

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF KENTUCKY UTILITIES) CASE NO.
COMPANY FOR AN ADJUSTMENT OF) 2012-00221
ITS ELECTRIC RATES)

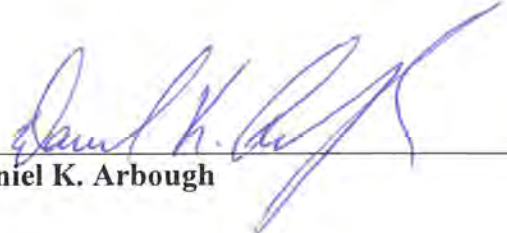
RESPONSE OF
KENTUCKY UTILITIES COMPANY
TO THE
ATTORNEY GENERAL'S INITIAL REQUESTS FOR INFORMATION
DATED JULY 31, 2012

FILED: AUGUST 14, 2012

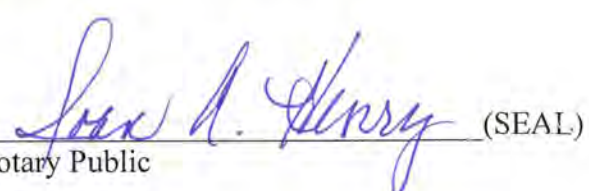
VERIFICATION

COMMONWEALTH OF KENTUCKY)
)
COUNTY OF JEFFERSON) SS:

The undersigned, **Daniel K. Arbough**, being duly sworn, deposes and says that he is Treasurer for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.


_____ **Daniel K. Arbough**

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 14th day of August 2012.


_____ (SEAL)
Notary Public

My Commission Expires:
July 21, 2015

VERIFICATION

STATE OF TEXAS)
) SS:
COUNTY OF TRAVIS)

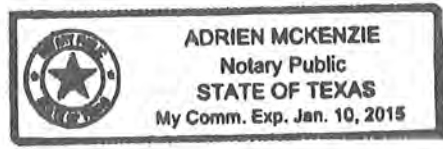
The undersigned, **William E. Avera**, being duly sworn, deposes and says he is President of FINCAP, Inc., that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

William E. Avera
William E. Avera

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 7th day of August 2012.

Adrien McKenzie (SEAL)
Notary Public

My Commission Expires:
1/10/2015



VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Lonnie E. Bellar**, being duly sworn, deposes and says that he is Vice President, State Regulation and Rates for Louisville Gas and Electric Company and Kentucky Utilities Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



Lonnie E. Bellar

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 14th day of August 2012.

 (SEAL)

Notary Public

My Commission Expires:

July 21, 2015

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Sidney L. "Butch" Cockerill**, being duly sworn, deposes and says that he is Director – Operating Services and Business Process Management for LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Sidney L. "Butch" Cockerill
Sidney L. "Butch" Cockerill

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 14th day of August 2012.

Jack A. Waring (SEAL)
Notary Public

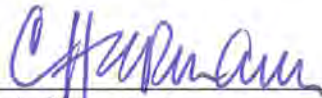
My Commission Expires:

July 31, 2015

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Chris Hermann**, being duly sworn, deposes and says that he is Senior Vice President, Energy Delivery for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



Chris Hermann

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 14th day of August 2012.

 (SEAL)

Notary Public

My Commission Expires:

July 21, 2015

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Ronald L. Miller**, being duly sworn, deposes and says that he is Director – Corporate Tax for LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



Ronald L. Miller

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 14th day of August 2012.



Notary Public (SEAL)

My Commission Expires:

July 31, 2015


VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Paula H. Pottinger, Ph.D.**, being duly sworn, deposes and says that she is Senior Vice President, Human Resources for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that she has personal knowledge of the matters set forth in the responses for which she is identified as the witness, and the answers contained therein are true and correct to the best of her information, knowledge and belief.


Paula H. Pottinger, Ph.D.

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 14th day of August 2012.

 (SEAL)
Notary Public

My Commission Expires:

July 31, 2015

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Valerie L. Scott**, being duly sworn, deposes and says that she is Controller for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that she has personal knowledge of the matters set forth in the responses for which she is identified as the witness, and the answers contained therein are true and correct to the best of her information, knowledge and belief.

Valerie L. Scott
Valerie L. Scott

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 14th day of August 2012.

Lois A. Henry (SEAL)
Notary Public

My Commission Expires:

July 31, 2015

VERIFICATION

COMMONWEALTH OF PENNSYLVANIA)
) SS:
COUNTY OF CUMBERLAND)

The undersigned, **John J. Spanos**, being duly sworn, deposes and says that he is the Senior Vice President, Valuation and Rate Division, for Gannett Fleming, Inc., that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

John J. Spanos

JOHN J. SPANOS

Subscribed and sworn to before me, a Notary Public in and before said County and Commonwealth, this 6th day of August 2012.

Cheryl Ann Rutter (SEAL)

Notary Public

My Commission Expires:

February 20, 2015

COMMONWEALTH OF PENNSYLVANIA
Notarial Seal
Cheryl Ann Rutter, Notary Public
East Pennsboro Twp., Cumberland County
My Commission Expires Feb. 20, 2015
MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 1

Responding Witness: Lonnie E. Bellar

- Q-1. When the companies issued a press release about the proposed rate increases for residential customers which are the subject of the instant filing, the figures provided were associated not with the average customer in terms of usage, but on an arbitrary figure, that of 1,000 kWh. Please describe why this figure was used as opposed to the usage for the average customer, on a consumption basis
- A-1. Actual average monthly usage for residential customers will vary from month to month depending upon the time period of the year. The use of 1,000 kWh per month to reflect the impact on a residential customer's bill provides a general representation that is easily scalable to an individual residential customer's actual usage.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 2

Responding Witness: Robert M. Conroy

- Q-2. Reference the Staffieri testimony at pp. 7– 8. Are the amounts set forth therein for the proposed increases the same amounts provided by the company in its notice sent to its customers, especially the amount of the increase on the average residential bill?
- A-2. Yes, although the notice sent to customers does not include the effect of the change in the Curtailable Service Rider or the change in miscellaneous revenue, and the total increase referenced in Mr. Staffieri's testimony does. The residential increase published in the newspapers and included in customers' bills states a monthly bill increase of \$7.41, as Mr. Staffieri states on page 8 of his testimony.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 3

Responding Witness: Lonnie E. Bellar

Q-3. Reference the Staffieri testimony at pp. 10-12. Please provide a breakdown since 1994 of the amount contributed per year for each program that supports benevolent endeavors across the Commonwealth.

A-3. The LG&E and KU Foundation is funded by shareholder contributions and represents LG&E and KU Energy LLC and its subsidiaries as the philanthropic arm for charitable giving. Committed to social responsibility, the LG&E and KU Foundation proactively supports many philanthropic initiatives with the intent to improve the quality of life in communities where the Companies provide service by supporting Education, Diversity, Environmental, and Health and Human Services initiatives.

Attached is Form 990-PF that includes information for contributions made by the LG&E and KU Foundation for the period of 2004 through 2011 (the years that are readily available).

LG&E Energy Foundation, Inc. 61-1257368

Form 990-PF 2004

Part XV(a) & (b) Grants & Contributions Paid During 2004 and Approved for Future Payments

Organization Name	Program Name	Address	City, State, ZIP	Amount	Balance
Bellarmino University	Annual Fund	2001 Newburg Road	Louisville, KY 40205	10,000.00	-
Bellarmino University	Science Center	2001 Newburg Road	Louisville, KY 40205	50,000.00	100,000
Boyle County Development Council Inc.	Program Support	304 South Fourth Street	Danville, KY 40422	2,000.00	-
Center for Women in Crisis - Rosehaven	Program Support	P.O. Box 139	LaGrange, KY 40031	1,000.00	-
Citizens of Louisville Organized & United Together	CLOUT	1113 South 4th Street, Suite 350	Louisville, KY 40202	1,000.00	-
City of Radcliff	Challenger	2000 Challenger Way	Radcliff, KY 40160	10,000.00	-
Commonwealth Fund for KET, Inc.	Educational Programs/Summer Celebration	560 Cooper Drive	Lexington, KY 40502	2,000.00	-
Lend-A-Hand, Inc.	Courier-Journal, Newspapers in Education	525 West Broadway	Louisville, KY 40201-4731	100,000.00	-
Court Appointed Special Advocates (CASA)	Operating Funds	514 West Liberty St. 139	Louisville, KY 40202	7,000.00	-
Energy Conservation Associates, Inc. (Project Warm)	Program Support	1252 S. Shelby St.	Louisville, KY 40203	84,000.00	-
Fund for the Arts	\$1:\$1 match 2004	623 West Main Street	Louisville, KY 40202	162,260.91	50,000
Habitat for Humanity	Program Support	201 3rd St.	Henderson, KY 42420	2,500.00	-
Habitat for Humanity - Louisville	Water Heaters	1115 S 4th St.	Louisville, KY 40203	2,500.00	-
Heart of Kentucky United Way	KU Employee Match	P.O. Box 748	Danville, KY 40423-0748	5,285.73	-
Henderson Area Arts Alliance	Sponsorship	2660 South Green Street	Henderson, KY 42420	2,500.00	-
House of Ruth	Program Support	507 East Saint Catherine Street	Louisville, KY 40203	1,000.00	-
J.B. Speed Art Museum	Children/Family Art Education Support	2035 South Third Street	Louisville, KY 40208-1803	25,000.00	-
Jefferson County Public Education Foundation	Excel Awards	502 Wood Road	Louisville, KY 40222	62,950.00	-
Junior Achievement of Kentuckiana Inc.	Program Support	1401 W. Muhammad Ali Boulevard	Louisville, KY 40203	10,000.00	-
Junior Achievement of Kentuckiana, Inc.	JA Free Enterprise Center	1401 W. Muhammad Ali Boulevard	Louisville, KY 40203	25,000.00	75,000
Junior Achievement of the Bluegrass	Adopt-a-School Project	711 Millpond Road	Lexington, KY 40514	2,000.00	-
Junior Achievement of the Bluegrass, Inc.	Program Support	711 Millpond Road	Lexington, KY 40514	5,000.00	-
Kentucky Center for African American Heritage	Exhibits in KY Ctr. for African Am. Heritage	315 Guthrie, Ste. 400	Louisville, KY 40202	25,000.00	75,000
Kentucky Dance Council, Inc. (DBA Louisville Ballet)	Louisville Ballet	315 E Main St.	Louisville, KY 40202	5,000.00	-
Kentucky Engineering Foundation, Inc. (MATHCOUNTS)	Program Support	160 Democrat Drive	Frankfort, KY 40601	2,000.00	-
Kentucky Independent College Foundation	Program Support	484 Chenault Rd.	Frankfort, KY 40601	60,000.00	-
Kentucky Nurses Foundation	Program Support	P.O. Box 2616	Louisville, KY 40201-4731	2,500.00	-
Leadership Kentucky Foundation, Inc.	Program Support	464 Chenault Road	Frankfort, KY 40601	3,500.00	-
Leadership Kentucky Foundation, Inc.	Leadership Program	464 Chenault Road	Frankfort, KY 40601	3,500.00	-
Leadership Louisville	Annual Fund	732 West Main Street	Louisville, KY 40202	5,000.00	-
Lexington Arts & Cultural Council	Campaign	141 East Main Street	Lexington, KY 40507	5,000.00	-
Lexington Partnership for Workforce Development, Inc.	One Team: One Vision	330 East Main, Ste. 200	Lexington, KY 40508	40,000.00	120,000
Lexington Philharmonic Orchestra	Program Support	161 North Mill Street	Lexington, KY 40507	2,000.00	-
LG&E Energy Foundation Matching Gift Program	Foundation Program	Various	Various	24,125.00	-
LG&E Energy Foundation Scholarship Program	Foundation Program	Various	Various	67,200.00	-
Louisville Central Community Center, Inc.	Old Walnut St. Development	1300 W. Muhammad Ali Blvd.	Louisville, KY 40203	17,500.00	-
Louisville Free Public Library Foundation	Summer Reading Program	301 York St.	Louisville, KY 40203	5,000.00	-
Louisville Science Center	The World Around Us	727 West Main Street	Louisville, KY 40202	30,000.00	90,000
Metro United Way	\$1:\$1 match 2004	334 East Broadway	Louisville, KY 40202	848,782.12	25,000
REACH, Inc.	Home Education Classes	126 North Broadway	Lexington, KY 40507	1,000.00	-
The Cabbage Patch Settlement House	Program Support	1413 South Sixth Street	Louisville, KY 40208	75,000.00	-
The Daniel Pitino Foundation	Program Support	141 Beaumont Centre Circle, Suite 20	Lexington, KY 40513	20,000.00	-
The Prichard Committee for Academic Excellence	Program Support	P.O. Box 1658	Lexington, KY 40588-1658	10,000.00	-
Triangle Foundation Inc.	Triangle Park Maintenance	P.O. Box 223	Lexington, KY 40584	10,000.00	-
Trimble County Public Library	Program Support	P.O. Box 249	Bedford, KY 40006-0249	13,500.00	-
United Way of Central Kentucky, Inc.	KU Employee Match	1111 N Dixie Hwy, Suite 9B	Elizabethtown, KY 42701	4,346.00	-
United Way of Henderson County	WKE Employee Match	P.O. Box 1097	Henderson, KY 42419	43,115.58	-
United Way of Hopkins County	KU Employee Match	P.O. Box 366	Madisonville, KY 42431	7,779.99	-
United Way of Mason County	KU Employee Match	103 East 2nd Street	Maysville, KY 41056	500.00	-
United Way of Mercer County	KU Employee Match	P.O. Box 234	Harrodsburg, KY 40330	11,509.16	-
United Way of the Bluegrass	KU Employee Match	2480 Fortune Drive #250	Lexington, KY 40509	57,458.92	-
United Way of the Ohio Valley	WKE Employee Match	P.O. Box 705	Owensboro, KY 42302	28,976.00	-
University of Louisville Foundation Inc.	Corporate Affiliates Program	Development Office	Louisville, KY 40232	5,000.00	-
University of Louisville Foundation Inc.	Minority Graduate Fellowship Fund	Development Office	Louisville, KY 40232	25,000.00	25,000
University of Louisville Foundation Inc.	Speed School Scholarships	Development Office	Louisville, KY 40232	26,000.00	-
University of Louisville Foundation Inc.	McConnell Center	Development Office	Louisville, KY 40232	0.00	250,000
University of Louisville Foundation Inc.	Cardinal Park	Development Office	Louisville, KY 40232	50,000.00	-
Urban League of Lexington-Fayette County	Program Support-2004	148 DeWeese Street	Lexington, KY 40507	5,000.00	-
Urban League of Louisville	Program Support-2004	1535 West Broadway	Louisville, KY 40203	10,000.00	-
Volunteers of America, Inc.	Emergency Shelter	933 Goss Avenue	Louisville, KY 40217-9943	1,000.00	-
WHAS Crusade for Children	Program Support-2004	P.O. Box 1100	Louisville, KY 40202	20,000.00	100,000
YMCA of Central Kentucky	Replacement windows for Gym	239 East High Street	Lexington, KY 40507	14,000.00	-
ALL UNITED WAYS	Employee "Match"	Various	Various	see amounts above	500,000
TOTAL				2,158,289.41	1,410,000

LG&E Energy Foundation, Inc. 61-1257368

Form 990-PF 2005

Part XV(a) & (b) Grants & Contributions Paid During 2005 and Approved for Future Payments

Organization Name	Program Name	Address	City, State, ZIP	Amount	Balance
American Red Cross	Hurricane Katrina Relief	510 E Chestnut St. PO Box 1675	Louisville, KY 40201-1675	100,000.00	-
Bellarmine University	Annual Fund	2001 Newburg Road	Louisville, KY 40205	10,000.00	-
Bellarmine University	Science Center	2001 Newburg Road	Louisville, KY 40205	50,000.00	50,000
Citizens of Louisville Organized & United Together	CLOUT	1113 South 4th Street, Suite 350	Louisville, KY 40202	1,000.00	-
Commonwealth Fund for KET, Inc.	Educational Programs/Summer Celebration	560 Cooper Drive	Lexington, KY 40502	2,000.00	-
Lend-A-Hand, Inc.	Courier-Journal, Newspapers in Education	525 West Broadway	Louisville, KY 40201-4731	50,000.00	-
Court Appointed Special Advocates (CASA)	Operating Funds	514 West Liberty St. 139	Louisville, KY 40202	2,000.00	-
Fund for the Arts	\$1:\$1 match 2004	623 West Main Street	Louisville, KY 40202	50,000.00	200,000
Governor's Scholars Program, Inc.	Operating Funds	1024 Capital Center Drive Suite 230	Frankfort, KY 40601	2,500.00	-
Heart of Kentucky United Way	Employee Match	118 N 3rd St	Danville, KY 40422	4,108.60	-
Jefferson County Public Education Foundation	Excel Awards	502 Wood Road	Louisville, KY 40222	25,000.00	-
Junior Achievement of Kentuckiana Inc.	Program Support	1401 W. Muhammad Ali Boulevard	Louisville, KY 40203	25,000.00	50,000
Junior Achievement of the Bluegrass	Adopt-a-School Project	711 Millpond Road	Lexington, KY 40514	2,000.00	-
Kentucky Center for African American Heritage	Exhibits in KY Ctr. for African Am. Heritage	315 Guthrie, Ste. 400	Louisville, KY 40202	25,000.00	50,000
Kentucky Dance Council, Inc. (DBA Louisville Ballet)	Louisville Ballet	315 E Main St.	Louisville, KY 40202	2,500.00	-
Kentucky Independent College Foundation	Program Support	484 Chenault Rd.	Frankfort, KY 40601	50,000.00	-
Leadership Kentucky Foundation, Inc.	Program Support	464 Chenault Road	Frankfort, KY 40601	2,500.00	-
Leadership Louisville	Annual Fund	732 West Main Street	Louisville, KY 40202	2,500.00	-
Lexington Partnership for Workforce Development, Inc.	One Team: One Vision	330 East Main, Ste. 200	Lexington, KY 40508	40,000.00	80,000
Lexington Philharmonic Orchestra	Program Support	161 North Mill Street	Lexington, KY 40507	2,000.00	-
LG&E Energy Foundation Matching Gift Program	Foundation Program	Various	Various	13,875.00	-
LG&E Energy Foundation Scholarship Program	Foundation Program	Various	Various	93,600.00	-
Louisville Free Public Library Foundation	Summer Reading Program	301 York St.	Louisville, KY 40203	2,500.00	-
Louisville Science Center	The World Around Us	727 West Main Street	Louisville, KY 40202	30,000.00	60,000
Metro United Way	\$1:\$1 match 2004	334 East Broadway	Louisville, KY 40202	403,223.00	-
Partnerships in Education, Inc.	Hearld/Leader NIE Program	100 Midland Avenue	Lexington, KY 40508	50,000.00	-
REACH, Inc.	Home Education Classes	126 North Broadway	Lexington, KY 40507	1,000.00	-
United Way of Central Kentucky, Inc.	Employee Match	1111 N Dixie Hwy, Suite 9B	Elizabethtown, KY 42701	4,802.89	-
United Way of Henderson County	Employee Match	P.O. Box 1097	Henderson, KY 42419	33,840.53	-
United Way of Hopkins County	Employee Match	P.O. Box 366	Madisonville, KY 42431	3,953.35	-
United Way of Mercer County	Employee Match	P.O. Box 234	Harrodsburg, KY 40330	11,066.82	-
United Way of Paducah/McCracken County	Employee Match	612 Broadway St	Paducah, KY 42001-6868	263.50	-
United Way of the Bluegrass	Employee Match	2480 Fortune Drive #250	Lexington, KY 40509	40,138.09	-
United Way of the Ohio Valley	Employee Match	P.O. Box 705	Owensboro, KY 42302	23,601.94	-
University of Louisville Foundation Inc.	Minority Graduate Fellowship Fund	Development Office	Louisville, KY 40232	25,000.00	-
University of Louisville Foundation Inc.	McConnell Center	Development Office	Louisville, KY 40232	50,000.00	200,000
Urban League of Lexington-Fayette County	Program Support-2004	148 DeWeese Street	Lexington, KY 40507	2,500.00	-
Urban League of Louisville	Program Support-2004	1535 West Broadway	Louisville, KY 40203	10,000.00	-
Volunteers of America, Inc.	Emergency Shelter	933 Goss Avenue	Louisville, KY 40217-9943	1,000.00	-
WHAS Crusade for Children	Program Support-2004	P.O. Box 1100	Louisville, KY 40202	20,000.00	80,000
ALL UNITED WAYS	Employee "Match"	Various	Various	see amounts above	1,886,567
TOTAL				1,268,473.72	2,656,567

E.ON U.S. Foundation, Inc. 61-1257368

Form 990-PF 2006

Part XV(a) & (b) Grants & Contributions Paid During 2006 and Approved for Future Payments

Organization Name	Program Name	Address	City, State, ZIP	Amount	Balance
Bellarmine University	Annual Fund	2001 Newburg Road	Louisville, KY 40205	10,000.00	-
Bellarmine University	Science Center	2001 Newburg Road	Louisville, KY 40205	50,000.00	-
Citizens of Louisville Organized & United Together	CLOUT	1113 South 4th Street, Suite 350	Louisville, KY 40202	1,000.00	-
Commonwealth Fund for KET, Inc.	Educational Programs/Summer Celebration	560 Cooper Drive	Lexington, KY 40502	2,000.00	-
Court Appointed Special Advocates (CASA)	Operating Funds	514 West Liberty St. 139	Louisville, KY 40202	2,000.00	-
Cumberland Trails United Way	Employee Match	P.O. Box 2092	Middlesboro, KY 40965	4,090.00	-
Fund for the Arts	\$1:\$1 match 2004	623 West Main Street	Louisville, KY 40202	50,000.00	150,000
Governor's Scholars Program, Inc.	Operating Funds	1024 Capital Center Drive Suite 230	Frankfort, KY 40601	2,500.00	-
The Healing Place	Streetball Showdown	1020 West Market Street	Louisville, KY 40202	15,000.00	-
Heart of Kentucky United Way	Employee Match	118 N 3rd St	Danville, KY 40422	4,746.00	-
Hopkinsville-Christian County United Way, Inc.	Employee Match	P.O. Box 587	Hopkinsville, KY 42240	98.00	-
Junior Achievement of Kentuckiana Inc.	Program Support	1401 W. Muhammad Ali Boulevard	Louisville, KY 40203	25,000.00	25,000
Junior Achievement of the Bluegrass	Adopt-a-School Project	711 Millpond Road	Lexington, KY 40514	2,000.00	-
Kentucky Center for African American Heritage	Exhibits in KY Ctr. for African Am. Heritage	315 Guthrie, Ste. 400	Louisville, KY 40202	25,000.00	25,000
Kentucky Dance Council, Inc. (DBA Louisville Ballet)	Louisville Ballet	315 E Main St.	Louisville, KY 40202	2,500.00	-
Kentucky Independent College Foundation	Program Support	484 Chenault Rd.	Frankfort, KY 40601	50,000.00	-
Leadership Kentucky Foundation, Inc.	Program Support	464 Chenault Road	Frankfort, KY 40601	2,500.00	-
Leadership Louisville	Annual Fund	732 West Main Street	Louisville, KY 40202	2,500.00	-
Lexington Partnership for Workforce Development, Inc.	One Team: One Vision	330 East Main, Ste. 200	Lexington, KY 40508	40,000.00	40,000
Lexington Philharmonic Orchestra	Program Support	161 North Mill Street	Lexington, KY 40507	2,000.00	-
LG&E Energy Foundation Matching Gift Program	Foundation Program	Various	Various	12,431.00	-
LG&E Energy Foundation Scholarship Program	Foundation Program	Various	Various	47,400.00	-
Lincoln Heritage Council, Boy Scouts of America	Annual Fund	12001 Sycamore Station Place	Louisville, KY 40299	2,000.00	-
Louisville Free Public Library Foundation	Summer Reading Program	301 York St.	Louisville, KY 40203	2,500.00	-
Louisville Science Center	The World Around Us	727 West Main Street	Louisville, KY 40202	30,000.00	30,000
Metro United Way	\$1:\$1 match 2004	334 East Broadway	Louisville, KY 40202	351,512.78	-
Roanoke Valley United Way, Inc.	Employee Match	P.O. Box 760	Roanoke Rapid, NC 27870-070	1,287.00	-
United Way of Central Kentucky, Inc.	Employee Match	1111 N Dixie Hwy, Suite 9B	Elizabethtown, KY 42701	4.00	-
United Way of Henderson County	Employee Match	P.O. Box 1097	Henderson, KY 42419	20,728.00	-
United Way of Hopkins County	Employee Match	P.O. Box 366	Madisonville, KY 42431	9,445.00	-
United Way of Laurel County, Inc.	Employee Match	P.O. Box 5004	London, KY 40745	293.00	-
United Way of Mason County	Employee Match	PO Box 327	Maysville, KY 41056-0327	722.00	-
United Way of Mercer County	Employee Match	P.O. Box 234	Harrodsburg, KY 40330	1,769.00	-
United Way of Paducah/McCracken County	Employee Match	612 Broadway St	Paducah, KY 42001-6868	254.00	-
United Way of the Bluegrass	Employee Match	2480 Fortune Drive #250	Lexington, KY 40509	30,273.00	-
United Way of the Ohio Valley	Employee Match	P.O. Box 705	Owensboro, KY 42302	34,189.00	-
United Way of South Central Kentucky, Inc.	Employee Match	P.O. Box 861	Somerset, KY 42502	1,945.00	-
United Way - Thomas Jefferson Area	Employee Match	806 East High Street	Charlottesville, VA 22902	215.00	-
University of Louisville Foundation Inc.	McConnell Center	Development Office	Louisville, KY 40232	50,000.00	150,000
Urban League of Lexington-Fayette County	Program Support-2004	148 DeWeese Street	Lexington, KY 40507	2,500.00	-
Urban League of Louisville	Program Support-2004	1535 West Broadway	Louisville, KY 40203	10,000.00	-
Volunteers of America, Inc.	Emergency Shelter	933 Goss Avenue	Louisville, KY 40217-9943	1,000.00	-
WHAS Crusade for Children	Program Support-2004	P.O. Box 1100	Louisville, KY 40202	20,000.00	60,000
ALL UNITED WAYS	Employee "Match"	Various	Various	see amounts above	1,411,567
TOTAL				923,401.78	1,891,567

E.ON U.S. Foundation, Inc. 61-1257368

Form 990-PF 2007

Part XV(a) & (b) Grants & Contributions Paid During 2007 and Approved for Future Payments

Organization Name	Program Name	Address	City, State, ZIP	Amount	Balance
21st Century Parks, Inc.	Five Year Commitment	471 W. Main Street, Ste. 202	Louisville, KY 40202	20,000.00	80,000.00
Bellarmine University	Annual Fund	2001 Newburg Road	Louisville, KY 40205	10,000.00	-
Building a United Interfaith Lexington through Direct Action	BUILD	237 E. 5th Street	Lexington, KY 40508	1,000.00	-
Citizens of Louisville Organized & United Together	CLOUT	1113 South 4th Street, Suite 350	Louisville, KY 40202	1,000.00	-
Commonwealth Fund for KET, Inc.	Educational Programs/Summer Celebration	560 Cooper Drive	Lexington, KY 40502	2,000.00	-
Court Appointed Special Advocates (CASA)	Operating Funds	514 West Liberty St. 139	Louisville, KY 40202	2,000.00	-
Cumberland Trails United Way	Employee Match	P.O. Box 2092	Middlesboro, KY 40965	6,382.00	-
Fund for the Arts	\$1:\$1 match 2004	623 West Main Street	Louisville, KY 40202	42,914.00	100,000
Governor's Scholars Program, Inc.	Operating Funds	1024 Capital Center Drive Suite 230	Frankfort, KY 40601	2,500.00	-
Heart of Kentucky United Way	Employee Match	118 N 3rd St	Danville, KY 40422	8,549.00	-
Jefferson Co. Public Education Foundation	Every 1 Reads	502 Wood Road	Louisville, KY 40222	5,000.00	-
Jefferson County United Fund, Inc.	Employee Match	301 E. Main St.	Madison, IN 47250	59.00	-
Junior Achievement of Kentuckiana Inc.	Program Support	1401 W. Muhammad Ali Boulevard	Louisville, KY 40203	25,000.00	-
Junior Achievement of the Bluegrass	Adopt-a-School Project	711 Millpond Road	Lexington, KY 40514	2,000.00	-
Kentucky Center for African American Heritage	Exhibits in KY Ctr. for African Am. Heritage	315 Guthrie, Ste. 400	Louisville, KY 40202	25,000.00	-
Kentucky Dance Council, Inc. (DBA Louisville Ballet)	Louisville Ballet	315 E Main St.	Louisville, KY 40202	2,500.00	-
Kentucky Independent College Foundation	Program Support	484 Chenault Rd.	Frankfort, KY 40601	50,000.00	-
Leadership Kentucky Foundation, Inc.	Program Support	464 Chenault Road	Frankfort, KY 40601	2,500.00	-
Leadership Louisville	Annual Fund	732 West Main Street	Louisville, KY 40202	2,500.00	-
Lexington Partnership for Workforce Development, Inc.	One Team: One Vision	330 East Main, Ste. 200	Lexington, KY 40508	40,000.00	-
Lexington Philharmonic Orchestra	Program Support	161 North Mill Street	Lexington, KY 40507	2,000.00	-
LG&E Energy Foundation Matching Gift Program	Foundation Program	Various	Various	13,960.00	-
LG&E Energy Foundation Scholarship Program	Foundation Program	Various	Various	41,275.00	-
Lincoln Heritage Council, Boy Scouts of America	Annual Fund	12001 Sycamore Station Place	Louisville, KY 40299	2,000.00	-
Louisville Free Public Library Foundation	Summer Reading Program	301 York St.	Louisville, KY 40203	2,500.00	-
Louisville Science Center	The World Around Us	727 West Main Street	Louisville, KY 40202	30,000.00	-
Metro United Way	\$1:\$1 match 2004	334 East Broadway	Louisville, KY 40202	357,524.00	-
Muhammad Ali Museum and Education Center Incorporated	Two Year Commitment	144 N. 6th Street	Louisville, KY 40202	55,000.00	55,000.00
Ohio Valley United Charities Inc.	Employee Match	523 Highland Avenue	Carrollton, KY 41008	13,406.00	-
REACH, Inc.	Home Education Classes	733 Red Mile Road	Lexington, KY 40504	1,000.00	-
The Healing Place	Streetball Showdown	1020 West Market Street	Louisville, KY 40202	10,000.00	-
United Way of Central Kentucky, Inc.	Employee Match	1111 N Dixie Hwy, Suite 9B	Elizabethtown, KY 42701	10,184.00	-
United Way of Franklin County	Employee Match	P.O. Box 1544	Frankfort, KY 40602	897.00	-
United Way of Henderson County	Employee Match	P.O. Box 1097	Henderson, KY 42419	22,538.00	-
United Way of Hopkins County	Employee Match	P.O. Box 366	Madisonville, KY 42431	11,026.00	-
United Way of Hopkinsville-Christian County	Employee Match	P.O. Box 587	Hopkinsville, KY 42240	59.00	-
United Way of Laurel County, Inc.	Employee Match	P.O. Box 5004	London, KY 40745	989.00	-
United Way of Mason County	Employee Match	PO Box 327	Maysville, KY 41056-0327	975.00	-
United Way of Mercer County	Employee Match	P.O. Box 234	Harrodsburg, KY 40330	7,907.00	-
United Way of Nelson County	Employee Match	P.O. Box 28 321 South Third	Bardstown, KY 40004	2,233.00	-
United Way of Paducah/McCracken County	Employee Match	612 Broadway St	Paducah, KY 42001-6868	429.00	-
United Way of Perry County Inc	Employee Match	PO Box 73	Tell City, KY 47586	819.00	-
United Way of South Central Kentucky, Inc.	Employee Match	P.O. Box 861	Somerset, KY 42502	4,749.00	-
United Way of Southwest Virginia	Employee Match	P.O. Box 1225	Gate City, VA 24251	710.00	-
United Way of Southwestern Indiana	Employee Match	P.O. Box 18	Evansville, IN 47701	2,739.00	-
United Way of the Bluegrass	Employee Match	2480 Fortune Drive #250	Lexington, KY 40509	57,788.00	-
United Way of the Ohio Valley	Employee Match	P.O. Box 705	Owensboro, KY 42302	40,436.00	-
University of Louisville Foundation Inc.	McConnell Center	Development Office	Louisville, KY 40232	50,000.00	100,000
Urban League of Lexington-Fayette County	Program Support-2004	148 DeWeese Street	Lexington, KY 40507	2,500.00	-
Urban League of Louisville	Program Support-2004	1535 West Broadway	Louisville, KY 40203	10,000.00	-
Volunteers of America, Inc.	Emergency Shelter	933 Goss Avenue	Louisville, KY 40217-9943	1,000.00	-
WHAS Crusade for Children	Program Support-2004	P.O. Box 1100	Louisville, KY 40202	20,000.00	40,000
ALL UNITED WAYS	Employee "Match"	Various	Various	see amounts above	1,000,000
TOTAL				1,027,547.00	1,375,000

E.ON U.S. Foundation, Inc. 61-1257368

Form 990-PF 2008

Part XV(a) & (b) Grants & Contributions Paid During 2007 and Approved for Future Payments

Organization Name	Program Name	Address	City, State, ZIP	Amount	Balance
21st Century Parks, Inc.	Five Year Commitment	471 W. Main Street, Ste. 202	Louisville, KY 40202	20,000.00	60,000.00
Bellarmine University	Annual Fund	2001 Newburg Road	Louisville, KY 40205	10,000.00	-
Building a United Interfaith Lexington through Direct Action	BUILD	237 E. 5th Street	Lexington, KY 40508	1,000.00	-
Citizens of Louisville Organized & United Together	CLOUT	1113 South 4th Street, Suite 350	Louisville, KY 40202	1,000.00	-
Commonwealth Fund for KET, Inc.	Educational Programs/Summer Celebration	560 Cooper Drive	Lexington, KY 40502	2,000.00	-
Court Appointed Special Advocates (CASA)	Operating Funds	514 West Liberty St. 139	Louisville, KY 40202	2,000.00	-
Cumberland Trails United Way	Employee Match	P.O. Box 2092	Middlesboro, KY 40965	4,350.00	-
Fund for the Arts	\$1:\$1 match 2004	623 West Main Street	Louisville, KY 40202	45,457.00	90,000
Governor's Scholars Program, Inc.	Operating Funds	1024 Capital Center Drive Suite 230	Frankfort, KY 40601	2,500.00	-
Heart of Kentucky United Way	Employee Match	118 N 3rd St	Danville, KY 40422	20,728.00	-
Jefferson Co. Public Education Foundation	Every 1 Reads	502 Wood Road	Louisville, KY 40222	5,000.00	-
Jefferson County United Fund, Inc.	Employee Match	301 E. Main St.	Madison, IN 47250	1,099.00	-
Jewish Hospital & St. Mary's HealthCare	Healthcare Horizons Education Program	200 Abraham Flexner Way	Louisville, KY 40202	10,000.00	-
Junior Achievement of the Bluegrass	Adopt-a-School Project	711 Millpond Road	Lexington, KY 40514	2,000.00	-
Kentucky Independent College Foundation	Program Support	484 Chenault Rd.	Frankfort, KY 40601	50,000.00	-
Leadership Kentucky Foundation, Inc.	Program Support	464 Chenault Road	Frankfort, KY 40601	2,500.00	-
Leadership Louisville	Annual Fund	732 West Main Street	Louisville, KY 40202	2,500.00	-
LG&E Energy Foundation Matching Gift Program	Foundation Program	Various	Various	13,951.00	-
LG&E Energy Foundation Scholarship Program	Foundation Program	Various	Various	40,200.00	-
Lincoln Heritage Council, Boy Scouts of America	Annual Fund	12001 Sycamore Station Place	Louisville, KY 40299	2,000.00	-
Louisville Free Public Library Foundation	Summer Reading Program	301 York St.	Louisville, KY 40203	2,500.00	-
Louisville Zoo Foundation	Glacier Run/Zoo to You Educational Programs	1100 Trevilian Way	Louisville, KY 40213	9,000.00	-
Metro United Way	\$1:\$1 match 2004	334 East Broadway	Louisville, KY 40202	322,271.00	-
Muhammad Ali Museum and Education Center Incorporated	Two Year Commitment	144 N. 6th Street	Louisville, KY 40202	55,000.00	-
Ohio Valley United Charities Inc.	Employee Match	523 Highland Avenue	Carrollton, KY 41008	15,128.00	-
REACH, Inc.	Home Education Classes	733 Red Mile Road	Lexington, KY 40504	1,000.00	-
The Healing Place	Streetball Showdown	1020 West Market Street	Louisville, KY 40202	10,000.00	-
United Way of Central Kentucky, Inc.	Employee Match	1111 N Dixie Hwy, Suite 9B	Elizabethtown, KY 42701	4,525.00	-
United Way of Franklin County	Employee Match	P.O. Box 1544	Frankfort, KY 40602	118.00	-
United Way of Henderson County	Employee Match	P.O. Box 1097	Henderson, KY 42419	21,480.00	-
United Way of Hopkins County	Employee Match	P.O. Box 366	Madisonville, KY 42431	8,949.00	-
United Way of Hopkinsville-Christian County	Employee Match	P.O. Box 587	Hopkinsville, KY 42240	473.00	-
United Way of Laurel County, Inc.	Employee Match	P.O. Box 5004	London, KY 40745	1,232.00	-
United Way of Mason County	Employee Match	PO Box 327	Maysville, KY 41056-0327	980.00	-
United Way of Nelson County	Employee Match	P.O. Box 28 321 South Third	Bardstown, KY 40004	1,876.00	-
United Way of Paducah/McCracken County	Employee Match	333 Broadway, Ste. 502	Paducah, KY 42001-6868	564.00	-
United Way of Perry County Inc	Employee Match	PO Box 73	Tell City, KY 47586	1,334.00	-
United Way of South Central Kentucky, Inc.	Employee Match	P.O. Box 861	Somerset, KY 42502	2,546.00	-
United Way of Southwest Virginia	Employee Match	P.O. Box 1225	Gate City, VA 24251	1,994.00	-
United Way of Southwestern Indiana	Employee Match	P.O. Box 18	Evansville, IN 47701	2,564.00	-
United Way of the Bluegrass	Employee Match	2480 Fortune Drive #250	Lexington, KY 40509	47,115.00	-
United Way of the Ohio Valley	Employee Match	P.O. Box 705	Owensboro, KY 42302	40,674.00	-
University of Louisville Foundation Inc.	McConnell Center	Development Office	Louisville, KY 40232	50,000.00	50,000
Urban League of Lexington-Fayette County	Program Support-2004	148 DeWeese Street	Lexington, KY 40507	2,500.00	-
Urban League of Louisville	Program Support-2004	1535 West Broadway	Louisville, KY 40203	10,000.00	-
Volunteers of America, Inc.	Emergency Shelter	933 Goss Avenue	Louisville, KY 40217-9943	1,000.00	-
WHAS Crusade for Children	Program Support-2004	P.O. Box 1100	Louisville, KY 40202	20,000.00	40,000
ALL UNITED WAYS	Employee "Match"	Various	Various	see amounts above	900,000
TOTAL				873,108.00	1,140,000

E.ON U.S. Foundation, Inc. 61-1257368

Form 990-PF 2009

Part XV(a) & (b) Grants & Contributions Paid During 2009 and Approved for Future Payments

Organization Name	Program Name	Address	City, State, ZIP	Amount	Balance
21st Century Parks, Inc.	Five Year Commitment	471 W. Main Street, Ste. 202	Louisville, KY 40202	20,000.00	40,000.00
Commonwealth Fund for KET, Inc.	Educational Programs/Summer Celebration	560 Cooper Drive	Lexington, KY 40502	1,000.00	-
Cumberland Trails United Way	Employee Match	P.O. Box 2092	Middlesboro, KY 40965	4,090.00	-
E.ON U.S. Foundation Matching Gift Program	Foundation Program	Various	Various	19,770.00	-
E.ON U.S. Foundation Scholarship Program	Foundation Program	Various	Various	34,800.00	-
Fund for the Arts	\$1:\$1 match 2004	623 West Main Street	Louisville, KY 40202	46,521.00	126,355
Governor's Scholars Program, Inc.	Operating Funds	1024 Capital Center Drive Suite 230	Frankfort, KY 40601	2,500.00	-
Heart of Kentucky United Way	Employee Match	118 N 3rd St	Danville, KY 40422	19,583.00	-
Jefferson Co. Public Education Foundation	Every 1 Reads	502 Wood Road	Louisville, KY 40222	2,500.00	-
Jefferson County United Fund, Inc.	Employee Match	301 E. Main St.	Madison, IN 47250	1,516.00	-
Kentucky Independent College Foundation	Program Support	484 Chenault Rd.	Frankfort, KY 40601	50,000.00	-
Leadership Kentucky Foundation, Inc.	Program Support	464 Chenault Road	Frankfort, KY 40601	2,500.00	-
Leadership Louisville	Annual Fund	732 West Main Street	Louisville, KY 40202	2,500.00	-
Louisville Free Public Library Foundation	Summer Reading Program	301 York St.	Louisville, KY 40203	2,500.00	-
Louisville Zoo Foundation	Glacier Run/Zoo to You Educational Programs	1100 Trevilian Way	Louisville, KY 40213	1,000.00	-
Metro United Way	\$1:\$1 match 2004	334 East Broadway	Louisville, KY 40202	317,973.00	-
Ohio Valley United Charities Inc.	Employee Match	523 Highland Avenue	Carrollton, KY 41008	14,291.00	-
Teach Kentucky	Operating Funds	2205 Lowell Avenue	Louisville, KY 40205	2,000.00	-
United Way of Central Kentucky, Inc.	Employee Match	1111 N Dixie Hwy, Suite 9B	Elizabethtown, KY 42701	6,282.00	-
United Way of Franklin County	Employee Match	P.O. Box 1544	Frankfort, KY 40602	1,165.00	-
United Way of Henderson County	Employee Match	P.O. Box 1097	Henderson, KY 42419	20,286.00	-
United Way of Laurel County, Inc.	Employee Match	P.O. Box 5004	London, KY 40745	1,165.00	-
United Way of Mason County	Employee Match	103 E. 2nd St.	Maysville, KY 41056-0327	926.00	-
United Way of Nelson County	Employee Match	P.O. Box 28 321 South Third	Bardstown, KY 40004	1,774.00	-
United Way of Paducah/McCracken County	Employee Match	333 Broadway, Ste. 502	Paducah, KY 42001-6868	702.00	-
United Way of Perry County Inc	Employee Match	PO Box 73	Tell City, KY 47586	1,263.00	-
United Way of South Central Kentucky, Inc.	Employee Match	P.O. Box 861	Somerset, KY 42502	4,177.00	-
United Way of Southwest Virginia	Employee Match	P.O. Box 1225	Gate City, VA 24251	1,926.00	-
United Way of Southwestern Indiana	Employee Match	P.O. Box 18	Evansville, IN 47701	2,876.00	-
United Way of the Bluegrass	Employee Match	2480 Fortune Drive #250	Lexington, KY 40509	51,718.00	-
United Way of the Coalfield	Employee Match	P.O. Box 366	Madisonville, KY 42431	9,230.00	-
United Way of the Ohio Valley	Employee Match	P.O. Box 705	Owensboro, KY 42302	38,412.00	-
United Way of the Pennyrile	Employee Match	P.O. Box 587	Hopkinsville, KY 42240	645.00	-
University of Louisville Foundation Inc.	McConnell Center	Development Office	Louisville, KY 40232	50,000.00	-
Urban League of Lexington-Fayette County	Program Support-2004	148 DeWeese Street	Lexington, KY 40507	2,500.00	-
Urban League of Louisville	Program Support-2004	1535 West Broadway	Louisville, KY 40203	7,500.00	-
WHAS Crusade for Children	Program Support-2004	P.O. Box 1100	Louisville, KY 40202	20,000.00	60,000
ALL UNITED WAYS	Employee "Match"	Various	Various	see amounts above	1,228,645
TOTAL				767,591.00	1,455,000

LG&E and KU Foundation, Inc. 61-1257368

Form 990-PF 2010

Part XV(a) & (b) Grants & Contributions Paid During 2010 and Approved for Future Payments

Organization Name	Program Name	Address	City, State, ZIP	Amount	Balance
21st Century Parks, Inc.	Five Year Commitment	471 W. Main Street, Ste. 202	Louisville, KY 40202	20,000	20,000
Bellarmino University	Annual Fund	2001 Newburg Road	Louisville, KY 40205	10,000	0
Commonwealth Fund for KET, Inc.	Educational Programs/Summer Celebration	560 Cooper Drive	Lexington, KY 40502	1,000	0
Cumberland Trails United Way	Employee Match	P.O. Box 2092	Middlesboro, KY 40965	5,704	0
LG&E and KU Foundation Matching Gift Program	Foundation Program	Various	Various	18,220	0
LG&E and KU Foundation Scholarship Program	Foundation Program	Various	Various	40,200	0
Family and Children's Place	2010 Campaign	2303 River Road, Suite 200	Louisville, KY 40206	10,000	0
Fund for the Arts	\$1:\$1 match 2004	623 West Main Street	Louisville, KY 40202	46,355	88,000
Governor's Scholars Program, Inc.	Operating Funds	1024 Capital Center Drive Suite 230	Frankfort, KY 40601	2,500	0
Heart of Kentucky United Way	Employee Match	118 N 3rd St	Danville, KY 40422	17,784	0
Henry Clay Memorial Foundation	Center for Statesmanship	120 Sycamore Road	Lexington, KY 40502	2,000	0
Jefferson Co. Public Education Foundation	Every 1 Reads	502 Wood Road	Louisville, KY 40222	2,500	0
Kentucky Independent College Foundation	Program Support	484 Chenault Rd.	Frankfort, KY 40601	50,000	0
Leadership Kentucky Foundation, Inc.	Program Support	464 Chenault Road	Frankfort, KY 40601	2,500	0
Leadership Louisville	Annual Fund	732 West Main Street	Louisville, KY 40202	2,500	0
Louisville Free Public Library Foundation	Summer Reading Program	301 York St.	Louisville, KY 40203	2,500	0
Metro United Way	\$1:\$1 match 2004	334 East Broadway	Louisville, KY 40202	313,884	0
Ohio Valley United Charities Inc.	Employee Match	523 Highland Avenue	Carrollton, KY 41008	12,978	0
Teach Kentucky	Operating Funds	2205 Lowell Avenue	Louisville, KY 40205	2,000	0
United Way of Central Kentucky, Inc.	Employee Match	1111 N Dixie Hwy, Suite 9B	Elizabethtown, KY 42701	5,954	0
United Way of Franklin County	Employee Match	P.O. Box 1544	Frankfort, KY 40602	1,059	0
United Way of Greater Cincinnati-Northern Kentucky	Employee Match	11 Shelby St.	Florence, KY 41042	66	0
United Way of Henderson County	Employee Match	P.O. Box 1097	Henderson, KY 42419	955	0
United Way of Jefferson County	Employee Match	301 E. Main St.	Madison, IN 47250	1,376	0
United Way of Laurel County, Inc.	Employee Match	P.O. Box 5004	London, KY 40745	1,060	0
United Way of Mason County	Employee Match	103 E. 2nd St.	Maysville, KY 41056-0327	1,048	0
United Way of Nelson County	Employee Match	P.O. Box 28 321 South Third	Bardstown, KY 40004	1,611	0
United Way of Paducah/McCracken County	Employee Match	333 Broadway, Ste. 502	Paducah, KY 42001-6868	474	0
United Way of Perry County Inc	Employee Match	PO Box 73	Tell City, KY 47586	66	0
United Way of South Central Kentucky, Inc.	Employee Match	P.O. Box 861	Somerset, KY 42502	4,184	0
United Way of Southeastern Kentucky	Employee Match	P.O. Box 7373	Hazard, KY 41702	27	0
United Way of Southern Kentucky	Employee Match	P.O. Box 3330	Bowling Green, KY 42102	133	0
United Way of Southwest Virginia	Employee Match	P.O. Box 1225	Gate City, VA 24251	1,750	0
United Way of Southwestern Indiana	Employee Match	P.O. Box 18	Evansville, IN 47701	1,148	0
United Way of the Bluegrass	Employee Match	2480 Fortune Drive #250	Lexington, KY 40509	46,983	0
United Way of the Coalfield	Employee Match	P.O. Box 366	Madisonville, KY 42431	6,440	0
United Way of the Ohio Valley	Employee Match	P.O. Box 705	Owensboro, KY 42302	3,270	0
United Way of the Pennyrile	Employee Match	P.O. Box 587	Hopkinsville, KY 42240	691	0
University of Louisville Foundation Inc.	Cardiovascular Institute	Development Office	Louisville, KY 40232	5,000	0
WHAS Crusade for Children	Program Support-2004	P.O. Box 1100	Louisville, KY 40202	20,000	40,000
ALL UNITED WAYS	Employee "Match"	Various	Various	see amounts above	800,000
TOTAL				665,920	948,000

LG&E and KU Foundation, Inc. 61-1257368

Form 990-PF 2011

Part XV(a) & (b) Grants & Contributions Paid During 2011 and Approved for Future Payments

Organization Name	Program Name	Address	City, State, ZIP	Amount	Balance
21st Century Parks, Inc.	Five Year Commitment	471 W. Main Street, Ste. 202	Louisville, KY 40202	20,000	0
Bellarmine University	Annual Fund	2001 Newburg Road	Louisville, KY 40205	10,000	0
Cumberland Trails United Way	Employee Match	P.O. Box 2092	Middlesboro, KY 40965	6,318	0
LG&E and KU Foundation Matching Gift Program	Foundation Program	Various	Various	18,590	0
LG&E and KU Foundation Scholarship Program	Foundation Program	Various	Various	33,600	40,800
Fund for the Arts	Employee Match	623 West Main Street	Louisville, KY 40202	48,000	40,000
Governor's Scholars Program, Inc.	Operating Funds	1024 Capital Center Drive Suite 230	Frankfort, KY 40601	2,500	0
Heart of Kentucky United Way	Employee Match	118 N 3rd St	Danville, KY 40422	18,469	0
Jefferson Co. Public Education Foundation	Every 1 Reads	502 Wood Road	Louisville, KY 40222	2,500	0
Kentucky Independent College Foundation	Program Support	484 Chenault Rd.	Frankfort, KY 40601	50,000	0
Leadership Kentucky Foundation, Inc.	Program Support	464 Chenault Road	Frankfort, KY 40601	2,500	0
Leadership Louisville	Annual Fund	732 West Main Street	Louisville, KY 40202	2,500	0
Louisville Free Public Library Foundation	Summer Reading Program	301 York St.	Louisville, KY 40203	2,500	0
Metro United Way	\$1:\$1 match 2004	334 East Broadway	Louisville, KY 40202	326,888	0
Ohio Valley United Charities Inc.	Employee Match	523 Highland Avenue	Carrollton, KY 41008	14,219	0
Teach Kentucky	Operating Funds	2205 Lowell Avenue	Louisville, KY 40205	2,000	0
United Way of Central Kentucky, Inc.	Employee Match	1111 N Dixie Hwy, Suite 9B	Elizabethtown, KY 42701	6,214	0
United Way of Eastern Kentucky	Employee Match	P.O. Box 1446	Prestonsburg, KY 41653	330	0
United Way of Franklin County	Employee Match	P.O. Box 1544	Frankfort, KY 40602	1,080	0
United Way of Greater Cincinnati-Northern Kentucky	Employee Match	11 Shelby St.	Florence, KY 41042	187	0
United Way of Henderson County	Employee Match	P.O. Box 1097	Henderson, KY 42419	1,054	0
United Way of Jefferson County	Employee Match	301 E. Main St.	Madison, IN 47250	1,577	0
United Way of Laurel County, Inc.	Employee Match	P.O. Box 5004	London, KY 40745	1,227	0
United Way of Mason County	Employee Match	103 E. 2nd St.	Maysville, KY 41056-0327	1,248	0
United Way of Nelson County	Employee Match	P.O. Box 28 321 South Third	Bardstown, KY 40004	1,722	0
United Way of Northeast Kentucky	Employee Match	536 Winchester Ave., Ste. 14	Ashland, KY 41101	37	0
United Way of Paducah/McCracken County	Employee Match	333 Broadway, Ste. 502	Paducah, KY 42001-6868	457	0
United Way of Perry County Inc	Employee Match	PO Box 73	Tell City, KY 47586	75	0
United Way of South Central Kentucky, Inc.	Employee Match	P.O. Box 861	Somersets, KY 42502	4,768	0
United Way of Southeastern Kentucky	Employee Match	P.O. Box 7373	Hazard, KY 41702	106	0
United Way of Southern Kentucky	Employee Match	P.O. Box 3330	Bowling Green, KY 42102	199	0
United Way of Southwest Virginia	Employee Match	P.O. Box 1225	Gate City, VA 24251	1,806	0
United Way of Southwestern Indiana	Employee Match	P.O. Box 18	Evansville, IN 47701	1,104	0
United Way of the Bluegrass	Employee Match	2480 Fortune Drive #250	Lexington, KY 40509	53,300	0
United Way of the Coalfield	Employee Match	P.O. Box 366	Madisonville, KY 42431	6,589	0
United Way of the Ohio Valley	Employee Match	P.O. Box 705	Owensboro, KY 42302	4,119	0
United Way of the Pennyryle	Employee Match	P.O. Box 587	Hopkinsville, KY 42240	767	0
Urban League of Louisville	Program Support-2004	1535 West Broadway	Louisville, KY 40203	7,500	0
Volunteers of America	Family Emergency Shelter	933 Goss Avenue	Louisville, KY 40217-9943	2,500	0
WHAS Crusade for Children	Program Support-2004	P.O. Box 1100	Louisville, KY 40202	20,000	20,000
ALL UNITED WAYS	Employee "Match"	Various	Various	see amounts above	417,017
TOTAL				678,550	517,817

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 4

Responding Witness: Kent W. Blake

Q-4. For each year beginning 1994, provide the amount of profit that the companies netted.

A-4. See attached.

Net Income by Year (\$ Millions)

1994 - 2011

KU

	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011
Net Income	78	77	86	86	73	107	96	96	93	91	133	112	152	167	157	133	175	177

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 5

Responding Witness: Sidney L. "Butch" Cockerill

- Q-5. Reference the Staffieri testimony at p. 12. Provide the sums KU received in late payment fees broken down by month and year for the five years prior to the offering of the FLEX option.
- a. Please provide the number of customer accounts which have been assessed a late payment penalty for the past three (3) years, listed by month. If customer accounts have been assessed a late payment penalty more than once, please provide the total number of these accounts.
 - b. Provide this same information broken down by account status, as in 30 days past due, 60 days past due, etc.
- A-5. The FLEX option was first offered in January 2010. KU began assessing late payment charges (LPC) in April 2009, therefore, only 9 months of data can be provided.

Month	LPC Paid
April	\$82,888.71
May	\$510,637.36
June	\$558,726.97
July	\$692,346.85
August	\$707,134.54
September	\$695,472.08
October	\$685,087.02
November	\$600,601.39
December	\$606,233.37

- a. KU does not have a business reason to maintain ongoing files with the requested information segregated according to requested parameters. The count below will include a customer's account more than once, if the customer's account has been assessed a late payment charge more than once.

AG KU 5a

Number of Customers Assessed LPC

	2009	2010	2011	2012
Jan		109,680	88,553	73,377
Feb		111,446	86,090	75,157
Mar		111,868	82,238	81,270
Apr	38,813	114,857	80,654	76,105
May	117,699	102,856	78,172	74,424
Jun	102,978	105,982	86,676	82,469
Jul	121,162	120,814	82,488	75,452
Aug	114,400	99,984	89,695	
Sep	104,649	117,026	88,904	
Oct	121,689	106,949	78,499	
Nov	115,884	105,105	75,019	
Dec	118,247	109,359	91,620	

- b. Late payment charges are assessed on the current month's charges only. Arrears are not subject to additional late payment charges. KU does not have a business reason to maintain ongoing files with the requested information segregated according to requested parameters. The requested data does not exist.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 6

Responding Witness: Sidney L. "Butch" Cockerill

- Q-6. Provide the dollar amounts KU has assessed in late payment penalties for the three (3) years, broken down by zip code.
- A-6. See the attachment for the dollar amounts KU has assessed in late payment penalties for the three (3) years, broken down by zip code. KU does not have a business reason to maintain ongoing files with the requested information segregated according to requested parameters. The attached information represents KU's effort to extract the data according to the requested parameters within the time allowed to respond to this request for information.

Attachment to Response to KU AG-1 Question No. 6

Zip Code	04/01/2009 - 12/31/2009	2010	2011	2012 thru July
37724	18.29	29.11	47.01	21.33
37851	118.98	251.49	137.68	48.80
40003	2,359.79	4,244.73	4,024.35	1,845.67
40004	8,334.43	14,963.32	11,405.91	5,231.66
40006	11,280.24	19,834.17	14,444.42	7,638.07
40007	901.20	1,660.14	1,548.10	795.67
40008	6,753.21	12,164.11	10,961.10	5,211.91
40009	1,827.00	3,681.26	2,134.19	1,391.47
40011	7,004.60	11,106.28	8,668.91	4,743.92
40012	1,139.05	2,271.82	1,696.60	880.03
40013	149.14	225.30	245.15	92.09
40014	6,503.75	11,636.59	9,821.57	5,419.59
40019	15,636.73	26,174.90	20,393.67	10,864.99
40020	954.14	1,308.81	965.35	692.70
40022	1,856.23	3,347.97	2,632.49	1,355.98
40023	511.22	815.02	590.48	309.37
40031	47,269.12	79,714.14	64,432.29	34,977.83
40033	25,202.00	43,948.54	32,072.03	15,897.64
40036	504.93	809.92	889.71	497.80
40037	4,910.36	7,664.73	5,982.54	2,737.99
40040	820.56	1,452.51	1,278.09	606.74
40045	3,941.85	6,380.46	4,141.86	2,091.40
40046	1,323.80	2,116.43	1,985.18	942.50
40050	5,690.99	9,215.32	6,756.28	3,441.36
40051	8,269.49	14,018.95	10,585.01	6,106.95
40052	461.23	955.51	873.45	407.62
40055	57.42	161.89	115.68	62.18
40057	10,999.05	18,365.02	15,135.36	8,490.25
40058	74.92	48.14	138.67	52.66
40061	13.04	12.52	-	-
40062	252.99	494.11	283.00	117.75

Attachment to Response to KU AG-1 Question No. 6

40063	84.79	156.66	163.59	131.46
40065	85,441.69	140,531.37	112,269.46	57,598.44
40067	12,698.44	19,487.53	15,472.41	8,931.34
40068	2,899.03	4,349.23	4,115.18	1,993.43
40069	12,566.85	20,424.84	14,873.98	7,764.90
40070	1,316.30	2,294.12	1,500.47	873.35
40071	18,755.27	32,035.07	25,933.57	14,080.72
40075	2,448.76	3,396.54	3,058.93	1,204.73
40076	2,797.42	4,803.43	4,318.21	2,064.93
40107	2,201.48	4,355.63	3,235.32	1,946.50
40150	7,419.64	13,897.01	10,652.74	5,795.77
40160	47,373.63	81,277.11	61,396.62	35,231.47
40162	5,237.95	9,337.48	7,166.42	4,237.37
40175	11,155.88	17,650.22	15,830.00	7,659.16
40219	2.38	-	-	-
40220	4.50	-	-	-
40272	(2.38)	-	-	-
40310	4,309.75	6,823.82	4,641.23	2,498.33
40311	16,387.40	29,545.89	22,520.03	11,731.41
40313	11,930.92	19,908.62	14,255.42	8,058.97
40319	349.81	515.17	466.77	253.27
40324	149,951.13	272,888.68	222,022.96	113,096.92
40330	57,420.79	98,565.62	74,515.38	39,667.86
40336	24,704.93	41,174.09	26,690.31	14,294.84
40337	6,268.21	12,310.49	9,562.33	5,344.60
40340	-	42.86	75.80	-
40342	60,790.82	104,239.13	86,931.65	43,536.01
40347	11,212.01	19,953.09	16,344.94	8,234.64
40348	3,292.40	6,388.33	4,628.05	2,614.04
40350	423.73	902.27	580.90	335.03
40351	25,292.01	43,681.05	29,038.32	14,656.15
40353	69,827.17	124,106.54	99,110.09	53,882.80
40355	856.27	1,269.88	896.95	454.69
40356				

Attachment to Response to KU AG-1 Question No. 6

	23,449.57	37,918.78	32,966.21	16,188.49
40357	1,101.01	2,082.81	1,491.17	517.28
40358	-	0.51	2.40	-
40359	11,808.33	21,224.36	16,195.17	8,568.52
40360	8,664.12	14,377.95	10,705.01	5,347.39
40361	42,075.17	72,568.96	55,636.20	29,271.06
40363	1,016.83	1,715.99	1,211.49	781.46
40370	3,419.11	6,124.64	5,119.23	2,957.83
40371	10,764.43	18,965.81	12,742.57	7,466.82
40372	2,823.92	5,835.05	4,950.96	2,697.58
40374	4,298.86	6,328.97	4,971.03	2,617.50
40379	11,874.64	21,838.21	17,550.39	8,847.30
40383	84,511.15	141,180.48	111,631.52	55,445.09
40385	3,724.49	6,827.73	5,125.58	2,643.28
40390	17,429.56	30,460.16	25,252.37	12,347.61
40391	130,000.43	216,385.72	163,062.03	84,602.85
40403	695.00	1,278.55	1,387.26	750.73
40409	6,251.54	12,071.13	7,916.13	3,931.17
40410	76.06	94.10	15.50	29.07
40419	6,357.89	11,450.34	7,043.12	3,745.31
40422	72,992.31	118,914.98	87,305.57	47,428.71
40437	4,932.35	9,631.12	6,874.31	3,661.58
40440	7,100.72	12,084.30	8,777.14	4,751.06
40442	808.97	1,310.12	603.12	431.37
40444	36,022.68	64,312.66	44,854.08	23,254.46
40445	3,469.82	5,074.27	3,387.16	2,004.79
40448	692.35	1,489.27	825.37	545.96
40456	16,788.28	31,161.91	20,867.15	11,333.75
40461	2,153.47	3,176.14	2,406.80	913.22
40464	518.50	1,185.00	827.20	519.83
40468	3,623.98	6,503.89	4,972.70	2,141.94
40472	4,832.19	8,066.76	5,357.66	2,957.49
40475	163,412.75	294,422.74	222,400.10	114,786.20
40484	16,699.16	28,270.30	19,189.78	9,987.02

Attachment to Response to KU AG-1 Question No. 6

40489	3,666.87	6,149.92	3,416.55	1,703.81
40502	83,968.23	139,069.75	115,983.58	58,061.83
40503	89,220.03	151,565.57	129,592.16	64,375.56
40504	88,702.25	153,159.25	123,235.82	62,480.85
40505	126,772.50	204,636.74	169,922.99	85,864.59
40506	115.86	164.59	-	-
40507	5,690.05	9,543.92	7,797.70	3,391.68
40508	96,953.92	174,098.17	128,864.95	67,760.92
40509	142,266.39	251,434.56	207,665.59	106,594.34
40510	2,709.60	4,453.63	3,912.08	1,749.34
40511	132,334.50	254,276.96	209,021.49	107,828.13
40513	23,918.82	40,878.93	33,087.53	15,554.03
40514	39,772.88	75,244.76	67,581.58	33,728.16
40515	86,841.61	157,449.72	133,184.87	69,297.81
40516	12,743.38	22,883.53	20,722.65	10,799.89
40517	178,529.85	309,523.10	249,116.67	127,379.58
40601	26,954.01	49,195.42	41,118.48	22,008.11
40701	57,038.43	94,703.24	63,058.80	33,234.00
40729	5,561.17	7,786.32	5,608.38	2,949.70
40734	5,177.33	8,117.93	4,610.21	2,686.57
40740	10,573.36	17,495.61	11,707.58	6,781.39
40741	40,973.09	65,885.05	48,071.07	25,212.80
40744	29,742.04	50,388.34	32,072.52	18,262.36
40755	346.19	544.88	331.75	200.17
40769	23,394.03	40,325.80	28,655.55	14,563.09
40771	4,277.99	6,079.00	3,878.74	1,834.10
40801	3,077.59	6,171.86	3,983.33	1,918.52
40806	13,048.99	24,853.82	16,091.94	8,886.12
40810	0.01	12.35	-	
40813	2,732.64	5,094.57	3,411.09	1,798.39
40815	9,061.90	15,158.98	9,125.64	5,042.39
40818	1,237.90	2,328.21	1,463.92	762.43
40819	4,180.88	8,760.36	5,967.98	3,060.49
40820				

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	3,705.83	6,020.88	3,442.31	1,877.57
40822	490.28	756.86	541.93	237.04
40823	13,624.07	27,246.63	19,462.37	10,463.80
40824	3,957.53	7,741.15	4,701.48	2,783.47
40827	32.07	41.35	44.17	22.53
40828	27,583.36	48,078.86	28,679.80	14,506.62
40829	2,051.88	3,835.33	2,163.65	1,145.67
40830	2,286.42	4,794.38	1,876.22	1,069.71
40831	30,320.43	53,870.18	33,328.87	18,735.05
40843	2,456.01	4,390.93	2,673.72	1,719.82
40845	2,841.92	5,516.40	3,566.81	1,813.94
40847	5,124.13	9,273.27	5,538.12	2,715.36
40849	3,139.92	5,565.41	3,353.75	2,326.94
40854	8,309.41	16,093.17	11,861.44	6,257.39
40855	5,847.56	11,414.91	7,007.00	3,530.66
40856	2,387.38	4,924.75	3,015.24	1,437.71
40863	2,093.16	4,129.34	2,948.11	1,923.68
40865	-	1.86	1.43	1.57
40870	355.00	534.47	485.73	287.49
40873	10,830.50	21,580.51	13,623.92	7,548.28
40902	7,320.15	13,497.22	6,833.49	3,344.41
40906	3,772.32	5,507.72	3,138.01	1,671.44
40913	981.48	1,779.29	864.08	356.25
40915	107.69	174.62	140.10	54.51
40927	2,687.96	4,388.98	2,381.61	1,545.10
40930	2,461.95	3,928.94	1,948.54	829.49
40935	9,715.89	16,036.93	9,855.53	5,869.19
40939	2,977.87	4,512.74	1,914.36	1,041.52
40940	99.23	240.98	144.19	49.08
40955	1,552.29	2,555.22	848.30	377.28
40958	4,260.19	7,037.91	4,323.51	2,352.96
40962	18,008.01	32,199.80	19,441.19	10,146.50
40964	1,587.46	2,979.07	1,462.19	961.94
40965	73,856.25	127,839.66	79,278.00	46,017.61

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40977	43,536.11	74,866.56	45,358.33	23,377.83
40988	2,632.10	4,828.00	2,473.02	1,525.06
40997	1,367.41	2,269.20	1,050.12	569.21
41002	11,955.29	20,670.00	18,076.88	9,396.18
41003	3,898.08	6,607.84	5,355.09	3,011.98
41004	7,618.58	12,621.26	9,733.41	5,189.23
41006	5,319.38	9,964.22	8,231.73	4,354.04
41007	3,844.64	6,638.36	5,793.24	2,990.88
41008	22,600.53	39,115.81	31,384.27	16,404.40
41010	2,690.96	4,197.36	3,733.85	2,087.55
41031	31,581.27	54,793.17	39,667.64	20,794.20
41034	3,489.08	6,986.93	5,301.61	3,002.33
41035	107.89	225.54	230.50	79.79
41037	91.70	263.21	193.42	49.40
41039	4,000.01	6,767.73	5,210.29	2,593.23
41040	357.21	783.34	705.38	281.01
41041	12,941.20	23,254.02	17,212.38	9,402.89
41043	3,941.68	7,207.94	6,315.98	3,455.01
41044	2,938.06	4,345.07	3,310.49	1,899.19
41045	2,857.03	4,443.94	3,391.79	1,860.01
41046	2,180.25	4,074.98	3,372.98	1,664.52
41052	1,193.71	1,899.86	1,655.29	916.36
41055	3,838.59	6,593.30	5,089.66	2,427.14
41056	43,468.22	72,439.50	51,971.25	29,039.42
41061	219.63	381.83	255.56	97.99
41062	198.22	475.34	317.50	110.21
41064	3,341.27	5,704.70	4,177.99	1,772.47
41075	1.09	1.31	4.38	4.76
41083	2,237.14	3,841.77	2,629.55	1,443.15
41086	2,245.49	4,444.56	3,994.68	1,957.43
41095	13,742.37	24,644.37	19,781.37	9,520.81
41098	8,512.74	13,642.28	9,843.76	4,977.53
41311	5,593.57	8,334.26	5,574.15	3,025.79
42001				

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	719.21	1,284.51	1,107.72	553.25
42022	981.89	1,674.79	1,060.92	588.30
42023	91.72	167.10	223.27	157.91
42024	5,858.29	9,299.84	6,013.19	3,020.05
42031	7,634.07	13,338.20	8,694.41	4,236.65
42032	1,072.99	2,103.43	1,600.47	824.02
42033	181.53	284.05	113.50	73.60
42037	412.32	674.87	533.57	349.78
42038	11,034.09	19,267.86	14,953.23	8,177.82
42041	337.30	591.41	488.74	291.59
42053	5,623.59	9,870.98	6,873.38	3,001.79
42055	3,391.35	5,552.05	4,525.78	2,495.04
42056	6,965.01	10,857.32	6,723.14	3,622.89
42064	26,560.56	44,224.95	30,878.43	14,645.98
42078	4,724.28	8,618.58	6,349.93	3,597.43
42081	1.16	0.48	0.92	0.46
42086	7,450.33	11,816.11	9,422.98	5,460.74
42087	4,707.99	8,500.61	5,708.66	3,151.84
42127	9,483.88	17,573.22	13,824.64	7,183.20
42152	827.27	1,563.27	1,562.71	689.25
42217	8,335.34	14,587.78	10,124.97	5,466.88
42259	14.81	39.91	28.06	14.73
42303	0.49	-	-	-
42320	26,930.45	39,081.70	30,431.17	16,064.27
42321	3,023.16	5,397.32	3,733.28	2,141.95
42323	4,031.73	8,294.27	6,304.19	3,539.53
42324	1,049.68	2,139.21	1,404.86	915.20
42325	11,179.79	19,699.15	15,682.24	9,235.76
42326	867.83	1,740.33	1,041.89	707.94
42327	3,418.84	6,367.31	4,213.13	1,986.31
42328	4,401.01	7,669.78	4,678.06	2,370.69
42330	47,365.25	80,004.93	58,263.97	31,989.41
42332	2,116.65	3,808.29	2,676.26	1,213.79
42337	11,905.51	19,310.27	13,702.69	7,094.87

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42344	4,991.66	8,884.82	5,696.52	3,504.16
42345	35,644.62	62,182.58	49,268.81	27,241.03
42347	12,972.52	21,094.25	14,288.55	6,701.05
42350	6,456.03	11,121.18	6,814.58	3,347.22
42352	7,479.93	12,566.82	6,973.51	3,386.69
42354	1,896.95	3,285.84	2,851.34	1,836.64
42367	4,204.02	8,261.00	4,991.85	2,868.33
42369	1,545.69	3,093.33	2,231.68	1,431.64
42371	1,547.74	2,988.70	2,179.74	922.06
42372	7,708.89	14,152.12	11,265.71	6,077.00
42374	873.59	2,196.48	1,817.24	1,070.67
42404	10,275.42	18,626.60	15,037.16	8,001.02
42406	6,929.73	11,838.48	8,286.08	4,541.06
42408	30,741.35	52,034.24	39,810.39	20,985.93
42409	3,473.09	6,969.15	4,753.24	2,782.23
42410	8,476.81	14,663.64	10,639.97	5,097.81
42411	4,683.35	7,773.16	6,713.85	3,627.33
42413	2,504.84	3,577.49	3,284.76	1,439.01
42420	14,725.15	25,037.36	19,573.04	10,027.20
42431	39,518.42	67,320.08	51,840.75	28,167.56
42436	823.06	1,482.62	962.91	586.48
42437	24,370.71	43,533.51	27,261.86	15,353.59
42440	4,663.64	7,504.57	6,704.28	3,228.88
42441	4,919.43	9,199.04	7,009.48	3,469.54
42442	16,768.59	29,331.39	22,303.42	12,472.00
42444	1,129.80	2,181.71	1,388.17	841.57
42445	3,481.47	5,433.81	4,547.45	2,016.68
42450	833.62	1,338.77	1,316.58	772.90
42452	2,124.78	3,647.30	3,216.98	1,801.96
42453	3,370.30	6,708.98	5,022.30	3,039.81
42455	7,612.22	13,206.48	9,714.07	5,121.09
42456	3,855.75	5,587.28	3,690.50	1,821.61
42457	1,760.83	2,550.35	1,880.90	899.70
42459				

Attachment to Response to KU AG-1 Question No. 6

	14,061.79	24,528.40	17,233.07	8,734.55
42460	279.40	425.06	325.91	159.15
42461	9,251.50	15,247.02	9,902.82	5,052.80
42462	2,359.38	4,465.94	3,431.77	1,753.11
42463	1,599.98	2,733.72	1,623.46	786.55
42464	11,075.59	19,203.98	13,494.15	6,963.37
42501	36,049.60	61,833.25	46,995.90	25,941.37
42503	26,294.21	46,701.94	34,518.88	18,410.65
42519	3,486.03	5,495.69	4,753.34	2,187.21
42533	3,530.75	6,868.77	5,259.25	2,708.70
42539	10,532.61	19,546.60	14,432.85	8,168.01
42541	1,577.49	2,706.20	1,975.72	922.90
42553	7,393.76	14,614.04	9,926.58	5,537.99
42558	864.37	1,447.45	957.29	685.13
42566	1,088.02	2,003.29	1,219.09	671.17
42567	2,164.96	3,890.98	2,921.45	1,290.68
42629	7,274.14	14,655.65	11,289.52	5,783.70
42631	1,152.59	1,989.54	1,232.92	627.47
42635	1,533.25	3,005.34	2,382.68	1,114.11
42638	1,265.89	2,377.77	1,702.43	793.28
42642	13,967.97	26,386.32	18,803.52	9,704.46
42647	6,422.08	13,073.66	9,968.77	4,542.55
42649	15.27	17.48	-	-
42653	4,021.01	8,490.21	5,409.81	2,702.85
42701	87,880.38	146,052.89	112,092.02	59,703.80
42712	3,405.65	5,579.24	4,252.38	2,303.01
42713	3,258.01	5,337.37	4,216.39	2,460.66
42716	3,032.85	5,635.23	4,768.60	2,350.72
42718	31,858.12	52,945.04	38,516.56	20,045.02
42721	3,460.10	7,763.51	4,405.86	2,853.87
42722	1,187.16	2,397.20	1,502.30	731.77
42724	8,586.91	15,801.77	12,458.54	6,915.86
42726	5,618.08	10,070.44	6,509.59	3,438.98
42728	18,200.81	31,783.24	22,983.11	11,699.74

Attachment to Response to KU AG-1 Question No. 6

42732	2,614.58	4,203.48	3,133.16	1,672.24
42740	1,544.28	2,116.36	1,930.28	938.83
42743	10,545.14	17,145.49	12,639.81	6,452.55
42746	792.58	1,466.67	1,362.09	660.36
42748	16,894.58	25,601.59	18,578.09	9,379.78
42749	13,075.44	21,126.03	16,110.53	8,020.26
42754	17,613.63	30,915.61	21,297.61	11,450.16
42757	2,760.36	4,664.81	4,195.67	2,303.37
42762	850.16	1,723.64	1,157.91	688.10
42765	11,863.56	19,589.11	14,393.28	7,160.65
42776	3,774.21	7,728.00	6,736.34	3,551.82
42784	3,826.85	7,215.17	6,960.21	4,067.15
42788	336.76	620.63	525.85	271.64
Unassigned	2,454.16	1,073.15	23.90	10.49

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 7

Responding Witness: Sidney L. "Butch" Cockerill

- Q-7. Please provide the amount in dollars that KU has collected in late payment penalties for the past three (3) years, broken down by month.
- a. Provide this same information broken down by account status, as in 30 days past due, 60 days past due, etc.
 - b. Provide the dollar amount KU has collected in late payment penalties for the past three (3) years, broken down by zip code.

A-7.

Late Payment Charges (LPC) Collected in Dollars

	2009	2010	2011	2012
Jan		617,046.04	624,623.26	437,406.13
Feb		764,006.88	679,977.52	534,711.73
Mar		849,747.16	558,540.41	462,149.46
Apr	40,296.79	682,536.50	392,708.03	405,658.78
May	368,317.54	382,205.56	362,174.08	315,509.79
Jun	391,431.86	365,853.34	291,162.36	307,860.98
Jul	472,025.14	530,993.39	373,892.33	367,742.47
Aug	511,257.79	596,743.20	502,049.07	
Sep	509,599.74	707,614.65	516,058.47	
Oct	486,471.67	587,429.24	421,484.79	
Nov	385,757.89	402,054.07	300,475.96	
Dec	440,163.38	421,243.57	347,859.05	

- a. Late payment charges are assessed on the current month's charges only. Arrears are not subject to additional late payment charges. KU does not have a business reason to maintain ongoing files with the requested information segregated according to requested parameters. The data does not exist prior to

November 2009. See the attachment for residential arrears (including LPC) at a point in time for all.

- b. See the attachment for the dollar amount KU has collected in late payment penalties for the past three (3) years, broken down by zip code.

a.

		31-60 Days	61-90 Days	91-120 Days	121+ Days
2009	Nov	2,004,262.08	1,026,482.63	751,804.32	1,659,082.00
	Dec	2,015,540.75	834,448.71	761,957.25	1,754,171.00
2010	Jan	3,394,557.67	848,035.21	594,380.89	1,755,498.00
	Feb	5,313,485.74	1,080,393.72	602,656.00	1,621,560.00
	Mar	4,169,315.73	1,788,336.75	750,645.60	1,265,424.00
	Apr	3,252,639.61	1,786,132.03	1,202,576.53	1,385,639.00
	May	2,121,389.34	1,685,248.17	1,475,145.96	1,851,041.00
	Jun	1,717,952.12	1,106,613.88	1,388,798.02	3,484,732.00
	Jul	2,017,207.65	717,888.62	729,023.09	2,837,994.00
	Aug	1,955,737.47	895,108.38	504,088.79	2,031,888.00
	Sep	2,193,794.69	812,805.67	648,723.01	1,763,281.00
	Oct	1,865,802.31	915,772.22	652,336.94	1,833,852.00
	Nov	1,748,922.87	941,083.54	764,907.26	1,906,773.00
	Dec	1,957,259.27	687,031.46	729,507.40	2,002,040.00
2011	Jan	3,174,156.01	892,774.91	539,274.77	1,793,928.00
	Feb	4,917,572.93	1,028,763.44	455,711.41	1,606,816.00
	Mar	3,485,738.13	1,604,480.44	635,361.19	1,463,174.00
	Apr	2,263,850.68	1,279,011.36	1,046,911.86	1,543,024.00
	May	2,002,227.13	883,619.16	998,404.06	1,889,676.00
	Jun	1,661,292.00	848,499.69	687,483.08	1,975,568.00
	Jul	2,117,960.61	644,594.74	573,762.66	1,656,732.00

	Aug	1,905,341.13	808,809.44	458,100.38	1,380,935.00
	Sep	2,043,124.17	643,840.42	524,758.06	975,493.00
	Oct	1,822,205.96	688,134.01	469,011.04	895,040.00
	Nov	1,757,073.67	653,562.31	499,042.41	892,634.00
	Dec	1,981,829.43	565,969.70	419,164.38	886,071.00
2012	Jan	2,409,826.18	706,217.66	331,950.02	523,514.00
	Feb	3,313,979.61	763,804.80	303,034.85	405,831.00
	Mar	2,720,734.10	942,794.46	308,260.44	349,688.00
	Apr	2,169,392.92	857,840.06	522,794.51	285,854.00
	May	1,533,782.48	534,652.40	547,368.49	454,311.00
	Jun	1,490,208.83	376,931.25	377,313.96	587,820.00
	Jul	1,687,692.67	356,572.95	273,524.55	505,572.00

b.

Zip Code	04/01/2009 - 12/31/2009	2010			2011			01/01/2012 - 07/31/2012		
37724	12.34		33.17		45.67				24.56	
37851	104.94		255.72		147.49				39.90	
40003	2,219.20		4,145.52		4,079.55				2,009.20	
40004	7,097.26		14,612.28		11,883.37				6,304.97	
40006	9,711.28		19,697.17		15,814.25				7,745.38	
40007	822.10		1,684.17		1,443.73				914.74	
40008	6,307.60		12,259.81		11,125.14				5,187.92	
40009	1,651.82		3,739.39		2,221.28				1,336.08	
40011	5,927.10		11,225.40		9,471.58				4,843.45	
40012	1,034.19		2,301.59		1,760.12				875.80	

Attachment to Response to KU AG-1 Question No. 7

40013	139.48	231.84	246.72	86.32
40014	6,344.38	11,711.60	9,825.54	5,434.54
40019	14,305.06	26,691.35	20,636.55	10,893.92
40020	902.62	1,353.01	964.83	659.14
40022	1,736.87	3,433.79	2,607.48	1,393.72
40023	455.96	816.52	616.60	309.53
40031	42,035.20	80,494.35	66,900.36	34,498.67
40033	22,065.05	45,170.17	33,002.47	15,906.90
40036	471.82	814.71	784.01	584.91
40037	4,482.96	7,771.12	6,068.79	2,752.10
40040	643.69	1,467.26	1,350.68	624.61
40045	3,630.29	6,411.61	4,139.71	2,223.13
40046	1,260.39	2,098.75	2,008.72	986.03
40050	4,758.64	9,470.36	7,063.06	3,566.37
40051	7,187.92	14,150.35	10,909.18	6,038.83
40052	406.16	972.61	868.59	420.08
40055	42.96	157.44	121.62	75.15
40057	9,660.12	18,629.81	15,410.43	8,924.14
40058	49.41	73.65	126.01	65.32
40061	13.04	12.52	-	-
40062	237.65	499.95	266.68	130.15
40063	75.46	165.99	158.21	123.62
40065	74,768.02	142,792.28	114,592.56	59,264.81
40067	11,180.83	19,593.69	16,505.39	9,104.73
40068	2,732.42	4,434.86	4,045.53	2,035.81
40069	10,538.91	20,672.89	15,354.17	8,312.39
40070	1,044.54	2,331.28	1,599.54	999.97
40071	16,050.90	32,159.44	26,660.02	14,591.07
40075	1,926.55	3,852.22	2,781.85	1,540.46
40076	2,686.44	4,860.06	4,318.52	2,085.70
40107	2,102.13	4,389.30	3,222.28	1,952.15
40150	6,784.57	13,932.74	10,997.62	5,810.54
40160	39,134.18	81,800.65	65,371.87	35,698.33
40162	5,004.46	9,416.91	7,196.02	4,242.18

Attachment to Response to KU AG-1 Question No. 7

40175	10,198.79	17,797.90	15,697.23	8,298.35
40220	4.50	5.60	-	-
40310	3,985.81	6,767.15	4,734.36	2,649.79
40311	14,849.73	30,443.49	22,325.11	12,221.33
40313	9,512.17	20,335.69	15,128.50	8,265.99
40319	309.65	526.37	473.07	259.04
40324	133,914.86	273,583.03	225,977.63	118,663.03
40330	50,455.45	100,021.61	76,348.43	40,066.38
40336	20,527.20	42,085.77	28,208.81	14,427.70
40337	5,811.35	12,259.80	9,861.97	5,300.24
40340	-	42.86	75.80	-
40342	53,688.45	104,500.21	89,664.46	44,281.65
40347	10,579.20	19,941.60	16,826.14	8,216.48
40348	2,955.58	6,514.80	4,762.58	2,590.44
40350	371.52	953.94	537.15	373.47
40351	22,563.68	43,561.35	30,418.58	15,017.69
40353	61,204.30	125,277.58	101,323.33	55,508.47
40355	751.38	1,289.73	912.26	485.87
40356	20,782.50	38,816.99	33,751.40	16,498.29
40357	968.62	2,142.30	1,524.69	550.49
40358	-	-	2.91	-
40359	10,053.95	20,934.48	16,816.98	9,472.88
40360	7,412.04	14,442.68	11,145.33	5,762.97
40361	37,364.86	72,766.28	56,928.70	30,299.19
40363	773.55	1,740.10	1,427.05	779.46
40370	2,886.45	6,013.71	5,387.45	2,854.39
40371	8,787.80	19,136.72	13,479.85	7,406.41
40372	2,691.84	5,892.33	4,949.06	2,717.43
40374	3,568.26	6,852.64	5,122.70	2,590.26
40379	11,401.89	21,823.50	17,723.58	8,932.24
40383	75,691.92	142,081.30	113,804.78	57,024.77
40385	3,485.39	6,980.52	5,177.70	2,635.88
40390	15,121.94	30,380.06	25,935.65	13,684.24
40391	114,596.12	219,433.81	168,057.30	86,765.63

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40403	599.19	1,282.71	1,404.46	754.84
40409	5,637.72	12,384.29	7,907.17	4,116.47
40410	59.48	106.84	19.34	24.98
40419	5,674.91	11,559.08	7,162.61	3,901.69
40422	63,637.11	121,464.45	89,985.21	46,844.09
40437	4,634.57	9,690.69	6,984.96	3,619.79
40440	6,224.22	12,075.22	9,051.97	4,625.00
40442	631.19	1,402.28	637.10	452.86
40444	31,314.17	64,936.16	46,299.54	25,186.46
40445	2,731.41	5,428.33	3,695.85	2,053.10
40448	669.41	1,492.58	835.15	534.79
40456	14,925.12	31,626.12	21,432.72	11,485.40
40461	1,697.01	3,426.84	2,419.14	1,094.06
40464	511.93	1,184.68	813.81	527.00
40468	2,942.39	6,510.70	5,158.75	2,557.55
40472	4,320.62	8,037.24	5,613.12	2,853.07
40475	141,992.97	296,176.65	230,348.86	118,367.21
40484	15,091.28	28,660.11	19,639.95	10,102.25
40489	3,087.20	6,273.69	3,568.20	1,987.48
40502	74,934.55	139,661.25	118,997.30	58,924.18
40503	79,632.29	152,118.00	132,640.25	66,418.30
40504	76,242.40	153,490.11	128,795.11	63,687.26
40505	109,770.31	205,996.41	175,802.80	88,303.74
40506	115.86	164.59	-	-
40507	4,808.91	9,509.06	8,469.70	3,472.94
40508	79,150.51	177,645.35	135,236.91	69,729.38
40509	123,368.19	253,386.35	213,736.14	108,391.81
40510	2,425.38	4,515.44	4,013.67	1,743.35
40511	118,130.80	256,725.65	212,908.14	110,794.31
40513	22,441.07	40,532.56	33,849.25	16,187.27
40514	37,795.37	75,039.11	68,131.32	33,665.80
40515	81,113.93	157,079.83	135,950.46	69,546.42
40516	11,840.29	23,018.19	20,981.90	10,911.02
40517	153,261.29	313,902.12	256,311.30	129,977.89

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40601	25,065.01	50,269.74	41,386.34	22,007.21
40701	47,221.47	95,973.51	66,214.40	35,273.77
40729	5,225.73	7,929.48	5,637.15	2,844.51
40734	4,343.37	8,536.10	4,841.19	2,640.82
40740	9,014.63	17,780.58	12,087.47	6,707.22
40741	35,601.90	68,131.46	49,160.58	26,120.66
40744	24,420.88	51,067.31	34,540.41	18,840.68
40755	268.05	579.38	338.60	236.96
40769	20,494.08	41,582.31	29,383.52	14,878.03
40771	3,601.41	6,314.22	4,014.96	2,036.58
40801	2,864.92	5,930.16	4,024.63	2,297.07
40806	11,444.09	25,659.83	16,454.34	8,998.39
40810	0.01	12.35	-	-
40813	2,526.79	5,207.49	3,399.81	1,840.65
40815	7,921.51	15,543.78	9,446.30	5,031.12
40818	1,120.87	2,347.95	1,424.91	888.70
40819	3,911.33	8,754.02	6,095.85	2,967.42
40820	3,119.40	6,419.92	3,437.77	1,919.32
40822	468.28	767.99	552.80	230.10
40823	12,335.86	27,669.14	19,850.90	10,607.12
40824	3,644.05	7,880.68	4,823.63	2,720.86
40827	28.93	41.82	43.93	21.22
40828	22,330.93	49,301.27	29,841.52	16,566.38
40829	1,791.91	3,935.81	2,174.90	1,283.90
40830	2,173.91	4,651.85	2,113.41	1,075.29
40831	26,154.86	54,209.50	35,466.57	19,091.45
40843	2,030.76	4,502.13	2,747.29	1,718.44
40845	2,661.47	5,496.16	3,661.03	1,860.66
40847	4,085.25	9,511.55	5,773.58	3,259.29
40849	2,669.43	5,625.59	3,465.85	2,334.73
40854	7,090.36	16,882.75	12,121.91	6,276.50
40855	5,072.25	11,695.86	7,272.70	3,645.60
40856	2,280.22	4,951.66	3,030.00	1,489.07
40863	2,017.22	4,149.23	2,966.79	1,926.84

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40865	-	1.86	1.43	1.57
40870	334.66	551.83	485.22	274.67
40873	9,723.36	22,233.38	13,770.17	7,582.36
40902	6,091.08	13,631.00	7,366.61	3,838.89
40906	3,233.12	5,631.82	3,274.26	1,888.22
40913	920.76	1,799.60	884.72	344.13
40915	107.69	174.62	140.10	54.51
40927	2,193.41	4,633.15	2,421.34	1,616.80
40930	2,154.85	4,102.76	1,977.34	853.82
40935	8,815.51	16,325.08	9,861.60	5,916.87
40939	2,423.16	4,772.21	2,110.43	1,109.55
40940	93.33	238.67	134.82	54.55
40955	476.16	3,510.24	895.78	439.94
40958	3,639.72	6,993.54	4,681.16	2,312.76
40962	16,349.08	32,429.16	19,944.41	10,417.14
40964	1,438.60	2,908.68	1,646.05	990.32
40965	63,379.91	130,883.02	82,077.56	46,653.70
40977	37,224.76	77,225.77	46,609.51	24,741.61
40988	2,246.43	4,909.45	2,578.47	1,577.70
40997	1,225.39	2,196.08	1,186.45	565.07
41002	10,725.59	20,966.36	17,881.21	10,067.30
41003	3,476.80	6,559.93	5,630.08	2,972.36
41004	6,529.28	12,392.35	10,454.17	5,410.80
41006	4,797.81	9,821.59	8,703.47	4,397.02
41007	3,728.30	6,554.29	5,907.66	3,012.73
41008	20,658.47	39,725.26	31,843.85	16,469.60
41010	2,124.06	4,326.25	3,880.20	2,034.84
41031	27,351.09	55,310.06	41,376.90	21,357.48
41034	3,184.32	7,091.64	5,422.18	3,010.10
41035	93.52	223.69	238.85	77.22
41037	81.73	255.01	205.41	55.58
41039	3,719.19	6,743.39	5,324.87	2,716.65
41040	339.24	788.13	700.86	298.71
41041	11,603.94	23,627.55	17,408.43	9,605.15

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41043	3,610.30	7,205.92	6,497.30	3,382.59
41044	2,678.23	4,270.04	3,462.51	1,890.74
41045	2,416.09	4,327.96	3,718.03	1,757.87
41046	1,903.46	4,214.95	3,423.44	1,685.73
41052	1,030.27	1,859.73	1,742.44	972.42
41055	3,476.30	6,679.51	5,131.19	2,519.02
41056	38,167.53	72,566.44	53,755.41	29,412.48
41061	197.57	377.85	273.80	105.79
41062	175.44	494.33	321.29	110.21
41064	2,791.77	5,707.10	4,384.80	2,040.00
41075	1.09	1.31	4.38	4.76
41083	1,930.71	3,886.07	2,623.61	1,521.18
41086	2,009.54	4,432.37	4,086.92	1,991.62
41095	12,223.86	24,836.24	20,339.14	9,798.44
41098	6,747.63	14,415.52	9,968.90	5,445.89
41311	5,050.88	8,305.52	5,819.92	3,057.78
42001	655.85	1,250.79	1,136.20	530.33
42022	824.97	1,702.73	1,064.90	698.43
42023	83.17	162.09	226.16	152.78
42024	5,526.11	9,194.49	6,192.67	3,017.02
42031	6,893.74	13,545.81	8,877.17	4,318.03
42032	990.74	2,131.57	1,610.33	838.58
42033	161.42	294.39	120.67	60.92
42037	394.42	666.67	546.80	357.79
42038	10,172.45	19,434.15	15,042.09	8,080.01
42041	328.79	568.40	494.04	315.00
42053	4,863.63	9,738.62	7,254.53	3,488.69
42055	3,280.80	5,578.31	4,508.75	2,561.01
42056	5,855.17	11,551.98	6,925.18	3,717.23
42064	22,613.07	45,568.29	31,876.45	15,707.06
42078	4,137.18	8,571.22	6,569.17	3,673.23
42081	1.16	0.48	0.92	0.46
42086	6,497.21	11,750.70	9,775.04	5,170.68
42087	4,432.75	8,455.63	5,892.51	3,178.33

Attachment to Response to KU AG-1 Question No. 7

42127	8,504.20	17,905.60	14,105.84	7,296.44
42152	748.93	1,562.16	1,610.96	685.97
42217	7,377.12	14,829.65	10,267.66	5,565.78
42259	14.81	39.91	27.31	15.48
42303	0.49	-	-	-
42320	22,838.87	41,016.28	31,979.31	16,358.63
42321	2,901.67	5,379.01	3,783.54	2,129.41
42323	3,903.02	8,356.45	6,314.66	3,486.40
42324	1,043.22	2,128.29	1,418.89	908.92
42325	9,949.76	19,843.02	15,839.47	9,008.93
42326	829.55	1,769.16	1,042.40	679.10
42327	3,028.72	6,457.03	4,406.64	1,944.25
42328	3,393.83	7,968.06	4,872.48	2,854.26
42330	42,007.11	80,522.49	59,613.94	32,059.85
42332	1,747.79	3,829.27	2,839.61	1,383.96
42337	10,175.33	19,376.15	14,342.17	8,008.98
42344	4,718.07	8,882.38	5,792.23	3,450.33
42345	33,346.37	62,345.32	49,952.78	26,813.79
42347	10,649.40	21,049.82	15,419.55	7,758.28
42350	5,905.05	11,310.28	6,829.02	3,543.19
42352	6,741.52	12,862.98	6,963.12	3,732.84
42354	1,693.10	3,483.26	2,853.28	1,813.42
42367	3,726.54	8,439.05	5,164.41	2,750.46
42369	1,495.72	3,118.01	2,193.98	1,449.77
42371	1,505.62	2,987.93	2,156.95	952.73
42372	7,013.46	14,333.98	11,455.42	5,903.71
42374	812.78	2,242.59	1,809.73	1,070.43
42404	9,511.91	18,442.28	15,513.44	8,046.60
42406	5,729.88	12,110.88	8,551.13	4,802.95
42408	27,496.69	52,211.01	40,689.18	21,266.07
42409	3,264.59	7,023.19	4,865.25	2,774.97
42410	7,802.18	14,563.80	10,983.66	5,139.92
42411	4,135.64	7,837.54	6,773.62	3,446.18
42413	2,302.20	3,695.70	3,288.39	1,375.98

42420	13,370.30	25,799.13	19,473.70	10,158.00
42431	35,944.19	67,638.97	53,127.06	28,580.71
42436	701.85	1,453.83	1,007.11	688.85
42437	20,460.24	44,919.36	28,388.96	15,343.05
42440	4,472.56	7,422.43	6,882.65	3,192.11
42441	4,101.60	9,138.81	7,178.98	3,972.91
42442	14,828.88	29,567.35	22,781.30	12,394.50
42444	995.28	2,250.22	1,424.64	840.59
42445	2,920.27	5,582.97	4,641.93	2,303.24
42450	702.84	1,324.74	1,344.20	729.45
42452	1,977.66	3,711.17	3,276.21	1,753.76
42453	3,150.43	6,782.07	5,068.93	3,007.13
42455	6,413.86	13,654.92	9,806.23	5,008.12
42456	3,171.94	5,652.73	4,111.99	1,990.86
42457	1,692.46	2,567.26	1,870.43	900.36
42459	12,296.14	24,925.91	17,836.19	9,213.43
42460	256.87	433.23	319.71	177.90
42461	8,062.29	15,650.45	10,319.29	4,833.19
42462	2,242.74	4,440.71	3,514.55	1,692.59
42463	1,508.45	2,757.65	1,674.20	782.37
42464	9,051.88	19,640.26	14,142.36	7,442.36
42501	31,916.81	62,690.71	47,925.22	25,631.28
42503	22,316.50	47,144.07	36,356.18	19,195.56
42519	3,097.73	5,579.89	4,945.77	2,104.65
42533	3,217.92	6,902.48	5,340.06	2,799.18
42539	8,846.50	19,953.49	14,853.78	8,111.88
42541	1,417.22	2,656.68	2,025.13	1,018.24
42553	6,213.38	14,819.39	10,083.11	6,213.33
42558	717.74	1,432.37	1,065.41	614.30
42566	975.12	2,033.03	1,254.26	688.63
42567	1,752.08	3,828.97	3,095.53	1,564.57
42629	6,298.92	14,879.63	11,641.91	5,784.05
42631	985.66	2,006.22	1,317.56	595.03
42635	1,366.98	2,983.51	2,524.14	1,076.53

Attachment to Response to KU AG-1 Question No. 7

42638	1,124.90	2,427.32	1,729.42	834.83
42642	11,927.31	26,966.87	19,574.93	9,895.57
42647	5,548.12	12,958.16	10,200.09	5,169.73
42649	15.27	17.48	-	-
42653	3,287.30	8,751.59	5,650.84	2,710.53
42701	77,466.56	148,340.45	115,301.83	60,499.33
42712	2,976.99	5,633.04	4,276.71	2,469.57
42713	2,702.90	5,378.53	4,384.37	2,480.75
42716	2,907.92	5,636.75	4,861.35	2,334.34
42718	27,980.55	53,420.72	39,852.71	20,332.76
42721	3,290.97	7,743.44	4,506.56	2,843.84
42722	1,103.60	2,413.30	1,552.90	709.69
42724	7,475.09	15,702.73	13,014.41	7,085.91
42726	4,825.04	10,359.77	6,574.30	3,583.38
42728	15,880.05	32,345.64	23,619.88	11,993.99
42732	2,218.12	4,213.70	3,259.26	1,869.03
42740	1,506.98	2,121.89	1,917.02	927.73
42743	9,135.92	17,210.65	13,314.62	6,780.74
42746	749.94	1,464.65	1,375.55	661.18
42748	14,549.25	26,250.91	19,832.07	9,258.95
42749	10,921.54	21,715.16	16,503.46	8,437.82
42754	15,326.71	31,407.31	21,746.70	11,524.46
42757	2,618.34	4,712.71	4,194.79	2,341.72
42762	807.78	1,732.33	1,165.78	702.72
42765	9,538.65	19,919.83	15,035.22	7,820.23
42776	3,606.94	7,652.20	6,788.14	3,567.26
42784	3,531.74	7,309.83	7,045.98	3,988.39
42788	332.87	612.71	516.31	290.58
#	1,741.23	1,702.59	1,289.35	442.51
Result	3,794,898.48	7,583,504.46	5,869,937.01	3,052,416.14

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General’s Initial Requests for Information
Dated July 31, 2012**

Question No. 8

Responding Witness: Cheryl E. Bruner

Q-8. Reference the Staffieri testimony at page 6. Please describe in detail the number of current service center employee positions referenced on that page versus the number of service center employee positions broken down by each year from 1999 to date. Include in your discussion the job title of each position, and whether it is: (i) full or part time; and (ii) permanent or temporary.

A-8. KU does not have a business reason to maintain ongoing files with the requested information segregated according to requested parameters. The below information represents KU’s effort to extract the data according to the requested parameters within the time allowed to respond to this request for information.

The table shows the average staffing levels for the Residential Service Center (RSC) and Business Service Center (BSC). It represents only customer service representatives.

RSC Average Monthly Staffing

Month	Employee CSRs	Temporary CSRs	Total CSRs
Jan-07	70	10	84
Feb-07	76	9	100
Mar-07	77	8	94
Apr-07	75	15	109
May-07	74	14	105
Jun-07	69	26	95
Jul-07	69	20	108
Aug-07	69	24	109
Sep-07	69	33	107
Oct-07	73	21	106
Nov-07	73	17	112
Dec-07	73	18	107

RSC Average Monthly Staffing

Month	Employee CSRs	Temporary CSRs	Total CSRs
Jan-08	76	24	110
Feb-08	74	22	124
Mar-08	73	28	117
Apr-08	70	30	124
May-08	71	33	120
Jun-08	73	35	127
Jul-08	74	39	140
Aug-08	87	32	134
Sep-08	86	36	132
Oct-08	89	29	131
Nov-08	90	29	141
Dec-08	93	29	142
Jan-09	95	33	138
Feb-09	97	35	132
Mar-09	101	29	130
Apr-09	104	18	122
May-09	102	14	124
Jun-09	97	16	140
Jul-09	97	24	138
Aug-09	96	37	133
Sep-09	95	33	136
Oct-09	92	31	131
Nov-09	94	28	131
Dec-09	91	26	124
Jan-10	89	26	116
Feb-10	87	23	125
Mar-10	86	25	131
Apr-10	84	47	132
May-10	81	43	123
Jun-10	80	44	132
Jul-10	78	48	125
Aug-10	77	38	119
Sep-10	75	38	119
Oct-10	73	39	127
Nov-10	78	40	133
Dec-10	78	43	131
Jan-11	78	43	127
Feb-11	76	41	126

RSC Average Monthly Staffing

Month	Employee CSRs	Temporary CSRs	Total CSRs
Mar-11	80	36	121
Apr-11	80	41	127
May-11	82	31	130
Jun-11	85	32	132
Jul-11	97	29	128
Aug-11	97	20	123
Sep-11	99	29	134
Oct-11	103	26	144
Nov-11	107	25	148
Dec-11	120	26	148
Jan-12	123	24	153
Feb-12	133	22	164
Mar-12	131	19	162

BSC Average Monthly Staffing

Date	Employee CSRs	Temporary CSRs	Total CSRs
Jan-09	10	3	13
Feb-09	10	3	13
Mar-09	10	3	13
Apr-09	10	2	12
May-09	10	3	13
Jun-09	10	4	14
Jul-09	10	4	14
Aug-09	10	4	14
Sep-09	10	4	14
Oct-09	10	5	15
Nov-09	10	5	15
Dec-09	10	5	15
Jan-10	10	5	15
Feb-10	11	5	16
Mar-10	11	5	16
Apr-10	11	5	16
May-10	11	6	17
Jun-10	11	6	17

BSC Average Monthly Staffing

Date	Employee CSRs	Temporary CSRs	Total CSRs
Jul-10	11	6	17
Aug-10	11	6	17
Sep-10	11	6	17
Oct-10	11	7	18
Nov-10	11	8	19
Dec-10	11	8	19
Jan-11	13	5	18
Feb-11	13	6	19
Mar-11	13	6	19
Apr-11	13	5	18
May-11	13	6	19
Jun-11	13	5	18
Jul-11	13	4	17
Aug-11	15	5	20
Sep-11	15	4	19
Oct-11	22	4	26
Nov-11	22	3	25
Dec-11	21	3	24
Jan-12	15	7	22
Feb-12	21	5	26
Mar-12	25	2	27

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 9

Responding Witness: Cheryl E. Bruner

- Q-9. Provide a status update regarding changes in policies and procedures which KU implemented following the PSC's management audit on the company's customer service and billing.
- a. Please provide a list of all policies, procedures, protocol(s) and guidelines which KU changed as a result of the audit, regardless of whether any such changes are included in tariffs filed with the PSC.
 - b. Please provide copies of any and all tariffs the company changed as a result of the management audit. Alternatively, you may provide a list referencing these tariffs if they are already provided in the application.
- A-9.
- a. See the attached March 14, 2012 Progress Report pertaining to the Focused Management Audit ordered by the PSC.
 - b. There have been no tariffs changed as a result of the management audit.

MANAGEMENT AUDIT ACTION PLAN
PROGRESS REPORTS

For the Focused Management and Operations Audit of Customer Service functions of
LOUISVILLE GAS AND ELECTRIC COMPANY
and
KENTUCKY UTILITIES COMPANY

Prepared for the
KENTUCKY PUBLIC SERVICE COMMISSION

MARCH 14, 2012



John A. Rogness III Ph.D.
Financial Analysis Director
Kentucky Public Service Commission
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March 14, 2012

Rick E. Lovekamp
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RE: *Comprehensive Management and Operations Audit of the Customer Service Functions of Louisville Gas and Electric Company and Kentucky Utilities Company – First Progress Report*

Dear Mr. Rogness:

Louisville Gas and Electric Company and Kentucky Utilities Company (collectively “the Companies”) are pleased to provide the first Management Audit Action Plan Progress Reports regarding the Comprehensive Management and Operations Audit of the Customer Service functions at the Companies.

The Companies have accepted all recommendations and are requesting that ten recommendations (II-R1, II-R6, II-R9, IV-R1, IV-R2, IV-R4, IV-R5, IV-R7, IV-R8, and IV-R9) be considered complete. The remaining recommendations are considered ongoing by the Companies and will be completed according to the implementation plan of each recommendation.

Should you have any questions regarding the enclosed, please do not hesitate to contact me.

Sincerely,

A handwritten signature in blue ink that reads "Rick E. Lovekamp".

Rick E. Lovekamp

Date Filed: March 14, 2012

I. RECOMMENDATION REFERENCE:

Recommendation No.: II-R1

Recommendation Statement: Fully staff Residential and Business Customer Service Centers to meet and sustain service level goals

Implementation Priority: High

LG&E/KU Person Responsible: Cheryl Bruner

II. RECOMMENDATION STATUS

COMPLETE (LG&E/KU considers this action plan complete and requests that it be closed.)

ONGOING (The implementation of this action plan is still in progress.)

DISAGREE (LG&E/KU does not agree with this recommendation.)

III. IMPLEMENTATION STEPS TO ACCOMPLISH RECOMMENDATION

No.	Step	Dates	
		Start	Complete
1.	Complete construction of new call center in Morganfield, Kentucky.	01/2011	Completed 10/2011
2.	Recruit and hire Residential Service Center employees for Morganfield, Ky facility.	01/2011	Completed 02/2012
3.	Add employee agents in Residential Service Center and Business Service Center locations.	01/2011	Completed 02/2012

IV. ACTION TAKEN ON IMPLEMENTATION STEPS

Initiative 1: *Complete construction of new call center in Morganfield, Kentucky.*

Employees moved into the new Morganfield call center on October 31, 2011. The News Transmission article below was published to all employees on November 22, 2011.

NEWS TRANSMISSION

New Morganfield facility opens its doors to customers



Yesterday marked the first day the new Morganfield Business Office officially opened to customers. More than 40 employees — including employees from the customer contact center, Business Office and Economic Development — have already moved in to the facility.

The move to the new Morganfield facility continued over the weekend, with Business Office employees meeting their first customers at the new building yesterday.

In addition to the five business office reps, 35 customer contact center employees and one employee from Economic Development have settled in to their new facility. Distribution Operations employees will relocate to their new digs before the end of the year.

*“The completion of the building has taken us just under a year, a relatively quick process for a project of this scope,” said **Chris Hermann**, Senior Vice President of Energy Delivery. “This will be a positive experience not only for our customers, but for our employees as well, as they settle in to the space where everything is bright and new.”*

An employee open house will be held at the new facility on Dec. 15. A formal ribbon-cutting ceremony with community leaders will be held in January.

The following is an excerpt from a News Transmission article that was published company-wide on January 12, 2012.

NEWS TRANSMISSION
New Morganfield facility officially opens today

Representatives from LG&E and KU, along with state and local leaders, will gather today for a ribbon-cutting ceremony to officially open the company's new, consolidated business and operations center at Morganfield.

The 23,000-square-foot facility will house about 75 employees. The largest portion of those employees are in a new customer contact center that currently employs 34 and will employ up to 54 by the end of the first quarter 2012. The facility also consolidates Morganfield's customer service business office representatives, western Kentucky economic development representative, line technicians, meter readers and field service personnel all under one roof. For customers, the facility also features ample parking, a walk-in center and a customer drive-up window. A storage facility for parts and equipment also is on the grounds.

The contact center is already fielding calls from across LG&E and KU's 94-county service territory, becoming the company's fourth call center in Kentucky.

*"Morganfield is an excellent site to expand our operations," said **Chris Hermann**, senior vice president of Energy Delivery. "We already had a presence in the community and existing facilities here. The central location makes this a prime location for another storm-management hub. And as KU celebrates its 100th birthday later this year, this is a great place to kick off our second century of service to the state."*

*"The new facility enhances our field operations and customer service capabilities," said **John P. Malloy**, vice president of Energy Delivery - Retail Business. "The addition of Morganfield to customer contact centers in Louisville, Lexington and Pineville ensures customers will continue to receive the excellent service to which they are accustomed."*

The new center will primarily serve customers in northwest Kentucky, in an area north of the Western Kentucky Parkway and west of the Pennyrile Parkway.

Initiative 2: *Recruit and hire Residential Service Center employees for Morganfield, Ky facility.*

Management has hired Residential Service Center (RSC) customer service agents for Morganfield. The Company has 51 customer service agents in Morganfield as of February 20, 2012 (an employee list is shown on next page). The excerpts below appeared in the *PPL Dimensions Magazine* for first quarter 2012.

All of the new employees who were hired for the contact center live in and around Morganfield. Company representatives hosted three job fairs in February 2011, and more than 200 potential applicants attended. A team that included HR and retail management reviewed more than 1,500 applications and screened applicants to fill 48 positions to date with plans to bring on an additional 10 employees in February.

"We were thrilled with the overwhelming response we had to the new contact center positions," said Paul Weis, senior HR generalist. "These positions require people with demonstrated customer service, problem-solving and decision-making experience. We used technical and personality assessments to identify and screen for applicants with the skills, behaviors and motivators to ensure the right fit."

A number of the newly hired employees had previous call center experience. When a local call center closed in July 2011, a number of those employees were able to bring their customer service experience and focus to the new positions at LG&E and KU.

Attachment to Response to KU AG-1 Question No. 9
Page 7 of 281
Bruner

The list below shows the employee ID number and hire date for each of the 51 Morganfield customer service agents. This report was generated by PeopleSoft, the Company's HR Information System.

# Hired	Employee ID #	Job Title	Location Descr	Start Date	Full/Part	Reg/Temp	Dept	Unit
1	00000026765	Customer Care Rep I	Morganfield Office	5/2/2011	Full-Time	Regular	Residential Service	RTAIL
2	00000026764	Customer Care Rep I	Morganfield Office	5/2/2011	Full-Time	Regular	Residential Service	RTAIL
3	00000026779	Customer Care Rep I	Morganfield Office	5/2/2011	Full-Time	Regular	Residential Service	RTAIL
4	00000026767	Customer Care Rep I	Morganfield Office	5/2/2011	Full-Time	Regular	Residential Service	RTAIL
5	00000026768	Customer Care Rep I	Morganfield Office	5/2/2011	Full-Time	Regular	Residential Service	RTAIL
6	00000026780	Customer Care Rep I	Morganfield Office	5/2/2011	Full-Time	Regular	Residential Service	RTAIL
7	00000026769	Customer Care Rep I	Morganfield Office	5/2/2011	Full-Time	Regular	Residential Service	RTAIL
8	00000026770	Customer Care Rep I	Morganfield Office	5/2/2011	Full-Time	Regular	Residential Service	RTAIL
9	00000026771	Customer Care Rep I	Morganfield Office	5/2/2011	Full-Time	Regular	Residential Service	RTAIL
10	00000026797	Customer Care Rep I	Morganfield Office	6/13/2011	Full-Time	Regular	Residential Service	RTAIL
11	00000026798	Customer Care Rep I	Morganfield Office	6/13/2011	Full-Time	Regular	Residential Service	RTAIL
12	00000026804	Customer Care Rep I	Morganfield Office	6/13/2011	Full-Time	Regular	Residential Service	RTAIL
13	00000026799	Customer Care Rep I	Morganfield Office	6/13/2011	Full-Time	Regular	Residential Service	RTAIL
14	00000026805	Customer Care Rep I	Morganfield Office	6/13/2011	Full-Time	Regular	Residential Service	RTAIL
15	00000026801	Customer Care Rep I	Morganfield Office	6/13/2011	Full-Time	Regular	Residential Service	RTAIL
16	00000026802	Customer Care Rep I	Morganfield Office	6/13/2011	Full-Time	Regular	Residential Service	RTAIL
17	00000026803	Customer Care Rep I	Morganfield Office	6/13/2011	Full-Time	Regular	Residential Service	RTAIL
18	00000026874	Customer Care Rep I	Morganfield Office	10/17/2011	Full-Time	Regular	Residential Service	RTAIL
19	00000026875	Customer Care Rep I	Morganfield Office	10/17/2011	Full-Time	Regular	Residential Service	RTAIL
20	00000026876	Customer Care Rep I	Morganfield Office	10/17/2011	Full-Time	Regular	Residential Service	RTAIL
21	00000026877	Customer Care Rep I	Morganfield Office	10/17/2011	Full-Time	Regular	Residential Service	RTAIL
22	00000026878	Customer Care Rep I	Morganfield Office	10/17/2011	Full-Time	Regular	Residential Service	RTAIL
23	00000026879	Customer Care Rep I	Morganfield Office	10/17/2011	Full-Time	Regular	Residential Service	RTAIL
24	00000026880	Customer Care Rep I	Morganfield Office	10/17/2011	Full-Time	Regular	Residential Service	RTAIL
25	00000026881	Customer Care Rep I	Morganfield Office	10/17/2011	Full-Time	Regular	Residential Service	RTAIL
26	00000026882	Customer Care Rep I	Morganfield Office	10/17/2011	Full-Time	Regular	Residential Service	RTAIL
27	00000026883	Customer Care Rep I	Morganfield Office	10/17/2011	Full-Time	Regular	Residential Service	RTAIL
28	00000026884	Customer Care Rep I	Morganfield Office	10/17/2011	Full-Time	Regular	Residential Service	RTAIL
29	00000026885	Customer Care Rep I	Morganfield Office	10/17/2011	Full-Time	Regular	Residential Service	RTAIL
30	00000026886	Customer Care Rep I	Morganfield Office	10/17/2011	Full-Time	Regular	Residential Service	RTAIL
31	00000026972	Customer Care Rep I	Morganfield Office	1/16/2012	Full-Time	Regular	Residential Service	RTAIL
32	00000026968	Customer Care Rep I	Morganfield Office	1/16/2012	Full-Time	Regular	Residential Service	RTAIL
33	00000026966	Customer Care Rep I	Morganfield Office	1/16/2012	Full-Time	Regular	Residential Service	RTAIL
34	00000026973	Customer Care Rep I	Morganfield Office	1/16/2012	Full-Time	Regular	Residential Service	RTAIL
35	00000026965	Customer Care Rep I	Morganfield Office	1/16/2012	Full-Time	Regular	Residential Service	RTAIL
36	00000026980	Customer Care Rep I	Morganfield Office	1/16/2012	Full-Time	Regular	Residential Service	RTAIL
37	00000026963	Customer Care Rep I	Morganfield Office	1/16/2012	Full-Time	Regular	Residential Service	RTAIL
38	00000026979	Customer Care Rep I	Morganfield Office	1/16/2012	Full-Time	Regular	Residential Service	RTAIL
39	00000026964	Customer Care Rep I	Morganfield Office	1/16/2012	Full-Time	Regular	Residential Service	RTAIL
40	00000026967	Customer Care Rep I	Morganfield Office	1/16/2012	Full-Time	Regular	Residential Service	RTAIL
41	00000026985	Customer Care Rep I	Morganfield Office	2/13/2012	Full-Time	Regular	Residential Service	RTAIL
42	00000027001	Customer Care Rep I	Morganfield Office	2/13/2012	Full-Time	Regular	Residential Service	RTAIL
43	00000026999	Customer Care Rep I	Morganfield Office	2/13/2012	Full-Time	Regular	Residential Service	RTAIL
44	00000026978	Customer Care Rep I	Morganfield Office	2/13/2012	Full-Time	Regular	Residential Service	RTAIL
45	00000026998	Customer Care Rep I	Morganfield Office	2/13/2012	Full-Time	Regular	Residential Service	RTAIL
46	00000026969	Customer Care Rep I	Morganfield Office	2/13/2012	Full-Time	Regular	Residential Service	RTAIL
47	00000026974	Customer Care Rep I	Morganfield Office	2/13/2012	Full-Time	Regular	Residential Service	RTAIL
48	00000026976	Customer Care Rep I	Morganfield Office	2/13/2012	Full-Time	Regular	Residential Service	RTAIL
49	00000026975	Customer Care Rep I	Morganfield Office	2/13/2012	Full-Time	Regular	Residential Service	RTAIL
50	00000027000	Customer Care Rep I	Morganfield Office	2/13/2012	Full-Time	Regular	Residential Service	RTAIL
51	00000026977	Customer Care Rep I	Morganfield Office	2/13/2012	Full-Time	Regular	Residential Service	RTAIL

Initiative 3: *Add employee agents in Residential Service Center and Business Service Center locations.*

Management added 25% more RSC customer service agents between June 2011 and February 20, 2012. The Company added 59% more Business Service Center (BSC) customer service agents during the same time period.

Residential Service Center	Customer Service Agents	Customer Service Agent Contractors	Total Customer Service Agents	% Increase from June 2011
Jun-11	98	32	130	N/A
Dec-11	123	27	150	15%
Feb-12*	141	22	163	25%

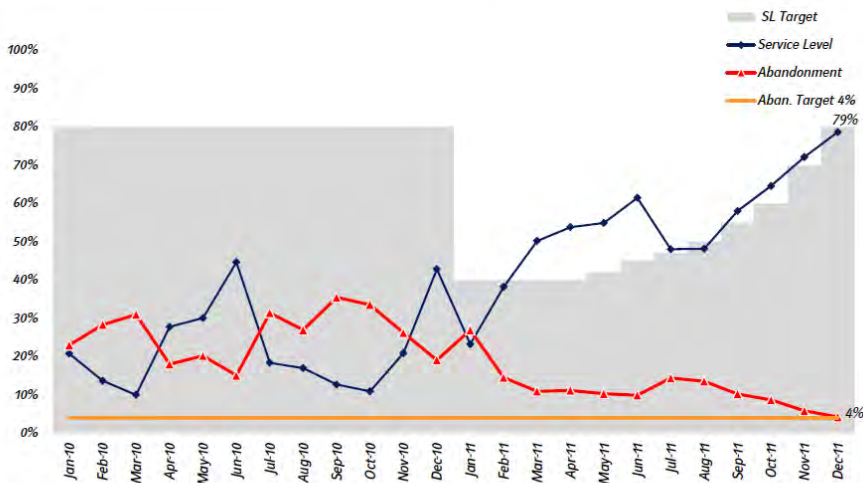
Business Service Center	Customer Service Agents	Customer Service Agent Contractors	Total Customer Service Agents	% Increase from June 2011
Jun-11	11	6	17	N/A
Dec-11	15	7	22	29%
Feb-12*	25	2	27	59%

* As of February 20, 2012

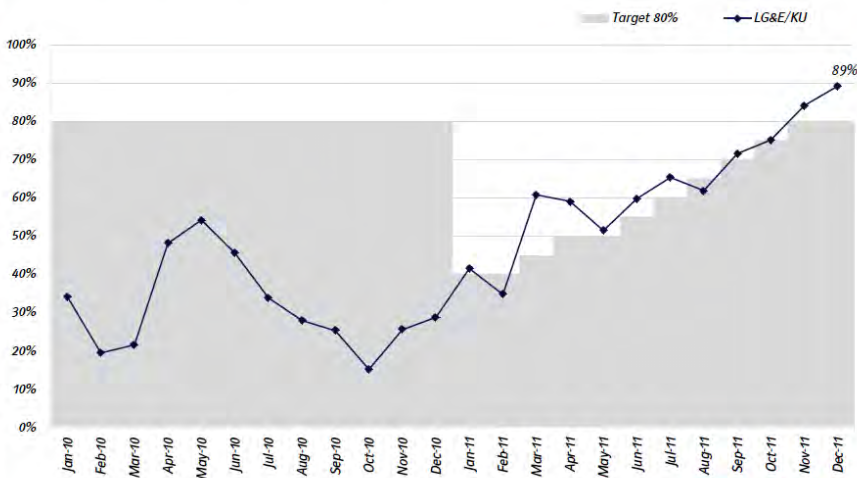
The additional employee agents contributed to the steadily improving Service Level in both the RSC and BSC. Excerpts from the December 2011 Retail Operating Report reflect the improvement.

The full Retail Operating Report contains confidential information which is not available to the general public. Given the nature of the information, LG&E and KU will provide the information for visual inspection at the Companies' offices.

RSC Service Level (calls answered within 30 seconds)
and Abandonment Rate (calls abandoned after queued to an agent)



BSC Service Level (calls answered within 30 seconds)



V. ANSWERS TO QUESTIONS OF COMMISSION STAFF

LG&E and KU’s response and proposed implementation steps met the intention of Liberty Consulting’s recommendation.

VI. ACTIONS CONTEMPLATED PRIOR TO NEXT RESPONSE FILING

LG&E/KU considers this action plan complete and requests that it be closed.

VII. COST/BENEFIT ANALYSIS AND SUPPORT

A. Cost Analysis

Raising the number of customer service agents in the Companies’ call centers will increase labor and associated costs. Approximately \$3.5 million annually was added for the expense of additional customer service agents including moving to the direct hire method. However, raising the number of customer service agents (given static call volume) is expected to decrease expenses associated with long distance charges while customers are waiting in the call queue and decrease costs associated with overflow calls to the Companies’ third party vendor. The capital cost to construct the Morganfield Call Center was approximately \$5.3 million. Annual operating cost for maintaining the facility is projected to be approximately \$245,000.

B. Benefit Analysis

The increase in customer service agents should reduce long distance charges, reduce overflow call charges, reduce call volume (repeat calls/abandoned calls), reduce customer complaints and increase customer satisfaction.

C. Cost/Benefit Summary

Category	One Time	Annual Recurring
Cost:	<ul style="list-style-type: none"> • Morganfield Call Center construction costs (\$5.3 million) • Recruitment, hiring, and training costs to staff center (\$15,000) 	<ul style="list-style-type: none"> • Morganfield Call Center facility operational costs (\$245,000) • Increased call center headcount (\$3.5 million)
Benefit	<ul style="list-style-type: none"> • N/A 	<ul style="list-style-type: none"> • Reduction in long distance charges and call overflow charges/fees • Reduced call volume (repeat calls/abandons) • Reduced customer complaints / increased customer satisfaction

D. Other Costs or Benefits

None identified.

Date Filed: March 14, 2012

I. RECOMMENDATION REFERENCE:

Recommendation No.: II-R2

Recommendation Statement: Equip the Resource Planning and Management group to be able to manage RSC and BSC call centers by service level in real-time.

Implementation Priority: High

LG&E/KU Person Responsible: Cheryl Bruner

II. RECOMMENDATION STATUS

COMPLETE (LG&E/KU considers this action plan complete and requests that it be closed.)

ONGOING (The implementation of this action plan is still in progress.)

DISAGREE (LG&E/KU does not agree with this recommendation.)

III. IMPLEMENTATION STEPS TO ACCOMPLISH RECOMMENDATION

No.	Step	Dates	
		Start	Complete
1.	Fill Call Center Analyst position	Underway	Completed 01/2012
2.	Provide training to Analyst and RPM staff	11/2011	06/2012
3.	Further define roles, processes, and communications to support forecasting, scheduling and intra-day adjustments to maintain service levels	06/2011	06/2012
4.	Incorporate service level accountability in Energy Delivery Management Performance Management Process	06/2011	Completed 06/2011
5.	Evaluate / upgrade call center software to allow for balancing between virtual call centers and to support queue-level forecasting / schedule / service level management	06/2011	12/2012

IV. ACTION TAKEN ON IMPLEMENTATION STEPS

Initiative 1: *Fill Call Center Analyst position*

The Call Center Analyst position was hired on January 2, 2012. Below is a screen shot from the Company's HR Information System evidencing the hire date of the Analyst.

The screenshot displays the Oracle HR Information System interface for a specific job record. The record is for an employee with ID 0000026664, working at the Broadway Office Complex. The job is titled 'Call Center Business Analyst' with position number 00005374. Key dates include an effective date of 01/02/2012, a position entry date of 01/02/2012, and a department entry date of 01/02/2012. The employee's status is 'Active' and the payroll status is 'Active'. The job is currently active and is the primary job for the employee. The system also shows the company as 'LG&E and KU Services Company', the business unit as 'Retail Business', and the department as 'Residential Service'. The location is 'Broadway Office Complex-3' and the establishment is 'Broadway Office Complex'. The record was created on 01/05/2012.

Initiative 2: *Provide training to Analyst and Resource Planning & Management (RPM) staff*

The Call Center Analyst attended two separate week long seminars. Those seminars were entitled: *Administration: Workforce Management System Management Essentials* and *Workforce Management Advanced Forecasting, Scheduling and Tracking*. RPM staff attended a seminar entitled: *Workforce Management Certification*.

The tables below identify completed and planned training sessions.

Completed

Training Title	Company	Days	Dates	Location	Attendee
Administration: Workforce Management System Management Essentials	Aspect	5	11/14/2011 - 11/18/2011	Nashville (Brentwood), TN	Analyst
Workforce Management Advanced Forecasting	Aspect	3	12/5/2011 - 12/7/2011	Nashville (Brentwood), TN	Analyst
Workforce Management Advanced Scheduling and Tracking	Aspect	2	12/8/2011 - 12/9/2011	Nashville (Brentwood), TN	Analyst
Workforce Management Certification	Benchmark Portal	2	2/23/2012 - 2/24/2012	Indianapolis, IN	RPM
SWPP Conference (Workforce Management)	Society of Workforce Planning Professionals (SWPP)	3	3/7/2012 - 3/9/2012	Nashville (Opryland Hotel), TN	Analyst and RPM

Planned

Training Title	Company	Days	Dates	Location	Attendee
Call Management System (CMS) Training - Overview of Reports	Avaya	0.5	3/21/2012	Louisville, KY	All Call Center Support Staff
CMS Training - Report Configuration	Avaya	1.5	3/21/2012 - 3/22/2012	Louisville, KY	Analyst and RPM
Workforce Management Configuration	Aspect	3	3/26/2012 - 3/28/2012	Nashville (Brentwood), TN	Analyst and RPM
Introduction to Business Analysis	Learning Tree	3	4/18/2012 - 4/20/2012	Washington, DC (Reston, VA)	RPM
Critical Thinking and Creative Problem Solving	Learning Tree	3	5/23/2012 - 5/25/2012	Washington, DC (Rockville, MD)	RPM

Initiative 3: *Further define roles, processes, and communications to support forecasting, scheduling and intra-day adjustments to maintain service levels*

Management is working to define roles, processes and communications to maintain service levels through effective call center management.

Initiative 4: *Incorporate service level accountability in Energy Delivery Management Performance Management Process*

Service level accountability has been included in the Performance Management Process objectives for the following employees:

- Director, Customer Service and Marketing
- Manager, Residential Service Center
- Manager, Business Service Center
- Operations Managers in Residential Service Center

On the next page is a screen shot showing that Service Level is incorporated into the objective pertaining to Operational Performance/Customer Experience.

*Objective 2: Operational Performance/Customer Experience

Details
<p>Description: Achieve high levels of customer satisfaction.</p> <p>Measurement: Monthly Metrics: Service Level 80% of calls answered within 30 seconds Overall Customer Experience target 8.5 First Contact Resolution target 75%</p> <p>Edit Details Add Notes</p>

Initiative 5: *Evaluate / upgrade call center software to allow for balancing between virtual call centers and to support queue-level forecasting / schedule / service level management*

Management is evaluating call center software that balances virtual calls centers and supports service level management.

V. ANSWERS TO QUESTIONS OF COMMISSION STAFF

LG&E and KU's response and proposed implementation steps met the intention of Liberty Consulting's recommendation.

VI. ACTIONS CONTEMPLATED PRIOR TO NEXT RESPONSE FILING

Initiative 2: *Provide training to Analyst and RPM staff*

Management has identified other additional seminars in the coming months in which the Analyst or other members of the RPM staff will participate. The status will be reported during the next progress report period.

Initiative 3: *Further define roles, processes, and communications to support forecasting, scheduling and intra-day adjustments to maintain service levels*

Management is working to define roles and responsibilities. The status will be reported during the next progress report period.

Initiative 5: *Evaluate / upgrade call center software to allow for balancing between virtual call centers and to support queue-level forecasting / schedule / service level management*

Management is evaluating call center software that balances virtual calls centers and supports service level management. The status will be reported during the next progress report period.

VII. COST/BENEFIT ANALYSIS AND SUPPORT

A. Cost Analysis

Filling the Analyst position has annual recurring cost of approximately \$120,000, inclusive of salary, benefits and other overhead costs. Providing training to the Analyst and other RPM staff is estimated at \$20,000 annually.

B. Benefit Analysis

Increased optimization through efficient scheduling of agents should result in increased customer satisfaction with the contact experience.

C. Cost/Benefit Summary

To be completed once the recommendation is marked as completed.

Category	One Time	Annual Recurring
Cost		
Benefit		

D. Other Costs or Benefits

To be completed once the recommendation is marked as completed.

Date Filed: March 14, 2012

I. RECOMMENDATION REFERENCE:

Recommendation No.: II-R3

Recommendation Statement: Institute a process with associated accountability to track telecom network activity and review busy studies on a regular basis to monitor telecom capacity.

Implementation Priority: Medium

LG&E Person Responsible: Cheryl Bruner

II. RECOMMENDATION STATUS

COMPLETE (LG&E/KU considers this action plan complete and requests that it be closed.)

ONGOING (The implementation of this action plan is still in progress.)

DISAGREE (LG&E/KU does not agree with this recommendation.)

III. IMPLEMENTATION STEPS TO ACCOMPLISH RECOMMENDATION

No.	Step	Dates	
		Start	Complete
1.	Produce monthly reports for all trunks.	10/2011	Completed 02/2012
2.	Request routine reports from Telecom vendors on traffic information for local and long distance services. IT Network Infrastructure to review and track reports monthly.	10/2011	07/2012
3.	Develop process to review trunk utilization reports and information from telecom carriers after storm situations to better understand impact of storms on internal and external telecom networks and take corrective action as needed.	01/2012	07/2012
4.	Develop processes with telecom partners to leverage their available carrier tools/services to route calls to third party providers during major unplanned events.	01/2012	Completed 02/2012
5.	Review accumulated monthly trunk and traffic reports annually. Evaluate costs associated with any needed capacity improvements and incorporate into the next budget cycle.	01/2012	01/2013
6.	Investigate methods (tools, services, models) to more accurately predict high volume conditions and their impact on the telecom network.	01/2012	07/2012
7.	Evaluate “Virtual Hold” capability in next generation contact center architecture solution.	01/2012	Completed 02/2012

IV. ACTION TAKEN ON IMPLEMENTATION STEPS

Initiative 1: *Produce monthly reports for all trunks.*

Management has made system software changes necessary to utilize the Avaya Contact Management System (CMS) system to produce monthly reports for the Contact Center trunks. These CMS reports will be run monthly. Management will review each month and address any anomalies with the telecom providers. See Chapter II-R3 - Attachment 1 for a copy of the monthly report.

Initiative 2: *Request routine reports from Telecom vendors on traffic information for local and long distance services. IT Network Infrastructure to review and track reports monthly.*

Requests have been made to all three vendors involved with providing our services; AT&T, AT&T SE, and Windstream. Management is actively working to obtain these reports.

Initiative 3: *Develop process to review trunk utilization reports and information from telecom carriers after storm situations to better understand impact of storms on internal and external telecom networks and take corrective action as needed.*

Management is working to document the formal process.

Initiative 4: *Develop processes with telecom partners to leverage their available carrier tools/services to route calls to third party providers during major unplanned events.*

The Companies have a contract with Twenty-First Century Communications for High Volume Call Answering services. This service provides additional phone line trunks where the Companies' automated voice response system is replicated and customers can report outages even if the Companies' phone lines are full due to a large volume of incoming calls related to a major event. On the next page is a summary from Twenty-First Century Communications showing the daily call volume they received during January 2012.

Outage

Time	TOTAL CALLS	Outage Report
Totals	1168	1

Day	TOTAL CALLS	Outage Report
		Interval: Day
1	11	0
2	0	0
3	40	0
4	0	0
5	0	0
6	0	0
7	0	0
8	0	0
9	0	0
10	2	0
11	1	0
12	0	0
13	0	0
14	0	0
15	0	0
16	0	0
17	1108	1
18	0	0
19	0	0
20	0	0
21	0	0
22	0	0
23	1	0
24	2	0
25	1	0
26	1	0
27	0	0
28	0	0
29	0	0
30	0	0
31	0	0
Totals	1168	1



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Initiative 5: *Review accumulated monthly trunk and traffic reports annually. Evaluate costs associated with any needed capacity improvements and incorporate into the next budget cycle.*

Management created a process to review accumulated monthly trunk and traffic reports annually and it will be included in future planning processes.

Initiative 6: *Investigate methods (tools, services, models) to more accurately predict high volume conditions and their impact on the telecom network.*

Management is working on developing analytics to create models for various size storms and their impact to the contact center.

Initiative 7: *Evaluate “Virtual Hold” capability in next generation contact center architecture solution.*

Management has investigated “Virtual Hold” capability and determined not to implement it at this time due to other technology projects underway. These projects include the implementation of new CTI/screen pop functionality, transition to a “soft phone” type of interface, planned modifications to the IVR scripts and flow, and the auto reconnect and auto payment arrangement projects. “Virtual Hold” will be considered again in the future.

V. ANSWERS TO QUESTIONS OF COMMISSION STAFF

LG&E and KU’s response and proposed implementation steps met the intention of Liberty Consulting’s recommendation.

VI. ACTIONS CONTEMPLATED PRIOR TO NEXT RESPONSE FILING

Initiative 2: *Request routine reports from Telecom vendors on traffic information for local and long distance services. IT Network Infrastructure to review and track reports monthly.*

Management will obtain routine reports from all three telecom providers. The status will be reported during the next progress report period.

Initiative 3: *Develop process to review trunk utilization reports and information from telecom carriers after storm situations to better understand impact of storms on internal and external telecom networks and take corrective action as needed.*

Management will document the formal process. The status will be reported during the next progress report period.

Initiative 5: *Review accumulated monthly trunk and traffic reports annually. Evaluate costs associated with any needed capacity improvements and incorporate into the next budget cycle.*

Management will review the monthly trunk and traffic reports annually and incorporate any improvements into the next budget cycle. The status will be reported during the next progress reporting period.

Initiative 6: *Investigate methods (tools, services, models) to more accurately predict high volume conditions and their impact on the telecom network.*

Management will develop a model. The status will be reported during the next progress reporting period.

VII. COST/BENEFIT ANALYSIS AND SUPPORT

A. Cost Analysis

Routine reports from telecom that provides traffic information for local and long distance is estimated at \$10,000 annually. Carrier tools and services that route calls to third party providers during major unplanned events are estimated at \$10,000 annually. The development of tools, services, or models to more accurately predict high volume conditions and their impact on the telecom network is estimated at \$100,000 and will require \$10,000 annually to operate and maintain.

B. Benefit Analysis

Trunk reports will provide Management needed information to identify any trunk constraints and take action if needed, which should enhance the customer experience.

C. Cost/Benefit Summary

To be completed once the recommendation is marked as completed.

Category	One Time	Annual Recurring
Cost		
Benefit		

D. Other Costs or Benefits

To be completed once the recommendation is marked as completed.

LG&E-KU Contact Center

Trunk Reports

January 2012

Executive Summary

January 2012

Please find the trunk reports for January following this summary. Each trunk report has an overview description of the trunk group being reported on. Any deviations from the norm will be highlighted and a deeper dive will be taken into any particular day to further evaluate any action that may or may not be needed.

The categories of the trunk reports are as follows:

Date This is just the date being reported on. In the case of the Trunk Summary Daily Reports which are included here, it represents the entire day.

Inbound Calls This is an actual peg count of the number of calls received on these particular trunk groups for the period

Inbound CCS CCS stands for Centrum Call Seconds or Hundred Call Seconds. The measurements taken by the PBX are taken every hundred seconds. There are 36 CCS per hour and a trunk (or channel) in full use would register 36 call seconds if it was busy for an entire hour.

% ATB This is the percent of the time involved that all trunks were busy. In the case of LG&E-KU, this does not mean a busy signal is issued, rather that further routing is taking place that either sends that call to another internal trunk group or offsite to 21st Century.

As expected, January 3 was a busy day due to being the first business day of the month and the fact it was the first day following a long holiday weekend. Additional reports for January 3 are included in the package to show when we were experiencing an overflow situation. January is not a true representation in Louisville because for most of the month of January, we were unable to report on Trunk Group 4 which performs the exact same function as trunk group 3. After making some changes to our CMS, we were able to include these trunks beginning in February 2012. To better reflect when all trunks are actually busy, we have moved the 2 T1s in Trunk Group 4 into trunk group 3. Starting in February, trunk group 3 will reflect all 138 members.

January 17 was a busy day again because it was the first day after a three day weekend as the contact center was in training on Martin Luther King day. We sent 1109 calls to 21st Century on this Tuesday.

Louisville

The Louisville section of the report consists of reports on Trunk Group 3 and Trunk Group 10. Trunk group 3 contains the primary incoming local trunks for the Louisville based customers. Trunk Group 3 contains 138 lines which allow for that many simultaneous conversations. Calls on this trunk group are generated by calling 502-589-1444 for customer service or 502-589-3500 for Electric Trouble. This trunk group carries 95%+ of all calls received initially in the Louisville Contact Center which also includes Morganfield. The balance of the calls originating from LG&E customers are carried through the Aastra switch which contains trunks from AT&T to carry the small amount of toll-free calls (800-331-7370). There are 46 trunks between the Aastra and the Avaya contact center switch in Louisville. The Aastra switch is LG&E's local campus switch serving the Louisville area so many backdoor calls also come in this way. A backdoor call would be someone who dials the main corporate number (502-627-2000) and request to speak to a contact center agent.

Once any of these trunk groups are busy and cannot take any more calls they have automatic coverage to an offsite vendor (21st Century) which provides an offsite outage IVR where customers can input information about an outage. The system then automatically creates an outage ticket on our Trouble Order Entry system which sets in motion the restoration effort. High priority calls such as wire down or gas emergency are routed back to LG&E-KU on designated trunks and placed high in the queue for a speedy resolution.

Bruner

Louisville Inbound Trunks

Trunk Group 3

A T T SE 138 Trunks

January 2012

Date	Inbound Calls	Inbound CCS	% All Trunks Busy
Totals	163445	421450	0.12
1/1/2012	3426	6654.03	0.35
1/2/2012	3918	4844.69	0
1/3/2012	8391	29233.05	2.2
1/4/2012	6480	19134.01	0
1/5/2012	7072	19671.7	0
1/6/2012	8092	21983.28	0
1/7/2012	2126	3094.08	0
1/8/2012	1280	2015.77	0
1/9/2012	6937	20700.11	0
1/10/2012	4908	13737.44	0
1/11/2012	6116	17114.98	0
1/12/2012	6246	17911.4	0
1/13/2012	6499	18084.17	0
1/14/2012	1908	2874.71	0
1/15/2012	1120	1637.7	0
1/16/2012	6760	16586.92	0.17
1/17/2012	12414	23606.21	1.04
1/18/2012	7040	19573.98	0
1/19/2012	6249	16883.81	0
1/20/2012	7103	19940.39	0
1/21/2012	1913	3160.4	0
1/22/2012	1624	1758.37	0
1/23/2012	8532	22486.61	0
1/24/2012	4928	13082.22	0
1/25/2012	5476	15029.93	0
1/26/2012	5227	14960.38	0
1/27/2012	5663	15474.12	0
1/28/2012	1965	2543.19	0
1/29/2012	1233	1733.95	0
1/30/2012	7306	20941.71	0
1/31/2012	5493	14996.6	0

Bruner

Louisville Incoming Trunks

Trunk Group 3

Interval Report

January 17, 2012

Time	Period	Inbound Calls	Inbound CCS	% All Trunks Busy
	Totals	12414	23606.21	1.04
12:00	- 12:30AM	11	15.87	0
12:30	- 1:00AM	8	7.08	0
1:00	- 1:30AM	20	22.5	0
1:30	- 2:00AM	9	12.98	0
2:00	- 2:30AM	13	16.34	0
2:30	- 3:00AM	8	4.42	0
3:00	- 3:30AM	1	1.33	0
3:30	- 4:00AM	11	14.59	0
4:00	- 4:30AM	8	10.06	0
4:30	- 5:00AM	5	7.03	0
5:00	- 5:30AM	8	11.21	0
5:30	- 6:00AM	6	10.27	0
6:00	- 6:30AM	23	33.2	0
6:30	- 7:00AM	23	33.41	0
7:00	- 7:30AM	82	211.89	0
7:30	- 8:00AM	89	222.38	0
8:00	- 8:30AM	142	410.87	0
8:30	- 9:00AM	210	573.03	0
9:00	- 9:30AM	470	963.98	10.78
9:30	- 10:00AM	986	1562.56	7.56
10:00	- 10:30AM	735	1385.28	1.5
10:30	- 11:00AM	418	951.96	0
11:00	- 11:30AM	668	1188.58	9.28
11:30	- 12:00PM	1008	1612.62	18.17
12:00	- 12:30PM	894	1485.2	2
12:30	- 1:00PM	676	1261.49	0
1:00	- 1:30PM	746	1413.89	0.72
1:30	- 2:00PM	662	1226.03	0
2:00	- 2:30PM	558	1158.45	0
2:30	- 3:00PM	559	1108.72	0
3:00	- 3:30PM	596	1097.98	0
3:30	- 4:00PM	515	991.34	0
4:00	- 4:30PM	384	850.29	0
4:30	- 5:00PM	318	745.9	0
5:00	- 5:30PM	312	682.68	0
5:30	- 6:00PM	226	517.97	0
6:00	- 6:30PM	184	413.51	0

Bruner

Louisville Incoming Trunks**Trunk Group 3****Interval Report****January 17, 2012**

6:30	- 7:00PM	148	402	0
7:00	- 7:30PM	133	183.11	0
7:30	- 8:00PM	117	168.13	0
8:00	- 8:30PM	99	139.92	0
8:30	- 9:00PM	77	97.75	0
9:00	- 9:30PM	58	100.95	0
9:30	- 10:00PM	47	59.64	0
10:00	- 10:30PM	36	45.7	0
10:30	- 11:00PM	42	60.19	0
11:00	- 11:30PM	33	53.59	0
11:30	- 12:00AM	32	58.34	0

Louisville Inbound 800 and Other
Trunk Group 10
TIE Trunks to Aastra Switch 46 Trunks
January 2012

Date	Inbound Calls	Inbound CCS	% All Trunks Busy
Totals	16941	37146.14	0
1/1/2012	227	382.64	0
1/2/2012	248	222.92	0
1/3/2012	911	2634.6	0
1/4/2012	867	2173	0
1/5/2012	748	1698.01	0
1/6/2012	621	1570.17	0
1/7/2012	125	126.16	0
1/8/2012	73	109.33	0
1/9/2012	809	1986.02	0
1/10/2012	724	1812.87	0
1/11/2012	692	1791.34	0
1/12/2012	675	1552.14	0
1/13/2012	687	1562.33	0
1/14/2012	118	116.08	0
1/15/2012	71	55.28	0
1/16/2012	633	1322.25	0
1/17/2012	1152	2126.7	0
1/18/2012	721	1557.14	0
1/19/2012	634	1316.03	0
1/20/2012	658	1441.41	0
1/21/2012	125	157.52	0
1/22/2012	96	70.42	0
1/23/2012	875	1854.81	0
1/24/2012	711	1437.55	0
1/25/2012	766	1585.42	0
1/26/2012	673	1574	0
1/27/2012	595	1383.34	0
1/28/2012	126	120.24	0
1/29/2012	72	55.78	0
1/30/2012	832	1787.98	0
1/31/2012	676	1562.66	0

Lexington

The Lexington section of the report consists of reports on Trunk Groups 1, 4, and 5. Trunk groups 4 and 5 contain the primary incoming tollfree trunks for the Kentucky Utility based customers. Since the KU customers are spread around Kentucky and Virginia, most calls coming to the KU facing contact center arrive as a toll call (800-981-0600). Trunk group 4 is an AT&T trunk group with 71 members and is carried the last mile by ESPIRE communications. Trunk group 5 is an AT&T trunk group with 71 members and is carried the last mile by Windstream Communications. These two trunk groups carry 95%+ of all calls received initially in the Lexington Contact Center which also includes Pineville. Together, these two trunk groups can carry 142 simultaneous tollfree calls. Trunk group 1 is the local trunk group for the Lexington area and has the capability for 70 simultaneous calls.

Once any of the AT&T trunk groups are busy and cannot take any more calls they have automatic coverage to an offsite vendor (21st Century) which provides an offsite outage IVR where customers can input information about an outage. The system then automatically creates an outage ticket on our Trouble Order Entry system which sets in motion the restoration effort. High priority calls such as wire down or gas emergency are routed back to LG&E-KU on designated trunks and placed high in the queue for a speedy resolution. This service is not available on the Lexington local trunks due to a technology constraint by Windstream at their serving Central Office.

Lexington Inbound Toll Trunks
Trunk Group 4
A T T (Last mile Espire) 71 Trunks
January 2012

Date	Inbound Calls	Inbound CCS	% All Trunks Busy
Totals	100945	259171.2	0.27
1/1/2012	1054	1746.94	0
1/2/2012	3595	3974.27	0
1/3/2012	4781	18901.58	4.25
1/4/2012	2701	8276.03	0
1/5/2012	3222	8018.92	0
1/6/2012	4819	12663.3	0
1/7/2012	1539	2370.55	0
1/8/2012	858	1288.37	0
1/9/2012	5656	16097.59	0
1/10/2012	4931	12771.02	0
1/11/2012	4367	11543.91	0
1/12/2012	4903	13340.14	0
1/13/2012	5880	15116.07	0
1/14/2012	1473	2056.82	0
1/15/2012	1148	1583.27	0
1/16/2012	5662	14986.17	0
1/17/2012	5034	13029.96	0
1/18/2012	5206	14518.19	0
1/19/2012	5227	13996.06	4.11
1/20/2012	5766	16043.01	0
1/21/2012	1235	1928.57	0
1/22/2012	1225	1296.23	0
1/23/2012	5933	15162.67	0
1/24/2012	3261	8370.9	0
1/25/2012	1935	5209.85	0
1/26/2012	1255	3714.1	0
1/27/2012	1141	3250.74	0
1/28/2012	0	0	0
1/29/2012	0	0	0
1/30/2012	3960	9475.62	0
1/31/2012	3178	8440.34	0

Lexington Inbound Toll Trunks
Trunk Group 5
A T T (Last mile GTE) 71 Trunks
January 2012

Date	Inbound Calls	Inbound CCS	% All Trunks Busy
Totals	34101	92949.92	0.01
1/1/2012	0	0	0
1/2/2012	0	0	0
1/3/2012	3342	11776.22	0.2
1/4/2012	3110	8226.47	0
1/5/2012	2449	6618.84	0
1/6/2012	1513	4144.62	0
1/7/2012	0	0	0
1/8/2012	0	0	0
1/9/2012	1420	4316.19	0
1/10/2012	139	321.27	0
1/11/2012	39	129.05	0
1/12/2012	87	289.03	0
1/13/2012	375	1081.68	0
1/14/2012	0	0	0
1/15/2012	0	0	0
1/16/2012	179	509.5	0
1/17/2012	1399	3971.5	0
1/18/2012	222	695.86	0
1/19/2012	186	387.31	0
1/20/2012	1058	3186.92	0
1/21/2012	0	0	0
1/22/2012	0	0	0
1/23/2012	1961	5731.27	0
1/24/2012	1697	4703.81	0
1/25/2012	2136	6045.68	0
1/26/2012	2936	7357.7	0
1/27/2012	3348	8571.71	0
1/28/2012	1212	1617.26	0
1/29/2012	914	1269.75	0
1/30/2012	3099	8369.5	0
1/31/2012	1280	3628.78	0

Lexington Inbound Local Trunks
Trunk Group 1
Windstream 70 Trunks
January 2012

Date	Inbound Calls	Inbound CCS	% All Trunks Busy
Totals	48767	100614.2	0
1/1/2012	321	374.24	0
1/2/2012	962	1063.08	0
1/3/2012	2693	7914.96	0
1/4/2012	2153	4531.61	0
1/5/2012	1870	4002.21	0
1/6/2012	2027	4187.45	0
1/7/2012	382	583.99	0
1/8/2012	274	374.35	0
1/9/2012	2462	5690.86	0
1/10/2012	2008	3743.26	0
1/11/2012	1802	3713	0
1/12/2012	1977	4195.66	0
1/13/2012	2074	4439.43	0
1/14/2012	387	506.49	0
1/15/2012	312	421.95	0
1/16/2012	2239	4732.96	0
1/17/2012	2432	4967.66	0.03
1/18/2012	2009	4183.65	0
1/19/2012	1848	3508.53	0
1/20/2012	2501	5543.23	0
1/21/2012	393	574.78	0
1/22/2012	339	344.6	0
1/23/2012	2490	5434.06	0
1/24/2012	2043	4085.61	0
1/25/2012	1888	3854.53	0
1/26/2012	1745	3528.41	0
1/27/2012	1884	3890.35	0
1/28/2012	403	495.76	0
1/29/2012	307	381.98	0
1/30/2012	2452	5152.82	0
1/31/2012	2090	4192.73	0

Intraflow between LG&E and KU

LG&E and KU operate as two separate ACD groups but are connected for the interflow of calls between the two ACDs. This allows for one center to cover in high volume situations or to cover in overnight/weekend situations. This intraflow is made possible with Trunk Group 20 which is set up as 94 tie lines between the two ACDs. Trunk Group 20 is provided by our SONET network and does not involve an outside vendor. The included report is from the perspective of the Louisville ACD which represents calls flowing to KU will be termed outbound and calls flowing from KU to Louisville will be termed inbound.

Bruner

Louisville-Lexington Intraflow Trunks

Trunk Group 20

SONET Provisioned 94 Trunks

January 2012

Date	Inbound Calls	Inbound CCS	Outbound Calls	Outbound CCS	% All Trunks Busy
Totals	203770	201326.55	57432	178709.88	0
1/1/2012	908	1553.2	295	2048.67	0
1/2/2012	475	1168.76	184	1079.92	0
1/3/2012	16285	14712.08	2697	10779.56	0
1/4/2012	10365	9237.78	2934	9104.74	0
1/5/2012	9216	7810.64	2766	8450.95	0
1/6/2012	9937	8987.95	2932	8716.34	0
1/7/2012	256	1319.34	53	894.66	0
1/8/2012	95	965.35	41	886.34	0
1/9/2012	13076	12235.29	2953	9473.05	0
1/10/2012	8181	7546.93	2588	7539.45	0
1/11/2012	8266	7080.54	2489	7474.48	0
1/12/2012	9396	7863.28	2365	7380.54	0
1/13/2012	8935	8743.74	2609	7342.95	0
1/14/2012	222	1001.43	83	957.23	0
1/15/2012	251	962.87	76	943.66	0
1/16/2012	8370	9798.58	2436	7229.14	0
1/17/2012	10963	9881.13	2935	7989.96	0
1/18/2012	10253	8616.04	2645	7549.53	0
1/19/2012	8107	7994.97	2392	6921.12	0
1/20/2012	11133	11610.59	2810	8326.93	0
1/21/2012	486	1256.36	134	1057.78	0
1/22/2012	666	1222.09	139	1015.74	0
1/23/2012	11605	11695.34	3175	8919.9	0
1/24/2012	6924	8088.31	2530	7037.13	0
1/25/2012	7030	6802.9	2422	7033.31	0
1/26/2012	7221	6589.81	2271	6974.13	0
1/27/2012	6960	7045.21	2388	6983.45	0
1/28/2012	217	1002.07	117	967.08	0
1/29/2012	174	963.08	75	929.03	0
1/30/2012	10951	10062.59	3237	9277.22	0
1/31/2012	6846	7508.3	2661	7425.87	0

21st Century

The 21st Century monthly report shows calls handled at 21st Century that overflowed from LG&E and KU. This is a combined report but comparing it to our internal reports, we can normally get a good representation of what is causing particularly high numbers on a given day or timeframe.

Time	TOTAL CALLS	Outage Report
Totals	1168	1

Day	TOTAL CALLS	Outage Report
		Interval: Day
1	11	0
2	0	0
3	40	0
4	0	0
5	0	0
6	0	0
7	0	0
8	0	0
9	0	0
10	2	0
11	1	0
12	0	0
13	0	0
14	0	0
15	0	0
16	0	0
17	1109	1
18	0	0
19	0	0
20	0	0
21	0	0
22	0	0
23	1	0
24	2	0
25	1	0
26	1	0
27	0	0
28	0	0
29	0	0
30	0	0
31	0	0
Totals	1168	1



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Date Filed: March 14, 2012

I. RECOMMENDATION REFERENCE:

Recommendation No.: II-R4

Recommendation Statement: Improve customer service hiring practices and working environment to facilitate higher Residential Service Center agent retention.

Implementation Priority: High

LG&E Person Responsible: Cheryl Bruner

II. RECOMMENDATION STATUS

COMPLETE (LG&E/KU considers this action plan complete and requests that it be closed.)

ONGOING (The implementation of this action plan is still in progress.)

DISAGREE (LG&E/KU does not agree with this recommendation.)

III. IMPLEMENTATION STEPS TO ACCOMPLISH RECOMMENDATION

No.	Step	Dates	
		Start	Complete
1.	Recruit and hire a Retail Staffing Specialist to support direct hire staffing	07/2011	Completed 09/2011
2.	Implement survey of new hires	10/2011	Completed 11/2011
3.	Develop and implement pilot to promote employee referrals	10/2011	Completed 01/2012
4.	Further define career progression paths for CSRs	10/2011	Completed 02/2012
5.	Develop and implement additional pre-employment screening tools to assess suitability of agents and Coaches	09/2010	Completed 07/2011
6.	Reduce overtime and occupancy targets	01/2012	06/2012
7.	Identify additional off-call activities for agents	01/2012	06/2012
8.	Develop reward and recognition programs	12/2010	Completed 04/2011
9.	Develop additional training for Coach and CSR development	05/2011	7/2012

IV. ACTION TAKEN ON IMPLEMENTATION STEPS

Initiative 1: *Recruit and hire a Retail Staffing Specialist to support direct hire staffing*

A Retail Staffing Specialist was hired in September 2011 to support the recruiting, screening, and direct hire staffing of contact center and other customer service positions. On the next page is a screen shot from the Company's HR Information System evidencing the hire date of the Retail Staffing Specialist.

The screenshot displays the Oracle HR system interface for an employee with ID 0000026841. The page is titled 'Work Location' and includes a navigation menu with options like 'Home', 'Worklist', 'Add to Favorites', and 'Sign out'. The main content area shows the following details:

- HR Status:** Active
- Payroll Status:** Active
- Effective Date:** 09/19/2011
- Sequence:** 0
- Job Indicator:** Primary Job
- Action / Reason:** Hire (New Hire)
- Last Start Date:** 09/19/2011
- Termination Date:** (blank)
- Expected Job End Date:** (blank)
- Position Number:** 00005869
- Position Title:** Retail Staffing Specialist
- Position Entry Date:** 09/19/2011
- Regulatory Region:** USA (United States)
- Company:** 020 (LG&E and KU Services Company)
- Business Unit:** DISTR (Distribution Operations)
- Department:** 025700 (Dir HR Energy Delivery)
- Department Entry Date:** 09/19/2011
- Location:** 26P (LG&E Center 16th floor)
- Establishment ID:** 260 (LG&E Center)
- Date Created:** 09/08/2011

At the bottom of the page, there are links for 'Job Data', 'Employment Data', 'Earnings Distribution', and 'Benefits Program Participation'.

Initiative 2: *Implement survey of new hires*

A new hire employee survey was developed in October 2011 and launched in November 2011 as a method to obtain feedback from newly hired employees on the recruiting, hiring and on-boarding process. This survey is sent to new employees approximately two weeks after their hire date. The new employee survey and the results of the new employee survey contain confidential information which is not available to the general public. Given the nature of the information, LG&E and KU will provide the information for visual inspection at the Companies' offices.

Initiative 3: *Develop and implement pilot to promote employee referrals*

An employee referral program for customer service positions was developed and implemented. A copy of the article that appeared in the Company's daily employee newsletter, News Transmission, announcing the program to all employees is found in Chapter II-R4 - Attachment 1.

Initiative 4: *Further define career progression paths for Customer Service Representative (CSR)*

Management further defined career progression paths for customer service representatives, and then developed a presentation for customer service employees highlighting the job families, position responsibilities, qualifications, and education necessary for various positions within the company. This

information will provide customer service employees a guide to assist them in career progression with the company. A copy of the presentation is found in Chapter II-R4 - Attachment 2.

Initiative 5: *Develop and implement additional pre-employment screening tools to assess suitability of agents and Coaches*

Management implemented the use of personality assessments in the screening process for customer service representative positions beginning with staffing of the Morganfield contact center in February 2011. The use of the personality assessment was further expanded to the other residential contact centers and to the business service centers during 2011. Given the proprietary nature of the information, LG&E and KU will provide the information for visual inspection at the Companies' offices.

Initiative 6: *Reduce overtime and occupancy targets*

The hiring of additional customer service agents (see response to Chapter II Recommendation 1) is expected to reduce overtime requirements and will allow management to align the occupancy targets with industry best practices.

Initiative 7: *Identify additional off-call activities for agents*

Residential Service Center and Business Service Center management are in the process of identifying additional off-call activities for agents.

Initiative 8: *Develop reward and recognition programs.*

The Residential Service Center has developed and implemented reward and recognition programs. On the next page is a description of those programs and frequency.

Event	Frequency Awarded
Monthly Recognition	Monthly (Depends on Performance)
Quarterly Recognition	Quarterly (Depends on Performance)
Year End Recognition	Year-End (Depends on Performance)
Ambassador Shirts	Once
Spontaniety Promotions	Various
 Holidays	 Frequency Awarded
Valentine's Day	Once
4th of July	Once
Thanksgiving	Once
Halloween	Once
Year-End	Once
 Special Events	 Frequency Awarded
Picnic	Once per Location
Customer Service Week	Once Per Location
Special Week	Once Per Location
Retirement/Baby Showers	Various
Health Safety	Once
 Performance	 Frequency Awarded
Attendance Awards 2012	End of 2012
Adherence-Coaches	Monthly
Service Level	Monthly
Adherence- Representatives	Monthly
Top 25 Representatives	Quarterly
Managers	Yearly

Initiative 9: *Develop additional training for Coach and CSR development*

Management has developed additional training for coaches and CSRs including “Soft Skills” training, leadership training for the Coaches, and additional training on rate tariff structures. Management also is pursuing training on analytical skills for this employee group.

V. ANSWERS TO QUESTIONS OF COMMISSION STAFF

LG&E and KU’s response and proposed implementation steps met the intention of Liberty Consulting’s recommendation.

VI. ACTIONS CONTEMPLATED PRIOR TO NEXT RESPONSE FILING

Initiative 6: *Reduce overtime and occupancy targets*

When training on all skills is completed for the additional customer service agents, the overtime needs and the occupancy target should be reduced. The status will be reported during the next progress report period.

Initiative 7: *Identify additional off-call activities for agents*

Management will identify additional off-call activity for agents. The status will be reported during the next progress report period.

Initiative 9: *Develop additional training for Coach and CSR development*

Management will execute additional training for Coach and CSR development. The status will be reported during the next project report period.

VII. COST/BENEFIT ANALYSIS AND SUPPORT

A. Cost Analysis

The goal of this recommendation is to increase the retention of the Company's residential customer service agents. The Company invested over \$4 million on the following initiatives that focus on hiring practices and employee working environment. The initiatives are: increased customer service agent staffing level; hired a Staffing Specialist to lead the hiring of the incremental agents; moved away from "temp to hire" staffing strategy to a "direct hire" strategic model; developed and implemented a new employee referral program and pre-employment screening tool; increased employee training; and enhanced employee reward and recognition program.

B. Benefit Analysis

Improved hiring practices should result in lower employee turnover which would reduce the number of new employee training sessions. Reducing the number of new employee training sessions provides the trainers additional time to focus on refresher and enhanced skill training for the other employees.

C. Cost/Benefit Summary

To be completed once the recommendation is marked as completed.

Category	One Time	Annual Recurring
Cost		
Benefit		

D. Other Costs or Benefits

To be completed once the recommendation is marked as completed.

Employee referral program begins

News Category
Human Resources: Retail

Headline Date
2/6/2012

Know any great potential customer service employees? LG&E and KU want them to apply. Effective immediately, the company is launching its Employee Referral Program.

This program seeks to fill customer service positions in business service centers, residential service centers and business offices statewide. These positions require candidates with demonstrated customer service, problem-solving and decision-making experience.

Employees often are LG&E and KU's best recruiting ambassadors when it comes to understanding utility customer service, and if you know candidates who you believe would be a good fit for a customer service career at the company, please encourage them to apply for a position when they are posted and list you as the referring employee.

All regular full- or part-time LG&E and KU employees are eligible to participate in this referral program, excluding company officers, senior management, managers, HR employees, and supervisors in the business service centers, residential service centers and business offices.

If you refer an applicant for a posted customer service position, the applicant needs to apply online and list you as the referral source. You do not need to complete any forms or contact anyone about the candidate. If the candidate is hired and listed you as a referral, Human Resources will notify you.

Up to \$500 in lump sum payments

Two \$250 lump sum payments, less applicable taxes and withholdings, will be paid to the referring employee for each referred applicant who is hired. The first payment will take place after the new employee has completed six months of employment. If you and the employee are both active after 12 months of continuous employment by the new employee, the second payment will be made.

You may refer as many job candidates as you feel are qualified for customer service positions. However, this award does not apply for the referral of current company contractors or employees of contractors assigned to LG&E and KU.

For more information about the program, see the Q&A below or contact your HR generalist or manager.

Employee Referral Program Q & A

Q. Why is the company establishing an Employee Referral Program at this time?

A. The company is establishing this program to provide employees an opportunity to actively participate in and benefit from the LG&E and KU's recruiting efforts to employ qualified applicants for customer service positions in the business service centers, residential service centers and business offices.

Q. What positions qualify for the referral program?

A. The referral will apply to customer service positions in the business service centers, residential service centers and business offices.

Q. Why are only customer service positions included in this program?

A. Customer service positions are part of the critical link to ensuring a positive customer experience and require candidates with specific skill sets who may be difficult to identify through typical recruiting channels (i.e. web advertisements, classified ads, etc.)

Q. Who is eligible to participate in the program?

A. All regular full- or part-time KU or LG&E employees and their subsidiaries are eligible to participate, excluding company officers, senior managers, managers, HR employees, and supervisors in the business service centers, residential service centers and business offices.

Q. How do I make sure I am listed as the referral source for an applicant?

A. Inform the applicant that if he or she does not list you as a referral when applying for the position, you will not be given credit as the referral source. Applicants must apply for positions online in Kenexa and note your name in the system as the referring employee.

Q. How much will I be rewarded for the referral?

A. Two \$250 cash awards, less applicable taxes and withholdings, will be paid to you for the referral of an applicant who is hired. You will receive the first \$250 after the new employee has completed six months of employment, and the second \$250 after 12 months of continuous employment.

Q. Is the referral award applicable if I refer current contractors? A. No, employees who refer current contractors or employees of contractors assigned to LG&E and KU will not receive the lump sum award.

Q. Are my family members eligible to be referred?

A. Yes, subject to the company's policy on Employment of Relatives.

Q. When will I receive the bonus?

A. If you and the employee are both active after six months of the new employee's start date, you will receive the first payment on the closest paycheck following that date. If you and the employee are both active after 12 months of continuous employment by the new employee, the second payment will be made.

Q. Is there a limit as to how many candidates I can refer?

A. No. An employee can refer as many candidates they feel are qualified for customer service positions.

Q. How will I know if the person I referred is hired?

A. Human Resources will notify you if the person is hired, and will subsequently contact you if that person is employed after six months and when you should expect the first payment. HR will contact you again after the new hire completes 12 months of employment and indicate when you will receive the second payment.

Q. When does the program begin?

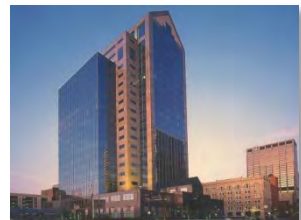
A. The program begins Feb. 1, 2012 and will continue until management deems it unnecessary. This program will be applicable to referred candidates who apply for a position on or after Feb. 1, 2012.



PPL companies

Retail Career Pathways

March 5-9, 2012



Retail business overview

- *Contact Centers*
- *Business Offices*
- *Billing Integrity*
- *Remittance & Collection*



Retail business overview

- *420 retail employees and contractors*
- *3.9 million customer contacts made to call centers*
- *Handled 2.5 million calls in 4 call center locations*
- *Processed 2.8 million walk in transactions in 26 business office locations*
- *Approximately 1 million bills processed monthly*

Retail Career Opportunities — Job Families

- *Customer Care Representative*
- *Customer Representative*
- *Billing Analysis Associate*
- *Rates and Tariffs Analysts*
- *Remittance Collection Associate*
- *Revenue Collection Associate/Investigator*

Job Family — Customer Care Representative

Primary responsibilities

- *Responsible for answering incoming customer calls and performing comprehensive account transactions in accordance with policies, procedures and regulations*
- *Works to exceed established productivity, schedule adherence, and quality standards*

Job Family — Customer Care Representative

Basic qualifications include:

- *High school diploma or equivalent is required; associate degree preferred*
- *One year of customer service experience analyzing and resolving customers problems in a customer call/contact center highly preferred*
- *Demonstrated ability to work cooperatively with customers*
- *Proficient with MS Office and with basic math skills*

Job Family — Customer Representative

Primary responsibilities

- *Responsible for handling front-line customer transactions handled in an efficient, professional and courteous manner in accordance with policies, regulations and procedures*

Job Family — Customer Representative

Basic qualifications include:

- *High school diploma or equivalent is required; associate degree preferred*
- *One year of customer service experience analyzing and resolving customers' problems in face-to-face customer service environment*
- *Demonstrated ability to work cooperatively with customers*
- *Experience cash handling and daily cash balancing*
- *Proficient with MS Office and basic math skills*

Job Family — Billing Analysis Associate

Primary responsibilities

- *Research billing exceptions identified by the customer billing system*
- *Perform customer billing adjustments when billing inaccuracies are identified*
- *Contact customers to discuss billing adjustments*

Job Family — Billing Analysis Associate

Basic qualifications include:

- *Bachelor's degree in accounting, finance or business-related major preferred; customer accounting/billing experience*
- *Working knowledge of Windows-based operating system, proficient Excel knowledge and experience a plus*
- *Able to work unassisted and with limited supervision*

Job Family — Billing Analysis Associate

Basic qualifications include:

- *Able to work unassisted and with limited supervision*
- *Possess excellent interpersonal skills with the ability to effectively deal with and solve problems for internal and external customers*
- *Perform complicated rate calculations with multiple components, analyze and interpret data to render accurate decisions, effective organizational skills, and maintain highest degree of accuracy and timeliness*

Job Family — Rates & Tariff Analyst

Primary responsibilities

- *Able to perform and effectively explain complex billing adjustments*
- *Calculate and explain complex rate structures to internal and external customers*
- *Serve as expert to resolve billing errors*
- *Research accounts and provide documentation to assist in the resolution of customer complaints*

Job Family — Rates & Tariff Analyst

Basic qualifications include:

- *Bachelor's degree in accounting, finance or business*
- *Five years of customer accounting/billing experience*
- *Working knowledge of PC systems; excellent Excel knowledge*
- *Effective communication skills to handle internal and external customers*
- *Excellent problem-solving skills are a must*

Job Family — Remittance Associate

Primary responsibilities

- *Responsible for customer payments posting and balancing process*
- *Involves making daily decisions on customer exception payments*

Job Family — Remittance Associate

Basic qualifications include:

- *Knowledge of established payment and cash reporting procedures and a high degree of proficiency in understanding the source of all payments and details*
- *Proficient in database applications, mail payment service provider web portals, cash management systems; demonstrated PC proficiency and MS Office software*
- *Possess excellent interpersonal skills*
- *Demonstrated ability to set priorities and manage multiple projects*

Job Family — Revenue Collection Associate

Primary responsibilities

- *Handle customer transactions and credit related activities (deposit billing and refunds, transfer of balances, negotiating and entering payment arrangements*
- *Able to explain billing and usage to customers, analyze account history, and resolve customer inquiries and disputes*
- *Support collection activities including skip tracing, ad hoc reporting, credit reviews*
- *Participate in the administration, processing, and reporting of bankruptcies and third-party collections*



Job Family — Revenue Collection Associate

Basic qualifications include:

- *High school diploma or GED required; excellent PC/computer skills*
- *Knowledge of basic mathematics and ability to organize statistical information and comprehend*
- *Good written and verbal communication skills and interpersonal skills*
- *Possess organizational and analytical ability with attention to detail*
- *Ability to handle and manage confidential information*

Job Family — Revenue Protection Associate/Investigator

Primary responsibilities

- *Investigate suspected theft or fraudulent use of service*
- *Documents findings, including interviewing customers/witnesses, obtaining written evidentiary statements, taking photographs, completing necessary forms, and recording other pertinent information*
- *Prepares reports suitable for review and action by prosecutorial authorities*

Job Family — Revenue Protection Associate/Investigator

Basic qualifications include:

- *Associate degree; able to understanding complex rules and regulations*
- *Excellent verbal and written communication skills*
- *Ability to handle substantial responsibility independently*
- *Possess a valid vehicle operator's license*
- *Moderate amount of walking with few occasions requiring lifting and/or climbing into areas which are difficult to navigate*

Date Filed: March 14, 2012

I. RECOMMENDATION REFERENCE:

Recommendation No.: II-R5
Recommendation Statement: Enhance Customer Information System Usability.
Implementation Priority: High
LG&E Person Responsible: Cheryl Bruner

II. RECOMMENDATION STATUS

COMPLETE (LG&E/KU considers this action plan complete and requests that it be closed.)
 ONGOING (The implementation of this action plan is still in progress.)
 DISAGREE (LG&E/KU does not agree with this recommendation.)

III. IMPLEMENTATION STEPS TO ACCOMPLISH RECOMMENDATION

No.	Step	Dates	
		Start	Complete
1.	Discontinued request for social security numbers as a means of customer identification.	09/2011	Completed 09/2011
2.	Evaluate CSR usability and identify opportunities for system enhancements.	06/2011	Completed 12/2011
3.	Develop CTI screen-pop investment proposal and enter into contract.	06/2011	Completed 10/2011
4.	Implement new screen-pop and soft phone capabilities.	10/2011	06/2012

IV. ACTION TAKEN ON IMPLEMENTATION STEPS

Initiative 1: *Discontinued request for social security numbers as a means of customer identification.*

Alternative customer identification methods were implemented starting in September 2011. A copy of a training guide delivered by Coaches in the RSC (called a “tailgate”) from September 22, 2011 is found below.

Customer Care System Searching and Verification-from Quality Assurance group-the processes listed below will be coaching opportunities for September calls and scoring off for October calls.

The preferred method of searching is as follows:

- *Account number*
- *Account name (Do not add any other search criteria such as city)*
- *Address (Do not add any other search criteria such as city)*
- *Phone number (Do not add any other search criteria such as city)*

Method of Verification of social security number:

- *Last 4 digits of the social security number only.*
- *Okay to verify full social security when the customer offers to provide it.*
- *Last resort is to ask for full social security number if unable to access the account using the preferred method listed above.*

Note: Educate our customers during the call to have their account number when customers make future calls to customer service.

Initiative 2: *Evaluate CSR usability and identify opportunities for system enhancements.*

SAP technical and business process experts were brought on site in September 2011 to conduct a detailed evaluation of Customer Service Representative (CSR) usability, including system processes and technical design. This review consisted of the SAP experts observing Residential Service Center and Business Service Center representatives to gain an understanding of current processes and agent concerns. The technical experts reviewed the business processes, technical architecture and actual code within SAP for conflicts or “less than optimal” use of the SAP application. As a result of this review, opportunities to enhance the usability of the system were identified. Source code changes were made to further optimize the technical design. Management is using established internal IT processes to prioritize the implementation of these enhancements.

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Costs	Capital Investment	Cost of Removal/Retirement	Capital Cost Subtotal	Initial O&M Cost	Lifetime Maintenance Cost	O&M Cost Subtotal	TOTAL INVESTMENT
Company Labor	\$260,762.72	\$0.00	\$260,762.72	\$0.00	\$0.00	\$0.00	\$260,762.72
Contract Labor	\$314,253.00	\$0.00	\$314,253.00	\$0.00	\$0.00	\$0.00	\$314,253.00
Other	\$1,324,984.28	\$0.00	\$1,324,984.28	\$0.00	\$0.00	\$0.00	\$1,324,984.28
Subtotal - GAAP	\$1,900,000.00	\$0.00	\$1,900,000.00	\$0.00	\$0.00	\$0.00	\$1,900,000.00
Net Expenditures - GAAP	\$1,900,000.00	\$0.00	\$1,900,000.00	\$0.00	\$0.00	\$0.00	\$1,900,000.00
2011 Total	\$1,324,984.28	\$0.00	\$1,324,984.28	\$0.00	\$0.00	\$0.00	\$1,324,984.28
2012 Total	\$575,015.72	\$0.00	\$575,015.72	\$0.00	\$0.00	\$0.00	\$575,015.72

Approval Type: IT Projects

Authorized by	Amount	Name	Date Approved	Req'd
Supervisor	\$25,000.00			N
Manager	\$100,000.00	Troutman, Alpha	10/7/2011	Y
Budget Coordinator	\$0.00	Goss, Brian	10/7/2011	Y
IT Finance and Admin	\$0.00	Snowden, Hiram	10/7/2011	Y
Director	\$300,000.00	Ferch, Joan	10/7/2011	Y
Vice President	\$750,000.00	Slavinsky, Eric	10/11/2011	Y
Investment Committee Coordinator	\$0.00	Smith, Richard Michael	10/11/2011	Y
Financial Planning Director	\$0.00	Garrett, Christopher	10/11/2011	Y
Senior Officer	\$1,000,000.00			N
CFO	\$1,000,001.00	Arbough, Daniel for Rives, Stephen	10/13/2011	Y
CEO	\$1,000,002.00	Staffieri, Victor	10/13/2011	Y
Property Accounting	\$0.00	Clark, Lynda for Rose, Bruce	10/14/2011	Y

INVESTMENT MATERIALS

UOP #	Utility Account Id		Quantity	Total Cost	
07238	330310	COMPUTER SOFTWARE (07238)	1	\$1,900,000.00	

RETIRED EQUIPEMENT (OR MATERIALS)

UOP #	Utility Account Id		Quantity	Vintage Year	Original Project Number

Initiative 4: *Implement new screen-pop and soft phone capabilities.*

The CTI screen-pop project is on-going. SAP software enhancements, setup and installation of the CTI software and hardware are progressing on schedule.

V. ANSWERS TO QUESTIONS OF COMMISSION STAFF

LG&E and KU's response and proposed implementation steps met the intention of Liberty Consulting's recommendation.

VI. ACTIONS CONTEMPLATED PRIOR TO NEXT RESPONSE FILING

Initiative 4: *Implement new screen-pop and soft phone capabilities.*

Management expects to complete the implement the screen-pop and soft phone capabilities. The status will be reported during the next progress report period.

VII. COST/BENEFIT ANALYSIS AND SUPPORT

A. Cost Analysis

The CTI screen-pop and soft phone enablement project is expected to cost \$1,900,000.

B. Benefit Analysis

Improvements to customer service representative usability of the Customer Care System (CCS) would be focused on reducing the complexity of the system and improving call handling times. Implementing screen pop within the CCS system, in place of the current "pop" to a text box screen, should result in some time savings on the call; however, this savings cannot be quantified at this time.

C. Cost/Benefit Summary

To be completed once the recommendation is marked as completed.

Category	One Time	Annual Recurring
Cost		
Benefit		

D. Other Costs or Benefits

To be completed once the recommendation is marked as completed.

Date Filed: March 14, 2012

I. RECOMMENDATION REFERENCE:

Recommendation No.: II-R6

Recommendation Statement: Implement actions to ensure that meter reading accuracy meets or exceeds targets.

Implementation Priority: Medium

LG&E Person Responsible: Butch Cockerill

II. RECOMMENDATION STATUS

COMPLETE (LG&E/KU considers this action plan complete and requests that it be closed.)

ONGOING (The implementation of this action plan is still in progress.)

DISAGREE (LG&E/KU does not agree with this recommendation.)

III. IMPLEMENTATION STEPS TO ACCOMPLISH RECOMMENDATION

No.	Step	Dates	
		Start	Complete
1.	Conduct “all hands” meeting with all employees involved with the meter reading function along with the executives for our contract partners to communicate our new vision and commitment to improve our meter reading performance.	08/2011	Completed 08/2011
2.	Utilize benchmarking data to identify utilities that excel in meter reading accuracy and compare their processes and procedures to ours to seek improvement opportunities. <ul style="list-style-type: none"> a. Analyze and evaluate the benchmarking data to identify the comparable companies (i.e. Electric only, combo only with predominantly manual reading) b. Schedule discussions with comparable companies that have better performance and learn what they are doing differently and how the practice was implemented 	09/2011	Completed 10/2011
		11/2011	Completed 01/2012
3.	Partner with internal customers to conduct comprehensive review of current processes and procedures to identify gaps. Develop and implement corrective actions.	11/2011	Completed 01/2012
4.	Utilize Companies’ personnel to institute field quality audits to spot check for meter read accuracy, condition of our facilities, etc. <ul style="list-style-type: none"> a. Develop process to monitor and report field audits b. Include an initiative for performing Quality Assurance Audits as part of company personnel’s Performance Excellence Process. 	12/2011	Completed 01/2012
		02/2012	Completed 02/2012
5.	Change our meter reading parameters contained in our meter reading system to tighten the tolerances for increase/decrease consumption in monthly meter reads. <ul style="list-style-type: none"> a. Work with IT and Billing Integrity to determine tolerance parameters b. Change tolerance parameter in meter reading system. 	10/2011	Completed 10/2011
		11/2011	Completed 11/2011

6.	<p>Re-evaluate our current Performance Scorecard to determine if any changes are warranted. If so, implement when current business partner contract expires in May 2012.</p> <p style="margin-left: 20px;">a. Discuss with comparable companies that utilize contract meter reader to learn what they are doing in relations to performance measures.</p> <p style="margin-left: 20px;">b. Determine what changes, if any, should be incorporated into upcoming contracts.</p>	02/2012	Completed 02/2012
		02/2012	Completed 02/2012
7.	<p>Enhance communications with all meter reading employees to inform them on meter reading performance. Create a “How are we Doing” bulletin board to post our monthly and YTD performance.</p>	11/2011	Completed 12/2011

IV. ACTION TAKEN ON IMPLEMENTATION STEPS

Initiative 1: *Conduct “all hands” meeting with all employees involved with the meter reading function.*

Management conducted a meeting in August 2011 with all Meter Reading employees to review the findings and recommendations from the Customer Service Audit and discuss the need to improve meter reading accuracy. Additionally, Management met with executives of our contract partners – Accuread and TruCheck - in September 2011. Below is the agenda.

