

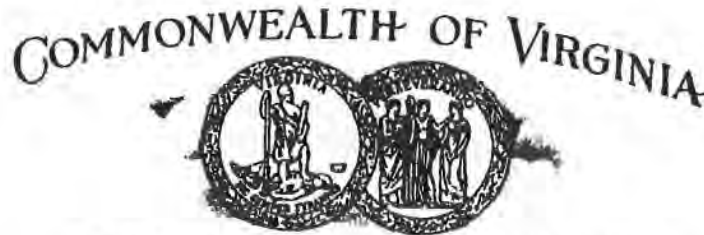
**Wiseman, Sara**

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**From:** Leichty, Doug  
**Sent:** Wednesday, March 02, 2011 5:07 PM  
**To:** Riggs, Eric; Wiseman, Sara  
**Subject:** Virginia Depreciation  
**Attachments:** Staff Recommendation Letter\_041408.pdf

See attached approval letter from Staff which indicates next study date no later than 12/31/2011.

RONALD A. GIBSON  
DIRECTOR



1300 EAST MAIN STREET  
FOURTH FLOOR B  
P.O. BOX 1197  
RICHMOND, VIRGINIA 23218  
(804) 371-9950  
FAX (804) 371-9447  
[www.state.va.us/scc](http://www.state.va.us/scc)

**STATE CORPORATION COMMISSION  
DIVISION OF PUBLIC UTILITY ACCOUNTING**

April 14, 2008

Mr. Lonnie E. Bellar  
Vice-President State Regulation and Rates  
Old Dominion Power Company  
220 West Main St.  
Post Office Box 32010  
Louisville, KY 40232

Dear Mr. Bellar:

The Virginia State Corporation Commission Staff ("Staff") has completed its review of the proposed service lives, net salvage rates, and depreciation rates contained in Kentucky Utilities' 2006 depreciation study. The depreciation study covered production, transmission, distribution and general plant assets serving Kentucky and Virginia. Staff has limited its review to the depreciation rates applicable to plant for which Virginia has primary jurisdiction. As of the end of 2006, this includes \$58 million of situs distribution plant and \$34 million of situs transmission plant which are directly assigned to the Virginia jurisdiction. It is our understanding that the Kentucky Public Service Commission is currently conducting its own review of the depreciation study. Staff requests a copy of the rates ultimately approved for plant for which Kentucky has primary jurisdiction.

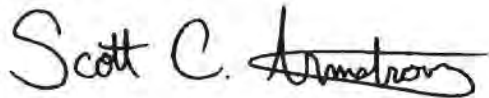
Staff accepts all of the proposed Iowa survivor curves and net salvage rates proposed in the study. However, Staff recommends maintaining the use of the average life group procedure ("ALG"). As such, Staff does not recommend Kentucky Utilities' proposed switch to the equal life group procedure ("ELG"). Staff believes that ALG is more appropriate for ratemaking in Virginia, since it tends to produce more stable rates, all other variables (i.e. service lives and net salvage rates) being equal. Further, Staff believes a switch to the ELG procedure would be imprudent for Virginia ratemaking since it can compound any inaccuracies in estimation of retirement dispersion, can introduce inter-generational inequities, and can be more costly and time-consuming to maintain. Staff's approved average life group rates are attached.



Based on December 31, 2006, directly-assigned Virginia plant of \$92,933,860, the approved remaining life rates produce a composite accrual rate of 2.37%. Staff notes that since the prior study based on December 1999 plant in service, service lives have increased for 14 out of 17 accounts reviewed. The annualized depreciation accrual for the Virginia directly-assigned transmission and distribution assets as of December 2006 is \$2,206,204.

Staff recommends the implementation of new remaining life depreciation rates coincident with the study date, January 1, 2007. This is consistent with the Virginia State Corporation Commission's policy established in the December 18, 2003, Final Order and January 23, 2004, Order on Reconsideration of Washington Gas Light Case No. PUE-2002-00364. It should be noted that administrative acceptance of these rates by the Staff does not preclude these rates, or those on plant allocated to Virginia, from being raised as an issue by any party in any subsequent filing with the Commission. We request that Kentucky Utilities base its next depreciation study of Virginia assets as of a date no later than December 31, 2011. Thank you for your assistance, and that of your staff, during the course of our review.

Sincerely,

A handwritten signature in black ink that reads "Scott C. Armstrong". The signature is written in a cursive style with a long, sweeping underline.

Scott C. Armstrong, CPA, CDP  
Principal Public Utility Accountant  
Division of Public Utility Accounting  
Virginia State Corporation Commission

Enclosure

Cc: Ronald A. Gibson, Director of the Division of Public Utility Accounting  
Cody A. Walker, Deputy Director of the Division of Energy Regulation

**Kentucky Utilities**  
**Depreciation Study as of December 31, 2006**  
**Schedule of Approved Average Life Group Rates and Parameters**

	Virginia Directly Assigned <u>Plant</u>	Average Service <u>Life</u>	Iowa Curve <u>Shape</u>	Net Salvage <u>Rate</u>	Current Average Life <u>Group Rates</u>	Current Annual Average Life <u>Group Accrual</u>	Approved Virginia Average Life <u>Group Rates</u>	Virginia Annual Average Life <u>Group Accrual</u>	
<b>Distribution Plant</b>									
360.10	Land Rights	\$82,622	65.0	R4	0%	1.14%	\$942	0.65%	\$537
361.00	Structures & Improvements	\$375,228	60.0	R2.5	-10%	1.89%	\$7,092	1.65%	\$6,191
362.00	Station Equipment	\$6,384,100	52.0	R2	-15%	2.24%	\$143,004	2.28%	\$145,557
364.00	Poles, Towers, and Fixtures	\$14,540,258	48.0	SO	-45%	3.52%	\$511,817	2.30%	\$334,426
365.00	Overhead Conductors and Devices	\$13,060,926	48.0	R2	-75%	3.02%	\$394,440	3.38%	\$441,459
367.00	Underground Conductors and Devices	\$669,002	44.0	S0.5	-5%	3.29%	\$22,010	2.09%	\$13,882
368.00	Line Transformers	\$12,490,621	40.0	R2	-20%	2.41%	\$301,024	3.10%	\$387,209
369.00	Services	\$5,091,007	43.0	R1.5	-30%	3.75%	\$190,913	1.99%	\$101,311
370.00	Meters	\$3,616,919	40.0	R1.5	0%	2.79%	\$100,912	2.12%	\$76,679
371.00	Installations on Customer Premises	\$867,569	20.0	R0.5	-10%	6.27%	\$54,397	2.38%	\$20,648
373.00	Street Lighting and Signal Systems	\$1,315,609	33.0	R1	-5%	3.85%	\$50,651	2.29%	\$30,127
	<b>Total Directly Assigned Distribution Plant</b>	<b>\$68,493,881</b>				<b>3.04%</b>	<b>\$1,777,201</b>	<b>2.66%</b>	<b>\$1,568,128</b>
<b>Transmission Plant</b>									
350.10	Land Rights	\$1,501,660	60.0	R3	0%	1.34%	\$20,122	0.98%	\$14,716
352.10	Structures and Improvements - non Sys Control	\$1,050,162	65.0	S2.5	-25%	2.65%	\$27,829	1.54%	\$16,172
353.10	Station Equipment - Non Sys Control	\$14,387,238	60.0	R2	-20%	2.21%	\$317,958	1.98%	\$284,867
354.00	Towers and Fixtures	\$1,969,774	70.0	R4	-25%	2.84%	\$55,942	1.21%	\$23,834
355.00	Poles and Fixtures	\$6,219,973	50.0	R2	-60%	4.03%	\$250,665	2.28%	\$141,815
356.00	Overhead Conductors & Devices	\$9,311,192	60.0	R3	-50%	3.25%	\$302,614	1.79%	\$166,670
	<b>Total Directly Assigned Transmission Plant</b>	<b>\$34,439,999</b>				<b>2.83%</b>	<b>\$975,130</b>	<b>1.68%</b>	<b>\$648,076</b>
	<b>Total Virginia Directly Assigned Plant</b>	<b>\$92,933,860</b>				<b>2.96%</b>	<b>\$2,752,331</b>	<b>2.37%</b>	<b>\$2,206,204</b>

**Wiseman, Sara**

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**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Wednesday, March 16, 2011 1:56 PM  
**To:** Wiseman, Sara  
**Subject:** proposal letter  
**Attachments:** E.ON proposal letter.pdf\_1.pdf

Sara:

Per your request, attached is a proposal letter for the studies.

Let me know if you need anything else.

John



GANNETT FLEMING, INC.  
P.O. Box 67100  
Harrisburg, PA 17106-7100

Location:  
207 Senate Avenue  
Camp Hill, PA 17011

Office: (717) 763-7211  
Fax: (717) 763-4590  
www.gannettfleming.com

March 16, 2011

VIA EMAIL & 1<sup>st</sup> CLASS MAIL

Ms. Sara Wiseman  
Manager, Property Accounting  
E.ON Services  
220 West Main Street  
Louisville, KY 40202

Dear Sara :

The Valuation and Rate Division of Gannett Fleming, Inc. is pleased to submit this proposal to E.ON Services to conduct a depreciation study of the electric, gas and common plant of Louisville Gas and Electric and Kentucky Utilities as of June 30, 2011.

The depreciation study will include seven major tasks up to the date of filing with the respective state commissions. Once the depreciation study is filed, we will prepare testimony and respond to any data requests from commission staffs. The following scope of services sets forth our depreciation study work plan.

Task 1. Data Assembly and Review. We will prepare a written data requirement list for E.ON personnel to use in assembling the needed data for the study. The list will specify the data to be obtained for each plant account and the manner in which the data are to be transmitted to Gannett Fleming. The required data will be for the years 2007 through June 2011 in order to update from our last study. There will be a need to include data from accounts not studied in the last case.

The assembled data will be reviewed by our staff and a "post audit" computer program for control and logic. Irregular or unusual entries will be identified and reviewed with E.ON personnel to determine their circumstances and whether they require adjustment. Large retirements also will be identified and explanations as to the cause of such retirements will be requested.



Gannett Fleming

Ms. Sara Wiseman  
Louisville, KY 40202

- 2 -

March 16, 2011

Task 2. Statistical Analyses of Data. The data assembled and reviewed in Task 1 will be analyzed for historical indications of service life using the retirement rate method.

Trends in average service life and survivor curve shape will be identified through the use of experience band analyses with the retirement rate model. Experience bands will identify the impact of economic and technological cycles on the service life of property groups. The selection of the bands for analysis will be based on a review of annual addition and retirement levels, a multiple original group life table, and preliminary discussions with operating management related to changes in materials used in construction, changes in installed technology and major retirement programs.

Annual gross salvage and cost of removal will be expressed as percents of the related retirements for all accounts, as appropriate. Moving averages will be used to smooth the annual fluctuations.

Task 3. Field Review and Management Conferences. The field review will include visits to representative power stations, substations, gas storage and production facilities, city gate stations, measuring and regulating stations, and service centers. The purpose of the inspections will be to obtain information related to the operation and condition of the property.

During these visits, we also will meet with appropriate personnel to obtain additional information related to the outlook for the property. The results of the statistical analyses conducted in Task 2, the typical range of lives and salvage used in the industry, and our general experience, will be reviewed with these personnel as a basis for forecasting future survivor and net salvage characteristics. The discussion will focus on the past forces of retirement which produced the historical indications and the extent to which future forces such as economic, technological, physical and environmental, will result in future lives and net salvage values that differ from the past.

Task 4. Preliminary Service Life and Net Salvage Estimates. Preliminary estimates of average service lives, type survivor curves and net salvage percents will be made on the basis of the statistical analyses, observed conditions at the time of the field review, the discussions with management related to outlook and the typical range of lives used in the electric and gas utility industries. Calculations of annual and accrued depreciation will be performed. The calculations may include scenarios that realign plant assets and the accumulated depreciation based on procedures.

Task 5. Presentation to Management. The results of the depreciation calculations and the bases for such calculations will be presented to management to insure that the results are in accordance with management's capital recovery policies and outlook.

Task 6. Final Estimates and Calculations. Final calculations of depreciation accrual rates and reserves by account will be performed in order to reflect appropriate modifications as determined during the review with management.

Gannett Fleming

Ms. Sara Wiseman  
Louisville, KY 40202

- 3 -

March 16, 2011

Task 7. Draft and Final Report. A draft report will be prepared for review by management. The report will include an introduction, a description of the methods used in the statistical analyses and depreciation calculations, a narrative discussion of the factors considered in the estimation of service life and net salvage including the content of the account, the statistical support for the estimates, and the summary and detailed tabulations of depreciation by account. After review, comment and discussion, a final report will be prepared and submitted to management.

Per our conference call, our overall estimate of cost will range from \$50,000 to \$55,000 for the two studies.

The Valuation and Rate Division of Gannett Fleming, Inc. proposes to perform the previously-described services, and other related services which you may authorize, on the basis of hourly billing rates in effect at the time the work is performed for our personnel, plus reimbursement of direct expenses.


Direct expenses include expenditures such as transportation, board and lodging, incidental expenses incurred while working at the client's location, and any other expenses required by virtue of the assignment and not incidental to the normal conduct of business.

The amount of time required to complete studies varies widely, depending on factors such as availability of basic data, the extent to which assistance is provided by utility personnel and the complexity of the utility being studied. The estimated costs exclude charges for work subsequent to the completion of the final reports, such as work in connection with a proceeding before a regulatory body.

If you have questions pertaining to our cost estimate or tasks in performing depreciation studies, please do not hesitate to contact me at 717/763-7212, ext. 2246.

Very truly yours,

GANNETT FLEMING, INC.



JOHN J. SPANOS  
Vice President  
Valuation and Rate Division

JJS:krm

**Wiseman, Sara**

---

**From:** Mattingly, Carrie  
**Sent:** Thursday, March 31, 2011 3:22 PM  
**To:** Wiseman, Sara  
**Cc:** Riggs, Eric  
**Subject:** RE: proposal letter

Thank You.

---

**From:** Wiseman, Sara  
**Sent:** Thursday, March 31, 2011 2:51 PM  
**To:** Mattingly, Carrie  
**Cc:** Riggs, Eric  
**Subject:** FW: proposal letter

---

**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]  
**Sent:** Wednesday, March 16, 2011 1:56 PM  
**To:** Wiseman, Sara  
**Subject:** proposal letter

Sara:

Per your request, attached is a proposal letter for the studies.

Let me know if you need anything else.

John



**Wiseman, Sara**

---

**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Friday, April 01, 2011 3:34 PM  
**To:** Wiseman, Sara  
**Cc:** Riggs, Eric  
**Subject:** RE: April 13 Conference Bridge info for LG&E

I will work on a milestone outline as soon as I can

---

**From:** Wiseman, Sara [<mailto:Sara.Wiseman@lge-ku.com>]  
**Sent:** Friday, April 01, 2011 2:57 PM  
**To:** Spanos, John J.  
**Cc:** Riggs, Eric  
**Subject:** April 13 Conference Bridge info for LG&E

Depreciation Study.

This conference is scheduled to begin on April 13 2011 at 10:00 AM EST + DST (Eastern US).

This conference is scheduled to last for 60 minutes.

To access this conference via telephone, please call a number from the list below;

2526, LG&E Internal.

7-627-2526, KU On-net 7+seven.

627-2526, Louisville area local call.

502-627-2526, North America Long Distance.

when prompted for your conference code, please enter 2627 on your telephone keypad.

*Sara Wiseman*

*Manager, Property Accounting*

*Office 502.627.3189*

*Cell 502.338.0886*

---

**NOTE: The extension for all E.ON U.S. e-mail addresses has changed from @eon-us.com to @lge-ku.com. Please update your address book accordingly.**

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**Wiseman, Sara**

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**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Wednesday, April 06, 2011 9:54 AM  
**To:** Wiseman, Sara; Riggs, Eric  
**Subject:** milestone

Sara:

You left me a voice mail earlier in the week regarding milestones for the upcoming study. We talked about a lot of options so I will layout my timing based on the one I believe we were in agreement.

Data through December 31, 2010 sent to GF by end of June, 2011

Life and salvage analysis complete by end of Sept. 2011

Field Visit during October, 2011

Data for the first nine months of 2011 sent to GF by late October

Preliminary results presented by mid December 2012 for data through Sept. 2011

Complete updated study through December 2011 by March 2012.

Let me know if your are in agreement.

John

**Wiseman, Sara**

---

**From:** Riggs, Eric  
**Sent:** Tuesday, April 12, 2011 12:51 PM  
**To:** Jackson, Fred  
**Cc:** Wiseman, Sara  
**Subject:** RE: Depreciation Study

Fred,

Listed below is the teleconference information. Thanks!

Depreciation Study.

This conference is scheduled to begin on April 13 2011 at 10:00 AM EST + DST (Eastern US).

This conference is scheduled to last for 60 minutes.

To access this conference via telephone, please call a number from the list below;

2526, LG&E Internal.  
7-627-2526, KU On-net 7+seven.  
627-2526, Louisville area local call.  
502-627-2526, North America Long Distance.

when prompted for your conference code, please enter 2627 on your telephone keypad.

---

**From:** Jackson, Fred  
**Sent:** Monday, April 11, 2011 8:04 PM  
**To:** Riggs, Eric  
**Subject:** RE: Depreciation Study

Eric,

I need to be at the System Lab by 11:00 AM on Wednesday which means I would need to leave the office no later than 9:30 AM. I can participate by teleconference if you prefer.

Thanks.  
Fred

-----Original Appointment-----

**From:** Riggs, Eric  
**Sent:** Friday, April 01, 2011 2:31 PM  
**To:** Riggs, Eric; Scott, Valerie; Conroy, Robert; Wilson, Stuart; Wiseman, Sara; Charnas, Shannon; LGEC09 North (10-12); Spanos, John J.; Daly, Karen  
**Cc:** Jackson, Fred  
**Subject:** Depreciation Study

**When:** Wednesday, April 13, 2011 10:00 AM-11:00 AM (GMT-05:00) Eastern Time (US & Canada).

Charnas

**Where:** LGE Center - 9th floor North - Conference Room 914

Updated:

John Spanos will call in during the first 30 minutes of the meeting in order to discuss timing of depreciation study.

This meeting is to discuss retirement dates of generation units as it relates to the depreciation study for KU and LG&E.

Specifically, two questions need to be addressed.

- 1) Will the determination be done in-house or by an outside consultant?
- 2) When will the information be available for use?

**Wiseman, Sara**

---

**From:** Mattingly, Carrie  
**Sent:** Monday, May 09, 2011 3:51 PM  
**To:** 'Rutter, Cheryl A.'  
**Cc:** Wiseman, Sara  
**Subject:** LG&E and KU Services Company - ACTION/RESPONSE REQUESTED

Cheryl-

Can I get a copy of the Proposal dated March 16 in a Word format? The only copy I have is in pdf format and will require a lot of retying to incorporate it within the Contract.

*Kind Regards,*

*Carrie Mattingly*  
Sourcing Leader II, Supply Chain  
LG&E and KU Services Company  
820 West Broadway  
Louisville, KY 40202

ph: 502-627-2433  
fax: 502-217-4991

*We all live with the objective of being happy; our lives are all different and yet the same. - Anne Frank*

**Wiseman, Sara**

---

**From:** Rutter, Cheryl A. <crutter@GFNET.com>  
**Sent:** Monday, May 09, 2011 11:06 PM  
**To:** Mattingly, Carrie  
**Cc:** Wiseman, Sara  
**Subject:** RE: LG&E and KU Services Company - ACTION/RESPONSE REQUESTED  
**Attachments:** GF March 16 Proposal Letter - Word Format.doc

**Importance:** High

Hi, Carrie.....

Attached is a Word file that contains the text of the original, which was done by our secretary in WordPerfect format. Hope this will assist you in your efforts to incorporate things into the contract.

Please do advise me if I can be of further assistance.

Tx so very much!

Cheryl

---

**From:** Mattingly, Carrie [<mailto:Carrie.Mattingly@lge-ku.com>]  
**Sent:** Monday, May 09, 2011 3:51 PM  
**To:** Rutter, Cheryl A.  
**Cc:** Wiseman, Sara  
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March 16, 2011

VIA EMAIL & 1<sup>st</sup> CLASS MAIL

Ms. Sara Wiseman  
Manager, Property Accounting  
E.ON Services  
220 West Main Street  
Louisville, KY 40202

Dear Sara :

The Valuation and Rate Division of Gannett Fleming, Inc. is pleased to submit this proposal to E.ON Services to conduct a depreciation study of the electric, gas and common plant of Louisville Gas and Electric and Kentucky Utilities as of June 30, 2011.

The depreciation study will include seven major tasks up to the date of filing with the respective state commissions. Once the depreciation study is filed, we will prepare testimony and respond to any data requests from commission staffs. The following scope of services sets forth our depreciation study work plan.

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If you have questions pertaining to our cost estimate or tasks in performing depreciation studies, please do not hesitate to contact me at 717/763-7212, ext. 2246.

Very truly yours,

GANNETT FLEMING, INC.

JOHN J. SPANOS  
Vice President  
Valuation and Rate Division

JJS:krm

**Wiseman, Sara**

---

**From:** Mattingly, Carrie  
**Sent:** Tuesday, May 10, 2011 7:57 AM  
**To:** 'Rutter, Cheryl A.'  
**Cc:** Wiseman, Sara  
**Subject:** RE: LG&E and KU Services Company - ACTION/RESPONSE REQUESTED

Thank you Cheryl. This will work.

Kind Regards,  
Carrie

---

**From:** Rutter, Cheryl A. [<mailto:crutter@GFNET.com>]  
**Sent:** Monday, May 09, 2011 11:06 PM  
**To:** Mattingly, Carrie  
**Cc:** Wiseman, Sara  
**Subject:** RE: LG&E and KU Services Company - ACTION/RESPONSE REQUESTED  
**Importance:** High

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Tx so very much!

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**From:** Mattingly, Carrie [<mailto:Carrie.Mattingly@lge-ku.com>]  
**Sent:** Monday, May 09, 2011 3:51 PM  
**To:** Rutter, Cheryl A.  
**Cc:** Wiseman, Sara  
**Subject:** LG&E and KU Services Company - ACTION/RESPONSE REQUESTED

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*Kind Regards,*

*Carrie Mattingly*  
Sourcing Leader II, Supply Chain  
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**Wiseman, Sara**

---

**From:** Mattingly, Carrie  
**Sent:** Wednesday, May 11, 2011 10:27 AM  
**To:** 'Rutter, Cheryl A.'  
**Cc:** Wiseman, Sara  
**Subject:** LG&E and KU Services Contract No. 53159

Cheryl-

Attached is a draft of the proposed contract for the upcoming engagement between Gannett Fleming and LG&E/KU. Please review the contract carefully and provide feedback.

Additionally I'm attaching the ASA (Terms and Conditions) that we have been working on. As you will notice, most all of the previously requested changes have been accepted. There is one section of additional language that my legal department has requested to be added and there are a couple of comments from the legal department. Please review this document as well and provide your feedback.

*Kind Regards,*

*Carrie Mattingly*  
Sourcing Leader II, Supply Chain  
LG&E and KU Services Company  
820 West Broadway  
Louisville, KY 40202

ph: 502-627-2433  
fax: 502-217-4991

*We all live with the objective of being happy; our lives are all different and yet the same. - Anne Frank*



Gannett Fleming    ASA Gannett  
Contract No 53...    Fleming 05-11 D...

**Wiseman, Sara**

---

**From:** Mattingly, Carrie  
**Sent:** Friday, May 13, 2011 9:32 AM  
**To:** 'Rutter, Cheryl A.'  
**Cc:** Wiseman, Sara  
**Subject:** LG&E and KU Contract No. 53159

Cheryl-

Upon email confirmation of the items we talked about yesterday, I will be able to send you the soft copies of the final ASA and Contract for signatures.

*Kind Regards,*

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**Wiseman, Sara**

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**From:** Rutter, Cheryl A. <crutter@GFNET.com>  
**Sent:** Friday, May 13, 2011 10:00 AM  
**To:** Mattingly, Carrie  
**Cc:** Wiseman, Sara  
**Subject:** RE: LG&E and KU Contract No. 53159

Hi, Carrie....

You will have it this afternoon.

Tx much ☺  
Cheryl

---

**From:** Mattingly, Carrie [<mailto:Carrie.Mattingly@lge-ku.com>]  
**Sent:** Friday, May 13, 2011 9:32 AM  
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**Wiseman, Sara**

---

**From:** Mattingly, Carrie  
**Sent:** Friday, May 13, 2011 4:56 PM  
**To:** Wiseman, Sara  
**Subject:** RE: Gannett Fleming Final Version

Goodness. Thanks!! ☺

---

**From:** Wiseman, Sara  
**Sent:** Friday, May 13, 2011 4:15 PM  
**To:** Mattingly, Carrie  
**Subject:** FW: Gannett Fleming Final Version

Hi Carrie:

These look good. I did notice a type on page 3, section 7.2—your last name is misspelled.

---

**From:** Mattingly, Carrie  
**Sent:** Friday, May 13, 2011 1:13 PM  
**To:** Wiseman, Sara  
**Subject:** Gannett Fleming Final Version

Sara-

Please see the attached documents. I believe they are ready to send to them for signatures. Please let me know if you are in agreement.

<< File: ASA Gannett Fleming -Final.doc >> << File: Gannett Fleming Contract No 53159-final.docx >>

*Kind Regards,*

*Carrie Mattingly*  
Sourcing Leader II, Supply Chain  
LG&E and KU Services Company  
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**Wiseman, Sara**

---

**From:** Rutter, Cheryl A. <crutter@GFNET.com>  
**Sent:** Sunday, May 15, 2011 7:11 PM  
**To:** Mattingly, Carrie  
**Cc:** Wiseman, Sara  
**Subject:** RE: LG&E and KU Services Contract No. 53159

**Importance:** High

Hi, Carrie....

Further to my email of Friday.....I just reviewed John's calendar and he's out of the office until Wednesday, May 18.....so, I won't be able to get his signature until that date. I will advise you once I have it secured and put the signed agreements into the UPS Ground service.

Tx much ☺

Cheryl

---

**From:** Mattingly, Carrie [<mailto:Carrie.Mattingly@lge-ku.com>]  
**Sent:** Friday, May 13, 2011 4:57 PM  
**To:** Rutter, Cheryl A.  
**Cc:** Wiseman, Sara  
**Subject:** RE: LG&E and KU Services Contract No. 53159

Cheryl-

Attached are the final version of both documents. Please proceed with collecting signatures.

Kind Regards,  
Carrie

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**From:** Rutter, Cheryl A. [<mailto:crutter@GFNET.com>]  
**Sent:** Friday, May 13, 2011 1:08 PM  
**To:** Mattingly, Carrie  
**Cc:** Wiseman, Sara  
**Subject:** RE: LG&E and KU Services Contract No. 53159  
**Importance:** High

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Also, GF accepts all changes that were indicated in the ASA (Terms and Conditions) document that you emailed to me on May 11.

Please advise me if you require any additional information. Otherwise, I will look forward to receiving a "soft copy" of the final documents via email for our printing, securing of signature on behalf of Gannett Fleming, and then return to you via UPS Ground for execution on behalf of LG&E and KU Services.

Tx much and have a super day!

Cheryl  
Cheryl Ann Rutter, CPS  
Administrator  
Valuation and Rate Division  
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P.O. Box 67100  
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email: [crutter@gfnet.com](mailto:crutter@gfnet.com)  
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**Wiseman, Sara**

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**From:** Mattingly, Carrie  
**Sent:** Wednesday, May 18, 2011 1:43 PM  
**To:** 'Rutter, Cheryl A.'  
**Cc:** Wiseman, Sara  
**Subject:** RE: LG&E and KU Services Contract No. 53159

Thank you Cheryl. I will reciprocate upon receipt. ☺

Kind Regards,  
Carrie

---

**From:** Rutter, Cheryl A. [<mailto:crutter@GFNET.com>]  
**Sent:** Wednesday, May 18, 2011 1:42 PM  
**To:** Mattingly, Carrie  
**Cc:** Wiseman, Sara  
**Subject:** RE: LG&E and KU Services Contract No. 53159  
**Importance:** High

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I just gave the original GF signed copy of the agreements to our secretary for her to send to Carrie via UPS ground.

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Tx much and I wish you both a great day ☺

Cheryl

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**Cc:** Wiseman, Sara  
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**Wiseman, Sara**

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I just gave the original GF signed copy of the agreements to our secretary for her to send to Carrie via UPS ground.

I realize that you require an original, signed copy, however, I have attached a PDF file that contains both agreements as signed by Gannett Fleming.

Carrie.....once these original documents have been dated and executed on behalf of LG&E and KU, would you please scan and email a copy of them to me for our records.

Tx much and I wish you both a great day ☺

Cheryl

---

**From:** Mattingly, Carrie [mailto:Carrie.Mattingly@lge-ku.com]  
**Sent:** Friday, May 13, 2011 4:57 PM  
**To:** Rutter, Cheryl A.  
**Cc:** Wiseman, Sara  
**Subject:** RE: LG&E and KU Services Contract No. 53159

Cheryl-

Attached are the final version of both documents. Please proceed with collecting signatures.

Kind Regards,  
Carrie

---

**From:** Rutter, Cheryl A. [mailto:crutter@GFNET.com]  
**Sent:** Friday, May 13, 2011 1:08 PM  
**To:** Mattingly, Carrie  
**Cc:** Wiseman, Sara  
**Subject:** RE: LG&E and KU Services Contract No. 53159  
**Importance:** High

Carrie....

Further to our conversation yesterday, attached is a PDF file that contains (**hand-written in red ink**) GF's recommended changes to Service Contract No. 53159.

Also, GF accepts all changes that were indicated in the ASA (Terms and Conditions) document that you emailed to me on May 11.

Please advise me if you require any additional information. Otherwise, I will look forward to receiving a "soft copy" of the final documents via email for our printing, securing of signature on behalf of Gannett Fleming, and then return to you via UPS Ground for execution on behalf of LG&E and KU Services.

Tx much and have a super day!

Cheryl  
Cheryl Ann Rutter, CPS  
Administrator  
Valuation and Rate Division  
Gannett Fleming, Inc.  
P.O. Box 67100  
Harrisburg, PA 17106-7100  
email: [crutter@gfnet.com](mailto:crutter@gfnet.com)  
phone: 717-763-7212, Ext. 2283  
fax: 717-763-4590



**From:** Mattingly, Carrie [mailto:Carrie.Mattingly@lge-ku.com]  
**Sent:** Wednesday, May 11, 2011 10:27 AM  
**To:** Rutter, Cheryl A.  
**Cc:** Wiseman, Sara  
**Subject:** LG&E and KU Services Contract No. 53159

Cheryl-

Attached is a draft of the proposed contract for the upcoming engagement between Gannett Fleming and LG&E/KU. Please review the contract carefully and provide feedback.

Additionally I'm attaching the ASA (Terms and Conditions) that we have been working on. As you will notice, most all of the previously requested changes have been accepted. There is one section of additional language that my legal department has requested to be added and there are a couple of comments from the legal department. Please review this document as well and provide your feedback.

*Kind Regards,*

**Carrie Mattingly**  
Sourcing Leader II, Supply Chain  
LG&E and KU Services Company  
820 West Broadway  
Louisville, KY 40202

ph: 502-627-2433  
fax: 502-217-4991

*We all live with the objective of being happy; our lives are all different and yet the same. - Anne Frank*

<<Gannett Fleming Contract No 53159.docx>> <<ASA Gannett Fleming 05-11 Draft.doc>>

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***NOTE: The extension for all E.ON U.S. e-mail addresses has changed from @eon-us.com to @lge-ku.com. Please update your address book accordingly.***

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***The information contained in this transmission is intended only for the person or entity to which it is directly addressed or copied. It may contain material of confidential and/or private nature. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is not allowed. If you received this message and the information contained therein by error, please contact the sender and delete the material from your/any storage medium.***

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***NOTE: The extension for all E.ON U.S. e-mail addresses has changed from @eon-us.com to @lge-ku.com. Please update your address book accordingly.***

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**Wiseman, Sara**

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**From:** Daly, Karen  
**Sent:** Thursday, June 30, 2011 11:21 AM  
**To:** Riggs, Eric  
**Cc:** Wiseman, Sara  
**Subject:** Procedures for Depreciation Study Data

Attached is the "draft" of the depreciation study database procedures. Please review when you have a chance and let me know what changes/comments you have on them.



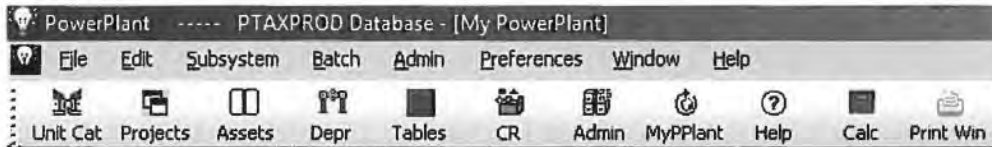
Procedures for  
preparing infor...

***Karen L. Daly***  
Accounting Analyst III  
Property Accounting  
Phone: (502) 627-4279  
e-mail: [Karen.Daly@lge-ku.com](mailto:Karen.Daly@lge-ku.com)

Procedures for preparing information for the Depreciation Study DataBase.

Purpose: To provide the detail of plant additions, retirement and transfers to the depreciation study consultant. This information is used in calculating the depreciation rates used by the companies.

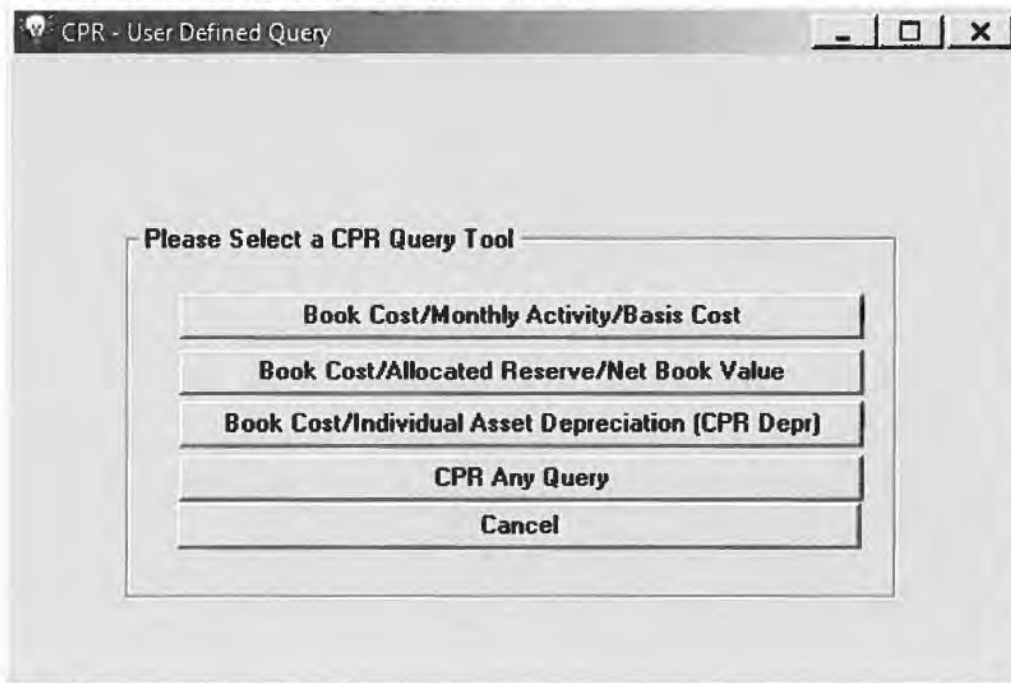
- 1.) Go to "Assets"



- 2.) Go to "Query"



- 3.) Click on "Book Cost/Monthly Activity/Basis Cost"



## 4.) Click on "Saved Query"

## 5.) Uncheck "My Queries Only" and find the query labeled "Activity-Vint with locs-Depr Study". Click on Restore.

Saved Queries	Modific
Activity-Vint with locs-Depr Study	3/18/2011
Additions 101 and 106	7/12/2010
AFUDC Add. and Ret. with FERC Acct.	2/17/2009
AFUDC Addition and Retirement	7/7/2008
AFUDC In Service by Major Location	5/6/2008
ARO ASSET - GAAP	2/25/2009
ARO Asset Costs	2/1/2008

```

select depr_group.description depr_group,to_char
(eng_in_service_year, 'yyyy') vintage,gl_account.description
gl_account,asset_location.ext_asset_location
ext_asset_location.cpr_activity.activity_code
activity_code,ferc_activity_code.description
and cpr_ledger.company_id = company.company_id and
cpr_ledger.asset_location_id =
asset_location.asset_location_id and
cpr_ledger.depr_group_id = depr_group.depr_group_id and
cpr_ledger.gl_account_id = gl_account.gl_account_id and
cpr_activity.ferc_activity_code =

```

## 6.) Click on "Build Filters" and select the company and time period you want to run the report for. The format for the date is YYYYMM. See screen shot for an example for activity related to 2010

on KU. Once you have made your selection – click on “Next”

CPR - User Defined Query

Choose the columns you wish to query by, and any subtotals or filters. Set Of Books: **Financial**

CPR Ledger Attributes | CPR Activity Attributes | CPR Basis Amounts | Subtotals | Build Filters | View Filters

(	Column Name	Operator	Expression	)	Logical
[ ]	company_id	=	110	[ ]	and
[ ]	month_number	<=	201012	[ ]	and
[ ]	month_number	>=	201001	[ ]	and
[ ]	ferc_activity_code	=	1,3,2,4	[ ]	and
[ ]	gl_account_id	=	101,105001,106	[ ]	and

The 'or' should ONLY be used to compare two DIFFERENT columns with proper placement of the parentheses. Make sure that character fields are separated by semicolons.

Date Formats: month\_number = yyyyymm; all others = mm/dd/yyyy **Sample**

Display:  Cost  Quantity  Avg Cost  
 Create Query with Descriptions Syntax for Export (click Go again if query was already run)

**Saved Query** | **Flex Names** | **Restored: Activity-Vint with locs-Depr** | **Cancel** | **< Back** | **Next >** | **Go...**

7.) Click on Go.

CPR - User Defined Query

Set Of Books: **Financial**

**Go...**

8.) When the report has finished running, right click in the results field to "filter" the zero cost lines.

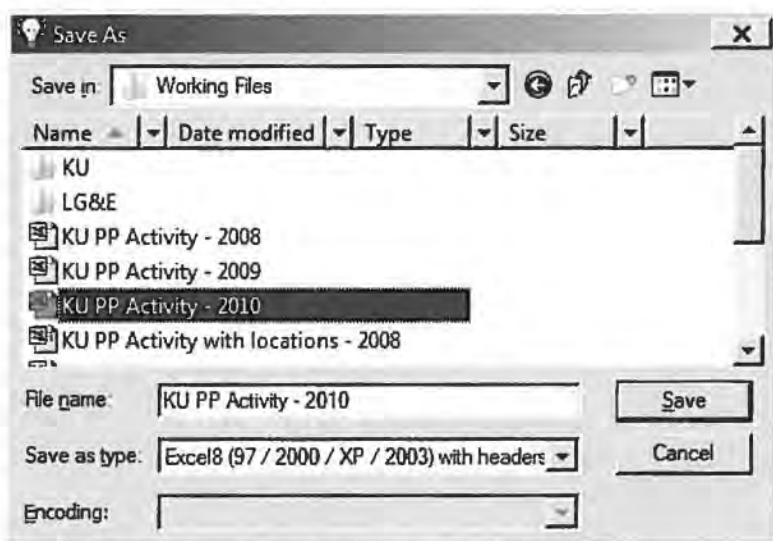
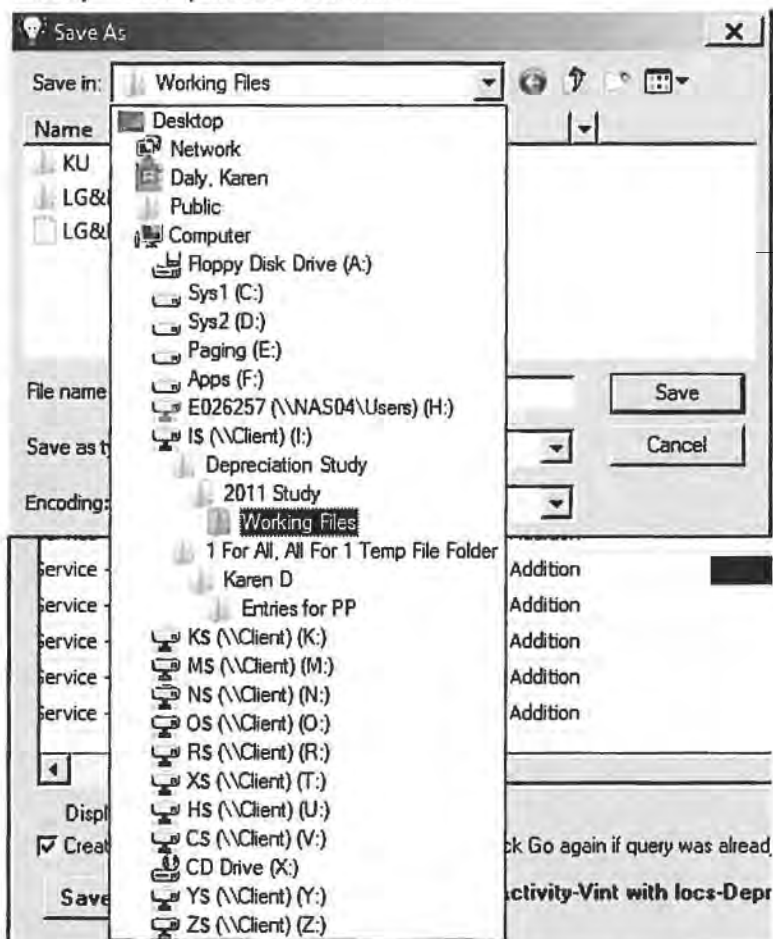
The screenshot shows a window titled "CPR - User Defined Query" with a "Set Of Books" dropdown set to "Financial". The main area contains a table with the following columns: Vintage, Gl Account, Ext Asset Location, Activity Code, Ferc Activity Code, Activity Quantity, and Activity Co. The table lists 15 rows of data, all with "CFNU" as the Activity Code and "Addition" as the Ferc Activity Code. The Activity Quantity and Activity Cost values vary, with the last row showing a quantity of 2.00 and a cost of \$23.00. A context menu is open over the table, listing options: Search..., Sort..., Print..., Export..., Move..., Save As..., Mail..., Customize, UnCustomize, Microhelp Sum..., Graph, Clipboard, and Copy to Excel.

9.) To filter – choose "activity\_cost" and then type "<> 0". This will eliminate the lines with no activity cost in them. Click on "OK"

The screenshot shows a "Specify Filter" dialog box. The filter field contains the text "activity\_cost <> 0". Below the field are buttons for "OK", "Cancel", and "Verify". At the bottom of the dialog, there are two lists: "Functions" and "Columns". The "Functions" list includes: abs(x), acos(x), asc(s), ascA(s), asin(s), atan(s), avg(#x for all), and bitmap(s). The "Columns" list includes: vintage, gl\_account, ext\_asset\_location, activity\_code, ferc\_activity\_code, activity\_quantity, activity\_cost, and average cost.

10.) Then right click and select "export". You will want to save the data file in the current depreciation study working folder. You will be saving the file as a xls file. Name it "CO PP

Activity – TIME period of the file”.



- 11.) Go to Excel and open the file you just created. Copy the original data into another sheet within the workbook. Sort the sheet by the gl\_account. Subtotal the file by gl\_account. Check the totals to the plant report as of the date that the file is for (i.e. for December 2010 you would use



the December plant report). If you are not in balance – research the differences as they will need to be addressed with a manual adjustment to the overall data file.

12.) Using the original tab data, copy this tab into a new workbook. Save the file in the working files folder as CO – YYYY Depreciation Study Data.xlsx.

13.) Copy the original tab into a new tab within the workbook. Order the columns by moving or inserting columns to be in the following order. Delete any columns not used. For some of the columns you will need to split the information on the original data files to get the information needed. If in doubt, see the prior year activity file for how the tab should look.

- a. Account – Created from the depr\_group column on the original data
- b. Company – Also in the depr\_group column from the original data
- c. Location – is in the ext\_asset\_location from the original data. It is the middle part (for example KY-1102-999 – the 1102 is the location information that is needed). For accounts other than generation, change the location code to be 9999.
- d. Trans Code – is the transaction code related to the gl account and ferc activity. See table below for the definitions on how to assign the transaction codes.

- |   |   |
|---|---|
| 0 | Retirements (101)   |
| 1 | KU Leasehold Assets   |
| 2 | Plant Retired (Generation Only)                                     |
| 3 | Retirements (105)   |
| 4 | Transfers (106)   |
| 5 | 105 Activity (adds/transfers)                                       |
| 6 | Transfers (101)   |
| 7 | Additions (106)   |
|   | Accounts like land that are not depreciated or accounts with little |
| 8 | or no aged balances. Included for balancing purposes.               |
| 9 | Additions (101)   |

- e. Vintage YR – is the vintage column on the original data
- f. Class Year – is the current year of the file
- g. Activity Cost – comes from the original data file
- h. gl\_account – comes from the original data file
- i. activity\_code – comes from the original data file
- j. ferc\_activity\_code – comes from the original data file

14.) Create a pivot table of the data. The pivot is created to summarize all the activity by account, location, trans code, and vintage year. The columns needed for the pivot are:

- a. Account
- b. Company
- c. Location
- d. Trans Code
- e. Vintage Yr
- f. Class Year
- g. Total (which is the cost column summarized)



- 15.) Insert a new tab and copy the pivot table data into it. Fill in the blank lines with the appropriate information (ie. The account number only shows on the first line associated with it for the rest of the splits – copy it down to the next change in account number).
- 16.) If you have differences that need to be accounted for, create a tab with the data related to it. Usually these are timing issues where an item is accounted for in Oracle but has not been done in PowerPlant yet – or where there was a timing difference that has now been reversed. If you do not have this activity, forward to step 18.
- 17.) Once the temporary different information has been formatted like the data in step 15, create another tab and combine the information. Then repeat steps 14 and 15 to get an overall consolidated file of the current year's activity. Name this tab YYYY Activity – Summary.
- 18.) Create another pivot table to tie to the plant report. The tabs needed are Trans Code and Cost. See the prior year file for setting up the check. Label this tab Tie-out to Plant Report.
- 19.) Repeat the above steps for the other company. You will need both LG&E and KU files.
- 20.) When you have the current year data files for both companies – proceed. Otherwise stop here until done.
- 21.) Open the prior year's depreciation study file (one is created for each year – regardless of whether or not a study is done). Save the file as the current year. Example: 2009 Depreciation Study Database.xlsx would be opened and saved as 2010 Depreciation Study Database.xlsx.
- 22.) Delete all of the tabs EXCEPT – Checkout, KU DATABASE – YYYY, LG&E DATABASE – YYYY, and the corresponding database note tabs. The YYYY is the prior year. The year prior to that can be deleted.
- 23.) Copy the YYYY Activity – Summary tab from each company's current year data files into the overall file. Label each with the appropriate company name.
- 24.) Create a tab for the current year – inception to date information. You will copy the prior year tab left from step 22 as well as the tab you created with the current year's information. The easiest way is to copy the prior year's tab and then just copy the data from the current year to the new tab. Name the tab CO DATABASE – YYYY for the current year.
- 25.) Sort the data on this tab by Account, Location, Trans Code, Vintage YR and Class year.
- 26.) Go to the checkout tab and adjust the formulas in the "database" column to pick up the new tab for this year instead of the prior year's tab. Make sure the range covers all the rows in the database file.
- 27.) Unhide all columns. Using the plant report, fill in the YYYY Ending Plant Report balances for the date the report is as of (for example if doing December 2010, use the December 2010 Plant report ending balance numbers. The columns hidden are by account number included in the report – at a total level so that you don't have to combine too many pages. Once the numbers are in and you tie in total for this column – hid the "data input" columns only.
- 28.) Research any differences shown in the "Variance" column. These could be items that are in the wrong place or were keyed somewhere incorrectly. Fix as appropriate.
- 29.) For each company create a pivot that shows the information by location/account. This is for the senior analyst to begin balancing and final analysis.
- 30.) Save the file and let the Senior Analyst know the file is ready for review. There are some adjustments that will occur as a result of this review.

#### COR/SALVAGE Depreciation Study Data

Purpose: To summarize the cost of removal and salvage activity for a given year to be used in conjunction with the depreciation study.

- 31.) Using the plant report – summarize the Retirements, Salvage and Cost of Removal by Account.  
The easiest way to do this is to copy the reserve pages into a separate file and create a pivot table with the account number, retirements, salvage and cost of removal. This will summarize all the individual accounts.
- 32.) Open the file from the prior year and add the current year information to the bottom. See the prior year file for formatting.
- 33.) Let the senior analyst know the file is ready to review.

**Wiseman, Sara**

---

**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Thursday, July 14, 2011 11:59 AM  
**To:** Wiseman, Sara; Riggs, Eric  
**Subject:** additional data

Sara and Eric:

We have been working with the data you sent us and need a little more information if possible.

- 1) Can you supply us a reserve statement as of December 31, 2010. We need to know how much reserve/accumulated depreciation by account and location if you maintain by location.
- 2) Do you have vintage balances as of December 31, 2010. In the case of production facilities we would also like it by location/unit. If you do not have by vintage then by location within account so we can make sure we have converted the data properly.

Thanks

John

**Wiseman, Sara**

---

**From:** Riggs, Eric  
**Sent:** Thursday, July 14, 2011 2:26 PM  
**To:** 'Spanos, John J.'  
**Cc:** Wiseman, Sara  
**Subject:** Vintage Balances

John,

Attached is a file containing the vintage balances for KU and LG&E.

Thanks,



2010 Depreciation  
Study Databa...

Eric Riggs

## KU - BY Acct/Loc/Vint Yr

## Sum of Total

Acct #	Location Code	Vintage Yr	Total
130100	9999	1940	\$12,318.56
		1941	\$39,116.89
		1946	(\$6,979.87)
	9999 Total		\$44,455.58
130100 Total			\$44,455.58
130200	9999	1959	\$13,461.00
		1974	\$235.54
		1975	\$228.74
		1976	\$0.00
		1977	(\$24.27)
		1978	(\$2.91)
		1979	\$253.28
		1980	\$1,649.83
		1981	\$824.81
		1982	\$652.75
		1983	\$1,650.64
		1984	\$791.34
		1985	\$618.40
		1986	\$2,106.80
		1987	\$1,779.66
		1988	\$1,512.41
		1989	\$894.40
		1990	\$901.79
		1991	\$1,588.57
		1992	\$792.28
		1993	\$6,183.50
		1995	\$30,302.58
		1996	\$10,457.30
1997	\$1,725.32		
1998	\$2,055.48		
1999	\$711.08		
2002	\$585.80		
2003	\$1,516.92		
	9999 Total		\$83,453.04
130200 Total			\$83,453.04
130300	9999	1999	\$0.00
		2000	(\$0.00)
		2001	(\$0.00)
		2002	(\$0.00)
		2003	\$0.00
		2004	\$0.00
		2005	\$0.00
		2006	\$3,244,351.87
		2007	\$4,488,033.54
		2008	\$1,266,343.40
		2009	\$737,050.57
		2010	\$4,650,325.64
	9999 Total		\$14,386,105.02
130300 Total			\$14,386,105.02
130310	9999	2009	\$36,405,085.42
		2010	\$1,407,272.40

	9999 Total		\$37,812,357.82
130310 Total			\$37,812,357.82
131020	310	1991	\$6,841.16
	310 Total		\$6,841.16
	5603	1984	\$53,141.73
	5603 Total		\$53,141.73
	5615	1950	\$23,272.88
		1974	\$7,491.49
	5615 Total		\$30,764.37
	5621	1958	\$12,887.41
		1959	\$15,247.71
		1963	\$27,393.03
		1964	\$193,777.27
		1968	\$38,147.14
		1995	\$257,589.24
		2002	\$279,999.77
	5621 Total		\$825,041.57
	5623	1976	\$74,827.84
	5623 Total		\$74,827.84
	5643	1951	\$9,165.64
	5643 Total		\$9,165.64
	5644	1941	\$27,972.18
		1958	\$10,465.87
	5644 Total		\$38,438.05
	5650	1975	\$2,566,239.14
		1994	\$7,276,644.36
	5650 Total		\$9,842,883.50
131020 Total			\$10,881,103.86
131100	311	2008	\$0.00
	311 Total		\$0.00
	312	1990	\$5,522,306.98
	312 Total		\$5,522,306.98
	321	1990	\$39,948,007.75
		1997	\$449,904.13
		2002	\$112,879.59
		2003	\$61,493.38
		2008	\$53,301.70
	321 Total		\$40,625,586.55
	5591	1989	\$724,776.82
		1990	\$58,100.00
		1994	\$6,176.00
		1997	\$16,663.00
		2010	\$19,253.00
	5591 Total		\$824,968.82
	5603	1947	\$1,752,381.00
		1948	\$311,618.16
		1949	\$38,152.92
		1951	\$18,754.00
		1953	\$1,869,498.00
		1954	\$43,321.00
		1955	\$1,600.35
		1960	\$1,560.22
		1964	\$16,215.88
		1966	\$18.41
		1967	\$0.00

	1968	\$0.00
	1970	\$15,244.21
	1971	\$207.88
	1973	\$1,458.00
	1975	\$121.74
	1977	\$342,675.00
	1978	\$45,723.00
	1980	\$395,604.00
	1986	\$10,631.59
	1991	\$11,976.68
	1993	\$27,091.19
	1994	\$19,770.52
	1995	\$39,470.30
	1996	\$137,342.48
	1997	\$50,594.22
	1999	\$0.00
	2000	\$40,880.36
	2001	\$50,611.05
	2003	\$79,755.40
	2005	\$26,721.33
	2006	\$54,992.26
	2007	\$120,531.32
	2009	\$67,097.35
5603 Total		\$5,591,619.82
5604	1947	\$464,845.35
	1948	(\$505.70)
	1949	\$0.00
	1970	\$0.00
	1971	\$0.00
	2000	\$36,257.09
	2001	\$78,101.58
	2004	\$4,683.12
5604 Total		\$583,381.44
5613	1954	\$1,692,797.08
	1955	\$35,369.00
	1961	\$984.15
	1967	\$799.68
	1971	\$7,661.07
	1972	\$138.02
	1973	\$726.00
	1977	\$564,903.27
	1978	\$2,303.00
	1982	\$403,040.00
	1985	\$24,088.27
	1990	\$902.16
	1997	\$26,427.69
	2003	\$8,940.44
5613 Total		\$2,769,079.83
5614	1959	\$2,378,728.07
	1960	\$43,581.00
	1961	\$12,937.09
	1966	\$257.26
	1967	(\$257.26)
	1969	\$1,917.31
	1970	\$1,875.26

	1971	\$408.14
	1972	\$16,184.53
	1979	\$851.60
	1980	\$83,959.86
	1981	\$4,544.71
	1982	\$144,849.00
	1984	\$38,673.00
	1985	\$40,420.00
	1986	\$85,946.00
	1987	\$11,321.00
	1988	\$18,125.00
	1990	\$13,580.00
	1991	\$621,154.00
	1992	\$453.00
	1994	\$12,333.00
	1995	\$20,344.00
	1996	\$128,584.00
	1997	\$164,536.00
	1998	\$5,406.00
	1999	\$23,270.12
	2000	\$125,696.00
	2003	\$37,909.52
	2004	\$196,798.26
	2005	\$202,975.81
	2007	\$147,237.90
	2009	\$285,502.42
	2010	\$24.08
5614 Total		\$4,870,125.68
5615	1950	\$1,667,618.05
	1951	\$45,085.18
	1954	\$29,272.63
	1955	(\$151.90)
	1960	\$11,239.00
	1961	\$219.00
	1965	\$6,953.70
	1967	\$2,328.58
	1969	\$30,207.24
	1970	\$22,173.00
	1973	\$12,200.00
	1974	\$28.00
	1975	\$546,775.00
	1978	\$34,073.00
	1985	\$0.00
	1989	\$0.33
	1996	(\$0.49)
	1997	\$68,189.00
	2000	\$95,835.94
	2001	\$0.00
	2006	\$888.29
5615 Total		\$2,572,933.55
5621	1948	\$11,983.27
	1956	\$2,474,610.00
	1958	(\$30,409.94)
	1959	(\$6,797.00)
	1965	\$283.00



	1979	\$14,516.00
	1982	\$91,160.00
	1983	\$1,965.00
	1984	\$5,212.00
	1985	\$1,849.00
	1987	\$43,137.68
	1988	\$45,243.11
	1989	\$64,194.00
	1990	\$658.09
	1991	\$34,640.48
	1994	\$666,989.00
	1995	\$352,899.61
	1996	\$94,854.89
	1997	\$72,522.04
	1998	\$11,065.00
	2004	\$108,817.17
	2005	\$71,616.67
	2006	\$50,453.10
	2007	\$85,296.44
	2008	\$436,431.15
5621 Total		\$4,703,189.76
5622	1963	\$1,280,411.96
	1965	\$11,653.00
	1966	\$10,986.00
	1967	\$2,142.72
	1979	\$24,545.95
	1980	\$400.00
	1983	\$1,964.23
	1991	(\$0.08)
	1992	\$96,409.90
	1997	\$19,477.46
	2004	\$43,200.52
	2005	\$27,160.47
	2007	\$565,018.59
	2008	\$0.00
	2009	\$21,690.24
	2010	\$17,628.31
5622 Total		\$2,122,689.27
5623	1967	\$1,440.97
	1968	\$93.83
	1971	\$7,697,492.93
	1972	\$59,067.58
	1973	\$11,995.55
	1974	\$2,999.00
	1975	\$15,098.31
	1977	\$1,211,596.00
	1979	\$8,850.03
	1980	\$275,262.00
	1981	\$11,971.69
	1983	\$3,928.40
	1984	\$146,459.90
	1985	\$58,036.00
	1986	\$48,229.38
	1987	\$254,194.00
	1988	\$85,132.00

		1989	\$477,066.00
		1990	\$53,202.58
		1991	\$68,381.00
		1992	\$756,531.00
		1993	\$84,689.00
		1995	\$22,964.00
		1997	\$251,791.96
		1998	\$137,946.00
		2001	\$95,860.00
		2003	\$193,441.22
		2004	\$122,280.23
		2005	\$95,151.19
		2007	\$8,016,945.98
		2008	\$0.00
		2009	\$235,604.84
		2010	\$423,902.15
5623 Total			\$20,927,604.72
5630		2010	\$43,917,221.15
5630 Total			\$43,917,221.15
5643		1951	(\$6,197.00)
		1964	\$227.00
		1965	(\$227.00)
		1967	\$0.00
		1968	(\$171.00)
		1969	\$171.00
		1970	(\$152.00)
		1971	\$152.00
		1973	\$0.00
		1975	\$0.00
		1977	(\$16,653.00)
		1978	\$22,850.00
		1979	\$0.00
		1980	\$0.00
		1984	\$0.00
		1985	\$0.00
		1991	\$0.00
		1996	\$0.00
		1997	\$0.00
		1998	(\$13,299.00)
		2001	(\$4,883.00)
		2002	\$18,182.00
		2007	\$16,204.29
5643 Total			\$16,204.29
5644		1926	\$1,041,808.00
		1941	(\$1,044,360.00)
		1947	\$0.00
		1948	\$960.00
		1951	\$1,314.00
		1952	\$278.00
		1955	\$0.00
		1964	\$14,934.00
		1965	(\$14,934.00)
		1967	\$0.00
5644 Total			\$0.00
5650		1974	\$15,351,499.98

	1975	\$113,947.63
	1976	\$18,907.18
	1979	\$20,711.07
	1985	\$107,260.53
	1987	\$322,828.55
	1988	\$97,360.62
	1992	\$29,300.00
	1994	\$21,581.79
	1995	\$112,445.66
	1996	\$493,720.63
	1997	\$8,536,271.65
	2002	\$143,388.86
	2004	\$240,490.70
	2006	\$240,638.23
	2007	\$34,607.76
5650 Total		\$25,884,960.84
5651	1974	\$0.00
	1975	\$0.00
	1976	\$0.00
	1979	\$0.00
	1980	(\$10,791.00)
	1981	\$10,791.00
	1985	\$0.00
	1987	\$0.00
	1988	\$0.00
	1992	\$0.00
	1994	\$0.00
	1995	\$0.00
	1996	\$0.00
	1997	\$0.00
	2003	\$0.00
	2005	\$0.00
	2007	\$0.00
	2009	\$322,818.92
	2010	\$643,507.32
5651 Total		\$966,326.24
5652	1977	\$15,100,719.37
	1978	(\$160,541.32)
	1979	\$227,477.00
	1980	\$88,059.38
	1981	\$10,786.00
	1986	\$385,657.47
	1988	\$13,292.75
	1989	\$11,294.78
	1991	\$1,929.73
	1995	\$27,739.56
	1997	\$13,603.48
	1998	\$67,159.90
	2003	\$223,834.88
5652 Total		\$16,011,012.98
5653	1980	\$0.00
	1981	\$34,538,410.63
	1982	\$1,235,435.00
	1983	\$511.16
	1984	\$0.00

		1987	\$2,248,542.00
		1995	\$9,779.16
		1996	\$195,780.51
		2001	\$263,336.76
		2002	\$234,131.24
		2004	\$2,640,221.52
		2005	\$105,410.84
		2008	\$0.00
		2010	\$643,443.60
5653 Total			\$42,115,002.42
5654		1984	\$17,124,092.19
		1985	\$931,420.00
		1986	\$746,643.00
		1987	\$15,869.00
		1988	\$8,118.00
		1989	\$20,054.00
		1990	\$23,192.76
		1991	\$16,217.00
		1992	\$24,302.00
		1993	\$159,904.00
		1994	(\$105,605.00)
		1995	\$74,199.00
		1996	\$80,570.00
		1997	\$1,948,548.00
		1999	(\$5,879.00)
		2001	\$618,493.64
		2002	\$186,501.00
		2003	\$310,203.05
		2004	\$276,923.25
		2005	\$181,861.63
		2007	\$7,212,117.43
		2008	\$251,246.30
		2010	\$581,597.75
5654 Total			\$30,680,589.00
5658		1994	\$15,817,337.72
5658 Total			\$15,817,337.72
131100 Total			\$266,522,141.06
131200	311	2008	\$0.00
311 Total			\$0.00
	312	1990	\$11,262,337.84
		2003	\$51,829.65
		2005	\$27,031.69
		2007	\$131,148.15
		2008	\$24,501.14
312 Total			\$11,496,848.47
	321	1990	\$31,098,151.93
		1999	\$46,214.59
		2002	\$278,268.17
		2003	\$251,881.90
		2004	\$103,726.28
		2008	\$11,126.98
321 Total			\$31,789,369.85
	5603	1951	\$0.00
		1952	\$11,058.16
		1953	\$3,210,460.23

	1954	\$0.00
	1960	\$0.00
	1966	\$0.00
	1972	\$50,809.00
	1973	\$0.00
	1974	\$1,101,937.14
	1975	\$115,788.00
	1977	\$578,158.00
	1978	\$87,933.00
	1982	\$468,209.00
	1984	\$11,342.44
	1988	\$4,596.33
	1989	\$4,809.52
	1990	\$19,745.79
	1994	\$374,860.00
	1995	\$961,228.40
	1996	(\$62,611.00)
	1997	\$471,443.37
	1998	\$30,461.69
	1999	\$422,160.98
	2000	\$10,597.60
	2001	\$158,089.86
	2003	\$1,136,972.61
	2004	\$1,680,600.50
	2005	\$655,927.88
	2006	\$454,784.77
	2007	\$856,228.46
	2008	\$120,564.05
	2009	\$1,080,641.97
5603 Total		\$14,016,797.75
5604	1947	\$235,381.40
	1948	(\$0.00)
	1949	\$56,616.00
	1950	\$0.00
	1951	\$17,049.98
	1952	\$16,151.00
	1955	\$1,738.90
	1956	\$21,030.00
	1960	\$0.00
	1971	(\$28.39)
	1972	\$28.00
	1973	\$32,257.44
	1974	\$3,680.00
	1979	\$31,164.93
	1980	\$76.00
	1986	\$6,754.70
	2003	\$0.00
5604 Total		\$421,899.96
5613	1954	\$3,020,616.69
	1960	\$0.00
	1963	\$10,025.06
	1965	\$11,571.00
	1967	\$13,837.13
	1968	\$10,632.95
	1971	\$26,302.52

	1973	\$1,468,763.52
	1974	\$2,261.00
	1975	\$308,939.55
	1977	\$23,310.00
	1978	\$1,847,218.00
	1979	\$5,130.00
	1980	\$27,370.00
	1983	\$13,605.63
	1984	\$232,275.09
	1985	\$2,477.00
	1987	\$4,435.78
	1988	\$64,601.22
	1989	\$52,783.80
	1995	\$0.00
	1996	\$459,698.40
	1997	\$92,149.00
	1998	\$53,012.53
	1999	\$204,868.00
	2000	\$404,352.84
	2001	\$317,395.51
	2003	\$586,965.39
	2004	\$1,672,244.45
	2005	\$144,268.17
	2007	\$135,499.20
	2008	\$0.00
	2009	\$427,063.95
	2010	\$130,846.99
5613 Total		\$11,774,520.37
5614	1950	\$51,965.10
	1958	\$30,292.00
	1959	\$3,930,024.17
	1960	\$1,828.00
	1965	\$2,861.44
	1967	\$352.56
	1968	\$419.45
	1970	\$185,323.48
	1971	\$10,994.00
	1972	\$12,582.00
	1973	\$42.00
	1974	\$11,163.17
	1975	\$2,942,241.30
	1977	\$1,272.00
	1978	\$0.00
	1979	\$4,376.00
	1980	\$160,968.00
	1981	\$108,828.00
	1982	\$388,318.00
	1983	\$23,819.19
	1984	\$715.73
	1985	\$1,238.00
	1986	\$299,204.00
	1987	\$402,292.00
	1988	\$406,724.00
	1989	\$601.00
	1991	\$16,932.46

	1994	\$1,094,554.00
	1995	\$4,752,884.00
	1996	\$934,632.08
	1997	\$273,588.62
	1998	\$630,490.98
	1999	\$303,522.00
	2000	\$312,825.00
	2001	\$282,516.00
	2002	\$301,313.00
	2003	\$862,351.24
	2004	\$1,128,367.36
	2005	\$3,599,163.11
	2007	\$626,957.26
	2008	\$875,719.04
	2009	\$327,799.66
	2010	\$24,105.85
5614 Total		\$25,326,166.25
5615	1948	\$254.00
	1950	\$36,831.09
	1952	\$0.00
	1953	\$2,440.00
	1954	(\$0.00)
	1955	\$0.00
	1969	\$9,437.83
	1970	\$65.48
	1971	\$819.30
	1972	\$5,264.00
	1973	\$640.00
	1974	\$28,432.00
	1975	\$86,592.00
	1977	\$91,811.76
	1978	\$4,567.00
	1979	\$65,766.00
	1980	(\$0.00)
	1982	\$0.00
	1984	\$0.00
	1988	\$0.00
	1991	\$0.00
	1996	\$0.00
	1997	\$0.00
	1998	\$0.00
	1999	\$0.00
	2000	\$22,792.04
5615 Total		\$355,712.50
5621	1950	\$38,574.00
	1956	\$4,010,892.16
	1957	\$565,928.00
	1958	\$0.00
	1959	\$13,000.91
	1965	\$11,524.63
	1966	\$34.45
	1968	\$1,948.40
	1973	\$1,606,912.52
	1974	\$18,694.00
	1975	\$458,203.30

	1977	\$7,170.50
	1978	\$1,881.00
	1983	\$80,244.00
	1984	\$4,372.00
	1985	\$27,185.00
	1987	\$70,883.58
	1988	\$311,788.04
	1989	\$12,314.44
	1990	\$16,976.00
	1991	\$11,405,119.81
	1992	\$299,803.87
	1993	\$9,299,115.00
	1994	\$821,560.00
	1995	\$5,085.27
	1996	\$597,835.99
	1997	\$269,896.00
	1999	\$6,580.00
	2001	\$1,316,699.00
	2002	\$13,656.00
	2003	\$649,730.56
	2004	\$1,845,220.71
	2005	\$556,841.17
	2006	\$40,236.58
	2007	\$421,857.31
	2008	\$3,154,583.44
	2009	\$1,903,167.53
	2010	\$4,550,390.06
5621 Total		\$44,415,905.23
5622	1963	\$5,417,910.78
	1964	\$83,935.36
	1965	\$2,758.00
	1966	\$425.52
	1969	\$0.00
	1975	\$2,827,293.81
	1976	\$79,815.95
	1977	\$1,845.00
	1978	\$24,635.42
	1980	\$82,061.00
	1985	\$3,930.00
	1988	\$137,644.00
	1989	\$106,505.00
	1990	\$28,392.45
	1991	\$382,847.00
	1992	\$195,307.00
	1993	\$6,219,599.00
	1994	\$5,904,082.47
	1995	\$532,693.34
	1996	\$99,208.00
	1998	\$380.00
	1999	\$1,985,695.00
	2002	\$30,185.00
	2003	\$463,003.97
	2004	\$3,336,963.09
	2005	\$160,833.32
	2007	\$319,765.64



	2008	\$55,868.19
	2009	\$6,410,619.79
	2010	\$2,079,002.78
5622 Total		\$36,973,205.88
5623	1971	\$27,236,751.53
	1972	(\$931,754.19)
	1973	\$132,161.00
	1974	\$23,028.00
	1975	\$413.00
	1976	\$8,346,832.00
	1977	\$300,180.00
	1978	\$0.00
	1979	\$0.00
	1980	\$328,422.00
	1981	\$831.05
	1982	\$1,751,913.00
	1983	\$208,501.00
	1984	\$589,701.00
	1985	\$360,811.00
	1986	\$6,308.00
	1987	\$1,349,774.00
	1988	\$828,402.00
	1990	\$704,517.47
	1991	\$101,362.69
	1992	\$13,222,161.14
	1993	\$2,427,215.00
	1994	\$3,077,923.00
	1995	\$812,553.93
	1997	\$4,832,995.00
	1998	\$154,555.00
	1999	\$401,832.00
	2000	\$127,001.94
	2001	\$346,465.53
	2002	\$114,407.29
	2003	\$223,577.30
	2004	\$2,878,793.02
	2005	\$4,119,953.71
	2006	\$3,187,982.93
	2007	\$8,078,544.98
	2008	\$20,895,093.68
	2009	\$245,739.33
	2010	\$34,346,582.12
5623 Total		\$140,831,531.45
5630	2010	\$323,513,658.34
5630 Total		\$323,513,658.34
5643	1948	\$0.00
	1951	\$5,844.00
	1963	\$7,129.00
	1964	\$0.00
	1965	\$0.00
	1966	\$0.00
	1970	\$1,082.00
	1975	\$8,772.00
	1976	\$20.00
	1977	\$163,670.00

	1978	\$43,726.00
	1979	\$8,108.00
	1980	\$0.00
	1981	(\$1,100.00)
	1982	(\$138.00)
	1984	\$0.00
	1985	\$1,238.00
	1988	\$1,821.00
	1995	\$31,090.00
	1997	\$8,660.00
	1999	(\$1,982.00)
	2000	\$10,484.00
	2001	(\$113,551.00)
	2002	\$51,958.50
	2010	\$9,638.92
5643 Total		\$236,470.42
5644	1926	\$127,433.00
	1941	(\$91,326.00)
	1942	\$0.00
	1943	\$0.00
	1944	\$0.00
	1945	(\$5,057.00)
	1946	\$0.00
	1947	\$0.00
	1950	(\$10.00)
	1951	(\$3,253.00)
	1952	\$0.00
	1953	(\$15,282.00)
	1954	\$0.00
	1956	\$692.00
	1958	\$29,657.00
	1967	\$0.00
	1972	(\$29,657.00)
	1974	\$0.00
	1977	\$0.00
	1979	(\$13,197.00)
5644 Total		\$0.00
5650	1974	\$95,050.42
	1975	\$53,347,317.89
	1977	\$43,377.82
	1978	\$1,629,626.72
	1980	\$510,429.85
	1982	\$3,400.78
	1983	\$83,202.23
	1984	\$705.60
	1985	\$3,913.34
	1986	\$20,989.71
	1987	\$291,629.34
	1988	\$9,252.46
	1989	\$102,014.92
	1990	\$46,665.92
	1991	\$2,078,243.72
	1992	\$47,223.92
	1993	\$90,815.89
	1994	\$5,588,017.17

	1995	\$1,747,240.59
	1996	\$6,990,515.81
	1997	\$28,002,983.47
	1998	\$110,330.47
	1999	\$513,182.02
	2000	\$446,831.73
	2001	\$6,070,655.75
	2002	\$3,738,530.65
	2003	\$809,548.74
	2004	\$69,795,839.68
	2005	\$2,757,927.26
	2006	\$3,904,894.36
	2007	\$389,982.89
	2008	(\$185,158.06)
	2009	\$104,794,119.00
	2010	\$4,451,057.70
5650 Total		\$298,330,359.76
5651	1958	\$50,033.00
	1974	\$6,927,380.29
	1975	(\$5,071,621.23)
	1976	\$0.00
	1977	\$0.00
	1979	\$70,641.77
	1980	\$0.00
	1981	\$6,294.00
	1982	\$37,473.22
	1983	\$33,169.00
	1984	\$0.00
	1985	\$0.00
	1986	\$0.00
	1987	\$870.66
	1988	(\$9,252.46)
	1989	(\$17,245.92)
	1990	\$17,246.08
	1991	(\$1,767,803.72)
	1992	\$307,679.09
	1993	\$0.00
	1994	\$107,540,612.83
	1995	\$11,054,597.41
	1996	(\$5,709,234.96)
	1997	(\$113,538,136.18)
	1998	\$23,778.53
	1999	(\$234,988.02)
	2000	(\$409,211.69)
	2001	(\$419,603.20)
	2002	(\$466,280.65)
	2003	\$519,570.43
	2004	(\$3,248,317.54)
	2005	\$4,576,606.76
	2006	(\$1,243,718.08)
	2007	\$969,460.58
	2008	\$993,616.17
	2009	\$27,955,835.25
	2010	\$152,243.46
5651 Total		\$29,101,694.88

5652	1977	\$69,335,548.24
	1978	\$378,364.00
	1979	\$182,288.33
	1980	\$363,601.00
	1981	\$6,292.00
	1982	\$74,950.00
	1984	(\$1,744.00)
	1985	\$1,744.00
	1986	\$656,789.60
	1987	\$847,364.00
	1988	\$440,286.00
	1989	\$264,599.00
	1990	\$3,078.00
	1991	\$159,055.00
	1992	\$18,208.00
	1994	\$855,071.08
	1995	\$192,226.00
	1996	\$1,756,502.00
	1997	\$1,696,598.00
	1998	\$31,096.00
	1999	\$1,074,948.00
	2000	\$89,346.07
	2001	\$406,215.00
	2002	\$5,238,048.00
	2003	\$673,226.46
	2004	\$176,216.58
	2005	\$3,192,760.34
	2006	\$425,029.96
	2007	\$384,330.33
	2008	\$0.00
	2009	\$3,599,909.95
	2010	\$5,195,747.63
5652 Total		\$97,717,694.57
5653	1981	\$137,586,384.40
	1982	\$6,040,522.23
	1983	\$175,918.00
	1984	\$9,724,031.69
	1985	\$13,041.58
	1986	\$5,003.81
	1987	\$1,523,545.00
	1989	\$51,742.00
	1990	\$148,350.00
	1994	\$194,871.00
	1995	\$694,601.50
	1996	\$328,272.00
	1997	\$1,620,817.00
	1998	\$206,918.25
	1999	\$5,607,517.20
	2000	\$72,921.99
	2002	\$602,894.00
	2003	\$855,281.04
	2004	\$71,794,178.90
	2005	\$3,708,105.24
	2006	\$1,083,127.40
	2007	\$170,859.09

		2008	\$34,203.02
		2009	\$5,797,862.51
		2010	\$3,722,211.44
5653 Total			\$251,763,180.29
5654		1984	\$136,080,476.03
		1986	\$209,125.43
		1987	\$110,311.00
		1989	\$864,078.80
		1990	\$204,757.59
		1991	\$11,877.00
		1992	\$91,017.00
		1994	\$16,651,916.58
		1995	\$1,910,485.07
		1996	\$704,727.26
		1998	\$7,924.00
		1999	\$1,429,371.01
		2000	\$42,052.00
		2001	\$4,451,681.00
		2002	\$1,003,953.16
		2003	\$2,858,613.04
		2004	\$73,634,035.49
		2005	\$4,405,741.58
		2006	\$319,521.47
		2007	\$728,088.85
		2008	\$6,582,788.31
		2009	\$9,060,341.84
		2010	\$3,606,578.99
5654 Total			\$264,969,462.50
5658		1994	\$57,855,387.65
		2001	\$77,437.91
		2002	\$491,092.43
		2003	\$362,399.56
		2004	\$556,738.99
		2006	\$13,411.72
		2009	\$30,647,512.15
5658 Total			\$90,003,980.41
5659		1991	\$0.00
5659 Total			\$0.00
5660		2007	\$118,758,717.69
		2008	(\$103,155.11)
5660 Total			\$118,655,562.58
5661		2008	\$281,666,426.70
5661 Total			\$281,666,426.70
131200 Total			\$2,073,360,448.16
131400	311	2008	\$0.00
311 Total			\$0.00
	321	1990	\$10,495,573.59
		2008	\$10,044,788.71
321 Total			\$20,540,362.30
5603		1953	\$2,061,828.24
		1997	\$302,944.98
		1998	\$68,053.80
		2004	\$709,334.00
		2005	\$853,434.49
		2006	\$76,446.76

		2008	\$625,779.05
		2009	\$107,692.34
5603 Total			\$4,805,513.66
5604		1947	\$0.00
		1948	\$68,205.72
		1954	\$0.00
5604 Total			\$68,205.72
5613		1954	\$2,266,904.39
		1959	\$1,852.62
		1965	\$3,720.95
		1970	\$889.30
		1984	\$105,301.67
		1985	\$40,515.91
		2003	\$1,104,882.74
		2004	\$654,431.78
		2007	\$196,787.96
		2008	\$94,607.82
5613 Total			\$4,469,895.14
5614		1959	\$2,763,313.20
		1960	\$656.00
		1961	\$6,866.47
		1972	\$107.97
		1981	\$0.00
		1982	\$7,573.80
		1985	\$18,281.63
		1995	\$277,398.34
		1996	\$176,069.37
		1997	\$4,608,783.66
		2001	\$71,476.94
		2003	\$138,757.24
		2004	\$1,571,425.58
		2005	\$330,807.10
		2007	\$200,401.08
5614 Total			\$10,171,918.38
5615		1950	(\$0.00)
		1954	\$0.00
		1965	\$0.00
		1968	\$0.00
		1970	\$6,464.84
		1971	(\$6,464.84)
		1984	\$0.00
		1985	\$0.00
		2000	\$0.00
5615 Total			(\$0.00)
5621		1956	\$3,851,384.46
		1958	\$0.00
		1959	\$14,882.13
		1968	\$5,774.91
		1985	\$11,462.31
		1996	\$32,671.87
		1997	\$17,942.90
		2001	\$103,385.99
		2004	\$366,604.92
		2008	\$1,122,467.16
		2009	\$487,229.00

	2010	\$1,661,426.91
5621 Total		\$7,675,232.56
5622	1963	\$4,113,866.06
	1964	\$0.00
	1965	\$26,462.00
	1985	\$8,768.76
	1990	\$23,666.17
	1994	\$1,497,407.00
	1995	\$586,145.48
	1996	\$32,822.53
	1997	\$33,091.00
	2002	\$1,508,264.00
	2003	\$642,140.83
	2004	\$1,221,923.10
	2005	\$149,968.42
	2006	\$632,295.16
	2007	\$2,547.40
	2008	\$0.00
	2009	\$927,175.48
	2010	\$840,714.12
5622 Total		\$12,247,257.51
5623	1971	\$9,582,982.33
	1972	\$28,526.97
	1973	\$2,376.00
	1984	\$13,467.21
	1993	\$6,448.62
	1994	\$191,259.00
	1995	\$421,519.00
	1997	\$10,588,236.43
	1998	\$297,088.00
	1999	\$68,653.00
	2003	\$120,057.33
	2004	\$72,895.42
	2005	\$4,204,448.97
	2006	\$1,419,771.42
	2008	\$781,074.49
	2009	\$810,823.83
5623 Total		\$28,609,628.02
5643	1951	(\$1,652.00)
	1980	(\$311.00)
	1982	\$0.00
	1984	\$1,963.00
	1997	\$0.00
	2002	\$0.00
5643 Total		\$0.00
5644	1926	\$28,489.00
	1941	(\$50.00)
	1951	(\$67,103.00)
	1952	\$35,909.00
	1956	\$2,755.00
5644 Total		\$0.00
5650	1975	\$15,246,624.42
	1980	\$3,163.50
	1985	\$156,856.25
	1989	\$252,974.07

	1992	\$58,228.11
	1995	\$744,932.07
	1996	\$1,287,249.23
	2000	\$109,892.48
	2001	\$424,030.20
	2002	\$1,242,057.76
	2003	\$816,213.64
	2004	\$568,821.39
	2005	\$1,102,402.46
	2006	\$399,062.28
	2010	\$3,073,590.73
5650 Total		\$25,486,098.59
5651	1974	\$15,380,875.00
	1975	(\$15,403,009.56)
	1976	\$156.00
	1979	\$21,978.00
	1980	\$0.00
	1985	\$0.00
	1989	\$0.00
	1992	\$0.00
	1994	\$2,041,366.00
	1995	(\$786,754.07)
	1996	(\$1,254,611.77)
	2000	(\$109,892.48)
	2001	\$0.00
	2002	(\$1,079,595.76)
	2003	\$373,274.98
	2004	\$816,213.64
	2006	\$0.02
	2008	\$11,574,683.26
	2009	\$426,823.12
5651 Total		\$12,001,506.38
5652	1977	\$17,745,350.62
	1978	\$4,313,274.00
	1979	\$20,087.00
	1980	\$2,264.00
	1981	\$899.00
	1985	\$156,856.24
	1993	\$21,038.91
	1996	\$2,981,619.63
	1997	\$33,889.20
	1998	\$64,136.87
	1999	\$678,802.78
	2002	\$137,999.16
	2004	\$1,138,929.53
	2005	\$458,645.99
	2006	\$172,946.00
	2009	\$2,231,560.67
	2010	\$241,196.39
5652 Total		\$30,399,495.99
5653	1981	\$24,895,357.68
	1982	\$480,015.00
	1983	\$29,912.17
	1984	\$7,179,789.00
	1985	\$156,856.24



		1987	\$44,239.03
		1995	\$2,427,276.25
		1996	\$2,264.00
		1999	\$60,118.00
		2003	\$834,201.70
		2004	\$943,602.66
		2005	\$619,008.50
		2006	\$365,407.85
		2007	\$1,228,187.47
		2009	\$1,824,052.27
	5653 Total		\$41,090,287.82
	5654	1984	\$42,504,232.78
		1985	\$236,810.00
		1986	\$51,406.00
		1987	\$65,193.00
		1989	\$118,897.45
		1990	\$12,957.34
		1991	\$21,490.58
		1993	\$322,179.43
		1994	\$321,113.00
		1996	\$33,858.00
		2000	\$676.00
		2003	\$4,624,889.04
		2004	\$106,038.93
		2005	\$951,102.73
		2006	\$1,380,479.45
		2007	\$391,047.02
		2008	\$399,683.45
		2009	\$1,462,218.47
	5654 Total		\$53,004,272.67
131400 Total			\$250,569,674.74
131500	311	2008	\$0.00
	311 Total		\$0.00
	312	1990	\$1,415,469.10
	312 Total		\$1,415,469.10
	321	1990	\$9,334,655.51
		2008	\$28,344.56
	321 Total		\$9,363,000.07
	5603	1950	\$173,168.32
		1953	\$503,784.00
		1954	\$84,174.79
		1960	\$656.22
		1971	\$0.00
		1984	\$31,304.89
		1991	\$4,218.75
		1995	\$0.00
		2001	\$8,908.46
		2003	\$681,738.46
		2007	\$280,368.30
		2008	\$0.00
		2009	\$296,883.70
	5603 Total		\$2,065,205.89
	5604	1946	\$0.00
		1947	\$8,819.64
		1948	\$65,636.00

	1950	\$9,781.78
	1951	\$882.57
	1953	\$594.06
	1955	\$306.00
	1957	\$185.13
	1960	\$935.00
	1972	\$0.00
	1983	\$10,983.65
	1991	\$1,086.89
5604 Total		\$99,210.72
5613	1954	\$504,694.77
	1955	\$2,318.00
	1960	\$2,167.82
	1972	\$905.20
	1995	\$78,347.55
	1996	\$107,389.55
	2003	\$44,902.89
	2007	\$40,561.24
5613 Total		\$781,287.02
5614	1950	\$220,263.33
	1953	\$30,465.95
	1954	\$388,327.03
	1959	\$558,395.12
	1972	\$144.40
	1987	\$691,268.96
	1991	\$58,482.00
	1994	\$0.00
	1995	\$88,683.85
	2001	\$33,590.00
	2003	\$144,364.54
	2005	\$196,537.16
	2006	\$19,724.94
	2009	\$79,664.81
	2010	\$90,945.25
5614 Total		\$2,600,857.34
5615	1950	\$87,175.12
	1951	\$2,094.00
	1952	\$0.00
	1953	(\$40.05)
	1954	(\$69,948.22)
	1955	\$0.00
	1958	\$0.00
	1959	\$0.00
	1960	\$0.00
	1965	(\$32,591.85)
	1978	\$0.00
	1983	\$13,311.00
	2001	(\$9,218.69)
	2003	\$9,218.69
5615 Total		(\$0.00)
5621	1956	\$965,068.08
	1958	\$179,285.94
	1963	\$780.00
	1965	\$63,901.00
	1968	\$2,135.00

	1979	\$114,770.06
	1989	\$1,850.00
	1992	\$1,344.04
	1995	\$1,428,056.08
	2001	\$77,917.83
	2006	\$767,016.47
	2009	\$166,049.72
	2010	\$107,042.93
5621 Total		\$3,875,217.15
5622	1948	\$384.00
	1963	\$900,410.47
	1965	\$1,103.00
	1966	\$397.00
	1970	\$793.56
	1984	\$38,251.57
	1994	\$185,597.00
	1995	\$12,605.00
	1997	\$36,014.00
	1998	\$22,495.00
	2005	\$30,977.05
	2008	\$0.00
	2010	\$236,396.13
5622 Total		\$1,465,423.78
5623	1972	\$4,363,942.52
	1973	\$69,444.66
	1974	\$17,025.00
	1984	\$4,045.00
	1985	\$798.00
	1988	\$8,408.74
	1989	\$8,164.40
	1990	\$9,591.76
	1991	\$5,344.58
	1995	\$39,628.38
	1997	\$778,846.00
	2003	\$45,349.90
	2004	\$18,213.04
	2005	\$6,057.20
	2007	\$1,652,556.67
	2010	\$752,068.60
5623 Total		\$7,779,484.45
5630	2010	\$29,503,821.45
5630 Total		\$29,503,821.45
5643	1951	\$1,786.00
	1953	(\$1,786.00)
	1955	\$3,445.00
	1957	(\$3,445.00)
	1960	\$0.00
	1971	\$0.00
	1977	\$0.00
	1991	\$0.00
	1998	\$0.00
5643 Total		\$0.00
5644	1926	\$144,523.00
	1941	(\$152,282.00)
	1945	\$0.00

		1947	(\$2,506.00)
		1951	(\$975.00)
		1952	\$1,336.00
		1953	\$3,083.00
		1954	\$5,753.00
		1955	\$1,071.00
		1976	(\$3.00)
5644 Total			\$0.00
5650		1975	\$6,474,186.03
		1978	\$869,693.72
		1994	\$911,088.59
		1996	\$15,989.00
		1997	\$3,016,784.27
		2000	\$14,398.00
		2003	\$33,927.95
		2004	\$97,357.25
		2005	\$63,244.68
		2006	\$83,182.55
		2009	\$9,794,772.84
5650 Total			\$21,374,624.88
5651		1974	\$6,515,112.14
		1975	(\$6,515,111.55)
		1994	\$93,969.41
		1995	\$70.00
		1996	(\$137.00)
		1997	(\$93,903.00)
		2000	\$0.00
		2003	(\$33,927.95)
		2004	(\$63,429.30)
		2005	\$97,357.25
		2006	(\$83,182.55)
		2007	\$83,182.55
5651 Total			(\$0.00)
5652		1977	\$10,058,022.74
		1984	\$2,109,842.77
		1989	\$52,698.96
		1996	\$389,079.01
		1997	\$254,781.53
		2007	\$95,312.10
		2008	\$0.00
		2009	\$292,925.23
		2010	\$392,715.63
5652 Total			\$13,645,377.97
5653		1976	\$639,635.42
		1981	\$25,069,266.55
		1982	\$687,842.97
		1984	\$95,821.00
		1987	\$68,793.51
		1988	\$18,279.36
		1996	\$0.00
		2000	\$4,301,009.46
		2007	\$51,757.15
5653 Total			\$30,932,405.42
5654		1984	\$21,615,223.70
		1985	\$48,287.00

		1986	\$0.00
		1987	\$0.00
		1988	\$20,564.21
		1991	\$5,683.09
		1993	\$155,202.00
		1994	\$24,278.82
		1996	\$0.00
		2000	\$2,481,837.47
		2003	\$42,697.44
5654 Total			\$24,393,773.73
5658		2009	\$1,038,916.28
5658 Total			\$1,038,916.28
5660		2007	\$11,277,366.96
5660 Total			\$11,277,366.96
5661		2008	\$3,628,466.31
5661 Total			\$3,628,466.31
131500 Total			\$165,239,908.52
131600	321	2000	\$41,467.41
		2002	\$26,900.64
		2010	\$16,343.85
321 Total			\$84,711.90
5591		1983	\$229.68
		1984	\$10,283.72
		1986	\$48,397.00
		1987	\$100,806.00
		1989	\$3,576.00
		1990	\$39,994.08
		1991	\$75,689.00
		1992	\$0.00
		1994	\$4,476.87
		1995	\$3,198.74
		1996	\$5,552.69
		1997	\$47,150.16
		1998	\$204,188.60
		1999	\$145,118.00
		2000	\$730.00
		2001	\$69,759.00
		2002	\$370,204.00
		2003	\$638,444.59
		2004	\$199,225.39
		2005	\$131,911.92
		2006	\$31,404.52
		2007	\$89,149.53
		2009	\$230,573.11
		2010	\$307,805.67
5591 Total			\$2,757,868.27
5603		1948	\$34,362.68
		1950	\$1,192.00
		1952	\$3,013.00
		1953	\$8,281.00
		1954	(\$656.86)
		1955	\$3,478.00
		1958	\$0.00
		1962	\$0.00
		1963	\$111.00

	1964	\$0.00
	1966	\$0.00
	1967	\$0.00
	1968	\$0.00
	1969	\$0.00
	1970	\$501.00
	1971	\$2,579.00
	1972	\$0.00
	1974	\$1,027.00
	1975	\$0.00
	1977	\$903.70
	1978	\$0.00
	1981	\$2,877.00
	1985	\$5,674.00
	1986	\$9,143.00
	1987	\$7,616.53
	1988	\$2,681.06
	1989	\$45,161.70
	1990	\$35,070.17
	1991	\$1,799.80
	1992	\$14,615.41
	1994	\$29,524.15
	1995	\$7,264.00
	1996	\$21.00
	1997	\$13,683.62
	1998	\$37,059.00
	1999	\$51,313.00
	2000	\$45,464.00
	2001	\$7,144.00
	2003	\$45,598.13
	2004	\$29,381.73
	2005	\$12,121.00
	2006	\$18,101.39
	2007	\$49,829.65
	2008	\$5,589.34
	2009	\$21,830.81
5603 Total		\$553,355.01
5604	1947	\$37,533.81
	1948	(\$3,473.35)
	1949	\$1,445.58
	1950	\$0.00
	1951	(\$2.60)
	1952	\$0.00
	1953	\$0.00
	1954	\$47.00
	1955	\$3,032.00
	1957	\$0.00
	1960	\$0.00
	1961	\$0.00
	1962	\$0.00
	1968	\$0.00
	1969	\$3.25
	2003	\$11,541.15
5604 Total		\$50,126.84
5613	1954	\$6,727.09

	1957	\$3,175.40
	1958	\$0.00
	1965	\$0.00
	1972	\$0.00
	1973	\$0.00
	1974	\$11,360.54
	1975	\$0.00
	1976	\$717.85
	1977	\$5,757.22
	1978	\$0.00
	1982	\$7,800.00
	1983	\$11,413.00
	1984	\$85.00
	1987	\$1,370.06
	1988	\$3,153.00
	1989	\$1,954.27
	1999	\$17,320.10
	2003	\$2,721.80
	2004	\$79,826.91
5613 Total		\$153,382.24
5614	1941	\$264.00
	1954	\$1,164.00
	1958	\$0.00
	1959	\$75,437.00
	1962	\$0.00
	1963	\$0.00
	1965	\$0.00
	1966	\$2,606.00
	1967	\$0.00
	1968	\$0.00
	1969	\$0.00
	1971	\$2,054.00
	1972	\$2,934.00
	1973	\$0.00
	1974	\$12,418.00
	1975	\$11,600.00
	1978	\$2,868.00
	1979	\$48,298.75
	1980	\$59,918.00
	1981	\$11,740.00
	1982	\$2,238.00
	1983	\$25,329.00
	1984	\$12,189.87
	1985	\$28,478.00
	1986	\$1,692.00
	1987	\$201,044.00
	1988	\$36,044.00
	1989	\$29,093.00
	1990	\$8,187.00
	1991	\$34,288.00
	1992	\$62,073.00
	1993	\$15,744.00
	1994	\$200,748.00
	1995	\$168,648.00
	1996	\$19,905.00

	1997	\$499,812.00
	1998	\$24,421.00
	1999	\$157,287.00
	2000	\$20,792.88
	2001	\$143,330.76
	2003	\$79,687.22
	2004	\$80,190.32
	2005	\$42,487.88
	2006	\$17,683.49
	2007	\$13,588.16
	2009	\$3,399.56
	2010	\$49,838.84
5614 Total		\$2,209,521.73
5615	1941	\$632.00
	1950	\$60,219.49
	1951	(\$0.00)
	1952	\$0.00
	1953	\$0.00
	1954	\$0.00
	1955	\$0.00
	1956	\$0.00
	1957	\$0.00
	1960	\$0.00
	1961	\$0.00
	1962	\$0.00
	1966	\$5,832.35
	1970	\$0.00
	1974	\$18,065.69
	1975	\$0.00
	1980	\$0.00
	1981	\$0.00
	1988	\$0.00
	1995	\$0.00
	2001	\$0.00
5615 Total		\$84,749.53
5621	1954	\$7,812.22
	1955	\$921.00
	1956	\$150,707.00
	1957	\$0.00
	1958	\$497.00
	1960	\$0.00
	1961	\$0.00
	1962	\$0.00
	1964	\$0.00
	1965	\$0.00
	1968	\$0.00
	1969	\$0.00
	1971	\$672.02
	1973	\$0.00
	1977	\$0.24
	1979	\$0.00
	1980	\$1,078.00
	1983	\$0.00
	1988	\$1,387.17
	1990	\$18,405.00



	1992	\$7,705.00
	1994	\$9,227.37
	1995	\$1,940.96
	1996	\$2,858.88
	2001	\$89,264.86
	2003	\$118,172.07
	2005	\$13,393.06
	2007	\$497.91
	2010	\$8,037.82
5621 Total		\$432,577.58
5622	1963	\$63,377.24
	1964	\$0.00
	1965	\$541.89
	1966	\$0.00
	1967	\$0.00
	1968	\$520.36
	1969	\$4,400.82
	1970	\$555.08
	1976	\$0.00
	1983	\$0.00
	1995	\$3,998.73
	1996	\$2,858.69
	1998	\$5,685.52
	2000	\$3,709.49
	2007	\$21,010.50
5622 Total		\$106,658.32
5623	1941	\$0.00
	1944	\$0.00
	1945	\$0.00
	1955	\$1,111.17
	1956	\$0.00
	1969	\$55,586.77
	1970	\$2,634.00
	1971	\$373,932.83
	1972	\$20,504.00
	1973	\$960.00
	1974	\$3,179.00
	1975	\$0.00
	1976	\$2,020.00
	1977	\$40,063.51
	1978	\$1,537.00
	1979	\$0.00
	1980	\$1,594.00
	1981	\$7,296.00
	1982	\$900.00
	1983	\$53,223.00
	1984	\$10,688.00
	1985	\$14,815.00
	1986	\$146,932.00
	1987	\$219,946.00
	1988	\$143,323.00
	1989	\$211,250.31
	1990	\$328,072.94
	1991	\$380,519.00
	1992	\$143,407.00

	1993	\$222,478.00
	1994	\$240,579.84
	1995	\$426,920.35
	1996	\$132,026.00
	1997	\$247,261.54
	1998	\$26,006.00
	1999	\$73,676.00
	2000	\$12,638.00
	2001	\$61,005.75
	2003	\$217,402.17
	2004	\$87,825.06
	2005	\$170,990.44
	2006	\$93,259.29
	2007	\$109,967.17
	2008	\$64,285.39
	2009	\$45,118.12
	2010	\$1,646,508.33
5623 Total		\$6,041,441.98
5643	1951	\$0.00
	1958	\$0.00
	1959	\$0.00
	1960	\$0.00
	1961	\$0.00
	1965	\$0.00
	1967	\$0.00
	1968	\$0.00
	1969	\$0.00
	1971	\$0.00
	1973	\$0.00
	1974	\$0.00
	1976	\$0.00
	1977	\$0.00
	1979	\$0.00
	1980	\$0.00
	1982	\$0.00
	1983	\$0.00
	1984	\$0.00
	1985	\$0.00
	1986	\$0.00
	1988	\$0.00
	1989	\$0.00
	1990	\$0.00
	1991	\$0.00
	1992	\$0.00
	1994	\$0.00
	1996	\$0.00
	1997	\$0.00
	1998	\$0.00
	1999	\$0.00
	2002	\$0.00
5643 Total		\$0.00
5644	1926	(\$2,435.00)
	1942	\$527.00
	1943	\$0.00
	1946	\$0.00

	1947	\$0.00
	1948	\$0.00
	1949	\$2,410.00
	1950	\$121.00
	1951	(\$148.00)
	1952	\$638.00
	1953	\$0.00
	1954	\$255.00
	1955	\$0.00
	1956	(\$299.00)
	1960	(\$1,069.00)
	1962	\$0.00
	1969	\$0.00
	1979	\$0.00
	1988	\$1,176.00
	1994	(\$1,176.00)
5644 Total		\$0.00
5650	1975	\$1,126,254.73
	1978	\$6,426.62
	1983	\$4,043.88
	1986	\$21,481.98
	1988	\$53,453.52
	1989	\$2,178.22
	1990	\$137,000.67
	1994	\$7,318.47
	1995	\$59,093.91
	1996	\$153,652.05
	1997	\$1,001,435.12
	1999	\$79,194.16
	2000	\$5,334.81
	2003	\$42,569.91
	2005	\$38,203.91
5650 Total		\$2,737,641.96
5651	1974	(\$102,124.36)
	1975	\$89,870.00
	1976	\$12,253.24
	1978	\$0.00
	1980	\$0.00
	1981	\$0.00
	1983	\$0.00
	1988	\$0.50
	1989	\$0.00
	1990	\$0.00
	1994	\$45,273.53
	1995	(\$47,981.91)
	1996	\$0.00
	1997	\$0.00
	1998	\$2,709.00
	1999	\$0.00
	2000	\$0.00
	2004	(\$0.00)
	2005	(\$38,203.91)
	2006	\$30,770.07
	2007	\$7,433.84
5651 Total		\$0.00

	5652	1976	\$97,461.37
		1977	\$663,118.00
		1978	\$591,177.00
		1980	\$2,018.11
		1984	\$0.00
		1985	\$7,576.54
		1989	\$51,128.40
		1990	\$7,692.02
		1991	\$6,857.97
		1992	\$50,988.28
		1997	\$0.00
		2006	\$15,073.78
		2007	\$7,433.84
	5652 Total		\$1,500,525.31
	5653	1981	\$2,137,927.84
		1982	\$220,596.00
		1983	\$9,393.97
		1984	\$599,875.00
		1987	\$14,126.58
		1988	\$8,279.00
		1993	\$31,841.79
		1994	\$1,429.72
		2004	\$70,857.65
		2007	\$56,110.00
	5653 Total		\$3,150,437.55
	5654	1984	\$1,831,473.07
		1985	\$76,854.00
		1986	\$71,918.00
		1987	\$197,214.00
		1988	\$246,937.00
		1989	\$288,049.17
		1990	\$248,790.00
		1991	\$249,755.00
		1992	\$186,806.00
		1993	\$126,790.00
		1994	\$96,245.00
		1995	\$403,518.00
		1996	\$272,256.00
		1997	\$261,371.59
		1998	\$36,015.00
		1999	\$626,250.00
		2000	\$69,931.00
		2003	\$274,884.03
		2004	\$272,927.50
		2005	\$132,168.24
		2006	\$15,073.78
		2007	\$167,940.61
		2008	\$38,302.23
		2009	\$82,463.42
		2010	\$820,549.05
	5654 Total		\$7,094,481.69
131600 Total			\$26,957,479.91
131700	5591	2003	\$1,190.00
	5591 Total		\$1,190.00
	5603	2003	\$107,220.63

	2005	\$30,307.39
	2006	\$69.37
	2007	\$0.01
	2008	(\$0.01)
5603 Total		\$137,597.39
5604	2003	\$880.00
	2005	\$108,274.32
	2007	\$0.01
	2008	(\$0.01)
5604 Total		\$109,154.32
5613	2005	\$26,686.39
5613 Total		\$26,686.39
5614	2003	\$3,330.00
	2005	\$31,289.97
	2007	\$0.01
	2008	(\$0.01)
5614 Total		\$34,619.97
5615	2003	\$962,000.00
	2005	\$51,070.99
	2007	\$0.01
	2008	(\$0.01)
5615 Total		\$1,013,070.99
5621	2003	\$3,047,460.00
	2005	\$29,573.70
	2007	\$0.01
	2008	(\$0.01)
5621 Total		\$3,077,033.70
5622	2005	\$47,412.58
5622 Total		\$47,412.58
5623	2003	\$15,570.00
	2005	\$106,964.23
	2007	\$0.01
	2008	(\$0.01)
5623 Total		\$122,534.23
5639	2003	\$0.00
5639 Total		\$0.00
5641	2003	\$0.00
5641 Total		\$0.00
5643	2005	\$22,071.30
5643 Total		\$22,071.30
5650	2003	\$250,280.00
5650 Total		\$250,280.00
5651	2003	\$188,370.00
	2005	\$93,754.82
	2007	\$0.01
	2008	(\$0.01)
5651 Total		\$282,124.82
5652	2003	\$310.00
	2005	\$124,253.55
	2007	\$0.01
	2008	(\$0.01)
5652 Total		\$124,563.55
5653	2005	\$22,039.65
5653 Total		\$22,039.65
5654	2003	\$3,956,760.00

			2005	\$22,039.65
			2007	\$0.01
			2008	(\$0.01)
	5654 Total			\$3,978,799.65
131700 Total				\$9,249,178.54
131707	0		1948	\$6,726.03
			1950	\$0.00
			1954	(\$13,185.00)
			1956	(\$14,468.54)
			1957	(\$4,670.00)
			1960	\$4,371.05
			1972	(\$55,573.53)
			1973	(\$12,722,580.54)
			1974	(\$10,412.53)
			1975	\$3,086,867.15
			1976	\$0.00
			1977	(\$836,821.80)
			1978	(\$1,130.00)
			1984	(\$8,080.43)
			1985	(\$60,297.91)
			1987	\$0.00
			1994	(\$12,513,980.20)
			1995	(\$5,195,089.25)
			1996	\$18,735.32
			1997	(\$8,761.26)
			2000	\$4,716.79
			2008	(\$2,839,814.39)
			2010	\$74,382,107.72
	0 Total			\$43,218,658.68
131707 Total				\$43,218,658.68
133010	5691		1941	\$879,311.47
	5691 Total			\$879,311.47
133010 Total				\$879,311.47
133020	5692		1941	(\$13,479.47)
	5692 Total			(\$13,479.47)
	9999		1941	\$13,479.47
	9999 Total			\$13,479.47
133020 Total				\$0.00
133100	5691		1941	\$265,610.35
			1948	\$0.00
			1949	\$0.00
			1952	\$0.00
			1955	\$4,487.68
			1956	\$0.00
			1961	\$2,999.30
			1967	\$1,519.40
			1975	\$293.52
			1985	\$0.00
			1988	\$21,653.46
			1990	\$54,778.00
			1991	\$77,146.00
			1992	\$1,037.00
			1995	\$0.00
			1996	\$0.00
			2005	\$23,670.29

			2007	\$66,025.06
			2008	\$0.00
			2009	\$11,732.37
			2010	\$75,260.09
	5691 Total			\$606,212.52
	5692	1941		\$0.00
	5692 Total			\$0.00
133100 Total				\$606,212.52
133200	5691	1941		\$5,933,164.64
		1944		\$862.00
		1950		\$229,388.00
		1971		\$3,719.85
		1990		\$7,354.12
		1991		\$1,200,006.00
		1992		\$370,020.00
		1993		\$16,470.00
		1994		\$10,861.26
		2003		\$136,421.67
		2007		\$1,072,820.18
		2008		\$842,093.55
	5691 Total			\$9,823,181.27
	5692	1941		\$0.00
		1947		\$0.00
		1959		\$0.00
		1983		\$0.00
		1986		\$0.00
		1988		\$0.00
		1993		\$0.00
	5692 Total			\$0.00
133200 Total				\$9,823,181.27
133300	5691	1941		\$209,127.78
		1957		\$67,525.73
		1958		\$4,342.00
		1962		\$12,808.80
		1963		\$31.46
		1992		\$12,412.14
		1997		\$24,821.62
		2005		\$1,992.81
		2008		\$62,158.95
		2010		\$4,035,403.02
	5691 Total			\$4,430,624.31
	5692	1941		\$0.00
		1959		\$0.00
		1979		\$0.00
	5692 Total			\$0.00
133300 Total				\$4,430,624.31
133400	5691	1941		\$54,187.00
		1947		\$10,865.00
		1949		\$290.00
		1950		\$411.49
		1952		\$206.57
		1953		\$772.14
		1954		\$0.00
		1960		\$1,738.80
		1961		\$56.97

		1962	\$3,724.00
		1963	\$156.52
		1974	\$3,361.98
		1975	\$4,094.59
		1989	\$5,503.19
		2009	\$0.00
		2010	\$492,965.03
	5691 Total		\$578,333.28
	5692	1941	\$0.00
		1950	\$0.00
		1955	\$0.00
		1956	\$0.00
		1959	\$0.00
		1960	\$0.00
		1965	\$0.00
		1969	\$0.00
		1975	\$0.00
		1983	\$0.00
	5692 Total		\$0.00
133400 Total			\$578,333.28
133500	5691	1941	\$3,066.11
		1946	\$0.00
		1947	\$3,731.00
		1948	\$65.00
		1949	\$533.00
		1950	\$580.00
		1951	\$115.00
		1952	\$894.00
		1953	\$0.00
		1954	\$1,687.33
		1955	\$164.19
		1959	\$389.50
		1961	\$279.83
		1962	\$24,545.00
		1963	\$74.00
		1972	\$165.40
		1975	\$1,855.88
		1988	\$185,484.40
		1990	\$1,449.67
		1992	\$11,230.37
		1994	\$22,393.40
		1995	\$14,300.79
		1996	\$9,512.12
		2003	\$4,481.37
		2010	\$10,026.50
	5691 Total		\$297,023.86
	5692	1941	\$20,306.12
		1959	(\$20,306.12)
		1983	(\$895.28)
		1984	\$895.28
		1988	\$0.00
		1990	(\$0.00)
		1994	\$0.00
		2001	(\$2,143.99)
		2003	\$2,143.99



	5692 Total			(\$0.00)
133500 Total				\$297,023.86
133600	5691	1941		\$46,976.13
		2009		\$129,383.46
	5691 Total			\$176,359.59
	5692	1941		\$0.00
	5692 Total			\$0.00
133600 Total				\$176,359.59
133700	5691	2005		\$4,970.08
	5691 Total			\$4,970.08
133700 Total				\$4,970.08
133707	9999	1973		(\$57,975.73)
		2010		\$110,614.53
	9999 Total			\$52,638.80
133707 Total				\$52,638.80
134010	5645	1994		\$209,577.31
		1995		\$8,686.00
		1996		(\$41,854.00)
	5645 Total			\$176,409.31
134010 Total				\$176,409.31
134020	470	2004		\$19,911.67
	470 Total			\$19,911.67
	5638	1996		\$98,602.74
	5638 Total			\$98,602.74
134020 Total				\$118,514.41
134100	470	2002		\$3,566,217.06
		2004		\$27,551.15
		2006		\$146,463.11
	470 Total			\$3,740,231.32
	471	2002		\$3,564,353.91
		2004		\$24,330.33
	471 Total			\$3,588,684.24
	474	2004		\$3,559,154.97
	474 Total			\$3,559,154.97
	475	2004		\$3,548,851.71
	475 Total			\$3,548,851.71
	476	2004		\$3,655,976.41
	476 Total			\$3,655,976.41
	477	2004		\$3,653,029.99
	477 Total			\$3,653,029.99
	5635	2001		\$754,032.65
		2002		\$1,116.00
		2004		\$19,933.20
	5635 Total			\$775,081.85
	5636	1999		\$133,678.33
		2005		\$38,287.07
		2006		\$20,848.62
	5636 Total			\$192,814.02
	5637	1999		\$481,712.77
		2002		\$6,641.00
		2003		(\$2,523.50)
		2005		\$57,093.08
		2006		\$2,042.62
	5637 Total			\$544,965.97
	5638	1994		\$143,346.95

		1995	\$1,730,556.00
		1997	\$120,183.00
		2001	\$18,569.00
5638 Total			\$2,012,654.95
	5639	1994	\$2,480,099.86
		1995	\$512,980.00
		1996	\$438,868.00
		1997	\$1,190,538.00
		2001	\$18,569.00
5639 Total			\$4,641,054.86
	5640	1995	\$1,751,485.20
		1997	\$95,664.00
		2001	\$18,569.00
5640 Total			\$1,865,718.20
	5641	1996	\$1,342,623.65
		1997	\$65,678.00
		1998	\$313,025.00
		2001	\$81,269.00
		2004	\$56,158.33
		2010	\$36,259.52
5641 Total			\$1,895,013.50
	5696	1994	\$3,638.00
		2000	\$431,215.46
5696 Total			\$434,853.46
	5697	2001	\$1,906,444.76
		2002	\$3,883.00
5697 Total			\$1,910,327.76
134100 Total			\$36,018,413.21
134200	470	2002	\$237,747.79
		2004	\$1,836.64
470 Total			\$239,584.43
	471	2002	\$237,623.60
		2004	\$1,621.94
471 Total			\$239,245.54
	473	2002	\$4,474,853.28
		2005	\$369,111.16
		2006	\$6,150.29
473 Total			\$4,850,114.73
	474	2004	\$578,059.38
474 Total			\$578,059.38
	475	2004	\$576,385.74
475 Total			\$576,385.74
	476	2004	\$593,786.01
476 Total			\$593,786.01
	477	2004	\$593,307.31
		2007	\$29,565.29
477 Total			\$622,872.60
	5635	2001	\$562,558.04
		2002	\$837.00
		2009	\$0.00
		2010	\$232,392.85
5635 Total			\$795,787.89
	5636	1999	\$131,626.09
		2009	\$20,420.52
		2010	\$340,133.05

5636 Total			\$492,179.66
5637	1999		\$130,371.23
	2009		\$21,086.20
	2010		\$232,392.85
5637 Total			\$383,850.28
5638	1995		\$17,785.88
	1997		\$1,827.00
	2010		\$232,392.85
5638 Total			\$252,005.73
5639	1994		\$97,042.44
	1995		\$1,271,203.00
	1996		\$198,281.39
	1997		\$219,834.00
	2010		\$232,392.85
5639 Total			\$2,018,753.68
5640	1995		\$30,084.96
	1996		\$0.00
	1997		\$1,653.00
	2010		\$232,392.85
5640 Total			\$264,130.81
5641	1996		\$26,169.84
	1997		\$18,693.00
	1998		\$7,567.00
	2010		\$232,392.85
5641 Total			\$284,822.69
5645	1994		\$7,769,043.81
	1996		(\$81,569.12)
	1998		\$206.00
	1999		\$381,882.00
	2003		\$36,567.97
5645 Total			\$8,106,130.66
5696	1970		\$88,960.61
	1971		\$25,248.00
	1973		\$245.00
	1977		\$66,537.00
	1978		(\$0.25)
	2007		\$46,587.71
	2009		\$350,911.66
5696 Total			\$578,489.73
5697	2001		\$1,971,446.95
	2002		\$4,531.00
	2005		\$19,123.07
5697 Total			\$1,995,101.02
134200 Total			\$22,871,300.58
134300	470	2002	\$29,834,361.10
		2004	\$535,878.89
		2006	\$139,712.62
		2007	\$41,824.49
		2010	\$35,842.85
470 Total			\$30,587,619.95
471	2002		\$29,818,739.91
	2004		\$615,389.01
	2007		\$9,593.87
	2009		\$15,420.35
	2010		\$17,172.22

471 Total			\$30,476,315.36
	474	2004	\$22,365,242.81
		2006	\$404,108.42
		2007	\$4,356.44
474 Total			\$22,773,707.67
	475	2004	\$22,269,687.19
		2006	\$294,116.88
		2007	\$4,356.44
		2010	\$17,172.20
475 Total			\$22,585,332.71
	476	2004	\$21,943,167.58
		2006	\$294,378.88
		2007	\$4,356.44
		2008	\$0.00
		2009	\$193,712.50
		2010	\$17,172.22
476 Total			\$22,452,787.62
	477	2004	\$21,920,715.56
		2006	\$294,703.99
		2007	\$170,474.64
		2009	\$15,420.35
477 Total			\$22,401,314.54
	5635	2001	\$12,301,962.89
		2002	\$16,181.00
		2003	\$122,530.71
		2006	\$718,680.00
		2007	\$23,148.35
		2010	\$1,606,587.66
5635 Total			\$14,789,090.61
	5636	1999	\$25,366,133.66
		2002	\$704,287.00
		2003	(\$272,248.87)
		2004	(\$1,668,450.25)
		2006	\$3,762,739.34
		2007	\$28,730.96
		2008	\$6,186,526.42
		2009	\$154,832.01
		2010	\$935,168.75
5636 Total			\$35,197,719.02
	5637	1999	\$26,044,787.77
		2001	\$5,759,218.00
		2002	(\$5,022.00)
		2003	(\$4,776,976.30)
		2004	(\$2,120,460.56)
		2006	\$3,472,462.75
		2007	\$28,730.96
		2009	\$6,391,873.84
		2010	(\$3,136,895.54)
5637 Total			\$31,657,718.92
	5638	1995	\$13,215,977.31
		1997	\$989,546.00
		1998	\$2,617,425.00
		2006	\$1,654,779.20
		2007	\$7,728,711.57
		2010	\$504,550.91

5638 Total			\$26,710,989.99
5639	1994		\$14,893,195.84
	1995		\$409,078.00
	1996		\$472,854.00
	1997		\$1,221,475.00
	1998		\$3,125,155.00
	2006		\$1,051,911.47
	2008		\$1,524,046.02
	2009		\$637,647.85
5639 Total			\$23,335,363.18
5640	1995		\$14,065,320.21
	1996		\$3,189,002.00
	1997		\$846,896.00
	1999		\$66,608.00
	2006		\$1,075,401.49
	2010		\$831,538.26
5640 Total			\$20,074,765.96
5641	1996		\$14,298,883.18
	1997		\$744,351.00
	1998		\$580,337.00
	1999		\$2,301,040.00
	2000		\$14,443,247.00
	2001		(\$183,259.00)
	2002		\$336,087.00
	2003		\$1,267,900.75
	2004		\$26,608.61
	2007		\$985,789.27
	2008		(\$4,558.64)
	2009		(\$1,455.00)
5641 Total			\$34,794,971.17
5697	2001		\$15,962,611.04
	2002		\$37,538.00
	2005		\$64,854.57
	2007		\$40,130.09
	2009		\$1,698,230.31
5697 Total			\$17,803,364.01
134300 Total			\$355,641,060.71
134400	470	2002	\$3,734,423.83
		2004	\$28,850.68
470 Total			\$3,763,274.51
471	2002		\$3,732,468.71
	2004		\$25,477.86
471 Total			\$3,757,946.57
474	2004		\$2,950,282.37
474 Total			\$2,950,282.37
475	2004		\$2,937,930.22
475 Total			\$2,937,930.22
476	2004		\$2,957,520.12
476 Total			\$2,957,520.12
477	2004		\$2,954,148.53
477 Total			\$2,954,148.53
5635	2001		\$2,827,622.33
	2002		\$3,906.00
	2010		\$71,957.38
5635 Total			\$2,903,485.71

	5636	1999	\$3,712,619.52
	5636 Total		\$3,712,619.52
	5637	1999	\$3,693,120.46
		2001	\$29,668.00
	5637 Total		\$3,722,788.46
	5638	1995	\$5,125,175.72
		1997	(\$171,215.00)
	5638 Total		\$4,953,960.72
	5639	1994	\$5,564,606.97
		1995	\$118,873.00
		1997	(\$231,439.00)
	5639 Total		\$5,452,040.97
	5640	1995	\$5,044,364.71
		1997	(\$99,942.00)
	5640 Total		\$4,944,422.71
	5641	1996	\$5,067,929.30
		1997	\$240,819.00
		1998	(\$121,708.00)
		2008	(\$1,455.00)
		2009	\$1,455.00
	5641 Total		\$5,187,040.30
	5696	1970	\$3,676,700.37
		1971	(\$27,186.00)
		1975	\$18,497.00
		2001	\$354,991.00
	5696 Total		\$4,023,002.37
	5697	2001	\$5,174,634.11
		2002	\$11,002.00
	5697 Total		\$5,185,636.11
134400 Total			\$59,406,099.19
134500	470	2002	\$1,664,234.64
		2004	\$12,857.15
	470 Total		\$1,677,091.79
	471	2002	\$4,313,237.34
		2004	\$11,354.12
	471 Total		\$4,324,591.46
	474	2004	\$3,146,235.12
		2008	\$0.00
		2009	\$2,204.23
	474 Total		\$3,148,439.35
	475	2004	\$3,137,127.45
		2008	\$0.00
		2009	\$2,204.23
	475 Total		\$3,139,331.68
	476	2004	\$3,231,827.28
		2008	\$0.00
		2009	\$2,204.19
	476 Total		\$3,234,031.47
	477	2004	\$7,144,489.03
		2008	\$0.00
		2009	\$2,204.23
	477 Total		\$7,146,693.26
	5635	2001	\$2,262,097.84
		2002	\$3,069.00
		2003	(\$933,000.00)

	474	2004	\$8,888.93
474 Total			\$8,888.93
	475	2004	\$8,861.01
475 Total			\$8,861.01
	476	2004	\$9,113.52
476 Total			\$9,113.52
	477	2004	\$9,105.52
		2010	\$26,747.06
477 Total			\$35,852.58
	5635	2001	\$2,082,373.17
		2002	\$2,790.00
		2003	\$998.32
		2004	\$22,748.93
		2007	\$30,442.19
5635 Total			\$2,139,352.61
	5636	1999	\$15,859.82
		2001	\$2,144.00
		2003	\$16,198.37
		2005	\$14,757.51
		2009	\$4,789.15
5636 Total			\$53,748.85
	5637	1999	\$15,776.54
		2003	\$19,870.85
5637 Total			\$35,647.39
	5638	1994	\$34,743.72
		1995	\$355,372.00
		1997	(\$169,938.00)
		2001	\$9,891.00
		2010	\$55,863.61
5638 Total			\$285,932.33
	5639	1994	\$1,096,427.37
		1995	\$1,493,710.00
		1996	\$6,236.00
		1997	(\$1,846,009.00)
		2001	\$9,891.00
5639 Total			\$760,255.37
	5640	1995	\$370,109.31
		1996	\$3,144.00
		1997	(\$141,621.00)
		2001	\$9,891.00
		2003	\$32,867.56
5640 Total			\$274,390.87
	5641	1996	\$253,035.53
		1997	\$21,262.00
		1998	(\$103,467.00)
		1999	\$9,687.00
		2001	\$24,337.00
		2003	\$277,131.30
		2004	\$46,587.64
		2005	\$20,014.16
5641 Total			\$548,587.63
	5696	1970	\$30,264.20
		1971	\$5,428.00
		1973	\$113.00
5696 Total			\$35,805.20

	5697	2001	\$1,086,962.03
		2002	\$2,588.00
	5697 Total		\$1,089,550.03
134600 Total			\$5,314,949.95
134700	5639	2003	\$69,360.01
	5639 Total		\$69,360.01
	5641	2003	\$1,630.00
	5641 Total		\$1,630.00
134700 Total			\$70,990.01
134707	9999	1972	(\$1,630.00)
		1995	\$96,802.67
		2010	(\$148,371.87)
	9999 Total		(\$53,199.20)
134707 Total			(\$53,199.20)
135010	9999	1941	\$686,361.06
		1942	\$27,091.62
		1943	\$1,077.00
		1944	\$860.00
		1945	\$5,395.00
		1946	\$38,829.00
		1947	\$65,530.00
		1948	\$33,277.00
		1949	\$228,344.00
		1950	\$22,549.00
		1951	\$104,789.00
		1952	\$186,048.00
		1953	\$409,306.00
		1954	\$108,821.00
		1955	\$85,914.00
		1956	\$259,450.00
		1957	\$32,179.00
		1958	\$373,514.00
		1959	\$226,833.00
		1960	\$263,434.00
		1961	\$327,284.00
		1962	\$280,359.36
		1963	\$465,120.00
		1964	\$93,142.00
		1965	\$287,634.00
		1966	\$415,879.00
		1967	\$611,565.00
		1968	\$128,655.00
		1969	\$402,094.00
		1970	\$1,682,695.00
		1971	\$970,069.00
		1972	\$593,107.00
		1973	\$978,038.00
		1974	\$542,946.00
		1975	\$172,802.00
		1976	\$454,641.00
		1977	\$141,182.00
		1978	\$902,286.00
		1979	\$881,852.00
		1980	\$758,709.00
		1981	\$572,541.00



			1982	\$859,510.00
			1983	\$315,498.00
			1984	\$2,222,027.00
			1985	\$1,379,271.00
			1986	\$169,584.00
			1987	\$604,324.00
			1988	\$124,766.00
			1989	\$125,746.00
			1990	\$125,552.00
			1991	\$308,966.00
			1992	\$56,034.00
			1993	\$47,759.00
			1994	\$82,817.00
			1995	\$416,203.00
			1996	\$75,397.00
			1997	\$64,154.96
			1998	\$315,419.00
			1999	\$347,323.37
			2000	\$70,004.00
			2003	\$349,837.18
			2005	\$545.00
			2009	\$353,837.52
			2010	\$152,130.15
		9999 Total		\$23,388,907.22
135010 Total				\$23,388,907.22
	135020	9999	1941	\$6,328.80
			1943	\$10,090.89
			1948	\$2,540.25
			1949	\$8,599.53
			1951	\$11,713.99
			1953	\$13,070.63
			1954	\$1,447.18
			1955	\$12,712.59
			1956	\$21,489.96
			1957	\$12,152.47
			1958	\$32,606.72
			1959	\$4,147.54
			1960	\$4,933.90
			1961	\$13,591.20
			1962	\$1,068.05
			1963	\$17,772.66
			1964	\$7,783.66
			1965	\$2,042.46
			1966	\$17,247.69
			1967	\$56,488.02
			1968	\$13,302.94
			1969	\$10,252.27
			1970	\$173,295.78
			1971	\$51,981.35
			1972	\$17,424.60
			1973	\$1,446.40
			1974	\$32,669.11
			1975	\$56,169.93
			1976	\$8,776.29
			1978	\$17,013.53

		1979	\$16,371.93
		1980	\$4,218.26
		1981	\$39,993.19
		1983	\$19,569.45
		1984	\$47,803.94
		1985	\$19,704.87
		1988	\$20.81
		1989	\$44,663.22
		1990	\$57,268.34
		1991	\$39,722.76
		1994	\$13,409.44
		1997	\$242,512.69
		1998	\$13,788.83
		2001	\$3,664.17
		2005	\$5,710.39
		2008	\$990,800.36
	9999 Total		\$2,199,383.04
135020 Total			\$2,199,383.04
135210	9999	1940	\$8,528.63
		1941	\$45,364.55
		1942	\$0.00
		1943	\$0.00
		1946	\$219.16
		1947	\$3,222.45
		1948	\$1,400.50
		1949	\$27,602.72
		1950	\$22,381.88
		1951	\$26,145.14
		1952	\$2,055.05
		1953	\$28,141.84
		1954	\$46,002.37
		1955	\$15,456.35
		1956	\$36,052.43
		1957	\$13,839.54
		1958	\$51,802.82
		1959	\$37,746.86
		1960	\$37,768.81
		1961	\$17,168.99
		1962	\$14,571.62
		1963	\$11,844.93
		1964	\$45,581.34
		1965	\$41,859.29
		1966	\$51,469.71
		1967	\$12,866.81
		1968	\$13,800.95
		1969	\$44,356.76
		1970	\$73,194.15
		1971	\$126,495.30
		1972	\$199,094.35
		1973	\$26,126.25
		1974	\$38,488.58
		1975	\$88,204.77
		1976	\$43,828.79
		1977	\$232,274.10
		1978	\$212,108.91

		1979	\$213,681.54
		1980	\$225,414.87
		1981	\$103,029.64
		1982	\$707,302.58
		1983	\$432,390.30
		1984	\$217,749.69
		1985	\$140,292.86
		1986	\$53,056.45
		1987	\$126,741.07
		1988	\$114,353.09
		1989	\$11,515.59
		1990	\$171,913.94
		1991	\$7,702.35
		1992	\$145,496.77
		1993	\$108,143.48
		1994	\$300,330.81
		1995	\$479,982.26
		1996	\$105,458.55
		1997	\$109,754.62
		1998	\$633,320.49
		1999	\$30,113.28
		2000	\$204,160.00
		2001	\$153,863.03
		2002	\$81,986.71
		2003	\$38,594.54
		2004	\$293,527.04
		2005	\$199,204.44
		2006	\$0.00
		2007	\$199,665.65
		2008	\$5,368,532.29
		2009	\$2,352,857.19
		2010	\$130,562.84
	9999 Total		\$15,157,764.66
135210 Total			\$15,157,764.66
135220	9999	1956	\$146,886.53
		1958	\$9,243.36
		1960	\$35.08
		1962	\$26.03
		1968	\$9,709.73
		1971	\$2,232.63
		1972	\$0.00
		1974	\$6,614.02
		1976	\$1,298.83
		1979	\$139.70
		1981	\$877,513.52
		1987	\$6,449.77
		1988	\$4,541.07
		1989	\$5,584.75
		1992	\$4,768.63
		1997	\$77,868.93
	9999 Total		\$1,152,912.58
135220 Total			\$1,152,912.58
135300	9999	2008	(\$52,955.84)
		2009	\$52,955.84
	9999 Total		(\$0.00)

135300 Total			(\$0.00)
135310	9999	1903	\$182.93
		1914	\$21,377.34
		1929	\$17,786.04
		1940	\$101,827.35
		1941	\$259,059.05
		1942	\$20,472.97
		1943	\$164,074.82
		1944	\$33,174.00
		1945	\$69,357.00
		1946	\$91,976.00
		1947	\$416,399.37
		1948	\$329,293.28
		1949	\$547,657.22
		1950	\$884,222.34
		1951	\$477,694.19
		1952	\$106,987.66
		1953	\$2,257,925.20
		1954	\$822,297.76
		1955	\$1,414,675.54
		1956	\$1,519,069.39
		1957	\$1,649,650.56
		1958	\$325,527.40
		1959	\$594,592.69
		1960	\$520,176.74
		1961	\$562,938.94
		1962	\$280,367.15
		1963	\$916,517.14
		1964	\$1,009,745.43
		1965	\$1,270,064.74
		1966	\$797,800.88
		1967	\$142,328.46
		1968	\$381,821.05
		1969	\$2,846,595.76
		1970	\$2,449,751.32
		1971	\$3,302,383.11
		1972	\$1,600,546.62
		1973	\$985,902.66
		1974	\$1,985,367.12
		1975	\$1,821,167.79
		1976	\$739,864.90
		1977	\$8,107,115.03
		1978	\$2,811,846.92
		1979	\$3,707,874.37
		1980	\$6,994,176.85
		1981	\$3,231,148.01
		1982	\$10,157,826.36
		1983	\$820,259.38
		1984	\$4,414,836.69
		1985	\$6,753,626.88
		1986	\$2,453,701.47
		1987	\$421,312.83
		1988	\$2,485,692.85
		1989	\$1,629,026.69
		1990	(\$1,661.51)

		1991	\$497,166.75
		1992	\$7,158,434.07
		1993	\$2,381,585.89
		1994	\$1,647,624.38
		1995	\$3,702,015.49
		1996	\$2,349,342.12
		1997	\$3,955,046.34
		1998	\$3,936,254.24
		1999	\$1,143,876.45
		2000	\$3,391,520.96
		2001	\$2,505,246.30
		2002	(\$1,627,469.56)
		2003	\$13,417,061.12
		2004	\$2,379,655.22
		2005	\$3,323,112.64
		2006	\$2,976,240.72
		2007	\$2,815,160.85
		2008	\$7,093,761.47
		2009	\$11,139,228.30
		2010	\$19,294,664.46
	9999 Total		\$181,204,930.94
135310 Total			\$181,204,930.94
135320	9999	1956	\$50,874.20
		1957	\$4,105.00
		1958	\$26,284.00
		1959	\$668.56
		1963	\$18.00
		1964	\$520.00
		1965	(\$467.00)
		1966	\$126.37
		1967	\$0.00
		1968	\$0.00
		1969	\$14,534.00
		1970	\$1,919.00
		1971	(\$713.13)
		1972	\$279.00
		1974	\$26,036.98
		1975	\$157,495.54
		1976	\$17,902.00
		1977	\$1,712.00
		1978	\$47,798.00
		1979	\$4,878.00
		1980	\$47,678.00
		1981	(\$7,866.96)
		1982	\$1,475.00
		1983	\$4,124,158.41
		1984	\$581,748.00
		1985	\$507,861.00
		1986	(\$370,569.81)
		1987	(\$569.38)
		1988	\$61,068.83
		1989	\$1,539.45
		1990	(\$65,559.72)
		1991	(\$18,353.10)
		1992	\$422,588.23

			1993	\$7,293.25
			1994	\$1,060,360.12
			1995	\$934,388.36
			1996	(\$18,396.53)
			1997	\$1,379,250.62
			1998	\$1,673,112.18
			1999	\$55,607.42
			2000	\$2,977,919.58
			2001	\$142,678.00
			2002	\$355,960.00
			2003	\$464,366.49
		9999 Total		\$14,671,707.96
135320 Total				\$14,671,707.96
135400	9999		1904	\$0.00
			1923	\$0.00
			1924	\$0.00
			1926	\$0.00
			1927	\$0.00
			1941	\$474,641.12
			1942	\$1,388.00
			1947	\$0.00
			1948	\$0.10
			1949	\$1,369,583.00
			1950	\$0.00
			1951	\$20,488.00
			1953	\$72,803.57
			1955	\$5,731.00
			1956	\$23,773.61
			1958	\$1,058,957.19
			1959	\$17,524.00
			1960	\$16,344.36
			1961	\$766,432.00
			1962	\$297,889.00
			1963	\$345,884.14
			1964	\$80,847.00
			1965	\$59,524.43
			1966	\$72,558.00
			1967	\$140,496.00
			1969	\$536,494.92
			1970	\$2,450,234.08
			1971	\$1,330,093.56
			1972	\$272,111.12
			1973	\$978,566.07
			1974	\$287,865.10
			1975	\$192,029.00
			1976	\$483,205.00
			1977	\$972,060.00
			1978	\$5,801,911.00
			1979	\$172,710.00
			1980	\$12,532,292.00
			1981	\$158,425.14
			1982	\$6,460,558.00
			1983	\$4,362.00
			1984	\$9,911,845.74
			1985	\$4,464,870.00

		1986	\$1,888,194.87
		1987	\$1,778,980.00
		1988	\$23,697.00
		1989	\$1,632,118.38
		1990	\$238,275.00
		1992	\$44,670.00
		1994	\$0.01
		1996	\$108,099.00
		1997	\$1,549,505.00
		1999	\$106,700.00
		2000	\$30,847.86
		2001	\$42,618.00
		2002	\$452,193.36
		2003	\$2,222,893.40
		2004	\$831,149.91
		2005	\$1,603.60
		2009	\$1,570,011.47
		2010	\$30,560,386.09
	9999 Total		\$94,916,440.20
135400 Total			\$94,916,440.20
135500	9999	1903	\$0.00
		1904	\$0.00
		1905	\$0.00
		1914	\$0.00
		1915	\$0.00
		1916	\$0.00
		1920	\$0.00
		1921	\$0.00
		1923	\$0.00
		1924	\$0.00
		1925	\$0.00
		1926	\$0.00
		1927	\$0.00
		1928	\$0.00
		1929	\$0.00
		1930	\$0.00
		1931	\$0.00
		1932	\$0.00
		1933	\$0.00
		1934	\$0.00
		1935	\$0.00
		1936	\$0.00
		1937	\$0.00
		1938	\$0.00
		1939	\$0.00
		1941	\$53,990.91
		1942	\$27,425.72
		1943	\$10,353.47
		1944	\$287.61
		1945	\$4,809.30
		1946	\$2,659.51
		1947	\$70,166.68
		1948	\$12,726.50
		1949	\$76,327.46
		1950	\$11,052.90

1951	\$150,741.58
1952	\$126,139.95
1953	\$362,728.24
1954	\$16,131.38
1955	\$288,033.55
1956	\$240,671.61
1957	\$97,523.02
1958	\$434,018.72
1959	\$463,354.03
1960	\$358,788.24
1961	\$394,817.28
1962	\$259,350.83
1963	\$620,216.12
1964	\$409,178.15
1965	\$680,167.39
1966	\$585,507.32
1967	\$855,102.71
1968	\$253,918.90
1969	\$1,714,518.73
1970	\$836,586.45
1971	\$646,109.18
1972	\$1,162,253.02
1973	\$2,650,003.26
1974	\$1,149,166.96
1975	\$1,029,115.49
1976	\$1,676,753.35
1977	\$704,243.77
1978	\$1,377,094.12
1979	\$1,358,569.54
1980	\$1,246,077.93
1981	\$2,175,809.38
1982	\$1,422,048.44
1983	\$1,455,632.95
1984	\$2,273,518.48
1985	\$1,600,593.15
1986	\$3,600,155.30
1987	\$595,227.58
1988	\$2,401,589.47
1989	\$2,328,353.32
1990	\$1,525,389.87
1991	\$1,494,925.38
1992	\$2,497,644.26
1993	\$713,394.29
1994	\$1,446,703.76
1995	\$3,004,313.56
1996	\$3,284,628.18
1997	\$2,613,390.22
1998	\$2,090,000.74
1999	\$3,534,447.77
2000	\$1,048,684.56
2001	\$3,481,829.47
2002	\$1,413,639.28
2003	\$6,406,087.52
2004	\$1,773,545.09
2005	\$6,486,634.78



		2006	\$2,936,712.52
		2007	\$8,348,562.15
		2008	\$1,891,327.18
		2009	\$12,933,133.84
		2010	\$28,363,667.97
	9999 Total		\$137,558,271.34
135500 Total			\$137,558,271.34
135600	9999	1903	\$0.00
		1904	\$0.00
		1905	\$0.00
		1911	\$0.00
		1914	\$0.00
		1915	\$0.00
		1916	\$0.00
		1921	\$0.00
		1923	\$0.00
		1924	\$0.00
		1925	\$0.00
		1926	\$0.00
		1927	\$0.00
		1928	\$0.00
		1929	\$0.00
		1930	\$0.00
		1932	\$0.00
		1935	\$0.00
		1936	\$0.00
		1937	\$0.00
		1938	\$0.00
		1939	\$0.00
		1941	\$685,999.46
		1942	\$119,961.84
		1943	\$16,733.47
		1944	\$222.83
		1945	\$7,143.15
		1946	\$28,830.10
		1947	\$223,373.78
		1948	\$57,915.76
		1949	\$1,270,290.61
		1950	\$96,951.12
		1951	\$482,951.52
		1952	\$298,680.08
		1953	\$1,429,736.83
		1954	\$179,555.02
		1955	\$693,022.60
		1956	\$964,560.08
		1957	\$155,312.84
		1958	\$1,931,612.44
		1959	\$792,346.07
		1960	\$595,372.22
		1961	\$1,202,862.34
		1962	\$587,651.85
		1963	\$1,518,900.41
		1964	\$998,130.01
		1965	\$1,303,067.44
		1966	\$1,607,926.64

	1967	\$940,627.14
	1968	\$315,215.68
	1969	\$2,295,062.14
	1970	\$3,246,156.21
	1971	\$1,753,925.26
	1972	\$1,873,511.98
	1973	\$3,262,509.37
	1974	\$996,422.90
	1975	\$1,322,952.90
	1976	\$2,514,223.94
	1977	\$1,622,348.56
	1978	\$6,157,847.31
	1979	\$2,010,113.35
	1980	\$11,308,834.53
	1981	\$4,256,364.83
	1982	\$6,063,615.86
	1983	\$1,733,998.72
	1984	\$7,380,496.28
	1985	\$3,680,452.57
	1986	\$5,172,863.43
	1987	\$8,112,316.45
	1988	\$1,705,780.67
	1989	\$836,305.92
	1990	\$1,300,389.57
	1991	\$839,953.48
	1992	\$2,016,294.55
	1993	\$321,247.91
	1994	\$1,175,641.90
	1995	\$3,196,932.08
	1996	\$2,066,126.04
	1997	\$1,121,211.63
	1998	\$1,629,183.94
	1999	\$1,564,509.17
	2000	\$1,773,306.24
	2001	\$2,935,685.11
	2002	\$727,632.24
	2003	\$4,392,662.33
	2004	\$856,847.40
	2005	\$2,765,770.67
	2006	\$1,467,329.23
	2007	\$2,836,552.66
	2008	\$841,991.47
	2009	\$5,415,420.32
	2010	\$20,452,674.69
	9999 Total	\$155,508,419.14
135600 Total		\$155,508,419.14
135700	9999	
	1960	\$0.00
	1962	\$16,102.50
	1969	\$629.49
	1972	\$1,023.52
	1973	\$66,872.27
	1974	\$1,183.38
	1980	\$26,278.29
	1984	\$275.00
	1997	\$318,959.12

			1998	\$449.82
			1999	\$702.00
			2002	\$3,451.41
			2003	\$12,833.46
	9999 Total			\$448,760.26
135700 Total				\$448,760.26
135800	9999		1960	\$0.00
			1962	\$13,218.53
			1969	\$87,624.88
			1970	\$0.00
			1971	\$0.00
			1972	\$15,875.19
			1973	\$78,405.34
			1974	\$116,420.31
			1980	\$211,106.00
			1982	\$13,871.63
			1983	\$19,963.00
			1984	\$2,212.00
			1986	\$0.12
			1988	\$123,767.49
			1992	\$140,784.00
			1993	\$0.28
			1995	(\$24,543.00)
			1996	\$0.00
			1997	\$313,023.53
			2009	\$56,829.78
	9999 Total			\$1,168,559.08
135800 Total				\$1,168,559.08
135910	9999		2003	\$3,600.18
			2005	\$7,426.94
	9999 Total			\$11,027.12
135910 Total				\$11,027.12
135915	9999		1973	(\$136,678.09)
			2010	\$216,202.65
	9999 Total			\$79,524.56
135915 Total				\$79,524.56
135917	9999		1950	(\$120.00)
			1954	(\$310.00)
			1976	(\$210.00)
			1978	(\$200.00)
			1984	(\$220.00)
			1987	(\$1,250.00)
			2000	(\$1,290.18)
	9999 Total			(\$3,600.18)
135917 Total				(\$3,600.18)
136010	9999		1941	\$453,054.53
			1942	\$41,173.38
			1943	\$911.00
			1944	\$850.00
			1945	\$2,100.00
			1946	\$3,262.00
			1947	\$4,434.00
			1948	\$3,258.00
			1949	\$4,314.00
			1950	\$59,904.00

1951	\$18,663.00
1952	\$27,550.00
1953	\$33,233.00
1954	\$24,267.00
1955	\$40,298.35
1956	\$21,633.00
1957	\$19,771.00
1958	\$27,040.00
1959	\$19,357.00
1960	\$33,627.00
1961	\$18,106.00
1962	\$10,562.32
1963	\$21,516.00
1964	\$20,398.00
1965	\$35,563.00
1966	\$5,187.00
1967	\$19,695.00
1968	\$15,350.00
1969	\$41,542.00
1970	\$24,874.00
1971	\$46,508.00
1972	\$16,247.00
1973	\$8,970.00
1974	\$43,465.00
1975	\$27,337.00
1976	\$6,205.00
1977	\$15,472.00
1978	\$17,823.00
1979	\$31,937.00
1980	\$10,670.00
1981	\$1,808.00
1982	\$61,168.00
1984	\$14,670.00
1985	\$33,531.00
1986	\$779.00
1987	\$16,266.00
1988	\$4,886.00
1989	\$7,350.00
1990	\$38,364.00
1991	\$12,981.00
1992	\$5,140.00
1993	\$38,715.00
1994	\$23,233.00
1995	\$54,744.00
1996	\$143,362.00
1997	\$100,670.04
1998	\$11,034.00
1999	\$28,534.63
2000	\$5,450.00
2001	\$1,400.00
2003	\$113.00
2004	\$74,362.56
2009	\$58,265.05
2010	\$3,796.63
9999 Total	\$2,016,750.49

136010 Total			\$2,016,750.49
136020	9999	1941	\$9,264.49
		1947	\$1,002.25
		1948	\$986.06
		1949	\$380.65
		1950	\$1,727.92
		1951	\$30,862.87
		1952	\$4,433.99
		1953	\$30,431.75
		1954	\$9,796.92
		1955	\$28,515.09
		1956	\$35,125.89
		1957	\$6,200.94
		1958	\$20,691.32
		1959	\$996.88
		1960	\$6,453.17
		1961	\$6,422.56
		1962	\$37,811.39
		1963	\$23,401.57
		1964	\$11,372.18
		1965	\$13,814.46
		1966	\$14,124.35
		1967	\$7,011.54
		1968	\$19,204.85
		1969	\$41,114.05
		1970	\$22,802.76
		1971	\$45,375.48
		1972	\$40,871.37
		1973	\$62,655.57
		1974	\$16,281.60
		1975	\$3,429.83
		1976	\$30,835.91
		1977	\$33,283.03
		1978	\$26,869.49
		1979	\$20,963.98
		1980	\$13,456.78
		1981	\$19,234.45
		1982	\$34,285.61
		1984	\$22,339.03
		1985	\$9,075.83
		1986	\$5,758.14
		1989	\$16,102.14
		1990	\$36,698.11
		1991	\$50,742.53
		1992	\$42,254.27
		1994	\$131,834.29
		1995	\$354,866.30
		1996	\$37,136.45
		1997	\$93,175.33
		1998	\$183,477.32
		1999	\$93,592.62
		2000	\$157,877.35
		2001	\$30,494.91
		2002	\$21,089.25
		2003	\$909.00

		2004	\$71,794.49
		2005	\$1,635.26
		2006	\$54,880.85
		2009	\$853,425.49
		2010	\$792,599.21
	9999 Total		\$3,793,251.17
136020 Total			\$3,793,251.17
136100	9999	1904	(\$9,544.00)
		1909	\$9,544.00
		1924	\$0.00
		1926	\$0.00
		1927	\$0.00
		1928	\$0.00
		1929	\$0.00
		1931	\$1,206.50
		1932	\$0.00
		1934	\$0.00
		1935	\$0.00
		1937	\$0.00
		1939	\$0.00
		1940	\$238.90
		1941	\$1,042.90
		1942	(\$18.84)
		1944	(\$25.15)
		1945	\$56.00
		1946	\$13,669.98
		1947	\$4,642.00
		1948	\$2,742.00
		1949	\$5,605.09
		1950	\$13,026.82
		1951	\$5,204.70
		1952	\$7,052.77
		1953	(\$742.70)
		1954	\$17,014.22
		1955	\$24,859.07
		1956	\$22,140.26
		1957	\$14,707.97
		1958	\$28,776.87
		1959	\$11,277.90
		1960	\$17,982.92
		1961	\$19,947.58
		1962	\$32,381.80
		1963	\$41,737.82
		1964	\$33,527.23
		1965	\$33,348.66
		1966	\$20,756.17
		1967	\$29,960.66
		1968	\$41,395.58
		1969	\$52,944.28
		1970	\$16,417.70
		1971	\$76,589.72
		1972	\$46,003.94
		1973	\$57,575.21
		1974	\$63,434.07
		1975	\$48,572.11

		1976	\$29,417.35
		1977	\$72,116.85
		1978	\$72,775.00
		1979	\$99,237.62
		1980	\$161,686.25
		1981	\$64,733.00
		1982	\$121,735.37
		1983	\$13,444.28
		1984	\$68,778.00
		1985	\$8,631.87
		1986	\$50,245.96
		1987	\$80,596.00
		1988	\$11,902.67
		1989	\$21,186.00
		1990	\$89,521.00
		1991	\$232,064.00
		1992	\$133,283.06
		1993	\$54,579.00
		1994	\$559,184.42
		1995	\$137,161.01
		1996	(\$91,296.05)
		1997	\$163,072.85
		1998	\$159,628.00
		1999	(\$75,425.00)
		2000	\$66,743.00
		2001	\$456,385.43
		2002	(\$35,571.88)
		2003	\$310,262.53
		2004	(\$81,893.42)
		2005	\$134,777.18
		2006	\$137,673.95
		2007	\$632,246.14
		2008	\$39,332.05
		2009	\$533,221.59
		2010	\$1,753,564.78
	9999 Total		\$6,990,052.57
136100 Total			\$6,990,052.57
136200	9999	1904	\$0.00
		1905	\$0.00
		1909	\$3,951.22
		1913	\$0.00
		1918	\$0.00
		1920	\$66.63
		1921	\$0.00
		1922	\$0.00
		1923	\$0.00
		1925	\$0.00
		1926	\$0.00
		1927	\$0.00
		1928	\$2,008.61
		1929	\$0.00
		1930	\$19,202.67
		1931	\$729.35
		1932	\$0.00
		1933	\$0.00

1934	\$10,250.82
1935	\$3,176.82
1936	\$2,692.89
1937	\$5,905.44
1938	\$12,336.37
1939	\$14,405.80
1940	\$35,785.12
1941	\$63,056.83
1942	\$9,825.86
1943	\$3,934.21
1944	\$16,029.66
1945	\$24,186.65
1946	\$21,361.59
1947	\$41,212.36
1948	\$150,984.74
1949	\$158,584.40
1950	\$105,032.52
1951	\$65,761.46
1952	\$235,631.85
1953	\$401,181.44
1954	\$389,486.80
1955	\$362,904.33
1956	\$562,395.53
1957	\$185,189.07
1958	\$363,711.71
1959	\$209,369.90
1960	\$359,962.71
1961	\$448,405.04
1962	\$761,993.87
1963	\$758,265.86
1964	\$580,676.10
1965	\$790,681.56
1966	\$797,924.10
1967	\$784,375.16
1968	\$911,053.24
1969	\$1,489,822.72
1970	\$707,970.91
1971	\$1,092,908.87
1972	\$991,958.85
1973	\$1,305,081.55
1974	\$1,380,864.15
1975	\$1,028,959.18
1976	\$924,549.06
1977	\$1,341,807.62
1978	\$1,821,733.49
1979	\$386,025.16
1980	\$2,381,956.41
1981	\$1,945,145.97
1982	\$1,901,893.97
1983	\$950,744.40
1984	\$2,440,438.71
1985	\$377,027.75
1986	\$1,569,959.48
1987	\$3,239,465.63
1988	\$486,538.28



		1989	\$2,378,934.69
		1990	\$1,551,038.19
		1991	\$3,789,999.66
		1992	\$5,145,332.67
		1993	\$1,690,676.18
		1994	\$5,920,190.52
		1995	\$4,220,504.71
		1996	(\$80,034.73)
		1997	\$5,809,388.50
		1998	\$4,855,216.36
		1999	\$2,429,543.03
		2000	\$1,237,754.64
		2001	\$6,576,343.27
		2002	\$4,404,929.16
		2003	\$4,498,570.07
		2004	\$894,594.87
		2005	\$3,372,808.56
		2006	\$2,320,453.21
		2007	\$2,503,908.69
		2008	\$600,338.35
		2009	\$14,348,329.07
		2010	\$17,805,295.58
	9999 Total		\$133,712,657.70
136200 Total			\$133,712,657.70
136400	9999	1905	\$0.00
		1932	\$5,508.86
		1935	\$0.00
		1936	\$0.00
		1937	\$0.00
		1938	\$0.00
		1939	\$0.00
		1940	\$0.00
		1941	\$113,114.87
		1942	\$6,161.23
		1943	\$7,273.27
		1944	\$15,066.58
		1945	\$38,038.57
		1946	\$100,524.35
		1947	\$159,528.79
		1948	\$189,087.66
		1949	\$330,036.79
		1950	\$539,674.89
		1951	\$534,388.74
		1952	\$601,212.69
		1953	\$218,893.09
		1954	\$134,807.60
		1955	\$305,375.73
		1956	\$466,717.73
		1957	\$577,965.93
		1958	\$403,969.70
		1959	\$544,915.70
		1960	\$157,771.29
		1961	\$632,672.29
		1962	\$582,264.92
		1963	\$829,560.36

1964	\$896,010.40
1965	\$908,987.38
1966	\$990,866.92
1967	\$1,031,314.61
1968	\$1,137,540.58
1969	\$1,265,270.10
1970	\$871,725.69
1971	\$1,478,287.79
1972	\$1,590,734.41
1973	\$1,954,858.21
1974	\$1,924,346.78
1975	\$1,462,121.46
1976	\$1,736,310.39
1977	\$1,978,737.83
1978	\$1,918,688.72
1979	\$2,642,716.64
1980	\$2,784,094.96
1981	\$3,111,013.79
1982	\$3,308,134.84
1983	\$3,850,509.24
1984	\$3,165,827.81
1985	\$3,488,225.85
1986	\$4,648,980.93
1987	\$4,951,418.12
1988	\$4,957,122.66
1989	\$5,255,975.58
1990	\$5,268,036.07
1991	\$5,268,268.09
1992	\$6,769,335.56
1993	\$6,731,728.71
1994	\$8,474,589.02
1995	\$9,219,975.58
1996	\$8,027,381.39
1997	\$8,962,029.12
1998	\$7,830,371.73
1999	\$7,532,908.22
2000	\$7,233,293.02
2001	\$6,350,119.61
2002	\$7,393,976.89
2003	\$10,728,399.31
2004	\$4,566,706.86
2005	\$5,016,617.83
2006	\$6,297,590.06
2007	\$4,301,431.09
2008	\$29,192,351.23
2009	\$33,291,296.65
2010	\$15,457,165.20
9999 Total	\$274,717,924.56
136400 Total	\$274,717,924.56
136500	9999
1929	\$0.00
1930	\$0.00
1931	\$0.00
1932	\$0.00
1933	\$0.00
1934	\$0.00

1935	\$0.00
1936	\$0.00
1937	\$0.00
1938	\$0.00
1939	\$0.00
1940	\$0.00
1941	\$249,115.84
1942	\$30,185.96
1943	\$30,706.14
1944	\$37,521.78
1945	\$92,200.31
1946	\$165,630.35
1947	\$219,360.14
1948	\$424,103.00
1949	\$478,042.45
1950	\$525,356.24
1951	\$384,905.78
1952	\$513,989.90
1953	\$450,753.05
1954	\$372,745.78
1955	\$517,556.92
1956	\$528,566.75
1957	\$504,889.22
1958	\$509,828.00
1959	\$470,723.38
1960	\$373,267.86
1961	\$566,761.59
1962	\$591,680.83
1963	\$922,521.93
1964	\$991,013.27
1965	\$1,283,807.53
1966	\$1,083,843.37
1967	\$1,202,610.92
1968	\$1,519,975.75
1969	\$1,603,576.73
1970	\$1,239,066.07
1971	\$2,184,244.54
1972	\$1,743,129.52
1973	\$2,078,314.34
1974	\$2,633,690.17
1975	\$1,688,221.02
1976	\$1,718,572.04
1977	\$2,365,119.72
1978	\$2,802,870.59
1979	\$3,351,949.05
1980	\$3,228,836.00
1981	\$3,105,198.10
1982	\$3,244,161.65
1983	\$3,314,124.06
1984	\$2,982,038.13
1985	\$2,698,891.92
1986	\$3,696,288.73
1987	\$4,124,013.50
1988	\$4,582,043.21
1989	\$5,944,385.25

		1990	\$5,214,885.51
		1991	\$4,645,221.34
		1992	\$5,404,296.63
		1993	\$5,003,392.45
		1994	\$6,359,704.85
		1995	\$7,837,789.15
		1996	\$6,781,385.69
		1997	\$6,721,324.53
		1998	\$5,376,212.98
		1999	\$5,714,327.84
		2000	\$4,999,943.26
		2001	\$9,548,826.64
		2002	\$6,230,036.56
		2003	\$5,297,881.62
		2004	\$7,929,351.74
		2005	\$2,546,033.75
		2006	\$4,228,386.31
		2007	\$4,666,737.23
		2008	\$22,975,764.09
		2009	\$46,561,903.50
		2010	\$13,776,473.02
	9999 Total		\$263,190,277.07
136500 Total			\$263,190,277.07
136600	9999	1949	\$0.00
		1951	\$675.33
		1953	\$3,590.60
		1956	(\$0.17)
		1963	\$0.09
		1964	\$0.00
		1965	\$0.92
		1966	\$2,181.50
		1967	\$2,766.65
		1968	\$1,069.72
		1970	\$0.08
		1971	\$0.36
		1973	\$23,444.07
		1974	\$276,752.56
		1976	\$19,473.98
		1979	\$407,636.17
		1980	\$218,176.00
		1981	\$15.00
		1982	\$64,154.00
		1983	\$61,683.00
		1986	\$44,888.00
		1987	\$67,488.00
		1989	\$20,092.00
		1994	\$0.00
		1995	\$122,899.00
		1996	\$0.00
		1998	\$5,763.00
		2001	\$2,842.29
		2003	\$124,511.19
		2004	\$45,643.70
		2005	\$26,268.24
		2008	\$197,106.19

		2009	\$61,956.35
		2010	\$351,896.46
	9999 Total		\$2,152,974.28
136600 Total			\$2,152,974.28
136700	9999	1938	\$0.00
		1940	\$0.00
		1941	\$0.00
		1944	\$0.00
		1951	\$0.00
		1953	\$0.00
		1954	\$0.00
		1955	\$0.00
		1956	\$0.00
		1963	\$88.49
		1964	\$58.52
		1965	\$50.21
		1966	\$3,158.19
		1967	\$4,078.07
		1968	\$24,971.01
		1969	(\$3,391.69)
		1970	\$19,793.42
		1971	\$12,966.19
		1972	\$100,188.41
		1973	\$52,005.34
		1974	\$295,982.90
		1975	\$241,214.83
		1976	\$258,233.25
		1977	\$187,960.38
		1978	\$276,195.16
		1979	\$350,056.95
		1980	\$416,767.80
		1981	\$235,664.50
		1982	\$275,682.99
		1983	\$335,567.51
		1984	\$348,796.01
		1985	\$293,729.97
		1986	\$531,233.36
		1987	\$864,595.91
		1988	\$1,000,358.63
		1989	\$1,345,591.09
		1990	\$697,213.92
		1991	\$1,092,983.31
		1992	\$963,779.33
		1993	\$1,097,064.68
		1994	\$1,731,977.77
		1995	\$3,468,204.27
		1996	\$3,347,458.02
		1997	\$3,486,704.43
		1998	\$3,504,364.14
		1999	\$4,156,702.87
		2000	\$4,012,662.64
		2001	\$8,369,122.65
		2002	\$5,561,904.61
		2003	\$9,110,569.84
		2004	\$5,258,145.30

			2005	\$3,691,628.80
			2006	\$2,100,623.82
			2007	\$2,470,997.40
			2008	\$17,546,411.85
			2009	\$36,768,014.00
			2010	\$7,947,977.38
	9999 Total			\$133,856,108.43
136700 Total				\$133,856,108.43
136800	9999		1900	\$0.00
			1904	\$0.00
			1905	\$0.00
			1908	\$0.00
			1910	\$0.00
			1912	\$0.00
			1913	\$0.00
			1914	\$0.00
			1915	\$0.00
			1916	\$0.00
			1917	\$0.00
			1918	\$0.00
			1919	\$0.00
			1920	\$0.00
			1921	\$0.00
			1922	\$0.00
			1923	\$0.00
			1924	\$0.00
			1925	\$0.00
			1926	\$0.00
			1927	\$0.00
			1928	\$0.00
			1929	\$0.00
			1930	\$0.00
			1931	\$0.00
			1932	\$0.00
			1933	\$0.00
			1934	\$0.00
			1935	\$0.00
			1936	\$0.00
			1937	\$0.00
			1938	\$0.00
			1939	\$0.00
			1940	\$0.00
			1941	\$28,345.46
			1942	\$1,433.77
			1943	\$1,791.11
			1944	\$2,669.42
			1945	\$5,181.49
			1946	\$17,983.84
			1947	\$9,070.56
			1948	\$15,653.65
			1949	\$256,741.47
			1950	\$29,741.67
			1951	\$25,257.55
			1952	\$66,476.18
			1953	\$175,364.63

1954	\$25,056.47
1955	\$81,646.20
1956	\$25,424.46
1957	\$126,734.24
1958	\$144,548.31
1959	\$254,312.19
1960	\$233,170.42
1961	\$245,886.63
1962	\$670,452.61
1963	\$426,132.26
1964	\$471,814.92
1965	\$718,263.31
1966	\$650,263.83
1967	\$1,199,497.30
1968	\$890,442.03
1969	\$1,276,549.58
1970	\$1,774,059.26
1971	\$1,716,504.42
1972	\$1,942,837.83
1973	\$3,418,528.54
1974	\$4,118,617.36
1975	\$1,887,231.14
1976	\$2,471,645.24
1977	\$4,416,826.58
1978	\$4,636,644.50
1979	\$4,620,976.32
1980	\$3,098,277.92
1981	\$2,174,718.44
1982	\$4,886,380.72
1983	\$5,461,087.79
1984	\$3,812,505.45
1985	\$5,425,534.73
1986	\$6,194,499.84
1987	\$5,966,131.19
1988	\$6,830,098.31
1989	\$6,755,570.29
1990	\$6,607,754.36
1991	\$6,128,706.99
1992	\$6,920,903.88
1993	\$8,593,431.80
1994	\$9,271,045.48
1995	\$9,361,125.15
1996	\$8,761,869.09
1997	\$9,339,810.08
1998	\$8,986,798.23
1999	\$7,141,607.11
2000	\$9,874,168.39
2001	\$10,106,706.55
2002	\$5,666,491.77
2003	\$13,162,697.29
2004	\$4,585,669.67
2005	\$276,780.13
2006	\$18,573,048.66
2007	\$11,353,223.75
2008	\$9,472,295.93

			2009	\$16,236,810.41
			2010	\$7,804,878.41
			2021	(\$195.34)
	9999 Total			\$277,910,209.22
136800 Total				\$277,910,209.22
136900	9999		1936	\$0.00
			1937	\$0.00
			1938	\$0.00
			1939	\$0.00
			1940	\$0.00
			1941	\$67,583.74
			1942	\$4,006.52
			1943	\$674.28
			1944	\$2,287.04
			1945	\$4,032.66
			1946	\$22,657.27
			1947	\$79,966.92
			1948	\$113,626.77
			1949	\$111,216.67
			1950	\$82,238.87
			1951	\$66,128.46
			1952	\$101,697.47
			1953	\$43,730.51
			1954	\$6,616.30
			1955	\$54,361.53
			1956	\$180,231.92
			1957	\$210,737.07
			1958	\$173,680.83
			1959	\$248,924.61
			1960	\$73,361.67
			1961	\$260,539.22
			1962	\$234,436.90
			1963	\$244,153.41
			1964	\$254,468.84
			1965	\$164,583.46
			1966	\$251,480.71
			1967	\$309,674.39
			1968	\$229,436.87
			1969	\$289,316.78
			1970	\$173,755.16
			1971	\$431,892.46
			1972	\$492,196.98
			1973	\$528,093.89
			1974	\$844,148.33
			1975	\$668,249.18
			1976	\$1,037,866.42
			1977	\$1,210,866.99
			1978	\$1,161,466.14
			1979	\$1,279,590.34
			1980	\$942,186.57
			1981	\$1,373,150.25
			1982	\$1,321,953.47
			1983	\$2,223,867.57
			1984	\$2,058,234.47
			1985	\$1,889,583.48



		1986	\$1,973,081.50
		1987	\$1,532,624.05
		1988	\$2,225,500.54
		1989	\$2,260,252.71
		1990	\$2,209,107.17
		1991	\$2,492,041.42
		1992	\$2,550,780.82
		1993	\$3,133,675.05
		1994	\$3,710,063.93
		1995	\$4,463,311.41
		1996	\$4,565,881.57
		1997	\$5,025,203.64
		1998	\$5,123,152.60
		1999	\$4,311,393.72
		2000	\$2,767,538.86
		2001	\$3,004,381.89
		2002	\$3,040,172.88
		2003	\$1,238,877.64
		2004	\$183,168.30
		2006	\$26,496.15
		2007	\$13,477.91
		2008	\$2,119,677.67
		2009	\$37,091.90
		2010	\$3,861,494.63
	9999 Total		\$83,391,401.35
136900 Total			\$83,391,401.35
137000	9999	1904	\$0.00
		1905	\$0.00
		1906	\$0.00
		1912	\$0.00
		1913	\$0.00
		1914	\$0.00
		1915	\$0.00
		1916	\$0.00
		1917	\$0.00
		1918	\$0.00
		1919	\$0.00
		1920	\$0.00
		1921	\$0.00
		1922	\$0.00
		1923	\$0.00
		1924	\$0.00
		1925	\$0.00
		1926	\$0.00
		1927	\$0.00
		1928	\$0.00
		1929	\$0.00
		1930	\$0.00
		1931	\$0.00
		1932	\$256.00
		1933	\$0.00
		1934	\$0.00
		1935	\$0.00
		1936	\$0.00
		1937	\$0.00

1938	\$0.00
1939	\$0.00
1940	\$84.00
1941	\$98,493.92
1942	\$8,538.82
1943	\$12,625.18
1944	\$11,893.61
1945	\$23,804.91
1946	\$39,837.63
1947	\$81,264.41
1948	\$80,805.69
1949	\$85,468.29
1950	\$188,399.51
1951	\$230,064.54
1952	\$199,938.32
1953	\$107,847.40
1954	\$165,612.17
1955	\$187,613.36
1956	\$162,899.96
1957	\$219,788.88
1958	\$312,942.78
1959	\$283,288.37
1960	\$291,486.12
1961	\$306,993.84
1962	\$316,040.18
1963	\$376,404.90
1964	\$391,495.84
1965	\$503,090.63
1966	\$457,126.76
1967	\$408,795.13
1968	\$521,925.63
1969	\$619,623.40
1970	\$548,903.21
1971	\$730,515.14
1972	\$789,862.36
1973	\$895,007.10
1974	\$1,714,861.47
1975	\$734,909.85
1976	\$1,031,520.34
1977	\$1,880,170.70
1978	\$1,489,306.12
1979	\$1,767,957.82
1980	\$846,283.98
1981	\$770,312.68
1982	\$1,020,909.48
1983	\$1,456,856.09
1984	\$1,098,637.53
1985	\$1,115,395.80
1986	\$1,377,755.33
1987	\$1,375,570.52
1988	\$1,441,781.27
1989	\$1,346,977.33
1990	\$1,576,051.67
1991	\$1,617,787.16
1992	\$2,718,056.55

		1993	\$1,473,489.11
		1994	\$1,749,876.38
		1995	\$1,925,051.87
		1996	\$1,914,695.78
		1997	\$2,925,349.55
		1998	\$2,269,256.30
		1999	\$1,799,946.00
		2000	\$2,427,647.44
		2001	\$2,412,104.56
		2002	\$1,921,991.44
		2003	\$1,845,713.23
		2004	\$542,739.92
		2005	\$206,936.97
		2006	\$3,505,521.53
		2007	\$1,081,637.99
		2008	\$45,006.34
		2009	\$2,713,896.23
		2010	\$1,567,438.72
	9999 Total		\$68,368,139.04
137000 Total			\$68,368,139.04
137100	9999	1938	\$0.00
		1953	\$0.00
		1954	\$0.00
		1956	\$0.00
		1957	\$0.00
		1958	\$0.00
		1960	\$0.00
		1961	\$0.00
		1962	\$0.00
		1963	\$1,515.31
		1964	\$96.00
		1965	\$80.00
		1966	\$0.00
		1967	\$0.00
		1968	\$12.47
		1969	(\$932.77)
		1970	\$10,162.00
		1971	\$5,339.00
		1972	\$1,592.19
		1973	\$47,043.72
		1974	\$1,502.79
		1975	\$1,694.31
		1976	\$149,725.69
		1977	\$156,448.73
		1978	\$45,373.00
		1979	\$168,188.00
		1980	\$83,122.22
		1981	\$362,765.00
		1982	\$337,809.00
		1983	\$365,946.00
		1984	\$340,563.00
		1985	\$227,861.00
		1986	\$354,841.00
		1987	\$174,483.00
		1988	\$203,837.40

		1989	\$614,639.81
		1990	\$593,560.00
		1991	\$533,180.00
		1992	\$876,852.53
		1993	\$1,341,939.00
		1994	\$1,436,686.00
		1995	\$1,813,074.65
		1996	\$1,691,100.00
		1997	\$1,713,444.00
		1998	\$2,130,853.07
		1999	\$1,931,763.00
		2000	\$428,495.92
		2001	\$96,663.00
		2003	\$1,763.65
		2006	\$8,816.12
		2007	\$7,242.67
		2008	\$1,721.13
	9999 Total		\$18,260,862.61
137100 Total			\$18,260,862.61
137300	9999	1929	\$0.00
		1930	\$0.00
		1931	\$0.00
		1932	\$3,148.43
		1933	\$0.00
		1934	\$0.00
		1935	\$0.00
		1936	\$0.00
		1938	\$0.00
		1939	\$0.00
		1940	\$0.00
		1941	\$106,264.98
		1942	\$4,266.46
		1943	\$229.52
		1944	\$1,117.01
		1945	\$894.00
		1946	\$4,412.27
		1947	\$9,279.11
		1948	\$15,898.61
		1949	\$9,400.70
		1950	\$7,680.82
		1951	\$11,434.43
		1952	\$9,178.75
		1953	\$27,687.88
		1954	\$33,761.38
		1955	\$52,360.40
		1956	\$44,531.75
		1957	\$41,397.42
		1958	\$53,569.25
		1959	\$54,849.37
		1960	\$70,265.85
		1961	\$76,732.21
		1962	\$88,272.50
		1963	\$136,926.57
		1964	\$180,561.43
		1965	\$60,838.19

		1966	\$308,971.69
		1967	\$193,883.18
		1968	\$149,020.40
		1969	\$192,614.82
		1970	\$26,206.40
		1971	\$183,001.66
		1972	\$72,446.33
		1973	\$175,384.22
		1974	\$284,963.94
		1975	\$159,582.13
		1976	\$121,743.97
		1977	\$170,213.21
		1978	\$193,821.71
		1979	\$824,731.30
		1980	\$68,939.98
		1981	\$1,117,436.32
		1982	\$571,452.41
		1983	\$243,759.45
		1984	\$1,093,401.68
		1985	\$1,016,307.93
		1986	\$1,304,605.48
		1987	\$809,669.63
		1988	\$991,287.52
		1989	\$1,373,524.11
		1990	\$1,248,935.41
		1991	\$1,257,279.42
		1992	\$732,321.46
		1993	\$1,272,071.70
		1994	\$2,517,390.06
		1995	\$920,485.80
		1996	\$1,887,013.34
		1997	\$2,008,799.08
		1998	\$1,290,282.48
		1999	\$3,351,357.05
		2000	\$3,070,730.04
		2001	\$2,550,525.46
		2002	\$3,038,878.68
		2003	\$5,441,086.54
		2004	\$2,079,279.40
		2005	\$397,358.63
		2006	\$318,362.08
		2007	\$46,120.04
		2008	\$6,930,432.03
		2009	\$8,598,870.56
		2010	\$19,710,396.26
	9999 Total		\$81,419,904.28
137300 Total			\$81,419,904.28
137400	9999	2005	\$18,610.44
	9999 Total		\$18,610.44
137400 Total			\$18,610.44
137405	9999	1973	(\$412,872.12)
		2010	\$681,637.47
	9999 Total		\$268,765.35
137405 Total			\$268,765.35
138920	9999	1941	\$13,510.80

1944	\$1,394.07
1947	\$1,803.00
1948	\$5,804.25
1949	\$1,895.87
1952	\$2,244.76
1955	\$3.10
1956	\$7,188.65
1957	\$22,379.19
1958	\$63,385.45
1959	\$1,432.36
1961	\$25,577.89
1962	\$19,415.34
1963	\$70,871.52
1964	\$10,578.78
1965	\$7,258.01
1966	\$2,046.01
1967	\$56,418.15
1968	\$60,897.86
1969	\$85,260.95
1970	\$31,773.85
1971	\$2,350.91
1972	\$515.89
1973	\$5,385.59
1974	\$47,581.97
1980	\$0.00
1981	\$34,071.85
1982	\$3,970.63
1983	\$82,108.73
1984	\$46,538.18
1985	\$0.00
1987	\$245,500.23
1988	\$0.00
1989	\$887,138.76
1990	\$0.00
1991	\$51,576.36
1992	\$0.00
1994	\$121,243.24
1995	\$222,527.66
1996	\$16,784.14
1997	\$186,965.65
1999	\$122,433.10
2004	\$14.65
9999 Total	\$2,567,847.40
138920 Total	\$2,567,847.40
139010	9999
1900	\$0.00
1907	\$0.00
1910	\$0.00
1912	\$0.00
1913	\$0.00
1914	\$0.00
1915	\$0.00
1916	\$0.00
1920	\$0.00
1922	\$0.00
1924	\$0.00

1925	\$0.00
1926	\$0.00
1927	\$0.00
1929	\$0.00
1930	\$0.00
1934	\$0.00
1935	\$0.00
1936	\$0.00
1941	\$22,125.96
1942	\$561.26
1944	\$0.00
1946	\$456.65
1947	\$0.00
1948	\$0.00
1949	\$227.20
1950	\$2,473.03
1951	\$293.27
1952	\$2,144.06
1953	\$807.17
1954	\$0.00
1955	\$9,171.73
1956	\$269,631.10
1957	(\$118.28)
1958	\$245,309.82
1959	\$0.00
1960	\$16,053.44
1961	\$43,983.00
1962	\$434,693.16
1963	(\$4,985.43)
1964	(\$5,717.66)
1965	\$96,370.77
1966	\$323,312.08
1967	\$88,587.63
1968	(\$49,741.85)
1969	\$178,064.22
1970	\$935,429.58
1971	\$160,090.55
1972	\$639,633.14
1973	(\$64,517.34)
1974	\$31,627.84
1975	\$150,809.35
1976	(\$30,825.12)
1977	\$124,909.12
1978	(\$7,852.23)
1979	\$100,121.92
1980	\$80,159.37
1981	\$1,512,680.70
1982	\$245,150.10
1983	\$601,940.47
1984	\$187,651.82
1985	\$1,317,694.72
1986	\$782,494.75
1987	(\$22,857.45)
1988	\$784,027.93
1989	\$6,267,353.32

			1990	\$782,167.99
			1991	\$319,277.54
			1992	\$921,575.17
			1993	(\$1,520,054.67)
			1994	\$823,590.51
			1995	\$4,796,092.62
			1996	\$959,486.32
			1997	\$214,926.90
			1998	\$231,580.56
			1999	\$595,477.25
			2000	\$530,259.52
			2001	\$1,075,213.05
			2002	\$161,504.46
			2003	\$1,753,204.77
			2004	\$317,371.37
			2005	\$1,228,991.20
			2006	\$725,794.22
			2007	\$1,153,942.77
			2008	\$4,503,806.01
			2009	\$2,812,207.85
			2010	\$1,251,946.75
		9999 Total		\$39,107,787.03
139010 Total				\$39,107,787.03
139020	9999		1951	\$0.00
			1954	\$172.93
			1958	(\$0.00)
			1960	\$725.23
			1961	\$0.00
			1962	\$7,205.33
			1963	\$399.36
			1966	\$623.09
			1967	\$465.41
			1968	\$0.00
			1969	\$0.00
			1970	\$405.94
			1971	\$1,164.17
			1972	\$0.00
			1973	\$131.45
			1974	\$186.50
			1975	\$0.00
			1977	\$148.09
			1978	\$3,924.94
			1979	\$5,040.26
			1980	\$837.61
			1981	\$51,658.03
			1982	\$4,351.91
			1983	\$18,457.70
			1984	\$1,919.65
			1985	\$10,670.24
			1986	\$4,221.73
			1987	\$3,902.50
			1988	\$4,433.34
			1989	\$121,720.51
			1990	\$0.00
			1991	\$42,777.33



		1992	\$1,038.61
		1993	\$2,633.36
		1994	\$62,551.31
		1995	\$7,199.47
		1996	\$40,240.41
		1997	\$0.00
		1998	\$16,271.89
		1999	\$2,747.75
		2000	\$113,747.39
		2002	\$0.00
	9999 Total		\$531,973.44
139020 Total			\$531,973.44
139110	9999	1903	\$0.00
		1904	\$0.00
		1905	\$0.00
		1922	\$0.00
		1923	\$0.00
		1924	\$0.00
		1925	\$0.00
		1926	\$0.00
		1927	\$0.00
		1928	\$0.00
		1929	\$0.00
		1930	\$0.00
		1931	\$0.00
		1932	\$0.00
		1933	\$0.00
		1934	\$0.00
		1935	\$0.00
		1936	\$0.00
		1937	\$0.00
		1938	\$0.00
		1939	\$0.00
		1940	\$0.00
		1941	\$0.00
		1942	\$0.00
		1943	\$0.00
		1944	\$0.00
		1945	\$0.00
		1946	\$0.00
		1947	\$0.00
		1948	\$0.00
		1949	\$0.00
		1950	\$0.00
		1951	\$0.00
		1952	\$0.00
		1953	\$0.00
		1954	\$0.00
		1955	\$0.00
		1956	\$0.00
		1957	\$0.00
		1958	\$0.00
		1959	\$0.00
		1960	\$0.00
		1961	\$0.00

		1962	\$0.00
		1963	\$0.00
		1964	\$0.00
		1965	\$0.00
		1966	\$0.00
		1967	\$0.00
		1968	\$0.00
		1969	\$0.00
		1970	\$0.00
		1971	\$0.00
		1972	\$0.00
		1973	\$0.00
		1974	\$0.00
		1975	\$0.00
		1976	\$0.00
		1977	\$0.00
		1978	\$0.00
		1979	\$0.00
		1980	\$0.00
		1981	\$0.00
		1982	\$0.00
		1983	\$0.00
		1984	\$0.00
		1985	\$0.00
		1986	\$0.00
		1987	\$0.00
		1988	\$0.00
		1989	\$0.00
		1990	\$0.00
		1991	\$0.00
		1992	\$98,425.00
		1993	\$97,780.00
		1994	\$146,869.00
		1995	\$380,370.00
		1996	\$218,919.78
		1997	\$273,690.39
		1998	\$217,728.76
		1999	\$197,525.05
		2000	\$3,589,975.52
		2001	\$163,226.00
		2002	\$188,528.48
		2003	\$250,973.01
		2004	\$149,260.52
		2005	\$164,091.73
		2006	\$99,011.55
		2007	\$312,121.99
		2008	\$181,323.81
		2009	\$591,964.52
		2010	\$56,433.78
	9999 Total		\$7,378,218.89
139110 Total			\$7,378,218.89
139120	9999	1995	\$0.00
		1996	\$0.00
		1997	(\$0.00)
		1998	\$0.00

			1999	\$0.00
			2000	\$0.00
			2001	\$0.00
			2002	\$0.00
			2003	\$0.00
			2004	\$1,319,347.32
			2005	\$1,446,806.41
			2006	\$836,479.79
			2007	\$2,250,083.47
			2008	\$1,502,067.92
			2009	\$1,037,972.62
			2010	\$2,897,016.81
		9999 Total		\$11,289,774.34
139120 Total				\$11,289,774.34
139130	9999		1997	\$0.00
			2001	(\$128,059.56)
			2002	(\$101,271.07)
			2003	\$229,330.63
		9999 Total		(\$0.00)
139130 Total				(\$0.00)
139131	9999		2005	\$898,408.30
			2006	\$1,211,802.61
			2007	\$376,094.70
			2008	\$1,287,422.40
			2009	\$326,151.72
			2010	\$1,266,697.78
		9999 Total		\$5,366,577.51
139131 Total				\$5,366,577.51
139200	9999		1978	\$0.00
			1980	\$67,377.53
			1982	\$0.00
			1985	\$95,604.34
			1986	\$53,393.62
			1987	\$29,800.99
			1988	\$126,155.06
			1989	\$595,889.89
			1990	\$1,208,109.26
			1991	\$939,725.77
			1992	\$820,331.18
			1993	\$1,251,040.46
			1994	\$818,849.86
			1995	\$1,601,741.04
			1996	\$2,227,617.79
			1997	\$1,995,297.02
			1998	\$149,486.28
			1999	\$2,911,685.50
			2000	\$2,993,067.76
			2001	\$354,474.87
			2002	\$91,417.34
			2004	\$96,078.24
			2005	\$34,751.58
			2006	\$21,485.44
			2007	\$61,215.31
			2008	\$69,977.63
			2009	\$69,300.38

		2010	\$92,928.03
	9999 Total		\$18,776,802.17
139200 Total			\$18,776,802.17
139300	9999	1905	\$0.00
		1930	\$0.00
		1941	\$0.00
		1942	\$0.00
		1948	\$0.00
		1949	\$0.00
		1950	\$0.00
		1951	\$0.00
		1952	\$0.00
		1953	\$0.00
		1954	\$0.00
		1955	\$0.00
		1956	\$0.00
		1957	\$0.00
		1958	\$0.00
		1959	\$0.00
		1960	\$0.00
		1961	\$0.00
		1962	\$0.00
		1963	\$0.00
		1964	\$0.00
		1965	\$0.00
		1966	\$0.00
		1967	\$0.00
		1968	\$0.00
		1969	\$0.00
		1970	\$0.00
		1971	\$0.00
		1972	\$0.00
		1973	\$0.00
		1974	(\$0.00)
		1975	(\$0.00)
		1976	(\$0.00)
		1977	\$0.00
		1978	\$9,998.33
		1979	\$2,400.35
		1980	\$4,868.03
		1981	\$0.00
		1982	\$19,720.00
		1983	\$7,038.00
		1984	\$7,789.00
		1985	\$5,099.00
		1986	\$47,156.00
		1987	\$25,452.00
		1988	\$4,665.00
		1989	\$44,239.00
		1990	\$42,574.00
		1991	\$14,550.00
		1992	\$41,483.00
		1993	\$15,790.00
		1994	\$69,979.00
		1995	\$49,532.00

		1996	\$70,779.00
		1997	\$863.00
		1998	\$2,667.00
		1999	\$15,683.00
		2003	\$102,957.32
		2005	\$118,483.26
		2007	\$4,390.27
		2008	(\$0.02)
		2009	\$49,517.43
	9999 Total		\$777,672.97
139300 Total			\$777,672.97
139400	9999	1903	\$0.00
		1905	\$0.00
		1938	\$0.00
		1939	\$0.00
		1940	\$0.00
		1941	\$0.00
		1942	\$0.00
		1943	\$0.00
		1945	\$0.00
		1946	\$0.00
		1947	\$0.00
		1948	\$0.00
		1949	\$0.00
		1950	\$0.00
		1951	\$0.00
		1952	\$0.00
		1953	\$0.00
		1954	\$0.00
		1955	\$0.00
		1956	\$0.00
		1957	\$0.00
		1958	\$0.00
		1959	\$0.00
		1960	\$0.00
		1961	\$0.00
		1962	\$0.00
		1963	\$0.00
		1964	\$0.00
		1965	\$0.00
		1966	\$0.00
		1967	\$0.00
		1968	\$0.00
		1969	\$0.00
		1970	\$0.00
		1971	(\$0.00)
		1972	\$0.00
		1973	(\$0.00)
		1974	(\$0.00)
		1975	\$0.00
		1976	\$0.00
		1977	\$0.00
		1978	\$44,970.00
		1979	\$24,684.00
		1980	\$58,544.00

		1981	\$44,691.00
		1982	\$63,303.00
		1983	\$99,077.00
		1984	\$60,458.00
		1985	\$57,925.00
		1986	\$30,689.00
		1987	\$157,742.00
		1988	\$81,088.00
		1989	\$77,423.00
		1990	\$38,060.00
		1991	\$81,964.00
		1992	\$266,024.00
		1993	\$51,227.00
		1994	\$182,973.00
		1995	\$128,983.00
		1996	\$320,563.36
		1997	\$275,144.00
		1998	\$177,280.00
		1999	\$291,566.00
		2000	\$176,382.00
		2001	\$113,230.00
		2002	\$486,793.00
		2003	\$950,914.23
		2004	\$311,595.23
		2005	\$289,715.49
		2006	\$256,150.65
		2007	\$274,339.17
		2008	\$103,167.11
		2009	\$1,009,868.13
		2010	\$1,376,636.26
	9999 Total		\$7,963,169.63
139400 Total			\$7,963,169.63
139500	9999	1937	\$0.00
		1938	\$0.00
		1939	\$0.00
		1940	\$0.00
		1941	\$0.00
		1942	\$0.00
		1943	\$0.00
		1944	\$0.00
		1945	\$0.00
		1946	\$0.00
		1947	\$0.00
		1948	\$0.00
		1949	\$0.00
		1950	\$0.00
		1951	\$0.00
		1952	\$0.00
		1953	\$0.00
		1954	\$0.00
		1955	\$0.00
		1956	\$0.00
		1957	\$0.00
		1958	\$0.00
		1959	\$0.00

		1960	\$0.00
		1961	\$0.00
		1962	\$0.00
		1963	\$0.00
		1964	\$0.00
		1965	\$0.00
		1966	\$0.00
		1967	\$0.00
		1968	\$0.00
		1969	\$0.00
		1970	\$0.00
		1971	\$0.00
		1972	\$0.00
		1973	\$0.00
		1974	\$0.00
		1975	\$0.00
		1976	(\$0.00)
		1977	\$0.00
		1978	\$0.00
		1979	\$0.00
		1980	\$0.00
		1981	\$32,579.00
		1982	\$26,788.00
		1983	\$26,039.00
		1984	\$19,898.00
		1985	\$12,934.00
		1986	\$32,709.00
		1987	\$91,660.00
		1988	\$97,814.00
		1989	\$159,733.00
		1990	\$35,317.00
		1991	\$65,189.00
		1992	\$1,047,580.00
		1993	\$308,315.00
		1994	\$126,769.00
		1995	\$221,185.00
		1996	\$226,420.00
		1997	\$166,510.00
		1998	\$206,110.00
		1999	\$80,661.00
		2000	\$45,152.51
		2001	\$11,751.00
		2002	\$118,441.00
		2003	\$827.92
		2007	\$0.02
		2008	(\$0.02)
	9999 Total		\$3,160,382.43
139500 Total			\$3,160,382.43
139600	9999	1969	\$0.00
		1974	\$0.00
		1977	\$0.00
		1978	\$0.00
		1985	\$0.00
		1987	\$0.00
		1989	\$0.00

		1990	\$0.00
		1994	\$48,808.98
		1995	\$55,790.00
		1996	\$3,001.20
		1997	\$6,098.00
		1999	\$3,705.14
		2000	\$20,831.00
		2003	\$24,822.74
		2004	\$96,576.68
		2005	\$11,307.99
		2007	\$0.01
		2008	(\$0.01)
		2009	\$132,372.80
		2010	\$701,660.60
	9999 Total		\$1,104,975.13
139600 Total			\$1,104,975.13
139700	9999	1905	\$0.00
		1938	\$0.00
		1940	\$0.00
		1942	\$0.00
		1946	\$0.00
		1947	\$0.00
		1948	\$0.00
		1949	\$0.00
		1950	\$0.00
		1951	\$0.00
		1952	\$0.00
		1953	\$0.00
		1954	\$0.00
		1955	\$0.00
		1956	\$0.00
		1957	\$0.00
		1958	\$0.00
		1959	\$0.00
		1960	\$0.00
		1961	\$0.00
		1962	\$0.00
		1963	\$0.00
		1964	\$0.00
		1965	\$0.00
		1966	\$0.00
		1967	\$0.00
		1968	\$0.00
		1969	\$0.00
		1971	\$0.00
		1972	\$0.00
		1973	\$0.00
		1974	\$0.00
		1975	\$0.00
		1976	\$0.00
		1977	\$0.00
		1978	\$0.00
		1979	\$0.00
		1980	\$0.00
		1981	\$0.00



		1982	\$0.00
		1983	\$0.00
		1984	\$0.00
		1985	\$0.00
		1986	\$232,916.24
		1987	\$43,896.66
		1988	\$109,544.00
		1989	\$41,483.00
		1990	\$14,513.58
		1991	\$36,784.00
		1992	\$265,841.00
		1993	\$45,713.00
		1994	\$58,150.00
		1995	\$176,174.00
		1996	\$314,627.33
		1997	\$0.46
		1998	\$67,579.66
		1999	\$710,927.00
		2000	\$6,887,167.37
		2001	\$1,067,699.00
		2002	\$917,468.87
		2003	\$1,664,049.26
		2004	\$486,675.39
		2005	\$2,189,340.93
		2006	\$826,955.28
		2007	\$1,087,627.98
		2008	\$835,054.39
		2009	\$2,741,109.17
		2010	\$7,166,857.98
	9999 Total		\$27,988,155.55
139700 Total			\$27,988,155.55
139800	9999	1905	\$0.00
		1919	\$0.00
		1937	\$0.00
		1938	\$0.00
		1940	\$960.00
		1942	\$678.00
		1944	\$504.00
		1945	\$877.00
		1946	\$1,892.00
		1947	\$749.00
		1948	\$279.00
		1949	\$2,286.00
		1950	\$1,962.00
		1951	\$2,355.00
		1952	\$348.00
		1953	\$1,637.00
		1954	\$0.00
		1955	\$0.00
		1956	\$386.00
		1957	(\$934.00)
		1958	\$1,029.00
		1959	\$99.00
		1960	\$1,257.00
		1961	\$0.00

1962	\$1,513.00
1963	\$1,882.00
1964	\$0.00
1965	\$1,665.00
1966	\$2,223.00
1967	\$1,693.00
1968	\$545.00
1969	\$3,230.00
1970	\$510.00
1971	\$0.00
1972	\$0.00
1973	\$0.00
1974	\$0.00
1975	\$6,982.00
1976	\$69.00
1977	\$0.00
1978	\$0.00
1979	\$56.00
1980	\$0.00
1981	\$0.00
1982	\$2,797.00
1983	\$0.00
1984	\$0.00
1985	(\$21,624.00)
1986	(\$17,069.28)
1987	(\$1,196.35)
1988	(\$2,718.55)
1989	\$1,528.32
1990	\$1,548.92
1991	\$0.32
1992	\$0.56
1993	(\$0.30)
1994	\$256.39
1995	(\$254.76)
1996	(\$0.28)
1997	\$0.08
1998	(\$1.15)
1999	(\$5,984.79)
2001	\$0.13
2003	\$5,985.74
2004	(\$2,543.52)
2005	(\$37,292.60)
2006	\$39,836.12
2007	\$0.01
2008	(\$0.01)
9999 Total	\$0.00
139800 Total	\$0.00
Grand Total	\$5,541,867,676.75

## LG&amp;E - BY Acct/Loc/Vint Yr

Acct #	Location Code	Vintage Yr	Total
130100	9999	1934	\$2,240.29
	9999 Total		\$2,240.29
130100 Total			\$2,240.29
130200	9999	1980	\$100.00
	9999 Total		\$100.00
130200 Total			\$100.00
131020	0102	1951	\$99,480.29
		1952	\$1.00
		1966	\$126.14
		1980	\$551,165.84
		1982	\$2,463.50
		2003	\$530,870.64
	0102 Total		\$1,184,107.41
	0202	1972	\$728,146.75
		1979	\$122.00
		1994	\$99,418.86
		2003	\$619,163.17
		2005	\$100,000.00
	0202 Total		\$1,546,850.78
	0310	1991	\$3,562,369.18
	0310 Total		\$3,562,369.18
131020 Total			\$6,293,327.37
131100	0112	1954	\$3,998,884.00
		1955	(\$742.00)
		1956	\$6,257.00
		1957	\$295.00
		1963	\$18,257.00
		1973	\$1,857.00
		1978	\$274.00
		1981	\$342.00
		1985	\$35,742.00
		1994	\$39,574.00
		1997	\$39,194.00
		1998	\$41,521.00
		2004	\$51,784.48
	0112 Total		\$4,233,239.48
	0121	1956	\$2,054,320.45
		1957	\$0.00
		1959	\$2,167.00
		1960	\$259.00
		1963	\$3,353.00
		1964	\$0.00
		1969	\$0.00
		1973	\$0.00
		1985	\$0.00
		1994	\$0.00
		1997	\$42,323.00
	0121 Total		\$2,102,422.45
	0131	1958	\$3,388,467.00
		1959	(\$779.58)
		1960	\$0.00

