

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Amended Response filed August 16, 2012

Question No. 167

Responding Witness: Valerie L. Scott

Q-167. Provide a copy of the formula used to compute, and the actual calculation of the Company's dues paid to any organization for the years 2009, 2010, 2011 and 2012. Also, provide a complete copy of invoices regarding dues paid for these years.

A-167. **Original Response:**

See attached. The information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment.

Amended Response:

See attached summary. Certain information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment.

**Kentucky Utilities Company
Corporate Dues Invoices
Calendar Years 2009-11 and Year-to-Date March 2012**

Company	Account	Period	Vendor Name	Amount	Dues Calculation Method
KU	426491	Jan-10	ACCCE ANNUAL ASSESSMENT	74,926.84	Calculated based on annual coal production/burn for domestic use
KU	426491	Sep-11	ACCCE ANNUAL ASSESSMENT	51,481.80	Calculated based on annual coal production/burn for domestic use
KU	426491	Feb-12	ACCCE ANNUAL ASSESSMENT	16,315.50	Calculated based on annual coal production/burn for domestic use
KU	501990	Feb-12	ACCCE ANNUAL ASSESSMENT	39,944.84	Calculated based on annual coal production/burn for domestic use
KU	501990	Mar-09	AMERICAN COAL ASH ASSOCIATION	7,008.00	Calculation not available
KU	501990	Dec-09	AMERICAN COAL ASH ASSOCIATION	7,635.00	Calculation not available
KU	501990	Nov-10	AMERICAN COAL ASH ASSOCIATION	7,092.00	Calculation not available
KU	501990	Nov-11	AMERICAN COAL ASH ASSOCIATION	6,957.00	Calculation not available
KU	510100	Dec-11	BLACK AND VEATCH CORP	6,555.00	Calculation not available
KU	510100	Mar-10	BLACK AND VEATCH CORP	5,750.00	Calculation not available
KU	510100	Dec-10	BLACK AND VEATCH CORP	6,900.00	Calculation not available
KU	903003	Sep-09	CAMPBELLSVILLE TAYLOR COUNTY	100.00	Calculation not available
KU	901001	Jul-11	CAMPBELLSVILLE TAYLOR COUNTY	100.00	Calculation not available
KU	426591	Feb-09	CENTER FOR ENERGY & ECONOMIC DEVELOPMENT	42,603.29	Calculation not available
KU	901001	Feb-11	CHAMBER OF COMMERCE ANDERSON CO	290.00	Based off number of employees
KU	903003	Feb-09	CHAMBER OF COMMERCE ANDERSON CO	110.00	Based off number of employees
KU	901001	Jan-10	CHAMBER OF COMMERCE ANDERSON CO	113.00	Based off number of employees
KU	903003	Jan-09	CHAMBER OF COMMERCE BEATTYVILLE LEE COUNTY	200.00	Based off number of employees
KU	903003	Jan-09	CHAMBER OF COMMERCE BELL CO	450.00	Based off number of employees
KU	903003	Feb-10	CHAMBER OF COMMERCE BELL CO	450.00	Based off number of employees
KU	901001	Feb-11	CHAMBER OF COMMERCE BELL CO	450.00	Based off number of employees
KU	901001	Feb-12	CHAMBER OF COMMERCE BELL CO	450.00	Based off number of employees

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Company	Account	Period	Vendor Name	Amount	Dues Calculation Method
KU	901001	Jan-10	CHAMBER OF COMMERCE CARROLL CO	80.00	Based off number of employees
KU	921003	Mar-10	CHAMBER OF COMMERCE CLINTON HICKMAN	50.00	Based of Utilities plus connections
KU	921003	Jul-09	CHAMBER OF COMMERCE CRITTENDEN CO	250.00	Based of Utilities plus connections
KU	901001	Aug-11	CHAMBER OF COMMERCE CRITTENDEN CO	200.00	Based of Utilities plus connections
KU	921003	Jul-10	CHAMBER OF COMMERCE CRITTENDEN CO	200.00	Based of Utilities plus connections
KU	921003	Feb-12	CHAMBER OF COMMERCE FLEMING CO	275.00	Based of Utilities
KU	903003	Apr-09	CHAMBER OF COMMERCE FLEMING CO	250.00	Based of Utilities
KU	903003	May-09	CHAMBER OF COMMERCE GARRARD CO	150.00	Based of Large Business
KU	901001	Mar-11	CHAMBER OF COMMERCE GEORGETOWN	500.00	Calculation not available
KU	903003	Feb-09	CHAMBER OF COMMERCE GEORGETOWN	500.00	Calculation not available
KU	921003	Mar-09	CHAMBER OF COMMERCE GREATER MUHLENBERG CO	500.00	Based off employees or level of investment
KU	901001	Feb-12	CHAMBER OF COMMERCE GREATER MUHLENBERG CO	1,500.00	Based off employees or level of investment
KU	901001	Feb-11	CHAMBER OF COMMERCE GREATER MUHLENBERG CO	1,500.00	Based off employees or level of investment
KU	901001	Feb-10	CHAMBER OF COMMERCE GREATER MUHLENBERG CO	500.00	Based off employees or level of investment
KU	901001	Feb-11	CHAMBER OF COMMERCE GREENSBURG/GREEN CO	65.00	Based off number of employees
KU	903003	Mar-10	CHAMBER OF COMMERCE GREENSBURG/GREEN CO	130.00	Based off number of employees
KU	901001	Mar-12	CHAMBER OF COMMERCE GREENSBURG/GREEN CO	65.00	Based off number of employees
KU	903003	Apr-09	CHAMBER OF COMMERCE GREENSBURG/GREEN CO	130.00	Based off number of employees
KU	921003	Mar-12	CHAMBER OF COMMERCE HARRISON CO	350.00	Calculation not available
KU	901001	Feb-12	CHAMBER OF COMMERCE HART CO	60.00	Calculation not available
KU	901001	Feb-11	CHAMBER OF COMMERCE HART CO	60.00	Calculation not available
KU	901001	Jun-11	CHAMBER OF COMMERCE LIBERTY/CASEY COUNTY	150.00	Calculation not available