- *Results of PSC Audit*
- *Key recommendation - improve meter reading accuracy*
 - *Discuss the changes to take place in order to improve accuracy:*
 - *Tighten parameters in the handheld*
 - *Capture types of verified reads and post in CCS*
 - *Deny quarterly incentive if it falls below accuracy target of 99.9%*
 - *Enhance meter reading training and follow up*
 - *Number of meters read consecutively without error*
 - *Documentation of results*
 - *Establish field audit process*
 - *Contractor to review all errors found on a weekly basis (use of cameras)*
 - *Increase employee accountability and adopt more stringent discipline measures if needed for continued performance issues*

- *Internal program implemented to also conduct Quality Field Audits on readers who miss monthly accuracy targets and all new hires*
- *Quality Audits objective will be added in 2012 PEP*
- *Posting results of key performance indicators in all locations on a monthly basis*
- *Importance of accuracy as it relates to how errors impact customer bill and the overall experience your service is for our customers*

Initiative 2a: *Analyze and evaluate the benchmarking data to identify the comparable companies.*

Management reviewed a proprietary benchmark data study during September 2011. Management selected, for comparison, those utilities that most closely matched our meter reading operation. The goal was to compare Company performance against those considered to be “peer” utilities. The comparison included a detailed review of errors, percent of meters missed, and the cost per meter read.

Initiative 2b: *Schedule discussions with comparable companies that perform well in meter reading accuracy.*

Management reviewed a proprietary benchmark data study to select utilities that performed well and contacted them for further discussions regarding their meter reading operations. Management discussions focused on meter reading accuracy, billing parameters, missed meters, inside meter access, and employee safety. Management also attended a workshop and participated in breakout sessions that provided direct interaction and discussion with other utilities regarding metrics and best practices in the meter reading area.

Initiative 3: *Conduct comprehensive review of current processes and procedures to identify gaps.*

Management reviewed all major processes and procedures in meter reading. Several changes were identified to streamline common practices across the two companies. These included: creating a single Business Intelligence reporting for errors, harmonizing monthly performance reporting, using existing software instead of emails for tracking new and changed meters, standardizing the process for requesting meter read send backs, and creating a single data repository site to access data from multiple systems to enhance reporting. A copy of the action items related to this initiative is found at Chapter II-R6-Attachment 1.

Initiative 4a: *Develop process to monitor and report field audits.*

Management developed a process to monitor and report field audits for meter readers. Meter readers who do not meet their monthly accuracy target will be subject to being randomly selected for an audit. Each month, meter reading management will randomly select a group of meter readers for field audits from those not meeting their accuracy target. Additionally, based upon meter reading accuracy reports, Management knows the first few weeks are critical for a new meter reader, so Management plans to conduct a field audit on all new meter readers during their first weeks on the job.

On the next page is a copy of the Meter Reading Field Quality Audit form.

METER READING FIELD QUALITY AUDIT

Meter Reader (print) _____ Date Evaluated _____

Evaluator (print) _____

1. Knows/understands/reports no read codes? Yes No
2. Knows/understands/ reports meter condition codes? Yes No
3. Knows/understands/reports changed meters? Yes No
4. Knows/understands process/reports new meters? Yes No
5. Knows meaning of each color seal? RED Yes No YELLOW Yes No GREEN Yes No
BLUE Yes No ORANGE Yes No BLACK Yes No
6. Checks meter numbers? Yes No
7. Follows safety procedures? Yes No
8. Interacts well with customers? Yes No
9. Leaves hang card on missed meters? Yes No

Observation Notes

Field Evaluation

Areas needing improvement

Follow up required on: _____

Meter Reader Signature _____

Evaluator Signature _____

Initiative 4b: *Include an initiative for performing Quality Assurance Audits as part of company personnel's Performance Excellence Process (PEP).*

Management has reviewed and discussed performing quality audits with each Contract Coordinator. An initiative to perform these audits has been added to each Contract Coordinator's 2012 PEP. Below is an excerpt of their PEP related to performing field quality audits.

Objective 1: Customer Experience Objective

Description: *Increase customer's satisfaction by enhancing the customer experience by offering timely solutions while maintaining a courteous and professional relationship with the customer.*

Measurement: *Work with contract meter readers to improve meter reading accuracy by conducting field quality audits on meter readers falling below accuracy target of 99.9% and on all new hires.*

Initiative 5a: *Work with IT and Billing Integrity to determine tolerance parameters*

Management completed research and made a decision to change our current meter reading consumption tolerance parameters. The research included contacting other utilities regarding their parameters and working with Billing and Information Technology to evaluate the impact of various tolerance parameters. A key concern was trying to determine the impact the tighter tolerance would initially have with the number of meters the readers would need to validate due to the tighter consumption tolerances. Management decided to take an aggressive approach with the tolerance parameters. A decision was made to tighten the parameters in the meter reading handhelds from 5 times high to 1.75 times time high on the upper consumption tolerance and from 99% to 50% for all rate classes except for residential gas which was changed to 75% for the lower consumption tolerance. Management expects moving to these much tighter tolerances to create an increase in the number of meter reads the reader will be required to verify for the first few months. However, the long-term benefits of improved accuracy will provide far greater benefits to customers, Billing Integrity and the Customer Contact Centers.

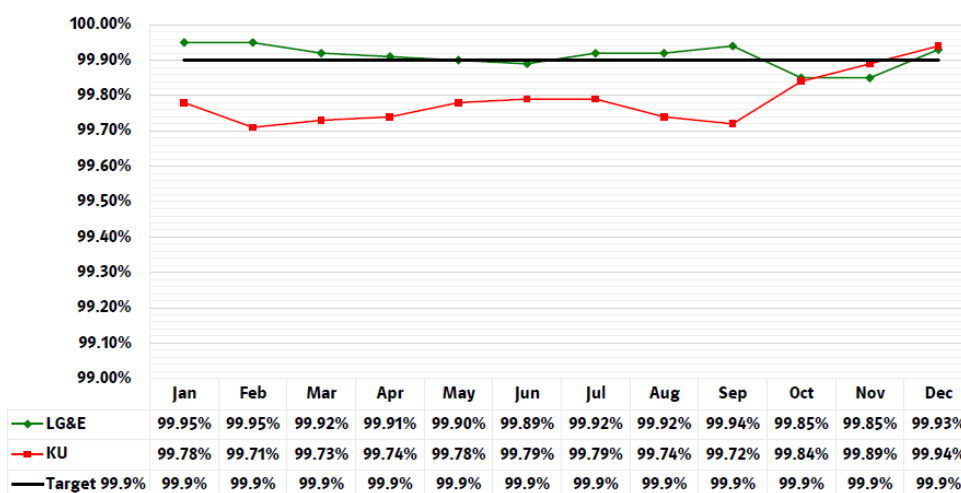
Initiative 5b: *Change tolerance parameters in meter reading system*

Management changed the consumption tolerance parameters in the meter reading system in November 2011. The tolerance parameter compares the customer's current month consumption to the same period in prior year. The new tolerance parameter changed the consumption upper limit from 4 times higher to 1.75 times higher and changed the consumption lower limit from 99% lower to 50% lower

except residential gas which is 75% lower. These tighter consumption limits resulted in improved meter read accuracy. Excerpt from the December 2011 Retail Operating Report reflect the improvement.

The full Retail Operating Report contains confidential information which is not available to the general public. Given the nature of the information, LG&E and KU will provide the information for visual inspection at the Companies' offices.

Meter Reading Accuracy



Initiative 6a *Discuss with comparable companies that utilize contract meter readers to learn what they are doing in relations to performance measures for Business Partners.*

Management reviewed a proprietary benchmarking data study to identify utilities that use outside contractors to read their meters and performed well in the meter reading benchmarking study. Management contacted those utilities to discuss the performance standards contained in the contract with their Business Partners. Areas discussed regarding possible performance targets include accuracy, route completion, missed meters, and if those companies included incentives or penalties associated with performance targets.

Initiative 6b *Determine what changes, if any, should be incorporated into upcoming contracts.*

While the discussions did not yield any significant findings related to performance measures other utilities utilize with their contract partners, the discussions were beneficial in they confirmed Management was focusing on the correct performance areas in managing our Business Partner relationships. Since no significant findings were discovered, Management took advantage of the discussions with the other utilities to do some “brain storming.” From these discussions, Management was able to identify several potential ideas. Some are potential performance incentive opportunities and others are day to day operational opportunities. Management is reviewing each idea for possible inclusion in upcoming contract.

There are two ideas from the discussions that are likely to be included in the Scope of Work for the upcoming contract bid package. The first is a performance incentive measure. In an effort to continually improve our meter reading accuracy, Management is going to propose a two-tier incentive program for meter reading accuracy. Management currently has a risk/reward provision in our current contract for meter reading accuracy. This risk/reward incentive is tied to the Business Partner’s average meter reading accuracy. The Business Partner is penalized or rewarded based upon their average quarterly meter reading accuracy measured against our accuracy target. Management is going to propose keeping this program and introducing a new two-tier performance incentive program. Under this program, the incentive will be paid directly to each meter reader, based upon their meter reading accuracy. This will be a reward program only and will provide the opportunity for each meter reader to earn an incentive for exceeding our accuracy target. There will be two accuracy bands with incentives tied to each band. The higher the accuracy band the higher the incentive. Below are the details of the new program that are being proposed will be included in our upcoming Scope of Work for our contract negotiations.

Two-tier incentive program for exceeding accuracy rate of 99.9% paid directly to the reader on a quarterly basis:

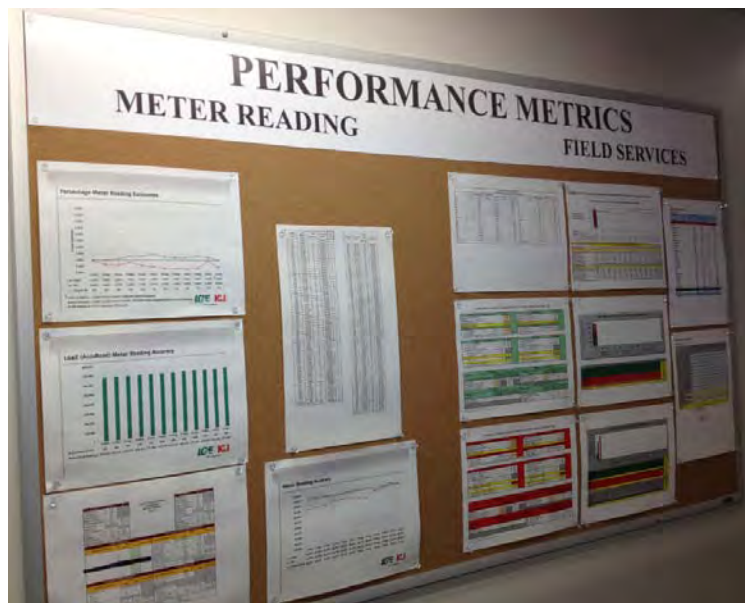
- 99.91 – 99.95% \$50/month or \$250/quarter
- 99.96 – 100% \$100/month or \$500/quarter

The second idea from discussions likely to be included in upcoming Scope of Work is to leave a “Door Hanger” for every customer where an access issue prevented us from reading their meter. The Company would also leave a copy of the customer’s meter reading schedule which would inform them of when the meter readers will read their meter in the following months. If this program is successful, it should help reduce the number of meters the Company estimates.

Initiative 7: *Enhance communications with all meter reading employees and contractors to keep them informed of our current and year-to-date meter reading performance.*

Management purchased and installed bulletin boards at all locations where meter reading employees and contractors are assigned. Each month, the current month and year-to-date results of Meter Reading key performance goals are posted on the bulletin boards. The goals include: meter read accuracy on a macro and micro level, percent of meters estimated, customer satisfaction, and safety.

Below is a photograph of the Performance Metrics bulletin board at the LG&E Broadway Office Complex.



V. ANSWERS TO QUESTIONS OF COMMISSION STAFF

LG&E and KU's response and proposed implementation steps met the intention of Liberty Consulting's recommendation.

VI. ACTIONS CONTEMPLATED PRIOR TO NEXT RESPONSE FILING

LG&E/KU considers this action plan complete and requests that it be closed.

VII. COST/BENEFIT ANALYSIS AND SUPPORT

A. Cost Analysis

This exercise remains within the internal operating expenses of the Companies therefore minimal additional costs are envisioned.

B. Benefit Analysis

Benefits obtained from improved meter reads did transcend beyond Meter Reading into almost every area across the Retail Business. Not only has it improved the customer experience, it has also improved overall performance, and reduced customer call backs. This enhanced focus on quality has benefited customers by reducing billing errors and improving customer satisfaction.

C. Cost/Benefit Summary

Category	One Time	Annual Recurring
Cost	<ul style="list-style-type: none">N/A	<ul style="list-style-type: none">N/A
Benefit	<ul style="list-style-type: none">N/A	<ul style="list-style-type: none">Reduce errors and reworkReduce field tripsReduce customer call backsImprove customer satisfaction

D. Other Costs or Benefits

None identified.

Attachment to Response to KU AG-1 Question No. 9

Bruner

Action Plan Item #	Action Plan Item	Notes	Timeline Start, Duration and Completion	Findings/Status
<p>Meter Reading Accuracy Reporting: Purpose: Meter Reading accuracy metrics report performance to target in the monthly Retail Operating Report. S&OP recommendations are intended to harmonize and enhance consistency in preparation of accuracy reporting. Benefits: Enhance consistency and accuracy in data collection methodology and calculation of the accuracy percentage (harmonize LGE/KU tracking and reporting processes). Ensures audit trail of any adjustments in accuracy calculations. KPIs and individual accuracy reporting will be based on the number of errors found in a period divided by the number or reads for the period. Harmonize processes for TruCheck and AccuRead validation of preliminary error report. Contractors must provide support for the exclusion of errors from the accuracy calculation.</p>				
1	In the short-term: Develop Microsoft Access database that integrates the 2 data sources for KPI reporting (CCS and Fieldnet) for Accuracy reporting	See Item # 2 for the long-term resolution: Allows for a single data source to produce meter reading accuracy reports and KPIs. Ensures that the detail and summary reports tie in totality and the data ties back in totality to the source creating a solid audit trail		
1.1	Work with IT to gain access to Fieldnet data using Access	The initial approach by IT is impacting production performance. An alternative is to be researched and recommended by IT.	Start - 12/7/2011 Target date:	3/7: COMPLETED. Access to Fieldnet tables completed 2/22/2012
1.2	Work with IT and Clevest to modify Fieldnet "End of Day Summary" to include Device Type/Meter Type column	If 1.1 is accomplished this can be done in-house and not require Clevest	Start depends on completion of 1.1 Target date - 1/27/2012	3/7: Developed in-house. MR testing
1.3	Define requirements for and develop database and reports Limiting scope to 4 tables, 2 reports for initial implementation	KPIs and individual accuracy reporting will be based on the number of errors found in a period divided by the number of reads for a period. Reporting back to the period it occurred can still take place through this new database if required. Manager Meter Reading notifies Residential Service Center (RSC), Business Service Center (BSC), Billing Integrity and Business Offices if high errors found on any of the meter reader(s).	Depends on completion of Item #1.2 Duration - 4 weeks	3/7: underway
1.3.1	Define requirements for database tables. Four tables have be defined to this point (SOP Meter Reading Accuracy Reporting V2 - Appendix A-D)		Depends on completion of Item #1.2	3/7: Fieldnet data tables are defined. CCS data still to be defined.
1.3.2	Develop Access database tables and develop process to populate		Depends on completion of Item #1.3.1	3/7: Fieldnet data tables are defined. CCS data still to be defined.
1.3.3	Define requirements for Meter Reading Accuracy Report (SOP Meter Reading Accuracy Reporting V2 - Appendix E)	Detail accuracy report by reader	Depends on completion of Item #1.1	3/7: Successfully duplicated the Fieldnet End of Day Summary report in Access. User menu set up in Access to simplify user reporting process. Weekly sessions scheduled with MR clerk to develop and enhance MR reporting from Access. Target date: 4/30/2012. (The S&OP role is not limited to development of an Access DB and reports, but also entails on-going maintenance and support.)
1.3.4	Define requirements for Meter Reading Monthly Report (SOP Meter Reading Accuracy Reporting V2 - Appendix F)	Summary accuracy report by area, by contractor group	Depends on completion of Item #1.1	3/7: Weekly sessions scheduled with MR clerk to develop and enhance MR reporting from Access. Target date: 4/30/2012.
1.4	Test Access database and reports and perform rework		Depends on completion of Item #1.3.2; Duration - 1 week	3/7: Testing the database and reports is on-going through the weekly sessions with MR clerk
1.5	Train users on Access database and reports		Depends on completion of Item #1.4; Duration - 1 week	3/7: Dependent on completion of 1.4
2	Develop an IT-supported reporting platform	The participation and support of IT is required to execute the long-term solution. That target date is TBD. Meter Reading manager has submitted RFC	Depends on RFC 91826 assignment to IT	3/7: Not started – RFC 91826 Priority = Medium. Requested B Cockerill help to escalate the RFC to the Prioritization Committee

Attachment to Response to KU AG-1 Question No. 9

Bruner

Action Plan Item #	Action Plan Item	Notes	Timeline Start, Duration and Completion	Findings/Status
2.1	Define requirements for reporting platform	The reports defined and developed for the Access database and reports will be the starting point for the long-term reporting	Depends on RFC 91826 assignment to IT	3/7: Not started – RFC 91826 Priority = Medium. Requested B Cockerill help to escalate the RFC to the Prioritization Committee
2.2	Test reporting platform		Depends on RFC 91826 assignment to IT	3/7: Not started – RFC 91826 Priority = Medium. Requested B Cockerill help to escalate the RFC to the Prioritization Committee
2.3	Train users on reporting platform		Depends on RFC 91826 assignment to IT	3/7: Not started – RFC 91826 Priority = Medium. Requested B Cockerill help to escalate the RFC to the Prioritization Committee
3	Harmonize process for TruCheck and AccuRead validation of preliminary error report.	MR vendors must provide support for the exclusion of errors from the accuracy calculation	Jan-12	3/7: COMPLETED. Started for Accuread in January 2012 was already in place for TruCheck
4	Enhance CCS to route ZORR/ZRRR 'sendback' orders to Field Services rather than Meter Reading for LG&E	LG&E ZORR/ZRRR orders occurring within up to 2 days after portion close to automatically route to Field Services to be consistent with KU. This would eliminate a manual paper trail, but still an impact to Field Service and could impact the timing of getting bills out.	Depends on RFC 91825 assignment to IT	3/7: IT development is underway
5	Develop method to communicate to Billing Integrity billing meter reading adjustments which should not have been made and were removed from meter reading accuracy calculation (either coming from AccuRead / TruCheck contesting an error or a customer complaint that is researched both after the fact) so that they can monitor and train their employees	Manager Meter Reading is okay with providing this via a manual process, but Manager Billing Integrity needs to determine the time frame (e.g. weekly, monthly). This should be reported out of the new database. In the interim, meter reading will send emails with documentation	Jan-12	3/7: COMPLETED. Started sending emails to BI with examples from BW error report back in February and send after each full month is completed
6	Enhance documentation of AccuRead and TruCheck remediation training on Meter Pro by readers falling below the established accuracy benchmark. This will be a part of the monthly reporting from the meter reading vendors.	Monthly written verification, field reports and outcomes that AccuRead and TruCheck are requiring their employees falling below our established benchmark are receiving remediation training on Meter Pro. This reporting will be added to their normal monthly reporting. It will include name, date, and number of meters read correctly on Meter Pro and the frequency of remedial training for that individual	Jan-12	3/7: COMPLETED. Requested vendors to include in monthly reporting but will include in language of the new contract effective June 1, 2012
7	Manager Meter Reading performs an analysis on establishing a two tiered bonus system to better incentive employees for reinforcing accuracy	Once the budget impact can be calculated, Manager Meter Reading will make recommendations to upper management	Start - 1/3/2012 Completion - June 2012	3/7 in progress by MR manager
8	Begin implementing quality checks to independently check the field's meter read starting in Q1 2012. A calendar will be used to track the QC checks scheduled. Paperwork with documented results will be scanned and saved.	Manager Meter Reading has developed a checklist form to use for this QC function. Based on the accuracy rate performance for the prior month. All new hires and below performance targets will be audited and random audits of those meeting target if internal resources are able. Manager Meter Reading working on schedule and tracking based on November 2011 stats. It will be discussed with staff during December 2011 and will become part of auditors PEP in 2012. This information will also be posted monthly on all meter reading reporting location bulletin boards	Start - 1/1/2012. On-going	3/7: COMPLETED 3/2012

Meter Reading Parameters:

Purpose: Understand and optimize the CCS functionality for meter reading tolerance limits and independent validations. Report on verified reads which are outside the Fieldnet parameters but within the CCS parameters, resulting in no CCS BPEN being created to Billing Integrity. This reporting reflects

Attachment to Response to KU AG-1 Question No. 9

Bruner

Action Plan Item #	Action Plan Item	Notes	Timeline Start, Duration and Completion	Findings/Status
9	Test new Meter Reading ABAP report of Verified reads	Testing of the report is on-hold until Item #9.2 is more fully defined	Start - 10/31/2011	3/7: Revisit with the MR manager the business value in pursuing the necessary modifications and testing to complete this report for production. On-hold until Billing Integrity parameter changes are stable, i.e., BI has a consistent BPEM caseload at a manageable level. Target Date: 3/17/2012
9.1	Document the calculations of the CCS meter reading tolerances limits of independent validations functionality	Concepts to document include: expected consumption, degree day weighting, high and low factors, expected reading, maximum and minimum reading	Start - 1/13/2012; Duration - 2 weeks	3/7: Develop business narrative document describing CCS functionality rules for validating meter readings. Target Date: 3/22/2012 Reformat document with all MR implausible case types. Target Date: 3/9/2012
9.2	Billing Integrity working with IT to fine-tune CCS independent validations (IV) 'bands' and tolerance limits	BI is exploring establishing new, smaller consumption factor 'bands' to fine-tune the validation rules that result in IV06 BPEM cases for implausible readings. The goal is to safely modify the rules to reduce BPEM case creation.	Start - 1/5/2012	3/7: Current Billing Integrity bands and tolerance limits put into effect on 12/22/2011
Meter Reading Exceptions (Found/changed meters): Purpose: A harmonized and automated (CCS-based) process facilitates timely and more transparent resolution of meter exception issues. Benefits: Eliminates duplicate work on the Exception report by multiple groups. Gets the exception identified, researched, and corrected in CCS using more consistent and timely processes - so the customer gets billed. Reduces service order volume and multiple tech visits to customer's premise				
10.1	Enhance CCS with a new BPEM case for follow-up work assigned to the Field Services service order section when found/changed/new meter identified on the Meter Exception report	CCS BPEM cases will replace emails for workflow between MR and Field Services	Start: 1/4/12	2/23: COMPLETE. In production on 2/22/2012
10.2	Enhance BW reports to include 3-character code used by Field Services to identify various meter conditions, i.e., STL(stolen), CGI (Can't Get In)		Started but on-hold	3/7: RFC 63863: This has been assigned to another BW developer and he's provided an estimated target date. Escalate this RFC to the BW prioritization committee with goal of improving the priority. Target Date: 3rd quarter
10.3	Develop recommendations for process improvements for new/found meters identified on the Exception report	Research As-Is processes and identify root causes and improvements. Based on historical data from the Retail Operating Report there are Distribution Operations touchpoints that need process improvements	Start: 1/10/12	3/7: COMPLETE. Process flowchart published on Sharepoint Friday 3/2/2012
Benchmarking Review: Purpose: Compile data elements to identify peer utilities to confer with on meter reading best practices. Benefit: Discover processes that other utilities have employed within meter reading that have positively impacted accuracy.				
11	Review/analyze Meter Reading benchmarking data to identify peer utilities and reveal conclusions related to accuracy processes.	J Renfrow had compiled some quartile calculations based on raw data but would like some additional analysis. Analysis completed on 2/1/12, but phone conference timeline TBD	Start:1/16/12; Duration: 2 weeks	3/7:COMPLETE. MR manager conducted two teleconferences with peers for MR, to discuss accuracy measures.

Date Filed: March 14, 2012

I. RECOMMENDATION REFERENCE:

Recommendation No.: II-R7

Recommendation Statement: Develop and implement Service Order business processes consistent with effective workforce management planning, service order prioritization, and a high level of schedule adherence.

Implementation Priority: Medium

LG&E Person Responsible: Butch Cockerill

II. RECOMMENDATION STATUS

COMPLETE (LG&E/KU considers this action plan complete and requests that it be closed.)

ONGOING (The implementation of this action plan is still in progress.)

DISAGREE (LG&E/KU does not agree with this recommendation.)

III. IMPLEMENTATION STEPS TO ACCOMPLISH RECOMMENDATION

No.	Step	Dates	
		Start	Complete
1.	Conduct “all hands” meeting with all employees involved with the service order function along with the Companies’ contract partners to communicate the new vision and commitment to improve service order performance.	10/2011	Completed 11/2011
2.	Enhance communications with all service order employees to inform them on their performance. Create a “How are We Doing” bulletin boards at all Field Services locations to display monthly and YTD performance metrics.	11/2011	Completed 12/2011
3.	Utilize benchmarking data to identify utilities that provide superior customer service in field services and evaluate their processes and procedures to seek improvement opportunities. <ul style="list-style-type: none"> a. Analyze and evaluate benchmark data to identify comparable companies to align internal KPIs and other operational and performance results. b. Contact those companies to discuss their service metrics and operational processes to identify potential improvement opportunities. 	10/2011 11/2011	Completed 12/2011 Completed 01/2012
4.	Partner with internal customers to conduct comprehensive review of current processes and procedures to identify gaps. Will develop and implement corrective actions.	12/2011	Completed 12/2011
5.	Institute field quality audit to spot check the customer experience and service order completion accuracy. Establish targets for appropriate company personnel and include in their Performance Management Plan. <ul style="list-style-type: none"> a. Develop process to monitor and report field audits. b. Include an initiative for performing Quality Assurance Audits as part of company personnel’s Performance Excellence Process 	12/2011 02/2012	Completed 01/2012 Completed 02/2012

6.	Create specific service level goals for customer-requested orders, enhanced tracking of service level goals, establish processes to complete priority work orders within reduced timeframes, and identify opportunities to reduce the number of field visits.		
	a. Reevaluate current process for classifying and prioritizing customer requested orders to ensure accuracy.	12/2011	Completed 03/2012
	b. Develop reporting process to analyze customer requested service orders not completed by date requested.	02/2012	06/2012
	c. Develop reporting process to analyze assigned service orders that are re-dated for another day.	02/2012	06/2012
	d. Develop corrective actions to address causes identified in 6b and 6c above.	04/2012	08/2012

IV. ACTION TAKEN ON IMPLEMENTATION STEPS

Initiative 1: *Conduct “all hands” meeting with all employees involved with the service order function.*

Management held meetings during October and November 2011 with all Field Service employees. Topics covered included: review of audit findings, process issues, data entry errors and the impact those errors have on customer service, and customer relations in the field. Management also reviewed the recommendations for Field Services identified in the Management Audit Action Plan as well as the timelines for completing the recommendations. Below is a copy of the agenda.

- *Relation between Management Audit Action Plan and Field Service Operations*
- *Relation between the Audit and our Customer Experience Strategy*
- *“Tools” used to measure performance*
- *Implementation Plan key points:*
 - *Accuracy of data entry on service orders (meter reads, meter numbers, notes)*
 - *Courtesy and helpfulness to customers in the field*
 - *Monthly posting of Field Services KPIs on bulletin boards at each location*

- *Importance and use of utility benchmarking data to measure performance*
- *Timely completion and tracking of customer-requested service orders to meet customer expectations.*
- *Implementation of the Quality Field Audit program to document customer feedback as well as technician abilities and performance*
- *Question and answer*

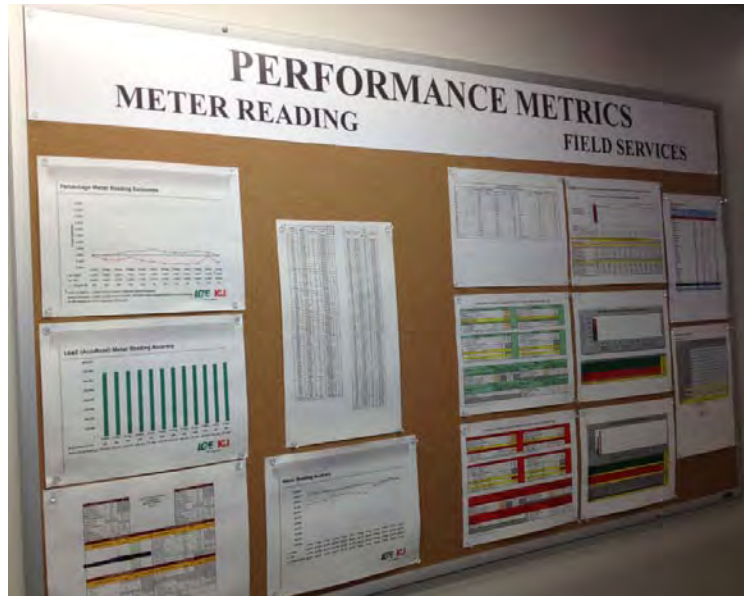
The dates of the “all hands” are shown in the table below.

<u>Operational Area</u>	<u>Technicians</u>	<u>Date</u>	<u>Time</u>	<u>Meeting Place</u>	<u>Presenter</u>
LG&E Field Service	Employees and Contractors	10/24/2011	8:30a-10:00a	BOC Annex	Dale Bielefeld
KU Lexington, Mt Sterling, Winchester, Georgetown, Versailles	Employees and Contractors	11/14/2011	10:00a-11:30a	Loudon St Office	Dale Bielefeld
KU Greenville, Morganfield, Earlington, Eddyville, Barlow	Employees	11/17/2011	3:30p-5:00p	Earlington Office	Dale Bielefeld
KU Elizabethtown	Employees and Contractors	11/28/2011	8:30a-10:00a	Elizabethtown Office	Dale Bielefeld
KU Danville	Contractors	11/29/2011	8:00a-9:30a	Danville Office	Troy Venables
KU Campbellsville	Contractors	11/29/2011	10:00a-11:30	Campbellsville Office	Troy Venables
KU Shelbyville	Contractors	11/30/2011	9:00a-10:00a	Shelbyville Office	Troy Venables
KU Carrollton	Employees	11/30/2011	11:00a-12:00	Carrollton Office	Troy Venables
KU Paris	Employees	12/2/2011	8:30a-9:30a	Paris Office	Troy Venables
KU Maysville	Employee and Contractors	12/2/2011	10:30a-11:45a	Maysville Office	Troy Venables
KU London, Somerset	Employees and Contractors	11/15/2011	9:00a -10:30a	London Office	David Marler
KU Pineville, Harlan, Middlesboro	Employees	11/16/2011	9:00a -10:30a	Pineville OC	David Marler
ODP Norton, Pennington Gap	Employees	11/17/2011	9:00a -10:30a	Norton Office	David Marler
KU Richmond	Employees and Contractors	11/22/2011	8:00a - 9:30p	Richmond SC	David Marler
KU Morehead	Contractors	11/22/2011	10:30a-12:30a	Morehead Office	David Marler

Initiative 2: *Enhance communications with all service order employees to inform them on their performance.*

Management purchased and installed bulletin boards at all locations where field service employees are assigned. Each month, Management will post the results of Field Service’s key performance goals. The goals include: monthly and year-to-date service orders created and completed, current service order backlog, costs per order and average number of service orders completed daily per service technician.

Below is a photograph of the Performance Metrics bulletin board at the LG&E Broadway Office Complex.



Initiative 3a: *Analyze and evaluate the benchmarking data to identify the comparable companies to align internal KPIs and other operational and performance results.*

Management reviewed a proprietary benchmark data study to select utilities that most closely matched the Company's size and field service operation. The goal was to compare our performance against those considered to be a "peer" utility. Detailed reviews were conducted comparing our performance against the other utilities in the areas of service orders generated and completed annually, service orders completed per tech, and cost per service order completed.

Initiative 3b: *Contact those companies to discuss their service metrics and operational processes to identify potential improvement opportunities.*

Management reviewed a proprietary benchmark data study and selected comparable regional utilities that performed well and contacted them for further discussions regarding their field service operations. Field Service Management also attended a workshop and participated in breakout sessions that provided direct interaction and discussion with other utilities regarding metrics and best practices in the field services area. From these discussions, the Company was able to confirm the processes in place for addressing customer's request for service are very similar across all the utilities.

The following results were learned:

- *All of the companies dispatch and complete their service orders through mobile computing systems.*

- *Most of the companies utilize appointment scheduling in two-to-four hour timeframes; LG&E and KU schedules two-hour timeframes for customers who need appointments during the work week.*
- *Most of the other companies utilize field surveys to measure technician performance, safety and technical abilities.*
- *The peer group utilizes phone “call back” surveys to measure customer satisfaction. We are planning to utilize this approach as well as field audits as discussed in Initiative 5 under this Recommendation and in our response to Recommendation 10 Initiative 4.*

Initiative 4: *Conduct comprehensive review of current processes and procedures to identify gaps.*

Management conducted a review of field service processes and procedures to identify potential operational gaps. The review included an examination of internal service order processing procedures, Key Performance Initiatives, and Business Intelligence reports. Management also reviewed the electronic order handling processes between CCS and Ventyx Mobile system. From this review, a process gap was identified with after hour reconnects. Further analysis of the after hour reconnect process determined the main issue resulted from inadequate coverage in certain areas across the state during weekends and holidays. Working with Distribution Operations, this process has been streamlined and sufficient resources have been assigned during weekend and holiday periods.

Initiative 5a: *Develop process to monitor and report field audits.*

Quality monitoring for field service activities involves a two-tier approach: 1) management performing random audits in the field, and 2) phone surveying customers who have recently requested a service action. Field Services has developed criteria that will be used to randomly select service technicians for field audits. The Company already had an initiative that required management to conduct safety audits on field employees and complete a form documenting their findings. This form has been updated to include a section for customer feedback. While at the job site conducting the safety audit, management personnel will ask the customer questions regarding their satisfaction with the work performed by the field service technician. Audits are random and each technician will be audited (on average) twice annually. The customer’s feedback will be shared with the employee, reviewed by management and followed up as necessary. The phone survey process is explained in detail in our response for Chapter II-R10 Initiative No. 4. On the next page is a copy of the Field Service Audit Form.

**Energy Delivery
 Field Service Job Site & Safety Audit**

1. Crew: KU: ___ LGE: ___ Contractor: _____
Crew Reporting Location or Name of Contractor

1a. If Contractor: Passported?: YES ___ NO ___ Passport shown on request: YES ___ NO ___

2. Name and class of employee directly in charge of work: _____

3. Name of immediate supervisor of employee directly in charge: _____

4. Location and brief description of work: _____

5. If a customer requested turn-off (gas/elec) or an electric turn-on, were proper procedures followed (correct seals and turn off/on method used, locks used or removed when necessary, order completed correctly in tablet)?
 YES ___ NO ___

6. If a customer requested gas turn-on, were proper procedures followed (walkthrough procedure, leak tested house line, verified gas on in house, order completed correctly in tablet)? YES ___ NO ___

7. If auditing a customer requested order, was customer present? YES ___ NO ___
 Was customer satisfied with technician's quality of work? YES ___ NO ___
 Customer area clean of trash, tools, seals, etc.? YES ___ NO ___
 Customer feedback on services provide: _____

8. Personal Protective Equipment (Hardhat, Gloves & Sleeves, Eyewear, etc.): All Proper YES ___ NO ___
 Describe: _____

9. Other Equipment and Procedures: All Proper YES ___ NO ___ Describe: _____

10. Overall Safety Rating of Crew Good: ___ Fair: ___ Poor: ___

11. Recommendations or Suggestior _____

12. Are all safety devices in working order? YES ___ NO ___ _____

13. Audit results discussed with employee in charge: YES ___ NO ___ _____

_____ Date of Audit _____ Time of Audit _____ Employee Performing Audit

Initiative 5b: *Include an initiative for performing Quality Assurance Audits as part of company personnel's Performance Excellence Process (PEP)*

Management has reviewed and discussed the audit process with team leaders and contract coordinators and this initiative has been included in their 2012 PEP.

Below is a copy of the objectives included in the 2012 PEPs:

Objective 4: Customer Satisfaction - Internal and External

Description: *Improve LG&E customer satisfaction ratings by offering timely field solutions and exceptional service as defined in the Customer Experience Strategy.*

Measurements:

- *Conduct customer satisfaction survey during field safety audits when possible/applicable (correct order type and customer is present)*
- *Investigate claims and issues impacting customer satisfaction and Field Service operations*
- *Average of two Job site/safety audits per tech annually*

Initiative 6a: *Reevaluate current process for classifying and prioritizing customer requested orders to ensure accuracy.*

Management conducted an evaluation to identify the key service orders that provide the greatest opportunity to improve customer satisfaction. Based upon this evaluation, Management concluded their greatest opportunity to enhance customer satisfaction was by ensuring the efficient completion of customer requests for the following three service types: Turn Service On; Turn Service Off; and Move In/Move Out.

Management also conducted a review of all service orders completed in 2011 and ranked them based upon the number of times a customer requested to have that type of service performed. This review determined that Field Services completed over 350,000 customer requests for service for the three above referenced service types representing over 48% of the service orders completed in 2011(see table below). These findings support Management's recommendation to focus on the above noted service order types.

Management has reviewed the processes associated with completing these order types and is making plans to move forward to develop a tracking and reporting mechanism to measure the percentage of these orders completed by the customer "need date." The "need date" is the date by which the customer requests the service order be completed. The "completion date" is the actual date the Technician completed the order in the field.

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Grand Total-2011	% of Total
Move In/Move Out	13,899	15,317	16,888	14,030	16,023	19,449	18,230	23,207	16,896	15,142	14,675	14,490	198,246	27%
Turn On Service	4,930	5,151	6,282	5,833	6,422	7,658	7,045	8,349	8,216	8,343	7,989	6,874	83,092	11%
Turn Off Service	4,280	4,789	6,694	5,883	7,529	7,121	5,921	7,536	7,896	7,267	6,011	4,816	75,743	10%
3 Service Orders Above	23,109	25,257	29,864	25,746	29,974	34,228	31,196	39,092	33,008	30,752	28,675	26,180	357,081	48%
Other Service Orders	30,646	30,600	37,612	32,898	32,847	28,265	21,414	37,336	35,005	36,169	31,115	30,149	384,056	52%
Total of All Service Orders	53,755	55,857	67,476	58,644	62,821	62,493	52,610	76,428	68,013	66,921	59,790	56,329	741,137	100%

Source: Business Intelligence Report 6620 Completed Service Orders for LG&E and KU for all of 2011

Initiative 6b: *Develop reporting process to analyze customer requested service orders not completed by date requested.*

Management is working with Information Technology to create reports to monitor service order completion dates. Once created, the reports will be generated from the Business Intelligence reporting function of the Customer Care System and sent to Field Service Management for review and analysis.

Initiative 6c: *Develop reporting process to analyze assigned service orders that are re-dated for another day.*

Management is working with Information Technology to create reports that will monitor re-dated service orders. Once created, the reports will be generated from the Business Intelligence reporting function of the Customer Care System and sent to Field Service Management for review and analysis.

Initiative 6d: *Develop corrective actions to address causes identified in 6b and 6c above.*

This initiative is scheduled to begin in April 2012.

V. ANSWERS TO QUESTIONS OF COMMISSION STAFF

LG&E and KU's response and proposed implementation steps met the intention of Liberty Consulting's recommendation.

VI. ACTIONS CONTEMPLATED PRIOR TO NEXT RESPONSE FILING

Initiative 6b: *Develop reporting process to analyze customer requested service orders not completed by date requested.*

Management will develop reporting to analyze customer request service order not completed by date requested. The status will be reported during the next progress report period.

Initiative 6c: *Develop reporting process to analyze assigned service orders that are re-dated for another day.*

Management will develop a reporting process to analyze service orders that are re-dated. The status will be reported during the next progress report period.

Initiative 6d: *Develop corrective actions to address causes identified in 6b and 6c above.*

Initiative will begin once the reports required for 6b and 6c above are created. The status will be reported during the next progress report period.

VII. COST/BENEFIT ANALYSIS AND SUPPORT

A. Cost Analysis

The projected annual recurring costs to add the six additional resources are approximately \$700,000 which includes salary and benefits. The additional resources are necessary to ensure adequate staffing to timely complete volume of service orders created across both companies. The costs to implement other recommendations are minimal. The development of the quality assurance process and quality performance reporting can be accomplished with existing staff.

B. Benefit Analysis

The additional resources will be utilized to work service orders affecting customer satisfaction, billing and revenue collection activities, and to develop and analyze operational data. Quality assurance monitoring refers to the process of observing an employee’s meter reads or spot-checking completed meter reads. This should help to reduce errors and rework, field visits, lower customer call backs, focus training efforts and create employee development opportunities, which should improve customer satisfaction.

C. Cost/Benefit Summary

To be completed once the recommendation is marked as completed.

Category	One Time	Annual Recurring
Cost		
Benefit		

D. Other Costs or Benefits

To be completed once the recommendation is marked as completed.

Date Filed: March 14, 2012

I. RECOMMENDATION REFERENCE:

Recommendation No.: II-R8

Recommendation Statement: Standardize Billing Integrity business processes; review and address staffing levels, while establishing an environment of continuous improvement.

Implementation Priority: Medium

LG&E Person Responsible: Butch Cockerill

II. RECOMMENDATION STATUS

COMPLETE (LG&E/KU considers this action plan complete and requests that it be closed.)

ONGOING (The implementation of this action plan is still in progress.)

DISAGREE (LG&E/KU does not agree with this recommendation.)

4.	Enhance hiring process to include pre-employment aptitude based testing and increased educational requirements for certain positions.	06/2011	Completed 09/2011
5.	Reduce Billing Exception resolution period: <ul style="list-style-type: none"> a. Re-examine current system tolerances in an effort to identify appropriate tolerance levels that result in quicker identification of valid customer data anomalies. b. Implement the new system tolerances levels based upon finding of above analysis and monitor impact of new tolerances and adjust if necessary. c. Develop a method to track the time required to successfully complete key billing exceptions from creation to resolution. 	10/2011 02/2012 04/2012	Completed 01/2012 06/2012 08/2012
6.	Conduct evaluation of existing MV90 processes and system capabilities and recommend the most effective solution to address current requests to add more complex meters capable of capturing consumption over multiple time periods, support internal need for more detailed load utilization across entire service territory for enhanced forecasting capability, and prepare for future rate structure changes which will likely include more complex metering and billing structures.	10/2011	Completed 01/2012

IV. ACTION TAKEN ON IMPLEMENTATION STEPS

Initiative 1: *Establish Business Continuity and Data Integrity functional group*

Management developed job description for this newly created function. This new functional group will consist of five analysts that are responsible for developing process maps of the key processes within Billing Integrity that will aid in harmonizing the processes between LG&E and KU. In addition, these positions will conduct training as each process map is developed and establish and monitor quality standards for key billing exceptions.

Below is a screen shot from the Company's HR Information System providing information supporting the hiring date.

The screenshot displays the Oracle HR Information System interface for a specific job location. The browser address bar shows the URL: https://psweb1.pps/hrprod/EMPLOYEE/HRMS/c/ADMINISTER_WORKFORCE_GBL_JOB_DATA.GBL?PORTALPARAM_PFCNAV=HC_JOB_DATA_GBL&EOL. The Oracle logo is visible at the top left. The page title is "Job Data". The main content area shows the following information:

Work Location	
EMP ID:	00000204829
HR Status:	Active
Payroll Status:	Active
*Effective Date:	02/20/2012
Action / Reason:	Pay Rate Change
Sequence:	0
*Job Indicator:	Primary Job
Last Start Date:	07/12/1994
Termination Date:	Current
Expected Job End Date:	
Position Number:	00004615
Position Title:	Sr. BC and OI Support Analyst
Position Management Record:	<input type="checkbox"/>
Position Entry Date:	02/06/2012
Regulatory Region:	USA
Company:	LG&E and KU Services Company
Business Unit:	RTAIL
Department:	026170
Department Entry Date:	02/06/2012
Location:	19C
Establishment ID:	010
Date Created:	02/20/2012

At the bottom of the form, there are navigation buttons: Save, Return to Search, Previous in List, Next in List, Notify, Print, Next tab, Refresh, Include History, and Correct history. The breadcrumb trail at the bottom reads: Work Location | Job Information | Job Labor | Payroll | Salary Plan | Compensation.

A copy of the job description is found at Chapter II-R8-Attachment 1.

Initiative 2a: *Establish Key Processes*

This initiative is scheduled to begin in March 2012. This date was set to allow time to establish the Business Continuity and Data Integrity group, which is responsible for completing this initiative.

Initiative 2b: *Develop training and change management program*

This initiative is scheduled to begin in April 2012. This date was set to allow time to establish the Business Continuity and Data Integrity group, which is responsible for completing this initiative.

Initiative 2c: *Monitor Employees*

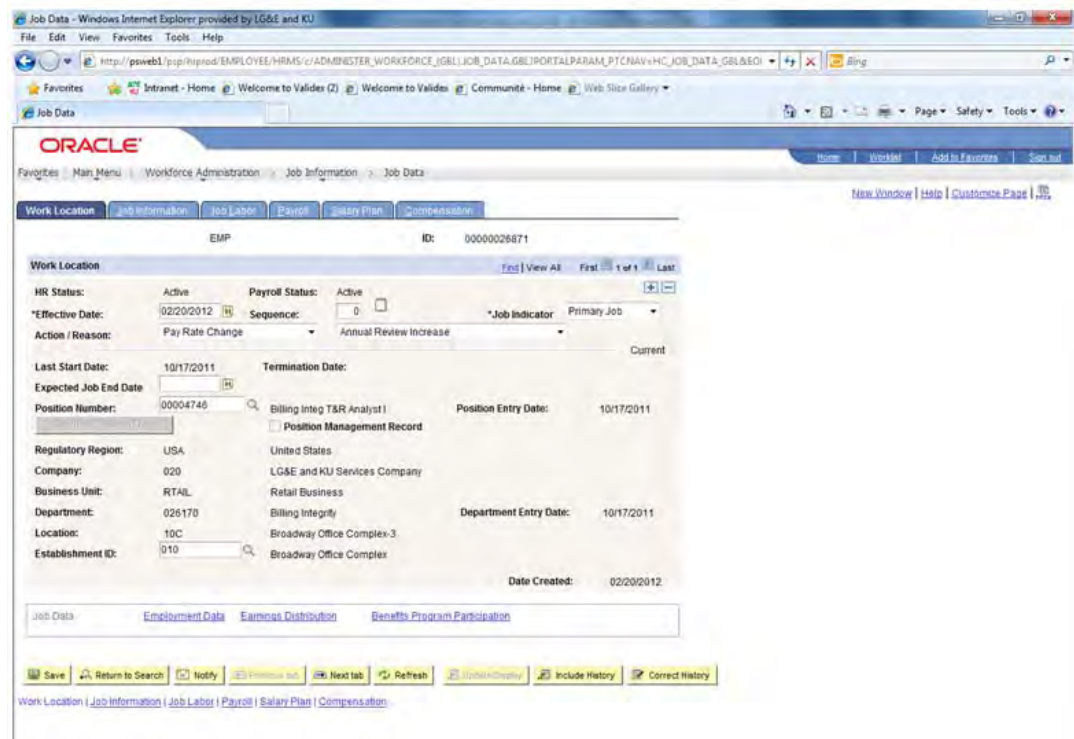
This initiative is scheduled to begin in April 2012. This date was set to allow time to establish the Business Continuity and Data Integrity group, which is responsible for completing this initiative.

Initiative 2d: *Implement measures*

This initiative is scheduled to begin in April 2012. This date was set to allow time to establish the Business Continuity and Data Integrity group, which is responsible for completing this initiative.

Initiative 3: *Staff Billing Integrity Rate and Tariff Analysts*

Management developed a job description for this newly created function. The new functional group consists of five analysts that are responsible for ensuring billing adherence to approved tariffs and to provide expertise in identifying customer impacts of proposed tariff changes. Billing Integrity has completed the hiring process and all five analysts started working during October 2011. Below is a screen shot from the Company's HR Information System providing information supporting the hiring date.



A copy of the job description is found at Chapter II-R8-Attachment 2.

Initiative 4: *Enhance hiring process to include pre-employment aptitude based testing.*

Management contacted various utilities to obtain information regarding their hiring and educational requirements for employees who perform their billing validation processes. Also, Management analyzed the current tariff structure and billing calculation complexity for some of their larger customers. Based upon these reviews, Management implemented the following changes to their recruitment process in an effort to enhance the employee recruitment process:

- Implemented a pre-employment aptitude test to enhance the selection process. Billing Integrity, along with other areas, developed a Customer Billing Exercise that is administered to potential applicants to evaluate their ability to analyze and process data. Depending on the position, examples include calculating a customer's bill, determining a customer's minimum payment, determining applicability of tariffs and writing an executive summary memo.
- Enhanced the educational requirement by requiring a college degree and/or numerous years of billing experience for the new Rate and Tariff Analyst and Business Continuity and Data Integrity positions. See Chapter II-R8-Attachment 1 & 2 for copies of the jobs descriptions.
- Modified current educational requirement for the Billing Analysts Associate positions by including language stating "A college degree was required or relative accounting/billing experience". See Chapter II-R8-Attachment 3 for a copy of the job description.

Initiative 5a: *Re-examine current system tolerances*

Management conducted several analyses of our meter reading and billing consumption tolerance parameters in an effort to find the most effective tolerance bands. Following these analyses, Management changed the meter reading consumption tolerance parameter in November 2011 (See response to Chapter II Recommendation No. 6). Management is continuing to monitor this change to evaluate the effect on meter read accuracy, meter reader workload, and customer billing prior to making any further tolerance changes.

Initiative 5b: *Implement new system tolerances*

Management will determine next steps toward tightening the current billing consumption tolerance bands after completing the evaluation of the recent changes made to the meter reading consumption tolerance changes. The current ongoing evaluation will provide information on the effect tightening the meter read tolerances had on meter read accuracy, meter reader workload, and provide a better understand the longer term impacts on customer billing.

Initiative 5c: *Develop a method to track the time required to complete key billing exceptions*

This initiative is scheduled to begin in April 2012. This date was set to allow time to establish the Business Continuity and Data Integrity group, which is responsible for completing this initiative.

Initiative 6: *Conduct evaluation of existing MV90 process and system capabilities*

A cross functional team was formed to conduct an analysis of our MV90 processes to determine how this system is used and by whom. The primary purpose of this analysis was to gain a better understanding of how Billing Integrity currently uses this system and provide recommendations to improve the efficient use of the system. The findings of this analysis provided recommendations to improve system reporting, system changes/enhancements, and made recommendations regarding the roles and responsibilities for the Billing Integrity employees that utilize this system. The team also recommended we engage the software designer to conduct a site visit to monitor our use of the system and provide user training. Management has reviewed the recommendation of the team and has agreed to bring the software designer onsite. A copy of the MV90 overview and conclusions is found at Chapter II-R8-Attachment 4.

V. ANSWERS TO QUESTIONS OF COMMISSION STAFF

LG&E and KU's response and proposed implementation steps met the intention of Liberty Consulting's recommendation.

VI. ACTIONS CONTEMPLATED PRIOR TO NEXT RESPONSE FILING

Initiative 2a: *Establish Key Processes*

This initiative is scheduled to begin in March 2012. The status will be reported during the next progress report period.

Initiative 2b: *Develop training and change management program*

This initiative is scheduled to begin in April 2012. The status will be reported during the next progress report period.

Initiative 2c: *Monitor Employees*

This initiative is scheduled to begin in April 2012. The status will be reported during the next progress report period.

Initiative 2d: *Implement measures*

This initiative is scheduled to begin in April 2012. The status will be reported during the next progress report period.

Initiative 5b: *Implement new system tolerances*

Management continues to monitor the results of the recent changes to tighten the meter reading consumption tolerances. The status will be reported during the next progress report period.

Initiative 5c: *Develop a method to track the time required to complete key billing exceptions*

This initiative is scheduled to begin in April 2012. The status will be reported during the next progress report period.

VII. COST/BENEFIT ANALYSIS AND SUPPORT

A. Cost Analysis

The projected annual recurring labor and benefits cost for the additional Billing Integrity analysts is approximately \$1.4 million.

B. Benefit Analysis

The Company's additional Billing Integrity resources and increased focus on process improvement for the key billing process should improve billing performance, address billing backlog issues, and improve customer satisfaction.

C. Cost/Benefit Summary

To be completed once the recommendation is marked as completed.

Category	One Time	Annual Recurring
Cost		
Benefit		

D. Other Costs or Benefits

To be completed once the recommendation is marked as completed.

**LG&E – KU Energy Services
EXEMPT POSITION DESCRIPTION**

Title: *Sr. Business Continuity and Data
Integrity Support Analyst*
Department: *Billing Integrity*
Location: *Louisville*
Reports to: *Manager-Billing Integrity*

For Compensation Department Use Only

Job Code:	E6703
EEO Category:	
Supervises:	
Approved by:	M Denham
Effective Date:	Oct 2011
Revision Date:	

Position Purpose

This position functions at the senior level responsible for assisting in the analysis of departmental policies and practices in an effort to identify departmental improvement opportunities and ensuring the adherence to departmental policies, practices, and Company Internal Controls. This position will also be responsible for assisting in the implementation, monitoring, and data analysis of the department's quality assurance/quality control programs and performance metrics.

Major Accountabilities

- Provides guidance, assistance and direction to analysts related to the analysis and determination of the impact of decisions that will affect the Billing Integrity department.
- Collects, analyzes, compiles and prepares data to formulate departmental recommendations for process improvements that assist in meeting Billing Integrity targets and objectives.
- Provides analytical-based problem solving in addressing functional inadequacies by analyzing, compiling data and utilizing root cause analysis to document and identify areas of improvement in the resolution of internal and external issues affecting Billing Integrity as it relates to the issuance of external customer bills.
- Responsible for the oversight, monitoring, and testing of internal controls to ensure adherence to Company Internal Control requirements.
- Responsible for the identification, development, documentation and implementation of best practice policies and practices as it relates to Billing Integrity processes and monitors adherence to such practices.
- Responsible for the evaluation of current billing processes and practices to identify opportunities for improvement and harmonization of such practices among all Billing Integrity applications.
- Identifies, analyzes, compiles and prepares data to complete monthly operational and statistical reports and provides support to the Manager, Billing Integrity and Billing Integrity Team Leader(s) in reporting of results and metric related to internal and external requests.
- Perform other duties as assigned by Manager, Billing Integrity.

Recommended Education/Experience

Bachelor degree in Business, Finance, or Accounting preferred or a work background indicating a

demonstrated ability to absorb information, apply conceptual skills in practical applications, achieve desired results in a highly technical, operating environment. Previous experience of 8 or more years in an analytical role is desired. Working knowledge of Six Sigma practices strongly desired. Must possess exceptional communication and people skills with the ability to deal effectively with internal and external customers. Problem solving and root cause analysis skills are a must.

Special Qualifications

Should be knowledgeable of different computer systems and corresponding applications to company activities. Primary computer skills should be with the Microsoft Office products (Excel, Word, PowerPoint, and Access). Advanced knowledge of Retail business operating systems and their application to Billing Integrity business processes (I.e. CCS, Mobile, SM etc.). An individual in this position must have the ability to multitask and take ownership of and resolve identified problems.

Attendance

Regular attendance is essential for satisfactory performance in this position.

Required Contacts

Communication and interpersonal skills are necessary for contact with internal customers for analytical inquiries with other department representatives.

Work Conditions

Normal office environment.

Physical Effort

Primarily sitting with optional standing or walking.

Job Hazards Or Danger

Low degree of danger or hazard associated with job.

EXEMPT POSITION DESCRIPTION

Title: Billing Integrity Tariff and Rate
Analyst Senior
Department: Billing Integrity
Location: Various
Reports to: Manager Billing Integrity

For Compensation Department Use Only

Job Code:	E3210
EEO Category:	
Supervises:	
Approved by:	Melinda Denham
Effective Date:	April 2011
Revision Date:	

Position Purpose

This position will function at the advanced and senior level for Billing Integrity analyst and is expected to demonstrate and possess an in-depth knowledge in the analysis, resolution and documentation of complex customer billing issues. Incumbent performs assignments in accordance with Company procedures and guidelines, works under minimal supervision, and receives specific instructions as to required tasks and results expected. This position is responsible for assisting the Billing Integrity Associates, Team Leaders, and Manager in the cross-functional business processes that impact Billing Integrity.

Major Accountabilities

- Must be able to perform and effectively explain complex billing adjustments to both external customers and internal management.
- Calculates and explains complex rate structures to internal and external customers and serves as the expert for internal and external customers to resolve billing errors.
- Closely interacts with internal departments to research and correctly identified billing errors and works to resolve such errors.
- Researches accounts and obtains documentation necessary to assist in the company's response to PSC complaints.
- Understands and reviews electric and/or gas contracts; and updates and maintains the contract information in CCS.
- Assists in the review of new and proposed rate structures.
- Maintains expert working knowledge of Rates, Rules and Regulations for furnishing electric and gas service for the Company and be able to communicate such to internal departments.
- Works closely with rate and regulatory departments to test and institute new rates, ensuring the accurate billing occurs.
- Maintains expert working knowledge of the billing and account information contained in CCS.
- Must be able to provide exceptional customer service to all internal and external customers.
- May assist in the training of Billing Analysis Associates as requested by Team Leader or Manager.

- Maintains critical documentation on resolution of complex customer billing scenarios.
- May serve as temporary Team Leader in absence of Team Leader and Manager.
- Other duties as assigned.

Recommended Education/Experience

Bachelor's degree in accounting, finance or business-related area and over fifteen (15) years of customer accounting/billing experience in a regulated environment using SAP/CCS is required. Prior experience in other phases of the Billing Integrity Department or a related area is required. Working knowledge of PC systems including Word and Excel required; excellent Excel knowledge and skills a plus. Effective communication skills in dealing with fellow employees and external customers. Must be able to work limited supervision. Must possess exceptional people skills with the ability to deal effectively with internal and external customers. Excellent problem solving skills are a must.

Technical Skills

An individual in this position must have expert working knowledge of the rates and tariffs that affect the Companies (LGE and KU) billing and customer application processes. This position collaborates with other departments within the company to address customer complaints resulting from billing practices, reviews customer accounts to ensure accurate customer billing data and successfully performs complex billing adjustments as appropriate. This position also is responsible for performing root cause analysis and documentation of resolution of complex customer billing issues.

Excellent interpersonal skills for communicating complicated rate structure and billing explanations in both written and oral formats to others, both within and outside the corporation. Ability to use PC and mainframe based applications.

Must be able to effectively manage responsibilities and be able to successfully manage to meet deadlines and regulatory requirements to meet all departmental goals. Must have the ability to multitask and take ownership of identified problems with customer accounts.

Attendance

Regular attendance is essential for satisfactory performance in this position.

Required Contracts:

Frequent contact with co-workers in Billing Integrity, and throughout the Retail/Energy Delivery Line of Business (e.g., Field Services, Meter Reading, Review Protection, Electric and Gas Operations, Customer Service, etc.). May interact with company-wide leadership in the recommendation and resolution of complex customer issues that involve PSC-level complaints. May also interact with customer groups. Daily contact with outside customers related to account billing adjustments and corrections may be required.

Work Conditions

Normal office environment.

Physical Effort

Primarily sitting with optional standing and walking.

Job Hazards Or Danger

Low degree of danger or hazard associated with job.

**Louisville Gas and Electric Services Company
NON-EXEMPT POSITION DESCRIPTION**

Title: *Billing Analysis Associate II*
Department: *Billing Integrity*
Location: *Lexington or Louisville*
Reports to: *Billing Integrity Team Leader*

For Compensation Use Only

Salary Grade:	Job Code:
	<i>N2003</i>
EEO Category:	Emp. Code:
Supervises:	
Approved by:	
Effective Date:	
Revision Date:	June 2009

Position Purpose

This position is responsible for ensuring the accuracy of customer billing records contained in the Company's (LGE and/or KU) internal customer care system(s) ("CCS") by analyzing identified customer billing exceptions and researching customer billing complaints. Must be able to correct customer accounts and adjust customer bills as necessary in accordance with state regulations governing the furnishing of electric and gas service for the Company. An individual in this position must have an understanding of the rates, tariffs, and regulations that affect the Company's billing processes. This position will also analyze bills to verify correctness and coordinate meter rereads and meter change out requests when needed. This position collaborates with other departments within the company to address customer inquiries regarding their account and reviews customer accounts to ensure accurate customer billing. An individual in this position must have the ability to take ownership of identified problems with customer accounts and must be able to resolve the problems in a timely manner. It is anticipated that a person would spend a minimum of three years in this position before becoming eligible for promotion.

Major Accountabilities

- Must be able to work well as a team member, to develop and manage internal relationships, and exercise professional judgement.
- Researches and corrects errors on service orders and customer accounts in CCS.
- Maintains accurate, auditable customer billing records in CCS.
- Helps prepare monthly statistical reports.
- Processes various daily reports in a timely manner.
- Coordinates the completion of pending service orders, which includes meter changes, removals, installs, new accounts, customer changes, turn ons and offs .
- Analyze customer account information to calculate and processes billing corrections including rebills and billing adjustments.
- Correct or estimate usage necessary to render an accurate bill.
- Provide accurate information necessary to explain CCS account information to internal and external customers
- Researches accounts and obtains documentation necessary to assist in the company's response to PSC complaints.
- Closely interacts with internal departments to research and correct identified billing errors.
- Assumes responsibilities as directed by Team Leader to meet all departmental goals and deadlines for work group.

- Maintains a working knowledge of Rates, Rules and Regulations for furnishing electric and gas service for the Company.
- Maintains proficient knowledge of the billing and account information contained in CCS.
- Problem solving skills.
- Other duties as assigned.

Recommended Education/Experience

Bachelor's degree in finance, accounting or business-related degree is required or three (3) years of customer accounting/billing experience in a regulated environment utilizing SAP/CCS or transferable experience and skills which result in equivalent job knowledge is required. Working knowledge of PC systems using a Windows based operating system, including Word and Excel required; proficient Excel knowledge and experience a plus. Works with assistance and moderate supervision. Must possess effective communication skills and good people skills with the ability to deal effectively with internal and external customers.

Technical Skills

Must possess the ability to perform complicated rate calculations with multiple components. Must be able to analyze and interpret data to render accurate decisions. Must have effective communication and organizational skills. The highest degree of accuracy and timeliness is mandatory. Errors will result in incorrect bills being mailed to customers; must be able to multitask and take ownership of and resolve problems. Problem solving skills are a must. Must be able to work with limited assistance and moderate supervision.

Attendance

Regular attendance is essential and required for successful performance in this position.

Work Conditions

Works with supervision and specific instruction. Requires ability to manage multiple tasks and handle stress. Undetected errors would normally result in an adverse effect on employee's work unit.

Required Contacts

Frequent contact with employees in other departments to exchange information, answer billing questions, etc. Contact with outside customers related to basic questions may occur.

Energy Delivery – Retail Business

MV90 Overview and Recommendations February 15, 2012

Overview:

Billing Integrity recently completed a review of the MV90 system, documenting the processes completed by the system and reviewed how the two Billing Integrity (BI) employees operate and utilize the system. The purpose of the review was to gain greater understanding of how we use the system, increase our understanding of the system's capabilities, and identify improvement opportunities. The MV90 system captures meter pulse consumption data and translates the pulse data into numeric data. This system is a vital tool for BI as the data maintained in the system is used to bill many of our largest customers. Additionally, this system provides consumption data for other areas of the company aiding them with performing many of their tasks.

The MV90 system is monitored and operated by two BI analysts working in Lexington. The primary responsibilities of these analysts are meter setup, data maintenance, and data integrity. A large portion of this study was to monitor how these employees perform their work to gain a better understanding of their processes and challenges. Within the LGE/KU service territory numerous customers have been set up with meters programmed to capture load profile meter pulse data. These meters register pulse interval data in response to the customer's usage. MV90 collects this meter pulse data received from load profile programmed meters and converts or "translates" this data into customer consumption data. The MV90 system also converts this consumption data into numeric meter read data that can be entered in the Customer Care System (CCS) and billing purposes. The majority of load profile meters used in the LGE/KU service territory capture pulse data in 15 minute intervals. There are a few meters, however, that have been programmed to capture pulse data in 5 minute intervals.

Depending upon the method used to collect the data determines the amount of interaction the Billing Integrity employees have with the data. The two primary methods for collecting consumption data is by manually probing the meter or by remote interrogation. Load profile data is acquired either manually or remotely. Manually interrogated meter data is obtained by a meter reader who probes the meter with a hand held or lap top device. Remotely interrogated meter data is obtained through one of several MV90 remote interrogation processes (electronically via Transmission Control Protocol Internet Protocol (TCP/IP)/internet connection, modem or telephone line).

A nightly batch process uploads the meter reads and usage data probed by the meter reader. Most of our larger customer's meters are remotely interrogated. With this process, the meters are remotely called once a week and on the periodic read date of the particular meter. Because of the quantity of consumption these customers consume, BI analyses the usage weekly in an effort to identify and resolve potential issues prior to the end of the billing window. The weekly reviews allow the MV90 personnel to quickly identify and respond to any informational gaps in

the pulse data. If the remote call fails, MV90 personnel attempt to manually call the meter. If no connection is made with the meter, Meter Shop personnel are sent to the sight to investigate.

Once all the data has been collected, the data must be translated into useful billing data. This could include “splitting files”, combining files, and aggregating or totalizing meters. All of these functions in addition to generating reports that are sent to some customers providing them with detailed Time of Day information about their operation are performed by the two MV90 analysts.

In addition to the billing data generated by MV90 and utilized by the Billing Integrity group, other internal departments also utilize the data maintained in the MV90 system. These groups include: Load Research, System Analysis and Planning, Engineering, Sales Analysis and Forecasting, and Major Accounts.

Conclusions:

Billing Integrity's MV90 Analysts perform a variety of duties. They have responsibility not only for acquiring consumption data from meter pulse information; but, they are also responsible for ensuring that the meter data housed in MV90 is accurate and up to date. Since the move to CCS, the MV90 translators have taken on added responsibility for ensuring the MV90 data is correctly entered into CCS. A large portion of the MV90 personnel's time is spent validating and revalidating information to ensure that all meter data necessary for billing is obtained and entered correctly. However, we learned that the MV90 analysts no longer have to review and interact with each piece of data processed through the system. With some recent system upgrades and review of current operational processes, improvements were made that reduced the amount manual manipulation of data.

Since the implementation of CCS, the companies' have introduced new complex, 3 tier time of day (TOD) structured rates; acquired redundant capacity customers; revamped its curtailable service riders; and redefined LGE's method for calculating Power Factor. Each of these items has brought new meter programming challenges, introduced the need for more specific rate understanding, and created more time consuming process steps. More and frequent interaction with the meter asset group has also resulted, to address challenges related to the newly implemented rate tariff structures. In addition, the introduction of CCS and more complex rate structures has created a need for more interaction between the MV90 and the Major Accounts/Economic Development groups.

The recent merger of LKE with PPL has also placed more emphasis on revenue forecasting. This renewed emphasis has created the need for more real time consumption data from our largest customers. As a result, there has been an increased interaction between MV90, the Load Research, and the Sales and Forecasting groups.

Each of these changes has placed more responsibility on MV90 personnel and introduced more process changes to their daily work. Very little MV90 specific training outside of "On the Job" training has been provided to these individuals to address these new challenges. Most of the training has been handed down from one analyst to the other based upon the way they were trained. The lack of training and the lack of process change management have led to overworked individuals who are unsure of their responsibilities. In addition, the MV90 data needs of other groups outside of Billing Integrity continue to increase and we have concerns about our current ability to fully address their needs. These other groups look to the BI MV90 analysts as the MV90 experts.

Recommendations:

1. Enhanced Vendor Support: Engage Itron in addressing such items as:
 - File Maintenance to alleviate the cumbersome processes associated with splitting and combining files.
 - Total period data acquisition to more efficiently obtain daily peaks without the need to run each day as a separate report
 - Exception reporting to eliminate the need to maintain external "checklists"
 - Data calculations to eliminate the need for manual calculations in external spreadsheets
 - Automated report creation and customer data "push" capabilities to automate the emailing of the customer's meter data reports
 - System upgrade benefits and liabilities that include a full explanation of the pros, cons and customer experiences related to system upgrades.
 - Evaluate skill sets of our MV90 analysts and make training recommendations.
 - Meet with internal users to gain understanding of their MV90 needs and recommend corrective actions to address their issues.
 - Projected costs for a week long onsite engagement is approximately \$20K

2. Training: Provide MV90 specific training to those individuals who have primary responsibility for maintaining and utilizing the data in the MV90 system. Evaluate the recommended training programs based upon Itron's observation of our analysts. Funds are available in BI current budget to provide the recommended training. Itron offers the following specific MV90xi training courses:
 - MV90xi Basic Operational Training
 - MV90xi Advanced Operational Training
 - MV90xi Administrator Training
 - MV90xi IT Training

3. Internal Operations Support: Utilize the information obtained from Itron's discussion with our internal users to evaluate the best way to meet their needs. The evaluation should include the need to create "In-house" expertise to help business operations by:
 - Creating new customized reports to eliminate the need to manually enter data into external spreadsheets
 - Creating exception reporting to eliminate the need to maintain external "checklists"

- Providing easier and consistent communication between business and IT operations
 - Being a conduit for information and system capabilities for groups external to BI
 - Identifying process improvements and enhancement opportunities
4. Other systems: Evaluate enhancements to Non-Mv90 systems to include
- Provide MV90/CCS data reporting capabilities utilizing BW
 - Allow "Combined" files to be automatically exported from MV90 to CCS
5. Process mapping and review: Review current processes to determine if:
- The roles and responsibilities MV90 personnel have for CCS data maintenance should remain as is or transition to Billing Associates/Analysts
 - Current criteria for the inclusion of a meter in MV90 are sufficient or determine if visual meter reading is more appropriate.
 - The responsibilities MV90 personnel have for load survey metering data and non-billing report generation should transition to other non-billing groups.
 - The current status of meter reprogramming for meters set in the field is adequate. Many kVA billed meters have not been reprogrammed to capture kVA, which has to be derived from MV90 data.
6. Upgrade MV90 2.0 to version 3.0
- Just learned that need to move to 3.0 by year end to meet new internal IT Corporate mandate.
 - No system should be running on Window XP by end of year.
 - All systems need to run on Window 7.
 - Itron has stated will be able to assist us with this conversion while down conducting their operational review.
 - Need to work with IT on cost analysis

Date Filed: March 14, 2012

I. RECOMMENDATION REFERENCE:

Recommendation No.: II-R9

Recommendation Statement: Carefully plan and deploy full-balance dunning changes in a manner that is sympathetic to customer need.

Implementation Priority: High

LG&E Person Responsible: Butch Cockerill

II. RECOMMENDATION STATUS

COMPLETE (LG&E/KU considers this action plan complete and requests that it be closed.)

ONGOING (The implementation of this action plan is still in progress.)

DISAGREE (LG&E/KU does not agree with this recommendation.)

III. IMPLEMENTATION STEPS TO ACCOMPLISH RECOMMENDATION

No.	Step	Dates	
		Start	Complete
1.	Meet with KPSC in informal conference to discuss planned changes to dunning process	07/2011	Completed 07/2011
2.	Implement full account balance dunning over the course of four months to control operational impact	08/2011	Completed 11/2011

IV. ACTION TAKEN ON IMPLEMENTATION STEPS

Initiative 1: *Meet with KPSC in informal conference to discuss planned changes to dunning process*

Management met with representatives from the KPSC and the Office of the Attorney General for an Informal Conference on July 18, 2011. The purpose of the meeting was to review the Company's plan for implementing Full Account Dunning. Management also reviewed its customer communication plan and plan for working with customers who may have difficulty paying their entire past due balance. See Chapter II-R9 – Attachment 1 for copy of the Company's presentation reviewed during the Informal Conference.

Initiative 2: *Implement full account balance dunning over the course of four months to control operational impact*

The Company was aware that during the initial implementation of its Full Account Dunning program, some customers may experience financial hardships. Therefore, as part of the process to introduce the program, the Company developed a comprehensive communication strategy and enhanced its financial offering for customers. Additionally, the Company decided to phase in the new program to minimize its affect on customers and ensure its employees were available to efficiently respond to customer inquiries. Full Account Dunning began being phased into operation starting on August 1, 2011 in accordance with the Implementation Plan discussed during the Informal Conference. Starting with customer billing in December 2011, the transition to Full Account Dunning was completed and remains in effect today. Over 23,000 customers received past due bill notices during the four months the Company transitioned Full Account Dunning into operations. Because of the Informal Conference with the KPSC and Attorney General's office along with the advanced planning by the Company, no customer complaints were received as part of the implementation of this program.

V. ANSWERS TO QUESTIONS OF COMMISSION STAFF

LG&E and KU's response and proposed implementation steps met the intention of Liberty Consulting's recommendation.

VI. ACTIONS CONTEMPLATED PRIOR TO NEXT RESPONSE FILING

LG&E/KU considers this action plan complete and requests that it be closed.

VII. COST/BENEFIT ANALYSIS AND SUPPORT

A. Cost Analysis

The cost for the system development required to implement this change was approximately \$165,000.

B. Benefit Analysis

This change improved the management of collection's performances.

C. Cost/Benefit Summary

Category	One Time	Annual Recurring
Cost	<ul style="list-style-type: none">• Cost of implementing change (\$165,000)	<ul style="list-style-type: none">• N/A
Benefit	<ul style="list-style-type: none">• N/A	<ul style="list-style-type: none">• Improved the management of collection's performance.

D. Other Costs or Benefits

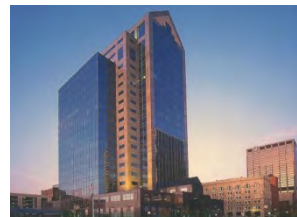
None identified.



PPL companies

PSC Informal Conference Changes to Dunning (Collection) Process

July 18, 2011



Purpose of Presentation

- *Overview of dunning (collection) process (in place since April 2009).*
- *Review planned changes to the dunning process.*
- *Review customer impact assessment.*
- *Review implementation plan.*

Overview of Dunning Process

- *Current Process*
 - *Evaluate accounts based upon past due balance of "current bill only" to determine whether to issue a disconnect notice ("brown bill") to customer.*
- *Planned Process*
 - *Evaluate accounts based upon "total past due balance" to determine whether to issue a disconnect notice to customer.*

Customer Impact Assessment

- *Number of customers eligible for full account balance dunning on June 27 was approx. 23,000*
 - *Residential customers are 90% of total*
- *Average balance*
 - *Overall = \$204*
 - *Residential = \$198*
 - *Non-Residential = \$277*
- *Highest balance*
 - *Residential = \$2,598*
 - *Non-Residential = \$2,492*

Customer Impact Assessment

- *Customers should be aware of the amount they owe as it appears on each regular monthly invoice under the Billing Summary section and is included in the "Pay This Amount" section.*
- *Approximately 60% of the 23,000 customers have received a disconnect notice at least one time since April 2009.*

LGE
a PPL company

Customer Service: 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. ET)
Telephone Payments: 1-502-589-1444; press 1-2-2-3
(24 hours a day; \$2.95 fee)
Walk-In Center: Open Mon-Fri 9 a.m. to 5 p.m. ET
Online Customer Self-Service: www.lge.com (24 hours a day)

DUE DATE	Pay This Amount
06/27/11	\$2,646.41

ACCOUNT INFORMATION

Account Number: 30004
Account Name:
Service Address:
Next Read Will Occur: LOUISVILLE KY 07/12/11 - 07/14/11
Date Bill Mailed: 06/15/11 (Meter Read Portion 09)

BILLING SUMMARY

Previous Balance	179.54
Payment(s) Received 5/17 - 6/15	0.00
Balance as of 6/15	179.54
Current Electric Charges	27.67
Current Gas Charges	20.69
Current Charges as of 6/15	48.36
Other Charges (see Other Charges Box)	2,418.51
Total Amount Due	2,646.41

ELECTRIC CHARGES

Rate Type: Residential Electric Service		Meter Reading Information	
Basic Service Charge	8.50	Meter #	
Energy Charge (\$0.07068 x 241.00 kwh)	17.03	Actual Reading on 6/13/11	99222
Other Charges For Above Rates		Previous Reading on 5/11/11	88881
Electric Fuel Adjustment (\$0.00418 x 241 kwh)	1.01	Current kwh Usage	241
Electric DSM (\$0.00244 x 241.00 kwh)	0.59	Meter Multiplier	1
Environmental Surcharge (1.433% x \$27.13)	0.39	Metered kwh Usage	241
Home Energy Assistance Fund Charge	0.15		
Total Electric Charges	\$27.67		

Please see reverse side for additional charges.
Customer Service 1-502-589-1444

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

Account Number	Payment Due Date	Pay This Amount	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Enclosed
30004	06/27/11	\$2,646.41	\$2,646.41		\$

Check here if plan(s) requested on back of stub

OFFICE USE ONLY: IO
MRU09822051, G000000
P179.54
PFY eBP

#116500110 68

LGE

PO BOX 538612
ATLANTA, GA 30353-8612

LOUISVILLE KY 40212-1352

Service Address:

01030000



Implementation Plan

- *Modified language in "Important Information About Disconnection" brochure included with disconnect notice.*
- *Establish thresholds to phase-in change beginning with August billing cycle and work through different \$ threshold levels by end of November.*

	Threshold	# of Accounts	Acct Balances
<i>August</i>	<i>\$225</i>	<i>5,951</i>	<i>\$2.4 M</i>
<i>September</i>	<i>\$150 - \$224</i>	<i>5,456</i>	<i>\$997 k</i>
<i>October</i>	<i>\$105 - \$149</i>	<i>5,957</i>	<i>\$754 k</i>
<i><u>December</u></i>	<i><u>\$75 - \$104</u></i>	<i><u>5,198</u></i>	<i><u>\$460 k</u></i>
Total		22,562	\$4.6 M

* *Table above reflects snapshot of customers on June 27; numbers change daily.*

Implementation Plan

- *Modified CCS to make it easy for Customer Service Representatives to identify customers impacted.*
- *Offer generous payment arrangements to these customers who owe for many months but who have not been disconnected (i.e., up to one year if customer requests).*
- *If customer is disconnected for non-pay, full past due balance must be paid prior to reconnection (as is the policy today).*
- *If customer is required to pay a deposit following disconnection (because customer does not have one on file), allow customer to pay over 4 months as required by tariff.*

Date Filed: March 14, 2012

I. RECOMMENDATION REFERENCE:

Recommendation No.: II-R10
Recommendation Statement: Improve the focus on Quality.
Implementation Priority: Medium
LG&E Person Responsible: Cheryl Bruner

II. RECOMMENDATION STATUS

COMPLETE (LG&E/KU considers this action plan complete and requests that it be closed.)
 ONGOING (The implementation of this action plan is still in progress.)
 DISAGREE (LG&E/KU does not agree with this recommendation.)

III. IMPLEMENTATION STEPS TO ACCOMPLISH RECOMMENDATION

No.	Step	Dates	
		Start	Complete
1.	Evaluate efficiency (Average Handle Time) in relation to effectiveness (quality and first contact resolution) in completing customer calls. Develop metrics that reflect this balance.	10/2011	Completed 10/2011
2.	Re-evaluate policies and practices in call centers to minimize the transfer of customers.	10/2011	Completed 01/2012
3.	Develop “Soft Skills” training for management team and all front office and field personnel.	01/2012	Completed 01/2012
4.	Expand “Quality Monitoring” by developing and implementing transactional surveys in the Field Services group.	10/2011	Completed 03/2012
5.	Increase calibration sessions for management team and training group for RSC and BSC QA	08/2011	Completed 01/2012
6.	Conduct random transactional monitoring/review of billing transactions.	03/2012	09/2012
7.	Perform route audits / field spot checks of meter readings and field orders.	12/2011	Completed 02/2012
8.	Develop and implement a process to perform side-by-side quality monitoring of Business Office transactions.	10/2011	Completed 01/2012
9.	Perform random transactional monitoring of collections activities.	03/2012	Completed 03/2012
10.	Add to monitoring process, some calls that have been surveyed for customer satisfaction.	08/2011	Completed 01/2012

IV. ACTION TAKEN ON IMPLEMENTATION STEPS

Initiative 1: *Evaluate efficiency (Average Handle Time) in relation to effectiveness (quality and first contact resolution) in completing customer calls. Develop metrics that reflect this balance.*

The Residential Service Center raised their Average Handle Time (AHT) target in October 2011 while placing more emphasis on the quality of the customer experience. The Residential Service Center and Business Service Center modified their Customer Service Representative (CSR) evaluation placing more weight on quality monitored through monthly call sampling and less emphasis on average handle time. The table below highlights the new AHT goals.

Skill	December 2010 - September 2011		Effective October 2011	
	Seconds	Minutes	Seconds	Minutes
Outage- Electric			90	1:30
Billing	315	5:15	375	6:15
Credit	249	4:09	309	5:09
Moves	374	6:14	434	7:14
Reconnect	249	4:09	309	5:09

Initiative 2: *Re-evaluate policies and practices in call centers to minimize the transfer of customers.*

Management’s re-evaluation of policies and practices for transferred calls resulted in additional training plans and updates to the automated call response system. Below is an email sent to Quality Assurance emphasizing customer service representatives are to take the call (and not transfer it) if they have the needed knowledge, even if the call is of a type not assigned to the representative at that time. The section below highlights the communication with Operations Managers and Quality Assurance employees:

If a representative gets a call not related to a skill that comes in and the representative has the skill, the representative can go ahead and take the call. Do not score them off. For example, if the call comes in on Billing and the customer needs to make an installment plan and the representative has credit skill as well, the representative can help the customer install of transferring the call. This will apply for all skills.

Initiative 3: *Develop “Soft Skills” training for management team and all front office and field personnel.*

A Retail Service Trainer was hired and has developed soft skills curriculum for customer facing and related management personnel. The “Soft Skills” training was added to new hire training curriculum beginning in January 2012. Given the proprietary nature of the information, LG&E and KU will provide the information for visual inspection at the Companies’ offices.

Initiative 4: *Expand “Quality Monitoring” by developing and implementing transactional surveys in the Field Services group.*

Management developed a two-tier approach to expand their quality monitoring of the activities of the field technicians. The two approaches are: 1) management performing random audits in the field; and 2) phone surveying customers who have recently requested a field service action. The random field audit processed was explained in detail in our response to Chapter II Recommendation No. 7. Besides the random field audits, customers who contact the Residential Service Center to request a field service activity, will be randomly surveyed (by phone) to

provide feedback on their customer experience with the work performed by Field Services. This survey was implemented in March 2012 and will be conducted by the same third party vendor that conducts our other transactional studies. The data will be tabulated and reported to Field Service management for review and follow up as needed. Given the proprietary nature of the information, LG&E and KU will provide the information for visual inspection at the Companies' offices.

Initiative 5: *Increase calibration sessions for management team and training group for RSC and BSC QA*

The Residential Service Center and Business Service Center calls are monitored by the Quality Assurance Team. Customer Service Representatives are rated on the soft skills and technical aspects. Internal ratings are calibrated on a weekly basis and the Management team calibrates on a monthly basis. This helps to ensure consistency across the Quality Assurance rating. The monthly calibration sessions were scheduled on January 9, 2012 for the full year. Attendees at these recurring meetings include RSC Operations Managers, Coaches, Quality Assurance, Resource Management personnel, Retail Trainers, BSC Manager, BSC Specialist, and Business Office representatives. The Quality Assurance team calibration occurs weekly.

Initiative 6: *Conduct random transactional monitoring/review of billing transactions.*

A responsibility of the newly created Business Continuity and Data Integrity functional group is to establish and monitor quality standards for key billing exceptions. Additional details of the responsibilities of this group are explained in our response under Chapter II Recommendation No. 8 Initiative 1.

Initiative 7: *Perform route audits / field spot checks of meter readings and field orders.*

Meter Reading and Field Service management has developed processes to monitor the activities of their field personnel. Each month, management will randomly audit the performance of the field service employees by obtaining feedback from the customers they visited and by conducting random field audits to inspect how they are performing their work. The meter reading field audits began in January 2012 and field service audits began in late February 2012. On the next two pages are copies of the Field Audit Forms for Meter Reading and Field Services. Additional details about the two field audits are contained under Chapter II Recommendation No. 6 Initiative 4 for Meter Reading and Recommendation No. 7 Initiative 5 for Field Services.

METER READING FIELD QUALITY AUDIT

Meter Reader (print) _____ Date Evaluated _____

Evaluator (print) _____

1. Knows/understands/reports no read codes? Yes No
2. Knows/understands/ reports meter condition codes? Yes No
3. Knows/understands/reports changed meters? Yes No
4. Knows/understands process/reports new meters? Yes No
5. Knows meaning of each color seal? RED Yes No YELLOW Yes No GREEN Yes No
BLUE Yes No ORANGE Yes No BLACK Yes No
6. Checks meter numbers? Yes No
7. Follows safety procedures? Yes No
8. Interacts well with customers? Yes No
9. Leaves hang card on missed meters? Yes No

Observation Notes

Field Evaluation

Areas needing improvement

Follow up required on: _____

Meter Reader Signature _____

Evaluator Signature _____

Energy Delivery		
Field Service Job Site & Safety Audit		
1. Crew:	KU: _____ LGE: _____	Contractor: _____ <small style="text-align: right;">Crew Reporting Location or Name of Contractor</small>
1a. If Contractor: Passported?:	YES _____ NO _____	Passport shown on request: YES _____ NO _____
2. Name and class of employee directly in charge of work:	_____	
3. Name of immediate supervisor of employee directly in charge:	_____	
4. Location and brief description of work:	_____	
5. If a customer requested turn-off (gas/elec) or an electric turn-on, were proper procedures followed (correct seals and turn off/on method used, locks used or removed when necessary, order completed correctly in tablet)?	YES _____	NO _____
6. If a customer requested gas turn-on, were proper procedures followed (walkthrough procedure, leak tested house line, verified gas on in house, order completed correctly in tablet)?	YES _____	NO _____
7. If auditing a customer requested order, was customer present?	YES _____	NO _____
Was customer satisfied with technician's quality of work?	YES _____	NO _____
Customer area clean of trash, tools, seals, etc.?	YES _____	NO _____
Customer feedback on services provide:	_____	
8. Personal Protective Equipment (Hardhat, Gloves & Sleeves, Eyewear, etc.): All Proper	YES _____	NO _____
Describe:	_____	
9. Other Equipment and Procedures: All Proper	YES _____	NO _____ Describe: _____
10. Overall Safety Rating of Crew	Good: _____	Fair: _____ Poor: _____
11. Recommendations or Suggestion:	_____	
12. Are all safety devices in working order?	YES _____	NO _____
13. Audit results discussed with employee in charge:	YES _____	NO _____
_____	_____	_____
<small>Date of Audit</small>	<small>Time of Audit</small>	<small>Employee Performing Audit</small>

Initiative 8: *Develop and implement a process to perform side-by-side quality monitoring of Business Office transactions.*

A monitoring process described below has been implemented where Management conducts routine side-by-side reviews to ensure quality performance.

- *Regular side-by-side observations are conducted by the lead/manager with Customer Service Representatives (CSR) to review procedure adherence and appropriate utilization of customer service skills*

- *Lead/manager provides immediate feedback regarding performance*
- *If necessary, lead/manager conducts a 1-1 to discuss findings and make recommendations*
- *If additional training is recommended, the Retail Services Trainer is contacted to conduct refresher training*

Initiative 9: *Perform random transactional monitoring of collections activities.*

A collections activity identified as key to affecting customer satisfaction is prompt posting of customer payments to their account. Mailed payments and electronic payments represent two methods used by many customers to pay their bill. The electronic payments are entered by the customer into their bank website, Quicken, or some other electronic provider. Unfortunately, errors made by the customer in entering these payments prevent the Company from posting the payment to their account. Since the customer is not present when these payments are received, correcting these errors can be difficult. However, if the customer's payment is not posted to the customer's account, the account is at risk for disconnection of service due to non-payment.

Because of the potential impact this issue has on customer satisfaction, the Company has processes in place to attempt to correct errors made by customer's when remitting their payment. Examples of mail payment errors include failure to include the payment stub or account number, single payment for several accounts but amount of payment does not equal the amounts for the enclosed customer bills, and unable to read the check or other documents included with payment. The error most often encountered with respect to electronic payments initiated by the customer is when the customer enters an incorrect account number. The Company receives a list of payment exceptions daily and Company employees research each exception in an attempt to resolve the issue.

Management began in March 2012 to conduct random reviews of the payment exception lists and monitor the actions taken by Company personnel. Management will also monitor the exception list for possible process improvement opportunities.

Since the payment exception list is worked daily, the dollar balance total and quantity total remain low. The table from the Customer Care System below shows the 33 payment exception items across LG&E and KU as of March 1, 2012 for a total of \$3,550.

Attachment to Response to KU AG-1 Question No. 9
Page 133 of 281
Bruner

Lot	Item	Selection Value 1	Payment amount	Bank clearing acct	CompNT
REG030212546	1213	999999999999	\$ 64	131204	KU
REG030112524	33	999999999999	\$ 20	131204	KU
REG022912527	359	999999999999	\$ 260	131204	KU
REG022712488	767	999999999999	\$ 110	131204	KU
REG022212418	2	999999999999	\$ 20	131204	KU
REG022212418	76	999999999999	\$ 105	131204	KU
REG022012367	1473	999999999999	\$ 21	131204	KU
KDH021712CKS	5	999999999999	\$ 636	131217	KU
REG021712352	1433	999999999999	\$ 132	131204	KU
REG021512276	2420	999999999999	\$ 57	131204	KU
REG021312250	1457	999999999999	\$ 122	131204	KU
REG020912198	694	999999999999	\$ 691	131204	KU
REG020912198	696	999999999999	\$ 24	131204	KU
REG020812153	3319	999999999999	\$ 49	131204	KU
REG020812153	3330	999999999999	\$ 35	131204	KU
REG020812153	3332	999999999999	\$ 10	131204	KU
REG020812153	3361	999999999999	\$ 70	131204	KU
REG020612118	1243	999999999999	\$ 35	131204	KU
REG012412922	696	999999999999	\$ 15	131204	KU
REG012312906	303	999999999999	\$ 32	131204	KU
REG022712502	107	999999999999	\$ 50	131080	LG&E
REG022412476	39	999999999999	\$ 9	131080	LG&E
REG022012368	487	999999999999	\$ 96	131080	LG&E
REG021612337	353	999999999999	\$ 9	131080	LG&E
REG021412244	360	999999999999	\$ 21	131080	LG&E
REG021312258	1093	999999999999	\$ 97	131080	LG&E
REG020912199	533	999999999999	\$ 117	131080	LG&E
REG020812154	529	999999999999	\$ 60	131080	LG&E
REG020612119	610	999999999999	\$ 145	131080	LG&E
REG012312907	57	999999999999	\$ 70	131080	LG&E
REG012312914	68	999999999999	\$ 76	131080	LG&E
REG010312540	73	999999999999	\$ 53	131080	LG&E
REG121311307	416	300099999999	\$ 239	131080	LG&E
Total LG&E and KU			\$ 3,550		

Initiative 10: *Add to monitoring process, some calls that have been surveyed for customer satisfaction.*

This has been added to the monitoring process. The section below highlights the communication with Quality Assurance employees:

If you have a survey call for the month it will be part of your Quality Assurance scoring.

V. ANSWERS TO QUESTIONS OF COMMISSION STAFF

LG&E and KU's response and proposed implementation steps met the intention of Liberty Consulting's recommendation.

VI. ACTIONS CONTEMPLATED PRIOR TO NEXT RESPONSE FILING

Initiative 6: *Conduct random transactional monitoring/review of billing transactions.*

The status will be reported during the next progress report period.

VII. COST/BENEFIT ANALYSIS AND SUPPORT

A. Cost Analysis

The costs identified in this recommendation represent those incremental costs outside the costs of previously stated recommendations. The transactional study in Field Services area is estimated at \$75,000 annually.

B. Benefit Analysis

Quality monitoring should improve accuracy in billing and meter reads and is expected to provide the benefit of fewer calls on these subjects and increased customer satisfaction. Monitoring calls from customers who have been surveyed in our transactional studies provides the benefit of information on how the customer viewed the experience and the opportunity to discuss their experience with the agent. Information received from additional transactional studies will provide the management team with meaningful information on the customer's view of the experience, which will be used to enhance processes and staff performance.

C. Cost/Benefit Summary

To be completed once the recommendation is marked as completed.

Category	One Time	Annual Recurring
Cost		
Benefit		

D. Other Costs or Benefits

To be completed once the recommendation is marked as completed.

Date Filed: March 14, 2012

I. RECOMMENDATION REFERENCE:

Recommendation No.: IV-R1

Recommendation Statement: Take a holistic view and address the cultural and management aspects of customer service, recognizing that mechanical fixes are no longer likely to be sufficient.

Implementation Priority: High

LG&E/KU Person Responsible: John P. Malloy

II. RECOMMENDATION STATUS

COMPLETE (LG&E/KU considers this action plan complete and requests that it be closed.)

ONGOING (The implementation of this action plan is still in progress.)

DISAGREE (LG&E/KU does not agree with this recommendation.)

III. IMPLEMENTATION STEPS TO ACCOMPLISH RECOMMENDATION

No.	Step	Dates	
		Start	Complete
1a	Revamp the Customer Experience Strategic (CES) Plan <i>Note: Actions included in the CES are continuing while this exercise occurs. The longer timeline is to ensure the new aspects of the strategy are properly disseminated across the corporation.</i>	See Rec. IV-9	Completed 03/2012
1b	Implementation of the CES <i>Note: Implementation of specific actions in the CES are well underway and/or have varying timelines depending on the specific nature of the action. Therefore, the CES has a perpetual timeline given that tactics are completed and new tactics come into the plan.</i>	See Rec. IV-9	Completed 03/2012
1c	Integrate the CES in planning and budget process	See Rec. IV-8	Completed 10/2011
1d	Set credible targets for metrics included in Retail Operating Report and incorporate into day-to-day decision making.	See Rec. IV-4	Completed 10/2011
1e	Evaluate / implement TIA measures and determine recommended approach	See Rec. IV-10	01/2013 <i>(Moved to IV-10)</i>
1f	Inclusion of Customer Service priorities in strategic planning and budgeting process.	See Rec. IV-5	Completed 10/2011

IV. ACTION TAKEN ON IMPLEMENTATION STEPS

Initiative 1a: *Revamp the Customer Experience Strategic (CES) Plan*

The Customer Experience Strategy has been revised to reflect ongoing efforts to improve overall operational performance. The implementation is fully funded in the Energy Delivery 2012-2016 Mid Term Plan. A detailed review is included in response to section IV-R9 and also shown on Chapter IV-R1 – Attachment 1.

Initiative 1b: *Implementation of the CES*

Implementation of the Customer Experience Strategy is well underway and fully funded in the Energy Delivery 2012-2016 Mid Term Plan. A detailed review is included in response to section IV-R9 and also shown on Chapter IV-R1 – Attachment 1.

Initiative 1c: *Integrate the CES in planning and budget process*

The Corporate planning process effectively reflects the customer facing initiatives as well as the implementation of the Customer Experience Strategy. Excerpts from the LGE – KU 2012 – 2016 Plan summary are referenced below.

The full plan contains confidential, market-sensitive, forward-looking information which is not available to the general public or to the investment community. Given the nature of the information, LG&E and KU will provide the information for visual inspection at the Companies' offices.

1.1 Vision and Mission

The Company's vision is to empower economic vitality and quality of life, and our mission is to provide reliable, safe, competitively priced energy to customers and best-in-sector returns to our shareowners. The Company is guided by six core values which are essential to fulfilling our vision and represent the expectations of our customers, employees, and shareowners: safety and health, customer focus, employee commitment and diversity, integrity and openness, performance excellence, and corporate citizenship. The following examples demonstrate actions taken in 2011 which are consistent with our vision, mission, and set of values:

- *The Company maintained a solid position in the most recent J.D. Power residential survey, with KU and LG&E ranking 5th and 6th among their peers in the Midwest region. In the 2011 J.D. Power Electric Utility Business Customer Satisfaction Study, KU and LG&E ranked 3rd and 10th (tied with Indianapolis Power & Light) respectively, among 22 utilities in the Midwest region.*
- *The Company has renewed its commitment to superior customer service and satisfaction and has launched "The Customer Experience", a corporate-wide initiative, designed to raise awareness among all employees and business partners about how they impact customers and how they can influence customer satisfaction. We are also implementing the recommendations of the KPSC customer service audit. Many of the recommendations were already underway as part of our "Customer Experience" strategy.*

2.4 Customer Service

Customer satisfaction is a core value of the Company illustrated by a strong record of providing exceptional customer service, while keeping rates among the lowest in the country. As a result of the Company's efforts in this area, the Company has received several J.D. Power awards over the years for residential and business customer satisfaction.

However, customer satisfaction across the utility industry began to decline in recent years as customers have been confronted with many external challenges, including severe weather events, an economic recession, and rising rates. The Company is not immune to these factors and has experienced a decline in customer satisfaction due to the 2008 wind and 2009 ice storms; financial hardships on customers created by the failing economy; rate and tariff adjustments; and changes related to the implementation of a new customer information system. Furthermore, the Company's filing of a Kentucky rate case in July 2008, negatively impacted customer satisfaction as significant changes to harmonize LG&E and KU tariffs went into effect, including late payment fees and modifications to the billing cycle. In the order settling that rate case, the KPSC initiated a focused management audit of LG&E and KU's customer service areas, citing customer complaints as the driver, the majority of which were related to the rate case. The audit was conducted by Liberty Consulting and the report was issued on September 14, 2011.

Well before the KPSC initiated the audit, the Company made significant investments in technology and initiated plans for the construction of a new call center to provide space for additional customer service representatives. Some of the technology investments included online self-service options with additional enhancements to serve visually impaired and Spanish-speaking customers; web portals to serve low-income customers and property managers; a new automated phone system for customer service; an online outage map including estimated restoration times and Smartphone apps for easy access; and mobile Geographic Information System (GIS) and dispatch capabilities to improve communication and efficiency among field crews.

The audit report states that the Company went too far in containing costs, rather than improving service. Liberty concluded the Company should have been willing to spend more in the interest of customers. The Company's focus always has been and will continue to be to hold down costs for customers, while enhancing service. The audit report consists of 56 key recommendations – 50 of which the Company submitted to Liberty for inclusion in the report. The Company is working with the KPSC to develop detailed action plans and has committed to making the necessary improvements. As part of the effort, the Company has planned for the incremental expenditures necessary to implement the recommendations which include the new \$5 million Morganfield center and the hiring of more than 100 incremental customer service employees, to enhance service. The Company has also initiated CEO and officer daily customer inquiry tracking to enhance awareness and transparency.

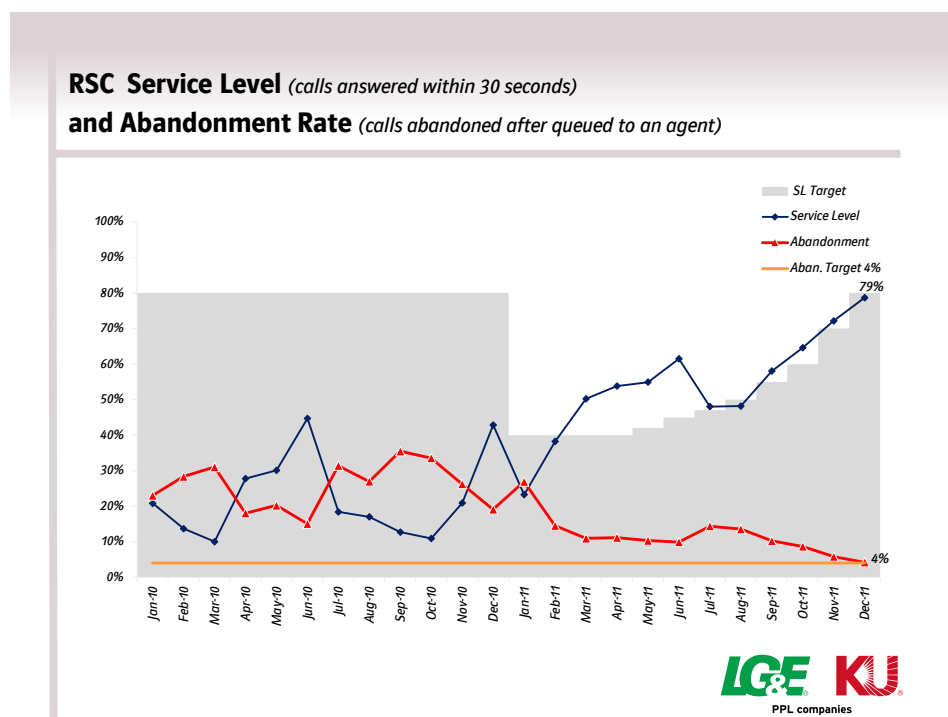
Additionally, the Energy Delivery plan presentation contains more specific and targeted areas of customer facing objectives and metrics. The abridged Energy Delivery 2012 – 2016 Mid Term Plan is included in this report (Chapter IV-R1 – Attachment 2).

The full plan contains confidential, market-sensitive, forward-looking information which is not available to the general public or to the investment community. Given the nature of the information, LG&E and KU will provide the information for visual inspection at the Companies’ offices.

Initiative 1d: *Set credible targets for metrics included in Retail Operating Report and incorporate into day-to-day decision making.*

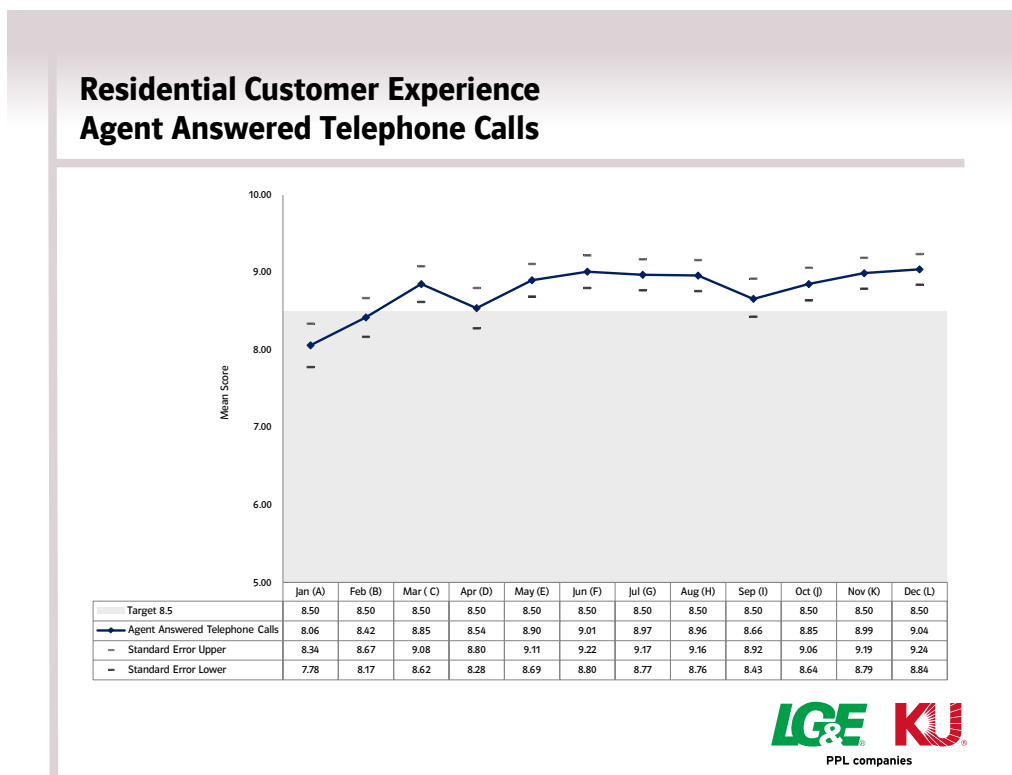
Residential Retail Service

Retail metrics have been revised to include credible targets to achieve industry first quartile metrics. The Residential Service Level has steadily improved over the course of the 2010 and 2011. By December 2011, the Residential Call Center achieved 79% of all calls answered in 30 seconds or less. The graph below depicts the “stair stepped” monthly targets and associated performance against these targets. Additionally, the Residential customer Abandonment Rate stabilized throughout 2011 and met the target level at or below 4% in December 2011.



Bellomy Research* completes Residential Call Center surveys of customers who have recently contacted the center. Residential customer's satisfaction continued to improve throughout 2011 exceeding the target of 8.5 on a scale of one to ten. The graph below depicts the overall customer experience. These surveys will be continued into the future.

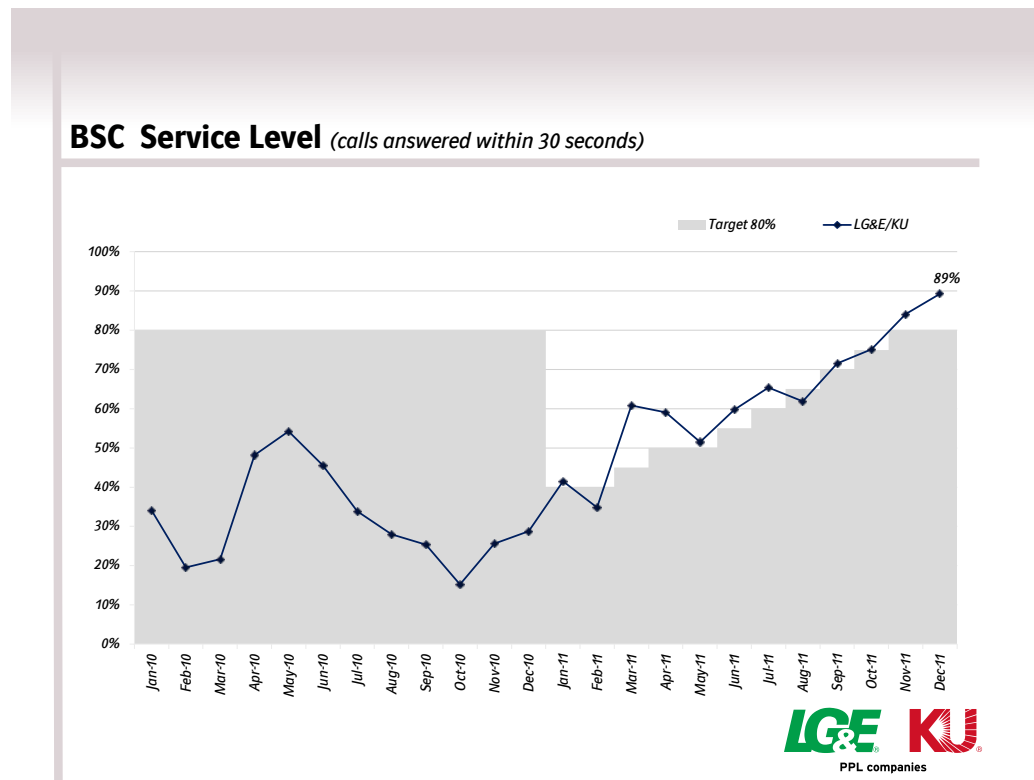
**Bellomy Research is an experienced market research firm that conducts multi-channel transaction-based customer satisfaction surveys for LG&E/KU. Current studies include residential transactions (phone call, IVR, email, web and walk-in transactions), business transactions (phone call, IVR, web) and field transactions (tree trimming and field services metering work). The overall objective is to measure customer perceptions regarding their interaction. Results of the research are used to assess effectiveness of the handling of the contact and resolution of the issue.*



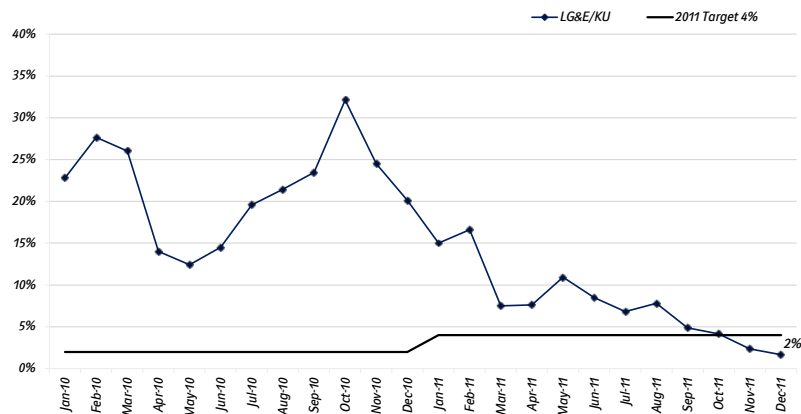
Business Retail Service

By December 2011, the Business Service Center (Business customer call center) achieved 89% of all calls answered in 30 seconds or less. The graph below depicts the “stair stepped” monthly targets and associated performance against these targets. On the following graph, the Business Customer Abandonment Rate stabilized throughout 2011 and met the target level of at or below 2% in November 2011.

Also, the Business Service Center can and routinely does assist with residential customer calls during periods of high volume.

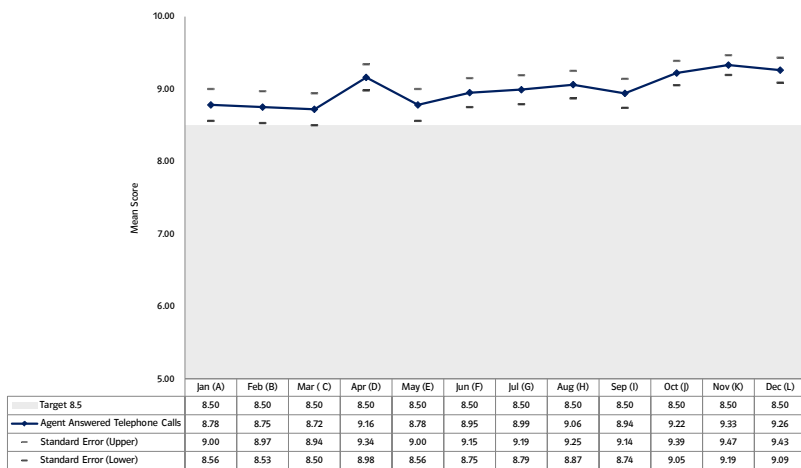


BSC Abandonment Rate *(calls abandoned after queued to an agent)*



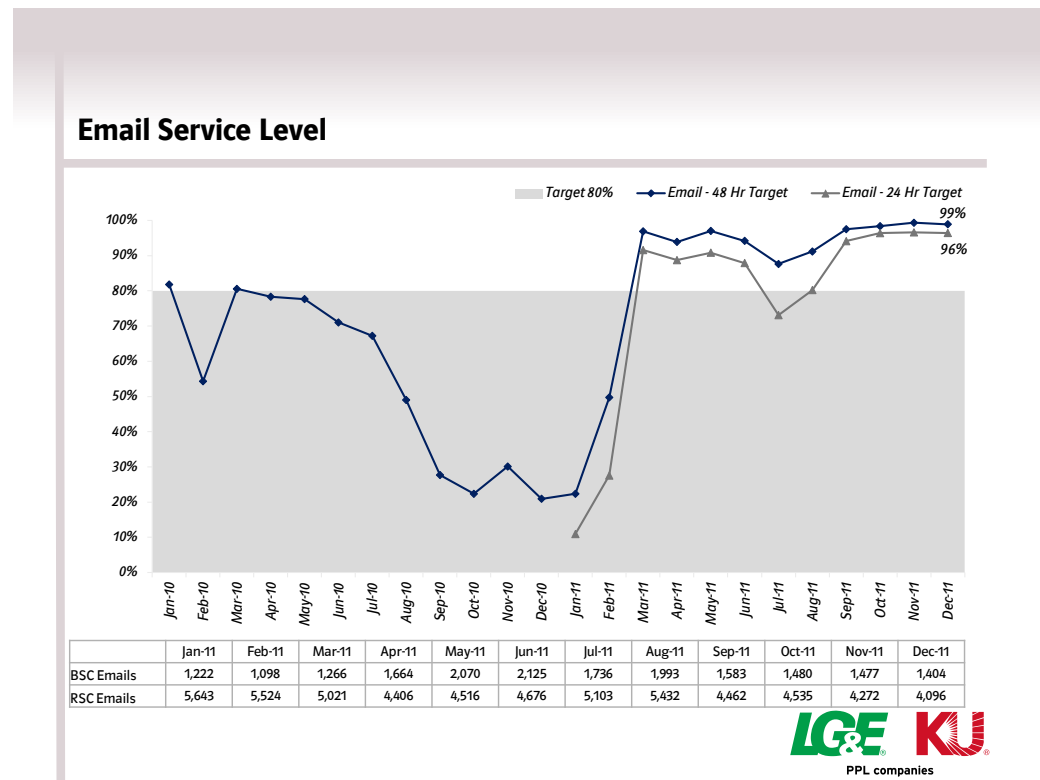
The transaction-based customer satisfaction surveys for the Business area continued to improve month over month throughout 2011. By December of 2011, average business customer satisfaction ratings were 9.26 on a ten point scale.

Business Customer Experience Agent Answered Telephone Calls



Email Service – Business and Residential

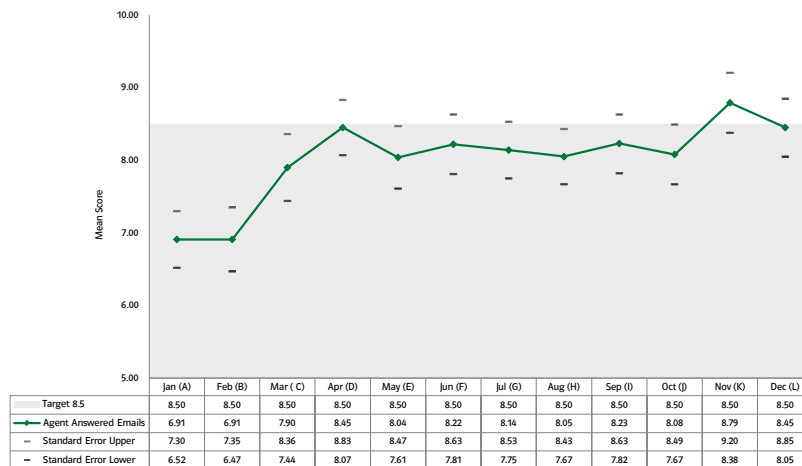
Email service levels for both business and residential customers improved during 2011. Two separate targets are managed against; the internal 24 hour response time and the associated industry 48 hour response target. Both service level targets were achieved and sustained by year end 2011 with performance of 96% against the 24 hour target and 99% against the 48 hour target. The graph below reflects overall performance.



Email service levels and associated customer satisfaction levels dramatically improved upon the implementation of a dedicated email response team.

Customers responded favorably through the email transaction-based surveys with a December 2011 score of 8.45 on a ten point scale as depicted on the graph below.

Residential & Business Customer Experience Agent Answered Emails



The balance of Retail customer service metrics and transactional survey scores for IVRU, Web Self-Service and agent Assisted Walk-in (Business Offices) customer contact channels can be reviewed in the abridged December 2011 Retail Operating Report as Chapter IV-R1 – Attachment 3.

The full Retail Operating Report contains confidential information which is not available to the general public. Given the nature of the information, LG&E and KU will provide the information for visual inspection at the Companies’ offices.

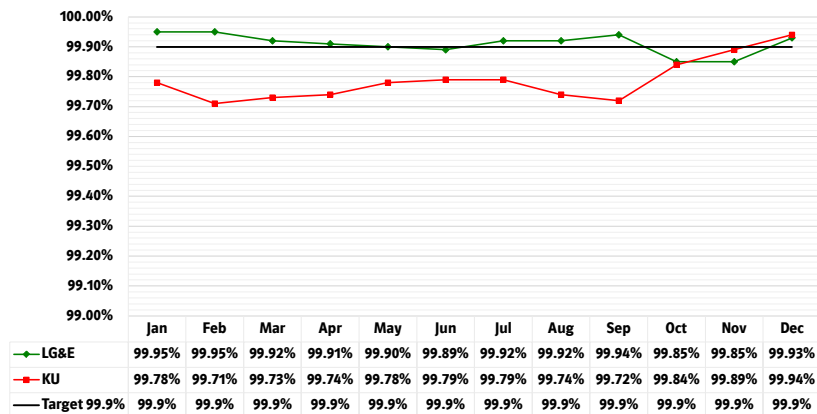
Meter Reading

Meter reading business process changes and associated quality control and quality assurance measures implemented from August through December of 2011 led to improved overall performance. By December 2011, both LG&E and KU meter reading business partners’ accuracy improved to 99.93% and 99.94% respectively against a target of 99.9%.

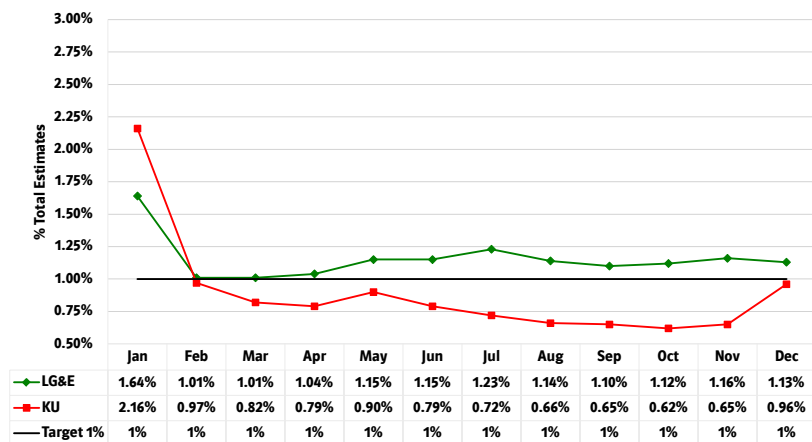
Additionally, the percentages of meter reading estimates are in line with expectations 1.13% for LG&E and 0.96% for KU. Note: Meter Reading estimates are impacted by other non-performance related causes such as storms and customer allowed access.

The following graphs reflect performance across both accuracy and meter reading estimates.

Meter Reading Accuracy

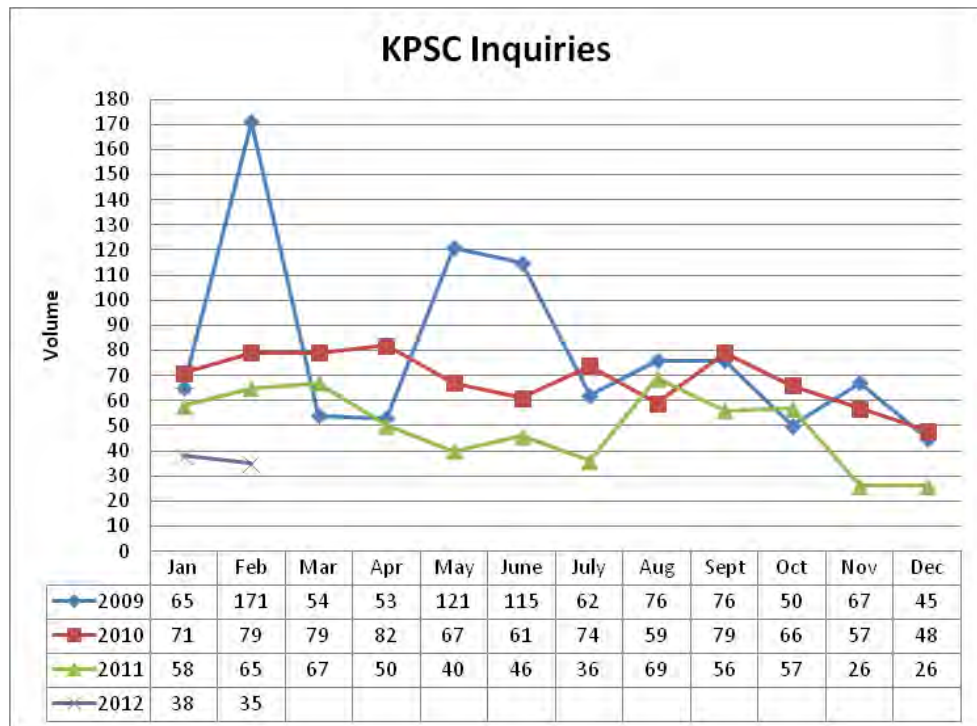


Percentage Meter Reading Estimates



Kentucky Public Service Commission Inquires

The graph below provides a month over month reflection of KPSC inquiries from 2009 through full year 2011.



In late 2009, the Commission inquiries began to stabilize. The trend continued and began to improve during 2010. In 2011, 11 of 12 months were below the prior year – prior month and the total of 2011 inquiries was the lowest in several years.

Lastly, the Energy Delivery Balanced Scorecard indicates 2011 year end operational performance. Below is an excerpt from the Energy Delivery Balanced Scorecard.

KPI	YTD Actuals	YTD Target	Full Year Target
Residential Service Level	79% December	December Target 80% of Calls Answered in 30 Seconds	End of Year Target 80% of Calls Answered in 30 Seconds
Business Service Level	89% December	December Target 80% of Calls Answered in 30 Seconds	End of Year Target 80% of Calls Answered in 30 Seconds
TIA Customer Satisfaction (points) (RCCS Study Results)	Q1 Results - 0 Points Q2 Results - 3 Points Q3 Results - 6 Points Q4 Results - 3 Points YTD Results - 12 Points	N/A	18 Points (of possible 32 Points)

The complete Energy Delivery Balanced Scorecard contains confidential and market-sensitive information which is not available to the general public. Given the nature of the information, LG&E and KU will provide the information for visual inspection at the Companies' offices.

Initiative 1e: *Evaluate / implement TIA measures and determine recommended approach*

A new customer service index score has been developed to run in conjunction with the existing team incentive award as measured by the Residential Competitive Customer Satisfaction study (RCCS). The RCCS covers many areas of customers' opinions about their utility. An overall index of critical satisfaction factors has been constructed to simplify the review of the information. The resultant Customer Satisfaction Index (CSI) provides a single objective measure by which employees can compare LG&E and KU residential customers' perceptions relative to the competitive group. A total of 28 attributes are used to obtain the overall index and factors for residential customers. The grouping of these attributes into five factors is confirmed using factor analysis. The relative importance associated with each of the 28 attributes and five factors is determined using regression analysis. Together they represent a balanced synthesis of the overall residential customer perceptions. The CSI is comprised of five related factors. These factors are as follows:

- Power Quality & Reliability
- Price
- Billing & Payment
- Corporate Citizenship
- Communications

The target for all attributes and the overall CSI score is a mean score of 8.5 on a 10 point scale.

The CSI model contains proprietary information which is not available to the general public. Given the nature of the information, LG&E and KU will provide the information for visual inspection at the Companies' offices.

Management continued parallel tracking of this index along with the current "top two box" score method and will evaluate the effectiveness of an indexing method.

Initiative 1f: *Inclusion of Customer Service priorities in strategic planning and budgeting process.*

The Corporate planning process effectively reflects the customer facing initiatives as well as the implementation of the Customer Experience Strategy. Excerpts from the LGE – KU 2012 – 2016 Plan summary are referenced below.

The full plan contains confidential, market-sensitive, forward-looking information which is not available to the general public or to the investment community. Given the nature of the information, LG&E and KU will provide the information for visual inspection at the Companies' offices.

1.1 Vision and Mission

The Company's vision is to empower economic vitality and quality of life, and our mission is to provide reliable, safe, competitively priced energy to customers and best-in-sector returns to our shareowners. The Company is guided by six core values which are essential to fulfilling our vision and represent the expectations of our customers, employees, and shareowners: safety and health, customer focus, employee commitment and diversity, integrity and openness, performance excellence, and corporate citizenship. The following examples demonstrate actions taken in 2011 which are consistent with our vision, mission, and set of values:

- *The Company maintained a solid position in the most recent J.D. Power residential survey, with KU and LG&E ranking 5th and 6th among their peers in the Midwest region. In the 2011 J.D. Power Electric Utility Business Customer Satisfaction Study, KU and LG&E ranked 3rd and 10th (tied with Indianapolis Power & Light) respectively, among 22 utilities in the Midwest region.*
- *The Company has renewed its commitment to superior customer service and satisfaction and has launched “The Customer Experience”, a corporate-wide initiative, designed to raise awareness among all employees and business partners about how they impact customers and how they can influence customer satisfaction. We are also implementing the recommendations of the KPSC customer service audit. Many of the recommendations were already underway as part of our “Customer Experience” strategy.*

2.4 Customer Service

Customer satisfaction is a core value of the Company illustrated by a strong record of providing exceptional customer service, while keeping rates among the lowest in the country. As a result of the Company’s efforts in this area, the Company has received several J.D. Power awards over the years for residential and business customer satisfaction.

However, customer satisfaction across the utility industry began to decline in recent years as customers have been confronted with many external challenges, including severe weather events, an economic recession, and rising rates. The Company is not immune to these factors and has experienced a decline in customer satisfaction due to the 2008 wind and 2009 ice storms; financial hardships on customers created by the failing economy; rate and tariff adjustments; and changes related to the implementation of a new customer information system. Furthermore, the Company’s filing of a Kentucky rate case in July 2008, negatively impacted customer satisfaction as significant changes to harmonize LG&E and KU tariffs went into effect, including late payment fees and modifications to the billing cycle. In the order settling that rate case, the KPSC initiated a focused management audit of LG&E and KU’s customer service areas, citing customer complaints as the driver, the majority of which were related to the rate case. The audit was conducted by Liberty Consulting and the report was issued on September 14, 2011.

Well before the KPSC initiated the audit, the Company made significant investments in technology and initiated plans for the construction of a new call center to provide space for additional customer service representatives. Some of the technology investments included online self-service options with additional enhancements to serve visually impaired and Spanish-speaking customers; web portals to serve low-income customers and property managers; a new automated phone system for customer service; an online outage map including estimated restoration times and Smartphone apps for easy access; and mobile Geographic Information System (GIS) and dispatch capabilities to improve communication and efficiency among field crews.

The audit report states that the Company went too far in containing costs, rather than improving service. Liberty concluded the Company should have been willing to spend more in the interest of customers. The Company's focus always has been and will continue to be to hold down costs for customers, while enhancing service. The audit report consists of 56 key recommendations – 50 of which the Company submitted to Liberty for inclusion in the report. The Company is working with the KPSC to develop detailed action plans and has committed to making the necessary improvements. As part of the effort, the Company has planned for the incremental expenditures necessary to implement the recommendations which include the new \$5 million Morganfield center and the hiring of more than 100 incremental customer service employees, to enhance service. The Company has also initiated CEO and officer daily customer inquiry tracking to enhance awareness and transparency.

Additionally, the Energy Delivery plan presentation contains more specific and targeted areas of customer facing objectives and metrics. The abridged Energy Delivery 2012 – 2016 Mid Term Plan is included in this report (Chapter IV –R1 Attachment 2).

The full plan contains confidential, market-sensitive, forward-looking information which is not available to the general public or to the investment community. Given the nature of the information, LG&E and KU will provide the information for visual inspection at the Companies' offices.

V. ANSWERS TO QUESTIONS OF COMMISSION STAFF

Liberty Consulting believes the implementation plan developed by LG&E and KU is appropriate.

VI. ACTIONS CONTEMPLATED PRIOR TO NEXT RESPONSE FILING

LG&E/KU considers this action plan complete and requests that it be closed.

Please note that initiative *Evaluate / implement TIA measures and determine recommended approach* will carry on until January 2013, however future reporting will occur in Section IV-10.

VII. COST/BENEFIT ANALYSIS AND SUPPORT

A. Cost Analysis

These recommendations remain within the internal operating expenses of the Companies', therefore no additional "explicit" costs are envisioned. However, costs associated with the individual objectives or tactical plans are already included in the corporate budget and included in the cost analysis in other sections of this report.

B. Benefit Analysis

Improvement in organizational attitudes and priorities regarding the corporate objective to advance the customer service culture.

C. Cost/Benefit Summary

Category	One Time	Annual Recurring
Cost	N/A	N/A
Benefit	N/A	N/A

D. Other Costs or Benefits

None identified.

Customer Experience Strategy

2012 Tactical Plan

OUR VISION

LG&E and KU will be superior utility providers of innovative customer experiences.

OUR MISSION

To expand our relationships with all stakeholders by delivering outstanding customer experiences that create value and build trust.

OUR VALUES

- Safety and Health
- Customer Focus
- Employee Commitment and Diversity
- Integrity and Openness
- Performance Excellence
- Corporate Citizenship

TOP PRIORITIES

While the Vision and Mission provide the long-term objectives, a review of current circumstances in the form of ‘Top Priorities’ illustrate the immediate objectives. The Strategic Plan addresses these priorities.

- Continue commitment to workforce and public safety.
- Expand our relationships with customers by delivering positive customer experiences that create value and build trust.
- Continue commitment to corporate citizenship and community involvement.
- Align the organization, operations and processes of the business around the needs of customers.
- Create collaborative relationships that promote employee engagement.

In addition to the top priorities above, the following issues of importance have been identified and are included in the Customer Experience Strategy as areas of focus:

- Develop strategies, process models and information technology to design, manage and optimize the end-to-end customer experience process.
- Build metrics to comprehensively manage customers’ end-to-end experience with the company.
- Continue being effective stewards of financial, administrative and organizational resources.
- Create tariffs that competitively position the company and respect the overall impact on customers.
- Meet customer needs by advancing economic development and other customer products and services.

CUSTOMER EXPERIENCE STRATEGY

Our strategic theme is “Making a Connection” with our customers. The essence of the strategy is to increase LG&E and KU customers’ satisfaction by enhancing the customer experience through respectful relationships, timely solutions and exceptional service.



Customer Perspective	<p>Respectful Relationships</p> <p><i>Positive Experiences, Satisfaction, Trustworthiness and Advocacy</i></p>	<p>Timely Solutions</p> <p><i>Innovative Communications, Tools, Products and Services</i></p>	<p>Exceptional Service</p> <p><i>Safety, Reliability, Accuracy and Speed</i></p>
Financial Perspective	<p>Maximize Resources</p> <p><i>Connect New Customers Economic Development Products and Services</i></p>	<p>Create Value</p> <p><i>Technology Advancement Infrastructure Investment Cost Management</i></p>	<p>Grow Revenues</p> <p><i>Tariffs and Regulations Customer and Operational Impact Cost Recovery and Earnings Growth Compliance Standards</i></p>
Internal Perspective	<div style="display: flex; align-items: center;"> <div style="margin-right: 20px;"> <p>Deming PDSA Cycle®</p> </div> <div> <p>Plan <i>Plan ahead for change. Analyze and predict the results.</i></p> <p>Do <i>Implement the plan. Small scale if possible.</i></p> <p>Study <i>Measure the new processes and compare the results against the expected results to ascertain any differences.</i></p> <p>Act <i>Take action to improve the process.</i></p> </div> </div>		
Learning & Growth Perspective	<p>“Communicate”</p> <p><i>Organizational Flexibility and Alignment</i></p> <p><i>Cross Organization Customer Commitments</i></p> <p><i>Sharing Knowledge and Information</i></p>	<p>“Involve”</p> <p><i>Change Management</i></p> <p><i>Cross Organizational Decision Making and Metrics</i></p> <p><i>Accountability</i></p> <p><i>Employee Growth & Development</i></p>	<p>“Inform”</p> <p><i>Transform data into customer information</i></p> <p><i>Optimize Technology</i></p>

2012 TACTICAL PLANS

CUSTOMER PERSPECTIVE

Strategy	(1) Respectful Relationships
Department	Energy Delivery
Tactical Initiative	(1.1) Enhance relationships with trade allies
Objectives	Improve the quality of trade allies' work as it relates to compliance with Company Operating Guidelines and Customer Experience Strategy when performing service work such as the initial establishment of service (concentration in multi-premise connection objects).
Tactics:	<p>Establish a partnership with trade allies that promotes adherence to our processes and guidelines (e.g. multi-meter repairs, meter base repairs, etc.). Additionally, create a process, similar to our Safety Passport Training. Once certified, the trade allies will be listed as "Recommended Provider" for various programs (e.g. DSM).</p> <ul style="list-style-type: none"> A. Identify and prioritize key adherence issues (e.g. cross meters, new installations, etc.). B. Develop a business plan for promoting adherence to processes and guidelines. C. Develop a process to monitor trade allies' compliance with company Operating Guidelines and Customer Experience Strategy. D. Develop training plan. E. Develop marketing and sales plan. F. Execute.
Owner	<p>Butch Cockerill, Director Revenue Collections Dale Bielefeld, Manager Field Services David Huff, Director Customer Energy Efficiency Mike Hornung, Manager Energy Efficiency Plan and Development</p>
Timeline	Q2 2012
Budget	
Metrics	TBD

Strategy	(2) Timely Solutions
Department	Customer Energy Efficiency
Tactical Initiative	(2.2) Execute cost-effective energy efficiency campaigns.
Objectives	Implement cost-effective energy efficiency mass marketing and direct marketing campaigns that meet the individual 2012 participation and energy savings goals.
Tactics:	<p>Expand Energy Efficiency programs to create additional company and consumer value and achieve program goals.</p> <ul style="list-style-type: none"> A. New Residential Programs <ul style="list-style-type: none"> a. Refrigerator and Freezer Recycling (April 2012) b. Rebates (May 2012) c. Smart Energy Profile (May 2012) B. New Commercial Programs <ul style="list-style-type: none"> a. Customized Rebates (April 2012) b. Direct Load Control (May 2012) <p>Develop and implement mass media and communication plans to support all programs – specifically focusing on programs that do not include direct marketing campaigns (e.g. Customer Education, Residential Appliance Rebate, Refrigerator and Freezer Recycling, etc.).</p>
Owner	David Huff, Director Customer Energy Efficiency Lisa Keels, Manager Energy Efficiency Operations Chris Whelan, Director Communications and Brand Management Brian Phillips, Manager External Communications Cheryl Bruner, Director Customer Service & Marketing Wendy Wagoner, Manager Performance and Marketing
Timeline	Q1 – Q4 2012
Budget	CAP: \$ 3,208,000 OPEX: \$26,883,000
Metrics	49 MW Savings 151,000 kWh Energy Savings

Strategy	(2) Timely Solutions
Department	Field Services Customer Service
Tactical Initiative	(2.3) Advance Field Order Processing
Objectives	Process customer service order requests within the timeframes and specification recommended in Management Audit Action Plan (#7).
Tactics:	<p>Reduce service order fulfillment times by establishing service level requirements.</p> <ul style="list-style-type: none"> A. Evaluate current processes for classifying and prioritizing customer requested service orders (Q1 2012). B. Develop reporting process to analyze customer requested service orders no completed by the requested date (Q2 2012). C. Develop reporting process to analyze assigned service orders that are rescheduled (Q2 2012).
Owner	Butch Cockerill, Director Revenue Collections Dale Bielefeld, Manager Field Services
Timeline	Q2 2012
Budget	Fully Funded OPEX
Metrics	TBD

Strategy	(2) Timely Solutions
Department	Distribution Operations
Tactical Initiative	(2.4) Implement Electric Mobile Dispatch
Objectives	Implement mobile dispatch for electric distribution operations to enhance customer communications and improve the efficiency of system response throughout the service area.
Tactics:	<ul style="list-style-type: none"> A. Adopt and implement standard mobile dispatch solution (2012-2013). B. Assess and integrate business processes around new technology (2012-2013). C. Deploy to metropolitan area first responders. D. Deploy to rural area first responders. E. Develop integrated business processes around new mobile technologies (2012-2013). <ul style="list-style-type: none"> a. Damage Assessment b. Resource Planning and Allocation c. Estimated Restoration Time (ERT) Communications
Owner	Tom Jessee, Director Asset Management David Guy, Director System Restoration John Wolfe, Director Distribution Operations
Timeline	2012 – 2013
Budget	Fully Funded CAP
Metrics	Customer Satisfaction Survey Results

Strategy	(3) Exceptional Service
Department	Reliability
Tactical Initiative	(3.2) Enhance the Hazard Tree Program
Objectives	Implement new processes and procedures to enhance the execution of the new Hazardous Tree Program (implemented in 2011).
Tactics:	A. Evaluate the potential development of a website to communicate information about tree trimming routes (e.g. current crew locations, trimming schedules, etc.).
Owner	Nelson Maynard, Director Reliability
Timeline	2012
Budget	Fully Funded OPEX
Metrics	TBD
Revisions	Update of Original Tactic 3.2

Strategy	(3) Exceptional Service
Department	Distribution Operations
Tactical Initiative	(3.3) Implement Underground Service Pilot
Objectives	Measure the value of undergrounding 500 existing overhead residential services (reference 2009 Storm Report Recommendations).
Tactics:	A. Complete the installation of the underground services (Q4 2012) B. Assess the effectiveness of underground services (2012 – 2014)
Owner	John Wolfe, Director Distribution Operations
Timeline	2012
Budget	Fully Funded CAP \$1,000,000
Metrics	TBD

Strategy	(3) Exceptional Service
Department	Billing Integrity
Tactical Initiative	(3.4) Improve customer billing performance to ensure accurately and timely delivery of customer bills.
Objectives	Enhance the effectiveness and efficiency of operational processes and procedures to reduce “billing backlog” (reference Management Audit Action Plan #8).
Tactics:	<ul style="list-style-type: none"> A. Establish “Business Continuity and Data Integrity” functional group (Q1 2012). B. Determine and implement appropriate consumption tolerance levels (Q2 2012). C. Develop training and change management program (Q3 2012). D. Reduce billing exception resolution period Q3 2012). E. Identify and establish key measurements that determine department performance (Q3 2012).
Owner	Butch Cockerill, Director Revenue Collections
Timeline	2012
Budget	Fully Funded OPEX
Metrics	Improvement over current monthly KPIs

Strategy	(3) Exceptional Service
Department	Meter Reading
Tactical Initiative	(3.5) Implement actions to ensure accurate meter reads.
Objectives	Improve meter reading processes to ensure meter reading accuracy (reference Management Audit Action Plan #6 and 10.7).
Tactics:	<ul style="list-style-type: none"> A. Conduct comprehensive review of current processes and procedures to identify gaps (Q1 2012). B. Institute field quality audits to spot check for meter read accuracy (Q1 2012) (Audit Item 10.7). C. Determine and implement appropriate consumption tolerance levels (Q1 2012). D. Evaluate current contract and performance scorecard used to monitor meter reading business partners and identify potential changes to include in upcoming contract renewal (Q2 2012).
Owner	Butch Cockerill, Director Revenue Collections
Timeline	2012
Budget	Fully Funded OPEX
Metrics	Improvement over current monthly KPIs

Strategy	(3) Exceptional Service
Department	Distribution Operations and Customer Commitment
Tactical Initiative	(3.6) Improve processes for resolving customer inquiries and claims for damages.
Objectives	Improve the customer experience by effectively resolving customer complaints and damage claims.
Tactics:	<ul style="list-style-type: none"> A. Evaluate current processes. B. Develop an improved customer communications and resolution process. C. Establish consistent guidelines for resolution of claims. D. Educate and train employees and contractors. E. Establish role of Company employee to be responsible for customer communications and appropriate resolution of the issue.
Owner	David Guy, Director System Restoration Tim Melton, Manager Customer Commitment John Wolfe, Director Distribution Operations Butch Cockerill, Director Revenue Collections Denise Simon, Director Distribution Operations Barry Walker, Director Gas Control, Storage, and Compliance Nelson Maynard, Director Reliability
Timeline	2012
Budget	Fully Funded OPEX
Metrics	Improvement over current monthly KPIs

Strategy	(3) Exceptional Service
Department	Gas Storage, Control, and Regulatory Compliance
Tactical Initiative	(3.7) Improve Gas Safety and Regulatory Compliance Customer Processes and Communications
Objectives	Identify opportunities and implement enhancements to work processes, customer communications, and customer interactions that contribute to a positive customer experience.
Tactics:	<ul style="list-style-type: none"> A. Evaluate current work processes and customer interactions to identify opportunities for improvement. B. Review customer communications and identify opportunities to enhance or improve the customer experience. C. Ensure employees and contractors receive customer service training.
Owner	Barry Walker, Director Gas Storage, Control, and Compliance
Timeline	2012
Budget	Fully Funded OPEX
Metrics	Reduction in KYPSC and Executive Complaints

INTERNAL PERSPECTIVE

Strategy	(7) Plan, Do, Study and Act
Department	Revenue Collections
Tactical Initiative	(7.1) Evaluate Customer Payment Processes and Options
Objectives	Implement changes to our operational processes that improve customer interaction, payment processes and structure additional payment options that makes it easier for customers to conduct business with the company and retain service.
Tactics:	Enhance existing payment methods and evaluate new service offerings. A. Late Payment Charge (LPC) and Deposit Requirements (Q2 2012) B. Expand credit card types offered through Bill Matrix (Q4 2012)
Owner	Butch Cockerill, Director Revenue Collections
Timeline	2012
Budget	Evaluation Fully Funded OPEX CAP Investment Unknown Revenue Impact Unknown
Metrics	TBD

Strategy	(7) Plan, Do, Study and Act
Department	Asset Management
Tactical Initiative	(7.2) Harmonize Outdoor Lights Process
Objectives	Enhance internal coordination of "Outdoor Lights" to improve efficiency
Tactics:	<p>Coordinate and consolidate aspects relating to Outdoor Lights to alleviate the difficulty of tracking lights from department-to-department and improve availability of information.</p> <ul style="list-style-type: none"> A. Develop and maintain schedule of improvements and process changes related to lighting (Q1 2012). B. Harmonize processes for private outdoor lights and contracts. Partially dependent on tariff revisions (2012).
Owner	Tom Jessee, Director Asset Management
Timeline	2012
Budget	Fully Funded
Metrics	Reconciliation numbers between billing and mapping of Outdoor Lights. Monthly comparison between numbers of lights set, removed, billed and mapped to ensure that all systems are synchronized.

Strategy	(7) Plan, Do, Study and Act
Department	Strategic and Operational Performance
Tactical Initiative	(7.3) Advance Performance Reporting
Objectives	To develop and implement tools for monitoring operational performance and measuring actual versus forecasted results.
Tactics:	<ul style="list-style-type: none"> A. Evaluate effectiveness of the Retail Operating Report and Distribution Operations Balanced Scorecard measures, ensuring that performance metrics align with and measure operating results toward the Customer Experience Strategy, Tactical Plans, and the Focused Management and Operations (Customer Service) Audit Action Plan. B. Support Retail and Distribution Operations benchmarking initiatives through data collection and validation, promoting the use and application of results/findings in Energy Delivery planning processes (MTP).
Owner	Tony Ruckriegel, Manager Strategic & Operational Performance
Timeline	2012
Budget	Fully Funded
Metrics	TBD (Vice President Approval Required)

Strategy	(7) Plan, Do, Study and Act
Department	Energy Delivery – Retail
Tactical Initiative	(7.4) Build Marketing & Sales Organization
Objectives	Create a corporate architecture to steer, navigate, and gain alignment among all marketing efforts to meet cross organizational objectives and goals.
Tactics:	A. Present organization design recommendation to applicable officers.
Owner	Cheryl Bruner, Director Customer Service & Marketing David Huff, Director Customer Energy Efficiency Chris Whelan, Director Corporate Communications
Timeline	Q2 2012
Budget	Fully Funded
Metrics	

Strategy	(7) Plan, Do, Study and Act
Department	Performance & Marketing
Tactical Initiative	(7.5) Advance Customer Experience Research
Objectives	Evaluate pre- and post-customer experiences through the detailed evaluation of high-impact interactions.
Tactics:	<p>Construct and operate a customer online panel to evaluate customer impacts and acceptance of products, services and communications.</p> <ul style="list-style-type: none"> A. Execute Request for Proposal (Q2 2012) B. Assign Contract (Q3 2012) C. Build Online Panel (Q3 2012) D. Begin Testing (Q4 2012) <p>Expand customer experience transaction-based studies:</p> <ul style="list-style-type: none"> A. Outage Communication <ul style="list-style-type: none"> a. Focus Groups (Q1 2012) b. Execute Request for Proposal (Q3 2012) c. Assign Contract and Begin Study (Q4 2012) B. Field Service Orders <ul style="list-style-type: none"> a. Design customer satisfaction study using existing multi-channel sample <ul style="list-style-type: none"> - Design (Q1 2012) - Fully Implemented by March 31, 2012 (Audit Item 10.4) b. Develop Field Service Specific Sample Design (Q2 2012) c. Execute Request for Proposal (Q3 2012) d. Assign Contract and Begin Study (Q3 2012)
Owner	Wendy Wagoner, Manager Performance & Marketing
Timeline	2012
Budget	Fully Funded
Metrics	<p>On time implementation of each product.</p> <p>Targeted 8.5 Mean Score for each transaction study overall customer experience score.</p>

Strategy	(7) Plan, Do, Study and Act
Department	Customer Service & Marketing
Tactical Initiative	(7.7) Advance Contact Center Performance
Objectives	Increase overall contact center performance through the use of technology, process improvements, agent development and staffing.
Tactics:	<ul style="list-style-type: none"> A. Equip Resource Planning and Management Group (Audit Item #2) <ul style="list-style-type: none"> a. Train New Analyst and RPM Staff (Audit Item 2.2 - June 2012) b. Further define roles, processes, and communications to support forecasting, scheduling and intra-day adjustments to maintain service levels (Audit Item 2.3 - June 2012). B. Improve Agent Retention (Audit Item #4) <ul style="list-style-type: none"> a. Reduce overtime and occupancy targets (Audit Item 4.6 - June 2012). b. Identify additional off-call activities for agents (Audit Item 4.7 - June 2012). C. Focus on Quality (Audit Item #10) <ul style="list-style-type: none"> a. Re-evaluate policies and practices in call centers to minimize the transfer of customers (Audit Item 10.2 - January 2012). b. Increase calibration sessions for management team and training group for RSC and BSC Quality Assurance (Audit Item 10.5 - January 2012). c. Develop and implement a process to perform side-by-side quality monitoring of Business Office transactions (Audit Item 10.8 – January 2012). d. Add to monitoring process, some calls that have been surveyed for customer satisfaction (Audit Item 10.10 - January 2012).
Owner	Cheryl Bruner, Director Customer Service & Marketing Jean Ann Pfisterer, Manager Residential Service Center David Daniel, Manager Business Service Center
Timeline	2012
Budget	Fully Funded
Metrics	Channel Specific Service Levels Customer Experience Scores – Target 8.5

Strategy	(7) Plan, Do, Study and Act
Department	Smart Grid
Tactical Initiative	(7.9) Advance Smart Grid and Smart Meter technology deployment at LG&E and KU (formerly tactics 5.6 and 5.7)
Objectives	Advance Smart Grid and Smart Meter technology deployment at LG&E and KU.
Tactics:	<ul style="list-style-type: none"> A. Investigate and evaluate benefits of Smart Meter technology deployments. B. Evaluate the benefits of expanding the use of SCADA. C. Support value-added distribution and transmission automation projects. D. Continue to investigate, evaluate, and propose providing customers with tools to conserve energy (including display devices, better access to usage information, and partnerships for industrial and large commercial customers that integrate access to process information with energy usage). E. Evaluate customers' value of smart technologies, alternate rate structures and tools to conserve energy. F. Evaluate partnerships which can provide customer and company value from direct load control.
Owner	David Huff, Director Customer Energy Efficiency Jeff Myers, Manager Smart Grid Development
Timeline	2012
Budget	TBD
Metrics	TBD

Strategy	(7) Plan, Do, Study and Act
Department	Corporate Communications
Tactical Initiative	(7.10) Leverage Social Media
Objectives	Strategically introduce new external and internal social media channels to reach and engage key stakeholders.
Tactics:	<p>The company's use of social media will be determined and managed by LG&E and KU's Corporate Communications Department. Further develop the company's social media strategy.</p> <ul style="list-style-type: none"> A. Evaluate internal and external social media channels (e.g. SharePoint, Face book, Google+, Foursquare, etc.) and develop a recommendation that enhances current offerings. B. Create and lead a Social Media Advisory Council (SMAC) to manage all external and internal social media deployment and utilization. Activities include but are not limited to: <ul style="list-style-type: none"> a. Benchmark Utility Best Practices b. Risk Mitigation c. Metrics
Owner	Chris Whelan, Director Communications and Brand Management Brian Phillips, Manager External Communications Cheryl Williams, Senior Communications Specialist Jennifer Whelan, Senior Communications Specialist Annalee Worthington, Senior Communications Specialist Darin Carr, Senior Web Specialist
Timeline	2012
Budget	TBD
Metrics	TBD

LEARNING AND GROWTH PERSPECTIVE

Strategy	(9) Involve
Department	Human Resources
Tactical Initiative	(9.1) Expand a customer-focused culture.
Objectives	Foster a culture of thinking about all areas of delivery and service from the perspective of the customer.
Tactics:	<p>Identify and implement activities and training associated with the promotion of a customer-focused culture.</p> <ul style="list-style-type: none"> A. Establish Management Focus Group to identify CE opportunities and messaging B. Develop 2012 CE communications plan C. Establish "Get to Know You" sessions between Distribution Operations and Retail D. Establish Job Shadowing between Distribution Operations and Retail E. Develop and deliver CE training for Business Partners F. Develop and deliver CE education for Energy Delivery and applicable areas companywide G. Identify measurable goals to determine progress and success
Owner	Sharon Johnson, Director Human Resources – Energy Delivery
Timeline	2012
Budget	Fully Funded OPEX
Metrics	<p>Employee Opinion Surveys</p> <p>Residential Competitive Customer Satisfaction Study (TIA Points)</p> <p>Completion of Training and Education</p>

Strategy	(9) Involve
Department	Human Resources
Tactical Initiative	(9.2) Support Change Management
Objectives	Promote a culture where management and employees embrace the value of change and adaptability to meet customer needs and welcome the responsibility for delivery of customer service.
Tactics:	<ul style="list-style-type: none"> A. Provide education across Energy Delivery on the Customer Experience Strategy B. Partner with Line of Business management throughout Energy Delivery to create employee engagement C. Advance employee ownership of customer service across all Energy Delivery D. Coach management team to become champions of change to meet every-changing customer needs and expectations E. Partner with Organizational Development, Corporate Communications and Energy Delivery in the development, delivery, and evaluation of change management initiatives
Owner	Sharon Johnson, Director Human Resources – Energy Delivery
Timeline	2012
Budget	Fully Funded OPEX
Metrics	Employee Opinion Survey Performance Excellence Process (PEP)

Strategy	(9) Involve
Department	Human Resources
Tactical Initiative	(9.3) Recruit and retain talented people
Objectives	Attract and retain talented people for Energy Delivery – <i>Right People in Right Positions</i>
Tactics:	Identify and recruit qualified and skilled talent for openings within Energy Delivery <ul style="list-style-type: none"> A. Develop and utilize assessment tools in the hiring process B. Identify recruiting resources to broaden candidate pools C. Advance the awareness of the utility brand as a “great” place to work D. Enhance the use of technology and social media in attraction of candidates E. Enhance the hiring and on-boarding processes to provide positive entrance into the company F. Conduct exit interviews and analysis of company departures
Owner	Sharon Johnson, Director Human Resources – Energy Delivery
Timeline	2012
Budget	Fully Funded OPEX
Metrics	Satisfaction of Line of Business Management in quality of hires and the staffing process Turnover Rates On-boarding Feedback New Hire Survey Feedback

Strategy	(9) Involve
Department	Strategic and Operational Performance
Tactical Initiative	(9.4) Improve Business Processes
Objectives	Analyze business processes, prepare and evaluate analytics (historic, current and forecasted), consider options and alternatives, and collaboratively develop process improvement recommendations which promote financial and operational discipline, continuous improvement, and enhance the Customer Experience.
Tactics:	<ul style="list-style-type: none"> A. Realign the S&OP Process Analyst to better optimize the resources for quick, responsive, and meaningful improvements to the Retail business (Q1 2012). B. Implement a Steering Committee to identify and prioritize Energy Delivery Process Improvement initiatives based on Customer Experience Strategy objectives and the Focused Management and Operations (Customer Service) Audit Action Plan (Q1 2012). C. As determined, by the Steering Committee, conduct cross-functional business process analytics and root cause assessment – making recommendations for process improvements and process harmonization. The Process Improvement initiatives shall foster operational excellence, achieved through a disciplined approach in which all parties follow the same process, find flaws in the process, change the process to eliminate flaws, and continue to force transactions into the process to identify additional opportunities. D. Document (process mapping) Energy Delivery cross-functional business processes.
Owner	Tony Ruckriegel, Manager Strategic & Operational Performance
Timeline	2012
Budget	Fully Funded OPEX
Metrics	TBD

Strategy	(9) Involve
Department	Customer Service & Marketing
Tactical Initiative	(9.6) Advance Customer Service Employee Hiring, Growth and Development
Objectives	To improve hiring practices and employee development.
Tactics:	<ul style="list-style-type: none"> A. Staff Contact Centers (Audit Item #1) <ul style="list-style-type: none"> a. Recruit and hire Residential Service Center employees for Morganfield facility (Audit Item 1.2 - June 2012). b. Add employee agents in Residential and Business Service Centers (Audit Item 1.3 - March 2012). B. Equip Resource Planning and Management Group (Audit Item #2) <ul style="list-style-type: none"> a. Hire Analyst (Audit Item 2.12 - January 2012) C. Improve Hiring Practices and Retention (Audit Item #4) <ul style="list-style-type: none"> a. Develop and implement pilot to promote employee referrals (Audit Item 4.3 - January 2012). b. Further define career progression paths for Customer Service Representatives (Audit Item 4.4 - February 2012). c. Develop additional training for Coach and Customer Service Representative Development (Audit Item 4.9 - July 2012). D. Focus on Quality (Audit Item #10) <ul style="list-style-type: none"> a. Develop "Soft Skills" training for management team and all front office and field personnel (Audit Item 10.3 - April 2012).
Owner	Cheryl Bruner, Director Customer Service & Marketing Jean Ann Pfisterer, Manager Residential Service Center David Daniel, Manager Business Service Center Irv Hurst, Manager CCS Retail Business Readiness Paul Weis, Senior Human Resource Manager
Timeline	2012
Budget	Fully Funded
Metrics	TBD

Strategy	(10) Inform
Department	Customer Energy Efficiency
Tactical Initiative	(10.1) Build an Energy Efficiency Operations and Marketing Database
Objectives	Implement an integrated data management system for managing and controlling all aspects of Energy Efficiency program operations, marketing and sales.
Tactics:	<p>Integrated Data Management System*:</p> <ul style="list-style-type: none"> A. Integrated with Energy Efficiency Vendors and CCS Systems. B. Near real-time updates on program installation status C. Operational and marketing campaign performance measures D. Customer segmentation <p>Vendor Hosted Marketing Database:</p> <ul style="list-style-type: none"> A. Data Feeds include: CCS, PVA and Bluegrass Mailing B. Data Enhancements provided by Datamentors "Pin Point" C. Data Analytics include segmentation, profiling and modeling D. Interdepartmental Product used by Sales & Forecasting, Energy Efficiency and Performance & Marketing
Owner	*David Huff, Director Customer Energy Efficiency Cheryl Bruner, Direct Customer Service and Marketing Chuck Schram, Director Energy Planning Analysis and Forecasting
Timeline	Integrated Data Management System (Huff) – Q2 2012 Marketing Database – Q1 2012
Budget	Fully Funded
Metrics	TBD

Strategy	(10) Inform
Department	Asset Management and Information Technology
Tactical Initiative	(10.2) Advance and exploit the use of technologies throughout the organization.
Objectives	Enhance business operations through the discovery and implementation of new technologies.
Tactics:	<p>My Account Enhancements</p> <ul style="list-style-type: none"> A. Implement Budget Billing (Q1 2012) B. Enable CSRs to enroll customers in CSS and paperless billing (Q2 2012) C. Design and Develop "What's New" layout (2012)
Owner	Tom Jessee, Director Asset Management
Timeline	2012
Budget	Fully Funded
Metrics	TBD

Strategy	(10) Inform

Department	Customer Service & Marketing
Tactical Initiative	(10.3) Advance Contact Center Technology
Objectives	Increase overall contact center performance through the advancement of technology.
Tactics:	<ul style="list-style-type: none"> A. Equip Resource Planning & Management Group (Audit Item #2.5) <ul style="list-style-type: none"> a. Evaluate and upgrade call center software to allow for balancing between virtual call centers and to support queue-level forecasting, scheduling and service level management (December 2012). B. Customer Information Systems Usability (Audit Item 5.4) <ul style="list-style-type: none"> a. Implement new Computer Telephony Integration (CTI) and SAP Enhancements to provide “screen-pop” and “soft phone” capabilities (Audit Item 5.4 - June 2012). b. Evaluate Customer Service Representative (CSR) usability and identify opportunities for system enhancements (Audit Item 5.2 - June 2012).
Owner	Cheryl Bruner, Director Customer Service & Marketing Jean Ann Pfisterer, Manager Residential Service Center Irv Hurst, Manager CCS Retail Business Readiness
Timeline	2012
Budget	TBD
Metrics	TBD

Strategy	(10) Inform
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Department	Customer Service & Marketing
Tactical Initiative	(10.4) Expand the use of external telecom reports (Audit Item #3)
Objectives	Increase overall contact center performance through the management of external and internal telecom resources and reports.
Tactics:	<ul style="list-style-type: none"> A. Track Telecom Network Activity (Audit Item #3) <ul style="list-style-type: none"> a. Produce monthly reports for all trunks (Audit Item 3.1 - April 2012). b. Request and track traffic information for local and long distance services (Audit Item 3.2 - July 2012). c. Develop process to review trunk utilization reports and information from telecom providers for storm operations (Audit Item 3.3 - July 2012). d. Develop process with telecom providers to leverage available carrier tools and services to route calls to third party providers during major unplanned events (e.g. storms) (Audit Item 3.4 - July 2012). e. Evaluate costs associated with capacity improvements identified in monthly trunk and traffic reports. Incorporate cost effective improvements into the next budget cycle (Audit Item 3.5 - January 2013). f. Investigate methods (e.g. tools, services, models, etc.) to more accurately predict high volume conditions and their impact on the telecom network (Audit Item 3.6 - July 2012). g. Evaluate "Virtual Hold" capability in next generation contact center architecture solution (Audit Item 3.7 - January 2013).
Owner	Cheryl Bruner, Director Customer Service & Marketing Dan Reffett, Manager Network Infrastructure
Timeline	January 2012 – January 2013
Budget	TBD
Metrics	Telecom Utilization Reports



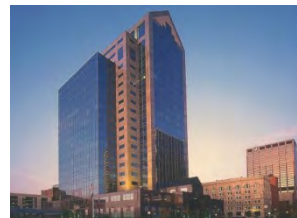
PPL companies

Energy Delivery

Abridged

2012 - 2016

October 14, 2011



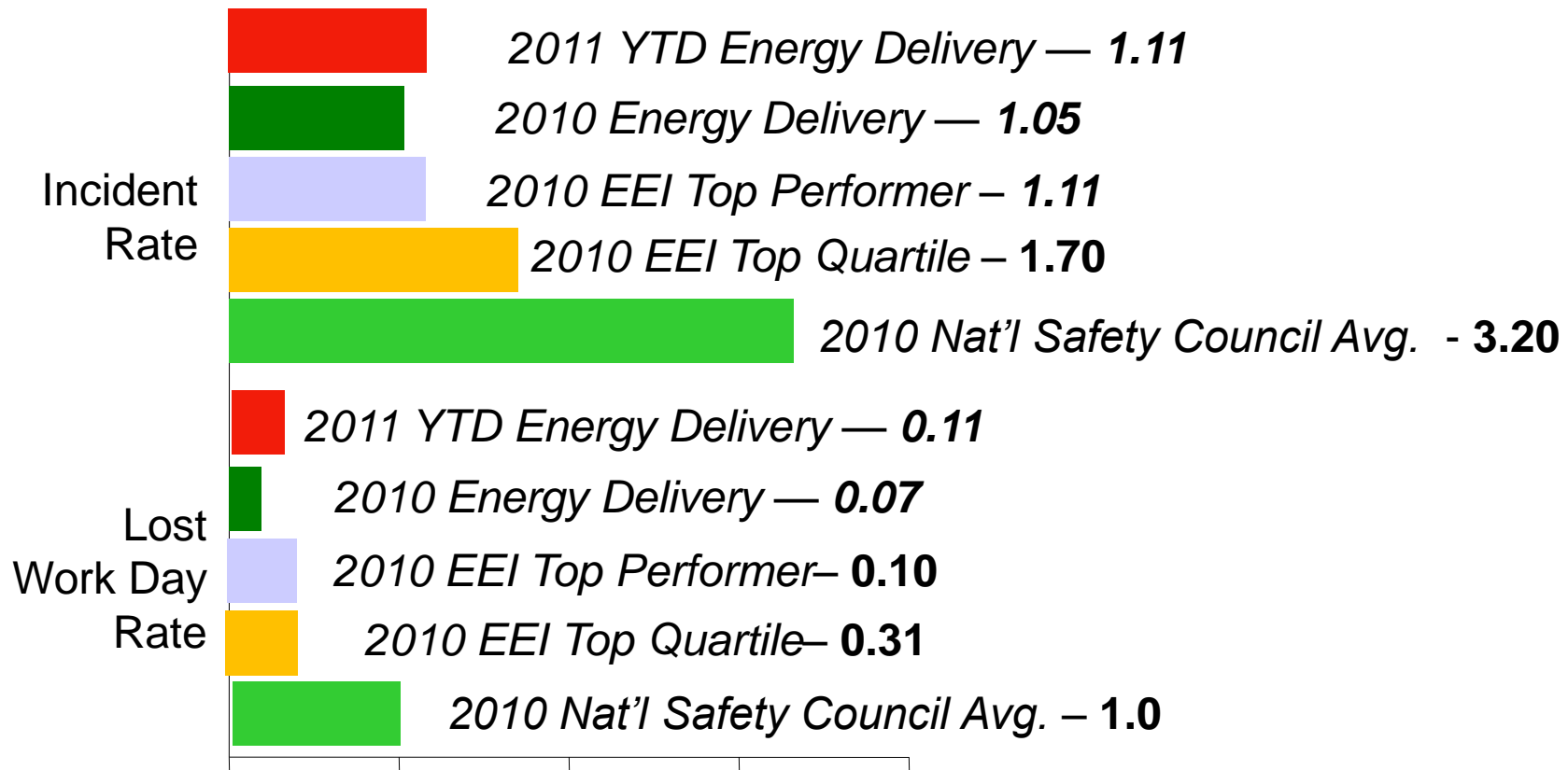
Plan Highlights

Customer satisfaction is a core value at LG&E and KU. Energy Delivery strives to provide safe, reliable, and low cost service to our customers, enhancing the quality of life in the areas we serve. We are committed to enhancing our relationship with our customers by delivering positive experiences that create value and build trust.

- Funding levels within the proposed plan are established with the following priorities in mind:
 - Employee and public safety including compliance with industry regulatory requirements
 - Performance improvement in all customer facing areas
 - Improvement in gas and electric service reliability
 - Asset replacement to address aging infrastructure
 - Increased system capacity to meet forecasted customer demand
 - Significant increases in OPEX are proposed to:
 - Improve responsiveness to customer needs, in particular in the contact centers and billing

Plan Highlights

Energy Delivery Safety Performance Data – EEI Data



Plan Highlights

- Customer Experience

- *Advance the “Customer Experience” strategy/initiative*
- *Continue investments in enhanced customer contact channels and the migration to a Corporate “Unified Communications” platform*
- *Continue progress on enhancements to Customer Care System functionality*
- *Enhance our “Customer Advocacy” role through partnerships with customer focus groups*
- *Continue commitment to corporate citizenship and community involvement*
- *Create tariffs and regulations that competitively position the company and respect the overall impact on customers*
- *Continue to expand the portfolio of customer energy efficiency programs, including customer education on the need for energy efficiency*
- *Advance our understanding of customer behavior while gaining insight into customer needs*
- *Develop and pilot an overall Customer Experience index*

Plan Highlights

- OPEX
 - *Major Initiatives:*
 - Customer Experience Strategy
 - Reliability - Hazard Tree Program
 - Industry Regulatory Compliance
 - *Major Financial Risks:*
 - Storm Restoration
 - Customer Hardship and Uncollectible Accounts (uncertainty with LIHEAP)
 - Industry Regulatory Compliance

Plan Highlights

- Capital

- *Major Customer Initiatives:*

- Energy Efficiency Programs and Services
- Circuit Hardening / Reliability / Asset Replacement
- Pole Inspection and Treatment Program
- Distribution Automation
- Substation Enhancements
- Mobile Technology / Work Management Replacement
- Gas Leak Mitigation
- Magnolia Gas Compressor Addition
- Gas Compressor Station and System Enhancements
- Pipeline Integrity

Major Assumptions

- Energy Delivery improves our position in the residential J.D. Power and RCCS surveys with a continued focus on the Customer Experience.
- Customer expectations regarding levels of service and availability of information will continue to increase.
- Energy Efficiency projects and education will increase and continue to be an area of focus.
- Storm budgets are based on 5 year average.
- The plan includes no significant changes to industry regulation.



