and Devices	1,168,559.08	(766.65)	(6,243.14)	- 4	(7,009.79)	1,161,549.29
E359.15-ARO Cost Transm (L/B)	86,951.50	18 45 500				86,951.50
E359 17-ARO Cost Transm (Eqp)				453,047.99	453,047.99	453,047.99
Control of Transfer of State o	501,696,452.09	23,166,808.91	(2,565,772.72)	522,937.03	21,123,973.22	522,820,425.31
Total 101 Plant in Service - KY	4.264.029.509.89	865.095.981.24	(43,218,149.29)	125,777,831.43	947,655,663.38	5.211,685,173.27

KENTUCKY UTILITIES COMPANY KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING DEGEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
106 - Construction Completed not Classified						
Electric Distribution						
E360.20-Land		50000	***		700.00.700	
E361.00-Structures and Improvements	148,746.37	(126,326.82)		1.4	(126,326.82)	22,419.55
E362.00-Station Equipment	1,324,281.76	(259,153.63)		11.0	(259,153.63)	1,065,128.13
E364.00-Poles, Towers, and Fixtures	10,348,028.06	(4,594,876.85)		•	(4,594,876.85)	5,753,151.21
E365.00-OH Conductors and Devices	6,685,771.35	58,969.04	-	10.4	58,969.04	6,744,740.39
E366.00-Underground Conduit	469,938.69	(317,313.84)	-	-	(317,313.84)	152,624.85
E367 00-UG Conductors and Devices	4,891,699.70	(1,607,169.78)	*		(1,607,169.78)	3,284,529.92
E368.00-Line Transformers	482,070.97	(366, 126.66)	-	11 - 2	(366,126.66)	115,944.31
E369.00-Services	4,632,053.04	(2,715,680.83)	-	- 4	(2,715,680.83)	1.916.372.21
E373 00-Street Lighting / Signal Sy	6,607,071.38	(3,390,571.17)	94.		(3,390,571.17)	3,216,500.21
	35,589,661.32	(13,318,250.54)	•		(13,318,250.54)	22,271,410.78
Electric General Plant						
E390.10-Structures and Improvements	49,743.86	4,857,053.26	¥	- A	4,857,053.26	4,906,797.12
E391 10-Office Equipment		28,855.22	20	14	28,855.22	28,855.22
E391 20-Non PC Computer Equipment	458,556.14	1,783,324.17	4		1,783,324.17	2,241,880.31
E391 31-Personal Computers	-3.4.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.	4,075.93	44	11.4	4,075.93	4,075.93
E393.00-Stores Equipment	· ·	30,542.31	2		30,542.31	30,542.31
E394.00-Tools, Shop, and Garage Equ	245,482,27	281,001.18		40	281,001.18	526,483.45
E396.00-Power Operated Equipment				-	-	-000 1/2 3 3 5 2 6
E397 00-Communication Equipment		0.00			0.00	0.00
	753,782.27	6,984,852.07	-	-	6,984,852.07	7,738,634.34
Electric Hydro Production						
E331.00-Structures and Improvements	-	10,314,17	4.7		10,314,17	10.314.17
E332.00-Reservoirs, Dams, and Water		11,495,202.91	20.	(A)	11,495,202.91	11,495,202.91
E333.00-Water Wheels, Turbines, Gen	-	August California	30		3311250553	3,000,000,000
E334 00-Accessory Electric Equip						
E335 00-Misc Power Plant Equipment	-			-		
E336.00-Roads, Railroads, and Bridg			_			
	-	11,505,517.08	10.		11,505,517.08	11,505,517.08
Electric Intangible Plant						
E303.00-Misc Intangible Plant	1,963,072.58	1,499,252.06	-		1,499,252.06	3,462,324.64
E303.10-CCS Software	722,392.11	(395,950.59)	12.		(395,950.59)	326,441.52
STITUTE STATES	2,685,464.69	1,103,301.47			1,103,301.47	3,788,766.16

KENTUCKY UTILITIES COMPANY KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Electric Other Production						
E341.00-Structures and Improvements	36,259.52	(36,259.52)		1.4	(36,259.52)	*
E342 00-Fuel Holders, Producers, Ac	458,651.96	(458,651.96)		114	(458,651.96)	
E343.00-Prime Movers	2,892,687.13	(2,627,587.56)			(2,627,587.56)	265,099.57
E344.00-Generators	71,957.38	(71,957.38)	6	190	(71,957.38)	
E345.00-Accessory Electric Equip	217,486.58	611,051.65		1.3	611,051.65	828,538.23
E346.00-Misc Power Plant Equip	60,652.76	(60,652.76)			(60,652.76)	
The state of the s	3,737,695.33	(2,644,057.53)			(2.644,057.53)	1,093,637.80
Electric Steam Production						
E311 00-Structures and improvements	44,279,323.36	(964,488.98)			(964,488,98)	43.314.834.38
E311.01-AROP Structures and Improvements		10,300,294.16	100	G G	10,300,294.16	10.300.294.16
E312.00-Boiler Plant Equipment	814,496,075.90	48,957,530.62		1.50	48.957,530.62	863,453,606.52
E314 00-Turbogenerator Units	4,976,214.03	920,351.86		4	920,351.86	5.896,565.89
E315.00-Accessory Electric Equipmen	45,193,993.50	451,267.63			451,267.63	45,645,261.13
E316.00-Misc Power Plant Equip	1,802,898.37	(2,433,018.94)		A	(2,433,018.94)	(630,120.57)
	910,748,505.16	57,231,936.35			57,231,936.35	967,980,441.51
Electric Transmission						
E350.20-Land				1.5		
E352.10-Struct & Imp-Non Sys Contro	T - 15 47	412,363.96		104.1	412,363.96	412,363.96
E353 10-Station Equipment - Non Sys	11,579,376.12	2,133,592.18			2,133,592.18	13,712,968.30
E354.00-Towers and Fixtures	29,965,702.56	195,111.91		1.60	195,111.91	30,160,814,47
E355.00-Poles and Fixtures	19,388,255.29	3,355,496.06			3,355,496.06	22,743,751.35
E356.00-OH Conductors and Devices	13,502,959.32	1,501,703.93		'A.	1,501,703.93	15,004,663,25
	74,436,293.29	7,598,268.04	•		7,598,268.04	82,034,561.33
Total 106 Construction Completed not Classified	1,027,951,402.06	68,461,566.94		-	68,461,566.94	1,096,412,969.00
Total Plant in Service - Electric - KY	5,291,980,911.95	933,557,548.18	(43,218,149,29)	125,777,831.43	1,016,117,230.32	6,308,098,142.27

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
TOTAL 101 & 106								
Plant In Service								
Electric Distribution								
E360.10-Land Rights	91,001.83					91,001.83	(65,831.54)	25,170.29
E360.20-Land	102.248.61					102.248.61	141111	102,248,61
E361.00-Structures and Improvements	397,734.08	51,175.18	(736.66)		50,439.52	448,173,60	(95,853,24)	352,320,36
E362 00-Station Equipment	6.844,074.06	750.267.28	(48,135.09)	86,814.90	788,947.09	7.633.021 15	(2,546,732.11)	5,086,289 04
E364.00-Poles Towers, and Fixtures	20,704,462,70	1.744.451.22	(91,315.86)	20,07,000	1,653,135,36	22,357,598.08	(10,155,059,77)	12,202,538.29
E365 00-OH Conductors and Devices	17,927,921.65	1,996,465.04	(389,957 16)		1,606,507.88	19,534,429,53	595.68	19,535,025.21
E366.00-Underground Conduit	"When the use	10-10,100.00	1000,000	10	1,000,001.100	Tajao iji taotos	4,54,44	(0,000)020.0
E367 00-UG Conductors and Devices	2,497,025,55	233,363,48	(6,121,08)	12	227,242,40	2,724,267,95	(264, 181, 72)	2,460,086.23
E368 00-Line Transformers	13.482.929.67	545,793,46	(5,976.35)		539,817.11	14,022,746.78	(7,608,435.09)	6,414,311.69
E369 00-Services	5,195,186,22	(10,261,57)	337.43	1 2	(9,924.14)	5,185,262.08	(4,051,957 48)	1,133,304,60
E370.00-Meters	3,617,824.47	22,619.27	(2,932.24)		19,687.03	3,637,511,50	(2,433,398.53)	1,204,112,97
E371.00-Install on Customer Premise	868,638.16	22,015.21	(2,332.24)		19,007.03	868,638 16	(947, 150, 20)	(78.512.04)
E373.00-Street Lighting / Signal Sy	2,075,827.73	80,685.40	(76,304.25)		4,381,15	2,080,208 88		1,536,890.67
E373.00-Street Lighting / Signal Sy				86,814.90	4,880,233,40		(543,318.21)	
	73,804,874.73	5,414,559.76	(621,141.26)	86,814.90	4,880,233.40	78,685,108 13	(28,711,322 21)	49,973,785.92
Electric General Plant								
E389.20-Land	80,601.70					80,601 70		80,601.70
E399.10-Structures and Improvements		20 000 00			22 252 22		100 t 000 00	
	847,231.90	20,858.90			20,858.90	868,090.80	(224,066.39)	644,024.41
E390.20-Structures and Improvements	40,883,60	*		· ·	12.41	40,883 60	(40,731.36)	152.24
E391 10-Office Equipment	7,397.84	-	(0.08)		(0.08)	7,397 76	(7,397.76)	
E391.20-Non PC Computer Equipmen	3,040.05	2	10.20 0.200	(4.1	1000 2000	3,040 05		3,040.05
E392.00-Transportation Equipment	918,462.93		(154,564.53)	(6)	(154,564.53)	763,898 40	(763,898.40)	100000000000000000000000000000000000000
E393 00-Stores Equipment	8,103.30	1.00 P.Com	(3,577.08)		(3,577.08)	4,526.22	(2,336.89)	2,169.33
E394.00-Tools, Shop, and Garage Equ	370,071.42	50,394.62	(34,676.98)		15,717.64	385,789 06	(96,938 85)	288,850.21
E395 00-Laboratory Equipment	34,640.20		(34,640.20)		(34,640.20)			
E396.00-Power Operated Equipment	98,524.02					98,524 02		98,524.02
E397 00-Communication Equipment	559,443.80	439,232.64	1.4	-	439,232.64	998,676.44	(441.866.46)	556,809 98
E398 00-Miscellaneous Equipment			- R				(0.01)	(0 01)
	2,968,400.76	510,486.16	(227,458,87)		283,027.29	3,251,428.05	(1,577,236,12)	1,674,191,93
Electric Intangible Plant								
E301 00-Organization	5,338.69	9.1			2.5	5,338 69	-	5 338 69
The state of the s	5,338.69					5,338 69		5,338 69
	-(30-124					2,444		41444144

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
TOTAL 101 & 106								
Electric Transmission						2 x x x 2 x 2 x 2 x 2 x 2 x 2 x 2 x 2 x	W. 120 (20.50)	10 Te 10 Te 10
E350.10-Land Rights	2,115,546.39	2,242.45	•	-	2,242,45	2,117,788.84	(1,834,593,16)	283,195.68
E350.20-Land	45,700.50	-	-	-	1000	45,700,50		45,700.50
E352 10-Struct & Imp-Non Sys Contro	1,447,989.99					1,447,989.99	(690,545.97)	757,444.02
E353.10-Station Equipment - Non Sys	17,289,093.35	373,503.28	(156,678.30)	(5,157.92)	211,667.06	17,500,760.41	(7,092,589.02)	10,408,171,39
E354.00-Towers and Fodures	7,191,287.07	1		-	1000	7,191,287.07	(4,498,251 70)	2,693,035.37
E355.00-Poles and Fixtures	7.850.411.48	269.684.69	(12.361.09)	(A)	257,323.60	8.107.735.08	(4,498,903.20)	3,608,831.88
E356.00-OH Conductors and Devices	15,193,188.33	233,507.85	(4,760.33)		228,747.52	15,421,935.85	(8,868,084.77)	6,553,851.08
E357.00-Underground Conduit		- 1 TY		· *				
E358 00-Underground Conductors a	and the second second second			Tarana and Tarana			-	
4,250 db x 13 x 1 12 x 1 3 x 1 3 x 3 x 3 x 3 x 3 x 3 x 3 x 3	51,133,217.11	878,938.27	(173,799.72)	(5,157.92)	699,980.63	51,833,197.74	(27,482,967.82)	24,350,229.92
Total Plant in Service - Electric - VA	127,911,831,29	6,803,984.19	(1,022,399.85)	81,656.98	5,863,241.32	133.775.072.61	(57,771,526.15)	76,003,546.46
LOCAL EVALUE AND SELVICE - CIRCUIC - AM	127,911,031,29	0,003,904.19	(1,022,399.00)	61,000.90	0,003,241:32	100,110,012,01	(31,111,320.13)	70,005,540.40

KENTUCKY UTILITIES COMPANY VIRGINIA - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Plant in Service						
Electric Distribution						
E360.10-Land Rights	91,001.83				-	91,001.83
E360.20-Land	102,248.61					102,248.61
E361.00-Structures and Improvements	388,754.32	60,155.94	(736.66)		59,419.28	448,173.60
E362.00-Station Equipment	6,767,002.72	827,338.62	(48,135.09)	86,814.90	866,018.43	7,633,021.15
E364.00-Poles, Towers, and Fixtures	20,278,057.95	1,448,918.76	(91,315.86)	237470	1,357,602.90	21,635,660.85
E365.00-OH Conductors and Devices	17,700,354.97	1,490,999.30	(389,957.16)		1,101,042,14	18,801,397.11
E367.00-UG Conductors and Devices	2,430,625.29	171,530.12	(6,121.08)		165,409.04	2,596,034.33
E368.00-Line Transformers	13,476,407.56	551,295.54	(5,976.35)	1	545,319.19	14,021,726.75
E369.00-Services	5,174,129.51	44.1823.0	337.43		337.43	5,174,466.94
E370.00-Meters	3,617,824.47	22,619.27	(2,932.24)		19,687.03	3,637,511.50
E371.00-install on Customer Premise	868,638.16	22,0,0,2,	12,002,21/			868,638.16
E373 00-Street Lighting / Signal Sy	1,888,527.04	154,321.03	(76,304.25)		78,016.78	1,966,543.82
2,1000 0,000 23,111,00	72,783,572.43	4,727,178.58	(621,141.26)	86,814.90	4,192,852.22	76,976,424.65
Electric General Plant						
E389.20-Land	80,601,70	(4)		200		80,601.70
E390 10-Structures and Improvements	831,671.87	36,418.93	_		36,418.93	868,090.80
E390.20-Structures and Improvements	40,883.60	4417,1414	1-2-1	1.0	541.151.2	40,883.60
E391 10-Office Equipment	7.397.84		(0.08)	20	(80.0)	7.397.76
E391.20-Non PC Computer Equipment	3,040.05		(0.00)		(0.00)	3.040.05
E392.00-Transportation Equipment	918,462.93		(154,564.53)		(154,564.53)	763,898.40
E393.00-Stores Equipment	8,103.30	2	(3,577.08)		(3,577.08)	4.526.22
E394.00-Tools, Shop, and Garage Equ	370,071.42	50,394.62	(34,676.98)	Q	15,717.64	385,789.06
E395.00-Laboratory Equipment	34,640.20		(34,640.20)	4	(34,640.20)	500,755.55
E396.00-Power Operated Equipment	98,524.02		(03,030,20)	1	(01,010,20)	98,524.02
E397 00-Communication Equipment	559,443,80	439,232.64		- 12	439,232,64	998,676.44
E398.00-Miscellaneous Equipment	500,440.50	400,202.01			100,202.01	000,010.44
Eddoro Middella i dado Equipino i	2,952,840.73	526,046.19	(227,458.87)		298,587.32	3,251,428.05
Electric Intangible Plant						
E301.00-Organization	5,338.69				441	5,338.69
	5,338.69	•	5			5,338.69

KENTUCKY UTILITIES COMPANY VIRGINIA - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Electric Transmission						
E350.10-Land Rights	2,115,546.39	2,242.45			2,242,45	2,117,788.84
E350.20-Land	45,700.50	2.5			19.7.15.17	45,700.50
E352.10-Struct & imp-Non Sys Contro	1.447.989.99	THE LA	10.00		2	1,447,989.99
E353.10-Station Equipment - Non Sys	17.228,112.21	434,484,42	(156,678.30)	(5,157.92)	272,648.20	17,500,760.41
E354.00-Towers and Fixtures	7,191,287.07		47 July 1 July 1	A.M. 9764		7,191,287.07
E355.00-Poles and Fixtures	7,850,411.48	268,604.38	(12,361.09)		256,243.29	8,106,654.77
E356.00-OH Conductors and Devices	15,193,188.33	232,427.59	(4,760.33)		227,667.26	15,420,855.59
	51,072,235.97	937,758.84	(173,799.72)	(5,157.92)	758,801.20	51,831,037.17
Total 101 Plant in Service - Electric - VA	126,813,987.82	6,190,983.61	(1,022,399.85)	81,656.98	5,250,240.74	132,064,228.56
7						
106 - Construction Completed not Classified Electric Distribution						
E361.00-Structures and Improvements	8,979.76	(8,979.76)			(8,979.76)	
E362.00-Station Equip	77,071.34	(77,071.34)			(77,071.34)	
E364.00-Poles, Towers, and Fixtures	426,404.75	295,532.46			295,532.46	721,937.21
E365.00-OH Conductors and Devices	227,566.68	505,465.74		2.0	505,465,74	733,032,42
E366.00-Underground Conduit	227,000.00	000,100.14			000,400,7	100,002.12
E367 00-UG Conductors and Devices	66,400,26	61,833.36		1.2	61,833.36	128,233.62
E368.00-Line Transformers	6,522.11	(5,502.08)	2	2	(5,502.08)	1,020.03
E369 00-Services	21,056.71	(10,261.57)		120	(10,261.57)	10,795.14
E373.00-Street Lighting / Signal Sy	187,300.69	(73,635.63)			(73,635.63)	113,665.06
E373.00-Street Lighting / Signal Sy	1,021,302.30	687,381.18		- 8	687,381.18	1,708,683.48
Electric General Plant						
E390.10-Structures and Improvements	15,560.03	(15,560.03)	1.4.	9.1	(15,560.03)	(*.11
E394 00 Tools, Shop and Garage Equipment	-	1 3 6 5 7 6 5				1,2 1
E396.00-Power Operated Equipment	-				2	
E397.00-Communication Equipment	•					4
7-23-2-33-2-33-33-33-33-33-33-33-33-33-33	15,560.03	(15,560.03)			(15,560.03)	
Electric Transmission	-39-9-9-	0.000			11112-12	
E352 10-Struct & Inp-Non sys Control		4.4	4	1561		
E353.10-Station Equipment - Non Sys	60,981.14	(60,981.14)	1.0	¥.	(60,981.14)	- 0
E355 00-Poles and Fixtures	00,007,17	1,080.31			1,080.31	1,080.31
E356.00-OH Conductors & Devices	4	1,080.26		1	1,080.26	1,080.26
	60,981.14	(58,820.57)		*	(58,820.57)	2,160.57
Total 106 Construction Completed not Classified	1,097,843.47	613,000.58			613,000.58	1,710,844.05
Total 100 constituction completed not classified	1,097,043.47	013,000.58	-		013,000.00	1,710,044.05

KENTUCKY UTILITIES COMPANY VIRGINIA - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
Total Plant in Service - Electric - VA	127,911,831.29	6,803,984.19	(1,022,399.85)	81,656.98	5,863,241.32	133,775,072.61

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
TOTAL 101 & 106								
Plant in Service								
Electric Distribution								
E360.10-Land Rights	2,627,41	4	*		174	2,627,41	(2,375.13)	252.28
E360.20-Land	2,412.82		41	0.4	11.90	2,412,82		2,412.82
E361.00-Structures and Improvements	2,621.29		·			2,621.29	(2,455.91)	165.38
E362.00-Station Equipment	56,019.76	*	6.		'	56,019.76	(45,030.17)	10,989,59
E364.00-Poles, Towers, and Fixtures	28,304.63	141	(492.94)		(492.94)	27,811.69	(40,624.71)	(12,813.02)
E365.00-OH Conductors and Devices	47,063.18	14			0.000	47,063.18	3	47,063.18
E366,00-Underground Conduit	100	4	9		- 4	2		A.
E367 00-Underground Conductors a		14	4		- A		100	
E368.00-Line Transformers	3,118.28	1+				3,118,28	(4,731.05)	(1,612.77)
E369 00-Services	950.46		(695.84)		(695.84)	254.62	(1,118.79)	(864.17)
E370.00-Meters	13,434.65	-	(13,323.57)		(13,323,57)	111.08	280.43	391.51
E371.00-install on Customer Premise	583.85		(583.85)		(583.85)		(330.73)	(330.73)
	157,136.33		(15,095.20)	•	(15,096.20)	142,040.13	(96,386.06)	45,654.07
Electric Transmission								
E350.10-Land Rights	439.53		-		-	439.53	(344.14)	95.39
E355.00-Poles and Fixtures	120,573.73	4		2.	2	120,573,73	(74,577,47)	45,996.26
E356 00-OH Conductors and Devices	76,032.17		V		- 12	76,032.17	(44,615.87)	31,416.30
200000000000000000000000000000000000000	197,045.43		-	-		197,045.43	(119,537.48)	77,507.95
Total Plant in Service - Electric - TN	354,181.76		(15,096.20)		(15,096.20)	339,085.56	(215,923.54)	123,162,02

KENTUCKY UTILITIES COMPANY TENNESSEE - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Plant in Service						
Electric Distribution						
E360.10-Land Rights	2,627.41				-	2,627.41
E360.20-Land	2,412.82		200		-	2,412.82
E361.00-Structures and Improvements	2,621.29				-	2,621.29
E362.00-Station Equipment	56,019.76	- 2		2	-	56,019.76
E364.00-Poles, Towers, and Fixtures	28,304.63	-	(492.94)		(492.94)	27,811.69
E365.00-OH Conductors and Devices	47,063.18			-	0.00	47,063.18
E366.00-Underground Conduit				-	S	
E367.00-Underground Conductors a	5	-	9	÷	6	4.0
E368.00-Line Transformers	3,118.28	2		16.1		3,118.28
E369.00-Services	950.46		(695.84)		(695.84)	254.62
E370.00-Meters	13,434.65		(13,323.57)	(3) × (1)	(13,323.57)	111.08
E371.00-Install on Customer Premise	583.85		(583.85)		(583.85)	
	157,136.33	-	(15,096.20)		(15,096.20)	142,040.13
Electric Transmission						
E350 10-Land Rights	439.53		-	141	324	439.53
E355.00-Poles and Fixtures	120,573,73	-	32		-	120,573.73
E356.00-OH Conductors and Devices	76,032.17		Q.			76,032.17
	197,045.43				4	197,045.43
Total 101 Plant in Service - Electric - TN	354,181.76		(15,096.20)		(15,096.20)	339,085.56

KENTUCKY UTILITIES COMPANY PLANT HELD FOR FUTURE USE - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
105 Plant Held for Future Use						
Electric Distribution E360.20-Land	792,599.21					792,599.21
L000.20-Land	- 192,333.21	-		-		792,599.21
Steam Production						
E310.20-Land	6,841,16		-	(6,841.16)	(6,841,16)	4
E311.00-Structures and Improvements	46,147,893.53	2.	4	(46,147,893.53)	(46, 147, 893.53)	
E312.00-Boiler Plant Equipment	43,286,218.32	•		(43,286,218.32)	(43,286,218.32)	-
E314.00-Turbogenerator Units	20,540,362.30	4	-	(20,540,362.30)	(20,540,362.30)	
E315.00-Accessory Electric Equip	10,778,469.17		-	(10,778,469.17)	(10,778,469.17)	
E316.00-Misc Power Plant Equip	68,368.05	+		(68,368.05)	(68,368.05)	
2 40 447 274 044 244	120,752,943.32	•7	-	(120,828,152.53)	(120,828,152.53)	
Total Plant Held for Future Use	120,752,943.32			(120,828,152.53)	(120,828,152.53)	792,599.21

KENTUCKY UTILITIES COMPANY KENTUCKY - NON UTILITY PROPERTY - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
121001-NONUTIL PROP IN SERV Non Utility Property						
C121.04-Nonutility Prop - Misc Land	171,276.50	-	<u> </u>		-	171,276.50
C121.05-Nonutility Prop-Misc Struct		3,2	4		7.0	
C121.06-Nonutility-Misc Land Rights	7,844.44					7,844.44
	179,120.94			4.7		179,120.94
Total Non Utility Property - KY	179,120.94					179,120.94

KENTUCKY UTILITIES COMPANY 'LANT - PURCHASED OR SOLD - FINANCIAL ACCOUNTING DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
102 Electric Plant - Purchased or Sold						
Steam Production						
E310.20-Structures and Improvements	1.5			•	G-1	
E311.00-Structures and Improvements		16.1	19		-	
E312.00-Boiler Plant Equipment	483,341.17		1.4	- L	4.0	483,341.17
E314.00-Turbogenerator Units		12. 1	4	2	4	-
E315.00-Accessory Electric Equip			-		9.1	-
E316.00-Misc Power Plant Equip		4				
	483,341.17				7-1	483,341.17
Total Electric Plant - Purchased or Sold	483,341.17					483,341.17
Total Electric Plant - Purchased or Sold	463,341.17					483,341.

Wiseman, Sara

From: Riggs, Eric

Sent:

Thursday, February 23, 2012 9:23 AM 'nallis@gfnet.com' Wiseman, Sara Pole Retirement To: Cc: Subject:

Ned,

Attached is a file with the retirements of poles made in 2007.

364 Pole Assets Retired .xlsx

Thanks, Eric Riggs

	ber Asset Description	Date Placed In Service Uop	Uop Description to	Response to Ku		T RET
93178	MP1947 Poles, Towers, and Fixtures	01/01/47 00003	POLE WOOD 25 FT	JUN-2007	Charnas	241.87
93178	MP1947 Poles, Towers, and Fixtures	01/01/47 00003	POLE WOOD 25 FT	JUN-2007	16	322.49
93178	MP1947 Poles, Towers, and Fixtures	01/01/47 00003	POLE WOOD 25 FT	JUN-2007	17	342.64
93178	MP1947 Poles, Towers, and Fixtures	01/01/47 00003	POLE WOOD 25 FT	JUN-2007	22	443.42
93178	MP1947 Poles, Towers, and Fixtures	01/01/47 00003	POLE WOOD 25 FT	JUN-2007	25	503.89
93178	MP1947 Poles, Towers, and Fixtures	01/01/47 00003	POLE WOOD 25 FT	JUN-2007	256	5,159.82
93180	MP1953 Poles, Towers, and Fixtures	01/01/53 00003	POLE WOOD 25 FT	JUN-2007	18	479.52
93180	MP1953 Poles, Towers, and Fixtures	01/01/53 00003	POLE WOOD 25 FT	JUN-2007	26	692.64
93182	MP1957 Poles, Towers, and Fixtures	01/01/57 00003	POLE WOOD 25 FT	JUN-2007	22	688.46
93182	MP1957 Poles, Towers, and Fixtures	01/01/57 00003	POLE WOOD 25 FT	JUN-2007	31	970.11
93184	MP1963 Poles, Towers, and Fixtures	01/01/63 00003	POLE WOOD 25 FT	JUN-2007	5	244.86
93186	MP1965 Poles, Towers, and Fixtures	01/01/65 00003	POLE WOOD 25 FT	JUN-2007	3	143.64
93188	MP1966 Poles, Towers, and Fixtures	01/01/66 00003	POLE WOOD 25 FT	JUN-2007	2	110.86
93190	MP1967 Poles, Towers, and Fixtures	01/01/67 00003	POLE WOOD 25 FT	JUN-2007	2	110.57
93192	MP1968 Poles, Towers, and Fixtures	01/01/68 00003	POLE WOOD 25 FT	JUN-2007	2	119.53
93194	MP1969 Poles, Towers, and Fixtures	01/01/69 00003	POLE WOOD 25 FT	JUN-2007	2	126.85
93196	MP1970 Poles, Towers, and Fixtures	01/01/70 00003	POLE WOOD 25 FT	JUN-2007	2	146.86
93198	MP1971 Poles, Towers, and Fixtures	01/01/71 00003	POLE WOOD 25 FT	JUN-2007	3	233.15
93200	MP1972 Poles, Towers, and Fixtures	01/01/72 00003	POLE WOOD 25 FT	JUN-2007	2	176.33
93202	MP1973 Poles, Towers, and Fixtures	01/01/73 00003	POLE WOOD 25 FT	JUN-2007	2	213.77
93204	MP1974 Poles, Towers, and Fixtures	01/01/74 00003	POLE WOOD 25 FT	JUN-2007	t	128.18
93236	MP1957 Poles, Towers, and Fixtures	01/01/57 00004	POLE WOOD 30 FT	JUN-2007	8	340.71
93236	MP1957 Poles, Towers, and Fixtures	01/01/57 00004	POLE WOOD 30 FT	JUN-2007	15	638.83
93236	MP1957 Poles, Towers, and Fixtures	01/01/57 00004	POLE WOOD 30 FT	JUN-2007	22	936.95
93236	MP1957 Poles, Towers, and Fixtures	01/01/57 00004	POLE WOOD 30 FT	JUN-2007	23	979.54
93236	MP1957 Poles, Towers, and Fixtures	01/01/57 00004	POLE WOOD 30 FT	JUN-2007	37	1,575.79
93236	MP1957 Poles, Towers, and Fixtures	01/01/57 00004	POLE WOOD 30 FT	JUN-2007	172	7,325.28
93238	MP1963 Poles, Towers, and Fixtures	01/01/63 00004	POLE WOOD 30 FT	JUN-2007	17	1,076.72
93238	MP1963 Poles, Towers, and Fixtures	01/01/63 00004	POLE WOOD 30 FT	JUN-2007	20	1,266.73
93238	MP1963 Poles, Towers, and Fixtures	01/01/63 00004	POLE WOOD 30 FT	JUN-2007	27	1,710.08
93238	MP1963 Poles, Towers, and Fixtures	01/01/63 00004	POLE WOOD 30 FT	JUN-2007	31	1,963.43
93238	MP1963 Poles, Towers, and Fixtures	01/01/63 00004	POLE WOOD 30 FT	JUN-2007	60	3,800.18
93238	MP1963 Poles, Towers, and Fixtures	01/01/63 00004	POLE WOOD 30 FT	JUN-2007		19,887.62
93240	MP1965 Poles, Towers, and Fixtures		POLE WOOD 30 FT	JUN-2007	9	576.36
93240	MP1965 Poles, Towers, and Fixtures		POLE WOOD 30 FT	JUN-2007	10	640.41
93240	MP1965 Poles, Towers, and Fixtures		POLE WOOD 30 FT	JUN-2007	12	768.49
93240	MP1965 Poles, Towers, and Fixtures		POLE WOOD 30 FT	JUN-2007	13	832.53

	Asset Description	Date Placed In Service Uop	Uop Descriptionent to	Responsitional	KU CA QURETORY 20	
93240	MP1965 Poles, Towers, and Fixtures	01/01/65 00004	POLE WOOD 30 FT	JUN-2007	Page 1183 01 3863	1.330.9
93240	MP1965 Poles, Towers, and Fixtures	01/01/65 00004	POLE WOOD 30 FT	JUN-2007	Charnas 158	10,118.41
93242	MP1966 Poles, Towers, and Fixtures	01/01/66 00004	POLE WOOD 30 FT	JUN-2007	9	622.23
93242	MP1966 Poles, Towers, and Fixtures	01/01/66 00004	POLE WOOD 30 FT	JUN-2007	9	622.23
93242	MP1966 Poles, Towers, and Fixtures	01/01/66 00004	POLE WOOD 30 FT	JUN-2007	11	760.51
93242	MP1966 Poles, Towers, and Fixtures	01/01/66 00004	POLE WOOD 30 FT	JUN-2007	15	1,037.05
93242	MP1966 Poles, Towers, and Fixtures	01/01/66 00004	POLE WOOD 30 FT	JUN-2007	172	11,891.54
93244	MP1967 Poles, Towers, and Fixtures	01/01/67 00004	POLE WOOD 30 FT	JUN-2007	11	788.92
93244	MP1967 Poles, Towers, and Fixtures	01/01/67 00004	POLE WOOD 30 FT	JUN-2007	15	1,075.80
93246	MP1968 Poles, Towers, and Fixtures	01/01/68 00004	POLE WOOD 30 FT	JUN-2007	9	676.08
93246	MP1968 Poles, Towers, and Fixtures	01/01/68 00004	POLE WOOD 30 FT	JUN-2007	13	976.55
93248	MP1969 Poles, Towers, and Fixtures	01/01/69 00004	POLE WOOD 30 FT	JUN-2007	13	1,027.06
93248	MP1969 Poles, Towers, and Fixtures	01/01/69 00004	POLE WOOD 30 FT	JUN-2007	18	1,422.08
93250	MP1970 Poles, Towers, and Fixtures	01/01/70 00004	POLE WOOD 30 FT	JUN-2007	11	1,018.48
93250	MP1970 Poles, Towers, and Fixtures	01/01/70 00004	POLE WOOD 30 FT	JUN-2007	16	1,481.43
93252	MP1971 Poles, Towers, and Fixtures	01/01/71 00004	POLE WOOD 30 FT	JUN-2007	12	1,167.20
93252	MP1971 Poles, Towers, and Fixtures	01/01/71 00004	POLE WOOD 30 FT	JUN-2007	17	1,653.53
93254	MP1972 Poles, Towers, and Fixtures	01/01/72 00004	POLE WOOD 30 FT	JUN-2007	9	1,020.93
93254	MP1972 Poles, Towers, and Fixtures	01/01/72 00004	POLE WOOD 30 FT	JUN-2007	13	1,474.68
93256	MP1973 Poles, Towers, and Fixtures	01/01/73 00004	POLE WOOD 30 FT	JUN-2007	10	1,303.84
93256	MP1973 Poles, Towers, and Fixtures	01/01/73 00004	POLE WOOD 30 FT	JUN-2007	14	1,825.37
93258	MP1974 Poles, Towers, and Fixtures	01/01/74 00004	POLE WOOD 30 FT	JUN-2007	9	1,422.68
93258	MP1974 Poles, Towers, and Fixtures	01/01/74 00004	POLE WOOD 30 FT	JUN-2007	12	1,896.90
93260	MP1975 Poles, Towers, and Fixtures	01/01/75 00004	POLE WOOD 30 FT	JUN-2007	8	1,389.81
93260	MP1975 Poles, Towers, and Fixtures		POLE WOOD 30 FT	JUN-2007	11	1,910.99
93262	MP1976 Poles, Towers, and Fixtures	01/01/76 00004	POLE WOOD 30 FT	JUN-2007	9	1,668.83
93262	MP1976 Poles, Towers, and Fixtures		POLE WOOD 30 FT	JUN-2007	12	2,225.10
93264	MP1977 Poles, Towers, and Fixtures	01/01/77 00004	POLE WOOD 30 FT	JUN-2007	9	1,799.56
93264	MP1977 Poles, Towers, and Fixtures		POLE WOOD 30 FT	JUN-2007	12	2,399.41
93266	MP1978 Poles, Towers, and Fixtures		POLE WOOD 30 FT		9	2,127.32
93266	MP1978 Poles, Towers, and Fixtures		POLE WOOD 30 FT		12	2,836.43
93268	MP1979 Poles, Towers, and Fixtures		POLE WOOD 30 FT		9	2,363.33
93268	MP1979 Poles, Towers, and Fixtures		POLE WOOD 30 FT		12	3,151.11
93270	MP1980 Poles, Towers, and Fixtures		POLE WOOD 30 FT		7	1,984.78
93270	MP1980 Poles, Towers, and Fixtures		POLE WOOD 30 FT	JUN-2007	10	2,835.40
93272	MP1981 Poles, Towers, and Fixtures		POLE WOOD 30 FT		9	3,035.54
93274	MP1982 Poles, Towers, and Fixtures		POLE WOOD 30 FT		9	3,489.79

	Asset Description	Date Placed In Service Uop	Uop Descriptionent to	Preparetane		TRET
93276	MP1983 Poles, Towers, and Fixtures	01/01/83 00004	POLE WOOD 30 FT	JUN-2007	Page 1184 of 3865	3,631.13
93278	MP1984 Poles, Towers, and Fixtures	01/01/84 00004	POLE WOOD 30 FT	JUN-2007	Charnas	508.76
93280	MP1985 Poles, Towers, and Fixtures	01/01/85 00004	POLE WOOD 30 FT	JUN-2007	9	4,431.85
93282	MP1986 Poles, Towers, and Fixtures	01/01/86 00004	POLE WOOD 30 FT	JUN-2007	9	4,413.35
93284	MP1987 Poles, Towers, and Fixtures	01/01/87 00004	POLE WOOD 30 FT	JUN-2007	9	4,315.73
93286	MP1988 Poles, Towers, and Fixtures	01/01/88 00004	POLE WOOD 30 FT	JUN-2007	4	1,651.60
93288	MP1989 Poles, Towers, and Fixtures	01/01/89 00004	POLE WOOD 30 FT	JUN-2007	8	3,981.44
93320	MP1947 Poles, Towers, and Fixtures	01/01/47 00005	POLE WOOD 35 FT	JUN-2007	7	280.89
93320	MP1947 Poles, Towers, and Fixtures	01/01/47 00005	POLE WOOD 35 FT	JUN-2007	12	481.53
93320	MP1947 Poles, Towers, and Fixtures	01/01/47 00005	POLE WOOD 35 FT	JUN-2007	15	601.91
93322	MP1953 Poles, Towers, and Fixtures	01/01/53 00005	POLE WOOD 35 FT	JUN-2007	25	1,397.50
93322	MP1953 Poles, Towers, and Fixtures	01/01/53 00005	POLE WOOD 35 FT	JUN-2007	49	2,739.09
93322	MP1953 Poles, Towers, and Fixtures	01/01/53 00005	POLE WOOD 35 FT	JUN-2007	464	25,937.52
93324	MP1957 Poles, Towers, and Fixtures	01/01/57 00005	POLE WOOD 35 FT	JUN-2007	45	2,880.58
93324	MP1957 Poles, Towers, and Fixtures	01/01/57 00005	POLE WOOD 35 FT	JUN-2007	62	3,968.79
93324	MP1957 Poles, Towers, and Fixtures	01/01/57 00005	POLE WOOD 35 FT	JUN-2007	356	22,788.56
93326	MP1963 Poles, Towers, and Fixtures	01/01/63 00005	POLE WOOD 35 FT	JUN-2007	9	697.26
93326	MP1963 Poles, Towers, and Fixtures	01/01/63 00005	POLE WOOD 35 FT	JUN-2007	21	1,626.94
93328	MP1965 Poles, Towers, and Fixtures	01/01/65 00005	POLE WOOD 35 FT	JUN-2007	13	908.36
93330	MP1966 Poles, Towers, and Fixtures	01/01/66 00005	POLE WOOD 35 FT	JUN-2007	12	1,007.15
93332	MP1967 Poles, Towers, and Fixtures	01/01/67 00005	POLE WOOD 35 FT	JUN-2007	13	1,136.05
93334	MP1968 Poles, Towers, and Fixtures	01/01/68 00005	POLE WOOD 35 FT	JUN-2007	16	1,510.06
93408	MP1953 Poles, Towers, and Fixtures		POLE WOOD 40 FT	JUN-2007	65	4,845.46
93408	MP1953 Poles, Towers, and Fixtures	01/01/53 00006	POLE WOOD 40 FT	JUN-2007	76	5,665.46
93408	MP1953 Poles, Towers, and Fixtures		POLE WOOD 40 FT	JUN-2007	93	6,932.74
93408	MP1953 Poles, Towers, and Fixtures		POLE WOOD 40 FT	JUN-2007	101	7,529.10
93408	MP1953 Poles, Towers, and Fixtures	01/01/53 00006	POLE WOOD 40 FT	JUN-2007		13,492.75
93408	MP1953 Poles, Towers, and Fixtures		POLE WOOD 40 FT	JUN-2007		60,158.27
93410	MP1957 Poles, Towers, and Fixtures		POLE WOOD 40 FT	JUN-2007	237	19,447.52
93410	MP1957 Poles, Towers, and Fixtures		POLE WOOD 40 FT	JUN-2007		21,088.66
93410	MP1957 Poles, Towers, and Fixtures		POLE WOOD 40 FT	JUN-2007		29,294.36
93410	MP1957 Poles, Towers, and Fixtures		POLE WOOD 40 FT	JUN-2007		33,151.04
93410	MP1957 Poles, Towers, and Fixtures		POLE WOOD 40 FT	JUN-2007		54,485.87
93410	MP1957 Poles, Towers, and Fixtures		POLE WOOD 40 FT	JUN-2007		35,367.12
93412	MP1963 Poles, Towers, and Fixtures		POLE WOOD 40 FT	JUN-2007	52	4,851.61
93412	MP1963 Poles, Towers, and Fixtures		POLE WOOD 40 FT	JUN-2007	72	6,717.62
93412	MP1963 Poles, Towers, and Fixtures		POLE WOOD 40 FT	JUN-2007		39,279.41

	er Asset Description	Date Placed In Service Uop	Uop Descriptionent to	Response to Ku	KU-CAPURETIPIRE 200	TRET
93414	MP1965 Poles, Towers, and Fixtures	01/01/65 00006	POLE WOOD 40 FT	JUN-2007	Page 1185 of 3865	2,896.43
93414	MP1965 Poles, Towers, and Fixtures	01/01/65 00006	POLE WOOD 40 FT	JUN-2007	Charnas 43	4,017.63
93416	MP1966 Poles, Towers, and Fixtures	01/01/66 00006	POLE WOOD 40 FT	JUN-2007	28	2,864.29
93416	MP1966 Poles, Towers, and Fixtures	01/01/66 00006	POLE WOOD 40 FT	JUN-2007	38	3,887.25
93418	MP1967 Poles, Towers, and Fixtures	01/01/67 00006	POLE WOOD 40 FT	JUN-2007	28	2,983.85
93418	MP1967 Poles, Towers, and Fixtures	01/01/67 00006	POLE WOOD 40 FT	JUN-2007	39	4,156.08
93420	MP1968 Poles, Towers, and Fixtures	01/01/68 00006	POLE WOOD 40 FT	JUN-2007	33	3,697.70
93420	MP1968 Poles, Towers, and Fixtures	01/01/68 00006	POLE WOOD 40 FT	JUN-2007	45	5,042.31
93422	MP1969 Poles, Towers, and Fixtures	01/01/69 00006	POLE WOOD 40 FT	JUN-2007	31	3,665.31
93422	MP1969 Poles, Towers, and Fixtures	01/01/69 00006	POLE WOOD 40 FT	JUN-2007	43	5,084.14
93424	MP1970 Poles, Towers, and Fixtures	01/01/70 00006	POLE WOOD 40 FT	JUN-2007	32	4,414.65
93424	MP1970 Poles, Towers, and Fixtures	01/01/70 00006	POLE WOOD 40 FT	JUN-2007	44	6,070.14
93426	MP1971 Poles, Towers, and Fixtures	01/01/71 00006	POLE WOOD 40 FT	JUN-2007	32	4,695.27
93426	MP1971 Poles, Towers, and Fixtures	01/01/71 00006	POLE WOOD 40 FT	JUN-2007	44	6,456.00
93428	MP1972 Poles, Towers, and Fixtures	01/01/72 00006	POLE WOOD 40 FT	JUN-2007	34	5,728.06
93428	MP1972 Poles, Towers, and Fixtures	01/01/72 00006	POLE WOOD 40 FT	JUN-2007	47	7,918.19
93430	MP1973 Poles, Towers, and Fixtures	01/01/73 00006	POLE WOOD 40 FT	JUN-2007	33	6,685.50
93430	MP1973 Poles, Towers, and Fixtures	01/01/73 00006	POLE WOOD 40 FT	JUN-2007	46	9,319.18
93432	MP1974 Poles, Towers, and Fixtures	01/01/74 00006	POLE WOOD 40 FT	JUN-2007	27	6,693.46
93432	MP1974 Poles, Towers, and Fixtures	01/01/74 00006	POLE WOOD 40 FT	JUN-2007	37	9,172.52
93434	MP1975 Poles, Towers, and Fixtures	01/01/75 00006	POLE WOOD 40 FT	JUN-2007	31	8,809.39
93434	MP1975 Poles, Towers, and Fixtures	01/01/75 00006	POLE WOOD 40 FT	JUN-2007	43	12,219.48
93436	MP1976 Poles, Towers, and Fixtures	01/01/76 00006	POLE WOOD 40 FT	JUN-2007	34	9,388.04
93436	MP1976 Poles, Towers, and Fixtures	01/01/76 00006	POLE WOOD 40 FT	JUN-2007	48	13,253.70
93438	MP1977 Poles, Towers, and Fixtures	01/01/77 00006	POLE WOOD 40 FT	JUN-2007	30	8,752.27
93438	MP1977 Poles, Towers, and Fixtures	01/01/77 00006	POLE WOOD 40 FT	JUN-2007	52	15,170.60
93440	MP1978 Poles, Towers, and Fixtures	01/01/78 00006	POLE WOOD 40 FT	JUN-2007	30	10,395.08
93440	MP1978 Poles, Towers, and Fixtures	01/01/78 00006	POLE WOOD 40 FT	JUN-2007		16,285.62
93442	MP1979 Poles, Towers, and Fixtures	01/01/79 00006	POLE WOOD 40 FT	JUN-2007		10,579.54
93442	MP1979 Poles, Towers, and Fixtures	01/01/79 00006	POLE WOOD 40 FT	JUN-2007		18,416.23
93444	MP1980 Poles, Towers, and Fixtures	01/01/80 00006	POLE WOOD 40 FT	JUN-2007		15,738.50
93444	MP1980 Poles, Towers, and Fixtures	01/01/80 00006	POLE WOOD 40 FT	JUN-2007		21,640.44
93446	MP1981 Poles, Towers, and Fixtures	01/01/81 00006	POLE WOOD 40 FT	JUN-2007		17,572.25
93448	MP1982 Poles, Towers, and Fixtures	01/01/82 00006	POLE WOOD 40 FT	JUN-2007		15,045.84
93450	MP1983 Poles, Towers, and Fixtures		POLE WOOD 40 FT	JUN-2007		20,899.49
93452	MP1984 Poles, Towers, and Fixtures		POLE WOOD 40 FT	JUN-2007		20,104.73
93454	MP1985 Poles, Towers, and Fixtures		POLE WOOD 40 FT	JUN-2007		24,380.74