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Company	Account	Period	Vendor Name	Amount	Dues Calculation Method
KU	903003	Dec-11	CHAMBER OF COMMERCE LIBERTY/CASEY COUNTY	150.00	Calculation not available
KU	901001	Feb-11	CHAMBER OF COMMERCE LINCOLN CO	125.00	Based off number of employees
KU	901001	Mar-12	CHAMBER OF COMMERCE LINCOLN CO	125.00	Based off number of employees
KU	903003	Jan-10	CHAMBER OF COMMERCE LINCOLN CO	94.00	Based off number of employees
KU	921003	Aug-09	CHAMBER OF COMMERCE MADISONVILLE	495.00	Calculation not available
KU	903003	Dec-09	CHAMBER OF COMMERCE MAYSVILLE	550.00	Calculation not available
KU	903003	Aug-10	CHAMBER OF COMMERCE MAYSVILLE	550.00	Calculation not available
KU	921003	Nov-11	CHAMBER OF COMMERCE MAYSVILLE	550.00	Calculation not available
KU	901001	Nov-10	CHAMBER OF COMMERCE MCLEAN CO	150.00	Based off number of employees
KU	921003	Nov-09	CHAMBER OF COMMERCE MCLEAN CO	150.00	Based off number of employees
KU	901001	Dec-11	CHAMBER OF COMMERCE MCLEAN CO	150.00	Based off number of employees
KU	901001	Feb-12	CHAMBER OF COMMERCE MERCER CO	450.00	Flat fee for utility
KU	903003	Feb-10	CHAMBER OF COMMERCE MERCER CO	450.00	Flat fee for utility
KU	901001	Feb-11	CHAMBER OF COMMERCE MERCER CO	450.00	Flat fee for utility
KU	930207	Aug-09	CHAMBER OF COMMERCE MERCER CO	450.00	Flat fee for utility
KU	921003	Jan-09	CHAMBER OF COMMERCE MORGANFIELD	100.00	Calculation not available
KU	901001	Feb-10	CHAMBER OF COMMERCE MORGANFIELD	100.00	Calculation not available
KU	901001	Dec-10	CHAMBER OF COMMERCE MORGANFIELD	100.00	Calculation not available
KU	921003	May-10	CHAMBER OF COMMERCE MT STERLING /	600.00	Calculation not available
KU	921003	Dec-10	CHAMBER OF COMMERCE MT STERLING /	600.00	Calculation not available
KU	921003	Feb-12	CHAMBER OF COMMERCE MT STERLING /	600.00	Calculation not available

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KU	901001	Mar-10	CHAMBER OF COMMERCE OWEN COUNTY	100.00	Based off number of employees
KU	901001	Mar-12	CHAMBER OF COMMERCE STURGIS	72.00	Based off number of employees
KU	901001	Apr-11	CHAMBER OF COMMERCE STURGIS	72.00	Based off number of employees
KU	921003	Apr-10	CHAMBER OF COMMERCE STURGIS	72.00	Based off number of employees
KU	903003	Jul-10	CHAMBER OF COMMERCE TAYLOR CO	100.00	Based off number of employees
KU	501990	Jun-09	COAL UTILIZATION RESEARCH COUNCIL	1,168.00	Calculation not available
KU	426491	Oct-09	COAL UTILIZATION RESEARCH COUNCIL	9,800.00	Calculation not available
KU	426491	Nov-10	COAL UTILIZATION RESEARCH COUNCIL	4,728.00	Calculation not available
KU	501990	Nov-10	COAL UTILIZATION RESEARCH COUNCIL	4,728.00	Calculation not available
KU	426491	Jan-12	COAL UTILIZATION RESEARCH COUNCIL	4,638.00	Calculation not available
KU	501990	Jan-12	COAL UTILIZATION RESEARCH COUNCIL	4,638.00	Calculation not available
KU	908005	Feb-11	CONSORTIUM FOR ENERGY EFFICIENCY INC	10,050.00	Based on Electric Customer Count
KU	908005	Mar-12	CONSORTIUM FOR ENERGY EFFICIENCY INC	10,460.50	Based on Electric Customer Count
KU	930272	Feb-09	EDISON ELECTRIC INSTITUTE	113,751.42	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	426491	Sep-09	EDISON ELECTRIC INSTITUTE	1,080.00	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	930272	Sep-09	EDISON ELECTRIC INSTITUTE	20,520.00	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	930272	Apr-10	EDISON ELECTRIC INSTITUTE	29,664.00	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	930272	Apr-11	EDISON ELECTRIC INSTITUTE	24,320.00	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	930272	Jan-12	EDISON ELECTRIC INSTITUTE	25,536.00	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	426491	Sep-09	EDISON ELECTRIC INSTITUTE	53,472.62	Based on Total Average number of customers served, total revenue, and generation owned capacity