PPL companies

Retail Operating Report

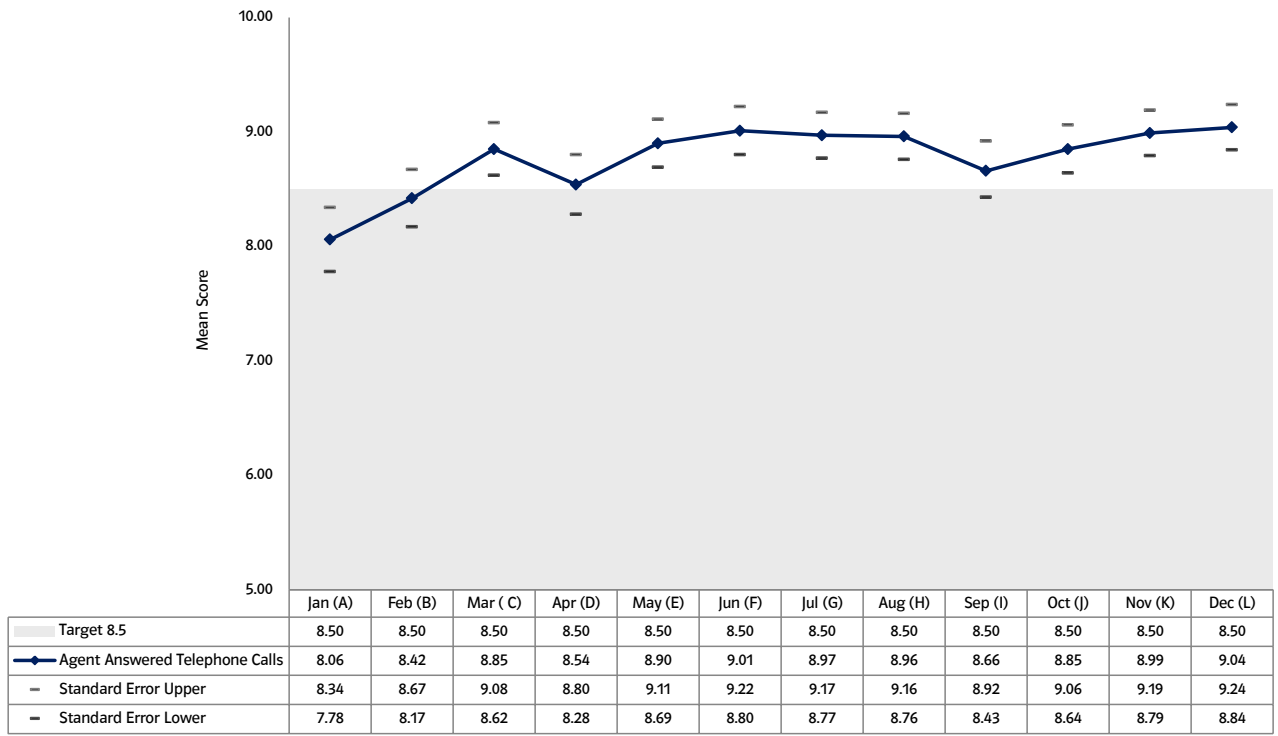
December 2011

Abridged

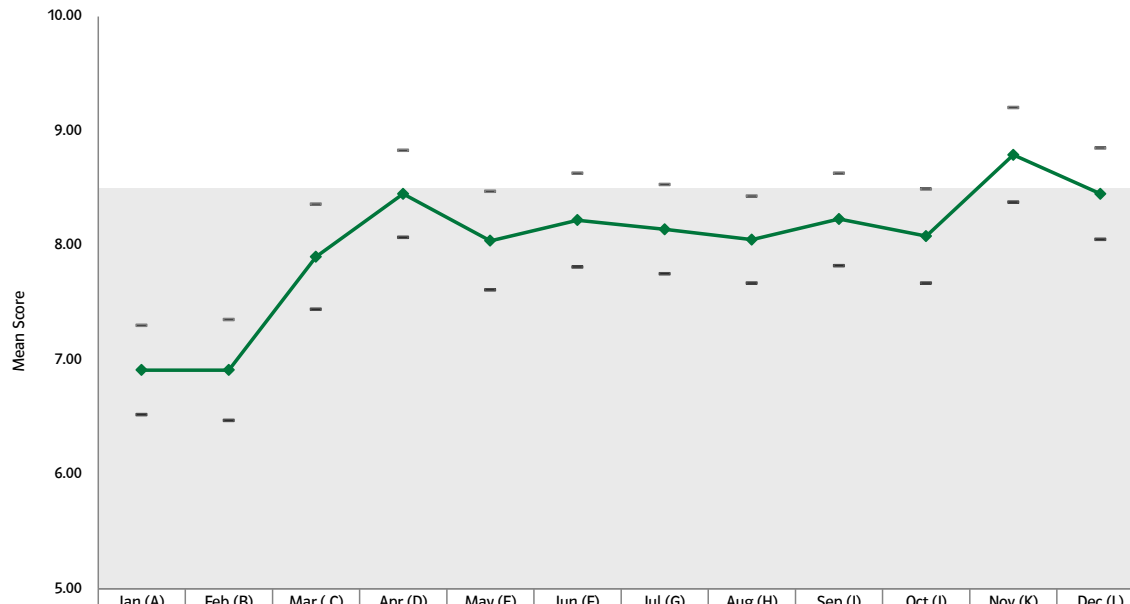
FINAL - January 12, 2012



Residential Customer Experience Agent Answered Telephone Calls

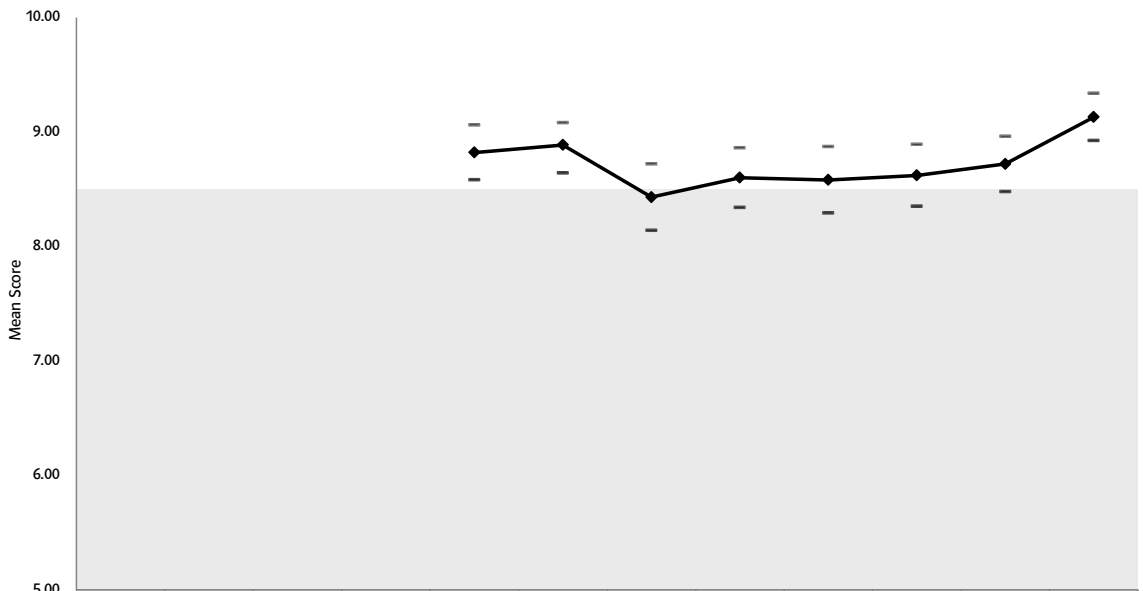


Residential & Business Customer Experience Agent Answered Emails



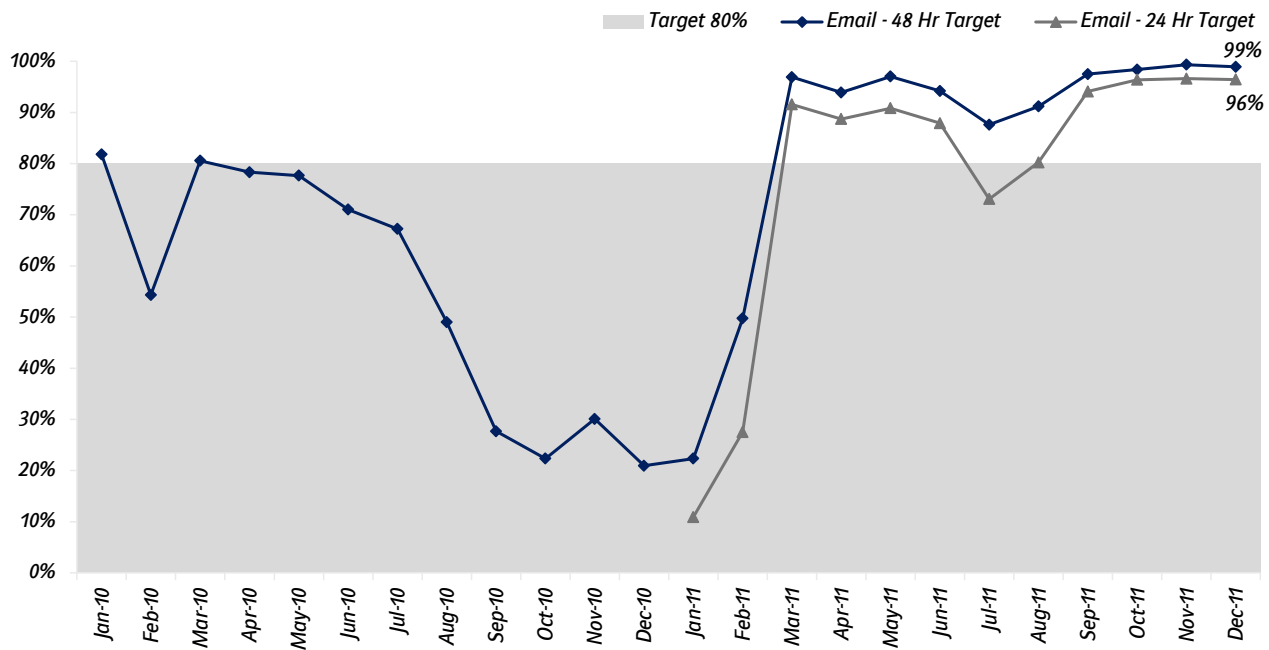
	Jan (A)	Feb (B)	Mar (C)	Apr (D)	May (E)	Jun (F)	Jul (G)	Aug (H)	Sep (I)	Oct (J)	Nov (K)	Dec (L)
Target 8.5	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Agent Answered Emails	6.91	6.91	7.90	8.45	8.04	8.22	8.14	8.05	8.23	8.08	8.79	8.45
Standard Error Upper	7.30	7.35	8.36	8.83	8.47	8.63	8.53	8.43	8.63	8.49	9.20	8.85
Standard Error Lower	6.52	6.47	7.44	8.07	7.61	7.81	7.75	7.67	7.82	7.67	8.38	8.05

Residential Customer Experience IVR Self Serve



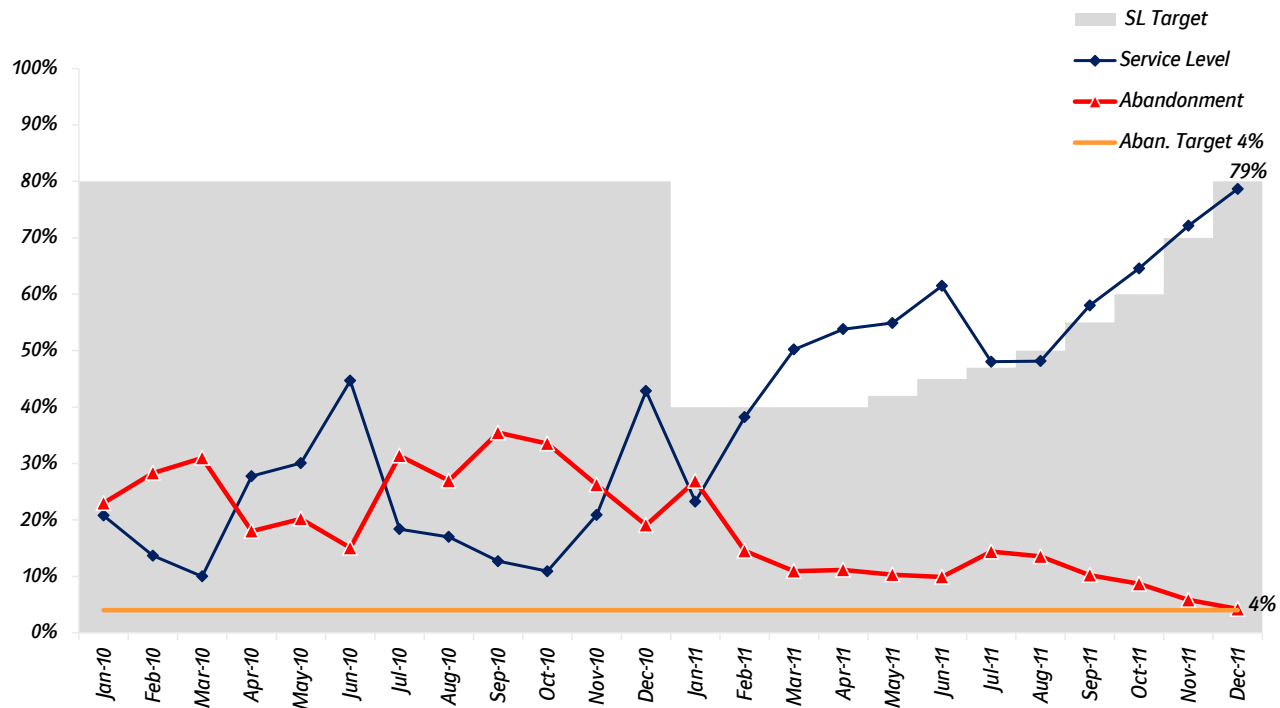
	Jan (A)	Feb (B)	Mar (C)	Apr (D)	May (E)	Jun (F)	Jul (G)	Aug (H)	Sep (I)	Oct (J)	Nov (K)	Dec (L)
Target 8.5	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
IVR Self Serve					8.82	8.89	8.43	8.60	8.58	8.62	8.72	9.13
Standard Error Upper					9.06	9.08	8.72	8.86	8.87	8.89	8.96	9.34
Standard Error Lower					8.58	8.64	8.14	8.34	8.29	8.35	8.48	8.92

Email Service Level

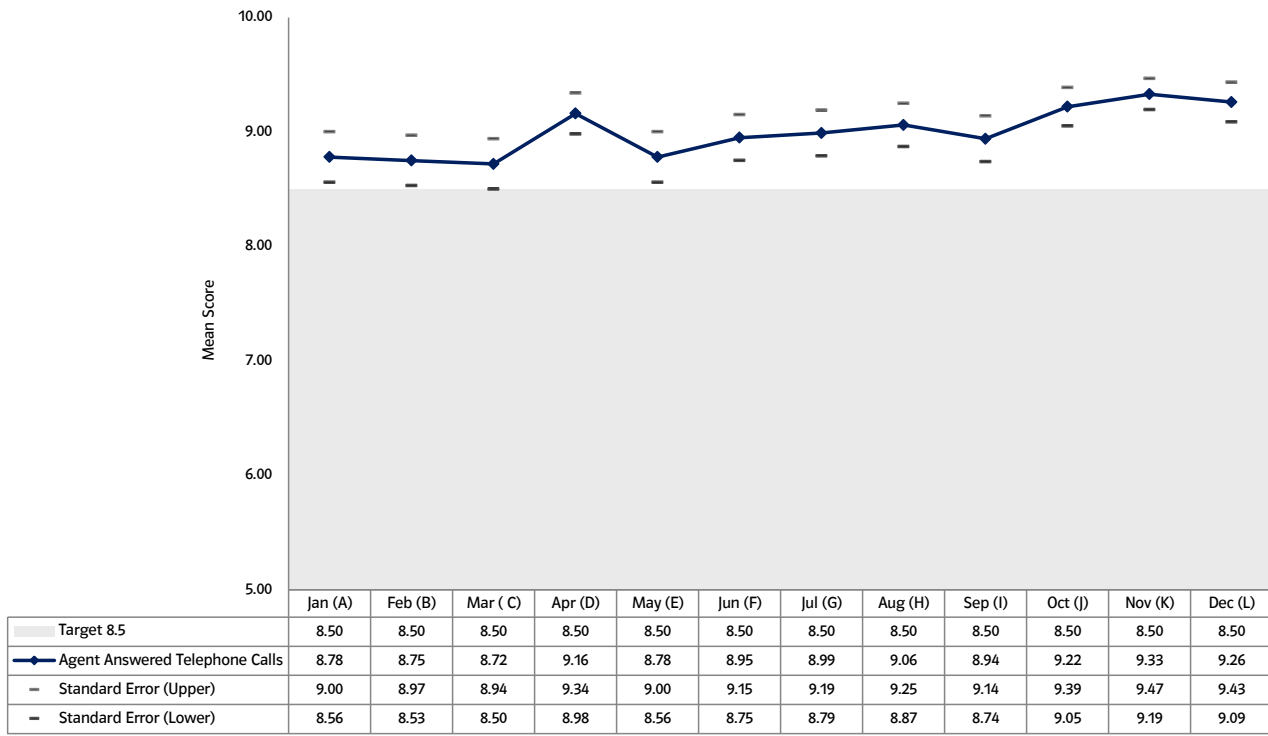


	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
BSC Emails	1,222	1,098	1,266	1,664	2,070	2,125	1,736	1,993	1,583	1,480	1,477	1,404
RSC Emails	5,643	5,524	5,021	4,406	4,516	4,676	5,103	5,432	4,462	4,535	4,272	4,096

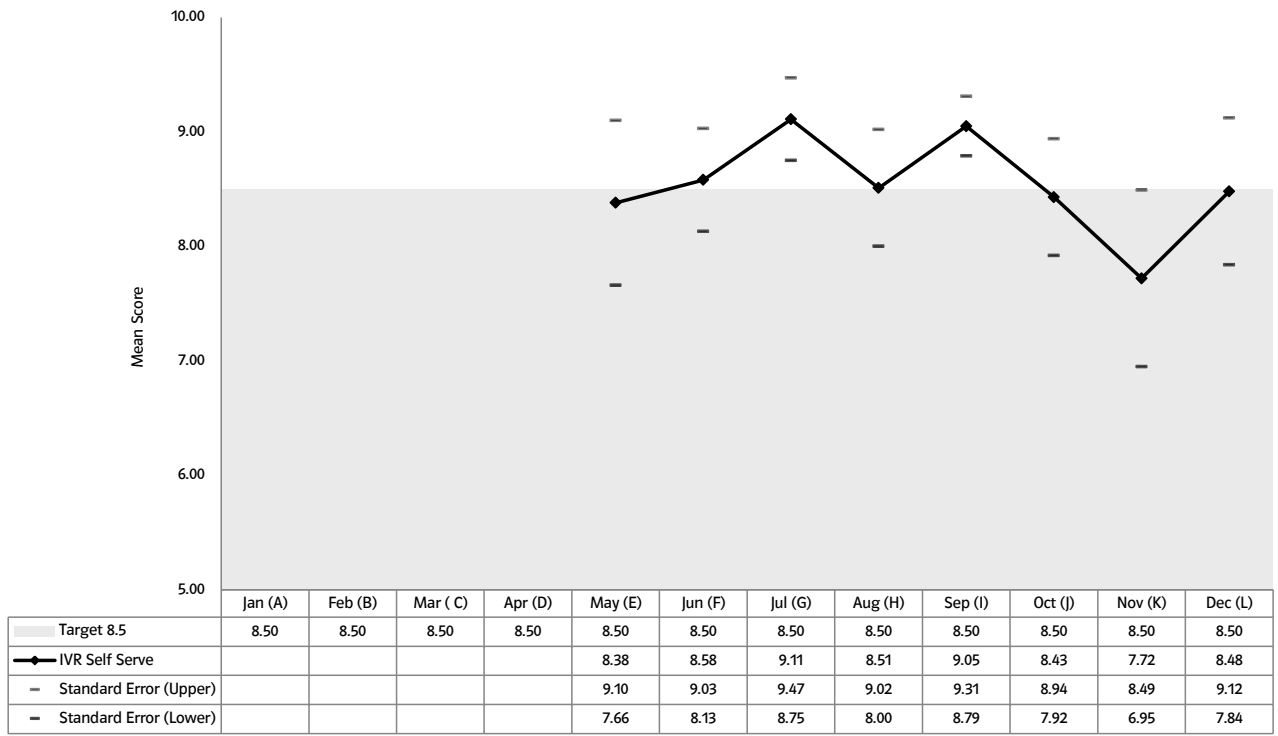
RSC Service Level (*calls answered within 30 seconds*)
and Abandonment Rate (*calls abandoned after queued to an agent*)



Business Customer Experience Agent Answered Telephone Calls



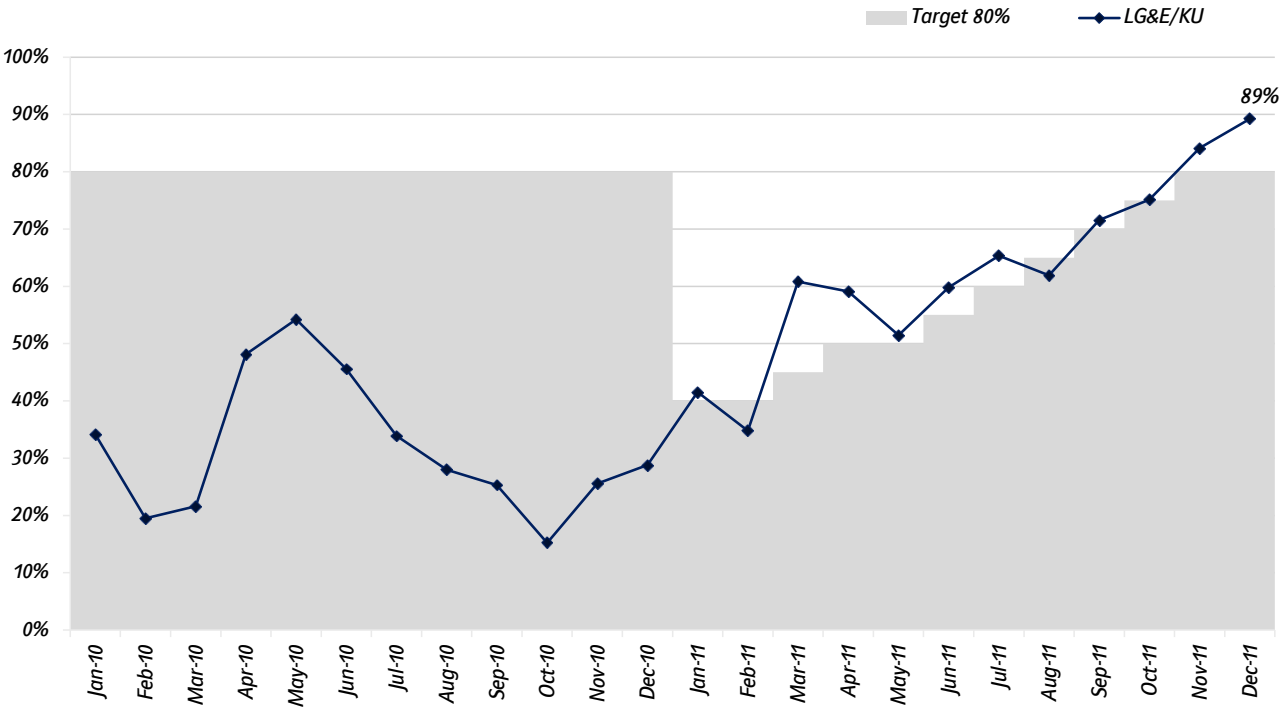
Business Customer Experience IVR Self Serve



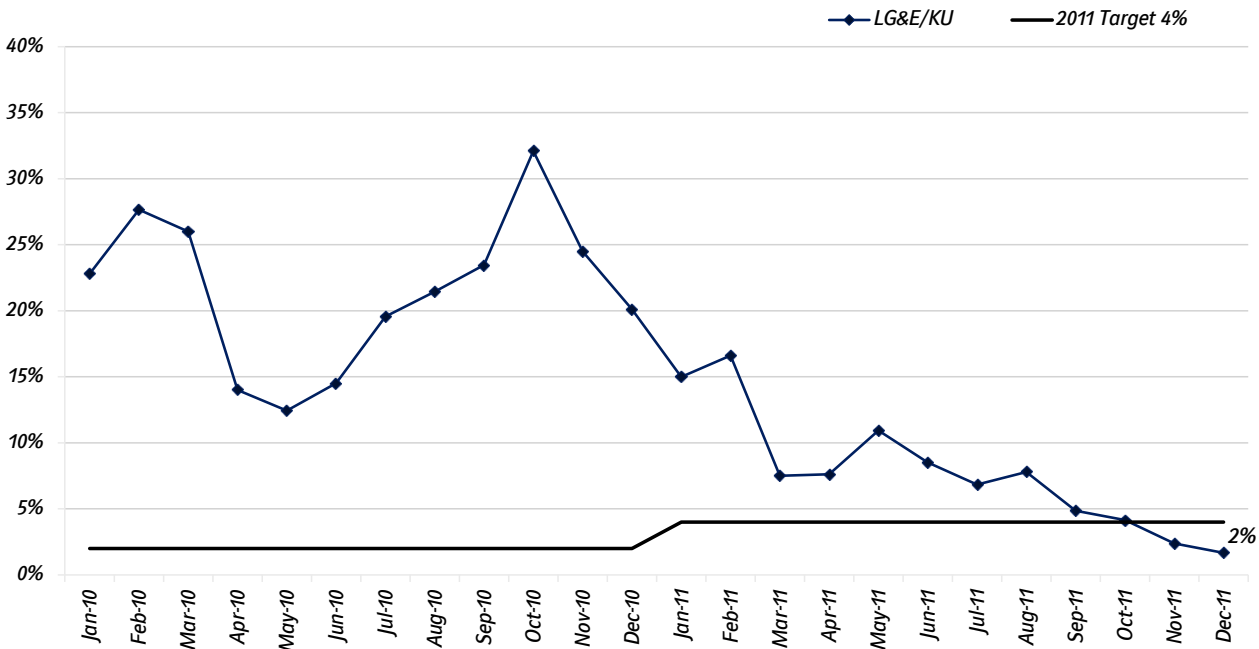
Letters = Significant difference at the 90% confidence level



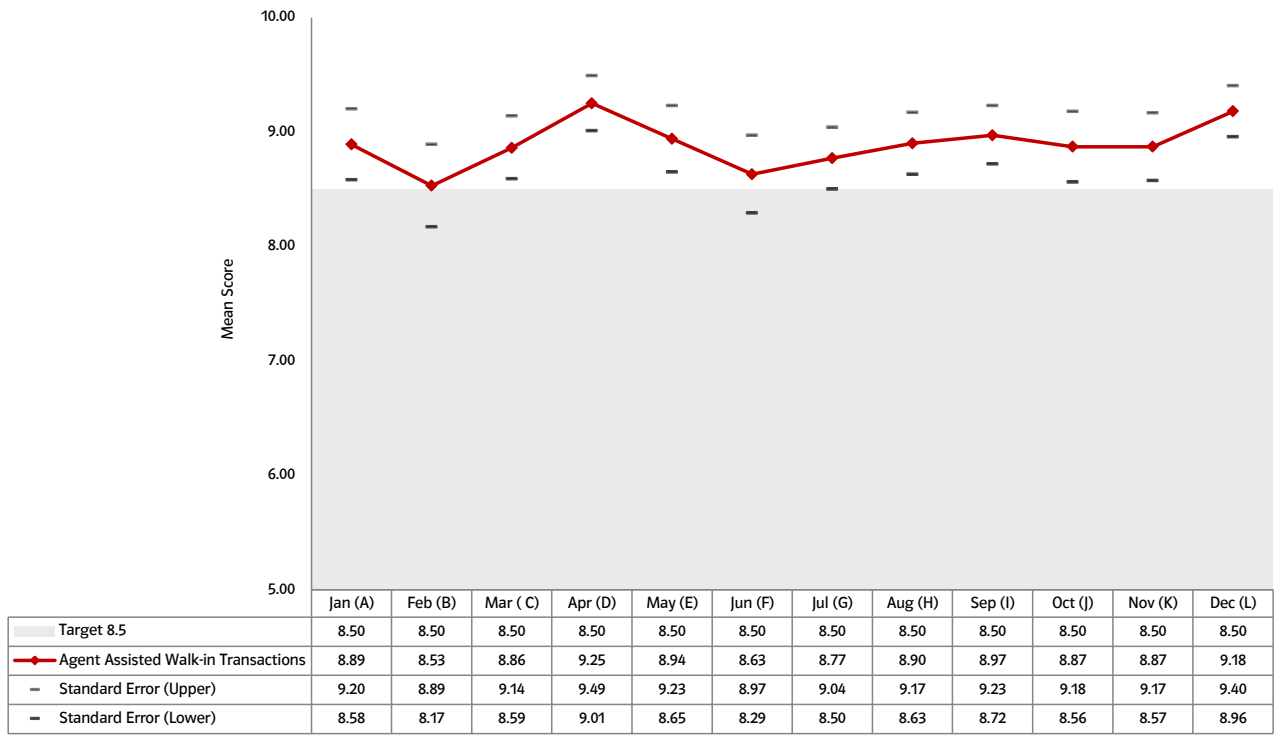
BSC Service Level *(calls answered within 30 seconds)*



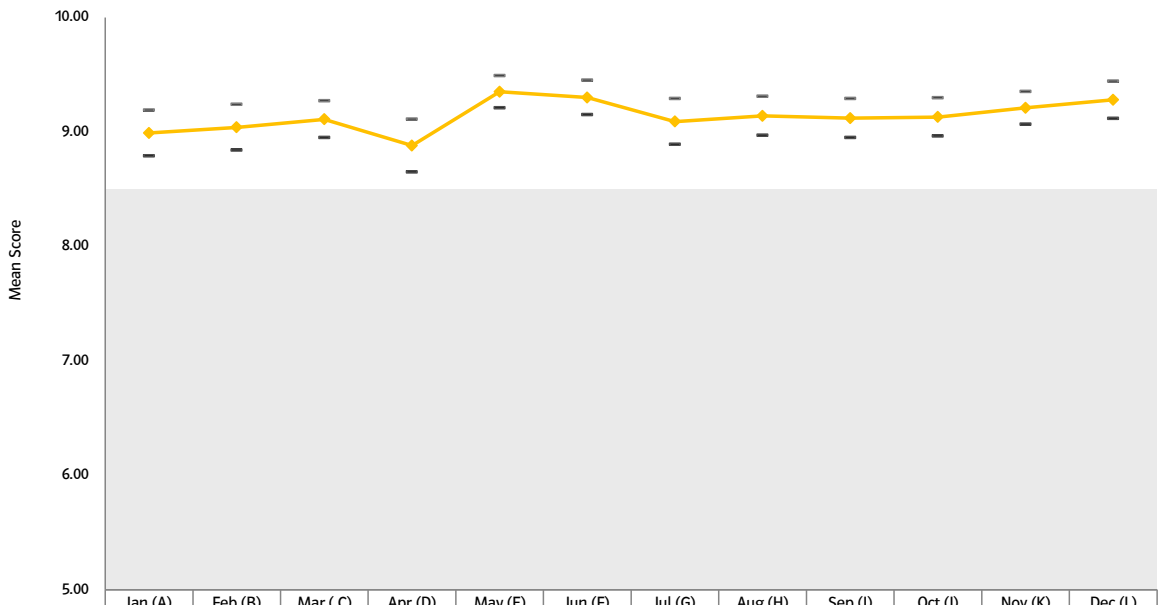
BSC Abandonment Rate *(calls abandoned after queued to an agent)*



Residential Customer Experience Agent Assisted Walk-in Transactions



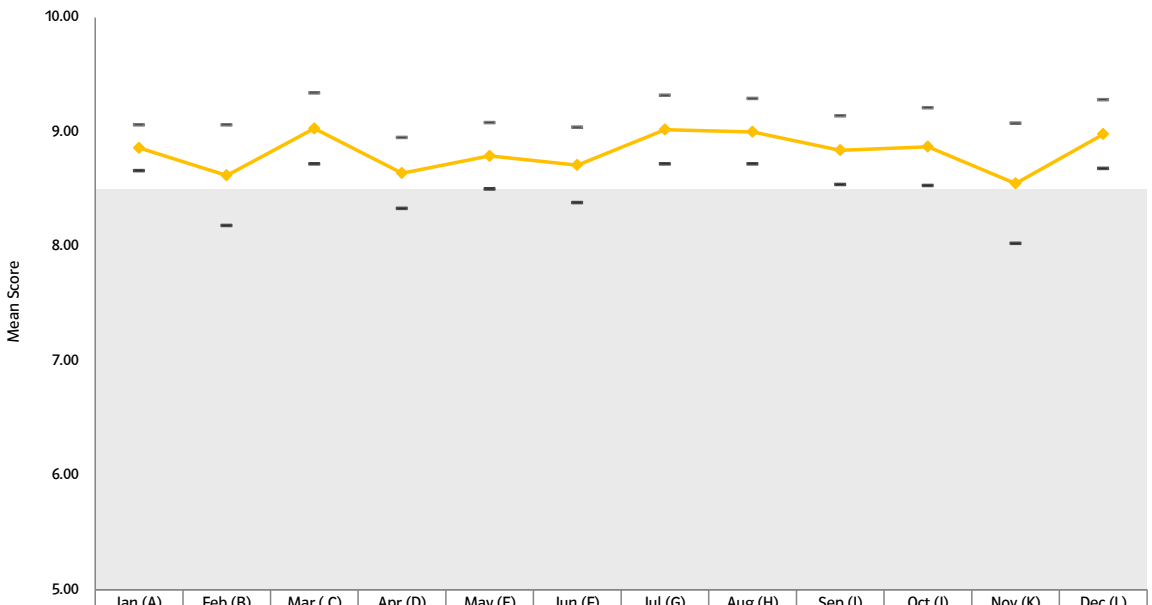
Residential Customer Experience Web Self Serve



	Jan (A)	Feb (B)	Mar (C)	Apr (D)	May (E)	Jun (F)	Jul (G)	Aug (H)	Sep (I)	Oct (J)	Nov (K)	Dec (L)
Target 8.5	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Web Self Serve	8.99	9.04	9.11	8.88	9.35	9.30	9.09	9.14	9.12	9.13	9.21	9.28
Standard Error (Upper)	9.19	9.24	9.27	9.11	9.49	9.45	9.29	9.31	9.29	9.30	9.35	9.44
Standard Error (Lower)	8.79	8.84	8.95	8.65	9.21	9.15	8.89	8.97	8.95	8.96	9.07	9.12

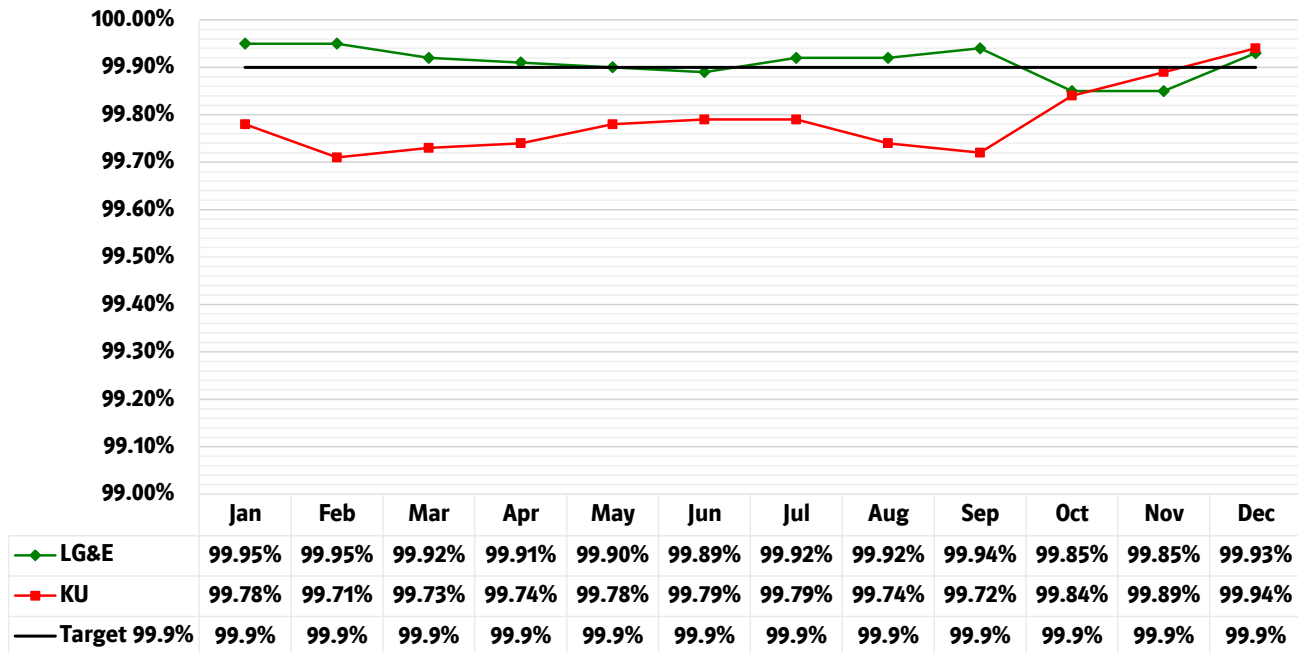


Business Customer Experience Web Self Serve

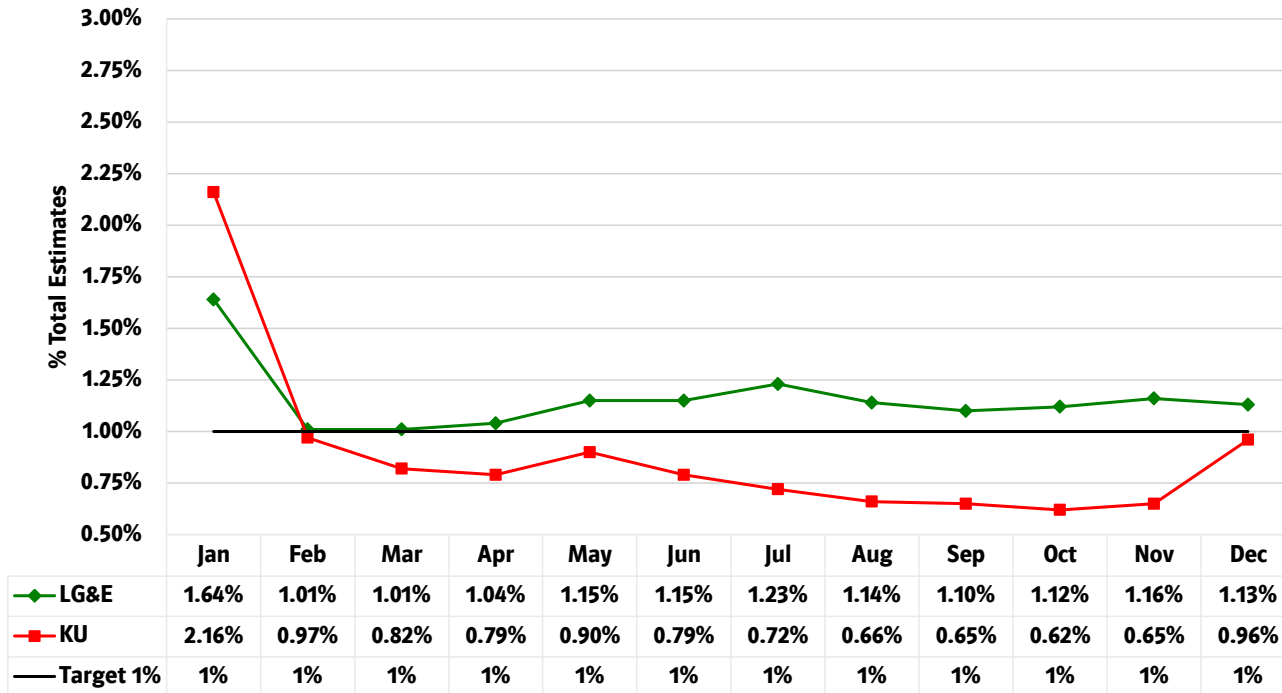


	Jan (A)	Feb (B)	Mar (C)	Apr (D)	May (E)	Jun (F)	Jul (G)	Aug (H)	Sep (I)	Oct (J)	Nov (K)	Dec (L)
Target 8.5	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Web Self Serve	8.86	8.62	9.03	8.64	8.79	8.71	9.02	9.00	8.84	8.87	8.55	8.98
Standard Error (Upper)	9.06	9.06	9.34	8.95	9.08	9.04	9.32	9.29	9.14	9.21	9.07	9.28
Standard Error (Lower)	8.66	8.18	8.72	8.33	8.50	8.38	8.72	8.72	8.54	8.53	8.03	8.68

Meter Reading Accuracy



Percentage Meter Reading Estimates



Date Filed: March 14, 2012

I. RECOMMENDATION REFERENCE:

Recommendation No.: IV-R2

Recommendation Statement: Give customer-service operational performance greater visibility and oversight at the corporate and parent levels

Implementation Priority: High

LG&E/KU Person Responsible: John P. Malloy

II. RECOMMENDATION STATUS

COMPLETE (LG&E/KU considers this action plan complete and requests that it be closed.)

ONGOING (The implementation of this action plan is still in progress.)

DISAGREE (LG&E/KU does not agree with this recommendation.)

III. IMPLEMENTATION STEPS TO ACCOMPLISH RECOMMENDATION

No.	Step	Dates	
		Start	Complete
1a	Develop / report customer service operational metrics in senior level performance reports	10/2011	Completed 11/2011
1b	Retain the Customer Experience Strategy steering committee to formally track and report on performance of strategic goals and tactical objectives. The steering committee includes: SVP Energy Delivery, Chief Information Officer, VP Corporate Planning and Development, VP State Regulation and Rates, VP Corporate Responsibility and Community Affairs, VP External Affairs, VP Corporate Communication, VP Retail Business.	Completed	Completed

IV. ACTION TAKEN ON IMPLEMENTATION STEPS

Initiative 1a: *Develop / report customer service operational metrics in senior level performance reports*

KPSC Customer Inquiries are tracked and reflected in the CEO Daily Operating Report. Below is an excerpt from the CEO Daily Operating Report.

<u>KPSC Customer Inquiries</u>			
<u>PUC Complaints</u>	<u>Previous Day</u>	<u>MTD</u>	<u>YTD</u>
KPSC LG&E	1	12	12
KPSC KU	2	11	11
VSCC ODP	0	0	0
TOTAL	3	23	23

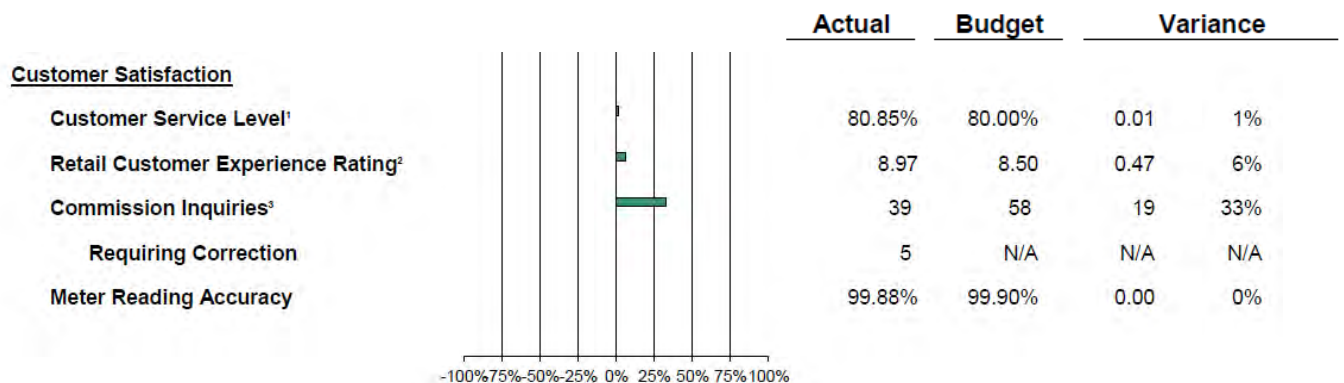
The full report contains confidential, market-sensitive, forward-looking information which is not available to the general public or to the investment community. Given the nature of the information, LG&E and KU will provide the information for visual inspection at the Companies' offices.

The Retail Operating Report reflects detailed monthly operational results against targets across the following divisions:

- Residential Service Center
- Business Service Center
- Business Offices
- Major Accounts
- Economic Development
- Customer Commitment
- Metering
- Meter Reading
- Field Services
- Billing Integrity
- Remittance and Collections
- Energy Efficiency

These performance reports are included in monthly managerial discussions and planning efforts. The full Retail Operating Report contains confidential information which is not available to the general public. Given the nature of the information, LG&E and KU will provide the information for visual inspection at the Companies' offices.

The monthly Corporate Performance Report contains the following key performance indicators for Customer Service performance. This report is reviewed by senior executives.



Lastly, the Energy Delivery Balanced Scorecard is reported to senior leadership on a monthly basis and is also included in monthly managerial discussions and planning efforts. The complete Energy Delivery Balanced Scorecard contains confidential and market-sensitive information which is not available to the general public. Given the nature of the information, LG&E and KU will provide the information for visual inspection at the Companies' offices.

Initiative 1b: *Retain the Customer Experience Strategy steering committee to formally track and report on performance of strategic goals and tactical objectives.*

The Customer Experience strategy steering committee remains an ongoing committee for formally tracking and reporting on performance of strategic goals and tactical objectives. The steering committee includes: SVP Energy Delivery, Chief Information Officer, VP Corporate Planning and Development, VP State Regulation and Rates, VP Corporate Responsibility and Community Affairs, VP External Affairs, VP Corporate Communication, VP Retail Business.

V. ANSWERS TO QUESTIONS OF COMMISSION STAFF

LG&E/KU believes the implementation plan is appropriate.

VI. ACTIONS CONTEMPLATED PRIOR TO NEXT RESPONSE FILING

LG&E/KU considers this action plan complete and requests that it be closed.

VII. COST/BENEFIT ANALYSIS AND SUPPORT

A. Cost Analysis

This exercise remains within the internal operating expenses of the Companies therefore no additional costs are envisioned.

B. Benefit Analysis

Executive attention to operational performance will ensure course correction where required are timely.

C. Cost/Benefit Summary

Category	One Time	Annual Recurring
Cost	N/A	N/A
Benefit	N/A	N/A

D. Other Costs or Benefits

None identified.

Date Filed: March 14, 2012

I. RECOMMENDATION REFERENCE:

Recommendation No.: IV-R3

Recommendation Statement: Take actions at the parental level to reinforce PPL's commitment to superior service.

Implementation Priority: High

LG&E/KU Person Responsible: John P. Malloy

II. RECOMMENDATION STATUS

COMPLETE (LG&E/KU considers this action plan complete and requests that it be closed.)

ONGOING (The implementation of this action plan is still in progress.)

DISAGREE (LG&E/KU does not agree with this recommendation.)

III. IMPLEMENTATION STEPS TO ACCOMPLISH RECOMMENDATION

No.	Step	Dates	
		Start	Complete
1a	Set up Best Practice teams <ul style="list-style-type: none"> - Customer Service - Billing and Payment - Low Income programs - Energy Efficiency program - Economic Development - Community Involvement 	03/2011	Completed 05/2011
1b	Exchange Best Practices	04/2011	Completed 12/2011
1c	Exchange Call Center management expertise for review of current trends and business processes and seek performance improvement opportunities.	11/2011	12/2011 (<i>Moved to 03/2012</i>)

IV. ACTION TAKEN ON IMPLEMENTATION STEPS

Initiative 1a: *Set up Best Practice teams*

Best Practice teams have been set up in the following areas:

- Customer Service
- Billing and Payment
- Low Income programs
- Energy Efficiency program
- Economic Development
- Community Involvement

Initiative 1b: *Exchange Best Practices*

The 2011 LGE-KU / PPL Retail Best Practice Annual Report covers the areas identified above (Chapter IV-R3 – Attachment 1). Additionally, separate reports reflect the comparison of low-income programs and energy efficiency programs. The 2011 LGE-KU / PPL Low Income Assessment Report (Chapter IV-R3 Attachment 2) and the 2011 Energy Efficiency Program Assessment Report (Chapter IV-R3- Attachment 3) are included in this report.

Initiative 1c: *Exchange Call Center management expertise for review of current trends and business processes and seek performance improvement opportunities.*

This objective was completed on February 24, 2012. A final report from this exercise will be available during the next reporting period.

V. ANSWERS TO QUESTIONS OF COMMISSION STAFF

LG&E/KU believes the implementation plan is appropriate.

VI. ACTIONS CONTEMPLATED PRIOR TO NEXT RESPONSE FILING

Initiative 1c: *Exchange Call Center management expertise for review of current trends and business processes and seek performance improvement opportunities.*

The status will be reported during the next progress report period.

VII. COST/BENEFIT ANALYSIS AND SUPPORT

A. Cost Analysis

This exercise remains within the internal operating expenses of the Companies.

B. Benefit Analysis

The adoption of best practice approaches in managing the Retail business will improve overall operations.

C. Cost/Benefit Summary

Category	One Time	Annual Recurring
Cost	N/A	N/A
Benefit	N/A	N/A

D. Other Costs or Benefits

None identified.

Customer Service Best Practice Report

Team	Customer Service
Leads	Cheryl Bruner/Bernie Molchany/Dave Ling
Objective	To enhance the relationship between LKE and PPL and to share best practices relating to Call Center operations, including: organizational structure, reward/recognition, training, quality assurance, forecasting/scheduling, technologies, and tech support.
Scope	<ul style="list-style-type: none"> • Establish strong peer to peer working relationships between the companies. • Share best practices, including these areas: <ul style="list-style-type: none"> ○ 21st Century's High Volume Call Answering ○ Web-based self-services ○ Enrollment in 21st Century's Mutual Assistance Service (MARS), ○ Avaya/Genesys phone system, ○ Increased adoption rates of IVR self-service. ○ Increased adoption rates of web self-service.
Findings	<p>PPL EU and LKE have long histories of being customer focused. The cultures of the companies are very similar and the peer to peer working relationships were established quickly and easily. All are focused on continually improving and providing customers the best possible service at a reasonable cost.</p> <p>PPL experienced an unprecedented level of storms in 2011. The magnitudes of these storms lead to customer communication issues.</p> <p>PPL reached out to LKE to learn about their experience with Twenty First Century's High Volume Call Answering (HVCA) as LKE has been using this service for a number of years.</p>
Recommendation	Continue to strengthen the working relationships established and share best practices to meet the above objective.
Status	The parties have built solid working relationships that continue to strengthen. PPL installed HVCA on 12/22/2011, and Dave Ling spent 4 days in Louisville in February 2012 seeking out and sharing best practices. There is an opportunity to benefit from these continuing efforts.

Customer Service Best Practice Report

Team	Billing and Payment
Leads	Mike Cooper/Mark Velicer
Objective	To enhance the relationship between LKE and PPL and to share best practices relating to credit/collections and payments.
Scope	<ul style="list-style-type: none"> • Establish strong peer to peer working relationships between the companies. • Share best practices, including these areas: <ul style="list-style-type: none"> ○ Estimating Budget Payment Plan payments to avoid high ‘true-up’ bills for customers. ○ Final accounts - outside collection agency performance ○ Active accounts - behavioral (risk) scoring practices and outside vendors ○ Red Flag Rules (defined by Fair and Accurate Credit Transactions Act) ○ Active accounts – payment arrangements
Findings	PPL EU and LKE both have similar cultures and strong credit/collection and payment practices, employing several industry best practices. PPL EU has a significantly higher level of net write offs, primarily due to regulatory differences. There are potential synergies by using common collection agencies. PPL may benefit from adopting an external behavioral scoring model similar to LKE.
Recommendation	Consider leveraging combined value of accounts at outside collection agencies. Investigate Total Solution behavioral scoring model for use at PPL. Continue discussions on best practices and implement those where measurable benefits can be obtained.
Status	The team completed its review of LKE’s Budget Payment Plan and submitted to the KPSC. Preparing a request for information to be released to potential collection agencies. PPL is in contact with Total Solution and is moving forward. Best practice discussions related to the scope above are continuing.

Customer Service Best Practice Report

Team	Low-Income Team
Leads	Tim Melton, Tim Dahl, Debbie Shobe
Objective	To enhance relationships between LKE and PPL and serve as an advocate for vulnerable customers and the agencies and organizations that serve them.
Scope	<ul style="list-style-type: none"> • Establish strong peer to peer working relationships between the companies. • Share best practices. • LKE and PPL plan to further explore the programs offered to low income customers by both companies, to include and ways to maximize LIHEAP funds obtained for these customers • Monitor and ensure that all financial commitments to low income programs are completed according to agreed upon assurances in 2010 rate case and PPL Change of Control agreements
Findings	<p>PPL and LKE have long histories of providing targeted programs to assist customers in financial need. PPL's Universal Service Programs and LKE's low-income program offerings have many similarities. The primary difference between PPL and LKE's programs is the level of program funding provided through a rider or special charge on the customer bill. The companies work closely with agencies that administer LIHEAP funds.</p> <p>LKE monitored and ensured that all financial commitments to low income programs were completed according to agreed upon assurances in the 2010 rate case and PPL Change of Control agreements.</p>
Recommendation	Maintain the present low-income offerings. Continue the best practice sharing between PPL and LKE. Continue the open dialogue concerning low-income programs, policies and practices with low-income advocacy groups by continuing quarterly Customer Commitment Advisory Forums. Continue to aggressively pursue partnerships with agencies and organization that serve the low-income customers.
Status	A report comparing LKE and PPL low income programs was completed in October 2011. Best practice discussions related to the scope above are continuing.

Customer Service Best Practice Report

Team	Demand Side Management (DSM) and Energy Efficiency (EE)
Leads	Tom Stathos and David Huff
Objective	To enhance relationships between LKE and PPL and exchange information about design, development and results of DSM and EE programs and ensure alignment on smart grid strategy.
Scope	<ul style="list-style-type: none"> • Establish strong peer to peer working relationships between the companies. • Share best practices and review programs deployed by LKE and PPL. • Share Smart Grid Strategy.
Findings	<p>Both KE and PPL EU have DSM and EE programs that serve the entire spectrum of their respective customer bases. At both utilities the DSM and EE programs are funded by rate payers.</p> <p>As a vertically integrated electric utility, LKE's EE and DSM programs fit into their integrated resource planning and support the Kentucky Governor's efforts to reduce carbon emission.</p> <p>PPL EU's EE and DSM programs are primarily driven by Act 129 requirements. Failure to meet compliance goals could result in fines.</p> <p>The key tenets for evaluating smart grid and smart meter technologies are demonstrated consistently in PPL and LKE's deployment initiatives.</p>
Recommendation	Continue to strengthen and enhance the channels of communications between the LKE and PPL EU. Participate in the NIST Smart Grid Interoperability Panel ("SGIP").
Status	A report comparing PPL and LKE program offerings was completed and filed with KPSC in October 2011. Coordinating participation on the SGIP. Best practice discussions related to the scope above are continuing.

Customer Service Best Practice Report

Team	<i>Economic Development</i>
Leads	<i>Alan McGinnis and Don Bernhard</i>
Objective	To enhance relationships between LKE and PPL and review best practices in both states.
Scope	<ul style="list-style-type: none"> • Establish strong peer to peer working relationships between the companies. • Establish and communicate best practices, including review of related tariffs
Findings	<p>There are very different models in the two states based on a regulated versus deregulated environment. In a deregulated environment economic development is no longer a revenue generator for a wires company, but expectations from communities for utility leadership remains high. LKE continues a traditional utility economic development approach, which produces important public relations benefits with key community leaders plus revenue growth for LKE. Kentucky economic development staff has a direct impact on landing new jobs in the state and on strengthening local development groups to do the same.</p> <p>In both states the economic development teams work very successfully with state economic development teams.</p>
Recommendation	<p>Continue the best practice sharing between PPL and LKE. Periodically review our comparative experiences with specific site location consultants and with economic development experts who are potential speakers at our respective PPL sponsored state economic development forums.</p> <p>Look for opportunities to work together to strengthen national reputation.</p> <p>Continue to work closely with state and local economic development organizations.</p>
Status	Kentucky and Pennsylvania economic development staff remains committed to providing leadership to local partners. Best practice discussions related to the scope above are continuing.
Team	Community Involvement
Leads	Debbie Shobe/ Don Bernhard
Objective	To enhance relationships between LKE and PPL and review practices related to community involvement and overall corporate giving.
Scope	<ul style="list-style-type: none"> • Establish strong peer to peer working relationships between the companies. • Establish and communicate best practices, including review of funding priorities and tracking mechanisms.

Customer Service Best Practice Report

Findings	<p>PPL and LGE both have a long heritage of excellent customer service. However, scores related to awareness of community involvement are higher in Kentucky.</p> <p>Funding priorities are similar and compatible in Pennsylvania and Kentucky.</p> <p>In both states there is an effective combination of a high level budget to fund major philanthropic initiatives and local programs where funding decisions are made by people with strong local connections and knowledge. The local presence and local involvement is strength in both places.</p> <p>LKE is committed to maintaining a level of community involvement and charitable contributions comparable to or greater than pre-merger levels.</p> <p>Initial benchmarking analysis shows that PPL at a corporate level is very close to the utility industry average for donations, especially when the analysis is done solely for US operations.</p>
Recommendation	<p>All community programs and donations are well structured and well executed and the company should continue to move forward with them.</p> <p>Pennsylvania should consider changes in its philanthropic process in order to raise awareness.</p> <p>LKE and PPL should continue to work closely with local organizations.</p>
Status	<p>Changes to philanthropy in Pennsylvania and the creation of an Ambassador program are under review.</p> <p>LKE and PPL are continuing to work closely with local partners.</p> <p>Best practice discussions related to the scope above are continuing.</p>



Customer Service & Marketing

Low-Income Program Comparison PPL/LG&E/KU October 2011

PPL Electric, Louisville Gas and Electric and Kentucky Utilities have long histories of providing targeted programs to assist customers in financial need. This memo and the matrix that follows provide an overview comparison of the utilities' current offerings.

PPL's Universal Service Programs and LKE's low-income program offerings have many similarities. All three utilities offer programs geared to assist customers-in-need with monthly payments, provide weatherization services, allow flexible due dates, waive late payment charges, refer customers to other assistance agencies and provide "double" protection against disconnection for non-payment.

The primary difference between PPL and LKE's programs, however, is the level of program funding, in particular, funding provided through a rider or special charge on the customer bill. For example, PPL's OnTrack Program is comparable in design and purpose to LG&E and KU's Home Energy Assistance program. However, the OnTrack program is funded through a Universal Service Rider charge on the customer bill of \$0.00515/kWh (\$5.15/mo for a customer using 1,000 kWh) and provides assistance for approximately 35,000 customers annually with a \$50 million budget, while the Home Energy Assistance program is funded through a charge of \$0.15/residential meter and provides assistance for approximately 4,000 customers annually with a \$2 million budget.

PPL's Winter Relief Assistance Program ("WRAP") is comparable to LG&E and KU's WeCare program. Both programs provide energy education, energy audits and weatherization services for qualified customers. The WRAP program assists approximately 7,000 customers annually with a \$17 million budget, while the WeCare program assists approximately 1,200 customers annually with just under \$2 million.

PPL's Operation HELP program is similar to LG&E's Community Winterhelp and KU's WinterCare program in that both PPL and LKE utilize community based organizations to administer the utility assistance programs. Operation HELP assists over 4,000 customers with an annual budget of \$1.4 million (\$1 million PPL contribution). Community Winterhelp and WinterCare assist more than 1,500 customers from customer contributions and a \$300,000 budget (company matching funds). Additionally, LG&E partners with the Association of Community Ministries by leveraging \$225,000 in shareholder dollars to assist approximately 2,000 additional customers.

All three utilities work closely with agencies that administer Low Income Home Energy Assistance Program ("LIHEAP") federal funds. PPL and LKE receive comparable amounts of LIHEAP funds, with PPL receiving about \$15.5 million annually for 50,000 customers, and LG&E and KU receiving about \$16.2 million for 56,000 customers.

**Low Income Programs
October 2011
PPL/LG&E/KU**

Focus Area	PPL	LG&E	KU
Bill Assistance	<p>On Track Funded by universal service rider on customer bills. Provides reduced payments, arrearage forgiveness, and referrals to other assistance programs. Administered by local agencies. Approx. 35,000 customers assisted annually. Annual budget of \$50 million.</p>	<p>Home Energy Assistance (HEA) Funded by \$0.15 meter charge for residential customers. Arrearage payment (Fresh Start) and monthly bill assistance. Annual renewal. Approx. 2,000 customers assisted annually. \$180,000 in shareholder dollars committed to program annually.</p>	<p>Kentucky Home Energy Assistance (KHEA) Funded by \$0.15 meter charge for residential customers. Bill assistance payments for seven months (July-Sept and December-March). Approx. 2,300 customers assisted annually. \$120,000 in shareholder dollars committed to program annually.</p>
Bill Assistance	<p>Operation HELP Funded by donations from PPL, employees and customers. Pays any type of home energy bill. Open year-round and administered by local agencies. Over 4,000 customers assisted annually. Annual budget of \$1.4 million.</p>	<p>Community Winterhelp Funded by donations from LG&E and customers. Administered by Louisville Urban League. Assists customers January-April Over 1,000 customers assisted annually. Funded by approximately \$200,000 in LG&E and customer contributions.</p>	<p>WinterCare Funded by donations from KU and customers. Statewide program so other utilities contribute to fund. Administered by Community Action Kentucky and Lexington Community Action Council. Over 500 customers assisted annually. Funded by approximately \$100,000 in KU and customer contributions. Beginning in 2011, minimum KU shareholder contribution is \$100,000.</p>
Bill Assistance		<p>Association of Community Ministries (ACM) Utility Match. Funded by \$225,000 shareholder contribution. Distributed by 16 community ministry organizations. For every dollar raised by ministry, LG&E matches with \$2 until \$225,000 is</p>	

Focus Area	PPL	LG&E	KU
		distributed. Over 2,000 customers assisted annually.	
Low-Income Weatherization	WRAP (Winter Relief Assistance Program) Provides free weatherization services, including energy education. Energy audit and installation of materials by contractors and/or agencies. Approx. 3,000 customers assisted annually. Annual budget of \$8 million.	WeCare (Weatherization, Conservation Advice and Recycling Energy) Funded DSM charge on residential bill. Managed by Energy Efficiency department. Approx. 600 customers assisted annually. Annual budget of \$900,000.	WeCare (Weatherization, Conservation Advice and Recycling Energy) Funded by DSM charge on residential bill. Managed by Energy Efficiency department. Approx. 600 customers assisted annually. Annual budget of \$900,000.
Low Income Assistance Referral	CARES (Customer Assistance and Referral Evaluation Service) Provides short-term payment arrangements and protects customer from shutoff. Refers customer to PPL or community assistance programs. Administered internally and assists about 900 customers annually.	CSRs provide short term payment arrangements and refer customers to community based organizations who offer utility payment assistance.	CSRs provide short term payment arrangements and refer customers to community based organizations who offer utility payment assistance.
Low Income – Late Payment Charge (LPC) Waiver	LIHEAP recipients and OnTrack participants receive waiver of LPC. For LIHEAP recipients, the waiver remains in place until the next LIHEAP program year. For OnTrack recipients, the waiver remains in place as long as the customer is active in the program.	LPC is waived for current month and eleven following months when customer receives a utility assistance payment. This includes LIHEAP and other assistance as well.	LPC is waived for current month and eleven following months when customer receives a utility assistance payment. This includes LIHEAP and other assistance as well.
Weatherization	Act 129 Low Income Weatherization Free installation of conservation measures and energy conservation	LG&E partners with non-profit group “Project Warm” and funds first level weatherization. Occurs first two Saturdays	KU partners with Lexington Community Action Council and funds first level weatherization. Occurs one Saturday in

Focus Area	PPL	LG&E	KU
	education. Annual budget of \$9 million. Approx. 4,000 customers assisted annually.	in November. LG&E employees and families volunteer for event. Approx. 300 customers assisted annually.	October. KU employees and families volunteer for event. Approx. 50 customers assisted annually.
Low Income – 30-day Extension		LG&E grants an automatic 30-day extension beyond disconnect due date when 50% of delinquent amount is paid with assistance agency involvement.	KU grants an automatic 30-day extension beyond disconnect due date when 50% of delinquent amount is paid with assistance agency involvement.
Flexible Due Dates	Allows customers to change their due dates to coincide with receipt of social security benefits, pensions, etc.	Fixed and Limited Income Extension (FLEX) Grants an additional 16 days to pay without penalty. Program geared toward customers who generally pay at the first of month or only get a monthly check.	Fixed and Limited Income Extension (FLEX) Grants an additional 16 days to pay without penalty. Program geared toward customers who generally pay at the first of month or only get a monthly check.
Bill Assistance	LIHEAP About \$15.5 million annually for 50,000 customers. Conduct outreach to inform eligible customers about the program.	LIHEAP About \$6.6 million annually for 21,000 customers. Promotes outreach through CSRs and Corporate Communications.	LIHEAP About \$9.6 million annually for 35,000 customers. Promotes outreach through CSRs and Corporate Communications.
Optional Billing	Double Notice Protection Allows a family member, friend, or other to receive a duplicate copy of any termination notice.	Third Party Notification With permission of customer of record, third party receives a duplicate copy of any termination notice.	Third Party Notification With permission of customer of record, third party receives a duplicate copy of any termination notice.



Mr. Jeff DeRouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

October 31, 2011

Re: *The Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities*
Case No. 2010-00204

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Dear Mr. DeRouen:

Pursuant to the Commission's Order of September 30, 2010, in the above-referenced proceeding, Ordering Paragraph No. 3, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU") hereby file a report describing and summarizing the effectiveness of all demand-side management programs which PPL entities have implemented in other jurisdictions that differ from the programs offered by LG&E and KU to their Kentucky customers.

Please place the file stamp of your Office on the enclosed additional copy of this notice and return it in the envelope provided.

Should you have any questions, please do not hesitate to contact me.

Sincerely,

Rick E. Lovekamp

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INTRODUCTION

On May 28, 2010, PPL Corporation, E.ON AG (“E.ON”), E.ON US Investments Corp. (“E.ON Investments”), E.ON U.S. LLC (“E.ON US”), Louisville Gas and Electric Company (“LG&E”), and Kentucky Utilities Company (“KU”) tendered for filing a joint application pursuant to KRS 278.020(5) and 278.020(6) for approval of the transfer of ownership and control of E.ON US and, by extension, LG&E and KU to PPL Corporation in accordance with terms of an April 28, 2010 Purchase and Sale Agreement. The minimum filing requirements were satisfied on June 2, 2010 and the joint application was accepted as filed on that date.

In its final order approving the change of control (Case No. 2010-00204), the Kentucky Public Service Commission (“Commission”) states “...because of our belief that DSM, energy efficiency, and conservation will continue to increase in importance over time, we are extremely interested in remaining apprised of all such programs which PPL [Corporation] affiliates have implemented in other jurisdictions. For that reason, we will establish a requirement for PPL [Corporation], LG&E, and KU to file a report with the Commission annually which describes and summarizes the effectiveness of all such retail programs that are offered by a PPL [Corporation] affiliate in other jurisdictions but are not offered by LG&E and KU.” Ordering Paragraph No. 3 of the Order establishes that reporting requirement.

In response to the reporting requirement set forth in the Commission’s Order, PPL Corporation, LG&E, and KU present the following: (1) a comparative of offerings between the Companies¹; (2) a description of existing DSM programs for PPL Electric Utilities Corporation (“PPL”), LG&E, and KU; (3) a description of the varying regulatory structures between PPL, LG&E, and KU; and (4) a historical perspective of DSM initiatives for PPL, LG&E, and KU.

1.0: Comparative of Offerings between PPL, LG&E and KU

PPL Program Name	LG&E and KU Comparative Program
Compact Florescent Lighting Program	Residential High Efficiency Lighting Program
Energy Star® New Homes Program	Residential New Construction Program
HVAC Tune-Up Program	Residential and Commercial HVAC Diagnostic and Tune-Up Programs
Direct Load Control Program and Load Curtailment	Residential and Commercial Load Management
Energy-Efficient Behavior and Education	Customer Education and Public Information
Appliance Recycling Program	Residential Refrigerator Removal Program
Commercial and Industrial Customer Incentive Program	Commercial Conservation Program

¹ This being the initial report issued by PPL, LG&E, and KU the Companies are providing a comparative and details of all DSM/EE programs. Future reports provided by the Companies will provide information relating to retail programs that are offered by a PPL affiliate in other jurisdictions but are not offered by LG&E and KU.

PIB / LG&E / KU

DSM / Energy Efficiency Program Comparative
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PPL Program Name	LG&E and KU Comparative Program
Efficient Equipment Incentive	Residential Incentive Program
Low-Income WRAP and Low-Income E-Power Wise	Residential Low-Income Weatherization Program (WeCare)
Residential Energy Assessment and Weatherization	Residential Conservation Program
Administrative Call and Rebate Processing Center and the Energy Efficiency MIS Functions	Program Development and Administration
Renewable Energy Program	Green Energy Program & Net Metering
Time of Use Rates	Time of Use Rates

2.0: Regulatory Structure and Legislation of PPL, LG&E, and KU

2.1: PPL

On October 15, 2008, Governor Rendell signed HB 2200 into law as Act 129 of 2008, with an effective date of November 14, 2008. The Act expands oversight responsibilities of the Pennsylvania Public Utility Commission (“PUC”) and imposes new requirements on electric distribution companies (“EDCs”), with the overall goal of reducing energy consumption and demand. Pursuant to an Implementation Order entered by the PUC on the January 16, 2009, PPL submitted a revised Energy Efficiency and Conservation Plan in compliance with Section 2806.1 (b)(1)(i) of Act 129. A subsequent revision to the EEC plan was issued on February 28, 2011 and approved by the PUC on May 5, 2011 (Docket No. M-2009-2093216). Those revisions are reflected in this document. The Plan describes an extensive portfolio of energy-efficiency, conservation, and peak load reduction measures, programs, and customer education. The PPL Portfolio consists of the following programs, all of which are voluntary for customers

1. Efficient Equipment Incentive Program
2. Residential Energy Assessment & Weatherization
3. Compact Fluorescent Lighting Campaign
4. Appliance Recycling Program
5. ENERGY STAR® New Homes Program
6. Renewable Energy Program
7. Direct Load Control Program
8. Time of Use Rates
9. Energy-efficiency Behavior & Education
10. Low-income WRAP
11. Low-income E-Power Wise
12. Commercial and Industrial Custom Incentive Program
13. HVAC Tune-Up Program
14. Load Curtailment Program

These 14 programs are designed to meet the goals established by Sections 2806.1 and 2806.2 of Act 129, as outlined in the PUC’s January Order:

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“This program requires an EDC with at least 100,000 customers to adopt a plan, approved by the Commission, to reduce electric consumption by at least one percent (1%) of its expected consumption for June 1, 2009 through May 31, 2010, adjusted for weather and extraordinary loads. This one percent (1%) reduction is to be accomplished by May 31, 2011. By May 13, 2013, the total annual weather-normalized consumption is to be reduced by a minimum of three percent (3%). Also, by May 31, 2013, peak demand is to be reduced by a minimum of four-and-a-half percent (4.5%) of the EDC’s annual system peak demand during the period of June 1, 2007 through May 31, 2008.”²

These programs are designed as a portfolio of options which, once implemented, will offer PPL’s customers a cost-effective, equitable, flexible, and wide-ranging set of programmatic choices, incentive options, information, and educational opportunities. In a series of orders, the PUC has approved all of these programs together as an integrated portfolio designed to meet Act 129 energy-efficiency and conservation goals in PPL’s service territory.

2.2: LG&E and KU

The need for Demand-Side Management and Energy Efficiency (“DSM/EE”) programs is growing, as Kentucky’s government has recognized at the very highest levels. For example, the Commission expressed its clear desire to see greater development and deployment of DSM/EE programs in its February 17, 2011 Final Order in Case No. 2010-00222:

The Commission believes that conservation, energy efficiency and DSM, generally, will become more important and cost-effective as there will likely be more constraints placed upon utilities whose main source of supply is coal-based generation.

...

[T]he Commission believes that it is appropriate to strongly encourage Meade, and all other electric energy providers, to make a greater effort to offer cost-effective DSM and other energy efficiency programs.³

In November 2008, the Commonwealth of Kentucky issued a report entitled, “Intelligent Energy Choices for Kentucky’s Future”. It outlines seven strategies to diversify sources of energy, conserve energy, and become more energy-efficient to reduce demand. The very first strategy stated in the Governor’s report is, “Strategy 1: Improve the Energy Efficiency of Kentucky’s Homes, Buildings, Industries, and Transportation Fleet,” with a strategic goal of having “[e]nergy efficiency ... offset at least 18 percent of Kentucky’s projected 2025 energy demand.”⁴

² January 16, 2009 Implementation Order (Implementation Order) of the Pennsylvania Public Utility Commission (the Commission) at Docket M-2008-2069887 and the Commission’s Opinion and Order entered on October 26, 2009 at Docket M-2009-2093216.

³ *In the Matter of: Application of Meade County Rural Electric Cooperative Corporation to Adjust Electric Rates*, Case No. 2010-00222, Order at 15-16 (Feb. 17, 2011).

⁴ Intelligent Energy Choices for Kentucky’s Future at v-vi. Available at: http://www.purchaseadd.org/files/pdf/pacro/final_energy_strategy_for_kentucky.pdf

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As Governor Beshear stated in the report, “For Kentucky to be a national energy leader, we must fully integrate the development of our energy resources with our mission to protect the environment...The seven strategies, when implemented, will restructure our energy portfolio so that we can use energy in its broadest sense as a tool for economic development and preserving our environment, which Kentucky desperately needs.”⁵ The report indicates that Kentucky’s energy usage is projected to grow slightly more than 40% between 2008 and 2025 in the absence of energy efficiency efforts. While there is no legislative requirement that LG&E and KU offer energy efficiency to its customers, the Companies promote energy efficiency products and services for three core reasons: (1) To reduce peak demand and delay the need to invest in additional power plant construction; (2) To provide customers with tools and information to become better managers of their energy usage; and (3) To be responsive to the Kentucky governor’s seven-point energy plan which places energy efficiency as a core element in addressing carbon emissions.

3.0: History of DSM Initiatives

3.1: PPL

The Pennsylvania Electricity Generation Customer Choice and Competition Act of 1996 deregulated the generation of electricity in Pennsylvania effective January 1, 1997. The legislation provided a transition to deregulation of generation supply with rate caps put in place for all EDC customers, generally for about 10 years. These rate caps maintained retail rates at 1997 levels while EDCs collected stranded costs created by the restructuring of the industry. As the rate caps began to expire in other states, like Maryland, the PUC realized that those customers were susceptible to much higher electricity prices.

Energy Efficiency in Pennsylvania began to take shape in 2006 with the PUC’s May 19, 2006 Order and June 22, 2006 en banc hearings through which the PUC began an investigation of policies to mitigate potential electricity price increases when rate caps expired. It became apparent that the rate caps which had held customers’ rates constant for so many years would end, exposing the customers to market rates much higher than they were currently paying. On December 21, 2006 during a meeting with the Energy Association of Pennsylvania (“EAPA”), the PUC’s Vice-Chairman identified implementing demand-side response, energy efficiency, and conservation as his top priority and indicated that the Governor and his administration supported such an initiative.

As a result of this meeting and others, utilities in Pennsylvania began to include conservation, energy efficiency and consumer education proposals in their distribution base rate filings. The funds for these programs were included in the future test year claims submitted with the rate case filings. In general, funds requested for energy efficiency and consumer education were modest and covered smaller efficiency programs that were limited in scope. They also covered advertising and other communications that promoted energy efficiency and shopping for electricity supply to the customer base.

⁵ Id. at xii.

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Generally, requests for funding of energy efficiency and energy education programs were approved by the PUC. Even with those funds in place, it became evident that more would need to be done to mitigate the potential increases in electricity prices that would occur when the rate caps expired. The rate caps ended on January 1, 2009 for PPL and on January 1, 2010 for PECO and First Energy.

Prior to rate caps expiring for the three largest electric EDCs in Pennsylvania, the public policy push for energy efficiency shifted from the PUC to the legislature. House Bill 2200 was drafted in early 2008 and signed into law by Governor Rendell on October 15, 2008, as Act 129. The Act laid the framework for energy efficiency and demand reductions for all the Pennsylvania utilities by May 31, 2013, with interim consumption reductions on May 31, 2011. Implementation of the legislation was assigned to the PUC. The PUC's charge is to interpret and administer Act 129, but the PUC does not have authority to change the requirements of Act 129.

The EDCs in Pennsylvania have been on a steep learning curve since Act 129 was passed. Throughout the first two years of implementation, both the PUC and the EDCs have worked to understand how the EDCs' plans would be implemented; how savings would be evaluated, measured, and verified; and how mid-stream corrections to the EDCs' plans could be made to adjust to a dynamic market place. Through collaboration by all stakeholders, significant progress has been made to enhance the overall process by which cost-effective energy savings are achieved in Pennsylvania.

The Act directs the PUC, by November 30, 2013, to determine whether to adopt additional incremental reductions in consumption and demand. The EDCs have asked the PUC to provide guidance and objectives for development of any EE&C plans that would follow the expiration of current EE&C plans on May 31, 2013. Currently, there are no active legislative efforts to modify Act 129.

3.2: LG&E and KU

LG&E began negotiations with interveners in 1992 regarding the implementation of DSM/EE programs for the benefit of its customers, and the recovery of the costs associated with such programs. This collaborative effort, known as the DSM Collaborative resulted in a request to the Commission in November 1993 to approve "The Joint Application for the Approval of Demand-Side Management Programs, a DSM Cost Recovery Mechanism, and a Continuing Collaborative Process on DSM for Louisville Gas and Electric Company" (Case No. 93-150). Initial DSM/EE programs were implemented in 1994.

In December 1995, the DSM Collaborative submitted a filing proposing to begin new DSM/EE programs and to continue the existing programs. The Commission approved the filing in June 1996. The approved programs included initial research and development for the Residential Load Management Program and the Program Development and Administration, which was developed to capture the cost of developing and administering the complete set of DSM/EE programs.

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In 1997, the DSM Collaborative submitted several filings that resulted in all the programs previously approved being proposed again to the Commission along with the addition of the Residential Energy Audit Program. The Commission approved this filing in April 1998.

In May 2001, the Companies received approval for the modification and continuation of DSM/EE programs and cost recovery mechanisms. In 2008 the Commission approved the Companies' latest filing, Case No. 2007-00319. That filing demonstrated the Companies' objective to develop, implement, and promote cost-effective offerings that advance the effective and deliberate use of energy by end-use customers. The intention is to provide customers with the tools they need to help make better use of the energy the Companies provide.

Case No. 2007-00319 represented a significant expansion and emphasis on customer energy efficiency. The three years since the approval of these programs has granted greater insight into the challenges and obstacles associated with the outlined metrics within that program plan. As a result of the lessons learned, the Companies filed with the Commission in April 2011⁶ to enhance the following programs: Residential and Commercial Load Management; Commercial Conservation; Residential Conservation; Residential Low Income Weatherization Program; and Program Development and Administration.

In addition to enhancing several currently approved programs, the Companies sought approval for additional DSM/EE programs that will further increase participation opportunities for customers. These programs include the Residential Incentives Program, and a Residential Refrigerator Removal Program.

Programs the Companies proposed and the Commission approved in Case No. 2007-00319 not included in the April 2011 program plan will remain unchanged in regard to programming, budgets, and associated metrics. The Companies propose to continue these existing programs through 2014. The rationale for the Companies not seeking any changes to these particular programs at this time is that the programs can be categorized as "market transformation programs" or are currently operating satisfactorily within the approved program designs, and therefore do not warrant enhancements. These programs include Residential High Efficiency Lighting, Residential New Construction, Residential and Commercial HVAC Diagnostic and Tune Up, and Customer Education and Public Information.

4.0: Existing Program Descriptions

4.1: PPL

The following provides an overview of the Energy Efficiency and Conservation Act 129 Programs. Programmatic information includes a program description and objectives. Programs include: Efficient Equipment Incentive Program; Residential Energy Assessment &

⁶ Joint Application of Louisville Gas and Electric Company and Kentucky Utilities Company for Review, Modification, and Continuation of Existing, and Addition of New, Demand-Side Management and Energy-Efficiency Programs – Case No. 2011-00134

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Weatherization; Compact Fluorescent Lighting Campaign; Appliance Recycling Program; ENERGY STAR® New Homes Program; Renewable Energy Program; Direct Load Control Program; Time of Use Rates; Energy-efficiency Behavior & Education; Low-income WRAP; Low-income E-Power Wise; Commercial and Industrial Custom Incentive Program; HVAC Tune-Up Program; and Load Curtailment Program. Also included are descriptions of the administrative function for the Call and Rebate Processing Center and the Energy Efficiency Management Information System (“EEMIS”).

4.1.1. Residential Efficient Equipment Incentive Program

The Efficient Equipment Incentive Program is designed to promote the purchase and installation of a wide range of high-efficiency appliances and equipment. This program provides customers with rebates to offset the higher cost of the qualified appliance and equipment purchases.

An Administrative Conservation Service Provider (“CSP”) was contracted to provide intake, verify eligibility of customer requests for rebates, and process rebates. An Advertising, Marketing and Public Relations CSP was contracted to promote this program. This program was not designed to utilize a CSP at the consumer level. Customers participating in this program are required to submit a paper application requesting a rebate. Customers receive a rebate in the form of a check or a debit card.

A large number of rebates processed are from customers making purchases in small independent stores. Because of the large number of independent retailers in PPL’s territory and the importance of keeping those retailers engaged in the program, a CSP was contracted to work directly with independent retailers, providing a field trainer to visit stores and promote the program.

The objectives of the Residential Efficient Equipment Incentive Program are to: (1) Provide customers with opportunities to reduce their energy costs and increase their energy efficiency; (2) Encourage customers to install high-efficiency lighting equipment and electric appliances; (3) Encourage the use of high-efficiency/ENERGY STAR®-rated appliances; (4) Promote strategies that encourage and support market transformation for high-efficiency appliances and (5) Achieve no less than four million installed measures through 2013, with a total reduction of 29,708 MWh and 5,000 kW.

4.1.2. Residential Energy Assessment & Weatherization Program

The Residential Energy Assessment & Weatherization Program serves as a mechanism to assess the energy performance of customers’ homes, educate customers about actions they can take to increase the energy efficiency of their homes, and distribute low cost energy efficiency measures (including compact fluorescent lamps, surge strips, and pipe insulation).

The program targets residential customers with a household income greater than 150% of the Federal Poverty Level who live in a single family or mobile homes with electric heat, electric water heating, and/or central air conditioning.

Bruneau / KU

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There are two tracks to the program: a walk through Survey with a customer cost of \$50 and a Comprehensive Energy Audit with a customer rebate of \$100 or \$250 depending on the customer's heating and cooling source. Customers participating in the Comprehensive Energy Audit program have the opportunity to receive additional rebates if they install two or more of the measures recommended in their audit.

The objectives of the Residential Energy Assessment & Weatherization Program are to: (1) Provide customers with the opportunity to participate in a walk-through survey or comprehensive energy audit; (2) Provide customers with opportunities to reduce their energy costs and increase their energy efficiency; (3) Encourage customers to weatherize their homes by providing rebates; (4) Install low-cost energy saving measures as part of both the survey and the audit which may result in immediate savings; and (5) Obtain participation by no less than 5,940 customers through 2013, with a total reduction of 5,960 MWh and 590 kW.

4.1.3. Compact Fluorescent Lighting Campaign -- CFL Program

The Compact Fluorescent Lighting Campaign ("CFL Program") encourages customers to install ENERGY STAR® rated CFL bulbs. The program has two components: a retail upstream lighting incentive that significantly reduces the customer cost of purchasing ENERGY STAR CFLs at a participating retail store and a CFL giveaway component that distributes free CFLs at various events and activities.

The objectives of the CFL Program are to: (1) Provide a mechanism for customers to easily obtain discounted ENERGY STAR-qualified CFLs; (2) Develop and execute strategies aimed at transforming the market for ENERGY STAR-qualified CFLs with the goal of increasing the number of qualified products purchased and installed in the service territory; (3) Encourage customers to install CFLs obtained from the give-away program; (4) Increase consumer awareness and understanding of the energy-efficiency of CFLs, as well as proper use of CFLs in various lighting applications; (5) Promote consumer awareness and understanding of the ENERGY STAR label; (6) Promote other PPL energy efficiency programs through CFL package inserts; and (7) Distribute no fewer than 7,125,000 CFLs through 2013, with a total reduction of 292,100 MWh and 45,630 kW.

4.1.4. Appliance Recycling Program

The Appliance Recycling Program provides customers with an incentive to dispose of their older inefficient refrigerators, freezers and room air conditioners. Refrigerators, freezers and air conditioners are picked up from the customer's location. Room air conditioners are only picked up at residential customers' home in conjunction with a pickup of a refrigerator or freezer. After independent assessments, the same CSP was chosen by each EDC to provide appliance recycling. That CSP has opened two recycling facilities that process units picked up from the Pennsylvania EDC customers.

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PPL's program primarily targets residential customers, but it is available to all customer segments wanting to recycle a working, residential grade refrigerator, freezer, or room air conditioner unit. Refrigerators must be at least 10 cubic feet in size.

The objectives of the Appliance Recycling Program are to: (1) Encourage customers to dispose of their existing, inefficient appliances when they purchase new ones or eliminate a second unit that may not be needed; (2) Reduce the use of secondary, inefficient appliances; (3) Ensure appliances are disposed of in an environmentally responsible manner; (4) Provide on-site decommissioning to ensure appliances are not resold in a secondary market; and (5) Collect and recycle no fewer than 49,000 appliances⁷ through 2013, with a total reduction of 114,760 MWh and 13,150 kW.

4.1.5. ENERGY STAR® New Homes Program

The ENERGY STAR® New Homes Program was designed to encourage construction of energy-efficient new homes addressing both the building shell and electrical equipment. The program was based on the US Environmental Protection Agency's ENERGY STAR® New Homes program. Participants are expected to work within the framework of the Residential Energy Services Network (RESNET®) accredited Home Energy Rating System (HERS) to receive a qualifying HERS rating. The program was designed to offer financial incentives for technical assessments (*i.e.*, HERS ratings) and to offset the higher purchase price of new, high-efficiency equipment based on achieving ENERGY STAR® certification.

The objectives of the ENERGY STAR® New Homes Program are to: (1) Promote construction of energy-efficient new homes; (2) Educate construction industry professionals and customers about the benefits of ENERGY STAR new homes; and (3) Obtain participation by no less than 1,930 customers through 2013, with a total reduction of 5,200 MWh and 590 kW.

PPL is recommending to the PUC that the ENERGY Star New Homes program should not be implemented in this EEC plan because: (1) Savings are negligible compared to existing codes and standards that represent the baseline from which savings are measured; (2) It is costly to build the infrastructure to support the program; (3) New home construction is at very low levels due to the poor economic conditions; and, (4) Customers and builders can get incentives through other residential EEC programs for appliance and higher insulation levels.

4.1.6. Renewable Energy Program

PPL's Renewable Energy Program was designed to encourage customers to install a solar photovoltaic ("PV") array or ground-source heat pump ("GSHP") at their home or building by offering rebates to reduce the overall costs.

⁷ This number was reduced from 69,000 as part of the course correction of the Act 129 Residential program portfolio.

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The rebate for PVs was \$2/watt, up to a maximum of \$5,000 for residential and \$500,000 for Government, Non-profit and Institutional customers. The rebate for GSHPs was \$217/ton for Residential, Government, Non-profit and Institutional customers. Helgeson, the Administrative CSP, manages the rebate process.

The objectives of the Renewable Energy Program are to: (1) Provide customers with opportunities to self-generate electricity using clean, renewable resources; (2) Encourage customers to install solar photovoltaic systems and geothermal heat pumps; (3) Promote strategies that encourage and support market transformation toward qualifying clean, renewable energy generation; and (4) Achieve no less than 1,260 installed measures through 2013, with a total reduction of 18,500 MWh and 2,000 kW.

4.1.7. Direct Load Control - Peak Saver Program

Direct Load Control program is designed for residential and small commercial customers. The program will operate weekdays between noon and 7:00 PM during the peak summer season, from June 1st to September 30th. A control device installed on a customer's central air conditioning/heat pump unit by the CSP will allow the unit to be cycled off during peak periods.

The objectives of the Direct Load Control Program are to: (1) Provide incentives to customers willing to reduce their energy consumption during summer peak hours; (2) Educate customers about energy efficiency and peak periods; (3) Reduce demand by 33MW over 100 hours of peak demand during the summer of 2012; and (4) Install approximately 50,000 load control devices to reduce peak demand by 33,000kW.

4.1.8. Time of Use Rates ("TOU") Program

The TOU program, offered to residential, low-income, Small C&I and Government, Non-profit and Institutional customers, provides pricing that encourages customers to shift electricity usage from on-peak periods (when electricity demands and wholesale energy prices are higher) to off-peak periods (when such demands and prices are lower). Shifting use from on-peak to off-peak periods reduces peak demand on generation resources, contributes to reducing wholesale electricity prices during the hours of highest demand, and provides customers with an opportunity to reduce their monthly electric bill.

TOU rates change in June 2011 and then quarterly thereafter. Participants can enter/leave the TOU Program at will. TOU has not sustained customer interest due to the volatility of the rate.

The objectives of the TOU Program are to: (1) Educate customers about energy-efficiency and peak periods; and, (2) Help customers save money by shifting energy use from peak hours to off-peak hours.

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4.1.9. Energy Efficiency Behavior & Education Program

The Energy Efficiency Behavior & Education Program, designed for residential customers, provides customers with a bi-monthly report card. These reports include information about free or low-cost energy efficiency measures; behavioral changes a customer may take to reduce energy usage; the value of installing energy-efficiency measures; and information about how behavior and practices impact energy usage. Hard copies of the reports are sent by mail.

The objectives of the Energy Efficiency Behavior & Education Program: (1) Educate customers about free or very low-cost measures and behavior changes that may reduce energy consumption or demand; (2) Educate customers about PPL's online resources and energy efficiency and conservation programs; (3) Encourage customers to adopt energy efficient behaviors and to install energy efficiency measures in their homes; (4) Generate customer reports comparing individual customers to other customers with similar energy usage patterns; and (5) Obtain participation by no fewer than 100,000 customers in Program Year 3 and Program Year 4, with a total reduction of 50 GWh.

4.1.10. Low-Income Winter Relief Assistance Program ("WRAP")

WRAP was a pre-existing PPL program designed to reduce electric consumption and improve comfort for low-income customers. The program provides free energy audits, energy-efficiency measures, and energy education to income-qualified participants. As part of the Act 129 portfolio, PPL increased funding for WRAP by approximately 60% to support delivery to more customers.

WRAP targets customers at or below 150% of the Federal Poverty Level. The program is available to customers in existing single-family housing and in existing multifamily housing, where 50% or more tenants are low-income qualified. Further, the program aims to reach PPL customers that received WRAP assistance in the past and may be in need of further WRAP services, as well as customers that may not have been eligible for low-income assistance due to eligibility rules requiring more than nine months residence in a dwelling.

The objectives of the WRAP program are to: (1) Assist low-income customers to reduce their energy use and energy expenses; (2) Maintain partnerships with social service agencies, Community Based Organizations ("CBOs"), and local contractors to ensure maximum and timely assistance; (3) Provide a referral stream to low-income programs, including On Track, Operation HELP⁸, E-Power Wise, and LIHEAP; (4) Obtain participation by no fewer than 23,590 customers through 2013, with a total reduction of 18,695 MWh and 2,985 kW.

⁸ On Track is PPL Electric Utilities low-income customer debt forgiveness program and Operation Help is PPL Electric Utilities fuel fund.

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4.1.11. Low-income E-Power Wise Program

The E-Power Wise Program, delivered via community based and non-profit organizations, provides low-income customers with free energy-efficiency education and energy-efficiency measures for self installation.

The objectives of the E-Power Wise Program are to: (1) Provide quality energy efficiency education to low-income customers so they can make informed choices about their energy use; (2) Provide information about low-cost/no-cost energy efficiency strategies low-income customers can use in their homes; (3) Provide low-income customers with energy-efficiency measures in free take-home energy efficiency kits; and (4) Obtain participation by no fewer than 7,200 customers through 2013 with a total reduction of 1,080 MWh and 150 kW.

4.1.12. Commercial / Industrial Custom Incentive & Prescriptive Program

These Programs together provide incentives for Small and Large C&I, Government, Non-profit and institutional customers to install electric energy efficiency measures. The program provides prescriptive rebates based on per unit incentives for each measure installed or a custom incentive for measures not eligible for prescriptive incentives that rely on verified savings prior to payment. The program also launched a direct service for Small C&I and Government / Non-Profit customers that provide higher incentives to more quickly bring energy efficiency resource measures to this target sector.

The objectives of the Commercial and Industrial Custom Incentive and Prescription Program are to: (1) Provide customers with opportunities to reduce their energy costs and increase their energy-efficiency; (2) Encourage the installation of high-efficiency equipment not included in PPL Electric Utilities' Efficient Equipment Incentive Program by C&I customers in new and existing facilities; (3) Encourage equipment repairs and optimization and operational or process changes that reduce electricity consumption and peak demand; (4) Encourage a "whole facility" approach to energy-efficiency; (5) Increase the market penetration of high-efficiency equipment; (6) Encourage advanced energy-efficiency strategies required for certification by national market transformation programs such as Leadership in Energy and Environmental Design (LEED); (7) Encourage customers to install high-efficiency HVAC, lighting equipment, electric appliances and the use of high-efficiency/ENERGY STAR®-rated equipment; (8) Promote strategies that encourage and support market transformation for high efficiency appliances and equipment; and (9) Obtain participation by no less than 400 customers through 2013, with a total reduction of 826,626 MWh and 127,370 kW.

4.1.13. HVAC Tune-Up Program

The HVAC Tune-Up Program (delivered through HVAC contractors) is designed to assist Small C&I customers to increase the operating performance of electric HVAC systems in commercial buildings. The Program provides financial incentives to HVAC contractors to diagnose and correct performance inefficiencies in existing packaged HVAC equipment. Incentives for

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retrofits are given to the customer. Retrofits include such measures as modifications to existing equipment (*i.e.*, economizer adjustments) and thermostat replacement.

The objectives of the HVAC Tune-Up Program are to: (1) Optimize HVAC unit performance; (2) Assist commercial customers in lowering their energy bills and operating costs; and (3) Obtain participation by no less than 5,770 customers through 2013, with a total reduction of 22,180 MWh and 11MW.

4.1.14. Load Curtailment Program

The Load Curtailment program, designed for Large C&I customers, provides incentives to curtail demand during the peak summer season. The CSP is responsible to enroll and curtail Large C&I customers load during the summer months (June-Sept).

Customers will be notified of peak-hour events and will be requested to decrease load during that period by shifting or eliminating load or using back-up or distributed generation that meets environmental regulations. Customers will be paid an incentive by the CSP.

The number of participants, the number of interruptible hours per participant, and the size of the participant's load reduction will be managed by the CSP. Incentive levels will vary depending on the number of interruptions, the size of the load reductions, and other factors agreed upon between the customer and the CSP. The program will be designed to coordinate with the demand response programs of PJM (the Regional Transmission Operator) to ensure that there is no "double counting" of reductions and to rely on PJM verification protocols to the extent practical.

The objectives of the Load Curtailment Program are to: (1) Reduce peak demand by providing incentives for energy usage reduction during peak hours in summer period; and (2) Obtain 300 MW over 50 of the top 100 hours of peak demand during the summer of 2012.

4.1.15. Administrative Function: Call and Rebate Processing Center

The Administrative Call and Rebate Processing Center is responsible for providing call and rebate processing for Act 129 energy efficiency rebate programs. This includes providing a toll-free contact number, integrated voice response/voicemail, live operators, and other means for customers to contact the center with questions about programs, rebates, problems, etc. The Center is responsible for managing intake and approval of rebates, reviewing rebate applications, verifying customer eligibility, entering all relevant data into PPL's Energy Efficiency Management Information System ("EEMIS"), and verifying that the equipment or actions taken by the customer is in compliance with PPL's program requirements.

The objectives of the Administrative Call and Rebate Processing Center are to: (1) Provide a call center with knowledgeable staff to manage customer intake and routing, process applications and rebates, track and verify eligibility and program data, provide customer and transaction information to PPL, and referrals to other programs; (2) Refer customers interested in a

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comprehensive energy audit to independent, BPI (Building Performance Institute, Inc.) certified trade allies for Energy Audits and Weatherization explaining both program tracks to the customer and directing customers to the appropriate track; (3) Handle customer calls, review and verify applications, process rebates, track customer and project data, and report results to PPL; (4) Document measure installation, instances of customer complaints and remediation activities and other information associated with projects where rebate processing provides the primary means of tracking program activity; and (5) Maintain a grade of service of 80 percent of the calls from PPL customers answered within 20 seconds or less.

4.1.16. Administrative Function: Energy Efficiency Management Information System (“EEMIS”)

EEMIS is a computer tracking system custom designed and implemented to capture data for all Energy Efficiency & Conservation Programs. This system is collecting data that includes, but is not limited to, kWh savings customer account numbers, date of installation, and type and number of measure(s) installed.

The objectives of EEMIS are to: (1) Provide a foundation for tracking, managing, and reporting on PPL’s Act 129 programs; (2) Provide progress reports to regulators on the status of the programs compared to the goals for each program; and (3) Generate data for annual and other reports required by the PUC.

4.2. LG&E and KU

As the Commonwealth’s largest utilities, serving more than 2.8 million Kentuckians, the Companies seek to educate and empower consumers of all ages to do their part in the fastest, cleanest, most cost-effective method of reducing our growing demand for energy by embracing energy efficiency and conservation as a way of life. The following provides an overview of existing and unchanged programs, proposed enhancements to existing and new Energy Efficiency/Demand Side Management Programs.⁹ Programmatic information will include a program description and objectives. Existing programs that will be overviewed will include: Residential High-Efficiency Lighting Program; Residential New Construction Program; Residential and Commercial HVAC Diagnostics and Tune-up Programs; Customer Education and Public Information; and Dealer Referral Network. Programs with proposed enhancements before the Commission in Case No. 2011-00134 that will be overviewed will include: Residential and Commercial Load Management Program; Commercial Conservation Program; Residential Conservation Program; Residential Low-income Weatherization Program (WeCare); Responsive Pricing; Smart Metering Pilot Program; and Program Development and Administration. New programs proposed in Case No. 2011-00134 that will be overviewed will include: Smart Energy Profile Program; Residential Incentives Program and the Residential Refrigerator Removal Program.

⁹ Case No. 2011-00134 was filed with the Kentucky Public Service Commission on April 14, 2011. This case includes enhancements to existing programs that were approved in Case No. 2007-00139 as well as a request for new programs for inclusion in the DSM/ Energy Efficiency Program Plan. Case No. 2011-00134 is currently under Commission review.

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Existing and Unchanged Programs (Approved in Case No. 2007-00139)

4.2.1. Residential High-Efficiency Lighting Program

The Residential High Efficiency Lighting Program is designed to facilitate market transformation by creating a shift in LG&E and KU consumer purchasing incandescent light bulbs to Compact Fluorescent Light bulbs (CFL). LG&E and KU utilize this program to increase customer awareness of environmental and financial benefits of the CFL bulb and as a result, increase societal acceptance and market penetration.

Residential electric customers participate in the Residential High Efficiency Lighting Program by: (1) returning postage paid business reply cards that have been mailed directly to their home; (2) completing an online residential audit; or (3) taking advantage of manufacturers' coupons that typically are included with their utility bill or mailed directly to paperless billing customers.

The objectives of the Residential High Efficiency Lighting Program are to: (1) Place 5.8 million Energy Star rated CFLs within the residential sector, with a total energy and demand reduction of 341,831 MWh and 23,083Kw through 2014.

4.2.2. Residential New Construction Program

The New Residential Construction program is designed to reduce residential energy usage and facilitate market transformation by creating a shift in builders' new home construction to include energy-efficient construction practices. This 2010 "Leadership in Housing Award" winning program has succeeded in engaging a significant portion of Kentucky's new-home construction sector through outreach and training activities. Orientation sessions introduced builders, contractors, design professionals and energy raters to the requirements and benefits of program participation.

The objectives of the New Residential Construction program are to: (1) Educate customers and promote increased construction of Energy Star rated homes within the residential sector; (2) Have 4,487 new homes Energy Star® Rated through the Home Energy Rating System with a total energy and demand reduction of 11,933 MWh and 3,807Kw through 2014.

4.2.3. Residential/Commercial HVAC Diagnostics & Tune-up Programs

The Residential and Commercial HVAC Diagnostic and Tune-up program targets customers with HVAC system performance issues. The objectives of the program are to: (1) Reduce peak demand and energy use by conducting a diagnostic performance check on residential and small commercial unitary air conditioning and heat pump units, air restricted indoor and outdoor coils, and over and under refrigerant charge; (2) Provide in the residential sector 6,950 diagnostics and 4,518 tune-ups with a total energy and demand reduction of 5,672 MWh and 2,575 Kw through 2014; (3) Provide in the commercial sector 3,750 diagnostics and 3,510 tune-ups with a total energy and demand reduction of 9,891 MWh and 2,374 Kw through 2014.

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4.2.4. Customer Education and Public Information

The Customer Education and Public Information programs are designed to help customers make sound energy-use decisions, increase control over energy bills and empower them to actively manage their energy usage. Customer Education and Public Information is accomplished through two processes: elementary and middle-school programming and a mass-media campaign.

The objective of the Customer Education and Public Information is to: (1) Increase public awareness and understanding of both the urgent need for more efficient use of energy and the environmental and financial impacts created by climate change issues and (2) Increase customer awareness and encourage utilization of the energy efficiency products and services.

Enhancements to Existing Programs (Pending Case No. 2011-00134)

4.2.5. Residential and Commercial Load Management Program

The existing Demand Conservation Program is voluntary and has been operational since 2001. Demand Conservation employs switches in homes and small businesses to help reduce the demand for electricity during peak times. The Program uses one-way paging signals to communicate with the switches to cycle central air conditioning units, heat pumps, electric water heaters and pool pumps off and on through a predetermined sequence.

The Demand Conservation Program has experienced success in program enrollment since its inception; however, over the nine years of program development the Companies have reached 24% market saturation rate. To address the market saturation the Companies are seeking approval for the following proposed program enhancements: (1) The addition of another full time employee (FTE) to assist in outreach efforts to the multi-family and commercial customer segment; (2) The ability to modify and increase the financial incentives to attract those customers who have not been interested in this voluntary customer program; (3) Install 91,800 devices in the residential market through 2017, with a total energy and demand reduction of 20,009 MWh and 79.9 MW; and (4) Install 3,540 devices in the commercial market through 2017, with a total energy and demand reduction of 907 MWh and 5.2 MW .

4.2.6. Commercial Conservation Program

The Commercial Conservation / Commercial Incentive Program is designed to provide energy efficiency opportunities for the Companies' commercial class customers through energy audits and to increase the implementation of energy efficiency measures identified through the audit by providing financial incentives to assist with the replacement of aging and less efficient equipment. This proposed filing enhancement is an effort to be responsive to the growing rate of requests for inclusion of other applications and needs of the commercial customer segment. The Companies seek to enhance this program in several ways: (1) the Companies seek to add to the

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energy efficiency retrofits eligible for rebate incentives to include Refrigeration; (2) the Companies seek to add Commercial Customized Incentives to incent energy efficient retrofits for customers with less typical technologies and those retrofits not covered by the existing Commercial Conservation/Rebate Program (i.e., equipment not specified in the current program literature). Incentives available to all customers in this program's rate classes will be developed based upon a \$100 per kW for calculated efficiency improvements; and (3) the Companies seek to extend the current Commercial Conservation component of the Program through 2017.

The objectives of the Commercial Conservation and Commercial Incentives Program are to: (1) Identify energy efficiency opportunities for the Companies' commercial class customers through no-charge energy audits and to increase implementation rates for effective measures by offering energy efficient-new technology equipment incentives for replacement of aging, less efficient equipment; and (2) Attain a total energy and demand reduction of 384,916 MWh and 144.8 MW.

4.2.7. Residential Conservation / Home Energy Performance Program

The Residential Conservation Program / Home Energy Performance Program is designed to help customers reduce energy costs within the home using on-line or on-site energy audits. The program works with customers to identify specific steps they can take to reduce energy costs, making them better energy managers. The on-line energy audit component to this program will remain unchanged while the on-site audit component will be modified to become a more comprehensive program that includes certified auditors and tiered incentives for residential customers to support the implementation of energy saving measures. The structure of this program would feature auditors certified to national standards. The auditors would use standardized software products similarly endorsed by national ruling bodies such as the Residential Energy Services Network (RESNET), the Building Performance Institute (BPI), and the BESTEST-EX standards committee.

The objectives of the Residential Conservation / Home Energy Performance Program are to: (1) Support customers in identifying specific steps they can take to reduce energy costs, making them better managers of energy; and (2) Complete 38,000 online audits and 12,800 onsite audits through 2017, with a total energy and demand reduction of 32,953 MWh and 8.4 MW.

4.2.8. Residential Low-income Weatherization Program (WeCare)

The Residential Low Income Weatherization Program (WeCare) is designed to reduce the energy consumption of LG&E and KU's low-income customers. The program provides both directly installed weatherization measures and an education component to enlist the customer as a "partner" in ensuring the energy savings. Through the education portion of the program, customers gain a better understanding of how to keep utility bills as low as possible through better energy usage habits. As an added long-term benefit, the educational information provided to customers is something they can take with them wherever they live. Weatherization improves customers' comfort and reduces the tendency to raise the thermostat in winter or lower it in summer. As energy usage in a home is reduced and additional customers are served, customer bills become more affordable.

To address the growing need in this customer segment, the Companies are seeking approval for the following proposed program enhancements: (1) additional funds that will allow for increased weatherization measures for the low-income customer segment, further increasing energy savings; (2) increase the number of customers served over the program plan. This increased funding request comes as a result of customer feedback as well as additional opportunities identified while providing weatherization measures in customer homes. As a result, increases to the funding level for program tiers and increasing the number of customers served are the only changes being proposed to this program; all other aspects of the program including but not limited to program eligibility and home ownership status shall remain the same; and (3) the Companies seek to extend the WeCare Program through year seven of the proposed program plan.

The objectives of the Residential Low Income Weatherization Program (WeCare) are to: (1) Provide low-income customers who would otherwise not be likely to participate in Energy Efficiency programs an opportunity to do so; (2) Provide energy efficient products and energy management techniques, to allow recipients of the program to gain control over their utility bills; and (3) Provide an audit, energy education, and home weatherization services to 18,900 low-income participants; with a total energy and demand reduction of 41,455 MWh and 4,130 Kw.

4.2.9. Program Development and Administration

Program Development and Administration has several responsibilities within the Customer Energy Efficiency Department. Program Development and Administration efforts include: evaluation, measurement and verification of the existing energy efficiency portfolio; new program concept and initial design; market research related to new programming; research and technical evaluation of new technologies and programs; overall program tracking and management; and the development of key personnel. The daily activities performed by the program development and administration team support the LG&E and KU objective to develop, implement and promote cost effective offerings that advance the effective and deliberate use of energy by end-use customers.

Since the 2007 filing approval it has become evident that the amount of individual program needs has surpassed earlier projections. With the significant program growth, the Companies seek additional staff to support procurement; marketing; financial analysis; and the rigorous evaluation, measurement and verification (EM&V) efforts associated with each of the programs in the DSM portfolio. EM&V efforts of the Program Development and Administration program include data on program design, delivery, impacts and return on investment.

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Kentucky Public Service Commission Case No. 2010-00204**New Programs (Pending Case No. 2011-00134)****4.2.10. Residential Incentives Program**

The Residential Incentives Program is a new program designed to encourage customers to purchase various Energy Star appliances, HVAC equipment, or window films that meet certain requirements, qualifying them for an incentive. This is a simple program where as long as a qualifying appliance or product is purchased during the program period, only a completed Rebate Application Form and a copy of the proof of purchase (i.e., valid store receipt) needs to be submitted to receive the applicable incentive.

The objectives of the Residential Incentives Program are to: (1) Reduce energy utilization that provides benefits to the environment and will assist in the reduction of the customer's energy expenses; (2) Provide 128,200 incentives in the residential customer segment through 2017 with a total energy and demand reduction of 100,720 MWh and 18.6 MW.

4.2.11. Residential Refrigerator Removal Program

The Residential Refrigerator Removal Program is designed to provide removal and recycling of inefficient secondary refrigerators and freezers from LG&E and KU customer households. The removal of these inefficient units will reduce consumption and demand. The Companies will work with identified third-party vendors to collect and transport the inefficient appliance to an appropriate recycling center that will be responsible for adhering to any local, state or federal recycling ordinances. Customers participating in this program will be provided a one-time incentive.

The objectives of the Residential Refrigerator Removal Program are to: (1) Remove secondary refrigerator units from the electric grid that will result in the reduction of consumption and demand; (2) Remove 62,000 refrigerators through 2017 with a total energy and demand reduction of 46,500 MWh and 5.3 MW.

Time of Use Programs

The Time-of-Userates offered by LG&E currently covers all customer classes except a small Power Service (50 kW to 250 kW). It should also be noted that the Time-of-Use rates available to Residential Service and General Service are pilot programs. KU does not offer Time-of-Use rates below 250 kW. The current programs provide price signals that encourage more efficient use of energy and a reduction of peak demand. These programs provide opportunities for customers to better manage their energy bills while reducing demand on the generation resources.

The objectives of these programs are to (1) Educate customers about energy-efficiency and peak periods; and, (2) Help customers manage their energy usage by shifting use from peak hours to off-peak hours.

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Renewable Energy

While there is no RPS in Kentucky, LG&E and KU offer customers a Green Energy Program, Net Metering Service, and consider renewable energy technologies in the supply-side analysis as discussed in the integrated resource plan.

CONCLUSION

The energy efficiency and conservation programs offered by PPL, LG&E, and KU have been reviewed and summarized above in compliance with Ordering Paragraph No. 3 of the Commission's final order in Case No. 2010-00204. As shown by the foregoing discussion, the current DSM programs operated by PPL are similar in nature to those DSM programs currently being operated through KPSC approved Case No. 2007-00139 or those being proposed in KPSC Case No. 2011-00134.

APPENDIX

Appendix 1

Energy Efficiency Program Portfolio / PPL Corporation

Program Name	Start Date	Program Budget
Efficient Equipment Incentive	November, 2009	\$88,934,000
Residential Energy Assessment & Weatherization	May, 2010	\$2,755,818
Compact Fluorescent Lighting Campaign	January, 2010	\$17,742,646
Appliance Recycling Program	November, 2009	\$9,082,000
ENERGY STAR® New Homes Program ¹⁰	Scheduled to start mid 2010	\$2,731,000
Renewable Energy Program ¹¹	March 2010	Residential sector - \$1,109,098 / Government and Non-profit sector - \$4,540,271
Direct Load Control Program	March 2011	\$10,621,000
Time of Use Rates	May 2010	Residential - \$4,038,000 Small C&I - \$750,000 Government/Non-Profit - \$56,000 Low-Income - \$813,000
Energy-efficiency Behavior & Education	April 2010	\$2,830,000
Low-income WRAP	April, 2010	\$28,657,000
Low-income E-Power Wise	March, 2010	\$681,000

¹⁰ In the time that has passed since the approval of PPL Electric Utilities' Act 129 Plan, building codes and standards have changed, becoming more stringent and making it more difficult to achieve incremental energy savings (see program description). At this time, a recommendation is being made to the PA Public Utility Commission to cancel the program.

¹¹ Due to oversubscription and depletion of funds, the Residential PV portion of the program closed May 2010; the Government, Non-profit and Institutional PV portion of the program closed August 2010; and the residential GSHP portion of the program closed January 2011. The Government, Non-profit and Institutional GSHP program is still open.

Program Name	Start Date	Program Budget
Commercial and Industrial Custom Incentive Program	March, 2010	\$20,598,000
HVAC Tune-Up Program	April, 2010	\$2,154,418
Administrative Call and Rebate Processing Center	November, 2009	\$3,908,000
Energy Efficiency Management Information System Program	December, 2009	\$3,150,428

Appendix 2

Energy Efficiency Program Portfolio / LG&E and KU

Existing / Unchanged Enhanced Program	Program Inception Date	Budget Period	Program Budget
Residential High-Efficiency Lighting Program	September, 2008	2007-2014	\$24,116,713
Residential New Construction Program	September, 2008	2007-2014	\$7,778,269
Residential and Commercial HVAC Diagnostics and Tune-up Programs	September, 2008	2007-2014	Residential: \$2,937,023 Commercial: \$2,632,216
Customer Education and Public Information	March, 2009	2007-2014	\$23,531,533
Enhanced Program			
Residential and Commercial Load Management Program ¹²	2001	2011-2017	Residential: \$88,474,000 Commercial: \$4,095,000
Commercial Conservation Program ¹³	1994	2011-2017	\$23,377,000
Residential Conservation Program ¹⁴	February, 1997	2011-2017	\$14,666,000
Residential Low-income Weatherization Program (WeCare) ¹⁵	1994	2011-2017	\$34,865,000
Program Development and Administration	September, 2008	2011-2017	\$9,680,000

¹² Program enhancement included in Case No. 2011-00134. Proposed enhancement adjusts annual energy and demand targets and increases customer incentives. Budget reflects approved enhancements to programming.

¹³ Program enhancement included in Case No. 2011-00134. Proposed enhancement includes the addition of refrigeration and customized rebates for customers. Budget reflects approved enhancements to programming.

¹⁴ Program enhancement included in Case No. 2011-00134. Proposed enhancement provides incentives for implementation for audit results. Budget reflects approved enhancements to programming.

¹⁵ Program enhancement included in Case No. 2011-00134. Proposed enhancement increases allowable energy measures for participants. Budget reflects approved enhancements to programming.

PPL, LG&E / KU
 DSM / Energy Efficiency Program Comparative
 Kentucky Public Service Commission Case No. 2010-00204

New Programs	Program Inception Date	Budget Period	Program Budget
Residential Incentives Program	TBD	2011-2017	\$16,780,000
Residential Refrigerator Removal Program	TBD	2011-2017	\$12,823,000

Date Filed: March 14, 2012

I. RECOMMENDATION REFERENCE:

Recommendation No.: IV-R4

Recommendation Statement: Reevaluate KPIs in customer service, set realistic targets consistent with its vision and reestablish the credibility of the KPI program.

Implementation Priority: High

LG&E/KU Person Responsible: John P. Malloy

II. RECOMMENDATION STATUS

COMPLETE (LG&E/KU considers this action plan complete and requests that it be closed.)

ONGOING (The implementation of this action plan is still in progress.)

DISAGREE (LG&E/KU does not agree with this recommendation.)

III. IMPLEMENTATION STEPS TO ACCOMPLISH RECOMMENDATION

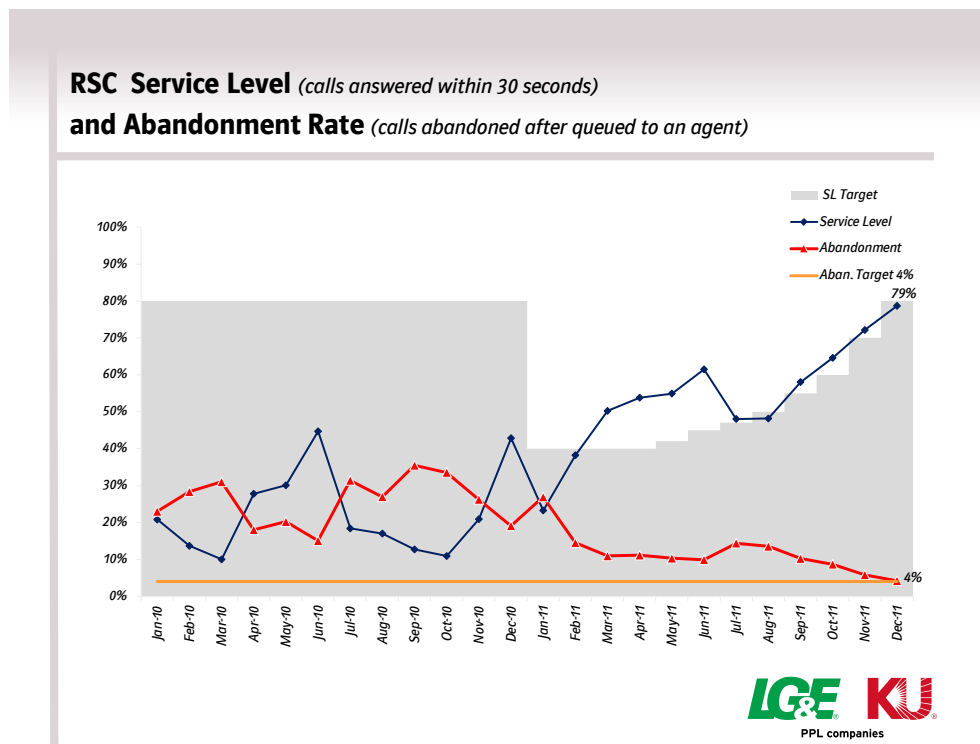
No.	Step	Dates	
		Start	Complete
1.	Set credible targets for metrics included in Retail Operating Report	09/2011	Completed 09/2011

IV. ACTION TAKEN ON IMPLEMENTATION STEPS

Initiative 1: *Set credible target for metrics included in Retail Operating Report*

Residential Retail Service

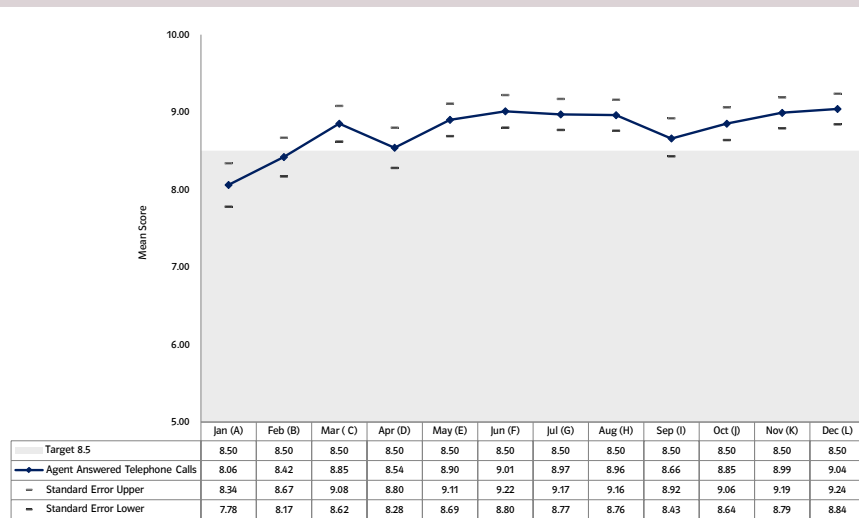
Retail metrics have been revised to include credible targets to achieve industry first quartile metrics. The Residential Service Level has steadily improved over the course of the 2010 and 2011. By December 2011, the Residential Call Center achieved 79% of all calls answered in 30 seconds or less. The graph below depicts the “stair stepped” monthly targets and associated performance against these targets. Additionally, the Residential customer Abandonment Rate stabilized throughout 2011 and met the target level at or below 4% in December 2011.



Bellomy Research* completes Residential Call Center surveys of customers who have recently contacted the center. Residential customer’s satisfaction continued to improve throughout 2011 exceeding the target of 8.5 on a scale of one to ten. The graph below depicts the overall customer experience. These surveys will be continued into the future.

**Bellomy Research is an experienced market research firm that conducts multi-channel transaction-based customer satisfaction surveys for LG&E/KU. Current studies include residential transactions (phone call, IVR, email, web and walk-in transactions), business transactions (phone call, IVR, web) and field transactions (tree trimming and field services metering work). The overall objective is to measure customer perceptions regarding their interaction. Results of the research are used to assess effectiveness of the handling of the contact and resolution of the issue.*

Residential Customer Experience Agent Answered Telephone Calls

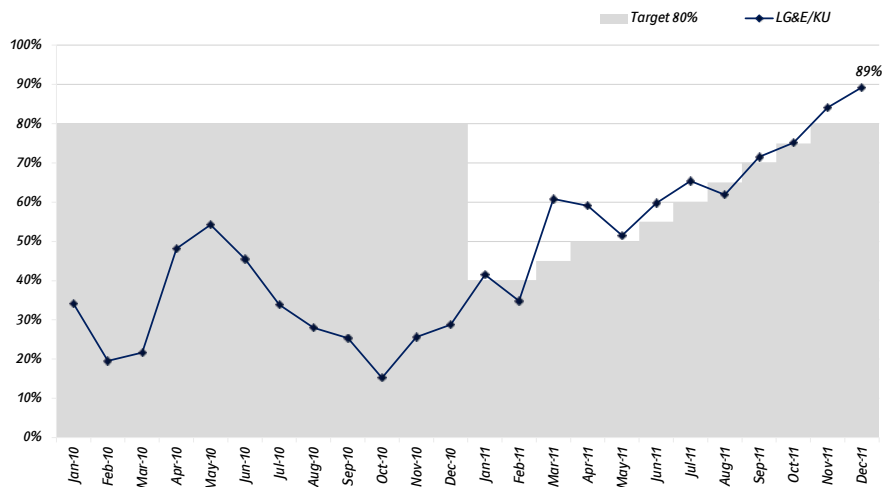


Business Retail Service

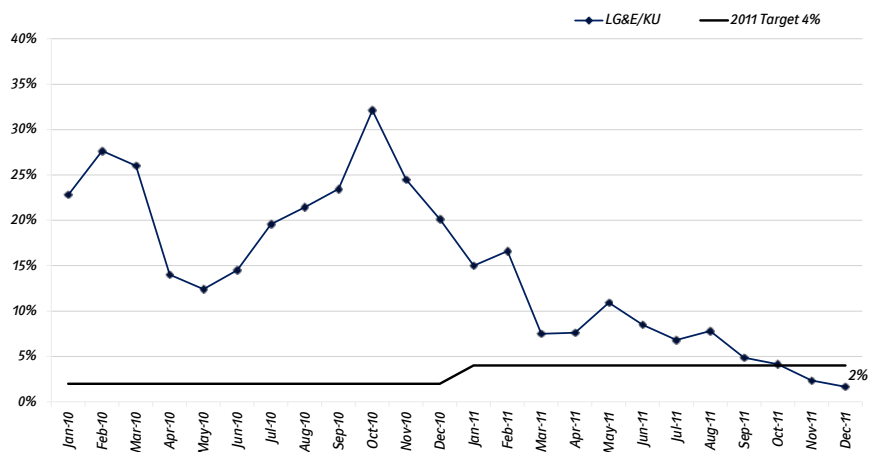
By December 2011, the Business Service Center (Business customer call center) achieved 89% of all calls answered in 30 seconds or less. The graph below depicts the “stair stepped” monthly targets and associated performance against these targets. On the following graph, the Business Customer Abandonment Rate stabilized throughout 2011 and met the target level of at or below 2% in November 2011.

Also, the Business Service Center can and routinely does assist with residential customer calls during periods of high volume.

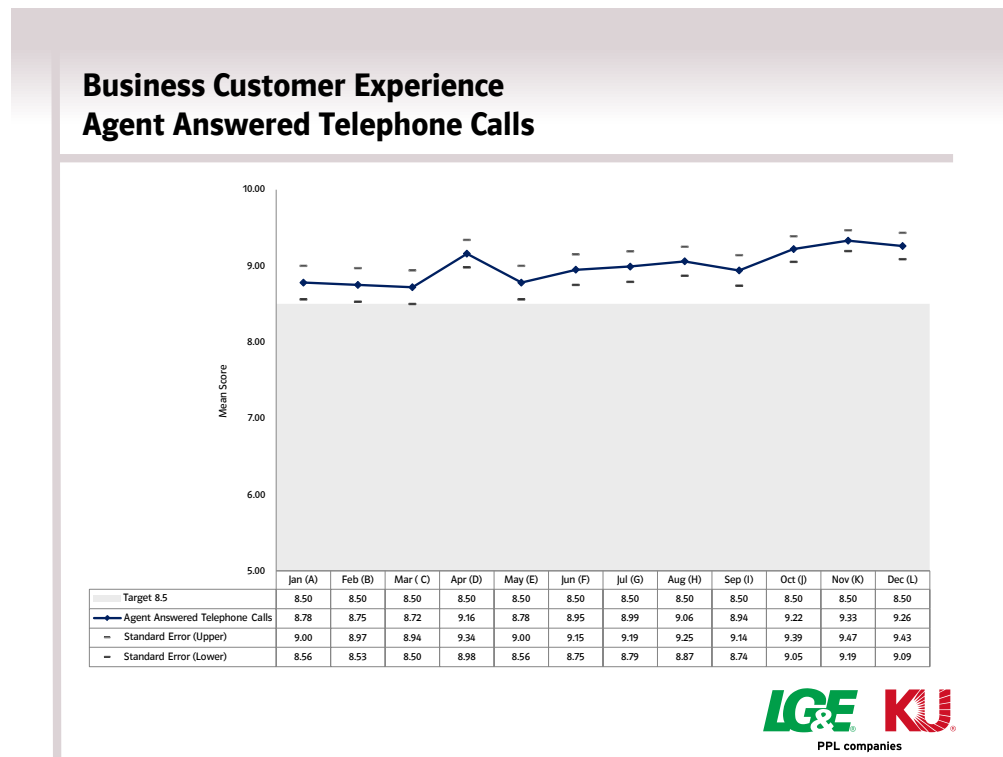
BSC Service Level (calls answered within 30 seconds)



BSC Abandonment Rate (calls abandoned after queued to an agent)

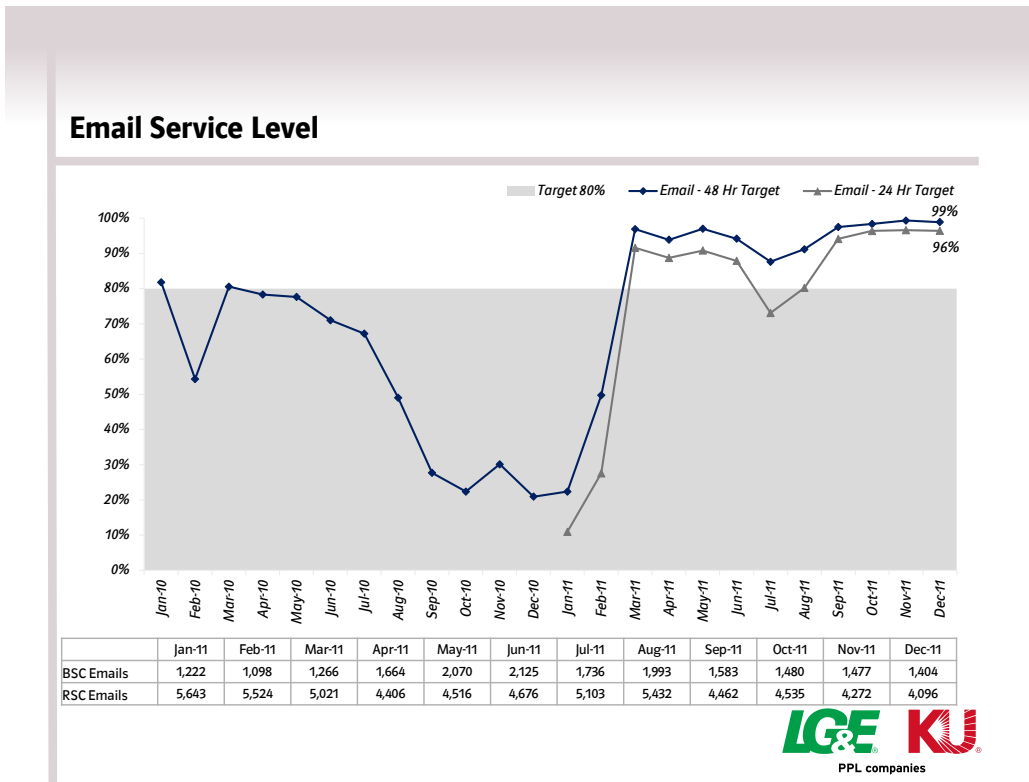


The transaction-based customer satisfaction surveys for the Business area continued to improve month over month throughout 2011. By December of 2011, average business customer satisfaction ratings were 9.26 on a ten point scale.



Email Service – Business and Residential

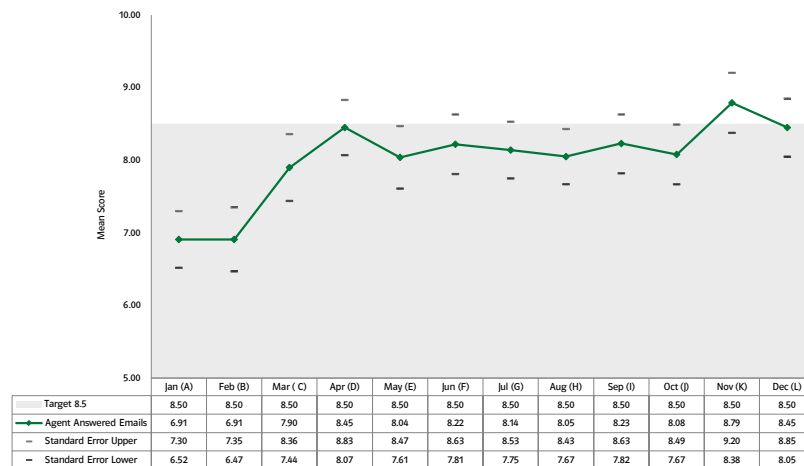
Email service levels for both business and residential customers improved during 2011. Two separate targets are managed against; the internal 24 hour response time and the associated industry 48 hour response target. Both service level targets were achieved and sustained by year end 2011 with performance of 96% against the 24 hour target and 99% against the 48 hour target. The graph below reflects overall performance.



Email service levels and associated customer satisfaction levels dramatically improved upon the implementation of a dedicated email response team.

Customers responded favorably through the email transaction-based surveys with a December 2011 score of 8.45 on a ten point scale as depicted on the graph below.

Residential & Business Customer Experience Agent Answered Emails



The balance of Retail customer service metrics and transactional survey scores for IVRU, Web Self-Service and agent Assisted Walk-in (Business Offices) customer contact channels can be reviewed in the abridged December 2011 Retail Operating Report as Chapter IV-R1 – Attachment 3.

The full Retail Operating Report contains confidential information which is not available to the general public. Given the nature of the information, LG&E and KU will provide the information for visual inspection at the Companies’ offices.

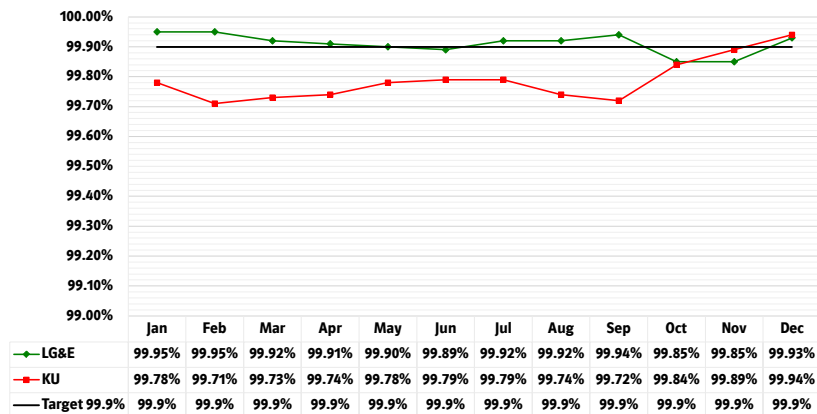
Meter Reading

Meter reading business process changes and associated quality control and quality assurance measures implemented from August through December of 2011 led to improved overall performance. By December 2011, both LG&E and KU meter reading business partners’ accuracy improved to 99.93% and 99.94% respectively against a target of 99.9%.

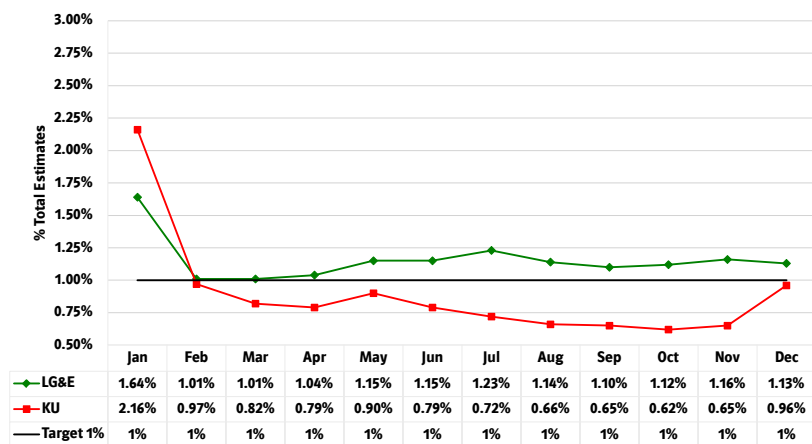
Additionally, the percentages of meter reading estimates are in line with expectations 1.13% for LG&E and 0.96% for KU. Note: Meter Reading estimates are impacted by other non-performance related causes such as storms and customer allowed access.

The following graphs reflect performance across both accuracy and meter reading estimates.

Meter Reading Accuracy

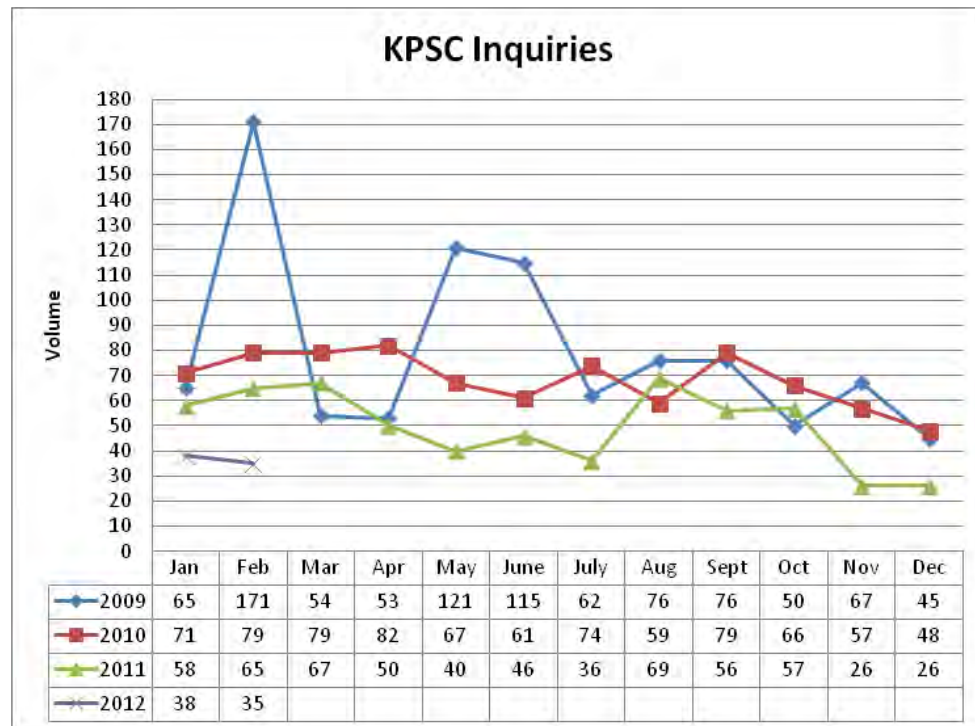


Percentage Meter Reading Estimates



Kentucky Public Service Commission Inquires

The graph below provides a month over month reflection of KPSC inquiries from 2009 through full year 2011.



In late 2009, the Commission inquiries began to stabilize. The trend continued and began to improve during 2010. In 2011, 11 of 12 months were below the prior year – prior month and the total of 2011 inquiries was the lowest in several years.

Additionally, the Energy Delivery Balanced Scorecard indicates 2011 year end operational performance. Below is an excerpt from the Energy Delivery Balanced Scorecard.

The complete Energy Delivery Balanced Scorecard contains confidential and market-sensitive information which is not available to the general public. Given the nature of the information, LG&E and KU will provide the information for visual inspection at the Companies’ offices.

KPI	YTD Actuals	YTD Target	Full Year Target
Residential Service Level	79% December	December Target 80% of Calls Answered in 30 Seconds	End of Year Target 80% of Calls Answered in 30 Seconds
Business Service Level	89% December	December Target 80% of Calls Answered in 30 Seconds	End of Year Target 80% of Calls Answered in 30 Seconds
TIA Customer Satisfaction (points) (RCCS Study Results)	Q1 Results - 0 Points Q2 Results - 3 Points Q3 Results - 6 Points Q4 Results - 3 Points YTD Results - 12 Points	N/A	18 Points (of possible 32 Points)

V. ANSWERS TO QUESTIONS OF COMMISSION STAFF

The actions proposed by LG&E and KU were generally consistent with Liberty Consulting’s recommendation.

VI. ACTIONS CONTEMPLATED PRIOR TO NEXT RESPONSE FILING

LG&E/KU considers this action plan complete and requests that it be closed.

VII. COST/BENEFIT ANALYSIS AND SUPPORT

A. Cost Analysis

This exercise remains within the internal operating expenses of the Companies, therefore no additional costs are envisioned.

B. Benefit Analysis

Provides management and staff credible targets to gauge overall operational performance improvement efforts while maintaining a long range focus on the Customer Experience Strategy’s vision.

C. Cost/Benefit Summary

Category	One Time	Annual Recurring
Cost	N/A	N/A
Benefit	N/A	N/A

D. Other Costs or Benefits

None identified.

Date Filed: March 14, 2012

I. RECOMMENDATION REFERENCE:

Recommendation No.: IV-R5

Recommendation Statement: Directly reflect a high priority for customer service in strategic plans and in the planning and budgeting process.

Implementation Priority: High

LG&E/KU Person Responsible: John P. Malloy

II. RECOMMENDATION STATUS

COMPLETE (LG&E/KU considers this action plan complete and requests that it be closed.)

ONGOING (The implementation of this action plan is still in progress.)

DISAGREE (LG&E/KU does not agree with this recommendation.)

III. IMPLEMENTATION STEPS TO ACCOMPLISH RECOMMENDATION

No.	Step	Dates	
		Start	Complete
1.	Incorporate into strategic planning and budgeting process.	05/2011	Completed 10/2011

IV. ACTION TAKEN ON IMPLEMENTATION STEPS

Initiative 1: *Incorporate into strategic planning and budgeting process.*

The Corporate planning process effectively reflects the customer facing initiatives as well as the implementation of the Customer Experience Strategy. Excerpts from the LGE – KU 2012 – 2016 Plan summary are referenced below.

The full plan contains confidential, market-sensitive, forward-looking information which is not available to the general public or to the investment community. Given the nature of the requested information, LG&E and KU will provide the information for visual inspection at the Companies' offices.

1.1 Vision and Mission

The Company's vision is to empower economic vitality and quality of life, and our mission is to provide reliable, safe, competitively priced energy to customers and best-in-sector returns to our shareowners. The Company is guided by six core values which are essential to fulfilling our vision and represent the expectations of our customers, employees, and shareowners: safety and health, customer focus, employee commitment and diversity, integrity and openness, performance excellence, and corporate citizenship. The following examples demonstrate actions taken in 2011 which are consistent with our vision, mission, and set of values:

- *The Company maintained a solid position in the most recent J.D. Power residential survey, with KU and LG&E ranking 5th and 6th among their peers in the Midwest region. In the 2011 J.D. Power Electric Utility Business Customer Satisfaction Study, KU and LG&E ranked 3rd and 10th (tied with Indianapolis Power & Light) respectively, among 22 utilities in the Midwest region.*
- *The Company has renewed its commitment to superior customer service and satisfaction and has launched "The Customer Experience", a corporate-wide initiative, designed to raise awareness among all employees and business partners about how they impact customers and how they can influence customer satisfaction. We are also implementing the recommendations of the KPSC customer service audit. Many of the recommendations were already underway as part of our "Customer Experience" strategy.*

2.4 Customer Service

Customer satisfaction is a core value of the Company illustrated by a strong record of providing exceptional customer service, while keeping rates among the lowest in the country. As a result of the Company's efforts in this area, the Company has received several J.D. Power awards over the years for residential and business customer satisfaction.

However, customer satisfaction across the utility industry began to decline in recent years as customers have been confronted with many external challenges, including severe weather events, an economic recession, and rising rates. The Company is not immune to these factors and has experienced a decline in customer satisfaction due to the 2008 wind and

2009 ice storms; financial hardships on customers created by the failing economy; rate and tariff adjustments; and changes related to the implementation of a new customer information system. Furthermore, the Company's filing of a Kentucky rate case in July 2008, negatively impacted customer satisfaction as significant changes to harmonize LG&E and KU tariffs went into effect, including late payment fees and modifications to the billing cycle. In the order settling that rate case, the KPSC initiated a focused management audit of LG&E and KU's customer service areas, citing customer complaints as the driver, the majority of which were related to the rate case. The audit was conducted by Liberty Consulting and the report was issued on September 14, 2011.

Well before the KPSC initiated the audit, the Company made significant investments in technology and initiated plans for the construction of a new call center to provide space for additional customer service representatives. Some of the technology investments included online self-service options with additional enhancements to serve visually impaired and Spanish-speaking customers; web portals to serve low-income customers and property managers; a new automated phone system for customer service; an online outage map including estimated restoration times and Smartphone apps for easy access; and mobile Geographic Information System (GIS) and dispatch capabilities to improve communication and efficiency among field crews.

The audit report states that the Company went too far in containing costs, rather than improving service. Liberty concluded the Company should have been willing to spend more in the interest of customers. The Company's focus always has been and will continue to be to hold down costs for customers, while enhancing service. The audit report consists of 56 key recommendations – 50 of which the Company submitted to Liberty for inclusion in the report. The Company is working with the KPSC to develop detailed action plans and has committed to making the necessary improvements. As part of the effort, the Company has planned for the incremental expenditures necessary to implement the recommendations which include the new \$5 million Morganfield center and the hiring of more than 100 incremental customer service employees, to enhance service. The Company has also initiated CEO and officer daily customer inquiry tracking to enhance awareness and transparency.

Additionally, the Energy Delivery plan presentation contains more specific and targeted areas of customer facing objectives and metrics. The abridged Energy Delivery 2012 – 2016 Mid Term Plan is included in this report (Chapter IV-R1 – Attachment 2).

The full plan contains confidential, market-sensitive, forward-looking information which is not available to the general public or to the investment community. Given the nature of the information, LG&E and KU will provide the information for visual inspection at the Companies' offices.

V. ANSWERS TO QUESTIONS OF COMMISSION STAFF

LG&E and KU's response is consistent with Liberty Consulting's recommendation.

VI. ACTIONS CONTEMPLATED PRIOR TO NEXT RESPONSE FILING

LG&E/KU considers this action plan complete and requests that it be closed.

VII. COST/BENEFIT ANALYSIS AND SUPPORT

A. Cost Analysis

This exercise remains within the internal operating expenses of the Companies, therefore no additional costs are envisioned.

B. Benefit Analysis

Focused priority of Customer Service in the strategic planning and budgeting process to ensure operational goals are tracked and achieved.

C. Cost/Benefit Summary

Category	One Time	Annual Recurring
Cost	N/A	N/A
Benefit	N/A	N/A

D. Other Costs or Benefits

None identified.

Date Filed: March 14, 2012

I. RECOMMENDATION REFERENCE:

Recommendation No.: IV-R6

Recommendation Statement: Examine, in a formal quantified way, the long-term strategy for minimizing customer expenses to assure that the vision for superior customer service is not compromised.

Implementation Priority: High

LG&E/KU Person Responsible: John P. Malloy

II. RECOMMENDATION STATUS

COMPLETE (LG&E/KU considers this action plan complete and requests that it be closed.)

ONGOING (The implementation of this action plan is still in progress.)

DISAGREE (LG&E/KU does not agree with this recommendation.)

III. IMPLEMENTATION STEPS TO ACCOMPLISH RECOMMENDATION

No.	Step	Dates	
		Start	Complete
1a	Complete study	01/2012	04/2012
1b	Evaluate results for inclusion in strategic planning	04/2012	06/2012

IV. ACTION TAKEN ON IMPLEMENTATION STEPS

Initiative 1a: *Complete study*

Request for proposals have been received and are currently being evaluated.

Initiative 1b: *Evaluate results for inclusion in strategic planning*

The evaluation of the results for inclusion in the strategic plan is scheduled to begin in April 2012.

V. ANSWERS TO QUESTIONS OF COMMISSION STAFF

LG&E and KU's response is consistent with Liberty Consulting's recommendation.

VI. ACTIONS CONTEMPLATED PRIOR TO NEXT RESPONSE FILING

Initiative 1a: *Complete study*

Management is working on the study. The status will be reported during the next progress report period.

Initiative 1b: *Evaluate results for inclusion in strategic planning*

The Companies inclusion of results into strategic planning will take place during the normal annual planning process. The status will be reported during the next progress report period.

VII. COST/BENEFIT ANALYSIS AND SUPPORT

A. Cost Analysis

The recommendation entails a one-time study from an independent external firm and is projected to run approximately \$80,000.

B. Benefit Analysis

The study will provide an assessment of the Company's long-term strategy of minimizing customer expenses to assure that the vision for superior customer service is not compromised.

C. Cost/Benefit Summary

To be completed once the recommendation is marked as completed.

Category	One Time	Annual Recurring
Cost		
Benefit		

D. Other Costs or Benefits

To be completed once the recommendation is marked as completed.

Date Filed: March 14, 2012

I. RECOMMENDATION REFERENCE:

Recommendation No.: IV-R7

Recommendation Statement: Directly tie the budgeting process and the resulting allocation of resources to operational goals and objectives.

Implementation Priority: High

LG&E/KU Person Responsible: John P. Malloy

II. RECOMMENDATION STATUS

- COMPLETE (LG&E/KU considers this action plan complete and requests that it be closed.)
- ONGOING (The implementation of this action plan is still in progress.)
- DISAGREE (LG&E/KU does not agree with this recommendation.)

III. IMPLEMENTATION STEPS TO ACCOMPLISH RECOMMENDATION

No.	Step	Dates	
		Start	Complete
1.	Restructure responsibility to the Mgr. of Strategic and Operational Performance and allocate analyst to this department.	05/2011	Completed 05/2011 <i>Note: Analyst in role as of May 2011.</i>

IV. ACTION TAKEN ON IMPLEMENTATION STEPS

Initiative 1: *Restructure responsibility to the Mgr. of Strategic and Operational Performance and allocate analyst to this department.*

The Manager of Strategic and Operational Performance now has the responsibility for the strategic allocation of resources and associated operational goals and objectives. This led to the consolidation of both a benchmarking analyst and an operational metrics analyst to the Strategic and Operational Performance group. This role currently has twelve (12) analysts responsible for the wide technical breadth of Energy Delivery operations, inclusive of Electric Distribution, Gas Operations and Retail services. Additionally, this functional role tracks and reports on operational performance and actively works with the Director of Asset Management for prudent resource allocation.

V. ANSWERS TO QUESTIONS OF COMMISSION STAFF

LG&E and KU's response is consistent with Liberty Consulting's recommendation.

VI. ACTIONS CONTEMPLATED PRIOR TO NEXT RESPONSE FILING

LG&E/KU considers this action plan complete and requests that it be closed.

VII. COST/BENEFIT ANALYSIS AND SUPPORT

A. Cost Analysis

The annual cost for an additional analyst to support "collective reporting" is approximately \$155,000 annually.

B. Benefit Analysis

The optimization of operational performance led to the effective allocation of resources.

C. Cost/Benefit Summary

Category	One Time	Annual Recurring
Cost	N/A	<ul style="list-style-type: none">Additional analyst for collective reporting (\$155,000)
Benefit	N/A	<ul style="list-style-type: none">Indeterminate

D. Other Costs or Benefits

None identified.

Date Filed: March 14, 2012

I. RECOMMENDATION REFERENCE:

Recommendation No.: IV-R8

Recommendation Statement: Fully integrate the CES, when revised as desired, into the planning and budgeting process.

Implementation Priority: High

LG&E/KU Person Responsible: John P. Malloy

II. RECOMMENDATION STATUS

COMPLETE (LG&E/KU considers this action plan complete and requests that it be closed.)

ONGOING (The implementation of this action plan is still in progress.)

DISAGREE (LG&E/KU does not agree with this recommendation.)

III. IMPLEMENTATION STEPS TO ACCOMPLISH RECOMMENDATION

No.	Step	Dates	
		Start	Complete
1a	Integrate the CES in planning and budget process	05/2011	Completed 10/2011
1b	Complete Gap analysis post completion of Recommendation 9 and close gaps, if any.	03/2012	Completed 01/2012

IV. ACTION TAKEN ON IMPLEMENTATION STEPS

Initiative 1a *Revamp the Customer Experience Strategic (CES) plan (from IV-1)*
(From IV-1):

The Customer Experience Strategy has been revised to reflect ongoing efforts to improve overall operational performance. The implementation is fully funded in the Energy Delivery 2012-2016 Mid Term Plan. A detailed review is included in response to section IV-R9 and also shown on Chapter IV-R1 – Attachment 1.

Initiative 1b *Implementation of the CES (from IV-1)*
(From IV-1):

Implementation of the Customer Experience Strategy is well underway and fully funded in the Energy Delivery 2012-2016 Mid Term Plan. A detailed review is included in response to section IV-R9 and also shown on Chapter IV-R1 – Attachment 1.

The full plan contains confidential, market-sensitive, forward-looking information which is not available to the general public or to the investment community. Given the nature of the information, LG&E and KU will provide the information for visual inspection at the Companies' offices.

Initiative 1a: *Integrate the CES in planning and budgeting process*

The Corporate planning process effectively reflects the customer facing initiatives as well as the implementation of the Customer Experience Strategy. Excerpts from the LGE – KU 2012 – 2016 Plan summary are referenced below.

The full plan contains confidential, market-sensitive, forward-looking information which is not available to the general public or to the investment community. Given the nature of the requested information, LG&E and KU will provide the information for visual inspection at the Companies' offices.

1.1 Vision and Mission

The Company's vision is to empower economic vitality and quality of life, and our mission is to provide reliable, safe, competitively priced energy to customers and best-in-sector returns to our shareowners. The Company is guided by six core values which are essential to fulfilling our vision and represent the expectations of our customers, employees, and shareowners: safety and health, customer focus, employee commitment and diversity, integrity and openness, performance excellence, and corporate citizenship. The following examples demonstrate actions taken in 2011 which are consistent with our vision, mission, and set of values:

- *The Company maintained a solid position in the most recent J.D. Power residential survey, with KU and LG&E ranking 5th and 6th among their peers in the Midwest region. In the 2011 J.D. Power Electric Utility Business Customer Satisfaction Study, KU and LG&E ranked 3rd and 10th (tied with Indianapolis Power & Light) respectively, among 22 utilities in the Midwest region.*
- *The Company has renewed its commitment to superior customer service and satisfaction and has launched “The Customer Experience”, a corporate-wide initiative, designed to raise awareness among all employees and business partners about how they impact customers and how they can influence customer satisfaction. We are also implementing the recommendations of the KPSC customer service audit. Many of the recommendations were already underway as part of our “Customer Experience” strategy.*

2.4 Customer Service

Customer satisfaction is a core value of the Company illustrated by a strong record of providing exceptional customer service, while keeping rates among the lowest in the country. As a result of the Company’s efforts in this area, the Company has received several J.D. Power awards over the years for residential and business customer satisfaction.

However, customer satisfaction across the utility industry began to decline in recent years as customers have been confronted with many external challenges, including severe weather events, an economic recession, and rising rates. The Company is not immune to these factors and has experienced a decline in customer satisfaction due to the 2008 wind and 2009 ice storms; financial hardships on customers created by the failing economy; rate and tariff adjustments; and changes related to the implementation of a new customer information system. Furthermore, the Company’s filing of a Kentucky rate case in July 2008, negatively impacted customer satisfaction as significant changes to harmonize LG&E and KU tariffs went into effect, including late payment fees and modifications to the billing cycle. In the order settling that rate case, the KPSC initiated a focused management audit of LG&E and KU’s customer service areas, citing customer complaints as the driver, the majority of which were related to the rate case. The audit was conducted by Liberty Consulting and the report was issued on September 14, 2011.

Well before the KPSC initiated the audit, the Company made significant investments in technology and initiated plans for the construction of a new call center to provide space for additional customer service representatives. Some of the technology investments included online self-

service options with additional enhancements to serve visually impaired and Spanish-speaking customers; web portals to serve low-income customers and property managers; a new automated phone system for customer service; an online outage map including estimated restoration times and Smartphone apps for easy access; and mobile Geographic Information System (GIS) and dispatch capabilities to improve communication and efficiency among field crews.

The audit report states that the Company went too far in containing costs, rather than improving service. Liberty concluded the Company should have been willing to spend more in the interest of customers. The Company's focus always has been and will continue to be to hold down costs for customers, while enhancing service. The audit report consists of 56 key recommendations – 50 of which the Company submitted to Liberty for inclusion in the report. The Company is working with the KPSC to develop detailed action plans and has committed to making the necessary improvements. As part of the effort, the Company has planned for the incremental expenditures necessary to implement the recommendations which include the new \$5 million Morganfield center and the hiring of more than 100 incremental customer service employees, to enhance service. The Company has also initiated CEO and officer daily customer inquiry tracking to enhance awareness and transparency.

Additionally, the Energy Delivery plan presentation contains more specific and targeted areas of customer facing objectives and metrics. The abridged Energy Delivery 2012 – 2016 Mid Term Plan is included in this report (Chapter IV-R1 – Attachment 2).

The full plan contains confidential, market-sensitive, forward-looking information which is not available to the general public or to the investment community. Given the nature of the information, LG&E and KU will provide the information for visual inspection at the Companies' offices.

Initiative 1b: *Complete Gap analysis post completion of Recommendation 9 and close gaps, if any.*

A complete assessment of funding alignment has been completed as a part of the planning process and is reflected in the Energy Delivery 2012 – 2016 Mid Term Plan.

V. ANSWERS TO QUESTIONS OF COMMISSION STAFF

LG&E and KU's response is consistent with Liberty Consulting's recommendation.

VI. ACTIONS CONTEMPLATED PRIOR TO NEXT RESPONSE FILING

LG&E/KU considers this action plan complete and requests that it be closed.

VII. COST/BENEFIT ANALYSIS AND SUPPORT

A. Cost Analysis

This exercise remains within the internal operating expenses of the Companies, therefore no additional costs are envisioned. Costs associated with the individual objectives or tactical plans are already included in the 2012 – 2016 corporate budgets and included in the cost analysis in previous sections of this report.

B. Benefit Analysis

The improved clarity of corporate and operational objectives enhanced the overall customer service culture while driving operational performance.

C. Cost/Benefit Summary

Category	One Time	Annual Recurring
Cost	N/A	N/A
Benefit	N/A	N/A

D. Other Costs or Benefits

None identified.

Date Filed: March 14, 2012

I. RECOMMENDATION REFERENCE:

Recommendation No.: IV-R9

Recommendation Statement: Make a number of specific changes to the CES to reinforce its effectiveness.

- a. The final CES should be accompanied by approved funding sufficient to fully implement the strategy.
- b. The CES should evidence a greater sense of urgency and a greater commitment to each of its initiatives, including specific goals and committed timetables.
- c. The CES should include correction of the basic performance shortcomings described herein and as already acknowledged by the Company.
- d. Specific, quantified goals should be included as opposed to broad concepts.

Implementation Priority: High

LG&E/KU Person Responsible: John P. Malloy

II. RECOMMENDATION STATUS

COMPLETE (LG&E/KU considers this action plan complete and requests that it be closed.)

ONGOING (The implementation of this action plan is still in progress.)

DISAGREE (LG&E/KU does not agree with this recommendation.)

III. IMPLEMENTATION STEPS TO ACCOMPLISH RECOMMENDATION

No.	Step	Dates	
		Start	Complete
1a	<p>Revamp the Customer Experience Strategic (CES) plan</p> <p><i>Note: Actions included in the CES are continuing while this exercise occurs. The longer timeline is to ensure the new aspects of the strategy are properly disseminated across the corporation.</i></p>	11/2011	Completed 03/2012
1b	<p>Implementation of the CES</p> <p><i>Note: Implementation of specific actions in the CES are well underway and/or have varying timelines depending on the specific nature of the action. Therefore, the CES has a perpetual timeline given that tactics are completed and new tactics come into the plan.</i></p>	See note	See note

IV. ACTION TAKEN ON IMPLEMENTATION STEPS

Initiative 1a: *Revamp the Customer Experience Strategic (CES) plan*

The Customer Experience Strategic plan has been revised to reflect ongoing efforts to improve overall operational performance. The Customer Experience Strategy is included in this report (Chapter IV-R1- Attachment 1).

Initiative 1b: *Implementation of the CES*

Implementation of the Customer Experience Strategy is well underway and fully funded in the abridged Energy Delivery 2012 – 2016 Mid Term Plan (Chapter IV-R1 – Attachment 2).

The full plan contains confidential, market-sensitive, forward-looking information which is not available to the general public or to the investment community. Given the nature of the information, LG&E and KU will provide the information for visual inspection at the Companies' offices.

Initiative 1c: *Integrate the CES in planning and budget process (from IV-1) (from IV-1):*

The Corporate planning process effectively reflects the customer facing initiatives as well as the implementation of the Customer Experience Strategy. Excerpts from the LGE – KU 2012 – 2016 Plan summary are referenced below report.

The full plan contains confidential, market-sensitive, forward-looking information which is not available to the general public or to the investment community. Given the nature of the requested information, LG&E and KU will provide the information for visual inspection at the Companies' offices.

1.1 Vision and Mission

The Company's vision is to empower economic vitality and quality of life, and our mission is to provide reliable, safe, competitively priced energy to customers and best-in-sector returns to our shareowners. The Company is guided by six core values which are essential to fulfilling our vision and represent the expectations of our customers, employees, and shareowners: safety and health, customer focus, employee commitment and diversity, integrity and openness, performance excellence, and corporate citizenship. The following examples demonstrate actions taken in 2011 which are consistent with our vision, mission, and set of values:

- *The Company maintained a solid position in the most recent J.D. Power residential survey, with KU and LG&E ranking 5th and 6th among their peers in the Midwest region. In the 2011 J.D. Power Electric Utility Business Customer Satisfaction Study, KU and LG&E ranked 3rd and 10th (tied with Indianapolis Power & Light) respectively, among 22 utilities in the Midwest region.*
- *The Company has renewed its commitment to superior customer service and satisfaction and has launched "The Customer Experience", a corporate-wide initiative, designed to raise awareness among all employees and business partners about how they impact customers and how they can influence customer satisfaction. We are also implementing the recommendations of the KPSC customer service audit. Many of the recommendations were already underway as part of our "Customer Experience" strategy.*

2.4 Customer Service

Customer satisfaction is a core value of the Company illustrated by a strong record of providing exceptional customer service, while keeping rates among the lowest in the country. As a result of the Company's efforts in this area, the Company has received several J.D. Power awards over the years for residential and business customer satisfaction.

However, customer satisfaction across the utility industry began to decline in recent years as customers have been confronted with many external challenges, including severe weather events, an economic recession, and rising rates. The Company is not immune to these factors and has

experienced a decline in customer satisfaction due to the 2008 wind and 2009 ice storms; financial hardships on customers created by the failing economy; rate and tariff adjustments; and changes related to the implementation of a new customer information system. Furthermore, the Company's filing of a Kentucky rate case in July 2008, negatively impacted customer satisfaction as significant changes to harmonize LG&E and KU tariffs went into effect, including late payment fees and modifications to the billing cycle. In the order settling that rate case, the KPSC initiated a focused management audit of LG&E and KU's customer service areas, citing customer complaints as the driver, the majority of which were related to the rate case. The audit was conducted by Liberty Consulting and the report was issued on September 14, 2011.

Well before the KPSC initiated the audit, the Company made significant investments in technology and initiated plans for the construction of a new call center to provide space for additional customer service representatives. Some of the technology investments included online self-service options with additional enhancements to serve visually impaired and Spanish-speaking customers; web portals to serve low-income customers and property managers; a new automated phone system for customer service; an online outage map including estimated restoration times and Smartphone apps for easy access; and mobile Geographic Information System (GIS) and dispatch capabilities to improve communication and efficiency among field crews.

The audit report states that the Company went too far in containing costs, rather than improving service. Liberty concluded the Company should have been willing to spend more in the interest of customers. The Company's focus always has been and will continue to be to hold down costs for customers, while enhancing service. The audit report consists of 56 key recommendations – 50 of which the Company submitted to Liberty for inclusion in the report. The Company is working with the KPSC to develop detailed action plans and has committed to making the necessary improvements. As part of the effort, the Company has planned for the incremental expenditures necessary to implement the recommendations which include the new \$5 million Morganfield center and the hiring of more than 100 incremental customer service employees, to enhance service. The Company has also initiated CEO and officer daily customer inquiry tracking to enhance awareness and transparency.

Additionally, the Energy Delivery plan presentation contains more specific and targeted areas of customer facing objectives and metrics. The abridged Energy Delivery 2012 – 2016 Mid Term Plan is included in this report (Chapter IV-R1 – Attachment 2).

The full plan contains confidential, market-sensitive, forward-looking information which is not available to the general public or to the investment community. Given the nature of the information, LG&E and KU will provide the information for visual inspection at the Companies' offices.

V. ANSWERS TO QUESTIONS OF COMMISSION STAFF

LG&E and KU's response is consistent with Liberty Consulting's recommendation.

VI. ACTIONS CONTEMPLATED PRIOR TO NEXT RESPONSE FILING

LG&E/KU considers this action plan complete and requests that it be closed.

VII. COST/BENEFIT ANALYSIS AND SUPPORT

A. Cost Analysis

This exercise remains within the internal operating expenses of the Companies, therefore no additional costs are envisioned. Costs associated with the individual objectives or tactical plans are already included in the corporate budget and included in the cost analysis in previous sections of this report.

B. Benefit Analysis

The improved clarity of corporate and operational objectives led to enhance the overall customer service culture while driving operational performance.

C. Cost/Benefit Summary

Category	One Time	Annual Recurring
Cost	N/A	N/A
Benefit	N/A	N/A

D. Other Costs or Benefits

None identified.

Date Filed: March 14, 2012

I. RECOMMENDATION REFERENCE:

Recommendation No.: IV-R10

Recommendation Statement: Introduce into the TIA more aggressive, yet achievable, goals consistent with a much improved level of customer service.

Implementation Priority: High

LG&E/KU Person Responsible: John P. Malloy

II. RECOMMENDATION STATUS

- COMPLETE (LG&E/KU considers this action plan complete and requests that it be closed.)
- ONGOING (The implementation of this action plan is still in progress.)
- DISAGREE (LG&E/KU does not agree with this recommendation.)

III. IMPLEMENTATION STEPS TO ACCOMPLISH RECOMMENDATION

No.	Step	Dates	
		Start	Complete
1a	Evaluate TIA measures and determine recommended approach	10/2011	Completed 02/2012
1b	Implement recommended approach	06/2012	01/2013

IV. ACTION TAKEN ON IMPLEMENTATION STEPS

Initiative 1a: *Evaluate / implement TIA measures and determine recommended approach*

A new customer service index score have been developed to run in conjunction with the existing team incentive award measure. The Residential Competitive Customer Satisfaction (RCCS) study covers many areas of customers' opinions about their utility. An overall index of critical satisfaction factors has been constructed to simplify the review of the information. The Customer Satisfaction Index (CSI) provides a single objective measure by which employees can compare LG&E and KU residential customers' perceptions relative to the competitive group. A total of 28 attributes are used to obtain the overall index and factors for residential customers. The grouping of these attributes into five factors is confirmed using factor analysis. The relative importance associated with each of the 28 attributes and five factors is determined using regression analysis. Together they represent a balanced synthesis of the overall residential customer perceptions. The CSI is comprised of five related factors. These factors are as follows:

- Power Quality & Reliability
- Price
- Billing & Payment
- Corporate Citizenship
- Communications

The target for all attributes and the overall CSI score is a mean score of 8.5 on a 10 point scale.

The CSI model contains proprietary information which is not available to the general public. Given the nature of the information, LG&E and KU will provide the information for visual inspection at the Companies' offices.

Management continued parallel tracking of this index along with the current "top two box" score method and will evaluate the effectiveness of an indexing method.

Initiative 1b: *Implement recommended approach*

Activity is scheduled to begin in June 2012.

V. ANSWERS TO QUESTIONS OF COMMISSION STAFF

LG&E and KU's response is consistent with Liberty Consulting's recommendation.

VI. ACTIONS CONTEMPLATED PRIOR TO NEXT RESPONSE FILING

Initiative 1b: *Evaluate / implement TIA measures and determine recommended approach*

The status will be reported during the next progress report period.

VII. COST/BENEFIT ANALYSIS AND SUPPORT

A. Cost Analysis

This exercise remains within the internal operating expenses of the Companies, therefore no additional costs are envisioned.

B. Benefit Analysis

This action seeks to ensure incentive compensation is directly tied to managerial and employee decision making while advancing the corporate wide customer service culture.

C. Cost/Benefit Summary

To be completed once the recommendation is marked as completed.

Category	One Time	Annual Recurring
Cost		
Benefit		

D. Other Costs or Benefits

To be completed once the recommendation is marked as completed.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 10

Responding Witness: Sidney L. "Butch" Cockerill

Q-10. Please provide the number of customers for whom KU has changed the bill payment due date since implementation of the FLEX program. Provide complete details.

A-10.

Kentucky Utilities Company - FLEX Program Participants

Month/Year	# of Participants	Change
Feb-10	798	
Mar-10	1217	419
Apr-10	1557	340
May-10	1754	197
Jun-10	1999	245
Jul-10	2262	263
Aug-10	2605	343
Sep-10	2954	349
Oct-10	3225	271
Nov-10	3515	290
Dec-10	3802	287
Jan-11	4078	276
Feb-11	4282	204
Mar-11	4471	189
Apr-11	4663	192
May-11	4824	161
Jun-11	5005	181
Jul-11	5159	154
Aug-11	5355	196
Sep-11	5576	221
Oct-11	5774	198
Nov-11	5929	155

Dec-11	6097	168
Jan-12	6288	191
Feb-12	6455	167
Mar-12	6632	177
Apr-12	6772	140
May-12	6932	160
Jun-12	7089	157

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 11

Responding Witness: Sidney L. "Butch" Cockerill

Q-11. For the average KU customer, how many times in the past year has the bill payment due date been changed?

A-11. None. There have been no changes to the tariffs regarding bill payment due dates since the 2008 KU rate case. However, for the benefit of the customers, bills will be due only on working days, and not weekends or holidays, bill payment due dates fluctuate some from month to month.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 12

Responding Witness: Sidney L. "Butch" Cockerill

Q-12. What is the most times in the past year that a bill payment due date has been changed for any customer?

A-12. There have been no changes to the tariffs regarding bill payment due dates since the 2008 KU rate case. However, for the benefit of the customer, bills will be due only on working days, and not weekends or holidays, bill payment due dates fluctuate some from month to month.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 13

Responding Witness: Sidney L. "Butch" Cockerill

- Q-13. With the change in the bill payment due date, what is the fewest number of days that a customer has had to timely tender payment to the company? In your answer, please consider also all relevant information in complaints filed against the company at the PSC.
- A-13. There have been no changes to the tariffs regarding bill payment due dates since the 2008 KU rate case. By tariff, customer bill payments are due twelve calendar days from the issuance of the invoice and a late payment charge is applied three calendar days following the due date. Therefore, by tariff, all customers have at least fifteen calendar days to pay before a late payment charge is assessed.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 14

Responding Witness: Sidney L. "Butch" Cockerill

- Q-14. With the change in the bill payment due date, what is the most number of days that a customer has had to timely tender payment to the company? In your answer, please consider also all relevant information in complaints filed against the company at the PSC.
- A-14. There have been no changes to the tariffs regarding bill payment due dates since the 2008 KU rate case. However, as a mutual resolution to customer complaints, KU developed the "FLEX" program, effective January 1, 2010, for eligible customers on a fixed or limited income where the customer's due date is extended from twelve days to twenty-eight days. Therefore, customers on the FLEX program have the most number of days to tender timely payment to the company, at twenty-eight days, plus three, before a late payment charge is assessed.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 15

Responding Witness: Cheryl E. Bruner

Q-15. Please provide for the five past years, listed by month, the number of complaints which KU has received from its customers broken down by the nature of the complaints, such as late payment penalty, poor service, etc.

A-15. See attached.

Jan-10	47
Billing	15
Credit Collections	4
Customer Service	5
Denial of Service	1
Deposit	3
Disconnect for Non Payment	9
Electric Distribution	4
Energy Efficiency/DSM	3
Forestry	1
Gas Distribution	1
High Bill	1
Feb-10	51
Ancillary Charges	2
Billing	8
Credit Collections	3
Customer Service	2
Denial of Service	1
Disconnect for Non Payment	5
Electric Distribution	2
Energy Efficiency/DSM	1
High Bill	24
Metering	3
Mar-10	40
Billing	7
Credit Collections	5
Customer Service	2
Disconnect for Non Payment	9
Electric Distribution	2
Energy Efficiency/DSM	1
High Bill	8
Metering	5
Privacy Laws	1
Apr-10	43
Ancillary Charges	1
Billing	10

Credit Collections	11
Deposit	2
Disconnect for Non Payment	4
Electric Distribution	2
Forestry	1
High Bill	7
Metering	3
Policies/Inquiries/Programs	1
Unauthorized Reconnect	1

May-10	39
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Ancillary Charges	1
Billing	9
Credit Collections	10
Customer Service	3
Denial of Service	1
Deposit	5
Disconnect for Non Payment	5
Electric Distribution	2
Forestry	2
Policies/Inquiries/Programs	1

Jun-10	36
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Billing	4
Credit Collections	7
Customer Service	4
Denial of Service	4
Deposit	2
Disconnect for Non Payment	5
Electric Distribution	2
High Bill	4
Metering	1
Privacy Laws	1
Unauthorized Reconnect	2

Jul-10	38
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Billing	9
Credit Collections	5
Customer Service	6
Denial of Service	2

Disconnect for Non Payment	6
Electric Distribution	3
Energy Efficiency/DSM	1
Forestry	1
High Bill	3
Metering	1
Policies/Inquiries/Programs	1

Aug-10	32
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Billing	6
Credit Collections	9
Customer Service	2
Denial of Service	2
Deposit	1
Disconnect for Non Payment	6
Electric Distribution	2
Metering	3
Policies/Inquiries/Programs	1

Sep-10	45
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Ancillary Charges	4
Billing	6
Credit Collections	12
Customer Service	8
Deposit	2
Disconnect for Non Payment	4
Electric Distribution	3
Forestry	1
High Bill	2
Metering	1
Policies/Inquiries/Programs	1
Unauthorized Reconnect	1

Oct-10	36
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Billing	12
Credit Collections	5
Customer Service	3
Denial of Service	1
Deposit	1
Disconnect for Non Payment	3

Electric Distribution	5
High Bill	2
Policies/Inquiries/Programs	2
Unauthorized Reconnect	2
Nov-10	34
Billing	15
Credit Collections	6
Customer Service	4
Denial of Service	1
Deposit	1
Disconnect for Non Payment	4
Electric Distribution	2
Forestry	1
Dec-10	34
Billing	7
Credit Collections	7
Customer Service	4
Denial of Service	1
Deposit	2
Disconnect for Non Payment	3
Electric Distribution	3
Forestry	1
High Bill	1
Metering	2
Policies/Inquiries/Programs	1
Privacy Laws	2
Jan-2011	35
Ancilliary Charges	1
Billing	3
Credit Collections	6
Customer Service	6
Deposit	1
Disconnect for Non-Payment	1
Electric Distribution	5
Forestry	1
High Bill	8
Metering	1

Unauthorized Reconnect	2
Feb-2011	36
Billing	5
Credit Collections	10
Denial of Service	2
Disconnect for Non-Payment	5
Electric Distribution	4
High Bill	10
Mar-2011	28
Billing	9
Credit Collections	6
Customer Service	3
Denial of Service	2
Disconnect for Non-Payment	1
Electric Distribution	1
Forestry	1
High Bill	3
Metering	1
Privacy Law	1
Apr-2011	30
Billing	4
Credit Collections	9
Customer Service	1
Disconnect for Non-Payment	7
Electric Distribution	4
High Bill	2
Policies/Inquiries/Programs/Payments	1
Privacy Law	2
May-2011	21
Ancillary Charges	1
Billing	2
Credit Collections	6
Customer Service	2
Denial of Service	1
Deposit	1
Disconnect for Non-Payment	4

Electric Distribution	2
Metering	1
Policies/Inquiries/Programs/Payments	1
Jun-2011	21
Ancillary Charges	1
Billing	5
Credit Collections	6
Customer Service	2
Denial of Service	1
Disconnect for Non-Payment	2
Electric Distribution	2
Forestry	1
Policies/Inquiries/Programs/Payments	1
Jul-2011	22
Ancillary Charges	1
Billing	4
Credit Collections	6
Customer Service	2
Denial of Service	1
Deposit	2
Disconnect for Non-Payment	2
Electric Distribution	1
Energy Efficiency / DSM	1
High Bill	1
Privacy Law	1
Aug-2011	38
Ancillary Charges	2
Billing	4
Credit Collections	13
Customer Service	3
Denial of Service	1
Deposit	2
Disconnect for Non-Payment	3
Electric Distribution	6
High Bill	1
Metering	3

Sep-2011	37
Billing	4
Credit Collections	8
Customer Service	2
Denial of Service	1
Deposit	1
Disconnect for Non-Payment	2
Electric Distribution	2
High Bill	15
Policies/Inquiries/Programs/Payments	2
Oct-2011	37
Ancillary Charges	2
Billing	6
Credit Collections	9
Customer Service	2
Deposit	1
Disconnect for Non-Payment	5
Electric Distribution	3
High Bill	5
Metering	2
Policies/Inquiries/Programs/Payments	1
Privacy Law	1
Nov-2011	21
Ancillary Charges	1
Billing	3
Credit Collections	8
Denial of Service	1
Disconnect for Non-Payment	6
Policies/Inquiries/Programs/Payments	2
Dec-2011	18
Billing	1
Credit Collections	9
Customer Service	2
Disconnect for Non-Payment	3
Electric Distribution	3
Jan-2012	22

Ancillary Charges	2
Billing	4
Credit Collections	5
Customer Service	1
Denial of Service	2
Disconnect for Non-Payment	1
Electric Distribution	1
High Bill	3
Metering	1
Policies/Inquiries/Programs/Payments	1
Privacy Laws	1
Feb-2012	20
Billing	9
Credit Collections	2
Denial of Service	2
Deposit	2
Disconnect for Non-Payment	1
Electric Distribution	1
Metering	1
Policies/Inquiries/Programs/Payments	1
Website Functions	1
Mar-2012	19
Ancillary Charges	1
Billing	2
Credit Collections	7
Customer Service	1
Disconnect for Non-Payment	3
Gas Distribution	1
High Bill	3
Policies/Inquiries/Programs/Payments	1
Apr-2012	27
Ancillary Charges	1
Billing	1
Credit Collections	11
Customer Service	3
Deposit	1
Disconnect for Non-Payment	2

Electric Distribution	2
High Bill	3
Metering	1
Policies/Inquiries/Programs/Payments	1
Privacy Laws	1
May-2012	27
Billing	2
Credit Collections	9
Customer Service	1
Denial of Service	2
Deposit	2
Disconnect for Non-Payment	5
Electric Distribution	1
Forestry	1
High Bill	3
Privacy Laws	1
Jun-2012	27
Billing	2
Credit Collections	9
Customer Service	1
Denial of Service	2
Deposit	2
Disconnect for Non-Payment	5
Electric Distribution	1
Energy Efficiency / DSM	1
High Bill	3
Privacy Laws	1
Jul-2012	16
Ancillary Charges	2
Billing	2
Credit Collections	3
Denial of Service	2
Disconnect for Non-Payment	3
Electric Distribution	2
Energy Efficiency / DSM	1
Policies/Inquiries/Programs/Payments	1

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

Response to Attorney General's Initial Requests for Information
Dated July 31, 2012

Question No. 16

Responding Witness: Paul W. Thompson

- Q-16. Reference the Thompson testimony, p. 9. Describe all efforts the company is making to get the TC2 unit to function within the performance standards for which it is designed.
- a. Describe whether any of the O & M costs sought to be recovered are or could be covered under warranty with the TC2 manufacturers and/or other contractors who designed and/or built the unit.
 - b. Provide a history of all unplanned outages at TC2 since the unit went on-line commercially. For each such outage, describe whether any costs associated therewith were or could be covered under insurance and/or warranties.
 - c. Reference the Thompson testimony at p. 13. Has the Black & Veatch software been used to analyze the heat rate issues at TC2? If so, please provide results. If not, why not?
- A-16. TC2 had a major planned outage from March 23, 2012 to June 1, 2012 to address known, remaining issues that were negatively impacting performance. It is the Company's belief that the areas of the unit addressed during the outage are operating closer to design levels.
- a. There are no O&M costs incurred by KU for which recovery is being sought under the warranty.
 - b. See attached. None of these outages resulted in costs that could be covered under insurance or warranties.
 - c. Yes, the Black and Veatch program has been used to monitor Heat Rate issues at Trimble County. Some examples of these issues are:
 - 1. Unit 2 Feedwater heater 1B shell temperature was found elevated. A main steam supply valve to the turbine gland steam was found open; this gland

steam drains to the heater shell, and was elevating the temperature and impacting heater performance. The immediate impact was 16 BTU/kwh, or \$16,000 per month in heat rate impact.

2. Ongoing monitoring of Unit 2 High Pressure condenser identified high backpressure and possible cleanliness issues. Going into the spring 2012 outage, the plant was notified and advised to perform an extensive condenser cleaning. After the outage, the Black and Veatch program continued investigating and assisted with pinpointing a large source of air in leakage to this condenser. Once that source was eliminated, the backpressure improved to normal levels. The heat rate impact of this find was quantified at 22 BTU/kwh, or \$22,340 per month.
3. The Black and Veatch program identified air heater pluggage and possible damage due to picking up increasing gas differential pressures across the heaters. The increase in differential pressure was noted before it reached alarm status, allowing the plant to plan corrective action in a timely manner. The quantified heat rate impact was 15 BTU/kwh, or \$15,200 per month.
4. The Black and Veatch program has identified potential issues with both feedwater and condensate heater flows. They are monitoring the drain valve positions to both the HP Feedwater and the LP Condensate heaters, and valve positions on the 8A and 8B HP heaters as well as the 2A, 2B, 1A, and 1B heaters indicated increased flow through the systems. These may be part of separate issues or single issues; the investigation is ongoing between the station and Black and Veatch. Possible impacts to heat rate could be excessive extraction flow to the heaters, causing the drain valves to open further; this would impact the turbine performance by eliminating steam from the cycle. Additionally, it could be indicative of a tube leak in one of the heaters, which would eliminate feedwater from the system prior to entering the turbine and lowering steam flow.

In general, the Black and Veatch program has been utilized to identify and address heat rate issues at Trimble County Unit 2 where possible. In the cases presented above, there were attempts made to address issues found. However, in many of the open items found by Black and Veatch, the heat rate impact is a result of ongoing issues with the boiler OEM and the EPC contractor. Impacts to the heat rate from boiler operation and efficiency; burner combustion, pulverizer operation and performance, and forced and induced draft fan performance are being addressed and tuned by Doosan and Bechtel. In these cases, the heat rate issues have been identified, but the actual work to address them is being pushed not by the plant, but by these other parties as part of their contractual obligations.

<u>Unit Name</u>	<u>Event Type</u>	<u>Event No</u>	<u>Cause Code</u>	<u>Event Start</u>	<u>Event End</u>	<u>Event Hours</u>	<u>Event Cause</u>
TC2	U1	8	9920	2/3/11 11:09	2/3/11 18:00	6.85	CONTRACTOR ERROR
TC2	U1	12	1480	2/3/11 18:00	2/5/11 16:25	46.42	OTHER INDUCED DRAFT FAN PROBLEMS
TC2	U1	10	1700	2/5/11 17:42	2/6/11 0:36	6.90	FEEDWATER CONTROLS
TC2	U1	22	1450	2/16/11 15:46	2/17/11 2:53	11.12	OTHER AIR SUPPLY PROBLEMS
TC2	MO	29	390	3/3/11 2:20	3/7/11 16:30	110.17	BURNER WIND BOXES AND DAMPERS
TC2	U1	34	3370	3/15/11 8:51	3/15/11 16:56	8.08	CONDENSATE SYSTEM CONTROLS AND INSTRUMENTATION
TC2	U1	39	3499	3/17/11 20:49	3/17/11 22:30	1.68	OTHER FEEDWATER SYSTEM PROBLEMS
TC2	MO	40	390	3/17/11 22:30	3/20/11 13:42	63.20	BURNER WIND BOXES AND DAMPERS
TC2	U1	45	3410	3/22/11 16:55	3/23/11 8:26	15.52	FEEDWATER PUMP
TC2	U1	47	870	3/24/11 8:08	3/29/11 14:29	126.35	SOOT BLOWERS - STEAM
TC2	U1	49	4269	3/29/11 16:51	3/29/11 21:25	4.57	OTHER TURBINE VALVES
TC2	U1	51	3431	3/29/11 22:42	3/29/11 23:24	0.70	OTHER FEEDWATER VALVES
TC2	U1	53	4269	3/30/11 3:43	3/30/11 10:53	7.17	OTHER TURBINE VALVES
TC2	SF	56	1431	5/4/11 3:00	5/6/11 7:55	52.92	AIR SUPPLY DAMPERS FROM FD FAN
TC2	U1	76	1415	5/30/11 0:08	5/30/11 23:30	23.37	FORCED DRAFT FAN CONTROLS
TC2	U1	137	1480	7/1/11 1:16	7/1/11 16:39	15.38	OTHER INDUCED DRAFT FAN PROBLEMS
TC2	U1	210	1400	8/15/11 6:29	8/16/11 8:42	26.22	FORCED DRAFT FANS
TC2	U1	213	1400	8/17/11 8:16	8/18/11 2:10	17.90	FORCED DRAFT FANS
TC2	MO	237	1400	8/27/11 1:37	8/29/11 8:00	54.38	FORCED DRAFT FANS
TC2	ME	238	8651	8/29/11 8:00	9/14/11 13:31	389.52	BAG FAILURES AND REBAGGING
TC2	SF	239	570	9/14/11 13:31	9/15/11 4:21	14.83	OTHER REHEAT STEAM PROBLEMS
TC2	U1	240	530	9/15/11 5:44	9/15/11 11:00	5.27	OTHER MAIN STEAM SYSTEM PROBLEMS
TC2	U1	252	3853	9/30/11 1:18	9/30/11 5:53	4.58	INSTRUMENT AIR DRYERS
TC2	MO	290	1455	11/4/11 0:02	11/7/11 12:39	84.62	INDUCED DRAFT FANS
TC2	U1	294	3843	11/16/11 18:04	11/17/11 9:19	15.25	SERVICE AIR DRYERS
TC2	MO	322	1493	12/16/11 4:53	12/20/11 12:51	103.97	AIR HEATER FOULING (REGENERATIVE)
TC2	U1	6	4302	1/12/12 0:47	1/12/12 8:32	7.75	TURBINE TRIP DEVICES (INCLUDING INSTRUMENTS)
TC2	U1	7	3414	1/12/12 9:08	1/12/12 17:42	8.57	FEEDWATER PUMP LOCAL CONTROLS
TC2	U1	99	690	6/1/12 6:43	6/1/12 14:31	7.80	Other Feedwater Prob. Downstrm Of Feedwtr Reg. Vlv
TC2	U1	102	1030	6/3/12 7:27	6/8/12 19:48	132.35	Boiler Screen; Wing Wall; Or Slag Screen Leaks...
<u>TC2</u>	<u>U2</u>	<u>5</u>	<u>1040</u>	<u>1/7/12 13:26</u>	<u>1/11/12 20:18</u>	<u>102.87</u>	<u>FIRST SUPERHEATER LEAKS</u>
						1,476.27	

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 17

Responding Witness: Paul W. Thompson

Q-17. Please describe in detail any financial ramifications to the company and its ratepayers if TC2 does not "operate effectively and efficiently going forward."

A-17. The Company fully expects TC2 to operate as designed over the long term. The issues that TC2 has experienced are typical of a large unit start-up, as noted more fully in response to PSC 2-21.

Should TC2 operate at less than the desired level, the impact from a ratepayer perspective would be in one of two ways. If TC2 were on an extended "planned" outage the ratepayers would pay the incremental fuel cost between TC2 and the next most efficient unit. Should TC2 be on a "forced" outage, the company would absorb the incremental cost difference through the forced outage penalty provision in the fuel adjustment clause.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 18

Responding Witness: Paul W. Thompson

- Q-18. Reference the Thompson testimony at p. 9, lines 15 -19. Are the \$11 million in costs listed therein in excess of that which the company had previously anticipated? If so, explain in detail, and please provide a detailed explanation of the purpose of those costs.
- A-18. The costs were in line with expectations. See the attached file for the FERC Account breakdown.

TRIMBLE COUNTY UNIT 2 - OPEX Expenses for twelve months ending March 31, 2012

FERC ACCOUNT (6 Digit)	ACCOUNT DESCRIPTION	TOTAL (\$000's)	IMEA/IMPA Portion	Net TC2 Expense	LG&E & KU Company Split	
					LG&E 19%	KU 81%
500100	OPER SUPER/ENG	\$765	\$191	\$574	\$109	\$465
500900	OPER SUPER/ENG - INDIRECT	\$178	\$45	\$134	\$25	\$108
501090	FUEL HANDLING	\$1,251	\$313	\$938	\$178	\$760
501990	FUEL HANDLING - INDIRECT	\$0	\$0	\$0	\$0	\$0
502002	BOILER SYSTEMS OPR	\$125	\$31	\$94	\$18	\$76
502004	SDRS-H2O SYS OPR	\$105	\$26	\$78	\$15	\$64
502100	STM EXP(EX SDRS.SPP)	\$1,608	\$402	\$1,206	\$229	\$977
502900	STM EXP(EX SDRS.SPP) - INDIRECT	\$2	\$0	\$1	\$0	\$1
505100	ELECTRIC SYS OPR	\$998	\$250	\$749	\$142	\$606
506001	STEAM OPERATION-AIR QUALITY MONITORING AND CONTROL EQUIPMENT	\$22	\$5	\$16	\$3	\$13
506100	MISC STM PWR EXP	\$855	\$214	\$641	\$122	\$520
506105	OPERATION OF SCR/NOX REDUCTION EQUIP	\$49	\$12	\$36	\$7	\$30
506900	MISC STM PWR EXP - INDIRECT	\$0	\$0	\$0	\$0	\$0
510100	MTCE SUPER/ENG - STEAM	\$504	\$126	\$378	\$72	\$306
511100	MTCE-STRUCTURES	\$962	\$241	\$722	\$137	\$585
512005	MAINTENANCE-SDRS	\$479	\$120	\$359	\$68	\$291
512011	INSTR/CNTRL-ENVRNL	\$139	\$35	\$105	\$20	\$85
512015	SDRS-COMMON H2O SYS	\$878	\$220	\$659	\$125	\$534
512017	MTCE-SLUDGE STAB SYS	\$55	\$14	\$41	\$8	\$33
512100	MTCE-BOILER PLANT	\$4,037	\$1,009	\$3,028	\$575	\$2,453
512101	MAINTENANCE OF SCR/NOX REDUCTION EQUIP	\$44	\$11	\$33	\$6	\$27
512102	SORBENT INJECTION MAINTENANCE	\$20	\$5	\$15	\$3	\$12
513100	MTCE-ELECTRIC PLANT	\$687	\$172	\$515	\$98	\$418
513900	MTCE-ELECTRIC PLANT - BOILER	\$12	\$3	\$9	\$2	\$7
514100	MTCE-MISC/STM PLANT	\$451	\$113	\$338	\$64	\$274
		\$14,227	\$3,557	\$10,671	\$2,027	\$8,643

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 19

Responding Witness: Paul W. Thompson

Q-19. Reference the Thompson testimony beginning at p. 13. Provide a detailed description/accounting by month and year during the test year for the “flat to declining on and off-system sales” referenced in the testimony.

A-19. See attached.

Energy Marketing
 OSS - LGE and KU Contribution (before tax)
 Based on Monthly Corporate Accounting OSS Reports
 \$000's

	For 12 Months Ended March 31, 2012												
	April '11	May	June	July	August	September	October	November	December	January '12	February	March	Total
Combined LG&E and KU													
Total OSS Contribution	192	(46)	168	265	(199)	463	1,189	1,545	838	336	(53)	67	4,765
Swaps & Brokered	77	(1,117)	(661)	(426)	(479)	(256)	(95)	(124)	-	-	-	-	(3,081)
OSS Contribution w/o Swaps & Brokered	115	1,071	829	691	280	719	1,284	1,669	838	336	(53)	67	7,846

	For 12 Months Ended March 31, 2012												
	April '11	May	June	July	August	September	October	November	December	January '12	February	March	Total
LG&E													
Total OSS Contribution	171	(71)	275	225	(187)	373	970	1,491	748	223	(64)	50	4,204
Swaps & Brokered	77	(1,012)	(531)	(379)	(436)	(256)	(83)	(122)	-	-	-	-	(2,742)
OSS Contribution w/o Swaps & Brokered	94	941	806	604	249	629	1,053	1,613	748	223	(64)	50	6,946

	For 12 Months Ended March 31, 2012												
	April '11	May	June	July	August	September	October	November	December	January '12	February	March	Total
KU													
Total OSS Contribution	21	25	(107)	40	(12)	90	219	54	90	113	11	17	561
Swaps & Brokered	-	(105)	(130)	(47)	(43)	-	(12)	(2)	-	-	-	-	(339)
OSS Contribution w/o Swaps & Brokered	21	130	23	87	31	90	231	56	90	113	11	17	900

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 20

Responding Witness: Paul W. Thompson

- Q-20. Reference the Thompson testimony at p. 13, wherein Mr. Thompson states that the Black & Veatch software will “optimize” maintenance costs. Will it also reduce maintenance costs? Please explain.
- A-20. B&V software leverages operation and condition status to optimize maintenance frequency and duration. Optimized maintenance may incrementally reduce cost, relative to a frequency based maintenance program.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 21

Responding Witness: Paul W. Thompson

Q-21. Please list the total cost(s) for the services of Black and Veatch, by year since the engagement of the firm's services for the above-referenced software.

A-21. The KU amount for 2010 was \$71,390. The KU amount for 2011 was \$364,598.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 22

Responding Witness: Paul W. Thompson

- Q-22. Reference the Thompson testimony at p. 14-16, wherein Mr. Thompson references decreasing abilities to make off-system sales, and structural changes to the Companies' base load generation fleet. Describe the structural changes in detail.
- A-22. As noted in the testimony, the primary structural changes are the expiration of Electric Energy, Inc. and Owensboro Municipal Utilities contracts for power that served KU and LG&E native load. In combination with the lower natural gas prices, the ability to generate significant revenues through the wholesale power market was greatly reduced from the levels realized in 2005-2008.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 23

Responding Witness: Paul W. Thompson

Q-23. State why the agreements with OMU and Electric Energy, Inc. were terminated, and whether the companies believe any agreements could be reached with these entities in the future.

A-23. The OMU contract was terminated by OMU, not by KU. OMU sought and obtained a declaration from the US District Court from the Western District of Kentucky that it had the unilateral right, under the contract, to terminate without cause with certain notice. OMU then proceeded to terminate the contract after several years of litigation by KU. With regard to EEI, in 2005, the EEI Board proposed to modify its contract with KU from cost-based rates to market-based rates over the objection of KU as a minority shareholder. Based upon these changes, KU determined that it was no longer a least cost option for KU customers and the then-existing contract expired at the end of 2005.

As for the future, as with any power purchase agreement, EEI and/or OMU would have to be a least cost resource before KU would agree to enter into a new contract. In addition, KU would want to be certain that any necessary environmental investments have been made for the life of any contract. While EEI submitted a bid in response to the Companies' last RFP for capacity, it was only for a limited amount of capacity from 2013 to 2016. This bid was not determined to be a least cost resource at that time. OMU did not respond to the Companies' most recent RFP.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 24

Responding Witness: Paul W. Thompson

Q-24. Do the companies believe that in light of expensive-to-comply-with EPA air regulations, the price for off system sales will remain low? If so, provide complete justification and any and all bases for such a belief.

A-24. As noted in the testimony, the Company believes that the increased domestic production of natural gas, which is driving down both natural gas and wholesale electricity prices, in concert with the Company's structural changes in base load due to the loss of the Electric Energy, Inc. and Owensboro Municipal Utilities contracts, is greatly limiting the ability to sell power off-system at prices consistently above variable cost. The Company constantly evaluates the off-system market and opportunities however, and should gas prices move up and power is available after serving native load, the Company will make such sales if they can be profitable.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 25

Responding Witness: Paul W. Thompson

- Q-25. Reference the Thompson testimony at p. 19, and 20-21 wherein Mr. Thompson references an estimate of \$62 million to complete upgrades to the Companies' transmission facilities in order to comply with new NERC guidelines. If the Companies were a member of an RTO, would any portion of this cost be a subject to partial funding from other RTO members?
- A-25. No. In the Companies' assessment of the NERC Alert requirements, the projects identified in the assessment are all local projects and thus would not be allocated any differently whether an RTO member or not.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 26

Responding Witness: Paul W. Thompson

- Q-26. Please provide a breakdown of how costs for EMS and CASCADE have been allocated between KU and LG&E.
- A-26. The capital costs incurred between the two test year periods were allocated 65% to KU and 35% to LG&E for CASCADE, and 68% to KU and 32% to LG&E for EMS.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 27

Responding Witness: Paul W. Thompson

Q-27. Reference the Thompson testimony at p. 20. Please provide a breakdown of how costs for the new employees of Energy Services have been allocated between KU and LG&E.