	Asset Description	Date Placed In Service Uop	Uop Descriptionent to	TASUBBASA TURA	TROJAK Y RETIPIRITO (OST RET
93456	MP1986 Poles, Towers, and Fixtures	01/01/86 00006	POLE WOOD 40 FT	JUN-2007	Page 1186 of 38	65 22,175.14
93458	MP1987 Poles, Towers, and Fixtures	01/01/87 00006	POLE WOOD 40 FT	JUN-2007	Charn 33	as 19,942.69
93494	MP1957 Poles, Towers, and Fixtures	01/01/57 00007	POLE WOOD 45 FT	JUN-2007	22	2,310.61
93494	MP1957 Poles, Towers, and Fixtures	01/01/57 00007	POLE WOOD 45 FT	JUN-2007	31	3,255.86
93494	MP1957 Poles, Towers, and Fixtures	01/01/57 00007	POLE WOOD 45 FT	JUN-2007	44	4,621.22
93494	MP1957 Poles, Towers, and Fixtures	01/01/57 00007	POLE WOOD 45 FT	JUN-2007	72	7,562.00
93494	MP1957 Poles, Towers, and Fixtures	01/01/57 00007	POLE WOOD 45 FT	JUN-2007	166	17,434.62
93496	MP1963 Poles, Towers, and Fixtures	01/01/63 00007	POLE WOOD 45 FT	JUN-2007	7	859.40
93496	MP1963 Poles, Towers, and Fixtures	01/01/63 00007	POLE WOOD 45 FT	JUN-2007	8	982.18
93496	MP1963 Poles, Towers, and Fixtures	01/01/63 00007	POLE WOOD 45 FT	JUN-2007	11	1,350.49
93496	MP1963 Poles, Towers, and Fixtures	01/01/63 00007	POLE WOOD 45 FT	JUN-2007	12	1,473.26
93496	MP1963 Poles, Towers, and Fixtures	01/01/63 00007	POLE WOOD 45 FT	JUN-2007	20	2,455.44
93496	MP1963 Poles, Towers, and Fixtures	01/01/63 00007	POLE WOOD 45 FT	JUN-2007	108	13,259.38
93498	MP1965 Poles, Towers, and Fixtures	01/01/65 00007	POLE WOOD 45 FT	JUN-2007	5	586.75
93498	MP1965 Poles, Towers, and Fixtures	01/01/65 00007	POLE WOOD 45 FT	JUN-2007	6	704.10
93498	MP1965 Poles, Towers, and Fixtures	01/01/65 00007	POLE WOOD 45 FT	JUN-2007	9	1,056.16
93498	MP1965 Poles, Towers, and Fixtures	01/01/65 00007	POLE WOOD 45 FT	JUN-2007	13	1,525.56
93498	MP1965 Poles, Towers, and Fixtures	01/01/65 00007	POLE WOOD 45 FT	JUN-2007	15	1,760.26
93498	MP1965 Poles, Towers, and Fixtures	01/01/65 00007	POLE WOOD 45 FT	JUN-2007	96	11,265.68
93500	MP1966 Poles, Towers, and Fixtures	01/01/66 00007	POLE WOOD 45 FT	JUN-2007	5	623.82
93500	MP1966 Poles, Towers, and Fixtures	01/01/66 00007	POLE WOOD 45 FT	JUN-2007	6	748.59
93500	MP1966 Poles, Towers, and Fixtures	01/01/66 00007	POLE WOOD 45 FT	JUN-2007	9	1,122.88
93500	MP1966 Poles, Towers, and Fixtures	01/01/66 00007	POLE WOOD 45 FT	JUN-2007	14	1,746.71
93500	MP1966 Poles, Towers, and Fixtures	01/01/66 00007	POLE WOOD 45 FT	JUN-2007	15	1,871.47
93500	MP1966 Poles, Towers, and Fixtures	01/01/66 00007	POLE WOOD 45 FT	JUN-2007	92	11,478.38
93502	MP1967 Poles, Towers, and Fixtures	01/01/67 00007	POLE WOOD 45 FT	JUN-2007	7	961.01
93502	MP1967 Poles, Towers, and Fixtures	01/01/67 00007	POLE WOOD 45 FT	JUN-2007	8	1,098.29
93502	MP1967 Poles, Towers, and Fixtures	01/01/67 00007	POLE WOOD 45 FT	JUN-2007	12	1,647.44
93502	MP1967 Poles, Towers, and Fixtures	01/01/67 00007	POLE WOOD 45 FT	JUN-2007	17	2,333.87
93502	MP1967 Poles, Towers, and Fixtures	01/01/67 00007	POLE WOOD 45 FT	JUN-2007	19	2,608.45
93502	MP1967 Poles, Towers, and Fixtures	01/01/67 00007	POLE WOOD 45 FT	JUN-2007	125	17,160.83
93504	MP1968 Poles, Towers, and Fixtures	01/01/68 00007	POLE WOOD 45 FT	JUN-2007	7	996.70
93504	MP1968 Poles, Towers, and Fixtures	01/01/68 00007	POLE WOOD 45 FT	JUN-2007	18	2,562.94
93504	MP1968 Poles, Towers, and Fixtures	01/01/68 00007	POLE WOOD 45 FT	JUN-2007	72	10,251.76
93506	MP1969 Poles, Towers, and Fixtures	01/01/69 00007	POLE WOOD 45 FT	JUN-2007	8	1,300.32
93506	MP1969 Poles, Towers, and Fixtures	01/01/69 00007	POLE WOOD 45 FT	JUN-2007	20	3,250.80
93508	MP1970 Poles, Towers, and Fixtures		POLE WOOD 45 FT		7	1,316.92

	ber Asset Description	Date Placed In Service Uop	Uop Descriptionent to	Resnause to le	KUTAPURETIPINE 286	TRET
93508	MP1970 Poles, Towers, and Fixtures	01/01/70 00007	POLE WOOD 45 FT	JUN-2007	Page 1187 of 3865	2,821.96
93510	MP1971 Poles, Towers, and Fixtures	01/01/71 00007	POLE WOOD 45 FT	JUN-2007	Charnas	1,434.92
93510	MP1971 Poles, Towers, and Fixtures	01/01/71 00007	POLE WOOD 45 FT	JUN-2007	17	3,049.19
93512	MP1972 Poles, Towers, and Fixtures	01/01/72 00007	POLE WOOD 45 FT	JUN-2007	7	1,422.73
93512	MP1972 Poles, Towers, and Fixtures	01/01/72 00007	POLE WOOD 45 FT	JUN-2007	16	3,251.97
93514	MP1973 Poles, Towers, and Fixtures	01/01/73 00007	POLE WOOD 45 FT	JUN-2007	9	2,150.26
93514	MP1973 Poles, Towers, and Fixtures	01/01/73 00007	POLE WOOD 45 FT	JUN-2007	26	6,211.86
93516	MP1974 Poles, Towers, and Fixtures	01/01/74 00007	POLE WOOD 45 FT	JUN-2007	7	1,950.07
93516	MP1974 Poles, Towers, and Fixtures	01/01/74 00007	POLE WOOD 45 FT	JUN-2007	16	4,457.29
93518	MP1975 Poles, Towers, and Fixtures	01/01/75 00007	POLE WOOD 45 FT	JUN-2007	7	2,148.04
93518	MP1975 Poles, Towers, and Fixtures	01/01/75 00007	POLE WOOD 45 FT	JUN-2007	18	5,523.53
93520	MP1976 Poles, Towers, and Fixtures	01/01/76 00007	POLE WOOD 45 FT	JUN-2007	7	2,402.98
93522	MP1977 Poles, Towers, and Fixtures	01/01/77 00007	POLE WOOD 45 FT	JUN-2007	6	2,192.69
93524	MP1978 Poles, Towers, and Fixtures	01/01/78 00007	POLE WOOD 45 FT	JUN-2007	8	3,458.52
93526	MP1979 Poles, Towers, and Fixtures	01/01/79 00007	POLE WOOD 45 FT	JUN-2007	6	2,878.31
93578	MP1953 Poles, Towers, and Fixtures	01/01/53 00008	POLE WOOD 50 FT	JUN-2007	1	121.19
93578	MP1953 Poles, Towers, and Fixtures	01/01/53 00008	POLE WOOD 50 FT	JUN-2007	2	242.38
93578	MP1953 Poles, Towers, and Fixtures	01/01/53 00008	POLE WOOD 50 FT	JUN-2007	6	727.13
93578	MP1953 Poles, Towers, and Fixtures	01/01/53 00008	POLE WOOD 50 FT	JUN-2007	7	848.32
93580	MP1957 Poles, Towers, and Fixtures	01/01/57 00008	POLE WOOD 50 FT	JUN-2007	18	2,341.98
93580	MP1957 Poles, Towers, and Fixtures	01/01/57 00008	POLE WOOD 50 FT	JUN-2007	26	3,382.86
93580	MP1957 Poles, Towers, and Fixtures	01/01/57 00008	POLE WOOD 50 FT	JUN-2007	276	35,910.38
93664	MP1947 Poles, Towers, and Fixtures	01/01/47 00009	POLE WOOD 55 FT	JUN-2007	1	117.45
93664	MP1947 Poles, Towers, and Fixtures	01/01/47 00009	POLE WOOD 55 FT	JUN-2007	1	117.45
93664	MP1947 Poles, Towers, and Fixtures	01/01/47 00009	POLE WOOD 55 FT	JUN-2007	1	117.45
93664	MP1947 Poles, Towers, and Fixtures	01/01/47 00009	POLE WOOD 55 FT	JUN-2007	5	587.23
93666	MP1953 Poles, Towers, and Fixtures	01/01/53 00009	POLE WOOD 55 FT	JUN-2007	6	939.69
93666	MP1953 Poles, Towers, and Fixtures	01/01/53 00009	POLE WOOD 55 FT	JUN-2007	13	2,035.99
93666	MP1953 Poles, Towers, and Fixtures	01/01/53 00009	POLE WOOD 55 FT	JUN-2007	15	2,349.22
93666	MP1953 Poles, Towers, and Fixtures	01/01/53 00009	POLE WOOD 55 FT	JUN-2007	15	2,349.22
93666	MP1953 Poles, Towers, and Fixtures	01/01/53 00009	POLE WOOD 55 FT	JUN-2007	24	3,758.75
93666	MP1953 Poles, Towers, and Fixtures	01/01/53 00009	POLE WOOD 55 FT	JUN-2007		14,565.16
93668	MP1957 Poles, Towers, and Fixtures	01/01/57 00009	POLE WOOD 55 FT	JUN-2007	12	1,985.35
93668	MP1957 Poles, Towers, and Fixtures		POLE WOOD 55 FT		15	2,481.69
93668	MP1957 Poles, Towers, and Fixtures		POLE WOOD 55 FT	JUN-2007	22	3,639.81
93668	MP1957 Poles, Towers, and Fixtures		POLE WOOD 55 FT	JUN-2007	26	4,301.60
93668	MP1957 Poles, Towers, and Fixtures		POLE WOOD 55 FT		42	6,948.73

	Asset Description	Date Placed In Service Uop	Uop Descriptionent to	Response to KU		
93668	MP1957 Poles, Towers, and Fixtures	01/01/57 00009	POLE WOOD 55 FT	JUN-2007	Page 1188 of 386:	
93670	MP1963 Poles, Towers, and Fixtures	01/01/63 00009	POLE WOOD 55 FT	JUN-2007	Charna:	371.78
93670	MP1963 Poles, Towers, and Fixtures	01/01/63 00009	POLE WOOD 55 FT	JUN-2007	4	743.57
93670	MP1963 Poles, Towers, and Fixtures	01/01/63 00009	POLE WOOD 55 FT	JUN-2007	6	1,115.35
93670	MP1963 Poles, Towers, and Fixtures	01/01/63 00009	POLE WOOD 55 FT	JUN-2007	14	2,602.49
93670	MP1963 Poles, Towers, and Fixtures	01/01/63 00009	POLE WOOD 55 FT	JUN-2007	41	7,621.59
93672	MP1965 Poles, Towers, and Fixtures	01/01/65 00009	POLE WOOD 55 FT	JUN-2007	1	191.04
93672	MP1965 Poles, Towers, and Fixtures	01/01/65 00009	POLE WOOD 55 FT	JUN-2007	3	573.12
93672	MP1965 Poles, Towers, and Fixtures	01/01/65 00009	POLE WOOD 55 FT	JUN-2007	4	764.16
93672	MP1965 Poles, Towers, and Fixtures	01/01/65 00009	POLE WOOD 55 FT	JUN-2007	10	1,910.41
93672	MP1965 Poles, Towers, and Fixtures	01/01/65 00009	POLE WOOD 55 FT	JUN-2007	26	4,967.07
93674	MP1966 Poles, Towers, and Fixtures	01/01/66 00009	POLE WOOD 55 FT	JUN-2007	1.	196.85
93674	MP1966 Poles, Towers, and Fixtures	01/01/66 00009	POLE WOOD 55 FT	JUN-2007	2	393.70
93674	MP1966 Poles, Towers, and Fixtures	01/01/66 00009	POLE WOOD 55 FT	JUN-2007	3	590.54
93674	MP1966 Poles, Towers, and Fixtures	01/01/66 00009	POLE WOOD 55 FT	JUN-2007	6	1,181.09
93674	MP1966 Poles, Towers, and Fixtures	01/01/66 00009	POLE WOOD 55 FT	JUN-2007	17	3,346.42
93676	MP1967 Poles, Towers, and Fixtures	01/01/67 00009	POLE WOOD 55 FT	JUN-2007	2	413.81
93676	MP1967 Poles, Towers, and Fixtures	01/01/67 00009	POLE WOOD 55 FT	JUN-2007	3	620.71
93676	MP1967 Poles, Towers, and Fixtures	01/01/67 00009	POLE WOOD 55 FT	JUN-2007	5	1,034.52
93676	MP1967 Poles, Towers, and Fixtures	01/01/67 00009	POLE WOOD 55 FT	JUN-2007	8	1,655.23
93676	MP1967 Poles, Towers, and Fixtures	01/01/67 00009	POLE WOOD 55 FT	JUN-2007	32	6,620.91
93678	MP1968 Poles, Towers, and Fixtures	01/01/68 00009	POLE WOOD 55 FT	JUN-2007	1	211.31
93678	MP1968 Poles, Towers, and Fixtures	01/01/68 00009	POLE WOOD 55 FT	JUN-2007	2	422.61
93678	MP1968 Poles, Towers, and Fixtures	01/01/68 00009	POLE WOOD 55 FT	JUN-2007	3	633.92
93678	MP1968 Poles, Towers, and Fixtures	01/01/68 00009	POLE WOOD 55 FT	JUN-2007	4	845.23
93678	MP1968 Poles, Towers, and Fixtures	01/01/68 00009	POLE WOOD 55 FT	JUN-2007	21	4,437.46
93680	MP1969 Poles, Towers, and Fixtures	01/01/69 00009	POLE WOOD 55 FT	JUN-2007	1	248.22
93680	MP1969 Poles, Towers, and Fixtures	01/01/69 00009	POLE WOOD 55 FT	JUN-2007	2	496.43
93680	MP1969 Poles, Towers, and Fixtures	01/01/69 00009	POLE WOOD 55 FT	JUN-2007	3	744.65
93680	MP1969 Poles, Towers, and Fixtures	01/01/69 00009	POLE WOOD 55 FT	JUN-2007	6	1,489.30
93680	MP1969 Poles, Towers, and Fixtures	01/01/69 00009	POLE WOOD 55 FT	JUN-2007	23	5,708.98
93682	MP1970 Poles, Towers, and Fixtures	01/01/70 00009	POLE WOOD 55 FT	JUN-2007	11	253.56
93682	MP1970 Poles, Towers, and Fixtures	01/01/70 00009	POLE WOOD 55 FT	JUN-2007	2	507.12
93682	MP1970 Poles, Towers, and Fixtures	01/01/70 00009	POLE WOOD 55 FT	JUN-2007	4	1,014.23
93682	MP1970 Poles, Towers, and Fixtures		POLE WOOD 55 FT	JUN-2007	8	2,028.46
93682	MP1970 Poles, Towers, and Fixtures	01/01/70 00009	POLE WOOD 55 FT	JUN-2007	24	6,085.39
93684	MP1971 Poles, Towers, and Fixtures		POLE WOOD 55 FT	JUN-2007	i	312.05

Asset Number	Asset Description	Date Placed In Service	Uop	Uop Descripcioment to	PERBUSA TANK		
93684	MP1971 Poles, Towers, and Fixtures	01/01/71	00009	POLE WOOD 55 FT	JUN-2007	Page 1189 of 386	024.11
93684	MP1971 Poles, Towers, and Fixtures	01/01/71	00009	POLE WOOD 55 FT	JUN-2007	Charna	936.16
93684	MP1971 Poles, Towers, and Fixtures	01/01/71	00009	POLE WOOD 55 FT	JUN-2007	4	1,248.21
93684	MP1971 Poles, Towers, and Fixtures	01/01/71	00009	POLE WOOD 55 FT	JUN-2007	19	5,929.01
93686	MP1972 Poles, Towers, and Fixtures	01/01/72	00009	POLE WOOD 55 FT	JUN-2007	1	290.84
93686	MP1972 Poles, Towers, and Fixtures	01/01/72	00009	POLE WOOD 55 FT	JUN-2007	1	290.84
93686	MP1972 Poles, Towers, and Fixtures	01/01/72	00009	POLE WOOD 55 FT	JUN-2007	2	581.67
93686	MP1972 Poles, Towers, and Fixtures	01/01/72	00009	POLE WOOD 55 FT	JUN-2007	3	872.51
93686	MP1972 Poles, Towers, and Fixtures	01/01/72	00009	POLE WOOD 55 FT	JUN-2007	17	4,944.23
93688	MP1973 Poles, Towers, and Fixtures	01/01/73	00009	POLE WOOD 55 FT	JUN-2007	2	916.70
93688	MP1973 Poles, Towers, and Fixtures	01/01/73	00009	POLE WOOD 55 FT	JUN-2007	2	916.70
93688	MP1973 Poles, Towers, and Fixtures	01/01/73	00009	POLE WOOD 55 FT	JUN-2007	3	1,375.04
93688	MP1973 Poles, Towers, and Fixtures	01/01/73	00009	POLE WOOD 55 FT	JUN-2007	4	1,833.39
93688	MP1973 Poles, Towers, and Fixtures	01/01/73	00009	POLE WOOD 55 FT	JUN-2007	28	12,833.74
93690	MP1974 Poles, Towers, and Fixtures	01/01/74	00009	POLE WOOD 55 FT	JUN-2007	1	408.71
93690	MP1974 Poles, Towers, and Fixtures	01/01/74	00009	POLE WOOD 55 FT	JUN-2007	1	408.71
93690	MP1974 Poles, Towers, and Fixtures	01/01/74	00009	POLE WOOD 55 FT	JUN-2007	2	817.41
93690	MP1974 Poles, Towers, and Fixtures	01/01/74	00009	POLE WOOD 55 FT	JUN-2007	3	1,226.12
93690	MP1974 Poles, Towers, and Fixtures	01/01/74	00009	POLE WOOD 55 FT	JUN-2007	22	8,991.53
93692	MP1975 Poles, Towers, and Fixtures	01/01/75	00009	POLE WOOD 55 FT	JUN-2007	8	4,056.63
93752	MP1947 Poles, Towers, and Fixtures	01/01/47	00010	POLE WOOD 60 FT	JUN-2007	1	105.55
93752	MP1947 Poles, Towers, and Fixtures	01/01/47	00010	POLE WOOD 60 FT	JUN-2007	2	211.09
93754	MP1953 Poles, Towers, and Fixtures	01/01/53	00010	POLE WOOD 60 FT	JUN-2007	2	362.69
93840	MP1953 Poles, Towers, and Fixtures	01/01/53	00011	POLE WOOD 65 FT	JUN-2007	in the second	181.44
						15,071 1.	701.877.52

15,071 1,701,877.52

Louisville Gas and Electric Company/Kentucky Utilities Company Generation Retirement Dates

Company	Plant Name	Life Assesment Study	Depreciation Study
Steam			
KU	Brown Unit 1	2028	2028
KU	Brown Unit 2	2034	2034
KU	Brown Unit 3	2040+	2035
KU	Ghent Unit I	2040+	2034
KU	Ghent Unit 2	2040+	2034
KU	Ghent Unit 3	Excluded	2037
KU	Ghent Unit 4	Excluded	2038
KU	Green River Unit 3	Excluded	2015
KU	Green River Unit 4	Excluded	2015
KU	Trimble County Unit 2	Excluded	2071
KU	Tyrone Unit 3	Excluded	2015
LG&E	Cane Run Unit 4	Excluded	2015
LG&E	Cane Run Unit 5	Excluded	2015
LG&E	Cane Run Unit 6	Excluded	2015
LG&E	Mill Creek Unit 1	2040+	2032
LG&E	Mill Creek Unit 2	2040+	2034
LG&E	Mill Creek Unit 3	2040+	2038
LG&E	Mill Creek Unit 4	Excluded	2042
LG&E	Trimble County Unit 1	Excluded	2050
LG&E	Trimble County Unit 2	Excluded	2071
<u>Hydro</u>			
KU	Dix Dam	Not Studied	2041
LG&E	Ohio Falls	Not Studied	2045
Other Production			10000
KU and LG&E	Brown CT 5	2040	2031
KU and LG&E	Brown CT 6	2037	2029
KU and LG&E	Brown CT 7	2038	2029
KU	Brown CT 8	2040+	2025
KU	Brown CT 9	2040+	2031
KU	Brown CT 10	2040+	2031
KU	Brown CT 11	2036	2026
KU	Haefling CT	2040+	2020
KU and LG&E	Trimble County CT 5	2036	2032
KU and LG&E	Trimble County CT 6	2040+	2032
KU and LG&E	Trimble County CT 7	2036	2034
KU and LG&E	Trimble County CT 8	2040+	2034
KU and LG&E	Trimble County CT 9	2036	2034
KU and LG&E	Trimble County CT 10	2040+	2034
LG&E	Cane Run CT 11	2040+	2018
LG&E	Paddys Run CT 11	2040+	2018
LG&E	Paddys Run CT 12	2040+	2018
KU and LG&E	Paddys Run CT 13	2040+	2031
LG&E	Zom CT 1	2040+	2019

Spanos, John J. <jspanos@GFNET.com> Friday, February 24, 2012 4:24 PM Wiseman, Sara Accepted: Depreciation Study Final Draft Review From: Sent:

To:

Subject:

Spanos, John J. <jspanos@GFNET.com> Wednesday, April 04, 2012 2:10 PM Wiseman, Sara Accepted: Review Depreciation Study Final Results From: Sent:

To:

Subject:

From:

Riggs, Eric

Sent:

Thursday, April 05, 2012 11:21 AM

To:

Wiseman, Sara

Subject:

FW: transportation equipment

From: Riggs, Eric

Sent: Thursday, April 05, 2012 11:18 AM

To: 'Spanos, John J.'

Subject: RE: transportation equipment

John,

Please see responses below.

Thanks, Eric Riggs

From: Spanos, John J. [mailto:jspanos@GFNET.com]

Sent: Thursday, April 05, 2012 10:29 AM

To: Riggs, Eric

Subject: transportation equipment

Eric:

The primary transportation equipment assets that I am not sure exactly what is identified are:

All in KU:

Chev ELBO – Elbow Bucket Truck Ford DERK- Digger Derrick Truck Ford ELBO- Elbow Bucket Truck

Ford SQRT- Squirt Boom Truck - The bucket telescopes out instead of the elbow type of truck.

Any insight would be helpful.

John

From: Spanos, John J. <jspanos@GFNET.com>
Sent: Thursday, April 12, 2012 11:26 AM

To: Wiseman, Sara; Riggs, Eric

Subject: results

Attachments: LGE - Gas - 2011 - Report.xisx; KU - 2011 - Report.xisx; LGE - Common - 2011 - Report.xisx;

LGE - Electric - 2011 - Report xlsx

Sara & Eric:

Attached are our depreciation schedules for distribution to the group for tomorrow's meeting. Let me know if I did not present something in the fashion you had intended.

John

LOUISVILLE GAS AND ELECTRIC GAS PLANT

			NET		BOOK		CALCULATE	D ANNUAL	COMPOSITE
	ACCOUNT	SURVIVOR	SALVAGE PERCENT	ORIGINAL	DEPRECIATION RESERVE	FUTURE ACCRUALS	ACCRUAL	ACCRUAL RATE	REMAINING LIFE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
	DEPRECIABLE PLANT								
	INTANGIBLE PLANT								
302.00	FRANCHISE AND CONSENTS	20-SQ	0	387.49	0	387	41	10.58	
	TOTAL INTANGIBLE PLANT			387.49	0	387	41		
	PRODUCTION PLANT								
350.20	RIGHTS OF WAY	50-R4	0	95,613.59	70,451	25,163	532	0.56	47.3
351.20	COMPRESSOR STATION STRUCTURES	50-R2.5	(10)	5,410,190.92	933,237	5,017,973	108,660	2.01	46.2
351.30	MEASURING AND REGULATING STATION STRUCTURES	55-R2.5	(5)	33,151.61	14,636	20.173	377	1.14	53.5
351.40	OTHER STRUCTURES	50-R3	(10)	2,625,916.63	797,458	2,091,050	47,900	1.82	43.7
352.10	STORAGE LEASEHOLDS AND RIGHTS	65-R4	0	548,241.14	548,241	0	0		*
352.20	RESERVOIRS	55-R4	0	400,511.40	400,511	0	0	10/0	
352.30	NONRECOVERABLE NATURAL GAS	50-SQ	0	9,648,855.00	7,772,377	1.876.478	80,455	0.83	23.3
352.40	WELL DRILLING	55-R2.5	(20)	2,479,720.03	2,363,114	612,550	17,808	0.72	34.4
352.50	WELL EQUIPMENT	45-R1.5	(20)	9,253,752.26	2,268,322	8,836,181	249,929	2.70	35.4
353.00	LINES	45-S1	(10)	14,858,719.63	7,285,215	9,059,377	271,042	1.82	33.4
354.00	COMPRESSOR STATION EQUIPMENT	45-S0.5	(5)	16,329,314.84	4,284,104	12,861,677	386,214	2.37	33.3
355.00	MEASURING AND REGULATING EQUIPMENT	40-R1	(5)	524,849.76	283,009	268,083	8.020	1.53	33.4
356.00	PURIFICATION EQUIPMENT	45-R2.5	(15)	11,973,222.45	5,297,390	8,471,816	235.774	1.97	35.9
357.00	OTHER EQUIPMENT	45-R2	(5)	1,678,594.97	353,504	1,409,021	37,731	2.25	37.3
	TOTAL PRODUCTION PLANT			75,860,654.23	32,671,569	50,549,542	1,444,442	1.90	35.0
	TRANSMISSION PLANT								
365.20	RIGHTS OF WAY	65-S3	o o	220,659.05	208,837	11,822	359	0.16	32.9
367.00	MAINS	65-R2.5	(10)	18,839,307.69	12,039,067	8,684,171	148,781	0.79	58.4
	TOTAL TRANSMISSION PLANT			19,059,966.74	12,247,904	8,695,993	149,140	0.78	58.3

LOUISVILLE GAS AND ELECTRIC GAS PLANT

			NET		BOOK		CALCULATE	DANNUAL	COMPOSITE
	ACCOUNT	SURVIVOR	SALVAGE PERCENT	ORIGINAL	DEPRECIATION RESERVE	FUTURE ACCRUALS	ACCRUAL AMOUNT	ACCRUAL RATE	REMAINING LIFE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
	DISTRIBUTION PLANT								
374.22	OTHER DISTRIBUTION LAND RIGHTS	65-S3	0	74,018,23	74.018	0	0		
375.10	STRUCTURES & IMPROVEMENTS - CITY GATE STATION	55-R3	(5)	367.965.77	116.010	270.354	5,362	1.46	50.4
375.20	STRUCTURES & IMPROVEMENTS - OTHER DISTRIBUTION	35-L2	(5)	532,497.30	196,424	362,698	28,015	5.26	12.9
376.00	MAINS	65-S2	(30)	324,092,532.74	107,208,091	314,112,202	6,132,273	1.89	51.2
378.00	MEASURING AND REGULATING STATION EQUIP - GENERAL	41-S0	(10)	12,438,038.09	2,753,837	10,928,005	320,825	2.58	34.1
379 00	MEASURING AND REGULATING STATION EQUIP - CITY GATE	45-R1	(15)	4,383,870.12	1,668,741	3,372,710	92,946	2,12	36.3
380,00	SERVICES	42-S0.5	(60)	193,629,870.11	69,756,860	240,050,932	7,330,124	3.79	32.7
381.00	METERS	28-R2	0	39,833,751.52	7,561,200	32,272,552	1,604,285	4.03	20.1
383.00	HOUSE REGULATORS	30-R3	(10)	23,477,954.50	591,351	25,234,399	962,582	4.10	26.2
385.00	MEASURING AND REGULATING STATION EQUIPMENT	40-52.5	(5)	944,360.15	99,216	892,362	26,943	2.85	33.1
387.00	OTHER EQUIPMENT	40-S2	0	51,112.34	19,622	31,490	1,420	2.78	22.2
	TOTAL DISTRIBUTION PLANT			599,825,970.87	190,045,370	627,527,704	16,504,775	2.75	38.0
	GENERAL PLANT								
392 10	TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS	7-L2.5	D	250,262.20	208,638	41,624	6,571	2.63	6.3
392.20	TRANSPORTATION EQUIPMENT - TRAILERS	20-S1	5	585,412.24	206,261	349,881	28,117	4.80	12.4
392.30	TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER	14-S1.5	0	1,019,557.56	827,863	191,695	17,855	1.75	10.7
394.00	TOOLS, SHOP, AND GARAGE EQUIPMENT	25-SQ	0	4.147,480.45	1,536,691	2,610,789	193,227	4.66	13.5
396.10	POWER OPERATED EQUIPMENT - SMALL MACHINERY	8-L2	0	105,665.04	105,665	0	0	4.0	\$10.00
396.20	POWER OPERATED EQUIPMENT - OTHER	17-L3	5	177,781.80	36,346	132,547	10,484	5.90	12.6
398.30	POWER OPERATED EQUIPMENT - LARGE MACHINERY	12-L1.5	0	2,181,086.96	1,894,612	286,475	25,276	1.16	11.3
	TOTAL GENERAL PLANT			8,467,246.25	4,816,076	3,613,011	281,530	3.32	12.8
	TOTAL DEPRECIABLE PLANT			703,214,225.58	239,780,919	690,386,637	18,379,928	2.61	37.6
	NONDEPRECIABLE PLANT								
350 10	LAND			32,864.07					
374 12	LAND			59,724,58					
	TOTAL NONDEPRECIABLE PLANT			92,588.65					
	TOTAL GAS PLANT			703,306,814.23	239,780,919	690,386,637	18,379,928		

				NET		воок		CALCULATE	D ANNUAL	COMPOSITE
	ACCOUNT	SURVIVOR		SALVAGE PERCENT	ORIGINAL	DEPRECIATION RESERVE	FUTURE ACCRUALS	ACCRUAL AMOUNT	ACCRUAL RATE	REMAINING LIFE
	(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
	DEPRECIABLE PLANT									
	INTANGIBLE PLANT									
302.00	FRANCHISES AND CONSENTS	20-SQ		0	55.918.83	21.074.00	34.845	10.503	18.78	3.3
303.00 303.10	MISCELLANEOUS INTANGIBLE PLANT CCS SOFTWARE	5-SQ SQUARE		0	18,338,712.02 40,210,208.29	7,484,852.00 10,240,838.00	10,853,860 29,969,370	2,801,459 3,995,916	15.28 9.94	3.9 7.5
	TOTAL INTANGIBLE PLANT				58,604,839.14	17,746,764	40,858,075	6,807,878		
	STEAM PRODUCTION PLANT									
311.00	STRUCTURES AND IMPROVEMENTS									
	TRIMBLE COUNTY UNIT 2	100-S1	*	(15)	106,290,580.94	18,699,136	103,535,032	2,021,312	1.90	51.2
	TRIMBLE COUNTY UNIT 2 SCRUBBER	100-S1		(15)	5,522,306.98	2,689,746	3,660,907	75,374	1.36	48.6
	SYSTEM LABORATORY	100-S1		(1)	824,968.82	609,422	223,797	8,170	0.99	27.4
	TYRONE UNIT 3	100-S1	0.0	(10)	5,608,825.07	6,169,708	0	0	-	-
	TYRONE UNITS 1 AND 2	FULLY ACCRUED	0.1	(10)	583,381,44	641,720	0	0	-	
	GREEN RIVER UNIT 3 GREEN RIVER UNIT 4	100-S1 100-S1	2	(10)	2,821,436.66	3,103,580	the state of the s	No. of the last of	7.00	4.0
	GREEN RIVER UNITS 1 AND 2	FULLY ACCRUED		(10)	5,476,054.30 2,560,764.18	4,320,817 2,816,841	1.702,843	426,905	7.80	4.0
	BROWN UNIT 1	100-S1		(11)	4,703,189.76	4,861,747	358,794	21,822	0.46	16.4
	BROWN UNIT 2	100-51		(11)	2.232.100.04	2.028.873	448.758	20,077	0.90	22.4
	BROWN UNIT 3	100-S1		(11)	21,039,674.36	14.064,263	9,289,776	400,691	1.90	23.2
	BROWN UNIT 1, 2 AND 3 SCRUBBER	100-S1		(11)	43.917.221.15	1.760.616	46,987,499	2,010,590	4.58	23.4
	PINEVILLE UNIT 3	FULLY ACCRUED	+	(10)	16,204.29	17,825	0	0		-
	GHENT UNIT 1 SCRUBBER	100-S1	*	(12)	8,483,789,23	6,985,454	2,516,390	113,954	1.34	22.1
	GHENT UNIT 1	100-S1	*	(12)	18,842,151.21	18,621,064	2,482,145	111,264	0.59	22.3
	GHENT UNIT 2	100-S1		(12)	16,011,012.98	14,142,566	3,789,769	176,840	1.10	21 4
	GHENT UNIT 3	100-S1		(12)	42,177,125.67	30,851,643	16,386,738	671,100	1,59	24.4
	GHENT UNIT 4	100-S1		(12)	31,022,090,50	14,920,226	19,824,515	770,327	2.48	25.7
	GHENT UNIT 2 SCRUBBER	100-S1	*	(12)	15,817,337.72	12,919,945	4,795,473	218,174	1.38	22.0
	TOTAL ACCOUNT 311 - STRUCTURES AND IMPROVEMENTS				333,950,215.30	160,225,192	216,002,436	7,046,600	2.11	30.7
312.00	BOILER PLANT EQUIPMENT									
	TRIMBLE COUNTY UNIT 2	60-R2.5		(15)	505,158,968.57	44,042,332	536,890,482	11,040,635	2.19	48.6
	TRIMBLE COUNTY UNIT 2 SCRUBBER	60-R2.5		(15)	70,735,319.61	11,271,211	70,074,407	1,453,909	2.06	48.2
	TYRONE UNIT 3	60-R2.5	7	(10)	13,993,285,78	11,103,677	4,288,937	1.082.465	7.74	4.0
	TYRONE UNITS 1 AND 2	FULLY ACCRUED		(10)	421,899.96	464,090	0	0	2.50	
	GREEN RIVER UNIT 3	60-R2.5		(10)	12,145,770.44	9,725,542	3,634,805	922,012	7.59	3.9
	GREEN RIVER UNIT 4 GREEN RIVER UNITS 1 AND 2	60-R2.5 FULLY ACCRUED	10	(10)	25,165,914.24	20,127,163	7,555,343	1,903,819	7.57	4.0
	BROWN UNIT 1	60-R2.5		(10)	349,297.88 45,302,489.09	384,228 26,739,197	23.546.566	1,471,865	3.25	16.0
	BROWN UNIT 2	60-R2.5		(11)	41,956,868,14	19.641,359	26,930,765	1,252,209	2.98	21.5
	BROWN UNIT 3	60-R2.5		(11)	142,628,390.37	71,929,055	86,388,458	3,809,860	2.67	22.7
	BROWN UNIT 1, 2 AND 3 SCRUBBER	60-R2.5		(11)	323,725,098,68	18,469,817	340,865,043	14,820,202	4.58	23.0
	PINEVILLE UNIT 3	60-R2.5		(10)	236,470,42	260,117	0	0		-
	GHENT UNIT 1 SCRUBBER	60-R2.5		(12)	144,202,759.28	34,075,530	127,431,560	5,799,995	4.02	22.0
	GHENT UNIT 1	60-R2.5		(12)	198,785,055.46	96,800,340	125,838,922	5.834,075	2.93	21.6
	GHENT UNIT 2	60-R2.5		(12)	98,446,686.35	73,285,978	36,974,311	1,779,312	1.81	20.8
	GHENT UNIT 3	60-R2.5		(12)	254,967,909.72	146,662,379	138,901,680	5,879,680	2.31	23.6
	GHENT UNIT 4	60-R2.5		(12)	267,856,280,18	128,461,343	171,537,691	6,953,070	2.60	24.7