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KU	930272	Sep-09	EDISON ELECTRIC INSTITUTE	250,361.71	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	426491	Jan-10	EDISON ELECTRIC INSTITUTE	70,465.30	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	930272	Jan-10	EDISON ELECTRIC INSTITUTE	328,412.63	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	930272	Jan-11	EDISON ELECTRIC INSTITUTE	21,743.63	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	930272	Feb-11	EDISON ELECTRIC INSTITUTE	21,743.63	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	426491	Mar-11	EDISON ELECTRIC INSTITUTE	6,207.34	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	426491	Mar-11	EDISON ELECTRIC INSTITUTE	6,207.34	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	426491	Mar-11	EDISON ELECTRIC INSTITUTE	6,207.34	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	930272	Mar-11	EDISON ELECTRIC INSTITUTE	21,743.64	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	426491	Apr-11	EDISON ELECTRIC INSTITUTE	6,207.34	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	930272	Apr-11	EDISON ELECTRIC INSTITUTE	21,743.64	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	426491	May-11	EDISON ELECTRIC INSTITUTE	6,207.34	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	930272	May-11	EDISON ELECTRIC INSTITUTE	21,743.64	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	426491	Jun-11	EDISON ELECTRIC INSTITUTE	6,207.34	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	930272	Jun-11	EDISON ELECTRIC INSTITUTE	21,743.64	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	426491	Jul-11	EDISON ELECTRIC INSTITUTE	6,207.34	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	930272	Jul-11	EDISON ELECTRIC INSTITUTE	21,743.64	Based on Total Average number of customers served, total revenue, and generation owned capacity

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KU	426491	Aug-11	EDISON ELECTRIC INSTITUTE	6,207.34	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	930272	Aug-11	EDISON ELECTRIC INSTITUTE	21,743.64	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	426491	Sep-11	EDISON ELECTRIC INSTITUTE	6,207.34	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	930272	Sep-11	EDISON ELECTRIC INSTITUTE	21,743.64	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	426491	Oct-11	EDISON ELECTRIC INSTITUTE	6,207.34	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	930272	Oct-11	EDISON ELECTRIC INSTITUTE	21,743.64	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	426491	Nov-11	EDISON ELECTRIC INSTITUTE	6,207.34	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	930272	Nov-11	EDISON ELECTRIC INSTITUTE	21,743.64	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	426491	Dec-11	EDISON ELECTRIC INSTITUTE	6,207.34	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	930272	Dec-11	EDISON ELECTRIC INSTITUTE	21,743.64	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	165100	Jan-12	EDISON ELECTRIC INSTITUTE	303,925.16	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	426491	Jan-12	EDISON ELECTRIC INSTITUTE	7,412.39	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	930272	Jan-12	EDISON ELECTRIC INSTITUTE	20,217.17	Based on Total Average number of customers served, total revenue, and generation owned capacity
KU	903003	Apr-09	ELIZABETHTOWN HARDIN CO CHAMBER OF COMMERCE	588.00	Based off number of employees
KU	186201	Mar-09	EPRI	13,980.62	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930904	Mar-09	EPRI	132,586.64	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930904	Mar-09	EPRI	128,348.47	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930904	Mar-09	EPRI	(13,980.63)	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.

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Company	Account	Period	Vendor Name	Amount	Dues Calculation Method
KU	908005	May-09	EPRI	13,980.62	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930904	May-09	EPRI	114,367.84	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930904	May-09	EPRI	132,586.64	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930904	May-09	EPRI	5,322.98	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930904	May-09	EPRI	5,322.98	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	908005	Jul-09	EPRI	13,980.62	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Jul-09	EPRI	114,367.85	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Jul-09	EPRI	153,035.33	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Jul-09	EPRI	6,143.95	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	908005	Oct-09	EPRI	13,980.62	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Oct-09	EPRI	153,035.33	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Oct-09	EPRI	114,367.85	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Oct-09	EPRI	6,143.95	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	908005	Mar-10	EPRI	13,916.35	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Mar-10	EPRI	30,166.05	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Mar-10	EPRI	194,963.52	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Mar-10	EPRI	117,847.10	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.