		1961	\$0.00
		1962	\$2,808.00
		1973	\$1,857.00
		1980	\$0.00
		1981	\$2,991.00
		1982	\$7,849.00
		1985	\$14,825.93
		1994	\$30,465.00
		1997	\$82,878.00
		2008	\$5,573.10
0131 Total			\$3,536,934.45
	0141	1962	\$3,213,470.00
		1964	(\$115,130.60)
		1965	\$7,201.00
		1966	\$593.00
		1967	\$546.00
		1968	\$4,728.00
		1969	\$5,609.00
		1970	\$3,523.00
		1978	\$1,237.00
		1979	\$584.00
		1980	\$3.00
		1985	\$19,648.00
		1997	\$97,688.00
		1998	\$55,344.00
		1999	\$103,439.00
		2002	\$117,762.00
		2003	\$298,121.67
		2005	\$1,417.10
		2008	\$5,573.12
0141 Total			\$3,821,356.29
	0142	1976	\$671,842.00
		1977	\$65,438.00
		1978	\$5,046.00
		1980	\$18,034.00
0142 Total			\$760,360.00
	0151	1966	\$4,068,244.00
		1967	\$161,777.33
		1968	\$7,364.00
		1969	\$393.00
		1981	\$335.00
		1987	\$2,035.00
		1992	\$33,569.00
		1994	\$23,663.00
		1997	\$1,013,288.00
		1998	\$77,110.00
		2003	\$46,515.67
		2004	\$618,904.81
		2005	\$54,864.42
		2006	\$42,154.66
		2008	\$5,573.12
		2010	\$291,412.38
0151 Total			\$6,447,203.39
	0152	1977	\$339,872.00
		1978	\$55,267.00

		1979	\$71,876.00
		1980	\$7,816.00
		1981	\$1,170,634.00
		1982	\$15,188.00
		1989	\$35,782.00
0152 Total			\$1,696,435.00
	0161	1967	\$513,034.00
		1968	\$12,538.00
		1969	\$5,383,278.00
		1970	\$154,758.03
		1971	\$78,803.20
		1972	\$58,284.00
		1973	\$762,285.80
		1974	\$451,820.00
		1975	\$14,447.00
		1976	\$9,868.00
		1977	\$1,204,048.00
		1978	\$33,862.00
		1979	\$41,304.00
		1980	\$194,431.37
		1981	\$636,110.00
		1982	\$384,054.00
		1983	\$250,910.00
		1984	\$12,207.00
		1985	\$452,798.00
		1986	\$614,195.50
		1987	\$2,363,737.00
		1988	\$130,749.38
		1989	\$34,837.00
		1990	\$644.00
		1991	\$55,443.00
		1992	\$1,033,592.00
		1993	\$125,822.67
		1994	\$183,439.00
		1995	\$58,347.00
		1996	\$84,123.00
		1997	\$958,821.00
		1998	\$980,967.00
		1999	\$61,651.00
		2000	\$132,197.00
		2001	\$380,684.00
		2002	\$236,769.00
		2003	\$798,751.00
		2004	\$22,649.25
		2005	\$311,982.80
		2006	\$106,169.43
		2007	\$115,267.83
		2008	\$1,210,860.85
		2009	\$2,678,904.29
		2010	\$233,481.59
0161 Total			\$23,562,925.99
	0162	1979	\$1,108,127.00
		1980	\$240,369.00
		1981	\$90,704.00
		1982	(\$29,079.74)

		1983	\$106,182.85
		1997	\$269,272.00
		2002	\$31,173.00
		2003	\$78,102.68
		2009	\$109,450.67
0162 Total			\$2,004,301.46
	0211	1972	\$14,428,501.83
		1973	\$1,015,532.00
		1974	\$978,483.00
		1975	\$0.00
		1977	\$4,198.00
		1979	\$3,756.00
		1980	\$17,785.00
		1981	\$8,073.00
		1987	\$18,616.00
		1991	\$23,837.00
		1995	\$24,680.68
		1996	\$38,410.80
		1997	\$9,807.00
		1998	\$611,823.00
		1999	\$37,623.00
		2001	\$31,634.00
		2003	\$266,223.18
		2004	\$622,530.13
		2005	\$518,829.41
		2006	\$438,897.34
		2007	\$22,657.06
		2009	\$272,031.03
0211 Total			\$19,393,928.46
	0212	1980	\$1,428,623.00
		1981	\$156,281.00
		1982	\$13,603.00
		1983	\$91,951.05
		2003	\$19,252.50
0212 Total			\$1,709,710.55
	0221	1974	\$9,379,427.13
		1975	\$705,040.87
		1976	\$96,154.00
		1977	\$22,901.00
		1979	\$3,494.00
		1983	\$6,778.00
		1985	\$5,995.00
		1987	\$53,255.00
		1991	\$23,837.00
		1998	\$184,368.00
		2003	\$46,534.42
		2004	\$74,290.49
		2006	\$193,231.98
		2008	\$5,838.00
		2010	\$344,697.77
0221 Total			\$11,145,842.66
	0222	1981	\$177,885.00
		1982	\$131,957.00
		1983	\$695,564.00
		1984	\$387,998.00

0222 Total			\$1,393,404.00
	0231	1977	\$4,839.00
		1978	\$20,683,562.00
		1979	\$68.00
		1980	\$3,014,374.25
		1981	\$137,323.00
		1982	(\$288,830.97)
		1983	\$18,843.00
		1984	\$11,514.05
		1985	\$22,104.00
		1986	\$536,837.00
		1987	\$31,896.00
		1997	\$7,192.00
		2004	\$270,420.03
		2006	\$232,401.65
		2007	\$8,568.51
		2008	\$0.00
		2009	\$414,775.80
		2010	\$229,013.42
0231 Total			\$25,334,900.74
	0232	1978	\$301,270.00
		1980	\$61,597.00
0232 Total			\$362,867.00
	0241	1978	(\$589.04)
		1981	\$3,105,159.00
		1982	\$28,244,739.00
		1983	\$10,040,859.50
		1984	\$2,793,528.06
		1985	\$3,632,374.00
		1986	\$2,658,242.67
		1987	\$320,006.47
		1988	\$448,336.00
		1989	\$493,034.44
		1990	\$10,387.00
		1991	\$31,467.00
		1993	\$281,310.00
		1994	\$64,672.00
		1995	\$979,678.00
		1996	\$330,665.00
		1997	\$181,523.00
		1998	\$533,046.00
		1999	\$163,538.00
		2000	(\$19,028.00)
		2001	\$1,721,200.00
		2003	\$2,384,633.94
		2004	\$218,151.56
		2005	\$1,292,426.20
		2006	\$83,833.09
		2007	\$102,299.79
		2008	\$9,517.50
		2009	\$3,377,130.79
		2010	\$957,997.19
0241 Total			\$64,440,138.16
	0242	1981	\$3,491,997.65
		1982	\$1,208,401.41

		1989	\$55,432.00
		1996	\$23,090.00
		1997	\$51,675.00
		1999	\$12,338.00
		2001	\$224,096.00
		2003	\$123.87
		2005	\$226,104.33
		2007	\$37,293.50
0242 Total			\$5,330,551.76
	0311	1990	\$106,941,723.40
		1991	\$3,734,091.00
		1992	\$998,709.00
		1993	\$20,854.00
		1995	\$753,956.00
		1996	\$124,393.00
		1997	\$714,900.87
		1998	\$291,947.00
		1999	\$20,033.00
		2000	\$106,755.00
		2001	\$57,574.00
		2002	(\$61,687.59)
		2003	(\$61,493.38)
		2004	\$441,041.93
		2005	\$256,277.54
		2007	\$145,623.02
		2008	\$47,561.83
		2009	\$0.00
		2010	\$704,395.41
0311 Total			\$115,236,655.03
	0312	1990	\$262,003.81
		1991	\$95,218.00
		1992	\$55,381.00
		1996	\$20,052.00
		2005	\$61,254.94
0312 Total			\$493,909.75
131100 Total			\$293,007,086.62
131110	0161	2007	\$0.00
0161 Total			\$0.00
	0241	2007	\$0.00
0241 Total			\$0.00
131110 Total			\$0.00
131200	0103	1972	\$51,549.42
0103 Total			\$51,549.42
	0104	1994	\$1,501,772.81
0104 Total			\$1,501,772.81
	0112	1954	\$866,488.00
		1956	\$715.00
		1958	\$27,636.00
		1959	\$0.00
		1960	\$0.00
		1961	\$15,756.00
		1963	\$0.00
		1965	\$0.00
		1966	\$0.00
		1967	\$0.00



		1968	\$0.00
		1969	\$0.00
		1970	\$4,821.00
		1971	\$0.00
		1978	\$0.00
		1979	\$0.00
		1980	\$29,286.00
		1981	\$36,161.00
		1982	\$10,341.00
		1987	\$2,652.00
		1998	\$24,243.00
		2001	\$35,643.00
0112 Total			\$1,053,742.00
	0121	1956	\$119,933.00
		1957	\$0.00
		1958	\$7,600.00
		1959	\$0.00
		1961	\$0.00
		1963	\$0.00
		1965	\$0.00
		1966	\$0.00
		1967	\$0.00
		1970	\$0.00
		1971	\$0.00
		1973	\$0.00
		1974	\$0.00
		1975	\$0.00
		1978	\$0.00
		1979	\$0.00
		1981	\$0.00
		1987	\$5,304.00
0121 Total			\$132,837.00
	0131	1958	\$479,004.00
		1959	\$0.00
		1960	\$0.00
		1961	\$0.00
		1962	\$38,960.00
		1963	\$0.00
		1964	\$0.00
		1966	\$22,840.00
		1967	\$0.00
		1969	\$1,547.00
		1971	\$0.00
		1973	\$0.00
		1977	\$0.00
		1978	\$24,606.00
		1979	\$894.00
		1981	\$0.00
		1983	\$5,609.00
		1987	\$48,412.00
		1988	\$7,503.00
		1996	\$82,109.00
0131 Total			\$711,484.00
	0141	1962	\$6,535,380.00
		1963	(\$510,052.72)

	1964	\$0.00
	1965	\$9,005.00
	1966	\$28,715.00
	1967	\$111,695.00
	1968	\$4,017.00
	1969	\$51.00
	1970	\$4,382.58
	1973	\$15,950.00
	1976	\$15,022.00
	1977	\$20,048.00
	1978	\$52,556.00
	1979	\$13,993.00
	1980	\$321,337.00
	1981	\$14,482.00
	1982	\$15,772.00
	1983	\$185,256.00
	1985	\$268,587.00
	1986	\$3,076.88
	1987	\$114,770.00
	1988	\$244,305.00
	1991	\$25,958.00
	1992	\$268,138.60
	1993	\$8,477,732.16
	1994	\$99,942.00
	1995	\$368,096.56
	1996	\$300,060.00
	1997	\$1,405,954.00
	1998	\$3,969,582.88
	1999	\$2,124,068.53
	2000	\$408.00
	2001	\$69,866.78
	2002	\$211,393.00
	2003	\$591,327.59
	2004	\$2,466,998.81
	2005	\$1,256,082.20
	2006	\$367,659.36
	2007	\$685,365.61
	2008	\$135,032.55
	2009	\$961,380.40
	2010	\$74,862.98
0141 Total		\$31,328,257.75
0142	1976	\$2,008,432.00
	1977	\$224,446.57
	1978	\$23,311.00
	1979	\$32,562.00
	1980	\$0.00
	1986	\$0.00
	1988	\$12,348,521.30
	1991	\$0.00
	1992	\$29,843.00
	1993	\$58,034.49
	1994	\$7,936.00
	1997	\$323,211.00
	1998	\$578,355.00
	1999	\$28,783.00

		2002	\$92,326.00
		2003	\$91,228.36
		2004	\$790,964.12
		2005	\$269,920.16
		2006	\$54,115.54
		2007	\$57,172.16
		2010	\$31,205.80
0142 Total			\$17,050,367.50
	0151	1966	\$5,460,156.47
		1968	\$3,067.00
		1969	\$986.00
		1970	\$9,632.34
		1972	\$6,567.00
		1973	\$22,498.00
		1976	\$2,068.00
		1977	\$19,455.00
		1978	\$57,421.00
		1979	\$894.00
		1980	\$136,469.00
		1981	\$290,307.00
		1982	\$27,846.00
		1983	\$228,564.00
		1984	\$7,437.00
		1985	\$0.00
		1986	\$14,810.00
		1987	\$9.00
		1990	\$106,825.00
		1991	\$496,801.00
		1992	\$454,276.60
		1993	\$102,924.00
		1994	\$256,026.00
		1995	\$1,348,826.18
		1997	\$4,210,658.00
		1998	\$223,898.00
		1999	\$1,385,639.64
		2001	\$589,422.00
		2002	\$671,342.00
		2003	\$611,176.02
		2004	\$14,136,056.68
		2005	\$1,050,014.27
		2006	\$1,621,751.54
		2007	\$103,665.05
		2008	\$506,973.48
		2009	\$3,793,419.15
		2010	\$207,876.78
0151 Total			\$38,165,758.20
	0152	1977	\$5,475,793.00
		1978	\$848,003.00
		1979	\$251,940.00
		1981	\$4,534,984.40
		1982	\$48,538.00
		1983	\$2,581.00
		1986	\$0.00
		1987	\$12,142,236.25
		1988	\$151,925.00

	1989	\$797,118.00
	1990	\$358,836.00
	1991	\$74,774.18
	1992	\$270,992.00
	1993	\$45,321.00
	1994	\$8,260.00
	1997	\$406,230.00
	1998	\$163,340.43
	1999	\$1,211,677.00
	2001	\$421,781.00
	2002	\$209,513.00
	2004	\$403,477.80
	2005	\$134,047.14
	2008	\$16,538.17
0152 Total		\$27,977,906.37
0161	1967	\$351,956.00
	1968	\$97,180.00
	1969	\$9,859,635.96
	1970	\$782,779.00
	1971	\$2,716.79
	1972	\$67,568.00
	1973	\$30,478.73
	1974	\$910.00
	1975	\$20,771.00
	1976	\$0.00
	1977	\$140,497.00
	1978	\$291,324.60
	1979	\$75,428.50
	1980	\$886,328.94
	1981	\$90,025.00
	1982	\$202,462.00
	1983	\$440,669.00
	1984	\$38,132.00
	1985	\$1,090,953.00
	1986	\$1,081,650.00
	1987	\$113,218.69
	1988	\$46,814.00
	1990	\$212,740.00
	1991	\$469,666.00
	1992	\$1,296,364.60
	1993	\$177,061.00
	1994	\$435,623.00
	1995	\$494,698.83
	1996	\$192,573.14
	1997	\$4,739,117.41
	1998	\$3,877,748.68
	1999	\$2,624,128.10
	2000	\$2,523,917.33
	2001	\$2,107,800.00
	2003	\$6,234,716.30
	2004	\$941,760.92
	2005	\$1,321,988.10
	2006	\$4,326,880.83
	2007	\$1,846,017.74
	2008	\$4,784,457.67

		2009	\$489,930.51
		2010	\$413,053.85
0161 Total			\$55,221,742.22
	0162	1979	\$10,772,620.00
		1980	\$291,389.68
		1981	\$269,082.00
		1982	\$141,807.00
		1986	\$9,119,233.00
		1987	\$90,232.00
		1988	\$445,054.00
		1989	\$262,475.00
		1991	\$175,359.23
		1992	\$65,124.00
		1993	\$300,673.00
		1994	\$75,500.00
		1995	\$169,553.00
		1996	\$801,689.00
		1997	\$592,475.37
		1998	\$353,218.00
		1999	(\$74,384.13)
		2001	\$4,395,141.00
		2002	\$991,422.00
		2003	\$2,054,333.51
		2005	\$46,203.79
		2006	\$400,869.49
		2007	\$71,106.29
		2008	\$355,224.68
		2009	\$200,894.59
0162 Total			\$32,366,295.50
	0203	1973	\$147,111.85
		1980	\$466,312.58
0203 Total			\$613,424.43
	0204	1989	(\$628,100.00)
		1994	\$2,926,477.65
0204 Total			\$2,298,377.65
	0211	1972	\$22,118,528.88
		1973	\$227,646.00
		1974	\$38,294.00
		1975	\$0.00
		1976	\$6,432.00
		1977	\$108,872.92
		1978	\$2,704.00
		1979	\$15,998.00
		1980	\$111,798.00
		1981	\$68,942.00
		1982	\$354,180.00
		1983	\$25,557.36
		1984	\$13,324.00
		1985	\$345,337.00
		1986	\$5,572.00
		1987	\$187,467.00
		1988	\$4,688.00
		1990	\$16,106.00
		1991	\$48,372.00
		1993	\$23,285.67

		1994	\$330,735.00
		1995	\$272,815.00
		1996	\$388,435.13
		1997	\$774,745.35
		1998	\$6,476,333.60
		1999	\$3,897,652.65
		2000	\$36,369.00
		2001	\$1,409,592.98
		2003	\$2,873,697.24
		2004	\$1,557,388.71
		2005	\$3,296,658.61
		2006	\$284,085.98
		2007	\$1,859,142.99
		2008	\$162,172.12
		2009	\$5,915,137.03
		2010	\$1,085,110.17
0211 Total			\$54,343,176.39
	0212	1980	\$14,034,549.65
		1981	\$747,036.00
		1985	\$3,960,144.00
		1986	\$641,500.00
		1987	\$233,813.94
		1988	\$448.00
		1989	\$510,025.00
		1991	\$0.00
		1992	\$841.00
		1993	\$774.00
		1994	\$49,028.00
		1995	\$113,745.00
		1996	\$4,003,235.00
		1997	\$3,816,069.19
		1998	\$1,927,292.07
		1999	\$48,062.00
		2001	\$269,078.00
		2002	\$389,414.00
		2003	\$3,923,223.79
		2004	\$7,024,203.17
		2005	\$93,396.20
		2006	\$11,505.64
		2007	\$260,521.36
		2008	\$486,466.46
		2009	\$763,428.01
		2010	\$213,576.59
0212 Total			\$43,521,376.07
	0221	1974	\$17,518,087.88
		1975	\$886,564.00
		1976	\$54,442.00
		1977	\$2,149.00
		1978	\$17,427.00
		1979	\$0.00
		1980	\$194,506.00
		1981	\$43,285.00
		1982	\$74,357.00
		1983	\$112,727.00
		1985	\$231,599.37

		1986	\$2.00
		1987	\$81,759.00
		1988	\$4,467.00
		1991	\$52,364.00
		1992	\$331.00
		1993	\$22,362.00
		1994	\$0.23
		1995	\$138,982.00
		1996	\$46,272.00
		1997	\$570,975.38
		1998	\$4,180,134.00
		1999	\$1,444,565.93
		2001	\$214,769.00
		2002	\$5,151,906.00
		2003	\$6,594,843.43
		2004	\$5,385,710.15
		2005	\$3,056,833.05
		2006	\$442,806.81
		2007	\$366,601.59
		2008	\$1,048,178.65
		2009	\$660,262.95
		2010	\$4,816,445.33
0221 Total			\$53,415,715.75
	0222	1981	\$10,562,442.67
		1982	\$2,107,764.00
		1983	\$521,537.00
		1984	\$999,597.00
		1985	\$3,052,784.75
		1986	\$646,328.00
		1987	\$990,897.00
		1989	\$384,022.00
		1991	\$15,299.00
		1992	\$841.00
		1993	\$49,221.00
		1995	\$173,470.00
		1996	\$1,167,366.00
		1997	\$118,856.00
		1998	\$4,236,188.00
		1999	\$2,345,331.00
		2001	\$265,298.00
		2002	\$5,496,522.00
		2003	\$116,711.60
		2005	\$505,526.04
		2006	\$210,710.34
		2007	\$119,094.14
		2008	\$443,022.31
		2009	\$229,511.81
		2010	\$1,008,006.98
0222 Total			\$35,766,347.64
	0231	1973	\$0.00
		1978	\$42,525,075.79
		1980	\$6,365,285.00
		1981	\$174,474.00
		1982	\$462,681.00
		1983	\$1,337,672.00

		1984	\$424,953.00
		1985	\$447,463.00
		1986	\$65,483.00
		1987	\$158,651.74
		1988	\$372,233.00
		1990	\$82,110.00
		1991	\$50,356.00
		1992	\$13,010.00
		1993	\$114,295.57
		1994	\$179,171.00
		1995	\$2,328,301.00
		1996	\$261,792.08
		1997	\$674,549.00
		1998	\$1,198,126.69
		1999	\$564,779.67
		2001	\$390,488.00
		2003	\$1,933,938.79
		2004	\$72,076,474.05
		2005	\$1,964,043.96
		2006	\$634,782.83
		2007	\$2,085,358.33
		2008	\$4,135,031.31
		2009	\$1,263,004.33
		2010	\$527,772.09
0231 Total			\$142,811,356.23
	0232	1978	\$2,476,079.00
		1979	\$592,000.00
		1980	\$1,017,808.00
		1985	\$12,649,388.86
		1986	\$3,725,798.00
		1987	\$850,635.00
		1988	\$20,386.00
		1989	\$8.00
		1991	\$33,036.00
		1992	\$10,728.00
		1993	\$50,467.00
		1994	\$1,123,688.00
		1995	\$1,841,122.00
		1996	\$6,316,824.23
		1998	\$24,958.00
		1999	\$68,421.00
		2000	\$6,439,536.00
		2001	\$7,558,843.81
		2003	\$82,695.02
		2004	\$17,516,525.17
		2005	\$136,417.50
		2006	\$571,670.20
		2007	\$72,067.10
0232 Total			\$63,179,101.89
	0241	1952	\$0.00
		1982	\$75,958,285.86
		1983	\$4,739,865.00
		1984	\$289,351.00
		1985	\$1,000,465.00
		1986	\$6,021,860.24



		1987	\$354,028.00
		1988	\$4,529,090.00
		1989	\$1,451,567.00
		1990	\$573,905.00
		1991	\$2,448,448.00
		1992	\$86,926.00
		1993	\$223,466.00
		1994	\$145,701.00
		1995	\$804,312.00
		1996	\$3,532,155.56
		1997	\$876,304.00
		1998	\$3,687,847.05
		1999	\$8,362,464.30
		2000	\$909,449.00
		2001	\$25,629,584.25
		2002	\$1,499,241.00
		2003	\$5,888,326.09
		2004	\$69,603,948.11
		2005	\$2,443,849.45
		2006	\$15,346,955.39
		2007	\$1,151,587.23
		2008	\$1,179,774.04
		2009	\$7,112,692.27
		2010	\$5,851,564.40
0241 Total			\$251,703,012.24
	0242	1981	\$5,416,913.83
		1982	\$10,181,747.00
		1987	\$17,857,309.00
		1988	\$1,425,923.00
		1989	\$402,055.00
		1991	\$0.00
		1992	\$63,581.00
		1993	\$51,499.00
		1996	\$27,060,112.68
		1997	\$68,399.00
		1998	\$7,871,818.00
		1999	\$26,464,683.00
		2000	\$302,885.34
		2001	\$5,828,518.00
		2002	\$247,191.96
		2003	\$7,415,336.42
		2005	\$785,205.03
		2006	\$1,513,270.39
		2007	\$536,647.93
		2008	\$340,039.29
		2009	\$300,320.08
		2010	\$485,428.34
0242 Total			\$114,618,883.29
	0311	1990	\$140,361,370.00
		1991	\$174,554.00
		1992	\$0.00
		1994	\$29,656.00
		1995	\$12,880.00
		1996	\$443,487.00
		1997	\$1,458,114.32

		1998	\$4,886,966.06
		1999	\$379,178.41
		2000	\$82,951.00
		2001	\$659,313.57
		2002	\$36,607,792.74
		2003	\$3,369,436.37
		2004	\$6,311,744.63
		2005	\$2,227,318.03
		2006	\$4,174,412.53
		2007	\$908,829.41
		2008	\$412,203.10
		2009	\$3,557,595.14
		2010	\$5,835,062.00
0311 Total			\$211,892,864.31
	0312	1990	\$48,715,278.80
		1991	\$1,332,341.00
		1992	\$481,322.00
		1994	\$253,366.00
		1995	\$18,931.00
		1996	\$38,612.00
		1997	\$116,112.00
		1998	\$817,158.00
		1999	\$178,777.00
		2002	\$24,080.00
		2003	\$631,747.25
		2004	\$1,302,676.64
		2005	\$4,284,989.73
		2006	\$4,447,620.90
		2007	\$855,971.02
		2008	\$197,145.43
		2009	\$45,176.32
	0312 Total		\$63,741,305.09
131200 Total			\$1,243,466,653.75
131400			
	0112	1954	\$105,161.00
		1955	(\$0.01)
		1960	\$0.00
		1964	\$848.00
		1965	\$0.00
		1966	\$0.00
		1979	\$0.00
		1980	\$0.00
		1982	\$0.00
	0112 Total		\$106,008.99
	0121	1956	\$13,919.00
		1960	\$0.00
		1962	\$0.00
		1964	\$848.00
		1965	\$0.00
		1966	\$5,232.00
	0121 Total		\$19,999.00
	0131	1958	\$567,820.00
		1962	\$0.00
		1963	\$13,357.00
		1966	\$0.00
		1967	\$0.00

		1982	\$0.00
0131 Total			\$581,177.00
	0141	1962	\$5,658,975.00
		1964	(\$279,281.77)
		1967	\$656.00
		1969	\$14,412.00
		1970	\$6,481.00
		1971	\$51,575.00
		1982	\$41,051.00
		1985	\$46,321.00
		1993	\$2,522.00
		1995	\$4,971.00
		1996	\$373,345.00
		1998	\$5,258.00
		1999	\$1,190,503.00
		2000	\$747,940.00
		2004	\$19,492.36
		2005	\$1,133,658.28
		2006	\$102,464.60
		2009	\$18,895.54
0141 Total			\$9,139,239.01
	0151	1966	\$5,520,166.00
		1967	(\$203,422.62)
		1969	\$8,948.00
		1975	\$2,344.00
		1985	\$46,321.00
		1986	\$31,168.00
		1987	\$66.00
		1993	\$2,586.00
		1995	\$828,317.00
		1996	\$136,376.00
		1998	\$20,577.00
		2002	\$469,381.00
		2003	\$328,736.44
		2004	\$118,980.79
		2009	\$621,227.13
0151 Total			\$7,931,771.74
	0161	1969	\$7,573,542.00
		1970	(\$884,604.85)
		1971	\$5,765.00
		1972	\$687.00
		1973	\$104.00
		1974	\$19,793.00
		1977	\$598.00
		1981	\$0.00
		1984	\$4,120.00
		1986	\$98,870.00
		1987	(\$74,454.32)
		1988	\$1,025.00
		1993	\$5,042.00
		1994	\$335.00
		1996	\$3,234,555.77
		1998	\$120,560.00
		2002	(\$103,896.14)
		2003	\$4,290,009.10

		2004	\$117,049.92
		2006	\$396,717.14
		2007	\$483,230.41
		2008	\$27,068.58
		2009	\$26,021.91
		2010	\$197,402.48
0161 Total			\$15,539,541.00
	0211	1965	(\$157,877.06)
		1972	\$11,445,436.00
		1973	\$31,601.00
		1974	\$304.00
		1975	\$26,639.00
		1986	\$9,481.00
		1991	\$1,417,914.00
		1992	(\$92,890.00)
		1994	\$185,064.00
		1995	\$28,446.00
		1996	\$254,032.00
		1999	\$18,356.00
		2003	\$139,592.43
		2004	\$312,833.02
		2005	\$691,281.91
		2008	\$200,644.13
		2009	\$175,609.64
0211 Total			\$14,686,467.07
	0221	1974	\$13,334,182.00
		1975	(\$973,445.79)
		1976	\$0.00
		1977	\$32,117.00
		1985	\$4,909.00
		1986	\$10,264.00
		1988	\$81,267.00
		1995	\$960,599.00
		1996	\$37,365.00
		1997	\$333,008.00
		1999	\$7,342.00
		2003	\$954,501.67
		2004	\$1,623,537.09
		2005	\$37,138.75
		2006	\$165,856.12
		2008	\$0.00
		2009	\$178,384.20
		2010	\$323,980.25
0221 Total			\$17,111,005.29
	0231	1978	\$14,822,246.55
		1979	\$8,795,148.00
		1981	\$47,321.00
		1982	(\$1,480,810.39)
		1988	\$2,208.00
		1993	\$27,780.00
		1994	\$904,453.00
		1995	\$96,283.00
		1996	\$1,355,167.00
		1997	\$174,258.00
		1999	\$7,342.00

		2004	\$803,836.34
		2005	\$1,035,086.73
		2006	\$79,642.05
		2008	\$23,053.86
		2009	\$1,327,361.28
		2010	\$260,400.43
0231 Total			\$28,280,776.85
	0241	1982	\$33,951,856.00
		1983	\$1,072,715.00
		1984	(\$2,157,365.91)
		1988	\$2,208.00
		1990	\$216,104.00
		1991	\$3,920,363.00
		1992	\$1,255.00
		1993	\$30,320.00
		1994	\$51,865.00
		1996	\$209,001.00
		1997	\$794,049.80
		1998	\$59,502.00
		1999	\$7,342.00
		2001	\$732,713.00
		2003	\$33,255.97
		2004	\$253,031.34
		2006	\$2,885,137.52
		2007	\$12,384.29
		2009	\$560,545.24
		2010	\$25,026.43
0241 Total			\$42,661,308.68
	0311	1990	\$42,725,285.06
		1991	\$903,664.00
		1992	\$0.00
		1993	\$3,378.00
		1994	\$35,317.00
		1996	\$35,402.00
		1997	\$317,409.00
		1998	\$29,590.00
		2000	\$64,646.00
		2002	\$18,444.00
		2003	\$1,942,489.98
		2004	\$257,463.44
		2005	\$37,723.50
		2007	\$27,463.17
		2008	\$14,300,272.45
		2009	\$57,074.38
0311 Total			\$60,755,621.98
131400 Total			\$196,812,916.61
131500	0112	1954	\$1,783,488.00
		1955	(\$5,934.78)
		1960	\$214.00
		1961	\$0.00
		1966	\$30,696.00
		1967	\$967.00
		1968	\$0.00
		1969	\$0.00
		1971	\$3,928.00

		1981	\$0.00
		1983	\$58,619.00
		1987	\$11,679.00
0112 Total			\$1,883,656.22
	0121	1956	\$1,232,754.15
		1957	\$515.00
		1958	\$1,051.00
		1960	\$0.00
		1961	\$0.00
		1963	\$1,656.00
		1971	\$2,092.00
		1973	\$0.00
		1982	\$0.00
0121 Total			\$1,238,068.15
	0131	1958	\$731,936.00
		1959	(\$784.06)
		1960	\$583.00
		1961	\$728.00
		1964	\$27,860.00
		1965	\$0.00
		1973	\$0.00
		1976	\$1,103.00
		1977	\$5,115.00
		1981	\$0.00
		1983	\$0.00
0131 Total			\$766,540.94
	0141	1962	\$1,199,653.00
		1964	(\$747.59)
		1965	\$9,480.00
		1966	\$18,077.00
		1967	\$25,607.00
		1968	\$2,264.00
		1973	\$3,142.00
		1974	\$619.00
		1976	\$1,932.00
		1981	\$10,095.00
		1983	\$2,039.00
		1984	\$27,692.00
		1987	\$5,636.00
		1988	\$96,066.00
		1989	\$3,478.00
		1992	\$32,960.00
		1993	\$274,009.00
		1997	\$327,000.00
		1998	\$3,274,894.43
		2001	\$24,445.00
		2002	\$119,479.37
		2003	\$7,875.63
		2007	\$57,951.23
		2008	\$17,094.64
		2009	\$15,343.78
		2010	\$9,307.52
0141 Total			\$5,565,393.01
	0142	1976	\$923,567.00
		1977	\$43,482.00

		1978	\$6,139.00
		1980	\$14,761.00
0142 Total			\$987,949.00
	0151	1966	\$1,245,524.00
		1967	(\$6,279.18)
		1968	\$382.00
		1972	\$7,835.00
		1976	\$1,932.00
		1980	\$13,196.00
		1983	\$2,039.00
		1984	\$8,543.00
		1985	\$0.00
		1987	\$85,259.00
		1988	\$88.00
		1989	\$123,566.00
		1990	\$4,389.00
		1992	\$145,385.00
		1993	\$194,410.00
		1997	\$4,880,906.69
		2002	\$119,764.94
		2003	\$10,951.56
		2005	\$4,529.80
		2007	\$46,861.01
		2009	\$259,062.56
		2010	\$2,252,198.97
0151 Total			\$9,400,544.35
	0152	1977	\$1,110,874.00
		1978	\$89,732.00
		1979	\$29,801.00
		1980	\$7,053.00
		1981	\$782,647.00
		1982	\$4,812.00
		1984	\$67,530.00
		1992	\$76,614.00
		1993	\$3,975.00
		2003	\$43,460.98
0152 Total			\$2,216,498.98
	0161	1967	\$93,961.00
		1968	\$23,742.00
		1969	\$1,867,667.00
		1970	(\$9,837.00)
		1971	\$5,117.00
		1972	\$2,287.00
		1973	\$10,158.00
		1974	\$76,603.00
		1975	\$18,938.00
		1976	\$3,162.00
		1977	\$3,609.00
		1978	\$3,164.00
		1979	\$234.00
		1980	\$70,504.00
		1981	\$0.00
		1984	\$33,192.00
		1985	\$41,104.00
		1986	\$26,367.00

		1987	\$188,739.00
		1988	\$34,174.00
		1989	\$5,236.00
		1991	\$23,368.00
		1992	\$517,213.00
		1993	\$374,434.78
		1995	\$32,869.18
		1997	\$4,344,335.49
		1998	\$146,689.00
		1999	\$33,967.00
		2002	\$125,593.51
		2003	\$117,017.29
		2004	\$22,047.11
		2005	\$272,521.52
		2006	\$2,608.30
		2008	\$6,992.57
		2009	\$15,343.82
		2010	\$509,922.51
0161 Total			\$9,043,044.08
	0162	1979	\$1,717,497.00
		1980	\$282,100.00
		1982	\$28,155.00
		1983	\$96,915.00
		2009	\$75,247.33
0162 Total			\$2,199,914.33
	0211	1965	(\$707,122.71)
		1972	\$5,269,783.00
		1973	\$223,448.00
		1974	\$145,701.00
		1975	\$0.00
		1977	\$0.00
		1985	\$6,940.00
		1986	\$69,826.00
		1987	\$64,183.00
		1988	\$100,450.00
		1993	\$23,072.00
		1994	\$178,344.00
		1996	\$29,191.00
		1997	\$1,313,418.00
		1998	\$147,314.00
		2000	\$7,431,456.00
		2001	\$216,842.00
		2003	(\$100,664.65)
		2005	\$12,633.27
		2009	\$4,667.04
		2010	\$261,937.64
0211 Total			\$14,691,418.59
	0212	1980	\$4,762,695.00
		1981	\$389,602.00
		1982	\$71,625.00
		1983	\$50,338.00
		1996	\$25,919.00
		2000	\$241,516.00
0212 Total			\$5,541,695.00
	0221	1974	\$4,559,708.00



		1975	(\$801,059.69)
		1976	\$33,287.00
		1977	\$0.00
		1980	\$0.00
		1981	\$19,705.00
		1983	\$8,344.00
		1985	\$10,096.00
		1986	\$81,785.00
		1987	\$107,931.00
		1988	\$12,599.00
		1990	\$46,374.00
		1991	\$53,297.00
		1993	\$74,346.00
		1994	\$137,636.00
		1997	\$1,229,517.00
		1998	\$501,096.00
		2002	\$318,181.00
		2003	\$32,290.53
		2005	\$3,582.67
		2008	\$12,413.17
0221 Total			\$6,441,128.68
	0222	1981	\$3,645,102.00
		1982	\$203,696.00
		1983	\$119,400.00
		1984	\$482,956.00
		2004	\$53,899.40
0222 Total			\$4,505,053.40
	0231	1978	\$11,152,140.00
		1980	\$1,378,226.00
		1981	\$9,276.00
		1982	(\$3,095.00)
		1984	\$76,165.00
		1987	\$8,834.00
		1988	\$395,523.00
		1990	\$210,094.00
		1993	\$94,815.00
		1994	\$6,239.00
		1997	\$151,399.00
		2007	\$7,967.19
		2010	\$173,735.34
0231 Total			\$13,661,318.53
	0232	1978	\$2,156,094.00
		1980	\$281,489.00
		1982	\$18,338.00
		1993	\$75,852.00
0232 Total			\$2,531,773.00
	0241	1981	\$588,145.00
		1982	\$17,703,018.00
		1983	\$1,599,010.18
		1984	(\$729,365.52)
		1985	\$69,601.00
		1987	\$540,889.00
		1988	\$509,914.00
		1989	(\$63,257.45)
		1990	\$24,881.00

		1991	\$89,580.00
		1994	\$6,239.00
		1996	\$14,195.21
		1997	\$46,174.20
		1999	\$891,682.00
		2000	(\$874,420.00)
		2001	\$77,418.00
		2002	(\$8,821.63)
		2003	\$115,796.14
		2005	\$5,395.13
		2007	\$8,334.63
		2009	\$512,994.01
		2010	\$90,078.14
0241 Total			\$21,217,480.04
	0242	1981	\$1,623,815.00
		1982	\$4,001,120.00
		1983	\$186,144.00
		2004	\$53,899.52
0242 Total			\$5,864,978.52
	0311	1984	\$21,643.00
		1990	\$43,948,798.26
		1991	\$890,696.00
		1992	\$266,204.00
		1993	\$36,016.00
		1996	\$16,791.00
		1997	\$16,237.00
		1998	\$51,241.00
		2000	\$79,034.00
		2001	\$17,727.00
		2007	\$54,448.27
		2008	\$0.00
		2009	\$216,437.87
		2010	\$32,862.86
0311 Total			\$45,648,136.26
	0312	1990	\$2,667,343.00
		1991	\$69,577.00
0312 Total			\$2,736,920.00
131500 Total			\$156,141,511.08
131501	0141	1964	\$355,520.97
0141 Total			\$355,520.97
	0151	1967	\$208,304.27
0151 Total			\$208,304.27
	0161	1996	\$1,449,356.01
		1999	\$1,598,209.62
0161 Total			\$3,047,565.63
	0211	1974	\$819,763.01
0211 Total			\$819,763.01
	0221	1975	\$974,142.83
0221 Total			\$974,142.83
	0231	1982	\$1,304,057.10
0231 Total			\$1,304,057.10
	0241	1975	\$610,264.79
		1984	\$2,134,007.29
0241 Total			\$2,744,272.08
	0311	1997	\$3,061,086.37

	0311 Total		\$3,061,086.37
131501 Total			\$12,514,712.26
131600	0112	1953	\$0.00
		1954	\$112,892.00
		1955	(\$112,892.57)
		1961	\$0.00
		1971	\$0.00
		2000	\$38,746.19
	0112 Total		\$38,745.62
	0121	1956	\$0.00
		1957	\$0.00
		1958	\$0.00
		1959	\$0.00
		1960	\$0.00
		1961	\$0.00
		1971	\$0.00
	0121 Total		\$0.00
	0131	1947	\$0.00
		1954	\$0.00
		1958	\$0.00
		1959	\$0.00
		1960	\$0.00
		1961	\$0.00
		1962	\$0.00
		1963	\$0.00
		1974	\$11,620.20
		1975	\$44.28
	0131 Total		\$11,664.48
	0141	1962	\$0.00
		1964	\$0.00
		1965	\$0.00
		1966	\$0.00
		1967	\$0.00
		1971	\$0.00
		1978	\$1,975.54
		1996	\$11,324.00
		1999	\$4,498.44
		2002	\$18,227.67
		2003	\$35,117.05
		2009	\$16,106.33
	0141 Total		\$87,249.03
	0142	1976	\$2,325.12
		1977	\$1,075.26
		1978	\$1,817.05
		1980	\$1,246.87
	0142 Total		\$6,464.30
	0151	1966	\$0.00
		1967	\$0.00
		1968	\$0.00
		1969	\$0.00
		1972	\$0.00
		2002	\$42,867.49
		2003	\$37,998.51
		2009	\$16,106.33
	0151 Total		\$96,972.33

	0152	1978	\$1,227.31
		1979	\$5.68
		1980	\$5.63
		1981	\$33,045.05
		1982	\$12,756.22
		1983	\$259.58
0152 Total			\$47,299.47
	0161	1948	\$0.00
		1951	\$0.00
		1955	\$0.00
		1967	\$0.00
		1968	\$0.00
		1969	\$0.00
		1970	\$0.00
		1971	\$0.00
		1972	\$0.00
		1973	\$30,263.69
		1974	\$7,278.05
		1975	\$15,574.00
		1976	\$1,308.00
		1977	\$32,464.00
		1978	\$27,099.00
		1979	\$22,298.00
		1980	\$42,971.61
		1981	\$52,436.00
		1982	\$19,419.00
		1983	\$15,381.00
		1984	\$16,911.85
		1985	\$18,871.00
		1986	\$24,457.00
		1987	\$36,028.00
		1988	\$113,315.00
		1989	\$6,565.55
		1990	\$130,106.00
		1991	\$279,790.00
		1992	\$54,199.00
		1993	\$10,970.00
		1994	\$56,071.00
		1995	\$85,985.00
		1996	\$131,005.00
		1997	\$100,978.00
		1998	\$248,616.00
		1999	(\$24.82)
		2000	(\$5,039.06)
		2001	\$48,238.22
		2002	\$109,126.00
		2003	\$342,890.83
		2004	\$201,001.01
		2005	\$375,627.68
		2007	\$45,978.26
		2008	\$69,437.61
		2009	\$41,557.31
		2010	\$51,254.29
0161 Total			\$2,860,408.08
	0162	1979	\$28,120.75

		1980	\$133.14
		1981	\$3,095.79
		1982	\$219.23
0162 Total			\$31,568.91
	0211	1972	\$369,325.82
		1973	\$71,387.48
		1974	\$2,386.40
		1981	\$14,471.42
		1983	\$1,073.94
		2002	\$186,981.08
		2004	\$50,572.50
		2010	\$44,349.97
0211 Total			\$740,548.61
	0221	1974	\$34,334.10
		1975	\$2,906.46
		1976	\$0.00
		1977	\$17,116.38
		1978	\$8,995.14
		1979	\$9,135.22
		1983	\$1,073.95
		1991	\$31,738.22
		2003	\$6,708.80
		2007	\$3,862.94
		2010	\$9,949.34
0221 Total			\$125,820.55
	0231	1978	\$245,660.68
		1980	\$17,077.46
		1981	\$6,739.60
		1982	\$6,577.00
		1983	\$1,073.83
		1987	\$4,218.63
		1991	\$33,921.67
		2000	\$3,356.42
		2010	\$9,949.34
0231 Total			\$328,574.63
	0241	1944	\$277.00
		1947	\$1,357.00
		1948	\$1,589.00
		1949	\$16,908.00
		1950	\$8,740.00
		1951	\$111.00
		1953	\$122.00
		1954	\$702.00
		1955	\$7,408.00
		1956	\$1,056.00
		1957	\$202.00
		1960	\$2,216.75
		1961	\$3,518.00
		1963	\$323.00
		1964	\$1,724.00
		1965	\$8,013.00
		1966	\$8,187.00
		1967	\$9,934.00
		1968	\$1,599.00
		1969	\$668.87

		1970	\$3,272.00
		1971	\$4,019.00
		1972	\$1,904.00
		1973	\$1,107.00
		1974	\$1,351.00
		1976	\$25,108.00
		1977	\$11,324.00
		1978	\$2,668.00
		1979	\$0.00
		1980	\$3,508.00
		1982	\$0.00
		1983	\$12,538.00
		1984	\$141,533.00
		1985	\$88,626.00
		1986	\$182,416.00
		1987	\$125,385.00
		1988	\$139,374.00
		1989	\$91,471.00
		1990	\$32,897.00
		1991	\$810,031.00
		1992	\$96,148.00
		1993	\$68,684.00
		1994	\$89,209.16
		1995	\$379,696.00
		1996	\$418,404.00
		1997	\$235,858.00
		1998	\$9,167.00
		1999	\$496,071.00
		2001	\$284,375.00
		2002	\$700.00
		2003	\$456,756.13
		2004	\$537,977.70
		2005	\$309,784.54
		2006	\$28,117.80
		2007	\$186,863.26
		2008	\$292,744.44
		2009	\$510,491.75
		2010	\$905,422.96
0241 Total			\$7,059,658.36
	0242	1981	\$41,239.00
		1982	\$202.00
		1983	(\$9,801.66)
		2006	\$11,565.66
		2009	\$9,333.18
		2010	\$22,312.73
0242 Total			\$74,850.91
	0311	1990	\$1,640,965.00
		1991	\$123,124.00
		1992	\$11,512.00
		1993	\$4,548.00
		1994	\$51,199.00
		1995	\$33,019.00
		1996	\$112,826.26
		1997	\$119,413.00
		1998	\$29,578.00

		1999	\$12,928.00
		2000	\$59,085.59
		2002	(\$2,910.64)
		2003	\$97,332.89
		2004	\$49,371.71
		2005	\$100,178.48
		2007	\$188,533.05
		2008	\$107,616.35
		2009	\$7,813.42
		2010	\$165,197.20
	0311 Total		\$2,911,330.31
131600 Total			\$14,421,155.59
131700	0000	2005	\$305,346.65
		2007	\$0.00
	0000 Total		\$305,346.65
	0112	2003	\$6,610.00
		2005	\$138,725.39
	0112 Total		\$145,335.39
	0121	2005	\$130,683.34
	0121 Total		\$130,683.34
	0131	2005	\$147,270.07
	0131 Total		\$147,270.07
	0141	2005	\$60,689.98
	0141 Total		\$60,689.98
	0151	2005	\$49,487.18
	0151 Total		\$49,487.18
	0161	2003	\$628,659.96
		2005	\$57,864.93
	0161 Total		\$686,524.89
	0211	2003	\$14,160.00
		2005	\$69,262.57
	0211 Total		\$83,422.57
	0221	2005	\$60,397.74
	0221 Total		\$60,397.74
	0231	2003	\$507,060.00
		2005	\$45,785.38
	0231 Total		\$552,845.38
	0241	2003	\$2,497,520.03
		2005	\$50,656.17
	0241 Total		\$2,548,176.20
	0242	2003	\$990.00
	0242 Total		\$990.00
	0311	2003	\$926,010.01
	0311 Total		\$926,010.01
131700 Total			\$5,697,179.40
131707	0000	1955	(\$12,026.47)
		1962	\$0.00
		1964	\$0.00
		1965	\$61,518.72
		1967	\$0.00
		1970	(\$1,211.81)
		1973	(\$2,081,778.85)
		1974	(\$3,231,991.28)
		1975	\$0.00
		1976	(\$286,742.62)

			1977	(\$8,402.72)
			1978	(\$206,907.38)
			1982	(\$3,082,776.02)
			1983	(\$19,121.35)
			1984	(\$5,970.08)
			1990	(\$252,359.85)
			1991	(\$5,678,794.49)
			1993	(\$568,915.37)
			1997	\$0.00
			2000	\$0.00
			2002	\$1,295,473.29
			2010	\$36,184,297.50
	0000 Total			\$22,104,291.22
131707 Total				\$22,104,291.22
133020	0450		1941	\$11.50
			2007	(\$5.50)
	0450 Total			\$6.00
		0451	1938	\$1.50
			2007	(\$1.00)
	0451 Total			\$0.50
133020 Total				\$6.50
133100	0450		1934	\$26,680.17
			1937	\$946.11
			1941	\$1,909.70
			1943	\$4,739.57
			1949	\$1,690.42
			1958	\$100.43
			1959	\$382.64
			1961	\$877.35
			1962	\$2,763.43
			1965	\$4,322.71
			1986	\$3,489.54
			1989	\$1,418.88
			1990	\$986.81
			2002	\$15,488.38
	0450 Total			\$65,796.14
		0451	1934	\$3,109,362.15
			1937	\$753.86
			1938	\$249.22
			1939	\$2,699.27
			1941	\$344.18
			1942	\$866.92
			1944	\$0.00
			1946	\$1,916.57
			1947	\$1,817.92
			1949	\$5.35
			1950	\$12,456.53
			1951	\$176,135.12
			1962	\$7,102.79
			1965	\$4,973.69
			1967	\$1,772.00
			1970	\$490.54
			1974	\$23,084.70
			1975	\$132.59
			1978	\$4,357.26



			1979	\$4,588.49
			1980	\$160,230.39
			1981	\$0.00
			1983	\$15,603.95
			1984	\$2,539.26
			1988	\$7,614.12
			1990	\$0.00
			1992	\$166,251.31
			1993	\$12,678.26
			1994	\$13,562.71
			1995	\$109,318.86
			1997	\$13,965.22
			1998	\$213,428.49
			2000	(\$3,372.00)
			2003	(\$181,888.09)
			2005	\$424,808.83
			2007	\$239,534.31
			2008	\$10,158.22
			2009	\$149,446.41
	0451 Total			\$4,706,989.40
		9999	2000	\$3,372.00
	9999 Total			\$3,372.00
133100 Total				\$4,776,157.54
133200		0451	1934	\$42,730.56
			1937	\$0.00
			1939	\$563.44
			1941	\$0.00
			1944	\$0.00
			1949	\$3.92
			1960	\$34,230.05
			1977	\$7,416.11
			2000	\$155,564.63
			2004	\$4,686,423.05
			2007	\$4,425,091.14
			2008	\$2,109,137.63
	0451 Total			\$11,461,160.53
133200 Total				\$11,461,160.53
133300		0451	1934	\$646,761.35
			1936	\$1,125.31
			1937	\$235,374.13
			1938	\$46,943.41
			1939	\$0.00
			1940	\$78,081.37
			1943	\$6.75
			1947	\$3,896.01
			1949	\$5.58
			1965	\$63,278.68
			1967	\$403.77
			1980	\$0.00
			1981	\$134.92
			1995	\$5,253.00
			1996	\$87,713.63
			2000	(\$22,276.49)
			2003	\$201,682.84
			2005	\$180,534.43

			2007	\$9,194,312.51
			2008	\$8,879,144.55
	0451 Total			\$19,602,375.75
133300 Total				\$19,602,375.75
133400		0451	1934	\$275,198.85
			1937	\$1,488.53
			1938	\$1,882.79
			1939	\$4,565.18
			1940	\$81.10
			1942	\$1,894.80
			1948	\$9,812.87
			1949	\$3,888.43
			1952	\$31,275.41
			1955	\$473.40
			1959	\$5,038.79
			1960	\$36.80
			1964	\$1,657.85
			1966	\$52,148.70
			1968	\$1,684.70
			1970	\$5,121.17
			1971	\$5,285.02
			1987	\$35,629.43
			1988	\$85,988.77
			1989	\$743,189.41
			1995	\$592,477.30
			1996	\$5,886.92
			2003	\$292,849.31
			2004	\$2,945,939.04
			2005	\$3,855.04
			2007	\$215,718.55
			2008	\$86,833.23
			2009	\$3,800.14
	0451 Total			\$5,413,701.53
133400 Total				\$5,413,701.53
133500		0450	1947	\$1,157.43
			1956	\$231.34
			1959	\$0.00
			1965	\$2,682.43
			1967	\$3,583.24
			1973	\$159.23
			2008	\$17,644.74
	0450 Total			\$25,458.41
		0451	1934	\$8,218.98
			1935	\$130.35
			1938	\$27.34
			1939	\$119.73
			1941	\$14.67
			1946	\$210.21
			1947	\$682.37
			1950	\$424.40
			1951	\$203.02
			1960	\$6,243.50
			1971	\$0.00
			1972	\$462.00
			1973	\$2,949.07

			1978	\$994.95
			1979	\$283.88
			1982	\$2,030.23
			1984	\$0.00
			1985	\$1,229.65
			1986	\$2,076.71
			1987	\$1,467.90
			1988	\$35,652.05
			1996	\$34,804.27
			2004	\$24,113.47
			2005	\$4,942.65
			2007	\$97,222.44
			2009	\$31,738.01
			2010	\$28,599.70
	0451 Total			\$284,841.55
133500 Total				\$310,299.96
133600	0451		1934	\$18,316.02
			1938	\$0.00
			1939	\$0.00
			1941	\$1,133.98
			1992	\$10,480.61
	0451 Total			\$29,930.61
133600 Total				\$29,930.61
133700	0451		2005	\$31,162.95
	0451 Total			\$31,162.95
133700 Total				\$31,162.95
133707	9999		1974	\$52,390.58
			2010	\$19,975.45
	9999 Total			\$72,366.03
133707 Total				\$72,366.03
134020	0420		1963	\$0.00
	0420 Total			\$0.00
	0470		2006	\$8,132.93
	0470 Total			\$8,132.93
134020 Total				\$8,132.93
134100	0171		1970	\$25,892.83
			1982	\$17,615.55
			2009	\$59,937.11
	0171 Total			\$103,445.49
	0410		1970	\$8,241.14
	0410 Total			\$8,241.14
	0420		1963	\$0.00
			1965	\$0.00
			1969	\$0.00
			1979	(\$0.00)
	0420 Total			(\$0.00)
	0431		1970	\$42,864.53
			2009	\$21,248.82
	0431 Total			\$64,113.35
	0432		2001	\$2,154,198.12
			2002	\$4,500.00
	0432 Total			\$2,158,698.12
	0459		2001	\$857,280.64
			2002	\$1,258.00
	0459 Total			\$858,538.64

	0460	2000	\$69,733.40
		2006	\$36,244.46
0460 Total			\$105,977.86
	0461	2000	\$105,588.33
		2003	\$2,523.50
		2006	\$36,244.46
0461 Total			\$144,356.29
	0470	2002	\$1,458,614.33
		2004	\$11,339.85
		2005	\$85,700.90
0470 Total			\$1,555,655.08
	0471	2002	\$1,457,842.69
		2004	\$10,081.20
0471 Total			\$1,467,923.89
	0474	2004	\$2,083,698.13
0474 Total			\$2,083,698.13
	0475	2004	\$2,075,526.50
0475 Total			\$2,075,526.50
	0476	2004	\$2,137,402.33
0476 Total			\$2,137,402.33
	0477	2004	\$2,132,789.69
0477 Total			\$2,132,789.69
134100 Total			\$14,896,366.51
134200	0171	1970	\$7,648.95
		1982	\$80,933.09
		2001	\$30,291.77
0171 Total			\$118,873.81
	0410	1970	\$12,801.77
0410 Total			\$12,801.77
	0420	1965	(\$0.00)
		1986	\$0.00
0420 Total			(\$0.00)
	0430	1970	\$9,237.57
0430 Total			\$9,237.57
	0431	1970	\$9,978.71
		1984	\$2,218.40
0431 Total			\$12,197.11
	0432	2001	\$2,228,523.85
		2002	\$5,250.00
		2005	\$21,564.32
0432 Total			\$2,255,338.17
	0459	2001	\$762,655.49
		2002	\$943.92
		2010	\$83,307.22
0459 Total			\$846,906.63
	0460	2000	\$305,946.82
		2010	\$83,307.22
0460 Total			\$389,254.04
	0461	2000	\$44,249.81
		2010	\$83,307.24
0461 Total			\$127,557.05
	0470	2002	\$97,240.96
		2004	\$755.94
0470 Total			\$97,996.90
	0471	2002	\$97,189.52

		2004	\$672.06
0471 Total			\$97,861.58
	0473	2002	\$1,835,164.93
		2005	\$157,329.57
		2006	\$5,896.12
0473 Total			\$1,998,390.62
	0474	2004	\$338,423.07
0474 Total			\$338,423.07
	0475	2004	\$337,096.18
0475 Total			\$337,096.18
	0476	2004	\$347,146.53
0476 Total			\$347,146.53
	0477	2004	\$346,397.46
		2007	\$15,462.56
0477 Total			\$361,860.02
134200 Total			\$7,350,941.05
134300	0420	1965	\$0.00
		1984	\$0.00
		1991	\$0.00
		1996	\$0.00
		2000	\$0.00
		2001	\$0.00
0420 Total			\$0.00
	0432	2001	\$18,042,882.68
		2002	\$43,500.00
		2004	\$46,174.72
		2005	\$26,959.17
		2007	\$54,465.86
		2009	\$1,932,208.56
0432 Total			\$20,146,190.99
	0459	2001	\$13,975,140.15
		2002	\$18,246.00
		2003	\$138,172.91
		2006	\$179,014.46
		2007	\$19,389.37
		2010	\$1,685,686.88
0459 Total			\$16,015,649.77
	0460	2000	\$13,382,178.65
		2003	\$267,629.11
		2006	\$2,300,856.09
		2007	\$13,901.82
		2008	\$3,799,248.65
		2009	\$94,897.04
		2010	\$71,205.72
0460 Total			\$19,929,917.08
	0461	1999	\$54,479.22
		2000	\$12,660,567.13
		2001	\$1,389,112.87
		2004	\$21,963.88
		2006	\$2,123,163.65
		2007	\$13,901.82
		2009	\$1,976,458.44
0461 Total			\$18,239,647.01
	0470	2002	\$12,202,254.18
		2004	\$237,995.35

		2005	\$67,728.62
		2007	\$17,083.25
		2010	\$25,132.71
0470 Total			\$12,550,194.11
	0471	2002	\$12,195,784.94
		2004	\$217,980.82
		2007	\$3,918.62
		2009	\$9,037.13
		2010	\$9,920.21
0471 Total			\$12,436,641.72
	0474	2004	\$13,099,930.80
		2005	\$192,132.86
		2006	\$34,314.19
		2007	\$2,499.81
0474 Total			\$13,328,877.66
	0475	2004	\$13,027,542.01
		2006	\$173,870.82
		2007	\$2,499.81
		2010	\$9,920.21
0475 Total			\$13,213,832.85
	0476	2004	\$12,828,553.40
		2006	\$169,909.36
		2007	\$2,499.81
		2008	\$0.00
		2009	\$113,540.03
		2010	\$9,920.21
0476 Total			\$13,124,422.81
	0477	2004	\$12,784,911.81
		2006	\$169,917.60
		2007	\$105,948.81
		2009	\$9,037.12
		2010	\$0.00
0477 Total			\$13,069,815.34
134300 Total			\$152,055,189.34
134400	0171	1970	\$1,079,054.28
		1980	\$7,909.40
		1982	\$392,244.56
		1983	\$16,103.24
		1986	\$5,193.46
		2002	\$897,521.10
		2008	\$512,097.56
0171 Total			\$2,910,123.60
	0410	1970	\$1,426,738.54
		1975	\$2,429.22
		1984	\$3,115.19
		1993	\$9,818.66
		1996	\$385,479.27
0410 Total			\$1,827,580.88
	0420	1944	(\$0.01)
		1963	\$0.03
		1965	(\$0.29)
		1971	\$0.27
0420 Total			(\$0.00)
	0430	1970	\$1,215,926.17
		1984	\$3,115.19

		1993	\$9,343.42
		1997	\$294,730.78
0430 Total			\$1,523,115.56
	0431	1968	\$40.59
		1970	\$2,529,701.82
		1987	\$20,505.89
		1993	\$20,111.98
		1995	\$38,755.83
		1999	\$382,473.30
0431 Total			\$2,991,589.41
	0432	2001	\$5,847,107.93
		2002	\$12,750.00
0432 Total			\$5,859,857.93
	0459	2001	\$3,214,801.40
		2002	\$4,404.00
		2010	\$81,521.33
0459 Total			\$3,300,726.73
	0460	2000	\$2,417,994.54
0460 Total			\$2,417,994.54
	0461	2000	\$2,421,079.26
0461 Total			\$2,421,079.26
	0470	2002	\$1,527,420.57
		2004	\$11,874.67
0470 Total			\$1,539,295.24
	0471	2002	\$1,526,610.88
		2004	\$10,556.72
0471 Total			\$1,537,167.60
	0474	2004	\$1,726,823.88
0474 Total			\$1,726,823.88
	0475	2004	\$1,717,276.72
0475 Total			\$1,717,276.72
	0476	2004	\$1,728,008.37
0476 Total			\$1,728,008.37
	0477	2004	\$1,722,674.29
0477 Total			\$1,722,674.29
134400 Total			\$33,223,314.01
134500	0171	1970	\$98,856.44
		1971	\$1,756.28
		1982	\$13,071.10
		2008	\$2,943.40
0171 Total			\$116,627.22
	0410	1970	\$40,605.75
		1974	\$330.33
0410 Total			\$40,936.08
	0420	1963	(\$0.00)
		1965	(\$0.00)
		1968	\$0.00
		1998	\$0.00
		2000	(\$18,268.83)
		2003	\$18,268.83
0420 Total			(\$0.00)
	0430	1970	\$48,020.14
		1988	\$4,190.15
		1998	\$6,870.11
		2002	\$9,028.95

0430 Total			\$68,109.35
	0431	1970	\$82,612.64
		1998	\$31,357.45
0431 Total			\$113,970.09
	0432	2001	\$2,772,992.60
		2002	\$6,000.00
0432 Total			\$2,778,992.60
	0459	2001	\$2,571,841.42
		2002	\$3,460.00
		2010	\$13,121.14
0459 Total			\$2,588,422.56
	0460	2000	\$942,589.47
		2010	\$27,599.75
0460 Total			\$970,189.22
	0461	2000	\$943,792.03
		2010	\$9,408.42
0461 Total			\$953,200.45
	0470	2002	\$680,686.68
		2004	\$5,292.01
0470 Total			\$685,978.69
	0471	2002	\$1,590,187.87
		2004	\$4,704.54
0471 Total			\$1,594,892.41
	0474	2004	\$1,841,955.15
		2008	\$0.00
		2009	\$1,409.27
0474 Total			\$1,843,364.42
	0475	2004	\$1,834,731.90
		2008	\$0.00
		2009	\$1,409.27
0475 Total			\$1,836,141.17
	0476	2004	\$1,889,431.09
		2008	\$0.00
		2009	\$1,409.24
0476 Total			\$1,890,840.33
	0477	2004	\$4,357,112.79
		2008	\$0.00
		2009	\$1,409.27
0477 Total			\$4,358,522.06
134500 Total			\$19,840,186.65
134600	0410	2007	\$9,488.39
0410 Total			\$9,488.39
	0420	1963	\$0.00
		1974	\$0.00
0420 Total			\$0.00
	0430	2007	\$9,494.38
0430 Total			\$9,494.38
	0431	1972	\$1,140.74
0431 Total			\$1,140.74
	0432	2001	\$1,257,054.85
		2002	\$3,000.00
		2007	\$14,428.54
		2010	\$6,550.80
0432 Total			\$1,281,034.19
	0459	2001	\$2,367,510.38



		2002	\$3,146.00
		2007	\$24,568.74
0459 Total			\$2,395,225.12
	0460	2000	\$11,034.25
		2003	\$11,421.52
0460 Total			\$22,455.77
	0461	2000	\$11,048.30
		2003	\$11,999.48
0461 Total			\$23,047.78
	0470	2005	\$8,937.45
		2007	\$5,591.47
0470 Total			\$14,528.92
	0474	2004	\$5,204.51
0474 Total			\$5,204.51
	0475	2004	\$5,182.59
0475 Total			\$5,182.59
	0476	2004	\$5,328.44
0476 Total			\$5,328.44
	0477	2004	\$5,316.29
		2010	\$16,663.61
0477 Total			\$21,979.90
134600 Total			\$3,794,110.73
134700	0410	2005	\$2,045.73
0410 Total			\$2,045.73
	0420	2005	\$78,906.72
0420 Total			\$78,906.72
	0430	2005	\$216,262.86
0430 Total			\$216,262.86
134700 Total			\$297,215.31
134705	9999	1974	(\$29,083.81)
		2010	\$27,038.08
9999 Total			(\$2,045.73)
134705 Total			(\$2,045.73)
134707	9999	1974	(\$2,337,437.89)
		2010	\$2,042,268.31
9999 Total			(\$295,169.58)
134707 Total			(\$295,169.58)
135010	9999	1924	\$524.00
		1932	\$0.00
		1936	\$6,427.00
		1937	\$106.83
		1938	\$1,197.13
		1939	\$10,690.00
		1940	\$134,404.63
		1941	\$2,306.00
		1942	\$0.00
		1943	\$98,666.00
		1945	\$1,599.00
		1946	\$0.00
		1948	\$45,332.00
		1949	\$73,107.00
		1950	\$49,327.76
		1951	\$4,444.00
		1952	\$212,138.00
		1953	\$0.00

		1954	\$10,061.48
		1955	\$2,054.00
		1956	\$103.00
		1957	\$48,020.00
		1958	\$102,241.00
		1959	\$41,920.00
		1960	\$4,936.00
		1961	\$9,374.00
		1962	\$34,954.00
		1963	\$124,253.00
		1964	\$18,622.00
		1965	\$9,159.00
		1966	\$1,246.00
		1967	\$11,816.77
		1968	\$18,431.00
		1969	\$315,902.00
		1970	\$21,103.00
		1971	\$16,398.00
		1972	\$2,407.00
		1973	\$66,035.00
		1974	\$37,854.00
		1975	\$87,044.86
		1976	\$307,843.00
		1977	\$40,880.00
		1978	\$32,634.00
		1979	\$138,276.00
		1980	\$271,275.35
		1981	\$25,121.00
		1982	\$82,797.00
		1983	\$25.00
		1984	\$2,330.00
		1986	\$5,634.00
		1989	\$6.00
		1991	\$21,165.00
		1994	\$2,763.00
		1995	\$37,300.00
		1998	\$520.00
		2007	\$5,188,636.78
	9999 Total		\$7,781,410.59
135010 Total			\$7,781,410.59
135020	9999	1935	\$2,681.20
		1939	\$1,064.69
		1941	\$15,999.64
		1942	\$3,565.61
		1943	\$2,202.60
		1949	\$20,394.41
		1951	\$9,396.92
		1953	\$5,886.46
		1954	\$1,624.00
		1956	\$3,836.25
		1958	\$5,410.65
		1960	\$77.50
		1963	\$39,457.48
		1966	\$43,977.62
		1967	\$113,311.31

		1968	\$176.00
		1969	\$7,053.00
		1970	\$314.56
		1972	\$41,795.26
		1973	\$68,552.40
		1975	\$69,556.99
		1976	\$27,791.24
		1984	\$62,457.06
		1986	\$238,205.59
		1994	\$52,210.25
		2008	\$434,401.55
		2009	\$301,648.75
	9999 Total		\$1,573,048.99
135020 Total			\$1,573,048.99
135210	9999	1924	\$0.00
		1931	\$0.00
		1932	\$0.00
		1938	\$0.00
		1939	\$0.00
		1940	\$1,162.00
		1941	\$11,330.40
		1942	\$59,841.27
		1945	\$0.00
		1947	\$1,530.00
		1948	\$2,319.00
		1949	\$16,355.00
		1950	\$13,105.00
		1951	\$1,673.00
		1952	\$7,431.00
		1953	\$48,775.00
		1954	\$66,176.24
		1955	\$10,284.00
		1956	\$3.00
		1957	\$61,100.00
		1958	\$74,490.00
		1959	\$24,007.00
		1960	\$8,810.00
		1961	\$15,400.08
		1963	\$4,710.00
		1964	\$34,311.00
		1965	\$4,965.00
		1966	\$3,081.00
		1967	\$10,540.00
		1968	\$2,693.00
		1969	\$3,083.12
		1970	\$2,402.76
		1971	\$6,045.00
		1972	\$52,809.33
		1973	\$9,020.82
		1974	\$55,961.00
		1975	\$151,081.00
		1976	\$4,720.00
		1977	\$32,594.00
		1978	\$65,994.00
		1979	\$49,165.00

			1980	\$103,799.50
			1981	\$155,328.00
			1982	\$30,959.00
			1983	\$15,832.73
			1984	\$13,695.00
			1985	\$13,414.00
			1986	\$65,150.48
			1987	\$35,029.00
			1988	\$32,187.00
			1989	(\$19,803.79)
			1990	\$199,609.00
			1991	\$48,040.89
			1992	\$95,483.00
			1993	\$4,265.59
			1994	\$271,818.74
			1995	\$36,997.00
			1996	\$5,976.00
			1997	\$9,409.00
			2000	\$69,167.52
			2001	\$26,216.00
			2002	\$410,134.89
			2003	\$66,683.98
			2004	\$71,578.65
			2005	\$18,356.71
			2006	\$66,363.10
			2007	\$39,921.10
			2008	\$2,204,511.66
			2009	\$107,992.72
			2010	\$1,069,905.90
	9999 Total			\$6,184,990.39
135210 Total				\$6,184,990.39
135300	9999		2008	\$0.00
	9999 Total			\$0.00
135300 Total				\$0.00
135310	9999		1918	\$0.00
			1920	\$0.00
			1922	\$0.00
			1924	\$0.00
			1925	\$0.00
			1927	\$0.00
			1930	\$0.00
			1931	\$0.00
			1932	\$0.00
			1933	\$0.00
			1934	\$0.00
			1935	\$0.00
			1936	\$0.00
			1937	\$0.00
			1938	\$0.00
			1939	\$2,523.30
			1940	\$17,046.59
			1941	\$208,186.67
			1942	\$802,955.38
			1943	\$74,197.00
			1944	\$134,861.27

1945	\$102,813.00
1946	\$8,472.58
1947	\$89,804.00
1948	\$86,864.94
1949	\$1,671,239.35
1950	\$346,838.93
1951	\$224,151.10
1952	\$653,474.30
1953	\$677,769.95
1954	\$1,623,091.41
1955	\$617,936.44
1956	\$1,826,205.41
1957	\$567,194.63
1958	\$1,682,857.23
1959	\$1,485,872.91
1960	\$590,947.36
1961	\$61,963.00
1962	\$755,273.64
1963	\$234,473.08
1964	\$666,027.17
1965	\$597,922.90
1966	\$1,316,848.88
1967	\$892,359.63
1968	\$667,601.50
1969	\$1,709,292.79
1970	\$256,219.48
1971	\$854,783.41
1972	\$7,021,370.91
1973	\$400,288.52
1974	\$4,201,277.92
1975	\$2,461,717.80
1976	\$3,014,024.42
1977	\$4,099,746.50
1978	\$4,791,094.29
1979	\$2,812,113.22
1980	\$5,204,165.15
1981	\$3,583,815.51
1982	\$2,467,943.03
1983	\$435,523.60
1984	\$27,783.12
1985	\$307,706.00
1986	\$232,953.45
1987	\$220,833.13
1988	\$395,368.20
1989	\$288,952.35
1990	\$13,492,466.00
1991	\$3,553,214.19
1992	\$458,913.99
1993	\$1,687,459.50
1994	\$6,745,629.14
1995	\$654,854.17
1996	\$4,355,472.48
1997	\$1,496,937.00
1998	\$1,456,559.17
1999	\$465,724.36

			2000	\$3,607,535.72
			2001	\$170,643.53
			2002	\$5,000,141.30
			2003	\$5,949,120.59
			2004	\$697,523.68
			2005	\$6,933,760.68
			2006	\$974,539.95
			2007	\$2,691,853.89
			2008	\$2,474,182.02
			2009	\$1,573,645.89
			2010	\$5,961,183.64
	9999 Total			\$133,876,107.24
135310 Total				\$133,876,107.24
135311	9999		1964	(\$355,520.97)
			1967	(\$234,861.80)
			1974	(\$819,763.01)
			1975	(\$1,584,407.62)
			1982	(\$1,304,057.10)
			1984	(\$2,134,007.29)
			1996	(\$1,449,356.01)
			1997	(\$3,061,086.37)
			1999	(\$1,598,209.62)
	9999 Total			(\$12,541,269.79)
135311 Total				(\$12,541,269.79)
135400	9999		1925	\$0.00
			1927	\$0.00
			1932	\$0.00
			1938	\$0.00
			1939	\$0.00
			1940	\$0.00
			1941	\$0.00
			1942	\$705,684.00
			1948	\$173,553.00
			1950	\$303,250.15
			1952	\$87,435.00
			1954	\$116,980.76
			1955	\$614,150.00
			1956	\$114,831.00
			1957	\$105,294.00
			1958	\$261,706.00
			1959	\$501,725.00
			1960	\$75,684.00
			1961	\$11,708.00
			1962	\$1,481,171.97
			1963	\$5,650.00
			1964	\$17,450.62
			1965	\$15,715.05
			1966	\$119,215.00
			1967	\$66,487.00
			1968	\$14,453.41
			1969	\$2,438,907.51
			1970	\$48,328.00
			1971	\$214,059.00
			1972	\$165,009.69
			1973	\$194,250.14

			1974	\$155,682.00
			1975	\$531,929.00
			1976	\$6,203,556.00
			1977	\$897,947.00
			1978	\$141,542.16
			1979	\$103,749.53
			1980	\$1,158,533.72
			1981	\$0.00
			1982	\$1,886,216.09
			1983	\$0.00
			1984	\$4,471.00
			1985	\$6,969.00
			1986	\$15,153.00
			1993	\$13.57
			1994	\$4,284,591.72
			1997	\$286,139.00
			2001	\$24,582.00
			2002	\$144,643.00
			2004	\$48,122.49
			2005	\$757,189.84
			2006	\$22,848.65
			2009	\$712,460.53
			2010	\$14,745,827.01
		9999 Total		\$39,984,864.61
135400 Total				\$39,984,864.61
135500		9999	1918	\$0.00
			1924	\$0.00
			1930	\$0.00
			1934	\$0.00
			1935	\$395.82
			1936	\$0.00
			1939	\$438.98
			1940	\$32.99
			1941	\$3,523.05
			1942	\$0.00
			1943	\$0.00
			1944	\$0.00
			1945	\$0.00
			1946	\$37.68
			1947	\$0.00
			1948	\$0.00
			1949	\$124.15
			1950	\$0.00
			1951	(\$83.81)
			1952	\$0.00
			1953	\$142,361.00
			1954	\$6,028.00
			1955	\$2,182.67
			1956	\$12,208.07
			1957	\$177,879.79
			1958	\$263,311.84
			1959	\$30,381.94
			1960	\$10,950.88
			1961	(\$7,949.34)
			1962	\$42,111.00

			1963	\$10,378.99
			1964	\$63,139.68
			1965	\$51,931.00
			1966	\$75,621.65
			1967	\$77,427.48
			1968	\$153,879.25
			1969	\$105,794.21
			1970	\$218,485.12
			1971	\$210,605.14
			1972	\$61,224.44
			1973	\$30,637.07
			1974	\$221,881.56
			1975	\$220,374.08
			1976	\$605,249.80
			1977	\$714,873.13
			1978	\$420,409.56
			1979	\$2,019,839.21
			1980	\$2,486,774.59
			1981	\$637,049.23
			1982	\$1,671,325.30
			1983	\$225,847.69
			1984	\$142,930.52
			1985	\$461,158.77
			1986	\$563,306.66
			1987	\$592,667.27
			1988	\$389,254.24
			1989	\$867,481.26
			1990	\$447,757.87
			1991	\$838,894.82
			1992	\$1,354,908.27
			1993	\$433,518.57
			1994	\$2,234,656.17
			1995	\$1,723,722.30
			1996	\$296,657.98
			1997	\$560,025.41
			1998	\$571,704.44
			1999	\$271,777.00
			2000	\$326,477.57
			2001	\$2,668,781.30
			2002	\$24,590.00
			2003	\$690,314.33
			2004	\$173,706.59
			2005	\$4,768,708.42
			2006	\$914,675.18
			2007	\$5,220,211.29
			2008	\$587,401.83
			2009	\$2,029,275.23
			2010	\$11,688,472.07
		9999 Total		\$51,809,718.25
135500 Total				\$51,809,718.25
135600		9999	1918	\$0.00
			1924	\$0.00
			1925	\$0.00
			1927	\$0.00
			1930	\$0.00



1932	\$0.00
1934	(\$85.83)
1935	(\$5.96)
1936	\$0.00
1937	\$0.00
1939	\$0.00
1940	(\$105.51)
1941	(\$1,084.15)
1942	\$728,514.10
1943	\$41.75
1944	\$173.00
1945	\$6.00
1947	\$13.00
1948	\$10,643.04
1949	\$265,764.46
1950	\$49,437.00
1951	\$2,532.00
1952	\$760.00
1953	\$80,221.86
1954	\$43,952.98
1955	\$15,922.45
1956	\$342,520.52
1957	\$297,474.75
1958	\$411,684.59
1959	\$146,043.00
1960	\$199,417.58
1961	\$10,603.95
1962	\$1,192,327.91
1963	\$48,234.38
1964	\$121,232.30
1965	\$105,066.32
1966	\$175,630.97
1967	\$176,923.73
1968	\$230,496.74
1969	\$2,130,196.10
1970	\$225,863.88
1971	\$296,949.72
1972	\$493,321.66
1973	\$172,461.21
1974	\$349,617.60
1975	\$737,492.37
1976	\$2,635,088.78
1977	\$848,660.09
1978	\$700,203.01
1979	\$1,523,126.09
1980	\$1,493,435.61
1981	\$206,094.84
1982	\$1,676,119.71
1983	\$565,180.70
1984	\$63,601.08
1985	\$220,030.74
1986	\$289,447.77
1987	\$264,519.02
1988	\$301,010.17
1989	\$324,414.15

			1990	\$502,750.16
			1991	\$247,244.97
			1992	\$739,471.33
			1993	\$126,850.97
			1994	\$2,531,536.20
			1995	\$495,426.49
			1996	\$79,834.00
			1997	\$510,562.37
			1998	\$63,954.17
			1999	\$672,580.00
			2000	(\$377,700.66)
			2001	\$1,595,693.20
			2002	\$5,456,174.71
			2003	\$781,328.29
			2004	\$77,546.66
			2005	\$1,042,645.85
			2006	\$927,638.93
			2007	\$2,088,548.06
			2008	\$488,331.37
			2009	\$1,686,540.29
			2010	\$6,648,895.47
			9999 Total	\$46,557,044.06
135600 Total				\$46,557,044.06
135700	9999		1967	\$882.26
			1969	\$101,573.00
			1971	\$9,743.00
			1972	\$0.00
			1975	\$54,469.55
			1976	\$0.00
			1977	\$0.00
			1978	\$0.00
			1979	\$6,420.13
			1994	\$14,948.90
			1995	\$9,089.42
			1998	\$1,131,845.28
			2001	\$517,307.47
			2003	\$12,433.92
			2010	\$578,380.64
			9999 Total	\$2,437,093.57
135700 Total				\$2,437,093.57
135800	9999		1966	\$10,511.00
			1967	\$18,010.95
			1969	(\$135,314.16)
			1971	\$45,435.00
			1972	\$15,084.00
			1973	\$202,554.46
			1974	\$61,045.00
			1975	\$236,397.58
			1976	\$6,134.45
			1977	\$0.00
			1978	\$15,744.91
			1979	(\$5,513.16)
			1993	\$133,925.00
			1994	\$0.00
			1995	\$89,983.40

			1998	\$3,790,263.80
			1999	\$176,416.00
			2000	(\$86,949.00)
			2001	\$525,152.69
			2003	\$1,781.01
			2005	\$10,537.39
	9999 Total			\$5,111,200.32
135800 Total				\$5,111,200.32
135910	9999		2003	\$4,000.00
			2005	\$1,686.67
	9999 Total			\$5,686.67
135910 Total				\$5,686.67
135915	9999		1974	(\$15,401.48)
			2010	\$27,475.54
	9999 Total			\$12,074.06
135915 Total				\$12,074.06
135917	9999		1962	(\$340.00)
			1964	(\$140.00)
			1967	(\$170.00)
			1974	(\$250.00)
			1975	(\$430.00)
			1984	(\$310.00)
			1997	(\$1,070.00)
			2000	(\$1,290.00)
	9999 Total			(\$4,000.00)
135917 Total				(\$4,000.00)
136020	9999		1940	\$4,087.79
			1941	\$18,879.40
			1946	\$897.75
			1948	\$2,062.20
			1949	\$3,695.48
			1950	(\$1,425.00)
			1951	\$815.13
			1952	\$5,926.70
			1953	\$8,171.11
			1955	\$15,535.32
			1956	\$38,817.34
			1957	\$24,784.48
			1958	\$17,638.51
			1959	\$10,974.17
			1960	\$11,254.85
			1961	\$6,937.89
			1963	(\$1,021.90)
			1964	\$10,757.97
			1965	\$10,603.40
			1966	\$24,166.65
			1967	\$95,470.06
			1968	\$58,819.23
			1969	\$51,295.84
			1970	\$36,048.59
			1971	\$21,415.30
			1972	\$29,914.18
			1973	\$6,477.00
			1974	\$279,528.21
			1975	\$165,676.80

			1977	\$137,883.68
			1978	\$49,906.86
			1979	\$86,384.40
			1980	\$37,311.48
			1982	\$3,855.12
			1983	\$4,353.93
			1984	\$102,520.58
			1985	\$68,671.39
			1986	\$69,566.56
			1987	\$3,536.68
			1991	\$2,052.59
			1992	\$90,065.90
			1998	(\$220.00)
			1999	\$40,519.11
			2007	\$457,302.48
			2009	\$1,251,533.53
	9999 Total			\$3,363,448.74
136020 Total				\$3,363,448.74
136025	9999		1979	\$18,104.00
			1980	\$111,055.31
			1983	\$217,016.66
			1986	\$28,633.10
			2000	\$253,321.15
			2004	\$9,502.15
	9999 Total			\$637,632.37
136025 Total				\$637,632.37
136100	9999		1904	\$0.00
			1906	\$0.00
			1908	\$0.00
			1916	\$0.00
			1922	\$21,804.66
			1923	\$0.00
			1924	\$14,461.00
			1925	\$17,850.00
			1928	\$35,853.00
			1929	\$0.00
			1930	\$0.00
			1932	\$15,087.70
			1936	\$0.00
			1937	\$37.00
			1938	\$0.00
			1939	\$412.00
			1940	\$4,530.00
			1941	\$44.00
			1944	\$0.00
			1946	\$61.00
			1947	\$11,841.00
			1948	\$3,584.00
			1949	\$0.00
			1952	\$0.00
			1953	\$959.00
			1954	\$7,598.00
			1955	\$22,174.00
			1956	\$13,313.34
			1957	(\$41,814.26)

			1958	\$17,753.00
			1959	\$11,778.00
			1960	\$16,279.74
			1961	\$4,664.00
			1962	\$3,004.05
			1963	\$30,895.00
			1964	\$40,197.29
			1965	\$2,436.86
			1966	\$9,152.42
			1967	\$68,745.68
			1968	\$88,808.00
			1969	\$36,136.56
			1970	\$46,612.00
			1971	\$50,066.70
			1972	\$3,039.10
			1973	\$152,452.29
			1974	(\$41,198.15)
			1975	\$59,045.49
			1976	\$20,333.04
			1977	\$143,946.85
			1978	\$127,907.49
			1979	\$72,158.51
			1980	\$118,195.51
			1981	\$1,624.50
			1982	\$9,110.74
			1983	\$2,478.55
			1984	\$19,457.65
			1985	\$94,047.68
			1986	\$10,169.77
			1987	\$61,389.33
			1988	\$38,163.12
			1989	\$32,402.31
			1991	\$36,086.80
			1992	\$162,896.74
			1993	\$303,885.64
			1994	\$129,757.00
			1995	\$130,425.50
			1996	(\$22,887.88)
			1997	\$2,113.67
			1998	\$102,412.95
			2000	\$277,493.00
			2001	\$41,593.00
			2003	\$73,187.52
			2004	\$19,708.36
			2005	\$223,396.95
			2006	\$89,523.54
			2007	\$104,639.33
			2008	(\$1.94)
			2009	\$163,484.43
			2010	\$545,990.98
		9999 Total		\$3,862,754.11
136100 Total				\$3,862,754.11
136200		9999	1904	\$0.00
			1905	\$0.00
			1908	\$0.00

1909	\$0.00
1911	\$0.00
1913	\$0.00
1914	\$0.00
1916	\$0.00
1917	\$0.00
1918	\$0.00
1919	\$0.00
1921	\$0.00
1922	\$0.00
1923	\$0.00
1924	\$0.00
1925	\$0.00
1926	\$156,782.69
1927	\$103,427.00
1928	\$37,450.00
1929	\$1,288.07
1930	\$0.00
1931	\$22,810.00
1932	\$40,473.00
1933	\$0.00
1934	\$0.00
1935	\$293.00
1936	\$1,147.00
1937	\$13,059.00
1938	\$43,195.36
1939	\$22,835.87
1940	\$16,606.09
1941	\$193,506.01
1942	\$26,334.00
1943	\$46,325.77
1944	\$63.76
1945	\$0.00
1946	\$5,231.00
1947	\$157,202.00
1948	\$6,894.79
1949	\$135,328.20
1950	\$35,379.92
1951	\$72,176.00
1952	\$67,792.00
1953	\$225,961.41
1954	\$532,704.12
1955	\$700,635.99
1956	\$394,643.35
1957	\$700,546.12
1958	\$1,270,433.96
1959	\$454,958.62
1960	\$557,863.84
1961	\$156,988.73
1962	\$137,409.14
1963	\$53,518.58
1964	\$571,642.78
1965	\$344,566.04
1966	\$789,037.00
1967	\$544,105.38

1968	\$703,813.39
1969	\$1,309,434.75
1970	\$1,100,871.78
1971	\$1,039,403.11
1972	\$848,698.01
1973	\$1,090,690.67
1974	\$1,642,079.45
1975	\$1,342,133.81
1976	\$1,467,208.42
1977	\$2,433,126.79
1978	\$4,529,629.23
1979	\$2,139,039.64
1980	\$630,947.13
1981	\$78,301.65
1982	\$1,986,554.71
1983	\$190,559.26
1984	\$674,016.14
1985	\$280,288.68
1986	\$908,532.08
1987	\$712,870.79
1988	\$101,875.09
1989	\$205,224.74
1990	\$125,818.63
1991	\$4,550,830.39
1992	\$4,935,787.92
1993	\$3,006,685.19
1994	\$563,414.13
1995	\$3,242,443.98
1996	\$2,414,550.37
1997	\$2,028,264.00
1998	\$527,317.28
1999	\$3,997,295.41
2000	\$249,482.61
2001	\$2,816,708.79
2002	\$541,999.25
2003	\$1,807,178.17
2004	\$990,577.23
2005	\$3,377,749.00
2006	\$3,962,842.64
2007	\$2,376,181.04
2008	\$725,582.29
2009	\$7,308,175.84
2010	\$10,735,620.34
9999 Total	\$94,340,419.41
136200 Total	\$94,340,419.41
136400	9999
1934	\$1,689,032.37
1935	\$20,172.90
1936	\$44,369.00
1937	\$74,856.00
1938	\$85,721.00
1939	\$58,566.00
1940	\$80,278.00
1941	\$110,163.00
1942	\$148,655.32
1943	\$32,838.00

1944	\$54,066.00
1945	\$65,710.00
1946	\$107,318.00
1947	\$92,809.83
1948	\$148,262.00
1949	\$209,080.00
1950	\$230,381.00
1951	\$265,873.00
1952	\$312,129.00
1953	\$13,313.92
1954	\$454,732.00
1955	\$408,453.00
1956	\$63,569.18
1957	\$58,144.87
1958	\$408,884.00
1959	\$491,208.00
1960	\$473,422.00
1961	\$345,790.00
1962	\$497,850.00
1963	\$263,230.26
1964	\$466,257.00
1965	\$457,174.44
1966	\$460,052.58
1967	\$551,525.03
1968	\$628,827.18
1969	\$662,292.59
1970	\$648,308.85
1971	\$807,728.60
1972	\$886,557.64
1973	\$1,085,362.57
1974	\$1,085,306.63
1975	\$1,275,303.57
1976	\$1,470,190.03
1977	\$1,442,243.46
1978	\$1,950,193.78
1979	\$2,054,370.45
1980	\$2,370,052.24
1981	\$2,383,477.64
1982	\$2,394,408.03
1983	\$3,062,239.01
1984	\$2,235,382.62
1985	\$2,439,402.20
1986	\$2,612,163.91
1987	\$2,405,152.81
1988	\$2,884,859.05
1989	\$3,075,761.10
1990	\$2,981,065.90
1991	\$2,933,532.12
1992	\$2,811,896.95
1993	\$3,213,109.35
1994	\$3,200,592.80
1995	\$3,129,667.05
1996	\$3,248,376.41
1997	\$3,769,299.16
1998	\$2,815,139.60



		1999	\$2,016,386.11
		2000	\$1,861,829.56
		2001	\$4,267,085.13
		2002	\$3,492,618.97
		2003	\$3,652,228.50
		2004	\$2,166,738.29
		2005	\$2,952,619.20
		2006	\$1,827,817.57
		2007	\$1,089,469.65
		2008	\$6,337,812.01
		2009	\$14,294,845.13
		2010	\$8,599,633.23
	9999 Total		\$129,765,233.35
136400 Total			\$129,765,233.35
136500	9999	1900	\$243,972.07
		1915	\$360,669.00
		1925	\$963,202.00
		1932	\$201,861.00
		1935	\$24,713.65
		1936	\$51,802.00
		1937	\$81,900.00
		1938	\$119,793.00
		1939	\$76,069.00
		1940	\$65,874.00
		1941	\$126,739.00
		1942	\$163,123.42
		1943	\$48,680.00
		1944	\$40,789.00
		1945	\$65,046.00
		1946	\$117,447.00
		1947	\$83,453.10
		1948	\$280,087.00
		1949	\$426,295.00
		1950	\$300,028.00
		1951	\$408,866.00
		1952	\$323,190.00
		1953	\$372,371.06
		1954	\$550,733.00
		1955	\$540,847.00
		1956	\$650,032.00
		1957	\$808,518.97
		1958	\$526,056.00
		1959	\$628,615.00
		1960	\$663,651.00
		1961	\$545,453.00
		1962	\$741,397.00
		1963	\$364,043.94
		1964	\$551,129.00
		1965	\$778,049.17
		1966	\$558,378.34
		1967	\$806,435.61
		1968	\$767,237.67
		1969	\$1,177,574.73
		1970	\$846,992.16
		1971	\$1,064,146.86

1972	\$1,079,035.90
1973	\$1,203,833.73
1974	\$1,156,906.58
1975	\$1,940,629.18
1976	\$1,930,073.65
1977	\$2,364,006.80
1978	\$3,058,349.16
1979	\$3,287,541.07
1980	\$2,964,857.09
1981	\$2,746,360.00
1982	\$2,969,310.92
1983	\$2,707,263.21
1984	\$2,457,327.10
1985	\$2,342,677.30
1986	\$2,956,641.26
1987	\$2,833,274.34
1988	\$3,367,869.54
1989	\$3,614,057.35
1990	\$4,248,098.19
1991	\$3,896,114.43
1992	\$3,799,944.60
1993	\$3,239,568.42
1994	\$2,949,302.40
1995	\$7,146,477.91
1996	\$3,352,357.59
1997	\$4,797,247.75
1998	\$2,913,560.68
1999	\$6,659,310.89
2000	\$11,493,394.15
2001	\$7,733,570.18
2002	\$12,748,011.97
2003	\$14,657,599.57
2004	\$6,011,966.42
2005	\$4,823,950.85
2006	\$6,839,129.66
2007	\$5,025,790.85
2008	\$6,823,861.49
2009	\$27,524,599.84
2010	\$13,067,458.65
9999 Total	\$222,246,591.42
136500 Total	\$222,246,591.42
136600	9999
1900	\$119,819.85
1905	\$122,196.00
1915	\$269,951.00
1925	\$805,976.00
1934	\$30,822.12
1935	\$1,132.23
1936	\$1,880.00
1937	\$381.00
1938	\$85,593.00
1939	\$5,519.16
1940	\$44,918.00
1941	\$8,137.00
1942	\$9,318.17
1943	\$5,668.00

1944	\$704.00
1945	\$879.00
1946	\$0.00
1947	\$40,122.07
1948	\$6,449.00
1949	\$135,483.00
1950	\$30,537.00
1951	\$63,411.00
1952	\$31,351.00
1953	\$59,352.54
1954	\$12,489.00
1955	\$35,800.00
1956	\$52,172.00
1957	\$71,838.64
1958	\$59,134.00
1959	\$34,253.00
1960	\$71,981.00
1961	\$26,023.00
1962	\$58,517.07
1963	\$107,819.87
1964	\$58,857.56
1965	\$64,434.70
1966	\$84,804.42
1967	\$159,266.87
1968	\$185,098.10
1969	\$227,895.25
1970	\$365,118.01
1971	\$522,885.35
1972	\$442,463.66
1973	\$602,491.01
1974	\$380,764.49
1975	\$402,497.46
1976	\$535,233.28
1977	\$460,583.00
1978	\$507,636.35
1979	\$374,327.90
1980	\$565,962.91
1981	\$415,041.12
1982	\$609,283.90
1983	\$459,619.65
1984	\$334,190.66
1985	\$733,321.19
1986	\$1,263,010.82
1987	\$558,073.69
1988	\$1,353,391.51
1989	\$1,829,452.22
1990	\$1,724,396.52
1991	\$2,465,501.56
1992	\$1,935,755.70
1993	\$4,150,367.95
1994	\$3,786,028.58
1995	\$4,686,171.68
1996	\$4,335,099.89
1997	\$3,731,898.68
1998	\$1,551,460.00

			1999	\$999,659.99
			2000	\$1,768,583.19
			2001	\$2,229,775.47
			2002	\$3,263,931.27
			2003	\$3,837,677.73
			2004	\$4,084,342.35
			2005	\$1,132,984.54
			2007	\$757,009.28
			2008	\$1,224,479.86
			2009	\$4,001,705.74
			2010	\$1,259,700.65
	9999 Total			\$68,831,863.43
136600 Total				\$68,831,863.43
136700	9999		1900	(\$0.00)
			1905	\$0.00
			1915	(\$0.00)
			1925	\$0.00
			1934	\$59.78
			1935	\$38.76
			1942	\$2,363.11
			1947	\$5,597.07
			1953	\$231,810.57
			1957	\$355,168.38
			1963	\$101,035.24
			1964	\$81,536.31
			1965	\$140,382.45
			1966	\$155,808.18
			1967	\$351,360.46
			1968	\$393,049.99
			1969	\$358,192.74
			1970	\$601,266.36
			1971	\$1,144,284.15
			1972	\$1,293,350.96
			1973	\$560,221.91
			1974	\$1,098,539.38
			1975	\$1,285,630.51
			1976	\$1,060,987.13
			1977	\$1,149,824.18
			1978	\$1,240,730.91
			1979	\$1,665,155.20
			1980	\$1,097,031.26
			1981	\$1,517,290.95
			1982	\$1,787,593.93
			1983	\$1,761,455.06
			1984	\$1,131,822.16
			1985	\$1,058,830.17
			1986	\$1,520,467.66
			1987	\$1,880,260.60
			1988	\$1,768,308.54
			1989	\$2,467,080.56
			1990	\$2,336,682.48
			1991	\$3,476,686.64
			1992	\$2,300,056.50
			1993	\$3,539,758.67
			1994	\$2,157,536.20

		1995	\$3,155,603.63
		1996	\$2,017,280.15
		1997	\$3,690,494.14
		1998	\$3,728,095.74
		1999	\$3,867,671.95
		2000	\$7,883,669.88
		2001	\$5,013,970.90
		2002	\$3,291,075.48
		2003	\$5,981,195.61
		2004	\$3,319,263.55
		2005	\$2,471,706.15
		2006	\$1,278,401.09
		2007	\$2,128,422.48
		2008	\$5,980,118.23
		2009	\$19,426,617.38
		2010	\$18,330,708.58
	9999 Total		\$134,641,550.05
136700 Total			\$134,641,550.05
136800	9999	1963	\$0.00
		1964	(\$0.00)
		1965	\$0.00
		1966	\$0.00
		1967	\$23,368.63
		1968	\$966,762.30
		1969	\$1,474,219.62
		1970	\$1,287,371.92
		1971	\$1,193,847.11
		1972	\$1,583,583.81
		1973	\$1,663,663.38
		1974	\$2,548,754.44
		1975	\$1,091,446.11
		1976	\$1,195,128.31
		1977	\$1,537,217.88
		1978	\$1,987,638.20
		1979	\$1,493,493.17
		1980	\$1,048,371.43
		1981	\$2,009,147.89
		1982	\$1,454,856.80
		1983	\$1,284,198.87
		1984	\$2,583,713.14
		1985	\$2,416,745.88
		1986	\$6,699,389.07
		1987	\$3,855,969.85
		1988	\$4,888,496.72
		1989	\$4,122,592.40
		1990	\$3,597,095.45
		1991	\$4,258,966.18
		1992	\$3,539,146.91
		1993	\$2,539,219.00
		1994	\$2,635,933.41
		1995	\$2,552,467.17
		1996	\$2,342,821.13
		1997	\$3,782,514.06
		1998	\$1,933,509.87
		1999	\$4,019,456.57

			2000	\$4,595,094.79
			2001	\$2,779,778.81
			2002	\$3,338,692.72
			2003	\$1,734,262.83
			2004	\$3,542,287.62
			2005	\$3,750,200.04
			2006	\$4,779,838.71
			2007	\$465,331.57
			2008	\$12,238,882.63
			2009	\$10,470,535.87
			2010	\$6,906,857.92
	9999 Total			\$134,212,870.19
136800 Total				\$134,212,870.19
136910	9999		1934	\$72,853.73
			1935	\$1,015.65
			1936	\$1,597.00
			1937	\$1,086.00
			1938	\$8,996.00
			1939	\$1,229.00
			1940	\$8,289.00
			1941	\$194.00
			1942	\$2,447.24
			1943	\$514.00
			1944	\$458.00
			1945	\$155.00
			1946	\$4,436.00
			1947	\$1,462.34
			1948	\$11,096.00
			1949	\$12,178.00
			1950	\$7,500.00
			1951	\$2,281.00
			1952	\$10,608.00
			1953	\$11,033.90
			1954	\$7,799.00
			1955	\$648.00
			1956	\$9,559.00
			1957	\$19,491.81
			1958	\$9,733.00
			1959	\$8,771.00
			1960	\$19,433.62
			1961	\$8,147.71
			1962	\$20,148.64
			1963	\$15,042.03
			1964	\$9,180.67
			1965	\$13,946.09
			1966	\$9,487.63
			1967	\$28,123.41
			1968	\$9,711.33
			1969	\$13,705.04
			1970	\$23,169.71
			1971	\$12,890.85
			1972	\$23,997.61
			1973	\$25,500.26
			1974	\$21,165.72
			1975	\$59,266.87

			1976	\$49,031.73
			1977	\$15,877.64
			1978	\$30,562.95
			1979	\$57,933.86
			1980	\$13,289.22
			1981	\$42,682.46
			1982	\$43,363.54
			1983	\$49,607.53
			1984	\$56,614.41
			1985	\$89,167.06
			1986	\$73,668.92
			1987	\$27,275.06
			1988	\$57,861.42
			1989	\$33,533.66
			1990	\$181,389.98
			1991	\$104,591.32
			1992	\$40,447.88
			1993	\$95,817.00
			1994	\$191,420.76
			1995	\$10,529.00
			1996	\$179,450.00
			1997	\$314,717.00
			1998	\$26,561.00
			2000	\$1,344.00
			2003	\$1,153,459.93
			2004	\$29,090.43
			2008	\$825,125.90
			2009	\$928,978.25
			2010	\$723,576.84
		9999 Total		\$5,975,317.61
136910 Total				\$5,975,317.61
136920		9999	1900	\$40,903.15
			1905	\$40,901.00
			1915	\$94,797.00
			1925	\$283,133.00
			1934	\$56,173.00
			1935	\$13,977.00
			1936	\$18,635.00
			1937	\$28,973.00
			1938	\$26,345.00
			1939	\$16,487.00
			1940	\$14,794.00
			1941	\$24,998.00
			1942	\$26,376.00
			1943	\$12,536.00
			1944	\$13,390.00
			1945	\$15,129.00
			1946	\$31,810.00
			1947	\$61,905.00
			1948	\$77,421.00
			1949	\$88,288.00
			1950	\$93,895.00
			1951	\$130,033.00
			1952	\$131,595.00
			1953	\$160,481.00

1954	\$178,681.00
1955	\$214,545.00
1956	\$257,043.00
1957	\$19,899.81
1958	\$173,882.00
1959	\$193,374.00
1960	\$164,009.00
1961	\$155,795.00
1962	\$163,530.00
1963	\$139,648.33
1964	\$142,941.00
1965	\$155,575.00
1966	\$129,606.00
1967	\$113,099.00
1968	\$134,966.36
1969	\$143,271.00
1970	\$138,524.79
1971	\$164,856.00
1972	\$207,686.00
1973	\$158,903.29
1974	\$295,380.42
1975	\$256,840.74
1976	\$309,592.91
1977	\$340,176.17
1978	\$395,360.01
1979	\$440,906.96
1980	\$499,239.47
1981	\$528,511.24
1982	\$588,132.80
1983	\$677,350.33
1984	\$780,911.89
1985	\$662,679.80
1986	\$712,357.62
1987	\$626,684.55
1988	\$522,924.78
1989	\$512,439.26
1990	\$595,422.00
1991	\$702,040.00
1992	\$767,667.42
1993	\$656,838.00
1994	\$717,447.00
1995	\$934,016.00
1996	\$791,387.00
1997	\$858,047.00
1998	\$613,050.00
1999	\$525,880.00
2000	\$140,364.00
2001	\$260,024.00
2002	\$246.00
2003	\$611,358.99
2010	\$186,624.34
9999 Total	\$21,162,711.43
136920 Total	\$21,162,711.43
137000	
9999	
1972	\$481,665.26
1973	\$716,280.20



		1974	\$54,354.23
		1975	\$44,811.56
		1976	\$357,080.16
		1977	\$453,149.54
		1978	\$514,073.33
		1979	\$585,402.83
		1980	\$466,468.62
		1981	\$911,416.43
		1982	\$610,657.81
		1983	\$603,999.86
		1984	\$803,493.03
		1985	\$518,785.40
		1986	\$2,018,274.28
		1987	\$2,213,175.09
		1988	\$1,612,712.64
		1989	\$2,243,496.98
		1990	\$1,296,638.58
		1991	\$1,067,885.42
		1992	\$1,720,936.75
		1993	\$1,439,301.57
		1994	\$651,060.26
		1995	\$2,936,244.80
		1996	\$1,023,285.65
		1997	\$1,040,489.92
		1998	\$516,937.54
		1999	\$718,189.66
		2000	\$173,058.27
		2001	\$1,086,706.49
		2002	\$1,494,549.09
		2003	\$1,072,563.60
		2004	\$43,590.22
		2005	\$1,133,707.05
		2006	\$855,566.37
		2007	\$6,377.66
		2008	\$228,908.86
		2009	\$2,513,818.25
		2010	\$1,045,199.90
	9999 Total		\$37,274,313.16
137000 Total			\$37,274,313.16
137310	9999	1934	\$87,851.38
		1935	\$1,561.00
		1936	\$1,278.00
		1937	\$2,729.00
		1938	\$13,159.00
		1939	\$3,127.00
		1940	\$7,282.00
		1941	\$3,937.00
		1942	\$3,203.00
		1943	\$18,670.00
		1944	\$6,163.00
		1945	\$7,240.46
		1946	\$1,591.00
		1947	\$7,298.00
		1948	\$850.00
		1949	\$4,336.00

1950	\$1,522.00
1951	\$2,730.00
1952	\$9,561.00
1953	\$7,767.00
1954	\$12,376.00
1955	\$7,901.00
1956	\$11,347.00
1957	\$30,512.00
1958	\$39,903.00
1959	\$35,271.00
1960	\$154,451.00
1961	\$259,655.00
1962	\$565,175.00
1963	\$226,789.00
1964	\$184,360.00
1965	\$218,513.86
1966	\$205,872.42
1967	\$258,252.17
1968	\$222,360.97
1969	\$257,458.45
1970	\$368,784.00
1971	\$334,461.34
1972	\$447,406.00
1973	\$306,969.32
1974	\$232,475.29
1975	\$245,196.06
1976	\$221,381.00
1977	\$282,567.50
1978	\$318,616.18
1979	\$341,260.55
1980	\$465,202.19
1981	\$348,817.48
1982	\$502,999.72
1983	\$448,369.67
1984	\$307,927.23
1985	\$323,262.74
1986	\$343,049.86
1987	\$383,804.12
1988	\$298,145.85
1989	\$610,716.13
1990	\$835,153.00
1991	\$614,337.80
1992	\$819,164.99
1993	\$1,131,694.63
1994	\$1,208,368.87
1995	\$884,032.76
1996	\$1,042,111.76
1997	\$946,474.45
1998	\$1,112,182.31
1999	\$851,742.88
2000	\$775,774.13
2001	\$527,718.60
2002	\$657,010.94
2003	\$412,500.77
2004	\$261,319.17

			2005	\$659,724.60
			2006	\$572.15
			2007	\$693,577.73
			2008	\$790,292.50
			2009	\$595,795.54
			2010	\$11,116,027.78
	9999 Total			\$35,949,043.30
137310 Total				\$35,949,043.30
137320	9999		1934	\$742,333.04
			1935	\$5,088.93
			1936	\$1,098.00
			1937	\$12,094.00
			1938	\$25,436.00
			1939	\$3,117.00
			1940	(\$4,354.00)
			1941	\$9,795.00
			1942	\$329.24
			1943	\$3,502.00
			1945	\$2,848.00
			1946	\$792.00
			1947	\$2,003.26
			1948	\$5,237.00
			1949	\$39,297.00
			1950	\$49,980.00
			1951	\$9,295.00
			1952	\$14,334.00
			1953	\$2,375.74
			1954	\$1,914.00
			1955	\$23,048.00
			1956	\$21,584.00
			1957	\$101,996.89
			1958	\$65,064.00
			1959	\$94,130.00
			1960	\$29,333.00
			1961	\$24,025.00
			1962	\$14,544.00
			1963	\$18,328.65
			1964	\$31,529.00
			1965	\$42,784.76
			1966	\$7,011.93
			1967	\$47,770.34
			1968	\$27,953.97
			1969	\$86,425.95
			1970	\$194,142.85
			1971	\$195,938.81
			1972	\$212,208.95
			1973	\$200,120.01
			1974	\$235,106.47
			1975	\$323,420.92
			1976	\$407,143.19
			1977	\$324,785.57
			1978	\$197,891.76
			1979	\$179,548.06
			1980	\$159,418.35
			1981	\$122,980.58

		1982	\$238,538.43
		1983	\$230,207.01
		1984	\$190,084.40
		1985	\$94,823.84
		1986	\$311,295.70
		1987	\$508,415.98
		1988	\$478,182.66
		1989	\$717,507.44
		1990	\$1,375,508.49
		1991	\$2,010,337.52
		1992	\$933,379.85
		1993	\$2,475,141.51
		1994	\$1,575,677.09
		1995	\$1,389,583.91
		1996	\$2,415,422.38
		1997	\$2,541,617.09
		1998	\$641,911.27
		1999	\$1,012,866.89
		2000	\$1,775,898.68
		2001	\$2,249,726.23
		2002	\$3,992,273.75
		2003	\$2,805,409.19
		2004	\$2,117,214.42
		2005	\$4,068,663.28
		2006	\$123,327.38
		2007	\$19,812.97
		2008	\$1,901,317.85
		2009	\$1,794,621.82
		2010	\$2,434,314.82
	9999 Total		\$46,737,832.07
137320 Total			\$46,737,832.07
137340	9999	1934	\$36,934.00
		1936	\$539.00
		1937	\$9,593.00
		1938	(\$5,443.00)
		1939	(\$886.00)
		1940	\$10,647.00
		1941	\$3,851.00
		1942	(\$2,678.00)
		1943	\$5,341.00
		1944	\$7,761.31
		1945	\$19,119.00
		1946	\$3,715.00
		1947	\$23,816.00
		1948	\$2,951.00
		1949	\$1,656.38
		1950	\$123.00
		1951	\$11,351.00
		1952	\$2,727.00
		1953	(\$2,364.30)
		1954	\$1,737.00
		1955	(\$1,774.00)
		1956	\$4,003.00
		1957	\$13,218.00
		1958	\$2,374.00

			1959	\$15,997.00
			1960	\$18,859.16
			1961	\$12,295.14
			1962	(\$2,587.25)
			1963	(\$603.00)
			1964	\$414.02
			1965	(\$1,913.25)
			1966	\$652.10
			1967	(\$4,155.99)
			1968	\$1,560.51
			1969	(\$1,428.40)
			1970	(\$161.83)
			1971	(\$842.91)
			1972	(\$5,672.81)
			1973	(\$4,845.00)
			1974	(\$3,703.88)
			1975	(\$5,155.00)
			1976	(\$8,543.00)
			1977	(\$19,431.00)
			1978	(\$4,947.00)
			1979	(\$13,522.00)
			1980	(\$44,658.00)
			1981	(\$7,053.00)
			1982	(\$7,047.00)
			1983	(\$3,232.00)
			1984	(\$2,048.00)
			1985	(\$4,441.00)
			1986	(\$8,203.00)
			1987	(\$3,574.00)
			1988	(\$22,176.00)
			1989	(\$1,760.00)
			1990	(\$2,065.00)
			1991	(\$11,858.00)
			1992	(\$2,462.00)
	9999 Total			\$0.00
137340 Total				\$0.00
137400	9999	2005		\$37,674.29
9999 Total				\$37,674.29
137400 Total				\$37,674.29
137405	9999	1974		(\$898,558.47)
9999 Total		2010		\$1,342,090.42
137405 Total				\$443,531.95
139210	9999	1981		\$18,374.26
		1982		\$43,287.38
		1984		\$0.00
		1985		\$0.00
		1986		\$46,791.44
		1987		\$234,028.71
		1988		\$1,003,138.99
		1989		(\$5,974.00)
		1990		\$0.00
		1991		\$417,858.35
		1992		\$1,396,168.99
		1993		\$1,287,313.74

		1994	\$180,140.95
		1995	\$124,241.23
		1996	\$74,017.57
		1997	\$1,084,695.32
		1998	\$1,454,107.02
		1999	\$659,801.08
		2000	\$395,848.96
		2001	\$36,238.00
		2002	\$26,183.62
		2003	\$62,445.77
		2005	\$175,839.54
		2006	\$10,651.13
		2007	\$5,974.31
		2008	\$84,678.51
		2009	\$16,396.58
		2010	\$191,507.54
	9999 Total		\$9,023,754.99
139210 Total			\$9,023,754.99
139220	9999	1941	\$0.00
		1948	\$0.00
		1949	\$0.00
		1951	\$0.00
		1952	\$0.00
		1953	\$0.00
		1955	\$0.00
		1956	\$0.00
		1957	\$0.00
		1958	\$0.00
		1959	\$0.00
		1960	\$0.00
		1961	\$2,329.00
		1963	\$3,522.00
		1964	\$827.00
		1965	\$0.00
		1966	\$0.00
		1968	\$0.00
		1971	\$0.00
		1972	(\$0.00)
		1974	(\$2,242.78)
		1975	\$8,243.00
		1976	\$0.00
		1977	\$361.00
		1979	\$12,250.00
		1981	\$10,823.00
		1985	\$26,578.00
		1986	\$30,447.00
		1987	\$25,548.00
		1989	\$5,764.00
		1990	\$6,675.00
		1991	\$15,258.00
		1992	\$102,033.00
		1993	\$27,035.28
		1994	\$5,454.00
		1996	\$6,909.00
		1997	\$108,487.80

			1999	\$37,360.00
			2000	\$5,987.00
			2002	\$87,767.00
			2005	\$28,091.30
			2007	\$0.01
			2008	(\$0.01)
			2009	\$54,380.23
			2010	\$14,596.91
	9999 Total			\$624,483.74
139220 Total				\$624,483.74
139400	9999		1926	\$0.00
			1935	\$0.00
			1936	\$0.00
			1937	\$0.00
			1938	\$0.00
			1940	\$0.00
			1941	\$0.00
			1942	\$0.00
			1944	\$0.00
			1946	\$0.00
			1947	\$0.00
			1948	\$0.00
			1951	\$0.00
			1953	\$0.00
			1954	\$0.00
			1955	\$0.00
			1956	\$0.00
			1961	\$0.00
			1962	\$0.00
			1963	\$0.00
			1964	\$0.00
			1965	\$0.00
			1966	\$0.00
			1967	\$0.00
			1968	\$0.00
			1969	\$0.00
			1970	\$0.00
			1971	(\$0.00)
			1972	(\$0.00)
			1973	\$0.00
			1974	(\$0.00)
			1975	\$0.00
			1976	(\$0.00)
			1977	\$0.00
			1978	(\$0.00)
			1979	\$0.00
			1980	\$0.00
			1981	\$0.00
			1982	(\$0.00)
			1983	\$0.00
			1984	\$0.00
			1985	\$28,046.75
			1986	\$23,133.96
			1987	\$20,544.07
			1988	\$62,696.54

		1989	\$64,664.59
		1990	\$78,210.11
		1991	\$92,166.14
		1992	\$143,955.40
		1993	\$147,225.94
		1994	\$73,231.16
		1995	\$137,716.09
		1996	\$216,868.73
		1997	\$182,157.83
		1998	\$201,239.01
		1999	\$572,997.86
		2000	\$181,858.39
		2001	\$543,383.54
		2002	\$73,586.47
		2003	\$155,546.13
		2004	\$19,792.68
		2005	\$23,499.51
		2006	\$21,063.87
		2007	\$6,380.55
		2008	\$92,859.95
		2009	\$118,290.08
		2010	\$1,037,790.58
	9999 Total		\$4,318,905.93
139400 Total			\$4,318,905.93
139500	9999	1926	\$1.00
		1935	\$0.00
		1936	\$0.00
		1937	\$0.00
		1938	\$0.00
		1939	\$0.00
		1940	\$0.00
		1941	\$0.00
		1942	\$0.00
		1943	\$0.00
		1946	\$0.00
		1947	\$0.00
		1948	\$0.00
		1949	\$0.00
		1950	\$0.00
		1951	\$0.00
		1952	\$0.00
		1953	\$0.00
		1954	\$0.00
		1955	\$0.00
		1956	\$0.00
		1957	\$0.00
		1958	\$0.00
		1960	\$0.00
		1961	\$0.00
		1962	\$0.71
		1963	\$0.00
		1964	\$0.00
		1965	(\$1.00)
		1966	\$0.00
		1967	\$0.00



		1968	\$0.00
		1970	\$0.41
		1971	(\$0.52)
		1972	(\$0.10)
		1973	\$0.34
		1974	\$0.02
		1975	(\$0.38)
		1976	(\$0.33)
		1977	\$0.42
		1978	(\$0.49)
		1979	(\$0.03)
		1980	(\$0.13)
		1981	\$0.33
		1982	(\$0.46)
		1983	\$0.43
		1984	(\$0.35)
		1985	\$0.40
		1986	\$0.39
		1987	(\$0.49)
		1988	(\$0.03)
		1989	(\$0.25)
		1990	\$0.00
		1991	(\$0.36)
		1992	\$0.45
		1993	(\$0.25)
		1994	\$0.12
		1996	(\$6,822.85)
		1997	\$6,823.00
		2004	(\$7,108.49)
		2005	\$7,108.49
		2007	\$0.01
		2008	(\$0.01)
	9999 Total		\$0.00
139500 Total			\$0.00
139610	9999	1961	\$25,200.59
		1962	\$7,357.42
		1965	\$7,141.11
		1967	\$5,496.78
		1973	\$8,937.64
		1977	\$15,625.58
		1986	\$133,275.84
		1987	\$106,600.26
		1988	\$165,873.87
		1989	\$279,600.63
		1990	\$8,130.57
		1991	\$134,684.59
		1992	\$11,506.30
		1993	\$41,727.68
		1994	\$303,343.88
		1995	\$98,661.04
		1996	\$0.00
		1997	\$239,633.76
		1998	\$41,319.61
		1999	\$216,000.42
		2000	\$197,211.52

			2002	\$49,786.43
			2004	\$106,588.30
			2007	\$32,252.67
			2008	\$63,870.30
			2009	\$11,419.54
			2010	\$169,866.42
	9999 Total			\$2,481,112.75
139610 Total				\$2,481,112.75
139620	9999		1926	\$0.00
			1930	\$0.00
			1935	\$0.00
			1936	\$0.00
			1937	\$0.00
			1938	\$0.00
			1939	\$0.00
			1940	\$0.00
			1941	\$0.00
			1942	\$0.00
			1943	\$0.00
			1944	\$0.00
			1946	\$0.00
			1947	\$0.00
			1948	\$0.00
			1949	\$0.00
			1950	\$0.00
			1951	\$0.00
			1952	\$0.00
			1953	\$0.00
			1954	\$0.00
			1955	\$0.00
			1956	\$0.00
			1957	\$0.00
			1958	\$0.00
			1959	\$0.00
			1960	\$0.00
			1961	\$0.00
			1962	\$0.00
			1963	\$0.00
			1965	\$0.00
			1966	\$0.00
			1967	\$0.00
			1970	\$0.00
			1972	\$0.00
			1973	\$0.00
			1974	\$572.25
			1975	\$824.35
			1977	\$815.55
			1979	\$2,216.61
			1991	\$4,038.60
			1992	\$22,129.87
			1993	\$18,380.27
			1995	\$2,090.19
			2007	\$0.01
			2008	(\$0.01)
			2010	\$73,054.36

	9999 Total			\$124,122.05
139620 Total				\$124,122.05
211700	9999	1931		\$1,059,039.42
		1946		\$620,816.21
		1958		\$270,237.64
		1968		\$189,896.73
	9999 Total			\$2,139,990.00
211700 Total				\$2,139,990.00
230200	9999	1982		\$300.00
		1983		\$100.00
		1986		\$100.00
		1987		\$300.00
		2001		\$387.49
	9999 Total			\$1,187.49
230200 Total				\$1,187.49
235010	9999	1959		\$5,944.79
		1961		\$3,123.30
		1968		\$8,415.59
		1971		\$958.84
		1974		\$11,058.05
		1992		\$3,363.50
	9999 Total			\$32,864.07
235010 Total				\$32,864.07
235020	9999	1949		\$2,301.70
		1950		\$23.11
		1990		\$14,774.44
		2001		\$42,921.89
		2002		\$3,657.00
		2009		\$31,935.45
	9999 Total			\$95,613.59
235020 Total				\$95,613.59
235120	9999	1930		\$0.00
		1942		\$9,283.30
		1944		\$3,714.69
		1947		\$1,667.61
		1948		\$0.00
		1949		\$10,919.66
		1951		\$530.00
		1952		\$21,521.15
		1953		\$4,465.00
		1956		\$1,383.00
		1958		\$3,446.26
		1959		\$68,368.00
		1960		(\$150.76)
		1961		\$0.00
		1962		\$46,911.00
		1963		\$1,519.00
		1964		\$43,861.00
		1970		\$47,445.00
		1971		\$403.00
		1972		\$814.00
		1974		\$16,480.00
		1975		\$12,845.00
		1976		\$0.00
		1977		\$1,023.00

			1978	\$0.23
			1979	\$12,951.00
			1981	\$0.00
			1982	\$72,569.52
			1983	\$6,077.00
			1987	\$43,647.00
			1988	\$8,781.00
			1989	\$9,989.00
			1990	\$4,239.00
			1991	\$8,000.00
			1996	\$187,196.00
			1997	\$180,932.00
			1998	\$7,922.00
			2001	\$159,253.00
			2003	\$177,445.34
			2004	\$344,036.54
			2005	\$152,479.69
			2006	\$14,093.03
			2008	\$30,410.72
			2009	\$145,144.03
			2010	\$3,542,270.90
	9999 Total			\$5,403,885.91
235120 Total				\$5,403,885.91
235130		9999	1948	\$0.00
			1951	\$0.00
			1959	\$3,000.00
			1960	\$1,697.83
			1965	\$5,577.00
			1966	\$239.41
			1968	\$365.37
			2010	\$22,272.00
	9999 Total			\$33,151.61
235130 Total				\$33,151.61
235140		9999	1930	\$0.00
			1931	\$0.00
			1935	\$0.00
			1942	\$5,761.00
			1947	\$44.98
			1948	\$754.00
			1950	\$0.00
			1951	\$1,697.00
			1952	\$765.00
			1953	\$4,945.00
			1954	\$10,051.00
			1959	\$165,229.35
			1961	\$10,393.61
			1962	\$9,453.61
			1963	\$1,439.55
			1964	\$55,846.37
			1965	\$5,865.00
			1966	\$4,041.00
			1967	\$27,743.00
			1968	\$45,929.10
			1969	\$16,383.00
			1970	\$19,785.00

			1971	\$272.00
			1972	\$1,511.00
			1974	\$21,780.80
			1975	\$0.00
			1976	\$4,879.94
			1977	\$1,823.01
			1978	\$2,308.40
			1980	\$32,850.00
			1982	\$7,851.69
			1983	\$2,107.84
			1984	\$0.00
			1985	\$14,236.00
			1986	\$2,288.00
			1987	\$5,901.00
			1988	\$78,245.00
			1989	\$28,140.00
			1992	\$13,975.00
			1993	\$52,743.24
			1994	\$4,264.82
			1996	\$39,914.00
			1998	\$42,054.00
			2000	\$301,793.01
			2002	\$79,807.00
			2003	\$1,488.78
			2004	\$39,299.24
			2005	\$30,409.57
			2006	\$14,041.34
			2007	\$65,474.78
			2008	\$15,645.53
			2009	\$373,964.64
			2010	\$493,621.51
				\$2,158,817.71
	9999 Total			\$2,158,817.71
235140 Total				
235210	9999		1930	\$3,937.46
			1959	\$206,067.42
			1960	\$15.43
			1961	\$2,198.00
			1964	\$43,127.71
			1971	\$257,345.05
			1973	\$292.00
			1975	\$30,166.00
			1982	\$1,500.00
			1990	\$2,005.50
			1998	\$1,586.57
				\$548,241.14
	9999 Total			\$548,241.14
235210 Total				
235220	9999		1968	\$84,535.13
			1969	\$112,400.82
			1970	\$29,156.24
			1971	\$110,767.57
			1972	\$38,151.80
			1975	\$25,499.84
				\$400,511.40
	9999 Total			\$400,511.40
235220 Total				
235230	9999		1971	\$1,067,813.00

		1977	\$1,179,520.00
		1985	\$7,401,522.00
	9999 Total		\$9,648,855.00
235230 Total			\$9,648,855.00
235240	9999	1929	\$0.00
		1930	\$0.00
		1931	\$0.00
		1938	\$0.00
		1942	\$0.00
		1944	\$2,106.88
		1947	\$7,078.00
		1948	\$22,085.00
		1949	\$8,657.00
		1950	\$5,781.00
		1951	\$19,887.08
		1952	\$27,903.59
		1953	\$15,868.56
		1954	\$12,855.19
		1955	\$20,551.14
		1956	\$23,438.29
		1957	\$27,138.22
		1958	\$6,983.00
		1959	\$185,460.35
		1960	\$35,518.38
		1961	\$45,814.49
		1962	\$49,941.34
		1963	\$55,960.93
		1964	\$53,252.50
		1965	\$39,156.40
		1966	\$37,431.50
		1967	\$32,049.00
		1968	\$344,701.00
		1969	\$227,021.41
		1970	\$109,933.05
		1971	\$56,367.00
		1972	\$46,172.00
		1973	\$55,178.00
		1974	\$28,462.00
		1975	\$27,567.00
		1976	\$24,634.00
		1977	\$52,406.00
		1978	\$58,353.00
		1979	\$37,421.32
		1981	\$23,542.00
		1982	\$108,955.00
		1983	\$1.00
		1984	\$31,530.01
		1985	\$72,316.00
		1986	\$66,588.00
		1987	\$32,838.20
		1988	\$7,903.00
		1996	\$14,588.00
		1997	\$73,331.00
		2000	\$165,003.00
		2001	\$76,894.00

		2003	\$73,242.65
	9999 Total		\$2,549,865.48
235240 Total			\$2,549,865.48
235250	9999	1929	\$0.00
		1930	\$0.00
		1931	\$0.00
		1938	\$0.00
		1942	\$0.00
		1944	\$0.00
		1947	\$0.00
		1948	\$66.08
		1949	\$0.00
		1950	\$0.00
		1951	\$7,154.53
		1952	\$8,028.18
		1953	\$7,807.36
		1954	\$3,187.43
		1955	\$13,357.78
		1956	\$14,331.94
		1957	\$22,636.41
		1958	\$5,386.70
		1959	\$132,401.62
		1960	\$28,604.63
		1961	\$32,437.56
		1962	\$44,269.05
		1963	\$54,922.83
		1964	\$55,277.95
		1965	\$30,402.52
		1966	\$37,698.59
		1967	\$40,079.57
		1968	\$242,045.83
		1969	\$95,461.90
		1970	\$96,512.01
		1971	\$44,629.40
		1972	\$31,960.55
		1973	\$56,556.89
		1974	\$9,144.42
		1975	\$34,879.68
		1976	\$5,152.08
		1977	\$34,370.40
		1978	\$52,362.82
		1979	\$5,145.78
		1981	\$49,363.00
		1982	\$41,147.36
		1984	\$90,033.46
		1985	\$59,569.45
		1986	\$106,370.05
		1987	\$45,947.50
		1990	\$116,052.00
		1991	\$290,620.85
		1992	(\$318,323.29)
		1993	\$154,944.91
		1995	\$0.37
		1996	\$1,464.05
		1997	\$103,171.99

			1998	(\$0.39)
			1999	\$30,998.84
			2000	\$202,944.99
			2001	\$117,797.58
			2002	\$64,398.76
			2003	\$3,867.64
			2004	(\$76,852.04)
			2005	\$253,619.34
			2007	(\$288,560.36)
			2008	\$429,921.88
			2009	\$1,450,433.23
			2010	\$232,283.34
	9999 Total			\$4,407,487.00
235250 Total				\$4,407,487.00
235255	9999		1934	\$1,736.43
			1948	\$165.43
			1950	\$111.75
			1951	\$1,733.28
			1952	\$1,234.71
			1953	\$222.67
			1954	\$443.74
			1955	\$888.34
			1956	\$140.46
			1957	\$1,417.08
			1959	\$6,026.53
			1960	\$1,274.63
			1961	\$1,604.27
			1962	\$2,334.75
			1963	\$2,220.06
			1964	\$2,881.36
			1965	\$1,040.26
			1966	\$776.61
			1967	\$380.05
			1968	\$24.60
			1969	\$59,366.49
			1970	\$587.52
			1971	\$3,566.65
			1972	\$3,659.69
			1973	\$4,554.35
			1974	\$8,334.51
			1975	\$498.54
			1976	\$13,694.18
			1977	\$1,236.60
			1978	\$891.78
			1979	\$13,127.19
			1982	\$13,054.93
			1983	\$272.09
			1984	\$2,062.72
			1985	\$33,639.59
			1986	\$4,258.20
			1987	\$44,774.73
			1988	\$22,315.25
			1989	\$14,839.82
			1991	\$83,129.53
			1992	\$295,483.93



			1993	\$42,629.35
			1994	\$193,329.69
			1995	\$51,110.43
			1996	\$108,172.38
			1997	\$130,455.59
			1998	\$12,926.39
			1999	\$60,535.68
			2000	\$146,411.71
			2001	\$189,867.63
			2002	\$165,106.29
			2003	\$236,229.56
			2004	\$578,772.67
			2005	\$313,393.54
			2006	\$156,655.61
			2007	\$367,128.60
			2008	\$74,722.34
			2009	\$30,284.19
			2010	\$1,282,496.88
	9999 Total			\$4,790,233.83
235255 Total				\$4,790,233.83
235300	9999		1930	\$0.00
			1931	\$0.00
			1938	\$0.00
			1939	\$0.00
			1940	\$0.00
			1942	\$0.00
			1944	\$0.00
			1945	\$0.00
			1947	\$0.00
			1948	\$0.00
			1949	\$0.00
			1950	\$0.00
			1951	\$0.00
			1952	\$39,505.44
			1953	\$3,268.08
			1954	\$17,207.88
			1955	\$8,974.17
			1956	\$3,836.97
			1957	\$75,349.43
			1958	\$350.73
			1959	\$21,994.01
			1960	\$8,853.57
			1961	\$35,388.61
			1962	\$21,170.41
			1963	\$14,404.94
			1964	\$3,960.98
			1965	\$27,261.85
			1966	\$14,254.75
			1967	\$131,308.44
			1968	\$204,170.08
			1969	\$15,069.87
			1970	\$245,941.00
			1971	\$43,683.19
			1972	\$21,346.45
			1973	\$1,832.35

			1974	\$37,795.20
			1975	\$36,160.00
			1976	\$14,459.09
			1977	\$27,967.39
			1978	\$329,355.60
			1979	\$100,676.45
			1980	\$651,684.60
			1981	\$501,174.55
			1982	\$570,177.27
			1983	\$200,385.21
			1984	\$217,946.68
			1985	\$599,975.02
			1986	\$540,916.04
			1987	\$794,122.83
			1988	\$111,656.42
			1989	\$227,276.48
			1990	\$214,358.00
			1991	\$879,903.97
			1992	\$222,226.12
			1994	\$103,204.78
			1995	\$129,697.00
			1996	\$870,269.50
			1997	\$11,634.00
			1998	\$206,310.12
			1999	\$381,381.44
			2000	\$477,475.47
			2001	\$831,205.53
			2002	\$153,290.00
			2003	\$310,685.56
			2004	\$565,073.76
			2005	\$539,132.96
			2006	\$343,165.96
			2008	(\$25,531.90)
			2009	\$1,427,757.94
			2010	\$706,960.63
				\$14,269,062.87
	9999 Total			\$14,269,062.87
235300 Total				
235400		9999	1930	\$0.00
			1931	\$0.00
			1935	\$0.00
			1940	\$0.00
			1941	\$0.00
			1942	\$0.00
			1944	\$0.00
			1945	\$0.00
			1946	\$0.00
			1947	\$1,173.31
			1948	\$681.99
			1949	\$69,536.24
			1950	\$0.00
			1951	\$4,783.65
			1952	\$207,977.38
			1953	\$1,235.32
			1954	\$223.00
			1956	\$81,317.00

1957	\$20,074.17
1959	\$791,518.83
1960	\$699.00
1961	\$17,948.10
1962	\$581,249.09
1963	\$13,566.88
1964	\$457,751.35
1965	\$76,114.50
1966	\$17,981.04
1967	\$87,716.88
1968	\$24,546.37
1969	\$75,525.78
1970	\$378,892.00
1971	\$21,801.56
1972	\$1,306.25
1973	\$47,483.00
1974	\$468,343.41
1975	(\$59,886.00)
1976	\$90,991.00
1977	\$188,698.55
1978	\$18,927.96
1979	\$2,736.00
1980	\$1,745.00
1981	\$6,577.00
1982	\$848.00
1983	\$27,946.72
1984	\$8,054.00
1985	\$11,754.00
1986	\$7,975.00
1987	\$10,702.00
1988	\$39,372.00
1989	\$5,620.00
1990	\$7,392.00
1991	\$85,136.00
1992	\$219,812.00
1993	(\$93,051.15)
1994	\$491,416.00
1995	\$2,780.16
1996	\$280,153.84
1997	\$55,126.00
1998	\$903,110.82
1999	(\$434,647.54)
2000	\$2,284,603.03
2001	\$1,531,694.82
2002	\$551,903.00
2003	\$472,809.88
2004	\$10,519.20
2005	\$227,295.86
2006	\$75,975.78
2007	\$1,154,852.50
2008	\$111,159.44
2009	\$2,266,471.94
2010	\$1,721,912.08
9999 Total	\$15,737,932.99
235400 Total	\$15,737,932.99

235500	9999	1944	\$0.00
		1947	\$0.00
		1948	\$0.00
		1949	\$0.00
		1950	\$0.00
		1951	\$1,151.71
		1952	\$0.00
		1954	\$1,576.10
		1956	\$0.00
		1957	\$3,723.60
		1958	\$428.07
		1959	\$34,788.71
		1961	\$0.00
		1962	\$1,472.35
		1964	\$369.92
		1965	\$33,282.00
		1966	\$23,382.87
		1967	\$0.00
		1968	\$6,972.00
		1969	\$0.00
		1970	\$19,308.00
		1971	\$906.00
		1972	\$179.00
		1980	\$2,848.81
		1983	\$10,849.53
		1986	\$5,089.85
		1987	\$11,571.60
		1989	\$52,825.00
		1990	\$72,270.01
		2001	\$42,158.70
		2002	\$36,889.85
		2003	\$13,292.02
		2006	\$11,339.56
		2008	\$0.00
		2009	\$3,350.15
		2010	\$114,669.26
	9999 Total		\$504,694.67
235500 Total			\$504,694.67
235600	9999	1930	\$0.00
		1932	\$0.00
		1935	\$0.00
		1939	\$0.00
		1940	\$0.00
		1942	\$0.00
		1944	\$0.00
		1945	\$0.00
		1947	\$0.00
		1949	\$0.00
		1950	\$0.00
		1951	\$0.00
		1953	\$0.00
		1954	\$0.00
		1956	\$0.00
		1959	\$46,536.30
		1961	\$103,185.70

		1963	\$38,808.00
		1964	\$234,951.42
		1965	\$4,150.73
		1966	\$1,902.00
		1967	\$275,317.00
		1968	\$186,022.55
		1969	\$43,262.00
		1970	\$972.55
		1971	\$1,485.00
		1972	\$769.00
		1974	\$115,156.00
		1975	\$13,307.44
		1976	\$769.00
		1977	\$7,183.00
		1978	\$0.00
		1984	\$45,577.00
		1985	\$12,400.00
		1986	\$78,743.00
		1987	\$16,866.00
		1989	\$64,213.00
		1990	\$8,546.00
		1991	\$24,159.00
		1992	\$113,847.00
		1993	\$46,039.00
		1994	\$110,982.00
		1995	\$66,415.00
		1996	\$886,623.07
		1997	\$2,511,493.00
		1999	\$550,958.00
		2000	\$1,150,444.77
		2001	\$1,480,310.00
		2002	\$744,603.00
		2003	\$465,289.73
		2004	\$263,428.56
		2005	\$92,430.18
		2006	\$44,793.23
		2007	\$5,533.37
		2008	\$2,086.79
		2009	\$243,947.07
		2010	\$1,480,250.72
	9999 Total		\$11,583,756.18
235600 Total			\$11,583,756.18
235700	9999	1924	\$0.00
		1930	\$0.00
		1938	\$0.00
		1944	\$0.00
		1947	\$135.75
		1948	\$281.00
		1949	\$1,613.30
		1950	\$2,571.00
		1951	\$609.00
		1952	\$132.00
		1953	\$0.00
		1954	\$1,345.17
		1955	\$2,153.00

		1956	\$328.00
		1957	\$0.00
		1958	\$1,404.00
		1959	\$13,392.00
		1960	\$1,622.00
		1961	\$433.00
		1962	\$6,215.00
		1963	\$4,364.86
		1964	\$2,957.00
		1965	\$1,061.00
		1966	\$762.94
		1967	\$3,764.00
		1968	\$4,359.00
		1969	\$2,834.00
		1970	\$276.00
		1974	\$3,254.00
		1977	\$0.00
		1979	\$0.18
		1981	\$19,094.00
		1982	\$2,254.22
		1983	\$6,482.00
		1984	\$2,705.00
		1986	\$866.00
		1987	\$18,300.00
		1989	\$15,115.00
		1990	\$8,951.00
		1991	\$33,678.00
		1992	\$55,559.51
		1995	\$51,149.00
		1997	\$11,007.00
		1999	\$19,846.78
		2000	\$71,488.74
		2001	\$222,940.00
		2002	\$349,159.00
		2003	\$591.31
		2004	\$42,348.74
		2005	\$34,484.52
		2006	\$122,474.46
		2007	\$16,368.60
		2008	\$34,601.54
		2009	\$138,396.24
		2010	\$271,456.87
	9999 Total		\$1,605,184.73
235700 Total			\$1,605,184.73
235800	9999	2005	\$504,097.67
		2006	\$37,034.35
	9999 Total		\$541,132.02
235800 Total			\$541,132.02
235805	9999	1965	(\$7,553.45)
		1974	(\$12,099.51)
		2010	\$47,465.47
	9999 Total		\$27,812.51
235805 Total			\$27,812.51
235807	9999	1962	\$971,443.34
		1974	(\$61,814.96)

			2010	\$4,118,006.03
	9999 Total			\$5,027,634.41
235807 Total				\$5,027,634.41
236520	9999		1941	\$190.15
			1942	\$10,446.81
			1947	\$391.73
			1948	\$13,137.32
			1949	\$11,311.93
			1952	\$6,225.01
			1953	\$22,843.90
			1956	\$632.50
			1960	\$58,857.92
			1962	\$8,796.11
			1970	\$26,318.99
			1971	\$3,075.02
			1972	\$25.84
			1979	\$57,934.38
			1981	\$471.44
	9999 Total			\$220,659.05
236520 Total				\$220,659.05
236700	9999		1900	\$0.00
			1914	\$0.00
			1916	\$0.00
			1917	\$0.00
			1918	\$0.00
			1919	\$0.00
			1920	\$0.00
			1922	\$0.00
			1923	\$0.00
			1926	\$0.00
			1927	\$0.00
			1928	\$0.00
			1930	\$0.00
			1932	\$0.00
			1933	\$0.00
			1934	\$0.00
			1937	\$0.00
			1938	\$0.00
			1939	\$0.00
			1940	\$0.00
			1941	\$0.00
			1942	\$0.00
			1944	\$0.00
			1945	\$0.00
			1946	\$0.00
			1947	\$206.43
			1948	\$0.00
			1949	\$0.00
			1950	\$0.00
			1951	\$0.00
			1952	\$189,228.86
			1953	\$398,575.36
			1954	\$0.00
			1955	\$74,966.00
			1956	\$134,786.00

1957	\$307,693.73
1958	\$1,690,487.00
1959	\$1,010,680.71
1960	\$6,725.00
1961	\$4,902.73
1962	\$250,698.00
1963	\$212,162.84
1964	\$1,567.00
1965	\$112,787.56
1966	\$5,039.68
1967	\$208,781.00
1968	\$1,256,279.80
1969	\$179,992.24
1970	\$1,022,018.00
1971	\$129,830.56
1972	\$1,135,940.98
1973	\$813,709.00
1975	\$3,619.49
1976	\$485.00
1977	\$108,576.16
1978	\$188,084.00
1979	\$115,555.08
1980	\$24,709.92
1981	\$61,915.64
1982	\$212,442.22
1983	\$2,483.46
1984	\$117,364.00
1985	\$115,321.00
1986	\$12,236.00
1987	\$7,053.00
1989	\$95,198.78
1991	\$1,286,892.07
1993	\$4,162.00
1996	\$218,430.00
1998	\$440,934.26
1999	\$3,404.63
2003	\$300,010.47
2004	\$7,671.74
2005	\$188,063.30
2007	\$7,816.74
2009	\$761,957.99
2010	\$3,009,765.20
9999 Total	\$16,441,210.63
236700 Total	\$16,441,210.63
237412	9999
1941	\$569.40
1942	\$9,394.51
1943	\$147.50
1946	\$451.01
1947	(\$300.00)
1948	\$54.10
1949	\$400.30
1950	\$3,712.30
1952	\$1,025.50
1953	\$793.14
1954	\$1,160.60



			1955	\$93.25
			1956	\$514.78
			1958	\$1,094.00
			1960	\$5,947.40
			1964	\$335.36
			1965	\$12,768.51
			1966	\$6,367.58
			1968	\$3,118.06
			1970	\$4,342.92
			1971	\$2,862.72
			1974	(\$3,000.00)
			1975	\$2,379.46
			1984	\$1,518.68
			1985	\$3,916.50
			1987	\$57.00
		9999 Total		\$59,724.58
237412 Total				\$59,724.58
237422		9999	1914	\$14,904.32
			1957	\$5,219.36
			1958	\$19,774.35
			1960	\$4,795.00
			1962	\$400.00
			1964	\$20,823.97
			1979	\$4,600.00
			1990	\$3,501.23
		9999 Total		\$74,018.23
237422 Total				\$74,018.23
237510		9999	1914	\$0.00
			1944	\$0.00
			1945	\$0.00
			1950	\$3,579.00
			1951	\$0.00
			1952	\$717.00
			1953	\$10,419.92
			1955	\$781.00
			1957	\$597.48
			1958	\$9,523.24
			1962	\$675.00
			1963	\$10,486.10
			1964	\$0.00
			1965	\$11,363.00
			1966	\$0.00
			1969	\$28,758.00
			1970	\$925.82
			1971	\$7,056.00
			1972	\$604.00
			1975	\$0.00
			1984	\$0.00
			1985	\$524.73
			1994	\$8,479.00
			2001	\$39,150.16
			2003	\$27,404.15
			2004	\$47,524.57
			2006	\$15,450.34
			2008	\$0.00

		2010	\$160,898.55
	9999 Total		\$384,917.06
237510 Total			\$384,917.06
237520	9999	1900	\$0.00
		1902	\$0.00
		1905	\$0.00
		1906	\$4,918.00
		1907	\$0.00
		1911	\$792.00
		1914	\$17,930.00
		1915	\$405.00
		1916	\$351.00
		1919	\$0.00
		1920	\$1,286.00
		1921	\$0.00
		1923	\$0.00
		1924	\$1,047.00
		1925	\$0.00
		1926	\$5,811.71
		1928	\$5,135.00
		1929	\$1,476.00
		1931	\$0.00
		1935	\$0.15
		1938	\$0.00
		1941	\$3,121.00
		1942	\$153.00
		1943	\$1,494.00
		1944	\$193.00
		1945	\$4,247.00
		1947	\$0.00
		1948	\$0.00
		1949	\$1,820.00
		1950	\$4,663.00
		1951	\$18,339.00
		1952	\$0.00
		1953	\$4,464.00
		1954	\$13,104.00
		1955	\$2,847.00
		1956	\$0.00
		1957	\$2,370.00
		1958	\$1,040.00
		1959	\$60.00
		1960	\$891.26
		1961	\$3,273.00
		1962	\$0.00
		1963	\$0.00
		1964	\$3,530.00
		1965	\$26,411.00
		1966	\$6,191.00
		1967	\$1,040.00
		1968	\$2,730.00
		1969	\$5,172.31
		1970	\$2,582.33
		1971	\$0.00
		1972	\$0.00

			1973	\$0.00
			1974	\$0.00
			1975	\$8,524.00
			1976	\$314.00
			1977	\$1,318.00
			1978	\$0.00
			1980	\$0.00
			1981	\$0.00
			1982	\$1,692.00
			1983	\$4,642.00
			1986	\$1,225.00
			1987	\$0.00
			1989	\$11,245.00
			1992	\$16,080.00
			1993	\$4,615.00
			1994	\$208,970.52
			1996	\$58,024.00
			1997	\$0.00
			2002	\$7,827.00
			2010	\$59,133.02
				\$532,497.30
	9999 Total			\$532,497.30
237520 Total				
237600		9999	1935	\$2,600,246.34
			1936	\$25,054.00
			1937	\$46,487.00
			1938	\$46,425.00
			1939	\$70,233.00
			1940	\$112,025.00
			1941	\$155,061.00
			1942	\$42,858.87
			1943	\$22,256.00
			1944	\$13,321.00
			1945	\$767,949.00
			1946	\$175,783.00
			1947	\$120,180.00
			1948	\$193,700.00
			1949	\$239,964.00
			1950	\$604,147.00
			1951	\$752,681.00
			1952	\$409,578.00
			1953	\$193,279.53
			1954	\$1,411,168.00
			1955	\$1,345,143.00
			1956	\$2,033,444.00
			1957	\$1,276,702.37
			1958	\$1,679,834.00
			1959	\$1,080,000.08
			1960	\$1,465,692.00
			1961	\$1,558,633.00
			1962	\$1,045,430.00
			1963	\$1,933,731.87
			1964	\$1,775,413.00
			1965	\$1,502,029.06
			1966	\$2,847,926.11
			1967	\$1,175,145.70

1968	\$2,375,951.78
1969	\$1,612,543.22
1970	\$1,661,906.41
1971	\$2,057,311.31
1972	\$4,522,633.68
1973	\$2,033,466.48
1974	\$1,019,520.14
1975	\$873,686.24
1976	\$492,770.37
1977	\$865,012.51
1978	\$258,422.84
1979	\$1,134,725.29
1980	\$1,213,265.68
1981	\$2,632,419.94
1982	\$3,680,134.00
1983	\$2,039,752.37
1984	\$2,239,715.71
1985	\$1,534,458.43
1986	\$5,321,613.73
1987	\$6,785,964.39
1988	\$2,002,259.90
1989	\$4,284,570.23
1990	\$4,613,494.80
1991	\$6,898,570.87
1992	\$4,975,174.99
1993	\$7,640,379.81
1994	\$7,553,398.63
1995	\$11,591,008.57
1996	\$9,223,928.54
1997	\$7,718,550.41
1998	\$9,466,033.41
1999	\$12,054,059.43
2000	\$11,428,529.96
2001	\$11,042,155.11
2002	\$20,454,014.39
2003	\$21,536,783.48
2004	\$10,039,459.47
2005	\$11,149,018.25
2006	\$7,355,027.49
2007	\$12,423,031.94
2008	\$11,291,921.89
2009	\$26,906,408.65
2010	\$6,139,862.13
9999 Total	\$310,864,437.80
237600 Total	\$310,864,437.80
237800	9999
1900	\$0.00
1914	\$0.00
1915	\$0.00
1916	\$0.00
1919	\$0.00
1920	\$0.00
1921	\$0.00
1923	\$0.00
1924	\$0.00
1925	\$0.00

1926	\$0.00
1927	\$0.00
1928	\$0.00
1929	\$0.00
1930	\$0.00
1934	(\$1.48)
1937	\$0.00
1939	\$0.00
1940	\$0.00
1941	\$0.00
1942	\$0.00
1943	\$0.00
1944	\$0.00
1945	\$0.00
1946	\$0.00
1947	\$0.00
1948	\$0.00
1949	\$0.00
1950	\$0.00
1951	\$0.00
1952	(\$1.90)
1953	\$0.00
1954	\$13,983.97
1955	\$37,072.00
1956	\$43,934.10
1957	\$41,821.44
1958	\$33,987.14
1959	\$11,166.00
1960	\$63,309.23
1961	\$48,889.87
1962	\$19,148.52
1963	\$13,478.82
1964	\$37,190.00
1965	\$24,550.24
1966	\$53,219.07
1967	\$54,173.33
1968	\$89,502.73
1969	\$40,610.36
1970	\$94,097.12
1971	\$39,168.02
1972	\$31,242.86
1973	\$54,032.15
1974	\$46,838.71
1975	\$11,296.48
1976	\$48,648.98
1977	\$3,775.54
1978	\$14,110.00
1979	\$34,588.00
1980	\$31,440.00
1981	\$28,112.00
1982	\$43,971.00
1983	\$65,092.00
1984	\$38,128.00
1985	\$69,642.43
1986	\$751,855.90

			1987	\$138,507.33
			1988	\$17,369.72
			1989	\$84,023.00
			1990	\$117,337.99
			1991	\$51,780.20
			1992	(\$307,765.67)
			1993	\$31,934.00
			1994	\$28,147.79
			1995	\$76,316.30
			1996	\$103,606.01
			1997	\$113,348.45
			1998	\$290,330.74
			1999	\$39,571.00
			2000	\$661,536.00
			2001	\$145,068.00
			2002	\$94,741.24
			2003	\$2,079,181.02
			2004	\$737,618.78
			2005	\$815,225.93
			2006	\$295,129.71
			2007	\$205,738.59
			2008	\$205,565.98
			2009	\$1,026,365.10
			2010	\$1,238,849.89
				\$10,321,599.73
				\$10,321,599.73
	9999 Total			
237800 Total				
237900		9999	1914	\$0.00
			1928	\$0.00
			1929	\$0.00
			1930	\$0.00
			1938	\$0.00
			1939	\$0.00
			1940	\$0.00
			1941	\$0.00
			1943	\$0.00
			1944	\$0.00
			1945	\$0.00
			1947	\$0.00
			1948	\$0.00
			1949	\$0.00
			1950	\$1,149.00
			1951	\$0.00
			1952	\$0.00
			1953	\$8,931.16
			1954	\$4,387.41
			1956	\$654.26
			1957	\$6,419.00
			1958	\$56,832.00
			1959	\$0.00
			1960	\$22,277.81
			1961	\$1,652.52
			1962	\$12,402.00
			1963	\$76,442.36
			1964	\$6,677.00
			1965	\$59,201.00

	1966	\$18,293.61
	1967	\$37,075.00
	1968	\$35,491.68
	1969	\$59,227.75
	1970	\$122,287.42
	1971	\$12,973.82
	1972	\$1,960.09
	1973	\$93.49
	1974	\$20,842.00
	1975	\$12,943.00
	1976	\$8,356.00
	1977	\$653.00
	1979	\$4,457.00
	1980	\$262.00
	1981	\$0.00
	1982	\$146,733.57
	1983	\$9,019.00
	1984	\$32,182.00
	1985	\$39,106.97
	1986	\$695.00
	1987	\$10,800.00
	1989	\$112,800.99
	1990	\$2,821.88
	1991	\$356,997.09
	1992	\$71,511.22
	1995	\$20,800.00
	1996	\$0.00
	1997	\$7,539.00
	1998	\$577,073.00
	1999	\$35,632.00
	2000	\$107,430.00
	2001	\$673,479.00
	2002	\$8,901.00
	2003	\$651,735.10
	2004	\$164,087.85
	2005	\$98,876.83
	2006	\$52,150.90
	2007	\$37,525.78
	2008	\$50,427.29
	2009	\$105,907.73
	2010	\$207,116.06
	9999 Total	\$4,173,290.64
237900 Total		\$4,173,290.64
238000	9999	
	1900	\$2,199.11
	1905	\$8,157.00
	1915	\$216,063.00
	1925	\$586,795.00
	1935	\$76,291.97
	1936	\$17,030.69
	1937	\$27,050.00
	1938	\$29,984.00
	1939	\$22,924.00
	1940	\$35,454.00
	1941	\$53,966.00
	1942	\$29,793.68

1943	\$15,358.00
1944	\$10,739.00
1945	\$20,203.00
1946	\$53,963.00
1947	\$17,613.40
1948	\$116,552.00
1949	\$112,928.00
1950	\$144,519.00
1951	\$193,975.00
1952	\$165,678.00
1953	\$72,042.08
1954	\$386,042.00
1955	\$466,047.00
1956	\$814,935.00
1957	\$45,783.24
1958	\$551,374.00
1959	\$230,746.07
1960	\$709,500.00
1961	\$666,145.00
1962	\$720,895.00
1963	\$460,421.85
1964	\$785,649.00
1965	\$640,259.96
1966	\$489,568.99
1967	\$454,208.61
1968	\$719,272.72
1969	\$670,270.84
1970	\$752,032.24
1971	\$1,081,704.30
1972	\$1,069,412.68
1973	\$1,283,282.69
1974	\$452,825.30
1975	\$423,424.08
1976	\$353,443.49
1977	\$558,811.03
1978	\$460,134.99
1979	\$633,242.39
1980	\$1,186,749.52
1981	\$1,315,762.78
1982	\$1,150,700.05
1983	\$1,273,386.42
1984	\$1,450,580.16
1985	\$1,507,547.95
1986	\$2,076,931.92
1987	\$2,795,344.72
1988	\$2,960,801.98
1989	\$2,473,465.93
1990	\$2,687,333.10
1991	\$4,173,486.63
1992	\$5,049,413.13
1993	\$4,917,724.91
1994	\$4,412,256.99
1995	\$4,807,397.95
1996	\$4,268,652.15
1997	\$3,344,270.81



			1998	\$2,586,576.77
			1999	\$8,717,475.49
			2000	\$8,707,644.75
			2001	\$3,148,711.35
			2002	\$5,889,116.64
			2003	\$7,787,047.60
			2004	\$5,778,468.21
			2005	\$8,902,331.25
			2006	\$857,594.31
			2007	\$10,961,107.61
			2008	\$5,840,921.76
			2009	\$29,763,916.55
			2010	\$7,435,847.93
		9999 Total		\$176,137,278.72
238000 Total				\$176,137,278.72
238100		9999	1983	\$191,732.31
			1984	\$258,905.48
			1985	\$286,972.70
			1986	\$469,406.84
			1987	\$420,384.89
			1988	\$451,052.85
			1989	\$621,151.29
			1990	\$475,308.02
			1991	\$534,586.41
			1992	\$1,079,558.94
			1993	\$1,505,238.65
			1994	\$1,725,346.71
			1995	\$1,197,700.08
			1996	\$2,090,898.37
			1997	\$1,841,175.62
			1998	\$1,029,239.91
			1999	\$46,263.49
			2000	(\$1,498,279.02)
			2001	\$5,008,065.00
			2002	\$271,683.00
			2003	\$4,850,728.81
			2004	\$582,631.90
			2005	(\$136,055.51)
			2006	\$5,468,519.91
			2007	\$1,158,175.82
			2008	\$292,704.77
			2009	\$4,712,948.01
			2010	\$1,210,344.23
		9999 Total		\$36,146,389.48
238100 Total				\$36,146,389.48
238300		9999	1960	\$0.00
			1961	\$0.00
			1962	\$0.00
			1963	\$0.00
			1964	\$0.00
			1965	\$0.00
			1966	\$0.00
			1967	\$0.00
			1968	(\$0.00)
			1969	\$0.00

	1970	(\$0.00)
	1971	\$0.00
	1972	(\$0.00)
	1973	\$0.00
	1974	\$0.00
	1975	\$0.00
	1976	\$0.00
	1977	\$0.00
	1978	\$0.00
	1979	\$0.00
	1980	(\$0.00)
	1981	\$0.00
	1982	\$0.00
	1983	\$0.00
	1984	\$0.00
	1985	\$0.00
	1986	\$0.00
	1987	\$0.00
	1988	\$0.00
	1989	\$0.00
	1990	\$0.00
	1991	\$0.00
	1992	(\$0.00)
	1993	\$0.00
	1994	\$123,659.79
	1995	\$230,370.00
	1996	\$417,901.00
	1997	\$298,362.00
	1998	\$249,939.00
	2003	\$2,059,424.49
	2004	\$18,468.30
	2005	\$80,423.54
	2006	\$3,798,461.59
	2007	\$1,180,776.85
	2008	\$2,886,873.71
	2009	\$6,637,132.25
	2010	\$4,538,655.05
	9999 Total	\$22,520,447.57
238300 Total		\$22,520,447.57
238500	9999	
	1957	\$10,036.15
	1960	\$23,309.56
	1964	\$7,102.05
	1965	\$0.00
	1966	\$0.00
	1968	\$18,406.00
	1969	\$4,902.00
	1970	\$7,574.00
	1971	\$2,670.00
	1972	\$521.00
	1974	\$10,965.53
	1983	\$4,519.00
	1990	\$2,094.65
	2000	\$23,135.70
	2005	\$16,560.23
	2008	\$0.00

			2009	\$11,863.75
			2010	\$800,700.53
	9999 Total			\$944,360.15
238500 Total				\$944,360.15
238700	9999		1914	\$0.00
			1943	\$0.00
			1948	\$0.00
			1950	\$0.00
			1951	\$0.00
			1952	\$0.00
			1953	\$8,948.41
			1968	\$0.00
			1987	\$4,390.75
			1988	\$43.00
			1999	\$630.65
			2000	\$33,691.23
			2002	\$3,408.30
	9999 Total			\$51,112.34
238700 Total				\$51,112.34
238800	9999		2005	\$30,769.48
	9999 Total			\$30,769.48
238800 Total				\$30,769.48
238805	9999		1974	(\$945.89)
			2010	\$3,544.47
	9999 Total			\$2,598.58
238805 Total				\$2,598.58
238807	9999		1945	(\$19,381,124.78)
			1974	(\$1,620.44)
			2010	\$31,358,580.42
	9999 Total			\$11,975,835.20
238807 Total				\$11,975,835.20
239210	9999		1987	\$0.00
			1988	\$46,644.42
			1990	\$0.00
			1991	\$96,569.99
			1992	(\$0.00)
			1993	(\$0.00)
			1994	\$96,430.59
			1995	\$151,202.70
			1996	\$0.00
			1997	\$40,596.79
			1998	\$153,036.19
			1999	\$117,452.44
			2000	\$775,501.72
			2001	\$236,971.18
			2002	\$6,460.12
			2004	\$3,761.39
			2007	\$0.00
			2010	\$164,227.09
	9999 Total			\$1,888,854.62
239210 Total				\$1,888,854.62
239220	9999		1952	\$0.00
			1957	\$0.00
			1960	\$361.00
			1972	\$0.00

		1977	\$7,140.61
		1978	\$0.00
		1980	\$0.00
		1981	\$4,013.69
		1984	\$0.00
		1985	\$0.00
		1986	\$0.00
		1990	\$11,398.00
		1991	\$28,564.96
		1992	\$19,085.34
		1993	\$8,116.45
		1994	\$15,538.27
		1995	\$22,975.80
		1996	\$68,272.12
		1997	\$29,294.63
		1998	\$9,349.25
		1999	\$39,033.74
		2000	\$52,526.84
		2002	\$2,798.00
		2004	\$55,993.81
		2005	\$45,525.94
		2006	\$5,679.65
		2007	\$25,726.76
		2010	\$53,506.14
	9999 Total		\$504,901.00
239220 Total			\$504,901.00
239400	9999	1924	\$0.00
		1935	\$0.00
		1939	\$0.00
		1946	\$0.00
		1948	\$0.00
		1949	\$0.00
		1952	\$0.00
		1953	\$0.00
		1954	\$0.00
		1955	\$0.00
		1957	\$0.00
		1959	\$0.00
		1962	\$0.00
		1963	\$0.00
		1964	\$0.00
		1965	\$0.00
		1966	\$0.00
		1967	\$0.00
		1968	\$0.00
		1969	\$0.00
		1970	\$0.00
		1971	(\$0.00)
		1972	\$0.00
		1973	\$0.00
		1974	\$0.00
		1975	\$0.00
		1976	\$0.00
		1977	\$0.00
		1978	\$0.00

		1979	\$0.00
		1980	\$0.00
		1981	\$0.00
		1982	(\$0.00)
		1983	\$0.00
		1984	\$0.00
		1985	\$0.00
		1986	\$0.00
		1987	\$29,691.45
		1988	\$67,432.89
		1989	\$101,299.05
		1990	\$194,157.51
		1991	\$245,638.37
		1992	\$335,120.42
		1993	\$201,687.03
		1994	\$107,642.84
		1995	\$22,071.60
		1996	\$428,334.65
		1997	\$61,102.73
		1999	\$341,633.48
		2000	\$489,737.70
		2001	\$125,333.72
		2002	\$28,810.98
		2003	\$317,715.91
		2004	\$165,137.39
		2005	\$247,875.10
		2006	\$90,928.58
		2007	\$196,430.17
		2008	\$31,925.95
		2009	\$283,083.45
		2010	\$340,141.82
	9999 Total		\$4,452,932.79
239400 Total			\$4,452,932.79
239500	9999	1937	\$0.00
		1938	\$0.00
		1947	\$0.00
		1950	\$0.00
		1951	\$0.00
		1952	\$0.00
		1953	\$0.00
		1954	\$0.00
		1955	\$0.00
		1957	\$0.00
		1960	\$0.00
		1961	\$0.00
		1962	\$0.00
		1963	\$0.00
		1965	\$0.00
		1971	\$0.00
		1972	\$0.00
		1973	\$0.00
		1974	(\$0.27)
		1975	\$0.08
		1976	\$0.18
		1977	(\$0.35)

			1978	\$0.17
			1979	\$0.22
			1980	(\$0.05)
			1981	\$0.30
			1982	(\$0.40)
			1983	(\$0.17)
			1984	\$0.40
			1985	(\$0.21)
			1986	(\$0.34)
			1987	\$0.26
			1988	(\$0.01)
			1989	\$0.10
			1990	\$0.14
			1991	(\$0.41)
			1992	\$0.58
			1993	\$0.07
			1996	(\$0.29)
			2005	(\$13,204.29)
			2006	\$13,204.29
			2007	\$0.01
			2008	(\$0.01)
	9999 Total			\$0.00
239500 Total				\$0.00
239610	9999		1967	\$0.00
			1984	\$0.00
			1985	\$9,621.78
			1986	\$0.00
			1987	(\$0.00)
			1991	\$226,900.16
			1992	\$0.00
			1993	\$42,766.74
			1994	\$13,963.38
			1995	\$0.00
			1996	\$98,995.98
			1997	\$162,472.97
			1998	\$103,083.94
			1999	\$374,705.72
			2000	\$20,440.33
			2002	\$58,876.64
			2004	\$649,273.18
			2005	\$599,276.14
			2007	\$0.00
			2009	\$37,337.36
			2010	\$12,727.88
	9999 Total			\$2,410,442.20
239610 Total				\$2,410,442.20
239620	9999		1914	\$0.00
			1924	\$0.00
			1936	\$0.00
			1937	\$0.00
			1938	\$0.00
			1939	\$0.00
			1940	\$0.00
			1941	\$0.00
			1942	\$0.00

			1943	\$0.00
			1944	\$0.00
			1945	\$0.00
			1946	\$0.00
			1947	\$0.00
			1948	\$0.00
			1949	\$0.00
			1950	\$0.00
			1951	\$0.00
			1952	\$0.00
			1953	\$0.00
			1954	\$0.00
			1955	\$0.00
			1956	\$0.00
			1957	\$0.00
			1958	\$0.00
			1959	\$0.00
			1960	\$0.00
			1961	\$0.00
			1962	\$0.00
			1963	\$0.00
			1964	\$0.00
			1965	\$0.00
			1966	\$0.00
			1967	\$0.00
			1968	\$0.00
			1970	\$0.00
			1972	(\$777.00)
			1974	\$777.00
			1975	\$0.00
			1976	\$0.00
			1978	\$0.00
			1981	\$0.00
			1985	\$3,174.15
			1987	\$24,017.44
			1988	\$3,704.44
			1992	\$12,695.67
			1997	\$4,363.43
			2007	\$0.01
			2008	(\$0.01)
	9999 Total			\$47,955.13
239620 Total				\$47,955.13
330100	9999		1934	\$74,932.29
			1944	\$8,850.00
	9999 Total			\$83,782.29
330100 Total				\$83,782.29
330200	9999		1979	\$200.00
			1980	\$100.00
			1981	\$1,100.00
			1982	\$500.00
			1983	\$200.00
			1984	\$200.00
			1985	\$400.00
			1986	\$400.00
			1988	\$100.00

			1998	\$1,000.00
	9999 Total			\$4,200.00
330200 Total				\$4,200.00
330300	9999		1995	\$0.00
			1996	\$0.00
			1997	\$0.00
			1998	\$0.00
			1999	\$0.00
			2000	(\$0.00)
			2001	\$0.00
			2002	\$0.00
			2003	\$0.00
			2004	(\$1,329,371.99)
			2005	\$0.00
			2006	\$3,284,950.88
			2007	\$3,467,608.47
			2008	\$3,154,530.93
			2009	\$3,835,434.63
			2010	\$4,721,794.29
	9999 Total			\$17,134,947.21
330300 Total				\$17,134,947.21
330310	9999		1995	\$0.00
			1996	\$0.00
			2009	\$40,427,359.16
			2010	\$1,519,969.42
	9999 Total			\$41,947,328.58
330310 Total				\$41,947,328.58
330320	9999		1991	\$0.00
	9999 Total			\$0.00
330320 Total				\$0.00
338910	9999		1941	\$52,469.00
			1951	\$880.61
			1960	\$82,217.51
			1971	\$17,572.08
			1984	\$479,984.33
			1987	\$439,392.53
			1994	\$582,359.23
			2001	\$50,000.00
			2007	(\$19,559.23)
	9999 Total			\$1,685,316.06
338910 Total				\$1,685,316.06
338920	9999		1986	\$202,094.94
	9999 Total			\$202,094.94
338920 Total				\$202,094.94
339010	9999		1910	\$0.00
			1913	\$0.00
			1917	\$0.00
			1919	\$0.00
			1921	\$0.00
			1922	\$0.00
			1923	\$0.00
			1924	\$0.00
			1925	\$0.00
			1926	\$0.00
			1927	\$0.00



1928	\$0.00
1929	\$0.00
1930	\$0.00
1935	\$0.00
1936	\$0.00
1937	\$0.00
1939	\$0.00
1940	\$0.00
1946	\$0.00
1947	\$0.00
1948	\$0.00
1949	\$0.00
1952	\$0.00
1953	\$0.00
1955	\$0.00
1956	\$0.00
1959	\$0.00
1960	\$0.00
1961	\$0.00
1962	\$0.00
1963	\$0.00
1964	\$0.00
1965	\$0.00
1966	\$0.00
1967	\$0.00
1968	\$0.00
1969	\$0.00
1970	\$0.00
1971	\$0.00
1972	\$0.00
1973	\$0.00
1974	\$0.00
1975	\$0.00
1976	\$0.00
1977	\$0.00
1978	\$0.00
1979	\$0.00
1980	\$0.00
1981	\$0.00
1982	\$0.00
1983	\$279,965.00
1984	\$7,259,646.01
1985	\$1,795,188.95
1986	\$734,174.00
1987	\$341,444.00
1988	\$27,664.00
1989	\$0.00
1990	\$290,748.00
1991	\$873,860.24
1992	\$210,513.48
1993	\$124,933.00
1994	\$10,922,603.36
1995	\$14,133,487.91
1996	\$136,139.16
1997	\$259,341.37

			1998	\$632,696.43
			1999	\$2,184,811.47
			2000	\$836,626.00
			2001	\$211,748.20
			2002	\$1,067,192.37
			2003	\$790,476.92
			2004	\$1,141,902.34
			2005	\$2,201,137.85
			2006	\$667,666.61
			2007	\$934,072.66
			2008	\$4,520,496.15
			2009	\$3,356,774.58
			2010	\$1,674,774.26
		9999 Total		\$57,610,084.32
339010 Total				\$57,610,084.32
	339020	9999	1913	\$0.00
			1914	\$0.00
			1915	\$0.00
			1916	\$0.00
			1917	\$0.00
			1918	\$0.00
			1919	\$0.00
			1920	\$0.00
			1921	\$0.00
			1922	\$0.00
			1923	\$0.00
			1924	\$0.00
			1925	\$0.00
			1930	\$0.00
			1931	\$0.00
			1934	\$0.00
			1936	\$0.00
			1938	\$0.00
			1941	\$0.00
			1945	\$0.00
			1947	\$0.00
			1958	\$0.00
			1962	\$0.00
			1964	\$0.00
			1965	(\$0.00)
			1966	\$0.00
			1967	\$0.00
			1969	(\$0.00)
			1970	\$0.00
			1973	(\$0.00)
			1974	\$0.00
			1976	(\$0.00)
			1977	(\$0.00)
			1978	\$6,975.00
			1979	(\$8,057.00)
			1980	\$1,082.00
			1981	\$0.00
			1983	\$0.00
			1986	\$0.00
			1987	\$0.00

			1988	\$276,054.58
			1991	\$7,300.00
			1993	\$0.00
			1995	\$6,351.19
			1997	(\$0.00)
			1998	\$1,382.80
			2000	\$69,090.53
			2003	\$18,752.40
			2004	\$33,219.07
	9999 Total			\$412,150.57
339020 Total				\$412,150.57
339030	9999		1900	\$0.00
			1905	\$0.00
			1917	\$0.00
			1924	\$0.00
			1925	\$800,794.30
			1935	\$2,062.00
			1936	\$43.00
			1937	\$117.00
			1938	\$697.00
			1939	\$5,913.00
			1940	\$352.00
			1941	\$283.00
			1942	\$700.00
			1944	\$783.00
			1945	\$1,727.00
			1947	\$1,144.00
			1948	\$3,981.00
			1949	\$7,538.00
			1950	\$3,989.00
			1951	\$340.00
			1952	\$384.00
			1953	\$1,172.00
			1956	\$2,162.00
			1957	\$1,466.00
			1958	\$81.00
			1959	\$2,934.58
			1960	\$169,901.06
			1961	\$1,319.26
			1962	\$193,448.50
			1963	\$21,633.00
			1964	\$105,003.00
			1965	\$10,234.00
			1966	\$224,375.00
			1967	\$12,528.00
			1968	\$46,966.79
			1969	\$297.00
			1970	\$101,963.00
			1971	\$122,873.00
			1972	\$56,132.00
			1973	\$61,185.22
			1974	\$63,688.00
			1975	\$7,351.00
			1976	\$31,460.00
			1977	\$39,772.00

			1978	\$185,542.65
			1979	\$162,575.00
			1980	\$42,198.00
			1981	\$71,972.00
			1982	\$229,359.00
			1983	\$196,902.00
			1984	\$36,297.00
			1985	\$799.00
			1986	\$4,776,345.00
			1987	\$191,999.00
			1988	\$556,295.08
			1989	\$153,539.00
			1991	\$4,550.00
			1993	\$10,683.00
			1994	\$2,090.00
			1995	\$186,119.61
			1996	\$16,037.20
			1997	\$563,618.16
			1998	\$90,261.13
			1999	\$1,196,499.56
			2001	\$30,771.17
			2002	\$8,828.80
			2006	\$23,335.76
			2009	\$35,062.67
			2010	\$119,202.74
				\$10,999,675.24
339030 Total	9999 Total			\$10,999,675.24
339040	9999		1900	\$22,106.14
			1906	\$5,314.00
			1936	\$0.00
			1939	\$143.03
			1943	\$0.00
			1959	\$0.00
			1960	(\$0.00)
			1961	\$294.00
			1964	\$74,916.03
			1966	\$0.00
			1967	\$1,625.03
			1969	\$212.77
			1970	\$41,620.00
			1971	(\$354.94)
			1972	\$731.63
			1973	\$456.17
			1974	\$0.00
			1975	\$6,394.00
			1976	(\$588.71)
			1977	(\$4,667.63)
			1980	\$39,903.71
			1981	\$380.00
			1984	\$11,854.67
			1986	\$0.00
			1990	\$16,288.56
			1991	(\$14,655.35)
			1992	\$1,262.14
			2002	\$7,771.55

			2003	\$126,855.39
			2004	\$0.00
			2005	\$81,535.18
			2007	\$14,388.56
			2009	\$46,083.39
	9999 Total			\$479,869.32
339040 Total				\$479,869.32
339060	9999		1958	\$3,595.10
			1960	\$10,711.00
			1961	\$3,163.00
			1963	\$370.00
			1965	\$3,836.00
			1966	\$0.00
			1967	\$1,335.00
			1970	\$10,814.00
			1972	\$343.00
			1973	\$0.06
			1985	\$1,012.66
			1987	\$1,675.72
			1990	\$506.10
			1993	\$52,453.00
			2000	\$533,507.00
			2001	\$3,570.75
			2002	\$68,104.00
			2005	\$160,656.37
			2008	\$50,133.90
			2009	\$27,234.52
	9999 Total			\$933,021.18
339060 Total				\$933,021.18
339110	9999		1918	\$0.00
			1919	\$0.00
			1920	\$0.00
			1921	\$0.00
			1922	\$0.00
			1923	\$0.00
			1924	\$0.00
			1925	\$0.00
			1926	\$0.00
			1927	\$0.00
			1928	\$0.00
			1929	\$0.00
			1930	\$0.00
			1931	\$0.00
			1932	\$0.00
			1933	\$0.00
			1934	\$0.00
			1935	\$0.00
			1936	\$0.00
			1937	\$0.00
			1938	\$0.00
			1939	\$0.00
			1940	\$0.00
			1941	\$0.00
			1942	\$0.00
			1943	\$0.00

1944	\$0.00
1945	\$0.00
1946	\$0.00
1947	\$0.00
1948	\$0.00
1949	\$0.00
1950	\$0.00
1951	\$0.00
1952	\$0.00
1953	\$0.00
1954	\$0.00
1955	\$0.00
1956	\$0.00
1957	\$0.00
1958	\$0.00
1959	\$0.00
1960	\$0.00
1961	\$0.00
1962	\$0.00
1963	\$0.00
1964	\$0.00
1965	\$0.00
1966	(\$0.00)
1967	(\$0.00)
1968	\$0.00
1969	\$0.00
1970	\$0.00
1971	\$0.00
1972	\$0.00
1973	\$0.00
1974	\$0.00
1975	\$0.00
1976	\$0.00
1977	\$0.00
1978	\$0.00
1979	\$0.00
1980	\$0.00
1981	\$0.00
1982	\$101,188.80
1983	\$94,933.96
1984	\$80,108.66
1985	\$62,354.74
1986	\$2,924,292.00
1987	\$211,580.92
1988	\$643,145.10
1989	\$390,518.67
1990	\$38,353.25
1991	\$101,347.79
1992	\$2,385,516.40
1993	\$453,067.33
1994	\$173,826.69
1995	\$989,539.25
1996	\$146,305.31
1997	\$97,474.13
1998	\$304,646.05

			1999	\$603,515.98
			2000	\$548,724.47
			2001	\$277,006.49
			2002	\$85,418.33
			2003	\$366,817.44
			2004	\$559,471.40
			2005	\$253,803.99
			2006	\$240,714.52
			2007	\$359,226.26
			2008	\$258,259.64
			2009	\$142,112.23
			2010	\$235,921.41
		9999 Total		\$13,129,191.21
339110 Total				\$13,129,191.21
339120		9999	1965	\$0.00
			1967	\$0.00
			1968	\$0.00
			1969	\$0.00
			1970	\$0.00
			1971	\$3,116.68
			1972	\$12,400.31
			1973	\$17,156.45
			1974	\$16,741.10
			1975	\$12,204.60
			1976	\$3,848.27
			1977	\$10,831.99
			1978	\$11,558.82
			1979	\$18,647.18
			1980	\$32,007.36
			1981	\$15,454.11
			1982	\$35,507.94
			1983	\$31,964.51
			1984	\$38,785.97
			1985	\$71,596.71
			1986	\$371,404.07
			1987	\$248,852.62
			1988	\$57,177.32
			1989	\$56,904.40
			1990	\$83,869.72
			1991	\$550,238.11
			1992	\$396,046.57
			1993	\$121,707.53
			1994	\$75,504.16
			1995	\$382,922.34
			1996	\$76,928.07
			1997	\$21,169.83
			1998	\$14,809.35
			2000	\$3,439.17
			2002	\$135,769.88
			2003	\$91,975.60
			2004	\$212,876.52
			2005	\$98,246.54
			2006	\$45,462.27
			2007	\$205,216.62
			2008	\$158,110.43

			2010	\$43,735.11
	9999 Total			\$3,784,188.23
339120 Total				\$3,784,188.23
339130	9999		1995	\$0.00
			1996	\$0.00
			1997	\$0.00
			1998	(\$0.00)
			1999	(\$0.00)
			2000	\$0.00
			2001	\$0.00
			2002	(\$0.00)
			2003	\$95,244.87
			2004	\$0.00
			2005	\$1,381,195.59
			2006	\$1,243,074.15
			2007	\$3,196,186.07
			2008	\$1,450,115.72
			2009	\$1,027,626.04
			2010	\$3,322,476.54
	9999 Total			\$11,715,918.98
339130 Total				\$11,715,918.98
339131	9999		1997	\$0.00
			1998	\$0.00
			1999	\$0.00
			2000	\$0.00
			2001	\$0.00
			2002	\$0.00
			2003	\$0.00
			2004	\$0.00
			2005	\$0.00
			2006	\$358,855.99
			2007	\$1,383,047.74
			2008	\$428,645.39
			2009	\$229,231.79
			2010	\$1,127,650.93
	9999 Total			\$3,527,431.84
339131 Total				\$3,527,431.84
339140	9999		1986	\$47,973.44
			1987	\$662,360.21
			1988	\$248,477.59
			1990	\$54,882.50
			1993	\$130,711.09
			1994	\$55,322.34
			1995	\$370,575.75
			1997	\$35,607.47
			1998	\$48,025.08
			1999	\$25,153.66
			2000	\$168,980.34
			2001	\$219,595.77
			2002	\$703.98
			2003	\$269,946.27
			2004	\$66,352.33
			2005	\$149,840.62
			2006	\$47,206.91
			2007	\$239,496.27



			2008	\$97,170.99
			2009	\$0.00
			2010	\$151,728.76
	9999 Total			\$3,090,111.37
339140 Total				\$3,090,111.37
339210	9999		1984	\$0.00
			1987	\$0.00
			1988	\$0.00
			1989	\$0.00
			1991	(\$0.00)
			1992	\$0.00
			1993	\$0.00
			1994	\$65,583.61
			1995	\$18,895.24
			1997	\$0.00
			2000	\$0.00
			2003	(\$0.00)
			2007	\$0.01
			2008	(\$0.01)
			2009	\$47,749.65
	9999 Total			\$132,228.50
339210 Total				\$132,228.50
339220	9999		1914	\$0.00
			1919	\$0.00
			1920	\$0.00
			1923	\$0.00
			1924	\$0.00
			1925	\$0.00
			1926	\$0.00
			1936	\$0.00
			1937	\$0.00
			1940	\$0.00
			1941	\$0.00
			1947	\$0.00
			1948	\$0.00
			1949	\$0.00
			1951	\$0.00
			1952	\$0.00
			1953	\$0.00
			1954	\$0.00
			1955	\$0.00
			1956	\$0.00
			1957	\$0.00
			1959	\$0.00
			1960	\$0.00
			1961	\$0.00
			1963	\$0.00
			1964	(\$0.00)
			1965	\$0.00
			1966	\$0.00
			1967	\$0.00
			1968	\$0.00
			1970	\$0.00
			1971	\$0.00
			1972	\$0.00

		1973	\$0.00
		1974	\$0.00
		1975	\$0.00
		1976	\$0.00
		1977	\$0.00
		1978	\$0.00
		1979	\$0.00
		1980	\$0.00
		1981	\$0.00
		1984	\$0.00
		1985	\$0.00
		1986	\$0.00
		1987	\$0.00
		1988	\$15,407.15
		1989	\$0.00
		1990	\$0.00
		1991	\$0.00
		1992	\$26,624.46
		1996	\$13,783.47
		2007	\$0.01
		2008	(\$0.01)
		2010	\$28,059.22
	9999 Total		\$83,874.30
339220 Total			\$83,874.30
339300	9999	1926	\$0.00
		1941	\$0.00
		1945	\$0.00
		1946	\$0.00
		1947	\$0.00
		1948	\$0.00
		1949	\$0.00
		1951	\$0.00
		1957	\$0.00
		1958	\$0.00
		1960	\$0.00
		1961	\$0.00
		1962	\$0.00
		1963	\$0.00
		1964	\$0.00
		1965	\$0.00
		1966	(\$0.00)
		1967	\$0.00
		1968	\$0.00
		1969	\$0.00
		1970	\$0.00
		1971	\$0.00
		1972	(\$0.00)
		1973	\$0.00
		1974	(\$0.00)
		1975	\$0.00
		1976	\$845.20
		1977	\$1,316.38
		1978	\$3,310.36
		1979	\$1,543.50
		1980	\$0.00

			1981	\$2,029.88
			1982	\$2,068.40
			1984	\$2,456.02
			1985	\$7,620.01
			1986	\$73,189.70
			1987	\$24,480.77
			1988	\$4,591.07
			1989	\$11,389.79
			1990	\$8,251.78
			1991	\$3,476.37
			1995	\$1,048,710.62
			2007	\$0.01
			2008	(\$0.01)
			2009	\$25,140.50
			2010	\$31,561.29
		9999 Total		\$1,251,981.64
339300 Total				\$1,251,981.64
339400		9999	1930	\$0.00
			1935	\$0.00
			1936	\$0.00
			1937	\$0.00
			1938	\$0.00
			1939	\$0.00
			1941	\$0.00
			1943	\$0.00
			1945	\$0.00
			1946	\$0.00
			1947	\$0.00
			1949	\$0.00
			1950	\$0.00
			1951	\$0.00
			1952	\$0.00
			1955	\$0.00
			1961	\$0.00
			1962	\$0.00
			1963	\$0.00
			1964	\$0.00
			1965	\$0.00
			1966	\$0.00
			1967	\$0.00
			1968	(\$0.00)
			1969	\$0.00
			1970	(\$0.00)
			1971	(\$0.00)
			1972	\$3,008.93
			1973	\$1,146.05
			1974	\$575.82
			1975	\$554.89
			1976	\$8,819.50
			1977	\$1,303.80
			1978	\$6,703.81
			1979	\$4,029.75
			1980	\$8,106.67
			1981	\$1,308.11
			1982	\$17,554.20

			1983	\$7,626.03
			1984	\$12,622.39
			1985	\$23,128.99
			1986	\$36,040.55
			1987	\$59,973.92
			1988	\$70,084.16
			1989	\$83,294.99
			1990	\$43,770.56
			1991	\$20,895.14
			1992	\$42,047.54
			1993	\$112,930.86
			1994	\$44,164.49
			1995	\$482,263.72
			1996	\$26,178.38
			1997	\$66,557.30
			1998	\$88,199.73
			1999	\$121,348.00
			2000	\$315,891.49
			2001	\$346,825.04
			2002	\$260,877.56
			2003	\$1,016,987.43
			2004	\$159,776.78
			2005	\$103,031.86
			2006	\$127,724.69
			2007	\$127,136.15
			2008	(\$84,808.05)
			2009	\$88,262.91
			2010	\$116,679.22
		9999 Total		\$3,972,623.36
339400 Total				\$3,972,623.36
	339500	9999	1924	\$0.00
			1956	\$0.00
			1957	\$0.00
			1959	\$0.00
			1970	\$0.00
			1971	\$0.00
			1972	\$0.00
			1973	\$0.00
			1974	\$0.00
			1976	\$0.00
			1977	\$0.00
			1980	\$0.00
			1982	\$0.00
			1986	\$0.00
			1992	\$0.00
			2007	\$0.01
			2008	(\$0.01)
		9999 Total		\$0.00
339500 Total				\$0.00
	339610	9999	1966	\$0.00
			1971	\$0.00
			1982	\$0.00
			1986	\$0.00
			1987	\$98,792.55
			1988	\$61,014.84

			1991	\$63,523.57
			1994	\$8,357.04
			2009	\$17,905.52
			2010	\$17,055.60
	9999 Total			\$266,649.12
339610 Total				\$266,649.12
339620	9999		1924	\$0.00
			1941	\$0.00
			1942	\$0.00
			1943	\$0.00
			1944	\$0.00
			1945	\$0.00
			1946	\$0.00
			1947	\$0.00
			1948	\$0.00
			1949	\$0.00
			1951	\$0.00
			1952	\$0.00
			1953	\$0.00
			1954	\$0.00
			1955	\$0.00
			1956	\$0.00
			1957	\$0.00
			1958	\$0.00
			1960	\$0.00
			1961	\$0.00
			1962	\$0.00
			1964	\$0.00
			1965	\$0.00
			1966	\$0.00
			1967	\$0.00
			1968	\$0.00
			1969	\$0.00
			1970	\$0.00
			1971	\$0.00
			1972	\$0.00
			1973	\$0.00
			1974	\$0.00
			1975	\$0.00
			1976	\$0.00
			1977	\$0.00
			1979	\$0.00
			1981	\$0.00
			1983	\$0.00
			1988	\$14,147.08
			2007	\$0.01
			2008	(\$0.01)
	9999 Total			\$14,147.08
339620 Total				\$14,147.08
339700	9999		1936	\$0.00
			1939	\$0.00
			1940	\$0.00
			1942	\$0.00
			1945	\$0.00
			1947	\$0.00

1948	\$0.00
1949	\$7,443.69
1950	\$0.00
1951	\$0.00
1952	\$0.00
1953	\$0.00
1954	\$0.00
1955	\$25,964.53
1956	(\$14,573.35)
1957	\$2,781.00
1958	\$35,280.08
1959	\$22,007.19
1960	\$38,398.72
1961	\$4,174.31
1962	\$13,582.22
1963	\$9,657.00
1964	\$24,506.00
1965	\$96,677.20
1966	\$49,296.35
1967	\$64,494.86
1968	\$16,159.91
1969	\$35,933.20
1970	\$72,687.82
1971	\$64,534.89
1972	\$41,087.45
1973	\$66,417.67
1974	\$90,415.11
1975	\$51,472.10
1976	\$230,233.82
1977	\$6,557.87
1978	\$6,417.57
1979	\$132,532.46
1980	\$166,782.51
1981	\$127,084.51
1982	\$378,271.72
1983	\$28,773.20
1984	\$124,808.08
1985	\$1,068,364.54
1986	\$680,547.24
1987	\$402.60
1988	\$7,013.09
1989	\$277,382.39
1990	\$141,772.03
1991	\$617,586.83
1992	\$1,056,041.66
1993	\$420,589.57
1994	\$465,395.22
1995	\$4,570,343.77
1996	\$333,993.09
1997	\$1,585,964.44
1998	\$225,774.79
1999	\$2,761,232.51
2000	\$4,077,111.25
2001	\$1,411,085.41
2002	\$3,310,890.00

			2003	\$3,691,870.25
			2004	\$300,406.97
			2005	\$2,153,548.16
			2006	\$794,087.04
			2007	\$1,243,989.18
			2008	\$840,159.87
			2009	\$859,091.85
			2010	\$5,172,540.24
	9999 Total			\$40,087,043.68
339700 Total				\$40,087,043.68
339710	9999		1995	\$0.00
			1997	\$1,617.78
			1999	\$1,571,754.48
			2000	\$3,198,364.96
			2001	\$45,739.00
			2002	\$47,939.97
			2003	\$386,469.16
			2004	\$38,017.32
			2005	\$279,037.32
			2006	\$101,957.80
			2007	\$732,729.86
	9999 Total			\$6,403,627.65
339710 Total				\$6,403,627.65
339800	9999		1986	\$12,323.39
			1992	\$676.28
			1995	\$1,703.07
			1996	\$6,620.00
			1998	\$9,906.00
			1999	\$4,052.00
			2000	\$397,127.00
			2001	(\$33,063.07)
			2002	\$181,934.00
			2003	\$5,995.11
			2004	\$4,384.10
			2005	\$2,732.17
			2007	\$0.01
			2008	(\$0.01)
			2010	\$4,609.58
	9999 Total			\$598,999.63
339800 Total				\$598,999.63
339910	9999		2005	\$3,735.16
	9999 Total			\$3,735.16
339910 Total				\$3,735.16
339915	9999		1974	(\$117,351.34)
			2010	\$215,005.95
	9999 Total			\$97,654.61
339915 Total				\$97,654.61
Grand Total				\$4,363,515,735.08

**Wiseman, Sara**

---

**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Thursday, July 14, 2011 2:28 PM  
**To:** Riggs, Eric  
**Cc:** Wiseman, Sara  
**Subject:** RE: Vintage Balances

thanks

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**From:** Riggs, Eric [<mailto:Eric.Riggs@lge-ku.com>]  
**Sent:** Thursday, July 14, 2011 2:26 PM  
**To:** Spanos, John J.  
**Cc:** Wiseman, Sara  
**Subject:** Vintage Balances

John,

Attached is a file containing the vintage balances for KU and LG&E.

Thanks,  
Eric Riggs

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***NOTE: The extension for all E.ON U.S. e-mail addresses has changed from @eon-us.com to @lge-ku.com. Please update your address book accordingly.***

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***The information contained in this transmission is intended only for the person or entity to which it is directly addressed or copied. It may contain material of confidential and/or private nature. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is not allowed. If you received this message and the information contained therein by error, please contact the sender and delete the material from your/any storage medium.***



**Wiseman, Sara**

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**From:** Riggs, Eric  
**Sent:** Monday, July 18, 2011 5:06 PM  
**To:** 'Spanos, John J.'  
**Cc:** Wiseman, Sara  
**Subject:** Reserves by Account and Location

John,

Attached are the depreciation reserves for LG&E and KU by Account and where applicable, by location.



LGE DEC 10 -Depr Reserve.xlsx...