				NET		воок		CALCULATE	DANNUAL	COMPOSITE
	ACCOUNT	SURVIVOR		SALVAGE	ORIGINAL	DEPRECIATION RESERVE	FUTURE	ACCRUAL	ACCRUAL RATE	REMAINING
	(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
312, cont.	GHENT UNIT 2 SCRUBBER	60-R2.5	÷	(12)	93.278.511.28	55.024.079	49,447,854	2,270,953	2.43	21.8
212, 301,11	GHENT UNIT 3 SCRUBBER	60-R2.5		(12)	127,988,949.01	24,898,056	118,449,567	4,782,967	3.74	24.8
	GHENT UNIT 4 SCRUBBER	60-R2.5	•	(12)	307,100,358.50	41,271,827	302,680,575	11,768,189	3,83	25.7
	TOTAL ACCOUNT 312 - BOILER PLANT EQUIPMENT				2,674,446,282.96	834,637,320	2,171,436,966	82,825,217	3.10	26.2
314,00	TURBOGENERATOR UNITS									
	TRIMBLE COUNTY UNIT 2	55-S1.5		(15)	83,994,732.76	12,471,959	84,121,984	1,836,110	2.19	45.8
	TYRONE UNIT 3	55-S1.5		(10)	4,805,513.66	3,825,756	1,460,309	370,738	7.71	3.9
	TYRONE UNITS 1 AND 2	FULLY ACCRUED		(10)	68,205.72	75,026	0	0		1.83%
	GREEN RIVER UNIT 3	55-\$1.5		(10)	4,562,193.51	4,064,201	954,212	241,317	5.29	4.0
	GREEN RIVER UNIT 4	55-S1.5		(10)	10,390,485.90	9,545,563	1,883,971	472,404	4.55	4.0
	BROWN UNIT 1	55-S1.5		(11)	7,512,824.95	4,893,897	3,445,339	215,514	2.87	16.0
	BROWN UNIT 2	55-S1.5		(11)	12,299,721.87	8,687,176	4,965,515	228,841	1.86	21.7
	BROWN UNIT 3	55-S1.5		(11)	29,293,398.16	20,414,202	12,101,470	543,748	1.86	22.3
	GHENT UNIT 1	55-S1.5		(12)	36,687,321.40	20,194,109	20,895,691	978,789	2.67	21.3
	GHENT UNIT 2	55-S1.5	*	(12)	30,417,591,79	20.815.737	13,251,966	682,670	2.24	19.4
	GHENT UNIT 3	55-S1.5		(12)	42,595,556.80	28,152,257	19,554,767	887,493	2.08	22.0
	GHENT UNIT 4	55-S1.5		(12)	57,036,973.14	32,047,642	31,833,768	1,388,323	2.43	22.9
	TOTAL ACCOUNT 314 - TURBOGENERATOR UNITS				319,664,519.66	165,187,525	194,468,992	7,845,947	2.45	24.8
315.00	ACCESSORY ELECTRIC EQUIPMENT									
	TRIMBLE COUNTY UNIT 2	70-53		(15)	41,600,356.80	4,958,709	42,881,701	836,186	2.01	51.3
	TRIMBLE COUNTY UNIT 2 SCRUBBER	70-S3		(15)	1,415,469.10	653,351	974,438	22,036	1.56	44.2
	TYRONE UNIT 3	70-53		(10)	2,081,692,71	1,087,407	1,202,455	305,060	14.65	3.9
	TYRONE UNITS 1 AND 2	FULLY ACCRUED		(10)	99,210,72	109,132	0	0		12.
	GREEN RIVER UNIT 3	70-S3		(10)	1,205,362,18	554,397	771,501	194,829	16.16	4.0
	GREEN RIVER UNIT 4	70-S3		(10)	2,695,328.66	1.846,556	1,118,306	283,879	10.53	3.9
	BROWN UNIT 1	70-S3	*	(11)	3.859,109.33	3.259.464	1,024,147	62,118	1.61	16.5
	BROWN UNIT 2	70-S3		(11)	2.165.576.99	1.331.430	1,072,360	47.686	2.20	22.5
	BROWN UNIT 3	70-S3		(11)	8,597,465.88	6,533,915	3,009,272	128,146	1.49	23.5
	BROWN UNIT 1, 2 AND 3 SCRUBBER	70-53		(11)	29,503,821.45	1,205,108	31,544,134	1,342,875	4.55	23.5
	GHENT UNIT 1 SCRUBBER	70-53		(12)	13,292,784.70	3,266,572	11,621,347	517,122	3.89	22.5
	GHENT UNIT 1	70-53			8,872,543.26	8,274,863	1,662,385	77,332	0.87	21.5
		70-S3	4	(12)					1.65	21.4
	GHENT UNIT 2			(12)	13,858,388.53	10,602,781	4,918,614	229,310	1,59	24.1
	GHENT UNIT 3	70-S3		(12)	30,932,405.42	22,826,297	11,817,997	490,361		25.2
	GHENT UNIT 4	70-S3		(12)	24,412,796.92	16,503,145	10,839,188	429,536	1.76	
	GHENT UNIT 2 SCRUBBER	70-S3	6	(12)	1,155,753.06	73,909	1,220,534	54,270	4.70	22.5
	GHENT UNIT 3 SCRUBBER GHENT UNIT 4 SCRUBBER	70-S3 70-S3		(12)	12,041,998.28 3,844,595.46	1,992,181 381,019	11,494,857 3,924,928	451,284 148,278	3.75 3.86	25.5 26.5
	TOTAL ACCOUNT 315 - ACCESSORY ELECTRIC EQUIPMENT			3.	201,634,659.45	85,460,236	141,098,164	5,620,308	2.79	25.1
316.00	MISCELLANEOUS PLANT EQUIPMENT									
2,0,00	TRIMBLE COUNTY UNIT 2	70-R1.5		(15)	3,502,446,96	126,166	3,901,648	81,004	2.31	48.2
	SYSTEM LABORATORY	70-R1.5		(1)	2,763,048.67	790,095	2,000,584	74,526	2.70	26.8
	TYRONE UNIT 3	70-R1.5		(10)	553,355.01			90,112	16.28	4.0
						251,724	356,967	90,112	10.20	4.0
	TYRONE UNITS 1 AND 2 GREEN RIVER UNIT 3	FULLY ACCRUED		(10)	50,126,84	55,140			40.07	
	(a) (marrie 10) (g) (a) (b) (b) (c)	70-R1.5	1	(10)	152,146,47	101,809	65,552	16,545	10.87	4.0
	GREEN RIVER UNIT 4	70-R1.5	6	(10)	2,408,142,84	1,418,850	1,230,107	310,000	12.87	4.0
	GREEN RIVER UNITS 1 AND 2	FULLY ACCRUED		(10)	84,749,53	93,224	0	0	Two .	
	BROWN UNIT 1	70-R1.5		(11)	432,577,58	351,287	128,874	8,059	1,86	16.0
	BROWN UNIT 2	70-R1.5		(11)	106,658.32	109,842	8,549	395	0.37	21.6
	BROWN UNIT 3	70-R1.5		(11)	5,070,448.32	2,925,174	2,703,024	121 490	2.40	22.2

				NET		воок		CALCULATE	D ANNUAL	COMPOSITE
		SURVIVOR		SALVAGE	ORIGINAL	DEPRECIATION	FUTURE	ACCRUAL	ACCRUAL	REMAINING
	ACCOUNT (1)	CURVE (2)	-0.0	PERCENT (3)	COST (4)	RESERVE (5)	ACCRUALS (6)	AMOUNT (7)	(8)=(7)/(4)	(9)=(6)/(7)
		1-1		(3)	(4)	(0)	107	111	(0)-(1)(4)	(5)-(5)(1)
316, cont.	GHENT UNIT 1 SCRUBBER	70-R1.5		(12)	1,033,027.09	834,195	322,795	15,091	1.46	21.4
	GHENT UNIT 1	70-R1.5		(12)	1,747,526.86	1,578,287	378,943	18,058	1.03	21.0
	GHENT UNIT 2	70-R1.5		(12)	1,500,525.31	1,397,086	283,502	13,774	0.92	20.6
	GHENT UNIT 3	70-R1.5	- 1	(12)	3,150,437.55	2,534,754	993,736	42,799	1.36	23.2
	GHENT UNIT 4	70-R1.5		(12)	7,455,181.33	2,842,039	5,507,764	221,851	2.98	24.8
	TOTAL ACCOUNT 316 - MISCELLANEOUS PLANT EQUIPMENT				30,010,398.68	15,409,672	17,882,045	1,013,704	3.38	17.6
	TOTAL STEAM PRODUCTION PLANT				3,559,706,076.05	1,260,919,945	2,740,888,603	104,351,776		
	HYDROELECTRIC PRODUCTION PLANT									
330.10	LAND RIGHTS									
el mari	DIX DAM	100-R4	•	0	879,311.47	879,311	0	0	7	(5)
	TOTAL ACCOUNT 330.1 - LAND RIGHTS				879,311.47	879,311	0	0	10	1.0
331.00	STRUCTURES AND IMPROVEMENTS									
	DIX DAM	90-S2.5		(6)	616,526.69	353,805	299,713	10,702	1.74	28.0
	TOTAL ACCOUNT 331 - STRUCTURES AND IMPROVEMENTS				616,526.69	353,805	299,713	10,702	1.74	28.0
332.00	RESERVOIRS, DAMS & WATERWAY									
	DIX DAM	100-S2.5		(6)	21,603,969.66	6,697,620	16,202,588	558,948	2.59	29.0
	TOTAL ACCOUNT 332 - RESERVOIRS, DAMS & WATERWAYS				21,603,969,66	6,697,620	16,202,588	558,948	2.59	29.0
333.00	WATER WHEELS, TURBINES & GENERATORS									
	DIX DAM	75-R3	•	(6)	4,430,624.31	19,710	4,676,752	166,967	3.77	28.0
	TOTAL ACCOUNT 333 - WATER WHEELS, TURBINES & GENERATORS				4,430,624.31	19,710	4,676,752	166,967	3.77	28.0
334.00	ACCESSORY ELECTRIC EQUIPMENT									
	DIX DAM	40-L2.5		(6)	578,333.28	90,045	522,988	21,138	3.65	24.7
	TOTAL ACCOUNT 334 - ACCESSORY ELECTRIC EQUIPMENT				578,333.28	90,045	522,988	21,138	3.65	24.7
335.00	MISCELLANEOUS POWER PLANT EQUIPMENT									
	DIX DAM	35-L1		(6)	297,023,86	85,989	228,856	13,551	4.56	16.9
	TOTAL ACCOUNT 335 - MISCELLANEOUS POWER PLANT EQUIPMENT				297,023.86	85,989	228,856	13,551	4.56	16.9
336,00	ROADS, RAILROADS & BRIDGES									
	DIX DAM	55-R4		(6)	176,359.59	49,946	136,995	7,394	4.19	18.5
	TOTAL ACCOUNT 336 - ROADS, RAILROADS & BRIDGES				176,359.59	49,946	136,995	7,394	4.19	18.5
	TOTAL HYDROELECTRIC PRODUCTION PLANT				28,582,148.86	8,176,426	22,067,892	778,700		

				NET		BOOK CALCULATED ANNU				
	ACCOUNT	SURVIVOR		SALVAGE PERCENT	ORIGINAL	DEPRECIATION RESERVE	FUTURE	ACCRUAL	ACCRUAL RATE	REMAINING
	(1)	(2)	-	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
	Charles was deep and a see									
	OTHER PRODUCTION PLANT									
40 10	LAND RIGHTS	SQUARE		0	176,409.31	99,438	76,971	3,947	2.24	19.5
	BROWN CT UNIT 9 GAS PIPE	SOUAKE	-	0	170,409.31	99,436	10,971	3,947	2.24	19.5
	TOTAL ACCOUNT 340.1 - LAND AND LAND RIGHTS				176,409.31	99,438	76,971	3,947	2.24	19.5
41.00	STRUCTURES AND IMPROVEMENTS									100
	TRIMBLE COUNTY CT 5	40-R2.5		(5)	3,740,231.32	1,170,949	2,756,294	144.756	3.87	19.0
	TRIMBLE COUNTY CT 6	40-R2.5		(5)	3,588,684.24	1,130,371	2,637,747	138,671	3.86	19.0
	TRIMBLE COUNTY CT 7	40-R2.5		(5)	3,559,154.97	909,260	2,827,853	135,304	3.80	20.9
	TRIMBLE COUNTY CT 8	40-R2.5		(5)	3,548,851.71	906,628	2,819,666	134,912	3.80	20.9
	TRIMBLE COUNTY CT 9	40-R2.5		(5)	3,655,976.41	923,545	2,915,230	139,485	3.82	20.9
	TRIMBLE COUNTY CT 10	40-R2.5		(5)	3,653,029.99	922,801	2,912,880	139,372	3.82	20.9
	BROWN CT 5	40-R2.5		(5)	775,081.85	270,065	543,771	30,044	3.88	18.
	BROWN CT 6	40-R2.5		(5)	192,814.02	67,757	134,698	8,200	4.25	16.4
	BROWN CT 7	40-R2.5		(5)	544,965.97	207,252	364,962	22,379	4.11	16.3
	BROWN CT 8	40-R2.5		(5)	2,012,654.95	1,151,811	961.477	76,440	3.80	12.6
	BROWN CT 9	40-R2.5		(5)	4,641,054.86	2,628,903	2,244,205	130,408	2.81	17.3
		40-R2.5						55,973		17.3
	BROWN CT 10			(5)	1,865,718.20	995,177	963,827		3.00	
	BROWN CT 11	40-R2.5		(5)	1,895,013.50	960,868	1,028,896	75,771	4.00	13.
	HAEFLING UNITS 1, 2 AND 3	40-R2.5		(5)	434,853.46	87,070	369,526	44,528	10.24	8.3
	PADDY'S RUN GENERATOR 13	40-R2.5		(5)	1,910,327.76	665,405	1,340,439	74,097	3.88	18.
	TOTAL ACCOUNT 341 - STRUCTURES AND IMPROVEMENTS				36,018,413.21	12,997,862	24,821,471	1,350,340	3.75	18.4
42.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES									
	TRIMBLE COUNTY CT 5	45-R2.5		(5)	239,584.43	76,081	175,483	9,049	3.78	19.4
	TRIMBLE COUNTY CT 6	45-R2.5		(5)	239,245.54	75,986	175,222	9,036	3.78	19.
	TRIMBLE COUNTY CT PIPELINE	45-R2.5		(5)	4,850,114.73	1,572,837	3,519,783	166,771	3.44	21.
	TRIMBLE COUNTY CT 7	45-R2.5		(5)	578,059.38	149,364	457,598	21,494	3.72	21.
	TRIMBLE COUNTY CT 8	45-R2.5		(5)	576,385.74	148,931	456,274	21,431	3.72	21.
	TRIMBLE COUNTY CT 9	45-R2.5	0.0	(5)	593,786.01	151,730	471,745	22,158	3.73	21.
	TRIMBLE COUNTY CT 10	45-R2.5		(5)	622,872.60	157,134	496,882	23,324	3.74	21.
	BROWN CT 5	45-R2.5		(5)	795,787.89	126,367	709,210	38,072	4.78	18.
	BROWN CT 6	45-R2.5		(5)	406,460.01	17,424	409,359	24,066	5.92	17.
				(5)					5.99	17.
	BROWN CT 7	45-R2.5		(5)	405,870.95	12,973	413,191	24,294		
	BROWN CT 8	45-R2.5		(5)	252,005.73	22,171	242,435	18,266	7.25	13.
	BROWN CT 9	45-R2.5		(5)	2,018,753.68	903,046	1,216,645	67,309	3.33	18.
	BROWN CT 10	45-R2.5		(5)	264,130.81	29,700	247,637	13,099	4.96	18.
	BROWN CT 11	45-R2.5	•	(5)	284,822.69	38,816	260,248	18,318	6.43	14.
	BROWN CT UNIT 9 GAS PIPE	45-R2.5		(5)	8,106,130.66	4,385,668	4,125,769	232,372	2.87	17.
	HAEFLING UNITS 1, 2 AND 3	45-R2.5		(5)	518,704.54	88,960	455,680	55,109	10.62	8.
	PADDY'S RUN GENERATOR 13	45-R2.5	•	(5)	1,995,101.02	695,267	1,399,589	75,845	3.80	18.
	TOTAL ACCOUNT 342 - FUEL HOLDERS, PRODUCERS AND ACCE	SSORIES			22,747,816.41	8,652,455	15,232,750	840,013	3.69	18.
343.00	PRIME MOVERS									
	TRIMBLE COUNTY CT 5	35-R1.5		(5)	31,137,756.05	10,133,882	22,560,762	1,259,343	4.04	17.
	TRIMBLE COUNTY CT 6	35-R1.5		(5)	32,030,243.24	8,059,467	25,572,288	1,419,553	4.43	18.
	TRIMBLE COUNTY CT 7	35-R1.5		(5)	23,223,115.61	6,218,174	18,166,097	926,898	3.99	19.
	TRIMBLE COUNTY CT 8	35-R1.5		(5)	23,034,740.63	6,163,385	18,023,093	919,628	3.99	19.
	TRIMBLE COUNTY CT 9	35-R1.5		(5)	22,902,195.54	5,896,000	18,151,305	925,844	4.04	19.
	TRIMBLE COUNTY CT 10	35-R1.5		(5)	22,850,722.46	5,890,691	18,102,568	923,525	4.04	19.
					THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAM			635,708	4.33	17.2
	BROWN CT 5	35-R1.5		(5)	14,666,936,33	4,448,405	10,951,878	035,708	4.33	17.4

				NET		воок	CALCULATED ANNUAL			COMPOSITE
	ACCOUNT	SURVIVOR		SALVAGE PERCENT	ORIGINAL	DEPRECIATION RESERVE	FUTURE ACCRUALS	ACCRUAL AMOUNT	ACCRUAL RATE	REMAINING LIFE
	(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
343, cont	BROWN CT 6	35-R1.5		(5)	34,600,149.28	7,991,509	28,338,648	1,813,591	5.24	15.6
D 10, 0011	BROWN CT 7	35-R1.5		(5)	31,657,718.92	7.847,473	25,393,132	1,628,808	5.15	15.6
	BROWN CT 8	35-R1.5		(5)	26,710,989,99	10,068,236	17,978,303	1,455,318	5.45	12.4
	BROWN CT 9	35-R1.5		(5)	23,335,363.18	11,433,236	13,068,895	800,496	3,43	16.3
		35-R1.5		(5)	20,074,765.96	9,663,038	11,415,466	700,567	3.49	16.3
	BROWN CT 10		0.00							
	BROWN CT 11 PADDY'S RUN GENERATOR 13	35-R1.5 35-R1.5		(5) (5)	34,794,971.17 17,803,364.01	15,401,000 4,875,055	21,133,720 13,818,477	1,618,377 806,030	4.65 4.53	13.1 17.1
	TOTAL ACCOUNT 343 - PRIME MOVERS				358,823,032.37	114,089,551	262,674,632	15,833,686	4.41	16.6
344.00	GENERATORS									
	TRIMBLE COUNTY CT 5	55-S3		(5)	3,763,274.51	1,176,387	2,775,051	136,229	3.62	20.4
	TRIMBLE COUNTY CT 6	55-S3		(5)	3,757,946.57	1,174,917	2,770,927	136,027	3.62	20.4
	TRIMBLE COUNTY CT 7	55-S3		(5)	2,950,282.37	748,548	2,349,248	105,018	3.56	22.4
		55-S3		(5)	2,937,930.22	745,414	2,339,413	104,578	3.56	22.4
	TRIMBLE COUNTY CT 8									22.4
	TRIMBLE COUNTY CT 9	55-S3		(5)	2,957,520.12	741,931	2,363,465	105,653	3.57	
	TRIMBLE COUNTY CT 10	55-S3		(5)	2,954,148.53	741,085	2,360,771	105,533	3.57	22.4
	BROWN CT 5	55-\$3	•	(5)	2,858,147.66	934,297	2,066,758	106,678	3.73	19.4
	BROWN CT 6	55-53		(5)	3,712,619.52	1,492,911	2,405,339	138,397	3.73	17.4
	BROWN CT 7	55-S3		(5)	3,722,788.46	1,463,283	2,445,645	140,714	3.78	17.4
	BROWN CT 8	55-S3		(5)	4,953,960.72	2,809,555	2,392,104	178,782	3.61	13.4
	BROWN CT 9	55-S3		(5)	5.452.040.97	3,081,447	2,643,196	139,175	2.55	19.0
	BROWN CT 10	55-S3		(5)	4,944,422.71	2,624,840	2,566,804	134,599	2.72	19.1
	BROWN CT 11	55-S3	20	(5)	5,187,040.30	2,724,699	2,721,693	189,263	3.65	14,4
	HAEFLING UNITS 1, 2 AND 3	55-S3	14	(5)	4,023,002.37	3,504,167	719,985	92,815	2.31	7.8
	PADDY'S RUN GENERATOR 13	55-S3		(5)	5,185,636.11	1,792,632	3,652,286	188,553	3.64	19.4
	TOTAL ACCOUNT 344 - GENERATORS				59,360,761.14	25,756,113	36,572,685	2,002,014	3.37	18.3
345.00	ACCESSORY ELECTRIC EQUIPMENT									
	TRIMBLE COUNTY CT 5	45-R3	**·	(5)	1,693,975.04	513,697	1,264,977	64,303	3.80	19.7
	TRIMBLE COUNTY CT 6	45-R3	100	(5)	4,324,591.46	1,036,892	3,503,929	178,222	4.12	19.7
	TRIMBLE COUNTY CT 7	45-R3		(5)	3,148,439.35	792,088	2,513,773	116,323	3.69	21.6
		45-R3							3.69	21.6
	TRIMBLE COUNTY CT 8		- 2	(5)	3,139,331.68	789,796	2,506,502	115,986		
	TRIMBLE COUNTY CT 9	45-R3	- 2	(5)	3,234,031.47	804,392	2,591,341	119,912	3.71	21,6
	TRIMBLE COUNTY CT 10	45-R3		(5)	7,196,618.34	1,451,369	6,105,080	282,456	3.92	21.6
	BROWN CT 5	45-R3		(5)	2,277,020.49	662,990	1,727,882	92,383	4.06	18.7
	BROWN CT 6	45-R3		(5)	1,975,216.41	691,980	1,381,997	82,329	4.17	16.8
	BROWN CT 7	45-R3		(5)	1,935,781.98	675,547	1,357,024	80,891	4.18	16.8
	BROWN CT 8	45-R3		(5)	2,720,729.67	1,361,195	1,495,571	115,931	4.26	12.9
	BROWN CT 9	45-R3		(5)	4,205,847,29	1,987,226	2,428,914	133,961	3.19	18.1
	BROWN CT 10	45-R3		(5)	2,744,492.70	1,316,949	1,564,768	86,963	3.17	18.0
	BROWN CT 11	45-R3		(5)	1,863,053.15	778,412	1,177,794	84,727	4.55	13.9
	HAEFLING UNITS 1, 2 AND 3	45-R3		(5)	1,451,957.03	563,545	961,010	116,933	8.05	8.2
	PADDY'S RUN GENERATOR 13	45-R3		(5)	2,456,320.01	844,832	1,734,304	92,743	3.78	18.7
	TOTAL ACCOUNT 345 - ACCESSORY ELECTRIC EQUIPMENT				44,367.406.07	14,270,910	32,314,866	1,764,063	3.98	18.3
346.00	MISCELLANEOUS PLANT EQUIPMENT				10000					
	TRIMBLE COUNTY CT 5	35-R2		(5)	28,963.63	8,377	22,035	1,171	4.04	18.8
	TRIMBLE COUNTY CT 7	35-R2	1.5	(5)	8,888.93	2,318	7,015	353	3.97	19.9
	TRIMBLE COUNTY CT 8	35-R2		(5)	8,861.01	2.310	6,994	352	3.97	19.9
	TRIMBLE COUNTY CT 9	35-R2		(5)	9,113.52	2,350	7,219	363	3.98	19.9
	TRIMBLE COUNTY CT 10	35-R2		(5)	41,868.51	4,157	39,805	1,922	4.59	20.7
		1 T T T T T T T							4.06	17.3
	BROWN CT 5	35-R2		(5)	2,139,352.61	749,750	1,496,570	86,757	4.06	17.3

				NET		BOOK		CALCULATE	D ANNUAL	COMPOSITE
		SURVIVOR		VAGE	ORIGINAL	DEPRECIATION	FUTURE	ACCRUAL	ACCRUAL	REMAINING
	ACCOUNT	CURVE	PER	RCENT	COST	RESERVE	ACCRUALS	AMOUNT	RATE	LIFE
	(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
346, cont	BROWN CT 6	35-R2	+	(5)	53,748.85	17,904	38,532	2,404	4.47	16.0
	BROWN CT 7	35-R2	+	(5)	35,647.39	13,487	23,943	1,515	4.25	15.8
	BROWN CT 8	35-R2	+ 1	(5)	285,932.33	133,886	166,343	13,435	4.70	12.4
	BROWN CT 9	35-R2	+	(5)	760,255.37	435,836	362,432	22,729	2.99	15.9
	BROWN CT 10	35-R2		(5)	274,390.87	136,467	151,643	9,323	3.40	16.3
	BROWN CT 11	35-R2		(5)	590,562,82	219,404	400,687	29,785	5.04	13.5
	HAEFLING UNITS 1, 2 AND 3	35-R2		(5)	35,805,20	34,289	3,306	597	1.67	5.5
	PADDY'S RUN GENERATOR 13	35-R2		(5)	1,089,550.03	384,938	759,090	44,055	4.04	17.2
	TOTAL ACCOUNT 346 - MISCELLANEOUS PLANT EQUIPMENT				5,362,941.07	2,145,473	3,485,614	214,761	4.00	16.2
	TOTAL OTHER PRODUCTION PLANT				526,856,779.58	178,011,802	375,178,989	22,008,824		
	TRANSMISSION PLANT									
350.10	LAND AND LAND RIGHTS	60-R3		0	23,413,728.55	15.953.928	7,459,801	225.538	0.96	33.1
352.10	STRUCTURES & IMPROVEMENTS - NON SYS CONTROL/COM	65-S2.5		(25)	17,020,058.51	4,850,267	16,424,806	298,018	1.75	55.1
352.20	STRUCTURES & IMPROVEMENTS - SYS CONTROL/COM	60-R3		(25)	1,220,542.62	860,225	665,453	19,271	1.58	34.5
353.10	STATION EQUIPMENT - NON SYS CONTROL/COM	60-R2		(10)	191,753,788.17	67.092,664	143,836,503	3,211,159	1.67	44.8
353.20	STATION EQUIPMENT - SYS CONTROL/COM	35-R2.5		(10)	14,668,403.51	16,135,244	143,030,303	3,211,135	1,07	44.0
354.00	TOWERS AND FIXTURES	70-R4		(25)	95,353,356.62	48,758,751	70,432,945	1,300,626	1.36	54.2
355.00	POLES AND FIXTURES	55-R2		(55)	148,658,780.48	68,401,548	162,019,562	3,485,089	2.34	46.5
356.00	OVERHEAD CONDUCTORS AND DEVICES	60-R3		(50)	160,446,879.27	109,283,433	131,386,886	3,105,267	1,94	42.3
357 00	UNDERGROUND CONDUIT	45-R4								
358.00	UNDERGROUND CONDUCTORS AND DEVICES	35-R3		0	448,760.26 1,161,549.29	187,418 918,039	261,342 243,510	10,209	2.27 0.98	25.6 21.3
	TOTAL TRANSMISSION PLANT				654,145,847.28	332,441,517	532,730,808	11,666,597		
	DISTRIBUTION PLANT									
360.10	LAND AND LAND RIGHTS	65-R4		0	2,039,033.29	1,485,249	553.784	11,896	0.58	46.6
361.00	STRUCTURES AND IMPROVEMENTS	60-R2.5	- ((20)	7,658,288.09	1,787,771	7,402,175	153,285	2.00	48.3
362.00	STATION EQUIPMENT	54-R2		(20)	141,200,430.90	40,173,683	129,266,834	3,198,522	2.27	40.4
364.00	POLES, TOWERS, AND FIXTURES	50-R1		(45)	287,791,923,15	133,160,672	284,137,617	6,719,281	2.33	42.3
365.00	OVERHEAD CONDUCTORS AND DEVICES	48-R1.5		(60)	276,285,758.81	108,982,197	333,075,017	8,911,891	3.23	37.4
366.00	UNDERGROUND CONDUIT	50-R4		(5)	1,861,963.15	653,383	1,301,678	50,337	2.70	25.9
367.00	UNDERGROUND CONDUCTORS AND DEVICES	44-R2		(10)	140,620,009.32	28,891,798	125,790,212	3,333,408	2.37	37.7
368.00	LINE TRANSFORMERS	43-R2		(15)	286,070,399.06	117,730,753	211,250,206	7,018,693	2.45	30.1
369.00	SERVICES	43-R1.5		(30)	89,050,180.39	57,697,779	58,067,456	1,811,200	1 500	32.1
370.00	METERS	39-R2		0	70,049,355.34	32,484,596	37,564,759		2.03	23.4
371.00	INSTALLATIONS ON CUSTOMER PREMISES	25-01		(10)	18,253,214.45	17,404,873	2,673,663	1,603,713	2.29	
373.00	STREET LIGHTING AND SIGNAL SYSTEMS	28-S0		(10)	81,534,875.55	20,703,034	68,985,329	148,124 3,261,361	0.81 4.00	18.1 21.2
	TOTAL DISTRIBUTION PLANT				1,402,415,431.50	561,155,788	1,260,068,730	36,221,711		

SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2011

			NET		BOOK		CALCULATE	D ANNUAL	COMPOSITE
	ACCOUNT	SURVIVOR	SALVAGE	ORIGINAL	DEPRECIATION RESERVE	FUTURE ACCRUALS	ACCRUAL	ACCRUAL RATE	REMAINING LIFE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
	GENERAL PLANT								
390.10	STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY	55-50	(10)	47,011,269.52	9,650,596	42,061,800	945,113	2.01	44.5
390.20	STRUCTURES AND IMPROVEMENTS - LEASEHOLDS	30-R1	(10)	531,973.44	413,480	171,891	9,139	1.72	18.8
391 10	OFFICE FURNITURE AND EQUIPMENT	20-SQ	0	7,513,787.56	4,161,871	3,351,917	335,131	4.46	10.0
391.20	NON PC COMPUTER EQUIPMENT	5-SQ	0	17,256,012.35	6,803,953	10,452,059	3,723,700	21.58	2.8
391.31	PERSONAL COMPUTERS	4-SQ	0	6,398,371.65	4,572,023	1,826,349	571,269	8.93	3.2
392,10	TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS	7-L2.5	0	1,865,090.97	1,578,423	286,668	45,497	2.44	6.3
392.30	TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER	14-51.5	O	14,101,987.63	13,160,795	941,193	76,623	0.54	12.3
393.00	STORES EQUIPMENT	25-SQ	0	551,794.27	164,539	387,255	27,960	5.07	13.9
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	0	7,648,755.44	1,767,311	5,881,444	326.703	4.27	18.0
396.30	POWER OPERATED EQUIPMENT - LARGE MACHINERY	12-L1.5	0	1,174,225.44	139,927	1,034,298	104,334	8.89	9.9
397 10	COMMUNICATION EQUIPMENT - GENERAL ASSETS	10-SQ	0	10,171,295.90	5,248,935	4,922,361	579,495	5.70	8.5
397.20	COMMUNICATION EQUIPMENT - SPECIFIC ASSETS	25-S1	0	19,915,035.90	5,655,027	14,260,009	746,086	3.75	19.1
397.30	COMMUNICATION EQUIPMENT - FULLY ACCRUED	FULLY ACCRUED	0	786,233.20	786,233	0	0		0.50
	TOTAL GENERAL PLANT			134,925,833.27	54,103,113	85,577,044	7,491,050		
	TOTAL DEPRECIABLE PLANT			6,365,236,955.68	2,412,555,355	5,057,370,141	189,326,536		
	NONDEPRECIABLE PLANT								
301.00	ORGANIZATION			44.455.58					
310 20	LAND			10,881,103.86					
340.20	LAND			118,514,41					
350.20	LAND			2,199,383.04					
360.20	LAND			3,271,807.48					
389.20	LAND			2,567,847.40					
	TOTAL NONDEPRECIABLE PLANT			19,083,111.77					
	TOTAL ELECTRIC PLANT			6,384,320,067.45	2,412,555,355	5,057,370,141	189,326,536		

^{*} LIFE SPAN PROCEDURE IS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE

NOTE ACCRUAL RATES FOR THE NEWLY ACQUIRED LS POWER FACILITY ARE AS FOLLOWS:

ATE
3.29
3.17
3.65
2.92
3.10
3.58
3

LOUISVILLE GAS AND ELECTRIC COMMON PLANT

			NET		воок		CALCULATE	DANNUAL	COMPOSIT
	ACCOUNT	SURVIVOR	SALVAGE	ORIGINAL	DEPRECIATION RESERVE	FUTURE ACCRUALS	ACCRUAL	ACCRUAL RATE	REMAINING
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
	DEPRECIABLE PLANT								
	INTANGIBLE PLANT								
.00	COMPUTER SOFTWARE CCS SOFTWARE	5-SQ SQUARE *	0	18,699,664 04 44,348,600 76	8,710,015 11,361,589	9,989,649 32,987,012	2,612,308 4,398,269	13.97	3
	TOTAL INTANGIBLE PLANT			63,048,264.80	20,071,604	42,976,661	7,010,577	11.12	
	TOTAL INTANGIBLE PLANT			53,640,254,50	20,011,004	42,570,001	1,010,011		
	GENERAL PLANT								
	STRUCTURES AND IMPROVEMENTS			A. C. LONG					
.10	GENERAL OFFICE	35-R2	(10)	61,227,532.32	19,242,553	48,107,733	2,084,487	3 40	2
.20	TRANSPORTATION	30-R1.5	(5)	412,150 57	60,313	372,445	24,628	5.98	.1
.30	STORES	45-R3	(10)	10,873,331 24	6,968,700	4,991,964	213,461	1.96	
.40	SHOPS	45-R0.5	(5)	536,692.08	170,857	392,670	11,022	2.05	
.60	MICROWAVE	45-R3	(5)	1,078,816.30	245,566	887,191	24 790	2.30	8
	OFFICE FURNITURE AND EQUIPMENT			Salar artist		Sharani		5960	
10	FURNITURE	20-SQ	0	8,532,464 30	3,243,511	5,288,953	1 701 548	19 94	
20	EQUIPMENT	15-SQ	0	2,086,579.53	958,222	1,128,358	170,315	8.16	
30	COMPUTER EQUIPMENT	5-SQ	0	13,652,102.62	11,545,812	2,106,291	468,065	3.43	
31	PERSONAL COMPUTER	4-SQ	0	3,810,320.93	1,956,748	1,853,573	833,643	21 88	
33	COMPUTER EQUIPMENT - ECR 2006	10-SQ	0	77,639 12	77,639	0	0	0.000	
40	SECURITY EQUIPMENT	10-50	0	2,241,823 44	964,697	1,277.126	407,636	18 18	
10	TRANSPORTATION EQUIPMENT - CARS AND TRUCKS	7-L2.5	0	179,512.90	56,014	123,499	20,428	11.38	
.20	TRANSPORTATION EQUIPMENT - TRAILERS	20-S1	5	83,874,30	28,654	51,027	5,319	6.34	
30	TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER	14-51.5	0	65,583.61	65,584	0	0		
00	STORES EQUIPMENT	25-SQ	0	1,135,864.09	520,481	615,383	66,054	5.82	
00	TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	0	3,619,509.32	1,020,967	2,598,542	182,517	5.04	
20	POWER OPERATED EQUIPMENT - OTHER	17-L3	10	14,147.08	9,287	3,445	929	6.57	
30	POWER OPERATED EQUIPMENT - LARGE MACHINERY	12-L1.5	0	235,831.06	207 703	28,128	2,656	1.13	
10	COMMUNICATION EQUIPMENT - GENERAL ASSETS	10-SQ	0	29,003,599.78	15,785,172	13,218,428	3,809,976	13.14	
20	COMMUNICATION EQUIPMENT - SPECIFIC ASSETS	25-S1	0	5,055,373.07	1,548,518	3,506,855	247,338	4.89	
30	COMMUNICATION EQUIPMENT - FULLY ACCURED	FULLY ACCRUED	0	11,378,217.07	11,378,217	0	0		
40	COMMUNICATION EQUIPMENT - TRANSFER TO METER ACCOUNT	28-R2	0	2,243,314.65	1,211,390	1,031,925	63,621	2.84	
50	COMMUNICATION EQUIPMENT - TRANSFER TO STRUCTURE ACCOUNT MISCELLANEOUS EQUIPMENT	35-R2 10-SQ	0	77 122 64 21,815.61	23,137 21,816	53,986	2,083	2.70	
	TOTAL GENERAL PLANT	10.00		157,643,217.63	77,311,558	87,637,522	10,340,516	6.58	
	TOTAL DEPRECIABLE PLANT			220,691,482.43	97,383,162	130,614,183	17,351,093	7.86	
	TO THE DEFINE PERMIT			120,001,402.45	37,000,102	150,014,105	17,001,000	7.00	
	NONDEPRECIABLE PLANT								
.00	ORGANIZATION			83,782.29					
20	LAND RIGHTS			1,685,316.06 202,094.94	134,867				
	TOTAL NONDEPRECIABLE PLANT			1,971,193.29	134,867				
	TOTAL COMMON PLANT			222,662,675.72	97,518,029	130,614,183	17,351,093		

^{*}CCS SOFTWARE IS DEPRECIATED WITH A FINAL RETIREMENT DATE OF JUNE 30, 2019

				NET			CALCULATED ANNUAL		COMPOSITE	
	ACCOUNT	SURVIVOR		SALVAGE PERCENT	ORIGINAL	DEPRECIATION RESERVE	FUTURE	ACCRUAL	ACCRUAL	REMAINING
	(1)	(2)	-	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
	DEPRECIABLE PLANT								40-33-49	4.7
	DEFRECIABLE FLANT									
	STEAM PRODUCTION PLANT									
311.00	STRUCTURES AND IMPROVEMENTS									
	CANE RUN UNIT 1	FULLY ACCRUED		(10)	4,233,239.48	4,656,563	0	0	•	
	CANE RUN UNIT 2	FULLY ACCRUED		(10)	2,102,422.45	2,312,665	0	0		
	CANE RUN UNIT 3	FULLY ACCRUED	10	(10)	3,536,934.45	3,890,628	0	0	-5.	
	CANE RUN UNIT 4	100-S1	٠.	(10)	4,084,601.80	4,493,062	0	0		
	CANE RUN-SO2 UNIT 4	100-51		(10)	760,360.00	836,396	0	0		***
	CANE RUN UNIT 5	100-S1	2	(10)	6,266,327.41	6,270,959	622,001	155,819	2.49	4:0
	CANE RUN-SO2 UNIT 5	100-51		(10)	1,696,435,00	1,866,079	0	0	5	7.0
	CANE RUN UNIT 6	100-51		(10)	27,476,428.51	20,351,263	9,872,808	2,473,745	9.00	4.0
	CANE RUN-SO2 UNIT 6	100-S1	5	(10)	2,004,301.46	2,204,732	0	0		
	MILL CREEK UNIT 1	100-S1	9	(14)	19,891,316.24	17,615,350	5,060,751	254,260	1.28	19.9
	MILL CREEK-SO2 UNIT 1	100-S1	3	(14)	1,709,710.55	1,949,070	0	0	144	1
	MILL CREEK UNIT 2	100-S1	100	(14)	11,532,774.58	9,977,701	3,169,662	146,213	1.27	21.7
	MILL CREEK-SO2 UNIT 2	100-S1		(14)	1,393,404.00	1,588,481	0	0	7.2	C.
	MILL CREEK UNIT 3	100-S1		(14)	24,500,220.48	20,580,339	7,349,912	292,422	1.19	25 1
	MILL CREEK-SO2 UNIT 3	100-S1	1	(14)	362,867.00	413,668	0	0	2.2	
	MILL CREEK UNIT 4	100-S1	-0.	(14)	64,262,882.75	38,607,501	34,652,185	1,191,499	1 85	29 1
	MILL CREEK-SO2 UNIT 4	100-S1	12	(14)	5,330,551.76	4,985,213	1,091,616	37,612	0.71	29 0
	TRIMBLE COUNTY - UNIT 1	100-S1	1	(15)	115,104,803.30	61,530,223	70,840,301	1,961,688	1.70	36 1
	TRIMBLE COUNTY - SO2 UNIT 1	100-51		(15)	493,909.75	366,848	201,148	5,516	1 12	36 5
	TRIMBLE COUNTY - UNIT 2	100-51		(15)	25,993,297.87	310,077	29,582,216	565,651	2.18	52.3
	TOTAL ACCOUNT 311 - STRUCTURES AND IMPROVEMENTS				322,736,788,84	204,806,818	162,442,600	7,084,425	2 20	22 9
312.00	BOILER PLANT EQUIPMENT									
	CANE RUN UNIT 1	FULLY ACCRUED		(10)	1,052,270.58	1,157,498	0	0	•	
	CANE RUN UNIT 2	FULLY ACCRUED		(10)	132,275.78	145,503	0	0		0.8
	CANE RUN UNIT 3	FULLY ACCRUED		(10)	705,480.33	776,028	0	0		4.5
	CANE RUN UNIT 4	50-R1.5		(10)	31,327,230.07	22,533,292	11,926,661	3,041,503	971	3,9
	CANE RUN-SO2 UNIT 4	50-R1.5		(10)	17,050,367,50	18,755,404	0	0		
	CANE RUN UNIT 5	50-R1.5		(10)	38,533,317.45	18,746,808	23,639,841	6,002,586	15.58	3.9
	CANE RUN-SO2 UNIT 5	50-R1.5		(10)	27,977,906.37	30,631,510	144,187	36,426	0.13	4.0
	CANE RUN UNIT 6	50-R1.5		(10)	56,536,729.43	27 194 785	34,995,617	8,894,934	15.73	39
	CANE RUN-SO2 UNIT 6	50-R1.5		(10)	32,458,666.05	28,381,716	7,322,817	1,863,469	5.74	3.9
	MILL CREEK UNIT 1	50-R1.5		(14)	56,221,452.31	34,098,918	29,993,538	1,612,266	2.87	18.6
	MILL CREEK-SO2 UNIT 1	50-R1.5		(14)	43,569,500.63	32,558,338	17,110,893	912,792	2.10	18.7
	MILL CREEK UNIT 2	50-R1.5		(14)	53,298,846.20	26,986,386	33,774,299	1,678,141	3.15	20.1
	MILL CREEK-SO2 UNIT 2	50-R1.5		(14)	35,719,947.71	28,309,628	12,411,112	611,243	1.71	20.3
	MILL CREEK UNIT 3	50-R1.5		(14)	143,156,558.12	66,027,985	97,170,491	4,162,112	2.91	23 3
	MILL CREEK-SO2 UNIT 3	50-R1.5		(14)	63,237,310.85	36,126,930	35,963,604	1,538,658	2.43	23.4
	MILL CREEK UNIT 4	50-R1.5		(14)	249,825,281.75	104,471,839	180,328,982	6,939,970	2.78	26.0
	MILL CREEK-SO2 UNIT 4	50-R1.5		(14)	114,224,524,76	76,611,965	53,603,993	2,051,233	1.80	25 1
	TRIMBLE COUNTY - UNIT 1	50-R1.5	14	(15)	217,217,963.01	74,259,062	175,541,595	5,798,005	2.67	30 3
	TRIMBLE COUNTY - SO2 UNIT 1	50-R1.5		(15)	63,774,643.01	46,576,791	26,764,048	885,430	1.39	30.2
	TRIMBLE COUNTY - UNIT 2	50-R1.5		(15)	121,585,784.34	4,866,329	134,957,323	3,107,492	2.56	43.4
	TRIMBLE COUNTY - SO2 UNIT 2	50-R1,5		(15)	14,269,003.46	555,655	15,853,699	365,040	2.56	43.4