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Company	Account	Period	Vendor Name	Amount	Dues Calculation Method
KU	908005	Apr-10	EPRI	13,916.35	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Apr-10	EPRI	194,963.48	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Apr-10	EPRI	117,847.10	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Apr-10	EPRI	30,166.05	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	908005	Jul-10	EPRI	13,916.35	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Jul-10	EPRI	194,963.48	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Jul-10	EPRI	30,166.05	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Jul-10	EPRI	117,847.10	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	500900	Jul-10	EPRI	3,600.00	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	908005	Oct-10	EPRI	13,916.35	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Oct-10	EPRI	119,688.46	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Oct-10	EPRI	201,686.36	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Oct-10	EPRI	30,166.05	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	908005	Feb-11	EPRI	14,132.38	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Feb-11	EPRI	136,171.10	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Feb-11	EPRI	214,941.01	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Feb-11	EPRI	33,144.30	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	908005	Apr-11	EPRI	14,132.38	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Apr-11	EPRI	33,144.30	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.

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Company	Account	Period	Vendor Name	Amount	Dues Calculation Method
KU	930274	Apr-11	EPRI	214,941.01	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Apr-11	EPRI	136,171.10	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	908005	Jul-11	EPRI	14,132.38	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Jul-11	EPRI	136,171.10	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Jul-11	EPRI	214,941.01	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Jul-11	EPRI	33,144.30	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	908005	Oct-11	EPRI	14,132.38	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Oct-11	EPRI	136,171.10	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Oct-11	EPRI	214,941.01	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Oct-11	EPRI	33,144.30	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	165100	Feb-12	EPRI	1,337,778.87	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Feb-12	EPRI	36,038.18	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Feb-12	EPRI	137,627.36	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	930274	Feb-12	EPRI	93,890.24	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
KU	921003	Dec-10	FRANKFORT AREA CHAMBER OF COMMERCE	290.00	Based off number of employees
KU	901001	May-10	GEORGETOWN/SCOTT COUNTY CHAMBER OF COMMERCE	500.00	Calculation not available
KU	903003	Mar-10	HENRY COUNTY CHAMBER OF COMMERCE	200.00	Flat rate
KU	930272	Nov-10	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	3,862.68	Mega Watts & Size of Company
KU	930272	Nov-10	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	3,503.05	Mega Watts & Size of Company
KU	930272	Dec-10	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	4,093.22	Mega Watts & Size of Company

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KU	930272	May-11	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	2,246.78	Mega Watts & Size of Company
KU	930272	May-11	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	2,505.96	Mega Watts & Size of Company
KU	930272	May-11	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	2,721.65	Mega Watts & Size of Company
KU	930272	Jul-11	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	3,653.18	Mega Watts & Size of Company
KU	930272	Jul-11	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	3,301.14	Mega Watts & Size of Company
KU	930272	Aug-11	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	4,021.44	Mega Watts & Size of Company
KU	930272	Sep-11	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	3,921.14	Mega Watts & Size of Company
KU	930272	Nov-11	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	4,760.68	Mega Watts & Size of Company
KU	930272	Nov-11	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	2,237.04	Mega Watts & Size of Company
KU	930272	Dec-11	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	2,364.70	Mega Watts & Size of Company
KU	930272	Dec-11	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	2,565.52	Mega Watts & Size of Company
KU	930272	Feb-12	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	4,167.13	Mega Watts & Size of Company
KU	930272	Sep-09	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	4,866.89	Mega Watts & Size of Company
KU	930272	Sep-09	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	2,242.47	Mega Watts & Size of Company
KU	930272	Sep-09	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	1,544.15	Mega Watts & Size of Company
KU	930272	Sep-09	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	1,887.46	Mega Watts & Size of Company
KU	930272	Sep-09	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	1,320.75	Mega Watts & Size of Company
KU	930272	Sep-09	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	2,013.66	Mega Watts & Size of Company
KU	930272	Sep-09	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	2,270.35	Mega Watts & Size of Company
KU	930272	Sep-09	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	3,300.88	Mega Watts & Size of Company
KU	930272	Oct-09	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	2,176.36	Mega Watts & Size of Company