KU DEC 10 -Depr Reserve.xlsx

Thanks,  
Eric Riggs

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE**  
**December 31, 2010**

		<u>Total Balance</u>
<b>Electric Distribution</b>		
LGE-136020-Elect Dist Substation - Land		-
LGE-136025-Elect Dist Substation - Land		-
LGE-136100-Electric Distribution Substation Structures and Improvements		(1,921,347.73)
LGE-136200-Elect Dist Substation - Station Equipment		(37,244,161.27)
LGE-136205-Elect Dist Substation - Station Equipment		-
LGE-136400-Electric Distribution - Poles, Towers and Fixures		(66,944,686.12)
LGE-136500-Electric Distribution - Overhead Conductor and Devices		(91,531,623.62)
LGE-136600-Electric Distribution - Underground Conduit		(25,555,775.76)
LGE-136700-Electric Distribution - Underground Conductors and Devices		(46,512,557.79)
LGE-136800-Line Transformers		(60,280,828.41)
LGE-136910-Electric Distribution - Services		(1,625,948.89)
LGE-136920-Electric Distribution - Services		(18,798,716.66)
LGE-137000-Meters		(18,509,319.94)
LGE-137310-Electric Distribution - Street Lighting and Signal Systems		(15,978,153.05)
LGE-137320-Electric Distribution - Street Lighting and Signal Systems		(21,238,523.58)
LGE-137340-Electric Dist - Street Lighting and Signal Systems		(38,996.73)
LGE-137405-ARO Cost Elec Dist (L/B)		(1,256.54)
<b>Total Electric Distribution</b>		<u>(406,181,896.09)</u>
<b>Electric General Plant</b>		
LGE-139210-Transportation - Cars Truck		(8,803,312.17)
LGE-139220-Transportation - Trailers		(251,977.49)
LGE-139400-Tools, Shop, and Garage Equipment		(1,444,853.81)
LGE-139500-Laboratory Equipment		0.00
LGE-139610-Power Operated Equipment-Hourly Rated		(2,240,916.57)
LGE-139620-Power Operated Equipment-Other		(26,826.26)
<b>Total Electric General Plant</b>		<u>(12,767,886.30)</u>
<b>Electric Hydro Production</b>		
LGE-133020-Ohio Falls Non-Project		-
LGE-133020-Ohio Falls Project 289		-
LGE-133100-Ohio Falls Non-Project		(38,518.71)
LGE-133100-Ohio Falls Project 289		(4,264,066.86)
LGE-133200-Ohio Falls Project 289		(1,476,442.85)
LGE-133300-Ohio Falls Project 289		(956,211.59)
LGE-133400-Ohio Falls Project 289		(1,803,592.25)
LGE-133500-Ohio Falls Non-Project		(3,306.92)
LGE-133500-Ohio Falls Project 289		(44,785.40)
LGE-133600-Ohio Falls Non-Project		(872.13)
LGE-133600-Ohio Falls Project 289		(16,934.08)
LGE-133707-ARO Cost Hydro Prod		(364.10)
<b>Total Hydro Plant</b>		<u>(8,605,094.89)</u>
<b>Electric Other Production</b>		
LGE-134020	TC 5 CT Land	-
LGE-134020	Waterside - Land	-
LGE-134100	Cane Run - Structures & Improvements	(23,917.97)
LGE-134100	EWB 5 Structures and Improvements	(273,860.91)
LGE-134100	EWB 6 Structures and Improvements	(31,234.25)
LGE-134100	EWB 7 Structures and Improvements	(42,971.80)
LGE-134100	Paddys GT - 12 Structures and Improvements	(52,201.04)
LGE-134100	Paddy's Run 13 Structures and Improvements	(688,361.56)
LGE-134100	TC 10 Structures and Improvements	(468,778.20)
LGE-134100	TC 5 Structures and Improvements	(437,223.88)
LGE-134100	TC 6 Structures and Improvements	(417,125.39)
LGE-134100	TC 7 Structures and Improvements	(463,943.94)
LGE-134100	TC 8 Structures and Improvements	(462,124.76)
LGE-134100	TC9 Structures and Improvements	(469,792.14)
LGE-134100	Waterside - Structures & Improvements	-
LGE-134100	Zorn - Structures & Improvements	(9,927.74)
<b>Total LGE-134100 Structures and Improvements</b>		<u>(3,841,463.58)</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE**  
**December 31, 2010**

		<u>Total Balance</u>
LGE-134200	Cane Run - Fuel Holders, Producers	(76,563.60)
LGE-134200	EWB 5 Fuel Holders, Producers	(202,324.07)
LGE-134200	EWB 6 Fuel Holders, Producers	(67,158.76)
LGE-134200	EWB 7 Fuel Holders, Producers	23,285.44
LGE-134200	Paddys GT - 11 Fuel Holders, Producers	(11,137.16)
LGE-134200	Paddys GT - 12 Fuel Holders, Producers	(13,756.82)
LGE-134200	Paddy's Run 13 Fuel Holders, Producers	(715,618.93)
LGE-134200	TC 10 Fuel Holders, Producers	(78,613.24)
LGE-134200	TC 5 Fuel Holders, Producers	(27,898.59)
LGE-134200	TC 6 Fuel Holders, Producers	(27,864.62)
LGE-134200	TC 7 Fuel Holders, Producers	(75,481.15)
LGE-134200	TC 8 Fuel Holders, Producers	(75,184.93)
LGE-134200	TC 9 Fuel Holders, Producers	(76,434.40)
LGE-134200	TRIMBLE CT PIPELINE FUEL	(581,930.13)
LGE-134200	Zorn - Fuel Holders, Producers	(15,416.41)
	Total LGE-134200 Fuel Holders, Producers	(2,022,097.37)
LGE-134300	EWB 5 Prime Movers	(4,590,473.12)
LGE-134300	EWB 6 Prime Movers	(1,611,901.27)
LGE-134300	EWB 7 Prime Movers	(4,147,385.88)
LGE-134300	Paddy's Run 13 Prime Movers	(4,870,693.58)
LGE-134300	TC 10 Prime Movers	(2,932,656.44)
LGE-134300	TC 5 Prime Movers	(3,720,494.72)
LGE-134300	TC 6 Prime Movers	(3,702,845.77)
LGE-134300	TC 7 Prime Movers	(3,131,482.63)
LGE-134300	TC 8 Prime Movers	(3,102,414.99)
LGE-134300	TC 9 Prime Movers	(2,945,628.39)
	Total LGE-134300 Prime Movers	(34,755,976.79)
LGE-134400	Cane Run - Generators	(1,866,944.58)
LGE-134400	EWB 5 Generators	(1,024,103.84)
LGE-134400	EWB 6 Generators	(823,004.39)
LGE-134400	EWB 7 Generators	(801,054.03)
LGE-134400	Paddys GT - 11 Generators	(1,610,956.30)
LGE-134400	Paddys GT - 12 Generators	(3,297,903.30)
LGE-134400	Paddy's Run 13 Generators	(1,862,945.73)
LGE-134400	TC 10 Generators	(376,655.63)
LGE-134400	TC 5 Generators	(435,854.74)
LGE-134400	TC 6 Generators	(435,328.73)
LGE-134400	TC 7 Generators	(382,498.66)
LGE-134400	TC 8 Generators	(380,383.99)
LGE-134400	TC 9 Generators	(377,821.55)
LGE-134400	Zorn - Generators	(1,912,988.91)
	Total LGE-134400 Generators	(15,588,444.38)
LGE-134500	Cane Run - Accessory Electric Equipment	(128,541.32)
LGE-134500	EWB 5 Accessory Electric Equipment	(835,020.02)
LGE-134500	EWB 6 Accessory Electric Equipment	(327,641.66)
LGE-134500	EWB 7 Accessory Electric Equipment	(318,740.95)
LGE-134500	Paddys GT - 11 Accessory Electric Equipment	(67,976.11)
LGE-134500	Paddys GT - 12 Accessory Electric Equipment	(128,688.97)
LGE-134500	Paddy's Run 13 Accessory Electric Equipment	(900,483.83)
LGE-134500	TC 10 Accessory Electric Equipment	(823,238.48)
LGE-134500	TC 5 Accessory Electric Equipment	(198,049.12)
LGE-134500	TC 6 Accessory Electric Equipment	(393,361.96)
LGE-134500	TC 7 Accessory Electric Equipment	(416,594.86)
LGE-134500	TC 8 Accessory Electric Equipment	(414,961.65)
LGE-134500	TC 9 Accessory Electric Equipment	(421,928.59)
LGE-134500	Zorn - Accessory Electric Equipment	(50,599.09)
	Total LGE-134500 Accessory Electric Equipment	(5,425,826.61)
LGE-134600	EWB 5 Misc Power Plant Equipment	(748,425.61)

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE**  
**December 31, 2010**

		<u>Total Balance</u>
LGE-134600	EWB 6 Misc Power Plant Equipment	(7,507.02)
LGE-134600	EWB 7 Misc Power Plant Equipment	(7,482.88)
LGE-134600	Paddys GT - 11 Misc Power Plant Equipment	(373.87)
LGE-134600	Paddys GT - 12 Misc Power Plant Equipment	(1,289.52)
LGE-134600	Paddy's Run 13 Misc Power Plant Equipment	(398,539.29)
LGE-134600	TC 10 Misc Power Plant Equipment	(1,552.93)
LGE-134600	TC 5 Misc Power Plant Equipment	(3,466.93)
LGE-134600	TC 7 Misc Power Plant Equipment	(1,136.11)
LGE-134600	TC 8 Misc Power Plant Equipment	(1,130.85)
LGE-134600	TC 9 Misc Power Plant Equipment	(1,148.59)
LGE-134600	Waterside - Misc Power Plant Equipment	-
LGE-134600	Zorn - Misc Power Plant Equipment	(367.50)
	Total LGE-134600 Misc Power Plant Equipment	(1,172,421.10)
LGE-134705	ARO Cost Other Prod (L/B	(192.68)
LGE-134707	ARO Cost Other Prod (Eqp	(0.00)
	Total Other Production	(62,806,422.51)

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE**  
**December 31, 2010**

	<u>Total</u> <u>Balance</u>
<b>Electric Steam Production</b>	
LGE-131020	-
	Steam Production - Land
LGE-131100	Cane Run Unit 1 Structures and Improvements (5,053,735.79)
LGE-131100	Cane Run Unit 2 Structures and Improvements (2,106,202.77)
LGE-131100	Cane Run Unit 3 Structures and Improvements (5,917,984.83)
LGE-131100	Cane Run Unit 4 FGD-Structures and Improvements (1,721,629.00)
LGE-131100	Cane Run Unit 4 Structures and Improvements (4,622,834.20)
LGE-131100	Cane Run Unit 5 FGD-Structures and Improvements (2,327,062.63)
LGE-131100	Cane Run Unit 5 Structures and Improvements (6,149,922.39)
LGE-131100	Cane Run Unit 6 FGD-Structures and Improvements (2,164,899.19)
LGE-131100	Cane Run Unit 6 Structures and Improvements (15,451,553.21)
LGE-131100	Mill Creek Unit 1 FGD-Structures and Improvements (1,946,270.36)
LGE-131100	Mill Creek Unit 1 Structures and Improvements (17,321,256.23)
LGE-131100	Mill Creek Unit 2 FGD-Structures and Improvements (1,604,501.88)
LGE-131100	Mill Creek Unit 2 Structures and Improvements (9,992,528.13)
LGE-131100	Mill Creek Unit 3 FGD-Structures and Improvements (480,413.00)
LGE-131100	Mill Creek Unit 3 Structures and Improvements (21,503,408.52)
LGE-131100	Mill Creek Unit 4 FGD-Structures and Improvements (4,891,395.55)
LGE-131100	Mill Creek Unit 4 Structures and Improvements (40,666,261.83)
LGE-131100	TC 1 Future Use - 105 (11,260.94)
LGE-131100	Trimble Unit 1 FGD-Structures and Improvements (355,586.47)
LGE-131100	Trimble Unit 1 Structures and Improvements (59,275,421.26)
	<u>Total LGE-131100 Structures &amp; Improvements (203,564,128.18)</u>
LGE-131200	Cane Run Locomotives - Boiler Plant Equipment (54,187.52)
LGE-131200	Cane Run Rail Cars - Boiler Plant Equipment (1,114,249.37)
LGE-131200	Cane Run Unit 1 - Boiler Plant Equipment (1,228,538.15)
LGE-131200	Cane Run Unit 2 - Boiler Plant Equipment (152,754.79)
LGE-131200	Cane Run Unit 3 - Boiler Plant Equipment (1,182,185.79)
LGE-131200	Cane Run Unit 4 - Boiler Plant Equipment (19,926,728.43)
LGE-131200	Cane Run Unit 4 FGD - Boiler Plant Equipment (18,709,047.02)
LGE-131200	Cane Run Unit 5 - Boiler Plant Equipment (16,267,964.56)
LGE-131200	Cane Run Unit 5 FGD - Boiler Plant Equipment (29,107,153.47)
LGE-131200	Cane Run Unit 6 - Boiler Plant Equipment (27,996,649.96)
LGE-131200	Cane Run Unit 6 FGD - Boiler Plant Equipment (27,029,885.93)
LGE-131200	MC Offsite Rail Cars- Boiler Plant Equipment -
LGE-131200	Mill Creek Locomotives - Boiler Plant Equipment (472,402.15)
LGE-131200	Mill Creek Rail Cars - Boiler Plant Equipment (2,121,302.02)
LGE-131200	Mill Creek Unit 1 - Boiler Plant Equipment (32,761,422.75)
LGE-131200	Mill Creek Unit 1 FGD - Boiler Plant Equipment (30,638,148.04)
LGE-131200	Mill Creek Unit 2 - Boiler Plant Equipment (24,757,137.23)
LGE-131200	Mill Creek Unit 2 FGD - Boiler Plant Equipment (26,905,062.64)
LGE-131200	Mill Creek Unit 3 - Boiler Plant Equipment (64,599,910.28)
LGE-131200	Mill Creek Unit 3 FGD - Boiler Plant Equipment (33,692,759.92)
LGE-131200	Mill Creek Unit 4 - Boiler Plant Equipment (98,189,484.04)
LGE-131200	Mill Creek Unit 4 FGD - Boiler Plant Equipment (73,303,976.62)
LGE-131200	TC 1 Futue Use - 105 (595.38)
LGE-131200	Trimble Unit 1 - Boiler Plant Equipment (73,129,616.71)
LGE-131200	Trimble Unit 1 FGD - Boiler Plant Equipment (44,272,966.31)
	<u>Total LGE-131200 Boiler Plant Equipment (647,614,129.08)</u>
LGE-131400	Cane Run Unit 1 Turbogenerators (158,076.86)
LGE-131400	Cane Run Unit 2 Turbogenerators (20,928.57)
LGE-131400	Cane Run Unit 3 Turbogenerators (1,004,854.68)
LGE-131400	Cane Run Unit 4 Turbogenerators (8,674,789.57)
LGE-131400	Cane Run Unit 5 Turbogenerators (7,650,532.04)
LGE-131400	Cane Run Unit 6 Turbogenerators (10,892,905.67)
LGE-131400	Mill Creek Unit 1 Turbogenerators (12,749,251.29)
LGE-131400	Mill Creek Unit 2 Turbogenerators (12,911,907.45)
LGE-131400	Mill Creek Unit 3 Turbogenerators (21,146,756.78)
LGE-131400	Mill Creek Unit 4 Turbogenerators (27,967,070.14)

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE**  
**December 31, 2010**

	<u>Total Balance</u>
LGE-131400	TC 1 Future Use - 105 (2,052,997.11)
LGE-131400	Trimble Unit 1 Turbogenerators (21,348,827.48)
	<u>(126,578,897.64)</u>
	Total LGE-131400 Turbogenerators
LGE-131500	Cane Run Unit 1 Accessory Electric Equipment (2,336,183.31)
LGE-131500	Cane Run Unit 2 Accessory Electric Equipment (1,625,642.34)
LGE-131500	Cane Run Unit 3 Accessory Electric Equipment (1,319,656.59)
LGE-131500	Cane Run Unit 4 Accessory Electric Equipment (3,917,972.91)
LGE-131500	Cane Run Unit 4 FGD Accessory Electric Equipment (2,234,481.45)
LGE-131500	Cane Run Unit 5 Accessory Electric Equipment (4,264,067.20)
LGE-131500	Cane Run Unit 5 FGD Accessory Electric Equipment (3,068,643.86)
LGE-131500	Cane Run Unit 6 Accessory Electric Equipment (6,314,183.19)
LGE-131500	Cane Run Unit 6 FGD Accessory Electric Equipment (2,849,782.12)
LGE-131500	Mill Creek Unit 1 Accessory Electric Equipment (8,372,469.22)
LGE-131500	Mill Creek Unit 1 FGD Accessory Electric Equipment (6,247,233.72)
LGE-131500	Mill Creek Unit 2 Accessory Electric Equipment (5,251,796.98)
LGE-131500	Mill Creek Unit 2 FGD Accessory Electric Equipment (5,128,383.11)
LGE-131500	Mill Creek Unit 3 Accessory Electric Equipment (12,683,367.34)
LGE-131500	Mill Creek Unit 3 FGD Accessory Electric Equipment (3,313,867.93)
LGE-131500	Mill Creek Unit 4 Accessory Electric Equipment (17,175,278.29)
LGE-131500	Mill Creek Unit 4 FGD Accessory Electric Equipment (5,712,368.74)
LGE-131500	TC 1 Future Use - 105 (6,096.69)
LGE-131500	Trimble Unit 1 Accessory Electric Equipment (24,454,659.17)
LGE-131500	Trimble Unit 1 FGD Accessory Electric Equipment (2,267,775.64)
	<u>(118,543,909.80)</u>
	Total LGE-131500 Accessory Electric Equipment
LGE-131600	Cane Run Unit 1 Misc. Power Plant Equipment (23,531.62)
LGE-131600	Cane Run Unit 3 Misc. Power Plant Equipment (12,867.86)
LGE-131600	Cane Run Unit 4 Misc. Power Plant Equipment (15,511.09)
LGE-131600	Cane Run Unit 4 FGD Misc. Power Plant Equipment (16,694.23)
LGE-131600	Cane Run Unit 5 Misc. Power Plant Equipment (31,566.75)
LGE-131600	Cane Run Unit 5 FGD Misc. Power Plant Equipment (72,517.07)
LGE-131600	Cane Run Unit 6 Misc. Power Plant Equipment (1,285,087.90)
LGE-131600	Cane Run Unit 6 FGD Misc. Power Plant Equipment (50,277.52)
LGE-131600	Mill Creek Unit 1 Misc. Power Plant Equipment (466,440.76)
LGE-131600	Mill Creek Unit 2 Misc. Power Plant Equipment (91,131.44)
LGE-131600	Mill Creek Unit 3 Misc. Power Plant Equipment (314,370.04)
LGE-131600	Mill Creek Unit 4 Misc. Power Plant Equipment (2,435,375.64)
LGE-131600	Mill Creek Unit 4 FGD Misc. Power Plant Equipment (36,151.28)
LGE-131600	Trimble Unit 1 Misc. Power Plant Equipment (1,120,207.48)
	<u>(5,971,730.68)</u>
	LGE-131600 Misc. Power Plant Equipment
LGE-131707	ARO Cost Steam (Eqp) (204,061.94)
	<u>(1,102,476,857.32)</u>
<b>Electric Transmission</b>	
LGE-135010-Electric Transmission - Land Rights	(1,966,884.60)
LGE-135020-Electric Transmission - Land	-
LGE-135210-Electric Transmission - Structures and Improvements	(1,359,110.28)
LGE-135210-TC Sw Station - Substation - Structures and Improvements	(67,361.54)
LGE-135210-TC Unit 1 - Trans Substation - Structures and Improvements	(54.97)
LGE-135310-Electric Transmission - Station Equipment	(68,981,819.70)
LGE-135310-TC Sv. Station - Substation - Station Equipment	(5,897.17)
LGE-135310-TC Unit 1 - Trans. - Substation - Station Equipment	(501.17)
LGE-135311-AROP Station Equipment	(1,975.03)
LGE-135311-AROP TC1 Station Equipment	(637.73)
LGE-135400-Electric Transmission - Towers and Fixtuers	(22,007,337.58)
LGE-135500-Electric Transmission - Poles and Fixtures	(17,031,186.73)
LGE-135600-Electric Transmission - Overhead Conductors and Devices	(23,495,909.60)
LGE-135700-Electric Transmission - Underground Conduit	(572,847.54)
LGE-135800-Electric Transmission - Underground Conductors and Devices	(1,992,169.22)
LGE-135915-ARO Cost Transm (L/B)	(41.40)
LGE-135917-ARO Cost Transm (Eqp)	-

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE**  
**December 31, 2010**

	<b>Total Balance</b>
	(137,483,734.26)
<b>Total Electric Depreciation Reserves</b>	<b>(1,730,321,891.37)</b>
<b>Electric Intangible Plant</b>	
LGE-130100-Elect Intangible Plant - Organization	-
LGE-130200-Franchises and Consents	(100.00)
<b>Total Electric Amortization Reserves</b>	<b>(100.00)</b>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE**  
**December 31, 2010**

	<b>Total Balance</b>
<b>Gas Distribution</b>	
LGE-237412-Gas Distribution Land	-
LGE-237422-Gas Distribution Land Rights	(77,380.41)
LGE-237510-Gas Distribution - City - Structures and Improvements	(140,372.16)
LGE-237520-Gas Distribution - Other - Structures and Improvements	(151,960.81)
LGE-237600-Gas Distribution - Mains	(106,484,418.72)
LGE-237800-Gas Distribution - Measuring and Regulating Station Equipment	(2,606,919.28)
LGE-237900-Gas Distribution - City - Measuring and Regulating Station Equipment	(1,641,638.08)
LGE-238000-Gas Distribution - Gas Services	(63,826,934.60)
LGE-238100-Meters	(6,147,387.57)
LGE-238300-Regulators	(481,888.98)
LGE-238500-Gas Distribution - Industrial Measuring and Regulating Station Equipment	(90,339.31)
LGE-238700-Gas Distribution - Other Equipment	(17,927.70)
LGE-238805-ARO Cost Gas Dist (L/B)	(16.49)
LGE-238807-ARO Cost Gas Dist (Eqp)	(49,718.44)
	(181,716,902.55)
<b>Gas General Plant</b>	
LGE-239210-Transportation Equipment-Car	(1,729,426.89)
LGE-239220-Transportation Equipment-Trailers	(193,391.91)
LGE-239400-Tools, Shop, and Garage Equipment	(1,746,389.37)
LGE-239500-Laboratory Equipment	-
LGE-239610-Power Operated Equipment-Hourly Rated	(2,371,373.10)
LGE-239620-Power Operated Equipment - Other	(33,259.58)
	(6,073,840.85)
<b>Gas Storage</b>	
LGE-235010-Gas Storage Underground - Land	-
LGE-235020-Gas Storage Underground - Right of Way	(70,451.45)
LGE-235120-Gas Storage Undg. - Compressor - Structures and Improvements	(895,910.24)
LGE-235130-Gas Storage Undg. - Regulators - Structures and Improvements	(14,636.49)
LGE-235140-Gas Storage Underground - Other Structures and Improvements	(813,304.60)
LGE-235210-Gas Storage Undg. - Storage Leasehold Rights	(569,589.96)
LGE-235220-Gas Storage Underground - Reservoirs	(452,027.29)
LGE-235230-Gas Storage Undg. - Non Recoverable Natural Gas	(7,683,607.10)
LGE-235240-Gas Storage Underground - Well Drilling	(2,590,171.03)
LGE-235250-Gas Storage Underground - Well Equipment ARO	(699,619.09)
LGE-235255-Gas Storage Underground - Well Equipment	42,925.15
LGE-235300-Gas Storage Underground - Lines	(7,280,073.61)
LGE-235400-Gas Storage Undg. - Compressor Station Equipment	(4,468,675.27)
LGE-235500-Gas Storage Undg. - Measuring and Regulating Equipment	(276,726.99)
LGE-235600-Gas Storage Undg. - Purification Equipment	(5,095,927.81)
LGE-235700-Gas Storage Underground - Other Equipment	(320,990.57)
LGE-235805-ARO Cost Gas UG Storage (Land/Buildings)	(153.13)
LGE-235807-ARO Cost Gas UG Store (Equipment)	(39,312.97)
	(31,228,252.45)



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE**  
**December 31, 2010**

	<b>Total Balance</b>
<b>Gas Transmission</b>	
LGE-236520-Gas Transmission Rights Of Way	(208,241.67)
LGE-236700-Gas Transmission - Mains	(12,039,254.49)
	(12,247,496.16)
<b>Total Gas Depreciation Reserves</b>	(231,266,492.01)
<b>Gas Intangible Plant</b>	
LGE-230200-Franchises and Consents	(800.00)
	(800.00)
<b>Total Gas Amortization Reserves</b>	(800.00)
<b>Common General Plant</b>	
LGE-338910-Common - Land	-
LGE-338920-Common - Land Rights	(128,904.90)
LGE-339010-Common Structures and Improvements - Broadway	(10,391,006.37)
LGE-339010-Common Structures and Improvements- General	(5,914,604.14)
LGE-339010-Structure and Improvements - LGE Bldg	(1,439,151.29)
LGE-339020-Common Structures and Improvements- Transportation	556,716.16
LGE-339030-Common Structures and Improvements- Stores	(7,444,731.94)
LGE-339040-Common Structures and Improvements - Other	(163,954.73)
LGE-339060-Common Structures and Improvements- Microwave	(220,809.62)
LGE-339110-Office Furniture	(6,642,123.27)
LGE-339120-Office Equipment	(2,169,148.74)
LGE-339130-Computer Equipment	(12,520,156.68)
LGE-339131-Personal Computers	(1,809,200.64)
LGE-339140-Security Equipment	(1,398,872.10)
LGE-339210-Transportation Equipment-Cars and Trucks	(101,702.26)
LGE-339220-Transportation Equipment-Trailers	(26,448.51)
LGE-339300-Stores Equipment	(597,209.94)
LGE-339400-Tools, Shop, Garage Equipment	(1,265,933.33)
LGE-339500-Laboratory Equipment	0.00
LGE-339610-Power Operated Equipment-Hourly Rated	(233,967.19)
LGE-339620-Power Operated Equipment - Other	(8,719.37)
LGE-339700-Common - Communication Equipment	(19,437,515.34)
LGE-339710-Communication Equip-Computer	(5,749,900.01)
LGE-339800-Miscellaneous Equipment	(566,188.81)
LGE-339915-ARO Cost Common (L/B)	(343.19)
	(77,673,876.21)
<b>Non-Utility Property</b>	
LGE-312101-Nonutility Prop - Coal L	-
LGE-312103-Nonutility-Coal Rts of W	(249.93)
LGE-312104-Nonutility Prop - Misc L	-
LGE-312102-Nonutility-Coal Mineral	(63,110.43)
	(63,360.36)
<b>Total Common Depreciation Reserves</b>	(77,737,236.57)

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE**  
**December 31, 2010**

	<u><b>Total Balance</b></u>
<b>Common Intangible Plant</b>	
LGE-330100-Organization	-
LGE-330200-Franchises and Consents	(4,200.00)
LGE-330300-Misc Intang Plant-Software	(9,309,277.51)
LGE-330310-CCS Software	(6,992,913.09)
LGE-330320-Law Library	-
	<u>(16,306,390.60)</u>
<b>Total Common Amortization Reserves</b>	<u><u>(16,306,390.60)</u></u>
<b>TOTAL RESERVES</b>	<u><u>(2,055,632,910.55)</u></u>

**KENTUCKY UTILITIES COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION**  
**AT DECEMBER 31, 2010**

	<b>Total Balance</b>
<b>Electric Distribution</b>	
KU-136010-Land Rights	(1,472,104.26)
KU-136010-Licensed Project Land Rights	(3.73)
KU-136020-Land	-
KU-136100-Structures and Improvements	(1,693,690.67)
KU-136200-Station Equipment	(37,791,400.56)
KU-136400-Licensed Project Pole	(82,684.34)
KU-136400-Poles, Towers, and Fixtures	(129,433,235.89)
KU-136500-Licensed Project Ohd Conductors	(45,132.65)
KU-136500-Overhead Conductors and Devices	(111,878,442.25)
KU-136600-Underground Conduit	(633,258.36)
KU-136700-Underground Conductors and Devices	(26,742,295.92)
KU-136800-Line Transformers	(109,267,698.23)
KU-136900-Services	(56,426,639.87)
KU-137000-Meters	(31,117,343.91)
KU-137100-Installations on Customer Premises	(17,248,968.05)
KU-137300-Street Lighting	(22,455,618.49)
KU-137405-ARO Cost Elec Dist (L/B)	(790.87)
Total Electric Distribution	(546,289,308.05)
<b>Electric General Plant</b>	
KU-138920-Land	-
KU-139010-Structures & Improvement	(9,195,262.43)
KU-139020-Various Offices	(405,181.01)
KU-139110-Office Equipment	(3,850,484.11)
KU-139120-Non PC Computer Equipment	(5,305,596.18)
KU-139130-Cash Processing Equipment	-
KU-139131-Personal Computers	(4,344,681.42)
KU-139200-Transportation Equipment	(18,573,409.77)
KU-139300-Stores Equipment	(396,090.30)
KU-139400-Tools, Shop, and Garage Equipment	(2,424,467.39)
KU-139500-Laboratory Equipment	(3,160,382.43)
KU-139600-Power Operated Equipment	(170,077.82)
KU-139700-Communication Equipment	(9,538,830.19)
KU-139800-Miscellaneous Equipment	(0.43)
Total General Plant	(57,364,463.48)
<b>Electric Hydro Production - Dix Dam</b>	
KU-133010-DD Land Rights	(934,908.34)
KU-133100-DD Structures and Improvements	(345,957.04)
KU-133200-DD Reservoirs, Dams, and Waterways	(6,621,766.15)
KU-133300-DD Water Wheels, Turbines, Generators	20,651.17
KU-133400-DD Accessory Electric Equipment	(85,245.05)
KU-133500-DD Misc Power Plant Equipment	(75,444.23)

**KENTUCKY UTILITIES COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION  
AT DECEMBER 31, 2010**

	<u><b>Total Balance</b></u>
KU-133600-DD Roads, Railroads, and Bridges	(49,946.07)
KU-133707-ARO Cost Hydro Prod (Eqp)	<u>(121.57)</u>
Total Electric Hydro Production	(8,092,737.28)

**KENTUCKY UTILITIES COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION  
AT DECEMBER 31, 2010**

		<u>Total Balance</u>
<b>Electric Other Production</b>		
KU-134010	EWB 9 Pipe Line Land Rights	(94,198.96)
KU-134020	EWB 8 Land	-
KU-134020	Land	-
KU-134100	EWB 10 Structures and Improvements	(946,482.21)
KU-134100	EWB 11 Structures and Improvements	(909,323.22)
KU-134100	EWB 5 Structures and Improvements	(246,502.67)
KU-134100	EWB 6 Structures and Improvements	(61,876.39)
KU-134100	EWB 7 Structures and Improvements	(191,284.53)
KU-134100	EWB 8 Structures and Improvements	(1,099,482.11)
KU-134100	EWB 9 Structures and Improvements	(2,508,235.86)
KU-134100	Haefling 1,2,&3 Structures and Improvements	(58,935.52)
KU-134100	Paddy's Run 13 Structures and Improvements	(607,522.07)
KU-134100	TC 10 Structures and Improvements	(801,520.67)
KU-134100	TC 5 Structures and Improvements	(1,053,505.32)
KU-134100	TC 6 Structures and Improvements	(1,018,403.88)
KU-134100	TC 7 Structures and Improvements	(791,096.37)
KU-134100	TC 8 Structures and Improvements	(788,806.17)
KU-134100	TC 9 Structures and Improvements	(802,167.01)
	<b>Total KU-134100 Total Structures and Improvements</b>	<u>(11,885,144.00)</u>
KU-134200	EWB 10 Fuel Holders, Producers	(22,753.79)
KU-134200	EWB 11 Fuel Holders, Producers	(31,011.57)
KU-134200	EWB 5 Fuel Holders, Producers	(101,618.12)
KU-134200	EWB 6 Fuel Holders, Producers	(46,252.82)
KU-134200	EWB 7 Fuel Holders, Producers	(44,099.89)
KU-134200	EWB 8 Fuel Holders, Producers	(15,543.37)
KU-134200	EWB 9 Fuel Holders, Producers	(849,549.18)
KU-134200	EWB 9PL Fuel Holders, Producers	(4,177,340.32)
KU-134200	Haefling 1,2,&3 Fuel Holders, producers	(149,996.50)
KU-134200	Paddy's Run 13 Fuel Holders, Producers	(633,218.97)
KU-134200	TC 10 Fuel Holders, Producers	(135,831.84)
KU-134200	TC 5 Fuel Holders, Producers	(68,390.43)
KU-134200	TC 6 Fuel Holders, Producers	(68,306.06)
KU-134200	TC 7 Fuel Holders, Producers	(129,593.90)
KU-134200	TC 8 Fuel Holders, Producers	(129,218.35)
KU-134200	TC 9 Fuel Holders, Producers	(131,422.25)
KU-134200	TRIMBLE CT PIPELINE FUEL	(1,416,178.71)
	<b>Total KU-134200 Fuel Holders, Producers</b>	<u>(8,150,326.07)</u>
KU-134300	EWB 10 Prime Movers	(9,008,600.37)
KU-134300	EWB 11 Prime Movers	(14,214,491.43)
KU-134300	EWB 5 Prime Movers	(4,096,301.13)

**KENTUCKY UTILITIES COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION  
AT DECEMBER 31, 2010**

		<u>Total Balance</u>
KU-134300	EWB 6 Prime Movers	(6,754,384.93)
KU-134300	EWB 7 Prime Movers	(6,714,126.52)
KU-134300	EWB 8 Prime Movers	(9,186,773.28)
KU-134300	EWB 9 Prime Movers	(10,679,503.67)
KU-134300	Paddy's Run 13 Prime Movers	(4,230,573.43)
KU-134300	TC 10 Prime Movers	(5,002,159.81)
KU-134300	TC 5 Prime Movers	(8,994,218.48)
KU-134300	TC 6 Prime Movers	(8,982,841.79)
KU-134300	TC 7 Prime Movers	(5,315,082.22)
KU-134300	TC 8 Prime Movers	(5,267,658.02)
KU-134300	TC 9 Prime Movers	(5,005,455.59)
	Total KU-134300 Prime Movers	<u>(103,452,170.67)</u>
KU-134400	EWB 10 Generators	(2,503,207.33)
KU-134400	EWB 11 Generators	(2,593,467.08)
KU-134400	EWB 5 Generators	(896,157.98)
KU-134400	EWB 6 Generators	(1,390,442.68)
KU-134400	EWB 7 Generators	(1,360,534.33)
KU-134400	EWB 8 Generators	(2,687,687.12)
KU-134400	EWB 9 Generators	(2,955,505.04)
KU-134400	HA 1,2,&3 Generators	(3,504,167.37)
KU-134400	Paddy's Run 13 Generators	(1,640,174.54)
KU-134400	TC 10 Generators	(644,779.62)
KU-134400	TC 5 Generators	(1,061,983.22)
KU-134400	TC 6 Generators	(1,060,675.02)
KU-134400	TC 7 Generators	(652,369.01)
KU-134400	TC 8 Generators	(649,637.43)
KU-134400	TC 9 Generators	(645,515.68)
	Total KU-134400 Generators	<u>(24,246,303.45)</u>
KU-134500	EWB 10 Accessory Electric	(1,249,983.35)
KU-134500	EWB 11 Accessory Electric	(732,207.80)
KU-134500	EWB 5 Accessory Electric	(597,183.62)
KU-134500	EWB 6 Accessory Electric	(638,451.33)
KU-134500	EWB 7 Accessory Electric	(623,087.82)
KU-134500	EWB 8 Accessory Electric	(1,295,625.04)
KU-134500	EWB 9 Accessory Electric	(2,001,891.25)
KU-134500	Haefling 1,2,&3 Accessory Electric	(563,544.84)
KU-134500	Paddy's Run 13 Accessory Electric	(774,090.23)
KU-134500	TC 10 Accessory Electric	(1,222,177.86)
KU-134500	TC 5 Accessory Electric	(471,341.23)
KU-134500	TC 6 Accessory Electric	(908,018.95)
KU-134500	TC 7 Accessory Electric	(691,652.69)
KU-134500	TC 8 Accessory Electric	(689,651.20)

**KENTUCKY UTILITIES COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION  
AT DECEMBER 31, 2010**

		<u>Total Balance</u>
KU-134500	TC 9 Accessory Electric	(701,226.32)
	Total KU-134500 Accessory Electric	(13,160,133.53)
KU-134600	EWB 10 Misc Power Plant Equipment	(128,646.60)
KU-134600	EWB 11 Misc Power Plant Equipment	(201,232.85)
KU-134600	EWB 5 Misc Power Plant Equipment	(680,506.76)
KU-134600	EWB 6 Misc Power Plant Equipment	(16,114.03)
KU-134600	EWB 7 Misc Power Plant Equipment	(12,335.58)
KU-134600	EWB 8 Misc Power Plant Equipment	(125,965.15)
KU-134600	EWB 9 Misc Power Plant Equipment	(414,776.60)
KU-134600	Haefling 1,2,&3 Misc Power Plant Equipment	(34,288.82)
KU-134600	Paddy's Run 13 Misc Power Plant Equipment	(350,072.37)
KU-134600	TC 10 Misc Power Plant Equipment	(2,844.47)
KU-134600	TC 5 Misc. Power Plant Equipment	(7,296.14)
KU-134600	TC 7 Misc. Power Plant Equipment	(2,006.64)
KU-134600	TC 8 Misc. Power Plant Equipment	(2,000.13)
KU-134600	TC 9 Misc. Power Plant Equipment	(2,031.06)
	Total KU-134600 Misc. Power Plant Equipment	(1,980,117.20)
KU-134707	ARO Cost Other Prod (Eqp)	(84.76)
	Total Electric Other Production	(162,968,478.64)
<b>Electric Steam Production</b>		
KU-131020	EWB 1 Land	-
KU-131020	EWB 3 Land	-
KU-131020	Ghent 1 Land	-
KU-131020	Green River 1&2 Land	-
KU-131020	Pineville 1&2 Land	-
KU-131020	Pineville 3 Land	-
KU-131020	Tyrone 3 Land	-
KU-131020	Land	-
KU-131100	EWB 1 Structures and Improvements	(4,808,006.29)
KU-131100	EWB 2 Structures and Improvements	(2,027,127.81)
KU-131100	EWB 3 FGD Struct & Improvements	(631,009.22)
KU-131100	EWB 3 Structures and Improvements	(13,911,872.80)
KU-131100	Ghent 1 Structures and Imprroments	(18,790,423.99)
KU-131100	Ghent 1 FGD Structures and Improvements	(6,760,633.65)
KU-131100	Ghent 2 Structures and Improvements	(14,062,510.55)
KU-131100	Ghent 3 Structures and Improvements	(30,405,246.97)
KU-131100	Ghent 4 Structures and Improvements	(14,425,414.72)
KU-131100	Ghent 2 FGD Structures and Improvements	(12,500,785.11)
KU-131100	Ghent 3 FGD Structures and Improvements	(216,167.12)
KU-131100	Green River 1-2 Structures and Improvements	(3,347,957.58)



**KENTUCKY UTILITIES COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION  
AT DECEMBER 31, 2010**

		<u>Total Balance</u>
KU-131100	Green River 3 Structures and Improvements	(3,274,742.81)
KU-131100	Green River 4 Structures and Improvements	(3,035,535.08)
KU-131100	Pineville 1-2 Structures and Improvements	(163,065.28)
KU-131100	Pineville 3 Structures and Improvements	(442,830.33)
KU-131100	System Laboratory Structures and Improvements	(596,717.89)
KU-131100	TC 2 FGD Future Use - 105	(2,573,777.83)
KU-131100	TC 2 Future Use - 105	(17,260,754.94)
KU-131100	Tyrone 1&2 Structures and Improvements	(524,284.60)
KU-131100	Tyrone 3 Structures and Improvements	(6,494,362.15)
	Total KU-131100 Structures and Improvements	<u>(156,253,226.72)</u>
KU-131200	EWB 1 Boiler Plant Equipment	(24,237,314.75)
KU-131200	EWB 2 Boiler Plant Equipment	(18,840,589.18)
KU-131200	EWB 3 Boiler Plant Equipment	(68,380,037.81)
KU-131200	EWB 3 FGD Boiler Plant Equipment	(5,920,508.01)
KU-131200	Ghent 1 Boiler Plant Equipment	(91,916,166.32)
KU-131200	Ghent 1 FGD Boiler Plant Equipemnt	(28,063,027.88)
KU-131200	Ghent 2 Boiler Plant Equipment	(71,232,194.98)
KU-131200	Ghent 2 FGD Boiler Plant Equipment	(51,532,962.68)
KU-131200	Ghent 3 Boiler Plant Equipment	(142,411,447.11)
KU-131200	Ghent 4 Boiler Plant Equipment	(121,454,352.63)
KU-131200	Ghent 3 FGD Boiler Plant Equipment	(20,309,107.74)
KU-131200	Ghent 4 FGD Boiler Plant Equipment	(30,289,206.85)
KU-131200	Green River 1-2 Boiler Plant Equipment	894,266.19
KU-131200	Green River 3 Boiler Plant Equipment	(9,126,065.42)
KU-131200	Green River 4 Boiler Plant Equipment	(20,700,366.61)
KU-131200	Pineville 1-2 Boiler Plant Equipment	(42,127.07)
KU-131200	Pineville 3 Boiler Plant Equipment	(677,167.45)
KU-131200	TC 2 FGD Future Use - 105	(8,497,115.64)
KU-131200	TC 2 Future Use - 105	(23,537,299.51)
KU-131200	TY 1&2 Boiler Plant Equipment	(941,800.44)
KU-131200	TY 3 Boiler Plant Equipment	(9,905,578.74)
	Total KU-131200 Boiler Plant Equipment	<u>(747,120,170.63)</u>
KU-131400	EWB 1 Turbogenerator Unit	(5,073,855.28)
KU-131400	EWB 2 Turbogenerator Unit	(8,330,498.63)
KU-131400	EWB 3 Turbogenerator Unit	(19,500,134.63)
KU-131400	Ghent 1 Turbogenerator Unit	(19,745,715.43)
KU-131400	Ghent 2 Turbogenerator Unit	(20,183,411.40)
KU-131400	Ghent 3 Turbogenerator Unit	(27,895,000.52)
KU-131400	Ghent 4 Turbogenerator Unit	(30,877,687.51)
KU-131400	Green River 1&2 Turbogenerator Unit	101,178.61
KU-131400	Green River 3 Turbogenerator Unit	(3,117,368.21)
KU-131400	Green River 4 Turbogenerator Unit	(10,163,069.16)



**KENTUCKY UTILITIES COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION  
AT DECEMBER 31, 2010**

		<u>Total Balance</u>
KU-131400	Pineville 1-2 Turbogenerator Unit	(11,739.43)
KU-131400	Pineville 3 Turbogenerator Unit	(538,823.54)
KU-131400	TC 2 Future Use - 105	(10,209,450.87)
KU-131400	Tyrone 1&2 Turbogenerator Unit	(310,586.91)
KU-131400	Tyrone 3 Turbogenerator Unit	(3,387,870.89)
	Total KU-131400 Turbogenerator Unit	<u>(159,244,033.80)</u>
KU-131500	EWB 1 Accessory Electric	(3,181,756.71)
KU-131500	EWB 2 Accessory Electric	(1,364,764.02)
KU-131500	EWB 3 Accessory Electric	(6,581,617.42)
KU-131500	EWB 3 FGD Accessory Electric	(408,504.89)
KU-131500	Ghent 1 Accessory Electric	(8,269,457.51)
KU-131500	Ghent 1FGD Accessory Electri	(2,922,170.83)
KU-131500	Ghent 2 Accessory Electric	(11,115,659.84)
KU-131500	Ghent 2 FGD Accessory Electric	(45,582.42)
KU-131500	Ghent 3 Accessory Electric	(22,503,391.04)
KU-131500	Ghent 4 Accessory Electric	(16,207,979.16)
KU-131500	Ghent 3 FGD Accessory Electric	(1,676,444.07)
KU-131500	Ghent 4 FGD Accessory Electric	(282,663.26)
KU-131500	Green River 1&2 Accessory Electric	(101,199.27)
KU-131500	Green River 3 Accessory Electric	(770,877.88)
KU-131500	Green River 4 Accessory Electric	(1,847,630.84)
KU-131500	Pineville 1-2 Accessory Electric	(25,049.68)
KU-131500	Pineville 3 Accessory Electric	(126,499.27)
KU-131500	TC 2 FGD Future Use - 105	(618,105.78)
KU-131500	TC 2 Future Use - 105	(4,109,405.30)
KU-131500	Tyrone 1&2 Accessory Electric	(225,273.50)
KU-131500	Tyrone 3 Accessory Electric	(969,579.58)
	Total KU-131500 Accessory Electric	<u>(83,353,612.27)</u>
KU-131600	EWB 1 Misc Power Plant Equipment	(341,510.68)
KU-131600	EWB 2 Misc Power Plant Equipment	(109,085.10)
KU-131600	EWB 3 Misc Power Plant Equipment	(2,792,959.24)
KU-131600	Ghent 1 Misc Power Plant Equipment	(1,564,628.85)
KU-131600	Ghent 1 FGD Misc Power Plant Equipment	(805,173.04)
KU-131600	Ghent 2 Misc Power Plant Equipment	(1,381,030.83)
KU-131600	Ghent 3 Misc Power Plant Equipment	(2,490,648.19)
KU-131600	Ghent 4 Misc Power Plant Equipment	(2,969,745.66)
KU-131600	Green River 1&2 Misc Power Plant Equipment	(116,207.35)
KU-131600	Green River 3 Misc Power Plant Equipment	(93,229.17)
KU-131600	Green River 4 Misc Power Plant Equipment	(1,349,479.89)
KU-131600	Pineville 1-2 Misc Power Plant Equipment	(12,249.05)
KU-131600	Pineville 3 Misc Power Plant Equipment	42,883.93

**KENTUCKY UTILITIES COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION  
AT DECEMBER 31, 2010**

		<u><b>Total Balance</b></u>
KU-131600	System Lab Misc Power Plant Equipment	(785,168.44)
KU-131600	TC 2 Future Use - 105	(19,185.86)
KU-131600	Tyrone 1&2 Misc Power Plant	(45,825.40)
KU-131600	Tyrone 3 Misc Power Plant Eq	(243,774.44)
	Total KU-131600 Misc Power Plant Equipment	<u>(15,077,017.26)</u>
KU-131707	ARO Cost Steam (Eqp)	(485,952.30)
	Total Electric Steam Production	<u>(1,161,534,012.98)</u>
 <b>Electric Transmission</b>		
KU-135010-Land Rights		(15,724,675.32)
KU-135010-Licensed Project Land Rights		-
KU-135020-Land		-
KU-135210-Licensed Project Str & Improvements		(0.01)
KU-135210-Struct & Improve-Non System		(4,618,795.19)
KU-135220-Struct & Improve-System		(854,032.76)
KU-135310-Licensed Project Sta Equipment		-
KU-135310-Station Equipment-Non System		(62,081,053.56)
KU-135320-Station Equipment-System		(17,950,078.53)
KU-135400-Towers and Fixtures		(47,776,137.65)
KU-135500-Licensed Project Poles and Fixtures		-
KU-135500-Poles and Fixtures		(67,542,228.02)
KU-135600-Licensed Project Ohd Conductors and Devices		(0.01)
KU-135600-Overhead Conductors and Devices		(107,895,750.72)
KU-135700-Underground Conduit		(175,749.95)
KU-135800-Underground Conductors and Devices		(909,589.21)
KU-135915-ARO Cost Transm (L/B)		(156.99)
KU-135917-ARO Cost Transm (Eqp)		-
	Total Electric Transmission	<u>(325,528,247.92)</u>
 <b>Total Electric Depreciation Reserves</b>		
		<u>(2,261,777,248.39)</u>
 <b>Electric Intangible Plant</b>		
KU-130100-Organization		-
KU-130200-Franchises and Consents		(48,607.76)
KU-130200-Licensed Project Franchises		-
KU-130300-Misc Intangible Plant		(7,407,431.68)
KU-130310-CCS Software		(6,299,166.54)
	Total Electric Intangible Plant	<u>(13,755,205.98)</u>

**KENTUCKY UTILITIES COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION  
AT DECEMBER 31, 2010**

**Total Electric Amortization Reserves**

**Total  
Balance**

**(13,755,205.98)**

**Wiseman, Sara**

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**From:** Riggs, Eric  
**Sent:** Thursday, July 21, 2011 3:32 PM  
**To:** 'Spanos, John J.'  
**Cc:** Wiseman, Sara  
**Subject:** Reserve Files

John,

Attached are the revised LG&E and KU Reserve Files.



LGE DEC 10 -Depr KU DEC 10 -Depr  
Reserve Revi... Reserve Revise...

Thanks,  
Eric Riggs

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE**  
**December 31, 2010**

		<u>Total Balance</u>
<b>Electric Distribution</b>		
LGE-136020-Elect. Dist. Substation - Land		-
LGE-136025-Elect. Dist. Substation - Land		-
LGE-136100-Electric Distribution Substation Structures and Improvements		(1,921,347.73)
LGE-136200-Elect. Dist. Substation - Station Equipment		(37,244,161.27)
LGE-136205-Elect. Dist. Substation - Station Equipment		-
LGE-136400-Electric Distribution - Poles, Towers and Fixures		(66,944,686.12)
LGE-136500-Electric Distribution - Overhead Conductor and Devices		(91,531,623.62)
LGE-136600-Electric Distribution - Underground Conduit		(25,555,775.76)
LGE-136700-Electric Distribution - Underground Conductors and Devices		(46,512,557.79)
LGE-136800-Line Transformers		(60,280,828.41)
LGE-136910-Electric Distribution - Services		(1,625,948.89)
LGE-136920-Electric Distribution - Services		(18,798,716.66)
LGE-137000-Meters		(18,509,319.94)
LGE-137310-Electric Distribution - Street Lighting and Signal Systems		(15,978,153.05)
LGE-137320-Electric Distribution - Street Lighting and Signal Systems		(21,238,523.58)
LGE-137340-Electric Dist. - Street Lighting and Signal Systems		(38,996.73)
LGE-137405-ARO Cost Elec Dist (L/B)		(1,256.54)
<b>Total Electric Distribution Plant</b>		<u>(406,181,896.09)</u>
<b>Electric General Plant</b>		
LGE-139210-Transportation - Cars Truck		(8,803,312.17)
LGE-139220-Transportation - Trailers		(251,977.49)
LGE-139400-Tools, Shop, and Garage Equipment		(1,444,853.81)
LGE-139500-Laboratory Equipment		0.00
LGE-139610-Power Operated Equipment-Hourly Rated		(2,240,916.57)
LGE-139620-Power Operated Equipment-Other		(26,826.26)
<b>Total Electric General Plant</b>		<u>(12,767,886.30)</u>
<b>Electric Hydro Production</b>		
LGE-133020-Ohio Falls Non-Project		-
LGE-133020-Ohio Falls Project 289		-
LGE-133100-Ohio Falls Non-Project		(38,518.71)
LGE-133100-Ohio Falls Project 289		(4,264,066.86)
LGE-133200-Ohio Falls Project 289		(1,476,442.85)
LGE-133300-Ohio Falls Project 289		(956,211.59)
LGE-133400-Ohio Falls Project 289		(1,803,592.25)
LGE-133500-Ohio Falls Non-Project		(3,306.92)
LGE-133500-Ohio Falls Project 289		(44,785.40)
LGE-133600-Ohio Falls Non-Project		(872.13)
LGE-133600-Ohio Falls Project 289		(16,934.08)
LGE-133707-ARO Cost Hydro Prod (Eq)		(364.10)
<b>Total Hydro Plant</b>		<u>(8,605,094.89)</u>
<b>Electric Other Production</b>		
LGE-134020	TC 5 CT Land	-
LGE-134020	Waterside - Land	-
LGE-134100	Cane Run - Structures & Improvements	(23,917.97)
LGE-134100	EWB 5 Structures and Improvements	(273,860.91)
LGE-134100	EWB 6 Structures and Improvements	(31,234.25)
LGE-134100	EWB 7 Structures and Improvements	(42,971.80)
LGE-134100	Paddy's GT - 12 Structures and Improvements	(52,201.04)
LGE-134100	Paddy's Run 13 Structures and Improvements	(688,361.56)
LGE-134100	TC 10 Structures and Improvements	(468,778.20)
LGE-134100	TC 5 Structures and Improvements	(437,223.88)
LGE-134100	TC 6 Structures and Improvements	(417,125.39)
LGE-134100	TC 7 Structures and Improvements	(463,943.94)
LGE-134100	TC 8 Structures and Improvements	(462,124.76)
LGE-134100	TC9 Structures and Improvements	(469,792.14)
LGE-134100	Waterside - Structures & Improvements	-
LGE-134100	Zorn - Structures & Improvements	(9,927.74)
<b>Total LGE-134100 Structures and Improvements</b>		<u>(3,841,463.58)</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE**  
**December 31, 2010**

		<u>Total Balance</u>
LGE-134200	Cane Run - Fuel Holders, Producers	(76,563.60)
LGE-134200	EWB 5 Fuel Holders, Producers	(202,324.07)
LGE-134200	EWB 6 Fuel Holders, Producers	(67,158.76)
LGE-134200	EWB 7 Fuel Holders, Producers	23,285.44
LGE-134200	Paddys GT - 11 Fuel Holders, Producers	(11,137.16)
LGE-134200	Paddys GT - 12 Fuel Holders, Producers	(13,756.82)
LGE-134200	Paddy's Run 13 Fuel Holders, Producers	(715,618.93)
LGE-134200	TC 10 Fuel Holders, Producers	(78,613.24)
LGE-134200	TC 5 Fuel Holders, Producers	(27,898.59)
LGE-134200	TC 6 Fuel Holders, Producers	(27,864.62)
LGE-134200	TC 7 Fuel Holders, Producers	(75,481.15)
LGE-134200	TC 8 Fuel Holders, Producers	(75,184.93)
LGE-134200	TC 9 Fuel Holders, Producers	(76,434.40)
LGE-134200	TRIMBLE CT PIPELINE FUEL	(581,930.13)
LGE-134200	Zorn - Fuel Holders, Producers	(15,416.41)
	<b>Total LGE-134200 Fuel Holders, Producers</b>	<b>(2,022,097.37)</b>
LGE-134300	EWB 5 Prime Movers	(4,590,473.12)
LGE-134300	EWB 6 Prime Movers	(1,611,901.27)
LGE-134300	EWB 7 Prime Movers	(4,147,385.88)
LGE-134300	Paddy's Run 13 Prime Movers	(4,870,693.58)
LGE-134300	TC 10 Prime Movers	(2,932,656.44)
LGE-134300	TC 5 Prime Movers	(3,720,494.72)
LGE-134300	TC 6 Prime Movers	(3,702,845.77)
LGE-134300	TC 7 Prime Movers	(3,131,482.63)
LGE-134300	TC 8 Prime Movers	(3,102,414.99)
LGE-134300	TC 9 Prime Movers	(2,945,628.39)
	<b>Total LGE-134300 Prime Movers</b>	<b>(34,755,976.79)</b>
LGE-134400	Cane Run - Generators	(1,866,944.58)
LGE-134400	EWB 5 Generators	(1,024,103.84)
LGE-134400	EWB 6 Generators	(823,004.39)
LGE-134400	EWB 7 Generators	(801,054.03)
LGE-134400	Paddys GT - 11 Generators	(1,610,956.30)
LGE-134400	Paddys GT - 12 Generators	(3,297,903.30)
LGE-134400	Paddy's Run 13 Generators	(1,862,945.73)
LGE-134400	TC 10 Generators	(376,655.63)
LGE-134400	TC 5 Generators	(435,854.74)
LGE-134400	TC 6 Generators	(435,328.73)
LGE-134400	TC 7 Generators	(382,498.66)
LGE-134400	TC 8 Generators	(380,383.99)
LGE-134400	TC 9 Generators	(377,821.55)
LGE-134400	Zorn - Generators	(1,912,988.91)
	<b>Total LGE-134400 Generators</b>	<b>(15,588,444.38)</b>
LGE-134500	Cane Run - Accessory Electric Equipment	(128,541.32)
LGE-134500	EWB 5 Accessory Electric Equipment	(835,020.02)
LGE-134500	EWB 6 Accessory Electric Equipment	(327,641.66)
LGE-134500	EWB 7 Accessory Electric Equipment	(318,740.95)
LGE-134500	Paddys GT - 11 Accessory Electric Equipment	(67,976.11)
LGE-134500	Paddys GT - 12 Accessory Electric Equipment	(128,688.97)
LGE-134500	Paddy's Run 13 Accessory Electric Equipment	(900,483.83)
LGE-134500	TC 10 Accessory Electric Equipment	(823,238.48)
LGE-134500	TC 5 Accessory Electric Equipment	(198,049.12)
LGE-134500	TC 6 Accessory Electric Equipment	(393,361.96)
LGE-134500	TC 7 Accessory Electric Equipment	(416,594.86)
LGE-134500	TC 8 Accessory Electric Equipment	(414,961.65)
LGE-134500	TC 9 Accessory Electric Equipment	(421,928.59)
LGE-134500	Zorn - Accessory Electric Equipment	(50,599.09)
	<b>Total LGE-134500 Accessory Electric Equipment</b>	<b>(5,425,826.61)</b>
LGE-134600	EWB 5 Misc Power Plant Equipment	(748,425.61)

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE**  
**December 31, 2010**

		<u>Total Balance</u>
LGE-134600	EWB 6 Misc Power Plant Equipment	(7,507.02)
LGE-134600	EWB 7 Misc Power Plant Equipment	(7,482.88)
LGE-134600	Paddys GT - 11 Misc Power Plant Equipment	(373.87)
LGE-134600	Paddys GT - 12 Misc Power Plant Equipment	(1,289.52)
LGE-134600	Paddy's Run 13 Misc Power Plant Equipment	(398,539.29)
LGE-134600	TC 10 Misc Power Plant Equipment	(1,552.93)
LGE-134600	TC 5 Misc Power Plant Equipment	(3,466.93)
LGE-134600	TC 7 Misc Power Plant Equipment	(1,136.11)
LGE-134600	TC 8 Misc Power Plant Equipment	(1,130.85)
LGE-134600	TC 9 Misc Power Plant Equipment	(1,148.59)
LGE-134600	Waterside - Misc Power Plant Equipment	-
LGE-134600	Zorn - Misc Power Plant Equipment	(367.50)
	Total LGE-134600 Misc Power Plant Equipment	<u>(1,172,421.10)</u>
LGE-134705	ARO Cost Other Prod (L/B	(192.68)
LGE-134707	ARO Cost Other Prod (Eq	(0.00)
	Total Other Production Plant	<u>(62,806,422.51)</u>



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE**  
**December 31, 2010**

	<u>Total Balance</u>
<b>Electric Steam Production</b>	
LGE-131020	Steam Production - Land -
LGE-131100	Cane Run Unit 1 Structures and Improvements (5,054,955.79)
LGE-131100	Cane Run Unit 2 Structures and Improvements (2,106,202.77)
LGE-131100	Cane Run Unit 3 Structures and Improvements (5,917,984.83)
LGE-131100	Cane Run Unit 4 FGD-Structures and Improvements (1,721,629.00)
LGE-131100	Cane Run Unit 4 Structures and Improvements (4,622,834.20)
LGE-131100	Cane Run Unit 5 FGD-Structures and Improvements (2,327,062.63)
LGE-131100	Cane Run Unit 5 Structures and Improvements (6,149,922.39)
LGE-131100	Cane Run Unit 6 FGD-Structures and Improvements (2,164,899.19)
LGE-131100	Cane Run Unit 6 Structures and Improvements (15,832,030.99)
LGE-131100	Mill Creek Unit 1 FGD-Structures and Improvements (1,968,697.44)
LGE-131100	Mill Creek Unit 1 Structures and Improvements (17,321,256.23)
LGE-131100	Mill Creek Unit 2 FGD-Structures and Improvements (1,604,501.88)
LGE-131100	Mill Creek Unit 2 Structures and Improvements (9,992,528.13)
LGE-131100	Mill Creek Unit 3 FGD-Structures and Improvements (480,413.00)
LGE-131100	Mill Creek Unit 3 Structures and Improvements (21,557,104.09)
LGE-131100	Mill Creek Unit 4 FGD-Structures and Improvements (4,891,395.55)
LGE-131100	Mill Creek Unit 4 Structures and Improvements (40,747,488.74)
LGE-131100	TC 1 Future Use - 105 (11,260.94)
LGE-131100	Trimble Unit 1 FGD-Structures and Improvements (355,586.47)
LGE-131100	Trimble Unit 1 Structures and Improvements (59,384,578.68)
	<u>Total LGE-131100 Structures &amp; Improvements (204,212,332.94)</u>
LGE-131200	Cane Run Locomotives - Boiler Plant Equipment (54,187.52)
LGE-131200	Cane Run Rail Cars - Boiler Plant Equipment (1,114,249.37)
LGE-131200	Cane Run Unit 1 - Boiler Plant Equipment (1,228,538.15)
LGE-131200	Cane Run Unit 2 - Boiler Plant Equipment (152,754.79)
LGE-131200	Cane Run Unit 3 - Boiler Plant Equipment (1,182,185.79)
LGE-131200	Cane Run Unit 4 - Boiler Plant Equipment (19,926,728.43)
LGE-131200	Cane Run Unit 4 FGD - Boiler Plant Equipment (18,709,047.02)
LGE-131200	Cane Run Unit 5 - Boiler Plant Equipment (16,267,964.56)
LGE-131200	Cane Run Unit 5 FGD - Boiler Plant Equipment (29,107,153.47)
LGE-131200	Cane Run Unit 6 - Boiler Plant Equipment (27,996,649.96)
LGE-131200	Cane Run Unit 6 FGD - Boiler Plant Equipment (27,029,885.93)
LGE-131200	MC Offsite Rail Cars- Boiler Plant Equipment -
LGE-131200	Mill Creek Locomotives - Boiler Plant Equipment (472,402.15)
LGE-131200	Mill Creek Rail Cars - Boiler Plant Equipment (2,121,302.02)
LGE-131200	Mill Creek Unit 1 - Boiler Plant Equipment (32,761,422.75)
LGE-131200	Mill Creek Unit 1 FGD - Boiler Plant Equipment (30,638,148.04)
LGE-131200	Mill Creek Unit 2 - Boiler Plant Equipment (24,757,137.23)
LGE-131200	Mill Creek Unit 2 FGD - Boiler Plant Equipment (26,905,062.64)
LGE-131200	Mill Creek Unit 3 - Boiler Plant Equipment (64,623,928.62)
LGE-131200	Mill Creek Unit 3 FGD - Boiler Plant Equipment (33,692,759.92)
LGE-131200	Mill Creek Unit 4 - Boiler Plant Equipment (98,189,484.04)
LGE-131200	Mill Creek Unit 4 FGD - Boiler Plant Equipment (73,347,722.55)
LGE-131200	TC 1 Future Use - 105 (595.38)
LGE-131200	Trimble Unit 1 - Boiler Plant Equipment (73,129,616.71)
LGE-131200	Trimble Unit 1 FGD - Boiler Plant Equipment (44,272,966.31)
	<u>Total LGE-131200 Boiler Plant Equipment (647,681,893.35)</u>
LGE-131400	Cane Run Unit 1 Turbogenerators (158,076.86)
LGE-131400	Cane Run Unit 2 Turbogenerators (20,928.57)
LGE-131400	Cane Run Unit 3 Turbogenerators (1,004,854.68)
LGE-131400	Cane Run Unit 4 Turbogenerators (8,674,789.57)
LGE-131400	Cane Run Unit 5 Turbogenerators (7,650,532.04)
LGE-131400	Cane Run Unit 6 Turbogenerators (10,892,905.67)
LGE-131400	Mill Creek Unit 1 Turbogenerators (12,749,251.29)
LGE-131400	Mill Creek Unit 2 Turbogenerators (12,911,907.45)
LGE-131400	Mill Creek Unit 3 Turbogenerators (21,146,756.78)
LGE-131400	Mill Creek Unit 4 Turbogenerators (27,967,070.14)



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE**  
**December 31, 2010**

	<u>Total Balance</u>
LGE-131400	TC 1 Future Use - 105
LGE-131400	Trimble Unit 1 Turbogenerators
	<u>(2,052,997.11)</u>
	<u>(21,348,827.48)</u>
	Total LGE-131400 Turbogenerators
	<u>(126,578,897.64)</u>
LGE-131500	Cane Run Unit 1 Accessory Electric Equipment
LGE-131500	Cane Run Unit 2 Accessory Electric Equipment
LGE-131500	Cane Run Unit 3 Accessory Electric Equipment
LGE-131500	Cane Run Unit 4 Accessory Electric Equipment
LGE-131500	Cane Run Unit 4 FGD Accessory Electric Equipment
LGE-131500	Cane Run Unit 5 Accessory Electric Equipment
LGE-131500	Cane Run Unit 5 FGD Accessory Electric Equipment
LGE-131500	Cane Run Unit 6 Accessory Electric Equipment
LGE-131500	Cane Run Unit 6 FGD Accessory Electric Equipment
LGE-131500	Mill Creek Unit 1 Accessory Electric Equipment
LGE-131500	Mill Creek Unit 1 FGD Accessory Electric Equipment
LGE-131500	Mill Creek Unit 2 Accessory Electric Equipment
LGE-131500	Mill Creek Unit 2 FGD Accessory Electric Equipment
LGE-131500	Mill Creek Unit 3 Accessory Electric Equipment
LGE-131500	Mill Creek Unit 3 FGD Accessory Electric Equipment
LGE-131500	Mill Creek Unit 4 Accessory Electric Equipment
LGE-131500	Mill Creek Unit 4 FGD Accessory Electric Equipment
LGE-131500	TC 1 Future Use - 105
LGE-131500	Trimble Unit 1 Accessory Electric Equipment
LGE-131500	Trimble Unit 1 FGD Accessory Electric Equipment
	<u>(2,267,775.64)</u>
	Total LGE-131500 Accessory Electric Equipment
	<u>(118,615,846.25)</u>
LGE-131600	Cane Run Unit 1 Misc. Power Plant Equipment
LGE-131600	Cane Run Unit 3 Misc. Power Plant Equipment
LGE-131600	Cane Run Unit 4 Misc. Power Plant Equipment
LGE-131600	Cane Run Unit 4 FGD Misc. Power Plant Equipment
LGE-131600	Cane Run Unit 5 Misc. Power Plant Equipment
LGE-131600	Cane Run Unit 5 FGD Misc. Power Plant Equipment
LGE-131600	Cane Run Unit 6 Misc. Power Plant Equipment
LGE-131600	Cane Run Unit 6 FGD Misc. Power Plant Equipment
LGE-131600	Mill Creek Unit 1 Misc. Power Plant Equipment
LGE-131600	Mill Creek Unit 2 Misc. Power Plant Equipment
LGE-131600	Mill Creek Unit 3 Misc. Power Plant Equipment
LGE-131600	Mill Creek Unit 4 Misc. Power Plant Equipment
LGE-131600	Mill Creek Unit 4 FGD Misc. Power Plant Equipment
LGE-131600	Trimble Unit 1 Misc. Power Plant Equipment
	<u>(1,120,207.48)</u>
	LGE-131600 Misc. Power Plant Equipment
	<u>(5,971,730.68)</u>
LGE-131707	ARO Cost Steam (Eqp)
	<u>(204,061.94)</u>
	Total Steam Plant
	<u>(1,103,264,762.80)</u>
<b>Electric Transmission</b>	
LGE-135010-Electric Transmission - Land Rights	(1,966,884.60)
LGE-135020-Electric Transmission - Land	-
LGE-135210-Electric Transmission - Structures and Improvements	(1,359,110.28)
LGE-135210-TC Sw Station - Substation - Structures and Improvements	(67,361.54)
LGE-135210-TC Unit 1 - Trans Substation - Structures and Improvements	(54.97)
LGE-135310-Electric Transmission - Station Equipment	(68,981,819.70)
LGE-135310-TC Sw. Station - Substation - Station Equipment	(5,897.17)
LGE-135310-TC Unit 1 - Trans. - Substation - Station Equipment	(501.17)
LGE-135311-AROP Station Equipment	(1,975.03)
LGE-135311-AROP TC1 Station Equipment	(637.73)
LGE-135400-Electric Transmission - Towers and Fixtuers	(22,007,337.58)
LGE-135500-Electric Transmission - Poles and Fixtures	(17,031,186.73)
LGE-135600-Electric Transmission - Overhead Conductors and Devices	(23,495,909.60)
LGE-135700-Electric Transmission - Underground Conduit	(572,847.54)
LGE-135800-Electric Transmission - Underground Conductors and Devices	(1,992,169.22)
LGE-135915-ARO Cost Transm (L/B)	(41.40)
LGE-135917-ARO Cost Transm (Eqp)	-

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE**  
**December 31, 2010**

	<b>Total Balance</b>
<b>Total Transmission Plant</b>	(137,483,734.26)
<b>Total Electric Depreciation Reserves</b>	(1,731,109,796.85)
<b>Electric Intangible Plant</b>	
LGE-130100-Elect Intangible Plant - Organization	-
LGE-130200-Franchises and Consents	(100.00)
	(100.00)
<b>Total Electric Amortization Reserves</b>	(100.00)

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE**  
**December 31, 2010**

	<u>Total Balance</u>
<b>Gas Distribution</b>	
LGE-237412-Gas Distribution Land	-
LGE-237422-Gas Distribution Land Rights	(77,380.41)
LGE-237510-Gas Distribution - City - Structures and Improvements	(140,372.16)
LGE-237520-Gas Distribution - Other - Structures and Improvements	(151,960.81)
LGE-237600-Gas Distribution - Mains	(106,484,418.72)
LGE-237800-Gas Distribution - Measuring and Regulating Station Equipment	(2,606,919.28)
LGE-237900-Gas Distribution - City - Measuring and Regulating Station Equipment	(1,641,638.08)
LGE-238000-Gas Distribution - Gas Services	(63,826,934.60)
LGE-238100-Meters	(6,147,387.57)
LGE-238300-Regulators	(481,888.98)
LGE-238500-Gas Distribution - Industrial Measuring and Regulating Station Equipment	(90,339.31)
LGE-238700-Gas Distribution - Other Equipment	(17,927.70)
LGE-238805-ARO Cost Gas Dist (L/B)	(16.49)
LGE-238807-ARO Cost Gas Dist (Eqp)	(49,718.44)
	(181,716,902.55)
<b>Gas General Plant</b>	
LGE-239210-Transportation Equipment-Car	(1,729,426.89)
LGE-239220-Transportation Equipment-Trailers	(193,391.91)
LGE-239400-Tools, Shop, and Garage Equipment	(1,746,389.37)
LGE-239500-Laboratory Equipment	-
LGE-239610-Power Operated Equipment-Hourly Rated	(2,371,373.10)
LGE-239620-Power Operated Equipment - Other	(33,259.58)
	(6,073,840.85)
<b>Gas Storage</b>	
LGE-235010-Gas Storage Underground - Land	-
LGE-235020-Gas Storage Underground - Right of Way	(70,451.45)
LGE-235120-Gas Storage Undg. - Compressor - Structures and Improvements	(895,910.24)
LGE-235130-Gas Storage Undg. - Regulators - Structures and Improvements	(14,636.49)
LGE-235140-Gas Storage Underground - Other Structures and Improvements	(813,304.60)
LGE-235210-Gas Storage Undg. - Storage Leasehold Rights	(569,589.96)
LGE-235220-Gas Storage Underground - Reservoirs	(452,027.29)
LGE-235230-Gas Storage Undg. - Non Recoverable Natural Gas	(7,683,607.10)
LGE-235240-Gas Storage Underground - Well Drilling	(2,590,171.03)
LGE-235250-Gas Storage Underground - Well Equipment ARO	(3,087,138.12)
LGE-235255-Gas Storage Underground - Well Equipment	42,925.15
LGE-235300-Gas Storage Underground - Lines	(7,280,073.61)
LGE-235400-Gas Storage Undg. - Compressor Station Equipment	(4,468,675.27)
LGE-235500-Gas Storage Undg. - Measuring and Regulating Equipment	(276,726.99)
LGE-235600-Gas Storage Undg. - Purification Equipment	(5,095,927.81)
LGE-235700-Gas Storage Underground - Other Equipment	(320,990.57)
LGE-235805-ARO Cost Gas UG Storage (Land/Buildings)	(153.13)
LGE-235807-ARO Cost Gas UG Store (Equipment)	(39,312.97)
	(33,615,771.48)

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE**  
**December 31, 2010**

	<b>Total Balance</b>
<b>Gas Transmission</b>	
LGE-236520-Gas Transmission Rights Of Way	(208,241.67)
LGE-236700-Gas Transmission - Mains	(12,039,254.49)
	(12,247,496.16)
<b>Total Gas Depreciation Reserves</b>	(233,654,011.04)
<b>Gas Intangible Plant</b>	
LGE-230200-Franchises and Consents	(800.00)
	(800.00)
<b>Total Gas Amortization Reserves</b>	(800.00)
<b>Common General Plant</b>	
LGE-338910-Common - Land	-
LGE-338920-Common - Land Rights	(128,904.90)
LGE-339010-Common Structures and Improvements - Broadway	(10,391,006.37)
LGE-339010-Common Structures and Improvements- General	(5,914,604.14)
LGE-339010-Structure and Improvements - LGE Bldg	(1,439,151.29)
LGE-339020-Common Structures and Improvements- Transportation	556,716.16
LGE-339030-Common Structures and Improvements- Stores	(7,444,731.94)
LGE-339040-Common Structures and Improvements - Other	(163,954.73)
LGE-339060-Common Structures and Improvements- Microwave	(220,809.62)
LGE-339110-Office Furniture	(6,642,123.27)
LGE-339120-Office Equipment	(2,169,148.74)
LGE-339130-Computer Equipment	(12,520,156.68)
LGE-339131-Personal Computers	(1,809,200.64)
LGE-339140-Security Equipment	(1,398,872.10)
LGE-339210-Transportation Equipment-Cars and Trucks	(101,702.26)
LGE-339220-Transportation Equipment-Trailers	(26,448.51)
LGE-339300-Stores Equipment	(597,209.94)
LGE-339400-Tools, Shop, Garage Equipment	(1,265,933.33)
LGE-339500-Laboratory Equipment	0.00
LGE-339610-Power Operated Equipment-Hourly Rated	(233,967.19)
LGE-339620-Power Operated Equipment - Other	(8,719.37)
LGE-339700-Common - Communication Equipment	(19,437,515.34)
LGE-339710-Communication Equip-Computer	(5,749,900.01)
LGE-339800-Miscellaneous Equipment	(566,188.81)
LGE-339915-ARO Cost Common (L/B)	(343.19)
	(77,673,876.21)
<b>Non-Utility Property</b>	
LGE-312101-Nonutility Prop - Coal L	-
LGE-312103-Nonutility-Coal Rts of W	(249.93)
LGE-312104-Nonutility Prop - Misc L	-
LGE-312102-Nonutility-Coal Mineral	(63,110.43)
	(63,360.36)
<b>Total Common Depreciation Reserves</b>	(77,737,236.57)

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE**  
**December 31, 2010**

	<u>Total Balance</u>
<b>Common Intangible Plant</b>	(2,042,501,944.46)
LGE-330100-Organization	-
LGE-330200-Franchises and Consents	(4,200.00)
LGE-330300-Misc Intang Plant-Software	(9,309,277.51)
LGE-330310-CCS Software	(6,992,913.09)
LGE-330320-Law Library	-
	<u>(16,306,390.60)</u>
<b>Total Common Amortization Reserves</b>	<u>(16,306,390.60)</u>
<b>TOTAL RESERVES</b>	(2,058,808,335.06)

**KENTUCKY UTILITIES COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION**  
**AT DECEMBER 31, 2010**

	<b>Total Balance</b>
<b>Electric Distribution</b>	
KU-136010-Land Rights	(1,472,104.26)
KU-136010-Licensed Project Land Rights	(3.73)
KU-136020-Land	-
KU-136100-Structures and Improvements	(1,693,690.67)
KU-136200-Station Equipment	(37,791,400.56)
KU-136400-Licensed Project Pole	(82,684.34)
KU-136400-Poles, Towers, and Fixtures	(129,433,235.89)
KU-136500-Licensed Project Ohd Conductors	(45,132.65)
KU-136500-Overhead Conductors and Devices	(111,878,442.25)
KU-136600-Underground Conduit	(633,258.36)
KU-136700-Underground Conductors and Devices	(26,742,295.92)
KU-136800-Line Transformers	(109,267,698.23)
KU-136900-Services	(56,426,639.87)
KU-137000-Meters	(31,117,343.91)
KU-137100-Installations on Customer Premises	(17,248,968.05)
KU-137300-Street Lighting	(22,455,618.49)
KU-137405-ARO Cost Elec Dist (L/B)	(790.87)
Total Electric Distribution	(546,289,308.05)
<b>Electric General Plant</b>	
KU-138920-Land	-
KU-139010-Structures & Improvement	(9,195,262.43)
KU-139020-Various Offices	(405,181.01)
KU-139110-Office Equipment	(3,850,484.11)
KU-139120-Non PC Computer Equipment	(5,305,596.18)
KU-139130-Cash Processing Equipment	-
KU-139131-Personal Computers	(4,344,681.42)
KU-139200-Transportation Equipment	(18,573,409.77)
KU-139300-Stores Equipment	(396,090.30)
KU-139400-Tools, Shop, and Garage Equipment	(2,424,467.39)
KU-139500-Laboratory Equipment	(3,160,382.43)
KU-139600-Power Operated Equipment	(170,077.82)
KU-139700-Communication Equipment	(9,538,830.19)
KU-139800-Miscellaneous Equipment	(0.43)
Total General Plant	(57,364,463.48)
<b>Electric Hydro Production - Dix Dam</b>	
KU-133010-DD Land Rights	(934,908.34)
KU-133100-DD Structures and Improvements	(345,957.04)
KU-133200-DD Reservoirs, Dams, and Waterways	(6,621,766.15)
KU-133300-DD Water Wheels, Turbines, Generators	20,651.17
KU-133400-DD Accessory Electric Equipment	(85,245.05)
KU-133500-DD Misc Power Plant Equipment	(75,444.23)
KU-133600-DD Roads, Railroads, and Bridges	(49,946.07)
KU-133707-ARO Cost Hydro Prod (Eqp)	(121.57)

**KENTUCKY UTILITIES COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION  
AT DECEMBER 31, 2010**

	<b>Total Balance</b>
Total Electric Hydro Production	(8,092,737.28)

**KENTUCKY UTILITIES COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION  
AT DECEMBER 31, 2010**

	<u>Total Balance</u>
<b>Electric Other Production</b>	
KU-134010	EWB 9 Pipe Line Land Rights (94,198.96)
KU-134020	EWB 8 Land -
KU-134020	Land -
KU-134100	EWB 10 Structures and Improvements (946,482.21)
KU-134100	EWB 11 Structures and Improvements (909,323.22)
KU-134100	EWB 5 Structures and Improvements (246,502.67)
KU-134100	EWB 6 Structures and Improvements (61,876.39)
KU-134100	EWB 7 Structures and Improvements (191,284.53)
KU-134100	EWB 8 Structures and Improvements (1,099,482.11)
KU-134100	EWB 9 Structures and Improvements (2,508,235.86)
KU-134100	Haefling 1,2,&3 Structures and Improvements (58,935.52)
KU-134100	Paddy's Run 13 Structures and Improvements (607,522.07)
KU-134100	TC 10 Structures and Improvements (801,520.67)
KU-134100	TC 5 Structures and Improvements (1,053,505.32)
KU-134100	TC 6 Structures and Improvements (1,018,403.88)
KU-134100	TC 7 Structures and Improvements (791,096.37)
KU-134100	TC 8 Structures and Improvements (788,806.17)
KU-134100	TC 9 Structures and Improvements (802,167.01)
	<hr/>
Total KU-134100	Total Structures and Improvements (11,885,144.00)
KU-134200	EWB 10 Fuel Holders, Producers (22,753.79)
KU-134200	EWB 11 Fuel Holders, Producers (31,011.57)
KU-134200	EWB 5 Fuel Holders, Producers (101,618.12)
KU-134200	EWB 6 Fuel Holders, Producers (46,252.82)
KU-134200	EWB 7 Fuel Holders, Producers (44,099.89)
KU-134200	EWB 8 Fuel Holders, Producers (15,543.37)
KU-134200	EWB 9 Fuel Holders, Producers (849,549.18)
KU-134200	EWB 9PL Fuel Holders, Producers (4,177,340.32)
KU-134200	Haefling 1,2,&3 Fuel Holders, producers (149,996.50)
KU-134200	Paddy's Run 13 Fuel Holders, Producers (633,218.97)
KU-134200	TC 10 Fuel Holders, Producers (135,831.84)
KU-134200	TC 5 Fuel Holders, Producers (68,390.43)
KU-134200	TC 6 Fuel Holders, Producers (68,306.06)
KU-134200	TC 7 Fuel Holders, Producers (129,593.90)
KU-134200	TC 8 Fuel Holders, Producers (129,218.35)
KU-134200	TC 9 Fuel Holders, Producers (131,422.25)
KU-134200	TRIMBLE CT PIPELINE FUEL (1,416,178.71)
	<hr/>
Total KU-134200	Fuel Holders, Producers (8,150,326.07)
KU-134300	EWB 10 Prime Movers (9,008,600.37)
KU-134300	EWB 11 Prime Movers (14,214,491.43)
KU-134300	EWB 5 Prime Movers (4,096,301.13)
KU-134300	EWB 6 Prime Movers (6,754,384.93)
KU-134300	EWB 7 Prime Movers (6,714,126.52)



**KENTUCKY UTILITIES COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION  
AT DECEMBER 31, 2010**

		<u>Total Balance</u>
KU-134300	EWB 8 Prime Movers	(9,186,773.28)
KU-134300	EWB 9 Prime Movers	(10,679,503.67)
KU-134300	Paddy's Run 13 Prime Movers	(4,230,573.43)
KU-134300	TC 10 Prime Movers	(5,002,159.81)
KU-134300	TC 5 Prime Movers	(8,994,218.48)
KU-134300	TC 6 Prime Movers	(8,982,841.79)
KU-134300	TC 7 Prime Movers	(5,315,082.22)
KU-134300	TC 8 Prime Movers	(5,267,658.02)
KU-134300	TC 9 Prime Movers	(5,005,455.59)
	Total KU-134300 Prime Movers	(103,452,170.67)
KU-134400	EWB 10 Generators	(2,503,207.33)
KU-134400	EWB 11 Generators	(2,593,467.08)
KU-134400	EWB 5 Generators	(896,157.98)
KU-134400	EWB 6 Generators	(1,390,442.68)
KU-134400	EWB 7 Generators	(1,360,534.33)
KU-134400	EWB 8 Generators	(2,687,687.12)
KU-134400	EWB 9 Generators	(2,955,505.04)
KU-134400	11A 1,2,&3 Generators	(3,504,167.37)
KU-134400	Paddy's Run 13 Generators	(1,640,174.54)
KU-134400	TC 10 Generators	(644,779.62)
KU-134400	TC 5 Generators	(1,061,983.22)
KU-134400	TC 6 Generators	(1,060,675.02)
KU-134400	TC 7 Generators	(652,369.01)
KU-134400	TC 8 Generators	(649,637.43)
KU-134400	TC 9 Generators	(645,515.68)
	Total KU-134400 Generators	(24,246,303.45)
KU-134500	EWB 10 Accessory Electric	(1,302,707.29)
KU-134500	EWB 11 Accessory Electric	(784,931.74)
KU-134500	EWB 5 Accessory Electric	(648,853.09)
KU-134500	EWB 6 Accessory Electric	(670,085.69)
KU-134500	EWB 7 Accessory Electric	(654,722.18)
KU-134500	EWB 8 Accessory Electric	(1,347,294.51)
KU-134500	EWB 9 Accessory Electric	(2,050,397.27)
KU-134500	Haefling 1,2,&3 Accessory Electric	(563,544.84)
KU-134500	Paddy's Run 13 Accessory Electric	(774,090.23)
KU-134500	TC 10 Accessory Electric	(1,222,177.86)
KU-134500	TC 5 Accessory Electric	(471,341.23)
KU-134500	TC 6 Accessory Electric	(908,018.95)
KU-134500	TC 7 Accessory Electric	(691,652.69)
KU-134500	TC 8 Accessory Electric	(689,651.20)
KU-134500	TC 9 Accessory Electric	(701,226.32)
	Total KU-134500 Accessory Electric	(13,480,695.09)
KU-134600	EWB 10 Misc Power Plant Equipment	(128,646.60)

**KENTUCKY UTILITIES COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION  
AT DECEMBER 31, 2010**

		<u>Total Balance</u>
KU-134600	EWB 11 Misc Power Plant Equipment	(201,232.85)
KU-134600	EWB 5 Misc Power Plant Equipment	(680,506.76)
KU-134600	EWB 6 Misc Power Plant Equipment	(16,114.03)
KU-134600	EWB 7 Misc Power Plant Equipment	(12,335.58)
KU-134600	EWB 8 Misc Power Plant Equipment	(125,965.15)
KU-134600	EWB 9 Misc Power Plant Equipment	(414,776.60)
KU-134600	Haefling 1,2,&3 Misc Power Plant Equipment	(34,288.82)
KU-134600	Paddy's Run 13 Misc Power Plant Equipment	(350,072.37)
KU-134600	TC 10 Misc Power Plant Equipment	(2,844.47)
KU-134600	TC 5 Misc. Power Plant Equipment	(7,296.14)
KU-134600	TC 7 Misc. Power Plant Equipment	(2,006.64)
KU-134600	TC 8 Misc. Power Plant Equipment	(2,000.13)
KU-134600	TC 9 Misc. Power Plant Equipment	(2,031.06)
	Total KU-134600 Misc. Power Plant Equipment	<u>(1,980,117.20)</u>
KU-134707	ARO Cost Other Prod (Eqp)	(84.76)
	Total Electric Other Production	<u>(163,289,040.20)</u>
<b>Electric Steam Production</b>		
KU-131020	EWB 1 Land	-
KU-131020	EWB 3 Land	-
KU-131020	Ghent 1 Land	-
KU-131020	Green River 1&2 Land	-
KU-131020	Pineville 1&2 Land	-
KU-131020	Pineville 3 Land	-
KU-131020	Tyrone 3 Land	-
KU-131020	Land	-
KU-131100	EWB 1 Structures and Improvements	(4,833,528.36)
KU-131100	EWB 2 Structures and Improvements	(2,027,127.81)
KU-131100	EWB 3 FGD Struct & Improvements	(636,042.57)
KU-131100	EWB 3 Structures and Improvements	(13,911,872.80)
KU-131100	Ghent 1 Structures and Imprroments	(18,796,142.82)
KU-131100	Ghent 1 FGD Structures and Improvements	(6,760,633.65)
KU-131100	Ghent 2 Structures and Improvements	(14,062,510.55)
KU-131100	Ghent 3 Structures and Improvements	(30,405,246.97)
KU-131100	Ghent 4 Structures and Improvements	(14,425,414.72)
KU-131100	Ghent 2 FGD Structures and Improvements	(12,500,785.11)
KU-131100	Ghent 3 FGD Structures and Improvements	(216,167.12)
KU-131100	Green River 1-2 Structures and Improvements	(3,397,134.01)
KU-131100	Green River 3 Structures and Improvements	(3,274,742.81)
KU-131100	Green River 4 Structures and Improvements	(3,043,991.56)
KU-131100	Pineville 1-2 Structures and Improvements	(163,065.28)
KU-131100	Pineville 3 Structures and Imprroments	(442,830.33)
KU-131100	System Laboratory Structures and Improvements	(596,717.89)
KU-131100	TC 2 FGD Future Use - 105	(2,573,777.83)

**KENTUCKY UTILITIES COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION  
AT DECEMBER 31, 2010**

		<u>Total Balance</u>
KU-131100	TC 2 Future Use - 105	(17,260,754.94)
KU-131100	Tyrone 1&2 Structures and Improvements	(524,284.60)
KU-131100	Tyrone 3 Structures and Improvements	<u>(6,504,698.65)</u>
	Total KU-131100 Structures and Improvements	(156,357,470.38)
KU-131200	EWB 1 Boiler Plant Equipment	(25,534,619.07)
KU-131200	EWB 2 Boiler Plant Equipment	(18,840,589.18)
KU-131200	EWB 3 Boiler Plant Equipment	(68,381,773.23)
KU-131200	EWB 3 FGD Boiler Plant Equipment	(5,920,508.01)
KU-131200	Ghent 1 Boiler Plant Equipment	(91,927,309.43)
KU-131200	Ghent 1 FGD Boiler Plant Equipemnt	(28,941,828.81)
KU-131200	Ghent 2 Boiler Plant Equipment	(71,253,932.87)
KU-131200	Ghent 2 FGD Boiler Plant Equipment	(51,532,962.68)
KU-131200	Ghent 3 Boiler Plant Equipment	(142,411,447.11)
KU-131200	Ghent 4 Boiler Plant Equipment	(121,454,352.63)
KU-131200	Ghent 3 FGD Boiler Plant Equipment	(20,309,107.74)
KU-131200	Ghent 4 FGD Boiler Plant Equipment	(30,961,724.00)
KU-131200	Green River 1-2 Boiler Plant Equipment	834,623.30
KU-131200	Green River 3 Boiler Plant Equipment	(9,126,065.42)
KU-131200	Green River 4 Boiler Plant Equipment	(20,714,652.96)
KU-131200	Pineville 1-2 Boiler Plant Equipment	(42,127.07)
KU-131200	Pineville 3 Boiler Plant Equipment	(677,167.45)
KU-131200	TC 2 FGD Future Use - 105	(8,497,115.64)
KU-131200	TC 2 Future Use - 105	(23,537,299.51)
KU-131200	TY 1&2 Boiler Plant Equipment	(942,991.13)
KU-131200	TY 3 Boiler Plant Equipment	<u>(10,108,817.71)</u>
	Total KU-131200 Boiler Plant Equipment	(750,281,768.35)
KU-131400	EWB 1 Turbogenerator Unit	(5,073,855.28)
KU-131400	EWB 2 Turbogenerator Unit	(8,330,498.63)
KU-131400	EWB 3 Turbogenerator Unit	(19,500,134.63)
KU-131400	Ghent 1 Turbogenerator Unit	(19,745,715.43)
KU-131400	Ghent 2 Turbogenerator Unit	(20,183,411.40)
KU-131400	Ghent 3 Turbogenerator Unit	(27,895,000.52)
KU-131400	Ghent 4 Turbogenerator Unit	(30,877,687.51)
KU-131400	Green River 1&2 Turbogenerator Unit	101,178.61
KU-131400	Green River 3 Turbogenerator Unit	(3,117,368.21)
KU-131400	Green River 4 Turbogenerator Unit	(10,163,069.16)
KU-131400	Pineville 1-2 Turbogenerator Unit	(11,739.43)
KU-131400	Pineville 3 Turbogenerator Unit	(538,823.54)
KU-131400	TC 2 Future Use - 105	(10,209,450.87)
KU-131400	Tyrone 1&2 Turbogenerator Unit	(310,586.91)
KU-131400	Tyrone 3 Turbogenerator Unit	<u>(3,424,885.71)</u>
	Total KU-131400 Turbogenerator Unit	(159,281,048.62)

**KENTUCKY UTILITIES COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION  
AT DECEMBER 31, 2010**

		<u>Total Balance</u>
KU-131500	EWB 1 Accessory Electric	(3,198,356.43)
KU-131500	EWB 2 Accessory Electric	(1,377,643.19)
KU-131500	EWB 3 Accessory Electric	(6,616,043.83)
KU-131500	EWB 3 FGD Accessory Electric	(408,504.89)
KU-131500	Ghent 1 Accessory Electric	(8,318,952.77)
KU-131500	Ghent 1 FGD Accessory Electric	(2,922,170.83)
KU-131500	Ghent 2 Accessory Electric	(11,234,764.06)
KU-131500	Ghent 2 FGD Accessory Electric	(45,582.42)
KU-131500	Ghent 3 Accessory Electric	(22,782,923.99)
KU-131500	Ghent 4 Accessory Electric	(16,353,375.35)
KU-131500	Ghent 3 FGD Accessory Electric	(1,676,444.07)
KU-131500	Ghent 4 FGD Accessory Electric	(282,663.26)
KU-131500	Green River 1&2 Accessory Electric	(101,199.27)
KU-131500	Green River 3 Accessory Electric	(770,877.88)
KU-131500	Green River 4 Accessory Electric	(1,925,670.49)
KU-131500	Pineville 1-2 Accessory Electric	(25,049.68)
KU-131500	Pineville 3 Accessory Electric	(126,499.27)
KU-131500	TC 2 FGD Future Use - 105	(618,105.78)
KU-131500	TC 2 Future Use - 105	(4,109,405.30)
KU-131500	Tyrone 1&2 Accessory Electric	(225,273.50)
KU-131500	Tyrone 3 Accessory Electric	(991,723.64)
	Total KU-131500 Accessory Electric	<u>(84,111,229.90)</u>
KU-131600	EWB 1 Misc Power Plant Equipment	(341,510.68)
KU-131600	EWB 2 Misc Power Plant Equipment	(109,085.10)
KU-131600	EWB 3 Misc Power Plant Equipment	(2,792,959.24)
KU-131600	Ghent 1 Misc Power Plant Equipment	(1,564,628.85)
KU-131600	Ghent 1 FGD Misc Power Plant Equipment	(805,173.04)
KU-131600	Ghent 2 Misc Power Plant Equipment	(1,381,030.83)
KU-131600	Ghent 3 Misc Power Plant Equipment	(2,490,648.19)
KU-131600	Ghent 4 Misc Power Plant Equipment	(2,969,745.66)
KU-131600	Green River 1&2 Misc Power Plant Equipment	(116,207.35)
KU-131600	Green River 3 Misc Power Plant Equipment	(93,229.17)
KU-131600	Green River 4 Misc Power Plant Equipment	(1,349,479.89)
KU-131600	Pineville 1-2 Misc Power Plant Equipment	(12,249.05)
KU-131600	Pineville 3 Misc Power Plant Equipment	42,883.93
KU-131600	System Lab Misc Power Plant Equipment	(785,168.44)
KU-131600	TC 2 Future Use - 105	(19,185.86)
KU-131600	Tyrone 1&2 Misc Power Plant	(45,825.40)
KU-131600	Tyrone 3 Misc Power Plant Eq	(243,774.44)
	Total KU-131600 Misc Power Plant Equipment	<u>(15,077,017.26)</u>
KU-131707	ARO Cost Steam (Eqp)	(485,952.30)
	Total Electric Steam Production	<u><u>(1,165,594,486.81)</u></u>

**Electric Transmission**

**KENTUCKY UTILITIES COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION  
AT DECEMBER 31, 2010**

	<b>Total Balance</b>
KU-135010-Land Rights	(15,724,675.32)
KU-135010-Licensed Project Land Rights	-
KU-135020-Land	-
KU-135210-Licensed Project Str & Improvements	(0.01)
KU-135210-Struct & Improve-Non System	(4,618,795.19)
KU-135220-Struct & Improve-System	(854,032.76)
KU-135310-Licensed Project Sta Equipment	-
KU-135310-Station Equipment-Non System	(62,081,053.56)
KU-135320-Station Equipment-System	(17,950,078.53)
KU-135400-Towers and Fixtures	(47,776,137.65)
KU-135500-Licensed Project Poles and Fixtures	-
KU-135500-Poles and Fixtures	(67,542,228.02)
KU-135600-Licensed Project Ohd Conductors and Devices	(0.01)
KU-135600-Overhead Conductors and Devices	(107,895,750.72)
KU-135700-Underground Conduit	(175,749.95)
KU-135800-Underground Conductors and Devices	(909,589.21)
KU-135915-ARO Cost Transm (L/B)	(156.99)
KU-135917-ARO Cost Transm (Eqp)	-
Total Electric Transmission	(325,528,247.92)
 <b>Total Electric Depreciation Reserves</b>	 (2,266,158,283.74)
 <b>Electric Intangible Plant</b>	
KU-130100-Organization	-
KU-130200-Franchises and Consents	(48,607.76)
KU-130200-Licensed Project Franchises	-
KU-130300-Misc Intangible Plant	(7,407,431.68)
KU-130310-CCS Software	(6,299,166.54)
Total Electric Intangible Plant	(13,755,205.98)
 <b>Total Electric Amortization Reserves</b>	 (13,755,205.98)

**Wiseman, Sara**

---

**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Friday, July 22, 2011 8:27 AM  
**To:** Riggs, Eric  
**Cc:** Wiseman, Sara  
**Subject:** RE: Reserve Files

Eric:

Are you or someone in your group still working on plant and reserve statements for 2010? We would like to see the beginning balance, additions, retirements, etc and ending balance on both the plant side and the reserve side.

Thanks

John

---

**From:** Riggs, Eric [<mailto:Eric.Riggs@lge-ku.com>]  
**Sent:** Thursday, July 21, 2011 3:32 PM  
**To:** Spanos, John J.  
**Cc:** Wiseman, Sara  
**Subject:** Reserve Files

John,

Attached are the revised LG&E and KU Reserve Files.

Thanks,  
Eric Riggs

---

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**Wiseman, Sara**

---

**From:** Riggs, Eric  
**Sent:** Friday, July 22, 2011 9:22 AM  
**To:** Spanos, John J.  
**Cc:** Wiseman, Sara  
**Subject:** RE: Reserve Files

John,

The fax number is (502) 627-2934.

I will send you the plant reports for KU and LG&E at December 2010 today. These will show the information you requested below.

Thanks,  
Eric

---

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**Wiseman, Sara**

---

**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Friday, July 22, 2011 9:29 AM  
**To:** Riggs, Eric  
**Cc:** Wiseman, Sara  
**Subject:** RE: Reserve Files

Thank you.

---

**From:** Riggs, Eric [<mailto:Eric.Riggs@lge-ku.com>]  
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**Wiseman, Sara**

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**From:** Riggs, Eric  
**Sent:** Friday, July 22, 2011 11:31 AM  
**To:** Spanos, John J.  
**Cc:** Wiseman, Sara  
**Subject:** RE: Reserve Files  
**Attachments:** Copy of LGE\_Plant report\_DEC 10 FIN.xlsx; Copy of KU\_Plant report\_DEC 10 FIN.xlsx

John,

Attached are the KU and LG&E Plant Reports for 2010. For KU, please see worksheets 5, 13, 14, and 16 thru 18. For LG&E, please see worksheets 5, 11, 17, 26, 29 and 30.

Thanks,  
Eric

---

**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]  
**Sent:** Friday, July 22, 2011 9:29 AM  
**To:** Riggs, Eric  
**Cc:** Wiseman, Sara  
**Subject:** RE: Reserve Files

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**LOUISVILLE GAS & ELECTRIC COMPANY**  
**SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 UTILITY PLANT IN SERVICE</b>						
<b>Common</b>						
Common General Plant	163,141,470.26	11,540,093.27	(14,894,758.80)	97,654.63	(3,257,010.90)	159,884,459.36
Common Intangible Plant	61,656,665.49	4,497,858.88	(9,699,197.65)		(5,201,338.77)	56,455,326.72
	<u>224,798,135.75</u>	<u>16,037,952.15</u>	<u>(24,593,956.45)</u>	<u>97,654.63</u>	<u>(8,458,349.67)</u>	<u>216,339,786.08</u>
<b>Electric</b>						
Electric Distribution	857,912,917.23	75,041,811.62	(6,109,222.30)	443,531.95	69,376,121.27	927,289,038.50
Electric General Plant	16,833,253.13	1,519,653.81	(1,831,291.35)		(311,637.54)	16,521,615.59
Electric Hydro Production	41,579,243.41	28,599.70		72,366.03	100,965.73	41,680,209.14
Electric Intangible Plant	2,340.29				-	2,340.29
Electric Other Production	231,249,803.99	(1,445,652.25)	(184,810.14)	(218,308.59)	(1,848,770.98)	229,401,033.01
Electric Steam Production	1,894,640,479.32	18,003,511.81	(4,309,469.71)	22,012,523.01	35,706,565.11	1,930,347,044.43
Electric Transmission	241,991,713.86	6,623,497.28	(884,789.06)	12,074.06	5,750,782.28	247,742,496.14
	<u>3,284,209,751.23</u>	<u>99,771,421.97</u>	<u>(13,319,582.56)</u>	<u>22,322,186.46</u>	<u>108,774,025.87</u>	<u>3,392,983,777.10</u>
<b>Gas</b>						
Gas Distribution	529,098,314.51	11,472,346.93	(2,749,974.52)	11,978,433.78	20,700,806.19	549,799,120.70
Gas General Plant	9,014,996.97	768,440.65	(605,344.05)		163,096.60	9,178,093.57
Gas Intangible Plant	1,187.49				-	1,187.49
Gas Storage	64,937,622.87	10,378,802.75	(1,976,701.11)	5,075,586.55	13,477,688.19	78,415,311.06
Gas Transmission	13,658,203.76	3,009,765.20	(6,099.28)		3,003,665.92	16,661,869.68
	<u>616,710,325.60</u>	<u>25,629,355.53</u>	<u>(5,338,118.96)</u>	<u>17,054,020.33</u>	<u>37,345,256.90</u>	<u>654,055,582.50</u>
<b>Total 101 Accounts</b>	<u>4,125,718,212.58</u>	<u>141,438,729.65</u>	<u>(43,251,657.97)</u>	<u>39,473,861.42</u>	<u>137,660,933.10</u>	<u>4,263,379,145.68</u>
<b>101 PROPERTY UNDER CAPITAL LEASES</b>						
<b>Electric</b>						
Capital Leased Property	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total 101101</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>102 Plant Purchased &amp; sold</b>						
<b>Electric</b>						
Electric Steam Production	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total 102001</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
						4,263,379,145.68
<b>105 PLANT HELD FOR FUTURE USE</b>						
<b>Electric</b>						
Electric Distribution	649,014.48	-	-	-	-	649,014.48
Electric Steam Production	4,182,559.70	-	-	-	-	4,182,559.70
	<u>4,831,574.18</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>4,831,574.18</u>
<b>Total 105001</b>	<u>4,831,574.18</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>4,831,574.18</u>
<b>106 COMPLETED CONSTRUCTION NOT CLASSIFIED</b>						
<b>Common</b>						
Common General Plant	265,181.22	331,977.41	-	-	331,977.41	597,158.63
Common Intangible Plant	971,026.53	1,743,904.83	-	-	1,743,904.83	2,714,931.36
	<u>1,236,207.75</u>	<u>2,075,882.24</u>	<u>-</u>	<u>-</u>	<u>2,075,882.24</u>	<u>3,312,089.99</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING**  
 Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Electric</b>						
Electric Distribution	34,745,036.67	(23,200,302.77)			(23,200,302.77)	11,544,733.90
Electric General Plant	-	50,763.87			50,763.87	50,763.87
Electric Hydro Production	16,952.26	-			-	16,952.26
Electric Intangible Plant	-	-			-	-
Electric Other Production	-	1,767,208.21			1,767,208.21	1,767,208.21
Electric Steam Production	9,240,272.74	6,688,957.03			6,688,957.03	15,929,229.77
Electric Transmission	976,044.41	34,069,428.41			34,069,428.41	35,045,472.82
	<u>44,978,306.08</u>	<u>19,376,054.75</u>	<u>-</u>	<u>-</u>	<u>19,376,054.75</u>	<u>64,354,360.83</u>
<b>Gas</b>						
Gas Distribution	15,382,929.27	9,037,226.89	-	-	9,037,226.89	24,420,156.16
Gas General Plant	211,426.15	(84,433.99)	-	-	(84,433.99)	126,992.17
Gas Intangible Plant	-	-	-	-	-	-
Gas Storage	3,786,548.44	(2,835,122.38)	-	-	(2,835,122.38)	951,426.06
Gas Transmission	1,221,215.37	(1,221,215.37)	-	-	(1,221,215.37)	-
	<u>20,602,119.24</u>	<u>4,896,455.15</u>	<u>-</u>	<u>-</u>	<u>4,896,455.15</u>	<u>25,498,574.39</u>
<b>Total 106 Accounts</b>	<u>66,816,633.07</u>	<u>26,348,392.14</u>	<u>-</u>	<u>-</u>	<u>26,348,392.14</u>	<u>93,165,025.21</u>
						4,356,544,170.89
<b>117 GAS STORED UNDERGROUND-NONCURRENT</b>						
<b>Gas</b>						
Gas Stored Nonrecoverable	2,139,990.00	-	-	-	-	2,139,990.00
	<u>2,139,990.00</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,139,990.00</u>
<b>Total 117001</b>	<u>2,139,990.00</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,139,990.00</u>
<b>121 NONUTILITY PROPERTY</b>						
<b>Common</b>						
Non Utility Property	75,239.56	-	-	-	-	75,239.56
	<u>75,239.56</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>75,239.56</u>
<b>Total 121001</b>	<u>75,239.56</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>75,239.56</u>
<b>107 CONSTRUCTION WORK IN PROGRESS</b>						
<b>Construction Work In Progress</b>						
Common	15,767,424.60	5,476,455.29	-	-	5,476,455.29	21,243,879.89
Electric	299,585,079.65	24,738,652.49	-	-	24,738,652.49	324,323,732.14
Gas	26,774,033.33	12,982,273.58	-	-	12,982,273.58	39,756,306.91
	<u>342,126,537.58</u>	<u>43,197,381.36</u>	<u>-</u>	<u>-</u>	<u>43,197,381.36</u>	<u>385,323,918.94</u>
<b>Total Plant (Non-CWIP)</b>	<u>4,199,581,649.39</u>	<u>167,787,121.79</u>	<u>(43,251,657.97)</u>	<u>39,473,861.42</u>	<u>164,009,325.24</u>	<u>4,363,590,974.63</u>
<b>Total Plant + CWIP</b>	<u>4,541,708,186.97</u>	<u>210,984,503.15</u>	<u>(43,251,657.97)</u>	<u>39,473,861.42</u>	<u>207,206,706.60</u>	<u>4,748,914,893.57</u>
<b>Total Plant + CWIP - Non Utility (BS)</b>	<u>4,541,632,947.41</u>	<u>210,984,503.15</u>	<u>(43,251,657.97)</u>	<u>39,473,861.42</u>	<u>207,206,706.60</u>	<u>4,748,839,654.01</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>LIFE RESERVE</b>									
Common General Plant	(78,702,001.26)	(13,455,992.64)	14,894,758.80	-	-	-	-	-	(77,263,235.10)
Common General Plant - ARO	(1,233.92)	(682.99)	-	1,553.72	-	-	-	-	(343.19)
Electric Distribution	(268,380,688.38)	(16,728,921.67)	6,109,222.30	-	-	-	-	-	(277,000,386.75)
Electric Distribution - ARO	(13,182.72)	(2,597.86)	-	14,504.04	-	-	-	-	(1,256.54)
Electric General Plant	(14,148,434.81)	(592,514.16)	1,831,291.35	(376.55)	-	-	-	-	(12,910,034.19)
Electric Hydro Production	(8,163,030.01)	(555,246.65)	-	-	-	-	-	-	(9,718,276.66)
Electric Hydro Production - ARO	(17,810.24)	(482.28)	-	17,928.42	-	-	-	-	(364.10)
Electric Other Production	(52,372,728.97)	(8,094,136.34)	184,810.14	-	-	-	-	-	(60,282,055.17)
Electric Other Production - ARO	(89,318.48)	(54,848.12)	-	143,973.92	-	-	-	-	(192.68)
Electric Steam Production	(982,038,024.91)	(51,989,389.59)	4,484,324.13	25,000.00	-	-	-	-	(1,029,518,070.37)
Electric Steam Production - ARO	(2,543,436.73)	(778,839.00)	3,300.00	3,114,913.79	-	-	-	-	(204,061.94)
Electric Transmission	(116,058,918.84)	(4,018,478.97)	884,789.06	-	-	-	-	-	(119,192,606.75)
Electric Transmission - ARO	(687.12)	(72.71)	-	696.43	-	-	-	-	(41.40)
Gas Distribution	(116,733,822.42)	(11,065,829.33)	2,749,974.52	-	-	-	-	-	(125,049,477.23)
Gas Distribution - ARO	(20,380.45)	(110,132.99)	-	80,778.51	-	-	-	-	(49,734.93)
Gas General Plant	(6,508,855.59)	(398,117.66)	605,344.05	-	-	-	-	-	(6,299,629.20)
Gas Storage	(32,226,220.17)	(1,038,762.43)	1,976,701.11	-	-	-	-	-	(31,288,281.49)
Gas Storage - ARO	(402,273.17)	(37,989.87)	-	400,798.94	-	-	-	-	(39,466.10)
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-
Gas Transmission	(9,402,830.69)	(51,873.91)	6,099.28	-	-	-	-	-	(9,448,605.32)
Non Utility Property	(63,360.36)	-	-	-	-	-	-	-	(63,360.36)
	(1,886,886,975.24)	(108,972,869.19)	33,730,614.74	3,799,771.22	-	-	-	-	(1,758,329,458.47)
<b>COST OF REMOVAL</b>									
Common General Plant	(585,802.78)	(269,624.76)	-	-	-	167,355.05	-	-	(888,372.47)
Electric Distribution	(148,701,280.29)	(6,604,226.91)	-	-	-	8,590,190.42	-	-	(146,715,296.78)
Electric General Plant	3,866.64	-	-	-	-	-	-	-	3,866.64
Electric Hydro Production	779,070.67	(42,182.97)	-	-	-	-	-	-	736,907.70
Electric Other Production	(2,157,721.88)	(347,454.31)	-	-	-	-	-	-	(2,505,175.99)
Electric Steam Production	(80,852,537.28)	(14,436,186.14)	(176,793.52)	(25,000.00)	-	710,221.79	-	-	(94,783,295.15)
Electric Transmission	(23,885,015.10)	(1,271,471.90)	-	-	-	418,032.22	-	-	(24,538,454.78)
Gas Distribution	(57,352,410.28)	(3,111,034.56)	-	-	-	251,313.70	-	-	(60,212,131.14)
Gas General Plant	(0.02)	-	-	-	-	-	-	-	(0.02)
Gas Storage	(228,445.58)	(126,282.95)	-	-	-	164,280.63	-	-	(170,437.90)
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-
Gas Transmission	(3,023,912.37)	(12,819.53)	-	-	-	19,917.95	-	-	(3,016,813.95)
Non Utility Property	-	-	-	-	-	-	-	-	-
	(315,804,168.05)	(26,224,588.03)	(176,793.52)	(25,000.00)	-	10,341,321.78	-	-	(331,889,205.84)



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>SALVAGE</b>									
Common General Plant	277,728.56	345.99	-	-	-	-	-	-	278,074.55
Electric Distribution	16,492,540.88	1,329,921.55	-	-	-	-	(287,437.45)	-	17,535,024.98
Electric General Plant	136,014.35	2,268.90	-	-	-	-	-	-	138,281.25
Electric Hydro Production	376,638.17	-	-	-	-	-	-	-	376,638.17
Electric Other Production	(16,998.67)	-	-	-	-	-	-	-	(16,998.67)
Electric Steam Production	20,273,347.35	1,802,045.43	(1,360.90)	-	-	-	(45,461.74)	-	22,028,570.14
Electric Transmission	6,103,126.31	241,566.27	-	-	-	-	(97,323.91)	-	6,247,368.67
Gas Distribution	3,410,835.14	192,906.28	-	-	-	-	(9,300.67)	-	3,594,440.75
Gas General Plant	223,852.64	1,935.73	-	-	-	-	-	-	225,788.37
Gas Storage	252,727.30	17,289.34	-	-	-	-	(63.60)	-	269,933.04
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-
Gas Transmission	213,115.79	4,807.32	-	-	-	-	-	-	217,923.11
Non Utility Property	-	-	-	-	-	-	-	-	-
	<u>47,740,927.82</u>	<u>3,593,064.81</u>	<u>(1,360.90)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(439,587.37)</u>	<u>-</u>	<u>50,893,044.36</u>
<b>TOTAL RESERVES</b>									
Common	(76,074,869.74)	(13,726,234.40)	14,894,758.80	1,553.72	-	167,355.05	-	-	(77,737,236.57)
Electric	(1,654,077,125.86)	(102,144,211.45)	13,319,582.58	3,291,842.05	-	9,718,444.43	(430,223.10)	-	(1,730,321,891.37)
Gas	(221,798,419.87)	(15,733,924.56)	5,338,118.96	481,575.45	-	455,522.28	(9,364.27)	-	(231,266,492.01)
	<u>(1,954,950,215.47)</u>	<u>(131,604,370.41)</u>	<u>33,552,460.32</u>	<u>3,774,771.22</u>	<u>-</u>	<u>19,341,321.76</u>	<u>(439,587.37)</u>	<u>-</u>	<u>(2,039,325,619.95)</u>
<b>RETIREMENT WORK IN PROGRESS</b>									
Common	(6,937,134.61)	-	-	(6,392.50)	(167,355.05)	9,495,156.16	(44,327.00)	5,000.00	342,947.00
Electric	18,980,726.37	-	-	204,853.20	(9,268,221.33)	166,262.57	(467,952.52)	7,984.92	9,603,653.21
Gas	1,294,007.95	-	-	15,630.67	(448,158.01)	1,746,170.13	(16,393.03)	(60,297.07)	2,523,160.64
	<u>11,327,599.71</u>	<u>-</u>	<u>-</u>	<u>(12,291.37)</u>	<u>(9,901,734.39)</u>	<u>11,407,588.86</u>	<u>(528,672.55)</u>	<u>(47,312.15)</u>	<u>12,469,760.85</u>
<b>YTD ACTIVITY</b>	<u>(1,943,622,615.78)</u>	<u>(131,604,370.41)</u>	<u>33,552,460.32</u>	<u>3,987,062.59</u>	<u>(9,901,734.39)</u>	<u>21,748,910.62</u>	<u>(968,259.92)</u>	<u>(47,312.15)</u>	<u>(2,026,855,859.10)</u>
<b>AMORTIZATION</b>									
Common	(16,276,599.35)	(7,726,988.90)	9,699,197.85	-	-	-	-	-	(16,306,390.60)
Electric	(100.00)	-	-	-	-	-	-	-	(100.00)
Gas	(800.00)	-	-	-	-	-	-	-	(800.00)
<b>AMORTIZATION TOTAL</b>	<u>(16,279,499.35)</u>	<u>(7,726,988.90)</u>	<u>9,699,197.85</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(16,307,290.00)</u>
<b>Depreciation &amp; Amortization Total</b>	<u>(1,961,902,115.11)</u>	<u>(139,331,359.31)</u>	<u>43,251,657.97</u>	<u>3,987,062.59</u>	<u>(9,901,734.39)</u>	<u>21,748,910.62</u>	<u>(968,259.92)</u>	<u>(47,312.15)</u>	<u>(2,043,163,149.70)</u>
<b>Depr &amp; Amort - Nonutility for Balance Sheet</b>									
									<u>(2,043,099,789.34)</u>
<b>Utility Plant at Original Cost Less Reserve for Depreciation &amp; Amortization (Excl nonutility)</b>	<u>2,579,794,192.66</u>								<u>2,705,739,664.67</u>



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RWIP BY G/L ACCOUNT - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
<b>RETIREMENT WORK IN PROGRESS</b>									
Common	(8,937,134.61)	-	-	(8,392.50)	(167,355.05)	9,495,156.16	(44,327.00)	5,000.00	342,947.00
Electric	18,980,726.37	-	-	204,853.20	(9,288,221.33)	166,262.57	(467,952.52)	7,984.92	9,603,653.21
Gas	1,284,007.95	-	-	15,830.67	(446,158.01)	1,746,170.13	(16,393.03)	(60,297.07)	2,523,160.64
	<u>11,327,599.71</u>	<u>-</u>	<u>-</u>	<u>212,291.37</u>	<u>(9,901,734.39)</u>	<u>11,407,588.86</u>	<u>(528,672.55)</u>	<u>(47,312.15)</u>	<u>12,469,760.85</u>
<b>RWIP ACCOUNT 108099</b>									
Common									#REF!
Electric									-
Gas									-
									<u>#REF!</u>
<b>RWIP ACCOUNT 108799</b>									
Common									-
Electric									2,098,103.66
Gas									807,445.10
									<u>2,905,548.76</u>
<b>RWIP ACCOUNT 108901</b>									
Common									1,057,345.00
Electric									6,791,151.55
Gas									1,715,715.54
									<u>9,564,212.09</u>
<b>TOTAL RWIP</b>									
Common									#REF!
Electric									8,889,255.21
Gas									2,523,160.64
									<u>#REF!</u>
									VARIANCE #REF!

LOUISVILLE GAS & ELECTRIC COMPANY  
 DETAIL OF TRANSFERS - FINANCIAL ACCOUNTING  
 Dec-2010

	Feb-2010 Transfers/ Adjustments	Mar-2010 Transfers/ Adjustments	Apr-2010 Transfers/ Adjustments	Jun-2010 Transfers/ Adjustments	Jun-2010 Transfers/ Adjustments	Jul-2010 Transfers/ Adjustments	Sep-2010 Transfers/ Adjustments	9/1/2010 (A) Transfers/ Adjustments	10/2010 (A) Transfers/ Adjustments	10/2010 (B) Transfers/ Adjustments	Nov-2010 Transfers/ Adjustments	Dec-2010 (A) Transfers/ Adjustments	Dec-2010 (B) Transfers/ Adjustments	Ending Balance
<b>101 UTILITY PLANT IN SERVICE</b>														
Common														
Common General Plant								113,016.18			(15,961.55)			97,054.63
Common Intangible Plant								113,016.18			(15,961.55)			97,054.63
Electric														
Electric Distribution								360,034.18			(417,352.33)			443,531.95
Electric General Plant								(83,553.53)			155,919.56			72,368.03
Electric Hydro Production														
Electric Intangible Plant								2,069,306.39		(2,258,531.17)	(29,083.91)			(218,308.59)
Electric Other Production								6,382,828.88		855,791.67	12,877,982.60			22,012,523.01
Electric Steam Production	(104,078.14)							13,714.81		(1,640.75)	(1,640.75)			12,074.06
Electric Transmission	(104,078.14)							11,243,178.73		(1,402,739.50)	12,545,825.37			22,322,188.46
Gas														
Gas Distribution								18,352,821.63			(7,374,487.85)			11,978,333.78
Gas General Plant														
Gas Intangible Plant								(1,431,107.44)			6,508,893.09			5,075,588.55
Gas Storage														
Gas Transmission								17,921,814.19			(867,793.96)			17,054,020.33
<b>Total 101 Accounts</b>	<b>(104,078.14)</b>							<b>29,228,809.10</b>		<b>(1,402,739.50)</b>	<b>11,762,069.96</b>			<b>39,473,661.42</b>
<b>102 Plant Purchased &amp; Sold</b>														
Electric														
Electric Steam Production	(74,078.28)								74,078.28					
Electric Steam Production	(74,078.28)								74,078.28					
<b>Total 101101</b>	<b>(74,078.28)</b>								<b>74,078.28</b>					
<b>105 PLANT HELD FOR FUTURE USE</b>														
Electric														
Electric Distribution														
Electric Steam Production														
<b>Total 105001</b>														
<b>108 COMPLETED CONSTRUCTION NOT CLASSIFIED</b>														
Common														
Common General Plant														
Common Intangible Plant														
Electric														
Electric Distribution														
Electric General Plant														
Electric Hydro Production														
Electric Intangible Plant														
Electric Other Production														
Electric Steam Production														
Electric Transmission														
Gas														
Gas Distribution														
Gas General Plant														
Gas Intangible Plant														
Gas Storage														
Gas Transmission														
<b>Total 108 Accounts</b>														
<b>117 GAS STORED UNDERGROUND-NONCURRENT</b>														
Gas														
Gas Stored Nonrecoverable														
<b>Total 117001</b>														
<b>121 NONUTILITY PROPERTY</b>														
Common														
Non Utility Property														
<b>Total 121001</b>														
<b>107 CONSTRUCTION WORK IN PROGRESS</b>														

LOUISVILLE GAS & ELECTRIC COMPANY  
 DETAIL OF TRANSFERS - FINANCIAL ACCOUNTING  
 Dec-2010

	Feb-2010 Transfers/ Adjustments	Mar-2010 Transfers/ Adjustments	Apr-2010 Transfers/ Adjustments	Jun-2010 Transfers/ Adjustments	Jun-2010 Transfers/ Adjustments	Jul-2010 Transfers/ Adjustments	Sep-2010 Transfers/ Adjustments	8/1/2010 (A) Transfers/ Adjustments	10/2010 (A) Transfers/ Adjustments	10/2010 (B) Transfers/ Adjustments	Nov-2010 Transfers/ Adjustments	Dec-2010 (A) Transfers/ Adjustments	Dec-2010 (B) Transfers/ Adjustments	Ending Balance
<b>Construction Work in Progress</b>														
Common	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>Transfers/ Adjustments</u>	<u>Transfers/ Adjustments</u>	<u>Transfers/ Adjustments</u>	<u>Transfers/ Adjustments</u>	<u>Transfers/ Adjustments</u>	<u>Transfers/ Adjustments</u>	<u>Transfers/ Adjustments</u>	<u>Transfers/ Adjustments</u>	<u>Transfers/ Adjustments</u>	<u>Transfers/ Adjustments</u>	<u>Transfers/ Adjustments</u>	<u>Transfers/ Adjustments</u>	<u>Transfers/ Adjustments</u>	<u>Ending Balance</u>
<b>LIFE RESERVE</b>														
Common General Plant	-	-	-	-	-	-	-	-	-	-	1,553.72	-	-	1,553.72
Common General Plant - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution	-	-	-	-	-	-	-	-	-	-	14,755.33	-	(251.28)	14,504.04
Electric Distribution - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	(378.55)
Electric General Plant	-	-	-	-	-	(378.55)	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production - ARO	-	-	-	-	-	-	-	-	-	-	(122,782.40)	-	140,710.82	17,928.42
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production - ARO	-	-	-	-	-	-	-	-	-	143,013.57	960.35	-	-	143,973.92
Electric Steam Production	-	25,000.00	-	-	-	-	-	-	-	-	-	-	-	25,000.00
Electric Steam Production - ARO	-	-	-	-	-	-	-	-	-	154,007.99	3,106,026.82	(145,123.02)	-	3,114,913.79
Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission - ARO	-	-	-	-	-	-	-	-	-	-	706.71	-	(8.28)	698.43
Gas Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Distribution - ARO	-	-	-	-	-	-	-	-	-	-	80,778.58	-	(0.07)	80,778.51
Gas General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Storage - ARO	-	-	-	-	-	-	-	-	-	-	400,796.87	-	0.07	400,796.94
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	25,000.00	-	-	-	(378.55)	-	-	-	297,021.56	3,482,797.98	-	(4,871.77)	3,799,771.22
<b>COST OF REMOVAL</b>														
Common General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	(25,000.00)	-	-	-	-	-	-	-	-	-	-	(25,000.00)
Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	(25,000.00)	-	-	-	-	-	-	-	-	-	-	(25,000.00)
<b>SALVAGE</b>														
Common General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Non Utility Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL RESERVES</b>														
Common	-	-	-	-	-	-	-	-	-	-	1,553.72	-	-	1,553.72
Electric	-	25,000.00	(25,000.00)	-	-	(378.55)	-	-	-	297,021.56	2,999,686.81	-	(4,871.77)	3,291,842.05
Gas	-	25,000.00	(25,000.00)	-	-	(378.55)	-	-	-	481,979.45	0.00	-	0.00	481,979.45
	-	25,000.00	(25,000.00)	-	-	(378.55)	-	-	-	297,021.56	3,482,797.98	-	(4,871.77)	3,774,771.22
<b>RETIREMENT WORK IN PROGRESS</b>														
Common	-	(27,558.83)	-	(14,605.15)	-	-	33,896.28	-	-	-	-	75.00	-	(8,382.50)
Electric	178,154.42	8,648.12	-	9,545.84	(3,834.05)	21,803.54	(10,006.27)	-	(13,683.74)	-	-	743.60	-	204,853.20
Gas	1,050.00	18,912.21	-	5,058.31	3,824.05	11,483.41	(23,090.01)	-	13,683.74	-	-	(618.80)	-	15,830.87
	179,204.42	-	-	-	-	33,686.95	-	-	-	-	-	0.00	-	212,291.37
YTD ACTIVITY	(179,204.42)	25,000.00	(25,000.00)	-	-	(33,482.50)	-	-	-	297,021.56	3,482,797.98	(0.00)	(4,871.77)	3,987,087.59
<b>AMORTIZATION</b>														
Common	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AMORTIZATION TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Depreciation & Amortization Total	(179,204.42)	25,000.00	(25,000.00)	-	-	(33,482.50)	-	-	-	297,021.56	3,482,797.98	(0.00)	(4,871.77)	3,987,087.59

LOUISVILLE GAS & ELECTRIC COMPANY  
 DETAIL OF TRANSFERS - FINANCIAL ACCOUNTING  
 Dec-2010

	Feb-2010 Transfer/ Adjustments	Mar-2010 Transfer/ Adjustments	Apr-2010 Transfer/ Adjustments	Jun-2010 Transfer/ Adjustments	Jun-2010 Transfer/ Adjustments	Jul-2010 Transfer/ Adjustments	Sep-2010 Transfer/ Adjustments	8/1/2010 (A) Transfer/ Adjustments	10/2010 (A) Transfer/ Adjustments	10/2010 (B) Transfer/ Adjustments	Nov-2010 Transfer/ Adjustments	Dec-2010 (A) Transfer/ Adjustments	Dec-2010 (B) Transfer/ Adjustments	Ending Balance
February	RWIP Retirements of 1050.00 - Gas Vehicle & 178,184.43 Rail Cars													
February	Acct 102 - Dain held for FERC Approval													
March	RWIP E/G/C Spills Balance to G/L													
March	TC Level sale to IMSA/MPA - 25,000 for from Dec 09													
	Dupl Adj between Life/Cor in April for 25,000													
June	JE between Life/Gain in April to zero all accts													
June	RWIP E/G/C Spills Balance to G/L													
June (2)	RWIP balancing between E/G to be to G/L													
July	Vehicle - NBV (378.55)													
July	RWIP Transfer on Vehicles													
September	RWIP E/G/C Spills Balance to G/L													
8/1/2010 (A)	ARD (Investment) - Environmental/Spills													
	Ponds booked to g/l will be reversed and system booked in October 2010													
OCT 2010 (A)	Correction of RWIP E/G/C Spills Balance to G/L													
	September entry flipped between Elec and Gas													
OCT 2010 (A)	Acct 102 - Gain released to 151 per FERC Approval													
OCT 2010 (B)	Reclass ARCs to Reg Assets													
	Cost and Reserve													
Nov-10	ARD Settlement													
Dec-2010 (A)	RWIP E/G/C Spills Balance to G/L													
Dec-2010 (B)	ARD correction of Deter from transmission entries in Nov 2010													

Louisville Gas & Electric  
Land and Vehicle Retirements - 2010 - FINANCIAL ACCOUNTING

			Other + Vehicles NBV	Land Cost	Unplanned Depreciation	RWIP	(Gain)/Loss	GL	Check
FEBRUARY	Vehicle Railcars	*	-	-	-	(1,050.00)	(1,050.00)		
			104,078.14			(178,154.42)	(74,076.28)		
			<u>104,078.14</u>		<u>-</u>	<u>(179,204.42)</u>	<u>(75,126.28)</u>		
JULY	VEHICLES	126097	376.55	-	-	(33,086.95)	(32,710.40)		

\* Railcars gain transferred to Account 102001 via JL until approved by FERC

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RECONCILIATION OF SUMMARY OF UTILITY PLANT TO INCOME STATEMENT DEPRECIATION AND AMORTIZATION - FINANCIAL ACCOUNTING**  
**Dec-2010**

	YTD Accruals	YTD Accr - 254	YTD Locomotives Acct - 151060	YTD Railcar Acct - 151060	YTD Gas Pipeline Acct - 151081	YTD Transportation Acct - 184315	YTD TC1 Cooling Twr Acct - 421001	Rounding	End Balance
<b>DEPRECIATION</b>									
Common General Plant	(13,725,571.41)	-	-	-	-	11,829.12	-	-	(13,713,742.29)
Common General Plant - ARO	(662.99)	-	-	-	-	-	-	-	(662.99)
<b>Total Common</b>	<b>(13,726,234.40)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>11,829.12</b>	<b>-</b>	<b>-</b>	<b>(13,714,405.28)</b>
Electric Distribution	(22,003,229.03)	-	-	-	-	-	-	-	(22,003,229.03)
Electric Distribution - ARO	(2,597.86)	-	-	-	-	-	-	-	(2,597.86)
Electric General Plant	(590,247.28)	-	-	-	-	91,742.12	-	-	(498,505.16)
Electric Hydro Production	(597,409.62)	-	-	-	-	-	-	-	(597,409.62)
Electric Hydro Production - ARO	(482.28)	-	-	-	-	-	-	-	(482.28)
Electric Other Production	(8,441,590.65)	-	-	-	63,746.68	-	-	-	(8,377,843.97)
Electric Other Production - ARO	(54,848.12)	-	-	-	-	-	-	-	(54,848.12)
Electric Steam Production	(64,626,519.30)	72,322.32	19,165.68	139,960.56	-	-	103,629.36	-	(64,438,077.02)
Electric Steam Production - ARO	(778,839.00)	-	-	-	-	-	-	-	(778,839.00)
Electric Transmission	(5,048,384.60)	-	-	-	-	-	-	-	(5,048,384.60)
Electric Transmission - ARO	(72.71)	-	-	-	-	-	-	-	(72.71)
<b>Total Electric</b>	<b>(102,144,211.45)</b>	<b>72,322.32</b>	<b>19,165.68</b>	<b>139,960.56</b>	<b>63,746.68</b>	<b>91,742.12</b>	<b>103,629.36</b>	<b>-</b>	<b>(101,798,287.37)</b>
Gas Distribution	(13,983,957.61)	-	-	-	-	-	-	-	(13,983,957.61)
Gas Distribution - ARO	(110,132.99)	-	-	-	-	-	-	-	(110,132.99)
Gas General Plant	(394,181.93)	-	-	-	-	64,587.22	-	-	(329,594.71)
Gas Storage	(1,147,776.04)	27,973.24	-	-	-	-	-	-	(1,119,802.80)
Gas Storage - ARO	(37,989.87)	-	-	-	-	-	-	-	(37,989.87)
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-
Gas Transmission	(59,886.12)	-	-	-	-	-	-	-	(59,886.12)
<b>Total Gas</b>	<b>(15,733,824.56)</b>	<b>27,973.24</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>64,587.22</b>	<b>-</b>	<b>-</b>	<b>(15,697,310.58)</b>
<b>Total Reserves</b>	<b>(131,804,370.41)</b>	<b>100,295.56</b>	<b>19,165.68</b>	<b>139,960.56</b>	<b>63,746.68</b>	<b>166,156.46</b>	<b>103,629.36</b>	<b>-</b>	<b>(131,210,033.23)</b>
<b>AMORTIZATION</b>									
Common	(7,726,888.90)	-	-	-	-	-	-	-	(7,726,888.90)
Electric	-	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-	-
	(7,726,888.90)	-	-	-	-	-	-	-	(7,726,888.90)
<b>TOTAL ACCRUAL &amp; AMORTIZATION</b>	<b>(139,531,359.31)</b>								<b>(138,936,092.13)</b>

Reconciliation to Income Statement

Electric Rev & Exp:	Depreciation YTD	\$ 110,972,479.31
	ARO Depreciation	\$ 837,323.97
		\$ 111,809,803.28
Per Above Reserve Listing:	Total Electric	\$ 101,798,287.37
	Common Alloc (73%)	\$ 10,011,515.85
		\$ 111,809,803.22
	Variance:	\$ (0.06)
Gas Rec & Exp:	Depreciation YTD	\$ 19,251,898.14
	ARO Depreciation	\$ 146,301.85
		\$ 19,400,199.99
Per Above Reserve Listing:	Total Gas:	\$ 15,697,310.58
	Common Alloc (27%)	\$ 3,702,889.43
		\$ 19,400,200.01
	Variance:	\$ 0.02

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL COMPANY PLANT IN SERVICE - COMMON - NBV - FINANCIAL ACCOUNTING  
Dec-2010

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant In Service Common General</b>								
C389.10-Land	1,685,316.06	-	-	-	-	1,685,316.06	-	1,685,316.06
C389.20-Land Rights	202,094.94	-	-	-	-	202,094.94	(128,904.90)	73,190.04
C390.10-Struct and Imp-Gen Offices	56,332,104.61	1,523,184.29	(245,204.58)	-	1,277,979.71	57,610,084.32	(17,744,761.80)	39,865,322.52
C390.20-Struct and Imp-Transportatio	412,150.57	-	-	-	-	412,150.57	556,716.16	968,866.73
C390.30-Struct and Imp - Stores	10,911,786.45	119,202.74	(31,313.95)	-	87,888.79	10,999,675.24	(7,444,731.94)	3,554,943.30
C390.40-Struct and Imp - Shops	480,157.51	-	(288.19)	-	(288.19)	479,869.32	(163,954.73)	315,914.59
C390.60-Struct and Imp - Microwave	933,021.18	-	-	-	-	933,021.18	(220,809.62)	712,211.56
C391.10-Office Furniture	12,889,367.57	239,823.64	-	-	239,823.64	13,129,191.21	(6,642,123.27)	6,487,067.94
C391.20-Office Equipment	3,740,453.12	43,735.11	-	-	43,735.11	3,784,188.23	(2,169,148.74)	1,615,039.49
C391.30-Computer Equipment	22,951,742.40	3,322,476.54	(14,558,299.96)	-	(11,235,823.42)	11,715,918.98	(12,520,156.68)	(804,237.70)
C391.31-Personal Computers	2,411,484.01	1,115,947.83	-	-	1,115,947.83	3,527,431.84	(1,809,200.64)	1,718,231.20
C391.40-Security Equipment	2,946,243.04	143,868.33	-	-	143,868.33	3,090,111.37	(1,398,872.10)	1,691,239.27
C392.10-Trans Equip-Cars and Trucks	132,228.50	-	-	-	-	132,228.50	(101,702.26)	30,526.24
C392.20-Trans Equip-Trailers	55,815.08	28,059.22	-	-	28,059.22	83,874.30	(26,448.51)	57,425.79
C393.00-Stores Equipment	1,220,420.35	31,561.29	-	-	31,561.29	1,251,981.64	(597,209.94)	654,771.70
C394.00-Tools, Shop, Garage Equip	3,859,065.08	113,558.28	-	-	113,558.28	3,972,623.36	(1,265,933.33)	2,706,690.03
C395.00-Laboratory Equipment	22,281.50	-	(22,281.50)	-	(22,281.50)	-	0.00	0.00
C395.10-Power Op Equip-Hourly Rated	258,314.21	34,961.12	(26,626.21)	-	8,334.91	266,649.12	(233,967.19)	32,681.93
C396.20-Power Op Equip - Other	14,147.08	-	-	-	-	14,147.08	(8,719.37)	5,427.71
C397.00-Communication Equipment	34,946,705.36	5,151,082.73	(10,744.41)	-	5,140,338.32	40,087,043.68	(19,437,515.34)	20,649,528.34
C397.10-Communication Equip-Compute	6,403,627.65	-	-	-	-	6,403,627.65	(5,749,900.01)	653,727.64
C398.00-Miscellaneous Equipment	594,390.05	4,609.58	-	-	4,609.58	598,999.63	(566,188.61)	32,811.02
C399.15-ARO Cost Common (L/B)	3,735.16	(0.02)	-	97,654.63	97,654.61	101,389.77	(343.19)	101,046.58
C301.00-Organization	83,782.29	-	-	-	-	83,782.29	-	83,782.29
C302.00-Franchises and Consents	4,200.00	-	-	-	-	4,200.00	(4,200.00)	-
C303.00-Misc Intang Plant-Software	22,112,350.57	4,721,794.29	(9,699,197.65)	-	(4,977,403.36)	17,134,947.21	(9,309,277.51)	7,825,669.70
C303.10-CCS Software	40,427,359.16	1,519,969.42	-	-	1,519,969.42	41,947,328.58	(6,992,913.09)	34,954,415.49
C303.20-Law Library	-	-	-	-	-	-	-	-
	<u>226,034,343.50</u>	<u>18,113,834.39</u>	<u>(24,593,956.45)</u>	<u>97,654.63</u>	<u>(6,382,467.43)</u>	<u>219,651,876.07</u>	<u>(93,980,266.81)</u>	<u>125,671,609.26</u>
<b>Total Common Plant In Service</b>	<u>226,034,343.50</u>	<u>18,113,834.39</u>	<u>(24,593,956.45)</u>	<u>97,654.63</u>	<u>(6,382,467.43)</u>	<u>219,651,876.07</u>	<u>(93,980,266.81)</u>	<u>125,671,609.26</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING**  
**Dec-2010**

<b>KENTUCKY &amp; INDIANA</b>	<b>Beginning</b>			<b>Transfers/ Adjustments</b>	<b>Net Additions</b>	<b>Ending</b>
<b>Total 101</b>	<b>Balance</b>	<b>Additions</b>	<b>Retirements</b>			<b>Balance</b>
<b>Plant in Service</b>						
<b>Common General</b>						
C389.10-Land	1,685,316.06	-	-	-	-	1,685,316.06
C389.20-Land Rights	202,094.94	-	-	-	-	202,094.94
C390.10-Struct and Imp-Gen Offices	56,180,514.64	1,674,774.26	(245,204.58)	-	1,429,569.68	57,610,084.32
C390.20-Struc and Imp-Transportatio	412,150.57	-	-	-	-	412,150.57
C390.30-Struct and Imp - Stores	10,911,786.45	119,202.74	(31,313.95)	-	87,888.79	10,999,675.24
C390.40-Struct and Imp - Shops	480,157.51	-	(288.19)	-	(288.19)	479,869.32
C390.60-Struct and Imp - Microwave	933,021.18	-	-	-	-	933,021.18
C391.10-Office Furniture	12,886,518.29	242,672.92	-	-	242,672.92	13,129,191.21
C391.20-Office Equipment	3,740,453.12	43,735.11	-	-	43,735.11	3,784,188.23
C391.30-Computer Equipment	22,948,971.20	2,787,947.24	(14,558,299.96)	-	(11,770,352.72)	11,178,618.48
C391.31-Personal Computers	2,377,483.91	1,149,947.93	-	-	1,149,947.93	3,527,431.84
C391.40-Security Equipment	2,938,382.61	151,728.76	-	-	151,728.76	3,090,111.37
C392.10-Trans Equip-Cars and Trucks	132,228.50	-	-	-	-	132,228.50
C392.20-Trans Equip-Trailers	55,815.08	28,059.22	-	-	28,059.22	83,874.30
C393.00-Stores Equipment	1,220,420.35	13,234.95	-	-	13,234.95	1,233,655.30
C394.00-Tools, Shop, Garage Equip	3,855,944.14	116,679.22	-	-	116,679.22	3,972,623.36
C395.00-Laboratory Equipment	22,281.50	-	(22,281.50)	-	(22,281.50)	-
C396.10-Power Op Equip-Hourly Rated	258,314.21	34,961.12	(26,626.21)	-	8,334.91	266,649.12
C396.20-Power Op Equip - Other	14,147.08	-	-	-	-	14,147.08
C397.00-Communication Equipment	34,883,716.06	5,172,540.24	(10,744.41)	-	5,161,795.83	40,045,511.89
C397.10-Communication Equip-Compute	6,403,627.65	-	-	-	-	6,403,627.65
C398.00-Miscellaneous Equipment	594,390.05	4,609.58	-	-	4,609.58	598,999.63
C399.15-ARO Cost Common (L/B)	3,735.18	(0.02)	-	97,654.63	97,654.61	101,389.77
C301.00-Organization	83,782.29	-	-	-	-	83,782.29
C302.00-Franchises and Consents	4,200.00	-	-	-	-	4,200.00
C303.00-Misc Intang Plant-Software	21,141,324.04	3,720,229.47	(9,699,197.65)	-	(5,978,968.18)	15,162,355.86
C303.10-CCS Software	40,427,359.16	777,629.41	-	-	777,629.41	41,204,988.57
C303.20-Law Library	-	-	-	-	-	-
	<u>224,798,135.75</u>	<u>16,037,952.15</u>	<u>(24,593,956.45)</u>	<u>97,654.63</u>	<u>(8,458,349.67)</u>	<u>216,339,786.08</u>



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>KENTUCKY &amp; INDIANA</b>						
<b>Total 106</b>						
<b>Plant in Service</b>						
<b>Common General</b>						
C389.10-Land	-	-	-	-	-	-
C389.20-Land Rights	-	-	-	-	-	-
C390.10-Struct and Imp-Gen Offices	151,589.97	(151,589.97)	-	-	(151,589.97)	-
C390.20-Struc and Imp-Transportatio	-	-	-	-	-	-
C390.30-Struct and Imp - Stores	-	-	-	-	-	-
C390.40-Struct and Imp - Shops	-	-	-	-	-	-
C390.60-Struct and Imp - Microwave	-	-	-	-	-	-
C391.10-Office Furniture	2,849.28	(2,849.28)	-	-	(2,849.28)	-
C391.20-Office Equipment	-	-	-	-	-	-
C391.30-Computer Equipment	2,771.20	534,529.30	-	-	534,529.30	537,300.50
C391.31-Personal Computers	34,000.10	(34,000.10)	-	-	(34,000.10)	-
C391.40-Security Equipment	7,860.43	(7,860.43)	-	-	(7,860.43)	-
C392.10-Trans Equip-Cars and Trucks	-	-	-	-	-	-
C392.20-Trans Equip-Trailers	-	-	-	-	-	-
C393.00-Stores Equipment	-	18,326.34	-	-	18,326.34	18,326.34
C394.00-Tools, Shop, Garage Equip	3,120.94	(3,120.94)	-	-	(3,120.94)	-
C395.00-Laboratory Equipment	-	-	-	-	-	-
C396.10-Power Op Equip-Hourly Rated	-	-	-	-	-	-
C396.20-Power Op Equip - Other	-	-	-	-	-	-
C397.00-Communication Equipment	62,989.30	(21,457.51)	-	-	(21,457.51)	41,531.79
C397.10-Communication Equip-Compute	-	-	-	-	-	-
C398.00-Miscellaneous Equipment	-	-	-	-	-	-
C399.15-ARO Cost Common (L/B)	-	-	-	-	-	-
C301.00-Organization	-	-	-	-	-	-
C302.00-Franchises and Consents	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software	971,026.53	1,001,564.82	-	-	1,001,564.82	1,972,591.35
C303.10-CCS Software	-	742,340.01	-	-	742,340.01	742,340.01
C303.20-Law Library	-	-	-	-	-	-
	<u>1,236,207.75</u>	<u>2,075,882.24</u>	<u>-</u>	<u>-</u>	<u>2,075,882.24</u>	<u>3,312,089.99</u>
<b>Total Common Plant in Service</b>	<u>226,034,343.50</u>	<u>18,113,834.39</u>	<u>(24,593,956.45)</u>	<u>97,654.63</u>	<u>(6,382,467.43)</u>	<u>219,651,876.07</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - TOTAL PLANT IN SERVICE - COMMON - NBV - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning</u> <u>Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending</u> <u>Balance</u>	<u>Reserve</u>	<u>Total Plant in Service</u> <u>Net Book Value</u>
<b>Total 101 &amp; 106</b>								
<b>Plant in Service</b>								
<b>Common General</b>								
C389 10-Land	1,685,316.06	-	-	-	-	1,685,316.06	-	1,685,316.06
C389.20-Land Rights	202,094.94	-	-	-	-	202,094.94	(128,904.90)	73,190.04
C390 10-Struct and Imp-Gen Offices	56,332,104.61	1,523,184.29	(245,204.58)	-	1,277,979.71	57,610,084.32	(17,744,761.80)	39,865,322.52
C390.20-Struct and Imp-Transportatio	412,150.57	-	-	-	-	412,150.57	556,716.16	968,866.73
C390.30-Struct and Imp - Stores	10,911,786.45	119,202.74	(31,313.95)	-	87,888.79	10,999,675.24	(7,444,731.94)	3,554,943.30
C390.40-Struct and Imp - Shops	480,157.51	-	(288.19)	-	(288.19)	479,869.32	(163,954.73)	315,914.59
C390.60-Struct and Imp - Microwave	933,021.18	-	-	-	-	933,021.18	(220,809.62)	712,211.56
C391 10-Office Furniture	12,689,367.57	239,823.64	-	-	239,823.64	13,129,191.21	(6,642,123.27)	6,487,067.94
C391 20-Office Equipment	3,740,453.12	43,735.11	-	-	43,735.11	3,784,188.23	(2,169,148.74)	1,615,039.49
C391 30-Computer Equipment	22,951,742.40	3,322,476.54	(14,558,299.96)	-	(11,235,823.42)	11,715,918.98	(12,520,156.68)	(804,237.70)
C391.31-Personal Computers	2,411,484.01	1,115,947.83	-	-	1,115,947.83	3,527,431.84	(1,809,200.64)	1,718,231.20
C391 40-Security Equipment	2,946,243.04	143,668.33	-	-	143,668.33	3,090,111.37	(1,398,872.10)	1,691,239.27
C392 10-Trans Equip-Cars and Trucks	132,228.50	-	-	-	-	132,228.50	(101,702.26)	30,526.24
C392.20-Trans Equip-Trailers	55,815.08	28,059.22	-	-	28,059.22	83,874.30	(26,448.51)	57,425.79
C393.00-Stores Equipment	1,220,420.35	31,561.29	-	-	31,561.29	1,251,981.64	(597,209.94)	654,771.70
C394 00-Tools, Shop, Garage Equip	3,859,065.08	113,558.28	-	-	113,558.28	3,972,623.36	(1,265,933.33)	2,706,690.03
C395.00-Laboratory Equipment	22,281.50	-	(22,281.50)	-	(22,281.50)	-	0.00	0.00
C396 10-Power Op Equip-Hourly Rated	258,314.21	34,961.12	(26,626.21)	-	8,334.91	266,649.12	(233,967.19)	32,681.93
C396.20-Power Op Equip - Other	14,147.08	-	-	-	-	14,147.08	(8,719.37)	5,427.71
C397 00-Communication Equipment	34,173,150.72	5,151,082.73	(10,744.41)	-	5,140,338.32	39,313,489.04	(18,935,480.84)	20,378,008.20
C397 10-Communication Equip-Compute	6,403,627.65	-	-	-	-	6,403,627.65	(5,749,900.01)	653,727.64
C398 00-Miscellaneous Equipment	594,390.05	4,609.58	-	-	4,609.58	598,999.63	(566,188.81)	32,810.82
C399 15-ARO Cost Common (L/B)	3,735.16	(0.02)	-	97,654.63	97,654.61	101,389.77	(343.19)	101,046.58
C301.00-Organization	83,782.29	-	-	-	-	83,782.29	-	83,782.29
C302 00-Franchises and Consents	4,200.00	-	-	-	-	4,200.00	(4,200.00)	-
C303 00-Misc Intang Plant-Software	22,112,350.57	4,721,794.29	(9,699,197.65)	-	(4,977,403.36)	17,134,947.21	(9,309,277.51)	7,825,669.70
C303 10-CCS Software	40,427,359.16	1,519,969.42	-	-	1,519,969.42	41,947,328.58	(6,992,913.09)	34,954,415.49
C303.20-Law Library	-	-	-	-	-	-	-	-
	<u>225,260,788.66</u>	<u>18,113,834.39</u>	<u>(24,593,956.45)</u>	<u>97,654.63</u>	<u>(6,382,467.43)</u>	<u>218,878,321.43</u>	<u>(93,478,232.31)</u>	<u>125,400,089.12</u>
<b>Total Common Plant in Service - KY</b>	<u>225,260,788.66</u>	<u>18,113,834.39</u>	<u>(24,593,956.45)</u>	<u>97,654.63</u>	<u>(6,382,467.43)</u>	<u>218,878,321.43</u>	<u>(93,478,232.31)</u>	<u>125,400,089.12</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 Plant in Service</b>						
<b>Common General</b>						
C389.10-Land	1,685,316.06	-	-	-	-	1,685,316.06
C389.20-Land Rights	202,094.94	-	-	-	-	202,094.94
C390.10-Struct and Imp-Gen Offices	56,180,514.64	1,674,774.26	(245,204.58)	-	1,429,569.68	57,610,084.32
C390.20-Struc and Imp-Transportatio	412,150.57	-	-	-	-	412,150.57
C390.30-Struct and Imp - Stores	10,911,786.45	119,202.74	(31,313.95)	-	87,888.79	10,999,675.24
C390.40-Struct and Imp - Shops	480,157.51	-	(288.19)	-	(288.19)	479,869.32
C390.60-Struct and Imp - Microwave	933,021.18	-	-	-	-	933,021.18
C391.10-Office Furniture	12,886,518.29	242,672.92	-	-	242,672.92	13,129,191.21
C391.20-Office Equipment	3,740,453.12	43,735.11	-	-	43,735.11	3,784,188.23
C391.30-Computer Equipment	22,948,971.20	2,787,947.24	(14,558,299.96)	-	(11,770,352.72)	11,178,618.48
C391.31-Personal Computers	2,377,483.91	1,149,947.93	-	-	1,149,947.93	3,527,431.84
C391.40-Security Equipment	2,938,382.61	151,728.76	-	-	151,728.76	3,090,111.37
C392.10-Trans Equip-Cars and Trucks	132,228.50	-	-	-	-	132,228.50
C392.20-Trans Equip-Trailers	55,815.08	28,059.22	-	-	28,059.22	83,874.30
C393.00-Stores Equipment	1,220,420.35	13,234.95	-	-	13,234.95	1,233,655.30
C394.00-Tools, Shop, Garage Equip	3,855,944.14	116,679.22	-	-	116,679.22	3,972,623.36
C395.00-Laboratory Equipment	22,281.50	-	(22,281.50)	-	(22,281.50)	-
C396.10-Power Op Equip-Hourly Rated	258,314.21	34,961.12	(26,626.21)	-	8,334.91	266,649.12
C396.20-Power Op Equip - Other	14,147.08	-	-	-	-	14,147.08
C397.00-Communication Equipment	34,110,161.42	5,172,540.24	(10,744.41)	-	5,161,795.83	39,271,957.25
C397.10-Communication Equip-Compute	6,403,627.65	-	-	-	-	6,403,627.65
C398.00-Miscellaneous Equipment	594,390.05	4,609.58	-	-	4,609.58	598,999.63
C399.15-ARO Cost Common (L/B)	3,735.16	(0.02)	-	97,654.63	97,654.61	101,389.77
C301.00-Organization	83,782.29	-	-	-	-	83,782.29
C302.00-Franchises and Consents	4,200.00	-	-	-	-	4,200.00
C303.00-Misc Intang Plant-Software	21,141,324.04	3,720,229.47	(9,699,197.65)	-	(5,978,968.18)	15,162,355.86
C303.10-CCS Software	40,427,359.16	777,629.41	-	-	777,629.41	41,204,988.57
C303.20-Law Library	-	-	-	-	-	-
	<u>224,024,581.11</u>	<u>16,037,952.15</u>	<u>(24,593,956.45)</u>	<u>97,654.63</u>	<u>(8,458,349.67)</u>	<u>215,566,231.44</u>
<b>Total 101 Plant in Service - Common - KY</b>	<u>224,024,581.11</u>	<u>16,037,952.15</u>	<u>(24,593,956.45)</u>	<u>97,654.63</u>	<u>(8,458,349.67)</u>	<u>215,566,231.44</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>106 Construction Completed Not Classified</b>						
<b>Common General</b>						
C390.10-Struct and Imp-Gen Offices	151,589.97	(151,589.97)	-	-	(151,589.97)	-
C391.10-Office Furniture	2,849.28	(2,849.28)	-	-	(2,849.28)	-
C391.20-Office Equipment	-	-	-	-	-	-
C391.30-Computer Equipment	2,771.20	534,529.30	-	-	534,529.30	537,300.50
C391.31-Personal Computers	34,000.10	(34,000.10)	-	-	(34,000.10)	-
C391.40-Security Equipment	7,860.43	(7,860.43)	-	-	(7,860.43)	-
C392.20-Trans Equip-Trailers	-	-	-	-	-	-
C393.00-Stores Equipment	-	18,326.34	-	-	18,326.34	18,326.34
C394.00-Tools, Shop, Garage Equip	3,120.94	(3,120.94)	-	-	(3,120.94)	-
C397.00-Communication Equipment	62,989.30	(21,457.51)	-	-	(21,457.51)	41,531.79
C397.10-Communication Equip-Compute	-	-	-	-	-	-
C398.00-Miscellaneous Equip	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software	971,026.53	1,001,564.82	-	-	1,001,564.82	1,972,591.35
C303.10-CCS Software	-	742,340.01	-	-	742,340.01	742,340.01
	<u>1,236,207.75</u>	<u>2,075,882.24</u>	<u>-</u>	<u>-</u>	<u>2,075,882.24</u>	<u>3,312,089.99</u>
<b>Total 106 Plant in Service - Common - KY</b>	<u>1,236,207.75</u>	<u>2,075,882.24</u>	<u>-</u>	<u>-</u>	<u>2,075,882.24</u>	<u>3,312,089.99</u>
<b>Total Common Plant in Service - KY</b>	<u>225,260,788.86</u>	<u>18,113,834.39</u>	<u>(24,593,956.45)</u>	<u>97,654.63</u>	<u>(6,382,467.43)</u>	<u>218,878,321.43</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 INDIANA - TOTAL PLANT IN SERVICE - COMMON - NBV - FINANCIAL ACCOUNTING  
 Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service</b>								
C397.00-Communication Equipment	773,554.64	-	-	-	-	773,554.64	(502,034.50)	271,520.14
	773,554.64	-	-	-	-	773,554.64	(502,034.50)	271,520.14
<b>Total Common - Indiana</b>	<u>773,554.64</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>773,554.64</u>	<u>(502,034.50)</u>	<u>271,520.14</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 INDIANA - PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING  
 Dec-2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 Plant in Service</b>						
C397.00-Communication Equipment	773,554.64	-	-	-	-	773,554.64
	<u>773,554.64</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>773,554.64</u>
<b>Total Common - Indiana</b>	<u>773,554.64</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>773,554.64</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL COMPANY PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 108</b>								
<b>Plant in Service</b>								
<b>Distribution</b>								
E360.20-Land	3,363,448.74	-	-	-	-	3,363,448.74	-	3,363,448.74
E361.00-Structures and Improvements	3,322,162.52	545,990.98	(5,399.39)	-	540,591.59	3,862,754.11	(1,921,347.73)	1,941,406.38
E362.00-Station Equipment	85,709,865.71	8,719,592.77	(100,421.18)	-	8,619,171.59	94,329,037.30	(37,244,161.27)	57,084,876.03
E364.00-Poles, Towers, and Fixtures	123,581,673.74	7,334,571.56	(1,151,011.95)	-	6,183,559.61	129,765,233.35	(66,944,686.12)	62,820,547.23
E365.00-OH Conductors and Devices	211,678,983.63	12,657,547.58	(2,089,939.79)	-	10,567,607.79	222,246,591.42	(91,531,623.62)	130,714,967.80
E366.00-Underground Conduit	69,773,293.50	(804,064.57)	(133,387.59)	(3,977.91)	(941,430.07)	68,831,863.43	(25,555,775.76)	43,276,087.67
E367.00-UG Conductors and Devices	122,253,139.31	13,564,166.07	(1,179,733.24)	3,977.91	12,388,410.74	134,641,550.05	(46,512,557.79)	88,128,992.26
E368.00-Line Transformers	128,394,481.54	6,008,471.66	(190,083.01)	-	5,818,388.65	134,212,870.19	(60,280,828.41)	73,932,041.78
E369.10-Underground Services	5,529,904.82	467,956.63	(22,543.84)	-	445,412.79	5,975,317.61	(1,625,948.89)	4,349,368.72
E369.20-Overhead Services	21,039,200.67	186,624.34	(63,113.58)	-	123,510.76	21,162,711.43	(18,798,716.66)	2,363,994.77
E370.00-Meters	35,304,810.89	1,045,199.90	(75,697.63)	-	969,502.27	37,274,313.16	(18,509,319.94)	18,764,993.22
E373.10-Overhead Street Lighting	32,906,113.16	3,972,502.89	(929,572.75)	-	3,042,930.14	35,949,043.30	(15,978,153.05)	19,970,890.25
E373.20-Underground Street Lighting	48,675,654.95	(1,857,050.96)	(80,771.92)	-	(1,937,822.88)	46,737,832.07	(21,238,523.58)	25,499,308.49
E373.40-Street Lighting Transformer	87,546.43	-	(87,546.43)	-	(87,546.43)	-	(38,996.73)	(38,996.73)
E374.05-ARO Cost Elec Dist (L/B)	37,674.29	-	-	443,531.95	443,531.95	481,206.24	(1,256.54)	479,949.70
	892,657,953.90	51,841,508.85	(6,109,222.30)	443,531.95	46,175,818.50	938,833,772.40	(406,181,896.09)	532,651,876.31
<b>General</b>								
E392.10-Transportation - Cars Truck	9,108,563.40	191,507.54	(276,315.95)	-	(84,808.41)	9,023,754.99	(8,803,312.17)	220,442.82
E392.20-Transportation - Trailers	609,886.83	14,596.91	-	-	14,596.91	624,483.74	(251,977.49)	372,506.25
E394.00-Tools, Shop, and Garage Equ	3,231,887.22	1,089,139.78	(2,121.07)	-	1,087,018.71	4,318,905.93	(1,444,853.81)	2,874,052.12
E395.00-Laboratory Equipment	1,496,151.35	-	(1,496,151.35)	-	(1,496,151.35)	-	0.00	0.00
E396.10-Power Op Equip-Hourly Rtd	2,335,896.64	202,119.09	(86,772.98)	-	145,416.11	2,481,112.75	(2,240,916.57)	240,196.18
E396.20-Power Op Equip-Other	51,067.69	73,054.36	-	-	73,054.36	124,122.05	(26,826.26)	97,295.79
	16,833,253.13	1,570,417.68	(1,831,291.35)	-	(260,873.67)	16,572,379.46	(12,767,886.30)	3,804,493.16
<b>Hydro</b>								
E330.20-Land	6.50	-	-	-	-	6.50	-	6.50
E331.00-Structures and Improvements	4,776,157.54	-	-	-	-	4,776,157.54	(4,302,585.57)	473,571.97
E332.00-Reservoirs, Dams, and Water	11,461,160.53	-	-	-	-	11,461,160.53	(1,476,442.65)	9,984,717.88
E333.00-Water Wheels, Turbines, Gen	19,602,375.75	-	-	-	-	19,602,375.75	(956,211.59)	18,646,164.16
E334.00-Accessory Electric Equipmen	5,413,701.53	-	-	-	-	5,413,701.53	(1,803,592.25)	3,610,109.28
E335.00-Misc Power Plant Equipment	281,700.26	28,599.70	-	-	28,599.70	310,299.96	(48,092.32)	262,207.64
E336.00-Roads, Railroads, and Bridg	29,930.61	-	-	-	-	29,930.61	(17,806.21)	12,124.40
E337.07-ARO Cost Hydro Prod (Eqp)	31,162.95	-	-	72,366.03	72,366.03	103,528.98	(364.10)	103,164.88
	41,596,195.67	28,599.70	-	72,366.03	100,965.73	41,697,161.40	(8,605,094.89)	33,092,066.51
<b>Intangible</b>								
E301.00-Organization	2,240.29	-	-	-	-	2,240.29	-	2,240.29
E302.00-Franchises and Consents	100.00	-	-	-	-	100.00	(100.00)	-
	2,340.29	-	-	-	-	2,340.29	(100.00)	2,240.29
<b>Other Production</b>								
E340.20-Land	8,132.93	-	-	-	-	8,132.93	-	8,132.93
E341.00-Structures and Improvements	14,896,366.51	-	-	-	-	14,896,366.51	(3,841,463.58)	11,054,902.93
E342.00-Fuel Holders, Producers, Ac	7,275,631.32	249,921.68	(174,611.95)	-	75,309.73	7,350,941.05	(2,022,087.37)	5,328,853.68
E343.00-Prime Movers	152,148,618.30	(83,230.77)	(10,196.19)	-	(93,428.96)	152,055,189.34	(34,755,976.79)	117,299,212.55
E344.00-Generators	33,141,792.68	81,521.33	-	-	81,521.33	33,223,314.01	(15,588,444.38)	17,634,869.63
E345.00-Accessory Electric Equipmen	19,790,057.34	50,129.31	-	-	50,129.31	19,840,186.65	(5,425,826.61)	14,414,360.04
E346.00-Misc Power Plant Equipment	3,770,896.32	23,214.41	-	-	23,214.41	3,794,110.73	(1,172,421.10)	2,621,689.63
E347.05-ARO Cost Other Prod (L/B)	2,045.73	-	-	(2,045.73)	(2,045.73)	-	(192.68)	(192.68)
E347.07-ARO Cost Other Prod (Eqp)	216,262.86	-	-	(216,262.86)	(216,262.86)	0.00	(0.00)	0.00
	231,249,803.99	321,555.96	(184,810.14)	(218,308.59)	(81,562.77)	231,168,241.22	(62,806,422.51)	168,361,818.71



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL COMPANY PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Total Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant in Service Net Book Value</u>
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 106</b>								
<b>Steam Production</b>								
E310.20-Land	6,293,327.37	-	-	-	-	6,293,327.37	-	6,293,327.37
E311.00-Structures and Improvements	276,282,066.14	2,314,083.44	(176,038.33)	-	2,138,045.11	278,420,111.25	(194,549,056.79)	83,871,054.46
E311.01-AROP Structures and Improv	14,564,631.12	-	-	-	-	14,564,631.12	(9,015,071.39)	5,549,559.73
E312.00-Boiler Plant Equipment	1,229,860,575.10	17,055,409.73	(3,987,133.65)	(104,078.14)	12,964,197.94	1,242,824,773.04	(647,042,361.45)	595,782,411.59
E312.01-AROP Boiler Plant Equipment	638,933.72	-	-	-	-	638,933.72	(571,767.63)	67,166.09
E314.00-Turbogenerator Units	191,964,364.02	806,809.59	(103,475.19)	-	703,334.40	192,667,698.42	(126,578,897.64)	66,088,800.78
E315.00-Accessory Electric Equipmen	152,820,411.18	3,330,042.98	(20,993.35)	-	3,309,049.63	156,129,460.81	(110,912,014.89)	45,217,445.92
E315.01-AROP Accessory Electric Equipmen	12,514,712.26	-	-	-	-	12,514,712.26	(7,631,894.91)	4,882,817.35
E316.00-Misc Power Plant Equip	13,253,561.68	1,186,123.10	(18,529.19)	-	1,167,593.91	14,421,155.59	(5,971,730.68)	8,449,424.91
E317.07-ARO Cost Steam (Eqp)	5,688,169.47	-	(3,300.00)	22,116,601.15	22,113,301.15	27,801,470.62	(204,061.94)	27,597,408.68
	<u>1,903,880,752.06</u>	<u>24,692,468.84</u>	<u>(4,309,469.71)</u>	<u>22,012,523.01</u>	<u>42,395,522.14</u>	<u>1,946,276,274.20</u>	<u>(1,102,476,657.32)</u>	<u>843,799,416.88</u>
<b>Electric Transmission</b>								
E350.10-Land Rights	7,781,410.59	-	-	-	-	7,781,410.59	(1,966,884.60)	5,814,525.99
E350.20-Land	1,573,048.99	-	-	-	-	1,573,048.99	-	1,573,048.99
E352.10-Struct & Imp-Non Sys Contro	5,315,437.98	1,069,905.90	(200,353.49)	-	869,552.41	6,184,990.39	(1,426,526.79)	4,758,463.60
E353.10-Station Equipment - Non Sys	115,709,632.53	5,961,183.64	(335,978.72)	-	5,625,204.92	121,334,837.45	(68,988,218.04)	52,346,619.41
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	(2,612.76)	(2,612.76)
E354.00-Towers and Fixtures	25,364,509.14	14,745,827.01	(125,471.54)	-	14,620,355.47	39,984,864.61	(22,007,337.58)	17,977,527.03
E355.00-Poles and Fixtures	40,180,815.65	11,688,698.42	(59,795.82)	-	11,628,902.60	51,809,718.25	(17,031,186.73)	34,778,531.52
E356.00-OH Conductors and Devices	40,071,303.47	6,648,930.08	(163,189.49)	-	6,485,740.59	46,557,044.06	(23,495,909.60)	23,061,134.46
E357.00-Underground Conduit	1,858,712.93	578,380.64	-	-	578,380.64	2,437,093.57	(572,847.54)	1,864,246.03
E358.00-UG Conductors and Devices	5,111,200.32	-	-	-	-	5,111,200.32	(1,992,169.22)	3,119,031.10
E359.15-ARO Cost Transm (L/B)	1,686.67	-	-	12,074.06	12,074.06	13,760.73	(41.40)	13,719.33
E359.17-ARO Cost Transm (Eqp)	-	-	-	-	-	-	-	-
	<u>242,967,758.27</u>	<u>40,692,925.69</u>	<u>(884,789.06)</u>	<u>12,074.06</u>	<u>39,820,210.69</u>	<u>282,787,968.96</u>	<u>(137,483,734.26)</u>	<u>145,304,234.70</u>
<b>Total Electric Plant in Service</b>	<u>3,329,188,057.31</u>	<u>119,147,476.72</u>	<u>(13,319,582.56)</u>	<u>22,322,186.46</u>	<u>128,150,080.62</u>	<u>3,457,338,137.93</u>	<u>(1,730,321,991.37)</u>	<u>1,727,016,146.56</u>



LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>Total 101</b>						
<b>Plant in Service</b>						
<b>Distribution</b>						
E360.20-Land	3,363,448.74	-	-	-	-	3,363,448.74
E361.00-Structures and Improvements	3,322,162.52	545,990.98	(5,399.39)	-	540,591.59	3,862,754.11
E362.00-Station Equipment	83,001,331.73	10,735,620.34	(100,421.18)	-	10,635,199.16	93,636,530.89
E364.00-Poles, Towers, and Fixtures	120,202,716.64	8,602,759.46	(1,151,011.95)	-	7,451,747.51	127,654,464.15
E365.00-OH Conductors and Devices	208,966,840.45	13,130,662.33	(2,089,939.79)	-	11,040,722.54	220,007,562.99
E366.00-Underground Conduit	66,530,837.88	1,259,700.65	(133,387.59)	(3,977.91)	1,122,335.15	67,653,173.03
E367.00-UG Conductors and Devices	114,711,993.17	18,350,675.32	(1,179,733.24)	3,977.91	17,174,919.99	131,886,913.16
E368.00-Line Transformers	127,092,170.09	6,906,857.92	(190,083.01)	-	6,716,774.91	133,808,945.00
E369.10-Underground Services	4,449,158.71	723,576.84	(22,543.84)	-	701,033.00	5,150,191.71
E369.20-Overhead Services	21,039,200.67	186,624.34	(63,113.58)	-	123,510.76	21,162,711.43
E370.00-Meters	36,304,810.89	1,045,199.90	(75,697.63)	-	969,502.27	37,274,313.16
E373.10-Overhead Street Lighting	24,679,465.32	11,116,027.78	(929,572.75)	-	10,186,455.03	34,865,920.35
E373.20-Underground Street Lighting	44,123,559.70	2,438,115.76	(80,771.92)	-	2,357,343.84	46,480,903.54
E373.40-Street Lighting Transformer	87,546.43	-	(87,546.43)	-	(87,546.43)	-
E374.05-ARO Cost Elec Dist (L/B)	37,674.29	-	-	443,531.95	443,531.95	481,206.24
	857,912,917.23	75,041,811.62	(6,109,222.30)	443,531.95	69,376,121.27	927,289,038.50
<b>General</b>						
E392.10-Transportation - Cars Truck	9,108,563.40	191,507.54	(276,315.95)	-	(84,808.41)	9,023,754.99
E392.20-Transportation - Trailers	609,886.83	14,596.91	-	-	14,596.91	624,483.74
E394.00-Tools, Shop, and Garage Eq	3,231,887.22	1,038,375.91	(2,121.07)	-	1,036,254.84	4,268,142.06
E395.00-Laboratory Equipment	1,496,151.35	-	(1,496,151.35)	-	(1,496,151.35)	-
E396.10-Power Op Equip-Hourly Rtd	2,335,696.64	202,119.09	(56,702.98)	-	145,416.11	2,481,112.75
E396.20-Power Op Equip-Other	51,067.69	73,054.36	-	-	73,054.36	124,122.05
	16,833,253.13	1,519,653.81	(1,831,291.35)	-	(311,637.54)	16,521,615.59
<b>Hydro</b>						
E330.20-Land	6.50	-	-	-	-	6.50
E331.00-Structures and Improvements	4,771,919.46	-	-	-	-	4,771,919.46
E332.00-Reservoirs, Dams, and Water	11,456,922.47	-	-	-	-	11,456,922.47
E333.00-Water Wheels, Turbines, Gen	19,598,137.69	-	-	-	-	19,598,137.69
E334.00-Accessory Electric Equipmen	5,409,463.47	-	-	-	-	5,409,463.47
E335.00-Misc Power Plant Equipment	281,700.26	28,599.70	-	-	28,599.70	310,299.96
E336.00-Roads, Railroads, and Bridg	29,930.61	-	-	-	-	29,930.61
E337.07-ARO Cost Hydro Prod (Eq)	31,162.95	-	-	72,366.03	72,366.03	103,528.98
	41,579,243.41	28,599.70	-	72,366.03	100,965.73	41,680,209.14
<b>Intangible</b>						
E301.00-Organization	2,240.29	-	-	-	-	2,240.29
E302.00-Franchises and Consents	100.00	-	-	-	-	100.00
	2,340.29	-	-	-	-	2,340.29
<b>Other Production</b>						
E340.20-Land	8,132.93	-	-	-	-	8,132.93
E341.00-Structures and Improvements	14,896,366.51	-	-	-	-	14,896,366.51
E342.00-Fuel Holders, Producers, Ac	7,275,631.32	249,921.68	(174,611.95)	-	75,309.73	7,350,941.05
E343.00-Prime Movers	152,146,618.30	(1,768,917.65)	(10,198.19)	-	(1,779,115.84)	150,366,502.46
E344.00-Generators	33,141,792.68	-	-	-	-	33,141,792.68

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>Total 101</b>						
E345.00-Accessory Electric Equipmen	19,790,057.34	50,129.31	-	-	50,129.31	19,840,186.65
E346.00-Misc Power Plant Equipment	3,770,896.32	23,214.41	-	-	23,214.41	3,794,110.73
E347.05-ARO Cost Other Prod (L/B)	2,045.73	-	-	(2,045.73)	(2,045.73)	-
E347.07-ARO Cost Other Prod (Eqp)	216,262.86	-	-	(216,262.86)	(216,262.86)	0.00
	231,249,803.99	(1,445,652.25)	(184,810.14)	(218,308.59)	(1,848,770.98)	229,401,033.01
<b>Steam Production</b>						
E310.20-Land	6,293,327.37	-	-	-	-	6,293,327.37
E311.00-Structures and Improvements	275,131,871.40	1,447,298.45	(176,038.33)	-	1,271,260.12	276,403,131.52
E311.01-AROP Structures and Improv	14,564,631.12	-	-	-	-	14,564,631.12
E312.00-Boiler Plant Equipment	1,221,850,320.00	15,354,366.21	(3,987,133.65)	(104,078.14)	11,263,154.42	1,233,113,474.42
E312.01-AROP Boiler Plant Equipment	638,933.72	-	-	-	-	638,933.72
E314.00-Turbogenerator Units	191,964,364.02	482,829.34	(103,475.19)	-	379,354.15	192,343,718.17
E315.00-Accessory Electric Equipmen	152,820,411.18	305,983.86	(20,993.35)	-	284,990.51	153,105,401.69
E315.01-AROP Accessory Electric Equipmen	12,514,712.26	-	-	-	-	12,514,712.26
E316.00-Misc Power Plant Equip	13,173,738.78	413,033.95	(18,529.19)	-	394,504.76	13,568,243.54
E317.07-ARO Cost Steam (Eqp)	5,688,169.47	-	(3,300.00)	22,116,601.15	22,113,301.15	27,801,470.82
	1,894,640,479.32	18,003,511.81	(4,309,469.71)	22,012,523.01	35,706,565.11	1,930,347,044.43
<b>Electric Transmission</b>						
E350.10-Land Rights	7,781,410.59	-	-	-	-	7,781,410.59
E350.20-Land	1,573,048.99	-	-	-	-	1,573,048.99
E352.10-Struct & Imp-Non Sys Contro	5,315,437.98	1,069,905.90	(200,353.49)	-	869,552.41	6,184,990.39
E353.10-Station Equipment - Non Sys	115,467,979.51	1,743,443.29	(335,978.72)	-	1,407,464.57	116,875,444.08
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-
E354.00-Towers and Fixtures	24,630,117.75	11,396.61	(125,471.54)	-	(114,074.93)	24,516,042.82
E355.00-Poles and Fixtures	40,180,815.65	2,548,031.01	(59,795.82)	-	2,488,235.19	42,669,050.84
E358.00-OH Conductors and Devices	40,071,303.47	672,339.83	(163,189.49)	-	509,150.34	40,580,453.81
E357.00-Underground Conduit	1,858,712.93	578,380.64	-	-	578,380.64	2,437,093.57
E358.00-UG Conductors and Devices	5,111,200.32	-	-	-	-	5,111,200.32
E359.15-ARO Cost Transm (L/B)	1,686.87	-	-	12,074.06	12,074.06	13,760.73
E359.17-ARO Cost Transm (Eqp)	-	-	-	-	-	-
	241,991,713.86	6,623,497.28	(884,789.06)	12,074.06	5,750,782.28	247,742,496.14
<b>Total Electric Plant in Service - 101</b>	<b>3,284,209,751.23</b>	<b>99,771,421.97</b>	<b>(13,319,582.56)</b>	<b>22,322,186.46</b>	<b>108,774,025.87</b>	<b>3,392,983,777.10</b>
<b>106 Construction Completed not Classified</b>						
<b>Distribution</b>						
E361.00-Structures and Improvements	-	-	-	-	-	-
E362.00-Station Equipment	2,708,533.98	(2,016,027.57)	-	-	(2,016,027.57)	692,506.41
E364.00-Poles, Towers, and Fixtures	3,378,957.10	(1,268,187.90)	-	-	(1,268,187.90)	2,110,769.20
E365.00-OH Conductors and Devices	2,712,143.18	(473,114.75)	-	-	(473,114.75)	2,239,028.43
E366.00-Underground Conduit	3,242,455.62	(2,063,765.22)	-	-	(2,063,765.22)	1,178,690.40
E367.00-UG Conductors and Devices	7,541,146.14	(4,786,509.25)	-	-	(4,786,509.25)	2,754,636.89
E368.00-Line Transformers	1,302,311.45	(898,386.26)	-	-	(898,386.26)	403,925.19

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>Total 101</b>						
E369 10-Underground Services	1,080,746.11	(255,620.21)	-	-	(255,620.21)	825,125.90
E370.00-Meters	-	-	-	-	-	-
E373.10-Overhead Street Lighting	8,226,647.84	(7,143,524.89)	-	-	(7,143,524.89)	1,083,122.95
E373.20-Underground Street Lighting	4,552,095.25	(4,295,166.72)	-	-	(4,295,166.72)	256,928.53
	<u>34,745,036.67</u>	<u>(23,200,302.77)</u>	<u>-</u>	<u>-</u>	<u>(23,200,302.77)</u>	<u>11,544,733.90</u>
<b>Electric General</b>						
E392.20-Transportation - Trailers	-	-	-	-	-	-
E394.00-Tools, Shop and Garage Equip	-	50,763.87	-	-	50,763.87	50,763.87
	<u>-</u>	<u>50,763.87</u>	<u>-</u>	<u>-</u>	<u>50,763.87</u>	<u>50,763.87</u>
<b>Hydro</b>						
E331.00-Structures and Improvements	4,238.08	-	-	-	-	4,238.08
E332.00-Reservoirs, Dams, and Water	4,238.06	-	-	-	-	4,238.06
E333.00-Water Wheels, Turbines, Gen	4,238.06	-	-	-	-	4,238.06
E334.00-Accessory Electric Equipmen	4,238.06	-	-	-	-	4,238.06
E335.00-Misc PowerPlant Equip	-	-	-	-	-	-
	<u>16,952.26</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>16,952.26</u>
<b>Other Production</b>						
E342.00-Fuel Holders, Producers, Ac	-	-	-	-	-	-
E343.00-Prime Movers	-	1,685,686.88	-	-	1,685,686.88	1,685,686.88
E344.00-Generators	-	81,521.33	-	-	81,521.33	81,521.33
E345.00-Accessory Electric Equip	-	-	-	-	-	-
E346.00-Misc Power Plant Equip	-	-	-	-	-	-
	<u>-</u>	<u>1,767,208.21</u>	<u>-</u>	<u>-</u>	<u>1,767,208.21</u>	<u>1,767,208.21</u>
<b>Steam Production</b>						
E311.00-Structures and Improvements	1,150,194.74	866,784.99	-	-	866,784.99	2,016,979.73
E312.00-Boiler Plant Equipment	8,010,255.10	1,701,043.52	-	-	1,701,043.52	9,711,298.62
E314.00-Turbogenerator Units	-	323,980.25	-	-	323,980.25	323,980.25
E315.00-Accessory Electric Equipmen	-	3,024,059.12	-	-	3,024,059.12	3,024,059.12
E316.00-Misc Power Plant Equip	79,822.90	773,089.15	-	-	773,089.15	852,912.05
	<u>9,240,272.74</u>	<u>6,688,957.03</u>	<u>-</u>	<u>-</u>	<u>6,688,957.03</u>	<u>15,929,229.77</u>
<b>Transmission</b>						
E350.20-Land	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys	241,653.02	4,217,740.35	-	-	4,217,740.35	4,459,393.37
E354.00-Towers and Fixtures	734,391.39	14,734,430.40	-	-	14,734,430.40	15,468,821.79
E355.00-Poles and Fixtures	-	9,140,667.41	-	-	9,140,667.41	9,140,667.41
E356.00-OH Conductors and Devices	-	5,976,590.25	-	-	5,976,590.25	5,976,590.25
	<u>976,044.41</u>	<u>34,069,428.41</u>	<u>-</u>	<u>-</u>	<u>34,069,428.41</u>	<u>35,045,472.82</u>
<b>Total 106 Construction Completed not Classified</b>	<u>44,978,306.08</u>	<u>19,376,054.75</u>	<u>-</u>	<u>-</u>	<u>19,376,054.75</u>	<u>64,354,360.83</u>
<b>TOTAL PLANT IN SERVICE</b>	<u>3,329,188,057.31</u>	<u>119,147,476.72</u>	<u>(13,319,582.56)</u>	<u>22,322,186.46</u>	<u>128,150,080.62</u>	<u>3,457,336,137.93</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service</b>								
<b>Distribution</b>								
E360.20-Land	3,363,448.74	-	-	-	-	3,363,448.74	-	3,363,448.74
E361.00-Structures and Improvements	3,322,162.52	545,990.98	(5,399.39)	-	540,591.59	3,862,754.11	(1,921,347.73)	1,941,406.38
E362.00-Station Equipment	85,709,865.71	8,719,592.77	(100,421.18)	-	8,619,171.59	94,329,037.30	(37,244,161.27)	57,084,876.03
E364.00-Poles, Towers, and Fixtures	123,581,673.74	7,334,571.96	(1,151,011.95)	-	6,183,559.61	129,765,233.35	(66,944,686.12)	62,820,547.23
E365.00-OH Conductors and Devices	211,678,983.63	12,657,547.58	(2,089,939.79)	-	10,567,607.79	222,246,591.42	(91,531,623.62)	130,714,967.80
E366.00-Underground Conduit	69,773,293.50	(804,064.57)	(133,387.59)	(3,977.91)	(941,430.07)	68,831,863.43	(25,555,775.76)	43,276,087.67
E367.00-U/G Conductors and Devices	122,253,139.31	13,564,166.07	(1,179,733.24)	3,977.91	12,388,410.74	134,641,550.05	(46,512,557.79)	88,128,992.26
E368.00-Line Transformers	128,394,481.54	6,008,471.66	(190,083.01)	-	5,818,388.65	134,212,870.19	(60,260,828.41)	73,932,041.78
E369.10-Underground Services	5,529,904.82	467,956.63	(22,543.84)	-	445,412.79	5,975,317.61	(1,625,948.89)	4,349,368.72
E369.20-Overhead Services	21,039,200.67	186,524.34	(63,113.58)	-	123,510.76	21,162,711.43	(18,798,716.66)	2,363,994.77
E370.00-Meters	36,304,810.89	1,045,199.90	(75,697.63)	-	969,502.27	37,274,313.16	(18,509,319.94)	18,764,993.22
E373.10-Overhead Street Lighting	32,906,113.16	3,972,502.89	(929,572.75)	-	3,042,930.14	35,949,043.30	(15,978,153.05)	19,970,890.25
E373.20-Underground Street Lighting	48,675,654.95	(1,857,050.96)	(80,771.92)	-	(1,937,822.88)	46,737,832.07	(21,238,523.58)	25,499,308.49
E373.40-Street Lighting Transformer	87,546.43	-	(87,546.43)	-	(87,546.43)	-	(38,996.73)	38,996.73
E374.05-ARO Cost Elec Dist (UB)	37,674.29	-	-	443,531.95	443,531.95	481,205.24	(1,256.54)	479,949.70
	892,657,953.90	51,841,508.85	(6,109,222.30)	443,531.95	46,175,818.50	938,833,772.40	(406,181,896.09)	532,651,876.31
<b>General</b>								
E392.10-Transportation - Cars Truck	9,108,563.40	191,507.54	(276,315.95)	-	(84,808.41)	9,023,754.99	(8,803,312.17)	220,442.82
E392.20-Transportation - Trailers	609,886.83	14,596.91	-	-	14,596.91	624,483.74	(251,977.49)	372,506.25
E394.00-Tools, Shop, and Garage Equ	3,231,887.22	1,089,139.78	(2,121.07)	-	1,087,018.71	4,318,905.93	(1,444,853.81)	2,874,052.12
E395.00-Laboratory Equipment	1,496,151.35	-	(1,496,151.35)	-	(1,496,151.35)	-	0.00	0.00
E396.10-Power Op Equip-Hourly Rtd	2,335,696.64	202,119.09	(56,702.98)	-	145,416.11	2,481,112.75	(2,240,916.57)	240,196.18
E396.20-Power Op Equip-Other	51,067.69	73,054.36	-	-	73,054.36	124,122.05	(26,826.26)	97,295.79
	16,833,253.13	1,570,417.68	(1,831,291.35)	-	(260,873.67)	16,572,379.46	(12,767,886.30)	3,804,493.16
<b>Hydro</b>								
E330.20-Land	6.50	-	-	-	-	6.50	-	6.50
E331.00-Structures and Improvements	4,776,157.54	-	-	-	-	4,776,157.54	(4,302,585.57)	473,571.97
E332.00-Reservoirs, Dams, and Water	11,461,160.53	-	-	-	-	11,461,160.53	(1,476,442.85)	9,984,717.68
E333.00-Water Wheels, Turbines, Gen	19,602,375.75	-	-	-	-	19,602,375.75	(956,211.59)	18,646,164.16
E334.00-Accessory Electric Equipment	5,413,701.53	-	-	-	-	5,413,701.53	(1,803,592.25)	3,610,109.28
E335.00-Misc Power Plant Equipment	281,700.26	28,599.70	-	-	28,599.70	310,299.96	(48,092.32)	262,207.64
E336.00-Roads, Railroads, and Bridg	29,930.61	-	-	-	-	29,930.61	(17,806.21)	12,124.40
E337.07-ARO Cost Hydro Prod (Eq)	31,162.95	-	-	72,366.03	72,366.03	103,528.98	(364.10)	103,164.88
	41,596,195.67	28,599.70	-	72,366.03	100,965.73	41,697,161.40	(6,605,094.89)	33,092,066.51
<b>Intangible</b>								
E301.00-Organization	2,240.29	-	-	-	-	2,240.29	-	2,240.29
E302.00-Franchises and Consents	100.00	-	-	-	-	100.00	(100.00)	-
	2,340.29	-	-	-	-	2,340.29	(100.00)	2,240.29

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Total Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant in Service Net Book Value</u>
<b>Total 101 &amp; 106</b>								
<b>Other Production</b>								
E340.20-Land	8,132.93	-	-	-	-	8,132.93	-	8,132.93
E341.00-Structures and Improvements	14,896,366.51	-	-	-	-	14,896,366.51	(3,841,463.58)	11,054,902.93
E342.00-Fuel Holders, Producers, Ac	7,275,631.32	249,921.68	(174,611.95)	-	75,309.73	7,350,941.05	(2,022,097.37)	5,328,843.68
E343.00-Prime Movers	152,148,618.30	(83,230.77)	(10,198.19)	-	(93,428.96)	152,055,189.34	(34,755,976.79)	117,299,212.55
E344.00-Generators	33,141,792.68	-	-	-	81,521.33	33,223,314.01	(15,588,444.38)	17,634,869.63
E345.00-Accessory Electric Equipmen	19,790,057.34	50,129.31	-	-	50,129.31	19,840,186.65	(5,425,826.61)	14,414,360.04
E346.00-Misc Power Plant Equipment	3,770,896.32	23,214.41	-	-	23,214.41	3,794,110.73	(1,172,421.10)	2,621,689.63
E347.05-ARO Cost Other Prod (L/B)	2,045.73	-	-	(2,045.73)	(2,045.73)	-	(192.68)	(192.68)
E347.07-ARO Cost Other Prod (Eq)	216,262.86	-	-	(216,262.86)	(216,262.86)	0.00	(0.00)	0.00
	<u>231,249,803.99</u>	<u>321,555.96</u>	<u>(184,810.14)</u>	<u>(218,308.59)</u>	<u>(81,562.77)</u>	<u>231,168,241.22</u>	<u>(62,806,422.51)</u>	<u>168,361,818.71</u>
<b>Steam Production</b>								
E310.20-Land	6,293,327.37	-	-	-	-	6,293,327.37	-	6,293,327.37
E311.00-Structures and Improvements	276,282,066.14	2,314,083.44	(176,038.33)	-	2,138,045.11	278,420,111.25	(194,549,056.79)	83,871,054.46
E311.01-AROP Structures and Improv	14,564,631.12	-	-	-	-	14,564,631.12	(9,015,071.39)	5,549,559.73
E312.00-Boiler Plant Equipment	1,229,860,575.10	17,055,409.73	(3,987,133.65)	(104,078.14)	12,964,197.94	1,242,824,773.04	(647,042,361.45)	595,782,411.59
E312.01-AROP Boiler Plant Equipment	638,933.72	-	-	-	-	638,933.72	(571,767.63)	67,166.09
E314.00-Turbogenerator Units	191,964,364.02	806,809.59	(103,475.19)	-	703,334.40	192,667,698.42	(126,578,897.64)	66,088,800.78
E315.00-Accessory Electric Equipmen	152,820,411.18	3,330,042.98	(20,993.35)	-	3,309,049.63	156,129,460.81	(110,912,014.89)	45,217,445.92
E315.01-AROP Accessory Electric Equipmen	12,514,712.26	-	-	-	-	12,514,712.26	(7,631,894.91)	4,882,817.35
E316.00-Misc Power Plant Equip	13,253,561.68	1,186,123.10	(18,529.19)	-	1,167,593.91	14,421,155.59	(5,971,730.68)	8,449,424.91
E317.07-ARO Cost Steam (Eq)	5,888,169.47	-	(3,300.00)	22,116,601.15	22,113,301.15	27,801,470.62	(204,061.94)	27,597,408.68
	<u>1,903,880,752.06</u>	<u>24,692,468.84</u>	<u>(4,309,469.71)</u>	<u>22,012,523.01</u>	<u>42,395,522.14</u>	<u>1,946,276,274.20</u>	<u>(1,102,476,857.32)</u>	<u>843,799,416.88</u>
<b>Electric Transmission</b>								
E350.10-Land Rights	7,316,310.55	-	-	-	-	7,316,310.55	(1,705,463.51)	5,610,847.04
E350.20-Land	1,429,627.28	-	-	-	-	1,429,627.28	0	1,429,627.28
E352.10-Struct & Imp-Non Sys Contro	4,976,736.91	1,069,905.90	(200,353.49)	-	869,552.41	5,846,289.32	(1,206,534.90)	4,639,754.42
E353.10-Station Equipment - Non Sys	105,182,840.98	5,914,127.35	(328,033.65)	-	5,586,093.70	110,768,934.68	(61,834,317.81)	48,934,616.87
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	(2,612.76)	(2,612.76)
E354.00-Towers and Fixtures	18,530,303.87	15,480,218.40	-	-	15,480,218.40	34,010,522.27	(17,524,493.98)	16,486,028.29
E355.00-Poles and Fixtures	38,870,060.08	10,968,432.08	(59,795.62)	-	10,908,636.26	49,778,696.34	(16,056,160.47)	33,722,535.87
E356.00-OH Conductors and Devices	36,652,134.48	6,634,805.03	(137,321.13)	-	6,497,483.90	43,149,618.38	(20,644,950.75)	22,504,667.63
E357.00-Underground Conduit	1,858,712.93	578,380.64	-	-	578,380.64	2,437,093.57	(572,847.54)	1,864,246.03
E358.00-UG Conductors and Devices	5,111,200.32	-	-	-	-	5,111,200.32	(1,992,169.22)	3,119,031.10
E359.15-ARO Cost Transm (L/B)	1,686.67	-	-	12,074.06	12,074.06	13,760.73	(41.40)	13,719.33
E359.17-ARO Cost Transm (Eq)	-	-	-	-	-	-	-	-
	<u>219,929,814.07</u>	<u>40,645,869.40</u>	<u>(725,504.09)</u>	<u>12,074.06</u>	<u>39,932,439.37</u>	<u>259,862,053.44</u>	<u>(121,539,592.34)</u>	<u>138,322,461.10</u>
<b>Total Electric Plant in Service - KY</b>	<u>3,306,149,913.11</u>	<u>119,100,420.43</u>	<u>(13,160,297.59)</u>	<u>22,322,186.46</u>	<u>128,262,309.30</u>	<u>3,434,412,222.41</u>	<u>(1,714,377,849.45)</u>	<u>1,720,034,372.96</u>