A-27. The costs by function by Company are as follows:

	<u>LG&E</u>	<u>KU</u>
Generation	\$255,091	\$542,199
Transmission	<u>\$551,103</u>	<u>\$1,023,478</u>
Total Energy Services	\$806,194	\$1,565,677

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 28

Responding Witness: Paul W. Thompson

Q-28. Reference the Thompson testimony at p. 21. Provide the company's funding to the Electric Power Research Institute for the past five years. Describe how much of these sums are paid by the company's ratepayers.

A-28. Funding to EPRI from KU between 2007 and 2011 is as follows:

2007	\$1,222k
2008	\$1,145k
2009	\$1,297k
2010	\$1,722k
2011	\$1,981k

The ratepayers pay 100% of all sums.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 29

Responding Witness: Paul W. Thompson

- Q-29. Reference the Thompson testimony at p. 22. Please state whether the funding to the WKCFS is a reoccurring cost going forward.
- A-29. Though the actual cash funding has been completed, the payments to the Western Kentucky Carbon Storage Foundation were set up as regulatory assets and approved for amortization and rate recovery under LG&E Case Number 2009-00549 and KU Case Number 2009-00548 under the name Kentucky Consortium for Carbon Storage (KCCS). The amortization of the regulatory asset runs through July, 2014.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 30

Responding Witness: Paul W. Thompson

- Q-30. Reference the Thompson testimony at p. 22 and 23. Please state whether the financial commitments to the DOE as noted on these pages will continue after the termination dates listed therein.
- A-30. The Company continually evaluates R&D projects and makes funding decisions based on the projects that offer the most promise and potential benefits to the Company and its customers. The projects referenced above will be evaluated as part of that overall scope. No commitment beyond what was referenced in Mr. Thompson's testimony has been made on those specific projects.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 31

Responding Witness: Paul W. Thompson

Q-31. Reference the Thompson testimony at p. 23. Provide a detailed financial accounting for the amount requested by the company in the current case for the Dix Dam project.

A-31. See attached.

Dix Dam Investments Since Last General Rate Case (\$000's)

Project	Project Description	Amount
120418	DX2 JOHNSON VLV REFURB 11	671
122086	DX1 OVERHAUL 11-12	1,722
122088	DX3 OVERHAUL 08-09	560
124188	DX Exp Joint Repl 09	286
124213	DX2 Overhaul 11	4,494
124255	DX Cool System Pipe Repl 12	125
125796	DX Controls Relo & Upgrade 08	4
126331	Dix 1&2 GSU Rewinds 09	176
126823	DX Dam Leakage Remediation	11,486
130473	DX Boat Motor 10	10
132952	DX Dam Spillhouse	10
134330	DX Crest Gate Crane 1 Mtr Rwnd	10
136097	DX Dam Leakage Rem Phase II	27
	Tota Investment	<u>19,580</u>

DIX Dam O&M Cost 12-Months Ending 31-March-2012 (\$000)

Project	Project Description	Amount
113113	DX HYDRO OPER-MISC EXPENSES	47
113122	DX ACCESS ELEC EQUIP	8
113123	DX COMPRESSED AIR	1
113125	DX MISC PLANT EQUIPMENT	67
113126	DX STRUCTURES & GROUNDS	177
113127	DX TURBINE GENERATOR	48
113128	DX HYDRO MNTC-SUPV & ENG	165
113135	DX BUDGET & REPORTING SER	11
126662	DX External Penstock Coating	2
132649	DX Power Tunnel Insp 11	42
		<u>569</u>

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 32

Responding Witness: Paul W. Thompson / Counsel

- Q-32. Provide a detailed listing of costs for the prior five years as well as those expected for the five years following the end of the test year.
- A-32. Consistent with its historical practice, the Company does not disclose information relating to budgets. Such projections are only estimates; there is no guarantee that such projections will be realized; and the estimates are based on a number of assumptions that may change over time. The Company has used an historic test year in this proceeding; not a forecasted test year. The Commission determined in its September 6, 1990 Ruling and in its September 21 and October 18, 1990 Orders in Case No. 90-158 that such information is not discoverable in historical test year rate cases. Without waiver of this objection, for the years 2007-2011, see the attached.

Dix Dam Spending - Actual 2007 to 2011

US\$000

Project	Description	2007	2008	2009	2010	2011
Capital						
000000	Corp Adjusting Entriess	208	26	-	-	-
117803	DX JOHNSON VLV REPL 05	5	-	-	-	-
120418	DX2 JOHNSON VLV REFURB 11	-	-	-	-	644
122085	DX OIL SEPARATOR SPCC 07	11	0	-	-	-
122086	DX1 OVERHAUL 11-12	2	-	(25)	-	1,666
122087	DX3 JOHNSON VLV REFURB 07	944	2	-	-	-
122088	DX3 OVERHAUL 08-09	-	1,399	2,805	146	-
122590	DX INTAKE TWR CATH PRO RPL 06	0	-	-	-	-
122673	DX2 EXCITER RECOND 07	62	-	-	-	-
122767	DX CRANE ACCESS ROAD 08	28	100	-	-	-
124188	DX Exp Joint Repl 09	-	-	330	0	-
124213	DX2 Overhaul 11	-	-	-	326	3,989
124255	DX Cool System Pipe Repl 12	-	-	-	-	125
125795	DX Lake Buoys 08	-	26	49	-	-
125796	DX Controls Relo & Upgrade 08	-	9	23	-	-
126331	Dix 1&2 GSU Rewinds 09	-	-	467	-	-
126823	DX Dam Leakage Remediation	-	-	-	3,106	8,382
130473	DX Boat Motor 10	-	-	-	10	-
132952	DX Dam Spillhouse	-	-	-	-	10
133923	DX Dam Gantry Crane Refurb	-	-	-	-	-
133930	DX Intake Tower Stair Repl	-	-	-	-	-
133933	DX Turbine Room Ceiling Repl	-	-	-	-	-
133935	DX Tunnel Drain Vlve&Pltfrm	-	-	-	-	-
134330	DX Crest Gate Crane 1 Mtr Rwnd	-	-	-	-	10
	Total Capital	1,260	1,563	3,649	3,588	14,825
O&M						
000000	Corp Adjusting Entriess	208	26	-	-	-

Attachment to Response to KU AG-1 Question No. 32

1 of 2

Thompson

Dix Dam Spending - Actual 2007 to 2011

US\$000

Project	Description	2007	2008	2009	2010	2011
113113	DX HYDRO OPER-MISC EXPENSES	30	43	69	45	61
113122	DX ACCESS ELEC EQUIP	7	7	14	5	7
113123	DX COMPRESSED AIR	1	3	1	1	1
113125	DX MISC PLANT EQUIPMENT	16	59	31	63	76
113126	DX STRUCTURES & GROUNDS	65	155	357	168	175
113127	DX TURBINE GENERATOR	121	26	81	179	53
113128	DX HYDRO MNTC-SUPV & ENG	88	131	149	157	173
113135	DX BUDGET & REPORTING SER	7	10	13	13	12
113143	DX BEARING WATER	1	-	0	0	-
117840	DX MAINTENANCE LABOR	-	-	-	-	-
120439	DX INTAKE TWR BRIDGE RPR 06	4	0	-	-	-
122001	DX INTAKE TWR ROOF RPR 07	20	3	-	-	-
122003	DX INTAKE TWR TUCKPOINT 07	47	-	-	-	-
124609	DX Crestgate Painting 09	-	-	205	(10)	-
125909	DX2 GSU Xfmr Repairs 09	-	-	2	-	-
126662	DX External Penstock Coating	-	-	-	-	2
126663	DX Tunnel Intake Tower Insp 10	-	-	-	15	-
126664	DX Intake Twr Support Frame 10	-	-	-	45	-
132649	DX Power Tunnel Insp 11	-	-	-	-	42
	Total O&M	615	463	922	680	604
	Total Spend	1,875	2,026	4,571	4,269	15,429

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 33

Responding Witness: Paul W. Thompson

- Q-33. Reference the Thompson testimony at pp. 23-24. Detail any physical improvements undertaken, whether by the company or any other entity, to address the integrity of Dix Dam.
- A-33. The dam has only needed maintenance performed (no physical improvements per se) to maintain its integrity throughout its history. Inspections, assessments and repairs have been performed periodically to ensure the safety of the facility. The assessments have always concluded that the dam is safe. The most recent of these assessments was a Potential Failure Mode Analysis performed in 2009. That analysis concluded that there were no safety related deficiencies in the structure. The associated reports are included in response to Question No. 34.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 34

Responding Witness: Paul W. Thompson

- Q-34. Reference the Thompson testimony in general concerning Dix Dam. Please provide copies of all studies, analyses, reports etc., whether preliminary in nature or final, that pertain to the integrity and safety of Dix Dam.
- A-34. Responsive reports dating back to 2003 included on digital media are being provided. Earlier reports are available in hard copy and are difficult to produce due to the volume, but are available at the Brown Station Administrative office at a mutually agreeable time. See the Motion for Deviation.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 35

Responding Witness: Paul W. Thompson

- Q-35. Reference the Thompson testimony in general regarding the Dix Dam. Please supply a photocopy of any inspection report, safety or integrity assessment, or other similar type of document which analyzes or discusses the condition of Dix Dam and/or the corresponding risks associated with its condition. For purposes of this request: (a) the scope includes any preliminary report if a final report is pending or was not issued; (b) the question is limited to reports or assessments created on or after 1 January 2008; (c) please include each report commissioned by Kentucky Utilities as well as any report or draft of a report supplied to Kentucky Utilities by a third-party since 1 January 2008 including any inspection report(s) generated by the Kentucky Division of Water that is (are) in the possession or control of Kentucky Utilities. If there are no reports falling within the scope of this request, please affirmatively state that fact and supply the most recent report commissioned by Kentucky Utilities (even if not in final form) as well as the identification of the date of the most recent report of the Kentucky Division of Water pertaining to the inspection of Dix Dam (per the understanding of Kentucky Utilities).
- A-35. See the response to Question No.34.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

Response to Attorney General's Initial Requests for Information

Dated July 31, 2012

Question No. 36

Responding Witness: Paul W. Thompson

- Q-36. Reference the Thompson testimony in general regarding the Dix Dam. Please answer the following:
- a. Does KU conduct periodic or routine assessments of Dix Dam? For example, does KU periodically survey the structure for the growth of vegetation on the dam or signs of leakage?
 - b. With regard to such assessments, if any, please provide a narrative of the types of assessments that are conducted including the frequency of each assessment. If the frequency is not determined by reference to a set cycle, for example, weekly, monthly, quarterly, but rather by reference to an event such as hours of operation of the hydro facility, water level behind the dam, rainfall amounts, etc., then please explain each event or type of event that triggers an assessment.
 - c. Please identify the last major rehabilitation or stabilization project for the Dix Dam impoundment. Include information such as the cost of the project, the date of completion, and the goal of the project.
 - d. Please identify the next major rehabilitation or stabilization project for the Dix Dam impoundment. Include information such as the cost projection for the project, the expected date of completion, and the goal of the project.
 - e. For the period of 1 January 2000 to the present, by date, indicate the number of times water flowed through the emergency spillway (the channel that allows water to flow to the Kentucky River by bypass of the Dam rather than over the crest of Dix Dam).
 - f. For planning purposes, in terms of the operation of the Dix Dam facility, how many times per year is it expected that water will flow through the emergency spillway? Otherwise stated: Is water flowing through the emergency spillway an occurrence expected on a regular basis? If the use of the spillway is part of the normal or planned operation of the Dix Dam facility, then please provide a narrative explaining how and when it is used.

A-36. a. KU sprays vegetation annually or as needed and inspects the facility for abnormal leakage daily.

b. KU inspects the structure daily looking for:

- Change in weir flow
- Change in water clarity
- Change in face slab expansion joints
- Change in vegetation growth

KU also performs a biennial inspection with the KY Division of Water Dam Safety Branch as well as a 5 year inspection with an outside third party engineering firm. The details of such assessments can be viewed with attached files in reference to Q-34.

Other inspections outside of said routine assessments are conducted when significant changes in the structure or leakage rate occur. It is normal for rock- fill dams to leak and a leakage rate of 100cfs is the agreed upon action limit with the KY Division of Water Dam Safety for Dix Dam.

c. There has never been a “stabilization” project performed on the dam, as one has never been needed. Rehabilitation projects throughout the dam’s history have mainly been performed to control leakage and generally occur about every 20 years. Leakage in a rock filled structure is considered by experts to be normal as long as it’s controlled at an acceptable level.

d. There was a major leakage control project completed in December 2011 at a total cost of \$11.5 million. The next anticipated leakage control project would occur in approximately 15 to 20 years, the need for which would be dictated by future inspections.

e. See the Spill Gate Log Summary included with the files responsive to question number 34.

f. Note that the use of the spillway is a normal occurrence for which it was designed. It is used regularly in times of heavy rainfall. See the document entitled “Dix Dam General Overview” in the “Operations Section” for the requested narrative.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 37

Responding Witness: Paul Gregory "Greg" Thomas

- Q-37. Reference the Hermann testimony in general. Provide a detailed financial accounting of any additional enhanced ROW or other work performed on KU's transmission system for the past five (5) preceding the test year.
- A-37. The hazard tree program is the only initiative that would fall under this category. It is a distribution program only and does not apply to transmission.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 38

Responding Witness: Paul Gregory "Greg" Thomas

- Q-38. Provide a detailed financial projection of costs for the five (5) year period following the conclusion of the test year.
- A-38. The hazard tree program is the only one that would fall under this category. It is a distribution program only and does not apply to transmission.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 39

Responding Witness: Paul Gregory "Greg" Thomas

Q-39. Reference the Hermann testimony in general. Provide a detailed financial accounting of any additional enhanced ROW or other work performed on KU's distribution system for the past five (5) preceding the test year.

A-39. The Enhanced Hazard Tree removal program began in September 2010. For the past five (5) years preceding the test year, KU has spent the following additional dollars to remove hazard trees as part of this program:

2010	\$ 703,000.
2011-Prior to test period	<u>\$ 688,000.</u>

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 40

Responding Witness: Paul Gregory "Greg" Thomas / Counsel

Q-40. Provide a detailed financial projection of costs for the five (5) year period following the conclusion of the test year.

A-40. Consistent with its historical practice, the Company does not disclose information relating to budgets. Such projections are only estimates; there is no guarantee that such projections will be realized; and the estimates are based on a number of assumptions that may change over time. The Company has used an historic test year in this proceeding; not a forecasted test year. The Commission determined in its September 6, 1990 Ruling and in its September 21 and October 18, 1990 Orders in Case No. 90-158 that such information is not discoverable in historical test year rate cases. Without waiver of this objection, a detailed financial projection of costs for the Enhanced Hazard Tree Program for the next five years is not available the actual spent from April 1, 2012 through July 1, 2012 is \$1,106 K.

KENTUCKY UTILITIES COMPANY**CASE NO. 2012-00221****Response to Attorney General's Initial Requests for Information
Dated July 31, 2012****Question No. 41****Responding Witness: Cheryl E. Bruner / Counsel**

- Q-41. Please reference the Hermann testimony at pp. 19-26 regarding customer service and satisfaction. Please list separately each program's implementation or enhancement date, along with the specific current costs as well as the projected costs on a going forward basis.
- A-41. Consistent with its historical practice, the Company does not disclose information relating to budgets. Such projections are only estimates; there is no guarantee that such projections will be realized; and the estimates are based on a number of assumptions that may change over time. The Company has used an historic test year in this proceeding; not a forecasted test year. The Commission determined in its September 6, 1990 Ruling and in its September 21 and October 18, 1990 Orders in Case No. 90-158 that such information is not discoverable in historical test year rate cases. Without waiver of this objection, the table below outlines each program's implementation/enhancement date and current and projected costs.

Program Implementation	Implementation / Enhancement Date	Current Costs	Projected Going Forward	Comments, If Applicable
Four Business Offices were Renovated; 12 More Business Offices Scheduled to be Renovated	February 2011 - March 2012	\$ 453,000	\$ 1,320,000	N/A
Morganfield Construction Costs	October 2011	\$ 5,390,000	\$0	A
Morganfield Facility Annual Operating Costs	October 2011	\$ 400,000	\$ 400,000	B
Additional Staffing of Customer Service Agents	June 2011 - February 20, 2012	\$ 3,360,000	\$ 3,360,000	C
"My Account" - Web Self-Service	April 2009	\$ 1,068,000	\$ 300,000	D
Low Income Assistance Portal	October 2009	\$ 319,000	\$ 250,000	E
Landlord Portal	October 2009	Part of "My Account"	Part of "My Account"	N/A
New Interactive Voice Response System	November 2010 - August 2012	\$ 1,250,000	\$ 200,000	N/A
10 Member Email Team	December 2010	\$ 497,000	\$ 497,000	N/A
Hiring of 10 Full Time Billing Employees	October 2011 - April 2012	\$ 800,000	\$ 800,000	N/A

Comments

- A June 29, 2012 testimony from C. Hermann states approximately \$5.3 million – incremental increase is from late arriving invoices in the final total
- B June 29, 2012 testimony from C. Hermann states approximately \$245,000 for Morganfield facility costs; actual operating costs increased to \$400,000 including incremental headcount for telecom and communication costs
- C June 29, 2012 testimony from C. Hermann states approximately \$3,500,000 which is reduced by hiring part-time customer service representatives in the latter portion of 2012 to better manage peak call volume.
- D Company does not track O&M cost separately for “My Account” versus other SAP applications. 2009 capital spend was part of the overall CCS project. Current costs include capital costs spent between January 2010 through June 2012.
- E Company does not track O&M costs separately for “Low Income Assistance Portal” versus other SAP applications. 2009 capital spend was part of the overall CCS project. Current costs include capital spend between January 2010 and June 2012.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 42

Responding Witness: Chris Hermann

- Q-42. Reference the Hermann testimony at pp. 26-27. Are these DSM costs not currently recovered in the company's DSM program? If not, why not?
- A-42. Yes, the DSM / EE programs in the Commission approved Case No. 2011-00134 are currently being recovered through DSM Cost Recovery mechanism.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General’s Initial Requests for Information
Dated July 31, 2012**

Question No. 43

Responding Witness: Chris Hermann

- Q-43. Reference the Hermann testimony at p. 27. Provide the data that demonstrates the company’s projected contention that approximately 1% of the annual and forecasted residential and commercial customer consumption will decrease because of DSM programs.
- A-43. The Companies DSM-EE portfolio is projected to reduce incremental annual sales to residential and commercial customers by an average of 1% through 2018. The analysis utilizes the forecast referenced David Sinclair’s testimony as part of Case No. 2011-00375¹ as well as the projected energy efficiency reductions from the Companies DSM-EE portfolio in Case No. 2011-00134² shifted one year due to the delayed filing. The 1% projected energy reductions are demonstrated in the table below.

DSM Energy Reductions (GWh)	2012	2013	2014	2015	2016	2017	2018	Total
Residential DSM Energy Reduction	142	138	145	193	139	139	139	1,036
Commercial DSM Energy Reduction	40	59	60	60	58	58	58	394
Total Energy Reduction	182	197	205	253	198	198	198	1,430

Energy Sales Forecast (GWh)	2012	2013	2014	2015	2016	2017	2018	Total
Residential Energy Sales Forecast	11,026	11,079	11,117	11,214	11,327	11,457	11,635	78,856
Commercial Energy Sales Forecast	8,573	8,750	8,902	9,109	9,349	9,520	9,691	63,894
Total Energy Sales Forecast	19,599	19,830	20,019	20,323	20,677	20,977	21,327	142,749

DSM Energy Reductions (%)	2012	2013	2014	2015	2016	2017	2018	Total
Residential Reduction	1.29%	1.24%	1.30%	1.72%	1.23%	1.22%	1.20%	1.31%
Commercial Reduction	0.47%	0.68%	0.68%	0.66%	0.62%	0.61%	0.60%	0.62%
Total Res/Com % Reduction	0.93%	0.99%	1.03%	1.24%	0.96%	0.94%	0.93%	1.00%

¹ Joint Application of Louisville Gas and Electric Company and Kentucky Utilities Company for a Certificate of Public Convenience and Necessity and Site Compatibility Certificate for the Construction of a Combined Cycle Combustion Turbine at the Can Run Generating Station and the Purchase of Existing Simple Cycle Combustion Turbine Facilities from Blue Grass Generating Company, LLC in LaGrange, Kentucky. Case No. 2011-00375

² Joint Application of Louisville Gas and Electric Company and Kentucky Utilities Company for Review, Modification, and Continuation of Existing, and Addition of New, Demand-Side Management and Energy-Efficiency Programs. Case No. 20011-00314

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 44

Responding Witness: Daniel K. Arbough

- Q-44. Reference the Blake testimony, p. 1. Did the witness use a credit rating for debt analysis similar to that which the company used in the last general rate case when KU was still owned by E.ON U.S.? If not, why not?
- A-44. KU assumes the request for information is directed to Mr. Arbough and not Mr. Blake. Please read the testimony of Mr. Arbough at pages 2–4 for a detailed description of the use of credit ratings in the capital structure analysis. A similar analysis was presented in the testimony of Mr. Arbough in the 2009 rate case

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 45

Responding Witness: Paula H. Pottinger, Ph.D.

- Q-45. Reference the Scott testimony, p. 5. Confirm that the company has not increased its contribution of 401(k) payments to the employee plans.
- A-45. The Company has not increased its matching contribution percentage of participants' 401(k) contributions. The dollar amount of matching contributions increased due to increased labor costs.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 46

Responding Witness: Paula H. Pottinger, Ph.D.

Q-46. Provide the amounts the company has contributed to the employees' 401(k) plan for the five years preceding the test year by calendar year.

A-46. The amounts the Company has contributed to the employees' savings plan for the five years preceding the test year are noted below. The Company match is based upon employee contributions. The Retirement Income Account is contributions for employees hired on or after 1/1/2006, who do not participate in the Company's defined benefit pension plan.

	2011	2010	2009	2008	2007
Company Match	\$ 2,795,802	\$ 2,793,719	\$ 2,672,007	\$ 2,478,534	\$2,005,713
Retirement Income Account	\$ 343,389	\$ 284,469	\$ 243,518	\$ 176,822	\$ 92,757
Total	\$ 3,139,191	\$ 3,078,188	\$ 2,915,524	\$ 2,655,356	\$2,098,469

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 47

Responding Witness: Shannon L. Charnas

Q-47. Reference the Charnas testimony, p. 3. Provide a copy of the Ventyx report.

A-47. See attached. The Ventyx report is subject to a confidentiality agreement with the vendor and is being provided under seal pursuant to a petition for confidential treatment. The Company will supplement this response with a public version of the document once the vendor has redacted its proprietary information and given the Company permission to file the report publicly. The Company expects to do so by Wednesday, August 14, 2012.

**Attachment pages provided under
confidential seal have been removed.**

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 48

Responding Witness: Daniel K. Arbough

Q-48. Reference the Arbough testimony in general. Is KU's credit rating the same as it was prior to its acquisition by PPL? If not, in what way(s) has it changed?

A-48. Prior to the PPL acquisition, KU had an Issuer Rating of A2 from Moody's and a Corporate Credit Rating of BBB+ from S&P.

On October 25, 2010, Moody's downgraded the Issuer Rating of KU to Baa1 from A2 as a result of the pending acquisition of KU by PPL. Separately, Moody's confirmed KU's outstanding tax-exempt debt at A2. The rating confirmation considered that the formerly unsecured debt had been secured with first mortgage bonds provided to the trustee. Following the Moody's action the ratings of Moody's and S&P were effectively equivalent.

On October 25, 2010, Fitch assigned an Issuer Default Rating of A- and secured debt rating of A+ for KU. Previously, Fitch did not issue ratings for KU.

On November 8, 2010, S&P assigned an A Senior Secured Rating to KU's first mortgage bond offerings, which is the rating on which the publicly issued bonds are priced.

On November, 9, 2010, Moody's assigned an A2 rating to KU's first mortgage bond offerings.

On March 2, 2011, S&P downgraded the Corporate Credit Rating for KU to BBB from BBB+ and the Senior Secured Rating to A- from A. The rating actions followed PPL's planned acquisition of E.ON UK's Central Networks West PLC and Central Networks East PLC (two distribution networks in the United Kingdom). As of June 30, 2012, KU had an Issuer Rating of Baa1 from Moody's, a Corporate Credit Rating of BBB by S&P, and an Issuer Default Rating of A- by Fitch. The secured debt rating for Moody's, S&P, and Fitch was A2, A-, and A+, respectively. These are strong investment grade ratings that allow the Company to effectively access capital markets.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 49

Responding Witness: Daniel K. Arbough

- Q-49. Reference the Arbough testimony at p. 8. Provide copies of any and all materials pertaining to Mercer's calculations.
- A-49. See the response to PSC 1-52(c) for the actuarial report for the 2012 post retirement expense and KIUC 1-1 for the actuarial report for the 2012 pension expense and the 2012 post employment expense.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 50

Responding Witness: Daniel K. Arbough

- Q-50. Reference the Arbough testimony, exhibit 3 (S & P's 2008 Corporate Criteria Report), p. 29. Confirm the following statement set forth therein: "PPAs do benefit utilities by shifting various risks to the suppliers, such as construction risk and most of the operating risk."
- a. Why was a four (4)-year old report submitted as an exhibit? Is there a more current version? If so, please provide an actual copy.
 - b. Reference exhibit 4. Why did the company submit a report which is five (5) years old? Is there a more current version? If so, please provide an actual copy.
- A-50. Page 29 of exhibit 3 does contain the following statement from S & P: "PPAs do benefit utilities by shifting various risks to the suppliers, such as construction risk and most of the operating risk." This is S & P's opinion on this issue.
- a. Page 2 of exhibit 3 contains an Editor's Note that this criteria article has been partially amended by an article published December 28, 2011. The Editor's Note also indicates that the criteria article has been superseded by other articles published subsequent to the April 15, 2008 report. However, none of these subsequent articles provide updates to the information in the April 15, 2008 article regarding adjustments for operating leases, postretirement employee benefits or power purchase agreements, which are the specific type of adjustments S & P makes to KU's debt. Therefore, the April 15, 2008 article is current for these types of adjustments.
 - b. Page 2 of exhibit 4 contains an Editor's Note which states the article was republished following a periodic review completed by S & P on April 26, 2011. This article is therefore current.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General’s Initial Requests for Information
Dated July 31, 2012**

Question No. 51

Responding Witness: Lonnie E. Bellar

Q-51. Reference the Bellar testimony at p. 16. Provide a detailed explanation and calculation for the company’s assertion that “KU’s DSM –EE programs achieved a total demand reduction of 90 MW, and in the test year alone produced energy savings of over 100,000 MWh.”

A-51. The demand reduction of 90 MW and energy savings of 100,000 MWh reported reflects the cumulative savings for KU’s DSM-EE programs from 2001 through March 31, 2012. The table below demonstrates the reported savings.

Demand Savings in MW		Energy Savings in MWh	
Year	KU	Year	KU
2001	0	2001	9
2002	1	2002	406
2003	13	2003	2,447
2004	24	2004	5,222
2005	40	2005	7,381
2006	51	2006	9,908
2007	56	2007	12,164
2008	60	2008	15,475
2009	67	2009	19,986
2010	76	2010	63,297
2011	88	2011	126,148
2012 (thru 3/31)	<u>90</u>	2012 (thru 3/31)	<u>130,255</u>
Total	90	Total	392,700

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 52

Responding Witness: Lonnie E. Bellar

Q-52. Reference the Bellar testimony at p. 14. Provide the amount of Green Energy credits stated in energy bought on a kWh basis for each of the past five calendar years.

A-52. The table below provides the amount of Green Energy credits purchased for each of the past five calendar years for Kentucky Utilities as well as Louisville Gas and Electric Company. In 2010 the Company made the decision to handle purchase of energy credits internally. This decision has allowed the Company to purchase additional credits increasing the value for customers participating in the program.

Renewable Energy Credits Purchased in kWh

	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>Total</u>
LG&E	259,000	4,790,000	8,149,000	18,629,000	40,153,000	71,980,000
KU	105,000	1,859,000	5,943,000	15,550,000	25,369,000	48,826,000
Total	364,000	6,649,000	14,092,000	34,179,000	65,522,000	120,806,000

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 53

Responding Witness: Robert M. Conroy

- Q-53. Reference the Bellar testimony at p. 14. Provide the number of customers who participate in the Low- Emission Vehicle rate tariff for each of the past five calendar years. For each year, state the amount of energy purchased.
- A-53. There have been no customers participating in KU's Low Emission Vehicle rider during the past 5 years or during the test year in this proceeding. KU currently has 2 customers that began taking service after the test year.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 54

Responding Witness: Robert M. Conroy

Q-54. For a customer who takes service under this tariff, provide the cost which the customer would have to pay for a like amount of energy purchased during times other than during "reduced off-peak" hours.

A-54. No customers took service under this tariff during the test year, so there is no "like" amount of energy purchased to perform the calculation. One customer began taking service during July 2012, and one customer began taking service during August 2012 so there is insufficient data to perform the requested analysis.

The data to perform the calculations for an assumed "like" amount of energy purchased is on Conroy Exhibit R5, page 1 of 16.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 55

Responding Witness: Robert M. Conroy

Q-55. Reference the Conroy testimony at pp. 33 -34. Does the witness agree that by moving more of the end-user's total bill from the energy charge to the customer charge, which is a fixed amount, inhibits the end-user from being able to reduce his/her total bill by conserving electricity and thus reducing the total energy charge thus reducing the total bill? If not, explain in detail.

A-55. Yes. But the purpose of cost-of-service rate-making is to send accurate price signals to customers, ensuring that cost-causers pay the costs they cause. Reducing fixed cost recovery through fixed charges and increasing energy costs to attempt to make up the difference sends distorted, inaccurate price signals to customers. It also unjustifiably shifts fixed-cost burdens onto those who cannot or do not reduce their energy consumption to provide a subsidy to those who do reduce their energy consumption. Whatever the virtues of such a subsidy as a matter of public policy, such an approach does not conform to cost-of-service rate-making.

By collecting fixed costs through fixed charges and variable costs through variable charges, the end user can conserve energy and as a result reduce their bill, without reducing the utility's fixed cost recovery. When variable cost drivers and their corresponding variable charges are aligned, every kWh conserved by the customer benefits both the customer and the utility by reducing the costs for both parties. Thus, moving a portion of the fixed costs being recovered through the energy charge to the fixed customer charge will not inhibit the end user from being able to reduce his/her total bill by conserving energy because it properly aligns the cost savings for both the end use customer and the utility.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 56

Responding Witness: Robert M. Conroy

- Q-56. Reference the Conroy testimony at p. 34. Confirm that high energy consumers will pay lower bills under the proposed rate structure.
- A-56. No. Under the proposed rate structure customers with above average usage will see a smaller percentage increase than customers with below average usage. All customers will receive an increase; however, the amount of that increase will vary based upon usage. No customers are receiving a rate decrease, which is the only rate proposal that would result in lower bills.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 57

Responding Witness: Robert M. Conroy

- Q-57. Reference the Conroy testimony at p. 34. Confirm that the elimination of “spikes” in bills also translates to a leveled bill that varies little based on energy consumed.
- A-57. No. All bills vary based on the energy consumed, but when fixed costs are collected through the energy charge rather than through a fixed charge, the spikes in customer bills can be much more volatile. This volatility is exacerbated in months where energy consumption is high such as hot summer months and cold winter months. By recovering more fixed costs through the customer charge, those “spikes” in bills are reduced because there is less fixed cost being recovered through the energy charge thus making the customer bill more consistent even in months with extreme weather.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 58

Responding Witness: Robert M. Conroy

- Q-58. Reference the Conroy testimony in general regarding the Real Time Pricing Program (Rider RTP). Was the intent of the program to motivate end-users to monitor their usage and “move” it to times of the day when energy charge was cheaper?
- a. Because no consumers chose to participate in the Rider RTP, does the company agree that consumers pay attention to when they use electricity?
 - b. Because no consumers chose to participate in the Rider RTP, does the company agree that consumers pay attention to how much electricity they use?
- A-58. Yes, the intent of Rider RTP was to motivate customers to monitor their usage and if possible, shift usage away from times of the day where it is more expensive to generate electricity, also known as “On-Peak” times.
- a. If electric rates have no definitive price difference between on-peak and off-peak times, there is no economic incentive to pay attention to when electricity is consumed. However, the Company believes that with sufficient financial incentives, combined with appropriate education, a portion of the Company’s customers could be motivated to alter their consumption patterns.
 - b. The Company agrees that customers pay attention to how much electricity they use because their usage is directly correlated to their monthly energy bill.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 59

Responding Witness: Valerie L. Scott

Q-59. Provide a chart depicting the corporate structure of KU with its owner(s), corporate subsidiaries and affiliates, regardless of whether they are: (i) directly or indirectly related; and / or (ii) regulated or unregulated.

A-59. See the response to PSC 1-2.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 60

Responding Witness: Valerie L. Scott

Q-60. Reference the Price-Waterhouse-Coopers "Report of Independent Auditor" to Kentucky Utilities, report p. 134, contained in the .pdf file named "KU_FR_Tabs_1-37-06292012 (Adobe pagination p. 902). The report states: "As discussed in Note 2 to the financial statements, on November 1,2010, PPL Corporation completed its acquisition of LG&E and KU Energy LLC and its subsidiaries. The push-down basis of accounting was used at the acquisition date." Reconcile this statement with that set forth in the Settlement Agreement in Case No. 2010-00204, Article III, commitment 3.2, wherein PPL agreed to not use push down accounting in the transaction. See also Bellar testimony on Settlement, pp. 14, 16.

A-60. The Report of the Independent Auditor references Note 2, which describes the use of push-down accounting used for KU's financial statements prepared in accordance with U.S. Generally Accepted Accounting Principles (U.S. GAAP). The U.S. GAAP financial statements are used for the Company's U.S. Securities and Exchange Commission reporting which requires push-down accounting.

In the settlement agreement in Case No. 2010-00204, Article III, Section 3.2, the Company commits "to exclude expenses, such as depreciation or amortization associated with push-down accounting adjustments when determining amounts to be recovered from ratepayers". This section 3.2 is consistent with Bellar testimony on settlement page 15.

In preparing the exhibits for this case included in testimony presented by Kent W. Blake, the Company has excluded the impact of all purchase accounting consistent with the settlement agreement in Case No. 2010-00204.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 61

Responding Witness: Lonnie E. Bellar

- Q-61. Please confirm that the company will comply with any and all conditions or commitments imposed in the transfer of KU from E.ON U.S. to PPL. (These commitment(s) may also pertain to other commitments from prior transfer cases in which the company has been involved.)
- A-61. KU has complied and will comply with all such conditions or commitments.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 62

Responding Witness: Lonnie E. Bellar

Q-62. In the event there are any that will not be honored, please: (i) identify each with specificity; and (ii) state with specificity the authority under which the company can legally refuse to comply.

A-62. See the response to Question No. 61.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 63

Responding Witness: Valerie L. Scott

Q-63. Please provide the Company's Chart of Accounts down to the sub-account level of detail.

A-63. See Filing Requirement 807 KAR 5:001 Section 10(6)(j) dated June 29, 2012.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 64

Responding Witness: Valerie L. Scott

Q-64. Please provide copies of June year-to-date financial, operating and/or statistical reports for 2009, 2010, 2011 and 2012 (when available).

A-64. See the response to Question No. 70. Year-to-date results are included therein.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 65

Responding Witness: Lonnie E. Bellar

- Q-65. Please provide a copy of the Board of Directors minutes for 2009, 2010, 2011 and 2012 to date.
- A-65. The Company provided the 2009 minutes in Case No. 2009-00548 in its response to the AG 1-15, dated March 15, 2010, which the Company hereby incorporates by reference. See attached for the minutes for 2010, 2011, and 2012 to date.

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF A SPECIAL MEETING**

June 28, 2012

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company" or "KU"), hereby adopts the following resolutions by unanimous written consent in lieu of a special meeting and consents to the actions contemplated thereby:

CROUNSE BARGE TRANSPORTATION SERVICES CONTRACT

WHEREAS, the Company, together with its affiliate, Louisville Gas and Electric Company ("LG&E"), has conducted negotiations with Crouse Corporation regarding a proposed joint, multi-year barge transportation services contract for substantially all of their annual barge deliveries of coal and limestone (the "Crouse Contract"); and

WHEREAS, the Board of Directors has been presented with relevant information and has considered matters relating to the Crouse Contract and deems it advisable and in the best interest of the Company to proceed with such transaction.

NOW, THEREFORE, BE IT RESOLVED, that the Board of Directors does hereby authorize and approve the Crouse Contract; and

FURTHER RESOLVED, that the President, any Vice President, Chief Administrative Officer, Chief Financial Officer, General Counsel, Chief Compliance Officer and Corporate Secretary, Chief Information Officer, Treasurer and Controller (each an "Authorized Officer") of the Company are, and each of them hereby is, authorized and directed to negotiate, execute and deliver, from time to time, for and on behalf of the Company (i) such barge transport contracts, or amendments thereto, (ii) relevant federal, state or other governmental notices, filings or applications and (iii) any other agreement, document or instrument, that may be necessary or appropriate in connection with the Crouse Contract, including but not limited to credit, security, pledge, guaranty or other financial support arrangements, with such Authorized Officer's execution to conclusively evidence the approval of the Board of Directors; and

FURTHER RESOLVED, that the Authorized Officers of the Company are, and each of them hereby is, authorized and directed, to take such other actions as they shall, in their discretion, deem necessary, appropriate or advisable to consummate the Crouse Contract, including such additional terms, conditions precedent or other changes as may be deemed necessary, appropriate or advisable in the discretion of such Authorized Officers, with the taking of such actions and the execution of such agreements or documents conclusively to evidence the authorization thereof by the Board of Directors; and

This unanimous written consent may be executed in two or more counterparts, all of which taken together shall be deemed one and the same instrument.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.

Paul A. Farr



Chris Hermann




John R. McCall



S. Bradford Rives

William H. Spence



Victor A. Staffieri



Paul W. Thompson

This unanimous written consent may be executed in two or more counterparts, all of which taken together shall be deemed one and the same instrument.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.



Paul A. Farr

Chris Hermann

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**LG&E AND KU ENERGY LLC
LOUISVILLE GAS AND ELECTRIC COMPANY
and
KENTUCKY UTILITES COMPANY**

Board Summary

June 28, 2012

Crouse Corporation Barge Transportation Services Agreement

SUMMARY

Approval is requested for Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU") (collectively, the "Companies") to enter into a joint barge transportation services agreement with Crouse Corporation ("Crouse"). The proposed contract is for an up to ten-year term and transportation of 11.8 million tons of coal annually and 1.3 million tons of limestone annually. This approval relates to the initial five-year term, with an estimated aggregate value of approximately \$327.5 million.

TERMS

- Parties: LG&E/KU; Crouse
- Term: Initial period of July 2012 -- December 2018. The contract has a full reopener in March 2017, allowing continuation thru December 2023, subject to both parties' agreement.
- Commodity: Barge transportation of coal and limestone.
- Volume: No required minimum tonnages, but grants Crouse exclusive barging supplier status for coal and limestone, with limited exceptions. Estimated annual tonnages are 11.8 million tons of coal and 1.3 million tons of limestone.
- Price: Per ton transportation rates vary from \$3.94 to \$6.41 based upon origin of shipment (barge loadout) and destination point (LG&E/KU plant). Ten percent of the rate is firm for the contract term with the remaining amount variable based upon indexing to fuel, industrial commodities and waterways taxes
- Aggregate Value: Approximately \$327.5 million for initial period (based upon current rates, projected delivery volumes and index changes.)
- General: Contract is based upon LG&E/KU's existing long-term barge transportation contract with Crouse and contains customary terms and conditions and satisfactorily negotiated provisions. See above for term/reopener and volume/exclusivity provisions. Force majeure excusal exists for standard events, with optional termination by counterparty for extended, non-industry-wide, material force majeure occurrences. Reciprocal indemnities, standard insurance requirements and several, but not joint liability, for LG&E and KU, respectively. Significantly improved commercial terms include continuation of current favorable base prices and beneficial increase and aggregation of permitted barge demurrage times.

RATIONALE

Crouse's transportation rates are the lowest rates among the offers received in response to the Companies' spring 2012 solicitation for barge transportation services to start in 2014. RFP packages were sent to four barge transportation companies, with two replies. (One

further reply did not include barge services to all LG&E/KU plants, being limited only to serving Trimble County from up river origins.) Crounse's proposal was the lowest suitable offer received.

Crounse is privately owned and is recognized as one of the best performing barge transportation providers on the Ohio River. Crounse has recently invested heavily in their river fleet. They operate thirty-five towboats ranging in age from two to thirty years (they recently completed building five new boats) and 1,130 open hopper barges averaging eleven years in age (the industry average age of the open hopper fleet is eighteen to twenty years). Crounse is in the process of taking delivery of seventy newly-constructed barges.

Crounse has been a satisfactory supplier of barge transportation services to the Companies for over twenty years and is currently completing a ten-year contract. Crounse has been determined to be a suitable financial counterparty by the Companies' credit review process.

REGULATORY MATTERS AND FINANCIAL IMPACT

The proposed Crounse contract, including its pricing and other terms, was developed pursuant to and consistent with the Companies' historical coal procurement procedures and strategies and current market conditions. Under Kentucky regulatory law, prudent fuel purchases necessary to ensure an adequate and reliable supply of coal to meet the demands of LG&E and KU's native load are eligible for rate recovery under the Fuel Adjustment Clause rate mechanism ("FAC").

The Companies' base rates allow for a certain amount of base fuel recovery, with the FAC operating as a true-up mechanism whereby the difference between the base rate amount and actual fuel expense is either collected from or refunded to customers through monthly adjustments to customer bills. For purposes of the FAC, fuel expense is defined as the actual cost of burned fuel, plus the fuel portion of economic power purchases, minus the incremental fuel costs of off-system power sales, plus certain other adjustments. Recovery of fuel expenses occurs during the second calendar month after expenses are incurred and fuel expense billed through the FAC is thereafter subject to periodic subsequent six month and two year Kentucky Public Service Commission reviews.

Additionally, KU has a FERC wholesale monthly fuel component applied to wholesale customers (KU's municipal, partial requirements customers) and an annual fuel factor component applied to Virginia retail customers.

The combination of regulatory fuel mechanisms allows the Companies to recover, in substantially complete and prompt manner, their actual fuel costs prudently incurred. The Companies minimize the likelihood of disallowance of fuel expenses recovery by conforming to regulator-approved or industry prudent practices in fuel procurement policies and procedures.

The proposed Crounse delivery rates are below the Companies' estimated forward price curve used in 2012-2016 budgeting for coal and the estimated contract amounts are incorporated in the five-year fuel budget.

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF A SPECIAL MEETING**

June 5, 2012

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors (the "Board") of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company"), hereby adopts the following resolutions by unanimous written consent in lieu of a special meeting and consents to the actions contemplated thereby:

EXPANSION OF REVOLVING CREDIT FACILITIES

WHEREAS, the Company is borrower under a \$400 million Revolving Credit Agreement, dated as of November 1, 2010, among the Company, the Lenders party thereto and Wells Fargo Bank, National Association, as administrative agent, as amended (the "Existing Credit Agreement"), which currently is scheduled to expire in October 2016, subject to the ability to expand the facility by up to \$100 million at the Company's request, and subject to the consent of the lenders; and

WHEREAS, the Company desires to increase the amount of borrowings available under its revolving credit facilities to a total aggregate amount of up to \$500 million, through modification of the Existing Credit Agreement or by entering into additional revolving credit facilities having similar terms, such expansions or alternative facilities having a combined aggregate principal amount not to exceed \$100 million (collectively, the "Revolving Credit Facilities"); and

WHEREAS, the Board has determined that it is in the Company's best interests to amend or modify, as appropriate, the Existing Credit Agreement or negotiate and enter into additional revolving credit agreements, as appropriate, so as to effect the Revolving Credit Facilities; and

NOW, THEREFORE, BE IT RESOLVED, by the Board as follows:

Credit Agreements or Amendments

- (a) That the Chief Executive Officer, President, Chief Financial Officer, the Chief Administrative Officer, the General Counsel, Chief Compliance Officer and Corporate Secretary, any Vice President, the Treasurer, and the Controller of the Company (each, an "Authorized Officer" and, collectively, the "Authorized Officers") be, and each of them hereby is, authorized by and on behalf of the Company, authorized and empowered to negotiate, execute and enter into, on behalf of the Company, such forms of amended, modified, replacement or new promissory notes or credit agreements, whether relating to the Existing Credit Agreement or to new credit arrangements, with existing or new banks and financial institutions, that such Authorized Officer deems necessary or desirable to document and effect the Revolving Credit Facilities, together with such other agreements, instruments, notices, certificates and documents, on such terms and conditions as the officer executing such documents deems appropriate, with such officer's execution of a definitive agreement to conclusively evidence such officer's approval and the approval of this Board of Directors.
- (b) That the Authorized Officers be, and each of them hereby is, authorized by and on behalf of the Company to: (i) request advances (including issuance of letters of credit) under the Revolving Credit Facilities; (ii) delegate to any other officers or employees of the Company, either acting individually or jointly, authority to request advances (including issuances of letters of credit) under the Revolving Credit Facilities; and (iii) execute and deliver any other agreements and documents and take any and all other action as contemplated by the Revolving Credit Facilities or as such officer may deem necessary or desirable in connection with the making of advances (including issuances of letters of credit) on account of the Company pursuant to the Revolving Credit Facilities.
- (c) That the Authorized Officers be, and each of them hereby is, authorized and directed to cause the preparation of, to approve, or consent to, and execute and deliver the necessary documents, instruments, agreements or certificates necessary to enter into the Revolving Credit Facilities.

General

- (d) That the Authorized Officers of the Company be, and each of them hereby is, authorized and empowered to execute and file, or cause to be filed, on behalf of the Company, such applications, petitions or notices (including amendments or supplements thereto) with the Public Service Commission of the Commonwealth of Kentucky, the State Corporation Commission of the Commonwealth of Virginia, the Tennessee Regulatory Authority and any other federal, state, or local commission, court, agency or body having jurisdiction as may be required to obtain any approvals, consents, orders or rulings as such officers or counsel for the Company may deem to be necessary or desirable in connection with the transactions contemplated hereby, as may be required by law or as may be deemed to be proper or appropriate in their judgment or in the judgment of counsel for the Company in connection with the foregoing.

- (e) That any and all actions heretofore taken by the Authorized Officers within the terms of the foregoing resolutions, including any actions taken in connection with applications to the Public Service Commission of the Commonwealth of Kentucky, the Virginia State Corporation Commission and the Tennessee Regulatory Authority or any other federal, state, or local commission, court, agency or body having jurisdiction as required to obtain any approvals, consents, orders or rulings as such officers or counsel for the Company deemed to be necessary or desirable in connection with the transactions contemplated hereby, be and the same are hereby in all respects approved, ratified and confirmed.

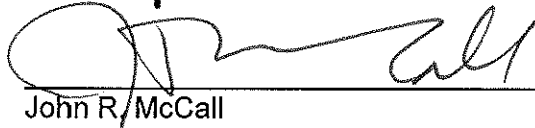
This unanimous written consent may be executed in two or more counterparts, all of which taken together shall be deemed one and the same instrument.

WITNESS the signatures of the undersigned who are all of the directors of Kentucky Utilities Company as of the date first written above.

Paul A. Farr



Chris Herrmann



John R. McCall



S. Bradford Rives

William H. Spence

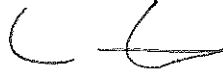


Victor A. Staffieri



Paul W. Thompson

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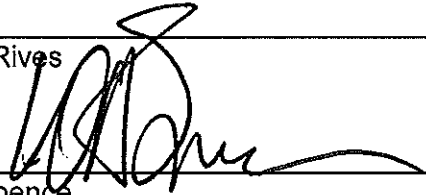


Paul A. Farr

Chris Hermann

John R. McCall

S. Bradford Rives



William H. Spence

Victor A. Staffieri

Paul W. Thompson

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF A SPECIAL MEETING**

June 5, 2012

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company"), hereby adopts the following resolutions by unanimous written consent in lieu of a special meeting and consents to the actions contemplated thereby:

ISSUANCE OF FIRST MORTGAGE BONDS

WHEREAS, the Board of Directors of the Company (the "Board") has determined that it is desirable and in the best interests of the Company to issue up to \$300,000,000 aggregate principal amount of long-term debt in the form of first mortgage bonds for the purposes of providing funds for anticipated capital expenditures, operational or financial needs and other general corporate purposes.

NOW, THEREFORE, BE IT RESOLVED, by the Board as follows:

The Offering

- (a) That the Board authorizes and approves the issuance and sale by the Company from time to time, in one or more series, and in any combination, of up to \$300,000,000 aggregate principal amount of long-term debt in the form of first mortgage bonds (any of such bonds, the "Debt Securities") in one or more underwritten public offerings, negotiated sales, or private placement transactions (such offerings, sales and transactions collectively referred to herein as the "Offering"), the net proceeds of such Debt Securities to be used for general corporate purposes, including construction and other capital expenditures, operational funding requirements, and repayment, refunding or refinancing of short- or long-term debt at maturity or otherwise.
- (b) That the Company be, and it hereby is, authorized to issue and offer for sale the Debt Securities through or to one or more underwriters, selling or placement agents, or other purchasers pursuant to an underwriting, purchase or similar agreement, on and subject to such terms and conditions as may be approved by the Authorized Officers (as defined below), provided that the interest rate on such Debt Securities shall not exceed 6-6.5% per annum.

Debt Securities or First Mortgage Bonds

- (c) That the Chief Executive Officer, President, Chief Financial Officer, Chief Administrative Officer, General Counsel, Chief Compliance Officer and Corporate Secretary, any Vice, President, the Treasurer, and the Controller of the Company (each, an "Authorized Officer" and, collectively, the "Authorized Officers") are, and each of them hereby is, authorized by and on behalf of the Company, to negotiate, enter into, execute and deliver one or more supplemental indentures, company orders and/or officer's certificates (the "Supplemental Indentures") pursuant to the Company's Indenture dated October 1, 2010 to The Bank of New York Mellon, as trustee (such Indenture, as heretofore supplemented and as to be further supplemented and amended by any such instrument the "Indenture") relating to the creation and issuance of, and establishing the designation, form, characteristics and terms of the Debt Securities, in such form or forms and having such terms as the Authorized Officers executing the same shall approve, and to perform all of the agreements and obligations of the Company under the Supplemental Indentures and Indenture and to consummate the transactions contemplated thereby; and that each Authorized Officer be, and hereby is, authorized to execute and deliver such other agreements, certificates and documents and to take such other actions in connection with the execution and delivery of any Supplemental Indenture or other instrument pursuant to the Indenture as such Authorized Officers deem necessary, advisable or appropriate; with such changes therein, additions thereto or omissions therefrom, as any Authorized Officer executing, acknowledging or delivering the same shall approve, such Authorized Officer's execution, acknowledgement and/or delivery thereof to be conclusive evidence of such approval.
- (d) That the Authorized Officers are, and each of them hereby is, authorized, empowered and directed, in the name and on behalf of the Company, to execute, acknowledge and deliver new securities representing the Debt Securities in substantially such form and containing such terms and conditions as such Authorized Officer shall approve, with such changes therein, additions thereto or omissions therefrom as such Authorized Officer executing, acknowledging or delivering the same shall approve, such Authorized Officer's execution, acknowledgement and delivery thereof to be conclusive evidence of such approval.
- (e) That the Authorized Officers are, and each of them hereby is, authorized, empowered and directed to fix and approve the terms and conditions on which the Debt Securities are to be issued and authenticated and the final terms of the Supplemental Indentures or any other instrument pursuant to the Indenture, including, without limitation, the rights of the holders thereof, the interest rate or rates, the maturity date or dates, the sinking fund, redemption or repurchase provisions and prices, the purchase price or prices, the offering date and terms and all other matters relating thereto, and to take all such other actions as any Authorized Officer deems necessary, advisable or appropriate to consummate the transactions contemplated by the Supplemental Indentures.
- (f) That a facsimile of the corporate seal of the Company may be imprinted on the Supplemental Indentures and/or Debt Securities, which facsimile is hereby

acknowledged to be the corporate seal of the Company for the purposes of sealing the Debt Securities.

- (g) That the Authorized Officers are, and each of them hereby is, authorized to execute and deliver on behalf of the Company, in the event that all or a portion of the Debt Securities bear a fixed or variable rate of interest: (i) one or more interest rate lock or swap agreements or similar agreements with one or more underwriters, banks or other financial institutions or other counter-parties, including affiliated entities, providing for the hedging of the interest rates on such securities, and (ii) any other agreement, document or instrument that may be necessary or appropriate in connection with any such transaction.

Paying Agent and Security Registrar

- (h) That The Bank of New York Mellon is hereby appointed to act as the initial paying agent and security registrar for the Debt Securities described herein in accordance with the provisions of the Indenture; provided that any Authorized Officer may take all actions necessary or desirable, on behalf of the Company, to provide for any additional or different paying agent or security registrar for any Debt Securities, if such Authorized Officer deems such provision to be desirable, such officer's determination to be conclusively evidenced by his execution of documentation effecting such appointment or change.

Offering Documents

- (i) That, in connection with the issuance and sale of the Debt Securities, the Authorized Officers are, and each of them hereby is, authorized, empowered and directed, in the name and on behalf of the Company to: (i) prepare, or cause to be prepared, one or more prospectuses, offering memoranda or other appropriate disclosure documents (including all exhibits, annexes and other documents relating thereto) in connection with such issuance and sale of the Debt Securities, including any supplement(s) or amendment(s) thereto (the "Offering Memorandum"); (ii) execute, as such Authorized Officers or Authorized Officer deem(s) necessary, advisable or appropriate, any and all, agreements, documents and instruments in connection with such issuance and sale; and (iii) take all such other actions as such Authorized Officers or Authorized Officer deem(s) necessary, advisable or appropriate in order to effect the issuance and sale of the Debt Securities, such Authorized Officer's authority and determination to execute such documents and instruments and to take such actions being conclusively evidenced by such execution or action, as the case may be.

Authorization of Underwriting, Purchase or Similar Agreements

- (j) That the Authorized Officers are, and each of them hereby is, authorized and directed, for and on behalf of the Company, to fix and approve the terms of an underwriting, purchase or similar agreement relating to the issuance and sale of the Debt Securities to one or more underwriters, selling or placement agents or other purchasers thereof (the "Purchase Agreement") to be entered into by and among the Company and such underwriters, agents or purchasers as may agree to become parties thereto, and the Authorized Officers be, and each of them hereby is, authorized to execute and deliver the same, in such form or with such

changes therein, additions thereto or omissions therefrom as such Authorized Officers may approve, such execution and delivery by any such Authorized Officer to be conclusive evidence of such authorization and approval.

- (k) That the Authorized Officers are, and each of them hereby is, authorized to execute and file such instruments, make all such payments, and do such other acts and things as, in the opinion of any Authorized Officer, may be necessary or desirable in order to comply with the rules and regulations promulgated under the Securities Act of 1933, as amended; and to qualify the Company or any Debt Securities under the securities or "Blue Sky" laws of such states of the United States and other jurisdictions as may be necessary or desirable, and to take further necessary action for said purposes.

Regulatory Approval

- (l) That the Authorized Officers of the Company are, and each of them hereby is, authorized and empowered to execute and file, or cause to be filed, on behalf of the Company, such applications, petitions or notices (including amendments or supplements thereto) with the Public Service Commission of the Commonwealth of Kentucky, the State Corporation Commission of the Commonwealth of Virginia, the Tennessee Regulatory Authority and any other federal, state, or local commission, court, agency or body having jurisdiction as may be required to obtain any approvals, consents, orders or rulings as such officers or counsel for the Company may deem to be necessary or desirable in connection with the transactions contemplated hereby, as may be required by law or as may be deemed to be proper or appropriate in their judgment or in the judgment of counsel for the Company in connection with the foregoing.

General

- (m) That the Authorized Officers of the Company are, and each of them is, hereby authorized and empowered, in the name and behalf of the Company, to execute and deliver such agreements and other documents relating to electronic deposit and delivery, cash management, information services and such other matters as they shall deem necessary or desirable to otherwise facilitate the offering, issuance, sale and delivery of the Debt Securities and receive and apply the proceeds therefrom.
- (n) That the officers of the Company are, and each of them hereby is, authorized in the name and on behalf of the Company and under its corporate seal or otherwise, to take or cause to be taken all such further actions and to execute and deliver or cause to be executed and delivered all such further instruments, agreements, certificates and other documents in connection with the Offering as such persons may deem necessary, advisable or appropriate in connection with the transactions contemplated thereby and hereby, and to incur all such fees and expenses as shall be necessary, advisable or appropriate in their judgment in order to carry into effect the purpose and intent of any and all of the foregoing resolutions.
- (o) That any acts of the officers of this Company, which acts would have been authorized by the foregoing resolutions except that such acts were taken prior to

the adoption of such resolutions, are hereby severally ratified, confirmed, approved and adopted as acts in the name of and on behalf of this Company.

- (p) That the Authorized Officers are, and each of them hereby is, authorized and directed to take any and all further action to see that the intent of the above resolutions is carried forth.


This unanimous written consent may be executed in two or more counterparts, all of which taken together shall be deemed one and the same instrument.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.

Paul A. Farr



Chris Hermann



John R. McCall



S. Bradford Rives

William H. Spence

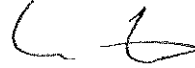


Victor A. Staffieri



Paul W. Thompson

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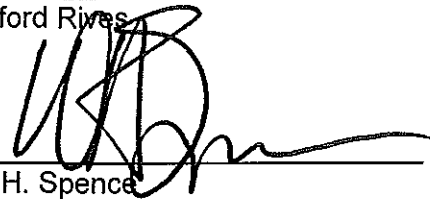


Paul A. Farr

Chris Hermann

John R. McCall

S. Bradford Rives



William H. Spence

Victor A. Staffieri

Paul W. Thompson

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF A SPECIAL MEETING**

May 17, 2012

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act, and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company"), hereby adopts the following resolution by unanimous written consent in lieu of a special meeting and consents to the actions contemplated thereby:

RATIFICATION OF OFFICERS

RESOLVED, that the appointments of the following officers to the offices indicated by Victor A. Staffieri on May 14, 2012 be, and hereby are, ratified, effective as of May 14, 2012, to hold such office until the next annual meeting of the Board of Directors except as otherwise provided in the By-Laws and to have all those duties and powers permitted by law, or by the Articles of Incorporation or by the By-Laws, or as otherwise appropriate.

<u>Name</u>	<u>Office</u>
R. W. "Chip" Keeling	Vice President
Mary C. Whelan	Vice President-Communications

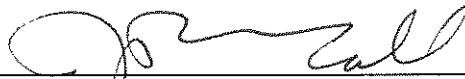
This unanimous written consent may be executed in two or more counterparts, all of which taken together shall be deemed one and the same instrument.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.

Paul A. Farr



Chris Helmann

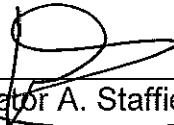


John R. McCall



S. Bradford Rives

William H. Spence

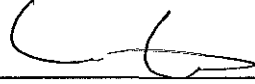


Victor A. Staffieri



Paul W. Thompson

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.

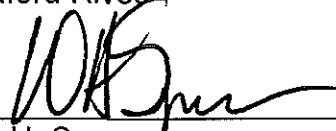


Paul A. Farr

Chris Hermann

John R. McCall

S. Bradford Rives



William H. Spence

Victor A. Staffieri

Paul W. Thompson

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF A SPECIAL MEETING**

MAY 16, 2012

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act, and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company"), hereby adopt the following resolutions by unanimous written consent in lieu of a special meeting and consent to the actions contemplated thereby:

DECLARATION OF COMMON STOCK DIVIDEND

RESOLVED, that a dividend on the Common Stock of this Company is hereby declared for the quarter ending June 30, 2012, for payment to LG&E and KU Energy LLC on June 28, 2012, from funds legally available for payment of dividends, in an amount equal to \$24,000,000 and the effect of such dividend shall be measured as of March 31, 2012.

FURTHER RESOLVED, that the Treasurer of the Company be and is hereby authorized to pay this dividend by check or otherwise and to take all necessary steps therefore.

This Unanimous Written Consent of Directors may be executed in two or more counterparts, all of which taken together shall be deemed one and the same instrument.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.

Paul A. Farr



Chris Hermann

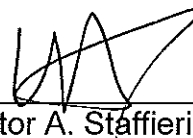


John R. McCall



S. Bradford Rives

William H. Spence



Victor A. Staffieri



Paul W. Thompson

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF A SPECIAL MEETING**

MAY 16, 2012

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act, and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company"), hereby adopt the following resolutions by unanimous written consent in lieu of a special meeting and consent to the actions contemplated thereby:


DECLARATION OF COMMON STOCK DIVIDEND

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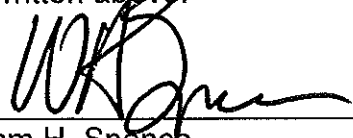
FURTHER RESOLVED, that the Treasurer of the Company be and is hereby authorized to pay this dividend by check or otherwise and to take all necessary steps therefore.

This Unanimous Written Consent of Directors may be executed in two or more counterparts, all of which taken together shall be deemed one and the same instrument.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.



Paul A. Farr



William H. Spence

Chris Hermann

Victor A. Staffieri

John R. McCall

Paul W. Thompson

S. Bradford Rives

LG&E AND KU ENERGY LLC
LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY

APPOINTMENT OF OFFICERS

May 14, 2012

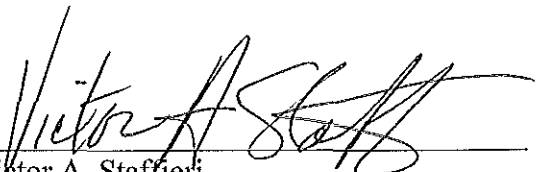
Pursuant to the Operating Agreement of LG&E and KU Energy LLC ("LKE"), and the By-laws of each of Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), I hereby approve the appointment of the following officers of LKE, LG&E and KU effective May 14, 2012:

Mary C. Whelan

Vice President—Communications

R.W. "Chip" Keeling

Vice President



Victor A. Staffieri
Chairman of the Board, President and
Chief Executive Officer

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF A SPECIAL MEETING**

March 28, 2012

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act, and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company"), hereby adopt the following resolutions by unanimous written consent in lieu of a special meeting and consent to the actions contemplated thereby:

Filing of Omnibus Shelf Registration Statement

WHEREAS, PPL Corporation is planning to file a replacement omnibus Shelf Registration Statement on Form S-3 with the Securities and Exchange Commission ("SEC"), and it is in the interest of the Company also to file as a co-registrant to PPL Corporation's Shelf Registration Statement to facilitate the Company's ability quickly and efficiently to sell its debt securities in registered offerings in the U.S. capital markets.

NOW, THEREFORE, BE IT RESOLVED, that the Company together with PPL Corporation; PPL Energy Supply, LLC; PPL Electric Utilities Corporation; PPL Capital Funding, Inc., LG&E and KU Energy LLC, and Louisville Gas and Electric Company (collectively excluding the Company, the "Co-Registrants") is hereby authorized to file with the SEC in accordance with the Securities Act of 1933, as amended, and the applicable rules and regulations thereunder, a new omnibus Shelf Registration Statement on Form S-3 ("Shelf Registration Statement") to register indeterminate numbers of securities to be issuable by the Company and the Co-Registrants, respectively, as the proper officers of the Company and each of the Co-Registrants shall deem necessary or desirable for purposes of raising necessary funds in the U.S. capital markets over the ensuing three-year effective period of such Shelf Registration Statement, and to file post effective amendments thereto in order to supplement the descriptions or enumerated types of securities registered thereunder and for such other purposes as the proper officers of the Company and the Co-Registrants shall deem necessary or desirable; and

FURTHER RESOLVED, that each director or officer of this Company who may be required to execute the Shelf Registration Statement or any amendment thereof, including any post-effective amendment, is hereby authorized to execute a Power of Attorney appointing William H. Spence, Paul A. Farr and Robert J. Grey, and each of them severally, his or her true and lawful attorneys, with full power of substitution and

resubstitution, to execute in his or her name such Shelf Registration Statement or any and all exhibits or amendments thereto, including post-effective amendments, and instruments in connection therewith, as fully and to all intents and purposes as any such director or officer could do in person, and to file such Power of Attorney with the SEC, with full power and authority in each of such attorneys to do and perform in the name and on behalf of such director or officer, or any of them, every act requisite or necessary to be done in the premises as fully and to all intents and purposes as any such director or officer could do in person; and

FURTHER RESOLVED, that the proper officers of the Company are, and each of them is, hereby authorized (1) to receive any and all notices and communications from the SEC and its staff relating to such Shelf Registration Statement or any and all amendments thereto; and (2) to receive notices and communications relating to such matters before the SEC; and

FURTHER RESOLVED, that the proper officers of the Company are each hereby authorized to execute and file such instruments, make all such payments, and do such other acts and things as, in the opinion of any of them, may be necessary or desirable in order to comply with the rules and regulations promulgated under the Securities Act to cause such Shelf Registration Statement to become effective and to maintain such Shelf Registration Statement in effect for so long as such officers deem it to be in the best interest of this Company; and

FURTHER RESOLVED, that the proper officers of the Company are each hereby authorized to appear before the New York Stock Exchange with authority to file such applications or to make such changes in the applications filed with such exchange or in the exhibits, agreements or instruments relating thereto, and to do such other acts and things as may be necessary or, in their judgment, desirable to carry out the purposes of the foregoing resolutions; and

FURTHER RESOLVED, that the proper officers of the Company are each hereby authorized to negotiate, prepare, distribute and execute such other documents, instruments, certificates and agreements as may be necessary or, in their judgment, desirable, to carry out the purposes of the foregoing resolutions in such form as the officer executing the same approves, such judgment to be conclusively evidenced by such execution, and to take any and all such further actions (including, but not limited to, payment of agents' or other fees) as may be necessary, or in their judgment, desirable, to carry out the purposes of the foregoing resolutions; and

FURTHER RESOLVED, that any and all actions heretofore taken by any officer or officers or director or directors of this Company within the terms of the foregoing resolutions are hereby approved, ratified and in all other respects confirmed.

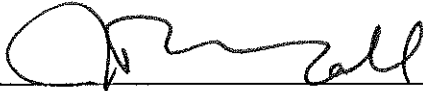
This Unanimous Written Consent of Directors may be executed in two or more counterparts, all of which taken together shall be deemed one and the same instrument.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.


Paul A. Farr



Chris Heilmann



John R. McCall



S. Bradford Rives

William H. Spence

Victor A. Staffieri



Paul W. Thompson

FURTHER RESOLVED, that any and all actions heretofore taken by any officer or officers or director or directors of this Company within the terms of the foregoing resolutions are hereby approved, ratified and in all other respects confirmed.

This Unanimous Written Consent of Directors may be executed in two or more counterparts, all of which taken together shall be deemed one and the same instrument.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.

Paul A. Farr

Chris Hermann

John R. McCall

S. Bradford Rives

William H. Spence

Victor A. Staffieri

Victor A. Staffieri

Paul W. Thompson

FURTHER RESOLVED, that any and all actions heretofore taken by any officer or officers or director or directors of this Company within the terms of the foregoing resolutions are hereby approved, ratified and in all other respects confirmed.

This Unanimous Written Consent of Directors may be executed in two or more counterparts, all of which taken together shall be deemed one and the same instrument.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.

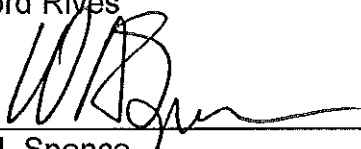


Paul A. Farr

Chris Hermann

John R. McCall

S. Bradford Rives



William H. Spence

Victor A. Staffieri

Paul W. Thompson

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF A SPECIAL MEETING**

FEBRUARY 10, 2012

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act, and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company"), hereby adopt the following resolutions by unanimous written consent in lieu of a special meeting and consent to the actions contemplated thereby:

DECLARATION OF COMMON STOCK DIVIDEND

RESOLVED, that a dividend on the Common Stock of this Company is hereby declared for the quarter ending March 31, 2012, for payment to LG&E and KU Energy LLC on March 29, 2012, from funds legally available for payment of dividends, in an amount equal to \$24,000,000 and the effect of such dividend shall be measured as of December 31, 2011.

FURTHER RESOLVED, that the Treasurer of the Company be and is hereby authorized to pay this dividend by check or otherwise and to take all necessary steps therefore.

This Unanimous Written Consent of Directors may be executed in two or more counterparts, all of which taken together shall be deemed one and the same instrument.

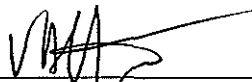
WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.

Paul A. Farr

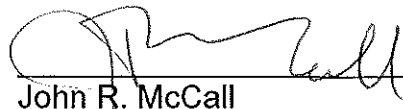


Chris Hermann

William H. Spence



Victor A. Staffieri



John R. McCall



Paul W. Thompson



S. Bradford Rives

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF A SPECIAL MEETING**

FEBRUARY 10, 2012

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act, and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company"), hereby adopt the following resolutions by unanimous written consent in lieu of a special meeting and consent to the actions contemplated thereby:

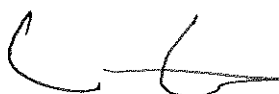
DECLARATION OF COMMON STOCK DIVIDEND

RESOLVED, that a dividend on the Common Stock of this Company is hereby declared for the quarter ending March 31, 2012, for payment to LG&E and KU Energy LLC on March 29, 2012, from funds legally available for payment of dividends, in an amount equal to \$24,000,000 and the effect of such dividend shall be measured as of December 31, 2011.

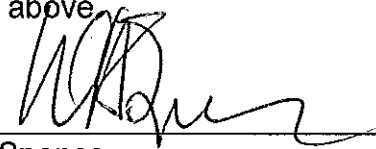
FURTHER RESOLVED, that the Treasurer of the Company be and is hereby authorized to pay this dividend by check or otherwise and to take all necessary steps therefore.

This Unanimous Written Consent of Directors may be executed in two or more counterparts, all of which taken together shall be deemed one and the same instrument.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above



Paul A. Farr



William H. Spence

Chris Hermann

Victor A. Staffieri

John R. McCall

Paul W. Thompson

S. Bradford Rives

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF A SPECIAL MEETING**

January 9, 2012

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act, and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company"), hereby adopts the following resolutions by unanimous written consent in lieu of a special meeting and consents to the actions contemplated thereby:

APPOINTMENT OF CERTAIN OFFICERS

RESOLVED, that, effective as of February 1, 2012, each of the following persons be appointed to the office of the Company set out below opposite his or her name, to hold such office until the next annual meeting of the Board of Directors except as otherwise provided in the By-laws and to have all those duties and powers permitted by law, or by the Articles of Incorporation or by the By-laws, or as otherwise appropriate.

S. Bradford Rives	Chief Administrative Officer
Kent W. Blake	Chief Financial Officer

and;

RESOLVED, that, effective as of March 19, 2012, each of the following persons be appointed to the office of the Company set out below opposite his or her name, to hold such office until the next annual meeting of the Board of Directors except as otherwise provided in the By-laws and to have all those duties and powers permitted by law, or by the Articles of Incorporation or by the By-laws, or as otherwise appropriate.

John. R. McCall	Executive Vice President
Gerald A. Reynolds	General Counsel, Chief Compliance Officer and Corporate Secretary

DESIGNATION OF EXECUTIVE OFFICERS

WHEREAS, Item 401(b) of Regulation S-K of the Securities Exchange Act of 1934 provides that the Company may identify its officers and those of its subsidiaries, and such other persons performing policy-making functions for the Company who are thus considered Executive Officers.

NOW, THEREFORE, BE IT RESOLVED, that, effective February 1, 2012, the Company hereby designates the following persons as Executive Officers for 2012:

Victor A. Staffieri	Chairman of the Board, Chief Executive Officer and President
Kent W. Blake	Chief Financial Officer
Chris Hermann	Senior Vice President – Energy Delivery
John R. McCall	Executive Vice President, General Counsel, Corporate Secretary and Chief Compliance Officer (through March 19, 2012)
S. Bradford Rives	Chief Administrative Officer
Paul W. Thompson	Senior Vice President – Energy Services


This unanimous written consent may be executed in two or more counterparts, all of which taken together shall be deemed one and the same instrument.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.


Paul A. Farr



Chris Helmann

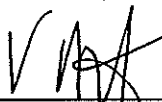


John R. McCall

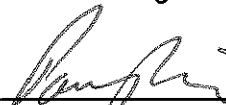


S. Bradford Rives

William H. Spence

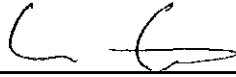


Victor A. Stafferi



Paul W. Thompson

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.

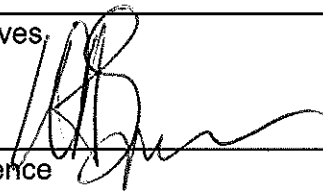


Paul A. Farr

Chris Hermann

John R. McCall

S. Bradford Rives,



William H. Spence

Victor A. Staffieri

Paul W. Thompson

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF A SPECIAL MEETING**

December 22, 2011

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company"), hereby adopts the following resolutions by unanimous written consent in lieu of a special meeting and consents to the actions contemplated thereby:

COMMERCIAL PAPER PROGRAM

WHEREAS, the Company desires to establish a commercial paper program in the amount of up to \$250 million to be used to fund capital expenditure costs on an interim basis until permanent financing is in place and to fund working capital needs; and

WHEREAS, the Board of Directors deems it advisable and in the best interests of the Company to establish such commercial paper program.

NOW, THEREFORE, BE IT RESOLVED, that the President, the Vice President, Chief Financial Officer, Secretary, Treasurer or Controller of the Company (the "Authorized Officers") are each hereby authorized to arrange, on behalf of the Company, for the establishment of a commercial paper program for the Company in the amount of \$250 million, whereby unsecured promissory notes shall be issued by the Company from time to time, having such terms and conditions as are approved by an Authorized Officer, including, but not limited to, the selection of one or more issuing and paying agents and one or more dealers for such notes; provided, that the outstanding promissory notes so issued do not exceed at any one time the aggregate amount of credit then available under the Company's credit agreements with banks and other lenders, and provided that the term or terms of such notes shall not exceed 270 days and the rate or rates of interest on such notes are related to market-based rates; and

FURTHER RESOLVED, that the Authorized Officers of this Company are, and each of them is, hereby further authorized to prepare, negotiate, execute and/or deliver on behalf of the Company in connection with such commercial paper program, (i) promissory notes or other obligations of the Company arising in connection therewith; (ii) agreements with dealers, depositaries, issuing agents and paying agents; (iii) offering memoranda, (iv) appointments or designations, from time to time, of individuals authorized to give or receive instructions, or take actions, on behalf of the Company, with such financial institutions, with such appointments or designations to be in writing, signed by two officers of the Company, one of whom must be the Chief Financial Officer or Treasurer and (v) all other confirmations, documents, instruments and certificates, in each case, as

may be necessary or in their judgment desirable, from time to time, in connection with the issuance by the Company of its commercial paper notes; all such promissory notes, offering memoranda, agreements, amendments, confirmations, documents, instruments and certificates to include such terms (including such rate or rates of interest as such officer shall approve based on market conditions at the time of issuance) and to be in such form or forms as the officer executing the same on behalf of the Company may approve, his execution thereof to be conclusive evidence of such approval; and

FURTHER RESOLVED, that the proper officers of the Company be, and they hereby are, and each of them hereby is, authorized and empowered, acting for and in the name and on behalf of the Company, to make, execute, acknowledge, verify, issue and deliver all such applications, agreements, documents, instruments and certifications with or without the seal of the Company affixed thereto and attested by the Secretary of the Company, or unattested, and to do or cause to be done all such acts and things, and to take all such steps, and to make all such payments and remittances, as may in each case, in the opinion of the officer taking such action, such opinion to be conclusively evidenced by the taking of such action by such officer, be necessary or desirable in order to carry out the full intent and purposes of the preceding resolutions.

This unanimous written consent may be executed in two or more counterparts, all of which taken together shall be deemed one and the same instrument.

WITNESS the signatures of the undersigned who are all of the directors of Kentucky Utilities Company as of the date first written above.

Paul A. Farr



Chris Hermann



John R. McCall



S. Bradford Rives

William H. Spence

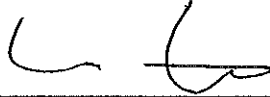


Victor A. Staffieri



Paul W. Thompson

WITNESS the signatures of the undersigned who are all of the directors of Kentucky Utilities Company as of the date first written above.



Paul A. Farr

Chris Hermann

John R. McCall

S. Bradford Rives



William H. Spence

Victor A. Staffieri

Paul W. Thompson

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF A SPECIAL MEETING**

December 22, 2011

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company" or "KU"), hereby adopts the following resolutions by unanimous written consent in lieu of a special meeting and consents to the actions contemplated thereby:

GHENT TRANSPORT CONTRACT

WHEREAS, the Company has conducted negotiations with TIC--The Industrial Company ("TIC") regarding a potential engineering, procurement and construction agreement in the stated amount of approximately \$193,750,000, subject to certain price adjustment mechanisms, for services on the Coal Combustion Residual Transport Project at the Company's Ghent Generating Station (the "Ghent Transport Contract"); and

WHEREAS, the Board of Directors has considered matters relating to the Ghent Transport Contract and deems it advisable and in the best interest of the Company to proceed with such transaction.

NOW, THEREFORE, BE IT RESOLVED, that the Board of Directors does hereby authorize and approve the Ghent Transport Contract; and

FURTHER RESOLVED, that the appropriate officers of the Company are, and each of them hereby is, authorized and directed to negotiate, execute and deliver, from time to time, for and on behalf of the Company (i) the Ghent Transport Contract and such relevant equipment purchase, assignments and other supporting or related contracts or amendments thereto, (ii) relevant federal, state or other governmental notices, filings or applications and (iii) any other agreement, document or instrument, that may be necessary or appropriate in connection with the Ghent Transport Contract, including but not limited to credit, security, pledge, guaranty or other financial support arrangements, with such officer's execution and delivery to conclusively evidence such officer's approval thereof and the approval of the Board of Directors; and

FURTHER RESOLVED, that the appropriate officers of the Company are, and each of them hereby is, authorized and directed, to take such other actions as they shall, in their discretion, deem necessary, appropriate or advisable to consummate the Ghent Transport Contract, including such additional terms, conditions precedent or other changes as may be deemed necessary, appropriate or advisable in the discretion of such officers, with the taking of such actions and the execution of such agreements or documents conclusively to evidence the authorization thereof by the Board of Directors; and

FURTHER RESOLVED, that all actions heretofore or hereafter taken by any officer of the Company in connection with the Ghent Transport Contract contemplated by these resolutions be, and they hereby are, approved, ratified and confirmed in all respects.

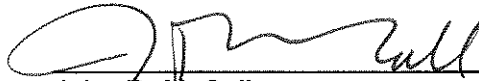
This unanimous written consent may be executed in two or more counterparts, all of which taken together shall be deemed one and the same instrument.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.

Paul A. Farr



Chris Hermann



John R. McCall



S. Bradford Rives

William H. Spence




Victor A. Staffieri



Paul W. Thompson

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.



Paul A. Farr

Chris Hermann

John R. McCall

S. Bradford Rives



William H. Spence

Victor A. Staffieri

Paul W. Thompson

**ACTION OF THE SOLE SHAREHOLDER
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF AN ANNUAL MEETING**

December 15, 2011

Pursuant to the provisions of Section 271B.7-040 of the Kentucky Business Corporation Act, and Section 13.1-657 of the Virginia Stock Corporation Act, the undersigned being the sole shareholder of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company"), hereby adopts the following resolution in lieu of an annual meeting and consents to the corporate actions contemplated thereby:

ELECTION OF DIRECTORS

RESOLVED, that, as appropriate, the size of the Board of Directors is established to be equal to the number of persons listed below, and each of the following persons be elected director of the Company for a term commencing on the date hereof and ending at the next annual meeting of the Company's sole shareholder and until his successor shall have been elected and qualified:

Paul A. Farr
Chris Hermann
John R. McCall
S. Bradford Rives
William H. Spence
Victor A. Staffieri
Paul W. Thompson

WITNESS the signature of the undersigned, who is the sole shareholder of Kentucky Utilities Company as of the date and year first above written.

LG&E AND KU ENERGY LLC

By:  _____

Victor A. Staffieri
Chairman of the Board,
Chief Executive Officer and
President

By:  _____

John R. McCall
Executive Vice President,
General Counsel,
Corporate Secretary and
Chief Compliance Officer

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF AN ANNUAL MEETING**

December 15, 2011

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act, and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company"), hereby adopts the following resolutions by unanimous written consent in lieu of an annual meeting and consents to the actions contemplated thereby:

RATIFICATION OF OFFICER

RESOLVED, that the appointment of Edwin R. Staton by Victor A Staffieri on March 28, 2011 be, and hereby is ratified, to the office of Vice President—Transmission, effective March 28, 2011, to hold such office until the next annual meeting of the Board of Directors except as otherwise provided in the By-laws, and to have all those duties and powers permitted by law, or by the Articles of Incorporation, or by the By-laws, or as otherwise appropriate.

ELECTION OF OFFICERS

RESOLVED, that each of the following persons be appointed to the office of the Company set out below opposite his or her name, to hold such office until the next annual meeting of the Board of Directors except as otherwise provided in the By-laws and to have all those duties and powers permitted by law, or by the Articles of Incorporation or by the By-laws, or as otherwise appropriate.

Victor A. Staffieri	Chairman of the Board, Chief Executive Officer and President
Daniel K. Arbough	Treasurer
Michael S. Beer	Vice President – Federal Regulation and Policy
Lonnie E. Bellar	Vice President – State Regulation and Rates
Kent W. Blake	Vice President – Corporate Planning and Development
D. Ralph Bowling	Vice President – Power Production
Laura M. Douglas	Vice President – Corporate Responsibility and Community Affairs
Chris Hermann	Senior Vice President – Energy Delivery
R. W. Chip Keeling	Vice President – Communications
John R. McCall	Executive Vice President, General Counsel, Corporate Secretary and Chief Compliance Officer
John P. Malloy	Vice President – Energy Delivery – Retail Business
Dorothy E. O'Brien	Vice President and Deputy General Counsel, Legal and Environmental Affairs

Paula H. Pottinger	Senior Vice President – Human Resources
S. Bradford Rives	Chief Financial Officer
Valerie L. Scott	Controller
George R. Siemens	Vice President – External Affairs
David S. Sinclair	Vice President – Energy Marketing
Eric Slavinsky	Chief Information Officer
Edwin R. Staton	Vice President -- Transmission
Paul Gregory Thomas	Vice President – Energy Delivery – Distribution Operations
Paul W. Thompson	Senior Vice President – Energy Services
John N. Voyles, Jr.	Vice President – Transmission and Generation Services

CORPORATE BANKING RESOLUTIONS

RESOLVED, that the proper officers of this Company are hereby authorized to (i) appoint, from time to time, as depositories of funds of this Company, such banking institutions as in their judgment are necessary or desirable in the operation of the business of this Company; (ii) revoke the appointment of banking institutions as depositories for the funds of this Company; and (iii) enter into agreements with such banking institutions to open and maintain accounts and to provide this Company with depository, disbursement, and electronic transfer services as required ("Banking Agreements"); provided, that the foregoing actions shall be in writing and shall be executed jointly by the Chief Financial Officer or the Treasurer and a second officer of this Company; and further

RESOLVED, that each of the depositories for the funds of this Company is hereby authorized, requested and directed, until written notice of the revocation of the authority hereby granted is received by it, to accept for deposit all such money, checks, drafts, orders or other deposits or transfers of funds effected by written or electronic instructions drawn or issued in favor of this Company; and further

RESOLVED, that each of the depositories for the funds of this Company is hereby authorized, requested and directed, until written notice of the revocation of the authority hereby granted is received by it, to honor and pay all such checks, drafts, orders or other written or electronic instructions to disburse or transfer funds drawn in this Company's name when such instructions, whether transmitted by letter, telex, telecopier or by other written or electronic means, have been duly authorized by this Company; provided, that such disbursements or transfers are made by the depository in full accordance with the policies and procedures specified in the Banking Agreements entered into, from time to time, between such depository and this Company and that these policies and procedures are in accordance with generally accepted banking practices; and provided further, that such disbursement or transfer instructions are made by an individual who has been jointly designated in writing by the Chief Financial Officer or the Treasurer and a second officer of this Company; and the depositories of this Company may rely upon such instructions; and further

RESOLVED, that, subject to the obtaining of all requisite regulatory approvals, authorizations or consents, the Chief Financial Officer or the Treasurer of this Company, and such other individuals as may be duly authorized in writing from

time to time by the Chief Financial Officer or the Treasurer of this Company, are each hereby authorized to procure credit and borrow money, in the name of and on behalf of this Company, from this Company's affiliates (including pursuant to the assumption of intercompany indebtedness) and from such lenders, brokers, dealers, or direct purchasers of unsecured promissory notes, including banks or institutional investors, in each case as such individuals in their discretion may determine necessary or desirable to meet the short-term financing requirements of this Company, and to execute and deliver unsecured promissory notes of this Company evidencing such borrowings in such form as such individuals in their discretion may determine, including promissory notes sold on a discount basis, accrual interest basis, or a fluctuating rate of interest basis related to an ascertainable commercial rate, subject to the following limitations, except that such limitations shall not apply to, or take into account, intercompany credit or borrowings from this Company's affiliates (including pursuant to the assumption of intercompany indebtedness):

- (a) All short-term bank loans and loans from institutional investors shall have a maturity of less than one year;
- (b) All other short-term obligations, including commercial paper notes, shall have a maturity of 270 days or less; and
- (c) No unsecured promissory notes of this Company shall be executed and delivered pursuant to this resolution unless they qualify as an exempted security under Section 3(a)3 of the Securities Act of 1933 or as an exempted transaction under Section 4(2) of the Securities Act and are, therefore, exempt from registration;

and further

RESOLVED, that funds of this Company temporarily in excess of current needs may be invested and reinvested by the Chief Financial Officer or the Treasurer or any officer of this Company, or by any individual as may be jointly designated in writing by the Chief Financial Officer or the Treasurer and a second officer of this Company, in the types of securities and financial instruments contemplated by this Company's Short-Term Investment Policy (in the form approved, and as amended from time to time, by the Chief Financial Officer or the Treasurer and a second officer of this Company), subject to the following limitations, except that such limitations shall not apply to, or take into account, intercompany promissory notes (or similar securities) issued or assigned to this Company by its affiliates or the indebtedness represented thereby;

- (a) All investments made pursuant to this resolution shall mature or be made subject to redemption by this Company at not less than the principal amount thereof or the cost of acquisition, whichever is lower;

- (b) No security or investment shall have a maturity beyond 2 years unless it contains a short-term liquidity feature such as a put option;
- (c) The weighted average life of the portfolio cannot exceed one year; and
- (d) At the time the total investment in any securities of an individual bank, corporation, or municipality exceeds \$3.0 million, this amount shall not exceed 10% of this Company's total investment portfolio;

and further

RESOLVED, that the proper officers of this Company are hereby authorized to enter into agreements with banks, trust companies, custodians and securities dealers ("Securities Agreements") to open and maintain accounts on behalf of this Company for the purchase, sale and safekeeping of securities including, but not limited to, stocks, bonds, debentures, notes, certificates of deposit and certificates of interest or indebtedness, repurchase agreements and reverse repurchase agreements involving securities approved for investment by resolution of this Company ("Securities"); provided, that the foregoing actions shall be in writing and shall be executed jointly by the Chief Financial Officer or the Treasurer and a second officer of this Company; and that any individual jointly designated in writing from time to time by the Chief Financial Officer or the Treasurer of this Company and a second officer of this Company is hereby authorized to (i) give and receive from such banks, trust companies, and securities dealers, oral, written or electronic instructions, confirmations, notices or demands by telephone, letter, telex, telecopier, or otherwise with respect to such accounts and bind and obligate this Company for the carrying out of any such transaction; (ii) pay in cash, check, draft or other orders drawn upon the funds of this Company such sums as may be necessary in connection with any of the said accounts; (iii) deliver Securities to and deposit funds with such banks, trust companies and securities dealers; (iv) agree to any terms or conditions to control any such account; and (v) accept delivery of any Securities; provided, however, that all such transactions are in accordance with the terms and conditions set forth in the Securities Agreements entered into from time to time between such banks, trust companies and securities dealers and this Company; and further

RESOLVED, that the proper officers of this Company are hereby authorized and directed to do such other acts and things as may be necessary or in their judgment, desirable, to carry out the purposes of the foregoing resolutions; and further

RESOLVED, that any and all actions heretofore taken by any officer or officers or director or directors of this Company within the terms of the foregoing resolutions are hereby approved, ratified and confirmed in all respects.

DESIGNATION OF EXECUTIVE OFFICERS

WHEREAS, Item 401(b) of Regulation S-K of the Securities Exchange Act of 1934 provides that the Company may identify its officers and those of its subsidiaries, and such other persons performing policy-making functions for the Company who are thus considered Executive Officers.

NOW, THEREFORE, BE IT RESOLVED, that the Company hereby designates the following persons as Executive Officers for 2011:

Victor A. Staffieri	Chairman of the Board, Chief Executive Officer and President
Chris Hermann	Senior Vice President – Energy Delivery
John R. McCall	Executive Vice President, General Counsel, Corporate Secretary and Chief Compliance Officer
S. Bradford Rives	Chief Financial Officer
Paul W. Thompson	Senior Vice President – Energy Services

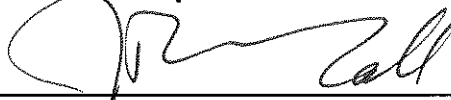
This unanimous written consent may be executed in two or more counterparts, all of which taken together shall be deemed one and the same instrument.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.

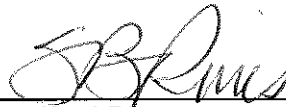
Paul A. Farr



Chris Hermann



John R. McCall

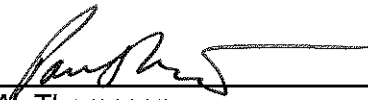


S. Bradford Rives

William H. Spence

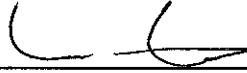


Victor A. Staffieri



Paul W. Thompson

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.



Paul A. Farr

Chris Hermann

John R. McCall

S. Bradford Rives



William H. Spence

Victor A. Staffieri

Paul W. Thompson

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF A SPECIAL MEETING**

NOVEMBER 18, 2011

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act, and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company"), hereby adopt the following resolutions by unanimous written consent in lieu of a special meeting and consent to the actions contemplated thereby:

DECLARATION OF COMMON STOCK DIVIDEND

RESOLVED, that a dividend on the Common Stock of this Company is hereby declared for the quarter ending December 31, 2011, for payment to LG&E and KU Energy LLC on December 29, 2011, from funds legally available for payment of dividends, in an amount equal to \$36,000,000 and the effect of such dividend shall be measured as of September 30, 2011.

FURTHER RESOLVED, that the Treasurer of the Company be and is hereby authorized to pay this dividend by check or otherwise and to take all necessary steps therefore.

This Unanimous Written Consent of Directors may be executed in two or more counterparts, all of which taken together shall be deemed one and the same instrument.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.

Paul A. Farr



Chris Hermann



John R. McCall



S. Bradford Rives

William H. Spence



Victor A. Staffieri



Paul W. Thompson

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF A SPECIAL MEETING**

NOVEMBER 18, 2011

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act, and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company"), hereby adopt the following resolutions by unanimous written consent in lieu of a special meeting and consent to the actions contemplated thereby:

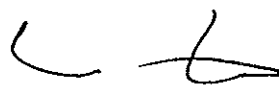
DECLARATION OF COMMON STOCK DIVIDEND

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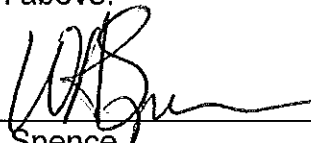
FURTHER RESOLVED, that the Treasurer of the Company be and is hereby authorized to pay this dividend by check or otherwise and to take all necessary steps therefore.

This Unanimous Written Consent of Directors may be executed in two or more counterparts, all of which taken together shall be deemed one and the same instrument.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.



Paul A. Farr



William H. Spence

Chris Hermann

Victor A. Staffieri

John R. McCall

Paul W. Thompson

S. Bradford Rives

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF A SPECIAL MEETING**

November 14, 2011

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company" or "KU"), hereby adopts the following resolutions by unanimous written consent in lieu of a special meeting and consents to the actions contemplated thereby:

PEABODY COAL CONTRACT

WHEREAS, the Company, together with its affiliate, Louisville Gas and Electric Company ("LG&E"), has conducted negotiations with Peabody COALSALES, LLC regarding a potential joint three-year coal supply agreement for approximately 4.5 million tons in the aggregate (the "Peabody Coal Contract"); and

WHEREAS, the Board of Directors has been presented with relevant information and has considered matters relating to the Peabody Coal Contract and deems it advisable and in the best interest of the Company to proceed with such transaction.

NOW, THEREFORE, BE IT RESOLVED, that the Board of Directors does hereby authorize and approve the Peabody Coal Contract; and

FURTHER RESOLVED, that the appropriate officers of the Company are, and each of them hereby is, authorized and directed to negotiate, execute and deliver, from time to time, for and on behalf of the Company in connection with the Peabody Coal Contract (i) such coal purchase and transport contracts, or amendments thereto, (ii) relevant federal, state or other governmental notices, filings or applications and (iii) any other agreement, document or instrument, that may be necessary or appropriate, including but not limited to credit, security, pledge, guaranty or other financial support arrangements, with such officer's execution and delivery to conclusively evidence such officer's approval thereof and the approval of the Board of Directors; and

FURTHER RESOLVED, that the appropriate officers of the Company are, and each of them hereby is, authorized and directed, to take such other actions as they shall, in their discretion, deem necessary, appropriate or advisable to consummate the Peabody Coal Contract, including such additional terms, conditions precedent or other changes as may be deemed necessary, appropriate or advisable in the discretion of such officers, with the taking of such actions and the execution of such agreements or documents conclusively to evidence the authorization thereof by the Board of Directors; and

FURTHER RESOLVED, that all actions heretofore or hereafter taken by any officer of the Company in connection with the Peabody Coal Contract contemplated by these resolutions be, and they hereby are, approved, ratified and confirmed in all respects.

This unanimous written consent may be executed in two or more counterparts, all of which taken together shall be deemed one and the same instrument.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.

Paul A. Farr



Chris Hermann

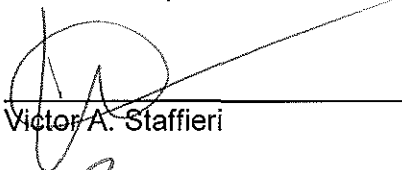


John R. McCall



S. Bradford Rives

William H. Spence



Victor A. Staffieri

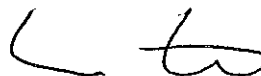


Paul W. Thompson

FURTHER RESOLVED, that all actions heretofore or hereafter taken by any officer of the Company in connection with the Peabody Coal Contract contemplated by these resolutions be, and they hereby are, approved, ratified and confirmed in all respects.

This unanimous written consent may be executed in two or more counterparts, all of which taken together shall be deemed one and the same instrument.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.



Paul A. Farr

Chris Hermann

John R. McCall

S. Bradford Rives



William H. Spence

Victor A. Staffieri

Paul W. Thompson

**LG&E AND KU ENERGY LLC
LOUISVILLE GAS AND ELECTRIC COMPANY
and
KENTUCKY UTILITIES COMPANY**

Board Summary

November 10, 2011

**Peabody COALSALES, LLC
Coal Supply Agreement**

SUMMARY

Approval is requested for Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU") (collectively, the "Companies") to enter into a joint coal supply agreement with Peabody COALSALES, LLC ("COALSALES"). The proposed contract is for a three-year term and 4.5 million tons of coal, with an estimated aggregate value of approximately \$276 million.

TERMS

- **Parties:** LG&E, KU; COALSALES
- **Term:** January 2012 -- December 2014
- **Commodity:** 11,000 BTU, High Sulfur Illinois Basin Coal, for barge and rail delivery
- **Volume:** 1.5 million tons annually; 4.5 million tons total
- **Price:** Approx \$49-50/ton (barge) and \$45/ton (rail) for 2012; Approx \$2/ton annual increases in 2013 and 2014. Quarterly indexing for diesel fuel and explosives-related components of base price.
- **Aggregate Value:** Approx \$276.3 million
- **Parent Guarantee:** Peabody Energy Corporation
- **General:** Contract generally follows standard LG&E/KU form coal contract, as well as predecessor agreements with COALSALES. Certain negotiated, but satisfactory, modifications exist in areas of weights and analysis (seller's), invoicing and payment (upon delivery), force majeure (environmental issues) and credit changes (reasonable assurances.)

RATIONALE

COALSALES' price represents one of the lowest evaluated delivered prices for high-sulfur steam coal among the offers received in response to the Companies' fall 2010 solicitation for steam coal with deliveries to start in 2012. RFP packages were sent to approximately 155 vendors, with 13 replies representing 17 proposals. With respect to all coal types, COALSALES' offer was the sixth lowest offer received and the Companies have contracted with or continue in negotiations with the other top five offerors. The anticipated contract volume represents approximately 8.8% of the Companies' estimated 17 million tons annual coal burn forecast during the contract period.

The Peabody group is a diversified coal producer and marketer and is the largest private-sector coal company in the world. Coal supplied by Peabody fuels approximately 10% and 2%, respectively, of the electricity generated in the U.S and worldwide. Peabody was originally founded in 1883 and has been listed on the NYSE since May 2001. The contracting party is a subsidiary marketing company with access to a number of affiliated or third-party mining companies. A parent guarantee from Peabody Energy Corporation, which has significant financial resources, and covering reasonable estimated risk exposure, will also be received in the transaction. Producing mines designated under the contract are a number of Indiana coal properties.

Peabody affiliates have been satisfactory suppliers of coal to the Companies for a number of decades. The parties are currently completing a five-year contract for approximately 1 million tons annually during recent years. The proposed contract is similar to the existing arrangement.

REGULATORY MATTERS AND FINANCIAL IMPACT

The proposed COALSALES contract, including its pricing, tonnage and other terms, was developed pursuant to and consistent with historical coal procurement procedures and strategies of the Companies. Under Kentucky regulatory law, prudent fuel purchases necessary to ensure an adequate and reliable supply of coal to meet the demands of LG&E and KU's native load are eligible for rate recovery under the Fuel Adjustment Clause rate mechanism ("FAC").

The Companies' base rates allow for a certain amount of base fuel recovery, with the FAC operating as a true-up mechanism whereby the difference between the base rate amount and actual fuel expense is either collected from or refunded to customers through monthly adjustments to customer bills. For purposes of the FAC, fuel expense is defined as the actual cost of burned fuel, plus the fuel portion of economic power purchases, minus the incremental fuel costs of off-system power sales, plus certain other adjustments. Recovery of fuel expenses occurs during the second calendar month after expenses are incurred and fuel expense billed through the FAC is thereafter subject to periodic subsequent 6-month and 2-year Kentucky Public Service Commission reviews.

Additionally, KU has a FERC wholesale monthly fuel component applied to wholesale customers (KU's municipal, partial requirements customers) and an annual fuel factor component applied to Virginia retail customers.

The combination of regulatory fuel mechanisms allows the Companies to recover, in substantially complete and prompt manner, their actual fuel costs prudently incurred. The Companies minimize the likelihood of disallowance of fuel expenses recovery by conforming to regulator-approved or industry prudent practices in fuel procurement policies and procedures.

The proposed COALSALES delivered annual price levels are below the Companies' estimated forward price curve used in 2012-2016 planning process for this type of coal and the estimated contract amounts are incorporated in the Companies' five-year fuel budget.

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF A SPECIAL MEETING**

October 12, 2011

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors (the "Board") of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company"), hereby adopts the following resolutions by unanimous written consent in lieu of a special meeting and consents to the actions contemplated thereby:

Amendment to Existing Credit Agreement

WHEREAS, the Company is borrower under a \$400 million Revolving Credit Agreement, dated as of November 1, 2010, among the Company, the Lenders party thereto and Wells Fargo Bank, National Association, as administrative agent, as amended (the "Existing Credit Agreement"), which currently is scheduled to expire on December 31, 2014, subject to the ability to extend the facility each year, for one additional year, with the consent of the lenders; and

WHEREAS, the Company has been advised that it has the opportunity to amend the Existing Credit Agreement to reduce certain fees and applicable spreads used to determine the interest rates applicable to borrowings and letter of credit fees under the Existing Credit Agreement and to extend the scheduled term of the Existing Credit Agreement from November 1, 2014 to a date approximately five years from the date of the proposed amendment with the continued ability to further extend the facility each year for an additional year with the consent of the lenders; and

WHEREAS, the Board has determined that it is in the Company's best interests to amend or replace, or amend and restate, as appropriate, the Existing Credit Agreement having terms substantially similar to those set forth in the Existing Credit Agreement except that (i) the pricing reflected in the Existing Credit Agreement shall be amended to reflect the pricing set forth in the lenders' commitment letter, dated September 19, 2011, with the Company; and (i) the scheduled term of the Existing Credit Agreement shall be extended for an additional period of up to two years (not to exceed December 31, 2016), with the continued ability each year to further extend the scheduled term for an additional year with the consent of the applicable lenders; and

NOW, THEREFORE, BE IT RESOLVED, by the Board as follows:

Credit Agreement

- (a) That the Chief Executive Officer, President, Chief Financial Officer, any Vice President, the Treasurer, and the Controller of the Company (each, an "Authorized Officer" and, collectively, the "Authorized Officers") be, and each of them hereby is, authorized by and on behalf of the Company, authorized and empowered to negotiate, execute and enter into, on behalf of the Company, an amendment to the Existing Credit Agreement in order to, among other things, extend the scheduled term of the Existing Credit Agreement for an additional period of up to two years, with the continued ability each year to further extend the scheduled term for an additional year and modify interest rate or fee provisions (the "Amended Credit Agreement") on such terms and conditions as the officer executing such documents deems appropriate, with such officer's execution of a definitive agreement to conclusively evidence such officer's approval and the approval of this Board of Directors.
- (b) That the Authorized Officers be, and each of them hereby is, authorized by and on behalf of the Company, (i) to request advances (including issuance of letters of credit) under the Amended Credit Agreement, (ii) to delegate to any other officers or employees of the Company, either acting individually or jointly, authority to request advances (including issuances of letters of credit) under the Amended Credit Agreement and (iii) to execute and deliver any other agreements and documents and to take any and all other action as contemplated by the Amended Credit Agreement or as such officer may deem necessary or desirable in connection with the making of advances (including issuances of letters of credit) on account of the Company pursuant to the Amended Credit Agreement.
- (c) That the Authorized Officers be, and each of them hereby is, authorized and directed to cause the preparation of, to approve, or consent to, and execute and deliver the necessary documents, instruments, agreements or certificates necessary to enter into the Amended Credit Agreement.

General

- (d) That the Authorized Officers of the Company be, and each of them hereby is, authorized in the name and on behalf of the Company and under its corporate seal or otherwise, to take or cause to be taken all such further actions and to execute and deliver or cause to be executed and delivered all such further documents, instruments, agreements and certificates (including without limitation, instruments authorizing or consenting to any amendment, modification or waiver to any of the agreements referred to in these resolutions) as such persons may deem necessary, advisable or appropriate in connection with the transactions contemplated thereby and hereby, and to incur all such fees and expenses as shall be necessary, advisable or appropriate in their judgment in order to carry into effect the purpose and intent of any and all of the foregoing resolutions.
- (e) That any and all actions heretofore taken by the Authorized Officers within the terms of the foregoing resolutions, including any actions taken in connection with applications to the Public Service Commission of the Commonwealth of Kentucky, the Virginia State Corporation Commission and the Tennessee Regulatory Authority or any other federal, state, or local commission, court, agency or body having jurisdiction as required to obtain

any approvals, consents, orders or rulings as such officers or counsel for the Company deemed to be necessary or desirable in connection with the transactions contemplated hereby, be and the same are hereby in all respects approved, ratified and confirmed.

This unanimous written consent may be executed in two or more counterparts, all of which taken together shall be deemed one and the same instrument.

WITNESS the signatures of the undersigned who are all of the directors of Kentucky Utilities Company as of the date first written above.

Paul A. Farr



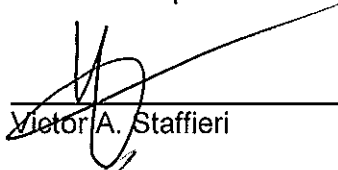
Chris Hermann



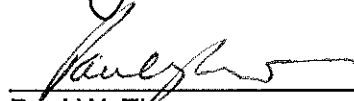
John R. McCall

S. Bradford Rives

William H. Spence



Victor A. Staffieri



Paul W. Thompson

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Paul A. Farr

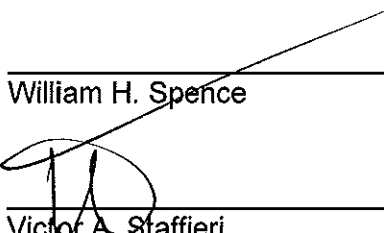
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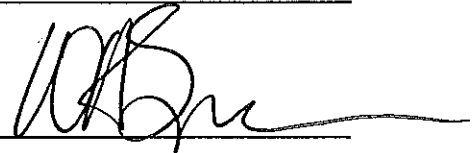


Paul A. Farr

Chris Hermann

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S. Bradford Rives



William H. Spence

Victor A. Staffieri

Paul W. Thompson

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF A SPECIAL MEETING**

September 14, 2011

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company" or "KU"), hereby adopts the following resolutions by unanimous written consent in lieu of a special meeting and consents to the actions contemplated thereby:

PURCHASE OF BLUEGRASS GENERATION PLANT

WHEREAS, Bluegrass Generation Company, L.L.C., a Delaware limited liability company, ("Seller") is engaged in the business of owning and operating three natural gas-fired, simple-cycle, combustion turbine power generation units aggregating approximately 495 MW (the "CT Units") located in Oldham County, Kentucky (the CT Units and associated supporting real property, infrastructure, other improvements and certain defined contracts associated with the operation of the CT Units, collectively, the "Bluegrass Plant"); and

WHEREAS, the Company and its affiliate, Louisville Gas and Electric Company ("LG&E" and, collectively with the Company, the "Companies") have negotiated a definitive Asset Purchase Agreement ("APA"), Seller parent Guaranty and related transaction documents (collectively with the APA, the "Purchase Documents"), describing terms and conditions for the purchase by the Companies of the Bluegrass Plant from Seller; and

WHEREAS, the Purchase Documents provide for an aggregate purchase price of approximately \$110 million subject to certain closing adjustments and respective ownership percentages of 69% at LG&E and 31% at KU, and contain other customary or negotiated representations, warranties and covenants; and

WHEREAS, the Board of Directors has reviewed information provided to it relating to the Bluegrass Plant and the Purchase Documents and believes that it is in the best interests of the Company to purchase the Bluegrass Plant as contemplated in the Purchase Documents.

NOW, THEREFORE, BE IT RESOLVED, that the purchase by the Company of the Bluegrass Plant pursuant to the Purchase Documents is hereby authorized and approved, in accordance with these resolutions, and

FURTHER RESOLVED, that, (a) the Chief Executive Officer, President, and any senior or executive Vice President of the Company (collectively, the "Authorized Officers"), and each of such Authorized Officers, be, and they hereby are, authorized and directed, for and on behalf of the Company, to negotiate, execute and deliver to Seller the APA, and (b) the proper officers of the Company be, and they hereby are, authorized and directed for and on behalf of the Company, to

having terms and conditions in accordance with these resolutions, but including such terms, conditions or other changes as they may deem necessary, appropriate or advisable in their discretion in order to give effect to the transactions contemplated hereby, with the execution and delivery of such APA and other Purchase Documents by those officers to conclusively evidence the approval and due authorization thereof by this Board of Directors; and

FURTHER RESOLVED, that the proper officers of the Company and each of such officers be, and they hereby are, authorized and directed, for and on behalf of the Company, to prepare and file all such applications and any and all certificates, documents, letters or other filings with the Federal Energy Regulatory Commission, the Department of Justice, the Federal Trade Commission, the Kentucky Public Service Commission, the Virginia State Corporation Commission, the Tennessee Regulatory Authority and any other appropriate Federal, state, or other governmental authority necessary or appropriate for the approval of the transactions contemplated hereby, with full power and authority by such officers to take any and all such actions as may be necessary, appropriate or advisable in their discretion to obtain such approvals; and

FURTHER RESOLVED, that the proper officers of the Company and each of such officers be, and they hereby are, authorized and directed, for and on behalf of the Company, to take all such other actions to negotiate, execute, deliver and, where applicable, file, all such additional agreements and documents, and to incur all such fees and expenses, as they shall, in their discretion, deem necessary, appropriate or advisable to consummate the transactions contemplated hereby, with the taking of such actions and the execution and delivery or filing of such agreements or documents by such officers to conclusively evidence the approval and due authorization thereof by the Board of Directors; and

FURTHER RESOLVED, that all actions heretofore or hereafter taken by any officer of the Company within the terms of these resolutions be, and they hereby are, approved, ratified and confirmed in all respects.

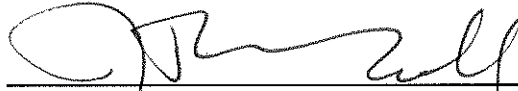
This unanimous written consent may be executed in two or more counterparts, all of which taken together shall be deemed one and the same instrument.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.

Paul A. Farr



Chris Hermann

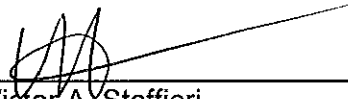


John R. McCall



S. Bradford Rives

William H. Spence



Victor A. Staffieri



Paul W. Thompson

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Paul A. Farr

Chris Hermann

John R. McCall

S. Bradford Rives



William H. Spence

Victor A. Staffieri

Paul W. Thompson

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF A SPECIAL MEETING**

September 14, 2011

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky utilities Company, a Kentucky and Virginia corporation (the "Company" or "KU"), hereby adopt the following resolutions by unanimous written consent in lieu of a special meeting and consent to the actions contemplated thereby:

SHORT TERM DEBT AUTHORIZATION

WHEREAS, the Federal Power Act requires utilities to apply for authorization from the Federal Energy Regulatory Commission ("FERC") and state statutes or regulations may require utilities to apply for authorization from state agencies, respectively, to issue securities or assume certain obligations or liabilities, including the issuance of short-term debt and/or debt involving affiliates, as applicable; and

WHEREAS, the Board of Directors deems it to be in the best interests of KU that it take actions necessary to obtain the required FERC and state authorizations and to authorize the issuance during the period ending November 30, 2013, of such debt with maturities not more than two years from the date of the borrowing or renewal up to a limit of \$500 million at any time.

NOW, THEREFORE, BE IT RESOLVED, that, during the period commencing November 30, 2011 and continuing through November 30, 2013, this Company be and hereby is generally authorized to issue and reissue from time to time, in either domestic or foreign markets and to have outstanding at any one time up to \$500 million of promissory notes and other evidences of secured and unsecured indebtedness, in each case maturing on demand or otherwise in less than two years from the date of issuance (collectively, the "Debt Securities"); and

FURTHER RESOLVED, that the proper officers of this Company are hereby authorized to prepare, execute and file, on behalf of this Company, an appropriate application with the Federal Energy Regulatory Commission ("FERC") under Section 204 of the Federal Power Act and appropriate applications with any state regulatory authorities for approval to issue and reissue up to \$500 million of Debt Securities as contemplated by the foregoing resolution; and

FURTHER RESOLVED, that the proper officers of the Company are hereby authorized and empowered to execute and deliver, for and in the name of the

Company, promissory notes, other evidences of indebtedness or instruments of renewal to evidence the borrowings made pursuant to the provisions of the foregoing resolutions; and

FURTHER RESOLVED, that the proper officers of this Company are each hereby authorized to negotiate, prepare, distribute and execute on behalf of this Company such other documents, instruments, certificates and agreements as may be necessary or, in their judgment, desirable, to carry out the purposes of the foregoing resolutions in such form as the officer executing the same approves, such judgment to be conclusively evidenced by such execution, and to take any and all such further action as may be necessary, or in their judgment, desirable, to carry out the purposes of the foregoing resolutions; and

FURTHER RESOLVED, that any and all actions heretofore taken by any officer or officers or director or directors of this Company within the terms of the foregoing resolutions are hereby approved, ratified and confirmed in all respects.

This unanimous written consent may be executed in two or more counterparts, all of which taken together shall be deemed one and the same instrument.

WITNESS the signatures of the undersigned who are all of the directors of Kentucky Utilities Company as of the date first written above.


Paul A. Farr



Chris Herrmann



John R. McCall



S. Bradford Rives

William H. Spence



Victor A. Staffieri



Paul W. Thompson

WITNESS the signatures of the undersigned who are all of the directors of Kentucky Utilities Company as of the date first written above.



Paul A. Farr

Chris Hermann

John R. McCall

S. Bradford Rives



William H. Spence

Victor A. Staffieri

Paul W. Thompson

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF A SPECIAL MEETING**

September 6, 2011

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company" or "KU"), hereby adopts the following resolutions by unanimous written consent in lieu of a special meeting and consents to the actions contemplated thereby:

**ALLIANCE COAL, LLC
COAL SUPPLY AGREEMENT**

WHEREAS, the Company, together with its affiliate, Louisville Gas and Electric Company ("LG&E"), has conducted negotiations with Alliance Coal, LLC regarding a potential joint five-year coal supply agreement for approximately 15 million tons in the aggregate (the "Alliance Coal Contract"); and

WHEREAS, the Board of Directors has been presented with relevant information and has considered matters relating to the Alliance Coal Contract and deems it advisable and in the best interest of the Company to proceed with such transaction.

NOW, THEREFORE, BE IT RESOLVED, that the Board of Directors does hereby authorize and approve the Alliance Coal Contract; and

FURTHER RESOLVED, that the appropriate officers of the Company are, and each of them hereby is, authorized and directed to negotiate, execute and deliver, from time to time, for and on behalf of the Company (i) such coal purchase and transport contracts, or amendments thereto, (ii) relevant federal, state or other governmental notices, filings or applications and (iii) any other agreement, document or instrument, that may be necessary or appropriate in connection with the Alliance Coal Contract, including but not limited to credit, security, pledge, guaranty or other financial support arrangements, with such officer's execution and delivery to conclusively evidence such officer's approval thereof and the approval of the Board of Directors; and

FURTHER RESOLVED, that the appropriate officers of the Company are, and each of them hereby is, authorized and directed, to take such other actions as they shall, in their discretion, deem necessary, appropriate or advisable to consummate the Alliance Coal Contract, including such additional terms, conditions precedent or other changes as may be deemed necessary, appropriate or advisable in the discretion of such officers, with the taking of such actions and the execution of such agreements or documents conclusively to evidence the authorization thereof by the Board of Directors; and

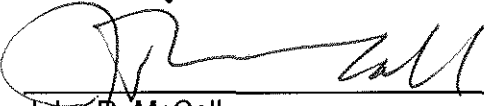
FURTHER RESOLVED, that all actions heretofore or hereafter taken by any officer of the Company in connection with the Alliance Coal Contract contemplated by these resolutions be, and they hereby are, approved, ratified and confirmed in all respects.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.

Paul A. Farr



Chris Hermann



John R. McCall



S. Bradford Rives

William H. Spence



Victor A. Stafferi



Paul W. Thompson

FURTHER RESOLVED, that all actions heretofore or hereafter taken by any officer of the Company in connection with the Alliance Coal Contract contemplated by these resolutions be, and they hereby are, approved, ratified and confirmed in all respects.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.

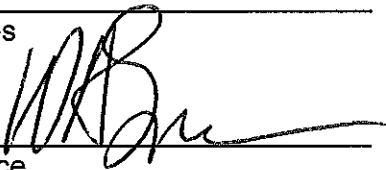


Paul A. Farr

Chris Hermann

John R. McCall

S. Bradford Rives



William H. Spence

Victor A. Staffieri

Paul W. Thompson

**LG&E AND KU ENERGY LLC
LOUISVILLE GAS AND ELECTRIC COMPANY
And
KENTUCKY UTILITES COMPANY**

Board Summary

September 6, 2011

Alliance Coal, LLC Coal Supply Agreement

SUMMARY

Approval is requested for Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU") (collectively, the "Companies") to enter into a joint coal supply agreement with Alliance Coal, LLC ("Alliance"). The proposed contract is for a five-year term and 15 million tons of coal, with an estimated aggregate value of approximately \$806 million.

TERMS

- Parties: LG&E, KU; Alliance
- Term: January 2012 -- December 2016
- Commodity: 11,500 BTU, High Sulfur Illinois Basin Coal, for rail delivery
- Volume: 3 million tons annually; 15 million tons total
- Price: \$47/ton for 2012; \$49/ton for one-half of 2013 volume. Phased, bifurcated annual price reopener procedures for remaining 2013 and further volumes. Binding arbitration tied to market-levels for price disputes, with a +/-10% annual collar from the price currently in effect.
- Aggregate Value: Approx \$806.8 million (assumes maximum price increases)
- General: Contract largely follows standard LG&E/KU form coal contract, as well as a predecessor agreement with Alliance. Certain satisfactorily negotiated modifications exist in areas of price reopeners (as above), force majeure (more defined methodology for reductions) and Company liability (several, but not joint, for LG&E/KU, respectively.)

RATIONALE

Alliance's price represents the lowest evaluated delivered price for high-sulfur steam coal among the offers received in response to the Companies' fall 2010 solicitation for steam coal with deliveries to start in 2012. RFP packages were sent to approximately 150 vendors, with 13 replies representing 17 proposals. With respect to all coal types, Alliance's offer was the fifth lowest offer received and the Companies have contracted with or continue in negotiations with the other top four offerors. The anticipated contract volume represents approximately 17.6% of the Companies' estimated 17 million tons annual coal burn forecast during the contract period.

The Alliance group is a diversified coal producer and marketer, ranking as approximately the fifth largest producer in the Eastern U.S., with 3,500 employees and 697.4 million tons of estimated coal reserves. Alliance's parent began operations in 1971 as MAPCO Coal Inc., is the industry's first publicly traded master limited partnership and is listed on NASDAQ NMS. The contracting party is a subsidiary holding company controlling a number of mining subsidiaries and has significant financial resources. Producing mines designated under the contract are a number of Kentucky coal properties.

Alliance has been a satisfactory supplier of coal to the Companies since 1996. The parties are currently completing a six-year contract for approximately 4 million tons annually during recent years. The proposed contract is similar to the existing arrangement.

REGULATORY MATTERS AND FINANCIAL IMPACT

The proposed Alliance contract, including its pricing, tonnage and other terms, was developed pursuant to and consistent with historical coal procurement procedures and strategies of the Companies. Under Kentucky regulatory law, prudent fuel purchases necessary to ensure an adequate and reliable supply of coal to meet the demands of LG&E and KU's native load are eligible for rate recovery under the Fuel Adjustment Clause rate mechanism ("FAC").

The Companies' base rates allow for a certain amount of base fuel recovery, with the FAC operating as a true-up mechanism whereby the difference between the base rate amount and actual fuel expense is either collected from or refunded to customers through monthly adjustments to customer bills. For purposes of the FAC, fuel expense is defined as the actual cost of burned fuel, plus the fuel portion of economic power purchases, minus the incremental fuel costs of off-system power sales, plus certain other adjustments. Recovery of fuel expenses occurs during the second calendar month after expenses are incurred and fuel expense billed through the FAC is thereafter subject to periodic subsequent 6 month and 2 year Kentucky Public Service Commission reviews.

Additionally, KU has a FERC wholesale monthly fuel component applied to wholesale customers (KU's municipal, partial requirements customers) and an annual fuel factor component applied to Virginia retail customers.

The combination of regulatory fuel mechanisms allows the Companies to recover, in substantially complete and prompt manner, their actual fuel costs prudently incurred. The Companies minimize the likelihood of disallowance of fuel expenses recovery by conforming to regulator-approved or industry prudent practices in fuel procurement policies and procedures.

The proposed Alliance delivered annual price levels are below the Companies' estimated forward price curve used in 2012-2016 budgeting for this type of coal and the estimated contract amounts are incorporated in the five-year fuel budget.

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF A SPECIAL MEETING**

AUGUST 26, 2011

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act, and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company"), hereby adopt the following resolutions by unanimous written consent in lieu of a special meeting and consent to the actions contemplated thereby:

DECLARATION OF COMMON STOCK DIVIDEND

RESOLVED, that a dividend on the Common Stock of this Company is hereby declared for the quarter ending September 30, 2011, for payment to LG&E and KU Energy LLC on September 29, 2011, from funds legally available for payment of dividends, in an amount equal to \$19,500,000 and the effect of such dividend shall be measured as of June 30, 2011.

FURTHER RESOLVED, that the Treasurer of the Company be and is hereby authorized to pay this dividend by check or otherwise and to take all necessary steps therefore.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.

Paul A. Farr



Chris Hermann

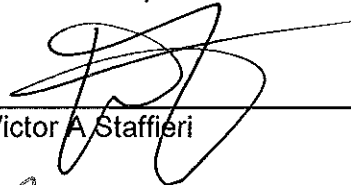


John R. McCall




S. Bradford Rives

William H. Spence



Victor A. Staffieri



Paul W. Thompson

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF A SPECIAL MEETING**

AUGUST 26, 2011


Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act, and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company"), hereby adopt the following resolutions by unanimous written consent in lieu of a special meeting and consent to the actions contemplated thereby:

DECLARATION OF COMMON STOCK DIVIDEND

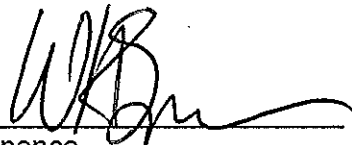
RESOLVED, that a dividend on the Common Stock of this Company is hereby declared for the quarter ending September 30, 2011, for payment to LG&E and KU Energy LLC on September 29, 2011, from funds legally available for payment of dividends, in an amount equal to \$19,500,000 and the effect of such dividend shall be measured as of June 30, 2011.

FURTHER RESOLVED, that the Treasurer of the Company be and is hereby authorized to pay this dividend by check or otherwise and to take all necessary steps therefore.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.



Paul A. Farr



William H. Spence

Chris Hermann

Victor A Staffieri

John R. McCall

Paul W. Thompson

S. Bradford Rives

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF A SPECIAL MEETING**

MAY 18, 2011

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act, and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company"), hereby adopt the following resolutions by unanimous written consent in lieu of a special meeting and consent to the actions contemplated thereby:

DECLARATION OF COMMON STOCK DIVIDEND

RESOLVED, that a dividend on the Common Stock of this Company is hereby declared for the quarter ending June 30, 2011, for payment to LG&E and KU Energy LLC on June 29, 2011, from funds legally available for payment of dividends, in an amount equal to \$37,000,000 and the effect of such dividend shall be measured as of March 31, 2011.

FURTHER RESOLVED, that the Treasurer of the Company be and is hereby authorized to pay this dividend by check or otherwise and to take all necessary steps therefore.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.

Paul A. Farr



Chris Herrmann



John R. McCall



S. Bradford Rives

William H. Spence



Victor A. Staffieri



Paul W. Thompson

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF A SPECIAL MEETING**

MAY 18, 2011

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act, and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company"), hereby adopt the following resolutions by unanimous written consent in lieu of a special meeting and consent to the actions contemplated thereby:

DECLARATION OF COMMON STOCK DIVIDEND

RESOLVED, that a dividend on the Common Stock of this Company is hereby declared for the quarter ending June 30, 2011, for payment to LG&E and KU Energy LLC on June 29, 2011, from funds legally available for payment of dividends, in an amount equal to \$37,000,000 and the effect of such dividend shall be measured as of March 31, 2011.

FURTHER RESOLVED, that the Treasurer of the Company be and is hereby authorized to pay this dividend by check or otherwise and to take all necessary steps therefore.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.



Paul A. Farr



William H. Spence

Chris Hermann

Victor A Staffieri

John R. McCall

Paul W. Thompson

S. Bradford Rives

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF A SPECIAL MEETING**

APRIL 20, 2011

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act and of Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of **KENTUCKY UTILITIES COMPANY**, a Kentucky and Virginia corporation (the "Company"), hereby adopts the following resolutions by written consent in lieu of a special meeting and consents to the actions contemplated thereby:

WHEREAS, the Company issued \$250 million aggregate principal amount of First Mortgage Bonds, 1.625% Series due 2015, \$500 million aggregate principal amount of First Mortgage Bonds, 3.250% Series due 2020 and \$750 million aggregate principal amount of First Mortgage Bonds, 5.125% Series due 2040 (collectively, the "Initial Bonds"); and

WHEREAS, in connection with the issuance of the Initial Bonds, the Company entered into a Registration Rights Agreement, dated November 16, 2010 (the "Registration Rights Agreement") under which the Company agreed to register, under the Securities Act of 1933, as amended (the "Securities Act"), an equal aggregate principal amount of first mortgage bonds in exchange for such Initial Bonds (the "Exchange Bonds").

NOW, THEREFORE, BE IT RESOLVED, that the Chief Executive Officer, President, Chief Financial Officer, any Vice President, the Treasurer and the Controller of the Company (each, an "Authorized Officer" and collectively, the "Authorized Officers") are each hereby authorized and directed on behalf of the Company to prepare, execute and/or file one or more Registration Statements, including prospectuses and appropriate exhibits, supplements and amendments thereto, with the Securities and Exchange Commission (the "Commission") registering the Exchange Bonds under the Securities Act and the rules promulgated thereunder, and qualifying any indentures or other agreements for the issuance of such securities under the Trust Indenture Act of 1939, as amended; and further

RESOLVED, that each director or officer of the Company who may be required to execute a Registration Statement or any amendment thereof, including any post-effective amendment, to be filed with the Commission with respect to the Exchange Bonds, is hereby authorized to execute a Power of Attorney appointing John R. McCall and S. Bradford Rives and each of them severally, his or her true and lawful attorneys, with full power of substitution and resubstitution, to execute in his or her name any such Registration Statement and any and all exhibits or amendments thereto, including post-effective amendments and instruments in connection therewith, as fully and to all intents and purposes as any such director or officer could do in person, and to file such Power of Attorney with the

Commission, with full power and authority in each of such attorneys to do and perform in the name and on behalf of such director or officer, or any of them, every act requisite or necessary to be done in the premises as fully and to all intents and purposes as any such director or officer could do in person; and further

RESOLVED, that the Authorized Officers are, and each of them is, hereby authorized to (1) receive any and all notices and communications from the Commission relating to any such Registration Statement and any and all amendments thereto; and (2) to receive notices and communications relating to such matters before the Commission; and further

RESOLVED, that the Authorized Officers are each hereby authorized to execute and file such instruments, make all such payments, and do such other acts and things as, in the opinion of any of them, may be necessary or desirable in order to comply with the rules and regulations promulgated under the Securities Act to cause any such Registration Statement to become effective and to maintain such Registration Statement in effect for so long as such officers deem it to be in the best interest of the Company; and further

RESOLVED, that the proper officers of the Company are each hereby authorized to negotiate, prepare, distribute and execute such other documents, instruments, certificates and agreements as may be necessary or, in their judgment, desirable, to carry out the purposes of the foregoing resolutions in such form as the officer executing the same approves, such judgment to be conclusively evidenced by such execution, and to take any and all such further actions as may be necessary, or in their judgment, desirable, to carry out the purposes of the foregoing resolutions; and further

RESOLVED, that any and all actions heretofore taken by any officer or officers or director or directors of this Company within the terms of the foregoing resolutions are hereby approved, ratified and confirmed in all respects.


This Written Consent of Directors may be executed in two or more counterparts, all of which taken together shall be deemed one and the same instrument.

WITNESS the signatures of the undersigned, who are all of the directors of **KENTUCKY UTILITIES COMPANY** as of the date first above written.

Paul A. Farr



Chris Hermann



John R. McCall



S. Bradford Rives

William H. Spence



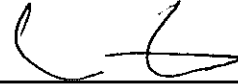
Victor A. Staffieri



Paul W. Thompson

This Written Consent of Directors may be executed in two or more counterparts, all of which taken together shall be deemed one and the same instrument.

WITNESS the signatures of the undersigned, who are all of the directors of **KENTUCKY UTILITIES COMPANY** as of the date first above written.

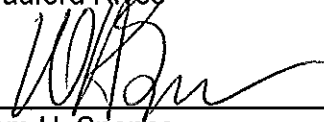


Paul A. Farr

Chris Hermann

John R. McCall

S. Bradford Rives



William H. Spence

Victor A. Staffieri

Paul W. Thompson

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT**

April 8, 2011

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act and Section 13.1-685 of the Virginia Stock Corporation Act, the undersigned, being all of the directors of the Board of Directors (the "Board") of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company") hereby waive notice of and the holding of a meeting of the Board and unanimously consent to the adoption of the following resolutions and the recording thereof among the minutes of the proceedings of the Company:

**DELIVERY OF ALTERNATE CREDIT FACILITIES
IN SUPPORT OF
CERTAIN EXISTING POLLUTION CONTROL BONDS**

WHEREAS, various counties and other municipal entities in the Commonwealth of Kentucky (the "Issuers") have previously issued certain tax-exempt bonds for the benefit of the Company; and

WHEREAS, the proceeds of the bonds were borrowed by the Company pursuant to loan agreements with the Issuers and applied by the Company to the financing or refinancing of the acquisition and construction of certain pollution control facilities of the Company; and

WHEREAS, the payment of principal or redemption price of and interest on, and purchase price of, four series of the bonds that currently bear interest at short-term interest rates (the "Bonds") is each supported by a direct-pay irrevocable letter of credit totaling approximately \$198 million (each, an "Existing Credit Facility", and collectively, the "Existing Credit Facilities") issued by Wells Fargo Bank, National Association, as credit facility issuer, on December 1, 2010, under a \$400 million Revolving Credit Agreement, dated as of November 1, 2010, among the Company, the lenders from time to time party thereto and Wells Fargo Bank, National Association, as administrative agent; and

WHEREAS, the Board has determined that it is in the Company's best interests to deliver to the bond trustee for the Bonds of each series an Alternate Credit Facility in support of such Bonds, and to replace the Existing Credit Facilities for such Bonds, such Alternate Credit Facilities to be letters of credit issued by Sumitomo Mitsui Banking Corporation ("Sumitomo"), BBVA and/or other banks acting as lenders or letter of credit issuers under a new credit facility not to exceed \$200 million (the "Credit Facility") with a three-year term (Sumitomo, BBVA and such other banks, the "Banks"); and

WHEREAS, the Company currently has regulatory authority to enter into a three-year Credit Facility and it would be in the Company's best interests to enter into such a Credit Facility with the Banks;

NOW, THEREFORE, BE IT RESOLVED, by the Board as follows:

Bank Agreements

- (a) That the Chief Executive Officer, President, Chief Financial Officer, any Vice President, the Treasurer, and the Controller of the Company (each, an "Authorized Officer" and, collectively, the "Authorized Officers") be, and each of them hereby is, authorized by and on behalf of the Company, to negotiate, execute and enter into, on behalf of the Company, a credit agreement and/or other similar letter of credit or borrowing and/or reimbursement arrangement (the "New Bank Agreement") with an aggregate principal amount of credit and/or letter of credit capacity available under such New Bank Agreement not to exceed \$200 million, and with a term of up to three years on such terms and conditions as the officer executing such documents deems appropriate, with such officer's execution of a definitive agreement to conclusively evidence such officer's approval and the approval of this Board of Directors.
- (b) That the Authorized Officers be, and each of them hereby is, authorized by and on behalf of the Company, (i) to request issuances of letters of credit in support of the Bonds (or other tax-exempt bonds issued on behalf of the Company) and other advances under the New Bank Agreement, (ii) to delegate to any other officers or employees of the Company, either acting individually or jointly, authority to request issuances of letters of credit in support of such Bonds under the New Bank Agreement and (iii) to execute and deliver any other agreements and documents and to take any and all other action as contemplated by the New Bank Agreement or as such Authorized Officer may deem necessary or desirable in connection with the making of advances (including issuances of letters of credit in support of the Bonds of each series) on account of the Company pursuant to the New Bank Agreement.
- (c) That the Authorized Officers be, and each of them hereby is, authorized and directed to cause the preparation of, to approve, or consent to, and execute and deliver the necessary documents, instruments or certificates necessary to enter into the New Bank Agreement.

General

- (d) That the proper officers of the Company be, and each of them hereby is, authorized in the name and on behalf of the Company and under its corporate seal or otherwise, to take or cause to be taken all such further actions and to execute and deliver or cause to be executed and delivered all such further documents, agreements and certificates (including without limitation, instruments authorizing or consenting to any amendment, modification or waiver to any of the agreements referred to in these resolutions, and any disclosure documents relating to the delivery of any Alternate Credit Facility) as such persons may deem necessary, advisable or appropriate in connection with the transactions contemplated thereby and hereby, and to incur all such fees and expenses as shall be necessary, advisable or appropriate in their judgment in order to carry into effect the purpose and intent of any and all of the foregoing resolutions.
- (e) That any and all actions heretofore taken by the Authorized Officers within the terms of the foregoing resolutions, including any actions taken in connection with applications to the Public Service Commission of the Commonwealth of Kentucky, the Virginia State Corporation Commission and the Tennessee Regulatory Authority or any other federal, state, or local commission, court, agency or body having jurisdiction as required to obtain any approvals, consents, orders or rulings as such officers or counsel for the Company deemed to be necessary or desirable in connection with the transactions contemplated hereby, be and the same are hereby in all respects approved, ratified and confirmed.

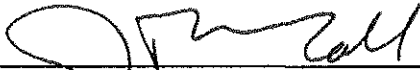
This unanimous written consent may be executed in two or more counterparts, all of which taken together shall be deemed one and the same instrument.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.

Paul A. Farr



Chris Hermann




John R. McCall



S. Bradford Rives

William H. Spence

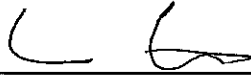


Victor A Staffieri

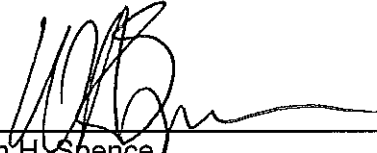


Paul W Thompson

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.



Paul A. Farr



William H. Spence

Chris Hermann

Victor A Staffieri

John R. McCall

Paul W. Thompson

S. Bradford Rives

LG&E AND KU ENERGY LLC
LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY
LG&E AND KU SERVICES COMPANY

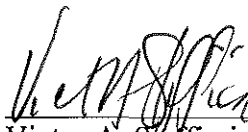
APPOINTMENT OF OFFICER

March 28, 2011

Pursuant to the Operating Agreement of LG&E and KU Energy LLC ("LKE"), and the By-laws of each of Louisville Gas and Electric Company ("LG&E"), Kentucky Utilities Company ("KU") and LG&E and KU Services Company ("SERVCO"), I hereby approve the appointment of the following officer of LKE, LG&E, KU and SERVCO effective March 28, 2011:

Edwin R. Staton

Vice President—Transmission



Victor A. Staffieri
Chairman of the Board, President and
Chief Executive Officer

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF A SPECIAL MEETING**

February 25, 2011

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act, and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company"), hereby adopt the following resolutions by unanimous written consent in lieu of a special meeting and consent to the actions contemplated thereby:

DECLARATION OF COMMON STOCK DIVIDEND

RESOLVED, that a dividend on the Common Stock of this Company is hereby declared for the quarter ending March 31, 2011, for payment to LG&E and KU Energy LLC on March 30, 2011, from funds legally available for payment of dividends, in an amount equal to \$31,000,000 and the effect of such dividend shall be measured as of December 31, 2010.


FURTHER RESOLVED, that the Treasurer of the Company be and is hereby authorized to pay this dividend by check or otherwise and to take all necessary steps therefore.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.

Paul A. Farr



Chris Hermann



John R. McCall



S. Bradford Rives

William H. Spence



Victor A. Staffieri



Paul W. Thompson

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF A SPECIAL MEETING**

February 25, 2011


Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act, and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company"), hereby adopt the following resolutions by unanimous written consent in lieu of a special meeting and consent to the actions contemplated thereby:

DECLARATION OF COMMON STOCK DIVIDEND

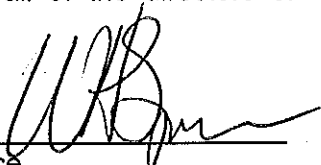
RESOLVED, that a dividend on the Common Stock of this Company is hereby declared for the quarter ending March 31, 2011, for payment to LG&E and KU Energy LLC on March 30, 2011, from funds legally available for payment of dividends, in an amount equal to \$31,000,000 and the effect of such dividend shall be measured as of December 31, 2010.

FURTHER RESOLVED, that the Treasurer of the Company be and is hereby authorized to pay this dividend by check or otherwise and to take all necessary steps therefore.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.



Paul A. Farr



William H. Spence

Chris Hermann

Victor A Staffieri

John R. McCall

Paul W. Thompson

S. Bradford Rives

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT**

February 1, 2011

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation ("KU" or the "Company"), hereby adopt the following resolutions by unanimous written consent in lieu of a special meeting and consent to the actions contemplated thereby:

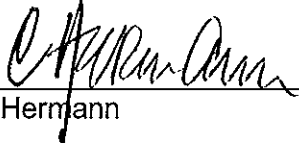
**APPROVAL OF 2011 BUSINESS PLAN AND
2011 FINANCING PROGRAM**

WHEREAS, the Board believes it desirable and in the best interests of the Company to adopt the 2011 Business Plan and the 2011 Financing Program for PPL Corporation and its subsidiaries (the "Business Plan") as adopted by the Finance Committee of the Board of Directors of PPL Corporation on or about December 16, 2010 (the "Business Plan").

NOW, THEREFORE, BE IT RESOLVED, that the Company hereby adopts and approves, where applicable to it, the Business Plan, subject to such updates or alterations as may be authorized or permitted.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.

Paul A. Farr



Chris Hermann

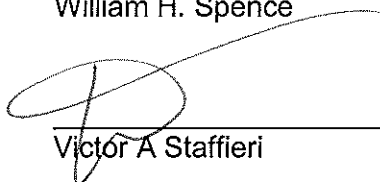


John R. McCall



S. Bradford Rives

William H. Spence



Victor A Staffieri



Paul W. Thompson

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT**

February 1, 2011

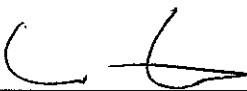
Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation ("KU" or the "Company"), hereby adopt the following resolutions by unanimous written consent in lieu of a special meeting and consent to the actions contemplated thereby:

**APPROVAL OF 2011 BUSINESS PLAN AND
2011 FINANCING PROGRAM**

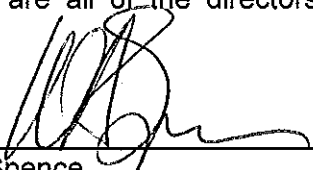
WHEREAS, the Board believes it desirable and in the best interests of the Company to adopt the 2011 Business Plan and the 2011 Financing Program for PPL Corporation and its subsidiaries (the "Business Plan") as adopted by the Finance Committee of the Board of Directors of PPL Corporation on or about December 16, 2010 (the "Business Plan").

NOW, THEREFORE, BE IT RESOLVED, that the Company hereby adopts and approves, where applicable to it, the Business Plan, subject to such updates or alterations as may be authorized or permitted.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.



Paul A. Farr



William H. Spence

Chris Hermann

Victor A Staffieri

John R. McCall

Paul W. Thompson

S. Bradford Rives

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT**

November 9, 2010

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act and Section 13.1-685 of the Virginia Stock Corporation Act, the undersigned, being all of the directors of the Board of Directors (the "Board") of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company") hereby waive notice of and the holding of a meeting of the Board and unanimously consent to the adoption of the following resolutions and the recording thereof among the minutes of proceedings of the Company:

WHEREAS, the Board of Directors adopted, by action taken by written consent, a resolution on June 14, 2010 which, among other items, authorized the creation of an indenture committee (the "Indenture Committee") to oversee refinancing of the Company's debt and related matters; and

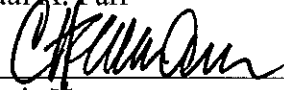
WHEREAS, the Board of Directors wishes to appoint Paul A. Farr as a member of the Indenture Committee.

NOW, THEREFORE, BE IT RESOLVED, by the Board as follows:

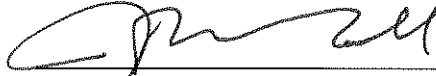
RESOLVED, that Paul A. Farr is appointed to the Indenture Committee, with all authorization and power granted to members of such Indenture Committee.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.

Paul A. Farr



Chris Herrmann



John R. McCall



S. Bradford Rives

William H. Spence

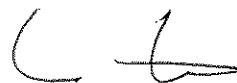


Victor A. Staffieri



Paul W. Thompson

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.

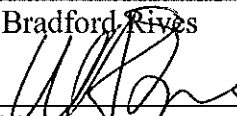


Paul A. Farr

Chris Hermann

John R. McCall

S. Bradford Rives



William H. Spence

Victor A. Staffieri

Paul W. Thompson

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT**

November 1, 2010

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act, and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company"), hereby adopt the following resolutions by unanimous written consent in lieu of a special meeting and consent to the actions contemplated thereby:

TERMINATION OF AUDIT COMMITTEE

WHEREAS, following the indirect acquisition of the Company by PPL Corporation and in light of the existence and functions of PPL Corporation's Audit Committee and Materiality and Disclosure Committee, the Board of Directors deems it advisable and in the best interests of the Company to terminate the Audit Committee of the Board of Directors; and

WHEREAS, the Company remains authorized to implement appropriate Company policies, procedures and bodies, including but not limited to committees of management, to provide review and oversight regarding the governance, financial reporting, disclosure and other matters, consistent with the above developments.

NOW, THEREFORE, BE IT RESOLVED, that the Audit Committee of the Board of Directors be, and it hereby is terminated; and

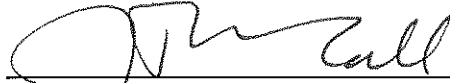
FURTHER RESOLVED, that each of the officers of the Company be, and hereby are, authorized and directed to take any and all further actions consistent with the intent of these resolutions.

WITNESS the signatures of the undersigned who are all of the directors of Kentucky Utilities Company as of the date first written above.

Paul A. Farr



Chris Hermann

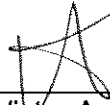


John R. McCall



S. Bradford Rives

William H. Spence

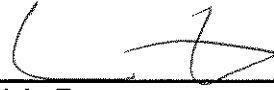


Victor A. Staffieri



Paul W. Thompson

WITNESS the signatures of the undersigned who are all of the directors of Kentucky Utilities Company as of the date first written above.



Paul A. Farr

Chris Hermann

John R. McCall

S. Bradford Rives



William H. Spence

Victor A. Staffieri

Paul W. Thompson

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT**

November 1, 2010

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act, and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company"), hereby adopt the following resolutions by unanimous written consent in lieu of a special meeting and consent to the actions contemplated thereby:

NUMBER OF DIRECTORS/APPOINTMENT OF DIRECTORS

WHEREAS, Article III, Section 1 of the Company's By-laws provides that the number of directors shall be set by resolution of the Board from time to time;


NOW, THEREFORE, BE IT RESOLVED, that the number of the Company's directors be, and hereby is set at seven, effective November 1, 2010; and

FURTHER RESOLVED, that William H. Spence and Paul A. Farr, be, and each hereby is, appointed a director of the Company effective November 1, 2010 to fill the vacancies created by the increase in the number of directors, each to serve until the next annual meeting of the Company's shareholders and until his successor has been elected and qualified.

WITNESS the signatures of the undersigned who are all of the directors of Kentucky Utilities Company as of the date first written above.



Victor A. Staffieri



John R. McCall



S. Bradford Rives



Chris Hermann



Paul W. Thompson

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF A SPECIAL MEETING**

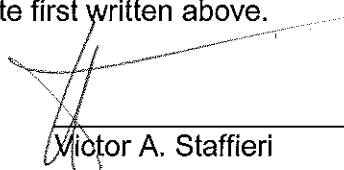
October 7, 2010

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act, and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company"), hereby adopt the following resolution by unanimous written consent in lieu of a special meeting and consent to the actions contemplated thereby:

APPOINTMENT OF OFFICER

RESOLVED, that Eric Slavinsky be, and is hereby appointed to the office of Chief Information Officer effective October 18, 2010, to hold such office until the next annual meeting of the Board of Directors except as otherwise provided in the Articles of Incorporation or By-laws, and to have all those duties and powers permitted by law, or by the Articles of Incorporation, or by the By-laws, or as otherwise appropriate.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.



Victor A. Staffieri




Chris Hermann



John R. McCall



S. Bradford Rives



Paul W. Thompson

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF A SPECIAL MEETING**

September 9, 2010

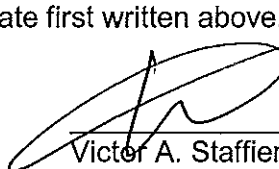
Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act, and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company"), hereby adopt the following resolutions by unanimous written consent in lieu of a special meeting and consent to the actions contemplated thereby:

DECLARATION OF COMMON STOCK DIVIDEND

RESOLVED, that a dividend is hereby declared on the Common Stock of the Company equal to \$50 million, payable on September 30, 2010 out of the Company's retained income to E.ON U.S. LLC, the holder of record of such Common Stock as of the close of business on September 24, 2010.

FURTHER RESOLVED, that the Treasurer of the Company be and is hereby authorized to pay these dividends by check or otherwise and to take all necessary steps therefore.

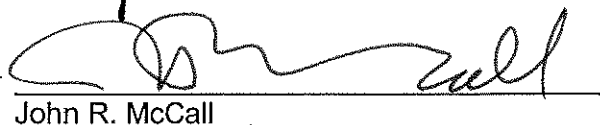
WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.



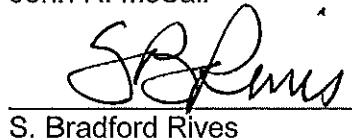
Victor A. Staffieri




Chris Hermann



John R. McCall



S. Bradford Rives



Paul W. Thompson

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT**

June 14, 2010

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act and Section 13.1-685 of the Virginia Stock Corporation Act, the undersigned, being all of the directors of the Board of Directors (the "Board") of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company") hereby waive notice of and the holding of a meeting of the Board and unanimously consent to the adoption of the following resolutions and the recording thereof among the minutes of proceedings of the Company:

REFINANCING OF COMPANY DEBT

WHEREAS, the Company currently has outstanding \$1,331,000,000 in principal amount of unsecured promissory notes issued to Fidelia Corporation ("Fidelia"), an affiliate within the E.ON AG holding company system; and

WHEREAS, due to the proposed acquisition of E.ON U.S. LLC, the Company's parent, by PPL Corporation, the Company will be required to refinance the notes issued to Fidelia through the issuance of replacement notes to PPL Corporation or an affiliate of PPL Corporation on a temporary basis (such Fidelia notes and replacement notes are collectively referred to herein as the "Outstanding Long-Term Debt") and then refinance the Outstanding Long-Term Debt through the issuance of new long-term debt which, due to market conditions, including the increased spread between pricing for unsecured debt and secured debt, the Company may wish to issue as secured debt; and

WHEREAS, various counties and other municipal entities in the Commonwealth of Kentucky (the "Issuers") have previously issued and there are currently outstanding approximately \$351,000,000 in principal amount of the Company's Pollution Control Revenue Bonds (the "Existing Pollution Control Bonds"); and

WHEREAS, the proceeds of the Existing Pollution Control Bonds were borrowed by the Company pursuant to unsecured loan agreements with the Issuers and applied by the Company to the financing or refinancing of the acquisition and construction of certain pollution control facilities of the Company; and

WHEREAS, many of such loan agreements and related financing documents for the Existing Pollution Control Bonds contain a negative pledge pursuant to which the Company agreed not to issue secured debt unless it also secures such Existing Pollution Control Bonds; and

WHEREAS, the Company is borrower under a credit agreement, dated June 22, 2007, with U.S. Bank National Association (the "Existing Credit

Agreement") pursuant to which the Company may borrow up to \$35,000,000; and

WHEREAS, in connection with letters of credit to provide liquidity support for certain of the Existing Pollution Control Bonds, the Company has entered into four reimbursement agreements with the letter of credit provider (the "Existing Reimbursement Agreements," together with the Existing Credit Agreement, the "Existing Bank Agreements"), with Commerzbank AG, New York Bank as issuing bank under each Existing Reimbursement Agreement, with an aggregate principal component of approximately \$200,000,000; and

WHEREAS, due to the acquisition of E.ON U.S. LLC and the resulting change of control of the Company, each of the Existing Bank Agreements will need to be amended to permit such change of control or replaced with new bank agreements; and

WHEREAS, in connection with this refinancing of the Outstanding Long-Term Debt, the Board has determined that it is in the Company's best interests to authorize the issuance and sale in one or more series of up to \$1,556,000,000 principal amount of new notes to PPL Corporation or an affiliate of PPL Corporation (which includes \$1,331,000,000 to refinance the Outstanding Long-Term Debt and up to \$225,000,000 of previously authorized additional debt for other general corporate purposes) to replace the notes issued to Fidelia, which notes would then be replaced by secured debt, in the form of first mortgage bonds under a first mortgage indenture pursuant to which the Company would pledge substantially all of its property in Kentucky as security for the bonds issued thereunder; and

WHEREAS, due to the refinancing of the Outstanding Long-Term Debt and the issuance and sale of the first mortgage bonds, the Board has determined that it is in the Company's best interests to authorize the issuance of up to \$351,000,000 principal amount of first mortgage bonds to the trustees, bond insurers and/or credit facility providers for the Existing Pollution Control Bonds to secure the Company's obligations thereunder; and

WHEREAS, due to the proposed acquisition of E.ON US LLC and the resulting proposed change of control of the Company, the Board has determined that it is in the Company's best interests to authorize (i) amendments to the the Existing Bank Agreements to permit the change of control and issuance of secured debt and (ii) replacement of Existing Bank Agreements with new bank agreements with an aggregate maximum amount of credit available under such new bank agreements not to exceed \$400,000,000.

NOW, THEREFORE, BE IT RESOLVED, by the Board as follows:

The Offering

- (a) That the Board authorizes and approves the issuance and sale by the Company of up to \$1,556,000,000 principal amount of new notes to PPL Corporation or an affiliate of PPL Corporation to replace the notes issued to Fidelia, which new notes would contain the same principal amounts, terms, conditions and interest rates as the notes issued to Fidelia, except that such new notes would not have "make whole" provisions and could be repaid at any time at par plus accrued interest.
- (b) That the Board authorizes and approves the issuance and sale by the Company from time to time, in one or more series, and in any combination, of up to \$1,556,000,000 aggregate principal amount of long-term debt in the form of first mortgage bonds (the "Debt Securities") in one or more underwritten public offerings, negotiated sales, or private placement transactions (such offerings, sales and transactions collectively referred to herein as the "Offering"), the proceeds of such Debt Securities to be used to for general corporate purposes, including the refinancing of the Outstanding Long-Term Debt, capital expenditures, repayment of short-term debt and refunding or refinancing of other long-term debt at maturity or otherwise.
- (c) That the Company be, and it hereby is, authorized to issue and offer for sale the Debt Securities through one or more underwriters, initial purchasers or selling or placement agents, pursuant to an underwriting, purchase or similar agreement, on and subject to such terms and conditions as may be approved by the Authorized Officers (as defined below), provided that the interest rate on such Debt Securities shall not exceed 6.5% per year.

Bonds and Indenture

- (d) That the Chief Executive Officer, President, Chief Financial Officer, any Vice President, the Treasurer, and the Controller of the Company (each, an "Authorized Officer" and, collectively, the "Authorized Officers") be, and each of them hereby is, authorized by and on behalf of the Company, to negotiate, enter into, execute and deliver one or more indentures or similar agreements (collectively, the "Indenture") with a trustee or trustees to be selected by one or more Authorized Officers, as supplemented by one or more supplemental indentures thereto, to cause the Indenture to be filed and recorded as necessary and to take any other steps to make it binding upon and enforceable against the Company in accordance with its terms, and to issue from time to time the Debt Securities thereunder, together with any agreements, documents and instruments in connection therewith and any exhibits, annexes or attachments thereto and with such changes therein, additions thereto or omissions therefrom as such Authorized Officer deems necessary, advisable or appropriate and that the Company be, and it hereby is, authorized to pledge or otherwise encumber under the Indenture substantially all of the Company's property in Kentucky as security for the Company's obligations under the Debt Securities and debt securities to be issued thereunder from time to time in the future.
- (e) That the Authorized Officers shall be, and each of them hereby is, authorized, empowered and directed, in the name and on behalf of the Company, to execute, acknowledge and deliver new securities representing the Debt Securities in substantially such form and containing such terms and conditions as such

Authorized Officer shall approve, with such changes therein, additions thereto or omissions therefrom as such Authorized Officer executing, acknowledging or delivering the same shall approve, such Authorized Officer's execution, acknowledgement and delivery thereof to be conclusive evidence of such approval.

- (f) That the Authorized Officers be, and each of them hereby is, authorized, empowered and directed to fix and approve the terms and conditions on which the Debt Securities are to be issued and authenticated and the final terms of the Indenture, including, without limitation, the rights of the holders thereof, the maturity dates, the sinking fund provisions, the redemption price, the subordination provisions, the offering date and all other matters relating thereto, and to take all such other actions as the Authorized Officers deem necessary, advisable or appropriate to consummate the transactions contemplated by the Indenture.
- (g) That a facsimile of the corporate seal of the Company may be imprinted on the Debt Securities, which facsimile is hereby acknowledged to be the corporate seal of the Company for the purposes of sealing the Debt Securities.
- (h) That the Authorized Officers be, and each of them hereby is, authorized to execute and deliver on behalf of the Company, in the event that all or a portion of the Debt Securities bear a fixed or variable rate of interest: (i) one or more interest rate lock or swap agreements or similar agreements with one or more underwriters, banks or other financial institutions providing for the hedging of the interest rates on such securities, and (ii) any other agreement, document or instrument that may be necessary or appropriate in connection with any such transaction.

Offering Memorandum

- (i) That, in connection with the issuance and sale of the Debt Securities, each of the Authorized Officers shall be, and hereby is, authorized, empowered and directed, in the name and on behalf of the Company, (i) to prepare, or cause to be prepared, one or more offering memoranda or other appropriate disclosure document (including all exhibits, annexes and other documents relating thereto) in connection with such issuance and sale of the Debt Securities, including any supplement(s) or amendment(s) thereto (the "Offering Memorandum"), (ii) to execute, as such Authorized Officers or Authorized Officer deem(s) necessary, advisable or appropriate, any and all, agreements, documents and instruments in connection with such issuance and sale, and (iii) to take all such other actions as such Authorized Officers or Authorized Officer deem(s) necessary, advisable or appropriate in order to effect the issuance and sale of the Debt Securities, such Authorized Officer's authority and determination to execute such documents and instruments and to take such actions being conclusively evidenced by such execution or action, as the case may be.

Authorization of Purchase Agreement

- (j) That the Authorized Officers be, and hereby are, authorized and directed, for and on behalf of the Company, to fix and approve the terms of an underwriting, purchase or similar agreement relating to the issuance and sale of the Debt Securities to one or more underwriters, initial purchasers or selling or placement

agents thereof (the "Purchase Agreement") to be entered into by and among the Company and such initial purchasers or underwriters as may agree to become parties thereto, and the Authorized Officers be, and each of them hereby is, authorized to execute and deliver the same, in such form or with such changes therein, additions thereto or omissions therefrom as such Authorized Officers may approve, such execution and delivery by any such Authorized Officer to be conclusive evidence of such authorization and approval.

- (k) That, if the Offering is conducted as a private placement, the Company is hereby authorized to offer and sell the Debt Securities to the initial purchasers in a private placement offering pursuant to Section 4(2) of the Securities Act of 1933 or any other exemption from registration thereunder on the terms and subject to the conditions set forth in the Purchase Agreement.
- (l) That, if the Offering is conducted as a private placement, the Company is hereby authorized to execute and deliver one or more registration rights agreements, or similar agreements, pursuant to which the Company would agree to file one or more registration statements with the Securities and Exchange Commission under the Securities Act of 1933, including pursuant to a registered exchange offer whereby the Company would exchange the first mortgage bonds issued in the private placement with an equal aggregate principal amount of first mortgage bonds that have been registered.

Collateralization for Existing Pollution Control Bonds

- (m) That the Company is authorized to issue up to \$351,000,000 aggregate principal amount of first mortgage bonds (the "Collateral First Mortgage Bonds") to the trustees, bond insurers and/or credit facility providers for the Existing Pollution Control Bonds to serve as collateral for the Company's obligations under the respective loan agreements, bond insurance agreements and/or reimbursement agreements. The principal amount of, and interest on, the Collateral First Mortgage Bonds will not be payable except upon a default under the related Existing Pollution Control Bonds.
- (n) That the Authorized Officers be, and each of them hereby is, authorized and directed to cause the preparation of, to approve, or consent to, and execute and deliver the following documents or instruments in connection with the collateralization of the Existing Pollution Control Bonds: (i) amendments to the loan agreements between the Company and the respective Issuers to reflect such collateralization, (ii) amendments to the trust indentures with the respective Issuers to reflect such collateralization, (iii) supplements, stickers or similar amendments to the official statements that will describe the Collateral First Mortgage Bonds and the collateralization, (iv) the Collateral First Mortgage Bonds, (v) one or more supplemental indentures and/or supplemental trust indentures pursuant to which the Company may issue its Collateral First Mortgage Bonds, and (vi) such other related documents, forms, certificates or agreements as shall be necessary or appropriate to effectuate such collateralization.

Bank Agreements

- (o) That the Authorized Officers be, and each of them hereby is, authorized and empowered to (i) negotiate and execute, on behalf of the Company, such amendments or supplements to the Existing Bank Agreements as such

Authorized Officers deem necessary to permit the change of control and to permit the Company to pledge or otherwise encumber under the Indenture substantially all of the Company's property in Kentucky as security for the Company's obligations under the Debt Securities and/or (ii) to enter into credit facilities and to negotiate, execute and deliver one or more revolving credit agreements and/or other similar borrowing arrangements, including any extension or amendment of any existing credit facility ("New Bank Agreements") with an aggregate maximum amount of credit available under such New Bank Agreements not to exceed \$400,000,000 on such terms (including letter of credit provisions and an expiration period, without consideration of extensions, renewals or term-out periods, of up to five years) and conditions as the officer executing such documents deems appropriate, with such officer's execution of a definitive agreement to conclusively evidence such officer's approval and the approval of this Board of Directors.

- (p) That the Authorized Officers be, and each of them hereby is, authorized by and on behalf of the Company, (i) to request advances (including issuances of letters of credit) under each of the New Bank Agreements, (ii) to delegate to any other officers or employees of the Company, either acting individually or jointly, authority to request advances (including issuances of letters of credit) under any of the New Bank Agreements and (iii) to execute and deliver any other agreements and documents and to take any and all other action as contemplated by the New Bank Agreements or as such officer may deem necessary or desirable in connection with the making of advances (including issuances of letters of credit) on account of the Company pursuant to the New Bank Agreements.
- (q) That the Authorized Officers be, and each of them hereby is, authorized and directed to cause the preparation of, to approve, or consent to, and execute and deliver the necessary documents, instruments or certificates necessary to effect such amendments to the Existing Bank Agreements or the entering into of the new Bank Agreements.

Indenture Committee

- (r) That a committee of the Board consisting of John R. McCall and S. Bradford Rives (the "Indenture Committee") shall be, and hereby is, authorized, for and on behalf of the Company, to exercise all of the powers of the Board in connection with the Indenture, the Debt Securities, the Collateral First Mortgage Bonds, the New Bank Agreements, the Offering and all matters incident thereto, including, without limitation, the adoption of any resolutions required by the Indenture or deemed necessary or advisable in connection therewith and to take all such other actions as the Indenture Committee deems necessary, advisable or appropriate to consummate the transactions contemplated hereby.
- (s) That, in the event of the absence or disqualification of any member of the Indenture Committee, the members of the Indenture Committee present at any meeting of the Indenture Committee and not disqualified from voting thereat, whether or not they constitute a quorum, may unanimously appoint another member of the Board to act at such meeting of the Indenture Committee in the place of any such absent or disqualified member.

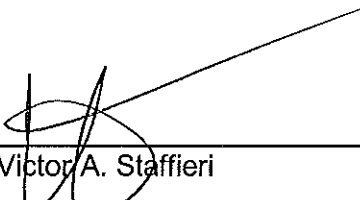
Regulatory Approval

- (t) That the Authorized Officers of the Company be, and each of them hereby is, authorized and empowered to execute and file, or cause to be filed, on behalf of the Company such applications or petitions (including amendments or supplements thereto) with the Public Service Commission of the Commonwealth of Kentucky, the Virginia State Corporation Commission and the Tennessee Regulatory Authority and any other federal, state, or local commission, court, agency or body having jurisdiction as may be required to obtain any approvals, consents, orders or rulings as such officers or counsel for the Company may deem to be necessary or desirable in connection with the transactions contemplated hereby, as may be required by law or as may be deemed to be proper or appropriate in their judgment or in the judgment of counsel for the Company in connection with the foregoing.

General

- (u) That the officers of the Company be, and each of them hereby is, authorized in the name and on behalf of the Company and under its corporate seal or otherwise, to take or cause to be taken all such further actions and to execute and deliver or cause to be executed and delivered all such further documents, agreements, certificates and agreements (including without limitation, instruments authorizing or consenting to amendment, modifications or waivers to any of the agreements or disclosure documents relating to the Existing Pollution Control Bonds) in connection with the Offering as such persons may deem necessary, advisable or appropriate in connection with the transactions contemplated thereby and hereby, and to incur all such fees and expenses as shall be necessary, advisable or appropriate in their judgment in order to carry into effect the purpose and intent of any and all of the foregoing resolutions.
- (v) That any acts of the officers of this Company, which acts would have been authorized by the foregoing resolutions except that such acts were taken prior to the adoption of such resolutions, are hereby severally ratified, confirmed, approved and adopted as acts in the name of and on behalf of this Company.
- (w) That the Board does hereby adopt, as if fully set out herein, the form of any resolutions with respect to the Offering as may be required by financial institutions and any other entities requiring such resolutions to effect the intent of these resolutions.
- (x) That each of the Authorized Officers be, and hereby is, authorized and directed to take any and all further action to see that the intent of the above resolutions are carried forth.

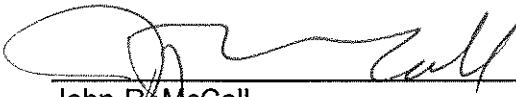
WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.



Victor A. Staffieri



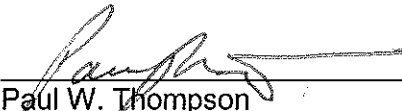
Chris Hermann



John R. McCall



S. Bradford Rives



Paul W. Thompson

**E.ON U.S. LLC
Louisville Gas and Electric Company
Kentucky Utilities Company
Written Consents of the Boards of Directors
And Shareholders/Member**

March 11, 2010

AGENDA

APPROVALS AND RATIFICATIONS

Approvals and Ratifications on the following topics are submitted for the E.ON US Investments Corp. ("EUSIC"), E.ON U.S. LLC ("EUS"), Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU") Boards' and Shareholder/Member consents.

Please direct any questions to John McCall or John Fendig. Upon completion, please return signed consents to Cheryl Johnson.

**EUS BOARD AND MEMBER CONSENTS
LG&E BOARD AND SHAREHOLDER CONSENTS
KU BOARD AND SHAREHOLDER CONSENTS**

Annual Board and Shareholder/Member Actions

Approval is requested for certain routine or required annual resolutions, including election of directors, appointment of officers, establishment of bank accounts and agents, and ratification of acts. The individuals proposed as directors and officers are those who are currently serving in such roles.

EUS BOARD CONSENT

Approval of Dividend

Approval is requested of dividends to be paid to the sole member in the amount of \$700,000 payable on March 19, 2010 and \$5.3 million payable on April 5, 2010.

LG&E BOARD CONSENTS

Approval of Common Dividend

Approval is requested of common dividend to be paid to the sole shareholder in the amount of \$30 million payable on March 31, 2010.

**ACTION OF THE SOLE SHAREHOLDER
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF AN ANNUAL MEETING**

March 11, 2010

Pursuant to the provisions of Section 271B.7-040 of the Kentucky Business Corporation Act, and Section 13.1-657 of the Virginia Stock Corporation Act, the undersigned being the sole shareholder of Kentucky Utilities Company, a Kentucky corporation (the "Company"), hereby adopts the following resolutions in lieu of an annual meeting and consents to the corporate actions contemplated thereby:

ELECTION OF DIRECTORS

RESOLVED, that, as appropriate, the size of the Board of Directors is established to be equal to the number of persons listed below, and each of the following persons be elected director of the Company for a term commencing on the date hereof and ending at the next annual meeting of the Company's shareholders and until his successor shall have been elected and qualified:

Victor A. Staffieri
Chris Hermann
John R. McCall
S. Bradford Rives
Paul W. Thompson

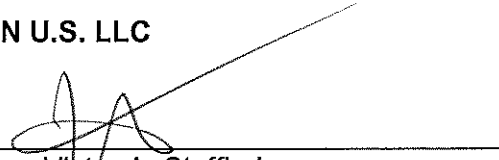
RATIFICATION OF ACTS

RESOLVED, that any actions taken by any of the officers and directors of this Company since the last Annual Meeting of the Company's shareholder, which are within the authority conferred hereby, are hereby ratified, confirmed and approved.

WITNESS the signature of the undersigned, who is the sole shareholder of Kentucky Utilities Company as of the date and year first above written.

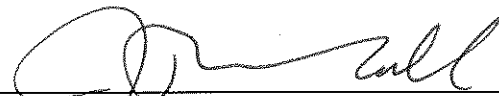
E.ON U.S. LLC

By:



Victor A. Staffieri
Chairman of the Board, Chief
Executive Officer and President

By:



John R. McCall
Executive Vice President,
General Counsel, Corporate
Secretary and Chief
Compliance Officer

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF AN ANNUAL MEETING**

March 11, 2010

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act, and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company"), hereby adopt the following resolutions by unanimous written consent in lieu of an annual meeting and consent to the actions contemplated thereby:

ELECTION OF OFFICERS

RESOLVED, that each of the following persons be appointed to the office of the Company set out below opposite his or her name, to hold such office until the next annual meeting of the Board of Directors except as otherwise provided in the By-laws and to have all those duties and powers permitted by law, or by the Articles of Incorporation or by the By-laws, or as otherwise appropriate.

Victor A. Staffieri	Chairman of the Board, Chief Executive Officer and President
Daniel K. Arbough	Treasurer
Michael S. Beer	Vice President – Federal Regulation and Policy
Lonnice E. Bellar	Vice President – State Regulation and Rates
Kent W. Blake	Vice President – Corporate Planning and Development
D. Ralph Bowling	Vice President – Power Production
Laura M. Douglas	Vice President – Corporate Responsibility and Community Affairs
Chris Hermann	Senior Vice President – Energy Delivery
R.W. Chip Keeling	Vice President – Communications
John R. McCall	Executive Vice President, General Counsel, Corporate Secretary and Chief Compliance Officer
John P. Malloy	Vice President – Energy Delivery – Retail Business
Dorothy E. O'Brien	Vice President and Deputy General Counsel, Legal and Environmental Affairs
Paula H. Pottinger	Senior Vice President – Human Resources
S. Bradford Rives	Chief Financial Officer
Valerie L. Scott	Controller
George R. Siemens	Vice President – External Affairs
David Sinclair	Vice President – Energy Marketing
Paul Gregory Thomas	Vice President – Energy Delivery – Distribution Operations
Paul W. Thompson	Senior Vice President – Energy Services
John N. Voyles, Jr.	Vice President – Transmission and Generation Services

ESTABLISHMENT OF BANK ACCOUNTS
AND
APPOINTMENT OF AGENTS

RESOLVED, that any two officers, one of which shall be either the Treasurer or the Chief Financial Officer of the Company be, and they hereby are, authorized and directed, for and on behalf of the Company, to take any and all actions that they may deem necessary or advisable in order to establish or terminate any bank, savings, trust and securities safekeeping and other banking or investment accounts, from time to time, for the efficient conduct of the Company's business; and the Board of Directors hereby adopts the form of any and all resolutions required by any such banks, savings and loan associations or financial institutions to be adopted in connection therewith; and

FURTHER RESOLVED, that the officers of the Company be, and each of them acting alone hereby is, authorized and directed, for and on behalf of the Company, to take any and all actions that he may deem necessary or advisable regarding appointments of routine agents, attorneys-in-fact and other representatives, from time to time, for the efficient conduct of the Company's business; and the Board of Directors hereby adopts the form of any and all resolutions required by any third parties or entities to be adopted in connection with the (i) establishment, amendment, maintenance or termination of such activities and/or (ii) the designation of officers, employees, representatives or agents of the Company authorized to effect transactions (including relating to banking, savings, investment and financial accounts) relating thereto; and

FURTHER RESOLVED, that, in connection herewith, the Secretary of the Company is hereby permitted to file a copy of each resolution required by any third party or entity with the minutes of the Company and is hereby authorized, empowered and directed to provide to any third party or entity, a certified copy of such resolutions and to execute and deliver any further documents as may be reasonably required by such party or entity.

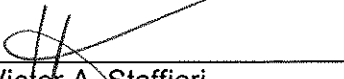
APPOINTMENT OF INDEPENDENT AUDITORS

RESOLVED, that PricewaterhouseCoopers LLP is hereby appointed to perform an audit of the accounts of the Company from the date of the last audited report, said audit to cover the period from January 1, 2010 to December 31, 2010, inclusive.


RATIFICATION OF ACTS

RESOLVED, that any actions taken by any of the officers and directors of the Company since the last Annual Meeting of the Company's directors which are within the authority conferred hereby, are hereby ratified, confirmed and approved.

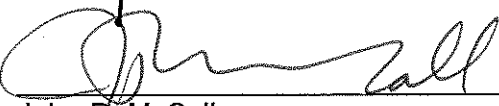
WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.



Victor A. Staffieri




Chris Hermann



John R. McCall



S. Bradford Rives



Paul W. Thompson

E.ON U.S. Investments Corp.

**E.ON U.S. LLC
Louisville Gas and Electric Company
Kentucky Utilities Company
Written Consents of the Boards of Directors**

February 11, 2010

AGENDA

APPROVALS AND RATIFICATIONS

Approvals and Ratifications on the following topics are submitted for the E.ON US Investments Corp., ("EUSIC"), E.ON U.S. LLC ("EUS"), Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU") Boards' consents.

Please direct any questions to John McCall or John Fendig. Upon completion, please return signed consents to Cheryl Johnson.

EUSIC BOARD CONSENT

Approval of E.ON U.S. Budget and Medium Term Plan

Approval is requested for adoption of the E.ON U.S. Budget and Medium Term Plan as previously authorized by the E.ON AG Board of Management.

EUS BOARD CONSENT

Approval of E.ON U.S. Budget and Medium Term Plan

As described above.

LG&E BOARD CONSENT

Approval of E.ON U.S. Budget and Medium Term Plan

As described above.

KU BOARD CONSENT

Approval of Medium Term Plan and Long Term Plan

As described above.

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT**

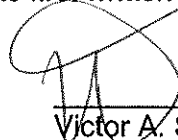
February 11, 2010

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation ("KU" or the "Company"), hereby adopt the following resolutions by unanimous written consent in lieu of a special meeting and consent to the actions contemplated thereby:

APPROVAL OF E.ON U.S. BUDGET AND MEDIUM TERM PLAN

RESOLVED, that the Company hereby adopts and approves, where applicable to it, the E.ON U.S. Strategic and Budget Plan as authorized by the E.ON AG Board of Management on or about November 18, 2009, and subject to such updates or alterations as may be authorized or permitted, including but not limited to, under the Delegated Powers of Authority to LG&E Energy LLC (now E.ON U.S. LLC), dated February 10, 2004.

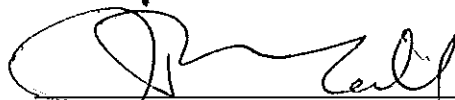
WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.




Victor A. Staffieri




Chris Hermann



John R. McCall



S. Bradford Rives

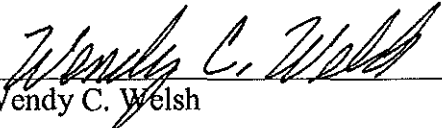


Paul W. Thompson

January 15, 2010

Board of Directors:

I hereby resign as an officer of E.ON U.S. LLC, Louisville Gas and Electric Company and Kentucky Utilities Company, and as an officer and/or director of its affiliates and related companies, including joint ventures, partnerships, and limited liability companies effective the 15th day of January, 2010.



Wendy C. Welsh

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 66

Responding Witness: Shannon L. Charnas

Q-66. Please explain in detail any major changes in accounting treatment for O&M expenses, retirements, replacements and removal costs instituted by the Company since 2009.

A-66. There have been no major changes in the accounting treatment for O&M expenses, retirements, replacements and removal costs instituted by the Company since 2009.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 67

Responding Witness: Valerie L. Scott

- Q-67. Please provide a copy of each out-of-period accounting adjustment (i.e., journal entry) recorded during the historical test period, and past the test period to the present, along with an explanation of each adjustment.
- A-67. See attached. All adjustments identified were included in Blake Exhibit 1, Ref. Sch. 1.18 except for \$119,623, which would have decreased the revenue requirement requested in this case.