				NET		воок		CALCULATE	D ANNUAL	COMPOSIT
	ACCOUNT	SURVIVOR		SALVAGE	ORIGINAL	DEPRECIATION RESERVE	FUTURE	ACCRUAL	ACCRUAL RATE	REMAININ
	(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7
.01	BOILER PLANT EQUIPMENT - LOCOMOTIVE									
	CANE RUN LOCOMOTIVE	25-R2.5		0	51,549.42	51,549	0	0		
	MILL CREEK-LOCOMOTIVE	25-R2.5		0	613,424.43	494,206	119,218	37,326	6.08	-
	TOTAL ACCOUNT 312.01 - BOILER PLANT EQUIPMENT - LOCOM	DTIVE			664,973.85	545,755	119.218	37,326	5.61	14
02	BOILER PLANT EQUIPMENT - RAIL CARS									
	CANE RUN LOCOMOTIVE - RAILCARS	25-R2.5		0	1,501,772.81	1,161,405	340,368	103,455	6.89	
	MILL CREEK-LOCOMOTIVE RAILCARS	25-R2.5		0	2,298,377.65	2,214,107	84,271	8,166	0.36	
	TOTAL ACCOUNT 312.02 - BOILER PLANT EQUIPMENT - RAIL CA	RS			3,800,150.46	3,375,512	424,639	111 621	2.94	
.00	TURBOGENERATOR UNITS									
	CANE RUN UNIT 1	FULLY ACCRUED	100	(10)	106,008 99	116,610	0	0	-	
	CANE RUN UNIT 2	FULLY ACCRUED		(10)	19,999.00	21,999	0	0	-	
	CANE RUN UNIT 3	FULLY ACCRUED		(10)	581 177 00	639 295	0	0		
	CANE RUN UNIT 4	60-S1.5		(10)	9.318.503.05	8,958,801	1,291,552	325.135	3 49	
	CANE RUN UNIT 5	60-S1.5		(10)	7,931,771.74	7,826,617	898.332	225.558	2.84	
	CANE RUN UNIT 6	60-S1.5		(10)	16,728,286.69	11,512,691	6,888,424	1 739,058	10.40	
	MILL CREEK UNIT 1	60-S1.5	- 5	(14)	14,686,467.07	13,065,010	3,677,562	201,763	1.37	
	MILL CREEK UNIT 2	60-51.5	- 6	(14)	17,091,026.54	13,298,105	6,185,665	308,769	1.81	
	MILL CREEK UNIT 3	60-S1.5	- 2	(14)	31,675,230,08	19,495,161	16,614,601	689,886	2.18	
	MILL CREEK UNIT 4	60-S1.5	7	(14)	42,573,105.70	28.812,799	19,720,541	770,093	1.81	
	TRIMBLE COUNTY - UNIT 1	60-S1.5		(15)	57,000,938.71	22,348,217	43,202,863	1,311,533	2.30	
	TRIMBLE COUNTY - UNIT 2	60-S1.5	•	(15)	20,447,426.61	2.602,945	20,911,596	449,336	2.20	
	TOTAL ACCOUNT 314 - TURBOGENERATOR UNITS				218,159,941 18	128,698,250	119,391,136	6,021,131	2.76	
00	ACCESSORY ELECTRIC EQUIPMENT			2484	1 222 222 22	2 112 112		1.0		
	CANE RUN UNIT 1	FULLY ACCRUED		(10)	1,883,656 22	2,072,022	0	0		
	CANE RUN UNIT 2	FULLY ACCRUED		(10)	1,238,068 15	1,361,875	0	0		
	CANE RUN UNIT 3	FULLY ACCRUED		(10)	756,540 94	843,195	0	0	* 10m	
	CANE RUN UNIT 4	55-S2		(10)	5,920,913.98	5,264,226	1.248,779	315,559	5.33	
	CANE RUN-SO2 UNIT 4	55-S2	•	(10)	987,949.00	1,086,744	0	0		
	CANE RUN UNIT 5	55-S2		(10)	9,434,824.77	5,414,071	4,964,236	1,249,630	13.24	
	CANE RUN-SO2 UNIT 5	55-S2		(10)	2,216,498.98	2,438,149	0	0		
	CANE RUN UNIT 6	55-S2		(10)	12,602,452.90	7,468,070	6,394,628	1,613,115	12 80	
	CANE RUN-SO2 UNIT 6	55-S2		(10)	2,199,914.33	2,419,906	0			
	MILL CREEK UNIT 1	55-S2		(14)	15,688,648.70	8 807,564	9,077,496	484,211	3.09	
	MILL CREEK-SO2 UNIT 1	55-S2		(14)	5,541,695.00	6,317,532	0	0	221	
	MILL CREEK UNIT 2	55-S2		(14)	7,415,271.51	5,475,168	2,978,242	156,250	2.11	
	MILL CREEK-SO2 UNIT 2	55-S2		(14)	4,505,053,40	5,135,761	2,570,242	130,230	2.11	
			-							
	MILL CREEK UNIT 3	55-S2	-	(14)	15,049,879.17	13,392,025	3,764,837	182,523	1.21	
	MILL CREEK-SO2 UNIT 3	55-S2		(14)	2,531,773.00	2,886,221	0	0	.5	
	MILL CREEK UNIT 4	55-S2	-13	(14)	24,032,537.03	17,602,916	9,794,176	419,766	1.75	
	MILL CREEK-SO2 UNIT 4	55-S2	*	(14)	5,864,978,52	5,812,660	873,416	38,030	0.65	
	TRIMBLE COUNTY - UNIT 1	55-S2		(15)	49, 158, 784.47	25,131,907	31,400,695	1,051,627	2.14	
	TRIMBLE COUNTY - SO2 UNIT 1 TRIMBLE COUNTY - UNIT 2	55-S2 55-S2		(15)	2,736,920.00 8,302,486.30	2,325,798 191,917	821,660 9,355,942	27,869 196,849	1.02 2.37	
	TOTAL ACCOUNT 315 - ACCESSORY ELECTRIC EQUIPMENT			1.01	178,078,846.37	121,447,727	80,674,107	5,735,429	3.22	
00	MISCELLANEOUS PLANT EQUIPMENT				-017, 027,027,97		235-7 86-77	-3.05-37-5		
00	CANE RUN UNIT 1	FULLY ACCRUED		(10)	20 745 62	40 000	0	0		
	(*C) (*C) (*C) (*C) (*C) (*C)				38,745 62	42,620		7.	17	
	CANE RUN UNIT 3	FULLY ACCRUED	1.5	(10)	11,664 48	12,831	0	0	40.00	
	CANE RUN UNIT 4	45-R2 5		(10)	87,249 03	30,774	65,200	16,406	18.80	

				NET		воок		CALCULATE	D ANNUAL	COMPOSITE
		SURVIVOR		SALVAGE	ORIGINAL	DEPRECIATION	FUTURE	ACCRUAL	ACCRUAL	REMAINING
	ACCOUNT (1)	CURVE (2)	-	PERCENT (3)	COST (4)	RESERVE (5)	ACCRUALS (6)	AMOUNT (7)	(8)=(7)/(4)	(9)=(6)/(7)
	Charles and the self-self-self-self-self-self-self-self-	1-1		- 50	14.7	1-7			1.1.1.1	1-1,1-2,1-2
316.00	MISCELLANEOUS PLANT EQUIPMENT, cont.			0.124	16.1631.3.0	5011				
	CANE RUN-SO2 UNIT 4	45-R2.5		(10)	6,464.30	7,111	0	0		
	CANE RUN UNIT 5	45-R2 5		(10)	96,972.33	39,551	67 119	16,873	17 40	4.0
	CANE RUN-SO2 UNIT 5	45-R2.5		(10)	47,299.47	52,029	0	0	-	100
	CANE RUN UNIT 6	45-R2.5		(10)	2,930,864 12	1,399,447	1,824,504	461,326	1574	4.0
	CANE RUN-SO2 UNIT 6	45-R2.5		(10)	31,568.91	34,726	0	0	* * * * * * * * * * * * * * * * * * * *	
	MILL CREEK UNIT 1	45-R2.5		(14)	740,548.61	490,286	353,939	21,659	2.92	16.3
	MILL CREEK UNIT 2	45-R2.5		(14)	125,820.55	94,780	48,655	2,680	2.13	18.2
	MILL CREEK UNIT 3	45-R2.5		(14)	410,061.13	323,848	143,622	6,338	1.55	22.7
	MILL CREEK UNIT 4	45-R2,5		(14)	7,285,291.68	2,613,795	5,691,438	214,243	2.94	26.6
	MILL CREEK-SO2 UNIT 4	45-R2.5	-	(14)	74.850.91	38,270	47,060	1,730	2.31	27.2
	TRIMBLE COUNTY - UNIT 1	45-R2.5		(15)	2.917.559.67	1,204,753	2,150,441	76,345	2.62	28.2
	TRIMBLE COUNTY - UNIT 2	45-R2.5		(15)	1,540,223.39	42,234	1,729,023	40,502	2.63	42.7
	TOTAL ACCOUNT 316 - MISCELLANEOUS PLANT EQUIPMENT				16,345,184 20	6,427,055	12,121,001	858,102	5 25	14.1
	TOTAL STEAM PRODUCTION PLANT				2,121,660,944.61	1,145,073,487	1,266,675,401	69,349,334		
	HYDROELECTRIC PRODUCTION PLANT									
	THOROCELO MATHODOGION PANT									
331 00	STRUCTURES AND IMPROVEMENTS									
	OHIO FALLS - NON-PROJECT	100-S2		(6)	65,796 14	38,867	30,877	1,031	1.57	29 9
	OHIO FALLS - PROJECT 289	100-S2	- 51	(6)	4,897,579.69	4,267,867	923,567	27,453	0.56	33 6
	TOTAL ACCOUNT 331 - STRUCTURES AND IMPROVEMENTS				4,963,375 83	4,306,734	954,444	28,484	0.57	33.5
332.00	RESERVOIRS, DAMS & WATERWAY									
	OHIO FALLS - PROJECT 289	100-82,5		(6)	11,690,251.61	1,705,082	10,686,585	316,944	2.71	33.7
	TOTAL ACCOUNT 332 - RESERVOIRS, DAMS & WATERWAY				11,690,251.61	1,705,082	10,686,585	315,944	2.71	33.7
333.00	WATER WHEELS, TURBINES & GENERATORS									
	OHIO FALLS - PROJECT 289	100-S2.5		(6)	19,945,213,62	915,731	20,226,195	607,747	3.05	33.3
	TOTAL ACCOUNT 333 - WATER WHEELS, TURBINES & GENERATORS				19,945,213.62	915,731	20,226,195	607,747	3.05	33.3
334.00	ACCESSORY ELECTRIC EQUIPMENT									
	OHIO FALLS - PROJECT 289	80-54		(6)	5,509,836.22	1,941,911	3,898,515	115,506	2.10	33.8
	TOTAL ACCOUNT 334 - ACCESSORY ELECTRIC EQUIPMENT				5,509,836.22	1,941,911	3,898,515	115,506	2.10	33.8
335.00	MISCELLANEOUS PLANT EQUIPMENT									
	OHIO FALLS - NON-PROJECT	80-51.5		(6)	25,458.41	3,717	23,269	741	2.91	31.4
	OHIO FALLS - PROJECT 289	80-S1.5		(6)	284,788.68	51,923	249,953	7.752	2.72	32.2
	TOTAL ACCOUNT 335 - MISCELLANEOUS PLANT EQUIPMENT				310,247.09	55,640	273,222	8,493	2.74	32.2
336.00	ROADS, RAILROADS & BRIDGES									
	OHIO FALLS - PROJECT 289	80-54		(6)	29,930.61	17,806	13,920	734	2.45	190
	TOTAL ACCOUNT 336 - ROADS, RAILROADS & BRIDGES				29,930,61	17,806	13,920	734	2.45	19 0

		- Account to		NET	- Company	BOOK		CALCULATE		COMPOSITE
	ACCOUNT	SURVIVOR		SALVAGE PERCENT	ORIGINAL	DEPRECIATION	FUTURE	ACCRUAL	ACCRUAL RATE	REMAINING LIFE
	(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
	OTHER PRODUCTION PLANT									
	OTHER PRODUCTION PLANT									
41 00	STRUCTURES AND IMPROVEMENTS	65.00		450	244 542 42	20.040	405 004	20 200	44.00	
	CANE RUN GT 11 ZORN AND RIVER ROAD GAS TURBINE	55-R3 55-R3	4.	(5) (5)	211,518.43 8,241.14	26,810 8,653	195,284	30,309	14.33	6
	PADDY'S RUN-GENERATOR 12	55-R3		(5)	64,113.35	52,586	14,733	2,270	3.54	6
	PADDY'S RUN-GENERATOR 13	55-R3		(5)	2,158,698.12	754,202	1,512,431	79,434	3.68	19
	BROWN COMBUSTION TURBINE #5	55-R3		(5)	858,538.64	300,046	601,420	31,587	3.68	19
	E W BROWN # 6	55-R3	20	(5)	105,977 86	34,594	76,683	4,459	4.21	17
	E W BROWN #7	55-R3	*1	(5)	144,356.29	47,476	104 098	6,060	4.20	17.
	TRIMBLE COUNTY #5	55-R3	•	(5)	1,555,655.08	486,383	1,147,055	57,271	3.68	20
	TRIMBLE COUNTY #6	55-R3	•	(5)	1,467,923.89	463,218	1,078,102	53,850	3.67	20
	TRIMBLE COUNTY #7	55-R3	*	(5)	2,083,698.13	533,540	1,654,343	75,232	3.61	22
	TRIMBLE COUNTY #8	55-R3	-	(5)	2,075,526,50	531 447	1,647,856	74,937	3,61	22
	TRIMBLE COUNTY #9	55-R3		(5)	2,137,402.33	541,181	1,703,091	77,448	3.62	22
	TRIMBLE COUNTY #10	55-R3		(5)	2,132,789.69	540,013	1,699,416	77.281	3.62	22
	TOTAL ACCOUNT 341 - STRUCTURES AND IMPROVEMENTS				15,004,439 45	4,320,149	11.434,512	570.138	3.80	20
2.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES									
	CANE RUN GT 11	45-R2-5		(5)	319,042.17	35,135	299,859	46,751	14.65	6
	ZORN AND RIVER ROAD GAS TURBINE	45-R2.5		(5)	23,433 81	17,418	7 188	964	4.11	2
	PADDY'S RUN-GENERATOR 11	45-R2.5		(5)	9,237 57	9,699	0	0	3.0	
	PADDY'S RUN-GENERATOR 12	45-R2.5	101	(5)	21 667 08	15,410	7,340	1,134	5.23	6
	PADDY'S RUN-GENERATOR 13 BROWN COMBUSTION TURBINE #5	45-R2.5 45-R2.5		(5)	2,255,338.17 846,905.63	785,083 228,324	1,583,022 660,928	85,785 35,694	3.80	16
	E W BROWN # 6	45-R2.5		(5) (5)	403,060 13	49,527	373,686	22,234	4.21 5.52	16
	E W BROWN # 7	45-R2.5		(5)	141,363.16	(48,742)	197,173	11,574	8.19	17
	TRIMBLE COUNTY #5	45-R2.5		(5)	97,996.90	31,005	71,892	3,707	3.78	19
	TRIMBLE COUNTY #6	45-R2.5		(5)	97,861,58	30,967	71,788	3.702	3.78	19
	TRIMBLE COUNTY CT PIPELINE	45-R2.5		(5)	1,998,390 62	645,679	1,452,631	68,823	3,44	21
	TRIMBLE COUNTY #7	45-R2.5		(5)	338,423 07	86,852	268,492	12,611	3.73	21
	TRIMBLE COUNTY #8	45-R2.5		(5)	337,096 18	86,511	267,440	12,562	3.73	21
	TRIMBLE COUNTY #9	45-R2.5		(5)	347,146.53	88,099	276,405	12,983	3.74	21
	TRIMBLE COUNTY #10	45-R2.5		(5)	361,860.02	90,772	289,181	13.575	3.75	21
	TOTAL ACCOUNT 342 - FUEL HOLDERS, PRODUCERS AND ACCE	SSORIES			7,598,823.62	2,151,739	5,827,025	332,099	4.37	17
43.00	PRIME MOVERS									
	PADDY'S RUN-GENERATOR 13	30-R2		(5)	20,146,190.99	5,644,307	15,509,194	944,090	4.69	16
	BROWN COMBUSTION TURBINE #5	30-R2		(5)	15,877,891.00	4,993,220	11,678,566	707,119	4.45	16
	E W BROWN # 6	30-R2	100	(5)	19,951,721.96	2,379,308	18,570,000	1,220,599	6.12	15
	E W BROWN # 7	30-R2	100	(5)	18,239,647.01	4,842,316	14,309,313	945,333	5.18	15
	TRIMBLE COUNTY #5 TRIMBLE COUNTY #6	30-R2 30-R2		(5)	16,268,197 67	4,216,785	12,864,823	730,006	4.49	17
	TRIMBLE COUNTY #7	30-R2		(5) (5)	13,120,484 41 13,611,692,25	3,291,737 3,670,974	10,484,772 10,621,303	604,661 563,209	4.61 4.14	17
	TRIMBLE COUNTY #8	30-R2		(5)	13,496,647.46	3,637,317	10,534,163	558,481	4.14	18
	TRIMBLE COUNTY #9	30-R2	*	(5)	13,407,237.42	3,476,963	10,600,636	561,647	4.19	18
	TRIMBLE COUNTY #10	30-R2		(5)	13,352,629.95	3,461,812	10,558,449	559,580	4.19	18
	TOTAL ACCOUNT 343 - PRIME MOVERS				157,472,340 12	39,614,739	125,731,219	7,394,725	4.70	17
4.00	GENERATORS									
	CANE RUN GT 11	60-S3		(5)	2,910,123 60	2,077,069	978,561	152,169	5.23	6
	ZORN AND RIVER ROAD GAS TURBINE	60-53	*	(5)	1,827,580.88	1,918,960	0	0	***	-
	PADDY'S RUN-GENERATOR 11	60-S3		(5)	1,523,115 56	1,599,271	0	0		-

ACCOUNT (1) 344,00 GENERATORS, cont. PADDY'S RUN-GENERATOR 12 PADDY'S RUN-GENERATOR 13 BROWN COMBUSTION TURBINE #5 E W BROWN #6 E W BROWN #7 TRIMBLE COUNTY #5 TRIMBLE COUNTY #5 TRIMBLE COUNTY #7 TRIMBLE COUNTY #8 TRIMBLE COUNTY #8 TRIMBLE COUNTY #8	60-S3 60-S3 60-S3 60-S3 60-S3 60-S3 60-S3 60-S3 60-S3 60-S3 60-S3		NET SALVAGE PERCENT (3) (5) (5) (5) (6) (5) (5)	2,991,589,41 5,859,857,93 3,249,359,88 2,417,994,54 2,421,079,26	BOOK DEPRECIATION RESERVE (5) 3,141,169 2,327,573 1,069,622 893,368	FUTURE ACCRUALS (6) 0 3,825,278 2,342,206	CALCULATE ACCRUAL AMOUNT (7) 0 196,875	ACCRUAL RATE (8)=(7)/(4)	REMAINING LIFE (9)=(6)/(7)
(1) 344.00 GENERATORS, cont. PADDY'S RUN-GENERATOR 12 PADDY'S RUN-GENERATOR 13 BROWN COMBUSTION TURBINE #5 E W BROWN # 6 E W BROWN # 7 TRIMBLE COUNTY #5 TRIMBLE COUNTY #6 TRIMBLE COUNTY #8 TRIMBLE COUNTY #8 TRIMBLE COUNTY #8 TRIMBLE COUNTY #9	60-S3 60-S3 60-S3 60-S3 60-S3 60-S3 60-S3 60-S3 60-S3		(5) (5) (5) (5) (5) (5)	(4) 2,991,589,41 5,859,857,93 3,249,359,88 2,417,994,54	3,141,169 2,327,573 1,069,622	(6) 0 3,825,278	(7) 0 196,875	(8)=(7)/(4)	(9)=(6)/(7)
PADDY'S RUN-GENERATOR 12 PADDY'S RUN-GENERATOR 13 BROWN COMBUSTION TURBINE #5 E W BROWN # 6 E W BROWN # 7 TRIMBLE COUNTY #5 TRIMBLE COUNTY #6 TRIMBLE COUNTY #7 TRIMBLE COUNTY #8 TRIMBLE COUNTY #8 TRIMBLE COUNTY #9	60-\$3 60-\$3 60-\$3 60-\$3 60-\$3 60-\$3 60-\$3		(5) (5) (5) (5) (5)	5,859,857.93 3,249,359.88 2,417,994.54	2,327,573 1,069,622	3,825,278	196,875		2
PADDY'S RUN-GENERATOR 13 BROWN COMBUSTION TURBINE #5 E W BROWN # 6 E W BROWN # 7 TRIMBLE COUNTY #5 TRIMBLE COUNTY #6 TRIMBLE COUNTY #7 TRIMBLE COUNTY #8 TRIMBLE COUNTY #8 TRIMBLE COUNTY #9	60-\$3 60-\$3 60-\$3 60-\$3 60-\$3 60-\$3 60-\$3		(5) (5) (5) (5) (5)	5,859,857.93 3,249,359.88 2,417,994.54	2,327,573 1,069,622	3,825,278	196,875		2
BROWN COMBUSTION TURBINE #5 E W BROWN # 6 E W BROWN # 7 TRIMBLE COUNTY #5 TRIMBLE COUNTY #6 TRIMBLE COUNTY #7 TRIMBLE COUNTY #8 TRIMBLE COUNTY #8 TRIMBLE COUNTY #9	60-\$3 60-\$3 60-\$3 60-\$3 60-\$3 60-\$3 60-\$3	******	(5) (5) (5) (5) (5)	5,859,857.93 3,249,359.88 2,417,994.54	2,327,573 1,069,622			3.36	42.4
BROWN COMBUSTION TURBINE #5 E W BROWN # 6 E W BROWN # 7 TRIMBLE COUNTY #5 TRIMBLE COUNTY #6 TRIMBLE COUNTY #7 TRIMBLE COUNTY #8 TRIMBLE COUNTY #8 TRIMBLE COUNTY #9	60-\$3 60-\$3 60-\$3 60-\$3 60-\$3 60-\$3 60-\$3		(5) (5) (5) (5)	3,249,359.88 2,417,994.54	1,069,622				194
E W BROWN # 6 E W BROWN # 7 TRIMBLE COUNTY #5 TRIMBLE COUNTY #6 TRIMBLE COUNTY #7 TRIMBLE COUNTY #8 TRIMBLE COUNTY #8 TRIMBLE COUNTY #9	60-S3 60-S3 60-S3 60-S3 60-S3		(5) (5) (5)	2,417,994 54			120,531	3.71	19.4
E W BROWN # 7 TRIMBLE COUNTY #5 TRIMBLE COUNTY #6 TRIMBLE COUNTY #7 TRIMBLE COUNTY #8 TRIMBLE COUNTY #8	60-\$3 60-\$3 60-\$3 60-\$3 60-\$3	:	(5) (5)			1,645,526	94.354	3.90	17.4
TRIMBLE COUNTY #5 TRIMBLE COUNTY #6 TRIMBLE COUNTY #7 TRIMBLE COUNTY #8 TRIMBLE COUNTY #9	60-S3 60-S3 60-S3	:	(5)		871,507	1,670,626	95,793	3.96	17.4
TRIMBLE COUNTY #6 TRIMBLE COUNTY #7 TRIMBLE COUNTY #8 TRIMBLE COUNTY #9	60-S3 60-S3	•							20.4
TRIMBLE COUNTY #7 TRIMBLE COUNTY #8 TRIMBLE COUNTY #9	60-S3 60-S3		100	1,539,295.24	483,419	1,132,841	55,449	3.60	
TRIMBLE COUNTY #8 TRIMBLE COUNTY #9	60-53	-	(5)	1,537,167 60	482,827	1,131,199	55,369	3.60	20.4
TRIMBLE COUNTY #9			(5)	1,726,823.88	439,138	1,374,027	61,258	3.55	22,4
	60-53	100	(5)	1,717,276.72	436,711	1,366,430	60,920	3.55	22.4
			(5) (5)	1,728,008.37	434,500	1,379,909	61,521	3.56	22.4
TRIMBLE COUNTY #10	60-83		(5)	1,722,674.29	433,159	1,375,649	61,331	3,56	22.4
TOTAL ACCOUNT 344 - GENERATORS				33,171,947 16	16,608,293	18,222,252	1,015,570	3.06	17.9
345,00 ACCESSORY ELECTRIC EQUIPMENT									
CANE RUN GT 11	45-R3		(5)	116,627.22	122,459	0	0	8	191
ZORN AND RIVER ROAD GAS TURBINE	45-R3		(5)	44,282.77	46,497	0	0	18	- 3
PADDY'S RUN-GENERATOR 11	45-R3		(5)	68,109.35	70,884	631	98	0.14	6.4
PADDY'S RUN-GENERATOR 12	45-R3		(5)	912,641.50	131,728	826.546	128,022	14.03	6.5
PADDY'S RUN-GENERATOR 13	45-R3		(5)	2,778,992.60	992,746	1,925,196	102,951	3.70	18.7
BROWN COMBUSTION TURBINE #5	45-R3		(5)	2,588,422 56	920,956	1,796,888	96,071	3.71	18.7
E W BROWN # 6	45-R3			970,189.22	359,270				16.9
		-	(5)			659,429	39,116	4.03	
EWBROWN#7	45-R3	-	(5)	953,200 45	349,815	651,045	38,646	4.05	16.8
TRIMBLE COUNTY #5	45-R3	- 5	(5)	706,963 22	213,484	528,827	26,855	3.80	19.7
TRIMBLE COUNTY #6	45-R3	,	(5)	1,594,892.41	447,269	1,227,368	62,428	3,91	19.7
TRIMBLE COUNTY #7	45-R3		(5)	1,843,364.42	481,481	1,454,052	67,285	3.65	21.6
TRIMBLE COUNTY #8	45-R3		(5)	1,836,141.17	479,594	1,448,354	67,022	3.65	21.6
TRIMBLE COUNTY #9	45-R3		(5)	1,890,840.33	488,486	1,496,896	69,268	3.66	216
TRIMBLE COUNTY #10	45-R3	•	(5)	4,387,836.09	977,530	3,629,698	167,932	3.83	21 6
TOTAL ACCOUNT 345 - ACCESSORY ELECTRIC EQUIPMENT				20,692,503 31	6,082,199	15,644,930	865,694	4.18	181
346.00 MISCELLANEOUS PLANT EQUIPMENT									
ZORN AND RIVER ROAD GAS TURBINE	50-83		(5)	9,488.39	368	9,595	1,279	13.48	7.5
PADDY'S RUN-GENERATOR 11	50-53		(5)	9,494.38	374	9,595	1.476	15.55	6.5
PADDY'S RUN-GENERATOR 13	50-S3		(5)	1,281,034.19	401,565	943,521	48,929	3.82	193
BROWN COMBUSTION TURBINE #5	50-83		(5)	2,395,225.12	815,731	1,699,255	88,126	3.68	19.3
E W BROWN # 6	50-53		(5)	22,455.77	8,149	15,430	888	3.95	17.4
EW BROWN # 7	50-53	-		23.047.78		16,058	924	4.01	17.4
		- 6	(5)		8,142				
TRIMBLE COUNTY #5	50-S3	- 2	(5)	14,528.92	3,935	11,320	555	3.82	20.4
TRIMBLE COUNTY #7	50-S3	- 2	(5)	5,204.51	1,298	4,167	187	3,59	22 3
TRIMBLE COUNTY #8	50-53	- 3	(5)	5,182,59	1,292	4,150	186	3,59	22.3
TRIMBLE COUNTY #9	50-53		(5)	5,328.44	1,315	4,280	192	3.60	22.3
TRIMBLE COUNTY #10	50-83		(5)	25,332.91	2,410	24,190	1,079	4.26	22.4
TOTAL ACCOUNT 346 - MISCELLANEOUS PLANT EQUIPMENT				3,796,323,00	1,244,579	2,741,561	143,521	3,79	19.1
TOTAL OTHER PRODUCTION PLANT				237,736,376.66	70,021,698	179,601,499	10,322,047		

			NET		воок		CALCULATE	D ANNUAL	COMPOSITE
		SURVIVOR	SALVAGE	ORIGINAL	DEPRECIATION	FUTURE	ACCRUAL	ACCRUAL	REMAINING
	ACCOUNT	CURVE	PERCENT	COST	RESERVE	ACCRUALS	AMOUNT	RATE	LIFE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
	TRANSMISSION PLANT								
350.10	LAND AND LAND RIGHTS	60-R3	0	7,781,410.59	2,271,916	5,509 495	116,377	1.50	47.3
352.10	STRUCTURES AND IMPROVEMENTS	55-R1.5	(5)	6,456,555 13	1,500,856	5,278,527	112,155	1.74	47.1
353.10	STATION EQUIPMENT	55-R2.5	(10)	127,564,599,08	69.433,144	70,887,915	1.763,324	1,38	40.2
354.00	TOWERS AND FIXTURES	70-R3	(50)	40,070,495.05	22,555,849	37,549,894	688,232	1.72	54 6
355.00	POLES AND FIXTURES	53-R2	(55)	53,282,211.94	18,093,397	64,494,032	1,542,009	2.89	41.8
356.00	OVERHEAD CONDUCTORS AND DEVICES	50-R2	(40)	47,242,306.84	24,580,970	41,558,260	1,179,283	2.50	35.2
357.00	UNDERGROUND CONDUIT	55-R3	0	2,437,093,57	617,934	1,819,160	40,795	1.67	446
358.00	UNDERGROUND CONDUCTORS AND DEVICES	35-R3	(5)	5,659,798,38	2,183,949	3,758,839	168,808	2.98	22.3
	TOTAL TRANSMISSION PLANT			290,494,470.58	141,238,015	230,856,122	5,610,983		
	DISTRIBUTION PLANT								
361.00	STRUCTURES AND IMPROVEMENTS	50-L1.5	(10)	4,257,660.38	1,934,525	2,748,901	68,679	161	40.0
362.00	STATION EQUIPMENT	50-R1.5	(15)	106,268,031 32	37,506,516	84,701 720	2.221,197	2.09	38 1
364.00	POLES, TOWERS, AND FIXTURES	50-R2.5	(70)	135,482,459 50	68,100,569	162,219,612	4.586,729	3.39	35.4
365.00	OVERHEAD CONDUCTORS AND DEVICES	50-R1.5	(60)	234,012,661.34	97,059,045	277,361,213	6,977,970	2 98	397
366.00	UNDERGROUND CONDUIT	70-R4	(20)	69,528,364.13	26.343,100	57 090,937	1.041 697	1.50	54 B
367.00	UNDERGROUND CONDUCTORS AND DEVICES	55-R3	(20)	145,471,542.41	48,421,476	126,144,375	2,797,549	1.92	45 1
368.00	LINE TRANSFORMERS	45-R3	(20)	140,346,229 93	63,165,088	105.250.388	3,341,572	2.38	31.5
369 10	SERVICES - UNDERGROUND	45-R2.5	(40)	6,152,801.50	1,616,005	6,997,917	204,433	3.32	34.2
369.20	SERVICES - OVERHEAD	50-R2	(100)	21,115,396.68	19,735,617	22,495,176	758,402	3.59	29 7
370.00	METERS	30-R2.5	0	37,655,788 09	19,907,329	17,748,459	1,099,191	2.92	16 1
373 10	STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD	28-L0.5	(25)	34,508,233,24	12,877,300	30,257,992	1,368,855	3 97	22.1
373.20	STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND	35-R2	(30)	48,188,855 10	21,419,157	41,226,355	1,660,101	3 44	24.8
	TOTAL DISTRIBUTION PLANT			982,988,023.62	418,085,727	934,243,045	26,126,375		
	GENERAL PLANT								
392.10	TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS	7-12.5	0	1.570.997 82	1.071,980	499,018	86,083	5.48	5.8
392.20	TRANSPORTATION EQUIPMENT - TRAILERS	20-51	5	607,413.67	257,488	319,555	37 747	5.21	8.5
392.30	TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER	14-51.5	0	6,613,187 42	6,077,693	535,494	39 795	0.60	13.5
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	25-50	0	4,603,923.59	1,508,076	3,095,848	207.415	4.51	14.9
396 10	POWER OPERATED EQUIPMENT - SMALL MACHINERY	8-L2	0	1,292,580.47	1,292,580	0	0	2	(3)
396,20	POWER OPERATED EQUIPMENT - OTHER	17-L3	0	151,086.93	26,948	124,139	11,484	7 60	10.8
396 30	POWER OPERATED EQUIPMENT - LARGE MACHINERY	12-L1.5	0	1,110,684.81	925,971	184,714	23,551	2 12	7.8
	TOTAL GENERAL PLANT			15,949,874.71	11,160,736	4,758,768	406,075		
	TOTAL DEPRECIABLE PLANT			3,691,278,545.16	1,794,522,567	2,652,187,716	112,892,722		
				and the state of t	Charles of a Warden Park	1			

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2011

		NET SALVAGE ORIGINAL	NET		воок		CALCULATI	COMPOSITE	
	ACCOUNT (1)	SURVIVOR CURVE (2)	SALVAGE PERCENT (3)	ORIGINAL COST (4)	DEPRECIATION RESERVE (5)	ACCRUALS (6)	ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)	REMAINING LIFE (9)=(6)/(7)
	NONDEPRECIABLE PLANT								
301.00 310.25 310.25 330.20 340.20 350.20	LAND LAND LAND LAND LAND LAND			2,240.29 6,193,327.37 100,000.00 6,50 8,132,93 1,573,048.99 4,110,848.65					
	TOTAL ELECTRIC PLANT			3,703,266,149.89	1,794,522,567	2,652,187,716	112,892,722		

^{*} LIFE SPAN PROCEDURE IS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE

NOTE ACCRUAL RATES FOR THE NEWLY ACQUIRED LS POWER FACILITY ARE AS FOLLOWS:

ACCOUNT	RATE
341	3.29
342	3:17
343	3.65
344	2.92
345	3.10

From: Spanos, John J. <jspanos@GFNET.com>

Sent: Friday, April 20, 2012 9:43 AM
To: Wiseman, Sara; Riggs, Eric

Subject: rate breakdown

Attachments: LGE - Common - 2011 - Rate Breakdown - Final.xlsx; LGE - Electric - 2011 - Rate Breakdown

- Final.xlsx; LGE - Gas - 2011 - Rate Breakdown - Final.xlsx; KU - 2011 - Rate Breakdown -

Final.xlsx

Sara & Eric:

Here are the rate breakdown schedules we have prepared. Let me know if you need anything regarding these schedules.

John

Charnas

LOUISVILLE GAS AND ELECTRIC COMPANY COMMON PLANT

	ACCOUNT	NET SALVAGE PERCENT	ORIGINAL	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
	DEPRECIABLE PLANT						
	INTANGIBLE PLANT						
303.00	COMPUTER SOFTWARE	0	18,699,664,04	13.97	13.97	0.00	0.00
303.10	CCS SOFTWARE	0	44,348,600.76	9.92	9 92	0.00	0.00
	TOTAL INTANGIBLE PLANT		63,048,264.80	11.12			
	GENERAL PLANT						
W W.	STRUCTURES AND IMPROVEMENTS	24.0	AN WAR ALM AN	200		1,000	26.0
390.10	GENERAL OFFICE	(10)	61,227,532,32	3.40	3.09	0.31	0.00
390.20	TRANSPORTATION	(5)	412,150.57	5.98	5.70	0.28	0.00
390.30 390.40	STORES SHOPS	(10)	10,873,331,24 536,692.08	1:96 2:05	1 78 1 95	0 18 0 10	0 00
390.60	MICROWAVE	(5) (5)	1,078,816 30	2.30	2,19	011	0 00
	OFFICE FURNITURE AND EQUIPMENT						
391 10	FURNITURE	0	8,532,464.30	19.94	19 94	0.00	0.00
391.20	EQUIPMENT	o o	2,086,579.53	8.16	8 16	0.00	0.00
391.30	COMPUTER EQUIPMENT	ō	13,652,102.62	3.43	3 43	0.00	0.00
391.31	PERSONAL COMPUTER	0	3,810,320.93	21.88	21.88	0.00	0.00
391 33	COMPUTER EQUIPMENT - ECR 2006	0	77,639.12		0.00	0.00	0.00
391.40	SECURITY EQUIPMENT	0	2,241,823,44	18 18	18.18	0.00	0 00
392.10	TRANSPORTATION EQUIPMENT - CARS AND TRUCKS	O	179,512.90	11.38	11 38	0.00	0.00
392.20	TRANSPORTATION EQUIPMENT - TRAILERS	5	83,874.30	6,34	6 67	0.00	(0.33)
392.30	TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER	0	65,583.61		0.00	0.00	0.00
393.00	STORES EQUIPMENT	0	1,135,864.09	5.82	5.82	0.00	0.00
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	0	3,619,509.32	5.04	5 04	0.00	0.00
396.20 396.30	POWER OPERATED EQUIPMENT - OTHER POWER OPERATED EQUIPMENT - LARGE MACHINERY	10	14,147.08 235,831.06	6.57 1.13	7.30	0.00	(0.73)
397.10	COMMUNICATION EQUIPMENT - GENERAL ASSETS	0	29,003,599.78	13.14	1 13 13 14	0.00	0.00
397.20	COMMUNICATION EQUIPMENT - SPECIFIC ASSETS	ō	5,055,373.07	4.89	4.89	0.00	0.00
397 30	COMMUNICATION EQUIPMENT - FULLY ACCURED	ō	11,378,217.07	-	0.00	0.00	0.00
397 40	COMMUNICATION EQUIPMENT - TRANSFER TO METER ACCOUNT	0	2,243,314,65	2.84	2.84	0.00	0.00
397.50	COMMUNICATION EQUIPMENT - TRANSFER TO STRUCTURE ACCOUNT	0	77,122.64	2.70	2.70	0,00	0.00
398.00	MISCELLANEOUS EQUIPMENT	0	21,815.61	10	0.00	0.00	0.00
	TOTAL GENERAL PLANT		157,643,217.63	6.56			
	TOTAL DEPRECIABLE PLANT		220,691,482.43	7.86			
	NONDEPREGIABLE PLANT						
441.44			Service Control				
301.00	ORGANIZATION		83,782.29				
389 10	LAND BIGUES		1,685,316.06				
389.20	LAND RIGHTS		202,094.94				
	TOTAL NONDEPRECIABLE PLANT		1,971,193.29				
	TOTAL COMMON PLANT		222,662,675.72				

	ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
	DEPRECIABLE PLANT						
	STEAM PRODUCTION PLANT						
311.00	STRUCTURES AND IMPROVEMENTS	4400			***		
	CANE RUN UNIT 1 CANE RUN UNIT 2	(10)	4,233,239.48		0.00	0.00	0.00
	CANE RUN UNIT 3	(10)	3,536,934.45	130	0.00	0.00	0.00
	CANE RUN UNIT 4	(10)	4,084,601.80	7.0	0.00	0.00	0.00
	CANE RUN-SO2 UNIT 4	(10)	760,360,00	1	0.00	0.00	0.00
	CANE RUN UNIT 5	(10)	6,266,327 41	2.49	2.26	0.23	0.00
	CANE RUN-SO2 UNIT 5	(10)	1,696,435 00	7.6	0.00	0.00	0.00
	CANE RUN UNIT 6	(10)	27,476,428.51	9.00	8 18	0.82	0.00
	CANE RUN-SOZ UNIT 6	(10)	2,004,301.46	-	0.00	0.00	0,00
	MILL CREEK UNIT 1	(14)	19,891,316.24	1.28	1 12	0.16	0.00
	MILL CREEK-SO2 UNIT 1	(14)	1,709,710 55		0.00	0.00	0.00
	MILL CREEK UNIT 2	(14)	11,532,774.58	1.27	1.11	0.16	0.00
	MILL CREEK-SO2 UNIT 2	(14)	1,393,404.00		0.00	0.00	0.00
	MILL CREEK UNIT 3	(14)	24,500,220,48	1.19	1.04	0.15	0.00
	MILL CREEK-SO2 UNIT 3	(14)	362,867 00	100	0,00	0.00	0,00
	MILL CREEK UNIT 4	(14)	64,262,882.75	1.85	1.62	0.23	0.00
	MILL CREEK-SO2 UNIT 4 TRIMBLE COUNTY - UNIT 1	(14)	5,330,551 76	0.71	0.62	0.09	0.00
	TRIMBLE COUNTY - SO2 UNIT 1	(15)	115,104,803,30 493,909,75	1 70 1 12	1 48 0 97	0 22	0.00
	TRIMBLE COUNTY - UNIT 2	(15)	25,993,297.87	2.18	1 90	0.15	0.00
	TOTAL ACCOUNT 311 - STRUCTURES AND IMPROVEMENTS		322,736,788,84	2 20			
312.00	BOILER PLANT EQUIPMENT						
312.00	CANE RUN UNIT 1	(10)	1,052,270.58		0.00	0.00	0.00
	CANE RUN UNIT 2	(10)	132,275.78		0.00	0.00	0.00
	CANE RUN UNIT 3	(10)	705,480 33		0.00	0.00	0.00
	CANE RUN UNIT 4	(10)	31,327,230.07	9.71	8.82	1.15	(0.26)
	CANE RUN-SO2 UNIT 4	(10)	17,050,367.50	-	0.00	0.00	0.00
	CANE RUN UNIT 5	(10)	38,533,317.45	15.58	14.16	1.84	(0.42)
	CANE RUN-SO2 UNIT 5	(10)	27,977,906.37	0.13	0.11	0.02	0.00
	CANE RUN UNIT 6	(10)	56,536,729.43	15.73	14.30	1.86	(0.43)
	CANE RUN-SO2 UNIT 6	(10)	32,458,666.05	5.74	5.22	0.68	(0.16)
	MILL CREEK UNIT 1	(14)	56,221,452.31	2.87	2.52	0.43	(0.08)
	MILL CREEK-SO2 UNIT 1	(14)	43,569,500.63	2.10	1.85	0.31	(0.06)
	MILL CREEK UNIT 2	(14)	53,298,846.20	3.15	2.76	0.47	(0.08)
	MILL CREEK-SO2 UNIT 2	(14)	35,719,947.71	1.71	1.50	0.26	(0.05)
	MILL CREEK UNIT 3	(14)	143,156,558.12	2.91	2.56	0.43	(80.0)
	MILL CREEK-SO2 UNIT 3	(14)	63,237,310.85	2.43	2.13	0.36	(0.06)
	MILL CREEK UNIT 4 MILL CREEK-SO2 UNIT 4	(14)	249,825,281 75	2.78	2.44	0.41	(0.07)
	TRIMBLE COUNTY - UNIT 1	(14)	114,224,524.76	1.80	1.58	0.27	(0.05)
	TRIMBLE COUNTY - SO2 UNIT 1	(15) (15)	217,217,963.01 63,774,643.01	2,67 1.39	2.32 1.21	0.42	(0.07)
	TRIMBLE COUNTY - UNIT 2	(15)	121,585,784.34	2.56	2 23	0.40	(0.04)
	TRIMBLE COUNTY - SOZ UNIT 2	(15)	14,269,003.46	2.56	2 23	0.40	(0.07)
	TOTAL ACCOUNT 312 - BOILER PLANT EQUIPMENT		1,381,875,059.71	3.58			