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Distribution</b>						
E360.20-Land	3,363,448.74	-	-	-	-	3,363,448.74
E361.00-Structures and Improvements	3,322,162.52	545,990.98	(5,399.39)	-	540,591.59	3,862,754.11
E362.00-Station Equipment	83,001,331.73	10,735,620.34	(100,421.18)	-	10,635,199.16	93,636,530.89
E364.00-Poles, Towers, and Fixtures	120,202,716.64	8,602,759.46	(1,151,011.95)	-	7,451,747.51	127,654,464.15
E365.00-OH Conductors and Devices	208,966,840.45	13,130,662.33	(2,089,939.79)	-	11,040,722.54	220,007,562.99
E366.00-Underground Conduit	66,530,837.88	1,259,700.65	(133,387.59)	(3,977.91)	1,122,335.15	67,653,173.03
E367.00-UG Conductors and Devices	114,711,993.17	18,350,675.32	(1,179,733.24)	3,977.91	17,174,919.99	131,886,913.16
E368.00-Line Transformers	127,092,170.09	6,906,857.92	(190,083.01)	-	6,716,774.91	133,808,945.00
E369.10-Underground Services	4,449,158.71	723,576.84	(22,543.84)	-	701,033.00	5,150,191.71
E369.20-Overhead Services	21,039,200.67	186,624.34	(63,113.58)	-	123,510.76	21,162,711.43
E370.00-Meters	36,304,810.89	1,045,199.90	(75,697.63)	-	969,502.27	37,274,313.16
E373.10-Overhead Street Lighting	24,679,465.32	11,116,027.78	(929,572.75)	-	10,186,455.03	34,865,920.35
E373.20-Underground Street Lighting	44,123,559.70	2,438,115.76	(80,771.92)	-	2,357,343.84	46,480,903.54
E373.40-Street Lighting Transformer	87,546.43	-	(87,546.43)	-	(87,546.43)	-
E374.05-ARO Cost Elec Dist (L/B)	37,674.29	-	-	443,531.95	443,531.95	481,206.24
	857,912,917.23	75,041,811.62	(6,109,222.30)	443,531.95	69,376,121.27	927,289,038.50
<b>General</b>						
E392.10-Transportation - Cars Truck	9,108,563.40	191,507.54	(276,315.95)	-	(84,808.41)	9,023,754.99
E392.20-Transportation - Trailers	609,886.83	14,596.91	-	-	14,596.91	624,483.74
E394.00-Tools, Shop, and Garage Equ	3,231,887.22	1,038,375.91	(2,121.07)	-	1,036,254.84	4,268,142.06
E395.00-Laboratory Equipment	1,496,151.35	-	(1,496,151.35)	-	(1,496,151.35)	-
E396.10-Power Op Equip-Hourly Rtd	2,335,696.64	202,119.09	(56,702.98)	-	145,416.11	2,481,112.75
E396.20-Power Op Equip-Other	51,067.69	73,054.36	-	-	73,054.36	124,122.05
	16,833,253.13	1,519,653.81	(1,831,291.35)	-	(311,637.54)	16,521,615.59
<b>Hydro</b>						
E330.20-Land	6.50	-	-	-	-	6.50
E331.00-Structures and Improvements	4,771,919.46	-	-	-	-	4,771,919.46
E332.00-Reservoirs, Dams, and Water	11,456,922.47	-	-	-	-	11,456,922.47
E333.00-Water Wheels, Turbines, Gen	19,598,137.69	-	-	-	-	19,598,137.69
E334.00-Accessory Electric Equipmen	5,409,463.47	-	-	-	-	5,409,463.47
E335.00-Misc Power Plant Equipment	281,700.26	28,599.70	-	-	28,599.70	310,299.96
E336.00-Roads, Railroads, and Bridg	29,930.61	-	-	-	-	29,930.61
E337.07-ARO Cost Hydro Prod (Eqp)	31,162.95	-	-	72,366.03	72,366.03	103,528.98
	41,579,243.41	28,599.70	-	72,366.03	100,965.73	41,680,209.14

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Intangible</b>						
E301.00-Organization	2,240.29	-	-	-	-	2,240.29
E302.00-Franchises and Consents	100.00	-	-	-	-	100.00
	<u>2,340.29</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,340.29</u>
<b>Other Production</b>						
E340.20-Land	8,132.93	-	-	-	-	8,132.93
E341.00-Structures and Improvements	14,896,366.51	-	-	-	-	14,896,366.51
E342.00-Fuel Holders, Producers, Ac	7,275,631.32	249,921.68	(174,611.95)	-	75,309.73	7,350,941.05
E343.00-Prime Movers	152,148,618.30	(1,768,917.65)	(10,198.19)	-	(1,779,115.84)	150,369,502.46
E344.00-Generators	33,141,792.68	-	-	-	-	33,141,792.68
E345.00-Accessory Electric Equipmen	19,790,057.34	50,129.31	-	-	50,129.31	19,840,186.65
E346.00-Misc Power Plant Equipment	3,770,896.32	23,214.41	-	-	23,214.41	3,794,110.73
E347.05-ARO Cost Other Prod (L/B)	2,045.73	-	-	(2,045.73)	(2,045.73)	-
E347.07-ARO Cost Other Prod (Eqp)	216,262.86	-	-	(216,262.86)	(216,262.86)	0.00
	<u>231,249,803.99</u>	<u>(1,445,652.25)</u>	<u>(184,810.14)</u>	<u>(218,308.59)</u>	<u>(1,848,770.98)</u>	<u>229,401,033.01</u>
<b>Steam Production</b>						
E310.20-Land	6,293,327.37	-	-	-	-	6,293,327.37
E311.00-Structures and Improvements	275,131,871.40	1,447,298.45	(176,038.33)	-	1,271,260.12	276,403,131.52
E311.01-AROP Structures and Improv	14,564,631.12	-	-	-	-	14,564,631.12
E312.00-Boiler Plant Equipment	1,221,850,320.00	15,354,366.21	(3,987,133.65)	(104,078.14)	11,263,154.42	1,233,113,474.42
E312.01-AROP Boiler Plant Equipment	638,933.72	-	-	-	-	638,933.72
E314.00-Turbogenerator Units	191,964,364.02	482,829.34	(103,475.19)	-	379,354.15	192,343,718.17
E315.00-Accessory Electric Equipmen	152,820,411.18	305,983.86	(20,993.35)	-	284,990.51	153,105,401.69
E315.01-AROP Accessory Electric Equipmen	12,514,712.26	-	-	-	-	12,514,712.26
E316.00-Misc Power Plant Equip	13,173,738.78	413,033.95	(18,529.19)	-	394,504.76	13,568,243.54
E317.07-ARO Cost Steam (Eqp)	5,688,169.47	-	(3,300.00)	22,116,601.15	22,113,301.15	27,801,470.62
	<u>1,894,640,479.32</u>	<u>18,003,511.81</u>	<u>(4,309,469.71)</u>	<u>22,012,523.01</u>	<u>35,706,565.11</u>	<u>1,930,347,044.43</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Electric Transmission</b>						
E350.10-Land Rights	7,316,310.55	-	-	-	-	7,316,310.55
E350.20-Land	1,429,627.28	-	-	-	-	1,429,627.28
E352.10-Struct & Imp-Non Sys Contro	4,976,736.91	1,069,905.90	(200,353.49)	-	869,552.41	5,846,289.32
E353.10-Station Equipment - Non Sys	104,941,187.96	1,696,387.00	(328,033.65)	-	1,368,353.35	106,309,541.31
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-
E354.00-Towers and Fixtures	18,530,303.87	11,396.61	-	-	11,396.61	18,541,700.48
E355.00-Poles and Fixtures	38,870,060.08	1,827,764.67	(59,795.82)	-	1,767,968.85	40,638,028.93
E356.00-OH Conductors and Devices	36,652,134.48	658,214.78	(137,321.13)	-	520,893.65	37,173,028.13
E357.00-Underground Conduit	1,858,712.93	578,380.64	-	-	578,380.64	2,437,093.57
E358.00-UG Conductors and Devices	5,111,200.32	-	-	-	-	5,111,200.32
E359.15-ARO Cost Transm (L/B)	1,686.67	-	-	12,074.06	12,074.06	13,760.73
E359.17-ARO Cost Transm (Eqp)	-	-	-	-	-	-
	<u>219,687,961.05</u>	<u>5,842,049.60</u>	<u>(725,504.09)</u>	<u>12,074.06</u>	<u>5,128,619.57</u>	<u>224,816,580.62</u>
<b>Total 101 Electric Plant In Service - KY</b>	<u>3,261,905,998.42</u>	<u>98,989,974.29</u>	<u>(13,160,297.59)</u>	<u>22,322,186.46</u>	<u>108,151,863.16</u>	<u>3,370,057,861.58</u>
<b>106 Construction Completed not Classified</b>						
<b>Distribution</b>						
E361.00-Structures and Improvements	-	-	-	-	-	-
E362.00-Station Equipment	2,708,533.98	(2,016,027.57)	-	-	(2,016,027.57)	692,506.41
E364.00-Poles, Towers, and Fixtures	3,378,957.10	(1,268,187.90)	-	-	(1,268,187.90)	2,110,769.20
E365.00-OH Conductors and Devices	2,712,143.18	(473,114.75)	-	-	(473,114.75)	2,239,028.43
E366.00-Underground Conduit	3,242,455.62	(2,063,765.22)	-	-	(2,063,765.22)	1,178,690.40
E367.00-UG Conductors and Devices	7,541,146.14	(4,786,509.25)	-	-	(4,786,509.25)	2,754,636.89
E368.00-Line Transformers	1,302,311.45	(898,386.26)	-	-	(898,386.26)	403,925.19
E369.10-Underground Services	1,080,746.11	(255,620.21)	-	-	(255,620.21)	825,125.90
E370.00-Meters	-	-	-	-	-	-
E373.10-Overhead Street Lighting	8,226,647.84	(7,143,524.89)	-	-	(7,143,524.89)	1,083,122.95
E373.20-Underground Street Lighting	4,552,095.25	(4,295,166.72)	-	-	(4,295,166.72)	256,928.53
	<u>34,745,036.67</u>	<u>(23,200,302.77)</u>	<u>-</u>	<u>-</u>	<u>(23,200,302.77)</u>	<u>11,544,733.90</u>
<b>Electric General</b>						
E392.20-Transportation - Trailers	-	-	-	-	-	-
E394.00-Tools, Shop and Garage Equip	-	50,763.87	-	-	50,763.87	50,763.87
	<u>-</u>	<u>50,763.87</u>	<u>-</u>	<u>-</u>	<u>50,763.87</u>	<u>50,763.87</u>



LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Hydro</b>						
E331.00-Structures and Improvements	4,238.08	-	-	-	-	4,238.08
E332.00-Reservoirs, Dams, and Water	4,238.06	-	-	-	-	4,238.06
E333.00-Water Wheels, Turbines, Gen	4,238.06	-	-	-	-	4,238.06
E334.00-Accessory Electric Equipmen	4,238.06	-	-	-	-	4,238.06
E335.00-Misc Power Plant Equipment	-	-	-	-	-	-
	<u>16,952.26</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>16,952.26</u>
<b>Other Production</b>						
E342.00-Fuel Holders, Producers, Ac	-	-	-	-	-	-
E343.00-Prime Movers	-	1,685,686.88	-	-	1,685,686.88	1,685,686.88
E344.00-Generators	-	81,521.33	-	-	81,521.33	81,521.33
E345.00-Accessory Electric Equip	-	-	-	-	-	-
E346.00-Misc Power Plant Equip	-	-	-	-	-	-
	<u>-</u>	<u>1,767,208.21</u>	<u>-</u>	<u>-</u>	<u>1,767,208.21</u>	<u>1,767,208.21</u>
<b>Steam Production</b>						
E311.00-Structures and Improvements	1,150,194.74	866,784.99	-	-	866,784.99	2,016,979.73
E312.00-Boiler Plant Equipment	8,010,255.10	1,701,043.52	-	-	1,701,043.52	9,711,298.62
E314.00-Turbogenerator Units	-	323,980.25	-	-	323,980.25	323,980.25
E315.00-Accessory Electric Equipmen	-	3,024,059.12	-	-	3,024,059.12	3,024,059.12
E316.00-Misc Power Plant Equip	79,822.90	773,089.15	-	-	773,089.15	852,912.05
	<u>9,240,272.74</u>	<u>6,688,957.03</u>	<u>-</u>	<u>-</u>	<u>6,688,957.03</u>	<u>15,929,229.77</u>
<b>Transmission</b>						
E350.20-Land	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys	241,653.02	4,217,740.35	-	-	4,217,740.35	4,459,393.37
E354.00-Towers and Fixtures	-	15,468,821.79	-	-	15,468,821.79	15,468,821.79
E355.00-Poles and Fixtures	-	9,140,667.41	-	-	9,140,667.41	9,140,667.41
E356.00-OH Conductors and Devices	-	5,976,590.25	-	-	5,976,590.25	5,976,590.25
	<u>241,653.02</u>	<u>34,803,819.80</u>	<u>-</u>	<u>-</u>	<u>34,803,819.80</u>	<u>35,045,472.82</u>
<b>Total 106 Construction Completed not Classified</b>	<u>44,243,914.69</u>	<u>20,110,446.14</u>	<u>-</u>	<u>-</u>	<u>20,110,446.14</u>	<u>64,354,360.83</u>
<b>Total Plant in Service - KY</b>	<u>3,306,149,913.11</u>	<u>119,100,420.43</u>	<u>(13,160,297.59)</u>	<u>22,322,186.46</u>	<u>128,262,309.30</u>	<u>3,434,412,222.41</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**INDIANA - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant In Service Net Book Value</u>
<b>Total 101 &amp; 106 Plant in Service Electric Distribution</b>								
E362.00-Station Equipment	-	-	-	-	-	-	-	-
<b>Electric Transmission</b>								
E350.10-Land Rights	465,100.04	-	-	-	-	465,100.04	(261,421.09)	203,678.95
E350.20-Land	143,421.71	-	-	-	-	143,421.71	-	143,421.71
E352.10-Struct & Imp-Non Sys Contro	338,701.07	-	-	-	-	338,701.07	(219,991.89)	118,709.18
E353.10-Station Equipment - Non Sys	10,526,791.55	47,056.29	(7,945.07)	-	39,111.22	10,565,902.77	(7,153,900.23)	3,412,002.54
E354.00-Towers and Fixtures	6,834,205.27	(734,391.39)	(125,471.54)	-	(859,862.93)	5,974,342.34	(4,482,843.60)	1,491,498.74
E355.00-Poles and Fixtures	1,310,755.57	720,266.34	-	-	720,266.34	2,031,021.91	(975,026.26)	1,055,995.65
E356.00-OH Conductors and Devices	3,419,168.99	14,125.05	(25,868.36)	-	(11,743.31)	3,407,425.68	(2,850,958.85)	556,466.83
	<u>23,038,144.20</u>	<u>47,056.29</u>	<u>(159,284.97)</u>	<u>-</u>	<u>(112,228.68)</u>	<u>22,925,915.52</u>	<u>(15,944,141.92)</u>	<u>6,981,773.60</u>
<b>Total Electric - Indiana</b>	<u>23,038,144.20</u>	<u>47,056.29</u>	<u>(159,284.97)</u>	<u>-</u>	<u>(112,228.68)</u>	<u>22,925,915.52</u>	<u>(15,944,141.92)</u>	<u>6,981,773.60</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
INDIANA - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Electric Transmission</b>						
E350.10-Land Rights	465,100.04	-	-	-	-	465,100.04
E350.20-Land	143,421.71	-	-	-	-	143,421.71
E352.10-Struct & Imp-Non Sys Contro	338,701.07	-	-	-	-	338,701.07
E353.10-Station Equipment - Non Sys	10,526,791.55	47,056.29	(7,945.07)	-	39,111.22	10,565,902.77
E354.00-Towers and Fixtures	6,099,813.88	-	(125,471.54)	-	(125,471.54)	5,974,342.34
E355.00-Poles and Fixtures	1,310,755.57	720,266.34	-	-	720,266.34	2,031,021.91
E356.00-OH Conductors and Devices	3,419,168.99	14,125.05	(25,868.36)	-	(11,743.31)	3,407,425.68
	<u>22,303,752.81</u>	<u>781,447.68</u>	<u>(159,284.97)</u>	<u>-</u>	<u>622,162.71</u>	<u>22,925,915.52</u>
<b>Total 101 Plant in Service - Electric - IN</b>	<u>22,303,752.81</u>	<u>781,447.68</u>	<u>(159,284.97)</u>	<u>-</u>	<u>622,162.71</u>	<u>22,925,915.52</u>
<b>106 Construction Completed Not Classified</b>						
<b>Electric Distribution</b>						
E362.00-Station Equipment	-	-	-	-	-	-
<b>Electric Transmission</b>						
E354.00-Towers and Fixtures	734,391.39	(734,391.39)	-	-	(734,391.39)	-
	<u>734,391.39</u>	<u>(734,391.39)</u>	<u>-</u>	<u>-</u>	<u>(734,391.39)</u>	<u>-</u>
<b>Total 106 Plant in Service - Electric - IN</b>	<u>734,391.39</u>	<u>(734,391.39)</u>	<u>-</u>	<u>-</u>	<u>(734,391.39)</u>	<u>-</u>
<b>Total Electric - Indiana</b>	<u>23,038,144.20</u>	<u>47,056.29</u>	<u>(159,284.97)</u>	<u>-</u>	<u>(112,228.68)</u>	<u>22,925,915.52</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL COMPANY PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 106</b>								
<b>Plant in Service</b>								
<b>Gas Distribution</b>								
G374.12-Other Distribution Land	59,724.58	-	-	-	-	59,724.58	-	59,724.58
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23	(77,380.41)	(3,362.18)
G375.10-City Gate Check Station Str	362,858.04	22,059.02	-	-	22,059.02	384,917.06	(140,372.16)	244,544.90
G375.20-Other Distribution Structur	477,928.50	59,133.02	(4,564.22)	-	54,568.80	532,497.30	(151,960.81)	380,536.49
G376.00-Mains	306,351,531.08	6,139,862.13	(1,626,955.41)	-	4,512,906.72	310,864,437.80	(106,484,418.72)	204,380,019.08
G378.00-Meas and Reg Station-Genera	10,025,166.03	394,574.01	(98,140.31)	-	296,433.70	10,321,599.73	(2,606,919.28)	7,714,680.45
G379.00-Meas & Reg Station-City Gat	4,003,923.31	207,116.06	(37,748.73)	-	169,367.33	4,173,290.64	(1,641,638.08)	2,531,652.56
G380.00-Services	168,742,602.63	7,435,847.93	(41,171.84)	-	7,394,676.09	176,137,278.72	(63,826,934.60)	112,310,344.12
G381.00-Meters	34,947,260.89	1,210,344.23	(11,215.64)	-	1,199,128.59	36,146,389.48	(6,147,387.57)	29,999,001.91
G383.00-Regulators	19,012,889.40	4,425,627.07	(918,068.90)	-	3,507,558.17	22,520,447.57	(481,888.98)	22,038,558.59
G385.00-Industrial Measuring and Re	341,459.27	615,010.35	(12,109.47)	-	602,900.88	944,360.15	(90,339.31)	854,020.84
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34	(17,927.70)	33,184.64
G388.05-ARO Cost Gas Dist (L/B)	364.36	-	-	2,598.58	2,598.58	2,962.94	(16.49)	2,946.45
G388.07-ARO Cost Gas Dist (Eqp)	30,405.12	-	-	11,975,835.20	11,975,835.20	12,006,240.32	(49,718.44)	11,956,521.88
	544,481,243.78	20,509,573.82	(2,749,974.52)	11,978,433.78	29,738,033.08	574,219,276.86	(181,716,902.55)	392,502,374.31
<b>Gas General Plant</b>								
G392.10-Transportation Equip-Car/Tr	1,864,458.07	164,227.09	(139,830.54)	-	24,396.55	1,888,854.62	(1,729,426.89)	159,427.73
G392.20-Transportation Equip-Traile	451,394.86	53,506.14	-	-	53,506.14	504,901.00	(193,391.91)	311,509.09
G394.00-Tools, Shop, and Garage Equ	3,999,387.24	453,545.55	-	-	453,545.55	4,452,932.79	(1,746,389.37)	2,706,543.42
G395.00-Laboratory Equipment	430,026.54	-	(430,026.54)	-	(430,026.54)	-	-	-
G396.10-Power Op Equip-Hourly Rated	2,433,201.29	12,727.88	(35,486.97)	-	(22,759.09)	2,410,442.20	(2,371,373.10)	39,069.10
G396.20-Power Op Equip - Other	47,955.13	-	-	-	-	47,955.13	(33,259.58)	14,695.55
	9,226,423.13	684,006.66	(605,344.05)	-	78,662.61	9,305,085.74	(6,073,840.85)	3,231,244.89
<b>Gas intangible Plant</b>								
G302.00-Franchises and Consents	1,187.49	-	-	-	-	1,187.49	(800.00)	387.49
	1,187.49	-	-	-	-	1,187.49	(800.00)	387.49
<b>Gas Storage</b>								
G350.10-Land	32,864.07	-	-	-	-	32,864.07	-	32,864.07
G350.20-Land Rights	95,613.59	-	-	-	-	95,613.59	(70,451.45)	25,162.14
G351.20-Compressor Station Structur	2,957,115.08	2,460,933.87	(14,163.04)	-	2,446,776.83	5,403,885.91	(895,910.24)	4,507,975.67
G351.30-Measuring and Regulat Stat	10,879.61	22,272.00	-	-	22,272.00	33,151.61	(14,636.49)	18,515.12
G351.40-Other Structures	1,806,188.95	378,355.10	(25,726.34)	-	352,628.76	2,158,817.71	(813,304.60)	1,345,513.11
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14	(569,589.96)	(21,348.82)
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40	(452,027.29)	(51,515.89)
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00	(7,683,607.10)	1,965,247.90
G352.40-Well Drilling	2,549,865.48	-	-	-	-	2,549,865.48	(2,590,171.03)	(40,305.55)
G352.50-Well Equipment ARO	7,841,245.49	232,283.34	-	(3,666,041.83)	(3,433,758.49)	4,407,487.00	(699,619.09)	3,707,867.91
G352.55-Well Equipment	-	1,282,496.88	(504,705.86)	4,012,442.81	4,790,233.83	4,790,233.83	42,925.15	4,833,158.98
G353.00-Lines	14,260,686.65	634,397.36	(279,620.16)	(346,400.98)	8,376.22	14,269,062.87	(7,280,073.61)	6,988,989.26
G354.00-Compressor Station Equipmen	16,305,254.85	666,564.97	(1,094,362.53)	(139,524.30)	(567,321.85)	15,737,932.99	(4,468,675.27)	11,269,257.72
G355.00-Measuring and Regulat Equip	390,025.41	114,689.26	-	-	114,689.26	504,694.67	(276,728.99)	227,967.68
G356.00-Purification Equipment	10,161,628.64	1,480,250.72	(58,123.18)	-	1,422,127.54	11,583,756.18	(5,095,927.81)	6,487,828.37
G357.00-Other Equipment	1,194,203.56	271,456.87	-	139,524.30	410,981.17	1,605,184.73	(320,990.57)	1,284,194.16
G358.05-ARO Cost Gas UG Store (L/B)	4,594.51	-	-	27,812.51	27,812.51	32,407.02	(153.13)	32,253.89
G358.07-ARO Cost Gas UG Store (Eqp)	516,397.88	-	-	5,047,774.04	5,047,774.04	5,564,171.92	(39,312.97)	5,524,858.95
	68,724,171.31	7,543,680.37	(1,976,701.11)	5,075,586.55	10,642,565.81	79,366,737.12	(31,228,252.45)	48,138,484.67

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL COMPANY PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING  
Dec-2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant in Service Net Book Value</u>
<b>KENTUCKY &amp; INDIANA</b>								
Total 101 & 106	220,659.05	-	-	-	-	220,659.05	(208,241.67)	12,417.38
Gas Transmission	14,658,760.08	1,788,549.83	(6,099.28)	-	1,782,450.55	16,441,210.63	(12,039,254.49)	4,401,956.14
G365.20-Rights of Way	14,879,419.13	1,788,549.83	(6,099.28)	-	1,782,450.55	16,661,869.68	(12,247,496.16)	4,414,373.52
G367.00-Mains								
<b>Total Gas Plant in Service</b>	<u>637,312,444.84</u>	<u>30,525,810.68</u>	<u>(5,338,118.96)</u>	<u>17,054,020.33</u>	<u>42,241,712.05</u>	<u>679,554,156.89</u>	<u>(231,267,292.01)</u>	<u>448,286,864.88</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>101 Plant in Service</b>						
<b>Gas Distribution</b>						
G374 12-Other Distribution Land	59,724.58	-	-	-	-	59,724.58
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23
G375.10-City Gate Check Station Str	224,018.51	160,898.55	-	-	160,898.55	384,917.06
G375.20-Other Distribution Structur	477,928.50	59,133.02	(4,564.22)	-	54,568.80	532,497.30
G376.00-Mains	301,444,747.59	2,141,923.73	(1,626,955.41)	-	514,968.32	301,959,715.91
G378.00-Meas and Reg Station-Genera	9,180,890.15	1,238,849.89	(98,140.31)	-	1,140,709.58	10,321,599.73
G379.00-Meas & Reg Station-City Gat	4,003,923.31	207,116.06	(37,748.73)	-	169,367.33	4,173,290.64
G380.00-Services	164,474,393.79	1,114,725.87	(41,171.84)	-	1,073,554.03	165,547,947.82
G381.00-Meters	34,947,260.89	1,210,344.23	(11,215.64)	-	1,199,128.59	36,146,389.48
G383.00-Regulators	13,973,758.05	4,538,655.05	(918,068.90)	-	3,620,586.15	17,594,344.20
G385.00-Industrial Measuring and Re	155,769.09	800,700.53	(12,109.47)	-	788,591.06	944,360.15
G387 00-Other Equipment	51,112.34	-	-	-	-	51,112.34
G388.05-ARO Cost Gas Dist (L/B)	364.36	-	-	2,598.58	2,598.58	2,962.94
G388.07-ARO Cost Gas Dist (Eqp)	30,405.12	-	-	11,975,835.20	11,975,835.20	12,006,240.32
	529,098,314.51	11,472,346.93	(2,749,974.52)	11,978,433.78	20,700,806.19	549,799,120.70
<b>Gas General Plant</b>						
G392.10-Transportation Equip-Car/Tr	1,864,458.07	164,227.09	(139,830.54)	-	24,396.55	1,888,854.62
G392.20-Transportation Equip-Traile	451,394.86	53,506.14	-	-	53,506.14	504,901.00
G394.00-Tools, Shop, and Garage Equ	3,787,961.08	537,979.54	-	-	537,979.54	4,325,940.62
G395.00-Laboratory Equipment	430,026.54	-	(430,026.54)	-	(430,026.54)	-
G396.10-Power Op Equip-Hourly Rated	2,433,201.29	12,727.88	(35,486.97)	-	(22,759.09)	2,410,442.20
G396.20-Power Op Equip - Other	47,955.13	-	-	-	-	47,955.13
	9,014,996.97	768,440.65	(605,344.05)	-	163,096.60	9,178,093.57
<b>Gas Intangible Plant</b>						
G302.00-Franchises and Consents	1,187.49	-	-	-	-	1,187.49
	1,187.49	-	-	-	-	1,187.49

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>Gas Storage</b>						
G350.10-Land	32,864.07	-	-	-	-	32,864.07
G350.20-Land Rights	95,613.59	-	-	-	-	95,613.59
G351.20-Compressor Station Structur	1,875,778.05	3,542,270.90	(14,163.04)	-	3,528,107.86	5,403,885.91
G351.30-Measuring and Regulat Stat	10,879.61	22,272.00	-	-	22,272.00	33,151.61
G351.40-Other Structures	1,690,922.54	493,621.51	(25,726.34)	-	467,895.17	2,158,817.71
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00
G352.40-Well Drilling	2,549,865.48	-	-	-	-	2,549,865.48
G352.50-Well Equipment ARO	7,192,109.11	216,817.50	-	(3,666,041.83)	(3,449,224.33)	3,742,884.78
G352.55-Well Equipment	-	1,264,685.44	(504,705.86)	4,012,442.81	4,772,422.39	4,772,422.39
G353.00-Lines	13,505,986.99	1,389,097.02	(279,620.16)	(346,400.98)	763,075.88	14,269,062.87
G354.00-Compressor Station Equipmen	15,235,666.63	1,721,912.08	(1,094,362.53)	(139,524.30)	488,025.25	15,723,691.88
G355.00-Measuring and Regulat Equip	390,025.41	-	-	-	-	390,025.41
G356.00-Purification Equipment	10,045,107.90	1,456,669.43	(58,123.18)	-	1,398,546.25	11,443,654.15
G357.00-Other Equipment	1,194,203.56	271,456.87	-	139,524.30	410,981.17	1,605,184.73
G358.05-ARO Cost Gas UG Store (L/B)	4,594.51	-	-	27,812.51	27,812.51	32,407.02
G358.07-ARO Cost Gas UG Store (Eqp)	516,397.88	-	-	5,047,774.04	5,047,774.04	5,564,171.92
	<u>64,937,622.87</u>	<u>10,378,802.75</u>	<u>(1,976,701.11)</u>	<u>5,075,586.55</u>	<u>13,477,688.19</u>	<u>78,415,311.06</u>
<b>Gas Transmission</b>						
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05
G367.00-Mains	13,437,544.71	3,009,765.20	(6,099.28)	-	3,003,665.92	16,441,210.63
	<u>13,658,203.76</u>	<u>3,009,765.20</u>	<u>(6,099.28)</u>	<u>-</u>	<u>3,003,665.92</u>	<u>16,661,869.68</u>
<b>Total 101 Plant in Service - Gas</b>	<u><b>616,710,325.60</b></u>	<u><b>25,629,355.53</b></u>	<u><b>(5,338,118.96)</b></u>	<u><b>17,054,020.33</b></u>	<u><b>37,345,256.90</b></u>	<u><b>654,055,582.50</b></u>



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>106 Construction Completed not Classified</b>						
<b>Gas Distribution</b>						
G375.10-City Gate Check Station Str	138,839.53	(138,839.53)	-	-	(138,839.53)	-
G375.20-Oth Dist Structur	-	-	-	-	-	-
G376.00-Mains	4,906,783.49	3,997,938.40	-	-	3,997,938.40	8,904,721.89
G378.00-Meas and Reg Station-Genera	844,275.88	(844,275.88)	-	-	(844,275.88)	-
G379.00-Meas & Reg Station-City Gat	-	-	-	-	-	-
G380.00-Services	4,268,208.84	6,321,122.06	-	-	6,321,122.06	10,589,330.90
G381.00-Meters	-	-	-	-	-	-
G383.00-Regulators	5,039,131.35	(113,027.98)	-	-	(113,027.98)	4,926,103.37
G385.00-Industrial Measuring and Re	185,690.18	(185,690.18)	-	-	(185,690.18)	-
G387.00-Other Equipment	-	-	-	-	-	-
	<u>15,382,929.27</u>	<u>9,037,226.89</u>	<u>-</u>	<u>-</u>	<u>9,037,226.89</u>	<u>24,420,156.16</u>
<b>Gas General Plant</b>						
G392.10-Transportation Equip-Car/Tr	-	-	-	-	-	-
G392.20-Transportation Equip-Traile	-	-	-	-	-	-
G394.00-Tools, Shop, and Garage Equ	211,426.16	(84,433.99)	-	-	(84,433.99)	126,992.17
G395.00-Laboratory Equipment	-	-	-	-	-	-
G396.10-Power Op Equip-Hourly Rated	-	-	-	-	-	-
G396.20-Power Op Equip - Other	-	-	-	-	-	-
	<u>211,426.16</u>	<u>(84,433.99)</u>	<u>-</u>	<u>-</u>	<u>(84,433.99)</u>	<u>126,992.17</u>
<b>Gas Storage</b>						
G351.20-Compressor Station Structur	1,081,337.03	(1,081,337.03)	-	-	(1,081,337.03)	-
G351.40-Other Structures	115,266.41	(115,266.41)	-	-	(115,266.41)	-
G352.50-Well Equipment ARO	649,136.38	15,465.84	-	-	15,465.84	664,602.22
G352.55-Well Equipment	-	17,811.44	-	-	17,811.44	17,811.44
G353.00-Lines	754,699.66	(754,699.66)	-	-	(754,699.66)	-
G354.00-Compressor Station Equipmen	1,069,588.22	(1,055,347.11)	-	-	(1,055,347.11)	14,241.11
G355.00-Measuring and Regulat Equip	-	114,669.26	-	-	114,669.26	114,669.26
G356.00-Purification Equipment	116,520.74	23,581.29	-	-	23,581.29	140,102.03
	<u>3,786,548.44</u>	<u>(2,835,122.38)</u>	<u>-</u>	<u>-</u>	<u>(2,835,122.38)</u>	<u>951,426.06</u>
<b>Gas Transmission</b>						
G367.00-Mains	1,221,215.37	(1,221,215.37)	-	-	(1,221,215.37)	-
	<u>1,221,215.37</u>	<u>(1,221,215.37)</u>	<u>-</u>	<u>-</u>	<u>(1,221,215.37)</u>	<u>-</u>
<b>Total 106 Const Completed not Classified - Gas</b>	<u>20,602,119.24</u>	<u>4,896,455.15</u>	<u>-</u>	<u>-</u>	<u>4,896,455.15</u>	<u>25,498,574.39</u>



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**Dec-2010**

<b>KENTUCKY &amp; INDIANA</b>	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Total Plant in Service - Gas</b>	<u>637,312,444.84</u>	<u>30,525,810.68</u>	<u>(5,338,118.96)</u>	<u>17,054,020.33</u>	<u>42,241,712.05</u>	<u>679,554,156.89</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service</b>								
<b>Gas Distribution</b>								
G374.12-Other Distribution Land	59,724.58	-	-	-	-	59,724.58	-	59,724.58
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23	(77,380.41)	(3,362.18)
G375.10-City Gate Check Station Str	362,858.04	22,059.02	-	-	22,059.02	384,917.06	(140,372.16)	244,544.90
G375.20-Other Distribution Structur	477,928.50	59,133.02	(4,564.22)	-	54,568.80	532,497.30	(151,960.81)	380,536.49
G376.00-Mains	306,351,531.08	6,139,862.13	(1,626,955.41)	-	4,512,906.72	310,864,437.80	(106,484,418.72)	204,380,019.08
G378.00-Meas and Reg Station-Genera	10,025,166.03	394,574.01	(98,140.31)	-	296,433.70	10,321,599.73	(2,606,919.28)	7,714,680.45
G379.00-Meas & Reg Station-City Gat	4,003,923.31	207,116.06	(37,748.73)	-	169,367.33	4,173,290.64	(1,641,638.08)	2,531,652.56
G380.00-Services	168,742,602.63	7,435,847.93	(41,171.84)	-	7,394,676.09	176,137,278.72	(63,826,934.60)	112,310,344.12
G381.00-Meters	34,947,260.89	1,210,344.23	(11,215.64)	-	1,199,128.59	36,146,389.48	(6,147,387.57)	29,999,001.91
G383.00-Regulators	19,012,889.40	4,425,627.07	(918,068.90)	-	3,507,558.17	22,520,447.57	(481,888.98)	22,038,558.59
G385.00-Industrial Measuring and Re	341,459.27	615,010.35	(12,109.47)	-	602,900.88	944,360.15	(90,339.31)	854,020.84
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34	(17,927.70)	33,184.64
G388.05-ARO Cost Gas Dist (L/B)	364.36	-	-	2,598.58	2,598.58	2,962.94	(16.49)	2,946.45
G388.07-ARO Cost Gas Dist (Eqp)	30,405.12	-	-	11,975,835.20	11,975,835.20	12,006,240.32	(49,718.44)	11,956,521.88
	544,481,243.78	20,509,573.82	(2,749,974.52)	11,978,433.78	29,738,033.08	574,219,276.86	(181,716,902.55)	392,502,374.31
<b>Gas General Plant</b>								
G392.10-Transportation Equip-Car/Tr	1,864,458.07	164,227.09	(139,830.54)	-	24,396.55	1,888,854.62	(1,729,426.89)	159,427.73
G392.20-Transportation Equip-Traile	451,394.86	53,506.14	-	-	53,506.14	504,901.00	(193,391.91)	311,509.09
G394.00-Tools, Shop, and Garage Equ	3,999,387.24	453,545.55	-	-	453,545.55	4,452,932.79	(1,746,389.37)	2,706,543.42
G395.00-Laboratory Equipment	430,028.54	-	(430,028.54)	-	(430,028.54)	-	-	-
G396.10-Power Op Equip-Hourly Rated	2,433,201.29	12,727.88	(35,486.97)	-	(22,759.09)	2,410,442.20	(2,371,373.10)	39,069.10
G396.20-Power Op Equip - Other	47,955.13	-	-	-	-	47,955.13	(33,259.58)	14,695.55
	9,226,423.13	684,006.66	(605,344.05)	-	78,662.61	9,305,085.74	(6,073,840.85)	3,231,244.89
<b>Gas Intangible Plant</b>								
G302.00-Franchises and Consents	1,187.49	-	-	-	-	1,187.49	(800.00)	387.49
	1,187.49	-	-	-	-	1,187.49	(800.00)	387.49

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106</b>								
<b>Gas Storage</b>								
G350.10-Land	29,500.57	-	-	-	-	29,500.57	-	29,500.57
G350.20-Land Rights	95,613.59	-	-	-	-	95,613.59	(70,451.45)	25,162.14
G351.20-Compressor Station Structur	2,957,115.08	2,460,933.87	(14,163.04)	-	2,446,777.83	5,403,885.91	(895,910.24)	4,507,975.67
G351.30-Measuring and Regulat Stat	10,879.61	22,272.00	-	-	22,272.00	33,151.61	(14,636.49)	18,515.12
G351.40-Other Structures	1,293,344.23	378,355.10	(25,726.34)	-	352,628.76	1,645,972.99	(745,762.87)	900,210.12
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14	(569,589.96)	(21,348.82)
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40	(452,027.29)	(51,515.89)
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00	(7,683,607.10)	1,965,247.90
G352.40-Well Drilling	2,144,867.57	-	-	-	-	2,144,867.57	(2,295,088.96)	(150,221.39)
G352.50-Well Equipment ARO	6,895,472.28	193,882.72	-	(3,143,751.60)	(2,949,868.88)	3,945,603.40	(494,643.48)	3,450,959.92
G352.55-Well Equipment	-	1,097,078.85	(450,235.06)	3,441,643.92	4,088,487.71	4,088,487.71	122,644.28	4,211,131.99
G353.00-Lines	13,239,249.20	141,360.60	(159,833.11)	(314,568.86)	(333,041.37)	12,906,207.83	(6,768,797.06)	6,137,410.77
G354.00-Compressor Station Equipmen	16,182,099.15	650,196.37	(1,094,362.53)	-	(444,166.16)	15,737,932.99	(4,468,675.27)	11,269,257.72
G355.00-Measuring and Regulat Equip	390,025.41	114,669.26	-	-	114,669.26	504,694.67	(276,726.99)	227,967.68
G356.00-Purification Equipment	10,161,628.64	1,480,250.72	(58,123.18)	-	1,422,127.54	11,583,756.18	(5,095,927.81)	6,487,828.37
G357.00-Other Equipment	1,095,098.29	67,138.32	-	-	67,138.32	1,162,236.61	(278,478.74)	883,757.87
G358.05-ARO Cost Gas UG Store (L/B)	4,594.51	-	-	27,812.51	27,812.51	32,407.02	(153.13)	32,253.89
G358.07-ARO Cost Gas UG Store (Eqp)	516,397.88	-	-	5,047,774.04	5,047,774.04	5,564,171.92	(39,312.97)	5,524,858.95
	65,613,493.55	6,606,137.81	(1,802,443.26)	5,058,910.01	9,862,604.56	75,476,098.11	(30,027,145.53)	45,448,952.58
<b>Gas Transmission</b>								
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05	(208,241.67)	12,417.38
G367.00-Mains	14,658,760.08	1,788,549.83	(6,099.28)	-	1,782,450.55	16,441,210.63	(12,039,254.49)	4,401,956.14
	14,879,419.13	1,788,549.83	(6,099.28)	-	1,782,450.55	16,661,869.68	(12,247,496.16)	4,414,373.52
<b>Total Gas Plant in Service - KY</b>	<b>634,201,767.08</b>	<b>29,588,268.12</b>	<b>(5,163,861.11)</b>	<b>17,037,343.79</b>	<b>41,461,750.80</b>	<b>675,663,517.88</b>	<b>(230,066,185.09)</b>	<b>445,597,332.79</b>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Gas Distribution</b>						
G374.12-Other Distribution Land	59,724.58	-	-	-	-	59,724.58
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23
G375.10-City Gate Check Station Str	224,018.51	160,898.55	-	-	160,898.55	384,917.06
G375.20-Other Distribution Structur	477,928.50	59,133.02	(4,564.22)	-	54,568.80	532,497.30
G376.00-Mains	301,444,747.59	2,141,923.73	(1,626,955.41)	-	514,968.32	301,959,715.91
G378.00-Meas and Reg Station-Genera	9,180,890.15	1,238,849.89	(98,140.31)	-	1,140,709.58	10,321,599.73
G379.00-Meas & Reg Station-City Gat	4,003,923.31	207,116.06	(37,748.73)	-	169,367.33	4,173,290.64
G380.00-Services	164,474,393.79	1,114,725.87	(41,171.84)	-	1,073,554.03	165,547,947.82
G381.00-Meters	34,947,260.89	1,210,344.23	(11,215.64)	-	1,199,128.59	36,146,389.48
G383.00-Regulators	13,973,758.05	4,538,655.05	(918,068.90)	-	3,620,586.15	17,594,344.20
G385.00-Industrial Measuring and Re	155,769.09	800,700.53	(12,109.47)	-	788,591.06	944,360.15
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34
G388.05-ARO Cost Gas Dist (L/B)	364.36	-	-	2,598.58	2,598.58	2,962.94
G388.07-ARO Cost Gas Dist (Eq)	30,405.12	-	-	11,975,835.20	11,975,835.20	12,006,240.32
	529,098,314.51	11,472,346.93	(2,749,974.52)	11,978,433.78	20,700,806.19	549,799,120.70
<b>Gas General Plant</b>						
G392.10-Transportation Equip-Car/Tr	1,864,458.07	164,227.09	(139,830.54)	-	24,396.55	1,888,854.62
G392.20-Transportation Equip-Traile	451,394.86	53,506.14	-	-	53,506.14	504,901.00
G394.00-Tools, Shop, and Garage Equ	3,787,961.08	537,979.54	-	-	537,979.54	4,325,940.62
G395.00-Laboratory Equipment	430,026.54	-	(430,026.54)	-	(430,026.54)	-
G396.10-Power Op Equip-Hourly Rated	2,433,201.29	12,727.88	(35,486.97)	-	(22,759.09)	2,410,442.20
G396.20-Power Op Equip - Other	47,955.13	-	-	-	-	47,955.13
	9,014,996.97	768,440.65	(605,344.05)	-	163,096.60	9,178,093.57
<b>Gas Intangible Plant</b>						
G302.00-Franchises and Consents	1,187.49	-	-	-	-	1,187.49
	1,187.49	-	-	-	-	1,187.49

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Gas Storage</b>						
G350.10-Land	29,500.57	-	-	-	-	29,500.57
G350.20-Land Rights	95,613.59	-	-	-	-	95,613.59
G351.20-Compressor Station Structur	1,875,778.05	3,542,270.90	(14,163.04)	-	3,528,107.86	5,403,885.91
G351.30-Measuring and Regulat Stat	10,879.61	22,272.00	-	-	22,272.00	33,151.61
G351.40-Other Structures	1,178,077.82	493,621.51	(25,726.34)	-	467,895.17	1,645,972.99
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00
G352.40-Well Drilling	2,144,867.57	-	-	-	-	2,144,867.57
G352.50-Well Equipment-ARO	6,246,335.90	178,416.88	-	(3,143,751.60)	(2,965,334.72)	3,281,001.18
G352.55-Well Equipment	-	1,079,267.41	(450,235.06)	3,441,643.92	4,070,676.27	4,070,676.27
G353.00-Lines	12,484,549.54	896,060.26	(159,833.11)	(314,568.86)	421,658.29	12,906,207.83
G354.00-Compressor Station Equipmen	15,112,510.93	1,705,543.48	(1,094,362.53)	-	611,180.95	15,723,691.88
G355.00-Measuring and Regulat Equip	390,025.41	-	-	-	-	390,025.41
G356.00-Purification Equipment	10,045,107.90	1,456,669.43	(58,123.18)	-	1,398,546.25	11,443,654.15
G357.00-Other Equipment	1,095,098.29	67,138.32	-	-	67,138.32	1,162,236.61
G358.05-ARO Cost Gas UG Store (L/B)	4,594.51	-	-	27,812.51	27,812.51	32,407.02
G358.07-ARO Cost Gas UG Store (Eqp)	516,397.88	-	-	5,047,774.04	5,047,774.04	5,564,171.92
	<u>61,826,945.11</u>	<u>9,441,260.19</u>	<u>(1,802,443.26)</u>	<u>5,058,910.01</u>	<u>12,697,726.94</u>	<u>74,524,672.05</u>
<b>Gas Transmission</b>						
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05
G367.00-Mains	13,437,544.71	3,009,765.20	(6,099.28)	-	3,003,665.92	16,441,210.63
	<u>13,658,203.76</u>	<u>3,009,765.20</u>	<u>(6,099.28)</u>	<u>-</u>	<u>3,003,665.92</u>	<u>16,661,869.68</u>
<b>Total 101 Plant in Service - Gas - KY</b>	<u>613,599,647.84</u>	<u>24,691,812.97</u>	<u>(5,163,861.11)</u>	<u>17,037,343.79</u>	<u>36,565,295.65</u>	<u>650,164,943.49</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>106 Construction Completed not Classified</b>						
<b>Gas Distribution</b>						
G375.10-City Gate Check Station Str	138,839.53	(138,839.53)	-	-	(138,839.53)	-
G375.20-Other Dist Structures	-	-	-	-	-	-
G376.00-Mains	4,906,783.49	3,997,938.40	-	-	3,997,938.40	8,904,721.89
G378.00-Meas and Reg Station-Genera	844,275.88	(844,275.88)	-	-	(844,275.88)	-
G379.00-Meas & Reg Station-City Gat	-	-	-	-	-	-
G380.00-Services	4,268,208.84	6,321,122.06	-	-	6,321,122.06	10,589,330.90
G381.00-Meters	-	-	-	-	-	-
G383.00-Regulators	5,039,131.35	(113,027.98)	-	-	(113,027.98)	4,926,103.37
G385.00-Industrial Measuring and Re	185,690.18	(185,690.18)	-	-	(185,690.18)	-
G387.00-Other Equipment	-	-	-	-	-	-
	<u>15,382,929.27</u>	<u>9,037,226.89</u>	<u>-</u>	<u>-</u>	<u>9,037,226.89</u>	<u>24,420,156.16</u>
<b>Gas General Plant</b>						
G392.10-Transportation Equip-Car/Tr	-	-	-	-	-	-
G392.20-Transportation Equip-Traile	-	-	-	-	-	-
G394.00-Tools, Shop, and Garage Equ	211,426.16	(84,433.99)	-	-	(84,433.99)	126,992.17
G395.00-Laboratory Equipment	-	-	-	-	-	-
G396.10-Power Op Equip-Hourly Rated	-	-	-	-	-	-
G396.20-Power Op Equip - Other	-	-	-	-	-	-
	<u>211,426.16</u>	<u>(84,433.99)</u>	<u>-</u>	<u>-</u>	<u>(84,433.99)</u>	<u>126,992.17</u>
<b>Gas Storage</b>						
G351.20-Compressor Station Structur	1,081,337.03	(1,081,337.03)	-	-	(1,081,337.03)	-
G351.40-Other Structures	115,266.41	(115,266.41)	-	-	(115,266.41)	-
G352.50-Well Equipment ARO	649,136.38	15,465.84	-	-	15,465.84	664,602.22
G352.55-Well Equipment	-	17,811.44	-	-	17,811.44	17,811.44
G353.00-Lines	754,699.66	(754,699.66)	-	-	(754,699.66)	-
G354.00-Compressor Station Equipmen	1,069,588.22	(1,055,347.11)	-	-	(1,055,347.11)	14,241.11
G355.00-Measuring and Regulat Equip	-	114,669.26	-	-	114,669.26	114,669.26
G356.00-Purification Equipment	116,520.74	23,581.29	-	-	23,581.29	140,102.03
	<u>3,786,548.44</u>	<u>(2,835,122.38)</u>	<u>-</u>	<u>-</u>	<u>(2,835,122.38)</u>	<u>951,426.06</u>
<b>Gas Transmission</b>						
G367.00-Mains	1,221,215.37	(1,221,215.37)	-	-	(1,221,215.37)	-
	<u>1,221,215.37</u>	<u>(1,221,215.37)</u>	<u>-</u>	<u>-</u>	<u>(1,221,215.37)</u>	<u>-</u>
<b>Total 106 Const Completed not Classified - Gas - KY</b>	<u>20,602,119.24</u>	<u>4,896,455.15</u>	<u>-</u>	<u>-</u>	<u>4,896,455.15</u>	<u>25,498,574.39</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING  
Dec-2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Total Plant In Service - Gas - KY</b>	<u>634,201,767.08</u>	<u>29,588,268.12</u>	<u>(5,163,861.11)</u>	<u>17,037,343.79</u>	<u>41,461,750.80</u>	<u>675,663,517.88</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
INDIANA - TOTAL PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service</b>								
<b>Gas Storage</b>								
G350.10-Land	3,363.50	-	-	-	-	3,363.50	-	3,363.50
G351.40-Other Structures	512,844.72	-	-	-	-	512,844.72	(67,541.73)	445,302.99
G352.40-Well Drilling	404,997.91	-	-	-	-	404,997.91	(295,082.07)	109,915.84
G352.50-Well Equipment-aro	945,773.21	38,400.62	-	(522,290.23)	(483,889.61)	461,883.60	(204,975.61)	256,907.99
G352.55-Well Equipment	-	185,418.03	(54,470.80)	570,798.89	701,746.12	701,746.12	(79,719.13)	622,026.99
G353.00-Lines	1,021,437.45	493,036.76	(119,787.05)	(31,832.12)	341,417.59	1,362,855.04	(511,276.55)	851,578.49
G354.00-Compressor Station Equip	123,155.70	16,368.60	-	(139,524.30)	(123,155.70)	-	(42,511.83)	(42,511.83)
G357.00-Other Equipment	99,105.27	204,318.55	-	139,524.30	343,842.85	442,948.12	(42,511.83)	400,436.29
	<u>3,110,677.76</u>	<u>937,542.56</u>	<u>(174,257.85)</u>	<u>16,676.54</u>	<u>779,961.25</u>	<u>3,890,639.01</u>	<u>(1,243,618.75)</u>	<u>2,647,020.26</u>
<b>Total Gas - Indiana</b>	<u>3,110,677.76</u>	<u>937,542.56</u>	<u>(174,257.85)</u>	<u>16,676.54</u>	<u>779,961.25</u>	<u>3,890,639.01</u>	<u>(1,243,618.75)</u>	<u>2,647,020.26</u>



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**INDIANA - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 Plant In Service</b>						
<b>Gas Storage</b>						
G350.10-Land	3,363.50	-	-	-	-	3,363.50
G351.40-Other Structures	512,844.72	-	-	-	-	512,844.72
G352.40-Well Drilling	404,997.91	-	-	-	-	404,997.91
G352.50-Well Equipment-ARO	945,773.21	38,400.62	-	(522,290.23)	(483,889.61)	461,883.60
G352.55-Well Equipment	-	185,418.03	(54,470.80)	570,798.89	701,746.12	701,746.12
G353.00-Lines	1,021,437.45	493,036.76	(119,787.05)	(31,832.12)	341,417.59	1,362,855.04
G354.00-Compressor Station Equip	123,155.70	16,368.60	-	(139,524.30)	(123,155.70)	-
G357.00-Other Equipment	99,105.27	204,318.55	-	139,524.30	343,842.85	442,948.12
	<u>3,110,677.76</u>	<u>937,542.56</u>	<u>(174,257.85)</u>	<u>16,676.54</u>	<u>779,961.25</u>	<u>3,890,639.01</u>
<b>Total 101 Gas - Indiana</b>	<u>3,110,677.76</u>	<u>937,542.56</u>	<u>(174,257.85)</u>	<u>16,676.54</u>	<u>779,961.25</u>	<u>3,890,639.01</u>
<b>106 Construction Completed not Classified</b>						
<b>Gas Storage</b>						
G352.50-Well Equipment-ARO	-	-	-	-	-	-
G352.55-Well Equipment	-	-	-	-	-	-
<b>Total 106 Gas - Indiana</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total Plant in Service - Gas - IN</b>	<u>3,110,677.76</u>	<u>937,542.56</u>	<u>(174,257.85)</u>	<u>16,676.54</u>	<u>779,961.25</u>	<u>3,890,639.01</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 KENTUCKY - GAS STORED NONRECOVERABLE - GAS - FINANCIAL ACCOUNTING  
 Dec-2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>117 Gas Stored Nonrecoverable</b>						
G117.00-Gas Stored UG Non-Current	1,882,661.68	-	-	-	-	1,882,661.68
	<u>1,882,661.68</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,882,661.68</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 INDIANA - GAS STORED NONRECOVERABLE - GAS - FINANCIAL ACCOUNTING  
 Dec-2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>117 Gas Stored Nonrecoverable</b>						
G117.00-Gas Stored UG Non-Current	257,328.32	-	-	-	-	257,328.32
	<u>257,328.32</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>257,328.32</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**PROPERTY UNDER CAPITAL LEASES - FINANCIAL ACCOUNTING**  
 Dec-2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101101 Capital Leased Property</b>	-	-	-	-	-	-
E311.10-Capital Leased Property	-	-	-	-	-	-

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**PLANT HELD FOR FUTURE USE - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>105 Plant Held for Future Use</b>						
<b>Distribution</b>						
E360.25- Land Held for Future Use	637,632.37	-	-	-	-	637,632.37
E362.05-Station Equip-For Future Us	11,382.11	-	-	-	-	11,382.11
	<u>649,014.48</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>649,014.48</u>
<b>Steam Production</b>						
E311.00-Structures and Improvements	22,344.25	-	-	-	-	22,344.25
E312.00-Boiler Plant Equipment	2,946.99	-	-	-	-	2,946.99
E314.00-Turbogenerator Units	4,145,218.19	-	-	-	-	4,145,218.19
E315.00-Accessory Electric Equip	12,050.27	-	-	-	-	12,050.27
	<u>4,182,559.70</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>4,182,559.70</u>
<b>Total Plant Held for Future Use</b>	<u><u>4,831,574.18</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>4,831,574.18</u></u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**NON UTILITY PROPERTY - FINANCIAL ACCOUNTING**  
Dec-2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>121 Non Utility Property</b>						
C121.01-Nonutility Prop - Coal Land	690.05	-	-	-	-	690.05
C121.02-Nonutility-Coal Mineral Rts	63,110.43	-	-	-	-	63,110.43
C121.03-Nonutility-Coal Rts of Way	249.93	-	-	-	-	249.93
C121.04-Nonutility Prop - Misc Land	11,189.15	-	-	-	-	11,189.15
	<u>75,239.56</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>75,239.56</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
PLANT PURCHASED AND SOLD - FINANCIAL ACCOUNTING  
Dec-2010

102 Electric Plant Purch & Sold  
E312-RailCars Offsite

Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
-	-	-	-	-	-
-	-	-	-	-	-

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
LGE-136020-Elect. Dist. Substation	-	-	-	-	-	-	-	-	-
LGE-136025-Elect. Dist. Substation	-	-	-	-	-	-	-	-	-
LGE-136100-Electric Distribution Su	(1,905,781.24)	(34,629.70)	5,399.39	-	-	13,863.91	-	-	(1,921,347.73)
LGE-136200- KY Elect. Dist. Substation	(36,537,246.01)	(922,279.45)	100,421.16	-	-	114,943.01	-	-	(37,244,161.27)
LGE-136205-Elect. Dist. Substation	-	-	-	-	-	-	-	-	-
LGE-136400-Electric Distribution -	(66,433,271.02)	(3,607,305.88)	1,151,011.95	-	-	2,155,537.98	(10,859.15)	-	(66,944,686.12)
LGE-136500-Electric Distribution -	(89,442,414.26)	(6,310,914.09)	2,089,939.79	-	-	2,163,476.73	(21,711.79)	-	(91,531,623.62)
LGE-136600-Electric Distribution -	(25,309,615.67)	(881,550.24)	133,387.59	(43.92)	-	483,415.52	(10,169.04)	-	(25,555,775.76)
LGE-136700-Electric Distribution -	(45,849,599.81)	(2,294,748.23)	1,178,733.24	43.92	-	449,798.84	(17,785.75)	-	(46,512,557.59)
LGE-136800-Line Transformers	(57,728,977.79)	(2,856,860.66)	190,083.01	-	-	240,110.22	(125,183.19)	-	(60,280,828.41)
LGE-136910-Electric Distribution -	(1,669,863.39)	(138,662.46)	22,543.84	-	-	160,033.12	-	-	(1,625,948.89)
LGE-136920-Electric Distribution -	(17,935,035.55)	(1,054,088.54)	63,113.58	-	-	127,293.66	-	-	(18,798,716.66)
LGE-137000-Meters	(17,208,835.52)	(1,376,182.05)	75,697.63	-	-	-	-	-	(18,508,319.94)
LGE-137310-Electric Distribution -	(18,209,882.52)	(963,913.96)	929,572.75	-	-	2,289,681.57	(3,610.69)	-	(15,978,153.05)
LGE-137320-Electric Distribution -	(20,278,312.38)	(1,391,893.88)	80,771.92	-	-	352,671.67	(1,761.11)	-	(21,238,523.58)
LGE-137340-Electric Dist. - Street	(89,350.62)	-	87,545.43	-	-	59,263.99	(95,556.53)	-	(38,996.73)
LGE-137405-ARO Cost Elec Dist (L&I)	(13,162.72)	(7,597.86)	-	14,504.04	-	-	-	-	(1,256.54)
	(398,602,548.51)	(22,005,820.89)	9,109,222.30	14,504.04	-	8,590,190.42	(287,437.45)	-	(406,181,896.09)
<b>Electric General Plant</b>									
LGE-139210-Transportation - Cars Tr	(8,015,691.64)	(63,559.83)	278,315.95	(376.55)	-	-	-	-	(8,803,312.17)
LGE-139220-Transportation - Tralle	(228,798.60)	(22,176.89)	-	-	-	-	-	-	(251,977.49)
LGE-139400-Tools, Shop, and Garage	(1,168,385.97)	(153,287.55)	2,121.07	(125,303.36)	-	-	-	-	(1,444,853.81)
LGE-139500-Laboratory Equipment	(1,300,131.25)	(321,323.46)	1,496,151.35	125,303.36	-	-	-	-	0.00
LGE-139810-Power Op Equip-Hourly Rt	(2,289,437.40)	(28,182.15)	58,702.98	-	-	-	-	-	(2,240,916.57)
LGE-139920-Power Op Equip-Other	(25,110.95)	(1,715.20)	-	-	-	-	-	-	(26,826.26)
	(14,008,553.82)	(590,247.28)	1,831,291.35	(376.55)	-	-	-	-	(12,767,886.30)
<b>Electric Hydro Production</b>									
LGE-133020-Ohio Falls Non-Project	-	-	-	-	-	-	-	-	-
LGE-133020-Ohio Falls Project 289	-	-	-	-	-	-	-	-	-
LGE-133100-Ohio Falls Non-Project	(38,169.99)	(346.72)	-	-	-	-	-	-	(38,516.71)
LGE-133100-Ohio Falls Project 289	(4,260,298.62)	(3,768.24)	-	-	-	-	-	-	(4,264,066.86)
LGE-133200-Ohio Falls Project 289	(1,098,224.57)	(376,218.26)	-	-	-	-	-	-	(1,474,442.85)
LGE-133300-Ohio Falls Project 289	(907,205.63)	(49,005.95)	-	-	-	-	-	-	(956,211.59)
LGE-133400-Ohio Falls Project 289	(1,644,429.41)	(159,162.84)	-	-	-	-	-	-	(1,803,592.25)
LGE-133500-Ohio Falls Non-Project	(2,897.00)	(409.92)	-	-	-	-	-	-	(3,306.92)
LGE-133500-Ohio Falls Project 289	(38,299.74)	(6,405.68)	-	-	-	-	-	-	(44,705.42)
LGE-133600-Ohio Falls Non-Project	(872.13)	-	-	-	-	-	-	-	(872.13)
LGE-133600-Ohio Falls Project 289	(16,934.08)	-	-	-	-	-	-	-	(16,934.08)
LGE-133707-ARO Cost Hydro Prod (Exp)	(17,810.24)	(482.28)	-	17,926.42	-	-	-	-	(364.10)
	(6,025,131.41)	(597,891.00)	-	17,926.42	-	-	-	-	(6,605,094.89)
<b>Electric Other Production</b>									
LGE-134020-TC 5 CT Land	-	-	-	-	-	-	-	-	-
LGE-134020-Waterside - Land	-	-	-	-	-	-	-	-	-
LGE-134100-Structures and Imp	(3,362,959.26)	(478,504.32)	-	-	-	-	-	-	(3,841,463.58)
LGE-134200-Fuel Holders, Prod	(1,964,878.66)	(231,730.66)	174,611.95	-	-	-	-	-	(2,022,007.37)
LGE-134200-Prime Movers	(28,869,842.27)	(5,878,332.71)	10,188.19	-	-	-	-	-	(34,755,976.79)
LGE-134400-Generators	(14,517,236.70)	(1,071,207.60)	-	-	-	-	-	-	(15,588,444.38)
LGE-134500-Accessory Electric	(4,748,138.88)	(677,687.73)	-	-	-	-	-	-	(5,425,826.61)
LGE-134600-Misc Power Plant	(1,066,293.55)	(106,127.55)	-	-	-	-	-	-	(1,172,421.10)
LGE-134705-ARO Cost Other Prod (L&I)	(837.12)	(315.91)	-	960.35	-	-	-	-	(192.68)
LGE-134707-ARO Cost Other Prod (Exp)	(88,481.36)	(54,532.21)	-	143,013.57	-	-	-	-	(0.00)
	(54,638,787.60)	(6,496,438.77)	184,810.14	143,973.92	-	-	-	-	(62,806,422.51)



LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Steam Production</b>									
LGE-131020-Steam Production - Land									
LGE-131100-Cane Run Unit 1 Structur	(5,048,304.93)								(5,048,304.93)
LGE-131100-Cane Run Unit 2 Structur	(2,105,202.77)								(2,105,202.77)
LGE-131100-Cane Run Unit 3 Structur	(5,917,984.83)								(5,917,984.83)
LGE-131100-Cane Run Unit 4 SO2-Stu	(1,714,405.60)	(7,223.40)							(1,721,629.00)
LGE-131100-Cane Run Unit 4 Structur	(4,579,270.72)	143,563.48							(4,435,707.24)
LGE-131100-Cane Run Unit 5 SO2-Stru	(2,300,590.19)	(26,464.44)							(2,327,054.63)
LGE-131100-Cane Run Unit 5 Structur	(8,041,364.90)	(120,861.32)	12,303.80						(8,140,922.42)
LGE-131100-Cane Run Unit 6 SO2-Stru	(2,124,011.35)	(40,867.84)							(2,164,879.19)
LGE-131100-Cane Run Unit 6 Structur	(12,890,580.14)	(447,944.47)	2,391.63			52,853.34			(13,285,279.64)
LGE-131100-MB Creek Unit 1 SO2-St	(1,918,050.18)	(28,210.20)							(1,946,260.38)
LGE-131100-MB Creek Unit 1 Struct	(18,878,344.06)	(315,919.81)			11,928.32	3,925.64			(19,196,207.55)
LGE-131100-MB Creek Unit 2 SO2-St	(1,578,281.24)	(25,220.64)							(1,603,501.88)
LGE-131100-MB Creek Unit 2 Struct	(9,862,487.31)	(153,061.39)			19,601.84	4,018.70			(10,039,967.16)
LGE-131100-MB Creek Unit 3 SO2-St	(475,078.88)	(5,334.12)							(480,413.00)
LGE-131100-MB Creek Unit 3 Struct	(20,847,391.35)	(307,218.77)	105,978.30			27,489.95			(21,056,832.92)
LGE-131100-MB Creek Unit 4 SO2-St	(4,797,577.87)	(93,617.68)							(4,891,195.55)
LGE-131100-MB Creek Unit 4 Struct	(30,035,876.82)	(1,057,031.58)	14,570.81			1,895.48			(31,075,432.17)
LGE-131100-TC 1 Future Use - 105	(10,798.18)	(464.78)							(11,262.96)
LGE-131100-Tribble Unit 1 SO2-Struc	(344,325.31)	(11,201.18)							(355,526.49)
LGE-131100-Tribble Unit 1 Structure	(54,500,008.57)	(2,295,257.28)	9,265.40						(56,795,000.45)
LGE-131100-Structures & Impr	(189,771,951.18)	(5,040,942.12)	176,038.33			90,160.11			(194,546,694.86)
LGE-131101-AROP CR 1 Struct & Impr	(5,430.86)								(5,430.86)
LGE-131101-AROP CR 6 Struct & Impr	(2,119,813.41)	(47,262.06)							(2,167,075.47)
LGE-131101-AROP MC 1 Struct & Impr	(140,873.72)	(1,072.80)							(141,946.52)
LGE-131101-AROP MC 3 Struct & Impr	(810,991.53)	(11,250.12)							(822,241.65)
LGE-131101-AROP MC 4 Struct & Impr	(3,481,068.68)	(106,686.52)							(3,587,755.20)
LGE-131101-AROP TC 1 Struct & Impr	(2,405,552.45)	(83,868.38)							(2,489,420.83)
LGE-131101-AROP Struct & Impr	(8,763,830.63)	(251,240.75)							(9,015,071.38)
LGE-131110-CR 6 Capital Leased Equip	(1,097.40)								(1,097.40)
LGE-131110-MC 4 Capital Leased Equip	(1,294.53)								(1,294.53)
LGE-131110-CAPITAL LEASED EQUIP	(2,391.93)								(2,391.93)
LGE-131200-Cane Run Locomotives - B	(52,811.12)	(1,376.40)							(54,187.52)
LGE-131200-Cane Run Rail Cars - Bol	(1,007,092.66)	(47,155.68)							(1,054,248.34)
LGE-131200-Cane Run Unit 1 Boiler P	(1,228,538.15)								(1,228,538.15)
LGE-131200-Cane Run Unit 2 Boiler P	(152,754.79)								(152,754.79)
LGE-131200-Cane Run Unit 3 Boiler P	(1,182,185.79)								(1,182,185.79)
LGE-131200-Cane Run Unit 4 Boiler P	(18,137,319.60)	(1,843,294.53)	50,613.66			3,271.84			(19,926,728.43)
LGE-131200-Cane Run Unit 4 SO2 Boil	(17,908,891.77)	(840,940.25)	33,827.63			6,957.17			(18,709,047.02)
LGE-131200-Cane Run Unit 5 Boiler P	(13,872,123.81)	(2,489,055.92)	57,952.71			15,202.46			(16,287,964.56)
LGE-131200-Cane Run Unit 5 SO2 Boil	(27,962,984.43)	(1,144,169.04)							(29,107,153.47)
LGE-131200-Cane Run Unit 6 Boiler P	(25,334,215.38)	(2,792,851.49)	61,302.28			39,114.85			(27,996,649.96)
LGE-131200-Cane Run Unit 6 SO2 Boil	(25,586,348.29)	(1,443,536.64)							(27,029,884.93)
LGE-131200-MC Offsite Rail Cars	(522,111.39)	(1,810.47)	524,021.68						
LGE-131200-MB Creek Locomotives B	(454,612.87)	(17,789.28)							(472,402.15)
LGE-131200-MB Creek Rail Cars Bol	(2,028,497.14)	(92,804.88)							(2,121,302.02)
LGE-131200-MB Creek Unit 1 Boiler	(30,701,618.81)	(2,264,438.07)	192,499.48			12,132.67			(32,761,427.55)
LGE-131200-MB Creek Unit 1 SO2 Bo	(28,736,579.92)	(1,060,134.32)	49,064.38			9,501.82			(30,636,148.04)
LGE-131200-MB Creek Unit 2 Boiler	(22,365,596.19)	(2,490,509.75)	86,055.72			32,912.99			(24,757,137.23)
LGE-131200-MB Creek Unit 2 SO2 Bo	(25,739,681.79)	(1,523,782.23)	281,131.38			77,250.00			(27,905,082.64)
LGE-131200-MB Creek Unit 3 Boiler	(59,021,210.25)	(5,505,477.28)	133,468.10			27,955.66			(64,365,653.77)
LGE-131200-MB Creek Unit 3 SO2 Bo	(31,259,817.48)	(2,433,162.44)							(33,692,979.92)
LGE-131200-MB Creek Unit 4 Boiler	(88,670,167.34)	(8,556,164.10)	932,760.50			149,538.64	(45,461.74)		(98,189,484.04)
LGE-131200-MB Creek Unit 4 SO2 Bo	(88,978,766.66)	(4,237,231.72)	224,882.88			22,860.00			(93,966,455.50)
LGE-131200-TC 1 Future Use - 105	(488.82)	(106.56)							(595.38)
LGE-131200-Tribble Unit 1 Boiler Pl	(7,009,941.47)	(7,850,954.38)	1,329,552.71			201,726.43			(73,129,616.71)
LGE-131200-Tribble Unit 1 SO2 Boile	(41,970,651.71)	(2,302,314.60)							(44,272,966.31)
LGE-131200-Boiler	(600,962,799.68)	(50,616,118.03)	3,987,133.65			597,884.33	(45,461.74)		(647,042,361.45)
LGE-131201-AROP MC3 Boiler P/E Equip	(225,500.91)	(8,745.80)							(234,246.71)
LGE-131201-AROP MC4 SO2 Boiler Pl	(327,677.64)	(9,845.48)							(337,523.12)
LGE-131201-AROP Boiler Pl	(553,178.59)	(18,589.08)							(571,767.67)
LGE-131400-Cane Run Unit 1 Turbocon	(158,078.86)								(158,078.86)
LGE-131400-Cane Run Unit 2 Turbocon	(20,928.57)								(20,928.57)
LGE-131400-Cane Run Unit 3 Turbocon	(1,004,854.68)								(1,004,854.68)
LGE-131400-Cane Run Unit 4 Turbocon	(8,392,813.85)	(281,075.92)							(8,673,889.77)
LGE-131400-Cane Run Unit 5 Turbocon	(7,474,448.80)	(176,085.24)							(7,650,534.04)
LGE-131400-Cane Run Unit 6 Turbocon	(10,483,112.70)	(509,153.11)	96,081.67			3,278.27			(10,892,905.67)
LGE-131400-MB Creek Unit 1 Turbocon	(12,433,492.17)	(315,759.12)							(12,749,251.29)
LGE-131400-MB Creek Unit 2 Turbocon	(12,498,379.14)	(413,528.31)							(12,911,907.45)
LGE-131400-MB Creek Unit 3 Turbocon	(20,542,219.23)	(604,537.55)							(21,146,756.78)
LGE-131400-MB Creek Unit 4 Turbocon	(26,997,637.24)	(978,826.22)	7,393.32						(27,987,070.14)
LGE-131400-TC 1 Future Use - 105	(1,950,195.75)	(102,801.38)							(2,052,997.13)
LGE-131400-Tribble Unit 1 Turbocon	(18,844,852.10)	(1,403,965.38)							(20,248,817.48)
LGE-131500-Turbogenerators	(121,801,016.89)	(4,784,632.21)	103,475.19			3,278.27			(126,576,897.64)
LGE-131500-Cane Run Unit 1 Accessor	(2,380,679.77)	7,355.78				17,140.68			(2,356,183.31)
LGE-131500-Cane Run Unit 2 Accessor	(1,625,642.34)								(1,625,642.34)

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT BY SERVICE - KENTUCKY - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-131500-Cane Run Unit 3 Accessory	(1,319,656.58)	-	-	-	-	-	-	-	(1,319,656.58)
LGE-131500-Cane Run Unit 4 Accessory	(3,370,503.32)	(179,970.12)	747.59	-	-	-	-	-	(3,546,725.85)
LGE-131500-Cane Run Unit 4 SQ2 Acce	(2,226,380.25)	(8,101.20)	-	-	-	-	-	-	(2,234,481.45)
LGE-131500-Cane Run Unit 5 Accessory	(3,782,878.10)	(265,253.28)	-	-	-	-	-	-	(4,048,129.38)
LGE-131500-Cane Run Unit 5 SQ2 Acce	(3,035,618.08)	(33,025.60)	-	-	-	-	-	-	(3,068,643.68)
LGE-131500-Cane Run Unit 6 Accessory	(4,852,369.91)	(250,323.39)	-	-	-	-	-	-	(5,102,693.30)
LGE-131500-Cane Run Unit 6 SQ2 Acce	(2,818,103.44)	(31,878.68)	-	-	-	-	-	-	(2,849,982.12)
LGE-131500-Mill Creek Unit 1 Access	(7,342,151.24)	(397,355.78)	-	-	-	-	-	-	(7,739,507.03)
LGE-131500-Mill Creek Unit 1 SQ2 Ac	(6,154,687.44)	(92,548.28)	-	-	-	-	-	-	(6,247,235.72)
LGE-131500-Mill Creek Unit 2 Access	(4,254,129.84)	(130,754.88)	-	-	-	-	-	-	(4,384,884.72)
LGE-131500-Mill Creek Unit 2 SQ2 Ac	(5,952,247.67)	(76,135.44)	-	-	-	-	-	-	(6,028,383.11)
LGE-131500-Mill Creek Unit 3 Access	(11,336,111.35)	(215,505.68)	-	-	-	398.25	-	-	(11,551,218.78)
LGE-131500-Mill Creek Unit 3 SQ2 Ac	(3,274,372.33)	(39,455.60)	-	-	-	-	-	-	(3,313,827.93)
LGE-131500-Mill Creek Unit 4 Access	(14,677,601.85)	(371,108.77)	-	-	-	-	-	-	(15,048,710.62)
LGE-131500-Mill Creek Unit 4 SQ2 Ac	(5,612,077.56)	(160,291.08)	-	-	-	-	-	-	(5,772,368.64)
LGE-131500-TC 1 Future Use - 105	(5,640.01)	-	-	-	-	-	-	-	(5,640.01)
LGE-121500-Trimbale Unit 1 Accessory	(22,522,320.96)	(971,860.00)	12,889.98	-	-	1,360.15	-	-	(23,480,030.83)
LGE-131500-Trimbale Unit 1 SQ2 Acce	(2,200,753.00)	(58,022.84)	-	-	-	-	-	-	(2,258,775.84)
LGE-131500-Accessory	(107,733,122.03)	(3,218,785.29)	20,893.35	-	-	18,889.08	-	-	(110,912,014.89)
LGE-131501-AROP Cane Run Unit 4 Accessory	(381,541.34)	(9,795.72)	-	-	-	-	-	-	(391,337.06)
LGE-131501-AROP Cane Run Unit 5 Accessory	(710,591.12)	(5,436.72)	-	-	-	-	-	-	(716,027.84)
LGE-131501-AROP Cane Run Unit 6 Accessory	(1,136,520.71)	(74,970.12)	-	-	-	-	-	-	(1,211,490.83)
LGE-131501-AROP MC 1 Accessory	(712,798.07)	(20,168.12)	-	-	-	-	-	-	(732,966.19)
LGE-131501-AROP MC 2 Accessory	(850,157.22)	(16,755.24)	-	-	-	-	-	-	(866,912.46)
LGE-131501-AROP MC 3 Accessory	(1,114,674.16)	(17,474.40)	-	-	-	-	-	-	(1,132,148.56)
LGE-131501-AROP MC 4 Accessory	(2,084,854.61)	(41,712.98)	-	-	-	-	-	-	(2,126,567.59)
LGE-131501-AROP TC 1 Accessory	(915,549.34)	(58,078.00)	-	-	-	-	-	-	(973,627.34)
LGE-131501-AROP Accessory	(7,386,594.63)	(245,300.28)	-	-	-	-	-	-	(7,631,894.91)
LGE-131600-Cane Run Unit 1 Misc. Po	(23,331.62)	-	-	-	-	-	-	-	(23,331.62)
LGE-131600-Cane Run Unit 3 Misc. Po	(112,887.86)	-	-	-	-	-	-	-	(112,887.86)
LGE-131600-Cane Run Unit 4 Misc. Po	(10,014.37)	(5,496.72)	-	-	-	-	-	-	(15,511.09)
LGE-131600-Cane Run Unit 4 SQ2 Misc	(18,511.23)	(193.00)	-	-	-	-	-	-	(18,704.23)
LGE-131600-Cane Run Unit 5 Misc. Po	(26,330.19)	(5,236.56)	-	-	-	-	-	-	(31,566.75)
LGE-131600-Cane Run Unit 5 SQ2 Misc	(71,169.99)	(1,348.08)	-	-	-	-	-	-	(72,518.07)
LGE-131600-Cane Run Unit 6 Misc. Po	(1,171,513.03)	(122,302.40)	8,727.53	-	-	-	-	-	(1,265,087.90)
LGE-131600-Cane Run Unit 8 SQ2 Misc	(48,409.32)	(868.20)	-	-	-	-	-	-	(49,277.52)
LGE-131600-Mill Creek Unit 1 Misc P	(443,631.09)	(22,809.67)	-	-	-	-	-	-	(466,440.76)
LGE-131600-Mill Creek Unit 2 Misc	(87,542.73)	(3,588.71)	-	-	-	-	-	-	(91,131.44)
LGE-131600-Mill Creek Unit 3 Misc.	(305,913.67)	(6,456.37)	-	-	-	-	-	-	(312,370.04)
LGE-131600-Mill Creek Unit 4 Misc.	(2,242,835.58)	(192,540.06)	-	-	-	-	-	-	(2,435,375.64)
LGE-131600-Mill Creek Unit 4 SQ2 Mi	(43,753.78)	(2,199.16)	9,801.66	-	-	-	-	-	(36,151.28)
LGE-131600-Trimbale Unit 1 Misc. Pow	(1,037,333.88)	(82,873.60)	-	-	-	-	-	-	(1,120,207.48)
LGE-131600-Misc. Power Plant	(5,542,357.34)	(447,902.53)	18,529.19	-	-	-	-	-	(5,971,730.68)
LGE-131707-ARO Cost Steam (Eqp)	(2,543,439.73)	(778,639.00)	3,300.00	3,114,913.79	-	-	-	-	(204,065.94)
	(1,045,160,651.57)	(65,405,349.30)	4,309,489.71	3,114,913.79	-	710,221.79	(45,481.74)	-	(1,102,478,857.32)
<b>Electric Transmission</b>									
LGE-135010-KY Electric Transmission -	(1,418,664.11)	(286,799.40)	-	-	-	-	-	-	(1,705,463.51)
LGE-135020-Electric Transmission -	-	-	-	-	-	-	-	-	-
LGE-135210-KY Electric Transmission -	(1,268,556.53)	(58,134.58)	200,353.49	(12,780.79)	-	-	-	-	(1,139,118.39)
LGE-135210-TC Sw Station - Substat	(64,752.88)	(2,808.56)	-	-	-	-	-	-	(67,561.44)
LGE-135210-TC Unit 1 - Trans Sub	(11,571.56)	(1,264.20)	-	12,780.79	-	-	-	-	(54.97)
LGE-135310-KY Electric Transmission -	(60,869,871.63)	(1,425,242.01)	328,033.65	-	-	159,160.52	-	-	(61,827,919.47)
LGE-135310-TC Sw Station - Substat	(5,896.59)	(0.59)	-	-	-	-	-	-	(5,897.17)
LGE-135310-TC Unit 1 - Trans - Sub	(501.17)	-	-	-	-	-	-	-	(501.17)
LGE-135311-AROP Station Equip	(1,975.03)	-	-	-	-	-	-	-	(1,975.03)
LGE-135311-AROP TC1 Station Equip	(637.73)	-	-	-	-	-	-	-	(637.73)
LGE-135400-KY Electric Transmission -	(17,170,353.62)	(354,130.18)	-	-	-	-	-	-	(17,524,483.80)
LGE-135500-KY Electric Transmission -	(14,871,353.99)	(1,304,017.38)	-	-	-	59,415.08	-	-	(16,166,160.47)
LGE-135600-KY Electric Transmission -	(19,787,844.80)	(1,000,723.57)	137,321.13	-	-	57,801.77	(71,305.28)	-	(20,644,950.75)
LGE-135700-Electric Transmission -	(531,773.78)	(41,073.76)	-	-	-	-	-	-	(572,847.54)
LGE-135800-Electric Transmission -	(1,805,610.38)	(196,558.64)	-	-	-	-	-	-	(1,992,169.02)
LGE-135915-ARO Cost Transm (LB)	(667.12)	(72.71)	-	698.43	-	-	-	-	(41.40)
LGE-135917-ARO Cost Transm (Eqp)	-	-	-	-	-	-	-	-	-
	(117,810,041.22)	(4,660,625.71)	725,504.09	698.43	-	278,177.35	(71,305.28)	-	(121,539,592.34)
<b>Total Electric Depreciation Reserves</b>	<b>(1,638,245,694.33)</b>	<b>(101,759,379.85)</b>	<b>13,180,297.59</b>	<b>3,291,642.05</b>	<b>-</b>	<b>9,578,569.56</b>	<b>(404,204.47)</b>	<b>-</b>	<b>(1,714,377,749.45)</b>
<b>Electric Intangible Plant</b>									
LGE-130100-Elect. Intangible Plant	-	-	-	-	-	-	-	-	-
LGE-130200-Franchises and Consents	(100.00)	-	-	-	-	-	-	-	(100.00)
	(100.00)	-	-	-	-	-	-	-	(100.00)
<b>Total Electric Amortization Reserves</b>	<b>(100.00)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(100.00)</b>

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - FINANCIAL ACCOUNTING  
Dec-2010

Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
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LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - FINANCIAL ACCOUNTING  
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	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Gas Distribution</b>									
LGE-237412-Gas Distribution Land	-	-	-	-	-	-	-	-	-
LGE-237422-Gas Distribution Land RI	177,350.771	(29.84)	-	-	-	-	-	-	(77,380.41)
LGE-237510-Gas Distribution - City	(136,461.22)	(3,690.04)	-	-	-	-	-	-	(140,372.18)
LGE-237520-Gas Distribution - Other	(126,057.76)	(44,299.91)	4,564.22	-	-	13,832.64	-	-	(151,960.81)
LGE-237600-Gas Distribution - Mains	(102,713,001.40)	(5,453,240.34)	1,626,955.41	-	-	54,867.61	-	-	(106,484,418.72)
LGE-237800-Gas Distribution - Meters	(2,461,910.44)	(270,978.59)	96,140.31	-	-	27,829.44	-	-	(2,606,919.28)
LGE-237900-Gas Distribution - City	(1,596,485.89)	(95,822.42)	37,748.73	-	-	12,901.50	-	-	(1,641,638.08)
LGE-238000-Gas Distribution - Gas S	(57,705,213.38)	(6,221,361.56)	41,171.84	-	-	58,468.50	-	-	(63,826,934.60)
LGE-238100-Meters	(4,734,534.87)	(1,424,068.34)	11,215.64	-	-	-	-	-	(6,147,387.57)
LGE-238300-Regulators	(905,895.70)	(463,831.36)	916,068.90	-	-	69,069.85	(9,300.67)	-	(481,868.98)
LGE-238500-Gas Distribution - Indus	(113,340.31)	(3,452.63)	12,109.47	-	-	14,344.16	-	-	(90,339.31)
LGE-238700-Gas Distribution - Other	(14,845.82)	(2,981.88)	-	182.96	-	-	-	-	(17,927.70)
LGE-238805-ARO Cost Gas Dist (L/B)	(177.12)	(22.33)	-	-	-	-	-	-	(199.45)
LGE-238807-ARO Cost Gas Dist (Eop)	(20,203.33)	(110,110.66)	-	80,595.55	-	-	-	-	(49,718.44)
	(170,695,578.01)	(14,094,090.60)	2,749,974.52	80,778.51	-	251,313.70	(9,300.67)	-	(181,716,902.55)
<b>Gas General Plant</b>									
LGE-239210-Transportation Equip-Car	(1,898,147.04)	(4,799.36)	139,830.54	1,688.97	-	-	-	-	(1,729,426.89)
LGE-239220-Transportation Equip-Tr	(181,279.75)	(22,024.15)	-	9,911.99	-	-	-	-	(193,391.91)
LGE-239400-Tools, Shop, and Garage	(1,438,296.93)	(166,562.00)	-	(111,529.54)	-	-	-	-	(1,748,388.37)
LGE-239500-Laboratory Equipment	(430,423.33)	(109,717.66)	430,029.54	110,114.45	-	-	-	-	-
LGE-239610-Power Op Equip-Hourly Ra	(2,337,010.23)	(59,787.86)	35,486.97	(10,061.94)	-	-	-	-	(2,371,373.10)
LGE-239620-Power Op Equip - Other	(31,845.65)	(1,260.00)	-	(123.83)	-	-	-	-	(33,269.58)
	(6,285,002.97)	(394,181.93)	605,344.05	(0.00)	-	-	-	-	(6,073,840.85)
<b>Gas Storage</b>									
LGE-235010-Gas Storage Underground	-	-	-	-	-	-	-	-	-
LGE-235020-Gas Storage Underground	(70,451.45)	-	-	-	-	-	-	-	(70,451.45)
LGE-235120-Gas Storage Undg. - Com	(848,110.03)	(61,963.25)	14,163.04	-	-	-	-	-	(895,910.24)
LGE-235130-Gas Storage Undg. - Regu	(14,636.49)	-	-	-	-	-	-	-	(14,636.49)
LGE-235140-KY Gas Storage Underground	(604,103.30)	(14,926.65)	25,726.34	-	-	47,604.60	(63.60)	-	(745,762.61)
LGE-235210-Gas Storage Undg. - Leas	(569,589.96)	-	-	-	-	-	-	-	(569,589.96)
LGE-235220-Gas Storage Underground	(452,027.29)	-	-	-	-	-	-	-	(452,027.29)
LGE-235230-Gas Storage Undg. - Non	(7,594,837.58)	(88,769.52)	-	-	-	-	-	-	(7,683,607.10)
LGE-235240-KY Gas Storage Underground	(2,287,367.44)	(7,721.52)	-	-	-	-	-	-	(2,295,088.96)
LGE-235250-KY AROP Gas Storage Undergroun	(537,191.85)	(157,595.47)	-	200,143.84	-	-	-	-	(494,643.48)
LGE-235255-KY Gas Storage Underground	-	(71,473.90)	450,235.06	(257,959.09)	-	-	-	-	122,644.28
LGE-235300-KY Gas Storage Underground	(6,814,339.83)	(218,666.39)	148,462.86	58,446.21	-	1,842.21	-	-	(6,768,797.06)
LGE-235400-Gas Storage Undg. - Com	(5,399,415.47)	(209,684.72)	1,094,362.53	871.93	-	45,190.46	-	-	(4,468,676.27)
LGE-235500-Gas Storage Undg. - Mear	(271,485.41)	(5,241.58)	-	-	-	-	-	-	(276,726.99)
LGE-235600-Gas Storage Undg. - Pun	(4,967,518.91)	(213,961.49)	58,123.18	-	-	27,449.41	-	-	(5,095,927.81)
LGE-235700-KY Gas Storage Underground	(253,263.14)	(25,215.60)	-	-	-	-	-	-	(278,478.74)
LGE-235805-ARO Cost Gas UG Store (L	(1,969.40)	(223.64)	-	2,039.91	-	-	-	-	(153.13)
LGE-235807-ARO Cost Gas UG Store (E	(400,303.77)	(37,786.23)	-	398,757.03	-	-	-	-	(39,332.97)
	(31,286,611.38)	(1,113,260.16)	1,789,093.01	402,299.83	-	161,396.77	(63.60)	-	(30,027,145.53)

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWP Transfer Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Gas Transmission</b>									
LGE-238520-Gas Transmission Rights	(207,845.87)	(595.80)	-	-	-	-	-	-	(208,441.67)
LGE-238700-Gas Transmission - Main	(12,005,981.40)	(50,280.32)	6,099.28	-	-	19,917.95	-	-	(12,039,254.49)
	(12,213,827.27)	(59,886.12)	6,099.28	-	-	19,917.95	-	-	(12,247,496.16)
<b>Total Gas Depreciation Reserves</b>	<b>(220,489,819.63)</b>	<b>(15,961,416.81)</b>	<b>5,150,510.86</b>	<b>483,078.34</b>	<b>-</b>	<b>452,628.42</b>	<b>(9,364.27)</b>	<b>-</b>	<b>(230,665,385.09)</b>
<b>Gas Intangible Plant</b>									
LGE-230200-Franchises and Consents	(800.00)	-	-	-	-	-	-	-	(800.00)
	(800.00)	-	-	-	-	-	-	-	(800.00)
<b>Total Gas Amortization Reserves</b>	<b>(800.00)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(800.00)</b>
<b>Common General Plant</b>									
LGE-338910-Common - Land	-	-	-	-	-	-	-	-	-
LGE-338920-Common - Land Rights	(122,943.06)	(5,961.84)	-	-	-	-	-	-	(128,904.90)
LGE-339010-Common Structures - Brea	(8,839,653.96)	(819,286.94)	151,600.49	-	-	113,314.04	-	-	(9,515,036.37)
LGE-339010-Common Structures - Gene	(5,076,291.10)	(866,884.53)	93,604.09	-	-	35,067.40	-	-	(5,814,504.14)
LGE-339010-Struct and Imp-L.GE Sids	(1,341,907.60)	(97,243.49)	-	-	-	-	-	-	(1,439,151.29)
LGE-339020-Common Structures - Tran	663,545.88	(106,829.52)	-	-	-	-	-	-	556,716.36
LGE-339030-Common Structures - Stor	(7,318,063.88)	(166,121.97)	31,313.95	-	-	8,139.88	-	-	(7,444,731.04)
LGE-339040-Common Structures - Cthe	(158,667.24)	(6,575.88)	288.19	-	-	1,000.00	-	-	(163,954.73)
LGE-339060-Common Structures - Mac	(199,256.78)	(21,552.84)	-	-	-	-	-	-	(220,809.62)
LGE-339110-Office Furniture	(5,857,076.35)	(785,046.92)	-	-	-	-	-	-	(6,642,123.27)
LGE-339120-Office Equipment	(1,834,041.61)	(335,107.13)	-	-	-	-	-	-	(2,169,148.74)
LGE-339130-Computer Equipment	(22,525,609.49)	(4,552,847.15)	14,558,299.96	-	-	-	-	-	(12,520,156.68)
LGE-339131-Personal Computers	(1,153,492.92)	(655,707.72)	-	-	-	-	-	-	(1,809,200.64)
LGE-339140-Security Equipment	(1,190,378.49)	(208,493.51)	-	-	-	-	-	-	(1,398,872.00)
LGE-339210-Trans Equip-Cars and Tru	(82,162.33)	(8,549.93)	-	-	-	-	-	-	(90,712.26)
LGE-339220-Trans Equip-Trailers	(24,580.86)	(1,867.85)	-	-	-	-	-	-	(26,448.71)
LGE-339300-Stores Equipment	(528,422.19)	(88,787.75)	-	-	-	-	-	-	(617,210.94)
LGE-339400-Tools, Shop, Garage Equi	(1,053,784.66)	(202,422.89)	-	(9,745.78)	-	-	-	-	(1,265,953.33)
LGE-339500-Laboratory Equipment	(22,381.93)	(9,865.35)	22,281.50	8,745.78	-	-	-	-	0.00
LGE-339610-Power Op Equip-Hourly Ra	(258,314.21)	(2,278.19)	26,626.21	-	-	-	-	-	(233,966.19)
LGE-339620-Power Op Equip - Other	(8,152.01)	(567.36)	-	-	-	-	-	-	(8,719.37)
LGE-339700-KY Common - Communication E	(14,608,060.22)	(4,347,998.68)	10,744.41	-	-	8,833.65	-	-	(18,935,480.84)
LGE-339710-Communication Equip-Comp	(5,892,267.37)	(57,832.64)	-	-	-	-	-	-	(5,950,100.01)
LGE-339800-Miscellaneous Equipment	(368,954.78)	(207,234.03)	-	-	-	-	-	-	(576,188.81)
LGE-339915-ARO Cost Common (L/B)	(1,223.92)	(662.99)	-	1,553.72	-	-	-	-	(343.19)
	(78,602,101.48)	(13,633,407.80)	14,894,758.80	1,563.72	-	167,355.05	-	-	(77,171,841.71)
<b>Non-Utility Property</b>									
LGE-312101-Nonutility Prop - Coal L	-	-	-	-	-	-	-	-	-
LGE-312103-Nonutility-Coal Rts of W	(249.93)	-	-	-	-	-	-	-	(249.93)
LGE-312104-Nonutility Prop - Mac L	-	-	-	-	-	-	-	-	-
LGE-312102-Nonutility-Coal Mineral	(63,110.43)	-	-	-	-	-	-	-	(63,110.43)
	(63,360.36)	-	-	-	-	-	-	-	(63,360.36)
<b>Total Common Depreciation Reserves</b>	<b>(78,665,461.84)</b>	<b>(13,633,407.80)</b>	<b>14,894,758.80</b>	<b>1,563.72</b>	<b>-</b>	<b>167,355.05</b>	<b>-</b>	<b>-</b>	<b>(77,235,202.07)</b>

LOUISVILLE GAS & ELECTRIC COMPANY  
 RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - FINANCIAL ACCOUNTING  
 Dec-2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Common Intangible Plant									
LGE-330100-Common Intangible Plant	-	-	-	-	-	-	-	-	-
LGE-330200-Franchises and Consents	(4,200.00)	-	-	-	-	-	-	-	(4,200.00)
LGE-330300-Misc Intang Plant-Softwa	(15,402,812.34)	(3,605,662.82)	9,699,197.65	-	-	-	-	-	(9,309,277.51)
LGE-330310-CCS Software	(2,871,587.01)	(4,121,326.08)	-	-	-	-	-	-	(6,992,913.09)
LGE-330320-Law Library	-	-	-	-	-	-	-	-	-
	<u>(18,278,599.35)</u>	<u>(7,726,988.90)</u>	<u>9,699,197.65</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(18,306,390.60)</u>
<b>Total Common Amortization Reserves</b>	<u>(18,278,599.35)</u>	<u>(7,726,988.90)</u>	<u>9,699,197.65</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(18,306,390.60)</u>
<b>TOTAL KENTUCKY RESERVES</b>	<u>(1,955,871,475.15)</u>	<u>(136,776,195.36)</u>	<u>42,904,764.90</u>	<u>3,776,274.11</u>	<u>-</u>	<u>10,196,573.03</u>	<u>(413,566.74)</u>	<u>-</u>	<u>(2,037,985,827.21)</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF PLANT IN SERVICE - INDIANA - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
<b>Electric Distribution</b>									
LGE-136200- IN Elect. Dist. Substation	-	-	-	-	-	-	-	-	-
<b>Electric Transmission</b>									
LGE-135010- IN Electric Transmission -	(243,189.13)	(18,231.96)	-	-	-	-	-	-	(261,421.09)
LGE-135020- IN Electric Trans -	-	-	-	-	-	-	-	-	-
LGE-135210- IN Electric Transmission -	(216,029.01)	(3,962.88)	-	-	-	-	-	-	(219,991.89)
LGE-135310- IN Electric Transmission -	(7,024,687.67)	(139,301.41)	7,945.07	-	-	2,143.78	-	-	(7,153,900.23)
LGE-135400- IN Electric Transmission -	(4,617,656.20)	(84,918.07)	125,471.54	-	-	115,830.42	(21,571.29)	-	(4,482,843.60)
LGE-135500- IN Electric Transmission -	(919,537.81)	(55,488.45)	-	-	-	-	-	-	(975,026.26)
LGE-135600- IN Electric Transmission -	(2,810,331.71)	(85,928.83)	25,868.36	-	-	23,880.67	(4,447.34)	-	(2,850,958.85)
	(15,831,431.53)	(387,831.60)	159,284.97	-	-	141,854.87	(26,018.63)	-	(15,944,141.92)
<b>Total Electric Depreciation Reserves</b>	<u>(15,831,431.53)</u>	<u>(387,831.60)</u>	<u>159,284.97</u>	<u>-</u>	<u>-</u>	<u>141,854.87</u>	<u>(26,018.63)</u>	<u>-</u>	<u>(15,944,141.92)</u>
<b>Gas Storage</b>									
LGE-235140- IN Gas Storage Underground	(62,823.57)	(4,718.16)	-	-	-	-	-	-	(67,541.73)
LGE-235240- IN Gas Storage Underground	(293,624.07)	(1,458.00)	-	-	-	-	-	-	(295,082.07)
LGE-235250- IN ARDP Gas Storage Underground	(303,477.17)	(20,362.19)	-	118,863.75	-	-	-	-	(204,975.61)
LGE-235255- IN Gas Storage Underground	-	(12,571.66)	54,470.80	(123,203.02)	-	1,584.75	-	-	(79,719.13)
LGE-235300- IN Gas Storage Underground	(625,349.75)	(24,081.52)	133,137.30	3,708.31	-	1,309.11	-	-	(511,276.55)
LGE-235400- IN Gas Storage Undergroun-Compress	(9,072.49)	-	-	9,072.49	-	-	-	-	-
LGE-235700- IN Gas Storage Underground	(23,253.19)	(9,314.22)	-	(9,944.42)	-	-	-	-	(42,511.83)
	(1,317,600.24)	(72,505.75)	187,608.10	(1,502.89)	-	2,893.86	-	-	(1,201,106.92)
<b>Total Gas Depreciation Reserves</b>	<u>(1,317,600.24)</u>	<u>(72,505.75)</u>	<u>187,608.10</u>	<u>(1,502.89)</u>	<u>-</u>	<u>2,893.86</u>	<u>-</u>	<u>-</u>	<u>(1,201,106.92)</u>
<b>Common General Plant</b>									
LGE-339700- IN Common - Communication E	(409,207.90)	(92,826.60)	-	-	-	-	-	-	(502,034.50)
<b>Total Common Depreciation Reserves</b>	<u>(409,207.90)</u>	<u>(92,826.60)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(502,034.50)</u>
<b>TOTAL INDIANA RESERVES</b>	<u>(17,558,239.67)</u>	<u>(553,163.95)</u>	<u>346,893.07</u>	<u>(1,502.89)</u>	<u>-</u>	<u>144,748.73</u>	<u>(26,018.63)</u>	<u>-</u>	<u>(17,647,283.34)</u>

KENTUCKY UTILITIES COMPANY  
SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 UTILITY PLANT IN SERVICE</b>						
<b>Electric</b>						
Electric Distribution	1,250,813,577.38	83,896,501.12	(21,492,958.26)	(552,794.51)	61,850,748.35	1,312,864,325.73
Electric General Plant	111,960,214.90	14,450,357.18	(1,166,577.89)	-	13,283,779.29	125,243,994.19
Electric Hydro Production	12,316,428.96	4,613,654.64	(134,067.22)	52,638.80	4,532,226.22	16,848,655.18
Electric Intangible Plant	51,297,104.29	3,813,632.93	(5,469,830.45)	-	(1,656,197.52)	49,640,906.77
Electric Other Production	521,106,018.67	(338,459.28)	(1,303,861.86)	(51,569.20)	(1,693,890.34)	519,412,128.33
Electric Steam Production	1,759,615,581.65	21,388,310.38	(8,554,500.10)	41,972,543.85	54,806,354.13	1,814,421,935.78
Electric Transmission	520,979,903.07	34,644,678.33	(2,767,509.70)	108,661.79	31,985,830.42	552,965,733.49
<b>Total 101 Accounts</b>	<b>4,228,088,828.92</b>	<b>162,468,675.30</b>	<b>(40,889,305.48)</b>	<b>41,529,480.73</b>	<b>163,108,850.55</b>	<b>4,391,197,679.47</b>
<b>102 ELECTRIC PLANT PURCHASED OR SOLD</b>						
<b>Electric</b>						
Electric Steam	-	-	-	483,341.17	483,341.17	483,341.17
<b>Total 102001</b>	-	-	-	483,341.17	483,341.17	483,341.17
<b>105 PLANT HELD FOR FUTURE USE</b>						
<b>Electric</b>						
Electric Steam	120,828,152.53	-	-	792,599.21	792,599.21	121,620,751.74
<b>Total 105001</b>	120,828,152.53	-	-	792,599.21	792,599.21	121,620,751.74
<b>106 COMPLETED CONSTRUCTION NOT CLASSIFIED</b>						
<b>Electric</b>						
Electric Distribution	51,195,821.65	(14,584,858.03)	-	-	(14,584,858.03)	36,610,963.62
Electric General Plant	850,142.45	(80,800.15)	-	-	(80,800.15)	769,342.30
Electric Hydro Production	542,080.48	(542,080.48)	-	-	(542,080.48)	-
Electric Intangible Plant	401,373.81	2,284,090.88	-	-	2,284,090.88	2,685,464.69
Electric Other Production	2,093,814.04	1,643,881.29	-	-	1,643,881.29	3,737,695.33
Electric Steam Production	479,934,369.24	430,814,135.92	-	-	430,814,135.92	910,748,505.16
Electric Transmission	8,077,810.13	66,419,464.30	-	-	66,419,464.30	74,497,274.43
<b>Total 106 Accounts</b>	<b>543,095,411.80</b>	<b>485,953,833.73</b>	<b>-</b>	<b>-</b>	<b>485,953,833.73</b>	<b>1,029,049,245.53</b>



**KENTUCKY UTILITIES COMPANY**  
**SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>121 NONUTILITY PROPERTY</b>						
<b>Common</b>						
Non Utility Property	179,120.94	-	-	-	-	179,120.94
<b>Total 121001</b>	<u>179,120.94</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>179,120.94</u>
<b>107 CONSTRUCTION WORK IN PROGRESS</b>						
<b>Electric</b>						
Electric	1,257,408,523.96	(302,978,246.48)	-	-	(302,978,246.48)	954,430,277.48
<b>Total 107001</b>	<u>1,257,408,523.96</u>	<u>(302,978,246.48)</u>	<u>-</u>	<u>-</u>	<u>(302,978,246.48)</u>	<u>954,430,277.48</u>
<b>Total Plant (Non-CWIP)</b>	<u>4,892,191,514.19</u>	<u>648,422,509.03</u>	<u>(40,889,305.48)</u>	<u>42,805,421.11</u>	<u>650,338,624.66</u>	<u>5,542,530,138.85</u>
<b>Total Plant + CWIP</b>	<u>6,149,600,038.15</u>	<u>345,444,262.55</u>	<u>(40,889,305.48)</u>	<u>42,805,421.11</u>	<u>347,360,378.18</u>	<u>6,496,960,416.33</u>
<b>Total Plant + CWIP - Non Utility (BS)</b>	<u>6,149,420,917.21</u>	<u>345,444,262.55</u>	<u>(40,889,305.48)</u>	<u>42,805,421.11</u>	<u>347,360,378.18</u>	<u>6,496,781,295.39</u>

KENTUCKY UTILITIES COMPANY  
SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>LIFE RESERVE</b>										
Electric Distribution	(393,461,612.83)	(26,726,539.51)	21,492,958.28	3,125.25	-	-	-	-	-	(396,692,068.83)
Electric Distribution - ARO	(6,569.04)	(1,648.64)	-	7,426.81	-	-	-	-	-	(790.87)
Electric General Plant	(53,286,821.11)	(5,601,489.53)	1,166,577.89	-	-	-	-	-	-	(57,721,732.75)
Electric Hydro Production	(7,781,076.61)	(118,068.26)	134,067.22	-	-	-	-	-	-	(7,765,077.65)
Electric Hydro Production - ARO	(1,863.76)	(317.15)	-	2,059.34	-	-	-	-	-	(121.57)
Electric Other Production	(145,126,630.02)	(16,588,422.44)	1,302,231.86	-	-	-	-	-	-	(160,412,820.60)
Electric Other Production - ARO	(34,511.40)	(1,767.61)	1,630.00	34,564.25	-	-	-	-	-	(84.76)
Electric Steam Production	(1,012,678,996.16)	(63,862,235.99)	8,543,290.10	-	-	-	-	-	-	(1,067,997,942.05)
Electric Steam Production - ARO	(4,909,719.50)	(1,646,303.55)	11,210.00	6,058,860.75	-	-	-	-	-	(485,952.30)
Electric Transmission	(205,757,963.19)	(8,367,775.79)	2,767,333.12	(3,125.25)	-	-	-	-	-	(211,361,531.11)
Electric Transmission - ARO	(2,647.44)	(615.46)	176.58	2,929.33	-	-	-	-	-	(156.99)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(1,823,046,411.06)</u>	<u>(122,915,183.93)</u>	<u>35,419,475.03</u>	<u>6,105,840.48</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(1,904,438,279.48)</u>
<b>COST OF REMOVAL</b>										
Electric Distribution	(192,776,267.43)	(7,825,510.26)	-	1,034.89	-	-	4,782,688.40	-	-	(195,818,054.42)
Electric General Plant	174,189.19	(43,261.97)	-	-	-	-	76,583.48	-	-	207,510.70
Electric Hydro Production	(691,207.98)	(4,765.23)	-	-	-	-	321,916.46	-	-	(374,056.75)
Electric Other Production	(2,311,979.51)	(888,461.79)	-	-	-	-	25,976.41	-	-	(3,174,464.89)
Electric Steam Production	(99,904,485.55)	(15,095,172.71)	-	-	-	-	1,010,958.93	-	-	(113,988,599.33)
Electric Transmission	(140,280,499.36)	(2,510,019.55)	-	(1,034.89)	-	-	5,615,657.18	-	-	(137,175,896.62)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(435,790,250.64)</u>	<u>(26,367,191.53)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>11,833,760.86</u>	<u>-</u>	<u>-</u>	<u>(450,323,661.31)</u>
<b>SALVAGE</b>										
Electric Distribution	46,981,270.29	1,904,054.92	-	-	-	-	-	(663,719.14)	-	48,221,606.07
Electric General Plant	149,758.57	-	-	-	-	-	-	-	-	149,758.57
Electric Hydro Production	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production	17,431,156.83	3,527,422.42	-	-	-	-	-	(19,998.59)	-	20,936,580.66
Electric Transmission	22,542,267.20	589,195.02	-	-	-	-	-	(122,125.42)	-	23,009,336.80
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>87,769,863.19</u>	<u>6,020,672.36</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(805,843.15)</u>	<u>-</u>	<u>92,984,692.40</u>
<b>TOTAL RESERVES</b>										
Electric Distribution	(539,256,609.97)	(32,647,994.87)	21,492,958.26	4,160.14	-	-	4,782,688.40	(663,719.14)	-	(546,288,517.18)
Electric Distribution - ARO	(6,569.04)	(1,648.64)	-	7,426.81	-	-	-	-	-	(790.87)
Electric General Plant	(52,962,873.35)	(5,844,751.50)	1,166,577.89	-	-	-	76,583.48	-	-	(57,364,463.48)
Electric Hydro Production	(8,425,765.90)	(122,833.49)	134,067.22	-	-	-	321,916.46	-	-	(8,092,615.71)
Electric Hydro Production - ARO	(1,863.76)	(317.15)	-	2,059.34	-	-	-	-	-	(121.57)
Electric Other Production	(146,819,717.92)	(17,478,864.23)	1,302,231.86	-	-	-	25,976.41	-	-	(162,966,393.88)
Electric Other Production - ARO	(34,511.40)	(1,767.61)	1,630.00	34,564.25	-	-	-	-	-	(84.76)
Electric Steam Production	(1,095,152,324.88)	(75,429,986.26)	8,543,290.10	-	-	-	1,010,958.93	(19,998.59)	-	(1,161,048,060.72)
Electric Steam Production - ARO	(4,909,719.50)	(1,646,303.55)	11,210.00	6,058,860.75	-	-	-	-	-	(485,952.30)
Electric Transmission	(323,496,195.35)	(10,288,600.32)	2,767,333.12	(4,160.14)	-	-	5,615,657.18	(122,125.42)	-	(325,528,090.93)
Electric Transmission - ARO	(2,647.44)	(615.46)	176.58	2,929.33	-	-	-	-	-	(156.99)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(2,171,068,798.51)</u>	<u>(143,261,703.10)</u>	<u>35,419,475.03</u>	<u>6,116,344.29</u>	<u>(14,836.24)</u>	<u>(11,013,101.47)</u>	<u>23,799,409.77</u>	<u>(2,706,704.55)</u>	<u>(640,906.71)</u>	<u>(2,261,777,248.39)</u>
<b>RETIREMENT WORK IN PROGRESS</b>										
Electric	15,199,245.11	-	-	10,503.81	(14,836.24)	(11,013,101.47)	11,965,628.91	(1,900,861.40)	(640,906.71)	13,605,872.01
	<u>15,199,245.11</u>	<u>-</u>	<u>-</u>	<u>10,503.81</u>	<u>(14,836.24)</u>	<u>(11,013,101.47)</u>	<u>11,965,628.91</u>	<u>(1,900,861.40)</u>	<u>(640,906.71)</u>	<u>13,605,872.01</u>
<b>YTD ACTIVITY</b>	<u>(2,155,869,553.40)</u>	<u>(143,261,703.10)</u>	<u>35,419,475.03</u>	<u>6,116,344.29</u>	<u>(14,836.24)</u>	<u>(11,013,101.47)</u>	<u>23,799,409.77</u>	<u>(2,706,704.55)</u>	<u>(640,906.71)</u>	<u>(2,248,171,576.38)</u>
<b>AMORTIZATION</b>										
Electric	(12,621,572.51)	(6,603,463.92)	5,469,830.45	-	-	-	-	-	-	(13,755,205.98)
	<u>(12,621,572.51)</u>	<u>(6,603,463.92)</u>	<u>5,469,830.45</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(13,755,205.98)</u>
<b>Depreciation &amp; Amortization Total</b>	<u>(2,168,491,125.91)</u>	<u>(149,865,167.02)</u>	<u>40,889,305.48</u>	<u>6,116,344.29</u>	<u>(14,836.24)</u>	<u>(11,013,101.47)</u>	<u>23,799,409.77</u>	<u>(2,706,704.55)</u>	<u>(640,906.71)</u>	<u>(2,261,926,782.36)</u>
<b>Utility Plant at Original Cost Less Reserve for Depreciation &amp; Amortization (Excl nonutility)</b>	<u>3,980,929,791.30</u>									<u>4,234,854,513.03</u>

**KENTUCKY UTILITIES COMPANY**  
**RWIP BY G/L ACCOUNT - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>ARO Settlements</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
<b>RETIREMENT WORK IN PROGRESS</b>										
Electric	15,199,245.11	-	-	10,503.81	(14,836.24)	(11,013,101.47)	11,965,628.91	(1,900,861.40)	(640,906.71)	13,605,672.01
	<u>15,199,245.11</u>	<u>-</u>	<u>-</u>	<u>10,503.81</u>	<u>(14,836.24)</u>	<u>(11,013,101.47)</u>	<u>11,965,628.91</u>	<u>(1,900,861.40)</u>	<u>(640,906.71)</u>	<u>13,605,672.01</u>
<b>RWIP ACCOUNT 108099</b>										
Electric	-	-	-	-	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>RWIP ACCOUNT 108799</b>										
Electric	-	-	-	-	-	-	-	-	-	287,261.46
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>287,261.46</u>
<b>RWIP ACCOUNT 108901</b>										
Electric	-	-	-	-	-	-	-	-	-	13,318,410.55
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>13,318,410.55</u>
<b>TOTAL RWIP</b>										
Electric	-	-	-	-	-	-	-	-	-	13,605,672.01
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>13,605,672.01</u>
									VARIANCE	-

KENTUCKY UTILITIES COMPANY  
 DETAIL OF TRANSFERS - FINANCIAL ACCOUNTING  
 Dec-2010

	Feb-2010 Transfers/ Adjustments	Apr-2010 Transfers/ Adjustments	Jun-2010 Transfers/ Adjustments	Jul-2010 Transfers/ Adjustments	Jul-2010 Transfers/ Adjustments	Sep-2010 Transfers/ Adjustments	9/1/2010 (A) Transfers/ Adjustments	10/1/2010 (A) Transfers/ Adjustments	10/1/2010 (B) Transfers/ Adjustments	Nov-2010 (A) Transfers/ Adjustments	Nov-2010 (A) Transfers/ Adjustments	Nov-2010 (B) Transfers/ Adjustments	Dec-2010 Transfers/ Adjustments	Ending Balance
<b>101 UTILITY PLANT IN SERVICE</b>														
Electric														
Electric Distribution	(792,599.21)	(26,524.51)	-	-	-	(2,436.14)	394,261.68	-	-	-	-	(125,496.33)	-	(552,794.51)
Electric General Plant	-	-	-	-	-	-	53,005.65	-	-	-	-	(366.85)	-	52,638.80
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	(166,162.68)	-	-	-	-	114,593.48	-	(51,569.20)
Electric Steam Production	-	-	-	-	-	-	21,911,561.73	(565,517.85)	2,708.77	(1,258,141.17)	(51,801.52)	21,933,733.89	-	41,972,543.85
Electric Transmission	-	26,524.51	143.53	(143.53)	-	2,436.14	129,251.15	-	-	-	-	(49,550.01)	-	108,661.79
<b>Total 101 Accounts</b>	<b>(792,599.21)</b>	<b>-</b>	<b>143.53</b>	<b>(143.53)</b>	<b>-</b>	<b>-</b>	<b>22,321,917.53</b>	<b>(565,517.85)</b>	<b>2,708.77</b>	<b>(1,258,141.17)</b>	<b>(51,801.52)</b>	<b>21,872,914.18</b>	<b>-</b>	<b>41,529,480.73</b>
<b>102 PLANT PURCHASED AND SOLD</b>														
Electric Steam	-	-	-	-	-	-	-	-	-	483,341.17	-	-	-	483,341.17
<b>105 PLANT HELD FOR FUTURE USE</b>														
Electric														
Electric Steam	792,599.21	-	-	-	-	-	-	-	-	-	-	-	-	792,599.21
<b>Total 105001</b>	<b>792,599.21</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>792,599.21</b>
<b>106 COMPLETED CONSTRUCTION NOT CLASSIFIED</b>														
Electric														
Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 106 Accounts</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>121 NONUTILITY PROPERTY</b>														
Common														
Non Utility Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 121001</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Net Transfers</b>	<b>-</b>	<b>-</b>	<b>143.53</b>	<b>(143.53)</b>	<b>-</b>	<b>-</b>	<b>22,321,917.53</b>	<b>(565,517.85)</b>	<b>2,708.77</b>	<b>(774,800.00)</b>	<b>(51,801.52)</b>	<b>21,872,914.18</b>	<b>-</b>	<b>42,805,421.11</b>
	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Ending Balance</b>
<b>LIFE RESERVE</b>														
Electric Distribution	-	1,651.87	-	-	-	1,473.38	-	-	-	-	-	-	-	3,125.25
Electric Distribution - ARO	-	-	-	-	-	-	-	-	-	-	-	7,479.13	(52.32)	7,426.81
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production - ARO	-	-	-	-	-	-	-	-	-	-	-	2,018.83	40.51	2,059.34
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production - ARO	-	-	-	-	-	-	-	-	-	-	-	34,636.01	28.24	34,564.25
Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production - ARO	-	-	-	-	-	-	-	10,544.16	-	(8,223.41)	6,058,929.50	(2,389.50)	-	6,058,660.75
Electric Transmission	-	(1,651.87)	-	-	-	(1,473.38)	-	-	-	-	-	-	-	(3,125.25)
Electric Transmission - ARO	-	-	-	-	-	-	-	-	-	-	-	2,877.01	52.32	2,929.33
Non Utility Property	-	-	-	-	-	-	-	10,544.16	-	(8,223.41)	6,105,840.48	(2,320.75)	-	6,105,840.48

	Feb-2010 Transfers/ Adjustments	Apr-2010 Transfers/ Adjustments	Jun-2010 Transfers/ Adjustments	Jul-2010 Transfers/ Adjustments	Jul-2010 Transfers/ Adjustments	Sep-2010 Transfers/ Adjustments	9/1/2010 (A) Transfers/ Adjustments	10/1/2010 (A) Transfers/ Adjustments	10/1/2010 (B) Transfers/ Adjustments	Nov-2010 (A) Transfers/ Adjustments	Nov-2010 (A) Transfers/ Adjustments	Nov-2010 (B) Transfers/ Adjustments	Dec-2010 Transfers/ Adjustments	Ending Balance
<b>COST OF REMOVAL</b>														
Electric Distribution	-	545.95	-	-	-	488.94	-	-	-	-	-	-	-	1,034.89
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission	-	(545.95)	-	-	-	(488.94)	-	-	-	-	-	-	-	(1,034.89)
Non Utility Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>SALVAGE</b>														
Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Non Utility Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL RESERVES</b>														
Electric Distribution	-	2,197.82	-	-	-	1,962.32	-	-	-	-	-	-	-	4,160.14
Electric Distribution - ARO	-	-	-	-	-	-	-	-	-	-	-	7,479.13	(52.32)	7,426.81
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production - ARO	-	-	-	-	-	-	-	-	-	-	-	2,018.83	40.51	2,059.34
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production - ARO	-	-	-	-	-	-	-	-	-	-	-	34,536.01	28.24	34,564.25
Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production - ARO	-	-	-	-	-	-	-	10,544.16	-	-	(8,223.41)	6,058,929.50	(2,389.50)	6,058,860.75
Electric Transmission	-	(2,197.82)	-	-	-	(1,962.32)	-	-	-	-	-	-	-	(4,160.14)
Electric Transmission - ARO	-	-	-	-	-	-	-	-	-	-	-	2,877.01	52.32	2,929.33
Non Utility Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	10,544.16	-	-	(8,223.41)	6,105,840.48	(2,320.75)	6,105,840.48
<b>RETIREMENT WORK IN PROGRESS</b>														
Electric	-	-	-	-	10,503.81	-	-	-	-	-	-	-	-	10,503.81
	-	-	-	-	10,503.81	-	-	-	-	-	-	-	-	10,503.81
<b>YTD ACTIVITY</b>														
	-	-	-	-	(10,503.81)	-	-	10,544.16	-	-	(8,223.41)	6,105,840.48	(2,320.75)	6,116,344.29
<b>AMORTIZATION</b>														
Electric	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Depreciation &amp; Amortization Total</b>														
	-	-	-	-	(10,503.81)	-	-	10,544.16	-	-	(8,223.41)	6,105,840.48	(2,320.75)	6,116,344.29

Feb-2010 Land purchased for Polo Club Dist Sub that will not be constructed until 7. Land transferred to 105 - Held for future use.

Apr-10 Transfer of assets/reserve between Dist and Trans

Jun-10 143.53 - incorrect account on Oracle Task Correct account in PP - submitted ticket - will get a COD in A/P - July 2010

Jul-10 -143.53 - correction from June 2010

Jul-10 10503.81 - vehicle retirements-rwp

Sep-10 Transfer of assets & Reserve between Distribution and Transmission

	<u>Feb-2010</u> <u>Transfers/</u> <u>Adjustments</u>	<u>Apr-2010</u> <u>Transfers/</u> <u>Adjustments</u>	<u>Jun-2010</u> <u>Transfers/</u> <u>Adjustments</u>	<u>Jul-2010</u> <u>Transfers/</u> <u>Adjustments</u>	<u>Jul-2010</u> <u>Transfers/</u> <u>Adjustments</u>	<u>Sep-2010</u> <u>Transfers/</u> <u>Adjustments</u>	<u>9/1/2010 (A)</u> <u>Transfers/</u> <u>Adjustments</u>	<u>10/1/2010 (A)</u> <u>Transfers/</u> <u>Adjustments</u>	<u>10/1/2010 (B)</u> <u>Transfers/</u> <u>Adjustments</u>	<u>Nov-2010 (A)</u> <u>Transfers/</u> <u>Adjustments</u>	<u>Nov-2010 (A)</u> <u>Transfers/</u> <u>Adjustments</u>	<u>Nov-2010 (B)</u> <u>Transfers/</u> <u>Adjustments</u>	<u>Dec-2010</u> <u>Transfers/</u> <u>Adjustments</u>	<u>Ending</u> <u>Balance</u>
9/1/2010 (A) Revaluation of ARO's														
10/31/2010 (A) Transfer of Pineville ASB ARO to Reg Asset														
10/31/2010 (B) Correction of duplicate ARO asset from September														
Nov-2010 (A) Railcar NBV of \$1,258,141.17														
Nov-2010 (B) ARO Reclassification for Retirement \$51,801.52 ARO Reclassification for Retirement - Life reserve \$8,223.41														
Nov-2010 (C) ARO Settlement														
12/1/2010 ARO correction of Depr from transition entries in Nov 2010														

**KENTUCKY UTILITIES COMPANY**  
**Land and Vehicle Retirements- 2010**

		<u>Land Cost</u> <u>Vehicles NBV</u>	<u>Unplanned</u> <u>Depreciation</u>	<u>RWIP</u>	<u>Gain/Loss</u>	<u>GL</u>	<u>Check</u>
JULY	126098	-	-	10,503.81	10,503.81		
NOVEMBER	Railcars	1,258,141.17			(1,258,141.17)		
		<u>1,258,141.17</u>	<u>-</u>	<u>10,503.81</u>	<u>(1,247,637.36)</u>		<u>(1,247,637.36)</u>
	<b>Grand Total</b>	<u><u>1,258,141.17</u></u>	<u><u>-</u></u>	<u><u>10,503.81</u></u>	<u><u>(1,247,637.36)</u></u>		<u><u>(1,247,637.36)</u></u>

Amounts in the cost column for land/vehicles represents the undepreciated balance on the vehicles.

**Karen Daly:**  
 The gain/loss shown is:  
 102001 - \$483,341.17  
 162012 - \$774,800.00

**KENTUCKY UTILITIES COMPANY**  
**RECONCILIATION OF SUMMARY OF UTILITY PLANT TO INCOME STATEMENT DEPRECIATION AND AMORTIZATION - FINANCIAL ACCOUNTING**  
**Dec-2010**

	YTD Accruals	YTD Acct - 254	YTD Locomotives Acct - 151060	YTD Railcar Acct - 151060	YTD Gas Pipeline Acct - 151061	YTD Transportation Acct - 184315	YTD TC1 Cooling Twr Acct - 421001	Rounding	End Balance
<b>DEPRECIATION</b>									
Electric Distribution	(32,647,994.87)							-	(32,647,994.87)
Electric Distribution - ARO	(1,648.64)							-	(1,648.64)
Electric General Plant	(5,644,751.50)					60,788.02		-	(5,583,963.48)
Electric Hydro Production	(122,833.49)							-	(122,833.49)
Electric Hydro Production - ARO	(317.15)							-	(317.15)
Electric Other Production	(17,476,884.23)				370,225.56			-	(17,106,658.67)
Electric Other Production - ARO	(1,767.61)							-	(1,767.61)
Electric Steam Production	(75,429,986.28)	238,910.40		153,223.54			3,634,335.69	-	(71,881,337.45)
Electric Steam Production - ARO	(1,646,303.55)							-	(1,646,303.55)
Electric Transmission	(10,288,600.32)							-	(10,288,600.32)
Electric Transmission - ARO	(615.46)							-	(615.46)
	<u>(143,261,703.10)</u>	<u>238,910.40</u>	<u>-</u>	<u>153,223.54</u>	<u>370,225.56</u>	<u>60,788.02</u>	<u>3,634,335.69</u>	<u>-</u>	<u>(139,282,040.69)</u>
<b>AMORTIZATION</b>									
Intangibles	(6,603,463.92)							-	(6,603,463.92)
Leaseholds	(6,603,463.92)							-	(6,603,463.92)
	<u>(149,865,167.02)</u>								<u>(145,885,504.61)</u>

KU - Elec Utility Rev & Exp - YTD	
Depreciation	(137,631,388.28)
	(1,650,652.41)
	<u>(6,603,463.92)</u>
	<u>(145,885,504.61)</u>



**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**Dec-2010**

KY, VA, TN TOTAL 101 & 106 Plant In Service	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Electric Distribution</b>								
E360.10-Land Rights	2,012,953.89	3,796.63	-	-	3,796.63	2,016,750.49	(1,472,107.99)	544,642.50
E360.20-Land	2,473,519.11	1,319,732.06	-	(792,599.21)	527,132.85	3,000,651.96	-	3,000,651.96
E361.00-Structures and Improvements	5,431,592.78	1,593,788.28	(35,328.49)	-	1,558,459.79	6,990,052.57	(1,693,690.67)	5,296,361.90
E362.00-Station Equipment	124,004,981.02	10,797,921.87	(1,061,284.54)	(28,960.65)	9,707,676.68	133,712,657.70	(37,791,400.56)	95,921,257.14
E364.00-Poles, Towers, and Fixtures	264,192,012.99	11,862,860.96	(1,336,949.39)	-	10,525,911.57	274,717,924.56	(129,515,920.23)	145,202,004.33
E365.00-OH Conductors and Devices	254,542,444.45	13,873,053.55	(5,225,220.93)	-	8,647,832.62	263,190,277.07	(111,923,574.90)	151,266,702.17
E366.00-Underground Conduit	1,767,450.52	390,269.84	(4,746.06)	-	385,523.76	2,152,974.28	(633,258.36)	1,519,715.92
E367.00-UG Conductors and Devices	126,807,467.77	8,047,538.04	(998,897.38)	-	7,048,640.66	133,856,108.43	(26,742,295.92)	107,113,812.51
E368.00-Line Transformers	271,810,811.99	7,804,683.07	(1,705,285.84)	-	6,099,397.23	277,910,209.22	(109,267,698.23)	168,642,510.99
E369.00-Services	85,276,926.02	3,996,435.48	(5,881,960.15)	-	(1,885,524.67)	83,391,401.35	(58,426,639.87)	28,964,761.48
E370.00-Meters	66,967,406.21	1,567,438.72	(166,705.89)	-	1,400,732.83	68,368,139.04	(31,117,343.91)	37,250,795.13
E371.00-Install on Customer Premise	18,261,116.96	-	(254.35)	-	(254.35)	18,260,862.61	(17,248,968.05)	1,011,894.56
E373.00-Street Lighting / Signal Sy	78,442,104.91	8,054,124.59	(5,076,325.22)	-	2,977,799.37	81,419,904.28	(22,455,618.49)	58,964,285.79
E374.05-ARO Cost Elec Dist (L/B)	18,610.44	-	-	268,765.35	268,765.35	287,375.79	(790.87)	286,584.92
	<u>1,302,009,399.03</u>	<u>69,311,643.09</u>	<u>(21,492,958.26)</u>	<u>(552,794.51)</u>	<u>47,265,890.32</u>	<u>1,349,275,289.35</u>	<u>(546,289,308.05)</u>	<u>802,985,981.30</u>
<b>Electric General Plant</b>								
E389.20-Land	2,567,847.40	-	-	-	-	2,567,847.40	-	2,567,847.40
E390.10-Structures and Improvements	38,211,741.46	1,129,100.29	(233,054.72)	-	896,045.57	39,107,787.03	(9,195,262.43)	29,912,524.60
E390.20-Improvements to Leased Property	531,973.44	-	-	-	-	531,973.44	(405,181.01)	126,792.43
E391.10-Office Equipment	7,326,705.38	485,832.08	-	-	485,832.08	7,812,537.46	(3,850,484.11)	3,962,053.35
E391.20-Non PC Computer Equipment	8,217,917.89	2,637,537.88	-	-	2,637,537.88	10,855,455.77	(5,305,596.18)	5,549,859.59
E391.30-Cash Processing Equipment	448,180.94	-	(448,180.94)	-	(448,180.94)	-	-	-
E391.31-Personal Computers	4,508,256.92	858,320.59	-	-	858,320.59	5,366,577.51	(4,344,681.42)	1,021,896.09
E392.00-Transportation Equipment	18,795,616.11	92,928.03	(111,741.97)	-	(18,813.94)	18,776,802.17	(18,573,409.77)	203,392.40
E393.00-Stores Equipment	777,672.97	-	-	-	-	777,672.97	(396,090.30)	381,582.67
E394.00-Tools, Shop, and Garage Equ	6,586,533.37	1,376,636.26	-	-	1,376,636.26	7,963,169.63	(2,424,467.39)	5,538,702.24
E395.00-Laboratory Equipment	3,160,382.43	-	-	-	-	3,160,382.43	(3,160,382.43)	-
E396.00-Power Operated Equipment	482,631.21	622,343.92	-	-	622,343.92	1,104,975.13	(170,077.82)	934,897.31
E397.00-Communication Equipment	20,821,297.57	7,166,857.98	-	-	7,166,857.98	27,988,155.55	(9,538,830.19)	18,449,325.36
E398.00-Miscellaneous Equipment	373,590.26	-	(373,590.26)	-	(373,590.26)	-	(0.43)	(0.43)
	<u>112,810,357.35</u>	<u>14,369,557.03</u>	<u>(1,166,577.99)</u>	<u>-</u>	<u>13,202,979.14</u>	<u>126,013,336.49</u>	<u>(57,364,463.48)</u>	<u>68,648,873.01</u>

KENTUCKY UTILITIES COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
Dec-2010

KY, VA, TN	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant In Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Hydro Production</b>								
E330.10-Land Rights	879,311.47	-	-	-	-	879,311.47	(934,908.34)	55,596.87
E331.00-Structures and Improvements	606,212.52	-	-	-	-	606,212.52	(345,957.04)	260,255.48
E332.00-Reservoirs, Dams, and Water	9,823,181.27	-	-	-	-	9,823,181.27	(6,621,766.15)	3,201,415.12
E333.00-Water Wheels, Turbines, Gen	436,634.19	4,035,403.02	(41,412.90)	-	3,993,990.12	4,430,624.31	20,651.17	4,451,275.48
E334.00-Accessory Electric Equipmen	552,203.53	26,144.64	(14.89)	-	26,129.75	578,333.28	(85,245.05)	493,088.23
E335.00-Misc Power Plant Equipment	379,636.79	10,026.50	(92,639.43)	-	(82,612.93)	297,023.86	(75,444.23)	221,579.63
E336.00-Roads, Railroads, and Bridg	176,359.59	-	-	-	-	176,359.59	(49,946.07)	126,413.52
E337.07-ARO Cost Hydro Prod (Eqp)	4,970.08	-	-	52,638.80	52,638.80	57,608.88	(121.57)	57,487.31
	12,858,509.44	4,071,574.16	(134,067.22)	52,638.80	3,990,145.74	16,848,655.18	(8,092,737.28)	8,755,917.90
<b>Electric Intangible Plant</b>								
E301.00-Organization	44,455.58	-	-	-	-	44,455.58	-	44,455.58
E302.00-Franchises and Consents	83,453.04	-	-	-	-	83,453.04	(48,607.76)	34,845.28
E303.00-Misc Intangible Plant	15,165,484.06	4,690,451.41	(5,469,830.45)	-	(779,379.04)	14,386,105.02	(7,407,431.68)	6,978,673.34
E303.10-CCS Software	36,405,085.42	1,407,272.40	-	-	1,407,272.40	37,812,357.82	(6,299,166.54)	31,513,191.28
	51,698,478.10	6,097,723.81	(5,469,830.45)	-	627,893.36	52,326,371.46	(13,755,205.98)	38,571,165.48
<b>Electric Other Production</b>								
E340.10-Land Rights	176,409.31	-	-	-	-	176,409.31	(94,198.96)	82,210.35
E340.20-Land	118,514.41	-	-	-	-	118,514.41	-	118,514.41
E341.00-Structures and Improvements	35,982,133.69	36,259.52	-	-	36,259.52	36,018,413.21	(11,885,144.00)	24,133,269.21
E342.00-Fuel Holders, Producers, Ac	22,649,899.49	107,740.30	(310,360.85)	-	(202,620.55)	22,447,278.94	(7,939,057.39)	14,508,221.55
E342.01-AROP Fuel Holders, Prod, Ac	424,021.64	-	-	-	-	424,021.64	(211,268.68)	212,752.96
E343.00-Prme Movers	355,804,622.19	828,309.53	(991,871.01)	-	(163,561.48)	355,641,060.71	(103,452,170.67)	252,188,890.04
E344.00-Generators	59,334,141.81	71,957.38	-	-	71,957.38	59,406,099.19	(24,246,303.45)	35,159,795.74
E345.00-Accessory Electric Equipmen	37,530,968.63	289,907.99	-	-	289,907.99	37,820,876.62	(10,817,951.41)	27,002,925.21
E345.01-AROP Accessory Electric Equipmen	5,764,408.87	-	-	-	-	5,764,408.87	(2,342,182.12)	3,422,226.75
E346.00-Misc Power Plant Equipment	5,343,702.66	(28,752.71)	-	-	(28,752.71)	5,314,949.95	(1,980,117.20)	3,334,832.75
E347.07-ARO Cost Other Prod (Eqp)	70,990.01	-	(1,630.00)	(51,569.20)	(53,199.20)	17,790.81	(84.76)	17,706.05
	523,199,832.71	1,305,422.01	(1,303,881.86)	(51,569.20)	(50,009.05)	523,149,823.66	(162,968,478.64)	360,181,345.02

KENTUCKY UTILITIES COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
Dec-2010

KY, VA, TN	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 105</b>								
<b>Electric Steam Production</b>								
E310.20-Land	10,874,262.70	-	-	-	-	10,874,262.70	-	10,874,262.70
E311.00-Structures and Improvements	175,091,303.64	44,816,440.36	(68,392.15)	-	44,728,048.21	219,819,351.85	(155,945,209.24)	63,874,142.61
E311.01-AROP Structures and Improv	554,895.68	-	-	-	-	554,895.68	(308,017.48)	246,878.20
E312.00-Boiler Plant Equipment	1,628,222,977.42	370,627,718.36	(6,267,108.30)	(1,258,141.17)	361,102,468.89	1,989,325,446.31	(725,223,109.50)	1,264,102,336.81
E312.01-AROP Boiler Plant Equipment	40,748,783.53	-	-	-	-	40,748,783.53	(21,897,061.17)	18,851,722.36
E314.00-Turbogenerator Units	227,275,690.11	2,826,214.03	(133,532.14)	-	2,692,681.89	229,968,372.00	(159,179,328.74)	70,789,043.26
E314.01-AROP Turbogenerator Units	60,940.44	-	-	-	-	60,940.44	(64,705.06)	(3,764.62)
E315.00-Accessory Electric Equipmen	110,201,298.72	31,082,989.99	(33,427.80)	-	31,049,562.19	141,250,860.91	(76,242,503.33)	65,008,357.58
E315.01-AROP Accessory Electric Equipmen	13,210,578.44	-	-	-	-	13,210,578.44	(7,111,108.94)	6,099,469.50
E316.00-Misc Power Plant Equip	24,060,858.01	2,849,083.56	(20,829.71)	-	2,828,253.85	26,889,111.86	(15,077,017.26)	11,812,094.60
E317.07-ARO Cost Steam (Eqp)	9,248,362.20	-	(11,210.00)	43,230,685.02	43,219,475.02	52,467,837.22	(485,952.30)	51,981,884.92
	2,239,549,950.89	452,202,446.30	(8,554,500.10)	41,972,543.85	485,620,490.05	2,725,170,440.94	(1,161,534,013.02)	1,563,636,427.92
<b>Electric Transmission</b>								
E350.10-Land Rights	23,236,777.07	152,130.15	-	-	152,130.15	23,388,907.22	(15,724,675.32)	7,664,231.90
E350.20-Land	2,199,383.04	-	-	-	-	2,199,383.04	-	2,199,383.04
E352.10-Struct & Imp-Non Sys Contro	12,926,008.96	2,239,838.16	(8,082.46)	-	2,231,755.70	15,157,764.66	(4,618,795.20)	10,538,969.46
E352.20-Struct & Imp-Sys Control/Co	1,154,520.17	-	(1,607.59)	-	(1,607.59)	1,152,912.58	(854,032.78)	298,879.82
E353.10-Station Equipment - Non Sys	163,004,726.67	19,294,664.46	(1,123,420.84)	28,980.65	18,200,204.27	181,204,930.94	(62,091,252.61)	119,113,678.33
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	10,199.05	10,199.05
E353.20-Station Equip-Sys Control	14,744,859.37	-	(73,151.41)	-	(73,151.41)	14,671,707.96	(17,950,078.53)	(3,278,370.57)
E354.00-Towers and Fixtures	64,744,691.66	30,560,386.09	(388,637.55)	-	30,171,748.54	94,916,440.20	(47,776,137.65)	47,140,302.55
E355.00-Poles and Fixtures	109,905,069.85	28,363,679.57	(710,498.08)	-	27,653,181.49	137,558,271.34	(67,542,228.02)	70,016,043.32
E356.00-OH Conductors and Devices	135,516,910.13	20,453,444.20	(461,935.19)	-	19,991,509.01	155,508,419.14	(107,895,750.73)	47,612,668.41
E357.00-Underground Conduit	448,760.26	-	-	-	-	448,760.26	(175,749.95)	273,010.31
E358.00-UG Conductors and Devices	1,168,559.08	-	-	-	-	1,168,559.08	(909,589.21)	258,969.87
E359.15-ARO Cost Transm (L/B)	7,426.94	-	(176.58)	79,701.14	79,524.56	86,951.50	(156.99)	86,794.51
E359.17-ARO Cost Transm (Eqp)	-	-	-	-	-	-	-	-
	529,057,713.20	101,064,142.63	(2,767,509.70)	108,661.79	98,405,294.72	627,463,007.92	(325,528,247.92)	301,934,760.00
<b>Total Plant in Service</b>	<b>4,771,184,240.72</b>	<b>648,422,509.03</b>	<b>(40,889,305.48)</b>	<b>41,529,480.73</b>	<b>649,062,684.28</b>	<b>5,420,248,925.00</b>	<b>(2,275,532,454.37)</b>	<b>3,144,714,470.63</b>

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - FINANCIAL ACCOUNTING**  
Dec-2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>KY, VA, TN Plant in Service</b>						
<b>TOTAL 101</b>						
<b>Electric Distribution</b>						
E360.10-Land Rights	2,012,953.86	3,796.63	-	-	3,796.63	2,016,750.49
E360.20-Land	2,473,519.11	1,319,732.06	-	(792,599.21)	527,132.85	3,000,651.96
E361.00-Structures and Improvements	5,114,090.15	1,753,564.78	(35,328.49)	-	1,718,236.29	6,832,326.44
E362.00-Station Equipment	115,588,277.04	17,813,272.75	(1,061,284.54)	(28,960.65)	16,723,027.56	132,311,304.60
E364.00-Poles, Towers, and Fixtures	249,862,383.49	15,418,057.65	(1,336,949.39)	-	14,081,108.26	263,943,491.75
E365.00-OH Conductors and Devices	248,040,960.85	13,461,199.12	(5,225,220.93)	-	8,235,978.19	256,276,939.04
E366.00-Underground Conduit	1,581,950.90	105,830.77	(4,746.08)	-	101,084.69	1,683,035.59
E367.00-UG Conductors and Devices	126,730,208.60	3,166,697.25	(998,897.38)	-	2,167,799.87	128,898,008.47
E368.00-Line Transformers	271,354,901.90	7,772,000.08	(1,705,285.84)	-	6,066,714.24	277,421,616.14
E369.00-Services	83,147,150.66	1,473,101.09	(5,881,960.15)	-	(4,408,859.06)	78,738,291.60
E370.00-Meters	66,967,406.21	1,567,438.72	(166,705.89)	-	1,400,732.83	68,368,139.04
E371.00-Install on Customer Premise	18,261,116.96	-	(254.35)	-	(254.35)	18,260,862.61
E373.00-Street Lighting / Signal Sy	59,660,047.21	20,041,810.22	(5,076,325.22)	-	14,965,485.00	74,625,532.21
E374.05-ARO Cost Elec Dist (L/B)	18,610.44	-	-	268,765.35	268,765.35	287,375.79
	<u>1,250,813,577.38</u>	<u>83,896,501.12</u>	<u>(21,492,958.26)</u>	<u>(552,794.51)</u>	<u>61,850,748.35</u>	<u>1,312,664,325.73</u>
<b>Electric General Plant</b>						
E389.20-Land	2,567,847.40	-	-	-	-	2,567,847.40
E390.10-Structures and Improvements	38,023,591.11	1,251,946.75	(233,054.72)	-	1,018,892.03	39,042,483.14
E390.20-Improvements to Leased Property	531,973.44	-	-	-	-	531,973.44
E391.10-Office Equipment	7,321,785.11	490,752.35	-	-	490,752.35	7,812,537.46
E391.20-Non PC Computer Equipment	8,217,917.89	2,178,981.74	-	-	2,178,981.74	10,396,899.63
E391.30-Cash Processing Equipment	448,190.94	-	(448,190.94)	-	(448,190.94)	-
E391.31-Personal Computers	4,099,879.73	1,266,697.78	-	-	1,266,697.78	5,366,577.51
E392.00-Transportation Equipment	18,795,616.11	92,928.03	(111,741.97)	-	(18,813.94)	18,776,802.17
E393.00-Stores Equipment	777,672.97	-	-	-	-	777,672.97
E394.00-Tools, Shop, and Garage Equ	6,417,155.41	1,300,531.95	-	-	1,300,531.95	7,717,687.36
E395.00-Laboratory Equipment	3,160,382.43	-	-	-	-	3,160,382.43
E396.00-Power Operated Equipment	403,314.53	701,660.60	-	-	701,660.60	1,104,975.13
E397.00-Communication Equipment	20,821,297.57	7,166,857.98	-	-	7,166,857.98	27,988,155.55
E398.00-Miscellaneous Equipment	373,590.26	-	(373,590.26)	-	(373,590.26)	-
	<u>111,960,214.90</u>	<u>14,450,357.18</u>	<u>(1,166,577.89)</u>	<u>-</u>	<u>13,283,779.29</u>	<u>125,243,994.19</u>

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KY, VA, TN Plant in Service</b>						
<b>Electric Hydro Production</b>						
E330.10-Land Rights	879,311.47	-	-	-	-	879,311.47
E331.00-Structures and Improvements	530,952.43	75,260.09	-	-	75,260.09	606,212.52
E332.00-Reservoirs, Dams, and Water	9,823,181.27	-	-	-	-	9,823,181.27
E333.00-Water Wheels, Turbines, Gen	436,634.19	4,035,403.02	(41,412.90)	-	3,993,990.12	4,430,624.31
E334.00-Accessory Electric Equipmen	85,383.14	492,965.03	(14.89)	-	492,950.14	578,333.28
E335.00-Misc Power Plant Equipment	379,636.79	10,026.50	(92,639.43)	-	(82,612.93)	297,023.86
E336.00-Roads, Railroads, and Bridg	176,359.59	-	-	-	-	176,359.59
E337.07-ARO Cost Hydro Prod (Eqp)	4,970.08	-	-	52,638.80	52,638.80	57,608.88
	<u>12,316,428.96</u>	<u>4,613,654.64</u>	<u>(134,067.22)</u>	<u>52,638.80</u>	<u>4,532,226.22</u>	<u>16,848,655.18</u>
<b>Electric Intangible Plant</b>						
E301.00-Organization	44,455.58	-	-	-	-	44,455.58
E302.00-Franchises and Consents	83,453.04	-	-	-	-	83,453.04
E303.00-Misc Intangible Plant	14,764,110.25	3,128,752.64	(5,469,830.45)	-	(2,341,077.81)	12,423,032.44
E303.10-CCS Software	36,405,085.42	684,880.29	-	-	684,880.29	37,089,965.71
	<u>51,297,104.29</u>	<u>3,813,632.93</u>	<u>(5,469,830.45)</u>	<u>-</u>	<u>(1,656,197.52)</u>	<u>49,640,906.77</u>
<b>Electric Other Production</b>						
E340.10-Land Rights	176,409.31	-	-	-	-	176,409.31
E340.20-Land	118,514.41	-	-	-	-	118,514.41
E341.00-Structures and Improvements	35,982,153.69	-	-	-	-	35,982,153.69
E342.00-Fuel Holders, Producers, Ac	20,672,237.98	1,626,749.85	(310,360.85)	-	1,316,389.00	21,988,626.98
E342.01-AROP Fuel Holders, Prod, Ac	424,021.64	-	-	-	-	424,021.64
E343.00-Prime Movers	355,804,622.19	(2,064,377.60)	(991,871.01)	-	(3,056,248.61)	352,748,373.58
E344.00-Generators	59,334,141.81	-	-	-	-	59,334,141.81
E345.00-Accessory Electric Equipmen	37,530,968.63	72,421.41	-	-	72,421.41	37,603,390.04
E345.01-AROP Accessory Electric Equipmen	5,764,408.87	-	-	-	-	5,764,408.87
E346.00-Misc Power Plant Equipment	5,227,550.13	26,747.06	-	-	26,747.06	5,254,297.19
E347.07-ARO Cost Other Prod (Eqp)	70,990.01	-	(1,630.00)	(51,569.20)	(53,199.20)	17,790.81
	<u>521,106,018.67</u>	<u>(338,459.28)</u>	<u>(1,303,861.86)</u>	<u>(51,569.20)</u>	<u>(1,693,890.34)</u>	<u>519,412,128.33</u>

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KY, VA, TN Plant in Service</b>						
<b>Electric Steam Production</b>						
E310.20-Land	10,874,262.70	-	-	-	-	10,874,262.70
E311.00-Structures and Improvements	173,335,945.74	2,292,474.90	(88,392.15)	-	2,204,082.75	175,540,028.49
E311.01-AROP Structures and Improv	554,895.68	-	-	-	-	554,895.68
E312.00-Boiler Plant Equipment	1,165,281,850.94	19,072,768.94	(8,267,108.30)	(1,258,141.17)	9,547,519.47	1,174,829,370.41
E312.01-AROP Boiler Plant Equipment	40,748,783.53	-	-	-	-	40,748,783.53
E314.00-Turbogenerator Units	226,434,975.99	(1,309,285.88)	(133,532.14)	-	(1,442,818.02)	224,992,157.97
E314.01-AROP Turbogenerator Units	60,940.44	-	-	-	-	60,940.44
E315.00-Accessory Electric Equipmen	95,824,020.42	266,274.79	(33,427.80)	-	232,846.99	96,056,867.41
E315.01-AROP Accessory Electric Equipmen	13,210,578.44	-	-	-	-	13,210,578.44
E316.00-Misc Power Plant Equip	24,040,965.57	1,066,077.63	(20,829.71)	-	1,045,247.92	25,086,213.49
E317.07-ARO Cost Steam (Eqp)	9,248,362.20	-	(11,210.00)	43,230,685.02	43,219,475.02	52,467,837.22
	<u>1,759,615,581.65</u>	<u>21,388,310.38</u>	<u>(8,554,500.10)</u>	<u>41,972,543.85</u>	<u>54,806,354.13</u>	<u>1,814,421,935.78</u>
<b>Electric Transmission</b>						
E350.10-Land Rights	23,236,777.07	152,130.15	-	-	152,130.15	23,388,907.22
E350.20-Land	2,199,383.04	-	-	-	-	2,199,383.04
E352.10-Struct & Imp-Non Sys Contro	12,926,008.96	2,239,838.16	(8,082.46)	-	2,231,755.70	15,157,764.66
E352.20-Struct & Imp-Sys Control/Co	1,154,520.17	-	(1,607.59)	-	(1,607.59)	1,152,912.58
E353.10-Station Equipment - Non Sys	161,292,404.06	9,366,629.81	(1,123,420.84)	28,960.65	8,272,169.62	169,564,573.68
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-
E353.20-Station Equip-Sys Control	14,744,859.37	-	(73,151.41)	-	(73,151.41)	14,671,707.96
E354.00-Towers and Fixtures	64,744,691.66	594,683.53	(388,637.55)	-	206,045.98	64,950,737.64
E355.00-Poles and Fixtures	103,814,100.80	15,066,413.33	(710,498.08)	-	14,355,915.25	118,170,016.05
E356.00-OH Conductors and Devices	135,242,411.66	7,224,983.35	(461,935.19)	-	6,763,048.16	142,005,459.82
E357.00-Underground Conduit	448,760.26	-	-	-	-	448,760.26
E358.00-UG Conductors and Devices	1,168,559.08	-	-	-	-	1,168,559.08
E359.15-ARO Cost Transm (L/B)	7,426.94	-	(176.58)	79,701.14	79,524.56	86,951.50
E359.17-ARO Cost Transm (Eqp)	-	-	-	-	-	-
	<u>520,979,903.07</u>	<u>34,644,678.33</u>	<u>(2,767,509.70)</u>	<u>108,661.79</u>	<u>31,985,830.42</u>	<u>552,965,733.49</u>
<b>Total 101 Plant in Service</b>	<u><u>4,228,088,828.92</u></u>	<u><u>162,468,675.30</u></u>	<u><u>(40,889,305.48)</u></u>	<u><u>41,529,480.73</u></u>	<u><u>163,108,850.55</u></u>	<u><u>4,391,197,679.47</u></u>
<b>106 - Construction Completed not Classified</b>						
<b>Electric Distribution</b>						
E360.20-Land	-	-	-	-	-	-
E361.00-Structures and Improvements	317,502.63	(159,776.50)	-	-	(159,776.50)	157,726.13
E362.00-Station Equipment	8,416,703.98	(7,015,350.88)	-	-	(7,015,350.88)	1,401,353.10
E364.00-Poles, Towers, and Fixtures	14,329,629.50	(3,555,196.69)	-	-	(3,555,196.69)	10,774,432.81
E365.00-OH Conductors and Devices	6,501,483.60	411,854.43	-	-	411,854.43	6,913,338.03
E366.00-Underground Conduit	185,499.62	284,439.07	-	-	284,439.07	469,938.69
E367.00-UG Conductors and Devices	77,259.17	4,880,840.79	-	-	4,880,840.79	4,958,099.96
E368.00-Line Transformers	455,910.09	32,682.99	-	-	32,682.99	488,593.08



**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KY, VA, TN Plant in Service</b>						
E369.00-Services	2,129,775.36	2,523,334.39	-	-	2,523,334.39	4,653,109.75
E373.00-Street Lighting / Signal Sy	18,782,057.70	(11,987,685.63)	-	-	(11,987,685.63)	6,794,372.07
	51,195,821.65	(14,584,858.03)	-	-	(14,584,858.03)	36,610,963.62
<b>Electric General Plant</b>						
E390.10-Structures and Improvements	188,150.35	(122,846.46)	-	-	(122,846.46)	65,303.89
E391.10-Office Equipment	4,920.27	(4,920.27)	-	-	(4,920.27)	(0.00)
E391.20-Non PC Computer Equipment	0.00	458,556.14	-	-	458,556.14	458,556.14
E391.31-Personal Computers	408,377.19	(408,377.19)	-	-	(408,377.19)	-
E394.00-Tools, Shop, and Garage Equ	169,377.96	76,104.31	-	-	76,104.31	245,482.27
E396.00-Power Operated Equipment	79,316.68	(79,316.68)	-	-	(79,316.68)	-
E397.00-Communication Equipment	-	-	-	-	-	-
	850,142.45	(80,800.15)	-	-	(80,800.15)	769,342.30
<b>Electric Hydro Production</b>						
E331.00-Structures and Improvements	75,260.09	(75,260.09)	-	-	(75,260.09)	-
E332.00-Reservoirs, Dams, and Water	-	-	-	-	-	-
E333.00-Water Wheels, Turbines, Gen	-	-	-	-	-	-
E334.00-Accessory Elec Equip	466,820.39	(466,820.39)	-	-	(466,820.39)	-
E335.00-Misc Power Plant Equipment	-	-	-	-	-	-
E336.00-Roads, Railroads, and Bridg	-	-	-	-	-	-
	542,080.48	(542,080.48)	-	-	(542,080.48)	-
<b>Electric Intangible Plant</b>						
E303.00-Misc Intangible Plant	401,373.81	1,561,698.77	-	-	1,561,698.77	1,963,072.58
E303.10-CCS Software	-	722,392.11	-	-	722,392.11	722,392.11
	401,373.81	2,284,090.88	-	-	2,284,090.88	2,685,464.69
<b>Electric Other Production</b>						
E341.00-Structures and Improvements	-	36,259.52	-	-	36,259.52	36,259.52
E342.00-Fuel Holders, Producers, Ac	1,977,661.51	(1,519,009.55)	-	-	(1,519,009.55)	458,651.96
E343.00-Prime Movers	-	2,892,687.13	-	-	2,892,687.13	2,892,687.13
E344.00-Generators	-	71,957.38	-	-	71,957.38	71,957.38
E345.00-Accessory Electric Equip	-	217,486.58	-	-	217,486.58	217,486.58
E346.00-Misc Power Plant Equip	116,152.53	(55,499.77)	-	-	(55,499.77)	60,652.76
	2,093,814.04	1,643,881.29	-	-	1,643,881.29	3,737,695.33
<b>Electric Steam Production</b>						
E311.00-Structures and Improvements	1,755,357.90	42,523,965.46	-	-	42,523,965.46	44,279,323.36
E312.00-Boiler Plant Equipment	462,941,126.48	351,554,949.42	-	-	351,554,949.42	814,496,075.90
E314.00-Turbogenerator Units	840,714.12	4,135,499.91	-	-	4,135,499.91	4,976,214.03
E315.00-Accessory Electric Equipmen	14,377,278.30	30,816,715.20	-	-	30,816,715.20	45,193,993.50
E316.00-Misc Power Plant Equip	19,892.44	1,783,005.93	-	-	1,783,005.93	1,802,898.37
	479,934,369.24	430,814,135.92	-	-	430,814,135.92	910,748,505.16

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - FINANCIAL ACCOUNTING**  
Dec-2010

KY, VA, TN Plant in Service	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Electric Transmission</b>						
E350.20-Land	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys	1,712,322.61	9,928,034.65	-	-	9,928,034.65	11,640,357.26
E354.00-Towers and Fixtures	-	29,965,702.56	-	-	29,965,702.56	29,965,702.56
E355.00-Poles and Fixtures	6,090,989.05	13,297,266.24	-	-	13,297,266.24	19,388,255.29
E356.00-OH Conductors and Devices	274,498.47	13,228,460.85	-	-	13,228,460.85	13,502,959.32
	8,077,810.13	66,419,464.30	-	-	66,419,464.30	74,497,274.43
<b>Total 106 Construction Completed not Classified</b>	<u>543,095,411.80</u>	<u>485,953,833.73</u>	<u>-</u>	<u>-</u>	<u>485,953,833.73</u>	<u>1,029,049,245.53</u>
<b>Total Plant in Service</b>	<u>4,771,184,240.72</u>	<u>648,422,509.03</u>	<u>(40,889,305.48)</u>	<u>41,529,480.73</u>	<u>649,062,684.28</u>	<u>5,420,246,925.00</u>



KENTUCKY UTILITIES COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Plant In Service</b>								
<b>Electric Distribution</b>								
E360.10-Land Rights	1,919,324.62	3,796.63	-	-	3,796.63	1,923,121.25	(1,404,509.84)	518,611.41
E360.20-Land	2,368,857.68	1,319,732.06	-	(792,599.21)	527,132.85	2,895,990.53	-	2,895,990.53
E361.00-Structures and Improvements	5,042,106.06	1,556,537.06	(8,945.92)	-	1,547,591.14	6,589,697.20	(1,597,993.81)	4,991,703.39
E362.00-Station Equipment	117,167,885.89	10,695,874.69	(1,022,236.05)	(28,960.65)	9,644,677.99	126,812,563.88	(35,258,224.22)	91,554,339.66
E364.00-Poles, Towers, and Fixtures	245,141,611.17	10,007,724.76	(1,164,178.70)	-	8,843,546.06	253,985,157.23	(119,484,032.27)	134,501,124.96
E365.00-OH Conductors and Devices	235,219,014.93	14,688,224.42	(4,681,947.11)	-	9,996,277.31	245,215,292.24	(111,924,170.58)	133,291,121.66
E366.00-Underground Conduit	1,805,579.90	352,140.46	(4,746.08)	-	347,394.38	2,152,974.28	(633,258.36)	1,519,715.92
E367.00-UG Conductors and Devices	124,448,214.08	7,772,444.81	(861,576.01)	-	6,910,868.80	131,359,082.88	(26,526,499.18)	104,832,583.70
E368.00-Line Transformers	258,521,734.90	7,605,708.51	(1,703,282.14)	-	5,902,426.37	264,424,161.27	(102,075,529.91)	162,348,531.36
E369.00-Services	80,160,026.01	3,784,581.70	(5,749,343.04)	-	(1,964,761.34)	78,195,264.67	(52,476,595.59)	25,718,669.08
E370.00-Meters	63,344,268.96	1,547,402.05	(154,791.09)	-	1,392,610.96	64,736,879.92	(28,731,992.99)	36,004,886.93
E371.00-Install on Customer Premise	17,391,894.95	-	(254.35)	-	(254.35)	17,391,640.60	(16,321,585.57)	1,070,055.03
E373.00-Street Lighting / Signal Sy	76,450,872.36	7,743,199.95	(4,849,995.78)	-	2,893,204.19	79,344,076.55	(21,884,693.00)	57,459,383.55
E374.05-ARO Cost Elec Dist (L/B)	18,610.44	-	-	268,765.35	268,765.35	268,765.35	(790.87)	268,584.92
	1,229,000,001.95	67,077,367.10	(20,211,296.25)	(552,794.51)	46,313,276.34	1,275,313,278.29	(518,319,976.19)	756,993,302.10
<b>Electric General Plant</b>								
E389.20-Land	2,487,245.70	-	-	-	-	2,487,245.70	-	2,487,245.70
E390.10-Structures and Improvements	37,537,074.27	944,185.89	(220,705.03)	-	723,480.86	38,260,555.13	(8,985,540.58)	29,275,014.55
E390.20-Improvements to Leased Property	491,089.84	-	-	-	-	491,089.84	(365,087.45)	126,002.39
E391.10-Office Equipment	7,319,307.54	485,832.08	-	-	485,832.08	7,805,139.62	(3,843,086.27)	3,962,053.35
E391.20-Non PC Computer Equipment	8,217,917.89	2,634,497.83	-	-	2,634,497.83	10,852,415.72	(5,305,596.18)	5,546,819.54
E391.30-Cash Processing Equipment	448,190.94	-	(448,190.94)	-	(448,190.94)	-	-	-
E391.31-Personal Computers	4,508,256.92	858,320.59	-	-	858,320.59	5,366,577.51	(4,344,681.42)	1,021,896.09
E392.00-Transportation Equipment	17,840,532.35	92,928.03	(75,121.14)	-	17,806.89	17,858,339.24	(17,854,946.84)	203,392.40
E393.00-Stores Equipment	769,569.67	-	-	-	-	769,569.67	(390,593.91)	378,975.76
E394.00-Tools, Shop, and Garage Equ	6,303,939.78	1,289,158.43	-	-	1,289,158.43	7,593,098.21	(2,311,713.03)	5,281,385.18
E395.00-Laboratory Equipment	3,125,742.23	-	-	-	-	3,125,742.23	(3,125,742.23)	-
E396.00-Power Operated Equipment	464,167.01	542,284.10	-	-	542,284.10	1,006,451.11	(170,077.82)	836,373.29
E397.00-Communication Equipment	20,270,757.71	7,157,954.04	-	-	7,157,954.04	27,428,711.75	(9,166,864.45)	18,261,847.30
E398.00-Miscellaneous Equipment	364,461.38	-	(364,461.38)	-	(364,461.38)	-	(0.42)	(0.42)
	110,148,253.23	14,005,160.99	(1,108,478.49)	-	12,896,682.50	123,044,935.73	(55,863,930.60)	67,381,005.13

KENTUCKY UTILITIES COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant In Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Hydro Production</b>								
E330.10-Land Rights	879,311.47	-	-	-	-	879,311.47	(934,908.34)	(55,596.87)
E331.00-Structures and Improvements	606,212.52	-	-	-	-	606,212.52	(345,957.04)	260,255.48
E332.00-Reservoirs, Dams, and Water	9,823,181.27	-	-	-	-	9,823,181.27	(6,621,766.15)	3,201,415.12
E333.00-Water Wheels, Turbines, Gen	436,634.19	4,035,403.02	(41,412.90)	-	3,993,990.12	4,430,624.31	20,651.17	4,451,275.48
E334.00-Accessory Electric Equipmen	552,203.53	26,144.64	(14.89)	-	26,129.75	578,333.28	(85,245.05)	493,088.23
E335.00-Misc Power Plant Equipment	379,636.79	10,026.50	(92,639.43)	-	(82,612.93)	297,023.86	(75,444.23)	221,579.63
E336.00-Roads, Railroads, and Bridg	176,359.59	-	-	-	-	176,359.59	(49,946.07)	126,413.52
E337.07-ARO Cost Hydro Prod (Eq)	4,970.08	-	-	52,638.80	52,638.80	57,608.88	(121.57)	57,487.31
	<u>12,858,509.44</u>	<u>4,071,574.16</u>	<u>(134,067.22)</u>	<u>52,638.80</u>	<u>3,990,145.74</u>	<u>16,848,655.18</u>	<u>(8,092,737.28)</u>	<u>8,755,917.90</u>
<b>Electric Intangible Plant</b>								
E301.00-Organization	39,116.89	-	-	-	-	39,116.89	-	39,116.89
E302.00-Franchises and Consents	83,453.04	-	-	-	-	83,453.04	(48,607.76)	34,845.28
E303.00-Misc Intangible Plant	15,165,484.06	4,690,451.41	(5,469,830.45)	-	(779,379.04)	14,386,105.02	(7,407,431.68)	6,978,673.34
E303.10-CCS Software	36,405,085.42	1,407,272.40	-	-	1,407,272.40	37,812,357.82	(6,299,166.54)	31,513,191.28
	<u>51,693,139.41</u>	<u>6,097,723.81</u>	<u>(5,469,830.45)</u>	<u>-</u>	<u>827,893.36</u>	<u>52,321,032.77</u>	<u>(13,755,205.98)</u>	<u>38,565,826.79</u>
<b>Electric Other Production</b>								
E340.10-Land Rights	176,409.31	-	-	-	-	176,409.31	(94,198.96)	82,210.35
E340.20-Land	118,514.41	-	-	-	-	118,514.41	-	118,514.41
E341.00-Structures and Improvements	35,982,153.69	36,259.52	-	-	36,259.52	36,018,413.21	(11,885,144.00)	24,133,269.21
E342.00-Fuel Holders, Producers, Ac	22,649,899.49	107,740.30	(310,360.85)	-	(202,620.55)	22,447,278.94	(7,939,057.39)	14,508,221.55
E342.01-AROP Fuel Holders, Prod, Ac	424,021.64	-	-	-	-	424,021.64	(211,268.68)	212,752.96
E343.00-Prime Movers	355,804,622.19	828,309.53	(991,871.01)	-	(163,561.48)	355,641,060.71	(103,452,170.67)	252,188,890.04
E344.00-Generators	59,334,141.81	71,957.38	-	-	71,957.38	59,406,099.19	(24,246,303.45)	35,159,795.74
E345.00-Accessory Electric Equipmen	37,530,968.63	289,907.99	-	-	289,907.99	37,820,876.62	(10,817,951.41)	27,002,925.21
E345.01-AROP Accessory Electric Equipmen	5,764,408.87	-	-	-	-	5,764,408.87	(2,342,182.12)	3,422,226.75
E346.00-Misc Power Plant Equipment	5,343,702.66	(28,752.71)	-	-	(28,752.71)	5,314,949.95	(1,980,117.20)	3,334,832.75
E347.07-ARO Cost Other Prod (Eq)	70,990.01	-	(1,630.00)	(51,569.20)	(53,199.20)	17,790.81	(84.76)	17,706.05
	<u>523,199,832.71</u>	<u>1,305,422.01</u>	<u>(1,303,861.86)</u>	<u>(51,569.20)</u>	<u>(50,009.05)</u>	<u>523,149,823.66</u>	<u>(162,968,478.64)</u>	<u>360,181,345.02</u>

KENTUCKY UTILITIES COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant In Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Steam Production</b>								
E310.20-Land	10,874,262.70	-	-	-	-	10,874,262.70	-	10,874,262.70
E311.00-Structures and Improvements	175,091,303.64	44,816,440.36	(88,392.15)	-	44,728,048.21	219,819,351.85	(155,945,209.24)	63,874,142.61
E311.01-AROP Structures and Improv	554,895.68	-	-	-	-	554,895.68	(308,017.48)	246,878.20
E312.00-Boiler Plant Equipment	1,628,222,977.42	370,627,718.36	(8,267,108.30)	(1,258,141.17)	361,102,468.89	1,989,325,446.31	(725,223,109.50)	1,264,102,336.81
E312.01-AROP Boiler Plant Equipment	40,748,783.53	-	-	-	-	40,748,783.53	(21,897,061.17)	18,851,722.36
E314.00-Turbogenerator Units	227,275,690.11	2,826,214.03	(133,532.14)	-	2,692,681.89	229,968,372.00	(159,179,328.74)	70,789,043.26
E314.01-AROP Turbogenerator Units	60,940.44	-	-	-	-	60,940.44	(64,705.06)	(3,764.62)
E315.00-Accessory Electric Equipmen	110,201,298.72	31,082,989.99	(33,427.80)	-	31,049,562.19	141,250,860.91	(76,242,503.33)	65,008,357.58
E315.01-AROP Accessory Electric Equipmen	13,210,578.44	-	-	-	-	13,210,578.44	(7,111,108.94)	6,099,469.50
E316.00-Misc Power Plant Equip	24,060,858.01	2,849,083.56	(20,829.71)	-	2,828,253.85	26,889,111.86	(15,077,017.26)	11,812,094.60
E317.07-ARO Cost Steam (Eqp)	9,248,362.20	-	(11,210.00)	43,230,685.02	43,219,475.02	52,467,837.22	(485,952.30)	51,981,884.92
	<u>2,239,549,950.89</u>	<u>452,202,448.30</u>	<u>(8,554,500.10)</u>	<u>41,972,543.85</u>	<u>485,620,490.05</u>	<u>2,725,170,440.94</u>	<u>(1,161,534,013.02)</u>	<u>1,563,636,427.92</u>
<b>Electric Transmission</b>								
E350.10-Land Rights	21,462,686.04	152,130.15	-	(341,894.89)	(189,764.74)	21,272,921.30	(13,910,488.46)	7,362,432.84
E350.20-Land	2,153,682.54	-	-	-	-	2,153,682.54	-	2,153,682.54
E352.10-Struct & Imp-Non Sys Contro	11,731,984.04	1,985,893.09	(8,082.48)	-	1,977,810.63	13,709,774.67	(3,950,548.35)	9,759,226.32
E352.20-Struct & Imp-Sys Control/Co	1,154,520.17	-	(1,607.59)	-	(1,607.59)	1,152,912.58	(854,032.76)	298,879.82
E353.10-Station Equipment - Non Sys	145,832,275.32	19,102,121.91	(1,047,520.29)	28,960.65	18,083,562.27	163,915,837.59	(55,180,842.69)	108,734,994.90
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	10,199.05	10,199.05
E353.20-Station Equip-Sys Control	14,744,859.37	-	(73,151.41)	-	(73,151.41)	14,671,707.96	(17,950,078.53)	(3,278,370.57)
E354.00-Towers and Fixtures	58,030,357.57	30,488,724.36	(388,637.55)	(405,291.25)	29,694,795.56	87,725,153.13	(43,364,900.59)	44,360,252.54
E355.00-Poles and Fixtures	103,725,649.33	27,869,258.88	(706,196.62)	(1,301,425.46)	25,861,636.80	129,587,286.13	(63,031,022.86)	66,556,263.27
E356.00-OH Conductors and Devices	123,170,053.83	19,893,062.55	(441,306.90)	(2,382,610.84)	17,069,144.81	140,239,198.64	(99,197,367.81)	41,041,830.83
E357.00-Underground Conduit	448,760.26	-	-	-	-	448,760.26	(175,749.95)	273,010.31
E358.00-UG Conductors and Devices	1,168,559.06	-	-	-	-	1,168,559.06	(909,589.21)	258,969.87
E359.15-ARO Cost Transm (L/B)	7,426.94	-	(176.58)	79,701.14	79,524.56	86,951.50	(155.99)	86,794.51
E359.17-ARO Cost Transm (Eqp)	-	-	-	-	-	-	-	-
	<u>483,630,794.49</u>	<u>99,491,190.94</u>	<u>(2,666,679.40)</u>	<u>(4,322,560.65)</u>	<u>92,501,950.89</u>	<u>576,132,745.38</u>	<u>(298,514,579.15)</u>	<u>277,618,166.23</u>
<b>Total Plant In Service - KY</b>	<u>4,650,080,482.12</u>	<u>644,250,885.31</u>	<u>(39,448,713.77)</u>	<u>37,098,258.29</u>	<u>641,900,429.83</u>	<u>5,291,980,911.95</u>	<u>(2,218,848,920.86)</u>	<u>3,073,131,991.09</u>

KENTUCKY UTILITIES COMPANY  
KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service - KY</b>						
<b>Electric Distribution</b>						
E360.10-Land Rights	1,919,324.62	3,796.63	-	-	3,796.63	1,923,121.25
E360.20-Land	2,368,857.68	1,319,732.06	-	(792,599.21)	527,132.85	2,895,990.53
E361.00-Structures and Improvements	4,724,603.43	1,725,293.32	(8,945.92)	-	1,716,347.40	6,440,950.83
E362.00-Station Equipment	108,788,284.60	17,751,194.22	(1,022,236.05)	(28,960.65)	16,699,997.52	125,488,282.12
E364.00-Poles, Towers, and Fixtures	232,368,938.30	12,432,369.57	(1,164,178.70)	-	11,268,190.87	243,637,129.17
E365.00-OH Conductors and Devices	230,692,135.64	12,529,332.36	(4,691,947.11)	-	7,837,385.25	238,529,520.89
E366.00-Underground Conduit	1,581,950.90	105,830.77	(4,746.08)	-	101,084.69	1,683,035.59
E367.00-UG Conductors and Devices	124,069,693.65	3,259,265.54	(861,576.01)	-	2,397,689.53	126,467,383.18
E368.00-Line Transformers	258,039,881.30	7,605,491.14	(1,703,282.14)	-	5,902,209.00	263,942,090.30
E369.00-Services	78,052,731.80	1,259,822.87	(5,749,343.04)	-	(4,489,520.17)	73,563,211.63
E370.00-Meters	63,344,268.96	1,547,402.05	(154,791.09)	-	1,392,610.96	64,736,879.92
E371.00-Install on Customer Premise	17,391,894.95	-	(254.35)	-	(254.35)	17,391,640.60
E373.00-Street Lighting / Signal Sy	58,109,434.34	19,477,566.59	(4,849,995.76)	-	14,627,570.83	72,737,005.17
E374.05-ARO Cost Elec Dist (L/B)	18,610.44	-	-	268,765.35	268,765.35	287,375.79
	<u>1,181,470,610.61</u>	<u>79,017,097.12</u>	<u>(20,211,296.25)</u>	<u>(552,794.51)</u>	<u>58,253,006.36</u>	<u>1,239,723,616.97</u>
<b>Electric General Plant</b>						
E389.20-Land	2,487,245.70	-	-	-	-	2,487,245.70
E390.10-Structures and Improvements	37,357,652.03	1,073,864.27	(220,705.03)	-	853,159.24	38,210,811.27
E390.20-Improvements to Leased Property	491,089.84	-	-	-	-	491,089.84
E391.10-Office Equipment	7,314,387.27	490,752.35	-	-	490,752.35	7,805,139.62
E391.20-Non PC Computer Equipment	8,217,917.89	2,175,941.69	-	-	2,175,941.69	10,393,859.58
E391.30-Cash Processing Equipment	448,190.94	-	(448,190.94)	-	(448,190.94)	-
E391.31-Personal Computers	4,099,879.73	1,266,697.78	-	-	1,266,697.78	5,366,577.51
E392.00-Transportation Equipment	17,840,532.35	92,928.03	(75,121.14)	-	17,806.89	17,858,339.24
E393.00-Stores Equipment	769,569.67	-	-	-	-	769,569.67
E394.00-Tools, Shop, and Garage Equ	6,134,561.82	1,213,054.12	-	-	1,213,054.12	7,347,615.94
E395.00-Laboratory Equipment	3,125,742.23	-	-	-	-	3,125,742.23
E396.00-Power Operated Equipment	403,314.53	603,136.58	-	-	603,136.58	1,006,451.11
E397.00-Communication Equipment	20,270,757.71	7,157,954.04	-	-	7,157,954.04	27,428,711.75
E398.00-Miscellaneous Equipment	364,461.38	-	(364,461.38)	-	(364,461.38)	-
	<u>109,325,303.09</u>	<u>14,074,328.86</u>	<u>(1,108,478.49)</u>	<u>-</u>	<u>12,965,850.37</u>	<u>122,291,153.46</u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Electric Hydro Production</b>						
E330.10-Land Rights	879,311.47	-	-	-	-	879,311.47
E331.00-Structures and Improvements	530,952.43	75,260.09	-	-	75,260.09	606,212.52
E332.00-Reservoirs, Dams, and Water	9,823,181.27	-	-	-	-	9,823,181.27
E333.00-Water Wheels, Turbines, Gen	436,634.19	4,035,403.02	(41,412.90)	-	3,993,990.12	4,430,624.31
E334.00-Accessory Electric Equipmen	85,383.14	492,965.03	(14.89)	-	492,950.14	578,333.28
E335.00-Misc Power Plant Equipment	379,636.79	10,026.50	(92,639.43)	-	(82,612.93)	297,023.86
E336.00-Roads, Railroads, and Bridg	176,359.59	-	-	-	-	176,359.59
E337.07-ARO Cost Hydro Prod (Eq)	4,970.08	-	-	52,638.80	52,638.80	57,608.88
	<u>12,316,428.96</u>	<u>4,613,654.64</u>	<u>(134,067.22)</u>	<u>52,638.80</u>	<u>4,532,226.22</u>	<u>16,848,655.18</u>
<b>Electric Intangible Plant</b>						
E301.00-Organization	39,116.89	-	-	-	-	39,116.89
E302.00-Franchises and Consents	83,453.04	-	-	-	-	83,453.04
E303.00-Misc Intangible Plant	14,764,110.25	3,128,752.64	(5,469,830.45)	-	(2,341,077.81)	12,423,032.44
E303.10-CCS Software	36,405,085.42	684,880.29	-	-	684,880.29	37,089,965.71
	<u>51,291,765.60</u>	<u>3,813,632.93</u>	<u>(5,469,830.45)</u>	<u>-</u>	<u>(1,656,197.52)</u>	<u>49,635,568.08</u>
<b>Electric Other Production</b>						
E340.10-Land Rights	176,409.31	-	-	-	-	176,409.31
E340.20-Land	118,514.41	-	-	-	-	118,514.41
E341.00-Structures and Improvements	35,982,153.69	-	-	-	-	35,982,153.69
E342.00-Fuel Holders, Producers, Ac	20,672,237.98	1,626,749.85	(310,360.85)	-	1,316,389.00	21,988,626.98
E342.01-AROP Fuel Holders, Prod, Ac	424,021.64	-	-	-	-	424,021.64
E343.00-Prime Movers	355,804,622.19	(2,064,377.60)	(991,871.01)	-	(3,056,248.61)	352,748,373.58
E344.00-Generators	59,334,141.81	-	-	-	-	59,334,141.81
E345.00-Accessory Electric Equipmen	37,530,968.63	72,421.41	-	-	72,421.41	37,603,390.04
E345.01-AROP Accessory Electric Equipmen	5,764,408.87	-	-	-	-	5,764,408.87
E346.00-Misc Power Plant Equipment	5,227,550.13	26,747.06	-	-	26,747.06	5,254,297.19
E347.07-ARO Cost Other Prod (Eq)	70,990.01	-	(1,630.00)	(51,569.20)	(53,199.20)	17,790.81
	<u>521,106,018.67</u>	<u>(338,459.28)</u>	<u>(1,303,861.86)</u>	<u>(51,569.20)</u>	<u>(1,693,890.34)</u>	<u>519,412,128.33</u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Electric Steam Production</b>						
E310.20-Land	10,874,262.70	-	-	-	-	10,874,262.70
E311.00-Structures and Improvements	173,335,945.74	2,292,474.90	(88,392.15)	-	2,204,082.75	175,540,028.49
E311.01-AROP Structures and Improv	554,895.68	-	-	-	-	554,895.68
E312.00-Boiler Plant Equipment	1,165,281,850.94	19,072,768.94	(8,267,108.30)	(1,258,141.17)	9,547,519.47	1,174,829,370.41
E312.01-AROP Boiler Plant Equipment	40,748,783.53	-	-	-	-	40,748,783.53
E314.00-Turbogenerator Units	226,434,975.99	(1,309,285.88)	(133,532.14)	-	(1,442,818.02)	224,992,157.97
E314.01-AROP Turbogenerator Units	60,940.44	-	-	-	-	60,940.44
E315.00-Accessory Electric Equipmen	95,824,020.42	266,274.79	(33,427.80)	-	232,846.99	96,056,867.41
E315.01-AROP Accessory Electric Equipmen	13,210,578.44	-	-	-	-	13,210,578.44
E316.00-Misc Power Plant Equip	24,040,965.57	1,066,077.63	(20,829.71)	-	1,045,247.92	25,086,213.49
E317.07-ARO Cost Steam (Eqp)	9,248,362.20	-	(11,210.00)	43,230,685.02	43,219,475.02	52,467,837.22
	<u>1,759,615,581.65</u>	<u>21,388,310.38</u>	<u>(8,554,500.10)</u>	<u>41,972,543.85</u>	<u>54,806,354.13</u>	<u>1,814,421,935.78</u>
<b>Electric Transmission</b>						
E350.10-Land Rights	21,462,686.04	152,130.15	-	(341,894.89)	(189,764.74)	21,272,921.30
E350.20-Land	2,153,682.54	-	-	-	-	2,153,682.54
E352.10-Struct & Imp-Non Sys Contro	11,731,964.04	1,985,893.09	(8,082.46)	-	1,977,810.63	13,709,774.67
E352.20-Struct & Imp-Sys Control/Co	1,154,520.17	-	(1,607.59)	-	(1,607.59)	1,152,912.58
E353.10-Station Equipment - Non Sys	144,119,952.71	9,235,068.40	(1,047,520.29)	28,960.65	8,216,508.76	152,336,461.47
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-
E353.20-Station Equip-Sys Control	14,744,859.37	-	(73,151.41)	-	(73,151.41)	14,671,707.96
E354.00-Towers and Fixtures	58,030,357.57	523,021.80	(388,637.55)	(405,291.25)	(270,907.00)	57,759,450.57
E355.00-Poles and Fixtures	97,634,660.28	14,571,992.64	(706,196.62)	(1,301,425.46)	12,564,370.56	110,199,030.84
E356.00-OH Conductors and Devices	122,895,555.36	6,664,601.70	(441,306.90)	(2,382,610.84)	3,840,683.96	126,736,239.32
E357.00-Underground Conduit	448,760.26	-	-	-	-	448,760.26
E358.00-UG Conductors and Devices	1,168,559.08	-	-	-	-	1,168,559.08
E359.15-ARO Cost Transm (L/B)	7,426.94	-	(176.58)	79,701.14	79,524.56	86,951.50
E359.17-ARO Cost Transm (Eqp)	-	-	-	-	-	-
	<u>475,552,984.36</u>	<u>33,132,707.78</u>	<u>(2,666,679.40)</u>	<u>(4,322,560.65)</u>	<u>26,143,467.73</u>	<u>501,696,452.09</u>
<b>Total 101 Plant in Service - KY</b>	<u><u>4,110,678,692.94</u></u>	<u><u>155,701,272.43</u></u>	<u><u>(39,448,713.77)</u></u>	<u><u>37,098,258.29</u></u>	<u><u>153,350,816.95</u></u>	<u><u>4,264,029,509.89</u></u>



**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>106 - Construction Completed not Classified</b>						
<b>Electric Distribution</b>						
E360.20-Land	-	-	-	-	-	-
E361.00-Structures and Improvements	317,502.63	(168,756.26)	-	-	(168,756.26)	148,746.37
E362.00-Station Equipment	8,379,601.29	(7,055,319.53)	-	-	(7,055,319.53)	1,324,281.76
E364.00-Poles, Towers, and Fixtures	12,772,672.87	(2,424,644.81)	-	-	(2,424,644.81)	10,348,028.06
E365.00-OH Conductors and Devices	4,526,879.29	2,158,892.06	-	-	2,158,892.06	6,685,771.35
E366.00-Underground Conduit	223,629.00	246,309.69	-	-	246,309.69	469,938.69
E367.00-UG Conductors and Devices	378,520.43	4,513,179.27	-	-	4,513,179.27	4,891,699.70
E368.00-Line Transformers	481,853.60	217.37	-	-	217.37	482,070.97
E369.00-Services	2,107,294.21	2,524,758.83	-	-	2,524,758.83	4,632,053.04
E373.00-Street Lighting / Signal Sy	18,341,438.02	(11,734,366.64)	-	-	(11,734,366.64)	6,607,071.38
	47,529,391.34	(11,939,730.02)	-	-	(11,939,730.02)	35,589,661.32
<b>Electric General Plant</b>						
E390.10-Structures and Improvements	179,422.24	(129,678.38)	-	-	(129,678.38)	49,743.86
E391.10-Office Equipment	4,920.27	(4,920.27)	-	-	(4,920.27)	(0.00)
E391.20-Non PC Computer Equipment	0.00	458,556.14	-	-	458,556.14	458,556.14
E391.31-Personal Computers	408,377.19	(408,377.19)	-	-	(408,377.19)	-
E394.00-Tools, Shop, and Garage Equ	169,377.96	76,104.31	-	-	76,104.31	245,482.27
E396.00-Power Operated Equipment	60,852.48	(60,852.48)	-	-	(60,852.48)	-
E397.00-Communication Equipment	-	-	-	-	-	-
	822,950.14	(69,167.87)	-	-	(69,167.87)	753,782.27
<b>Electric Hydro Production</b>						
E331.00-Structures and Improvements	75,260.09	(75,260.09)	-	-	(75,260.09)	-
E332.00-Reservoirs, Dams, and Water	-	-	-	-	-	-
E333.00-Water Wheels, Turbines, Gen	-	-	-	-	-	-
E334.00-Accessory Electric Equip	466,820.39	(466,820.39)	-	-	(466,820.39)	-
E335.00-Misc Power Plant Equipment	-	-	-	-	-	-
E336.00-Roads, Railroads, and Bridg	-	-	-	-	-	-
	542,080.48	(542,080.48)	-	-	(542,080.48)	-
<b>Electric Intangible Plant</b>						
E303.00-Misc Intangible Plant	401,373.81	1,561,698.77	-	-	1,561,698.77	1,963,072.58
E303.10-CCS Software	-	722,392.11	-	-	722,392.11	722,392.11
	401,373.81	2,284,090.88	-	-	2,284,090.88	2,685,464.69

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Electric Other Production</b>						
E341.00-Structures and Improvements	-	36,259.52	-	-	36,259.52	36,259.52
E342.00-Fuel Holders, Producers, Ac	1,977,661.51	(1,519,009.55)	-	-	(1,519,009.55)	458,651.96
E343.00-Prime Movers	-	2,892,687.13	-	-	2,892,687.13	2,892,687.13
E344.00-Generators	-	71,957.38	-	-	71,957.38	71,957.38
E345.00-Accessory Electric Equip	-	217,486.58	-	-	217,486.58	217,486.58
E346.00-Misc Power Plant Equip	116,152.53	(55,499.77)	-	-	(55,499.77)	60,652.76
	<u>2,093,814.04</u>	<u>1,643,881.29</u>	<u>-</u>	<u>-</u>	<u>1,643,881.29</u>	<u>3,737,695.33</u>
<b>Electric Steam Production</b>						
E311.00-Structures and Improvements	1,755,357.90	42,523,965.46	-	-	42,523,965.46	44,279,323.36
E312.00-Boiler Plant Equipment	462,941,126.48	351,554,949.42	-	-	351,554,949.42	814,496,075.90
E314.00-Turbogenerator Units	840,714.12	4,135,499.91	-	-	4,135,499.91	4,976,214.03
E315.00-Accessory Electric Equipmen	14,377,278.30	30,816,715.20	-	-	30,816,715.20	45,193,993.50
E316.00-Misc Power Plant Equip	19,892.44	1,783,005.93	-	-	1,783,005.93	1,802,898.37
	<u>479,934,369.24</u>	<u>430,814,135.92</u>	<u>-</u>	<u>-</u>	<u>430,814,135.92</u>	<u>910,748,505.16</u>
<b>Electric Transmission</b>						
E350.20-Land	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys	1,712,322.61	9,867,053.51	-	-	9,867,053.51	11,579,376.12
E354.00-Towers and Fixtures	-	29,965,702.56	-	-	29,965,702.56	29,965,702.56
E355.00-Poles and Fixtures	6,090,989.05	13,297,266.24	-	-	13,297,266.24	19,388,255.29
E356.00-OH Conductors and Devices	274,498.47	13,228,460.85	-	-	13,228,460.85	13,502,959.32
	<u>8,077,810.13</u>	<u>66,358,483.16</u>	<u>-</u>	<u>-</u>	<u>66,358,483.16</u>	<u>74,436,293.29</u>
<b>Total 106 Construction Completed not Classified</b>	<u>539,401,789.18</u>	<u>488,549,612.88</u>	<u>-</u>	<u>-</u>	<u>488,549,612.88</u>	<u>1,027,951,402.06</u>
<b>Total Plant in Service - Electric - KY</b>	<u>4,650,080,482.12</u>	<u>644,250,885.31</u>	<u>(39,448,713.77)</u>	<u>37,098,258.29</u>	<u>641,900,429.83</u>	<u>5,291,980,911.95</u>



**KENTUCKY UTILITIES COMPANY**  
**VIRGINIA - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant In Service Net Book Value
<b>TOTAL 101 &amp; 105</b>								
<b>Plant In Service</b>								
<b>Electric Distribution</b>								
E360.10-Land Rights	91,001.83	-	-	-	-	91,001.83	(65,240.06)	25,761.77
E360.20-Land	102,248.61	-	-	-	-	102,248.61	-	102,248.61
E361.00-Structures and Improvements	386,865.43	37,251.22	(26,382.57)	-	10,868.65	397,734.08	(93,284.27)	304,449.81
E362.00-Station Equipment	6,781,075.37	102,047.18	(39,048.49)	-	62,998.69	6,844,074.06	(2,489,423.45)	4,354,650.61
E364.00-Poles, Towers, and Fixtures	19,022,097.19	1,855,136.20	(172,770.69)	-	1,682,365.51	20,704,462.70	(9,991,579.40)	10,712,883.30
E365.00-OH Conductors and Devices	19,276,366.34	(815,170.87)	(533,273.82)	-	(1,348,444.69)	17,927,921.65	595.68	17,928,517.33
E366.00-Underground Conduit	(38,129.38)	38,129.38	-	-	38,129.38	-	-	-
E367.00-UG Conductors and Devices	2,359,253.69	275,093.23	(137,321.37)	-	137,771.86	2,497,025.55	(215,796.74)	2,281,228.81
E368.00-Line Transformers	13,285,793.29	196,974.56	(1,838.18)	-	197,136.38	13,482,929.67	(7,187,433.99)	6,295,495.68
E369.00-Services	5,115,949.55	211,853.78	(132,617.11)	-	79,236.67	5,195,186.22	(3,948,243.32)	1,246,942.90
E370.00-Meters	3,609,702.60	20,036.67	(11,914.80)	-	8,121.87	3,617,824.47	(2,372,456.25)	1,245,368.22
E371.00-Install on Customer Premise	868,638.16	-	-	-	-	868,638.16	(926,476.60)	(57,838.44)
E373.00-Street Lighting / Signal Sy	1,991,232.55	310,924.64	(226,329.46)	-	84,595.18	2,075,827.73	(570,925.49)	1,504,902.24
	72,852,095.23	2,234,275.99	(1,281,496.49)	-	952,779.50	73,804,874.73	(27,660,263.89)	45,944,610.84
<b>Electric General Plant</b>								
E389.20-Land	80,601.70	-	-	-	-	80,601.70	-	80,601.70
E390.10-Structures and Improvements	674,667.19	184,914.40	(12,349.69)	-	172,564.71	847,231.90	(209,721.85)	637,510.05
E390.20-Structures and Improvements	40,883.80	-	-	-	-	40,883.80	(40,093.56)	790.04
E391.10-Office Equipment	7,397.84	-	-	-	-	7,397.84	(7,397.84)	-
E391.20-Non PC Computer Equipmen	-	3,040.05	-	-	3,040.05	3,040.05	-	3,040.05
E392.00-Transportation Equipment	955,083.76	-	(36,620.83)	-	(36,620.83)	918,462.93	(918,462.93)	-
E393.00-Stores Equipment	8,103.30	-	-	-	-	8,103.30	(5,496.39)	2,606.91
E394.00-Tools, Shop, and Garage Equ	282,593.59	87,477.83	-	-	87,477.83	370,071.42	(112,754.36)	257,317.06
E395.00-Laboratory Equipment	34,640.20	-	-	-	-	34,640.20	(34,640.20)	-
E396.00-Power Operated Equipment	18,464.20	80,059.82	-	-	80,059.82	98,524.02	-	98,524.02
E397.00-Communication Equipment	550,539.86	8,903.94	-	-	8,903.94	559,443.80	(371,965.74)	187,478.06
E398.00-Miscellaneous Equipment	9,128.88	-	(9,128.88)	-	(9,128.88)	-	(0.01)	(0.01)
	2,662,104.12	364,396.04	(58,099.40)	-	306,296.64	2,968,400.76	(1,700,532.88)	1,267,867.88
<b>Electric Intangible Plant</b>								
E301.00-Organization	5,338.69	-	-	-	-	5,338.69	-	5,338.69
	5,338.69	-	-	-	-	5,338.69	-	5,338.69