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

No.	GL Period		Out of Period Amt.	Increase/(Decrease)			Journal		Description	Comments
	Entered	Account		Revenue Requirement	Revenue	Expense	Entry/Change of			
(1)	Oct-11	107001	1,212.36	-	-	-	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	146100	(10,159.35)	-	-	-	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	108901	196.28	-	-	-	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	143022	13.36	-	-	-	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	163002	14.28	-	-	-	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	163100	35.75	-	-	-	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	184308	(977.18)	-	-	-	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	184600	60.19	-	-	-	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	184602	(99.37)	-	-	-	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	184605	2,137.54	-	-	-	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	184612	598.96	-	-	-	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	426501	20.67	-	-	-	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	500900	100.45	(100.45)	-	(100.45)	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	501090	(59.11)	59.11	-	59.11	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	501990	134.37	(134.37)	-	(134.37)	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	510100	286.45	(286.45)	-	(286.45)	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	513100	105.90	(105.90)	-	(105.90)	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	513900	131.69	(131.69)	-	(131.69)	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	553100	398.92	(398.92)	-	(398.92)	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	554100	71.64	(71.64)	-	(71.64)	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	556100	1.11	(1.11)	-	(1.11)	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	556900	32.19	(32.19)	-	(32.19)	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	560900	(57.16)	57.16	-	57.16	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	561601	39.09	(39.09)	-	(39.09)	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	563100	91.72	(91.72)	-	(91.72)	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	566900	(3.33)	3.33	-	3.33	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	570100	39.79	(39.79)	-	(39.79)	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	

**Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments**

No.	GL Period		Increase/(Decrease)			Journal		Description	Comments
	Entered	Account	Out of Period Amt.	Revenue Requirement	Revenue	Expense	Entry/Change of		
	Oct-11	571100	245.29	(245.29)	-	(245.29)	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	573100	20.04	(20.04)	-	(20.04)	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	580100	291.25	(291.25)	-	(291.25)	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	580900	1,402.74	(1,402.74)	-	(1,402.74)	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	586100	20.74	(20.74)	-	(20.74)	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	588900	53.86	(53.86)	-	(53.86)	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	592100	38.58	(38.58)	-	(38.58)	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	593004	93.94	(93.94)	-	(93.94)	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	595100	18.36	(18.36)	-	(18.36)	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	901001	32.41	(32.41)	-	(32.41)	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	902001	95.32	(95.32)	-	(95.32)	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	903001	34.85	(34.85)	-	(34.85)	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	905001	(42.50)	42.50	-	42.50	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	907001	(13.29)	13.29	-	13.29	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	907900	(42.37)	42.37	-	42.37	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	925004	9.71	(9.71)	-	(9.71)	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	935391	3,025.30	(3,025.30)	-	(3,025.30)	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	935488	348.56	(348.56)	-	(348.56)	J201-0100-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
(2)	Oct-11	107001	(77,446.56)	-	-	-	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	108901	(15,038.30)	-	-	-	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	143022	(183.77)	-	-	-	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	163002	(10,867.11)	-	-	-	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	163100	109.69	-	-	-	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	184308	(509.12)	-	-	-	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	184600	79.86	-	-	-	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	184605	7,388.11	-	-	-	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	184612	(11,306.92)	-	-	-	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18

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No.	GL Period		Increase/(Decrease)			Journal		Description	Comments
	Entered	Account	Out of Period Amt.	Revenue Requirement	Revenue	Expense	Entry/Change of		
	Oct-11	426491	260.95	-	-	-	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	500100	7,792.31	(7,792.31)	-	(7,792.31)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	500900	(65.31)	65.31	-	65.31	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	501090	1,026.81	(1,026.81)	-	(1,026.81)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	501990	758.06	(758.06)	-	(758.06)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	502002	(123.00)	123.00	-	123.00	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	502003	(79.66)	79.66	-	79.66	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	502004	106.89	(106.89)	-	(106.89)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	502100	(135.29)	135.29	-	135.29	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	505100	(133.03)	133.03	-	133.03	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	506001	35.63	(35.63)	-	(35.63)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	506100	3,294.56	(3,294.56)	-	(3,294.56)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	510100	5,362.53	(5,362.53)	-	(5,362.53)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	511100	361.99	(361.99)	-	(361.99)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	512005	189.96	(189.96)	-	(189.96)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	512011	(0.01)	0.01	-	0.01	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	512017	69.88	(69.88)	-	(69.88)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	512100	732.52	(732.52)	-	(732.52)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	513100	122.47	(122.47)	-	(122.47)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	514100	32.83	(32.83)	-	(32.83)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	539100	0.23	(0.23)	-	(0.23)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	541100	237.03	(237.03)	-	(237.03)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	542100	55.75	(55.75)	-	(55.75)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	544100	60.99	(60.99)	-	(60.99)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	545100	9.64	(9.64)	-	(9.64)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	546100	291.82	(291.82)	-	(291.82)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18
	Oct-11	551100	141.73	(141.73)	-	(141.73)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18

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No.	GL Period		Out of Period Amt.	Increase/(Decrease)		Expense	Journal		Description	Comments
	Entered	Account		Revenue Requirement	Revenue		Entry/Change of			
	Oct-11	552100	520.34	(520.34)	-	(520.34)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	553100	647.65	(647.65)	-	(647.65)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	554100	101.96	(101.96)	-	(101.96)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	560900	525.62	(525.62)	-	(525.62)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	561601	95.48	(95.48)	-	(95.48)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	562100	2,043.07	(2,043.07)	-	(2,043.07)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	563100	203.36	(203.36)	-	(203.36)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	566100	2,713.50	(2,713.50)	-	(2,713.50)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	566900	265.85	(265.85)	-	(265.85)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	570100	2,860.30	(2,860.30)	-	(2,860.30)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	571100	1,686.66	(1,686.66)	-	(1,686.66)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	573100	582.34	(582.34)	-	(582.34)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	580100	775.67	(775.67)	-	(775.67)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	582100	6,066.38	(6,066.38)	-	(6,066.38)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	583001	(2,456.53)	2,456.53	-	2,456.53	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	583009	(2,620.44)	2,620.44	-	2,620.44	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	584001	756.27	(756.27)	-	(756.27)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	586100	61,628.18	(61,628.18)	-	(61,628.18)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	587100	(34.04)	34.04	-	34.04	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	588100	(9,773.49)	9,773.49	-	9,773.49	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	592100	3,869.75	(3,869.75)	-	(3,869.75)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	593001	1,899.78	(1,899.78)	-	(1,899.78)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	593002	(4,843.01)	4,843.01	-	4,843.01	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	593003	(494.18)	494.18	-	494.18	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	593004	1,552.37	(1,552.37)	-	(1,552.37)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	594001	1,498.91	(1,498.91)	-	(1,498.91)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	594002	(132.31)	132.31	-	132.31	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	

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No.	GL Period		Out of Period Amt.	Increase/(Decrease)			Journal		Description	Comments
	Entered	Account		Revenue Requirement	Revenue	Expense	Entry/Change of			
	Oct-11	595100	28.30	(28.30)	-	(28.30)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	598100	(84.71)	84.71	-	84.71	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	901001	291.43	(291.43)	-	(291.43)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	901900	54.88	(54.88)	-	(54.88)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	902001	1,462.63	(1,462.63)	-	(1,462.63)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	902002	60.62	(60.62)	-	(60.62)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	903003	256.26	(256.26)	-	(256.26)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	903008	847.03	(847.03)	-	(847.03)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	903030	12.40	(12.40)	-	(12.40)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	903912	50.84	(50.84)	-	(50.84)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	903930	440.88	(440.88)	-	(440.88)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	905001	0.18	(0.18)	-	(0.18)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	905002	151.70	(151.70)	-	(151.70)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	921002	196.38	(196.38)	-	(196.38)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	921902	517.96	(517.96)	-	(517.96)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	925004	107.09	(107.09)	-	(107.09)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	935391	1,759.33	(1,759.33)	-	(1,759.33)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	935403	25.78	(25.78)	-	(25.78)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	935488	938.99	(938.99)	-	(938.99)	J201-0110-1011	Transportation Management System - Correct Inter-Departmental Allocations (Jan 2011 - Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
		Transportation Management System		(104,151.25)	-	(104,151.25)				
(3)	May-11	165100	(297,171.00)	-	-	-	J220-0110-0511	Prepaid Insurance - Reclass refund from expense (Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	May-11	924100	297,171.00	(297,171.00)	-	(297,171.00)	J220-0110-0511	Prepaid Insurance - Reclass refund from expense (Mar 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
(4)	May-11	165100	35,487.50	-	-	-	J221-0110-0511	Prepaid Insurance - Reclass refund from expense; Correct allocation of prepaid insurance for TC2 addition (Feb 2011)	See Blake Exhibit 1, Ref. Sch 1.18. Amount represents only the impact within the test year not the entire journal entry.	
	May-11	924100	(35,487.50)	35,487.50	-	35,487.50	J221-0110-0511	Prepaid Insurance - Reclass refund from expense; Correct allocation of prepaid insurance for TC2 addition (Feb 2011)		
(5)	May-11	165100	10,293.12	-	-	-	J222-0110-0511	Prepaid Insurance - Correct allocation for Dix Dam sublimit (Feb 2011)	See Blake Exhibit 1, Ref. Sch 1.18. Amount represents only the impact within the test year not the entire journal entry.	
	May-11	924100	(10,293.12)	10,293.12	-	10,293.12	J222-0110-0511	Prepaid Insurance - Correct allocation for Dix Dam sublimit (Feb 2011)		

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No.	GL Period Entered	Account	Out of Period Amt.	Increase/(Decrease)			Journal		Description	Comments
				Revenue Requirement	Revenue	Expense	Entry/Change of			
			Prepaid Insurance	(251,390.38)	-	(251,390.38)				
(6)	Apr-11	107001	(149.05)	-	-	-	J422-0110-0411	Reclassify from Capital to O&M (May 2009)	See Blake Exhibit 1, Ref. Sch 1.18	
	Apr-11	921004	149.05	(149.05)	-	(149.05)	J422-0110-0411	Reclassify from Capital to O&M (May 2009)	See Blake Exhibit 1, Ref. Sch 1.18	
(7)	Apr-11	107001	(4,837.47)	-	-	-	J426-0110-0411	Reclassify from Capital to O&M (Oct 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
	Apr-11	588100	4,837.47	(4,837.47)	-	(4,837.47)	J426-0110-0411	Reclassify from Capital to O&M (Oct 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
(8)	Apr-11	107001	(3,212.84)	-	-	-	J434-0110-0411	Reclassify from Capital to O&M (May/Aug 2008)	See Blake Exhibit 1, Ref. Sch 1.18.	
	Apr-11	108901	(1,042.87)	-	-	-	J434-0110-0411	Reclassify from Capital to O&M (May/Aug 2008)	Amount represents only the impact	
	Apr-11	583001	0.01	(0.01)	-	(0.01)	J434-0110-0411	Reclassify from Capital to O&M (May 2008)	within the test year not the entire	
	Apr-11	593002	4,255.70	(4,255.70)	-	(4,255.70)	J434-0110-0411	Reclassify from Capital to O&M (Aug 2008)	journal entry.	
(9)	Apr-11	107001	1,024.42	-	-	-	J429-0110-0411	Reclassify from O&M to Capital (Jul 2006)	See Blake Exhibit 1, Ref. Sch 1.18.	
	Apr-11	593002	(1,024.42)	(3,288.34)	-	(3,288.34)	J429-0110-0411	Reclassify from O&M to Capital (Jul 2006)	Amount represents only the impact	
									within the test year not the entire	
									journal entry.	
(10)	May-11	107001	(4,215.58)	-	-	-	J424-0110-0511	Reclassify from Capital to O&M (Jun 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
	May-11	921903	4,215.58	(4,215.58)	-	(4,215.58)	J424-0110-0511	Reclassify from Capital to O&M (Jun 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
(11)	May-11	107001	(1,850.86)	-	-	-	J429-0110-0511	Reclassify from Capital to O&M (Nov 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
	May-11	588100	1,850.86	(1,850.86)	-	(1,850.86)	J429-0110-0511	Reclassify from Capital to O&M (Nov 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
(12)	May-11	107001	29.20	-	-	-	J428-0110-0511	Reclassify from O&M to Capital (Aug 2010)	See Blake Exhibit 1, Ref. Sch 1.18.	
	May-11	571100	(29.20)	29.20	-	29.20	J428-0110-0511	Reclassify from O&M to Capital (Aug 2010)	Amount represents only the impact	
									within the test year not the entire	
									journal entry.	
(13)	Jun-11	107001	(4,282.09)	-	-	-	J426-0110-0611	Reclassify from Capital to O&M (Nov/Dec 2010)	See Blake Exhibit 1, Ref. Sch 1.18.	
	Jun-11	570100	1,791.68	(1,791.68)	-	(1,791.68)	J426-0110-0611	Reclassify from Capital to O&M (Nov 2010)	Amount represents only the impact	
	Jun-11	571100	2,490.41	(2,490.41)	-	(2,490.41)	J426-0110-0611	Reclassify from Capital to O&M (Dec 2010)	within the test year not the entire	
									journal entry.	
(14)	Jun-11	107001	(5,768.56)	-	-	-	J423-0110-0611	Reclassify from Capital to O&M (Jul 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
	Jun-11	108901	(812.79)	-	-	-	J423-0110-0611	Reclassify from Capital to O&M (Jul 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
	Jun-11	593002	4,188.48	(4,188.48)	-	(4,188.48)	J423-0110-0611	Reclassify from Capital to O&M (Jul 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
	Jun-11	598100	2,392.87	(2,392.87)	-	(2,392.87)	J423-0110-0611	Reclassify from Capital to O&M (Jul 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
(15)	Jul-11	107001	(10,003.93)	-	-	-	J424-0110-0711	Reclassify from Capital to O&M (Sept 2010)	See Blake Exhibit 1, Ref. Sch 1.18.	
	Jul-11	571100	10,003.93	(10,003.93)	-	(10,003.93)	J424-0110-0711	Reclassify from Capital to O&M (Sept 2010)	Amount represents only the impact	
									within the test year not the entire	
									journal entry.	
(16)	Aug-11	107001	(616.75)	-	-	-	J427-0110-0811	Reclassify from Capital to O&M (Aug/Oct 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
	Aug-11	571100	(146.83)	146.83	-	146.83	J427-0110-0811	Reclassify from Capital to O&M (Oct 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
	Aug-11	582100	763.58	(763.58)	-	(763.58)	J427-0110-0811	Reclassify from Capital to O&M (Aug 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
(17)	Sep-11	107001	(682.78)	-	-	-	J423-0110-0911	Reclassify from Capital to O&M (Oct 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
	Sep-11	573100	682.78	(682.78)	-	(682.78)	J423-0110-0911	Reclassify from Capital to O&M (Oct 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
(18)	Sep-11	107001	(6,171.36)	-	-	-	J426-0110-0911	Reclassify from Capital to O&M (Mar 2010)	See Blake Exhibit 1, Ref. Sch 1.18.	
									Amount represents only the impact	

Kentucky Utilities Company
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No.	GL Period		Out of Period Amt.	Increase/(Decrease)			Journal		Description	Comments
	Entered	Account		Revenue Requirement	Revenue	Expense	Entry/Change of			
	Sep-11	593002	6,171.36	(6,171.36)	-	(6,171.36)	J426-0110-0911	Reclassify from Capital to O&M (Mar 2010)	within the test year not the entire journal entry.	
(19)	Sep-11	107001	(1,079.45)	-	-	-	J424-0110-0911	Reclassify from Capital to O&M (Apr 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
	Sep-11	921903	1,079.45	(1,079.45)	-	(1,079.45)	J424-0110-0911	Reclassify from Capital to O&M (Apr 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
(20)	Oct-11	107001	(2,782.35)	-	-	-	J424-0110-1011	Reclassify from Capital to O&M (Jan 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	582100	2,782.35	(2,782.35)	-	(2,782.35)	J424-0110-1011	Reclassify from Capital to O&M (Jan 2011)	See Blake Exhibit 1, Ref. Sch 1.18	
(21)	Nov-11	107001	(5,934.38)	-	-	-	J425-0110-1111	Reclassify from Capital to O&M (Nov 2010/Jan 2011)	See Blake Exhibit 1, Ref. Sch 1.18.	
	Nov-11	571100	(47.28)	47.28	-	47.28	J425-0110-1111	Reclassify from Capital to O&M (Nov 2010)	Amount represents only the impact within the test year not the entire journal entry.	
	Nov-11	582100	5,981.66	(5,981.66)	-	(5,981.66)	J425-0110-1111	Reclassify from Capital to O&M (Jan 2011)		
(22)	Dec-11	107001	(20,716.72)	-	-	-	J428-0110-1211	Reclassify from Capital to O&M (Apr 2010)	See Blake Exhibit 1, Ref. Sch 1.18.	
	Dec-11	593002	20,716.72	(20,716.72)	-	(20,716.72)	J428-0110-1211	Reclassify from Capital to O&M (Apr 2010)	Amount represents only the impact within the test year not the entire journal entry.	
(23)	Dec-11	107001	(40,416.71)	-	-	-	J431-0110-1211	Reclassify from Capital to O&M (Apr 2010/Feb 2011)	See Blake Exhibit 1, Ref. Sch 1.18.	
	Dec-11	108901	(6,171.85)	-	-	-	J431-0110-1211	Reclassify from Capital to O&M (Apr 2010/Feb 2011)	Amount represents only the impact within the test year not the entire journal entry.	
	Dec-11	583001	3,331.73	(3,331.73)	-	(3,331.73)	J431-0110-1211	Reclassify from Capital to O&M (Feb 2011)		
	Dec-11	593001	5,303.67	(5,303.67)	-	(5,303.67)	J431-0110-1211	Reclassify from Capital to O&M (Apr 2010)		
	Dec-11	593002	37,953.16	(37,953.16)	-	(37,953.16)	J431-0110-1211	Reclassify from Capital to O&M (Apr 2010)		
(24)	Dec-11	107001	(32,543.16)	-	-	-	J430-0110-1211	Reclassify from Capital to O&M (Feb 2011)	See Blake Exhibit 1, Ref. Sch 1.18.	
	Dec-11	571100	32,543.16	(32,543.16)	-	(32,543.16)	J430-0110-1211	Reclassify from Capital to O&M (Feb 2011)	Amount represents only the impact within the test year not the entire journal entry.	
(25)	Mar-12	107001	(3.62)	-	-	-	J429-0110-0312	Reclassify from Capital to O&M (Nov 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
	Mar-12	583001	3.62	(3.62)	-	(3.62)	J429-0110-0312	Reclassify from Capital to O&M (Nov 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
		Reclassify from Capital to O&M		(156,554.31)	-	(156,554.31)				
(26)	Apr-11	232011	(1.11)	-	-	-	J240-0110-0411	Other - Correct MISO Pass-Through charges (Q12010)	See Blake Exhibit 1, Ref. Sch 1.18	
	Apr-11	565005	1.11	(1.11)	-	(1.11)	J240-0110-0411	Other - Correct MISO Pass-Through charges (Q12010)	See Blake Exhibit 1, Ref. Sch 1.18	
	May-11	232011	(5,021.64)	-	-	-	J240-0110-0511	Other - Record MISO Accrual for Transmission Purchase-NL (Mar	See Blake Exhibit 1, Ref. Sch 1.18	
	May-11	565005	5,021.64	(5,021.64)	-	(5,021.64)	J240-0110-0511	Other - Record MISO Accrual for Transmission Purchase-NL (Mar	See Blake Exhibit 1, Ref. Sch 1.18	
(27)	Aug-11	107001	(1,168.45)	-	-	-	J426-0110-0811	Other - Task set up incorrectly - pointed to 107001 and should have been 593001 (Apr 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
	Aug-11	593001	1,168.45	(1,168.45)	-	(1,168.45)	J426-0110-0811	Other - Task set up incorrectly - pointed to 107001 and should have been 593001 (Apr 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
(28)	Apr-11	232011	(9,872.98)	-	-	-	J222-0110-0411	Other - Transm Purch Exp NL - MISO Energy; correct transmission payable (Nov 2010)	See Blake Exhibit 1, Ref. Sch 1.18.	
	Apr-11	565005	9,872.98	(9,872.98)	-	(9,872.98)	J222-0110-0411	Other - Transm Purch Exp NL - MISO Energy; correct transmission payable (Nov 2010)	Amount represents only the impact within the test year not the entire journal entry.	
(29)	Apr-11	142003	(2.21)	-	-	-	J221-0100-0411	Other - Write off unreconciled balance - PJM A/R (Feb 11)	See Blake Exhibit 1, Ref. Sch 1.18	

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No.	GL Period		Out of Period Amt.	Increase/(Decrease)			Journal		Description	Comments
	Entered	Account		Revenue Requirement	Revenue	Expense	Entry/Change of			
	Apr-11	146100	2.13	-	-	-	J221-0100-0411	Other - Write off unreconciled balance - PJM A/R (Feb 11)	See Blake Exhibit 1, Ref. Sch 1.18	
	Apr-11	232010	(0.01)	-	-	-	J221-0100-0411	Other - Write off unreconciled balance - PJM A/R (Feb 11)	See Blake Exhibit 1, Ref. Sch 1.18	
	Apr-11	557208	0.09	(0.09)	-	(0.09)	J221-0100-0411	Other - Write off unreconciled balance - PJM A/R (Feb 11)	See Blake Exhibit 1, Ref. Sch 1.18	
(30)	May-11	146100	(17,456.33)	-	-	-	J222-0100-0511	Other - Reclass PJM Oper Reserve chrg from OSS and Reclass PJM XM From OSS (Feb 11)	See Blake Exhibit 1, Ref. Sch 1.18	
	May-11	557211	7,425.61	(7,425.61)	-	(7,425.61)	J222-0100-0511	Other - Reclass PJM Oper Reserve chrg from OSS (Feb 11)	See Blake Exhibit 1, Ref. Sch 1.18	
	May-11	565005	10,030.72	(10,030.72)	-	(10,030.72)	J222-0100-0511	Other - Reclass PJM XM from OSS (Feb 11)	See Blake Exhibit 1, Ref. Sch 1.18	
(31)	Jul-11	142003	(1.85)	-	-	-	J223-0100-0711	Other - Correct PJM A/R (Dec 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
	Jul-11	447050	1.85	(1.85)	(1.85)	-	J223-0100-0711	Other - Correct PJM A/R (Dec 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
(32)	Aug-11	142003	1.85	-	-	-	J222-0100-0811	Other - Reverse July adjustment (Dec 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
	Aug-11	447050	(1.85)	1.85	1.85	-	J222-0100-0811	Other - Reverse July adjustment (Dec 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
(33)	Aug-11	232011	18,264.26	-	-	-	J224-0100-0811	Other - Correct Dynegy Transmission Payable - Schedule 12 Penalty (Aug/Sep 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
	Aug-11	456109	(18,251.27)	18,251.27	18,251.27	-	J224-0100-0811	Other - Correct Dynegy Transmission Payable - Schedule 12 Penalty (Sep 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
	Aug-11	566100	(12.99)	12.99	-	12.99	J224-0100-0811	Other - Correct Dynegy Transmission Payable - Schedule 12 Penalty (Aug 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
(34)	Jul-11	232001	4,948.54	-	-	-	J220-0110-0711	Other - Correct application refund (Oct 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
	Jul-11	925001	(4,948.54)	4,948.54	-	4,948.54	J220-0110-0711	Other - Correct application refund (Oct 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
(35)	May-11	232011	3,600.62	-	-	-	J223-0110-0511	Corr PJM Sch 1 Chg. And Rev PJM entry (Q4 2010), True-up of KMPA Pmt (Q2 2010)	See Blake Exhibit 1, Ref. Sch 1.18. Amount represents only the impact within the test year not the entire journal entry.	
	May-11	565002	(14.23)	14.23	-	14.23	J223-0110-0511	Other - Rev PJM Q4 Entry (Q4 2010)		
	May-11	565005	(3,600.29)	3,600.29	-	3,600.29	J223-0110-0511	Other - Corr PJM Sch 1 Chg. (Q4 2010)		
	May-11	566151	13.90	(13.90)	-	(13.90)	J223-0110-0511	Other - True-up KMPA Pmt (Q2 2010)		
(36)	Jun-11	232001	124.79	-	-	-	J203-0110-0611	Other - To expense difference between escheat database & escheat project (prior to Jul 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
	Jun-11	930207	(124.79)	124.79	-	124.79	J203-0110-0611	Other - To expense difference between escheat database & escheat project (prior to Jul 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
(37)	Sep-11	186001	31,253.14	-	-	-	J241-0110-0911	Other - LS Power Acquisition Reclass from Exp to ODD (Jan/Mar 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
	Sep-11	920900	(15,065.40)	15,065.40	-	15,065.40	J241-0110-0911	Other - LS Power Acquisition Reclass from Exp to ODD (Mar 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
	Sep-11	923900	(16,187.74)	16,187.74	-	16,187.74	J241-0110-0911	Other - LS Power Acquisition Reclass from Exp to ODD (Jan 2010)	See Blake Exhibit 1, Ref. Sch 1.18	
(38)	Oct-11	232011	6,403.81	-	-	-	J241-0110-1011	Other - Correct Dynegy Transmission Payable (Dec 2008-Mar 2009, Aug 2009)	See Blake Exhibit 1, Ref. Sch 1.18	
	Oct-11	456109	(6,403.81)	6,403.81	6,403.81	-	J241-0110-1011	Other - Correct Dynegy Transmission Payable (Dec 2008-Mar 2009, Aug 2009)	See Blake Exhibit 1, Ref. Sch 1.18	
(39)	Mar-12	107001	(108.43)	-	-	-	J430-0110-0312	Other - No Unitizable Material (Feb 2011)	See Blake Exhibit 1, Ref. Sch 1.18. Amount represents only the impact within the test year not the entire journal entry.	
	Mar-12	108901	(2,622.13)	-	-	-	J430-0110-0312	Other - No Unitizable Material (Feb 2011)		
	Mar-12	571100	2,730.56	(2,730.56)	-	(2,730.56)	J430-0110-0312	Other - No Unitizable Material (Feb 2011)		
(40)	Apr-11	107001	28,276.50	-	-	-	COD	Other - To reclassify expenses to acct 107 (Mar 2009)	See Blake Exhibit 1, Ref. Sch 1.18	
	Apr-11	571100	(28,276.50)	28,276.50	-	28,276.50	COD	Other - To reclassify expenses to acct 107 (Mar 2009)	See Blake Exhibit 1, Ref. Sch 1.18	
Other Revenue and Expense				56,620.50	24,655.08	31,965.42				

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No.	GL Period		Out of Period Amt.	Increase/(Decrease)			Journal		Description	Comments
	Entered	Account		Revenue Requirement	Revenue	Expense	Entry/Change of			
(41)	Mar-12	232001	(63,388.36)	-	-	-	J052-0110-0312	Injuries and Damages (Apr 2007, Sep 2007-Jun 2008, Aug 2009)	See Blake Exhibit 1, Ref. Sch 1.18. Amount represents only the impact within the test year not the entire journal entry.	
	Mar-12	925001	8,510.50	(8,510.50)	-	(8,510.50)	J052-0110-0312	Injuries and Damages (Apr 2007, Sep 2007-Jun 2008, Aug 2009)		
	Mar-12	925003	54,877.86	(54,877.86)	-	(54,877.86)	J052-0110-0312	Injuries and Damages (Apr 2007, Sep 2007-Jun 2008, Aug 2009)		
			Injuries and Damages	<u>(63,388.36)</u>	<u>-</u>	<u>(63,388.36)</u>				
(42)	May-12	146100	85.28	-	-	-	J017-0020-0512	Invoice payment correction (Nov 2011)		
	May-12	921903	(85.28)	(85.28)	-	(85.28)	J017-0020-0512	Invoice payment correction (Nov 2011)		
(43)	Apr-12	107001	(4,346.00)	-	-	-	J201-0004-0412	Reclassify from Capital to O&M (Oct 2011)		
	Apr-12	511100	4,346.00	4,346.00	-	4,346.00	J201-0004-0412	Reclassify from Capital to O&M (Oct 2011)		
	Apr-12	511100	(4,346.00)	(4,346.00)	-	(4,346.00)	J201-0004-0412	Reclassify from Capital to O&M (Oct 2011)		
	Apr-12	921003	4,346.00	4,346.00	-	4,346.00	J201-0004-0412	Reclassify from Capital to O&M (Oct 2011)		
(44)	May-12	107001	(9,130.36)	-	-	-	J423-0110-0512	Reclassify from Capital to O&M (Jun 2011)	Amount represents only the impact within the test year not the entire journal entry.	
	May-12	108901	(1,364.02)	-	-	-	J423-0110-0512	Reclassify from Capital to O&M (Jun 2011)		
	May-12	593002	7,226.08	7,226.08	-	7,226.08	J423-0110-0512	Reclassify from Capital to O&M (Jun 2011)		
(45)	Apr-11	241036	4,685.49	-	-	-	J316-0110-0411	Payroll Tax Adjustment (Jan 2008)		
	Apr-11	930207	(4,685.49)	4,685.49	-	4,685.49	J316-0110-0411	Payroll Tax Adjustment (Jan 2008)		
(46)	Nov-11	146100	(10,117.14)	-	-	-	J321-0020-1111	Payroll Tax Adjustment (Jan 2008)		
	Nov-11	232002	6,286.16	-	-	-	J321-0020-1111	Payroll Tax Adjustment (Jan 2008)		
	Nov-11	930207	3,830.98	(3,830.98)	-	(3,830.98)	J321-0020-1111	Payroll Tax Adjustment (Jan 2008)		
(47)	Jul-12	146100	1,027.78	-	-	-	J240-0110-0712	Reclass between companies (Mar 2012)		
	Jul-12	921903	(1,027.78)	(1,027.78)	-	(1,027.78)	J240-0110-0712	Reclass between companies (Mar 2012)		
(48)	Apr-12	142001	(54,907.43)	-	-	-	J556-0110-0412	To accrue refund for Fayette County Board of Education (2009-2011)	Amount represents only the impact within the test year not the entire journal entry.	
	Apr-12	450001	54,907.43	(54,907.43)	(54,907.43)	-	J556-0110-0412	To accrue refund for Fayette County Board of Education (2009-2011)		
(49)	May-12	144001	1,098.42	-	-	-	J551-0110-0512	To adjust the Bad Debt Expense Account (Mar 2012)		
	May-12	904001	(1,098.42)	(1,098.42)	-	(1,098.42)	J551-0110-0512	To adjust the Bad Debt Expense Account (Mar 2012)		
(50)	Jul-12	107001	0.06	-	-	-	201-0004-0712	Reclassify from O&M to Capital (Nov 2011)		
	Jul-12	511100	(0.06)	(0.06)	-	(0.06)	201-0004-0712	Reclassify from O&M to Capital (Nov 2011)		
(51)	Jul-12	108901	327.84	-	-	-	J425-0110-0712	Reclassify from O&M to Capital (Apr 2011)		
	Jul-12	593002	(327.84)	(327.84)	-	(327.84)	J425-0110-0712	Reclassify from O&M to Capital (Apr 2011)		
(52)	Jul-12	107001	(26,897.60)	-	-	-	J427-0110-0712	Reclassify from Capital to O&M (Nov 2011)	Amount represents only the impact within the test year not the entire journal entry.	
	Jul-12	108901	(11,248.99)	-	-	-	J427-0110-0712	Reclassify from Capital to O&M (Nov 2011)		
	Jul-12	571100	38,146.59	38,146.59	-	38,146.59	J427-0110-0712	Reclassify from Capital to O&M (Nov 2011)		
(53)	Apr-12	146100	20,910.00	-	-	-	J200-0020-0412	Reclass Vendor Extension (Mar 2012)		
	Apr-12	421001	40,590.00	-	-	-	J200-0020-0412	Reclass Vendor Extension (Mar 2012)		
	Apr-12	921903	(61,500.00)	(61,500.00)	-	(61,500.00)	J200-0020-0412	Reclass Vendor Extension (Mar 2012)		
(54)	May-12	107001	(22,268.50)	-	-	-	COD	Reclassify from Capital to O&M (Mar 2012)		

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No.	GL Period		Out of Period Amt.	Increase/(Decrease)			Journal		Description	Comments
	Entered	Account		Revenue Requirement	Revenue	Expense	Entry/Change of			
	May-12	570100	22,268.50	22,268.50	-	22,268.50	COD	Reclassify from Capital to O&M (Mar 2012)		
(55)	May-12	107001	(21,839.87)	-	-	-	COD	Reclassify from Capital to O&M (Jan 2012)		
	May-12	570100	21,839.87	21,839.87	-	21,839.87	COD	Reclassify from Capital to O&M (Jan 2012)		
(56)	May-12	107001	(15,492.50)	-	-	-	COD	Reclassify from Capital to O&M (Feb 2012)		
	May-12	570100	15,492.50	15,492.50	-	15,492.50	COD	Reclassify from Capital to O&M (Feb 2012)		
(57)	Apr-12	146100	177,700.56	-	-	-	J017-0020-0412	ProCard Rebate (Sep 2010 - Aug 2011)	The out-of-period journal entry was from September 2010 through August 2011, but the revenue requirement impact was only from April to August 2011.	
	Apr-12	921903	(177,700.56)	(74,041.90)	-	(74,041.90)	J017-0020-0412	ProCard Rebate (Sep 2010 - Aug 2011)		
(58)	Jun-12	108901	(3,532.16)	-	-	-	J429-0110-0612	Reclassify from Capital to O&M (Apr 2010 and Oct 2010))	Amount represents only the impact within the test year not the entire journal entry.	
	Jun-12	571100	3,532.16	3,532.16	-	3,532.16	J429-0110-0612	Reclassify from Capital to O&M (Apr 2010 and Oct 2010))		
(59)	Apr-12	107001	45,575.16	-	-	-	J425-0110-0412	Reclassify from O&M to Capital (Feb - Mar 2012)	Amount represents only the impact within the test year not the entire journal entry.	
	Apr-12	566900	(45,575.16)	(45,575.16)	-	(45,575.16)	J425-0110-0412	Reclassify from O&M to Capital (Feb - Mar 2012)		
(60)	Apr-12	108901	(27.40)	-	-	-	J426-0110-0412	Reclassify from Capital to O&M (Aug-Sep 2011)		
	Apr-12	571100	27.40	27.40	-	27.40	J426-0110-0412	Reclassify from Capital to O&M (Aug-Sep 2011)		
(61)	May-12	107001	(2,945.22)	-	-	-	J426-0110-0512	Reclassify from Capital to O&M (Apr 2011)		
	May-12	108901	(206.53)	-	-	-	J426-0110-0512	Reclassify from Capital to O&M (Apr 2011)		
	May-12	593002	3,151.75	3,151.75	-	3,151.75	J426-0110-0512	Reclassify from Capital to O&M (Apr 2011)		
(62)	Aug-12	426500	91.10	-	-	-	J240-0110-0812	Reclassify from Operating to BTL		
	Aug-12	921002	(91.10)	(91.10)	-	(91.10)	J240-0110-0812	Reclassify from Operating to BTL		
(63)	May-11	921903	117.07	(117.07)	-	(117.07)	J424-0110-0511	Reclassify from Capital to O&M (Jun 2010)	The electric expense herein differs from Blake Exhibit 1, Ref. Sch. 1.18, by \$2,146.85 as this balance was inadvertently excluded in the proforma. Thus, increasing the requested revenue requirements by \$2,146.85.	
(64)	Apr-11	593002	(2,263.92)	2,263.92	-	2,263.92	J429-0110-0411	Reclassify from O&M to Capital (Jul 2006)		
Total out-of-period adjustments				<u>(119,622.76)</u>	<u>(54,907.43)</u>	<u>(64,715.33)</u>				

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	141	001280	001280	902001	0000	0575	0000	1,810.07			Correct TRMS Charges for Exp Org 001280	Yes	115562	MRI
	0100	122	001295	001295	586100	0000	0575	0000	166.15			Correct TRMS Charges for Exp Org 001295	Yes	115563	REC
	0100	122	001295	001295	586100	0000	0575	0000	387.44			Correct TRMS Charges for Exp Org 001295	Yes	115563	SOP
	0100	122	001295	001295	586100	0000	0575	0000	4.86			Correct TRMS Charges for Exp Org 001295	Yes	115563	HB-R
	0100	122	001295	001295	586100	0000	0575	0000	208.65			Correct TRMS Charges for Exp Org 001295	Yes	115563	MISC
	0100	122	001295	001295	586100	0000	0575	0000	18.14			Correct TRMS Charges for Exp Org 001295	Yes	115563	MTOF
	0100	122	001295	001295	586100	0000	0575	0000	10.03			Correct TRMS Charges for Exp Org 001295	Yes	115563	MTON
	0100	122	001295	001295	586100	0000	0575	0000	0.36			Correct TRMS Charges for Exp Org 001295	Yes	115563	RC-C
	0100	122	001295	001295	586100	0000	0575	0000	9.70			Correct TRMS Charges for Exp Org 001295	Yes	115563	RC-R
	0100	122	001295	001295	586100	0000	0575	0000	142.30			Correct TRMS Charges for Exp Org 001295	Yes	115563	CCO-R
	0100	122	001295	001295	586100	0000	0575	0000	33.17			Correct TRMS Charges for Exp Org 001295	Yes	115563	REC-R
	0100	122	001295	001295	586100	0000	0575	0000	62.93			Correct TRMS Charges for Exp Org 001295	Yes	115563	TRA-C
	0100	122	001295	001295	586100	0000	0575	0000	62.69			Correct TRMS Charges for Exp Org 001295	Yes	115563	TRA-R
	0100	122	001295	001295	586100	0000	0575	0000	86.55			Correct TRMS Charges for Exp Org 001295	Yes	115563	NPD
	0100	122	001295	001295	586100	0000	0575	0000	661.90			Correct TRMS Charges for Exp Org 001295	Yes	115563	CCO
	0100	122	001295	001295	586100	0000	0575	0000	8.40			Correct TRMS Charges for Exp Org 001295	Yes	115563	TRAIN
	0100	122	001295	001295	586100	0000	0575	0000	12.13			Correct TRMS Charges for Exp Org 001295	Yes	115563	LUMPSUM
	0100	141	001320	001320	903008	0000	0575	0000		92.51		Correct TRMS Charges for Exp Org 001320	Yes	115573	ITD
	0100	141	001320	001320	903008	0000	0575	0000		119.41		Correct TRMS Charges for Exp Org 001320	Yes	115573	TDA
	0100	122	003400	001345	107001	0000	0575	0699	2.81			Correct TRMS Charges for Exp Org 001345	Yes	RCST340	2803808I01
	0110	111	015795	001345	107001	0000	0575	0321	4.04			Correct TRMS Charges for Exp Org 001345	Yes	117150	OTHCOM
	0100	111	002990	001345	107001	0000	0575	0321	1.38			Correct TRMS Charges for Exp Org 001345	Yes	117149	OTHCOM
	0100	111	002030	001345	513100	0000	0575	0101	23.51			Correct TRMS Charges for Exp Org 001345	Yes	CRGA	6180971
	0100	111	002120	001345	544100	0000	0575	0450	10.37			Correct TRMS Charges for Exp Org 001345	Yes	OFPRD	6180969
	0100	111	002140	001345	553100	0000	0575	0430	20.82			Correct TRMS Charges for Exp Org 001345	Yes	CTPR11	6180968
	0100	121	003060	001345	570100	0000	0575	0500	25.91			Correct TRMS Charges for Exp Org 001345	Yes	112192	TPM IM
	0100	122	003160	001345	582100	0000	0575	0000	8.34			Correct TRMS Charges for Exp Org 001345	Yes	112160	METER
	0100	122	001345	001345	586100	0000	0575	0000	1,767.55			Correct TRMS Charges for Exp Org 001345	Yes	121396	MTR

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Category	List - Text: Prior Period Adjustment
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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002030	002030	502100	0000	0575	0101	4.75			Correct TRMS Charges for Exp Org 002030	Yes	CROLBR	S&E
	0100	111	002030	002030	506100	0000	0575	0101	8.25			Correct TRMS Charges for Exp Org 002030	Yes	CRALBR	MISC
	0100	111	002030	002030	510100	0000	0575	0101	9.03			Correct TRMS Charges for Exp Org 002030	Yes	CRMLBR	S&E
	0100	111	002120	002030	535100	0000	0575	0450	1.21			Correct TRMS Charges for Exp Org 002030	Yes	OFADMIN	SLABOR
	0100	111	002120	002130	538100	0000	0575	0450	518.37			Correct TRMS Charges for Exp Org 002130	Yes	OFADMIN	OPSLABOR
	0100	111	002120	002130	539100	0000	0575	0450	15.18			Correct TRMS Charges for Exp Org 002130	Yes	OFADMIN	TRAIN
	0100	111	002120	002130	539100	0000	0575	0450	9.28			Correct TRMS Charges for Exp Org 002130	Yes	OFHEALTH	SAFETY
	0100	111	002120	002130	542100	0000	0575	0450	0.66			Correct TRMS Charges for Exp Org 002130	Yes	OFSTBSEW	6200278
	0100	111	002120	002130	542100	0000	0575	0450	2.31			Correct TRMS Charges for Exp Org 002130	Yes	OFSTB	6201000
	0100	111	002120	002130	542100	0000	0575	0450	8.16			Correct TRMS Charges for Exp Org 002130	Yes	OFSTB	6189775
	0100	111	002120	002130	542100	0000	0575	0450	17.25			Correct TRMS Charges for Exp Org 002130	Yes	OFSTB	6189776
	0100	111	002120	002130	542100	0000	0575	0450	19.40			Correct TRMS Charges for Exp Org 002130	Yes	OFSTB	6138535
	0100	111	002120	002130	542100	0000	0575	0450	186.34			Correct TRMS Charges for Exp Org 002130	Yes	OFSTB	6204935
	0100	111	002120	002130	543100	0000	0575	0450	34.02			Correct TRMS Charges for Exp Org 002130	Yes	OFHDW	6076543
	0100	111	002120	002130	543100	0000	0575	0450	4.12			Correct TRMS Charges for Exp Org 002130	Yes	OFHDW	6185548
	0100	111	002120	002130	543100	0000	0575	0450	4.74			Correct TRMS Charges for Exp Org 002130	Yes	OFHDW	6116449
	0100	111	002120	002130	544100	0000	0575	0450	1.35			Correct TRMS Charges for Exp Org 002130	Yes	OFTA	6201280
	0100	111	002120	002130	544100	0000	0575	0450	34.67			Correct TRMS Charges for Exp Org 002130	Yes	OFEXC	6161765
	0100	111	002120	002130	544100	0000	0575	0450	2.50			Correct TRMS Charges for Exp Org 002130	Yes	OFTA	6201249
	0100	111	002120	002130	544100	0000	0575	0450	1.30			Correct TRMS Charges for Exp Org 002130	Yes	OFGA	6202209
	0100	111	002120	002130	544100	0000	0575	0450	0.94			Correct TRMS Charges for Exp Org 002130	Yes	OFTA	6199431
	0100	111	002120	002130	544100	0000	0575	0450	1.72			Correct TRMS Charges for Exp Org 002130	Yes	OFSW	6199132
	0100	111	002120	002130	544100	0000	0575	0450	0.27			Correct TRMS Charges for Exp Org 002130	Yes	OFCA	6204618
	0100	111	002120	002130	544100	0000	0575	0450	0.08			Correct TRMS Charges for Exp Org 002130	Yes	OFTRF	6004002
	0100	111	002120	002130	544100	0000	0575	0450	2.63			Correct TRMS Charges for Exp Org 002130	Yes	OFGA	6197357
	0100	111	002120	002130	544100	0000	0575	0450	3.93			Correct TRMS Charges for Exp Org 002130	Yes	OFGA	6200262
	0100	111	002120	002130	544100	0000	0575	0450	0.66			Correct TRMS Charges for Exp Org 002130	Yes	OFPRD	6204512
	0100	111	002120	002130	544100	0000	0575	0450	1.72			Correct TRMS Charges for Exp Org 002130	Yes	OFPRD	6201942
	0100	111	002120	002130	544100	0000	0575	0450	18.37			Correct TRMS Charges for Exp Org 002130	Yes	OFPRD	6200993
	0100	111	002120	002130	544100	0000	0575	0450	1.80			Correct TRMS Charges for Exp Org 002130	Yes	OFPRD	6200575
	0100	111	002120	002130	544100	0000	0575	0450	7.88			Correct TRMS Charges for Exp Org 002130	Yes	OFPRD	6186124

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Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002120	002130	544100	0000	0575	0450	0.88			Correct TRMS Charges for Exp Org 002130	Yes	OFCA	6200703
	0100	111	002120	002130	544100	0000	0575	0450	12.51			Correct TRMS Charges for Exp Org 002130	Yes	OFGAG	6205836
	0100	111	002120	002130	544100	0000	0575	0450	0.27			Correct TRMS Charges for Exp Org 002130	Yes	OFGAG	6204619
	0100	111	002120	002130	544100	0000	0575	0450	1.20			Correct TRMS Charges for Exp Org 002130	Yes	OFGAG	6200704
	0100	111	002030	002281	107001	0000	0575	0161		51.51		Correct TRMS Charges for Exp Org 002281	Yes	127319	6177726
	0100	111	002030	002281	502100	0000	0575	0101		875.38		Correct TRMS Charges for Exp Org 002281	Yes	CRBWTR	6208376
	0100	111	002030	002281	506100	0000	0575	0101		31.62		Correct TRMS Charges for Exp Org 002281	Yes	CRHEALTH	ERT
	0100	111	002030	002281	506100	0000	0575	0101		15.88		Correct TRMS Charges for Exp Org 002281	Yes	CRHEALTH	SAFETY
	0100	111	002030	002281	511100	0000	0575	0101		20.42		Correct TRMS Charges for Exp Org 002281	Yes	CRSTB	6188437
	0100	111	002030	002281	511100	0000	0575	0151		7.70		Correct TRMS Charges for Exp Org 002281	Yes	CRSTB	6198724
	0100	111	002030	002281	511100	0000	0575	0161		6.16		Correct TRMS Charges for Exp Org 002281	Yes	CRSTB	6195532
	0100	111	002030	002281	512005	0000	0575	0141		20.42		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6205103
	0100	111	002030	002281	512005	0000	0575	0101		22.73		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6205275
	0100	111	002030	002281	512005	0000	0575	0141		17.34		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6205439
	0100	111	002030	002281	512005	0000	0575	0161		45.46		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6208079
	0100	111	002030	002281	512005	0000	0575	0101		4.62		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6208238
	0100	111	002030	002281	512005	0000	0575	0141		14.26		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6193200
	0100	111	002030	002281	512005	0000	0575	0101		5.01		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6193662
	0100	111	002030	002281	512005	0000	0575	0161		26.97		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6195566
	0100	111	002030	002281	512005	0000	0575	0161		5.01		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6197196
	0100	111	002030	002281	512005	0000	0575	0141		7.70		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6197197
	0100	111	002030	002281	512005	0000	0575	0151		27.74		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6197198
	0100	111	002030	002281	512005	0000	0575	0101		2.70		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6198467
	0100	111	002030	002281	512005	0000	0575	0161		121.36		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6199159
	0100	111	002030	002281	512005	0000	0575	0151		8.48		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6199467
	0100	111	002030	002281	512005	0000	0575	0141		57.02		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6199475
	0100	111	002030	002281	512005	0000	0575	0141		4.24		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6199998
	0100	111	002030	002281	512005	0000	0575	0161		77.44		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6200108
	0100	111	002030	002281	512005	0000	0575	0141		12.33		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6200109
	0100	111	002030	002281	512005	0000	0575	0141		3.08		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6200978
	0100	111	002030	002281	512005	0000	0575	0141		57.79		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6201262
	0100	111	002030	002281	512005	0000	0575	0141		27.74		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6201814
	0100	111	002030	002281	512005	0000	0575	0151		30.44		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6201832

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Category	List - Text: Prior Period Adjustment
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Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002030	002281	512005	0000	0575	0141		7.70		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6202063
	0100	111	002030	002281	512005	0000	0575	0161		25.43		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6202203
	0100	111	002030	002281	512005	0000	0575	0141		7.70		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6202204
	0100	111	002030	002281	512005	0000	0575	0151		7.70		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6202205
	0100	111	002030	002281	512005	0000	0575	0151		38.14		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6202812
	0100	111	002030	002281	512005	0000	0575	0161		17.34		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6203127
	0100	111	002030	002281	512005	0000	0575	0141		50.09		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6203596
	0100	111	002030	002281	512005	0000	0575	0161		7.70		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6204050
	0100	111	002030	002281	512005	0000	0575	0141		5.01		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6204291
	0100	111	002030	002281	512005	0000	0575	0161		42.77		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6204737
	0100	111	002030	002281	512005	0000	0575	0161		14.26		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6204808
	0100	111	002030	002281	512005	0000	0575	0161		28.13		Correct TRMS Charges for Exp Org 002281	Yes	CRSDRS	6204855
	0100	111	002030	002281	512015	0000	0575	0101		70.89		Correct TRMS Charges for Exp Org 002281	Yes	CRRS	6194824
	0100	111	002030	002281	512015	0000	0575	0101		8.48		Correct TRMS Charges for Exp Org 002281	Yes	CRRS	6200110
	0100	111	002030	002281	512017	0000	0575	0151		9.25		Correct TRMS Charges for Exp Org 002281	Yes	CRSPP	6208974
	0100	111	002030	002281	512017	0000	0575	0151		19.26		Correct TRMS Charges for Exp Org 002281	Yes	CRSPP	6209047
	0100	111	002030	002281	512017	0000	0575	0151		5.01		Correct TRMS Charges for Exp Org 002281	Yes	CRSPP	6205823
	0100	111	002030	002281	512017	0000	0575	0161		9.25		Correct TRMS Charges for Exp Org 002281	Yes	CRSPP	6205636
	0100	111	002030	002281	512017	0000	0575	0151		35.44		Correct TRMS Charges for Exp Org 002281	Yes	CRSPP	6203430
	0100	111	002030	002281	512017	0000	0575	0151		20.42		Correct TRMS Charges for Exp Org 002281	Yes	CRSPP	6203167
	0100	111	002030	002281	512017	0000	0575	0151		20.42		Correct TRMS Charges for Exp Org 002281	Yes	CRSPP	6203116
	0100	111	002030	002281	512017	0000	0575	0151		122.90		Correct TRMS Charges for Exp Org 002281	Yes	CRSPP	6203113
	0100	111	002030	002281	512017	0000	0575	0151		5.01		Correct TRMS Charges for Exp Org 002281	Yes	CRSPP	6203009
	0100	111	002030	002281	512017	0000	0575	0151		20.42		Correct TRMS Charges for Exp Org 002281	Yes	CRSPP	6202811
	0100	111	002030	002281	512017	0000	0575	0151		14.26		Correct TRMS Charges for Exp Org 002281	Yes	CRSPP	6201701
	0100	111	002030	002281	512017	0000	0575	0161		10.02		Correct TRMS Charges for Exp Org 002281	Yes	CRSPP	6201356
	0100	111	002030	002281	512017	0000	0575	0161		29.67		Correct TRMS Charges for Exp Org 002281	Yes	CRSPP	6201100
	0100	111	002030	002281	512017	0000	0575	0151		50.86		Correct TRMS Charges for Exp Org 002281	Yes	CRSPP	6201085
	0100	111	002030	002281	512017	0000	0575	0151		15.03		Correct TRMS Charges for Exp Org 002281	Yes	CRSPP	6199922
	0100	111	002030	002281	512017	0000	0575	0161		5.01		Correct TRMS Charges for Exp Org 002281	Yes	CRSPP	6199904
	0100	111	002030	002281	512017	0000	0575	0151		10.02		Correct TRMS Charges for Exp Org 002281	Yes	CRSPP	6199653
	0100	111	002030	002281	512017	0000	0575	0161		13.87		Correct TRMS Charges for Exp Org 002281	Yes	CRSPP	6199125
	0100	111	002030	002281	512017	0000	0575	0161		20.42		Correct TRMS Charges for Exp Org 002281	Yes	CRSPP	6199065
	0100	111	002030	002281	512017	0000	0575	0161		26.58		Correct TRMS Charges for Exp Org 002281	Yes	CRSPP	6198878
	0100	111	002030	002281	512017	0000	0575	0151		7.70		Correct TRMS Charges for Exp Org 002281	Yes	CRSPP	6195435

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002030	002281	512017	0000	0575	0151		135.62		Correct TRMS Charges for Exp Org 002281	Yes	CRSP	6208398
	0100	111	002030	002281	512100	0000	0575	0141		5.01		Correct TRMS Charges for Exp Org 002281	Yes	CRSW	6198755
	0100	111	002030	002281	512100	0000	0575	0141		5.01		Correct TRMS Charges for Exp Org 002281	Yes	CRSW	6198905
	0100	111	002030	002281	512100	0000	0575	0141		5.01		Correct TRMS Charges for Exp Org 002281	Yes	CRSW	6200274
	0100	111	002030	002281	512100	0000	0575	0151		5.01		Correct TRMS Charges for Exp Org 002281	Yes	CRSW	6200275
	0100	111	002030	002281	512100	0000	0575	0161		5.01		Correct TRMS Charges for Exp Org 002281	Yes	CRSW	6200276
	0100	111	002030	002281	512100	0000	0575	0141		15.03		Correct TRMS Charges for Exp Org 002281	Yes	CRSW	6200815
	0100	111	002030	002281	512100	0000	0575	0161		7.70		Correct TRMS Charges for Exp Org 002281	Yes	CRPFC	6197061
	0100	111	002030	002281	512100	0000	0575	0141		10.02		Correct TRMS Charges for Exp Org 002281	Yes	CRPFC	6199488
	0100	111	002030	002281	512100	0000	0575	0151		10.02		Correct TRMS Charges for Exp Org 002281	Yes	CRPFC	6199646
	0100	111	002030	002281	512100	0000	0575	0151		10.02		Correct TRMS Charges for Exp Org 002281	Yes	CRPFC	6199655
	0100	111	002030	002281	512100	0000	0575	0151		25.43		Correct TRMS Charges for Exp Org 002281	Yes	CRPFC	6200043
	0100	111	002030	002281	512100	0000	0575	0161		14.64		Correct TRMS Charges for Exp Org 002281	Yes	CRPFC	6201455
	0100	111	002030	002281	512100	0000	0575	0151		5.01		Correct TRMS Charges for Exp Org 002281	Yes	CRPFC	6202079
	0100	111	002030	002281	512100	0000	0575	0161		10.02		Correct TRMS Charges for Exp Org 002281	Yes	CRPFC	6203543
	0100	111	002030	002281	512100	0000	0575	0161		5.01		Correct TRMS Charges for Exp Org 002281	Yes	CRPFC	6203611
	0100	111	002030	002281	512100	0000	0575	0161		30.44		Correct TRMS Charges for Exp Org 002281	Yes	CRPFC	6204058
	0100	111	002030	002281	512100	0000	0575	0141		5.01		Correct TRMS Charges for Exp Org 002281	Yes	CRPFC	6205520
	0100	111	002030	002281	512100	0000	0575	0151		10.02		Correct TRMS Charges for Exp Org 002281	Yes	CRPFC	6205934
	0100	111	002030	002281	512100	0000	0575	0161		4.62		Correct TRMS Charges for Exp Org 002281	Yes	CRBCW	6205861
	0100	111	002030	002281	512100	0000	0575	0161		10.02		Correct TRMS Charges for Exp Org 002281	Yes	CRBCW	6208355
	0100	111	002030	002281	512100	0000	0575	0101		28.29		Correct TRMS Charges for Exp Org 002281	Yes	CRMLBR	MISC
	0100	111	002030	002281	512100	0000	0575	0101		520.93		Correct TRMS Charges for Exp Org 002281	Yes	CRMLBR	6000438
	0100	111	002030	002281	512100	0000	0575	0161		4.24		Correct TRMS Charges for Exp Org 002281	Yes	CRCBA	6199354
	0100	111	002030	002281	512100	0000	0575	0161		32.75		Correct TRMS Charges for Exp Org 002281	Yes	CRCBA	6199946
	0100	111	002030	002281	512100	0000	0575	0161		10.02		Correct TRMS Charges for Exp Org 002281	Yes	CRCBA	6199994
	0100	111	002030	002281	512100	0000	0575	0141		10.02		Correct TRMS Charges for Exp Org 002281	Yes	CRCBA	6201573
	0100	111	002030	002281	512100	0000	0575	0151		10.02		Correct TRMS Charges for Exp Org 002281	Yes	CRCBA	6201595
	0100	111	002030	002281	512100	0000	0575	0141		10.02		Correct TRMS Charges for Exp Org 002281	Yes	CRCBA	6203317
	0100	111	002030	002281	512100	0000	0575	0141		14.26		Correct TRMS Charges for Exp Org 002281	Yes	CRCBA	6204840
	0100	111	002030	002281	512100	0000	0575	0151		4.62		Correct TRMS Charges for Exp Org 002281	Yes	CRCBA	6205875
	0100	111	002030	002281	512100	0000	0575	0151		9.25		Correct TRMS Charges for Exp Org 002281	Yes	CRCBA	6205926
	0100	111	002030	002281	512100	0000	0575	0161		10.02		Correct TRMS Charges for Exp Org 002281	Yes	CRCBA	6208960
	0100	111	002030	002281	512100	0000	0575	0141		9.25		Correct TRMS Charges for Exp Org 002281	Yes	CRCBA	6209086
	0100	111	002030	002281	512100	0000	0575	0151		15.03		Correct TRMS Charges for Exp Org 002281	Yes	CRCHG	6192039

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002030	002281	512100	0000	0575	0101		141.78		Correct TRMS Charges for Exp Org 002281	Yes	CRFAT	6161030
	0100	111	002030	002281	512100	0000	0575	0141		7.70		Correct TRMS Charges for Exp Org 002281	Yes	CRBL	6194823
	0100	111	002030	002281	512100	0000	0575	0151		10.02		Correct TRMS Charges for Exp Org 002281	Yes	CRBL	6199170
	0100	111	002030	002281	512100	0000	0575	0141		25.43		Correct TRMS Charges for Exp Org 002281	Yes	CRBL	6199310
	0100	111	002030	002281	512100	0000	0575	0141		10.02		Correct TRMS Charges for Exp Org 002281	Yes	CRBL	6200034
	0100	111	002030	002281	512100	0000	0575	0141		25.43		Correct TRMS Charges for Exp Org 002281	Yes	CRBL	6203771
	0100	111	002030	002281	512100	0000	0575	0141		35.44		Correct TRMS Charges for Exp Org 002281	Yes	CRBL	6205712
	0100	111	002030	002281	512100	0000	0575	0161		4.62		Correct TRMS Charges for Exp Org 002281	Yes	CRBL	6205825
	0100	111	002030	002281	512100	0000	0575	0101		5.78		Correct TRMS Charges for Exp Org 002281	Yes	CRCA	6198675
	0100	111	002030	002281	512100	0000	0575	0101		13.10		Correct TRMS Charges for Exp Org 002281	Yes	CRSW	6200817
	0100	111	002030	002281	512100	0000	0575	0161		18.88		Correct TRMS Charges for Exp Org 002281	Yes	CRSW	6201139
	0100	111	002030	002281	512100	0000	0575	0151		15.03		Correct TRMS Charges for Exp Org 002281	Yes	CRSW	6201140
	0100	111	002030	002281	512100	0000	0575	0141		16.95		Correct TRMS Charges for Exp Org 002281	Yes	CRSW	6201141
	0100	111	002030	002281	512100	0000	0575	0141		5.01		Correct TRMS Charges for Exp Org 002281	Yes	CRSW	6202222
	0100	111	002030	002281	512100	0000	0575	0151		5.01		Correct TRMS Charges for Exp Org 002281	Yes	CRSW	6202223
	0100	111	002030	002281	512100	0000	0575	0161		5.01		Correct TRMS Charges for Exp Org 002281	Yes	CRSW	6202224
	0100	111	002030	002281	512100	0000	0575	0141		5.01		Correct TRMS Charges for Exp Org 002281	Yes	CRSW	6204229
	0100	111	002030	002281	512100	0000	0575	0151		5.01		Correct TRMS Charges for Exp Org 002281	Yes	CRSW	6204230
	0100	111	002030	002281	512100	0000	0575	0161		5.01		Correct TRMS Charges for Exp Org 002281	Yes	CRSW	6204231
	0100	111	002030	002281	512100	0000	0575	0151		6.93		Correct TRMS Charges for Exp Org 002281	Yes	CRSW	6208935
	0100	111	002030	002281	512100	0000	0575	0161		11.56		Correct TRMS Charges for Exp Org 002281	Yes	CRSW	6208939
	0100	111	002030	002281	512100	0000	0575	0151		16.57		Correct TRMS Charges for Exp Org 002281	Yes	CRFW	6199126
	0100	111	002030	002281	512100	0000	0575	0151		15.41		Correct TRMS Charges for Exp Org 002281	Yes	CRFW	6199861
	0100	111	002030	002281	512100	0000	0575	0151		5.01		Correct TRMS Charges for Exp Org 002281	Yes	CRFW	6205008
	0100	111	002030	002281	512100	0000	0575	0151		44.59		Correct TRMS Charges for Exp Org 002281	Yes	CRAH	6163105
	0100	111	002030	002281	512100	0000	0575	0151		35.63		Correct TRMS Charges for Exp Org 002281	Yes	CRAH	6184003
	0100	111	002030	002281	512100	0000	0575	0161		10.02		Correct TRMS Charges for Exp Org 002281	Yes	CRAH	6194804
	0100	111	002030	002281	512100	0000	0575	0151		10.02		Correct TRMS Charges for Exp Org 002281	Yes	CRAH	6194841
	0100	111	002030	002281	512100	0000	0575	0141		10.02		Correct TRMS Charges for Exp Org 002281	Yes	CRAH	6194842
	0100	111	002030	002281	512100	0000	0575	0141		10.02		Correct TRMS Charges for Exp Org 002281	Yes	CRAH	6195193
	0100	111	002030	002281	512100	0000	0575	0151		10.02		Correct TRMS Charges for Exp Org 002281	Yes	CRAH	6199275
	0100	111	002030	002281	512100	0000	0575	0161		5.01		Correct TRMS Charges for Exp Org 002281	Yes	CRAH	6199745
	0100	111	002030	002281	512100	0000	0575	0151		10.02		Correct TRMS Charges for Exp Org 002281	Yes	CRAH	6199828
	0100	111	002030	002281	512100	0000	0575	0151		8.09		Correct TRMS Charges for Exp Org 002281	Yes	CRAH	6199887
	0100	111	002030	002281	512100	0000	0575	0151		38.14		Correct TRMS Charges for Exp Org 002281	Yes	CRAH	6201150

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002030	002281	512100	0000	0575	0141		10.02		Correct TRMS Charges for Exp Org 002281	Yes	CRAH	6202793
	0100	111	002030	002281	512100	0000	0575	0141		68.58		Correct TRMS Charges for Exp Org 002281	Yes	CRAH	6204811
	0100	111	002030	002281	512100	0000	0575	0151		13.87		Correct TRMS Charges for Exp Org 002281	Yes	CRAH	6205730
	0100	111	002030	002281	512100	0000	0575	0161		20.42		Correct TRMS Charges for Exp Org 002281	Yes	CRAH	6208621
	0100	111	002030	002281	512100	0000	0575	0141		20.42		Correct TRMS Charges for Exp Org 002281	Yes	CRFAT	6165150
	0100	111	002030	002281	512100	0000	0575	0151		3.16		Correct TRMS Charges for Exp Org 002281	Yes	CRFAT	6183684
	0100	111	002030	002281	512100	0000	0575	0141		10.02		Correct TRMS Charges for Exp Org 002281	Yes	CRFAT	6199039
	0100	111	002030	002281	512100	0000	0575	0161		10.02		Correct TRMS Charges for Exp Org 002281	Yes	CRFAT	6199829
	0100	111	002030	002281	512100	0000	0575	0101		10.02		Correct TRMS Charges for Exp Org 002281	Yes	CRFAT	6202180
	0100	111	002030	002281	512100	0000	0575	0141		10.02		Correct TRMS Charges for Exp Org 002281	Yes	CRFAT	6205250
	0100	111	002030	002281	512100	0000	0575	0151		5.01		Correct TRMS Charges for Exp Org 002281	Yes	CRFAT	6205703
	0100	111	002030	002281	512100	0000	0575	0101		39.30		Correct TRMS Charges for Exp Org 002281	Yes	CRGUE	6189626
	0100	111	002030	002281	512100	0000	0575	0101		14.64		Correct TRMS Charges for Exp Org 002281	Yes	CRGUE	6195094
	0100	111	002030	002281	512100	0000	0575	0101		3.08		Correct TRMS Charges for Exp Org 002281	Yes	CRGUE	6199988
	0100	111	002030	002281	512100	0000	0575	0101		5.01		Correct TRMS Charges for Exp Org 002281	Yes	CRGUE	6202592
	0100	111	002030	002281	512100	0000	0575	0101		5.01		Correct TRMS Charges for Exp Org 002281	Yes	CRGUE	6202593
	0100	111	002030	002281	512100	0000	0575	0101		2.70		Correct TRMS Charges for Exp Org 002281	Yes	CRMWT	6197293
	0100	111	002030	002281	512100	0000	0575	0161		6.16		Correct TRMS Charges for Exp Org 002281	Yes	CRFG	6199378
	0100	111	002030	002281	512100	0000	0575	0141		10.02		Correct TRMS Charges for Exp Org 002281	Yes	CRFW	6123577
	0100	111	002030	002281	512100	0000	0575	0161		8.86		Correct TRMS Charges for Exp Org 002281	Yes	CRFW	6198876
	0100	111	002030	002281	512100	0000	0575	0161		5.01		Correct TRMS Charges for Exp Org 002281	Yes	CRFW	6198883
	0100	111	002030	002281	512100	0000	0575	0101		26.97		Correct TRMS Charges for Exp Org 002281	Yes	CRSD	6196124
	0100	111	002030	002281	512100	0000	0575	0101		5.01		Correct TRMS Charges for Exp Org 002281	Yes	CRSD	6200015
	0100	111	002030	002281	512100	0000	0575	0101		40.45		Correct TRMS Charges for Exp Org 002281	Yes	CRSD	6201625
	0100	111	002030	002281	512100	0000	0575	0141		2.70		Correct TRMS Charges for Exp Org 002281	Yes	CRSW	6194843
	0100	111	002030	002281	512100	0000	0575	0151		15.03		Correct TRMS Charges for Exp Org 002281	Yes	CRSW	6194844
	0100	111	002030	002281	512100	0000	0575	0161		20.42		Correct TRMS Charges for Exp Org 002281	Yes	CRSW	6194845
	0100	111	002030	002281	512100	0000	0575	0141		10.40		Correct TRMS Charges for Exp Org 002281	Yes	CRSW	6197305
	0100	111	002030	002281	512100	0000	0575	0151		6.16		Correct TRMS Charges for Exp Org 002281	Yes	CRSW	6197306
	0100	111	002030	002281	512100	0000	0575	0161		6.16		Correct TRMS Charges for Exp Org 002281	Yes	CRSW	6197307
	0100	111	002030	002281	513100	0000	0575	0161		2.70		Correct TRMS Charges for Exp Org 002281	Yes	CRTA	6199040
	0100	111	002030	002281	513100	0000	0575	0161		16.57		Correct TRMS Charges for Exp Org 002281	Yes	CRTA	6201303
	0100	111	002030	002281	513100	0000	0575	0151		1.63		Correct TRMS Charges for Exp Org 002281	Yes	CRCND	6159667
	0100	111	002030	002281	513100	0000	0575	0161		80.91		Correct TRMS Charges for Exp Org 002281	Yes	CRCND	6181826
	0100	111	002030	002281	513100	0000	0575	0161		9.25		Correct TRMS Charges for Exp Org 002281	Yes	CRCND	6201459

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002030	002281	513100	0000	0575	0151		20.42		Correct TRMS Charges for Exp Org 002281	Yes	CRGA	6199447
	0100	111	002030	002281	513100	0000	0575	0101		25.43		Correct TRMS Charges for Exp Org 002281	Yes	CRCW	6195059
	0100	111	002030	002281	513100	0000	0575	0161		2.75		Correct TRMS Charges for Exp Org 002281	Yes	CRTA	6169462
	0100	111	002030	002281	513100	0000	0575	0161		7.74		Correct TRMS Charges for Exp Org 002281	Yes	CRCW	6132688
	0100	111	002030	002281	513100	0000	0575	0161		10.02		Correct TRMS Charges for Exp Org 002281	Yes	CRCW	6183321
	0100	111	002030	002281	513100	0000	0575	0101		30.44		Correct TRMS Charges for Exp Org 002281	Yes	CRCW	6200427
	0100	111	002030	002281	513100	0000	0575	0161		20.42		Correct TRMS Charges for Exp Org 002281	Yes	CRCW	6199750
	0100	111	002030	002281	513100	0000	0575	0161		15.03		Correct TRMS Charges for Exp Org 002281	Yes	CRCW	6194819
	0100	111	002030	002281	514100	0000	0575	0101		20.80		Correct TRMS Charges for Exp Org 002281	Yes	CRPOND	6201804
	0100	111	002120	002281	544100	0000	0575	0450		0.34		Correct TRMS Charges for Exp Org 002281	Yes	OFTA	6029846
	0100	111	002140	002281	553100	0000	0575	0432		20.42		Correct TRMS Charges for Exp Org 002281	Yes	CTPR13	6198068
	0100	111	002140	002281	553100	0000	0575	0431		94.01		Correct TRMS Charges for Exp Org 002281	Yes	CTPR12	6188372
	0100	111	002140	002281	553100	0000	0575	0432		15.03		Correct TRMS Charges for Exp Org 002281	Yes	CTPR13	6200608
	0100	111	002140	002281	553100	0000	0575	0432		15.03		Correct TRMS Charges for Exp Org 002281	Yes	CTPR13	6201777
	0100	121	002140	002281	562100	0000	0575	0429		6.76		Correct TRMS Charges for Exp Org 002281	Yes	RTPR	6203650
	0100	111	002030	002282	107001	0000	0575	0151	0.34			Correct TRMS Charges for Exp Org 002282	Yes	124362	6038854
	0100	111	002030	002282	107001	0000	0575	0101	0.49			Correct TRMS Charges for Exp Org 002282	Yes	126168	6168094
	0100	111	002030	002282	107001	0000	0575	0151	0.64			Correct TRMS Charges for Exp Org 002282	Yes	124362	6167344
	0100	111	002140	002282	107001	0000	0575	0432	11.03			Correct TRMS Charges for Exp Org 002282	Yes	124410	6137060
	0100	111	002030	002282	108901	0000	0575	0151	8.52			Correct TRMS Charges for Exp Org 002282	Yes	124362	6167335
	0100	141	006250	002282	426501	0000	0575	0901	0.83			Correct TRMS Charges for Exp Org 002282	Yes	A02453	NON-REIMB IBEW
	0100	111	002030	002282	502100	0000	0575	0101	0.31			Correct TRMS Charges for Exp Org 002282	Yes	CRBWTR	6205715
	0100	111	002030	002282	502100	0000	0575	0101	0.86			Correct TRMS Charges for Exp Org 002282	Yes	CRBWTR	6205689
	0100	111	002030	002282	506100	0000	0575	0101	1.14			Correct TRMS Charges for Exp Org 002282	Yes	CRHEALTH	ERT
	0100	111	002030	002282	510100	0000	0575	0101	0.69			Correct TRMS Charges for Exp Org 002282	Yes	CRCOM	6177483
	0100	111	002030	002282	510100	0000	0575	0101	2.29			Correct TRMS Charges for Exp Org 002282	Yes	CRMLBR	TRAINNEW
	0100	111	002030	002282	510100	0000	0575	0101	1.97			Correct TRMS Charges for Exp Org 002282	Yes	CRMLBR	SAFETYNEW
	0100	111	002030	002282	511100	0000	0575	0151	0.49			Correct TRMS Charges for Exp Org 002282	Yes	CRELEV	6174632
	0100	111	002030	002282	511100	0000	0575	0151	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CRHVC	6202299
	0100	111	002030	002282	511100	0000	0575	0101	1.77			Correct TRMS Charges for Exp Org 002282	Yes	CRHVC	6200827
	0100	111	002030	002282	511100	0000	0575	0151	0.08			Correct TRMS Charges for Exp Org 002282	Yes	CRHVC	6163620
	0100	111	002030	002282	511100	0000	0575	0101	0.52			Correct TRMS Charges for Exp Org 002282	Yes	CRSTB	6200580
	0100	111	002030	002282	511100	0000	0575	0101	0.29			Correct TRMS Charges for Exp Org 002282	Yes	CRSTB	6185595

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002030	002282	511100	0000	0575	0101	345.96			Correct TRMS Charges for Exp Org 002282	Yes	CRSTB	6136206
	0100	111	002030	002282	511100	0000	0575	0161	0.75			Correct TRMS Charges for Exp Org 002282	Yes	CRSTB	6196154
	0100	111	002030	002282	512005	0000	0575	0161	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6201845
	0100	111	002030	002282	512005	0000	0575	0141	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6202051
	0100	111	002030	002282	512005	0000	0575	0141	0.52			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6202064
	0100	111	002030	002282	512005	0000	0575	0161	1.26			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6202186
	0100	111	002030	002282	512005	0000	0575	0141	3.55			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6202189
	0100	111	002030	002282	512005	0000	0575	0151	0.31			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6202812
	0100	111	002030	002282	512005	0000	0575	0141	0.31			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6203525
	0100	111	002030	002282	512005	0000	0575	0141	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6203560
	0100	111	002030	002282	512005	0000	0575	0141	0.17			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6203656
	0100	111	002030	002282	512005	0000	0575	0161	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6203793
	0100	111	002030	002282	512005	0000	0575	0161	1.37			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6204196
	0100	111	002030	002282	512005	0000	0575	0141	2.51			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6204200
	0100	111	002030	002282	512005	0000	0575	0141	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6205720
	0100	111	002030	002282	512005	0000	0575	0161	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6208128
	0100	111	002030	002282	512005	0000	0575	0141	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6208368
	0100	111	002030	002282	512005	0000	0575	0161	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6208953
	0100	111	002030	002282	512005	0000	0575	0161	0.31			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6107864
	0100	111	002030	002282	512005	0000	0575	0161	0.34			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6179026
	0100	111	002030	002282	512005	0000	0575	0141	0.99			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6179410
	0100	111	002030	002282	512005	0000	0575	0161	0.26			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6192211
	0100	111	002030	002282	512005	0000	0575	0141	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6193200
	0100	111	002030	002282	512005	0000	0575	0141	0.26			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6194342
	0100	111	002030	002282	512005	0000	0575	0161	0.94			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6194809
	0100	111	002030	002282	512005	0000	0575	0141	2.40			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6194813
	0100	111	002030	002282	512005	0000	0575	0141	1.14			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6196448
	0100	111	002030	002282	512005	0000	0575	0151	1.17			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6196864
	0100	111	002030	002282	512005	0000	0575	0161	1.60			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6197183
	0100	111	002030	002282	512005	0000	0575	0141	2.86			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6197186
	0100	111	002030	002282	512005	0000	0575	0101	0.43			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6197933
	0100	111	002030	002282	512005	0000	0575	0141	0.75			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6198889
	0100	111	002030	002282	512005	0000	0575	0161	0.83			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6199086
	0100	111	002030	002282	512005	0000	0575	0161	0.06			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6201843
	0100	111	002030	002282	512005	0000	0575	0151	0.69			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6199183

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002030	002282	512005	0000	0575	0161	1.46			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6200240
	0100	111	002030	002282	512005	0000	0575	0141	3.34			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6200244
	0100	111	002030	002282	512005	0000	0575	0101	0.31			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6200251
	0100	111	002030	002282	512005	0000	0575	0161	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRSDRS	6201369
	0100	111	002030	002282	512015	0000	0575	0101	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CRRS	6200110
	0100	111	002030	002282	512015	0000	0575	0161	0.31			Correct TRMS Charges for Exp Org 002282	Yes	CRRS	6201154
	0100	111	002030	002282	512015	0000	0575	0161	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRRS	6203322
	0100	111	002030	002282	512017	0000	0575	0151	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6205885
	0100	111	002030	002282	512017	0000	0575	0151	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6208243
	0100	111	002030	002282	512017	0000	0575	0151	0.43			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6205823
	0100	111	002030	002282	512017	0000	0575	0151	0.31			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6203429
	0100	111	002030	002282	512017	0000	0575	0161	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6203382
	0100	111	002030	002282	512017	0000	0575	0151	0.83			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6203110
	0100	111	002030	002282	512017	0000	0575	0151	0.52			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6202838
	0100	111	002030	002282	512017	0000	0575	0151	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6202761
	0100	111	002030	002282	512017	0000	0575	0151	1.14			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6201014
	0100	111	002030	002282	512017	0000	0575	0151	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6200897
	0100	111	002030	002282	512017	0000	0575	0161	0.43			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6200242
	0100	111	002030	002282	512017	0000	0575	0151	0.60			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6191566
	0100	111	002030	002282	512017	0000	0575	0151	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6192007
	0100	111	002030	002282	512017	0000	0575	0151	0.83			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6194351
	0100	111	002030	002282	512017	0000	0575	0151	5.72			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6194352
	0100	111	002030	002282	512017	0000	0575	0161	0.31			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6075778
	0100	111	002030	002282	512017	0000	0575	0151	6.69			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6135101
	0100	111	002030	002282	512017	0000	0575	0151	2.39			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6149011
	0100	111	002030	002282	512017	0000	0575	0151	0.80			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6157243
	0100	111	002030	002282	512017	0000	0575	0151	0.43			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6157325
	0100	111	002030	002282	512017	0000	0575	0151	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6165342
	0100	111	002030	002282	512017	0000	0575	0101	2.51			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6195757
	0100	111	002030	002282	512017	0000	0575	0101	1.06			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6196105
	0100	111	002030	002282	512017	0000	0575	0151	1.14			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6196697
	0100	111	002030	002282	512017	0000	0575	0151	0.43			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6197322
	0100	111	002030	002282	512017	0000	0575	0161	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6199466
	0100	111	002030	002282	512017	0000	0575	0161	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6199805
	0100	111	002030	002282	512017	0000	0575	0161	0.31			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6199806

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002030	002282	512017	0000	0575	0161	0.31			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6199851
	0100	111	002030	002282	512017	0000	0575	0141	2.03			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6199925
	0100	111	002030	002282	512017	0000	0575	0151	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRSPP	6200036
	0100	111	002030	002282	512100	0000	0575	0151	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRBL	6199170
	0100	111	002030	002282	512100	0000	0575	0161	0.26			Correct TRMS Charges for Exp Org 002282	Yes	CRBL	6200247
	0100	111	002030	002282	512100	0000	0575	0161	0.34			Correct TRMS Charges for Exp Org 002282	Yes	CRBL	6202191
	0100	111	002030	002282	512100	0000	0575	0151	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRAF	6201162
	0100	111	002030	002282	512100	0000	0575	0151	1.71			Correct TRMS Charges for Exp Org 002282	Yes	CRAH	6163105
	0100	111	002030	002282	512100	0000	0575	0161	0.83			Correct TRMS Charges for Exp Org 002282	Yes	CRAH	6191070
	0100	111	002030	002282	512100	0000	0575	0151	1.68			Correct TRMS Charges for Exp Org 002282	Yes	CRAH	6193209
	0100	111	002030	002282	512100	0000	0575	0141	1.57			Correct TRMS Charges for Exp Org 002282	Yes	CRAH	6199853
	0100	111	002030	002282	512100	0000	0575	0151	0.75			Correct TRMS Charges for Exp Org 002282	Yes	CRAH	6201125
	0100	111	002030	002282	512100	0000	0575	0161	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CRAH	6201361
	0100	111	002030	002282	512100	0000	0575	0161	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CRAH	6202421
	0100	111	002030	002282	512100	0000	0575	0141	1.68			Correct TRMS Charges for Exp Org 002282	Yes	CRAH	6204811
	0100	111	002030	002282	512100	0000	0575	0151	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CRAH	6205858
	0100	111	002030	002282	512100	0000	0575	0151	3.07			Correct TRMS Charges for Exp Org 002282	Yes	CRBC	6034642
	0100	111	002030	002282	512100	0000	0575	0141	0.31			Correct TRMS Charges for Exp Org 002282	Yes	CRBC	6189452
	0100	111	002030	002282	512100	0000	0575	0141	0.40			Correct TRMS Charges for Exp Org 002282	Yes	CRBC	6192703
	0100	111	002030	002282	512100	0000	0575	0141	0.80			Correct TRMS Charges for Exp Org 002282	Yes	CRBC	6199418
	0100	111	002030	002282	512100	0000	0575	0151	1.23			Correct TRMS Charges for Exp Org 002282	Yes	CRBC	6199445
	0100	111	002030	002282	512100	0000	0575	0161	2.49			Correct TRMS Charges for Exp Org 002282	Yes	CRBC	6201691
	0100	111	002030	002282	512100	0000	0575	0161	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRBC	6203533
	0100	111	002030	002282	512100	0000	0575	0151	0.43			Correct TRMS Charges for Exp Org 002282	Yes	CRBC	6203730
	0100	111	002030	002282	512100	0000	0575	0141	1.46			Correct TRMS Charges for Exp Org 002282	Yes	CRBC	6203859
	0100	111	002030	002282	512100	0000	0575	0161	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRBL	6204202
	0100	111	002030	002282	512100	0000	0575	0101	0.40			Correct TRMS Charges for Exp Org 002282	Yes	CRCA	6195202
	0100	111	002030	002282	512100	0000	0575	0101	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRCA	6197191
	0100	111	002030	002282	512100	0000	0575	0101	0.26			Correct TRMS Charges for Exp Org 002282	Yes	CRCA	6200245
	0100	111	002030	002282	512100	0000	0575	0101	0.63			Correct TRMS Charges for Exp Org 002282	Yes	CRCA	6202195
	0100	111	002030	002282	512100	0000	0575	0101	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRCA	6204555
	0100	111	002030	002282	512100	0000	0575	0161	0.29			Correct TRMS Charges for Exp Org 002282	Yes	CRFG	6194817
	0100	111	002030	002282	512100	0000	0575	0161	0.52			Correct TRMS Charges for Exp Org 002282	Yes	CRFG	6197192
	0100	111	002030	002282	512100	0000	0575	0141	0.08			Correct TRMS Charges for Exp Org 002282	Yes	CRFG	6199576
	0100	111	002030	002282	512100	0000	0575	0161	0.83			Correct TRMS Charges for Exp Org 002282	Yes	CRFG	6200252

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002030	002282	512100	0000	0575	0161	0.63			Correct TRMS Charges for Exp Org 002282	Yes	CRFG	6202198
	0100	111	002030	002282	512100	0000	0575	0161	0.31			Correct TRMS Charges for Exp Org 002282	Yes	CRFG	6204204
	0100	111	002030	002282	512100	0000	0575	0151	0.29			Correct TRMS Charges for Exp Org 002282	Yes	CRFW	6196825
	0100	111	002030	002282	512100	0000	0575	0151	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CRFW	6203785
	0100	111	002030	002282	512100	0000	0575	0141	0.26			Correct TRMS Charges for Exp Org 002282	Yes	CRSD	6186089
	0100	111	002030	002282	512100	0000	0575	0101	0.75			Correct TRMS Charges for Exp Org 002282	Yes	CRSD	6199986
	0100	111	002030	002282	512100	0000	0575	0101	0.08			Correct TRMS Charges for Exp Org 002282	Yes	CRSD	6201608
	0100	111	002030	002282	512100	0000	0575	0161	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRSD	6205748
	0100	111	002030	002282	512100	0000	0575	0161	1.23			Correct TRMS Charges for Exp Org 002282	Yes	CRSW	6201359
	0100	111	002030	002282	512100	0000	0575	0141	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRSW	6208093
	0100	111	002030	002282	512100	0000	0575	0151	0.14			Correct TRMS Charges for Exp Org 002282	Yes	CRCBA	6199670
	0100	111	002030	002282	512100	0000	0575	0161	2.34			Correct TRMS Charges for Exp Org 002282	Yes	CRCBA	6199946
	0100	111	002030	002282	512100	0000	0575	0151	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRCBA	6203893
	0100	111	002030	002282	512100	0000	0575	0151	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRCBA	6208468
	0100	111	002030	002282	512100	0000	0575	0101	1.94			Correct TRMS Charges for Exp Org 002282	Yes	CRCHG	6190325
	0100	111	002030	002282	512100	0000	0575	0101	3.34			Correct TRMS Charges for Exp Org 002282	Yes	CRCHG	6190776
	0100	111	002030	002282	512100	0000	0575	0101	0.43			Correct TRMS Charges for Exp Org 002282	Yes	CRCHG	6190844
	0100	111	002030	002282	512100	0000	0575	0101	0.14			Correct TRMS Charges for Exp Org 002282	Yes	CRCHG	6194811
	0100	111	002030	002282	512100	0000	0575	0101	0.94			Correct TRMS Charges for Exp Org 002282	Yes	CRCHG	6194852
	0100	111	002030	002282	512100	0000	0575	0101	0.08			Correct TRMS Charges for Exp Org 002282	Yes	CRCHG	6197184
	0100	111	002030	002282	512100	0000	0575	0101	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CRCHG	6197323
	0100	111	002030	002282	512100	0000	0575	0101	0.14			Correct TRMS Charges for Exp Org 002282	Yes	CRCHG	6200241
	0100	111	002030	002282	512100	0000	0575	0101	0.14			Correct TRMS Charges for Exp Org 002282	Yes	CRCHG	6200279
	0100	111	002030	002282	512100	0000	0575	0101	0.75			Correct TRMS Charges for Exp Org 002282	Yes	CRCHG	6201490
	0100	111	002030	002282	512100	0000	0575	0101	0.14			Correct TRMS Charges for Exp Org 002282	Yes	CRCHG	6202187
	0100	111	002030	002282	512100	0000	0575	0101	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CRCHG	6202233
	0100	111	002030	002282	512100	0000	0575	0101	0.14			Correct TRMS Charges for Exp Org 002282	Yes	CRCHG	6204198
	0100	111	002030	002282	512100	0000	0575	0101	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CRCHG	6204238
	0100	111	002030	002282	512100	0000	0575	0101	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CRCHG	6204820
	0100	111	002030	002282	512100	0000	0575	0101	0.08			Correct TRMS Charges for Exp Org 002282	Yes	CRCNV	6197194
	0100	111	002030	002282	512100	0000	0575	0101	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CRCNV	6200255
	0100	111	002030	002282	512100	0000	0575	0101	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CRCNV	6202199
	0100	111	002030	002282	512100	0000	0575	0101	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CRCNV	6204206
	0100	111	002030	002282	512100	0000	0575	0151	0.49			Correct TRMS Charges for Exp Org 002282	Yes	CRESP	6182901
	0100	111	002030	002282	512100	0000	0575	0151	21.36			Correct TRMS Charges for Exp Org 002282	Yes	CRESP	6183140

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002030	002282	512100	0000	0575	0161	0.69			Correct TRMS Charges for Exp Org 002282	Yes	CRESP	6194822
	0100	111	002030	002282	512100	0000	0575	0161	1.97			Correct TRMS Charges for Exp Org 002282	Yes	CRESP	6197195
	0100	111	002030	002282	512100	0000	0575	0161	1.14			Correct TRMS Charges for Exp Org 002282	Yes	CRESP	6203727
	0100	111	002030	002282	512100	0000	0575	0151	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRESP	6204207
	0100	111	002030	002282	512100	0000	0575	0161	0.94			Correct TRMS Charges for Exp Org 002282	Yes	CRESP	6208321
	0100	111	002030	002282	512100	0000	0575	0161	0.43			Correct TRMS Charges for Exp Org 002282	Yes	CRESP	6198912
	0100	111	002030	002282	512100	0000	0575	0141	0.80			Correct TRMS Charges for Exp Org 002282	Yes	CRFAT	6199495
	0100	111	002030	002282	512100	0000	0575	0141	0.31			Correct TRMS Charges for Exp Org 002282	Yes	CRFAT	6199651
	0100	111	002030	002282	512100	0000	0575	0151	0.63			Correct TRMS Charges for Exp Org 002282	Yes	CRFAT	6199662
	0100	111	002030	002282	512100	0000	0575	0161	0.43			Correct TRMS Charges for Exp Org 002282	Yes	CRFAT	6199663
	0100	111	002030	002282	512100	0000	0575	0161	0.83			Correct TRMS Charges for Exp Org 002282	Yes	CRFAT	6200076
	0100	111	002030	002282	512100	0000	0575	0141	0.46			Correct TRMS Charges for Exp Org 002282	Yes	CRFAT	6201630
	0100	111	002030	002282	512100	0000	0575	0141	0.31			Correct TRMS Charges for Exp Org 002282	Yes	CRFAT	6209051
	0100	111	002030	002282	512100	0000	0575	0101	0.77			Correct TRMS Charges for Exp Org 002282	Yes	CRFAT	6195128
	0100	111	002030	002282	512100	0000	0575	0101	0.83			Correct TRMS Charges for Exp Org 002282	Yes	CRGUE	6198145
	0100	111	002030	002282	512100	0000	0575	0101	0.31			Correct TRMS Charges for Exp Org 002282	Yes	CRGUE	6203828
	0100	111	002030	002282	512100	0000	0575	0101	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRGUE	6205470
	0100	111	002030	002282	512100	0000	0575	0101	0.31			Correct TRMS Charges for Exp Org 002282	Yes	CRGUE	6207408
	0100	111	002030	002282	512100	0000	0575	0151	7.06			Correct TRMS Charges for Exp Org 002282	Yes	CRLIT	6129437
	0100	111	002030	002282	512100	0000	0575	0101	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRLIT	6190277
	0100	111	002030	002282	512100	0000	0575	0101	0.94			Correct TRMS Charges for Exp Org 002282	Yes	CRLIT	6191210
	0100	111	002030	002282	512100	0000	0575	0141	0.43			Correct TRMS Charges for Exp Org 002282	Yes	CRLIT	6197190
	0100	111	002030	002282	512100	0000	0575	0101	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRLIT	6199914
	0100	111	002030	002282	512100	0000	0575	0161	1.00			Correct TRMS Charges for Exp Org 002282	Yes	CRLIT	6200249
	0100	111	002030	002282	512100	0000	0575	0101	1.57			Correct TRMS Charges for Exp Org 002282	Yes	CRLIT	6200250
	0100	111	002030	002282	512100	0000	0575	0101	0.52			Correct TRMS Charges for Exp Org 002282	Yes	CRLIT	6200828
	0100	111	002030	002282	512100	0000	0575	0101	1.83			Correct TRMS Charges for Exp Org 002282	Yes	CRLIT	6202194
	0100	111	002030	002282	512100	0000	0575	0101	0.31			Correct TRMS Charges for Exp Org 002282	Yes	CRLIT	6204942
	0100	111	002030	002282	512100	0000	0575	0101	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CRLIT	6208203
	0100	111	002030	002282	512100	0000	0575	0141	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRPFC	6120451
	0100	111	002030	002282	512100	0000	0575	0151	0.46			Correct TRMS Charges for Exp Org 002282	Yes	CRPFC	6200056
	0100	111	002030	002282	512100	0000	0575	0151	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRPFC	6201373
	0100	111	002030	002282	512100	0000	0575	0151	0.83			Correct TRMS Charges for Exp Org 002282	Yes	CRPFC	6201378
	0100	111	002030	002282	512100	0000	0575	0161	0.31			Correct TRMS Charges for Exp Org 002282	Yes	CRPFC	6205468

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002030	002282	512100	0000	0575	0151	0.52			Correct TRMS Charges for Exp Org 002282	Yes	CRPFC	6205959
	0100	111	002030	002282	512100	0000	0575	0101	0.63			Correct TRMS Charges for Exp Org 002282	Yes	CRHEALTH	6197659
	0100	111	002030	002282	512100	0000	0575	0101	1.37			Correct TRMS Charges for Exp Org 002282	Yes	CRHEALTH	6200412
	0100	111	002830	002282	512100	0000	0575	0101	0.63			Correct TRMS Charges for Exp Org 002282	Yes	CRFUELMOB	6197528
	0100	111	002830	002282	512100	0000	0575	0101	1.14			Correct TRMS Charges for Exp Org 002282	Yes	CRFUELMOB	6202293
	0100	111	002030	002282	513100	0000	0575	0141	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRGA	6200248
	0100	111	002030	002282	513100	0000	0575	0151	0.83			Correct TRMS Charges for Exp Org 002282	Yes	CRGA	6200280
	0100	111	002030	002282	513100	0000	0575	0141	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CRGA	6200379
	0100	111	002030	002282	513100	0000	0575	0161	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CRGA	6201587
	0100	111	002030	002282	513100	0000	0575	0161	0.43			Correct TRMS Charges for Exp Org 002282	Yes	CRCAE	6195143
	0100	111	002030	002282	513100	0000	0575	0161	0.43			Correct TRMS Charges for Exp Org 002282	Yes	CRCAE	6197940
	0100	111	002030	002282	513100	0000	0575	0161	0.29			Correct TRMS Charges for Exp Org 002282	Yes	CRCU	6194810
	0100	111	002030	002282	513100	0000	0575	0161	0.31			Correct TRMS Charges for Exp Org 002282	Yes	CRCU	6204197
	0100	111	002030	002282	513100	0000	0575	0161	5.92			Correct TRMS Charges for Exp Org 002282	Yes	CRCW	6132688
	0100	111	002030	002282	513100	0000	0575	0141	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRTRF	6198430
	0100	111	002030	002282	513100	0000	0575	0101	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CRTRF	6198915
	0100	111	002030	002282	513100	0000	0575	0141	0.14			Correct TRMS Charges for Exp Org 002282	Yes	CRTRF	6199985
	0100	111	002030	002282	513100	0000	0575	0141	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CRTRF	6200644
	0100	111	002030	002282	513100	0000	0575	0141	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CRTRF	6201597
	0100	111	002030	002282	513100	0000	0575	0141	0.14			Correct TRMS Charges for Exp Org 002282	Yes	CRTRF	6202595
	0100	111	002030	002282	513100	0000	0575	0151	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRTRF	6205874
	0100	111	002030	002282	513100	0000	0575	0101	1.20			Correct TRMS Charges for Exp Org 002282	Yes	CRPRD	6185088
	0100	111	002030	002282	513100	0000	0575	0101	1.63			Correct TRMS Charges for Exp Org 002282	Yes	CRPRD	6185106
	0100	111	002030	002282	513100	0000	0575	0101	0.83			Correct TRMS Charges for Exp Org 002282	Yes	CRPRD	6185109
	0100	111	002030	002282	513100	0000	0575	0101	0.83			Correct TRMS Charges for Exp Org 002282	Yes	CRPRD	6185115
	0100	111	002030	002282	513100	0000	0575	0101	1.89			Correct TRMS Charges for Exp Org 002282	Yes	CRPRD	6186134
	0100	111	002030	002282	513100	0000	0575	0141	0.31			Correct TRMS Charges for Exp Org 002282	Yes	CRPRD	6194826
	0100	111	002030	002282	513100	0000	0575	0101	0.31			Correct TRMS Charges for Exp Org 002282	Yes	CRPRD	6195159
	0100	111	002030	002282	513100	0000	0575	0141	2.09			Correct TRMS Charges for Exp Org 002282	Yes	CRPRD	6195204
	0100	111	002030	002282	513100	0000	0575	0101	1.06			Correct TRMS Charges for Exp Org 002282	Yes	CRPRD	6196583
	0100	111	002030	002282	513100	0000	0575	0101	0.52			Correct TRMS Charges for Exp Org 002282	Yes	CRPRD	6197973
	0100	111	002030	002282	513100	0000	0575	0101	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRPRD	6198411
	0100	111	002030	002282	513100	0000	0575	0101	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRPRD	6198412
	0100	111	002030	002282	513100	0000	0575	0101	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRPRD	6198413
	0100	111	002030	002282	513100	0000	0575	0101	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRPRD	6198424

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002030	002282	513100	0000	0575	0101	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRPRD	6198425
	0100	111	002030	002282	513100	0000	0575	0101	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRPRD	6198437
	0100	111	002030	002282	513100	0000	0575	0101	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRPRD	6198438
	0100	111	002030	002282	513100	0000	0575	0101	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRPRD	6198828
	0100	111	002030	002282	513100	0000	0575	0101	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CRPRD	6199479
	0100	111	002030	002282	513100	0000	0575	0141	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CRPRD	6200259
	0100	111	002030	002282	513100	0000	0575	0101	0.31			Correct TRMS Charges for Exp Org 002282	Yes	CRPRD	6200605
	0100	111	002030	002282	513100	0000	0575	0151	0.75			Correct TRMS Charges for Exp Org 002282	Yes	CRPRD	6202192
	0100	111	002030	002282	513100	0000	0575	0141	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CRPRD	6202206
	0100	111	002030	002282	513100	0000	0575	0101	0.46			Correct TRMS Charges for Exp Org 002282	Yes	CRPRD	6202535
	0100	111	002030	002282	513100	0000	0575	0101	2.32			Correct TRMS Charges for Exp Org 002282	Yes	CRPRD	6202846
	0100	111	002030	002282	513100	0000	0575	0151	0.83			Correct TRMS Charges for Exp Org 002282	Yes	CRPRD	6203829
	0100	111	002030	002282	513100	0000	0575	0141	0.37			Correct TRMS Charges for Exp Org 002282	Yes	CRTRF	6195223
	0100	111	002030	002282	513100	0000	0575	0101	1.89			Correct TRMS Charges for Exp Org 002282	Yes	CRTRF	6197896
	0100	111	002030	002282	513100	0000	0575	0151	7.57			Correct TRMS Charges for Exp Org 002282	Yes	CREXC	5932109
	0100	111	002030	002282	513100	0000	0575	0151	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CREXC	6205938
	0100	111	002030	002282	513100	0000	0575	0151	1.06			Correct TRMS Charges for Exp Org 002282	Yes	CRPRD	6136782
	0100	111	002030	002282	513100	0000	0575	0161	0.43			Correct TRMS Charges for Exp Org 002282	Yes	CRCAE	6200585
	0100	111	002030	002282	513100	0000	0575	0161	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRCAE	6202498
	0100	111	002030	002282	513100	0000	0575	0161	0.37			Correct TRMS Charges for Exp Org 002282	Yes	CRCAE	6204520
	0100	111	002030	002282	513100	0000	0575	0161	0.63			Correct TRMS Charges for Exp Org 002282	Yes	CRCND	6181826
	0100	111	002030	002282	513100	0000	0575	0161	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRCND	6201291
	0100	111	002030	002282	513100	0000	0575	0151	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRCND	6208144
	0100	111	002030	002282	513100	0000	0575	0151	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRCND	6208150
	0100	111	002030	002282	513100	0000	0575	0151	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CRCOM	6196444
	0100	111	002030	002282	513100	0000	0575	0141	0.69			Correct TRMS Charges for Exp Org 002282	Yes	CRCW	6201956
	0100	111	002030	002282	513100	0000	0575	0141	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CRCW	6202078
	0100	111	002030	002282	513100	0000	0575	0101	6.38			Correct TRMS Charges for Exp Org 002282	Yes	CRGA	6156887
	0100	111	002030	002282	513100	0000	0575	0141	0.63			Correct TRMS Charges for Exp Org 002282	Yes	CRGA	6194814
	0100	111	002030	002282	513100	0000	0575	0141	0.43			Correct TRMS Charges for Exp Org 002282	Yes	CRGA	6194816
	0100	111	002030	002282	513100	0000	0575	0141	0.43			Correct TRMS Charges for Exp Org 002282	Yes	CRGA	6197187
	0100	111	002030	002282	513100	0000	0575	0161	0.31			Correct TRMS Charges for Exp Org 002282	Yes	CRGA	6199707
	0100	111	002030	002282	513100	0000	0575	0161	0.83			Correct TRMS Charges for Exp Org 002282	Yes	CRGA	6201892
	0100	111	002030	002282	513100	0000	0575	0141	0.31			Correct TRMS Charges for Exp Org 002282	Yes	CRGA	6202190
	0100	111	002030	002282	513100	0000	0575	0141	0.63			Correct TRMS Charges for Exp Org 002282	Yes	CRGA	6204201

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002030	002282	513100	0000	0575	0141	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRGA	6204203
	0100	111	002030	002282	513100	0000	0575	0141	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRTA	6198900
	0100	111	002030	002282	513100	0000	0575	0161	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CRTA	6200042
	0100	111	002030	002282	513100	0000	0575	0161	1.60			Correct TRMS Charges for Exp Org 002282	Yes	CRTA	6201387
	0100	111	002030	002282	513100	0000	0575	0161	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CRTA	6202790
	0100	111	002030	002282	513100	0000	0575	0161	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CRTA	6205859
	0100	111	002030	002282	513100	0000	0575	0161	2.83			Correct TRMS Charges for Exp Org 002282	Yes	CRTA	6208761
	0100	111	002030	002282	513100	0000	0575	0141	0.83			Correct TRMS Charges for Exp Org 002282	Yes	CRGA	6200246
	0100	111	002120	002282	542100	0000	0575	0450	0.43			Correct TRMS Charges for Exp Org 002282	Yes	OFSTB	6189775
	0100	111	002120	002282	542100	0000	0575	0450	1.06			Correct TRMS Charges for Exp Org 002282	Yes	OFSTB	6203635
	0100	111	002120	002282	542100	0000	0575	0450	0.43			Correct TRMS Charges for Exp Org 002282	Yes	OFSTB	6189776
	0100	111	002120	002282	543100	0000	0575	0450	3.23			Correct TRMS Charges for Exp Org 002282	Yes	OFHDW	6076543
	0100	111	002120	002282	544100	0000	0575	0450	5.03			Correct TRMS Charges for Exp Org 002282	Yes	OFPRD	6200993
	0100	111	002120	002282	544100	0000	0575	0450	0.20			Correct TRMS Charges for Exp Org 002282	Yes	OFPRD	6204512
	0100	111	002120	002282	544100	0000	0575	0450	0.83			Correct TRMS Charges for Exp Org 002282	Yes	OFGA	6209129
	0100	111	002120	002282	544100	0000	0575	0450	1.06			Correct TRMS Charges for Exp Org 002282	Yes	OFEXC	6161765
	0100	111	002120	002282	544100	0000	0575	0450	0.43			Correct TRMS Charges for Exp Org 002282	Yes	OFGA	6202209
	0100	111	002120	002282	544100	0000	0575	0450	1.46			Correct TRMS Charges for Exp Org 002282	Yes	OFGA	6194829
	0100	111	002120	002282	544100	0000	0575	0450	1.68			Correct TRMS Charges for Exp Org 002282	Yes	OFGAG	6205836
	0100	111	002120	002282	544100	0000	0575	0450	0.20			Correct TRMS Charges for Exp Org 002282	Yes	OFPRD	6197900
	0100	111	002120	002282	544100	0000	0575	0450	0.83			Correct TRMS Charges for Exp Org 002282	Yes	OFGA	6200262
	0100	111	002140	002282	553100	0000	0575	0171	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CTCR11	6204505
	0100	111	002140	002282	553100	0000	0575	0432	0.40			Correct TRMS Charges for Exp Org 002282	Yes	CTPR13	6204540
	0100	111	002140	002282	553100	0000	0575	0432	0.43			Correct TRMS Charges for Exp Org 002282	Yes	CTPR13	6200609
	0100	111	002140	002282	553100	0000	0575	0432	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CTPR13	6198439
	0100	111	002140	002282	553100	0000	0575	0432	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CTPR13	6198144
	0100	111	002140	002282	553100	0000	0575	0432	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CTPR13	6198140
	0100	111	002140	002282	553100	0000	0575	0432	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CTPR13	6195186
	0100	111	002140	002282	553100	0000	0575	0432	0.83			Correct TRMS Charges for Exp Org 002282	Yes	CTPR13	6188724
	0100	111	002140	002282	553100	0000	0575	0431	0.43			Correct TRMS Charges for Exp Org 002282	Yes	CTPR12	6204211
	0100	111	002140	002282	553100	0000	0575	0431	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CTPR12	6204210
	0100	111	002140	002282	553100	0000	0575	0431	1.68			Correct TRMS Charges for Exp Org 002282	Yes	CTPR12	6188372
	0100	111	002140	002282	553100	0000	0575	0430	0.43			Correct TRMS Charges for Exp Org 002282	Yes	CTPR11	6204212
	0100	111	002140	002282	553100	0000	0575	0432	41.33			Correct TRMS Charges for Exp Org 002282	Yes	PR13S11	6179185
	0100	111	002140	002282	553100	0000	0575	0171	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CTCR11	6204199

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002140	002282	553100	0000	0575	0171	0.52			Correct TRMS Charges for Exp Org 002282	Yes	CTCR11	6204195
	0100	111	002140	002282	553100	0000	0575	0171	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CTCR11	6202188
	0100	111	002140	002282	553100	0000	0575	0171	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CTCR11	6202184
	0100	111	002140	002282	553100	0000	0575	0410	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CTZN1	6194838
	0100	111	002140	002282	553100	0000	0575	0410	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CTZN1	6197295
	0100	111	002140	002282	553100	0000	0575	0410	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CTZN1	6200270
	0100	111	002140	002282	553100	0000	0575	0410	0.43			Correct TRMS Charges for Exp Org 002282	Yes	CTZN1	6204225
	0100	111	002140	002282	553100	0000	0575	0410	0.40			Correct TRMS Charges for Exp Org 002282	Yes	CTZN1	6204226
	0100	111	002140	002282	553100	0000	0575	0171	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CTCR11	6194812
	0100	111	002140	002282	553100	0000	0575	0171	0.43			Correct TRMS Charges for Exp Org 002282	Yes	CTCR11	6195123
	0100	111	002140	002282	553100	0000	0575	0171	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CTCR11	6197171
	0100	111	002140	002282	553100	0000	0575	0171	0.20			Correct TRMS Charges for Exp Org 002282	Yes	CTCR11	6197185
	0100	111	002140	002282	553100	0000	0575	0171	0.11			Correct TRMS Charges for Exp Org 002282	Yes	CTCR11	6202177
	0100	121	002140	002282	562100	0000	0575	0440	0.20			Correct TRMS Charges for Exp Org 002282	Yes	RTCA	6200261
	0100	121	002140	002282	562100	0000	0575	0429	0.50			Correct TRMS Charges for Exp Org 002282	Yes	RTPR	6204214
	0100	121	002140	002282	562100	0000	0575	0429	0.63			Correct TRMS Charges for Exp Org 002282	Yes	RTPR	6203414
	0100	121	002140	002282	562100	0000	0575	0429	1.26			Correct TRMS Charges for Exp Org 002282	Yes	RTPR	6200679
	0100	121	002140	002282	562100	0000	0575	0429	0.43			Correct TRMS Charges for Exp Org 002282	Yes	RTPR	6200263
	0100	121	002140	002282	562100	0000	0575	0440	0.11			Correct TRMS Charges for Exp Org 002282	Yes	RTCA	6197213
	0100	121	002140	002282	562100	0000	0575	0429	0.20			Correct TRMS Charges for Exp Org 002282	Yes	RTPR	6197212
	0100	121	002140	002282	562100	0000	0575	0429	0.43			Correct TRMS Charges for Exp Org 002282	Yes	RTPR	6194827
	0100	121	002140	002282	562100	0000	0575	0440	0.40			Correct TRMS Charges for Exp Org 002282	Yes	RTCA	6204215
	0100	121	002140	002282	562100	0000	0575	0440	0.20			Correct TRMS Charges for Exp Org 002282	Yes	RTCA	6194828
	0100	121	002140	002282	562100	0000	0575	0429	0.47			Correct TRMS Charges for Exp Org 002282	Yes	RTPR	6200260
	0100	111	002401	002320	107001	0000	0575	0231		55.79		Correct TRMS Charges for Exp Org 002320	Yes	124034	6116097
	0100	111	002401	002320	107001	0000	0575	0231		68.17		Correct TRMS Charges for Exp Org 002320	Yes	132712	6203073
	0100	111	002401	002320	107001	0000	0575	0231		21.69		Correct TRMS Charges for Exp Org 002320	Yes	132637	6193159
	0100	111	002020	002320	107001	0000	0575	0201		80.56		Correct TRMS Charges for Exp Org 002320	Yes	131693	PLANT SUP
	0100	111	002401	002320	107001	0000	0575	0231		61.97		Correct TRMS Charges for Exp Org 002320	Yes	127641	6144909
	0100	111	002401	002320	107001	0000	0575	0231		21.69		Correct TRMS Charges for Exp Org 002320	Yes	127610	6183359
	0100	111	002401	002320	107001	0000	0575	0231		49.58		Correct TRMS Charges for Exp Org 002320	Yes	127597	6160538
	0100	111	002401	002320	107001	0000	0575	0231		111.55		Correct TRMS Charges for Exp Org 002320	Yes	123946	6098889
	0100	111	002401	002320	107001	0000	0575	0231		43.38		Correct TRMS Charges for Exp Org 002320	Yes	124024	6193153

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002401	002320	107001	0000	0575	0231		182.81		Correct TRMS Charges for Exp Org 002320	Yes	124025	6194016
	0100	111	002401	002320	107001	0000	0575	0231		46.48		Correct TRMS Charges for Exp Org 002320	Yes	124026	6193155
	0100	111	002401	002320	107001	0000	0575	0231		18.59		Correct TRMS Charges for Exp Org 002320	Yes	124057	6159023
	0100	111	002401	002320	107001	0000	0575	0231		18.59		Correct TRMS Charges for Exp Org 002320	Yes	124060	5986389
	0100	111	002401	002320	107001	0000	0575	0231		21.69		Correct TRMS Charges for Exp Org 002320	Yes	126143	6130358
	0100	111	002401	002320	107001	0000	0575	0231		43.38		Correct TRMS Charges for Exp Org 002320	Yes	126222	6193157
	0100	111	002320	002320	502002	0000	0575	0211		3,232.29		Correct TRMS Charges for Exp Org 002320	Yes	MCPBOPS	PBONE
	0100	111	002320	002320	502002	0000	0575	0221		3,415.14		Correct TRMS Charges for Exp Org 002320	Yes	MCPBOPS	PBTWO
	0100	111	002320	002320	502002	0000	0575	0241		4,021.22		Correct TRMS Charges for Exp Org 002320	Yes	MCPBOPS	PBFOUR
	0100	111	002320	002320	502002	0000	0575	0221		2,340.56		Correct TRMS Charges for Exp Org 002320	Yes	MCPBOPS	PBTHREE
	0100	111	002320	002320	502002	0000	0575	0201		1,135.20		Correct TRMS Charges for Exp Org 002320	Yes	MCPBOPS	PBCOMMON
	0100	111	002320	002320	502002	0000	0575	0201		5,507.92		Correct TRMS Charges for Exp Org 002320	Yes	MCPBOPS	PSLLABOR
	0100	111	002320	002320	502002	0000	0575	0201		706.84		Correct TRMS Charges for Exp Org 002320	Yes	MCPBOPS	SUPVLABOR
	0100	111	002320	002320	502004	0000	0575	0212		597.66		Correct TRMS Charges for Exp Org 002320	Yes	MCSDRSOPS	SUPVLABOR
	0100	111	002320	002320	502004	0000	0575	0232		717.23		Correct TRMS Charges for Exp Org 002320	Yes	MCSDRSOPS	SDRSTHREE
	0100	111	002320	002320	502004	0000	0575	0241		674.10		Correct TRMS Charges for Exp Org 002320	Yes	MCSDRSOPS	SDRSFOUR
	0100	111	002320	002320	502004	0000	0575	0212		1,435.24		Correct TRMS Charges for Exp Org 002320	Yes	MCSDRSOPS	SDRSCOMM
	0100	111	002320	002320	502004	0000	0575	0212		516.47		Correct TRMS Charges for Exp Org 002320	Yes	MCSDRSOPS	PSLLABOR
	0100	111	002320	002320	502004	0000	0575	0222		648.74		Correct TRMS Charges for Exp Org 002320	Yes	MCSDRSOPS	SDRSTWO
	0100	111	002320	002320	502004	0000	0575	0212		646.69		Correct TRMS Charges for Exp Org 002320	Yes	MCSDRSOPS	SDRSONE
	0100	111	002401	002320	502004	0000	0575	0212		306.56		Correct TRMS Charges for Exp Org 002320	Yes	MCLIMEUNL	OPERLABOR
	0100	111	002401	002320	502004	0000	0575	0212		1,417.06		Correct TRMS Charges for Exp Org 002320	Yes	MCLIMEGR	OPERLABOR
	0100	111	002401	002320	506100	0000	0575	0201		1,325.49		Correct TRMS Charges for Exp Org 002320	Yes	MCADMIN	ENGLABOR
	0100	111	002401	002320	506100	0000	0575	0201		1,248.82		Correct TRMS Charges for Exp Org 002320	Yes	MCADMIN	TRAINOPS
	0100	111	002401	002320	506100	0000	0575	0201		74.63		Correct TRMS Charges for Exp Org 002320	Yes	MCADMIN	IUS
	0100	111	002401	002320	506100	0000	0575	0201		25.05		Correct TRMS Charges for Exp Org 002320	Yes	MCSAFETY	PHYSEXAM
	0100	111	002401	002320	506100	0000	0575	0201		242.55		Correct TRMS Charges for Exp Org 002320	Yes	MCSAFETY	TRAINING
	0100	111	002401	002320	506100	0000	0575	0201		696.48		Correct TRMS Charges for Exp Org 002320	Yes	MCERT	ERTSAFETY
	0100	111	002401	002320	506105	0000	0575	0232		313.22		Correct TRMS Charges for Exp Org 002320	Yes	MCSCR	LABOR
	0100	111	002401	002320	512005	0000	0575	0231		43.38		Correct TRMS Charges for Exp Org 002320	Yes	MC3S11SDR	6183201
	0100	111	002401	002320	512100	0000	0575	0231		904.76		Correct TRMS Charges for Exp Org 002320	Yes	MC3S11PB	6193576
	0100	111	002401	002320	512100	0000	0575	0231		223.09		Correct TRMS Charges for Exp Org 002320	Yes	MC3S11BL	6196666
	0100	111	002480	002320	512100	0000	0575	0201		111.10		Correct TRMS Charges for Exp Org 002320	Yes	MCMAINT	LEADER
	0100	111	002401	002320	512100	0000	0575	0201		13.42		Correct TRMS Charges for Exp Org 002320	Yes	MCFIREPRO	6197953
	0100	111	002401	002320	513100	0000	0575	0231		185.90		Correct TRMS Charges for Exp Org 002320	Yes	MC3S11PB	6193584

Template Type: Functional Journal
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 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	303	002401	002340	163002	0000	0575	0201	27.69			Correct TRMS Charges for Exp Org 002340	Yes	MCFREEBIN	WHSELABOR
	0100	111	002401	002340	506100	0000	0575	0201	6.21			Correct TRMS Charges for Exp Org 002340	Yes	MCADMIN	ADMINLBR
	0100	111	002401	002340	506100	0000	0575	0201	8.85			Correct TRMS Charges for Exp Org 002340	Yes	MCADMIN	MGRLABOR
	0100	111	002401	002340	506100	0000	0575	0201	9.01			Correct TRMS Charges for Exp Org 002340	Yes	MCADMIN	SAFELABOR
	0100	111	002401	002340	506100	0000	0575	0201	17.96			Correct TRMS Charges for Exp Org 002340	Yes	MCADMIN	APLABOR
	0100	111	002820	002350	501090	0000	0575	0201		2.20		Correct TRMS Charges for Exp Org 002350	Yes	MCLBRCH	COALLAB
	0100	111	002830	002350	501090	0000	0575	0101		0.03		Correct TRMS Charges for Exp Org 002350	Yes	A97445260	G58241
	0100	111	002401	002350	502004	0000	0575	0201		3.42		Correct TRMS Charges for Exp Org 002350	Yes	MCLAB	SDRSLABOR
	0100	111	002401	002350	502004	0000	0575	0201		0.77		Correct TRMS Charges for Exp Org 002350	Yes	MCLAB	SDRSSUPV
	0100	111	002401	002350	506100	0000	0575	0201		17.95		Correct TRMS Charges for Exp Org 002350	Yes	MCLAB	PBLABOR
	0100	111	002401	002350	506100	0000	0575	0201		0.01		Correct TRMS Charges for Exp Org 002350	Yes	MCLAB	FUELSLBR
	0100	111	002401	002350	506100	0000	0575	0201		3.27		Correct TRMS Charges for Exp Org 002350	Yes	MCLAB	BYPRODLBR
	0100	111	002401	002350	506100	0000	0575	0201		1.79		Correct TRMS Charges for Exp Org 002350	Yes	MCLAB	ENVIROLBR
	0100	111	002401	002350	506100	0000	0575	0201		1.08		Correct TRMS Charges for Exp Org 002350	Yes	MCLAB	FLYASHLBR
	0100	111	002401	002350	506100	0000	0575	0201		0.99		Correct TRMS Charges for Exp Org 002350	Yes	MCADMIN	TRAINLAB
	0100	111	002401	002350	506100	0000	0575	0201		0.53		Correct TRMS Charges for Exp Org 002350	Yes	MCSAFETY	TRAINING
	0100	111	002401	002350	506100	0000	0575	0201		0.01		Correct TRMS Charges for Exp Org 002350	Yes	MCERT	ERTSAFETY
	0100	111	002401	002350	506100	0000	0575	0201		2.69		Correct TRMS Charges for Exp Org 002350	Yes	MCLAB	PBSUPV
	0100	111	002401	002350	506105	0000	0575	0232		0.99		Correct TRMS Charges for Exp Org 002350	Yes	MCSCR	LABOR
	0100	111	002320	002401	502002	0000	0575	0211		98.51		Correct TRMS Charges for Exp Org 002401	Yes	MCPBOPS	PBONE
	0100	111	002320	002401	502002	0000	0575	0221		132.03		Correct TRMS Charges for Exp Org 002401	Yes	MCPBOPS	PBTHREE
	0100	111	002320	002401	502002	0000	0575	0241		125.44		Correct TRMS Charges for Exp Org 002401	Yes	MCPBOPS	PBFOUR
	0100	111	002320	002401	502002	0000	0575	0221		98.04		Correct TRMS Charges for Exp Org 002401	Yes	MCPBOPS	PBTWO
	0100	111	002401	002401	506100	0000	0575	0201		82.65		Correct TRMS Charges for Exp Org 002401	Yes	MCADMIN	TRAINOPS
	0100	111	002401	002401	506100	0000	0575	0201		4,739.79		Correct TRMS Charges for Exp Org 002401	Yes	MCADMIN	MGRLABOR
	0100	111	002401	002401	506100	0000	0575	0201		496.41		Correct TRMS Charges for Exp Org 002401	Yes	MCADMIN	ENGLABOR
	0100	111	002401	002401	506100	0000	0575	0201		664.62		Correct TRMS Charges for Exp Org 002401	Yes	MCADMIN	ADMINLBR

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002480	002480	506100	0000	0575	0201	19.88			Correct TRMS Charges for Exp Org 002480	Yes	MCMAINT	ENGLABOR
	0100	111	002480	002480	506100	0000	0575	0201	15.99			Correct TRMS Charges for Exp Org 002480	Yes	MCMAINT	EDGLABOR
	0100	111	002401	002480	506100	0000	0575	0201	15.08			Correct TRMS Charges for Exp Org 002480	Yes	MCADMIN	MGRLABOR
	0100	111	002480	002480	512100	0000	0575	0201	81.36			Correct TRMS Charges for Exp Org 002480	Yes	MCMAINT	PLANNER
	0100	111	002480	002480	512100	0000	0575	0201	52.58			Correct TRMS Charges for Exp Org 002480	Yes	MCMAINT	ENGINEER
	0100	111	002480	002480	512100	0000	0575	0201	29.26			Correct TRMS Charges for Exp Org 002480	Yes	MCMAINT	SUPERVISE
	0100	111	002401	002481	108901	0000	0575	0211		0.15		Correct TRMS Charges for Exp Org 002481	Yes	132581	10B
	0100	303	002401	002481	163002	0000	0575	0201		8.47		Correct TRMS Charges for Exp Org 002481	Yes	MCFREEBIN	WHSELABOR
	0100	111	002401	002481	506100	0000	0575	0201		0.21		Correct TRMS Charges for Exp Org 002481	Yes	MCADMIN	IUS
	0100	111	002401	002481	506100	0000	0575	0201		0.19		Correct TRMS Charges for Exp Org 002481	Yes	MCADMIN	TRAINADMN
	0100	111	002401	002481	506100	0000	0575	0201		6.45		Correct TRMS Charges for Exp Org 002481	Yes	MCADMIN	TRAINMAIN
	0100	111	002401	002481	506100	0000	0575	0201		9.18		Correct TRMS Charges for Exp Org 002481	Yes	MCERT	ERTSAFETY
	0100	111	002401	002481	506100	0000	0575	0201		3.91		Correct TRMS Charges for Exp Org 002481	Yes	MCSAFETY	TRAINING
	0100	111	002401	002481	511100	0000	0575	0201		0.42		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6171195
	0100	111	002401	002481	511100	0000	0575	0201		0.42		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6169621
	0100	111	002401	002481	511100	0000	0575	0201		1.15		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6165416
	0100	111	002401	002481	511100	0000	0575	0201		0.19		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6163881
	0100	111	002401	002481	511100	0000	0575	0211		0.21		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6163744
	0100	111	002401	002481	511100	0000	0575	0201		0.08		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6160394
	0100	111	002401	002481	511100	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6159241
	0100	111	002401	002481	511100	0000	0575	0201		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6159239
	0100	111	002401	002481	511100	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6144552
	0100	111	002401	002481	511100	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6127361
	0100	111	002401	002481	511100	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6118210
	0100	111	002401	002481	511100	0000	0575	0201		0.80		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6108995
	0100	111	002401	002481	511100	0000	0575	0221		0.08		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6205525
	0100	111	002401	002481	511100	0000	0575	0201		0.84		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6203655
	0100	111	002401	002481	511100	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6202781
	0100	111	002401	002481	511100	0000	0575	0201		0.38		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6203027
	0100	111	002401	002481	511100	0000	0575	0211		0.69		Correct TRMS Charges for Exp Org 002481	Yes	MCVENTEXH	6201501
	0100	111	002401	002481	511100	0000	0575	0201		0.06		Correct TRMS Charges for Exp Org 002481	Yes	MCVENTEXH	6196617
	0100	111	002401	002481	511100	0000	0575	0211		0.08		Correct TRMS Charges for Exp Org 002481	Yes	MCVENTEXH	6196612
	0100	111	002401	002481	511100	0000	0575	0201		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCVENTEXH	6196334

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002401	002481	511100	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCVENTEXH	6161269
	0100	111	002401	002481	511100	0000	0575	0211		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCVENTEXH	6075002
	0100	111	002401	002481	511100	0000	0575	0201		0.19		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6202661
	0100	111	002401	002481	511100	0000	0575	0231		0.22		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6178993
	0100	111	002401	002481	511100	0000	0575	0211		0.48		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6180543
	0100	111	002401	002481	511100	0000	0575	0201		0.64		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6181734
	0100	111	002401	002481	511100	0000	0575	0201		0.56		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6184392
	0100	111	002401	002481	511100	0000	0575	0201		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6193317
	0100	111	002401	002481	511100	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6194367
	0100	111	002401	002481	511100	0000	0575	0201		0.59		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6195255
	0100	111	002401	002481	511100	0000	0575	0201		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6196326
	0100	111	002401	002481	511100	0000	0575	0201		0.42		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6198491
	0100	111	002401	002481	511100	0000	0575	0201		0.15		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6198822
	0100	111	002401	002481	511100	0000	0575	0201		0.15		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6200692
	0100	111	002401	002481	511100	0000	0575	0201		0.52		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6200693
	0100	111	002401	002481	511100	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6200761
	0100	111	002401	002481	511100	0000	0575	0201		0.54		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6200851
	0100	111	002401	002481	511100	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6201257
	0100	111	002401	002481	511100	0000	0575	0241		0.15		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6201327
	0100	111	002401	002481	511100	0000	0575	0201		164.13		Correct TRMS Charges for Exp Org 002481	Yes	MCSTB	6202660
	0100	111	002401	002481	512005	0000	0575	0231		0.21		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6117657
	0100	111	002401	002481	512005	0000	0575	0231		8.32		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6144654
	0100	111	002401	002481	512005	0000	0575	0231		1.13		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6144679
	0100	111	002401	002481	512005	0000	0575	0231		1.22		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6161111
	0100	111	002401	002481	512005	0000	0575	0241		0.15		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6200769
	0100	111	002401	002481	512005	0000	0575	0211		6.36		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6200999
	0100	111	002401	002481	512005	0000	0575	0241		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6201271
	0100	111	002401	002481	512005	0000	0575	0211		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6201371
	0100	111	002401	002481	512005	0000	0575	0241		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6201750
	0100	111	002401	002481	512005	0000	0575	0211		0.15		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6201901
	0100	111	002401	002481	512005	0000	0575	0211		0.15		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6201903
	0100	111	002401	002481	512005	0000	0575	0221		0.21		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6202003
	0100	111	002401	002481	512005	0000	0575	0221		0.08		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6202004
	0100	111	002401	002481	512005	0000	0575	0221		0.08		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6202005
	0100	111	002401	002481	512005	0000	0575	0241		0.19		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6202058

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002401	002481	512005	0000	0575	0201		0.21		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6202226
	0100	111	002401	002481	512005	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6202361
	0100	111	002401	002481	512005	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6202687
	0100	111	002401	002481	512005	0000	0575	0231		0.23		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6202831
	0100	111	002401	002481	512005	0000	0575	0221		0.48		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6203098
	0100	111	002401	002481	512005	0000	0575	0241		1.59		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6203307
	0100	111	002401	002481	512005	0000	0575	0241		0.21		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6203348
	0100	111	002401	002481	512005	0000	0575	0241		0.21		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6203351
	0100	111	002401	002481	512005	0000	0575	0211		0.21		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6203992
	0100	111	002401	002481	512005	0000	0575	0221		0.75		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6205881
	0100	111	002401	002481	512005	0000	0575	0231		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6165387
	0100	111	002401	002481	512005	0000	0575	0231		0.35		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6166423
	0100	111	002401	002481	512005	0000	0575	0211		0.06		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6168654
	0100	111	002401	002481	512005	0000	0575	0211		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6175767
	0100	111	002401	002481	512005	0000	0575	0231		0.65		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6179455
	0100	111	002401	002481	512005	0000	0575	0211		0.19		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6181491
	0100	111	002401	002481	512005	0000	0575	0241		0.12		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6182879
	0100	111	002401	002481	512005	0000	0575	0231		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6192674
	0100	111	002401	002481	512005	0000	0575	0231		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6192675
	0100	111	002401	002481	512005	0000	0575	0231		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6192676
	0100	111	002401	002481	512005	0000	0575	0201		0.31		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEUNL	6195787
	0100	111	002401	002481	512005	0000	0575	0201		0.42		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEUNL	6205841
	0100	111	002401	002481	512005	0000	0575	0201		1.28		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEGR	6193825
	0100	111	002401	002481	512005	0000	0575	0201		0.44		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEGR	6193826
	0100	111	002401	002481	512005	0000	0575	0201		0.21		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEGR	6193828
	0100	111	002401	002481	512005	0000	0575	0201		0.94		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEGR	6195093
	0100	111	002401	002481	512005	0000	0575	0201		1.02		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEGR	6195212
	0100	111	002401	002481	512005	0000	0575	0201		0.71		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEGR	6197772
	0100	111	002401	002481	512005	0000	0575	0201		0.75		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEGR	6198415
	0100	111	002401	002481	512005	0000	0575	0201		1.02		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEGR	6199013
	0100	111	002401	002481	512005	0000	0575	0201		0.12		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEGR	6199069
	0100	111	002401	002481	512005	0000	0575	0201		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEGR	6200004
	0100	111	002401	002481	512005	0000	0575	0201		0.19		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEGR	6200006
	0100	111	002401	002481	512005	0000	0575	0201		0.50		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEGR	6200071
	0100	111	002401	002481	512005	0000	0575	0201		1.25		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEGR	6200529

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002401	002481	512005	0000	0575	0201		1.30		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEGR	6200632
	0100	111	002401	002481	512005	0000	0575	0201		0.65		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEGR	6202424
	0100	111	002401	002481	512005	0000	0575	0201		0.65		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEGR	6202582
	0100	111	002401	002481	512005	0000	0575	0201		0.08		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEGR	6204032
	0100	111	002401	002481	512005	0000	0575	0201		0.54		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEGR	6204477
	0100	111	002401	002481	512005	0000	0575	0201		0.73		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEGR	6204569
	0100	111	002401	002481	512005	0000	0575	0201		0.75		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEGR	6205142
	0100	111	002401	002481	512005	0000	0575	0201		1.15		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEGR	6205340
	0100	111	002401	002481	512005	0000	0575	0201		0.40		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEGR	6205840
	0100	111	002401	002481	512005	0000	0575	0201		0.44		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEGR	6208865
	0100	111	002401	002481	512005	0000	0575	0201		0.86		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEGR	6208879
	0100	111	002401	002481	512005	0000	0575	0201		6.06		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEGR	LABOR
	0100	111	002401	002481	512005	0000	0575	0201		5.26		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEGR	6178949
	0100	111	002401	002481	512005	0000	0575	0201		7.13		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEGR	6181205
	0100	111	002401	002481	512005	0000	0575	0201		8.08		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEGR	6181492
	0100	111	002401	002481	512005	0000	0575	0201		2.08		Correct TRMS Charges for Exp Org 002481	Yes	MCLIMEGR	6182112
	0100	111	002401	002481	512005	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6192985
	0100	111	002401	002481	512005	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6192986
	0100	111	002401	002481	512005	0000	0575	0211		0.84		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6193592
	0100	111	002401	002481	512005	0000	0575	0211		1.09		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6194632
	0100	111	002401	002481	512005	0000	0575	0211		0.19		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6194737
	0100	111	002401	002481	512005	0000	0575	0201		0.73		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6195020
	0100	111	002401	002481	512005	0000	0575	0201		0.06		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6195079
	0100	111	002401	002481	512005	0000	0575	0221		0.21		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6195741
	0100	111	002401	002481	512005	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6196843
	0100	111	002401	002481	512005	0000	0575	0221		0.29		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6196875
	0100	111	002401	002481	512005	0000	0575	0221		0.15		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6196876
	0100	111	002401	002481	512005	0000	0575	0231		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6196905
	0100	111	002401	002481	512005	0000	0575	0241		1.59		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6197018
	0100	111	002401	002481	512005	0000	0575	0211		0.25		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6197090
	0100	111	002401	002481	512005	0000	0575	0201		0.48		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6197626
	0100	111	002401	002481	512005	0000	0575	0201		0.54		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6197646
	0100	111	002401	002481	512005	0000	0575	0201		0.08		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6197717
	0100	111	002401	002481	512005	0000	0575	0211		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6199032
	0100	111	002401	002481	512005	0000	0575	0211		0.48		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6199716

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002401	002481	512005	0000	0575	0241		0.19		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6199846
	0100	111	002401	002481	512005	0000	0575	0211		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6200175
	0100	111	002401	002481	512005	0000	0575	0201		1.21		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6200397
	0100	111	002401	002481	512005	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCSDRS	6200450
	0100	111	002401	002481	512015	0000	0575	0221		0.29		Correct TRMS Charges for Exp Org 002481	Yes	MCRS	6193769
	0100	111	002401	002481	512017	0000	0575	0201		2.01		Correct TRMS Charges for Exp Org 002481	Yes	MCGPPMAIN	LABOR
	0100	111	002401	002481	512100	0000	0575	0241		0.12		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6198221
	0100	111	002401	002481	512100	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6200545
	0100	111	002401	002481	512100	0000	0575	0201		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6202446
	0100	111	002401	002481	512100	0000	0575	0201		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6202447
	0100	111	002401	002481	512100	0000	0575	0201		0.15		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6204496
	0100	111	002401	002481	512100	0000	0575	0201		0.08		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6204497
	0100	111	002401	002481	512100	0000	0575	0221		0.12		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6204536
	0100	111	002401	002481	512100	0000	0575	0211		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6207347
	0100	111	002401	002481	512100	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6207357
	0100	111	002401	002481	512100	0000	0575	0211		0.15		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6207428
	0100	111	002401	002481	512100	0000	0575	0231		0.77		Correct TRMS Charges for Exp Org 002481	Yes	MCFLUEGAS	6106705
	0100	111	002401	002481	512100	0000	0575	0231		0.63		Correct TRMS Charges for Exp Org 002481	Yes	MCFLUEGAS	6116435
	0100	111	002401	002481	512100	0000	0575	0231		0.65		Correct TRMS Charges for Exp Org 002481	Yes	MCFLUEGAS	6160599
	0100	111	002401	002481	512100	0000	0575	0221		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCFLUEGAS	6194346
	0100	111	002401	002481	512100	0000	0575	0231		0.56		Correct TRMS Charges for Exp Org 002481	Yes	MCFLUEGAS	6196157
	0100	111	002401	002481	512100	0000	0575	0231		0.21		Correct TRMS Charges for Exp Org 002481	Yes	MCFLUEGAS	6196881
	0100	111	002401	002481	512100	0000	0575	0221		0.19		Correct TRMS Charges for Exp Org 002481	Yes	MCFLUEGAS	6199675
	0100	111	002401	002481	512100	0000	0575	0211		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCFLUEGAS	6199676
	0100	111	002401	002481	512100	0000	0575	0201		0.31		Correct TRMS Charges for Exp Org 002481	Yes	MCFUELCON	6124056
	0100	111	002401	002481	512100	0000	0575	0201		0.33		Correct TRMS Charges for Exp Org 002481	Yes	MCFUELCON	6124057
	0100	111	002401	002481	512100	0000	0575	0201		0.25		Correct TRMS Charges for Exp Org 002481	Yes	MCFUELCON	6178378
	0100	111	002401	002481	512100	0000	0575	0201		0.29		Correct TRMS Charges for Exp Org 002481	Yes	MCFUELCON	6183486
	0100	111	002401	002481	512100	0000	0575	0211		0.50		Correct TRMS Charges for Exp Org 002481	Yes	MCFUELCON	6189811
	0100	111	002401	002481	512100	0000	0575	0201		0.29		Correct TRMS Charges for Exp Org 002481	Yes	MCFUELCON	6205960
	0100	111	002401	002481	512100	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6195274
	0100	111	002401	002481	512100	0000	0575	0201		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6195521
	0100	111	002401	002481	512100	0000	0575	0201		0.25		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6197592
	0100	111	002401	002481	512100	0000	0575	0201		0.23		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6197698
	0100	111	002401	002481	512100	0000	0575	0241		0.21		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6197859

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002401	002481	512100	0000	0575	0221		0.86		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6197862
	0100	111	002401	002481	512100	0000	0575	0211		0.15		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6197956
	0100	111	002401	002481	512100	0000	0575	0201		0.21		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6198493
	0100	111	002401	002481	512100	0000	0575	0201		0.36		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6198494
	0100	111	002401	002481	512100	0000	0575	0201		0.12		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6198520
	0100	111	002401	002481	512100	0000	0575	0201		0.19		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6200382
	0100	111	002401	002481	512100	0000	0575	0201		0.40		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6200429
	0100	111	002401	002481	512100	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6200537
	0100	111	002401	002481	512100	0000	0575	0201		0.21		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6200694
	0100	111	002401	002481	512100	0000	0575	0201		1.07		Correct TRMS Charges for Exp Org 002481	Yes	MCSTACKER	6193844
	0100	111	002401	002481	512100	0000	0575	0201		0.15		Correct TRMS Charges for Exp Org 002481	Yes	MCSTACKER	6194769
	0100	111	002401	002481	512100	0000	0575	0201		4.45		Correct TRMS Charges for Exp Org 002481	Yes	MCSTACKER	6196131
	0100	111	002401	002481	512100	0000	0575	0201		4.16		Correct TRMS Charges for Exp Org 002481	Yes	MCCOMPAIR	6167599
	0100	111	002401	002481	512100	0000	0575	0231		1.36		Correct TRMS Charges for Exp Org 002481	Yes	MCCOMPAIR	6167806
	0100	111	002401	002481	512100	0000	0575	0231		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCCOMPAIR	6200092
	0100	111	002401	002481	512100	0000	0575	0231		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCCOMPAIR	6201601
	0100	111	002401	002481	512100	0000	0575	0201		0.08		Correct TRMS Charges for Exp Org 002481	Yes	MCCOMPAIR	6202680
	0100	111	002401	002481	512100	0000	0575	0231		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCCOMPAIR	6203402
	0100	111	002401	002481	512100	0000	0575	0201		0.46		Correct TRMS Charges for Exp Org 002481	Yes	MCCYBARGE	5848416
	0100	111	002401	002481	512100	0000	0575	0201		0.45		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6173989
	0100	111	002401	002481	512100	0000	0575	0201		0.19		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6174045
	0100	111	002401	002481	512100	0000	0575	0201		0.12		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6174047
	0100	111	002401	002481	512100	0000	0575	0241		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6187846
	0100	111	002401	002481	512100	0000	0575	0201		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6204570
	0100	111	002401	002481	512100	0000	0575	0201		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6204578
	0100	111	002401	002481	512100	0000	0575	0201		0.23		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6204612
	0100	111	002401	002481	512100	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6204632
	0100	111	002401	002481	512100	0000	0575	0201		0.19		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6206948
	0100	111	002401	002481	512100	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6207169
	0100	111	002401	002481	512100	0000	0575	0241		0.67		Correct TRMS Charges for Exp Org 002481	Yes	MCSUMPS	6167537
	0100	111	002401	002481	512100	0000	0575	0241		0.27		Correct TRMS Charges for Exp Org 002481	Yes	MCSUMPS	6178375
	0100	111	002401	002481	512100	0000	0575	0241		0.29		Correct TRMS Charges for Exp Org 002481	Yes	MCSUMPS	6180679
	0100	111	002401	002481	512100	0000	0575	0201		0.87		Correct TRMS Charges for Exp Org 002481	Yes	MCSUMPS	6181071
	0100	111	002401	002481	512100	0000	0575	0231		0.93		Correct TRMS Charges for Exp Org 002481	Yes	MCSUMPS	6182088
	0100	111	002401	002481	512100	0000	0575	0241		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCSUMPS	6204036

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002401	002481	512100	0000	0575	0201		1.28		Correct TRMS Charges for Exp Org 002481	Yes	MCSUMPS	6205471
	0100	111	002401	002481	512100	0000	0575	0231		0.65		Correct TRMS Charges for Exp Org 002481	Yes	MC3S11PB	6139044
	0100	111	002401	002481	512100	0000	0575	0231		1.02		Correct TRMS Charges for Exp Org 002481	Yes	MC3S11PB	6182968
	0100	111	002401	002481	512100	0000	0575	0231		0.17		Correct TRMS Charges for Exp Org 002481	Yes	MC3S11PB	6183131
	0100	111	002401	002481	512100	0000	0575	0201		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6187940
	0100	111	002401	002481	512100	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6195111
	0100	111	002401	002481	512100	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6195112
	0100	111	002401	002481	512100	0000	0575	0221		0.08		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6195171
	0100	111	002401	002481	512100	0000	0575	0201		0.12		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6197941
	0100	111	002401	002481	512100	0000	0575	0241		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6197945
	0100	111	002401	002481	512100	0000	0575	0211		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6198022
	0100	111	002401	002481	512100	0000	0575	0221		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6198023
	0100	111	002401	002481	512100	0000	0575	0231		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6198024
	0100	111	002401	002481	512100	0000	0575	0211		0.08		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6198025
	0100	111	002401	002481	512100	0000	0575	0231		0.08		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6198026
	0100	111	002401	002481	512100	0000	0575	0241		0.08		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6198027
	0100	111	002401	002481	512100	0000	0575	0201		0.15		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6198028
	0100	111	002401	002481	512100	0000	0575	0201		0.15		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6198064
	0100	111	002401	002481	512100	0000	0575	0201		0.15		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6198065
	0100	111	002401	002481	512100	0000	0575	0201		0.25		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6198066
	0100	111	002401	002481	512100	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6198067
	0100	111	002401	002481	512100	0000	0575	0201		0.12		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6198142
	0100	111	002401	002481	512100	0000	0575	0221		0.15		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6198219
	0100	111	002401	002481	512100	0000	0575	0231		0.15		Correct TRMS Charges for Exp Org 002481	Yes	MCFIREPRO	6198220
	0100	111	002401	002481	512100	0000	0575	0211		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6202135
	0100	111	002401	002481	512100	0000	0575	0221		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6202139
	0100	111	002401	002481	512100	0000	0575	0211		0.06		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6204139
	0100	111	002401	002481	512100	0000	0575	0221		0.54		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6205244
	0100	111	002401	002481	512100	0000	0575	0231		1.76		Correct TRMS Charges for Exp Org 002481	Yes	MCFAT	6169909
	0100	111	002401	002481	512100	0000	0575	0231		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCFAT	6186635
	0100	111	002401	002481	512100	0000	0575	0241		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCFAT	6199421
	0100	111	002401	002481	512100	0000	0575	0211		0.06		Correct TRMS Charges for Exp Org 002481	Yes	MCFAT	6201020
	0100	111	002401	002481	512100	0000	0575	0211		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCFAT	6201389
	0100	111	002401	002481	512100	0000	0575	0221		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCFAT	6204856
	0100	111	002401	002481	512100	0000	0575	0211		0.08		Correct TRMS Charges for Exp Org 002481	Yes	MCFAT	6208235

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002401	002481	512100	0000	0575	0201		3.59		Correct TRMS Charges for Exp Org 002481	Yes	MCCLAB	6159395
	0100	111	002401	002481	512100	0000	0575	0201		0.08		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6200714
	0100	111	002401	002481	512100	0000	0575	0201		0.33		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6202340
	0100	111	002401	002481	512100	0000	0575	0201		0.27		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6202383
	0100	111	002401	002481	512100	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6202432
	0100	111	002401	002481	512100	0000	0575	0201		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6202452
	0100	111	002401	002481	512100	0000	0575	0201		0.42		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6202662
	0100	111	002401	002481	512100	0000	0575	0201		0.12		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6202689
	0100	111	002401	002481	512100	0000	0575	0201		0.21		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6204437
	0100	111	002401	002481	512100	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6204484
	0100	111	002401	002481	512100	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6204500
	0100	111	002401	002481	512100	0000	0575	0201		0.03		Correct TRMS Charges for Exp Org 002481	Yes	MCEQUIP	6180577
	0100	111	002401	002481	512100	0000	0575	0201		0.42		Correct TRMS Charges for Exp Org 002481	Yes	MCEQUIP	6185561
	0100	111	002401	002481	512100	0000	0575	0201		0.25		Correct TRMS Charges for Exp Org 002481	Yes	MCEQUIP	6185641
	0100	111	002401	002481	512100	0000	0575	0201		0.42		Correct TRMS Charges for Exp Org 002481	Yes	MCEQUIP	6189599
	0100	111	002401	002481	512100	0000	0575	0201		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCLIGHT	6130129
	0100	111	002480	002481	512100	0000	0575	0201		83.30		Correct TRMS Charges for Exp Org 002481	Yes	MCMAINT	LEADER
	0100	111	002480	002481	512100	0000	0575	0201		11.01		Correct TRMS Charges for Exp Org 002481	Yes	MCMAINT	ENGINEER
	0100	111	002401	002481	512100	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6145151
	0100	111	002401	002481	512100	0000	0575	0201		1.86		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6147163
	0100	111	002401	002481	512100	0000	0575	0231		0.06		Correct TRMS Charges for Exp Org 002481	Yes	MCFANS	6116627
	0100	111	002401	002481	512100	0000	0575	0231		0.40		Correct TRMS Charges for Exp Org 002481	Yes	MCFANS	6158610
	0100	111	002401	002481	512100	0000	0575	0231		0.31		Correct TRMS Charges for Exp Org 002481	Yes	MCFANS	6198764
	0100	111	002401	002481	512100	0000	0575	0231		0.69		Correct TRMS Charges for Exp Org 002481	Yes	MCFANS	6198766
	0100	111	002401	002481	512100	0000	0575	0231		0.12		Correct TRMS Charges for Exp Org 002481	Yes	MCFANS	6203365
	0100	111	002401	002481	512100	0000	0575	0231		0.25		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6178429
	0100	111	002401	002481	512100	0000	0575	0241		0.13		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6179048
	0100	111	002401	002481	512100	0000	0575	0231		0.08		Correct TRMS Charges for Exp Org 002481	Yes	MC3S11PB	6188789
	0100	111	002401	002481	512100	0000	0575	0231		1.17		Correct TRMS Charges for Exp Org 002481	Yes	MC3S11PB	6191204
	0100	111	002401	002481	512100	0000	0575	0231		0.73		Correct TRMS Charges for Exp Org 002481	Yes	MC3S11PB	6191545
	0100	111	002401	002481	512100	0000	0575	0231		0.50		Correct TRMS Charges for Exp Org 002481	Yes	MC3S11PB	6195407
	0100	111	002401	002481	512100	0000	0575	0231		0.15		Correct TRMS Charges for Exp Org 002481	Yes	MC3S11PB	6195411
	0100	111	002401	002481	512100	0000	0575	0231		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MC3S11PB	6195413
	0100	111	002401	002481	512100	0000	0575	0231		1.00		Correct TRMS Charges for Exp Org 002481	Yes	MC3S11PB	6195417
	0100	111	002401	002481	512100	0000	0575	0231		0.63		Correct TRMS Charges for Exp Org 002481	Yes	MC3S11PB	6195421

Template Type: Functional Journal
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Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002401	002481	512100	0000	0575	0201		1.31		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6165891
	0100	111	002401	002481	512100	0000	0575	0201		0.99		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6171599
	0100	111	002401	002481	512100	0000	0575	0201		0.42		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6175207
	0100	111	002401	002481	512100	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6175212
	0100	111	002401	002481	512100	0000	0575	0201		0.74		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6180056
	0100	111	002401	002481	512100	0000	0575	0201		0.61		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6180164
	0100	111	002401	002481	512100	0000	0575	0201		0.74		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6180542
	0100	111	002401	002481	512100	0000	0575	0201		1.09		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6182426
	0100	111	002401	002481	512100	0000	0575	0201		0.55		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6182709
	0100	111	002401	002481	512100	0000	0575	0201		0.74		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6184710
	0100	111	002401	002481	512100	0000	0575	0201		0.87		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6185556
	0100	111	002401	002481	512100	0000	0575	0211		1.07		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6192893
	0100	111	002401	002481	512100	0000	0575	0201		0.25		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6194177
	0100	111	002401	002481	512100	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6194264
	0100	111	002401	002481	512100	0000	0575	0201		0.25		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6195004
	0100	111	002401	002481	512100	0000	0575	0241		0.25		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6195158
	0100	111	002401	002481	512100	0000	0575	0201		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6195237
	0100	111	002401	002481	512100	0000	0575	0201		0.19		Correct TRMS Charges for Exp Org 002481	Yes	MCPLANT	6195257
	0100	111	002401	002481	512100	0000	0575	0221		0.48		Correct TRMS Charges for Exp Org 002481	Yes	MCSW	6199130
	0100	111	002401	002481	512100	0000	0575	0201		0.65		Correct TRMS Charges for Exp Org 002481	Yes	MCSW	6199276
	0100	111	002401	002481	512100	0000	0575	0201		0.25		Correct TRMS Charges for Exp Org 002481	Yes	MCSW	6199278
	0100	111	002401	002481	512100	0000	0575	0201		0.17		Correct TRMS Charges for Exp Org 002481	Yes	MCSW	6199885
	0100	111	002401	002481	512100	0000	0575	0221		0.23		Correct TRMS Charges for Exp Org 002481	Yes	MCSW	6199991
	0100	111	002401	002481	512100	0000	0575	0211		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCSW	6201385
	0100	111	002401	002481	512100	0000	0575	0211		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCSW	6201386
	0100	111	002401	002481	512100	0000	0575	0211		0.15		Correct TRMS Charges for Exp Org 002481	Yes	MCSW	6201638
	0100	111	002401	002481	512100	0000	0575	0231		0.17		Correct TRMS Charges for Exp Org 002481	Yes	MCSW	6202605
	0100	111	002401	002481	512100	0000	0575	0211		0.23		Correct TRMS Charges for Exp Org 002481	Yes	MCSW	6202825
	0100	111	002401	002481	512100	0000	0575	0211		0.06		Correct TRMS Charges for Exp Org 002481	Yes	MCSW	6203646
	0100	111	002401	002481	512100	0000	0575	0201		0.42		Correct TRMS Charges for Exp Org 002481	Yes	MCLAB	6181060
	0100	111	002401	002481	512100	0000	0575	0201		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCLAB	6190715
	0100	111	002401	002481	512100	0000	0575	0201		0.40		Correct TRMS Charges for Exp Org 002481	Yes	MCLAB	6193838
	0100	111	002401	002481	512100	0000	0575	0201		0.21		Correct TRMS Charges for Exp Org 002481	Yes	MCLAB	6193840
	0100	111	002401	002481	512100	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCLAB	6195258
	0100	111	002401	002481	512100	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCLAB	6198495

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002401	002481	512100	0000	0575	0201		0.08		Correct TRMS Charges for Exp Org 002481	Yes	MCLAB	6199391
	0100	111	002401	002481	512100	0000	0575	0201		0.38		Correct TRMS Charges for Exp Org 002481	Yes	MCLAB	6199877
	0100	111	002401	002481	512100	0000	0575	0201		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCLAB	6200701
	0100	111	002401	002481	512100	0000	0575	0201		0.12		Correct TRMS Charges for Exp Org 002481	Yes	MCLAB	6202818
	0100	111	002401	002481	512100	0000	0575	0231		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCLAB	6203558
	0100	111	002401	002481	512100	0000	0575	0231		0.25		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6123895
	0100	111	002401	002481	512100	0000	0575	0231		2.38		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6144293
	0100	111	002401	002481	512100	0000	0575	0231		0.17		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6144294
	0100	111	002401	002481	512100	0000	0575	0231		2.17		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6144295
	0100	111	002401	002481	512100	0000	0575	0231		0.93		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6169547
	0100	111	002401	002481	512100	0000	0575	0211		3.40		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6174606
	0100	111	002401	002481	512100	0000	0575	0241		0.90		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	6185827
	0100	111	002401	002481	512100	0000	0575	0211		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	6194078
	0100	111	002401	002481	512100	0000	0575	0211		0.08		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	6194558
	0100	111	002401	002481	512100	0000	0575	0201		0.42		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	6195095
	0100	111	002401	002481	512100	0000	0575	0201		0.21		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	6195118
	0100	111	002401	002481	512100	0000	0575	0201		0.25		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	6195200
	0100	111	002401	002481	512100	0000	0575	0201		0.23		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	6197854
	0100	111	002401	002481	512100	0000	0575	0201		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	6197888
	0100	111	002401	002481	512100	0000	0575	0231		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	6198681
	0100	111	002401	002481	512100	0000	0575	0231		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	6199743
	0100	111	002401	002481	512100	0000	0575	0231		0.06		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	6199792
	0100	111	002401	002481	512100	0000	0575	0201		0.19		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	6200531
	0100	111	002401	002481	512100	0000	0575	0241		0.31		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	6201033
	0100	111	002401	002481	512100	0000	0575	0211		0.38		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6180594
	0100	111	002401	002481	512100	0000	0575	0211		0.06		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6180595
	0100	111	002401	002481	512100	0000	0575	0211		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6180596
	0100	111	002401	002481	512100	0000	0575	0241		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6180683
	0100	111	002401	002481	512100	0000	0575	0211		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6188800
	0100	111	002401	002481	512100	0000	0575	0231		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6194731
	0100	111	002401	002481	512100	0000	0575	0211		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6194762
	0100	111	002401	002481	512100	0000	0575	0221		0.42		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6196410
	0100	111	002401	002481	512100	0000	0575	0231		0.23		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6196892
	0100	111	002401	002481	512100	0000	0575	0211		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6197520
	0100	111	002401	002481	512100	0000	0575	0211		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6197522

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002401	002481	512100	0000	0575	0211		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6197524
	0100	111	002401	002481	512100	0000	0575	0211		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6197526
	0100	111	002401	002481	512100	0000	0575	0231		0.27		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6198604
	0100	111	002401	002481	512100	0000	0575	0211		0.08		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6198676
	0100	111	002401	002481	512100	0000	0575	0231		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6198896
	0100	111	002401	002481	512100	0000	0575	0241		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6199022
	0100	111	002401	002481	512100	0000	0575	0241		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6199089
	0100	111	002401	002481	512100	0000	0575	0211		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6199429
	0100	111	002401	002481	512100	0000	0575	0241		0.17		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6199589
	0100	111	002401	002481	512100	0000	0575	0231		0.27		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6199668
	0100	111	002401	002481	512100	0000	0575	0231		0.08		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6201693
	0100	111	002401	002481	512100	0000	0575	0221		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCPFC	6201900
	0100	111	002401	002481	512100	0000	0575	0221		0.16		Correct TRMS Charges for Exp Org 002481	Yes	MCFW	6178634
	0100	111	002401	002481	512100	0000	0575	0241		0.26		Correct TRMS Charges for Exp Org 002481	Yes	MCFW	6178805
	0100	111	002401	002481	512100	0000	0575	0231		6.23		Correct TRMS Charges for Exp Org 002481	Yes	MCFW	6183167
	0100	111	002401	002481	512100	0000	0575	0211		0.12		Correct TRMS Charges for Exp Org 002481	Yes	MCFW	6193489
	0100	111	002401	002481	512100	0000	0575	0221		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCFW	6194589
	0100	111	002401	002481	512100	0000	0575	0231		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCFW	6194646
	0100	111	002401	002481	512100	0000	0575	0211		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCFW	6194862
	0100	111	002401	002481	512100	0000	0575	0221		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCFW	6194864
	0100	111	002401	002481	512100	0000	0575	0231		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCFW	6194866
	0100	111	002401	002481	512100	0000	0575	0241		0.17		Correct TRMS Charges for Exp Org 002481	Yes	MCFW	6196081
	0100	111	002401	002481	512100	0000	0575	0231		0.42		Correct TRMS Charges for Exp Org 002481	Yes	MCFW	6196289
	0100	111	002401	002481	512100	0000	0575	0221		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCFW	6196744
	0100	111	002401	002481	512100	0000	0575	0211		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCFW	6202239
	0100	111	002401	002481	512100	0000	0575	0221		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCFW	6202241
	0100	111	002401	002481	512100	0000	0575	0211		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCFW	6204246
	0100	111	002401	002481	512100	0000	0575	0211		0.15		Correct TRMS Charges for Exp Org 002481	Yes	MCFW	6205053
	0100	111	002401	002481	512100	0000	0575	0211		1.41		Correct TRMS Charges for Exp Org 002481	Yes	MCBL	6183129
	0100	111	002401	002481	512100	0000	0575	0231		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCBL	6194870
	0100	111	002401	002481	512100	0000	0575	0221		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCBL	6194946
	0100	111	002401	002481	512100	0000	0575	0211		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCBL	6194948
	0100	111	002401	002481	512100	0000	0575	0221		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCBL	6202295
	0100	111	002401	002481	512100	0000	0575	0211		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCBL	6202297
	0100	111	002401	002481	512100	0000	0575	0211		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCBL	6204333

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002401	002481	512100	0000	0575	0201		0.21		Correct TRMS Charges for Exp Org 002481	Yes	MCSW	6203671
	0100	111	002401	002481	512100	0000	0575	0231		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCSW	6204597
	0100	111	002401	002481	512100	0000	0575	0211		0.82		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	5959149
	0100	111	002401	002481	512100	0000	0575	0231		7.71		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	6096381
	0100	111	002401	002481	512100	0000	0575	0211		0.23		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	6164077
	0100	111	002401	002481	512100	0000	0575	0201		1.89		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	6174159
	0100	111	002401	002481	512100	0000	0575	0211		0.16		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	6174748
	0100	111	002401	002481	512100	0000	0575	0241		0.32		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	6178204
	0100	111	002401	002481	512100	0000	0575	0231		0.25		Correct TRMS Charges for Exp Org 002481	Yes	MCFW	6161686
	0100	111	002401	002481	512100	0000	0575	0241		0.19		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	6202029
	0100	111	002401	002481	512100	0000	0575	0201		0.25		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	6202426
	0100	111	002401	002481	512100	0000	0575	0211		0.19		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	6204004
	0100	111	002401	002481	512100	0000	0575	0211		0.08		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	6204009
	0100	111	002401	002481	512100	0000	0575	0221		0.08		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	6204030
	0100	111	002401	002481	512100	0000	0575	0201		0.12		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	6204479
	0100	111	002401	002481	512100	0000	0575	0241		0.19		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	6205100
	0100	111	002401	002481	512100	0000	0575	0241		0.21		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	6205324
	0100	111	002401	002481	512100	0000	0575	0221		0.15		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	6205489
	0100	111	002401	002481	512100	0000	0575	0221		0.21		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	6205563
	0100	111	002401	002481	512100	0000	0575	0231		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCASH	6208745
	0100	111	002401	002481	512100	0000	0575	0211		0.06		Correct TRMS Charges for Exp Org 002481	Yes	MCCCW	6202405
	0100	111	002401	002481	512100	0000	0575	0221		0.06		Correct TRMS Charges for Exp Org 002481	Yes	MCCCW	6202406
	0100	111	002401	002481	512100	0000	0575	0201		8.12		Correct TRMS Charges for Exp Org 002481	Yes	MCCHG	LABOR
	0100	111	002401	002481	512100	0000	0575	0201		0.15		Correct TRMS Charges for Exp Org 002481	Yes	MCCHG	6119778
	0100	111	002401	002481	512100	0000	0575	0201		2.25		Correct TRMS Charges for Exp Org 002481	Yes	MCCHG	6178219
	0100	111	002401	002481	512100	0000	0575	0201		0.87		Correct TRMS Charges for Exp Org 002481	Yes	MCCHG	6178365
	0100	111	002401	002481	512100	0000	0575	0201		1.54		Correct TRMS Charges for Exp Org 002481	Yes	MCCHG	6178372
	0100	111	002401	002481	512100	0000	0575	0201		1.94		Correct TRMS Charges for Exp Org 002481	Yes	MCCHG	6178469
	0100	111	002401	002481	512100	0000	0575	0201		0.15		Correct TRMS Charges for Exp Org 002481	Yes	MCCHG	6193675
	0100	111	002401	002481	512100	0000	0575	0201		0.15		Correct TRMS Charges for Exp Org 002481	Yes	MCCHG	6194747
	0100	111	002401	002481	512100	0000	0575	0201		0.17		Correct TRMS Charges for Exp Org 002481	Yes	MCCHG	6197136
	0100	111	002401	002481	512100	0000	0575	0201		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCCHG	6199307
	0100	111	002401	002481	512100	0000	0575	0201		1.04		Correct TRMS Charges for Exp Org 002481	Yes	MCCHG	6200002
	0100	111	002401	002481	512100	0000	0575	0201		0.61		Correct TRMS Charges for Exp Org 002481	Yes	MCCHG	6201382
	0100	111	002401	002481	512100	0000	0575	0201		0.15		Correct TRMS Charges for Exp Org 002481	Yes	MCCHG	6202103

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
	List - Text								Value	Value	Value	Text	Text	Text	
	0100	111	002401	002481	512100	0000	0575	0201		0.42		Correct TRMS Charges for Exp Org 002481	Yes	MCCHG	6202775
	0100	111	002401	002481	512100	0000	0575	0201		0.38		Correct TRMS Charges for Exp Org 002481	Yes	MCCHG	6208142
	0100	111	002401	002481	512100	0000	0575	0201		0.26		Correct TRMS Charges for Exp Org 002481	Yes	MCSW	6132150
	0100	111	002401	002481	512100	0000	0575	0201		0.51		Correct TRMS Charges for Exp Org 002481	Yes	MCSW	6183132
	0100	111	002401	002481	512100	0000	0575	0231		0.19		Correct TRMS Charges for Exp Org 002481	Yes	MCSW	6195235
	0100	111	002401	002481	512100	0000	0575	0231		0.27		Correct TRMS Charges for Exp Org 002481	Yes	MCSW	6198473
	0100	111	002401	002481	512101	0000	0575	0231		0.40		Correct TRMS Charges for Exp Org 002481	Yes	MCSCR	6041210
	0100	111	002401	002481	512101	0000	0575	0241		0.48		Correct TRMS Charges for Exp Org 002481	Yes	MCSCR	6179298
	0100	111	002401	002481	513100	0000	0575	0231		0.79		Correct TRMS Charges for Exp Org 002481	Yes	MCTURBINE	5940217
	0100	111	002401	002481	513100	0000	0575	0231		0.63		Correct TRMS Charges for Exp Org 002481	Yes	MCTURBINE	5994288
	0100	111	002401	002481	513100	0000	0575	0231		0.81		Correct TRMS Charges for Exp Org 002481	Yes	MCTURBINE	6181964
	0100	111	002401	002481	513100	0000	0575	0231		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCTURBINE	6191108
	0100	111	002401	002481	513100	0000	0575	0231		0.25		Correct TRMS Charges for Exp Org 002481	Yes	MCTURBINE	6191113
	0100	111	002401	002481	513100	0000	0575	0231		0.29		Correct TRMS Charges for Exp Org 002481	Yes	MCTURBINE	6191118
	0100	111	002401	002481	513100	0000	0575	0231		0.44		Correct TRMS Charges for Exp Org 002481	Yes	MCTURBINE	6195423
	0100	111	002401	002481	513100	0000	0575	0221		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCTURBINE	6205646
	0100	111	002401	002481	513100	0000	0575	0231		0.42		Correct TRMS Charges for Exp Org 002481	Yes	MCCW	6123815
	0100	111	002401	002481	513100	0000	0575	0231		0.27		Correct TRMS Charges for Exp Org 002481	Yes	MCCW	5974114
	0100	111	002401	002481	513100	0000	0575	0231		5.37		Correct TRMS Charges for Exp Org 002481	Yes	MCCW	6000955
	0100	111	002401	002481	513100	0000	0575	0241		0.21		Correct TRMS Charges for Exp Org 002481	Yes	MCCW	6181617
	0100	111	002401	002481	513100	0000	0575	0231		0.75		Correct TRMS Charges for Exp Org 002481	Yes	MCCW	6190226
	0100	111	002401	002481	513100	0000	0575	0221		0.42		Correct TRMS Charges for Exp Org 002481	Yes	MCCW	6191279
	0100	111	002401	002481	513100	0000	0575	0221		0.36		Correct TRMS Charges for Exp Org 002481	Yes	MCCW	6195002
	0100	111	002401	002481	513100	0000	0575	0241		0.10		Correct TRMS Charges for Exp Org 002481	Yes	MCCW	6195082
	0100	111	002401	002481	513100	0000	0575	0231		0.17		Correct TRMS Charges for Exp Org 002481	Yes	MCCW	6195132
	0100	111	002401	002481	513100	0000	0575	0221		2.68		Correct TRMS Charges for Exp Org 002481	Yes	MCCW	6197590
	0100	111	002401	002481	513100	0000	0575	0221		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCCW	6200380
	0100	111	002401	002481	513100	0000	0575	0231		0.44		Correct TRMS Charges for Exp Org 002481	Yes	MCCW	6200452
	0100	111	002401	002481	513100	0000	0575	0221		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCCW	6200573
	0100	111	002401	002481	513100	0000	0575	0231		0.04		Correct TRMS Charges for Exp Org 002481	Yes	MCCW	6200574
	0100	111	002401	002481	513100	0000	0575	0241		0.21		Correct TRMS Charges for Exp Org 002481	Yes	MCCW	6201794
	0100	111	002401	002481	513100	0000	0575	0221		0.77		Correct TRMS Charges for Exp Org 002481	Yes	MCCW	6202402
	0100	111	002401	002481	513100	0000	0575	0241		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCCW	6205736
	0100	111	002401	002481	513100	0000	0575	0211		0.44		Correct TRMS Charges for Exp Org 002481	Yes	MCEHC	6116628
	0100	111	002401	002481	513100	0000	0575	0231		0.21		Correct TRMS Charges for Exp Org 002481	Yes	MCPRD	6189300

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002401	002481	513100	0000	0575	0241		0.17		Correct TRMS Charges for Exp Org 002481	Yes	MCEHC	6198779
	0100	111	002401	002481	513100	0000	0575	0211		0.31		Correct TRMS Charges for Exp Org 002481	Yes	MCEHC	6203955
	0100	111	002401	002481	513100	0000	0575	0231		0.46		Correct TRMS Charges for Exp Org 002481	Yes	MCCOND	6018822
	0100	111	002401	002481	513100	0000	0575	0231		0.12		Correct TRMS Charges for Exp Org 002481	Yes	MCCOND	6155206
	0100	111	002401	002481	513100	0000	0575	0231		0.63		Correct TRMS Charges for Exp Org 002481	Yes	MCCOND	6166257
	0100	111	002401	002481	513100	0000	0575	0231		0.08		Correct TRMS Charges for Exp Org 002481	Yes	MCCOND	6166258
	0100	111	002401	002481	513100	0000	0575	0211		0.92		Correct TRMS Charges for Exp Org 002481	Yes	MCCOND	6190019
	0100	111	002401	002481	513100	0000	0575	0231		2.09		Correct TRMS Charges for Exp Org 002481	Yes	MCCOND	6199455
	0100	111	002401	002481	513100	0000	0575	0241		0.02		Correct TRMS Charges for Exp Org 002481	Yes	MCCOND	6203396
	0100	111	002401	002481	513100	0000	0575	0231		0.42		Correct TRMS Charges for Exp Org 002481	Yes	MC3S11PB	6195409
	0100	111	002401	002481	513100	0000	0575	0231		0.29		Correct TRMS Charges for Exp Org 002481	Yes	MC3S11BL	6200853
	0100	111	002401	002481	513100	0000	0575	0231		0.21		Correct TRMS Charges for Exp Org 002481	Yes	MC3S11BL	6201017
	0100	111	002401	002481	513100	0000	0575	0231		1.51		Correct TRMS Charges for Exp Org 002481	Yes	MC3S11PB	6148788
	0100	111	002401	002481	513100	0000	0575	0231		5.00		Correct TRMS Charges for Exp Org 002481	Yes	MC3S11PB	6183194
	0100	111	002401	002481	514100	0000	0575	0201		1.44		Correct TRMS Charges for Exp Org 002481	Yes	MCGYPCONV	6180660
	0100	131	004470	002481	821100	0000	0575	0723		0.97		Correct TRMS Charges for Exp Org 002481	Yes	101032	1525597
	0100	141	006250	002510	426501	0000	0575	0901		1.85		Correct TRMS Charges for Exp Org 002510	Yes	A02453	IBEW
	0100	111	002030	002510	502002	0000	0575	0101		73.96		Correct TRMS Charges for Exp Org 002510	Yes	CROLBR	AWPLANT
	0100	111	002030	002510	502002	0000	0575	0101		67.86		Correct TRMS Charges for Exp Org 002510	Yes	CROLBR	BWPLANT
	0100	111	002030	002510	502002	0000	0575	0101		81.77		Correct TRMS Charges for Exp Org 002510	Yes	CROLBR	DWPLANT
	0100	111	002030	002510	502002	0000	0575	0101		81.15		Correct TRMS Charges for Exp Org 002510	Yes	CROLBR	CWPLANT
	0100	111	002030	002510	502005	0000	0575	0101		2.49		Correct TRMS Charges for Exp Org 002510	Yes	CROLBR	DWYARD
	0100	111	002030	002510	502005	0000	0575	0101		8.75		Correct TRMS Charges for Exp Org 002510	Yes	CROLBR	D-SPP
	0100	111	002030	002510	502005	0000	0575	0101		9.68		Correct TRMS Charges for Exp Org 002510	Yes	CROLBR	C-SPP
	0100	111	002030	002510	502005	0000	0575	0101		6.14		Correct TRMS Charges for Exp Org 002510	Yes	CROLBR	B-SPP
	0100	111	002030	002510	502005	0000	0575	0101		3.88		Correct TRMS Charges for Exp Org 002510	Yes	CROLBR	A-SPP
	0100	111	002030	002510	502005	0000	0575	0101		1.14		Correct TRMS Charges for Exp Org 002510	Yes	CROLBR	AWYARD
	0100	111	002030	002510	502005	0000	0575	0101		1.38		Correct TRMS Charges for Exp Org 002510	Yes	CROLBR	BWYARD
	0100	111	002030	002510	502005	0000	0575	0101		2.56		Correct TRMS Charges for Exp Org 002510	Yes	CROLBR	CWYARD
	0100	111	002030	002510	502100	0000	0575	0101		1.79		Correct TRMS Charges for Exp Org 002510	Yes	CROLBR	S&E
	0100	111	002030	002510	506100	0000	0575	0101		0.73		Correct TRMS Charges for Exp Org 002510	Yes	CRADMIN	DEVEL
	0100	111	002030	002510	506100	0000	0575	0101		1.79		Correct TRMS Charges for Exp Org 002510	Yes	CROLBR	TRAIN
	0100	111	002030	002510	506100	0000	0575	0101		0.80		Correct TRMS Charges for Exp Org 002510	Yes	CROLBR	SAFETY

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
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Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002030	002510	506100	0000	0575	0101		0.08		Correct TRMS Charges for Exp Org 002510	Yes	CRERT	ERT
	0100	111	002030	002510	506100	0000	0575	0101		4.40		Correct TRMS Charges for Exp Org 002510	Yes	CRHEALTH	ERT
	0100	111	002120	002510	538100	0000	0575	0450		6.44		Correct TRMS Charges for Exp Org 002510	Yes	OFADMIN	OPSLABOR
	0100	111	002120	002510	539100	0000	0575	0450		0.09		Correct TRMS Charges for Exp Org 002510	Yes	OFHEALTH	SAFETY
	0100	111	002120	002510	539100	0000	0575	0450		0.17		Correct TRMS Charges for Exp Org 002510	Yes	OFADMIN	TRAIN
	0100	111	002120	002510	542100	0000	0575	0450		0.12		Correct TRMS Charges for Exp Org 002510	Yes	OFSTB	6138535
	0100	111	002120	002510	542100	0000	0575	0450		0.12		Correct TRMS Charges for Exp Org 002510	Yes	OFSTB	6189776
	0100	111	002120	002510	543100	0000	0575	0450		1.36		Correct TRMS Charges for Exp Org 002510	Yes	OFHDW	6076543
	0100	111	002120	002510	544100	0000	0575	0450		0.12		Correct TRMS Charges for Exp Org 002510	Yes	OFTA	6201280
	0100	111	002120	002510	544100	0000	0575	0450		0.49		Correct TRMS Charges for Exp Org 002510	Yes	OFTA	6201249
	0100	111	002650	002530	506100	0000	0575	0301		15.44		Correct TRMS Charges for Exp Org 002530	Yes	TCCOMLABR	MIC/CLERK
	0100	111	002030	002530	506100	0000	0575	0101		10.24		Correct TRMS Charges for Exp Org 002530	Yes	CRHEALTH	ERT
	0100	111	002401	002530	506100	0000	0575	0201		13.16		Correct TRMS Charges for Exp Org 002530	Yes	MCADMIN	ADMINLBR
	0100	111	002030	002530	506100	0000	0575	0101		2.47		Correct TRMS Charges for Exp Org 002530	Yes	CRALBR	SAFETY
	0100	111	002030	002530	506100	0000	0575	0101		541.90		Correct TRMS Charges for Exp Org 002530	Yes	CRALBR	MISC
	0100	111	002120	002530	538100	0000	0575	0450		7.52		Correct TRMS Charges for Exp Org 002530	Yes	OFADMIN	NGK
	0100	111	002140	002530	551100	0000	0575	0430		2.77		Correct TRMS Charges for Exp Org 002530	Yes	CTPR11	ADMIN
	0100	111	002140	002530	552100	0000	0575	0171		2.83		Correct TRMS Charges for Exp Org 002530	Yes	CTCR11	ADMIN
	0100	111	002140	002530	553100	0000	0575	0410		2.83		Correct TRMS Charges for Exp Org 002530	Yes	CTZN1	ADMIN
	0100	111	002140	002530	553100	0000	0575	0431		2.83		Correct TRMS Charges for Exp Org 002530	Yes	CTPR12	ADMIN
	0100	111	002140	002530	553100	0000	0575	0432		2.34		Correct TRMS Charges for Exp Org 002530	Yes	CTPR13	ADMIN
	0100	111	002030	002540	506100	0000	0575	0101	531.34			Correct TRMS Charges for Exp Org 002540	Yes	CROLBR	LAB
	0100	111	002030	002540	506100	0000	0575	0101	1.58			Correct TRMS Charges for Exp Org 002540	Yes	CROLBR	TRAIN
	0100	111	002030	002540	506100	0000	0575	0101	2.41			Correct TRMS Charges for Exp Org 002540	Yes	CRHEALTH	ERT
	0100	111	002990	002650	107001	0000	0575	0321	3.04			Correct TRMS Charges for Exp Org 002650	Yes	117149	PLANTSUP
	0110	111	015795	002650	107001	0000	0575	0321	13.81			Correct TRMS Charges for Exp Org 002650	Yes	117150	PLANTSUP
	0100	111	002990	002650	107001	0000	0575	0321	1.52			Correct TRMS Charges for Exp Org 002650	Yes	121684	PLANTSUP
	0110	111	015795	002650	107001	0000	0575	0321	6.09			Correct TRMS Charges for Exp Org 002650	Yes	121685	PLANTSUP
	0100	111	002650	002650	500100	0000	0575	0301	23.29			Correct TRMS Charges for Exp Org 002650	Yes	TCCOMLABR	MANAG&ENG

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002650	002650	506100	0000	0575	0301	15.52			Correct TRMS Charges for Exp Org 002650	Yes	TCCOMLABR	MIC/CLERK
	0100	111	002990	002710	107001	0000	0575	0321	0.02			Correct TRMS Charges for Exp Org 002710	Yes	117149	PLANTSUP
	0110	111	015795	002710	107001	0000	0575	0321	0.05			Correct TRMS Charges for Exp Org 002710	Yes	117150	PLANTSUP
	0100	111	002650	002710	502100	0000	0575	0301	20.51			Correct TRMS Charges for Exp Org 002710	Yes	TCCOMLABR	BOILEROPS
	0100	111	002650	002710	506100	0000	0575	0301	1.12			Correct TRMS Charges for Exp Org 002710	Yes	TCSAFE/DV	1219124
	0100	111	002650	002710	506100	0000	0575	0301	0.22			Correct TRMS Charges for Exp Org 002710	Yes	TCSAFE/DV	1223747
	0100	111	002650	002710	512005	0000	0575	0301	1.32			Correct TRMS Charges for Exp Org 002710	Yes	TCCOMLABR	SCRUBOPS
	0100	111	002650	002720	500100	0000	0575	0301	23.59			Correct TRMS Charges for Exp Org 002720	Yes	TCCOMLABR	MANAG&ENG
	0100	111	002650	002720	510100	0000	0575	0301	18.10			Correct TRMS Charges for Exp Org 002720	Yes	TCCOMLABR	PRODSUPRT
	0100	111	002655	002720	548100	0000	0575	0478	4.79			Correct TRMS Charges for Exp Org 002720	Yes	TCALLCT	CTOPS
	0100	111	002990	002770	107001	0000	0575	0321		0.96		Correct TRMS Charges for Exp Org 002770	Yes	117149	PLANTSUP
	0110	111	015795	002770	107001	0000	0575	0321		4.76		Correct TRMS Charges for Exp Org 002770	Yes	117150	PLANTSUP
	0100	111	002650	002770	500100	0000	0575	0301		35.46		Correct TRMS Charges for Exp Org 002770	Yes	TCCOMLABR	MANAG&ENG
	0100	111	002650	002770	500100	0000	0575	0321		0.88		Correct TRMS Charges for Exp Org 002770	Yes	TCCOMLABR	MANAG&ENGT2
	0100	111	002650	002770	500100	0000	0575	0311		1.42		Correct TRMS Charges for Exp Org 002770	Yes	TCCOMLABR	MANAG&ENGT1
	0100	111	002650	002770	510100	0000	0575	0301		6.01		Correct TRMS Charges for Exp Org 002770	Yes	TCCOMLABR	PRODSUPRT
	0100	111	002650	002770	514100	0000	0575	0311		0.34		Correct TRMS Charges for Exp Org 002770	Yes	TCCOMLABR	OUTAGE COORD
	0100	111	002650	002770	514100	0000	0575	0321		2.35		Correct TRMS Charges for Exp Org 002770	Yes	TCCOMLABR	OUTAGE COORD
	0100	111	002655	002770	548100	0000	0575	0478		7.74		Correct TRMS Charges for Exp Org 002770	Yes	TCALLCT	CTENG
	0100	111	002990	002790	107001	0000	0575	0321	5.81			Correct TRMS Charges for Exp Org 002790	Yes	117149	PLANTSUP
	0110	111	015795	002790	107001	0000	0575	0321	25.98			Correct TRMS Charges for Exp Org 002790	Yes	117150	PLANTSUP
	0100	141	006250	002790	426501	0000	0575	0901	0.58			Correct TRMS Charges for Exp Org 002790	Yes	A02453	IBEW
	0100	141	006250	002790	426501	0000	0575	0901	0.96			Correct TRMS Charges for Exp Org 002790	Yes	A02453	NON-REIMB IBEW
	0100	111	002650	002790	500100	0000	0575	0301	5.38			Correct TRMS Charges for Exp Org 002790	Yes	TCCOMLABR	MANAG&ENG
	0100	111	002650	002790	500100	0000	0575	0311	2.30			Correct TRMS Charges for Exp Org 002790	Yes	TCCOMLABR	MANAG&ENGT1
	0100	111	002650	002790	500100	0000	0575	0321	3.08			Correct TRMS Charges for Exp Org 002790	Yes	TCCOMLABR	MANAG&ENGT2
	0100	111	002650	002790	506100	0000	0575	0301	20.19			Correct TRMS Charges for Exp Org 002790	Yes	TCSAFE/DV	1216296

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002650	002790	506100	0000	0575	0301	0.54			Correct TRMS Charges for Exp Org 002790	Yes	TCADMIN	6165684
	0100	111	002650	002790	506100	0000	0575	0301	8.59			Correct TRMS Charges for Exp Org 002790	Yes	TCSAFE/DV	1223747
	0100	111	002650	002790	510100	0000	0575	0321	2.67			Correct TRMS Charges for Exp Org 002790	Yes	TCCOMLABR	PRODSUPRTTC2
	0100	111	002650	002790	510100	0000	0575	0311	5.43			Correct TRMS Charges for Exp Org 002790	Yes	TCCOMLABR	PRODSUPRTTC1
	0100	111	002650	002790	510100	0000	0575	0301	20.17			Correct TRMS Charges for Exp Org 002790	Yes	TCCOMLABR	PRODSUPRT
	0100	111	002650	002790	511100	0000	0575	0321	0.97			Correct TRMS Charges for Exp Org 002790	Yes	TC000STB	6205453
	0100	111	002650	002790	511100	0000	0575	0301	0.16			Correct TRMS Charges for Exp Org 002790	Yes	TC000STB	6200221
	0100	111	002650	002790	511100	0000	0575	0301	0.23			Correct TRMS Charges for Exp Org 002790	Yes	TC000STB	6199033
	0100	111	002650	002790	511100	0000	0575	0301	0.30			Correct TRMS Charges for Exp Org 002790	Yes	TC000STB	6197149
	0100	111	002650	002790	511100	0000	0575	0301	1.73			Correct TRMS Charges for Exp Org 002790	Yes	TC000STB	6162386
	0100	111	002650	002790	511100	0000	0575	0301	0.06			Correct TRMS Charges for Exp Org 002790	Yes	TC000STB	6155612
	0100	111	002650	002790	511100	0000	0575	0301	0.09			Correct TRMS Charges for Exp Org 002790	Yes	TC000HVC	6202168
	0100	111	002650	002790	511100	0000	0575	0301	0.53			Correct TRMS Charges for Exp Org 002790	Yes	TC000HVC	6199063
	0100	111	002650	002790	511100	0000	0575	0321	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC000HVC	6198575
	0100	111	002650	002790	511100	0000	0575	0321	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC000HVC	6198574
	0100	111	002650	002790	511100	0000	0575	0321	0.12			Correct TRMS Charges for Exp Org 002790	Yes	TC000HVC	6198511
	0100	111	002650	002790	511100	0000	0575	0321	93.66			Correct TRMS Charges for Exp Org 002790	Yes	TC000HVC	6198510
	0100	111	002650	002790	512005	0000	0575	0311	0.28			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6204509
	0100	111	002650	002790	512005	0000	0575	0311	0.05			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6204523
	0100	111	002650	002790	512005	0000	0575	0311	0.18			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6205718
	0100	111	002650	002790	512005	0000	0575	0311	0.14			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6208101
	0100	111	002650	002790	512005	0000	0575	0311	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6208102
	0100	111	002650	002790	512005	0000	0575	0311	0.37			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6208220
	0100	111	002650	002790	512005	0000	0575	0311	0.37			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6208381
	0100	111	002650	002790	512005	0000	0575	0311	0.18			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6208891
	0100	111	002650	002790	512005	0000	0575	0321	0.05			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6200702
	0100	111	002650	002790	512005	0000	0575	0321	0.62			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6201086
	0100	111	002650	002790	512005	0000	0575	0311	11.06			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6201208
	0100	111	002650	002790	512005	0000	0575	0321	0.85			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6201344
	0100	111	002650	002790	512005	0000	0575	0321	0.83			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6201847
	0100	111	002650	002790	512005	0000	0575	0321	0.55			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6201884
	0100	111	002650	002790	512005	0000	0575	0311	4.07			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6202015
	0100	111	002650	002790	512005	0000	0575	0311	0.14			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6202433
	0100	111	002650	002790	512005	0000	0575	0321	0.14			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6160494
	0100	111	002650	002790	512005	0000	0575	0321	0.16			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6162914

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002650	002790	512005	0000	0575	0321	0.16			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6162915
	0100	111	002650	002790	512005	0000	0575	0321	0.39			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6174875
	0100	111	002650	002790	512005	0000	0575	0321	0.39			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6174877
	0100	111	002650	002790	512005	0000	0575	0311	1.75			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6178268
	0100	111	002650	002790	512005	0000	0575	0311	0.14			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6180245
	0100	111	002650	002790	512005	0000	0575	0311	0.14			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6180304
	0100	111	002650	002790	512005	0000	0575	0311	0.14			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6180328
	0100	111	002650	002790	512005	0000	0575	0321	0.21			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6182903
	0100	111	002650	002790	512005	0000	0575	0321	0.30			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6182913
	0100	111	002650	002790	512005	0000	0575	0321	0.25			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6182917
	0100	111	002650	002790	512005	0000	0575	0321	0.67			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6182919
	0100	111	002650	002790	512005	0000	0575	0321	0.18			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6188277
	0100	111	002650	002790	512005	0000	0575	0321	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6188854
	0100	111	002650	002790	512005	0000	0575	0321	2.32			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6191423
	0100	111	002650	002790	512005	0000	0575	0321	1.20			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6193073
	0100	111	002650	002790	512005	0000	0575	0321	0.25			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6195219
	0100	111	002650	002790	512005	0000	0575	0321	0.25			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6195262
	0100	111	002650	002790	512005	0000	0575	0321	0.02			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6195315
	0100	111	002650	002790	512005	0000	0575	0321	0.02			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6195316
	0100	111	002650	002790	512005	0000	0575	0321	0.02			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6195317
	0100	111	002650	002790	512005	0000	0575	0321	0.02			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6195318
	0100	111	002650	002790	512005	0000	0575	0321	0.02			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6195319
	0100	111	002650	002790	512005	0000	0575	0321	0.02			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6195320
	0100	111	002650	002790	512005	0000	0575	0321	0.30			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6195322
	0100	111	002650	002790	512005	0000	0575	0311	0.09			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6197861
	0100	111	002650	002790	512005	0000	0575	0311	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6197897
	0100	111	002650	002790	512005	0000	0575	0311	0.05			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6197947
	0100	111	002650	002790	512005	0000	0575	0321	0.09			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6198426
	0100	111	002650	002790	512005	0000	0575	0321	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6198501
	0100	111	002650	002790	512005	0000	0575	0311	0.83			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6198654
	0100	111	002650	002790	512005	0000	0575	0321	0.53			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6199075
	0100	111	002650	002790	512005	0000	0575	0321	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6199076
	0100	111	002650	002790	512005	0000	0575	0311	0.23			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6199881
	0100	111	002650	002790	512005	0000	0575	0311	0.12			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6200538
	0100	111	002650	002790	512005	0000	0575	0311	0.12			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6200572