	ACCOUNT	NET SALVAGE PERCENT	ORIGINAL	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
312.01	BOILER PLANT EQUIPMENT - LOCOMOTIVE						
	CANE RUN LOCOMOTIVE	0	51,549.42		0.00	0.00	0.00
	MILL CREEK-LOCOMOTIVE	O	613,424.43	6.08	6.08	0.00	0.00
	TOTAL ACCOUNT 312.01 - BOILER PLANT EQUIPMENT - LOCK	OMOTIVE	664,973 85	5.61			
312.02	BOILER PLANT EQUIPMENT - RAIL CARS						
1000	CANE RUN LOCOMOTIVE - RAILCARS	0	1,501 772 81	6.89	6.89	0.00	0.00
	MILL CREEK-LOCOMOTIVE RAILCARS	0	2,298,377 65	0.36	0.36	0.00	0.00
	TOTAL ACCOUNT 312.02 - BOILER PLANT EQUIPMENT - RAIL	CARS	3,800,150.46	2.94			
314.00	TURBOGENERATOR UNITS						
	CANE RUN UNIT 1	(10)	106,008,99	(*)	0.00	0.00	0.00
	CANE RUN UNIT 2	(10)	19,999.00	120	0.00	0.00	0.00
	CANE RUN UNIT 3	(10)	581,177.00		0.00	0.00	0.00
	CANE RUN UNIT 4	(10)	9,318,503.05	3 49	3.18	0.44	(0.13)
	CANE RUN UNIT 5	(10)	7,931,771,74	2.84	2.58	0.36	(0.10)
	CANE RUN UNIT 6	(10)	15,728,286.69	10.40	9 46	1.32	(0.38)
	MILL CREEK UNIT 1	(14)	14,686,467.07	1.37	1 20	0.22	(0.05)
	MILL CREEK UNIT 2	(14)	17,091,026.54	1.81	1.58	0.29	(0.06)
	MILL CREEK UNIT 3	(14)	31,675,230.08	2.18	1 92	0.24	(0.08)
	MILL CREEK UNIT 4	(14)	42,573,105.70	1.81	1 58	0 29	(0.06)
	TRIMBLE COUNTY - UNIT 1	(15)	57,000,938.71	2.30	2.00	0.38	(0.08)
	TRIMBLE COUNTY - UNIT 2	(15)	20,447,426,61	2.20	1.92	0.36	(0.08)
	TOTAL ACCOUNT 314 - TURBOGENERATOR UNITS		218,159,941 18	2.76			
245.00	ACCESSORY ELECTRIC COLUMN FAIT						
315.00	ACCESSORY ELECTRIC EQUIPMENT	4400	4 000 000 00		2.00	0.00	
	CANE RUN UNIT 1	(10)	1,883,656.22		0.00		0.00
	CANE RUN UNIT 2	(10)	1,238,068 15		0 00	0 00	0.00
	CANE RUN UNIT 3	(10)	766,540 94	***	0 00	0.00	0.00
	CANE RUN UNIT 4	(10)	5,920,913.98	5.33	4.85	0.53	(0.05)
	CANE RUN-SO2 UNIT 4	(10)	987,949.00	1420	0.00	0.00	0.00
	CANE RUN UNIT 5	(10)	9,434,824.77	13.24	12.04	1.32	(0.12)
	CANE RUN-SO2 UNIT 5	(10)	2,216,498.98	0.50	0,00	0.00	0.00
	CANE RUN UNIT 6	(10)	12,602,452.90	12 80	11 64	1.28	(0.12)
	CANE RUN-SO2 UNIT 6	(10)	2,199,914.33		0.00	0.00	0.00
	MILL CREEK UNIT 1	(14)	15,688,648.70	3.09	271	0.41	(0.03)
	MILL CREEK-SO2 UNIT 1	(14)	5,541,695.00	(3)	0.00	0 00	0.00
	MILL CREEK UNIT 2	(14)	7,415,271.51	2.11	1 85	0.28	(0.02)
	MILL CREEK-SO2 UNIT 2	(14)	4,505,053.40	y•	0.00	0.00	0.00
	MILL CREEK UNIT 3	(14)	15,049,879,17	1.21	1.06	0.16	(0.01)
	MILL CREEK-SO2 UNIT 3	(14)	2,531,773,00	9.	0.00	0.00	0.00
	MILL CREEK UNIT 4	(14)	24,032,537 03	1.75	1.54	0.23	(0.02)
	MILL CREEK-SO2 UNIT 4	(14)	5,864,978.52	0.65	0.57	0.09	(0.01)
	TRIMBLE COUNTY - UNIT 1	(15)	49,158,784.47	2.14	1.86	0.30	(0.02)
	TRIMBLE COUNTY - SO2 UNIT 1	(15)	2,736,920,00	1.02	0.89	0.14	(0.01)
	TRIMBLE COUNTY - UNIT 2	(15)	8,302,486.30	2.37	2.06	0.33	(0.02)
	TOTAL ACCOUNT 315 - ACCESSORY ELECTRIC EQUIPMENT	21	178,078,846.37	3.22			
316 00	MISCELLANEOUS POWER PLANT EQUIPMENT		US-C-5-00		5.5	536	-5.3
	CANE RUN UNIT 1	(10)	38,745.62		0.00	0.00	0.00
	CANE RUN UNIT 3	(10)	11,664.48		0.00	0.00	0.00
	CANE RUN UNIT 4	(10)	87,249.03	18 80	17 09	1.88	(0.17)

	ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
316.00	MISCELLANEOUS POWER PLANT EQUIPMENT, cont.						
310.00	CANE RUN-SO2 UNIT 4	(10)	6.464.30		0.00	0.00	0.00
	CANE RUN UNIT 5	(10)	96,972.33	17.40	15 82	174	(0.16)
	CANE RUN-SO2 UNIT 5	(10)	47,299 47	723	0.00	0.00	0.00
	CANE RUN UNIT 6	(10)	2,930,864.12	15.74	14.31	1.57	(0.14)
	CANE RUN-SO2 UNIT 6	(10)	31,568.91	2.0	0.00	0.00	0.00
	MILL CREEK UNIT 1	(14)	740,548.61	2.92	2.57	0.38	(0.03)
	MILL CREEK UNIT 2	(14)	125,820.55	2.13	1 87	0.28	(0.02)
	MILL CREEK UNIT 3	(14)	410,061 13	1.55	1.36	0 20	(0.01)
	MILL CREEK UNIT 4	(14)	7,285,291.68	2.94	2.58	0.39	(0.03)
	MILL CREEK-SO2 UNIT 4	(14)	74,850.91	2.31	2.03	0.30	(0.02)
	TRIMBLE COUNTY - UNIT 1	(15)	2,917,559.67	2.62	2.28	0 36	(0.02)
	TRIMBLE COUNTY - UNIT 2	(15)	1,540,223.39	2.63	2.28	0.37	(0.02)
	TOTAL ACCOUNT 316 - MISCELLANEOUS POWER PLANT EQUIP	MENT	16,345,184.20	5.25			
	TOTAL STEAM PRODUCTION PLANT		2,121,660,944.61				
	HYDRAULIC PRODUCTION PLANT						
331.00	STRUCTURES AND IMPROVEMENTS						
	OHIO FALLS - NON-PROJECT	(6)	65,796.14	1.57	1.48	0.09	0.00
	OHIO FALLS - PROJECT 289	(6)	4,897,579.69	0.56	0.53	0.03	0.00
	TOTAL ACCOUNT 331 - STRUCTURES AND IMPROVEMENTS		4,963,375.83	0.57			
332.00	RESERVOIRS, DAMS AND WATERWAY						
	OHIO FALLS - PROJECT 289	(6)	11,690,251.61	2.71	2.56	0.15	0.00
	TOTAL ACCOUNT 332 - RESERVOIRS, DAMS AND WATERWAY		11,690,251.61	2.71			
333.00	WATER WHEELS, TURBINES AND GENERATORS						
	OHIO FALLS - PROJECT 289	(6)	19,945,213,62	3.05	2.88	0.20	(0.03)
	TOTAL ACCOUNT 333 - WATER WHEELS, TURBINES AND GENER	RATORS	19,945,213.62	3.05			
334.00	ACCESSORY ELECTRIC EQUIPMENT	101	F 500 005 00	220		040	0.00
	OHIO FALLS - PROJECT 289	(6)	5,509,836.22	2.10	1.98	0 12	0.00
	TOTAL ACCOUNT 334 - ACCESSORY ELECTRIC EQUIPMENT		5,509,836 22	2.10			
335.00	MISCELLANEOUS POWER PLANT EQUIPMENT	-	22 TES TV	4.5	220	- 25-	2.00
	OHIO FALLS - NON-PROJECT	(6)	25,458 41	2.91	2.75	0.16	0.00
	OHIO FALLS - PROJECT 289	(6)	284,788.68	2.72	2.57	0.15	0.00
	TOTAL ACCOUNT 335 - MISCELLANEOUS POWER PLANT EQUIP	MENT	310,247.09	2.74			
336.00	ROADS, RAILROADS AND BRIDGES						
	OHIO FALLS - PROJECT 289	(6)	29,930.61	2.45	2.31	0.14	0.00
	TOTAL ACCOUNT 336 - ROADS, RAILROADS AND BRIDGES		29,930.61	2 45			
	TOTAL HYDRAULIC PRODUCTION PLANT		42,448,854.98				

	ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
	OTHER PRODUCTION PLANT						
341.00	STRUCTURES AND IMPROVEMENTS						
	CANE RUN GT 11	(5)	211,518.43	14.33	13.65	0.68	0.00
	ZORN AND RIVER ROAD GAS TURBINE	(5)	8,241 14		0.00	0.00	0.00
	PADDY'S RUN-GENERATOR 12	(5)	64,113.35	3.54	3.37	0.17	0.00
	PADDY'S RUN-GENERATOR 13	(5)	2,158,698 12	3.68	3.50	0.18	0.00
	BROWN COMBUSTION TURBINE #5 E W BROWN # 6	(5)	858,538.64	3.68	3.50	0.18	0.00
	E W BROWN # 7	(5)	105,977.86 144,356.29	4.21	4.01	0.20	0.00
	TRIMBLE COUNTY #5	(5) (5)	1,555,655.08	4.20 3.68	4.00 3.50	0.20	0.00
	TRIMBLE COUNTY #6	(5)	1,467,923.89	3.67	3.50	0.18 0.17	0.00
	TRIMBLE COUNTY #7	(5)	2,083,698 13	3.61	3.44	0.17	0.00
	TRIMBLE COUNTY #8	(5)	2,075,526.50	3.61	3.44	0.17	0.00
	TRIMBLE COUNTY #9	(5)	2,137,402.33	3.62	3.45	0.17	0.00
	TRIMBLE COUNTY #10	(5)	2,132,789.69	3.62	3.45	0.17	0.00
	TOTAL ACCOUNT 341 - STRUCTURES AND IMPROVEMENTS		15,004,439.45	3,80			
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES						
	CANE RUN GT 11	(5)	319,042 17	14.65	13.95	0.70	0.00
	ZORN AND RIVER ROAD GAS TURBINE	(5)	23,433.81	4.11	3.91	0.20	0.00
	PADDY'S RUN-GENERATOR 11	(5)	9,237.57		0.00	0.00	0.00
	PADDY'S RUN-GENERATOR 12	(5)	21,667.08	5.23	4.98	0.25	0.00
	PADDY'S RUN-GENERATOR 13	(5)	2,255,338.17	3.80	3.62	0.18	0.00
	BROWN COMBUSTION TURBINE #5	(5)	846,906.63	4.21	4.01	0 20	0.00
	E W BROWN # 5	(5)	403,060.13	5,52	5.26	0.26	0.00
	E W BROWN # 7	(5)	141,363.16	8.19	7.80	0.39	0.00
	TRIMBLE COUNTY #5	(5)	97,996 90	3.78	3.60	0.18	0.00
	TRIMBLE COUNTY #6	(5)	97,861.58	3.78	3.60	0.18	0.00
	TRIMBLE COUNTY CT PIPELINE	(5)	1,998,390.52	3.44	3 28	0 16	0.00
	TRIMBLE COUNTY #7	(5)	338,423 07	3.73	3 55	0.18	0.00
	TRIMBLE COUNTY #8	(5)	337,096.18	3.73	3.55	0.18	0.00
	TRIMBLE COUNTY #9	(5)	347,146.53	3.74	3.56	0.18	0.00
	TRIMBLE COUNTY #10	(5)	361,860.02	3.75	3.57	0.18	0.00
	TOTAL ACCOUNT 342 - FUEL HOLDERS, PRODUCERS AND AC	CESSORIES	7,598,623 62	4.37			
343.00	PRIME MOVERS	100					
	PADDY'S RUN-GENERATOR 13	(5)	20,146,190.99	4.69	4 46	0.27	(0.04)
	BROWN COMBUSTION TURBINE #5	(5)	15,877,891.00	4.45	4 24	0 25	(0.04)
	E W BROWN # 6	(5)	19,951,721.96	6.12	5.83	0.35	(0.06)
	E W BROWN # 7 TRIMBLE COUNTY #5	(5)	18,239,647.01	5.18	4 93	0.30	(0.05)
	TRIMBLE COUNTY #5	(5)	16,268,197.67	4.49	4.27	0.26	(0.04)
	TRIMBLE COUNTY #7	(5)	13,120,484.41	4.61	4.39	0.26	(0.04)
	TRIMBLE COUNTY #8	(5) (5)	13,611,692.25	4.14 4.14	3.94	0.24	(0.04)
	TRIMBLE COUNTY #9	(5)	13,496,647,46 13,407,237,42		3.94	0.24	(0,04)
	TRIMBLE COUNTY #10	(5)	13,352,629.95	4 19 4 19	3.99 3.99	0.24	(0.04)
	TOTAL ACCOUNT 343 - PRIME MOVERS		157,472,340.12	470			
344.00	GENERATORS						
	CANE RUN GT 11	(5)	2,910,123.60	5.23	4.98	0.30	(0.05)
	ZORN AND RIVER ROAD GAS TURBINE	(5)	1,827,580.88		0.00	0.00	0.00
	PADDY'S RUN-GENERATOR 11	(5)	1,523,115.56		0.00	0.00	0.00

	ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
344.00	GENERATORS, cont.						
37,000	PADDY'S RUN-GENERATOR 12	(5)	2,991,589,41	.41.	0.00	0.00	0.00
	PADDY'S RUN-GENERATOR 13	(5)	5,859,857.93	3.36	3.20	0.19	(0.03)
	BROWN COMBUSTION TURBINE #5	(5)	3,249,359.88	3.71	3.54	0.21	(0.04)
	E W BROWN #6	(5)	2,417,994.54	3.90	3.72	0.22	(0.04)
	E W BROWN #7	(5)	2,421,079.26	3.96	3 77	0.23	(0.04)
	TRIMBLE COUNTY #5	(5)	1,539,295.24	3.60	3.42	0.21	(0.03)
	TRIMBLE COUNTY #6	(5)	1,537 167 60	3.60	3.42	0.21	(0.03)
	TRIMBLE COUNTY #7	(5)	1,726,823.88	3.55	3.38	0.20	(0.03)
	TRIMBLE COUNTY #8	(5)	1,717,276.72	3.55	3.38	0.20	(0.03)
	TRIMBLE COUNTY #9	(5)	1,728,008.37	3.56	3.39	0.20	(0.03)
	TRIMBLE COUNTY #10	(5)	1,722,674,29	3.56	3 39	0.20	(0.03)
	TOTAL ACCOUNT 344 - GENERATORS		33,171,947 16	3.06			
345.00	ACCESSORY ELECTRIC EQUIPMENT		A. 20.00				
	CANE RUN GT 11	(5)	116,627.22	176	0.00	0.00	0.00
	ZORN AND RIVER ROAD GAS TURBINE	(5)	44,282.77		0.00	0.00	0.00
	PADDY'S RUN-GENERATOR 11	(5)	68,109.35	0.14	0.13	0.01	0.00
	PADDY'S RUN-GENERATOR 12	(5)	912,641.50	14.03	13.36	0.67	0.00
	PADDY'S RUN-GENERATOR 13	(5)	2,778,992,60	3,70	3.52	0.18	0.00
	BROWN COMBUSTION TURBINE #5	(5)	2,588,422.56	3.71	3.53	0.18	0 00
	E W BROWN # 6	(5)	970,189.22	4.03	3 84	0.19	0.00
	E W BROWN # 7	(5)	953,200 45	4.05	3.86	0.19	0.00
	TRIMBLE COUNTY #5	(5)	706,963,22	3.80	3 62	0.18	0 00
	TRIMBLE COUNTY #6	(5)	1,594,892.41	3.91	3.72	0.19	0.00
	TRIMBLE COUNTY #7	(5)	1,843,364.42	3.65	3.48	0.17	0.00
	TRIMBLE COUNTY #8	(5)	1,836,141.17	3.65	3,48	0 17	0.00
	TRIMBLE COUNTY #9	(5)	1,890,840.33	3,66	3.49	0 17	0.00
	TRIMBLE COUNTY #10	(5)	4,387,836.09	3.83	3.65	0.18	0.00
	TOTAL ACCOUNT 345 - ACCESSORY ELECTRIC EQUIPMENT		20,692,503.31	4.18			
346,00	MISCELLANEOUS POWER PLANT EQUIPMENT	3.0	5-525-27	45.75	2337	Toes	5,60
	ZORN AND RIVER ROAD GAS TURBINE	(5) (5)	9,488.39	13.48	12.84	0.64	0.00
	PADDY'S RUN-GENERATOR 11	(5)	9,494.38	15,55	14.81	0.74	0.00
	PADDY'S RUN-GENERATOR 13	(5)	1,281,034,19	3,82	3 64	0.18	0.00
	BROWN COMBUSTION TURBINE #5	(5)	2,395,225.12	3,68	3.50	0.18	0.00
	E W BROWN #6	(5)	22,455.77	3.95	3.76	0 19	0.00
	E W BROWN #7	(5)	23,047 78	4.01	3.82	0.19	0.00
	TRIMBLE COUNTY #5	(5)	14,528.92	3.82	3.64	0.18	0.00
	TRIMBLE COUNTY #7	(5)	5,204.51	3,59	3.42	0.17	0 00
	TRIMBLE COUNTY #8	(5)	5,182.59	3.59	3.42	0 17	0.00
	TRIMBLE COUNTY #9 TRIMBLE COUNTY #10	(5) (5)	5,328.44 25,332.91	3.60 4.26	3.43 4.06	0.17	0.00
	TOTAL ACCOUNT 346 - MISCELLANEOUS POWER PLANT EQUIP	PMENT	3,796,323.00	3.79			
	TOTAL OTHER PRODUCTION PLANT		237,736,376.66				

	ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL REGOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
	TRANSMISSION PLANT						
350 10	LAND RIGHTS	0	7,781,410.59	1.50	1.50	0.00	0.00
352.10	STRUCTURES AND IMPROVEMENTS	(5)	6,456,555.13	1.74	1.66	0.08	0.00
353.10	STATION EQUIPMENT	(10)	127,564,599.08	1.38	1.26	0.16	(0.04)
354.00	TOWERS AND FIXTURES	(50)	40,070,495.05	1.72	1.15	0.62	(0.05)
355.00	POLES AND FIXTURES	(55)	53,282,211.94	2.89	1.86	1.12	(0.09)
356.00	OVERHEAD CONDUCTORS AND DEVICES	(40)	47,242,306.84	2.50	1 79	0 82	(0.11)
357.00	UNDERGROUND CONDUIT	0	2,437,093.57	1.67	1 67	0.00	0.00
358.00	UNDERGROUND CONDUCTORS AND DEVICES	(5)	5,659,798,38	2.98	2.84	0 14	0,00
	TOTAL TRANSMISSION PLANT		290,494,470.58				
	DISTRIBUTION PLANT						
361.00	STRUCTURES AND IMPROVEMENTS	(10)	4,257,660 38	1.61	1.46	0.15	0.00
362.00	STATION EQUIPMENT	(15)	106,268,031.32	2.09	1 81	0.33	(0.05)
364.00	POLES, TOWERS AND FIXTURES	(70)	135,482,459.50	3.39	2.00	1 49	(0.10)
365.00	OVERHEAD CONDUCTORS AND DEVICES	(60)	234,012,661.34	2 98	1.86	1.23	(0.11)
366.00	UNDERGROUND CONDUIT	(20)	69,528,364.13	1.50	1.25	0.25	0.00
367.00	UNDERGROUND CONDUCTORS AND DEVICES	(20)	145,471,542,41	1.92	1 60	0 32	0.00
368.00	LINE TRANSFORMERS	(20)	140,346,229 93	2.38	1.98	0.46	(0.06)
369.10	SERVICES - UNDERGROUND	(40)	6,152,801.50	3 32	2.37	0.95	D 00
369.20	SERVICES - OVERHEAD	(100)	21,115,396 68	3.59	1 79	1.80	0.00
370.00	METERS	0	37,655,788 09	2.92	2.92	0.00	0.00
373 10	STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD	(25)	34,508,233.24	3.97	3.18	0.79	0.00
373.20	STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND	(30)	48,188,855.10	3.44	2.65	0.79	0.00
	TOTAL DISTRIBUTION PLANT		982,988,023.62				
	GENERAL PLANT						
392.10	TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS	0	1,570,997.82	5.48	5 48	0 00	0 00
392.20	TRANSPORTATION EQUIPMENT - TRAILERS	5	607,413,67	6.21	6 54	0.00	(0.33)
392.30	TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER	0	6,613,187.42	0.60	0.60	0.00	0.00
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	O	4,603,923.59	4.51	4.51	0.00	0.00
396.10	POWER OPERATED EQUIPMENT - SMALL MACHINERY	0	1,292,580.47	23.0	0.00	0.00	0.00
396.20	POWER OPERATED EQUIPMENT - OTHER	0	151,086.93	7 60	7 60	0.00	0.00
396.30	POWER OPERATED EQUIPMENT - LARGE MACHINERY	0	1,110,684.81	2 12	2 12	0 00	0.00
	TOTAL GENERAL PLANT		15,949,874.71				
	TOTAL DEPRECIABLE PLANT		3,691,278,545.16				

	ACCOUNT NONDEPRECIABLE PLANT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
301.00 310.20 310.25 330.20 340.20 350.20 360.20	ORGANIZATION LAND LAND LAND LAND LAND LAND LAND LAN		2,240.29 6,193,327.37 100,000.00 6,50 8,132,93 1,573,048.99 4,110,848.65				
	TOTAL NONDEPRECIABLE PLANT		11,987,604.73				
	TOTAL ELECTRIC PLANT		3,703,266,149.89				

LOUISVILLE GAS AND ELECTRIC COMPANY GAS PLANT

	ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
	DEPRECIABLE PLANT						
	INTANGIBLE PLANT						
302.00	FRANCHISE AND CONSENTS	0	387.49	10.58	10.58	0.00	0.00
	TOTAL INTANGIBLE PLANT		387.49				
	PRODUCTION PLANT						
350.20	RIGHTS OF WAY	0	95,613.59	0.56	0.56	0.00	0.00
351.20	COMPRESSOR STATION STRUCTURES	(10)	5,410,190.92	2.01	1.83	0.18	0.00
351.30	MEASURING AND REGULATING STATION STRUCTURES	(5)	33,151.61	1.14	1.09	0.05	0.00
351.40	OTHER STRUCTURES	(10)	2,625,916.63	1.82	1.65	0.17	0.00
352.10	STORAGE LEASEHOLDS AND RIGHTS	0	548,241.14	14.	0.00	0.00	0.00
352.20	RESERVOIRS	0	400,511.40		0.00	0.00	0.00
352.30	NONRECOVERABLE NATURAL GAS	0	9,648,855.00	0.83	0.83	0.00	0.00
352.40	WELL DRILLING	(20)	2,479,720.03	0.72	0.60	0.13	(0.01)
352.50	WELL EQUIPMENT	(20)	9,253,752.26	2.70	2.25	0.52	(0.07)
353.00	LINES	(10)	14,858,719.63	1.82	1.66	0.18	(0.02)
354.00	COMPRESSOR STATION EQUIPMENT	(5)	16,329,314.84	2.37	2.26	0.16	(0.05)
355.00	MEASURING AND REGULATING EQUIPMENT	(5)	524,849.76	1.53	1.46	0.10	(0.03)
356.00	PURIFICATION EQUIPMENT	(15)	11,973,222.45	1.97	1.72	0.27	(0.02)
357.00	OTHER EQUIPMENT	(5)	1,678,594.97	2.25	2.14	0.13	(0.02)
	TOTAL PRODUCTION PLANT		75,860,654.23	1,90			
	TRANSMISSION PLANT						
365.20	RIGHTS OF WAY	o	220,659.05	0.16	0.16	0.00	0.00
367.00	MAINS	(10)	18,839,307.69	0.79	0.72	0.08	(0.01)
	TOTAL TRANSMISSION PLANT		19,059,966.74	0.78			

LOUISVILLE GAS AND ELECTRIC COMPANY GAS PLANT

	ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
	DISTRIBUTION PLANT						
374.22	OTHER DISTRIBUTION LAND RIGHTS	0	74,018.23	7-2	0.00	0.00	0.00
375.10	STRUCTURES AND IMPROVEMENTS - CITY GATE STATION	(5)	367,965.77	1.46	1.39	0.07	0.00
375.20	STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION	(5)	532,497.30	5.26	5.01	0.25	0.00
376.00	MAINS	(30)	324,092,532.74	1.89	1.45	0.47	(0.03)
378.00	MEASURING AND REGULATING STATION EQUIP - GENERAL	(10)	12,438,038.09	2.58	2.34	0.26	(0.02)
379.00	MEASURING AND REGULATING STATION EQUIP - CITY GATE	(15)	4,383,870,12	2,12	1.85	0.31	(0.04)
380.00	SERVICES	(60)	193,629,870,11	3,79	2.37	1.42	0.00
381.00	METERS	0	39,833,751.52	4.03	4.03	0.00	0.00
383.00	HOUSE REGULATORS	(10)	23,477,954.50	4.10	3.73	0.41	(0.04)
385.00	MEASURING AND REGULATING STATION EQUIPMENT	(5)	944,360.15	2.85	2.71	0.19	(0.05)
387.00	OTHER EQUIPMENT	0	51,112.34	2.78	2.78	0.00	0.00
	TOTAL DISTRIBUTION PLANT		599,825,970.87	2.75			
	GENERAL PLANT						
392.10	TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS	0	250.262.20	2.63	2.63	0.00	0.00
392.20	TRANSPORTATION EQUIPMENT - TRAILERS	5	585,412.24	4.80	5.05	0.00	(0.25)
392.30	TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER	0	1.019.557.56	1.75	1.75	0.00	0.00
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	0	4,147,480.45	4.66	4.66	0.00	0.00
396.10	POWER OPERATED EQUIPMENT - SMALL MACHINERY	0	105,665,04	*	0.00	0.00	0.00
396,20	POWER OPERATED EQUIPMENT - OTHER	5	177,781.80	5.90	6.21	0.00	(0.31)
396,30	POWER OPERATED EQUIPMENT - LARGE MACHINERY	0	2,181,086.96	1.16	1,16	0.00	0.00
	TOTAL GENERAL PLANT		8,467,246.25	3.32			
	TOTAL DEPRECIABLE PLANT		703,214,225.58	2.61			
	NONDEPRECIABLE PLANT						
0.00	NAME OF THE PARTY		20.50				
350.10	LAND		32,864.07				
374 12	LAND		59,724.58				
	TOTAL NONDEPRECIABLE PLANT		92,588.65				
	TOTAL GAS PLANT		703,306,814.23				

	ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
	DEPRECIABLE PLANT						
	INTANGIBLE PLANT						
302.00	FRANCHISES AND CONSENTS	0	55,918.83	18.78	18.78	0.00	0.00
303.00 303.10	MISCELLANEOUS INTANGIBLE PLANT CCS SOFTWARE	0	18,338,712.02 40,210,208.29	15.28 9.94	15.28 9.94	0.00	0.00
	TOTAL INTANGIBLE PLANT		58,604,839.14				
	STEAM PRODUCTION PLANT						
311 00	STRUCTURES AND IMPROVEMENTS						
150000	TRIMBLE COUNTY UNIT 2	(15)	106,290,580.94	1.90	1.65	0.25	0.00
	TRIMBLE COUNTY UNIT 2 SCRUBBER	(15)	5,522,306.98	1.36	1.18	0.18	0.00
	SYSTEM LABORATORY TYRONE UNIT 3	(1)	824,968.82	0.99	0.98	0.01	0.00
	TYRONE UNITS 1 AND 2	(10)	5,608,825.07 583,381.44	1.2	0.00	0.00	0.00
	GREEN RIVER UNIT 3	(10)	2,821,436.66		0.00	0.00	0.00
	GREEN RIVER UNIT 4	(10)	5,476,054.30	7.80	7.09	0.71	0.00
	GREEN RIVER UNITS 1 AND 2	(10)	2,560,764.18		0.00	0.00	0.00
	BROWN UNIT 1	(11)	4,703,189,76	0.46	0.41	0.05	0.00
	BROWN UNIT 2	(11)	2,232,100.04	0.90	0.81	0.09	0.00
	BROWN UNIT 3	(11)	21,039,674.36	1.90	1.71	0.19	0.00
	BROWN UNIT 1, 2 AND 3 SCRUBBER	(11)	43,917,221,15	4.58	4.13	0.45	0.00
	PINEVILLE UNIT 3 GHENT UNIT 1 SCRUBBER	(10)	16,204.29	1.34	0.00	0.00	0.00
	GHENT UNIT 1 SCRUBBER	(12)	8,483,789.23 18,842,151.21	0.59	1.20 0.53	0.14	0.00
	GHENT UNIT 2	(12)	16,011,012,98	1.10	0.98	0.12	0.00
	GHENT UNIT 3	(12)	42,177,125.67	1,59	1.42	0.17	0.00
	GHENT UNIT 4	(12)	31,022,090.50	2.48	2.21	0.27	0.00
	GHENT UNIT 2 SCRUBBER	(12)	15,817,337.72	1.38	1.23	0.15	0.00
	TOTAL ACCOUNT 311 - STRUCTURES AND IMPROVEMENTS		333,950,215.30	2.11			
312.00	BOILER PLANT EQUIPMENT						
	TRIMBLE COUNTY UNIT 2	(15)	505,158,968.57	2.19	1.91	0.34	(0.06)
	TRIMBLE COUNTY UNIT 2 SCRUBBER	(15)	70,735,319.61	2.06	1.79	0.32	(0.05)
	TYRONE UNIT 3	(10)	13,993,285.78	7.74	7.04	0.91	(0.21)
	TYRONE UNITS 1 AND 2	(10)	421,899.96		0.00	0.00	0.00
	GREEN RIVER UNIT 3 GREEN RIVER UNIT 4	(10)	12,145,770.44	7.59	6.90	0.90	(0.21)
	GREEN RIVER UNITS 1 AND 2	(10) (10)	25,165,914.24 349,297.88	7.57	6.89 0.00	0.00	0.21)
	BROWN UNIT 1	(11)	45.302.489.09	3.25	2.93	0.41	(0.09)
	BROWN UNIT 2	(11)	41,956,868.14	2.98	2.68	0.38	(80.0)
	BROWN UNIT 3	(11)	142,628,390.37	2.67	2.40	0.34	(0.07)
	BROWN UNIT 1, 2 AND 3 SCRUBBER	(11)	323,725,098.68	4.58	4.12	0.58	(0.12)
	PINEVILLE UNIT 3	(10)	236,470.42		0.00	0.00	0.00
	GHENT UNIT 1 SCRUBBER	(12)	144,202,759.28	4.02	3.59	0.54	(0.11)
	GHENT UNIT 1	(12)	198,785,055.46	2.93	2.62	0.39	(80.0)
	GHENT UNIT 2	(12)	98,446,686.35	1.81	1.62	0.24	(0.05)
	GHENT UNIT 3	(12)	254,967,909.72	2.31	2.06	0.31	(0.06)
	GHENT UNIT 4	(12)	267,856,280.18	2.60	2.32	0.35	(0.07)

	ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
312, conf.	GHENT UNIT 2 SCRUBBER	(12)	93,278,511.28	2.43	2.17	0.33	(0.07)
	GHENT UNIT 3 SCRUBBER	(12)	127,988,949.01	3.74	3.34	0.50	(0.10)
	GHENT UNIT 4 SCRUBBER	(12)	307,100,358.50	3.83	3.42	0.51	(0.10)
	TOTAL ACCOUNT 312 - BOILER PLANT EQUIPMENT		2,674,446,282.96	3.10			
314.00	TURBOGENERATOR UNITS						
	TRIMBLE COUNTY UNIT 2	(15)	83,994,732.76	2.19	1.91	0.36	(0.08)
	TYRONE UNIT 3	(10)	4,805,513.66	7.71	7.01	0.98	(0.28)
	TYRONE UNITS 1 AND 2	(10)	68,205.72	100	0.00	0.00	0.00
	GREEN RIVER UNIT 3	(10)	4,562,193.51	5.29	4.81	0.67	(0.19)
	GREEN RIVER UNIT 4	(10)	10,390,485.90	4.55	4.14	0.58	(0.17)
	BROWN UNIT 1	(11)	7,512,824.95	2.87	2.58	0.39	(0.10)
	BROWN UNIT 2	(11)	12,299,721.87	1.86	1.68	0.25	(0.07)
	BROWN UNIT 3	(11)	29,293,398.16	1.86	1.68	0.25	(0.07)
	GHENT UNIT 1	(12)	36,687,321.40	2.67	2.39	0.38	(0.10)
	GHENT UNIT 2	(12)	30,417,591.79	2.24	2.00	0.32	(0.08)
	GHENT UNIT 3	(12)	42,595,556.80	2.08	1.85	0.30	(0.07)
	GHENT UNIT 4	(12)	57,036,973.14	2.43	2.17	0.35	(0.09)
	TOTAL ACCOUNT 314 - TURBOGENERATOR UNITS		319,664,519.66	2.45			
315.00	ACCESSORY ELECTRIC EQUIPMENT						
	TRIMBLE COUNTY UNIT 2	(15)	41,600,356.80	2.01	1.75	0.28	(0.02)
	TRIMBLE COUNTY UNIT 2 SCRUBBER	(15)	1,415,469.10	1.56	1.35	0.22	(0.01)
	TYRONE UNIT 3	(10)	2,081,692.71	14.65	13.31	1.47	(0.13)
	TYRONE UNITS 1 AND 2	(10)	99,210.72	7225	0.00	0.00	0.00
	GREEN RIVER UNIT 3	(10)	1,205,362.18	16.16	14.69	1.62	(0.15)
	GREEN RIVER UNIT 4	(10)	2,695,328.66	10.53	9.58	1.05	(0.10)
	BROWN UNIT 1	(11)	3,859,109.33	1.61	1.45	0.17	(0.01)
	BROWN UNIT 2	(11)	2,165,576.99	2.20	1.98	0.24	(0.02)
	BROWN UNIT 3	(11)	8,597,465,88	1,49	1.34	0.16	(0.01)
	BROWN UNIT 1, 2 AND 3 SCRUBBER	(11)	29,503,821.45	4.55	4.10	0.49	(0.04)
	GHENT UNIT 1 SCRUBBER	(12)	13,292,784.70	3.89	3.47	0.45	(0.03)
	GHENT UNIT 1	(12)	8,872,543.26	0.87	0.78	0.10	(0.01)
	GHENT UNIT 2	(12)	13,858,388.53	1.65	1.47	0.19	(0.01)
	GHENT UNIT 3	(12)	30,932,405.42	1.59	1.42	0.18	(0.01)
	GHENT UNIT 4	(12)	24,412,796.92	1.76	1.58	0.20	(0.02)
	GHENT UNIT 2 SCRUBBER	(12)	1,155,753.06	4.70	4.19	0.55	(0.04)
	GHENT UNIT 3 SCRUBBER	(12)	12,041,998.28	3.75	3.34	0.44	(0.03)
	GHENT UNIT 4 SCRUBBER	(12)	3,844,595.46	3.86	3.44	0.45	(0.03)
	TOTAL ACCOUNT 315 - ACCESSORY ELECTRIC EQUIPMENT		201,634,659.45	2.79			
316.00	MISCELLANEOUS POWER PLANT EQUIPMENT						
12.77	TRIMBLE COUNTY UNIT 2	(15)	3,502,446.96	2.31	2.01	0.32	(0.02)
	SYSTEM LABORATORY	(1)	2,763,048.67	2.70	2.68	0.05	
	TYRONE UNIT 3	(10)	553,355.01	16.28	14.80	1.63	(0.03)
	TYRONE UNITS 1 AND 2	(10)	50,126.84	10,20	0.00	0.00	0.00
	GREEN RIVER UNIT 3	(10)	152,146.47	10.87	9.88	1.09	(0.10)
	GREEN RIVER UNIT 4	(10)	2,408,142.84	12.87	11.70	1.29	(0.12)
	GREEN RIVER UNITS 1 AND 2	(10)	84,749,53	12.67	0.00	0.00	0.00
	BROWN UNIT 1	(11)	432,577.58	1.86	1.68	0.20	(0.02)
	BROWN UNIT 2	(11)	106,658,32	0.37	0.33	0.04	0.00
	BROWN UNIT 3	(11)	5,070,448.32	2.40	2.16		
	and many a	(11)	5,070,440.32	2.40	2.10	0.26	(0.02)

	ACCOUNT	NET SALVAGE PERCENT	ORIGINAL	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
316, cont.	GHENT UNIT 1 SCRUBBER GHENT UNIT 1	(12) (12)	1,033,027,09 1,747,526.86	1.46 1.03	1.30 0.92	0.17 0.12	(0.01) (0.01)
	GHENT UNIT 2	(12)	1,500,525.31	0.92	0.82	0.11	(0.01)
	GHENT UNIT 3 GHENT UNIT 4	(12)	3,150,437.55 7,455,181.33	1.36 2.98	1.21 2.66	0.16	(0.01)
	GRENT ONLY	(12)	7,430,101.33	2.30	2.00	0.00	(0.03)
	TOTAL ACCOUNT 316 - MISCELLANEOUS POWER PLANT EQUI	PMENT	30,010,398.68	3.38			
	TOTAL STEAM PRODUCTION PLANT		3,559,706,076.05				
	HYDRAULIC PRODUCTION PLANT						
330.10	LAND RIGHTS DIX DAM	0	879,311.47	-	0.00	0.00	0.00
	TOTAL ACCOUNT 330.1 - LAND RIGHTS		879,311.47	1			
331,00	STRUCTURES AND IMPROVEMENTS DIX DAM	(6)	616,526.69	1.74	1.64	0.10	0.00
	TOTAL ACCOUNT 331 - STRUCTURES AND IMPROVEMENTS		616,526.69	1.74			
332.00	RESERVOIRS, DAMS AND WATERWAY DIX DAM	(6)	21,603,969.66	2.59	2.44	0.15	0.00
	TOTAL ACCOUNT 332 - RESERVOIRS, DAMS AND WATERWAY	S	21,603,969.66	2.59			
333.00	WATER WHEELS, TURBINES AND GENERATORS DIX DAM	(6)	4,430,624.31	3.77	3.56	0.25	(0.04)
	TOTAL ACCOUNT 333 - WATER WHEELS, TURBINES AND GEN	ERATORS	4,430,624.31	3.77			
334.00	ACCESSORY ELECTRIC EQUIPMENT DIX DAM	(6)	578,333.28	3.65	3.44	0.21	0.00
	TOTAL ACCOUNT 334 - ACCESSORY ELECTRIC EQUIPMENT		578,333.28	3.65			
335.00	MISCELLANEOUS POWER PLANT EQUIPMENT DIX DAM	(6)	297,023.86	4.56	4.30	0.26	0.00
	TOTAL ACCOUNT 335 - MISCELLANEOUS POWER PLANT EQU	IPMENT	297,023.86	4.56			
336.00	ROADS, RAILROADS AND BRIDGES DIX DAM	(6)	176,359.59	4.19	3.95	0.24	0.00
	TOTAL ACCOUNT 336 - ROADS, RAILROADS AND BRIDGES		176,359.59	4.19			
	TOTAL HYDRAULIC PRODUCTION PLANT		28,582,148.86				

	ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
	OTHER PRODUCTION PLANT						
340.10	LAND RIGHTS						
	BROWN CT UNIT 9 GAS PIPE	Ò	176,409.31	2.24	2.24	0.00	0.00
	TOTAL ACCOUNT 340.1 - LAND RIGHTS		176,409.31	2.24			
341.00	STRUCTURES AND IMPROVEMENTS						
	TRIMBLE COUNTY CT 5	(5)	3,740,231.32	3.87	3.69	0.18	0.00
	TRIMBLE COUNTY CT 6	(5)	3,588,684.24	3.86	3.68	0.18	0.00
	TRIMBLE COUNTY CT 7	(5)	3,559,154.97	3.80	3.62	0.18	0.00
	TRIMBLE COUNTY CT 8	(5)	3,548,851.71	3.80	3.62	0.18	0.00
	TRIMBLE COUNTY CT 9	(5)	3,655,976.41	3.82	3.64	0.18	0.00
	TRIMBLE COUNTY CT 10	(5)	3,653,029.99	3.82	3.64	0.18	0.00
	BROWN CT 5	(5)	775,081.85	3.88	3.70	0.18	0.00
	BROWN CT 6	(5)	192,814.02	4.25	4.05	0.20	0.00
	BROWN CT 7	(5)	544,965,97	4.11	3.91	0.20	0.00
	BROWN CT 8	(5)	2,012,654,95	3.80	3.62	0.18	0.00
	BROWN CT 9	(5)	4,641,054.86	2.81	2.68	0.13	0.00
	BROWN CT 10	(5)	1,865,718,20	3.00	2.86	0.14	0.00
	BROWN CT 11	(5)	1,895,013,50	4.00	3.81	0.19	0.00
	HAEFLING UNITS 1, 2 AND 3	(5)	434,853,46	10.24	9.75	0.49	0.00
	PADDY'S RUN GENERATOR 13	(5)	1,910,327.76	3.88	3.70	0.18	0.00
	TOTAL ACCOUNT 341 - STRUCTURES AND IMPROVEMENTS		36,018,413.21	3.75			
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES						
E. C.	TRIMBLE COUNTY CT 5	(5)	239.584.43	3.78	3.60	0.18	0.00
	TRIMBLE COUNTY CT 6	(5)	239,245.54	3.78	3.60	0.18	0.00
	TRIMBLE COUNTY CT PIPELINE	(5)	4,850,114.73	3.44	3.28	0.16	0.00
	TRIMBLE COUNTY CT 7	(5)	578,059.38	3.72	3.54		
	TRIMBLE COUNTY CT 8	(5)	576,385.74	3.72	3.54	0.18	0.00
	TRIMBLE COUNTY CT 9	(5)	593,786.01	3.73		0.18	0.00
	TRIMBLE COUNTY CT 10	(5)	622,872,60	3.74	3.55	0.18	0.00
	BROWN CT 5	(5)		2517.0	3.56	0.18	0.00
	BROWN CT 6		795,787,89	4.78	4.55	0.23	0.00
	BROWN CT 7	(5)	406,460.01	5.92	5.64	0.28	0.00
	BROWN CT 8	(5)	405,870.95	5.99	5.70	0.29	0.00
		(5)	252,005.73	7.25	6.90	0.35	0.00
	BROWN CT 9	(5)	2,018,753.68	3.33	3.17	0.16	0.00
	BROWN CT 10	(5)	264,130.81	4.96	4.72	0.24	0.00
	BROWN CT 11	(5)	284,822.69	6.43	6.12	0.31	0.00
	BROWN CT UNIT 9 GAS PIPE	(5)	8,106,130.66	2.87	2.73	0.14	0.00
	HAEFLING UNITS 1, 2 AND 3	(5)	518,704.54	10.62	10.11	0.51	0.00
	PADDY'S RUN GENERATOR 13	(5)	1,995,101.02	3.80	3.62	0.18	0.00
	TOTAL ACCOUNT 342 - FUEL HOLDERS, PRODUCERS AND AC	CESSORIES	22,747,816.41	3.69			
343.00	PRIME MOVERS						
	TRIMBLE COUNTY CT 5	(5)	31,137,756.05	4.04	3.85	0.23	(0.04)
	TRIMBLE COUNTY CT 6	(5)	32,030,243.24	4.43	4.22	0.25	(0.04)
	TRIMBLE COUNTY CT 7	(5)	23,223,115.61	3.99	3.80	0.23	(0.04)
	TRIMBLE COUNTY CT 8	(5)	23,034,740.63	3.99	3.80	0.23	(0.04)
	TRIMBLE COUNTY CT 9	(5)	22,902,195.54	4.04	3.85	0.23	
	TRIMBLE COUNTY CT 10	(5)	22,850,722,46	4.04	3.85		(0.04)
	BROWN CT 5	(5)			100000	0.23	(0.04)
	Submit of a	(3)	14,666,936.33	4.33	4.12	0.25	(0.04)