KENTUCKY UTILITIES COMPANY  
 VIRGINIA - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
 Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Transmission</b>								
E350.10-Land Rights	1,773,651.50	-	-	341,894.89	341,894.89	2,115,546.39	(1,813,847.04)	301,699.35
E350.20-Land	45,700.50	-	-	-	-	45,700.50	-	45,700.50
E352.10-Struct & Imp-Non Sys Contro	1,194,044.92	253,945.07	-	-	253,945.07	1,447,989.99	(668,246.85)	779,743.14
E353.10-Station Equipment - Non Sys	17,172,451.35	192,542.55	(75,900.55)	-	116,642.00	17,289,093.35	(6,910,409.92)	10,378,683.43
E354.00-Towers and Fixtures	6,714,334.09	71,661.73	-	405,291.25	476,952.98	7,191,287.07	(4,411,237.06)	2,780,050.01
E355.00-Poles and Fixtures	6,058,866.79	494,420.69	(4,301.46)	1,301,425.46	1,791,544.69	7,850,411.48	(4,439,376.77)	3,411,034.71
E356.00-OH Conductors and Devices	12,270,824.13	560,381.65	(20,628.29)	2,382,610.84	2,922,364.20	15,193,188.33	(8,655,128.09)	6,538,060.24
E357.00-Underground Conduit	-	-	-	-	-	-	-	-
E358.00-Underground Conductors a	-	-	-	-	-	-	-	-
	45,229,873.28	1,572,951.69	(100,830.30)	4,431,222.44	5,903,343.83	51,133,217.11	(26,898,245.73)	24,234,971.38
<b>Total Plant in Service - Electric - VA</b>	<u>120,749,411.32</u>	<u>4,171,623.72</u>	<u>(1,440,426.19)</u>	<u>4,431,222.44</u>	<u>7,162,419.97</u>	<u>127,911,831.29</u>	<u>(56,459,042.50)</u>	<u>71,452,788.79</u>

KENTUCKY UTILITIES COMPANY  
 VIRGINIA - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
 Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Electric Distribution</b>						
E360.10-Land Rights	91,001.83	-	-	-	-	91,001.83
E360.20-Land	102,248.61	-	-	-	-	102,248.61
E361.00-Structures and Improvements	386,865.43	28,271.46	(26,382.57)	-	1,888.89	388,754.32
E362.00-Station Equipment	6,743,972.68	62,078.53	(39,048.49)	-	23,030.04	6,767,002.72
E364.00-Poles, Towers, and Fixtures	17,465,140.56	2,985,688.08	(172,770.69)	-	2,812,917.39	20,278,057.95
E365.00-OH Conductors and Devices	17,301,762.03	931,866.76	(533,273.82)	-	398,592.94	17,700,354.97
E367.00-UG Conductors and Devices	2,660,514.95	(92,568.29)	(137,321.37)	-	(229,889.66)	2,430,625.29
E368.00-Line Transformers	13,311,736.80	166,508.94	(1,838.18)	-	164,670.76	13,476,407.56
E369.00-Services	5,093,468.40	213,278.22	(132,617.11)	-	80,661.11	5,174,129.51
E370.00-Meters	3,609,702.60	20,036.67	(11,914.80)	-	8,121.87	3,617,824.47
E371.00-Install on Customer Premise	868,638.16	-	-	-	-	868,638.16
E373.00-Street Lighting / Signal Sy	1,550,612.87	564,243.63	(226,329.46)	-	337,914.17	1,888,527.04
	69,185,664.92	4,879,404.00	(1,281,496.49)	-	3,597,907.51	72,783,572.43
<b>Electric General Plant</b>						
E389.20-Land	80,601.70	-	-	-	-	80,601.70
E390.10-Structures and Improvements	665,939.08	178,082.48	(12,349.69)	-	165,732.79	831,671.87
E390.20-Structures and Improvements	40,883.60	-	-	-	-	40,883.60
E391.10-Office Equipment	7,397.84	-	-	-	-	7,397.84
E391.20-Non PC Computer Equipment	-	3,040.05	-	-	3,040.05	3,040.05
E392.00-Transportation Equipment	955,083.76	-	(36,620.83)	-	(36,620.83)	918,462.93
E393.00-Stores Equipment	8,103.30	-	-	-	-	8,103.30
E394.00-Tools, Shop, and Garage Equ	282,593.59	87,477.83	-	-	87,477.83	370,071.42
E395.00-Laboratory Equipment	34,640.20	-	-	-	-	34,640.20
E396.00-Power Operated Equipment	-	98,524.02	-	-	98,524.02	98,524.02
E397.00-Communication Equipment	550,539.86	8,903.94	-	-	8,903.94	559,443.80
E398.00-Miscellaneous Equipment	9,128.88	-	(9,128.88)	-	(9,128.88)	-
	2,634,911.81	376,028.32	(58,099.40)	-	317,928.92	2,952,840.73
<b>Electric Intangible Plant</b>						
E301.00-Organization	5,338.69	-	-	-	-	5,338.69
	5,338.69	-	-	-	-	5,338.69

**KENTUCKY UTILITIES COMPANY**  
**VIRGINIA - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Electric Transmission</b>						
E350.10-Land Rights	1,773,651.50	-	-	341,894.89	341,894.89	2,115,546.39
E350.20-Land	45,700.50	-	-	-	-	45,700.50
E352.10-Struct & Imp-Non Sys Contro	1,194,044.92	253,945.07	-	-	253,945.07	1,447,989.99
E353.10-Station Equipment - Non Sys	17,172,451.35	131,561.41	(75,900.55)	-	55,660.86	17,228,112.21
E354.00-Towers and Fixtures	6,714,334.09	71,661.73	-	405,291.25	476,952.98	7,191,287.07
E355.00-Poles and Fixtures	6,058,866.79	494,420.69	(4,301.46)	1,301,425.46	1,791,544.69	7,850,411.48
E356.00-OH Conductors and Devices	12,270,824.13	560,381.65	(20,628.29)	2,382,610.84	2,922,364.20	15,193,188.33
	45,229,873.28	1,511,970.55	(100,830.30)	4,431,222.44	5,842,362.69	51,072,235.97
<b>Total 101 Plant in Service - Electric - VA</b>	<b>117,055,788.70</b>	<b>6,767,402.87</b>	<b>(1,440,426.19)</b>	<b>4,431,222.44</b>	<b>9,758,199.12</b>	<b>126,813,987.82</b>
<b>106 - Construction Completed not Classified</b>						
<b>Electric Distribution</b>						
E361.00-Structures and Improvements	-	8,979.76	-	-	8,979.76	8,979.76
E362.00-Station Equip	37,102.69	39,968.65	-	-	39,968.65	77,071.34
E364.00-Poles, Towers, and Fixtures	1,556,956.63	(1,130,551.88)	-	-	(1,130,551.88)	426,404.75
E365.00-OH Conductors and Devices	1,974,604.31	(1,747,037.63)	-	-	(1,747,037.63)	227,566.68
E366.00-Underground Conduit	(38,129.38)	38,129.38	-	-	38,129.38	-
E367.00-UG Conductors and Devices	(301,261.26)	367,661.52	-	-	367,661.52	66,400.26
E368.00-Line Transformers	(25,943.51)	32,465.62	-	-	32,465.62	6,522.11
E369.00-Services	22,481.15	(1,424.44)	-	-	(1,424.44)	21,056.71
E373.00-Street Lighting / Signal Sy	440,619.68	(253,318.99)	-	-	(253,318.99)	187,300.69
	3,666,430.31	(2,645,128.01)	-	-	(2,645,128.01)	1,021,302.30
<b>Electric General Plant</b>						
E390.10-Structures and Improvements	8,728.11	6,831.92	-	-	6,831.92	15,560.03
E396.00-Power Operated Equipment	18,464.20	(18,464.20)	-	-	(18,464.20)	-
	27,192.31	(11,632.28)	-	-	(11,632.28)	15,560.03
<b>Electric Transmission</b>						
E352.10-Struct & Imp-Non sys Control	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys	-	60,981.14	-	-	60,981.14	60,981.14
E356.00-OH Conductors & Devices	-	-	-	-	-	-
	-	60,981.14	-	-	60,981.14	60,981.14
<b>Total 106 Construction Completed not Classified</b>	<b>3,693,622.62</b>	<b>(2,595,779.15)</b>	<b>-</b>	<b>-</b>	<b>(2,595,779.15)</b>	<b>1,097,843.47</b>
<b>Total Plant in Service - Electric - VA</b>	<b>120,749,411.32</b>	<b>4,171,623.72</b>	<b>(1,440,426.19)</b>	<b>4,431,222.44</b>	<b>7,162,419.97</b>	<b>127,911,831.29</b>

**KENTUCKY UTILITIES COMPANY**  
**TENNESSEE - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant In Service Net Book Value
<b>TOTAL 101 &amp; 106 Plant in Service</b>								
<b>Electric Distribution</b>								
E360.10-Land Rights	2,627.41	-	-	-	-	2,627.41	(2,358.09)	269.32
E360.20-Land	2,412.82	-	-	-	-	2,412.82	-	2,412.82
E361.00-Structures and Improvements	2,621.29	-	-	-	-	2,621.29	(2,412.59)	208.70
E362.00-Station Equipment	56,019.76	-	-	-	-	56,019.76	(43,752.89)	12,266.87
E364.00-Poles, Towers, and Fixtures	28,304.63	-	-	-	-	28,304.63	(40,308.56)	(12,003.93)
E365.00-OH Conductors and Devices	47,063.18	-	-	-	-	47,063.18	-	47,063.18
E366.00-Underground Conduit	-	-	-	-	-	-	-	-
E367.00-Underground Conductors a	-	-	-	-	-	-	-	-
E368.00-Line Transformers	3,283.80	-	(165.52)	-	(165.52)	3,118.28	(4,634.33)	(1,516.05)
E369.00-Services	950.46	-	-	-	-	950.46	(1,800.96)	(850.50)
E370.00-Meters	13,434.65	-	-	-	-	13,434.65	(12,894.67)	539.98
E371.00-Install on Customer Premise	583.85	-	-	-	-	583.85	(905.88)	(322.03)
	<u>157,301.85</u>	<u>-</u>	<u>(165.52)</u>	<u>-</u>	<u>(165.52)</u>	<u>157,136.33</u>	<u>(109,067.97)</u>	<u>48,068.36</u>
<b>Electric Transmission</b>								
E350.10-Land Rights	439.53	-	-	-	-	439.53	(339.82)	99.71
E355.00-Poles and Fixtures	120,573.73	-	-	-	-	120,573.73	(71,828.39)	48,745.34
E356.00-OH Conductors and Devices	76,032.17	-	-	-	-	76,032.17	(43,254.83)	32,777.34
	<u>197,045.43</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>197,045.43</u>	<u>(115,423.04)</u>	<u>81,622.39</u>
<b>Total Plant in Service - Electric - TN</b>	<u><u>354,347.28</u></u>	<u><u>-</u></u>	<u><u>(165.52)</u></u>	<u><u>-</u></u>	<u><u>(165.52)</u></u>	<u><u>354,181.76</u></u>	<u><u>(224,491.01)</u></u>	<u><u>129,690.75</u></u>

**KENTUCKY UTILITIES COMPANY**  
**TENNESSEE - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Electric Distribution</b>						
E360.10-Land Rights	2,627.41	-	-	-	-	2,627.41
E360.20-Land	2,412.82	-	-	-	-	2,412.82
E361.00-Structures and Improvements	2,621.29	-	-	-	-	2,621.29
E362.00-Station Equipment	56,019.76	-	-	-	-	56,019.76
E364.00-Poles, Towers, and Fixtures	28,304.63	-	-	-	-	28,304.63
E365.00-OH Conductors and Devices	47,063.18	-	-	-	-	47,063.18
E366.00-Underground Conduit	-	-	-	-	-	-
E367.00-Underground Conductors a	-	-	-	-	-	-
E368.00-Line Transformers	3,283.80	-	(165.52)	-	(165.52)	3,118.28
E369.00-Services	950.46	-	-	-	-	950.46
E370.00-Meters	13,434.65	-	-	-	-	13,434.65
E371.00-Install on Customer Premise	583.85	-	-	-	-	583.85
	<u>157,301.85</u>	<u>-</u>	<u>(165.52)</u>	<u>-</u>	<u>(165.52)</u>	<u>157,136.33</u>
<b>Electric Transmission</b>						
E350.10-Land Rights	439.53	-	-	-	-	439.53
E355.00-Poles and Fixtures	120,573.73	-	-	-	-	120,573.73
E356.00-OH Conductors and Devices	76,032.17	-	-	-	-	76,032.17
	<u>197,045.43</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>197,045.43</u>
<b>Total 101 Plant in Service - Electric - TN</b>	<u><u>354,347.28</u></u>	<u><u>-</u></u>	<u><u>(165.52)</u></u>	<u><u>-</u></u>	<u><u>(165.52)</u></u>	<u><u>354,181.76</u></u>

**KENTUCKY UTILITIES COMPANY**  
**PLANT HELD FOR FUTURE USE - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>105 Plant Held for Future Use</b>						
<b>Electric Distribution</b>						
E360.20-Land	-	-	-	792,599.21	792,599.21	792,599.21
	-	-	-	792,599.21	792,599.21	792,599.21
<b>Steam Production</b>						
E310.20-Land	6,841.16	-	-	-	-	6,841.16
E311.00-Structures and Improvements	46,147,893.53	-	-	-	-	46,147,893.53
E312.00-Boiler Plant Equipment	43,286,218.32	-	-	-	-	43,286,218.32
E314.00-Turbogenerator Units	20,540,362.30	-	-	-	-	20,540,362.30
E315.00-Accessory Electric Equip	10,778,469.17	-	-	-	-	10,778,469.17
E316.00-Misc Power Plant Equip	68,368.05	-	-	-	-	68,368.05
	120,752,943.32	-	-	-	-	120,828,152.53
<b>Total Plant Held for Future Use</b>	<u>120,752,943.32</u>	<u>-</u>	<u>-</u>	<u>792,599.21</u>	<u>792,599.21</u>	<u>121,620,751.74</u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - NON UTILITY PROPERTY - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>121001-NONUTIL PROP IN SERV</b>						
<b>Non Utility Property</b>						
C121.04-Nonutility Prop - Misc Land	171,276.50	-	-	-	-	171,276.50
C121.05-Nonutility Prop-Misc Struct	-	-	-	-	-	-
C121.06-Nonutility-Misc Land Rights	7,844.44	-	-	-	-	7,844.44
	<u>179,120.94</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>179,120.94</u>
<b>Total Non Utility Property - KY</b>	<u><u>179,120.94</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>179,120.94</u></u>



**KENTUCKY UTILITIES COMPANY**  
**ELECTRIC PLANT - PURCHASED OR SOLD - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>102 Electric Plant - Purchased or Sold Steam Production</b>						
E310.20-Structures and Improvements	-	-	-	-	-	-
E311.00-Structures and Improvements	-	-	-	-	-	-
E312.00-Boiler Plant Equipment	-	-	-	483,341.17	483,341.17	483,341.17
E314.00-Turbogenerator Units	-	-	-	-	-	-
E315.00-Accessory Electric Equip	-	-	-	-	-	-
E316.00-Misc Power Plant Equip	-	-	-	-	-	-
	-	-	-	483,341.17	483,341.17	483,341.17
<b>Total Electric Plant - Purchased or Sold</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>483,341.17</u>	<u>483,341.17</u>	<u>483,341.17</u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
KU-136010-KY Land Rights	(1,392,008.92)	(12,497.19)	-	-	-	-	-	-	(1,404,506.11)
KU-136010-KY Licensed Project Land Ri	(3.73)	-	-	-	-	-	-	-	(3.73)
KU-136020-Land	-	-	-	-	-	-	-	-	-
KU-136100-KY Structures and Improve	(1,534,699.51)	(100,507.09)	8,945.92	-	-	28,266.87	-	-	(1,597,993.81)
KU-136200-KY Station Equipment	(33,870,757.39)	(2,767,533.77)	1,022,236.05	4,160.14	-	461,721.25	(108,050.50)	-	(35,258,224.22)
KU-136400-KY Licensed Project Pole	(77,903.78)	(4,694.17)	277.32	-	-	131.68	(495.39)	-	(82,684.34)
KU-136400-KY Poles, Towers, and Fix	(115,880,331.81)	(5,718,190.30)	1,162,458.82	-	-	1,088,683.80	(51,966.44)	-	(119,401,347.93)
KU-136500-KY Licensed Project Ohd Con	(43,648.45)	(1,724.39)	42.08	-	-	254.42	(58.31)	-	(45,132.65)
KU-136500-KY Overhead Conductors and	(111,752,420.05)	(7,017,110.79)	5,225,178.85	-	-	1,813,881.78	(148,567.72)	-	(111,879,037.93)
KU-136600-KY Underground Conduit	(599,572.54)	(39,184.76)	4,746.08	-	-	755.47	(2.61)	-	(633,258.38)
KU-136700-KY Underground Conductors a	(24,745,472.89)	(2,690,158.88)	861,576.01	-	-	56,447.62	(8,891.04)	-	(26,526,499.18)
KU-136800-KY Line Transformers	(95,545,827.33)	(8,106,659.91)	1,703,282.14	-	-	146,768.17	(273,193.98)	-	(102,075,629.91)
KU-136900-KY Services	(56,952,550.10)	(1,557,233.21)	5,749,343.04	-	-	285,012.39	(1,167.71)	-	(52,476,595.59)
KU-137000-KY Meters	(27,771,693.02)	(1,115,091.06)	154,791.09	-	-	-	-	-	(28,731,992.99)
KU-137100-KY Installations on Custome	(15,907,830.50)	(413,926.90)	254.35	-	-	(82.52)	-	-	(16,321,585.57)
KU-137300-KY Street Lighting and Sign	(25,668,677.54)	(1,781,303.92)	4,849,995.76	-	-	771,519.45	(56,226.75)	-	(21,884,693.00)
KU-137405-ARO Cost Elec Dist (L/B)	(6,589.04)	(1,688.64)	-	7,426.81	-	-	-	-	(790.87)
Total Electric Distribution	(511,749,984.80)	(31,327,463.98)	20,743,125.51	11,586.95	-	4,651,360.38	(648,620.45)	-	(518,319,976.19)
<b>Electric General Plant</b>									
KU-138920-Land	-	-	-	-	-	-	-	-	-
KU-139010-KY Structures & Improvement	(8,640,792.70)	(629,536.39)	220,705.03	-	-	64,083.48	-	-	(8,985,540.58)
KU-139020-Various Offices	(357,426.41)	(7,661.04)	-	-	-	-	-	-	(365,087.45)
KU-139110-KY Office Equipment	(3,534,692.52)	(308,393.75)	-	-	-	-	-	-	(3,843,086.27)
KU-139120-KY Non PC Computer Equipmen	(4,293,015.31)	(1,012,580.87)	-	-	-	-	-	-	(5,305,596.18)
KU-139130-Cash Processing Equipmen	(389,980.80)	(58,210.14)	448,190.94	-	-	-	-	-	(4,344,681.42)
KU-139131-Personal Computers	(3,561,346.59)	(783,334.83)	-	-	-	-	-	-	(4,344,681.42)
KU-139200-KY Transportation Equipment	(17,689,279.96)	(60,788.02)	75,121.14	-	-	-	-	-	(17,654,946.84)
KU-139300-KY Stores Equipment	(350,191.47)	(40,402.44)	-	-	-	-	-	-	(390,593.91)
KU-139400-KY Tools, Shop, and Garage	(1,965,146.55)	(317,851.31)	-	(28,715.17)	-	-	-	-	(2,311,713.03)
KU-139500-KY Laboratory Equipment	(2,533,822.64)	(591,919.59)	-	-	-	-	-	-	(3,125,742.23)
KU-139600-Power Operated Equipment	(137,682.39)	(32,395.44)	-	-	-	-	-	-	(170,077.82)
KU-139700-KY Communication Equipment	(7,491,122.58)	(1,675,741.87)	-	-	-	-	-	-	(9,166,864.45)
KU-139800-KY Miscellaneous Equipment	(340,150.91)	(53,026.06)	364,461.38	28,715.17	-	-	-	-	(0.42)
Total General Plant	(51,264,650.82)	(5,571,841.75)	1,108,478.49	-	-	64,083.48	-	-	(55,663,930.60)
<b>Electric Hydro Production</b>									
KU-133010-DD Land Rights	(934,908.34)	-	-	-	-	-	-	-	(934,908.34)
KU-133100-DD Structures and Improv	(338,136.88)	(7,820.16)	-	-	-	-	-	-	(345,957.04)
KU-133200-DD Reservoirs, Dams, and	(6,551,039.23)	(70,726.92)	-	-	-	-	-	-	(6,621,766.15)
KU-133300-DD Water Wheels, Turbine	(310,123.03)	(26,053.56)	41,412.90	-	-	315,414.86	-	-	20,651.17
KU-133400-DD Accessory Electric Eq	(80,527.55)	(4,759.33)	14.89	-	-	26.94	-	-	(85,245.05)
KU-133500-DD Misc Power Plant Equi	(161,084.80)	(13,473.52)	92,639.43	-	-	6,474.66	-	-	(75,444.23)
KU-133600-DD Roads, Railroads, and	(49,946.07)	-	-	-	-	-	-	-	(49,946.07)
KU-133707-ARO Cost Hydro Prod (Eqp)	(1,863.76)	(317.15)	-	2,059.34	-	-	-	-	(121.57)
Total Electric Hydro Production	(8,427,629.66)	(123,150.64)	134,067.22	2,059.34	-	321,916.46	-	-	(8,092,737.28)

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Other Production</b>									
KU-134010-EWB 9PL Land Rights	(88,959.64)	(5,239.32)	-	-	-	-	-	-	(94,198.96)
KU-134020-EWB 8 Land	-	-	-	-	-	-	-	-	-
KU-134020-Land	-	-	-	-	-	-	-	-	-
KU-134100-Structures and Impr	(10,772,727.45)	(1,112,416.55)	-	-	-	-	-	-	(11,885,144.00)
KU-134200-Fuel Holders, Produ	(7,610,303.32)	(639,114.92)	310,360.85	-	-	-	-	-	(7,939,057.39)
KU-134201-AROP EWB 9 Turbogenerator	(200,032.12)	(11,236.56)	-	-	-	-	-	-	(211,268.68)
KU-134300-Prme Movers	(91,705,993.05)	(12,764,025.04)	991,871.01	-	-	25,976.41	-	-	(103,452,170.67)
KU-134400-Generators	(22,691,126.18)	(1,555,177.27)	-	-	-	-	-	-	(24,246,303.45)
KU-134500-Accessory Electric	(9,738,472.36)	(1,079,479.05)	-	-	-	-	-	-	(10,817,951.41)
KU-134501-AROP Accessory Electric	(2,195,180.80)	(147,001.32)	-	-	-	-	-	-	(2,342,182.12)
KU-134600-Misc. Power Plant E	(1,816,923.00)	(163,194.20)	-	-	-	-	-	-	(1,980,117.20)
KU-134707-ARO Cost Other Prod (Eqp)	(34,511.40)	(1,767.61)	1,630.00	34,564.25	-	-	-	-	(84.76)
Total Electric Other Production	(146,854,229.32)	(17,478,651.84)	1,303,861.86	34,564.25	-	25,976.41	-	-	(162,969,478.64)
<b>Electric Steam Production</b>									
KU-131020-Land	-	-	-	-	-	-	-	-	-
KU-131100- Structures and Impr	(152,598,210.90)	(3,447,644.89)	88,392.15	-	-	12,254.40	-	-	(155,945,209.24)
KU-131101-AROP Struct & Impr	(306,965.80)	(1,051.68)	-	-	-	-	-	-	(308,017.48)
KU-131200-Boiler Plant Equipm	(672,389,543.50)	(62,064,109.47)	8,267,108.30	-	-	974,237.56	(10,802.39)	-	(725,223,109.50)
KU-131201-AROP Boiler Plt Eqp	(20,846,554.05)	(1,050,507.12)	-	-	-	-	-	-	(21,897,061.17)
KU-131400-Turbogenerator Unit	(153,304,043.81)	(6,026,992.39)	133,532.14	-	-	18,175.32	-	-	(159,179,328.74)
KU-131401-AROP TY 3 Turbogenerator	(62,986.54)	(1,718.52)	-	-	-	-	-	-	(64,705.06)
KU-131500-Accessory Electric	(74,070,453.25)	(2,198,970.78)	33,427.80	-	-	2,689.10	(9,196.20)	-	(76,242,503.33)
KU-131501-AROP Accessory Electric	(6,997,805.54)	(113,303.40)	-	-	-	-	-	-	(7,111,108.94)
KU-131600-Misc Power Plant Eq	(14,575,761.49)	(525,688.03)	20,829.71	-	-	3,602.55	-	-	(15,077,017.26)
KU-131707-ARO Cost Steam (Eqp)	(4,909,719.50)	(1,846,303.55)	11,210.00	6,058,860.75	-	-	-	-	(485,952.30)
Total Electric Steam Production	(1,100,062,044.38)	(77,076,289.83)	8,554,500.10	6,058,860.75	-	1,010,958.93	(19,998.59)	-	(1,161,534,013.02)
<b>Electric Transmission</b>									
KU-135010-KY Land Rights	(13,702,324.38)	(208,164.08)	-	-	-	-	-	-	(13,910,488.46)
KU-135010-Licensed Project Land Ri	-	-	-	-	-	-	-	-	-
KU-135020-Land	-	-	-	-	-	-	-	-	-
KU-135210-KY Licensed Project Str & I	(0.01)	-	-	-	-	-	-	-	(0.01)
KU-135210-KY Struct & Improve-Non Sys	(3,766,366.24)	(197,006.17)	6,082.46	-	-	18,509.31	(13,767.70)	-	(3,950,548.34)
KU-135220-Struct & Improve-System	(850,174.70)	(16,499.10)	1,607.59	-	-	11,033.45	-	-	(854,032.76)
KU-135310-KY Licensed Project Sta Eq	-	-	-	-	-	-	-	-	-
KU-135310-KY Station Equipment-Non Sy	(53,207,491.22)	(3,055,975.20)	1,047,520.29	(4,160.14)	-	103,182.04	(63,918.46)	-	(55,180,842.69)
KU-135311-AROP Station Equip Non S	10,199.05	-	-	-	-	-	-	-	10,199.05
KU-135320-Station Equipment-System	(17,970,883.88)	(67,647.79)	73,151.41	-	-	15,301.73	-	-	(17,950,078.53)
KU-135400-KY Towers and Fixtures	(43,082,378.86)	(856,014.66)	388,637.55	-	-	189,783.55	(4,928.17)	-	(43,364,900.59)
KU-135500-KY Licensed Project Poles a	-	-	-	-	-	-	-	-	-
KU-135500-KY Poles and Fixtures	(64,510,946.71)	(2,628,561.64)	706,196.62	-	-	3,424,297.09	(22,008.22)	-	(63,031,022.86)
KU-135600-KY Licensed Project Ohd Con	(0.01)	-	-	-	-	-	-	-	(0.01)
KU-135600-KY Overhead Conductors and	(99,207,272.96)	(2,314,637.32)	441,306.90	-	-	1,887,705.85	(4,470.27)	-	(99,197,367.80)
KU-135700-KY Underground Conduit	(164,082.23)	(11,667.72)	-	-	-	-	-	-	(175,749.95)
KU-135800-KY Underground Conductors a	(694,865.33)	(14,723.88)	-	-	-	-	-	-	(909,589.21)
KU-135915-ARO Cost Transm (L/B)	(2,647.44)	(615.46)	176.58	2,929.33	-	-	-	-	(156.99)
KU-135917-ARO Cost Transm (Eqp)	-	-	-	-	-	-	-	-	-
Total Electric Transmission	(297,349,234.92)	(9,371,513.02)	2,666,679.40	(1,230.81)	-	5,649,813.02	(109,092.82)	-	(298,514,579.15)
<b>Total Electric Depreciation Reserves</b>	<b>(2,115,707,753.70)</b>	<b>(140,948,911.06)</b>	<b>34,510,712.58</b>	<b>6,105,840.48</b>	<b>-</b>	<b>11,724,108.68</b>	<b>(777,711.86)</b>	<b>-</b>	<b>(2,205,093,714.88)</b>
<b>Electric Intangible Plant</b>									

KENTUCKY UTILITIES COMPANY  
KENTUCKY RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING  
Dec-2010

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>RWP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
KU-130100-Organization	-	-	-	-	-	-	-	-	-
KU-130200-Franchises and Consents	(48,607.76)	-	-	-	-	-	-	-	(48,607.76)
KU-130200-Licensed Project Franchi	-	-	-	-	-	-	-	-	-
KU-130300-Misc Intangible Plant	(9,984,772.76)	(2,892,489.37)	5,469,830.45	-	-	-	-	-	(7,407,431.68)
KU-130310-CCS Software	(2,588,191.99)	(3,710,974.55)	-	-	-	-	-	-	(6,299,166.54)
Total Electric Intangible Plant	(12,621,572.51)	(6,603,463.92)	5,469,830.45	-	-	-	-	-	(13,755,205.98)
<b>Total Electric Amortization Reserves</b>	<b>(12,621,572.51)</b>	<b>(6,603,463.92)</b>	<b>5,469,830.45</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(13,755,205.98)</b>

KENTUCKY UTILITIES COMPANY  
 VIRGINIA RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING  
 Dec-2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
KU-136010-VA Land Rights	(54,648.58)	(591.48)	-	-	-	-	-	-	(65,240.06)
KU-136100-VA Structures and Improve	(123,004.51)	(6,281.91)	26,382.57	-	-	9,619.58	-	-	(93,284.27)
KU-136200-VA Station Equipment	(2,362,008.43)	(154,383.09)	39,048.49	-	-	(10,248.96)	(1,831.46)	-	(2,489,423.45)
KU-136400-VA Poles, Towers, and Fix	(9,810,216.28)	(462,931.94)	174,215.25	-	-	120,592.93	(13,239.36)	-	(9,991,579.40)
KU-136500-VA Overhead Conductors and	209.63	386.05	-	-	-	-	-	-	595.68
KU-136600-VA Underground Conduit	-	-	-	-	-	-	-	-	-
KU-136700-VA Underground Conductors a	(302,448.49)	(50,669.82)	137,321.37	-	-	-	-	-	(215,796.74)
KU-136800-VA Line Transformers	(6,787,903.64)	(412,727.45)	1,838.18	-	-	11,358.92	-	-	(7,187,433.99)
KU-136900-VA Services	(3,978,500.01)	(102,360.42)	132,617.11	-	-	-	-	-	(3,948,243.32)
KU-137000-VA Meters	(2,320,723.61)	(63,647.44)	11,914.80	-	-	-	-	-	(2,372,456.25)
KU-137100-VA Installations on Custome	(905,803.00)	(20,673.60)	-	-	-	-	-	-	(926,476.60)
KU-137300-VA Street Lighting and Sign	(751,315.78)	(45,939.17)	226,329.46	-	-	-	-	-	(570,925.49)
Total Electric Distribution	(27,406,362.70)	(1,319,820.07)	749,667.23	-	-	131,322.47	(15,070.82)	-	(27,860,263.89)
<b>Electric General Plant</b>									
KU-139010-VA Structures & Improvement	(222,483.50)	(12,088.04)	12,349.69	-	-	12,500.00	-	-	(209,721.85)
KU-139020-Vanous Offices	(39,455.76)	(637.80)	-	-	-	-	-	-	(40,093.56)
KU-139110-VA Office Equipment	(7,397.84)	-	-	-	-	-	-	-	(7,397.84)
KU-139120-VA Non PC Computer Equipmen	-	-	-	-	-	-	-	-	-
KU-139200-VA Transportation Equipment	(955,083.76)	-	36,620.83	-	-	-	-	-	(918,462.93)
KU-139300-VA Stores Equipment	(5,070.99)	(425.40)	-	-	-	-	-	-	(5,496.39)
KU-139400-VA Tools, Shop, and Garage	(96,018.23)	(15,017.28)	-	(1,718.85)	-	-	-	-	(112,754.36)
KU-139500-VA Laboratory Equipment	(30,983.27)	(3,656.93)	-	-	-	-	-	-	(34,640.20)
KU-139700-VA Communication Equipment	(332,209.65)	(39,756.09)	-	-	-	-	-	-	(371,965.74)
KU-139800-VA Miscellaneous Equipment	(9,519.53)	(1,328.21)	9,128.88	1,718.85	-	-	-	-	(0.01)
Total General Plant	(1,698,222.53)	(72,909.75)	58,099.40	-	-	12,500.00	-	-	(1,700,532.88)
<b>Electric Transmission</b>									
KU-135010-VA Land Rights	(1,793,114.64)	(20,732.40)	-	-	-	-	-	-	(1,813,847.04)
KU-135210-VA Struct & Improve-Non Sys	(647,580.42)	(20,666.43)	-	-	-	-	-	-	(668,246.85)
KU-135310-VA Station Equipment-Non Sy	(6,617,734.06)	(341,550.57)	75,900.55	-	-	(13,993.24)	(13,032.60)	-	(6,910,409.92)
KU-135400-VA Towers and Fixtures	(4,324,403.10)	(86,833.96)	-	-	-	-	-	-	(4,411,237.06)
KU-135500-VA Poles and Fixtures	(4,269,203.51)	(174,474.72)	4,301.46	-	-	-	-	-	(4,439,376.77)
KU-135600-VA Overhead Conductors and	(8,386,263.54)	(269,330.24)	20,628.29	-	-	(20,162.60)	-	-	(8,655,128.09)
KU-135700-VA Underground Conduit	-	-	-	-	-	-	-	-	-
KU-135800-VA Underground Conductors a	-	-	-	-	-	-	-	-	-
Total Electric Transmission	(26,038,299.27)	(913,568.32)	100,830.30	-	-	(34,155.84)	(13,032.60)	-	(26,898,245.73)
<b>Total Electric Depreciation Reserves</b>	<b>(55,142,884.50)</b>	<b>(2,306,318.14)</b>	<b>908,596.93</b>	<b>-</b>	<b>-</b>	<b>109,666.63</b>	<b>(28,103.42)</b>	<b>-</b>	<b>(58,459,042.50)</b>

KENTUCKY UTILITIES COMPANY  
 TENNESSEE RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING  
 Dec-2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
KU-136010-TN Land Rights	(2,341.05)	(17.04)	-	-	-	-	-	-	(2,358.09)
KU-136100-TN Structures and Improve	(2,369.27)	(43.32)	-	-	-	-	-	-	(2,412.59)
KU-136200-TN Station Equipment	(42,475.61)	(1,277.28)	-	-	-	-	-	-	(43,752.89)
KU-136400-TN Poles, Towers, and Fix	(39,657.56)	(651.00)	-	-	-	-	-	-	(40,308.56)
KU-136500-TN Overhead Conductors and	-	-	-	-	-	-	-	-	-
KU-136600-TN Underground Conduit	-	-	-	-	-	-	-	-	-
KU-136700-TN Underground Conductors a	-	-	-	-	-	-	-	-	-
KU-136800-TN Line Transformers	(4,675.87)	(101.66)	165.52	-	(101.66)	5.55	(27.87)	-	(4,634.33)
KU-136900-TN Services	(1,782.12)	(18.84)	-	-	-	-	-	-	(1,800.96)
KU-137000-TN Meters	(12,658.27)	(236.40)	-	-	-	-	-	-	(12,894.67)
KU-137100-TN Installations on Custome	(891.96)	(13.92)	-	-	-	-	-	-	(905.88)
<b>Total Electric Distribution</b>	<b>(106,851.71)</b>	<b>(2,359.46)</b>	<b>165.52</b>	<b>-</b>	<b>-</b>	<b>5.55</b>	<b>(27.87)</b>	<b>-</b>	<b>(109,067.97)</b>
<b>Electric Transmission</b>									
KU-135010-TN Land Rights	(335.50)	(4.32)	-	-	-	-	-	-	(339.82)
KU-135500-TN Poles and Fixtures	(69,079.31)	(2,749.08)	-	-	-	-	-	-	(71,828.39)
KU-135600-TN Overhead Conductors and	(41,893.79)	(1,361.04)	-	-	-	-	-	-	(43,254.83)
<b>Total Electric Transmission</b>	<b>(111,308.60)</b>	<b>(4,114.44)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(115,423.04)</b>
<b>Total Electric Depreciation Reserves</b>	<b>(218,160.31)</b>	<b>(6,473.90)</b>	<b>165.52</b>	<b>-</b>	<b>-</b>	<b>5.55</b>	<b>(27.87)</b>	<b>-</b>	<b>(224,491.03)</b>

**Wiseman, Sara**

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**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Friday, July 22, 2011 1:46 PM  
**To:** Wiseman, Sara  
**Subject:** RE: Reserve Files

No problem

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**From:** Wiseman, Sara [<mailto:Sara.Wiseman@lge-ku.com>]  
**Sent:** Friday, July 22, 2011 1:43 PM  
**To:** Spanos, John J.  
**Subject:** FW: Reserve Files

Hi John:

We need to make a minor modification to these reports to include the cost of removal accruals that has been allocated to the ARO parents. These reports don't generally include those amounts. In any case, it is a relatively small amount. We are working on that now and should be able to send to you no later than Monday morning. I am sorry for the inconvenience.

I'll be out on vacation next week, so please continue to copy Eric on any emails on any topic.

Sara

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**From:** Riggs, Eric  
**Sent:** Friday, July 22, 2011 11:31 AM  
**To:** Spanos, John J.  
**Cc:** Wiseman, Sara  
**Subject:** RE: Reserve Files

John,

Attached are the KU and LG&E Plant Reports for 2010. For KU, please see worksheets 5, 13, 14, and 16 thru 18. For LG&E, please see worksheets 5, 11, 17, 26, 29 and 30.

Thanks,  
Eric

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**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]  
**Sent:** Friday, July 22, 2011 9:29 AM  
**To:** Riggs, Eric  
**Cc:** Wiseman, Sara  
**Subject:** RE: Reserve Files

Thank you.

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**From:** Riggs, Eric [<mailto:Eric.Riggs@lge-ku.com>]  
**Sent:** Friday, July 22, 2011 9:22 AM  
**To:** Spanos, John J.  
**Cc:** Wiseman, Sara  
**Subject:** RE: Reserve Files



John,

The fax number is (502) 627-2934.

I will send you the plant reports for KU and LG&E at December 2010 today. These will show the information you requested below.

Thanks,  
Eric

---

**From:** Spanos, John J. [mailto:[jspanos@GFNET.com](mailto:jspanos@GFNET.com)]  
**Sent:** Friday, July 22, 2011 8:27 AM  
**To:** Riggs, Eric  
**Cc:** Wiseman, Sara  
**Subject:** RE: Reserve Files

Eric:

Are you or someone in your group still working on plant and reserve statements for 2010? We would like to see the beginning balance, additions, retirements, etc and ending balance on both the plant side and the reserve side.

Thanks

John

---

**From:** Riggs, Eric [mailto:[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)]  
**Sent:** Thursday, July 21, 2011 3:32 PM  
**To:** Spanos, John J.  
**Cc:** Wiseman, Sara  
**Subject:** Reserve Files

John,

Attached are the revised LG&E and KU Reserve Files.

Thanks,  
Eric Riggs

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**NOTE: The extension for all E.ON U.S. e-mail addresses has changed from @eon-us.com to @lge-ku.com. Please update your address book accordingly.**

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**Wiseman, Sara**

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**From:** Riggs, Eric  
**Sent:** Tuesday, July 26, 2011 3:56 PM  
**To:** 'Spanos, John J.'  
**Cc:** Wiseman, Sara  
**Subject:** Plant Reports

John,  
Attached are the December 2010 Plant Reports for KU and LG&E showing the beginning balance, additions, retirements, etc. for plant assets and for the plant reserve.



Copy of KU\_ Plant  
report\_DEC 1...



Copy of LGE\_  
Plant report\_DE...

Thanks,  
Eric Riggs

**KENTUCKY UTILITIES COMPANY**  
**SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 UTILITY PLANT IN SERVICE</b>						
<b>Electric</b>						
Electric Distribution	1,250,813,577.38	83,896,501.12	(21,492,958.26)	(552,794.51)	61,850,748.35	1,312,664,325.73
Electric General Plant	111,960,214.90	14,450,357.18	(1,166,577.89)	-	13,283,779.29	125,243,994.19
Electric Hydro Production	12,316,428.96	4,613,654.64	(134,067.22)	52,638.80	4,532,226.22	16,848,655.18
Electric Intangible Plant	51,297,104.29	3,813,632.93	(5,469,830.45)	-	(1,656,197.52)	49,640,906.77
Electric Other Production	521,106,018.67	(338,459.28)	(1,303,861.86)	(51,569.20)	(1,693,890.34)	519,412,128.33
Electric Steam Production	1,759,615,581.65	21,388,310.38	(8,554,500.10)	41,972,543.85	54,806,354.13	1,814,421,935.78
Electric Transmission	520,979,903.07	34,644,678.33	(2,767,509.70)	108,661.79	31,985,830.42	552,965,733.49
<b>Total 101 Accounts</b>	<u>4,228,088,828.92</u>	<u>162,468,675.30</u>	<u>(40,889,305.48)</u>	<u>41,529,480.73</u>	<u>163,108,850.55</u>	<u>4,391,197,679.47</u>
<b>102 ELECTRIC PLANT PURCHASED OR SOLD</b>						
<b>Electric</b>						
Electric Steam	-	-	-	483,341.17	483,341.17	483,341.17
<b>Total 102001</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>483,341.17</u>	<u>483,341.17</u>	<u>483,341.17</u>
<b>105 PLANT HELD FOR FUTURE USE</b>						
<b>Electric</b>						
Electric Steam	120,828,152.53	-	-	792,599.21	792,599.21	121,620,751.74
<b>Total 105001</b>	<u>120,828,152.53</u>	<u>-</u>	<u>-</u>	<u>792,599.21</u>	<u>792,599.21</u>	<u>121,620,751.74</u>
<b>106 COMPLETED CONSTRUCTION NOT CLASSIFIED</b>						
<b>Electric</b>						
Electric Distribution	51,195,821.65	(14,584,858.03)	-	-	(14,584,858.03)	36,610,963.62
Electric General Plant	850,142.45	(80,800.15)	-	-	(80,800.15)	769,342.30
Electric Hydro Production	542,080.48	(542,080.48)	-	-	(542,080.48)	-
Electric Intangible Plant	401,373.81	2,284,090.88	-	-	2,284,090.88	2,685,464.69
Electric Other Production	2,093,814.04	1,643,881.29	-	-	1,643,881.29	3,737,695.33
Electric Steam Production	479,934,369.24	430,814,135.92	-	-	430,814,135.92	910,748,505.16
Electric Transmission	8,077,810.13	66,419,464.30	-	-	66,419,464.30	74,497,274.43
<b>Total 106 Accounts</b>	<u>543,095,411.80</u>	<u>485,953,833.73</u>	<u>-</u>	<u>-</u>	<u>485,953,833.73</u>	<u>1,029,049,245.53</u>

KENTUCKY UTILITIES COMPANY  
SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING  
Dec-2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
121 NONUTILITY PROPERTY						
Common						
Non Utility Property	179,120.94	-	-	-	-	179,120.94
<b>Total 121001</b>	<u>179,120.94</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>179,120.94</u>
107 CONSTRUCTION WORK IN PROGRESS						
Electric						
Electric	1,257,408,523.96	(302,978,246.48)	-	-	(302,978,246.48)	954,430,277.48
<b>Total 107001</b>	<u>1,257,408,523.96</u>	<u>(302,978,246.48)</u>	<u>-</u>	<u>-</u>	<u>(302,978,246.48)</u>	<u>954,430,277.48</u>
<b>Total Plant (Non-CWIP)</b>	<u>4,892,191,514.19</u>	<u>648,422,509.03</u>	<u>(40,889,305.48)</u>	<u>42,805,421.11</u>	<u>650,338,624.66</u>	<u>5,542,530,138.85</u>
<b>Total Plant + CWIP</b>	<u>6,149,600,038.15</u>	<u>345,444,262.55</u>	<u>(40,889,305.48)</u>	<u>42,805,421.11</u>	<u>347,360,378.18</u>	<u>6,496,960,416.33</u>
<b>Total Plant + CWIP - Non Utility (BS)</b>	<u>6,149,420,917.21</u>	<u>345,444,262.55</u>	<u>(40,889,305.48)</u>	<u>42,805,421.11</u>	<u>347,360,378.18</u>	<u>6,496,781,295.39</u>

**KENTUCKY UTILITIES COMPANY**  
**SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING**  
 Dec-2010

	Beginning Balance	Accruals	Retirements	Transfer/ Adjustments	ARO Settlements	RWIP Transfer Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>LIFE RESERVE</b>										
Electric Distribution	(393,461,612.63)	(26,726,539.51)	21,492,958.28	3,125.25	-	-	-	-	-	(398,692,068.83)
Electric Distribution - ARO	(6,569.04)	(1,648.64)	-	7,426.81	-	-	-	-	-	(790.87)
Electric General Plant	(53,286,821.11)	(5,601,489.53)	1,166,577.89	-	-	-	-	-	-	(57,721,732.75)
Electric Hydro Production	(7,781,076.61)	(118,068.26)	134,067.22	-	-	-	-	-	-	(7,765,077.65)
Electric Hydro Production - ARO	(1,863.76)	(317.15)	-	2,059.34	-	-	-	-	-	(121.57)
Electric Other Production	(145,126,630.02)	(16,588,422.44)	1,302,231.86	-	-	-	-	-	-	(160,412,820.60)
Electric Other Production - ARO	(24,511.40)	(1,767.61)	1,630.00	34,564.25	-	-	-	-	-	(84.76)
Electric Steam Production	(1,012,678,996.16)	(63,882,235.99)	8,543,280.10	-	-	-	-	-	-	(1,067,997,942.05)
Electric Steam Production - ARO	(4,909,719.50)	(1,646,303.55)	11,210.00	6,058,680.75	-	-	-	-	-	(485,952.30)
Electric Transmission	(205,757,963.19)	(8,367,775.79)	2,767,333.12	(3,125.25)	-	-	-	-	-	(211,361,531.11)
Electric Transmission - ARO	(2,647.44)	(615.46)	178.58	2,929.33	-	-	-	-	-	(156.99)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(1,823,048,411.06)	(122,915,163.93)	35,419,475.03	6,105,840.48	-	-	-	-	-	(1,904,438,279.48)
<b>COST OF REMOVAL</b>										
Electric Distribution	(192,776,267.43)	(7,825,510.28)	-	1,034.89	-	-	4,782,688.40	-	-	(195,818,054.42)
Electric General Plant	174,189.19	(43,261.67)	-	-	-	-	76,583.48	-	-	207,510.70
Electric Hydro Production	(691,207.88)	(4,765.23)	-	-	-	-	321,916.46	-	-	(374,056.75)
Electric Other Production	(2,311,979.51)	(898,461.79)	-	-	-	-	25,976.41	-	-	(3,174,464.89)
Electric Other Production - ARO	(320,561.58)	-	-	-	-	-	-	-	-	(320,561.56)
Electric Steam Production	(99,904,485.55)	(15,085,172.71)	-	-	-	-	1,010,958.93	-	-	(113,988,699.33)
Electric Steam Production - ARO	(3,821,563.43)	(238,910.40)	-	-	-	-	-	-	-	(4,060,473.83)
Electric Transmission	(140,280,499.36)	(2,510,018.55)	-	(1,034.89)	-	-	5,615,657.18	-	-	(137,175,896.62)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(439,932,375.63)	(26,606,101.93)	-	-	-	-	11,833,760.86	-	-	(454,704,696.70)
<b>SALVAGE</b>										
Electric Distribution	48,981,270.29	1,904,054.92	-	-	-	-	-	(663,719.14)	-	48,221,606.07
Electric General Plant	149,758.57	-	-	-	-	-	-	-	-	149,758.57
Electric Hydro Production	46,519.89	-	-	-	-	-	-	-	-	46,519.89
Electric Other Production	819,891.61	-	-	-	-	-	-	-	-	819,891.61
Electric Steam Production	17,431,158.63	3,527,422.42	-	-	-	-	-	(19,998.59)	-	20,938,580.66
Electric Transmission	22,542,267.20	589,165.02	-	-	-	-	-	(122,125.42)	-	23,009,336.80
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	87,769,863.19	6,020,672.36	-	-	-	-	-	(805,843.15)	-	92,984,692.40
<b>TOTAL RESERVES</b>										
Electric Distribution	(539,256,909.97)	(32,647,994.87)	21,492,958.28	4,160.14	-	-	4,782,688.40	(663,719.14)	-	(546,288,517.18)
Electric Distribution - ARO	(6,569.04)	(1,648.64)	-	7,426.81	-	-	-	-	-	(790.87)
Electric General Plant	(52,962,673.35)	(5,644,751.50)	1,166,577.89	-	-	-	76,583.48	-	-	(57,364,463.48)
Electric Hydro Production	(8,425,765.90)	(122,833.49)	134,067.22	-	-	-	321,916.46	-	-	(8,992,615.71)
Electric Hydro Production - ARO	(1,863.76)	(317.15)	-	2,059.34	-	-	-	-	-	(121.57)
Electric Other Production	(146,819,717.92)	(17,476,884.23)	1,302,231.86	-	-	-	25,976.41	-	-	(162,968,393.88)
Electric Other Production - ARO	(355,072.96)	(1,767.61)	1,630.00	34,564.25	-	-	-	-	-	(320,646.32)
Electric Steam Production	(1,095,152,324.88)	(75,429,966.28)	8,543,280.10	-	-	-	1,010,958.93	(19,998.59)	-	(1,161,048,060.72)
Electric Steam Production - ARO	(8,731,282.93)	(1,885,213.95)	11,210.00	6,058,680.75	-	-	-	-	-	(4,546,425.13)
Electric Transmission	(323,496,195.35)	(10,268,600.32)	2,767,333.12	(4,190.14)	-	-	5,615,657.18	(122,125.42)	-	(325,528,090.93)
Electric Transmission - ARO	(2,647.44)	(615.46)	178.58	2,929.33	-	-	-	-	-	(156.99)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(2,175,210,923.50)	(143,500,813.50)	35,419,475.03	6,105,840.48	-	-	11,833,760.86	(805,843.15)	-	(2,266,158,283.78)
<b>RETIREMENT WORK IN PROGRESS</b>										
Electric	15,199,245.11	-	-	10,503.81	(14,836.24)	(11,013,101.47)	11,965,628.91	(1,900,861.40)	(840,906.71)	13,805,672.01
	15,199,245.11	-	-	10,503.81	(14,836.24)	(11,013,101.47)	11,965,628.91	(1,900,861.40)	(840,906.71)	13,805,672.01
<b>YTD ACTIVITY</b>	(2,160,011,678.39)	(143,500,813.50)	35,419,475.03	6,116,344.29	(14,836.24)	(11,013,101.47)	23,799,409.77	(2,706,704.55)	(640,906.71)	(2,252,552,611.77)
<b>AMORTIZATION</b>										
Electric	(12,621,572.51)	(6,603,463.92)	5,469,830.45	-	-	-	-	-	-	(13,755,205.98)
	(12,621,572.51)	(6,603,463.92)	5,469,830.45	-	-	-	-	-	-	(13,755,205.98)
<b>Depreciation &amp; Amortization Total</b>	(2,172,633,250.90)	(150,104,077.42)	40,689,305.48	6,116,344.29	(14,836.24)	(11,013,101.47)	23,799,409.77	(2,706,704.55)	(640,906.71)	(2,266,307,817.75)
<b>Utility Plant at Original Cost Less Reserve for Depreciation &amp; Amortization (Excl nonutility)</b>	<b>3,976,747,860.31</b>									<b>4,230,473,477.64</b>

**KENTUCKY UTILITIES COMPANY**  
**RWIP BY G/L ACCOUNT - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>ARO Settlements</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
<b>RETIREMENT WORK IN PROGRESS</b>										
Electric	15,199,245.11	-	-	10,503.81	(14,836.24)	(11,013,101.47)	11,965,628.91	(1,900,861.40)	(640,906.71)	13,605,672.01
	<u>15,199,245.11</u>	<u>-</u>	<u>-</u>	<u>10,503.81</u>	<u>(14,836.24)</u>	<u>(11,013,101.47)</u>	<u>11,965,628.91</u>	<u>(1,900,861.40)</u>	<u>(640,906.71)</u>	<u>13,605,672.01</u>
<b>RWIP ACCOUNT 108099</b>										
Electric	-	-	-	-	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>RWIP ACCOUNT 108799</b>										
Electric	-	-	-	-	-	-	-	-	-	287,261.46
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>287,261.46</u>
<b>RWIP ACCOUNT 108901</b>										
Electric	-	-	-	-	-	-	-	-	-	13,318,410.55
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>13,318,410.55</u>
<b>TOTAL RWIP</b>										
Electric	-	-	-	-	-	-	-	-	-	13,605,672.01
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>13,605,672.01</u>
									VARIANCE	-

KENTUCKY UTILITIES COMPANY  
DETAIL OF TRANSFERS - FINANCIAL ACCOUNTING  
Dec-2010

	Feb-2010 Transfers/ Adjustments	Apr-2010 Transfers/ Adjustments	Jun-2010 Transfers/ Adjustments	Jul-2010 Transfers/ Adjustments	Jul-2010 Transfers/ Adjustments	Sep-2010 Transfers/ Adjustments	9/1/2010 (A) Transfers/ Adjustments	10/1/2010 (A) Transfers/ Adjustments	10/1/2010 (B) Transfers/ Adjustments	Nov-2010 (A) Transfers/ Adjustments	Nov-2010 (A) Transfers/ Adjustments	Nov-2010 (B) Transfers/ Adjustments	Dec-2010 Transfers/ Adjustments	Ending Balance
<b>101 UTILITY PLANT IN SERVICE</b>														
Electric														
Electric Distribution	(792,599.21)	(26,524.51)	-	-	-	(2,436.14)	394,261.68	-	-	-	-	(125,496.33)	-	(552,794.51)
Electric General Plant	-	-	-	-	-	-	53,005.65	-	-	-	-	(366.85)	-	52,638.80
Electric Hydro Production	-	-	-	-	-	-	(166,162.68)	-	-	-	-	114,593.48	-	(51,569.20)
Electric Intangible Plant	-	-	-	-	-	-	21,911,561.73	(565,517.85)	2,708.77	(1,258,141.17)	(51,801.52)	21,933,733.89	-	41,972,543.85
Electric Other Production	-	-	-	-	-	-	129,251.15	-	-	-	-	(49,550.01)	-	108,661.79
Electric Steam Production	-	26,524.51	143.53	(143.53)	-	2,436.14	-	-	-	-	-	-	-	-
Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 101 Accounts</b>	<b>(792,599.21)</b>	<b>-</b>	<b>143.53</b>	<b>(143.53)</b>	<b>-</b>	<b>-</b>	<b>22,321,917.53</b>	<b>(565,517.85)</b>	<b>2,708.77</b>	<b>(1,258,141.17)</b>	<b>(51,801.52)</b>	<b>21,872,914.18</b>	<b>-</b>	<b>41,529,460.73</b>
<b>102 PLANT PURCHASED AND SOLD</b>														
Electric Steam	-	-	-	-	-	-	-	-	-	483,341.17	-	-	-	483,341.17
<b>105 PLANT HELD FOR FUTURE USE</b>														
Electric														
Electric Steam	792,599.21	-	-	-	-	-	-	-	-	-	-	-	-	792,599.21
<b>Total 105001</b>	<b>792,599.21</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>792,599.21</b>
<b>106 COMPLETED CONSTRUCTION NOT CLASSIFIED</b>														
Electric														
Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 106 Accounts</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>121 NONUTILITY PROPERTY</b>														
Common														
Non Utility Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 121001</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Net Transfers</b>	<b>-</b>	<b>-</b>	<b>143.53</b>	<b>(143.53)</b>	<b>-</b>	<b>-</b>	<b>22,321,917.53</b>	<b>(565,517.85)</b>	<b>2,708.77</b>	<b>(774,800.00)</b>	<b>(51,801.52)</b>	<b>21,872,914.18</b>	<b>-</b>	<b>42,805,421.11</b>
	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Ending Balance</b>
<b>LIFE RESERVE</b>														
Electric Distribution	-	1,651.87	-	-	-	1,473.38	-	-	-	-	-	-	-	3,125.25
Electric Distribution - ARO	-	-	-	-	-	-	-	-	-	-	-	7,479.13	(52.32)	7,426.81
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production - ARO	-	-	-	-	-	-	-	-	-	-	-	2,018.83	40.51	2,059.34
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production - ARO	-	-	-	-	-	-	-	-	-	-	-	34,536.01	28.24	34,564.25
Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production - ARO	-	-	-	-	-	-	-	10,544.16	-	-	(8,223.41)	6,058,929.50	(2,389.50)	6,058,860.75
Electric Transmission	-	(1,651.87)	-	-	-	(1,473.38)	-	-	-	-	-	-	-	(3,125.25)
Electric Transmission - ARO	-	-	-	-	-	-	-	-	-	-	-	2,877.01	52.32	2,929.33
Non Utility Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>10,544.16</b>	<b>-</b>	<b>(8,223.41)</b>	<b>6,105,840.48</b>	<b>(2,320.75)</b>	<b>-</b>	<b>6,105,840.48</b>



	Feb-2010 Transfers/ Adjustments	Apr-2010 Transfers/ Adjustments	Jun-2010 Transfers/ Adjustments	Jul-2010 Transfers/ Adjustments	Jul-2010 Transfers/ Adjustments	Sep-2010 Transfers/ Adjustments	9/1/2010 (A) Transfers/ Adjustments	10/1/2010 (A) Transfers/ Adjustments	10/1/2010 (B) Transfers/ Adjustments	Nov-2010 (A) Transfers/ Adjustments	Nov-2010 (A) Transfers/ Adjustments	Nov-2010 (B) Transfers/ Adjustments	Dec-2010 Transfers/ Adjustments	Ending Balance
<b>COST OF REMOVAL</b>														
Electric Distribution	-	545.95	-	-	-	488.94	-	-	-	-	-	-	-	1,034.89
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission	-	(545.95)	-	-	-	(488.94)	-	-	-	-	-	-	-	(1,034.89)
Non Utility Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>SALVAGE</b>														
Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Non Utility Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL RESERVES</b>														
Electric Distribution	-	2,197.82	-	-	-	1,962.32	-	-	-	-	-	-	-	4,160.14
Electric Distribution - ARO	-	-	-	-	-	-	-	-	-	-	-	7,479.13	(52.32)	7,426.81
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	2,018.83	40.51	2,059.34
Electric Hydro Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	34,536.01	28.24	34,564.25
Electric Other Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	10,544.16	-	-	(8,223.41)	6,058,929.50	(2,369.50)	6,058,860.75
Electric Steam Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	(4,160.14)
Electric Transmission	-	(2,197.82)	-	-	-	(1,962.32)	-	-	-	-	-	2,877.01	52.32	2,929.33
Electric Transmission - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Non Utility Property	-	-	-	-	-	-	-	10,544.16	-	(8,223.41)	6,105,840.48	(2,320.75)	-	6,105,840.48
<b>RETIREMENT WORK IN PROGRESS</b>														
Electric	-	-	-	-	10,503.81	-	-	-	-	-	-	-	-	10,503.81
	-	-	-	-	10,503.81	-	-	-	-	-	-	-	-	10,503.81
<b>YTD ACTIVITY</b>	-	-	-	-	(10,503.81)	-	-	10,544.16	-	(8,223.41)	6,105,840.48	(2,320.75)	-	6,116,344.29
<b>AMORTIZATION</b>														
Electric	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Depreciation &amp; Amortization Total</b>	-	-	-	-	(10,503.81)	-	-	10,544.16	-	(8,223.41)	6,105,840.48	(2,320.75)	-	6,116,344.29

Feb-2010 Land purchased for Polo Club Dist  
Sub that will not be constructed  
until 7. Land transferred to 105 -  
Held for future use.

Apr-10 Transfer of assets/reserve between  
Dist and Trans

Jun-10 143.53 - incorrect account on Oracle Task  
Correct account in PP - submitted ticket - will  
get a COD in A/P - July 2010

Jul-10 -143.53 - correction from June 2010

Jul-10 10503.81 - vehicle retirements-rwp

Sep-10 Transfer of assets & Reserve between Distribution and Transmission



	Feb-2010 Transfers/ Adjustments	Apr-2010 Transfers/ Adjustments	Jun-2010 Transfers/ Adjustments	Jul-2010 Transfers/ Adjustments	Jul-2010 Transfers/ Adjustments	Sep-2010 Transfers/ Adjustments	9/1/2010 (A) Transfers/ Adjustments	10/1/2010 (A) Transfers/ Adjustments	10/1/2010 (B) Transfers/ Adjustments	Nov-2010 (A) Transfers/ Adjustments	Nov-2010 (A) Transfers/ Adjustments	Nov-2010 (B) Transfers/ Adjustments	Dec-2010 Transfers/ Adjustments	Ending Balance
9/1/2010 (A) Revaluation of ARO's														
10/31/2010 (A) Transfer of Pineville ASB ARO to Reg Asset														
10/31/2010 (B) Correction of duplicate ARO asset from September														
Nov-2010 (A) Ralcar NBV of \$1,258,141.17														
Nov-2010 (B) ARO Reclassification for Retirement \$51,801.52 ARO Reclassification for Retirement - Life reserve \$8,223.41														
Nov-2010 (C) ARO Settlement														
12/1/2010 ARO correction of Depr from transition entries in Nov 2010														

**KENTUCKY UTILITIES COMPANY**  
**Land and Vehicle Retirements- 2010**

		<u>Land Cost</u> <u>Vehicles NBV</u>	<u>Unplanned</u> <u>Depreciation</u>	<u>RWIP</u>	<u>Gain/Loss</u>	<u>GL</u>	<u>Check</u>
JULY	126098	-	-	10,503.81	10,503.81		
NOVEMBER	Railcars	1,258,141.17			(1,258,141.17)		
		<u>1,258,141.17</u>	<u>-</u>	<u>10,503.81</u>	<u>(1,247,637.36)</u>		<u>(1,247,637.36)</u>
	Grand Total	<u><u>1,258,141.17</u></u>	<u><u>-</u></u>	<u><u>10,503.81</u></u>	<u><u>(1,247,637.36)</u></u>		<u><u>(1,247,637.36)</u></u>

Amounts in the cost column for land/vehicles represents the undepreciated balance on the vehicles.

**Karen Daly:**  
 The gain/loss shown is:  
 102001 - \$483,341.17  
 162012 - \$774,800.00

**KENTUCKY UTILITIES COMPANY**  
**RECONCILIATION OF SUMMARY OF UTILITY PLANT TO INCOME STATEMENT DEPRECIATION AND AMORTIZATION - FINANCIAL ACCOUNTING**  
 Dec-2010

	YTD Accruals	YTD Acct - 254	YTD Locomotives Acct - 161060	YTD Railcar Acct - 161060	YTD Gas Pipeline Acct - 151061	YTD Transportation Acct - 184315	YTD TC1 Cooling Twr Acct - 421001	Rounding	End Balance
<b>DEPRECIATION</b>									
Electric Distribution	(32,647,994.87)							-	(32,647,994.87)
Electric Distribution - ARO	(1,648.64)							-	(1,648.64)
Electric General Plant	(5,644,751.50)					60,788.02		-	(5,583,963.48)
Electric Hydro Production	(122,833.49)							-	(122,833.49)
Electric Hydro Production - ARO	(317.15)							-	(317.15)
Electric Other Production	(17,476,884.23)				370,225.56			-	(17,106,658.67)
Electric Other Production - ARO	(1,767.61)							-	(1,767.61)
Electric Steam Production	(75,429,986.28)	238,910.40		153,223.54			3,634,335.69	-	(71,881,337.45)
Electric Steam Production - ARO	(1,646,303.55)							-	(1,646,303.55)
Electric Transmission	(10,288,600.32)							-	(10,288,600.32)
Electric Transmission - ARO	(615.46)							-	(615.46)
	<u>(143,261,703.10)</u>	<u>238,910.40</u>	<u>-</u>	<u>153,223.54</u>	<u>370,225.56</u>	<u>60,788.02</u>	<u>3,634,335.69</u>	<u>-</u>	<u>(139,282,040.69)</u>
<b>AMORTIZATION</b>									
Intangibles	(6,603,463.92)	-	-	-	-	-	-	-	(6,603,463.92)
Leaseholds	(6,603,463.92)	-	-	-	-	-	-	-	(6,603,463.92)
	<u>(149,865,167.02)</u>								<u>(145,885,504.61)</u>

KU - Elec Utility Rev & Exp - YTD Depreciation	(137,631,388.28)
	(1,650,652.41)
	(6,603,463.92)
	<u>(145,885,504.61)</u>

KENTUCKY UTILITIES COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
Dec-2010

KY, VA, TN TOTAL 101 & 106 Plant in Service	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Electric Distribution</b>								
E360.10-Land Rights	2,012,953.86	3,796.63	-	-	3,796.63	2,016,750.49	(1,472,107.99)	544,642.50
E360.20-Land	2,473,519.11	1,319,732.06	-	(792,589.21)	527,132.85	3,000,651.96	-	3,000,651.96
E361.00-Structures and Improvements	5,431,592.78	1,593,788.28	(35,328.49)	-	1,558,459.79	6,990,052.57	(1,693,690.67)	5,296,361.90
E362.00-Station Equipment	124,004,981.02	10,797,921.87	(1,061,284.54)	(28,960.65)	9,707,676.68	133,712,657.70	(37,791,400.56)	95,921,257.14
E364.00-Poles, Towers, and Fixtures	264,192,012.99	11,862,860.96	(1,336,949.39)	-	10,525,911.57	274,717,924.56	(129,515,920.23)	145,202,004.33
E365.00-OH Conductors and Devices	254,542,444.45	13,873,053.55	(5,225,220.93)	-	8,647,832.62	263,190,277.07	(111,923,574.90)	151,266,702.17
E366.00-Underground Conduit	1,767,450.52	390,269.84	(4,746.08)	-	385,523.76	2,152,974.28	(633,258.36)	1,519,715.92
E367.00-J/G Conductors and Devices	126,807,467.77	8,047,538.04	(998,897.38)	-	7,048,640.66	133,856,108.43	(26,742,295.92)	107,113,812.51
E368.00-Line Transformers	271,810,811.99	7,804,683.07	(1,705,285.84)	-	6,099,397.23	277,910,209.22	(109,267,698.23)	168,642,510.99
E369.00-Services	85,276,926.02	3,996,435.48	(5,881,960.15)	-	(1,885,524.67)	83,391,401.35	(56,426,639.87)	26,964,761.48
E370.00-Meters	66,967,406.21	1,567,438.72	(166,705.89)	-	1,400,732.83	68,368,139.04	(31,117,343.91)	37,250,795.13
E371.00-Install on Customer Premise	18,261,116.96	-	(254.35)	-	(254.35)	18,260,862.61	(17,248,968.05)	1,011,894.56
E373.00-Street Lighting / Signal Sy	78,442,104.91	8,054,124.59	(5,076,325.22)	-	2,977,799.37	81,419,904.28	(22,455,618.49)	58,964,285.79
E374.05-ARO Cost Elec. Dist (U/B)	18,610.44	-	-	268,765.35	268,765.35	287,375.79	(790.87)	286,584.92
	<u>1,302,009,399.03</u>	<u>69,311,643.09</u>	<u>(21,492,958.26)</u>	<u>(552,794.51)</u>	<u>47,265,890.32</u>	<u>1,349,275,289.35</u>	<u>(546,289,308.05)</u>	<u>802,985,981.30</u>
<b>Electric General Plant</b>								
E389.20-Land	2,567,847.40	-	-	-	-	2,567,847.40	-	2,567,847.40
E390.10-Structures and Improvements	39,211,741.46	1,129,100.29	(233,054.72)	-	896,045.57	39,107,787.03	(9,195,262.43)	29,912,524.60
E390.20-Improvements to Leased Property	531,973.44	-	-	-	-	531,973.44	(405,181.01)	126,792.43
E391.10-Office Equipment	7,326,705.38	485,832.08	-	-	485,832.08	7,812,537.46	(3,850,484.11)	3,962,053.35
E391.20-Non PC Computer Equipment	8,217,917.89	2,637,537.88	-	-	2,637,537.88	10,855,455.77	(5,305,596.18)	5,549,859.59
E391.30-Cash Processing Equipment	448,190.94	-	(448,190.94)	-	-	-	-	-
E391.31-Personal Computers	4,508,256.92	858,320.59	-	-	858,320.59	5,366,577.51	(4,344,681.42)	1,021,896.09
E392.00-Transportation Equipment	18,795,616.11	92,928.03	(111,741.97)	-	(18,813.94)	18,776,802.17	(18,573,409.77)	203,392.40
E393.00-Stores Equipment	777,672.97	-	-	-	-	777,672.97	(396,090.30)	381,582.67
E394.00-Tools, Shop, and Garage Equ	6,586,533.37	1,376,636.26	-	-	1,376,636.26	7,963,169.63	(2,424,467.39)	5,538,702.24
E395.00-Laboratory Equipment	3,160,382.43	-	-	-	-	3,160,382.43	(3,160,382.43)	-
E396.00-Power Operated Equipment	482,631.21	622,343.92	-	-	622,343.92	1,104,975.13	(170,077.82)	934,897.31
E397.00-Communication Equipment	20,821,297.57	7,166,857.98	-	-	7,166,857.98	27,988,155.55	(9,538,830.19)	18,449,325.36
E398.00-Miscellaneous Equipment	373,590.26	-	(373,590.26)	-	(373,590.26)	-	(0.43)	(0.43)
	<u>112,810,357.35</u>	<u>14,369,557.03</u>	<u>(1,166,577.89)</u>	<u>-</u>	<u>13,202,979.14</u>	<u>126,013,336.49</u>	<u>(57,364,463.48)</u>	<u>68,648,873.01</u>

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**Dec-2010**

KY, VA, TN TOTAL 101 & 106	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Electric Hydro Production</b>								
E330.10-Land Rights	879,311.47	-	-	-	-	879,311.47	(934,908.34)	(55,596.87)
E331.00-Structures and Improvements	606,212.52	-	-	-	-	606,212.52	(345,957.04)	260,255.48
E332.00-Reservoirs, Dams, and Water	9,823,181.27	-	-	-	-	9,823,181.27	(6,621,766.15)	3,201,415.12
E333.00-Water Wheels, Turbines, Gen	436,634.19	4,035,403.02	(41,412.90)	-	3,993,990.12	4,430,624.31	20,651.17	4,451,275.48
E334.00-Accessory Electric Equipmen	552,203.53	26,144.64	(14.89)	-	26,129.75	578,333.28	(85,245.05)	493,088.23
E335.00-Misc Power Plant Equipment	379,636.79	10,026.50	(92,639.43)	-	(82,612.93)	297,023.86	(75,444.23)	221,579.63
E336.00-Roads, Railroads, and Bridg	176,359.59	-	-	-	-	176,359.59	(49,946.07)	126,413.52
E337.07-AROP Cost Hydro Prod (Eqp)	4,970.08	-	-	52,638.80	52,638.80	57,608.88	(121.57)	57,487.31
	<u>12,858,509.44</u>	<u>4,071,574.16</u>	<u>(134,067.22)</u>	<u>52,638.80</u>	<u>3,990,145.74</u>	<u>16,848,655.18</u>	<u>(8,092,737.28)</u>	<u>8,755,917.90</u>
<b>Electric Intangible Plant</b>								
E301.00-Organization	44,455.58	-	-	-	-	44,455.58	-	44,455.58
E302.00-Franchises and Consents	83,453.04	-	-	-	-	83,453.04	(48,607.76)	34,845.28
E303.00-Misc Intangible Plant	15,165,484.06	4,690,451.41	(5,469,830.45)	-	(779,379.04)	14,386,105.02	(7,407,431.68)	6,978,673.34
E303.10-CCS Software	36,405,085.42	1,407,272.40	-	-	1,407,272.40	37,812,357.82	(6,299,166.54)	31,513,191.28
	<u>51,698,478.10</u>	<u>6,097,723.81</u>	<u>(5,469,830.45)</u>	<u>-</u>	<u>627,893.36</u>	<u>52,326,371.46</u>	<u>(13,755,205.98)</u>	<u>38,571,165.48</u>
<b>Electric Other Production</b>								
E340.10-Land Rights	176,409.31	-	-	-	-	176,409.31	(94,198.96)	82,210.35
E340.20-Land	118,514.41	-	-	-	-	118,514.41	-	118,514.41
E341.00-Structures and Improvements	35,982,153.69	36,259.52	-	-	36,259.52	36,018,413.21	(11,885,144.00)	24,133,269.21
E342.00-Fuel Holders, Producers, Ac	22,649,869.49	107,740.30	(310,360.85)	-	(202,620.55)	22,447,278.94	(7,939,057.39)	14,508,221.55
E342.01-AROP Fuel Holders, Prod. Ac	424,021.64	-	-	-	-	424,021.64	(211,268.68)	212,752.96
E343.00-Prime Movers	355,804,622.19	828,309.53	(991,871.01)	-	(163,561.48)	355,641,060.71	(103,452,170.67)	252,188,890.04
E344.00-Generators	59,334,141.81	71,957.38	-	-	71,957.38	59,406,099.19	(24,246,303.45)	35,159,795.74
E345.00-Accessory Electric Equipmen	37,530,968.63	289,907.99	-	-	289,907.99	37,820,876.62	(10,817,951.41)	27,002,925.21
E345.01-AROP Accessory Electric Equipmen	5,764,408.87	-	-	-	-	5,764,408.87	(2,662,743.68)	3,101,665.19
E346.00-Misc Power Plant Equipment	5,343,702.66	(28,752.71)	-	-	(28,752.71)	5,314,949.95	(1,980,117.20)	3,334,832.75
E347.07-AROP Cost Other Prod (Eqp)	70,990.01	-	(1,630.00)	(51,569.20)	(53,199.20)	17,790.81	(84.76)	17,706.05
	<u>523,199,832.71</u>	<u>1,305,422.01</u>	<u>(1,303,861.86)</u>	<u>(51,569.20)</u>	<u>(50,009.05)</u>	<u>523,149,823.66</u>	<u>(163,289,040.20)</u>	<u>359,860,783.46</u>

KENTUCKY UTILITIES COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
Dec-2010

KY, VA, TN TOTAL 101 & 106	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant In Service Net Book Value
<b>Electric Steam Production</b>								
E310.20-Land	10,874,262.70	-	-	-	-	10,874,262.70	-	10,874,262.70
E311.00-Structures and Improvements	175,091,303.64	44,816,440.36	(88,392.15)	-	44,728,048.21	219,819,351.85	(155,945,209.24)	63,874,142.61
E311.01-AROP Structures and Improv	554,895.68	-	-	-	-	554,895.68	(412,261.14)	142,634.54
E312.00-Boiler Plant Equipment	1,628,222,977.42	370,627,718.36	(8,267,108.30)	(1,258,141.17)	361,102,468.89	1,989,325,446.31	(725,223,109.50)	1,264,102,336.81
E312.01-AROP Boiler Plant Equipment	40,748,783.53	-	-	-	-	40,748,783.53	(25,058,658.89)	15,690,124.64
E314.00-Turbogenerator Units	227,275,690.11	2,826,214.03	(133,532.14)	-	2,692,681.89	229,968,372.00	(159,179,328.74)	70,789,043.26
E314.01-AROP Turbogenerator Units	60,940.44	-	-	-	-	60,940.44	(101,719.88)	(40,779.44)
E315.00-Accessory Electric Equipmen	110,201,298.72	31,082,989.99	(33,427.80)	-	31,049,562.19	141,250,860.91	(76,242,503.33)	65,008,357.58
E315.01-AROP Accessory Electric Equipmen	13,210,578.44	-	-	-	-	13,210,578.44	(7,868,726.57)	5,341,851.87
E316.00-Misc Power Plant Equip	24,060,858.01	2,849,083.55	(20,829.71)	-	2,828,253.85	26,889,111.86	(15,077,017.26)	11,812,094.60
E317.07-ARO Cost Steam (Eqp)	9,248,362.20	-	(11,210.00)	43,230,685.02	43,219,475.02	52,467,837.22	(485,952.30)	51,981,884.92
	2,239,549,950.89	452,202,446.30	(8,554,500.10)	41,972,543.85	485,620,490.05	2,725,170,440.94	(1,165,594,486.85)	1,559,575,954.09
<b>Electric Transmission</b>								
E350.10-Land Rights	23,236,777.07	152,130.15	-	-	152,130.15	23,388,907.22	(15,724,675.32)	7,664,231.90
E350.20-Land	2,199,383.04	-	-	-	-	2,199,383.04	-	2,199,383.04
E352.10-Struct & Imp-Non Sys Contro	12,926,008.96	2,239,838.16	(8,082.46)	-	2,231,755.70	15,157,764.66	(4,618,795.20)	10,539,969.46
E352.20-Struct & Imp-Sys Control/Co	1,154,520.17	-	(1,607.59)	-	(1,607.59)	1,152,912.58	(854,032.76)	298,879.82
E353.10-Station Equipment - Non Sys	163,004,726.67	19,294,664.46	(1,123,420.84)	28,960.65	18,200,204.27	181,204,930.94	(62,091,252.61)	119,113,678.33
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	10,199.05	10,199.05
E353.20-Station Equip-Sys Control	14,744,859.37	-	(73,151.41)	-	(73,151.41)	14,671,707.96	(17,950,078.53)	(3,278,370.57)
E354.00-Towers and Fixtures	64,744,691.66	30,560,396.09	(388,637.55)	-	30,171,748.54	94,916,440.20	(47,776,137.65)	47,140,302.55
E355.00-Poles and Fixtures	109,905,089.65	28,363,679.57	(710,498.08)	-	27,653,181.49	137,558,271.34	(67,542,228.02)	70,016,043.32
E356.00-OH Conductors and Devices	135,516,910.13	20,453,444.20	(481,935.19)	-	19,991,509.01	155,508,419.14	(107,895,750.73)	47,612,668.41
E357.00-Underground Conduit	448,760.26	-	-	-	-	448,760.26	(175,749.95)	273,010.31
E358.00-UG Conductors and Devices	1,168,559.08	-	-	-	-	1,168,559.08	(908,589.21)	258,969.87
E359.15-ARO Cost Transm (L/B)	7,426.94	-	(176.58)	79,701.14	79,524.56	86,951.50	(156.99)	86,794.51
E359.17-ARO Cost Transm (Eqp)	-	-	-	-	-	-	-	-
	529,057,713.20	101,064,142.63	(2,767,509.70)	108,661.79	98,405,294.72	627,463,007.92	(325,528,247.92)	301,934,760.00
<b>Total Plant In Service</b>	<b>4,771,184,240.72</b>	<b>648,422,509.03</b>	<b>(40,889,305.48)</b>	<b>41,529,480.73</b>	<b>649,062,684.28</b>	<b>5,420,246,925.00</b>	<b>(2,279,913,489.76)</b>	<b>3,140,333,435.24</b>

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - FINANCIAL ACCOUNTING**  
**Dec-2010**

KY, VA, TN Plant in Service TOTAL 101	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Electric Distribution</b>						
E360.10-Land Rights	2,012,953.86	3,796.63	-	-	3,796.63	2,016,750.49
E360.20-Land	2,473,519.11	1,319,732.06	-	(792,599.21)	527,132.85	3,000,651.96
E361.00-Structures and Improvements	5,114,090.15	1,753,564.78	(35,328.49)	-	1,718,236.29	6,832,326.44
E362.00-Station Equipment	115,588,277.04	17,813,272.75	(1,061,284.54)	(28,960.65)	16,723,027.56	132,311,304.60
E364.00-Poles, Towers, and Fixtures	249,862,383.49	15,418,057.65	(1,336,949.39)	-	14,081,108.26	263,943,491.75
E365.00-OH Conductors and Devices	248,040,960.85	13,461,199.12	(5,225,220.93)	-	8,235,978.19	256,276,939.04
E366.00-Underground Conduit	1,581,950.90	105,830.77	(4,746.08)	-	101,084.69	1,683,035.59
E367.00-UG Conductors and Devices	126,730,208.60	3,166,697.25	(998,897.38)	-	2,167,799.87	128,898,008.47
E368.00-Line Transformers	271,354,901.90	7,772,000.08	(1,705,285.84)	-	6,066,714.24	277,421,616.14
E369.00-Services	83,147,150.66	1,473,101.09	(5,881,960.15)	-	(4,408,859.06)	78,738,291.60
E370.00-Meters	66,967,406.21	1,567,438.72	(166,705.89)	-	1,400,732.83	68,368,139.04
E371.00-Install on Customer Premise	18,261,116.96	-	(254.35)	-	(254.35)	18,260,862.61
E373.00-Street Lighting / Signal Sy	59,660,047.21	20,041,810.22	(5,076,325.22)	-	14,965,485.00	74,625,532.21
E374.05-ARO Cost Elec Dist (L/B)	18,610.44	-	-	268,765.35	268,765.35	287,375.79
	<u>1,250,813,577.38</u>	<u>83,896,501.12</u>	<u>(21,492,958.26)</u>	<u>(552,794.51)</u>	<u>61,850,748.35</u>	<u>1,312,664,325.73</u>
<b>Electric General Plant</b>						
E389.20-Land	2,567,847.40	-	-	-	-	2,567,847.40
E390.10-Structures and Improvements	38,023,591.11	1,251,946.75	(233,054.72)	-	1,018,892.03	39,042,483.14
E390.20-Improvements to Leased Property	531,973.44	-	-	-	-	531,973.44
E391.10-Office Equipment	7,321,785.11	490,752.35	-	-	490,752.35	7,812,537.46
E391.20-Non PC Computer Equipment	8,217,917.89	2,178,981.74	-	-	2,178,981.74	10,396,899.63
E391.30-Cash Processing Equipment	448,190.94	-	(448,190.94)	-	(448,190.94)	-
E391.31-Personal Computers	4,099,879.73	1,266,697.78	-	-	1,266,697.78	5,366,577.51
E392.00-Transportation Equipment	18,795,616.11	92,928.03	(111,741.97)	-	(18,813.94)	18,776,802.17
E393.00-Stores Equipment	777,672.97	-	-	-	-	777,672.97
E394.00-Tools, Shop, and Garage Equ	6,417,155.41	1,300,531.95	-	-	1,300,531.95	7,717,687.36
E395.00-Laboratory Equipment	3,160,382.43	-	-	-	-	3,160,382.43
E396.00-Power Operated Equipment	403,314.53	701,660.60	-	-	701,660.60	1,104,975.13
E397.00-Communication Equipment	20,821,297.57	7,166,857.98	-	-	7,166,857.98	27,988,155.55
E398.00-Miscellaneous Equipment	373,590.26	-	(373,590.26)	-	(373,590.26)	-
	<u>111,960,214.90</u>	<u>14,450,357.18</u>	<u>(1,166,577.89)</u>	<u>-</u>	<u>13,283,779.29</u>	<u>125,243,994.19</u>

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KY, VA, TN Plant in Service</b>						
<b>Electric Hydro Production</b>						
E330.10-Land Rights	879,311.47	-	-	-	-	879,311.47
E331.00-Structures and Improvements	530,952.43	75,260.09	-	-	75,260.09	606,212.52
E332.00-Reservoirs, Dams, and Water	9,823,181.27	-	-	-	-	9,823,181.27
E333.00-Water Wheels, Turbines, Gen	436,634.19	4,035,403.02	(41,412.90)	-	3,993,990.12	4,430,624.31
E334.00-Accessory Electric Equipmen	85,383.14	492,965.03	(14.89)	-	492,950.14	578,333.28
E335.00-Misc Power Plant Equipment	379,636.79	10,026.50	(92,639.43)	-	(82,612.93)	297,023.86
E336.00-Roads, Railroads, and Bridg	176,359.59	-	-	-	-	176,359.59
E337.07-ARO Cost Hydro Prod (Eqp)	4,970.08	-	-	52,638.80	52,638.80	57,608.88
	<u>12,316,428.96</u>	<u>4,613,654.64</u>	<u>(134,067.22)</u>	<u>52,638.80</u>	<u>4,532,226.22</u>	<u>16,848,655.18</u>
<b>Electric Intangible Plant</b>						
E301.00-Organization	44,455.58	-	-	-	-	44,455.58
E302.00-Franchises and Consents	83,453.04	-	-	-	-	83,453.04
E303.00-Misc Intangible Plant	14,764,110.25	3,128,752.64	(5,469,830.45)	-	(2,341,077.81)	12,423,032.44
E303.10-CCS Software	36,405,085.42	684,880.29	-	-	684,880.29	37,089,965.71
	<u>51,297,104.29</u>	<u>3,813,632.93</u>	<u>(5,469,830.45)</u>	<u>-</u>	<u>(1,656,197.52)</u>	<u>49,640,906.77</u>
<b>Electric Other Production</b>						
E340.10-Land Rights	176,409.31	-	-	-	-	176,409.31
E340.20-Land	118,514.41	-	-	-	-	118,514.41
E341.00-Structures and Improvements	35,982,153.69	-	-	-	-	35,982,153.69
E342.00-Fuel Holders, Producers, Ac	20,672,237.98	1,626,749.85	(310,360.85)	-	1,316,389.00	21,988,626.98
E342.01-AROP Fuel Holders, Prod, Ac	424,021.64	-	-	-	-	424,021.64
E343.00-Prime Movers	355,804,622.19	(2,064,377.60)	(991,871.01)	-	(3,056,248.61)	352,748,373.58
E344.00-Generators	59,334,141.81	-	-	-	-	59,334,141.81
E345.00-Accessory Electric Equipmen	37,530,968.63	72,421.41	-	-	72,421.41	37,603,390.04
E345.01-AROP Accessory Electric Equipmen	5,764,408.87	-	-	-	-	5,764,408.87
E346.00-Misc Power Plant Equipment	5,227,550.13	26,747.06	-	-	26,747.06	5,254,297.19
E347.07-ARO Cost Other Prod (Eqp)	70,990.01	-	(1,630.00)	(51,569.20)	(53,199.20)	17,790.81
	<u>521,106,018.67</u>	<u>(338,459.28)</u>	<u>(1,303,861.86)</u>	<u>(51,569.20)</u>	<u>(1,693,890.34)</u>	<u>519,412,128.33</u>



**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - FINANCIAL ACCOUNTING**  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KY, VA, TN Plant in Service</b>						
<b>Electric Steam Production</b>						
E310.20-Land	10,874,262.70	-	-	-	-	10,874,262.70
E311.00-Structures and Improvements	173,335,945.74	2,292,474.90	(88,392.15)	-	2,204,082.75	175,540,028.49
E311.01-AROP Structures and Improv	554,895.68	-	-	-	-	554,895.68
E312.00-Boiler Plant Equipment	1,165,281,850.94	19,072,768.94	(8,267,108.30)	(1,258,141.17)	9,547,519.47	1,174,829,370.41
E312.01-AROP Boiler Plant Equipment	40,748,783.53	-	-	-	-	40,748,783.53
E314.00-Turbogenerator Units	226,434,975.99	(1,309,285.88)	(133,532.14)	-	(1,442,818.02)	224,992,157.97
E314.01-AROP Turbogenerator Units	60,940.44	-	-	-	-	60,940.44
E315.00-Accessory Electric Equipmen	95,824,020.42	266,274.79	(33,427.80)	-	232,846.99	96,056,867.41
E315.01-AROP Accessory Electric Equipmen	13,210,578.44	-	-	-	-	13,210,578.44
E316.00-Misc Power Plant Equip	24,040,965.57	1,066,077.63	(20,829.71)	-	1,045,247.92	25,086,213.49
E317.07-ARO Cost Steam (Eq)	9,248,362.20	-	(11,210.00)	43,230,685.02	43,219,475.02	52,467,837.22
	1,759,615,581.65	21,388,310.38	(8,554,500.10)	41,972,543.85	54,806,354.13	1,814,421,935.78
<b>Electric Transmission</b>						
E350.10-Land Rights	23,236,777.07	152,130.15	-	-	152,130.15	23,388,907.22
E350.20-Land	2,199,383.04	-	-	-	-	2,199,383.04
E352.10-Struct & Imp-Non Sys Contro	12,926,008.96	2,239,838.16	(8,082.46)	-	2,231,755.70	15,157,764.66
E352.20-Struct & Imp-Sys Control/Co	1,154,520.17	-	(1,607.59)	-	(1,607.59)	1,152,912.58
E353.10-Station Equipment - Non Sys	161,292,404.06	9,366,629.81	(1,123,420.84)	28,960.65	8,272,169.62	169,564,573.68
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-
E353.20-Station Equip-Sys Control	14,744,859.37	-	(73,151.41)	-	(73,151.41)	14,671,707.96
E354.00-Towers and Fixtures	64,744,691.66	594,683.53	(388,637.55)	-	206,045.98	64,950,737.64
E355.00-Poles and Fixtures	103,814,100.80	15,066,413.33	(710,498.08)	-	14,355,915.25	118,170,016.05
E356.00-OH Conductors and Devices	135,242,411.66	7,224,983.35	(461,935.19)	-	6,763,048.16	142,005,459.82
E357.00-Underground Conduit	448,760.26	-	-	-	-	448,760.26
E358.00-UG Conductors and Devices	1,168,559.08	-	-	-	-	1,168,559.08
E359.15-ARO Cost Transm (L/B)	7,426.94	-	(176.58)	79,701.14	79,524.56	86,951.50
E359.17-ARO Cost Transm (Eq)	-	-	-	-	-	-
	520,979,903.07	34,644,678.33	(2,767,509.70)	108,661.79	31,985,830.42	552,965,733.49
<b>Total 101 Plant in Service</b>	<b>4,228,088,828.92</b>	<b>162,468,675.30</b>	<b>(40,889,305.48)</b>	<b>41,529,480.73</b>	<b>163,108,850.55</b>	<b>4,391,197,679.47</b>
<b>106 - Construction Completed not Classified</b>						
<b>Electric Distribution</b>						
E360.20-Land	-	-	-	-	-	-
E361.00-Structures and Improvements	317,502.63	(159,776.50)	-	-	(159,776.50)	157,726.13
E362.00-Station Equipment	8,416,703.98	(7,015,350.88)	-	-	(7,015,350.88)	1,401,353.10
E364.00-Poles, Towers, and Fixtures	14,329,629.50	(3,555,196.69)	-	-	(3,555,196.69)	10,774,432.81
E365.00-OH Conductors and Devices	6,501,483.60	411,854.43	-	-	411,854.43	6,913,338.03
E366.00-Underground Conduit	185,499.62	284,439.07	-	-	284,439.07	469,938.69
E367.00-UG Conductors and Devices	77,259.17	4,880,840.79	-	-	4,880,840.79	4,958,099.96
E368.00-Line Transformers	455,910.09	32,682.99	-	-	32,682.99	488,593.08

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - FINANCIAL ACCOUNTING**  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KY, VA, TN Plant in Service</b>						
E369.00-Services	2,129,775.36	2,523,334.39	-	-	2,523,334.39	4,653,109.75
E373.00-Street Lighting / Signal Sy	18,782,057.70	(11,987,685.63)	-	-	(11,987,685.63)	6,794,372.07
	51,195,821.65	(14,584,858.03)	-	-	(14,584,858.03)	36,610,963.62
<b>Electric General Plant</b>						
E390.10-Structures and Improvements	188,150.35	(122,846.46)	-	-	(122,846.46)	65,303.89
E391.10-Office Equipment	4,920.27	(4,920.27)	-	-	(4,920.27)	(0.00)
E391.20-Non PC Computer Equipment	0.00	458,556.14	-	-	458,556.14	458,556.14
E391.31-Personal Computers	408,377.19	(408,377.19)	-	-	(408,377.19)	-
E394.00-Tools, Shop, and Garage Equ	169,377.96	76,104.31	-	-	76,104.31	245,482.27
E396.00-Power Operated Equipment	79,316.68	(79,316.68)	-	-	(79,316.68)	-
E397.00-Communication Equipment	-	-	-	-	-	-
	850,142.45	(80,800.15)	-	-	(80,800.15)	769,342.30
<b>Electric Hydro Production</b>						
E331.00-Structures and Improvements	75,260.09	(75,260.09)	-	-	(75,260.09)	-
E332.00-Reservoirs, Dams, and Water	-	-	-	-	-	-
E333.00-Water Wheels, Turbines, Gen	-	-	-	-	-	-
E334.00-Accessory Elec Equip	466,820.39	(466,820.39)	-	-	(466,820.39)	-
E335.00-Misc Power Plant Equipment	-	-	-	-	-	-
E336.00-Roads, Railroads, and Bridg	-	-	-	-	-	-
	542,080.48	(542,080.48)	-	-	(542,080.48)	-
<b>Electric Intangible Plant</b>						
E303.00-Misc Intangible Plant	401,373.81	1,561,698.77	-	-	1,561,698.77	1,963,072.58
E303.10-CCS Software	-	722,392.11	-	-	722,392.11	722,392.11
	401,373.81	2,284,090.88	-	-	2,284,090.88	2,685,464.69
<b>Electric Other Production</b>						
E341.00-Structures and Improvements	-	36,259.52	-	-	36,259.52	36,259.52
E342.00-Fuel Holders, Producers, Ac	1,977,661.51	(1,519,009.55)	-	-	(1,519,009.55)	458,651.96
E343.00-Prime Movers	-	2,892,687.13	-	-	2,892,687.13	2,892,687.13
E344.00-Generators	-	71,957.38	-	-	71,957.38	71,957.38
E345.00-Accessory Electric Equip	-	217,486.58	-	-	217,486.58	217,486.58
E346.00-Misc Power Plant Equip	116,152.53	(55,499.77)	-	-	(55,499.77)	60,652.76
	2,093,814.04	1,643,881.29	-	-	1,643,881.29	3,737,695.33
<b>Electric Steam Production</b>						
E311.00-Structures and Improvements	1,755,357.90	42,523,965.46	-	-	42,523,965.46	44,279,323.36
E312.00-Boiler Plant Equipment	462,941,126.48	351,554,949.42	-	-	351,554,949.42	814,496,075.90
E314.00-Turbogenerator Units	840,714.12	4,135,499.91	-	-	4,135,499.91	4,976,214.03
E315.00-Accessory Electric Equipmen	14,377,278.30	30,816,715.20	-	-	30,816,715.20	45,193,993.50
E316.00-Misc Power Plant Equip	19,892.44	1,783,005.93	-	-	1,783,005.93	1,802,898.37
	479,934,369.24	430,814,135.92	-	-	430,814,135.92	910,748,505.16

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - FINANCIAL ACCOUNTING**  
**Dec-2010**

KY, VA, TN Plant in Service	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Electric Transmission</b>						
E350.20-Land	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys	1,712,322.61	9,928,034.65	-	-	9,928,034.65	11,640,357.26
E354.00-Towers and Fixtures	-	29,965,702.56	-	-	29,965,702.56	29,965,702.56
E355.00-Poles and Fixtures	6,090,989.05	13,297,266.24	-	-	13,297,266.24	19,388,255.29
E356.00-OH Conductors and Devices	274,498.47	13,228,460.85	-	-	13,228,460.85	13,502,959.32
	8,077,810.13	66,419,464.30	-	-	66,419,464.30	74,497,274.43
<b>Total 106 Construction Completed not Classified</b>	<u>543,095,411.80</u>	<u>485,953,833.73</u>	<u>-</u>	<u>-</u>	<u>485,953,833.73</u>	<u>1,029,049,245.53</u>
<b>Total Plant in Service</b>	<u>4,771,184,240.72</u>	<u>648,422,509.03</u>	<u>(40,889,305.48)</u>	<u>41,529,480.73</u>	<u>649,062,684.28</u>	<u>5,420,246,925.00</u>

KENTUCKY UTILITIES COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant In Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Plant in Service</b>								
<b>Electric Distribution</b>								
E360.10-Land Rights	1,919,324.62	3,796.63	-	-	3,796.63	1,923,121.25	(1,404,509.84)	518,611.41
E360.20-Land	2,368,857.68	1,319,732.06	-	(792,599.21)	527,132.85	2,895,990.53	-	2,895,990.53
E361.00-Structures and Improvements	5,042,106.06	1,556,537.06	(8,945.92)	-	1,547,591.14	6,589,697.20	(1,597,993.81)	4,991,703.39
E362.00-Station Equipment	117,167,885.89	10,695,874.69	(1,022,236.05)	(28,960.65)	9,644,677.99	126,812,563.88	(35,258,224.22)	91,554,339.66
E364.00-Poles, Towers, and Fixtures	245,141,611.17	10,007,724.76	(1,164,178.70)	-	8,843,546.06	253,985,157.23	(119,484,032.27)	134,501,124.96
E365.00-OH Conductors and Devices	235,219,014.93	14,688,224.42	(4,691,947.11)	-	9,996,277.31	245,215,292.24	(111,924,170.58)	133,291,121.66
E366.00-Underground Conduit	1,805,579.90	352,140.46	(4,746.08)	-	347,394.38	2,152,974.28	(633,258.36)	1,519,715.92
E367.00-UG Conductors and Devices	124,448,214.08	7,772,444.81	(861,576.01)	-	6,910,868.80	131,359,082.88	(26,526,499.18)	104,832,583.70
E368.00-Line Transformers	258,521,734.90	7,605,708.51	(1,703,282.14)	-	5,902,426.37	264,424,161.27	(102,075,629.91)	162,348,531.36
E369.00-Services	80,160,026.01	3,784,581.70	(5,749,343.04)	-	(1,964,761.34)	78,195,264.67	(52,476,595.59)	25,718,669.08
E370.00-Meters	63,344,268.96	1,547,402.05	(154,791.09)	-	1,392,610.96	64,736,879.92	(28,731,992.99)	36,004,886.93
E371.00-Install on Customer Premise	17,391,894.95	-	(254.35)	-	(254.35)	17,391,640.60	(16,321,585.57)	1,070,055.03
E373.00-Street Lighting / Signal Sy	76,450,872.36	7,743,199.95	(4,849,995.76)	-	2,893,204.19	79,344,076.55	(21,884,693.00)	57,459,383.55
E374.05-ARO Cost Elec Dist (L/B)	18,610.44	-	-	268,765.35	268,765.35	287,375.79	(790.87)	286,584.92
	1,229,000,001.95	67,077,367.10	(20,211,296.25)	(552,794.51)	46,313,276.34	1,275,313,278.29	(518,319,976.19)	756,993,302.10
<b>Electric General Plant</b>								
E389.20-Land	2,487,245.70	-	-	-	-	2,487,245.70	-	2,487,245.70
E390.10-Structures and Improvements	37,537,074.27	944,185.89	(220,705.03)	-	723,480.86	38,260,555.13	(8,985,540.58)	29,275,014.55
E390.20-Improvements to Leased Property	491,089.84	-	-	-	-	491,089.84	(365,087.45)	126,002.39
E391.10-Office Equipment	7,319,307.54	485,832.08	-	-	485,832.08	7,805,139.62	(3,843,086.27)	3,962,053.35
E391.20-Non PC Computer Equipment	8,217,917.89	2,634,497.83	-	-	2,634,497.83	10,852,415.72	(5,305,596.18)	5,546,819.54
E391.30-Cash Processing Equipment	448,190.94	-	(448,190.94)	-	(448,190.94)	-	-	-
E391.31-Personal Computers	4,508,256.92	858,320.59	-	-	858,320.59	5,366,577.51	(4,344,681.42)	1,021,896.09
E392.00-Transportation Equipment	17,840,532.35	92,928.03	(75,121.14)	-	17,806.89	17,858,339.24	(17,654,946.84)	203,392.40
E393.00-Stores Equipment	769,569.67	-	-	-	-	769,569.67	(390,593.91)	378,975.76
E394.00-Tools, Shop, and Garage Equ	6,303,939.78	1,289,158.43	-	-	1,289,158.43	7,593,098.21	(2,311,713.03)	5,281,385.18
E395.00-Laboratory Equipment	3,125,742.23	-	-	-	-	3,125,742.23	(3,125,742.23)	-
E396.00-Power Operated Equipment	464,167.01	542,284.10	-	-	542,284.10	1,006,451.11	(170,077.82)	836,373.29
E397.00-Communication Equipment	20,270,757.71	7,157,954.04	-	-	7,157,954.04	27,428,711.75	(9,166,864.45)	18,261,847.30
E398.00-Miscellaneous Equipment	364,461.38	-	(364,461.38)	-	(364,461.38)	-	(0.42)	(0.42)
	110,148,253.23	14,005,160.99	(1,108,478.49)	-	12,896,682.50	123,044,935.73	(55,663,930.60)	67,381,005.13

KENTUCKY UTILITIES COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant In Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Hydro Production</b>								
E330 10-Land Rights	879,311.47	-	-	-	-	879,311.47	(934,908.34)	(55,596.87)
E331 00-Structures and Improvements	606,212.52	-	-	-	-	606,212.52	(345,957.04)	260,255.48
E332 00-Reservoirs, Dams, and Water	9,823,181.27	-	-	-	-	9,823,181.27	(6,621,766.15)	3,201,415.12
E333 00-Water Wheels, Turbines, Gen	436,634.19	4,035,403.02	(41,412.90)	-	3,993,990.12	4,430,624.31	20,651.17	4,451,275.48
E334 00-Accessory Electric Equipmen	552,203.53	26,144.64	(14.89)	-	26,129.75	578,333.28	(85,245.05)	493,088.23
E335 00-Misc Power Plant Equipment	379,636.79	10,026.50	(92,639.43)	-	(82,612.93)	297,023.86	(75,444.23)	221,579.63
E336 00-Roads, Railroads, and Bridg	176,359.59	-	-	-	-	176,359.59	(49,946.07)	126,413.52
E337 07-ARO Cost Hydro Prod (Eq)	4,970.08	-	-	52,638.80	52,638.80	57,608.88	(121.57)	57,487.31
	<u>12,858,509.44</u>	<u>4,071,574.16</u>	<u>(134,067.22)</u>	<u>52,638.80</u>	<u>3,990,145.74</u>	<u>16,848,655.18</u>	<u>(8,092,737.28)</u>	<u>8,755,917.90</u>
<b>Electric Intangible Plant</b>								
E301 00-Organization	39,116.89	-	-	-	-	39,116.89	-	39,116.89
E302 00-Franchises and Consents	83,453.04	-	-	-	-	83,453.04	(48,607.76)	34,845.28
E303 00-Misc Intangible Plant	15,165,484.06	4,690,451.41	(5,469,830.45)	-	(779,379.04)	14,386,105.02	(7,407,431.68)	6,978,673.34
E303 10-CCS Software	36,405,085.42	1,407,272.40	-	-	1,407,272.40	37,812,357.82	(6,299,166.54)	31,513,191.28
	<u>51,693,139.41</u>	<u>6,097,723.81</u>	<u>(5,469,830.45)</u>	<u>-</u>	<u>627,893.36</u>	<u>52,321,032.77</u>	<u>(13,755,205.98)</u>	<u>38,565,826.79</u>
<b>Electric Other Production</b>								
E340 10-Land Rights	176,409.31	-	-	-	-	176,409.31	(94,198.96)	82,210.35
E340 20-Land	118,514.41	-	-	-	-	118,514.41	-	118,514.41
E341 00-Structures and Improvements	35,982,153.69	36,259.52	-	-	36,259.52	36,018,413.21	(11,885,144.00)	24,133,269.21
E342 00-Fuel Holders, Producers, Ac	22,649,899.49	107,740.30	(310,360.85)	-	(202,620.55)	22,447,278.94	(7,939,057.39)	14,508,221.55
E342 01-AROP Fuel Holders, Prod, Ac	424,021.64	-	-	-	-	424,021.64	(211,268.68)	212,752.96
E343 00-Prme Movers	355,804,622.19	828,309.53	(991,871.01)	-	(163,561.48)	355,641,060.71	(103,452,170.67)	252,188,890.04
E344 00-Generators	59,334,141.81	71,957.38	-	-	71,957.38	59,406,099.19	(24,246,303.45)	35,159,795.74
E345 00-Accessory Electric Equipmen	37,530,968.63	289,907.99	-	-	289,907.99	37,820,876.62	(10,817,951.41)	27,002,925.21
E345 01-AROP Accessory Electric Equipmen	5,764,408.87	-	-	-	-	5,764,408.87	(2,662,743.68)	3,101,665.19
E346 00-Misc Power Plant Equipment	5,343,702.66	(26,752.71)	-	-	(26,752.71)	5,314,949.95	(1,980,117.20)	3,334,832.75
E347 07-ARO Cost Other Prod (Eq)	70,990.01	-	(1,630.00)	(51,569.20)	(53,199.20)	17,790.81	(84.76)	17,706.05
	<u>523,199,832.71</u>	<u>1,305,422.01</u>	<u>(1,303,861.86)</u>	<u>(51,569.20)</u>	<u>(50,009.05)</u>	<u>523,149,823.66</u>	<u>(163,289,040.20)</u>	<u>359,860,783.46</u>

KENTUCKY UTILITIES COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant In Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Steam Production</b>								
E310.20-Land	10,874,262.70	-	-	-	-	10,874,262.70	-	10,874,262.70
E311.00-Structures and Improvements	175,091,303.64	44,816,440.36	(88,392.15)	-	44,728,048.21	219,819,351.85	(155,945,209.24)	63,874,142.61
E311.01-AROP Structures and Improv	554,895.68	-	-	-	-	554,895.68	(412,261.14)	142,634.54
E312.00-Boiler Plant Equipment	1,629,222,977.42	370,627,718.36	(8,267,108.30)	(1,258,141.17)	361,102,468.89	1,989,325,446.31	(725,223,109.50)	1,264,102,336.81
E312.01-AROP Boiler Plant Equipment	40,748,783.53	-	-	-	-	40,748,783.53	(25,058,658.89)	15,690,124.64
E314.00-Turbogenerator Units	227,275,680.11	2,826,214.03	(133,532.14)	-	2,692,681.89	229,968,372.00	(159,179,328.74)	70,789,043.26
E314.01-AROP Turbogenerator Units	60,940.44	-	-	-	-	60,940.44	(101,719.88)	(40,779.44)
E315.00-Accessory Electric Equipmen	110,201,298.72	31,082,989.99	(33,427.80)	-	31,049,562.19	141,250,860.91	(76,242,503.33)	65,008,357.58
E315.01-AROP Accessory Electric Equipmen	13,210,578.44	-	-	-	-	13,210,578.44	(7,868,726.57)	5,341,851.87
E316.00-Misc Power Plant Equip	24,060,858.01	2,849,083.56	(20,829.71)	-	2,828,253.85	25,689,111.86	(15,077,017.26)	11,812,094.60
E317.07-ARO Cost Steam (Eq)	9,248,362.20	-	(11,210.00)	43,230,685.02	43,219,475.02	52,467,837.22	(485,952.30)	51,981,884.92
	2,239,549,950.89	452,202,446.30	(8,554,500.10)	41,972,543.85	485,620,490.05	2,725,170,440.94	(1,165,594,486.85)	1,559,575,954.09
<b>Electric Transmission</b>								
E350.10-Land Rights	21,482,686.04	152,130.15	-	(341,894.89)	(189,764.74)	21,272,921.30	(13,910,488.46)	7,362,432.84
E350.20-Land	2,153,682.54	-	-	-	-	2,153,682.54	-	2,153,682.54
E352.10-Struct & Imp-Non Sys Contro	11,731,964.04	1,985,893.09	(8,082.46)	-	1,977,810.63	13,709,774.67	(3,950,548.35)	9,759,226.32
E352.20-Struct & Imp-Sys Control/Co	1,154,520.17	-	(1,607.59)	-	(1,607.59)	1,152,912.58	(854,032.76)	298,879.82
E353.10-Station Equipment - Non Sys	145,832,275.32	19,102,121.91	(1,047,520.29)	28,960.65	18,083,562.27	163,915,837.59	(55,180,842.69)	108,734,994.90
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	10,199.05	10,199.05
E353.20-Station Equip-Sys Control	14,744,859.37	-	(73,151.41)	-	(73,151.41)	14,671,707.96	(17,950,078.53)	(3,278,370.57)
E354.00-Towers and Fixtures	58,030,357.57	30,488,724.36	(388,637.55)	(405,291.25)	29,694,795.56	87,725,153.13	(43,364,900.59)	44,360,252.54
E355.00-Poles and Fixtures	103,725,649.33	27,869,258.88	(706,196.62)	(1,301,425.46)	25,861,636.80	129,587,286.13	(63,031,022.86)	66,556,263.27
E356.00-OH Conductors and Devices	123,170,053.83	19,893,062.55	(441,306.90)	(2,382,610.84)	17,069,144.81	140,239,198.64	(99,197,367.81)	41,041,830.83
E357.00-Underground Conduit	448,760.26	-	-	-	-	448,760.26	(175,749.95)	273,010.31
E358.00-UG Conductors and Devices	1,168,559.08	-	-	-	-	1,168,559.08	(909,589.21)	258,969.87
E359.15-ARO Cost Transm (L/B)	7,426.94	-	(176.58)	79,701.14	79,524.56	86,951.50	(156.99)	86,794.51
E359.17-ARO Cost Transm (Eq)	-	-	-	-	-	-	-	-
	483,630,794.49	99,491,190.94	(2,666,679.40)	(4,322,560.65)	92,501,950.89	576,132,745.38	(298,514,579.15)	277,618,166.23
<b>Total Plant In Service - KY</b>	<b>4,650,080,482.12</b>	<b>644,250,885.31</b>	<b>(39,448,713.77)</b>	<b>37,098,258.29</b>	<b>641,900,429.83</b>	<b>5,291,980,911.95</b>	<b>(2,223,229,956.25)</b>	<b>3,068,750,955.70</b>



KENTUCKY UTILITIES COMPANY  
KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service - KY</b>						
<b>Electric Distribution</b>						
E360.10-Land Rights	1,919,324.62	3,796.63	-	-	3,796.63	1,923,121.25
E360.20-Land	2,368,857.68	1,319,732.06	-	(792,599.21)	527,132.85	2,895,990.53
E361.00-Structures and Improvements	4,724,603.43	1,725,293.32	(8,945.92)	-	1,716,347.40	6,440,950.83
E362.00-Station Equipment	108,788,284.60	17,751,194.22	(1,022,236.05)	(28,960.65)	16,699,997.52	125,488,282.12
E364.00-Poles, Towers, and Fixtures	232,368,938.30	12,432,369.57	(1,164,178.70)	-	11,268,190.87	243,637,129.17
E365.00-OH Conductors and Devices	230,692,135.64	12,529,332.36	(4,691,947.11)	-	7,837,385.25	238,529,520.89
E366.00-Underground Conduit	1,581,950.90	105,830.77	(4,746.08)	-	101,084.69	1,683,035.59
E367.00-UG Conductors and Devices	124,069,693.65	3,259,265.54	(861,576.01)	-	2,397,689.53	126,467,383.18
E368.00-Line Transformers	258,039,881.30	7,605,491.14	(1,703,282.14)	-	5,902,209.00	263,942,090.30
E369.00-Services	78,052,731.80	1,259,822.87	(5,749,343.04)	-	(4,489,520.17)	73,563,211.63
E370.00-Meters	63,344,268.96	1,547,402.05	(154,791.09)	-	1,392,610.96	64,736,879.92
E371.00-Install on Customer Premise	17,391,894.95	-	(254.35)	-	(254.35)	17,391,640.60
E373.00-Street Lighting / Signal Sy	58,109,434.34	19,477,566.59	(4,849,995.76)	-	14,627,570.83	72,737,005.17
E374.05-ARO Cost Elec Dist (L/B)	18,610.44	-	-	268,765.35	268,765.35	287,375.79
	<u>1,181,470,610.61</u>	<u>79,017,097.12</u>	<u>(20,211,296.25)</u>	<u>(552,794.51)</u>	<u>58,253,006.36</u>	<u>1,239,723,616.97</u>
<b>Electric General Plant</b>						
E389.20-Land	2,487,245.70	-	-	-	-	2,487,245.70
E390.10-Structures and Improvements	37,357,652.03	1,073,864.27	(220,705.03)	-	853,159.24	38,210,811.27
E390.20-Improvements to Leased Property	491,089.84	-	-	-	-	491,089.84
E391.10-Office Equipment	7,314,387.27	490,752.35	-	-	490,752.35	7,805,139.62
E391.20-Non PC Computer Equipment	8,217,917.89	2,175,941.69	-	-	2,175,941.69	10,393,859.58
E391.30-Cash Processing Equipment	448,190.94	-	(448,190.94)	-	(448,190.94)	-
E391.31-Personal Computers	4,099,879.73	1,266,697.78	-	-	1,266,697.78	5,366,577.51
E392.00-Transportation Equipment	17,840,532.35	92,928.03	(75,121.14)	-	17,806.89	17,858,339.24
E393.00-Stores Equipment	769,569.67	-	-	-	-	769,569.67
E394.00-Tools, Shop, and Garage Equ	6,134,561.82	1,213,054.12	-	-	1,213,054.12	7,347,615.94
E395.00-Laboratory Equipment	3,125,742.23	-	-	-	-	3,125,742.23
E396.00-Power Operated Equipment	403,314.53	603,136.58	-	-	603,136.58	1,006,451.11
E397.00-Communication Equipment	20,270,757.71	7,157,954.04	-	-	7,157,954.04	27,428,711.75
E398.00-Miscellaneous Equipment	364,461.38	-	(364,461.38)	-	(364,461.38)	-
	<u>109,325,303.09</u>	<u>14,074,328.86</u>	<u>(1,108,478.49)</u>	<u>-</u>	<u>12,965,850.37</u>	<u>122,291,153.46</u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Electric Hydro Production</b>						
E330.10-Land Rights	879,311.47	-	-	-	-	879,311.47
E331.00-Structures and Improvements	530,952.43	75,260.09	-	-	75,260.09	606,212.52
E332.00-Reservoirs, Dams, and Water	9,823,181.27	-	-	-	-	9,823,181.27
E333.00-Water Wheels, Turbines, Gen	436,634.19	4,035,403.02	(41,412.90)	-	3,993,990.12	4,430,624.31
E334.00-Accessory Electric Equipmen	85,383.14	492,965.03	(14.89)	-	492,950.14	578,333.28
E335.00-Misc Power Plant Equipment	379,636.79	10,026.50	(92,639.43)	-	(82,612.93)	297,023.86
E336.00-Roads, Railroads, and Bridg	176,359.59	-	-	-	-	176,359.59
E337.07-ARO Cost Hydro Prod (Eqp)	4,970.08	-	-	52,638.80	52,638.80	57,608.88
	<u>12,316,428.96</u>	<u>4,613,654.64</u>	<u>(134,067.22)</u>	<u>52,638.80</u>	<u>4,532,226.22</u>	<u>16,848,655.18</u>
<b>Electric Intangible Plant</b>						
E301.00-Organization	39,116.89	-	-	-	-	39,116.89
E302.00-Franchises and Consents	83,453.04	-	-	-	-	83,453.04
E303.00-Misc Intangible Plant	14,764,110.25	3,128,752.64	(5,469,830.45)	-	(2,341,077.81)	12,423,032.44
E303.10-CCS Software	36,405,085.42	684,880.29	-	-	684,880.29	37,089,965.71
	<u>51,291,765.60</u>	<u>3,813,632.93</u>	<u>(5,469,830.45)</u>	<u>-</u>	<u>(1,656,197.52)</u>	<u>49,635,568.08</u>
<b>Electric Other Production</b>						
E340.10-Land Rights	176,409.31	-	-	-	-	176,409.31
E340.20-Land	118,514.41	-	-	-	-	118,514.41
E341.00-Structures and Improvements	35,982,153.69	-	-	-	-	35,982,153.69
E342.00-Fuel Holders, Producers, Ac	20,672,237.98	1,626,749.85	(310,360.85)	-	1,316,389.00	21,988,626.98
E342.01-AROP Fuel Holders, Prod, Ac	424,021.64	-	-	-	-	424,021.64
E343.00-Prime Movers	355,804,622.19	(2,064,377.60)	(991,871.01)	-	(3,056,248.61)	352,748,373.58
E344.00-Generators	59,334,141.81	-	-	-	-	59,334,141.81
E345.00-Accessory Electric Equipmen	37,530,968.63	72,421.41	-	-	72,421.41	37,603,390.04
E345.01-AROP Accessory Electric Equipmen	5,764,408.87	-	-	-	-	5,764,408.87
E346.00-Misc Power Plant Equipment	5,227,550.13	26,747.06	-	-	26,747.06	5,254,297.19
E347.07-ARO Cost Other Prod (Eqp)	70,990.01	-	(1,630.00)	(51,569.20)	(53,199.20)	17,790.81
	<u>521,106,018.67</u>	<u>(338,459.28)</u>	<u>(1,303,861.86)</u>	<u>(51,569.20)</u>	<u>(1,693,890.34)</u>	<u>519,412,128.33</u>



**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Electric Steam Production</b>						
E310.20-Land	10,874,262.70	-	-	-	-	10,874,262.70
E311.00-Structures and Improvements	173,335,945.74	2,292,474.90	(88,392.15)	-	2,204,082.75	175,540,028.49
E311.01-AROP Structures and Improv	554,895.68	-	-	-	-	554,895.68
E312.00-Boiler Plant Equipment	1,165,281,850.94	19,072,768.94	(8,267,108.30)	(1,258,141.17)	9,547,519.47	1,174,829,370.41
E312.01-AROP Boiler Plant Equipment	40,748,783.53	-	-	-	-	40,748,783.53
E314.00-Turbogenerator Units	226,434,975.99	(1,309,285.88)	(133,532.14)	-	(1,442,818.02)	224,992,157.97
E314.01-AROP Turbogenerator Units	60,940.44	-	-	-	-	60,940.44
E315.00-Accessory Electric Equipmen	95,824,020.42	266,274.79	(33,427.80)	-	232,846.99	96,056,867.41
E315.01-AROP Accessory Electric Equipmen	13,210,578.44	-	-	-	-	13,210,578.44
E316.00-Misc Power Plant Equip	24,040,965.57	1,066,077.63	(20,829.71)	-	1,045,247.92	25,086,213.49
E317.07-ARO Cost Steam (Eqp)	9,248,362.20	-	(11,210.00)	43,230,685.02	43,219,475.02	52,467,837.22
	<u>1,759,615,581.65</u>	<u>21,388,310.38</u>	<u>(8,554,500.10)</u>	<u>41,972,543.85</u>	<u>54,806,354.13</u>	<u>1,814,421,935.78</u>
<b>Electric Transmission</b>						
E350.10-Land Rights	21,462,686.04	152,130.15	-	(341,894.89)	(189,764.74)	21,272,921.30
E350.20-Land	2,153,682.54	-	-	-	-	2,153,682.54
E352.10-Struct & Imp-Non Sys Contro	11,731,964.04	1,985,893.09	(8,082.46)	-	1,977,810.63	13,709,774.67
E352.20-Struct & Imp-Sys Control/Co	1,154,520.17	-	(1,607.59)	-	(1,607.59)	1,152,912.58
E353.10-Station Equipment - Non Sys	144,119,952.71	9,235,068.40	(1,047,520.29)	28,960.65	8,216,508.76	152,336,461.47
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-
E353.20-Station Equip-Sys Control	14,744,859.37	-	(73,151.41)	-	(73,151.41)	14,671,707.96
E354.00-Towers and Fixtures	58,030,357.57	523,021.80	(388,637.55)	(405,291.25)	(270,907.00)	57,759,450.57
E355.00-Poles and Fixtures	97,634,660.28	14,571,992.64	(706,196.62)	(1,301,425.46)	12,564,370.56	110,199,030.84
E356.00-OH Conductors and Devices	122,895,555.36	6,664,601.70	(441,306.90)	(2,382,610.84)	3,840,683.96	126,736,239.32
E357.00-Underground Conduit	448,760.26	-	-	-	-	448,760.26
E358.00-UG Conductors and Devices	1,168,559.08	-	-	-	-	1,168,559.08
E359.15-ARO Cost Transm (L/B)	7,426.94	-	(176.58)	79,701.14	79,524.56	86,951.50
E359.17-ARO Cost Transm (Eqp)	-	-	-	-	-	-
	<u>475,552,984.36</u>	<u>33,132,707.78</u>	<u>(2,666,679.40)</u>	<u>(4,322,560.65)</u>	<u>26,143,467.73</u>	<u>501,696,452.09</u>
<b>Total 101 Plant in Service - KY</b>	<u><u>4,110,678,692.94</u></u>	<u><u>155,701,272.43</u></u>	<u><u>(39,448,713.77)</u></u>	<u><u>37,098,258.29</u></u>	<u><u>153,350,816.95</u></u>	<u><u>4,264,029,509.89</u></u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>106 - Construction Completed not Classified</b>						
<b>Electric Distribution</b>						
E360.20-Land	-	-	-	-	-	-
E361.00-Structures and Improvements	317,502.63	(168,756.26)	-	-	(168,756.26)	148,746.37
E362.00-Station Equipment	8,379,601.29	(7,055,319.53)	-	-	(7,055,319.53)	1,324,281.76
E364.00-Poles, Towers, and Fixtures	12,772,672.87	(2,424,644.81)	-	-	(2,424,644.81)	10,348,028.06
E365.00-OH Conductors and Devices	4,526,879.29	2,158,892.06	-	-	2,158,892.06	6,685,771.35
E366.00-Underground Conduit	223,629.00	246,309.69	-	-	246,309.69	469,938.69
E367.00-UG Conductors and Devices	378,520.43	4,513,179.27	-	-	4,513,179.27	4,891,699.70
E368.00-Line Transformers	481,853.60	217.37	-	-	217.37	482,070.97
E369.00-Services	2,107,294.21	2,524,758.83	-	-	2,524,758.83	4,632,053.04
E373.00-Street Lighting / Signal Sy	18,341,438.02	(11,734,366.64)	-	-	(11,734,366.64)	6,607,071.38
	47,529,391.34	(11,939,730.02)	-	-	(11,939,730.02)	35,589,661.32
<b>Electric General Plant</b>						
E390.10-Structures and Improvements	179,422.24	(129,678.38)	-	-	(129,678.38)	49,743.86
E391.10-Office Equipment	4,920.27	(4,920.27)	-	-	(4,920.27)	(0.00)
E391.20-Non PC Computer Equipment	0.00	458,556.14	-	-	458,556.14	458,556.14
E391.31-Personal Computers	408,377.19	(408,377.19)	-	-	(408,377.19)	-
E394.00-Tools, Shop, and Garage Equ	169,377.96	76,104.31	-	-	76,104.31	245,482.27
E396.00-Power Operated Equipment	60,852.48	(60,852.48)	-	-	(60,852.48)	-
E397.00-Communication Equipment	-	-	-	-	-	-
	822,950.14	(69,167.87)	-	-	(69,167.87)	753,782.27
<b>Electric Hydro Production</b>						
E331.00-Structures and Improvements	75,260.09	(75,260.09)	-	-	(75,260.09)	-
E332.00-Reservoirs, Dams, and Water	-	-	-	-	-	-
E333.00-Water Wheels, Turbines, Gen	-	-	-	-	-	-
E334.00-Accessory Electric Equip	466,820.39	(466,820.39)	-	-	(466,820.39)	-
E335.00-Misc Power Plant Equipment	-	-	-	-	-	-
E336.00-Roads, Railroads, and Bridg	-	-	-	-	-	-
	542,080.48	(542,080.48)	-	-	(542,080.48)	-
<b>Electric Intangible Plant</b>						
E303.00-Misc Intangible Plant	401,373.81	1,561,698.77	-	-	1,561,698.77	1,963,072.58
E303.10-CCS Software	-	722,392.11	-	-	722,392.11	722,392.11
	401,373.81	2,284,090.88	-	-	2,284,090.88	2,685,464.69

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Electric Other Production</b>						
E341.00-Structures and Improvements	-	36,259.52	-	-	36,259.52	36,259.52
E342.00-Fuel Holders, Producers, Ac	1,977,661.51	(1,519,009.55)	-	-	(1,519,009.55)	458,651.96
E343.00-Prime Movers	-	2,892,687.13	-	-	2,892,687.13	2,892,687.13
E344.00-Generators	-	71,957.38	-	-	71,957.38	71,957.38
E345.00-Accessory Electric Equip	-	217,486.58	-	-	217,486.58	217,486.58
E346.00-Misc Power Plant Equip	116,152.53	(55,499.77)	-	-	(55,499.77)	60,652.76
	<u>2,093,814.04</u>	<u>1,643,881.29</u>	-	-	<u>1,643,881.29</u>	<u>3,737,695.33</u>
<b>Electric Steam Production</b>						
E311.00-Structures and Improvements	1,755,357.90	42,523,965.46	-	-	42,523,965.46	44,279,323.36
E312.00-Boiler Plant Equipment	462,941,126.48	351,554,949.42	-	-	351,554,949.42	814,496,075.90
E314.00-Turbogenerator Units	840,714.12	4,135,499.91	-	-	4,135,499.91	4,976,214.03
E315.00-Accessory Electric Equipmen	14,377,278.30	30,816,715.20	-	-	30,816,715.20	45,193,993.50
E316.00-Misc Power Plant Equip	19,892.44	1,783,005.93	-	-	1,783,005.93	1,802,898.37
	<u>479,934,369.24</u>	<u>430,814,135.92</u>	-	-	<u>430,814,135.92</u>	<u>910,748,505.16</u>
<b>Electric Transmission</b>						
E350.20-Land	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys	1,712,322.61	9,867,053.51	-	-	9,867,053.51	11,579,376.12
E354.00-Towers and Fixtures	-	29,965,702.56	-	-	29,965,702.56	29,965,702.56
E355.00-Poles and Fixtures	6,090,989.05	13,297,266.24	-	-	13,297,266.24	19,388,255.29
E356.00-OH Conductors and Devices	274,498.47	13,228,460.85	-	-	13,228,460.85	13,502,959.32
	<u>8,077,810.13</u>	<u>66,358,483.16</u>	-	-	<u>66,358,483.16</u>	<u>74,436,293.29</u>
<b>Total 106 Construction Completed not Classified</b>	<u>539,401,789.18</u>	<u>488,549,612.88</u>	-	-	<u>488,549,612.88</u>	<u>1,027,951,402.06</u>
<b>Total Plant in Service - Electric - KY</b>	<u>4,650,080,482.12</u>	<u>644,250,885.31</u>	<u>(39,448,713.77)</u>	<u>37,098,258.29</u>	<u>641,900,429.83</u>	<u>5,291,980,911.95</u>

KENTUCKY UTILITIES COMPANY  
 VIRGINIA - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
 Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant In Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Plant In Service</b>								
<b>Electric Distribution</b>								
E360.10-Land Rights	91,001.83	-	-	-	-	91,001.83	(65,240.06)	25,761.77
E360.20-Land	102,248.61	-	-	-	-	102,248.61	-	102,248.61
E361.00-Structures and Improvements	386,865.43	37,251.22	(26,382.57)	-	10,868.65	397,734.08	(93,284.27)	304,449.81
E362.00-Station Equipment	6,781,075.37	102,047.18	(39,048.49)	-	62,998.69	6,844,074.06	(2,489,423.45)	4,354,650.61
E364.00-Poles, Towers, and Fixtures	19,022,097.19	1,855,136.20	(172,770.69)	-	1,682,365.51	20,704,462.70	(9,991,579.40)	10,712,883.30
E365.00-OH Conductors and Devices	19,278,366.34	(815,170.87)	(533,273.82)	-	(1,348,444.69)	17,927,921.65	595.68	17,928,517.33
E366.00-Underground Conduit	(38,129.38)	38,129.38	-	-	38,129.38	-	-	-
E367.00-UG Conductors and Devices	2,359,253.69	275,093.23	(137,321.37)	-	137,771.86	2,497,025.55	(215,796.74)	2,281,228.81
E368.00-Line Transformers	13,285,793.29	198,974.56	(1,838.18)	-	197,136.38	13,482,929.67	(7,187,433.99)	6,295,495.68
E369.00-Services	5,115,949.55	211,853.78	(132,617.11)	-	79,236.67	5,195,186.22	(3,948,243.32)	1,246,942.90
E370.00-Meters	3,609,702.60	20,036.67	(11,914.80)	-	8,121.87	3,617,824.47	(2,372,456.25)	1,245,368.22
E371.00-Install on Customer Premise	868,638.16	-	-	-	-	868,638.16	(926,476.60)	(57,838.44)
E373.00-Street Lighting / Signal Sy	1,991,232.55	310,924.64	(226,329.46)	-	84,595.18	2,075,827.73	(570,925.49)	1,504,902.24
	72,852,095.23	2,234,275.99	(1,281,496.49)	-	952,779.50	73,804,874.73	(27,860,263.89)	45,944,610.84
<b>Electric General Plant</b>								
E389.20-Land	80,601.70	-	-	-	-	80,601.70	-	80,601.70
E390.10-Structures and Improvements	674,667.19	184,914.40	(12,349.69)	-	172,564.71	847,231.90	(209,721.85)	637,510.05
E390.20-Structures and Improvements	40,883.60	-	-	-	-	40,883.60	(40,093.56)	790.04
E391.10-Office Equipment	7,397.84	-	-	-	-	7,397.84	(7,397.84)	-
E391.20-Non PC Computer Equipmen	-	3,040.05	-	-	3,040.05	-	-	3,040.05
E392.00-Transportation Equipment	955,083.76	-	(36,620.83)	-	(36,620.83)	918,462.93	(918,462.93)	-
E393.00-Stores Equipment	8,103.30	-	-	-	-	8,103.30	(5,496.39)	2,606.91
E394.00-Tools, Shop, and Garage Equ	282,593.59	87,477.83	-	-	87,477.83	370,071.42	(112,754.36)	257,317.06
E395.00-Laboratory Equipment	34,640.20	-	-	-	-	34,640.20	(34,640.20)	-
E396.00-Power Operated Equipment	18,464.20	80,059.82	-	-	80,059.82	98,524.02	-	98,524.02
E397.00-Communication Equipment	550,539.86	8,903.94	-	-	8,903.94	559,443.80	(371,965.74)	187,478.06
E398.00-Miscellaneous Equipment	9,128.88	-	(9,128.88)	-	(9,128.88)	-	(0.01)	(0.01)
	2,662,104.12	364,396.04	(58,099.40)	-	306,296.64	2,968,400.76	(1,700,532.88)	1,267,867.88
<b>Electric Intangible Plant</b>								
E301.00-Organization	5,338.69	-	-	-	-	5,338.69	-	5,338.69
	5,338.69	-	-	-	-	5,338.69	-	5,338.69

KENTUCKY UTILITIES COMPANY  
 VIRGINIA - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
 Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant In Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Transmission</b>								
E350.10-Land Rights	1,773,651.50	-	-	341,894.89	341,894.89	2,115,546.39	(1,813,847.04)	301,699.35
E350.20-Land	45,700.50	-	-	-	-	45,700.50	-	45,700.50
E352.10-Struct & Imp-Non Sys Contr	1,194,044.92	253,945.07	-	-	253,945.07	1,447,989.99	(668,246.85)	779,743.14
E353.10-Station Equipment - Non Sys	17,172,451.35	192,542.55	(75,900.55)	-	116,642.00	17,289,093.35	(6,910,409.92)	10,378,683.43
E354.00-Towers and Fixtures	6,714,334.09	71,661.73	-	405,291.25	476,952.98	7,191,287.07	(4,411,237.06)	2,780,050.01
E355.00-Poles and Fixtures	6,058,866.79	494,420.68	(4,301.46)	1,301,425.46	1,791,544.69	7,850,411.48	(4,439,376.77)	3,411,034.71
E356.00-OH Conductors and Devices	12,270,624.13	560,381.65	(20,628.29)	2,382,610.84	2,922,364.20	15,193,188.33	(8,655,128.09)	6,538,060.24
E357.00-Underground Conduit	-	-	-	-	-	-	-	-
E358.00-Underground Conductors a	-	-	-	-	-	-	-	-
	45,229,873.28	1,572,951.69	(100,830.30)	4,431,222.44	5,903,343.83	51,133,217.11	(26,898,245.73)	24,234,971.38
<b>Total Plant In Service - Electric - VA</b>	<b>120,749,411.32</b>	<b>4,171,623.72</b>	<b>(1,440,426.19)</b>	<b>4,431,222.44</b>	<b>7,162,419.97</b>	<b>127,911,831.29</b>	<b>(56,459,042.50)</b>	<b>71,452,788.79</b>

**KENTUCKY UTILITIES COMPANY**  
**VIRGINIA - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Electric Distribution</b>						
E360.10-Land Rights	91,001.83	-	-	-	-	91,001.83
E360.20-Land	102,248.61	-	-	-	-	102,248.61
E361.00-Structures and Improvements	386,865.43	28,271.46	(26,382.57)	-	1,888.89	388,754.32
E362.00-Station Equipment	6,743,972.68	62,078.53	(39,048.49)	-	23,030.04	6,767,002.72
E364.00-Poles, Towers, and Fixtures	17,465,140.56	2,985,688.08	(172,770.69)	-	2,812,917.39	20,278,057.95
E365.00-OH Conductors and Devices	17,301,762.03	931,866.76	(533,273.82)	-	398,592.94	17,700,354.97
E367.00-UG Conductors and Devices	2,660,514.95	(92,568.29)	(137,321.37)	-	(229,889.66)	2,430,625.29
E368.00-Line Transformers	13,311,736.80	166,508.94	(1,838.18)	-	164,670.76	13,476,407.56
E369.00-Services	5,093,468.40	213,278.22	(132,617.11)	-	80,661.11	5,174,129.51
E370.00-Meters	3,609,702.60	20,036.67	(11,914.80)	-	8,121.87	3,617,824.47
E371.00-Install on Customer Premise	868,638.16	-	-	-	-	868,638.16
E373.00-Street Lighting / Signal Sy	1,550,612.87	564,243.63	(226,329.46)	-	337,914.17	1,888,527.04
	<u>69,185,664.92</u>	<u>4,879,404.00</u>	<u>(1,281,496.49)</u>	<u>-</u>	<u>3,597,907.51</u>	<u>72,783,572.43</u>
<b>Electric General Plant</b>						
E389.20-Land	80,601.70	-	-	-	-	80,601.70
E390.10-Structures and Improvements	665,939.08	178,082.48	(12,349.69)	-	165,732.79	831,671.87
E390.20-Structures and Improvements	40,883.60	-	-	-	-	40,883.60
E391.10-Office Equipment	7,397.84	-	-	-	-	7,397.84
E391.20-Non PC Computer Equipment	-	3,040.05	-	-	3,040.05	3,040.05
E392.00-Transportation Equipment	955,083.76	-	(36,620.83)	-	(36,620.83)	918,462.93
E393.00-Stores Equipment	8,103.30	-	-	-	-	8,103.30
E394.00-Tools, Shop, and Garage Equ	282,593.59	87,477.83	-	-	87,477.83	370,071.42
E395.00-Laboratory Equipment	34,640.20	-	-	-	-	34,640.20
E396.00-Power Operated Equipment	-	98,524.02	-	-	98,524.02	98,524.02
E397.00-Communication Equipment	550,539.86	8,903.94	-	-	8,903.94	559,443.80
E398.00-Miscellaneous Equipment	9,128.88	-	(9,128.88)	-	(9,128.88)	-
	<u>2,634,911.81</u>	<u>376,028.32</u>	<u>(58,099.40)</u>	<u>-</u>	<u>317,928.92</u>	<u>2,952,840.73</u>
<b>Electric Intangible Plant</b>						
E301.00-Organization	5,338.69	-	-	-	-	5,338.69
	<u>5,338.69</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>5,338.69</u>



**KENTUCKY UTILITIES COMPANY**  
**VIRGINIA - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Electric Transmission</b>						
E350.10-Land Rights	1,773,651.50	-	-	341,894.89	341,894.89	2,115,546.39
E350.20-Land	45,700.50	-	-	-	-	45,700.50
E352.10-Struct & Imp-Non Sys Contro	1,194,044.92	253,945.07	-	-	253,945.07	1,447,989.99
E353.10-Station Equipment - Non Sys	17,172,451.35	131,561.41	(75,900.55)	-	55,660.86	17,228,112.21
E354.00-Towers and Fixtures	6,714,334.09	71,661.73	-	405,291.25	476,952.98	7,191,287.07
E355.00-Poles and Fixtures	6,058,866.79	494,420.69	(4,301.46)	1,301,425.46	1,791,544.69	7,850,411.48
E356.00-OH Conductors and Devices	12,270,824.13	560,381.65	(20,628.29)	2,382,610.84	2,922,364.20	15,193,188.33
	45,229,873.28	1,511,970.55	(100,830.30)	4,431,222.44	5,842,362.69	51,072,235.97
<b>Total 101 Plant in Service - Electric - VA</b>	<b>117,055,788.70</b>	<b>6,767,402.87</b>	<b>(1,440,426.19)</b>	<b>4,431,222.44</b>	<b>9,758,199.12</b>	<b>126,813,987.82</b>
<b>106 - Construction Completed not Classified</b>						
<b>Electric Distribution</b>						
E361.00-Structures and Improvements	-	8,979.76	-	-	8,979.76	8,979.76
E362.00-Station Equip	37,102.69	39,968.65	-	-	39,968.65	77,071.34
E364.00-Poles, Towers, and Fixtures	1,556,956.63	(1,130,551.88)	-	-	(1,130,551.88)	426,404.75
E365.00-OH Conductors and Devices	1,974,604.31	(1,747,037.63)	-	-	(1,747,037.63)	227,566.68
E366.00-Underground Conduit	(38,129.38)	38,129.38	-	-	38,129.38	-
E367.00-UG Conductors and Devices	(301,261.26)	367,661.52	-	-	367,661.52	66,400.26
E368.00-Line Transformers	(25,943.51)	32,465.62	-	-	32,465.62	6,522.11
E369.00-Services	22,481.15	(1,424.44)	-	-	(1,424.44)	21,056.71
E373.00-Street Lighting / Signal Sy	440,619.68	(253,318.99)	-	-	(253,318.99)	187,300.69
	3,666,430.31	(2,645,128.01)	-	-	(2,645,128.01)	1,021,302.30
<b>Electric General Plant</b>						
E390.10-Structures and Improvements	8,728.11	6,831.92	-	-	6,831.92	15,560.03
E396.00-Power Operated Equipment	18,464.20	(18,464.20)	-	-	(18,464.20)	-
	27,192.31	(11,632.28)	-	-	(11,632.28)	15,560.03
<b>Electric Transmission</b>						
E352.10-Struct & Imp-Non sys Control	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys	-	60,981.14	-	-	60,981.14	60,981.14
E356.00-OH Conductors & Devices	-	-	-	-	-	-
	-	60,981.14	-	-	60,981.14	60,981.14
<b>Total 106 Construction Completed not Classified</b>	<b>3,693,622.62</b>	<b>(2,595,779.15)</b>	<b>-</b>	<b>-</b>	<b>(2,595,779.15)</b>	<b>1,097,843.47</b>
<b>Total Plant in Service - Electric - VA</b>	<b>120,749,411.32</b>	<b>4,171,623.72</b>	<b>(1,440,426.19)</b>	<b>4,431,222.44</b>	<b>7,162,419.97</b>	<b>127,911,831.29</b>

KENTUCKY UTILITIES COMPANY  
 TENNESSEE - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
 Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant In Service Net Book Value
<b>TOTAL 101 &amp; 106 Plant In Service</b>								
<b>Electric Distribution</b>								
E360 10-Land Rights	2,627.41	-	-	-	-	2,627.41	(2,358.09)	269.32
E360.20-Land	2,412.82	-	-	-	-	2,412.82	-	2,412.82
E361.00-Structures and Improvements	2,621.29	-	-	-	-	2,621.29	(2,412.59)	208.70
E362.00-Station Equipment	56,019.76	-	-	-	-	56,019.76	(43,752.89)	12,266.87
E364.00-Poles, Towers, and Fixtures	28,304.63	-	-	-	-	28,304.63	(40,308.56)	(12,003.93)
E365.00-OH Conductors and Devices	47,063.18	-	-	-	-	47,063.18	-	47,063.18
E366.00-Underground Conduit	-	-	-	-	-	-	-	-
E367.00-Underground Conductors a	-	-	-	-	-	-	-	-
E368.00-Line Transformers	3,283.80	-	(165.52)	-	(165.52)	3,118.28	(4,634.33)	(1,516.05)
E369.00-Services	950.46	-	-	-	-	950.46	(1,800.96)	(850.50)
E370.00-Meters	13,434.65	-	-	-	-	13,434.65	(12,894.67)	539.98
E371 00-Install on Customer Premise	583.85	-	-	-	-	583.85	(905.88)	(322.03)
	<u>157,301.85</u>	<u>-</u>	<u>(165.52)</u>	<u>-</u>	<u>(165.52)</u>	<u>157,136.33</u>	<u>(109,067.97)</u>	<u>48,068.36</u>
<b>Electric Transmission</b>								
E350.10-Land Rights	439.53	-	-	-	-	439.53	(339.82)	99.71
E355.00-Poles and Fixtures	120,573.73	-	-	-	-	120,573.73	(71,828.39)	48,745.34
E356.00-OH Conductors and Devices	76,032.17	-	-	-	-	76,032.17	(43,254.83)	32,777.34
	<u>197,045.43</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>197,045.43</u>	<u>(115,423.04)</u>	<u>81,622.39</u>
<b>Total Plant In Service - Electric - TN</b>	<u><u>354,347.28</u></u>	<u><u>-</u></u>	<u><u>(165.52)</u></u>	<u><u>-</u></u>	<u><u>(165.52)</u></u>	<u><u>354,181.76</u></u>	<u><u>(224,491.01)</u></u>	<u><u>129,690.75</u></u>



**KENTUCKY UTILITIES COMPANY**  
**TENNESSEE - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 Plant in Service</b>						
<b>Electric Distribution</b>						
E360.10-Land Rights	2,627.41	-	-	-	-	2,627.41
E360.20-Land	2,412.82	-	-	-	-	2,412.82
E361.00-Structures and Improvements	2,621.29	-	-	-	-	2,621.29
E362.00-Station Equipment	56,019.76	-	-	-	-	56,019.76
E364.00-Poles, Towers, and Fixtures	28,304.63	-	-	-	-	28,304.63
E365.00-OH Conductors and Devices	47,063.18	-	-	-	-	47,063.18
E366.00-Underground Conduit	-	-	-	-	-	-
E367.00-Underground Conductors a	-	-	-	-	-	-
E368.00-Line Transformers	3,283.80	-	(165.52)	-	(165.52)	3,118.28
E369.00-Services	950.46	-	-	-	-	950.46
E370.00-Meters	13,434.65	-	-	-	-	13,434.65
E371.00-Install on Customer Premise	583.85	-	-	-	-	583.85
	<u>157,301.85</u>	<u>-</u>	<u>(165.52)</u>	<u>-</u>	<u>(165.52)</u>	<u>157,136.33</u>
<b>Electric Transmission</b>						
E350.10-Land Rights	439.53	-	-	-	-	439.53
E355.00-Poles and Fixtures	120,573.73	-	-	-	-	120,573.73
E356.00-OH Conductors and Devices	76,032.17	-	-	-	-	76,032.17
	<u>197,045.43</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>197,045.43</u>
<b>Total 101 Plant in Service - Electric - TN</b>	<u><u>354,347.28</u></u>	<u><u>-</u></u>	<u><u>(165.52)</u></u>	<u><u>-</u></u>	<u><u>(165.52)</u></u>	<u><u>354,181.76</u></u>

**KENTUCKY UTILITIES COMPANY**  
**PLANT HELD FOR FUTURE USE - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>105 Plant Held for Future Use</b>						
<b>Electric Distribution</b>						
E360.20-Land	-	-	-	792,599.21	792,599.21	792,599.21
	-	-	-	792,599.21	792,599.21	792,599.21
<b>Steam Production</b>						
E310.20-Land	6,841.16	-	-	-	-	6,841.16
E311.00-Structures and Improvements	46,147,893.53	-	-	-	-	46,147,893.53
E312.00-Boiler Plant Equipment	43,286,218.32	-	-	-	-	43,286,218.32
E314.00-Turbogenerator Units	20,540,362.30	-	-	-	-	20,540,362.30
E315.00-Accessory Electric Equip	10,778,469.17	-	-	-	-	10,778,469.17
E316.00-Misc Power Plant Equip	68,368.05	-	-	-	-	68,368.05
	<u>120,752,943.32</u>	-	-	-	-	<u>120,828,152.53</u>
<b>Total Plant Held for Future Use</b>	<u>120,752,943.32</u>	-	-	<u>792,599.21</u>	<u>792,599.21</u>	<u>121,620,751.74</u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - NON UTILITY PROPERTY - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>121001-NONUTIL PROP IN SERV</b>						
<b>Non Utility Property</b>						
C121.04-Nonutility Prop - Misc Land	171,276.50	-	-	-	-	171,276.50
C121.05-Nonutility Prop-Misc Struct	-	-	-	-	-	-
C121.06-Nonutility-Misc Land Rights	7,844.44	-	-	-	-	7,844.44
	<u>179,120.94</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>179,120.94</u>
<b>Total Non Utility Property - KY</b>	<u><u>179,120.94</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>179,120.94</u></u>

**KENTUCKY UTILITIES COMPANY**  
**ELECTRIC PLANT - PURCHASED OR SOLD - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>102 Electric Plant - Purchased or Sold</b>						
<b>Steam Production</b>						
E310.20-Structures and Improvements	-	-	-	-	-	-
E311.00-Structures and Improvements	-	-	-	-	-	-
E312.00-Boiler Plant Equipment	-	-	-	483,341.17	483,341.17	483,341.17
E314.00-Turbogenerator Units	-	-	-	-	-	-
E315.00-Accessory Electric Equip	-	-	-	-	-	-
E316.00-Misc Power Plant Equip	-	-	-	-	-	-
	-	-	-	483,341.17	483,341.17	483,341.17
<b>Total Electric Plant - Purchased or Sold</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>483,341.17</u>	<u>483,341.17</u>	<u>483,341.17</u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
<b>Electric Distribution</b>									
KU-136010-KY Land Rights	(1,392,008.92)	(12,497.19)	-	-	-	-	-	-	(1,404,506.11)
KU-136010-KY Licensed Project Land Ri	(3.73)	-	-	-	-	-	-	-	(3.73)
KU-136020-Land	-	-	-	-	-	-	-	-	-
KU-136100-KY Structures and Improve	(1,534,899.51)	(100,507.09)	8,945.92	-	-	29,266.87	-	-	(1,597,993.81)
KU-136200-KY Station Equipment	(33,870,757.39)	(2,767,533.77)	1,022,236.05	4,160.14	-	461,721.25	(108,050.50)	-	(35,258,224.22)
KU-136400-KY Licensed Project Pole	(77,903.78)	(4,694.17)	277.32	-	-	131.68	(495.39)	-	(82,684.34)
KU-136400-KY Poles, Towers, and Fix	(115,880,331.81)	(5,718,190.30)	1,162,456.82	-	-	1,086,683.80	(51,966.44)	-	(119,401,347.93)
KU-136500-KY Licensed Project Ohd Con	(43,646.45)	(1,724.39)	42.08	-	-	254.42	(58.31)	-	(45,132.65)
KU-136500-KY Overhead Conductors and	(111,752,420.05)	(7,017,110.79)	5,225,178.85	-	-	1,813,881.78	(148,567.72)	-	(111,879,037.93)
KU-136600-KY Underground Conduil	(569,572.54)	(39,184.76)	4,746.08	-	-	755.47	(2.61)	-	(633,258.36)
KU-136700-KY Underground Conductors a	(24,745,472.89)	(2,690,158.88)	861,576.01	-	-	56,447.62	(8,891.04)	-	(26,526,489.18)
KU-136800-KY Line Transformers	(95,545,827.33)	(8,106,658.91)	1,703,282.14	-	-	146,768.17	(273,193.98)	-	(102,075,629.91)
KU-136900-KY Services	(56,952,550.10)	(1,557,233.21)	5,749,343.04	-	-	285,012.39	(1,167.71)	-	(52,476,595.59)
KU-137000-KY Meters	(27,771,693.02)	(1,115,091.06)	154,791.09	-	-	-	-	-	(28,731,992.99)
KU-137100-KY Installations on Custome	(15,907,830.50)	(413,926.90)	254.35	-	-	(82.52)	-	-	(16,321,585.57)
KU-137300-KY Street Lighting and Sign	(25,668,677.54)	(1,781,303.92)	4,849,995.76	-	-	771,519.45	(56,226.75)	-	(21,884,693.00)
KU-137405-ARO Cost Elec Dist (L/B)	(6,569.04)	(1,646.64)	-	7,426.81	-	-	-	-	(790.87)
<b>Total Electric Distribution</b>	<b>(511,749,964.60)</b>	<b>(31,327,463.98)</b>	<b>20,743,125.51</b>	<b>11,586.95</b>	<b>-</b>	<b>4,651,360.38</b>	<b>(648,620.45)</b>	<b>-</b>	<b>(518,319,976.19)</b>
<b>Electric General Plant</b>									
KU-138920-Land	-	-	-	-	-	-	-	-	-
KU-139010-KY Structures & Improvement	(8,640,792.70)	(629,536.39)	220,705.03	-	-	64,083.48	-	-	(8,985,540.58)
KU-139020-Vanous Offices	(357,426.41)	(7,661.04)	-	-	-	-	-	-	(365,087.45)
KU-139110-KY Office Equipment	(3,534,692.52)	(308,393.75)	-	-	-	-	-	-	(3,843,086.27)
KU-139120-KY Non PC Computer Equipmen	(4,293,015.31)	(1,012,580.87)	-	-	-	-	-	-	(5,305,596.18)
KU-139130-Cash Processing Equipmen	(389,880.80)	(58,210.14)	448,190.94	-	-	-	-	-	(3,344,681.42)
KU-139131-Personal Computers	(3,561,346.59)	(783,334.83)	-	-	-	-	-	-	(17,654,946.84)
KU-139200-KY Transportation Equipment	(17,669,279.96)	(60,788.02)	75,121.14	-	-	-	-	-	(390,593.91)
KU-139300-KY Stores Equipment	(350,191.47)	(40,402.44)	-	-	-	-	-	-	(2,311,713.03)
KU-139400-KY Tools, Shop, and Garage	(1,985,146.55)	(317,851.31)	-	(28,715.17)	-	-	-	-	(3,125,742.23)
KU-139500-KY Laboratory Equipment	(2,533,822.64)	(591,919.59)	-	-	-	-	-	-	(170,077.82)
KU-139600-Power Operated Equipment	(137,682.38)	(32,395.44)	-	-	-	-	-	-	(9,166,864.45)
KU-139700-KY Communication Equipment	(7,491,122.58)	(1,675,741.87)	-	-	-	-	-	-	(0.42)
KU-139800-KY Miscellaneous Equipment	(340,150.91)	(53,026.06)	364,461.38	28,715.17	-	-	-	-	(55,663,930.60)
<b>Total General Plant</b>	<b>(51,264,850.82)</b>	<b>(5,571,841.75)</b>	<b>1,108,478.49</b>	<b>-</b>	<b>(5,715.17)</b>	<b>64,083.48</b>	<b>-</b>	<b>-</b>	<b>(55,663,930.60)</b>
<b>Electric Hydro Production</b>									
KU-133010-DD Land Rights	(934,908.34)	-	-	-	-	-	-	-	(934,908.34)
KU-133100-DD Structures and Improv	(338,136.88)	(7,820.16)	-	-	-	-	-	-	(345,957.04)
KU-133200-DD Reservoirs, Dams, and	(6,551,039.23)	(70,726.92)	-	-	-	-	-	-	(6,621,766.15)
KU-133300-DD Water Wheels, Turbine	(310,123.03)	(26,053.96)	41,412.90	-	-	315,414.86	-	-	20,651.17
KU-133400-DD Accessory Electric Eq	(80,527.55)	(4,759.33)	14.89	-	-	26.94	-	-	(85,245.05)
KU-133500-DD Misc Power Plant Equ	(161,084.80)	(13,473.52)	92,839.43	-	-	6,474.66	-	-	(75,444.23)
KU-133600-DD Roads, Railroads, and	(49,946.07)	-	-	-	-	-	-	-	(49,946.07)
KU-133707-ARO Cost Hydro Prod (Eq)	(1,863.78)	(317.15)	-	2,059.34	-	-	-	-	(121.57)
<b>Total Electric Hydro Production</b>	<b>(8,427,629.66)</b>	<b>(123,150.64)</b>	<b>134,067.22</b>	<b>2,059.34</b>	<b>-</b>	<b>321,916.46</b>	<b>-</b>	<b>-</b>	<b>(8,092,737.28)</b>

KENTUCKY UTILITIES COMPANY  
KENTUCKY RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Electric Other Production									
KU-134010-EWB 9PL Land Rights	(88,959.84)	(5,239.32)	-	-	-	-	-	-	(94,199.95)
KU-134020-EWB 8 Land	-	-	-	-	-	-	-	-	-
KU-134020-Land	-	-	-	-	-	-	-	-	-
KU-134100-EWB 10 Structures and Im	(897,786.93)	(48,695.28)	-	-	-	-	-	-	(946,482.21)
KU-134100-EWB 11 Structures and Im	(858,082.39)	(51,240.83)	-	-	-	-	-	-	(909,323.22)
KU-134100-EWB 5 Structures and Im	(222,940.19)	(23,562.48)	-	-	-	-	-	-	(246,502.67)
KU-134100-EWB 6 Structures and Imp	(55,995.55)	(5,880.84)	-	-	-	-	-	-	(61,876.39)
KU-134100-EWB 7 Structures and Imp	(175,316.97)	(15,967.56)	-	-	-	-	-	-	(191,284.53)
KU-134100-EWB 8 Structures and Imp	(1,047,153.11)	(52,329.00)	-	-	-	-	-	-	(1,099,482.11)
KU-134100-EWB 9 Structures and Imp	(2,387,568.42)	(120,667.44)	-	-	-	-	-	-	(2,508,235.86)
KU-134100-HA 1,2,&3 Structures and	(30,800.56)	(28,134.96)	-	-	-	-	-	-	(58,935.52)
KU-134100-PR 13 Structures and Imp	(549,639.11)	(57,882.96)	-	-	-	-	-	-	(607,522.07)
KU-134100-TC 10 Structures and Imp	(580,240.03)	(121,280.64)	-	-	-	-	-	-	(701,520.67)
KU-134100-TC 5 Structures and Impr	(938,052.04)	(117,443.28)	-	-	-	-	-	-	(1,055,495.32)
KU-134100-TC 6 Structures and Impr	(906,436.92)	(111,866.96)	-	-	-	-	-	-	(1,018,303.88)
KU-134100-TC 7 Structures and Impr	(672,932.37)	(118,164.00)	-	-	-	-	-	-	(791,096.37)
KU-134100-TC 8 Structures and Impr	(670,984.29)	(117,821.88)	-	-	-	-	-	-	(788,806.17)
KU-134100-TC 9 Structures and Impr	(680,788.57)	(121,378.44)	-	-	-	-	-	-	(802,167.01)
KU-134100-Structures and Impr	(10,772,727.45)	(1,112,416.55)	-	-	-	-	-	-	(11,885,144.00)
KU-134200-EWB 10 Fuel Holders, Pro	(15,336.62)	(7,417.17)	-	-	-	-	-	-	(22,753.79)
KU-134200-EWB 11 Fuel Holders, Pro	(24,533.97)	(6,477.60)	-	-	-	-	-	-	(31,011.57)
KU-134200-EWB 5 Fuel Holders, Prod	(231,303.01)	(34,849.35)	164,534.24	-	-	-	-	-	(101,618.12)
KU-134200-EWB 6 Fuel Holders, Prod	(38,308.83)	(9,942.89)	-	-	-	-	-	-	(48,251.72)
KU-134200-EWB 7 Fuel Holders, Prod	(34,305.14)	(9,794.75)	-	-	-	-	-	-	(44,099.89)
KU-134200-EWB 8 Fuel Holders, Prod	(10,189.95)	(5,354.42)	-	-	-	-	-	-	(15,544.37)
KU-134200-EWB 9 Fuel Holders, Prod	(742,324.63)	(41,782.48)	145,826.61	-	-	-	-	-	(638,280.50)
KU-134200-EWB 9PL Fuel Holders, Pr	(3,989,012.76)	(208,327.56)	-	-	-	-	-	-	(4,197,340.32)
KU-134200-HA 1,2,&3 Fuel Holders,	(149,996.50)	-	-	-	-	-	-	-	(149,996.50)
KU-134200-PR 13 Fuel Holders, Prod	(571,171.29)	(62,047.68)	-	-	-	-	-	-	(633,218.97)
KU-134200-TC 10 Fuel Holders, Prod	(114,529.56)	(21,302.28)	-	-	-	-	-	-	(135,831.84)
KU-134200-TC 5 Fuel Holders, Produ	(60,699.75)	(7,690.68)	-	-	-	-	-	-	(68,390.43)
KU-134200-TC 6 Fuel Holders, Produ	(60,626.30)	(7,679.76)	-	-	-	-	-	-	(68,306.06)
KU-134200-TC 7 Fuel Holders, Produ	(109,824.26)	(19,789.64)	-	-	-	-	-	-	(129,613.90)
KU-134200-TC 8 Fuel Holders, Produ	(109,505.95)	(19,712.40)	-	-	-	-	-	-	(129,218.35)
KU-134200-TC 9 Fuel Holders, Produ	(111,114.77)	(20,307.48)	-	-	-	-	-	-	(131,422.25)
KU-134200-TRIMBLE CT PIPELINE FUEL	(1,259,520.03)	(156,858.85)	-	-	-	-	-	-	(1,416,378.88)
KU-134200-Fuel Holders, Produ	(7,610,303.32)	(639,114.92)	310,360.85	-	-	-	-	-	(7,939,057.39)
KU-134201-AROP EWB 9 Turbogenerator	(200,032.12)	(11,236.56)	-	-	-	-	-	-	(211,268.68)
KU-134300-EWB 10 Prime Movers	(8,808,377.82)	(653,617.44)	427,418.48	-	-	25,976.41	-	-	(9,008,600.37)
KU-134300-EWB 11 Prime Movers	(13,157,959.02)	(1,187,438.50)	130,906.09	-	-	-	-	-	(14,214,491.43)
KU-134300-EWB 5 Prime Movers	(3,607,601.73)	(488,699.40)	-	-	-	-	-	-	(4,096,301.13)
KU-134300-EWB 6 Prime Movers	(5,673,926.88)	(1,222,188.18)	141,730.13	-	-	-	-	-	(6,754,384.93)
KU-134300-EWB 7 Prime Movers	(5,707,415.62)	(1,148,441.03)	141,730.13	-	-	-	-	-	(6,714,126.52)
KU-134300-EWB 8 Prime Movers	(8,457,514.44)	(866,828.56)	137,569.72	-	-	-	-	-	(9,186,773.28)
KU-134300-EWB 9 Prime Movers	(9,925,771.43)	(753,732.24)	-	-	-	-	-	-	(10,679,503.67)
KU-134300-PR 13 Prime Movers	(3,586,091.59)	(644,481.84)	-	-	-	-	-	-	(4,230,573.43)
KU-134300-TC 10 Prime Movers	(4,126,207.57)	(875,952.24)	-	-	-	-	-	-	(5,002,159.81)
KU-134300-TC 5 Prime Movers	(7,869,003.04)	(1,137,731.90)	12,516.46	-	-	-	-	-	(8,994,218.48)
KU-134300-TC 6 Prime Movers	(7,849,202.69)	(1,133,639.10)	-	-	-	-	-	-	(8,982,841.79)
KU-134300-TC 7 Prime Movers	(4,424,630.26)	(890,451.96)	-	-	-	-	-	-	(5,315,082.22)
KU-134300-TC 8 Prime Movers	(4,384,655.47)	(883,002.55)	-	-	-	-	-	-	(5,267,658.02)
KU-134300-TC 9 Prime Movers	(4,127,635.49)	(877,820.10)	-	-	-	-	-	-	(5,005,455.59)
KU-134300-Prime Movers	(91,705,993.05)	(12,764,025.04)	991,871.01	-	-	25,976.41	-	-	(103,452,170.67)
KU-134400-EWB 10 Generators	(2,381,574.81)	(121,632.72)	-	-	-	-	-	-	(2,503,207.33)
KU-134400-EWB 11 Generators	(2,462,234.96)	(131,232.12)	-	-	-	-	-	-	(2,593,467.08)
KU-134400-EWB 5 Generators	(812,851.35)	(83,506.63)	-	-	-	-	-	-	(896,357.98)
KU-134400-EWB 6 Generators	(1,287,974.44)	(102,468.24)	-	-	-	-	-	-	(1,390,442.68)
KU-134400-EWB 7 Generators	(1,257,785.29)	(102,749.04)	-	-	-	-	-	-	(1,360,534.33)
KU-134400-EWB 8 Generators	(2,565,819.68)	(121,867.44)	-	-	-	-	-	-	(2,687,687.12)
KU-134400-EWB 9 Generators	(2,829,563.00)	(125,942.04)	-	-	-	-	-	-	(2,955,505.04)
KU-134400-HA 1,2 &3 Generators	(3,504,167.37)	-	-	-	-	-	-	-	(3,504,167.37)

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KU-134400-PR 13 Generators	(1,487,716.82)	(152,457.72)	-	-	-	-	-	-	(1,640,174.54)
KU-134400-TC 10 Generators	(548,474.46)	(96,305.16)	-	-	-	-	-	-	(644,779.62)
KU-134400-TC 5 Generators	(947,579.66)	(114,403.56)	-	-	-	-	-	-	(1,061,983.22)
KU-134400-TC 6 Generators	(948,433.34)	(114,241.68)	-	-	-	-	-	-	(1,060,675.02)
KU-134400-TC 7 Generators	(358,189.73)	(98,179.28)	-	-	-	-	-	-	(456,369.01)
KU-134400-TC 8 Generators	(553,860.87)	(95,776.56)	-	-	-	-	-	-	(649,637.43)
KU-134400-TC 9 Generators	(549,100.60)	(98,415.08)	-	-	-	-	-	-	(647,515.68)
KU-134400-Generators	(22,691,126.18)	(1,555,177.27)	-	-	-	-	-	-	(24,246,303.45)
KU-134500-EWB 10 Accessory Electric	(740,505.91)	(44,027.88)	-	-	-	-	-	-	(784,533.79)
KU-134500-EWB 11 Accessory Electric	(338,343.79)	(22,724.68)	-	-	-	-	-	-	(361,068.47)
KU-134500-EWB 5 Accessory Electric	(313,690.64)	(38,742.28)	-	-	-	-	-	-	(352,432.92)
KU-134500-EWB 6 Accessory Electric	(411,552.19)	(37,419.88)	-	-	-	-	-	-	(448,972.07)
KU-134500-EWB 7 Accessory Electric	(401,242.11)	(36,822.85)	-	-	-	-	-	-	(438,064.96)
KU-134500-EWB 8 Accessory Electric	(772,731.71)	(43,366.44)	-	-	-	-	-	-	(816,098.15)
KU-134500-EWB 9 Accessory Electric	(1,520,019.81)	(75,057.72)	-	-	-	-	-	-	(1,595,077.53)
KU-134500-HA 1,2,&3 Accessory Electric	(563,544.84)	-	-	-	-	-	-	-	(563,544.84)
KU-134500-PR 13 Accessory Electric	(703,348.19)	(70,742.04)	-	-	-	-	-	-	(774,090.23)
KU-134500-TC 10 Accessory Electric	(994,198.38)	(227,979.48)	-	-	-	-	-	-	(1,222,177.86)
KU-134500-TC 5 Accessory Electric	(421,363.87)	(49,977.36)	-	-	-	-	-	-	(471,341.23)
KU-134500-TC 6 Accessory Electric	(779,146.15)	(128,872.80)	-	-	-	-	-	-	(908,018.95)
KU-134500-TC 7 Accessory Electric	(591,217.49)	(100,435.20)	-	-	-	-	-	-	(691,652.69)
KU-134500-TC 8 Accessory Electric	(589,506.52)	(100,144.68)	-	-	-	-	-	-	(689,651.20)
KU-134500-TC 9 Accessory Electric	(598,060.76)	(103,165.56)	-	-	-	-	-	-	(701,226.32)
KU-134500-Accessory Electric	(9,738,472.36)	(1,079,479.05)	-	-	-	-	-	-	(10,817,951.41)
KU-134501-AROP EWB 10 Acc Elec	(495,235.74)	(22,937.76)	-	-	-	-	-	-	(518,173.50)
KU-134501-AROP EWB 11 Acc Elec	(400,384.23)	(23,478.84)	-	-	-	-	-	-	(423,863.07)
KU-134501-AROP EWB 5 Acc Elec	(269,456.41)	(26,963.76)	-	-	-	-	-	-	(296,420.17)
KU-134501-AROP EWB 6 Acc Elec	(205,518.42)	(15,595.20)	-	-	-	-	-	-	(221,113.62)
KU-134501-AROP EWB 7 Acc Elec	(201,143.98)	(15,513.24)	-	-	-	-	-	-	(216,657.22)
KU-134501-AROP EWB 8 Acc Elec	(508,993.12)	(22,203.24)	-	-	-	-	-	-	(531,196.36)
KU-134501-AROP EWB 9 Acc Elec	(435,010.46)	(20,309.28)	-	-	-	-	-	-	(455,319.74)
KU-134501-AROP TC 7 Acc Elec	-	-	-	-	-	-	-	-	-
KU-134501-AROP TC 8 Acc Elec	-	-	-	-	-	-	-	-	-
KU-134501-AROP Accessory Electric	(2,515,742.36)	(147,001.32)	-	-	-	-	-	-	(2,662,743.68)
KU-134600-EWB 10 Misc Power Plant	(120,826.44)	(7,820.16)	-	-	-	-	-	-	(128,646.60)
KU-134600-EWB 11 Misc Power Plant	(183,569.37)	(17,664.48)	-	-	-	-	-	-	(201,233.85)
KU-134600-EWB 5 Misc Power Plant E	(612,047.48)	(68,459.28)	-	-	-	-	-	-	(680,506.76)
KU-134600-EWB 6 Misc Power Plant E	(13,980.28)	(2,133.75)	-	-	-	-	-	-	(16,114.03)
KU-134600-EWB 7 Misc Power Plant E	(11,184.18)	(1,151.40)	-	-	-	-	-	-	(12,335.58)
KU-134600-EWB 8 Misc Power Plant E	(119,079.82)	(6,885.33)	-	-	-	-	-	-	(125,965.15)
KU-134600-EWB 9 Misc Power Plant E	(393,717.58)	(21,059.04)	-	-	-	-	-	-	(414,776.60)
KU-134600-HA 1,2,&3 Misc Power Pla	(34,288.82)	-	-	-	-	-	-	-	(34,288.82)
KU-134600-PR 13 Misc Power Plant E	(315,206.73)	(34,865.64)	-	-	-	-	-	-	(350,072.37)
KU-134600-TC 10 Misc Power Plant E	(1,708.91)	(1,134.56)	-	-	-	-	-	-	(2,843.47)
KU-134600-TC 5 Misc. Power Plant E	(8,215.78)	(1,080.36)	-	-	-	-	-	-	(7,298.14)
KU-134600-TC 7 Misc. Power Plant E	(1,695.48)	(311.16)	-	-	-	-	-	-	(2,006.64)
KU-134600-TC 8 Misc. Power Plant E	(1,680.05)	(310.08)	-	-	-	-	-	-	(2,000.13)
KU-134600-TC 9 Misc. Power Plant E	(1,712.10)	(318.96)	-	-	-	-	-	-	(2,031.06)
KU-134600-Misc. Power Plant E	(1,816,923.00)	(163,194.20)	-	-	-	-	-	-	(1,980,117.20)
KU-134707-ARO Cost Other Prod (Eqp)	(34,511.40)	(1,767.61)	1,630.00	34,564.25	-	-	-	-	(84.76)
Total Electric Other Production	(147,174,790.88)	(17,478,651.84)	1,303,861.86	34,564.25	-	25,976.41	-	-	(163,289,040.20)
Electric Steam Production									
KU-131020-EWB 1 Land	-	-	-	-	-	-	-	-	-
KU-131020-EWB 3 Land	-	-	-	-	-	-	-	-	-
KU-131020-GH 1 Land	-	-	-	-	-	-	-	-	-
KU-131020-GR 1&2 Land	-	-	-	-	-	-	-	-	-
KU-131020-PI 1&2 Land	-	-	-	-	-	-	-	-	-
KU-131020-PI 3 Land	-	-	-	-	-	-	-	-	-
KU-131020-TY 3 Land	-	-	-	-	-	-	-	-	-
KU-131020-Land	-	-	-	-	-	-	-	-	-
KU-131100-EWB 1 Structures and Imp	(4,703,223.01)	(27,788.96)	-	-	-	-	-	-	(4,730,991.97)



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KU-131100-EWB 2 Structures and Imp	(2,025,440.80)	(1,687.01)	-	-	-	-	-	-	(2,027,127.81)
KU-131100-EWB 3 FGD Struct & Imp	-	(596,809.80)	-	-	-	-	-	-	(596,809.80)
KU-131100-EWB 3 Structures and Imp	(13,900,114.98)	(112,404.37)	88,392.15	-	-	12,254.40	-	-	(13,911,872.80)
KU-131100-GH 1 Structures and Impr	(18,663,970.92)	(70,308.87)	-	-	-	-	-	-	(18,734,279.79)
KU-131100-GH 1SC Structures and Im	(6,535,813.29)	(224,820.36)	-	-	-	-	-	-	(6,760,633.65)
KU-131100-GH 2 Structures and Impr	(13,982,455.43)	(80,055.12)	-	-	-	-	-	-	(14,062,510.55)
KU-131100-GH 3 Structures and Impr	(29,904,383.56)	(500,863.41)	-	-	-	-	-	-	(30,405,246.97)
KU-131100-GH 4 Structures and Impr	(13,993,222.63)	(432,192.09)	-	-	-	-	-	-	(14,425,414.72)
KU-131100-GH2 FGD Structures and Impr	(12,081,625.71)	(419,159.40)	-	-	-	-	-	-	(12,500,785.11)
KU-131100-GH3 FGD Structures and I	(216,167.12)	-	-	-	-	-	-	-	(216,167.12)
KU-131100-GR 1-2 Structures and Im	(3,255,287.00)	-	-	-	-	-	-	-	(3,255,287.00)
KU-131100-GR 3 Structures and Impr	(3,274,742.81)	-	-	-	-	-	-	-	(3,274,742.81)
KU-131100-GR 4 Structures and Impr	(3,003,820.52)	-	-	-	-	-	-	-	(3,003,820.52)
KU-131100-PI 1-2 Structures and Imp	(163,065.28)	-	-	-	-	-	-	-	(163,065.28)
KU-131100-PI 3 Structures and Impr	(442,630.33)	-	-	-	-	-	-	-	(442,630.33)
KU-131100-SI Structures and Improv	(584,248.11)	(12,469.78)	-	-	-	-	-	-	(596,717.89)
KU-131100-TC 2 FGD Future Use - 105	(2,457,809.47)	(115,968.36)	-	-	-	-	-	-	(2,573,777.83)
KU-131100-TC 2 Future Use - 105	(16,407,817.58)	(853,137.36)	-	-	-	-	-	-	(17,260,954.94)
KU-131100-TY 1&2 Structures and Im	(524,284.60)	-	-	-	-	-	-	-	(524,284.60)
KU-131100-TY 3 Structures and Impr	(6,478,087.75)	-	-	-	-	-	-	-	(6,478,087.75)
KU-131100- Structures and Impr	(152,596,210.90)	(3,447,644.89)	88,392.15	-	-	12,254.40	-	-	(155,945,209.24)
KU-131101-AROP EWB 1 Struct & Imp	(102,086.27)	(450.12)	-	-	-	-	-	-	(102,536.39)
KU-131101-AROP EWB 3 Struct & Imp	(38,771.85)	(460.92)	-	-	-	-	-	-	(39,232.77)
KU-131101-AROP GH 1 Struct & Imp	(61,479.75)	(383.28)	-	-	-	-	-	-	(61,863.03)
KU-131101-AROP GR 1-2 Struct & Imp	(141,847.01)	-	-	-	-	-	-	-	(141,847.01)
KU-131101-AROP GR 4 Struct & Impr	(40,171.04)	-	-	-	-	-	-	-	(40,171.04)
KU-131101-AROP TY 3 Struct & Impr	(26,610.90)	-	-	-	-	-	-	-	(26,610.90)
KU-131101-AROP Struct & Impr	(410,966.82)	(1,294.32)	-	-	-	-	-	-	(412,261.14)
KU-131200-EWB 1 Boiler Plant Equip	(17,403,521.62)	(802,126.08)	84,508.51	-	-	147,966.14	-	-	(17,973,172.03)
KU-131200-EWB 2 Boiler Plant Equip	(18,675,845.50)	(1,057,863.65)	363,020.05	-	-	530,099.92	-	-	(18,840,589.18)
KU-131200-EWB 3 Boiler Plant Equip	(65,105,379.93)	(3,369,737.67)	96,668.90	-	-	8,121.99	-	-	(68,370,326.71)
KU-131200-EWB 3 FGD Boiler Plant Equip	-	(5,920,508.01)	-	-	-	-	-	-	(5,920,508.01)
KU-131200-GH 1 Boiler Plant Equipm	(84,790,312.97)	(7,451,543.49)	283,835.12	-	-	144,390.51	-	-	(91,813,530.83)
KU-131200-GH 1SC Boiler Plant Equi	(15,544,228.56)	(4,707,762.26)	-	-	-	-	-	-	(20,251,990.82)
KU-131200-GH 2 Boiler Plant Equipm	(69,786,679.01)	(2,278,251.47)	920,642.46	-	-	71,649.25	-	-	(71,070,638.75)
KU-131200-GH 2SC Boiler Plant Equipm	(48,049,808.72)	(3,483,153.96)	-	-	-	-	-	-	(51,532,962.68)
KU-131200-GH 3 Boiler Plant Equipm	(135,901,315.26)	(8,817,139.18)	53,135.00	-	-	53,872.33	-	-	(142,411,447.11)
KU-131200-GH 4 Boiler Plant Equipm	(107,685,539.37)	(8,919,372.71)	51,490.58	-	-	18,137.42	-	-	(114,535,283.08)
KU-131200-GH 4RC Boiler Plant Equi	(6,225,065.13)	(153,223.54)	8,389,091.02	-	-	-	(10,802.39)	-	(0.04)
KU-131200-GH3 FGD Boiler Plant Equ	(15,717,137.48)	(4,591,970.28)	-	-	-	-	-	-	(20,309,107.74)
KU-131200-GH4 FGD Boiler Plant Equ	(19,388,716.09)	(10,900,490.76)	-	-	-	-	-	-	(30,289,206.85)
KU-131200-GR 1-2 Boiler Plant Equi	1,019,377.45	(2,769.72)	-	-	-	-	-	-	1,016,607.73
KU-131200-GR 3 Boiler Plant Equipm	(8,778,381.98)	(361,682.16)	13,998.72	-	-	-	-	-	(9,126,065.42)
KU-131200-GR 4 Boiler Plant Equipm	(19,587,413.72)	(1,059,950.24)	10,617.92	-	-	-	-	-	(20,636,746.04)
KU-131200-PI 1-2 Boiler Plant Equip	(42,127.07)	-	-	-	-	-	-	-	(42,127.07)
KU-131200-PI 3 Boiler Plant Equipm	(677,167.45)	-	-	-	-	-	-	-	(677,167.45)
KU-131200-TC 2 FGD Future Use - 105	(8,005,050.48)	(492,065.16)	-	-	-	-	-	-	(8,497,115.64)
KU-131200-TC 2 Future Use - 105	(22,178,714.43)	(1,380,585.08)	-	-	-	-	-	-	(23,537,299.51)
KU-131200-TY 1&2 Boiler Plant Equi	(540,210.40)	(588.36)	-	-	-	-	-	-	(540,798.76)
KU-131200-TY 3 Boiler Plant Equipm	(6,928,306.80)	(535,326.74)	-	-	-	-	-	-	(7,463,633.51)
KU-131200-Boiler Plant Equipm	(672,389,543.50)	(62,064,109.47)	8,267,108.30	-	-	974,237.56	(10,802.39)	-	(725,223,109.50)
KU-131201-AROP EWB 1 Boiler Plt Eq	(7,167,843.44)	(393,603.60)	-	-	-	-	-	-	(7,561,447.04)
KU-131201-AROP EWB 3 Boiler Plt Eq	(11,193.20)	(253.32)	-	-	-	-	-	-	(11,446.52)
KU-131201-AROP GH 1 Boiler Plt Eq	(110,128.56)	(3,650.04)	-	-	-	-	-	-	(113,778.60)
KU-131201-AROP GH 1SC Boiler Plt Eq	(8,310,859.99)	(378,978.00)	-	-	-	-	-	-	(8,689,837.99)
KU-131201-AROP GH 2 Boiler Plt Eq	(176,980.12)	(4,314.00)	-	-	-	-	-	-	(181,294.12)
KU-131201-AROP GH 4 Boiler Plt Eq	(7,128,659.10)	(462,927.80)	-	-	-	-	-	-	(7,591,586.70)
KU-131201-AROP GR 1-2 Boiler Plt Eq	(176,999.51)	(4,984.92)	-	-	-	-	-	-	(181,984.43)
KU-131201-AROP GR 4 Boiler Plt Eq	(75,451.00)	(2,455.92)	-	-	-	-	-	-	(77,906.92)
KU-131201-AROP TY 1-2 Boiler Plt Eq	(2,190.09)	(2.28)	-	-	-	-	-	-	(2,192.37)
KU-131201-AROP TY 3 Boiler Plt Eq	(622,141.68)	(23,042.52)	-	-	-	-	-	-	(645,184.20)
KU-131201-AROP Boiler Plt Eq	(23,784,446.68)	(1,274,212.20)	-	-	-	-	-	-	(25,058,658.88)



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	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
KU-131400-EWB 1 Turbogenerator Uni	(5,004,218.02)	(69,837.26)	-	-	-	-	-	-	(5,073,855.28)
KU-131400-EWB 2 Turbogenerator Uni	(8,111,361.42)	(357,414.55)	120,102.02	-	-	18,175.32	-	-	(8,330,498.63)
KU-131400-EWB 3 Turbogenerator Uni	(18,593,209.55)	(906,925.06)	-	-	-	-	-	-	(19,500,134.63)
KU-131400-GH 1 Turbogenerator Unit	(18,948,826.83)	(810,318.72)	13,430.12	-	-	-	-	-	(19,745,715.43)
KU-131400-GH 2 Turbogenerator Unit	(19,550,319.78)	(633,091.62)	-	-	-	-	-	-	(20,183,411.40)
KU-131400-GH 3 Turbogenerator Unit	(27,060,887.88)	(834,132.84)	-	-	-	-	-	-	(27,895,000.52)
KU-131400-GH 4 Turbogenerator Unit	(29,711,593.51)	(1,166,094.00)	-	-	-	-	-	-	(30,877,687.51)
KU-131400-GR 1&2 Turbogenerator Un	101,178.61	-	-	-	-	-	-	-	101,178.61
KU-131400-GR 3 Turbogenerator Unit	(2,987,741.09)	(129,627.12)	-	-	-	-	-	-	(3,117,368.21)
KU-131400-GR 4 Turbogenerator Unit	(9,777,553.32)	(385,515.84)	-	-	-	-	-	-	(10,163,069.16)
KU-131400-PI 1-2 Turbogenerator Uni	(11,739.43)	-	-	-	-	-	-	-	(11,739.43)
KU-131400-PI 3 Turbogenerator Unit	(538,823.54)	-	-	-	-	-	-	-	(538,823.54)
KU-131400-TC 2 Future Use - 105	(9,638,428.83)	(571,022.04)	-	-	-	-	-	-	(10,209,450.87)
KU-131400-TY 1&2 Turbogenerator Un	(310,586.91)	-	-	-	-	-	-	-	(310,586.91)
KU-131400-TY 3 Turbogenerator Unit	(3,159,952.51)	(163,213.32)	-	-	-	-	-	-	(3,323,165.83)
KU-131400-Turbogenerator Unit	(153,304,043.81)	(6,026,992.39)	133,532.14	-	-	18,175.32	-	-	(159,179,328.74)
KU-131401-AROP TY 3 Turbogenerator	(99,823.48)	(2,096.40)	-	-	-	-	-	-	(101,719.88)
KU-131500-EWB 1 Accessory Electric	(2,816,195.80)	(73,404.12)	-	-	-	-	-	-	(2,889,599.92)
KU-131500-EWB 2 Accessory Electric	(1,098,151.10)	(4,978.42)	-	-	-	-	-	-	(1,103,129.52)
KU-131500-EWB 3 Accessory Electric	(5,961,813.71)	(35,211.49)	26,933.16	-	-	2,689.10	(9,196.20)	-	(5,976,599.14)
KU-131500-EWB 3 FGD Accessory Electric	-	(408,504.89)	-	-	-	-	-	-	(408,504.89)
KU-131500-GH 1 Accessory Electric	(7,350,199.78)	(42,780.36)	-	-	-	-	-	-	(7,392,980.14)
KU-131500-GH 1 SC Accessory Electric	(2,578,550.47)	(343,620.36)	-	-	-	-	-	-	(2,922,170.83)
KU-131500-GH 2 Accessory Electric	(9,432,790.14)	(67,033.01)	6,494.64	-	-	-	-	-	(9,493,328.51)
KU-131500-GH 2 SC Accessory Electric	(17,531.70)	(28,050.72)	-	-	-	-	-	-	(45,582.42)
KU-131500-GH 3 Accessory Electric	(20,793,751.01)	(267,715.06)	-	-	-	-	-	-	(21,061,466.09)
KU-131500-GH 4 Accessory Electric	(15,446,211.19)	(267,325.56)	-	-	-	-	-	-	(15,713,536.75)
KU-131500-GH3 FGD Accessory Electric	(1,371,955.11)	(304,488.95)	-	-	-	-	-	-	(1,676,444.07)
KU-131500-GH4 FGD Accessory Electric	(184,694.66)	(97,968.80)	-	-	-	-	-	-	(282,663.26)
KU-131500-GR 1&2 Accessory Electric	(101,199.27)	-	-	-	-	-	-	-	(101,199.27)
KU-131500-GR 3 Accessory Electric	(770,877.88)	-	-	-	-	-	-	-	(770,877.88)
KU-131500-GR 4 Accessory Electric	(705,723.95)	(18,607.29)	-	-	-	-	-	-	(724,331.25)
KU-131500-PI 1-2 Accessory Electric	(25,049.68)	-	-	-	-	-	-	-	(25,049.68)
KU-131500-PI 3 Accessory Electric	(126,499.27)	-	-	-	-	-	-	-	(126,499.27)
KU-131500-TC 2 FGD Future Use - 105	(586,682.46)	(31,423.32)	-	-	-	-	-	-	(618,105.78)
KU-131500-TC 2 Future Use - 105	(3,901,546.70)	(207,858.60)	-	-	-	-	-	-	(4,109,405.30)
KU-131500-TY 1&2 Accessory Electric	(225,273.50)	-	-	-	-	-	-	-	(225,273.50)
KU-131500-TY 3 Accessory Electric	(575,755.86)	-	-	-	-	-	-	-	(575,755.86)
KU-131500-Accessory Electric	(74,070,453.25)	(2,198,970.78)	33,427.80	-	-	2,689.10	(9,196.20)	-	(76,242,503.33)
KU-131501-AROP EWB1 Accessory Electric	(302,807.75)	(5,948.76)	-	-	-	-	-	-	(308,756.51)
KU-131501-AROP EWB2 Accessory Electric	(273,404.03)	(1,109.64)	-	-	-	-	-	-	(274,513.67)
KU-131501-AROP EWB3 Accessory Electric	(636,202.29)	(3,242.40)	-	-	-	-	-	-	(639,444.69)
KU-131501-AROP GH1 Accessory Electric	(921,189.31)	(4,783.32)	-	-	-	-	-	-	(925,972.63)
KU-131501-AROP GH2 Accessory Electric	(1,728,776.51)	(12,659.04)	-	-	-	-	-	-	(1,741,435.55)
KU-131501-AROP GH3 Accessory Electric	(1,670,569.26)	(50,888.64)	-	-	-	-	-	-	(1,721,457.90)
KU-131501-AROP GH4 Accessory Electric	(609,560.08)	(30,278.52)	-	-	-	-	-	-	(639,838.60)
KU-131501-AROP GR4 Accessory Electric	(1,182,381.36)	(18,977.88)	-	-	-	-	-	-	(1,201,359.24)
KU-131501-AROP TY3 Accessory Electric	(415,967.78)	-	-	-	-	-	-	-	(415,967.78)
KU-131501-AROP Accessory Electric	(7,740,838.37)	(127,888.20)	-	-	-	-	-	-	(7,868,726.57)
KU-131600-EWB 1 Misc Power Plant E	(331,908.51)	(9,602.17)	-	-	-	-	-	-	(341,510.68)
KU-131600-EWB 2 Misc Power Plant E	(108,327.78)	(757.32)	-	-	-	-	-	-	(109,085.10)
KU-131600-EWB 3 Misc Power Plant E	(2,702,122.28)	(105,593.99)	11,154.46	-	-	3,602.55	-	-	(2,792,959.24)
KU-131600-GH 1 Misc Power Plant Eq	(1,540,448.01)	(24,180.84)	-	-	-	-	-	-	(1,564,628.85)
KU-131600-GH 1 SC Misc Power Plant	(778,891.80)	(28,281.24)	-	-	-	-	-	-	(805,173.04)
KU-131600-GH 2 Misc Power Plant Eq	(1,364,975.19)	(16,055.64)	-	-	-	-	-	-	(1,381,030.83)
KU-131600-GH 3 Misc Power Plant Eq	(2,446,542.07)	(44,108.12)	-	-	-	-	-	-	(2,490,648.19)
KU-131600-GH 4 Misc Power Plant Eq	(2,827,824.63)	(141,821.03)	-	-	-	-	-	-	(2,969,745.66)
KU-131600-GR 1&2 Misc Power Plant	(116,207.35)	-	-	-	-	-	-	-	(116,207.35)
KU-131600-GR 3 Misc Power Plant Eq	(87,139.89)	(6,089.28)	-	-	-	-	-	-	(93,229.17)
KU-131600-GR 4 Misc Power Plant Eq	(1,299,773.48)	(59,381.66)	9,675.25	-	-	-	-	-	(1,349,478.89)
KU-131600-PI 1-2 Misc Power Plant E	(12,249.05)	-	-	-	-	-	-	-	(12,249.05)
KU-131600-PI 3 Misc Power Plant Eq	42,883.93	-	-	-	-	-	-	-	42,883.93

KENTUCKY UTILITIES COMPANY  
KENTUCKY RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
KU-131600-SL Misc Power Plant Equi	(714,980.11)	(70,178.33)	-	-	-	-	-	-	(785,168.44)
KU-131600-TC 2 Future Use - 105	(16,910.09)	(2,275.77)	-	-	-	-	-	-	(19,185.86)
KU-131600-TY 1&2 Misc Power Plant	(45,825.40)	-	-	-	-	-	-	-	(45,825.40)
KU-131600-TY 3 Misc Power Plant Eq	(226,509.80)	(17,264.64)	-	-	-	-	-	-	(243,774.44)
KU-131600-Misc Power Plant Eq	(14,575,761.49)	(525,698.03)	20,829.71	-	-	3,602.55	-	-	(15,077,017.26)
KU-131707-ARO Cost Steam (Eq)	(4,909,719.50)	(1,646,303.55)	11,210.00	6,058,860.75	-	-	-	-	(485,952.30)
Total Electric Steam Production	(1,103,883,607.81)	(77,315,200.23)	8,554,500.10	6,058,860.75	-	1,010,958.93	(19,998.59)	-	(1,165,594,486.85)
<b>Electric Transmission</b>									
KU-135010-KY Land Rights	(13,702,324.38)	(208,164.08)	-	-	-	-	-	-	(13,910,488.46)
KU-135010-Licensed Project Land Ri	-	-	-	-	-	-	-	-	-
KU-135020-Land	-	-	-	-	-	-	-	-	-
KU-135210-KY Licensed Project Str & I	(0.01)	-	-	-	-	-	-	-	(0.01)
KU-135210-KY Struct & Improve-Non Sys	(3,765,366.24)	(197,005.17)	8,082.46	-	-	18,509.31	(13,767.70)	-	(3,950,548.34)
KU-135220-Struct & Improve-System	(850,174.70)	(16,499.10)	1,607.59	-	-	11,033.45	-	-	(854,032.76)
KU-135310-KY Licensed Project Sta Eq	-	-	-	-	-	-	-	-	-
KU-135310-KY Station Equipment-Non Sy	(53,207,491.22)	(3,055,975.20)	1,047,520.29	(4,160.14)	-	103,182.04	(63,918.46)	-	(55,180,842.69)
KU-135311-AROP Station Equip Non S	10,199.05	-	-	-	-	-	-	-	10,199.05
KU-135320-Station Equipment-System	(17,970,883.88)	(67,647.79)	73,151.41	-	-	15,301.73	-	-	(17,950,078.53)
KU-135400-KY Towers and Fixtures	(43,082,378.86)	(856,014.66)	388,637.55	-	-	189,783.55	(4,928.17)	-	(43,364,900.59)
KU-135500-KY Licensed Project Poles a	-	-	-	-	-	-	-	-	-
KU-135500-KY Poles and Fixtures	(64,510,946.71)	(2,628,561.64)	706,196.62	-	-	3,424,297.09	(22,008.22)	-	(63,031,022.86)
KU-135600-KY Licensed Project Ohd Con	(0.01)	-	-	-	-	-	-	-	(0.01)
KU-135600-KY Overhead Conductors and	(99,207,272.96)	(2,314,637.32)	441,306.90	-	-	1,887,705.85	(4,470.27)	-	(99,197,367.80)
KU-135700-KY Underground Conduit	(164,082.23)	(11,667.72)	-	-	-	-	-	-	(175,749.95)
KU-135800-KY Underground Conductors a	(894,863.33)	(14,723.88)	-	-	-	-	-	-	(909,589.21)
KU-135915-ARO Cost Transm (L/B)	(2,647.44)	(615.46)	176.58	2,929.33	-	-	-	-	(158.99)
KU-135917-ARO Cost Transm (Eq)	-	-	-	-	-	-	-	-	-
Total Electric Transmission	(297,349,234.92)	(9,371,513.02)	2,666,679.40	(1,230.81)	-	5,649,813.02	(109,092.82)	-	(298,514,579.15)
<b>Total Electric Depreciation Reserves</b>	<b>(2,119,849,878.69)</b>	<b>(141,187,821.46)</b>	<b>34,510,712.58</b>	<b>6,105,840.48</b>	<b>-</b>	<b>11,724,108.68</b>	<b>(777,711.86)</b>	<b>-</b>	<b>(2,209,474,750.27)</b>
<b>Electric Intangible Plant</b>									
KU-130100-Organization	-	-	-	-	-	-	-	-	-
KU-130200-Franchises and Consents	(48,607.76)	-	-	-	-	-	-	-	(48,607.76)
KU-130200-Licensed Project Franchi	-	-	-	-	-	-	-	-	-
KU-130300-Misc Intangible Plant	(9,984,772.76)	(2,892,489.37)	5,469,830.45	-	-	-	-	-	(7,407,431.68)
KU-130310-CCS Software	(2,588,191.99)	(3,710,974.55)	-	-	-	-	-	-	(6,299,166.54)
Total Electric Intangible Plant	(12,621,572.51)	(6,603,463.92)	5,469,830.45	-	-	-	-	-	(13,755,205.98)
<b>Total Electric Amortization Reserves</b>	<b>(12,621,572.51)</b>	<b>(6,603,463.92)</b>	<b>5,469,830.45</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(13,755,205.98)</b>

KENTUCKY UTILITIES COMPANY  
 VIRGINIA RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING  
 Dec-2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
KU-136010-VA Land Rights	(64,648.58)	(591.48)	-	-	-	-	-	-	(65,240.06)
KU-136100-VA Structures and Improve	(123,004.51)	(6,281.91)	26,382.57	-	-	9,619.58	-	-	(93,284.27)
KU-136200-VA Station Equipment	(2,362,008.43)	(154,383.09)	39,048.49	-	-	(10,248.96)	(1,831.46)	-	(2,489,423.45)
KU-136400-VA Poles, Towers, and Fix	(9,810,216.28)	(462,931.94)	174,215.25	-	-	120,592.83	(13,239.36)	-	(9,991,579.40)
KU-136500-VA Overhead Conductors and	209.63	386.05	-	-	-	-	-	-	595.68
KU-136600-VA Underground Conduit	-	-	-	-	-	-	-	-	-
KU-136700-VA Underground Conductors a	(302,448.49)	(50,869.82)	137,321.37	-	-	-	-	-	(215,996.94)
KU-136800-VA Line Transformers	(6,787,903.64)	(412,727.45)	1,838.18	-	-	11,358.92	-	-	(7,187,433.99)
KU-136900-VA Services	(3,978,500.01)	(102,360.42)	132,617.11	-	-	-	-	-	(3,948,243.32)
KU-137000-VA Meters	(2,320,723.61)	(63,647.44)	11,914.80	-	-	-	-	-	(2,372,456.25)
KU-137100-VA Installations on Custome	(905,803.00)	(20,673.60)	-	-	-	-	-	-	(926,476.60)
KU-137300-VA Street Lighting and Sign	(751,315.78)	(45,939.17)	226,329.46	-	-	-	-	-	(570,925.49)
Total Electric Distribution	(27,406,362.70)	(1,319,820.07)	749,687.23	-	-	131,322.47	(15,070.82)	-	(27,860,263.89)
<b>Electric General Plant</b>									
KU-139010-VA Structures & Improvement	(222,483.50)	(12,088.04)	12,349.69	-	-	12,500.00	-	-	(209,721.85)
KU-139020-Various Offices	(39,455.76)	(637.80)	-	-	-	-	-	-	(40,093.56)
KU-139110-VA Office Equipment	(7,397.84)	-	-	-	-	-	-	-	(7,397.84)
KU-139120-VA Non PC Computer Equipmen	-	-	-	-	-	-	-	-	-
KU-139200-VA Transportation Equipment	(955,083.76)	-	36,620.83	-	-	-	-	-	(918,462.93)
KU-139300-VA Stores Equipment	(5,070.99)	(425.40)	-	-	-	-	-	-	(5,496.39)
KU-139400-VA Tools, Shop, and Garage	(96,018.23)	(15,017.28)	-	(1,718.85)	-	-	-	-	(112,754.36)
KU-139500-VA Laboratory Equipment	(30,983.27)	(3,856.93)	-	-	-	-	-	-	(34,640.20)
KU-139700-VA Communication Equipment	(332,209.65)	(39,756.09)	-	-	-	-	-	-	(371,965.74)
KU-139800-VA Miscellaneous Equipment	(9,519.53)	(1,326.21)	9,128.88	1,718.85	-	-	-	-	(0.01)
Total General Plant	(1,698,222.53)	(72,909.75)	58,099.40	-	-	12,500.00	-	-	(1,700,532.88)
<b>Electric Transmission</b>									
KU-135010-VA Land Rights	(1,793,114.64)	(20,732.40)	-	-	-	-	-	-	(1,813,847.04)
KU-135210-VA Struct & Improve-Non Sys	(647,580.42)	(20,666.43)	-	-	-	-	-	-	(668,246.85)
KU-135310-VA Station Equipment-Non Sys	(6,617,734.06)	(341,550.57)	75,900.55	-	-	(13,993.24)	(13,032.60)	-	(6,910,409.92)
KU-135400-VA Towers and Fixtures	(4,324,403.10)	(86,833.96)	-	-	-	-	-	-	(4,411,237.06)
KU-135500-VA Poles and Fixtures	(4,269,203.51)	(174,474.72)	4,301.46	-	-	-	-	-	(4,439,376.77)
KU-135600-VA Overhead Conductors and	(8,386,263.54)	(269,330.24)	20,628.29	-	-	(20,162.60)	-	-	(8,655,128.09)
KU-135700-VA Underground Conduit	-	-	-	-	-	-	-	-	-
KU-135800-VA Underground Conductors a	-	-	-	-	-	-	-	-	-
Total Electric Transmission	(26,038,299.27)	(913,588.32)	100,830.30	-	-	(34,155.84)	(13,032.60)	-	(26,898,245.73)
<b>Total Electric Depreciation Reserves</b>	<b>(55,142,884.50)</b>	<b>(2,306,318.14)</b>	<b>908,596.93</b>	<b>-</b>	<b>-</b>	<b>109,668.63</b>	<b>(28,103.42)</b>	<b>-</b>	<b>(56,459,042.50)</b>

KENTUCKY UTILITIES COMPANY  
 TENNESSEE RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING  
 Dec-2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
KU-136010-TN Land Rights	(2,341.05)	(17.04)	-	-	-	-	-	-	(2,358.09)
KU-136100-TN Structures and Improve	(2,369.27)	(43.32)	-	-	-	-	-	-	(2,412.59)
KU-136200-TN Station Equipment	(42,475.61)	(1,277.28)	-	-	-	-	-	-	(43,752.89)
KU-136400-TN Poles, Towers, and Fix	(39,657.56)	(651.00)	-	-	-	-	-	-	(40,308.56)
KU-136500-TN Overhead Conductors and	-	-	-	-	-	-	-	-	-
KU-136600-TN Underground Conduit	-	-	-	-	-	-	-	-	-
KU-136700-TN Underground Conductors a	-	-	-	-	-	-	-	-	-
KU-136800-TN Line Transformers	(4,675.87)	(101.66)	165.52	-	-	5.55	(27.87)	-	(4,634.33)
KU-136900-TN Services	(1,782.12)	(18.84)	-	-	-	-	-	-	(1,800.96)
KU-137000-TN Meters	(12,658.27)	(236.40)	-	-	-	-	-	-	(12,894.67)
KU-137100-TN Installations on Custome	(891.96)	(13.92)	-	-	-	-	-	-	(905.88)
Total Electric Distribution	(106,851.71)	(2,359.46)	165.52	-	-	5.55	(27.87)	-	(109,067.97)
<b>Electric Transmission</b>									
KU-135010-TN Land Rights	(335.50)	(4.32)	-	-	-	-	-	-	(339.82)
KU-135500-TN Poles and Fixtures	(69,079.31)	(2,749.08)	-	-	-	-	-	-	(71,828.39)
KU-135600-TN Overhead Conductors and	(41,893.79)	(1,361.04)	-	-	-	-	-	-	(43,254.83)
Total Electric Transmission	(111,308.60)	(4,114.44)	-	-	-	-	-	-	(115,423.04)
<b>Total Electric Depreciation Reserves</b>	<b>(218,160.31)</b>	<b>(6,473.90)</b>	<b>165.52</b>	<b>-</b>	<b>-</b>	<b>5.55</b>	<b>(27.87)</b>	<b>-</b>	<b>(224,491.01)</b>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 UTILITY PLANT IN SERVICE</b>						
<b>Common</b>						
Common General Plant	163,141,470.26	11,540,093.27	(14,894,758.80)	97,854.63	(3,257,010.90)	159,884,459.36
Common Intangible Plant	61,656,665.49	4,497,858.88	(9,699,197.65)		(5,201,338.77)	56,455,326.72
	224,798,135.75	16,037,952.15	(24,593,956.45)	97,854.63	(8,458,349.67)	216,339,786.08
<b>Electric</b>						
Electric Distribution	857,912,917.23	75,041,811.62	(6,109,222.30)	443,531.95	69,376,121.27	927,289,038.50
Electric General Plant	16,833,253.13	1,519,653.81	(1,831,291.35)		(311,637.54)	16,521,615.59
Electric Hydro Production	41,579,243.41	28,599.70		72,366.03	100,965.73	41,880,209.14
Electric Intangible Plant	2,340.29				-	2,340.29
Electric Other Production	231,249,803.99	(1,445,652.25)	(184,810.14)	(218,308.59)	(1,848,770.98)	229,401,033.01
Electric Steam Production	1,894,640,479.32	18,003,511.81	(4,309,469.71)	22,012,523.01	35,706,565.11	1,930,347,044.43
Electric Transmission	241,991,713.86	6,623,497.28	(884,789.06)	12,074.06	5,750,782.28	247,742,496.14
	3,284,209,751.23	99,771,421.97	(13,319,582.56)	22,322,186.46	108,774,025.87	3,392,983,777.10
<b>Gas</b>						
Gas Distribution	529,098,314.51	11,472,346.93	(2,749,974.52)	11,978,433.78	20,700,806.19	549,799,120.70
Gas General Plant	9,014,996.97	768,440.65	(605,344.05)		163,096.60	9,178,093.57
Gas Intangible Plant	1,187.49				-	1,187.49
Gas Storage	64,937,622.87	10,378,802.75	(1,976,701.11)	5,075,586.55	13,477,688.19	78,415,311.06
Gas Transmission	13,658,203.78	3,009,765.20	(6,099.28)		3,003,665.92	16,661,869.68
	616,710,325.60	25,629,355.53	(5,338,118.96)	17,054,020.33	37,345,256.90	654,055,582.50
<b>Total 101 Accounts</b>	4,125,718,212.58	141,438,729.65	(43,251,657.97)	39,473,861.42	137,660,933.10	4,263,379,145.68
<b>101 PROPERTY UNDER CAPITAL LEASES</b>						
<b>Electric</b>						
Capital Leased Property	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-
<b>Total 101101</b>	-	-	-	-	-	-
<b>102 Plant Purchased &amp; sold</b>						
<b>Electric</b>						
Electric Steam Production	-	-	-	-	-	-
<b>Total 102001</b>	-	-	-	-	-	-
<b>105 PLANT HELD FOR FUTURE USE</b>						4,263,379,145.68
<b>Electric</b>						
Electric Distribution	649,014.48	-	-	-	-	649,014.48
Electric Steam Production	4,182,559.70	-	-	-	-	4,182,559.70
	4,831,574.18	-	-	-	-	4,831,574.18
<b>Total 105001</b>	4,831,574.18	-	-	-	-	4,831,574.18
<b>106 COMPLETED CONSTRUCTION NOT CLASSIFIED</b>						
<b>Common</b>						
Common General Plant	265,181.22	331,977.41	-	-	331,977.41	597,158.63
Common Intangible Plant	971,026.53	1,743,904.83	-	-	1,743,904.83	2,714,931.36
	1,236,207.75	2,075,882.24	-	-	2,075,882.24	3,312,089.99

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Electric</b>						
Electric Distribution	34,745,036.67	(23,200,302.77)			(23,200,302.77)	11,544,733.90
Electric General Plant	-	50,763.87			50,763.87	50,763.87
Electric Hydro Production	16,952.26	-			-	16,952.26
Electric Intangible Plant	-	-			-	-
Electric Other Production	-	1,767,208.21			1,767,208.21	1,767,208.21
Electric Steam Production	9,240,272.74	6,688,957.03			6,688,957.03	15,929,229.77
Electric Transmission	976,044.41	34,069,428.41			34,069,428.41	35,045,472.82
	44,978,306.08	19,376,054.75	-	-	19,376,054.75	64,354,360.83
<b>Gas</b>						
Gas Distribution	15,382,929.27	9,037,226.89	-	+	9,037,226.89	24,420,156.16
Gas General Plant	211,426.16	(84,433.99)	-	-	(84,433.99)	126,992.17
Gas Intangible Plant	-	-	-	-	-	-
Gas Storage	3,786,548.44	(2,835,122.38)	-	-	(2,835,122.38)	951,426.06
Gas Transmission	1,221,215.37	(1,221,215.37)	-	-	(1,221,215.37)	-
	20,602,119.24	4,896,455.15	-	-	4,896,455.15	25,498,574.39
<b>Total 106 Accounts</b>	<b>66,816,633.07</b>	<b>26,348,392.14</b>	<b>-</b>	<b>-</b>	<b>26,348,392.14</b>	<b>93,165,025.21</b>
						4,356,544,170.89
<b>117 GAS STORED UNDERGROUND-NONCURRENT</b>						
<b>Gas</b>						
Gas Stored Nonrecoverable	2,139,990.00	-	-	-	-	2,139,990.00
	2,139,990.00	-	-	-	-	2,139,990.00
<b>Total 117001</b>	<b>2,139,990.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,139,990.00</b>
<b>121 NONUTILITY PROPERTY</b>						
<b>Common</b>						
Non Utility Property	75,239.56	-	-	-	-	75,239.56
	75,239.56	-	-	-	-	75,239.56
<b>Total 121001</b>	<b>75,239.56</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>75,239.56</b>
<b>107 CONSTRUCTION WORK IN PROGRESS</b>						
<b>Construction Work in Progress</b>						
Common	15,767,424.60	5,476,455.29	-	-	5,476,455.29	21,243,879.89
Electric	299,585,079.65	24,738,652.49	-	-	24,738,652.49	324,323,732.14
Gas	26,774,033.33	12,982,273.58	-	-	12,982,273.58	39,756,306.91
	342,126,537.58	43,197,381.36	-	-	43,197,381.36	385,323,918.94
<b>Total Plant (Non-CWIP)</b>	<b>4,199,581,649.39</b>	<b>167,787,121.79</b>	<b>(43,251,657.97)</b>	<b>39,473,861.42</b>	<b>164,009,325.24</b>	<b>4,363,590,974.63</b>
<b>Total Plant + CWIP</b>	<b>4,541,708,186.97</b>	<b>210,984,503.15</b>	<b>(43,251,657.97)</b>	<b>39,473,861.42</b>	<b>207,206,706.60</b>	<b>4,748,914,893.57</b>
<b>Total Plant + CWIP - Non Utility (BS)</b>	<b>4,541,632,947.41</b>	<b>210,984,503.15</b>	<b>(43,251,657.97)</b>	<b>39,473,861.42</b>	<b>207,206,706.60</b>	<b>4,748,839,654.01</b>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING**  
 Dec-2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balances
<b>LIFE RESERVE</b>									
Common General Plant	(78,702,001.26)	(13,455,992.64)	14,894,758.80	-	-	-	-	-	(77,263,235.10)
Common General Plant - ARO	(1,233.92)	(662.99)	-	1,553.72	-	-	-	-	(343.19)
Electric Distribution	(286,380,666.38)	(16,728,921.67)	6,109,222.30	-	-	-	-	-	(277,000,365.75)
Electric Distribution - ARO	(13,162.72)	(2,597.86)	-	14,504.04	-	-	-	-	(1,256.54)
Electric General Plant	(14,148,434.81)	(592,514.18)	1,831,291.35	(376.55)	-	-	-	-	(12,910,034.19)
Electric Hydro Production	(9,163,030.01)	(555,246.65)	-	-	-	-	-	-	(9,718,276.66)
Electric Hydro Production - ARO	(17,810.24)	(462.26)	-	17,928.42	-	-	-	-	(364.10)
Electric Other Production	(52,372,728.97)	(8,094,136.34)	164,810.14	-	-	-	-	-	(60,282,055.17)
Electric Other Production - ARO	(89,318.48)	(54,848.12)	-	143,973.92	-	-	-	-	(192.68)
Electric Steam Production	(982,038,024.91)	(51,989,369.59)	4,484,324.13	25,000.00	-	-	-	-	(1,029,516,070.37)
Electric Steam Production - ARO	(2,543,436.73)	(778,839.00)	3,300.00	3,114,913.79	-	-	-	-	(204,061.94)
Electric Transmission	(116,056,916.84)	(4,018,478.97)	884,789.06	-	-	-	-	-	(119,192,606.75)
Electric Transmission - ARO	(667.12)	(72.71)	-	698.43	-	-	-	-	(41.40)
Gas Distribution	(116,733,822.42)	(11,065,829.33)	2,749,974.52	-	-	-	-	-	(125,049,677.23)
Gas Distribution - ARO	(20,380.45)	(110,132.99)	-	80,776.51	-	-	-	-	(49,734.93)
Gas General Plant	(6,508,855.59)	(396,117.66)	605,344.05	-	-	-	-	-	(6,299,629.20)
Gas Storage	(32,226,220.17)	(1,038,762.43)	1,976,701.11	-	-	-	-	-	(31,288,281.49)
Gas Storage - ARO	(402,273.17)	(37,989.87)	-	400,796.94	-	-	-	-	(39,466.10)
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-
Gas Transmission	(9,402,830.69)	(51,873.91)	6,099.28	-	-	-	-	-	(9,448,605.32)
Non Utility Property	(63,360.36)	-	-	-	-	-	-	-	(63,360.36)
	(1,686,886,975.24)	(108,972,869.19)	33,730,614.74	3,799,771.22	-	-	-	-	(1,756,329,458.47)
<b>COST OF REMOVAL</b>									
Common General Plant	(585,802.76)	(269,924.76)	-	-	-	167,355.05	-	-	(688,372.47)
Electric Distribution	(148,701,280.29)	(6,604,226.91)	-	-	-	8,590,190.42	-	-	(146,715,298.78)
Electric General Plant	3,866.64	-	-	-	-	-	-	-	3,866.64
Electric Hydro Production	779,070.67	(42,162.97)	-	-	-	-	-	-	736,907.70
Electric Other Production	(2,157,721.88)	(347,454.31)	-	-	-	-	-	-	(2,505,175.99)
Electric Steam Production	(80,852,537.28)	(14,439,188.14)	(176,793.52)	(25,000.00)	-	710,221.79	-	-	(94,783,295.15)
Electric Steam Production - ARO	(715,583.16)	(72,322.32)	-	-	-	-	-	-	(787,905.48)
Electric Transmission	(23,685,015.10)	(1,271,471.90)	-	-	-	418,032.22	-	-	(24,538,454.78)
Gas Distribution	(57,352,410.28)	(3,111,034.56)	-	-	-	251,313.70	-	-	(60,212,131.14)
Gas General Plant	(0.02)	-	-	-	-	-	-	-	(0.02)
Gas Storage	(228,445.58)	(126,282.95)	-	-	-	184,290.63	-	-	(170,437.90)
Gas Storage - ARO	(2,359,545.76)	(27,973.24)	-	-	-	-	-	-	(2,387,519.03)
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-
Gas Transmission	(3,023,912.37)	(12,819.53)	-	-	-	19,917.95	-	-	(3,016,813.95)
Non Utility Property	-	-	-	-	-	-	-	-	-
	(318,879,297.00)	(26,324,861.59)	(176,793.52)	(25,000.00)	-	10,341,321.76	-	-	(335,064,630.35)



LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>SALVAGE</b>									
Common General Plant	277,728.56	345.99	-	-	-	-	-	-	278,074.55
Electric Distribution	16,492,540.89	1,329,921.55	-	-	-	-	(287,437.45)	-	17,535,024.99
Electric General Plant	138,014.35	2,266.90	-	-	-	-	-	-	139,281.25
Electric Hydro Production	378,638.17	-	-	-	-	-	-	-	376,638.17
Electric Other Production	(18,998.67)	-	-	-	-	-	-	-	(18,998.67)
Electric Steam Production	20,273,347.35	1,802,045.43	(1,360.90)	-	-	-	(45,461.74)	-	22,028,570.14
Electric Transmission	6,103,126.31	241,568.27	-	-	-	-	(97,323.91)	-	6,247,368.67
Gas Distribution	3,410,835.14	192,908.28	-	-	-	-	(9,300.67)	-	3,594,440.75
Gas General Plant	223,852.64	1,935.73	-	-	-	-	-	-	225,788.37
Gas Storage	252,727.30	17,269.34	-	-	-	-	(63.60)	-	269,933.04
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-
Gas Transmission	213,115.79	4,807.32	-	-	-	-	-	-	217,923.11
Non Utility Property	-	-	-	-	-	-	-	-	-
	<u>47,740,927.82</u>	<u>3,593,064.61</u>	<u>(1,360.90)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(439,587.37)</u>	<u>-</u>	<u>50,893,044.38</u>
<b>TOTAL RESERVES</b>									
Common	(79,074,689.74)	(13,726,234.40)	14,894,758.80	1,553.72	-	187,355.05	-	-	(77,737,236.57)
Electric	(1,654,792,709.02)	(102,216,533.77)	13,319,582.56	3,291,642.05	-	9,718,444.43	(430,223.10)	-	(1,731,109,798.85)
Gas	(224,157,985.86)	(15,781,897.80)	5,338,118.96	481,575.45	-	455,522.28	(9,364.27)	-	(233,654,011.04)
	<u>(1,958,025,344.42)</u>	<u>(131,704,665.97)</u>	<u>33,552,460.32</u>	<u>3,774,771.22</u>	<u>-</u>	<u>11,341,321.76</u>	<u>(439,587.37)</u>	<u>-</u>	<u>(2,042,501,044.48)</u>
<b>RETIREMENT WORK IN PROGRESS</b>									
Common	(8,937,134.81)	-	-	(8,392.50)	(187,355.05)	9,495,156.16	(44,327.00)	5,000.00	342,947.00
Electric	18,980,726.37	-	-	204,653.20	(9,288,221.33)	166,262.57	(467,952.52)	7,984.92	9,603,653.21
Gas	1,284,007.95	-	-	15,830.67	(446,158.01)	1,746,170.13	(16,393.03)	(80,297.07)	2,523,160.64
	<u>11,327,599.71</u>	<u>-</u>	<u>-</u>	<u>212,291.37</u>	<u>(9,474,399.67)</u>	<u>11,407,588.86</u>	<u>(528,672.55)</u>	<u>(73,592.14)</u>	<u>12,489,760.85</u>
<b>YTD ACTIVITY</b>	<u>(1,946,897,744.71)</u>	<u>(131,704,665.97)</u>	<u>33,552,460.32</u>	<u>3,987,062.59</u>	<u>(9,901,734.39)</u>	<u>21,748,910.62</u>	<u>(988,259.92)</u>	<u>(47,312.15)</u>	<u>(2,030,031,283.61)</u>
<b>AMORTIZATION</b>									
Common	(18,276,599.35)	(7,726,988.90)	9,899,197.85	-	-	-	-	-	(16,306,390.60)
Electric	(100.00)	-	-	-	-	-	-	-	(100.00)
Gas	(800.00)	-	-	-	-	-	-	-	(800.00)
<b>AMORTIZATION TOTAL</b>	<u>(18,279,499.35)</u>	<u>(7,726,988.90)</u>	<u>9,899,197.85</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(16,307,290.60)</u>
<b>Depreciation &amp; Amortization Total</b>	<u>(1,964,977,244.06)</u>	<u>(139,431,654.87)</u>	<u>43,251,657.97</u>	<u>3,987,062.59</u>	<u>(9,901,734.39)</u>	<u>21,748,910.62</u>	<u>(988,259.92)</u>	<u>(47,312.15)</u>	<u>(2,046,338,574.21)</u>
<b>Depr &amp; Amort - Nonutility for Balance Sheet</b>									
									<u>(2,046,275,213.85)</u>
<b>Utility Plant at Original Cost Less Reserve for Depreciation &amp; Amortization (Excl nonutility)</b>	<u>2,578,719,063.71</u>								<u>2,702,564,440.18</u>

WE CAN DO IT



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RWIP BY G/L ACCOUNT - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
<b>RETIREMENT WORK IN PROGRESS</b>									
Common	(8,937,134.61)	-	-	(8,392.50)	(167,355.05)	9,495,156.16	(44,327.00)	5,000.00	342,947.00
Electric	18,980,726.37	-	-	204,853.20	(9,288,221.33)	166,262.57	(467,952.52)	7,984.92	9,603,653.21
Gas	1,284,007.95	-	-	15,830.67	(446,158.01)	1,746,170.13	(16,393.03)	(60,297.07)	2,523,160.64
	<u>11,327,599.71</u>	<u>-</u>	<u>-</u>	<u>212,291.37</u>	<u>(9,901,734.39)</u>	<u>11,407,588.86</u>	<u>(528,672.55)</u>	<u>(47,312.15)</u>	<u>12,469,760.85</u>
<b>RWIP ACCOUNT 108099</b>									
Common									#REF!
Electric									-
Gas									-
									<u>#REF!</u>
<b>RWIP ACCOUNT 108799</b>									
Common									-
Electric									2,098,103.66
Gas									807,445.10
									<u>2,905,548.76</u>
<b>RWIP ACCOUNT 108901</b>									
Common									1,057,345.00
Electric									6,791,151.55
Gas									1,715,715.54
									<u>9,564,212.09</u>
<b>TOTAL RWIP</b>									
Common									#REF!
Electric									8,889,255.21
Gas									2,523,160.64
									<u>#REF!</u>
									VARIANCE #REF!