**Kentucky Utilities Company
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Company	Account	Period	Vendor Name	Amount	Dues Calculation Method
KU	930272	Dec-09	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	2,986.25	Mega Watts & Size of Company
KU	930272	Dec-09	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	3,186.80	Mega Watts & Size of Company
KU	930272	Feb-10	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	4,082.46	Mega Watts & Size of Company
KU	930272	Feb-10	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	5,510.48	Mega Watts & Size of Company
KU	930272	Mar-10	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	2,272.69	Mega Watts & Size of Company
KU	930272	Apr-10	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	2,803.49	Mega Watts & Size of Company
KU	930272	Jun-10	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	3,215.44	Mega Watts & Size of Company
KU	930272	Jul-10	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	3,628.96	Mega Watts & Size of Company
KU	930272	Jul-10	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	3,470.99	Mega Watts & Size of Company
KU	930272	Aug-10	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	3,381.13	Mega Watts & Size of Company
KU	930272	Sep-10	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	3,793.10	Mega Watts & Size of Company
KU	921903	Mar-09	HUNTON AND WILLIAMS LLP (National Energy Policy Alliance)	7,500.00	Flat annual fee
KU	921903	Mar-10	HUNTON AND WILLIAMS LLP (National Energy Policy Alliance)	9,600.00	Flat annual fee
KU	921903	Dec-10	HUNTON AND WILLIAMS LLP (National Energy Policy Alliance)	9,600.00	Flat annual fee
KU	921903	Feb-12	HUNTON AND WILLIAMS LLP (National Energy Policy Alliance)	9,600.00	Flat annual fee
KU	921903	Oct-09	HUNTON AND WILLIAMS LLP (NSR Legal Resources Group)	11,700.00	Flat annual fee
KU	921903	Feb-10	HUNTON AND WILLIAMS LLP (NSR Legal Resources Group)	22,400.00	Flat annual fee
KU	921903	Feb-11	HUNTON AND WILLIAMS LLP (NSR Legal Resources Group)	22,400.00	Flat annual fee
KU	921903	Jan-12	HUNTON AND WILLIAMS LLP (NSR Legal Resources Group)	22,400.00	Flat annual fee
KU	930272	Sep-09	JACKSON KELLY PLLC (Midwest Ozone Group)	32,430.00	Assessment based upon 1.25 Share
KU	921903	Apr-10	JACKSON KELLY PLLC (Midwest Ozone Group)	37,600.00	Assessment based upon 1.25 Share
KU	921903	Feb-11	JACKSON KELLY PLLC (Midwest Ozone Group)	37,600.00	Assessment based upon 1.25 Share

**Kentucky Utilities Company
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KU	921903	Jan-12	JACKSON KELLY PLLC (Midwest Ozone Group)	37,600.00	Assessment based upon 1.25 Share
KU	501990	Mar-09	KENTUCKY COAL ASSOCIATION	210.13	55% of Annual dues flat rate
KU	501990	Jan-11	KENTUCKY COAL ASSOCIATION	495.12	Flat rate 12% rate increase
KU	501990	Jan-09	KENTUCKY COAL ASSOCIATION	393.25	Calculation not available
KU	501990	Jan-10	KENTUCKY COAL ASSOCIATION	475.92	Calculation not available
KU	426491	Mar-11	KENTUCKY COAL ASSOCIATION	128.15	Special dues assessment - 22% litigation expense
KU	501990	Mar-10	KENTUCKY COAL ASSOCIATION	123.74	One time special assessment
KU	501990	Mar-11	KENTUCKY COAL ASSOCIATION	125.24	21.5% of Year 6 public relations expenditures
KU	501990	Sep-10	KENTUCKY COAL ASSOCIATION	174.90	30% of Phase 5 expenditures
KU	921003	Apr-11	KU MGR FUND RICHMOND (Beattyville-Lee County Chamber of Commerce) [Invoice not available]	100.00	No calculation available
KU	901001	Nov-09	LARUE CO CHAMBER OF COMMERCE	500.00	Flat rate
KU	901001	Oct-10	LARUE CO CHAMBER OF COMMERCE	500.00	Flat rate
KU	901001	Dec-11	LARUE CO CHAMBER OF COMMERCE	500.00	Flat rate
KU	903003	Mar-09	LONDON LAUREL COUNTY	595.00	Flat rate
KU	901001	Feb-10	LONDON LAUREL COUNTY	595.00	Flat rate
KU	901001	Feb-11	LONDON LAUREL COUNTY	595.00	Flat rate
KU	921003	Apr-09	LYON COUNTY CHAMBER OF COMMERCE	100.00	Flat rate
KU	901001	Apr-11	LYON COUNTY CHAMBER OF COMMERCE	100.00	Flat rate
KU	501990	Jan-12	MIDWEST COAL ASH ASSOC	231.90	Flat rate membership dues
KU	501990	Jun-11	MIDWEST COAL ASH ASSOC	231.90	Flat rate membership dues
KU	556900	Dec-10	MIDWEST INDEPENDENT SYSTEM OPERATOR INC	520.00	Flat rate