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002650	002790	512005	0000	0575	0311	0.05			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6200590
	0100	111	002650	002790	512005	0000	0575	0321	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6200641
	0100	111	002650	002790	512005	0000	0575	0311	0.09			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6202468
	0100	111	002650	002790	512005	0000	0575	0321	0.46			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6203117
	0100	111	002650	002790	512005	0000	0575	0311	0.09			Correct TRMS Charges for Exp Org 002790	Yes	TC-SDR	6204485
	0100	111	002650	002790	512011	0000	0575	0321	0.05			Correct TRMS Charges for Exp Org 002790	Yes	TC-ESP	6198544
	0100	111	002650	002790	512011	0000	0575	0321	0.16			Correct TRMS Charges for Exp Org 002790	Yes	TC-PJF	6204648
	0100	111	002650	002790	512011	0000	0575	0321	0.05			Correct TRMS Charges for Exp Org 002790	Yes	TC-ESP	6198541
	0100	111	002650	002790	512011	0000	0575	0321	0.05			Correct TRMS Charges for Exp Org 002790	Yes	TC-ESP	6198540
	0100	111	002650	002790	512011	0000	0575	0321	0.05			Correct TRMS Charges for Exp Org 002790	Yes	TC-ESP	6198539
	0100	111	002650	002790	512011	0000	0575	0321	0.05			Correct TRMS Charges for Exp Org 002790	Yes	TC-ESP	6198538
	0100	111	002650	002790	512011	0000	0575	0321	0.05			Correct TRMS Charges for Exp Org 002790	Yes	TC-ESP	6198537
	0100	111	002650	002790	512011	0000	0575	0321	0.05			Correct TRMS Charges for Exp Org 002790	Yes	TC-ESP	6198536
	0100	111	002650	002790	512011	0000	0575	0321	0.16			Correct TRMS Charges for Exp Org 002790	Yes	TC-ESP	6198545
	0100	111	002650	002790	512011	0000	0575	0321	0.16			Correct TRMS Charges for Exp Org 002790	Yes	TC-ESP	6198546
	0100	111	002650	002790	512011	0000	0575	0321	0.05			Correct TRMS Charges for Exp Org 002790	Yes	TC-ESP	6198547
	0100	111	002650	002790	512011	0000	0575	0321	0.25			Correct TRMS Charges for Exp Org 002790	Yes	TC-PJF	6167186
	0100	111	002650	002790	512011	0000	0575	0321	0.51			Correct TRMS Charges for Exp Org 002790	Yes	TC-PJF	6197014
	0100	111	002650	002790	512011	0000	0575	0321	0.21			Correct TRMS Charges for Exp Org 002790	Yes	TC-PJF	6199395
	0100	111	002650	002790	512011	0000	0575	0321	0.42			Correct TRMS Charges for Exp Org 002790	Yes	TC-PJF	6199398
	0100	111	002650	002790	512011	0000	0575	0321	0.42			Correct TRMS Charges for Exp Org 002790	Yes	TC-PJF	6199399
	0100	111	002650	002790	512011	0000	0575	0321	0.35			Correct TRMS Charges for Exp Org 002790	Yes	TC-PJF	6200730
	0100	111	002650	002790	512011	0000	0575	0321	0.21			Correct TRMS Charges for Exp Org 002790	Yes	TC-PJF	6201430
	0100	111	002650	002790	512011	0000	0575	0321	0.30			Correct TRMS Charges for Exp Org 002790	Yes	TC-PJF	6201431
	0100	111	002650	002790	512011	0000	0575	0321	0.21			Correct TRMS Charges for Exp Org 002790	Yes	TC-PJF	6201898
	0100	111	002650	002790	512011	0000	0575	0321	0.16			Correct TRMS Charges for Exp Org 002790	Yes	TC-PJF	6204646
	0100	111	002650	002790	512011	0000	0575	0321	0.05			Correct TRMS Charges for Exp Org 002790	Yes	TC-ESP	6198542
	0100	111	002650	002790	512015	0000	0575	0301	0.12			Correct TRMS Charges for Exp Org 002790	Yes	TC000RS-M	6205869
	0100	111	002650	002790	512015	0000	0575	0301	0.23			Correct TRMS Charges for Exp Org 002790	Yes	TC000RS-M	6205868
	0100	111	002650	002790	512015	0000	0575	0301	0.05			Correct TRMS Charges for Exp Org 002790	Yes	TC000RS-M	6204182
	0100	111	002650	002790	512015	0000	0575	0301	0.67			Correct TRMS Charges for Exp Org 002790	Yes	TC000RS-M	6203987
	0100	111	002650	002790	512015	0000	0575	0301	1.84			Correct TRMS Charges for Exp Org 002790	Yes	TC000RS-M	6201532
	0100	111	002650	002790	512015	0000	0575	0301	0.46			Correct TRMS Charges for Exp Org 002790	Yes	TC000RS-M	6201231
	0100	111	002650	002790	512015	0000	0575	0301	0.25			Correct TRMS Charges for Exp Org 002790	Yes	TC000RS-M	6200983
	0100	111	002650	002790	512015	0000	0575	0301	0.05			Correct TRMS Charges for Exp Org 002790	Yes	TC000RS-M	6200224

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002650	002790	512015	0000	0575	0301	0.12			Correct TRMS Charges for Exp Org 002790	Yes	TC000RS-M	6197153
	0100	111	002650	002790	512015	0000	0575	0301	0.23			Correct TRMS Charges for Exp Org 002790	Yes	TC000RS-M	6199402
	0100	111	002650	002790	512015	0000	0575	0301	0.02			Correct TRMS Charges for Exp Org 002790	Yes	TC000RS-M	6193069
	0100	111	002650	002790	512015	0000	0575	0301	0.02			Correct TRMS Charges for Exp Org 002790	Yes	TC000RS-M	6193005
	0100	111	002650	002790	512015	0000	0575	0301	0.02			Correct TRMS Charges for Exp Org 002790	Yes	TC000RS-M	6193004
	0100	111	002650	002790	512015	0000	0575	0301	0.23			Correct TRMS Charges for Exp Org 002790	Yes	TC000RS-M	6167755
	0100	111	002650	002790	512015	0000	0575	0301	0.39			Correct TRMS Charges for Exp Org 002790	Yes	TC000RS-	6205003
	0100	111	002650	002790	512015	0000	0575	0301	3.45			Correct TRMS Charges for Exp Org 002790	Yes	TC000RS-	6203898
	0100	111	002650	002790	512015	0000	0575	0301	0.62			Correct TRMS Charges for Exp Org 002790	Yes	TC000RS-	6203435
	0100	111	002650	002790	512015	0000	0575	0301	0.23			Correct TRMS Charges for Exp Org 002790	Yes	TC000RS-	6201995
	0100	111	002650	002790	512015	0000	0575	0301	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC000RS-	6201034
	0100	111	002650	002790	512015	0000	0575	0301	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC000RS-	6190656
	0100	111	002650	002790	512015	0000	0575	0301	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC000RS-	6190657
	0100	111	002650	002790	512015	0000	0575	0301	0.37			Correct TRMS Charges for Exp Org 002790	Yes	TC000RS-	6193293
	0100	111	002650	002790	512015	0000	0575	0301	0.21			Correct TRMS Charges for Exp Org 002790	Yes	TC000RS-	6195366
	0100	111	002650	002790	512015	0000	0575	0301	0.09			Correct TRMS Charges for Exp Org 002790	Yes	TC000RS-	6196723
	0100	111	002650	002790	512015	0000	0575	0301	0.12			Correct TRMS Charges for Exp Org 002790	Yes	TC000RS-	6197716
	0100	111	002650	002790	512015	0000	0575	0301	0.28			Correct TRMS Charges for Exp Org 002790	Yes	TC000RS-	6199978
	0100	111	002650	002790	512015	0000	0575	0301	0.02			Correct TRMS Charges for Exp Org 002790	Yes	TC000RS-	6200449
	0100	111	002650	002790	512015	0000	0575	0301	0.25			Correct TRMS Charges for Exp Org 002790	Yes	TC000RS-	6200982
	0100	111	002650	002790	512100	0000	0575	0311	0.62			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	5889711
	0100	111	002650	002790	512100	0000	0575	0321	0.30			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6167162
	0100	111	002650	002790	512100	0000	0575	0321	0.30			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6167163
	0100	111	002650	002790	512100	0000	0575	0321	0.30			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6167164
	0100	111	002650	002790	512100	0000	0575	0321	0.21			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6167165
	0100	111	002650	002790	512100	0000	0575	0311	0.02			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6180144
	0100	111	002650	002790	512100	0000	0575	0311	0.02			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6180382
	0100	111	002650	002790	512100	0000	0575	0301	0.30			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6180512
	0100	111	002650	002790	512100	0000	0575	0321	0.58			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6182783
	0100	111	002650	002790	512100	0000	0575	0301	1.82			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6183393
	0100	111	002650	002790	512100	0000	0575	0301	0.17			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6183434
	0100	111	002650	002790	512100	0000	0575	0321	0.28			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6188847
	0100	111	002650	002790	512100	0000	0575	0311	1.13			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6194093
	0100	111	002650	002790	512100	0000	0575	0321	0.28			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6194245
	0100	111	002650	002790	512100	0000	0575	0311	0.37			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6194415

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002650	002790	512100	0000	0575	0311	0.21			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6195199
	0100	111	002650	002790	512100	0000	0575	0311	0.14			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6195245
	0100	111	002650	002790	512100	0000	0575	0321	5.36			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6195860
	0100	111	002650	002790	512100	0000	0575	0321	0.78			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6196847
	0100	111	002650	002790	512100	0000	0575	0311	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6197686
	0100	111	002650	002790	512100	0000	0575	0311	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6198143
	0100	111	002650	002790	512100	0000	0575	0311	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6198257
	0100	111	002650	002790	512100	0000	0575	0311	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6198485
	0100	111	002650	002790	512100	0000	0575	0311	0.14			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6199176
	0100	111	002650	002790	512100	0000	0575	0311	0.39			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6199419
	0100	111	002650	002790	512100	0000	0575	0321	0.30			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6199644
	0100	111	002650	002790	512100	0000	0575	0321	0.21			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6199727
	0100	111	002650	002790	512100	0000	0575	0311	0.02			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6200423
	0100	111	002650	002790	512100	0000	0575	0311	0.05			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6200610
	0100	111	002650	002790	512100	0000	0575	0311	0.05			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6200621
	0100	111	002650	002790	512100	0000	0575	0311	0.05			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6200682
	0100	111	002650	002790	512100	0000	0575	0321	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6200717
	0100	111	002650	002790	512100	0000	0575	0321	0.35			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6201432
	0100	111	002650	002790	512100	0000	0575	0321	1.22			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6201442
	0100	111	002650	002790	512100	0000	0575	0321	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6201564
	0100	111	002650	002790	512100	0000	0575	0311	0.58			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6201604
	0100	111	002650	002790	512100	0000	0575	0311	0.51			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6201840
	0100	111	002650	002790	512100	0000	0575	0321	0.21			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6202047
	0100	111	002650	002790	512100	0000	0575	0311	0.39			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6202772
	0100	111	002650	002790	512100	0000	0575	0311	0.28			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6202774
	0100	111	002650	002790	512100	0000	0575	0311	0.76			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6203046
	0100	111	002650	002790	512100	0000	0575	0321	0.12			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6203584
	0100	111	002650	002790	512100	0000	0575	0311	0.42			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6203892
	0100	111	002650	002790	512100	0000	0575	0311	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6204552
	0100	111	002650	002790	512100	0000	0575	0311	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6204607
	0100	111	002650	002790	512100	0000	0575	0321	0.05			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6204622
	0100	111	002650	002790	512100	0000	0575	0321	0.05			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6204623
	0100	111	002650	002790	512100	0000	0575	0321	0.12			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6204644
	0100	111	002650	002790	512100	0000	0575	0321	0.49			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6204727
	0100	111	002650	002790	512100	0000	0575	0311	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6204735

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002650	002790	512100	0000	0575	0321	0.12			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6209046
	0100	111	002650	002790	512100	0000	0575	0311	0.97			Correct TRMS Charges for Exp Org 002790	Yes	TC-AH-	6209052
	0100	111	002650	002790	512100	0000	0575	0321	0.12			Correct TRMS Charges for Exp Org 002790	Yes	TC-AS-	6188535
	0100	111	002650	002790	512100	0000	0575	0321	0.12			Correct TRMS Charges for Exp Org 002790	Yes	TC-AS-	6188822
	0100	111	002650	002790	512100	0000	0575	0321	0.09			Correct TRMS Charges for Exp Org 002790	Yes	TC-AS-	6191195
	0100	111	002650	002790	512100	0000	0575	0311	0.19			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6179618
	0100	111	002650	002790	512100	0000	0575	0311	0.21			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6179619
	0100	111	002650	002790	512100	0000	0575	0311	0.92			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6188689
	0100	111	002650	002790	512100	0000	0575	0311	0.81			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6189202
	0100	111	002650	002790	512100	0000	0575	0321	0.09			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6190000
	0100	111	002650	002790	512100	0000	0575	0311	0.92			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6191656
	0100	111	002650	002790	512100	0000	0575	0321	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6191731
	0100	111	002650	002790	512100	0000	0575	0321	0.30			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6194630
	0100	111	002650	002790	512100	0000	0575	0311	0.46			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6194650
	0100	111	002650	002790	512100	0000	0575	0321	0.28			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6195280
	0100	111	002650	002790	512100	0000	0575	0321	0.05			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6195285
	0100	111	002650	002790	512100	0000	0575	0321	0.12			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6195321
	0100	111	002650	002790	512100	0000	0575	0321	2.00			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6195790
	0100	111	002650	002790	512100	0000	0575	0311	0.14			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6197125
	0100	111	002650	002790	512100	0000	0575	0311	0.14			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6197126
	0100	111	002650	002790	512100	0000	0575	0321	0.12			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6198549
	0100	111	002650	002790	512100	0000	0575	0321	0.14			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6198573
	0100	111	002650	002790	512100	0000	0575	0321	0.35			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6199331
	0100	111	002650	002790	512100	0000	0575	0311	2.23			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6199947
	0100	111	002650	002790	512100	0000	0575	0311	0.14			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6200205
	0100	111	002650	002790	512100	0000	0575	0311	0.12			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6200206
	0100	111	002650	002790	512100	0000	0575	0321	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6200721
	0100	111	002650	002790	512100	0000	0575	0321	0.14			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6200738
	0100	111	002650	002790	512100	0000	0575	0311	0.14			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6202148
	0100	111	002650	002790	512100	0000	0575	0321	0.83			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6202801
	0100	111	002650	002790	512100	0000	0575	0321	0.21			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6203278
	0100	111	002650	002790	512100	0000	0575	0311	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6204161
	0100	111	002650	002790	512100	0000	0575	0311	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6204162
	0100	111	002650	002790	512100	0000	0575	0311	1.66			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6205223
	0100	111	002650	002790	512100	0000	0575	0321	1.08			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6205335

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002650	002790	512100	0000	0575	0311	0.46			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6205494
	0100	111	002650	002790	512100	0000	0575	0321	0.09			Correct TRMS Charges for Exp Org 002790	Yes	TC-BL-	6209041
	0100	111	002650	002790	512100	0000	0575	0311	0.09			Correct TRMS Charges for Exp Org 002790	Yes	TC-CBA	6190745
	0100	111	002650	002790	512100	0000	0575	0321	0.30			Correct TRMS Charges for Exp Org 002790	Yes	TC-CBA	6191140
	0100	111	002650	002790	512100	0000	0575	0321	0.65			Correct TRMS Charges for Exp Org 002790	Yes	TC-CBA	6196446
	0100	111	002650	002790	512100	0000	0575	0321	0.51			Correct TRMS Charges for Exp Org 002790	Yes	TC-CBA	6199051
	0100	111	002650	002790	512100	0000	0575	0321	0.39			Correct TRMS Charges for Exp Org 002790	Yes	TC-CBA	6199493
	0100	111	002650	002790	512100	0000	0575	0311	0.30			Correct TRMS Charges for Exp Org 002790	Yes	TC-CBA	6205218
	0100	111	002650	002790	512100	0000	0575	0321	0.09			Correct TRMS Charges for Exp Org 002790	Yes	TC-CBA	6205428
	0100	111	002650	002790	512100	0000	0575	0321	0.30			Correct TRMS Charges for Exp Org 002790	Yes	TC-CCW	6200081
	0100	111	002650	002790	512100	0000	0575	0321	0.09			Correct TRMS Charges for Exp Org 002790	Yes	TC-CCW	6200104
	0100	111	002650	002790	512100	0000	0575	0311	0.43			Correct TRMS Charges for Exp Org 002790	Yes	TC-FG-	6180713
	0100	111	002650	002790	512100	0000	0575	0311	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC-FG-	6190746
	0100	111	002650	002790	512100	0000	0575	0321	1.96			Correct TRMS Charges for Exp Org 002790	Yes	TC-FG-	6199048
	0100	111	002650	002790	512100	0000	0575	0321	0.32			Correct TRMS Charges for Exp Org 002790	Yes	TC-FG-	6200068
	0100	111	002650	002790	512100	0000	0575	0321	0.09			Correct TRMS Charges for Exp Org 002790	Yes	TC-FG-	6201687
	0100	111	002650	002790	512100	0000	0575	0321	0.14			Correct TRMS Charges for Exp Org 002790	Yes	TC-FG-	6205432
	0100	111	002650	002790	512100	0000	0575	0321	0.53			Correct TRMS Charges for Exp Org 002790	Yes	TC-FG-	6205570
	0100	111	002650	002790	512100	0000	0575	0321	0.30			Correct TRMS Charges for Exp Org 002790	Yes	TC-FG-	6208176
	0100	111	002650	002790	512100	0000	0575	0321	0.18			Correct TRMS Charges for Exp Org 002790	Yes	TC-FG-	6208413
	0100	111	002650	002790	512100	0000	0575	0321	0.76			Correct TRMS Charges for Exp Org 002790	Yes	TC-FW-	6195919
	0100	111	002650	002790	512100	0000	0575	0321	0.05			Correct TRMS Charges for Exp Org 002790	Yes	TC-FW-	6196352
	0100	111	002650	002790	512100	0000	0575	0321	0.12			Correct TRMS Charges for Exp Org 002790	Yes	TC-FW-	6196360
	0100	111	002650	002790	512100	0000	0575	0321	0.35			Correct TRMS Charges for Exp Org 002790	Yes	TC-FW-	6201097
	0100	111	002650	002790	512100	0000	0575	0321	1.54			Correct TRMS Charges for Exp Org 002790	Yes	TC-FW-	6203379
	0100	111	002650	002790	512100	0000	0575	0321	0.02			Correct TRMS Charges for Exp Org 002790	Yes	TC-FW-	6205433
	0100	111	002650	002790	512100	0000	0575	0311	0.41			Correct TRMS Charges for Exp Org 002790	Yes	TC-PFC	6178976
	0100	111	002650	002790	512100	0000	0575	0321	0.12			Correct TRMS Charges for Exp Org 002790	Yes	TC-PFC	6179207
	0100	111	002650	002790	512100	0000	0575	0311	0.08			Correct TRMS Charges for Exp Org 002790	Yes	TC-PFC	6181279
	0100	111	002650	002790	512100	0000	0575	0311	0.21			Correct TRMS Charges for Exp Org 002790	Yes	TC-PFC	6190744
	0100	111	002650	002790	512100	0000	0575	0321	0.18			Correct TRMS Charges for Exp Org 002790	Yes	TC-PFC	6190752
	0100	111	002650	002790	512100	0000	0575	0321	0.21			Correct TRMS Charges for Exp Org 002790	Yes	TC-PFC	6190753
	0100	111	002650	002790	512100	0000	0575	0311	0.23			Correct TRMS Charges for Exp Org 002790	Yes	TC-PFC	6197768
	0100	111	002650	002790	512100	0000	0575	0321	0.37			Correct TRMS Charges for Exp Org 002790	Yes	TC-PFC	6198518
	0100	111	002650	002790	512100	0000	0575	0321	0.12			Correct TRMS Charges for Exp Org 002790	Yes	TC-PFC	6198580

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002650	002790	512100	0000	0575	0321	1.04			Correct TRMS Charges for Exp Org 002790	Yes	TC-PFC	6198776
	0100	111	002650	002790	512100	0000	0575	0321	0.51			Correct TRMS Charges for Exp Org 002790	Yes	TC-PFC	6201357
	0100	111	002650	002790	512100	0000	0575	0311	1.11			Correct TRMS Charges for Exp Org 002790	Yes	TC-PFC	6205349
	0100	111	002650	002790	512100	0000	0575	0301	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC000ABL	6174410
	0100	111	002650	002790	512100	0000	0575	0301	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC000ABL	6174411
	0100	111	002650	002790	512100	0000	0575	0301	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC000ABL	6174412
	0100	111	002650	002790	512100	0000	0575	0301	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC000ABL	6174413
	0100	111	002650	002790	512100	0000	0575	0301	0.12			Correct TRMS Charges for Exp Org 002790	Yes	TC000ABL	6208091
	0100	111	002650	002790	512100	0000	0575	0301	0.30			Correct TRMS Charges for Exp Org 002790	Yes	TC000ABL	6208185
	0100	111	002650	002790	512100	0000	0575	0301	0.18			Correct TRMS Charges for Exp Org 002790	Yes	TC000AF-	6187801
	0100	111	002650	002790	512100	0000	0575	0301	0.28			Correct TRMS Charges for Exp Org 002790	Yes	TC000AF-	6188200
	0100	111	002650	002790	512100	0000	0575	0311	0.39			Correct TRMS Charges for Exp Org 002790	Yes	TC000CA-	6092707
	0100	111	002650	002790	512100	0000	0575	0321	0.21			Correct TRMS Charges for Exp Org 002790	Yes	TC000CA-	6174457
	0100	111	002650	002790	512100	0000	0575	0321	0.18			Correct TRMS Charges for Exp Org 002790	Yes	TC000CA-	6195294
	0100	111	002650	002790	512100	0000	0575	0321	0.18			Correct TRMS Charges for Exp Org 002790	Yes	TC000CA-	6195295
	0100	111	002650	002790	512100	0000	0575	0321	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC000CA-	6198581
	0100	111	002650	002790	512100	0000	0575	0321	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC000CA-	6198582
	0100	111	002650	002790	512100	0000	0575	0321	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC000CA-	6202706
	0100	111	002650	002790	512100	0000	0575	0321	0.12			Correct TRMS Charges for Exp Org 002790	Yes	TC000CA-	6203314
	0100	111	002650	002790	512100	0000	0575	0321	0.09			Correct TRMS Charges for Exp Org 002790	Yes	TC000CA-	6205692
	0100	111	002650	002790	512100	0000	0575	0321	0.46			Correct TRMS Charges for Exp Org 002790	Yes	TC000CA-	6205698
	0100	111	002650	002790	512100	0000	0575	0321	0.14			Correct TRMS Charges for Exp Org 002790	Yes	TC000CA-	6208201
	0100	111	002650	002790	512100	0000	0575	0311	1.08			Correct TRMS Charges for Exp Org 002790	Yes	TC000CA-	6208605
	0100	111	002650	002790	512100	0000	0575	0301	1.38			Correct TRMS Charges for Exp Org 002790	Yes	TC000CHG	6178243
	0100	111	002650	002790	512100	0000	0575	0301	0.21			Correct TRMS Charges for Exp Org 002790	Yes	TC000CHG	6198577
	0100	111	002650	002790	512100	0000	0575	0301	0.21			Correct TRMS Charges for Exp Org 002790	Yes	TC000CHG	6198578
	0100	111	002650	002790	512100	0000	0575	0301	0.21			Correct TRMS Charges for Exp Org 002790	Yes	TC000CHG	6198579
	0100	111	002650	002790	512100	0000	0575	0301	0.21			Correct TRMS Charges for Exp Org 002790	Yes	TC000CHG	6203989
	0100	111	002650	002790	512100	0000	0575	0301	0.51			Correct TRMS Charges for Exp Org 002790	Yes	TC000FP-	6149699
	0100	111	002650	002790	512100	0000	0575	0321	0.12			Correct TRMS Charges for Exp Org 002790	Yes	TC000FP-	6195296
	0100	111	002650	002790	512100	0000	0575	0321	0.12			Correct TRMS Charges for Exp Org 002790	Yes	TC000FP-	6195297
	0100	111	002650	002790	512100	0000	0575	0321	0.12			Correct TRMS Charges for Exp Org 002790	Yes	TC000FP-	6205717
	0100	111	002650	002790	512100	0000	0575	0301	0.32			Correct TRMS Charges for Exp Org 002790	Yes	TC000GUE	6190559
	0100	111	002650	002790	512100	0000	0575	0301	0.39			Correct TRMS Charges for Exp Org 002790	Yes	TC000GUE	6201148
	0100	111	002650	002790	512100	0000	0575	0301	2.33			Correct TRMS Charges for Exp Org 002790	Yes	TC000PLT	5898440

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002650	002790	512100	0000	0575	0321	0.53			Correct TRMS Charges for Exp Org 002790	Yes	TC000PLT	6096987
	0100	111	002650	002790	512100	0000	0575	0311	0.37			Correct TRMS Charges for Exp Org 002790	Yes	TC000PLT	6175382
	0100	111	002650	002790	512100	0000	0575	0311	0.12			Correct TRMS Charges for Exp Org 002790	Yes	TC000PLT	6180132
	0100	111	002650	002790	512100	0000	0575	0321	0.94			Correct TRMS Charges for Exp Org 002790	Yes	TC000PLT	6183347
	0100	111	002650	002790	512100	0000	0575	0321	0.37			Correct TRMS Charges for Exp Org 002790	Yes	TC000PLT	6193072
	0100	111	002650	002790	512100	0000	0575	0311	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC000PLT	6197683
	0100	111	002650	002790	512100	0000	0575	0301	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC000PLT	6197891
	0100	111	002650	002790	512100	0000	0575	0311	0.05			Correct TRMS Charges for Exp Org 002790	Yes	TC000PLT	6200421
	0100	111	002650	002790	512100	0000	0575	0301	0.05			Correct TRMS Charges for Exp Org 002790	Yes	TC000PLT	6200566
	0100	111	002650	002790	512100	0000	0575	0301	0.12			Correct TRMS Charges for Exp Org 002790	Yes	TC000PLT	6200658
	0100	111	002650	002790	512100	0000	0575	0311	0.09			Correct TRMS Charges for Exp Org 002790	Yes	TC000PLT	6202375
	0100	111	002650	002790	512100	0000	0575	0301	0.05			Correct TRMS Charges for Exp Org 002790	Yes	TC000PLT	6202463
	0100	111	002650	002790	512100	0000	0575	0301	0.02			Correct TRMS Charges for Exp Org 002790	Yes	TC000PLT	6204506
	0100	111	002650	002790	512100	0000	0575	0321	0.88			Correct TRMS Charges for Exp Org 002790	Yes	TC000PLT	6204633
	0100	111	002650	002790	512100	0000	0575	0301	6.56			Correct TRMS Charges for Exp Org 002790	Yes	TC000SAW	6111658
	0100	111	002650	002790	512100	0000	0575	0301	0.18			Correct TRMS Charges for Exp Org 002790	Yes	TC000SAW	6164411
	0100	111	002650	002790	512100	0000	0575	0311	0.65			Correct TRMS Charges for Exp Org 002790	Yes	TC000SD	6161136
	0100	111	002650	002790	512100	0000	0575	0311	0.74			Correct TRMS Charges for Exp Org 002790	Yes	TC000SD	6181324
	0100	111	002650	002790	512100	0000	0575	0321	0.23			Correct TRMS Charges for Exp Org 002790	Yes	TC000SD	6200737
	0100	111	002650	002790	512100	0000	0575	0301	0.21			Correct TRMS Charges for Exp Org 002790	Yes	TC000SW	5786854
	0100	111	002650	002790	512100	0000	0575	0301	0.14			Correct TRMS Charges for Exp Org 002790	Yes	TC000SW	5946470
	0100	111	002650	002790	512100	0000	0575	0301	0.14			Correct TRMS Charges for Exp Org 002790	Yes	TC000SW	6198920
	0100	111	002650	002790	512100	0000	0575	0301	0.53			Correct TRMS Charges for Exp Org 002790	Yes	TC000SW	6198922
	0100	111	002650	002790	512100	0000	0575	0301	0.23			Correct TRMS Charges for Exp Org 002790	Yes	TC000SW	6200007
	0100	111	002650	002790	512100	0000	0575	0301	0.44			Correct TRMS Charges for Exp Org 002790	Yes	TC000SW	6200008
	0100	111	002650	002790	512100	0000	0575	0301	0.28			Correct TRMS Charges for Exp Org 002790	Yes	TC000SW	6200009
	0100	111	002650	002790	512100	0000	0575	0301	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC000SW	6203436
	0100	111	002650	002790	512100	0000	0575	0301	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC000SW	6203437
	0100	111	002650	002790	512100	0000	0575	0301	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC000SW	6204024
	0100	111	002650	002790	512100	0000	0575	0301	0.90			Correct TRMS Charges for Exp Org 002790	Yes	TC000SW	6204850
	0100	111	002650	002790	512100	0000	0575	0301	0.09			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6142155
	0100	111	002650	002790	512100	0000	0575	0301	0.18			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6142156
	0100	111	002650	002790	512100	0000	0575	0301	0.16			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6142157
	0100	111	002650	002790	512100	0000	0575	0301	0.09			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6145672
	0100	111	002650	002790	512100	0000	0575	0301	0.09			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6145673

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002650	002790	512100	0000	0575	0301	0.21			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6145674
	0100	111	002650	002790	512100	0000	0575	0301	0.21			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6145675
	0100	111	002650	002790	512100	0000	0575	0301	0.14			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6145676
	0100	111	002650	002790	512100	0000	0575	0301	0.16			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6147586
	0100	111	002650	002790	512100	0000	0575	0301	0.16			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6147587
	0100	111	002650	002790	512100	0000	0575	0301	0.12			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6147588
	0100	111	002650	002790	512100	0000	0575	0301	0.12			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6147589
	0100	111	002650	002790	512100	0000	0575	0301	0.12			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6147590
	0100	111	002650	002790	512100	0000	0575	0301	0.12			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6147591
	0100	111	002650	002790	512100	0000	0575	0301	0.30			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6149698
	0100	111	002650	002790	512100	0000	0575	0301	1.47			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6151528
	0100	111	002650	002790	512100	0000	0575	0301	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6164005
	0100	111	002650	002790	512100	0000	0575	0321	0.51			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6169210
	0100	111	002650	002790	512100	0000	0575	0321	0.18			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6169211
	0100	111	002650	002790	512100	0000	0575	0321	0.12			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6174468
	0100	111	002650	002790	512100	0000	0575	0311	0.23			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6179747
	0100	111	002650	002790	512100	0000	0575	0301	0.53			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6185105
	0100	111	002650	002790	512100	0000	0575	0321	0.99			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6186795
	0100	111	002650	002790	512100	0000	0575	0321	0.05			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6193862
	0100	111	002650	002790	512100	0000	0575	0321	0.30			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6195307
	0100	111	002650	002790	512100	0000	0575	0321	0.21			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6198566
	0100	111	002650	002790	512100	0000	0575	0301	0.09			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6199302
	0100	111	002650	002790	512100	0000	0575	0311	0.23			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6200026
	0100	111	002650	002790	512100	0000	0575	0301	0.25			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6200866
	0100	111	002650	002790	512100	0000	0575	0301	0.42			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6201252
	0100	111	002650	002790	512100	0000	0575	0301	0.37			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6202841
	0100	111	002650	002790	512100	0000	0575	0321	0.44			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6203076
	0100	111	002650	002790	512100	0000	0575	0321	0.65			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6203347
	0100	111	002650	002790	512100	0000	0575	0311	0.18			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6203575
	0100	111	002650	002790	512100	0000	0575	0301	0.35			Correct TRMS Charges for Exp Org 002790	Yes	TC000WTR	6205576
	0100	111	002650	002790	512100	0000	0575	0311	0.02			Correct TRMS Charges for Exp Org 002790	Yes	TC-FW-BFP	6188250
	0100	111	002650	002790	512100	0000	0575	0311	0.74			Correct TRMS Charges for Exp Org 002790	Yes	TC-PFCPUL	6195448
	0100	111	002650	002790	512100	0000	0575	0311	0.14			Correct TRMS Charges for Exp Org 002790	Yes	TC-PFCPUL	6201823
	0100	111	002650	002790	512100	0000	0575	0311	0.46			Correct TRMS Charges for Exp Org 002790	Yes	TC-PFCPUL	6204834
	0100	111	002650	002790	512100	0000	0575	0301	1.13			Correct TRMS Charges for Exp Org 002790	Yes	TC000CHGB	6183977

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002650	002790	512100	0000	0575	0301	0.21			Correct TRMS Charges for Exp Org 002790	Yes	TC000CHGB	6195324
	0100	111	002650	002790	512100	0000	0575	0301	0.32			Correct TRMS Charges for Exp Org 002790	Yes	TC000CHGC	6195433
	0100	111	002650	002790	512100	0000	0575	0301	0.62			Correct TRMS Charges for Exp Org 002790	Yes	TC000CHGC	6208752
	0100	111	002650	002790	512100	0000	0575	0301	2.78			Correct TRMS Charges for Exp Org 002790	Yes	TC000RS-B	6197972
	0100	111	002650	002790	512100	0000	0575	0301	50.75			Correct TRMS Charges for Exp Org 002790	Yes	TCCOMLABR	MECHMAINT
	0100	111	002650	002790	512100	0000	0575	0311	5.52			Correct TRMS Charges for Exp Org 002790	Yes	TCCOMLABR	MECHMAINTTC1
	0100	111	002650	002790	512100	0000	0575	0321	9.15			Correct TRMS Charges for Exp Org 002790	Yes	TCCOMLABR	MECHMAINTTC2
	0100	111	002650	002790	512100	0000	0575	0321	0.05			Correct TRMS Charges for Exp Org 002790	Yes	TCHYPCTWR	6200072
	0100	111	002650	002790	512101	0000	0575	0311	0.81			Correct TRMS Charges for Exp Org 002790	Yes	TC-SCR	6200028
	0100	111	002650	002790	512101	0000	0575	0321	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC-SCR	6199484
	0100	111	002650	002790	512101	0000	0575	0311	0.18			Correct TRMS Charges for Exp Org 002790	Yes	TC-SCR	6093347
	0100	111	002650	002790	512101	0000	0575	0311	0.39			Correct TRMS Charges for Exp Org 002790	Yes	TC-SCR	6063074
	0100	111	002650	002790	512101	0000	0575	0321	0.18			Correct TRMS Charges for Exp Org 002790	Yes	TC-SCR	6200058
	0100	111	002650	002790	512101	0000	0575	0311	1.86			Correct TRMS Charges for Exp Org 002790	Yes	TC-SCR	6086014
	0100	111	002650	002790	513100	0000	0575	0311	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC-TA-	6204566
	0100	111	002650	002790	513100	0000	0575	0321	0.46			Correct TRMS Charges for Exp Org 002790	Yes	TC-TA-	6205157
	0100	111	002650	002790	513100	0000	0575	0311	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC-AC-	6199178
	0100	111	002650	002790	513100	0000	0575	0311	3.20			Correct TRMS Charges for Exp Org 002790	Yes	TC-AC-	6201946
	0100	111	002650	002790	513100	0000	0575	0311	0.30			Correct TRMS Charges for Exp Org 002790	Yes	TCCOOLTWR	6199993
	0100	111	002650	002790	513100	0000	0575	0311	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TCCOOLTWR	6200399
	0100	111	002650	002790	513100	0000	0575	0311	0.05			Correct TRMS Charges for Exp Org 002790	Yes	TCCOOLTWR	6204395
	0100	111	002650	002790	513100	0000	0575	0321	1.68			Correct TRMS Charges for Exp Org 002790	Yes	TC-EHC	6191737
	0100	111	002650	002790	513100	0000	0575	0311	0.02			Correct TRMS Charges for Exp Org 002790	Yes	TC-EHC	6195210
	0100	111	002650	002790	513100	0000	0575	0321	0.23			Correct TRMS Charges for Exp Org 002790	Yes	TC-EHC	6196361
	0100	111	002650	002790	513100	0000	0575	0321	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC-EHC	6198567
	0100	111	002650	002790	513100	0000	0575	0311	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC-EHC	6204567
	0100	111	002650	002790	513100	0000	0575	0321	0.30			Correct TRMS Charges for Exp Org 002790	Yes	TC-GA-	6193107
	0100	111	002650	002790	513100	0000	0575	0311	2.58			Correct TRMS Charges for Exp Org 002790	Yes	TC-GA-	6203627
	0100	111	002650	002790	513100	0000	0575	0321	0.37			Correct TRMS Charges for Exp Org 002790	Yes	TC-GA-	6205547
	0100	111	002650	002790	513100	0000	0575	0311	0.95			Correct TRMS Charges for Exp Org 002790	Yes	TC-TA-	6071089
	0100	111	002650	002790	513100	0000	0575	0311	0.29			Correct TRMS Charges for Exp Org 002790	Yes	TC-TA-	6180714
	0100	111	002650	002790	513100	0000	0575	0321	0.83			Correct TRMS Charges for Exp Org 002790	Yes	TC-TA-	6193491
	0100	111	002650	002790	513100	0000	0575	0311	0.02			Correct TRMS Charges for Exp Org 002790	Yes	TC-TA-	6195209
	0100	111	002650	002790	513100	0000	0575	0321	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC-TA-	6198559
	0100	111	002650	002790	513100	0000	0575	0321	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TC-TA-	6200724

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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002650	002790	513100	0000	0575	0301	1.53			Correct TRMS Charges for Exp Org 002790	Yes	TC000PRD	6181305
	0100	111	002650	002790	513100	0000	0575	0311	1.70			Correct TRMS Charges for Exp Org 002790	Yes	TCCOOLTWR	6175770
	0100	111	002650	002790	513100	0000	0575	0311	0.08			Correct TRMS Charges for Exp Org 002790	Yes	TCCOOLTWR	6180093
	0100	111	002650	002790	513100	0000	0575	0311	0.07			Correct TRMS Charges for Exp Org 002790	Yes	TCCOOLTWR	6197627
	0100	111	002650	002790	514100	0000	0575	0301	0.35			Correct TRMS Charges for Exp Org 002790	Yes	TCTOOLS	6181285
	0100	111	002655	002790	553100	0000	0575	0474	0.09			Correct TRMS Charges for Exp Org 002790	Yes	TC007CT	6207590
	0100	111	002655	002790	553100	0000	0575	0471	0.14			Correct TRMS Charges for Exp Org 002790	Yes	TC006CT	6204564
	0100	111	002655	002790	553100	0000	0575	0470	0.14			Correct TRMS Charges for Exp Org 002790	Yes	TC005CT	6204561
	0100	111	002655	002790	553100	0000	0575	0470	0.14			Correct TRMS Charges for Exp Org 002790	Yes	TC005CT	6204562
	0100	111	002655	002790	553100	0000	0575	0471		0.24		Correct TRMS Charges for Exp Org 002790	Yes	TC006CT	6204563
	0100	111	002800	002820	501026	0000	0575	0201	1.55			Correct TRMS Charges for Exp Org 002820	Yes	115332	KOSMOSUNL3
	0100	111	002401	002820	501090	0000	0575	0201	13.60			Correct TRMS Charges for Exp Org 002820	Yes	MCFUELUNL	RAILMOBIL
	0100	111	002401	002820	501090	0000	0575	0201	4.20			Correct TRMS Charges for Exp Org 002820	Yes	MCFUELUNL	LOCOMOTIV
	0100	111	002401	002820	501090	0000	0575	0201	15.60			Correct TRMS Charges for Exp Org 002820	Yes	MCFUELUNL	COALSAMP
	0100	111	002401	002820	501090	0000	0575	0201	11.90			Correct TRMS Charges for Exp Org 002820	Yes	MCFUELUNL	CLEANUP
	0100	111	002401	002820	501090	0000	0575	0201	30.72			Correct TRMS Charges for Exp Org 002820	Yes	MCFUELUNL	BARGE
	0100	111	002401	002820	501090	0000	0575	0201	15.42			Correct TRMS Charges for Exp Org 002820	Yes	MCFUELUNL	DOZER
	0100	111	002820	002820	501090	0000	0575	0201	69.91			Correct TRMS Charges for Exp Org 002820	Yes	MCLBRCH	SUPVLABOR
	0100	111	002401	002820	501090	0000	0575	0201	49.51			Correct TRMS Charges for Exp Org 002820	Yes	MCFUELUNL	RAIL
	0100	111	002401	002820	502004	0000	0575	0212	8.19			Correct TRMS Charges for Exp Org 002820	Yes	MCLIMEUNL	OPERLABOR
	0100	111	002401	002820	506100	0000	0575	0201	2.00			Correct TRMS Charges for Exp Org 002820	Yes	MCADMIN	TRAINCH
	0100	111	002830	002830	501090	0000	0575	0101	13.36			Correct TRMS Charges for Exp Org 002830	Yes	CRFUELLBR	NONCONVEY
	0100	111	002830	002830	501090	0000	0575	0101	1,192.51			Correct TRMS Charges for Exp Org 002830	Yes	CRFUELLBR	FUEL
	0100	111	002830	002830	501090	0000	0575	0101	5.31			Correct TRMS Charges for Exp Org 002830	Yes	CRFUELLBR	CONVEYOR
	0100	111	002830	002830	501090	0000	0575	0101	2.97			Correct TRMS Charges for Exp Org 002830	Yes	CRFUELLBR	LOCOMTCE
	0100	111	002830	002830	501090	0000	0575	0101	9.57			Correct TRMS Charges for Exp Org 002830	Yes	CRFUELLBR	DOZERMTCCE
	0100	111	002030	002830	501090	0000	0575	0101	0.46			Correct TRMS Charges for Exp Org 002830	Yes	CROLBR	FUEL
	0100	111	002030	002830	501090	0000	0575	0101	0.12			Correct TRMS Charges for Exp Org 002830	Yes	CROLBR	NONCONVEY
	0100	111	002830	002830	501090	0000	0575	0101	13.90			Correct TRMS Charges for Exp Org 002830	Yes	CRFUELLBR	FTRAIN
	0100	111	002030	002830	506100	0000	0575	0101	0.23			Correct TRMS Charges for Exp Org 002830	Yes	CRHEALTH	ERT
	0100	111	002030	002830	506100	0000	0575	0101	88.33			Correct TRMS Charges for Exp Org 002830	Yes	CRERT	ERT

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Category	List - Text: Prior Period Adjustment
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Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	002650	002840	500100	0000	0575	0301		2.34		Correct TRMS Charges for Exp Org 002840	Yes	TCCOMLABR	MANAG&ENG
	0100	111	002650	002840	501090	0000	0575	0301		12.93		Correct TRMS Charges for Exp Org 002840	Yes	TCCOMLABR	CYOPS
	0100	122	003230	003030	107001	0000	0575	0699		2.72		Correct TRMS Charges for Exp Org 003030	Yes	STRM03230	052810I
	0100	121	003070	003030	107001	0000	0575	2000		0.80		Correct TRMS Charges for Exp Org 003030	Yes	L9-2010	STR39-6676.I
	0100	122	003160	003030	107001	0000	0575	0698		0.08		Correct TRMS Charges for Exp Org 003030	Yes	130649	WH-WL INSTALL
	0100	122	003160	003030	107001	0000	0575	0698		3.31		Correct TRMS Charges for Exp Org 003030	Yes	126466	JT-21016010
	0100	111	002401	003030	513100	0000	0575	0231		0.23		Correct TRMS Charges for Exp Org 003030	Yes	MC3S11PB	6195497
	0100	111	002401	003030	513100	0000	0575	0201		0.14		Correct TRMS Charges for Exp Org 003030	Yes	MICALARMS	MCBUD
	0100	121	003030	003030	562100	0000	0575	0420	286.61			Correct TRMS Charges for Exp Org 003030	Yes	J97045297	G59336C
	0100	121	003060	003030	562100	0000	0575	0500		0.25		Correct TRMS Charges for Exp Org 003030	Yes	112201	6191162
	0100	121	003060	003030	562100	0000	0575	0500		0.19		Correct TRMS Charges for Exp Org 003030	Yes	112201	6064498
	0100	121	003030	003030	562100	0000	0575	0698		2.52		Correct TRMS Charges for Exp Org 003030	Yes	J97045297	WS LABOR
	0100	121	003060	003030	562100	0000	0575	0000		0.17		Correct TRMS Charges for Exp Org 003030	Yes	114068	INSPECTIONS
	0100	121	003060	003030	566100	0000	0575	0500		12.17		Correct TRMS Charges for Exp Org 003030	Yes	112199	TPM STA INSP
	0100	121	003060	003030	570100	0000	0575	0006		0.15		Correct TRMS Charges for Exp Org 003030	Yes	112199	OP STA INSP
	0100	122	003230	003030	580100	0000	0575	0699		0.25		Correct TRMS Charges for Exp Org 003030	Yes	STRMLOUOC	103009-OPER
	0100	122	003030	003030	582100	0000	0575	0420		33.32		Correct TRMS Charges for Exp Org 003030	Yes	J97045297	G59337C
	0100	122	003230	003030	583001	0000	0575	0699	0.00			Correct TRMS Charges for Exp Org 003030	Yes	STRM03230	HOLDOVER
	0100	122	003440	003030	584001	0000	0575	0699		0.11		Correct TRMS Charges for Exp Org 003030	Yes	NBID344UG	O
	0100	122	003160	003030	592100	0000	0575	0698		0.11		Correct TRMS Charges for Exp Org 003030	Yes	112259	6156783
	0100	122	003160	003030	592100	0000	0575	0698		0.19		Correct TRMS Charges for Exp Org 003030	Yes	112178	6115568
	0100	122	003160	003030	592100	0000	0575	0698		0.18		Correct TRMS Charges for Exp Org 003030	Yes	112259	6201367
	0100	122	003110	003110	107001	0000	0575	0812	0.09			Correct TRMS Charges for Exp Org 003110	Yes	113270	G51848A
	0110	122	013010	003110	107001	0000	0575	5130	4.64			Correct TRMS Charges for Exp Org 003110	Yes	113305	TR
	0100	122	003110	003110	107001	0000	0575	0812	1.13			Correct TRMS Charges for Exp Org 003110	Yes	113270	A60409C
	0100	122	003110	003110	107001	0000	0575	0812	14.57			Correct TRMS Charges for Exp Org 003110	Yes	113270	A60409A
	0110	122	013010	003110	108901	0000	0575	5130	5.80			Correct TRMS Charges for Exp Org 003110	Yes	113305	TR-B
	0100	122	003110	003110	108901	0000	0575	0812	6.94			Correct TRMS Charges for Exp Org 003110	Yes	113270	A60409D
	0100	122	003110	003110	108901	0000	0575	0812	4.24			Correct TRMS Charges for Exp Org 003110	Yes	113270	A60409BB

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	303	003110	003110	163004	0000	0575	0000	10.07			Correct TRMS Charges for Exp Org 003110	Yes	113268	G25725C
	0100	122	003110	003110	583001	0000	0575	0000	0.23			Correct TRMS Charges for Exp Org 003110	Yes	113258	G33278H
	0100	122	003110	003110	583001	0000	0575	0000	0.47			Correct TRMS Charges for Exp Org 003110	Yes	113250	OFFICE
	0100	122	003110	003110	583001	0000	0575	0812	1.53			Correct TRMS Charges for Exp Org 003110	Yes	113249	TRAINING
	0100	122	003110	003110	583001	0000	0575	0000	3.37			Correct TRMS Charges for Exp Org 003110	Yes	113249	TRAIN
	0100	122	003400	003110	583005	0000	0575	0699	0.02			Correct TRMS Charges for Exp Org 003110	Yes	TBRD340OH	C
	0100	122	003110	003110	583008	0000	0575	0000	1.17			Correct TRMS Charges for Exp Org 003110	Yes	113258	G33275H
	0100	122	003110	003110	583008	0000	0575	0000	0.91			Correct TRMS Charges for Exp Org 003110	Yes	113264	OIL
	0100	122	003110	003110	584001	0000	0575	0000	0.39			Correct TRMS Charges for Exp Org 003110	Yes	113258	G33279U
	0100	122	003110	003110	584001	0000	0575	0000	7.20			Correct TRMS Charges for Exp Org 003110	Yes	113258	G33279N
	0100	122	003110	003110	584001	0000	0575	0000	0.29			Correct TRMS Charges for Exp Org 003110	Yes	113258	G33278U
	0100	122	003110	003110	584008	0000	0575	0000	0.08			Correct TRMS Charges for Exp Org 003110	Yes	113258	G33275U
	0100	122	003110	003110	588100	0000	0575	0000	3.30			Correct TRMS Charges for Exp Org 003110	Yes	113266	TAILGATE
	0100	122	003400	003110	594002	0000	0575	0699	0.34			Correct TRMS Charges for Exp Org 003110	Yes	RNTPD340	UG-REPAIR
	0110	122	013010	003110	595100	0000	0575	5130	18.36			Correct TRMS Charges for Exp Org 003110	Yes	113274	MAINTENANCE
	0100	122	003110	003110	595100	0000	0575	0000	3.05			Correct TRMS Charges for Exp Org 003110	Yes	113259	MISC-SHOP
	0100	122	003110	003110	595100	0000	0575	0000	13.87			Correct TRMS Charges for Exp Org 003110	Yes	113255	OVHD
	0100	122	003110	003110	595100	0000	0575	0000	16.50			Correct TRMS Charges for Exp Org 003110	Yes	113255	UNDG
	0100	122	003110	003110	595100	0000	0575	0000	13.26			Correct TRMS Charges for Exp Org 003110	Yes	113255	3-PHASE
	0100	122	003110	003110	925004	0000	0575	0000	3.04			Correct TRMS Charges for Exp Org 003110	Yes	113264	SPILL-50
	0100	122	003110	003110	925004	0000	0575	0000	0.52			Correct TRMS Charges for Exp Org 003110	Yes	113264	DISPOSAL
	0100	122	003110	003110	925100	0000	0575	0000	1.84			Correct TRMS Charges for Exp Org 003110	Yes	113266	DOCTOR
	0100	121	003060	003160	107001	0000	0575	0901	0.32			Correct TRMS Charges for Exp Org 003160	Yes	LRSUB-11	TATTLETALE-IN
	0100	122	003160	003160	107001	0000	0575	0698	22.02			Correct TRMS Charges for Exp Org 003160	Yes	126734	WO-22016010
	0100	122	003160	003160	107001	0000	0575	0698	69.24			Correct TRMS Charges for Exp Org 003160	Yes	126734	XFRMINV
	0100	122	003160	003160	107001	0000	0575	0698	5.53			Correct TRMS Charges for Exp Org 003160	Yes	126466	JT-94400100
	0100	122	003160	003160	107001	0000	0575	0698	8.94			Correct TRMS Charges for Exp Org 003160	Yes	126466	JT-78019630
	0100	122	003160	003160	107001	0000	0575	0698	28.20			Correct TRMS Charges for Exp Org 003160	Yes	126466	JT-24016232
	0100	122	003160	003160	107001	0000	0575	0698	3.01			Correct TRMS Charges for Exp Org 003160	Yes	126466	JT-21037212
	0100	122	003160	003160	107001	0000	0575	0698	55.30			Correct TRMS Charges for Exp Org 003160	Yes	126466	JT-21036916
	0100	122	003160	003160	107001	0000	0575	0698	7.92			Correct TRMS Charges for Exp Org 003160	Yes	126466	JT-21036650
	0100	122	003160	003160	107001	0000	0575	0698	564.22			Correct TRMS Charges for Exp Org 003160	Yes	126466	JT-21016010
	0100	122	003160	003160	107001	0000	0575	0698	41.78			Correct TRMS Charges for Exp Org 003160	Yes	126466	JT-01017310

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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	122	003160	003160	107001	0000	0575	0698	2.99			Correct TRMS Charges for Exp Org 003160	Yes	126450	SVTR2
	0100	122	003160	003160	107001	0000	0575	0698	1.50			Correct TRMS Charges for Exp Org 003160	Yes	126450	SOTR1
	0100	122	003160	003160	107001	0000	0575	0698	1.50			Correct TRMS Charges for Exp Org 003160	Yes	126450	OKTR1
	0100	122	003160	003160	107001	0000	0575	0812	0.79			Correct TRMS Charges for Exp Org 003160	Yes	126449	SECURITY
	0100	122	003160	003160	107001	0000	0575	0698	1.20			Correct TRMS Charges for Exp Org 003160	Yes	124669	OH-22036916
	0100	121	003010	003160	107001	0000	0575	0549	60.87			Correct TRMS Charges for Exp Org 003160	Yes	118209	TC4516-44 BKR-IN
	0110	121	015850	003160	107001	0000	0575	5150	1.64			Correct TRMS Charges for Exp Org 003160	Yes	KTRMUP-10	034-FLDSTUDY-IN
	0100	121	003060	003160	107001	0000	0575	0500	11.57			Correct TRMS Charges for Exp Org 003160	Yes	LSURGE-11	MC-T5SA-IN
	0100	122	001015	003160	107001	0000	0575	0699	7.78			Correct TRMS Charges for Exp Org 003160	Yes	RELD01015	RECLOSER-TELO
	0100	122	003230	003160	107001	0000	0575	0699	15.21			Correct TRMS Charges for Exp Org 003160	Yes	STRM03230	0202111
	0100	122	003230	003160	107001	0000	0575	0699	102.19			Correct TRMS Charges for Exp Org 003160	Yes	STRM03230	0528101
	0100	121	003060	003160	107001	0000	0575	0500	19.96			Correct TRMS Charges for Exp Org 003160	Yes	130638	INVEST
	0100	122	003160	003160	107001	0000	0575	0500	8.24			Correct TRMS Charges for Exp Org 003160	Yes	130649	AS-WL INSTALL
	0100	122	003160	003160	107001	0000	0575	0698	1.74			Correct TRMS Charges for Exp Org 003160	Yes	130649	WH-WL INSTALL
	0100	121	003060	003160	107001	0000	0575	0500	15.70			Correct TRMS Charges for Exp Org 003160	Yes	130898	INVEST
	0100	122	003160	003160	107001	0000	0575	0698	1.64			Correct TRMS Charges for Exp Org 003160	Yes	131309	LOCKS
	0100	111	008825	003160	107001	0000	0575	0231	5.70			Correct TRMS Charges for Exp Org 003160	Yes	131920	MILLCREEK3
	0100	111	008825	003160	107001	0000	0575	0241	6.02			Correct TRMS Charges for Exp Org 003160	Yes	131920	MILLCREEK4
	0100	111	002401	003160	107001	0000	0575	0231	2.53			Correct TRMS Charges for Exp Org 003160	Yes	132223	6140834
	0100	122	003160	003160	107001	0000	0575	0500	0.48			Correct TRMS Charges for Exp Org 003160	Yes	132384	INVESTMENT
	0100	111	002990	003160	107001	0000	0575	0321	0.75			Correct TRMS Charges for Exp Org 003160	Yes	117149	PLANTSUP
	0110	111	015795	003160	107001	0000	0575	0321	3.89			Correct TRMS Charges for Exp Org 003160	Yes	117150	PLANTSUP
	0100	121	003010	003160	107001	0000	0575	0549	2.09			Correct TRMS Charges for Exp Org 003160	Yes	118209	TC451 BKR-IN
	0100	121	003010	003160	107001	0000	0575	0549	3.14			Correct TRMS Charges for Exp Org 003160	Yes	118209	TC4515-70 BKR-IN
	0100	122	003160	003160	108901	0000	0575	0500	0.95			Correct TRMS Charges for Exp Org 003160	Yes	131285	REMOVAL
	0100	121	003010	003160	108901	0000	0575	0549	2.09			Correct TRMS Charges for Exp Org 003160	Yes	118209	TC4516-44 BKR-R
	0100	121	003060	003160	108901	0000	0575	0500	6.97			Correct TRMS Charges for Exp Org 003160	Yes	LSURGE-11	MC-T5SA-RM
	0100	122	003160	003160	108901	0000	0575	0500	23.71			Correct TRMS Charges for Exp Org 003160	Yes	132384	REMOVAL
	0100	121	003060	003160	108901	0000	0575	0500	2.99			Correct TRMS Charges for Exp Org 003160	Yes	LBR-11	TT-138KVTR3-RM
	0100	303	003160	003160	184602	0000	0575	0812	184.56			Correct TRMS Charges for Exp Org 003160	Yes	109303	LOCAL-ENG
	0100	303	008810	003160	184602	0000	0575	0000	85.69			Correct TRMS Charges for Exp Org 003160	Yes	117873	LE
	0100	111	002401	003160	513100	0000	0575	0231	35.96			Correct TRMS Charges for Exp Org 003160	Yes	MCTRF	6199657
	0100	111	002030	003160	513100	0000	0575	0101	19.49			Correct TRMS Charges for Exp Org 003160	Yes	CRPRD	6190882
	0100	111	002030	003160	513100	0000	0575	0161	1.27			Correct TRMS Charges for Exp Org 003160	Yes	CRPRD	6201837
	0100	111	002401	003160	513100	0000	0575	0241	5.23			Correct TRMS Charges for Exp Org 003160	Yes	MCPRD	6188516

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Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
0100	111	002401	003160	513100	0000	0575	0231		38.18			Correct TRMS Charges for Exp Org 003160	Yes	MCTRF	5777098
0100	111	002401	003160	513100	0000	0575	0241		392.49			Correct TRMS Charges for Exp Org 003160	Yes	MCTRF	6113754
0100	111	002120	003160	544100	0000	0575	0450		2.85			Correct TRMS Charges for Exp Org 003160	Yes	OFTRF	6201363
0100	111	002140	003160	553100	0000	0575	0171		3.64			Correct TRMS Charges for Exp Org 003160	Yes	CTCR11	6200900
0100	111	002655	003160	553100	0000	0575	0472		0.30			Correct TRMS Charges for Exp Org 003160	Yes	TCALLCT	6140855
0100	111	002140	003160	553100	0000	0575	0171		1.90			Correct TRMS Charges for Exp Org 003160	Yes	CTCR11	6202024
0100	111	002140	003160	553100	0000	0575	0171		1.43			Correct TRMS Charges for Exp Org 003160	Yes	CTCR11	6203293
0100	111	002655	003160	553100	0000	0575	0470		3.74			Correct TRMS Charges for Exp Org 003160	Yes	TC005CT	6155618
0100	111	002655	003160	553100	0000	0575	0470		23.63			Correct TRMS Charges for Exp Org 003160	Yes	TC005CT	6181405
0100	111	002655	003160	553100	0000	0575	0470		1.90			Correct TRMS Charges for Exp Org 003160	Yes	TC005CT	6205304
0100	121	003060	003160	560900	0000	0575	0000		3.49			Correct TRMS Charges for Exp Org 003160	Yes	111340	COMPLIANCE
0100	121	003060	003160	562100	0000	0575	0500		73.67			Correct TRMS Charges for Exp Org 003160	Yes	115645	6199843
0100	121	003060	003160	562100	0000	0575	0500		1.43			Correct TRMS Charges for Exp Org 003160	Yes	112186	6143541
0100	121	003060	003160	562100	0000	0575	0502		4.28			Correct TRMS Charges for Exp Org 003160	Yes	112194	6189278
0100	121	003060	003160	562100	0000	0575	0698		2.69			Correct TRMS Charges for Exp Org 003160	Yes	112194	6189780
0100	121	003060	003160	562100	0000	0575	0698		3.64			Correct TRMS Charges for Exp Org 003160	Yes	112194	6191251
0100	121	003060	003160	562100	0000	0575	0500		4.75			Correct TRMS Charges for Exp Org 003160	Yes	112194	6203559
0100	121	003060	003160	562100	0000	0575	0500		7.45			Correct TRMS Charges for Exp Org 003160	Yes	112195	6069569
0100	121	003060	003160	562100	0000	0575	0698		1.11			Correct TRMS Charges for Exp Org 003160	Yes	112195	6086031
0100	121	003060	003160	562100	0000	0575	0505		3.17			Correct TRMS Charges for Exp Org 003160	Yes	112195	6199839
0100	121	003060	003160	562100	0000	0575	0505		9.35			Correct TRMS Charges for Exp Org 003160	Yes	112195	6203579
0100	121	003060	003160	562100	0000	0575	0500		1.74			Correct TRMS Charges for Exp Org 003160	Yes	112195	6203780
0100	121	003060	003160	562100	0000	0575	0500		0.32			Correct TRMS Charges for Exp Org 003160	Yes	112195	6204936
0100	121	003060	003160	562100	0000	0575	0000		1.79			Correct TRMS Charges for Exp Org 003160	Yes	112197	TPM-REL
0100	121	003060	003160	562100	0000	0575	0698		1.74			Correct TRMS Charges for Exp Org 003160	Yes	112199	6198146
0100	121	003060	003160	562100	0000	0575	0500		31.21			Correct TRMS Charges for Exp Org 003160	Yes	112201	6064498
0100	121	003060	003160	562100	0000	0575	0500		4.91			Correct TRMS Charges for Exp Org 003160	Yes	112201	6069240
0100	121	003060	003160	562100	0000	0575	0500		19.01			Correct TRMS Charges for Exp Org 003160	Yes	112201	6191162
0100	121	003060	003160	562100	0000	0575	0000		2.69			Correct TRMS Charges for Exp Org 003160	Yes	111338	TPM TFR FALLPR
0100	121	003060	003160	562100	0000	0575	0500		8.56			Correct TRMS Charges for Exp Org 003160	Yes	112194	6189770
0100	121	003060	003160	562100	0000	0575	0500		7.45			Correct TRMS Charges for Exp Org 003160	Yes	112194	6189773
0100	121	003060	003160	562100	0000	0575	0698		0.79			Correct TRMS Charges for Exp Org 003160	Yes	112194	6189777
0100	121	003060	003160	562100	0000	0575	0698		8.40			Correct TRMS Charges for Exp Org 003160	Yes	112194	6189779
0100	121	003060	003160	566100	0000	0575	2999		17.27			Correct TRMS Charges for Exp Org 003160	Yes	112203	TCM ADM
0100	121	003060	003160	566100	0000	0575	2999		78.80			Correct TRMS Charges for Exp Org 003160	Yes	112184	TPM ADM

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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	121	003060	003160	570100	0000	0575	0504	0.32			Correct TRMS Charges for Exp Org 003160	Yes	112216	6199924
	0100	121	003060	003160	570100	0000	0575	0500	6.85			Correct TRMS Charges for Exp Org 003160	Yes	112215	TCM PAN
	0100	121	003060	003160	570100	0000	0575	0500	1.27			Correct TRMS Charges for Exp Org 003160	Yes	112216	6203736
	0100	121	003060	003160	570100	0000	0575	0698	1.74			Correct TRMS Charges for Exp Org 003160	Yes	112216	6205617
	0100	121	003060	003160	570100	0000	0575	0500	23.95			Correct TRMS Charges for Exp Org 003160	Yes	112216	TCM REL
	0100	121	003060	003160	570100	0000	0575	0500	4.12			Correct TRMS Charges for Exp Org 003160	Yes	112217	5838914
	0100	121	003060	003160	570100	0000	0575	0500	1.50			Correct TRMS Charges for Exp Org 003160	Yes	112217	6180919
	0100	121	003060	003160	570100	0000	0575	0500	0.63			Correct TRMS Charges for Exp Org 003160	Yes	112217	6199796
	0100	121	003060	003160	570100	0000	0575	0500	9.03			Correct TRMS Charges for Exp Org 003160	Yes	112217	6201220
	0100	121	003060	003160	570100	0000	0575	2999	2.02			Correct TRMS Charges for Exp Org 003160	Yes	112204	TCM ACS
	0100	121	003060	003160	570100	0000	0575	0005	2.85			Correct TRMS Charges for Exp Org 003160	Yes	112207	5801763
	0100	121	003060	003160	570100	0000	0575	0698	1.11			Correct TRMS Charges for Exp Org 003160	Yes	112208	6200807
	0100	121	003060	003160	570100	0000	0575	0698	0.63			Correct TRMS Charges for Exp Org 003160	Yes	112208	6201577
	0100	121	003060	003160	570100	0000	0575	2999	3.44			Correct TRMS Charges for Exp Org 003160	Yes	112208	TCM DCS
	0100	121	003060	003160	570100	0000	0575	0000	7.21			Correct TRMS Charges for Exp Org 003160	Yes	111339	TCM MISC
	0100	121	003060	003160	570100	0000	0575	0000	1.94			Correct TRMS Charges for Exp Org 003160	Yes	111340	SAFETY
	0100	121	003060	003160	570100	0000	0575	0005	1.11			Correct TRMS Charges for Exp Org 003160	Yes	111340	6199151
	0100	121	003060	003160	570100	0000	0575	0005	2.06			Correct TRMS Charges for Exp Org 003160	Yes	111340	6199856
	0100	121	003060	003160	570100	0000	0575	0000	28.74			Correct TRMS Charges for Exp Org 003160	Yes	111340	TOM SAF
	0100	121	003060	003160	570100	0000	0575	0000	8.87			Correct TRMS Charges for Exp Org 003160	Yes	111340	TOM TTD
	0100	121	003060	003160	570100	0000	0575	0500	6.50			Correct TRMS Charges for Exp Org 003160	Yes	112217	6201770
	0100	121	003060	003160	570100	0000	0575	0698	20.44			Correct TRMS Charges for Exp Org 003160	Yes	112217	6203316
	0100	121	003060	003160	570100	0000	0575	0500	0.48			Correct TRMS Charges for Exp Org 003160	Yes	112217	6208204
	0100	121	003060	003160	570100	0000	0575	0500	6.43			Correct TRMS Charges for Exp Org 003160	Yes	112217	TCM TFR
	0100	121	003060	003160	570100	0000	0575	0812	31.41			Correct TRMS Charges for Exp Org 003160	Yes	112217	TCM-NITRO
	0100	121	003060	003160	570100	0000	0575	0500	9.35			Correct TRMS Charges for Exp Org 003160	Yes	115646	6155924
	0100	121	003060	003160	570100	0000	0575	0500	1.43			Correct TRMS Charges for Exp Org 003160	Yes	115646	6191089
	0100	121	003060	003160	570100	0000	0575	0500	1.43			Correct TRMS Charges for Exp Org 003160	Yes	115646	6195334
	0100	121	003060	003160	570100	0000	0575	0500	1.43			Correct TRMS Charges for Exp Org 003160	Yes	115646	6199462
	0100	121	003060	003160	570100	0000	0575	0500	15.21			Correct TRMS Charges for Exp Org 003160	Yes	115646	6205505
	0100	121	003060	003160	570100	0000	0575	0000	4.44			Correct TRMS Charges for Exp Org 003160	Yes	115646	TCM EHV GCB
	0100	121	003060	003160	570100	0000	0575	2999	2.99			Correct TRMS Charges for Exp Org 003160	Yes	112209	TCM DS
	0100	121	003060	003160	570100	0000	0575	0698	3.80			Correct TRMS Charges for Exp Org 003160	Yes	112211	6195805
	0100	121	003060	003160	570100	0000	0575	0698	4.44			Correct TRMS Charges for Exp Org 003160	Yes	112211	6201223
	0100	121	003060	003160	570100	0000	0575	0500	2.38			Correct TRMS Charges for Exp Org 003160	Yes	112211	6201233

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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	121	003060	003160	570100	0000	0575	0698	1.43			Correct TRMS Charges for Exp Org 003160	Yes	112211	6203731
	0100	121	003060	003160	570100	0000	0575	0698	2.06			Correct TRMS Charges for Exp Org 003160	Yes	112211	6205634
	0100	121	003060	003160	570100	0000	0575	0500	0.63			Correct TRMS Charges for Exp Org 003160	Yes	112211	6205635
	0100	121	003060	003160	570100	0000	0575	0500	2.22			Correct TRMS Charges for Exp Org 003160	Yes	112212	6201575
	0100	121	003060	003160	570100	0000	0575	0500	0.60			Correct TRMS Charges for Exp Org 003160	Yes	112212	TCM GCB
	0100	121	003060	003160	570100	0000	0575	0500	7.58			Correct TRMS Charges for Exp Org 003160	Yes	112213	TCM IM
	0100	121	003060	003160	570100	0000	0575	0501	2.53			Correct TRMS Charges for Exp Org 003160	Yes	112214	6165603
	0100	121	003060	003160	570100	0000	0575	0500	1.43			Correct TRMS Charges for Exp Org 003160	Yes	112214	6186075
	0100	121	003060	003160	570100	0000	0575	0698	5.70			Correct TRMS Charges for Exp Org 003160	Yes	112214	6198594
	0100	121	003060	003160	570100	0000	0575	0500	12.36			Correct TRMS Charges for Exp Org 003160	Yes	112214	6199124
	0100	121	003060	003160	570100	0000	0575	0500	0.63			Correct TRMS Charges for Exp Org 003160	Yes	112214	6199373
	0100	121	003060	003160	570100	0000	0575	0500	0.63			Correct TRMS Charges for Exp Org 003160	Yes	112214	6199375
	0100	121	003060	003160	570100	0000	0575	0500	8.71			Correct TRMS Charges for Exp Org 003160	Yes	112214	6199797
	0100	121	003060	003160	570100	0000	0575	0500	7.29			Correct TRMS Charges for Exp Org 003160	Yes	112214	6199917
	0100	121	003060	003160	570100	0000	0575	0698	1.43			Correct TRMS Charges for Exp Org 003160	Yes	112214	6201232
	0100	121	003060	003160	570100	0000	0575	0500	12.52			Correct TRMS Charges for Exp Org 003160	Yes	112214	6203641
	0100	121	003060	003160	570100	0000	0575	0500	6.34			Correct TRMS Charges for Exp Org 003160	Yes	112214	6205080
	0100	121	003060	003160	570100	0000	0575	0502	2.38			Correct TRMS Charges for Exp Org 003160	Yes	112214	6205269
	0100	121	003060	003160	570100	0000	0575	0698	0.95			Correct TRMS Charges for Exp Org 003160	Yes	112214	6208194
	0100	121	003060	003160	570100	0000	0575	0500	3.01			Correct TRMS Charges for Exp Org 003160	Yes	112214	6209221
	0100	121	003060	003160	570100	0000	0575	0500	1.11			Correct TRMS Charges for Exp Org 003160	Yes	112215	6199795
	0100	121	003060	003160	570100	0000	0575	0500	2.53			Correct TRMS Charges for Exp Org 003160	Yes	112215	6200875
	0100	121	003060	003160	570100	0000	0575	0698	1.11			Correct TRMS Charges for Exp Org 003160	Yes	112215	6201477
	0100	121	003060	003160	570100	0000	0575	0500	1.74			Correct TRMS Charges for Exp Org 003160	Yes	112216	6199942
	0100	121	003060	003160	573100	0000	0575	0500	2.31			Correct TRMS Charges for Exp Org 003160	Yes	112211	TCM FAC
	0100	122	003160	003160	582100	0000	0575	0698	0.95			Correct TRMS Charges for Exp Org 003160	Yes	112170	6191173
	0100	122	003160	003160	582100	0000	0575	0005	0.16			Correct TRMS Charges for Exp Org 003160	Yes	112790	6200563
	0100	122	003160	003160	582100	0000	0575	0698	7.45			Correct TRMS Charges for Exp Org 003160	Yes	112170	6070502
	0100	122	003160	003160	582100	0000	0575	0500	1.74			Correct TRMS Charges for Exp Org 003160	Yes	112168	6197549
	0100	122	003160	003160	582100	0000	0575	0000	31.41			Correct TRMS Charges for Exp Org 003160	Yes	113956	D-NITRO
	0100	122	003160	003160	582100	0000	0575	0005	0.16			Correct TRMS Charges for Exp Org 003160	Yes	112790	6200619
	0100	122	003160	003160	582100	0000	0575	0500	0.79			Correct TRMS Charges for Exp Org 003160	Yes	112172	6191234
	0100	122	003160	003160	582100	0000	0575	0005	0.16			Correct TRMS Charges for Exp Org 003160	Yes	112790	6200562
	0100	122	003160	003160	582100	0000	0575	0005	0.16			Correct TRMS Charges for Exp Org 003160	Yes	112790	6190605
	0100	122	003160	003160	582100	0000	0575	0000	6.26			Correct TRMS Charges for Exp Org 003160	Yes	112153	ACB O/H

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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	122	003160	003160	582100	0000	0575	0500	1.43			Correct TRMS Charges for Exp Org 003160	Yes	112153	6203289
	0100	122	003160	003160	582100	0000	0575	0500	2.06			Correct TRMS Charges for Exp Org 003160	Yes	112153	6203288
	0100	122	003160	003160	582100	0000	0575	0500	2.06			Correct TRMS Charges for Exp Org 003160	Yes	112153	6203287
	0100	122	003160	003160	582100	0000	0575	0698	1.11			Correct TRMS Charges for Exp Org 003160	Yes	112153	6191517
	0100	122	003160	003160	582100	0000	0575	0698	3.96			Correct TRMS Charges for Exp Org 003160	Yes	112153	6180158
	0100	122	003160	003160	582100	0000	0575	0698	3.96			Correct TRMS Charges for Exp Org 003160	Yes	112153	6180157
	0100	122	003160	003160	582100	0000	0575	0698	3.96			Correct TRMS Charges for Exp Org 003160	Yes	112153	6180156
	0100	122	003160	003160	582100	0000	0575	0000	95.64			Correct TRMS Charges for Exp Org 003160	Yes	112150	PM-D ADMIN
	0100	122	003160	003160	582100	0000	0575	0812	3.44			Correct TRMS Charges for Exp Org 003160	Yes	112150	STANDBY
	0100	122	003160	003160	582100	0000	0575	0698	10.14			Correct TRMS Charges for Exp Org 003160	Yes	112172	6191191
	0100	122	003160	003160	582100	0000	0575	0698	0.32			Correct TRMS Charges for Exp Org 003160	Yes	112153	6177166
	0100	122	003160	003160	582100	0000	0575	0005	0.16			Correct TRMS Charges for Exp Org 003160	Yes	112790	6190537
	0100	122	003160	003160	582100	0000	0575	0005	0.16			Correct TRMS Charges for Exp Org 003160	Yes	112790	6190536
	0100	122	003160	003160	582100	0000	0575	0698	4.04			Correct TRMS Charges for Exp Org 003160	Yes	112175	6052374
	0100	122	003130	003160	582100	0000	0575	0000	17.95			Correct TRMS Charges for Exp Org 003160	Yes	122284	COPPER
	0100	122	003160	003160	582100	0000	0575	0698	7.92			Correct TRMS Charges for Exp Org 003160	Yes	112170	6182601
	0100	122	003160	003160	588100	0000	0575	0000	63.44			Correct TRMS Charges for Exp Org 003160	Yes	112263	SAFETY
	0100	122	003160	003160	588100	0000	0575	0000	38.39			Correct TRMS Charges for Exp Org 003160	Yes	111597	TRAINING
	0100	122	003160	003160	592100	0000	0575	0500	0.60			Correct TRMS Charges for Exp Org 003160	Yes	112252	6177675
	0100	122	003160	003160	592100	0000	0575	0698	2.06			Correct TRMS Charges for Exp Org 003160	Yes	112259	6202786
	0100	122	003160	003160	592100	0000	0575	0698	0.95			Correct TRMS Charges for Exp Org 003160	Yes	112252	6205618
	0100	122	003160	003160	592100	0000	0575	0000	2.99			Correct TRMS Charges for Exp Org 003160	Yes	112252	CM-INST
	0100	122	003160	003160	592100	0000	0575	0000	12.00			Correct TRMS Charges for Exp Org 003160	Yes	112253	CM-D MISC
	0100	122	003160	003160	592100	0000	0575	0698	3.96			Correct TRMS Charges for Exp Org 003160	Yes	112255	6202832
	0100	122	003160	003160	592100	0000	0575	0698	0.48			Correct TRMS Charges for Exp Org 003160	Yes	112255	6204806
	0100	122	003160	003160	592100	0000	0575	0698	1.27			Correct TRMS Charges for Exp Org 003160	Yes	112256	6199492
	0100	122	003160	003160	592100	0000	0575	0698	0.63			Correct TRMS Charges for Exp Org 003160	Yes	112256	6208351
	0100	122	003160	003160	592100	0000	0575	0698	2.09			Correct TRMS Charges for Exp Org 003160	Yes	112258	6078286
	0100	122	003160	003160	592100	0000	0575	0698	7.52			Correct TRMS Charges for Exp Org 003160	Yes	112259	6156783
	0100	122	003160	003160	592100	0000	0575	0005	3.64			Correct TRMS Charges for Exp Org 003160	Yes	112791	6198829
	0100	122	003160	003160	592100	0000	0575	0005	1.11			Correct TRMS Charges for Exp Org 003160	Yes	112791	6199150
	0100	122	003160	003160	592100	0000	0575	0005	3.01			Correct TRMS Charges for Exp Org 003160	Yes	112791	6201102
	0110	122	011019	003160	592100	0000	0575	5300	38.58			Correct TRMS Charges for Exp Org 003160	Yes	120386	6178106
	0100	122	003160	003160	592100	0000	0575	0500	0.63			Correct TRMS Charges for Exp Org 003160	Yes	112259	6203006
	0100	122	003160	003160	592100	0000	0575	0698	0.63			Correct TRMS Charges for Exp Org 003160	Yes	112259	6205633

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	122	003160	003160	592100	0000	0575	0502	0.63			Correct TRMS Charges for Exp Org 003160	Yes	112259	6208410
	0100	122	003160	003160	592100	0000	0575	0698	0.63			Correct TRMS Charges for Exp Org 003160	Yes	112259	6209220
	0100	122	003160	003160	592100	0000	0575	0500	0.63			Correct TRMS Charges for Exp Org 003160	Yes	112259	6209224
	0100	122	003160	003160	592100	0000	0575	0000	58.88			Correct TRMS Charges for Exp Org 003160	Yes	112176	CM-D ADMIN
	0100	122	003160	003160	592100	0000	0575	0000	1.79			Correct TRMS Charges for Exp Org 003160	Yes	112177	CM-ACB
	0100	122	003160	003160	592100	0000	0575	0698	1.43			Correct TRMS Charges for Exp Org 003160	Yes	112177	5582331
	0100	122	003160	003160	592100	0000	0575	0698	6.34			Correct TRMS Charges for Exp Org 003160	Yes	112177	6200750
	0100	122	003160	003160	592100	0000	0575	0698	3.96			Correct TRMS Charges for Exp Org 003160	Yes	112177	6201284
	0100	122	003160	003160	592100	0000	0575	0698	7.60			Correct TRMS Charges for Exp Org 003160	Yes	112178	6115568
	0100	122	003160	003160	592100	0000	0575	0698	4.09			Correct TRMS Charges for Exp Org 003160	Yes	112183	6141330
	0100	122	003160	003160	592100	0000	0575	0698	0.95			Correct TRMS Charges for Exp Org 003160	Yes	112183	6182785
	0100	122	003160	003160	592100	0000	0575	0698	0.79			Correct TRMS Charges for Exp Org 003160	Yes	112183	6194242
	0100	122	003160	003160	592100	0000	0575	0698	0.79			Correct TRMS Charges for Exp Org 003160	Yes	112183	6199059
	0100	122	003160	003160	592100	0000	0575	0698	2.06			Correct TRMS Charges for Exp Org 003160	Yes	112259	6194387
	0100	122	003160	003160	592100	0000	0575	0698	6.81			Correct TRMS Charges for Exp Org 003160	Yes	112259	6195810
	0100	122	003160	003160	592100	0000	0575	0698	1.90			Correct TRMS Charges for Exp Org 003160	Yes	112259	6199058
	0100	122	003160	003160	592100	0000	0575	0698	0.63			Correct TRMS Charges for Exp Org 003160	Yes	112259	6199282
	0100	122	003160	003160	592100	0000	0575	0698	0.48			Correct TRMS Charges for Exp Org 003160	Yes	112259	6199588
	0100	122	003160	003160	592100	0000	0575	0698	20.12			Correct TRMS Charges for Exp Org 003160	Yes	112259	6200782
	0100	122	003160	003160	592100	0000	0575	0698	0.63			Correct TRMS Charges for Exp Org 003160	Yes	112259	6200846
	0100	122	003160	003160	592100	0000	0575	0698	1.43			Correct TRMS Charges for Exp Org 003160	Yes	112259	6200847
	0100	122	003160	003160	592100	0000	0575	0698	1.11			Correct TRMS Charges for Exp Org 003160	Yes	112259	6200990
	0100	122	003160	003160	592100	0000	0575	0698	17.74			Correct TRMS Charges for Exp Org 003160	Yes	112259	6201367
	0100	122	003160	003160	592100	0000	0575	0500	2.69			Correct TRMS Charges for Exp Org 003160	Yes	112259	6201574
	0100	122	003160	003160	592100	0000	0575	0698	9.12			Correct TRMS Charges for Exp Org 003160	Yes	112252	6178573
	0100	122	003230	003200	580100	0000	0575	0699	1.29			Correct TRMS Charges for Exp Org 003200	Yes	STRM03230	121610-OPER
	0100	122	003230	003200	580100	0000	0575	0699	14.53			Correct TRMS Charges for Exp Org 003200	Yes	STRM03230	022811-OPER
	0100	122	003230	003200	580100	0000	0575	0699	10.90			Correct TRMS Charges for Exp Org 003200	Yes	STRM03230	022111-OPER
	0100	122	003230	003200	580100	0000	0575	0699	6.79			Correct TRMS Charges for Exp Org 003200	Yes	STRM03230	032311-OPER
	0100	122	003200	003200	583001	0000	0575	0699	0.82			Correct TRMS Charges for Exp Org 003200	Yes	ADMSP320	O
	0100	122	003200	003200	583001	0000	0575	0699	2.05			Correct TRMS Charges for Exp Org 003200	Yes	SWITCH320	O
	0100	122	003200	003200	583005	0000	0575	0699	47.55			Correct TRMS Charges for Exp Org 003200	Yes	DPATCH320	C
	0100	122	003200	003200	583005	0000	0575	0699	1,069.26			Correct TRMS Charges for Exp Org 003200	Yes	DPATCH320	R

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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	122	003200	003200	583005	0000	0575	0000	3.38			Correct TRMS Charges for Exp Org 003200	Yes	DPATCH320	ADMIN
	0100	122	003200	003200	583005	0000	0575	0699	6.65			Correct TRMS Charges for Exp Org 003200	Yes	DPATCH320	K
	0100	122	001295	003200	586100	0000	0575	0000	0.55			Correct TRMS Charges for Exp Org 003200	Yes	115563	REC-R
	0100	122	001295	003200	586100	0000	0575	0000	25.46			Correct TRMS Charges for Exp Org 003200	Yes	122637	DISTRIBUTION
	0100	122	003200	003200	588100	0000	0575	0000	6.32			Correct TRMS Charges for Exp Org 003200	Yes	ADMSP320	TRAIN
	0100	122	003200	003200	588100	0000	0575	0000	0.82			Correct TRMS Charges for Exp Org 003200	Yes	ADMSP320	ADMIN
	0100	131	004270	003200	887100	0000	0575	0000	74.07			Correct TRMS Charges for Exp Org 003200	Yes	DOOM427	DISPATCH
	0100	122	003400	003210	107001	0000	0575	0699		0.36		Correct TRMS Charges for Exp Org 003210	Yes	RDPOLE340	I
	0100	122	003400	003210	107001	0000	0575	0699		0.37		Correct TRMS Charges for Exp Org 003210	Yes	NBSB340OH	867734I01
	0100	122	003400	003210	107001	0000	0575	0699		0.17		Correct TRMS Charges for Exp Org 003210	Yes	RDPOLE340	I9
	0100	122	003400	003210	107001	0000	0575	0699		0.18		Correct TRMS Charges for Exp Org 003210	Yes	NBRD340OH	2725995I01
	0100	122	001015	003210	107001	0000	0575	0699		0.17		Correct TRMS Charges for Exp Org 003210	Yes	130156	2540005I01
	0100	122	003400	003210	107001	0000	0575	0699		0.61		Correct TRMS Charges for Exp Org 003210	Yes	NBCD340OH	2634745I01
	0100	122	003210	003210	593004	0000	0575	0000		53.80		Correct TRMS Charges for Exp Org 003210	Yes	108948	F
	0100	122	003230	003210	593004	0000	0575	0699		0.17		Correct TRMS Charges for Exp Org 003210	Yes	STRM03230	022111-TREE
	0100	122	003400	003300	107001	0000	0575	0699		86.32		Correct TRMS Charges for Exp Org 003300	Yes	RNTPD340	I-POLE
	0100	122	003400	003300	107001	0000	0575	0699		164.04		Correct TRMS Charges for Exp Org 003300	Yes	RNTPD340	I
	0100	122	003400	003300	107001	0000	0575	0699		57.08		Correct TRMS Charges for Exp Org 003300	Yes	NBCD340OH	I
	0100	122	003400	003300	107001	0000	0575	0699		8.48		Correct TRMS Charges for Exp Org 003300	Yes	NBCD340OH	2807174I01
	0100	122	003400	003300	107001	0000	0575	0699		57.08		Correct TRMS Charges for Exp Org 003300	Yes	NBRD340OH	I
	0100	122	003400	003300	107001	0000	0575	0699		82.81		Correct TRMS Charges for Exp Org 003300	Yes	NBSV340OH	I
	0100	122	003400	003300	107001	0000	0575	0699		1.06		Correct TRMS Charges for Exp Org 003300	Yes	NBSV340UG	I
	0100	122	003400	003300	107001	0000	0575	0699		1,186.61		Correct TRMS Charges for Exp Org 003300	Yes	RDDD340OH	I
	0100	122	003400	003300	107001	0000	0575	0699		72.71		Correct TRMS Charges for Exp Org 003300	Yes	RDDD340UG	I
	0100	122	003400	003300	107001	0000	0575	0699		562.23		Correct TRMS Charges for Exp Org 003300	Yes	TBRD340OH	I
	0100	122	003400	003300	107001	0000	0575	0699		230.31		Correct TRMS Charges for Exp Org 003300	Yes	TBRD340UG	I
	0100	141	005540	003300	107001	0000	0575	0811		50.90		Correct TRMS Charges for Exp Org 003300	Yes	126620	ESC GENERATOR
	0100	141	005540	003300	107001	0000	0575	0812		9.01		Correct TRMS Charges for Exp Org 003300	Yes	126620	SSC GENERATOR
	0100	122	003400	003300	107001	0000	0575	0699		24.77		Correct TRMS Charges for Exp Org 003300	Yes	126655	2301284I01
	0100	122	003400	003300	107001	0000	0575	0699		3.38		Correct TRMS Charges for Exp Org 003300	Yes	126655	2301296I01
	0100	122	003400	003300	107001	0000	0575	0699		8.26		Correct TRMS Charges for Exp Org 003300	Yes	126655	2358413I01

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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	122	003400	003300	107001	0000	0575	0699		16.51		Correct TRMS Charges for Exp Org 003300	Yes	126655	2462830I01
	0100	122	003400	003300	107001	0000	0575	0699		106.86		Correct TRMS Charges for Exp Org 003300	Yes	MCAPRR340	I
	0100	122	003230	003300	107001	0000	0575	0699		13.26		Correct TRMS Charges for Exp Org 003300	Yes	STRM03230	052810I
	0100	122	003230	003300	107001	0000	0575	0699		36.05		Correct TRMS Charges for Exp Org 003300	Yes	STRM03230	032311I
	0100	122	001015	003300	107001	0000	0575	0699		46.54		Correct TRMS Charges for Exp Org 003300	Yes	130164	2640008I01
	0100	122	001015	003300	107001	0000	0575	0699		8.26		Correct TRMS Charges for Exp Org 003300	Yes	132194	2580485I01
	0100	131	004190	003300	107001	0000	0575	0699		1.13		Correct TRMS Charges for Exp Org 003300	Yes	NBGS419	I
	0100	122	003400	003300	107001	0000	0575	0699		2.65		Correct TRMS Charges for Exp Org 003300	Yes	RCST340	I
	0100	122	003400	003300	107001	0000	0575	0699		1.50		Correct TRMS Charges for Exp Org 003300	Yes	RCST340	1889939I01
	0100	122	003400	003300	107001	0000	0575	0699		28.10		Correct TRMS Charges for Exp Org 003300	Yes	RCST340	2754926I01
	0100	122	003400	003300	107001	0000	0575	0699		7.95		Correct TRMS Charges for Exp Org 003300	Yes	RCST340	2792448I01
	0100	122	003400	003300	107001	0000	0575	0699		111.46		Correct TRMS Charges for Exp Org 003300	Yes	XFRM340	I
	0100	122	003400	003300	107001	0000	0575	0699		39.24		Correct TRMS Charges for Exp Org 003300	Yes	RDDD340UG	NA12641I
	0100	122	003450	003300	107001	0000	0575	0699		4.88		Correct TRMS Charges for Exp Org 003300	Yes	RDDD345OH	I
	0100	122	003400	003300	107001	0000	0575	0699		348.67		Correct TRMS Charges for Exp Org 003300	Yes	RDPOLE340	I
	0100	122	001015	003300	107001	0000	0575	0699		10.07		Correct TRMS Charges for Exp Org 003300	Yes	RELD01015	2590364I01
	0100	122	001015	003300	107001	0000	0575	0699		36.59		Correct TRMS Charges for Exp Org 003300	Yes	RELD01015	2769435I01
	0100	122	003400	003300	107001	0000	0575	0699		121.01		Correct TRMS Charges for Exp Org 003300	Yes	RELD340OH	I
	0100	122	003230	003300	107001	0000	0575	0699		75.82		Correct TRMS Charges for Exp Org 003300	Yes	STRM03230	022811I
	0100	122	003400	003300	108901	0000	0575	0699		6.76		Correct TRMS Charges for Exp Org 003300	Yes	MCAPRR340	RR
	0100	122	003400	003300	108901	0000	0575	0699		153.82		Correct TRMS Charges for Exp Org 003300	Yes	NBSV340OH	RR
	0100	122	003400	003300	108901	0000	0575	0699		26.86		Correct TRMS Charges for Exp Org 003300	Yes	NBSV340UG	RET
	0100	122	003400	003300	108901	0000	0575	0699		303.68		Correct TRMS Charges for Exp Org 003300	Yes	RDDD340OH	RET
	0100	122	003400	003300	108901	0000	0575	0699		163.17		Correct TRMS Charges for Exp Org 003300	Yes	TBRD340OH	RR
	0100	122	003400	003300	108901	0000	0575	0699		1.88		Correct TRMS Charges for Exp Org 003300	Yes	TBRD340OH	R-HEAT
	0100	122	003400	003300	108901	0000	0575	0699		23.69		Correct TRMS Charges for Exp Org 003300	Yes	TBRD340UG	RR
	0100	122	001015	003300	108901	0000	0575	0699		13.51		Correct TRMS Charges for Exp Org 003300	Yes	130164	2640008R02
	0100	122	003400	003300	108901	0000	0575	0699		14.95		Correct TRMS Charges for Exp Org 003300	Yes	RDDD340UG	RET
	0100	122	003400	003300	108901	0000	0575	0699		36.99		Correct TRMS Charges for Exp Org 003300	Yes	RDPOLE340	RR
	0100	122	001015	003300	108901	0000	0575	0699		19.62		Correct TRMS Charges for Exp Org 003300	Yes	RELD01015	2748594R02
	0100	122	003230	003300	108901	0000	0575	0699		20.68		Correct TRMS Charges for Exp Org 003300	Yes	STRM03230	022811R
	0100	122	003230	003300	108901	0000	0575	0699		12.20		Correct TRMS Charges for Exp Org 003300	Yes	STRM03230	032311R
	0100	122	003400	003300	108901	0000	0575	0699		80.43		Correct TRMS Charges for Exp Org 003300	Yes	XFRM340	RR
	0100	122	003400	003300	108901	0000	0575	0699		56.12		Correct TRMS Charges for Exp Org 003300	Yes	RNTPD340	RR
	0100	141	006250	003300	426501	0000	0575	0901		35.10		Correct TRMS Charges for Exp Org 003300	Yes	A02453	IBEW

Template Type: Functional Journal
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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	122	003230	003300	580100	0000	0575	0699		1.06		Correct TRMS Charges for Exp Org 003300	Yes	STRM03230	032311-OPER
	0100	122	003230	003300	580100	0000	0575	0699		2.65		Correct TRMS Charges for Exp Org 003300	Yes	STRM03230	060910-OPER
	0100	122	003230	003300	580100	0000	0575	0699		18.56		Correct TRMS Charges for Exp Org 003300	Yes	STRM03230	022811-OPER
	0100	122	003230	003300	583001	0000	0575	0699		19.09		Correct TRMS Charges for Exp Org 003300	Yes	STRM03230	032311-OOL
	0100	122	003400	003300	583001	0000	0575	0000		778.08		Correct TRMS Charges for Exp Org 003300	Yes	TBRD340OH	O
	0100	122	003230	003300	583001	0000	0575	0699		9.01		Correct TRMS Charges for Exp Org 003300	Yes	STRM03230	022811-OOL
	0100	122	003400	003300	583001	0000	0575	0699		59.67		Correct TRMS Charges for Exp Org 003300	Yes	MCAPRR340	O
	0100	122	003450	003300	583001	0000	0575	0699		105.04		Correct TRMS Charges for Exp Org 003300	Yes	TRNG345	ON-SITE
	0100	122	003400	003300	583001	0000	0575	0699		49.16		Correct TRMS Charges for Exp Org 003300	Yes	RDPOLE340	O
	0100	122	003400	003300	583005	0000	0575	0699		9.01		Correct TRMS Charges for Exp Org 003300	Yes	TBRD340OH	C
	0100	122	003400	003300	583009	0000	0575	0699		1.28		Correct TRMS Charges for Exp Org 003300	Yes	NRINSP340	NRI-OH
	0100	122	003400	003300	583100	0000	0575	0699		344.45		Correct TRMS Charges for Exp Org 003300	Yes	RDDD340OH	O
	0100	122	003400	003300	584001	0000	0575	0699		16.38		Correct TRMS Charges for Exp Org 003300	Yes	RDDD340UG	O
	0100	122	003400	003300	584001	0000	0575	0000		29.30		Correct TRMS Charges for Exp Org 003300	Yes	TBRD340UG	O
	0100	122	003400	003300	584005	0000	0575	0699		11.31		Correct TRMS Charges for Exp Org 003300	Yes	TBRD340UG	C
	0100	122	003400	003300	584008	0000	0575	0699		7.53		Correct TRMS Charges for Exp Org 003300	Yes	XFRM340	O
	0100	122	001295	003300	586100	0000	0575	0000		75.59		Correct TRMS Charges for Exp Org 003300	Yes	122637	DISTRIBUTION
	0100	122	003450	003300	588100	0000	0575	0000		106.54		Correct TRMS Charges for Exp Org 003300	Yes	HLTSAF345	TAILGATE
	0100	122	003450	003300	588100	0000	0575	0000		26.05		Correct TRMS Charges for Exp Org 003300	Yes	HLTSAF345	EMP
	0100	122	003450	003300	588100	0000	0575	0000		90.43		Correct TRMS Charges for Exp Org 003300	Yes	ADMSP345	UB
	0100	122	003450	003300	588100	0000	0575	0699		15.51		Correct TRMS Charges for Exp Org 003300	Yes	ADMSP345	DARS
	0100	122	003400	003300	593001	0000	0575	0699		233.59		Correct TRMS Charges for Exp Org 003300	Yes	RDDD340OH	M
	0100	122	003400	003300	593001	0000	0575	0699		155.22		Correct TRMS Charges for Exp Org 003300	Yes	TBRD340OH	M
	0100	122	003230	003300	593001	0000	0575	0699		49.31		Correct TRMS Charges for Exp Org 003300	Yes	STRM03230	022811-MPOLE
	0100	122	003400	003300	593002	0000	0575	0699		6.89		Correct TRMS Charges for Exp Org 003300	Yes	RDDD340OH	N
	0100	122	003400	003300	593002	0000	0575	0699		123.90		Correct TRMS Charges for Exp Org 003300	Yes	RNTPD340	OH-REPAIR
	0100	122	003400	003300	593002	0000	0575	0699		6.00		Correct TRMS Charges for Exp Org 003300	Yes	RELD340OH	M
	0100	122	003230	003300	593002	0000	0575	0699		39.77		Correct TRMS Charges for Exp Org 003300	Yes	STRM03230	032311-MOL
	0100	122	001015	003300	593002	0000	0575	0699		11.26		Correct TRMS Charges for Exp Org 003300	Yes	130164	2640008M03
	0100	122	003400	003300	593002	0000	0575	0699		2.25		Correct TRMS Charges for Exp Org 003300	Yes	RDPOLE340	M
	0100	122	003400	003300	593002	0000	0575	0699		71.61		Correct TRMS Charges for Exp Org 003300	Yes	TBRD340OH	SWITCH
	0100	122	003400	003300	593002	0000	0575	0699		45.84		Correct TRMS Charges for Exp Org 003300	Yes	MCAPRR340	M
	0100	122	003400	003300	593002	0000	0575	0699		1,256.06		Correct TRMS Charges for Exp Org 003300	Yes	TBRD340OH	N
	0100	122	003230	003300	593002	0000	0575	0699		174.97		Correct TRMS Charges for Exp Org 003300	Yes	STRM03230	022811-MOL
	0100	122	003230	003300	593002	0000	0575	0699		3.18		Correct TRMS Charges for Exp Org 003300	Yes	STRM03230	060910-MOL

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	122	003230	003300	593003	0000	0575	0699		29.16		Correct TRMS Charges for Exp Org 003300	Yes	STRM03230	022811-MOS
	0100	122	003210	003300	593004	0000	0575	0000		13.51		Correct TRMS Charges for Exp Org 003300	Yes	108948	M
	0100	122	003400	003300	594002	0000	0575	0699		1.88		Correct TRMS Charges for Exp Org 003300	Yes	RDDD340UG	CABLREP
	0100	122	003400	003300	594002	0000	0575	0699		2.34		Correct TRMS Charges for Exp Org 003300	Yes	RDDD340UG	M
	0100	122	003400	003300	594002	0000	0575	0000		55.19		Correct TRMS Charges for Exp Org 003300	Yes	TBRD340UG	M
	0100	122	003400	003300	594002	0000	0575	0699		334.40		Correct TRMS Charges for Exp Org 003300	Yes	TBRD340UG	N
	0100	122	003230	003300	594002	0000	0575	0699		6.36		Correct TRMS Charges for Exp Org 003300	Yes	STRM03230	022811-MUL
	0100	122	003400	003300	594002	0000	0575	0699		58.25		Correct TRMS Charges for Exp Org 003300	Yes	RNTPD340	UG-REPAIR
	0100	122	003230	003300	595100	0000	0575	0699		6.89		Correct TRMS Charges for Exp Org 003300	Yes	STRM03230	022811-TRAN
	0100	122	003400	003300	596100	0000	0575	0699		0.49		Correct TRMS Charges for Exp Org 003300	Yes	TBRD340OH	STLTREPAIR
	0100	131	003385	003385	887100	0000	0575	2299		766.13		Correct TRMS Charges for Exp Org 003385	Yes	LINLO3385	GAS
	0100	122	003400	003400	107001	0000	0575	0699		87.86		Correct TRMS Charges for Exp Org 003400	Yes	TBRD340OH	I
	0100	122	003400	003400	107001	0000	0575	0699		0.04		Correct TRMS Charges for Exp Org 003400	Yes	RNTPD340	I-STANDARD
	0100	122	003230	003400	107001	0000	0575	0699		0.80		Correct TRMS Charges for Exp Org 003400	Yes	STRM03230	032311I
	0100	122	003230	003400	107001	0000	0575	0699		7.97		Correct TRMS Charges for Exp Org 003400	Yes	STRM03230	022811I
	0100	122	003400	003400	107001	0000	0575	0699		0.10		Correct TRMS Charges for Exp Org 003400	Yes	RELD340OH	I
	0100	122	001015	003400	107001	0000	0575	0699		0.47		Correct TRMS Charges for Exp Org 003400	Yes	RELD01015	2769435I01
	0100	122	001015	003400	107001	0000	0575	0699		3.59		Correct TRMS Charges for Exp Org 003400	Yes	RELD01015	I
	0100	122	003400	003400	107001	0000	0575	0699		34.61		Correct TRMS Charges for Exp Org 003400	Yes	RDPOLE340	I
	0100	122	003400	003400	107001	0000	0575	0699		8.86		Correct TRMS Charges for Exp Org 003400	Yes	RDDD340UG	I
	0100	122	003400	003400	107001	0000	0575	0699		152.30		Correct TRMS Charges for Exp Org 003400	Yes	RDDD340OH	I
	0100	122	003400	003400	107001	0000	0575	0699		6.47		Correct TRMS Charges for Exp Org 003400	Yes	NBSV340UG	I
	0100	122	003400	003400	107001	0000	0575	0699		9.86		Correct TRMS Charges for Exp Org 003400	Yes	NBSV340OH	I
	0100	122	003400	003400	107001	0000	0575	0699		0.36		Correct TRMS Charges for Exp Org 003400	Yes	NBSB340OH	I
	0100	122	003400	003400	107001	0000	0575	0699		7.08		Correct TRMS Charges for Exp Org 003400	Yes	NBRD340OH	I
	0100	122	003400	003400	107001	0000	0575	0699		0.25		Correct TRMS Charges for Exp Org 003400	Yes	NBCD340UG	2720446I01
	0100	122	003400	003400	107001	0000	0575	0699		0.07		Correct TRMS Charges for Exp Org 003400	Yes	NBCD340UG	2567914I01
	0100	122	003400	003400	107001	0000	0575	0699		9.82		Correct TRMS Charges for Exp Org 003400	Yes	NBCD340UG	I
	0100	122	003400	003400	107001	0000	0575	0699		7.16		Correct TRMS Charges for Exp Org 003400	Yes	NBCD340OH	I
	0100	122	003400	003400	107001	0000	0575	0699		0.57		Correct TRMS Charges for Exp Org 003400	Yes	MCAPRR340	I
	0100	122	003400	003400	107001	0000	0575	0699		13.75		Correct TRMS Charges for Exp Org 003400	Yes	RNTPD340	I-POLE

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	122	003400	003400	107001	0000	0575	0699		0.85		Correct TRMS Charges for Exp Org 003400	Yes	RNTPD340	I
	0100	122	003400	003400	107001	0000	0575	0699		3.15		Correct TRMS Charges for Exp Org 003400	Yes	XFRM340	I
	0100	122	003400	003400	107001	0000	0575	0699		4.64		Correct TRMS Charges for Exp Org 003400	Yes	RCST340	2792448I01
	0100	122	003400	003400	107001	0000	0575	0699		15.46		Correct TRMS Charges for Exp Org 003400	Yes	TBRD340UG	I
	0100	122	001015	003400	107001	0000	0575	0699		0.51		Correct TRMS Charges for Exp Org 003400	Yes	123137	I 11
	0100	141	005540	003400	107001	0000	0575	0812		1.05		Correct TRMS Charges for Exp Org 003400	Yes	126620	SSC GENERATOR
	0100	122	003400	003400	107001	0000	0575	0699		0.99		Correct TRMS Charges for Exp Org 003400	Yes	130622	2506194I01
	0100	122	003400	003400	107001	0000	0575	0699		0.04		Correct TRMS Charges for Exp Org 003400	Yes	RCST340	2306844I01
	0100	122	003400	003400	107001	0000	0575	0699		0.11		Correct TRMS Charges for Exp Org 003400	Yes	RCST340	2754926I01
	0100	122	003400	003400	107001	0000	0575	0699		1.23		Correct TRMS Charges for Exp Org 003400	Yes	RCST340	2775974I01
	0100	122	003400	003400	108901	0000	0575	0699		1.97		Correct TRMS Charges for Exp Org 003400	Yes	NBSV340UG	RET
	0100	122	003400	003400	108901	0000	0575	0699		2.79		Correct TRMS Charges for Exp Org 003400	Yes	NBSV340OH	RR
	0100	122	003230	003400	108901	0000	0575	0699		0.25		Correct TRMS Charges for Exp Org 003400	Yes	STRM03230	032311R
	0100	122	003400	003400	108901	0000	0575	0699		0.25		Correct TRMS Charges for Exp Org 003400	Yes	RDDD340UG	2795455R
	0100	122	003400	003400	108901	0000	0575	0699		0.62		Correct TRMS Charges for Exp Org 003400	Yes	RDPOLE340	RR
	0100	122	003400	003400	108901	0000	0575	0699		21.12		Correct TRMS Charges for Exp Org 003400	Yes	RDDD340OH	RET
	0100	122	003230	003400	108901	0000	0575	0699		1.01		Correct TRMS Charges for Exp Org 003400	Yes	STRM03230	022811R
	0100	122	003400	003400	108901	0000	0575	0699		40.82		Correct TRMS Charges for Exp Org 003400	Yes	TBRD340OH	RR
	0100	122	003400	003400	108901	0000	0575	0699		1.11		Correct TRMS Charges for Exp Org 003400	Yes	RDDD340UG	RET
	0100	122	003400	003400	108901	0000	0575	0699		1.97		Correct TRMS Charges for Exp Org 003400	Yes	XFRM340	RR
	0100	122	003400	003400	108901	0000	0575	0699		0.40		Correct TRMS Charges for Exp Org 003400	Yes	RNTPD340	RR
	0100	122	003400	003400	108901	0000	0575	0699		1.04		Correct TRMS Charges for Exp Org 003400	Yes	TBRD340UG	RR
	0100	303	001055	003400	143022	0000	0575	0000		0.33		Correct TRMS Charges for Exp Org 003400	Yes	115183	FBI
	0100	303	001055	003400	143022	0000	0575	0000		0.36		Correct TRMS Charges for Exp Org 003400	Yes	115183	DEA
	0100	303	001055	003400	143022	0000	0575	0000		0.06		Correct TRMS Charges for Exp Org 003400	Yes	115183	IRS
	0100	303	001055	003400	143022	0000	0575	0000		0.29		Correct TRMS Charges for Exp Org 003400	Yes	115183	RIVER
	0100	303	001055	003400	143022	0000	0575	0699		0.04		Correct TRMS Charges for Exp Org 003400	Yes	115183	PUBLIC
	0100	141	006250	003400	426501	0000	0575	0901		0.07		Correct TRMS Charges for Exp Org 003400	Yes	A02453	NON-REIMB IBEW
	0100	141	006250	003400	426501	0000	0575	0901		0.22		Correct TRMS Charges for Exp Org 003400	Yes	A02453	IBEW
	0100	122	003230	003400	580100	0000	0575	0699		0.80		Correct TRMS Charges for Exp Org 003400	Yes	STRM03230	022811-OPER
	0100	122	003230	003400	580100	0000	0575	0699		0.07		Correct TRMS Charges for Exp Org 003400	Yes	STRM03230	032311-PSRT
	0100	122	003230	003400	580100	0000	0575	0699		1.09		Correct TRMS Charges for Exp Org 003400	Yes	STRM03230	032311-OPER
	0100	122	003230	003400	580100	0000	0575	0699		0.07		Correct TRMS Charges for Exp Org 003400	Yes	STRM03230	020211-OPER
	0100	122	003400	003400	583001	0000	0575	0699		0.54		Correct TRMS Charges for Exp Org 003400	Yes	MCAPRR340	O
	0100	122	003450	003400	583001	0000	0575	0000		0.25		Correct TRMS Charges for Exp Org 003400	Yes	COMSAF345	CC

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	122	003450	003400	583001	0000	0575	0699		10.69		Correct TRMS Charges for Exp Org 003400	Yes	TRNG345	ON-SITE
	0100	122	003400	003400	583001	0000	0575	0000		49.33		Correct TRMS Charges for Exp Org 003400	Yes	TBRD340OH	O
	0100	122	003230	003400	583001	0000	0575	0699		0.14		Correct TRMS Charges for Exp Org 003400	Yes	STRM03230	032311-OOL
	0100	122	003400	003400	583001	0000	0575	0699		0.68		Correct TRMS Charges for Exp Org 003400	Yes	RDDD340OH	THEFT
	0100	122	003400	003400	583009	0000	0575	0699		2.92		Correct TRMS Charges for Exp Org 003400	Yes	PVINS340	O
	0100	122	003400	003400	583009	0000	0575	0699		0.50		Correct TRMS Charges for Exp Org 003400	Yes	NRINSP340	NRI-OH
	0100	122	003400	003400	583100	0000	0575	0699		9.88		Correct TRMS Charges for Exp Org 003400	Yes	RDDD340OH	O
	0100	122	003400	003400	584001	0000	0575	0000		0.17		Correct TRMS Charges for Exp Org 003400	Yes	TBRD340UG	O
	0100	122	003400	003400	584001	0000	0575	0699		2.12		Correct TRMS Charges for Exp Org 003400	Yes	RDDD340UG	O
	0100	122	003400	003400	584002	0000	0575	0699		0.07		Correct TRMS Charges for Exp Org 003400	Yes	NRINSP340	NRI-UG
	0100	122	001295	003400	586100	0000	0575	0000		17.97		Correct TRMS Charges for Exp Org 003400	Yes	122637	DISTRIBUTION
	0100	122	003450	003400	588100	0000	0575	0000		0.80		Correct TRMS Charges for Exp Org 003400	Yes	ADMSP345	UB
	0100	122	003450	003400	588100	0000	0575	0000		0.33		Correct TRMS Charges for Exp Org 003400	Yes	ADMSP345	ADMIN
	0100	122	003450	003400	588100	0000	0575	0699		2.05		Correct TRMS Charges for Exp Org 003400	Yes	ADMSP345	WEIGHT
	0100	122	003450	003400	588100	0000	0575	0000		0.32		Correct TRMS Charges for Exp Org 003400	Yes	HLTSAF345	SS
	0100	122	003450	003400	588100	0000	0575	0000		0.04		Correct TRMS Charges for Exp Org 003400	Yes	HLTSAF345	EMP
	0100	122	003450	003400	588100	0000	0575	0000		9.49		Correct TRMS Charges for Exp Org 003400	Yes	HLTSAF345	TAILGATE
	0100	122	003230	003400	593001	0000	0575	0699		0.65		Correct TRMS Charges for Exp Org 003400	Yes	STRM03230	022811-MPOLE
	0100	122	003400	003400	593001	0000	0575	0699		21.98		Correct TRMS Charges for Exp Org 003400	Yes	RDDD340OH	M
	0100	122	003400	003400	593001	0000	0575	0699		26.02		Correct TRMS Charges for Exp Org 003400	Yes	TBRD340OH	M
	0100	122	003400	003400	593002	0000	0575	0699		0.22		Correct TRMS Charges for Exp Org 003400	Yes	RELD340OH	M
	0100	122	003230	003400	593002	0000	0575	0699		7.90		Correct TRMS Charges for Exp Org 003400	Yes	STRM03230	022811-MOL
	0100	122	003230	003400	593002	0000	0575	0699		3.15		Correct TRMS Charges for Exp Org 003400	Yes	STRM03230	032311-MOL
	0100	122	003400	003400	593002	0000	0575	0699		34.63		Correct TRMS Charges for Exp Org 003400	Yes	TBRD340OH	N
	0100	122	003400	003400	593002	0000	0575	0699		2.00		Correct TRMS Charges for Exp Org 003400	Yes	TBRD340OH	SWITCH
	0100	122	003400	003400	593002	0000	0575	0699		4.69		Correct TRMS Charges for Exp Org 003400	Yes	RNTPD340	OH-REPAIR
	0100	122	003400	003400	593002	0000	0575	0699		2.43		Correct TRMS Charges for Exp Org 003400	Yes	MCAPRR340	M
	0100	122	003230	003400	593003	0000	0575	0699		0.07		Correct TRMS Charges for Exp Org 003400	Yes	STRM03230	022811-MOS
	0100	122	003210	003400	593004	0000	0575	0000		0.22		Correct TRMS Charges for Exp Org 003400	Yes	108948	M
	0100	122	003400	003400	594002	0000	0575	0699		0.06		Correct TRMS Charges for Exp Org 003400	Yes	RDDD340UG	CABLREP
	0100	122	003400	003400	594002	0000	0575	0699		3.05		Correct TRMS Charges for Exp Org 003400	Yes	RDDD340UG	M
	0100	122	003230	003400	594002	0000	0575	0699		0.25		Correct TRMS Charges for Exp Org 003400	Yes	STRM03230	032311-MUL
	0100	122	003400	003400	594002	0000	0575	0699		0.63		Correct TRMS Charges for Exp Org 003400	Yes	RNTPD340	UG-REPAIR
	0100	122	003400	003400	594002	0000	0575	0000		6.51		Correct TRMS Charges for Exp Org 003400	Yes	TBRD340UG	M
	0100	122	003400	003400	594002	0000	0575	0699		2.50		Correct TRMS Charges for Exp Org 003400	Yes	TBRD340UG	N

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	122	003400	003400	596100	0000	0575	0699		0.22		Correct TRMS Charges for Exp Org 003400	Yes	RDSTLT340	M
	0100	122	003400	003400	596100	0000	0575	0699		0.61		Correct TRMS Charges for Exp Org 003400	Yes	TBRD340OH	STLTREPAIR
	0100	122	003320	003410	107001	0000	0575	0699		3.03		Correct TRMS Charges for Exp Org 003410	Yes	RDMV332	I
	0100	122	003320	003410	107001	0000	0575	0699		4.61		Correct TRMS Charges for Exp Org 003410	Yes	STLT332UG	I
	0100	122	003320	003410	107001	0000	0575	0699		3.15		Correct TRMS Charges for Exp Org 003410	Yes	STLT332OH	I
	0100	122	003320	003410	107001	0000	0575	0699		1.45		Correct TRMS Charges for Exp Org 003410	Yes	RDSTLT332	REPAIR-CAP
	0100	122	003400	003410	107001	0000	0575	0699		1.29		Correct TRMS Charges for Exp Org 003410	Yes	RDDD340OH	I
	0100	122	003410	003410	107001	0000	0575	0699		1.45		Correct TRMS Charges for Exp Org 003410	Yes	NBRD341UG	I
	0100	122	003410	003410	107001	0000	0575	0699		9.11		Correct TRMS Charges for Exp Org 003410	Yes	NBSB341UG	I
	0100	122	003410	003410	107001	0000	0575	0699		1.82		Correct TRMS Charges for Exp Org 003410	Yes	NBSB341UG	1909259I01
	0100	122	003320	003410	108901	0000	0575	0699		0.72		Correct TRMS Charges for Exp Org 003410	Yes	RDMV332	R
	0100	122	003320	003410	108901	0000	0575	0699		1.58		Correct TRMS Charges for Exp Org 003410	Yes	RDSTLT332	REPAIR-REM
	0100	122	003230	003410	580100	0000	0575	0699		0.01		Correct TRMS Charges for Exp Org 003410	Yes	STRM03230	022811-PSRT
	0100	122	003230	003410	580100	0000	0575	0699	0.00			Correct TRMS Charges for Exp Org 003410	Yes	STRM03230	102610-PSRT
	0100	122	003450	003410	588100	0000	0575	0000		0.05		Correct TRMS Charges for Exp Org 003410	Yes	HLTSAF345	TAILGATE
	0100	122	003450	003410	588100	0000	0575	0000		0.12		Correct TRMS Charges for Exp Org 003410	Yes	HLTSAF345	TRAINING
	0100	122	003320	003410	596100	0000	0575	0000		0.25		Correct TRMS Charges for Exp Org 003410	Yes	RDSTLT332	REPAIR-OM
	0100	122	003400	003430	107001	0000	0575	0699		17.47		Correct TRMS Charges for Exp Org 003430	Yes	RCST340	2537995I01
	0100	122	003400	003430	107001	0000	0575	0699		13.14		Correct TRMS Charges for Exp Org 003430	Yes	RCST340	2533457I01
	0100	122	003400	003430	107001	0000	0575	0699		5.49		Correct TRMS Charges for Exp Org 003430	Yes	RCST340	2753254I01
	0100	122	003400	003430	107001	0000	0575	0699		9.48		Correct TRMS Charges for Exp Org 003430	Yes	RCST340	2803808I01
	0100	122	003400	003430	107001	0000	0575	0699		9.98		Correct TRMS Charges for Exp Org 003430	Yes	RCST340	2810574I01
	0100	122	003400	003430	107001	0000	0575	0699		10.15		Correct TRMS Charges for Exp Org 003430	Yes	NBCD340OH	2728154I01
	0100	122	003400	003430	107001	0000	0575	0699		209.42		Correct TRMS Charges for Exp Org 003430	Yes	NBCD340UG	I
	0100	122	003400	003430	107001	0000	0575	0699		68.34		Correct TRMS Charges for Exp Org 003430	Yes	RCST340	2733705I01
	0100	122	003400	003430	107001	0000	0575	0699		13.31		Correct TRMS Charges for Exp Org 003430	Yes	RCST340	2414247I01
	0100	122	003400	003430	107001	0000	0575	0699		999.10		Correct TRMS Charges for Exp Org 003430	Yes	RCST340	2306844I01
	0100	122	003400	003430	107001	0000	0575	0699		113.47		Correct TRMS Charges for Exp Org 003430	Yes	RCST340	2179778I01
	0100	122	003400	003430	107001	0000	0575	0699		21.92		Correct TRMS Charges for Exp Org 003430	Yes	126655	2431905I01
	0100	122	003400	003430	107001	0000	0575	0699		19.67		Correct TRMS Charges for Exp Org 003430	Yes	126655	2411704I01
	0100	122	003400	003430	107001	0000	0575	0699		30.45		Correct TRMS Charges for Exp Org 003430	Yes	126655	2301184I01

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	122	003400	003430	107001	0000	0575	0699		197.15		Correct TRMS Charges for Exp Org 003430	Yes	126655	2301175I01
	0100	122	003400	003430	107001	0000	0575	0699		11.56		Correct TRMS Charges for Exp Org 003430	Yes	126655	CAP
	0100	141	005540	003430	107001	0000	0575	0811		31.78		Correct TRMS Charges for Exp Org 003430	Yes	126620	ESC GENERATOR
	0100	122	003400	003430	107001	0000	0575	0699		8.49		Correct TRMS Charges for Exp Org 003430	Yes	NBCD340UG	2141254I01
	0100	122	003400	003430	107001	0000	0575	0699		28.99		Correct TRMS Charges for Exp Org 003430	Yes	NBCD340UG	2243638I01
	0100	122	003400	003430	107001	0000	0575	0699		15.53		Correct TRMS Charges for Exp Org 003430	Yes	NBCD340UG	2367628I01
	0100	122	003400	003430	107001	0000	0575	0699		5.82		Correct TRMS Charges for Exp Org 003430	Yes	NBCD340UG	2454664I01
	0100	122	003400	003430	107001	0000	0575	0699		19.47		Correct TRMS Charges for Exp Org 003430	Yes	NBCD340UG	2541336I01
	0100	122	003400	003430	107001	0000	0575	0699		5.82		Correct TRMS Charges for Exp Org 003430	Yes	NBCD340UG	2567914I01
	0100	122	003400	003430	107001	0000	0575	0699		21.79		Correct TRMS Charges for Exp Org 003430	Yes	NBCD340UG	2576166I01
	0100	122	003400	003430	107001	0000	0575	0699		6.32		Correct TRMS Charges for Exp Org 003430	Yes	NBCD340UG	2600220I01
	0100	122	003400	003430	107001	0000	0575	0699		10.15		Correct TRMS Charges for Exp Org 003430	Yes	NBCD340UG	2634540I01
	0100	122	003400	003430	107001	0000	0575	0699		22.46		Correct TRMS Charges for Exp Org 003430	Yes	NBCD340UG	2690591I01
	0100	122	003400	003430	107001	0000	0575	0699		6.82		Correct TRMS Charges for Exp Org 003430	Yes	NBCD340UG	2720446I01
	0100	122	003400	003430	107001	0000	0575	0699		32.97		Correct TRMS Charges for Exp Org 003430	Yes	NBSV340UG	I
	0100	122	003430	003430	107001	0000	0575	0699		102.65		Correct TRMS Charges for Exp Org 003430	Yes	NETVLT343	I
	0100	122	003430	003430	107001	0000	0575	0699		158.43		Correct TRMS Charges for Exp Org 003430	Yes	NETVLT343	2678994I
	0100	122	003400	003430	107001	0000	0575	0699		22.44		Correct TRMS Charges for Exp Org 003430	Yes	RDDD340UG	I
	0100	122	003400	003430	107001	0000	0575	0699		81.63		Correct TRMS Charges for Exp Org 003430	Yes	RDDD340UG	2743854I
	0100	122	003400	003430	107001	0000	0575	0699		83.19		Correct TRMS Charges for Exp Org 003430	Yes	RDDD340UG	2795455I
	0100	122	003400	003430	107001	0000	0575	0699		86.63		Correct TRMS Charges for Exp Org 003430	Yes	RDPOLE340	I
	0100	122	003230	003430	107001	0000	0575	0699		52.24		Correct TRMS Charges for Exp Org 003430	Yes	STRM03230	022811I
	0100	122	003400	003430	107001	0000	0575	2999		13.14		Correct TRMS Charges for Exp Org 003430	Yes	SYSENH340	COLLINS SUB
	0100	122	003400	003430	107001	0000	0575	0699		10.65		Correct TRMS Charges for Exp Org 003430	Yes	TBRD340UG	I
	0100	122	003400	003430	107001	0000	0575	0699		5.87		Correct TRMS Charges for Exp Org 003430	Yes	124866	2629807I01
	0100	122	003160	003430	107001	0000	0575	0698		23.79		Correct TRMS Charges for Exp Org 003430	Yes	126466	JT-24026530
	0100	122	003400	003430	108901	0000	0575	0699		16.14		Correct TRMS Charges for Exp Org 003430	Yes	RCST340	2744727R01
	0100	122	003400	003430	108901	0000	0575	0699		8.82		Correct TRMS Charges for Exp Org 003430	Yes	NBCD340UG	2454664R02
	0100	122	003400	003430	108901	0000	0575	0699		6.43		Correct TRMS Charges for Exp Org 003430	Yes	NBSV340UG	RET
	0100	122	003400	003430	108901	0000	0575	0699		58.03		Correct TRMS Charges for Exp Org 003430	Yes	RDDD340UG	RET
	0100	122	003400	003430	108901	0000	0575	0699		25.20		Correct TRMS Charges for Exp Org 003430	Yes	RDDD340UG	274264R
	0100	122	003400	003430	108901	0000	0575	0699		26.75		Correct TRMS Charges for Exp Org 003430	Yes	RDDD340UG	2743854R
	0100	122	003400	003430	108901	0000	0575	0699		49.91		Correct TRMS Charges for Exp Org 003430	Yes	RDDD340UG	2795455R
	0100	122	003400	003430	108901	0000	0575	0699		25.89		Correct TRMS Charges for Exp Org 003430	Yes	RDPOLE340	RR
	0100	122	003230	003430	108901	0000	0575	0699		54.24		Correct TRMS Charges for Exp Org 003430	Yes	STRM03230	022811R

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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	122	003400	003430	108901	0000	0575	0699		6.32		Correct TRMS Charges for Exp Org 003430	Yes	TBRD340UG	RR
	0100	122	003400	003430	108901	0000	0575	0699		19.67		Correct TRMS Charges for Exp Org 003430	Yes	126655	2411704R02
	0100	122	003400	003430	108901	0000	0575	0699		4.99		Correct TRMS Charges for Exp Org 003430	Yes	126655	2431905R02
	0100	122	003400	003430	108901	0000	0575	0699		3.83		Correct TRMS Charges for Exp Org 003430	Yes	RCST340	2533457R02
	0100	303	003600	003430	186049	0000	0575	2999		4.16		Correct TRMS Charges for Exp Org 003430	Yes	117194	KDL_UG-INSP
	0100	303	003600	003430	186049	0000	0575	2999		4.82		Correct TRMS Charges for Exp Org 003430	Yes	117194	INSIGHT_UG-INSP
	0100	303	003600	003430	186049	0000	0575	2999		11.44		Correct TRMS Charges for Exp Org 003430	Yes	117194	LOU_METRO-INSP
	0100	122	003400	003430	583001	0000	0575	0699		1.04		Correct TRMS Charges for Exp Org 003430	Yes	TLEQ340	TE-REPAIR
	0100	122	003450	003430	583001	0000	0575	0699		107.02		Correct TRMS Charges for Exp Org 003430	Yes	TRNG345	ON-SITE
	0100	122	003400	003430	584001	0000	0575	0000		43.09		Correct TRMS Charges for Exp Org 003430	Yes	TBRD340UG	O
	0100	122	003400	003430	584001	0000	0575	0699		52.57		Correct TRMS Charges for Exp Org 003430	Yes	RDDD340UG	O
	0100	122	003430	003430	584001	0000	0575	0699		3.33		Correct TRMS Charges for Exp Org 003430	Yes	NETVLT343	O
	0100	122	003450	003430	588100	0000	0575	0000		52.60		Correct TRMS Charges for Exp Org 003430	Yes	HLTSAF345	TAILGATE
	0100	122	003450	003430	588100	0000	0575	0000		49.58		Correct TRMS Charges for Exp Org 003430	Yes	TRNG345	OFF-SITE
	0100	122	003450	003430	588100	0000	0575	0699		5.00		Correct TRMS Charges for Exp Org 003430	Yes	ADMSP345	EEI
	0100	122	003230	003430	593002	0000	0575	0699		1.00		Correct TRMS Charges for Exp Org 003430	Yes	STRM03230	022811-MOL
	0100	122	003400	003430	594002	0000	0575	0699		90.71		Correct TRMS Charges for Exp Org 003430	Yes	RDDD340UG	M
	0100	122	003230	003430	594002	0000	0575	0699		16.64		Correct TRMS Charges for Exp Org 003430	Yes	STRM03230	022811-MUL
	0100	122	003400	003430	594002	0000	0575	0699		22.46		Correct TRMS Charges for Exp Org 003430	Yes	TBRD340UG	N
	0100	122	003400	003430	594002	0000	0575	0699		10.66		Correct TRMS Charges for Exp Org 003430	Yes	RNTPD340	UG-REPAIR
	0100	122	003400	003450	107001	0000	0575	0699	5.30			Correct TRMS Charges for Exp Org 003450	Yes	RDDD340OH	I
	0100	122	003400	003450	107001	0000	0575	0699	2.65			Correct TRMS Charges for Exp Org 003450	Yes	RDDD340UG	I
	0100	122	003400	003450	107001	0000	0575	0699	2.64			Correct TRMS Charges for Exp Org 003450	Yes	TBRD340UG	I
	0100	122	003400	003450	107001	0000	0575	0699	2.65			Correct TRMS Charges for Exp Org 003450	Yes	TBRD340OH	I
	0100	303	003450	003450	184602	0000	0575	0000	68.85			Correct TRMS Charges for Exp Org 003450	Yes	MGMT345	ELECTRIC-LC
	0100	122	003450	003450	580100	0000	0575	0000	23.30			Correct TRMS Charges for Exp Org 003450	Yes	MGMT345	ELECTRIC-LM
	0100	122	003400	003450	593001	0000	0575	0699	2.48			Correct TRMS Charges for Exp Org 003450	Yes	RDDD340OH	M
	0100	122	003400	003450	593001	0000	0575	0699	2.48			Correct TRMS Charges for Exp Org 003450	Yes	TBRD340OH	M
	0100	122	003400	003450	594002	0000	0575	0699	2.47			Correct TRMS Charges for Exp Org 003450	Yes	RDDD340UG	M
	0100	303	004040	003470	184602	0000	0575	0000		90.33		Correct TRMS Charges for Exp Org 003470	Yes	NBCOH404	LE-SALESELEC
	0100	303	004010	003470	184602	0000	0575	0002		13.11		Correct TRMS Charges for Exp Org 003470	Yes	ADMSP401	ADLABLEE

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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	503	004040	003470	184603	0000	0575	0000		89.39		Correct TRMS Charges for Exp Org 003470	Yes	NBCOH404	LE-SALESGAS
	0100	503	004010	003470	184603	0000	0575	0000		33.21		Correct TRMS Charges for Exp Org 003470	Yes	ADMSP401	TK
	0100	503	004010	003470	184603	0000	0575	0002		13.11		Correct TRMS Charges for Exp Org 003470	Yes	ADMSP401	ADLABLEG
	0100	122	004010	003470	588100	0000	0575	0000		18.87		Correct TRMS Charges for Exp Org 003470	Yes	ADMSP401	TK-OE
	0100	131	004010	003470	880100	0000	0575	0000		15.48		Correct TRMS Charges for Exp Org 003470	Yes	ADMSP401	TK-OG
	0100	122	003400	004010	107001	0000	0575	0699		9.46		Correct TRMS Charges for Exp Org 004010	Yes	NBCD340UG	DESIGN
	0100	122	003400	004010	107001	0000	0575	0699		18.94		Correct TRMS Charges for Exp Org 004010	Yes	NBRD340OH	DESIGN
	0100	131	004060	004010	107001	0000	0575	2299		13.55		Correct TRMS Charges for Exp Org 004010	Yes	GME406	DESIGN
	0100	122	003400	004010	107001	0000	0575	0699		18.92		Correct TRMS Charges for Exp Org 004010	Yes	NBCD340OH	DESIGN
	0100	303	004010	004010	184602	0000	0575	0002		17.55		Correct TRMS Charges for Exp Org 004010	Yes	ADMSP401	ADLABLEE
	0100	303	004040	004010	184602	0000	0575	0699		38.90		Correct TRMS Charges for Exp Org 004010	Yes	ENCOH404	LE-MGMTELEC
	0100	303	004040	004010	184602	0000	0575	0699		25.50		Correct TRMS Charges for Exp Org 004010	Yes	NBCOH404	LE-NBRUG
	0100	503	004040	004010	184602	0000	0575	0000		25.50		Correct TRMS Charges for Exp Org 004010	Yes	NBCOH404	LE-NBROH
	0100	303	004040	004010	184602	0000	0575	0699		69.45		Correct TRMS Charges for Exp Org 004010	Yes	NBCOH404	LE-MGMTELEC
	0100	503	004010	004010	184603	0000	0575	0002		17.55		Correct TRMS Charges for Exp Org 004010	Yes	ADMSP401	ADLABLEG
	0100	503	004040	004010	184603	0000	0575	2299		38.90		Correct TRMS Charges for Exp Org 004010	Yes	ENCOH404	LE-MGMTGAS
	0100	503	004040	004010	184603	0000	0575	2299		60.55		Correct TRMS Charges for Exp Org 004010	Yes	NBCOH404	LE-MGMTGAS
	0100	122	004010	004010	588100	0000	0575	0002		12.70		Correct TRMS Charges for Exp Org 004010	Yes	ADMSP401	LABE
	0100	122	003410	004040	107001	0000	0575	0699	134.48			Correct TRMS Charges for Exp Org 004040	Yes	NBSB341UG	DESIGN
	0100	122	003400	004040	107001	0000	0575	0699	148.88			Correct TRMS Charges for Exp Org 004040	Yes	NBCD340UG	DESIGN
	0100	122	003400	004040	107001	0000	0575	0699	141.65			Correct TRMS Charges for Exp Org 004040	Yes	NBCD340OH	DESIGN
	0100	131	004060	004040	107001	0000	0575	2299	402.98			Correct TRMS Charges for Exp Org 004040	Yes	GME406	DESIGN
	0100	122	003400	004040	107001	0000	0575	0699	167.47			Correct TRMS Charges for Exp Org 004040	Yes	127258	DESIGN
	0100	122	003400	004040	107001	0000	0575	0699	169.63			Correct TRMS Charges for Exp Org 004040	Yes	NBRD340OH	DESIGN
	0100	122	003410	004040	107001	0000	0575	0699	74.72			Correct TRMS Charges for Exp Org 004040	Yes	NBRD341UG	DESIGN
	0100	303	004040	004040	184602	0000	0575	0699	112.84			Correct TRMS Charges for Exp Org 004040	Yes	NBCOH404	LE-NBCUG
	0100	303	004040	004040	184602	0000	0575	0699	122.41			Correct TRMS Charges for Exp Org 004040	Yes	NBCOH404	LE-NBCOH
	0100	303	004040	004040	184602	0000	0575	0699	174.97			Correct TRMS Charges for Exp Org 004040	Yes	ENCOH404	LE-RELIA
	0100	303	004040	004040	184602	0000	0575	0699	492.38			Correct TRMS Charges for Exp Org 004040	Yes	NBCOH404	LE-NBSUG
	0100	303	004040	004040	184602	0000	0575	0699	525.25			Correct TRMS Charges for Exp Org 004040	Yes	NBCOH404	LE-NBSOH
	0100	122	003230	004040	580100	0000	0575	0699	16.99			Correct TRMS Charges for Exp Org 004040	Yes	STRM03230	022811-PSRT

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Accounting Date	List - Date: 31-Oct-11
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Journal Name	Text: J201-0100-1011
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Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	131	004010	004040	880100	0000	0575	0002	78.45			Correct TRMS Charges for Exp Org 004040	Yes	HLTSAF401	TRAINING
	0100	131	004140	004060	107001	0000	0575	2299		27.28		Correct TRMS Charges for Exp Org 004060	Yes	LSMR414	UPRATE
	0100	131	004140	004060	107001	0000	0575	2999		19.57		Correct TRMS Charges for Exp Org 004060	Yes	LSMR414	RSSTILZ
	0100	131	004140	004060	107001	0000	0575	2299		9.33		Correct TRMS Charges for Exp Org 004060	Yes	LSMR414	RSSOUKAT
	0100	131	004190	004060	107001	0000	0575	0699		6.51		Correct TRMS Charges for Exp Org 004060	Yes	NBGS419	I
	0100	131	004060	004060	107001	0000	0575	2299		13.77		Correct TRMS Charges for Exp Org 004060	Yes	PBWK406G	I
	0100	131	004060	004060	107001	0000	0575	2299		10.13		Correct TRMS Charges for Exp Org 004060	Yes	RCST406G	2579522I02
	0100	122	003410	004060	107001	0000	0575	0699		2.29		Correct TRMS Charges for Exp Org 004060	Yes	NBSB341UG	I
	0100	122	003410	004060	107001	0000	0575	0699		27.68		Correct TRMS Charges for Exp Org 004060	Yes	NBSB341UG	1909259I01
	0100	131	003410	004060	107001	0000	0575	2299		5.14		Correct TRMS Charges for Exp Org 004060	Yes	NBSB341UG	1909259I02
	0100	131	003410	004060	107001	0000	0575	2299		5.21		Correct TRMS Charges for Exp Org 004060	Yes	NBSB341UG	2537874I02
	0100	122	003400	004060	107001	0000	0575	0699		3.42		Correct TRMS Charges for Exp Org 004060	Yes	RDDD340UG	I
	0100	131	004060	004060	107001	0000	0575	2299		26.23		Correct TRMS Charges for Exp Org 004060	Yes	SYSEN406G	2761626I01
	0100	131	004600	004060	107001	0000	0575	2299		48.65		Correct TRMS Charges for Exp Org 004060	Yes	120596	LABOR
	0100	131	004510	004060	107001	0000	0575	2299		12.83		Correct TRMS Charges for Exp Org 004060	Yes	126482	BBURG
	0100	131	004510	004060	107001	0000	0575	2999		1.13		Correct TRMS Charges for Exp Org 004060	Yes	126482	NEWCUT
	0100	131	004510	004060	107001	0000	0575	2299		0.31		Correct TRMS Charges for Exp Org 004060	Yes	126482	RETBBURG
	0100	131	004385	004060	107001	0000	0575	0797		0.77		Correct TRMS Charges for Exp Org 004060	Yes	127455	FTKNOX
	0100	131	004385	004060	107001	0000	0575	0797		0.12		Correct TRMS Charges for Exp Org 004060	Yes	127455	MILLCK
	0100	131	004385	004060	107001	0000	0575	0797		0.77		Correct TRMS Charges for Exp Org 004060	Yes	127455	PENILE
	0100	131	004385	004060	107001	0000	0575	0797		0.12		Correct TRMS Charges for Exp Org 004060	Yes	127455	WPDRIP
	0100	131	004385	004060	107001	0000	0575	0797		0.12		Correct TRMS Charges for Exp Org 004060	Yes	127455	FTKDRIP
	0100	131	004385	004060	107001	0000	0575	0797		0.27		Correct TRMS Charges for Exp Org 004060	Yes	127455	LOGSDON
	0100	131	004385	004060	107001	0000	0575	0797		0.83		Correct TRMS Charges for Exp Org 004060	Yes	127455	PRESTON
	0100	131	004385	004060	107001	0000	0575	0797		0.71		Correct TRMS Charges for Exp Org 004060	Yes	127455	MAGNOLIA
	0100	131	004385	004060	107001	0000	0575	2299		1.04		Correct TRMS Charges for Exp Org 004060	Yes	127473	BIG NELLS
	0100	131	004385	004060	107001	0000	0575	2299		2.41		Correct TRMS Charges for Exp Org 004060	Yes	127473	MULDRAUGH
	0100	131	004385	004060	107001	0000	0575	2299		0.71		Correct TRMS Charges for Exp Org 004060	Yes	127473	SALT RIVER
	0100	131	004510	004060	107001	0000	0575	2999		9.19		Correct TRMS Charges for Exp Org 004060	Yes	130946	RIGGS
	0100	131	004480	004060	107001	0000	0575	0721		1.61		Correct TRMS Charges for Exp Org 004060	Yes	132153	CANMER
	0100	131	004480	004060	107001	0000	0575	0716		0.86		Correct TRMS Charges for Exp Org 004060	Yes	132153	CENTER
	0100	131	004480	004060	107001	0000	0575	0721		0.42		Correct TRMS Charges for Exp Org 004060	Yes	132153	MONROE
	0100	131	004480	004060	107001	0000	0575	0721		7.75		Correct TRMS Charges for Exp Org 004060	Yes	132153	MAGNOLIA

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	131	004060	004060	107001	0000	0575	2299		107.95		Correct TRMS Charges for Exp Org 004060	Yes	GME406	I
	0100	131	004060	004060	107001	0000	0575	2299		8.85		Correct TRMS Charges for Exp Org 004060	Yes	GME406	2299387I01
	0100	131	004060	004060	107001	0000	0575	2299		7.72		Correct TRMS Charges for Exp Org 004060	Yes	GME406	2534594I01
	0100	131	004140	004060	107001	0000	0575	2299		2.82		Correct TRMS Charges for Exp Org 004060	Yes	PMR414	SUNNY
	0100	131	004140	004060	107001	0000	0575	2299		12.39		Correct TRMS Charges for Exp Org 004060	Yes	PMR414	PS0067
	0100	131	004140	004060	107001	0000	0575	2299		17.53		Correct TRMS Charges for Exp Org 004060	Yes	PMR414	PS0070
	0100	131	004140	004060	107001	0000	0575	2299		3.18		Correct TRMS Charges for Exp Org 004060	Yes	PMR414	PS0071
	0100	131	004140	004060	107001	0000	0575	2299		27.78		Correct TRMS Charges for Exp Org 004060	Yes	PMR414	WESTWIND
	0100	131	004140	004060	107001	0000	0575	2299		50.93		Correct TRMS Charges for Exp Org 004060	Yes	LSMR414	SM2PL
	0100	131	004140	004060	107001	0000	0575	2299		16.74		Correct TRMS Charges for Exp Org 004060	Yes	LSMR414	SM4PL
	0100	131	004140	004060	107001	0000	0575	2299		8.43		Correct TRMS Charges for Exp Org 004060	Yes	LSMR414	SM6PL
	0100	131	004140	004060	107001	0000	0575	2299		35.77		Correct TRMS Charges for Exp Org 004060	Yes	LSMR414	SW2PL
	0100	131	004140	004060	107001	0000	0575	2299		8.81		Correct TRMS Charges for Exp Org 004060	Yes	LSMR414	SW4PL
	0100	131	004140	004060	107001	0000	0575	2299		0.04		Correct TRMS Charges for Exp Org 004060	Yes	LSMR414	GTCOMP
	0100	131	004140	004060	107001	0000	0575	2299		0.04		Correct TRMS Charges for Exp Org 004060	Yes	LSMR414	GTCUST
	0100	131	004140	004060	107001	0000	0575	2299		1.76		Correct TRMS Charges for Exp Org 004060	Yes	LSMR414	SACOMP
	0100	131	004140	004060	107001	0000	0575	2299		7.28		Correct TRMS Charges for Exp Org 004060	Yes	LSMR414	SMCOMP
	0100	131	004140	004060	107001	0000	0575	2299		7.49		Correct TRMS Charges for Exp Org 004060	Yes	LSMR414	SMCUST
	0100	131	004140	004060	107001	0000	0575	2299		23.35		Correct TRMS Charges for Exp Org 004060	Yes	LSMR414	SWCOMP
	0100	131	004140	004060	107001	0000	0575	2299		23.08		Correct TRMS Charges for Exp Org 004060	Yes	LSMR414	SWCUST
	0100	122	004060	004060	108901	0000	0575	2299		1.30		Correct TRMS Charges for Exp Org 004060	Yes	SYSEN406G	2761626R02
	0100	131	004140	004060	108901	0000	0575	2299		3.22		Correct TRMS Charges for Exp Org 004060	Yes	PMR414	RETSUNNY
	0100	122	004510	004060	108901	0000	0575	2299		7.84		Correct TRMS Charges for Exp Org 004060	Yes	126479	2517017R02
	0110	111	016300	004060	554100	0000	0575	5645		27.00		Correct TRMS Charges for Exp Org 004060	Yes	126668	5645
	0100	131	004385	004060	863100	0000	0575	2299		5.86		Correct TRMS Charges for Exp Org 004060	Yes	114867	ILICALVARY
	0100	131	004010	004060	880100	0000	0575	0002		9.70		Correct TRMS Charges for Exp Org 004060	Yes	TRNG401	ONSITE-G
	0100	131	004190	004060	887100	0000	0575	0000		6.04		Correct TRMS Charges for Exp Org 004060	Yes	GEN419G	TRNG
	0100	131	004510	004190	107001	0000	0575	2299		4.54		Correct TRMS Charges for Exp Org 004190	Yes	126482	BBURG
	0100	131	004060	004190	107001	0000	0575	2299		3.01		Correct TRMS Charges for Exp Org 004190	Yes	RCST406G	2579522I02
	0100	131	004600	004190	107001	0000	0575	2299		0.29		Correct TRMS Charges for Exp Org 004190	Yes	126485	WELDED PIPE
	0100	122	003400	004190	107001	0000	0575	0699		0.33		Correct TRMS Charges for Exp Org 004190	Yes	XFRM340	I
	0100	131	004190	004190	107001	0000	0575	2299		25.00		Correct TRMS Charges for Exp Org 004190	Yes	RNTPD419	CAPITAL
	0100	131	004190	004190	107001	0000	0575	2299		152.08		Correct TRMS Charges for Exp Org 004190	Yes	NBGS419	ICONNECT

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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	131	004190	004190	107001	0000	0575	2299		0.56		Correct TRMS Charges for Exp Org 004190	Yes	NBGS419	IN
	0100	131	004190	004190	107001	0000	0575	0699	159.66			Correct TRMS Charges for Exp Org 004190	Yes	NBGS419	I
	0100	131	004140	004190	107001	0000	0575	2299		22.52		Correct TRMS Charges for Exp Org 004190	Yes	LSMR414	DTWNSN2011
	0100	131	004140	004190	107001	0000	0575	2299		25.42		Correct TRMS Charges for Exp Org 004190	Yes	LSMR414	UPRATE
	0100	131	004140	004190	107001	0000	0575	2299		1.06		Correct TRMS Charges for Exp Org 004190	Yes	LSMR414	SWCUST
	0100	131	004140	004190	107001	0000	0575	2299		22.52		Correct TRMS Charges for Exp Org 004190	Yes	LSMR414	SWCOMP
	0100	131	004480	004190	107001	0000	0575	0716		6.47		Correct TRMS Charges for Exp Org 004190	Yes	132153	CENTER
	0100	131	004480	004190	107001	0000	0575	0721		1.67		Correct TRMS Charges for Exp Org 004190	Yes	132153	MONROE
	0100	131	004480	004190	107001	0000	0575	0721		1.67		Correct TRMS Charges for Exp Org 004190	Yes	132153	MAGNOLIA
	0100	131	004385	004190	107001	0000	0575	0797		3.46		Correct TRMS Charges for Exp Org 004190	Yes	132235	WKYLWKENDALL
	0100	131	004140	004190	107001	0000	0575	2299		3.58		Correct TRMS Charges for Exp Org 004190	Yes	PMR414	PERIMETERINV
	0100	131	004510	004190	107001	0000	0575	2299		2.79		Correct TRMS Charges for Exp Org 004190	Yes	126479	2517017101
	0100	131	004600	004190	107001	0000	0575	2299		2.23		Correct TRMS Charges for Exp Org 004190	Yes	120596	LABOR
	0100	131	004060	004190	107001	0000	0575	2299		3.67		Correct TRMS Charges for Exp Org 004190	Yes	SYSEN406G	2761626101
	0100	122	003400	004190	107001	0000	0575	0699		0.78		Correct TRMS Charges for Exp Org 004190	Yes	RDDD340OH	I
	0100	131	004190	004190	107001	0000	0575	2299		14.59		Correct TRMS Charges for Exp Org 004190	Yes	RRCS419G	ADMIN-C
	0100	131	004190	004190	107001	0000	0575	2299		280.98		Correct TRMS Charges for Exp Org 004190	Yes	RRCS419G	IN
	0100	131	004140	004190	107001	0000	0575	2299		1.06		Correct TRMS Charges for Exp Org 004190	Yes	LSMR414	SMCOMP
	0100	131	004140	004190	108901	0000	0575	2299		13.82		Correct TRMS Charges for Exp Org 004190	Yes	PMR414	RETWEST
	0100	131	004140	004190	108901	0000	0575	2299		30.93		Correct TRMS Charges for Exp Org 004190	Yes	PMR414	RETGREEN
	0100	122	003400	004190	108901	0000	0575	0699		0.45		Correct TRMS Charges for Exp Org 004190	Yes	XFRM340	RR
	0100	131	004190	004190	108901	0000	0575	2299		38.27		Correct TRMS Charges for Exp Org 004190	Yes	RRCS419G	RR
	0100	131	004190	004190	108901	0000	0575	2299		13.44		Correct TRMS Charges for Exp Org 004190	Yes	TBRD419G	MCOR
	0100	503	004190	004190	184603	0000	0575	0000		89.04		Correct TRMS Charges for Exp Org 004190	Yes	101353	LE
	0100	131	004190	004190	416001	0000	0575	0000		1.33		Correct TRMS Charges for Exp Org 004190	Yes	RCS419G	RML1
	0110	111	016300	004190	554100	0000	0575	5645		13.34		Correct TRMS Charges for Exp Org 004190	Yes	126668	5645
	0100	122	001295	004190	586100	0000	0575	0000		11.31		Correct TRMS Charges for Exp Org 004190	Yes	122637	DISTRIBUTION
	0100	122	003400	004190	594002	0000	0575	0699		1.78		Correct TRMS Charges for Exp Org 004190	Yes	RNTPD340	UG-REPAIR
	0100	131	004190	004190	874001	0000	0575	0000		5.50		Correct TRMS Charges for Exp Org 004190	Yes	TRBL419G	DWMS
	0100	131	004190	004190	874001	0000	0575	0000		9.17		Correct TRMS Charges for Exp Org 004190	Yes	LEAK419G	NLF
	0100	131	004190	004190	874006	0000	0575	0000		0.77		Correct TRMS Charges for Exp Org 004190	Yes	COMP419	PIPEMARKERS
	0100	131	004190	004190	879100	0000	0575	0000		34.09		Correct TRMS Charges for Exp Org 004190	Yes	CUST419G	CC
	0100	131	004190	004190	880100	0000	0575	0000		134.79		Correct TRMS Charges for Exp Org 004190	Yes	GEN419G	ADMIN
	0100	131	004190	004190	880100	0000	0575	0000		2.42		Correct TRMS Charges for Exp Org 004190	Yes	COMP419	VENT
	0100	131	004190	004190	880100	0000	0575	0000		22.18		Correct TRMS Charges for Exp Org 004190	Yes	COMP419	STOPBOX

Template Type: Functional Journal
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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	131	004190	004190	880100	0000	0575	0000		38.38		Correct TRMS Charges for Exp Org 004190	Yes	TRBL419G	SHA
	0100	131	004010	004190	880100	0000	0575	0002		0.77		Correct TRMS Charges for Exp Org 004190	Yes	TRNG401	ONSITE-G
	0100	131	004190	004190	887100	0000	0575	0000		38.28		Correct TRMS Charges for Exp Org 004190	Yes	RNTPD419	MAINT
	0100	131	004190	004190	887100	0000	0575	0000		0.97		Correct TRMS Charges for Exp Org 004190	Yes	GEN419G	SAFETY
	0100	131	004190	004190	887100	0000	0575	0000		3.19		Correct TRMS Charges for Exp Org 004190	Yes	COMP419	VALVEMAIN
	0100	131	004280	004190	887100	0000	0575	0000		21.48		Correct TRMS Charges for Exp Org 004190	Yes	DOOM428	OTH
	0100	131	004190	004190	887100	0000	0575	0000		234.77		Correct TRMS Charges for Exp Org 004190	Yes	LEAK419G	CLAMP
	0100	131	004190	004190	887100	0000	0575	0000		41.06		Correct TRMS Charges for Exp Org 004190	Yes	GEN419G	OMM
	0100	131	004190	004190	887100	0000	0575	0000		0.19		Correct TRMS Charges for Exp Org 004190	Yes	TRBL419G	IL
	0100	131	004280	004190	887100	0000	0575	0000		188.04		Correct TRMS Charges for Exp Org 004190	Yes	115367	TROUBLE
	0100	131	004190	004190	887100	0000	0575	0000		8.33		Correct TRMS Charges for Exp Org 004190	Yes	LEAK419G	RV
	0100	131	004190	004190	887100	0000	0575	0000		88.61		Correct TRMS Charges for Exp Org 004190	Yes	GEN419G	TRNG
	0100	131	004190	004190	892100	0000	0575	0000		61.61		Correct TRMS Charges for Exp Org 004190	Yes	LEAK419G	RS
	0100	131	004190	004190	892100	0000	0575	0000		47.15		Correct TRMS Charges for Exp Org 004190	Yes	CUST419G	TON
	0100	131	004190	004190	892100	0000	0575	0000		95.77		Correct TRMS Charges for Exp Org 004190	Yes	CUST419G	TC
	0100	131	004190	004190	892100	0000	0575	0000		15.74		Correct TRMS Charges for Exp Org 004190	Yes	CUST419G	IF
	0100	131	004190	004190	892100	0000	0575	0000		24.60		Correct TRMS Charges for Exp Org 004190	Yes	CUST419G	TF
	0100	131	004190	004190	892100	0000	0575	0000		10.23		Correct TRMS Charges for Exp Org 004190	Yes	LEAK419G	RCML
	0100	131	004470	004210	107001	0000	0575	0715		3.71		Correct TRMS Charges for Exp Org 004210	Yes	123039	KENNEDY1
	0100	131	004385	004210	107001	0000	0575	0797		71.60		Correct TRMS Charges for Exp Org 004210	Yes	132235	WKYLWKENDALL
	0100	131	004470	004210	107001	0000	0575	0715		156.07		Correct TRMS Charges for Exp Org 004210	Yes	123039	SCREW_COMP_3
	0100	131	004470	004210	107001	0000	0575	0715		10.20		Correct TRMS Charges for Exp Org 004210	Yes	123039	DEHN1
	0100	141	001345	004210	107001	0000	0575	0906		36.41		Correct TRMS Charges for Exp Org 004210	Yes	122650	SAMPLING
	0100	131	004210	004210	107001	0000	0575	2299		25.98		Correct TRMS Charges for Exp Org 004210	Yes	NBGS421	I
	0100	131	004210	004210	107001	0000	0575	2299		53.32		Correct TRMS Charges for Exp Org 004210	Yes	RRCS421G	I
	0100	131	004210	004210	108901	0000	0575	2299		1.62		Correct TRMS Charges for Exp Org 004210	Yes	RRCS421G	RR
	0100	503	004470	004210	184603	0000	0575	0000		57.05		Correct TRMS Charges for Exp Org 004210	Yes	101362	LE
	0100	131	004190	004210	416001	0000	0575	0000		4.37		Correct TRMS Charges for Exp Org 004210	Yes	RCS419G	RML1
	0100	141	006250	004210	426501	0000	0575	0901		1.97		Correct TRMS Charges for Exp Org 004210	Yes	A02453	NON-REIMB IBEW
	0100	122	001295	004210	586100	0000	0575	0000		400.70		Correct TRMS Charges for Exp Org 004210	Yes	122637	DISTRIBUTION
	0100	131	004470	004210	814003	0000	0575	0723		170.48		Correct TRMS Charges for Exp Org 004210	Yes	101029	OPSUP
	0100	131	004470	004210	816100	0000	0575	0713		29.32		Correct TRMS Charges for Exp Org 004210	Yes	123736	GAUGING
	0100	131	004470	004210	816100	0000	0575	0714		46.95		Correct TRMS Charges for Exp Org 004210	Yes	123735	GAUGING

Template Type: Functional Journal
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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
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Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	131	004470	004210	817100	0000	0575	0714	72.29			Correct TRMS Charges for Exp Org 004210	Yes	123735	FIELD
	0100	131	004470	004210	817100	0000	0575	0714	115.46			Correct TRMS Charges for Exp Org 004210	Yes	123735	SURVEY
	0100	131	004470	004210	817100	0000	0575	0713	61.03			Correct TRMS Charges for Exp Org 004210	Yes	123736	FIELD
	0100	131	004470	004210	818100	0000	0575	0714	36.33			Correct TRMS Charges for Exp Org 004210	Yes	123735	WATER
	0100	131	004470	004210	818100	0000	0575	0714	253.73			Correct TRMS Charges for Exp Org 004210	Yes	123735	SHALE
	0100	131	004470	004210	818100	0000	0575	0723	377.06			Correct TRMS Charges for Exp Org 004210	Yes	101031	STAOPR
	0100	131	004470	004210	818100	0000	0575	0723	81.49			Correct TRMS Charges for Exp Org 004210	Yes	101031	MEETGS
	0100	131	004470	004210	830100	0000	0575	0723	113.66			Correct TRMS Charges for Exp Org 004210	Yes	101034	MNTSUP
	0100	131	004470	004210	832100	0000	0575	0714	122.34			Correct TRMS Charges for Exp Org 004210	Yes	123735	FRMTAP
	0100	131	004470	004210	833100	0000	0575	0713	95.43			Correct TRMS Charges for Exp Org 004210	Yes	123736	FMAINT
	0100	131	004470	004210	833100	0000	0575	0714	279.02			Correct TRMS Charges for Exp Org 004210	Yes	123735	FMAINT
	0100	131	004470	004210	834100	0000	0575	0714	454.92			Correct TRMS Charges for Exp Org 004210	Yes	123735	SMOINT
	0100	131	004470	004210	836100	0000	0575	0723	25.05			Correct TRMS Charges for Exp Org 004210	Yes	101032	PMOINT
	0100	131	004470	004210	850100	0000	0575	0723	27.29			Correct TRMS Charges for Exp Org 004210	Yes	101037	TRNSVY
	0100	131	004470	004210	856100	0000	0575	0000	282.04			Correct TRMS Charges for Exp Org 004210	Yes	101037	TRNOPR
	0100	131	004470	004210	863100	0000	0575	0000	8.25			Correct TRMS Charges for Exp Org 004210	Yes	101037	WEST POINT
	0100	131	004210	004210	879100	0000	0575	0723	342.39			Correct TRMS Charges for Exp Org 004210	Yes	101495	IT
	0100	131	004210	004210	879100	0000	0575	0000	109.38			Correct TRMS Charges for Exp Org 004210	Yes	101764	TR
	0100	131	004210	004210	879100	0000	0575	0000	10.61			Correct TRMS Charges for Exp Org 004210	Yes	101762	CC
	0100	131	004210	004210	880100	0000	0575	0000	132.62			Correct TRMS Charges for Exp Org 004210	Yes	102417	T
	0100	131	004210	004210	880100	0000	0575	0000	297.67			Correct TRMS Charges for Exp Org 004210	Yes	101487	OF
	0100	131	004210	004210	887100	0000	0575	0000	93.21			Correct TRMS Charges for Exp Org 004210	Yes	101489	MM
	0100	131	004210	004210	892100	0000	0575	0000	6.03			Correct TRMS Charges for Exp Org 004210	Yes	101766	RSB
	0100	131	004190	004210	892100	0000	0575	0000	17.39			Correct TRMS Charges for Exp Org 004210	Yes	LEAK419G	RS
	0100	131	004210	004210	892100	0000	0575	0000	17.65			Correct TRMS Charges for Exp Org 004210	Yes	101497	CS
	0100	131	001345	004220	107001	0000	0575	0906		225.85		Correct TRMS Charges for Exp Org 004220	Yes	122650	GAS LABOR
	0100	131	004220	004220	107001	0000	0575	2299		19.93		Correct TRMS Charges for Exp Org 004220	Yes	NBGS422	I
	0100	122	001295	004220	586100	0000	0575	0000		3,215.43		Correct TRMS Charges for Exp Org 004220	Yes	122637	DISTRIBUTION
	0100	131	004220	004220	874005	0000	0575	0000		9.02		Correct TRMS Charges for Exp Org 004220	Yes	102661	LS
	0100	131	004220	004220	876100	0000	0575	0000		292.21		Correct TRMS Charges for Exp Org 004220	Yes	101500	MR
	0100	131	004220	004220	878100	0000	0575	0000		33.71		Correct TRMS Charges for Exp Org 004220	Yes	101481	TO
	0100	131	004220	004220	879100	0000	0575	0000		3,011.65		Correct TRMS Charges for Exp Org 004220	Yes	101496	IT
	0100	131	004220	004220	880100	0000	0575	0000		142.45		Correct TRMS Charges for Exp Org 004220	Yes	102416	T

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Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	131	004220	004220	880100	0000	0575	2299		54.09		Correct TRMS Charges for Exp Org 004220	Yes	101488	MEETGS
	0100	131	004220	004220	887100	0000	0575	0000		1,058.50		Correct TRMS Charges for Exp Org 004220	Yes	101490	MM
	0100	131	004220	004220	892100	0000	0575	0000		18.04		Correct TRMS Charges for Exp Org 004220	Yes	101765	RSB
	0100	122	003230	004270	580100	0000	0575	0699	1.32			Correct TRMS Charges for Exp Org 004270	Yes	STRM03230	032311-OPER
	0100	122	008810	004270	580100	0000	0575	0000	3.96			Correct TRMS Charges for Exp Org 004270	Yes	117696	LABORE
	0100	131	004270	004270	887100	0000	0575	0000	341.40			Correct TRMS Charges for Exp Org 004270	Yes	DOOM427	DISPATCH
	0100	131	004190	004280	107001	0000	0575	2299	14.28			Correct TRMS Charges for Exp Org 004280	Yes	RNTPD419	CAPITAL
	0100	131	004190	004280	107001	0000	0575	2299	8.77			Correct TRMS Charges for Exp Org 004280	Yes	RRCS419G	IN
	0100	131	004280	004280	416001	0000	0575	0000	20.61			Correct TRMS Charges for Exp Org 004280	Yes	RCS428G	RML
	0100	122	001295	004280	586100	0000	0575	0000	87.30			Correct TRMS Charges for Exp Org 004280	Yes	122637	DISTRIBUTION
	0100	131	004280	004280	880100	0000	0575	0000	8.18			Correct TRMS Charges for Exp Org 004280	Yes	DOOM428	ARC
	0100	131	004190	004280	880100	0000	0575	0000	14.94			Correct TRMS Charges for Exp Org 004280	Yes	TRBL419G	SHA
	0100	131	004280	004280	880100	0000	0575	2299	5.17			Correct TRMS Charges for Exp Org 004280	Yes	DOOM428	1213B
	0100	131	004280	004280	887100	0000	0575	0000	1.99			Correct TRMS Charges for Exp Org 004280	Yes	DOOM428	CP
	0100	131	004280	004280	887100	0000	0575	0000	78.21			Correct TRMS Charges for Exp Org 004280	Yes	DOOM428	TRNG
	0100	131	004280	004280	887100	0000	0575	0000	25.50			Correct TRMS Charges for Exp Org 004280	Yes	DOOM428	IAP
	0100	131	004280	004280	887100	0000	0575	0000	51.92			Correct TRMS Charges for Exp Org 004280	Yes	DOOM428	ICO
	0100	131	004280	004280	887100	0000	0575	0000	5.57			Correct TRMS Charges for Exp Org 004280	Yes	DOOM428	IEX
	0100	131	004280	004280	887100	0000	0575	0000	30.81			Correct TRMS Charges for Exp Org 004280	Yes	DOOM428	IFI
	0100	131	004280	004280	887100	0000	0575	0000	3,423.75			Correct TRMS Charges for Exp Org 004280	Yes	DOOM428	LKINV
	0100	131	004280	004280	887100	0000	0575	0000	549.54			Correct TRMS Charges for Exp Org 004280	Yes	DOOM428	TO-TOFF
	0100	131	004280	004280	887100	0000	0575	0000	21.38			Correct TRMS Charges for Exp Org 004280	Yes	DOOM428	COL
	0100	131	004280	004280	887100	0000	0575	0000	40.34			Correct TRMS Charges for Exp Org 004280	Yes	DOOM428	OTH
	0100	131	004190	004280	887100	0000	0575	0000	17.74			Correct TRMS Charges for Exp Org 004280	Yes	RNTPD419	MAINT
	0100	131	004280	004280	887100	0000	0575	0000	77.02			Correct TRMS Charges for Exp Org 004280	Yes	DOOM428	IGO
	0100	131	004280	004280	887100	0000	0575	0000	52.73			Correct TRMS Charges for Exp Org 004280	Yes	DOOM428	IIN
	0100	131	004280	004280	887100	0000	0575	0000	24.96			Correct TRMS Charges for Exp Org 004280	Yes	DOOM428	ILP
	0100	131	004190	004280	892100	0000	0575	0000	13.77			Correct TRMS Charges for Exp Org 004280	Yes	LEAK419G	RCMLB42
	0100	303	004370	004370	184602	0000	0575	0000		79.65		Correct TRMS Charges for Exp Org 004370	Yes	100958	ELLE

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	503	004370	004370	184603	0000	0575	0000		62.53		Correct TRMS Charges for Exp Org 004370	Yes	100958	GLE
	0100	122	004370	004370	588100	0000	0575	0000		14.33		Correct TRMS Charges for Exp Org 004370	Yes	100958	ELOM
	0100	131	004370	004370	880100	0000	0575	0000		10.62		Correct TRMS Charges for Exp Org 004370	Yes	100958	GOM
	0100	131	004140	004380	107001	0000	0575	2299	115.14			Correct TRMS Charges for Exp Org 004380	Yes	LSMR414	SM2PL
	0100	131	004140	004380	107001	0000	0575	2999	6.34			Correct TRMS Charges for Exp Org 004380	Yes	LSMR414	RSSTILZ
	0100	131	004140	004380	107001	0000	0575	2299	107.14			Correct TRMS Charges for Exp Org 004380	Yes	LSMR414	SWCUST
	0100	131	004140	004380	107001	0000	0575	2299	87.93			Correct TRMS Charges for Exp Org 004380	Yes	LSMR414	SMCUST
	0100	131	004140	004380	107001	0000	0575	2299	8.39			Correct TRMS Charges for Exp Org 004380	Yes	LSMR414	SW4PL
	0100	131	004140	004380	107001	0000	0575	2299	87.93			Correct TRMS Charges for Exp Org 004380	Yes	LSMR414	SW2PL
	0100	131	004140	004380	107001	0000	0575	2299	22.55			Correct TRMS Charges for Exp Org 004380	Yes	LSMR414	SM6PL
	0100	131	004140	004380	107001	0000	0575	2299	4.86			Correct TRMS Charges for Exp Org 004380	Yes	LSMR414	SM4PL
	0100	131	004140	004380	107001	0000	0575	2299	1.49			Correct TRMS Charges for Exp Org 004380	Yes	PMR414	JEFFCTINV
	0100	131	004140	004380	107001	0000	0575	2299	25.15			Correct TRMS Charges for Exp Org 004380	Yes	PMR414	GREENHILL
	0100	131	004140	004380	107001	0000	0575	2299	1.49			Correct TRMS Charges for Exp Org 004380	Yes	PMR414	SUNNY
	0100	131	004140	004380	107001	0000	0575	2299	1.49			Correct TRMS Charges for Exp Org 004380	Yes	PMR414	PS0067
	0100	131	004140	004380	107001	0000	0575	2299	3.17			Correct TRMS Charges for Exp Org 004380	Yes	PMR414	PS0070
	0100	131	004140	004380	107001	0000	0575	2299	33.16			Correct TRMS Charges for Exp Org 004380	Yes	PMR414	WESTWIND
	0100	703	004380	004380	184603	0000	0575	0000	2,265.05			Correct TRMS Charges for Exp Org 004380	Yes	120266	LE
	0100	131	004380	004380	880100	0000	0575	0000	877.95			Correct TRMS Charges for Exp Org 004380	Yes	120266	LABORG
	0100	131	004385	004385	107001	0000	0575	0797	0.40			Correct TRMS Charges for Exp Org 004385	Yes	132235	WKYLWKENDALL
	0100	503	004600	004385	184603	0000	0575	0000	4.69			Correct TRMS Charges for Exp Org 004385	Yes	121542	LE
	0110	111	016300	004385	554100	0000	0575	5645	0.62			Correct TRMS Charges for Exp Org 004385	Yes	126668	5645
	0100	131	004385	004385	863100	0000	0575	2999	4.54			Correct TRMS Charges for Exp Org 004385	Yes	114868	PS1
	0100	131	004385	004385	887100	0000	0575	0000	0.28			Correct TRMS Charges for Exp Org 004385	Yes	114868	TRAINING
	0100	131	004385	004385	887100	0000	0575	0000	32.92			Correct TRMS Charges for Exp Org 004385	Yes	114868	ENGLABOR
	0100	131	004510	004450	107001	0000	0575	2299	58.65			Correct TRMS Charges for Exp Org 004450	Yes	126479	2517017I01
	0100	131	004385	004450	107001	0000	0575	0797	49.27			Correct TRMS Charges for Exp Org 004450	Yes	132235	WKYLWKENDALL
	0110	111	016300	004450	553100	0000	0575	5642	398.92			Correct TRMS Charges for Exp Org 004450	Yes	109506	5642
	0110	111	016300	004450	554100	0000	0575	5645	111.36			Correct TRMS Charges for Exp Org 004450	Yes	126668	5645

Template Type: Functional Journal
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Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	131	004450	004450	887100	0000	0575	0000	19.95			Correct TRMS Charges for Exp Org 004450	Yes	118199	TRAIN
	0100	131	004450	004450	887100	0000	0575	0000	177.94			Correct TRMS Charges for Exp Org 004450	Yes	118199	SHORTS
	0100	131	004450	004450	887100	0000	0575	2999	958.70			Correct TRMS Charges for Exp Org 004450	Yes	118199	CCADMIN
	0100	131	004450	004450	887100	0000	0575	0000	294.78			Correct TRMS Charges for Exp Org 004450	Yes	118199	CPREADS
	0100	131	004450	004450	887100	0000	0575	0000	499.17			Correct TRMS Charges for Exp Org 004450	Yes	118199	RECORDS
	0100	131	004450	004450	887100	0000	0575	2999	54.32			Correct TRMS Charges for Exp Org 004450	Yes	118199	CPISOSERV
	0100	131	004450	004450	887100	0000	0575	2299	15.94			Correct TRMS Charges for Exp Org 004450	Yes	118199	MISC
	0100	131	004450	004450	887100	0000	0575	2999	74.92			Correct TRMS Charges for Exp Org 004450	Yes	118199	SBL
	0100	131	004450	004450	887100	0000	0575	0000	167.44			Correct TRMS Charges for Exp Org 004450	Yes	118199	OMM
	0100	131	004450	004450	887100	0000	0575	2999	13.21			Correct TRMS Charges for Exp Org 004450	Yes	118199	200
	0100	131	004450	004450	887100	0000	0575	2999	17.62			Correct TRMS Charges for Exp Org 004450	Yes	118199	100
	0100	503	004470	004470	184603	0000	0575	0000	597.51			Correct TRMS Charges for Exp Org 004470	Yes	101362	LE
	0100	131	004470	004470	814003	0000	0575	0723	713.12			Correct TRMS Charges for Exp Org 004470	Yes	101029	OPSUP
	0100	131	004470	004470	818100	0000	0575	0723	13.74			Correct TRMS Charges for Exp Org 004470	Yes	101031	TRAIING
	0100	131	004470	004470	818100	0000	0575	0723	15.35			Correct TRMS Charges for Exp Org 004470	Yes	101036	ENGOPR
	0100	131	004470	004470	818100	0000	0575	0723	17.89			Correct TRMS Charges for Exp Org 004470	Yes	101031	MEETGS
	0100	131	004470	004470	821100	0000	0575	0723	3,934.16			Correct TRMS Charges for Exp Org 004470	Yes	101032	PUROPR
	0100	131	004470	004470	830100	0000	0575	0723	568.11			Correct TRMS Charges for Exp Org 004470	Yes	101034	MNTSUP
	0100	131	004470	004470	834100	0000	0575	0723	527.20			Correct TRMS Charges for Exp Org 004470	Yes	104448	MMAINT
	0100	131	004470	004470	834100	0000	0575	0714	50.72			Correct TRMS Charges for Exp Org 004470	Yes	123735	SMIAINT
	0100	131	004470	004470	834100	0000	0575	0723	17.71			Correct TRMS Charges for Exp Org 004470	Yes	101036	PMAINT
	0100	131	004470	004470	834100	0000	0575	0723	52.69			Correct TRMS Charges for Exp Org 004470	Yes	101036	EMAINT
	0100	131	004470	004470	836100	0000	0575	0723	94.77			Correct TRMS Charges for Exp Org 004470	Yes	101032	PMAINT
	0100	503	004475	004475	184603	0000	0575	0000	203.97			Correct TRMS Charges for Exp Org 004475	Yes	108572	LE
	0100	131	004475	004475	814003	0000	0575	0723	202.99			Correct TRMS Charges for Exp Org 004475	Yes	108549	OPSUP
	0100	503	004480	004480	184603	0000	0575	0000		40.27		Correct TRMS Charges for Exp Org 004480	Yes	101080	LEM
	0100	131	004480	004480	814003	0000	0575	0721		131.28		Correct TRMS Charges for Exp Org 004480	Yes	101058	OPSUP
	0100	131	004480	004480	818100	0000	0575	0721		59.00		Correct TRMS Charges for Exp Org 004480	Yes	101061	STAOPR
	0100	131	004480	004480	818100	0000	0575	0721		16.45		Correct TRMS Charges for Exp Org 004480	Yes	101061	TRAIING

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	131	004480	004480	818100	0000	0575	0721		0.70		Correct TRMS Charges for Exp Org 004480	Yes	101061	MEETGS
	0100	131	004480	004480	818100	0000	0575	0721		395.53		Correct TRMS Charges for Exp Org 004480	Yes	101062	ENGOPR
	0100	131	004480	004480	821100	0000	0575	0721		304.42		Correct TRMS Charges for Exp Org 004480	Yes	101063	PUROP
	0100	131	004480	004480	830100	0000	0575	0721		131.28		Correct TRMS Charges for Exp Org 004480	Yes	101059	MNTSUP
	0100	131	004480	004480	834100	0000	0575	0721		137.36		Correct TRMS Charges for Exp Org 004480	Yes	101075	EMAINT
	0100	131	004480	004480	834100	0000	0575	0721		11.59		Correct TRMS Charges for Exp Org 004480	Yes	101076	PMAINT
	0100	131	004480	004480	836100	0000	0575	0721		13.44		Correct TRMS Charges for Exp Org 004480	Yes	101076	PURMAINT
	0100	131	004480	004480	880100	0000	0575	2299		39.73		Correct TRMS Charges for Exp Org 004480	Yes	122768	OF
	0100	131	004485	004480	880100	0000	0575	2299		8.63		Correct TRMS Charges for Exp Org 004480	Yes	123841	OF
	0100	131	004480	004480	880100	0000	0575	2299		1.12		Correct TRMS Charges for Exp Org 004480	Yes	122768	STAFF
	0100	131	004480	004480	880100	0000	0575	2299		0.50		Correct TRMS Charges for Exp Org 004480	Yes	122768	MEETGS
	0100	131	004220	004485	107001	0000	0575	2299		50.90		Correct TRMS Charges for Exp Org 004485	Yes	NBGS422	I
	0100	131	004480	004485	107001	0000	0575	0721		196.65		Correct TRMS Charges for Exp Org 004485	Yes	132153	MAGNOLIA
	0100	131	004475	004485	107001	0000	0575	0721		76.22		Correct TRMS Charges for Exp Org 004485	Yes	130939	INSTALL
	0100	131	004475	004485	107001	0000	0575	0711		57.43		Correct TRMS Charges for Exp Org 004485	Yes	126422	T PEPPER #3
	0100	131	004475	004485	107001	0000	0575	0711		47.23		Correct TRMS Charges for Exp Org 004485	Yes	126422	SHUFFETT #6
	0100	131	004475	004485	107001	0000	0575	2299		193.76		Correct TRMS Charges for Exp Org 004485	Yes	126422	BUDGET
	0100	131	004475	004485	107001	0000	0575	0711		47.23		Correct TRMS Charges for Exp Org 004485	Yes	126422	BELL2
	0100	131	001345	004485	107001	0000	0575	0906		4.29		Correct TRMS Charges for Exp Org 004485	Yes	122650	GAS LABOR
	0100	141	001345	004485	107001	0000	0575	0906		11.81		Correct TRMS Charges for Exp Org 004485	Yes	122650	SAMPLING
	0100	503	004480	004485	184603	0000	0575	0000		163.46		Correct TRMS Charges for Exp Org 004485	Yes	101080	LEM
	0100	122	001295	004485	586100	0000	0575	0000		254.70		Correct TRMS Charges for Exp Org 004485	Yes	122637	DISTRIBUTION
	0100	122	001295	004485	586100	0000	0575	0000		383.11		Correct TRMS Charges for Exp Org 004485	Yes	115563	NPD
	0100	131	004480	004485	814003	0000	0575	0721		570.17		Correct TRMS Charges for Exp Org 004485	Yes	101058	OPSUP
	0100	131	004480	004485	817100	0000	0575	0721		5,238.76		Correct TRMS Charges for Exp Org 004485	Yes	101060	FIELD
	0100	131	004480	004485	817100	0000	0575	0721		12.15		Correct TRMS Charges for Exp Org 004485	Yes	101060	FRMTAP
	0100	131	004480	004485	817100	0000	0575	0721		315.25		Correct TRMS Charges for Exp Org 004485	Yes	101060	GAUGE
	0100	131	004480	004485	830100	0000	0575	0721		671.38		Correct TRMS Charges for Exp Org 004485	Yes	101059	MNTSUP
	0100	131	004480	004485	832100	0000	0575	0721		7.52		Correct TRMS Charges for Exp Org 004485	Yes	101077	ACIDIZE
	0100	131	004480	004485	832100	0000	0575	0721		230.36		Correct TRMS Charges for Exp Org 004485	Yes	101077	FMMAINT
	0100	131	004485	004485	835100	0000	0575	0721		266.50		Correct TRMS Charges for Exp Org 004485	Yes	124596	MR
	0100	131	004480	004485	856100	0000	0575	0000		327.68		Correct TRMS Charges for Exp Org 004485	Yes	101078	TRNOPR
	0100	131	004480	004485	874001	0000	0575	0000		8.10		Correct TRMS Charges for Exp Org 004485	Yes	101079	DISCEN

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	131	004485	004485	874008	0000	0575	0721		234.77		Correct TRMS Charges for Exp Org 004485	Yes	124597	ODORANT
	0100	131	004485	004485	878100	0000	0575	2299		48.01		Correct TRMS Charges for Exp Org 004485	Yes	123840	TO
	0100	131	004485	004485	879100	0000	0575	2299		163.28		Correct TRMS Charges for Exp Org 004485	Yes	123843	IT
	0100	131	004485	004485	879100	0000	0575	2299		3.47		Correct TRMS Charges for Exp Org 004485	Yes	123846	TR
	0100	131	004485	004485	880100	0000	0575	2299		40.30		Correct TRMS Charges for Exp Org 004485	Yes	124598	INSP
	0100	131	004480	004485	880100	0000	0575	2299		18.25		Correct TRMS Charges for Exp Org 004485	Yes	122778	DCLG
	0100	131	004485	004485	880100	0000	0575	2299		120.76		Correct TRMS Charges for Exp Org 004485	Yes	123841	T
	0100	131	004485	004485	880100	0000	0575	2299		208.76		Correct TRMS Charges for Exp Org 004485	Yes	123841	OF
	0100	131	004485	004485	880100	0000	0575	2299		61.20		Correct TRMS Charges for Exp Org 004485	Yes	123841	STAFF
	0100	131	004485	004485	880100	0000	0575	2299		8.10		Correct TRMS Charges for Exp Org 004485	Yes	123841	MEETGS
	0100	131	004485	004485	880100	0000	0575	2299		7.52		Correct TRMS Charges for Exp Org 004485	Yes	123842	CL
	0100	131	004485	004485	887100	0000	0575	2299		1,016.15		Correct TRMS Charges for Exp Org 004485	Yes	123842	MM
	0100	131	004485	004485	892100	0000	0575	2299		31.81		Correct TRMS Charges for Exp Org 004485	Yes	123844	CC
	0100	131	004485	004485	892100	0000	0575	2299		28.98		Correct TRMS Charges for Exp Org 004485	Yes	123844	MRP
	0100	141	001280	004485	902002	0000	0575	0000		25.14		Correct TRMS Charges for Exp Org 004485	Yes	115562	MISC
	0100	131	004470	004500	107001	0000	0575	0715	19.45			Correct TRMS Charges for Exp Org 004500	Yes	123039	SCREW COMP_3
	0100	131	004385	004500	107001	0000	0575	0797	15.06			Correct TRMS Charges for Exp Org 004500	Yes	132235	WKYLWKENDALL
	0100	131	004500	004500	834100	0000	0575	0721	41.09			Correct TRMS Charges for Exp Org 004500	Yes	100916	MACE
	0100	131	004500	004500	834100	0000	0575	0723	72.40			Correct TRMS Charges for Exp Org 004500	Yes	100916	MUCE
	0100	131	004470	004500	834100	0000	0575	0714	0.26			Correct TRMS Charges for Exp Org 004500	Yes	123735	SMIAINT
	0100	131	004500	004500	835100	0000	0575	0723	11.48			Correct TRMS Charges for Exp Org 004500	Yes	100917	MR
	0100	131	004500	004500	836100	0000	0575	0721	239.01			Correct TRMS Charges for Exp Org 004500	Yes	100918	MAP
	0100	131	004500	004500	836100	0000	0575	0723	186.64			Correct TRMS Charges for Exp Org 004500	Yes	100918	MUP
	0100	131	004500	004500	837100	0000	0575	0721	300.87			Correct TRMS Charges for Exp Org 004500	Yes	100919	MAOE
	0100	131	004500	004500	837100	0000	0575	0723	3.83			Correct TRMS Charges for Exp Org 004500	Yes	100919	MUOE
	0100	131	004500	004500	875100	0000	0575	0000	13.27			Correct TRMS Charges for Exp Org 004500	Yes	100922	OMR
	0100	131	004500	004500	876100	0000	0575	0000	908.93			Correct TRMS Charges for Exp Org 004500	Yes	100924	OIS
	0100	131	004500	004500	877100	0000	0575	0000	33.94			Correct TRMS Charges for Exp Org 004500	Yes	100920	S
	0100	131	004500	004500	877100	0000	0575	0000	41.78			Correct TRMS Charges for Exp Org 004500	Yes	100920	OCG
	0100	131	004500	004500	877100	0000	0575	0000	115.42			Correct TRMS Charges for Exp Org 004500	Yes	100920	T
	0100	131	004500	004500	887100	0000	0575	0000	29.55			Correct TRMS Charges for Exp Org 004500	Yes	100927	MOE
	0100	131	004500	004500	889100	0000	0575	0000	498.71			Correct TRMS Charges for Exp Org 004500	Yes	100923	MMR
	0100	131	004500	004500	890100	0000	0575	0000	16.61			Correct TRMS Charges for Exp Org 004500	Yes	100925	MIS