LOUISVILLE GAS & ELECTRIC COMPANY  
 DETAIL OF TRANSFERS - FINANCIAL ACCOUNTING  
 Dec-2010

	Feb-2010 Transfers/ Adjustments	Mar-2010 Transfers/ Adjustments	Apr-2010 Transfers/ Adjustments	Jun-2010 Transfers/ Adjustments	Jun-2010 Transfers/ Adjustments	Jul-2010 Transfers/ Adjustments	Sep-2010 Transfers/ Adjustments	9/1/2010 (A) Transfers/ Adjustments	10/2010 (A) Transfers/ Adjustments	10/2010 (B) Transfers/ Adjustments	Nov-2010 Transfers/ Adjustments	Dec-2010 (A) Transfers/ Adjustments	Dec-2010 (B) Transfers/ Adjustments	Ending Balance
<b>101</b>	<b>UTILITY PLANT IN SERVICE</b>													
Common														
Common General Plant	-	-	-	-	-	-	-	113,619.18	-	-	(15,961.55)	-	-	97,654.63
Common Intangible Plant	-	-	-	-	-	-	-	113,619.18	-	-	(15,961.55)	-	-	97,654.63
Electric														
Electric Distribution	-	-	-	-	-	-	-	860,854.18	-	-	(417,352.23)	-	-	443,531.95
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	(83,553.53)	-	-	155,919.56	-	-	72,366.03
Electric Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	2,069,308.39	-	(2,258,531.17)	(79,063.81)	-	-	(218,306.59)
Electric Steam Production	(104,078.14)	-	-	-	-	-	-	8,362,826.88	-	855,791.67	12,977,962.60	-	-	22,012,533.01
Electric Transmission	(104,078.14)	-	-	-	-	-	-	13,714.61	-	(1,640.79)	-	-	-	12,074.08
Gas														
Gas Distribution	-	-	-	-	-	-	-	19,352,921.63	-	-	(7,374,487.85)	-	-	11,978,433.78
Gas General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Storage	-	-	-	-	-	-	-	(1,431,107.44)	-	-	8,506,693.99	-	-	5,075,586.55
Gas Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 101 Accounts</b>	<b>(104,078.14)</b>							<b>29,278,609.10</b>		<b>(1,402,739.50)</b>	<b>11,702,089.96</b>			<b>39,473,661.47</b>
<b>102</b>	<b>Plant Purchased &amp; Sold</b>													
Electric														
Electric Steam Production	(74,076.28)	-	-	-	-	-	-	-	74,076.28	-	-	-	-	-
	(74,076.28)								74,076.28					
<b>Total 101101</b>	<b>(74,076.28)</b>								<b>74,076.28</b>					
<b>105</b>	<b>PLANT HELD FOR FUTURE USE</b>													
Electric														
Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 105001</b>														
<b>106</b>	<b>COMPLETED CONSTRUCTION NOT CLASSIFIED</b>													
Common														
Common General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Common Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric														
Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas														
Gas Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 106 Accounts</b>														
<b>117</b>	<b>GAS STORED UNDERGROUND-NONCURRENT</b>													
Gas														
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 117001</b>														
<b>121</b>	<b>NONUTILITY PROPERTY</b>													
Common														
Non-Utility Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 121001</b>														
<b>107</b>	<b>CONSTRUCTION WORK IN PROGRESS</b>													

LOUISVILLE GAS & ELECTRIC COMPANY  
 DETAIL OF TRANSFERS - FINANCIAL ACCOUNTING  
 Dec-2019

	Feb-2019	Mar-2019	Apr-2019	Jun-2019	Jun-2019	Jul-2019	Sep-2019	9/1/2019 (A)	10/2019 (A)	10/2019 (B)	Nov-2019	Dec-2019 (A)	Dec-2019 (B)	Ending Balance
	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Ending
	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Balance
<b>Construction Work In Progress</b>														
Common	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Ending
	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Balance
<b>LIFE RESERVE</b>														
Common General Plant	-	-	-	-	-	-	-	-	-	-	1,553.72	-	-	1,553.72
Common General Plant - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	(378.55)	-	-	-	-	-	-	(251.29)	14,504.04
Electric General Plant - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	(378.55)
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production - ARO	-	-	-	-	-	-	-	-	-	-	(122,782.40)	-	-	17,928.42
Electric Other Production	-	-	-	-	-	-	-	-	-	-	960.35	-	-	143,973.82
Electric Other Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	25,000.00
Electric Steam Production	-	25,000.00	-	-	-	-	-	-	-	-	-	-	-	3,114,913.79
Electric Steam Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Distribution	-	-	-	-	-	-	-	-	-	-	706.71	-	(8.28)	898.43
Gas Distribution - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas General Plant	-	-	-	-	-	-	-	-	-	-	80,778.58	-	(0.07)	80,778.51
Gas General Plant - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Storage - ARO	-	-	-	-	-	-	-	-	-	-	400,796.87	-	0.07	400,796.94
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	25,000.00	-	-	-	(378.55)	-	-	-	-	297,021.56	-	(4,871.77)	3,799,771.22
<b>COST OF REMOVAL</b>														
Common General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	(25,000.00)	-	-	-	-	-	-	-	-	-	-	(25,000.00)
Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Distribution - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas General Plant - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Storage - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	(25,000.00)	-	-	-	-	-	-	-	-	-	-	(25,000.00)
<b>SALVAGE</b>														
Common General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Distribution - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas General Plant - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Storage - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Non Utility Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL RESERVES</b>														
Common	-	-	-	-	-	-	-	-	-	-	1,553.72	-	-	1,553.72
Electric	-	25,000.00	(25,000.00)	-	-	(378.55)	-	-	-	297,021.56	2,999,888.81	-	(4,871.77)	3,291,842.09
Gas	-	-	-	-	-	-	-	-	-	-	481,578.45	-	0.00	481,578.45
	25,000.00	(25,000.00)	-	-	(378.55)	-	-	-	-	297,021.56	3,482,797.98	-	(4,871.77)	3,774,771.22
<b>RETIREMENT WORK IN PROGRESS</b>														
Common	-	(27,558.83)	-	(14,805.15)	-	-	33,626.28	-	-	-	-	-	75.00	(8,392.50)
Electric	178,154.42	8,846.12	-	9,545.84	(3,834.05)	21,803.54	(10,006.27)	-	(13,683.74)	-	-	-	743.60	204,853.20
Gas	3,259.00	18,912.91	-	5,959.31	3,834.05	11,483.41	(23,690.01)	-	13,883.74	-	-	-	(818.80)	15,830.87
	179,204.42	18,912.91	-	9,545.84	(3,834.05)	33,088.95	(13,690.01)	-	(13,683.74)	-	-	-	0.00	212,291.37
<b>YTD ACTIVITY</b>	(179,204.42)	25,000.00	(25,000.00)	-	-	(31,483.50)	-	-	-	-	297,021.56	3,482,797.98	(0.00)	(4,871.77)
<b>AMORTIZATION</b>														
Common	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>AMORTIZATION TOTAL</b>														
Depreciation & Amortization Total	(179,204.42)	25,000.00	(25,000.00)	-	-	(31,483.50)	-	-	-	-	297,021.56	3,482,797.98	(0.00)	(4,871.77)

LOUISIANA GAS & ELECTRIC COMPANY  
 DETAIL OF TRANSFERS - FINANCIAL ACCOUNTING  
 Dec-2010

	Feb-2010	Mar-2010	Apr-2010	Jun-2010	Jun-2010	Jul-2010	Sep-2010	8/1/2010 (A)	10/2010 (A)	10/2010 (B)	Nov-2010	Dec-2010 (A)	Dec-2010 (B)	Ending
	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Balance
February														
February														
March														
March														
June														
June (2)														
JUN														
September														
8/1/2010 (A)														
OCT 2010 (A)														
OCT 2010 (A)														
OCT 2010 (B)														
Nov-10 ARD Settlement														
Dec-2010 (A)														
Dec-2010 (B)														

Louisville Gas & Electric  
 Land and Vehicle Retirements - 2010 - FINANCIAL ACCOUNTING

			Other + Vehicles NBV	Land Cost	Unplanned Depreciation	RWIP	(Gain)/Loss	GL	Check
FEBRUARY	Vehicle Railcars	*	-	-	-	(1,050.00)	(1,050.00)		
			104,078.14			(178,154.42)	(74,076.28)		
			<u>104,078.14</u>		<u>-</u>	<u>(179,204.42)</u>	<u>(75,126.28)</u>		
JULY	VEHICLES	126097	376.55	-	-	(33,086.95)	(32,710.40)		

\* Railcars gain transferred to Account 102001 via JE until approved by FERC.

LOUISVILLE GAS & ELECTRIC COMPANY  
 RECONCILIATION OF SUMMARY OF UTILITY PLANT TO INCOME STATEMENT DEPRECIATION AND AMORTIZATION - FINANCIAL ACCOUNTING  
 Dec-2010

	YTD Accruals	YTD Acct - 254	YTD Locomotives Acct - 151000	YTD Railcar Acct - 151000	YTD Gas Pipeline Acct - 151001	YTD Transportation Acct - 184315	YTD Tc1 Cooling Twr Acct - 421001	Rounding	End Balance
<b>DEPRECIATION</b>									
Common General Plant	(13,725,571.41)	-	-	-	-	11,829.12	-	-	(13,713,742.29)
Common General Plant - ARO	(652.59)	-	-	-	-	-	-	-	(652.59)
<b>Total Common</b>	<b>(13,726,234.40)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>11,829.12</b>	<b>-</b>	<b>-</b>	<b>(13,714,405.28)</b>
Electric Distribution	(22,003,229.03)	-	-	-	-	-	-	-	(22,003,229.03)
Electric Distribution - ARO	(2,597.86)	-	-	-	-	-	-	-	(2,597.86)
Electric General Plant	(590,247.26)	-	-	-	-	91,742.12	-	-	(498,505.16)
Electric Hydro Production	(597,409.62)	-	-	-	-	-	-	-	(597,409.62)
Electric Hydro Production - ARO	(482.28)	-	-	-	-	-	-	-	(482.28)
Electric Other Production	(8,441,590.65)	-	-	-	63,748.68	-	-	-	(8,377,841.97)
Electric Other Production - ARO	(54,848.12)	-	-	-	-	-	-	-	(54,848.12)
Electric Steam Production	(64,626,510.30)	72,322.32	19,165.68	139,960.56	-	-	103,629.36	-	(64,436,077.02)
Electric Steam Production - ARO	(778,839.00)	-	-	-	-	-	-	-	(778,839.00)
Electric Transmission	(5,048,394.60)	-	-	-	-	-	-	-	(5,048,394.60)
Electric Transmission - ARO	(72.71)	-	-	-	-	-	-	-	(72.71)
<b>Total Electric</b>	<b>(102,144,211.45)</b>	<b>72,322.32</b>	<b>19,165.68</b>	<b>139,960.56</b>	<b>63,748.68</b>	<b>91,742.12</b>	<b>103,629.36</b>	<b>-</b>	<b>(101,798,287.37)</b>
Gas Distribution	(13,983,957.61)	-	-	-	-	-	-	-	(13,983,957.61)
Gas Distribution - ARO	(110,132.99)	-	-	-	-	-	-	-	(110,132.99)
Gas General Plant	(394,181.93)	-	-	-	-	64,587.22	-	-	(329,594.71)
Gas Storage	(1,147,776.04)	27,973.24	-	-	-	-	-	-	(1,175,749.28)
Gas Storage - ARO	(37,989.87)	-	-	-	-	-	-	-	(37,989.87)
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-
Gas Transmission	(59,886.12)	-	-	-	-	-	-	-	(59,886.12)
<b>Total Gas</b>	<b>(15,733,924.56)</b>	<b>27,973.24</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>64,587.22</b>	<b>-</b>	<b>-</b>	<b>(15,697,310.58)</b>
<b>Total Reserves</b>	<b>(131,604,370.41)</b>	<b>100,295.56</b>	<b>19,165.68</b>	<b>139,960.56</b>	<b>63,748.68</b>	<b>168,156.46</b>	<b>103,629.36</b>	<b>-</b>	<b>(131,210,003.23)</b>
<b>AMORTIZATION</b>									
Common	(7,726,988.90)	-	-	-	-	-	-	-	(7,726,988.90)
Electric	-	-	-	-	-	-	-	-	-
Gas	(7,726,988.90)	-	-	-	-	-	-	-	(7,726,988.90)
<b>TOTAL ACCRUAL &amp; AMORTIZATION</b>	<b>(139,331,359.31)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(138,936,992.13)</b>

Reconciliation to Income Statement

Electric Rev & Exp:	Depreciation YTD	\$ 110,972,478.31
	ARO Depreciation	\$ 837,323.97
		\$ 111,809,802.28
Per Above Reserve listing:	Total Electric	\$ 101,798,287.37
	Common Alloc (73%)	\$ 10,011,515.85
		\$ 111,809,803.22
	Variance:	\$ (0.06)
Gas Rec & Exp:	Depreciation YTD	\$ 19,251,866.14
	ARO Depreciation	\$ 148,301.85
		\$ 19,400,169.99
Per Above Reserve listing:	Total Gas:	\$ 15,697,310.58
	Common Alloc (27%)	\$ 3,702,888.43
		\$ 19,400,200.01
	Variance:	\$ 0.02

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL COMPANY PLANT IN SERVICE - COMMON - NBV - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 105</b>								
<b>Plant in Service</b>								
<b>Common General</b>								
C389 10-Land	1,685,316.06	-	-	-	-	1,685,316.06	-	1,685,316.06
C389 20-Land Rights	202,094.94	-	-	-	-	202,094.94	(128,904.90)	73,190.04
C390 10-Struct and Imp-Gen Offices	56,332,104.61	1,523,184.29	(245,204.58)	-	1,277,979.71	57,610,084.32	(17,744,761.80)	39,865,322.52
C390.20-Struct and Imp-Transportatio	412,150.57	-	-	-	-	412,150.57	556,716.16	968,866.73
C390.30-Struct and Imp - Stores	10,911,786.45	119,202.74	(31,313.95)	-	87,888.79	10,999,675.24	(7,444,731.94)	3,554,943.30
C390.40-Struct and Imp - Shops	480,157.51	-	(288.19)	-	(288.19)	479,869.32	(163,954.73)	315,914.59
C390.60-Struct and Imp - Microwave	933,021.18	-	-	-	-	933,021.18	(220,809.62)	712,211.56
C391.10-Office Furniture	12,889,367.57	239,823.64	-	-	239,823.64	13,129,191.21	(6,642,123.27)	6,487,067.94
C391.20-Office Equipment	3,740,453.12	43,735.11	-	-	43,735.11	3,784,188.23	(2,169,148.74)	1,615,039.49
C391.30-Computer Equipment	22,951,742.40	3,322,476.54	(14,558,299.96)	-	(11,235,823.42)	11,715,918.98	(12,520,156.68)	(804,237.70)
C391.31-Personal Computers	2,411,484.01	1,115,947.83	-	-	1,115,947.83	3,527,431.84	(1,809,200.64)	1,718,231.20
C391.40-Security Equipment	2,946,243.04	143,868.33	-	-	143,868.33	3,090,111.37	(1,398,872.10)	1,691,239.27
C392.10-Trans Equip-Cars and Trucks	132,228.50	-	-	-	-	132,228.50	(101,702.26)	30,526.24
C392.20-Trans Equip-Trailers	55,815.08	28,059.22	-	-	28,059.22	83,874.30	(26,448.51)	57,425.79
C393.00-Stores Equipment	1,220,420.35	31,561.29	-	-	31,561.29	1,251,981.64	(597,209.94)	654,771.70
C394.00-Tools Shop, Garage Equip	3,859,065.08	113,558.28	-	-	113,558.28	3,972,623.36	(1,265,933.33)	2,706,690.03
C395.00-Laboratory Equipment	22,281.50	-	(22,281.50)	-	(22,281.50)	-	0.00	0.00
C396.10-Power Op Equip-Hourly Rated	258,314.21	34,961.12	(26,626.21)	-	8,334.91	266,649.12	(233,967.19)	32,681.93
C396.20-Power Op Equip - Other	14,147.08	-	-	-	-	14,147.08	(8,719.37)	5,427.71
C397.00-Communication Equipment	34,946,705.36	5,151,082.73	(10,744.41)	-	5,140,338.32	40,087,043.68	(19,437,515.34)	20,649,528.34
C397.10-Communication Equip-Compute	6,403,627.65	-	-	-	-	6,403,627.65	(5,749,900.01)	653,727.64
C398.00-Miscellaneous Equipment	594,390.05	4,609.58	-	-	4,609.58	598,999.63	(566,188.81)	32,810.82
C399.15-ARO Cost Common (L/B)	3,735.16	(0.02)	-	97,654.63	97,654.61	101,389.77	(343.19)	101,046.58
C301.00-Organization	83,782.29	-	-	-	-	83,782.29	-	83,782.29
C302.00-Franchises and Consents	4,200.00	-	-	-	-	4,200.00	(4,200.00)	-
C303.00-Misc Intang Plant-Software	22,112,350.57	4,721,794.29	(9,699,197.65)	-	(4,977,403.36)	17,134,947.21	(9,309,277.51)	7,825,669.70
C303.10-CCS Software	40,427,359.16	1,519,969.42	-	-	1,519,969.42	41,947,328.58	(6,992,913.09)	34,954,415.49
C303.20-Law Library	-	-	-	-	-	-	-	-
	<u>226,034,343.50</u>	<u>18,113,834.39</u>	<u>(24,593,956.45)</u>	<u>97,654.63</u>	<u>(6,382,467.43)</u>	<u>219,651,876.07</u>	<u>(93,980,266.81)</u>	<u>125,671,609.26</u>
<b>Total Common Plant in Service</b>	<u>226,034,343.50</u>	<u>18,113,834.39</u>	<u>(24,593,956.45)</u>	<u>97,654.63</u>	<u>(6,382,467.43)</u>	<u>219,651,876.07</u>	<u>(93,980,266.81)</u>	<u>125,671,609.26</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING  
Dec-2010

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Total 101</b>						
<b>Plant in Service</b>						
<b>Common General</b>						
C389.10-Land	1,685,316.06	-	-	-	-	1,685,316.06
C389.20-Land Rights	202,094.94	-	-	-	-	202,094.94
C390.10-Struct and Imp-Gen Offices	56,180,514.64	1,674,774.26	(245,204.58)	-	1,429,569.68	57,610,084.32
C390.20-Struc and Imp-Transportatio	412,150.57	-	-	-	-	412,150.57
C390.30-Struct and Imp - Stores	10,911,786.45	119,202.74	(31,313.95)	-	87,888.79	10,999,675.24
C390.40-Struct and Imp - Shops	480,157.51	-	(288.19)	-	(288.19)	479,869.32
C390.60-Struct and Imp - Microwave	933,021.18	-	-	-	-	933,021.18
C391.10-Office Furniture	12,886,518.29	242,672.92	-	-	242,672.92	13,129,191.21
C391.20-Office Equipment	3,740,453.12	43,735.11	-	-	43,735.11	3,784,188.23
C391.30-Computer Equipment	22,948,971.20	2,787,947.24	(14,558,299.96)	-	(11,770,352.72)	11,178,618.48
C391.31-Personal Computers	2,377,483.91	1,149,947.93	-	-	1,149,947.93	3,527,431.84
C391.40-Security Equipment	2,938,382.61	151,728.76	-	-	151,728.76	3,090,111.37
C392.10-Trans Equip-Cars and Trucks	132,228.50	-	-	-	-	132,228.50
C392.20-Trans Equip-Trailers	55,815.08	28,059.22	-	-	28,059.22	83,874.30
C393.00-Stores Equipment	1,220,420.35	13,234.95	-	-	13,234.95	1,233,655.30
C394.00-Tools, Shop, Garage Equip	3,855,944.14	116,679.22	-	-	116,679.22	3,972,623.36
C395.00-Laboratory Equipment	22,281.50	-	(22,281.50)	-	(22,281.50)	-
C396.10-Power Op Equip-Hourly Rated	258,314.21	34,961.12	(26,626.21)	-	8,334.91	266,649.12
C396.20-Power Op Equip - Other	14,147.08	-	-	-	-	14,147.08
C397.00-Communication Equipment	34,883,716.06	5,172,540.24	(10,744.41)	-	5,161,795.83	40,045,511.89
C397.10-Communication Equip-Compute	6,403,627.65	-	-	-	-	6,403,627.65
C398.00-Miscellaneous Equipment	594,390.05	4,609.58	-	-	4,609.58	598,999.63
C399.15-ARO Cost Common (L/B)	3,735.16	(0.02)	-	97,654.63	97,654.61	101,389.77
C301.00-Organization	83,782.29	-	-	-	-	83,782.29
C302.00-Franchises and Consents	4,200.00	-	-	-	-	4,200.00
C303.00-Misc Intang Plant-Software	21,141,324.04	3,720,229.47	(9,699,197.65)	-	(5,978,968.18)	15,162,355.86
C303.10-CCS Software	40,427,359.16	777,629.41	-	-	777,629.41	41,204,988.57
C303.20-Law Library	-	-	-	-	-	-
	224,798,135.75	16,037,952.15	(24,593,956.45)	97,654.63	(8,458,349.67)	216,339,786.08



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING**  
**Dec-2010**

<b>KENTUCKY &amp; INDIANA</b>	<b>Beginning Balance</b>	<b>Additions</b>	<b>Retirements</b>	<b>Transfers/ Adjustments</b>	<b>Net Additions</b>	<b>Ending Balance</b>
<b>Total 106</b>						
<b>Plant in Service</b>						
<b>Common General</b>						
C389.10-Land	-	-	-	-	-	-
C389.20-Land Rights	-	-	-	-	-	-
C390.10-Struct and Imp-Gen Offices	151,589.97	(151,589.97)	-	-	(151,589.97)	-
C390.20-Struc and Imp-Transportatio	-	-	-	-	-	-
C390.30-Struct and Imp - Stores	-	-	-	-	-	-
C390.40-Struct and Imp - Shops	-	-	-	-	-	-
C390.60-Struct and Imp - Microwave	-	-	-	-	-	-
C391.10-Office Furniture	2,849.28	(2,849.28)	-	-	(2,849.28)	-
C391.20-Office Equipment	-	-	-	-	-	-
C391.30-Computer Equipment	2,771.20	534,529.30	-	-	534,529.30	537,300.50
C391.31-Personal Computers	34,000.10	(34,000.10)	-	-	(34,000.10)	-
C391.40-Security Equipment	7,860.43	(7,860.43)	-	-	(7,860.43)	-
C392.10-Trans Equip-Cars and Trucks	-	-	-	-	-	-
C392.20-Trans Equip-Trailers	-	-	-	-	-	-
C393.00-Stores Equipment	-	18,326.34	-	-	18,326.34	18,326.34
C394.00-Tools, Shop, Garage Equip	3,120.94	(3,120.94)	-	-	(3,120.94)	-
C395.00-Laboratory Equipment	-	-	-	-	-	-
C396.10-Power Op Equip-Hourly Rated	-	-	-	-	-	-
C396.20-Power Op Equip - Other	-	-	-	-	-	-
C397.00-Communication Equipment	62,989.30	(21,457.51)	-	-	(21,457.51)	41,531.79
C397.10-Communication Equip-Compute	-	-	-	-	-	-
C398.00-Miscellaneous Equipment	-	-	-	-	-	-
C399.15-ARO Cost Common (L/B)	-	-	-	-	-	-
C301.00-Organization	-	-	-	-	-	-
C302.00-Franchises and Consents	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software	971,026.53	1,001,564.82	-	-	1,001,564.82	1,972,591.35
C303.10-CCS Software	-	742,340.01	-	-	742,340.01	742,340.01
C303.20-Law Library	-	-	-	-	-	-
	<u>1,236,207.75</u>	<u>2,075,882.24</u>	<u>-</u>	<u>-</u>	<u>2,075,882.24</u>	<u>3,312,089.99</u>
<b>Total Common Plant in Service</b>	<u><u>226,034,343.50</u></u>	<u><u>18,113,834.39</u></u>	<u><u>(24,593,956.45)</u></u>	<u><u>97,654.63</u></u>	<u><u>(6,382,467.43)</u></u>	<u><u>219,651,876.07</u></u>

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - COMMON - NBV - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service Common General</b>								
C389.10-Land	1,685,316.06	-	-	-	-	1,685,316.06	-	1,685,316.06
C389.20-Land Rights	202,094.94	-	-	-	-	202,094.94	(128,904.90)	73,190.04
C390.10-Struct and Imp-Gen Offices	56,332,104.61	1,523,184.29	(245,204.58)	-	1,277,979.71	57,610,084.32	(17,744,761.80)	39,865,322.52
C390.20-Struct and Imp-Transportatio	412,150.57	-	-	-	-	412,150.57	556,716.16	968,866.73
C390.30-Struct and Imp - Stores	10,911,786.45	119,202.74	(31,313.95)	-	87,888.79	10,999,675.24	(7,444,731.94)	3,554,943.30
C390.40-Struct and Imp - Shops	480,157.51	-	(288.19)	-	(288.19)	479,869.32	(163,954.73)	315,914.59
C390.60-Struct and Imp - Microwave	933,021.18	-	-	-	-	933,021.18	(220,809.62)	712,211.56
C391.10-Office Furniture	12,889,367.57	239,823.64	-	-	239,823.64	13,129,191.21	(6,642,123.27)	6,487,067.94
C391.20-Office Equipment	3,740,453.12	43,735.11	-	-	43,735.11	3,784,188.23	(2,169,148.74)	1,615,039.49
C391.30-Computer Equipment	22,951,742.40	3,322,476.54	(14,558,299.96)	-	(11,235,823.42)	11,715,918.98	(12,520,156.68)	(804,237.70)
C391.31-Personal Computers	2,411,484.01	1,115,947.83	-	-	1,115,947.83	3,527,431.84	(1,809,200.64)	1,718,231.20
C391.40-Security Equipment	2,946,243.04	143,868.33	-	-	143,868.33	3,090,111.37	(1,398,872.10)	1,691,239.27
C392.10-Trans Equip-Cars and Trucks	132,228.50	-	-	-	-	132,228.50	(101,702.26)	30,526.24
C392.20-Trans Equip-Trailers	55,815.08	28,059.22	-	-	28,059.22	83,874.30	(26,448.51)	57,425.79
C393.00-Stores Equipment	1,220,420.35	31,561.29	-	-	31,561.29	1,251,981.64	(597,209.94)	654,771.70
C394.00-Tools, Shop, Garage Equip	3,859,065.08	113,558.28	-	-	113,558.28	3,972,623.36	(1,265,933.33)	2,706,690.03
C395.00-Laboratory Equipment	22,281.50	-	(22,281.50)	-	(22,281.50)	-	0.00	0.00
C396.10-Power Op Equip-Hourly Rated	258,314.21	34,961.12	(26,626.21)	-	8,334.91	266,649.12	(233,967.19)	32,681.93
C396.20-Power Op Equip - Other	14,147.08	-	-	-	-	14,147.08	(8,719.37)	5,427.71
C397.00-Communication Equipment	34,173,150.72	5,151,082.73	(10,744.41)	-	5,140,338.32	39,313,489.04	(18,935,480.84)	20,378,008.20
C397.10-Communication Equip-Compute	6,403,627.65	-	-	-	-	6,403,627.65	(5,749,900.01)	653,727.64
C398.00-Miscellaneous Equipment	594,390.05	4,609.58	-	-	4,609.58	598,999.63	(566,188.81)	32,810.82
C399.15-ARO Cost Common (L/B)	3,735.16	(0.02)	-	97,654.63	97,654.61	101,389.77	(343.19)	101,046.58
C301.00-Organization	83,782.29	-	-	-	-	83,782.29	-	83,782.29
C302.00-Franchises and Consents	4,200.00	-	-	-	-	4,200.00	(4,200.00)	-
C303.00-Misc Intang Plant-Software	22,112,350.57	4,721,794.29	(9,699,197.65)	-	(4,977,403.36)	17,134,947.21	(9,309,277.51)	7,825,669.70
C303.10-CCS Software	40,427,359.16	1,519,969.42	-	-	1,519,969.42	41,947,328.58	(6,992,913.09)	34,954,415.49
C303.20-Law Library	-	-	-	-	-	-	-	-
	<u>225,260,788.86</u>	<u>18,113,834.39</u>	<u>(24,593,956.45)</u>	<u>97,654.63</u>	<u>(6,382,467.43)</u>	<u>218,878,321.43</u>	<u>(93,478,232.31)</u>	<u>125,400,089.12</u>
<b>Total Common Plant in Service - KY</b>	<u>225,260,788.86</u>	<u>18,113,834.39</u>	<u>(24,593,956.45)</u>	<u>97,654.63</u>	<u>(6,382,467.43)</u>	<u>218,878,321.43</u>	<u>(93,478,232.31)</u>	<u>125,400,089.12</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Common General</b>						
C389.10-Land	1,685,316.06	-	-	-	-	1,685,316.06
C389.20-Land Rights	202,094.94	-	-	-	-	202,094.94
C390.10-Struct and Imp-Gen Offices	56,180,514.64	1,674,774.26	(245,204.58)	-	1,429,569.68	57,610,084.32
C390.20-Struc and Imp-Transportatio	412,150.57	-	-	-	-	412,150.57
C390.30-Struct and Imp - Stores	10,911,786.45	119,202.74	(31,313.95)	-	87,888.79	10,999,675.24
C390.40-Struct and Imp - Shops	480,157.51	-	(288.19)	-	(288.19)	479,869.32
C390.60-Struct and Imp - Microwave	933,021.18	-	-	-	-	933,021.18
C391.10-Office Furniture	12,886,518.29	242,672.92	-	-	242,672.92	13,129,191.21
C391.20-Office Equipment	3,740,453.12	43,735.11	-	-	43,735.11	3,784,188.23
C391.30-Computer Equipment	22,948,971.20	2,787,947.24	(14,558,299.96)	-	(11,770,352.72)	11,178,618.48
C391.31-Personal Computers	2,377,483.91	1,149,947.93	-	-	1,149,947.93	3,527,431.84
C391.40-Security Equipment	2,938,382.61	151,728.76	-	-	151,728.76	3,090,111.37
C392.10-Trans Equip-Cars and Trucks	132,228.50	-	-	-	-	132,228.50
C392.20-Trans Equip-Trailers	55,815.08	28,059.22	-	-	28,059.22	83,874.30
C393.00-Stores Equipment	1,220,420.35	13,234.95	-	-	13,234.95	1,233,655.30
C394.00-Tools, Shop, Garage Equip	3,855,944.14	116,679.22	-	-	116,679.22	3,972,623.36
C395.00-Laboratory Equipment	22,281.50	-	(22,281.50)	-	(22,281.50)	-
C396.10-Power Op Equip-Hourly Rated	258,314.21	34,961.12	(26,626.21)	-	8,334.91	266,649.12
C396.20-Power Op Equip - Other	14,147.08	-	-	-	-	14,147.08
C397.00-Communication Equipment	34,110,161.42	5,172,540.24	(10,744.41)	-	5,161,795.83	39,271,957.25
C397.10-Communication Equip-Compute	6,403,627.65	-	-	-	-	6,403,627.65
C398.00-Miscellaneous Equipment	594,390.05	4,609.58	-	-	4,609.58	598,999.63
C399.15-ARO Cost Common (L/B)	3,735.16	(0.02)	-	97,654.63	97,654.61	101,389.77
C301.00-Organization	83,782.29	-	-	-	-	83,782.29
C302.00-Franchises and Consents	4,200.00	-	-	-	-	4,200.00
C303.00-Misc Intang Plant-Software	21,141,324.04	3,720,229.47	(9,699,197.65)	-	(5,978,968.18)	15,162,355.86
C303.10-CCS Software	40,427,359.16	777,629.41	-	-	777,629.41	41,204,988.57
C303.20-Law Library	-	-	-	-	-	-
	<u>224,024,581.11</u>	<u>16,037,952.15</u>	<u>(24,593,956.45)</u>	<u>97,654.63</u>	<u>(8,458,349.67)</u>	<u>215,566,231.44</u>
<b>Total 101 Plant in Service - Common - KY</b>	<u>224,024,581.11</u>	<u>16,037,952.15</u>	<u>(24,593,956.45)</u>	<u>97,654.63</u>	<u>(8,458,349.67)</u>	<u>215,566,231.44</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>106 Construction Completed Not Classified</b>						
<b>Common General</b>						
C390.10-Struct and Imp-Gen Offices	151,589.97	(151,589.97)	-	-	(151,589.97)	-
C391.10-Office Furniture	2,849.28	(2,849.28)	-	-	(2,849.28)	-
C391.20-Office Equipment	-	-	-	-	-	-
C391.30-Computer Equipment	2,771.20	534,529.30	-	-	534,529.30	537,300.50
C391.31-Personal Computers	34,000.10	(34,000.10)	-	-	(34,000.10)	-
C391.40-Security Equipment	7,860.43	(7,860.43)	-	-	(7,860.43)	-
C392.20-Trans Equip-Trailers	-	-	-	-	-	-
C393.00-Stores Equipment	-	18,326.34	-	-	18,326.34	18,326.34
C394.00-Tools, Shop, Garage Equip	3,120.94	(3,120.94)	-	-	(3,120.94)	-
C397.00-Communication Equipment	62,989.30	(21,457.51)	-	-	(21,457.51)	41,531.79
C397.10-Communication Equip-Compute	-	-	-	-	-	-
C398.00-Miscellaneous Equip	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software	971,026.53	1,001,564.82	-	-	1,001,564.82	1,972,591.35
C303.10-CCS Software	-	742,340.01	-	-	742,340.01	742,340.01
	<u>1,236,207.75</u>	<u>2,075,882.24</u>	<u>-</u>	<u>-</u>	<u>2,075,882.24</u>	<u>3,312,089.99</u>
<b>Total 106 Plant in Service - Common - KY</b>	<u>1,236,207.75</u>	<u>2,075,882.24</u>	<u>-</u>	<u>-</u>	<u>2,075,882.24</u>	<u>3,312,089.99</u>
<b>Total Common Plant in Service - KY</b>	<u>225,260,788.86</u>	<u>18,113,834.39</u>	<u>(24,593,956.45)</u>	<u>97,654.63</u>	<u>(6,382,467.43)</u>	<u>218,878,321.43</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
INDIANA - TOTAL PLANT IN SERVICE - COMMON - NBV - FINANCIAL ACCOUNTING  
Dec-2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant in Service Net Book Value</u>
<b>Total 101 &amp; 106 Plant in Service</b>								
C397.00-Communication Equipment	773,554.64	-	-	-	-	773,554.64	(502,034.50)	271,520.14
	773,554.64	-	-	-	-	773,554.64	(502,034.50)	271,520.14
<b>Total Common - Indiana</b>	<u>773,554.64</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>773,554.64</u>	<u>(502,034.50)</u>	<u>271,520.14</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
INDIANA - PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING  
Dec-2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 Plant in Service</b>						
C397.00-Communication Equipment	773,554.64	-	-	-	-	773,554.64
	773,554.64	-	-	-	-	773,554.64
<b>Total Common - Indiana</b>	<u>773,554.64</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>773,554.64</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL COMPANY PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
 Dec-2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Total Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant In Service Net Book Value</u>
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 106</b>								
<b>Plant in Service</b>								
<b>Distribution</b>								
E360.20-Land	3,363,448.74	-	-	-	-	3,363,448.74	-	3,363,448.74
E361.00-Structures and Improvements	3,322,162.52	545,990.98	(5,399.39)	-	540,591.59	3,862,754.11	(1,921,347.73)	1,941,406.38
E362.00-Station Equipment	85,709,865.71	8,719,592.77	(100,421.18)	-	8,619,171.59	94,329,037.30	(37,244,161.27)	57,084,876.03
E364.00-Poles, Towers, and Fixtures	123,581,673.74	7,334,571.56	(1,151,011.95)	-	6,183,559.61	129,765,233.35	(66,944,686.12)	62,820,547.23
E365.00-OH Conductors and Devices	211,678,983.63	12,657,547.58	(2,089,939.79)	-	10,567,607.79	222,246,591.42	(91,531,623.62)	130,714,967.80
E366.00-Underground Conduit	69,773,293.50	(804,064.57)	-	(3,977.91)	(941,430.07)	68,831,863.43	(25,555,775.76)	43,276,087.67
E367.00-UG Conductors and Devices	122,253,139.31	13,564,166.07	(1,179,733.24)	3,977.91	12,388,410.74	134,641,550.05	(46,512,557.79)	88,128,992.26
E368.00-Line Transformers	128,394,481.54	6,008,471.66	(190,083.01)	-	5,818,388.65	134,212,870.19	(60,280,828.41)	73,932,041.78
E369.10-Underground Services	5,529,904.82	467,956.63	(22,543.84)	-	445,412.79	5,975,317.61	(1,625,948.89)	4,349,368.72
E369.20-Overhead Services	21,039,200.67	186,624.34	(63,113.58)	-	123,510.76	21,162,711.43	(18,798,716.66)	2,363,994.77
E370.00-Meters	36,304,810.89	1,045,199.90	(75,697.63)	-	969,502.27	37,274,313.16	(18,509,319.94)	18,764,993.22
E373.10-Overhead Street Lighting	32,906,113.16	3,972,502.89	(929,572.75)	-	3,042,930.14	35,949,043.30	(15,978,153.05)	19,970,890.25
E373.20-Underground Street Lighting	48,675,654.95	(1,857,050.96)	(80,771.92)	-	(1,937,822.88)	46,737,832.07	(21,238,523.58)	25,499,308.49
E373.40-Street Lighting Transformer	87,548.43	-	(87,546.43)	-	(87,546.43)	-	(38,996.73)	479,949.70
E374.05-ARO Cost Elec Dist (L/B)	37,674.29	-	-	443,531.95	443,531.95	481,206.24	(1,256.54)	479,949.70
	<u>892,657,953.90</u>	<u>51,841,508.85</u>	<u>(6,109,222.30)</u>	<u>443,531.95</u>	<u>46,175,818.50</u>	<u>938,833,772.40</u>	<u>(406,181,896.09)</u>	<u>532,651,876.31</u>
<b>General</b>								
E392.10-Transportation - Cars Truck	9,108,563.40	191,507.54	(276,315.95)	-	(84,808.41)	9,023,754.99	(8,803,312.17)	220,442.82
E392.20-Transportation - Trailers	609,886.83	14,596.91	-	-	14,596.91	624,483.74	(251,977.49)	372,506.25
E394.00-Tools, Shop, and Garage Equ	3,231,887.22	1,089,139.78	(2,121.07)	-	1,087,018.71	4,318,905.93	(1,444,853.81)	2,874,052.12
E395.00-Laboratory Equipment	1,496,151.35	-	(1,496,151.35)	-	(1,496,151.35)	-	0.00	0.00
E396.10-Power Op Equip-Hourly Rtd	2,335,896.64	202,119.09	(56,702.98)	-	145,416.11	2,481,112.75	(2,240,916.57)	240,196.18
E396.20-Power Op Equip-Other	51,067.69	73,054.36	-	-	73,054.36	124,122.05	(26,826.26)	97,295.79
	<u>16,833,253.13</u>	<u>1,570,417.68</u>	<u>(1,831,291.35)</u>	<u>-</u>	<u>(260,873.67)</u>	<u>16,572,379.46</u>	<u>(12,767,886.30)</u>	<u>3,804,493.16</u>
<b>Hydro</b>								
E330.20-Land	6.50	-	-	-	-	6.50	-	6.50
E331.00-Structures and Improvements	4,776,157.54	-	-	-	-	4,776,157.54	(4,302,585.57)	473,571.97
E332.00-Reservoirs, Dams, and Water	11,461,160.53	-	-	-	-	11,461,160.53	(1,476,442.85)	9,984,717.68
E333.00-Water Wheels, Turbines, Gen	19,602,375.75	-	-	-	-	19,602,375.75	(956,211.59)	18,646,164.16
E334.00-Accessory Electric Equipment	5,413,701.53	-	-	-	-	5,413,701.53	(1,803,592.25)	3,610,109.28
E335.00-Misc Power Plant Equipment	281,700.26	28,599.70	-	-	28,599.70	310,299.96	(48,092.32)	262,207.64
E336.00-Roads, Railroads, and Bridg	29,930.61	-	-	-	-	29,930.61	(17,806.21)	12,124.40
E337.07-ARO Cost Hydro Prod (Eqp)	31,162.85	-	-	72,366.03	72,366.03	103,528.98	(364.10)	103,164.88
	<u>41,596,195.67</u>	<u>28,599.70</u>	<u>-</u>	<u>72,366.03</u>	<u>100,965.73</u>	<u>41,697,161.40</u>	<u>(8,605,094.89)</u>	<u>33,092,066.51</u>
<b>Intangible</b>								
E301.00-Organization	2,240.29	-	-	-	-	2,240.29	-	2,240.29
E302.00-Franchises and Consents	100.00	-	-	-	-	100.00	(100.00)	-
	<u>2,340.29</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,340.29</u>	<u>(100.00)</u>	<u>2,240.29</u>
<b>Other Production</b>								
E340.20-Land	8,132.93	-	-	-	-	8,132.93	-	8,132.93
E341.00-Structures and Improvements	14,896,366.51	-	-	-	-	14,896,366.51	(3,841,463.58)	11,054,902.93
E342.00-Fuel Holders, Producers, Ac	7,275,631.32	249,921.68	(174,611.95)	-	75,309.73	7,350,941.05	(2,022,097.37)	5,328,843.68
E343.00-Prime Movers	152,148,618.30	(83,230.77)	(10,198.19)	-	(93,428.96)	152,055,189.34	(34,755,976.79)	117,299,212.55
E344.00-Generators	33,141,792.68	-	-	-	-	33,141,792.68	(15,588,444.38)	17,553,348.30
E345.00-Accessory Electric Equipmen	19,790,057.34	50,129.31	-	-	50,129.31	19,840,186.65	(5,425,826.61)	14,414,360.04
E346.00-Misc Power Plant Equipment	3,770,896.32	23,214.41	-	-	23,214.41	3,794,110.73	(1,172,421.10)	2,621,689.63
E347.05-ARO Cost Other Prod (L/B)	2,045.73	-	-	(2,045.73)	(2,045.73)	-	(192.68)	(192.68)
E347.07-ARO Cost Other Prod (Eqp)	216,262.86	-	-	(216,262.86)	(216,262.86)	0.00	(0.00)	0.00
	<u>231,249,803.99</u>	<u>321,555.96</u>	<u>(184,810.14)</u>	<u>(218,308.59)</u>	<u>(81,562.77)</u>	<u>231,168,241.22</u>	<u>(62,806,422.51)</u>	<u>168,361,818.71</u>



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL COMPANY PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Total Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant in Service Net Book Value</u>
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 106</b>								
<b>Steam Production</b>								
E310.20-Land	6,293,327.37	-	-	-	-	6,293,327.37	-	6,293,327.37
E311.00-Structures and Improvements	276,282,086.14	2,314,083.44	(176,038.33)	-	2,138,045.11	278,420,111.25	(194,549,056.79)	83,871,054.46
E311.01-AROP Structures and Improv	14,564,631.12	-	-	-	-	14,564,631.12	(9,015,071.39)	5,549,559.73
E312.00-Boiler Plant Equipment	1,229,860,575.10	17,055,409.73	(3,987,133.65)	(104,078.14)	12,964,197.94	1,242,824,773.04	(647,042,361.45)	595,782,411.59
E312.01-AROP Boiler Plant Equipment	638,933.72	-	-	-	-	638,933.72	(571,767.63)	67,166.09
E314.00-Turbogenerator Units	191,964,364.02	806,809.59	(103,475.19)	-	703,334.40	192,667,698.42	(126,578,897.64)	66,088,800.78
E315.00-Accessory Electric Equipmen	152,820,411.18	3,330,042.98	(20,993.35)	-	3,309,049.63	156,129,460.81	(110,912,014.89)	45,217,445.92
E315.01-AROP Accessory Electric Equipmen	12,514,712.26	-	-	-	-	12,514,712.26	(7,631,894.91)	4,882,817.35
E316.00-Misc Power Plant Equip	13,253,561.68	1,185,123.10	(18,529.19)	-	1,167,593.91	14,421,155.59	(5,971,730.68)	8,449,424.91
E317.07-ARO Cost Steam (Eqp)	5,688,169.47	-	(3,300.00)	22,116,601.15	22,113,301.15	27,801,470.62	(204,061.94)	27,597,408.68
	<u>1,903,880,752.06</u>	<u>24,692,468.84</u>	<u>(4,309,469.71)</u>	<u>22,012,523.01</u>	<u>42,395,522.14</u>	<u>1,946,276,274.20</u>	<u>(1,102,476,857.32)</u>	<u>843,799,416.88</u>
<b>Electric Transmission</b>								
E350.10-Land Rights	7,781,410.59	-	-	-	-	7,781,410.59	(1,966,884.60)	5,814,525.99
E350.20-Land	1,573,048.99	-	-	-	-	1,573,048.99	-	1,573,048.99
E352.10-Struct & Imp-Non Sys Contro	5,315,437.98	1,069,905.90	(200,353.49)	-	869,552.41	6,184,990.39	(1,426,526.79)	4,758,463.60
E353.10-Station Equipment - Non Sys	115,709,632.53	5,961,183.64	(335,978.72)	-	5,625,204.92	121,334,837.45	(68,988,218.04)	52,346,619.41
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	(2,612.76)	(2,612.76)
E354.00-Towers and Fixtures	25,364,509.14	14,745,827.01	(125,471.54)	-	14,620,355.47	39,984,864.61	(22,007,337.58)	17,977,527.03
E355.00-Poles and Fixtures	40,180,815.65	11,688,698.42	(59,795.82)	-	11,628,902.60	51,809,718.25	(17,031,186.73)	34,778,531.52
E356.00-OH Conductors and Devices	40,071,303.47	6,548,930.08	(163,189.49)	-	6,485,740.59	46,557,044.06	(23,495,909.60)	23,061,134.46
E357.00-Underground Conduit	1,858,712.93	578,380.64	-	-	578,380.64	2,437,093.57	(572,847.54)	1,864,246.03
E358.00-UG Conductors and Devices	5,111,200.32	-	-	-	-	5,111,200.32	(1,992,169.22)	3,119,031.10
E359.15-ARO Cost Transm (L/B)	1,686.67	-	-	12,074.06	12,074.06	13,760.73	(41.40)	13,719.33
E359.17-ARO Cost Transm (Eqp)	-	-	-	-	-	-	-	-
	<u>242,967,758.27</u>	<u>40,692,925.69</u>	<u>(884,789.06)</u>	<u>12,074.06</u>	<u>39,820,210.69</u>	<u>282,787,968.96</u>	<u>(137,483,734.26)</u>	<u>145,304,234.70</u>
<b>Total Electric Plant in Service</b>	<u>3,329,188,057.31</u>	<u>119,147,476.72</u>	<u>(13,319,582.56)</u>	<u>22,322,186.46</u>	<u>128,150,080.62</u>	<u>3,457,338,137.93</u>	<u>(1,730,321,991.37)</u>	<u>1,727,016,146.56</u>



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>Total 101</b>						
<b>Plant in Service</b>						
<b>Distribution</b>						
E360.20-Land	3,363,448.74	-	-	-	-	3,363,448.74
E361.00-Structures and Improvements	3,322,162.52	545,990.98	(5,399.39)	-	540,591.59	3,862,754.11
E362.00-Station Equipment	83,001,331.73	10,735,620.34	(100,421.18)	-	10,635,199.16	93,636,530.89
E364.00-Poles, Towers, and Fixtures	120,202,716.64	8,602,759.46	(1,151,011.95)	-	7,451,747.51	127,654,464.15
E365.00-OH Conductors and Devices	208,966,840.45	13,130,662.33	(2,089,939.79)	-	11,040,722.54	220,007,562.99
E366.00-Underground Conduit	66,530,837.88	1,259,700.65	(133,387.59)	(3,977.91)	1,122,335.15	67,653,173.03
E367.00-UG Conductors and Devices	114,711,993.17	18,350,675.32	(1,179,733.24)	3,977.91	17,174,919.99	131,886,913.16
E368.00-Line Transformers	127,092,170.09	6,906,857.92	(190,083.01)	-	6,716,774.91	133,808,945.00
E369.10-Underground Services	4,449,158.71	723,576.84	(22,543.84)	-	701,033.00	5,150,191.71
E369.20-Overhead Services	21,039,200.67	186,624.34	(63,113.58)	-	123,510.76	21,162,711.43
E370.00-Meters	36,304,810.89	1,045,199.90	(75,697.63)	-	969,502.27	37,274,313.16
E373.10-Overhead Street Lighting	24,679,465.32	11,116,027.78	(929,572.75)	-	10,186,455.03	34,865,920.35
E373.20-Underground Street Lighting	44,123,559.70	2,438,115.76	(80,771.92)	-	2,357,343.84	46,480,903.54
E373.40-Street Lighting Transformer	87,546.43	-	(87,546.43)	-	(87,546.43)	-
E374.05-ARO Cost Elec Dist (L/B)	37,674.29	-	-	443,531.95	443,531.95	481,206.24
	857,912,917.23	75,041,811.82	(6,109,222.30)	443,531.95	69,376,121.27	927,289,038.50
<b>General</b>						
E392.10-Transportation - Cars Truck	9,108,563.40	191,507.54	(276,315.95)	-	(84,808.41)	9,023,754.99
E392.20-Transportation - Trailers	609,886.83	14,596.91	-	-	14,596.91	624,483.74
E394.00-Tools, Shop, and Garage Equ	3,231,887.22	1,038,375.91	(2,121.07)	-	1,036,254.84	4,268,142.06
E395.00-Laboratory Equipment	1,496,151.35	-	(1,496,151.35)	-	(1,496,151.35)	-
E396.10-Power Op Equip-Hourly Rtd	2,335,696.64	202,119.09	(56,702.98)	-	145,416.11	2,481,112.75
E396.20-Power Op Equip-Other	51,067.69	73,054.36	-	-	73,054.36	124,122.05
	16,833,253.13	1,519,653.81	(1,831,291.35)	-	(311,637.54)	16,521,615.59
<b>Hydro</b>						
E330.20-Land	6.50	-	-	-	-	6.50
E331.00-Structures and Improvements	4,771,919.46	-	-	-	-	4,771,919.46
E332.00-Reservoirs, Dams, and Water	11,456,922.47	-	-	-	-	11,456,922.47
E333.00-Water Wheels, Turbines, Gen	19,598,137.69	-	-	-	-	19,598,137.69
E334.00-Accessory Electric Equipment	5,409,463.47	-	-	-	-	5,409,463.47
E335.00-Misc Power Plant Equipment	281,700.28	28,599.70	-	-	28,599.70	310,299.98
E336.00-Roads, Railroads, and Bridg	29,930.61	-	-	-	-	29,930.61
E337.07-ARO Cost Hydro Prod (Eqp)	31,162.95	-	-	72,366.03	72,366.03	103,528.98
	41,579,243.41	28,599.70	-	72,366.03	100,965.73	41,680,209.14
<b>Intangible</b>						
E301.00-Organization	2,240.29	-	-	-	-	2,240.29
E302.00-Franchises and Consents	100.00	-	-	-	-	100.00
	2,340.29	-	-	-	-	2,340.29
<b>Other Production</b>						
E340.20-Land	8,132.93	-	-	-	-	8,132.93
E341.00-Structures and Improvements	14,896,366.51	-	-	-	-	14,896,366.51
E342.00-Fuel Holders, Producers, Ac	7,275,631.32	249,921.68	(174,611.95)	-	75,309.73	7,350,941.05
E343.00-Prime Movers	152,148,618.30	(1,768,917.65)	(10,198.19)	-	(1,779,115.84)	150,369,502.46
E344.00-Generators	33,141,792.68	-	-	-	-	33,141,792.68

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
 Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>Total 101</b>						
E345.00-Accessory Electric Equipmen	19,790,057.34	50,129.31	-	-	50,129.31	19,840,186.65
E346.00-Misc Power Plant Equipment	3,770,896.32	23,214.41	-	-	23,214.41	3,794,110.73
E347.05-ARO Cost Other Prod (L/B)	2,045.73	-	-	(2,045.73)	(2,045.73)	-
E347.07-ARO Cost Other Prod (Eqp)	216,262.86	-	-	(216,262.86)	(216,262.86)	0.00
	<u>231,249,803.99</u>	<u>(1,445,652.25)</u>	<u>(184,810.14)</u>	<u>(218,308.59)</u>	<u>(1,848,770.98)</u>	<u>229,401,033.01</u>
<b>Steam Production</b>						
E310.20-Land	6,293,327.37	-	-	-	-	6,293,327.37
E311.00-Structures and Improvements	275,131,871.40	1,447,298.45	(176,038.33)	-	1,271,260.12	276,403,131.52
E311.01-AROP Structures and Improv	14,564,631.12	-	-	-	-	14,564,631.12
E312.00-Boiler Plant Equipment	1,221,850,320.00	15,354,366.21	(3,987,133.65)	(104,078.14)	11,263,154.42	1,233,113,474.42
E312.01-AROP Boiler Plant Equipment	638,933.72	-	-	-	-	638,933.72
E314.00-Turbogenerator Units	191,964,364.02	482,829.34	(103,475.19)	-	379,354.15	192,343,718.17
E315.00-Accessory Electric Equipmen	152,820,411.18	305,983.86	(20,993.35)	-	284,990.51	153,105,401.69
E315.01-AROP Accessory Electric Equipmen	12,514,712.26	-	-	-	-	12,514,712.26
E316.00-Misc Power Plant Equip	13,173,738.78	413,033.95	(18,529.19)	-	394,504.76	13,568,243.54
E317.07-ARO Cost Steam (Eqp)	5,688,169.47	-	(3,300.00)	22,116,601.15	22,113,301.15	27,801,470.62
	<u>1,894,640,479.32</u>	<u>18,003,511.81</u>	<u>(4,309,469.71)</u>	<u>22,012,523.01</u>	<u>35,706,565.11</u>	<u>1,930,347,044.43</u>
<b>Electric Transmission</b>						
E350.10-Land Rights	7,781,410.59	-	-	-	-	7,781,410.59
E350.20-Land	1,573,048.99	-	-	-	-	1,573,048.99
E352.10-Struct & Imp-Non Sys Contro	5,315,437.98	1,069,905.90	(200,353.49)	-	869,552.41	6,184,990.39
E353.10-Station Equipment - Non Sys	115,467,979.51	1,743,443.29	(335,978.72)	-	1,407,464.57	116,875,444.08
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-
E354.00-Towers and Fixtures	24,630,117.75	11,396.61	(125,471.54)	-	(114,074.93)	24,516,042.82
E355.00-Poles and Fixtures	40,180,815.65	2,548,031.01	(59,795.82)	-	2,488,235.19	42,669,050.84
E356.00-OH Conductors and Devices	40,071,303.47	672,339.83	(163,189.49)	-	509,150.34	40,580,453.81
E357.00-Underground Conduit	1,858,712.93	578,380.64	-	-	578,380.64	2,437,093.57
E358.00-UG Conductors and Devices	5,111,200.32	-	-	-	-	5,111,200.32
E359.15-ARO Cost Transm (L/B)	1,686.67	-	-	12,074.06	12,074.06	13,760.73
E359.17-ARO Cost Transm (Eqp)	-	-	-	-	-	-
	<u>241,991,713.86</u>	<u>6,623,497.28</u>	<u>(884,789.06)</u>	<u>12,074.06</u>	<u>5,750,782.28</u>	<u>247,742,496.14</u>
<b>Total Electric Plant in Service - 101</b>	<u><u>3,284,209,751.23</u></u>	<u><u>99,771,421.97</u></u>	<u><u>(13,319,582.56)</u></u>	<u><u>22,322,186.46</u></u>	<u><u>108,774,025.87</u></u>	<u><u>3,392,983,777.10</u></u>
<b>106 Construction Completed not Classified</b>						
<b>Distribution</b>						
E361.00-Structures and Improvements	-	-	-	-	-	-
E362.00-Station Equipment	2,708,533.98	(2,016,027.57)	-	-	(2,016,027.57)	692,506.41
E364.00-Poles, Towers, and Fixtures	3,378,957.10	(1,268,187.90)	-	-	(1,268,187.90)	2,110,769.20
E365.00-OH Conductors and Devices	2,712,143.18	(473,114.75)	-	-	(473,114.75)	2,239,028.43
E366.00-Underground Conduit	3,242,455.62	(2,063,765.22)	-	-	(2,063,765.22)	1,178,690.40
E367.00-UG Conductors and Devices	7,541,146.14	(4,786,509.25)	-	-	(4,786,509.25)	2,754,636.89
E368.00-Line Transformers	1,302,311.45	(898,386.26)	-	-	(898,386.26)	403,925.19

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>Total 101</b>						
E369.10-Underground Services	1,080,746.11	(255,620.21)	-	-	(255,620.21)	825,125.90
E370.00-Meters	-	-	-	-	-	-
E373.10-Overhead Street Lighting	8,226,647.84	(7,143,524.89)	-	-	(7,143,524.89)	1,083,122.95
E373.20-Underground Street Lighting	4,552,095.25	(4,295,166.72)	-	-	(4,295,166.72)	256,928.53
	<u>34,745,036.67</u>	<u>(23,200,302.77)</u>	<u>-</u>	<u>-</u>	<u>(23,200,302.77)</u>	<u>11,544,733.90</u>
<b>Electric General</b>						
E392.20-Transportation - Trailers	-	-	-	-	-	-
E394.00-Tools, Shop and Garage Equip	-	50,763.87	-	-	50,763.87	50,763.87
	<u>-</u>	<u>50,763.87</u>	<u>-</u>	<u>-</u>	<u>50,763.87</u>	<u>50,763.87</u>
<b>Hydro</b>						
E331.00-Structures and Improvements	4,238.08	-	-	-	-	4,238.08
E332.00-Reservoirs, Dams, and Water	4,238.06	-	-	-	-	4,238.06
E333.00-Water Wheels, Turbines, Gen	4,238.06	-	-	-	-	4,238.06
E334.00-Accessory Electric Equipmen	4,238.06	-	-	-	-	4,238.06
E335.00-Misc PowerPlant Equip	-	-	-	-	-	-
	<u>16,952.26</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>16,952.26</u>
<b>Other Production</b>						
E342.00-Fuel Holders, Producers, Ac	-	-	-	-	-	-
E343.00-Prime Movers	-	1,685,686.88	-	-	1,685,686.88	1,685,686.88
E344.00-Generators	-	81,521.33	-	-	81,521.33	81,521.33
E345.00-Accessory Electric Equip	-	-	-	-	-	-
E346.00-Misc Power Plant Equip	-	-	-	-	-	-
	<u>-</u>	<u>1,767,208.21</u>	<u>-</u>	<u>-</u>	<u>1,767,208.21</u>	<u>1,767,208.21</u>
<b>Steam Production</b>						
E311.00-Structures and Improvements	1,150,194.74	866,784.99	-	-	866,784.99	2,016,979.73
E312.00-Boiler Plant Equipment	8,010,255.10	1,701,043.52	-	-	1,701,043.52	9,711,298.62
E314.00-Turbogenerator Units	-	323,980.25	-	-	323,980.25	323,980.25
E315.00-Accessory Electric Equipmen	-	3,024,059.12	-	-	3,024,059.12	3,024,059.12
E316.00-Misc Power Plant Equip	79,822.90	773,089.15	-	-	773,089.15	852,912.05
	<u>9,240,272.74</u>	<u>6,688,957.03</u>	<u>-</u>	<u>-</u>	<u>6,688,957.03</u>	<u>15,929,229.77</u>
<b>Transmission</b>						
E350.20-Land	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys	241,653.02	4,217,740.35	-	-	4,217,740.35	4,459,393.37
E354.00-Towers and Fixtures	734,391.39	14,734,430.40	-	-	14,734,430.40	15,468,821.79
E355.00-Poles and Fixtures	-	9,140,667.41	-	-	9,140,667.41	9,140,667.41
E356.00-OH Conductors and Devices	-	5,976,590.25	-	-	5,976,590.25	5,976,590.25
	<u>976,044.41</u>	<u>34,069,428.41</u>	<u>-</u>	<u>-</u>	<u>34,069,428.41</u>	<u>35,045,472.82</u>
<b>Total 106 Construction Completed not Classified</b>	<u>44,978,306.08</u>	<u>19,376,054.75</u>	<u>-</u>	<u>-</u>	<u>19,376,054.75</u>	<u>64,354,360.83</u>
<b>TOTAL PLANT IN SERVICE</b>	<u>3,329,188,057.31</u>	<u>119,147,476.72</u>	<u>(13,319,582.56)</u>	<u>22,322,186.46</u>	<u>128,150,080.62</u>	<u>3,457,338,137.93</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Total Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant In Service Net Book Value</u>
<b>Total 101 &amp; 106 Plant In Service</b>								
<b>Distribution</b>								
E360.20-Land	3,363,448.74	-	-	-	-	3,363,448.74	-	3,363,448.74
E361.00-Structures and Improvements	3,322,162.52	545,990.98	(5,399.39)	-	540,591.59	3,862,754.11	(1,921,347.73)	1,941,406.38
E362.00-Station Equipment	85,709,865.71	8,719,592.77	(100,421.18)	-	8,619,171.59	94,329,037.30	(37,244,161.27)	57,084,876.03
E364.00-Poles, Towers, and Fixtures	123,581,673.74	7,334,571.56	(1,151,011.95)	-	6,183,559.61	129,765,233.35	(66,944,686.12)	62,820,547.23
E365.00-OH Conductors and Devices	211,678,983.63	12,657,547.58	(2,089,939.79)	-	10,567,607.79	222,246,591.42	(91,531,623.62)	130,714,967.80
E366.00-Underground Conduit	69,773,293.50	(804,064.57)	(133,387.59)	(3,977.91)	(941,430.07)	68,831,863.43	(25,555,775.76)	43,276,087.67
E367.00-UG Conductors and Devices	122,253,139.31	13,564,166.07	(1,179,733.24)	3,977.91	12,388,410.74	134,641,550.05	(46,512,557.79)	88,128,992.26
E368.00-Line Transformers	128,394,481.54	6,008,471.66	(190,083.01)	-	5,818,388.65	134,212,870.19	(60,280,828.41)	73,932,041.78
E369.10-Underground Services	5,529,904.82	467,956.63	(22,543.84)	-	445,412.79	5,975,317.61	(1,625,948.89)	4,349,368.72
E369.20-Overhead Services	21,039,200.67	186,624.34	(63,113.58)	-	123,510.76	21,162,711.43	(18,798,716.66)	2,363,994.77
E370.00-Meters	36,304,810.89	1,045,199.90	(75,697.63)	-	969,502.27	37,274,313.16	(18,509,319.94)	18,764,993.22
E373.10-Overhead Street Lighting	32,906,113.16	3,972,502.89	(929,572.75)	-	3,042,930.14	35,949,043.30	(15,978,153.05)	19,970,890.25
E373.20-Underground Street Lighting	48,675,654.95	(1,857,050.96)	(80,771.92)	-	(1,937,822.88)	46,737,832.07	(21,238,523.58)	25,499,308.49
E373.40-Street Lighting Transformer	87,546.43	-	(87,546.43)	-	(87,546.43)	-	(38,996.73)	(38,996.73)
E374.05-ARO Cost Elec Dist (L/B)	37,674.29	-	-	443,531.95	443,531.95	481,206.24	(1,256.54)	479,949.70
	<u>892,657,953.90</u>	<u>51,841,508.85</u>	<u>(6,109,222.30)</u>	<u>443,531.95</u>	<u>46,175,818.50</u>	<u>938,833,772.40</u>	<u>(406,181,896.09)</u>	<u>532,651,876.31</u>
<b>General</b>								
E392.10-Transportation - Cars Truck	9,108,563.40	191,507.54	(276,315.95)	-	(84,808.41)	9,023,754.99	(8,803,312.17)	220,442.82
E392.20-Transportation - Trailers	609,866.83	14,596.91	-	-	14,596.91	624,463.74	(251,977.49)	372,506.25
E394.00-Tools, Shop, and Garage Equ	3,231,887.22	1,089,139.78	(2,121.07)	-	1,087,018.71	4,318,905.93	(1,444,853.81)	2,874,052.12
E395.00-Laboratory Equipment	1,496,151.35	-	(1,496,151.35)	-	(1,496,151.35)	-	0.00	0.00
E396.10-Power Op Equip-Hourly Rtd	2,335,696.64	202,119.09	(56,702.98)	-	145,416.11	2,481,112.75	(2,240,916.57)	240,196.18
E396.20-Power Op Equip-Other	51,067.69	73,054.36	-	-	73,054.36	124,122.05	(26,826.26)	97,295.79
	<u>16,833,253.13</u>	<u>1,570,417.68</u>	<u>(1,831,291.35)</u>	<u>-</u>	<u>(260,873.67)</u>	<u>16,572,379.46</u>	<u>(12,767,886.30)</u>	<u>3,804,493.16</u>
<b>Hydro</b>								
E330.20-Land	6.50	-	-	-	-	6.50	-	6.50
E331.00-Structures and Improvements	4,776,157.54	-	-	-	-	4,776,157.54	(4,302,585.57)	473,571.97
E332.00-Reservoirs, Dams, and Water	11,461,160.53	-	-	-	-	11,461,160.53	(1,476,442.85)	9,984,717.68
E333.00-Water Wheels, Turbines, Gen	19,602,375.75	-	-	-	-	19,602,375.75	(956,211.59)	18,646,164.16
E334.00-Accessory Electric Equipmen	5,413,701.53	-	-	-	-	5,413,701.53	(1,803,592.25)	3,610,109.28
E335.00-Misc Power Plant Equipment	281,700.26	28,599.70	-	-	28,599.70	310,299.96	(48,092.32)	262,207.64
E336.00-Roads, Railroads, and Bridg	29,930.61	-	-	-	-	29,930.61	(17,806.21)	12,124.40
E337.07-ARO Cost Hydro Prod (Eqp)	31,162.95	-	-	72,366.03	72,366.03	103,528.98	(364.10)	103,164.88
	<u>41,596,195.67</u>	<u>28,599.70</u>	<u>-</u>	<u>72,366.03</u>	<u>100,965.73</u>	<u>41,697,161.40</u>	<u>(8,805,094.89)</u>	<u>33,092,066.51</u>
<b>Intangible</b>								
E301.00-Organization	2,240.29	-	-	-	-	2,240.29	-	2,240.29
E302.00-Franchises and Consents	100.00	-	-	-	-	100.00	(100.00)	-
	<u>2,340.29</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,340.29</u>	<u>(100.00)</u>	<u>2,240.29</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Total Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant In Service Net Book Value</u>
<b>Total 101 &amp; 105</b>								
<b>Other Production</b>								
E340.20-Land	8,132.93	-	-	-	-	8,132.93	-	8,132.93
E341.00-Structures and Improvements	14,896,366.51	-	-	-	-	14,896,366.51	(3,841,463.58)	11,054,902.93
E342.00-Fuel Holders, Producers, Ac	7,275,631.32	249,921.68	(174,611.95)	-	75,309.73	7,350,941.05	(2,022,097.37)	5,328,843.68
E343.00-Prime Movers	152,148,618.30	(83,230.77)	(10,198.18)	-	(93,428.96)	152,055,189.34	(34,755,976.79)	117,299,212.55
E344.00-Generators	33,141,792.68	81,521.33	-	-	81,521.33	33,223,314.01	(15,588,444.38)	17,634,869.63
E345.00-Accessory Electric Equipmen	19,790,057.34	50,129.31	-	-	50,129.31	19,840,186.65	(5,425,826.61)	14,414,360.04
E346.00-Misc Power Plant Equipment	3,770,896.32	23,214.41	-	-	23,214.41	3,794,110.73	(1,172,421.10)	2,621,689.63
E347.05-ARO Cost Other Prod (L/B)	2,045.73	-	-	(2,045.73)	(2,045.73)	-	(192.68)	(192.68)
E347.07-ARO Cost Other Prod (Eqp)	216,262.86	-	-	(216,262.86)	(216,262.86)	0.00	(0.00)	0.00
	<u>231,249,803.99</u>	<u>321,555.96</u>	<u>(184,810.14)</u>	<u>(218,308.59)</u>	<u>(81,562.77)</u>	<u>231,168,241.22</u>	<u>(62,806,422.51)</u>	<u>168,361,818.71</u>
<b>Steam Production</b>								
E310.20-Land	6,293,327.37	-	-	-	-	6,293,327.37	-	6,293,327.37
E311.00-Structures and Improvements	276,282,066.14	2,314,083.44	(176,038.33)	-	2,138,045.11	278,420,111.25	(194,549,056.79)	83,871,054.46
E311.01-AROP Structures and Improv	14,564,631.12	-	-	-	-	14,564,631.12	(9,015,071.39)	5,549,559.73
E312.00-Boiler Plant Equipment	1,229,860,575.10	17,055,409.73	(3,987,133.65)	(104,078.14)	12,966,197.94	1,242,824,773.04	(647,042,361.45)	595,782,411.59
E312.01-AROP Boiler Plant Equipment	638,933.72	-	-	-	-	638,933.72	(571,767.63)	67,166.09
E314.00-Turbogenerator Units	191,964,364.02	806,809.59	(103,475.19)	-	703,334.40	192,667,698.42	(126,578,897.64)	66,088,800.78
E315.00-Accessory Electric Equipmen	152,820,411.18	3,330,042.98	(20,993.35)	-	3,309,049.63	156,129,460.81	(10,912,014.89)	45,217,445.92
E315.01-AROP Accessory Electric Equipmen	12,514,712.26	-	-	-	-	12,514,712.26	(7,631,894.91)	4,882,817.35
E316.00-Misc Power Plant Equip	13,253,561.68	1,186,123.10	(18,529.19)	-	1,167,593.91	14,421,155.59	(5,971,730.68)	8,449,424.91
E317.07-ARO Cost Steam (Eqp)	5,688,169.47	-	(3,300.00)	22,116,601.15	22,113,301.15	27,801,470.62	(204,061.94)	27,597,408.68
	<u>1,903,880,752.06</u>	<u>24,692,468.84</u>	<u>(4,308,469.71)</u>	<u>22,012,523.01</u>	<u>42,395,522.14</u>	<u>1,946,276,274.20</u>	<u>(1,102,476,857.32)</u>	<u>843,799,416.88</u>
<b>Electric Transmission</b>								
E350.10-Land Rights	7,316,310.55	-	-	-	-	7,316,310.55	(1,705,463.51)	5,610,847.04
E350.20-Land	1,429,627.28	-	-	-	-	1,429,627.28	0	1,429,627.28
E352.10-Struct & Imp-Non Sys Contro	4,876,736.91	1,069,905.90	(200,353.49)	-	869,552.41	5,846,289.32	(1,206,534.90)	4,639,754.42
E353.10-Station Equipment - Non Sys	105,182,840.98	5,914,127.35	(328,033.65)	-	5,586,093.70	110,768,934.68	(61,834,317.81)	48,934,616.87
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	(2,612.76)	(2,612.76)
E354.00-Towers and Fixtures	18,530,303.87	15,480,218.40	-	-	15,480,218.40	34,010,522.27	(17,524,493.98)	16,486,028.29
E355.00-Poles and Fixtures	38,870,060.08	10,968,432.08	(59,795.82)	-	10,908,636.26	49,778,696.34	(16,056,160.47)	33,722,535.87
E356.00-OH Conductors and Devices	36,652,134.48	6,634,805.03	(137,321.13)	-	6,497,483.90	43,149,618.38	(20,644,950.75)	22,504,667.63
E357.00-Underground Conduit	1,858,712.93	578,380.64	-	-	578,380.64	2,437,093.57	(572,847.54)	1,864,246.03
E358.00-UG Conductors and Devices	5,111,200.32	-	-	-	-	5,111,200.32	(1,992,169.22)	3,119,031.10
E359.15-ARO Cost Transm (L/B)	1,885.67	-	-	12,074.06	12,074.06	13,760.73	(41.40)	13,719.33
E359.17-ARO Cost Transm (Eqp)	-	-	-	-	-	-	-	-
	<u>219,929,614.07</u>	<u>40,645,869.40</u>	<u>(725,504.09)</u>	<u>12,074.06</u>	<u>39,932,439.37</u>	<u>259,862,053.44</u>	<u>(121,539,592.34)</u>	<u>138,322,461.10</u>
<b>Total Electric Plant in Service - KY</b>	<u>3,306,149,913.11</u>	<u>119,100,420.43</u>	<u>(13,160,297.59)</u>	<u>22,322,186.46</u>	<u>128,262,309.30</u>	<u>3,434,412,222.41</u>	<u>(1,714,377,849.45)</u>	<u>1,720,034,372.96</u>



LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Distribution</b>						
E360.20-Land	3,363,448.74	-	-	-	-	3,363,448.74
E361.00-Structures and Improvements	3,322,162.52	545,990.98	(5,399.39)	-	540,591.59	3,862,754.11
E362.00-Station Equipment	83,001,331.73	10,735,620.34	(100,421.18)	-	10,635,199.16	93,636,530.89
E364.00-Poles, Towers, and Fixtures	120,202,716.64	8,602,759.46	(1,151,011.95)	-	7,451,747.51	127,654,464.15
E365.00-OH Conductors and Devices	208,966,840.45	13,130,662.33	(2,089,939.79)	-	11,040,722.54	220,007,562.99
E366.00-Underground Conduit	66,530,837.88	1,259,700.65	(133,387.59)	(3,977.91)	1,122,335.15	67,653,173.03
E367.00-UG Conductors and Devices	114,711,993.17	18,350,675.32	(1,179,733.24)	3,977.91	17,174,919.99	131,886,913.16
E368.00-Line Transformers	127,092,170.09	6,906,857.92	(190,083.01)	-	6,716,774.91	133,808,945.00
E369.10-Underground Services	4,449,158.71	723,576.84	(22,543.84)	-	701,033.00	5,150,191.71
E369.20-Overhead Services	21,039,200.67	186,624.34	(63,113.58)	-	123,510.76	21,162,711.43
E370.00-Meters	36,304,810.89	1,045,199.90	(75,697.63)	-	969,502.27	37,274,313.16
E373.10-Overhead Street Lighting	24,679,465.32	11,116,027.78	(929,572.75)	-	10,186,455.03	34,865,920.35
E373.20-Underground Street Lighting	44,123,559.70	2,438,115.76	(80,771.92)	-	2,357,343.84	46,480,903.54
E373.40-Street Lighting Transformer	87,546.43	-	(87,546.43)	-	(87,546.43)	-
E374.05-ARO Cost Elec Dist (L/B)	37,674.29	-	-	443,531.95	443,531.95	481,206.24
	857,912,917.23	75,041,811.62	(6,109,222.30)	443,531.95	69,376,121.27	927,289,038.50
<b>General</b>						
E392.10-Transportation - Cars Truck	9,108,563.40	191,507.54	(276,315.95)	-	(84,808.41)	9,023,754.99
E392.20-Transportation - Trailers	609,886.83	14,596.91	-	-	14,596.91	624,483.74
E394.00-Tools, Shop, and Garage Equ	3,231,887.22	1,038,375.91	(2,121.07)	-	1,036,254.84	4,268,142.06
E395.00-Laboratory Equipment	1,496,151.35	-	(1,496,151.35)	-	(1,496,151.35)	-
E396.10-Power Op Equip-Hourly Rtd	2,335,696.64	202,119.09	(56,702.98)	-	145,416.11	2,481,112.75
E396.20-Power Op Equip-Other	51,067.69	73,054.36	-	-	73,054.36	124,122.05
	16,833,253.13	1,519,653.81	(1,831,291.35)	-	(311,637.54)	16,521,615.59
<b>Hydro</b>						
E330.20-Land	6.50	-	-	-	-	6.50
E331.00-Structures and Improvements	4,771,919.46	-	-	-	-	4,771,919.46
E332.00-Reservoirs, Dams, and Water	11,456,922.47	-	-	-	-	11,456,922.47
E333.00-Water Wheels, Turbines, Gen	19,598,137.69	-	-	-	-	19,598,137.69
E334.00-Accessory Electric Equipmen	5,409,463.47	-	-	-	-	5,409,463.47
E335.00-Misc Power Plant Equipment	281,700.26	28,599.70	-	-	28,599.70	310,299.96
E336.00-Roads, Railroads, and Bridg	29,930.61	-	-	-	-	29,930.61
E337.07-ARO Cost Hydro Prod (Eqp)	31,162.95	-	-	72,366.03	72,366.03	103,528.98
	41,579,243.41	28,599.70	-	72,366.03	100,965.73	41,680,209.14

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Intangible</b>						
E301.00-Organization	2,240.29	-	-	-	-	2,240.29
E302.00-Franchises and Consents	100.00	-	-	-	-	100.00
	<u>2,340.29</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,340.29</u>
<b>Other Production</b>						
E340.20-Land	8,132.93	-	-	-	-	8,132.93
E341.00-Structures and Improvements	14,896,366.51	-	-	-	-	14,896,366.51
E342.00-Fuel Holders, Producers, Ac	7,275,631.32	249,921.68	(174,611.95)	-	75,309.73	7,350,941.05
E343.00-Prime Movers	152,148,618.30	(1,768,917.65)	(10,198.19)	-	(1,779,115.84)	150,369,502.46
E344.00-Generators	33,141,792.68	-	-	-	-	33,141,792.68
E345.00-Accessory Electric Equipmen	19,790,057.34	50,129.31	-	-	50,129.31	19,840,186.65
E346.00-Misc Power Plant Equipment	3,770,896.32	23,214.41	-	-	23,214.41	3,794,110.73
E347.05-ARO Cost Other Prod (L/B)	2,045.73	-	-	(2,045.73)	(2,045.73)	-
E347.07-ARO Cost Other Prod (Eqp)	216,262.86	-	-	(216,262.86)	(216,262.86)	0.00
	<u>231,249,803.99</u>	<u>(1,445,652.25)</u>	<u>(184,810.14)</u>	<u>(218,308.59)</u>	<u>(1,848,770.98)</u>	<u>229,401,033.01</u>
<b>Steam Production</b>						
E310.20-Land	6,293,327.37	-	-	-	-	6,293,327.37
E311.00-Structures and Improvements	275,131,871.40	1,447,298.45	(176,038.33)	-	1,271,260.12	276,403,131.52
E311.01-AROP Structures and Improv	14,564,631.12	-	-	-	-	14,564,631.12
E312.00-Boiler Plant Equipment	1,221,850,320.00	15,354,366.21	(3,987,133.65)	(104,078.14)	11,263,154.42	1,233,113,474.42
E312.01-AROP Boiler Plant Equipment	638,933.72	-	-	-	-	638,933.72
E314.00-Turbogenerator Units	191,964,364.02	482,829.34	(103,475.19)	-	379,354.15	192,343,718.17
E315.00-Accessory Electric Equipmen	152,820,411.18	305,983.86	(20,993.35)	-	284,990.51	153,105,401.69
E315.01-AROP Accessory Electric Equipmen	12,514,712.26	-	-	-	-	12,514,712.26
E316.00-Misc Power Plant Equip	13,173,738.78	413,033.95	(18,529.19)	-	394,504.76	13,568,243.54
E317.07-ARO Cost Steam (Eqp)	5,688,169.47	-	(3,300.00)	22,116,601.15	22,113,301.15	27,801,470.62
	<u>1,894,640,479.32</u>	<u>18,003,511.81</u>	<u>(4,309,469.71)</u>	<u>22,012,523.01</u>	<u>35,706,565.11</u>	<u>1,930,347,044.43</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Electric Transmission</b>						
E350.10-Land Rights	7,316,310.55	-	-	-	-	7,316,310.55
E350.20-Land	1,429,627.28	-	-	-	-	1,429,627.28
E352.10-Struct & Imp-Non Sys Contro	4,976,736.91	1,069,905.90	(200,353.49)	-	869,552.41	5,846,289.32
E353.10-Station Equipment - Non Sys	104,941,187.96	1,696,387.00	(328,033.65)	-	1,368,353.35	106,309,541.31
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-
E354.00-Towers and Fixtures	18,530,303.87	11,396.61	-	-	11,396.61	18,541,700.48
E355.00-Poles and Fixtures	38,870,060.08	1,827,764.67	(59,795.82)	-	1,767,968.85	40,638,028.93
E356.00-OH Conductors and Devices	36,652,134.48	658,214.78	(137,321.13)	-	520,893.65	37,173,028.13
E357.00-Underground Conduit	1,858,712.93	578,380.64	-	-	578,380.64	2,437,093.57
E358.00-UG Conductors and Devices	5,111,200.32	-	-	-	-	5,111,200.32
E359.15-ARO Cost Transm (L/B)	1,686.67	-	-	12,074.06	12,074.06	13,760.73
E359.17-ARO Cost Transm (Eq)	-	-	-	-	-	-
	<u>219,687,961.05</u>	<u>5,842,049.60</u>	<u>(725,504.09)</u>	<u>12,074.06</u>	<u>5,128,619.57</u>	<u>224,816,580.62</u>
<b>Total 101 Electric Plant in Service - KY</b>	<u><u>3,261,905,998.42</u></u>	<u><u>98,989,974.29</u></u>	<u><u>(13,160,297.59)</u></u>	<u><u>22,322,186.46</u></u>	<u><u>108,151,863.16</u></u>	<u><u>3,370,057,861.58</u></u>
<b>106 Construction Completed not Classified</b>						
<b>Distribution</b>						
E361.00-Structures and Improvements	-	-	-	-	-	-
E362.00-Station Equipment	2,708,533.98	(2,016,027.57)	-	-	(2,016,027.57)	692,506.41
E364.00-Poles, Towers, and Fixtures	3,378,957.10	(1,268,187.90)	-	-	(1,268,187.90)	2,110,769.20
E365.00-OH Conductors and Devices	2,712,143.18	(473,114.75)	-	-	(473,114.75)	2,239,028.43
E366.00-Underground Conduit	3,242,455.62	(2,063,765.22)	-	-	(2,063,765.22)	1,178,690.40
E367.00-UG Conductors and Devices	7,541,146.14	(4,786,509.25)	-	-	(4,786,509.25)	2,754,636.89
E368.00-Line Transformers	1,302,311.45	(898,386.26)	-	-	(898,386.26)	403,925.19
E369.10-Underground Services	1,080,746.11	(255,620.21)	-	-	(255,620.21)	825,125.90
E370.00-Meters	-	-	-	-	-	-
E373.10-Overhead Street Lighting	8,226,647.84	(7,143,524.89)	-	-	(7,143,524.89)	1,083,122.95
E373.20-Underground Street Lighting	4,552,095.25	(4,295,166.72)	-	-	(4,295,166.72)	256,928.53
	<u>34,745,036.67</u>	<u>(23,200,302.77)</u>	<u>-</u>	<u>-</u>	<u>(23,200,302.77)</u>	<u>11,544,733.90</u>
<b>Electric General</b>						
E392.20-Transportation - Trailers	-	-	-	-	-	-
E394.00-Tools, Shop and Garage Equip	-	50,763.87	-	-	50,763.87	50,763.87
	<u>-</u>	<u>50,763.87</u>	<u>-</u>	<u>-</u>	<u>50,763.87</u>	<u>50,763.87</u>



LOUISVILLE GAS & ELECTRIC COMPANY  
 KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
 Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Hydro</b>						
E331.00-Structures and Improvements	4,238.08	-	-	-	-	4,238.08
E332.00-Reservoirs, Dams, and Water	4,238.06	-	-	-	-	4,238.06
E333.00-Water Wheels, Turbines, Gen	4,238.06	-	-	-	-	4,238.06
E334.00-Accessory Electric Equipmen	4,238.06	-	-	-	-	4,238.06
E335.00-Misc Power Plant Equipment	-	-	-	-	-	-
	<u>16,952.26</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>16,952.26</u>
<b>Other Production</b>						
E342.00-Fuel Holders, Producers, Ac	-	-	-	-	-	-
E343.00-Prime Movers	-	1,685,686.88	-	-	1,685,686.88	1,685,686.88
E344.00-Generators	-	81,521.33	-	-	81,521.33	81,521.33
E345.00-Accessory Electric Equip	-	-	-	-	-	-
E346.00-Misc Power Plant Equip	-	-	-	-	-	-
	<u>-</u>	<u>1,767,208.21</u>	<u>-</u>	<u>-</u>	<u>1,767,208.21</u>	<u>1,767,208.21</u>
<b>Steam Production</b>						
E311.00-Structures and Improvements	1,150,194.74	866,784.99	-	-	866,784.99	2,016,979.73
E312.00-Boiler Plant Equipment	8,010,255.10	1,701,043.52	-	-	1,701,043.52	9,711,298.62
E314.00-Turbogenerator Units	-	323,980.25	-	-	323,980.25	323,980.25
E315.00-Accessory Electric Equipmen	-	3,024,059.12	-	-	3,024,059.12	3,024,059.12
E316.00-Misc Power Plant Equip	79,822.90	773,089.15	-	-	773,089.15	852,912.05
	<u>9,240,272.74</u>	<u>6,688,957.03</u>	<u>-</u>	<u>-</u>	<u>6,688,957.03</u>	<u>15,929,229.77</u>
<b>Transmission</b>						
E350.20-Land	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys	241,653.02	4,217,740.35	-	-	4,217,740.35	4,459,393.37
E354.00-Towers and Fixtures	-	15,468,821.79	-	-	15,468,821.79	15,468,821.79
E355.00-Poles and Fixtures	-	9,140,667.41	-	-	9,140,667.41	9,140,667.41
E356.00-OH Conductors and Devices	-	5,976,590.25	-	-	5,976,590.25	5,976,590.25
	<u>241,653.02</u>	<u>34,803,819.80</u>	<u>-</u>	<u>-</u>	<u>34,803,819.80</u>	<u>35,045,472.82</u>
<b>Total 106 Construction Completed not Classified</b>	<u>44,243,914.69</u>	<u>20,110,446.14</u>	<u>-</u>	<u>-</u>	<u>20,110,446.14</u>	<u>64,354,360.83</u>
<b>Total Plant in Service - KY</b>	<u>3,306,149,913.11</u>	<u>119,100,420.43</u>	<u>(13,160,297.59)</u>	<u>22,322,186.46</u>	<u>128,262,309.30</u>	<u>3,434,412,222.41</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**INDIANA - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant In Service Net Book Value</u>
<b>Total 101 &amp; 106 Plant In Service</b>								
<b>Electric Distribution</b>								
E362.00-Station Equipment	-	-	-	-	-	-	-	-
<b>Electric Transmission</b>								
E350.10-Land Rights	465,100.04	-	-	-	-	465,100.04	(261,421.09)	203,678.95
E350.20-Land	143,421.71	-	-	-	-	143,421.71	-	143,421.71
E352.10-Struct & Imp-Non Sys Contro	338,701.07	-	-	-	-	338,701.07	(219,991.89)	118,709.18
E353.10-Station Equipment - Non Sys	10,526,791.55	47,056.29	(7,945.07)	-	39,111.22	10,565,902.77	(7,153,900.23)	3,412,002.54
E354.00-Towers and Fixtures	6,834,205.27	(734,391.39)	(125,471.54)	-	(859,862.93)	5,974,342.34	(4,482,843.60)	1,491,498.74
E355.00-Poles and Fixtures	1,310,755.57	720,266.34	-	-	720,266.34	2,031,021.91	(975,026.26)	1,055,995.65
E356.00-OH Conductors and Devices	3,419,168.99	14,125.05	(25,868.36)	-	(11,743.31)	3,407,425.68	(2,850,958.85)	556,466.83
	23,038,144.20	47,056.29	(159,284.97)	-	(112,228.68)	22,925,915.52	(15,944,141.92)	6,981,773.60
<b>Total Electric - Indiana</b>	<u>23,038,144.20</u>	<u>47,056.29</u>	<u>(159,284.97)</u>	<u>-</u>	<u>(112,228.68)</u>	<u>22,925,915.52</u>	<u>(15,944,141.92)</u>	<u>6,981,773.60</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**INDIANA - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Electric Transmission</b>						
E350.10-Land Rights	465,100.04	-	-	-	-	465,100.04
E350.20-Land	143,421.71	-	-	-	-	143,421.71
E352.10-Struct & Imp-Non Sys Contro	338,701.07	-	-	-	-	338,701.07
E353.10-Station Equipment - Non Sys	10,526,791.55	47,056.29	(7,945.07)	-	39,111.22	10,565,902.77
E354.00-Towers and Fixtures	6,099,813.88	-	(125,471.54)	-	(125,471.54)	5,974,342.34
E355.00-Poles and Fixtures	1,310,755.57	720,266.34	-	-	720,266.34	2,031,021.91
E356.00-OH Conductors and Devices	3,419,168.99	14,125.05	(25,868.36)	-	(11,743.31)	3,407,425.68
	<u>22,303,752.81</u>	<u>781,447.68</u>	<u>(159,284.97)</u>	<u>-</u>	<u>622,162.71</u>	<u>22,925,915.52</u>
<b>Total 101 Plant in Service - Electric - IN</b>	<u>22,303,752.81</u>	<u>781,447.68</u>	<u>(159,284.97)</u>	<u>-</u>	<u>622,162.71</u>	<u>22,925,915.52</u>
<b>106 Construction Completed Not Classified</b>						
<b>Electric Distribution</b>						
E362.00-Station Equipment	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Electric Transmission</b>						
E354.00-Towers and Fixtures	734,391.39	(734,391.39)	-	-	(734,391.39)	-
	<u>734,391.39</u>	<u>(734,391.39)</u>	<u>-</u>	<u>-</u>	<u>(734,391.39)</u>	<u>-</u>
<b>Total 106 Plant in Service - Electric - IN</b>	<u>734,391.39</u>	<u>(734,391.39)</u>	<u>-</u>	<u>-</u>	<u>(734,391.39)</u>	<u>-</u>
<b>Total Electric - Indiana</b>	<u>23,038,144.20</u>	<u>47,056.29</u>	<u>(159,284.97)</u>	<u>-</u>	<u>(112,228.68)</u>	<u>22,925,915.52</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL COMPANY PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 106</b>								
<b>Plant in Service</b>								
<b>Gas Distribution</b>								
G374.12-Other Distribution Land	59,724.58	-	-	-	-	59,724.58	-	59,724.58
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23	(77,380.41)	(3,362.18)
G375.10-City Gate Check Station Str	362,858.04	22,059.02	-	-	22,059.02	384,917.06	(140,372.16)	244,544.90
G375.20-Other Distribution Structur	477,928.50	59,133.02	(4,564.22)	-	54,568.80	532,497.30	(151,960.81)	380,536.49
G376.00-Mains	306,351,531.08	6,139,862.13	(1,626,955.41)	-	4,512,906.72	310,864,437.80	(106,484,418.72)	204,380,019.08
G378.00-Meas and Reg Station-Genera	10,025,166.03	394,574.01	(98,140.31)	-	296,433.70	10,321,599.73	(2,606,919.28)	7,714,680.45
G379.00-Meas & Reg Station-City Gat	4,003,923.31	207,116.06	(37,748.73)	-	169,367.33	4,173,290.64	(1,641,638.08)	2,531,652.56
G380.00-Services	168,742,602.63	7,435,847.93	(41,171.84)	-	7,394,676.09	176,137,278.72	(63,826,934.60)	112,310,344.12
G381.00-Meters	34,947,260.89	1,210,344.23	(11,215.64)	-	1,199,128.59	36,146,389.48	(6,147,387.57)	29,999,001.91
G383.00-Regulators	19,012,889.40	4,425,627.07	(918,068.90)	-	3,507,558.17	22,520,447.57	(481,888.58)	22,038,558.99
G385.00-Industrial Measuring and Re	341,459.27	615,010.35	(12,109.47)	-	602,900.88	944,360.15	(90,339.31)	854,020.84
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34	(17,927.70)	33,184.64
G388.05-ARO Cost Gas Dist (L/B)	364.36	-	-	2,598.58	2,598.58	2,962.94	(16.49)	2,946.45
G388.07-ARO Cost Gas Dist (Eqp)	30,405.12	-	-	11,975,835.20	11,975,835.20	12,006,240.32	(49,718.44)	11,956,521.88
	544,481,243.78	20,509,573.82	(2,749,974.52)	11,978,433.78	29,738,033.08	574,219,276.86	(181,716,902.55)	392,502,374.31
<b>Gas General Plant</b>								
G392.10-Transportation Equip-Car/Tr	1,864,458.07	164,227.09	(139,830.54)	-	24,396.55	1,888,854.62	(1,729,426.89)	159,427.73
G392.20-Transportation Equip-Traile	451,394.86	53,506.14	-	-	53,506.14	504,901.00	(193,391.91)	311,509.09
G394.00-Tools, Shop, and Garage Equ	3,999,387.24	453,545.55	-	-	453,545.55	4,452,932.79	(1,746,389.37)	2,706,543.42
G395.00-Laboratory Equipment	430,026.54	-	(430,026.54)	-	(430,026.54)	-	-	-
G396.10-Power Op Equip-Hourly Rated	2,433,201.29	12,727.88	(35,486.97)	-	(22,759.09)	2,410,442.20	(2,371,373.10)	39,069.10
G396.20-Power Op Equip - Other	47,955.13	-	-	-	-	47,955.13	(33,259.58)	14,695.55
	9,226,423.13	684,006.66	(605,344.05)	-	78,662.81	9,305,085.74	(6,073,840.85)	3,231,244.89
<b>Gas Intangible Plant</b>								
G302.00-Franchises and Consents	1,187.49	-	-	-	-	1,187.49	(800.00)	387.49
	1,187.49	-	-	-	-	1,187.49	(800.00)	387.49
<b>Gas Storage</b>								
G350.10-Land	32,864.07	-	-	-	-	32,864.07	-	32,864.07
G350.20-Land Rights	95,613.59	-	-	-	-	95,613.59	(70,451.45)	25,162.14
G351.20-Compressor Station Structur	2,957,115.08	2,460,933.87	(14,163.04)	-	2,446,770.83	5,403,885.91	(895,910.24)	4,507,975.67
G351.30-Measuring and Regulat Stat	10,879.61	22,272.00	-	-	22,272.00	33,151.61	(14,636.49)	18,515.12
G351.40-Other Structures	1,806,188.95	378,355.10	(25,726.34)	-	352,628.76	2,158,817.71	(813,304.60)	1,345,513.11
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14	(569,589.96)	(21,348.82)
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40	(452,027.29)	(51,515.89)
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00	(7,683,607.10)	1,965,247.90
G352.40-Well Drilling	2,549,865.48	-	-	-	-	2,549,865.48	(2,590,171.03)	(40,305.55)
G352.50-Well Equipment ARO	7,841,245.49	232,283.34	-	(3,666,041.83)	(3,433,758.49)	4,407,487.00	(699,619.09)	3,707,867.91
G352.55-Well Equipment	-	1,282,496.88	(504,705.86)	4,012,442.81	4,790,233.83	4,790,233.83	42,925.15	4,833,158.98
G353.00-Lines	14,260,686.55	634,397.36	(279,620.16)	(346,400.98)	8,376.22	14,269,062.87	(7,280,073.61)	6,988,989.26
G354.00-Compressor Station Equipmen	16,305,254.85	666,564.97	(1,094,362.53)	(139,524.30)	(567,321.86)	15,737,932.99	(4,468,675.27)	11,269,257.72
G355.00-Measuring and Regulat Equip	390,025.41	114,669.26	-	-	114,669.26	504,694.67	(276,726.99)	227,967.68
G356.00-Purification Equipment	10,161,828.64	1,480,250.72	(58,123.18)	-	1,422,127.54	11,583,756.18	(5,095,927.81)	6,487,828.37
G357.00-Other Equipment	1,194,203.56	271,456.87	-	139,524.30	410,981.17	1,605,184.73	(320,990.57)	1,284,194.16
G358.05-ARO Cost Gas UG Store (L/B)	4,594.51	-	-	27,812.51	27,812.51	32,407.02	(153.13)	32,253.89
G358.07-ARO Cost Gas UG Store (Eqp)	516,397.88	-	-	5,047,774.04	5,047,774.04	5,564,171.92	(39,312.97)	5,524,858.95
	68,724,171.31	7,543,680.37	(1,976,701.11)	5,075,586.55	10,642,565.81	79,366,737.12	(31,228,252.45)	48,138,484.67

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL COMPANY PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING  
Dec-2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant in Service Net Book Value</u>
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 106</b>								
<b>Gas Transmission</b>								
G365,20-Rights of Way	220,659.05	-	-	-	-	220,659.05	(208,241.67)	12,417.38
G367 00-Mains	14,658,760.08	1,788,549.83	(6,099.28)	-	1,782,450.55	16,441,210.63	(12,039,254.49)	4,401,956.14
	14,879,419.13	1,788,549.83	(6,099.28)	-	1,782,450.55	16,661,869.68	12,247,496.16)	4,414,373.52
<b>Total Gas Plant in Service</b>	<u>637,312,444.84</u>	<u>30,525,810.68</u>	<u>(5,338,118.96)</u>	<u>17,054,020.33</u>	<u>42,241,712.05</u>	<u>679,554,156.89</u>	<u>(231,267,292.01)</u>	<u>448,286,864.88</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>101 Plant In Service</b>						
<b>Gas Distribution</b>						
G374.12-Other Distribution Land	59,724.58	-	-	-	-	59,724.58
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23
G375.10-City Gate Check Station Str	224,018.51	160,898.55	-	-	160,898.55	384,917.06
G375.20-Other Distribution Structur	477,928.50	59,133.02	(4,564.22)	-	54,568.80	532,497.30
G376.00-Mains	301,444,747.59	2,141,923.73	(1,626,955.41)	-	514,968.32	301,959,715.91
G378.00-Meas and Reg Station-Genera	9,180,890.15	1,238,849.89	(98,140.31)	-	1,140,709.58	10,321,599.73
G379.00-Meas & Reg Station-City Gat	4,003,923.31	207,116.06	(37,748.73)	-	169,367.33	4,173,290.64
G380.00-Services	164,474,393.79	1,114,725.87	(41,171.84)	-	1,073,554.03	165,547,947.82
G381.00-Meters	34,947,260.89	1,210,344.23	(11,215.64)	-	1,199,128.59	36,146,389.48
G383.00-Regulators	13,973,758.05	4,538,655.05	(918,068.90)	-	3,620,586.15	17,594,344.20
G385.00-Industrial Measuring and Re	155,769.09	800,700.53	(12,109.47)	-	788,591.06	944,360.15
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34
G388.05-ARO Cost Gas Dist (L/B)	364.36	-	-	2,598.58	2,598.58	2,962.94
G388.07-ARO Cost Gas Dist (Eqp)	30,405.12	-	-	11,975,835.20	11,975,835.20	12,006,240.32
	529,098,314.51	11,472,346.93	(2,749,974.52)	11,978,433.78	20,700,806.19	549,799,120.70
<b>Gas General Plant</b>						
G392.10-Transportation Equip-Car/Tr	1,864,458.07	164,227.09	(139,830.54)	-	24,396.55	1,888,854.62
G392.20-Transportation Equip-Traile	451,394.86	53,506.14	-	-	53,506.14	504,901.00
G394.00-Tools, Shop, and Garage Equ	3,787,961.08	537,979.54	-	-	537,979.54	4,325,940.62
G395.00-Laboratory Equipment	430,026.54	-	(430,026.54)	-	(430,026.54)	-
G396.10-Power Op Equip-Hourly Rated	2,433,201.29	12,727.88	(35,486.97)	-	(22,759.09)	2,410,442.20
G396.20-Power Op Equip - Other	47,955.13	-	-	-	-	47,955.13
	9,014,996.97	768,440.65	(605,344.05)	-	163,096.60	9,178,093.57
<b>Gas Intangible Plant</b>						
G302.00-Franchises and Consents	1,187.49	-	-	-	-	1,187.49
	1,187.49	-	-	-	-	1,187.49

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>Gas Storage</b>						
G350.10-Land	32,864.07	-	-	-	-	32,864.07
G350.20-Land Rights	95,613.59	-	-	-	-	95,613.59
G351.20-Compressor Station Structur	1,875,778.05	3,542,270.90	(14,163.04)	-	3,528,107.86	5,403,885.91
G351.30-Measuring and Regulat Stat	10,879.61	22,272.00	-	-	22,272.00	33,151.61
G351.40-Other Structures	1,690,922.54	493,621.51	(25,726.34)	-	467,895.17	2,158,817.71
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00
G352.40-Well Drilling	2,549,865.48	-	-	-	-	2,549,865.48
G352.50-Well Equipment ARO	7,192,109.11	216,817.50	-	(3,666,041.83)	(3,449,224.33)	3,742,884.78
G352.55-Well Equipment	-	1,264,685.44	(504,705.86)	4,012,442.81	4,772,422.39	4,772,422.39
G353.00-Lines	13,505,986.99	1,389,097.02	(279,620.16)	(346,400.98)	763,075.88	14,269,062.87
G354.00-Compressor Station Equipmen	15,235,666.63	1,721,912.08	(1,094,362.53)	(139,524.30)	488,025.25	15,723,691.88
G355.00-Measuring and Regulat Equip	390,025.41	-	-	-	-	390,025.41
G356.00-Purification Equipment	10,045,107.90	1,456,669.43	(58,123.18)	-	1,398,546.25	11,443,654.15
G357.00-Other Equipment	1,194,203.56	271,456.87	-	139,524.30	410,981.17	1,605,184.73
G358.05-ARO Cost Gas UG Store (L/B)	4,594.51	-	-	27,812.51	27,812.51	32,407.02
G358.07-ARO Cost Gas UG Store (Eq)	516,397.88	-	-	5,047,774.04	5,047,774.04	5,564,171.92
	<u>64,937,622.87</u>	<u>10,378,802.75</u>	<u>(1,976,701.11)</u>	<u>5,075,586.55</u>	<u>13,477,688.19</u>	<u>78,415,311.06</u>
<b>Gas Transmission</b>						
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05
G367.00-Mains	13,437,544.71	3,009,765.20	(6,099.28)	-	3,003,665.92	16,441,210.63
	<u>13,658,203.76</u>	<u>3,009,765.20</u>	<u>(6,099.28)</u>	<u>-</u>	<u>3,003,665.92</u>	<u>16,661,869.68</u>
<b>Total 101 Plant in Service - Gas</b>	<u><b>616,710,325.60</b></u>	<u><b>25,629,355.53</b></u>	<u><b>(5,338,118.96)</b></u>	<u><b>17,054,020.33</b></u>	<u><b>37,345,266.90</b></u>	<u><b>654,055,582.50</b></u>



LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>106 Construction Completed not Classified</b>						
<b>Gas Distribution</b>						
G375.10-City Gate Check Station Str	138,839.53	(138,839.53)	-	-	(138,839.53)	-
G375.20-Oth Dist Structur	-	-	-	-	-	-
G376.00-Mains	4,906,783.49	3,997,938.40	-	-	3,997,938.40	8,904,721.89
G378.00-Meas and Reg Station-Genera	844,275.88	(844,275.88)	-	-	(844,275.88)	-
G379.00-Meas & Reg Station-City Gat	-	-	-	-	-	-
G380.00-Services	4,268,208.84	6,321,122.06	-	-	6,321,122.06	10,589,330.90
G381.00-Meters	-	-	-	-	-	-
G383.00-Regulators	5,039,131.35	(113,027.98)	-	-	(113,027.98)	4,926,103.37
G385.00-Industrial Measuring and Re	185,690.18	(185,690.18)	-	-	(185,690.18)	-
G387.00-Other Equipment	-	-	-	-	-	-
	<u>15,382,929.27</u>	<u>9,037,226.89</u>	-	-	<u>9,037,226.89</u>	<u>24,420,156.16</u>
<b>Gas General Plant</b>						
G392.10-Transportation Equip-Car/Tr	-	-	-	-	-	-
G392.20-Transportation Equip-Traile	-	-	-	-	-	-
G394.00-Tools, Shop, and Garage Equ	211,426.16	(84,433.99)	-	-	(84,433.99)	126,992.17
G395.00-Laboratory Equipment	-	-	-	-	-	-
G396.10-Power Op Equip-Hourly Rated	-	-	-	-	-	-
G396.20-Power Op Equip - Other	-	-	-	-	-	-
	<u>211,426.16</u>	<u>(84,433.99)</u>	-	-	<u>(84,433.99)</u>	<u>126,992.17</u>
<b>Gas Storage</b>						
G351.20-Compressor Station Structur	1,081,337.03	(1,081,337.03)	-	-	(1,081,337.03)	-
G351.40-Other Structures	115,266.41	(115,266.41)	-	-	(115,266.41)	-
G352.50-Well Equipment ARO	649,136.38	15,465.84	-	-	15,465.84	664,602.22
G352.55-Well Equipment	-	17,811.44	-	-	17,811.44	17,811.44
G353.00-Lines	754,699.66	(754,699.66)	-	-	(754,699.66)	-
G354.00-Compressor Station Equipmen	1,069,588.22	(1,055,347.11)	-	-	(1,055,347.11)	14,241.11
G355.00-Measuring and Regulat Equip	-	114,669.26	-	-	114,669.26	114,669.26
G356.00-Purification Equipment	116,520.74	23,581.29	-	-	23,581.29	140,102.03
	<u>3,786,548.44</u>	<u>(2,835,122.38)</u>	-	-	<u>(2,835,122.38)</u>	<u>951,426.06</u>
<b>Gas Transmission</b>						
G367.00-Mains	1,221,215.37	(1,221,215.37)	-	-	(1,221,215.37)	-
	<u>1,221,215.37</u>	<u>(1,221,215.37)</u>	-	-	<u>(1,221,215.37)</u>	-
<b>Total 106 Const Completed not Classified - Gas</b>	<u><u>20,602,119.24</u></u>	<u><u>4,896,455.15</u></u>	<u>-</u>	<u>-</u>	<u><u>4,896,455.15</u></u>	<u><u>25,498,574.39</u></u>



LOUISVILLE GAS & ELECTRIC COMPANY  
 TOTAL - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING  
 Dec-2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>KENTUCKY &amp; INDIANA</b>						
<b>Total Plant in Service - Gas</b>	<u>637,312,444.84</u>	<u>30,525,810.68</u>	<u>(5,338,118.96)</u>	<u>17,054,020.33</u>	<u>42,241,712.05</u>	<u>679,554,156.89</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service</b>								
<b>Gas Distribution</b>								
G374.12-Other Distribution Land	59,724.58	-	-	-	-	59,724.58	-	59,724.58
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23	(77,380.41)	(3,362.18)
G375.10-City Gate Check Station Str	362,858.04	22,059.02	-	-	22,059.02	384,917.06	(140,372.16)	244,544.90
G375.20-Other Distribution Structur	477,928.50	59,133.02	(4,564.22)	-	54,568.80	532,497.30	(151,960.81)	380,536.49
G376.00-Mains	306,351,531.08	6,139,862.13	(1,626,955.41)	-	4,512,906.72	310,864,437.80	(106,484,418.72)	204,380,019.08
G378.00-Meas and Reg Station-Genera	10,025,166.03	394,574.01	(98,140.31)	-	296,433.70	10,321,599.73	(2,606,919.28)	7,714,680.45
G379.00-Meas & Reg Station-City Gat	4,003,923.31	207,116.05	(37,748.73)	-	169,367.33	4,173,290.64	(1,641,638.08)	2,531,652.56
G380.00-Services	168,742,602.63	7,435,847.93	(41,171.84)	-	7,394,676.09	176,137,278.72	(63,826,934.60)	112,310,344.12
G381.00-Meters	34,947,260.89	1,210,344.23	(11,215.64)	-	1,199,128.59	36,146,389.48	(6,147,387.57)	29,999,001.91
G383.00-Regulators	19,012,889.40	4,425,627.07	(918,068.90)	-	3,507,558.17	22,520,447.57	(481,888.88)	22,038,558.59
G385.00-Industrial Measuring and Re	341,459.27	615,010.35	(12,109.47)	-	602,900.88	944,360.15	(90,339.31)	854,020.84
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34	(17,927.70)	33,184.64
G388.05-ARO Cost Gas Dist (L/B)	364.36	-	-	2,598.58	2,598.58	2,962.94	(16.49)	2,946.45
G388.07-ARO Cost Gas Dist (Eqp)	30,405.12	-	-	11,975,835.20	11,975,835.20	12,006,240.32	(49,718.44)	11,956,521.88
	544,481,243.78	20,509,573.82	(2,749,974.52)	11,978,433.78	29,738,033.08	574,219,276.86	(161,716,902.55)	392,502,374.31
<b>Gas General Plant</b>								
G392.10-Transportation Equip-Car/Tr	1,864,458.07	164,227.09	(139,830.54)	-	24,396.55	1,888,854.62	(1,729,426.89)	159,427.73
G392.20-Transportation Equip-Traile	451,394.86	53,506.14	-	-	53,506.14	504,901.00	(193,391.81)	311,509.09
G394.00-Tools, Shop, and Garage Equ	3,999,387.24	453,545.55	-	-	453,545.55	4,452,932.79	(1,746,389.37)	2,706,543.42
G395.00-Laboratory Equipment	430,026.54	-	(430,026.54)	-	(430,026.54)	-	-	-
G396.10-Power Op Equip-Hourly Rated	2,433,201.29	12,727.88	(35,486.97)	-	(22,759.09)	2,410,442.20	(2,371,373.10)	39,069.10
G396.20-Power Op Equip - Other	47,955.13	-	-	-	-	47,955.13	(33,259.58)	14,695.55
	9,226,423.13	684,006.66	(605,344.05)	-	78,662.61	9,305,085.74	(6,073,840.85)	3,231,244.89
<b>Gas Intangible Plant</b>								
G302.00-Franchises and Consents	1,187.49	-	-	-	-	1,187.49	(800.00)	387.49
	1,187.49	-	-	-	-	1,187.49	(800.00)	387.49

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106</b>								
<b>Gas Storage</b>								
G350.10-Land	29,500.57	-	-	-	-	29,500.57	-	29,500.57
G350.20-Land Rights	95,613.59	-	-	-	-	95,613.59	(70,451.45)	25,162.14
G351.20-Compressor Station Structur	2,957,115.08	2,460,933.87	(14,163.04)	-	2,446,770.83	5,403,885.91	(895,910.24)	4,507,975.67
G351.30-Measuring and Regulat Stat	10,879.61	22,272.00	-	-	22,272.00	33,151.61	(14,636.49)	18,515.12
G351.40-Other Structures	1,293,344.23	378,355.10	(25,726.34)	-	352,628.76	1,645,972.99	(745,762.87)	900,210.12
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14	(569,589.96)	(21,348.82)
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40	(452,027.29)	(51,515.89)
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00	(7,683,607.10)	1,965,247.90
G352.40-Well Drilling	2,144,867.57	-	-	-	-	2,144,867.57	(2,295,088.96)	(150,221.39)
G352.50-Well Equipment ARO	6,895,472.28	193,882.72	-	(3,143,751.60)	(2,949,868.88)	3,945,603.40	(494,643.48)	3,450,959.92
G352.55-Well Equipment	-	1,097,078.85	(450,235.06)	3,441,643.92	4,088,487.71	4,088,487.71	122,644.28	4,211,131.99
G353.00-Lines	13,239,249.20	141,360.60	(159,833.11)	(314,568.86)	(333,041.37)	12,906,207.83	(6,768,797.06)	6,137,410.77
G354.00-Compressor Station Equipmen	16,182,099.15	650,196.37	(1,094,362.53)	-	(444,166.16)	15,737,932.99	(4,468,675.27)	11,269,257.72
G355.00-Measuring and Regulat Equip	390,025.41	114,669.26	-	-	114,669.26	504,694.67	(276,726.99)	227,967.68
G356.00-Purification Equipment	10,161,628.64	1,480,250.72	(58,123.18)	-	1,422,127.54	11,583,756.18	(5,095,927.81)	6,487,828.37
G357.00-Other Equipment	1,095,098.29	67,138.32	-	-	67,138.32	1,162,236.61	(278,478.74)	883,757.87
G358.05-ARO Cost Gas UG Store (L/B)	4,594.51	-	-	27,812.51	27,812.51	32,407.02	(153.13)	32,253.89
G358.07-ARO Cost Gas UG Store (Eqp)	516,397.88	-	-	5,047,774.04	5,047,774.04	5,564,171.92	(39,312.97)	5,524,858.95
	65,613,493.55	6,606,137.81	(1,802,443.26)	5,058,910.01	9,862,604.56	75,476,098.11	(30,027,145.53)	45,448,952.58
<b>Gas Transmission</b>								
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05	(208,241.67)	12,417.38
G367.00-Mains	14,658,760.08	1,788,549.83	(6,099.28)	-	1,782,450.55	16,441,210.63	(12,039,254.49)	4,401,956.14
	14,879,419.13	1,788,549.83	(6,099.28)	-	1,782,450.55	16,661,869.68	(12,247,496.16)	4,414,373.52
<b>Total Gas Plant in Service - KY</b>	<b>634,201,767.08</b>	<b>29,588,268.12</b>	<b>(5,163,861.11)</b>	<b>17,037,343.79</b>	<b>41,481,750.80</b>	<b>675,663,517.88</b>	<b>(230,066,185.09)</b>	<b>445,597,332.79</b>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 Plant in Service</b>						
<b>Gas Distribution</b>						
G374.12-Other Distribution Land	59,724.58	-	-	-	-	59,724.58
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23
G375.10-City Gate Check Station Str	224,018.51	160,898.55	-	-	160,898.55	384,917.06
G375.20-Other Distribution Structur	477,928.50	59,133.02	(4,564.22)	-	54,568.80	532,497.30
G376.00-Mains	301,444,747.59	2,141,923.73	(1,626,955.41)	-	514,968.32	301,959,715.91
G378.00-Meas and Reg Station-Genera	9,180,890.15	1,238,849.89	(98,140.31)	-	1,140,709.58	10,321,599.73
G379.00-Meas & Reg Station-City Gat	4,003,923.31	207,116.06	(37,748.73)	-	169,367.33	4,173,290.64
G380.00-Services	164,474,393.79	1,114,725.87	(41,171.84)	-	1,073,554.03	165,547,947.82
G381.00-Meters	34,947,260.89	1,210,344.23	(11,215.64)	-	1,199,128.59	36,146,389.48
G383.00-Regulators	13,973,758.05	4,538,655.05	(918,068.90)	-	3,620,586.15	17,594,344.20
G385.00-Industrial Measuring and Re	155,769.09	800,700.53	(12,109.47)	-	788,591.06	944,360.15
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34
G388.05-ARO Cost Gas Dist (L/B)	364.36	-	-	2,598.58	2,598.58	2,962.94
G388.07-ARO Cost Gas Dist (Eqp)	30,405.12	-	-	11,975,835.20	11,975,835.20	12,006,240.32
	<u>529,098,314.51</u>	<u>11,472,346.93</u>	<u>(2,749,974.52)</u>	<u>11,978,433.78</u>	<u>20,700,806.19</u>	<u>549,799,120.70</u>
<b>Gas General Plant</b>						
G392.10-Transportation Equip-Car/Tr	1,864,458.07	164,227.09	(139,830.54)	-	24,396.55	1,888,854.62
G392.20-Transportation Equip-Traile	451,394.86	53,506.14	-	-	53,506.14	504,901.00
G394.00-Tools, Shop, and Garage Equ	3,787,961.08	537,979.54	-	-	537,979.54	4,325,940.62
G395.00-Laboratory Equipment	430,026.54	-	(430,026.54)	-	(430,026.54)	-
G396.10-Power Op Equip-Hourly Rated	2,433,201.29	12,727.88	(35,486.97)	-	(22,759.09)	2,410,442.20
G396.20-Power Op Equip - Other	47,955.13	-	-	-	-	47,955.13
	<u>9,014,996.97</u>	<u>768,440.65</u>	<u>(605,344.05)</u>	<u>-</u>	<u>163,096.60</u>	<u>9,178,093.57</u>
<b>Gas Intangible Plant</b>						
G302.00-Franchises and Consents	1,187.49	-	-	-	-	1,187.49
	<u>1,187.49</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,187.49</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Gas Storage</b>						
G350.10-Land	29,500.57	-	-	-	-	29,500.57
G350.20-Land Rights	95,613.59	-	-	-	-	95,613.59
G351.20-Compressor Station Structur	1,875,778.05	3,542,270.90	(14,163.04)	-	3,528,107.86	5,403,885.91
G351.30-Measuring and Regulat Stat	10,879.61	22,272.00	-	-	22,272.00	33,151.61
G351.40-Other Structures	1,178,077.82	493,621.51	(25,726.34)	-	467,895.17	1,645,972.99
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00
G352.40-Well Drilling	2,144,867.57	-	-	-	-	2,144,867.57
G352.50-Well Equipment-ARO	6,246,335.90	178,416.88	-	(3,143,751.60)	(2,965,334.72)	3,281,001.18
G352.55-Well Equipment	-	1,079,267.41	(450,235.06)	3,441,643.92	4,070,676.27	4,070,676.27
G353.00-Lines	12,484,549.54	896,060.26	(159,833.11)	(314,568.86)	421,658.29	12,906,207.83
G354.00-Compressor Station Equipmen	15,112,510.93	1,705,543.48	(1,094,362.53)	-	611,180.95	15,723,691.88
G355.00-Measuring and Regulat Equip	390,025.41	-	-	-	-	390,025.41
G356.00-Purification Equipment	10,045,107.90	1,456,669.43	(58,123.18)	-	1,398,546.25	11,443,654.15
G357.00-Other Equipment	1,095,098.29	67,138.32	-	-	67,138.32	1,162,236.61
G358.05-ARO Cost Gas UG Store (L/B)	4,594.51	-	-	27,812.51	27,812.51	32,407.02
G358.07-ARO Cost Gas UG Store (Eqp)	516,397.88	-	-	5,047,774.04	5,047,774.04	5,564,171.92
	61,826,945.11	9,441,260.19	(1,802,443.26)	5,058,910.01	12,697,726.94	74,524,672.05
<b>Gas Transmission</b>						
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05
G367.00-Mains	13,437,544.71	3,009,765.20	(6,099.28)	-	3,003,665.92	16,441,210.63
	13,658,203.76	3,009,765.20	(6,099.28)	-	3,003,665.92	16,661,869.68
<b>Total 101 Plant in Service - Gas - KY</b>	<b>613,599,647.84</b>	<b>24,891,812.97</b>	<b>(5,163,861.11)</b>	<b>17,037,343.79</b>	<b>36,565,295.65</b>	<b>650,164,943.49</b>

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>106 Construction Completed not Classified</b>						
<b>Gas Distribution</b>						
G375.10-City Gate Check Station Str	138,839.53	(138,839.53)	-	-	(138,839.53)	-
G375.20-Other Dist Structures	-	-	-	-	-	-
G376.00-Mains	4,906,783.49	3,997,938.40	-	-	3,997,938.40	8,904,721.89
G378.00-Meas and Reg Station-Genera	844,275.88	(844,275.88)	-	-	(844,275.88)	-
G379.00-Meas & Reg Station-City Gat	-	-	-	-	-	-
G380.00-Services	4,268,208.84	6,321,122.06	-	-	6,321,122.06	10,589,330.90
G381.00-Meters	-	-	-	-	-	-
G383.00-Regulators	5,039,131.35	(113,027.98)	-	-	(113,027.98)	4,926,103.37
G385.00-Industrial Measuring and Re	185,690.18	(185,690.18)	-	-	(185,690.18)	-
G387.00-Other Equipment	-	-	-	-	-	-
	<u>15,382,929.27</u>	<u>9,037,226.89</u>	<u>-</u>	<u>-</u>	<u>9,037,226.89</u>	<u>24,420,156.16</u>
<b>Gas General Plant</b>						
G392.10-Transportation Equip-Car/Tr	-	-	-	-	-	-
G392.20-Transportation Equip-Traile	-	-	-	-	-	-
G394.00-Tools, Shop, and Garage Equ	211,426.16	(84,433.99)	-	-	(84,433.99)	126,992.17
G395.00-Laboratory Equipment	-	-	-	-	-	-
G396.10-Power Op Equip-Hourly Rated	-	-	-	-	-	-
G396.20-Power Op Equip - Other	-	-	-	-	-	-
	<u>211,426.16</u>	<u>(84,433.99)</u>	<u>-</u>	<u>-</u>	<u>(84,433.99)</u>	<u>126,992.17</u>
<b>Gas Storage</b>						
G351.20-Compressor Station Structur	1,081,337.03	(1,081,337.03)	-	-	(1,081,337.03)	-
G351.40-Other Structures	115,266.41	(115,266.41)	-	-	(115,266.41)	-
G352.50-Well Equipment ARO	649,136.38	15,465.84	-	-	15,465.84	664,602.22
G352.55-Well Equipment	-	17,811.44	-	-	17,811.44	17,811.44
G353.00-Lines	754,699.66	(754,699.66)	-	-	(754,699.66)	-
G354.00-Compressor Station Equipmen	1,069,588.22	(1,055,347.11)	-	-	(1,055,347.11)	14,241.11
G355.00-Measuring and Regulat Equip	-	114,669.26	-	-	114,669.26	114,669.26
G356.00-Purification Equipment	116,520.74	23,581.29	-	-	23,581.29	140,102.03
	<u>3,786,548.44</u>	<u>(2,835,122.38)</u>	<u>-</u>	<u>-</u>	<u>(2,835,122.38)</u>	<u>951,426.06</u>
<b>Gas Transmission</b>						
G367.00-Mains	1,221,215.37	(1,221,215.37)	-	-	(1,221,215.37)	-
	<u>1,221,215.37</u>	<u>(1,221,215.37)</u>	<u>-</u>	<u>-</u>	<u>(1,221,215.37)</u>	<u>-</u>
<b>Total 106 Const Completed not Classified - Gas - KY</b>	<u>20,602,119.24</u>	<u>4,896,455.15</u>	<u>-</u>	<u>-</u>	<u>4,896,455.15</u>	<u>25,498,574.39</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 KENTUCKY - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING  
 Dec-2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Total Plant in Service - Gas - KY</b>	<u>634,201,767.08</u>	<u>29,588,268.12</u>	<u>(5,163,861.11)</u>	<u>17,037,343.79</u>	<u>41,461,750.80</u>	<u>675,663,517.88</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
INDIANA - TOTAL PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant In Service Net Book Value
<b>Total 101 &amp; 106 Plant In Service</b>								
<b>Gas Storage</b>								
G350.10-Land	3,363.50	-	-	-	-	3,363.50	-	3,363.50
G351.40-Other Structures	512,844.72	-	-	-	-	512,844.72	(67,541.73)	445,302.99
G352.40-Well Drilling	404,997.91	-	-	-	-	404,997.91	(295,082.07)	109,915.84
G352.50-Well Equipment-aro	845,773.21	38,400.62	-	(522,290.23)	(483,889.61)	461,883.60	(204,975.61)	256,907.99
G352.55-Well Equipment	-	185,418.03	(54,470.80)	570,798.89	701,746.12	701,746.12	(79,719.13)	622,026.99
G353.00-Lines	1,021,437.45	493,036.76	(119,787.05)	(31,832.12)	341,417.59	1,362,855.04	(511,276.55)	851,578.49
G354.00-Compressor Station Equip	123,155.70	16,368.60	-	(139,524.30)	(123,155.70)	-	(42,511.83)	(42,511.83)
G357.00-Other Equipment	99,105.27	204,318.55	-	139,524.30	343,842.85	442,948.12	(42,511.83)	400,436.29
	<u>3,110,677.76</u>	<u>937,542.56</u>	<u>(174,257.85)</u>	<u>16,676.54</u>	<u>779,961.25</u>	<u>3,890,639.01</u>	<u>(1,243,618.75)</u>	<u>2,647,020.26</u>
<b>Total Gas - Indiana</b>	<u>3,110,677.76</u>	<u>937,542.56</u>	<u>(174,257.85)</u>	<u>16,676.54</u>	<u>779,961.25</u>	<u>3,890,639.01</u>	<u>(1,243,618.75)</u>	<u>2,647,020.26</u>



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**INDIANA - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 Plant In Service</b>						
<b>Gas Storage</b>						
G350.10-Land	3,363.50	-	-	-	-	3,363.50
G351.40-Other Structures	512,844.72	-	-	-	-	512,844.72
G352.40-Well Drilling	404,997.91	-	-	-	-	404,997.91
G352.50-Well Equipment-ARO	945,773.21	38,400.62	-	(522,290.23)	(483,889.61)	461,883.60
G352.55-Well Equipment	-	185,418.03	(54,470.80)	570,798.89	701,746.12	701,746.12
G353.00-Lines	1,021,437.45	493,036.76	(119,787.05)	(31,832.12)	341,417.59	1,362,855.04
G354.00-Compressor Station Equip	123,155.70	16,368.60	-	(139,524.30)	(123,155.70)	-
G357.00-Other Equipment	99,105.27	204,318.55	-	139,524.30	343,842.85	442,948.12
	<u>3,110,677.76</u>	<u>937,542.56</u>	<u>(174,257.85)</u>	<u>16,676.54</u>	<u>779,961.25</u>	<u>3,890,639.01</u>
<b>Total 101 Gas - Indiana</b>	<u>3,110,677.76</u>	<u>937,542.56</u>	<u>(174,257.85)</u>	<u>16,676.54</u>	<u>779,961.25</u>	<u>3,890,639.01</u>
<b>106 Construction Completed not Classified</b>						
<b>Gas Storage</b>						
G352.50-Well Equipment-ARO	-	-	-	-	-	-
G352.55-Well Equipment	-	-	-	-	-	-
<b>Total 106 Gas - Indiana</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total Plant in Service - Gas - IN</b>	<u>3,110,677.76</u>	<u>937,542.56</u>	<u>(174,257.85)</u>	<u>16,676.54</u>	<u>779,961.25</u>	<u>3,890,639.01</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 KENTUCKY - GAS STORED NONRECOVERABLE - GAS - FINANCIAL ACCOUNTING  
 Dec-2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>117 Gas Stored Nonrecoverable</b>						
G117.00-Gas Stored UG Non-Current	1,882,661.68	-	-	-	-	1,882,661.68
	<u>1,882,661.68</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,882,661.68</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
INDIANA - GAS STORED NONRECOVERABLE - GAS - FINANCIAL ACCOUNTING  
Dec-2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>117 Gas Stored Nonrecoverable</b>						
G117.00-Gas Stored UG Non-Current	257,328.32	-	-	-	-	257,328.32
	<u>257,328.32</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>257,328.32</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**PROPERTY UNDER CAPITAL LEASES - FINANCIAL ACCOUNTING**  
 Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101101 Capital Leased Property</b>	-	-	-	-	-	-
E311.10-Capital Leased Property	-	-	-	-	-	-
	-	-	-	-	-	-

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**PLANT HELD FOR FUTURE USE - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>105 Plant Held for Future Use</b>						
<b>Distribution</b>						
E360 25- Land Held for Future Use	637,632.37	+	-	-	-	637,632.37
E362.05-Station Equip-For Future Us	11,382.11	-	-	-	-	11,382.11
	<u>649,014.48</u>	-	-	-	-	<u>649,014.48</u>
<b>Steam Production</b>						
E311.00-Structures and Improvements	22,344.25	-	-	-	-	22,344.25
E312.00-Boiler Plant Equipment	2,946.99	-	-	-	-	2,946.99
E314.00-Turbogenerator Units	4,145,218.19	-	-	-	-	4,145,218.19
E315 00-Accessory Electric Equip	12,050.27	-	-	-	-	12,050.27
	<u>4,182,559.70</u>	-	-	-	-	<u>4,182,559.70</u>
<b>Total Plant Held for Future Use</b>	<u><u>4,831,574.18</u></u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u><u>4,831,574.18</u></u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**NON UTILITY PROPERTY - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>121 Non Utility Property</b>						
C121.01-Nonutility Prop - Coal Land	690.05	-	-	-	-	690.05
C121.02-Nonutility-Coal Mineral Rts	63,110.43	-	-	-	-	63,110.43
C121.03-Nonutility-Coal Rts of Way	249.93	-	-	-	-	249.93
C121.04-Nonutility Prop - Misc Land	11,189.15	-	-	-	-	11,189.15
	<u>75,239.56</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>75,239.56</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
PLANT PURCHASED AND SOLD - FINANCIAL ACCOUNTING  
Dec-2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
102 Electric Plant Purch & Sold	-	-	-	-	-	-
E312-RailCars Offsite	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
LGE-136020-Elect. Dist. Substation	-	-	-	-	-	-	-	-	-
LGE-136025-Elect. Dist. Substation	-	-	-	-	-	-	-	-	-
LGE-136100-Electric Distribution Su	(1,905,781.24)	(34,829.79)	5,399.39	-	-	13,883.91	-	-	(1,921,347.73)
LGE-136200-KY Elect. Dist. Substation	(36,537,246.01)	(922,279.45)	100,421.16	-	-	114,943.01	-	-	(37,244,161.27)
LGE-136205-Elect. Dist. Substation	-	-	-	-	-	-	-	-	-
LGE-136400-Electric Distribution -	(66,433,271.02)	(3,807,305.88)	1,151,011.95	-	-	2,155,537.68	(10,659.15)	-	(68,944,686.12)
LGE-136500-Electric Distribution -	(89,442,414.26)	(6,310,914.09)	2,089,939.79	-	-	2,163,476.73	(31,711.79)	-	(91,531,623.62)
LGE-136600-Electric Distribution -	(25,300,815.67)	(861,550.24)	133,367.59	(43.92)	-	483,415.52	(10,189.04)	-	(25,555,775.76)
LGE-136700-Electric Distribution -	(45,849,599.81)	(2,284,748.23)	1,179,733.24	43.92	-	449,798.84	(7,785.75)	-	(48,512,557.79)
LGE-136800-Line Transformers	(57,728,977.79)	(2,856,890.66)	190,063.01	-	-	240,110.22	(125,163.19)	-	(60,285,828.41)
LGE-136910-Electric Distribution -	(11,669,863.39)	(138,652.46)	22,543.84	-	-	160,033.12	-	-	(11,625,948.89)
LGE-136920-Electric Distribution -	(17,935,035.56)	(1,054,088.54)	62,113.58	-	-	127,293.86	-	-	(18,799,716.66)
LGE-137000-Meters	(17,208,835.52)	(1,376,182.05)	75,897.83	-	-	-	-	-	(18,509,319.94)
LGE-137310-Electric Distribution -	(18,209,862.52)	(963,913.96)	929,572.75	-	-	2,289,681.57	(3,810.89)	-	(15,978,153.05)
LGE-137320-Electric Distribution -	(20,278,312.38)	(1,381,693.68)	80,777.92	-	-	352,671.67	(1,761.11)	-	(21,238,523.58)
LGE-137340-Electric Dist. - Street	(89,350.82)	-	87,546.43	-	-	58,363.99	(66,556.53)	-	(38,696.73)
LGE-137405-ARO Cost Elec Dist (L/B)	(13,162.72)	(7,597.86)	-	14,504.04	-	-	-	-	(1,256.54)
	(398,602,548.51)	(22,005,826.89)	6,109,222.30	14,504.04	-	8,590,190.42	(287,437.45)	-	(408,181,896.09)
<b>Electric General Plant</b>									
LGE-138210-Transportation - Cars Tr	(9,015,891.64)	(63,559.93)	276,315.95	(378.55)	-	-	-	-	(8,803,312.17)
LGE-138220-Transportation - Trail	(229,798.80)	(22,178.89)	-	-	-	-	-	-	(251,977.69)
LGE-139400-Tools, Shop, and Garage	(1,168,383.97)	(153,287.55)	2,121.07	(125,303.38)	-	-	-	-	(1,444,853.81)
LGE-139500-Laboratory Equipment	(1,300,131.25)	(321,323.46)	1,496,151.35	125,303.36	-	-	-	-	0.00
LGE-139610-Power Co Equip-Hourly Rt	(2,269,437.40)	(28,182.15)	58,702.98	-	-	-	-	-	(2,240,916.57)
LGE-139620-Power Co Equip-Other	(25,110.96)	(1,715.30)	-	-	-	-	-	-	(26,826.26)
	(14,008,553.82)	(590,247.28)	1,831,291.35	(376.55)	-	-	-	-	(12,767,886.30)
<b>Electric Hydro Production</b>									
LGE-133020-Ohio Falls Non-Project	-	-	-	-	-	-	-	-	-
LGE-133020-Ohio Falls Project 289	-	-	-	-	-	-	-	-	-
LGE-133100-Ohio Falls Non-Project	(38,169.99)	(348.72)	-	-	-	-	-	-	(38,518.71)
LGE-133100-Ohio Falls Project 289	(4,280,298.62)	(3,786.24)	-	-	-	-	-	-	(4,284,084.86)
LGE-133200-Ohio Falls Project 289	(1,096,224.57)	(378,218.28)	-	-	-	-	-	-	(1,474,442.85)
LGE-133300-Ohio Falls Project 289	(907,205.63)	(49,095.96)	-	-	-	-	-	-	(956,301.59)
LGE-133400-Ohio Falls Project 289	(1,644,428.41)	(159,162.84)	-	-	-	-	-	-	(1,803,591.25)
LGE-133500-Ohio Falls Non-Project	(2,697.00)	(409.92)	-	-	-	-	-	-	(3,106.92)
LGE-133500-Ohio Falls Project 289	(38,289.74)	(6,495.86)	-	-	-	-	-	-	(44,785.60)
LGE-133600-Ohio Falls Non-Project	(672.13)	-	-	-	-	-	-	-	(672.13)
LGE-133600-Ohio Falls Project 289	(16,934.08)	-	-	-	-	-	-	-	(16,934.08)
LGE-133707-ARO Cost Hydro Prod (Eac)	(17,819.24)	(482.28)	-	17,628.42	-	-	-	-	(16,673.10)
	(8,026,131.41)	(597,691.90)	-	17,628.42	-	-	-	-	(8,605,094.89)
<b>Electric Other Production</b>									
LGE-134020-TC & CT Land	-	-	-	-	-	-	-	-	-
LGE-134020-Waterside - Land	-	-	-	-	-	-	-	-	-
LGE-134100-Structures and Imp	(3,362,959.26)	(478,504.32)	-	-	-	-	-	-	(3,841,463.58)
LGE-134200-Fuel Holders, Prot	(1,964,878.68)	(231,730.66)	174,611.95	-	-	-	-	-	(2,022,097.37)
LGE-134300-Prime Movers	(28,889,842.27)	(5,876,332.71)	10,199.19	-	-	-	-	-	(34,755,976.79)
LGE-134400-Generators	(14,517,238.70)	(1,071,207.68)	-	-	-	-	-	-	(15,588,446.38)
LGE-134500-Accessory Electric	(4,748,138.88)	(677,687.73)	-	-	-	-	-	-	(5,425,826.61)
LGE-134600-Misc. Power Plant	(1,966,293.55)	(106,127.55)	-	-	-	-	-	-	(1,172,421.10)
LGE-134705-ARO Cost Other Prod (L/B)	(637.12)	(315.91)	-	960.35	-	-	-	-	(192.68)
LGE-134707-ARO Cost Other Prod (Eac)	(86,481.38)	(54,532.21)	-	143,013.57	-	-	-	-	(0.00)
	(54,638,767.80)	(8,496,438.77)	184,810.14	143,973.92	-	-	-	-	(62,806,422.51)



LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Steam Production</b>									
LGE-131020-Steam Production - Land									
LGE-131100-Cane Run Unit 1 Struct	(5,048,304.93)								(5,048,304.93)
LGE-131100-Cane Run Unit 2 Struct	(2,106,202.77)								(2,106,202.77)
LGE-131100-Cane Run Unit 3 Struct	(5,917,984.83)								(5,917,984.83)
LGE-131100-Cane Run Unit 4 SO2-Stru	(1,714,405.80)	(7,323.40)							(1,721,729.20)
LGE-131100-Cane Run Unit 4 Struct	(4,579,270.72)	(43,563.48)							(4,622,834.20)
LGE-131100-Cane Run Unit 5 SO2-Stru	(2,300,598.19)	(26,464.44)							(2,327,062.63)
LGE-131100-Cane Run Unit 5 Struct	(8,041,364.90)	(120,891.32)	12,303.83						(8,149,952.39)
LGE-131100-Cane Run Unit 6 SO2-Stru	(2,124,011.35)	(40,897.84)							(2,164,899.19)
LGE-131100-Cane Run Unit 6 Struct	(12,890,580.14)	(447,944.47)	2,391.83			52,853.34			(13,283,279.44)
LGE-131100-MB Creek Unit 1 SO2-St	(1,918,050.18)	(28,210.20)							(1,946,270.38)
LGE-131100-MB Creek Unit 1 Struct	(18,878,344.06)	(315,919.61)	11,928.32			3,925.64			(17,178,409.71)
LGE-131100-MB Creek Unit 2 SO2-St	(1,579,281.24)	(25,220.64)							(1,604,501.88)
LGE-131100-MB Creek Unit 2 Struct	(9,862,487.31)	(153,891.36)	19,801.64			4,018.70			(9,992,526.13)
LGE-131100-MB Creek Unit 3 SO2-St	(475,078.88)	(5,334.12)							(480,413.00)
LGE-131100-MB Creek Unit 3 Struct	(20,847,391.35)	(367,216.77)	105,978.50			27,468.95			(20,881,166.87)
LGE-131100-MB Creek Unit 4 SO2-St	(4,707,577.87)	(93,817.66)							(4,801,395.53)
LGE-131100-MB Creek Unit 4 Struct	(36,035,876.82)	(1,057,831.59)	14,570.81			1,895.48			(37,077,042.12)
LGE-131100-TC 1 Future Use - 105	(10,798.18)	(484.76)							(11,282.94)
LGE-131100-Trumble Unit 1 SO2-Struc		(344,325.31)							(344,325.31)
LGE-131100-Trumble Unit 1 Structure	(54,500,008.57)	(2,295,257.28)	9,265.40						(56,785,000.45)
LGE-131100-Structures & Imp	(189,771,951.18)	(5,040,942.12)	176,038.33			80,160.11			(194,545,694.86)
LGE-131101-AROP CR 1 Struct & Impr	(5,430.86)	(47,369.96)							(52,800.82)
LGE-131101-AROP CR 6 Struct & Impr	(2,119,913.41)	(140,873.72)							(2,260,787.13)
LGE-131101-AROP MC 1 Struct & Impr	(140,873.72)	(1,972.80)							(142,846.52)
LGE-131101-AROP MC 3 Struct & Impr	(161,991.53)	(11,250.12)							(173,241.65)
LGE-131101-AROP MC 4 Struct & Impr	(3,481,068.66)	(108,896.52)							(3,589,965.18)
LGE-131101-AROP TC 1 Struct & Impr	(2,405,552.45)	(83,898.36)							(2,489,450.81)
LGE-131101-AROP Struct & Impr	(8,763,830.63)	(251,240.76)							(9,015,071.39)
LGE-131110-CR 6 Capital Leased Equip	(1,097.40)								(1,097.40)
LGE-131110-MC 4 Capital Leased Equip	(1,264.53)								(1,264.53)
LGE-131110-CAPITAL LEASED EQUIP	(2,361.93)								(2,361.93)
LGE-131200-Cane Run Locomotives - B	(52,811.12)	(1,378.40)							(54,189.52)
LGE-131200-Cane Run Rail Cars - Bol	(1,067,003.69)	(47,155.88)							(1,114,159.57)
LGE-131200-Cane Run Unit 1 Boiler P	(1,228,538.15)								(1,228,538.15)
LGE-131200-Cane Run Unit 2 Boiler P	(152,754.79)								(152,754.79)
LGE-131200-Cane Run Unit 3 Boiler P	(1,182,185.79)								(1,182,185.79)
LGE-131200-Cane Run Unit 4 Boiler P	(18,137,319.60)	(1,843,294.53)	50,613.88			3,271.84			(19,920,728.43)
LGE-131200-Cane Run Unit 4 SO2 Bol	(17,908,691.77)	(840,940.25)	33,827.83			6,957.17			(18,709,047.02)
LGE-131200-Cane Run Unit 5 Boiler P	(13,872,123.81)	(2,469,055.92)	57,952.71			15,262.46			(16,267,964.56)
LGE-131200-Cane Run Unit 5 SO2 Bol	(27,962,984.43)	(1,144,169.04)							(29,107,153.47)
LGE-131200-Cane Run Unit 6 Boiler P	(25,334,215.38)	(2,792,451.49)	91,302.26			39,114.85			(27,996,649.96)
LGE-131200-Cane Run Unit 6 SO2 Bol	(25,588,349.29)	(1,443,536.64)							(27,031,885.93)
LGE-131200-MC Offsite Rail Cars	(522,111.39)	(1,919.47)							(524,030.86)
LGE-131200-MB Creek Locomotives B	(454,612.87)	(17,789.26)							(472,402.13)
LGE-131200-MB Creek Rail Cars Bol	(2,028,497.14)	(62,804.86)							(2,091,302.00)
LGE-131200-MB Creek Unit 1 Boiler	(30,701,618.81)	(2,284,438.07)	192,489.46			12,132.67			(32,761,422.75)
LGE-131200-MB Creek Unit 1 SO2 Bo	(28,738,579.92)	(1,960,134.32)	49,064.28			8,501.62			(30,636,148.04)
LGE-131200-MB Creek Unit 2 Boiler	(22,385,596.19)	(2,480,506.75)	86,055.72			32,912.89			(24,757,137.23)
LGE-131200-MB Creek Unit 2 SO2 Bo	(25,739,681.79)	(1,623,762.23)	281,131.36			77,250.00			(26,905,062.64)
LGE-131200-MB Creek Unit 3 Boiler	(59,021,210.25)	(5,505,477.28)	133,466.10			27,555.66			(64,365,663.77)
LGE-131200-MB Creek Unit 3 SO2 Bo	(31,259,617.48)	(2,433,142.44)							(33,692,759.92)
LGE-131200-MB Creek Unit 4 Boiler	(89,870,157.34)	(9,556,164.10)	932,780.50			148,538.64	(45,461.74)		(98,189,484.04)
LGE-131200-MB Creek Unit 4 SO2 Bo	(68,976,786.86)	(4,237,231.72)	224,882.88			22,660.00			(72,966,455.50)
LGE-131200-TC 1 Future Use - 105	(488.82)	(106.56)							(595.38)
LGE-131200-Trumble Unit 1 Boiler Pl	(67,009,941.47)	(7,630,954.38)	1,329,552.71			201,728.43			(73,129,616.71)
LGE-131200-Trumble Unit 1 SO2 Boiler	(41,970,651.71)	(2,302,314.60)							(44,272,966.31)
LGE-131200-Boiler	(600,862,789.66)	(50,619,116.03)	3,067,133.65			597,884.33	(45,461.74)		(647,042,361.45)
LGE-131201-AROP MC3 Boiler Pl Equip	(225,500.91)	(8,745.60)							(234,246.51)
LGE-131201-AROP MC4 SO2 Boiler Pl	(327,677.64)	(9,843.48)							(337,521.12)
LGE-131201-AROP Boiler Pl	(553,178.55)	(18,589.08)							(571,767.63)
LGE-131400-Cane Run Unit 1 Turbocon	(158,078.86)	(20,928.57)							(179,007.43)
LGE-131400-Cane Run Unit 2 Turbocon	(20,928.57)								(20,928.57)
LGE-131400-Cane Run Unit 3 Turbocon	(1,004,854.68)								(1,004,854.68)
LGE-131400-Cane Run Unit 4 Turbocon	(8,392,813.65)	(281,875.82)							(8,674,689.47)
LGE-131400-Cane Run Unit 5 Turbocon	(7,474,446.80)	(178,085.24)							(7,652,532.04)
LGE-131400-Cane Run Unit 6 Turbocon	(10,483,112.70)	(609,153.11)	96,081.87			3,278.27			(10,892,905.67)
LGE-131400-MB Creek Unit 1 Turbocon	(12,433,492.17)	(315,758.12)							(12,749,250.29)
LGE-131400-MB Creek Unit 2 Turbocon	(12,488,379.14)	(413,528.31)							(12,901,907.45)
LGE-131400-MB Creek Unit 3 Turbocon	(20,642,210.23)	(804,537.55)							(21,446,747.78)
LGE-131400-MB Creek Unit 4 Turbocon	(26,997,637.24)	(976,826.22)	7,393.32						(27,967,070.14)
LGE-131400-TC 1 Future Use - 105	(1,950,195.75)	(102,801.36)							(2,052,997.11)
LGE-131400-Trumble Unit 1 Turbocon	(19,944,862.10)	(1,403,965.38)							(21,348,827.48)
LGE-131400-Turbogenerators	(121,901,018.89)	(4,784,632.21)	103,475.19			3,278.27			(126,578,897.64)
LGE-131500-Cane Run Unit 1 Accessor	(2,350,679.77)		7,355.78						(2,343,323.99)
LGE-131500-Cane Run Unit 2 Accessor	(1,825,642.34)								(1,825,642.34)

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-131500-Cane Run Unit 3 Accessory	(1,318,658.59)								(1,318,658.59)
LGE-131500-Cane Run Unit 4 Accessory	(3,370,503.32)	178,970.12	747.59						(3,546,725.85)
LGE-131500-Cane Run Unit 4 SO2 Acce	(2,226,380.25)	(8,101.20)							(2,234,481.45)
LGE-131500-Cane Run Unit 5 Accessory	(3,782,876.10)	265,253.25							(4,048,129.36)
LGE-131500-Cane Run Unit 5 SO2 Acce	(3,035,818.00)	33,025.80							(3,068,843.80)
LGE-131500-Cane Run Unit 6 Accessory	(4,852,388.91)	(250,323.39)							(5,102,692.30)
LGE-131500-Cane Run Unit 6 SO2 Acce	(2,818,103.44)	(31,878.88)							(2,848,782.12)
LGE-131500-MB Creek Unit 1 Access	(7,242,151.24)	(387,355.78)							(7,635,507.03)
LGE-131500-MB Creek Unit 1 SO2 Ac	(6,154,887.44)	92,546.28							(6,247,233.72)
LGE-131500-MB Creek Unit 2 Access	(4,254,129.84)	(30,754.86)							(4,384,884.52)
LGE-131500-MB Creek Unit 2 SO2 Ac	(5,052,247.67)	76,135.44)							(5,126,383.11)
LGE-131500-MB Creek Unit 3 Access	(11,338,111.35)	(215,505.66)				398.25			(11,551,216.78)
LGE-131500-MB Creek Unit 3 SO2 Ac	(3,274,372.33)	(39,495.60)							(3,313,867.93)
LGE-131500-MB Creek Unit 4 Access	(14,877,601.85)	(371,108.77)							(15,048,710.72)
LGE-131500-MB Creek Unit 4 SO2 Ac	(5,612,077.66)	(100,291.98)							(5,712,369.74)
LGE-131500-TC 1 Future Use - 105	(5,840.01)	(256.68)							(6,096.69)
LGE-131500-Tumble Unit 1 Accessory	(22,522,320.96)	(971,980.00)	12,889.68			1,360.15			(23,480,030.83)
LGE-131500-Tumble Unit 1 SO2 Access	(2,209,753.00)	(58,022.64)							(2,267,775.64)
LGE-131500-Accessory	(107,733,122.03)	(3,218,785.29)	20,893.35			18,899.08			(110,912,014.89)
LGE-131501-AROP Cane Run Unit 4 Accessory	(361,541.34)	(9,705.72)							(371,247.06)
LGE-131501-AROP Cane Run Unit 5 Accessory	(210,501.12)	(5,436.72)							(215,937.84)
LGE-131501-AROP Cane Run Unit 8 Accessory	(1,136,520.77)	(74,870.12)							(1,211,490.89)
LGE-131501-AROP MC 1 Accessory	(712,796.07)	(20,166.12)							(732,962.19)
LGE-131501-AROP MC 2 Accessory	(850,157.22)	(16,755.24)							(866,912.46)
LGE-131501-AROP MC 3 Accessory	(1,114,674.16)	(17,474.40)							(1,132,148.56)
LGE-131501-AROP MC 4 Accessory	(2,084,854.81)	(41,712.96)							(2,126,567.57)
LGE-131501-AROP TC 1 Accessory	(815,549.34)	(59,079.00)							(874,628.34)
LGE-131501-AROP Accessory	(7,386,594.63)	(245,300.28)							(7,631,894.91)
LGE-131600-Cane Run Unit 1 Misc. Po	(23,531.62)	-							(23,531.62)
LGE-131600-Cane Run Unit 3 Misc. Po	(12,887.88)	-							(12,887.88)
LGE-131600-Cane Run Unit 4 Misc. Po	(10,014.37)	(5,406.72)							(15,511.09)
LGE-131600-Cane Run Unit 4 SO2 Misc	(18,511.23)	(183.00)							(18,694.23)
LGE-131600-Cane Run Unit 5 Misc. Po	(26,330.19)	(5,236.56)							(31,566.75)
LGE-131600-Cane Run Unit 5 SO2 Misc	(71,189.89)	(1,348.88)							(72,517.07)
LGE-131600-Cane Run Unit 6 Misc. Po	(1,171,513.03)	(122,302.40)	8,727.53						(1,285,087.90)
LGE-131600-Cane Run Unit 6 SO2 Misc	(49,409.32)	(888.20)							(50,277.52)
LGE-131600-MB Creek Unit 1 Misc P	(443,831.09)	(22,809.67)							(466,440.76)
LGE-131600-MB Creek Unit 2 Misc	(87,542.73)	(3,588.71)							(91,131.44)
LGE-131600-MB Creek Unit 3 Misc	(305,913.07)	(8,456.37)							(314,370.04)
LGE-131600-MB Creek Unit 4 Misc	(2,242,335.58)	(192,540.86)							(2,435,376.64)
LGE-131600-MB Creek Unit 4 SO2 M	(43,753.78)	(2,199.18)	9,801.66						(36,151.29)
LGE-131600-Tumble Unit 1 Misc. Pow	(1,037,333.68)	(82,873.80)							(1,120,207.48)
LGE-131600-Misc. Power Plant	(5,542,357.34)	(447,902.53)	18,520.19						(5,971,730.68)
LGE-131707-ARO Cost Steam (Eop)	(2,543,436.73)	(778,839.00)	3,300.00	3,114,913.79					(204,061.94)
	(11,045,160,651.57)	(65,405,349.30)	4,309,469.71	3,114,913.79		710,221.79	(45,461.74)		(11,102,476,857.32)
<b>Electric Transmission</b>									
LGE-135010-KY Electric Transmission -	(1,418,664.11)	(288,789.40)							(1,705,463.51)
LGE-135020-Electric Transmission -									
LGE-135210-KY Electric Transmission -	(1,268,556.53)	(58,134.56)	200,353.49	(12,780.79)					(1,138,118.39)
LGE-135210-TC Sw. Station - Substat	(84,752.98)	(2,608.56)							(87,361.54)
LGE-135210-TC Unit 1 - Trans Sub	(11,571.56)	(1,264.20)			12,780.79				(54.97)
LGE-135310-KY Electric Transmission -	(80,889,871.63)	(1,425,242.01)	328,033.65			159,160.52			(81,827,919.47)
LGE-135310-TC Sw. Station - Substat	(5,898.59)	(0.58)							(5,897.17)
LGE-135310-TC Unit 1 - Trans - Sub	(501.17)	-							(501.17)
LGE-135311-AROP Station Equip	(1,978.03)	-							(1,978.03)
LGE-135311-AROP TC1 Station Equip	(837.73)	-							(837.73)
LGE-135400-KY Electric Transmission -	(17,170,383.82)	(354,130.18)							(17,524,493.98)
LGE-135500-KY Electric Transmission -	(14,871,353.99)	(1,304,017.36)	59,795.82			59,415.06			(16,056,160.47)
LGE-135600-KY Electric Transmission -	(19,787,844.80)	(1,000,723.57)	137,321.13			57,601.77	(71,305.28)		(20,644,850.75)
LGE-135700-Electric Transmission -	(531,773.78)	(41,073.76)							(572,847.54)
LGE-135800-Electric Transmission -	(1,805,810.38)	(186,558.84)							(1,992,369.22)
LGE-135915-ARO Cost Transm (LUB)	(887.12)	(72.71)		898.43					(41.40)
LGE-135917-ARO Cost Transm (Eqp)									
	(117,810,041.22)	(4,860,625.71)	725,504.09	698.43		276,177.35	(71,305.28)		(121,539,592.34)
<b>Total Electric Depreciation Reserves</b>	<b>(11,638,245,894.33)</b>	<b>(101,758,379.85)</b>	<b>13,160,297.59</b>	<b>3,291,642.05</b>		<b>9,576,589.56</b>	<b>(404,204.47)</b>		<b>(11,714,377,749.45)</b>
<b>Electric Intangible Plant</b>									
LGE-130100-Elect. Intangible Plant -									
LGE-130200-Franchises and Consents	(100.00)	-							(100.00)
	(100.00)	-							(100.00)
<b>Total Electric Amortization Reserves</b>	<b>(100.00)</b>								<b>(100.00)</b>

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - FINANCIAL ACCOUNTING  
Dec-2010

<u>Beginning</u> <u>Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>RWP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
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LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - FINANCIAL ACCOUNTING  
Dec-30-10

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Gas Distribution</b>									
LGE-237412-Gas Distribution Land	-	-	-	-	-	-	-	-	-
LGE-237422-Gas Distribution Land Rl	(77,350.77)	(29.64)	-	-	-	-	-	-	(77,380.41)
LGE-237510-Gas Distribution - City	(135,481.22)	(3,890.94)	-	-	-	-	-	-	(140,372.16)
LGE-237520-Gas Distribution - Other	(126,057.76)	(44,299.91)	4,584.22	-	-	13,832.84	-	-	(151,960.61)
LGE-237600-Gas Distribution - Mains	(102,713,001.40)	15,453,240.34	1,626,955.41	-	-	54,857.61	-	-	(105,484,418.72)
LGE-237600-Gas Distribution - Measu	(2,461,910.44)	(270,978.59)	98,140.31	-	-	27,829.44	-	-	(2,606,919.28)
LGE-237900-Gas Distribution - City	(1,596,465.69)	(95,622.42)	37,748.73	-	-	12,901.50	-	-	(1,641,638.08)
LGE-238000-Gas Distribution - Gas S	(57,705,213.38)	(6,221,361.58)	41,171.84	-	-	58,468.50	-	-	(63,826,934.62)
LGE-238100-Meters	(4,734,534.87)	(1,424,088.34)	11,215.64	-	-	-	-	-	(6,147,387.57)
LGE-238300-Regulators	(995,895.70)	(483,831.38)	918,068.90	-	-	69,069.85	(8,300.67)	-	(481,888.68)
LGE-238500-Gas Distribution - Indus	(113,340.31)	(3,452.63)	12,109.47	-	-	14,344.16	-	-	(90,339.31)
LGE-238700-Gas Distribution - Other	(14,845.82)	(2,981.68)	-	-	-	-	-	-	(17,827.50)
LGE-238805-ARO Cost Gas Dist (L/R)	(177.12)	(22.33)	-	182.95	-	-	-	-	(16.45)
LGE-238807-ARO Cost Gas Dist (Exp)	(70,203.33)	(110,110.65)	-	80,595.55	-	-	-	-	(149,718.44)
	(170,695,576.01)	(14,094,090.60)	2,749,974.52	80,778.51	-	251,313.70	(9,300.67)	-	(181,716,902.55)
<b>Gas General Plant</b>									
LGE-239210-Transportation Equip-Car	(1,866,147.04)	(4,759.36)	139,830.54	1,688.97	-	-	-	-	(1,729,426.89)
LGE-239220-Transportation Equip-Trs	(181,279.75)	(22,024.15)	-	9,911.99	-	-	-	-	(193,391.91)
LGE-239400-Tools, Shop, and Garage	(1,438,296.93)	(196,562.90)	-	(111,529.54)	-	-	-	-	(1,746,389.37)
LGE-239500-Laboratory Equipment	(430,423.33)	(109,717.66)	430,028.54	110,114.45	-	-	-	-	(17,997.90)
LGE-239810-Power Op Equip-Hourly Ra	(2,337,010.27)	(59,787.86)	35,466.97	(10,061.94)	-	-	-	-	(2,371,373.10)
LGE-239820-Power Op Equip - Other	(31,845.65)	(1,280.00)	-	(123.93)	-	-	-	-	(33,250.58)
	(6,285,002.97)	(394,181.03)	605,344.05	(0.00)	-	-	-	-	(6,073,840.85)
<b>Gas Storage</b>									
LGE-235010-Gas Storage Underground	-	-	-	-	-	-	-	-	-
LGE-235020-Gas Storage Underground	(70,451.45)	-	-	-	-	-	-	-	(70,451.45)
LGE-235120-Gas Storage Undro - Comp	(848,110.02)	(81,963.25)	14,163.04	-	-	-	-	-	(895,910.24)
LGE-235130-Gas Storage Undro - Resu	(14,638.49)	-	-	-	-	-	-	-	(14,638.49)
LGE-235140-KY Gas Storage Underground	(504,103.35)	(14,926.85)	25,726.34	-	-	47,604.60	(63.60)	-	(745,782.87)
LGE-235210-Gas Storage Undro - Less	(569,569.96)	-	-	-	-	-	-	-	(569,569.96)
LGE-235220-Gas Storage Underground	(452,027.29)	-	-	-	-	-	-	-	(452,027.29)
LGE-235230-Gas Storage Undro - Non	(7,594,837.58)	(88,769.52)	-	-	-	-	-	-	(7,683,607.10)
LGE-235240-KY Gas Storage Underground	(2,287,367.44)	(7,721.52)	-	-	-	-	-	-	(2,295,088.96)
LGE-235250-KY AROP Gas Storage Underground	(537,191.85)	(157,595.47)	-	200,143.84	-	-	-	-	(494,643.48)
LGE-235255-KY Gas Storage Underground	-	(71,473.90)	450,235.06	(257,959.09)	-	1,842.21	-	-	122,644.26
LGE-235300-KY Gas Storage Underground	(6,814,339.83)	(218,690.39)	146,482.86	58,446.21	-	59,310.09	-	-	(6,788,797.06)
LGE-235400-Gas Storage Undro - Comp	(5,399,415.47)	(209,684.72)	1,094,362.53	871.93	-	45,190.46	-	-	(4,468,675.27)
LGE-235500-Gas Storage Undro - Meas	(271,485.41)	(5,241.58)	-	-	-	-	-	-	(276,726.99)
LGE-235800-Gas Storage Undro - Pun	(4,967,518.91)	(213,581.49)	58,123.18	-	-	27,449.41	-	-	(5,095,627.81)
LGE-235700-KY Gas Storage Underground	(253,283.14)	(25,215.60)	-	-	-	-	-	-	(278,478.74)
LGE-235805-ARO Cost Gas UG Store (L	(1,969.40)	(223.64)	-	2,039.91	-	-	-	-	(153.13)
LGE-235807-ARO Cost Gas UG Store (E	(400,303.77)	(37,785.23)	-	398,757.03	-	-	-	-	(39,331.97)
	(31,286,811.38)	(1,113,260.16)	1,789,093.01	402,299.83	-	181,396.77	(63.60)	-	(30,027,145.53)

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Gas Transmission</b>									
LGE-236520-Gas Transmission Rights	(207,645.87)	(595.80)	-	-	-	-	-	-	(208,241.67)
LGE-236700-Gas Transmission - Mains	(12,905,981.40)	(59,200.32)	6,099.26	-	-	19,917.95	-	-	(12,039,254.49)
	(12,213,627.27)	(59,896.12)	6,099.26	-	-	19,917.95	-	-	(12,247,496.16)
<b>Total Gas Depreciation Reserves</b>	<b>(220,460,819.63)</b>	<b>(15,661,418.61)</b>	<b>5,150,510.86</b>	<b>463,078.34</b>	<b>-</b>	<b>452,628.42</b>	<b>(9,364.27)</b>	<b>-</b>	<b>(230,065,385.09)</b>
<b>Gas Intangible Plant</b>									
LGE-230200-Franchises and Consents	(800.00)	-	-	-	-	-	-	-	(800.00)
	(800.00)	-	-	-	-	-	-	-	(800.00)
<b>Total Gas Amortization Reserves</b>	<b>(800.00)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(800.00)</b>
<b>Common General Plant</b>									
LGE-338910-Common - Land	-	-	-	-	-	-	-	-	-
LGE-338920-Common - Land Rights	(122,643.06)	(5,961.84)	-	-	-	-	-	-	(128,604.90)
LGE-339010-Common Structures - Bldg	(9,839,653.06)	(816,266.94)	151,800.49	-	-	113,314.04	-	-	(10,391,006.37)
LGE-339010-Common Structures - Genl	(5,076,291.10)	(989,964.53)	93,604.09	-	-	35,067.40	-	-	(5,914,604.14)
LGE-339010-Struct and Inv-LGE Bldg	(1,341,007.80)	(97,243.49)	-	-	-	-	-	-	(1,439,151.29)
LGE-339020-Common Structures - Train	863,545.68	(106,820.52)	-	-	-	-	-	-	556,718.16
LGE-339030-Common Structures - Stor	(7,318,063.88)	(166,121.97)	31,313.95	-	-	8,139.96	-	-	(7,444,731.94)
LGE-339040-Common Structures - Othe	(158,897.24)	(6,575.68)	288.19	-	-	1,000.00	-	-	(163,954.73)
LGE-339060-Common Structures - Misc	(199,256.78)	(21,552.84)	-	-	-	-	-	-	(220,809.62)
LGE-339110-Office Furniture	(5,857,076.35)	(785,046.92)	-	-	-	-	-	-	(6,642,123.27)
LGE-339120-Office Equipment	(1,834,041.01)	(335,107.13)	-	-	-	-	-	-	(2,169,148.74)
LGE-339130-Computer Equipment	(22,525,609.49)	(4,552,847.15)	14,558,299.96	-	-	-	-	-	(12,520,156.68)
LGE-339131-Personal Computers	(1,163,492.92)	(655,707.72)	-	-	-	-	-	-	(1,809,200.64)
LGE-339140-Security Equipment	(1,150,378.49)	(208,493.61)	-	-	-	-	-	-	(1,398,872.10)
LGE-339210-Trans Equip-Cars and Tru	(92,152.33)	(9,549.93)	-	-	-	-	-	-	(101,702.26)
LGE-339220-Trans Equip-Trailers	(24,580.86)	(1,897.85)	-	-	-	-	-	-	(26,448.51)
LGE-339300-Stores Equipment	(528,422.19)	(68,787.75)	-	-	-	-	-	-	(597,209.94)
LGE-339400-Tools, Shop, Garage Equi	(1,053,754.66)	(202,422.69)	-	(9,745.78)	-	-	-	-	(1,265,933.33)
LGE-339500-Laboratory Equipment	(22,361.93)	(6,666.35)	22,281.50	9,745.78	-	-	-	-	0.00
LGE-339610-Power Op Equip-Hourly Ra	(258,314.21)	(2,279.19)	26,626.21	-	-	-	-	-	(233,967.19)
LGE-339620-Power Op Equip - Other	(8,152.01)	(587.36)	-	-	-	-	-	-	(8,719.37)
LGE-339700- KY Common - Communication E	(4,808,060.22)	(4,347,998.68)	10,744.41	-	-	9,933.65	-	-	(18,935,480.84)
LGE-339710-Communication Equip-Comp	(5,682,267.37)	(57,632.84)	-	-	-	-	-	-	(5,749,900.01)
LGE-339800-Miscellaneous Equipment	(358,954.78)	(207,234.03)	-	-	-	-	-	-	(566,188.81)
LGE-339915-AIRO Cost Common (L/B)	(1,233.92)	(692.99)	-	1,553.72	-	-	-	-	(343.19)
	(78,602,101.48)	(13,633,407.80)	14,894,758.80	1,553.72	-	167,355.05	-	-	(77,111,841.71)
<b>Non-Utility Property</b>									
LGE-312101-Nonutility Prop - Coal L	-	-	-	-	-	-	-	-	-
LGE-312103-Nonutility-Coal Ris of W	(249.93)	-	-	-	-	-	-	-	(249.93)
LGE-312104-Nonutility Prop - Mac L	(63,110.43)	-	-	-	-	-	-	-	(63,110.43)
LGE-312102-Nonutility-Coal Mineral	(63,360.36)	-	-	-	-	-	-	-	(63,360.36)
<b>Total Common Depreciation Reserves</b>	<b>(78,665,461.84)</b>	<b>(13,633,407.80)</b>	<b>14,894,758.80</b>	<b>1,553.72</b>	<b>-</b>	<b>167,355.05</b>	<b>-</b>	<b>-</b>	<b>(77,235,202.07)</b>

LOUISVILLE GAS & ELECTRIC COMPANY  
 RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - FINANCIAL ACCOUNTING  
 Dec-2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Common Intangible Plant									
LGE-330100-Common Intangible Plant	(4,200.00)	-	-	-	-	-	-	-	(4,200.00)
LGE-330200-Franchises and Consents	(15,402,812.34)	(2,605,662.82)	9,699,197.65	-	-	-	-	-	(9,309,277.51)
LGE-330300-Misc Intang Plant-Softwa	(2,871,587.01)	(4,121,326.08)	-	-	-	-	-	-	(6,992,913.09)
LGE-330310-CCS Software	-	-	-	-	-	-	-	-	-
LGE-330320-Law Library	(18,278,599.35)	(7,726,988.90)	9,699,197.65	-	-	-	-	-	(16,306,390.60)
<b>Total Common Amortization Reserves</b>	<b>(18,278,599.35)</b>	<b>(7,726,988.90)</b>	<b>9,699,197.65</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(16,306,390.60)</b>
<b>TOTAL KENTUCKY RESERVES</b>	<b>(1,955,671,475.15)</b>	<b>(136,778,185.36)</b>	<b>42,904,764.90</b>	<b>3,776,274.11</b>	<b>-</b>	<b>10,196,573.03</b>	<b>(413,568.74)</b>	<b>-</b>	<b>(2,037,985,627.21)</b>

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF PLANT IN SERVICE - INDIANA - FINANCIAL ACCOUNTING  
Dec-2010

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
<b>Electric Distribution</b>									
LGE-136200- IN Elect. Dist. Substation	-	-	-	-	-	-	-	-	-
<b>Electric Transmission</b>									
LGE-135010- IN Electric Transmission -	(243,189.13)	(18,231.96)	-	-	-	-	-	-	(261,421.09)
LGE-135020- IN Electric Trans -	-	-	-	-	-	-	-	-	-
LGE-135210- IN Electric Transmission -	(216,029.01)	(3,962.88)	-	-	-	-	-	-	(219,991.89)
LGE-135310- IN Electric Transmission -	(7,024,687.67)	(139,301.41)	7,945.07	-	-	2,143.78	-	-	(7,153,900.23)
LGE-135400- IN Electric Transmission -	(4,617,656.20)	(84,918.07)	125,471.54	-	-	115,830.42	(21,571.29)	-	(4,482,843.60)
LGE-135500- IN Electric Transmission -	(919,537.81)	(55,488.45)	-	-	-	-	-	-	(975,026.26)
LGE-135600- IN Electric Transmission -	(2,810,331.71)	(85,928.83)	25,868.36	-	-	23,880.67	(4,447.34)	-	(2,850,958.85)
	(15,831,431.53)	(387,831.60)	159,284.97	-	-	141,854.87	(26,018.63)	-	(15,944,141.92)
<b>Total Electric Depreciation Reserves</b>	<u>(15,831,431.53)</u>	<u>(387,831.60)</u>	<u>159,284.97</u>	<u>-</u>	<u>-</u>	<u>141,854.87</u>	<u>(26,018.63)</u>	<u>-</u>	<u>(15,944,141.92)</u>
<b>Gas Storage</b>									
LGE-235140- IN Gas Storage Underground	(62,823.57)	(4,718.16)	-	-	-	-	-	-	(67,541.73)
LGE-235240- IN Gas Storage Underground	(293,624.07)	(1,458.00)	-	-	-	-	-	-	(295,082.07)
LGE-235250- IN AROP Gas Storage Underground	(303,477.17)	(20,362.19)	-	118,863.75	-	-	-	-	(204,975.61)
LGE-235255- IN Gas Storage Underground	-	(12,571.66)	54,470.80	(123,203.02)	-	1,584.75	-	-	(79,719.13)
LGE-235300- IN Gas Storage Underground	(625,349.75)	(24,081.52)	133,137.30	3,708.31	-	1,309.11	-	-	(511,276.55)
LGE-235400- IN Gas Storage Undergroun-Compress	(9,072.49)	-	-	9,072.49	-	-	-	-	-
LGE-235700- IN Gas Storage Underground	(23,253.19)	(9,314.22)	-	(9,944.42)	-	-	-	-	(42,511.83)
	(1,317,600.24)	(72,505.75)	187,608.10	(1,502.89)	-	2,893.86	-	-	(1,201,106.92)
<b>Total Gas Depreciation Reserves</b>	<u>(1,317,600.24)</u>	<u>(72,505.75)</u>	<u>187,608.10</u>	<u>(1,502.89)</u>	<u>-</u>	<u>2,893.86</u>	<u>-</u>	<u>-</u>	<u>(1,201,106.92)</u>
<b>Common General Plant</b>									
LGE-339700- IN Common - Communication E	(409,207.90)	(92,826.60)	-	-	-	-	-	-	(502,034.50)
<b>Total Common Depreciation Reserves</b>	<u>(409,207.90)</u>	<u>(92,826.60)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(502,034.50)</u>
<b>TOTAL INDIANA RESERVES</b>	<u>(17,558,239.67)</u>	<u>(553,163.95)</u>	<u>346,893.07</u>	<u>(1,502.89)</u>	<u>-</u>	<u>144,748.73</u>	<u>(26,018.63)</u>	<u>-</u>	<u>(17,647,283.34)</u>

**Wiseman, Sara**

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**From:** Riggs, Eric  
**Sent:** Thursday, July 28, 2011 4:03 PM  
**To:** 'Spanos, John J.'  
**Cc:** Wiseman, Sara  
**Subject:** LGE Plant Report

John,

Please use this updated file for LG&E's plant report. The file sent on Tuesday did not contain the detail reserve pages with the account 254 cost of removal. The KU report was okay.