	ACCOUNT	NET SALVAGE PERCENT	ORIGINAL	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
343, cont.	BROWN CT 6	(5)	34,600,149.28	5.24	4.99	0.30	(0.05)
Se sed annual	BROWN CT 7	(5)	31,657,718.92	5.15	4.91	0.29	(0.05)
	BROWN CT 8	(5)	26,710,989,99	5.45	5.19	0.31	(0.05)
	BROWN CT 9	(5)	23,335,363.18	3.43	3.26	0.20	(0.03)
	BROWN CT 10	(5)	20,074,765.96	3.49	3.32	0.20	(0.03)
	BROWN CT 11	(5)	34,794,971,17	4.65	4.42	0.27	(0.04)
	PADDY'S RUN GENERATOR 13	(5)	17,803,364.01	4.53	4.31	0.26	(0.04)
	TOTAL ACCOUNT 343 - PRIME MOVERS		358,823,032.37	4.41			
344.00	GENERATORS	100	0.577.0004		5.7		
	TRIMBLE COUNTY CT 5	(5)	3,763,274.51	3.62	3.44	0.21	(0.03)
	TRIMBLE COUNTY CT 6	(5)	3,757,946.57	3.62	3.44	0.21	(0.03)
	TRIMBLE COUNTY CT 7	(5)	2,950,282.37	3.56	3.39	0.20	(0.03)
	TRIMBLE COUNTY CT 8	(5)	2,937,930.22	3.56	3.39	0.20	(0.03)
	TRIMBLE COUNTY CT 9	(5)	2,957,520.12	3.57	3.40	0.20	(0.03)
	TRIMBLE COUNTY CT 10	(5)	2,954,148.53	3.57	3.40	0.20	(0.03)
	BROWN CT 5	(5)	2,858,147.66	3.73	3.56	0.21	(0.04)
	BROWN CT 6	(5)	3,712,619.52	3.73	3.56	0.21	(0.04)
	BROWN CT 7	(5)	3,722,788.46	3.78	3.60	0.22	(0.04)
	BROWN CT 8	(5)	4,953,960.72	3.61	3.43	0.21	(0.03)
	BROWN CT 9	(5)	5,452,040.97	2.55	2,42	0.15	(0.02)
	BROWN CT 10	(5)	4,944,422.71	2.72	2.59	0.16	(0.03)
	BROWN CT 11	(5)	5,187,040.30	3.65	3.47	0.21	(0.03)
	HAEFLING UNITS 1, 2 AND 3	(5)	4,023,002.37	2.31	2,20	0.13	(0.02)
	PADDY'S RUN GENERATOR 13	(5)	5,185,636.11	3.64	3,46	0.21	(0.03)
	TOTAL ACCOUNT 344 - GENERATORS		59,360,761.14	3.37			
345.00	ACCESSORY ELECTRIC EQUIPMENT	16	Visit and ev				
	TRIMBLE COUNTY CT 5	(5)	1,693,975.04	3.80	3.62	0.18	0.00
	TRIMBLE COUNTY CT 6	(5)	4,324,591.46	4.12	3.92	0.20	0.00
	TRIMBLE COUNTY CT 7	(5) (5)	3,148,439.35	3.69	3,51	0.18	0.00
	TRIMBLE COUNTY CT 8	(5)	3,139,331.68	3,69	3.51	0.18	0.00
	TRIMBLE COUNTY CT 9	(5)	3,234,031.47	3.71	3,53	0.18	0.00
	TRIMBLE COUNTY CT 10	(5)	7,196,618.34	3,92	3.73	0.19	0.00
	BROWN CT 5	(5)	2,277,020.49	4.06	3.87	0.19	0.00
	BROWN CT 6	(5) (5)	1,975,216.41	4.17	3.97	0.20	0.00
	BROWN CT 7	(5)	1,935,781.98	4.18	3.98	0.20	0.00
	BROWN CT 8	(5)	2,720,729.67	4.26	4.06	0.20	0.00
	BROWN CT 9 BROWN CT 10	(5) (5) (5) (5)	4,205,847.29	3.19	3.04	0.15	0.00
	BROWN CT 11	(5)	2,744,492.70	3.17	3.02	0.15	0.00
	HAEFLING UNITS 1, 2 AND 3	(5)	1,863,053.15	4.55	4.33	0.22	0.00
	PADDY'S RUN GENERATOR 13	(5)	1,451,957,03 2,456,320.01	8.05 3.78	7.67 3.60	0.3B 0.1B	0.00
	TOTAL ACCOUNT 345 - ACCESSORY ELECTRIC EQUIPMENT		44,367,406.07	3.98			
346.00	MISCELLANEOUS POWER PLANT EQUIPMENT						
	TRIMBLE COUNTY CT 5	(5)	28,963.63	4.04	3.85	0.19	0.00
	TRIMBLE COUNTY CT 7	(5)	8,888.93	3.97	3.78	0.19	0.00
	TRIMBLE COUNTY CT 8	(5)	8,861.01	3.97	3.78	0.19	0.00
	TRIMBLE COUNTY CT 9	(5)	9,113.52	3.98	3.79	0.19	0.00
	TRIMBLE COUNTY CT 10	(5)	41,868.51	4.59	4.37	0.22	0.00
	BROWN CT 5	(5)	2,139,352.61	4.06	3.87	0.19	0.00
	TO ALLOW THE PARTY OF THE PARTY				-3.50	2.7.7	

	ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
346, cont.	BROWN CT 6	(5)	53.748.85	4.47	4.26	0.21	0.00
340, COM.	BROWN CT 7	(5)	35,647.39	4.25	4.05	0.20	0.00
	BROWN CT 8	(5)	285,932.33	4.70	4.48	0.22	0.00
	BROWN CT 9	(5)	760,255.37	2.99	2.85	0.14	0.00
	BROWN CT 10	(5)	274,390.87	3.40	3.24	0.16	0.00
	BROWN CT 11	(5)	590,562.62	5.04	4.80	0.24	0.00
	HAEFLING UNITS 1, 2 AND 3	(5)	35,805.20	1.67	1.59	0.08	0.00
	PADDY'S RUN GENERATOR 13	(5)	1,089,550.03	4.04	3.85	0.19	0.00
	TOTAL ACCOUNT 346 - MISCELLANEOUS POWER PLANT EQUIP	PMENT	5,362,941.07	4.00			
	TOTAL OTHER PRODUCTION PLANT		526,856,779.58				
	TRANSMISSION PLANT						
350.10	LAND RIGHTS	0	23,413,728,55	0.96	0.96	0.00	0.00
352 10	STRUCTURES AND IMPROVEMENTS - NON SYS CONTROL/COM		17,020,058.51	1.75	1.40	0.35	0.00
352.20	STRUCTURES AND IMPROVEMENTS - SYS CONTROL/COM	(25)	1.220,542.62	1.58	1.26	0.32	0.00
353 10	STATION EQUIPMENT - NON SYS CONTROL/COM	(10)	191,753,788.17	1.67	1.52	0.20	(0.05)
353.20	STATION EQUIPMENT - SYS CONTROL/COM	(10)	14,668,403.51	1.01	0.00	0.00	0.00
354.00	TOWERS AND FIXTURES	(25)	95,353,356.62	1.36	1.09	0.29	(0.02)
355.00	POLES AND FIXTURES	(55)	148,658,780.48	2.34	1.51	0.91	(0.08)
356.00	OVERHEAD CONDUCTORS AND DEVICES	(50)	160,446,879.27	1.94	1.30	0.72	(0.08)
357 00	UNDERGROUND CONDUIT	0	448,760.26	2.27	2.27	0.00	0.00
358.00	UNDERGROUND CONDUCTORS AND DEVICES	o .	1,161,549.29	0.98	0.98	0.00	0.00
	TOTAL TRANSMISSION PLANT		654,145,847.28				
	DISTRIBUTION PLANT						
360.10	LAND RIGHTS	0	2,039,033,29	0.58	0.58	0.00	0.00
361.00	STRUCTURES AND IMPROVEMENTS	(20)	7,658,288.09	2.00	1.67	0.33	0.00
362,00	STATION EQUIPMENT	(20)	141,200,430.90	2.27	1.90	0.45	(0,08)
364.00	POLES, TOWERS AND FIXTURES	(45)	287,791,923.15	2,33	1.61	0.80	(0.08)
365.00	OVERHEAD CONDUCTORS AND DEVICES	(60)	276,285,758.81	3.23	2.02	1.33	(0.12)
366.00	UNDERGROUND CONDUIT	(5)	1,861,963,15	2.70	2.57	0.13	0.00
367.00	UNDERGROUND CONDUCTORS AND DEVICES	(10)	140,620,009.32	2,37	2.15	0.22	0.00
368.00	LINE TRANSFORMERS	(15)	286,070,399.06	2,45	2.13	0.38	(0.06)
369 00	SERVICES	(30)	89,050,180,39	2,03	1.56	0.47	0.00
370.00	METERS	O	70,049,355.34	2.29	2.29	0.00	0.00
371.00	INSTALLATIONS ON CUSTOMER PREMISES	(10)	18,253,214.45	0.81	0.74	0.08	(0.01)
373.00	STREET LIGHTING AND SIGNAL SYSTEMS	(10)	81,534,875.55	4.00	3.64	0.36	0.00
	TOTAL DISTRIBUTION PLANT		1,402,415,431.50				

	ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
	GENERAL PLANT						
390.10	STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY	(10)	47,011,269.52	2.01	1.83	0.18	0.00
390.20	STRUCTURES AND IMPROVEMENTS - LEASEHOLDS	(10)	531,973,44	1.72	1.56	0.16	0.00
391.10	OFFICE FURNITURE AND EQUIPMENT	0	7,513,787.56	4.46	4.46	0.00	0.00
391.20	NON PC COMPUTER EQUIPMENT	0	17,256,012.35	21.58	21.58	0.00	0.00
391.31	PERSONAL COMPUTERS	0	6,398,371.65	8.93	8.93	0.00	0.00
392.10	TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS	0	1.865.090.97	2.44	2.44	0.00	0.00
392.30	TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER	0	14,101,987.63	0.54	0.54	0.00	0.00
393.00	STORES EQUIPMENT	0	551.794.27	5.07	5.07	0.00	0.00
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	0	7,648,755,44	4.27	4.27	0.00	0.00
396.30	POWER OPERATED EQUIPMENT - LARGE MACHINERY	0	1,174,225,44	8.89	8.89	0.00	0.00
397.10	COMMUNICATION EQUIPMENT - GENERAL ASSETS	0	10,171,295.90	5.70	5.70	0.00	0.00
397.20	COMMUNICATION EQUIPMENT - SPECIFIC ASSETS	0	19,915,035.90	3.75	3.75	0.00	0.00
397.30	COMMUNICATION EQUIPMENT - FULLY ACCRUED	0	786,233.20	3	0.00	0.00	0.00
	TOTAL GENERAL PLANT		134,925,833.27				
	TOTAL DEPRECIABLE PLANT		6,365,236,955.68				
	NONDEPRECIABLE PLANT						
301.00	ORGANIZATION		44,455.58				
310.20	LAND		10,881,103.86				
340.20	LAND		118,514.41				
350.20	LAND		2,199,383.04				
360,20	LAND		3,271,807.48				
389.20	LAND		2,567,847.40				
	TOTAL NONDEPRECIABLE PLANT		19,083,111.77				
	TOTAL ELECTRIC PLANT		6,384,320,067.45				

Wiseman, Sara

Spanos, John J. <jspanos@GFNET.com> Friday, April 20, 2012 10:27 AM From:

Sent: To: Wiseman, Sara; Riggs, Eric

Subject: RE: rate breakdown

LGE - Electric - 2011 - Rate Breakdown - Final.xlsx Attachments:

Location identifier changes for this schedule so we are consistent.

From: Spanos, John J.

Sent: Friday, April 20, 2012 9:43 AM

To: 'Wiseman, Sara'; Riggs, Eric (Eric.Riggs@lge-ku.com)

Subject: rate breakdown

Sara & Eric:

Here are the rate breakdown schedules we have prepared. Let me know if you need anything regarding these schedules.

John

	ACCOUNT	SALVAGE PERCENT	ORIGINAL	ANNUAL ACCRUAL RATE	ACCRUAL RATE	ACCRUAL RATE	SALVAGE ACCRUAL RATE
	DEPRECIABLE PLANT						
	STEAM PRODUCTION PLANT						
311,00	STRUCTURES AND IMPROVEMENTS						
	CANE RUN UNIT 1	(10)	4.233,239 48		0.00	0.00	0.00
	CANE RUN UNIT 2	(10)	2,102,422 45		0.00	0.00	0.00
	CANE RUN UNIT 3	(10)	3,536,934 45		0.00	0.00	0.00
	CANE RUN UNIT 4	(10)	4,084,601,80	-	0.00	0 00	0.00
	CANE RUN UNIT 4 SCRUBBER	(10)	760,360.00		0.00	0.00	0.00
	CANE RUN UNIT 5	(10)	6,265,327 41	2.49	2.26	0.23	0.00
	CANE RUN UNIT 5 SCRUBBER	(10)	1,696,435.00		0.00	0.00	0.00
	CANE RUN UNIT 6	(10)	27,476,428 51	9.00	8.18	0.82	0.00
	CANE RUN UNIT 6 SCRUBBER	(10)	2,004,301 46	1.31	0.00	0.00	0.00
	MILL CREEK UNIT 1	(14)	19,891,316.24	1 28	1 12	0 16	0.00
	MILL CREEK UNIT 1 SCRUBBER	(14)	1,709,710.55	1587	0.00	0.00	0.00
	MILL CREEK UNIT 2	(14)	11,532,774.58	1.27	1 11	0.16	0.00
	MILL CREEK UNIT 2 SCRUBBER MILL CREEK UNIT 3	(14)	1,393,404.00	2.6	0.00	0.00	0.00
	MILL CREEK UNIT 3 SCRUBBER	(14)	24,500,220.48	1.19	1 04	0.15	0.00
	MILL CREEK UNIT 4	(14)	362,867.00	4.00	0.00	0.00	0.00
	MILL CREEK UNIT 4 SCRUBBER	(14)	64,262,882.75 5.330,551.76	1.85	1 62 0 62	0.23	0.00
	TRIMBLE COUNTY UNIT 1	(15)	115,104,803.30	170	1.48	0.22	0.00
	TRIMBLE COUNTY UNIT 1 SCRUBBER	(15)	493,909.75	1 12	0.97	0.22	0.00
	TRIMBLE COUNTY UNIT 2	(15)	25,993,297.87	2.18	1 90	0 28	0 00
	TOTAL ACCOUNT 311 - STRUCTURES AND IMPROVEMENTS		322,736,788.84	2.20			
312.00	BOILER PLANT EQUIPMENT						
	CANE RUN UNIT 1	(10)	1,052,270 58	12	0.00	0.00	0.00
	CANE RUN UNIT 2	(10)	132,275,78		0.00	0.00	0.00
	CANE RUN UNIT 3	(10)	705,480 33		0.00	0.00	0.00
	CANE RUN UNIT 4	(10)	31,327,230 07	9.71	8.82	1 15	(0.26)
	CANE RUN UNIT 4 SCRUBBER	(10)	17,050,367.50	(3,0)	0.00	0.00	0.00
	CANE RUN UNIT 5	(10)	38,533,317.45	15.58	14.16	1.84	(0.42)
	CANE RUN UNIT 5 SCRUBBER	(10)	27,977,906.37	0.13	0.11	0.02	0.00
	CANE RUN UNIT 6	(10)	56,536,729.43	15.73	14 30	1.86	(0.43)
	CANE RUN UNIT 6 SCRUBBER	(10)	32,458,666.05	5.74	5.22	0.68	(0.16)
	MILL CREEK UNIT 1	(14)	56,221,452,31	2.87	2.52	0.43	(80.0)
	MILL CREEK UNIT 1 SCRUBBER	(14)	43,569,500 63	2.10	1.85	0.31	(0.06)
	MILL CREEK UNIT 2	(14)	53,298,846.20	3.15	2.76	0 47	(0.08)
	MILL CREEK UNIT 2 SCRUBBER	(14)	35,719,947 71	1.71	1 50	0.26	(0.05)
	MILL CREEK UNIT 3	(14)	143,156,558.12	2.91	2.56	0.43	(80.0)
	MILL CREEK UNIT 3 SCRUBBER	(14)	63,237,310,85	2.43	2.13	0.36	(0.06)
	MILL CREEK UNIT 4	(14)	249,825,281 75	2.78	2,44	0.41	(0.07)
	MILL CREEK UNIT 4 SCRUBBER TRIMBLE COUNTY UNIT 1	(14)	114,224,524.76	1.80	1.58	0.27	(0.05)
		(15)	217,217,963,01	2.67	2.32	0.42	(0.07)
	TRIMBLE COUNTY UNIT 1 SCRUBBER TRIMBLE COUNTY UNIT 2	(15)	63,774,643.01	1.39	1.21	0.22	(0.04)
	TRIMBLE COUNTY UNIT 2 SCRUBBER	(15) (15)	121,585,784 34 14,269,003 46	2,56 2,56	2.23	0.40	(0.07)
		(10)			2,23	0,40	(0.07)
	TOTAL ACCOUNT 312 - BOILER PLANT EQUIPMENT		1,381,875,059.71	3.58			

	ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALGULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
312.01	BOILER PLANT EQUIPMENT - LOCOMOTIVE						
	CANE RUN LOCOMOTIVE	0	51,549.42	45.00	0.00	0.00	0.00
	MILL CREEK LOCOMOTIVE	0	613,424.43	6.08	6.08	0.00	0.00
	TOTAL ACCOUNT 312.01 - BOILER PLANT EQUIPMENT -	LOCOMOTIVE	664,973.85	5.61			
312.02	BOILER PLANT EQUIPMENT - RAIL CARS						
-,-,-	CANE RUN RAIL CARS	0	1,501,772.81	6 89	6.89	0.00	0.00
	MILL CREEK RAIL CARS	0	2,298,377 65	0.36	0.36	0.00	0.00
	TOTAL ACCOUNT 312.02 - BOILER PLANT EQUIPMENT -	RAIL CARS	3,800,150 46	2.94			
314.00	TURBOGENERATOR UNITS						
	CANE RUN UNIT 1	(10)	106,008.99		0.00	0.00	0.00
	CANE RUN UNIT 2	(10)	19,999 00	1.76	0.00	0.00	0.00
	CANE RUN UNIT 3	(10)	581 177 00	€	0.00	0.00	0.00
	CANE RUN UNIT 4	(10)	9,318,503 05	3 49	3 18	0.44	(0.13)
	CANE RUN UNIT 5	(10)	7 931 771 74	2.84	2.58	0.36	(0.10)
	CANE RUN UNIT 6	(10)	16,728,286.69	10.40	9.46	1.32	(0.38)
	MILL CREEK UNIT 1	(14)	14,686,467 07	1.37	1.20	0.22	(0.05)
	MILL CREEK UNIT 2	(14)	17,091,026.54	1.81	1.58	0.29	(0.06)
	MILL CREEK UNIT 3	(14)	31,675,230 08	2 18	1.92	0.34	(0.08)
	MILL CREEK UNIT 4	(14)	42,573,105.70	1.81	1.58	0.29	(0.06)
	TRIMBLE COUNTY UNIT 1	(15)	57,000,938,71	2.30	2.00	0.38	(0.08)
	TRIMBLE COUNTY UNIT 2	(15)	20,447,426 61	2.20	1.92	0.36	(0.08)
	TOTAL ACCOUNT 314 - TURBOGENERATOR UNITS		218,159,941 18	276			
315.00	ACCESSORY ELECTRIC EQUIPMENT						
	CANE RUN UNIT 1	(10)	1,883,656.22		0.00	0.00	0.00
	CANE RUN UNIT 2	(10)	1,238,068.15		0.00	0.00	0.00
	CANE RUN UNIT 3	(10)	766,540.94	3	0.00	0.00	0.00
	CANE RUN UNIT 4	(10)	5,920,913 98	5.33	4.85	0.53	(0.05)
	CANE RUN UNIT 4 SCRUBBER	(10)	987,949.00	0.050	0.00	0.00	0.00
	CANE RUN UNIT 5	(10)	9,434,824.77	13.24	12.04	1.32	(0.12)
	CANE RUN UNIT 5 SCRUBBER CANE RUN UNIT 6	(10)	2,216,498.98	3452	0.00	0.00	0.00
	CANE RUN UNIT 6 SCRUBBER	(10) (10)	12,602,452.90	12.80	11.64	1.28	(0.12)
	MILL CREEK UNIT 1	(14)	2,199,914.33 15,688,648.70	3.09	0.00	0.00	0.00
	MILL CREEK UNIT 1 SCRUBBER	(14)	5,541,695 00	3,09	2.71	0.41	(0.03)
	MILL CREEK UNIT 2	(14)	7,415,271.51	2.11	1.85	0.28	0.00
	MILL CREEK UNIT 2 SCRUBBER	(14)	4,505,053.40	2.11	0.00	0.00	(0.02)
	MILL CREEK UNIT 3	(14)	15,049,879.17	1.21	1.06	0.16	(0.01)
	MILL CREEK UNIT 3 SCRUBBER	(14)	2,531,773.00	1.21	0.00	0.00	0.00
	MILL CREEK UNIT 4	(14)	24,032,537.03	1.75	1.54	0.23	(0.02)
	MILL CREEK UNIT 4 SCRUBBER	(14)	5,864,978.52	0.65	0.57	0.09	(0.01)
	TRIMBLE COUNTY UNIT 1	(15)	49,158,784.47	2.14	1.86	0.30	(0.02)
	TRIMBLE COUNTY UNIT 1 SCRUBBER	(15)	2,736,920.00	1.02	0.89	0.14	(0.01)
	TRIMBLE COUNTY UNIT 2	(15)	8,302,486.30	2.37	2.06	0.33	(0.02)
	TOTAL ACCOUNT 315 - ACCESSORY ELECTRIC EQUIPM	ENT	178,078,846.37	3.22			
316.00	MISCELLANEOUS POWER PLANT EQUIPMENT						
	CANE RUN UNIT 1	(10)	38,745.62		0.00	0 00	0.00
	CANE RUN UNIT 3	(10)	11,664.48	. 8.	0.00	0.00	0.00
	CANE RUN UNIT 4	(10)	87,249.03	18.80	17.09	1 88	(0.17)

	ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
316,00	MISCELLANEOUS POWER PLANT EQUIPMENT, cont.						
	CANE RUN UNIT 4 SCRUBBER	(10)	6,464.30	1. A.	0.00	0.00	0.00
	CANE RUN UNIT 5	(10)	96,972.33	17.40	15.82	1.74	(0.16)
	CANE RUN UNIT 5 SCRUBBER	(10)	47,299.47		0.00	0.00	0.00
	CANE RUN UNIT 6	(10)	2,930,864.12	15.74	14.31	1 57	(0.14)
	CANE RUN UNIT 6 SCRUBBER	(10)	31,568.91	19	0 00	0.00	0.00
	MILL CREEK UNIT 1	(14)	740,548.61	2.92	2.57	0.38	(0.03)
	MILL CREEK UNIT 2	(14)	125,820.55	2.13	1.87	0.28	(0.02)
	MILL CREEK UNIT 3	(14)	410,061 13	1.55	1.36	0.20	(0.01)
	MILL CREEK UNIT 4	(14)	7,285,291.68	2.94	2.58	0.39	(0.03)
	MILL CREEK UNIT 4 SCRUBBER	(14)	74,850.91	2.31	2 03	0.30	(0.02)
	TRIMBLE COUNTY UNIT 1	(15)	2,917,559.67	2.62	2 28	0.36	(0.02)
	TRIMBLE COUNTY UNIT 2	(15)	1,540,223.39	2.63	2.28	0.37	(0.02)
	TOTAL ACCOUNT 316 - MISCELLANEOUS POWER PLANT EQUIP	MENT	16,345,184.20	5.25			
	TOTAL STEAM PRODUCTION PLANT		2,121,660,944.61				
	HYDRAULIC PRODUCTION PLANT						
331.00	STRUCTURES AND IMPROVEMENTS						
	OHIO FALLS - NON-PROJECT	(6)	65,796.14	1.57	1.48	0.09	0.00
	OHIO FALLS - PROJECT 289	(6)	4,897,579.69	0.56	0.53	0.03	0.00
	TOTAL ACCOUNT 331 - STRUCTURES AND IMPROVEMENTS		4,963,375.83	0.57			
332.00	RESERVOIRS, DAMS AND WATERWAY						
	OHIO FALLS - PROJECT 289	(6)	11,690,251.61	2.71	2.56	0.15	0.00
	TOTAL ACCOUNT 332 - RESERVOIRS, DAMS AND WATERWAY		11.690.251.61	2.71			
333.00	WATER WHEELS, TURBINES AND GENERATORS						
	OHIO FALLS - PROJECT 289	(6)	19,945,213.62	3.05	2.88	0.20	(0.03)
	TOTAL ACCOUNT 333 - WATER WHEELS, TURBINES AND GENE	RATORS	19,945,213.62	3.05			
334.00	ACCESSORY ELECTRIC EQUIPMENT	1616	200.000	1256		3.5	1000
	OHIO FALLS - PROJECT 289	(6)	5,509,836 22	2.10	1 98	0.12	0.00
	TOTAL ACCOUNT 334 - ACCESSORY ELECTRIC EQUIPMENT		5,509,836 22	2.10			
335.00	MISCELLANEOUS POWER PLANT EQUIPMENT						
	OHIO FALLS - NON-PROJECT	(6)	25,458.41	2.91	2.75	0.16	0.00
	OHIO FALLS - PROJECT 289	(6)	284,788.68	2.72	2.57	0.15	0.00
	TOTAL ACCOUNT 335 - MISCELLANEOUS POWER PLANT EQUIP	MENT	310,247 09	2.74			
336.00	ROADS, RAILROADS AND BRIDGES						
	OHIO FALLS - PROJECT 289	(6)	29,930.61	2.45	2.31	0.14	0.00
	TOTAL ACCOUNT 336 - ROADS, RAILROADS AND BRIDGES		29,930.61	2.45			
	TOTAL HYDRAULIC PRODUCTION PLANT		42,448,854.98				

	ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL REGOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
	OTHER PRODUCTION PLANT						
341 00	STRUCTURES AND IMPROVEMENTS						
	CANE RUN GT 11	(5)	211,518.43	14.33	13.65	0.68	0.00
	ZORN AND RIVER ROAD GAS TURBINE	(5)	8.241 14	112	0.00	0.00	0.00
	PADDY'S RUN GENERATOR 12	(5)	64,113.35	3.54	3.37	0 17	0.00
	PADDY'S RUN GENERATOR 13	(5)	2,158,698 12	3.68	3.50	0.18	0.00
	BROWN CT 5	(5)	858,538.64	3.68	3.50	0.18	0.00
	BROWN CT 6	(5)	105,977 86	4.21	4 01	0.20	0.00
	BROWN CT 7	(5)	144,356 29	4.20	4.00	0.20	0 00
	TRIMBLE COUNTY CT 5	(5)	1,555,655.08	3.68	3.50	D 18	0.00
	TRIMBLE COUNTY CT 6	(5)	1,467,923.89	3.67	3.50	0.17	0.00
	TRIMBLE COUNTY CT 7	(5)	2,083,698 13	3.61	3 44	0 17	0.00
	TRIMBLE COUNTY CT 8	(5)	2,075,526.50	3.61	3 44	0 17	0.00
	TRIMBLE COUNTY CT 9	(5)	2,137,402.33	3.62	3.45	0 17	0.00
	TRIMBLE COUNTY CT 10	(5)	2,132,789.69	3.62	3.45	0 17	0.00
	TOTAL ACCOUNT 341 - STRUCTURES AND IMPROVEMENTS		15,004,439,45	3 80			
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES						
7.2	CANE RUN GT 11	(5)	319,042 17	14.65	13 95	0.70	0.00
	ZORN AND RIVER ROAD GAS TURBINE	(5)	23,433 81	4.11	3.91	0.20	0 00
	PADDY'S RUN GENERATOR 11	(5)	9,237.57	2	0.00	0 00	0 00
	PADDY'S RUN GENERATOR 12	(5)	21.667.08	5.23	4 98	0.25	0.00
	PADDY'S RUN GENERATOR 13	(5)	2,255,338.17	3.80	3.62	0.18	0.00
	BROWN CT 5	(5)	846,906.63	4.21	4.01	0.20	0.00
	BROWN CT 6	(5)	403,060 13	5.52	5 26	0.26	0.00
	BROWN CT 7	(5)	141,363,16	8.19	7 80	0.39	0.00
	TRIMBLE COUNTY CT 5	(5)	97,996.90	3.78	3.60	0.18	0.00
	TRIMBLE COUNTY CT 6	(5)	97,861.58	3.78	3 60	0.18	0.00
	TRIMBLE COUNTY CT PIPELINE	(5)	1,998,390 62	3.44	3 28	0.16	0.00
	TRIMBLE COUNTY CT 7	(5)	338,423 07	3.73	3.55	0.18	0.00
	TRIMBLE COUNTY CT 8	(5)	337,096 18	3.73	3.55	0.18	0.00
	TRIMBLE COUNTY CT 9	(5)	347,146.53	3.74	3.56	0 18	0.00
	TRIMBLE COUNTY CT 10	(5)	361,860.02	3.75	3.57	0 18	0.00
	TOTAL ACCOUNT 342 - FUEL HOLDERS, PRODUCERS AND ACC	CESSORIES	7,598,823.62	4.37			
343.00	PRIME MOVERS						
	PADDY'S RUN GENERATOR 13	(5)	20,146,190.99	4.69	4 46	0.27	(0.04)
	BROWN CT 5	(5)	15,877,891.00	4 45	4.24	0.25	
	BROWN CT 6	(5)	19,951,721.96	6.12	5.83	035	(0.04)
	BROWN CT 7	(5)	18,239,647.01	5.18	4.93	0.30	(0.06)
	TRIMBLE COUNTY CT 5	(5)	16,268,197.67	4 49			(0.05)
	TRIMBLE COUNTY CT 6	(5)	13,120,484.41	4.61	4.27 4.39	0.26	(0.04)
	TRIMBLE COUNTY CT 7	(5)	13,611,692.25	4.14	3.94	0.26	(0.04)
	TRIMBLE COUNTY CT 8	(5)	13,496,647.46	4.14		0.24	(0.04)
	TRIMBLE COUNTY CT 9	(5)	13,407,237.42	4 19	3.94	0.24	(0.04)
	TRIMBLE COUNTY CT 10	(5)	13,352,629.95	4 19	3.99	0.24	(0.04)
	TOTAL ACCOUNT 343 - PRIME MOVERS		157,472,340 12	4.70			10,-10
344.00	GENERATORS						
-000C8	CANE RUN GT 11	(5)	2.910.123.60	5.23	4.98	0.30	(0.05)
	ZORN AND RIVER ROAD GAS TURBINE	(5)	1,827,580,88	3,23	0.00	0.00	0.00
	PADDYS RUN GENERATOR 11	(5)	1,523,115 56		0.00	0.00	0.00
	Commence of the comment of the comme	121	1,020,110.00		0.00	U.OU	0.00

	ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACGRUAL RATE
344.00	GENERATORS, cont.						
	PADDY'S RUN GENERATOR 12	(5)	2,991,589.41		0.00	0.00	0.00
	PADDY'S RUN GENERATOR 13	(5)	5,859,857.93	3.36	3.20	0.19	(0.03)
	BROWN CT 5	(5)	3,249,359.88	3.71	3.54	0.21	(0.04)
	BROWN CT 6	(5)	2,417,994,54	3.90	3.72	0.22	(0.04)
	BROWN CT 7	(5)	2,421,079 26	3.96	3.77	0.23	(0.04)
	TRIMBLE COUNTY CT 5	(5)	1,539,295.24	3.60	3.42	0.21	(0.03)
	TRIMBLE COUNTY CT 6	(5)	1,537,167.60	3.60	3.42	0.21	(0.03)
	TRIMBLE COUNTY CT 7	(5)	1,726,823.88	3,55	3.38	0.20	(0.03)
	TRIMBLE COUNTY CT 8	(5)	1,717,276.72	3.55	3.38	0.20	(0.03)
	TRIMBLE COUNTY CT 9	(5)	1,728,008.37	3.56	3.39	0.20	(0.03)
	TRIMBLE COUNTY CT 10	(5)	1,722,674.29	3.56	3.39	0.20	(0.03)
	TOTAL ACCOUNT 344 - GENERATORS		33,171,947,16	3.06			
345.00	ACCESSORY ELECTRIC EQUIPMENT						
	CANE RUN GT 11	(5)	116,627.22	4	0.00	0.00	0.00
	ZORN AND RIVER ROAD GAS TURBINE	(5)	44,282 77		0.00	0.00	0.00
	PADDY'S RUN GENERATOR 11	(5)	68,109.35	0 14	0.13	0.01	0.00
	PADDY'S RUN GENERATOR 12	(5)	912,641.50	14.03	13.36	0.67	0.00
	PADDY'S RUN GENERATOR 13	(5)	2,778,992.60	3.70	3.52	0.18	0.00
	BROWN CT 5	(5)	2,588,422.56	3.71	3.53	0 18	0.00
	BROWN CT 6	(5)	970,189.22	4.03	3.84	0.19	0.00
	BROWN CT 7	(5)	953,200 45	4.05	3.86	0.19	0.00
	TRIMBLE COUNTY CT 5	(5)	706,963.22	3.80	3.62	0.18	0.00
	TRIMBLE COUNTY CT 6	(5)	1,594,892.41	3.91	3.72	0.19	0.00
	TRIMBLE COUNTY CT 7	(5)	1,843,364 42	3.65	3.48	0.17	0.00
	TRIMBLE COUNTY CT 8	(5)	1,836,141.17	3.65	3 48	0.17	0 00
	TRIMBLE COUNTY CT 9	(5)	1,890,840.33	3.66	3 49	0.17	0.00
	TRIMBLE COUNTY CT 10	(5)	4,387,836.09	3.83	3 65	0.18	0 00
	TOTAL ACCOUNT 345 - ACCESSORY ELECTRIC EQUIPMENT		20,692,503 31	4 18			
346.00	MISCELLANEOUS POWER PLANT EQUIPMENT						
	ZORN AND RIVER ROAD GAS TURBINE	(5)	9,488.39	13.48	12.84	0.64	0.00
	PADDY'S RUN GENERATOR 11	(5)	9,494.38	15,55	14.81	074	0.00
	PADDY'S RUN GENERATOR 13	(5)	1,281,034,19	3.82	3.64	0.18	0 00
	BROWN CT 5	(5)	2,395,225.12	3.68	3.50	0.18	0.00
	BROWN CT 6	(5)	22,455.77	3.95	3.76	0.19	0.00
	BROWN CT 7	(5)	23.047.78	4.01	3.82	0.19	0.00
	TRIMBLE COUNTY CT 5	(5)	14.528.92	3.82	3.64	0.18	0.00
	TRIMBLE COUNTY CT 7	(5)	5,204 51	3.59	3 42	0.17	0.00
	TRIMBLE COUNTY CT 8	(5)	5,182.59	3.59	3.42	0.17	0 00
	TRIMBLE COUNTY CT 9	(5)	5,328.44	3.60	3.43	0.17	0 00
	TRIMBLE COUNTY CT 10	(5)	25,332.91	4.26	4 06	0.20	0.00
	TOTAL ACCOUNT 346 - MISCELLANEOUS POWER PLANT EQUIP	PMENT	3,796,323.00	3.79			
	TOTAL OTHER PRODUCTION PLANT		237,736,376.66				

	ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
	TRANSMISSION PLANT						
350.10	LAND RIGHTS	0	7,781,410.59	1.50	1.50	0.00	0.00
352.10	STRUCTURES AND IMPROVEMENTS	(5)	6,456,555.13	1.74	1.66	0.08	0.00
353.10	STATION EQUIPMENT	(10)	127,564,599.08	1.38	1.26	0.16	(0.04)
354.00	TOWERS AND FIXTURES	(50)	40,070,495.05	1.72	1 15	0.62	(0.05)
355.00	POLES AND FIXTURES	(55)	53,282,211 94	2.89	1.86	1.12	(0.09)
356.00	OVERHEAD CONDUCTORS AND DEVICES	(40)	47,242,306.84	2.50	1.79	0.82	(0.11)
357.00	UNDERGROUND CONDUIT	0	2,437,093,57	1.67	1.67	0.00	0.00
358.00	UNDERGROUND CONDUCTORS AND DEVICES	(5)	5,659,798,38	2.98	2 84	0.14	0.00
	TOTAL TRANSMISSION PLANT		290,494,470.58				
	DISTRIBUTION PLANT						
361.00	STRUCTURES AND IMPROVEMENTS	(10)	4,257,660.38	1.61	1.46	0.15	0.00
362.00	STATION EQUIPMENT	(15)	106,268,031.32	2.09	1.81	0.33	(0.05)
364.00	POLES, TOWERS AND FIXTURES	(70)	135,482,459 50	3.39	2.00	1.49	(0.10)
365.00	OVERHEAD CONDUCTORS AND DEVICES	(60)	234,012,661 34	2.98	1 86	1.23	(0.11)
366,00	UNDERGROUND CONDUIT	(20)	69,528,364.13	1.50	1.25	0.25	0.00
367.00	UNDERGROUND CONDUCTORS AND DEVICES	(20)	145,471,542,41	1.92	1.60	0.32	0.00
368.00	LINE TRANSFORMERS	(20)	140,346,229,93	2.38	1.98	0.46	(0.06)
369.10	SERVICES - UNDERGROUND	(40)	6,152,801.50	3.32	2.37	0.95	0.00
369,20	SERVICES - OVERHEAD	(100)	21,115,396 68	3.59	1 79	1.80	0.00
370.00	METERS	0	37,655,788.09	2.92	2.92	0.00	0.00
373.10	STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD	(25)	34,508,233,24	3.97	3.18	0.79	0.00
373.20	STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND	(30)	48,188,855.10	3 44	2.65	0.79	0.00
	TOTAL DISTRIBUTION PLANT		982,988,023.62				
	GENERAL PLANT						
392.10	TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS	0	1,570,997,82	5.48	5.48	0.00	0.00
392.20	TRANSPORTATION EQUIPMENT - TRAILERS	5	607,413.67	6.21	6.54	0.00	(0.33)
392,30	TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER	0	6,613,187.42	0.60	0.60	0.00	0.00
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	0	4,603,923.59	4.51	4.51	0.00	0.00
396.10	POWER OPERATED EQUIPMENT - SMALL MACHINERY	O	1,292,580.47	100	0.00	0.00	0.00
396 20	POWER OPERATED EQUIPMENT - OTHER	0	151,086.93	7 60	7 60	0.00	0.00
396 30	POWER OPERATED EQUIPMENT - LARGE MACHINERY	0	1,110,684.81	2.12	2.12	0.00	0.00
	TOTAL GENERAL PLANT		15,949,874.71				
	TOTAL DEPRECIABLE PLANT		3,691,278,545.16				

	ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
	NONDEPRECIABLE PLANT						
301,00 310,20 310,25 330,20 340,20 350,20 360,20	ORGANIZATION LAND LAND LAND LAND LAND LAND LAND LAN		2,240.29 6,193,327.37 100,000.00 5.50 6,132.93 1,573,048.99 4,110,848.65				
	TOTAL NONDEPRECIABLE PLANT		11,987,604.73				
	TOTAL ELECTRIC PLANT		3,703,266,149.89				

Wiseman, Sara

From:

Spanos, John J. <jspanos@GFNET.com> Monday, April 23, 2012 3:23 PM Wiseman, Sara; Riggs, Eric KU study KU-2011, Final Report.pdf Sent: To:

Subject:

Attachments:

Sara & Eric:

Attached is our draft report for KU to be reviewed.

Thanks

John

Louisville, Kentucky

DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS
RELATED TO ELECTRIC PLANT
AS OF DECEMBER 31, 2011

DRAFT

GANNETT FLEMING, INC. - VALUATION AND RATE DIVISION

Harrisburg, Pennsylvania

April 19, 2012

Kentucky Utilities Company 229 West Main Street Louisville, KY 40202-1345

Attention Ms. Sara Wiseman Manager, Plant Accounting

Ladies and Gentlemen:

Pursuant to your request, we have conducted a depreciation study related to the electric plant of Kentucky Utilities Company as of December 31, 2011. The attached report presents a description of the methods used in the estimation of depreciation, the summary of annual and accrued depreciation, the statistical support for the service life and net salvage estimates, and the detailed tabulations of annual and accrued depreciation.