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	131	004500	004500	891100	0000	0575	0000	495.82			Correct TRMS Charges for Exp Org 004500	Yes	100934	MSE
	0100	131	004500	004500	891100	0000	0575	0000	628.65			Correct TRMS Charges for Exp Org 004500	Yes	100921	MCG
	0100	131	004500	004500	894100	0000	0575	0000	1,472.41			Correct TRMS Charges for Exp Org 004500	Yes	100935	MEE
	0100	131	004385	004510	107001	0000	0575	0797	182.04			Correct TRMS Charges for Exp Org 004510	Yes	132235	WKYLWKENDALL
	0100	131	004480	004510	107001	0000	0575	0721	0.23			Correct TRMS Charges for Exp Org 004510	Yes	132153	MAGNOLIA
	0100	131	004510	004510	107001	0000	0575	2299	16.70			Correct TRMS Charges for Exp Org 004510	Yes	126482	RETBURG
	0100	131	004510	004510	107001	0000	0575	2299	50.31			Correct TRMS Charges for Exp Org 004510	Yes	126482	BBURG
	0100	503	004510	004510	184603	0000	0575	2299	237.19			Correct TRMS Charges for Exp Org 004510	Yes	122216	LE
	0100	122	001295	004510	586100	0000	0575	0000	340.00			Correct TRMS Charges for Exp Org 004510	Yes	122637	DISTRIBUTION
	0100	131	004510	004510	874008	0000	0575	0000	180.99			Correct TRMS Charges for Exp Org 004510	Yes	101138	OO
	0100	131	004510	004510	875100	0000	0575	0000	75.50			Correct TRMS Charges for Exp Org 004510	Yes	101141	T
	0100	131	004510	004510	875100	0000	0575	0000	752.96			Correct TRMS Charges for Exp Org 004510	Yes	101141	ORS
	0100	131	004510	004510	876100	0000	0575	0000	968.87			Correct TRMS Charges for Exp Org 004510	Yes	101143	OM
	0100	131	004510	004510	876100	0000	0575	0000	8.81			Correct TRMS Charges for Exp Org 004510	Yes	101143	S
	0100	131	004510	004510	880100	0000	0575	2299	183.88			Correct TRMS Charges for Exp Org 004510	Yes	101144	ADMIN
	0100	131	004510	004510	880100	0000	0575	0000	224.21			Correct TRMS Charges for Exp Org 004510	Yes	101137	SI
	0100	131	004510	004510	889100	0000	0575	0000	3.04			Correct TRMS Charges for Exp Org 004510	Yes	101145	MRS
	0100	131	004510	004510	890100	0000	0575	0000	891.80			Correct TRMS Charges for Exp Org 004510	Yes	101147	MM
	0100	131	004510	004510	890100	0000	0575	0000	303.68			Correct TRMS Charges for Exp Org 004510	Yes	101147	CM
	0100	131	004510	004510	890100	0000	0575	0000	7.01			Correct TRMS Charges for Exp Org 004510	Yes	101147	CLR
	0100	131	004510	004600	107001	0000	0575	2299	2.06			Correct TRMS Charges for Exp Org 004600	Yes	126479	2517017101
	0100	131	004600	004600	107001	0000	0575	2299	75.68			Correct TRMS Charges for Exp Org 004600	Yes	114268	CAPREGLABOR
	0100	503	004600	004600	184603	0000	0575	0000	80.00			Correct TRMS Charges for Exp Org 004600	Yes	121542	LE
	0100	122	003385	004600	583010	0000	0575	2999	65.13			Correct TRMS Charges for Exp Org 004600	Yes	LINLO3385	ELEC
	0100	131	004600	004600	874001	0000	0575	0000	295.72			Correct TRMS Charges for Exp Org 004600	Yes	112422	SUP
	0100	131	004600	004600	874001	0000	0575	0000	102.63			Correct TRMS Charges for Exp Org 004600	Yes	112422	GENADMIN
	0100	131	004600	004600	874005	0000	0575	2299	71.25			Correct TRMS Charges for Exp Org 004600	Yes	112420	QA
	0100	131	004600	004600	874007	0000	0575	2299	5.79			Correct TRMS Charges for Exp Org 004600	Yes	124917	FIXVALVE
	0100	131	004600	004600	874007	0000	0575	2299	16.55			Correct TRMS Charges for Exp Org 004600	Yes	124917	INSPVALVE
	0100	131	004385	004600	887100	0000	0575	2299	1.57			Correct TRMS Charges for Exp Org 004600	Yes	124928	RISERSURVEY
	0100	131	004450	004600	887100	0000	0575	2999	0.20			Correct TRMS Charges for Exp Org 004600	Yes	118199	100

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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
	List - Text								Value	Value	Value	Text	Text	Text	
	0100	131	003385	004600	887100	0000	0575	2299	65.16			Correct TRMS Charges for Exp Org 004600	Yes	LINLO3385	GAS
	0100	131	004450	004600	887100	0000	0575	2999	5.71			Correct TRMS Charges for Exp Org 004600	Yes	118199	200
	0100	703	005310	005310	184517	0000	0575	0000	12.97			Correct TRMS Charges for Exp Org 005310	Yes	112730	BOC MAINT
	0100	111	005310	005310	514100	0000	0575	0401	140.34			Correct TRMS Charges for Exp Org 005310	Yes	112730	BOC MAINT-GEN
	0100	111	005310	005310	514100	0000	0575	0401	12.66			Correct TRMS Charges for Exp Org 005310	Yes	112730	BOC PM-GEN
	0100	122	005310	005310	591003	0000	0575	0000	1.06			Correct TRMS Charges for Exp Org 005310	Yes	112730	7TH MAINT-ELEC
	0100	122	005310	005310	591003	0000	0575	0000	1.06			Correct TRMS Charges for Exp Org 005310	Yes	112730	7TH PM -ELEC
	0100	122	005310	005310	598100	0000	0575	0000	281.53			Correct TRMS Charges for Exp Org 005310	Yes	112730	BOC MAINT-ELEC
	0100	122	005310	005310	598100	0000	0575	0000	19.48			Correct TRMS Charges for Exp Org 005310	Yes	112730	BOC PM-ELEC
	0100	131	005310	005310	886100	0000	0575	0000	1.06			Correct TRMS Charges for Exp Org 005310	Yes	112730	7TH MAINT-GAS
	0100	131	005310	005310	886100	0000	0575	0000	142.23			Correct TRMS Charges for Exp Org 005310	Yes	112730	BOC MAINT-GAS
	0100	131	005310	005310	886100	0000	0575	0000	12.66			Correct TRMS Charges for Exp Org 005310	Yes	112730	BOC PM-GAS
	0100	131	005310	005310	886100	0000	0575	0000	1.06			Correct TRMS Charges for Exp Org 005310	Yes	112730	7TH PM -GAS
	0100	141	005310	005310	905001	0000	0575	0000	142.23			Correct TRMS Charges for Exp Org 005310	Yes	112730	BOC MAINT-CUST
	0100	141	005310	005310	905001	0000	0575	0000	12.66			Correct TRMS Charges for Exp Org 005310	Yes	112730	BOC PM-CUST
	0100	141	005310	005310	935101	0000	0575	0000	418.96			Correct TRMS Charges for Exp Org 005310	Yes	112730	BOC-MAINT-ADM
	0100	141	005310	005310	935101	0000	0575	0000	20.52			Correct TRMS Charges for Exp Org 005310	Yes	112730	TRAINING-ADMIN
	0100	141	005310	005310	935101	0000	0575	0000	8.88			Correct TRMS Charges for Exp Org 005310	Yes	112730	SAFETY-ADMIN
	0100	141	005310	005310	935101	0000	0575	0000	29.14			Correct TRMS Charges for Exp Org 005310	Yes	112730	BOC PM-ADMIN
	0100	121	003010	006630	107001	0000	0575	0549	192.06			Correct TRMS Charges for Exp Org 006630	Yes	118209	TC4515-70 BKR-IN
	0100	121	003070	006630	107001	0000	0575	2000	4.62			Correct TRMS Charges for Exp Org 006630	Yes	122513	I-T3845-MAT
	0110	111	015730	006630	107001	0000	0575	5657	1.78			Correct TRMS Charges for Exp Org 006630	Yes	122609	PROJENG
	0100	141	008910	006630	107001	0000	0575	0902	47.85			Correct TRMS Charges for Exp Org 006630	Yes	132041	107001
	0100	131	005540	006630	107001	0000	0575	0721	45.17			Correct TRMS Charges for Exp Org 006630	Yes	131746	107001
	0110	105	018910	006630	107001	0000	0575	0902	47.49			Correct TRMS Charges for Exp Org 006630	Yes	132042	107001
	0100	141	008910	006630	107001	0000	0575	0902	15.51			Correct TRMS Charges for Exp Org 006630	Yes	130034	107001
	0110	121	015850	006630	107001	0000	0575	5150	15.29			Correct TRMS Charges for Exp Org 006630	Yes	126784	INVEST
	0100	111	008825	006630	107001	0000	0575	0242	27.03			Correct TRMS Charges for Exp Org 006630	Yes	126653	107001
	0100	141	005540	006630	107001	0000	0575	0812	59.82			Correct TRMS Charges for Exp Org 006630	Yes	126620	SSC GENERATOR
	0100	141	005540	006630	107001	0000	0575	0811	53.54			Correct TRMS Charges for Exp Org 006630	Yes	126620	ESS GENERATOR
	0100	122	003160	006630	107001	0000	0575	0698	31.02			Correct TRMS Charges for Exp Org 006630	Yes	126466	JT-01017310

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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	105	018910	006630	107001	0000	0575	0901	14.94			Correct TRMS Charges for Exp Org 006630	Yes	125462	107001
	0100	111	002990	006630	107001	0000	0575	0321	1.78			Correct TRMS Charges for Exp Org 006630	Yes	117149	PROJENG
	0110	111	015795	006630	107001	0000	0575	0321	1.78			Correct TRMS Charges for Exp Org 006630	Yes	117150	PROJENG
	0100	141	008910	006630	107001	0000	0575	0999	32.13			Correct TRMS Charges for Exp Org 006630	Yes	125325	INVEST
	0110	111	015795	006630	107001	0000	0575	0321	1.78			Correct TRMS Charges for Exp Org 006630	Yes	121682	PE
	0100	111	002990	006630	107001	0000	0575	0321	1.78			Correct TRMS Charges for Exp Org 006630	Yes	121683	PE
	0100	121	003060	006630	108901	0000	0575	0698	26.67			Correct TRMS Charges for Exp Org 006630	Yes	122514	TELECOM-RM
	0100	111	008825	006630	426501	0000	0575	0401	6.65			Correct TRMS Charges for Exp Org 006630	Yes	GSBTL-LGE	BTRELOC
	0110	105	018910	006630	426501	0000	0575	0000	9.96			Correct TRMS Charges for Exp Org 006630	Yes	119483	NON LABOR I BTL
	0110	111	018825	006630	426501	0000	0575	5591	6.65			Correct TRMS Charges for Exp Org 006630	Yes	GSBTL-KU	BTRELOC
	0110	105	018910	006630	426501	0000	0575	0000	4.06			Correct TRMS Charges for Exp Org 006630	Yes	119485	NON LABOR I BTL
	0100	141	008910	006630	426501	0000	0575	0000	4.06			Correct TRMS Charges for Exp Org 006630	Yes	119029	NON LABOR I BTL
	0100	141	008910	006630	426501	0000	0575	0000	17.43			Correct TRMS Charges for Exp Org 006630	Yes	119025	NON LABOR I BTL
	0110	111	018820	006630	500900	0000	0575	5591	1.48			Correct TRMS Charges for Exp Org 006630	Yes	117544	I-STATIONS
	0100	111	008820	006630	500900	0000	0575	0401	1.48			Correct TRMS Charges for Exp Org 006630	Yes	117543	I-STATIONS
	0100	111	008825	006630	500900	0000	0575	0401	19.86			Correct TRMS Charges for Exp Org 006630	Yes	118131	5983461
	0110	111	018825	006630	500900	0000	0575	5591	13.10			Correct TRMS Charges for Exp Org 006630	Yes	118133	5983462
	0100	111	008827	006630	500900	0000	0575	0401	1.78			Correct TRMS Charges for Exp Org 006630	Yes	118169	MISC1
	0110	111	018827	006630	500900	0000	0575	5591	1.78			Correct TRMS Charges for Exp Org 006630	Yes	118164	MISC1
	0100	111	002650	006630	511100	0000	0575	0301	9.23			Correct TRMS Charges for Exp Org 006630	Yes	TC000STB	6196171
	0100	111	002650	006630	513100	0000	0575	0301	18.09			Correct TRMS Charges for Exp Org 006630	Yes	TC000PRD	6189302
	0100	111	002030	006630	513100	0000	0575	0101	2.59			Correct TRMS Charges for Exp Org 006630	Yes	CRPRD	6190882
	0100	111	002030	006630	513100	0000	0575	0101	9.97			Correct TRMS Charges for Exp Org 006630	Yes	CRPRD	6198828
	0100	111	005310	006630	514100	0000	0575	0401	3.32			Correct TRMS Charges for Exp Org 006630	Yes	112730	BOC MAINT-GEN
	0110	121	018830	006630	560900	0000	0575	0000	3.20			Correct TRMS Charges for Exp Org 006630	Yes	117598	I-EXPENSES
	0100	121	008830	006630	560900	0000	0575	0000	3.20			Correct TRMS Charges for Exp Org 006630	Yes	117597	I-EXPENSES
	0100	121	003040	006630	566100	0000	0575	0500	14.40			Correct TRMS Charges for Exp Org 006630	Yes	125354	DROPS-SIMPSON
	0100	122	003200	006630	588100	0000	0575	0000	13.51			Correct TRMS Charges for Exp Org 006630	Yes	ADMSP320	ADMIN
	0100	122	003110	006630	595100	0000	0575	0000	6.28			Correct TRMS Charges for Exp Org 006630	Yes	113259	MISC-SHOP
	0100	131	004480	006630	818100	0000	0575	0721	15.51			Correct TRMS Charges for Exp Org 006630	Yes	101061	STAOPR
	0100	131	004600	006630	874001	0000	0575	0000	1.48			Correct TRMS Charges for Exp Org 006630	Yes	112422	GENADMIN
	0100	131	008810	006630	880100	0000	0575	0000	6.76			Correct TRMS Charges for Exp Org 006630	Yes	117622	OPER EXP
	0110	105	018850	006630	903001	0000	0575	0000	34.85			Correct TRMS Charges for Exp Org 006630	Yes	132592	GEN
	0100	141	008850	006630	903001	0000	0575	0000	34.85			Correct TRMS Charges for Exp Org 006630	Yes	132594	GEN
	0100	141	001220	006630	903007	0000	0575	0000	6.58			Correct TRMS Charges for Exp Org 006630	Yes	115550	BCO

Template Type: Functional Journal
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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
	List - Text								Value	Value	Value	Text	Text	Text	Text
	0100	141	008850	006630	903936	0000	0575	0000	6.76			Correct TRMS Charges for Exp Org 006630	Yes	117495	INQ
	0110	105	018910	006630	935391	0000	0575	0000	767.07			Correct TRMS Charges for Exp Org 006630	Yes	119479	DPS-LABOR I
	0004	000	009910	006630	935391	0000	0575	0000	6.77			Correct TRMS Charges for Exp Org 006630	Yes	CAP119017	SNAT-LABOR I
	0100	141	008910	006630	935391	0000	0575	0000	775.12			Correct TRMS Charges for Exp Org 006630	Yes	119017	LMR-LABOR I
	0100	141	008910	006630	935391	0000	0575	0000	768.51			Correct TRMS Charges for Exp Org 006630	Yes	119017	DPS-LABOR I
	0110	105	018910	006630	935391	0000	0575	0000	1,637.32			Correct TRMS Charges for Exp Org 006630	Yes	119479	SNAT-LABOR I
	0100	141	008910	006630	935391	0000	0575	0000	1,652.29			Correct TRMS Charges for Exp Org 006630	Yes	119017	SNAT-LABOR I
	0110	105	018910	006630	935391	0000	0575	0000	741.19			Correct TRMS Charges for Exp Org 006630	Yes	119479	LMR-LABOR I
	0100	303	008810	021015	184602	0000	0575	0000	128.70			Correct TRMS Charges for Exp Org 021015	Yes	117677	LE
	0110	303	018810	021015	184612	0000	0575	0000	128.71			Correct TRMS Charges for Exp Org 021015	Yes	117668	LE
	0110	122	018810	021015	580100	0000	0575	0000	128.71			Correct TRMS Charges for Exp Org 021015	Yes	117668	LABORE
	0100	122	008810	021015	580100	0000	0575	0000	128.70			Correct TRMS Charges for Exp Org 021015	Yes	117677	LABORE
	0100	122	008810	021035	588100	0000	0575	0000	12.56			Correct TRMS Charges for Exp Org 021035	Yes	117519	EXP
	0100	303	008810	021045	184602	0000	0575	0000	47.13			Correct TRMS Charges for Exp Org 021045	Yes	117887	LABOR3
	0110	303	018810	021045	184602	0000	0575	0000	46.36			Correct TRMS Charges for Exp Org 021045	Yes	121875	LABOR2
	0100	122	008810	021045	580100	0000	0575	0000	93.49			Correct TRMS Charges for Exp Org 021045	Yes	117887	LABOR2
	0110	122	018810	021045	580100	0000	0575	0000	93.49			Correct TRMS Charges for Exp Org 021045	Yes	121875	LABOR1
	0100	131	008810	021045	880100	0000	0575	0000	93.47			Correct TRMS Charges for Exp Org 021045	Yes	117887	LABOR1
	0100	303	008810	021055	184602	0000	0575	0000	470.25			Correct TRMS Charges for Exp Org 021055	Yes	117667	LE
	0110	303	018810	021055	184612	0000	0575	0000	470.25			Correct TRMS Charges for Exp Org 021055	Yes	117890	LE
	0100	122	008810	021055	580900	0000	0575	0000	932.51			Correct TRMS Charges for Exp Org 021055	Yes	117667	LABORE
	0110	122	018810	021055	580900	0000	0575	0000	1,402.74			Correct TRMS Charges for Exp Org 021055	Yes	117890	LABOR
	0100	131	008810	021055	880900	0000	0575	0000	470.25			Correct TRMS Charges for Exp Org 021055	Yes	117667	LABORG
	0100	303	008810	021073	184602	0000	0575	0699		146.03		Correct TRMS Charges for Exp Org 021073	Yes	119743	PLANSCHLE
	0110	303	018810	021073	184602	0000	0575	0000		145.73		Correct TRMS Charges for Exp Org 021073	Yes	120138	PLANSCHLE

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Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	141	008850	021073	905001	0000	0575	0000		42.49		Correct TRMS Charges for Exp Org 021073	Yes	124803	GENERAL
	0110	105	018850	021073	905001	0000	0575	0000		42.50		Correct TRMS Charges for Exp Org 021073	Yes	124807	GENERAL
	0100	141	008850	021250	907001	0000	0575	0000		13.31		Correct TRMS Charges for Exp Org 021250	Yes	117489	EXPENSE
	0110	105	018850	021250	907001	0000	0575	0000		13.29		Correct TRMS Charges for Exp Org 021250	Yes	117490	EXPENSE
	0100	141	008850	021250	907900	0000	0575	0902		42.36		Correct TRMS Charges for Exp Org 021250	Yes	117489	EXP
	0110	105	018850	021250	907900	0000	0575	0902		42.37		Correct TRMS Charges for Exp Org 021250	Yes	117490	EXP
	0100	141	008840	021280	902001	0000	0575	0000	121.46			Correct TRMS Charges for Exp Org 021280	Yes	117513	EXPENSE
	0110	105	018840	021280	902001	0000	0575	0000	95.32			Correct TRMS Charges for Exp Org 021280	Yes	117514	EXPENSE
	0100	122	008840	021320	586100	0000	0575	0000	20.75			Correct TRMS Charges for Exp Org 021320	Yes	117515	EXPENSE
	0110	122	018840	021320	586100	0000	0575	0000	20.74			Correct TRMS Charges for Exp Org 021320	Yes	117516	EXPENSE
	0100	141	008850	021325	901001	0000	0575	0000	32.42			Correct TRMS Charges for Exp Org 021325	Yes	117507	EXPENSE
	0110	105	018850	021325	901001	0000	0575	0000	32.41			Correct TRMS Charges for Exp Org 021325	Yes	117508	EXPENSE
	0100	141	008850	021410	921903	0000	0575	0000	341.40			Correct TRMS Charges for Exp Org 021410	Yes	117501	PER-NL
	0100	111	002030	022025	513100	0000	0575	0101	37.27			Correct TRMS Charges for Exp Org 022025	Yes	CRTA	SERCOM
	0110	111	016520	022025	513100	0000	0575	5653	27.64			Correct TRMS Charges for Exp Org 022025	Yes	124858	6114144
	0100	111	002401	022025	513100	0000	0575	0201	4.91			Correct TRMS Charges for Exp Org 022025	Yes	MCTURBINE	MCCOMMON
	0100	111	002401	022025	513100	0000	0575	0221	5.44			Correct TRMS Charges for Exp Org 022025	Yes	MCTURBINE	6185530
	0100	111	002401	022025	513100	0000	0575	0241	5.29			Correct TRMS Charges for Exp Org 022025	Yes	MCTURBINE	MC4
	0100	111	002401	022025	513100	0000	0575	0231	72.26			Correct TRMS Charges for Exp Org 022025	Yes	MCTURBINE	MC3
	0100	111	002401	022025	513100	0000	0575	0231	30.80			Correct TRMS Charges for Exp Org 022025	Yes	MC3S11TUR	6183438
	0100	111	002650	022025	513100	0000	0575	0311	4.98			Correct TRMS Charges for Exp Org 022025	Yes	TC-TA-	6123306
	0110	111	016520	022025	513100	0000	0575	5654	74.61			Correct TRMS Charges for Exp Org 022025	Yes	104590	5898829
	0110	111	016520	022025	513100	0000	0575	5652	3.65			Correct TRMS Charges for Exp Org 022025	Yes	104590	5892237

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Batch Name	Text: TAB
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Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	018820	022025	513900	0000	0575	5591	131.69			Correct TRMS Charges for Exp Org 022025	Yes	117604	COMMON
	0100	111	008820	022025	513900	0000	0575	0401	180.83			Correct TRMS Charges for Exp Org 022025	Yes	117603	COMMON
	0110	111	018825	022110	107001	0000	0575	5654	39.94			Correct TRMS Charges for Exp Org 022110	Yes	126638	107001
	0100	303	008825	022110	184600	0000	0575	0321	3.11			Correct TRMS Charges for Exp Org 022110	Yes	121300	6199155
	0100	303	008825	022110	184600	0000	0575	0201	0.61			Correct TRMS Charges for Exp Org 022110	Yes	121300	6115777
	0100	303	008825	022110	184600	0000	0575	0401	13.97			Correct TRMS Charges for Exp Org 022110	Yes	121300	6103837
	0100	303	008825	022110	184600	0000	0575	0401	21.09			Correct TRMS Charges for Exp Org 022110	Yes	121300	5983465
	0100	303	008825	022110	184600	0000	0575	0311	5.54			Correct TRMS Charges for Exp Org 022110	Yes	121300	5699547
	0100	303	008825	022110	184600	0000	0575	0301	7.56			Correct TRMS Charges for Exp Org 022110	Yes	121300	5343544
	0110	303	018825	022110	184600	0000	0575	5691	6.31			Correct TRMS Charges for Exp Org 022110	Yes	121295	6198689
	0110	303	018825	022110	184600	0000	0575	5623	5.14			Correct TRMS Charges for Exp Org 022110	Yes	121295	6163064
	0110	303	018825	022110	184600	0000	0575	5622	0.44			Correct TRMS Charges for Exp Org 022110	Yes	121295	6152802
	0110	303	018825	022110	184600	0000	0575	5620	2.00			Correct TRMS Charges for Exp Org 022110	Yes	121295	5365205
	0110	303	018825	022110	184600	0000	0575	5651	3.81			Correct TRMS Charges for Exp Org 022110	Yes	121295	5785270
	0110	303	018825	022110	184600	0000	0575	5591	21.31			Correct TRMS Charges for Exp Org 022110	Yes	121295	5983466
	0110	303	018825	022110	184600	0000	0575	5691	0.21			Correct TRMS Charges for Exp Org 022110	Yes	121295	6085362
	0110	303	018825	022110	184600	0000	0575	5591	18.86			Correct TRMS Charges for Exp Org 022110	Yes	121295	6103838
	0110	303	018825	022110	184600	0000	0575	5657	0.89			Correct TRMS Charges for Exp Org 022110	Yes	121295	6108454
	0110	303	018825	022110	184600	0000	0575	5657	1.22			Correct TRMS Charges for Exp Org 022110	Yes	121295	6108456
	0100	111	008825	022110	500900	0000	0575	0401	40.26			Correct TRMS Charges for Exp Org 022110	Yes	118131	5983461
	0110	111	018825	022110	500900	0000	0575	5591	0.57			Correct TRMS Charges for Exp Org 022110	Yes	118133	I-ADMIN
	0110	111	018825	022110	500900	0000	0575	5591	8.57			Correct TRMS Charges for Exp Org 022110	Yes	118133	5983475
	0110	111	018825	022110	500900	0000	0575	5591	21.43			Correct TRMS Charges for Exp Org 022110	Yes	118133	5983471
	0100	111	008825	022110	500900	0000	0575	0401	18.47			Correct TRMS Charges for Exp Org 022110	Yes	118131	5983470
	0100	111	008825	022110	500900	0000	0575	0401	1.01			Correct TRMS Charges for Exp Org 022110	Yes	118131	TRAINING
	0100	111	008825	022110	500900	0000	0575	0401	0.35			Correct TRMS Charges for Exp Org 022110	Yes	118131	I-ADMIN
	0100	111	008825	022110	500900	0000	0575	0401	7.94			Correct TRMS Charges for Exp Org 022110	Yes	118131	5983474
	0110	111	018825	022110	500900	0000	0575	5591	43.34			Correct TRMS Charges for Exp Org 022110	Yes	118133	5983462
	0110	111	018825	022110	510100	0000	0575	5591	15.01			Correct TRMS Charges for Exp Org 022110	Yes	118133	6058644
	0110	111	018825	022110	510100	0000	0575	5591	0.87			Correct TRMS Charges for Exp Org 022110	Yes	118133	6061954
	0100	111	008825	022110	510100	0000	0575	0401	19.99			Correct TRMS Charges for Exp Org 022110	Yes	118131	5310056
	0100	111	008825	022110	510100	0000	0575	0401	0.07			Correct TRMS Charges for Exp Org 022110	Yes	118131	5310075
	0100	111	008825	022110	510100	0000	0575	0401	3.10			Correct TRMS Charges for Exp Org 022110	Yes	118131	5310091

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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	008825	022110	510100	0000	0575	0401	5.69			Correct TRMS Charges for Exp Org 022110	Yes	118131	5312625
	0100	111	008825	022110	510100	0000	0575	0401	9.46			Correct TRMS Charges for Exp Org 022110	Yes	118131	5327030
	0100	111	008825	022110	510100	0000	0575	0201	2.40			Correct TRMS Charges for Exp Org 022110	Yes	118131	5327078
	0100	111	008825	022110	510100	0000	0575	0301	3.17			Correct TRMS Charges for Exp Org 022110	Yes	118131	5379259
	0100	111	008825	022110	510100	0000	0575	0101	2.00			Correct TRMS Charges for Exp Org 022110	Yes	118131	5379260
	0100	111	008825	022110	510100	0000	0575	0401	15.40			Correct TRMS Charges for Exp Org 022110	Yes	118131	5671300
	0100	111	008825	022110	510100	0000	0575	0401	0.50			Correct TRMS Charges for Exp Org 022110	Yes	118131	5771588
	0100	111	008825	022110	510100	0000	0575	0401	8.23			Correct TRMS Charges for Exp Org 022110	Yes	118131	5774426
	0100	111	008825	022110	510100	0000	0575	0401	0.38			Correct TRMS Charges for Exp Org 022110	Yes	118131	5931240
	0100	111	008825	022110	510100	0000	0575	0401	34.14			Correct TRMS Charges for Exp Org 022110	Yes	118131	5981158
	0100	111	008825	022110	510100	0000	0575	0301	1.04			Correct TRMS Charges for Exp Org 022110	Yes	118131	5981212
	0100	111	008825	022110	510100	0000	0575	0161	0.46			Correct TRMS Charges for Exp Org 022110	Yes	118131	5992837
	0100	111	008825	022110	510100	0000	0575	0101	1.01			Correct TRMS Charges for Exp Org 022110	Yes	118131	5996723
	0100	111	008825	022110	510100	0000	0575	0301	1.21			Correct TRMS Charges for Exp Org 022110	Yes	118131	6004535
	0100	111	008825	022110	510100	0000	0575	0401	0.41			Correct TRMS Charges for Exp Org 022110	Yes	118131	6010576
	0100	111	008825	022110	510100	0000	0575	0101	1.09			Correct TRMS Charges for Exp Org 022110	Yes	118131	6061584
	0100	111	008825	022110	510100	0000	0575	0201	26.93			Correct TRMS Charges for Exp Org 022110	Yes	118131	6065034
	0100	111	008825	022110	510100	0000	0575	0101	0.10			Correct TRMS Charges for Exp Org 022110	Yes	118131	6065118
	0100	111	008825	022110	510100	0000	0575	0301	3.80			Correct TRMS Charges for Exp Org 022110	Yes	118131	6065120
	0100	111	008825	022110	510100	0000	0575	0401	0.95			Correct TRMS Charges for Exp Org 022110	Yes	118131	6067471
	0100	111	008825	022110	510100	0000	0575	0401	0.56			Correct TRMS Charges for Exp Org 022110	Yes	118131	6068779
	0100	111	008825	022110	510100	0000	0575	0401	12.96			Correct TRMS Charges for Exp Org 022110	Yes	118131	6074254
	0100	111	008825	022110	510100	0000	0575	0201	5.15			Correct TRMS Charges for Exp Org 022110	Yes	118131	6078933
	0100	111	008825	022110	510100	0000	0575	0401	0.10			Correct TRMS Charges for Exp Org 022110	Yes	118131	6085524
	0100	111	008825	022110	510100	0000	0575	0401	0.86			Correct TRMS Charges for Exp Org 022110	Yes	118131	6094695
	0100	111	008825	022110	510100	0000	0575	0401	2.92			Correct TRMS Charges for Exp Org 022110	Yes	118131	6100900
	0100	111	008825	022110	510100	0000	0575	0401	1.54			Correct TRMS Charges for Exp Org 022110	Yes	118131	6123257
	0100	111	008825	022110	510100	0000	0575	0401	1.76			Correct TRMS Charges for Exp Org 022110	Yes	118131	6152932
	0100	111	008825	022110	510100	0000	0575	0401	6.59			Correct TRMS Charges for Exp Org 022110	Yes	118131	6153053
	0100	111	008825	022110	510100	0000	0575	0201	0.50			Correct TRMS Charges for Exp Org 022110	Yes	118131	6153109
	0100	111	008825	022110	510100	0000	0575	0401	10.62			Correct TRMS Charges for Exp Org 022110	Yes	118131	6183700
	0100	111	008825	022110	510100	0000	0575	0101	1.22			Correct TRMS Charges for Exp Org 022110	Yes	118131	6185047
	0100	111	008825	022110	510100	0000	0575	0221	3.70			Correct TRMS Charges for Exp Org 022110	Yes	118131	6185537
	0100	111	008825	022110	510100	0000	0575	0401	1.38			Correct TRMS Charges for Exp Org 022110	Yes	118131	6185544
	0100	111	008825	022110	510100	0000	0575	0401	1.58			Correct TRMS Charges for Exp Org 022110	Yes	118131	6186496

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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	008825	022110	510100	0000	0575	0231	17.31			Correct TRMS Charges for Exp Org 022110	Yes	118131	6200819
	0100	111	008825	022110	510100	0000	0575	0401	1.99			Correct TRMS Charges for Exp Org 022110	Yes	118131	6200830
	0100	111	008825	022110	510100	0000	0575	0401	1.22			Correct TRMS Charges for Exp Org 022110	Yes	118131	6203790
	0100	111	008825	022110	510100	0000	0575	0101	1.22			Correct TRMS Charges for Exp Org 022110	Yes	118131	6205409
	0100	111	008825	022110	510100	0000	0575	0161	8.35			Correct TRMS Charges for Exp Org 022110	Yes	118131	6205483
	0110	111	018825	022110	510100	0000	0575	5591	0.07			Correct TRMS Charges for Exp Org 022110	Yes	118133	5310083
	0110	111	018825	022110	510100	0000	0575	5591	3.70			Correct TRMS Charges for Exp Org 022110	Yes	118133	5310100
	0110	111	018825	022110	510100	0000	0575	5591	19.42			Correct TRMS Charges for Exp Org 022110	Yes	118133	5310348
	0110	111	018825	022110	510100	0000	0575	5591	6.21			Correct TRMS Charges for Exp Org 022110	Yes	118133	5312655
	0110	111	018825	022110	510100	0000	0575	5591	9.08			Correct TRMS Charges for Exp Org 022110	Yes	118133	5327048
	0110	111	018825	022110	510100	0000	0575	5657	4.96			Correct TRMS Charges for Exp Org 022110	Yes	118133	5327075
	0110	111	018825	022110	510100	0000	0575	5616	1.27			Correct TRMS Charges for Exp Org 022110	Yes	118133	5379255
	0110	111	018825	022110	510100	0000	0575	5620	9.32			Correct TRMS Charges for Exp Org 022110	Yes	118133	5379261
	0110	111	018825	022110	510100	0000	0575	5591	4.15			Correct TRMS Charges for Exp Org 022110	Yes	118133	5671306
	0110	111	018825	022110	510100	0000	0575	5651	9.79			Correct TRMS Charges for Exp Org 022110	Yes	118133	5771580
	0110	111	018825	022110	510100	0000	0575	5591	0.44			Correct TRMS Charges for Exp Org 022110	Yes	118133	5771585
	0110	111	018825	022110	510100	0000	0575	5591	14.33			Correct TRMS Charges for Exp Org 022110	Yes	118133	5774420
	0110	111	018825	022110	510100	0000	0575	5591	1.17			Correct TRMS Charges for Exp Org 022110	Yes	118133	5931238
	0110	111	018825	022110	510100	0000	0575	5657	0.50			Correct TRMS Charges for Exp Org 022110	Yes	118133	5964271
	0110	111	018825	022110	510100	0000	0575	5620	0.15			Correct TRMS Charges for Exp Org 022110	Yes	118133	5971483
	0110	111	018825	022110	510100	0000	0575	5591	36.62			Correct TRMS Charges for Exp Org 022110	Yes	118133	5981157
	0110	111	018825	022110	510100	0000	0575	5591	0.71			Correct TRMS Charges for Exp Org 022110	Yes	118133	6010583
	0110	111	018825	022110	510100	0000	0575	5657	7.54			Correct TRMS Charges for Exp Org 022110	Yes	118133	6065122
	0110	111	018825	022110	510100	0000	0575	5620	9.26			Correct TRMS Charges for Exp Org 022110	Yes	118133	6065124
	0110	111	018825	022110	510100	0000	0575	5616	3.29			Correct TRMS Charges for Exp Org 022110	Yes	118133	6065125
	0110	111	018825	022110	510100	0000	0575	5591	0.95			Correct TRMS Charges for Exp Org 022110	Yes	118133	6067472
	0110	111	018825	022110	510100	0000	0575	5591	0.66			Correct TRMS Charges for Exp Org 022110	Yes	118133	6068781
	0110	111	018825	022110	510100	0000	0575	5591	20.08			Correct TRMS Charges for Exp Org 022110	Yes	118133	6074259
	0110	111	018825	022110	510100	0000	0575	5591	0.10			Correct TRMS Charges for Exp Org 022110	Yes	118133	6085545
	0110	111	018825	022110	510100	0000	0575	5591	0.86			Correct TRMS Charges for Exp Org 022110	Yes	118133	6094696
	0110	111	018825	022110	510100	0000	0575	5591	3.07			Correct TRMS Charges for Exp Org 022110	Yes	118133	6100899
	0110	111	018825	022110	510100	0000	0575	5591	2.21			Correct TRMS Charges for Exp Org 022110	Yes	118133	6123268
	0110	111	018825	022110	510100	0000	0575	5591	3.69			Correct TRMS Charges for Exp Org 022110	Yes	118133	6152936
	0110	111	018825	022110	510100	0000	0575	5591	4.70			Correct TRMS Charges for Exp Org 022110	Yes	118133	6153054
	0110	111	018825	022110	510100	0000	0575	5620	2.44			Correct TRMS Charges for Exp Org 022110	Yes	118133	6153115

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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	018825	022110	510100	0000	0575	5591	13.18			Correct TRMS Charges for Exp Org 022110	Yes	118133	6183701
	0110	111	018825	022110	510100	0000	0575	5616	7.21			Correct TRMS Charges for Exp Org 022110	Yes	118133	6183706
	0110	111	018825	022110	510100	0000	0575	5591	1.54			Correct TRMS Charges for Exp Org 022110	Yes	118133	6185542
	0110	111	018825	022110	510100	0000	0575	5653	4.84			Correct TRMS Charges for Exp Org 022110	Yes	118133	6200824
	0110	111	018825	022110	510100	0000	0575	5591	1.02			Correct TRMS Charges for Exp Org 022110	Yes	118133	6200834
	0110	111	018825	022110	510100	0000	0575	5591	1.22			Correct TRMS Charges for Exp Org 022110	Yes	118133	6203791
	0110	111	018825	022110	510100	0000	0575	5591	2.36			Correct TRMS Charges for Exp Org 022110	Yes	125090	5975743
	0100	111	008825	022110	510100	0000	0575	0221	0.57			Correct TRMS Charges for Exp Org 022110	Yes	125093	5973950
	0100	111	008825	022110	510100	0000	0575	0401	3.78			Correct TRMS Charges for Exp Org 022110	Yes	125098	5975766
	0110	111	018825	022110	510100	0000	0575	5591	26.12			Correct TRMS Charges for Exp Org 022110	Yes	125914	6000399
	0110	111	018825	022110	510100	0000	0575	5620	1.75			Correct TRMS Charges for Exp Org 022110	Yes	125914	6000456
	0110	111	018825	022110	510100	0000	0575	5657	1.93			Correct TRMS Charges for Exp Org 022110	Yes	125914	6000457
	0110	111	018825	022110	510100	0000	0575	5616	15.67			Correct TRMS Charges for Exp Org 022110	Yes	125914	6000458
	0110	111	018825	022110	510100	0000	0575	5605	11.11			Correct TRMS Charges for Exp Org 022110	Yes	125914	6000460
	0100	111	008825	022110	510100	0000	0575	0401	8.10			Correct TRMS Charges for Exp Org 022110	Yes	125915	6000389
	0100	111	008825	022110	510100	0000	0575	0201	4.43			Correct TRMS Charges for Exp Org 022110	Yes	125915	6000396
	0100	111	008825	022110	510100	0000	0575	0301	1.83			Correct TRMS Charges for Exp Org 022110	Yes	125915	6000397
	0110	111	018825	022110	510100	0000	0575	5591	0.72			Correct TRMS Charges for Exp Org 022110	Yes	126574	5975948
	0110	111	018825	022110	510100	0000	0575	5591	1.16			Correct TRMS Charges for Exp Org 022110	Yes	126575	5975649
	0100	111	008825	022110	510100	0000	0575	0401	1.01			Correct TRMS Charges for Exp Org 022110	Yes	126580	ADMIN
	0100	111	008825	022110	510100	0000	0575	0401	0.44			Correct TRMS Charges for Exp Org 022110	Yes	126580	5975942
	0100	111	008825	022110	510100	0000	0575	0401	0.95			Correct TRMS Charges for Exp Org 022110	Yes	126581	5975630
	0100	111	002401	022110	512005	0000	0575	0231	1.46			Correct TRMS Charges for Exp Org 022110	Yes	MCSDRS	6179455
	0110	111	018826	022800	501090	0000	0575	5591		59.81		Correct TRMS Charges for Exp Org 022800	Yes	117618	D-FLS CONTRC
	0100	111	008826	022800	501090	0000	0575	0401		66.39		Correct TRMS Charges for Exp Org 022800	Yes	117619	D-FLS CONTRC
	0100	111	008826	022810	501026	0000	0575	0201	1.60			Correct TRMS Charges for Exp Org 022810	Yes	117620	D-KOSMOSLBR3
	0110	111	018826	022810	501090	0000	0575	5591	0.70			Correct TRMS Charges for Exp Org 022810	Yes	117618	D-DIR FLS
	0100	111	008826	022810	501090	0000	0575	0401	0.86			Correct TRMS Charges for Exp Org 022810	Yes	117619	D-DIR-FLS
	0110	111	018826	022810	501990	0000	0575	5591	134.37			Correct TRMS Charges for Exp Org 022810	Yes	117618	I-DIR FLS
	0100	111	008826	022810	501990	0000	0575	0401	135.28			Correct TRMS Charges for Exp Org 022810	Yes	117619	I-DIR FLS
	0110	121	015870	022810	566900	0000	0575	4044	1.00			Correct TRMS Charges for Exp Org 022810	Yes	015870	MISCELLANEOUS

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Batch Name	Text: TAB
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Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	121	003010	023010	560900	0000	0575	0000		80.23		Correct TRMS Charges for Exp Org 023010	Yes	125135	I-LABOR
	0110	121	015830	023010	560900	0000	0575	0000		176.51		Correct TRMS Charges for Exp Org 023010	Yes	125136	I-LABOR
	0110	121	015850	023060	107001	0000	0575	5150	0.62			Correct TRMS Charges for Exp Org 023060	Yes	131390	INVEST
	0110	121	015850	023060	107001	0000	0575	5150	0.19			Correct TRMS Charges for Exp Org 023060	Yes	KBR-11	003-634-PRIN-IN
	0110	121	015850	023060	107001	0000	0575	5150	0.19			Correct TRMS Charges for Exp Org 023060	Yes	KBR-11	097-814-SPAD-IN
	0110	121	015850	023060	107001	0000	0575	5150	1.07			Correct TRMS Charges for Exp Org 023060	Yes	KBR-11	211-708-WFRK-IN
	0110	121	015850	023060	107001	0000	0575	5150	1.07			Correct TRMS Charges for Exp Org 023060	Yes	KRSUB-11	SPAREEQUIP-IN
	0110	121	015850	023060	107001	0000	0575	5150	2.23			Correct TRMS Charges for Exp Org 023060	Yes	KRSUB-11	159-602-WICK-IN
	0110	121	015850	023060	107001	0000	0575	5150	0.30			Correct TRMS Charges for Exp Org 023060	Yes	KSTSVC11	123-SST-RPL-IN
	0110	121	015850	023060	107001	0000	0575	5150	0.82			Correct TRMS Charges for Exp Org 023060	Yes	KSTSVC11	165-SST-RPL-IN
	0100	121	003060	023060	107001	0000	0575	0500	4.98			Correct TRMS Charges for Exp Org 023060	Yes	LRSUB-10	MC-4501-BRKR-IN
	0110	121	015850	023060	107001	0000	0575	5150	1.33			Correct TRMS Charges for Exp Org 023060	Yes	KTRMUP-10	102-BRKR-REPL-I
	0100	121	003010	023060	107001	0000	0575	0549	0.60			Correct TRMS Charges for Exp Org 023060	Yes	118209	TC4516 BKR-IN
	0100	121	003010	023060	107001	0000	0575	0549	0.22			Correct TRMS Charges for Exp Org 023060	Yes	118209	TC4516-44 BKR-IN
	0110	121	015850	023060	107001	0000	0575	5150	3.01			Correct TRMS Charges for Exp Org 023060	Yes	122177	107001
	0100	111	002401	023060	107001	0000	0575	0221	19.47			Correct TRMS Charges for Exp Org 023060	Yes	126128	6191909
	0110	121	015850	023060	107001	0000	0575	5150	4.32			Correct TRMS Charges for Exp Org 023060	Yes	126180	161-IN-NEL.I
	0110	121	015850	023060	107001	0000	0575	5150	5.64			Correct TRMS Charges for Exp Org 023060	Yes	126773	INVEST
	0110	121	015850	023060	107001	0000	0575	5150	0.78			Correct TRMS Charges for Exp Org 023060	Yes	126783	INVEST
	0110	121	015850	023060	107001	0000	0575	5150	21.11			Correct TRMS Charges for Exp Org 023060	Yes	126785	T&D
	0110	121	015850	023060	107001	0000	0575	5200	0.22			Correct TRMS Charges for Exp Org 023060	Yes	126795	INV BUDGET
	0110	121	015850	023060	107001	0000	0575	5200	0.20			Correct TRMS Charges for Exp Org 023060	Yes	126795	CAP BK IN/RM
	0110	121	015850	023060	107001	0000	0575	5150	1.07			Correct TRMS Charges for Exp Org 023060	Yes	126796	INV BUDGET
	0110	121	015850	023060	107001	0000	0575	5150	4.31			Correct TRMS Charges for Exp Org 023060	Yes	127162	107001-IN
	0100	121	003060	023060	107001	0000	0575	0901	2.93			Correct TRMS Charges for Exp Org 023060	Yes	127175	T&D
	0110	121	015850	023060	107001	0000	0575	5150	0.73			Correct TRMS Charges for Exp Org 023060	Yes	130011	107001
	0110	121	015850	023060	107001	0000	0575	5150	1.73			Correct TRMS Charges for Exp Org 023060	Yes	130895	INVEST
	0110	121	015850	023060	107001	0000	0575	5150	0.71			Correct TRMS Charges for Exp Org 023060	Yes	130895	BKR-912-IN
	0110	121	015850	023060	107001	0000	0575	5150	0.25			Correct TRMS Charges for Exp Org 023060	Yes	130895	BKR-914-IN
	0110	121	015850	023060	107001	0000	0575	5150	0.25			Correct TRMS Charges for Exp Org 023060	Yes	130895	BKR-924-IN
	0110	121	015850	023060	107001	0000	0575	5150	0.19			Correct TRMS Charges for Exp Org 023060	Yes	130895	BKR-934-IN

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Batch Name	Text: TAB
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Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	121	003060	023060	107001	0000	0575	0500	5.41			Correct TRMS Charges for Exp Org 023060	Yes	130898	INVEST
	0110	121	015850	023060	107001	0000	0575	5150	1.07			Correct TRMS Charges for Exp Org 023060	Yes	131327	INVEST
	0110	121	015850	023060	108901	0000	0575	5380	0.08			Correct TRMS Charges for Exp Org 023060	Yes	KBR-11	158-608-BOND-RM
	0110	121	015850	023060	108901	0000	0575	5150	0.85			Correct TRMS Charges for Exp Org 023060	Yes	KSTSVC11	165-SST-RPL-RM
	0110	121	015850	023060	108901	0000	0575	5150	1.04			Correct TRMS Charges for Exp Org 023060	Yes	KRSUB-10	111-BVLLMOS-R
	0100	303	008830	023060	184605	0000	0575	0420	31.13			Correct TRMS Charges for Exp Org 023060	Yes	117685	COH1
	0110	303	018830	023060	184605	0000	0575	4044	267.92			Correct TRMS Charges for Exp Org 023060	Yes	117686	COH1
	0100	121	003060	023060	560100	0000	0575	0000	2.72			Correct TRMS Charges for Exp Org 023060	Yes	111340	ILABOR
	0110	121	015850	023060	560900	0000	0575	0000	11.79			Correct TRMS Charges for Exp Org 023060	Yes	111343	COMPLIANCE
	0110	121	015850	023060	560900	0000	0575	0000	0.91			Correct TRMS Charges for Exp Org 023060	Yes	111343	ILABOR
	0100	121	003060	023060	560900	0000	0575	0000	3.19			Correct TRMS Charges for Exp Org 023060	Yes	111340	COMPLIANCE
	0110	121	018830	023060	560900	0000	0575	5691	17.26			Correct TRMS Charges for Exp Org 023060	Yes	117684	1A
	0100	121	008830	023060	560900	0000	0575	0420	2.45			Correct TRMS Charges for Exp Org 023060	Yes	117683	1A
	0100	121	003060	023060	562100	0000	0575	0000	7.97			Correct TRMS Charges for Exp Org 023060	Yes	112197	TPM-REL
	0110	121	015850	023060	566900	0000	0575	0000	1.29			Correct TRMS Charges for Exp Org 023060	Yes	111343	TRAIN
	0100	121	003060	023060	566900	0000	0575	0000	0.77			Correct TRMS Charges for Exp Org 023060	Yes	111340	TRAIN
	0100	121	003060	023060	570100	0000	0575	0000	0.93			Correct TRMS Charges for Exp Org 023060	Yes	111340	PROTTEST
	0110	121	015850	023060	570100	0000	0575	0000	0.38			Correct TRMS Charges for Exp Org 023060	Yes	112233	TPM TFR OIL
	0110	121	015850	023060	570100	0000	0575	0000	1.71			Correct TRMS Charges for Exp Org 023060	Yes	111343	PROTTEST
	0110	121	015850	023060	570100	0000	0575	0000	36.06			Correct TRMS Charges for Exp Org 023060	Yes	112230	TPM REL
	0110	121	015850	023060	570100	0000	0575	5150	0.08			Correct TRMS Charges for Exp Org 023060	Yes	112240	6195398
	0110	121	015850	023060	570100	0000	0575	5150	0.08			Correct TRMS Charges for Exp Org 023060	Yes	112240	6195397
	0110	121	015850	023060	570100	0000	0575	4044	1.48			Correct TRMS Charges for Exp Org 023060	Yes	111343	TOM TRAINING
	0110	121	015850	023060	573100	0000	0575	4031	0.44			Correct TRMS Charges for Exp Org 023060	Yes	124902	EARLINGTON
	0110	121	015850	023060	573100	0000	0575	0000	11.79			Correct TRMS Charges for Exp Org 023060	Yes	111343	RTU SCALING
	0110	121	015850	023060	573100	0000	0575	0000	3.13			Correct TRMS Charges for Exp Org 023060	Yes	111343	OM-MISC
	0110	121	015850	023060	573100	0000	0575	4036	4.68			Correct TRMS Charges for Exp Org 023060	Yes	124902	PINEVILLE
	0100	121	003070	023070	107001	0000	0575	1999	6.19			Correct TRMS Charges for Exp Org 023070	Yes	L9-2011	MAR04-4535.I
	0100	121	003070	023070	107001	0000	0575	2000	11.50			Correct TRMS Charges for Exp Org 023070	Yes	L9-2011	MAR04-4560.I
	0100	121	003070	023070	107001	0000	0575	2000	4.57			Correct TRMS Charges for Exp Org 023070	Yes	L9-2011	STR43-6619.I
	0100	121	003070	023070	107001	0000	0575	2000	4.57			Correct TRMS Charges for Exp Org 023070	Yes	L9-2011	STR44-6690.I
	0100	121	003070	023070	107001	0000	0575	2000	10.18			Correct TRMS Charges for Exp Org 023070	Yes	L9-2011	STR88-89 6687.I
	0110	122	013660	023070	107001	0000	0575	5130	3.32			Correct TRMS Charges for Exp Org 023070	Yes	NBCD366UG	2777239I01

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Batch Name	Text: TAB
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Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	121	015870	023070	107001	0000	0575	5200	4.86			Correct TRMS Charges for Exp Org 023070	Yes	K8-2011	FEB28STAN-SOM
	0110	121	015870	023070	107001	0000	0575	5200	2.22			Correct TRMS Charges for Exp Org 023070	Yes	K8-2011	MAR02MORG-WA
	0110	121	015870	023070	107001	0000	0575	5200	7.28			Correct TRMS Charges for Exp Org 023070	Yes	K8-2011	AUG05CRAB-BRC
	0110	121	015870	023070	107001	0000	0575	5200	2.43			Correct TRMS Charges for Exp Org 023070	Yes	K8-2011	FEB24MUHLCOTA
	0110	121	015870	023070	107001	0000	0575	5200	7.28			Correct TRMS Charges for Exp Org 023070	Yes	K9-2010	BRNCT-BARD.I
	0110	121	015870	023070	107001	0000	0575	5200	6.43			Correct TRMS Charges for Exp Org 023070	Yes	K9-2010	RICH-STR23.I
	0110	121	015870	023070	107001	0000	0575	5200	2.37			Correct TRMS Charges for Exp Org 023070	Yes	K9-2010	PAR-MILL395.I
	0110	121	015870	023070	107001	0000	0575	5200	17.53			Correct TRMS Charges for Exp Org 023070	Yes	K9-2010	DT5-GHT-WLEX.I
	0110	121	015870	023070	107001	0000	0575	5200	4.40			Correct TRMS Charges for Exp Org 023070	Yes	K9-2010	BRTWNBROWNC
	0110	121	015870	023070	107001	0000	0575	5200	1.18			Correct TRMS Charges for Exp Org 023070	Yes	K9-2010	HORSEC611-799
	0110	121	015870	023070	107001	0000	0575	5200	25.04			Correct TRMS Charges for Exp Org 023070	Yes	K9-2010	KRYBR-HRLN-RE
	0110	121	015870	023070	107001	0000	0575	5200	5.31			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	EF-WF.I
	0110	121	015870	023070	107001	0000	0575	5200	17.86			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	HC-ET.I
	0110	121	015870	023070	107001	0000	0575	5200	12.61			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	GRP-HILL.I
	0110	121	015870	023070	107001	0000	0575	5200	16.15			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	HILL-POWD.I
	0110	121	015870	023070	107001	0000	0575	5200	2.88			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	A-TY-STR28.I
	0110	121	015870	023070	107001	0000	0575	5200	16.82			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	PNV-RBOPGW.I
	0110	121	015870	023070	107001	0000	0575	5200	2.88			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	BRIDGEPORTSW
	0110	121	015870	023070	107001	0000	0575	5200	3.32			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	DIXLANC80-88.I
	0110	121	015870	023070	107001	0000	0575	5200	6.43			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	JAN19DOR-ARN.I
	0110	121	015870	023070	107001	0000	0575	5200	17.70			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	CRABORCHARD5
	0110	121	015870	023070	107001	0000	0575	5200	21.91			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	FEB22ROCK-CAV
	0110	121	015870	023070	107001	0000	0575	5200	2.43			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	MAR04MILL-MUR
	0110	121	015870	023070	107001	0000	0575	5200	2.22			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	MAR07ROSE-CAN
	0110	121	015870	023070	107001	0000	0575	5200	1.53			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	P1STR128T9501.I
	0110	121	015870	023070	107001	0000	0575	5200	0.68			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	PINEHILLTAPP2.I
	0110	121	015870	023070	107001	0000	0575	5200	41.07			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	SEP03HAR-POCK
	0110	121	015870	023070	107001	0000	0575	5200	7.44			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	STR164LAN-DIX.I
	0110	121	015870	023070	107001	0000	0575	5200	4.86			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	ETOWN-ROGER1
	0110	121	015870	023070	107001	0000	0575	5200	11.94			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	FEB10SPAD-CLIN
	0110	121	015870	023070	107001	0000	0575	5200	19.47			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	FEB21-KDAM-LIV
	0110	121	015870	023070	107001	0000	0575	5200	3.54			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	GH-WL345BALMR
	0110	121	015870	023070	107001	0000	0575	5200	2.03			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	JAN13EFRK-WFR
	0110	121	015870	023070	107001	0000	0575	5200	6.42			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	ROGERHARDIN18
	0110	121	015870	023070	107001	0000	0575	5200	3.39			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	STR120-122T133

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Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	121	003070	023070	107001	0000	0575	1999	3.76			Correct TRMS Charges for Exp Org 023070	Yes	L7-2011	MAR04-4535.I
	0100	121	003070	023070	107001	0000	0575	2000	3.76			Correct TRMS Charges for Exp Org 023070	Yes	L9-2010	JUN25423-815.I
	0100	121	003070	023070	107001	0000	0575	2000	14.32			Correct TRMS Charges for Exp Org 023070	Yes	L9-2011	JAN28-6617.I
	0110	121	015830	023070	107001	0000	0575	5200	5.75			Correct TRMS Charges for Exp Org 023070	Yes	118216	2
	0100	111	002020	023070	107001	0000	0575	0161	77.70			Correct TRMS Charges for Exp Org 023070	Yes	121620	LINERLOC
	0110	121	015870	023070	107001	0000	0575	5200	0.44			Correct TRMS Charges for Exp Org 023070	Yes	122049	10701-T038
	0100	121	003070	023070	107001	0000	0575	2000	4.90			Correct TRMS Charges for Exp Org 023070	Yes	122513	I-T3845-TLLAB
	0100	121	003070	023070	107001	0000	0575	2000	3.39			Correct TRMS Charges for Exp Org 023070	Yes	122805	107001
	0100	121	003070	023070	107001	0000	0575	0698	43.00			Correct TRMS Charges for Exp Org 023070	Yes	123795	10701.T6658
	0100	121	003070	023070	107001	0000	0575	2000	9.14			Correct TRMS Charges for Exp Org 023070	Yes	123795	I.6658.LABOR
	0110	121	015870	023070	107001	0000	0575	5200	25.54			Correct TRMS Charges for Exp Org 023070	Yes	125028	I.T0110.TLLAB
	0110	121	015870	023070	107001	0000	0575	5200	15.53			Correct TRMS Charges for Exp Org 023070	Yes	125677	10701.T054
	0110	121	015870	023070	107001	0000	0575	5200	31.94			Correct TRMS Charges for Exp Org 023070	Yes	125996	I.T0089.TLLAB
	0110	121	015870	023070	107001	0000	0575	5200	83.65			Correct TRMS Charges for Exp Org 023070	Yes	127080	I-GRE-OPGW-201
	0100	121	002990	023070	107001	0000	0575	2000	9.74			Correct TRMS Charges for Exp Org 023070	Yes	127135	345KV.SUPPORT
	0110	121	015870	023070	107001	0000	0575	5200	5.25			Correct TRMS Charges for Exp Org 023070	Yes	127500	I.T0110.TLLAB
	0110	121	015870	023070	107001	0000	0575	5200	2.88			Correct TRMS Charges for Exp Org 023070	Yes	127512	T061.I
	0110	121	015870	023070	107001	0000	0575	5200	9.98			Correct TRMS Charges for Exp Org 023070	Yes	127556	I.T119.TLLAB
	0110	121	015870	023070	107001	0000	0575	5350	25.72			Correct TRMS Charges for Exp Org 023070	Yes	127556	I.T157.TLLAB
	0110	121	015870	023070	107001	0000	0575	5200	3.55			Correct TRMS Charges for Exp Org 023070	Yes	130619	INSTALL.T0171
	0100	121	003060	023070	107001	0000	0575	0500	8.26			Correct TRMS Charges for Exp Org 023070	Yes	130898	INVEST
	0110	121	015870	023070	107001	0000	0575	5200	3.32			Correct TRMS Charges for Exp Org 023070	Yes	131144	I-T061-TLLAB
	0110	121	015870	023070	107001	0000	0575	5200	3.55			Correct TRMS Charges for Exp Org 023070	Yes	131259	I.T024.TLLAB
	0110	121	015870	023070	107001	0000	0575	5200	42.93			Correct TRMS Charges for Exp Org 023070	Yes	131259	INSTALL.T024
	0110	121	015870	023070	107001	0000	0575	5200	17.70			Correct TRMS Charges for Exp Org 023070	Yes	131273	T061.I
	0110	121	015870	023070	107001	0000	0575	5200	24.34			Correct TRMS Charges for Exp Org 023070	Yes	131273	I-T061-TLLAB
	0110	121	015870	023070	107001	0000	0575	5200	21.32			Correct TRMS Charges for Exp Org 023070	Yes	K5-2010	FORSTCRKJAD.I
	0110	121	015870	023070	107001	0000	0575	5200	6.42			Correct TRMS Charges for Exp Org 023070	Yes	K6-2011	DOTIKI.I
	0110	121	015870	023070	107001	0000	0575	5200	1.77			Correct TRMS Charges for Exp Org 023070	Yes	K7-2011	HIGBYTOWER.I
	0110	121	015830	023070	108901	0000	0575	5200	11.07			Correct TRMS Charges for Exp Org 023070	Yes	127260	MONROE.R
	0110	121	015870	023070	108901	0000	0575	5350	14.04			Correct TRMS Charges for Exp Org 023070	Yes	127556	R.T157.TLLAB
	0110	121	015870	023070	108901	0000	0575	5200	1.55			Correct TRMS Charges for Exp Org 023070	Yes	131273	T061.R
	0110	121	015870	023070	108901	0000	0575	5200	14.60			Correct TRMS Charges for Exp Org 023070	Yes	131273	R-T061-TLLAB
	0110	121	015870	023070	108901	0000	0575	5200	3.21			Correct TRMS Charges for Exp Org 023070	Yes	K5-2010	FORSTCRKJAD.R
	0110	121	015870	023070	108901	0000	0575	5200	1.55			Correct TRMS Charges for Exp Org 023070	Yes	K8-2011	FEBSAN-SOM.R

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Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	121	015870	023070	108901	0000	0575	5200	22.87			Correct TRMS Charges for Exp Org 023070	Yes	127080	R-GRE-OPGW-20
	0110	121	015830	023070	108901	0000	0575	5200	26.07			Correct TRMS Charges for Exp Org 023070	Yes	127260	CDH.R
	0100	121	003070	023070	108901	0000	0575	2000	1.33			Correct TRMS Charges for Exp Org 023070	Yes	L9-2010	JUN25423-815.R
	0110	121	015870	023070	108901	0000	0575	5200	0.33			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	STR120-122T133.
	0110	121	015870	023070	108901	0000	0575	5200	1.18			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	JAN13EFRK-WFR
	0110	121	015870	023070	108901	0000	0575	5200	5.98			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	FEB21-KDAM-LIV.
	0110	121	015870	023070	108901	0000	0575	5200	3.32			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	FEB10SPAD-CLIN
	0110	121	015870	023070	108901	0000	0575	5200	3.21			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	STR164LAN-DIX.F
	0110	121	015870	023070	108901	0000	0575	5200	17.92			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	SEP03HAR-POCK
	0110	121	015870	023070	108901	0000	0575	5200	0.66			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	MAR07ROSE-CAN
	0110	121	015870	023070	108901	0000	0575	5200	0.89			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	MAR04MILL-MUR.
	0110	121	015870	023070	108901	0000	0575	5200	9.51			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	FEB22ROCK-CAV
	0110	121	015870	023070	108901	0000	0575	5200	0.66			Correct TRMS Charges for Exp Org 023070	Yes	K8-2011	MAR02MORG-WA
	0110	121	015870	023070	108901	0000	0575	5200	4.06			Correct TRMS Charges for Exp Org 023070	Yes	K8-2011	AUG05CRAB-BRC
	0110	121	015870	023070	108901	0000	0575	5200	2.22			Correct TRMS Charges for Exp Org 023070	Yes	K8-2011	FEB24KYDAMSPA
	0110	121	015870	023070	108901	0000	0575	5200	0.66			Correct TRMS Charges for Exp Org 023070	Yes	K8-2011	FEB24KYDAMSPA
	0110	121	015870	023070	108901	0000	0575	5200	4.20			Correct TRMS Charges for Exp Org 023070	Yes	K8-2011	FEB24MUHLCOA
	0110	121	015870	023070	108901	0000	0575	5200	1.53			Correct TRMS Charges for Exp Org 023070	Yes	K9-2010	BRNCT-BARD.R
	0110	121	015870	023070	108901	0000	0575	5200	3.55			Correct TRMS Charges for Exp Org 023070	Yes	K9-2010	RICH-STR23.R
	0110	121	015870	023070	108901	0000	0575	5200	1.18			Correct TRMS Charges for Exp Org 023070	Yes	K9-2010	PAR-MILL395.R
	0110	121	015870	023070	108901	0000	0575	5200	4.73			Correct TRMS Charges for Exp Org 023070	Yes	K9-2010	DTS-GHT-WLEX.F
	0110	121	015870	023070	108901	0000	0575	5200	1.18			Correct TRMS Charges for Exp Org 023070	Yes	K9-2010	HORSECV611-79
	0110	121	015870	023070	108901	0000	0575	5200	6.43			Correct TRMS Charges for Exp Org 023070	Yes	K9-2010	RKYBR-HRLN-RE
	0110	121	015870	023070	108901	0000	0575	5200	5.98			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	HC-ET.R
	0110	121	015870	023070	108901	0000	0575	5200	0.68			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	A-TY-STR28.R
	0110	121	015870	023070	108901	0000	0575	5200	7.74			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	PNV-RBOPGW.R
	0110	121	015870	023070	108901	0000	0575	5200	0.44			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	DIXLANC80-88.R
	0110	121	015870	023070	108901	0000	0575	5200	5.31			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	CRABORCHARDS
	0110	303	015870	023070	143022	0000	0575	0000	13.36			Correct TRMS Charges for Exp Org 023070	Yes	124415	EEI 12-2-10
	0100	303	004040	023070	184602	0000	0575	0699	6.09			Correct TRMS Charges for Exp Org 023070	Yes	ENCOH404	LE-RELIA
	0100	303	008830	023070	184605	0000	0575	0420	324.17			Correct TRMS Charges for Exp Org 023070	Yes	117687	COH
	0100	303	008830	023070	184605	0000	0575	0420	8.46			Correct TRMS Charges for Exp Org 023070	Yes	117685	COH1
	0100	303	008830	023070	184605	0000	0575	0420	0.66			Correct TRMS Charges for Exp Org 023070	Yes	117687	TRAINING
	0110	303	015870	023070	184605	0000	0575	5200	6.41			Correct TRMS Charges for Exp Org 023070	Yes	TRNG587	T1
	0110	303	018830	023070	184605	0000	0575	5200	1,844.93			Correct TRMS Charges for Exp Org 023070	Yes	117688	COH1

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Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	303	018830	023070	184605	0000	0575	5200	18.28			Correct TRMS Charges for Exp Org 023070	Yes	117688	TRAINING
	0100	303	003600	023070	186049	0000	0575	0000	0.89			Correct TRMS Charges for Exp Org 023070	Yes	119856	10-BILLTWN_UPC
	0110	121	015870	023070	560900	0000	0575	0000	80.73			Correct TRMS Charges for Exp Org 023070	Yes	015870	I-LABOR
	0100	121	003070	023070	560900	0000	0575	0000	32.46			Correct TRMS Charges for Exp Org 023070	Yes	03070	I-LABOR
	0110	121	015980	023070	561601	0000	0575	5190	11.69			Correct TRMS Charges for Exp Org 023070	Yes	126013	2010-023
	0110	121	015980	023070	561601	0000	0575	5190	11.50			Correct TRMS Charges for Exp Org 023070	Yes	126013	2010-024
	0110	121	015980	023070	561601	0000	0575	5190	4.08			Correct TRMS Charges for Exp Org 023070	Yes	126013	2010-019
	0110	121	015980	023070	561601	0000	0575	5190	11.82			Correct TRMS Charges for Exp Org 023070	Yes	126013	2010-020
	0110	121	015870	023070	563100	0000	0575	0000	83.09			Correct TRMS Charges for Exp Org 023070	Yes	KAP	56301
	0100	121	003070	023070	563100	0000	0575	2999	64.07			Correct TRMS Charges for Exp Org 023070	Yes	LAP	56301
	0110	121	015870	023070	563100	0000	0575	0000	8.63			Correct TRMS Charges for Exp Org 023070	Yes	015870	56301
	0110	121	015870	023070	571100	0000	0575	0000	51.95			Correct TRMS Charges for Exp Org 023070	Yes	KROW	56301
	0110	121	015870	023070	571100	0000	0575	0000	17.70			Correct TRMS Charges for Exp Org 023070	Yes	KCI	57120
	0100	121	003070	023070	571100	0000	0575	0000	47.83			Correct TRMS Charges for Exp Org 023070	Yes	LROW	56301
	0100	121	003070	023070	571100	0000	0575	2999	28.20			Correct TRMS Charges for Exp Org 023070	Yes	LROW	57102
	0110	121	015870	023070	571100	0000	0575	0000	14.20			Correct TRMS Charges for Exp Org 023070	Yes	STORMSK	BUDGET
	0110	121	015870	023070	571100	0000	0575	0000	161.44			Correct TRMS Charges for Exp Org 023070	Yes	KROW	57102
	0100	122	003110	023110	107001	0000	0575	0812	155.74			Correct TRMS Charges for Exp Org 023110	Yes	113270	A60409A
	0110	122	013010	023110	107001	0000	0575	5130	51.93			Correct TRMS Charges for Exp Org 023110	Yes	113305	TR
	0100	122	008810	023110	588900	0000	0575	0000	155.74			Correct TRMS Charges for Exp Org 023110	Yes	117876	SUPV
	0100	122	008810	023110	588900	0000	0575	0000	6.09			Correct TRMS Charges for Exp Org 023110	Yes	117876	TRAINING
	0110	122	018810	023110	588900	0000	0575	0000	51.93			Correct TRMS Charges for Exp Org 023110	Yes	117880	SUPV
	0110	122	018810	023110	588900	0000	0575	0000	6.10			Correct TRMS Charges for Exp Org 023110	Yes	117880	TRAINING
	0100	303	008810	023200	184602	0000	0575	0000		8.23		Correct TRMS Charges for Exp Org 023200	Yes	117888	LE
	0110	122	018810	023200	588900	0000	0575	0000		4.17		Correct TRMS Charges for Exp Org 023200	Yes	117891	ADMSP
	0100	122	008810	023200	588900	0000	0575	0000		20.62		Correct TRMS Charges for Exp Org 023200	Yes	117888	ADMSP
	0100	122	008810	023210	593004	0000	0575	0000	92.66			Correct TRMS Charges for Exp Org 023210	Yes	117694	LABOR
	0110	122	018810	023210	593004	0000	0575	0000	93.94			Correct TRMS Charges for Exp Org 023210	Yes	117662	LABOR

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Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	141	008995	025430	921902	0000	0575	0000	5,700.65			Correct TRMS Charges for Exp Org 025430	Yes	118394	NON LABOR I
	0100	303	008995	025450	163002	0000	0575	0000	14.29			Correct TRMS Charges for Exp Org 025450	Yes	118398	WAREHOUSE122
	0110	303	018995	025450	163002	0000	0575	0000	14.28			Correct TRMS Charges for Exp Org 025450	Yes	118399	WAREHOUSE122
	0100	303	008995	025450	163100	0000	0575	0000	22.97			Correct TRMS Charges for Exp Org 025450	Yes	118398	CLEARING122
	0110	303	018995	025450	163100	0000	0575	0000	35.75			Correct TRMS Charges for Exp Org 025450	Yes	118399	CLEARING122
	0100	141	008890	025510	921002	0000	0575	0000	1,283.81			Correct TRMS Charges for Exp Org 025510	Yes	117737	VEHICLE
	0110	303	015930	025530	184308	0000	0575	0000		977.18		Correct TRMS Charges for Exp Org 025530	Yes	X00002593	LOANERS
	0100	122	008890	025552	588100	0000	0575	0000		98.63		Correct TRMS Charges for Exp Org 025552	Yes	117578	LABOR-ELEC
	0100	131	008890	025552	880100	0000	0575	0000		98.62		Correct TRMS Charges for Exp Org 025552	Yes	117578	LABOR-GAS
	0100	122	008890	025553	588100	0000	0575	0000	2,686.17			Correct TRMS Charges for Exp Org 025553	Yes	117582	LABOR-ELEC
	0100	122	008890	025553	588100	0000	0575	0000	2,224.94			Correct TRMS Charges for Exp Org 025553	Yes	117583	LABOR-ELEC
	0100	131	008890	025553	880100	0000	0575	0000	1,037.49			Correct TRMS Charges for Exp Org 025553	Yes	117582	LABOR-GAS
	0100	141	008890	025554	921002	0000	0575	0000		230.01		Correct TRMS Charges for Exp Org 025554	Yes	117575	MILEAGE
	0100	141	008890	025560	921002	0000	0575	0000	2,537.11			Correct TRMS Charges for Exp Org 025560	Yes	117575	MILEAGE
	0100	303	004040	025580	184602	0000	0575	0699	55.65			Correct TRMS Charges for Exp Org 025580	Yes	121475	LE-ELECTRIC
	0100	503	004040	025580	184603	0000	0575	2299	55.64			Correct TRMS Charges for Exp Org 025580	Yes	121475	LE-GAS

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	List - Text								Value	Value	Value	Text	Text	Text	Text
	0100	141	008890	025590	921003	0000	0575	0000	44.19			Correct TRMS Charges for Exp Org 025590	Yes	117647	VEHICLE
	0100	141	008890	025593	921002	0000	0575	0000		32.41		Correct TRMS Charges for Exp Org 025593	Yes	117575	MILEAGE
	0100	141	008980	025620	921002	0000	0575	0000		442.14		Correct TRMS Charges for Exp Org 025620	Yes	118317	NON LABOR D
	0100	122	008810	025710	580100	0000	0575	0000	66.51			Correct TRMS Charges for Exp Org 025710	Yes	117692	LABORE
	0110	122	018810	025710	580100	0000	0575	0000	69.05			Correct TRMS Charges for Exp Org 025710	Yes	117665	LABOR
	0100	131	008810	025710	880100	0000	0575	0000	52.11			Correct TRMS Charges for Exp Org 025710	Yes	117692	LABORG
	0100	141	008840	025710	925004	0000	0575	0000	9.72			Correct TRMS Charges for Exp Org 025710	Yes	117521	EXPENSE
	0110	105	018840	025710	925004	0000	0575	0000	9.71			Correct TRMS Charges for Exp Org 025710	Yes	117522	EXPENSE
	0100	141	008910	026610	921002	0000	0575	0000		484.12		Correct TRMS Charges for Exp Org 026610	Yes	119017	TRMS ALLOC
	0100	141	004390	026630	107001	0000	0575	0902		1.28		Correct TRMS Charges for Exp Org 026630	Yes	126386	GEN
	0004	000	009910	026630	107001	0000	0575	0000		0.03		Correct TRMS Charges for Exp Org 026630	Yes	CAP132041	107001
	0004	000	009910	026630	107001	0000	0575	0000		1.07		Correct TRMS Charges for Exp Org 026630	Yes	CAP125388	107001
	0110	105	015110	026630	107001	0000	0575	5190		1.26		Correct TRMS Charges for Exp Org 026630	Yes	132440	IT
	0100	141	008910	026630	107001	0000	0575	0902		0.39		Correct TRMS Charges for Exp Org 026630	Yes	132198	107001
	0110	105	018910	026630	107001	0000	0575	0902		0.40		Correct TRMS Charges for Exp Org 026630	Yes	132042	107001
	0100	141	008910	026630	107001	0000	0575	0902		0.37		Correct TRMS Charges for Exp Org 026630	Yes	132041	107001
	0110	122	013040	026630	107001	0000	0575	5100		2.23		Correct TRMS Charges for Exp Org 026630	Yes	130673	107001RTUSCAD
	0110	105	018910	026630	107001	0000	0575	0902		0.22		Correct TRMS Charges for Exp Org 026630	Yes	130174	107001
	0100	141	008910	026630	107001	0000	0575	0902		0.22		Correct TRMS Charges for Exp Org 026630	Yes	130173	107001
	0100	141	008910	026630	107001	0000	0575	0902		3.40		Correct TRMS Charges for Exp Org 026630	Yes	130034	107001
	0100	111	008825	026630	107001	0000	0575	0242		0.71		Correct TRMS Charges for Exp Org 026630	Yes	126653	107001
	0110	111	018825	026630	107001	0000	0575	5591		1.20		Correct TRMS Charges for Exp Org 026630	Yes	126639	107001
	0110	122	013040	026630	107001	0000	0575	5100		0.32		Correct TRMS Charges for Exp Org 026630	Yes	126534	107001D429
	0100	122	003160	026630	107001	0000	0575	0698		0.48		Correct TRMS Charges for Exp Org 026630	Yes	126466	JT-01017310
	0110	105	018995	026630	107001	0000	0575	0901		0.19		Correct TRMS Charges for Exp Org 026630	Yes	125644	CAPITAL

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List - Text									Value	Value	Value	Text	Text	Text	
	0100	141	008995	026630	107001	0000	0575	0901		0.19		Correct TRMS Charges for Exp Org 026630	Yes	125643	CAPITAL
	0110	105	018910	026630	107001	0000	0575	0901		0.58		Correct TRMS Charges for Exp Org 026630	Yes	125460	107001
	0100	141	008910	026630	107001	0000	0575	0901		0.58		Correct TRMS Charges for Exp Org 026630	Yes	125445	107001
	0110	105	018910	026630	107001	0000	0575	0901		3.08		Correct TRMS Charges for Exp Org 026630	Yes	125436	107001
	0100	141	008910	026630	107001	0000	0575	0901		3.08		Correct TRMS Charges for Exp Org 026630	Yes	125388	107001
	0100	111	002140	026630	107001	0000	0575	0432		3.46		Correct TRMS Charges for Exp Org 026630	Yes	124410	6137060
	0110	111	015730	026630	107001	0000	0575	5623		8.53		Correct TRMS Charges for Exp Org 026630	Yes	123557	PROJENG
	0100	111	002020	026630	107001	0000	0575	0161		1.81		Correct TRMS Charges for Exp Org 026630	Yes	121620	COMMTOWER
	0110	111	015730	026630	107001	0000	0575	5630		0.69		Correct TRMS Charges for Exp Org 026630	Yes	120210	PROJENG
	0110	121	016900	026630	566900	0000	0575	5150		5.62		Correct TRMS Charges for Exp Org 026630	Yes	125156	SIMPFIRE
	0100	121	003020	026630	566900	0000	0575	0500		3.73		Correct TRMS Charges for Exp Org 026630	Yes	125155	SIMPFIRE
	0100	131	004500	026630	875100	0000	0575	0000		0.39		Correct TRMS Charges for Exp Org 026630	Yes	100922	OER
	0004	000	009910	026630	935391	0000	0575	0000		0.30		Correct TRMS Charges for Exp Org 026630	Yes	CAP119017	DPS-LABOR I
	0004	000	009910	026630	935391	0000	0575	0000		1.30		Correct TRMS Charges for Exp Org 026630	Yes	CAP119017	SNAT-LABOR I
	0100	141	008910	026630	935391	0000	0575	0000		28.54		Correct TRMS Charges for Exp Org 026630	Yes	119017	DPS-LABOR I
	0100	141	008910	026630	935391	0000	0575	0000		28.72		Correct TRMS Charges for Exp Org 026630	Yes	119017	SNA DN I
	0100	141	008910	026630	935391	0000	0575	0000		3.54		Correct TRMS Charges for Exp Org 026630	Yes	119017	LMR-LABOR I
	0100	141	008910	026630	935391	0000	0575	0000		55.21		Correct TRMS Charges for Exp Org 026630	Yes	119017	SNAT-LABOR I
	0100	141	008910	026630	935391	0000	0575	0000		3.42		Correct TRMS Charges for Exp Org 026630	Yes	119017	CELLP-LABOR I
	0110	105	018910	026630	935391	0000	0575	0000		29.47		Correct TRMS Charges for Exp Org 026630	Yes	119479	SNA DN I
	0110	105	018910	026630	935391	0000	0575	0000		28.86		Correct TRMS Charges for Exp Org 026630	Yes	119479	DPS-LABOR I
	0004	000	009910	026630	935391	0000	0575	0000		2.55		Correct TRMS Charges for Exp Org 026630	Yes	CAP119017	SNA DN I
	0110	105	018910	026630	935391	0000	0575	0000		3.42		Correct TRMS Charges for Exp Org 026630	Yes	119479	CELLP-LABOR I
	0110	105	018910	026630	935391	0000	0575	0000		54.99		Correct TRMS Charges for Exp Org 026630	Yes	119479	SNAT-LABOR I
	0110	105	018910	026630	935391	0000	0575	0000		3.54		Correct TRMS Charges for Exp Org 026630	Yes	119479	LMR-LABOR I
	0110	105	018910	026630	935488	0000	0575	0000		1.51		Correct TRMS Charges for Exp Org 026630	Yes	119482	INTERNET SUPP
	0100	141	008910	026630	935488	0000	0575	0000		0.90		Correct TRMS Charges for Exp Org 026630	Yes	119023	INTERNET SUPP
	0004	000	009910	026630	935488	0000	0575	0000		0.03		Correct TRMS Charges for Exp Org 026630	Yes	CAP119023	INTERNET SUPP
	0100	141	008925	026925	921003	0000	0575	0000	149.43			Correct TRMS Charges for Exp Org 026925	Yes	123628	NON LABOR
	0110	111	018880	029660	556100	0000	0575	0000	1.11			Correct TRMS Charges for Exp Org 029660	Yes	117535	D-UTLLAB
	0110	111	018880	029660	556900	0000	0575	0000	32.19			Correct TRMS Charges for Exp Org 029660	Yes	117535	I-UTLLAB

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
	List - Text								Value	Value	Value	Text	Text	Text	
	0100	111	008880	029660	556900	0000	0575	0000	22.25			Correct TRMS Charges for Exp Org 029660	Yes	117534	IUTLLABOR
	0100	141	005550	029750	107001	0000	0575	0906	0.05			Correct TRMS Charges for Exp Org 029750	Yes	132587	PROJ MGMT
	0100	111	002990	029750	107001	0000	0575	0321	0.11			Correct TRMS Charges for Exp Org 029750	Yes	117149	AE
	0100	111	002990	029750	107001	0000	0575	0321	15.99			Correct TRMS Charges for Exp Org 029750	Yes	117149	PROJENG
	0110	111	015795	029750	107001	0000	0575	0321	0.43			Correct TRMS Charges for Exp Org 029750	Yes	117150	AE
	0110	111	015795	029750	107001	0000	0575	0321	52.86			Correct TRMS Charges for Exp Org 029750	Yes	117150	PROJENG
	0110	111	015730	029750	107001	0000	0575	5660	0.13			Correct TRMS Charges for Exp Org 029750	Yes	118251	PROJENG
	0110	111	015730	029750	107001	0000	0575	5620	4.05			Correct TRMS Charges for Exp Org 029750	Yes	119961	PROJENG
	0110	111	015730	029750	107001	0000	0575	5658	2.43			Correct TRMS Charges for Exp Org 029750	Yes	119962	PROJENG
	0110	111	015730	029750	107001	0000	0575	5661	0.43			Correct TRMS Charges for Exp Org 029750	Yes	120208	AE
	0110	111	015730	029750	107001	0000	0575	5661	35.14			Correct TRMS Charges for Exp Org 029750	Yes	120208	PROJENG
	0110	111	015730	029750	107001	0000	0575	5657	10.63			Correct TRMS Charges for Exp Org 029750	Yes	120209	PROJENG
	0110	111	015730	029750	107001	0000	0575	5630	0.13			Correct TRMS Charges for Exp Org 029750	Yes	120210	AE
	0110	111	015730	029750	107001	0000	0575	5630	27.93			Correct TRMS Charges for Exp Org 029750	Yes	120210	PROJENG
	0100	111	002020	029750	107001	0000	0575	0161	3.55			Correct TRMS Charges for Exp Org 029750	Yes	121620	PROJENG
	0110	111	015795	029750	107001	0000	0575	0321	0.11			Correct TRMS Charges for Exp Org 029750	Yes	121682	AE
	0110	111	015795	029750	107001	0000	0575	0321	7.62			Correct TRMS Charges for Exp Org 029750	Yes	121682	PE
	0110	111	015795	029750	107001	0000	0575	0321	7.76			Correct TRMS Charges for Exp Org 029750	Yes	121682	PROJENG
	0100	111	002990	029750	107001	0000	0575	0321	0.05			Correct TRMS Charges for Exp Org 029750	Yes	121683	AE
	0100	111	002990	029750	107001	0000	0575	0321	4.27			Correct TRMS Charges for Exp Org 029750	Yes	121683	PE
	0100	111	002990	029750	107001	0000	0575	0321	9.47			Correct TRMS Charges for Exp Org 029750	Yes	121683	PROJENG
	0100	111	002990	029750	107001	0000	0575	0321	0.03			Correct TRMS Charges for Exp Org 029750	Yes	121684	AE
	0100	111	002990	029750	107001	0000	0575	0321	4.23			Correct TRMS Charges for Exp Org 029750	Yes	121684	PROJENG
	0110	111	015795	029750	107001	0000	0575	0321	0.13			Correct TRMS Charges for Exp Org 029750	Yes	121685	AE
	0110	111	015795	029750	107001	0000	0575	0321	25.01			Correct TRMS Charges for Exp Org 029750	Yes	121685	PROJENG
	0110	111	015730	029750	107001	0000	0575	5657	16.35			Correct TRMS Charges for Exp Org 029750	Yes	122609	PROJENG
	0110	111	015730	029750	107001	0000	0575	5623	0.30			Correct TRMS Charges for Exp Org 029750	Yes	123557	AE
	0110	111	015730	029750	107001	0000	0575	5623	37.48			Correct TRMS Charges for Exp Org 029750	Yes	123557	PROJENG
	0110	111	015730	029750	107001	0000	0575	5623	0.69			Correct TRMS Charges for Exp Org 029750	Yes	123557	SO3MITIGATION
	0100	111	002401	029750	107001	0000	0575	0231	1.42			Correct TRMS Charges for Exp Org 029750	Yes	123946	6098889
	0100	111	002401	029750	107001	0000	0575	0231	0.80			Correct TRMS Charges for Exp Org 029750	Yes	124060	5986389
	0110	111	015730	029750	107001	0000	0575	5620	0.13			Correct TRMS Charges for Exp Org 029750	Yes	125101	AE
	0110	111	015730	029750	107001	0000	0575	5620	14.96			Correct TRMS Charges for Exp Org 029750	Yes	125101	PROJENG

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
	List - Text								Value	Value	Value	Text	Text	Text	
	0100	141	008910	029750	107001	0000	0575	0902	0.55			Correct TRMS Charges for Exp Org 029750	Yes	125348	107001
	0110	105	018910	029750	107001	0000	0575	0902	0.59			Correct TRMS Charges for Exp Org 029750	Yes	125534	107001
	0100	111	002401	029750	107001	0000	0575	0231	0.24			Correct TRMS Charges for Exp Org 029750	Yes	126143	6130358
	0100	141	005540	029750	107001	0000	0575	0811	2.14			Correct TRMS Charges for Exp Org 029750	Yes	126620	ESC GENERATOR
	0100	141	005540	029750	107001	0000	0575	0812	2.63			Correct TRMS Charges for Exp Org 029750	Yes	126620	SSC GENERATOR
	0100	111	002020	029750	107001	0000	0575	0451	4.93			Correct TRMS Charges for Exp Org 029750	Yes	127092	PROJENG
	0110	111	015795	029750	107001	0000	0575	0321	1.31			Correct TRMS Charges for Exp Org 029750	Yes	127134	PE
	0100	111	002990	029750	107001	0000	0575	0321	1.34			Correct TRMS Charges for Exp Org 029750	Yes	127135	PE
	0100	111	002990	029750	107001	0000	0575	0321	2.40			Correct TRMS Charges for Exp Org 029750	Yes	127136	PROJENG
	0110	111	015795	029750	107001	0000	0575	0321	1.39			Correct TRMS Charges for Exp Org 029750	Yes	127137	PROJENG
	0100	111	002020	029750	107001	0000	0575	0451	4.82			Correct TRMS Charges for Exp Org 029750	Yes	127205	PROJENG
	0100	111	002020	029750	107001	0000	0575	0172	3.90			Correct TRMS Charges for Exp Org 029750	Yes	127559	PROJENG
	0110	111	015730	029750	107001	0000	0575	0172	3.86			Correct TRMS Charges for Exp Org 029750	Yes	127560	PROJENG
	0100	111	002401	029750	107001	0000	0575	0231	0.91			Correct TRMS Charges for Exp Org 029750	Yes	127641	6144909
	0100	111	002020	029750	107001	0000	0575	0242	0.16			Correct TRMS Charges for Exp Org 029750	Yes	130478	AE
	0100	111	002020	029750	107001	0000	0575	0242	19.67			Correct TRMS Charges for Exp Org 029750	Yes	130478	PROJENG
	0100	111	002020	029750	107001	0000	0575	0241	0.08			Correct TRMS Charges for Exp Org 029750	Yes	130892	PROJENG
	0110	111	015730	029750	107001	0000	0575	5651	0.88			Correct TRMS Charges for Exp Org 029750	Yes	130905	PROJENG
	0110	111	015730	029750	107001	0000	0575	5652	0.88			Correct TRMS Charges for Exp Org 029750	Yes	130906	PROJENG
	0110	111	015730	029750	107001	0000	0575	5653	0.88			Correct TRMS Charges for Exp Org 029750	Yes	130907	PROJENG
	0110	111	015730	029750	107001	0000	0575	5654	0.88			Correct TRMS Charges for Exp Org 029750	Yes	130909	PROJENG
	0100	111	002020	029750	107001	0000	0575	0211	0.41			Correct TRMS Charges for Exp Org 029750	Yes	131693	MC1
	0100	111	002020	029750	107001	0000	0575	0221	0.41			Correct TRMS Charges for Exp Org 029750	Yes	131693	MC2
	0100	111	002020	029750	107001	0000	0575	0231	0.41			Correct TRMS Charges for Exp Org 029750	Yes	131693	MC3
	0100	111	002020	029750	107001	0000	0575	0241	0.41			Correct TRMS Charges for Exp Org 029750	Yes	131693	MC4
	0100	111	002020	029750	107001	0000	0575	0201	4.15			Correct TRMS Charges for Exp Org 029750	Yes	131693	PROJENG
	0110	111	015730	029750	107001	0000	0575	5591	4.90			Correct TRMS Charges for Exp Org 029750	Yes	131694	PROJENG
	0110	121	015920	029750	107001	0000	0575	5150	1.29			Correct TRMS Charges for Exp Org 029750	Yes	132213	GENERATOR
	0110	111	015730	029750	107001	0000	0575	5623	1.58			Correct TRMS Charges for Exp Org 029750	Yes	132371	PROJENG
	0110	105	015110	029750	107001	0000	0575	5190	0.24			Correct TRMS Charges for Exp Org 029750	Yes	132440	PROJ MGMT
	0100	111	008827	029750	500900	0000	0575	0401	1.50			Correct TRMS Charges for Exp Org 029750	Yes	118169	PPL SOURCE L
	0110	111	018827	029750	500900	0000	0575	5591	2.70			Correct TRMS Charges for Exp Org 029750	Yes	118164	PELABOR
	0100	111	008827	029750	500900	0000	0575	0401	1.53			Correct TRMS Charges for Exp Org 029750	Yes	118169	ENVIRON COMPL
	0110	111	018827	029750	500900	0000	0575	5591	2.59			Correct TRMS Charges for Exp Org 029750	Yes	118164	TRAINING1
	0110	111	018827	029750	500900	0000	0575	5591	3.36			Correct TRMS Charges for Exp Org 029750	Yes	118164	PPL SOURCE L

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	018827	029750	500900	0000	0575	5591	1.53			Correct TRMS Charges for Exp Org 029750	Yes	118164	ENVIRON COMPL
	0100	111	008827	029750	500900	0000	0575	0401	0.38			Correct TRMS Charges for Exp Org 029750	Yes	118169	TRAINING1
	0100	111	008827	029750	500900	0000	0575	0401	3.09			Correct TRMS Charges for Exp Org 029750	Yes	118169	PELABOR
	0100	111	002480	029750	506100	0000	0575	0201	5.54			Correct TRMS Charges for Exp Org 029750	Yes	MCMAINT	EDGLABOR
	0100	111	002401	029750	512100	0000	0575	0231	0.27			Correct TRMS Charges for Exp Org 029750	Yes	MC3S11PB	6183357
	0100	111	002401	029750	513100	0000	0575	0231	0.08			Correct TRMS Charges for Exp Org 029750	Yes	MC3S11TUR	6183438
	0100	121	008827	029750	560900	0000	0575	0401	7.52			Correct TRMS Charges for Exp Org 029750	Yes	118169	LABOR1
	0110	121	018827	029750	560900	0000	0575	5591	5.46			Correct TRMS Charges for Exp Org 029750	Yes	118164	LABOR1
	0004	000	009910	026774	107001	0000	0575	0000	1.39			Correct TRMS Charges for Exp Org 026774	Yes	CAP132041	107001
	0100	141	008910	026774	107001	0000	0575	0902	39.23			Correct TRMS Charges for Exp Org 026774	Yes	132041	107001
	0110	105	018910	026774	107001	0000	0575	0901	37.15			Correct TRMS Charges for Exp Org 026774	Yes	125489	107001
	0004	000	009910	026774	935488	0000	0575	0000	31.64			Correct TRMS Charges for Exp Org 026774	Yes	CAP119017	DO SUPP ANALYS
	0100	141	008910	026774	935488	0000	0575	0000	345.64			Correct TRMS Charges for Exp Org 026774	Yes	119017	DO SUPP ANALYS
	0110	105	018910	026774	935488	0000	0575	0000	350.07			Correct TRMS Charges for Exp Org 026774	Yes	119479	DO SUPP ANALYS
									88,673.03	88,673.03	0.00				

Description: Correct inter-departmental TRMS allocations for January 2011 and March 2011 that were incorrect due to incorrect percentages applied in TRMS import costs program.

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0100-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
									Value	Value	Value	Text	Text	Text	Text

Prepared By: Tom Bush 11/02/11

Approved By: _____

Posted By: _____

Upload/concurrent ID: 25180945

Posted/Concurrent ID: _____

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	011018	011018	593004	0000	0575	5130	191.83			Correct TRMS Charges for Exp Org 011018	Yes	111422	DANVL
	0110	122	011018	011018	593004	0000	0575	5130	784.16			Correct TRMS Charges for Exp Org 011018	Yes	111422	LEXOC
	0110	122	011018	011018	593004	0000	0575	5130	461.70			Correct TRMS Charges for Exp Org 011018	Yes	111422	EARLTN
	0110	122	011018	011018	593004	0000	0575	5130	178.07			Correct TRMS Charges for Exp Org 011018	Yes	111422	LONDON
	0110	122	011018	011018	593004	0000	0575	5130	248.49			Correct TRMS Charges for Exp Org 011018	Yes	111422	MAYSVL
	0110	122	011018	011018	593004	0000	0575	0000	241.59			Correct TRMS Charges for Exp Org 011018	Yes	111422	MIDWAY
	0110	122	011018	011018	593004	0000	0575	5130	232.38			Correct TRMS Charges for Exp Org 011018	Yes	111422	NORTON
	0110	122	011018	011018	593004	0000	0575	5130	258.34			Correct TRMS Charges for Exp Org 011018	Yes	111422	PINEVL
	0110	122	011018	011018	593004	0000	0575	5130	259.44			Correct TRMS Charges for Exp Org 011018	Yes	111422	RICHMD
	0110	122	011018	011018	593004	0000	0575	5130	168.04			Correct TRMS Charges for Exp Org 011018	Yes	132583	A
	0110	105	011065	011065	901001	0000	0575	0000	142.38			Correct TRMS Charges for Exp Org 011065	Yes	115542	BOMS
	0110	105	011065	011065	903003	0000	0575	0000	179.29			Correct TRMS Charges for Exp Org 011065	Yes	115542	BOS
	0110	105	011065	011065	903003	0000	0575	0000	264.60			Correct TRMS Charges for Exp Org 011065	Yes	115542	BCO
	0110	105	011065	011065	903030	0000	0575	0000	12.28			Correct TRMS Charges for Exp Org 011065	Yes	115542	VOIP
	0110	121	015850	011090	107001	0000	0575	5150	177.22			Correct TRMS Charges for Exp Org 011090	Yes	KRSUB-11	159-602-WICK-IN
	0110	121	015870	011090	107001	0000	0575	5200	10.93			Correct TRMS Charges for Exp Org 011090	Yes	K8-2011	MAR20EAR-GRN.
	0100	121	003060	011090	107001	0000	0575	0901	413.30			Correct TRMS Charges for Exp Org 011090	Yes	127175	T&D
	0110	121	015850	011090	107001	0000	0575	5150	850.24			Correct TRMS Charges for Exp Org 011090	Yes	126785	T&D
	0110	122	011090	011090	107001	0000	0575	5100	392.25			Correct TRMS Charges for Exp Org 011090	Yes	126517	107001D803
	0110	121	015850	011090	107001	0000	0575	5150	114.23			Correct TRMS Charges for Exp Org 011090	Yes	126180	161-IN-NEL.I
	0110	121	015850	011090	107001	0000	0575	5150	12.76			Correct TRMS Charges for Exp Org 011090	Yes	KSURGE-11	159-T351SA-IN
	0110	122	011090	011090	107001	0000	0575	5100	42.82			Correct TRMS Charges for Exp Org 011090	Yes	130652	INS EDDYPRISON
	0110	122	011560	011090	107001	0000	0575	5130	46.01			Correct TRMS Charges for Exp Org 011090	Yes	130884	2264525I01
	0110	121	015850	011090	108901	0000	0575	5150	40.09			Correct TRMS Charges for Exp Org 011090	Yes	KRSUB-11	159-602-WICK-RM
	0110	303	011090	011090	163002	0000	0575	0000	20.50			Correct TRMS Charges for Exp Org 011090	Yes	111724	STORES
	0110	303	011090	011090	184612	0000	0575	0000	8.20			Correct TRMS Charges for Exp Org 011090	Yes	111775	184612
	0110	121	015850	011090	562100	0000	0575	5150	26.88			Correct TRMS Charges for Exp Org 011090	Yes	112227	6198846
	0110	121	015850	011090	562100	0000	0575	5150	134.39			Correct TRMS Charges for Exp Org 011090	Yes	112228	6198794
	0110	121	015850	011090	562100	0000	0575	5150	45.56			Correct TRMS Charges for Exp Org 011090	Yes	112228	6198821
	0110	121	015850	011090	562100	0000	0575	5150	28.25			Correct TRMS Charges for Exp Org 011090	Yes	112227	6198845
	0110	121	015850	011090	562100	0000	0575	5150	29.61			Correct TRMS Charges for Exp Org 011090	Yes	112228	6198826
	0110	121	015850	011090	566100	0000	0575	0000	501.12			Correct TRMS Charges for Exp Org 011090	Yes	112236	TCM ADM

Template Type: Functional Journal
 Template Style: Single Journal Entry
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	121	015850	011090	566100	0000	0575	0000	685.20			Correct TRMS Charges for Exp Org 011090	Yes	112218	TPM ADM
	0110	121	015850	011090	570100	0000	0575	0000	16.40			Correct TRMS Charges for Exp Org 011090	Yes	112375	TPM STA OIL
	0110	121	015850	011090	570100	0000	0575	0000	9.11			Correct TRMS Charges for Exp Org 011090	Yes	112246	TCM OCB
	0110	121	015850	011090	570100	0000	0575	5150	6.38			Correct TRMS Charges for Exp Org 011090	Yes	112246	6203400
	0110	121	015850	011090	570100	0000	0575	5150	11.39			Correct TRMS Charges for Exp Org 011090	Yes	112246	6190952
	0110	121	015850	011090	570100	0000	0575	5150	35.31			Correct TRMS Charges for Exp Org 011090	Yes	112244	1335939
	0110	121	015850	011090	570100	0000	0575	0000	55.58			Correct TRMS Charges for Exp Org 011090	Yes	112241	TCM DS
	0110	121	015850	011090	570100	0000	0575	5150	46.01			Correct TRMS Charges for Exp Org 011090	Yes	112240	5886588
	0110	121	015850	011090	570100	0000	0575	0000	10.02			Correct TRMS Charges for Exp Org 011090	Yes	112233	TPM TFR OIL
	0110	121	015850	011090	570100	0000	0575	0000	410.37			Correct TRMS Charges for Exp Org 011090	Yes	112232	TPM STA INSP
	0110	121	015850	011090	570100	0000	0575	0000	20.96			Correct TRMS Charges for Exp Org 011090	Yes	112228	TPM OCB OH
	0110	121	015850	011090	570100	0000	0575	0000	30.07			Correct TRMS Charges for Exp Org 011090	Yes	112226	TPM OCB OIL
	0110	121	015850	011090	570100	0000	0575	5150	71.83			Correct TRMS Charges for Exp Org 011090	Yes	112221	TPM FAC
	0110	121	015850	011090	570100	0000	0575	0000	2.73			Correct TRMS Charges for Exp Org 011090	Yes	112220	TPM DS
	0110	121	015850	011090	570100	0000	0575	0000	102.76			Correct TRMS Charges for Exp Org 011090	Yes	112219	TPM DCS
	0110	121	015850	011090	573100	0000	0575	0000	66.97			Correct TRMS Charges for Exp Org 011090	Yes	112242	TCM ENV
	0110	122	011090	011090	582100	0000	0575	5100	20.04			Correct TRMS Charges for Exp Org 011090	Yes	112126	6194288
	0110	122	011090	011090	582100	0000	0575	5100	20.04			Correct TRMS Charges for Exp Org 011090	Yes	112126	6194292
	0110	122	011090	011090	582100	0000	0575	5100	30.07			Correct TRMS Charges for Exp Org 011090	Yes	112126	6194301
	0110	122	011090	011090	582100	0000	0575	5100	16.85			Correct TRMS Charges for Exp Org 011090	Yes	112126	6194302
	0110	122	011090	011090	582100	0000	0575	5100	16.85			Correct TRMS Charges for Exp Org 011090	Yes	112126	6194303
	0110	122	011090	011090	582100	0000	0575	5100	40.09			Correct TRMS Charges for Exp Org 011090	Yes	112126	6194307
	0110	122	011090	011090	582100	0000	0575	5100	40.09			Correct TRMS Charges for Exp Org 011090	Yes	112126	6194323
	0110	122	011090	011090	582100	0000	0575	5100	33.71			Correct TRMS Charges for Exp Org 011090	Yes	112126	6194325
	0110	122	011090	011090	582100	0000	0575	5100	16.85			Correct TRMS Charges for Exp Org 011090	Yes	112126	6194326
	0110	122	011090	011090	582100	0000	0575	5100	16.85			Correct TRMS Charges for Exp Org 011090	Yes	112126	6194327
	0110	122	011090	011090	582100	0000	0575	5100	16.85			Correct TRMS Charges for Exp Org 011090	Yes	112126	6194328
	0110	122	011090	011090	582100	0000	0575	5100	51.94			Correct TRMS Charges for Exp Org 011090	Yes	112126	6194333
	0110	122	011090	011090	582100	0000	0575	5100	20.04			Correct TRMS Charges for Exp Org 011090	Yes	112126	6194334
	0110	122	011090	011090	582100	0000	0575	5100	57.86			Correct TRMS Charges for Exp Org 011090	Yes	112126	6194339
	0110	122	011090	011090	582100	0000	0575	0000	54.21			Correct TRMS Charges for Exp Org 011090	Yes	112370	DPM STA OIL
	0110	122	011019	011090	582100	0000	0575	0000	17.99			Correct TRMS Charges for Exp Org 011090	Yes	120343	34PM DCS
	0110	122	011019	011090	582100	0000	0575	0000	29.99			Correct TRMS Charges for Exp Org 011090	Yes	120357	34PM STA INSP
	0110	122	015740	011090	582100	0000	0575	0000	10.93			Correct TRMS Charges for Exp Org 011090	Yes	122283	COPPER EARL
	0110	122	011090	011090	582100	0000	0575	0000	1,029.71			Correct TRMS Charges for Exp Org 011090	Yes	112096	PM-D ADMIN

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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	011090	011090	582100	0000	0575	0000	80.22			Correct TRMS Charges for Exp Org 011090	Yes	112100	DPM DCS
	0110	122	011090	011090	582100	0000	0575	0000	59.10			Correct TRMS Charges for Exp Org 011090	Yes	112102	DPM FAC
	0110	122	011090	011090	582100	0000	0575	5100	17.31			Correct TRMS Charges for Exp Org 011090	Yes	112110	6194293
	0110	122	011090	011090	582100	0000	0575	5100	14.58			Correct TRMS Charges for Exp Org 011090	Yes	112110	6194294
	0110	122	011090	011090	582100	0000	0575	5100	17.31			Correct TRMS Charges for Exp Org 011090	Yes	112110	6194304
	0110	122	011090	011090	582100	0000	0575	5100	11.39			Correct TRMS Charges for Exp Org 011090	Yes	112110	6194309
	0110	122	011090	011090	582100	0000	0575	5100	11.39			Correct TRMS Charges for Exp Org 011090	Yes	112110	6194311
	0110	122	011090	011090	582100	0000	0575	0000	20.50			Correct TRMS Charges for Exp Org 011090	Yes	112113	DPM RCL RM
	0110	122	011090	011090	582100	0000	0575	0000	349.22			Correct TRMS Charges for Exp Org 011090	Yes	112114	DPM RCL OH
	0110	122	011090	011090	582100	0000	0575	5100	9.95			Correct TRMS Charges for Exp Org 011090	Yes	112116	6092134
	0110	122	011090	011090	582100	0000	0575	0000	140.19			Correct TRMS Charges for Exp Org 011090	Yes	112116	DPM REG OH
	0110	122	011090	011090	582100	0000	0575	0000	499.19			Correct TRMS Charges for Exp Org 011090	Yes	112119	DPM STA INSP
	0110	122	011090	011090	582100	0000	0575	0000	99.88			Correct TRMS Charges for Exp Org 011090	Yes	112120	TFR-OIL
	0110	122	011090	011090	588100	0000	0575	0000	390.44			Correct TRMS Charges for Exp Org 011090	Yes	111706	CL
	0110	122	011090	011090	588100	0000	0575	0000	207.91			Correct TRMS Charges for Exp Org 011090	Yes	111706	TRAIN
	0110	122	011090	011090	588100	0000	0575	0000	308.94			Correct TRMS Charges for Exp Org 011090	Yes	111706	HSP
	0110	122	011090	011090	592100	0000	0575	0000	369.58			Correct TRMS Charges for Exp Org 011090	Yes	112127	CM-D ADMIN
	0110	122	011090	011090	592100	0000	0575	5100	5.01			Correct TRMS Charges for Exp Org 011090	Yes	112129	6198856
	0110	122	011090	011090	592100	0000	0575	0000	6.38			Correct TRMS Charges for Exp Org 011090	Yes	112133	DCM DS
	0110	122	011090	011090	592100	0000	0575	5100	34.17			Correct TRMS Charges for Exp Org 011090	Yes	112133	6199717
	0110	122	011090	011090	592100	0000	0575	0000	19.14			Correct TRMS Charges for Exp Org 011090	Yes	112139	DCM PAN
	0110	122	011090	011090	592100	0000	0575	0000	30.07			Correct TRMS Charges for Exp Org 011090	Yes	112140	DCM REC
	0110	122	011090	011090	592100	0000	0575	5100	16.85			Correct TRMS Charges for Exp Org 011090	Yes	112141	6201550
	0110	122	011090	011090	592100	0000	0575	5100	7.29			Correct TRMS Charges for Exp Org 011090	Yes	112141	6208219
	0110	122	011090	011090	592100	0000	0575	0000	13.21			Correct TRMS Charges for Exp Org 011090	Yes	112144	DCM TFR
	0110	122	011090	011090	592100	0000	0575	5100	10.02			Correct TRMS Charges for Exp Org 011090	Yes	112146	6201551
	0110	122	011090	011090	592100	0000	0575	5100	10.93			Correct TRMS Charges for Exp Org 011090	Yes	112146	6203401
	0110	122	011090	011090	592100	0000	0575	0000	19.47			Correct TRMS Charges for Exp Org 011090	Yes	112147	DCM VCB
	0110	122	011090	011090	592100	0000	0575	0000	86.60			Correct TRMS Charges for Exp Org 011090	Yes	112148	D-ENVIRO
	0110	122	013150	011345	588100	0000	0575	0000	20.52			Correct TRMS Charges for Exp Org 011345	Yes	HLTSAF315	HSP
	0110	105	011345	011345	903008	0000	0575	0000	847.03			Correct TRMS Charges for Exp Org 011345	Yes	115572	ITD
	0110	122	012360	011370	107001	0000	0575	5130	212.24			Correct TRMS Charges for Exp Org 011370	Yes	NBSV236UG	I
	0110	122	012360	011370	107001	0000	0575	5130	168.13			Correct TRMS Charges for Exp Org 011370	Yes	NBSV236OH	I

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	011560	011370	107001	0000	0575	5130	66.79			Correct TRMS Charges for Exp Org 011370	Yes	STLT156	FIELDV
	0110	122	013085	011370	580100	0000	0575	5130	16.54			Correct TRMS Charges for Exp Org 011370	Yes	STRM13660	032311-PSRT
	0110	122	011370	011370	586100	0000	0575	0000	48,406.06			Correct TRMS Charges for Exp Org 011370	Yes	115564	FSI
	0110	122	011370	011370	586100	0000	0575	0000	8.27			Correct TRMS Charges for Exp Org 011370	Yes	122636	DISTRIBUTION
	0110	122	011370	011370	586100	0000	0575	0000	168.13			Correct TRMS Charges for Exp Org 011370	Yes	115564	LUMPSUM
	0110	122	011370	011370	586100	0000	0575	0000	914.69			Correct TRMS Charges for Exp Org 011370	Yes	115564	BUDGET
	0110	122	011370	011370	586100	0000	0575	0000	594.07			Correct TRMS Charges for Exp Org 011370	Yes	115564	TRAIN
	0110	122	011370	011370	586100	0000	0575	0000	159.87			Correct TRMS Charges for Exp Org 011370	Yes	115564	MISC
	0100	122	001295	011370	586100	0000	0575	0000	914.69			Correct TRMS Charges for Exp Org 011370	Yes	115563	BUDGET
	0110	122	012360	011370	593002	0000	0575	5130	30.32			Correct TRMS Charges for Exp Org 011370	Yes	PMINSP236	PM
	0110	122	013660	011370	593002	0000	0575	5130	40.96			Correct TRMS Charges for Exp Org 011370	Yes	TBRD366OH	M
	0110	122	013085	011370	593003	0000	0575	5330	16.54			Correct TRMS Charges for Exp Org 011370	Yes	STRM17660	030911-WIND
	0110	105	013180	011370	902001	0000	0575	0000	526.02			Correct TRMS Charges for Exp Org 011370	Yes	115561	MRI
	0110	105	013180	011370	902001	0000	0575	0000	14.81			Correct TRMS Charges for Exp Org 011370	Yes	115561	TRAIN
	0110	121	015870	011560	107001	0000	0575	5200	106.03			Correct TRMS Charges for Exp Org 011560	Yes	K9-2011	FEB21-KDAM-LIV.
	0110	122	011560	011560	107001	0000	0575	5130	901.29			Correct TRMS Charges for Exp Org 011560	Yes	POLD156	I
	0110	122	011560	011560	107001	0000	0575	5130	726.46			Correct TRMS Charges for Exp Org 011560	Yes	RCST156	I
	0110	122	011560	011560	107001	0000	0575	5130	450.63			Correct TRMS Charges for Exp Org 011560	Yes	RCST156	2081954I01
	0110	122	011560	011560	107001	0000	0575	5130	87.10			Correct TRMS Charges for Exp Org 011560	Yes	RCST156	2656290I01
	0110	122	011560	011560	107001	0000	0575	5130	268.86			Correct TRMS Charges for Exp Org 011560	Yes	RCST156	2745784I01
	0110	122	011560	011560	107001	0000	0575	5130	7.57			Correct TRMS Charges for Exp Org 011560	Yes	RCST156	2785930I01
	0110	122	011560	011560	107001	0000	0575	5130	109.82			Correct TRMS Charges for Exp Org 011560	Yes	RCST156	2797774I01
	0110	122	011560	011560	107001	0000	0575	5130	18.94			Correct TRMS Charges for Exp Org 011560	Yes	RCST156	2806944I01
	0110	122	011560	011560	107001	0000	0575	5130	18.94			Correct TRMS Charges for Exp Org 011560	Yes	RCST156	2808241I01
	0110	122	011560	011560	107001	0000	0575	5130	7.57			Correct TRMS Charges for Exp Org 011560	Yes	RCST156	2808884I01
	0110	122	011560	011560	107001	0000	0575	5130	2,104.76			Correct TRMS Charges for Exp Org 011560	Yes	STLT156	I
	0110	122	011560	011560	107001	0000	0575	5130	240.51			Correct TRMS Charges for Exp Org 011560	Yes	XFRM156	I
	0110	122	011560	011560	107001	0000	0575	5130	488.79			Correct TRMS Charges for Exp Org 011560	Yes	RNTPD156	I
	0110	122	011560	011560	107001	0000	0575	5130	1,303.37			Correct TRMS Charges for Exp Org 011560	Yes	NBCD156OH	I
	0110	122	011560	011560	107001	0000	0575	5130	112.37			Correct TRMS Charges for Exp Org 011560	Yes	NBCD156UG	I
	0110	122	011560	011560	107001	0000	0575	5130	2,977.65			Correct TRMS Charges for Exp Org 011560	Yes	NBRD156OH	I
	0110	122	011560	011560	107001	0000	0575	5130	257.50			Correct TRMS Charges for Exp Org 011560	Yes	NBRD156OH	1666319I01
	0110	122	011560	011560	107001	0000	0575	5130	535.26			Correct TRMS Charges for Exp Org 011560	Yes	NBRD156UG	I
	0110	122	011560	011560	107001	0000	0575	5130	1,998.33			Correct TRMS Charges for Exp Org 011560	Yes	NBSV156OH	I

Template Type: Functional Journal
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 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	011560	011560	107001	0000	0575	5130	1,927.70			Correct TRMS Charges for Exp Org 011560	Yes	NBSV156UG	I
	0110	122	011560	011560	107001	0000	0575	5130	6,122.52			Correct TRMS Charges for Exp Org 011560	Yes	RDDD156OH	I
	0110	122	011560	011560	107001	0000	0575	5130	69.41			Correct TRMS Charges for Exp Org 011560	Yes	RDDD156UG	I
	0110	122	011560	011560	107001	0000	0575	5130	2,501.73			Correct TRMS Charges for Exp Org 011560	Yes	RDPOLD156	I
	0110	122	011560	011560	107001	0000	0575	5130	6,182.50			Correct TRMS Charges for Exp Org 011560	Yes	RDPOLE156	I
	0110	122	011560	011560	107001	0000	0575	5130	1,132.50			Correct TRMS Charges for Exp Org 011560	Yes	RDSTLT156	I
	0110	122	011560	011560	107001	0000	0575	5130	224.33			Correct TRMS Charges for Exp Org 011560	Yes	RELD156OH	I
	0110	122	013085	011560	107001	0000	0575	5130	60.59			Correct TRMS Charges for Exp Org 011560	Yes	STRM11560	022811-I
	0110	122	011560	011560	107001	0000	0575	5130	322.86			Correct TRMS Charges for Exp Org 011560	Yes	SYSENH156	I
	0110	122	011560	011560	107001	0000	0575	5130	122.29			Correct TRMS Charges for Exp Org 011560	Yes	SYSENH156	2397268I01
	0110	122	011560	011560	107001	0000	0575	5130	45.44			Correct TRMS Charges for Exp Org 011560	Yes	SYSENH156	2814237I01
	0110	122	011560	011560	107001	0000	0575	5130	37.87			Correct TRMS Charges for Exp Org 011560	Yes	TBRD156OH	I
	0110	122	011560	011560	107001	0000	0575	5130	1,153.93			Correct TRMS Charges for Exp Org 011560	Yes	TRBORD156	I
	0110	122	010610	011560	107001	0000	0575	5130	147.69			Correct TRMS Charges for Exp Org 011560	Yes	123136	EAROC-PI 11
	0110	121	015850	011560	107001	0000	0575	5150	18.94			Correct TRMS Charges for Exp Org 011560	Yes	126180	161-IN-NEL.I
	0110	122	011090	011560	107001	0000	0575	5100	833.10			Correct TRMS Charges for Exp Org 011560	Yes	126517	107001D803
	0110	121	015870	011560	107001	0000	0575	5200	109.20			Correct TRMS Charges for Exp Org 011560	Yes	127080	I-GRE-OPGW-201
	0110	122	011560	011560	107001	0000	0575	5130	22.72			Correct TRMS Charges for Exp Org 011560	Yes	130884	I
	0110	122	011560	011560	107001	0000	0575	5130	1,447.67			Correct TRMS Charges for Exp Org 011560	Yes	130884	2264525I01
	0110	122	011560	011560	107001	0000	0575	5130	97.29			Correct TRMS Charges for Exp Org 011560	Yes	FUSE156	I
	0110	121	015870	011560	107001	0000	0575	5200	196.91			Correct TRMS Charges for Exp Org 011560	Yes	K8-2011	MAR20EAR-GRN.
	0110	121	015870	011560	107001	0000	0575	5200	34.08			Correct TRMS Charges for Exp Org 011560	Yes	K8-2011	MAR02MORG-WA
	0110	122	011560	011560	108901	0000	0575	5130	97.98			Correct TRMS Charges for Exp Org 011560	Yes	RCST156	R
	0110	122	011560	011560	108901	0000	0575	5130	134.81			Correct TRMS Charges for Exp Org 011560	Yes	TRBORD156	R
	0110	122	011560	011560	108901	0000	0575	5130	30.29			Correct TRMS Charges for Exp Org 011560	Yes	SYSENH156	2397268R02
	0110	122	011560	011560	108901	0000	0575	5130	18.94			Correct TRMS Charges for Exp Org 011560	Yes	SYSENH156	R
	0110	122	011560	011560	108901	0000	0575	5130	85.16			Correct TRMS Charges for Exp Org 011560	Yes	XFRM156	R
	0110	122	011560	011560	108901	0000	0575	5130	22.72			Correct TRMS Charges for Exp Org 011560	Yes	NBCD156OH	R
	0110	122	011560	011560	108901	0000	0575	5130	690.26			Correct TRMS Charges for Exp Org 011560	Yes	RDPOLE156	R
	0110	122	011560	011560	108901	0000	0575	5130	178.67			Correct TRMS Charges for Exp Org 011560	Yes	RDPOLD156	R
	0110	122	011560	011560	108901	0000	0575	5130	46.27			Correct TRMS Charges for Exp Org 011560	Yes	RDDD156UG	R
	0110	122	011560	011560	108901	0000	0575	5130	687.50			Correct TRMS Charges for Exp Org 011560	Yes	RDDD156OH	R
	0110	122	011560	011560	108901	0000	0575	5130	26.51			Correct TRMS Charges for Exp Org 011560	Yes	NBSV156UG	R
	0110	122	011560	011560	108901	0000	0575	5130	61.49			Correct TRMS Charges for Exp Org 011560	Yes	RNTPD156	R
	0110	122	011560	011560	108901	0000	0575	5130	686.26			Correct TRMS Charges for Exp Org 011560	Yes	NBSV156OH	R

Template Type: Functional Journal
 Template Style: Single Journal Entry
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	011560	011560	108901	0000	0575	5130	806.59			Correct TRMS Charges for Exp Org 011560	Yes	130884	2264525R02
	0110	122	011560	011560	108901	0000	0575	5130	179.29			Correct TRMS Charges for Exp Org 011560	Yes	POLD156	R
	0110	122	011560	011560	108901	0000	0575	5130	26.03			Correct TRMS Charges for Exp Org 011560	Yes	RDSTLT156	R
	0110	122	011560	011560	108901	0000	0575	5130	59.14			Correct TRMS Charges for Exp Org 011560	Yes	NBRD156OH	R
	0110	303	011560	011560	143022	0000	0575	5130	278.17			Correct TRMS Charges for Exp Org 011560	Yes	BTM156	2656176I01
	0110	303	015326	011560	163002	0000	0575	0000	329.05			Correct TRMS Charges for Exp Org 011560	Yes	108438	LABOR122
	0110	303	015326	011560	163100	0000	0575	0000	109.69			Correct TRMS Charges for Exp Org 011560	Yes	108440	LABOR122
	0110	303	011560	011560	184612	0000	0575	0000	2,471.70			Correct TRMS Charges for Exp Org 011560	Yes	MNCOH156	LE
	0110	303	011560	011560	184612	0000	0575	0000	3,506.03			Correct TRMS Charges for Exp Org 011560	Yes	ENCOH156	LE
	0110	303	011560	011560	184612	0000	0575	0000	5,188.25			Correct TRMS Charges for Exp Org 011560	Yes	NBCOH156	LE
	0110	121	015870	011560	566100	0000	0575	0000	11.36			Correct TRMS Charges for Exp Org 011560	Yes	015870	56601
	0110	121	015850	011560	570100	0000	0575	0000	41.65			Correct TRMS Charges for Exp Org 011560	Yes	112241	TCM DS
	0110	121	015870	011560	571100	0000	0575	0000	397.62			Correct TRMS Charges for Exp Org 011560	Yes	STORMSK	BUDGET
	0110	121	015870	011560	571100	0000	0575	0000	643.76			Correct TRMS Charges for Exp Org 011560	Yes	KROW	57102
	0110	122	011560	011560	583001	0000	0575	0000	18.94			Correct TRMS Charges for Exp Org 011560	Yes	RCST156	O
	0110	122	011560	011560	583001	0000	0575	5130	447.69			Correct TRMS Charges for Exp Org 011560	Yes	TRBORD156	O
	0110	122	011560	011560	583001	0000	0575	5130	132.20			Correct TRMS Charges for Exp Org 011560	Yes	RCST156	2735159O01
	0110	122	011560	011560	583001	0000	0575	5130	51.02			Correct TRMS Charges for Exp Org 011560	Yes	NRINSP156	O
	0110	122	011560	011560	583001	0000	0575	5130	59.14			Correct TRMS Charges for Exp Org 011560	Yes	SWITCH156	O
	0110	122	011560	011560	583001	0000	0575	5130	156.16			Correct TRMS Charges for Exp Org 011560	Yes	LINLOC156	O
	0110	122	013085	011560	583001	0000	0575	5130	34.08			Correct TRMS Charges for Exp Org 011560	Yes	STRM11560	022811-MOL
	0110	122	011560	011560	583001	0000	0575	5130	1,636.58			Correct TRMS Charges for Exp Org 011560	Yes	ADMSP156	O
	0110	122	011560	011560	583001	0000	0575	5130	54.39			Correct TRMS Charges for Exp Org 011560	Yes	RDSTLT156	O
	0110	122	011560	011560	583001	0000	0575	0000	1,683.83			Correct TRMS Charges for Exp Org 011560	Yes	PMINSP156	O
	0110	122	011370	011560	586100	0000	0575	0000	36.36			Correct TRMS Charges for Exp Org 011560	Yes	122636	DISTRIBUTION
	0110	122	011560	011560	588100	0000	0575	5130	701.36			Correct TRMS Charges for Exp Org 011560	Yes	TRNG156	T
	0110	122	011560	011560	588100	0000	0575	0000	2,029.80			Correct TRMS Charges for Exp Org 011560	Yes	HLTSAF156	HSP
	0110	122	011090	011560	592100	0000	0575	5100	56.80			Correct TRMS Charges for Exp Org 011560	Yes	112133	6199717
	0110	122	011560	011560	593001	0000	0575	5130	18.45			Correct TRMS Charges for Exp Org 011560	Yes	SWITCH156	M
	0110	122	013085	011560	593001	0000	0575	5130	227.21			Correct TRMS Charges for Exp Org 011560	Yes	STRM11560	032311-MOL
	0110	122	011560	011560	593001	0000	0575	5130	68.51			Correct TRMS Charges for Exp Org 011560	Yes	LINLOC156	M
	0110	122	011560	011560	593001	0000	0575	5130	56.80			Correct TRMS Charges for Exp Org 011560	Yes	NRINSP156	M
	0110	122	011560	011560	593002	0000	0575	5130	3,101.80			Correct TRMS Charges for Exp Org 011560	Yes	TRBORD156	M
	0110	122	011560	011560	593002	0000	0575	5130	33.53			Correct TRMS Charges for Exp Org 011560	Yes	TBRD156OH	M
	0110	122	011560	011560	593002	0000	0575	5130	353.56			Correct TRMS Charges for Exp Org 011560	Yes	RDSTLT156	M

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	011560	011560	593002	0000	0575	5130	93.71			Correct TRMS Charges for Exp Org 011560	Yes	RDPOLE156	M
	0110	122	011560	011560	593002	0000	0575	5130	41.65			Correct TRMS Charges for Exp Org 011560	Yes	MCAPR156	M
	0110	122	011560	011560	593002	0000	0575	5130	223.09			Correct TRMS Charges for Exp Org 011560	Yes	RDPOLD156	M
	0110	122	011560	011560	593002	0000	0575	5130	2,770.38			Correct TRMS Charges for Exp Org 011560	Yes	RDDD156OH	M
	0110	122	011560	011560	593002	0000	0575	5130	3,001.46			Correct TRMS Charges for Exp Org 011560	Yes	PMINSP156	PM
	0110	122	011560	011560	593002	0000	0575	0000	865.90			Correct TRMS Charges for Exp Org 011560	Yes	PMINSP156	M
	0110	122	013085	011560	593002	0000	0575	5130	26.51			Correct TRMS Charges for Exp Org 011560	Yes	STRM11560	030511-MOL
	0110	122	011560	011560	593002	0000	0575	0000	519.45			Correct TRMS Charges for Exp Org 011560	Yes	RCST156	M
	0110	122	011560	011560	594001	0000	0575	5130	60.59			Correct TRMS Charges for Exp Org 011560	Yes	RNTPD156	M
	0110	122	011560	011560	594001	0000	0575	5130	9.89			Correct TRMS Charges for Exp Org 011560	Yes	RDDD156UG	M
	0110	122	012160	012160	107001	0000	0575	5130		106.30		Correct TRMS Charges for Exp Org 012160	Yes	RCST216	2781690I01
	0110	122	012160	012160	107001	0000	0575	5130		574.43		Correct TRMS Charges for Exp Org 012160	Yes	RCST216	I
	0110	122	012160	012160	107001	0000	0575	5130		291.95		Correct TRMS Charges for Exp Org 012160	Yes	XFRM216	I
	0110	122	012160	012160	107001	0000	0575	5130		233.32		Correct TRMS Charges for Exp Org 012160	Yes	MCAPR216	I
	0110	122	012160	012160	107001	0000	0575	5130		318.76		Correct TRMS Charges for Exp Org 012160	Yes	RNTPD216	I
	0110	122	012160	012160	107001	0000	0575	5130		273.45		Correct TRMS Charges for Exp Org 012160	Yes	RNTPD216	IO
	0110	122	012160	012160	107001	0000	0575	5130		100.23		Correct TRMS Charges for Exp Org 012160	Yes	RNTPD216	CC107001
	0110	122	012160	012160	107001	0000	0575	5130		22.87		Correct TRMS Charges for Exp Org 012160	Yes	SWITC216	I
	0110	122	012160	012160	107001	0000	0575	5130		41.71		Correct TRMS Charges for Exp Org 012160	Yes	ECAPRR216	I
	0110	122	012160	012160	107001	0000	0575	5130		1,716.91		Correct TRMS Charges for Exp Org 012160	Yes	NBCD216OH	I
	0110	122	012160	012160	107001	0000	0575	5130		49.35		Correct TRMS Charges for Exp Org 012160	Yes	NBCD216OH	2627026I01
	0110	122	012160	012160	107001	0000	0575	5130		92.85		Correct TRMS Charges for Exp Org 012160	Yes	NBCD216OH	2647878I01
	0110	122	012160	012160	107001	0000	0575	5130		4,233.82		Correct TRMS Charges for Exp Org 012160	Yes	STLT216	I
	0110	122	012160	012160	107001	0000	0575	5130		2,406.69		Correct TRMS Charges for Exp Org 012160	Yes	POLD216	I
	0110	122	012160	012160	107001	0000	0575	5130		916.99		Correct TRMS Charges for Exp Org 012160	Yes	FUSE216	I
	0110	122	012160	012160	107001	0000	0575	5130		494.84		Correct TRMS Charges for Exp Org 012160	Yes	TRBORD216	I
	0110	122	012160	012160	107001	0000	0575	5130		24.67		Correct TRMS Charges for Exp Org 012160	Yes	TBRD216UG	I
	0110	122	012160	012160	107001	0000	0575	5130		154.74		Correct TRMS Charges for Exp Org 012160	Yes	NBCD216OH	2705098I01
	0110	122	012160	012160	107001	0000	0575	5130		32.29		Correct TRMS Charges for Exp Org 012160	Yes	NBCD216OH	2741176I01
	0110	122	012160	012160	107001	0000	0575	5130		32.29		Correct TRMS Charges for Exp Org 012160	Yes	NBCD216OH	2765304I01
	0110	122	012160	012160	107001	0000	0575	5130		44.40		Correct TRMS Charges for Exp Org 012160	Yes	NBCD216OH	2771326I01
	0110	122	012160	012160	107001	0000	0575	5130		40.37		Correct TRMS Charges for Exp Org 012160	Yes	NBCD216OH	2813217I01
	0110	122	012160	012160	107001	0000	0575	5130		1,514.22		Correct TRMS Charges for Exp Org 012160	Yes	NBCD216UG	I
	0110	122	012160	012160	107001	0000	0575	5130		666.17		Correct TRMS Charges for Exp Org 012160	Yes	NBCD216UG	2300606I01

Template Type: Functional Journal
 Template Style: Single Journal Entry
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	012160	012160	107001	0000	0575	5130		373.62		Correct TRMS Charges for Exp Org 012160	Yes	NBCD216UG	2358805I01
	0110	122	012160	012160	107001	0000	0575	5130		10.76		Correct TRMS Charges for Exp Org 012160	Yes	NBCD216UG	2431594I01
	0110	122	012160	012160	107001	0000	0575	5130		130.52		Correct TRMS Charges for Exp Org 012160	Yes	NBCD216UG	2639904I01
	0110	122	012160	012160	107001	0000	0575	5130		44.40		Correct TRMS Charges for Exp Org 012160	Yes	NBCD216UG	2812504I01
	0110	122	012160	012160	107001	0000	0575	5130		150.66		Correct TRMS Charges for Exp Org 012160	Yes	NBID216OH	I
	0110	122	012160	012160	107001	0000	0575	5130		761.14		Correct TRMS Charges for Exp Org 012160	Yes	NBID216UG	I
	0110	122	012160	012160	107001	0000	0575	5130		195.11		Correct TRMS Charges for Exp Org 012160	Yes	NBID216UG	2593404I01
	0110	122	012160	012160	107001	0000	0575	5130		4,166.20		Correct TRMS Charges for Exp Org 012160	Yes	NBRD216OH	I
	0110	122	012160	012160	107001	0000	0575	5130		197.38		Correct TRMS Charges for Exp Org 012160	Yes	NBRD216OH	2719128
	0110	122	012160	012160	107001	0000	0575	5130		40.37		Correct TRMS Charges for Exp Org 012160	Yes	NBRD216OH	2725916I01
	0110	122	012160	012160	107001	0000	0575	5130		16.15		Correct TRMS Charges for Exp Org 012160	Yes	NBRD216OH	2771082I01
	0110	122	012160	012160	107001	0000	0575	5130		1,753.13		Correct TRMS Charges for Exp Org 012160	Yes	NBRD216UG	I
	0110	122	012160	012160	107001	0000	0575	5130		26.91		Correct TRMS Charges for Exp Org 012160	Yes	NBSB216OH	I
	0110	122	012160	012160	107001	0000	0575	5130		69.08		Correct TRMS Charges for Exp Org 012160	Yes	NBSB216UG	I
	0110	122	012160	012160	107001	0000	0575	5130		2,723.30		Correct TRMS Charges for Exp Org 012160	Yes	NBSV216OH	I
	0110	122	012160	012160	107001	0000	0575	5130		2,302.67		Correct TRMS Charges for Exp Org 012160	Yes	NBSV216UG	I
	0110	122	012160	012160	107001	0000	0575	5130		2,191.87		Correct TRMS Charges for Exp Org 012160	Yes	RDDD216OH	I
	0110	122	012160	012160	107001	0000	0575	5130		190.45		Correct TRMS Charges for Exp Org 012160	Yes	RDDD216UG	I
	0110	122	012160	012160	107001	0000	0575	5130		649.35		Correct TRMS Charges for Exp Org 012160	Yes	RDPOLD216	I
	0110	122	012160	012160	107001	0000	0575	5130		1,658.11		Correct TRMS Charges for Exp Org 012160	Yes	RDPOLE216	I
	0110	122	012160	012160	107001	0000	0575	5130		771.62		Correct TRMS Charges for Exp Org 012160	Yes	RDSTLT216	I
	0110	122	012160	012160	107001	0000	0575	5130		316.37		Correct TRMS Charges for Exp Org 012160	Yes	RELD216OH	I
	0110	122	012160	012160	107001	0000	0575	5130		2,438.97		Correct TRMS Charges for Exp Org 012160	Yes	SYSENH216	I
	0110	122	012160	012160	107001	0000	0575	5130		71.32		Correct TRMS Charges for Exp Org 012160	Yes	SYSENH216	2565925I01
	0110	122	012160	012160	107001	0000	0575	5130		28.26		Correct TRMS Charges for Exp Org 012160	Yes	SYSENH216	2570589I01
	0110	122	012160	012160	107001	0000	0575	5130		55.17		Correct TRMS Charges for Exp Org 012160	Yes	SYSENH216	2812438I01
	0110	122	012160	012160	107001	0000	0575	5130		603.34		Correct TRMS Charges for Exp Org 012160	Yes	TBRD216OH	I
	0110	122	012160	012160	108901	0000	0575	5130		8.07		Correct TRMS Charges for Exp Org 012160	Yes	STLT216	R
	0110	122	012160	012160	108901	0000	0575	5130		10.58		Correct TRMS Charges for Exp Org 012160	Yes	XFRM216	R
	0110	122	012160	012160	108901	0000	0575	5130		24.67		Correct TRMS Charges for Exp Org 012160	Yes	NBCD216OH	R
	0110	122	012160	012160	108901	0000	0575	5130		257.30		Correct TRMS Charges for Exp Org 012160	Yes	NBCD216UG	2300606R02
	0110	122	012160	012160	108901	0000	0575	5130		8.07		Correct TRMS Charges for Exp Org 012160	Yes	NBCD216UG	2812504R02
	0110	122	012160	012160	108901	0000	0575	5130		20.18		Correct TRMS Charges for Exp Org 012160	Yes	NBRD216OH	R
	0110	122	012160	012160	108901	0000	0575	5130		8.07		Correct TRMS Charges for Exp Org 012160	Yes	NBRD216UG	R
	0110	122	012160	012160	108901	0000	0575	5130		101.83		Correct TRMS Charges for Exp Org 012160	Yes	NBSV216OH	R

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	012160	012160	108901	0000	0575	5130		8.07		Correct TRMS Charges for Exp Org 012160	Yes	NBSV216UG	R
	0110	122	012160	012160	108901	0000	0575	5130		8.07		Correct TRMS Charges for Exp Org 012160	Yes	RDDD216OH	R
	0110	122	012160	012160	108901	0000	0575	5130		49.35		Correct TRMS Charges for Exp Org 012160	Yes	RDPOLE216	R
	0110	122	012160	012160	108901	0000	0575	5130		123.10		Correct TRMS Charges for Exp Org 012160	Yes	RDPOLE216	R
	0110	122	012160	012160	108901	0000	0575	5130		141.05		Correct TRMS Charges for Exp Org 012160	Yes	RDSTLT216	R
	0110	122	013085	012160	108901	0000	0575	5130		141.29		Correct TRMS Charges for Exp Org 012160	Yes	STRM12160	022811-R
	0110	122	012160	012160	108901	0000	0575	5130		16.15		Correct TRMS Charges for Exp Org 012160	Yes	TBRD216OH	R
	0110	122	012160	012160	108901	0000	0575	5130		169.76		Correct TRMS Charges for Exp Org 012160	Yes	POLD216	R
	0110	303	012160	012160	143022	0000	0575	5130		8.07		Correct TRMS Charges for Exp Org 012160	Yes	BTM216	2813439I01
	0110	303	012160	012160	143022	0000	0575	5130		352.76		Correct TRMS Charges for Exp Org 012160	Yes	BTM216	2560846I01
	0110	121	015850	012160	570100	0000	0575	0000		8.07		Correct TRMS Charges for Exp Org 012160	Yes	112232	TPM STA INSP
	0110	122	013040	012160	582100	0000	0575	0000		181.66		Correct TRMS Charges for Exp Org 012160	Yes	111949	DPM STA INSP
	0110	122	012160	012160	583001	0000	0575	5130		377.85		Correct TRMS Charges for Exp Org 012160	Yes	MCAPRR216	O
	0110	122	012160	012160	583001	0000	0575	5130		374.94		Correct TRMS Charges for Exp Org 012160	Yes	LINLOC216	O
	0110	122	012160	012160	583001	0000	0575	5130		45.82		Correct TRMS Charges for Exp Org 012160	Yes	ECAPRR216	O
	0110	122	012160	012160	583001	0000	0575	5130		62.48		Correct TRMS Charges for Exp Org 012160	Yes	SWITC216	O
	0110	122	012160	012160	583001	0000	0575	5130		4.04		Correct TRMS Charges for Exp Org 012160	Yes	MCAPR216	O
	0110	122	012160	012160	583001	0000	0575	5130		444.36		Correct TRMS Charges for Exp Org 012160	Yes	RELD216OH	O
	0110	122	012160	012160	583001	0000	0575	5130		24.67		Correct TRMS Charges for Exp Org 012160	Yes	RCST216	O
	0110	122	012160	012160	583001	0000	0575	5130		192.38		Correct TRMS Charges for Exp Org 012160	Yes	FUSE216	O
	0110	122	012160	012160	583001	0000	0575	5130		728.81		Correct TRMS Charges for Exp Org 012160	Yes	TRBORD216	O
	0110	122	012160	012160	583001	0000	0575	5130		1,612.57		Correct TRMS Charges for Exp Org 012160	Yes	TBRD216OH	O
	0110	122	012160	012160	583001	0000	0575	5130		210.33		Correct TRMS Charges for Exp Org 012160	Yes	SWITCH216	O
	0110	122	012160	012160	583001	0000	0575	5130		147.91		Correct TRMS Charges for Exp Org 012160	Yes	RDSTLT216	O
	0110	122	012160	012160	583001	0000	0575	5130		13.46		Correct TRMS Charges for Exp Org 012160	Yes	RDPOLE216	O
	0110	122	012160	012160	584001	0000	0575	5130		28.26		Correct TRMS Charges for Exp Org 012160	Yes	RDDD216UG	O
	0110	122	012160	012160	584001	0000	0575	5130		12.11		Correct TRMS Charges for Exp Org 012160	Yes	RNTPD216	O
	0110	122	012160	012160	584001	0000	0575	5130		88.12		Correct TRMS Charges for Exp Org 012160	Yes	RCST216	OUL
	0110	122	012160	012160	588100	0000	0575	5190		406.30		Correct TRMS Charges for Exp Org 012160	Yes	ENCOH216	G
	0110	122	012160	012160	588100	0000	0575	5430		400.85		Correct TRMS Charges for Exp Org 012160	Yes	TRNG216	T
	0110	122	012160	012160	588100	0000	0575	0000		1,932.19		Correct TRMS Charges for Exp Org 012160	Yes	HLTSAF216	HSP
	0110	122	013040	012160	592100	0000	0575	5100		84.77		Correct TRMS Charges for Exp Org 012160	Yes	111971	6178874
	0110	122	012160	012160	593001	0000	0575	5130		31.72		Correct TRMS Charges for Exp Org 012160	Yes	SWITCH216	M
	0110	122	012160	012160	593001	0000	0575	5130		24.67		Correct TRMS Charges for Exp Org 012160	Yes	MCAPRR216	M
	0110	122	012160	012160	593002	0000	0575	5130		121.10		Correct TRMS Charges for Exp Org 012160	Yes	RELD216OH	M

Template Type: Functional Journal
 Template Style: Single Journal Entry
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	012160	012160	593002	0000	0575	5130		148.04		Correct TRMS Charges for Exp Org 012160	Yes	FUSE216	M
	0110	122	012160	012160	593002	0000	0575	5130		138.49		Correct TRMS Charges for Exp Org 012160	Yes	RDSTLT216	M
	0110	122	012160	012160	593002	0000	0575	5130		372.64		Correct TRMS Charges for Exp Org 012160	Yes	TRBORD216	M
	0110	122	012160	012160	593002	0000	0575	5130		625.78		Correct TRMS Charges for Exp Org 012160	Yes	TBRD216OH	M
	0110	122	012160	012160	593002	0000	0575	5130		1,722.53		Correct TRMS Charges for Exp Org 012160	Yes	PMINSP216	PM
	0110	122	012160	012160	593002	0000	0575	5130		269.52		Correct TRMS Charges for Exp Org 012160	Yes	RDDD216OH	M
	0110	122	013085	012160	598100	0000	0575	5130		4.04		Correct TRMS Charges for Exp Org 012160	Yes	STRM12160	022811-MOL
	0110	122	013085	012160	598100	0000	0575	5130		86.17		Correct TRMS Charges for Exp Org 012160	Yes	STRM12160	032311-MOL
	0110	122	012360	012360	107001	0000	0575	5130		648.58		Correct TRMS Charges for Exp Org 012360	Yes	RELD236OH	I
	0110	122	012360	012360	107001	0000	0575	5130		2,479.44		Correct TRMS Charges for Exp Org 012360	Yes	STLT236	I
	0110	122	012360	012360	107001	0000	0575	5130		24.71		Correct TRMS Charges for Exp Org 012360	Yes	RCST236	2781962I01
	0110	122	012360	012360	107001	0000	0575	5130		107.85		Correct TRMS Charges for Exp Org 012360	Yes	RCST236	2670708I01
	0110	122	012360	012360	107001	0000	0575	5130		991.29		Correct TRMS Charges for Exp Org 012360	Yes	RCST236	2631100I01
	0110	122	012360	012360	107001	0000	0575	5130		190.99		Correct TRMS Charges for Exp Org 012360	Yes	RCST236	2253137I01
	0110	122	012360	012360	107001	0000	0575	5130		3,688.37		Correct TRMS Charges for Exp Org 012360	Yes	RCST236	I
	0110	122	012360	012360	107001	0000	0575	5130		738.70		Correct TRMS Charges for Exp Org 012360	Yes	POLD236	I
	0110	122	010610	012360	107001	0000	0575	5130		74.15		Correct TRMS Charges for Exp Org 012360	Yes	123136	RICOC-PI 11
	0110	122	012360	012360	107001	0000	0575	5130		1,614.98		Correct TRMS Charges for Exp Org 012360	Yes	RDSTLT236	I
	0110	122	012360	012360	107001	0000	0575	5130		3,709.76		Correct TRMS Charges for Exp Org 012360	Yes	RDPOLE236	I
	0110	122	012360	012360	107001	0000	0575	5130		3,925.35		Correct TRMS Charges for Exp Org 012360	Yes	RDPOLD236	I
	0110	122	012360	012360	107001	0000	0575	5130		531.53		Correct TRMS Charges for Exp Org 012360	Yes	RDDD236UG	I
	0110	122	012360	012360	107001	0000	0575	5130		12,131.18		Correct TRMS Charges for Exp Org 012360	Yes	RDDD236OH	I
	0110	122	012360	012360	107001	0000	0575	5130		2,195.71		Correct TRMS Charges for Exp Org 012360	Yes	PBWK236OH	I
	0110	122	012360	012360	107001	0000	0575	5130		7,299.11		Correct TRMS Charges for Exp Org 012360	Yes	NBSV236UG	I
	0110	122	012360	012360	107001	0000	0575	5130		8,651.41		Correct TRMS Charges for Exp Org 012360	Yes	NBSV236OH	I
	0110	122	012360	012360	107001	0000	0575	5130		1,432.97		Correct TRMS Charges for Exp Org 012360	Yes	NBSB236UG	I
	0110	122	012360	012360	107001	0000	0575	5130		1,321.63		Correct TRMS Charges for Exp Org 012360	Yes	NBSB236OH	I
	0110	122	012360	012360	107001	0000	0575	5130		4,489.65		Correct TRMS Charges for Exp Org 012360	Yes	NBRD236UG	I
	0110	122	012360	012360	107001	0000	0575	5130		101.12		Correct TRMS Charges for Exp Org 012360	Yes	NBRD236OH	2792291I01
	0110	122	012360	012360	107001	0000	0575	5130		101.12		Correct TRMS Charges for Exp Org 012360	Yes	NBRD236OH	2736890I01
	0110	122	012360	012360	107001	0000	0575	5130		7,481.44		Correct TRMS Charges for Exp Org 012360	Yes	NBRD236OH	I
	0110	122	012360	012360	107001	0000	0575	5130		269.64		Correct TRMS Charges for Exp Org 012360	Yes	NBID236UG	2736752I01
	0110	122	012360	012360	107001	0000	0575	5130		1,528.62		Correct TRMS Charges for Exp Org 012360	Yes	NBID236OH	I
	0110	122	012360	012360	107001	0000	0575	5130		648.58		Correct TRMS Charges for Exp Org 012360	Yes	SYSENH236	I

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	012360	012360	107001	0000	0575	5130		62.92		Correct TRMS Charges for Exp Org 012360	Yes	SYSENH236	2802897I01
	0110	122	012360	012360	107001	0000	0575	5130		58.42		Correct TRMS Charges for Exp Org 012360	Yes	TBRD236OH	I
	0110	122	012360	012360	107001	0000	0575	5130		121.86		Correct TRMS Charges for Exp Org 012360	Yes	TBRD236UG	I
	0110	122	012360	012360	107001	0000	0575	5130		2,988.12		Correct TRMS Charges for Exp Org 012360	Yes	XFRM236	I
	0110	122	012360	012360	107001	0000	0575	5130		522.74		Correct TRMS Charges for Exp Org 012360	Yes	XFRM236	INSTALL
	0110	122	012360	012360	107001	0000	0575	5130		1,207.90		Correct TRMS Charges for Exp Org 012360	Yes	RNTPD236	I
	0110	122	012360	012360	107001	0000	0575	5130		26.96		Correct TRMS Charges for Exp Org 012360	Yes	RNTPD236	2813415I01
	0110	122	012360	012360	107001	0000	0575	5130		29.21		Correct TRMS Charges for Exp Org 012360	Yes	ECAPRR236	I
	0110	122	012360	012360	107001	0000	0575	5130		9,962.74		Correct TRMS Charges for Exp Org 012360	Yes	NBCD236OH	I
	0110	122	012360	012360	107001	0000	0575	5130		166.28		Correct TRMS Charges for Exp Org 012360	Yes	NBCD236OH	2793514I01
	0110	122	012360	012360	107001	0000	0575	5130		3,280.85		Correct TRMS Charges for Exp Org 012360	Yes	NBCD236UG	I
	0110	122	012360	012360	107001	0000	0575	5130		64.85		Correct TRMS Charges for Exp Org 012360	Yes	NBCD236UG	2693235I01
	0110	122	012360	012360	108901	0000	0575	5130		62.92		Correct TRMS Charges for Exp Org 012360	Yes	NBCD236OH	R
	0110	122	012360	012360	108901	0000	0575	5130		782.46		Correct TRMS Charges for Exp Org 012360	Yes	RDPOLE236	R
	0110	122	012360	012360	108901	0000	0575	5130		6.74		Correct TRMS Charges for Exp Org 012360	Yes	RDSTLT236	R
	0110	122	012360	012360	108901	0000	0575	5130		314.99		Correct TRMS Charges for Exp Org 012360	Yes	RNTPD236	R
	0110	122	012360	012360	108901	0000	0575	5130		6.74		Correct TRMS Charges for Exp Org 012360	Yes	NBSV236UG	R
	0110	122	012360	012360	108901	0000	0575	5130		89.88		Correct TRMS Charges for Exp Org 012360	Yes	XFRM236	R
	0110	122	012360	012360	108901	0000	0575	5130		472.48		Correct TRMS Charges for Exp Org 012360	Yes	NBCD236OH	2563554R01
	0110	122	012360	012360	108901	0000	0575	5130		78.65		Correct TRMS Charges for Exp Org 012360	Yes	NBCD236OH	2789665R01
	0110	122	012360	012360	108901	0000	0575	5130		1,188.66		Correct TRMS Charges for Exp Org 012360	Yes	NBCD236OH	2792565R01
	0110	122	012360	012360	108901	0000	0575	5130		138.97		Correct TRMS Charges for Exp Org 012360	Yes	NBRD236UG	R
	0110	122	012360	012360	108901	0000	0575	5130		696.01		Correct TRMS Charges for Exp Org 012360	Yes	RDDD236OH	R
	0110	122	012360	012360	108901	0000	0575	5130		135.93		Correct TRMS Charges for Exp Org 012360	Yes	NBSV236OH	R
	0110	122	012360	012360	108901	0000	0575	5130		24.71		Correct TRMS Charges for Exp Org 012360	Yes	NBRD236OH	2779966R01
	0110	122	012360	012360	108901	0000	0575	5130		120.44		Correct TRMS Charges for Exp Org 012360	Yes	STLT236	R
	0110	122	012360	012360	108901	0000	0575	5130		139.83		Correct TRMS Charges for Exp Org 012360	Yes	RDPOLE236	R
	0110	122	012360	012360	108901	0000	0575	5130		352.05		Correct TRMS Charges for Exp Org 012360	Yes	NBRD236OH	R
	0110	303	012360	012360	143022	0000	0575	5130		44.94		Correct TRMS Charges for Exp Org 012360	Yes	BTM236	2775287I01
	0110	303	012360	012360	143022	0000	0575	5130		377.50		Correct TRMS Charges for Exp Org 012360	Yes	BTM236	2724154I01
	0110	122	013085	012360	583001	0000	0575	5130		35.95		Correct TRMS Charges for Exp Org 012360	Yes	STRM12360	022811-OOL
	0110	122	012360	012360	583001	0000	0575	5130		353.02		Correct TRMS Charges for Exp Org 012360	Yes	SWITCH236	O
	0110	122	012360	012360	583001	0000	0575	5130		634.23		Correct TRMS Charges for Exp Org 012360	Yes	TBRD236OH	O
	0110	122	012360	012360	583001	0000	0575	5130		64.85		Correct TRMS Charges for Exp Org 012360	Yes	MCAPR236	O
	0110	122	012360	012360	583001	0000	0575	5130		204.96		Correct TRMS Charges for Exp Org 012360	Yes	LINLOC236	O

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	012360	012360	583001	0000	0575	5130		150.20		Correct TRMS Charges for Exp Org 012360	Yes	NRINSP236	O
	0110	122	012360	012360	583001	0000	0575	5130		483.75		Correct TRMS Charges for Exp Org 012360	Yes	PMINSP236	O
	0110	122	012360	012360	583001	0000	0575	5130		1,055.59		Correct TRMS Charges for Exp Org 012360	Yes	RDDD236OH	O
	0110	122	012360	012360	583001	0000	0575	5130		46.32		Correct TRMS Charges for Exp Org 012360	Yes	RDPOLD236	O
	0110	122	012360	012360	583001	0000	0575	5130		235.83		Correct TRMS Charges for Exp Org 012360	Yes	MNMR236	O
	0110	122	012360	012360	583001	0000	0575	5130		27.79		Correct TRMS Charges for Exp Org 012360	Yes	RCST236	O
	0110	122	012360	012360	584001	0000	0575	5130		101.91		Correct TRMS Charges for Exp Org 012360	Yes	TBRD236UG	O
	0110	122	012360	012360	588100	0000	0575	5130		924.30		Correct TRMS Charges for Exp Org 012360	Yes	TRNG236	T
	0110	122	012360	012360	588100	0000	0575	0000		4,167.77		Correct TRMS Charges for Exp Org 012360	Yes	HLTSAF236	HSP
	0110	122	012360	012360	588100	0000	0575	5130		1,908.50		Correct TRMS Charges for Exp Org 012360	Yes	TRNG236	TR
	0110	122	012360	012360	593001	0000	0575	5130		232.75		Correct TRMS Charges for Exp Org 012360	Yes	SWITCH236	M
	0110	122	012360	012360	593001	0000	0575	5130		60.67		Correct TRMS Charges for Exp Org 012360	Yes	MCAPRR236	M
	0110	122	012360	012360	593002	0000	0575	5130		83.38		Correct TRMS Charges for Exp Org 012360	Yes	MCAPR236	M
	0110	122	012360	012360	593002	0000	0575	5130		6,699.80		Correct TRMS Charges for Exp Org 012360	Yes	TBRD236OH	M
	0110	122	013085	012360	593002	0000	0575	5130		42.69		Correct TRMS Charges for Exp Org 012360	Yes	STRM12360	032311-MOL
	0110	122	012360	012360	593002	0000	0575	5130		259.40		Correct TRMS Charges for Exp Org 012360	Yes	RDPOLE236	M
	0110	122	012360	012360	593002	0000	0575	5130		284.12		Correct TRMS Charges for Exp Org 012360	Yes	RDSLTL236	M
	0110	122	013085	012360	593002	0000	0575	5130		157.29		Correct TRMS Charges for Exp Org 012360	Yes	STRM12360	022811-MOL
	0110	122	012360	012360	593002	0000	0575	5130		370.58		Correct TRMS Charges for Exp Org 012360	Yes	RDPOLD236	M
	0110	122	012360	012360	593002	0000	0575	5130		1,265.74		Correct TRMS Charges for Exp Org 012360	Yes	RDDD236OH	M
	0110	122	012360	012360	593002	0000	0575	5130		231.61		Correct TRMS Charges for Exp Org 012360	Yes	PBWK236OH	M
	0110	122	012360	012360	593002	0000	0575	5130		407.63		Correct TRMS Charges for Exp Org 012360	Yes	PMINSP236	M
	0110	122	012360	012360	593002	0000	0575	5130		3,321.30		Correct TRMS Charges for Exp Org 012360	Yes	PMINSP236	PM
	0110	122	012360	012360	594001	0000	0575	5130		230.82		Correct TRMS Charges for Exp Org 012360	Yes	RDDD236UG	M
	0110	122	012360	012360	594001	0000	0575	5130		391.66		Correct TRMS Charges for Exp Org 012360	Yes	RNTPD236	M
	0110	122	012360	012360	594002	0000	0575	5130		588.15		Correct TRMS Charges for Exp Org 012360	Yes	TBRD236UG	M
	0110	105	012360	012360	903003	0000	0575	0000		186.75		Correct TRMS Charges for Exp Org 012360	Yes	126360	RET
	0110	122	012460	012460	107001	0000	0575	5130	1,238.94			Correct TRMS Charges for Exp Org 012460	Yes	RDPOLE246	I
	0110	122	012460	012460	107001	0000	0575	5130	2,525.46			Correct TRMS Charges for Exp Org 012460	Yes	RDDD246OH	I
	0110	122	012460	012460	107001	0000	0575	5130	192.61			Correct TRMS Charges for Exp Org 012460	Yes	PBWK246UG	I
	0110	122	012460	012460	107001	0000	0575	5130	144.93			Correct TRMS Charges for Exp Org 012460	Yes	PBWK246OH	I
	0110	122	012460	012460	107001	0000	0575	5130	3,338.40			Correct TRMS Charges for Exp Org 012460	Yes	NBSV246UG	I
	0110	122	012460	012460	107001	0000	0575	5130	3,776.86			Correct TRMS Charges for Exp Org 012460	Yes	NBSV246OH	I
	0110	122	012460	012460	107001	0000	0575	5130	1,554.07			Correct TRMS Charges for Exp Org 012460	Yes	NBSB246UG	I

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	012460	012460	107001	0000	0575	5130	787.27			Correct TRMS Charges for Exp Org 012460	Yes	NBSB246OH	I
	0110	122	012460	012460	107001	0000	0575	5130	461.22			Correct TRMS Charges for Exp Org 012460	Yes	NBRD246UG	I
	0110	122	012460	012460	107001	0000	0575	5130	1,010.64			Correct TRMS Charges for Exp Org 012460	Yes	NBRD246OH	I
	0110	122	012460	012460	107001	0000	0575	5130	218.02			Correct TRMS Charges for Exp Org 012460	Yes	NBCD246UG	2686654I01
	0110	122	012460	012460	107001	0000	0575	5130	1,248.71			Correct TRMS Charges for Exp Org 012460	Yes	NBCD246UG	I
	0110	122	012460	012460	107001	0000	0575	5130	631.21			Correct TRMS Charges for Exp Org 012460	Yes	NBCD246OH	2673365I01
	0110	122	012460	012460	107001	0000	0575	5130	286.99			Correct TRMS Charges for Exp Org 012460	Yes	NBCD246OH	2651364I01
	0110	122	012460	012460	107001	0000	0575	5130	1,134.43			Correct TRMS Charges for Exp Org 012460	Yes	NBCD246OH	I
	0110	122	012460	012460	107001	0000	0575	5130	446.16			Correct TRMS Charges for Exp Org 012460	Yes	ECAPRR246	I
	0110	122	012460	012460	107001	0000	0575	5130	335.49			Correct TRMS Charges for Exp Org 012460	Yes	RNTPD246	I
	0110	122	012460	012460	107001	0000	0575	5130	131.58			Correct TRMS Charges for Exp Org 012460	Yes	MCAPR246	I
	0110	122	012460	012460	107001	0000	0575	5130	348.98			Correct TRMS Charges for Exp Org 012460	Yes	XFRM246	INSTALL
	0110	122	012460	012460	107001	0000	0575	5130	159.14			Correct TRMS Charges for Exp Org 012460	Yes	XFRM246	I
	0110	122	012460	012460	107001	0000	0575	5130	1,683.15			Correct TRMS Charges for Exp Org 012460	Yes	STLT246	I
	0110	122	012460	012460	107001	0000	0575	5130	489.67			Correct TRMS Charges for Exp Org 012460	Yes	RCST246	I
	0110	122	012460	012460	107001	0000	0575	5130	16.89			Correct TRMS Charges for Exp Org 012460	Yes	POLD246	I
	0110	122	011560	012460	107001	0000	0575	5130	119.91			Correct TRMS Charges for Exp Org 012460	Yes	130884	2264525I01
	0110	122	012460	012460	107001	0000	0575	5130	1,091.22			Correct TRMS Charges for Exp Org 012460	Yes	TBRD246OH	I
	0110	122	013085	012460	107001	0000	0575	5130	16.35			Correct TRMS Charges for Exp Org 012460	Yes	STRM12460	032311-I
	0110	122	013085	012460	107001	0000	0575	5130	386.99			Correct TRMS Charges for Exp Org 012460	Yes	STRM12460	022811-I
	0110	122	012460	012460	107001	0000	0575	5130	302.79			Correct TRMS Charges for Exp Org 012460	Yes	RELD246OH	I
	0110	122	012460	012460	107001	0000	0575	5130	239.03			Correct TRMS Charges for Exp Org 012460	Yes	RDSTLT246	I
	0110	122	012460	012460	107001	0000	0575	5130	43.59			Correct TRMS Charges for Exp Org 012460	Yes	RDPOLD246	I
	0110	122	012460	012460	108901	0000	0575	5130	22.89			Correct TRMS Charges for Exp Org 012460	Yes	NBSV246UG	R
	0110	122	012460	012460	108901	0000	0575	5130	74.49			Correct TRMS Charges for Exp Org 012460	Yes	STLT246	R
	0110	122	012460	012460	108901	0000	0575	5130	20.98			Correct TRMS Charges for Exp Org 012460	Yes	NBRD246OH	R
	0110	122	011560	012460	108901	0000	0575	5130	112.65			Correct TRMS Charges for Exp Org 012460	Yes	130884	2264525R02
	0110	122	012460	012460	108901	0000	0575	5130	194.40			Correct TRMS Charges for Exp Org 012460	Yes	NBCD246OH	2561037R01
	0110	122	012460	012460	108901	0000	0575	5130	531.35			Correct TRMS Charges for Exp Org 012460	Yes	NBSV246OH	R
	0110	122	012460	012460	108901	0000	0575	5130	43.60			Correct TRMS Charges for Exp Org 012460	Yes	NBCD246UG	R
	0110	303	012460	012460	184612	0000	0575	0000	1,750.67			Correct TRMS Charges for Exp Org 012460	Yes	NBCOH246	LE
	0110	303	012460	012460	184612	0000	0575	0000	875.33			Correct TRMS Charges for Exp Org 012460	Yes	ENCOH246	LE
	0110	303	012460	012460	184612	0000	0575	0000	875.33			Correct TRMS Charges for Exp Org 012460	Yes	MNCOH246	LE
	0110	122	012460	012460	583001	0000	0575	5130	1,308.17			Correct TRMS Charges for Exp Org 012460	Yes	ADMSP246	O
	0110	122	012460	012460	583001	0000	0575	5130	183.76			Correct TRMS Charges for Exp Org 012460	Yes	NRINSP246	O

Template Type: Functional Journal
 Template Style: Single Journal Entry
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	012460	012460	583001	0000	0575	0000	32.42			Correct TRMS Charges for Exp Org 012460	Yes	PMINSP246	O
	0110	122	012460	012460	583001	0000	0575	5130	263.69			Correct TRMS Charges for Exp Org 012460	Yes	LINLOC246	O
	0110	122	012460	012460	588100	0000	0575	0000	283.27			Correct TRMS Charges for Exp Org 012460	Yes	HLTSAF246	HSP
	0110	122	012460	012460	588100	0000	0575	5430	528.24			Correct TRMS Charges for Exp Org 012460	Yes	TRNG246	T
	0110	122	012460	012460	593001	0000	0575	5130	59.96			Correct TRMS Charges for Exp Org 012460	Yes	SWITCH246	M
	0110	122	012460	012460	593001	0000	0575	5130	532.69			Correct TRMS Charges for Exp Org 012460	Yes	MCAPRR246	M
	0110	122	013085	012460	593002	0000	0575	5130	406.98			Correct TRMS Charges for Exp Org 012460	Yes	STRM12460	032311-MOL
	0110	122	012460	012460	593002	0000	0575	5130	1,159.02			Correct TRMS Charges for Exp Org 012460	Yes	TBRD246OH	M
	0110	122	012460	012460	593002	0000	0575	5130	105.35			Correct TRMS Charges for Exp Org 012460	Yes	RDDD246OH	M
	0110	122	012460	012460	593002	0000	0575	0000	230.77			Correct TRMS Charges for Exp Org 012460	Yes	PMINSP246	M
	0110	122	012460	012460	593002	0000	0575	5130	696.98			Correct TRMS Charges for Exp Org 012460	Yes	MCAPR246	M
	0110	122	012460	012460	593002	0000	0575	5130	92.66			Correct TRMS Charges for Exp Org 012460	Yes	ECAPRR246	M
	0110	122	012460	012460	593002	0000	0575	5130	696.28			Correct TRMS Charges for Exp Org 012460	Yes	RDPOLD246	M
	0110	122	012460	012460	593002	0000	0575	5130	1,725.06			Correct TRMS Charges for Exp Org 012460	Yes	RDSTLT246	M
	0110	122	012460	012460	594002	0000	0575	5130	70.88			Correct TRMS Charges for Exp Org 012460	Yes	TBRD246UG	M
	0110	122	012560	012560	107001	0000	0575	5130	160.25			Correct TRMS Charges for Exp Org 012560	Yes	RCST256	2408912102
	0110	122	012560	012560	107001	0000	0575	5130	119.26			Correct TRMS Charges for Exp Org 012560	Yes	RCST256	2514354102
	0110	122	012560	012560	107001	0000	0575	5130	54.00			Correct TRMS Charges for Exp Org 012560	Yes	RCST256	2634808101
	0110	122	012560	012560	107001	0000	0575	5130	6.97			Correct TRMS Charges for Exp Org 012560	Yes	RCST256	2686204101
	0110	122	012560	012560	107001	0000	0575	5130	1,242.28			Correct TRMS Charges for Exp Org 012560	Yes	STLT256	I
	0110	122	012560	012560	107001	0000	0575	5130	260.50			Correct TRMS Charges for Exp Org 012560	Yes	XFRM256	I
	0110	122	012560	012560	107001	0000	0575	5130	202.06			Correct TRMS Charges for Exp Org 012560	Yes	XFRM256	INSTALL
	0110	122	012560	012560	107001	0000	0575	5130	200.22			Correct TRMS Charges for Exp Org 012560	Yes	RNTPD256	I
	0110	122	012560	012560	107001	0000	0575	5130	2,198.49			Correct TRMS Charges for Exp Org 012560	Yes	NBCD256OH	I
	0110	122	012560	012560	107001	0000	0575	5130	322.05			Correct TRMS Charges for Exp Org 012560	Yes	NBCD256OH	2652584101
	0110	122	012560	012560	107001	0000	0575	5130	420.88			Correct TRMS Charges for Exp Org 012560	Yes	NBCD256OH	2776469101
	0110	122	012560	012560	107001	0000	0575	5130	51.16			Correct TRMS Charges for Exp Org 012560	Yes	NBCD256OH	2787999101
	0110	122	012560	012560	107001	0000	0575	5130	72.09			Correct TRMS Charges for Exp Org 012560	Yes	NBCD256OH	2808466101
	0110	122	012560	012560	107001	0000	0575	5130	40.69			Correct TRMS Charges for Exp Org 012560	Yes	NBCD256OH	2808585101
	0110	122	012560	012560	107001	0000	0575	5130	593.89			Correct TRMS Charges for Exp Org 012560	Yes	NBCD256UG	I
	0110	122	012560	012560	107001	0000	0575	5130	362.26			Correct TRMS Charges for Exp Org 012560	Yes	NBCD256UG	2559701101
	0110	122	012560	012560	107001	0000	0575	5130	1,831.00			Correct TRMS Charges for Exp Org 012560	Yes	NBRD256OH	I
	0110	122	012560	012560	107001	0000	0575	5130	66.27			Correct TRMS Charges for Exp Org 012560	Yes	NBRD256OH	2814974101
	0110	122	012560	012560	107001	0000	0575	5130	69.76			Correct TRMS Charges for Exp Org 012560	Yes	NBRD256OH	2815124101

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	012560	012560	107001	0000	0575	5130	1,499.27			Correct TRMS Charges for Exp Org 012560	Yes	NBRD256UG	I
	0110	122	012560	012560	107001	0000	0575	5130	769.33			Correct TRMS Charges for Exp Org 012560	Yes	NBSB256UG	I
	0110	122	012560	012560	107001	0000	0575	5130	1,279.81			Correct TRMS Charges for Exp Org 012560	Yes	NBSV256OH	I
	0110	122	012560	012560	107001	0000	0575	5130	1,341.38			Correct TRMS Charges for Exp Org 012560	Yes	NBSV256UG	I
	0110	122	012560	012560	107001	0000	0575	5130	54.53			Correct TRMS Charges for Exp Org 012560	Yes	PBWK256OH	I
	0110	122	012560	012560	107001	0000	0575	5130	1,802.08			Correct TRMS Charges for Exp Org 012560	Yes	RDDD256OH	I
	0110	122	012560	012560	107001	0000	0575	5130	1,278.00			Correct TRMS Charges for Exp Org 012560	Yes	RDPOLD256	I
	0110	122	012560	012560	107001	0000	0575	5130	1,309.98			Correct TRMS Charges for Exp Org 012560	Yes	RDPOLE256	I
	0110	122	012560	012560	107001	0000	0575	5130	953.11			Correct TRMS Charges for Exp Org 012560	Yes	RDSTLT256	I
	0110	122	012560	012560	107001	0000	0575	5130	538.58			Correct TRMS Charges for Exp Org 012560	Yes	RELD256OH	I
	0110	122	013085	012560	107001	0000	0575	5130	15.11			Correct TRMS Charges for Exp Org 012560	Yes	STRM12560	022811-I
	0110	122	013085	012560	107001	0000	0575	5130	53.48			Correct TRMS Charges for Exp Org 012560	Yes	STRM12560	032311-I
	0110	122	012560	012560	107001	0000	0575	5130	353.39			Correct TRMS Charges for Exp Org 012560	Yes	SYSENH256	I
	0110	122	012560	012560	107001	0000	0575	5130	620.77			Correct TRMS Charges for Exp Org 012560	Yes	TBRD256OH	I
	0110	122	012560	012560	107001	0000	0575	5130	87.75			Correct TRMS Charges for Exp Org 012560	Yes	TBRD256UG	I
	0110	122	010610	012560	107001	0000	0575	5130	4,193.72			Correct TRMS Charges for Exp Org 012560	Yes	123136	SHEOC-PI 11
	0110	122	012560	012560	107001	0000	0575	5130	200.26			Correct TRMS Charges for Exp Org 012560	Yes	FUSE256	I
	0110	122	012560	012560	107001	0000	0575	5130	832.33			Correct TRMS Charges for Exp Org 012560	Yes	POLD256	I
	0110	122	012560	012560	107001	0000	0575	5130	13.50			Correct TRMS Charges for Exp Org 012560	Yes	RCST256	I
	0110	122	012560	012560	107001	0000	0575	5130	110.22			Correct TRMS Charges for Exp Org 012560	Yes	RCST256	IO
	0110	122	010610	012560	108901	0000	0575	5130	83.71			Correct TRMS Charges for Exp Org 012560	Yes	123136	SHEOC-PR 11
	0110	122	012560	012560	108901	0000	0575	5130	6.97			Correct TRMS Charges for Exp Org 012560	Yes	NBID256OH	R
	0110	122	012560	012560	108901	0000	0575	5130	6.97			Correct TRMS Charges for Exp Org 012560	Yes	NBCD256OH	R
	0110	122	012560	012560	108901	0000	0575	5130	71.97			Correct TRMS Charges for Exp Org 012560	Yes	POLD256	R
	0110	122	012560	012560	108901	0000	0575	5130	12.79			Correct TRMS Charges for Exp Org 012560	Yes	RDDD256OH	R
	0110	122	012560	012560	108901	0000	0575	5130	65.48			Correct TRMS Charges for Exp Org 012560	Yes	NBSV256UG	R
	0110	122	012560	012560	108901	0000	0575	5130	29.25			Correct TRMS Charges for Exp Org 012560	Yes	TBRD256UG	R
	0110	122	013085	012560	108901	0000	0575	5130	12.79			Correct TRMS Charges for Exp Org 012560	Yes	STRM12560	032311-R
	0110	122	012560	012560	108901	0000	0575	5130	96.75			Correct TRMS Charges for Exp Org 012560	Yes	NBCD256UG	2729295R01
	0110	122	012560	012560	108901	0000	0575	5130	25.58			Correct TRMS Charges for Exp Org 012560	Yes	NBRD256OH	R
	0110	122	012560	012560	108901	0000	0575	5130	373.27			Correct TRMS Charges for Exp Org 012560	Yes	RDPOLE256	R
	0110	122	013085	012560	108901	0000	0575	5130	61.62			Correct TRMS Charges for Exp Org 012560	Yes	STRM12560	022811-R
	0110	122	012560	012560	108901	0000	0575	5130	160.02			Correct TRMS Charges for Exp Org 012560	Yes	NBSV256OH	R
	0110	122	012560	012560	583001	0000	0575	5130	813.69			Correct TRMS Charges for Exp Org 012560	Yes	LINLOC256	O
	0110	122	013085	012560	583001	0000	0575	5130	8.14			Correct TRMS Charges for Exp Org 012560	Yes	STRM12560	022811-OOL

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	012560	012560	583001	0000	0575	5130	24.75			Correct TRMS Charges for Exp Org 012560	Yes	RCST256	O
	0110	122	012560	012560	583001	0000	0575	5130	380.16			Correct TRMS Charges for Exp Org 012560	Yes	NRINSP256	O
	0110	122	011370	012560	586100	0000	0575	0000	30.49			Correct TRMS Charges for Exp Org 012560	Yes	115564	MISC
	0110	122	012560	012560	588100	0000	0575	5130	770.33			Correct TRMS Charges for Exp Org 012560	Yes	TRNG256	T
	0110	122	012560	012560	588100	0000	0575	0000	659.85			Correct TRMS Charges for Exp Org 012560	Yes	HLTSAF256	HSP
	0110	122	012460	012560	588100	0000	0575	0000	3.49			Correct TRMS Charges for Exp Org 012560	Yes	HLTSAF246	HSP
	0110	122	012560	012560	593001	0000	0575	5130	52.32			Correct TRMS Charges for Exp Org 012560	Yes	MCAPRR256	M
	0110	122	012560	012560	593001	0000	0575	5130	249.05			Correct TRMS Charges for Exp Org 012560	Yes	SWITCH256	M
	0110	122	010610	012560	593001	0000	0575	5130	103.47			Correct TRMS Charges for Exp Org 012560	Yes	123136	SHEOC-C 11
	0110	122	012560	012560	593001	0000	0575	5130	67.50			Correct TRMS Charges for Exp Org 012560	Yes	RDPOLE256	PLTRT
	0110	122	013085	012560	593002	0000	0575	5130	89.52			Correct TRMS Charges for Exp Org 012560	Yes	STRM12560	032311-MOL
	0110	122	013085	012560	593002	0000	0575	5130	91.85			Correct TRMS Charges for Exp Org 012560	Yes	STRM12560	022811-MOL
	0110	122	012560	012560	593002	0000	0575	5130	105.65			Correct TRMS Charges for Exp Org 012560	Yes	RDSTLT256	M
	0110	122	012560	012560	593002	0000	0575	5130	188.53			Correct TRMS Charges for Exp Org 012560	Yes	RDPOLE256	M
	0110	122	012560	012560	593002	0000	0575	5130	333.74			Correct TRMS Charges for Exp Org 012560	Yes	RDDD256OH	M
	0110	122	012560	012560	593002	0000	0575	5130	848.85			Correct TRMS Charges for Exp Org 012560	Yes	PMINSP256	PM
	0110	122	012560	012560	593002	0000	0575	5130	1,088.28			Correct TRMS Charges for Exp Org 012560	Yes	OPMNTC256	MOL
	0110	122	012560	012560	593002	0000	0575	5130	24.75			Correct TRMS Charges for Exp Org 012560	Yes	RCST256	M
	0110	122	012560	012560	593002	0000	0575	5130	1,390.61			Correct TRMS Charges for Exp Org 012560	Yes	TBRD256OH	M
	0110	122	013085	012560	593003	0000	0575	5130	12.79			Correct TRMS Charges for Exp Org 012560	Yes	STRM12560	022811-MOS
	0110	122	013085	012560	593004	0000	0575	5130	8.14			Correct TRMS Charges for Exp Org 012560	Yes	STRM12560	032311-TREE
	0110	122	012560	012560	594001	0000	0575	5130	6.75			Correct TRMS Charges for Exp Org 012560	Yes	RDDD256UG	MUG
	0110	122	012560	012560	594001	0000	0575	5130	15.11			Correct TRMS Charges for Exp Org 012560	Yes	RDDD256UG	M
	0110	122	012560	012560	594001	0000	0575	5130	15.11			Correct TRMS Charges for Exp Org 012560	Yes	RNTPD256	M
	0110	122	012560	012560	594001	0000	0575	5130	84.46			Correct TRMS Charges for Exp Org 012560	Yes	OPMNTC256	MUG
	0110	122	012560	012560	594002	0000	0575	5130	24.75			Correct TRMS Charges for Exp Org 012560	Yes	TBRD256UG	M
	0110	105	013180	012560	902002	0000	0575	0000	20.25			Correct TRMS Charges for Exp Org 012560	Yes	115561	MISC
	0110	105	011071	012560	903003	0000	0575	0000	27.01			Correct TRMS Charges for Exp Org 012560	Yes	115549	BOS
	0110	303	015345	013030	143022	0000	0575	0000	66.09			Correct TRMS Charges for Exp Org 013030	Yes	114071	MTCE
	0110	122	015820	013030	586100	0000	0575	0000	11,653.27			Correct TRMS Charges for Exp Org 013030	Yes	115565	MI
	0110	121	015850	013040	107001	0000	0575	5150	21.77			Correct TRMS Charges for Exp Org 013040	Yes	KSURGE-11	108-T375SA-IN
	0110	121	015850	013040	107001	0000	0575	5150	77.54			Correct TRMS Charges for Exp Org 013040	Yes	KTRMUP-10	102-FENCE-IN
	0110	122	013150	013040	107001	0000	0575	5130	14.86			Correct TRMS Charges for Exp Org 013040	Yes	SYSENH315	280495401

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	105	018910	013040	107001	0000	0575	0901	50.40			Correct TRMS Charges for Exp Org 013040	Yes	125462	107001
	0110	122	013040	013040	107001	0000	0575	5100	1,055.27			Correct TRMS Charges for Exp Org 013040	Yes	126528	107001D223
	0110	122	013040	013040	107001	0000	0575	5100	52.98			Correct TRMS Charges for Exp Org 013040	Yes	126531	107001D743
	0110	122	013040	013040	107001	0000	0575	5100	238.59			Correct TRMS Charges for Exp Org 013040	Yes	126534	107001D429
	0110	122	013040	013040	107001	0000	0575	5100	14.84			Correct TRMS Charges for Exp Org 013040	Yes	126535	107001D108
	0110	122	013040	013040	107001	0000	0575	5100	1,203.05			Correct TRMS Charges for Exp Org 013040	Yes	126536	107001
	0110	122	013040	013040	107001	0000	0575	5100	631.09			Correct TRMS Charges for Exp Org 013040	Yes	126539	107001
	0110	122	013040	013040	107001	0000	0575	5100	17.18			Correct TRMS Charges for Exp Org 013040	Yes	126542	107001D898
	0110	122	013040	013040	107001	0000	0575	5100	38.41			Correct TRMS Charges for Exp Org 013040	Yes	126550	107001
	0110	121	015850	013040	107001	0000	0575	5150	487.70			Correct TRMS Charges for Exp Org 013040	Yes	126785	T&D
	0110	121	015850	013040	107001	0000	0575	5200	12.92			Correct TRMS Charges for Exp Org 013040	Yes	126795	1
	0110	121	015850	013040	107001	0000	0575	5200	27.14			Correct TRMS Charges for Exp Org 013040	Yes	126795	CAP BK IN/RM
	0110	121	015850	013040	107001	0000	0575	5150	14.22			Correct TRMS Charges for Exp Org 013040	Yes	126796	INV BUDGET
	0110	121	015850	013040	107001	0000	0575	5150	792.85			Correct TRMS Charges for Exp Org 013040	Yes	126796	CAP BANK-IN
	0100	121	003060	013040	107001	0000	0575	0901	272.39			Correct TRMS Charges for Exp Org 013040	Yes	127175	T&D
	0110	121	015850	013040	107001	0000	0575	5150	448.25			Correct TRMS Charges for Exp Org 013040	Yes	130011	107001
	0110	122	013040	013040	107001	0000	0575	5100	165.46			Correct TRMS Charges for Exp Org 013040	Yes	130673	107001D825
	0110	122	013040	013040	107001	0000	0575	5100	91.04			Correct TRMS Charges for Exp Org 013040	Yes	130709	107001D731
	0110	122	013040	013040	107001	0000	0575	5100	49.48			Correct TRMS Charges for Exp Org 013040	Yes	130709	107001D846
	0110	122	013040	013040	107001	0000	0575	5100	4.95			Correct TRMS Charges for Exp Org 013040	Yes	130709	107001D848
	0110	122	013040	013040	107001	0000	0575	5100	14.84			Correct TRMS Charges for Exp Org 013040	Yes	130709	107001D731W
	0110	122	014940	013040	107001	0000	0575	5300	2.97			Correct TRMS Charges for Exp Org 013040	Yes	130713	107001D116
	0110	122	014940	013040	107001	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	130713	107001D602
	0110	122	013040	013040	107001	0000	0575	5150	404.73			Correct TRMS Charges for Exp Org 013040	Yes	130726	107001D22
	0110	121	015850	013040	107001	0000	0575	5150	7.92			Correct TRMS Charges for Exp Org 013040	Yes	130895	INVEST
	0110	122	013040	013040	107001	0000	0575	5100	52.98			Correct TRMS Charges for Exp Org 013040	Yes	130993	INVESTMENT
	0110	122	013040	013040	107001	0000	0575	5100	24.55			Correct TRMS Charges for Exp Org 013040	Yes	131223	KENTON
	0110	122	013040	013040	107001	0000	0575	5100	29.72			Correct TRMS Charges for Exp Org 013040	Yes	131223	AO SMITH
	0110	122	013040	013040	107001	0000	0575	5100	53.44			Correct TRMS Charges for Exp Org 013040	Yes	131223	CENT BRK
	0110	122	013040	013040	107001	0000	0575	5100	14.84			Correct TRMS Charges for Exp Org 013040	Yes	131223	PICADOME
	0110	122	013040	013040	107001	0000	0575	5100	108.55			Correct TRMS Charges for Exp Org 013040	Yes	131223	PINE BRK
	0110	122	013040	013040	107001	0000	0575	5100	32.31			Correct TRMS Charges for Exp Org 013040	Yes	131223	REYNOLDS
	0110	122	013040	013040	107001	0000	0575	5100	10.89			Correct TRMS Charges for Exp Org 013040	Yes	131223	RICHMOND
	0110	122	013040	013040	107001	0000	0575	5100	11.87			Correct TRMS Charges for Exp Org 013040	Yes	131223	EARL 12KV
	0110	121	015850	013040	107001	0000	0575	5100	8.91			Correct TRMS Charges for Exp Org 013040	Yes	131390	107001