**Kentucky Utilities Company
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Company	Account	Period	Vendor Name	Amount	Dues Calculation Method
KU	556900	Jan-12	MIDWEST INDEPENDENT SYSTEM OPERATOR INC	510.00	Flat rate
KU	566900	Jul-10	NORTH AMERICAN TRANSMISSION FORUM INC	9,952.00	Load ratio share
KU	566900	Dec-10	NORTH AMERICAN TRANSMISSION FORUM INC	19,504.54	Load ratio share
KU	566900	Jan-12	NORTH AMERICAN TRANSMISSION FORUM INC	26,768.95	Load ratio share
KU	901001	Feb-11	ONE TIME VENDOR (UNION COUNTY FIRST)	500.00	Number of employees
KU	921003	Feb-12	PARIS BOURBON COUNTY CHAMBER OF COMMERCE	495.00	Calculation not available
KU	903003	Aug-10	PARIS BOURBON COUNTY CHAMBER OF COMMERCE	495.00	Calculation not available
KU	901001	Feb-11	PARIS BOURBON COUNTY CHAMBER OF COMMERCE	495.00	Calculation not available
KU	901001	Jul-10	RICHMOND CHAMBER OF COMMERCE	550.00	Calculation not available
KU	901001	May-11	RICHMOND CHAMBER OF COMMERCE	550.00	Calculation not available
KU	903003	Apr-09	RICHMOND CHAMBER OF COMMERCE	550.00	Calculation not available
KU	903003	Jan-09	SOMERSET PULASKI CO CHAMBER OF COMMERCE	325.00	Number of employees
KU	903003	Dec-09	SOMERSET PULASKI CO CHAMBER OF COMMERCE	325.00	Number of employees
KU	901001	Nov-10	SOMERSET PULASKI CO CHAMBER OF COMMERCE	325.00	Number of employees
KU	903003	Nov-11	SOMERSET PULASKI CO CHAMBER OF COMMERCE	325.00	Number of employees
KU	588100	Jul-10	SOUTHEASTERN ELECTRIC EXCHANGE	14,462.40	% total gross electric operating revenue + base dues of \$3000
KU	588100	Aug-11	SOUTHEASTERN ELECTRIC EXCHANGE	3,609.40	% total gross electric operating revenue + base dues of \$3000
KU	903003	Jan-09	TRI CITY CHAMBER OF COMMERCE	100.00	Calculation not available
KU	901001	Feb-12	TRI CITY CHAMBER OF COMMERCE	50.00	Calculation not available
KU	901001	Feb-11	TRI CITY CHAMBER OF COMMERCE	100.00	Calculation not available
KU	930202	Jan-12	UNIVERSITY OF KENTUCKY	2,500.00	Calculation not available

**Kentucky Utilities Company
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Company	Account	Period	Vendor Name	Amount	Dues Calculation Method
KU	165100	Dec-10	UNIVERSITY OF LOUISVILLE	12,500.00	Calculation not available
KU	930272	Mar-12	UNIVERSITY OF MISSOURI-FRI/PUD	5,300.00	Calculation not available (annual membership & board appt)
KU	426491	May-11	UTILITIES STATE GOVERNMENT ORG	205.00	Calculation not available
KU	426491	Jul-09	UTILITIES STATE GOVERNMENT ORG	129.50	Calculation not available
KU	426491	Jul-10	UTILITIES STATE GOVERNMENT ORG	129.50	Calculation not available
KU	426491	Oct-09	WATERWAYS COUNCIL INC	3,168.77	Membership based upon tons shipped or received at a rate of 0.5 cents per ton; minimum dues \$2,500; maximum dues \$ 50,000
KU	501990	Oct-09	WATERWAYS COUNCIL INC	5,633.37	Membership based upon tons shipped or received at a rate of 0.5 cents per ton; minimum dues \$2,500; maximum dues \$ 50,000
KU	426491	Nov-10	WATERWAYS COUNCIL INC	3,031.74	Membership based upon tons shipped or received at a rate of 0.5 cents per ton; minimum dues \$2,500; maximum dues \$ 50,000
KU	501990	Nov-10	WATERWAYS COUNCIL INC	5,389.77	Membership based upon tons shipped or received at a rate of 0.5 cents per ton; minimum dues \$2,500; maximum dues \$ 50,000
KU	426491	Jul-11	WATERWAYS COUNCIL INC	3,063.19	Membership based upon tons shipped or received at a rate of 0.5 cents per ton; minimum dues \$2,500; maximum dues \$ 50,000
KU	501990	Jul-11	WATERWAYS COUNCIL INC	5,445.68	Membership based upon tons shipped or received at a rate of 0.5 cents per ton; minimum dues \$2,500; maximum dues \$ 50,000
KU	501990	May-09	WESTERN KENTUCKY COAL ASSN	347.30	Calculation not available
KU	501990	Oct-09	WESTERN KENTUCKY COAL ASSN	510.00	Calculation not available
KU	501990	Jan-09	WESTERN KENTUCKY COAL ASSN	694.60	Calculation not available
KU	426491	Jan-11	WESTERN KENTUCKY COAL ASSN	141.84	Calculation not available
KU	501990	Jan-11	WESTERN KENTUCKY COAL ASSN	330.96	Calculation not available
KU	426491	Jan-12	WESTERN KENTUCKY COAL ASSN	139.14	Calculation not available
KU	501990	Jan-12	WESTERN KENTUCKY COAL ASSN	324.66	Calculation not available
KU	426491	Jan-12	WESTERN KENTUCKY COAL ASSN	139.14	Calculation not available
KU	501990	Jan-12	WESTERN KENTUCKY COAL ASSN	324.66	Calculation not available
KU	426491	Mar-10	WESTERN KENTUCKY COAL ASSN	152.70	Calculation not available
KU	501990	Mar-10	WESTERN KENTUCKY COAL ASSN	356.30	Calculation not available