Copy of LGE\_  
Plant report\_DE...

Thanks,  
Eric Riggs



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 UTILITY PLANT IN SERVICE</b>						
<b>Common</b>						
Common General Plant	163,141,470.26	11,540,093.27	(14,894,758.80)	97,654.63	(3,257,010.90)	159,884,459.36
Common Intangible Plant	61,656,665.49	4,497,858.88	(9,699,197.65)	-	(5,201,338.77)	56,455,326.72
	<u>224,798,135.75</u>	<u>16,037,952.15</u>	<u>(24,593,956.45)</u>	<u>97,654.63</u>	<u>(8,458,349.67)</u>	<u>216,339,786.08</u>
<b>Electric</b>						
Electric Distribution	857,912,917.23	75,041,811.62	(6,109,222.30)	443,531.95	69,376,121.27	927,289,038.50
Electric General Plant	16,833,253.13	1,519,653.81	(1,831,291.35)	-	(311,637.54)	16,521,615.59
Electric Hydro Production	41,579,243.41	28,599.70	-	72,365.03	100,965.73	41,680,209.14
Electric Intangible Plant	2,340.29	-	-	-	-	2,340.29
Electric Other Production	231,249,803.99	(1,445,652.25)	(184,810.14)	(218,308.59)	(1,848,770.98)	229,401,033.01
Electric Steam Production	1,894,640,479.32	18,003,511.81	(4,309,469.71)	22,012,523.01	35,706,565.11	1,930,347,044.43
Electric Transmission	241,991,713.86	6,623,497.28	(884,789.06)	12,074.06	5,750,782.28	247,742,496.14
	<u>3,284,209,751.23</u>	<u>99,771,421.97</u>	<u>(13,319,582.56)</u>	<u>22,322,186.46</u>	<u>108,774,025.87</u>	<u>3,392,983,777.10</u>
<b>Gas</b>						
Gas Distribution	529,098,314.51	11,472,346.93	(2,749,974.52)	11,978,433.78	20,700,806.19	549,799,120.70
Gas General Plant	9,014,996.97	768,440.65	(605,344.05)	-	163,096.60	9,178,093.57
Gas Intangible Plant	1,187.49	-	-	-	-	1,187.49
Gas Storage	64,937,622.87	10,378,802.75	(1,976,701.11)	5,075,586.55	13,477,688.19	78,415,311.06
Gas Transmission	13,658,203.76	3,009,765.20	(6,099.28)	-	3,003,665.92	16,661,869.68
	<u>616,710,325.60</u>	<u>25,629,355.53</u>	<u>(5,338,118.96)</u>	<u>17,054,020.33</u>	<u>37,345,256.90</u>	<u>654,055,582.50</u>
<b>Total 101 Accounts</b>	<u>4,125,718,212.58</u>	<u>141,438,729.65</u>	<u>(43,251,657.97)</u>	<u>39,473,861.42</u>	<u>137,660,933.10</u>	<u>4,263,379,145.68</u>
<b>101 PROPERTY UNDER CAPITAL LEASES</b>						
<b>Electric</b>						
Capital Leased Property	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total 101101</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>102 Plant Purchased &amp; sold</b>						
<b>Electric</b>						
Electric Steam Production	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total 102001</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
						4,263,379,145.68
<b>105 PLANT HELD FOR FUTURE USE</b>						
<b>Electric</b>						
Electric Distribution	649,014.48	-	-	-	-	649,014.48
Electric Steam Production	4,182,559.70	-	-	-	-	4,182,559.70
	<u>4,831,574.18</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>4,831,574.18</u>
<b>Total 105001</b>	<u>4,831,574.18</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>4,831,574.18</u>
<b>106 COMPLETED CONSTRUCTION NOT CLASSIFIED</b>						
<b>Common</b>						
Common General Plant	265,181.22	331,977.41	-	-	331,977.41	597,158.63
Common Intangible Plant	971,026.53	1,743,904.83	-	-	1,743,904.83	2,714,931.36
	<u>1,236,207.75</u>	<u>2,075,882.24</u>	<u>-</u>	<u>-</u>	<u>2,075,882.24</u>	<u>3,312,089.99</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Electric</b>						
Electric Distribution	34,745,036.67	(23,200,302.77)			(23,200,302.77)	11,544,733.90
Electric General Plant	-	50,763.87			50,763.87	50,763.87
Electric Hydro Production	16,952.26	-			-	16,952.26
Electric Intangible Plant	-	-			-	-
Electric Other Production	-	1,767,208.21			1,767,208.21	1,767,208.21
Electric Steam Production	9,240,272.74	6,688,957.03			6,688,957.03	15,929,229.77
Electric Transmission	976,044.41	34,069,428.41			34,069,428.41	35,045,472.82
	<u>44,978,306.08</u>	<u>19,376,054.75</u>	<u>-</u>	<u>-</u>	<u>19,376,054.75</u>	<u>64,354,360.83</u>
<b>Gas</b>						
Gas Distribution	15,382,929.27	9,037,226.89	-	-	9,037,226.89	24,420,156.16
Gas General Plant	211,426.16	(84,433.99)	-	-	(84,433.99)	126,992.17
Gas Intangible Plant	-	-	-	-	-	-
Gas Storage	3,786,548.44	(2,835,122.38)	-	-	(2,835,122.38)	951,426.06
Gas Transmission	1,221,215.37	(1,221,215.37)	-	-	(1,221,215.37)	-
	<u>20,602,119.24</u>	<u>4,896,455.15</u>	<u>-</u>	<u>-</u>	<u>4,896,455.15</u>	<u>25,498,574.39</u>
<b>Total 106 Accounts</b>	<u>66,816,633.07</u>	<u>26,348,392.14</u>	<u>-</u>	<u>-</u>	<u>26,348,392.14</u>	<u>93,165,025.21</u>
						4,356,544,170.89
<b>117 GAS STORED UNDERGROUND-NONCURRENT</b>						
<b>Gas</b>						
Gas Stored Nonrecoverable	2,139,990.00	-	-	-	-	2,139,990.00
	<u>2,139,990.00</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,139,990.00</u>
<b>Total 117001</b>	<u>2,139,990.00</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,139,990.00</u>
<b>121 NONUTILITY PROPERTY</b>						
<b>Common</b>						
Non Utility Property	75,239.56	-	-	-	-	75,239.56
	<u>75,239.56</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>75,239.56</u>
<b>Total 121001</b>	<u>75,239.56</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>75,239.56</u>
<b>107 CONSTRUCTION WORK IN PROGRESS</b>						
<b>Construction Work in Progress</b>						
Common	15,767,424.80	5,476,455.29	-	-	5,476,455.29	21,243,879.89
Electric	299,585,079.65	24,738,652.49	-	-	24,738,652.49	324,323,732.14
Gas	26,774,033.33	12,982,273.58	-	-	12,982,273.58	39,756,306.91
	<u>342,126,537.58</u>	<u>43,197,381.36</u>	<u>-</u>	<u>-</u>	<u>43,197,381.36</u>	<u>385,323,918.94</u>
<b>Total Plant (Non-CWIP)</b>	<u>4,199,581,649.39</u>	<u>167,787,121.79</u>	<u>(43,251,657.97)</u>	<u>39,473,861.42</u>	<u>164,009,325.24</u>	<u>4,363,590,974.63</u>
<b>Total Plant + CWIP</b>	<u>4,541,708,186.97</u>	<u>210,984,503.15</u>	<u>(43,251,657.97)</u>	<u>39,473,861.42</u>	<u>207,206,706.60</u>	<u>4,748,914,893.57</u>
<b>Total Plant + CWIP - Non Utility (BS)</b>	<u>4,541,632,947.41</u>	<u>210,984,503.15</u>	<u>(43,251,657.97)</u>	<u>39,473,861.42</u>	<u>207,206,706.60</u>	<u>4,748,839,654.01</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>LIFE RESERVE</b>									
Common General Plant	(78,702,001.26)	(13,455,992.64)	14,894,758.80	-	-	-	-	-	(77,263,235.10)
Common General Plant - ARO	(1,233.92)	(662.99)	-	1,553.72	-	-	-	-	(343.19)
Electric Distribution	(286,390,866.38)	(16,728,921.57)	6,109,222.30	-	-	-	-	-	(277,000,365.75)
Electric Distribution - ARO	(13,162.72)	(2,597.86)	-	14,504.04	-	-	-	-	(1,256.54)
Electric General Plant	(14,148,434.81)	(592,514.18)	1,831,291.35	(376.55)	-	-	-	-	(12,910,034.19)
Electric Hydro Production	(9,183,030.01)	(555,246.65)	-	-	-	-	-	-	(9,718,276.66)
Electric Hydro Production - ARO	(17,810.24)	(482.28)	-	17,928.42	-	-	-	-	(364.10)
Electric Other Production	(52,372,728.97)	(8,094,136.34)	184,810.14	-	-	-	-	-	(60,282,055.17)
Electric Other Production - ARO	(89,318.48)	(54,846.12)	-	143,973.92	-	-	-	-	(192.68)
Electric Steam Production	(982,038,024.91)	(51,989,369.59)	4,484,324.13	-	25,000.00	-	-	-	(1,029,518,070.37)
Electric Steam Production - ARO	(2,543,436.73)	(778,839.00)	3,300.00	3,114,913.79	-	-	-	-	(204,061.94)
Electric Transmission	(118,058,916.84)	(4,018,478.97)	864,789.06	-	-	-	-	-	(119,192,606.75)
Electric Transmission - ARO	(667.12)	(72.71)	-	598.43	-	-	-	-	(41.40)
Gas Distribution	(118,733,822.42)	(11,065,829.33)	2,749,974.52	-	-	-	-	-	(125,049,477.23)
Gas Distribution - ARO	(20,380.45)	(110,132.99)	-	80,778.51	-	-	-	-	(49,734.93)
Gas General Plant	(6,508,855.59)	(396,117.66)	605,344.05	-	-	-	-	-	(6,299,629.20)
Gas Storage	(32,226,220.17)	(1,038,762.43)	1,976,701.11	-	-	-	-	-	(31,288,281.49)
Gas Storage - ARO	(402,273.17)	(37,989.87)	-	400,798.94	-	-	-	-	(39,466.10)
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-
Gas Transmission	(9,402,830.89)	(51,873.91)	6,099.28	-	-	-	-	-	(9,448,605.32)
Non Utility Property	(63,360.36)	-	-	-	-	-	-	-	(63,360.36)
	(1,886,886,975.24)	(108,972,869.19)	33,730,614.74	3,799,771.22	-	-	-	-	(1,758,329,459.47)
<b>COST OF REMOVAL</b>									
Common General Plant	(585,802.76)	(289,924.78)	-	-	-	167,355.05	-	-	(888,372.47)
Electric Distribution	(148,701,260.29)	(6,604,228.91)	-	-	-	8,590,190.42	-	-	(146,715,298.78)
Electric General Plant	3,868.64	-	-	-	-	-	-	-	3,868.64
Electric Hydro Production	779,070.87	(42,182.97)	-	-	-	-	-	-	736,907.70
Electric Other Production	(2,157,721.68)	(347,454.31)	-	-	-	-	-	-	(2,505,175.99)
Electric Steam Production	(80,852,537.28)	(14,439,186.14)	(176,793.52)	(25,000.00)	-	710,221.79	-	-	(94,783,295.15)
Electric Steam Production - ARO	(715,583.16)	(72,322.32)	-	-	-	-	-	-	(787,905.48)
Electric Transmission	(23,685,015.10)	(1,271,471.90)	-	-	-	416,032.22	-	-	(24,538,454.78)
Gas Distribution	(57,352,410.28)	(3,111,034.58)	-	-	-	251,313.70	-	-	(60,212,131.14)
Gas General Plant	(0.02)	-	-	-	-	-	-	-	(0.02)
Gas Storage	(228,445.58)	(128,262.95)	-	-	-	184,290.63	-	-	(170,437.90)
Gas Storage - ARO	(2,356,545.79)	(27,973.24)	-	-	-	-	-	-	(2,387,519.03)
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-
Gas Transmission	(3,023,912.37)	(12,819.53)	-	-	-	19,917.95	-	-	(3,016,813.95)
Non Utility Property	-	-	-	-	-	-	-	-	-
	(318,879,297.00)	(26,324,861.59)	(176,793.52)	(25,000.00)	-	10,341,321.76	-	-	(335,064,630.35)

LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>SALVAGE</b>									
Common General Plant	277,728.56	345.99	-	-	-	-	-	-	278,074.55
Electric Distribution	18,492,540.88	1,329,021.55	-	-	-	-	(287,437.45)	-	17,535,024.98
Electric General Plant	136,014.35	2,266.90	-	-	-	-	-	-	138,281.25
Electric Hydro Production	376,638.17	-	-	-	-	-	-	-	376,638.17
Electric Other Production	(18,998.67)	-	-	-	-	-	-	-	(18,998.67)
Electric Steam Production	20,273,347.35	1,802,045.43	(1,380.90)	-	-	-	(45,461.74)	-	22,028,570.14
Electric Transmission	6,103,126.31	241,566.27	-	-	-	-	(97,323.91)	-	6,247,368.67
Gas Distribution	3,410,835.14	192,906.28	-	-	-	-	(9,300.67)	-	3,594,440.75
Gas General Plant	223,652.64	1,935.73	-	-	-	-	-	-	225,788.37
Gas Storage	252,727.30	17,269.34	-	-	-	-	(63.60)	-	269,933.04
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-
Gas Transmission	213,115.79	4,807.32	-	-	-	-	-	-	217,923.11
Non Utility Property	-	-	-	-	-	-	-	-	-
	47,740,927.82	3,593,084.61	(1,380.90)	-	-	-	(438,587.37)	-	50,893,044.36
<b>TOTAL RESERVES</b>									
Common	(79,074,669.74)	(13,726,234.40)	14,894,758.60	1,553.72	-	167,355.05	-	-	(77,737,236.57)
Electric	(1,854,792,709.02)	(102,216,533.77)	13,319,582.56	3,291,642.05	-	9,718,444.43	(430,223.10)	-	(1,731,109,799.85)
Gas	(224,157,965.86)	(15,781,897.80)	5,336,118.96	481,575.45	-	455,522.28	(9,364.27)	-	(233,854,011.04)
	(1,958,025,344.42)	(131,704,665.97)	33,552,460.32	3,774,771.22	-	10,341,321.76	(438,587.37)	-	(2,042,501,044.46)
<b>RETIREMENT WORK IN PROGRESS</b>									
Common	(8,937,134.61)	-	-	(8,392.50)	(167,355.05)	9,495,156.16	(44,327.00)	5,000.00	342,947.00
Electric	18,980,726.37	-	-	204,853.20	(9,288,221.33)	166,262.57	(467,852.52)	7,984.92	9,603,653.21
Gas	1,284,007.95	-	-	15,830.67	(446,158.01)	1,748,170.13	(16,393.03)	(60,297.07)	2,523,160.64
	11,327,599.71	-	-	212,291.37	(9,901,734.39)	11,407,588.86	(528,672.55)	(47,312.15)	12,489,760.85
<b>YTD ACTIVITY</b>	<b>(1,946,897,744.71)</b>	<b>(131,704,665.97)</b>	<b>33,552,460.32</b>	<b>3,987,062.59</b>	<b>(9,901,734.39)</b>	<b>21,748,910.62</b>	<b>(968,259.92)</b>	<b>(47,312.15)</b>	<b>(2,030,031,263.61)</b>
<b>AMORTIZATION</b>									
Common	(18,278,599.35)	(7,726,988.90)	9,699,197.65	-	-	-	-	-	(16,306,390.60)
Electric	(100.00)	-	-	-	-	-	-	-	(100.00)
Gas	(800.00)	-	-	-	-	-	-	-	(800.00)
<b>AMORTIZATION TOTAL</b>	<b>(18,279,499.35)</b>	<b>(7,726,988.90)</b>	<b>9,699,197.65</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(16,307,290.60)</b>
<b>Depreciation &amp; Amortization Total</b>	<b>(1,964,977,244.06)</b>	<b>(139,431,654.87)</b>	<b>43,251,657.97</b>	<b>3,987,062.59</b>	<b>(9,901,734.39)</b>	<b>21,748,910.62</b>	<b>(968,259.92)</b>	<b>(47,312.15)</b>	<b>(2,046,338,574.21)</b>
<b>Depr &amp; Amort - Nonutility for Balance Sheet</b>									
									<b>(2,046,275,213.85)</b>
<b>Utility Plant at Original Cost Less Reserve for Depreciation &amp; Amortization (Exc nonutility)</b>	<b>2,576,719,063.71</b>								<b>2,702,564,440.16</b>

2010 12/31

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RWIP BY G/L ACCOUNT - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
<b>RETIREMENT WORK IN PROGRESS</b>									
Common	(8,937,134.61)	-	-	(8,392.50)	(167,355.05)	9,495,156.16	(44,327.00)	5,000.00	342,947.00
Electric	18,980,726.37	-	-	204,853.20	(9,288,221.33)	166,262.57	(467,952.52)	7,984.92	9,603,653.21
Gas	1,284,007.95	-	-	15,830.67	(446,158.01)	1,746,170.13	(16,393.03)	(60,297.07)	2,523,160.64
	<u>11,327,599.71</u>	<u>-</u>	<u>-</u>	<u>212,291.37</u>	<u>(9,901,734.39)</u>	<u>11,407,588.86</u>	<u>(528,672.55)</u>	<u>(47,312.15)</u>	<u>12,469,760.85</u>
<b>RWIP ACCOUNT 108099</b>									
Common									#REF!
Electric									-
Gas									-
									<u>#REF!</u>
<b>RWIP ACCOUNT 108799</b>									
Common									-
Electric									2,098,103.66
Gas									807,445.10
									<u>2,905,548.76</u>
<b>RWIP ACCOUNT 108901</b>									
Common									1,057,345.00
Electric									6,791,151.55
Gas									1,715,715.54
									<u>9,564,212.09</u>
<b>TOTAL RWIP</b>									
Common									#REF!
Electric									8,889,255.21
Gas									2,523,160.64
									<u>#REF!</u>
									VARIANCE #REF!

LOUISVILLE GAS & ELECTRIC COMPANY  
 DETAIL OF TRANSFERS - FINANCIAL ACCOUNTING  
 Dec-2010

	Feb-2010	Mar-2010	Apr-2010	Jun-2010	Jun-2010	Jul-2010	Sep-2010	8/1/2010 (A)	10/2010 (A)	10/2010 (B)	Nov-2010	Dec-2010 (A)	Dec-2010 (B)	Ending
	Transfers	Transfers	Transfers	Transfers	Transfers	Transfers	Transfers	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Balance
	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments							
<b>101 UTILITY PLANT IN SERVICE</b>														
Common	-	-	-	-	-	-	-	113,616.18	-	-	(15,961.55)	-	-	97,654.63
Common General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Common Intangible Plant	-	-	-	-	-	-	-	113,616.18	-	-	(15,961.55)	-	-	97,654.63
Electric	-	-	-	-	-	-	-	860,884.18	-	-	(417,352.23)	-	-	443,531.95
Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	-	-	(83,552.53)	-	-	155,919.58	-	-	72,366.03
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	-	-	-	-	-	-	-	3,063,356.39	-	(2,358,531.17)	(29,083.81)	-	-	(718,328.59)
Electric Other Production	-	-	-	-	-	-	-	8,382,878.88	-	855,791.67	12,877,982.60	-	-	22,012,823.01
Electric Steam Production	(104,078.14)	-	-	-	-	-	-	13,714.81	-	-	(1,640.75)	-	-	12,074.06
Electric Transmission	(104,078.14)	-	-	-	-	-	-	11,243,178.73	-	(1,402,739.50)	12,585,825.37	-	-	22,322,186.48
Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Distribution	-	-	-	-	-	-	-	18,352,921.63	-	-	(7,374,487.85)	-	-	11,978,433.78
Gas General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Intangible Plant	-	-	-	-	-	-	-	(1,431,107.44)	-	-	6,508,693.99	-	-	5,075,586.55
Gas Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Transmission	-	-	-	-	-	-	-	17,921,814.19	-	-	(867,793.86)	-	-	17,054,020.33
<b>Total 101 Accounts</b>	<b>(104,078.14)</b>							<b>29,278,609.10</b>		<b>(1,402,739.50)</b>	<b>11,707,059.98</b>			<b>39,473,861.47</b>
<b>102 Plant Purchased &amp; Sold</b>														
Electric	-	-	-	-	-	-	-	-	74,078.28	-	-	-	-	-
Electric Steam Production	(74,078.28)	-	-	-	-	-	-	-	74,078.28	-	-	-	-	-
<b>Total 101101</b>	<b>(74,078.28)</b>								<b>74,078.28</b>					
<b>105 PLANT HELD FOR FUTURE USE</b>														
Electric	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 105001</b>														
<b>106 COMPLETED CONSTRUCTION NOT CLASSIFIED</b>														
Common	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Common General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Common Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 106 Accounts</b>														
<b>111 GAS STORED UNDERGROUND-NONCURRENT</b>														
Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 117001</b>														
<b>121 NONUTILITY PROPERTY</b>														
Common	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Non Utility Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 121001</b>														
<b>107 CONSTRUCTION WORK IN PROGRESS</b>														

LOUISVILLE GAS & ELECTRIC COMPANY  
 RETAIL TRANSFERS - FINANCIAL ACCOUNTING  
 Dec-2010

	Feb-2010 Transfers/ Adjustments	Mar-2010 Transfers/ Adjustments	Apr-2010 Transfers/ Adjustments	Jun-2010 Transfers/ Adjustments	Jun-2010 Transfers/ Adjustments	Jul-2010 Transfers/ Adjustments	Sep-2010 Transfers/ Adjustments	8/1/2010 (A) Transfers/ Adjustments	10/2010 (A) Transfers/ Adjustments	10/2010 (B) Transfers/ Adjustments	Nov-2010 Transfers/ Adjustments	Dec-2010 (A) Transfers/ Adjustments	Dec-2010 (B) Transfers/ Adjustments	Ending Balance
<b>Construction Work In Progress</b>														
Common	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>Transfers/ Adjustments</u>	<u>Transfers/ Adjustments</u>	<u>Transfers/ Adjustments</u>	<u>Transfers/ Adjustments</u>	<u>Transfers/ Adjustments</u>	<u>Transfers/ Adjustments</u>	<u>Transfers/ Adjustments</u>	<u>Transfers/ Adjustments</u>	<u>Transfers/ Adjustments</u>	<u>Transfers/ Adjustments</u>	<u>Transfers/ Adjustments</u>	<u>Transfers/ Adjustments</u>	<u>Transfers/ Adjustments</u>	<u>Ending Balance</u>
<b>LIFE RESERVE</b>														
Common General Plant	-	-	-	-	-	-	-	-	-	-	1,553.72	-	-	1,553.72
Common General Plant - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution	-	-	-	-	-	-	-	-	-	-	14,755.33	-	-	14,504.04
Electric Distribution - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	(378.35)
Electric General Plant	-	-	-	-	-	(378.55)	-	-	-	-	-	-	(251.29)	14,504.04
Electric General Plant - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	(378.35)
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production - ARO	-	-	-	-	-	-	-	-	-	-	(122,792.40)	-	-	17,828.42
Electric Other Production	-	-	-	-	-	-	-	-	-	-	960.38	-	-	143,973.02
Electric Other Production - ARO	-	-	-	-	-	-	-	-	-	143,013.57	-	-	-	25,000.00
Electric Steam Production	-	25,000.00	-	-	-	-	-	-	-	-	-	-	-	25,000.00
Electric Steam Production - ARO	-	-	-	-	-	-	-	-	-	154,007.99	3,106,026.82	-	(145,123.02)	3,114,913.79
Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission - ARO	-	-	-	-	-	-	-	-	-	-	706.71	-	(8.28)	898.43
Gas Distribution	-	-	-	-	-	-	-	-	-	-	80,776.58	-	(0.07)	80,776.51
Gas Distribution - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas General Plant - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Storage - ARO	-	-	-	-	-	-	-	-	-	-	400,796.67	-	0.07	400,796.84
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	25,000.00	-	-	-	(378.55)	-	-	-	297,021.58	3,482,797.98	-	(4,671.77)	3,799,771.22
<b>COST OF REMOVAL</b>														
Common General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	(25,000.00)	-	-	-	-	-	-	-	-	-	-	(25,000.00)
Electric Steam Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Distribution - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas General Plant - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Storage - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	(25,000.00)	-	-	-	-	-	-	-	-	-	-	(25,000.00)
<b>SALVAGE</b>														
Common General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Distribution - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas General Plant - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Storage - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Non Utility Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL RESERVES</b>														
Common	-	-	-	-	-	-	-	-	-	-	1,553.72	-	-	1,553.72
Electric	-	25,000.00	(25,000.00)	-	-	(378.55)	-	-	-	297,021.58	2,999,058.61	-	(4,671.77)	3,291,642.05
Gas	-	25,000.00	(25,000.00)	-	-	(378.55)	-	-	-	297,021.58	481,575.45	-	0.00	481,575.45
	-	25,000.00	(25,000.00)	-	-	(378.55)	-	-	-	297,021.58	3,482,797.98	-	(4,671.77)	3,774,771.22
<b>RETIREMENT WORK IN PROGRESS</b>														
Common	-	(27,558.63)	-	(14,805.15)	-	-	33,898.28	-	-	-	-	75.00	-	(8,392.50)
Electric	176,154.42	8,648.12	-	9,545.84	(3,834.05)	21,603.54	(10,006.27)	-	(13,683.74)	-	-	743.60	-	204,853.20
Gas	1,050.99	16,912.31	-	5,059.31	3,834.05	11,483.41	(73,680.01)	-	13,683.74	-	-	(818.80)	-	15,830.67
	<u>179,204.42</u>	<u>25,000.00</u>	<u>(25,000.00)</u>	<u>(14,805.15)</u>	<u>(3,834.05)</u>	<u>21,603.54</u>	<u>(73,680.01)</u>	<u>-</u>	<u>13,683.74</u>	<u>-</u>	<u>-</u>	<u>0.00</u>	<u>-</u>	<u>213,293.32</u>
<b>YTD ACTIVITY</b>	<u>(179,204.42)</u>	<u>25,000.00</u>	<u>(25,000.00)</u>	<u>-</u>	<u>-</u>	<u>(33,483.50)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>297,021.58</u>	<u>3,482,797.98</u>	<u>(0.00)</u>	<u>(4,671.77)</u>	<u>3,987,062.58</u>
<b>AMORTIZATION</b>														
Common	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>AMORTIZATION TOTAL</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Depreciation &amp; Amortization Total</b>	<u>(179,204.42)</u>	<u>25,000.00</u>	<u>(25,000.00)</u>	<u>-</u>	<u>-</u>	<u>(33,483.50)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>297,021.58</u>	<u>3,482,797.98</u>	<u>(0.00)</u>	<u>(4,671.77)</u>	<u>3,987,062.58</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 DETAIL OF TRANSFERS - FINANCIAL ACCOUNTING  
 Dec-2010

	Feb-2010 Transfers/ Adjustments	Mar-2010 Transfers/ Adjustments	Apr-2010 Transfers/ Adjustments	Jun-2010 Transfers/ Adjustments	Jun-2010 Transfers/ Adjustments	Jul-2010 Transfers/ Adjustments	Sep-2010 Transfers/ Adjustments	8/1/2010 (A) Transfer/ Adjustments	10/2010 (A) Transfer/ Adjustments	10/2010 (B) Transfer/ Adjustments	Nov-2010 Transfers/ Adjustments	Dec-2010 (A) Transfer/ Adjustments	Dec-2010 (B) Transfer/ Adjustments	Ending Balance
February	RWIP Retirements of 1050.00 - Gas Vehicle & 179,154.42 Rail Cars													
February	Acct 102 - Gain held for FERC Approval													
March	RWIP E/G/C Spills Balance to GL													
March	TC Land sale to MESA/MPA - 25,000 to from Dec 09													
March	Diap Adj between L&P/Car in April for 25,000													
June	JE between L&P/Gain in April to zero all accts													
June	RWIP E/G/C Spills Balance to GL													
June (2)	RWIP balancing between E/G to He to G/L													
July	balances													
July	Vehicle - NBV (276,55)													
July	RWIP Transfer on Vehicle													
September	RWIP E/G/C Spills Balance to GL													
8/1/2010 (A)	ARO Resolutions - Environmental Fines													
8/1/2010 (A)	Funds booked to g/l will be reversed and system booked in October 2010													
OCT 2010 (A)	Correction of RWIP E/G/C Spills Balance to GL													
OCT 2010 (A)	September entry flipped between Elec and Gas													
OCT 2010 (A)	Acct 102 - Gain reassessed to 181 per FERC Approval													
OCT 2010 (B)	Reclass ARO's in Reg Assets													
OCT 2010 (B)	Cost and Reserve													
Nov-10	ARO Settlement													
Dec-2010 (A)	RWIP E/G/C Spills Balance to GL													
Dec-2010 (B)	ARO correction of Diap from transition entries in Nov 2010													



Louisville Gas & Electric  
 Land and Vehicle Retirements - 2010 - FINANCIAL ACCOUNTING

		Other + Vehicles NBV	Land Cost	Unplanned Depreciation	RWIP	(Gain)/Loss	GL	Check
FEBRUARY	Vehicle Railcars *	-	-	-	(1,050.00)	(1,050.00)		
		104,078.14			(178,154.42)	(74,076.28)		
		<u>104,078.14</u>		<u>-</u>	<u>(179,204.42)</u>	<u>(75,126.28)</u>		
JULY	126097 VEHICLES	376.55	-	-	(33,086.95)	(32,710.40)		

\* Railcars gain transferred to Account 102001 via JE until approved by FERC.

LOUISVILLE GAS & ELECTRIC COMPANY  
 RECONCILIATION OF SUMMARY OF UTILITY PLANT TO INCOME STATEMENT DEPRECIATION AND AMORTIZATION - FINANCIAL ACCOUNTING  
 Dec-2010

	YTD Accruals	YTD Acct - 254	YTD Locomotives Acct - 151069	YTD Railcar Acct - 151080	YTD Gas Pipeline Acct - 151091	YTD Transportation Acct - 184318	YTD TC1 Cooling Twr Acct - 421001	Rounding	End Balance
<b>DEPRECIATION</b>									
Common General Plant	(13,725,571.41)	-	-	-	-	11,829.12	-	-	(13,713,742.29)
Common General Plant - ARO	(562.99)	-	-	-	-	-	-	-	(562.99)
Total Common	(13,726,234.40)	-	-	-	-	11,829.12	-	-	(13,714,405.26)
Electric Distribution	(22,003,229.03)	-	-	-	-	-	-	-	(22,003,229.03)
Electric Distribution - ARO	(2,597.86)	-	-	-	-	-	-	-	(2,597.86)
Electric General Plant	(590,247.28)	-	-	-	-	91,742.12	-	-	(498,505.16)
Electric Hydro Production	(597,409.62)	-	-	-	-	-	-	-	(597,409.62)
Electric Hydro Production - ARO	(482.28)	-	-	-	-	-	-	-	(482.28)
Electric Other Production	(8,441,590.65)	-	-	-	63,748.68	-	-	-	(8,377,841.97)
Electric Other Production - ARO	(54,848.12)	-	-	-	-	-	-	-	(54,848.12)
Electric Steam Production	(64,626,510.30)	72,322.32	19,165.68	139,960.56	-	-	103,629.36	-	(84,436,077.02)
Electric Steam Production - ARO	(778,839.00)	-	-	-	-	-	-	-	(778,839.00)
Electric Transmission	(5,048,384.60)	-	-	-	-	-	-	-	(5,048,384.60)
Electric Transmission - ARO	(72.71)	-	-	-	-	-	-	-	(72.71)
Total Electric	(102,144,211.45)	72,322.32	19,165.68	139,960.56	63,748.68	91,742.12	103,629.36	-	(101,798,287.37)
Gas Distribution	(13,983,957.61)	-	-	-	-	-	-	-	(13,983,957.61)
Gas Distribution - ARO	(110,132.99)	-	-	-	-	-	-	-	(110,132.99)
Gas General Plant	(394,181.93)	-	-	-	-	64,567.22	-	-	(329,614.71)
Gas Storage	(1,147,778.04)	27,973.24	-	-	-	-	-	-	(1,119,804.80)
Gas Storage - ARO	(37,989.87)	-	-	-	-	-	-	-	(37,989.87)
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-
Gas Transmission	(59,886.12)	-	-	-	-	-	-	-	(59,886.12)
Total Gas	(15,733,924.56)	27,973.24	-	-	-	64,567.22	-	-	(15,697,310.58)
<b>Total Reserves</b>	<b>(131,604,370.41)</b>	<b>100,295.56</b>	<b>19,165.68</b>	<b>139,960.56</b>	<b>63,748.68</b>	<b>168,158.46</b>	<b>103,629.36</b>	<b>-</b>	<b>(131,210,003.23)</b>
<b>AMORTIZATION</b>									
Common	(7,726,988.90)	-	-	-	-	-	-	-	(7,726,988.90)
Electric	-	-	-	-	-	-	-	-	-
Gas	(7,726,988.90)	-	-	-	-	-	-	-	(7,726,988.90)
<b>TOTAL ACCRUAL &amp; AMORTIZATION</b>	<b>(139,331,359.31)</b>								<b>(138,936,992.13)</b>

Reconciliation to Income Statement

Electric Rev & Exp.	Depreciation YTD	\$ 110,972,479.31
	ARO Depreciation	\$ 837,323.97
		\$ 111,809,803.28
Per Above Reserve Listing	Total Electric	\$ 101,798,287.37
	Common Alloc (73%)	\$ 10,011,515.85
		\$ 111,809,803.22
	Variance,	\$ (0.06)
Gas Rec & Exp	Depreciation YTD	\$ 19,251,898.14
	ARO Depreciation	\$ 148,301.85
		\$ 19,400,199.99
Per Above Reserve Listing	Total Gas	\$ 15,697,310.58
	Common Alloc (27%)	\$ 3,702,889.43
		\$ 19,400,200.01
	Variance,	\$ 0.02

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL COMPANY PLANT IN SERVICE - COMMON - NBV - FINANCIAL ACCOUNTING  
Dec-2010

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service</b>								
<b>Common General</b>								
C389.10-Land	1,685,316.06	-	-	-	-	1,685,316.06	-	1,685,316.06
C389.20-Land Rights	202,094.94	-	-	-	-	202,094.94	(128,904.80)	73,190.04
C390.10-Struct and Imp-Gen Offices	56,332,104.61	1,523,184.29	(245,204.58)	-	1,277,979.71	57,610,084.32	(17,744,761.80)	39,865,322.52
C390.20-Struct and Imp-Transportatio	412,150.57	-	-	-	-	412,150.57	555,716.16	968,866.73
C390.30-Struct and Imp - Stores	10,911,786.45	119,202.74	(31,313.95)	-	87,888.79	10,999,675.24	(7,444,731.94)	3,554,943.30
C390.40-Struct and Imp - Shops	480,157.51	-	(288,19)	-	(288.19)	479,869.32	(163,954.73)	315,914.59
C390.60-Struct and Imp - Microwave	933,021.18	-	-	-	-	933,021.18	(220,809.62)	712,211.56
C391.10-Office Furniture	12,889,367.57	239,823.64	-	-	239,823.64	13,129,191.21	(6,642,123.27)	6,487,067.94
C391.20-Office Equipment	3,740,453.12	43,735.11	-	-	43,735.11	3,784,188.23	(2,169,148.74)	1,615,039.49
C391.30-Computer Equipment	22,951,742.40	3,322,476.54	(14,558,299.96)	-	(11,235,823.42)	11,715,918.98	(12,520,156.68)	(804,237.70)
C391.31-Personal Computers	2,411,484.01	1,115,947.83	-	-	1,115,947.83	3,527,431.84	(1,809,200.64)	1,718,231.20
C391.40-Security Equipment	2,946,243.04	143,868.33	-	-	143,868.33	3,090,111.37	(1,398,872.10)	1,691,239.27
C392.10-Trans Equip-Cars and Trucks	132,228.50	-	-	-	-	132,228.50	(101,702.26)	30,526.24
C392.20-Trans Equip-Trailers	55,815.08	28,059.22	-	-	28,059.22	83,874.30	(26,448.51)	57,425.79
C393.00-Stores Equipment	1,220,420.35	31,561.29	-	-	31,561.29	1,251,981.64	(597,209.94)	654,771.70
C394.00-Tools, Shop, Garage Equip	3,859,065.08	113,558.28	-	-	113,558.28	3,972,623.36	(1,265,933.33)	2,706,690.03
C395.00-Laboratory Equipment	22,281.50	-	(22,281.50)	-	(22,281.50)	-	0.00	0.00
C396.10-Power Op Equip-Hourly Rated	258,314.21	34,961.12	(26,626.21)	-	8,334.91	266,649.12	(233,967.19)	32,681.93
C396.20-Power Op Equip - Other	14,147.08	-	-	-	-	14,147.08	(8,719.37)	5,427.71
C397.00-Communication Equipment	34,946,705.36	5,151,082.73	(10,744.41)	-	5,140,338.32	40,087,043.68	(19,437,515.34)	20,649,528.34
C397.10-Communication Equip-Compute	6,403,627.65	-	-	-	-	6,403,627.65	(5,749,900.01)	653,727.64
C398.00-Miscellaneous Equipment	594,390.05	4,609.58	-	-	4,609.58	598,999.63	(566,188.81)	32,810.82
C399.15-ARO Cost Common (L/B)	3,735.16	(0.02)	-	97,654.63	97,654.61	101,389.77	(343.19)	101,046.58
C301.00-Organization	83,782.29	-	-	-	-	83,782.29	-	83,782.29
C302.00-Franchises and Consents	4,200.00	-	-	-	-	4,200.00	(4,200.00)	-
C303.00-Misc Intang Plant-Software	22,112,350.57	4,721,794.29	(9,699,197.65)	-	(4,977,403.36)	17,134,947.21	(9,309,277.51)	7,825,669.70
C303.10-CCS Software	40,427,359.16	1,519,969.42	-	-	1,519,969.42	41,947,328.58	(6,992,913.09)	34,954,415.49
C303.20-Law Library	-	-	-	-	-	-	-	-
	<u>226,034,343.50</u>	<u>18,113,834.39</u>	<u>(24,593,956.45)</u>	<u>97,654.63</u>	<u>(6,382,467.43)</u>	<u>219,651,876.07</u>	<u>(93,980,266.81)</u>	<u>125,671,609.26</u>
<b>Total Common Plant in Service</b>	<u>226,034,343.50</u>	<u>18,113,834.39</u>	<u>(24,593,956.45)</u>	<u>97,654.63</u>	<u>(6,382,467.43)</u>	<u>219,651,876.07</u>	<u>(93,980,266.81)</u>	<u>125,671,609.26</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING  
Dec-2010

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Total 101</b>						
<b>Plant in Service</b>						
<b>Common General</b>						
C389.10-Land	1,685,316.06	-	-	-	-	1,685,316.06
C389.20-Land Rights	202,094.94	-	-	-	-	202,094.94
C390.10-Struct and Imp-Gen Offices	56,180,514.64	1,674,774.26	(245,204.58)	-	1,429,569.68	57,610,084.32
C390.20-Struc and Imp-Transportatio	412,150.57	-	-	-	-	412,150.57
C390.30-Struct and Imp - Stores	10,911,786.45	119,202.74	(31,313.95)	-	87,888.79	10,999,675.24
C390.40-Struct and Imp - Shops	480,157.51	-	(288.19)	-	(288.19)	479,869.32
C390.60-Struct and Imp - Microwave	933,021.18	-	-	-	-	933,021.18
C391.10-Office Furniture	12,886,518.29	242,672.92	-	-	242,672.92	13,129,191.21
C391.20-Office Equipment	3,740,453.12	43,735.11	-	-	43,735.11	3,784,188.23
C391.30-Computer Equipment	22,948,971.20	2,787,947.24	(14,558,299.96)	-	(11,770,352.72)	11,178,618.48
C391.31-Personal Computers	2,377,483.91	1,149,947.93	-	-	1,149,947.93	3,527,431.84
C391.40-Security Equipment	2,938,382.61	151,728.76	-	-	151,728.76	3,090,111.37
C392.10-Trans Equip-Cars and Trucks	132,228.50	-	-	-	-	132,228.50
C392.20-Trans Equip-Trailers	55,815.08	28,059.22	-	-	28,059.22	83,874.30
C393.00-Stores Equipment	1,220,420.35	13,234.95	-	-	13,234.95	1,233,655.30
C394.00-Tools, Shop, Garage Equip	3,855,944.14	116,679.22	-	-	116,679.22	3,972,623.36
C395.00-Laboratory Equipment	22,281.50	-	(22,281.50)	-	(22,281.50)	-
C396.10-Power Op Equip-Hourly Rated	258,314.21	34,961.12	(26,626.21)	-	8,334.91	266,649.12
C396.20-Power Op Equip - Other	14,147.08	-	-	-	-	14,147.08
C397.00-Communication Equipment	34,883,716.06	5,172,540.24	(10,744.41)	-	5,161,795.83	40,045,511.89
C397.10-Communication Equip-Compute	6,403,627.65	-	-	-	-	6,403,627.65
C398.00-Miscellaneous Equipment	594,390.05	4,609.58	-	-	4,609.58	598,999.63
C399.15-ARO Cost Common (L/B)	3,735.16	(0.02)	-	97,654.63	97,654.61	101,389.77
C301.00-Organization	83,782.29	-	-	-	-	83,782.29
C302.00-Franchises and Consents	4,200.00	-	-	-	-	4,200.00
C303.00-Misc Intang Plant-Software	21,141,324.04	3,720,229.47	(9,699,197.65)	-	(5,978,968.18)	15,162,355.86
C303.10-CCS Software	40,427,359.16	777,629.41	-	-	777,629.41	41,204,988.57
C303.20-Law Library	-	-	-	-	-	-
	224,798,135.75	16,037,952.15	(24,593,956.45)	97,654.63	(8,458,349.67)	216,339,786.08

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING**  
**Dec-2010**

<b>KENTUCKY &amp; INDIANA</b>	<b>Beginning Balance</b>	<b>Additions</b>	<b>Retirements</b>	<b>Transfers/ Adjustments</b>	<b>Net Additions</b>	<b>Ending Balance</b>
<b>Total 106</b>						
<b>Plant in Service</b>						
<b>Common General</b>						
C389.10-Land	-	-	-	-	-	-
C389.20-Land Rights	-	-	-	-	-	-
C390.10-Struct and Imp-Gen Offices	151,589.97	(151,589.97)	-	-	(151,589.97)	-
C390.20-Struc and Imp-Transportatio	-	-	-	-	-	-
C390.30-Struct and Imp - Stores	-	-	-	-	-	-
C390.40-Struct and Imp - Shops	-	-	-	-	-	-
C390.60-Struct and Imp - Microwave	-	-	-	-	-	-
C391.10-Office Furniture	2,849.28	(2,849.28)	-	-	(2,849.28)	-
C391.20-Office Equipment	-	-	-	-	-	-
C391.30-Computer Equipment	2,771.20	534,529.30	-	-	534,529.30	537,300.50
C391.31-Personal Computers	34,000.10	(34,000.10)	-	-	(34,000.10)	-
C391.40-Security Equipment	7,860.43	(7,860.43)	-	-	(7,860.43)	-
C392.10-Trans Equip-Cars and Trucks	-	-	-	-	-	-
C392.20-Trans Equip-Trailers	-	-	-	-	-	-
C393.00-Stores Equipment	-	18,326.34	-	-	18,326.34	18,326.34
C394.00-Tools, Shop, Garage Equip	3,120.94	(3,120.94)	-	-	(3,120.94)	-
C395.00-Laboratory Equipment	-	-	-	-	-	-
C396.10-Power Op Equip-Hourly Rated	-	-	-	-	-	-
C396.20-Power Op Equip - Other	-	-	-	-	-	-
C397.00-Communication Equipment	62,989.30	(21,457.51)	-	-	(21,457.51)	41,531.79
C397.10-Communication Equip-Compute	-	-	-	-	-	-
C398.00-Miscellaneous Equipment	-	-	-	-	-	-
C399.15-ARO Cost Common (L/B)	-	-	-	-	-	-
C301.00-Organization	-	-	-	-	-	-
C302.00-Franchises and Consents	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software	971,026.53	1,001,564.82	-	-	1,001,564.82	1,972,591.35
C303.10-CCS Software	-	742,340.01	-	-	742,340.01	742,340.01
C303.20-Law Library	-	-	-	-	-	-
	<u>1,236,207.75</u>	<u>2,075,882.24</u>	<u>-</u>	<u>-</u>	<u>2,075,882.24</u>	<u>3,312,089.99</u>
<b>Total Common Plant in Service</b>	<u>226,034,343.50</u>	<u>18,113,834.39</u>	<u>(24,593,956.45)</u>	<u>97,654.63</u>	<u>(6,382,467.43)</u>	<u>219,651,876.07</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 KENTUCKY - TOTAL PLANT IN SERVICE - COMMON - NBV - FINANCIAL ACCOUNTING  
 Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service</b>								
<b>Common General</b>								
C389 10-Land	1,685,316.06	-	-	-	-	1,685,316.06	-	1,685,316.06
C389.20-Land Rights	202,094.94	-	-	-	-	202,094.94	(128,904.90)	73,190.04
C390 10-Struct and Imp-Gen Offices	56,332,104.61	1,523,184.29	(245,204.58)	-	1,277,979.71	57,610,084.32	(17,744,761.80)	39,865,322.52
C390.20-Struct and Imp-Transportatic	412,150.57	-	-	-	-	412,150.57	556,716.16	968,866.73
C390.30-Struct and Imp - Stores	10,911,786.45	119,202.74	(31,313.95)	-	87,888.79	10,999,675.24	(7,444,731.94)	3,554,943.30
C390.40-Struct and Imp - Shops	480,157.51	-	(288.19)	-	(288.19)	479,869.32	(163,954.73)	315,914.59
C390 60-Struct and Imp - Microwave	933,021.18	-	-	-	-	933,021.18	(220,809.62)	712,211.56
C391 10-Office Furniture	12,889,367.57	239,823.64	-	-	239,823.64	13,129,191.21	(6,642,123.27)	6,487,067.94
C391.20-Office Equipment	3,740,453.12	43,735.11	-	-	43,735.11	3,784,188.23	(2,169,148.74)	1,615,039.49
C391 30-Computer Equipment	22,951,742.40	3,322,476.54	(14,558,299.96)	-	(11,235,823.42)	11,715,918.98	(12,520,156.68)	(804,237.70)
C391 31-Personal Computers	2,411,484.01	1,115,947.83	-	-	1,115,947.83	3,527,431.84	(1,809,200.64)	1,718,231.20
C391 40-Security Equipment	2,946,243.04	143,868.33	-	-	143,868.33	3,090,111.37	(1,398,872.10)	1,691,239.27
C392 10-Trans Equip-Cars and Trucks	132,228.50	-	-	-	-	132,228.50	(101,702.26)	30,526.24
C392 20-Trans Equip-Trailers	55,815.08	28,059.22	-	-	28,059.22	83,874.30	(26,448.51)	57,425.79
C393.00-Stores Equipment	1,220,420.35	31,561.29	-	-	31,561.29	1,251,981.64	(597,209.94)	654,771.70
C394 00-Tools, Shop, Garage Equip	3,859,065.08	113,558.28	-	-	113,558.28	3,972,623.36	(1,265,933.33)	2,706,690.03
C395.00-Laboratory Equipment	22,281.50	-	(22,281.50)	-	(22,281.50)	-	0.00	0.00
C396 10-Power Op Equip-Hourly Rated	258,314.21	34,961.12	(26,626.21)	-	8,334.91	266,649.12	(233,967.19)	32,681.93
C396 20-Power Op Equip - Other	14,147.08	-	-	-	-	14,147.08	(8,719.37)	5,427.71
C397 00-Communication Equipment	34,173,150.72	5,151,082.73	(10,744.41)	-	5,140,338.32	39,313,489.04	(18,935,480.84)	20,378,008.20
C397 10-Communication Equip-Compute	6,403,627.65	-	-	-	-	6,403,627.65	(5,749,900.01)	653,727.64
C398 00-Miscellaneous Equipment	594,390.05	4,609.58	-	-	4,609.58	598,999.63	(566,188.81)	32,810.82
C399 15-ARO Cost Common (L/B)	3,735.16	(0.02)	-	97,654.63	97,654.61	101,389.77	(343.19)	101,046.58
C301.00-Organization	83,782.29	-	-	-	-	83,782.29	-	83,782.29
C302.00-Franchises and Consents	4,200.00	-	-	-	-	4,200.00	(4,200.00)	-
C303.00-Misc Intang Plant-Software	22,112,350.57	4,721,794.29	(9,699,197.65)	-	(4,977,403.36)	17,134,947.21	(9,309,277.51)	7,825,669.70
C303 10-CCS Software	40,427,359.16	1,519,969.42	-	-	1,519,969.42	41,947,328.58	(6,992,913.09)	34,954,415.49
C303.20-Law Library	-	-	-	-	-	-	-	-
	<u>225,260,788.86</u>	<u>18,113,834.39</u>	<u>(24,593,956.45)</u>	<u>97,654.63</u>	<u>(6,382,467.43)</u>	<u>218,878,321.43</u>	<u>(93,478,232.31)</u>	<u>125,400,089.12</u>
<b>Total Common Plant in Service - KY</b>	<u>225,260,788.86</u>	<u>18,113,834.39</u>	<u>(24,593,956.45)</u>	<u>97,654.63</u>	<u>(6,382,467.43)</u>	<u>218,878,321.43</u>	<u>(93,478,232.31)</u>	<u>125,400,089.12</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Common General</b>						
C389.10-Land	1,685,316.06	-	-	-	-	1,685,316.06
C389.20-Land Rights	202,094.94	-	-	-	-	202,094.94
C390.10-Struct and Imp-Gen Offices	56,180,514.64	1,674,774.26	(245,204.58)	-	1,429,569.68	57,610,084.32
C390.20-Struc and Imp-Transportatio	412,150.57	-	-	-	-	412,150.57
C390.30-Struct and Imp - Stores	10,911,786.45	119,202.74	(31,313.95)	-	87,888.79	10,999,675.24
C390.40-Struct and Imp - Shops	480,157.51	-	(288.19)	-	(288.19)	479,869.32
C390.60-Struct and Imp - Microwave	933,021.18	-	-	-	-	933,021.18
C391.10-Office Furniture	12,886,518.29	242,672.92	-	-	242,672.92	13,129,191.21
C391.20-Office Equipment	3,740,453.12	43,735.11	-	-	43,735.11	3,784,188.23
C391.30-Computer Equipment	22,948,971.20	2,787,947.24	(14,558,299.96)	-	(11,770,352.72)	11,178,618.48
C391.31-Personal Computers	2,377,483.91	1,149,947.93	-	-	1,149,947.93	3,527,431.84
C391.40-Security Equipment	2,938,382.61	151,728.76	-	-	151,728.76	3,090,111.37
C392.10-Trans Equip-Cars and Trucks	132,228.50	-	-	-	-	132,228.50
C392.20-Trans Equip-Trailers	55,815.08	28,059.22	-	-	28,059.22	83,874.30
C393.00-Stores Equipment	1,220,420.35	13,234.95	-	-	13,234.95	1,233,655.30
C394.00-Tools, Shop, Garage Equip	3,855,944.14	116,679.22	-	-	116,679.22	3,972,623.36
C395.00-Laboratory Equipment	22,281.50	-	(22,281.50)	-	(22,281.50)	-
C396.10-Power Op Equip-Hourly Rated	258,314.21	34,961.12	(26,626.21)	-	8,334.91	266,649.12
C396.20-Power Op Equip - Other	14,147.08	-	-	-	-	14,147.08
C397.00-Communication Equipment	34,110,161.42	5,172,540.24	(10,744.41)	-	5,161,795.83	39,271,957.25
C397.10-Communication Equip-Compute	6,403,627.65	-	-	-	-	6,403,627.65
C398.00-Miscellaneous Equipment	594,390.05	4,609.58	-	-	4,609.58	598,999.63
C399.15-ARO Cost Common (L/B)	3,735.16	(0.02)	-	97,654.63	97,654.61	101,389.77
C301.00-Organization	83,782.29	-	-	-	-	83,782.29
C302.00-Franchises and Consents	4,200.00	-	-	-	-	4,200.00
C303.00-Misc Intang Plant-Software	21,141,324.04	3,720,229.47	(9,699,197.65)	-	(5,978,968.18)	15,162,355.86
C303.10-CCS Software	40,427,359.16	777,629.41	-	-	777,629.41	41,204,988.57
C303.20-Law Library	-	-	-	-	-	-
	<u>224,024,581.11</u>	<u>16,037,952.15</u>	<u>(24,593,956.45)</u>	<u>97,654.63</u>	<u>(8,458,349.67)</u>	<u>215,566,231.44</u>
<b>Total 101 Plant in Service - Common - KY</b>	<u>224,024,581.11</u>	<u>16,037,952.15</u>	<u>(24,593,956.45)</u>	<u>97,654.63</u>	<u>(8,458,349.67)</u>	<u>215,566,231.44</u>



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>106 Construction Completed Not Classified</b>						
<b>Common General</b>						
C390.10-Struct and Imp-Gen Offices	151,589.97	(151,589.97)	-	-	(151,589.97)	-
C391.10-Office Furniture	2,849.28	(2,849.28)	-	-	(2,849.28)	-
C391.20-Office Equipment	-	-	-	-	-	-
C391.30-Computer Equipment	2,771.20	534,529.30	-	-	534,529.30	537,300.50
C391.31-Personal Computers	34,000.10	(34,000.10)	-	-	(34,000.10)	-
C391.40-Security Equipment	7,860.43	(7,860.43)	-	-	(7,860.43)	-
C392.20-Trans Equip-Trailers	-	-	-	-	-	-
C393.00-Stores Equipment	-	18,326.34	-	-	18,326.34	18,326.34
C394.00-Tools, Shop, Garage Equip	3,120.94	(3,120.94)	-	-	(3,120.94)	-
C397.00-Communication Equipment	62,989.30	(21,457.51)	-	-	(21,457.51)	41,531.79
C397.10-Communication Equip-Compute	-	-	-	-	-	-
C398.00-Miscellaneous Equip	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software	971,026.53	1,001,564.82	-	-	1,001,564.82	1,972,591.35
C303.10-CCS Software	-	742,340.01	-	-	742,340.01	742,340.01
	<u>1,236,207.75</u>	<u>2,075,882.24</u>	<u>-</u>	<u>-</u>	<u>2,075,882.24</u>	<u>3,312,089.99</u>
<b>Total 106 Plant in Service - Common - KY</b>	<u>1,236,207.75</u>	<u>2,075,882.24</u>	<u>-</u>	<u>-</u>	<u>2,075,882.24</u>	<u>3,312,089.99</u>
<b>Total Common Plant in Service - KY</b>	<u>225,260,788.86</u>	<u>18,113,834.39</u>	<u>(24,593,956.45)</u>	<u>97,654.63</u>	<u>(6,382,467.43)</u>	<u>218,878,321.43</u>



LOUISVILLE GAS & ELECTRIC COMPANY  
INDIANA - TOTAL PLANT IN SERVICE - COMMON - NBV - FINANCIAL ACCOUNTING  
Dec-2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant in Service Net Book Value</u>
<b>Total 101 &amp; 106 Plant in Service</b>								
C397.00-Communication Equipment	773,554.64	-	-	-	-	773,554.64	(502,034.50)	271,520.14
	<u>773,554.64</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>773,554.64</u>	<u>(502,034.50)</u>	<u>271,520.14</u>
<b>Total Common - Indiana</b>	<u>773,554.64</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>773,554.64</u>	<u>(502,034.50)</u>	<u>271,520.14</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 INDIANA - PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING  
 Dec-2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 Plant in Service</b>						
C397.00-Communication Equipment	773,554.64	-	-	-	-	773,554.64
	<u>773,554.64</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>773,554.64</u>
<b>Total Common - Indiana</b>	<u>773,554.64</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>773,554.64</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL COMPANY PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Total Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant in Service Net Book Value</u>
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 106</b>								
<b>Plant In Service</b>								
<b>Distribution</b>								
E360.20-Land	3,363,448.74	-	-	-	-	3,363,448.74	-	3,363,448.74
E361.00-Structures and Improvements	3,322,162.52	545,990.98	(5,399.39)	-	540,591.59	3,862,754.11	(1,921,347.73)	1,941,406.38
E392.00-Station Equipment	85,709,865.71	8,719,592.77	(100,421.18)	-	8,619,171.59	94,329,037.30	(37,244,161.27)	57,084,876.03
E364.00-Poles, Towers, and Fixtures	123,581,673.74	7,334,571.56	(1,151,011.95)	-	6,183,559.61	129,765,233.35	(66,944,686.12)	62,820,547.23
E365.00-OH Conductors and Devices	211,678,983.63	12,657,547.58	(2,089,939.79)	-	10,567,607.79	222,246,591.42	(91,531,623.62)	130,714,967.80
E366.00-Underground Conduitt	69,773,293.50	(804,064.57)	-	(3,977.91)	(941,430.07)	68,831,863.43	(25,555,775.76)	43,276,087.67
E367.00-LIG Conductors and Devices	122,253,139.31	13,564,166.07	(1,179,733.24)	3,977.91	12,388,410.74	134,641,550.05	(46,512,557.79)	88,128,992.26
E368.00-Line Transformers	128,394,481.54	6,008,471.66	(190,083.01)	-	5,818,388.65	134,212,870.19	(60,280,828.41)	73,932,041.78
E369.10-Underground Services	5,529,904.82	467,956.63	(22,543.84)	-	445,412.79	5,975,317.61	(1,625,948.89)	4,349,368.72
E369.20-Overhead Services	21,039,200.67	186,624.34	(63,113.58)	-	123,510.76	21,162,711.43	(18,798,716.66)	2,363,994.77
E370.00-Meters	36,304,810.89	1,045,199.90	(75,697.63)	-	969,502.27	37,274,313.16	(18,509,319.94)	18,764,993.22
E373.10-Overhead Street Lighting	32,906,113.16	3,972,502.89	(929,572.75)	-	3,042,930.14	35,949,043.30	(15,978,153.05)	19,970,890.25
E373.20-Underground Street Lighting	48,675,654.95	(1,857,050.96)	(80,771.92)	-	(1,937,822.88)	46,737,832.07	(21,238,523.58)	25,499,308.49
E373.40-Street Lighting Transformer	87,546.43	-	(87,546.43)	-	(87,546.43)	-	(38,996.73)	47,549.70
E374.05-ARO Cost Elec Dist (L/B)	37,674.29	-	-	443,531.95	443,531.95	481,206.24	(1,256.54)	479,949.70
	892,657,953.90	51,841,508.85	(6,109,222.30)	443,531.95	46,175,818.50	938,833,772.40	(406,181,896.09)	532,651,876.31
<b>General</b>								
E392.10-Transportation - Cars Truck	9,108,563.40	191,507.54	(276,315.95)	-	(84,808.41)	9,023,754.99	(8,803,312.17)	220,442.82
E392.20-Transportation - Trailers	609,886.83	14,596.91	-	-	14,596.91	624,483.74	(251,977.49)	372,506.25
E394.00-Tools, Shop, and Garage Equ	3,231,887.22	1,089,139.78	(2,121.07)	-	1,087,018.71	4,318,905.93	(1,444,853.81)	2,874,052.12
E395.00-Laboratory Equipment	1,496,151.35	-	(1,496,151.35)	-	(1,496,151.35)	-	0.00	0.00
E396.10-Power Op Equip-Hourly Rtd	2,335,696.64	202,119.09	(56,702.98)	-	145,416.11	2,481,112.75	(2,240,916.57)	240,196.18
E396.20-Power Op Equip-Other	51,067.69	73,054.36	-	-	73,054.36	124,122.05	(26,826.26)	97,295.79
	16,833,253.13	1,570,417.68	(1,831,291.35)	-	(260,873.67)	16,572,379.46	(12,767,886.30)	3,804,493.16
<b>Hydro</b>								
E330.20-Land	6.50	-	-	-	-	6.50	-	6.50
E331.00-Structures and Improvements	4,776,157.54	-	-	-	-	4,776,157.54	(4,302,585.57)	473,571.97
E332.00-Reservoirs, Dams, and Water	11,461,160.53	-	-	-	-	11,461,160.53	(1,476,442.85)	9,984,717.68
E333.00-Water Wheels, Turbines, Gen	19,602,375.75	-	-	-	-	19,602,375.75	(956,211.59)	18,646,164.16
E334.00-Accessory Electric Equipmen	5,413,701.53	-	-	-	-	5,413,701.53	(1,803,592.25)	3,610,109.28
E335.00-Misc Power Plant Equipment	281,700.26	28,599.70	-	-	28,599.70	310,299.96	(48,092.32)	262,207.64
E336.00-Roads, Railroads, and Bldg	29,930.61	-	-	-	-	29,930.61	(17,806.21)	12,124.40
E337.07-ARO Cost Hydro Prod (Eqp)	31,162.95	-	-	72,366.03	72,366.03	103,528.98	(364.10)	103,164.88
	41,586,195.67	28,599.70	-	72,366.03	100,965.73	41,697,161.40	(8,605,094.89)	33,092,066.51
<b>Intangible</b>								
E301.00-Organization	2,240.29	-	-	-	-	2,240.29	-	2,240.29
E302.00-Franchises and Consents	100.00	-	-	-	-	100.00	(100.00)	-
	2,340.29	-	-	-	-	2,340.29	(100.00)	2,240.29
<b>Other Production</b>								
E340.20-Land	8,132.93	-	-	-	-	8,132.93	-	8,132.93
E341.00-Structures and Improvements	14,896,366.51	-	-	-	-	14,896,366.51	(3,841,463.58)	11,054,902.93
E342.00-Fuel Holders Producers, Ac	7,275,631.32	249,921.68	(174,611.95)	-	75,309.73	7,350,941.05	(2,022,097.37)	5,328,843.68
E343.00-Prime Movers	152,148,618.30	(83,230.77)	(10,198.19)	-	(93,428.96)	152,055,189.34	(34,755,976.79)	117,299,212.55
E344.00-Generators	33,141,792.68	81,521.33	-	-	81,521.33	33,223,314.01	(15,588,444.38)	17,634,869.63
E345.00-Accessory Electric Equipmen	19,790,057.34	50,129.31	-	-	50,129.31	19,840,186.65	(5,425,826.51)	14,414,360.04
E346.00-Misc Power Plant Equipment	3,770,896.32	23,214.41	-	-	23,214.41	3,794,110.73	(1,172,421.10)	2,621,689.63
E347.05-ARO Cost Other Prod (L/B)	2,045.73	-	-	(2,045.73)	(2,045.73)	-	(192.68)	(192.68)
E347.07-ARO Cost Other Prod (Eqp)	216,262.86	-	-	(216,262.86)	(216,262.86)	0.00	(0.00)	0.00
	231,249,803.99	321,555.98	(184,810.14)	(218,308.59)	(81,562.77)	231,168,241.22	(62,806,422.51)	168,361,818.71

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL COMPANY PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Total Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant In Service Net Book Value</u>
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 106</b>								
<b>Steam Production</b>								
E310.20-Land	6,293,327.37	-	-	-	-	6,293,327.37	-	6,293,327.37
E311.00-Structures and Improvements	276,282,066.14	2,314,083.44	(176,038.33)	-	2,138,045.11	278,420,111.25	(194,549,056.79)	83,871,054.46
E311.01-AROP Structures and Improv	14,564,631.12	-	-	-	-	14,564,631.12	(9,663,276.15)	4,901,354.97
E312.00-Boiler Plant Equipment	1,229,860,575.10	17,055,409.73	(3,987,133.65)	(104,078.14)	12,964,197.94	1,242,824,773.04	(647,042,361.45)	595,782,411.59
E312.01-AROP Boiler Plant Equipment	638,933.72	-	-	-	-	638,933.72	(639,531.90)	(598.18)
E314.00-Turbogenerator Units	191,964,364.02	806,809.59	(103,475.19)	-	703,334.40	192,667,698.42	(126,578,897.64)	66,088,800.78
E315.00-Accessory Electric Equipmen	152,820,411.18	3,330,042.98	(20,993.35)	-	3,309,049.63	156,129,460.81	(110,912,014.89)	45,217,445.92
E315.01-AROP Accessory Electric Equipmen	12,514,712.26	-	-	-	-	12,514,712.26	(7,703,831.36)	4,810,880.90
E316.00-Misc Power Plant Equip	13,253,561.88	1,186,123.10	(18,529.19)	-	1,167,593.91	14,421,155.59	(5,971,730.68)	8,449,424.91
E317.07-ARO Cost Steam (Eqp)	5,688,169.47	-	(3,300.00)	22,116,601.15	22,113,301.15	27,801,470.62	(204,061.94)	27,597,408.68
	<u>1,903,880,752.06</u>	<u>24,692,468.84</u>	<u>(4,309,469.71)</u>	<u>22,012,523.01</u>	<u>42,395,522.14</u>	<u>1,946,276,274.20</u>	<u>(1,103,264,762.80)</u>	<u>843,011,511.40</u>
<b>Electric Transmission</b>								
E350.10-Land Rights	7,781,410.59	-	-	-	-	7,781,410.59	(1,966,884.60)	5,814,525.99
E350.20-Land	1,573,048.99	-	-	-	-	1,573,048.99	-	1,573,048.99
E352.10-Struct & Imp-Non Sys Contro	5,315,437.98	1,069,905.90	(200,353.49)	-	869,552.41	6,184,990.39	(1,426,526.79)	4,758,463.60
E353.10-Station Equipment - Non Sys	115,709,632.53	5,961,183.64	(335,978.72)	-	5,625,204.92	121,334,837.45	(68,988,218.04)	52,346,619.41
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	(2,612.76)	(2,612.76)
E354.00-Towers and Fixtures	25,364,509.14	14,745,827.01	(125,471.54)	-	14,620,355.47	39,984,864.61	(22,007,337.58)	17,977,527.03
E355.00-Poles and Fixtures	40,180,815.65	11,688,698.42	(59,795.82)	-	11,628,902.60	51,809,718.25	(17,031,186.73)	34,778,531.52
E356.00-OH Conductors and Devices	40,071,303.47	6,648,930.08	(163,189.49)	-	6,485,740.59	46,557,044.06	(23,495,909.60)	23,061,134.46
E357.00-Underground Conduit	1,858,712.93	578,380.64	-	-	578,380.64	2,437,093.57	(572,847.54)	1,864,246.03
E358.00-UG Conductors and Devices	5,111,200.32	-	-	-	-	5,111,200.32	(1,992,169.22)	3,119,031.10
E359.15-ARO Cost Transm (L/B)	1,686.67	-	-	12,074.06	12,074.06	13,760.73	(41.40)	13,719.33
E359.17-ARO Cost Transm (Eqp)	-	-	-	-	-	-	-	-
	<u>242,967,758.27</u>	<u>40,692,925.69</u>	<u>(884,789.06)</u>	<u>12,074.06</u>	<u>39,820,210.69</u>	<u>282,787,968.96</u>	<u>(137,483,734.26)</u>	<u>145,304,234.70</u>
<b>Total Electric Plant In Service</b>	<u>3,329,188,057.31</u>	<u>119,147,476.72</u>	<u>(13,319,582.56)</u>	<u>22,322,186.46</u>	<u>128,150,080.62</u>	<u>3,457,338,137.93</u>	<u>(1,731,109,896.85)</u>	<u>1,726,228,241.08</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>Total 101</b>						
<b>Plant in Service</b>						
<b>Distribution</b>						
E360.20-Land	3,363,448.74	-	-	-	-	3,363,448.74
E361.00-Structures and Improvements	3,322,162.52	545,990.98	(5,399.39)	-	540,591.59	3,862,754.11
E362.00-Station Equipment	83,001,331.73	10,735,620.34	(100,421.18)	-	10,635,199.16	93,636,530.89
E364.00-Poles, Towers, and Fixtures	120,202,716.64	8,602,759.46	(1,151,011.95)	-	7,451,747.51	127,654,464.15
E365.00-OH Conductors and Devices	208,966,840.45	13,130,662.33	(2,089,939.79)	-	11,040,722.54	220,007,562.99
E368.00-Underground Conduit	66,530,837.88	1,259,700.85	(133,387.59)	(3,977.91)	1,122,335.15	67,653,173.03
E367.00-UG Conductors and Devices	114,711,993.17	18,350,675.32	(1,179,733.24)	3,977.91	17,174,919.99	131,886,913.16
E368.00-Line Transformers	127,092,170.09	6,906,857.92	(190,083.01)	-	6,716,774.91	133,808,945.00
E369.10-Underground Services	4,449,158.71	723,576.84	(22,543.84)	-	701,033.00	5,150,191.71
E369.20-Overhead Services	21,039,200.67	186,624.34	(63,113.58)	-	123,510.76	21,162,711.43
E370.00-Meters	36,304,810.89	1,045,199.90	(75,697.63)	-	969,502.27	37,274,313.16
E373.10-Overhead Street Lighting	24,679,465.32	11,116,027.78	(929,572.75)	-	10,186,455.03	34,865,920.35
E373.20-Underground Street Lighting	44,123,559.70	2,438,115.76	(80,771.92)	-	2,357,343.84	46,480,903.54
E373.40-Street Lighting Transformer	87,546.43	-	(87,546.43)	-	(87,546.43)	-
E374.05-ARO Cost Elec Dist (L/B)	37,674.29	-	-	443,531.95	443,531.95	481,206.24
	<u>857,912,917.23</u>	<u>75,041,811.62</u>	<u>(6,109,222.30)</u>	<u>443,531.95</u>	<u>69,376,121.27</u>	<u>927,289,038.50</u>
<b>General</b>						
E392.10-Transportation - Cars Truck	9,108,563.40	191,507.54	(276,315.95)	-	(84,808.41)	9,023,754.99
E392.20-Transportation - Trailers	609,886.83	14,596.91	-	-	14,596.91	624,483.74
E394.00-Tools, Shop, and Garage Equ	3,231,887.22	1,038,375.91	(2,121.07)	-	1,036,254.84	4,268,142.06
E395.00-Laboratory Equipment	1,496,151.35	-	(1,496,151.35)	-	(1,496,151.35)	-
E396.10-Power Op Equip-Hourly Rtd	2,335,696.64	202,119.09	(56,702.98)	-	145,416.11	2,481,112.75
E396.20-Power Op Equip-Other	51,067.69	73,054.36	-	-	73,054.36	124,122.05
	<u>16,833,253.13</u>	<u>1,519,653.81</u>	<u>(1,831,291.35)</u>	<u>-</u>	<u>(311,637.54)</u>	<u>16,521,615.59</u>
<b>Hydro</b>						
E330.20-Land	6.50	-	-	-	-	6.50
E331.00-Structures and Improvements	4,771,919.46	-	-	-	-	4,771,919.46
E332.00-Reservoirs, Dams, and Water	11,456,922.47	-	-	-	-	11,456,922.47
E333.00-Water Wheels, Turbines, Gen	19,598,137.69	-	-	-	-	19,598,137.69
E334.00-Accessory Electric Equipmen	5,409,463.47	-	-	-	-	5,409,463.47
E335.00-Misc Power Plant Equipment	281,700.26	28,599.70	-	-	28,599.70	310,299.96
E336.00-Roads, Railroads, and Bridg	29,930.61	-	-	-	-	29,930.61
E337.07-ARO Cost Hydro Prod (Eqp)	31,162.95	-	-	72,366.03	72,366.03	103,528.98
	<u>41,579,243.41</u>	<u>28,599.70</u>	<u>-</u>	<u>72,366.03</u>	<u>100,965.73</u>	<u>41,680,209.14</u>
<b>Intangible</b>						
E301.00-Organization	2,240.29	-	-	-	-	2,240.29
E302.00-Franchises and Consents	100.00	-	-	-	-	100.00
	<u>2,340.29</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,340.29</u>
<b>Other Production</b>						
E340.20-Land	8,132.93	-	-	-	-	8,132.93
E341.00-Structures and Improvements	14,896,366.51	-	-	-	-	14,896,366.51
E342.00-Fuel Holders, Producers, Ac	7,275,631.32	249,921.68	(174,611.95)	-	75,309.73	7,350,941.05
E343.00-Prime Movers	152,148,618.30	(1,768,917.65)	(10,198.19)	-	(1,779,115.84)	150,369,502.46
E344.00-Generators	33,141,792.68	-	-	-	-	33,141,792.68

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>Total 101</b>						
E345.00-Accessory Electric Equipmen	19,790,057.34	50,129.31	-	-	50,129.31	19,840,186.65
E346.00-Misc Power Plant Equipment	3,770,896.32	23,214.41	-	-	23,214.41	3,794,110.73
E347.05-ARO Cost Other Prod (L/B)	2,045.73	-	-	(2,045.73)	(2,045.73)	-
E347.07-ARO Cost Other Prod (Eqp)	216,262.86	-	-	(216,262.86)	(216,262.86)	0.00
	<u>231,249,803.99</u>	<u>(1,445,652.25)</u>	<u>(184,810.14)</u>	<u>(218,308.59)</u>	<u>(1,848,770.98)</u>	<u>229,401,033.01</u>
<b>Steam Production</b>						
E310.20-Land	6,293,327.37	-	-	-	-	6,293,327.37
E311.00-Structures and Improvements	275,131,871.40	1,447,298.45	(176,038.33)	-	1,271,260.12	276,403,131.52
E311.01-AROP Structures and Improv	14,564,631.12	-	-	-	-	14,564,631.12
E312.00-Boiler Plant Equipment	1,221,850,320.00	15,354,366.21	(3,987,133.65)	(104,078.14)	11,263,154.42	1,233,113,474.42
E312.01-AROP Boiler Plant Equipment	638,933.72	-	-	-	-	638,933.72
E314.00-Turbogenerator Units	191,964,364.02	482,829.34	(103,475.19)	-	379,354.15	192,343,718.17
E315.00-Accessory Electric Equipmen	152,820,411.18	305,983.86	(20,993.35)	-	284,990.51	153,105,401.69
E315.01-AROP Accessory Electric Equipmen	12,514,712.26	-	-	-	-	12,514,712.26
E316.00-Misc Power Plant Equip	13,173,738.78	413,033.95	(18,529.19)	-	394,504.76	13,568,243.54
E317.07-ARO Cost Steam (Eqp)	5,688,169.47	-	(3,300.00)	22,116,601.15	22,113,301.15	27,801,470.62
	<u>1,894,640,479.32</u>	<u>18,003,511.81</u>	<u>(4,309,469.71)</u>	<u>22,012,523.01</u>	<u>35,706,565.11</u>	<u>1,930,347,044.43</u>
<b>Electric Transmission</b>						
E350.10-Land Rights	7,781,410.59	-	-	-	-	7,781,410.59
E350.20-Land	1,573,048.99	-	-	-	-	1,573,048.99
E352.10-Struct & Imp-Non Sys Contro	5,315,437.98	1,069,905.90	(200,353.49)	-	869,552.41	6,184,990.39
E353.10-Station Equipment - Non Sys	115,467,979.51	1,743,443.29	(335,978.72)	-	1,407,464.57	116,875,444.08
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-
E354.00-Towers and Fixtures	24,630,117.75	11,396.61	(125,471.54)	-	(114,074.93)	24,516,042.82
E355.00-Poles and Fixtures	40,180,815.65	2,548,031.01	(59,795.82)	-	2,488,235.19	42,669,050.84
E356.00-OH Conductors and Devices	40,071,303.47	672,339.83	(163,189.49)	-	509,150.34	40,580,453.81
E357.00-Underground Conduit	1,858,712.93	578,380.64	-	-	578,380.64	2,437,093.57
E358.00-UG Conductors and Devices	5,111,200.32	-	-	-	-	5,111,200.32
E359.15-ARO Cost Transm (L/B)	1,686.67	-	-	12,074.06	12,074.06	13,760.73
E359.17-ARO Cost Transm (Eqp)	-	-	-	-	-	-
	<u>241,991,713.86</u>	<u>6,623,497.28</u>	<u>(884,789.06)</u>	<u>12,074.06</u>	<u>5,750,782.28</u>	<u>247,742,496.14</u>
<b>Total Electric Plant in Service - 101</b>	<u>3,284,209,751.23</u>	<u>99,771,421.97</u>	<u>(13,319,582.56)</u>	<u>22,322,186.46</u>	<u>108,774,025.87</u>	<u>3,392,983,777.10</u>
<b>106 Construction Completed not Classified</b>						
<b>Distribution</b>						
E361.00-Structures and Improvements	-	-	-	-	-	-
E362.00-Station Equipment	2,708,533.98	(2,016,027.57)	-	-	(2,016,027.57)	692,506.41
E364.00-Poles, Towers, and Fixtures	3,378,957.10	(1,268,187.90)	-	-	(1,268,187.90)	2,110,769.20
E365.00-OH Conductors and Devices	2,712,143.18	(473,114.75)	-	-	(473,114.75)	2,239,028.43
E366.00-Underground Conduit	3,242,455.62	(2,063,765.22)	-	-	(2,063,765.22)	1,178,690.40
E367.00-UG Conductors and Devices	7,541,146.14	(4,786,509.25)	-	-	(4,786,509.25)	2,754,636.89
E368.00-Line Transformers	1,302,311.45	(898,386.26)	-	-	(898,386.26)	403,925.19

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>Total 101</b>						
E369.10-Underground Services	1,080,746.11	(255,620.21)	-	-	(255,620.21)	825,125.90
E370.00-Meters	-	-	-	-	-	-
E373.10-Overhead Street Lighting	8,226,647.84	(7,143,524.89)	-	-	(7,143,524.89)	1,083,122.95
E373.20-Underground Street Lighting	4,552,095.25	(4,295,166.72)	-	-	(4,295,166.72)	256,928.53
	<u>34,745,036.67</u>	<u>(23,200,302.77)</u>	<u>-</u>	<u>-</u>	<u>(23,200,302.77)</u>	<u>11,544,733.90</u>
<b>Electric General</b>						
E392.20-Transportation - Trailers	-	-	-	-	-	-
E394.00-Tools, Shop and Garage Equip	-	50,763.87	-	-	50,763.87	50,763.87
	<u>-</u>	<u>50,763.87</u>	<u>-</u>	<u>-</u>	<u>50,763.87</u>	<u>50,763.87</u>
<b>Hydro</b>						
E331.00-Structures and Improvements	4,238.08	-	-	-	-	4,238.08
E332.00-Reservoirs, Dams, and Water	4,238.06	-	-	-	-	4,238.06
E333.00-Water Wheels, Turbines, Gen	4,238.06	-	-	-	-	4,238.06
E334.00-Accessory Electric Equipmen	4,238.06	-	-	-	-	4,238.06
E335.00-Misc PowerPlant Equip	-	-	-	-	-	-
	<u>16,952.26</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>16,952.26</u>
<b>Other Production</b>						
E342.00-Fuel Holders, Producers, Ac	-	-	-	-	-	-
E343.00-Prime Movers	-	1,685,686.88	-	-	1,685,686.88	1,685,686.88
E344.00-Generators	-	81,521.33	-	-	81,521.33	81,521.33
E345.00-Accessory Electric Equip	-	-	-	-	-	-
E346.00-Misc Power Plant Equip	-	-	-	-	-	-
	<u>-</u>	<u>1,767,208.21</u>	<u>-</u>	<u>-</u>	<u>1,767,208.21</u>	<u>1,767,208.21</u>
<b>Steam Production</b>						
E311.00-Structures and Improvements	1,150,194.74	866,784.99	-	-	866,784.99	2,016,979.73
E312.00-Boiler Plant Equipment	8,010,255.10	1,701,043.52	-	-	1,701,043.52	9,711,298.62
E314.00-Turbogenerator Units	-	323,980.25	-	-	323,980.25	323,980.25
E315.00-Accessory Electric Equipmen	-	3,024,059.12	-	-	3,024,059.12	3,024,059.12
E316.00-Misc Power Plant Equip	79,822.90	773,089.15	-	-	773,089.15	852,912.05
	<u>9,240,272.74</u>	<u>6,688,957.03</u>	<u>-</u>	<u>-</u>	<u>6,688,957.03</u>	<u>15,929,229.77</u>
<b>Transmission</b>						
E350.20-Land	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys	241,853.02	4,217,740.35	-	-	4,217,740.35	4,459,393.37
E354.00-Towers and Fixtures	734,391.39	14,734,430.40	-	-	14,734,430.40	15,468,821.79
E355.00-Poles and Fixtures	-	9,140,667.41	-	-	9,140,667.41	9,140,667.41
E356.00-OH Conductors and Devices	-	5,976,590.25	-	-	5,976,590.25	5,976,590.25
	<u>976,044.41</u>	<u>34,069,428.41</u>	<u>-</u>	<u>-</u>	<u>34,069,428.41</u>	<u>35,045,472.82</u>
<b>Total 106 Construction Completed not Classified</b>	<u>44,978,306.08</u>	<u>19,376,054.75</u>	<u>-</u>	<u>-</u>	<u>19,376,054.75</u>	<u>64,354,360.83</u>
<b>TOTAL PLANT IN SERVICE</b>	<u>3,329,188,057.31</u>	<u>119,147,476.72</u>	<u>(13,319,582.56)</u>	<u>22,322,186.46</u>	<u>128,150,080.62</u>	<u>3,457,338,137.93</u>



LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant In Service Net Book Value
<b>Total 101 &amp; 106 Plant In Service</b>								
<b>Distribution</b>								
E360.20-Land	3,363,448.74	-	-	-	-	3,363,448.74	-	3,363,448.74
E361.00-Structures and Improvements	3,322,162.52	545,990.98	(5,399.39)	-	540,591.59	3,862,754.11	(1,921,347.73)	1,941,406.38
E362.00-Station Equipment	85,709,865.71	8,719,592.77	(100,421.18)	-	8,619,171.59	94,329,037.30	(37,244,161.27)	57,084,876.03
E364.00-Poles, Towers, and Fixtures	123,581,673.74	7,334,571.56	(1,151,011.95)	-	6,183,559.61	129,765,233.35	(66,944,696.12)	62,820,547.23
E365.00-OH Conductors and Devices	211,678,983.63	12,657,547.58	(2,089,939.79)	-	10,567,607.79	222,246,591.42	(91,531,623.62)	130,714,967.80
E366.00-Underground Conduit	69,773,293.50	(804,064.57)	(133,387.59)	(3,977.91)	(941,430.07)	68,831,863.43	(25,555,775.78)	43,276,087.67
E367.00-UG Conductors and Devices	122,253,139.31	13,564,166.07	(1,179,733.24)	3,977.91	12,388,410.74	134,641,550.05	(48,512,557.79)	88,128,992.26
E368.00-Line Transformers	128,394,481.54	6,008,471.66	(190,083.01)	-	5,818,388.65	134,212,870.19	(60,280,628.41)	73,932,041.78
E369.10-Underground Services	5,529,904.82	467,956.63	(22,543.84)	-	445,412.79	5,975,317.61	(1,625,948.89)	4,349,368.72
E369.20-Overhead Services	21,039,200.67	186,624.34	(63,113.58)	-	123,510.76	21,162,711.43	(18,798,716.66)	2,363,994.77
E370.00-Meters	36,304,810.89	1,045,199.90	(75,697.63)	-	969,502.27	37,274,313.16	(18,509,319.94)	18,764,993.22
E373.10-Overhead Street Lighting	32,906,113.16	3,972,502.89	(929,572.75)	-	3,042,930.14	35,949,043.30	(15,978,153.05)	19,970,890.25
E373.20-Underground Street Lighting	48,675,654.95	(1,857,050.96)	(80,771.92)	-	(1,937,822.88)	46,737,832.07	(21,238,523.58)	25,499,308.49
E373.40-Street Lighting Transformer	87,546.43	-	(87,546.43)	-	-	(87,546.43)	(38,996.73)	(38,996.73)
E374.05-ARO Cost Elec Dist (L/B)	37,674.29	-	-	443,531.95	443,531.95	481,206.24	(1,258.54)	479,949.70
	892,657,953.90	51,841,508.85	(6,109,222.30)	443,531.95	46,175,818.50	938,833,772.40	(406,181,896.09)	532,651,876.31
<b>General</b>								
E392.10-Transportation - Cars Truck	9,108,563.40	191,507.54	(276,315.95)	-	(64,808.41)	9,023,754.99	(8,803,312.17)	220,442.82
E392.20-Transportation - Trailers	609,886.83	14,596.91	-	-	14,596.91	624,483.74	(251,977.49)	372,506.25
E394.00-Tools, Shop, and Garage Equ	3,231,887.22	1,089,139.78	(2,121.07)	-	1,087,018.71	4,318,905.93	(1,444,853.81)	2,874,052.12
E395.00-Laboratory Equipment	1,496,151.35	-	(1,496,151.35)	-	(1,496,151.35)	-	0.00	0.00
E396.10-Power Op Equip-Hourly Rtd	2,335,896.64	202,119.09	(56,702.98)	-	145,416.11	2,481,112.75	(2,240,916.57)	240,196.18
E396.20-Power Op Equip-Other	51,067.69	73,054.36	-	-	73,054.36	124,122.05	(26,826.26)	97,295.79
	16,833,253.13	1,570,417.68	(1,831,291.35)	-	(260,873.67)	16,572,379.46	(12,767,886.30)	3,804,493.16
<b>Hydro</b>								
E330.20-Land	6.50	-	-	-	-	6.50	-	6.50
E331.00-Structures and Improvements	4,776,157.54	-	-	-	-	4,776,157.54	(4,302,585.57)	473,571.97
E332.00-Reservoirs, Dams, and Water	11,461,160.53	-	-	-	-	11,461,160.53	(1,476,442.85)	9,984,717.68
E333.00-Water Wheels, Turbines, Gen	19,602,375.75	-	-	-	-	19,602,375.75	(960,211.59)	18,646,164.16
E334.00-Accessory Electric Equipmen	5,413,701.53	-	-	-	-	5,413,701.53	(1,803,592.25)	3,610,109.28
E335.00-Misc Power Plant Equipment	281,700.26	28,599.70	-	-	28,599.70	310,299.96	(48,092.32)	262,207.64
E336.00-Roads, Railroads, and Bridg	29,930.61	-	-	-	-	29,930.61	(17,806.21)	12,124.40
E337.07-ARO Cost Hydro Prod (Eqp)	31,162.95	-	-	72,366.03	72,366.03	103,528.98	(364.10)	103,164.88
	41,596,195.67	28,599.70	-	72,366.03	100,965.73	41,697,161.40	(8,605,094.89)	33,092,066.51
<b>Intangible</b>								
E301.00-Organization	2,240.29	-	-	-	-	2,240.29	-	2,240.29
E302.00-Franchises and Consents	100.00	-	-	-	-	100.00	(100.00)	-
	2,340.29	-	-	-	-	2,340.29	(100.00)	2,240.29



LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106</b>								
<b>Other Production</b>								
E340.20-Land	8,132.93	-	-	-	-	8,132.93	-	8,132.93
E341.00-Structures and Improvements	14,896,366.51	-	-	-	-	14,896,366.51	(3,841,463.58)	11,054,902.93
E342.00-Fuel Holders, Producers, Ac	7,275,831.32	249,921.68	(174,611.95)	-	75,309.73	7,350,941.05	(2,022,097.37)	5,328,843.68
E343.00-Prime Movers	152,148,618.30	(83,230.77)	(10,196.19)	-	(93,428.96)	152,055,189.34	(34,755,976.79)	117,299,212.55
E344.00-Generators	33,141,792.68	81,521.33	-	-	81,521.33	33,223,314.01	(15,588,444.38)	17,634,869.63
E345.00-Accessory Electric Equipmen	19,790,057.34	50,129.31	-	-	50,129.31	19,840,186.65	(5,425,826.61)	14,414,360.04
E346.00-Misc Power Plant Equipment	3,770,896.32	23,214.41	-	-	23,214.41	3,794,110.73	(1,172,421.10)	2,621,689.63
E347.05-ARO Cost Other Prod (L/B)	2,045.73	-	-	(2,045.73)	(2,045.73)	-	(192.68)	(192.68)
E347.07-ARO Cost Other Prod (Eqp)	216,262.86	-	-	(216,262.86)	(216,262.86)	0.00	(0.00)	0.00
	231,249,803.99	321,555.96	(184,810.14)	(218,308.59)	(81,562.77)	231,168,241.22	(62,806,422.51)	168,361,818.71
<b>Steam Production</b>								
E310.20-Land	6,293,327.37	-	-	-	-	6,293,327.37	-	6,293,327.37
E311.00-Structures and Improvements	276,282,066.14	2,314,083.44	(176,038.33)	-	2,138,045.11	278,420,111.25	(194,549,056.79)	83,871,054.46
E311.01-AROP Structures and Improv	14,564,631.12	-	-	-	-	14,564,631.12	(9,663,276.15)	4,901,354.97
E312.00-Boiler Plant Equipment	1,229,860,575.10	17,055,409.73	(3,987,133.65)	(104,078.14)	12,966,197.94	1,242,824,773.04	(647,042,361.45)	595,782,411.59
E312.01-AROP Boiler Plant Equipment	638,933.72	-	-	-	-	638,933.72	(639,933.72)	(598.18)
E314.00-Turbogenerator Units	191,964,354.02	806,809.59	(103,475.19)	-	703,334.40	192,667,688.42	(126,578,897.64)	86,088,800.78
E315.00-Accessory Electric Equipman	152,820,411.18	3,330,042.98	(20,993.35)	-	3,309,049.63	156,129,460.81	(110,912,014.89)	45,217,445.92
E315.01-AROP Accessory Electric Equipmen	12,514,712.26	-	-	-	-	12,514,712.26	(7,703,831.36)	4,810,880.90
E316.00-Misc Power Plant Equip	13,253,561.68	1,186,123.10	(18,529.19)	-	1,167,593.91	14,421,155.59	(5,971,730.68)	8,449,424.91
E317.07-ARO Cost Steam (Eqp)	5,888,169.47	-	(3,300.00)	22,116,601.15	22,113,301.15	27,801,470.62	(204,061.94)	27,597,408.68
	1,903,880,752.06	24,692,468.84	(4,309,469.71)	22,012,523.01	42,395,522.14	1,946,276,274.20	(1,103,264,762.80)	843,011,511.40
<b>Electric Transmission</b>								
E350.10-Land Rights	7,316,310.55	-	-	-	-	7,316,310.55	(1,705,463.51)	5,610,847.04
E350.20-Land	1,429,627.28	-	-	-	-	1,429,627.28	0	1,429,627.28
E352.10-Struct & Imp-Non Sys Contro	4,976,736.91	1,069,905.90	(200,353.49)	-	869,552.41	5,846,289.32	(1,206,534.90)	4,639,754.42
E353.10-Station Equipment - Non Sys	105,182,640.98	5,914,127.35	(328,033.65)	-	5,586,093.70	110,768,934.68	(61,834,317.81)	48,934,616.87
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	(2,612.76)	(2,612.76)
E354.00-Towers and Fixtures	18,530,303.87	15,480,218.40	-	-	15,480,218.40	34,010,522.27	(17,524,493.98)	16,486,028.29
E355.00-Poles and Fixtures	38,870,060.08	10,968,432.08	(59,795.82)	-	10,908,636.26	49,778,696.34	(16,056,160.47)	33,722,535.87
E356.00-OH Conductors and Devices	36,652,134.48	6,634,805.03	(137,321.13)	-	6,497,483.90	43,149,618.38	(20,644,950.75)	22,504,667.63
E357.00-Underground Conduit	1,858,712.93	578,380.64	-	-	578,380.64	2,437,093.57	(572,847.54)	1,864,246.03
E358.00-UG Conductors and Devices	5,111,200.32	-	-	-	-	5,111,200.32	(1,992,169.22)	3,119,031.10
E359.15-ARO Cost Transm (L/B)	1,866.67	-	-	12,074.06	12,074.06	13,760.73	(41.40)	13,719.33
E359.17-ARO Cost Transm (Eqp)	-	-	-	-	-	-	-	-
	219,929,614.07	40,645,869.40	(725,504.09)	12,074.06	39,932,439.37	259,862,053.44	(121,539,592.34)	138,322,461.10
<b>Total Electric Plant in Service - KY</b>	<b>3,306,149,913.11</b>	<b>119,100,420.43</b>	<b>(13,160,297.59)</b>	<b>22,322,186.46</b>	<b>128,262,309.30</b>	<b>3,434,412,222.41</b>	<b>(1,715,165,754.93)</b>	<b>1,719,246,467.48</b>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Distribution</b>						
E360.20-Land	3,363,448.74	-	-	-	-	3,363,448.74
E361.00-Structures and Improvements	3,322,162.52	545,990.98	(5,399.39)	-	540,591.59	3,862,754.11
E362.00-Station Equipment	83,001,331.73	10,735,620.34	(100,421.18)	-	10,635,199.16	93,636,530.89
E364.00-Poles, Towers, and Fixtures	120,202,716.64	8,602,759.46	(1,151,011.95)	-	7,451,747.51	127,654,464.15
E365.00-OH Conductors and Devices	208,966,840.45	13,130,662.33	(2,089,939.79)	-	11,040,722.54	220,007,562.99
E366.00-Underground Conduit	66,530,837.88	1,259,700.65	(133,387.59)	(3,977.91)	1,122,335.15	67,653,173.03
E367.00-UG Conductors and Devices	114,711,993.17	18,350,675.32	(1,179,733.24)	3,977.91	17,174,919.99	131,886,913.16
E368.00-Line Transformers	127,092,170.09	6,906,857.92	(190,083.01)	-	6,716,774.91	133,808,945.00
E369.10-Underground Services	4,449,158.71	723,576.84	(22,543.84)	-	701,033.00	5,150,191.71
E369.20-Overhead Services	21,039,200.67	186,624.34	(63,113.58)	-	123,510.76	21,162,711.43
E370.00-Meters	36,304,810.89	1,045,199.90	(75,697.63)	-	969,502.27	37,274,313.16
E373.10-Overhead Street Lighting	24,679,465.32	11,116,027.78	(929,572.75)	-	10,186,455.03	34,865,920.35
E373.20-Underground Street Lighting	44,123,559.70	2,438,115.76	(80,771.92)	-	2,357,343.84	46,480,903.54
E373.40-Street Lighting Transformer	87,546.43	-	(87,546.43)	-	(87,546.43)	-
E374.05-ARO Cost Elec Dist (L/B)	37,674.29	-	-	443,531.95	443,531.95	481,206.24
	857,912,917.23	75,041,811.62	(6,109,222.30)	443,531.95	69,376,121.27	927,289,038.50
<b>General</b>						
E392.10-Transportation - Cars Truck	9,108,563.40	191,507.54	(276,315.95)	-	(84,808.41)	9,023,754.99
E392.20-Transportation - Trailers	609,886.83	14,596.91	-	-	14,596.91	624,483.74
E394.00-Tools, Shop, and Garage Equ	3,231,887.22	1,038,375.91	(2,121.07)	-	1,036,254.84	4,268,142.06
E395.00-Laboratory Equipment	1,496,151.35	-	(1,496,151.35)	-	(1,496,151.35)	-
E396.10-Power Op Equip-Hourly Rtd	2,335,696.64	202,119.09	(56,702.98)	-	145,416.11	2,481,112.75
E396.20-Power Op Equip-Other	51,067.69	73,054.36	-	-	73,054.36	124,122.05
	16,833,253.13	1,519,653.81	(1,831,291.35)	-	(311,637.54)	16,521,615.59
<b>Hydro</b>						
E330.20-Land	6.50	-	-	-	-	6.50
E331.00-Structures and Improvements	4,771,919.46	-	-	-	-	4,771,919.46
E332.00-Reservoirs, Dams, and Water	11,456,922.47	-	-	-	-	11,456,922.47
E333.00-Water Wheels, Turbines, Gen	19,598,137.69	-	-	-	-	19,598,137.69
E334.00-Accessory Electric Equipmen	5,409,463.47	-	-	-	-	5,409,463.47
E335.00-Misc Power Plant Equipment	281,700.26	28,599.70	-	-	28,599.70	310,299.96
E336.00-Roads, Railroads, and Bridg	29,930.61	-	-	-	-	29,930.61
E337.07-ARO Cost Hydro Prod (Eqp)	31,162.95	-	-	72,366.03	72,366.03	103,528.98
	41,579,243.41	28,599.70	-	72,366.03	100,965.73	41,680,209.14

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Intangible</b>						
E301.00-Organization	2,240.29	-	-	-	-	2,240.29
E302.00-Franchises and Consents	100.00	-	-	-	-	100.00
	<u>2,340.29</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,340.29</u>
<b>Other Production</b>						
E340.20-Land	8,132.93	-	-	-	-	8,132.93
E341.00-Structures and Improvements	14,896,366.51	-	-	-	-	14,896,366.51
E342.00-Fuel Holders, Producers, Ac	7,275,631.32	249,921.68	(174,611.95)	-	75,309.73	7,350,941.05
E343.00-Prime Movers	152,148,618.30	(1,768,917.65)	(10,198.19)	-	(1,779,115.84)	150,369,502.46
E344.00-Generators	33,141,792.68	-	-	-	-	33,141,792.68
E345.00-Accessory Electric Equipmen	19,790,057.34	50,129.31	-	-	50,129.31	19,840,186.65
E346.00-Misc Power Plant Equipment	3,770,896.32	23,214.41	-	-	23,214.41	3,794,110.73
E347.05-ARO Cost Other Prod (L/B)	2,045.73	-	-	(2,045.73)	(2,045.73)	-
E347.07-ARO Cost Other Prod (Eqp)	216,262.86	-	-	(216,262.86)	(216,262.86)	0.00
	<u>231,249,803.99</u>	<u>(1,445,652.25)</u>	<u>(184,810.14)</u>	<u>(218,308.59)</u>	<u>(1,848,770.98)</u>	<u>229,401,033.01</u>
<b>Steam Production</b>						
E310.20-Land	6,293,327.37	-	-	-	-	6,293,327.37
E311.00-Structures and Improvements	275,131,871.40	1,447,298.45	(176,038.33)	-	1,271,260.12	276,403,131.52
E311.01-AROP Structures and Improv	14,564,631.12	-	-	-	-	14,564,631.12
E312.00-Boiler Plant Equipment	1,221,850,320.00	15,354,366.21	(3,987,133.65)	(104,078.14)	11,263,154.42	1,233,113,474.42
E312.01-AROP Boiler Plant Equipment	638,933.72	-	-	-	-	638,933.72
E314.00-Turbogenerator Units	191,964,364.02	482,829.34	(103,475.19)	-	379,354.15	192,343,718.17
E315.00-Accessory Electric Equipmen	152,820,411.18	305,983.86	(20,993.35)	-	284,990.51	153,105,401.69
E315.01-AROP Accessory Electric Equipmen	12,514,712.26	-	-	-	-	12,514,712.26
E316.00-Misc Power Plant Equip	13,173,738.78	413,033.95	(18,529.19)	-	394,504.76	13,568,243.54
E317.07-ARO Cost Steam (Eqp)	5,688,169.47	-	(3,300.00)	22,116,601.15	22,113,301.15	27,801,470.62
	<u>1,894,640,479.32</u>	<u>18,003,511.81</u>	<u>(4,309,469.71)</u>	<u>22,012,523.01</u>	<u>35,706,565.11</u>	<u>1,930,347,044.43</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Electric Transmission</b>						
E350.10-Land Rights	7,316,310.55	-	-	-	-	7,316,310.55
E350.20-Land	1,429,627.28	-	-	-	-	1,429,627.28
E352.10-Struct & Imp-Non Sys Contro	4,976,736.91	1,069,905.90	(200,353.49)	-	869,552.41	5,846,289.32
E353.10-Station Equipment - Non Sys	104,941,187.96	1,696,387.00	(328,033.65)	-	1,368,353.35	106,309,541.31
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-
E354.00-Towers and Fixtures	18,530,303.87	11,396.61	-	-	11,396.61	18,541,700.48
E355.00-Poles and Fixtures	38,870,060.08	1,827,764.67	(59,795.82)	-	1,767,968.85	40,638,028.93
E356.00-OH Conductors and Devices	36,652,134.48	658,214.78	(137,321.13)	-	520,893.65	37,173,028.13
E357.00-Underground Conduit	1,858,712.93	578,380.64	-	-	578,380.64	2,437,093.57
E358.00-UG Conductors and Devices	5,111,200.32	-	-	-	-	5,111,200.32
E359.15-ARO Cost Transm (L/B)	1,686.67	-	-	12,074.06	12,074.06	13,760.73
E359.17-ARO Cost Transm (Eq)	-	-	-	-	-	-
	<u>219,687,961.05</u>	<u>5,842,049.60</u>	<u>(725,504.09)</u>	<u>12,074.06</u>	<u>5,128,619.57</u>	<u>224,816,580.62</u>
<b>Total 101 Electric Plant in Service - KY</b>	<u><u>3,261,905,998.42</u></u>	<u><u>98,989,974.29</u></u>	<u><u>(13,160,297.59)</u></u>	<u><u>22,322,186.46</u></u>	<u><u>108,151,863.16</u></u>	<u><u>3,370,057,861.58</u></u>
<b>106 Construction Completed not Classified Distribution</b>						
E361.00-Structures and Improvements	-	-	-	-	-	-
E362.00-Station Equipment	2,708,533.98	(2,016,027.57)	-	-	(2,016,027.57)	692,506.41
E364.00-Poles, Towers, and Fixtures	3,378,957.10	(1,268,187.90)	-	-	(1,268,187.90)	2,110,769.20
E365.00-OH Conductors and Devices	2,712,143.18	(473,114.75)	-	-	(473,114.75)	2,239,028.43
E366.00-Underground Conduit	3,242,455.62	(2,063,765.22)	-	-	(2,063,765.22)	1,178,690.40
E367.00-UG Conductors and Devices	7,541,146.14	(4,786,509.25)	-	-	(4,786,509.25)	2,754,636.89
E368.00-Line Transformers	1,302,311.45	(898,386.26)	-	-	(898,386.26)	403,925.19
E369.10-Underground Services	1,080,746.11	(255,620.21)	-	-	(255,620.21)	825,125.90
E370.00-Meters	-	-	-	-	-	-
E373.10-Overhead Street Lighting	8,226,647.84	(7,143,524.89)	-	-	(7,143,524.89)	1,083,122.95
E373.20-Underground Street Lighting	4,552,095.25	(4,295,166.72)	-	-	(4,295,166.72)	256,928.53
	<u>34,745,036.67</u>	<u>(23,200,302.77)</u>	<u>-</u>	<u>-</u>	<u>(23,200,302.77)</u>	<u>11,544,733.90</u>
<b>Electric General</b>						
E392.20-Transportation - Trailers	-	-	-	-	-	-
E394.00-Tools, Shop and Garage Equip	-	50,763.87	-	-	50,763.87	50,763.87
	<u>-</u>	<u>50,763.87</u>	<u>-</u>	<u>-</u>	<u>50,763.87</u>	<u>50,763.87</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
 Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Hydro</b>						
E331.00-Structures and Improvements	4,238.08	-	-	-	-	4,238.08
E332.00-Reservoirs, Dams, and Water	4,238.06	-	-	-	-	4,238.06
E333.00-Water Wheels, Turbines, Gen	4,238.06	-	-	-	-	4,238.06
E334.00-Accessory Electric Equipmen	4,238.06	-	-	-	-	4,238.06
E335.00-Misc Power Plant Equipment	-	-	-	-	-	-
	<u>16,952.26</u>	-	-	-	-	<u>16,952.26</u>
<b>Other Production</b>						
E342.00-Fuel Holders, Producers, Ac	-	-	-	-	-	-
E343.00-Prime Movers	-	1,685,686.88	-	-	1,685,686.88	1,685,686.88
E344.00-Generators	-	81,521.33	-	-	81,521.33	81,521.33
E345.00-Accessory Electric Equip	-	-	-	-	-	-
E346.00-Misc Power Plant Equip	-	-	-	-	-	-
	-	<u>1,767,208.21</u>	-	-	<u>1,767,208.21</u>	<u>1,767,208.21</u>
<b>Steam Production</b>						
E311.00-Structures and Improvements	1,150,194.74	866,784.99	-	-	866,784.99	2,016,979.73
E312.00-Boiler Plant Equipment	8,010,255.10	1,701,043.52	-	-	1,701,043.52	9,711,298.62
E314.00-Turbogenerator Units	-	323,980.25	-	-	323,980.25	323,980.25
E315.00-Accessory Electric Equipmen	-	3,024,059.12	-	-	3,024,059.12	3,024,059.12
E316.00-Misc Power Plant Equip	79,822.90	773,089.15	-	-	773,089.15	852,912.05
	<u>9,240,272.74</u>	<u>6,688,957.03</u>	-	-	<u>6,688,957.03</u>	<u>15,929,229.77</u>
<b>Transmission</b>						
E350.20-Land	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys	241,653.02	4,217,740.35	-	-	4,217,740.35	4,459,393.37
E354.00-Towers and Fixtures	-	15,468,821.79	-	-	15,468,821.79	15,468,821.79
E355.00-Poles and Fixtures	-	9,140,667.41	-	-	9,140,667.41	9,140,667.41
E356.00-OH Conductors and Devices	-	5,976,590.25	-	-	5,976,590.25	5,976,590.25
	<u>241,653.02</u>	<u>34,803,819.80</u>	-	-	<u>34,803,819.80</u>	<u>35,045,472.82</u>
<b>Total 106 Construction Completed not Classified</b>	<u>44,243,914.69</u>	<u>20,110,446.14</u>	<u>-</u>	<u>-</u>	<u>20,110,446.14</u>	<u>64,354,360.83</u>
<b>Total Plant in Service - KY</b>	<u>3,306,149,913.11</u>	<u>119,100,420.43</u>	<u>(13,160,297.59)</u>	<u>22,322,186.46</u>	<u>128,262,309.30</u>	<u>3,434,412,222.41</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**INDIANA - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant in Service Net Book Value</u>
<b>Total 101 &amp; 106 Plant in Service</b>								
<b>Electric Distribution</b>								
E362.00-Station Equipment	-	-	-	-	-	-	-	-
<b>Electric Transmission</b>								
E350.10-Land Rights	465,100.04	-	-	-	-	465,100.04	(261,421.09)	203,678.95
E350.20-Land	143,421.71	-	-	-	-	143,421.71	-	143,421.71
E352.10-Struct & Imp-Non Sys Contro	338,701.07	-	-	-	-	338,701.07	(219,991.89)	118,709.18
E353.10-Station Equipment - Non Sys	10,526,791.55	47,056.29	(7,945.07)	-	39,111.22	10,565,902.77	(7,153,900.23)	3,412,002.54
E354.00-Towers and Fixtures	6,834,205.27	(734,391.39)	(125,471.54)	-	(859,862.93)	5,974,342.34	(4,482,843.60)	1,491,498.74
E355.00-Poles and Fixtures	1,310,755.57	720,266.34	-	-	720,266.34	2,031,021.91	(975,026.26)	1,055,995.65
E356.00-OH Conductors and Devices	3,419,168.99	14,125.05	(25,868.36)	-	(11,743.31)	3,407,425.68	(2,850,958.85)	556,466.83
	23,038,144.20	47,056.29	(159,284.97)	-	(112,228.68)	22,925,915.52	(15,944,141.92)	6,981,773.60
<b>Total Electric - Indiana</b>	<u>23,038,144.20</u>	<u>47,056.29</u>	<u>(159,284.97)</u>	<u>-</u>	<u>(112,228.68)</u>	<u>22,925,915.52</u>	<u>(15,944,141.92)</u>	<u>6,981,773.60</u>



LOUISVILLE GAS & ELECTRIC COMPANY  
INDIANA - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Electric Transmission</b>						
E350.10-Land Rights	465,100.04	-	-	-	-	465,100.04
E350.20-Land	143,421.71	-	-	-	-	143,421.71
E352.10-Struct & Imp-Non Sys Contro	338,701.07	-	-	-	-	338,701.07
E353.10-Station Equipment - Non Sys	10,526,791.55	47,056.29	(7,945.07)	-	39,111.22	10,565,902.77
E354.00-Towers and Fixtures	6,099,813.88	-	(125,471.54)	-	(125,471.54)	5,974,342.34
E355.00-Poles and Fixtures	1,310,755.57	720,266.34	-	-	720,266.34	2,031,021.91
E356.00-OH Conductors and Devices	3,419,168.99	14,125.05	(25,868.36)	-	(11,743.31)	3,407,425.68
	<u>22,303,752.81</u>	<u>781,447.68</u>	<u>(159,284.97)</u>	<u>-</u>	<u>622,162.71</u>	<u>22,925,915.52</u>
<b>Total 101 Plant in Service - Electric - IN</b>	<u>22,303,752.81</u>	<u>781,447.68</u>	<u>(159,284.97)</u>	<u>-</u>	<u>622,162.71</u>	<u>22,925,915.52</u>
<b>106 Construction Completed Not Classified</b>						
<b>Electric Distribution</b>						
E362.00-Station Equipment	-	-	-	-	-	-
<b>Electric Transmission</b>						
E354.00-Towers and Fixtures	734,391.39	(734,391.39)	-	-	(734,391.39)	-
	<u>734,391.39</u>	<u>(734,391.39)</u>	<u>-</u>	<u>-</u>	<u>(734,391.39)</u>	<u>-</u>
<b>Total 106 Plant in Service - Electric - IN</b>	<u>734,391.39</u>	<u>(734,391.39)</u>	<u>-</u>	<u>-</u>	<u>(734,391.39)</u>	<u>-</u>
<b>Total Electric - Indiana</b>	<u>23,038,144.20</u>	<u>47,056.29</u>	<u>(159,284.97)</u>	<u>-</u>	<u>(112,228.68)</u>	<u>22,925,915.52</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL COMPANY PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 106</b>								
<b>Plant in Service</b>								
<b>Gas Distribution</b>								
G374.12-Other Distribution Land	59,724.58	-	-	-	-	59,724.58	-	59,724.58
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23	(77,380.41)	(3,362.18)
G375.10-City Gate Check Station Str	362,858.04	22,059.02	-	-	22,059.02	384,917.06	(140,372.16)	244,544.90
G375.20-Other Distribution Structur	477,928.50	59,133.02	(4,564.22)	-	54,568.80	532,497.30	(151,960.81)	380,536.49
G376.00-Mains	306,351,531.08	6,139,862.13	(1,626,955.41)	-	4,512,906.72	310,864,437.80	(106,484,418.72)	204,380,019.08
G378.00-Meas and Reg Station-Genera	10,025,166.03	394,574.01	(98,140.31)	-	296,433.70	10,321,599.73	(2,606,919.28)	7,714,680.45
G379.00-Meas & Reg Station-City Gat	4,003,923.31	207,116.06	(37,748.73)	-	169,367.33	4,173,290.64	(1,641,638.08)	2,531,652.56
G380.00-Services	168,742,602.63	7,435,847.93	(41,171.84)	-	7,394,676.09	176,137,278.72	(63,826,934.60)	112,310,344.12
G381.00-Meters	34,947,260.89	1,210,344.23	(11,215.64)	-	1,199,128.59	36,146,389.48	(6,147,387.57)	29,999,001.91
G383.00-Regulators	19,012,869.40	4,425,627.07	(918,068.90)	-	3,507,558.17	22,520,447.57	(481,888.98)	22,038,558.59
G385.00-Industrial Measuring and Re	341,459.27	615,010.35	(12,109.47)	-	602,900.88	944,360.15	(90,339.31)	854,020.84
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34	(17,927.70)	33,184.64
G388.05-ARO Cost Gas Dist (L/B)	364.36	-	-	2,598.58	2,598.58	2,962.94	(16.49)	2,946.45
G388.07-ARO Cost Gas Dist (Eqp)	30,405.12	-	-	11,975,835.20	11,975,835.20	12,006,240.32	(49,718.44)	11,956,521.88
	544,481,243.78	20,509,573.82	(2,749,974.52)	11,978,433.78	29,738,033.08	574,219,276.86	(181,716,902.55)	392,502,374.31
<b>Gas General Plant</b>								
G392.10-Transportation Equip-Car/Tr	1,864,458.07	164,227.09	(139,830.54)	-	24,396.55	1,888,854.62	(1,729,426.89)	159,427.73
G392.20-Transportation Equip-Traile	451,394.86	53,506.14	-	-	53,506.14	504,901.00	(193,391.91)	311,509.09
G394.00-Tools, Shop, and Garage Equ	3,999,387.24	453,545.55	-	-	453,545.55	4,452,932.79	(1,746,389.37)	2,706,543.42
G395.00-Laboratory Equipment	430,026.54	-	(430,026.54)	-	(430,026.54)	-	-	-
G396.10-Power Op Equip-Hourly Rated	2,433,201.29	12,727.88	(35,486.97)	-	(22,759.09)	2,410,442.20	(2,371,373.10)	39,069.10
G396.20-Power Op Equip - Other	47,955.13	-	-	-	-	47,955.13	(33,259.58)	14,695.55
	9,226,423.13	684,006.66	(605,344.05)	-	78,662.61	9,305,085.74	(6,073,840.85)	3,231,244.89
<b>Gas Intangible Plant</b>								
G302.00-Franchises and Consents	1,187.49	-	-	-	-	1,187.49	(800.00)	387.49
	1,187.49	-	-	-	-	1,187.49	(800.00)	387.49
<b>Gas Storage</b>								
G350.10-Land	32,864.07	-	-	-	-	32,864.07	-	32,864.07
G350.20-Land Rights	95,613.59	-	-	-	-	95,613.59	(70,451.45)	25,162.14
G351.20-Compressor Station Structur	2,957,115.08	2,460,933.87	(14,163.04)	-	2,446,770.83	5,403,885.91	(895,910.24)	4,507,975.67
G351.30-Measuring and Regulat Stat	10,879.61	22,272.00	-	-	22,272.00	33,151.61	(14,636.49)	18,515.12
G351.40-Other Structures	1,806,188.95	378,355.10	(25,726.34)	-	352,628.76	2,158,817.71	(813,304.60)	1,345,513.11
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14	(569,589.96)	(21,348.82)
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40	(452,027.29)	(51,515.89)
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00	(7,683,607.10)	1,965,247.90
G352.40-Well Drilling	2,549,865.48	-	-	-	-	2,549,865.48	(2,590,171.03)	(40,305.55)
G352.50-Well Equipment ARO	7,841,245.49	232,283.34	-	(3,666,041.83)	(3,433,758.49)	4,407,487.00	(3,087,138.12)	1,320,348.88
G352.55-Well Equipment	-	1,282,496.88	(504,705.86)	4,012,442.81	4,790,233.83	4,790,233.83	42,925.15	4,833,158.98
G353.00-Lines	14,260,686.65	634,397.36	(279,620.16)	(346,400.98)	8,376.22	14,269,062.87	(7,280,073.61)	6,988,989.26
G354.00-Compressor Station Equipmen	16,305,254.85	666,564.97	(1,094,362.53)	(139,524.30)	(567,321.86)	15,737,932.99	(4,468,675.27)	11,269,257.72
G355.00-Measuring and Regulat Equip	390,025.41	114,669.26	-	-	114,669.26	504,694.67	(276,726.99)	227,967.68
G356.00-Purification Equipment	10,161,628.64	1,480,250.72	(58,123.18)	-	1,422,127.54	11,583,756.18	(5,095,927.81)	6,487,828.37
G357.00-Other Equipment	1,194,203.56	271,456.87	-	139,524.30	410,981.17	1,605,184.73	(320,990.57)	1,284,194.16
G358.05-ARO Cost Gas UG Store (L/B)	4,594.51	-	-	27,812.51	27,812.51	32,407.02	(153.13)	32,253.89
G358.07-ARO Cost Gas UG Store (Eqp)	516,397.88	-	-	5,047,774.04	5,047,774.04	5,564,171.92	(39,312.97)	5,524,858.95
	68,724,171.31	7,543,680.37	(1,976,701.11)	5,075,586.55	10,642,565.81	79,366,737.12	(33,615,771.48)	45,750,965.64



LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL COMPANY PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING  
Dec-2010

KENTUCKY & INDIANA Total 101 & 106 Gas Transmission G365.20-Rights of Way G367.00-Mains	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
	220,659.05	-	-	-	-	220,659.05	(208,241.67)	12,417.38
	<u>14,658,760.08</u>	<u>1,788,549.83</u>	<u>(6,099.28)</u>	<u>-</u>	<u>1,782,450.55</u>	<u>16,441,210.63</u>	<u>(12,039,254.49)</u>	<u>4,401,956.14</u>
	14,879,419.13	1,788,549.83	(6,099.28)	-	1,782,450.55	16,661,869.68	(12,247,496.16)	4,414,373.52
<b>Total Gas Plant in Service</b>	<u>637,312,444.84</u>	<u>30,525,810.68</u>	<u>(5,338,118.96)</u>	<u>17,054,020.33</u>	<u>42,241,712.05</u>	<u>679,554,156.89</u>	<u>(233,654,811.04)</u>	<u>445,899,345.85</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>101 Plant in Service</b>						
<b>Gas Distribution</b>						
G374.12-Other Distribution Land	59,724.58	-	-	-	-	59,724.58
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23
G375.10-City Gate Check Station Str	224,018.51	160,898.55	-	-	160,898.55	384,917.06
G375.20-Other Distribution Structur	477,928.50	59,133.02	(4,564.22)	-	54,568.80	532,497.30
G376.00-Mains	301,444,747.59	2,141,923.73	(1,626,955.41)	-	514,968.32	301,959,715.91
G378.00-Meas and Reg Station-Genera	9,180,890.15	1,238,849.89	(98,140.31)	-	1,140,709.58	10,321,599.73
G379.00-Meas & Reg Station-City Gat	4,003,923.31	207,116.06	(37,748.73)	-	169,367.33	4,173,290.64
G380.00-Services	164,474,393.79	1,114,725.87	(41,171.84)	-	1,073,554.03	165,547,947.82
G381.00-Meters	34,947,260.89	1,210,344.23	(11,215.64)	-	1,199,128.59	36,146,389.48
G383.00-Regulators	13,973,758.05	4,538,655.05	(918,068.90)	-	3,620,586.15	17,594,344.20
G385.00-Industrial Measuring and Re	155,769.09	800,700.53	(12,109.47)	-	788,591.06	944,360.15
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34
G388.05-ARO Cost Gas Dist (L/B)	364.36	-	-	2,598.58	2,598.58	2,962.94
G388.07-ARO Cost Gas Dist (Eqp)	30,405.12	-	-	11,975,835.20	11,975,835.20	12,006,240.32
	529,098,314.51	11,472,346.93	(2,749,974.52)	11,978,433.78	20,700,806.19	549,799,120.70
<b>Gas General Plant</b>						
G392.10-Transportation Equip-Car/Tr	1,864,458.07	164,227.09	(139,830.54)	-	24,396.55	1,888,854.62
G392.20-Transportation Equip-Traile	451,394.86	53,506.14	-	-	53,506.14	504,901.00
G394.00-Tools, Shop, and Garage Equ	3,787,961.08	537,979.54	-	-	537,979.54	4,325,940.62
G395.00-Laboratory Equipment	430,026.54	-	(430,026.54)	-	(430,026.54)	-
G396.10-Power Op Equip-Hourly Rated	2,433,201.29	12,727.88	(35,486.97)	-	(22,759.09)	2,410,442.20
G396.20-Power Op Equip - Other	47,955.13	-	-	-	-	47,955.13
	9,014,996.97	768,440.65	(605,344.05)	-	163,096.60	9,178,093.57
<b>Gas Intangible Plant</b>						
G302.00-Franchises and Consents	1,187.49	-	-	-	-	1,187.49
	1,187.49	-	-	-	-	1,187.49

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>Gas Storage</b>						
G350.10-Land	32,864.07	-	-	-	-	32,864.07
G350.20-Land Rights	95,613.59	-	-	-	-	95,613.59
G351.20-Compressor Station Structur	1,875,778.05	3,542,270.90	(14,163.04)	-	3,528,107.86	5,403,885.91
G351.30-Measuring and Regulat Stat	10,879.61	22,272.00	-	-	22,272.00	33,151.61
G351.40-Other Structures	1,690,922.54	493,621.51	(25,726.34)	-	467,895.17	2,158,817.71
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00
G352.40-Well Drilling	2,549,865.48	-	-	-	-	2,549,865.48
G352.50-Well Equipment ARO	7,192,109.11	216,817.50	-	(3,666,041.83)	(3,449,224.33)	3,742,884.78
G352.55-Well Equipment	-	1,264,685.44	(504,705.86)	4,012,442.81	4,772,422.39	4,772,422.39
G353.00-Lines	13,505,986.99	1,389,097.02	(279,620.16)	(346,400.98)	763,075.88	14,269,062.87
G354.00-Compressor Station Equipmen	15,235,666.63	1,721,912.08	(1,094,362.53)	(139,524.30)	488,025.25	15,723,691.88
G355.00-Measuring and Regulat Equip	390,025.41	-	-	-	-	390,025.41
G356.00-Purification Equipment	10,045,107.90	1,456,669.43	(58,123.18)	-	1,398,546.25	11,443,654.15
G357.00-Other Equipment	1,194,203.56	271,456.87	-	139,524.30	410,981.17	1,605,184.73
G358.05-ARO Cost Gas UG Store (L/B)	4,594.51	-	-	27,812.51	27,812.51	32,407.02
G358.07-ARO Cost Gas UG Store (Eqp)	516,397.88	-	-	5,047,774.04	5,047,774.04	5,564,171.92
	<u>64,937,622.87</u>	<u>10,378,802.75</u>	<u>(1,976,701.11)</u>	<u>5,075,586.55</u>	<u>13,477,688.19</u>	<u>78,415,311.06</u>
<b>Gas Transmission</b>						
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05
G367.00-Mains	13,437,544.71	3,009,765.20	(6,099.28)	-	3,003,665.92	16,441,210.63
	<u>13,658,203.76</u>	<u>3,009,765.20</u>	<u>(6,099.28)</u>	<u>-</u>	<u>3,003,665.92</u>	<u>16,661,869.68</u>
<b>Total 101 Plant in Service - Gas</b>	<u><u>616,710,325.60</u></u>	<u><u>25,629,355.53</u></u>	<u><u>(5,338,118.96)</u></u>	<u><u>17,054,020.33</u></u>	<u><u>37,345,256.90</u></u>	<u><u>654,055,582.50</u></u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>KENTUCKY &amp; INDIANA</b>						
<b>106 Construction Completed not Classified</b>						
<b>Gas Distribution</b>						
G375.10-City Gate Check Station Str	138,839.53	(138,839.53)	-	-	(138,839.53)	-
G375.20-Oth Dist Structur	-	-	-	-	-	-
G376.00-Mains	4,906,783.49	3,997,938.40	-	-	3,997,938.40	8,904,721.89
G378.00-Meas and Reg Station-Genera	844,275.88	(844,275.88)	-	-	(844,275.88)	-
G379.00-Meas & Reg Station-City Gat	-	-	-	-	-	-
G380.00-Services	4,268,208.84	6,321,122.06	-	-	6,321,122.06	10,589,330.90
G381.00-Meters	-	-	-	-	-	-
G383.00-Regulators	5,039,131.35	(113,027.98)	-	-	(113,027.98)	4,926,103.37
G385.00-Industrial Measuring and Re	185,690.18	(185,690.18)	-	-	(185,690.18)	-
G387.00-Other Equipment	-	-	-	-	-	-
	<u>15,382,929.27</u>	<u>9,037,226.89</u>	<u>-</u>	<u>-</u>	<u>9,037,226.89</u>	<u>24,420,156.16</u>
<b>Gas General Plant</b>						
G392.10-Transportation Equip-Car/Tr	-	-	-	-	-	-
G392.20-Transportation Equip-Traile	-	-	-	-	-	-
G394.00-Tools, Shop, and Garage Equ	211,426.16	(84,433.99)	-	-	(84,433.99)	126,992.17
G395.00-Laboratory Equipment	-	-	-	-	-	-
G396.10-Power Op Equip-Hourly Rated	-	-	-	-	-	-
G396.20-Power Op Equip - Other	-	-	-	-	-	-
	<u>211,426.16</u>	<u>(84,433.99)</u>	<u>-</u>	<u>-</u>	<u>(84,433.99)</u>	<u>126,992.17</u>
<b>Gas Storage</b>						
G351.20-Compressor Station Structur	1,081,337.03	(1,081,337.03)	-	-	(1,081,337.03)	-
G351.40-Other Structures	115,266.41	(115,266.41)	-	-	(115,266.41)	-
G352.50-Well Equipment ARO	649,136.38	15,465.84	-	-	15,465.84	664,602.22
G352.55-Well Equipment	-	17,811.44	-	-	17,811.44	17,811.44
G353.00-Lines	754,699.66	(754,699.66)	-	-	(754,699.66)	-
G354.00-Compressor Station Equipmen	1,069,588.22	(1,055,347.11)	-	-	(1,055,347.11)	14,241.11
G355.00-Measuring and Regulat Equip	-	114,669.26	-	-	114,669.26	114,669.26
G356.00-Purification Equipment	116,520.74	23,581.29	-	-	23,581.29	140,102.03
	<u>3,786,548.44</u>	<u>(2,835,122.38)</u>	<u>-</u>	<u>-</u>	<u>(2,835,122.38)</u>	<u>951,426.06</u>
<b>Gas Transmission</b>						
G367.00-Mains	1,221,215.37	(1,221,215.37)	-	-	(1,221,215.37)	-
	<u>1,221,215.37</u>	<u>(1,221,215.37)</u>	<u>-</u>	<u>-</u>	<u>(1,221,215.37)</u>	<u>-</u>
<b>Total 106 Const Completed not Classified - Gas</b>	<u><b>20,602,119.24</b></u>	<u><b>4,896,455.15</b></u>	<u><b>-</b></u>	<u><b>-</b></u>	<u><b>4,896,455.15</b></u>	<u><b>25,498,574.39</b></u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 TOTAL - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING  
 Dec-2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>KENTUCKY &amp; INDIANA</b>						
<b>Total Plant in Service - Gas</b>	<u>637,312,444.84</u>	<u>30,525,810.68</u>	<u>(5,338,118.96)</u>	<u>17,054,020.33</u>	<u>42,241,712.05</u>	<u>679,554,156.89</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - TOTAL PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant in Service Net Book Value</u>
<b>Total 101 &amp; 106 Plant in Service</b>								
<b>Gas Distribution</b>								
G374.12-Other Distribution Land	59,724.58	-	-	-	-	59,724.58	-	59,724.58
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23	(77,380.41)	(3,362.18)
G375.10-City Gate Check Station Str	362,858.04	22,059.02	-	-	22,059.02	384,917.06	(140,372.16)	244,544.90
G375.20-Other Distribution Structur	477,928.50	59,133.02	(4,564.22)	-	54,568.80	532,497.30	(151,960.81)	380,536.49
G376.00-Mains	306,351,531.08	6,139,882.13	(1,626,955.41)	-	4,512,906.72	310,864,437.80	(106,484,418.72)	204,380,019.08
G378.00-Meas and Reg Station-Genera	10,025,166.03	394,574.01	(98,140.31)	-	296,433.70	10,321,599.73	(2,606,919.28)	7,714,680.45
G379.00-Meas & Reg Station-City Gat	4,003,923.31	207,116.06	(37,748.73)	-	169,367.33	4,173,290.64	(1,641,638.08)	2,531,652.56
G380.00-Services	168,742,602.63	7,435,847.93	(41,171.84)	-	7,394,676.09	176,137,278.72	(63,826,934.60)	112,310,344.12
G381.00-Meters	34,947,260.89	1,210,344.23	(11,215.64)	-	1,199,128.59	36,146,389.48	(6,147,387.57)	29,999,001.91
G383.00-Regulators	19,012,889.40	4,425,627.07	(918,068.90)	-	3,507,558.17	22,520,447.57	(481,888.98)	22,038,558.59
G385.00-Industrial Measuring and Re	341,459.27	615,010.35	(12,109.47)	-	602,900.88	944,360.15	(90,339.31)	854,020.84
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34	(17,927.70)	33,184.64
G388.05-ARO Cost Gas Dist (L/B)	364.36	-	-	2,598.58	2,598.58	2,962.94	(16.49)	2,946.45
G388.07-ARO Cost Gas Dist (Eqp)	30,405.12	-	-	11,975,835.20	11,975,835.20	12,006,240.32	(49,718.44)	11,956,521.88
	<u>544,481,243.78</u>	<u>20,509,573.82</u>	<u>(2,749,974.52)</u>	<u>11,978,433.78</u>	<u>29,738,033.08</u>	<u>574,219,276.86</u>	<u>(181,716,902.55)</u>	<u>392,502,374.31</u>
<b>Gas General Plant</b>								
G392.10-Transportation Equip-Car/Tr	1,864,458.07	164,227.09	(139,830.54)	-	24,396.55	1,888,854.62	(1,729,426.89)	159,427.73
G392.20-Transportation Equip-Traile	451,394.86	53,506.14	-	-	53,506.14	504,901.00	(193,391.91)	311,509.09
G394.00-Tools, Shop, and Garage Equ	3,999,387.24	453,545.55	-	-	453,545.55	4,452,932.79	(1,746,389.37)	2,706,543.42
G395.00-Laboratory Equipment	430,026.54	-	(430,026.54)	-	(430,026.54)	-	-	-
G396.10-Power Op Equip-Hourly Rated	2,433,201.29	12,727.88	(35,486.97)	-	(22,759.09)	2,410,442.20	(2,371,373.10)	39,069.10
G396.20-Power Op Equip - Other	47,955.13	-	-	-	-	47,955.13	(33,259.58)	14,695.55
	<u>9,226,423.13</u>	<u>684,006.66</u>	<u>(605,344.05)</u>	<u>-</u>	<u>78,662.61</u>	<u>9,305,085.74</u>	<u>(6,073,840.85)</u>	<u>3,231,244.89</u>
<b>Gas Intangible Plant</b>								
G302.00-Franchises and Consents	1,187.49	-	-	-	-	1,187.49	(800.00)	387.49
	<u>1,187.49</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,187.49</u>	<u>(800.00)</u>	<u>387.49</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106</b>								
<b>Gas Storage</b>								
G350.10-Land	29,500.57	-	-	-	-	29,500.57	-	29,500.57
G350.20-Land Rights	95,613.59	-	-	-	-	95,613.59	(70,451.45)	25,162.14
G351.20-Compressor Station Structur	2,957,115.08	2,460,933.87	(14,163.04)	-	2,446,770.83	5,403,885.91	(895,910.24)	4,507,975.67
G351.30-Measuring and Regulat Stat	10,879.61	22,272.00	-	-	22,272.00	33,151.61	(14,636.49)	18,515.12
G351.40-Other Structures	1,293,344.23	378,355.10	(25,726.34)	-	352,628.76	1,645,972.99	(745,762.87)	900,210.12
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14	(569,589.96)	(21,348.82)
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40	(452,027.29)	(51,515.89)
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00	(7,683,607.10)	1,965,247.90
G352.40-Well Drilling	2,144,867.57	-	-	-	-	2,144,867.57	(2,295,088.96)	(150,221.39)
G352.50-Well Equipment ARO	6,895,472.28	193,882.72	-	(3,143,751.60)	(2,949,868.88)	3,945,603.40	(2,884,615.60)	1,060,987.80
G352.55-Well Equipment	-	1,097,078.85	(450,235.06)	3,441,643.92	4,088,487.71	4,088,487.71	122,644.28	4,211,131.99
G353.00-Lines	13,239,249.20	141,360.60	(159,833.11)	(314,568.86)	(333,041.37)	12,906,207.83	(6,768,797.06)	6,137,410.77
G354.00-Compressor Station Equipmen	16,182,099.15	650,196.37	(1,094,362.53)	-	(444,166.16)	15,737,932.99	(4,468,675.27)	11,269,257.72
G355.00-Measuring and Regulat Equip	390,025.41	114,669.26	-	-	114,669.26	504,694.67	(276,726.99)	227,967.68
G356.00-Purification Equipment	10,161,628.64	1,480,250.72	(58,123.18)	-	1,422,127.54	11,583,756.18	(5,095,927.81)	6,487,828.37
G357.00-Other Equipment	1,095,098.29	67,138.32	-	-	67,138.32	1,162,236.61	(278,478.74)	883,757.87
G358.05-ARO Cost Gas UG Store (L/B)	4,594.51	-	-	27,812.51	27,812.51	32,407.02	(153.13)	32,253.89
G358.07-ARO Cost Gas UG Store (Eqp)	516,397.88	-	-	5,047,774.04	5,047,774.04	5,564,171.92	(39,312.97)	5,524,858.95
	65,613,493.55	6,606,137.81	(1,802,443.26)	5,058,910.01	9,862,604.56	75,476,098.11	(32,417,117.65)	43,058,980.46
<b>Gas Transmission</b>								
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05	(208,241.67)	12,417.38
G367.00-Mains	14,658,760.08	1,788,549.83	(6,099.28)	-	1,782,450.55	16,441,210.63	(12,039,254.48)	4,401,956.14
	14,879,419.13	1,788,549.83	(6,099.28)	-	1,782,450.55	16,661,869.68	(12,247,496.16)	4,414,373.52
<b>Total Gas Plant in Service - KY</b>	<b>634,201,767.08</b>	<b>29,588,268.12</b>	<b>(5,163,861.11)</b>	<b>17,037,343.79</b>	<b>41,461,750.80</b>	<b>675,663,517.88</b>	<b>(232,456,157.21)</b>	<b>443,207,360.67</b>

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Gas Distribution</b>						
G374.12-Other Distribution Land	59,724.58	-	-	-	-	59,724.58
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23
G375.10-City Gate Check Station Str	224,018.51	160,898.55	-	-	160,898.55	384,917.06
G375.20-Other Distribution Structur	477,928.50	59,133.02	(4,564.22)	-	54,568.80	532,497.30
G376.00-Mains	301,444,747.59	2,141,923.73	(1,626,955.41)	-	514,968.32	301,959,715.91
G378.00-Meas and Reg Station-Genera	9,180,890.15	1,238,849.89	(98,140.31)	-	1,140,709.58	10,321,599.73
G379.00-Meas & Reg Station-City Gal	4,003,923.31	207,116.06	(37,748.73)	-	169,367.33	4,173,290.64
G380.00-Services	164,474,393.79	1,114,725.87	(41,171.84)	-	1,073,554.03	165,547,947.82
G381.00-Meters	34,947,260.89	1,210,344.23	(11,215.64)	-	1,199,128.59	36,146,389.48
G383.00-Regulators	13,973,758.05	4,538,655.05	(918,068.90)	-	3,620,586.15	17,594,344.20
G385.00-Industrial Measuring and Re	155,769.09	800,700.53	(12,109.47)	-	788,591.06	944,360.15
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34
G388.05-ARO Cost Gas Dist (L/B)	364.36	-	-	2,598.58	2,598.58	2,962.94
G388.07-ARO Cost Gas Dist (Eqp)	30,405.12	-	-	11,975,835.20	11,975,835.20	12,006,240.32
	529,098,314.51	11,472,346.93	(2,749,974.52)	11,978,433.78	20,700,806.19	549,799,120.70
<b>Gas General Plant</b>						
G392.10-Transportation Equip-Car/Tr	1,864,458.07	164,227.09	(139,830.54)	-	24,396.55	1,888,854.62
G392.20-Transportation Equip-Traile	451,394.86	53,506.14	-	-	53,506.14	504,901.00
G394.00-Tools, Shop, and Garage Equ	3,787,961.08	537,979.54	-	-	537,979.54	4,325,940.62
G395.00-Laboratory Equipment	430,026.54	-	(430,026.54)	-	(430,026.54)	-
G396.10-Power Op Equip-Hourly Rated	2,433,201.29	12,727.88	(35,486.97)	-	(22,759.09)	2,410,442.20
G396.20-Power Op Equip - Other	47,955.13	-	-	-	-	47,955.13
	9,014,996.97	768,440.65	(605,344.05)	-	163,096.60	9,178,093.57
<b>Gas Intangible Plant</b>						
G302.00-Franchises and Consents	1,187.49	-	-	-	-	1,187.49
	1,187.49	-	-	-	-	1,187.49



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Gas Storage</b>						
G350.10-Land	29,500.57	-	-	-	-	29,500.57
G350.20-Land Rights	95,613.59	-	-	-	-	95,613.59
G351.20-Compressor Station Structur	1,875,778.05	3,542,270.90	(14,163.04)	-	3,528,107.86	5,403,885.91
G351.30-Measuring and Regulat Stat	10,879.61	22,272.00	-	-	22,272.00	33,151.61
G351.40-Other Structures	1,178,077.82	493,621.51	(25,726.34)	-	467,895.17	1,645,972.99
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00
G352.40-Well Drilling	2,144,867.57	-	-	-	-	2,144,867.57
G352.50-Well Equipment-ARO	6,246,335.90	178,416.88	-	(3,143,751.60)	(2,965,334.72)	3,281,001.18
G352.55-Well Equipment	-	1,079,267.41	(450,235.06)	3,441,643.92	4,070,676.27	4,070,676.27
G353.00-Lines	12,484,549.54	896,060.26	(159,833.11)	(314,568.86)	421,658.29	12,906,207.83
G354.00-Compressor Station Equipmen	15,112,510.93	1,705,543.48	(1,094,362.53)	-	611,180.95	15,723,691.88
G355.00-Measuring and Regulat Equip	390,025.41	-	-	-	-	390,025.41
G356.00-Purification Equipment	10,045,107.90	1,456,669.43	(58,123.18)	-	1,398,546.25	11,443,654.15
G357.00-Other Equipment	1,095,098.29	67,138.32	-	-	67,138.32	1,162,236.61
G358.05-ARO Cost Gas UG Store (L/B)	4,594.51	-	-	27,812.51	27,812.51	32,407.02
G358.07-ARO Cost Gas UG Store (Eqp)	516,397.88	-	-	5,047,774.04	5,047,774.04	5,564,171.92
	<u>61,826,945.11</u>	<u>9,441,260.19</u>	<u>(1,802,443.26)</u>	<u>5,058,910.01</u>	<u>12,697,726.94</u>	<u>74,524,672.05</u>
<b>Gas Transmission</b>						
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05
G367.00-Mains	13,437,544.71	3,009,765.20	(6,099.28)	-	3,003,665.92	16,441,210.63
	<u>13,658,203.76</u>	<u>3,009,765.20</u>	<u>(6,099.28)</u>	<u>-</u>	<u>3,003,665.92</u>	<u>16,661,869.68</u>
<b>Total 101 Plant in Service - Gas - KY</b>	<u>613,599,647.84</u>	<u>24,691,812.97</u>	<u>(5,163,861.11)</u>	<u>17,037,343.79</u>	<u>36,565,295.65</u>	<u>650,164,943.49</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**Dec-2010**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>106 Construction Completed not Classified</b>						
<b>Gas Distribution</b>						
G375.10-City Gate Check Station Str	138,839.53	(138,839.53)	-	-	(138,839.53)	-
G375.20-Other Dist Structures	-	-	-	-	-	-
G376.00-Mains	4,906,783.49	3,997,938.40	-	-	3,997,938.40	8,904,721.89
G378.00-Meas and Reg Station-Genera	844,275.88	(844,275.88)	-	-	(844,275.88)	-
G379.00-Meas & Reg Station-City Gat	-	-	-	-	-	-
G380.00-Services	4,268,208.84	6,321,122.06	-	-	6,321,122.06	10,589,330.90
G381.00-Meters	-	-	-	-	-	-
G383.00-Regulators	5,039,131.35	(113,027.98)	-	-	(113,027.98)	4,926,103.37
G385.00-Industrial Measuring and Re	185,690.18	(185,690.18)	-	-	(185,690.18)	-
G387.00-Other Equipment	-	-	-	-	-	-
	<u>15,382,929.27</u>	<u>9,037,226.89</u>	<u>-</u>	<u>-</u>	<u>9,037,226.89</u>	<u>24,420,156.16</u>
<b>Gas General Plant</b>						
G392.10-Transportation Equip-Car/Tr	-	-	-	-	-	-
G392.20-Transportation Equip-Traile	-	-	-	-	-	-
G394.00-Tools, Shop, and Garage Equ	211,426.16	(84,433.99)	-	-	(84,433.99)	126,992.17
G395.00-Laboratory Equipment	-	-	-	-	-	-
G396.10-Power Op Equip-Hourly Rated	-	-	-	-	-	-
G396.20-Power Op Equip - Other	-	-	-	-	-	-
	<u>211,426.16</u>	<u>(84,433.99)</u>	<u>-</u>	<u>-</u>	<u>(84,433.99)</u>	<u>126,992.17</u>
<b>Gas Storage</b>						
G351.20-Compressor Station Structur	1,081,337.03	(1,081,337.03)	-	-	(1,081,337.03)	-
G351.40-Other Structures	115,266.41	(115,266.41)	-	-	(115,266.41)	-
G352.50-Well Equipment ARO	649,136.38	15,465.84	-	-	15,465.84	664,602.22
G352.55-Well Equipment	-	17,811.44	-	-	17,811.44	17,811.44
G353.00-Lines	754,699.66	(754,699.66)	-	-	(754,699.66)	-
G354.00-Compressor Station Equipmen	1,069,588.22	(1,055,347.11)	-	-	(1,055,347.11)	14,241.11
G355.00-Measuring and Regulat Equip	-	114,669.26	-	-	114,669.26	114,669.26
G356.00-Purification Equipment	116,520.74	23,581.29	-	-	23,581.29	140,102.03
	<u>3,786,548.44</u>	<u>(2,835,122.38)</u>	<u>-</u>	<u>-</u>	<u>(2,835,122.38)</u>	<u>951,426.06</u>
<b>Gas Transmission</b>						
G367.00-Mains	1,221,215.37	(1,221,215.37)	-	-	(1,221,215.37)	-
	<u>1,221,215.37</u>	<u>(1,221,215.37)</u>	<u>-</u>	<u>-</u>	<u>(1,221,215.37)</u>	<u>-</u>
<b>Total 106 Const Completed not Classified - Gas - KY</b>	<u>20,602,119.24</u>	<u>4,896,455.15</u>	<u>-</u>	<u>-</u>	<u>4,896,455.15</u>	<u>25,498,574.39</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 KENTUCKY - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING  
 Dec-2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Total Plant in Service - Gas - KY</b>	<u>634,201,767.08</u>	<u>29,588,268.12</u>	<u>(5,163,861.11)</u>	<u>17,037,343.79</u>	<u>41,461,750.80</u>	<u>675,663,517.88</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
INDIANA - TOTAL PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant In Service Net Book Value
<b>Total 101 &amp; 106 Plant In Service</b>								
<b>Gas Storage</b>								
G350.10-Land	3,363.50	-	-	-	-	3,363.50	-	3,363.50
G351.40-Other Structures	512,844.72	-	-	-	-	512,844.72	(67,541.73)	445,302.99
G352.40-Well Drilling	404,997.91	-	-	-	-	404,997.91	(295,082.07)	109,915.84
G352.50-Well Equipment-aro	845,773.21	38,400.62	-	(522,290.23)	(483,889.61)	461,883.60	(202,522.52)	259,361.08
G352.55-Well Equipment	-	185,418.03	(54,470.80)	570,798.89	701,746.12	701,746.12	(79,719.13)	622,026.99
G353.00-Lines	1,021,437.45	493,036.76	(119,787.05)	(31,832.12)	341,417.59	1,362,855.04	(511,276.55)	851,578.49
G354.00-Compressor Station Equip	123,155.70	16,368.60	-	(139,524.30)	(123,155.70)	-	(42,511.83)	(42,511.83)
G357.00-Other Equipment	99,105.27	204,318.55	-	139,524.30	343,842.85	442,948.12	(42,511.83)	400,436.29
	3,110,677.76	937,542.56	(174,257.85)	16,676.54	779,961.25	3,890,639.01	(1,241,165.66)	2,649,473.35
<b>Total Gas - Indiana</b>	<b>3,110,677.76</b>	<b>937,542.56</b>	<b>(174,257.85)</b>	<b>16,676.54</b>	<b>779,961.25</b>	<b>3,890,639.01</b>	<b>(1,241,165.66)</b>	<b>2,649,473.35</b>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**INDIANA - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 Plant in Service</b>						
<b>Gas Storage</b>						
G350 10-Land	3,363.50	-	-	-	-	3,363.50
G351 40-Other Structures	512,844.72	-	-	-	-	512,844.72
G352.40-Well Drilling	404,997.91	-	-	-	-	404,997.91
G352.50-Well Equipment-ARO	945,773.21	38,400.62	-	(522,290.23)	(483,889.61)	461,883.60
G352.55-Well Equipment	-	185,418.03	(54,470.80)	570,798.89	701,746.12	701,746.12
G353 00-Lines	1,021,437.45	493,036.76	(119,787.05)	(31,832.12)	341,417.59	1,362,855.04
G354.00-Compressor Station Equip	123,155.70	16,368.60	-	(139,524.30)	(123,155.70)	-
G357.00-Other Equipment	99,105.27	204,318.55	-	139,524.30	343,842.85	442,948.12
	<u>3,110,677.76</u>	<u>937,542.56</u>	<u>(174,257.85)</u>	<u>16,676.54</u>	<u>779,961.25</u>	<u>3,890,639.01</u>
<b>Total 101 Gas - Indiana</b>	<u>3,110,677.76</u>	<u>937,542.56</u>	<u>(174,257.85)</u>	<u>16,676.54</u>	<u>779,961.25</u>	<u>3,890,639.01</u>
<b>106 Construction Completed not Classified</b>						
<b>Gas Storage</b>						
G352.50-Well Equipment-ARO	-	-	-	-	-	-
G352.55-Well Equipment	-	-	-	-	-	-
<b>Total 106 Gas - Indiana</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total Plant in Service - Gas - IN</b>	<u>3,110,677.76</u>	<u>937,542.56</u>	<u>(174,257.85)</u>	<u>16,676.54</u>	<u>779,961.25</u>	<u>3,890,639.01</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - GAS STORED NONRECOVERABLE - GAS - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>117 Gas Stored Nonrecoverable</b>						
G117.00-Gas Stored UG Non-Current	1,882,661.68	-	-	-	-	1,882,661.68
	<u>1,882,661.68</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,882,661.68</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**INDIANA - GAS STORED NONRECOVERABLE - GAS - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>117 Gas Stored Nonrecoverable</b>						
G117.00-Gas Stored UG Non-Current	257,328.32	-	-	-	-	257,328.32
	<u>257,328.32</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>257,328.32</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**PROPERTY UNDER CAPITAL LEASES - FINANCIAL ACCOUNTING**  
 Dec-2010

**101101 Capital Leased Property**  
 E311.10-Capital Leased Property

<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
-	-	-	-	-	-
-	-	-	-	-	-



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**PLANT HELD FOR FUTURE USE - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>105 Plant Held for Future Use</b>						
<b>Distribution</b>						
E360.25- Land Held for Future Use	637,632.37	-	-	-	-	637,632.37
E362.05-Station Equip-For Future Us	11,382.11	-	-	-	-	11,382.11
	<u>649,014.48</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>649,014.48</u>
<b>Steam Production</b>						
E311.00-Structures and Improvements	22,344.25	-	-	-	-	22,344.25
E312.00-Boiler Plant Equipment	2,946.99	-	-	-	-	2,946.99
E314.00-Turbogenerator Units	4,145,218.19	-	-	-	-	4,145,218.19
E315.00-Accessory Electric Equip	12,050.27	-	-	-	-	12,050.27
	<u>4,182,559.70</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>4,182,559.70</u>
<b>Total Plant Held for Future Use</b>	<u><u>4,831,574.18</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>4,831,574.18</u></u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**NON UTILITY PROPERTY - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>121 Non Utility Property</b>						
C121.01-Nonutility Prop - Coal Land	690.05	-	-	-	-	690.05
C121.02-Nonutility-Coal Mineral Rts	63,110.43	-	-	-	-	63,110.43
C121.03-Nonutility-Coal Rts of Way	249.93	-	-	-	-	249.93
C121.04-Nonutility Prop - Misc Land	11,189.15	-	-	-	-	11,189.15
	<u>75,239.56</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>75,239.56</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 PLANT PURCHASED AND SOLD - FINANCIAL ACCOUNTING  
 Dec-2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
102 Electric Plant Purch & Sold	-	-	-	-	-	-
E312-RailCars Offsite	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - FINANCIAL ACCOUNTING**  
 Dec-2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
LGE-136020-Elect. Dist. Substation	-	-	-	-	-	-	-	-	-
LGE-136025-Elect. Dist. Substation	-	-	-	-	-	-	-	-	-
LGE-138100-Electric Distribution Su	(1,805,781.24)	(34,829.79)	5,399.39	-	-	13,863.91	-	-	(1,921,347.73)
LGE-138200- KY Elect. Dist. Substation	(36,537,246.01)	(922,279.45)	100,421.16	-	-	114,943.01	-	-	(37,244,161.27)
LGE-136205-Elect. Dist. Substation	-	-	-	-	-	-	-	-	-
LGE-136400-Electric Distribution -	(86,433,271.02)	(3,807,305.88)	1,151,011.95	-	-	2,155,537.88	(10,659.15)	-	(86,944,688.12)
LGE-136500-Electric Distribution -	(89,442,414.28)	(6,310,914.09)	2,069,939.79	-	-	2,163,476.73	(31,711.79)	-	(91,531,623.62)
LGE-136600-Electric Distribution -	(25,300,815.67)	(861,550.24)	133,387.59	(43.92)	-	483,415.52	(10,169.04)	-	(25,555,775.76)
LGE-136700-Electric Distribution -	(45,848,599.81)	(2,284,748.23)	1,179,733.24	43.92	-	449,798.84	(7,785.75)	-	(46,512,557.79)
LGE-136800-Line Transformers	(57,729,977.79)	(2,856,860.66)	180,083.01	-	-	240,110.22	(125,183.19)	-	(60,265,628.41)
LGE-136910-Electric Distribution -	(1,069,663.38)	(138,652.46)	22,543.84	-	-	150,033.12	-	-	(1,925,948.89)
LGE-136920-Electric Distribution -	(17,935,035.56)	(1,054,088.54)	63,113.58	-	-	127,293.66	-	-	(18,798,716.66)
LGE-137000-Meters	(17,208,835.52)	(1,376,182.05)	75,697.63	-	-	-	-	-	(18,509,319.94)
LGE-137310-Electric Distribution -	(16,209,862.52)	(963,913.96)	929,572.75	-	-	2,269,681.57	(3,810.89)	-	(15,978,153.05)
LGE-137320-Electric Distribution -	(20,278,312.38)	(1,381,893.68)	80,771.92	-	-	352,671.67	(1,761.11)	-	(21,238,523.56)
LGE-137340-Electric Dist. - Street	(89,350.62)	-	87,546.43	-	-	59,363.69	(96,556.53)	-	(38,996.73)
LGE-137405-ARO Cost Elec Dist (L/B)	(13,162.72)	(2,597.86)	-	14,504.04	-	-	-	-	(1,256.54)
	(398,602,548.51)	(22,005,826.89)	6,109,222.30	14,504.04	-	8,590,190.42	(287,437.45)	-	(406,181,896.09)
<b>Electric General Plant</b>									
LGE-132210-Transportation - Cars Tr	(9,015,691.64)	(63,659.93)	276,315.85	(376.55)	-	-	-	-	(8,803,312.17)
LGE-135220-Transportation - Trals	(229,798.60)	(22,178.89)	-	-	-	-	-	-	(251,977.49)
LGE-139400-Tools, Shop, and Garage	(1,188,383.87)	(153,287.55)	2,121.07	(125,303.36)	-	-	-	-	(1,444,853.81)
LGE-139500-Laboratory Equipment	(1,300,131.25)	(321,323.46)	1,496,151.35	125,303.36	-	-	-	-	0.00
LGE-139610-Power Op Equip-Hourly Rt	(2,299,437.40)	(29,182.15)	58,702.98	-	-	-	-	-	(2,240,916.57)
LGE-139620-Power Op Equip-Other	(25,110.96)	(1,715.30)	-	-	-	-	-	-	(26,826.26)
	(14,008,553.62)	(560,247.28)	1,831,291.35	(376.55)	-	-	-	-	(12,767,886.30)
<b>Electric Hydro Production</b>									
LGE-133020-Ohio Falls Non-Project	-	-	-	-	-	-	-	-	-
LGE-133020-Ohio Falls Project 289	-	-	-	-	-	-	-	-	-
LGE-133100-Ohio Falls Non-Project	(38,169.99)	(346.72)	-	-	-	-	-	-	(38,516.71)
LGE-133100-Ohio Falls Project 289	(4,260,298.62)	(3,768.24)	-	-	-	-	-	-	(4,264,066.86)
LGE-133200-Ohio Falls Project 289	(1,088,224.57)	(378,218.28)	-	-	-	-	-	-	(1,476,442.85)
LGE-133300-Ohio Falls Project 289	(907,205.63)	(49,005.96)	-	-	-	-	-	-	(956,211.59)
LGE-133400-Ohio Falls Project 289	(1,644,426.41)	(159,162.64)	-	-	-	-	-	-	(1,803,589.05)
LGE-133500-Ohio Falls Non-Project	(2,897.00)	(409.92)	-	-	-	-	-	-	(3,306.92)
LGE-133500-Ohio Falls Project 289	(36,289.74)	(6,495.66)	-	-	-	-	-	-	(44,785.40)
LGE-133600-Ohio Falls Non-Project	(872.13)	-	-	-	-	-	-	-	(872.13)
LGE-133600-Ohio Falls Project 289	(16,934.08)	-	-	-	-	-	-	-	(16,934.08)
LGE-133707-ARO Cost Hydro Prod (Eoo	(17,819.24)	(482.28)	-	17,929.42	-	-	-	-	(364.10)
	(8,025,131.41)	(597,891.80)	-	17,929.42	-	-	-	-	(8,605,094.80)
<b>Electric Other Production</b>									
LGE-134020-TC 5 CT Land	-	-	-	-	-	-	-	-	-
LGE-134020-Waterside - Land	-	-	-	-	-	-	-	-	-
LGE-134100-Structures and Imp	(3,362,959.28)	(478,504.32)	-	-	-	-	-	-	(3,841,463.58)
LGE-134200-Fuel Holders, Prod	(1,964,978.66)	(231,730.66)	174,611.95	-	-	-	-	-	(2,022,097.37)
LGE-134300-Pine Mowers	(28,889,842.27)	(5,876,532.71)	10,198.19	-	-	-	-	-	(34,755,976.79)
LGE-134400-Generation	(14,517,236.70)	(1,071,207.88)	-	-	-	-	-	-	(15,588,444.58)
LGE-134500-Accessory Electric	(4,748,138.88)	(677,667.73)	-	-	-	-	-	-	(5,425,806.61)
LGE-134600-Misc Power Plant	(1,086,293.55)	(106,127.55)	-	-	-	-	-	-	(1,172,421.10)
LGE-134705-ARO Cost Other Prod (L/B	(837.12)	(315.91)	-	960.35	-	-	-	-	(192.68)
LGE-134707-ARO Cost Other Prod (Eoo	(85,461.38)	(54,532.21)	-	143,013.57	-	-	-	-	(0.00)
	(54,638,787.80)	(8,496,438.77)	184,810.14	143,973.92	-	-	-	-	(62,806,422.51)

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Electric Steam Production									
LGE-131020-Steam Production - Land									
LGE-131100-Cane Run Unit 1 Structur	(5,048,304.93)								(5,048,304.93)
LGE-131100-Cane Run Unit 2 Structur	(2,106,202.77)								(2,106,202.77)
LGE-131100-Cane Run Unit 3 Structur	(5,917,884.83)								(5,917,884.83)
LGE-131100-Cane Run Unit 4 SO2-Stru	(1,714,405.80)								(1,721,829.00)
LGE-131100-Cane Run Unit 4 Structur	(4,579,270.72)	(43,503.46)							(4,622,834.20)
LGE-131100-Cane Run Unit 5 SO2-Stru	(2,300,598.19)	(28,464.44)							(2,327,062.63)
LGE-131100-Cane Run Unit 5 Structural	(6,041,364.00)	(120,861.32)	12,303.83						(6,149,922.39)
LGE-131100-Cane Run Unit 6 SO2-Stru	(2,124,011.35)	(40,887.04)							(2,164,898.19)
LGE-131100-Cane Run Unit 6 Structur	(12,880,580.14)	(447,944.47)	2,391.83			52,853.34			(13,283,279.44)
LGE-131100-MB Creek Unit 1 SO2-St	(1,910,050.18)	(28,210.20)							(1,948,270.36)
LGE-131100-MB Creek Unit 1 Struct	(18,878,344.06)	(315,918.61)	11,928.32			3,925.64			(17,178,409.71)
LGE-131100-MB Creek Unit 2 SO2-St	(1,579,281.24)	(25,220.84)							(1,604,501.88)
LGE-131100-MB Creek Unit 2 Struct	(9,852,487.31)	(153,861.39)				4,018.70			(9,992,528.12)
LGE-131100-MB Creek Unit 3 SO2-St	(475,078.88)	(5,334.12)							(480,413.00)
LGE-131100-MB Creek Unit 3 Struct	(20,647,391.35)	(387,218.77)	105,976.30			27,486.95			(20,881,166.87)
LGE-131100-MB Creek Unit 4 SO2-St	(4,787,577.87)	(83,617.68)							(4,891,305.55)
LGE-131100-MB Creek Unit 4 Struct	(38,035,876.62)	(1,057,831.59)	14,570.81			1,895.46			(37,077,042.12)
LGE-131100-TC 1 Future Use - 105	(10,796.18)	(494.76)							(11,280.94)
LGE-131100-Tribble Unit 1 SO2-Struc	(344,325.31)	(11,281.18)							(355,586.47)
LGE-131100-Tribble Unit 1 Structure	(54,500,008.57)	(2,295,257.28)	9,265.40						(56,786,000.45)
LGE-131100-Structures & Impr	(168,771,951.18)	(5,040,942.12)	178,038.33			90,160.11			(174,545,694.86)
LGE-131101-AROP CR 1 Struct & Impr	(6,836.88)								(6,836.88)
LGE-131101-AROP CR 8 Struct & Impr	(2,484,889.83)	(53,884.32)							(2,547,654.15)
LGE-131101-AROP MC 1 Struct & Impr	(185,026.84)	(9,246.79)							(195,273.60)
LGE-131101-AROP MC 3 Struct & Impr	(663,446.30)	(12,466.92)							(675,932.22)
LGE-131101-AROP MC 4 Struct & Impr	(3,552,064.41)	(116,317.68)							(3,668,182.09)
LGE-131101-AROP TC 1 Struct & Impr	(2,488,321.83)	(100,250.40)							(2,588,578.23)
LGE-131101-AROP Struct & Impr	(9,378,960.07)	(284,296.08)							(9,663,276.15)
LGE-131110-CR 6 Capital Leased Equip	(1,097.40)								(1,097.40)
LGE-131110-MC 4 Capital Leased Equip	(1,264.53)								(1,264.53)
LGE-131110-CAPITAL LEASED EQUIP	(2,361.93)								(2,361.93)
LGE-131200-Cane Run Locomotives - B	(52,811.12)	(1,376.40)							(54,187.52)
LGE-131200-Cane Run Rail Cars - Bol	(1,057,093.69)	(47,155.68)							(1,114,249.37)
LGE-131200-Cane Run Unit 1 Boiler P	(1,228,538.15)								(1,228,538.15)
LGE-131200-Cane Run Unit 2 Boiler P	(152,754.78)								(152,754.78)
LGE-131200-Cane Run Unit 3 Boiler P	(1,182,185.79)								(1,182,185.79)
LGE-131200-Cane Run Unit 4 Boiler P	(18,137,319.60)	(1,643,294.53)	50,613.88			3,271.84			(19,926,728.43)
LGE-131200-Cane Run Unit 4 SO2 Bol	(17,908,601.77)	(840,840.25)	33,827.83			8,957.17			(18,709,047.02)
LGE-131200-Cane Run Unit 5 Boiler P	(13,872,123.81)	(2,489,055.92)	57,952.71			15,292.46			(16,287,964.56)
LGE-131200-Cane Run Unit 5 SO2 Bol	(27,982,894.43)	(1,144,169.04)							(29,107,153.47)
LGE-131200-Cane Run Unit 6 Boiler P	(25,334,215.39)	(2,792,851.49)	91,302.26			39,114.65			(27,996,640.96)
LGE-131200-Cane Run Unit 6 SO2 Bol	(25,586,349.28)	(1,443,538.84)							(27,029,885.93)
LGE-131200-MC Offsite Rail Cars	(522,111.39)	(1,910.47)							(524,021.86)
LGE-131200-MB Creek Locomotives B	(454,612.87)								(472,402.16)
LGE-131200-MB Creek Rail Cars Bol	(2,028,497.14)	(92,804.88)							(2,121,302.02)
LGE-131200-MB Creek Unit 1 Boiler	(30,701,616.61)	(2,264,436.07)	192,499.46			12,132.67			(32,781,422.75)
LGE-131200-MB Creek Unit 1 SO2 Bo	(28,738,579.92)	(1,960,134.32)	49,064.38			9,501.82			(30,638,148.04)
LGE-131200-MB Creek Unit 2 Boiler	(22,385,596.19)	(2,480,509.75)	86,055.72			32,912.99			(24,757,137.23)
LGE-131200-MB Creek Unit 2 SO2 Bo	(25,739,681.79)	(1,523,762.23)	281,131.38			77,250.00			(26,905,062.64)
LGE-131200-MB Creek Unit 3 Boiler	(58,021,210.25)	(5,505,477.28)	133,468.10			27,555.66			(64,365,963.77)
LGE-131200-MB Creek Unit 3 SO2 Bo	(31,259,617.48)	(2,433,142.44)							(33,692,759.92)
LGE-131200-MB Creek Unit 4 Boiler	(88,870,157.34)	(8,556,184.18)	932,780.58			149,538.64	(45,461.74)		(98,189,484.04)
LGE-131200-MB Creek Unit 4 SO2 Bo	(68,976,786.66)	(4,237,231.72)	224,882.88			22,660.00			(72,966,455.56)
LGE-131200-TC 1 Future Use - 105	(488.82)	(106.50)							(595.38)
LGE-131200-Tribble Unit 1 Boiler Pl	(87,009,941.47)	(7,850,854.38)	1,329,552.71			201,726.43			(73,129,616.71)
LGE-131200-Tribble Unit 1 SO2 Boiler	(41,970,651.71)	(2,302,314.60)							(44,272,966.31)
LGE-131200-Boiler	(600,962,799.66)	(50,619,118.03)	3,987,133.65			597,884.33	(45,461.74)		(647,042,361.45)
LGE-131201-AROP MC3 Boiler Pl Equip	(248,673.93)	(11,590.90)							(260,264.83)
LGE-131201-AROP MC4 SO2 Boiler Pl	(368,674.25)	(12,592.80)							(381,267.05)
LGE-131201-AROP Boiler Pl	(815,348.18)	(24,183.72)							(839,531.90)
LGE-131400-Cane Run Unit 1 Turbocon	(158,076.89)								(158,076.89)
LGE-131400-Cane Run Unit 2 Turbocon	(20,828.57)								(20,828.57)
LGE-131400-Cane Run Unit 3 Turbocon	(1,004,854.68)								(1,004,854.68)
LGE-131400-Cane Run Unit 4 Turbocon	(8,382,813.65)	(281,975.92)							(8,664,789.57)
LGE-131400-Cane Run Unit 5 Turbocon	(7,474,448.60)	(176,085.24)							(7,650,532.04)
LGE-131400-Cane Run Unit 6 Turbocon	(10,483,112.70)	(509,153.11)	96,081.87			3,276.27			(10,892,905.67)
LGE-131400-MB Creek Unit 1 Turbocon	(12,433,492.17)	(315,759.12)							(12,749,251.29)
LGE-131400-MB Creek Unit 2 Turbocon	(12,498,379.14)	(413,826.31)							(12,911,907.45)
LGE-131400-MB Creek Unit 3 Turbocon	(20,542,219.23)	(804,537.55)							(21,346,756.78)
LGE-131400-MB Creek Unit 4 Turbocon	(26,997,637.24)	(978,826.22)	7,393.32						(27,967,070.14)
LGE-131400-TC 1 Future Use - 105	(1,950,195.75)	(102,801.38)							(2,052,997.11)
LGE-131400-Tribble Unit 1 Turbocon	(19,844,862.10)	(1,403,965.38)							(21,348,827.48)
LGE-131400-TurboconGenerators	(121,801,018.89)	(4,784,632.21)	163,475.18			3,278.27			(126,578,897.64)
LGE-131500-Cane Run Unit 1 Accessor	(2,380,679.77)		7,355.78			17,140.66			(2,336,183.31)
LGE-131500-Cane Run Unit 2 Accessor	(1,625,642.34)								(1,625,642.34)

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - FINANCIAL ACCOUNTING  
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	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-131500-Cane Run Unit 3 Accessory	(1,319,858.59)	-	-	-	-	-	-	-	(1,319,858.59)
LGE-131500-Cane Run Unit 4 Accessory	(3,370,503.32)	(178,970.12)	747.59	-	-	-	-	-	(3,548,725.85)
LGE-131500-Cane Run Unit 4 SO2 Acca	(2,228,380.25)	(8,101.20)	-	-	-	-	-	-	(2,236,481.45)
LGE-131500-Cane Run Unit 5 Accessory	(3,782,876.10)	(265,253.29)	-	-	-	-	-	-	(4,048,129.39)
LGE-131500-Cane Run Unit 5 SO2 Acco	(3,035,818.08)	(33,025.80)	-	-	-	-	-	-	(3,068,843.88)
LGE-131500-Cane Run Unit 6 Accessory	(4,852,368.91)	(250,323.39)	-	-	-	-	-	-	(5,102,692.30)
LGE-131500-Cane Run Unit 6 SO2 Acco	(2,818,103.44)	(31,578.65)	-	-	-	-	-	-	(2,849,682.12)
LGE-131500-Mill Creek Unit 1 Access	(7,242,151.24)	(387,355.75)	-	-	-	-	-	-	(7,629,507.03)
LGE-131500-Mill Creek Unit 1 SO2 Ac	(6,154,697.44)	(92,546.28)	-	-	-	-	-	-	(6,247,233.72)
LGE-131500-Mill Creek Unit 2 Access	(4,254,129.64)	(130,754.88)	-	-	-	-	-	-	(4,384,884.52)
LGE-131500-Mill Creek Unit 2 SO2 Ac	(5,052,247.67)	(76,135.44)	-	-	-	-	-	-	(5,128,383.11)
LGE-131500-Mill Creek Unit 3 Access	(11,338,111.35)	(215,505.88)	-	-	-	398.25	-	-	(11,551,218.78)
LGE-131500-Mill Creek Unit 3 SO2 Ac	(3,274,372.33)	(39,495.80)	-	-	-	-	-	-	(3,313,868.13)
LGE-131500-Mill Creek Unit 4 Access	14,877,801.95	(371,108.77)	-	-	-	-	-	-	(15,048,710.72)
LGE-131500-Mill Creek Unit 4 SO2 Ac	(5,912,077.68)	(100,291.08)	-	-	-	-	-	-	(6,012,368.74)
LGE-131500-TC 1 Future Use - 105	5,840.01	(258.69)	-	-	-	-	-	-	(5,581.32)
LGE-131500-Tremble Unit 1 Accessory	(22,522,320.96)	(971,960.00)	12,889.98	-	-	1,360.15	-	-	(23,403,030.83)
LGE-131500-Tremble Unit 1 SO2 Acces	(2,209,753.00)	(58,022.64)	-	-	-	-	-	-	(2,267,775.64)
LGE-131500-Accessory	(107,733,122.03)	(3,218,785.29)	20,993.35	-	-	16,899.08	-	-	(110,912,014.89)
LGE-131501-AROP Cane Run Unit 4 Accessory	(362,840.31)	(11,305.58)	-	-	-	-	-	-	(374,145.89)
LGE-131501-AROP Cane Run Unit 5 Accessory	(211,034.98)	(6,188.80)	-	-	-	-	-	-	(217,223.78)
LGE-131501-AROP Cane Run Unit 9 Accessory	(1,143,833.74)	(83,331.86)	-	-	-	-	-	-	(1,227,165.60)
LGE-131501-AROP MC 1 Accessory	(714,508.10)	(22,543.44)	-	-	-	-	-	-	(737,051.54)
LGE-131501-AROP MC 2 Accessory	(852,313.12)	(19,775.04)	-	-	-	-	-	-	(872,088.16)
LGE-131501-AROP MC 3 Accessory	(1,116,990.01)	(20,804.12)	-	-	-	-	-	-	(1,137,794.13)
LGE-131501-AROP MC 4 Accessory	(2,089,552.87)	(48,024.84)	-	-	-	-	-	-	(2,137,577.71)
LGE-131501-AROP TC 1 Accessory	(933,987.49)	(65,201.10)	-	-	-	-	-	-	(999,188.59)
LGE-131501-AROP Accessory	(7,424,858.72)	(278,972.64)	-	-	-	-	-	-	(7,703,831.36)
LGE-131600-Cane Run Unit 1 Misc. Po	(23,531.82)	-	-	-	-	-	-	-	(23,531.82)
LGE-131600-Cane Run Unit 3 Misc. Po	(12,867.96)	-	-	-	-	-	-	-	(12,867.96)
LGE-131600-Cane Run Unit 4 Misc. Po	(10,014.37)	(5,496.72)	-	-	-	-	-	-	(15,511.09)
LGE-131600-Cane Run Unit 4 SO2 Misc	(16,511.23)	(183.00)	-	-	-	-	-	-	(16,694.23)
LGE-131600-Cane Run Unit 5 Misc. Po	(26,330.19)	(5,236.58)	-	-	-	-	-	-	(31,566.75)
LGE-131600-Cane Run Unit 5 SO2 Misc	(71,160.99)	(1,248.08)	-	-	-	-	-	-	(72,409.07)
LGE-131600-Cane Run Unit 6 Misc. Po	(1,171,513.03)	(122,302.40)	6,727.53	-	-	-	-	-	(1,285,087.90)
LGE-131600-Cane Run Unit 6 SO2 Misc	(49,409.32)	(888.20)	-	-	-	-	-	-	(50,297.52)
LGE-131600-Mill Creek Unit 1 Misc P	(443,631.09)	(22,809.67)	-	-	-	-	-	-	(466,440.76)
LGE-131600-Mill Creek Unit 2 Misc	(87,542.73)	(3,598.71)	-	-	-	-	-	-	(91,141.44)
LGE-131600-Mill Creek Unit 3 Misc	(305,913.67)	(8,456.37)	-	-	-	-	-	-	(314,370.04)
LGE-131600-Mill Creek Unit 4 Misc	(2,242,835.58)	(192,540.06)	-	-	-	-	-	-	(2,435,375.64)
LGE-131600-Mill Creek Unit 4 SO2 Mill	(43,753.78)	(2,199.16)	6,801.66	-	-	-	-	-	(36,151.28)
LGE-131600-Tremble Unit 1 Misc. Pow	(1,037,333.88)	(82,873.60)	-	-	-	-	-	-	(1,120,207.48)
LGE-131800-Misc. Power Plant	(5,542,357.34)	(447,802.53)	18,529.19	-	-	-	-	-	(5,971,730.68)
LGE-131707-ARO Cost Steam (Eop)	(2,543,436.73)	(778,839.00)	3,300.00	3,114,913.79	-	-	-	-	(2,004,061.94)
	(1,045,676,234.73)	(65,477,671.62)	4,306,469.71	3,114,913.79	-	710,221.79	(45,461.74)	-	(1,103,264,762.80)
<b>Electric Transmission</b>									
LGE-135010-KY Electric Transmission -	(1,418,884.11)	(286,799.40)	-	-	-	-	-	-	(1,705,683.51)
LGE-135020-Electric Transmission -	-	-	-	-	-	-	-	-	-
LGE-135210-KY Electric Transmission -	(1,288,556.53)	(56,134.56)	200,353.49	(12,780.79)	-	-	-	-	(1,139,118.39)
LGE-135210-TC Sw. Station - Substat	(64,752.98)	(2,808.58)	-	-	-	-	-	-	(67,561.56)
LGE-135210-TC Unit 1 - Trans Sub	(11,571.56)	(1,264.20)	-	12,780.79	-	-	-	-	(4,046.07)
LGE-135310-KY Electric Transmission -	(60,889,871.63)	(1,425,242.01)	328,033.69	-	-	159,180.52	-	-	(61,827,919.47)
LGE-135310-TC Sw. Station - Substat	(5,896.59)	(0.58)	-	-	-	-	-	-	(5,897.17)
LGE-135310-TC Unit 1 - Trans - Sub	(501.17)	-	-	-	-	-	-	-	(501.17)
LGE-135311-AROP Station Equip	(1,975.03)	-	-	-	-	-	-	-	(1,975.03)
LGE-135311-AROP TC1 Station Equip	(637.73)	-	-	-	-	-	-	-	(637.73)
LGE-135400-KY Electric Transmission -	(17,170,363.82)	(354,130.16)	-	-	-	-	-	-	(17,524,493.98)
LGE-135500-KY Electric Transmission -	(14,871,353.99)	(1,304,017.38)	59,795.82	-	-	59,415.06	-	-	(16,056,100.47)
LGE-135600-KY Electric Transmission -	(19,787,844.80)	(1,000,723.57)	137,321.13	-	-	57,801.77	(71,305.28)	-	(20,544,950.75)
LGE-135700-Electric Transmission -	(531,773.78)	(41,073.78)	-	-	-	-	-	-	(572,847.56)
LGE-135800-Electric Transmission -	(1,805,610.38)	(186,558.84)	-	-	-	-	-	-	(1,992,169.22)
LGE-135915-ARO Cost Transm (L/B)	(667.12)	(72.71)	-	698.43	-	-	-	-	(41.40)
LGE-135917-ARO Cost Transm (Eop)	-	-	-	-	-	-	-	-	-
	(117,810,041.22)	(4,880,925.71)	725,804.09	698.43	-	276,177.35	(71,305.28)	-	(121,539,592.34)
<b>Total Electric Depreciation Reserves</b>	<b>(1,638,981,277.49)</b>	<b>(101,820,702.17)</b>	<b>13,160,297.59</b>	<b>3,291,642.05</b>	<b>-</b>	<b>9,576,589.56</b>	<b>(404,204.47)</b>	<b>-</b>	<b>(1,715,165,554.93)</b>
<b>Electric Intangible Plant</b>									
LGE-130100-Elect Intangible Plant -	-	-	-	-	-	-	-	-	-
LGE-130200-Franchises and Consents	(100.00)	-	-	-	-	-	-	-	(100.00)
	(100.00)	-	-	-	-	-	-	-	(100.00)
<b>Total Electric Amortization Reserves</b>	<b>(100.00)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(100.00)</b>

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - FINANCIAL ACCOUNTING  
Dec-2010

<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>RWP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
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LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - FINANCIAL ACCOUNTING  
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	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Gas Distribution</b>									
LGE-237412-Gas Distribution Land	-	(29.64)	-	-	-	-	-	-	(77,380.41)
LGE-237422-Gas Distribution Land RI	(77,350.77)	(136,481.22)	-	-	-	-	-	-	(140,372.16)
LGE-237510-Gas Distribution - City	(136,481.22)	(3,890.84)	-	-	-	-	-	-	(151,960.81)
LGE-237520-Gas Distribution - Other	(136,057.76)	(44,299.91)	4,564.22	-	-	13,832.64	-	-	(106,484,418.72)
LGE-237600-Gas Distribution - Mains	(102,713,001.40)	(5,453,240.34)	1,626,955.41	-	-	54,867.61	-	-	(2,606,919.28)
LGE-237800-Gas Distribution - Meeau	(2,481,810.44)	(270,978.59)	98,140.31	-	-	27,829.44	-	-	(1,641,638.08)
LGE-237900-Gas Distribution - City	(1,596,465.89)	(95,822.42)	37,748.73	-	-	12,901.50	-	-	(83,826,934.60)
LGE-238000-Gas Distribution - Gas S	(57,705,213.38)	(6,221,361.56)	41,171.84	-	-	58,488.50	-	-	(8,147,387.57)
LGE-238100-Meters	(4,734,534.87)	(1,424,068.34)	11,215.64	-	-	69,069.85	(9,300.67)	-	(481,868.39)
LGE-238300-Regulators	(895,895.70)	(463,831.39)	918,068.90	-	-	14,344.15	-	-	(90,339.31)
LGE-238500-Gas Distribution - Indus	(113,340.31)	(3,452.63)	12,109.47	-	-	-	-	-	(17,027.70)
LGE-238700-Gas Distribution - Other	(14,945.82)	(2,901.88)	-	-	-	-	-	-	(16.49)
LGE-238805-ARO Cost Gas Dist (L/B)	(177.12)	(22.33)	-	182.96	-	-	-	-	(49,718.44)
LGE-238807-ARO Cost Gas Dist (Eon)	(20,203.33)	(110,110.66)	-	80,595.55	-	-	-	-	(181,716,902.55)
	(170,695,578.01)	(14,094,090.60)	2,749,974.52	80,778.51	-	251,313.79	(9,300.67)	-	
<b>Gas General Plant</b>									
LGE-239210-Transportation Equip-Car	(1,866,147.04)	(4,799.36)	139,830.54	1,688.97	-	-	-	-	(1,729,426.89)
LGE-239220-Transportation Equip-Tr	(181,279.75)	(22,024.15)	-	9,911.99	-	-	-	-	(193,391.91)
LGE-239400-Tools, Shop, and Garage	(1,436,296.90)	(196,562.90)	-	(111,529.54)	-	-	-	-	(1,748,389.37)
LGE-239500-Laboratory Equipment	(430,423.33)	(109,717.66)	430,026.54	110,114.45	-	-	-	-	(2,371,373.10)
LGE-239610-Power Op Equip-Hourly Ra	(2,337,010.27)	(59,787.86)	35,486.97	(10,061.94)	-	-	-	-	(33,259.58)
LGE-239820-Power Op Equip - Other	(31,645.85)	(1,290.00)	-	(123.93)	-	-	-	-	(6,073,840.95)
	(8,285,002.97)	(394,181.93)	605,344.05	(0.00)	-	-	-	-	
<b>Gas Storage</b>									
LGE-235010-Gas Storage Underground	-	-	-	-	-	-	-	-	(70,451.45)
LGE-235020-Gas Storage Underground	(170,451.45)	-	-	-	-	-	-	-	(895,910.24)
LGE-235120-Gas Storage Undg - Comp	(848,110.03)	(81,983.25)	14,163.04	-	-	-	-	-	(14,636.49)
LGE-235130-Gas Storage Undg - Rectu	(14,636.49)	-	-	-	-	-	-	-	(745,762.87)
LGE-235140-KY Gas Storage Underground	(604,103.36)	(14,928.85)	25,726.34	-	-	47,604.60	(63.60)	-	(583,589.96)
LGE-235210-Gas Storage Undg - Laxa	(569,589.96)	-	-	-	-	-	-	-	(452,027.29)
LGE-235220-Gas Storage Underground	(452,027.29)	-	-	-	-	-	-	-	(7,663,607.10)
LGE-235230-Gas Storage Undg - Non	(7,594,837.58)	(88,769.52)	-	-	-	-	-	-	(2,295,088.96)
LGE-235240-KY Gas Storage Underground	(2,287,367.44)	(7,721.52)	-	-	-	-	-	-	(2,864,815.60)
LGE-235250-KY AROP Gas Storage Underground	(902,391.45)	(182,307.99)	-	200,143.64	-	-	-	-	122,644.28
LGE-235255-KY Gas Storage Underground	-	(71,473.90)	450,235.08	(257,959.09)	-	1,842.21	-	-	(5,788,797.06)
LGE-235300-KY Gas Storage Underground	(6,814,339.83)	(218,096.39)	145,482.89	58,446.21	-	59,310.09	-	-	(4,468,875.27)
LGE-235400-Gas Storage Undg - Comp	(5,399,415.47)	(209,084.72)	1,054,362.53	871.93	-	45,180.46	-	-	(276,726.59)
LGE-235500-Gas Storage Undg - Meeau	(271,485.43)	(5,241.58)	-	-	-	-	-	-	(5,095,027.81)
LGE-235600-Gas Storage Undg - Pur	(4,667,518.91)	(213,981.49)	56,123.18	-	-	27,449.41	-	-	(278,478.74)
LGE-235700-KY Gas Storage Underground	(253,263.14)	(25,215.60)	-	-	-	-	-	-	(153.13)
LGE-235805-ARO Cost Gas UG Store (L	(1,069.40)	(223.64)	-	2,039.91	-	-	-	-	(39,312.97)
LGE-235807-ARO Cost Gas UG Store (E	(400,303.77)	(37,786.23)	-	398,757.03	-	-	-	-	(32,417,117.65)
	(33,651,810.98)	(1,138,032.88)	1,789,893.01	402,299.83	-	181,396.77	(63.60)	-	



LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - FINANCIAL ACCOUNTING  
Dec-2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Gas Transmission</b>									
LGE-236520-Gas Transmission Rights	(207,845.87)	(595.80)	-	-	-	-	-	-	(208,241.67)
LGE-236700-Gas Transmission - Main	(12,005,981.40)	159,290.32)	6,099.28	-	-	19,917.95	-	-	(12,039,254.48)
	(12,213,627.27)	(59,886.12)	6,099.28	-	-	19,917.95	-	-	(12,247,496.16)
<b>Total Gas Depreciation Reserves</b>	<b>(22,246,019.23)</b>	<b>(15,686,191.33)</b>	<b>5,150,510.86</b>	<b>483,078.34</b>	<b>-</b>	<b>452,628.42</b>	<b>(9,364.27)</b>	<b>-</b>	<b>(32,455,357.21)</b>
<b>Gas Intangible Plant</b>									
LGE-230200-Franchises and Consents	(800.00)	-	-	-	-	-	-	-	(800.00)
	(800.00)	-	-	-	-	-	-	-	(800.00)
<b>Total Gas Amortization Reserves</b>	<b>(800.00)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(800.00)</b>
<b>Common General Plant</b>									
LGE-338910-Common - Land	-	-	-	-	-	-	-	-	-
LGE-338920-Common - Land Rights	(122,943.06)	(5,961.84)	-	-	-	-	-	-	(128,904.90)
LGE-339010-Common Structures - Broad	19,839,653.96)	(816,266.94)	151,800.49	-	-	113,314.04	-	-	(10,391,006.37)
LGE-339010-Common Structures - Gene	(5,076,291.10)	(966,984.53)	93,604.09	-	-	35,007.40	-	-	(5,914,604.14)
LGE-339010-Struct and Imp-LGE Bldg	1,341,907.80)	(97,243.49)	-	-	-	-	-	-	(1,439,151.29)
LGE-339020-Common Structures - Train	683,545.68	(106,809.52)	-	-	-	-	-	-	556,716.16
LGE-339030-Common Structures - Stor	(7,318,063.88)	(168,121.97)	31,313.95	-	-	8,139.96	-	-	(7,444,731.94)
LGE-339040-Common Structures - Other	(158,667.24)	(6,575.68)	288.19	-	-	1,000.00	-	-	(163,954.73)
LGE-339060-Common Structures - Misc	(199,259.78)	(21,552.84)	-	-	-	-	-	-	(220,809.62)
LGE-339110-Office Furniture	(5,857,076.35)	(785,046.92)	-	-	-	-	-	-	(6,642,123.27)
LGE-339120-Office Equipment	(1,834,041.81)	(335,107.13)	-	-	-	-	-	-	(2,169,148.74)
LGE-339130-Computer Equipment	(22,525,609.49)	(4,552,647.15)	14,558,299.95	-	-	-	-	-	(12,520,156.69)
LGE-339131-Personal Computers	(1,153,492.92)	(655,707.72)	-	-	-	-	-	-	(1,809,200.64)
LGE-339140-Security Equipment	(1,190,378.49)	(208,493.81)	-	-	-	-	-	-	(1,398,872.10)
LGE-339210-Trans Equip-Cars and Tru	(92,152.33)	(9,549.93)	-	-	-	-	-	-	(101,702.26)
LGE-339220-Trans Equip-Trailers	(24,530.86)	(1,867.65)	-	-	-	-	-	-	(26,448.51)
LGE-339300-Stores Equipment	(528,422.19)	(68,787.75)	-	-	-	-	-	-	(597,209.94)
LGE-339400-Tools, Shop, Garage Equip	(1,053,764.66)	(202,422.89)	-	(9,745.78)	-	-	-	-	(1,265,933.33)
LGE-339500-Laboratory Equipment	(22,361.93)	(9,665.25)	22,281.50	9,745.78	-	-	-	-	0.00
LGE-339610-Power Op Equip-Hourly Ra	(258,314.21)	(2,279.19)	26,626.21	-	-	-	-	-	(233,967.19)
LGE-339620-Power Op Equip - Other	(8,152.01)	(567.16)	-	-	-	-	-	-	(8,719.37)
LGE-339700- KY Common - Communication E	(14,608,060.22)	(4,347,998.68)	10,744.41	-	-	9,832.65	-	-	(18,935,480.84)
LGE-339710-Communication Equip-Comm	(5,892,267.37)	(57,832.64)	-	-	-	-	-	-	(5,749,900.01)
LGE-339800-Miscellaneous Equipment	(358,854.78)	(207,234.03)	-	-	-	-	-	-	(566,188.81)
LGE-339915-ARO Cost Common (L&B)	(1,233.92)	(652.99)	-	1,553.72	-	-	-	-	(343.19)
	(78,602,101.48)	(13,633,407.80)	14,894,758.80	1,553.72	-	167,355.05	-	-	(77,171,841.71)
<b>Non-Utility Property</b>									
LGE-312101-Nonutility Prop - Coal L	-	-	-	-	-	-	-	-	-
LGE-312103-Nonutility-Coal Rts of W	(249.93)	-	-	-	-	-	-	-	(249.93)
LGE-312104-Nonutility Prop - Misc L	-	-	-	-	-	-	-	-	-
LGE-312102-Nonutility-Coal Mineral	(63,110.43)	-	-	-	-	-	-	-	(63,110.43)
	(63,360.36)	-	-	-	-	-	-	-	(63,360.36)
<b>Total Common Depreciation Reserves</b>	<b>(78,865,481.84)</b>	<b>(13,633,407.80)</b>	<b>14,894,758.80</b>	<b>1,553.72</b>	<b>-</b>	<b>167,355.05</b>	<b>-</b>	<b>-</b>	<b>(77,235,002.07)</b>

LOUISVILLE GAS & ELECTRIC COMPANY  
 RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - FINANCIAL ACCOUNTING  
 Dec-2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Common Intangible Plant									
LGE-330100-Common Intangible Plant	-	-	-	-	-	-	-	-	-
LGE-330200-Franchises and Consents	(4,200.00)	-	-	-	-	-	-	-	(4,200.00)
LGE-330300-Misc Intang Plant-Softwa	(15,402,812.34)	(3,605,662.82)	9,699,197.65	-	-	-	-	-	(9,308,277.51)
LGE-330310-CCS Software	(2,071,587.01)	(4,121,326.08)	-	-	-	-	-	-	(6,992,913.09)
LGE-330320-Law Library	-	-	-	-	-	-	-	-	-
	(18,278,599.35)	(7,726,988.90)	9,699,197.65	-	-	-	-	-	(16,306,390.60)
<b>Total Common Amortization Reserves</b>	<b>(18,278,599.35)</b>	<b>(7,726,988.90)</b>	<b>9,699,197.65</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(16,306,390.60)</b>
<b>TOTAL KENTUCKY RESERVES</b>	<b>(1,956,752,257.91)</b>	<b>(138,675,290.20)</b>	<b>42,904,764.90</b>	<b>3,776,274.11</b>	<b>-</b>	<b>10,196,573.03</b>	<b>(413,558.74)</b>	<b>-</b>	<b>(2,041,163,504.81)</b>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF PLANT IN SERVICE - INDIANA - FINANCIAL ACCOUNTING**  
**Dec-2010**

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
<b>Electric Distribution</b>									
LGE-136200- IN Elect. Dist. Substation	-	-	-	-	-	-	-	-	-
<b>Electric Transmission</b>									
LGE-135010- IN Electric Transmission -	(243,189.13)	(18,231.96)	-	-	-	-	-	-	(261,421.09)
LGE-135020- IN Electric Trans -	-	-	-	-	-	-	-	-	-
LGE-135210- IN Electric Transmission -	(216,029.01)	(3,962.88)	-	-	-	-	-	-	(219,991.89)
LGE-135310- IN Electric Transmission -	(7,024,687.67)	(139,301.41)	7,945.07	-	-	2,143.78	-	-	(7,153,900.23)
LGE-135400- IN Electric Transmission -	(4,617,656.20)	(84,918.07)	125,471.54	-	-	115,830.42	(21,571.29)	-	(4,482,843.60)
LGE-135500- IN Electric Transmission -	(919,537.81)	(55,488.45)	-	-	-	-	-	-	(975,026.26)
LGE-135600- IN Electric Transmission -	(2,810,331.71)	(85,928.83)	25,868.36	-	-	23,880.67	(4,447.34)	-	(2,850,958.85)
	(15,831,431.53)	(387,831.60)	159,284.97	-	-	141,854.87	(26,018.63)	-	(15,944,141.92)
<b>Total Electric Depreciation Reserves</b>	<u>(15,831,431.53)</u>	<u>(387,831.60)</u>	<u>159,284.97</u>	<u>-</u>	<u>-</u>	<u>141,854.87</u>	<u>(26,018.63)</u>	<u>-</u>	<u>(15,944,141.92)</u>
<b>Gas Storage</b>									
LGE-235140- IN Gas Storage Underground	(82,823.57)	(4,718.16)	-	-	-	-	-	-	(67,541.73)
LGE-235240- IN Gas Storage Underground	(293,624.07)	(1,458.00)	-	-	-	-	-	-	(295,082.07)
LGE-235250- IN AROP Gas Storage Underground	(297,823.36)	(23,562.91)	-	118,863.75	-	-	-	-	(202,522.52)
LGE-235255- IN Gas Storage Underground	-	(12,571.66)	54,470.80	(123,203.02)	-	1,584.75	-	-	(79,719.13)
LGE-235300- IN Gas Storage Underground	(625,349.75)	(24,081.52)	133,137.30	3,708.31	-	1,309.11	-	-	(511,276.55)
LGE-235400- IN Gas Storage Undergroun-Compress	(9,072.49)	-	-	9,072.49	-	-	-	-	-
LGE-235700- IN Gas Storage Underground	(23,253.19)	(9,314.22)	-	(9,944.42)	-	-	-	-	(42,511.83)
	(1,311,946.43)	(75,706.47)	187,608.10	(1,502.89)	-	2,893.86	-	-	(1,198,653.83)
<b>Total Gas Depreciation Reserves</b>	<u>(1,311,946.43)</u>	<u>(75,706.47)</u>	<u>187,608.10</u>	<u>(1,502.89)</u>	<u>-</u>	<u>2,893.86</u>	<u>-</u>	<u>-</u>	<u>(1,198,653.83)</u>
<b>Common General Plant</b>									
LGE-339700- IN Common - Communication E	(409,207.90)	(92,826.60)	-	-	-	-	-	-	(502,034.50)
<b>Total Common Depreciation Reserves</b>	<u>(409,207.90)</u>	<u>(92,826.60)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(502,034.50)</u>
<b>TOTAL INDIANA RESERVES</b>	<u>(17,552,585.86)</u>	<u>(556,364.67)</u>	<u>346,893.07</u>	<u>(1,502.89)</u>	<u>-</u>	<u>144,748.73</u>	<u>(26,018.63)</u>	<u>-</u>	<u>(17,644,830.25)</u>

**Wiseman, Sara**

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**Subject:** Discuss various depreciation issues  
**Location:** LGEC10 S Conference Room + Conference Bridge  
**Start:** Wed 8/10/2011 9:00 AM  
**End:** Wed 8/10/2011 10:00 AM  
**Recurrence:** (none)  
**Meeting Status:** Meeting organizer  
**Organizer:** Wiseman, Sara  
**Required Attendees:** 'Spanos, John J.'; Riggs, Eric; LGEC10 S Conference Room

John: I will follow up with the conference bridge information next week.