Respectfully submitted,

GANNETT FLEMING, INC.

JOHN J. SPANOS Sr. Vice President Valuation and Rate Division

JJS:krm

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Attachment to Response to KU KIUC Question No. 2-84 Page 1243 of 3865 Charnas

PART I. INTRODUCTION

1-1

DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF DECEMBER 31, 2011

PART I. INTRODUCTION

SCOPE

This report presents the results of the depreciation study prepared for the Kentucky Utilities Company ("Company") as applied to electric plant in service as of December 31, 2011. It relates to the concepts, methods and basic judgments which underlie recommended annual depreciation accrual rates related to current electric plant in service.

The service life estimates resulting from the study were based on informed judgment which incorporated analyses of historical plant retirement data as recorded through December 2011; the net salvage analyses of historical plant retirements data recorded through December 2011; a review of Company practice and outlook as they relate to plant operation and retirement; and consideration of current practice in the electric industry, including knowledge of service life and salvage estimates used for other electric properties.

PLAN OF REPORT

Part I includes brief statements of the scope and basis of the study. Part II presents descriptions of the methods used in the service life and salvage studies and the methods and procedures used in the calculation of depreciation. Part III presents the results of the study, including a summary table, survivor curve charts and life tables resulting from the retirement rate method of analysis; tabular results of the historical net salvage analyses; and detailed tabulations of the calculated remaining lives and annual accruals.

BASIS OF STUDY

Depreciation

For most accounts, the annual depreciation was calculated by the straight line method using the average service life procedure and the remaining life basis. For certain General Plant accounts, the annual depreciation was based on amortization accounting. The calculated remaining lives and annual depreciation accrual rates were based on attained ages of plant in service and the estimated service life and salvage characteristics of each depreciable group.

Survivor Curve Estimates

The procedure for estimating survivor curves, which define service lives and remaining lives, consisted of compiling historical service life data for the plant accounts or other depreciable groups, analyzing the historical data base through the use of accepted techniques, and forecasting the survivor characteristics for each depreciable account or group. These forecasts were based on interpretations of the historical data analyses and the probable future. The combination of the historical data and the estimated future trend yields a complete pattern of life characteristics, i.e., a survivor curve, from which the average service life and remaining service life are derived.

The historical data analyzed for life estimation purposes were compiled through December 2011 from the Company's plant accounting records. Such data included plant additions, retirements, transfers and other activity recorded by the Company for each of its plant accounts and subaccounts.

The estimates of net salvage by account incorporated a review of experienced costs

of removal and salvage related to plant retirements, and consideration of trends exhibited

by the historical data. Each component of net salvage, i.e., cost of removal and salvage,

was stated in dollars and as a percent of retirement.

An understanding of the function of the plant and information with respect to the

reasons for past retirements and the expected causes of future retirements was obtained

through discussions with operating and management personnel. The supplemental

information obtained in this manner was considered in the interpretation and extrapolation

of the statistical analyses.

Calculation of Depreciation

The depreciation accrual rates were calculated using the straight line method, the

remaining life basis and the average service life depreciation procedure. The continuation

of amortization accounting for certain accounts is recommended because of the

disproportionate plant accounting effort required when compared to the minimal original

cost of the large number of items in these accounts. An explanation of the calculation of

annual and accrued amortization is presented on page II-33 of the report.

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PART II. METHODS USED IN
THE ESTIMATION OF DEPRECIATION

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PART II. METHODS USED IN THE ESTIMATION OF DEPRECIATION

DEPRECIATION

Depreciation, as defined in the Uniform System of Accounts, is the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of electric plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, requirements of public authorities, and, in the case of natural gas companies, the exhaustion of natural resources.

Depreciation, as used in accounting, is a method of distributing fixed capital costs, less net salvage, over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing utility service. Normally, the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight line method of depreciation.

The calculation of annual depreciation based on the straight line method requires the estimation of average life and salvage. These subjects are discussed in the sections which follow.

SERVICE LIFE AND NET SALVAGE ESTIMATION

Average Service Life

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units, or by constructing a survivor curve by plotting the number of units which survive at successive ages. A discussion of the general concept of survivor curves is presented. Also, the lowa type survivor curves are reviewed.

Survivor Curves

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life, and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1, the remaining life at age 30 is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval and is derived by obtaining the differences between the amount of property surviving at the beginning and at the end of each interval.

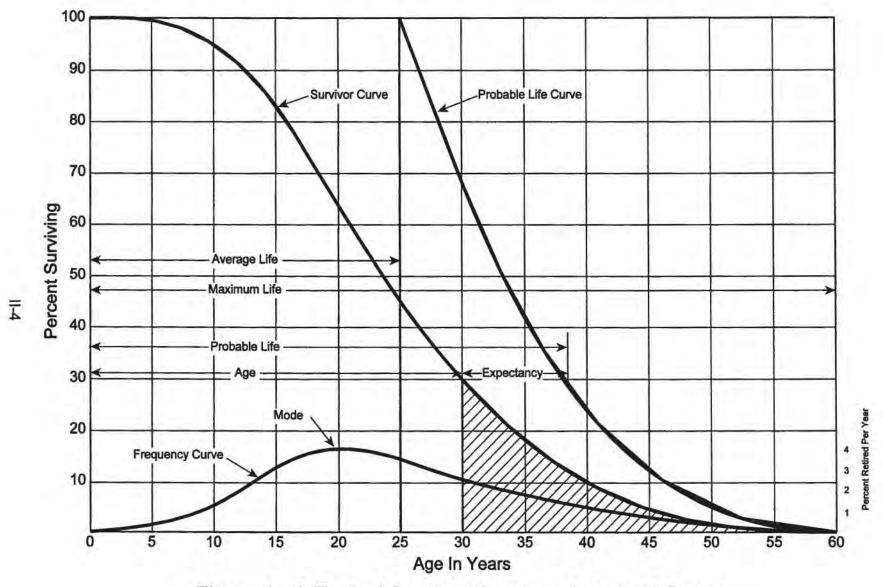


Figure 1. A Typical Survivor Curve and Derived Curves

lowa Type Curves. The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the lowa type curves. There are four families in the lowa system, labeled in accordance with the location of the modes of the retirements in relationship to the average life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numbers represent the relative heights of the modes of the frequency curves within each family.

The lowa curves were developed at the lowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves, which constitute three of the four families, was published in 1935 in the form of the Experiment Station's Bulletin 125.1 These type curves have also been presented in subsequent Experiment Station

¹Winfrey, Robley. <u>Statistical Analyses of Industrial Property Retirements</u>. Iowa State College, Engineering Experiment Station, Bulletin 125. 1935.

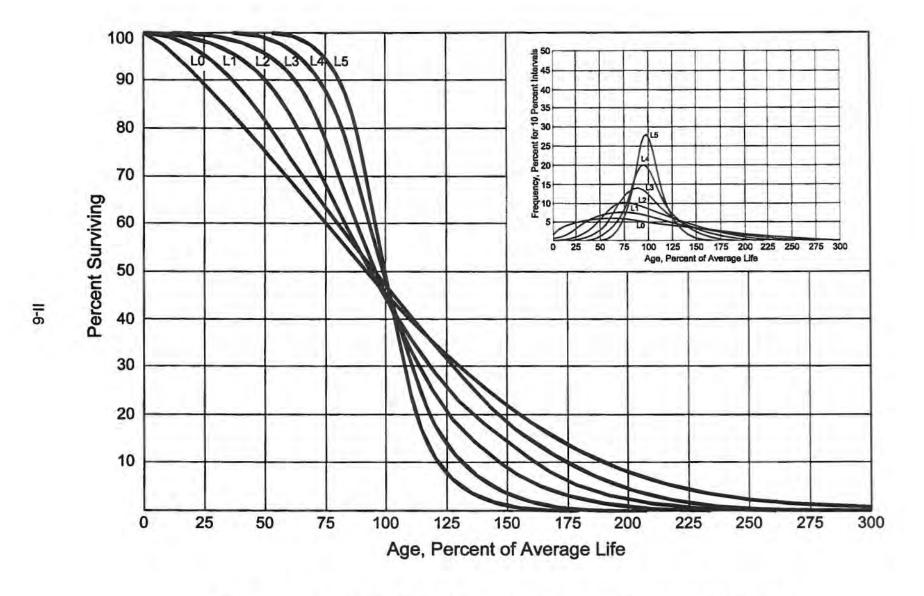


Figure 2. Left Modal or "L" lowa Type Survivor Curves

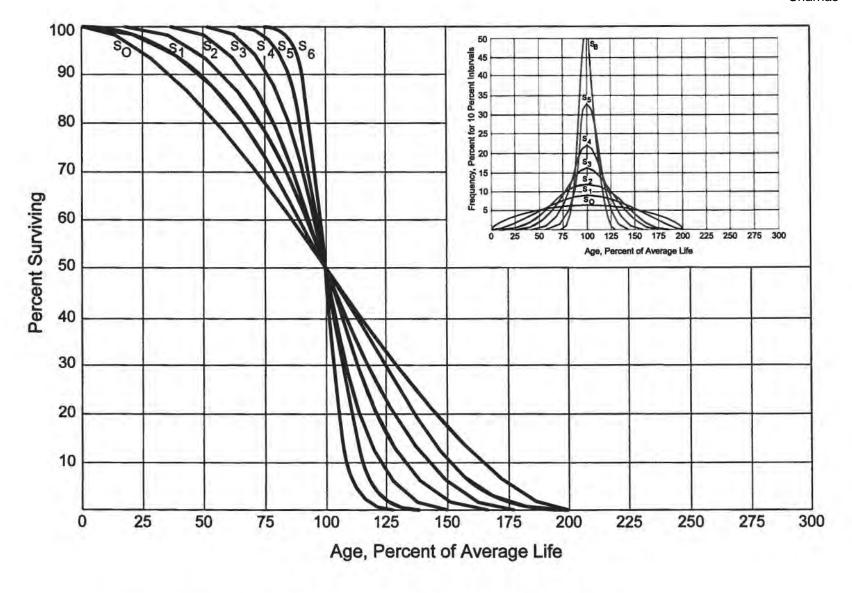


Figure 3. Symmetrical or "S" lowa Type Survivor Curves

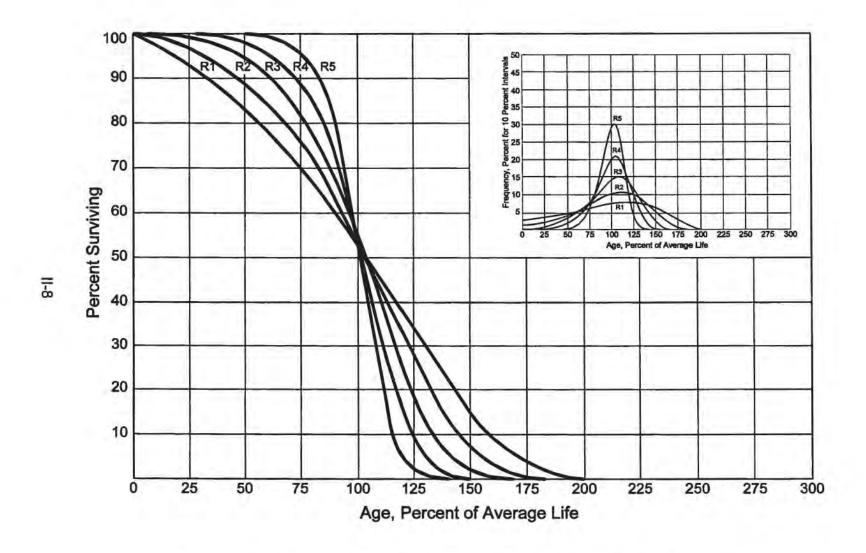


Figure 4. Right Modal or "R" Iowa Type Survivor Curves

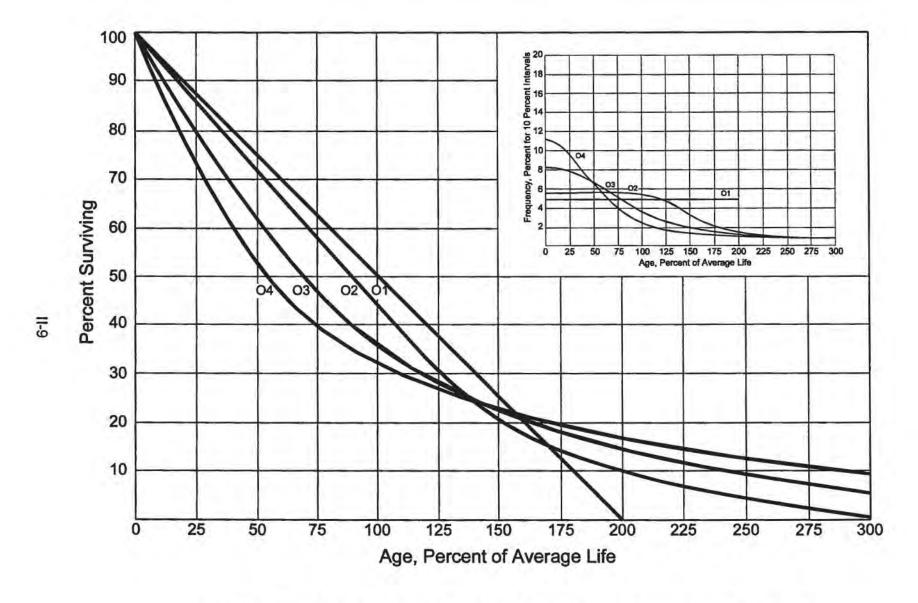


Figure 5. Origin Modal or "O" Iowa Type Survivor Curves

bulletins and in the text, "Engineering Valuation and Depreciation." In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student, submitted a thesis presenting his development of the fourth family consisting of the four O type survivor curves.

Retirement Rate Method of Analysis

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available or for which aged accounting experience is developed by statistically aging unaged amounts and is the method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text, and is also explained in several publications, including "Statistical Analyses of Industrial Property Retirements," "Engineering Valuation and Depreciation," and "Depreciation Systems."

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the

²Marston, Anson, Robley Winfrey and Jean C. Hempstead. <u>Engineering Valuation</u> and <u>Depreciation</u>, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

³Couch, Frank V. B., Jr. "Classification of Type O Retirement Characteristics of Industrial Property." Unpublished M.S. thesis (Engineering Valuation). Library, Iowa State College, Ames, Iowa. 1957.

⁴Winfrey, Robley, Supra Note 1.

⁵Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 2.

⁶Wolf, Frank K. and W. Chester Fitch. <u>Depreciation Systems</u>. Iowa State University Press. 1994

property exposed to retirement at the beginnings of the age intervals during the same period. The period of observation is referred to as the <u>experience band</u>, and the band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the <u>placement band</u>. An example of the calculations used in the development of a life table follows. The example includes schedules of annual aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

Schedules of Annual Transactions in Plant Records. The property group used to illustrate the retirement rate method is observed for the experience band 2002-2011 during which there were placements during the years 1997-2011. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Tables 1 and 2 on pages II-12 and II-13. In Table 1, the year of installation (year placed) and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which follows, \$10,000 of the dollars invested in 1997 were retired in 2002. The \$10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age

1,606

11/2-21/2

1/2-11/2

0-1/2

Total

<u>53</u>

TABLE 1. RETIREMENTS FOR EACH YEAR 2002-2011 SUMMARIZED BY AGE INTERVAL

Experience Band 2002-2011 Placement Band 1997-2011 Retirements, Thousands of Dollars Year **Total During** Age **During Year** Age Interval Interval Placed (2)(13)(1) (3)(4) (5) (6) (7) (8) (9)(10)(11)(12)131/2-141/2 121/2-131/2 111/2-121/2 101/2-111/2 91/2-101/2 81/2-91/2 71/2-81/2 61/2-71/2 51/2-61/2 41/2-51/2 31/2-41/2 21/2-31/2

TABLE 2. OTHER TRANSACTIONS FOR EACH YEAR 2002-2011 SUMMARIZED BY AGE INTERVAL

Experience Band 2002-2011

Placement Band 1997-2011

Acquisitions, Transfers and Sales, Thousands of	f Dollars
---	-----------

Year			7 (8 12)	519 511-54	Di	uring Ye	ar	101175 752			Total During	Age
Placed	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	Age Interval	Interval
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1997	ce.		***	4		<u>.</u>	60 ^a	10-30	-30	12.	-	131/2-141/2
1998		-	-	-	2.	-	i.		- 5	-	2.	121/2-131/2
1999	C-	- 2	400	4		4.7	-	1300	-	4.1	- A	111/2-121/2
2000	7-	4		-	-	_	-	(5) ^b	- 5	<u>_</u>	60	101/2-111/2
2001	-	- 8	-	-	-		-	6 ª		-	-	91/2-101/2
2002		+	-	-		÷	-	10.00	-	140	(5)	81/2-91/2
2003		-	-	- 9	3	-	-	. 4	-	-	6	71/2-81/2
2004			200	4	4	-	-	100	2	-		61/2-71/2
2005					1.0	-		(12) ^b		1.5		51/2-61/2
2006					5	-		-	22ª	-	-	41/2-51/2
2007						-	- 4	(19) ^b		-	10	31/2-41/2
2008							-	-	4			21/2-31/2
2009								-		(102)°	(121)	11/2-21/2
2010											-	1/2-11/2
2011	-	-	-	_	-	_	=	-	\rightarrow	-	4	0-1/2
Total	<u> </u>	=	<u> </u>		_	=	<u>60</u>	(<u>30</u>)	22	(<u>102</u>)	(<u>50</u>)	

^a Transfer Affecting Exposures at Beginning of Year Transfer Affecting Exposures at End of Year ^c Sale with Continued Use

Parentheses denote Credit amount.

interval. For example, the total of \$143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Table 1 immediately above the stairstep line drawn on the table beginning with the 2002 retirements of 1997 installations and ending with the 2011 retirements of the 2006 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

In Table 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements, but are used in developing the exposures at the beginning of each age interval.

Schedule of Plant Exposed to Retirement. The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Table 3 on page II-15.

The surviving plant at the beginning of each year from 2002 through 2011 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year." The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Table 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Tables 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the

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TABLE 3. PLANT EXPOSED TO RETIREMENT JANUARY 1 OF EACH YEAR 2002-2011 SUMMARIZED BY AGE INTERVAL

Experience Band 2002-2011

Placement Band 1997-2011

Exposures, The Annual Survivors at t									Total at			
Year Placed (1)	<u>2002</u> (2)	2003 (3)	<u>2004</u> (4)	2005 (5)	2006 (6)	2007 (7)	2008 (8)	2009 (9)	<u>2010</u> (10)	<u>2011</u> (11)	Beginning of Age Interval (12)	Age Interval (13)
1997	255	245	234	222	209	195	239	216	192	167	167	131/2-141/2
1998	279	268	256	243	228	212	194	174	153	131	323	121/2-131/2
1999	307	296	284	271	257	241	224	205	184	162	531	111/2-121/2
2000	338	330	321	311	300	289	276	262	242	226	823	101/2-111/2
2001	376	367	357	346	334	321	307	297	280	261	1,097	91/2-101/2
2002	420a	416	407	397	386	374	361	347	332	316	1,503	81/2-91/2
2003		460ª	455	444	432	419	405	390	374	356	1,952	71/2-81/2
2004			510 ^a	504	492	479	464	448	431	412	2,463	61/2-71/2
2005				580ª	574	561	546	530	501	482	3,057	51/2-61/2
2006					660ª	653	639	623	628	609	3,789	41/2-51/2
2007						750ª	742	724	685	663	4,332	31/2-41/2
2008							850ª	841	821	799	4,955	21/2-31/2
2009								960°	949	926	5,719	11/2-21/2
2010									1,080ª	1,069	6,579	1/2-11/2
2011	-	_	_	_	-	_	_	-	_	1,220ª	7,490	0-1/2
Total	1,975	2,382	2,824	3,318	3,872	4,494	5,247	6,017	6,852	7,799	44,780	

a Additions during the year.

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following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year. For example, the exposures for the installation year 2007 are calculated in the following manner:

Exposures at age 0 = amount of addition = \$750,000 Exposures at age $\frac{1}{2}$ = \$750,000 - \$8,000 = \$742,000 Exposures at age $\frac{1}{2}$ = \$742,000 - \$18,000 = \$724,000 Exposures at age $\frac{2}{2}$ = \$724,000 - \$20,000 - \$19,000 = \$685,000 Exposures at age $\frac{3}{2}$ = \$685,000 - \$22,000 = \$663,000

For the entire experience band 2002-2011 the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Table 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.

Original Life Table. The original life table, illustrated in Table 4 on page II-17, is developed from the totals shown on the schedules of retirements and exposures, Tables 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirements during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the

TABLE 4. ORIGINAL LIFE TABLE CALCULATED BY THE RETIREMENT RATE METHOD

Experience Band 2002-2011

Placement Band 2007-2011

(Exposure and Retirement Amounts are in Thousands of Dollars)

Age at Beginning of Interval (1)	Exposures at Beginning of Age Interval (2)	Retirements During Age <u>Interval</u> (3)	Retirement Ratio (4)	Survivor Ratio (5)	Percent Surviving at Beginning of Age Interval (6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	167	26	0.1557	0.8443	42.24
					35.66
Total	44,780	1,606			

Column 2 from Table 3, Column 12, Plant Exposed to Retirement.

Column 3 from Table 1, Column 12, Retirements for Each Year.

Column 4 = Column 3 divided by Column 2.

Column 5 = 1.0000 minus Column 4.

Column 6 = Column 5 multiplied by Column 6 as of the Preceding Age Interval.

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retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval. The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½ = 88.15 Exposures at age 4½ = 3,789,000 Retirements from age 4½ to 5½ = 143,000 Petirement Ratio = 143,000 ÷ 3,789

Retirement Ratio = 143,000 ÷ 3,789,000 = 0.0377 Survivor Ratio = 1.000 - 0.0377 = 0.9623 Percent surviving at age 5½ = (88.15) x (0.9623) = 84.83

The totals of the exposures and retirements (columns 2 and 3) are shown for the purpose of checking with the respective totals in Tables 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

The original survivor curve is plotted from the original life table (column 6, Table 4).

When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

Smoothing the Original Survivor Curve. The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities, as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

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The lowa type curves are used in this study to smooth those original stub curves

which are expressed as percents surviving at ages in years. Each original survivor curve

was compared to the lowa curves using visual and mathematical matching in order to

determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve

developed in Table 4 is compared with the L, S, and R lowa type curves which most nearly

fit the original survivor curve. In Figure 6, the L1 curve with an average life between 12 and

13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average

life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the

R1 type curve with a 12-year average life appears to be the best fit and appears to be

better than either the L1 or the S0. In Figure 9, the three fittings, 12-L1, 12-S0 and 12-R1

are drawn for comparison purposes. It is probable that the 12-R1 lowa curve would be

selected as the most representative of the plotted survivor characteristics of the group,

assuming no contrary relevant factors external to the analysis of historical data.

Field Trips.

In order to be familiar with the operation of the Company and to observe

representative portions of the plant, field trips were conduced. A general understanding

of the function of the plant and information with respect to the reasons for past retirements

and the expected future causes of retirements was obtained during these trips. This

knowledge and information was incorporated in the interpretation and extrapolation of the

statistical analyses.

The plant facilities visited during recent site tours, are as follows:

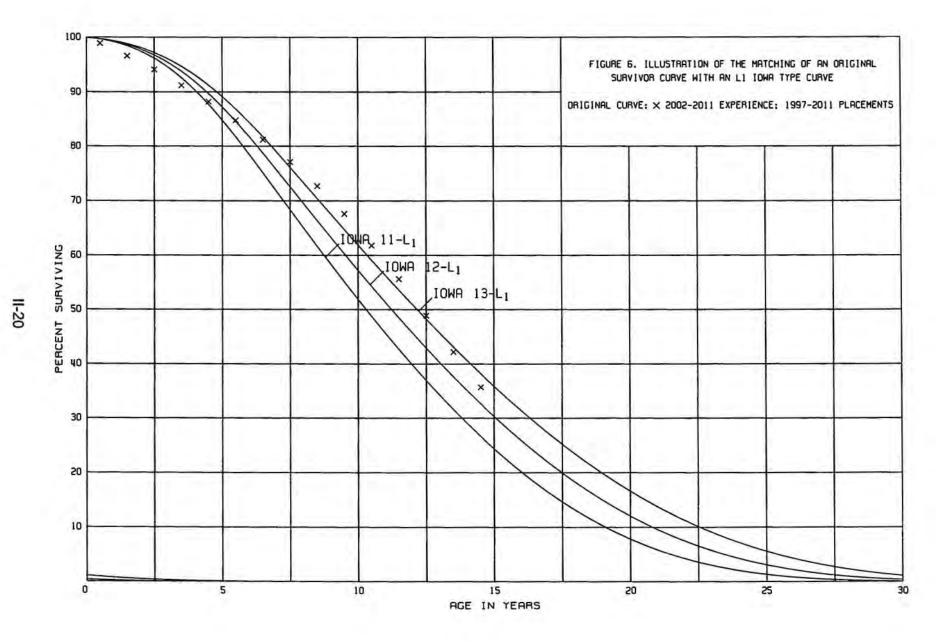
October 10-12, 2011

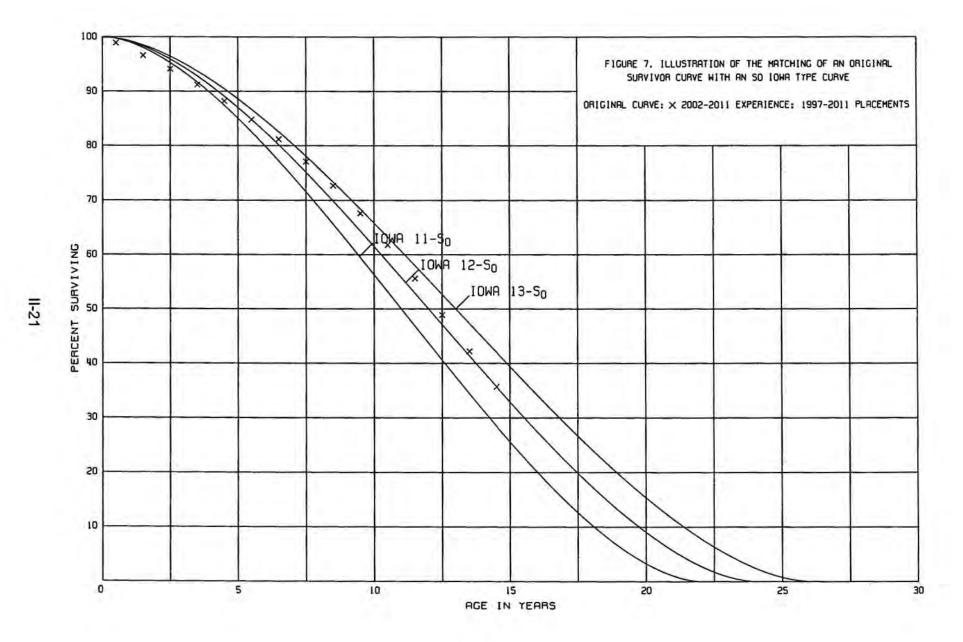
E.W. Brown Generating Facility
Tyrone Generating Facility

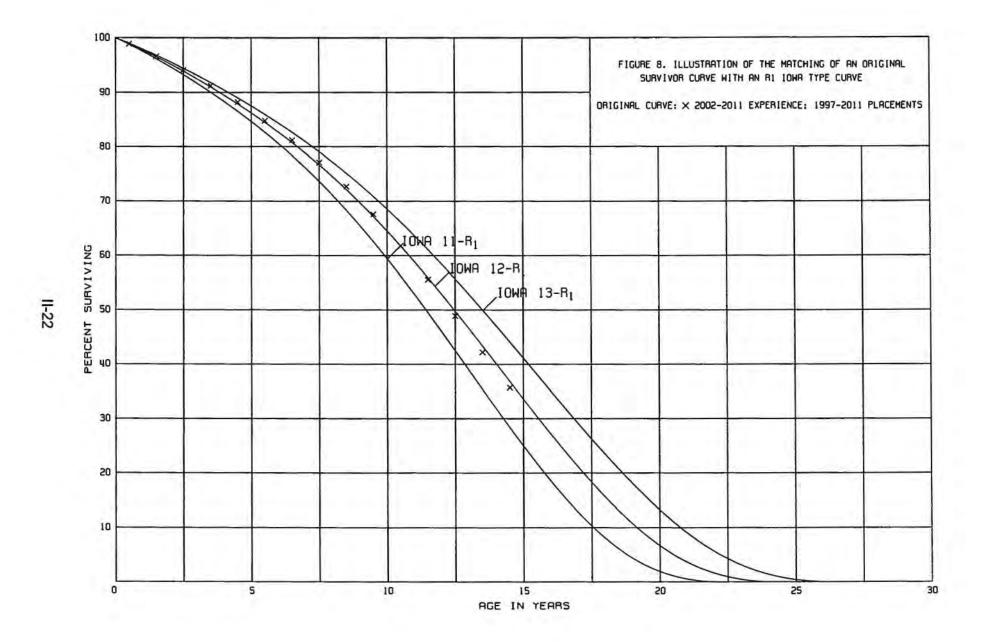
Ghent Generating Facility

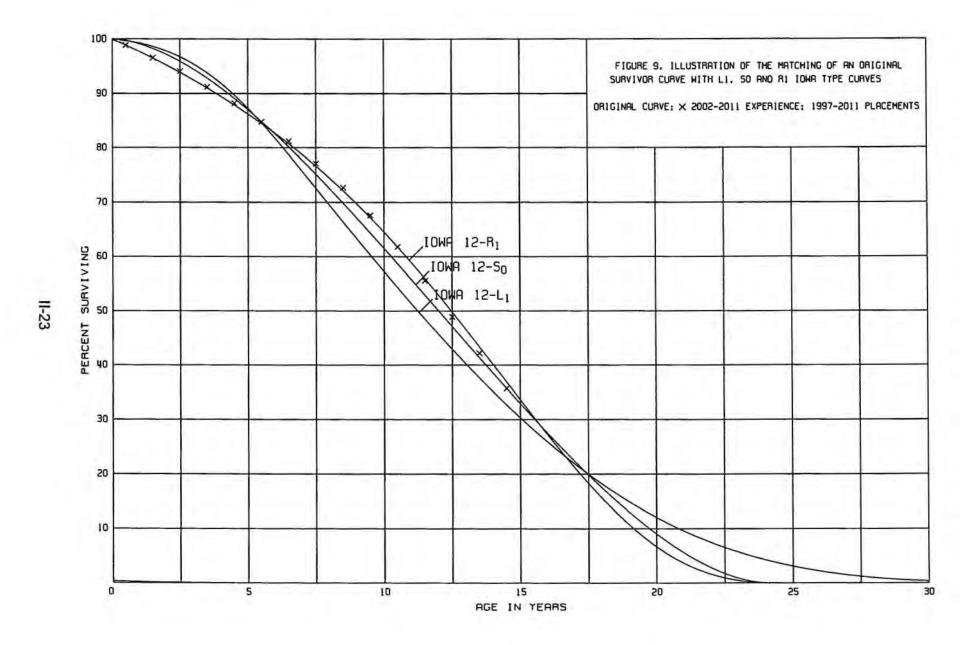
Trimble County Generating Facility

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April 23-25, 2007

Trimble County Generating Facility
Ghent Generating Facilities
E. W. Brown Generating Facility
E. W. Brown Ice Plant
E. W. Brown Dispatch Center
Dix Dam Hydro Plant
Shelbyville General Office

Service Life Considerations

The service life estimates were based on judgment which considered a number of factors. The primary factors were the statistical analyses of data; current Company policies and outlook as determined during conversations with management; and the survivor curve estimates from previous studies of this company and other electric utility companies.

For 23 of the 57 plant accounts and subaccounts for which survivor curves were estimated, the statistical analyses resulted in good to excellent indications of the survivor patterns experienced. These accounts represent 84 percent of depreciable plant. Generally, the information external to the statistics led to no significant departure from the indicated survivor curves for the accounts listed below. The statistical support for the service life estimates is presented in the section beginning on page III-11.

STEAM PRODUCTION PLANT

312	Boiler Plant Equipment
314	Turbogenerator Units

316 Miscellaneous Power Plant Equipment

HYDRO PRODUCTION PLANT

333	Water Wheels, Turbines and Generators
335	Miscellaneous Power Plant Equipment

OTHER PRODUCTION PLANT

343 Prime Movers

TRANSMISSION PLANT

OIOITI EMIT
Station Equipment
Station Equipment - System Controls/Communication
Towers and Fixtures
Poles and Fixtures
Overhead Conductors and Devices

DISTRIBUTION PLANT 361 Structures and Improvements 362 Station Equipment 364 Poles, Towers and Fixtures 365 Overhead Conductors and Devices 366 Underground Conduit 367 Underground Conductors and Devices Line Transformers 368 369 Services 371 Installations on Customers' Premises Street Lighting and Signal Systems 373

GENERAL PLANT

390.1 Structures and Improvements - To Owned Property
 390.2 Structures and Improvements - To Leased Property

Account 364, Poles, Towers and Fixtures and Account 368, Line Transformers, are used to illustrate the manner in which the study was conducted for the groups in the preceding list. Account 364 represents approximately 5 percent, and Account 368 represents approximately 4 percent, of the total depreciable plant. Aged plant accounting data have been compiled for the years 1905 through 2011 for poles and 1900 through 2011 for line transformers. These data have been coded in the course of the Company's normal record keeping according to account or property group, type of transaction, year in which the transaction took place, and year in which the electric plant was placed in service. The retirements, other plant transactions, and plant additions were analyzed by the retirement rate method.

The survivor curve estimate for Account 364, Poles, Towers and Fixtures, is based on the statistical indications for the periods 1905 through 2011 and 1977 through 2011. The Iowa 50-R1 is an excellent fit of the original survivor curve. The 50-year service life is within the typical service life range of 35 to 50 years for poles. The 50-year life reflects the Company's practices of longer lives through extensive maintenance on its poles and steady retirements for all vintages due to load demands. The previous estimate was the Iowa 48-S0.

The survivor curve estimate for Account 368, Line Transformers, is the 43-R2 and is based on the statistical indication for the periods 1900 through 2011 and 1961 through 2011. The 43-R2 is an excellent fit of the significant portion of the original survivor curve as set forth on page III-167 and consistent with management outlook for a continuation of historical experience, and within the typical service life range of 30 to 45 years for line transformers.

Inasmuch as production plant consists of large generating units, the life span technique was employed in conjunction with the use of interim survivor curves which reflect interim retirements that occur prior to the ultimate retirement of the major unit. An interim survivor curve was estimated for each plant account, inasmuch as the rate of interim retirements differ from account to account. The interim survivor curves estimated for steam, hydro and other production plant were based on the retirement rate method of life analysis which incorporated experienced aged retirements for the period 1926 through 2011 for steam, 1941 through 2011 for hydro and 1970 through 2011 for other production.

The life span estimates for power generating stations were the result of considering experienced life spans of similar generating units, type of construction, the age of surviving units, general operating characteristics of the units, major refurbishing, and discussions with management personnel concerning the probable long-term outlook for the units, observed features and conditions at the time of the field visit, and future plans from the life assessment study.

The life span estimate for most steam, base-load units is 51 to 72 years, which is on the upper end of the typical range of life spans for such units. The 100-year lifespan for the hydro production facility is within the typical range. Life spans of 30 to 37 years were

estimated for the majority of combustion turbines. These life span estimates are typical for combustion turbines which are used primarily as peaking units.

A summary of the year in service, life span and probable retirement year for each power production unit follows:

Depreciable Group	Major Year in Service	Probable Retirement Year	Life Span
Steam Production Plant			
Tyrone Unit 3	1947,1953	2015	68,62
Tyrone Units 1 & 2	1947,1948	2007	60,59
Green River Unit 3	1954	2015	61
Green River Unit 4	1959	2015	56
Green River Units 1 & 2	1950	2004	54
Brown Unit 1	1956	2028	72
Brown Unit 2	1963	2034	71
Brown Unit 3	1971	2035	64
Pineville Unit 3	1951	2002	51
Ghent Unit 1	1974	2034	60
Ghent Unit 2	1977	2034	57
Ghent Unit 3	1981	2037	56
Ghent Unit 4	1984	2038	54
System Laboratory	1989	2040	51
Trimble County Unit 2	1990,2011	2066	76,55
Hydro Plant			
Dix Dam	1941	2041	100
Other Production Plant			
Paddy's Run Generator 13	2001	2031	30
Brown Unit 5	2001	2031	30
Brown Unit 6	1999	2029	30
Brown Unit 7	1999	2029	30
Brown Unit 8	1995	2025	30
Brown Unit 9	1994	2031	37
Brown Unit 10	1995	2031	36
Brown Unit 11	1996	2026	30
Trimble County Unit 5	2002	2032	30

Trimble County Unit 6	2002	2032	30
Trimble County Unit 7	2004	2034	30
Trimble County Unit 8	2004	2034	30
Trimble County Unit 9	2004	2034	30
Trimble County Unit 10	2004	2034	30
Haefling Units 1, 2, & 3	1970	2020	50

The survivor curve estimates for the remaining accounts were based on judgment incorporating the statistical analyses and previous studies for this and other electric utilities.

Salvage Analysis

The estimates of net salvage by account were based in part on historical data compiled through 2011. Cost of removal and salvage were expressed as percents of the original cost of plant retired, both on annual and three-year moving average bases. The most recent five-year average also was calculated for consideration. The net salvage estimates by account are expressed as a percent of the original cost of plant retired.

Net Salvage Considerations

The estimates of future net salvage are expressed as percentages of surviving plant in service, i.e., all future retirements. In cases in which removal costs are expected to exceed salvage receipts, a negative net salvage percentage is estimated. The net salvage estimates were based on judgment which incorporated analyses of historical cost of removal and salvage data, expectations with respect to future removal requirements and markets for retired equipment and materials.

The analyses of historical cost of removal and salvage data are presented in the section titled "Net Salvage Statistics" for the plant accounts for which the net salvage estimate relied partially on those analyses.

Statistical analyses of historical data for the period 1985 through 2011 contributed significantly toward the net salvage estimates for 23 plant accounts, representing 84 percent of the depreciable plant, as follows:

STEAM PRODUCTION

- 311 Structures and Improvements
- 312 Boiler Plant Equipment
- 314 Turbogenerator Units
- 316 Miscellaneous Power Plant Equipment

OTHER PRODUCTION

343 Prime Movers

TRANSMISSION PLANT

- 353.1 Station Equipment
- 353.2 Station Equipment System Controls/Communication
- 354 Towers and Fixtures
- 355 Poles and Fixtures

DISTRIBUTION PLANT

- 362 Station Equipment
- 364 Poles, Towers and Fixtures
- 366 Underground Conduit
- 367 Underground Conductors and Devices
- 368 Line Transformers
- 369 Services
- 370 Meters
- 371 Installations on Customers' Premises
- 373 Street Lighting and Signal Systems

GENERAL PLANT

- 390.1 Structures and Improvements To Owned Property
- 390.2 Structures and Improvements To Leased Property
- 392.1 Transportation Equipment Cars and Light Trucks
- 392.3 Transportation Equipment Heavy Trucks and Other
- 396.3 Power Operated Equipment Large Machinery

Account 368, Line Transformers, is used to illustrate the manner in which the study was conducted for the groups in the preceding list. Net salvage data for the period 1985 through 2011 were analyzed for this account. The data include cost of removal, gross salvage and net salvage amounts and each of these amounts is expressed as a percent

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of the original cost of regular retirements. Three-year moving averages for the 1985-1987 through 2009-2011 periods were computed to smooth the annual amounts.

Cost of removal was high during the four year period, 2006 through 2009, with a slight reduction for the year 2010. The high removal costs during the four year period are expected to continue based on the current practices for line transformers. Cost of removal for the most recent five years averaged 19 percent.

Gross salvage has increased drastically since 2005. The most recent five-year average of 26 percent gross salvage reflects recent trends of salvage value for line transformers due to new practices of refurbishing the assets. This trend is expected to continue for salvage value.

The net salvage percent based on the overall period 1985 through 2011 is 9 percent negative net salvage. The range of estimates made by other electric companies for line transformers is positive 5 to negative 10 percent. The net salvage estimate for line transformers is negative 10 percent, is within the range of estimates for other electric companies and reflects the level of negative net salvage for the 27 years.

The net salvage percents for the remaining accounts were based on judgment incorporating estimates of previous studies of this and other electric utilities.

CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

After the survivor curve and salvage are estimated, the annual depreciation accrual rate can be calculated. In the average service life procedure, the annual accrual rate is computed by the following equation:

Annual Accrual Rate, Percent = (100% Net Salvage, Percent)

Average Service Life

11-30

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which will not be allocated to expense through future depreciation accruals if current forecasts of life characteristics are used as a basis for straight line depreciation accounting.

The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account, based upon the attained age and the estimated survivor curve. The accrued depreciation ratios are calculated as follows:

The application of these procedures is described for a single unit of property and a group of property units. Salvage is omitted from the description for ease of application.

Single Unit of Property

The calculation of straight line depreciation for a single unit of property is straightforward. For example, if a \$1,000 unit of property attains an age of four years and has a life expectancy of six years, the annual accrual over the total life is:

$$\frac{\$1,000}{(4+6)}$$
 = \$100 per year.

The accrued depreciation is:

$$$1,000 (1 - \frac{6}{10}) = $400.$$

Group Depreciation Procedures

When more than a single item of property is under consideration, a group procedure for depreciation is appropriate because normally all of the items within a group

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do not have identical service lives, but have lives that are dispersed over a range of time.

There are two primary group procedures, namely, average service life and equal life group.

Remaining Life Annual Accruals

For the purpose of calculating remaining life accruals as of December 31, 2011,

the depreciation reserve for each plant account is allocated among vintages in proportion

to the calculated accrued depreciation for the account. Explanations of remaining life

accruals and calculated accrued depreciation follow. The detailed calculations as of

December 31, 2011, are set forth in the Results of Study section of the report.

Average Service Life Procedure

In the average service life procedure, the remaining life annual accrual for each

vintage is determined by dividing future book accruals (original cost less book reserve) by

the average remaining life of the vintage. The average remaining life is a directly weighed

average derived form the estimated future survivor curve in accordance with the average

service life procedure.

The calculated accrued depreciation for each depreciable property group

represents that portion of the depreciable cost of the group which would not be allocated

to expense through future depreciation accruals if current forecasts of life characteristics

are used as the basis for such accruals. The accrued depreciation calculation consists of

applying an appropriate ratio to the surviving original cost of each vintage of each account

based upon the attained age and service life. The straight line accrued depreciation ratios

are calculated as follows for the average service life procedure:

Ratio = 1 - Average Remaining Life
Average Service Life

11-32

CALCULATION OF ANNUAL AND ACCRUED AMORTIZATION

Amortization, as defined in the Uniform System of Accounts, is the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. Normally, the distribution of the amount is in equal amounts to each year of the amortization period.