**Kentucky Utilities Company
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Company	Account	Period	Vendor Name	Amount	Dues Calculation Method
KU	426491	Apr-11	WESTERN KENTUCKY COAL ASSN	141.84	Calculation not available
KU	501990	Apr-11	WESTERN KENTUCKY COAL ASSN	330.96	Calculation not available
KU	426491	Jul-11	WESTERN KENTUCKY COAL ASSN	160.86	Calculation not available
KU	501990	Jul-11	WESTERN KENTUCKY COAL ASSN	324.66	Calculation not available
KU	426491	Jul-10	WESTERN KENTUCKY COAL ASSN	141.84	Calculation not available
KU	501990	Jul-10	WESTERN KENTUCKY COAL ASSN	330.96	Calculation not available
KU	426491	Jul-10	WESTERN KENTUCKY COAL ASSN	141.84	Calculation not available
KU	501990	Jul-10	WESTERN KENTUCKY COAL ASSN	330.96	Calculation not available
KU	501990	Aug-09	WESTERN KENTUCKY COAL ASSN	510.00	Calculation not available
KU	426491	Nov-10	WESTERN KENTUCKY COAL ASSN	141.84	Calculation not available
KU	501990	Nov-10	WESTERN KENTUCKY COAL ASSN	330.96	Calculation not available
KU	903003	Jul-10	WINCHESTER CLARK COUNTY CHAMBER OF COMMERCE	470.00	Number of employees
KU	903003	Mar-11	WINCHESTER CLARK COUNTY CHAMBER OF COMMERCE	500.00	Number of employees
KU	921003	Mar-12	WINCHESTER CLARK COUNTY CHAMBER OF COMMERCE	500.00	Number of employees
KU	903003	Mar-09	WINCHESTER CLARK COUNTY CHAMBER OF COMMERCE	470.00	Number of employees
KU	930207	Nov-10	WISE CO VA CHAMBER OF COMMERCE	1,000.00	Calculation not available
KU	583001	Oct-11	WISE CO VA CHAMBER OF COMMERCE	1,000.00	Calculation not available
KU	930207	Nov-09	WISE CO VA CHAMBER OF COMMERCE	1,000.00	Calculation not available
KU	901900	May-11	KY WORLD TRADE CENTER	178.00	Calculation not available
KU	901900	Aug-09	SOUTHERN ECONOMIC DEVELOPMENT COUNCIL	225.00	Calculation not available
KU	908909	Feb-09	UTILITY ECONOMIC DEVELOPMENT ASSOCIATION	247.50	Calculation not available
KU	426491	Nov-11	KENTUCKY CHAMBER OF COMMERCE	262.35	Calculation not available
KU	921903	Feb-10	AIR & WASTE MANAGEMENT ASSOCIATION	265.60	Calculation not available
KU	903003	Mar-12	FRANKFORT AREA CHAMBER OF COMMERCE	290.00	Calculation not available

**Kentucky Utilities Company
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Company	Account	Period	Vendor Name	Amount	Dues Calculation Method
KU	903003	Sep-09	OLDHAM COUNTY CHAMBER OF COMMERCE	300.00	Calculation not available
KU	903003	Jan-12	OLDHAM COUNTY CHAMBER OF COMMERCE	300.00	Calculation not available
KU	501990	Aug-11	THE NORTH CAROLINA COAL INSTITUTE	300.00	Based on number of members
KU	903003	Feb-12	ANDERSON COUNTY CHAMBER OF COMMERCE	350.00	Calculation not available
KU	903003	Dec-09	LEBANON MARION COUNTY CHAMBER OF COMMERCE	400.00	Calculation not available
KU	901001	Jan-12	LEBANON MARION COUNTY CHAMBER OF COMMERCE	400.00	Calculation not available
KU	908909	Jan-12	UTILITY ECONOMIC DEVELOPMENT ASSOCIATION	406.89	Calculation not available
KU	901001	Mar-12	HARDIN COUNTY CHAMBER OF COMMERCE	450.00	Calculation not available
KU	903003	Mar-12	G-TOWN/SCOTT COUNTY CHAMBER OF COMMERCE	500.00	Calculation not available
KU	903003	Sep-09	SHELBY COUNTY CHAMBER OF COMMERCE	550.00	Calculation not available
KU	903003	Dec-09	SHELBY COUNTY CHAMBER OF COMMERCE (Invoice not available)	550.00	Calculation not available
KU	903003	Jan-11	SHELBY COUNTY CHAMBER OF COMMERCE	550.00	Calculation not available
KU	903003	Jan-12	SHELBY COUNTY CHAMBER OF COMMERCE	550.00	Calculation not available
KU	901001	Feb-11	ELIZABETHTOWN CHAMBER OF COMMERCE	588.00	Calculation not available
KU	903003	Mar-12	LONDON LAUREL CHAMBER OF COMMERCE	595.00	Calculation not available
KU	921903	Dec-09	CHEMTREC (Invoice not available)	688.00	Calculation not available
KU	921903	Jan-11	CHEMTREC	698.75	Calculation not available
KU	903003	Feb-12	JESSAMINE CHAMBER OF COMMERCE	730.00	Calculation not available
KU	901001	Nov-10	DANVILLE BOYLE COUNTY CHAMBER OF COMMERCE	750.00	Calculation not available
KU	901001	Jun-11	DANVILLE BOYLE COUNTY CHAMBER OF COMMERCE	750.00	Calculation not available
KU	901001	Feb-12	DANVILLE BOYLE COUNTY CHAMBER OF COMMERCE	750.00	Calculation not available
KU	930207	Dec-09	VA CHAMBER OF COMMERCE	825.00	Calculation not available