Depreciation.

This conference is scheduled to begin on August 10 2011 at 09:00 AM EST + DST (Eastern US).

This conference is scheduled to last for 60 minutes.

To access this conference via telephone, please call a number from the list below;

2526, LG&E Internal.

7-627-2526, KU On-net 7+seven.

627-2526, Louisville area local call.

502-627-2526, North America Long Distance.

when prompted for your conference code, please enter **6428** on your telephone keypad.

**Wiseman, Sara**

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**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Monday, September 05, 2011 7:46 PM  
**To:** Wiseman, Sara; Riggs, Eric  
**Subject:** KU data issues  
**Attachments:** KU Data Questions, 9 5 2011.xlsx

Sara and Eric:

Please see attached for data questions for KU. There are four tabs detailing questions on the following:

- Controls – this tab shows differences between the database and the controls
- Other Production Transfers – these are transfers within Other Production that lead to credit vintage balances
- Tran Year before Inst Year – transactions in Accounts 353.1 and 353.2 with transaction year before installation year – seem to be reversed
- Ghent Scrubber – shows a summary and vintage details of the transfers from Ghent 1 to the Ghent 1 scrubber. Many vintage years prior to the construction of the scrubber were transferred

One other item is the transfers from Transmission to Distribution. These were primarily transfers from 353.1 – 358 and 361-362, and transfers into primarily 315, 345, 364, 365 and 368. It does not seem as if all transfers sum to zero, but the largest occurred in 2007-2009 (with \$28 million transferred from 353.1 in 2009). These transfers seem to be reclasses of transmission substation equipment to generation and of transmission poles, towers, and conductors to distribution.

Let me know after you look these over if we need to discuss.

Thanks

John

**Kentucky Utilities****Differences between KU Database and KU Controls****Account 391**

The additions and ending balances for Accounts 391.1 and 391.2 differ between the database and the controls. For example:

<u>E391.10-Office Equipment</u>	
Controls Addition	485,832.08
Database Addition	51,513.51
Difference	434,318.57

Is this difference in the 391.2 106 additions below?

<u>Acct #</u>	<u>Company</u>	<u>Location Code</u>	<u>Trans Code</u>	<u>Vintage Yr</u>	<u>Class Yr</u>	<u>Total</u>	
139110	KU	9999		7	2008	2010	(4,920.27) Should this be \$429,398.30?
139110	KU	9999		9	2010	2010	56,433.78
139120	KU	9999		9	2010	2010	2,438,460.67
139120	KU	9999		7	2010	2010	458,556.14 Should this be \$24,237.57?

**AROP amounts**

AROP amounts identified in the controls for all accounts, but are not separately identified in the data except for Account 345

	<u>Controls</u>	<u>Database</u>	<u>Difference</u>
E340.10-Land Rights	176,409.31	176,409.31	-
E340.20-Land	118,514.41	118,514.41	-
E341.00-Structures and Improvements	36,018,413.21	36,018,413.21	-
E342.00-Fuel Holders, Producers, Ac	22,447,278.94	22,871,300.58	424,021.64
E342.01-AROP Fuel Holders, Prod, Ac	424,021.64	-	(424,021.64)
E343.00-Prime Movers	355,641,060.71	355,641,060.71	-
E344.00-Generators	59,406,099.19	59,406,099.19	-
E345.00-Accessory Electric Equipmen	37,820,876.62	37,820,876.62	-
E345.01-AROP Accessory Electric Equipmen	5,764,408.87	5,764,408.87	-
E346.00-Misc Power Plant Equipment	5,314,949.95	5,314,949.95	-
	<u>523,132,032.85</u>	<u>523,132,032.85</u>	<u>0.00</u>
<b>Electric Steam Production</b>			
E310.20-Land	10,874,262.70	10,881,103.86	6,841.16
E311.00-Structures and Improvements	219,819,351.85	220,374,247.53	554,895.68
E311.01-AROP Structures and Improv	554,895.68	-	(554,895.68)
E312.00-Boiler Plant Equipment	1,989,325,446.31	2,030,074,229.84	40,748,783.53
E312.01-AROP Boiler Plant Equipment	40,748,783.53	-	(40,748,783.53)
E314.00-Turbogenerator Units	229,968,372.00	230,029,312.44	60,940.44
E314.01-AROP Turbogenerator Units	60,940.44	-	(60,940.44)
E315.00-Accessory Electric Equipmen	141,250,860.91	154,461,439.35	13,210,578.44
E315.01-AROP Accessory Electric Equipmen	13,210,578.44	-	(13,210,578.44)
E316.00-Misc Power Plant Equip	26,889,111.86	26,889,111.86	-
	<u>2,672,702,603.72</u>	<u>2,672,709,444.88</u>	<u>6,841.16</u>

**Kentucky Utilities****Differences between KU Database and KU Controls****Account 312 Retirements**

Approximately \$1.2 million of retirements in the database are shown as transfers in the controls

**Retirements in database:**

Acct #	Company	Location Code	Trans Code	Vintage Yr	Class Yr	Total	
131200	KU	5613		0	1954	2010	(9,562.03)
131200	KU	5613		0	1996	2010	(4,436.69)
131200	KU	5614		0	1996	2010	(10,617.92)
131200	KU	5621		0	1956	2010	(55,284.91)
131200	KU	5621		0	1975	2010	(6,079.34)
131200	KU	5621		0	1988	2010	(23,144.26)
131200	KU	5622		0	1976	2010	(363,020.05)
131200	KU	5623		0	1972	2010	(8,977.96)
131200	KU	5623		0	1995	2010	(22,832.36)
131200	KU	5623		0	2001	2010	(51,989.80)
131200	KU	5623		0	2003	2010	(12,868.78)
131200	KU	5650		0	1975	2010	(283,935.12)
131200	KU	5652		0	1977	2010	(877,056.56)
131200	KU	5652		0	1986	2010	(4,433.88)
131200	KU	5652		0	2003	2010	(39,152.04)
131200	KU	5653		0	1981	2010	(53,135.00)
131200	KU	5654		0	1984	2010	(35,367.93)
131200	KU	5654		0	2005	2010	(7,249.74)
131200	KU	5654		0	2008	2010	(1,928.84)
131200	KU	5654		0	2009	2010	(6,944.07)
131200	KU	5659		0	1991	2010	(7,647,232.19)
							(9,525,249.47)
Retirements per Controls							(8,267,108.30)
							(1,258,141.17) Transfer amount per controls

**Wiseman, Sara**

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**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Tuesday, September 06, 2011 4:18 PM  
**To:** Riggs, Eric; Wiseman, Sara  
**Subject:** site visit

Eric and Sara:

I wanted to start planning the site visit. As I look at my schedule, the week of Sept 26 or the week of October 10 are open. I would prefer the week of the 10<sup>th</sup>. Let me know if either of these weeks are better for you and we can begin putting together a potential itinerary.

Thanks

John



**Wiseman, Sara**

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**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Thursday, September 08, 2011 10:23 AM  
**To:** Riggs, Eric; Wiseman, Sara  
**Subject:** LGE issues  
**Attachments:** LGE Data Questions.xlsx

Eric and Sara:

Here are the data issues with LGE that we need some understanding.

The first is similar to KU related to the AROP assets.

The second issue relates to the early or young aged meter retirements. Is there some program or practice that is causing these to occur

The third issue is a large number of age zero retirements which are very unusual. Are these blanket retirements that you do not really know the vintage or are they really offsetting additions. You do not need to go through every one of the entries is there is a general reason for the entries that you can enlighten us with.

Thanks

John

**Louisville Gas & Electric****Differences between LG&E Database and LG&E Controls****AROP amounts**

AROP amounts identified in the controls for Accounts 311 and 312, but not in the database. For Account 353.1, the AROP amount is separate in the database but not in the controls

	<u>Controls</u>	<u>Database</u>	<u>Difference</u>
E311.00-Structures and Improvements	278,420,111.25	292,984,742.37	14,564,631.12
E311.01-AROP Structures and Improv	14,564,631.12	-	(14,564,631.12)
E312.00-Boiler Plant Equipment	1,242,824,773.04	1,243,463,706.76	638,933.72
E312.01-AROP Boiler Plant Equipment	638,933.72	-	(638,933.72)
E353.10-Station Equipment - Non Sys	121,334,837.45	133,876,107.24	12,541,269.79
E353.11-AROP Station Equip Non Sys	-	(12,541,269.79)	(12,541,269.79)
<b>Total</b>	<b>1,657,783,286.58</b>	<b>1,657,783,286.58</b>	<b>(0.00)</b>

**Wiseman, Sara**

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**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Friday, September 09, 2011 1:03 PM  
**To:** Wiseman, Sara; Riggs, Eric  
**Subject:** RE: site visit

Sara:

Are you closed on the 10<sup>th</sup>? Trying to figure how long we will need to be the ground in Louisville. Should we try to complete an electric and gas field trip at once or consider doing two separate trips. The gas trip will be quite shorter as there is very little to see. How far is the gas storage facilities?

Let me know your thoughts and I will complete my proposed list of sites.

Thanks

John

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**From:** Wiseman, Sara [<mailto:Sara.Wiseman@lge-ku.com>]  
**Sent:** Tuesday, September 06, 2011 4:41 PM  
**To:** Spanos, John J.; Riggs, Eric  
**Subject:** RE: site visit

John: October 10 is fine with us. We will get started on scheduling when you send the itinerary.

Sara

---

**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]  
**Sent:** Tuesday, September 06, 2011 4:18 PM  
**To:** Riggs, Eric; Wiseman, Sara  
**Subject:** site visit

Eric and Sara:

I wanted to start planning the site visit. As I look at my schedule, the week of Sept 26 or the week of October 10 are open. I would prefer the week of the 10<sup>th</sup>. Let me know if either of these weeks are better for you and we can begin putting together a potential itinerary.

Thanks

John

**Wiseman, Sara**

---

**From:** Wiseman, Sara  
**Sent:** Friday, September 09, 2011 1:15 PM  
**To:** Spanos, John J.; Riggs, Eric  
**Subject:** RE: site visit

Hi John:

Yes we are done with the monthly financial closing by the 10<sup>th</sup>. Muldraugh, which is the gas storage facility Eric says you will want to visit, is about 35 miles from downtown. It is about 10 miles past Mill Creek and about 20 miles past Cane Run. If you want to visit CR or MC or both, we could try to get that all in one day. I'm OK with one long trip for you or two shorter ones. It is really up to you.

Sara

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**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]  
**Sent:** Friday, September 09, 2011 1:03 PM  
**To:** Wiseman, Sara; Riggs, Eric  
**Subject:** RE: site visit

Sara:

Are you closed on the 10<sup>th</sup>? Trying to figure how long we will need to be the ground in Louisville. Should we try to complete an electric and gas field trip at once or consider doing two separate trips. The gas trip will be quite shorter as there is very little to see. How far is the gas storage facilities?

Let me know your thoughts and I will complete my proposed list of sites.

Thanks

John

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**From:** Wiseman, Sara [<mailto:Sara.Wiseman@lge-ku.com>]  
**Sent:** Tuesday, September 06, 2011 4:41 PM  
**To:** Spanos, John J.; Riggs, Eric  
**Subject:** RE: site visit

John: October 10 is fine with us. We will get started on scheduling when you send the itinerary.

Sara

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**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]  
**Sent:** Tuesday, September 06, 2011 4:18 PM  
**To:** Riggs, Eric; Wiseman, Sara  
**Subject:** site visit

Eric and Sara:

I wanted to start planning the site visit. As I look at my schedule, the week of Sept 26 or the week of Oct 10 are open. I would prefer the week of the 10<sup>th</sup>. Let me know if either of these weeks are better for you and we can begin putting together a potential itinerary.

Thanks

John

**Wiseman, Sara**

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**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Monday, September 12, 2011 10:29 AM  
**To:** Wiseman, Sara; Riggs, Eric  
**Subject:** RE: site visit

Okay. I was not sure if the 10<sup>th</sup> was a holiday for you.

Here is the list of facilities I would like to see for electric and gas.

Brown  
Ghent  
Trimble County  
Cane Run  
Mill Creek  
Ohio Falls  
Tyrone(if there is anything left to see)  
Muldraugh U/G storage  
A few gate stations or measuring and regulating stations  
A few Transmission or Distribution substations  
One or two service centers

I would think this is a long two days or possible three days so we could split it up into two trips or one long one. We may even need some office time for discussions with personnel in the specific areas.

Let me know your thoughts

John

---

**From:** Wiseman, Sara [<mailto:Sara.Wiseman@lge-ku.com>]  
**Sent:** Friday, September 09, 2011 1:15 PM  
**To:** Spanos, John J.; Riggs, Eric  
**Subject:** RE: site visit

Hi John:

Yes we are done with the monthly financial closing by the 10<sup>th</sup>. Muldraugh, which is the gas storage facility Eric says you will want to visit, is about 35 miles from downtown. It is about 10 miles past Mill Creek and about 20 miles past Cane Run. If you want to visit CR or MC or both, we could try to get that all in one day. I'm OK with one long trip for you or two shorter ones. It is really up to you.

Sara

---

**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]  
**Sent:** Friday, September 09, 2011 1:03 PM  
**To:** Wiseman, Sara; Riggs, Eric  
**Subject:** RE: site visit

Sara:

Are you closed on the 10<sup>th</sup>? Trying to figure how long we will need to be the ground in Louisville. Should we try to complete an electric and gas field trip at once or consider doing two separate trips. The gas trip will be quite shorter as there is very little to see. How far is the gas storage facilities?

Let me know your thoughts and I will complete my proposed list of sites.

Thanks

John

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**From:** Wiseman, Sara [<mailto:Sara.Wiseman@lge-ku.com>]

**Sent:** Tuesday, September 06, 2011 4:41 PM

**To:** Spanos, John J.; Riggs, Eric

**Subject:** RE: site visit

John: October 10 is fine with us. We will get started on scheduling when you send the itinerary.

Sara

---

**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]

**Sent:** Tuesday, September 06, 2011 4:18 PM

**To:** Riggs, Eric; Wiseman, Sara

**Subject:** site visit

Eric and Sara:

I wanted to start planning the site visit. As I look at my schedule, the week of Sept 26 or the week of October 10 are open. I would prefer the week of the 10<sup>th</sup>. Let me know if either of these weeks are better for you and we can begin putting together a potential itinerary.

Thanks

John

**Wiseman, Sara**

---

**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Tuesday, September 13, 2011 9:03 AM  
**To:** Wiseman, Sara; Riggs, Eric  
**Subject:** site visit

Sara:

The flight options are less flexible than a few years ago. Let me know what your preference is for the time needed on site in Loudville.

We can get there on Monday between 10:30am and noon on Monday. We can depart from 5:00pm or 8:00pm on Wednesday.

What do you think is necessary for our trip?

John



**Wiseman, Sara**

---

**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Tuesday, September 13, 2011 2:35 PM  
**To:** Wiseman, Sara  
**Subject:** Re: site visit

The earliest I can get there is 10:30 on Monday morning. I will try to get on that flight and depart Wednesday at 8 PM

---

**From:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>  
**To:** Spanos, John J.  
**Cc:** Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>  
**Sent:** Tue Sep 13 13:26:43 2011  
**Subject:** RE: site visit

John:

Not sure exactly from your email below when you can get here on Monday, would you clarify?

It will take the better part of 3 days to visit all of the facilities you have listed. We can start out as early as you can get here on Monday (hopefully 10:30). I think it would be best to take the 8 PM flight out on Wednesday.

Please let me know what time Monday's flight arrives.

Thanks!

---

**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]  
**Sent:** Tuesday, September 13, 2011 9:03 AM  
**To:** Wiseman, Sara; Riggs, Eric  
**Subject:** site visit

Sara:

The flight options are less flexible than a few years ago. Let me know what your preference is for the time needed on site in Louisville.

We can get there on Monday between 10:30am and noon on Monday. We can depart from 5:00pm or 8:00pm on Wednesday.

What do you think is necessary for our trip?

John

**Wiseman, Sara**

---

**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Friday, September 16, 2011 10:39 AM  
**To:** Wiseman, Sara  
**Cc:** Riggs, Eric  
**Subject:** RE: site visit

I am planning on a flight schedule that has us departing at 7:55pm on Wednesday.

---

**From:** Wiseman, Sara [<mailto:Sara.Wiseman@lge-ku.com>]  
**Sent:** Tuesday, September 13, 2011 4:24 PM  
**To:** Spanos, John J.  
**Cc:** Riggs, Eric  
**Subject:** RE: site visit

OK. We will go with 10:30 arrival on Monday and let me know about Wednesday. We have a tentative agenda and have begun making arrangement.

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**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]  
**Sent:** Tuesday, September 13, 2011 2:35 PM  
**To:** Wiseman, Sara  
**Subject:** Re: site visit

The earliest I can get there is 10:30 on Monday morning. I will try to get on that flight and depart Wednesday at 8 PM

---

**From:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>  
**To:** Spanos, John J.  
**Cc:** Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>  
**Sent:** Tue Sep 13 13:26:43 2011  
**Subject:** RE: site visit

John:

Not sure exactly from your email below when you can get here on Monday, would you clarify?

It will take the better part of 3 days to visit all of the facilities you have listed. We can start out as early as you can get here on Monday (hopefully 10:30). I think it would be best to take the 8 PM flight out on Wednesday.

Please let me know what time Monday's flight arrives.

Thanks!

---

**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]  
**Sent:** Tuesday, September 13, 2011 9:03 AM  
**To:** Wiseman, Sara; Riggs, Eric  
**Subject:** site visit

Sara:

The flight options are less flexible than a few years ago. Let me know what your preference is for the time needed on site in Louisville.

We can get there on Monday between 10:30am and noon on Monday. We can depart from 5:00pm or 8:00pm on Wednesday.

What do you think is necessary for our trip?

John

**Wiseman, Sara**

---

**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Friday, September 16, 2011 10:41 AM  
**To:** Wiseman, Sara; Riggs, Eric  
**Subject:** reimbursements

Sara & Eric:

I wanted to refresh our records as to the purpose of the category of reimbursements in the salvage detail. I know this was an issue in the last case and I want to make sure I properly treat these records. Are they salvage, cost of removal or some sort of retirement.

Thanks

John

**Wiseman, Sara**

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**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Monday, September 19, 2011 9:44 PM  
**To:** Wiseman, Sara  
**Cc:** Riggs, Eric  
**Subject:** RE: Life Assessment study

We will do what is necessary to meet the time requirements. It would have made the site visits better if we had in advance but we will move forward without them.

---

**From:** Wiseman, Sara [<mailto:Sara.Wiseman@lge-ku.com>]  
**Sent:** Monday, September 19, 2011 12:42 PM  
**To:** Spanos, John J.  
**Cc:** Riggs, Eric  
**Subject:** Life Assessment study

Hi John:

I've received word that it may be around October 10 before the life assessment study is complete. Not sure what I can do to get it done sooner, but please let me know if this causes you significant timing issues.

*Sara Wiseman  
Manager, Property Accounting  
Office 502.627.3189  
Cell 502.338.0886*

**Wiseman, Sara**

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**From:** Riggs, Eric  
**Sent:** Monday, September 26, 2011 5:23 PM  
**To:** 'Spanos, John J.'; 'nallis@gfnet.com'  
**Cc:** Wiseman, Sara  
**Subject:** RE: LGE issues

John, Ned,

Please see our responses below.

Thanks,  
Eric Riggs  
Sara Wiseman

---

**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]  
**Sent:** Thursday, September 08, 2011 10:23 AM  
**To:** Riggs, Eric; Wiseman, Sara  
**Subject:** LGE issues

Eric and Sara:

Here are the data issues with LGE that we need some understanding.

The first is similar to KU related to the AROP assets.

Adding the AROP asset costs to the related plant account costs will match the data file.

The second issue relates to the early or young aged meter retirements. Is there some program or practice that is causing these to occur

A review of these retirements indicates that they should have been applied to earlier years based on first-in first-out.

The third issue is a large number of age zero retirements which are very unusual. Are these blanket retirements that you do not really know the vintage or are they really offsetting additions. You do not need to go through every one of the entries is there is a general reason for the entries that you can enlighten us with.

These numbers represent the total dollar retirements made in that year.

Thanks

John

**Wiseman, Sara**

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**From:** Riggs, Eric  
**Sent:** Wednesday, September 28, 2011 1:30 PM  
**To:** Wiseman, Sara  
**Subject:** RE: KU data issues  
**Attachments:** Ghent Unt 1 FGD and Ghent Unit 1.xlsx

John, Ned,

Please see the responses below. Please let me know if additional information is needed.

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**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]  
**Sent:** Monday, September 05, 2011 7:46 PM  
**To:** Wiseman, Sara; Riggs, Eric  
**Subject:** KU data issues

Sara and Eric:

Please see attached for data questions for KU. There are four tabs detailing questions on the following:

- **Controls** – this tab shows differences between the database and the controls

Account 391 – The database is correct. The control sheet has a flip between accounts E391.10 and E391.20. Account E391.10 Additions should be \$51,513.51, Account E391.20 Additions should be \$3,071,856.45.

Like LG&E, the AROP amounts on the control sheet should be combined to match the database.

The Land difference of \$6,841.16 represents Plant Held for Future Use and can be found on page 13.32 of the controls.

The account 131200 amount of \$1,258,141.17 is listed as a transfer due to account 102 processing, but it represents the retirement of railcars.

- **Other Production Transfers** – these are transfers within Other Production that lead to credit vintage balances. These items are listed as transfers, but are cost adjustments made in the Oracle fixed asset system. The two credit amounts relate to the 1999 vintage and the other amounts relate to the 2002 vintage for the respective locations.

- **Tran Year before Inst Year** – transactions in Accounts 353.1 and 353.2 with transaction year before installation year – seem to be reversed

These transactions are reversed between the Vintage year and Class Year.

- **Ghent Scrubber** – shows a summary and vintage details of the transfers from Ghent 1 to the Ghent 1 scrubber. Many vintage years prior to the construction of the scrubber were transferred

Please see the attached file. There were assets incorrectly labeled with the wrong location between Ghent 1 and Ghent 1 FGD. Also, in 2009 there was a capital project which resulted in major portions of the Unit 1 FGD being transferred to become the Unit 2 FGD and new assets added for Ghent Unit 1 FGD.

One other item is the transfers from Transmission to Distribution. These were primarily transfers from 353.1 – 358 and 361-362, and transfers into primarily 315, 345, 364, 365 and 368. It does not seem as if all transfers sum to zero, but the

largest occurred in 2007-2009 (with \$28 million transferred from 353.1 in 2009). These transfers seem to be assets of transmission substation equipment to generation and of transmission poles, towers, and conductors to distribution.

To major transfers occurred. The company transferred generator step up transformers from the transmission account 353.1 to a generation account (Steam Production Account 315, Other Production Account 343, and Hydro Production Account 335). Also, there was a transfer of transmission assets relating to 34KV equipment that was transferred from transmission accounts to distribution accounts.

Let me know after you look these over if we need to discuss.

Thanks

John



Acct #	Company	Location Code	Trans Code	Vintage Yr	Class Yr	Total
131020	KU	5650	6	1975	1975	2,566,239.14
131020	KU	5650	6	1994	1994	7,276,644.36
131100	KU	5650	9	1997	1997	24,352,142.00
131100	KU	5650	0	1997	2006	(53,385.81)
131100	KU	5650	0	1997	2007	(32,237.00)
131100	KU	5650	6	1997	2009	(15,817,337.72)
131100	KU	5650	9	2007	2007	34,607.76
131200	KU	5650	9	1997	1997	85,906,610.71
131200	KU	5650	0	1997	2002	(166,385.00)
131200	KU	5650	0	1997	2004	(74,092.35)
131200	KU	5650	0	1997	2005	(633,544.00)
131200	KU	5650	0	1997	2007	(13,529.00)
131200	KU	5650	6	1997	2009	(57,855,387.65)
131200	KU	5650	0	1997	2009	(180,727.42)
131200	KU	5650	9	2002	2002	568,530.34
131200	KU	5650	6	2002	2009	(77,437.91)
131200	KU	5650	6	2002	2009	(491,092.43)
131200	KU	5650	9	2003	2003	117,916.58
131200	KU	5650	6	2003	2009	(362,399.56)
131200	KU	5650	6	2004	2009	(556,738.99)
131200	KU	5650	9	2005	2005	801,221.97
131200	KU	5650	9	2007	2007	13,411.72
131200	KU	5650	6	2007	2009	(13,411.72)
131200	KU	5650	9	2009	2009	293,226.34
131200	KU	5650	7	2009	2009	104,155,616.01
131200	KU	5650	9	2010	2010	12,043.79
131500	KU	5650	9	1997	1997	3,016,784.27
131500	KU	5650	7	2009	2009	9,709,895.71
131600	KU	5650	9	1997	1997	982,956.01
131600	KU	5650	9	2000	2000	2,454.00
131700	KU	5650	9	2003	2003	1,017,930.00
131700	KU	5650	6	2003	2003	(767,650.00)
131100	KU	5651	9	1974	1974	14,935,001.00
131100	KU	5651	9	1975	1975	81,360.00
131100	KU	5651	0	1975	1995	(20,186.00)
131100	KU	5651	0	1975	2004	(51,854.46)
131100	KU	5651	0	1975	2004	(9,319.54)
131100	KU	5651	9	1976	1976	49,016.00
131100	KU	5651	0	1976	1995	(32,224.00)
131100	KU	5651	0	1976	1997	(6,869.00)
131100	KU	5651	0	1976	2006	(9,923.00)
131100	KU	5651	9	1979	1979	302,607.00
131100	KU	5651	9	1980	1980	27,171.00
131100	KU	5651	9	1981	1981	10,791.00

131100 KU	5651	9	1985	1985	107,260.53
131100 KU	5651	9	1987	1987	541,154.00
131100 KU	5651	9	1988	1988	97,360.62
131100 KU	5651	9	1992	1992	29,300.00
131100 KU	5651	9	1994	1994	74,968.00
131100 KU	5651	9	1995	1995	112,445.66
131100 KU	5651	9	1996	1996	396,131.63
131100 KU	5651	6	1996	1996	97,589.00
131100 KU	5651	9	1997	1997	33,704.37
131100 KU	5651	9	2003	2003	143,388.86
131100 KU	5651	9	2005	2005	240,490.70
131100 KU	5651	9	2007	2007	240,638.23
131100 KU	5651	9	2009	2009	333,988.93
131100 KU	5651	9	2010	2010	643,507.32
131200 KU	5651	9	1958	1958	109,740.00
131200 KU	5651	0	1958	1986	(59,707.00)
131200 KU	5651	9	1974	1974	66,284,991.00
131200 KU	5651	0	1974	1994	(335,247.00)
131200 KU	5651	0	1974	1995	(560,919.00)
131200 KU	5651	0	1974	1996	(580,503.00)
131200 KU	5651	0	1974	1997	(1,482,777.00)
131200 KU	5651	0	1974	1998	(4,715.00)
131200 KU	5651	0	1974	1999	(88,627.00)
131200 KU	5651	0	1974	2000	(14,686.00)
131200 KU	5651	0	1974	2001	(1,874,093.00)
131200 KU	5651	0	1974	2002	(584,641.00)
131200 KU	5651	0	1974	2003	(416,766.81)
131200 KU	5651	0	1974	2004	(450,430.42)
131200 KU	5651	0	1974	2005	(389,254.00)
131200 KU	5651	0	1974	2006	(875,771.00)
131200 KU	5651	0	1974	2007	(465,979.00)
131200 KU	5651	0	1974	2008	(272,919.21)
131200 KU	5651	0	1974	2009	(675,973.35)
131200 KU	5651	0	1974	2010	(283,935.12)
131200 KU	5651	9	1975	1975	219,368.00
131200 KU	5651	0	1975	1980	(25,000.00)
131200 KU	5651	0	1975	1982	(1,000.00)
131200 KU	5651	0	1975	1992	(156,526.00)
131200 KU	5651	0	1975	1998	(36,842.00)
131200 KU	5651	9	1976	1976	15,241.00
131200 KU	5651	0	1976	1994	(15,241.00)
131200 KU	5651	9	1977	1977	183,854.82
131200 KU	5651	0	1977	1989	(140,477.00)
131200 KU	5651	9	1979	1979	153,844.00
131200 KU	5651	9	1980	1980	821,159.59

131200 KU	5651	0	1980	1996	(100,554.00)
131200 KU	5651	0	1980	2002	(48,681.00)
131200 KU	5651	0	1980	2003	(161,494.74)
131200 KU	5651	9	1981	1981	6,294.00
131200 KU	5651	9	1982	1982	40,874.00
131200 KU	5651	9	1983	1983	33,169.00
131200 KU	5651	9	1984	1984	705.60
131200 KU	5651	9	1985	1985	3,913.34
131200 KU	5651	9	1986	1986	20,989.71
131200 KU	5651	9	1987	1987	292,500.00
131200 KU	5651	9	1989	1989	84,769.00
131200 KU	5651	9	1990	1990	63,912.00
131200 KU	5651	9	1991	1991	310,440.00
131200 KU	5651	0	1991	1994	(326,926.00)
131200 KU	5651	0	1991	1995	326,926.00
131200 KU	5651	9	1992	1992	354,903.01
131200 KU	5651	9	1993	1993	90,815.89
131200 KU	5651	9	1994	1994	114,074,641.00
131200 KU	5651	9	1994	1997	(112,518,098.00)
131200 KU	5651	0	1994	2005	(653,586.00)
131200 KU	5651	0	1994	2006	(292,425.00)
131200 KU	5651	9	1995	1995	12,877,653.00
131200 KU	5651	0	1995	2002	(75,815.00)
131200 KU	5651	9	1996	1996	1,539,211.00
131200 KU	5651	6	1996	1996	(97,589.00)
131200 KU	5651	0	1996	2006	(160,341.15)
131200 KU	5651	9	1998	1998	134,109.00
131200 KU	5651	9	1999	1999	278,194.00
131200 KU	5651	9	2000	2000	96,226.00
131200 KU	5651	0	2000	2006	(58,605.96)
131200 KU	5651	9	2001	2001	5,706,061.00
131200 KU	5651	0	2001	2006	(55,008.45)
131200 KU	5651	9	2002	2002	3,272,250.00
131200 KU	5651	9	2003	2003	1,573,602.15
131200 KU	5651	9	2004	2004	67,104,261.13
131200 KU	5651	9	2005	2005	6,533,312.05
131200 KU	5651	9	2006	2006	2,661,176.28
131200 KU	5651	9	2007	2007	1,359,443.47
131200 KU	5651	9	2008	2008	808,458.11
131200 KU	5651	9	2008	2009	185,158.06
131200 KU	5651	9	2009	2009	5,475,108.32
131200 KU	5651	7	2009	2009	22,640,845.52
131200 KU	5651	9	2010	2010	4,387,696.08
131200 KU	5651	7	2010	2010	203,561.29
131400 KU	5651	9	1974	1974	15,680,593.00

131400 KU	5651	0	1974	1994	(299,718.00)
131400 KU	5651	0	1974	2004	(287,481.68)
131400 KU	5651	9	1975	1975	4,675,380.00
131400 KU	5651	0	1975	1994	(448,373.00)
131400 KU	5651	0	1975	1995	19,689.00
131400 KU	5651	0	1975	2002	(143,705.00)
131400 KU	5651	0	1975	2003	(353,594.71)
131400 KU	5651	0	1975	2006	(483,036.00)
131400 KU	5651	0	1975	2008	(3,066,203.36)
131400 KU	5651	0	1975	2009	(55,630.27)
131400 KU	5651	0	1975	2010	(13,430.12)
131400 KU	5651	9	1976	1976	156.00
131400 KU	5651	9	1979	1979	21,978.00
131400 KU	5651	9	1980	1980	2,264.50
131400 KU	5651	9	1980	1981	899.00
131400 KU	5651	9	1985	1985	156,856.25
131400 KU	5651	9	1989	1989	252,974.07
131400 KU	5651	9	1992	1992	58,228.11
131400 KU	5651	9	1994	1994	2,041,366.00
131400 KU	5651	9	1994	1995	(41,822.00)
131400 KU	5651	9	1996	1996	109,408.00
131400 KU	5651	0	1996	2006	(47,252.00)
131400 KU	5651	0	1996	2009	(29,518.54)
131400 KU	5651	9	2001	2001	424,030.20
131400 KU	5651	9	2002	2002	162,462.00
131400 KU	5651	9	2003	2003	1,189,488.62
131400 KU	5651	9	2004	2004	1,385,035.03
131400 KU	5651	9	2006	2006	1,501,464.76
131400 KU	5651	9	2008	2008	11,574,683.26
131400 KU	5651	9	2009	2009	426,823.12
131400 KU	5651	7	2010	2010	3,073,590.73
131500 KU	5651	9	1974	1974	6,520,633.00
131500 KU	5651	0	1974	1996	(5,520.86)
131500 KU	5651	0	1974	2004	(10,110.98)
131500 KU	5651	0	1974	2007	(20,652.00)
131500 KU	5651	0	1974	2009	(10,162.54)
131500 KU	5651	9	1994	1994	1,005,058.00
131500 KU	5651	9	1994	1997	(93,903.00)
131500 KU	5651	9	1995	1995	70.00
131500 KU	5651	9	1996	1996	15,852.00
131500 KU	5651	9	2000	2000	14,398.00
131500 KU	5651	9	2004	2004	33,927.95
131500 KU	5651	9	2005	2005	160,601.93
131500 KU	5651	9	2007	2007	83,182.55
131500 KU	5651	9	2009	2009	84,877.13

131501 KU	5651	6	1978	2009	869,693.72
131600 KU	5651	9	1974	1974	1,024,130.37
131600 KU	5651	9	1975	1975	170,474.00
131600 KU	5651	0	1975	1984	(54,147.00)
131600 KU	5651	0	1975	1994	(867.00)
131600 KU	5651	0	1975	1999	(25,590.00)
131600 KU	5651	9	1976	1976	24,431.00
131600 KU	5651	0	1976	2007	(12,177.76)
131600 KU	5651	9	1978	1978	6,426.72
131600 KU	5651	9	1980	1980	28,426.00
131600 KU	5651	0	1980	1997	(28,426.00)
131600 KU	5651	9	1981	1981	7,828.00
131600 KU	5651	0	1981	1994	(7,828.00)
131600 KU	5651	9	1983	1983	4,043.88
131600 KU	5651	9	1988	1988	74,936.00
131600 KU	5651	9	1989	1989	2,178.22
131600 KU	5651	9	1990	1990	137,000.67
131600 KU	5651	9	1994	1994	52,592.00
131600 KU	5651	9	1995	1995	11,112.00
131600 KU	5651	9	1996	1996	153,652.05
131600 KU	5651	9	1997	1997	18,479.01
131600 KU	5651	9	1998	1998	2,709.00
131600 KU	5651	9	1999	1999	79,194.16
131600 KU	5651	9	2000	2000	2,880.81
131600 KU	5651	9	2004	2004	42,569.91
131600 KU	5651	9	2006	2006	30,770.07
131600 KU	5651	9	2007	2007	7,433.84
131700 KU	5651	9	2003	2003	209,450.00
131700 KU	5651	6	2003	2003	(21,080.00)
131700 KU	5651	9	2005	2005	93,754.82
131700 KU	5651	9	2007	2007	0.01
131700 KU	5651	9	2008	2008	(0.01)



**Wiseman, Sara**

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**From:** Riggs, Eric  
**Sent:** Wednesday, September 28, 2011 5:41 PM  
**To:** 'Spanos, John J.'; 'nallis@gfnet.com'  
**Cc:** Wiseman, Sara  
**Subject:** KU data issues  
**Attachments:** Ghent Unt 1 FGD and Ghent Unit 1.xlsx

John, Ned,

Please see the responses below. Please let me know if additional information is needed.

---

**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]  
**Sent:** Monday, September 05, 2011 7:46 PM  
**To:** Wiseman, Sara; Riggs, Eric  
**Subject:** KU data issues

Sara and Eric:

Please see attached for data questions for KU. There are four tabs detailing questions on the following:

- **Controls** – this tab shows differences between the database and the controls  
Account 391 – The database is correct. The control sheet has a flip between accounts E391.10 and E391.20. Account E391.10 Additions should be \$51,513.51, Account E391.20 Additions should be \$3,071,856.45.

Like LG&E, the AROP amounts on the control sheet should be combined to match the database.

The Land difference of \$6,841.16 represents Plant Held for Future Use and can be found on page 13.32 of the controls.

The account 131200 amount of \$1,258,141.17 is listed as a transfer due to account 102 processing, but it represents the retirement of railcars.

- **Other Production Transfers** – these are transfers within Other Production that lead to credit vintage balances  
These items are listed as transfers, but are cost adjustments made in the Oracle fixed asset system. The two credit amounts relate to the 1999 vintage and the other amounts relate to the 2002 vintage for the respective locations.

- **Tran Year before Inst Year** – transactions in Accounts 353.1 and 353.2 with transaction year before installation year – seem to be reversed

These transactions are reversed between the Vintage year and Class Year.

- **Ghent Scrubber** – shows a summary and vintage details of the transfers from Ghent 1 to the Ghent 1 scrubber. Many vintage years prior to the construction of the scrubber were transferred  
Please see the attached file. There were assets incorrectly labeled with the wrong location between Ghent 1 and Ghent 1 FGD. Also, in 2009 there was a capital project which resulted in major portions of the Unit 1 FGD being transferred to become the Unit 2 FGD and new assets added for Ghent Unit 1 FGD.

One other item is the transfers from Transmission to Distribution. These were primarily transfers from 353.1, 358 and 361-362, and transfers into primarily 315, 345, 364, 365 and 368. It does not seem as if all transfers sum to zero, but the largest occurred in 2007-2009 (with \$28 million transferred from 353.1 in 2009). These transfers seem to be reclasses of transmission substation equipment to generation and of transmission poles, towers, and conductors to distribution.

Two major transfers occurred. The company transferred generator step up transformers from the transmission account 353.1 to various generation account locations (Steam Production Account 315, Other Production Account 343, and Hydro Production Account 335). Also, there was a transfer of transmission assets relating to 34KV equipment that was transferred from transmission accounts to distribution accounts.

Let me know after you look these over if we need to discuss.

Thanks

John

Acct #	Company	Location Code	Trans Code	Vintage Yr	Class Yr	Total
131020	KU	5650	6	1975	1975	2,566,239.14
131020	KU	5650	6	1994	1994	7,276,644.36
131100	KU	5650	9	1997	1997	24,352,142.00
131100	KU	5650	0	1997	2006	(53,385.81)
131100	KU	5650	0	1997	2007	(32,237.00)
131100	KU	5650	6	1997	2009	(15,817,337.72)
131100	KU	5650	9	2007	2007	34,607.76
131200	KU	5650	9	1997	1997	85,906,610.71
131200	KU	5650	0	1997	2002	(166,385.00)
131200	KU	5650	0	1997	2004	(74,092.35)
131200	KU	5650	0	1997	2005	(633,544.00)
131200	KU	5650	0	1997	2007	(13,529.00)
131200	KU	5650	6	1997	2009	(57,855,387.65)
131200	KU	5650	0	1997	2009	(180,727.42)
131200	KU	5650	9	2002	2002	568,530.34
131200	KU	5650	6	2002	2009	(77,437.91)
131200	KU	5650	6	2002	2009	(491,092.43)
131200	KU	5650	9	2003	2003	117,916.58
131200	KU	5650	6	2003	2009	(362,399.56)
131200	KU	5650	6	2004	2009	(556,738.99)
131200	KU	5650	9	2005	2005	801,221.97
131200	KU	5650	9	2007	2007	13,411.72
131200	KU	5650	6	2007	2009	(13,411.72)
131200	KU	5650	9	2009	2009	293,226.34
131200	KU	5650	7	2009	2009	104,155,616.01
131200	KU	5650	9	2010	2010	12,043.79
131500	KU	5650	9	1997	1997	3,016,784.27
131500	KU	5650	7	2009	2009	9,709,895.71
131600	KU	5650	9	1997	1997	982,956.01
131600	KU	5650	9	2000	2000	2,454.00
131700	KU	5650	9	2003	2003	1,017,930.00
131700	KU	5650	6	2003	2003	(767,650.00)
131100	KU	5651	9	1974	1974	14,935,001.00
131100	KU	5651	9	1975	1975	81,360.00
131100	KU	5651	0	1975	1995	(20,186.00)
131100	KU	5651	0	1975	2004	(51,854.46)
131100	KU	5651	0	1975	2004	(9,319.54)
131100	KU	5651	9	1976	1976	49,016.00
131100	KU	5651	0	1976	1995	(32,224.00)
131100	KU	5651	0	1976	1997	(6,869.00)
131100	KU	5651	0	1976	2006	(9,923.00)
131100	KU	5651	9	1979	1979	302,607.00
131100	KU	5651	9	1980	1980	27,171.00
131100	KU	5651	9	1981	1981	10,791.00



131100 KU	5651	9	1985	1985	107,260.53
131100 KU	5651	9	1987	1987	541,154.00
131100 KU	5651	9	1988	1988	97,360.62
131100 KU	5651	9	1992	1992	29,300.00
131100 KU	5651	9	1994	1994	74,968.00
131100 KU	5651	9	1995	1995	112,445.66
131100 KU	5651	9	1996	1996	396,131.63
131100 KU	5651	6	1996	1996	97,589.00
131100 KU	5651	9	1997	1997	33,704.37
131100 KU	5651	9	2003	2003	143,388.86
131100 KU	5651	9	2005	2005	240,490.70
131100 KU	5651	9	2007	2007	240,638.23
131100 KU	5651	9	2009	2009	333,988.93
131100 KU	5651	9	2010	2010	643,507.32
131200 KU	5651	9	1958	1958	109,740.00
131200 KU	5651	0	1958	1986	(59,707.00)
131200 KU	5651	9	1974	1974	66,284,991.00
131200 KU	5651	0	1974	1994	(335,247.00)
131200 KU	5651	0	1974	1995	(560,919.00)
131200 KU	5651	0	1974	1996	(580,503.00)
131200 KU	5651	0	1974	1997	(1,482,777.00)
131200 KU	5651	0	1974	1998	(4,715.00)
131200 KU	5651	0	1974	1999	(88,627.00)
131200 KU	5651	0	1974	2000	(14,686.00)
131200 KU	5651	0	1974	2001	(1,874,093.00)
131200 KU	5651	0	1974	2002	(584,641.00)
131200 KU	5651	0	1974	2003	(416,766.81)
131200 KU	5651	0	1974	2004	(450,430.42)
131200 KU	5651	0	1974	2005	(389,254.00)
131200 KU	5651	0	1974	2006	(875,771.00)
131200 KU	5651	0	1974	2007	(465,979.00)
131200 KU	5651	0	1974	2008	(272,919.21)
131200 KU	5651	0	1974	2009	(675,973.35)
131200 KU	5651	0	1974	2010	(283,935.12)
131200 KU	5651	9	1975	1975	219,368.00
131200 KU	5651	0	1975	1980	(25,000.00)
131200 KU	5651	0	1975	1982	(1,000.00)
131200 KU	5651	0	1975	1992	(156,526.00)
131200 KU	5651	0	1975	1998	(36,842.00)
131200 KU	5651	9	1976	1976	15,241.00
131200 KU	5651	0	1976	1994	(15,241.00)
131200 KU	5651	9	1977	1977	183,854.82
131200 KU	5651	0	1977	1989	(140,477.00)
131200 KU	5651	9	1979	1979	153,844.00
131200 KU	5651	9	1980	1980	821,159.59

131200 KU	5651	0	1980	1996	(100,554.00)
131200 KU	5651	0	1980	2002	(48,681.00)
131200 KU	5651	0	1980	2003	(161,494.74)
131200 KU	5651	9	1981	1981	6,294.00
131200 KU	5651	9	1982	1982	40,874.00
131200 KU	5651	9	1983	1983	33,169.00
131200 KU	5651	9	1984	1984	705.60
131200 KU	5651	9	1985	1985	3,913.34
131200 KU	5651	9	1986	1986	20,989.71
131200 KU	5651	9	1987	1987	292,500.00
131200 KU	5651	9	1989	1989	84,769.00
131200 KU	5651	9	1990	1990	63,912.00
131200 KU	5651	9	1991	1991	310,440.00
131200 KU	5651	0	1991	1994	(326,926.00)
131200 KU	5651	0	1991	1995	326,926.00
131200 KU	5651	9	1992	1992	354,903.01
131200 KU	5651	9	1993	1993	90,815.89
131200 KU	5651	9	1994	1994	114,074,641.00
131200 KU	5651	9	1994	1997	(112,518,098.00)
131200 KU	5651	0	1994	2005	(653,586.00)
131200 KU	5651	0	1994	2006	(292,425.00)
131200 KU	5651	9	1995	1995	12,877,653.00
131200 KU	5651	0	1995	2002	(75,815.00)
131200 KU	5651	9	1996	1996	1,539,211.00
131200 KU	5651	6	1996	1996	(97,589.00)
131200 KU	5651	0	1996	2006	(160,341.15)
131200 KU	5651	9	1998	1998	134,109.00
131200 KU	5651	9	1999	1999	278,194.00
131200 KU	5651	9	2000	2000	96,226.00
131200 KU	5651	0	2000	2006	(58,605.96)
131200 KU	5651	9	2001	2001	5,706,061.00
131200 KU	5651	0	2001	2006	(55,008.45)
131200 KU	5651	9	2002	2002	3,272,250.00
131200 KU	5651	9	2003	2003	1,573,602.15
131200 KU	5651	9	2004	2004	67,104,261.13
131200 KU	5651	9	2005	2005	6,533,312.05
131200 KU	5651	9	2006	2006	2,661,176.28
131200 KU	5651	9	2007	2007	1,359,443.47
131200 KU	5651	9	2008	2008	808,458.11
131200 KU	5651	9	2008	2009	185,158.06
131200 KU	5651	9	2009	2009	5,475,108.32
131200 KU	5651	7	2009	2009	22,640,845.52
131200 KU	5651	9	2010	2010	4,387,696.08
131200 KU	5651	7	2010	2010	203,561.29
131400 KU	5651	9	1974	1974	15,680,593.00

131400 KU	5651	0	1974	1994	(299,718.00)
131400 KU	5651	0	1974	2004	(287,481.68)
131400 KU	5651	9	1975	1975	4,675,380.00
131400 KU	5651	0	1975	1994	(448,373.00)
131400 KU	5651	0	1975	1995	19,689.00
131400 KU	5651	0	1975	2002	(143,705.00)
131400 KU	5651	0	1975	2003	(353,594.71)
131400 KU	5651	0	1975	2006	(483,036.00)
131400 KU	5651	0	1975	2008	(3,066,203.36)
131400 KU	5651	0	1975	2009	(55,630.27)
131400 KU	5651	0	1975	2010	(13,430.12)
131400 KU	5651	9	1976	1976	156.00
131400 KU	5651	9	1979	1979	21,978.00
131400 KU	5651	9	1980	1980	2,264.50
131400 KU	5651	9	1980	1981	899.00
131400 KU	5651	9	1985	1985	156,856.25
131400 KU	5651	9	1989	1989	252,974.07
131400 KU	5651	9	1992	1992	58,228.11
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131400 KU	5651	9	1994	1995	(41,822.00)
131400 KU	5651	9	1996	1996	109,408.00
131400 KU	5651	0	1996	2006	(47,252.00)
131400 KU	5651	0	1996	2009	(29,518.54)
131400 KU	5651	9	2001	2001	424,030.20
131400 KU	5651	9	2002	2002	162,462.00
131400 KU	5651	9	2003	2003	1,189,488.62
131400 KU	5651	9	2004	2004	1,385,035.03
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131500 KU	5651	9	1974	1974	6,520,633.00
131500 KU	5651	0	1974	1996	(5,520.86)
131500 KU	5651	0	1974	2004	(10,110.98)
131500 KU	5651	0	1974	2007	(20,652.00)
131500 KU	5651	0	1974	2009	(10,162.54)
131500 KU	5651	9	1994	1994	1,005,058.00
131500 KU	5651	9	1994	1997	(93,903.00)
131500 KU	5651	9	1995	1995	70.00
131500 KU	5651	9	1996	1996	15,852.00
131500 KU	5651	9	2000	2000	14,398.00
131500 KU	5651	9	2004	2004	33,927.95
131500 KU	5651	9	2005	2005	160,601.93
131500 KU	5651	9	2007	2007	83,182.55
131500 KU	5651	9	2009	2009	84,877.13

131501 KU	5651	6	1978	2009	869,693.72
131600 KU	5651	9	1974	1974	1,024,130.37
131600 KU	5651	9	1975	1975	170,474.00
131600 KU	5651	0	1975	1984	(54,147.00)
131600 KU	5651	0	1975	1994	(867.00)
131600 KU	5651	0	1975	1999	(25,590.00)
131600 KU	5651	9	1976	1976	24,431.00
131600 KU	5651	0	1976	2007	(12,177.76)
131600 KU	5651	9	1978	1978	6,426.72
131600 KU	5651	9	1980	1980	28,426.00
131600 KU	5651	0	1980	1997	(28,426.00)
131600 KU	5651	9	1981	1981	7,828.00
131600 KU	5651	0	1981	1994	(7,828.00)
131600 KU	5651	9	1983	1983	4,043.88
131600 KU	5651	9	1988	1988	74,936.00
131600 KU	5651	9	1989	1989	2,178.22
131600 KU	5651	9	1990	1990	137,000.67
131600 KU	5651	9	1994	1994	52,592.00
131600 KU	5651	9	1995	1995	11,112.00
131600 KU	5651	9	1996	1996	153,652.05
131600 KU	5651	9	1997	1997	18,479.01
131600 KU	5651	9	1998	1998	2,709.00
131600 KU	5651	9	1999	1999	79,194.16
131600 KU	5651	9	2000	2000	2,880.81
131600 KU	5651	9	2004	2004	42,569.91
131600 KU	5651	9	2006	2006	30,770.07
131600 KU	5651	9	2007	2007	7,433.84
131700 KU	5651	9	2003	2003	209,450.00
131700 KU	5651	6	2003	2003	(21,080.00)
131700 KU	5651	9	2005	2005	93,754.82
131700 KU	5651	9	2007	2007	0.01
131700 KU	5651	9	2008	2008	(0.01)

**Wiseman, Sara**

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**From:** Mattingly, Carrie  
**Sent:** Wednesday, May 25, 2011 2:02 PM  
**To:** 'Rutter, Cheryl A.'  
**Cc:** Wiseman, Sara  
**Subject:** LG&E and KU/ Gannett Fleming Contract No.53159

Cheryl-

Please see the attached. It is your copy of the fully executed contract between Gannett Fleming and LG&E and KU Service Company.

It has been a pleasure working with you.

Kind Regards,  
Carrie

*Kind Regards,*

*Carrie Mattingly*  
Sourcing Leader II, Supply Chain  
LG&E and KU Services Company  
820 West Broadway  
Louisville, KY 40202

ph: 502-627-2433  
fax: 502-217-4991

*Change is the law of life. And those who look only to the past or present are certain to miss the future. – John F. Kennedy*



20110525132812....

**Wiseman, Sara**

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**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Friday, October 14, 2011 8:28 AM  
**To:** Wiseman, Sara  
**Subject:** RE: December 5

Sara:

December 5 works fine. We will plan to fly in that morning, have the afternoon meeting and fly out later that night unless you think we need more than one day on site.

John

---

**From:** Wiseman, Sara [<mailto:Sara.Wiseman@lge-ku.com>]  
**Sent:** Thursday, October 13, 2011 2:38 PM  
**To:** Spanos, John J.  
**Subject:** December 5

John:

The afternoon of Monday, December 5 looks like a good time for our review meeting. I think that is a date you mentioned. Please let me know if that is Ok and I will send a meeting notice.

Thanks,

*Sara Wiseman  
Manager, Property Accounting  
Office 502.627.3189  
Cell 502.338.0886*

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***The information contained in this transmission is intended only for the person or entity to which it is directly addressed or copied. It may contain material of confidential and/or private nature. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is not allowed. If you received this message and the information contained therein by error, please contact the sender and delete the material from your/any storage medium.***

**Wiseman, Sara**

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**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Friday, October 14, 2011 11:34 AM  
**To:** Wiseman, Sara  
**Subject:** Accepted: Review preliminary draft of depreciation study

**Wiseman, Sara**

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**From:** Allis, Ned W. <nallis@GFNET.com>  
**Sent:** Monday, October 17, 2011 8:31 AM  
**To:** Wiseman, Sara  
**Subject:** Accepted: Review preliminary draft of depreciation study



**Wiseman, Sara**

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**From:** Daly, Karen  
**Sent:** Friday, October 21, 2011 2:56 PM  
**To:** 'jspanos@GFNET.com'; 'nallis@gfnet.com'  
**Cc:** Riggs, Eric; Wiseman, Sara  
**Subject:** 2011 Depreciation Study Database Activity - First 9 Months

John/Ned,

Attached is the 2011 YTD activity as of September 2011.



2011 Depreciation  
Study Databa...

If you have any questions, please let Eric know.

***Karen L. Daly***

Accounting Analyst III

Property Accounting

Phone: (502) 627-4279

e-mail: [Karen.Daly@lge-ku.com](mailto:Karen.Daly@lge-ku.com)

Acct #	Company	Location Code	Trans Code	Vintage Yr	Class Yr	Total	
130300	KU		9999	9	2011	2011	4,897,487.46
130300	KU		9999	7	2008	2011	(401,373.81)
130300	KU		9999	7	2010	2011	(842,500.49)
130300	KU		9999	0	2006	2011	(1,381,084.50)
130310	KU		9999	9	2011	2011	2,644,523.47
130310	KU		9999	7	2010	2011	(428,143.90)
131020	KU		0310	6	1991	2011	6,841.16
131020	KU		0310	5	1991	2011	(6,841.16)
131100	KU		0321	9	2011	2011	56,477,540.28
131100	KU		0321	7	2010	2011	174,881.29
131100	KU		0321	7	2011	2011	(1,565,555.40)
131100	KU		0321	6	1990	2011	39,948,007.75
131100	KU		0321	6	1997	2011	449,904.13
131100	KU		0321	6	2002	2011	112,879.59
131100	KU		0321	6	2003	2011	61,493.38
131100	KU		0321	6	2008	2011	53,301.70
131100	KU		0321	5	1990	2011	(39,948,007.75)
131100	KU		0321	5	1997	2011	(449,904.13)
131100	KU		0321	5	2002	2011	(112,879.59)
131100	KU		0321	5	2003	2011	(61,493.38)
131100	KU		0321	5	2008	2011	(53,301.70)
131100	KU		0321	0	1990	2011	(162,000.00)
131100	KU		0322	6	1990	2011	5,522,306.98
131100	KU		0322	5	1990	2011	(5,522,306.98)
131100	KU		5591	9	2011	2011	19,253.00
131100	KU		5591	7	2010	2011	(19,253.00)
131100	KU		5613	9	2011	2011	107,003.10
131100	KU		5613	7	2011	2011	8,459.44
131100	KU		5613	0	1954	2011	(829.07)
131100	KU		5613	0	1955	2011	(1,328.25)
131100	KU		5613	0	1977	2011	(44,302.44)
131100	KU		5613	0	1985	2011	(4,644.67)
131100	KU		5614	9	2011	2011	577,845.37
131100	KU		5614	0	2005	2011	(14,588.43)
131100	KU		5622	7	2011	2011	109,410.77
131100	KU		5623	9	2011	2011	73,974.60
131100	KU		5623	7	2009	2011	(34,673.15)
131100	KU		5651	9	2011	2011	670,518.89
131100	KU		5651	0	1974	2011	(44,328.19)
131100	KU		5651	0	1995	2011	(51,532.93)
131100	KU		5651	0	1996	2011	(100,004.41)
131100	KU		5653	9	2011	2011	109,662.90
131100	KU		5653	0	1981	2011	(47,539.65)
131100	KU		5654	9	2011	2011	447,887.14
131100	KU		5654	0	2003	2011	(120,947.14)
131200	KU		0312	5	1990	2011	(11,262,337.84)
131200	KU		0312	5	2003	2011	(51,829.65)
131200	KU		0312	5	2005	2011	(27,031.69)
131200	KU		0312	5	2007	2011	(131,148.15)
131200	KU		0312	5	2008	2011	(24,501.14)
131200	KU		0321	9	2011	2011	471,902,067.68
131200	KU		0321	7	2010	2011	84,064.47
131200	KU		0321	7	2011	2011	(1,635,931.40)
131200	KU		0321	6	1990	2011	31,098,151.93

## Charnas

131200 KU	0321	6	1999	2011	46,214.59
131200 KU	0321	6	2002	2011	278,268.17
131200 KU	0321	6	2003	2011	251,881.90
131200 KU	0321	6	2004	2011	103,726.28
131200 KU	0321	6	2008	2011	11,126.98
131200 KU	0321	5	1990	2011	(31,098,151.93)
131200 KU	0321	5	1999	2011	(46,214.59)
131200 KU	0321	5	2002	2011	(278,268.17)
131200 KU	0321	5	2003	2011	(251,881.90)
131200 KU	0321	5	2004	2011	(103,726.28)
131200 KU	0321	5	2008	2011	(11,126.98)
131200 KU	0321	0	1990	2011	(28,350.00)
131200 KU	0322	9	2011	2011	59,339,624.28
131200 KU	0322	7	2010	2011	36,624.72
131200 KU	0322	7	2011	2011	(24,526.61)
131200 KU	0322	6	1990	2011	11,262,337.84
131200 KU	0322	6	2003	2011	51,829.65
131200 KU	0322	6	2005	2011	27,031.69
131200 KU	0322	6	2007	2011	131,148.15
131200 KU	0322	6	2008	2011	24,501.14
131200 KU	5603	9	2011	2011	81,266.34
131200 KU	5603	9	2011	2011	470,608.07
131200 KU	5603	7	2008	2011	(84,403.51)
131200 KU	5603	7	2008	2011	(10,306.64)
131200 KU	5603	7	2009	2011	(453,191.97)
131200 KU	5603	0	1953	2011	(539.27)
131200 KU	5603	0	1996	2011	(243.51)
131200 KU	5603	0	1997	2011	(9,496.23)
131200 KU	5613	9	2011	2011	334,280.60
131200 KU	5613	7	2011	2011	128,570.82
131200 KU	5613	0	1954	2011	(29,854.37)
131200 KU	5613	0	1965	2011	(6,772.28)
131200 KU	5613	0	1973	2011	(11,850.95)
131200 KU	5613	0	2004	2011	(12,140.29)
131200 KU	5614	9	2011	2011	602,117.26
131200 KU	5614	9	2011	2011	353,283.77
131200 KU	5614	7	2008	2011	(808,627.28)
131200 KU	5614	6	1978	2011	58,475.33
131200 KU	5614	6	1978	2011	(58,475.33)
131200 KU	5614	0	1959	2011	(2,823.52)
131200 KU	5614	0	1975	2011	(58,711.84)
131200 KU	5614	0	1983	2011	(10,258.83)
131200 KU	5614	0	1996	2011	(49,603.04)
131200 KU	5614	0	1999	2011	(3,995.89)
131200 KU	5614	0	2004	2011	(226,428.73)
131200 KU	5615	0	1950	2011	(6,414.62)
131200 KU	5621	9	2011	2011	341,768.54
131200 KU	5621	7	2008	2011	(195,225.58)
131200 KU	5621	0	1957	2011	(26,643.76)
131200 KU	5621	0	1975	2011	(16,873.30)
131200 KU	5622	9	2011	2011	964,797.57
131200 KU	5622	7	2008	2011	(17,620.71)
131200 KU	5622	7	2009	2011	(656,722.74)
131200 KU	5622	0	1963	2011	(25,487.84)
131200 KU	5622	0	1975	2011	(52,474.58)

Charnas

131200 KU	5622	0	1976	2011	(24,303.88)
131200 KU	5623	9	2011	2011	3,324,114.02
131200 KU	5623	7	2010	2011	(1,739,359.50)
131200 KU	5623	0	1973	2011	(8,798.61)
131200 KU	5623	0	2005	2011	(195,710.08)
131200 KU	5643	9	2011	2011	9,638.92
131200 KU	5643	7	2010	2011	(9,638.92)
131200 KU	5650	9	2011	2011	759,148.82
131200 KU	5651	9	2011	2011	828,564.16
131200 KU	5651	7	2011	2011	3,348,892.08
131200 KU	5651	0	1974	2011	(253,205.60)
131200 KU	5651	0	1974	2011	(2,178,012.75)
131200 KU	5651	0	2010	2011	(63,483.64)
131200 KU	5652	9	2011	2011	568,488.26
131200 KU	5652	7	2011	2011	131,612.27
131200 KU	5652	0	1977	2011	(6,036.35)
131200 KU	5652	0	1980	2011	(322,268.06)
131200 KU	5653	9	2011	2011	309,926.90
131200 KU	5653	7	2011	2011	5,141,551.20
131200 KU	5653	0	1981	2011	(151,572.09)
131200 KU	5653	0	1982	2011	(1,954,474.57)
131200 KU	5654	9	2011	2011	6,198,369.01
131200 KU	5654	7	2008	2011	(2,663,056.37)
131200 KU	5654	0	1984	2011	(429,828.85)
131200 KU	5654	0	2002	2011	(156,892.77)
131200 KU	5654	0	2003	2011	(3,004.14)
131200 KU	5654	0	2005	2011	(10,859.10)
131200 KU	5654	0	2006	2011	(58,217.96)
131200 KU	5654	0	2010	2011	(154,180.53)
131200 KU	5660	9	2011	2011	9,539,003.55
131200 KU	5660	0	2007	2011	(205,617.12)
131200 KU	5661	9	2011	2011	243,442.48
131200 KU	5661	7	2011	2011	220,855.95
131400 KU	0321	9	2011	2011	64,617,477.57
131400 KU	0321	7	2011	2011	(1,388,159.33)
131400 KU	0321	6	1990	2011	10,495,573.59
131400 KU	0321	6	2008	2011	10,044,788.71
131400 KU	0321	5	1990	2011	(10,495,573.59)
131400 KU	0321	5	2008	2011	(10,044,788.71)
131400 KU	5613	9	2011	2011	70,583.41
131400 KU	5614	9	2011	2011	361,859.43
131400 KU	5614	0	1959	2011	(31,616.42)
131400 KU	5614	0	1997	2011	(72,214.64)
131400 KU	5614	0	1997	2011	(54,292.74)
131400 KU	5621	7	2011	2011	62,339.82
131400 KU	5621	0	2010	2011	(265,200.63)
131400 KU	5622	7	2011	2011	13,859.99
131400 KU	5623	7	2011	2011	237,981.31
131400 KU	5651	9	2011	2011	3,073,590.73
131400 KU	5651	7	2010	2011	(3,073,590.73)
131400 KU	5651	0	1974	2011	(818,379.37)
131400 KU	5652	9	2011	2011	241,196.39
131400 KU	5652	7	2010	2011	(241,196.39)
131400 KU	5653	9	2011	2011	376,745.52
131400 KU	5653	7	2011	2011	1,683,523.59

## Charnas

131400 KU	5653	0	1981	2011	(568,095.93)
131400 KU	5654	9	2011	2011	9,957.80
131500 KU	0321	9	2011	2011	33,661,318.34
131500 KU	0321	7	2010	2011	3,239.64
131500 KU	0321	7	2011	2011	(1,635,931.37)
131500 KU	0321	6	1990	2011	9,334,655.51
131500 KU	0321	6	2008	2011	28,344.56
131500 KU	0321	5	1990	2011	(9,334,655.51)
131500 KU	0321	5	2008	2011	(28,344.56)
131500 KU	0321	0	1990	2011	(45,521.77)
131500 KU	0322	6	1990	2011	1,415,469.10
131500 KU	0322	5	1990	2011	(1,415,469.10)
131500 KU	5603	9	2011	2011	19,756.76
131500 KU	5603	0	1954	2011	(3,269.94)
131500 KU	5613	9	2011	2011	484,839.34
131500 KU	5613	0	1954	2011	(60,609.52)
131500 KU	5614	9	2011	2011	91,557.59
131500 KU	5621	9	2011	2011	72,915.41
131500 KU	5621	7	2010	2011	(87,958.32)
131500 KU	5621	0	1958	2011	(1,064.91)
131500 KU	5622	9	2011	2011	108,078.94
131500 KU	5622	7	2011	2011	590,314.97
131500 KU	5622	0	1963	2011	(6,511.38)
131500 KU	5622	0	2011	2011	(34,150.40)
131500 KU	5623	9	2011	2011	32,872.64
131500 KU	5623	7	2011	2011	868,764.56
131500 KU	5623	0	1972	2011	(64,579.80)
131500 KU	5650	9	2011	2011	5,833.85
131500 KU	5651	9	2011	2011	268,831.65
131500 KU	5651	0	1974	2011	(44,233.29)
131500 KU	5652	9	2011	2011	1,140,944.59
131500 KU	5652	7	2010	2011	(332,265.68)
131500 KU	5652	0	1977	2011	(149,655.72)
131500 KU	5652	0	1996	2011	(344,100.02)
131500 KU	5652	0	1997	2011	(101,912.61)
131500 KU	5654	9	2011	2011	27,699.80
131500 KU	5654	0	1984	2011	(8,676.61)
131500 KU	5658	9	2011	2011	5,833.85
131500 KU	5660	9	2011	2011	764,631.32
131500 KU	5661	9	2011	2011	5,833.83
131600 KU	0321	9	2011	2011	4,580,937.53
131600 KU	0321	7	2010	2011	(16,343.85)
131600 KU	0321	7	2011	2011	(1,364,328.22)
131600 KU	0321	6	2000	2011	41,467.41
131600 KU	0321	6	2002	2011	26,900.64
131600 KU	0321	5	2000	2011	(41,467.41)
131600 KU	0321	5	2002	2011	(26,900.64)
131600 KU	5591	9	2011	2011	108,283.61
131600 KU	5591	7	2010	2011	(62,642.99)
131600 KU	5591	0	1999	2011	(70,760.39)
131600 KU	5614	9	2011	2011	192,010.40
131600 KU	5614	7	2010	2011	(16,338.18)
131600 KU	5614	0	2003	2011	(4,345.85)
131600 KU	5614	0	2007	2011	(3,399.56)
131600 KU	5621	9	2011	2011	8,037.82



## Charnas

131600 KU	5621	7	2010	2011	(8,037.82)
131600 KU	5623	9	2011	2011	184,777.66
131600 KU	5623	7	2009	2011	(19,892.44)
131600 KU	5623	7	2010	2011	(615,608.93)
131600 KU	5650	7	2011	2011	47,617.08
131600 KU	5654	9	2011	2011	521,855.44
131600 KU	5654	7	2011	2011	94,110.32
131600 KU	5654	0	1984	2011	(278,933.41)
131707 KU	9999	9	2011	2011	3,663,910.97
131707 KU	9999	0	2010	2011	(56,694.92)
133200 KU	5691	9	2011	2011	300,776.20
133200 KU	5691	7	2011	2011	7,762.58
133200 KU	5691	0	1941	2011	(15,190.72)
134100 KU	5641	9	2011	2011	36,259.52
134100 KU	5641	7	2010	2011	(36,259.52)
134200 KU	5636	9	2011	2011	64,543.29
134200 KU	5636	7	2010	2011	(107,740.30)
134200 KU	5636	0	1999	2011	(42,522.64)
134200 KU	5637	9	2011	2011	64,543.31
134200 KU	5637	0	1999	2011	(42,522.64)
134200 KU	5696	9	2011	2011	350,911.66
134200 KU	5696	7	2009	2011	(350,911.66)
134200 KU	5696	0	1970	2011	(59,784.69)
134300 KU	0470	7	2011	2011	766,370.81
134300 KU	0470	0	2002	2011	(1,777,515.47)
134300 KU	0471	7	2011	2011	451,530.22
134300 KU	0474	7	2011	2011	400,653.57
134300 KU	0475	7	2011	2011	400,653.57
134300 KU	0476	7	2011	2011	400,653.57
134300 KU	0477	7	2011	2011	400,653.57
134300 KU	5635	9	2011	2011	1,590,074.69
134300 KU	5635	7	2010	2011	(1,589,698.26)
134300 KU	5635	0	2001	2011	(122,530.71)
134300 KU	5636	7	2010	2011	(633,146.16)
134300 KU	5638	9	2011	2011	483,972.65
134300 KU	5638	7	2010	2011	(483,972.65)
134400 KU	5635	9	2011	2011	67,603.05
134400 KU	5635	7	2010	2011	(71,957.38)
134400 KU	5635	0	2001	2011	(40,983.72)
134500 KU	0470	9	2011	2011	24,962.92
134500 KU	0470	0	2002	2011	(8,079.67)
134500 KU	0477	7	2011	2011	49,925.08
134500 KU	5639	9	2011	2011	217,486.58
134500 KU	5639	7	2010	2011	(217,486.58)
134500 KU	5639	0	1994	2011	(113,225.98)
134600 KU	0477	7	2011	2011	6,015.93
134600 KU	5636	9	2011	2011	4,789.15
134600 KU	5636	7	2009	2011	(4,789.15)
134600 KU	5638	9	2011	2011	55,863.61
134600 KU	5638	7	2010	2011	(55,863.61)
134600 KU	5641	9	2011	2011	41,975.19
135010 KU	9999	9	2011	2011	2,242.45
135210 KU	9999	9	2011	2011	1,225,471.75
135210 KU	9999	7	2011	2011	412,330.50
135210 KU	9999	0	1958	2011	(190.36)

## Charnas

135210 KU	9999	0	1962	2011	(2,018.51)
135210 KU	9999	0	1965	2011	(43.27)
135220 KU	9999	9	2011	2011	77,830.59
135220 KU	9999	0	1956	2011	(541.14)
135220 KU	9999	0	1968	2011	(9,659.41)
135310 KU	9999	9	2011	2011	5,796,009.42
135310 KU	9999	7	2011	2011	4,331,579.14
135310 KU	9999	0	1940	2011	(0.39)
135310 KU	9999	0	1941	2011	(751.65)
135310 KU	9999	0	1943	2011	(1,412.32)
135310 KU	9999	0	1945	2011	(5.93)
135310 KU	9999	0	1947	2011	(10.97)
135310 KU	9999	0	1951	2011	(672.42)
135310 KU	9999	0	1954	2011	(0.77)
135310 KU	9999	0	1955	2011	(846.55)
135310 KU	9999	0	1956	2011	(34.37)
135310 KU	9999	0	1958	2011	(29,793.84)
135310 KU	9999	0	1960	2011	(611.21)
135310 KU	9999	0	1961	2011	(15.24)
135310 KU	9999	0	1963	2011	(10,511.87)
135310 KU	9999	0	1964	2011	(14,136.78)
135310 KU	9999	0	1965	2011	(1,274.38)
135310 KU	9999	0	1966	2011	(2,449.22)
135310 KU	9999	0	1968	2011	(4.57)
135310 KU	9999	0	1970	2011	(11,978.28)
135310 KU	9999	0	1971	2011	(78,474.10)
135310 KU	9999	0	1973	2011	(24,078.61)
135310 KU	9999	0	1974	2011	(47,082.65)
135310 KU	9999	0	1975	2011	(150.43)
135310 KU	9999	0	1978	2011	(12,102.16)
135310 KU	9999	0	1979	2011	(1,525.58)
135310 KU	9999	0	1980	2011	(95,434.78)
135310 KU	9999	0	1982	2011	(5,130.07)
135310 KU	9999	0	1983	2011	(13,637.82)
135310 KU	9999	0	1984	2011	(135,984.27)
135310 KU	9999	0	1987	2011	(135,254.87)
135310 KU	9999	0	1988	2011	(6,656.28)
135310 KU	9999	0	1991	2011	(962.44)
135310 KU	9999	0	1999	2011	(30,646.45)
135310 KU	9999	0	2004	2011	(642.23)
135310 KU	9999	0	2008	2011	(363,800.19)
135310 KU	9999	0	2011	2011	(25,471.91)
135320 KU	9999	0	1956	2011	(3,304.45)
135400 KU	9999	9	2011	2011	323,712.42
135400 KU	9999	7	2010	2011	240,897.14
135400 KU	9999	0	1953	2011	(21,375.06)
135400 KU	9999	0	1958	2011	(47,252.44)
135400 KU	9999	0	1973	2011	(943.39)
135400 KU	9999	0	1977	2011	(991.78)
135400 KU	9999	0	2010	2011	(7,496.24)
135400 KU	9999	0	2011	2011	(3,849.00)
135500 KU	9999	9	2011	2011	7,576,663.89
135500 KU	9999	7	2009	2011	2,661,728.40
135500 KU	9999	0	1941	2011	(129.07)
135500 KU	9999	0	1942	2011	(238.64)

## Charnas

135500 KU	9999	0	1943	2011	(303.48)
135500 KU	9999	0	1945	2011	(369.44)
135500 KU	9999	0	1947	2011	(4,191.03)
135500 KU	9999	0	1948	2011	(1,098.06)
135500 KU	9999	0	1949	2011	(330.52)
135500 KU	9999	0	1950	2011	(987.80)
135500 KU	9999	0	1951	2011	(741.62)
135500 KU	9999	0	1952	2011	(14,220.18)
135500 KU	9999	0	1953	2011	(12,827.48)
135500 KU	9999	0	1954	2011	(862.01)
135500 KU	9999	0	1955	2011	(10,823.17)
135500 KU	9999	0	1956	2011	(3,968.96)
135500 KU	9999	0	1957	2011	(4,576.97)
135500 KU	9999	0	1958	2011	(5,574.85)
135500 KU	9999	0	1959	2011	(5,795.72)
135500 KU	9999	0	1960	2011	(2,956.14)
135500 KU	9999	0	1961	2011	(4,553.35)
135500 KU	9999	0	1962	2011	(1,365.39)
135500 KU	9999	0	1963	2011	(4,181.67)
135500 KU	9999	0	1964	2011	(1,331.57)
135500 KU	9999	0	1965	2011	(1,190.57)
135500 KU	9999	0	1966	2011	(6,164.42)
135500 KU	9999	0	1967	2011	(1,321.82)
135500 KU	9999	0	1969	2011	(11,368.73)
135500 KU	9999	0	1970	2011	(1,664.54)
135500 KU	9999	0	1971	2011	(2,637.51)
135500 KU	9999	0	1972	2011	(3,262.54)
135500 KU	9999	0	1973	2011	(14,885.04)
135500 KU	9999	0	1974	2011	(1,810.28)
135500 KU	9999	0	1975	2011	(7,242.76)
135500 KU	9999	0	1976	2011	(737.33)
135500 KU	9999	0	1977	2011	(1,811.20)
135500 KU	9999	0	1978	2011	(5,354.38)
135500 KU	9999	0	1979	2011	(1,593.77)
135500 KU	9999	0	1980	2011	(114.30)
135500 KU	9999	0	1981	2011	(28,924.20)
135500 KU	9999	0	1982	2011	(4,609.71)
135500 KU	9999	0	1983	2011	(4,603.70)
135500 KU	9999	0	1984	2011	(508.69)
135500 KU	9999	0	1985	2011	(10,097.87)
135500 KU	9999	0	1986	2011	(1,742.52)
135500 KU	9999	0	1987	2011	(402.33)
135500 KU	9999	0	1990	2011	(6,099.22)
135500 KU	9999	0	1992	2011	(2,435.56)
135500 KU	9999	0	1994	2011	(9,432.95)
135500 KU	9999	0	1995	2011	(1,139.06)
135500 KU	9999	0	1997	2011	(24,991.86)
135500 KU	9999	0	1998	2011	(435.72)
135500 KU	9999	0	2001	2011	(53,449.53)
135500 KU	9999	0	2002	2011	(8,973.91)
135500 KU	9999	0	2003	2011	(27,101.20)
135500 KU	9999	0	2004	2011	(201,055.71)
135500 KU	9999	0	2005	2011	(5,927.96)
135500 KU	9999	0	2007	2011	(30,528.58)
135500 KU	9999	0	2010	2011	(52,537.68)



## Charnas

135500 KU	9999	0	2011	2011	(90,636.03)
135600 KU	9999	9	2011	2011	2,403,042.58
135600 KU	9999	7	2011	2011	1,065,494.45
135600 KU	9999	0	1941	2011	(13,553.28)
135600 KU	9999	0	1942	2011	(54.32)
135600 KU	9999	0	1946	2011	(7,317.47)
135600 KU	9999	0	1947	2011	(319.33)
135600 KU	9999	0	1949	2011	(174.05)
135600 KU	9999	0	1951	2011	(43.44)
135600 KU	9999	0	1952	2011	(3,126.71)
135600 KU	9999	0	1953	2011	(9,515.03)
135600 KU	9999	0	1954	2011	(1,111.24)
135600 KU	9999	0	1955	2011	(1,371.21)
135600 KU	9999	0	1956	2011	(2,375.79)
135600 KU	9999	0	1957	2011	(5.27)
135600 KU	9999	0	1958	2011	(2,323.37)
135600 KU	9999	0	1959	2011	(2,451.46)
135600 KU	9999	0	1961	2011	(179.90)
135600 KU	9999	0	1962	2011	(210.70)
135600 KU	9999	0	1963	2011	(4,822.43)
135600 KU	9999	0	1964	2011	(302.06)
135600 KU	9999	0	1965	2011	(14,015.67)
135600 KU	9999	0	1966	2011	(43.85)
135600 KU	9999	0	1967	2011	(358.52)
135600 KU	9999	0	1970	2011	(3,377.40)
135600 KU	9999	0	1971	2011	(604.29)
135600 KU	9999	0	1972	2011	(2,728.69)
135600 KU	9999	0	1973	2011	(1,843.73)
135600 KU	9999	0	1974	2011	(1,754.85)
135600 KU	9999	0	1975	2011	(1,604.90)
135600 KU	9999	0	1976	2011	(3,418.91)
135600 KU	9999	0	1980	2011	(1,448.23)
135600 KU	9999	0	1981	2011	(7,127.78)
135600 KU	9999	0	1983	2011	(23.33)
135600 KU	9999	0	1987	2011	(58.56)
135600 KU	9999	0	1988	2011	(6,426.00)
135600 KU	9999	0	1990	2011	(873.55)
135600 KU	9999	0	1993	2011	(81.90)
135600 KU	9999	0	1994	2011	(0.31)
135600 KU	9999	0	1995	2011	(37.68)
135600 KU	9999	0	1996	2011	(128.98)
135600 KU	9999	0	1997	2011	(5,992.58)
135600 KU	9999	0	1999	2011	(5,613.87)
135600 KU	9999	0	2000	2011	(651.71)
135600 KU	9999	0	2001	2011	(43,789.43)
135600 KU	9999	0	2002	2011	(9,206.63)
135600 KU	9999	0	2004	2011	(18,497.34)
135600 KU	9999	0	2005	2011	(11,918.14)
135600 KU	9999	0	2006	2011	(5,903.79)
135600 KU	9999	0	2007	2011	(1,863.70)
135600 KU	9999	0	2008	2011	(6,057.35)
135600 KU	9999	0	2009	2011	(59,646.29)
135600 KU	9999	0	2010	2011	(89,457.40)
135600 KU	9999	0	2011	2011	(35,229.64)
135800 KU	9999	0	1980	2011	(6,243.14)

## Charnas

136010 KU	9999	9	2011	2011	4,238.67
136020 KU	9999	9	2011	2011	114,154.08
136020 KU	9999	0	1955	2011	(3,673.08)
136100 KU	9999	9	2011	2011	370,336.88
136100 KU	9999	7	2009	2011	(156,322.14)
136100 KU	9999	0	1960	2011	(1,034.78)
136100 KU	9999	0	1968	2011	(2,520.65)
136100 KU	9999	0	1972	2011	(1,240.98)
136100 KU	9999	0	1973	2011	(147.37)
136100 KU	9999	0	1982	2011	(4,858.27)
136200 KU	9999	9	2011	2011	4,694,817.69
136200 KU	9999	7	2011	2011	2,365,084.51
136200 KU	9999	6	2009	2011	(19,512.20)
136200 KU	9999	6	2010	2011	19,512.20
136200 KU	9999	0	1909	2011	(2,805.35)
136200 KU	9999	0	1940	2011	(182.33)
136200 KU	9999	0	1947	2011	(2,981.72)
136200 KU	9999	0	1951	2011	(7.83)
136200 KU	9999	0	1953	2011	(10,423.86)
136200 KU	9999	0	1954	2011	(967.88)
136200 KU	9999	0	1956	2011	(18,845.39)
136200 KU	9999	0	1957	2011	(4,993.11)
136200 KU	9999	0	1958	2011	(2,821.93)
136200 KU	9999	0	1959	2011	(0.84)
136200 KU	9999	0	1960	2011	(21,539.33)
136200 KU	9999	0	1965	2011	(4,003.13)
136200 KU	9999	0	1966	2011	(2,931.37)
136200 KU	9999	0	1967	2011	(9,826.15)
136200 KU	9999	0	1968	2011	(16,375.23)
136200 KU	9999	0	1969	2011	(2,213.08)
136200 KU	9999	0	1970	2011	(30,860.41)
136200 KU	9999	0	1971	2011	(57,575.78)
136200 KU	9999	0	1972	2011	(9,174.24)
136200 KU	9999	0	1973	2011	(2,112.85)
136200 KU	9999	0	1974	2011	(7,987.81)
136200 KU	9999	0	1976	2011	(2,395.81)
136200 KU	9999	0	1977	2011	(284.87)
136200 KU	9999	0	1978	2011	(10,633.92)
136200 KU	9999	0	1979	2011	(1,101.30)
136200 KU	9999	0	1980	2011	(6,977.78)
136200 KU	9999	0	1981	2011	(3,416.75)
136200 KU	9999	0	1982	2011	(1,314.08)
136200 KU	9999	0	1984	2011	(3,380.57)
136200 KU	9999	0	1989	2011	(100.52)
136200 KU	9999	0	1990	2011	(11,593.69)
136200 KU	9999	0	1991	2011	(1,229.38)
136200 KU	9999	0	1994	2011	(5,058.49)
136200 KU	9999	0	1995	2011	(7,009.58)
136200 KU	9999	0	1995	2011	(69,137.42)
136200 KU	9999	0	1997	2011	(286.29)
136200 KU	9999	0	1998	2011	(2,469.22)
136200 KU	9999	0	1999	2011	(774.46)
136200 KU	9999	0	2000	2011	(2,565.11)
136200 KU	9999	0	2001	2011	(3,974.29)
136200 KU	9999	0	2003	2011	(192.04)

## Charnas

136200 KU	9999	0	2005	2011	(29.58)
136200 KU	9999	0	2007	2011	(783.17)
136200 KU	9999	0	2010	2011	(140,000.00)
136200 KU	9999	0	2011	2011	(546.25)
136400 KU	9999	9	2011	2011	17,757,139.19
136400 KU	9999	7	2008	2011	(5,730,269.38)
136400 KU	9999	4	2008	2011	(0.04)
136400 KU	9999	4	2009	2011	(0.03)
136400 KU	9999	0	1941	2011	(17,859.31)
136400 KU	9999	0	1942	2011	(288.90)
136400 KU	9999	0	1943	2011	(164.88)
136400 KU	9999	0	1944	2011	(261.31)
136400 KU	9999	0	1945	2011	(1,860.61)
136400 KU	9999	0	1946	2011	(1,793.29)
136400 KU	9999	0	1947	2011	(2,683.09)
136400 KU	9999	0	1948	2011	(6,013.28)
136400 KU	9999	0	1949	2011	(4,537.21)
136400 KU	9999	0	1950	2011	(11,789.10)
136400 KU	9999	0	1951	2011	(16,210.08)
136400 KU	9999	0	1952	2011	(13,208.38)
136400 KU	9999	0	1953	2011	(6,169.91)
136400 KU	9999	0	1954	2011	(7,464.77)
136400 KU	9999	0	1955	2011	(18,436.58)
136400 KU	9999	0	1956	2011	(12,371.12)
136400 KU	9999	0	1957	2011	(11,359.75)
136400 KU	9999	0	1958	2011	(9,988.31)
136400 KU	9999	0	1959	2011	(10,317.11)
136400 KU	9999	0	1960	2011	(2,708.02)
136400 KU	9999	0	1961	2011	(11,122.44)
136400 KU	9999	0	1962	2011	(17,327.92)
136400 KU	9999	0	1963	2011	(19,910.73)
136400 KU	9999	0	1964	2011	(15,401.24)
136400 KU	9999	0	1965	2011	(17,621.13)
136400 KU	9999	0	1966	2011	(14,993.41)
136400 KU	9999	0	1967	2011	(25,834.71)
136400 KU	9999	0	1968	2011	(16,763.91)
136400 KU	9999	0	1969	2011	(26,420.49)
136400 KU	9999	0	1970	2011	(11,564.83)
136400 KU	9999	0	1971	2011	(26,510.89)
136400 KU	9999	0	1972	2011	(93,940.42)
136400 KU	9999	0	1973	2011	(21,053.16)
136400 KU	9999	0	1974	2011	(29,849.80)
136400 KU	9999	0	1975	2011	(14,935.14)
136400 KU	9999	0	1976	2011	(20,364.15)
136400 KU	9999	0	1977	2011	(57,244.99)
136400 KU	9999	0	1978	2011	(19,332.63)
136400 KU	9999	0	1979	2011	(20,866.39)
136400 KU	9999	0	1980	2011	(30,094.24)
136400 KU	9999	0	1981	2011	(40,802.83)
136400 KU	9999	0	1982	2011	(34,476.99)
136400 KU	9999	0	1983	2011	(81,267.29)
136400 KU	9999	0	1984	2011	(26,653.72)
136400 KU	9999	0	1985	2011	(29,291.17)
136400 KU	9999	0	1986	2011	(31,898.55)
136400 KU	9999	0	1987	2011	(39,467.92)

## Charnas

136400 KU	9999	0	1988	2011	(54,007.48)
136400 KU	9999	0	1989	2011	(40,210.60)
136400 KU	9999	0	1990	2011	(30,639.44)
136400 KU	9999	0	1991	2011	(54,702.95)
136400 KU	9999	0	1992	2011	(35,304.35)
136400 KU	9999	0	1993	2011	(57,651.78)
136400 KU	9999	0	1994	2011	(52,015.29)
136400 KU	9999	0	1995	2011	(64,643.14)
136400 KU	9999	0	1996	2011	(48,312.09)
136400 KU	9999	0	1997	2011	(49,632.95)
136400 KU	9999	0	1998	2011	(42,903.86)
136400 KU	9999	0	1999	2011	(16,684.10)
136400 KU	9999	0	2000	2011	(42,183.98)
136400 KU	9999	0	2001	2011	(25,521.11)
136400 KU	9999	0	2002	2011	(39,872.77)
136400 KU	9999	0	2003	2011	(55,339.29)
136400 KU	9999	0	2004	2011	(36,997.23)
136400 KU	9999	0	2005	2011	(1,645.79)
136400 KU	9999	0	2006	2011	(2,030.59)
136400 KU	9999	0	2007	2011	(16,548.24)
136400 KU	9999	0	2008	2011	(11,956.17)
136400 KU	9999	0	2009	2011	(12,466.15)
136400 KU	9999	0	2010	2011	(180.24)
136400 KU	9999	0	2011	2011	(33,500.00)
136500 KU	9999	9	2011	2011	18,712,537.36
136500 KU	9999	7	2008	2011	(1,675,091.23)
136500 KU	9999	4	2008	2011	(0.55)
136500 KU	9999	4	2009	2011	(18.86)
136500 KU	9999	4	2010	2011	(0.82)
136500 KU	9999	0	1941	2011	(89,762.35)
136500 KU	9999	0	1942	2011	(2,175.40)
136500 KU	9999	0	1943	2011	(3,078.16)
136500 KU	9999	0	1944	2011	(4,075.30)
136500 KU	9999	0	1945	2011	(9,015.06)
136500 KU	9999	0	1946	2011	(10,426.53)
136500 KU	9999	0	1947	2011	(19,570.59)
136500 KU	9999	0	1948	2011	(31,214.24)
136500 KU	9999	0	1949	2011	(33,009.95)
136500 KU	9999	0	1950	2011	(33,405.62)
136500 KU	9999	0	1951	2011	(18,886.15)
136500 KU	9999	0	1952	2011	(27,399.86)
136500 KU	9999	0	1953	2011	(25,649.04)
136500 KU	9999	0	1954	2011	(16,873.11)
136500 KU	9999	0	1955	2011	(26,492.40)
136500 KU	9999	0	1956	2011	(18,680.51)
136500 KU	9999	0	1957	2011	(17,332.09)
136500 KU	9999	0	1958	2011	(14,596.34)
136500 KU	9999	0	1959	2011	(13,869.15)
136500 KU	9999	0	1960	2011	(10,861.26)
136500 KU	9999	0	1961	2011	(15,515.90)
136500 KU	9999	0	1962	2011	(9,000.97)
136500 KU	9999	0	1963	2011	(16,674.73)
136500 KU	9999	0	1964	2011	(19,179.61)
136500 KU	9999	0	1965	2011	(20,250.11)
136500 KU	9999	0	1966	2011	(37,421.25)

## Charnas

136500 KU	9999	0	1967	2011	(16,453.37)
136500 KU	9999	0	1968	2011	(20,945.68)
136500 KU	9999	0	1969	2011	(18,436.71)
136500 KU	9999	0	1970	2011	(14,515.22)
136500 KU	9999	0	1971	2011	(20,677.49)
136500 KU	9999	0	1972	2011	(17,823.45)
136500 KU	9999	0	1973	2011	(42,513.26)
136500 KU	9999	0	1974	2011	(35,841.53)
136500 KU	9999	0	1975	2011	(18,603.26)
136500 KU	9999	0	1976	2011	(27,183.56)
136500 KU	9999	0	1977	2011	(21,812.65)
136500 KU	9999	0	1978	2011	(25,612.11)
136500 KU	9999	0	1979	2011	(57,131.98)
136500 KU	9999	0	1980	2011	(43,165.94)
136500 KU	9999	0	1981	2011	(41,332.83)
136500 KU	9999	0	1982	2011	(71,622.71)
136500 KU	9999	0	1983	2011	(66,018.44)
136500 KU	9999	0	1984	2011	(57,441.28)
136500 KU	9999	0	1985	2011	(29,030.74)
136500 KU	9999	0	1986	2011	(39,681.44)
136500 KU	9999	0	1987	2011	(45,609.49)
136500 KU	9999	0	1988	2011	(29,504.22)
136500 KU	9999	0	1989	2011	(87,745.75)
136500 KU	9999	0	1990	2011	(128,861.58)
136500 KU	9999	0	1991	2011	(59,004.23)
136500 KU	9999	0	1992	2011	(109,978.44)
136500 KU	9999	0	1993	2011	(111,848.26)
136500 KU	9999	0	1994	2011	(108,506.42)
136500 KU	9999	0	1995	2011	(225,202.97)
136500 KU	9999	0	1996	2011	(173,422.23)
136500 KU	9999	0	1997	2011	(172,982.10)
136500 KU	9999	0	1998	2011	(113,369.94)
136500 KU	9999	0	1999	2011	(135,027.43)
136500 KU	9999	0	2000	2011	(365,397.06)
136500 KU	9999	0	2001	2011	(182,442.19)
136500 KU	9999	0	2002	2011	(306,334.37)
136500 KU	9999	0	2003	2011	(1,377,041.52)
136500 KU	9999	0	2004	2011	(472,120.26)
136500 KU	9999	0	2005	2011	(156,323.13)
136500 KU	9999	0	2006	2011	(32,980.54)
136500 KU	9999	0	2007	2011	(34,493.09)
136500 KU	9999	0	2008	2011	(114,360.19)
136500 KU	9999	0	2009	2011	(1,277,739.42)
136500 KU	9999	0	2010	2011	(395,582.34)
136500 KU	9999	0	2011	2011	(289,935.83)
136600 KU	9999	9	2011	2011	44,741.57
136600 KU	9999	7	2008	2011	(193,426.37)
136600 KU	9999	7	2009	2011	(30,202.63)
136600 KU	9999	7	2010	2011	(101,918.24)
136600 KU	9999	0	1995	2011	(18,438.86)
136700 KU	9999	9	2011	2011	8,484,108.21
136700 KU	9999	7	2010	2011	(3,078,912.34)
136700 KU	9999	4	2009	2011	(1.36)
136700 KU	9999	0	1963	2011	(88.49)
136700 KU	9999	0	1966	2011	(3,158.19)



Charnas

136700 KU	9999	0	1967	2011	(272.00)
136700 KU	9999	0	1968	2011	(870.71)
136700 KU	9999	0	1968	2011	(886.95)
136700 KU	9999	0	1970	2011	(343.02)
136700 KU	9999	0	1971	2011	(196.00)
136700 KU	9999	0	1972	2011	(1,204.56)
136700 KU	9999	0	1973	2011	(1,509.25)
136700 KU	9999	0	1974	2011	(1,873.39)
136700 KU	9999	0	1975	2011	(2,337.00)
136700 KU	9999	0	1976	2011	(2,196.54)
136700 KU	9999	0	1977	2011	(1,697.88)
136700 KU	9999	0	1978	2011	(1,763.17)
136700 KU	9999	0	1979	2011	(2,232.73)
136700 KU	9999	0	1980	2011	(2,755.24)
136700 KU	9999	0	1981	2011	(1,641.31)
136700 KU	9999	0	1982	2011	(1,806.55)
136700 KU	9999	0	1983	2011	(2,159.66)
136700 KU	9999	0	1984	2011	(2,039.03)
136700 KU	9999	0	1985	2011	(1,744.35)
136700 KU	9999	0	1986	2011	(2,358.89)
136700 KU	9999	0	1987	2011	(3,229.48)
136700 KU	9999	0	1988	2011	(3,313.05)
136700 KU	9999	0	1989	2011	(4,922.09)
136700 KU	9999	0	1990	2011	(1,598.60)
136700 KU	9999	0	1991	2011	(2,870.96)
136700 KU	9999	0	1992	2011	(2,224.71)
136700 KU	9999	0	1993	2011	(3,349.67)
136700 KU	9999	0	1994	2011	(7,181.62)
136700 KU	9999	0	1995	2011	(10,171.66)
136700 KU	9999	0	1996	2011	(9,696.74)
136700 KU	9999	0	1997	2011	(8,999.16)
136700 KU	9999	0	1998	2011	(8,508.93)
136700 KU	9999	0	1999	2011	(3,741.88)
136700 KU	9999	0	2000	2011	(12,439.16)
136700 KU	9999	0	2001	2011	(12,779.80)
136700 KU	9999	0	2002	2011	(11,332.51)
136700 KU	9999	0	2003	2011	(13,486.30)
136700 KU	9999	0	2004	2011	(8,453.13)
136700 KU	9999	0	2005	2011	(62,272.23)
136700 KU	9999	0	2006	2011	(119.84)
136700 KU	9999	0	2007	2011	(27,905.32)
136700 KU	9999	0	2008	2011	(43,492.37)
136700 KU	9999	0	2009	2011	(199,090.97)
136700 KU	9999	0	2010	2011	(18,497.73)
136700 KU	9999	0	2011	2011	(49,833.02)
136800 KU	9999	9	2011	2011	981,807.20
136800 KU	9999	7	2011	2011	5,196,894.93
136800 KU	9999	0	1961	2011	(312.16)
136800 KU	9999	0	1973	2011	(279.51)
136800 KU	9999	0	1974	2011	(246.69)
136800 KU	9999	0	1975	2011	(254.59)
136800 KU	9999	0	1976	2011	(401.47)
136800 KU	9999	0	1977	2011	(539.44)
136800 KU	9999	0	1978	2011	(379.62)
136800 KU	9999	0	1979	2011	(569.60)

## Charnas

136800 KU	9999	0	1980	2011	(403.85)
136800 KU	9999	0	1981	2011	(519.09)
136800 KU	9999	0	1982	2011	(581.75)
136800 KU	9999	0	1983	2011	(638.40)
136800 KU	9999	0	1984	2011	(597.92)
136800 KU	9999	0	1985	2011	(457.15)
136800 KU	9999	0	1986	2011	(731.87)
136800 KU	9999	0	1987	2011	(609.00)
136800 KU	9999	0	1988	2011	(611.91)
136800 KU	9999	0	1989	2011	(624.54)
136800 KU	9999	0	1990	2011	(495.35)
136800 KU	9999	0	1991	2011	(738.52)
136800 KU	9999	0	1992	2011	(441.82)
136800 KU	9999	0	1993	2011	(821.01)
136800 KU	9999	0	1994	2011	(567.99)
136800 KU	9999	0	1995	2011	(548.28)
136800 KU	9999	0	1996	2011	(611.27)
136800 KU	9999	0	1997	2011	(606.55)
136800 KU	9999	0	1998	2011	(527.55)
136800 KU	9999	0	1999	2011	(904.53)
136800 KU	9999	0	2000	2011	(511.73)
136900 KU	9999	9	2011	2011	8,505,949.44
136900 KU	9999	7	2008	2011	(2,129,775.36)
136900 KU	9999	7	2010	2011	(1,136,170.23)
136900 KU	9999	4	2008	2011	(4.21)
136900 KU	9999	4	2009	2011	(1.46)
136900 KU	9999	0	1941	2011	(47,975.37)
136900 KU	9999	0	1942	2011	(1,220.97)
136900 KU	9999	0	1943	2011	(21.86)
136900 KU	9999	0	1944	2011	(95.06)
136900 KU	9999	0	1945	2011	(111.03)
136900 KU	9999	0	1946	2011	(549.09)
136900 KU	9999	0	1947	2011	(1,833.62)
136900 KU	9999	0	1948	2011	(2,445.92)
136900 KU	9999	0	1949	2011	(2,163.62)
136900 KU	9999	0	1950	2011	(1,393.45)
136900 KU	9999	0	1951	2011	(1,069.72)
136900 KU	9999	0	1952	2011	(1,617.52)
136900 KU	9999	0	1953	2011	(726.27)
136900 KU	9999	0	1954	2011	(711.55)
136900 KU	9999	0	1955	2011	(728.65)
136900 KU	9999	0	1956	2011	(2,297.52)
136900 KU	9999	0	1957	2011	(2,559.55)
136900 KU	9999	0	1958	2011	(1,950.30)
136900 KU	9999	0	1959	2011	(2,547.50)
136900 KU	9999	0	1960	2011	(709.80)
136900 KU	9999	0	1961	2011	(2,406.17)
136900 KU	9999	0	1962	2011	(2,198.21)
136900 KU	9999	0	1963	2011	(2,089.42)
136900 KU	9999	0	1964	2011	(2,101.06)
136900 KU	9999	0	1965	2011	(1,333.61)
136900 KU	9999	0	1966	2011	(1,769.75)
136900 KU	9999	0	1967	2011	(2,050.77)
136900 KU	9999	0	1968	2011	(1,445.50)
136900 KU	9999	0	1969	2011	(1,883.80)

## Charnas

136900 KU	9999	0	1970	2011	(896.20)
136900 KU	9999	0	1971	2011	(2,208.74)
136900 KU	9999	0	1972	2011	(2,205.05)
136900 KU	9999	0	1973	2011	(2,439.65)
136900 KU	9999	0	1974	2011	(3,371.55)
136900 KU	9999	0	1975	2011	(2,594.59)
136900 KU	9999	0	1976	2011	(4,072.64)
136900 KU	9999	0	1977	2011	(4,097.06)
136900 KU	9999	0	1978	2011	(3,320.61)
136900 KU	9999	0	1979	2011	(3,875.88)
136900 KU	9999	0	1980	2011	(2,268.94)
136900 KU	9999	0	1981	2011	(3,967.01)
136900 KU	9999	0	1982	2011	(3,246.48)
136900 KU	9999	0	1983	2011	(4,484.22)
136900 KU	9999	0	1984	2011	(3,222.01)
136900 KU	9999	0	1985	2011	(3,202.95)
136900 KU	9999	0	1986	2011	(3,974.53)
136900 KU	9999	0	1987	2011	(2,455.02)
136900 KU	9999	0	1988	2011	(3,030.36)
136900 KU	9999	0	1989	2011	(2,817.33)
136900 KU	9999	0	1990	2011	(2,532.67)
136900 KU	9999	0	1991	2011	(2,942.66)
136900 KU	9999	0	1992	2011	(2,689.36)
136900 KU	9999	0	1993	2011	(3,221.90)
136900 KU	9999	0	1994	2011	(3,360.96)
136900 KU	9999	0	1995	2011	(3,826.31)
136900 KU	9999	0	1996	2011	(3,154.14)
136900 KU	9999	0	1997	2011	(4,540.36)
136900 KU	9999	0	1998	2011	(2,914.79)
136900 KU	9999	0	1999	2011	(238.60)
136900 KU	9999	0	2000	2011	(1,631.84)
136900 KU	9999	0	2001	2011	(761.40)
136900 KU	9999	0	2002	2011	(1,130.78)
136900 KU	9999	0	2003	2011	(618.01)
136900 KU	9999	0	2007	2011	0.18
136900 KU	9999	0	2008	2011	(8.36)
136900 KU	9999	0	2009	2011	(6,120.26)
136900 KU	9999	0	2010	2011	(118,763.50)
136900 KU	9999	0	2011	2011	(1,293,299.05)
137000 KU	9999	9	2011	2011	978,001.26
137000 KU	9999	6	2000	2011	38,866.25
137000 KU	9999	6	2002	2011	397,650.79
137000 KU	9999	6	2003	2011	85,819.39
137000 KU	9999	6	2005	2011	85,774.69
137000 KU	9999	6	2006	2011	108,765.27
137000 KU	9999	6	2007	2011	70,277.80
137000 KU	9999	0	1941	2011	(674.73)
137000 KU	9999	0	1946	2011	(977.73)
137000 KU	9999	0	1947	2011	(2,483.36)
137000 KU	9999	0	1948	2011	(4,668.90)
137000 KU	9999	0	1949	2011	(297.86)
137000 KU	9999	0	1950	2011	(125.48)
137000 KU	9999	0	1952	2011	(343.94)
137000 KU	9999	0	1955	2011	(495.10)
137000 KU	9999	0	1956	2011	(583.78)



Charnas

137000 KU	9999	0	1958	2011	(45.35)
137000 KU	9999	0	1959	2011	(189.32)
137000 KU	9999	0	1960	2011	(53.76)
137000 KU	9999	0	1961	2011	(794.39)
137000 KU	9999	0	1963	2011	(119.90)
137000 KU	9999	0	1964	2011	(842.10)
137000 KU	9999	0	1965	2011	(1,835.50)
137000 KU	9999	0	1966	2011	(12,213.08)
137000 KU	9999	0	1967	2011	(64.79)
137000 KU	9999	0	1968	2011	(158.36)
137000 KU	9999	0	1969	2011	(52.14)
137000 KU	9999	0	1971	2011	(1,193.47)
137000 KU	9999	0	1972	2011	(418.80)
137000 KU	9999	0	1974	2011	(1,305.01)
137000 KU	9999	0	1977	2011	(2,315.50)
137000 KU	9999	0	1978	2011	(534.66)
137000 KU	9999	0	1979	2011	(753.65)
137000 KU	9999	0	1980	2011	(144.96)
137000 KU	9999	0	1981	2011	(125.72)
137000 KU	9999	0	1982	2011	(212.54)
137000 KU	9999	0	1983	2011	(64.68)
137000 KU	9999	0	1986	2011	(164.15)
137000 KU	9999	0	1987	2011	(899.52)
137000 KU	9999	0	1989	2011	(666.71)
137000 KU	9999	0	1994	2011	(960.32)
137000 KU	9999	0	1997	2011	(421.32)
137000 KU	9999	0	2000	2011	(38,866.25)
137000 KU	9999	0	2001	2011	(193.09)
137100 KU	9999	9	2011	2011	552.66
137100 KU	9999	0	1963	2011	(584.12)
137100 KU	9999	0	1983	2011	(5,544.63)
137100 KU	9999	0	1988	2011	(311.61)
137100 KU	9999	0	1989	2011	(3,034.19)
137300 KU	9999	9	2011	2011	5,573,632.44
137300 KU	9999	7	2008	2011	(3,583,993.17)
137300 KU	9999	0	1941	2011	(55,963.08)
137300 KU	9999	0	1951	2011	(7.59)
137300 KU	9999	0	1952	2011	(9.63)
137300 KU	9999	0	1953	2011	(85.92)
137300 KU	9999	0	1954	2011	(79.95)
137300 KU	9999	0	1955	2011	(125.20)
137300 KU	9999	0	1956	2011	(92.40)
137300 KU	9999	0	1957	2011	(731.42)
137300 KU	9999	0	1958	2011	(160.85)
137300 KU	9999	0	1959	2011	(45.74)
137300 KU	9999	0	1960	2011	(137.78)
137300 KU	9999	0	1961	2011	(100.20)
137300 KU	9999	0	1962	2011	(114.24)
137300 KU	9999	0	1963	2011	(460.56)
137300 KU	9999	0	1964	2011	(230.98)
137300 KU	9999	0	1965	2011	(79.06)
137300 KU	9999	0	1966	2011	(318.72)
137300 KU	9999	0	1967	2011	(215.47)
137300 KU	9999	0	1968	2011	(101.40)
137300 KU	9999	0	1969	2011	(111.05)

## Charnas

137300 KU	9999	0	1970	2011	(14.15)
137300 KU	9999	0	1971	2011	(263.34)
137300 KU	9999	0	1972	2011	(2,793.60)
137300 KU	9999	0	1973	2011	(1,813.58)
137300 KU	9999	0	1974	2011	(6,806.55)
137300 KU	9999	0	1975	2011	(487.66)
137300 KU	9999	0	1976	2011	(991.64)
137300 KU	9999	0	1977	2011	(1,083.22)
137300 KU	9999	0	1978	2011	(1,678.22)
137300 KU	9999	0	1979	2011	(117,847.36)
137300 KU	9999	0	1980	2011	(2,632.35)
137300 KU	9999	0	1981	2011	(4,662.23)
137300 KU	9999	0	1982	2011	(3,144.84)
137300 KU	9999	0	1983	2011	(6,602.53)
137300 KU	9999	0	1984	2011	(51,336.17)
137300 KU	9999	0	1985	2011	(51,930.35)
137300 KU	9999	0	1986	2011	(288,937.91)
137300 KU	9999	0	1987	2011	(259,318.96)
137300 KU	9999	0	1988	2011	(1,112,229.82)
137300 KU	9999	0	1989	2011	(43,102.61)
137300 KU	9999	0	1990	2011	(66,977.32)
137300 KU	9999	0	1991	2011	(64,326.68)
137300 KU	9999	0	1992	2011	(52,781.23)
137300 KU	9999	0	1993	2011	(29,183.86)
137300 KU	9999	0	1994	2011	(106,023.34)
137300 KU	9999	0	1995	2011	(44,145.06)
137300 KU	9999	0	1996	2011	(288,114.46)
137300 KU	9999	0	1997	2011	(138,527.67)
137300 KU	9999	0	1998	2011	(60,981.20)
137300 KU	9999	0	1999	2011	(45,831.12)
137300 KU	9999	0	2000	2011	(1,163.94)
137300 KU	9999	0	2001	2011	(9,598.79)
137300 KU	9999	0	2002	2011	(23,976.09)
137300 KU	9999	0	2003	2011	(12,745.00)
137300 KU	9999	0	2004	2011	(3,266.03)
137300 KU	9999	0	2009	2011	(13,373.73)
137300 KU	9999	0	2010	2011	(426,920.37)
137300 KU	9999	0	2011	2011	53,662.91
139010 KU	9999	9	2011	2011	3,005,319.46
139010 KU	9999	7	2011	2011	(65,303.89)
139010 KU	9999	0	1956	2011	(100.10)
139010 KU	9999	0	1958	2011	(179.06)
139010 KU	9999	0	1960	2011	(3,769.87)
139010 KU	9999	0	1962	2011	(29,061.83)
139010 KU	9999	0	1962	2011	(14,451.26)
139010 KU	9999	0	1965	2011	(409.60)
139010 KU	9999	0	1967	2011	(997.19)
139010 KU	9999	0	1970	2011	(273.90)
139010 KU	9999	0	1972	2011	(13,294.96)
139010 KU	9999	0	1975	2011	(12,727.78)
139010 KU	9999	0	1983	2011	(16,545.01)
139010 KU	9999	0	1986	2011	(11,008.49)
139010 KU	9999	0	1986	2011	(2,393.00)
139010 KU	9999	0	1988	2011	(4,196.44)
139010 KU	9999	0	1990	2011	(9,311.91)

## Charnas

139010 KU	9999	0	2007	2011	(22,996.88)
139110 KU	9999	9	2011	2011	106,263.11
139120 KU	9999	9	2011	2011	3,592,142.24
139120 KU	9999	7	2011	2011	1,198,664.02
139131 KU	9999	9	2011	2011	1,781,377.64
139200 KU	9999	9	2011	2011	1,187,914.21
139200 KU	9999	0	1993	2011	(13,359.72)
139200 KU	9999	0	1994	2011	(16,864.42)
139200 KU	9999	0	1995	2011	(30,375.47)
139200 KU	9999	0	1996	2011	(495,595.38)
139200 KU	9999	0	1997	2011	(609,169.72)
139200 KU	9999	0	1999	2011	(1,598,484.35)
139200 KU	9999	0	2000	2011	(1,183,213.22)
139200 KU	9999	0	2001	2011	(41,482.82)
139200 KU	9999	0	2005	2011	(9,092.68)
139300 KU	9999	9	2011	2011	15,739.13
139400 KU	9999	9	2011	2011	1,032,754.70
139400 KU	9999	7	2008	2011	(5,145.73)
139400 KU	9999	7	2009	2011	(164,232.23)
139400 KU	9999	7	2010	2011	(55,362.64)
139400 KU	9999	6	2000	2011	(38,866.25)
139400 KU	9999	6	2002	2011	(397,650.79)
139400 KU	9999	6	2003	2011	(85,819.39)
139400 KU	9999	6	2005	2011	(85,774.69)
139400 KU	9999	6	2006	2011	(108,765.27)
139400 KU	9999	6	2007	2011	(70,277.80)
139600 KU	9999	9	2011	2011	41,041.69
139600 KU	9999	7	2011	2011	136,408.80
139700 KU	9999	9	2011	2011	2,896,915.52
139700 KU	9999	0	2003	2011	(12,506.07)
					792,766,614.36

Acct #	Company	Location Code	Trans Code	Vintage Yr	Class Yr	Total
131020	LGE	0202	6	2005	2011	(100,000.00)
131025	LGE	0202	6	2005	2011	100,000.00
131100	LGE	0141	9	2011	2011	234,638.12
131100	LGE	0141	0	1962	2011	(12,026.43)
131100	LGE	0151	7	2010	2011	(180,875.98)
131100	LGE	0161	9	2011	2011	329,411.32
131100	LGE	0161	7	2011	2011	355,327.40
131100	LGE	0161	6	2006	2011	2,323,293.28
131100	LGE	0161	6	2007	2011	664,843.93
131100	LGE	0161	0	1970	2011	(15,677.31)
131100	LGE	0211	7	2011	2011	46,064.60
131100	LGE	0211	0	1972	2011	(15,677.85)
131100	LGE	0221	9	2011	2011	344,697.77
131100	LGE	0221	7	2010	2011	(31,225.66)
131100	LGE	0221	0	1975	2011	(83,248.13)
131100	LGE	0231	9	2011	2011	229,013.42
131100	LGE	0231	7	2010	2011	(229,013.42)
131100	LGE	0231	0	1980	2011	(7,464.85)
131100	LGE	0231	0	1982	2011	(827,215.41)
131100	LGE	0241	9	2011	2011	1,211,859.49
131100	LGE	0241	9	2011	2011	2,535,448.30
131100	LGE	0241	7	2009	2011	(475,780.81)
131100	LGE	0241	7	2010	2011	(559,111.88)
131100	LGE	0241	0	1984	2011	(91,629.96)
131100	LGE	0241	0	1987	2011	(24,118.94)
131100	LGE	0241	0	2001	2011	(501,984.51)
131100	LGE	0241	0	2003	2011	(120,947.14)
131100	LGE	0241	0	2009	2011	(2,324,126.07)
131100	LGE	0311	5	1990	2011	(22,344.25)
131100	LGE	0311	0	1990	2011	(38,000.00)
131100	LGE	0321	9	2011	2011	14,460,194.88
131100	LGE	0321	7	2010	2011	158,222.77
131100	LGE	0321	7	2011	2011	(447,251.92)
131100	LGE	0321	6	1990	2011	22,344.25
131200	LGE	0141	9	2011	2011	7,749.29
131200	LGE	0141	0	1962	2011	(2,142.38)
131200	LGE	0151	9	2011	2011	188,625.27
131200	LGE	0151	7	2011	2011	167,119.21
131200	LGE	0151	0	1966	2011	(29,596.26)
131200	LGE	0161	9	2011	2011	5,037,449.97
131200	LGE	0161	7	2011	2011	283,285.14
131200	LGE	0161	6	1999	2011	1,394,382.50
131200	LGE	0161	6	2006	2011	(2,323,293.28)
131200	LGE	0161	6	2007	2011	(664,843.93)
131200	LGE	0161	0	1970	2011	(531,265.15)
131200	LGE	0161	0	1973	2011	(2,970.14)
131200	LGE	0161	0	1992	2011	(488,009.16)
131200	LGE	0161	0	1999	2011	(13,848.92)
131200	LGE	0161	0	2000	2011	(24,165.99)
131200	LGE	0161	0	2001	2011	(16,202.34)
131200	LGE	0161	0	2003	2011	(155,913.72)
131200	LGE	0161	0	2005	2011	(12,721.93)
131200	LGE	0161	0	2008	2011	(138,352.83)
131200	LGE	0162	9	2011	2011	166,746.83

131200 LGE	0162	0	1982	2011	(74,376.28)
131200 LGE	0211	9	2011	2011	2,663,231.28
131200 LGE	0211	7	2010	2011	(1,024,313.71)
131200 LGE	0211	6	2010	2011	(40,598.43)
131200 LGE	0211	0	1972	2011	(302,432.07)
131200 LGE	0211	0	2010	2011	(15,081.09)
131200 LGE	0212	9	2011	2011	32,949.04
131200 LGE	0212	6	2010	2011	40,598.43
131200 LGE	0212	0	2003	2011	(25,422.91)
131200 LGE	0221	9	2011	2011	294,650.59
131200 LGE	0221	7	2010	2011	(235,224.85)
131200 LGE	0221	0	1993	2011	(18,075.01)
131200 LGE	0221	0	1997	2011	(27,413.22)
131200 LGE	0221	0	2003	2011	(140,034.98)
131200 LGE	0221	0	2005	2011	(11,460.43)
131200 LGE	0222	9	2011	2011	409,645.64
131200 LGE	0222	7	2010	2011	(409,645.64)
131200 LGE	0222	0	1984	2011	(122,491.01)
131200 LGE	0231	9	2011	2011	299,857.24
131200 LGE	0231	7	2011	2011	4,142,685.50
131200 LGE	0231	0	1980	2011	(3,428,357.32)
131200 LGE	0231	0	1982	2011	(78,468.30)
131200 LGE	0231	0	1999	2011	(65,089.93)
131200 LGE	0232	7	2011	2011	58,230.65
131200 LGE	0241	9	2011	2011	4,717,452.64
131200 LGE	0241	7	2008	2011	(476,286.61)
131200 LGE	0241	7	2009	2011	(3,100,009.57)
131200 LGE	0241	7	2011	2011	(707,983.15)
131200 LGE	0241	6	1999	2011	(1,394,382.50)
131200 LGE	0241	0	1984	2011	(84,595.92)
131200 LGE	0241	0	1985	2011	(68,848.92)
131200 LGE	0241	0	1990	2011	(118,452.28)
131200 LGE	0241	0	1998	2011	(176,235.12)
131200 LGE	0241	0	1999	2011	(246,067.50)
131200 LGE	0241	0	2001	2011	(125,097.12)
131200 LGE	0241	0	2004	2011	(143,680.47)
131200 LGE	0241	0	2005	2011	(37,313.43)
131200 LGE	0241	0	2008	2011	(30,760.97)
131200 LGE	0241	0	2010	2011	(1,593,305.01)
131200 LGE	0242	9	2011	2011	420,928.76
131200 LGE	0242	7	2010	2011	(376,666.31)
131200 LGE	0242	0	1982	2011	(14,162.56)
131200 LGE	0242	0	2000	2011	(7,596.86)
131200 LGE	0242	0	2003	2011	(111,081.49)
131200 LGE	0311	9	2011	2011	3,607,597.28
131200 LGE	0311	7	2010	2011	8,065,187.31
131200 LGE	0311	5	2003	2011	(2,946.99)
131200 LGE	0311	0	1990	2011	(1,687,693.18)
131200 LGE	0311	0	1997	2011	(11,229.05)
131200 LGE	0311	0	1999	2011	(89,671.58)
131200 LGE	0311	0	2003	2011	(5,199.40)
131200 LGE	0311	0	2004	2011	(22,622.04)
131200 LGE	0311	0	2010	2011	(4,435,146.78)
131200 LGE	0312	9	2011	2011	33,337.92
131200 LGE	0321	9	2011	2011	118,746,270.11



131200 LGE	0321	7	2010	2011	135,324.55
131200 LGE	0321	7	2011	2011	(376,875.95)
131200 LGE	0321	6	2003	2011	2,946.99
131200 LGE	0322	9	2011	2011	14,031,111.19
131200 LGE	0322	7	2011	2011	183,258.60
131400 LGE	0141	7	2011	2011	176,641.45
131400 LGE	0161	9	2011	2011	998,131.64
131400 LGE	0161	7	2011	2011	497,726.67
131400 LGE	0161	0	1969	2011	(123,565.74)
131400 LGE	0161	0	1996	2011	(129,895.41)
131400 LGE	0221	9	2011	2011	324,121.04
131400 LGE	0221	7	2010	2011	(323,980.25)
131400 LGE	0221	0	1988	2011	(20,119.54)
131400 LGE	0231	9	2011	2011	0.19
131400 LGE	0231	7	2011	2011	5,666,826.24
131400 LGE	0231	0	1978	2011	(2,296,618.42)
131400 LGE	0241	9	2011	2011	9,899.93
131400 LGE	0241	0	1997	2011	(123,000.80)
131400 LGE	0311	9	2011	2011	718,859.32
131400 LGE	0311	5	1990	2011	(4,145,218.19)
131400 LGE	0311	0	1990	2011	(114,299.81)
131400 LGE	0311	0	1997	2011	(85,779.13)
131400 LGE	0311	0	2002	2011	(152,729.45)
131400 LGE	0321	9	2011	2011	16,563,136.81
131400 LGE	0321	7	2011	2011	(314,467.83)
131400 LGE	0321	6	1990	2011	4,145,218.19
131500 LGE	0151	7	2010	2011	(24,110.42)
131500 LGE	0151	0	2010	2011	(176,187.01)
131500 LGE	0161	9	2011	2011	433,759.93
131500 LGE	0161	7	2011	2011	133,645.15
131500 LGE	0161	0	1969	2011	(23,308.10)
131500 LGE	0161	0	2010	2011	(49,174.78)
131500 LGE	0211	9	2011	2011	261,938.32
131500 LGE	0211	7	2010	2011	(261,937.64)
131500 LGE	0211	0	1972	2011	(8,973.58)
131500 LGE	0231	7	2011	2011	84,501.01
131500 LGE	0311	9	2011	2011	814,405.33
131500 LGE	0311	5	1990	2011	(12,050.27)
131500 LGE	0311	0	1990	2011	(369,713.25)
131500 LGE	0321	9	2011	2011	8,605,776.86
131500 LGE	0321	7	2010	2011	66,738.16
131500 LGE	0321	7	2011	2011	(376,875.93)
131500 LGE	0321	6	1990	2011	12,050.27
131500 LGE	0321	0	1990	2011	(12,050.27)
131600 LGE	0161	9	2011	2011	98,939.70
131600 LGE	0161	0	1973	2011	(1,852.16)
131600 LGE	0161	0	2001	2011	(13,540.21)
131600 LGE	0161	0	2003	2011	(13,091.29)
131600 LGE	0211	9	2011	2011	34,400.63
131600 LGE	0211	7	2010	2011	(34,400.63)
131600 LGE	0231	7	2011	2011	81,554.67
131600 LGE	0241	9	2011	2011	703,313.88
131600 LGE	0241	7	2010	2011	(613,899.42)
131600 LGE	0241	0	1965	2011	(482.71)
131600 LGE	0241	0	1999	2011	(5,686.29)

131600 LGE	0241	0	2001	2011	(30,174.01)
131600 LGE	0241	0	2003	2011	(1,184.89)
131600 LGE	0311	9	2011	2011	6,229.36
131600 LGE	0311	7	2010	2011	17,202.07
131600 LGE	0321	9	2011	2011	1,778,778.56
131600 LGE	0321	7	2011	2011	(289,480.86)
131707 LGE	9999	9	2011	2011	6,641,851.90
131707 LGE	9999	6	2010	2011	(38,429.14)
131707 LGE	9999	0	2010	2011	(7,931,131.58)
133100 LGE	0451	7	2011	2011	12,218.28
133200 LGE	0451	9	2011	2011	388,893.77
133200 LGE	0451	7	2008	2011	(4,238.06)
133200 LGE	0451	0	2000	2011	(155,564.63)
133300 LGE	0451	9	2011	2011	402,649.51
133300 LGE	0451	7	2008	2011	(4,238.06)
133300 LGE	0451	0	1965	2011	(55,573.58)
133400 LGE	0451	9	2011	2011	119,125.54
133400 LGE	0451	7	2008	2011	(437.92)
133400 LGE	0451	7	2009	2011	(3,800.14)
133400 LGE	0451	0	1971	2011	(5,285.02)
133400 LGE	0451	0	1987	2011	(13,467.77)
133500 LGE	0451	7	2011	2011	175,000.01
134200 LGE	0410	9	2011	2011	13,348.54
134200 LGE	0410	0	1970	2011	(2,716.50)
134200 LGE	0431	9	2011	2011	9,469.97
134200 LGE	0460	9	2011	2011	43,196.99
134200 LGE	0460	0	2000	2011	(29,390.90)
134200 LGE	0461	9	2011	2011	43,197.01
134200 LGE	0461	0	2000	2011	(29,390.90)
134300 LGE	0459	9	2011	2011	1,686,101.02
134300 LGE	0459	7	2010	2011	(1,685,686.88)
134300 LGE	0459	0	2003	2011	(138,172.91)
134300 LGE	0470	7	2011	2011	377,569.60
134300 LGE	0470	0	2002	2011	(726,027.44)
134300 LGE	0471	7	2011	2011	184,427.83
134300 LGE	0474	7	2011	2011	235,304.48
134300 LGE	0475	7	2011	2011	235,304.48
134300 LGE	0476	7	2011	2011	235,304.48
134300 LGE	0477	7	2011	2011	235,304.48
134400 LGE	0459	9	2011	2011	76,581.01
134400 LGE	0459	7	2010	2011	(81,521.33)
134400 LGE	0459	0	2001	2011	(46,426.53)
134500 LGE	0410	9	2011	2011	3,818.97
134500 LGE	0410	0	1970	2011	(472.28)
134500 LGE	0431	7	2011	2011	798,671.41
134500 LGE	0470	9	2011	2011	11,234.08
134500 LGE	0470	7	2011	2011	17,830.12
134500 LGE	0470	0	2002	2011	(8,079.67)
134500 LGE	0477	7	2011	2011	29,314.03
134600 LGE	0431	0	1972	2011	(1,140.74)
134600 LGE	0477	7	2011	2011	3,353.01
134705 LGE	9999	6	2010	2011	38,429.14
135210 LGE	9999	9	2011	2011	248,115.13
135210 LGE	9999	7	2011	2011	3,046.77
135210 LGE	9999	6	2010	2011	(47,153.43)

135310 LGE	9999	9	2011	2011	4,380,958.29
135310 LGE	9999	7	2011	2011	472,225.66
135310 LGE	9999	0	1942	2011	(2,870.84)
135310 LGE	9999	0	1949	2011	(275,562.79)
135310 LGE	9999	0	1956	2011	(1,017.51)
135310 LGE	9999	0	1957	2011	(11.70)
135310 LGE	9999	0	1958	2011	(7.69)
135310 LGE	9999	0	1959	2011	(203.82)
135310 LGE	9999	0	1965	2011	(147.12)
135310 LGE	9999	0	1969	2011	(43.47)
135310 LGE	9999	0	1971	2011	(370.84)
135310 LGE	9999	0	1972	2011	(400,786.20)
135310 LGE	9999	0	1980	2011	(22,748.05)
135310 LGE	9999	0	1986	2011	(42,043.27)
135310 LGE	9999	0	1996	2011	(11,628.33)
135310 LGE	9999	0	2002	2011	(8,662.60)
135310 LGE	9999	0	2008	2011	(165,570.53)
135400 LGE	9999	7	2011	2011	84,184.38
135500 LGE	9999	9	2011	2011	769,879.11
135500 LGE	9999	7	2011	2011	234,377.56
135500 LGE	9999	0	1967	2011	(2,785.09)
135500 LGE	9999	0	1971	2011	(1,109.29)
135500 LGE	9999	0	1972	2011	(1,071.21)
135500 LGE	9999	0	1975	2011	(581.15)
135500 LGE	9999	0	1976	2011	(254.53)
135500 LGE	9999	0	1978	2011	(117.57)
135500 LGE	9999	0	1979	2011	(483.75)
135500 LGE	9999	0	1981	2011	(6,117.23)
135500 LGE	9999	0	1982	2011	(18,779.83)
135500 LGE	9999	0	1983	2011	(755.11)
135500 LGE	9999	0	1985	2011	(2,366.20)
135500 LGE	9999	0	1987	2011	(4,958.31)
135500 LGE	9999	0	1988	2011	(6,928.65)
135500 LGE	9999	0	1989	2011	(3,516.58)
135500 LGE	9999	0	1990	2011	(5,510.75)
135500 LGE	9999	0	1995	2011	(1,048.71)
135500 LGE	9999	0	1997	2011	(141.59)
135500 LGE	9999	0	2003	2011	(1,364.91)
135500 LGE	9999	0	2009	2011	(6,235.30)
135500 LGE	9999	0	2010	2011	(48,103.54)
135600 LGE	9999	9	2011	2011	398,306.13
135600 LGE	9999	7	2011	2011	217,158.05
135600 LGE	9999	0	1949	2011	(75.81)
135600 LGE	9999	0	1955	2011	(23.33)
135600 LGE	9999	0	1957	2011	(190.87)
135600 LGE	9999	0	1961	2011	(4,217.81)
135600 LGE	9999	0	1967	2011	(153.31)
135600 LGE	9999	0	1970	2011	(177.59)
135600 LGE	9999	0	1971	2011	(559.94)
135600 LGE	9999	0	1972	2011	(835.72)
135600 LGE	9999	0	1979	2011	(238.07)
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135600 LGE	9999	0	1981	2011	(8,862.14)
135600 LGE	9999	0	1982	2011	(2,192.61)
135600 LGE	9999	0	1995	2011	(4,567.20)



135600 LGE	9999	0	2002	2011	(523.42)
135600 LGE	9999	0	2008	2011	(54,427.78)
135600 LGE	9999	0	2009	2011	(2,425.30)
135800 LGE	9999	9	2011	2011	557,090.35
136020 LGE	9999	9	2011	2011	747,399.91
136100 LGE	9999	9	2011	2011	135,989.69
136100 LGE	9999	6	2010	2011	47,153.43
136100 LGE	9999	0	1955	2011	(41.87)
136100 LGE	9999	0	1960	2011	(60.38)
136100 LGE	9999	0	1970	2011	(88.31)
136100 LGE	9999	0	1979	2011	(3,218.68)
136100 LGE	9999	0	1986	2011	(1,906.57)
136100 LGE	9999	0	1995	2011	(5,487.85)
136200 LGE	9999	9	2011	2011	4,722,611.09
136200 LGE	9999	7	2011	2011	2,536,269.85
136200 LGE	9999	0	1954	2011	(417.62)
136200 LGE	9999	0	1956	2011	(236.59)
136200 LGE	9999	0	1957	2011	(10,329.21)
136200 LGE	9999	0	1958	2011	(106.79)
136200 LGE	9999	0	1959	2011	(1,569.78)
136200 LGE	9999	0	1960	2011	(194.47)
136200 LGE	9999	0	1962	2011	(1,603.39)
136200 LGE	9999	0	1963	2011	(4,493.80)
136200 LGE	9999	0	1964	2011	(151.01)
136200 LGE	9999	0	1970	2011	(92,376.48)
136200 LGE	9999	0	1972	2011	(192.38)
136200 LGE	9999	0	1974	2011	(92.44)
136200 LGE	9999	0	1975	2011	(23,316.04)
136200 LGE	9999	0	1976	2011	(869.35)
136200 LGE	9999	0	1977	2011	(13,988.19)
136200 LGE	9999	0	1978	2011	(185.81)
136200 LGE	9999	0	1979	2011	(1,514.31)
136200 LGE	9999	0	1980	2011	(625.00)
136200 LGE	9999	0	1981	2011	(79,899.14)
136200 LGE	9999	0	1983	2011	(1,228.22)
136200 LGE	9999	0	1984	2011	(6.28)
136200 LGE	9999	0	1985	2011	(103.90)
136200 LGE	9999	0	1986	2011	(8,846.46)
136200 LGE	9999	0	1987	2011	(537.14)
136200 LGE	9999	0	1989	2011	(111,701.28)
136200 LGE	9999	0	1993	2011	(6,335.28)
136200 LGE	9999	0	1994	2011	(22,283.96)
136200 LGE	9999	0	1996	2011	(933.82)
136200 LGE	9999	0	2003	2011	(1,600.00)
136200 LGE	9999	0	2006	2011	(4,301.43)
136200 LGE	9999	0	2009	2011	(51,373.99)
136400 LGE	9999	9	2011	2011	5,836,993.22
136400 LGE	9999	7	2008	2011	(364,691.48)
136400 LGE	9999	4	2010	2011	4,064.25
136400 LGE	9999	4	2010	2011	(4,064.25)
136400 LGE	9999	0	1934	2011	(699.24)
136400 LGE	9999	0	1942	2011	(136.37)
136400 LGE	9999	0	1947	2011	(1,720.25)
136400 LGE	9999	0	1953	2011	(5,703.07)
136400 LGE	9999	0	1957	2011	(30,102.12)

136400 LGE	9999	0	1963	2011	(11,263.81)
136400 LGE	9999	0	1965	2011	(9,933.80)
136400 LGE	9999	0	1966	2011	(9,897.29)
136400 LGE	9999	0	1967	2011	(10,535.02)
136400 LGE	9999	0	1968	2011	(11,208.60)
136400 LGE	9999	0	1969	2011	(15,666.78)
136400 LGE	9999	0	1970	2011	(19,182.09)
136400 LGE	9999	0	1971	2011	(19,594.02)
136400 LGE	9999	0	1972	2011	(18,703.10)
136400 LGE	9999	0	1973	2011	(20,248.16)
136400 LGE	9999	0	1974	2011	(23,699.50)
136400 LGE	9999	0	1975	2011	(17,158.98)
136400 LGE	9999	0	1976	2011	(21,148.74)
136400 LGE	9999	0	1977	2011	(13,145.65)
136400 LGE	9999	0	1978	2011	(30,040.91)
136400 LGE	9999	0	1979	2011	(37,407.72)
136400 LGE	9999	0	1980	2011	(31,547.14)
136400 LGE	9999	0	1981	2011	(32,692.28)
136400 LGE	9999	0	1982	2011	(27,381.85)
136400 LGE	9999	0	1983	2011	(38,739.34)
136400 LGE	9999	0	1984	2011	(20,169.44)
136400 LGE	9999	0	1985	2011	(21,032.35)
136400 LGE	9999	0	1986	2011	(18,468.22)
136400 LGE	9999	0	1987	2011	(12,999.23)
136400 LGE	9999	0	1988	2011	(13,694.31)
136400 LGE	9999	0	1989	2011	(17,440.75)
136400 LGE	9999	0	1990	2011	(14,318.73)
136400 LGE	9999	0	1991	2011	(6,369.68)
136400 LGE	9999	0	1992	2011	(11,816.44)
136400 LGE	9999	0	1993	2011	(9,129.61)
136400 LGE	9999	0	1994	2011	(10,048.64)
136400 LGE	9999	0	1995	2011	(12,380.26)
136400 LGE	9999	0	1996	2011	(1,757.36)
136400 LGE	9999	0	1997	2011	(6,200.64)
136400 LGE	9999	0	1998	2011	(5,629.28)
136400 LGE	9999	0	1999	2011	(2,003.41)
136400 LGE	9999	0	2000	2011	(5,364.20)
136400 LGE	9999	0	2001	2011	(17,553.81)
136400 LGE	9999	0	2002	2011	(6,647.10)
136400 LGE	9999	0	2003	2011	(19,377.55)
136400 LGE	9999	0	2004	2011	(47,107.06)
136400 LGE	9999	0	2005	2011	(15,020.87)
136400 LGE	9999	0	2007	2011	(1,400.77)
136400 LGE	9999	0	2008	2011	(72,026.43)
136400 LGE	9999	0	2009	2011	(70,566.31)
136400 LGE	9999	0	2010	2011	(17,258.01)
136400 LGE	9999	0	2011	2011	(352,477.17)
136500 LGE	9999	9	2011	2011	7,495,405.87
136500 LGE	9999	7	2011	2011	1,723,446.37
136500 LGE	9999	0	1932	2011	(8,839.10)
136500 LGE	9999	0	1935	2011	(944.50)
136500 LGE	9999	0	1942	2011	(463.80)
136500 LGE	9999	0	1947	2011	(3,686.80)
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136500 LGE	9999	0	1957	2011	(9,133.93)

136500 LGE	9999	0	1963	2011	(10,858.58)
136500 LGE	9999	0	1965	2011	(1,957.80)
136500 LGE	9999	0	1966	2011	(1,073.36)
136500 LGE	9999	0	1967	2011	(3,764.94)
136500 LGE	9999	0	1968	2011	(1,288.87)
136500 LGE	9999	0	1969	2011	(15,581.91)
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136500 LGE	9999	0	1971	2011	(13,261.68)
136500 LGE	9999	0	1972	2011	(16,383.50)
136500 LGE	9999	0	1973	2011	(14,863.30)
136500 LGE	9999	0	1974	2011	(14,056.10)
136500 LGE	9999	0	1975	2011	(9,840.34)
136500 LGE	9999	0	1976	2011	(11,527.14)
136500 LGE	9999	0	1977	2011	(16,533.55)
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136500 LGE	9999	0	1979	2011	(17,892.73)
136500 LGE	9999	0	1980	2011	(12,615.69)
136500 LGE	9999	0	1981	2011	(15,790.32)
136500 LGE	9999	0	1982	2011	(12,543.73)
136500 LGE	9999	0	1983	2011	(10,624.59)
136500 LGE	9999	0	1984	2011	(8,972.60)
136500 LGE	9999	0	1985	2011	(6,427.06)
136500 LGE	9999	0	1986	2011	(7,940.82)
136500 LGE	9999	0	1987	2011	(7,063.81)
136500 LGE	9999	0	1988	2011	(6,384.17)
136500 LGE	9999	0	1989	2011	(6,987.04)
136500 LGE	9999	0	1990	2011	(8,973.23)
136500 LGE	9999	0	1991	2011	(28,859.35)
136500 LGE	9999	0	1992	2011	(11,286.93)
136500 LGE	9999	0	1993	2011	(3,699.40)
136500 LGE	9999	0	1994	2011	(13,730.93)
136500 LGE	9999	0	1995	2011	(8,516.18)
136500 LGE	9999	0	1996	2011	(2,424.15)
136500 LGE	9999	0	1997	2011	(4,061.82)
136500 LGE	9999	0	1998	2011	(4,024.76)
136500 LGE	9999	0	1999	2011	(1,444.63)
136500 LGE	9999	0	2000	2011	(10,991.47)
136500 LGE	9999	0	2001	2011	(23,663.65)
136500 LGE	9999	0	2002	2011	(30,740.81)
136500 LGE	9999	0	2003	2011	(21,084.58)
136500 LGE	9999	0	2004	2011	(25,054.94)
136500 LGE	9999	0	2005	2011	(5,401.12)
136500 LGE	9999	0	2006	2011	(1,635.16)
136500 LGE	9999	0	2007	2011	(248.48)
136500 LGE	9999	0	2008	2011	(28,261.69)
136500 LGE	9999	0	2009	2011	(121,221.22)
136500 LGE	9999	0	2010	2011	(24,158.37)
136500 LGE	9999	0	2011	2011	(6,863.58)
136600 LGE	9999	9	2011	2011	550,393.49
136600 LGE	9999	7	2011	2011	564,495.28
136600 LGE	9999	4	2008	2011	(0.81)
136600 LGE	9999	0	1934	2011	(4,677.74)
136600 LGE	9999	0	1935	2011	(7.18)
136600 LGE	9999	0	1953	2011	(8.84)
136600 LGE	9999	0	1957	2011	(339.54)

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136600 LGE	9999	0	1966	2011	(457.60)
136600 LGE	9999	0	1967	2011	(163.09)
136600 LGE	9999	0	1968	2011	(69.08)
136600 LGE	9999	0	1969	2011	(326.11)
136600 LGE	9999	0	1970	2011	(146.36)
136600 LGE	9999	0	1971	2011	(209.27)
136600 LGE	9999	0	1972	2011	(224.16)
136600 LGE	9999	0	1973	2011	(346.39)
136600 LGE	9999	0	1974	2011	(181.12)
136600 LGE	9999	0	1975	2011	(131.18)
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136600 LGE	9999	0	1977	2011	(129.24)
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136600 LGE	9999	0	1979	2011	(53.30)
136600 LGE	9999	0	1980	2011	(152.46)
136600 LGE	9999	0	1981	2011	(286.79)
136600 LGE	9999	0	1982	2011	(129.41)
136700 LGE	9999	9	2011	2011	6,378,625.77
136700 LGE	9999	7	2011	2011	1,410,715.29
136700 LGE	9999	4	2008	2011	0.01
136700 LGE	9999	0	1934	2011	(59.78)
136700 LGE	9999	0	1935	2011	(38.76)
136700 LGE	9999	0	1942	2011	(59.49)
136700 LGE	9999	0	1953	2011	(6,246.90)
136700 LGE	9999	0	1953	2011	(5,053.69)
136700 LGE	9999	0	1957	2011	(9,253.18)
136700 LGE	9999	0	1963	2011	(3,915.98)
136700 LGE	9999	0	1964	2011	(1,809.19)
136700 LGE	9999	0	1965	2011	(1,292.12)
136700 LGE	9999	0	1966	2011	(1,304.88)
136700 LGE	9999	0	1967	2011	(1,527.41)
136700 LGE	9999	0	1968	2011	(1,082.03)
136700 LGE	9999	0	1969	2011	(1,209.49)
136700 LGE	9999	0	1970	2011	(4,688.91)
136700 LGE	9999	0	1971	2011	(24,347.08)
136700 LGE	9999	0	1972	2011	(2,351.40)
136700 LGE	9999	0	1973	2011	(1,387.91)
136700 LGE	9999	0	1974	2011	(1,380.19)
136700 LGE	9999	0	1975	2011	(2,562.67)
136700 LGE	9999	0	1976	2011	(1,837.04)
136700 LGE	9999	0	1977	2011	(5,946.57)
136700 LGE	9999	0	1978	2011	(55,045.67)
136700 LGE	9999	0	1979	2011	(7,821.80)
136700 LGE	9999	0	1980	2011	(3,649.50)
136700 LGE	9999	0	1981	2011	(4,510.40)
136700 LGE	9999	0	1982	2011	(3,423.58)
136700 LGE	9999	0	1983	2011	(3,045.57)
136700 LGE	9999	0	1984	2011	(2,532.36)
136700 LGE	9999	0	1985	2011	(3,589.40)
136700 LGE	9999	0	1986	2011	(3,180.55)
136700 LGE	9999	0	1987	2011	(3,289.84)
136700 LGE	9999	0	1988	2011	(3,033.13)
136700 LGE	9999	0	1989	2011	(3,032.26)

136700 LGE	9999	0	1990	2011	(2,824.04)
136700 LGE	9999	0	1991	2011	(3,358.02)
136700 LGE	9999	0	1992	2011	(1,350.10)
136700 LGE	9999	0	1993	2011	(19,452.94)
136700 LGE	9999	0	1994	2011	(1,407.34)
136700 LGE	9999	0	1995	2011	(16,322.93)
136700 LGE	9999	0	1996	2011	(943.04)
136700 LGE	9999	0	1997	2011	(1,227.60)
136700 LGE	9999	0	1998	2011	(1,206.34)
136700 LGE	9999	0	1999	2011	(910.41)
136700 LGE	9999	0	2000	2011	(1,484.17)
136700 LGE	9999	0	2001	2011	(6,581.30)
136700 LGE	9999	0	2002	2011	(70.96)
136700 LGE	9999	0	2003	2011	(3,021.98)
136700 LGE	9999	0	2004	2011	(176.79)
136700 LGE	9999	0	2005	2011	(1,163.99)
136700 LGE	9999	0	2008	2011	(2,287.05)
136700 LGE	9999	0	2009	2011	(1,840.47)
136700 LGE	9999	0	2010	2011	(2,922.06)
136700 LGE	9999	0	2011	2011	(362.79)
136800 LGE	9999	9	2011	2011	926,683.18
136800 LGE	9999	7	2011	2011	2,404,180.95
136800 LGE	9999	4	2010	2011	(0.52)
136800 LGE	9999	0	1967	2011	(27.95)
136800 LGE	9999	0	2008	2011	(3,952.62)
136800 LGE	9999	0	2009	2011	(11,501.88)
136800 LGE	9999	0	2010	2011	(1,376.34)
136910 LGE	9999	9	2011	2011	64,206.67
136910 LGE	9999	7	2008	2011	(541,547.44)
136910 LGE	9999	0	1934	2011	(17.35)
136910 LGE	9999	0	1935	2011	(289.62)
136910 LGE	9999	0	1942	2011	(71.67)
136910 LGE	9999	0	1947	2011	(38.87)
136910 LGE	9999	0	1953	2011	(2.98)
136910 LGE	9999	0	1961	2011	(19.01)
136910 LGE	9999	0	1962	2011	(1.37)
136910 LGE	9999	0	1967	2011	(104.72)
136910 LGE	9999	0	1969	2011	(91.61)
136910 LGE	9999	0	1970	2011	(39.25)
136910 LGE	9999	0	1971	2011	(19.43)
136910 LGE	9999	0	1972	2011	(62.41)
136910 LGE	9999	0	1973	2011	(247.09)
136910 LGE	9999	0	1974	2011	(41.28)
136910 LGE	9999	0	1975	2011	(143.76)
136910 LGE	9999	0	1976	2011	(135.90)
136910 LGE	9999	0	1977	2011	(83.95)
136910 LGE	9999	0	1978	2011	(552.12)
136910 LGE	9999	0	1979	2011	(196.51)
136910 LGE	9999	0	1980	2011	(14.27)
136910 LGE	9999	0	1981	2011	(114.30)
136910 LGE	9999	0	1982	2011	(98.32)
136910 LGE	9999	0	1983	2011	(53.18)
136910 LGE	9999	0	1984	2011	(124.09)
136910 LGE	9999	0	1985	2011	(16.32)
136910 LGE	9999	0	1986	2011	(17.97)



136910 LGE	9999	0	1987	2011	(21.01)
136910 LGE	9999	0	1988	2011	(6.79)
136910 LGE	9999	0	1989	2011	(20.94)
136910 LGE	9999	0	1990	2011	(7.86)
136910 LGE	9999	0	1991	2011	(3.69)
136910 LGE	9999	0	1994	2011	(42.56)
136920 LGE	9999	0	1957	2011	(46,361.35)
136920 LGE	9999	0	1970	2011	(36.75)
137000 LGE	9999	9	2011	2011	401,678.46
137000 LGE	9999	0	1972	2011	(133.58)
137000 LGE	9999	0	1973	2011	(174.63)
137000 LGE	9999	0	1974	2011	(154.33)
137000 LGE	9999	0	1975	2011	(380.66)
137000 LGE	9999	0	1976	2011	(2,394.64)
137000 LGE	9999	0	1977	2011	(54.09)
137000 LGE	9999	0	1978	2011	(1,302.60)
137000 LGE	9999	0	1979	2011	(766.15)
137000 LGE	9999	0	1981	2011	(113.24)
137000 LGE	9999	0	1982	2011	(1,073.04)
137000 LGE	9999	0	1984	2011	(217.90)
137000 LGE	9999	0	1985	2011	(243.88)
137000 LGE	9999	0	1986	2011	(562.22)
137000 LGE	9999	0	1987	2011	(2,889.02)
137000 LGE	9999	0	1988	2011	(799.21)
137000 LGE	9999	0	1989	2011	(643.58)
137000 LGE	9999	0	1994	2011	(212.01)
137000 LGE	9999	0	1996	2011	(193.55)
137000 LGE	9999	0	1997	2011	(283.60)
137000 LGE	9999	0	2004	2011	(146.45)
137310 LGE	9999	9	2011	2011	1,714,639.03
137310 LGE	9999	7	2009	2011	(543,521.48)
137310 LGE	9999	0	1965	2011	(2,080.73)
137310 LGE	9999	0	1966	2011	(6,255.01)
137310 LGE	9999	0	1967	2011	(10,406.77)
137310 LGE	9999	0	1968	2011	(4,861.92)
137310 LGE	9999	0	1969	2011	(1,567.18)
137310 LGE	9999	0	1970	2011	(2,420.75)
137310 LGE	9999	0	1971	2011	(3,526.05)
137310 LGE	9999	0	1972	2011	(30,137.01)
137310 LGE	9999	0	1973	2011	(21,406.61)
137310 LGE	9999	0	1974	2011	(9,943.16)
137310 LGE	9999	0	1975	2011	(15,476.58)
137310 LGE	9999	0	1976	2011	(14,477.03)
137310 LGE	9999	0	1977	2011	(32,953.82)
137310 LGE	9999	0	1978	2011	(53,253.92)
137310 LGE	9999	0	1979	2011	(62,708.26)
137310 LGE	9999	0	1980	2011	(167,763.78)
137310 LGE	9999	0	1981	2011	(61,135.03)
137310 LGE	9999	0	1982	2011	(100,054.35)
137310 LGE	9999	0	1983	2011	(59,561.27)
137310 LGE	9999	0	1984	2011	(105,798.03)
137310 LGE	9999	0	1985	2011	(60,372.26)
137310 LGE	9999	0	1986	2011	(95,655.46)
137310 LGE	9999	0	1987	2011	(103,979.59)
137310 LGE	9999	0	1988	2011	(91,315.10)

137310 LGE	9999	0	1989	2011	(194,068.32)
137310 LGE	9999	0	1990	2011	(171,543.63)
137310 LGE	9999	0	1991	2011	(131,320.91)
137310 LGE	9999	0	1992	2011	(129,907.68)
137310 LGE	9999	0	1993	2011	(181,718.06)
137310 LGE	9999	0	1994	2011	(175,449.12)
137310 LGE	9999	0	1995	2011	(114,260.98)
137310 LGE	9999	0	1996	2011	(94,053.37)
137310 LGE	9999	0	1997	2011	(65,512.08)
137310 LGE	9999	0	1998	2011	(51,249.25)
137310 LGE	9999	0	1999	2011	(21,107.78)
137310 LGE	9999	0	2000	2011	(15,593.76)
137310 LGE	9999	0	2001	2011	(10,079.62)
137310 LGE	9999	0	2002	2011	(7,203.52)
137310 LGE	9999	0	2003	2011	(1,057.97)
137310 LGE	9999	0	2004	2011	(714.33)
137310 LGE	9999	0	2005	2011	(3,581.09)
137310 LGE	9999	0	2010	2011	(526,998.27)
137320 LGE	9999	9	2011	2011	2,091,866.12
137320 LGE	9999	7	2008	2011	(169,540.59)
137320 LGE	9999	0	1934	2011	(74.63)
137320 LGE	9999	0	1935	2011	(0.41)
137320 LGE	9999	0	1942	2011	(14.90)
137320 LGE	9999	0	1947	2011	(96.95)
137320 LGE	9999	0	1957	2011	(47.71)
137320 LGE	9999	0	1963	2011	(2.23)
137320 LGE	9999	0	1965	2011	(3.71)
137320 LGE	9999	0	1966	2011	(0.40)
137320 LGE	9999	0	1969	2011	(6,697.38)
137320 LGE	9999	0	1970	2011	(16,022.26)
137320 LGE	9999	0	1971	2011	(13,678.76)
137320 LGE	9999	0	1972	2011	(5,462.29)
137320 LGE	9999	0	1973	2011	(3,130.02)
137320 LGE	9999	0	1974	2011	(112.83)
137320 LGE	9999	0	1975	2011	(581.46)
137320 LGE	9999	0	1976	2011	(1,146.49)
137320 LGE	9999	0	1977	2011	(7,197.37)
137320 LGE	9999	0	1978	2011	(4,032.37)
137320 LGE	9999	0	1979	2011	(213.74)
137320 LGE	9999	0	1980	2011	(1,636.53)
137320 LGE	9999	0	1981	2011	(3,500.21)
137320 LGE	9999	0	1982	2011	(1,314.36)
137320 LGE	9999	0	1983	2011	(1,013.51)
137320 LGE	9999	0	1984	2011	(357.10)
137320 LGE	9999	0	1985	2011	(985.92)
137320 LGE	9999	0	1986	2011	(708.27)
137320 LGE	9999	0	1987	2011	(9,872.46)
137320 LGE	9999	0	1988	2011	(8,702.66)
137320 LGE	9999	0	1989	2011	(11,789.08)
137320 LGE	9999	0	1990	2011	(25,344.87)
137320 LGE	9999	0	1991	2011	(126,347.02)
137320 LGE	9999	0	1992	2011	(29.35)
137320 LGE	9999	0	1993	2011	(18,660.90)
137320 LGE	9999	0	1994	2011	(6,818.08)
137320 LGE	9999	0	1995	2011	(6,424.10)

137320 LGE	9999	0	1996	2011	(8,528.06)
137320 LGE	9999	0	1997	2011	(5,150.29)
137320 LGE	9999	0	1998	2011	(2.22)
137320 LGE	9999	0	1999	2011	(215.45)
137320 LGE	9999	0	2004	2011	(2.17)
137320 LGE	9999	0	2009	2011	(24,482.26)
137320 LGE	9999	0	2010	2011	(57,958.82)
137320 LGE	9999	0	2011	2011	(169,714.01)
139210 LGE	9999	9	2011	2011	964,760.99
139210 LGE	9999	0	1993	2011	(160,952.70)
139210 LGE	9999	0	1994	2011	(86,316.55)
139210 LGE	9999	0	1997	2011	(101,503.36)
139210 LGE	9999	0	1998	2011	(707,748.22)
139210 LGE	9999	0	1999	2011	(623,179.68)
139210 LGE	9999	0	2000	2011	(181,727.85)
139210 LGE	9999	0	2005	2011	(10,998.14)
139400 LGE	9999	9	2011	2011	293,184.64
139400 LGE	9999	7	2010	2011	(50,763.87)
139610 LGE	9999	6	1988	2011	30,818.06
139610 LGE	9999	0	1977	2011	(15,625.58)
139610 LGE	9999	0	1987	2011	(5,637.45)
139610 LGE	9999	0	1988	2011	(12,216.20)
139610 LGE	9999	0	1989	2011	(6,892.83)
139610 LGE	9999	0	1991	2011	(22,087.24)
139620 LGE	9999	9	2011	2011	31,393.64
235120 LGE	9999	9	2011	2011	13,887.03
235120 LGE	9999	7	2011	2011	509,754.65
235120 LGE	9999	0	1942	2011	(3,399.49)
235120 LGE	9999	0	1951	2011	(530.00)
235120 LGE	9999	0	1975	2011	(10,151.95)
235140 LGE	9999	9	2011	2011	28,105.80
235140 LGE	9999	0	1968	2011	(380.11)
235140 LGE	9999	0	1980	2011	(10,803.89)
235240 LGE	9999	0	1948	2011	(2,207.84)
235240 LGE	9999	0	1950	2011	(3,439.70)
235240 LGE	9999	0	1954	2011	(7,320.34)
235240 LGE	9999	0	1959	2011	(2,631.06)
235240 LGE	9999	0	1962	2011	(722.60)
235240 LGE	9999	0	1963	2011	(2,632.15)
235240 LGE	9999	0	1965	2011	(9,751.02)
235240 LGE	9999	0	1966	2011	(2,764.00)
235240 LGE	9999	0	1969	2011	(36,680.04)
235240 LGE	9999	0	1973	2011	(1,465.00)
235240 LGE	9999	0	1976	2011	(531.70)
235250 LGE	9999	7	2010	2011	(15,461.12)
235250 LGE	9999	6	2010	2011	(42,072.81)
235250 LGE	9999	0	1951	2011	(712.37)
235250 LGE	9999	0	1951	2011	(1,084.94)
235250 LGE	9999	0	1951	2011	(2,378.27)
235250 LGE	9999	0	1953	2011	(4,580.37)
235250 LGE	9999	0	1959	2011	(1,785.36)
235250 LGE	9999	0	1963	2011	(1,740.68)
235250 LGE	9999	0	1965	2011	(2,899.46)
235250 LGE	9999	0	1966	2011	(2,519.93)
235250 LGE	9999	0	1969	2011	(27,875.94)



235250 LGE	9999	0	1973	2011	(2,248.30)
235250 LGE	9999	0	1992	2011	(86.91)
235250 LGE	9999	0	1997	2011	(23,300.24)
235250 LGE	9999	0	2004	2011	(61.39)
235250 LGE	9999	0	2005	2011	(11,856.33)
235250 LGE	9999	0	2009	2011	(25,473.55)
235255 LGE	9999	9	2011	2011	40,672.79
235255 LGE	9999	7	2011	2011	76,877.89
235255 LGE	9999	6	2010	2011	42,072.81
235255 LGE	9999	0	1954	2011	(242.16)
235255 LGE	9999	0	1959	2011	(356.19)
235255 LGE	9999	0	1965	2011	(183.68)
235255 LGE	9999	0	1966	2011	(165.33)
235255 LGE	9999	0	1969	2011	(2,144.65)
235255 LGE	9999	0	1973	2011	(239.56)
235255 LGE	9999	0	1974	2011	(2,191.52)
235255 LGE	9999	0	1976	2011	(2,159.64)
235255 LGE	9999	0	1992	2011	(10,978.15)
235255 LGE	9999	0	2003	2011	(22,037.14)
235255 LGE	9999	0	2004	2011	(34,524.58)
235255 LGE	9999	0	2008	2011	(37,996.62)
235255 LGE	9999	0	2010	2011	(50,438.27)
235300 LGE	9999	9	2011	2011	635,394.56
235300 LGE	9999	0	1952	2011	(442.58)
235300 LGE	9999	0	1952	2011	(1.24)
235300 LGE	9999	0	1953	2011	(25.74)
235300 LGE	9999	0	1954	2011	(1,546.57)
235300 LGE	9999	0	1956	2011	(1,773.11)
235300 LGE	9999	0	1957	2011	(105.27)
235300 LGE	9999	0	1957	2011	(31,226.16)
235300 LGE	9999	0	1960	2011	(217.72)
235300 LGE	9999	0	1963	2011	(189.83)
235300 LGE	9999	0	1965	2011	(22.16)
235300 LGE	9999	0	1968	2011	(7.46)
235300 LGE	9999	0	1968	2011	(23,200.95)
235300 LGE	9999	0	1970	2011	(14.15)
235300 LGE	9999	0	1971	2011	(10,038.41)
235300 LGE	9999	0	1972	2011	(59.31)
235300 LGE	9999	0	1974	2011	(37.61)
235300 LGE	9999	0	1975	2011	(290.03)
235300 LGE	9999	0	1978	2011	(24.94)
235300 LGE	9999	0	1979	2011	(956.67)
235300 LGE	9999	0	1980	2011	(36,553.77)
235300 LGE	9999	0	1981	2011	(87.34)
235300 LGE	9999	0	1982	2011	(39,339.59)
235300 LGE	9999	0	1983	2011	(1,755.39)
235300 LGE	9999	0	1984	2011	(13.61)
235300 LGE	9999	0	1985	2011	(721.56)
235300 LGE	9999	0	1986	2011	(26.19)
235300 LGE	9999	0	1987	2011	(2,574.09)
235300 LGE	9999	0	1988	2011	(39.68)
235300 LGE	9999	0	1991	2011	(17.63)
235300 LGE	9999	0	1992	2011	(323.68)
235300 LGE	9999	0	1996	2011	(1,192.84)
235300 LGE	9999	0	2001	2011	(12,648.46)

235300 LGE	9999	0	2002	2011	(9,049.81)
235300 LGE	9999	0	2006	2011	(18,468.18)
235400 LGE	9999	9	2011	2011	843,825.70
235400 LGE	9999	7	2011	2011	21,206.52
235400 LGE	9999	0	1952	2011	(600.22)
235400 LGE	9999	0	1956	2011	(38.14)
235400 LGE	9999	0	1959	2011	(19.20)
235400 LGE	9999	0	1959	2011	(17,000.78)
235400 LGE	9999	0	1962	2011	(4,808.47)
235400 LGE	9999	0	1964	2011	(6,333.63)
235400 LGE	9999	0	1966	2011	(1,508.70)
235400 LGE	9999	0	1970	2011	(7,529.19)
235400 LGE	9999	0	1998	2011	(13,073.88)
235400 LGE	9999	0	2003	2011	(393,946.63)
235500 LGE	9999	7	2011	2011	12,125.84
235600 LGE	9999	9	2011	2011	552,251.27
235600 LGE	9999	7	2011	2011	(128,962.23)
235600 LGE	9999	0	1959	2011	(2,913.96)
235600 LGE	9999	0	1961	2011	(18,853.36)
235600 LGE	9999	0	1964	2011	(138.49)
235600 LGE	9999	0	1968	2011	(415.90)
235600 LGE	9999	0	1971	2011	(361.26)
235700 LGE	9999	7	2011	2011	16,492.54
235700 LGE	9999	0	1984	2011	(2,705.00)
235805 LGE	9999	0	2010	2011	(1,530.61)
235807 LGE	9999	0	2010	2011	(393,874.85)
236700 LGE	9999	9	2011	2011	970,087.61
236700 LGE	9999	7	2011	2011	1,335,701.67
236700 LGE	9999	0	1947	2011	(147.13)
236700 LGE	9999	0	1953	2011	(123.60)
236700 LGE	9999	0	1959	2011	(531.82)
236700 LGE	9999	0	1965	2011	(1,611.65)
236700 LGE	9999	0	1972	2011	(17.37)
236700 LGE	9999	0	1998	2011	(5,819.85)
236700 LGE	9999	0	1999	2011	(37.05)
236700 LGE	9999	0	2011	2011	(10,072.00)
236807 LGE	9999	9	2011	2011	3,941,518.65
237510 LGE	9999	0	1953	2011	(10,419.92)
237510 LGE	9999	0	1969	2011	(905.77)
237510 LGE	9999	0	1971	2011	(5,524.99)
237510 LGE	9999	0	1972	2011	(100.61)
237600 LGE	9999	9	2011	2011	15,069,934.58
237600 LGE	9999	7	2011	2011	290,548.07
237600 LGE	9999	0	1935	2011	(46,602.30)
237600 LGE	9999	0	1935	2011	(3,726.04)
237600 LGE	9999	0	1942	2011	(2,610.55)
237600 LGE	9999	0	1947	2011	(7,971.07)
237600 LGE	9999	0	1953	2011	(52,009.11)
237600 LGE	9999	0	1957	2011	(9,122.79)
237600 LGE	9999	0	1959	2011	(19,094.60)
237600 LGE	9999	0	1963	2011	(9,070.48)
237600 LGE	9999	0	1965	2011	(2,577.03)
237600 LGE	9999	0	1966	2011	(6,725.89)
237600 LGE	9999	0	1967	2011	(5,859.44)
237600 LGE	9999	0	1968	2011	(3,697.20)

237600 LGE	9999	0	1969	2011	(9,225.37)
237600 LGE	9999	0	1970	2011	(5,501.60)
237600 LGE	9999	0	1971	2011	(6,399.43)
237600 LGE	9999	0	1972	2011	(5,597.32)
237600 LGE	9999	0	1973	2011	(3,000.42)
237600 LGE	9999	0	1974	2011	(2,348.86)
237600 LGE	9999	0	1975	2011	(2,351.55)
237600 LGE	9999	0	1976	2011	(244.94)
237600 LGE	9999	0	1977	2011	(504.68)
237600 LGE	9999	0	1978	2011	(254.49)
237600 LGE	9999	0	1979	2011	(610.72)
237600 LGE	9999	0	1980	2011	(449.07)
237600 LGE	9999	0	1981	2011	(538.60)
237600 LGE	9999	0	1982	2011	(919.49)
237600 LGE	9999	0	1983	2011	(367.09)
237600 LGE	9999	0	1984	2011	(388.27)
237600 LGE	9999	0	1985	2011	(148.07)
237600 LGE	9999	0	1986	2011	(496.13)
237600 LGE	9999	0	1987	2011	(446.18)
237600 LGE	9999	0	1988	2011	(91.72)
237600 LGE	9999	0	1989	2011	(441.65)
237600 LGE	9999	0	1990	2011	(1,417.32)
237600 LGE	9999	0	1991	2011	(5,404.48)
237600 LGE	9999	0	1992	2011	(7,581.07)
237600 LGE	9999	0	1993	2011	(12,686.20)
237600 LGE	9999	0	1994	2011	(9,256.66)
237600 LGE	9999	0	1995	2011	(9,368.19)
237600 LGE	9999	0	1996	2011	(6,036.70)
237600 LGE	9999	0	1997	2011	(7,444.63)
237600 LGE	9999	0	1998	2011	(2,304.03)
237600 LGE	9999	0	1999	2011	(155.97)
237600 LGE	9999	0	2000	2011	(8.85)
237600 LGE	9999	0	2010	2011	(679.03)
237600 LGE	9999	0	2011	2011	(1,989.18)
237800 LGE	9999	9	2011	2011	1,334,538.55
237800 LGE	9999	7	2011	2011	743,835.60
237800 LGE	9999	0	1954	2011	(797.62)
237800 LGE	9999	0	1957	2011	(888.66)
237800 LGE	9999	0	1960	2011	(17,794.61)
237800 LGE	9999	0	1960	2011	(13.82)
237800 LGE	9999	0	1961	2011	(2,333.56)
237800 LGE	9999	0	1965	2011	(1,272.10)
237800 LGE	9999	0	1968	2011	(972.07)
237800 LGE	9999	0	1970	2011	(4,507.45)
237800 LGE	9999	0	1973	2011	(574.56)
237800 LGE	9999	0	1982	2011	(864.32)
237800 LGE	9999	0	1983	2011	(3,329.88)
237800 LGE	9999	0	1984	2011	(2,639.81)
237800 LGE	9999	0	1987	2011	(439.07)
237800 LGE	9999	0	1994	2011	(822.57)
237800 LGE	9999	0	1998	2011	(5,117.21)
237800 LGE	9999	0	2001	2011	(791.86)
237800 LGE	9999	0	2003	2011	(3,043.38)
237900 LGE	9999	9	2011	2011	269,600.18
237900 LGE	9999	0	1950	2011	(42.03)

237900 LGE	9999	0	1967	2011	(1,166.65)
237900 LGE	9999	0	1971	2011	(3,752.85)
237900 LGE	9999	0	1995	2011	(15,773.39)
237900 LGE	9999	0	2000	2011	(8,457.90)
237900 LGE	9999	0	2003	2011	(24,702.84)
237900 LGE	9999	0	2004	2011	(5,125.04)
238000 LGE	9999	9	2011	2011	17,654,420.09
238000 LGE	9999	7	2010	2011	(4,978,804.45)
238000 LGE	9999	0	1905	2011	(5,304.62)
238000 LGE	9999	0	1935	2011	(325.84)
238000 LGE	9999	0	1947	2011	(6,133.10)
238000 LGE	9999	0	1953	2011	(5,332.50)
238000 LGE	9999	0	1956	2011	(60,616.51)
238000 LGE	9999	0	1959	2011	(26,514.14)
238000 LGE	9999	0	1963	2011	(1,874.01)
238000 LGE	9999	0	1965	2011	(426.82)
238000 LGE	9999	0	1966	2011	(947.91)
238000 LGE	9999	0	1967	2011	(1,905.60)
238000 LGE	9999	0	1968	2011	(1,284.56)
238000 LGE	9999	0	1969	2011	(144.63)
238000 LGE	9999	0	1970	2011	(172.12)
238000 LGE	9999	0	1971	2011	(362.02)
238000 LGE	9999	0	1973	2011	(427.38)
238000 LGE	9999	0	1974	2011	(445.82)
238000 LGE	9999	0	1982	2011	(1,259.89)
238000 LGE	9999	0	1988	2011	(812.21)
238100 LGE	9999	9	2011	2011	112,407.46
238100 LGE	9999	6	2007	2011	97,729.20
238300 LGE	9999	9	2011	2011	431,894.18
238300 LGE	9999	7	2011	2011	69,640.00
238807 LGE	9999	0	2010	2011	(75,039.27)
239210 LGE	9999	9	2011	2011	49,454.06
239210 LGE	9999	0	1991	2011	(27,994.25)
239210 LGE	9999	0	1997	2011	(19,128.35)
239210 LGE	9999	0	1998	2011	(43,700.11)
239210 LGE	9999	0	1999	2011	(5,567.70)
239210 LGE	9999	0	2000	2011	(568,208.18)
239220 LGE	9999	9	2011	2011	(140.43)
239400 LGE	9999	9	2011	2011	37,377.47
239400 LGE	9999	7	2009	2011	(21,033.58)
239400 LGE	9999	6	2007	2011	(97,729.20)
239610 LGE	9999	9	2011	2011	298,583.83
239610 LGE	9999	0	1985	2011	(9,621.78)
239610 LGE	9999	0	1991	2011	(35,794.87)
239610 LGE	9999	0	1997	2011	(45,828.08)
239610 LGE	9999	0	1998	2011	(27,468.41)
239610 LGE	9999	0	1999	2011	(159,600.42)
239610 LGE	9999	0	2002	2011	(52,489.08)
239620 LGE	9999	9	2011	2011	15,607.60
239620 LGE	9999	7	2011	2011	95,809.88
330300 LGE	9999	9	2011	2011	5,250,085.06
330300 LGE	9999	7	2008	2011	(971,026.53)
330300 LGE	9999	7	2011	2011	(399,762.83)
330300 LGE	9999	0	2006	2011	(1,661,801.58)
330310 LGE	9999	9	2011	2011	2,714,410.51

330310 LGE	9999	7	2010	2011	(204,286.41)
339010 LGE	9999	9	2011	2011	3,534,286.66
339010 LGE	9999	7	2011	2011	320,055.73
339010 LGE	9999	0	1986	2011	(27,875.41)
339010 LGE	9999	0	1987	2011	(50,631.86)
339010 LGE	9999	0	1991	2011	(4,839.36)
339010 LGE	9999	0	1994	2011	(9,107.02)
339010 LGE	9999	0	2000	2011	(289,795.79)
339030 LGE	9999	0	1925	2011	(42,858.28)
339030 LGE	9999	0	1936	2011	(43.56)
339030 LGE	9999	0	1939	2011	(905.71)
339030 LGE	9999	0	1942	2011	(527.11)
339030 LGE	9999	0	1952	2011	(190.00)
339030 LGE	9999	0	1956	2011	(1,085.88)
339030 LGE	9999	0	1960	2011	(190.00)
339030 LGE	9999	0	1960	2011	(2,810.52)
339030 LGE	9999	0	1962	2011	(9,562.05)
339030 LGE	9999	0	1964	2011	(682.73)
339030 LGE	9999	0	1967	2011	(154.50)
339030 LGE	9999	0	1972	2011	(254.48)
339030 LGE	9999	0	1974	2011	(199.46)
339030 LGE	9999	0	1976	2011	(1,367.36)
339030 LGE	9999	0	1979	2011	(1,627.03)
339030 LGE	9999	0	1980	2011	(3,028.08)
339030 LGE	9999	0	1981	2011	(8,648.77)
339030 LGE	9999	0	1982	2011	(1,214.69)
339030 LGE	9999	0	1984	2011	(6,087.72)
339030 LGE	9999	0	1988	2011	(2,978.85)
339030 LGE	9999	0	1989	2011	(30,278.44)
339030 LGE	9999	0	1997	2011	(11,648.78)
339040 LGE	9999	9	2011	2011	57,039.17
339040 LGE	9999	0	1964	2011	(3.64)
339040 LGE	9999	0	1969	2011	(212.77)
339060 LGE	9999	9	2011	2011	145,795.12
339110 LGE	9999	9	2011	2011	33,112.97
339130 LGE	9999	9	2011	2011	3,508,177.07
339130 LGE	9999	7	2011	2011	1,053,966.08
339130 LGE	9999	6	2007	2011	(77,639.12)
339131 LGE	9999	9	2011	2011	664,832.27
339133 LGE	9999	6	2007	2011	77,639.12
339140 LGE	9999	9	2011	2011	110,523.31
339210 LGE	9999	9	2011	2011	112,868.01
339300 LGE	9999	9	2011	2011	18,326.34
339300 LGE	9999	7	2010	2011	(18,326.34)
339400 LGE	9999	9	2011	2011	80,602.83
339610 LGE	9999	6	1988	2011	(30,818.06)
339700 LGE	9999	9	2011	2011	1,293,613.55
339700 LGE	9999	7	2011	2011	3,403.95
339700 LGE	9999	0	1958	2011	(2,877.81)
339700 LGE	9999	0	1958	2011	(14,338.73)
339700 LGE	9999	0	1960	2011	(5,264.76)
339700 LGE	9999	0	1965	2011	(821.68)
339700 LGE	9999	0	1966	2011	(409.32)
339700 LGE	9999	0	1967	2011	(5,276.93)
339700 LGE	9999	0	1968	2011	(1,563.22)



339700 LGE	9999	0	1975	2011	(152.51)
339700 LGE	9999	0	1982	2011	(86,659.92)
339700 LGE	9999	0	1999	2011	(37,186.68)
339710 LGE	9999	9	2011	2011	18,841.57
339710 LGE	9999	7	2011	2011	0.00
339800 LGE	9999	9	2011	2011	17,206.03
339800 LGE	9999	7	2011	2011	0.00
Grand Total					278,974,461.27

**KENTUCKY UTILITIES COMPANY**  
**SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING**  
**SEPTEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 UTILITY PLANT IN SERVICE</b>						
<b>Electric</b>						
Electric Distribution	1,312,664,325.73	66,222,016.65	(15,647,863.23)	787,154.19	51,361,307.61	1,364,025,633.34
Electric General Plant	125,243,994.19	13,659,467.70	(4,151,861.13)	(787,154.19)	8,720,452.38	133,964,446.57
Electric Hydro Production	16,848,655.18	300,776.20	(15,190.72)	-	285,585.48	17,134,240.66
Electric Intangible Plant	49,640,906.77	7,542,010.93	(1,381,084.50)	-	6,160,926.43	55,801,833.20
Electric Other Production	519,412,128.33	3,002,985.62	(2,207,165.52)	-	795,820.10	520,207,948.43
Electric Steam Production	1,814,421,935.78	725,692,456.73	(10,435,693.96)	124,492,063.50	839,748,826.27	2,654,170,762.05
Electric Transmission	552,965,733.49	17,404,973.10	(2,252,716.15)	-	15,152,256.95	568,117,990.44
<b>Total 101 Accounts</b>	<u>4,391,197,679.47</u>	<u>833,824,686.93</u>	<u>(36,091,575.21)</u>	<u>124,492,063.50</u>	<u>922,225,175.22</u>	<u>5,313,422,854.69</u>
<b>102 ELECTRIC PLANT PURCHASED OR SOLD</b>						
<b>Electric</b>						
Electric Steam	483,341.17	-	-	-	-	483,341.17
<b>Total 102001</b>	<u>483,341.17</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>483,341.17</u>
<b>105 PLANT HELD FOR FUTURE USE</b>						
<b>Electric</b>						
Electric Distribution	792,599.21	-	-	-	-	792,599.21
Electric Steam	120,828,152.53	-	-	(120,828,152.53)	(120,828,152.53)	-
<b>Total 105001</b>	<u>121,620,751.74</u>	<u>-</u>	<u>-</u>	<u>(120,828,152.53)</u>	<u>(120,828,152.53)</u>	<u>792,599.21</u>
<b>106 COMPLETED CONSTRUCTION NOT CLASSIFIED</b>						
<b>Electric</b>						
Electric Distribution	36,610,963.62	(10,254,101.65)	-	-	(10,254,101.65)	26,356,861.97
Electric General Plant	769,342.30	1,045,028.33	-	-	1,045,028.33	1,814,370.63
Electric Hydro Production	-	7,762.58	-	-	7,762.58	7,762.58
Electric Intangible Plant	2,685,464.69	(1,672,018.20)	-	-	(1,672,018.20)	1,013,446.49
Electric Other Production	3,737,695.33	(675,368.95)	-	-	(675,368.95)	3,062,326.38
Electric Steam Production	910,748,505.16	(5,793,712.74)	-	-	(5,793,712.74)	904,954,792.42
Electric Transmission	74,497,274.43	8,712,029.63	-	-	8,712,029.63	83,209,304.06
<b>Total 106 Accounts</b>	<u>1,029,049,245.53</u>	<u>(8,630,381.00)</u>	<u>-</u>	<u>-</u>	<u>(8,630,381.00)</u>	<u>1,020,418,864.53</u>

KENTUCKY UTILITIES COMPANY  
SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING  
SEPTEMBER 2011

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
121 <b>NONUTILITY PROPERTY</b>						
<b>Common</b>						
Non Utility Property	179,120.94	-	-	-	-	179,120.94
<b>Total 121001</b>	179,120.94	-	-	-	-	179,120.94
107 <b>CONSTRUCTION WORK IN PROGRESS</b>						
<b>Electric</b>						
Electric	954,430,277.48	(646,379,561.12)	-	-	(646,379,561.12)	308,050,716.36
<b>Total 107001</b>	954,430,277.48	(646,379,561.12)	-	-	(646,379,561.12)	308,050,716.36
<b>Total Plant (Non-CWIP)</b>	<u>5,542,530,138.85</u>	<u>825,194,305.93</u>	<u>(36,091,575.21)</u>	<u>3,663,910.97</u>	<u>792,766,641.69</u>	<u>6,335,296,780.54</u>
<b>Total Plant + CWIP</b>	<u>6,496,960,416.33</u>	<u>178,814,744.81</u>	<u>(36,091,575.21)</u>	<u>3,663,910.97</u>	<u>146,387,080.57</u>	<u>6,643,347,496.90</u>
<b>Total Plant + CWIP - Non Utility (BS)</b>	<u>6,496,781,295.39</u>	<u>178,814,744.81</u>	<u>(36,091,575.21)</u>	<u>3,663,910.97</u>	<u>146,387,080.57</u>	<u>6,643,168,375.96</u>



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING**  
**SEPTEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 UTILITY PLANT IN SERVICE</b>						
<b>Common</b>						
Common General Plant	159,884,459.36	9,595,224.90	(663,361.41)	(30,818.06)	8,901,045.43	168,785,504.79
Common Intangible Plant	56,455,326.72	7,964,495.57	(1,661,801.58)	-	6,302,693.99	62,758,020.71
	<u>216,339,786.08</u>	<u>17,559,720.47</u>	<u>(2,325,162.99)</u>	<u>(30,818.06)</u>	<u>15,203,739.42</u>	<u>231,543,525.50</u>
<b>Electric</b>						
Electric Distribution	927,289,038.50	31,066,492.50	(6,291,741.15)	47,153.43	24,821,904.78	952,110,943.28
Electric General Plant	16,521,615.59	1,289,339.27	(1,934,885.80)	30,818.06	(614,728.47)	15,906,887.12
Electric Hydro Production	41,680,209.14	910,668.82	(229,891.00)	-	680,777.82	42,360,986.96
Electric Intangible Plant	2,340.29	-	-	-	-	2,340.29
Electric Other Production	229,401,033.01	1,886,947.59	(981,817.87)	38,429.14	943,558.86	230,344,591.87
Electric Steam Production	1,930,347,044.43	201,354,557.85	(23,221,870.86)	3,530,527.24	181,663,214.23	2,112,010,258.66
Electric Transmission	247,742,496.14	6,354,349.01	(1,124,347.60)	(47,153.43)	5,182,847.98	252,925,344.12
	<u>3,392,983,777.10</u>	<u>242,862,355.04</u>	<u>(33,784,554.26)</u>	<u>3,599,774.44</u>	<u>212,677,575.20</u>	<u>3,605,661,352.30</u>
<b>Gas</b>						
Gas Distribution	549,799,120.70	34,872,795.04	(585,227.95)	97,729.20	34,385,296.29	584,184,416.99
Gas General Plant	9,178,093.57	400,882.53	(995,401.23)	(97,729.20)	(692,247.90)	8,485,845.57
Gas Intangible Plant	1,187.49	-	-	-	-	1,187.49
Gas Storage	78,415,311.06	2,114,137.15	(1,426,316.42)	-	687,820.73	79,103,131.79
Gas Transmission	16,661,869.68	970,087.81	(18,360.47)	3,941,518.65	4,893,245.79	21,555,115.47
	<u>654,055,582.50</u>	<u>38,357,902.33</u>	<u>(3,025,306.07)</u>	<u>3,941,518.65</u>	<u>39,274,114.91</u>	<u>693,329,697.41</u>
<b>Total 101 Accounts</b>	<u>4,263,379,145.68</u>	<u>298,779,977.84</u>	<u>(39,135,023.34)</u>	<u>7,510,475.03</u>	<u>267,155,429.53</u>	<u>4,530,534,575.21</u>
<b>101 PROPERTY UNDER CAPITAL LEASES</b>						
<b>Electric</b>						
Capital Leased Property	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total 101101</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>102 Plant Purchased &amp; sold</b>						
<b>Electric</b>						
Electric Steam Production	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total 102001</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
						4,530,534,575.21
<b>105 PLANT HELD FOR FUTURE USE</b>						
<b>Electric</b>						
Electric Distribution	649,014.48	-	-	-	-	649,014.48
Electric Steam Production	4,182,559.70	-	-	(4,182,559.70)	(4,182,559.70)	-
	<u>4,831,574.18</u>	<u>-</u>	<u>-</u>	<u>(4,182,559.70)</u>	<u>(4,182,559.70)</u>	<u>649,014.48</u>
<b>Total 105001</b>	<u>4,831,574.18</u>	<u>-</u>	<u>-</u>	<u>(4,182,559.70)</u>	<u>(4,182,559.70)</u>	<u>649,014.48</u>
<b>106 COMPLETED CONSTRUCTION NOT CLASSIFIED</b>						
<b>Common</b>						
Common General Plant	597,158.63	1,359,099.42	-	-	1,359,099.42	1,956,258.05
Common Intangible Plant	2,714,931.36	(1,575,075.77)	-	-	(1,575,075.77)	1,139,855.59
	<u>3,312,089.99</u>	<u>(215,976.35)</u>	<u>-</u>	<u>-</u>	<u>(215,976.35)</u>	<u>3,096,113.64</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING**  
**SEPTEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Electric</b>						
Electric Distribution	11,544,733.90	7,019,806.75	-	-	7,019,806.75	18,564,540.65
Electric General Plant	50,763.87	(50,763.87)	-	-	(50,763.87)	-
Electric Hydro Production	16,952.26	174,504.11	-	-	174,504.11	191,456.37
Electric Intangible Plant	-	-	-	-	-	-
Electric Other Production	1,767,208.21	585,175.71	-	-	585,175.71	2,352,383.92
Electric Steam Production	15,929,229.77	9,450,122.71	-	-	9,450,122.71	25,379,352.48
Electric Transmission	<u>35,045,472.82</u>	<u>1,010,992.42</u>	-	-	<u>1,010,992.42</u>	<u>36,056,465.24</u>
	64,354,360.63	18,189,837.83	-	-	18,189,837.83	82,544,198.66
<b>Gas</b>						
Gas Distribution	24,420,156.16	(3,874,780.78)	-	-	(3,874,780.78)	20,545,375.38
Gas General Plant	126,992.17	74,776.30	-	-	74,776.30	201,768.47
Gas Intangible Plant	-	-	-	-	-	-
Gas Storage	951,426.06	492,034.09	-	-	492,034.09	1,443,460.15
Gas Transmission	-	1,335,701.67	-	-	1,335,701.67	1,335,701.67
	<u>25,498,574.39</u>	<u>(1,972,268.72)</u>	-	-	<u>(1,972,268.72)</u>	<u>23,526,305.67</u>
<b>Total 106 Accounts</b>	<u>93,165,025.21</u>	<u>16,001,592.76</u>	-	-	<u>16,001,592.76</u>	<u>109,166,617.97</u>
						4,639,701,193.18
<b>117 GAS STORED UNDERGROUND-NONCURRENT</b>						
<b>Gas</b>						
Gas Stored Nonrecoverable	<u>2,139,990.00</u>	-	-	-	-	<u>2,139,990.00</u>
	2,139,990.00	-	-	-	-	2,139,990.00
<b>Total 117001</b>	<u>2,139,990.00</u>	-	-	-	-	<u>2,139,990.00</u>
<b>121 NONUTILITY PROPERTY</b>						
<b>Common</b>						
Non Utility Property	<u>75,239.56</u>	-	-	-	-	<u>75,239.56</u>
	75,239.56	-	-	-	-	75,239.56
<b>Total 121001</b>	<u>75,239.56</u>	-	-	-	-	<u>75,239.56</u>
<b>107 CONSTRUCTION WORK IN PROGRESS</b>						
<b>Construction Work In Progress</b>						
Common	21,243,879.89	(11,738,866.31)	-	-	(11,738,866.31)	9,505,013.58
Electric	324,323,732.14	(177,183,945.04)	-	-	(177,183,945.04)	147,139,787.10
Gas	<u>39,756,306.91</u>	<u>(4,136,241.81)</u>	-	-	<u>(4,136,241.81)</u>	<u>35,620,065.10</u>
	385,323,918.94	(193,059,053.16)	-	-	(193,059,053.16)	192,264,865.78
<b>Total Plant (Non-CWIP)</b>	<u>4,363,590,974.63</u>	<u>314,781,570.60</u>	<u>(39,135,023.34)</u>	<u>3,327,915.33</u>	<u>278,974,462.58</u>	<u>4,642,565,437.22</u>
<b>Total Plant + CWIP</b>	<u>4,748,914,893.57</u>	<u>121,722,517.44</u>	<u>(39,135,023.34)</u>	<u>3,327,915.33</u>	<u>85,915,409.43</u>	<u>4,834,830,303.00</u>
<b>Total Plant + CWIP - Non Utility (BS)</b>	<u>4,748,839,654.01</u>	<u>121,722,517.44</u>	<u>(39,135,023.34)</u>	<u>3,327,915.33</u>	<u>85,915,409.43</u>	<u>4,834,755,063.44</u>