The calculation of annual and accrued amortization requires the selection of an amortization period. The amortization periods used in this report were based on judgment which incorporated a consideration of the period during which the assets will render most of their service, the amortization periods and service lives used by other utilities, and the service life estimates previously used for the asset under depreciation accounting.

Amortization accounting is appropriate for certain General Plant accounts that represent numerous units of property, but a very small portion of depreciable electric plant in service. The accounts and their amortization periods are as follows:

	Account	Amortization Period, Years
391.1	Office Furniture and Equipment	20
391.2	Non PC Computer Equipment	5
391.31	Personal Computers	4
393	Stores Equipment	25
394	Tools, Shop and Garage Equipment	25
397.1	Communication Equipment - General Assets	10

For the purpose of calculating annual amortization amounts as of December 31, 2011, the book or ratemaking book depreciation reserve for each plant account or subaccount is assigned or allocated to vintages. The reserve assigned to vintages with an age greater than the amortization period is equal to the vintage's original cost. The

remaining reserve is allocated among vintages with an age less than the amortization period in proportion to the calculated accrued amortization. The calculated accrued amortization is equal to the original cost multiplied by the ratio of the vintage's age to its amortization period. The annual amortization amount is determined by dividing the future amortization (original cost less allocated book reserve) by the remaining period of amortization for the vintage.

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PART III. RESULTS OF STUDY

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PART III. RESULTS OF STUDY

QUALIFICATION OF RESULTS

The calculated annual depreciation accrual rates are the principal results of the study. Continued surveillance and periodic revisions are normally required to maintain continued use of appropriate annual depreciation accrual rates. An assumption that accrual rates can remain unchanged over a long period of time implies a disregard for the inherent variability in service lives and salvage and for the change of the composition of property in service. The annual accrual rates were calculated in accordance with the straight line remaining life method of depreciation using the equal life group procedure based on estimates which reflect considerations of current historical evidence and expected future conditions.

The annual depreciation accrual rates are applicable specifically to the electric and common plant in service as of December 31, 2011. For most plant accounts, the application of such rates to future balances that reflect additions subsequent to December 31, 2011, is reasonable for a period of three to five years.

DESCRIPTION OF STATISTICAL SUPPORT

The service life and salvage estimates were based on judgment which incorporated statistical analyses of retirement data, discussions with management and consideration of estimates made for other electric utility companies. The results of the statistical analyses of service life are presented in the section titled "Service Life Statistics".

The estimated survivor curves for each account are presented in graphical form.

The charts depict the estimated smooth survivor curve and original survivor curve(s), when

applicable, related to each specific group. For groups where the original survivor curve was

plotted, the calculation of the original life table is also presented.

The analyses of salvage data are presented in the section titled, "Net Salvage

Statistics". The tabulations present annual cost of removal and salvage data, three-year

moving averages and the most recent five-year average. Data are shown in dollars and

as percentages of original costs retired.

DESCRIPTION OF DEPRECIATION TABULATIONS

A summary of the results of the study, as applied to the original cost of electric

plant at December 31, 2011, is presented on pages III-4 through III-10 of this report. The

schedule sets forth the original cost, the book reserve, future accruals, the calculated

annual depreciation rate and amount, and the composite remaining life related to electric

and common plant.

The tables of the calculated annual depreciation accruals are presented in

account sequence in the section titled "Depreciation Calculations." The tables indicate the

estimated survivor curve and salvage percent for the account and set forth for each

installation year the original cost, the calculated accrued depreciation, the allocated book

reserve, future accruals, the remaining life and the calculated annual accrual amount.

111-3

			NET			воок		CALCULATE	COMPOSITE	
	ACCOUNT	SURVIVOR		SALVAGE	ORIGINAL	DEPRECIATION	FUTURE	ACCRUAL	ACCRUAL	REMAINING
	(1)	CURVE (2)	n M	PERCENT (3)	COST (4)	RESERVE (5)	ACCRUALS (6)	AMOUNT (7)	(8)=(7)/(4)	(9)=(6)/(7)
	DEPRECIABLE PLANT				- 60					
	INTANGIBLE PLANT									
302.00	FRANCHISES AND CONSENTS	20-SQ			55,918.83	21,074.00	34,845	10,503	18,78	3
303.00		5-SQ		0	18.338.712.02	7,484,852.00	10,853,860	2,801,459	15.28	3
303.10		SQUARE	ŧ	0	40,210,208.29	10,240,838.00	29,969,370	3,995,916	9.94	7
	TOTAL INTANGIBLE PLANT				58,604,839.14	17,746,764	40,858,075	6,807,878	11.62	
	STEAM PRODUCTION PLANT									
311.00	STRUCTURES AND IMPROVEMENTS									
	TRIMBLE COUNTY UNIT 2	100-S1	2	(15)	106,290,580.94	18,699,136	103,535,032	2,021,312	1.90	51
	TRIMBLE COUNTY UNIT 2 SCRUBBER	100-51		(15)	5,522,306,98	2,689,746	3,660,907	75,374	1.36	48
	SYSTEM LABORATORY	100-\$1		(1)	824,968 82	609,422	223,797	B,170	0.99	27
	TYRONE UNIT 3	100-S1		(10)	5,608,825.07	6,169,708	0	Q	•	- 3
	TYRONE UNITS 1 AND 2	FULLY ACCRUED	- 5	(10)	583,381.44	641,720	0	0		
	GREEN RIVER UNIT 3 GREEN RIVER UNIT 4	100-S1 100-S1	-7	(10)	2,821,436.66	3,103,580	0	0	7.80	
	GREEN RIVER UNITS 1 AND 2	FULLY ACCRUED		(10)	5,476,054.30 2,560,764.18	4,320,817	1,702,843	426,905	7 80	
	BROWN UNIT 1	100-81		(11)	4,703,189,76	2,816,841 4,861,747	358,794	21,822	0.46	1.4
	BROWN UNIT 2	100-S1		(11)	2.232.100.04	2,028,873	448,758	20,077	0.90	2
	BROWN UNIT 3	100-51		(11)	21,039,674.36	14,064,263	9,289,776	400,691	1.90	2
	BROWN UNITS 1, 2 AND 3 SCRUBBER	100-S1		(11)	43,917,221.15	1,760,616	46,987,499	2,010,590	4.58	2
	PINEVILLE UNIT 3	FULLY ACCRUED		(10)	16,204.29	17,825	0	0		
	GHENT UNIT 1 SCRUBBER	100-51		(12)	8,483,789.23	6,985,454	2,516,390	113,954	1.34	2
	GHENT UNIT 1	100-51		(12)	18,842,151,21	18,621,064	2,482,145	111,264	0.59	- 3
	GHENT UNIT 2	100-S1		(12)	16,011,012,98	14,142,566	3,789,769	176,840	1.10	- 4
	GHENT UNIT 3	100-S1		(12)	42,177,125.67	30,851,643	16,386,738	671,100	1.59	
	GHENT UNIT 4	100-51		(12)	31,022,090.50	14,920,226	19,824,515	770,327	2 48	2
	GHENT UNIT'2 SCRUBBER	100-51	•	(12)	15,817,337.72	12,919,945	4,795,473	218,174	1.38	2
	TOTAL ACCOUNT 311 - STRUCTURES AND IMPROVEMENTS				333,950,215.30	160,225,192	216,002,436	7,046,600	2.11	30
12.00	BOILER PLANT EQUIPMENT TRIMBLE COUNTY UNIT 2	PD D0 C	17	44.51				44 646 555	444	4
	TRIMBLE COUNTY UNIT 2 SCRUBBER	60-R2,5 60-R2,5		(15)	505,158,968.57 70,735,319.61	44,042,332	536,890,482	11,040,635	2.19 2.06	4
	TYRONE UNIT 3	60-R2.5		(15)	13,993,285.78	11,271,211 11,103,677	70,074,407 4,288,937	1,082,465	7.74	
	TYRONE UNITS 1 AND 2	FULLY ACCRUED		(10)	421,899.96	464,090	4,200,537	1,002,400	100	
	GREEN RIVER UNIT 3	60-R2.5		(10)	12,145,770.44	9.725.542	3,634,805	922,012	7 59	
	GREEN RIVER UNIT 4	60-R2.5		(10)	25,165,914.24	20,127,163	7,555,343	1,903,819	7.57	
	GREEN RIVER UNITS 1 AND 2	FULLY ACCRUED		(10)	349,297.88	384,228	0	0	12.	
	BROWN UNIT 1	60-R2.5		(11)	45,302,489.09	26,739,197	23,546,566	1,471,865	3 25	
	BROWN UNIT 2	60-R2.5		(11)	41,956,868.14	19,641,359	26,930,765	1,252,209	2 98	
	BROWN UNIT 3	60-R2,5		(11)	142,628,390.37	71,929,055	86,388,458	3,809,860	2.67	ß
	BROWN UNITS 1, 2 AND 3 SCRUBBER	60-R2.5		(11)	323,725,098.68	18,469,817	340,865,043	14,820,202	4.58	
	PINEVILLE UNIT 3	FULLY ACCRUED		(10)	236,470.42	260,117	0	0	-4	
	GHENT UNIT 1 SCRUBBER	60-R2.5		(12)	144,202,759.28	34,075,530	127,431,560	5,799,995	4.02	
	GHENT UNIT 1	60-R2.5		(12)	198,785,055.46	96,800,340	125,838,922	5,834,075	2.93	
	GHENT UNIT 2	60-R2.5		(12)	98,446,685,35	73,285,978	36,974,311	1,779,312	1.81	
	GHENT UNIT 3	60-R2.5		(12)	254,967,909.72	146,662,379	138,901,680	5,879,680	231	- 2
	GHENT UNIT 4	60-R2.5		(12)	267,856,280 18	128,461,343	171,537,691	6,953,070	2 60	2

	ACCOUNT	SURVIVOR		NET SALVAGE PERCENT	ORIGINAL	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	ACCRUAL AMOUNT	ACCRUAL RATE	COMPOSITE REMAINING LIFE
	(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
312, cont.	GHENT UNIT 2 SCRUBBER	60-R2.5		(12)	93,278,511.28	55,024,079	49,447,854	2,270,953	2.43	218
200, 2500	GHENT UNIT 3 SCRUBBER	60-R2.5		(12)	127,988,949.01	24,898,056	118,449,567	4,782,967	3.74	24.8
	GHENT UNIT 4 SCRUBBER	60-R2.5		(12)	307,100,358.50	41,271,827	302,680,575	11.768,189	3 83	25 7
	TOTAL ACCOUNT 312 - BOILER PLANT EQUIPMENT				2,674,446,282.96	834,637,320	2,171,436,966	62,825,217	3.10	26.2
314.00	TURBOGENERATOR UNITS									
	TRIMBLE COUNTY UNIT 2	55-S1.5		(15)	83,994,732,76	12,471,959	84,121,984	1,836,110	2.19	45.8
	TYRONE UNIT 3	55-S1.5	04	(10)	4,805,513.66	3,825,756	1,460,309	370,738	7.71	3.9
	TYRONE UNITS 1 AND 2	FULLY ACCRUED	3	(10)	68,205.72	75,026	0	. 0		
	GREEN RIVER UNIT 3	55-51.5	18	(10)	4,562,193.51	4,064,201	954,212	241,317	5.29	4.0
	GREEN RIVER UNIT 4	55-S1.5		(10)	10,390,485 90	9,545,563	1,883,971	472,404	4.55	4.0
	BROWN UNIT 1	55-S1.5		(11)	7,512,824.95	4,893,897	3,445,339	215,514	2.87	16.0
	BROWN UNIT 2	55-S1.5		(11)	12,299,721,87	8,687,176	4,965,515	228,841	1 86	21.7
	BROWN UNIT 3	55-S1.5		(11)	29,293,398 16	20,414,202	12,101,470	543,748	1,86	22.3
	GHENT UNIT 1	55-S1.5		(12)	36,687,321 40	20,194,109	20,895,691	978,789	2.67	21.3
	GHENT UNIT 2	55-S1.5	,	(12)	30,417,591.79	20,815,737	13,251,966	682,670	2.24	19.4
	GHENT UNIT 3	55-S1.5		(12)	42,595,556.80	28,152,257	19,554,767	887,493	2.08	22,0
	GHENT UNIT 4	55-S1.5	٠	(12)	57,036,973.14	32,047,642	31,833,768	1,388,323	2 43	22.9
	TOTAL ACCOUNT 314 - TURBOGENERATOR UNITS				319,664,519.66	165,187,525	194,468,992	7,845,947	2.45	24.8
315.00	ACCESSORY ELECTRIC EQUIPMENT									
	TRIMBLE COUNTY UNIT 2	70-S3		(15)	41,600,356.80	4,958,709	42,881,701	836,186	2.01	51.3
	TRIMBLE COUNTY UNIT 2 SCRUBBER	70-53		(15)	1,415,469.10	653,351	974,438	22,036	1.56	44.2
	TYRONE UNIT 3	70-53		(10)	2,081,692.71	1,087,407	1,202,455	305,060	14.65	39
	TYRONE UNITS 1 AND 2	FULLY ACCRUED		(10)	99,210.72	109,132	0	0	14.00	
	GREEN RIVER UNIT 3	70-53		(10)	1,205,362.18	554.397	771,501	194,829	16,16	4.0
	GREEN RIVER UNIT 4	70-53		(10)	2,695,328.66	1,846,556	1,118,306	283,879	10.53	39
	BROWN UNIT 1	70-53			3,859,109.33	3,259,464	1,024,147	62.118	161	16.5
	BROWN UNIT 2	70-53		(11)	2,165,576.99	1,331,430	1,072,360	47,686	2.20	22.5
	BROWN UNIT 3	70-S3		(11)				128,146	1.49	23.5
	BROWN UNITS 1, 2 AND 3 SCRUBBER			(11)	8,597,465.88	6,533,915	3,009,272		4.55	23 5
	GHENT UNIT 1 SCRUBBER	70-S3		(11)	29,503,821.45	1,205,108	31,544,134	1,342,875		22.5
		70-53	-	(12)	13,292,784.70	3,266,572	11,621,347	517 122	3.89	
	GHENT UNIT 1	70-53	4	(12)	8,872,543.26	8,274,863	1,662,385	77,332	0.87	21.5
	GHENT UNIT 2	70-S3	•	(12)	13,858,388.53	10,602,781	4,918,614	229,310	1.65	21 4
	GHENT UNIT 3	70-S3	•	(12)	30,932,405.42	22,826,297	11,817,997	490,361	1.59	24.1
	GHENT UNIT 4	70-S3	•	(12)	24,412,796.92	16,503,145	10,839,188	429,536	1 76	25 2
	GHENT UNIT 2 SCRUBBER	70-53		(12)	1,155,753.06	73,909	1,220,534	54,270	4.70	22.5
	GHENT UNIT 3 SCRUBBER	70-S3		(12)	12,041,998,28	1,992,181	11,494,857	451,284	3.75	25.5
	GHENT UNIT 4 SCRUBBER	70-S3		(12)	3,844,595.45	381,019	3,924,928	148,278	3.86	26 5
	TOTAL ACCOUNT 315 - ACCESSORY ELECTRIC EQUIPMENT				201,634,659.45	85,460,236	141,098,164	5,620,308	2.79	25 1
316.00	MISCELLANEOUS POWER PLANT EQUIPMENT				2000					
	TRIMBLE COUNTY UNIT 2	70-R1.5		(15)	3,502,446,96	126,166	3,901,648	81,004	2.31	48.2
	SYSTEM LABORATORY	70-R1.5		(1)	2,763,048.67	790,095	2,000,584	74,526	2.70	26 8
	TYRONE UNIT 3	70-R1.5	•	(10)	553,355.01	251,724	356,967	90,112	16.28	4.0
	TYRONE UNITS 1 AND 2	FULLY ACCRUED		(10)	50,126.84	55,140	0	0	100	(4)
	GREEN RIVER UNIT 3	70-R1.5	6	(10)	152,146,47	101,809	65,552	16,545	10.87	4.0
	GREEN RIVER UNIT 4	70-R1.5	è.	(10)	2,408,142.84	1,418,850	1,230,107	310,000	12.87	4.0
	GREEN RIVER UNITS 1 AND 2	FULLY ACCRUED		(10)	84,749,53	93,224	0	0		
	BROWN UNIT 1	70-R1 5		(11)	432,577.58	351,287	128,874	8,059	1.86	16.0
	BROWN UNIT 2	70-R1.5		(11)	106.658.32	109.842	8.549	395	0.37	21.5
	BROWN UNIT 3	70-R1 5		(11)	5,070 448 32	2.925.174	2.703.024	121,490	2.40	22.2
	1,00 em enga (50 No -5)			7.4	S,SIN THE ME	2.040.119	2.100,024	12 12 12	2.40	

				NET		воок		CALCULATED ANNUAL		COMPOSITE
	ACCOUNT	SURVIVOR		SALVAGE	ORIGINAL	DEPRECIATION	FUTURE	ACCRUAL	ACCRUAL	REMAINING
	(1)	CURVE (2)	-	PERCENT (3)	COST (4)	RESERVE (5)	ACCRUALS (6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
316, cont.	GHENT UNIT 1 SCRUBBER	70-R1.5		(12)	1,033,027.09	834,195	322,795	15,091	1.46	21.4
21314300	GHENT UNIT 1	70-R15		(12)	1,747,526.86	1,578,287	378,943	18.058	1.03	21.0
	GHENT UNIT 2	70-R1.5		(12)	1,500,525.31	1,397,086	283,502	13,774	0.92	20 6
	GHENT UNIT 3	70-R1.5		(12)	3,150,437,55	2,534,754	993,736	42,799	1.36	23.2
	GHENT UNIT 4	70-R1 5		(12)	7,455,181.33	2,842,039	5.507.764	221,851	2.98	24 8
	TOTAL ACCOUNT 316 - MISCELLANEOUS POWER PLANT EQUIPMEN	T			30,010,398.68	15,409,672	17,882,045	1.013,704	3.38	17.6
	TOTAL STEAM PRODUCTION PLANT				3,559,706,076.05	1,260,919,945	2,740,888,603	104,351,776	2.93	
	HYDRAULIC PRODUCTION PLANT									
330.10	LAND RIGHTS									
	DIX DAM	100-R4		0	879,311.47	879,311	0	0		
	TOTAL ACCOUNT 330.1 - LAND RIGHTS				879,311.47	879,311	0	0	40	
331.00	STRUCTURES AND IMPROVEMENTS	Lacy.							-0.51	007
	DIX DAM	90-52.5		(6)	616,526.69	353,805	299,713	10,702	1 74	28 0
	TOTAL ACCOUNT 331 - STRUCTURES AND IMPROVEMENTS				616,526.69	353,805	299,713	10,702	1 74	28 0
332.00	RESERVOIRS, DAMS AND WATERWAY	MATERIA.			The Arthur Mari	Jack Sale	and the same	- Section	100	72.5
	DIX DAM	100-S2.5		(6)	21,603,969.66	6,697,620	16,202,588	558,948	2 59	29 0
	TOTAL ACCOUNT 332 - RESERVOIRS, DAMS AND WATERWAYS				21,603,969.66	6,697,620	16,202,588	558,948	2.59	29.0
333,00								200	540	0.00
	DIX DAM	75-R3		(6)	4,430,624.31	19,710	4,676,752	166,967	3.77	28.0
	TOTAL ACCOUNT 333 - WATER WHEELS, TURBINES AND GENERATO	ORS			4,430,624.31	19,710	4,676,752	166,967	3.77	28.0
334.00	ACCESSORY ELECTRIC EQUIPMENT	02.000		0	Secretary.	100.00	Service 20	7.00	2.25	312
	DIX DAM	40-L2,5		(6)	578,333.28	90,045	522,988	21,138	3.65	24.7
	TOTAL ACCOUNT 334 - ACCESSORY ELECTRIC EQUIPMENT				578,333.28	90,045	522,988	21,138	3.65	24.7
335.00	MISCELLANEOUS POWER PLANT EQUIPMENT	-02/5	- 5	1.24	20, 20, 20		2000	0.50	100	
	DIX DAM	35-L1	-	(6)	297,023.86	85,989	228,856	13,551	4.56	16.9
	TOTAL ACCOUNT 335 - MISCELLANEOUS POWER PLANT EQUIPMEN	т			297,023.86	85,989	228,856	13,551	4.56	16.9
336.00	ROADS, RAILROADS AND BRIDGES	****	- 4	166		70.404			2.6	-
	DIX DAM	55-R4		(6)	176,359.59	49,946	136,995	7,394	4.19	18.5
	TOTAL ACCOUNT 336 - ROADS, RAILROADS & BRIDGES				176,359.59	49,946	136,995	7.394	4 19	18.5
	TOTAL HYDRAULIC PRODUCTION PLANT				28,582,148,86	8,176,426	22,067,892	778,700	2.72	

				NET		воок		CALCULATE	D ANNUAL	COMPOSIT
		SURVIVOR		SALVAGE	ORIGINAL	DEPRECIATION	FUTURE	ACCRUAL	ACCRUAL	REMAININ
	ACCOUNT (1)	CURVE (2)	-	PERCENT (3)	COST (4)	RESERVE (5)	ACCRUALS (6)	AMOUNT (7)	(8)=(7)/(4)	(9)=(6)/(7)
	V PATE AND THE VALUE OF THE PATE OF THE PA						3.0	- **	en inc.	4.7,5544
	OTHER PRODUCTION PLANT									
0 10	LAND RIGHTS BROWN CT GAS PIPELINE	SQUARE		0	176,409.31	99,438	76,971	3,947	2.24	1
	TOTAL ACCOUNT 340.1 - LAND AND LAND RIGHTS			- 1	176,409.31	99,438	76,971	3,947	2 24	1
7.00.00					170,409.31	99,430	76,971	3,347	2.24	
1.00	STRUCTURES AND IMPROVEMENTS TRIMBLE COUNTY CT 5	40-R2.5	12	151	3,740,231.32	1.170,949	2,756,294	144,756	3.87	1
	TRIMBLE COUNTY CT 6	40-R2.5	- 1	(5)				138,671	3.86	1
			- 22	(5)	3,588,684.24	1,130,371	2,637,747			
	TRIMBLE COUNTY CT 7	40-R2.5	- 52	(5)	3,559,154.97	909,260	2,827,853	135,304	3.80	2
	TRIMBLE COUNTY CT 8	40-R2.5		(5)	3,548,851.71	906,628	2,819,666	134,912	3.80	2
	TRIMBLE COUNTY CT 9	40-R2.5		(5)	3,655,976.41	923,545	2,915,230	139,485	3 82	2
	TRIMBLE COUNTY CT 10	40-R2.5		(5)	3,653,029.99	922,801	2,912,880	139,372	3.82	
	BROWN CT 5	40-R2.5		(5)	775,081.85	270,065	543,771	30,044	3.88	
	BROWN CT 6	40-R2.5		(5)	192.814.02	67.757	134,698	8,200	4.25	
	BROWN CT7	40-R2.5		(5)	544,965.97	207,252	364,962	22,379	4.11	
			- 3							
	BROWN CT 8	40-R2.5	- 3	(5)	2,012,654.95	1,151,811	961,477	76,440	3,80	
	BROWN CT 9	40-R2.5	- 5	(5)	4,641,054.86	2,628,903	2,244,205	130,408	2.81	
	BROWN CT 10	40-R2.5		(5)	1,865,718.20	995,177	963,827	55,973	3.00	
	BROWN CT 11	40-R2.5		(5)	1,895,013.50	960,868	1,028,896	75,771	4,00	
	HAEFLING UNITS 1, 2 AND 3	40-R2.5		(5)	434,853,46	87,070	369,526	44,528	10.24	
	PADDY'S RUN GENERATOR 13	40-R2 5		(5)	1,910,327.76	665,405	1,340,439	74,097	3 88	
	TOTAL ACCOUNT 341 - STRUCTURES AND IMPROVEMENTS				36,018,413.21	12,997,862	24,821,471	1,350,340	3.75	
2.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES									
	TRIMBLE COUNTY CT 5	45-R2 5		(5)	239,584.43	76,081	175,483	9.049	3.78	
	TRIMBLE COUNTY CT 6	45-R2.5		(5)	239,245 54	75,986	175,222	9.036	3.78	
	TRIMBLE COUNTY CT GAS PIPELINE	45-R2.5		(5)				166,771	3.44	
			- 10	(5)	4,850,114.73	1,572,837	3,519,783			
	TRIMBLE COUNTY CT 7	45-R2.5		(5)	578,059 38	149,364	457,598	21,494	3.72	
	TRIMBLE COUNTY CT 8	45-R2 5		(5)	576,385 74	148,931	456,274	21,431	3.72	
	TRIMBLE COUNTY CT 9	45-R2 5		(5)	593,786 01	151,730	471,745	22,158	3.73	
	TRIMBLE COUNTY CT 10	45-R2.5		(5)	622,872.60	157,134	496,882	23,324	3.74	
	BROWN CT 5	45-R2.5		(5)	795,787.89	126,367	709,210	38,072	4 78	
	BROWN CT 6	45-R2.5		(5)	406,460 01	17.424	409,359	24,066	5.92	
			-							
	BROWN CT 7	45-R2 5	- 15	(5)	405,870.95	12,973	413,191	24,294	5.99	
	BROWN CT 8	45-R2.5		(5)	252,005.73	22,171	242,435	18,266	7.25	
	BROWN CT 9	45-R2.5		(5)	2,018,753.68	903,046	1,216,645	67,309	3 33	
	BROWN CT 10	45-R2.5		(5)	264,130.81	29,700	247,637	13,099	4.96	
	BROWN CT 11	45-R2 5		(5)	284,822 69	38,816	260,248	18,318	6.43	
	BROWN CT GAS PIPELINE	45-R2.5		(5)	8,106,130.66	4,385,668	4.125,769	232,372	2.67	
	HAEFLING UNITS 1, 2 AND 3	45-R2.5	- 0					55,109	10.62	
	PADDY'S RUN GENERATOR 13	45-R2.5		(5) (5)	518,704.54 1,995,101.02	88,960 695,267	455,680 1,399,589	75,845	3.80	
	TOTAL ACCOUNT 342 - FUEL HOLDERS, PRODUCERS AND ACCE	SSORIES			22,747,816.41	8.652,455	15,232,750	840,013	3.69	
3.00	PRIME MOVERS				20, 20,000	aber they do.	***************************************			
		25.04.5		Tel.	22 242 262 C	10 200 520	no 200 200		1321	
	TRIMBLE COUNTY CT 5	35-R1.5		(5)	31,137,756.05	10,133,882	22,560,762	1,259,343	4,04	
	TRIMBLE COUNTY CT 6	35-R1.5		(5)	32,030,243.24	8,059,467	25,572,288	1,419,553	4.43	
	TRIMBLE COUNTY CT 7	35-R1.5		(5)	23,223,115.61	6,218,174	18,166,097	926,898	3.99	
	TRIMBLE COUNTY CT 8	35-R1.5		(5)	23,034,740 63	6,163,385	18,023,093	919,628	3.99	
	TRIMBLE COUNTY CT 9	35-R1.5		(5)	22,902,195 54	5,896,000	18,151,305	925,844	4.04	
	TRIMBLE COUNTY CT 10	35-R1 5			22,850,722 46		18,102,568	923,525	4.04	
	BROWN CT 5	35-R1 5	5	(5)		5,890,691			4.04	
		26 D1 6		(5)	14,666,936.33	4,448,405	10.951.878	635 708		

		NET				воок		CALCULATED ANNUAL		COMPOSITE
	ACCOUNT	SURVIVOR		SALVAGE PERCENT	ORIGINAL	DEPRECIATION RESERVE	FUTURE	ACCRUAL	ACCRUAL RATE	REMAINING
	(1)	(2)		(3)	(4)	(6)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
343, cont.	BROWN CT 6	35-R1.5		(5)	34,600,149.28	7,991,509	28,338,648	1,813,591	5.24	15.6
10.7	BROWN CT 7	35-R1.5		(5)	31,657,718,92	7,847,473	25,393,132	1,628,808	5.15	15.6
	BROWN CT 8	35-R1 5	14	(5)	26,710,989.99	10,068,236	17,978,303	1,455,318	5.45	12.4
	BROWN CT 9	35-R1 5		(5)	23,335,363.18	11,433,236	13,068,895	800,496	3.43	16 3
	BROWN CT 10	35-R1.5		(5)	20,074,765 96	9,663,038	11,415,466	700,567	3.49	16.3
	BROWN CT 11	35-R1.5		(5)	34,794,971.17	15,401,000	21,133,720	1,618,377	4.65	13.1
	PADDY'S RUN GENERATOR 13	35-R1.5		(5)	17,803,364.01	4,875,055	13,818,477	806,030	4.53	17.1
	TOTAL ACCOUNT 343 - PRIME MOVERS				358,823,032,37	114,089,551	262,674,632	15,833,686	4.41	16.6
- 51162						113033003	B)(B)(1)(1)(B)	32,203,20	30.48	1000
344.00	GENERATORS TRIMBLE COUNTY CT 5	55-S3		(5)	3,763,274.51	1,176,387	2,775,051	136,229	3.62	20.4
	TRIMBLE COUNTY CT 6	55-83		(5)	3,757,946.57	1,174,917	2,770,927	136,027	3 62	20.4
	TRIMBLE COUNTY CT 7	55-53		(5)	2,950,282.37	748,548	2,349,248	105,018	3.56	22.4
	TRIMBLE COUNTY CT 8	55-83		(5)	2,937,930 22	745,414	2,339,413	104,578	3 56	22.4
	TRIMBLE COUNTY CT 9	55-S3		(5)	2,957,520.12	741,931	2,363,465	105,653	3.57	22.4
	TRIMBLE COUNTY CT 10		- 0							22.4
		55-S3	- 3	(5)	2,954,148.53	741,085	2,360,771	105,533	3 57	
	BROWN CT 5	55-S3	- 5	(5)	2,858,147.66	934,297	2,066,758	106,678	3.73	19.4
	BROWN CT 6	55-53		(5)	3,712,619.52	1,492,911	2,405,339	138,397	3.73	17.4
	BROWN CT7	55-\$3		(5)	3,722,788.46	1,463,283	2,445,645	140,714	3.78	17.4
	BROWN CT 8	55-S3		(5)	4,953,960.72	2,809,555	2,392,104	178,782	3.61	134
	BROWN CT 9	55-53		(5)	5,452,040.97	3,081,447	2,643,196	139,175	2.55	19.0
	BROWN CT 10	55-53	100	(5)	4,944,422.71	2,624,840	2,566,804	134,599	2.72	19.1
	BROWN CT 11	55-53		(5)	5,187,040.30	2,724,699	2,721,693	189,263	3 65	14.4
	HAEFLING UNITS 1, 2 AND 3	55-S3		(5)	4,023,002.37	3,504,167	719,985	92,815	2.31	7.8
	PADDY'S RUN GENERATOR 13	55-53		(5)	5,185,636 11	1 792 632	3,652,286	188,553	3.64	19.4
	TOTAL ACCOUNT 344 - GENERATORS				59,360,761 14	25,756,113	36,572,685	2,002,014	3 37	18.3
345.00	ACCESSORY ELECTRIC EQUIPMENT									
	TRIMBLE COUNTY CT 5	45-R3		(5)	1,693,975.04	513,697	1,264,977	64,303	3.80	19.7
	TRIMBLE COUNTY CT 6	45-R3		(5)	4,324,591 46	1,036,892	3,503,929	178,222	4.12	19.7
	TRIMBLE COUNTY CT 7	45-R3		(5)	3,148,439 35	792,088	2,513,773	116,323	3,69	21.6
	TRIMBLE COUNTY CT 8	45-R3		(5)	3,139,331,68	789,796	2,506,502	115,986	3.69	21.6
	TRIMBLE COUNTY CT 9	45-R3		(5)	3,234,031 47	804,392	2,591,341	119,912	3.71	216
	TRIMBLE COUNTY CT 10	45-R3		(5)	7,196,618.34	1,451,369	6,105,080	282,456	3.92	21.6
	BROWN CT 5	45-R3		(5)	2,277,020.49	662,990	1,727,882	92,383	4.06	18.7
	BROWN CT 6	45-R3		(5)	1,975,216.41	691,980	1,381,997	82,329	4.17	16.8
	BROWN CT 7	45-R3		(5)	1,935,781.98	675,547	1,357,024	80,891	4.18	16.8
	BROWN CT 8	45-R3		(5)	2,720,729.67	1,361,195	1,495,571	115,931	4.26	12.9
	BROWN CT 9	45-R3		(5)	4,205,847.29	1,987,226	2,428,914	133,961	3.19	18.1
	BROWN CT 10	45-R3		(5)	2,744,492 70	1,316,949	1,564,768	86,963	3.17	18.0
	BROWN CT 11	45-R3		(5)	1,863,053 15	778,412	1,177,794	84,727	4.55	13.9
	HAEFLING UNITS 1, 2 AND 3	45-R3		(5)	1,451,957 03	563,545	961,010	116,933	8.05	82
	PADDY'S RUN GENERATOR 13	45-R3		(5)	2,456,320 01	B44,832	1,734,304	92,743	3.78	18 7
	TOTAL ACCOUNT 345 - ACCESSORY ELECTRIC EQUIPMENT				44,367,406.07	14,270,910	32,314,866	1,764,063	3 98	18.3
346.00	MISCELLANEOUS POWER PLANT EQUIPMENT									
	TRIMBLE COUNTY CT 5	35-R2		(5)	28,963.63	8,377	22,035	1,171	4 04	18.8
	TRIMBLE COUNTY CT 7	35-R2		(5)	8,888.93	2,318	7,015	353	3.97	199
	TRIMBLE COUNTY CT 8	35-R2		(5)	8,861.01	2,310	6,994	352	3.97	19 9
	TRIMBLE COUNTY CT 9	35-R2		(5)	9,113.52	2,350	7,219	363	3.98	19.9
	TRIMBLE COUNTY CT 10	35-R2		(5)	41,868.51	4,157	39,805	1,922	4 59	207
	BROWN CT 5								4 06	17.3
	BROWN C1 3	35-R2		(5)	2,139,352,61	749,750	1,496,570	86,757	4.06	1

				NET		воок		CALCULATE	D ANNUAL	COMPOSITE
	ACCOUNT	SURVIVOR		SALVAGE PERCENT	ORIGINAL	DEPRECIATION	FUTURE ACCRUALS	ACCRUAL	ACCRUAL RATE	REMAINING
	(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
346, cont.	BROWN CT 6	35-R2		(5)	53,748.85	17,904	38,532	2,404	4.47	16.0
	BROWN CT 7	35-R2	100	(5)	35,647,39	13,487	23,943	1,515	4.25	15.8
	BROWN CT 8	35-R2	1.0	(5)	285,932,33	133,886	166,343	13,435	4.70	12.4
	BROWN CT 9	35-R2		(5)	760,255.37	435,836	362,432	22,729	2,99	15.9
	BROWN CT 10	35-R2		(5)	274,390.87	136,467	151,643	9,323	3.40	16.3
	BROWN CT 11	35-R2			590,562.82	219,404	400.687	29,785	5.04	13.5
	TARE NAME OF TAREST AND A STATE OF THE STATE		- 6	(5)				597	1.67	5.5
	HAEFLING UNITS 1, 2 AND 3	35-R2		(5)	35,805,20	34,289	3,306			
	PADDY'S RUN GENERATOR 13	35-R2		(5)	1,089,550.03	384,938	759,090	44,055	4 04	17.2
	TOTAL ACCOUNT 346 - MISCELLANEOUS POWER PLANT EQUIPM	ENT			5,362,941.07	2,145,473	3,485,614	214,761	4.00	16.2
	TOTAL OTHER PRODUCTION PLANT				526,856,779.58	178,011,802	375,178,989	22,008,824	4.18	
	TRANSMISSION PLANT									
350.10	LAND RIGHTS	60-R3		0	23,413,728 55	15,953,928	7,459,801	225,538	0.96	33.1
352.10	STRUCTURES AND IMPROVEMENTS	65-S2.5		(25)	17,020,058.51	4,850,267	15,424,806	298,018	175	55.1
352.20	STRUCTURES AND IMPROVEMENTS - SYS CONTROLICOM	60-R3		(25)	1,220,542.62	860,225	665,453	19,271	1.58	34.5
353.10	STATION EQUIPMENT								1.67	44.8
353.20	7 (2)(7)(7)(7)(7)(7)(7)(7)(7)(7)(7)(7)(7)(7)	60-R2		(10)	191,753,788 17	67,092,664	143,836,503	3,211,159		44.0
1200000	STATION EQUIPMENT - SYS. CONTROL/COM	35-R2.5		(10)	14,668,403.51	16,135,244				£4.0
354.00	TOWERS AND FIXTURES	70-R4		(25)	95,353,356 62	48,758,751	70,432,945	1,300,626	1.36	54.2
355.00	POLES AND FIXTURES	55-R2		(55)	148,658,780.48	68,401,548	162,019,562	3,485,089	2.34	46.5
356.00	OVERHEAD CONDUCTORS AND DEVICES	60-R3		(50)	160,446,879.27	109,283,433	131,386,886	3 105,267	1.94	42.3
357 00	UNDERGROUND CONDUIT	45-R4		0	448,760.26	187,418	261,342	10,209	2.27	25.6
358 00	UNDERGROUND CONDUCTORS AND DEVICES	35-R3		0	1,161,549.29	918,039	243,510	11.420	0.98	21.3
	TOTAL TRANSMISSION PLANT				654,145,847.28	332,441,517	532,730,808	11,666,597	1.78	
	DISTRIBUTION PLANT									
360.10	LAND RIGHTS	65-R4		0	2,039,033 29	1,485,249	553,784	11,896	0.58	46.6
361.00	STRUCTURES AND IMPROVEMENTS	60-R2 5		(20)	7,658,288 09	1,787,771	7,402,175	153,285	2.00	48.3
362.00	STATION EQUIPMENT	54-R2			141,200,430,90	40,173,683	129,266,834	3,198,522	2.27	40.4
364.00	POLES, TOWERS, AND FIXTURES	50-R1		(20)		133,160,672	284,137,617	5,719,281	2.33	42.3
				(45)	287,791,923 15					37.4
365.00	OVERHEAD CONDUCTORS AND DEVICES	48-R1 5		(60)	276,285,758 81	108,982,197	333,075,017	8,911,891	3.23	25.9
366.00	UNDERGROUND CONDUIT	50-R4		(5)	1,861,963.15	653,383	1,301,678	50,337	2.70	37.7
367.00	UNDERGROUND CONDUCTORS AND DEVICES	44-R2		(10)	140,620,009 32	28,891,798	125,790,212	3,333,408	2.37	
368.00	LINE TRANSFORMERS	43-R2		(15)	286,070,399.06	117,730,753	211,250,206	7,018,693	2.45	30.1
369.00	SERVICES	43-R1.5		(30)	89,050,180 39	57,697,779	58,067,456	1,811,200	2.03	32.1
370.00	METERS	39-R2		0	70,049,355,34	32,484,596	37,564,759	1,603,713	2.29	23.4
371.00	INSTALLATIONS ON CUSTOMERS' PREMISES	25-01		(10)	18,253,214 45	17,404,873	2,673,663	148,124	0.81	18.1
373.00	STREET LIGHTING AND SIGNAL SYSTEMS	28-50		(10)	81,534,875.55	20,703,034	68,985,329	3,261,361	4 00	21 2
	TOTAL DISTRIBUTION PLANT				1,402,415,431.50	561,155,788	1,260,068,730	36,221,711	2.58	

SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2011

			NET		воок		CALCULATE		COMPOSITE
	ACCOUNT	SURVIVOR	SALVAGE PERCENT	ORIGINAL	DEPRECIATION RESERVE	FUTURE ACCRUALS	ACCRUAL	RATE	REMAINING
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
	GENERAL PLANT								
390.10	STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY	55-S0	(10)	47,011,269.52	9,650,596	42,061,800	945,113	2.01	44.5
390.20	STRUCTURES AND IMPROVEMENTS - TO LEASED PROPERTY	30-R1	(10)	531,973 44	413,480	171,691	9,139	1.72	18.8
391.10	OFFICE FURNITURE AND EQUIPMENT	20-SQ	0	7,513,787 56	4,161,871	3,351,917	335,131	4.45	10.0
391.20	NON PC COMPUTER EQUIPMENT	5-SQ	0	17,256,012,35	6,803,953	10,452,059	3,723,700	21.58	2.8
391.31	PERSONAL COMPUTERS	4-50	0	6,398,371,65	4.572,023	1,826,349	571,269	8.93	3.2
392.10	TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS	7-L2.5	0	1,865,090.97	1,578,423	286,668	45,497	2.44	6.3
392,30	TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER	14-51.5	0	14,101,987.63	13,160,795	941,193	76,623	0.54	12.3
393.00	STORES EQUIPMENT	25-SQ	0	551,794.27	164,539	387,255	27,960	5.07	13.9
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	0	7.648,755.44	1,767,311	5,881,444	326,703	4.27	18.0
396.30	POWER OPERATED EQUIPMENT - LARGE MACHINERY	12-L1 5	0	1,174,225,44	139,927	1,034,298	104,334	8.89	9.9
397 10	COMMUNICATION EQUIPMENT - GENERAL ASSETS	10-SQ	0	10,171,295.90	5,248,935	4,922,361	579,495	5.70	8.5
397,20	COMMUNICATION EQUIPMENT - SPECIFIC ASSETS	25-S1	0	19,915,035.90	5,655,027	14,260,009	746,086	3.75	19.1
397.30	COMMUNICATION EQUIPMENT - FULLY ACCRUED	FULLY ACCRUED	0	786,233.20	786,233	0	0		-
	TOTAL GENERAL PLANT			134,925,833.27	54,103,113	85,577,044	7,491,050	5,55	
	TOTAL DEPRECIABLE PLANT			6,365,236,955.68	2,412,555,355	5,057,370,141	189,326,536	2.97	
	NONDEPRECIABLE PLANT								
301.00	ORGANIZATION			44,455,58					
310.20	LAND			10,881,103.86					
340.20	LAND			118,514.41					
350.20				2,199,383.04					
360.20				3,271,807.48					
389.20	LAND			2.567,847.40					
	TOTAL NONDEPRECIABLE PLANT			19,083,111.77					
	TOTAL ELECTRIC PLANT			6,384,320,067.45	2,412,555,355	5,057,370,141	189,326,636		

^{*} LIFE SPAN PROCEDURE IS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE

NOTE: ACCRUAL RATES FOR THE NEWLY ACQUIRED BLUEGRASS CT FACILITY ARE AS FOLLOWS:

ACCOUNT	RAT
341	3.03
342	2.94
343	3.29
344	2.75
345	2.89
346	3.25