**Kentucky Utilities Company
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Company	Account	Period	Vendor Name	Amount	Dues Calculation Method
KU	501990	Feb-10	AMERICAN COAL COUNCIL	893.75	Calculation not available
KU	903003	Dec-11	DOWNTOWN LEXINGTON CORPORATION (Invoice not available)	1,000.00	Calculation not available
KU	901001	Dec-10	DOWNTOWN LEXINGTON CORPORATION	1,000.00	Calculation not available
KU	583001	Sep-11	VA CHAMBER OF COMMERCE	1,000.00	Calculation not available
KU	903003	Mar-12	WOODFORD COUNTY CHAMBER OF COMMERCE	1,250.00	Calculation not available
KU	501990	Dec-10	AMERICAN COAL COUNCIL	1,250.00	Calculation not available
KU	921903	Dec-10	AMERICAS SAP USER GROUP	1,514.40	Calculation not available
KU	921004	Aug-10	NFPA NATL FIRE PROTECT (Invoice not available)	1,537.92	Calculation not available
KU	921902	Nov-09	NATIONAL SAFETY COUNCIL	1,663.55	Calculation not available
KU	921902	Nov-10	NATIONAL SAFETY COUNCIL (Invoice not available)	1,680.70	Calculation not available
KU	908005	Apr-10	ENERGY PLANNING NETWORK	1,750.00	Calculation not available
KU	501990	Dec-11	AMERICAN COAL COUNCIL	2,300.00	Calculation not available
KU	921902	Feb-10	EDISON ELECTRIC INSTITUTE	2,450.00	Calculation not available
KU	921903	Jan-12	EUCG	2,538.78	Calculation not available
KU	903003	Dec-11	COMMERCE LEXINGTON INC	3,025.00	Calculation not available
KU	921902	Jul-09	CORPORATE EXECUTIVE BOARD	3,085.25	Calculation not available
KU	921902	Oct-09	CORPORATE EXECUTIVE BOARD	3,085.25	Calculation not available
KU	921903	Dec-11	CENTER FOR INTERNET SECURITY	4,410.00	Calculation not available
KU	921902	Aug-09	CORPORATE EXECUTIVE BOARD (Invoice not available)	6,170.50	Calculation not available
KU	921903	Sep-09	UTILITIES TELECOM COUNCIL	6,235.27	Calculation not available
KU	921903	Sep-10	UTILITIES TELECOM COUNCIL	6,250.98	Calculation not available

**Kentucky Utilities Company
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Company	Account	Period	Vendor Name	Amount	Dues Calculation Method
KU	921903	Aug-11	UTILITIES TELECOM COUNCIL	6,601.26	Calculation not available
KU	921902	Apr-10	CORPORATE EXECUTIVE BOARD	9,331.00	Calculation not available
KU	921903	Mar-10	CORPORATE EXECUTIVE BOARD	16,380.00	Calculation not available
KU	921903	Nov-11	KENTUCKY CHAMBER OF COMMERCE	25,344.00	Calculation not available
KU	921903	Jan-10	EDISON ELECTRIC INSTITUTE	109,746.56	Calculation not available
KU	930272	Jan-12	EDISON ELECTRIC INSTITUTE	117,219.20	Calculation not available
KU	930272	Apr-11	EDISON ELECTRIC INSTITUTE	119,911.68	Calculation not available
KU	921903	Mar-12	CORPORATE EXECUTIVE BOARD	6,960.00	Calculation not available
KU	921902	Dec-10	CORPORATE EXECUTIVE BOARD	12,212.00	Calculation not available
KU	921902	Mar-12	CORPORATE EXECUTIVE BOARD	12,780.00	Calculation not available