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	014940	013040	107001	0000	0575	5300	38.77			Correct TRMS Charges for Exp Org 013040	Yes	132447	107001D362
	0110	121	015850	013040	107001	0000	0575	5150	1,129.15			Correct TRMS Charges for Exp Org 013040	Yes	KRSUB-10	094-MVRMOS-IN
	0110	121	015850	013040	107001	0000	0575	5150	52.98			Correct TRMS Charges for Exp Org 013040	Yes	KRSUB-10	060-LANSPPCC-IN
	0110	121	015850	013040	107001	0000	0575	5150	95.63			Correct TRMS Charges for Exp Org 013040	Yes	KRSUB-10	111-BVLLMOS-IN
	0110	121	015850	013040	107001	0000	0575	5150	14.84			Correct TRMS Charges for Exp Org 013040	Yes	KRSUB-11	INVESTBUD
	0110	121	015850	013040	107001	0000	0575	5150	126.66			Correct TRMS Charges for Exp Org 013040	Yes	KRSUB-11	STOLENMAT-IN
	0110	121	015850	013040	107001	0000	0575	5150	150.41			Correct TRMS Charges for Exp Org 013040	Yes	KSTSVC11	165-SST-RPL-IN
	0110	121	015850	013040	107001	0000	0575	5150	6.46			Correct TRMS Charges for Exp Org 013040	Yes	KRELAY-11	165-714-IN
	0110	121	015850	013040	107001	0000	0575	5150	35.62			Correct TRMS Charges for Exp Org 013040	Yes	KSURGE-11	064-T345SA-IN
	0110	121	015850	013040	108901	0000	0575	5150	52.98			Correct TRMS Charges for Exp Org 013040	Yes	KTRMUP-10	102-FENCE-RM
	0110	121	015850	013040	108901	0000	0575	5150	14.84			Correct TRMS Charges for Exp Org 013040	Yes	KSTSVC11	161-SST-RPL-RM
	0110	121	015850	013040	108901	0000	0575	5150	4.95			Correct TRMS Charges for Exp Org 013040	Yes	KSURGE-11	064-T345SA-RM
	0110	121	015850	013040	108901	0000	0575	5150	15.83			Correct TRMS Charges for Exp Org 013040	Yes	KSURGE-11	108-T375SA-RM
	0110	121	015850	013040	108901	0000	0575	5150	160.24			Correct TRMS Charges for Exp Org 013040	Yes	KRSUB-10	111-BVLLMOS-R
	0110	122	013040	013040	108901	0000	0575	5150	34.63			Correct TRMS Charges for Exp Org 013040	Yes	130726	108901D22
	0110	122	013040	013040	108901	0000	0575	5100	50.47			Correct TRMS Charges for Exp Org 013040	Yes	130709	108901D727 1
	0110	122	013040	013040	108901	0000	0575	5100	1.98			Correct TRMS Charges for Exp Org 013040	Yes	130709	108901D848
	0110	122	013040	013040	108901	0000	0575	5100	41.56			Correct TRMS Charges for Exp Org 013040	Yes	130709	108901D846
	0110	122	013040	013040	108901	0000	0575	5100	93.02			Correct TRMS Charges for Exp Org 013040	Yes	126528	108901D223
	0110	122	013040	013040	108901	0000	0575	5100	171.19			Correct TRMS Charges for Exp Org 013040	Yes	126534	108901D429
	0110	122	013040	013040	108901	0000	0575	5100	27.14			Correct TRMS Charges for Exp Org 013040	Yes	126536	108901
	0110	122	013040	013040	108901	0000	0575	5100	21.77			Correct TRMS Charges for Exp Org 013040	Yes	126539	108901
	0110	122	013040	013040	108901	0000	0575	5100	14.22			Correct TRMS Charges for Exp Org 013040	Yes	126542	108901D898
	0110	121	015850	013040	108901	0000	0575	5150	154.37			Correct TRMS Charges for Exp Org 013040	Yes	130011	108901
	0110	122	013040	013040	108901	0000	0575	5100	50.47			Correct TRMS Charges for Exp Org 013040	Yes	130673	108901D825
	0110	122	013040	013040	108901	0000	0575	5100	14.84			Correct TRMS Charges for Exp Org 013040	Yes	130709	108901D731
	0110	303	015345	013040	143022	0000	0575	0000	21.77			Correct TRMS Charges for Exp Org 013040	Yes	114138	MTCE
	0110	303	015345	013040	143022	0000	0575	0000	16.82			Correct TRMS Charges for Exp Org 013040	Yes	114071	MTCE
	0110	303	015345	013040	143022	0000	0575	0000	2.58			Correct TRMS Charges for Exp Org 013040	Yes	114386	MTCE
	0110	303	013040	013040	163002	0000	0575	0000	569.20			Correct TRMS Charges for Exp Org 013040	Yes	111725	STORES
	0110	303	018810	013040	184612	0000	0575	0000	319.78			Correct TRMS Charges for Exp Org 013040	Yes	117881	LE
	0110	303	013040	013040	184612	0000	0575	0000	385.55			Correct TRMS Charges for Exp Org 013040	Yes	124900	184612
	0110	111	016220	013040	512100	0000	0575	5622	222.65			Correct TRMS Charges for Exp Org 013040	Yes	BR2AUXOTO	5622
	0110	111	016220	013040	513100	0000	0575	5624	2.58			Correct TRMS Charges for Exp Org 013040	Yes	104500	6175874
	0110	111	016220	013040	513100	0000	0575	5621	2.58			Correct TRMS Charges for Exp Org 013040	Yes	104500	6175875

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
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Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016220	013040	513100	0000	0575	5622	2.58			Correct TRMS Charges for Exp Org 013040	Yes	104500	6175876
	0110	111	016220	013040	513100	0000	0575	5623	2.58			Correct TRMS Charges for Exp Org 013040	Yes	104500	6175878
	0110	111	016220	013040	513100	0000	0575	5623	2.58			Correct TRMS Charges for Exp Org 013040	Yes	104500	6175879
	0110	111	016220	013040	513100	0000	0575	5623	2.58			Correct TRMS Charges for Exp Org 013040	Yes	104500	6178169
	0110	111	016220	013040	513100	0000	0575	5621	5.17			Correct TRMS Charges for Exp Org 013040	Yes	104500	6175643
	0110	111	016220	013040	513100	0000	0575	5623	2.58			Correct TRMS Charges for Exp Org 013040	Yes	104500	6175877
	0110	111	016910	013040	544100	0000	0575	5691	2.58			Correct TRMS Charges for Exp Org 013040	Yes	113122	6178167
	0110	111	016910	013040	544100	0000	0575	5691	5.17			Correct TRMS Charges for Exp Org 013040	Yes	113122	6178170
	0110	111	016300	013040	553100	0000	0575	5637	2.58			Correct TRMS Charges for Exp Org 013040	Yes	109497	6178173
	0110	111	016300	013040	553100	0000	0575	5636	2.58			Correct TRMS Charges for Exp Org 013040	Yes	109497	6178174
	0110	111	016300	013040	553100	0000	0575	5642	2.58			Correct TRMS Charges for Exp Org 013040	Yes	109497	6178175
	0110	111	016300	013040	553100	0000	0575	5640	5.17			Correct TRMS Charges for Exp Org 013040	Yes	109497	6178185
	0110	111	016300	013040	553100	0000	0575	5635	5.17			Correct TRMS Charges for Exp Org 013040	Yes	109497	6178166
	0110	111	016300	013040	553100	0000	0575	5637	2.58			Correct TRMS Charges for Exp Org 013040	Yes	109497	6178172
	0110	111	016300	013040	553100	0000	0575	5636	2.58			Correct TRMS Charges for Exp Org 013040	Yes	109497	6178171
	0110	121	015850	013040	562100	0000	0575	5150	15.83			Correct TRMS Charges for Exp Org 013040	Yes	112233	6176557
	0110	121	015850	013040	562100	0000	0575	5150	5.17			Correct TRMS Charges for Exp Org 013040	Yes	112233	6177294
	0110	121	015850	013040	562100	0000	0575	5150	26.72			Correct TRMS Charges for Exp Org 013040	Yes	112234	6199318
	0110	121	015850	013040	562100	0000	0575	5150	53.44			Correct TRMS Charges for Exp Org 013040	Yes	112234	6204827
	0110	121	015850	013040	562100	0000	0575	5150	31.67			Correct TRMS Charges for Exp Org 013040	Yes	112234	6208853
	0110	121	015850	013040	562100	0000	0575	5150	6.46			Correct TRMS Charges for Exp Org 013040	Yes	112219	6170952
	0110	121	015850	013040	562100	0000	0575	5150	5.17			Correct TRMS Charges for Exp Org 013040	Yes	112375	6171222
	0110	121	015850	013040	562100	0000	0575	5150	5.17			Correct TRMS Charges for Exp Org 013040	Yes	112219	6170955
	0110	121	015850	013040	562100	0000	0575	5150	5.17			Correct TRMS Charges for Exp Org 013040	Yes	112219	6170985
	0110	121	015850	013040	562100	0000	0575	5150	19.38			Correct TRMS Charges for Exp Org 013040	Yes	112219	6171001
	0110	121	015850	013040	562100	0000	0575	5150	5.17			Correct TRMS Charges for Exp Org 013040	Yes	112219	6171009
	0110	121	015850	013040	562100	0000	0575	5150	16.80			Correct TRMS Charges for Exp Org 013040	Yes	112219	6171010
	0110	121	015850	013040	562100	0000	0575	5150	7.75			Correct TRMS Charges for Exp Org 013040	Yes	112219	6171029
	0110	121	015850	013040	562100	0000	0575	5150	14.22			Correct TRMS Charges for Exp Org 013040	Yes	112219	6171030
	0110	121	015850	013040	562100	0000	0575	5150	7.75			Correct TRMS Charges for Exp Org 013040	Yes	112219	6171053
	0110	121	015850	013040	562100	0000	0575	5150	3.88			Correct TRMS Charges for Exp Org 013040	Yes	112219	6171278
	0110	121	015850	013040	562100	0000	0575	5150	10.34			Correct TRMS Charges for Exp Org 013040	Yes	112219	6171279
	0110	121	015850	013040	562100	0000	0575	5150	5.17			Correct TRMS Charges for Exp Org 013040	Yes	112219	6172090
	0110	121	015850	013040	562100	0000	0575	5150	5.17			Correct TRMS Charges for Exp Org 013040	Yes	112219	6172091
	0110	121	015850	013040	562100	0000	0575	5150	9.90			Correct TRMS Charges for Exp Org 013040	Yes	112223	6082391

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	121	015850	013040	562100	0000	0575	5150	27.71			Correct TRMS Charges for Exp Org 013040	Yes	112223	6196557
	0110	121	015850	013040	562100	0000	0575	5150	26.72			Correct TRMS Charges for Exp Org 013040	Yes	112223	6200857
	0110	121	015850	013040	562100	0000	0575	5150	15.83			Correct TRMS Charges for Exp Org 013040	Yes	112223	6200858
	0110	121	015850	013040	562100	0000	0575	5150	5.94			Correct TRMS Charges for Exp Org 013040	Yes	112223	6201119
	0110	121	015850	013040	562100	0000	0575	5150	6.93			Correct TRMS Charges for Exp Org 013040	Yes	112223	6201121
	0110	121	015850	013040	562100	0000	0575	5150	36.61			Correct TRMS Charges for Exp Org 013040	Yes	112223	6201123
	0110	121	015850	013040	562100	0000	0575	5150	32.66			Correct TRMS Charges for Exp Org 013040	Yes	112223	6203310
	0110	121	015850	013040	562100	0000	0575	5150	27.71			Correct TRMS Charges for Exp Org 013040	Yes	112227	6082312
	0110	121	015850	013040	562100	0000	0575	5150	15.83			Correct TRMS Charges for Exp Org 013040	Yes	112227	6199311
	0110	121	015850	013040	562100	0000	0575	5150	11.87			Correct TRMS Charges for Exp Org 013040	Yes	112227	6199314
	0110	121	015850	013040	562100	0000	0575	5150	15.83			Correct TRMS Charges for Exp Org 013040	Yes	112227	6199316
	0110	121	015850	013040	562100	0000	0575	5150	25.73			Correct TRMS Charges for Exp Org 013040	Yes	112227	6199319
	0110	121	015850	013040	562100	0000	0575	5150	24.74			Correct TRMS Charges for Exp Org 013040	Yes	112227	6199320
	0110	121	015850	013040	562100	0000	0575	5150	19.79			Correct TRMS Charges for Exp Org 013040	Yes	112227	6200855
	0110	121	015850	013040	562100	0000	0575	5150	29.69			Correct TRMS Charges for Exp Org 013040	Yes	112227	6200856
	0110	121	015850	013040	562100	0000	0575	5150	9.90			Correct TRMS Charges for Exp Org 013040	Yes	112227	6201089
	0110	121	015850	013040	562100	0000	0575	5150	16.82			Correct TRMS Charges for Exp Org 013040	Yes	112227	6201092
	0110	121	015850	013040	562100	0000	0575	5150	25.73			Correct TRMS Charges for Exp Org 013040	Yes	112227	6201110
	0110	121	015850	013040	562100	0000	0575	5150	21.77			Correct TRMS Charges for Exp Org 013040	Yes	112227	6205639
	0110	121	015850	013040	562100	0000	0575	5150	46.51			Correct TRMS Charges for Exp Org 013040	Yes	112228	6199321
	0110	121	015850	013040	562100	0000	0575	5150	51.46			Correct TRMS Charges for Exp Org 013040	Yes	112228	6201050
	0110	121	015850	013040	562100	0000	0575	5150	35.62			Correct TRMS Charges for Exp Org 013040	Yes	112228	6201075
	0110	121	015850	013040	562100	0000	0575	5150	50.47			Correct TRMS Charges for Exp Org 013040	Yes	112228	6201078
	0110	121	015850	013040	562100	0000	0575	5150	206.90			Correct TRMS Charges for Exp Org 013040	Yes	112228	6201080
	0110	121	015850	013040	562100	0000	0575	5150	78.17			Correct TRMS Charges for Exp Org 013040	Yes	112228	6201081
	0110	121	015850	013040	562100	0000	0575	5150	30.68			Correct TRMS Charges for Exp Org 013040	Yes	112228	6208103
	0110	121	015850	013040	562100	0000	0575	5150	65.31			Correct TRMS Charges for Exp Org 013040	Yes	112228	6208104
	0110	121	015850	013040	562100	0000	0575	5150	32.66			Correct TRMS Charges for Exp Org 013040	Yes	112228	6208105
	0110	121	015850	013040	562100	0000	0575	5150	2.97			Correct TRMS Charges for Exp Org 013040	Yes	112232	6194980
	0110	121	015850	013040	562100	0000	0575	5150	5.17			Correct TRMS Charges for Exp Org 013040	Yes	112233	6170885
	0110	121	015850	013040	562100	0000	0575	5150	5.17			Correct TRMS Charges for Exp Org 013040	Yes	112233	6174036
	0110	121	015850	013040	562100	0000	0575	5150	5.17			Correct TRMS Charges for Exp Org 013040	Yes	112375	6171269
	0110	121	015850	013040	562100	0000	0575	5150	5.17			Correct TRMS Charges for Exp Org 013040	Yes	112375	6171281
	0110	121	015850	013040	562100	0000	0575	5150	7.75			Correct TRMS Charges for Exp Org 013040	Yes	112375	6171284
	0110	121	015850	013040	562100	0000	0575	5150	5.17			Correct TRMS Charges for Exp Org 013040	Yes	112375	6171308

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	121	015850	013040	562100	0000	0575	5150	5.17			Correct TRMS Charges for Exp Org 013040	Yes	112375	6171324
	0110	121	015850	013040	562100	0000	0575	5150	5.17			Correct TRMS Charges for Exp Org 013040	Yes	112375	6171330
	0110	121	015850	013040	562100	0000	0575	5150	5.17			Correct TRMS Charges for Exp Org 013040	Yes	112375	6171334
	0110	121	015850	013040	562100	0000	0575	5150	14.22			Correct TRMS Charges for Exp Org 013040	Yes	112375	6171608
	0110	121	015850	013040	566100	0000	0575	0000	839.48			Correct TRMS Charges for Exp Org 013040	Yes	112218	TPM ADM
	0110	121	015850	013040	566100	0000	0575	0000	487.80			Correct TRMS Charges for Exp Org 013040	Yes	112236	TCM ADM
	0110	121	015850	013040	566900	0000	0575	0000	236.19			Correct TRMS Charges for Exp Org 013040	Yes	111343	TRAIN
	0110	121	015850	013040	570100	0000	0575	5150	2.97			Correct TRMS Charges for Exp Org 013040	Yes	115643	6203744
	0110	121	015850	013040	570100	0000	0575	5150	2.97			Correct TRMS Charges for Exp Org 013040	Yes	115643	6203746
	0110	121	015850	013040	570100	0000	0575	5150	2.97			Correct TRMS Charges for Exp Org 013040	Yes	115643	6203748
	0110	121	015850	013040	570100	0000	0575	5150	27.71			Correct TRMS Charges for Exp Org 013040	Yes	115643	6205637
	0110	121	015850	013040	570100	0000	0575	5150	14.84			Correct TRMS Charges for Exp Org 013040	Yes	115643	6208100
	0110	121	015850	013040	570100	0000	0575	0000	81.15			Correct TRMS Charges for Exp Org 013040	Yes	112239	TCM CBI
	0110	121	015850	013040	570100	0000	0575	5150	24.74			Correct TRMS Charges for Exp Org 013040	Yes	112240	6195397
	0110	121	015850	013040	570100	0000	0575	5150	12.86			Correct TRMS Charges for Exp Org 013040	Yes	112240	6195398
	0110	121	015850	013040	570100	0000	0575	5150	38.77			Correct TRMS Charges for Exp Org 013040	Yes	112241	6178217
	0110	121	015850	013040	570100	0000	0575	5150	138.27			Correct TRMS Charges for Exp Org 013040	Yes	111342	6180797
	0110	121	015850	013040	570100	0000	0575	5150	6.93			Correct TRMS Charges for Exp Org 013040	Yes	112247	6199326
	0110	121	015850	013040	570100	0000	0575	5150	11.87			Correct TRMS Charges for Exp Org 013040	Yes	112247	6199732
	0110	121	015850	013040	570100	0000	0575	5150	7.92			Correct TRMS Charges for Exp Org 013040	Yes	112247	6202808
	0110	121	015850	013040	570100	0000	0575	5150	5.94			Correct TRMS Charges for Exp Org 013040	Yes	112247	6204692
	0110	121	015850	013040	570100	0000	0575	0000	43.11			Correct TRMS Charges for Exp Org 013040	Yes	112248	TCM REL
	0110	121	015850	013040	570100	0000	0575	5150	12.86			Correct TRMS Charges for Exp Org 013040	Yes	112249	6167817
	0110	121	015850	013040	570100	0000	0575	5150	6.46			Correct TRMS Charges for Exp Org 013040	Yes	112249	6183149
	0110	121	015850	013040	570100	0000	0575	5150	6.46			Correct TRMS Charges for Exp Org 013040	Yes	112249	6183200
	0110	121	015850	013040	570100	0000	0575	5150	5.17			Correct TRMS Charges for Exp Org 013040	Yes	112249	6183877
	0110	121	015850	013040	570100	0000	0575	5150	5.17			Correct TRMS Charges for Exp Org 013040	Yes	112249	6185860
	0110	121	015850	013040	570100	0000	0575	5150	5.17			Correct TRMS Charges for Exp Org 013040	Yes	112249	6185861
	0110	121	015850	013040	570100	0000	0575	5150	2.97			Correct TRMS Charges for Exp Org 013040	Yes	112249	6202810
	0110	121	015850	013040	570100	0000	0575	0000	7.75			Correct TRMS Charges for Exp Org 013040	Yes	112222	TPM GCB RD
	0110	121	015850	013040	570100	0000	0575	5150	78.83			Correct TRMS Charges for Exp Org 013040	Yes	112241	6181005
	0110	121	015850	013040	570100	0000	0575	5150	5.17			Correct TRMS Charges for Exp Org 013040	Yes	112243	6183223
	0110	121	015850	013040	570100	0000	0575	5150	5.17			Correct TRMS Charges for Exp Org 013040	Yes	112243	6183881
	0110	121	015850	013040	570100	0000	0575	5150	2.97			Correct TRMS Charges for Exp Org 013040	Yes	112244	6161099
	0110	121	015850	013040	570100	0000	0575	5150	2.58			Correct TRMS Charges for Exp Org 013040	Yes	112244	6181694

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	121	015850	013040	570100	0000	0575	0000	6.46			Correct TRMS Charges for Exp Org 013040	Yes	112244	TCM GCB
	0110	121	015850	013040	570100	0000	0575	5150	12.92			Correct TRMS Charges for Exp Org 013040	Yes	112246	6178753
	0110	121	015850	013040	570100	0000	0575	5150	9.05			Correct TRMS Charges for Exp Org 013040	Yes	112246	6178871
	0110	121	015850	013040	570100	0000	0575	5150	29.72			Correct TRMS Charges for Exp Org 013040	Yes	112246	6180642
	0110	121	015850	013040	570100	0000	0575	5150	81.41			Correct TRMS Charges for Exp Org 013040	Yes	112246	6180643
	0110	121	015850	013040	570100	0000	0575	5150	14.22			Correct TRMS Charges for Exp Org 013040	Yes	112246	6181163
	0110	121	015850	013040	570100	0000	0575	5150	416.10			Correct TRMS Charges for Exp Org 013040	Yes	112246	6185645
	0110	121	015850	013040	570100	0000	0575	5150	5.94			Correct TRMS Charges for Exp Org 013040	Yes	112246	6189816
	0110	121	015850	013040	570100	0000	0575	5150	5.94			Correct TRMS Charges for Exp Org 013040	Yes	112246	6199322
	0110	121	015850	013040	570100	0000	0575	5150	1.98			Correct TRMS Charges for Exp Org 013040	Yes	112246	6200752
	0110	121	015850	013040	570100	0000	0575	5150	6.93			Correct TRMS Charges for Exp Org 013040	Yes	112246	6208918
	0110	121	015850	013040	570100	0000	0575	0000	15.83			Correct TRMS Charges for Exp Org 013040	Yes	112246	TCM OCB
	0110	121	015850	013040	570100	0000	0575	5150	68.49			Correct TRMS Charges for Exp Org 013040	Yes	112247	6185582
	0110	121	015850	013040	570100	0000	0575	5150	12.86			Correct TRMS Charges for Exp Org 013040	Yes	112247	6199052
	0110	121	015850	013040	570100	0000	0575	5150	2.97			Correct TRMS Charges for Exp Org 013040	Yes	115643	6098778
	0110	121	015850	013040	570100	0000	0575	5150	2.97			Correct TRMS Charges for Exp Org 013040	Yes	115643	6169622
	0110	121	015850	013040	570100	0000	0575	5150	7.75			Correct TRMS Charges for Exp Org 013040	Yes	115643	6181504
	0110	121	015850	013040	570100	0000	0575	5150	9.90			Correct TRMS Charges for Exp Org 013040	Yes	115643	6199733
	0110	121	015850	013040	570100	0000	0575	5150	21.77			Correct TRMS Charges for Exp Org 013040	Yes	115643	6200861
	0110	121	015870	013040	571100	0000	0575	0000	40.06			Correct TRMS Charges for Exp Org 013040	Yes	STORMSK	BUDGET
	0110	121	015850	013040	573100	0000	0575	0000	12.86			Correct TRMS Charges for Exp Org 013040	Yes	111343	OM-MISC
	0110	121	015850	013040	573100	0000	0575	0000	79.24			Correct TRMS Charges for Exp Org 013040	Yes	111342	CM-MISC
	0110	121	015850	013040	573100	0000	0575	0000	157.68			Correct TRMS Charges for Exp Org 013040	Yes	111341	PM-MISC
	0110	121	015850	013040	573100	0000	0575	0000	45.92			Correct TRMS Charges for Exp Org 013040	Yes	124902	CENTRAL
	0110	122	015740	013040	582100	0000	0575	0000	95.63			Correct TRMS Charges for Exp Org 013040	Yes	122283	COPPER CENTR
	0110	122	013040	013040	582100	0000	0575	5100	2.58			Correct TRMS Charges for Exp Org 013040	Yes	112374	6171198
	0110	122	013040	013040	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	112374	6171199
	0110	122	013040	013040	582100	0000	0575	5100	19.38			Correct TRMS Charges for Exp Org 013040	Yes	112374	6171215
	0110	122	013040	013040	582100	0000	0575	5100	6.46			Correct TRMS Charges for Exp Org 013040	Yes	112374	6171244
	0110	122	013040	013040	582100	0000	0575	5100	2.58			Correct TRMS Charges for Exp Org 013040	Yes	112374	6171268
	0110	122	013040	013040	582100	0000	0575	5100	2.58			Correct TRMS Charges for Exp Org 013040	Yes	112374	6171298
	0110	122	013040	013040	582100	0000	0575	5100	7.75			Correct TRMS Charges for Exp Org 013040	Yes	112374	6171299
	0110	122	013040	013040	582100	0000	0575	5100	5.17			Correct TRMS Charges for Exp Org 013040	Yes	112374	6171300
	0110	122	013040	013040	582100	0000	0575	5100	2.58			Correct TRMS Charges for Exp Org 013040	Yes	112374	6171305
	0110	122	013040	013040	582100	0000	0575	5100	5.17			Correct TRMS Charges for Exp Org 013040	Yes	112374	6171306

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	013040	013040	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	112374	6171309
	0110	122	013040	013040	582100	0000	0575	5100	5.17			Correct TRMS Charges for Exp Org 013040	Yes	112374	6171333
	0110	122	013040	013040	582100	0000	0575	5100	1.98			Correct TRMS Charges for Exp Org 013040	Yes	112374	6171338
	0110	122	013040	013040	582100	0000	0575	5100	3.88			Correct TRMS Charges for Exp Org 013040	Yes	112374	6171342
	0110	122	013040	013040	582100	0000	0575	5100	5.17			Correct TRMS Charges for Exp Org 013040	Yes	112374	6171345
	0110	122	013040	013040	582100	0000	0575	5100	6.46			Correct TRMS Charges for Exp Org 013040	Yes	112374	6171417
	0110	122	013040	013040	582100	0000	0575	5100	4.56			Correct TRMS Charges for Exp Org 013040	Yes	112374	6171605
	0110	122	013040	013040	582100	0000	0575	5100	10.34			Correct TRMS Charges for Exp Org 013040	Yes	112374	6171607
	0110	122	013040	013040	582100	0000	0575	5100	2.58			Correct TRMS Charges for Exp Org 013040	Yes	112374	6173847
	0110	122	013040	013040	582100	0000	0575	5100	2.58			Correct TRMS Charges for Exp Org 013040	Yes	112374	6173849
	0110	122	013040	013040	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	112374	6173850
	0110	122	013040	013040	582100	0000	0575	5100	2.58			Correct TRMS Charges for Exp Org 013040	Yes	111950	6176227
	0110	122	013040	013040	582100	0000	0575	5100	2.58			Correct TRMS Charges for Exp Org 013040	Yes	111950	6176384
	0110	122	013040	013040	582100	0000	0575	5100	5.17			Correct TRMS Charges for Exp Org 013040	Yes	111950	6176387
	0110	122	013040	013040	582100	0000	0575	5100	2.58			Correct TRMS Charges for Exp Org 013040	Yes	111950	6176398
	0110	122	013040	013040	582100	0000	0575	5100	2.58			Correct TRMS Charges for Exp Org 013040	Yes	111950	6176430
	0110	122	013040	013040	582100	0000	0575	5100	2.58			Correct TRMS Charges for Exp Org 013040	Yes	111950	6176431
	0110	122	013040	013040	582100	0000	0575	5100	6.46			Correct TRMS Charges for Exp Org 013040	Yes	111950	6176432
	0110	122	013040	013040	582100	0000	0575	5100	5.17			Correct TRMS Charges for Exp Org 013040	Yes	111950	6176433
	0110	122	013040	013040	582100	0000	0575	5100	2.58			Correct TRMS Charges for Exp Org 013040	Yes	111950	6176554
	0110	122	013040	013040	582100	0000	0575	5100	5.17			Correct TRMS Charges for Exp Org 013040	Yes	111950	6176561
	0110	122	013040	013040	582100	0000	0575	5100	3.88			Correct TRMS Charges for Exp Org 013040	Yes	111950	6176563
	0110	122	013040	013040	582100	0000	0575	5100	3.88			Correct TRMS Charges for Exp Org 013040	Yes	111950	6176564
	0110	122	013040	013040	582100	0000	0575	5100	2.58			Correct TRMS Charges for Exp Org 013040	Yes	111950	6176566
	0110	122	013040	013040	582100	0000	0575	5100	2.58			Correct TRMS Charges for Exp Org 013040	Yes	111950	6177383
	0110	122	013040	013040	582100	0000	0575	5100	5.17			Correct TRMS Charges for Exp Org 013040	Yes	111950	6177410
	0110	122	013040	013040	582100	0000	0575	5100	1.98			Correct TRMS Charges for Exp Org 013040	Yes	111950	6179963
	0110	122	013040	013040	582100	0000	0575	0000	19.79			Correct TRMS Charges for Exp Org 013040	Yes	111951	DPM TFR OSD
	0110	122	013040	013040	582100	0000	0575	5100	52.45			Correct TRMS Charges for Exp Org 013040	Yes	111956	6203028
	0110	122	013040	013040	582100	0000	0575	5100	16.82			Correct TRMS Charges for Exp Org 013040	Yes	111956	6203137
	0110	122	013040	013040	582100	0000	0575	0000	570.80			Correct TRMS Charges for Exp Org 013040	Yes	111957	PM-D ADMIN
	0110	122	013040	013040	582100	0000	0575	5100	9.05			Correct TRMS Charges for Exp Org 013040	Yes	111949	6171458
	0110	122	013040	013040	582100	0000	0575	5100	12.92			Correct TRMS Charges for Exp Org 013040	Yes	111949	6171459
	0110	122	013040	013040	582100	0000	0575	5100	20.68			Correct TRMS Charges for Exp Org 013040	Yes	111949	6172140
	0110	122	013040	013040	582100	0000	0575	5100	11.63			Correct TRMS Charges for Exp Org 013040	Yes	111949	6173843

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	013040	013040	582100	0000	0575	5100	19.38			Correct TRMS Charges for Exp Org 013040	Yes	111949	6176237
	0110	122	013040	013040	582100	0000	0575	5100	5.17			Correct TRMS Charges for Exp Org 013040	Yes	111949	6176251
	0110	122	013040	013040	582100	0000	0575	5100	9.05			Correct TRMS Charges for Exp Org 013040	Yes	111949	6176252
	0110	122	013040	013040	582100	0000	0575	5100	19.02			Correct TRMS Charges for Exp Org 013040	Yes	111949	6176253
	0110	122	013040	013040	582100	0000	0575	5100	9.05			Correct TRMS Charges for Exp Org 013040	Yes	111949	6176254
	0110	122	013040	013040	582100	0000	0575	5100	14.22			Correct TRMS Charges for Exp Org 013040	Yes	111949	6176267
	0110	122	013040	013040	582100	0000	0575	5100	12.92			Correct TRMS Charges for Exp Org 013040	Yes	111949	6176268
	0110	122	013040	013040	582100	0000	0575	5100	12.92			Correct TRMS Charges for Exp Org 013040	Yes	111949	6176269
	0110	122	013040	013040	582100	0000	0575	5100	9.05			Correct TRMS Charges for Exp Org 013040	Yes	111949	6176270
	0110	122	013040	013040	582100	0000	0575	5100	15.51			Correct TRMS Charges for Exp Org 013040	Yes	111949	6176271
	0110	122	013040	013040	582100	0000	0575	5100	12.92			Correct TRMS Charges for Exp Org 013040	Yes	111949	6176272
	0110	122	013040	013040	582100	0000	0575	5100	11.63			Correct TRMS Charges for Exp Org 013040	Yes	111949	6176326
	0110	122	013040	013040	582100	0000	0575	5100	3.88			Correct TRMS Charges for Exp Org 013040	Yes	111949	6176869
	0110	122	013040	013040	582100	0000	0575	5100	3.88			Correct TRMS Charges for Exp Org 013040	Yes	111949	6177159
	0110	122	013040	013040	582100	0000	0575	5100	31.01			Correct TRMS Charges for Exp Org 013040	Yes	111949	6177160
	0110	122	013040	013040	582100	0000	0575	5100	12.92			Correct TRMS Charges for Exp Org 013040	Yes	111949	6177303
	0110	122	013040	013040	582100	0000	0575	5100	2.58			Correct TRMS Charges for Exp Org 013040	Yes	111949	6178995
	0110	122	013040	013040	582100	0000	0575	5100	18.09			Correct TRMS Charges for Exp Org 013040	Yes	111949	6184632
	0110	122	013040	013040	582100	0000	0575	5100	0.99			Correct TRMS Charges for Exp Org 013040	Yes	111949	6187332
	0110	122	013040	013040	582100	0000	0575	5100	11.87			Correct TRMS Charges for Exp Org 013040	Yes	111949	6187334
	0110	122	013040	013040	582100	0000	0575	5100	6.93			Correct TRMS Charges for Exp Org 013040	Yes	111949	6187376
	0110	122	013040	013040	582100	0000	0575	5100	6.93			Correct TRMS Charges for Exp Org 013040	Yes	111949	6187633
	0110	122	013040	013040	582100	0000	0575	5100	6.93			Correct TRMS Charges for Exp Org 013040	Yes	111949	6194951
	0110	122	013040	013040	582100	0000	0575	5100	0.99			Correct TRMS Charges for Exp Org 013040	Yes	111949	6194963
	0110	122	013040	013040	582100	0000	0575	5100	12.86			Correct TRMS Charges for Exp Org 013040	Yes	111949	6194964
	0110	122	013040	013040	582100	0000	0575	5100	10.89			Correct TRMS Charges for Exp Org 013040	Yes	111949	6194965
	0110	122	013040	013040	582100	0000	0575	5100	5.94			Correct TRMS Charges for Exp Org 013040	Yes	111949	6194966
	0110	122	013040	013040	582100	0000	0575	5100	6.93			Correct TRMS Charges for Exp Org 013040	Yes	111949	6194967
	0110	122	013040	013040	582100	0000	0575	5100	11.87			Correct TRMS Charges for Exp Org 013040	Yes	111949	6194968
	0110	122	013040	013040	582100	0000	0575	5100	10.89			Correct TRMS Charges for Exp Org 013040	Yes	111949	6194969
	0110	122	013040	013040	582100	0000	0575	5100	8.91			Correct TRMS Charges for Exp Org 013040	Yes	111949	6194970
	0110	122	013040	013040	582100	0000	0575	5100	8.91			Correct TRMS Charges for Exp Org 013040	Yes	111949	6194971
	0110	122	013040	013040	582100	0000	0575	5100	6.93			Correct TRMS Charges for Exp Org 013040	Yes	111949	6194972
	0110	122	013040	013040	582100	0000	0575	5100	6.93			Correct TRMS Charges for Exp Org 013040	Yes	111949	6194973
	0110	122	013040	013040	582100	0000	0575	5100	5.94			Correct TRMS Charges for Exp Org 013040	Yes	111949	6194974

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	013040	013040	582100	0000	0575	5100	5.94			Correct TRMS Charges for Exp Org 013040	Yes	111949	6194975
	0110	122	013040	013040	582100	0000	0575	5100	5.94			Correct TRMS Charges for Exp Org 013040	Yes	111949	6194976
	0110	122	013040	013040	582100	0000	0575	5100	19.79			Correct TRMS Charges for Exp Org 013040	Yes	111949	6194977
	0110	122	013040	013040	582100	0000	0575	5100	5.94			Correct TRMS Charges for Exp Org 013040	Yes	111949	6194978
	0110	122	013040	013040	582100	0000	0575	5100	5.94			Correct TRMS Charges for Exp Org 013040	Yes	111949	6194979
	0110	122	013040	013040	582100	0000	0575	5100	11.87			Correct TRMS Charges for Exp Org 013040	Yes	111949	6194983
	0110	122	013040	013040	582100	0000	0575	5100	6.93			Correct TRMS Charges for Exp Org 013040	Yes	111949	6194984
	0110	122	013040	013040	582100	0000	0575	5100	6.93			Correct TRMS Charges for Exp Org 013040	Yes	111949	6194985
	0110	122	013040	013040	582100	0000	0575	5100	6.93			Correct TRMS Charges for Exp Org 013040	Yes	111949	6195026
	0110	122	013040	013040	582100	0000	0575	5100	3.96			Correct TRMS Charges for Exp Org 013040	Yes	111949	6195029
	0110	122	013040	013040	582100	0000	0575	5100	21.77			Correct TRMS Charges for Exp Org 013040	Yes	111949	6195030
	0110	122	013040	013040	582100	0000	0575	5100	5.94			Correct TRMS Charges for Exp Org 013040	Yes	111949	6195040
	0110	122	013040	013040	582100	0000	0575	5100	6.93			Correct TRMS Charges for Exp Org 013040	Yes	111949	6195041
	0110	122	013040	013040	582100	0000	0575	5100	5.94			Correct TRMS Charges for Exp Org 013040	Yes	111949	6197341
	0110	122	013040	013040	582100	0000	0575	0000	5.25			Correct TRMS Charges for Exp Org 013040	Yes	111949	DPM STA INSP
	0110	122	013040	013040	582100	0000	0575	5100	5.17			Correct TRMS Charges for Exp Org 013040	Yes	111950	6170666
	0110	122	013040	013040	582100	0000	0575	5100	3.88			Correct TRMS Charges for Exp Org 013040	Yes	111950	6170838
	0110	122	013040	013040	582100	0000	0575	5100	2.58			Correct TRMS Charges for Exp Org 013040	Yes	111950	6170854
	0110	122	013040	013040	582100	0000	0575	5100	2.58			Correct TRMS Charges for Exp Org 013040	Yes	111950	6170925
	0110	122	013040	013040	582100	0000	0575	5100	3.88			Correct TRMS Charges for Exp Org 013040	Yes	111950	6170926
	0110	122	013040	013040	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	111950	6170928
	0110	122	013040	013040	582100	0000	0575	5100	2.58			Correct TRMS Charges for Exp Org 013040	Yes	111950	6170934
	0110	122	013040	013040	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	111950	6170938
	0110	122	013040	013040	582100	0000	0575	5100	2.58			Correct TRMS Charges for Exp Org 013040	Yes	111950	6172135
	0110	122	013040	013040	582100	0000	0575	5100	3.88			Correct TRMS Charges for Exp Org 013040	Yes	111950	6176225
	0110	122	013040	013040	582100	0000	0575	5100	5.17			Correct TRMS Charges for Exp Org 013040	Yes	111929	6171067
	0110	122	013040	013040	582100	0000	0575	5100	6.85			Correct TRMS Charges for Exp Org 013040	Yes	111929	6171071
	0110	122	013040	013040	582100	0000	0575	5100	14.22			Correct TRMS Charges for Exp Org 013040	Yes	111929	6171072
	0110	122	013040	013040	582100	0000	0575	5100	5.17			Correct TRMS Charges for Exp Org 013040	Yes	111929	6172138
	0110	122	013040	013040	582100	0000	0575	5100	3.88			Correct TRMS Charges for Exp Org 013040	Yes	111929	6173491
	0110	122	013040	013040	582100	0000	0575	5100	2.58			Correct TRMS Charges for Exp Org 013040	Yes	111929	6173887
	0110	122	013040	013040	582100	0000	0575	5100	3.88			Correct TRMS Charges for Exp Org 013040	Yes	111929	6173894
	0110	122	013040	013040	582100	0000	0575	5100	10.34			Correct TRMS Charges for Exp Org 013040	Yes	111929	6173905
	0110	122	013040	013040	582100	0000	0575	0000	7.92			Correct TRMS Charges for Exp Org 013040	Yes	111929	DPM DCS
	0110	122	013040	013040	582100	0000	0575	5100	65.31			Correct TRMS Charges for Exp Org 013040	Yes	111941	6203544

Template Type: Functional Journal
 Template Style: Single Journal Entry
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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	013040	013040	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	111944	4895495
	0110	122	013040	013040	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	111944	6057435
	0110	122	013040	013040	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	111944	6165999
	0110	122	013040	013040	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	111944	6166003
	0110	122	013040	013040	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	111944	6166009
	0110	122	013040	013040	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	111944	6166023
	0110	122	013040	013040	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	111944	6166024
	0110	122	013040	013040	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	111944	6166030
	0110	122	013040	013040	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	111944	6166036
	0110	122	013040	013040	582100	0000	0575	5100	13.31			Correct TRMS Charges for Exp Org 013040	Yes	111944	6166041
	0110	122	013040	013040	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	111944	6166047
	0110	122	013040	013040	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	111944	6166050
	0110	122	013040	013040	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	111944	6166058
	0110	122	013040	013040	582100	0000	0575	5100	16.28			Correct TRMS Charges for Exp Org 013040	Yes	111944	6166063
	0110	122	013040	013040	582100	0000	0575	5100	16.28			Correct TRMS Charges for Exp Org 013040	Yes	111944	6166067
	0110	122	013040	013040	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	111944	6166077
	0110	122	013040	013040	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	111944	6166079
	0110	122	013040	013040	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	111944	6167356
	0110	122	013040	013040	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	111944	6167367
	0110	122	013040	013040	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	111944	6191102
	0110	122	013040	013040	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	111944	6193551
	0110	122	013040	013040	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	111944	6193553
	0110	122	013040	013040	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	111944	6193554
	0110	122	013040	013040	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	111944	6193555
	0110	122	013040	013040	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	111944	6193574
	0110	122	013040	013040	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	111944	6193575
	0110	122	013040	013040	582100	0000	0575	0000	207.18			Correct TRMS Charges for Exp Org 013040	Yes	111944	DPM RCL OH
	0110	122	013040	013040	582100	0000	0575	0000	6.46			Correct TRMS Charges for Exp Org 013040	Yes	111945	DPM REG RM
	0110	122	013040	013040	582100	0000	0575	0000	7.75			Correct TRMS Charges for Exp Org 013040	Yes	111948	DPM IRS RM
	0110	122	013040	013040	582100	0000	0575	5100	16.80			Correct TRMS Charges for Exp Org 013040	Yes	111949	6170679
	0110	122	013040	013040	582100	0000	0575	5100	16.80			Correct TRMS Charges for Exp Org 013040	Yes	111949	6170680
	0110	122	013040	013040	582100	0000	0575	5100	3.88			Correct TRMS Charges for Exp Org 013040	Yes	111949	6170698
	0110	122	013040	013040	582100	0000	0575	5100	2.58			Correct TRMS Charges for Exp Org 013040	Yes	111949	6170704
	0110	122	013040	013040	582100	0000	0575	5100	6.46			Correct TRMS Charges for Exp Org 013040	Yes	111949	6170769
	0110	122	013040	013040	582100	0000	0575	5100	9.05			Correct TRMS Charges for Exp Org 013040	Yes	111949	6170789

Template Type: Functional Journal
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Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	013040	013040	582100	0000	0575	5100	7.75			Correct TRMS Charges for Exp Org 013040	Yes	111949	6170791
	0110	122	013040	013040	582100	0000	0575	5100	10.34			Correct TRMS Charges for Exp Org 013040	Yes	111949	6170792
	0110	122	013040	013040	582100	0000	0575	5100	9.05			Correct TRMS Charges for Exp Org 013040	Yes	111949	6170793
	0110	122	013040	013040	582100	0000	0575	5100	10.34			Correct TRMS Charges for Exp Org 013040	Yes	111949	6170830
	0110	122	013040	013040	582100	0000	0575	5100	11.63			Correct TRMS Charges for Exp Org 013040	Yes	111949	6170831
	0110	122	013040	013040	582100	0000	0575	5100	11.63			Correct TRMS Charges for Exp Org 013040	Yes	111949	6170832
	0110	122	013040	013040	582100	0000	0575	5100	12.92			Correct TRMS Charges for Exp Org 013040	Yes	111949	6170833
	0110	122	013040	013040	582100	0000	0575	5100	9.05			Correct TRMS Charges for Exp Org 013040	Yes	111949	6170834
	0110	122	013040	013040	582100	0000	0575	5100	7.75			Correct TRMS Charges for Exp Org 013040	Yes	111949	6171395
	0110	122	013040	013040	582100	0000	0575	0000	7.75			Correct TRMS Charges for Exp Org 013040	Yes	111686	DEM
	0110	122	013040	013040	582100	0000	0575	0000	386.39			Correct TRMS Charges for Exp Org 013040	Yes	111686	MISC
	0110	122	013040	013040	582100	0000	0575	5100	5.94			Correct TRMS Charges for Exp Org 013040	Yes	111928	5539346
	0110	122	013040	013040	582100	0000	0575	5100	9.90			Correct TRMS Charges for Exp Org 013040	Yes	111929	6170947
	0110	122	013040	013040	582100	0000	0575	5100	5.17			Correct TRMS Charges for Exp Org 013040	Yes	111929	6170983
	0110	122	013040	013040	582100	0000	0575	5100	5.17			Correct TRMS Charges for Exp Org 013040	Yes	111929	6170984
	0110	122	013040	013040	582100	0000	0575	5100	5.17			Correct TRMS Charges for Exp Org 013040	Yes	111929	6170987
	0110	122	013040	013040	582100	0000	0575	5100	3.88			Correct TRMS Charges for Exp Org 013040	Yes	111929	6170991
	0110	122	013040	013040	582100	0000	0575	5100	7.75			Correct TRMS Charges for Exp Org 013040	Yes	111929	6170992
	0110	122	013040	013040	582100	0000	0575	5100	7.75			Correct TRMS Charges for Exp Org 013040	Yes	111929	6170999
	0110	122	013040	013040	582100	0000	0575	5100	11.63			Correct TRMS Charges for Exp Org 013040	Yes	111929	6171000
	0110	122	013040	013040	582100	0000	0575	5100	2.58			Correct TRMS Charges for Exp Org 013040	Yes	111929	6171007
	0110	122	013040	013040	582100	0000	0575	5100	11.63			Correct TRMS Charges for Exp Org 013040	Yes	111929	6171023
	0110	122	013040	013040	582100	0000	0575	5100	9.05			Correct TRMS Charges for Exp Org 013040	Yes	111929	6171052
	0110	122	013040	013040	582100	0000	0575	5100	5.17			Correct TRMS Charges for Exp Org 013040	Yes	111929	6171054
	0110	122	013040	013040	582100	0000	0575	5100	5.17			Correct TRMS Charges for Exp Org 013040	Yes	111929	6171055
	0110	122	013040	013040	582100	0000	0575	5100	2.58			Correct TRMS Charges for Exp Org 013040	Yes	111929	6171057
	0110	122	013040	013040	582100	0000	0575	5100	5.17			Correct TRMS Charges for Exp Org 013040	Yes	111929	6171059
	0110	122	013040	013040	582100	0000	0575	5100	10.89			Correct TRMS Charges for Exp Org 013040	Yes	111929	6171066
	0110	122	013040	013040	588100	0000	0575	0000	147.64			Correct TRMS Charges for Exp Org 013040	Yes	111707	TRAIN
	0110	122	013040	013040	588100	0000	0575	0000	9.90			Correct TRMS Charges for Exp Org 013040	Yes	111707	STANDBY
	0110	122	013040	013040	588100	0000	0575	0000	38.77			Correct TRMS Charges for Exp Org 013040	Yes	111679	3904
	0110	122	013040	013040	588100	0000	0575	0000	9.13			Correct TRMS Charges for Exp Org 013040	Yes	111679	3906
	0110	122	013040	013040	588100	0000	0575	0000	21.00			Correct TRMS Charges for Exp Org 013040	Yes	111679	5662
	0110	122	013040	013040	588100	0000	0575	0000	8.14			Correct TRMS Charges for Exp Org 013040	Yes	111679	5912
	0110	122	013040	013040	588100	0000	0575	0000	3.96			Correct TRMS Charges for Exp Org 013040	Yes	111679	5913

Template Type: Functional Journal
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Group ID	Value: 8386
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Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	013040	013040	588100	0000	0575	0000	6.54			Correct TRMS Charges for Exp Org 013040	Yes	111679	9009
	0110	122	013040	013040	588100	0000	0575	0000	27.14			Correct TRMS Charges for Exp Org 013040	Yes	111679	MISC
	0110	122	013040	013040	588100	0000	0575	0000	186.08			Correct TRMS Charges for Exp Org 013040	Yes	111679	TO338
	0110	122	013040	013040	588100	0000	0575	0000	24.55			Correct TRMS Charges for Exp Org 013040	Yes	111679	3613
	0110	122	013040	013040	588100	0000	0575	5190	9.05			Correct TRMS Charges for Exp Org 013040	Yes	111679	3852
	0110	122	013040	013040	588100	0000	0575	0000	80.11			Correct TRMS Charges for Exp Org 013040	Yes	111707	BE
	0110	122	013040	013040	588100	0000	0575	0000	664.75			Correct TRMS Charges for Exp Org 013040	Yes	111707	CL
	0110	122	013040	013040	588100	0000	0575	0000	439.37			Correct TRMS Charges for Exp Org 013040	Yes	111707	INFO MEET
	0110	122	013040	013040	588100	0000	0575	0000	509.36			Correct TRMS Charges for Exp Org 013040	Yes	111707	HSP
	0110	122	013040	013040	592100	0000	0575	0000	199.25			Correct TRMS Charges for Exp Org 013040	Yes	111688	MISC
	0110	122	013040	013040	592100	0000	0575	0000	18.09			Correct TRMS Charges for Exp Org 013040	Yes	111688	DEM
	0110	122	013040	013040	592100	0000	0575	5100	19.79			Correct TRMS Charges for Exp Org 013040	Yes	111971	6199840
	0110	122	013040	013040	592100	0000	0575	5100	15.83			Correct TRMS Charges for Exp Org 013040	Yes	111984	6201472
	0110	122	013040	013040	592100	0000	0575	5100	136.98			Correct TRMS Charges for Exp Org 013040	Yes	111984	6186095
	0110	122	013040	013040	592100	0000	0575	5100	15.51			Correct TRMS Charges for Exp Org 013040	Yes	111984	6186094
	0110	122	013040	013040	592100	0000	0575	5100	62.21			Correct TRMS Charges for Exp Org 013040	Yes	111984	6183366
	0110	122	013040	013040	592100	0000	0575	5100	37.47			Correct TRMS Charges for Exp Org 013040	Yes	111984	6178384
	0110	122	013040	013040	592100	0000	0575	5100	66.30			Correct TRMS Charges for Exp Org 013040	Yes	111983	6204721
	0110	122	013040	013040	592100	0000	0575	5100	8.91			Correct TRMS Charges for Exp Org 013040	Yes	111983	6201827
	0110	122	013040	013040	592100	0000	0575	5100	477.96			Correct TRMS Charges for Exp Org 013040	Yes	111983	6201583
	0110	122	013040	013040	592100	0000	0575	5100	1.98			Correct TRMS Charges for Exp Org 013040	Yes	111983	6199834
	0110	122	013040	013040	592100	0000	0575	5100	3.88			Correct TRMS Charges for Exp Org 013040	Yes	111983	6178854
	0110	122	013040	013040	592100	0000	0575	0000	94.36			Correct TRMS Charges for Exp Org 013040	Yes	111980	DCM REL
	0110	122	013040	013040	592100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	111980	6205181
	0110	122	013040	013040	592100	0000	0575	5100	38.77			Correct TRMS Charges for Exp Org 013040	Yes	111980	6183610
	0110	122	013040	013040	592100	0000	0575	0000	303.72			Correct TRMS Charges for Exp Org 013040	Yes	111959	CM-D ADMIN
	0110	122	013040	013040	592100	0000	0575	5100	35.62			Correct TRMS Charges for Exp Org 013040	Yes	111967	6196393
	0110	122	013040	013040	592100	0000	0575	5100	14.84			Correct TRMS Charges for Exp Org 013040	Yes	111969	6201700
	0110	122	013040	013040	592100	0000	0575	5100	20.78			Correct TRMS Charges for Exp Org 013040	Yes	111970	6146324
	0110	122	013040	013040	592100	0000	0575	5100	5.94			Correct TRMS Charges for Exp Org 013040	Yes	111971	6159256
	0110	122	013040	013040	592100	0000	0575	5100	36.61			Correct TRMS Charges for Exp Org 013040	Yes	111971	6178874
	0110	122	013040	013040	592100	0000	0575	0000	111.37			Correct TRMS Charges for Exp Org 013040	Yes	111985	D-ENVIRO
	0110	122	013040	013040	592100	0000	0575	5100	3.88			Correct TRMS Charges for Exp Org 013040	Yes	111976	6178856
	0110	122	013040	013040	592100	0000	0575	5100	10.89			Correct TRMS Charges for Exp Org 013040	Yes	111977	6189539
	0110	122	013040	013040	592100	0000	0575	5100	4.95			Correct TRMS Charges for Exp Org 013040	Yes	111977	6195446

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	013040	013040	592100	0000	0575	5100	12.86			Correct TRMS Charges for Exp Org 013040	Yes	111977	6199832
	0110	122	013040	013040	592100	0000	0575	0000	29.91			Correct TRMS Charges for Exp Org 013040	Yes	111977	DCM PAN
	0110	122	013040	013040	592100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 013040	Yes	111978	6167464
	0110	122	013040	013040	592100	0000	0575	5100	11.63			Correct TRMS Charges for Exp Org 013040	Yes	111979	6185574
	0110	122	013040	013040	592100	0000	0575	5100	23.26			Correct TRMS Charges for Exp Org 013040	Yes	111979	6185580
	0110	122	013040	013040	592100	0000	0575	5100	15.83			Correct TRMS Charges for Exp Org 013040	Yes	111979	6201727
	0110	122	013040	013040	592100	0000	0575	0000	865.81			Correct TRMS Charges for Exp Org 013040	Yes	111979	DCM REG
	0110	122	013040	013040	592100	0000	0575	5100	18.09			Correct TRMS Charges for Exp Org 013040	Yes	111980	6181854
	0110	122	012460	013040	593002	0000	0575	5130	17.81			Correct TRMS Charges for Exp Org 013040	Yes	RELD246OH	M
	0110	122	013040	013040	925004	0000	0575	0000	1.29			Correct TRMS Charges for Exp Org 013040	Yes	111707	RG
	0110	122	013040	013040	935403	0000	0575	0000	25.78			Correct TRMS Charges for Exp Org 013040	Yes	111707	BGB
	0110	122	013085	013080	107001	0000	0575	5130	6.07			Correct TRMS Charges for Exp Org 013080	Yes	STRM13660	020211-I
	0110	122	013080	013080	580100	0000	0575	0000	142.37			Correct TRMS Charges for Exp Org 013080	Yes	013080	58001
	0110	122	013085	013080	580100	0000	0575	5130	2.90			Correct TRMS Charges for Exp Org 013080	Yes	STRM13150	020211-OPER
	0110	122	013085	013080	580100	0000	0575	5130	1.03			Correct TRMS Charges for Exp Org 013080	Yes	STRM13660	032311-OPER
	0110	122	013080	013080	583001	0000	0575	0000	31.60			Correct TRMS Charges for Exp Org 013080	Yes	013080	SHIFT
	0110	122	013080	013080	588100	0000	0575	0000	668.80			Correct TRMS Charges for Exp Org 013080	Yes	013080	58801
	0110	122	013080	013080	588100	0000	0575	5130	8.18			Correct TRMS Charges for Exp Org 013080	Yes	013080	TRAINING
	0110	122	013085	013080	593002	0000	0575	5130	2.75			Correct TRMS Charges for Exp Org 013080	Yes	STRM13150	020211-MOL
	0110	122	013085	013080	593002	0000	0575	5130	2.48			Correct TRMS Charges for Exp Org 013080	Yes	STRM13660	020211-MOL
	0110	122	013085	013080	593002	0000	0575	5330	0.61			Correct TRMS Charges for Exp Org 013080	Yes	STRM17660	062410-MOL
	0110	122	013085	013080	598100	0000	0575	5130	3.22			Correct TRMS Charges for Exp Org 013080	Yes	STRM13660	020211-MISC
	0110	122	013085	013080	598100	0000	0575	5130	2.28			Correct TRMS Charges for Exp Org 013080	Yes	STRM12560	022811-MISC
	0110	122	011370	013180	586100	0000	0575	0000	94.20			Correct TRMS Charges for Exp Org 013180	Yes	115564	FSI
	0110	105	013180	013180	902001	0000	0575	0000	908.40			Correct TRMS Charges for Exp Org 013180	Yes	115561	MRI
	0110	105	013180	013180	902001	0000	0575	0000	13.40			Correct TRMS Charges for Exp Org 013180	Yes	115561	TRAIN
	0110	105	013180	013180	902002	0000	0575	0000	40.37			Correct TRMS Charges for Exp Org 013180	Yes	115561	MISC
	0110	122	013660	013660	107001	0000	0575	5130		9.70		Correct TRMS Charges for Exp Org 013660	Yes	RNTPD366	2776989I01
	0110	122	013660	013660	107001	0000	0575	5130		242.88		Correct TRMS Charges for Exp Org 013660	Yes	RNTPD366	I
	0110	122	013660	013660	107001	0000	0575	5130		67.21		Correct TRMS Charges for Exp Org 013660	Yes	ECAPRR366	I
	0110	122	013660	013660	107001	0000	0575	5130		4,164.63		Correct TRMS Charges for Exp Org 013660	Yes	NBCD366OH	I
	0110	122	013660	013660	107001	0000	0575	5130		93.10		Correct TRMS Charges for Exp Org 013660	Yes	NBCD366OH	2781757I01

Template Type: Functional Journal
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Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	013660	013660	107001	0000	0575	5130		54.31		Correct TRMS Charges for Exp Org 013660	Yes	NBCD366OH	2789690I01
	0110	122	013660	013660	107001	0000	0575	5130		56.25		Correct TRMS Charges for Exp Org 013660	Yes	NBCD366OH	2802605I01
	0110	122	013660	013660	107001	0000	0575	5130		1,996.72		Correct TRMS Charges for Exp Org 013660	Yes	NBCD366UG	I
	0110	122	013660	013660	107001	0000	0575	5130		277.36		Correct TRMS Charges for Exp Org 013660	Yes	NBCD366UG	2657028I01
	0110	122	013660	013660	107001	0000	0575	5130		223.05		Correct TRMS Charges for Exp Org 013660	Yes	NBCD366UG	2667319I01
	0110	122	013660	013660	107001	0000	0575	5130		73.70		Correct TRMS Charges for Exp Org 013660	Yes	NBCD366UG	2753564I01
	0110	122	013660	013660	107001	0000	0575	5130		56.25		Correct TRMS Charges for Exp Org 013660	Yes	NBCD366UG	2775025I01
	0110	122	013660	013660	107001	0000	0575	5130		56.25		Correct TRMS Charges for Exp Org 013660	Yes	NBCD366UG	2809984I01
	0110	122	013660	013660	107001	0000	0575	5130		3,994.87		Correct TRMS Charges for Exp Org 013660	Yes	NBRD366OH	I
	0110	122	013660	013660	107001	0000	0575	5130		340.03		Correct TRMS Charges for Exp Org 013660	Yes	NBRD366OH	2684545I01
	0110	122	013660	013660	107001	0000	0575	5130		309.67		Correct TRMS Charges for Exp Org 013660	Yes	NBRD366OH	2685925I01
	0110	122	013660	013660	107001	0000	0575	5130		69.82		Correct TRMS Charges for Exp Org 013660	Yes	NBRD366OH	2778659I01
	0110	122	013660	013660	107001	0000	0575	5130		27.15		Correct TRMS Charges for Exp Org 013660	Yes	NBRD366OH	2792693I01
	0110	122	013660	013660	107001	0000	0575	5130		147.41		Correct TRMS Charges for Exp Org 013660	Yes	NBRD366OH	2796924I01
	0110	122	013660	013660	107001	0000	0575	5130		1,958.10		Correct TRMS Charges for Exp Org 013660	Yes	NBRD366UG	I
	0110	122	013660	013660	107001	0000	0575	5130		36.85		Correct TRMS Charges for Exp Org 013660	Yes	NBRD366UG	2569970I01
	0110	122	013040	013660	107001	0000	0575	5100		387.92		Correct TRMS Charges for Exp Org 013660	Yes	126528	107001D223
	0110	122	013660	013660	107001	0000	0575	5130		1,215.38		Correct TRMS Charges for Exp Org 013660	Yes	POLD366	I
	0110	122	013660	013660	107001	0000	0575	5130		4,830.60		Correct TRMS Charges for Exp Org 013660	Yes	NBSV366OH	I
	0110	122	013660	013660	107001	0000	0575	5130		3,550.88		Correct TRMS Charges for Exp Org 013660	Yes	NBSV366UG	I
	0110	122	013660	013660	107001	0000	0575	5130		115.37		Correct TRMS Charges for Exp Org 013660	Yes	PBWK366OH	I
	0110	122	013660	013660	107001	0000	0575	5130		2,554.90		Correct TRMS Charges for Exp Org 013660	Yes	RDDD366OH	I
	0110	122	013660	013660	107001	0000	0575	5130		13.58		Correct TRMS Charges for Exp Org 013660	Yes	RDDD366UG	I
	0110	122	013660	013660	107001	0000	0575	5130		940.04		Correct TRMS Charges for Exp Org 013660	Yes	RDPOLD366	I
	0110	122	013660	013660	107001	0000	0575	5130		9,639.25		Correct TRMS Charges for Exp Org 013660	Yes	RDPOLE366	I
	0110	122	013660	013660	107001	0000	0575	5130		1,204.51		Correct TRMS Charges for Exp Org 013660	Yes	RDSTLT366	I
	0110	122	013660	013660	107001	0000	0575	5130		27.15		Correct TRMS Charges for Exp Org 013660	Yes	RELD366OH	2747764I01
	0110	122	013085	013660	107001	0000	0575	5130		126.07		Correct TRMS Charges for Exp Org 013660	Yes	STRM13660	022811-I
	0110	122	013085	013660	107001	0000	0575	5130		213.36		Correct TRMS Charges for Exp Org 013660	Yes	STRM13660	032311-I
	0110	122	013660	013660	107001	0000	0575	5130		170.01		Correct TRMS Charges for Exp Org 013660	Yes	SYSENH366	I
	0110	122	013660	013660	107001	0000	0575	5130		60.72		Correct TRMS Charges for Exp Org 013660	Yes	SYSENH366	2527890I01
	0110	122	013660	013660	107001	0000	0575	5130		1,040.74		Correct TRMS Charges for Exp Org 013660	Yes	TBRD366OH	I
	0110	122	013660	013660	107001	0000	0575	5130		72.86		Correct TRMS Charges for Exp Org 013660	Yes	RCST366	I
	0110	122	013660	013660	107001	0000	0575	5130		32.97		Correct TRMS Charges for Exp Org 013660	Yes	RCST366	2803724I01
	0110	122	013660	013660	107001	0000	0575	5130		1,994.60		Correct TRMS Charges for Exp Org 013660	Yes	STLT366	I

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	013660	013660	107001	0000	0575	5130		500.51		Correct TRMS Charges for Exp Org 013660	Yes	XFRM366	INSTALL
	0110	122	013660	013660	107001	0000	0575	5130		29.09		Correct TRMS Charges for Exp Org 013660	Yes	RNTPD366	2791304I01
	0110	122	013660	013660	108901	0000	0575	5130		9.70		Correct TRMS Charges for Exp Org 013660	Yes	RNTPD366	2776989R02
	0110	122	013660	013660	108901	0000	0575	5130		121.44		Correct TRMS Charges for Exp Org 013660	Yes	RNTPD366	R
	0110	122	013660	013660	108901	0000	0575	5130		331.59		Correct TRMS Charges for Exp Org 013660	Yes	XFRM366	R
	0110	122	013660	013660	108901	0000	0575	5130		5.82		Correct TRMS Charges for Exp Org 013660	Yes	RCST366	2803724R02
	0110	122	013660	013660	108901	0000	0575	5130		820.55		Correct TRMS Charges for Exp Org 013660	Yes	TBRD366OH	R
	0110	122	013085	013660	108901	0000	0575	5130		95.04		Correct TRMS Charges for Exp Org 013660	Yes	STRM13660	032311-R
	0110	122	013085	013660	108901	0000	0575	5130		54.31		Correct TRMS Charges for Exp Org 013660	Yes	STRM13660	022811-R
	0110	122	013660	013660	108901	0000	0575	5130		27.15		Correct TRMS Charges for Exp Org 013660	Yes	RELD366OH	2747764R02
	0110	122	013660	013660	108901	0000	0575	5130		1,266.07		Correct TRMS Charges for Exp Org 013660	Yes	RDPOLE366	R
	0110	122	013660	013660	108901	0000	0575	5130		60.72		Correct TRMS Charges for Exp Org 013660	Yes	RDPOLD366	R
	0110	122	013660	013660	108901	0000	0575	5130		1,101.88		Correct TRMS Charges for Exp Org 013660	Yes	RDDD366OH	R
	0110	122	013660	013660	108901	0000	0575	5130		50.43		Correct TRMS Charges for Exp Org 013660	Yes	NBSV366UG	R
	0110	122	013660	013660	108901	0000	0575	5130		3,243.66		Correct TRMS Charges for Exp Org 013660	Yes	NBSV366OH	R
	0110	122	013660	013660	108901	0000	0575	5130		110.56		Correct TRMS Charges for Exp Org 013660	Yes	NBRD366UG	2569970R02
	0110	122	013660	013660	108901	0000	0575	5130		131.14		Correct TRMS Charges for Exp Org 013660	Yes	POLD366	R
	0110	121	015870	013660	108901	0000	0575	5200		36.85		Correct TRMS Charges for Exp Org 013660	Yes	K9-2011	MAR04MILL-MUR
	0110	122	013660	013660	108901	0000	0575	5130		42.67		Correct TRMS Charges for Exp Org 013660	Yes	NBRD366OH	2778659R02
	0110	122	013660	013660	108901	0000	0575	5130		19.39		Correct TRMS Charges for Exp Org 013660	Yes	NBCD366UG	2753564R02
	0110	122	013660	013660	108901	0000	0575	5130		36.85		Correct TRMS Charges for Exp Org 013660	Yes	NBCD366OH	2802605R02
	0110	122	013660	013660	108901	0000	0575	5130		27.15		Correct TRMS Charges for Exp Org 013660	Yes	NBCD366OH	2789690R02
	0110	122	013660	013660	108901	0000	0575	5130		36.85		Correct TRMS Charges for Exp Org 013660	Yes	ECAPRR366	R
	0110	122	013660	013660	108901	0000	0575	5130		23.28		Correct TRMS Charges for Exp Org 013660	Yes	RNTPD366	2791304R02
	0110	122	013660	013660	108901	0000	0575	5130		9.70		Correct TRMS Charges for Exp Org 013660	Yes	RNTPD366	2784344R02
	0110	303	013660	013660	143022	0000	0575	5130		7.76		Correct TRMS Charges for Exp Org 013660	Yes	BTM366	2761796I01
	0110	303	013660	013660	184612	0000	0575	0000		5,010.99		Correct TRMS Charges for Exp Org 013660	Yes	NBCOH366	LE
	0110	122	013085	013660	583001	0000	0575	5130		95.04		Correct TRMS Charges for Exp Org 013660	Yes	STRM13660	022811-MOL
	0110	122	013660	013660	583001	0000	0575	5130		684.27		Correct TRMS Charges for Exp Org 013660	Yes	SWITCH366	O
	0110	122	013660	013660	583001	0000	0575	5130		280.23		Correct TRMS Charges for Exp Org 013660	Yes	LINLOC366	O
	0110	122	013660	013660	583001	0000	0575	5130		85.01		Correct TRMS Charges for Exp Org 013660	Yes	RNMR366	O
	0110	122	013660	013660	583001	0000	0575	5130		11.64		Correct TRMS Charges for Exp Org 013660	Yes	TBRD366OH	O
	0110	122	013660	013660	583009	0000	0575	5130		2,620.44		Correct TRMS Charges for Exp Org 013660	Yes	PMINSP366	O
	0110	122	011370	013660	586100	0000	0575	0000		177.77		Correct TRMS Charges for Exp Org 013660	Yes	122636	DISTRIBUTION
	0110	122	013660	013660	587100	0000	0575	5130		31.03		Correct TRMS Charges for Exp Org 013660	Yes	RCST366	2785774O01

Template Type: Functional Journal
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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	013660	013660	588100	0000	0575	5430		1,567.48		Correct TRMS Charges for Exp Org 013660	Yes	TRNG366	T
	0110	122	013660	013660	588100	0000	0575	0000		3,720.13		Correct TRMS Charges for Exp Org 013660	Yes	HLTSAF366	HSP
	0110	122	013660	013660	588100	0000	0575	5130		642.61		Correct TRMS Charges for Exp Org 013660	Yes	ADMSP366	OMS
	0110	122	013660	013660	593001	0000	0575	5130		807.57		Correct TRMS Charges for Exp Org 013660	Yes	RDPOLE366	PLTRT
	0110	122	013660	013660	593002	0000	0575	5130		720.53		Correct TRMS Charges for Exp Org 013660	Yes	RDPOLE366	M
	0110	122	013660	013660	593002	0000	0575	5130		735.45		Correct TRMS Charges for Exp Org 013660	Yes	MCAPR366	M
	0110	122	013660	013660	593002	0000	0575	0000		60.72		Correct TRMS Charges for Exp Org 013660	Yes	PMINSP366	M
	0110	122	013085	013660	593002	0000	0575	5130		184.26		Correct TRMS Charges for Exp Org 013660	Yes	STRM13660	022511-MOL
	0110	122	013085	013660	593002	0000	0575	5130		31.03		Correct TRMS Charges for Exp Org 013660	Yes	STRM13660	022711-MOL
	0110	122	013660	013660	593002	0000	0575	5130		413.98		Correct TRMS Charges for Exp Org 013660	Yes	RDPOLE366	M
	0110	122	013085	013660	593002	0000	0575	5130		415.07		Correct TRMS Charges for Exp Org 013660	Yes	STRM13660	032311-MOL
	0110	122	013660	013660	593002	0000	0575	5130		6,159.74		Correct TRMS Charges for Exp Org 013660	Yes	TBRD366OH	M
	0110	122	013660	013660	593002	0000	0575	5130		3,843.18		Correct TRMS Charges for Exp Org 013660	Yes	RDDD366OH	M
	0110	122	013660	013660	593002	0000	0575	5130		874.69		Correct TRMS Charges for Exp Org 013660	Yes	RDSTLT366	M
	0110	122	013085	013660	593003	0000	0575	5130		31.03		Correct TRMS Charges for Exp Org 013660	Yes	STRM13660	022711-MOS
	0110	122	013085	013660	593003	0000	0575	5130		124.13		Correct TRMS Charges for Exp Org 013660	Yes	STRM13660	032311-MOS
	0110	122	013085	013660	593004	0000	0575	5130		15.52		Correct TRMS Charges for Exp Org 013660	Yes	STRM13660	032311-TREE
	0110	122	013660	013660	594001	0000	0575	5130		91.16		Correct TRMS Charges for Exp Org 013660	Yes	RNTPD366	M
	0110	105	013660	013660	903003	0000	0575	0000		33.99		Correct TRMS Charges for Exp Org 013660	Yes	126363	RET
	0110	122	013150	013910	107001	0000	0575	5130	1,508.48			Correct TRMS Charges for Exp Org 013910	Yes	XFRM315	INSTALL
	0110	122	013150	013910	107001	0000	0575	5130	321.81			Correct TRMS Charges for Exp Org 013910	Yes	MCAPR315	I
	0110	122	013150	013910	107001	0000	0575	5130	1,644.31			Correct TRMS Charges for Exp Org 013910	Yes	RNTPD315	I
	0110	122	013150	013910	107001	0000	0575	5130	80.45			Correct TRMS Charges for Exp Org 013910	Yes	RNTPD315	2783895I01
	0110	122	013150	013910	107001	0000	0575	5130	3,491.43			Correct TRMS Charges for Exp Org 013910	Yes	NBCD315OH	I
	0110	122	013150	013910	107001	0000	0575	5130	145.57			Correct TRMS Charges for Exp Org 013910	Yes	NBCD315OH	2623045I01
	0110	122	013150	013910	107001	0000	0575	5130	111.40			Correct TRMS Charges for Exp Org 013910	Yes	NBCD315OH	2761158I01
	0110	122	013150	013910	107001	0000	0575	5130	154.72			Correct TRMS Charges for Exp Org 013910	Yes	NBCD315OH	2776440I01
	0110	122	013150	013910	107001	0000	0575	5130	2,945.66			Correct TRMS Charges for Exp Org 013910	Yes	NBCD315UG	I
	0110	122	013150	013910	107001	0000	0575	5130	89.58			Correct TRMS Charges for Exp Org 013910	Yes	NBCD315UG	2563594I01
	0110	122	013150	013910	107001	0000	0575	5130	74.26			Correct TRMS Charges for Exp Org 013910	Yes	NBCD315UG	2746024I01
	0110	122	013150	013910	107001	0000	0575	5130	154.72			Correct TRMS Charges for Exp Org 013910	Yes	NBCD315UG	2747715I01
	0110	122	013150	013910	107001	0000	0575	5130	179.47			Correct TRMS Charges for Exp Org 013910	Yes	NBCD315UG	2763096I01
	0110	122	013660	013910	107001	0000	0575	5130	43.32			Correct TRMS Charges for Exp Org 013910	Yes	NBCD366UG	2657028I01
	0110	122	013660	013910	107001	0000	0575	5130	433.21			Correct TRMS Charges for Exp Org 013910	Yes	NBCD366UG	2667319I01

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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	014260	013910	107001	0000	0575	5130	24.75			Correct TRMS Charges for Exp Org 013910	Yes	NBCD426UG	2668920I01
	0110	122	013150	013910	107001	0000	0575	5130	4,686.64			Correct TRMS Charges for Exp Org 013910	Yes	NBRD315OH	I
	0110	122	013150	013910	107001	0000	0575	5130	145.57			Correct TRMS Charges for Exp Org 013910	Yes	NBRD315OH	2664715I01
	0110	122	013150	013910	107001	0000	0575	5130	167.09			Correct TRMS Charges for Exp Org 013910	Yes	NBRD315OH	2783884I01
	0110	122	013150	013910	107001	0000	0575	5130	7,484.97			Correct TRMS Charges for Exp Org 013910	Yes	NBRD315UG	I
	0110	122	013150	013910	107001	0000	0575	5130	162.36			Correct TRMS Charges for Exp Org 013910	Yes	NBRD315UG	2177304
	0110	122	013150	013910	107001	0000	0575	5130	95.18			Correct TRMS Charges for Exp Org 013910	Yes	NBRD315UG	2544596
	0110	122	013150	013910	107001	0000	0575	5130	123.77			Correct TRMS Charges for Exp Org 013910	Yes	NBRD315UG	2779104
	0110	122	013150	013910	107001	0000	0575	5130	83.98			Correct TRMS Charges for Exp Org 013910	Yes	NBSB315UG	1138034I01
	0110	122	013150	013910	107001	0000	0575	5130	139.97			Correct TRMS Charges for Exp Org 013910	Yes	126426	2430488I01
	0110	122	013150	013910	107001	0000	0575	5130	1,355.31			Correct TRMS Charges for Exp Org 013910	Yes	126435	2504955I01
	0110	122	010610	013910	107001	0000	0575	5130	173.28			Correct TRMS Charges for Exp Org 013910	Yes	130152	2561396I01
	0110	122	013150	013910	107001	0000	0575	5130	1,890.96			Correct TRMS Charges for Exp Org 013910	Yes	POLD315	I
	0110	122	012560	013910	107001	0000	0575	5130	604.66			Correct TRMS Charges for Exp Org 013910	Yes	RCST256	2686204I01
	0110	122	013150	013910	107001	0000	0575	5130	1,308.99			Correct TRMS Charges for Exp Org 013910	Yes	RCST315	IO
	0110	122	013150	013910	107001	0000	0575	5130	200.98			Correct TRMS Charges for Exp Org 013910	Yes	RCST315	IU
	0110	122	013150	013910	107001	0000	0575	5130	736.45			Correct TRMS Charges for Exp Org 013910	Yes	NBSB315UG	2495195I01
	0110	122	013150	013910	107001	0000	0575	5130	321.81			Correct TRMS Charges for Exp Org 013910	Yes	NBSB315UG	2647649I01
	0110	122	013150	013910	107001	0000	0575	5130	7,412.79			Correct TRMS Charges for Exp Org 013910	Yes	NBSV315OH	I
	0110	122	013150	013910	107001	0000	0575	5130	8,714.36			Correct TRMS Charges for Exp Org 013910	Yes	NBSV315UG	I
	0110	122	013150	013910	107001	0000	0575	5130	371.60			Correct TRMS Charges for Exp Org 013910	Yes	PBWK315OH	I
	0110	122	013150	013910	107001	0000	0575	5130	593.46			Correct TRMS Charges for Exp Org 013910	Yes	PBWK315OH	1842104I01
	0110	122	013150	013910	107001	0000	0575	5130	2,232.23			Correct TRMS Charges for Exp Org 013910	Yes	RDDD315OH	I
	0110	122	013150	013910	107001	0000	0575	5130	1,558.27			Correct TRMS Charges for Exp Org 013910	Yes	RDDD315UG	I
	0110	122	013150	013910	107001	0000	0575	5130	918.79			Correct TRMS Charges for Exp Org 013910	Yes	RDPOLD315	I
	0110	122	013150	013910	107001	0000	0575	5130	4,902.07			Correct TRMS Charges for Exp Org 013910	Yes	RDPOLE315	I
	0110	122	013150	013910	107001	0000	0575	5130	2,484.18			Correct TRMS Charges for Exp Org 013910	Yes	RDSTLT315	I
	0110	122	010610	013910	107001	0000	0575	5130	129.96			Correct TRMS Charges for Exp Org 013910	Yes	RELD10610	2778134I01
	0110	122	013150	013910	107001	0000	0575	5130	371.60			Correct TRMS Charges for Exp Org 013910	Yes	RELD315OH	I
	0110	122	013150	013910	107001	0000	0575	5130	482.72			Correct TRMS Charges for Exp Org 013910	Yes	RELD315OH	2737017I01
	0110	122	013150	013910	107001	0000	0575	5130	55.70			Correct TRMS Charges for Exp Org 013910	Yes	RELD315OH	2756458I01
	0110	122	013150	013910	107001	0000	0575	5130	204.23			Correct TRMS Charges for Exp Org 013910	Yes	RELD315OH	2779874I01
	0110	122	013150	013910	107001	0000	0575	5130	940.68			Correct TRMS Charges for Exp Org 013910	Yes	RELD315UG	2589024I01
	0110	122	013150	013910	107001	0000	0575	5130	4,094.20			Correct TRMS Charges for Exp Org 013910	Yes	SYSENH315	I
	0110	122	013150	013910	107001	0000	0575	5130	526.04			Correct TRMS Charges for Exp Org 013910	Yes	SYSENH315	2324958I01

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Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	013150	013910	107001	0000	0575	5130	204.23			Correct TRMS Charges for Exp Org 013910	Yes	SYSENH315	2804954I01
	0110	122	013150	013910	107001	0000	0575	5130	296.73			Correct TRMS Charges for Exp Org 013910	Yes	TBRD315OH	I
	0110	122	013150	013910	107001	0000	0575	5130	122.88			Correct TRMS Charges for Exp Org 013910	Yes	TRBORD315	I
	0110	122	013150	013910	107001	0000	0575	5130	145.57			Correct TRMS Charges for Exp Org 013910	Yes	RCST315	1830825I01
	0110	122	013150	013910	107001	0000	0575	5130	1,225.35			Correct TRMS Charges for Exp Org 013910	Yes	RCST315	2485334I01
	0110	122	013150	013910	107001	0000	0575	5130	160.91			Correct TRMS Charges for Exp Org 013910	Yes	RCST315	2588284I02
	0110	122	013150	013910	107001	0000	0575	5130	377.51			Correct TRMS Charges for Exp Org 013910	Yes	RCST315	2722344I01
	0110	122	013150	013910	107001	0000	0575	5130	241.36			Correct TRMS Charges for Exp Org 013910	Yes	RCST315	2725774I01
	0110	122	013150	013910	107001	0000	0575	5130	123.77			Correct TRMS Charges for Exp Org 013910	Yes	RCST315	2730365I01
	0110	122	013150	013910	107001	0000	0575	5130	1,027.27			Correct TRMS Charges for Exp Org 013910	Yes	STLT315	I
	0110	122	013150	013910	107001	0000	0575	5130	671.58			Correct TRMS Charges for Exp Org 013910	Yes	XFRM315	I
	0110	122	013150	013910	108901	0000	0575	5130	193.61			Correct TRMS Charges for Exp Org 013910	Yes	POLD315	R
	0110	122	013150	013910	108901	0000	0575	5130	449.39			Correct TRMS Charges for Exp Org 013910	Yes	RCST315	RO
	0110	122	013150	013910	108901	0000	0575	5130	200.98			Correct TRMS Charges for Exp Org 013910	Yes	RCST315	RU
	0110	122	013150	013910	108901	0000	0575	5130	74.26			Correct TRMS Charges for Exp Org 013910	Yes	RCST315	1329315R02
	0110	122	013150	013910	108901	0000	0575	5130	11.20			Correct TRMS Charges for Exp Org 013910	Yes	RDPOLD315	R
	0110	122	013150	013910	108901	0000	0575	5130	65.13			Correct TRMS Charges for Exp Org 013910	Yes	RDPOLE315	R
	0110	122	013150	013910	108901	0000	0575	5130	37.13			Correct TRMS Charges for Exp Org 013910	Yes	RELD315OH	2756458R02
	0110	122	013150	013910	108901	0000	0575	5130	185.66			Correct TRMS Charges for Exp Org 013910	Yes	RCST315	2485334R02
	0110	122	013150	013910	108901	0000	0575	5130	341.52			Correct TRMS Charges for Exp Org 013910	Yes	STLT315	R
	0110	122	013150	013910	143022	0000	0575	5130	207.15			Correct TRMS Charges for Exp Org 013910	Yes	BTM315	LOUISVILLE FOR
	0110	303	013150	013910	184612	0000	0575	0000	851.64			Correct TRMS Charges for Exp Org 013910	Yes	ENCOH315	LE
	0110	303	013150	013910	184612	0000	0575	0000	631.81			Correct TRMS Charges for Exp Org 013910	Yes	MNCOH315	LE
	0110	303	013150	013910	184612	0000	0575	0000	631.81			Correct TRMS Charges for Exp Org 013910	Yes	NBCOH315	LE
	0110	122	013150	013910	583001	0000	0575	5130	602.33			Correct TRMS Charges for Exp Org 013910	Yes	NRINSP315	O
	0110	122	013150	013910	583001	0000	0575	5130	608.52			Correct TRMS Charges for Exp Org 013910	Yes	MNMNR315	O
	0110	122	013150	013910	583001	0000	0575	5130	6,498.63			Correct TRMS Charges for Exp Org 013910	Yes	TBRD315OH	O
	0110	122	013150	013910	583001	0000	0575	5130	680.42			Correct TRMS Charges for Exp Org 013910	Yes	RDDD315OH	O
	0110	122	013150	013910	583001	0000	0575	5130	484.46			Correct TRMS Charges for Exp Org 013910	Yes	SWITCH315	O
	0110	122	013150	013910	584001	0000	0575	5130	347.12			Correct TRMS Charges for Exp Org 013910	Yes	RDDD315UG	O
	0110	122	013150	013910	584001	0000	0575	5130	378.67			Correct TRMS Charges for Exp Org 013910	Yes	TBRD315UG	O
	0110	122	013150	013910	584001	0000	0575	5130	288.49			Correct TRMS Charges for Exp Org 013910	Yes	RNTPD315	O
	0110	122	011370	013910	586100	0000	0575	0000	6.19			Correct TRMS Charges for Exp Org 013910	Yes	115564	FSI
	0110	122	013150	013910	588100	0000	0575	0000	607.65			Correct TRMS Charges for Exp Org 013910	Yes	013150	58801
	0110	122	013150	013910	588100	0000	0575	5430	1,035.79			Correct TRMS Charges for Exp Org 013910	Yes	TRNG315	T

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
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Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	013150	013910	588100	0000	0575	0000	2,753.50			Correct TRMS Charges for Exp Org 013910	Yes	HLTSAF315	HSP
	0110	122	013150	013910	593001	0000	0575	5130	3,052.68			Correct TRMS Charges for Exp Org 013910	Yes	MCAPRR315	M
	0110	122	013150	013910	593001	0000	0575	5130	594.38			Correct TRMS Charges for Exp Org 013910	Yes	NRINSP315	M
	0110	122	013085	013910	593002	0000	0575	5130	18.57			Correct TRMS Charges for Exp Org 013910	Yes	STRM13150	060410-MOL
	0110	122	013085	013910	593002	0000	0575	5130	18.57			Correct TRMS Charges for Exp Org 013910	Yes	STRM13150	032311-MOL
	0110	122	013085	013910	593002	0000	0575	5130	835.47			Correct TRMS Charges for Exp Org 013910	Yes	STRM13150	022811-MOL
	0110	122	013150	013910	593002	0000	0575	5130	3,522.95			Correct TRMS Charges for Exp Org 013910	Yes	RDSTLT315	M
	0110	122	013150	013910	593002	0000	0575	5130	1,437.75			Correct TRMS Charges for Exp Org 013910	Yes	RDPOLE315	M
	0110	122	013150	013910	593002	0000	0575	5130	1,180.17			Correct TRMS Charges for Exp Org 013910	Yes	RDPOLD315	M
	0110	122	013150	013910	593002	0000	0575	5130	9,033.55			Correct TRMS Charges for Exp Org 013910	Yes	RDDD315OH	M
	0110	122	013150	013910	593002	0000	0575	5130	299.69			Correct TRMS Charges for Exp Org 013910	Yes	PMINSP315	PM
	0110	122	013150	013910	593002	0000	0575	5130	74.26			Correct TRMS Charges for Exp Org 013910	Yes	PMINSP315	M
	0110	122	013150	013910	593002	0000	0575	5130	18.57			Correct TRMS Charges for Exp Org 013910	Yes	RCST315	M
	0110	122	013150	013910	593002	0000	0575	5130	111.97			Correct TRMS Charges for Exp Org 013910	Yes	MCAPR315	M
	0110	122	013150	013910	593002	0000	0575	5130	3,498.17			Correct TRMS Charges for Exp Org 013910	Yes	TRBORD315	M
	0110	122	013150	013910	593002	0000	0575	5130	1,871.86			Correct TRMS Charges for Exp Org 013910	Yes	TBRD315OH	M
	0110	122	013150	013910	594001	0000	0575	5130	541.32			Correct TRMS Charges for Exp Org 013910	Yes	RNTPD315	M
	0110	122	013150	013910	594001	0000	0575	5130	1,479.32			Correct TRMS Charges for Exp Org 013910	Yes	RDDD315UG	M
	0110	122	013150	013910	594002	0000	0575	5130	358.04			Correct TRMS Charges for Exp Org 013910	Yes	TBRD315UG	M
	0110	122	013150	013910	595100	0000	0575	5130	71.90			Correct TRMS Charges for Exp Org 013910	Yes	XFRM315	M
	0110	105	013150	013910	903003	0000	0575	0000	6.10			Correct TRMS Charges for Exp Org 013910	Yes	126364	RET
	0110	122	014160	014160	107001	0000	0575	5130	198.99			Correct TRMS Charges for Exp Org 014160	Yes	STLT416	I
	0110	122	014160	014160	107001	0000	0575	5130	334.96			Correct TRMS Charges for Exp Org 014160	Yes	NBCD416OH	I
	0110	122	014160	014160	107001	0000	0575	5130	23.16			Correct TRMS Charges for Exp Org 014160	Yes	NBCD416OH	2819857I01
	0110	122	014160	014160	107001	0000	0575	5130	11.58			Correct TRMS Charges for Exp Org 014160	Yes	NBCD416UG	I
	0110	122	014160	014160	107001	0000	0575	5130	241.78			Correct TRMS Charges for Exp Org 014160	Yes	NBCD416UG	2413825I01
	0110	122	014160	014160	107001	0000	0575	5130	601.99			Correct TRMS Charges for Exp Org 014160	Yes	NBRD416OH	I
	0110	122	014160	014160	107001	0000	0575	5130	37.92			Correct TRMS Charges for Exp Org 014160	Yes	NBRD416UG	I
	0110	122	014160	014160	107001	0000	0575	5130	32.71			Correct TRMS Charges for Exp Org 014160	Yes	NBSB416OH	I
	0110	122	014160	014160	107001	0000	0575	5130	876.31			Correct TRMS Charges for Exp Org 014160	Yes	NBSV416OH	I
	0110	122	014160	014160	107001	0000	0575	5130	131.62			Correct TRMS Charges for Exp Org 014160	Yes	NBSV416UG	I
	0110	122	014160	014160	107001	0000	0575	5130	62.62			Correct TRMS Charges for Exp Org 014160	Yes	RDDD416OH	I
	0110	122	014160	014160	107001	0000	0575	5130	155.42			Correct TRMS Charges for Exp Org 014160	Yes	RDPOLD416	I
	0110	122	014160	014160	107001	0000	0575	5130	152.07			Correct TRMS Charges for Exp Org 014160	Yes	RDPOLE416	I

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	014160	014160	107001	0000	0575	5130	15.93			Correct TRMS Charges for Exp Org 014160	Yes	RDSTLT416	ROVE CAP
	0110	122	014160	014160	107001	0000	0575	5130	441.83			Correct TRMS Charges for Exp Org 014160	Yes	RELD416OH	I
	0110	122	014160	014160	107001	0000	0575	5130	26.06			Correct TRMS Charges for Exp Org 014160	Yes	RELD416OH	2813806I01
	0110	122	014160	014160	107001	0000	0575	5130	26.06			Correct TRMS Charges for Exp Org 014160	Yes	SYSENH416	2785924I01
	0110	122	014160	014160	107001	0000	0575	5130	23.39			Correct TRMS Charges for Exp Org 014160	Yes	TBRD416OH	I
	0110	121	015870	014160	107001	0000	0575	5200	34.61			Correct TRMS Charges for Exp Org 014160	Yes	K9-2010	RKYBR-HRLN-RE
	0110	122	014160	014160	107001	0000	0575	5130	1,065.26			Correct TRMS Charges for Exp Org 014160	Yes	POLD416	I
	0110	122	014160	014160	107001	0000	0575	5130	23.16			Correct TRMS Charges for Exp Org 014160	Yes	RCST416	I
	0110	122	014160	014160	107001	0000	0575	5130	252.48			Correct TRMS Charges for Exp Org 014160	Yes	RCST416	2024014I01
	0110	122	014160	014160	107001	0000	0575	5130	2.71			Correct TRMS Charges for Exp Org 014160	Yes	RCST416	2702724I01
	0110	122	014160	014160	107001	0000	0575	5130	0.68			Correct TRMS Charges for Exp Org 014160	Yes	RCST416	2736554I01
	0110	122	014160	014160	107001	0000	0575	5130	69.49			Correct TRMS Charges for Exp Org 014160	Yes	RCST416	2772794I01
	0110	122	014160	014160	107001	0000	0575	5130	1.45			Correct TRMS Charges for Exp Org 014160	Yes	RCST416	2782174I01
	0110	122	014160	014160	107001	0000	0575	5130	35.47			Correct TRMS Charges for Exp Org 014160	Yes	RCST416	2785454I01
	0110	122	014160	014160	107001	0000	0575	5130	2.90			Correct TRMS Charges for Exp Org 014160	Yes	RCST416	2788173I01
	0110	122	014160	014160	107001	0000	0575	5130	13.03			Correct TRMS Charges for Exp Org 014160	Yes	RCST416	2790954I01
	0110	122	014160	014160	107001	0000	0575	5130	2.17			Correct TRMS Charges for Exp Org 014160	Yes	RCST416	2791214I01
	0110	122	014160	014160	107001	0000	0575	5130	2.90			Correct TRMS Charges for Exp Org 014160	Yes	RCST416	2795128I01
	0110	122	014160	014160	107001	0000	0575	5130	0.72			Correct TRMS Charges for Exp Org 014160	Yes	RCST416	2795156I01
	0110	122	014160	014160	107001	0000	0575	5130	2.90			Correct TRMS Charges for Exp Org 014160	Yes	RCST416	2804429I01
	0110	122	014160	014160	107001	0000	0575	5130	2.90			Correct TRMS Charges for Exp Org 014160	Yes	RCST416	2812060I01
	0110	122	014160	014160	107001	0000	0575	5130	3.62			Correct TRMS Charges for Exp Org 014160	Yes	RCST416	2812067I01
	0110	122	014160	014160	107001	0000	0575	5130	2.17			Correct TRMS Charges for Exp Org 014160	Yes	RCST416	2816234I01
	0110	122	014160	014160	107001	0000	0575	5130	2.90			Correct TRMS Charges for Exp Org 014160	Yes	RCST416	2817814I01
	0110	122	014160	014160	107001	0000	0575	5130	6.51			Correct TRMS Charges for Exp Org 014160	Yes	RCST416	2818024I01
	0110	122	014160	014160	108901	0000	0575	5130	55.79			Correct TRMS Charges for Exp Org 014160	Yes	NBSV416OH	R
	0110	122	014160	014160	108901	0000	0575	5130	5.43			Correct TRMS Charges for Exp Org 014160	Yes	RCST416	RO
	0110	122	014160	014160	108901	0000	0575	5130	26.06			Correct TRMS Charges for Exp Org 014160	Yes	RELD416OH	2817604R01
	0110	122	014160	014160	108901	0000	0575	5130	18.33			Correct TRMS Charges for Exp Org 014160	Yes	TBRD416OH	R
	0110	121	015870	014160	108901	0000	0575	5200	56.46			Correct TRMS Charges for Exp Org 014160	Yes	K9-2011	PNV-RBOPGW.R
	0110	122	014160	014160	108901	0000	0575	5130	8.69			Correct TRMS Charges for Exp Org 014160	Yes	NBRD416OH	R
	0110	122	013085	014160	108901	0000	0575	5130	4.34			Correct TRMS Charges for Exp Org 014160	Yes	STRM14160	022811-R
	0110	122	014160	014160	108901	0000	0575	5130	23.89			Correct TRMS Charges for Exp Org 014160	Yes	RDDD416OH	R
	0110	122	014160	014160	108901	0000	0575	5130	19.91			Correct TRMS Charges for Exp Org 014160	Yes	POLD416	R
	0110	122	014160	014160	108901	0000	0575	5130	18.10			Correct TRMS Charges for Exp Org 014160	Yes	XFRM416	R

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	014160	014160	108901	0000	0575	5130	17.78			Correct TRMS Charges for Exp Org 014160	Yes	RDPOLD416	R
	0110	122	014160	014160	108901	0000	0575	5130	11.58			Correct TRMS Charges for Exp Org 014160	Yes	RDPOLE416	R
	0110	303	014160	014160	184612	0000	0575	0000	617.55			Correct TRMS Charges for Exp Org 014160	Yes	ENCOH416	LE
	0110	303	014160	014160	184612	0000	0575	0000	1,406.81			Correct TRMS Charges for Exp Org 014160	Yes	NBCOH416	LE
	0110	121	014160	014160	562100	0000	0575	0000	4.75			Correct TRMS Charges for Exp Org 014160	Yes	SUBISP416	TS
	0110	121	015850	014160	570100	0000	0575	5150	6.51			Correct TRMS Charges for Exp Org 014160	Yes	112241	5874273
	0110	121	015870	014160	571100	0000	0575	0000	7.24			Correct TRMS Charges for Exp Org 014160	Yes	STORM	BUDGET
	0110	122	013085	014160	580100	0000	0575	5130	4.34			Correct TRMS Charges for Exp Org 014160	Yes	STRM14160	022811-OPER
	0110	122	014160	014160	582100	0000	0575	0000	53.57			Correct TRMS Charges for Exp Org 014160	Yes	SUBISP416	DS
	0110	122	014160	014160	583001	0000	0575	5130	0.72			Correct TRMS Charges for Exp Org 014160	Yes	TBRD416OH	O
	0110	122	014160	014160	583001	0000	0575	5130	9.50			Correct TRMS Charges for Exp Org 014160	Yes	FUSE416	O
	0110	122	014160	014160	583001	0000	0575	5130	58.23			Correct TRMS Charges for Exp Org 014160	Yes	SWITCH416	O
	0110	122	014160	014160	583001	0000	0575	5130	811.75			Correct TRMS Charges for Exp Org 014160	Yes	ADMSP416	O
	0110	122	014160	014160	584001	0000	0575	5130	9.50			Correct TRMS Charges for Exp Org 014160	Yes	RCST416	OUL
	0110	122	014160	014160	588100	0000	0575	5130	51.40			Correct TRMS Charges for Exp Org 014160	Yes	TRNG416	T
	0110	122	012360	014160	588100	0000	0575	0000	44.57			Correct TRMS Charges for Exp Org 014160	Yes	HLTSAF236	HSP
	0110	122	014160	014160	588100	0000	0575	5130	527.29			Correct TRMS Charges for Exp Org 014160	Yes	OPMNTC416	OMS
	0110	122	014160	014160	588100	0000	0575	0000	399.06			Correct TRMS Charges for Exp Org 014160	Yes	HLTSAF416	HSP
	0110	122	014160	014160	593001	0000	0575	5130	4.34			Correct TRMS Charges for Exp Org 014160	Yes	LINLOC416	M
	0110	122	014160	014160	593001	0000	0575	5130	118.32			Correct TRMS Charges for Exp Org 014160	Yes	NRINSP416	M
	0110	122	014160	014160	593001	0000	0575	5130	21.22			Correct TRMS Charges for Exp Org 014160	Yes	NRINSP416	TS
	0110	122	014260	014160	593002	0000	0575	5130	10.13			Correct TRMS Charges for Exp Org 014160	Yes	TBRD426UG	M
	0110	122	014260	014160	593002	0000	0575	5130	23.16			Correct TRMS Charges for Exp Org 014160	Yes	TBRD426OH	M
	0110	122	014160	014160	593002	0000	0575	5130	2,442.74			Correct TRMS Charges for Exp Org 014160	Yes	TBRD416OH	M
	0110	122	014160	014160	593002	0000	0575	5130	77.87			Correct TRMS Charges for Exp Org 014160	Yes	SYSENH416	M
	0110	122	013085	014160	593002	0000	0575	5130	239.61			Correct TRMS Charges for Exp Org 014160	Yes	STRM14160	022811-MOL
	0110	122	014160	014160	593002	0000	0575	5130	20.99			Correct TRMS Charges for Exp Org 014160	Yes	RDSTLT416	ROVE MAIN
	0110	122	014160	014160	593002	0000	0575	5130	8.69			Correct TRMS Charges for Exp Org 014160	Yes	RDPOLE416	M
	0110	122	014160	014160	593002	0000	0575	5130	629.73			Correct TRMS Charges for Exp Org 014160	Yes	RDPOLD416	M
	0110	122	014160	014160	593002	0000	0575	5130	36.92			Correct TRMS Charges for Exp Org 014160	Yes	RDDD416OH	MOL
	0110	122	014160	014160	593002	0000	0575	5130	411.46			Correct TRMS Charges for Exp Org 014160	Yes	RDDD416OH	M
	0110	122	014160	014160	593002	0000	0575	5130	138.81			Correct TRMS Charges for Exp Org 014160	Yes	PMINSP416	PM
	0110	122	014160	014160	593002	0000	0575	5130	95.20			Correct TRMS Charges for Exp Org 014160	Yes	PMINSP416	M
	0110	122	014160	014160	593002	0000	0575	5130	327.48			Correct TRMS Charges for Exp Org 014160	Yes	OPMNTC416	MOL
	0110	122	014160	014160	593002	0000	0575	5130	145.15			Correct TRMS Charges for Exp Org 014160	Yes	RDSTLT416	M

Template Type: Functional Journal
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 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	014160	014160	593002	0000	0575	5130	2.17			Correct TRMS Charges for Exp Org 014160	Yes	RCST416	M
	0110	122	013085	014160	593004	0000	0575	5130	6.51			Correct TRMS Charges for Exp Org 014160	Yes	STRM14160	022811-TREE
	0110	122	014160	014160	594002	0000	0575	5130	2.17			Correct TRMS Charges for Exp Org 014160	Yes	TBRD416UG	M
	0110	122	014160	014160	595100	0000	0575	5130	32.57			Correct TRMS Charges for Exp Org 014160	Yes	XFRM416	M
	0110	122	014160	014160	925004	0000	0575	5130	29.20			Correct TRMS Charges for Exp Org 014160	Yes	RBGS416	RG
	0110	122	014260	014260	107001	0000	0575	5130		36.11		Correct TRMS Charges for Exp Org 014260	Yes	SYSENH426	I
	0110	122	014260	014260	107001	0000	0575	5130		3,002.39		Correct TRMS Charges for Exp Org 014260	Yes	TBRD426OH	I
	0110	122	010610	014260	107001	0000	0575	5130		114.35		Correct TRMS Charges for Exp Org 014260	Yes	123136	LONOC-A 11
	0110	122	010610	014260	107001	0000	0575	5130		42.13		Correct TRMS Charges for Exp Org 014260	Yes	123136	LONOC-PI 10
	0110	122	010610	014260	107001	0000	0575	5130		363.10		Correct TRMS Charges for Exp Org 014260	Yes	123136	LONOC-PI 11
	0110	122	014260	014260	107001	0000	0575	5130		1,054.14		Correct TRMS Charges for Exp Org 014260	Yes	POLD426	I
	0110	122	014260	014260	107001	0000	0575	5130		161.75		Correct TRMS Charges for Exp Org 014260	Yes	RCST426	IO
	0110	122	014260	014260	107001	0000	0575	5130		1,961.51		Correct TRMS Charges for Exp Org 014260	Yes	STLT426	I
	0110	122	014260	014260	107001	0000	0575	5130		8.20		Correct TRMS Charges for Exp Org 014260	Yes	XFRM426	INSTALL
	0110	122	014260	014260	107001	0000	0575	5130		71.16		Correct TRMS Charges for Exp Org 014260	Yes	MCAPR426	I
	0110	122	014260	014260	107001	0000	0575	5130		163.44		Correct TRMS Charges for Exp Org 014260	Yes	RNTPD426	I
	0110	122	014260	014260	107001	0000	0575	5130		41.06		Correct TRMS Charges for Exp Org 014260	Yes	RNTPD426	2727494I01
	0110	122	014260	014260	107001	0000	0575	5130		11.03		Correct TRMS Charges for Exp Org 014260	Yes	RNTPD426	2808145I01
	0110	122	014260	014260	107001	0000	0575	5130		1,920.71		Correct TRMS Charges for Exp Org 014260	Yes	NBCD426OH	I
	0110	122	014260	014260	107001	0000	0575	5130		1,034.78		Correct TRMS Charges for Exp Org 014260	Yes	NBCD426UG	I
	0110	122	014260	014260	107001	0000	0575	5130		2,964.40		Correct TRMS Charges for Exp Org 014260	Yes	NBRD426OH	I
	0110	122	014260	014260	107001	0000	0575	5130		637.16		Correct TRMS Charges for Exp Org 014260	Yes	NBRD426OH	2788124I01
	0110	122	014260	014260	107001	0000	0575	5130		1,837.68		Correct TRMS Charges for Exp Org 014260	Yes	NBRD426UG	I
	0110	122	014260	014260	107001	0000	0575	5130		31.09		Correct TRMS Charges for Exp Org 014260	Yes	NBRD426UG	2796978I01
	0110	122	014260	014260	107001	0000	0575	5130		1,931.26		Correct TRMS Charges for Exp Org 014260	Yes	NBSV426OH	I
	0110	122	014260	014260	107001	0000	0575	5130		1,657.61		Correct TRMS Charges for Exp Org 014260	Yes	NBSV426UG	I
	0110	122	014260	014260	107001	0000	0575	5130		714.31		Correct TRMS Charges for Exp Org 014260	Yes	RDDD426OH	I
	0110	122	014260	014260	107001	0000	0575	5130		50.15		Correct TRMS Charges for Exp Org 014260	Yes	RDDD426UG	I
	0110	122	014260	014260	107001	0000	0575	5130		344.83		Correct TRMS Charges for Exp Org 014260	Yes	RDPOLE426	I
	0110	122	014260	014260	107001	0000	0575	5130		304.12		Correct TRMS Charges for Exp Org 014260	Yes	RDPOLE426	I
	0110	122	014260	014260	107001	0000	0575	5130		42.96		Correct TRMS Charges for Exp Org 014260	Yes	RDSTLT426	I
	0110	122	014260	014260	107001	0000	0575	5130		82.25		Correct TRMS Charges for Exp Org 014260	Yes	RDSTLT426	ROVE CAP
	0110	122	013085	014260	107001	0000	0575	5130		53.16		Correct TRMS Charges for Exp Org 014260	Yes	STRM14260	022811-I
	0110	122	014260	014260	108901	0000	0575	5130		8.21		Correct TRMS Charges for Exp Org 014260	Yes	RNTPD426	2727494R02

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	014260	014260	108901	0000	0575	5130		159.29		Correct TRMS Charges for Exp Org 014260	Yes	STLT426	R
	0110	122	014260	014260	108901	0000	0575	5130		25.08		Correct TRMS Charges for Exp Org 014260	Yes	RCST426	RWIPCORR
	0110	122	014260	014260	108901	0000	0575	5130		7.02		Correct TRMS Charges for Exp Org 014260	Yes	RCST426	RO
	0110	122	014260	014260	108901	0000	0575	5130		128.27		Correct TRMS Charges for Exp Org 014260	Yes	POLD426	R
	0110	122	013085	014260	108901	0000	0575	5130		12.04		Correct TRMS Charges for Exp Org 014260	Yes	STRM14260	022511-R
	0110	122	010610	014260	108901	0000	0575	5130		37.11		Correct TRMS Charges for Exp Org 014260	Yes	123136	LONOC-PR 11
	0110	122	014260	014260	108901	0000	0575	5130		380.97		Correct TRMS Charges for Exp Org 014260	Yes	RDPOLE426	R
	0110	122	014260	014260	108901	0000	0575	5130		34.48		Correct TRMS Charges for Exp Org 014260	Yes	RDPOLD426	R
	0110	122	014260	014260	108901	0000	0575	5130		6.02		Correct TRMS Charges for Exp Org 014260	Yes	RDDD426UG	R
	0110	122	014260	014260	108901	0000	0575	5130		39.12		Correct TRMS Charges for Exp Org 014260	Yes	RDDD426OH	R
	0110	122	014260	014260	108901	0000	0575	5130		213.49		Correct TRMS Charges for Exp Org 014260	Yes	NBSV426UG	R
	0110	122	014260	014260	108901	0000	0575	5130		115.28		Correct TRMS Charges for Exp Org 014260	Yes	NBSV426OH	R
	0110	122	014260	014260	108901	0000	0575	5130		135.75		Correct TRMS Charges for Exp Org 014260	Yes	NBCD426OH	R
	0110	122	014260	014260	108901	0000	0575	5130		188.19		Correct TRMS Charges for Exp Org 014260	Yes	NBCD426UG	R
	0110	122	014260	014260	108901	0000	0575	5130		568.19		Correct TRMS Charges for Exp Org 014260	Yes	NBRD426OH	R
	0110	303	014260	014260	143022	0000	0575	5130		22.07		Correct TRMS Charges for Exp Org 014260	Yes	BTM426	2783226I01
	0110	303	014260	014260	163002	0000	0575	0000		2,160.96		Correct TRMS Charges for Exp Org 014260	Yes	MSO014260	ST
	0110	303	014260	014260	184612	0000	0575	0000		311.24		Correct TRMS Charges for Exp Org 014260	Yes	ENCOH426	LE
	0110	303	014260	014260	184612	0000	0575	0000		1,819.32		Correct TRMS Charges for Exp Org 014260	Yes	NBCOH426	LE
	0110	122	014260	014260	582100	0000	0575	0000		243.95		Correct TRMS Charges for Exp Org 014260	Yes	SUBISP426	DS
	0110	122	014260	014260	583001	0000	0575	5130		47.70		Correct TRMS Charges for Exp Org 014260	Yes	SWITCH426	O
	0110	122	014260	014260	583001	0000	0575	5130		262.53		Correct TRMS Charges for Exp Org 014260	Yes	MNMR426	O
	0110	122	014260	014260	583001	0000	0575	5130		1,117.81		Correct TRMS Charges for Exp Org 014260	Yes	ADMSP426	O
	0110	122	014260	014260	583001	0000	0575	5130		1,150.93		Correct TRMS Charges for Exp Org 014260	Yes	TBRD426OH	O
	0110	122	014260	014260	583001	0000	0575	5130		110.18		Correct TRMS Charges for Exp Org 014260	Yes	LINLOC426	O
	0110	122	014260	014260	583001	0000	0575	5130		9.03		Correct TRMS Charges for Exp Org 014260	Yes	RDDD426OH	O
	0110	122	014260	014260	583001	0000	0575	5130		6.02		Correct TRMS Charges for Exp Org 014260	Yes	RDPOLD426	O
	0110	122	014260	014260	583001	0000	0575	5130		354.21		Correct TRMS Charges for Exp Org 014260	Yes	RDPOLE426	O
	0110	122	014260	014260	583001	0000	0575	5130		44.06		Correct TRMS Charges for Exp Org 014260	Yes	RDSTLT426	O
	0110	122	013085	014260	583001	0000	0575	5130		19.06		Correct TRMS Charges for Exp Org 014260	Yes	STRM14260	022811-OOL
	0110	122	014260	014260	584001	0000	0575	5130		37.11		Correct TRMS Charges for Exp Org 014260	Yes	RNTPD426	O
	0110	122	011370	014260	586100	0000	0575	0000		5.01		Correct TRMS Charges for Exp Org 014260	Yes	115564	FSI
	0110	122	011370	014260	586100	0000	0575	0000		116.18		Correct TRMS Charges for Exp Org 014260	Yes	122636	DISTRIBUTION
	0110	122	011370	014260	587100	0000	0575	0000		3.01		Correct TRMS Charges for Exp Org 014260	Yes	115564	TAMPERING
	0110	122	014260	014260	588100	0000	0575	5430		583.15		Correct TRMS Charges for Exp Org 014260	Yes	TRNG426	T

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	014260	014260	588100	0000	0575	0000		1,264.09		Correct TRMS Charges for Exp Org 014260	Yes	HLTSAF426	HSP
	0110	122	014260	014260	588100	0000	0575	5130		23.07		Correct TRMS Charges for Exp Org 014260	Yes	OPMNTC426	OMS
	0110	122	010610	014260	593001	0000	0575	5130		28.09		Correct TRMS Charges for Exp Org 014260	Yes	123136	LONOC-O 11
	0110	122	014260	014260	593001	0000	0575	5130		10.03		Correct TRMS Charges for Exp Org 014260	Yes	SWITCH426	M
	0110	122	014260	014260	593001	0000	0575	5130		66.20		Correct TRMS Charges for Exp Org 014260	Yes	NRINSP426	M
	0110	122	014260	014260	593001	0000	0575	5130		65.69		Correct TRMS Charges for Exp Org 014260	Yes	MCAPRR426	M
	0110	122	014260	014260	593002	0000	0575	5130		529.79		Correct TRMS Charges for Exp Org 014260	Yes	TBRD426OH	M
	0110	122	014260	014260	593002	0000	0575	5130		15.05		Correct TRMS Charges for Exp Org 014260	Yes	TBRD426UG	M
	0110	122	014260	014260	593002	0000	0575	5130		17.05		Correct TRMS Charges for Exp Org 014260	Yes	SYSENH426	M
	0110	122	014260	014260	593002	0000	0575	5130		739.10		Correct TRMS Charges for Exp Org 014260	Yes	RDSTLT426	M
	0110	122	014260	014260	593002	0000	0575	5130		68.43		Correct TRMS Charges for Exp Org 014260	Yes	ECAPRR426	M
	0110	122	013085	014260	593002	0000	0575	5130		98.30		Correct TRMS Charges for Exp Org 014260	Yes	STRM14260	022811-MOL
	0110	122	014260	014260	593002	0000	0575	5130		125.38		Correct TRMS Charges for Exp Org 014260	Yes	RDSTLT426	ROVE MAIN
	0110	122	014260	014260	593002	0000	0575	5130		90.27		Correct TRMS Charges for Exp Org 014260	Yes	RELD426OH	M
	0110	122	014260	014260	593002	0000	0575	5130		314.25		Correct TRMS Charges for Exp Org 014260	Yes	OPMNTC426	MOL
	0110	122	014260	014260	593002	0000	0575	5130		156.01		Correct TRMS Charges for Exp Org 014260	Yes	PMINSP426	M
	0110	122	014260	014260	593002	0000	0575	5130		996.13		Correct TRMS Charges for Exp Org 014260	Yes	PMINSP426	PM
	0110	122	014260	014260	593002	0000	0575	5130		236.81		Correct TRMS Charges for Exp Org 014260	Yes	RDDD426OH	M
	0110	122	014260	014260	593002	0000	0575	5130		157.07		Correct TRMS Charges for Exp Org 014260	Yes	RDDD426OH	MOL
	0110	122	014260	014260	593002	0000	0575	5130		939.05		Correct TRMS Charges for Exp Org 014260	Yes	RDPOLD426	M
	0110	122	014260	014260	593002	0000	0575	5130		87.64		Correct TRMS Charges for Exp Org 014260	Yes	RDPOLE426	M
	0110	122	013085	014260	593004	0000	0575	5130		19.06		Correct TRMS Charges for Exp Org 014260	Yes	STRM14260	022811-TREE
	0110	122	014260	014260	593004	0000	0575	5130		230.86		Correct TRMS Charges for Exp Org 014260	Yes	ROW426	ROW
	0110	122	014260	014260	595100	0000	0575	5130		4.02		Correct TRMS Charges for Exp Org 014260	Yes	XFRM426	M
	0110	303	014370	014370	184612	0000	0575	5130	385.18			Correct TRMS Charges for Exp Org 014370	Yes	108392	ELLE
	0110	122	014370	014370	588100	0000	0575	5130	51.07			Correct TRMS Charges for Exp Org 014370	Yes	108392	ELOM
	0110	122	014370	014370	588100	0000	0575	5130	2.16			Correct TRMS Charges for Exp Org 014370	Yes	108393	ELOM
	0110	122	014370	014370	588100	0000	0575	5130	2.34			Correct TRMS Charges for Exp Org 014370	Yes	108395	ELTR
	0110	122	014370	014370	925004	0000	0575	5130	1.72			Correct TRMS Charges for Exp Org 014370	Yes	113064	SAFETY
	0110	121	015850	014940	107001	0000	0575	5150	19.61			Correct TRMS Charges for Exp Org 014940	Yes	KCR-10	CAPBANKCANS-I
	0110	121	015850	014940	107001	0000	0575	5150	28.11			Correct TRMS Charges for Exp Org 014940	Yes	KRSUB-10	INVESTBUD
	0110	122	014940	014940	107001	0000	0575	5300	58.31			Correct TRMS Charges for Exp Org 014940	Yes	126497	COPPER INV
	0110	121	015850	014940	107001	0000	0575	5150	2.40			Correct TRMS Charges for Exp Org 014940	Yes	KRELAY-11	INV BUDGET

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	121	015850	014940	107001	0000	0575	5150	155.45			Correct TRMS Charges for Exp Org 014940	Yes	126785	T&D
	0110	122	014940	014940	107001	0000	0575	5300	42.06			Correct TRMS Charges for Exp Org 014940	Yes	132447	107001D362
	0110	122	014940	014940	107001	0000	0575	5300	109.27			Correct TRMS Charges for Exp Org 014940	Yes	130713	107001D116
	0110	122	014940	014940	107001	0000	0575	5100	2.17			Correct TRMS Charges for Exp Org 014940	Yes	130713	107001D573
	0110	122	014940	014940	107001	0000	0575	5100	1.14			Correct TRMS Charges for Exp Org 014940	Yes	130713	107001D779
	0110	122	014940	014940	107001	0000	0575	5100	5.70			Correct TRMS Charges for Exp Org 014940	Yes	130713	107001D868
	0110	122	014940	014940	107001	0000	0575	5100	2.40			Correct TRMS Charges for Exp Org 014940	Yes	130738	107001D557
	0110	122	014940	014940	107001	0000	0575	5100	6.27			Correct TRMS Charges for Exp Org 014940	Yes	130710	107001D403
	0110	122	014940	014940	108901	0000	0575	5100	32.74			Correct TRMS Charges for Exp Org 014940	Yes	126509	108901D0325
	0110	121	015850	014940	108901	0000	0575	5150		0.34		Correct TRMS Charges for Exp Org 014940	Yes	KRSUB-10	096-BRKR-RM
	0110	303	014940	014940	163002	0000	0575	0000	4.90			Correct TRMS Charges for Exp Org 014940	Yes	111726	STORES
	0110	303	014940	014940	184612	0000	0575	0000	134.02			Correct TRMS Charges for Exp Org 014940	Yes	111774	184612
	0110	121	015850	014940	562100	0000	0575	5150	0.23			Correct TRMS Charges for Exp Org 014940	Yes	112232	6179157
	0110	121	015850	014940	562100	0000	0575	5150	0.91			Correct TRMS Charges for Exp Org 014940	Yes	112232	6179159
	0110	121	015850	014940	562100	0000	0575	5150	1.14			Correct TRMS Charges for Exp Org 014940	Yes	112233	6197546
	0110	121	015850	014940	562100	0000	0575	5150	1.14			Correct TRMS Charges for Exp Org 014940	Yes	112233	6197547
	0110	121	015850	014940	562100	0000	0575	5150	1.14			Correct TRMS Charges for Exp Org 014940	Yes	112233	6197559
	0110	121	015850	014940	562100	0000	0575	5150	1.94			Correct TRMS Charges for Exp Org 014940	Yes	112233	6203111
	0110	121	015850	014940	562100	0000	0575	5150	35.70			Correct TRMS Charges for Exp Org 014940	Yes	115641	6195758
	0110	121	015850	014940	562100	0000	0575	5150	2.28			Correct TRMS Charges for Exp Org 014940	Yes	112219	6187418
	0110	121	015850	014940	562100	0000	0575	5150	2.85			Correct TRMS Charges for Exp Org 014940	Yes	112219	6187424
	0110	121	015850	014940	562100	0000	0575	5150	2.28			Correct TRMS Charges for Exp Org 014940	Yes	112219	6187427
	0110	121	015850	014940	562100	0000	0575	5150	3.88			Correct TRMS Charges for Exp Org 014940	Yes	112219	6187514
	0110	121	015850	014940	562100	0000	0575	5380	8.44			Correct TRMS Charges for Exp Org 014940	Yes	112223	6073076
	0110	121	015850	014940	562100	0000	0575	5380	10.38			Correct TRMS Charges for Exp Org 014940	Yes	112223	6187406
	0110	121	015850	014940	562100	0000	0575	5150	11.06			Correct TRMS Charges for Exp Org 014940	Yes	112223	6204813
	0110	121	015850	014940	562100	0000	0575	5150	6.73			Correct TRMS Charges for Exp Org 014940	Yes	112227	6193238
	0110	121	015850	014940	562100	0000	0575	5150	13.35			Correct TRMS Charges for Exp Org 014940	Yes	112227	6195531
	0110	121	015850	014940	562100	0000	0575	5150	12.55			Correct TRMS Charges for Exp Org 014940	Yes	112227	6195535
	0110	121	015850	014940	562100	0000	0575	5150	7.30			Correct TRMS Charges for Exp Org 014940	Yes	112227	6195536
	0110	121	015850	014940	562100	0000	0575	5150	3.31			Correct TRMS Charges for Exp Org 014940	Yes	112227	6195537
	0110	121	015850	014940	562100	0000	0575	5150	13.00			Correct TRMS Charges for Exp Org 014940	Yes	112227	6195749
	0110	121	015850	014940	562100	0000	0575	5150	3.88			Correct TRMS Charges for Exp Org 014940	Yes	112227	6195751
	0110	121	015850	014940	562100	0000	0575	5150	19.28			Correct TRMS Charges for Exp Org 014940	Yes	112227	6195776
	0110	121	015850	014940	562100	0000	0575	5150	21.90			Correct TRMS Charges for Exp Org 014940	Yes	112227	6199389

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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	121	015850	014940	562100	0000	0575	5150	21.90			Correct TRMS Charges for Exp Org 014940	Yes	112227	6199390
	0110	121	015850	014940	562100	0000	0575	5150	6.73			Correct TRMS Charges for Exp Org 014940	Yes	112227	6204815
	0110	121	015850	014940	562100	0000	0575	5150	11.86			Correct TRMS Charges for Exp Org 014940	Yes	112228	6195746
	0110	121	015850	014940	562100	0000	0575	5150	18.25			Correct TRMS Charges for Exp Org 014940	Yes	112228	6195750
	0110	121	015850	014940	562100	0000	0575	5150	2.05			Correct TRMS Charges for Exp Org 014940	Yes	112228	6195752
	0110	121	015850	014940	562100	0000	0575	5380	124.34			Correct TRMS Charges for Exp Org 014940	Yes	112228	6195762
	0110	121	015850	014940	562100	0000	0575	5380	20.19			Correct TRMS Charges for Exp Org 014940	Yes	112228	6195763
	0110	121	015850	014940	562100	0000	0575	5150	23.61			Correct TRMS Charges for Exp Org 014940	Yes	112228	6195774
	0110	121	015850	014940	562100	0000	0575	5380	1.25			Correct TRMS Charges for Exp Org 014940	Yes	112231	6180018
	0110	121	015850	014940	562100	0000	0575	5380	1.25			Correct TRMS Charges for Exp Org 014940	Yes	112231	6180032
	0110	121	015850	014940	562100	0000	0575	5380	4.61			Correct TRMS Charges for Exp Org 014940	Yes	112231	6180034
	0110	121	015850	014940	562100	0000	0575	5150	0.46			Correct TRMS Charges for Exp Org 014940	Yes	112231	6192785
	0110	121	015850	014940	562100	0000	0575	5150	0.46			Correct TRMS Charges for Exp Org 014940	Yes	112231	6192791
	0110	121	015850	014940	562100	0000	0575	5150	1.03			Correct TRMS Charges for Exp Org 014940	Yes	112231	6192794
	0110	121	015850	014940	562100	0000	0575	5150	0.46			Correct TRMS Charges for Exp Org 014940	Yes	112231	6192795
	0110	121	015850	014940	562100	0000	0575	5150	0.57			Correct TRMS Charges for Exp Org 014940	Yes	112231	6192796
	0110	121	015850	014940	562100	0000	0575	5150	1.03			Correct TRMS Charges for Exp Org 014940	Yes	112231	6192797
	0110	121	015850	014940	562100	0000	0575	5150	0.68			Correct TRMS Charges for Exp Org 014940	Yes	112231	6192900
	0110	121	015850	014940	562100	0000	0575	5380	0.68			Correct TRMS Charges for Exp Org 014940	Yes	112232	6168878
	0110	121	015850	014940	562100	0000	0575	5380	4.22			Correct TRMS Charges for Exp Org 014940	Yes	112232	6176209
	0110	121	015850	014940	562100	0000	0575	5380	2.40			Correct TRMS Charges for Exp Org 014940	Yes	112232	6176210
	0110	121	015850	014940	562100	0000	0575	5380	2.28			Correct TRMS Charges for Exp Org 014940	Yes	112232	6176286
	0110	121	015850	014940	562100	0000	0575	5150	2.85			Correct TRMS Charges for Exp Org 014940	Yes	112232	6179050
	0110	121	015850	014940	562100	0000	0575	5150	2.85			Correct TRMS Charges for Exp Org 014940	Yes	112232	6179082
	0110	121	015850	014940	562100	0000	0575	5150	1.60			Correct TRMS Charges for Exp Org 014940	Yes	112232	6179121
	0110	121	015850	014940	562100	0000	0575	5150	1.60			Correct TRMS Charges for Exp Org 014940	Yes	112232	6179135
	0110	121	015850	014940	562100	0000	0575	5150	6.50			Correct TRMS Charges for Exp Org 014940	Yes	112232	6179142
	0110	121	015850	014940	562100	0000	0575	5150	1.03			Correct TRMS Charges for Exp Org 014940	Yes	112232	6179144
	0110	121	015850	014940	566100	0000	0575	0000	196.77			Correct TRMS Charges for Exp Org 014940	Yes	112218	TPM ADM
	0110	121	015850	014940	570100	0000	0575	5380	9.13			Correct TRMS Charges for Exp Org 014940	Yes	112238	6196414
	0110	121	015850	014940	570100	0000	0575	5380	13.57			Correct TRMS Charges for Exp Org 014940	Yes	112246	6199135
	0110	121	015850	014940	570100	0000	0575	5380	0.68			Correct TRMS Charges for Exp Org 014940	Yes	112246	6201016
	0110	121	015850	014940	570100	0000	0575	5150	5.36			Correct TRMS Charges for Exp Org 014940	Yes	112246	6201463
	0110	121	015850	014940	570100	0000	0575	5150	1.03			Correct TRMS Charges for Exp Org 014940	Yes	112246	6208434
	0110	121	015850	014940	570100	0000	0575	5150	6.62			Correct TRMS Charges for Exp Org 014940	Yes	112247	6201259

Template Type: Functional Journal
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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	121	015850	014940	570100	0000	0575	5380	2.28			Correct TRMS Charges for Exp Org 014940	Yes	112247	6203324
	0110	121	015850	014940	570100	0000	0575	5380	1.25			Correct TRMS Charges for Exp Org 014940	Yes	112248	6202834
	0110	121	015850	014940	570100	0000	0575	5150	14.41			Correct TRMS Charges for Exp Org 014940	Yes	112249	6177698
	0110	121	015850	014940	570100	0000	0575	5380	0.57			Correct TRMS Charges for Exp Org 014940	Yes	112249	6196403
	0110	121	015850	014940	570100	0000	0575	5150	0.57			Correct TRMS Charges for Exp Org 014940	Yes	112249	6199893
	0110	121	015850	014940	570100	0000	0575	5380	3.76			Correct TRMS Charges for Exp Org 014940	Yes	112249	6205282
	0110	121	015850	014940	570100	0000	0575	5150	0.57			Correct TRMS Charges for Exp Org 014940	Yes	112249	6205696
	0110	121	015850	014940	570100	0000	0575	0000	1.60			Correct TRMS Charges for Exp Org 014940	Yes	112249	TCM TFR
	0110	121	015850	014940	570100	0000	0575	5380	11.09			Correct TRMS Charges for Exp Org 014940	Yes	115643	6179432
	0110	121	015850	014940	570100	0000	0575	5380	1.03			Correct TRMS Charges for Exp Org 014940	Yes	115643	6199921
	0110	121	015850	014940	570100	0000	0575	5380	0.34			Correct TRMS Charges for Exp Org 014940	Yes	111342	6196381
	0110	121	015850	014940	570100	0000	0575	5150	3.31			Correct TRMS Charges for Exp Org 014940	Yes	112243	6201565
	0110	121	015850	014940	570100	0000	0575	5150	3.31			Correct TRMS Charges for Exp Org 014940	Yes	112243	6201559
	0110	121	015850	014940	570100	0000	0575	5150	1.71			Correct TRMS Charges for Exp Org 014940	Yes	112243	6201557
	0110	121	015850	014940	570100	0000	0575	5150	7.07			Correct TRMS Charges for Exp Org 014940	Yes	112243	6201555
	0110	121	015850	014940	570100	0000	0575	5150	7.07			Correct TRMS Charges for Exp Org 014940	Yes	112243	6201554
	0110	121	015850	014940	570100	0000	0575	5150	175.84			Correct TRMS Charges for Exp Org 014940	Yes	112241	6204951
	0110	121	015850	014940	570100	0000	0575	5150	1.14			Correct TRMS Charges for Exp Org 014940	Yes	112240	6205694
	0110	121	015850	014940	570100	0000	0575	5380	1.25			Correct TRMS Charges for Exp Org 014940	Yes	112239	6203550
	0110	121	015850	014940	570100	0000	0575	5150	2.17			Correct TRMS Charges for Exp Org 014940	Yes	112238	6201317
	0110	121	015850	014940	570100	0000	0575	5150	1.94			Correct TRMS Charges for Exp Org 014940	Yes	112243	6204791
	0110	121	015850	014940	570100	0000	0575	5150	1.25			Correct TRMS Charges for Exp Org 014940	Yes	112243	6204999
	0110	121	015850	014940	573100	0000	0575	0000	1.25			Correct TRMS Charges for Exp Org 014940	Yes	112242	TCM ENV
	0110	121	015850	014940	573100	0000	0575	0000	6.71			Correct TRMS Charges for Exp Org 014940	Yes	111341	PM-MISC
	0110	122	011019	014940	582100	0000	0575	5300	1.94			Correct TRMS Charges for Exp Org 014940	Yes	120357	6176192
	0110	122	015740	014940	582100	0000	0575	0000	4.79			Correct TRMS Charges for Exp Org 014940	Yes	122283	COPPER PINE
	0110	122	011019	014940	582100	0000	0575	5300	0.68			Correct TRMS Charges for Exp Org 014940	Yes	120357	6170605
	0110	122	014940	014940	582100	0000	0575	5300	2.28			Correct TRMS Charges for Exp Org 014940	Yes	112065	6206556
	0110	122	014940	014940	582100	0000	0575	5300	0.68			Correct TRMS Charges for Exp Org 014940	Yes	112065	6206605
	0110	122	014940	014940	582100	0000	0575	5300	1.25			Correct TRMS Charges for Exp Org 014940	Yes	112065	6206664
	0110	122	014940	014940	582100	0000	0575	5300	0.68			Correct TRMS Charges for Exp Org 014940	Yes	112065	6206665
	0110	122	014940	014940	582100	0000	0575	5300	0.68			Correct TRMS Charges for Exp Org 014940	Yes	112065	6206700
	0110	122	014940	014940	582100	0000	0575	5300	0.68			Correct TRMS Charges for Exp Org 014940	Yes	112065	6206735
	0110	122	014940	014940	582100	0000	0575	5300	0.91			Correct TRMS Charges for Exp Org 014940	Yes	112065	6206736
	0110	122	014940	014940	582100	0000	0575	5300	1.25			Correct TRMS Charges for Exp Org 014940	Yes	112065	6206743

Template Type: Functional Journal
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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	014940	014940	582100	0000	0575	5300	0.68			Correct TRMS Charges for Exp Org 014940	Yes	112065	6208208
	0110	122	014940	014940	582100	0000	0575	0000	0.68			Correct TRMS Charges for Exp Org 014940	Yes	112065	DPM TFR RD
	0110	122	014940	014940	582100	0000	0575	5100	12.13			Correct TRMS Charges for Exp Org 014940	Yes	112070	6183882
	0110	122	014940	014940	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 014940	Yes	112070	6188805
	0110	122	014940	014940	582100	0000	0575	5100	4.33			Correct TRMS Charges for Exp Org 014940	Yes	112070	6198678
	0110	122	014940	014940	582100	0000	0575	5100	10.04			Correct TRMS Charges for Exp Org 014940	Yes	112070	6198680
	0110	122	014940	014940	582100	0000	0575	5100	3.19			Correct TRMS Charges for Exp Org 014940	Yes	112070	6199472
	0110	122	014940	014940	582100	0000	0575	5100	2.62			Correct TRMS Charges for Exp Org 014940	Yes	112070	6205071
	0110	122	014940	014940	582100	0000	0575	5100	2.62			Correct TRMS Charges for Exp Org 014940	Yes	112070	6205075
	0110	122	014940	014940	582100	0000	0575	5300	3.08			Correct TRMS Charges for Exp Org 014940	Yes	112070	6205232
	0110	122	014940	014940	582100	0000	0575	5300	5.02			Correct TRMS Charges for Exp Org 014940	Yes	112070	6205522
	0110	122	014940	014940	582100	0000	0575	5100	14.96			Correct TRMS Charges for Exp Org 014940	Yes	112071	6185336
	0110	122	014940	014940	582100	0000	0575	5100	2.97			Correct TRMS Charges for Exp Org 014940	Yes	112071	6188799
	0110	122	014940	014940	582100	0000	0575	5100	4.33			Correct TRMS Charges for Exp Org 014940	Yes	112071	6198677
	0110	122	014940	014940	582100	0000	0575	5100	3.19			Correct TRMS Charges for Exp Org 014940	Yes	112071	6199471
	0110	122	014940	014940	582100	0000	0575	5100	2.62			Correct TRMS Charges for Exp Org 014940	Yes	112071	6205072
	0110	122	014940	014940	582100	0000	0575	5100	2.62			Correct TRMS Charges for Exp Org 014940	Yes	112071	6205074
	0110	122	014940	014940	582100	0000	0575	5300	3.08			Correct TRMS Charges for Exp Org 014940	Yes	112071	6205231
	0110	122	014940	014940	582100	0000	0575	5300	5.02			Correct TRMS Charges for Exp Org 014940	Yes	112071	6205523
	0110	122	014940	014940	582100	0000	0575	5300	2.28			Correct TRMS Charges for Exp Org 014940	Yes	112064	6176849
	0110	122	014940	014940	582100	0000	0575	5300	0.91			Correct TRMS Charges for Exp Org 014940	Yes	112064	6177095
	0110	122	014940	014940	582100	0000	0575	5300	1.25			Correct TRMS Charges for Exp Org 014940	Yes	112064	6177232
	0110	122	014940	014940	582100	0000	0575	5300	0.91			Correct TRMS Charges for Exp Org 014940	Yes	112064	6177233
	0110	122	014940	014940	582100	0000	0575	5100	1.71			Correct TRMS Charges for Exp Org 014940	Yes	112064	6179059
	0110	122	014940	014940	582100	0000	0575	5100	1.25			Correct TRMS Charges for Exp Org 014940	Yes	112064	6179060
	0110	122	014940	014940	582100	0000	0575	5100	0.23			Correct TRMS Charges for Exp Org 014940	Yes	112064	6179080
	0110	122	014940	014940	582100	0000	0575	5100	2.17			Correct TRMS Charges for Exp Org 014940	Yes	112064	6179081
	0110	122	014940	014940	582100	0000	0575	5100	2.17			Correct TRMS Charges for Exp Org 014940	Yes	112064	6179086
	0110	122	014940	014940	582100	0000	0575	5100	1.03			Correct TRMS Charges for Exp Org 014940	Yes	112064	6179090
	0110	122	014940	014940	582100	0000	0575	5100	1.25			Correct TRMS Charges for Exp Org 014940	Yes	112064	6179120
	0110	122	014940	014940	582100	0000	0575	5100	1.25			Correct TRMS Charges for Exp Org 014940	Yes	112064	6179124
	0110	122	014940	014940	582100	0000	0575	5100	1.94			Correct TRMS Charges for Exp Org 014940	Yes	112064	6179147
	0110	122	014940	014940	582100	0000	0575	5100	1.03			Correct TRMS Charges for Exp Org 014940	Yes	112064	6179151
	0110	122	014940	014940	582100	0000	0575	5100	0.23			Correct TRMS Charges for Exp Org 014940	Yes	112064	6179153
	0110	122	014940	014940	582100	0000	0575	5100	1.94			Correct TRMS Charges for Exp Org 014940	Yes	112064	6179154

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	014940	014940	582100	0000	0575	5100	0.46			Correct TRMS Charges for Exp Org 014940	Yes	112064	6179155
	0110	122	014940	014940	582100	0000	0575	5100	0.46			Correct TRMS Charges for Exp Org 014940	Yes	112064	6179156
	0110	122	014940	014940	582100	0000	0575	5100	1.48			Correct TRMS Charges for Exp Org 014940	Yes	112064	6179161
	0110	122	014940	014940	582100	0000	0575	5100	1.94			Correct TRMS Charges for Exp Org 014940	Yes	112064	6179162
	0110	122	014940	014940	582100	0000	0575	5100	1.94			Correct TRMS Charges for Exp Org 014940	Yes	112064	6179164
	0110	122	014940	014940	582100	0000	0575	5100	4.64			Correct TRMS Charges for Exp Org 014940	Yes	112064	6179870
	0110	122	014940	014940	582100	0000	0575	5100	1.03			Correct TRMS Charges for Exp Org 014940	Yes	112064	6182345
	0110	122	014940	014940	582100	0000	0575	5100	0.68			Correct TRMS Charges for Exp Org 014940	Yes	112064	6182402
	0110	122	014940	014940	582100	0000	0575	0000	44.89			Correct TRMS Charges for Exp Org 014940	Yes	112064	DPM STA INSP
	0110	122	014940	014940	582100	0000	0575	5300	0.91			Correct TRMS Charges for Exp Org 014940	Yes	112065	6142704
	0110	122	014940	014940	582100	0000	0575	5300	0.68			Correct TRMS Charges for Exp Org 014940	Yes	112065	6142873
	0110	122	014940	014940	582100	0000	0575	5300	0.91			Correct TRMS Charges for Exp Org 014940	Yes	112065	6142875
	0110	122	014940	014940	582100	0000	0575	5100	1.48			Correct TRMS Charges for Exp Org 014940	Yes	112065	6176205
	0110	122	014940	014940	582100	0000	0575	5100	0.23			Correct TRMS Charges for Exp Org 014940	Yes	112065	6176325
	0110	122	014940	014940	582100	0000	0575	5100	0.57			Correct TRMS Charges for Exp Org 014940	Yes	112065	6179860
	0110	122	014940	014940	582100	0000	0575	5100	1.03			Correct TRMS Charges for Exp Org 014940	Yes	112065	6179868
	0110	122	014940	014940	582100	0000	0575	5100	0.23			Correct TRMS Charges for Exp Org 014940	Yes	112065	6179875
	0110	122	014940	014940	582100	0000	0575	5100	0.46			Correct TRMS Charges for Exp Org 014940	Yes	112065	6179879
	0110	122	014940	014940	582100	0000	0575	5100	0.46			Correct TRMS Charges for Exp Org 014940	Yes	112065	6179919
	0110	122	014940	014940	582100	0000	0575	5100	1.71			Correct TRMS Charges for Exp Org 014940	Yes	112065	6179978
	0110	122	014940	014940	582100	0000	0575	5100	0.23			Correct TRMS Charges for Exp Org 014940	Yes	112065	6179981
	0110	122	014940	014940	582100	0000	0575	5300	0.68			Correct TRMS Charges for Exp Org 014940	Yes	112065	6180048
	0110	122	014940	014940	582100	0000	0575	5100	0.57			Correct TRMS Charges for Exp Org 014940	Yes	112065	6180246
	0110	122	014940	014940	582100	0000	0575	5100	0.23			Correct TRMS Charges for Exp Org 014940	Yes	112065	6180480
	0110	122	014940	014940	582100	0000	0575	5300	0.34			Correct TRMS Charges for Exp Org 014940	Yes	112065	6182351
	0110	122	014940	014940	582100	0000	0575	5100	0.46			Correct TRMS Charges for Exp Org 014940	Yes	112065	6190421
	0110	122	014940	014940	582100	0000	0575	5100	0.57			Correct TRMS Charges for Exp Org 014940	Yes	112065	6192747
	0110	122	014940	014940	582100	0000	0575	5100	0.57			Correct TRMS Charges for Exp Org 014940	Yes	112065	6192748
	0110	122	014940	014940	582100	0000	0575	5100	0.57			Correct TRMS Charges for Exp Org 014940	Yes	112065	6192751
	0110	122	014940	014940	582100	0000	0575	5100	0.57			Correct TRMS Charges for Exp Org 014940	Yes	112065	6192895
	0110	122	014940	014940	582100	0000	0575	5100	0.46			Correct TRMS Charges for Exp Org 014940	Yes	112065	6198638
	0110	122	014940	014940	582100	0000	0575	5100	1.25			Correct TRMS Charges for Exp Org 014940	Yes	112065	6198639
	0110	122	014940	014940	582100	0000	0575	5100	0.68			Correct TRMS Charges for Exp Org 014940	Yes	112065	6199043
	0110	122	014940	014940	582100	0000	0575	5100	0.23			Correct TRMS Charges for Exp Org 014940	Yes	112065	6199121
	0110	122	014940	014940	582100	0000	0575	5300	0.34			Correct TRMS Charges for Exp Org 014940	Yes	112065	6200350

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	014940	014940	582100	0000	0575	5100	2.74			Correct TRMS Charges for Exp Org 014940	Yes	112065	6202304
	0110	122	014940	014940	582100	0000	0575	5100	1.37			Correct TRMS Charges for Exp Org 014940	Yes	112065	6202316
	0110	122	014940	014940	582100	0000	0575	5300	3.54			Correct TRMS Charges for Exp Org 014940	Yes	112065	6206540
	0110	122	014940	014940	582100	0000	0575	5100	0.46			Correct TRMS Charges for Exp Org 014940	Yes	112063	6205416
	0110	122	014940	014940	582100	0000	0575	5100	0.46			Correct TRMS Charges for Exp Org 014940	Yes	112063	6205418
	0110	122	014940	014940	582100	0000	0575	5100	0.46			Correct TRMS Charges for Exp Org 014940	Yes	112063	6205420
	0110	122	014940	014940	582100	0000	0575	5100	0.46			Correct TRMS Charges for Exp Org 014940	Yes	112063	6205422
	0110	122	014940	014940	582100	0000	0575	5100	0.46			Correct TRMS Charges for Exp Org 014940	Yes	112063	6205423
	0110	122	014940	014940	582100	0000	0575	5100	0.46			Correct TRMS Charges for Exp Org 014940	Yes	112063	6205424
	0110	122	014940	014940	582100	0000	0575	5100	0.46			Correct TRMS Charges for Exp Org 014940	Yes	112063	6205501
	0110	122	014940	014940	582100	0000	0575	5100	0.46			Correct TRMS Charges for Exp Org 014940	Yes	112063	6205515
	0110	122	014940	014940	582100	0000	0575	5100	0.46			Correct TRMS Charges for Exp Org 014940	Yes	112063	6205517
	0110	122	014940	014940	582100	0000	0575	5100	0.46			Correct TRMS Charges for Exp Org 014940	Yes	112063	6205519
	0110	122	014940	014940	582100	0000	0575	5100	0.46			Correct TRMS Charges for Exp Org 014940	Yes	112063	6205533
	0110	122	014940	014940	582100	0000	0575	5100	1.03			Correct TRMS Charges for Exp Org 014940	Yes	112063	6205535
	0110	122	014940	014940	582100	0000	0575	5100	1.03			Correct TRMS Charges for Exp Org 014940	Yes	112063	6205537
	0110	122	014940	014940	582100	0000	0575	5300	0.91			Correct TRMS Charges for Exp Org 014940	Yes	112064	6145841
	0110	122	014940	014940	582100	0000	0575	5300	1.25			Correct TRMS Charges for Exp Org 014940	Yes	112064	6168872
	0110	122	014940	014940	582100	0000	0575	5100	4.39			Correct TRMS Charges for Exp Org 014940	Yes	112064	6168880
	0110	122	014940	014940	582100	0000	0575	5100	1.94			Correct TRMS Charges for Exp Org 014940	Yes	112064	6170814
	0110	122	014940	014940	582100	0000	0575	5300	0.68			Correct TRMS Charges for Exp Org 014940	Yes	112064	6171320
	0110	122	014940	014940	582100	0000	0575	5300	0.91			Correct TRMS Charges for Exp Org 014940	Yes	112064	6176191
	0110	122	014940	014940	582100	0000	0575	5300	0.68			Correct TRMS Charges for Exp Org 014940	Yes	112064	6176195
	0110	122	014940	014940	582100	0000	0575	5300	0.68			Correct TRMS Charges for Exp Org 014940	Yes	112064	6176198
	0110	122	014940	014940	582100	0000	0575	5300	0.91			Correct TRMS Charges for Exp Org 014940	Yes	112064	6176206
	0110	122	014940	014940	582100	0000	0575	5300	1.25			Correct TRMS Charges for Exp Org 014940	Yes	112064	6176207
	0110	122	014940	014940	582100	0000	0575	5300	2.28			Correct TRMS Charges for Exp Org 014940	Yes	112064	6176208
	0110	122	014940	014940	582100	0000	0575	5380	0.34			Correct TRMS Charges for Exp Org 014940	Yes	112064	6176211
	0110	122	014940	014940	582100	0000	0575	5300	1.25			Correct TRMS Charges for Exp Org 014940	Yes	112064	6176246
	0110	122	014940	014940	582100	0000	0575	5300	1.25			Correct TRMS Charges for Exp Org 014940	Yes	112064	6176275
	0110	122	014940	014940	582100	0000	0575	5300	0.91			Correct TRMS Charges for Exp Org 014940	Yes	112064	6176279
	0110	122	014940	014940	582100	0000	0575	5300	1.25			Correct TRMS Charges for Exp Org 014940	Yes	112064	6176288
	0110	122	014940	014940	582100	0000	0575	5300	0.91			Correct TRMS Charges for Exp Org 014940	Yes	112064	6176848
	0110	122	014940	014940	582100	0000	0575	5300	0.77			Correct TRMS Charges for Exp Org 014940	Yes	112061	6180039
	0110	122	014940	014940	582100	0000	0575	5300	0.77			Correct TRMS Charges for Exp Org 014940	Yes	112061	6180040

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	014940	014940	582100	0000	0575	5300	0.77			Correct TRMS Charges for Exp Org 014940	Yes	112061	6180041
	0110	122	014940	014940	582100	0000	0575	5300	0.77			Correct TRMS Charges for Exp Org 014940	Yes	112061	6180042
	0110	122	014940	014940	582100	0000	0575	5300	0.77			Correct TRMS Charges for Exp Org 014940	Yes	112061	6180043
	0110	122	014940	014940	582100	0000	0575	5300	0.77			Correct TRMS Charges for Exp Org 014940	Yes	112061	6180320
	0110	122	014940	014940	582100	0000	0575	5300	1.55			Correct TRMS Charges for Exp Org 014940	Yes	112061	6183722
	0110	122	014940	014940	582100	0000	0575	5300	0.57			Correct TRMS Charges for Exp Org 014940	Yes	112063	6171084
	0110	122	014940	014940	582100	0000	0575	5300	0.57			Correct TRMS Charges for Exp Org 014940	Yes	112063	6177462
	0110	122	014940	014940	582100	0000	0575	5300	0.57			Correct TRMS Charges for Exp Org 014940	Yes	112063	6177463
	0110	122	014940	014940	582100	0000	0575	5300	1.55			Correct TRMS Charges for Exp Org 014940	Yes	112063	6180022
	0110	122	014940	014940	582100	0000	0575	5300	2.32			Correct TRMS Charges for Exp Org 014940	Yes	112063	6180023
	0110	122	014940	014940	582100	0000	0575	5300	2.12			Correct TRMS Charges for Exp Org 014940	Yes	112063	6180025
	0110	122	014940	014940	582100	0000	0575	5300	2.32			Correct TRMS Charges for Exp Org 014940	Yes	112063	6180026
	0110	122	014940	014940	582100	0000	0575	5300	2.80			Correct TRMS Charges for Exp Org 014940	Yes	112063	6180028
	0110	122	014940	014940	582100	0000	0575	5300	1.55			Correct TRMS Charges for Exp Org 014940	Yes	112063	6180033
	0110	122	014940	014940	582100	0000	0575	5380	1.55			Correct TRMS Charges for Exp Org 014940	Yes	112063	6180079
	0110	122	014940	014940	582100	0000	0575	5300	1.55			Correct TRMS Charges for Exp Org 014940	Yes	112063	6180080
	0110	122	014940	014940	582100	0000	0575	5300	1.55			Correct TRMS Charges for Exp Org 014940	Yes	112063	6180082
	0110	122	014940	014940	582100	0000	0575	5300	1.55			Correct TRMS Charges for Exp Org 014940	Yes	112063	6180212
	0110	122	014940	014940	582100	0000	0575	5300	2.32			Correct TRMS Charges for Exp Org 014940	Yes	112063	6180249
	0110	122	014940	014940	582100	0000	0575	5300	0.77			Correct TRMS Charges for Exp Org 014940	Yes	112063	6180357
	0110	122	014940	014940	582100	0000	0575	5300	0.77			Correct TRMS Charges for Exp Org 014940	Yes	112063	6180358
	0110	122	014940	014940	582100	0000	0575	5300	0.77			Correct TRMS Charges for Exp Org 014940	Yes	112063	6180359
	0110	122	014940	014940	582100	0000	0575	5300	0.77			Correct TRMS Charges for Exp Org 014940	Yes	112063	6180360
	0110	122	014940	014940	582100	0000	0575	5300	0.77			Correct TRMS Charges for Exp Org 014940	Yes	112063	6180365
	0110	122	014940	014940	582100	0000	0575	5300	0.77			Correct TRMS Charges for Exp Org 014940	Yes	112063	6180366
	0110	122	014940	014940	582100	0000	0575	5300	0.77			Correct TRMS Charges for Exp Org 014940	Yes	112063	6180367
	0110	122	014940	014940	582100	0000	0575	5300	1.55			Correct TRMS Charges for Exp Org 014940	Yes	112063	6180368
	0110	122	014940	014940	582100	0000	0575	5300	0.77			Correct TRMS Charges for Exp Org 014940	Yes	112063	6180396
	0110	122	014940	014940	582100	0000	0575	5300	0.77			Correct TRMS Charges for Exp Org 014940	Yes	112063	6180397
	0110	122	014940	014940	582100	0000	0575	5300	0.57			Correct TRMS Charges for Exp Org 014940	Yes	112063	6180408
	0110	122	014940	014940	582100	0000	0575	5100	1.03			Correct TRMS Charges for Exp Org 014940	Yes	112063	6182365
	0110	122	014940	014940	582100	0000	0575	5100	0.68			Correct TRMS Charges for Exp Org 014940	Yes	112063	6184638
	0110	122	014940	014940	582100	0000	0575	5100	1.03			Correct TRMS Charges for Exp Org 014940	Yes	112063	6184641
	0110	122	014940	014940	582100	0000	0575	5100	0.46			Correct TRMS Charges for Exp Org 014940	Yes	112063	6192778
	0110	122	014940	014940	582100	0000	0575	5100	0.68			Correct TRMS Charges for Exp Org 014940	Yes	112063	6192780

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	014940	014940	582100	0000	0575	5100	0.57			Correct TRMS Charges for Exp Org 014940	Yes	112063	6199626
	0110	122	014940	014940	582100	0000	0575	5100	0.57			Correct TRMS Charges for Exp Org 014940	Yes	112063	6199628
	0110	122	014940	014940	582100	0000	0575	5100	0.57			Correct TRMS Charges for Exp Org 014940	Yes	112063	6199901
	0110	122	014940	014940	582100	0000	0575	5100	0.57			Correct TRMS Charges for Exp Org 014940	Yes	112063	6199902
	0110	122	014940	014940	582100	0000	0575	5100	0.34			Correct TRMS Charges for Exp Org 014940	Yes	112063	6202806
	0110	122	014940	014940	582100	0000	0575	5100	0.34			Correct TRMS Charges for Exp Org 014940	Yes	112063	6202807
	0110	122	014940	014940	582100	0000	0575	5100	0.46			Correct TRMS Charges for Exp Org 014940	Yes	112063	6203757
	0110	122	014940	014940	582100	0000	0575	5100	0.46			Correct TRMS Charges for Exp Org 014940	Yes	112063	6203761
	0110	122	014940	014940	582100	0000	0575	5100	0.46			Correct TRMS Charges for Exp Org 014940	Yes	112063	6205415
	0110	122	014940	014940	582100	0000	0575	0000	666.18			Correct TRMS Charges for Exp Org 014940	Yes	112041	PM-D ADMIN
	0110	122	014940	014940	582100	0000	0575	5100	2.28			Correct TRMS Charges for Exp Org 014940	Yes	112045	6187420
	0110	122	014940	014940	582100	0000	0575	5100	2.28			Correct TRMS Charges for Exp Org 014940	Yes	112045	6187423
	0110	122	014940	014940	582100	0000	0575	0000	0.34			Correct TRMS Charges for Exp Org 014940	Yes	112045	DPM DCS
	0110	122	014940	014940	582100	0000	0575	5100	4.56			Correct TRMS Charges for Exp Org 014940	Yes	112055	6119484
	0110	122	014940	014940	582100	0000	0575	5100	4.56			Correct TRMS Charges for Exp Org 014940	Yes	112056	6208420
	0110	122	014940	014940	582100	0000	0575	5300	13.42			Correct TRMS Charges for Exp Org 014940	Yes	112059	6183107
	0110	122	014940	014940	582100	0000	0575	0000	85.82			Correct TRMS Charges for Exp Org 014940	Yes	112059	DPM RCL OH
	0110	122	014940	014940	582100	0000	0575	0000	22.96			Correct TRMS Charges for Exp Org 014940	Yes	112060	DPM REG OH
	0110	122	014940	014940	582100	0000	0575	5300	0.77			Correct TRMS Charges for Exp Org 014940	Yes	112061	6171192
	0110	122	014940	014940	582100	0000	0575	5300	0.77			Correct TRMS Charges for Exp Org 014940	Yes	112061	6171193
	0110	122	014940	014940	582100	0000	0575	5300	0.77			Correct TRMS Charges for Exp Org 014940	Yes	112061	6171194
	0110	122	014940	014940	582100	0000	0575	5300	0.91			Correct TRMS Charges for Exp Org 014940	Yes	112061	6171408
	0110	122	014940	014940	582100	0000	0575	5300	0.91			Correct TRMS Charges for Exp Org 014940	Yes	112061	6176789
	0110	122	014940	014940	582100	0000	0575	5300	1.25			Correct TRMS Charges for Exp Org 014940	Yes	112061	6176790
	0110	122	014940	014940	588100	0000	0575	0000	0.68			Correct TRMS Charges for Exp Org 014940	Yes	111682	5868
	0110	122	014940	014940	588100	0000	0575	0000	17.46			Correct TRMS Charges for Exp Org 014940	Yes	111682	5879
	0110	122	014940	014940	588100	0000	0575	0000	2.32			Correct TRMS Charges for Exp Org 014940	Yes	111682	MISC
	0110	122	014940	014940	588100	0000	0575	0000	28.83			Correct TRMS Charges for Exp Org 014940	Yes	111708	BE
	0110	122	014940	014940	588100	0000	0575	0000	73.72			Correct TRMS Charges for Exp Org 014940	Yes	111708	CL
	0110	122	014940	014940	588100	0000	0575	0000	9.55			Correct TRMS Charges for Exp Org 014940	Yes	111708	DAP
	0110	122	014940	014940	588100	0000	0575	0000	138.18			Correct TRMS Charges for Exp Org 014940	Yes	111708	HSP
	0110	122	014940	014940	588100	0000	0575	0000	186.98			Correct TRMS Charges for Exp Org 014940	Yes	111708	TRAIN
	0110	122	014940	014940	588100	0000	0575	0000	76.89			Correct TRMS Charges for Exp Org 014940	Yes	111708	MEETINGS
	0110	122	014940	014940	588100	0000	0575	0000	3.17			Correct TRMS Charges for Exp Org 014940	Yes	111682	3508
	0110	122	014940	014940	592100	0000	0575	0000	169.51			Correct TRMS Charges for Exp Org 014940	Yes	111692	MISC

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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
0110	122	014940	014940	592100	0000	0575	5300		0.34			Correct TRMS Charges for Exp Org 014940	Yes	112089	6205708
0110	122	011019	014940	592100	0000	0575	5300		1.94			Correct TRMS Charges for Exp Org 014940	Yes	120380	6199726
0110	122	011019	014940	592100	0000	0575	5300		15.74			Correct TRMS Charges for Exp Org 014940	Yes	120383	6175775
0110	122	011019	014940	592100	0000	0575	5300		1.60			Correct TRMS Charges for Exp Org 014940	Yes	120385	6203140
0110	122	011019	014940	592100	0000	0575	5300		39.73			Correct TRMS Charges for Exp Org 014940	Yes	120386	6178106
0110	122	011019	014940	592100	0000	0575	5300		23.99			Correct TRMS Charges for Exp Org 014940	Yes	120390	6175774
0110	122	014940	014940	592100	0000	0575	0000		1.55			Correct TRMS Charges for Exp Org 014940	Yes	112089	DCM TFR
0110	122	014940	014940	592100	0000	0575	5300		0.34			Correct TRMS Charges for Exp Org 014940	Yes	112089	6205060
0110	122	014940	014940	592100	0000	0575	5300		0.34			Correct TRMS Charges for Exp Org 014940	Yes	112089	6203303
0110	122	014940	014940	592100	0000	0575	5300		0.34			Correct TRMS Charges for Exp Org 014940	Yes	112089	6199308
0110	122	014940	014940	592100	0000	0575	5300		1.55			Correct TRMS Charges for Exp Org 014940	Yes	112089	6178604
0110	122	014940	014940	592100	0000	0575	0000		218.24			Correct TRMS Charges for Exp Org 014940	Yes	112086	DCM REG
0110	122	014940	014940	592100	0000	0575	0000		40.51			Correct TRMS Charges for Exp Org 014940	Yes	112085	DCM RCL
0110	122	014940	014940	592100	0000	0575	5100		3.88			Correct TRMS Charges for Exp Org 014940	Yes	112085	6199725
0110	122	014940	014940	592100	0000	0575	5100		0.23			Correct TRMS Charges for Exp Org 014940	Yes	112079	6208187
0110	122	014940	014940	592100	0000	0575	5100		0.23			Correct TRMS Charges for Exp Org 014940	Yes	112079	6208186
0110	122	014940	014940	592100	0000	0575	5300		0.34			Correct TRMS Charges for Exp Org 014940	Yes	112079	6205059
0110	122	014940	014940	592100	0000	0575	5300		0.34			Correct TRMS Charges for Exp Org 014940	Yes	112079	6205058
0110	122	014940	014940	592100	0000	0575	5300		1.25			Correct TRMS Charges for Exp Org 014940	Yes	112079	6196402
0110	122	014940	014940	592100	0000	0575	5100		1.14			Correct TRMS Charges for Exp Org 014940	Yes	112078	6199614
0110	122	014940	014940	592100	0000	0575	5100		2.85			Correct TRMS Charges for Exp Org 014940	Yes	112078	6199350
0110	122	014940	014940	592100	0000	0575	5100		11.87			Correct TRMS Charges for Exp Org 014940	Yes	112078	6181183
0110	122	014940	014940	592100	0000	0575	5100		0.23			Correct TRMS Charges for Exp Org 014940	Yes	112090	6208196
0110	122	014940	014940	592100	0000	0575	5300		0.34			Correct TRMS Charges for Exp Org 014940	Yes	112090	6205710
0110	122	014940	014940	592100	0000	0575	5300		0.34			Correct TRMS Charges for Exp Org 014940	Yes	112090	6203753
0110	122	014940	014940	592100	0000	0575	5300		0.34			Correct TRMS Charges for Exp Org 014940	Yes	112090	6203750
0110	122	014940	014940	592100	0000	0575	5300		0.34			Correct TRMS Charges for Exp Org 014940	Yes	112090	6199623
0110	122	014940	014940	592100	0000	0575	5300		0.34			Correct TRMS Charges for Exp Org 014940	Yes	112090	6199621
0110	105	018910	014940	935391	0000	0575	0000		14.75			Correct TRMS Charges for Exp Org 014940	Yes	119479	SNAT-LABOR I
0110	303	015322	015324	163002	0000	0575	0000			3,253.62		Correct TRMS Charges for Exp Org 015324	Yes	108432	LABOR
0110	303	015324	015324	163002	0000	0575	0000			4,576.21		Correct TRMS Charges for Exp Org 015324	Yes	108435	LABOR
0110	122	011560	015326	107001	0000	0575	5130			8.55		Correct TRMS Charges for Exp Org 015326	Yes	TRBORD156	I
0110	303	015326	015326	163002	0000	0575	0000			1,587.60		Correct TRMS Charges for Exp Org 015326	Yes	108438	LABOR

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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	105	018910	015970	107001	0000	0575	0901	1.95			Correct TRMS Charges for Exp Org 015970	Yes	125469	ADAMS
	0110	105	018910	015970	107001	0000	0575	0902	22.74			Correct TRMS Charges for Exp Org 015970	Yes	132042	107001
	0100	141	008910	015970	107001	0000	0575	0902	24.54			Correct TRMS Charges for Exp Org 015970	Yes	132041	107001
	0110	105	015160	015970	107001	0000	0575	0902	22.79			Correct TRMS Charges for Exp Org 015970	Yes	131101	GEN
	0110	122	013040	015970	107001	0000	0575	5100	16.50			Correct TRMS Charges for Exp Org 015970	Yes	130673	107001RTUSCAD
	0110	121	015870	015970	107001	0000	0575	5200	22.60			Correct TRMS Charges for Exp Org 015970	Yes	127500	INVEST
	0110	111	018825	015970	107001	0000	0575	5654	90.42			Correct TRMS Charges for Exp Org 015970	Yes	126638	107001
	0110	121	015850	015970	107001	0000	0575	5150	42.27			Correct TRMS Charges for Exp Org 015970	Yes	126180	161-IN-NEL.I
	0110	105	018910	015970	107001	0000	0575	0901	56.69			Correct TRMS Charges for Exp Org 015970	Yes	125469	TOYOTA S
	0110	105	018910	015970	107001	0000	0575	0901	37.21			Correct TRMS Charges for Exp Org 015970	Yes	125469	107001
	0004	000	009910	015970	107001	0000	0575	0000	0.39			Correct TRMS Charges for Exp Org 015970	Yes	CAP132041	107001
	0110	105	018910	015970	107001	0000	0575	0901	173.70			Correct TRMS Charges for Exp Org 015970	Yes	125462	107001
	0110	121	015850	015970	107001	0000	0575	5150	2.92			Correct TRMS Charges for Exp Org 015970	Yes	122177	107001
	0110	105	015110	015970	108901	0000	0575	5190	30.19			Correct TRMS Charges for Exp Org 015970	Yes	131502	GREENVL REM
	0110	121	015850	015970	560900	0000	0575	0000	2.14			Correct TRMS Charges for Exp Org 015970	Yes	111343	TELETECH
	0110	122	013040	015970	588100	0000	0575	0000	10.13			Correct TRMS Charges for Exp Org 015970	Yes	111707	BE
	0100	141	008910	015970	935391	0000	0575	0000	1,219.49			Correct TRMS Charges for Exp Org 015970	Yes	119017	SNAT-LABOR I
	0110	105	018910	015970	935391	0000	0575	0000	1,256.14			Correct TRMS Charges for Exp Org 015970	Yes	119479	SNAT-LABOR I
	0110	105	018910	015970	935391	0000	0575	0000	104.79			Correct TRMS Charges for Exp Org 015970	Yes	119479	LMR-LABOR I
	0110	105	018910	015970	935391	0000	0575	0000	81.89			Correct TRMS Charges for Exp Org 015970	Yes	119479	DPS-LABOR I
	0004	000	009910	015970	935391	0000	0575	0000	2.51			Correct TRMS Charges for Exp Org 015970	Yes	CAP119017	DPS-LABOR I
	0100	141	008910	015970	935391	0000	0575	0000	103.79			Correct TRMS Charges for Exp Org 015970	Yes	119017	LMR-LABOR I
	0100	141	008910	015970	935391	0000	0575	0000	81.26			Correct TRMS Charges for Exp Org 015970	Yes	119017	DPS-LABOR I
	0004	000	009910	015970	935391	0000	0575	0000	54.31			Correct TRMS Charges for Exp Org 015970	Yes	CAP119017	SNAT-LABOR I
	0110	111	016020	016020	500100	0000	0575	5605	2,681.82			Correct TRMS Charges for Exp Org 016020	Yes	116396	5605
	0110	303	016120	016100	163002	0000	0575	4014	46.86			Correct TRMS Charges for Exp Org 016100	Yes	M50016120	16330
	0110	111	016120	016100	510100	0000	0575	5616	60.00			Correct TRMS Charges for Exp Org 016100	Yes	GR51001	5616
	0110	303	016120	016120	163002	0000	0575	4014	16.52			Correct TRMS Charges for Exp Org 016120	Yes	M50016120	16330
	0110	303	016120	016120	163002	0000	0575	4014	109.96			Correct TRMS Charges for Exp Org 016120	Yes	M50016120	16330B
	0110	111	016120	016120	500100	0000	0575	5616	118.48			Correct TRMS Charges for Exp Org 016120	Yes	GR50001	PLTMGR
	0110	111	016120	016120	502004	0000	0575	5616	35.63			Correct TRMS Charges for Exp Org 016120	Yes	GR50203	5616

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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016120	016120	502004	0000	0575	5616	35.63			Correct TRMS Charges for Exp Org 016120	Yes	GR50204	5616
	0110	111	016120	016120	502004	0000	0575	5616	35.63			Correct TRMS Charges for Exp Org 016120	Yes	GR50202	5616
	0110	111	016120	016120	506001	0000	0575	5616	35.63			Correct TRMS Charges for Exp Org 016120	Yes	GR50605	5616
	0110	111	016120	016120	506100	0000	0575	5616	103.95			Correct TRMS Charges for Exp Org 016120	Yes	GR50604	5616
	0110	111	016120	016120	506100	0000	0575	5616	48.49			Correct TRMS Charges for Exp Org 016120	Yes	GR50001	BUDGET
	0110	111	016120	016120	506100	0000	0575	5616	57.90			Correct TRMS Charges for Exp Org 016120	Yes	GR51001	BUDGET
	0110	111	016120	016120	510100	0000	0575	5616	117.16			Correct TRMS Charges for Exp Org 016120	Yes	GR51001	CLERICAL
	0110	111	016120	016120	510100	0000	0575	5616	118.48			Correct TRMS Charges for Exp Org 016120	Yes	GR51001	PLTMGR
	0110	111	016120	016120	510100	0000	0575	5616	178.56			Correct TRMS Charges for Exp Org 016120	Yes	GR51001	5616
	0110	111	016220	016220	500100	0000	0575	5620	5,125.45			Correct TRMS Charges for Exp Org 016220	Yes	106681	5620
	0110	111	016220	016220	506100	0000	0575	5620	3,147.61			Correct TRMS Charges for Exp Org 016220	Yes	106697	5620
	0110	111	016220	016220	510100	0000	0575	5620	4,465.52			Correct TRMS Charges for Exp Org 016220	Yes	106857	5620
	0110	111	015730	016250	107001	0000	0575	5630	5.57			Correct TRMS Charges for Exp Org 016250	Yes	120210	PLANTSUP
	0110	111	015730	016250	107001	0000	0575	5623	0.39			Correct TRMS Charges for Exp Org 016250	Yes	123557	PLANTSUP
	0110	111	016220	016250	107001	0000	0575	5623	1.36			Correct TRMS Charges for Exp Org 016250	Yes	124276	6103790
	0110	111	016020	016250	506100	0000	0575	5603	0.33			Correct TRMS Charges for Exp Org 016250	Yes	TY3LAYUP	5603
	0110	111	016220	016250	510100	0000	0575	5620	65.18			Correct TRMS Charges for Exp Org 016250	Yes	106857	5620
	0110	111	016020	016250	510100	0000	0575	5605	2.02			Correct TRMS Charges for Exp Org 016250	Yes	TY51001	5605
	0110	111	016220	016250	511100	0000	0575	5620	0.21			Correct TRMS Charges for Exp Org 016250	Yes	104516	6201879
	0110	111	016220	016250	511100	0000	0575	5620	0.09			Correct TRMS Charges for Exp Org 016250	Yes	104516	6202951
	0110	111	016220	016250	511100	0000	0575	5620	0.09			Correct TRMS Charges for Exp Org 016250	Yes	104516	6202952
	0110	111	016220	016250	511100	0000	0575	5620	0.24			Correct TRMS Charges for Exp Org 016250	Yes	104516	6203395
	0110	111	016220	016250	511100	0000	0575	5623	0.06			Correct TRMS Charges for Exp Org 016250	Yes	104516	6203929
	0110	111	016220	016250	511100	0000	0575	5620	0.24			Correct TRMS Charges for Exp Org 016250	Yes	104516	6204909
	0110	111	016220	016250	511100	0000	0575	5620	1.87			Correct TRMS Charges for Exp Org 016250	Yes	104516	6208146
	0110	111	016220	016250	511100	0000	0575	5630	0.03			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDMPE	6186040
	0110	111	016220	016250	511100	0000	0575	5630	0.03			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDMPE	6186041
	0110	111	016220	016250	511100	0000	0575	5630	0.36			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDMPE	6199940
	0110	111	016220	016250	511100	0000	0575	5630	0.30			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDMPE	6208145
	0110	111	016220	016250	511100	0000	0575	5630	0.47			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDMPE	6208537
	0110	111	016220	016250	511100	0000	0575	5623	0.12			Correct TRMS Charges for Exp Org 016250	Yes	104514	6198968
	0110	111	016220	016250	511100	0000	0575	5623	0.12			Correct TRMS Charges for Exp Org 016250	Yes	104514	6201187
	0110	111	016220	016250	511100	0000	0575	5623	0.21			Correct TRMS Charges for Exp Org 016250	Yes	104514	6205123

Template Type: Functional Journal
 Template Style: Single Journal Entry
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016220	016250	511100	0000	0575	5620	1.10			Correct TRMS Charges for Exp Org 016250	Yes	104516	5441050
	0110	111	016220	016250	511100	0000	0575	5620	0.50			Correct TRMS Charges for Exp Org 016250	Yes	104516	6017661
	0110	111	016220	016250	511100	0000	0575	5620	1.10			Correct TRMS Charges for Exp Org 016250	Yes	104516	6174984
	0110	111	016220	016250	511100	0000	0575	5620	0.33			Correct TRMS Charges for Exp Org 016250	Yes	104516	6175220
	0110	111	016220	016250	511100	0000	0575	5620	23.45			Correct TRMS Charges for Exp Org 016250	Yes	104516	6175227
	0110	111	016220	016250	511100	0000	0575	5620	3.94			Correct TRMS Charges for Exp Org 016250	Yes	104516	6175240
	0110	111	016220	016250	511100	0000	0575	5620	1.24			Correct TRMS Charges for Exp Org 016250	Yes	104516	6181251
	0110	111	016220	016250	511100	0000	0575	5623	0.36			Correct TRMS Charges for Exp Org 016250	Yes	104516	6181761
	0110	111	016220	016250	511100	0000	0575	5623	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104516	6200934
	0110	111	016220	016250	511100	0000	0575	5620	2.61			Correct TRMS Charges for Exp Org 016250	Yes	104516	6200763
	0110	111	016220	016250	511100	0000	0575	5620	1.24			Correct TRMS Charges for Exp Org 016250	Yes	104516	6200053
	0110	111	016220	016250	511100	0000	0575	5620	0.24			Correct TRMS Charges for Exp Org 016250	Yes	104516	6198983
	0110	111	016220	016250	511100	0000	0575	5620	0.33			Correct TRMS Charges for Exp Org 016250	Yes	104516	6196804
	0110	111	016220	016250	511100	0000	0575	5620	0.09			Correct TRMS Charges for Exp Org 016250	Yes	104516	6196786
	0110	111	016220	016250	511100	0000	0575	5620	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104516	6196785
	0110	111	016220	016250	511100	0000	0575	5620	0.12			Correct TRMS Charges for Exp Org 016250	Yes	104516	6196232
	0110	111	016220	016250	511100	0000	0575	5623	0.06			Correct TRMS Charges for Exp Org 016250	Yes	104516	6191005
	0110	111	016220	016250	511100	0000	0575	5620	0.53			Correct TRMS Charges for Exp Org 016250	Yes	104516	6181908
	0110	111	016220	016250	511100	0000	0575	5620	32.78			Correct TRMS Charges for Exp Org 016250	Yes	104516	6185424
	0110	111	016220	016250	511100	0000	0575	5623	0.27			Correct TRMS Charges for Exp Org 016250	Yes	104516	6186201
	0110	111	016220	016250	512005	0000	0575	5630	1.13			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDABS	6184272
	0110	111	016220	016250	512005	0000	0575	5630	0.24			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDABS	6185640
	0110	111	016220	016250	512005	0000	0575	5630	0.03			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDABS	6196942
	0110	111	016220	016250	512005	0000	0575	5630	0.03			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDABS	6196943
	0110	111	016220	016250	512005	0000	0575	5630	0.06			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDABS	6198778
	0110	111	016220	016250	512005	0000	0575	5630	0.47			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDABS	6198854
	0110	111	016220	016250	512005	0000	0575	5630	0.53			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDABS	6199263
	0110	111	016220	016250	512005	0000	0575	5630	0.21			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDABS	6200974
	0110	111	016220	016250	512005	0000	0575	5630	0.83			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDABS	6201352
	0110	111	016220	016250	512005	0000	0575	5630	0.24			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDABS	6203726
	0110	111	016220	016250	512005	0000	0575	5630	0.39			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDABS	6203988
	0110	111	016220	016250	512005	0000	0575	5630	0.21			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDABS	6204041
	0110	111	016220	016250	512005	0000	0575	5630	0.24			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDABS	6205144
	0110	111	016220	016250	512005	0000	0575	5630	0.24			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDABS	6205613
	0110	111	016220	016250	512005	0000	0575	5630	0.18			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDAEE	6203104

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016220	016250	512005	0000	0575	5630	0.03			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDGYS	6208608
	0110	111	016220	016250	512005	0000	0575	5630	1.96			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDLHD	6203345
	0110	111	016220	016250	512005	0000	0575	5630	1.13			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDLHD	6203519
	0110	111	016220	016250	512005	0000	0575	5630	0.06			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDLPR	6175535
	0110	111	016220	016250	512005	0000	0575	5630	0.06			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDLPR	6175536
	0110	111	016220	016250	512005	0000	0575	5630	0.09			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDLPR	6175644
	0110	111	016220	016250	512005	0000	0575	5630	0.62			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDLPR	6180829
	0110	111	016220	016250	512005	0000	0575	5630	0.68			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDLPR	6185445
	0110	111	016220	016250	512005	0000	0575	5630	0.03			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDLPR	6186043
	0110	111	016220	016250	512005	0000	0575	5630	0.03			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDLPR	6186044
	0110	111	016220	016250	512005	0000	0575	5630	0.21			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDLPR	6195682
	0110	111	016220	016250	512005	0000	0575	5630	0.71			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDLPR	6196947
	0110	111	016220	016250	512005	0000	0575	5630	0.06			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDLPR	6199862
	0110	111	016220	016250	512005	0000	0575	5630	0.15			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDLPR	6200031
	0110	111	016220	016250	512005	0000	0575	5630	0.92			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDLPR	6200799
	0110	111	016220	016250	512005	0000	0575	5630	0.21			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDLPR	6200973
	0110	111	016220	016250	512005	0000	0575	5630	0.44			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDLPR	6203968
	0110	111	016220	016250	512005	0000	0575	5630	0.53			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDLPR	6204761
	0110	111	016220	016250	512005	0000	0575	5630	0.53			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDLPR	6204768
	0110	111	016220	016250	512005	0000	0575	5630	0.09			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDLPR	6204923
	0110	111	016220	016250	512005	0000	0575	5630	23.77			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDLPR	6205347
	0110	111	016220	016250	512005	0000	0575	5630	1.60			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDLPR	6205496
	0110	111	016220	016250	512005	0000	0575	5630	0.12			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDS-G	6196805
	0110	111	016220	016250	512005	0000	0575	5630	0.12			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDS-G	6202979
	0110	111	016220	016250	512005	0000	0575	5630	0.03			Correct TRMS Charges for Exp Org 016250	Yes	BRFGDWTR	6205143
	0110	111	016220	016250	512011	0000	0575	5623	0.09			Correct TRMS Charges for Exp Org 016250	Yes	BR3AUXOT1	6125500
	0110	111	016220	016250	512017	0000	0575	5621	0.24			Correct TRMS Charges for Exp Org 016250	Yes	104504	6208395
	0110	111	016220	016250	512017	0000	0575	5620	0.33			Correct TRMS Charges for Exp Org 016250	Yes	104504	6208396
	0110	111	016220	016250	512017	0000	0575	5622	0.15			Correct TRMS Charges for Exp Org 016250	Yes	104504	6208936
	0110	111	016220	016250	512017	0000	0575	5622	0.15			Correct TRMS Charges for Exp Org 016250	Yes	104504	6208941
	0110	111	016220	016250	512017	0000	0575	5623	0.12			Correct TRMS Charges for Exp Org 016250	Yes	104504	6208942
	0110	111	016220	016250	512017	0000	0575	5623	0.18			Correct TRMS Charges for Exp Org 016250	Yes	104504	6208945
	0110	111	016220	016250	512017	0000	0575	5623	0.18			Correct TRMS Charges for Exp Org 016250	Yes	104504	6208963
	0110	111	016220	016250	512017	0000	0575	5623	0.41			Correct TRMS Charges for Exp Org 016250	Yes	BR3AUXOT1	6191551
	0110	111	016220	016250	512017	0000	0575	5623	0.59			Correct TRMS Charges for Exp Org 016250	Yes	BR3AUXOT1	6198585

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016220	016250	512017	0000	0575	5622	0.33			Correct TRMS Charges for Exp Org 016250	Yes	104504	6202893
	0110	111	016220	016250	512017	0000	0575	5624	0.18			Correct TRMS Charges for Exp Org 016250	Yes	104504	6202894
	0110	111	016220	016250	512017	0000	0575	5623	0.18			Correct TRMS Charges for Exp Org 016250	Yes	104504	6202988
	0110	111	016220	016250	512017	0000	0575	5621	0.15			Correct TRMS Charges for Exp Org 016250	Yes	104504	6203011
	0110	111	016220	016250	512017	0000	0575	5623	0.09			Correct TRMS Charges for Exp Org 016250	Yes	104504	6203283
	0110	111	016220	016250	512017	0000	0575	5621	0.06			Correct TRMS Charges for Exp Org 016250	Yes	104504	6203328
	0110	111	016220	016250	512017	0000	0575	5623	0.09			Correct TRMS Charges for Exp Org 016250	Yes	104504	6203949
	0110	111	016220	016250	512017	0000	0575	5622	0.24			Correct TRMS Charges for Exp Org 016250	Yes	104504	6204928
	0110	111	016220	016250	512017	0000	0575	5620	0.09			Correct TRMS Charges for Exp Org 016250	Yes	104504	6043161
	0110	111	016220	016250	512017	0000	0575	5623	0.30			Correct TRMS Charges for Exp Org 016250	Yes	104504	6076926
	0110	111	016220	016250	512017	0000	0575	5622	1.48			Correct TRMS Charges for Exp Org 016250	Yes	104504	6158652
	0110	111	016220	016250	512017	0000	0575	5623	0.12			Correct TRMS Charges for Exp Org 016250	Yes	104504	6158752
	0110	111	016220	016250	512017	0000	0575	5624	25.49			Correct TRMS Charges for Exp Org 016250	Yes	104504	6175219
	0110	111	016220	016250	512017	0000	0575	5621	0.24			Correct TRMS Charges for Exp Org 016250	Yes	104504	6180851
	0110	111	016220	016250	512017	0000	0575	5623	0.15			Correct TRMS Charges for Exp Org 016250	Yes	104504	6182835
	0110	111	016220	016250	512017	0000	0575	5622	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104504	6192494
	0110	111	016220	016250	512017	0000	0575	5620	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104504	6192535
	0110	111	016220	016250	512017	0000	0575	5622	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104504	6195962
	0110	111	016220	016250	512017	0000	0575	5622	0.36			Correct TRMS Charges for Exp Org 016250	Yes	104504	6199379
	0110	111	016220	016250	512017	0000	0575	5622	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104504	6199546
	0110	111	016220	016250	512017	0000	0575	5622	0.09			Correct TRMS Charges for Exp Org 016250	Yes	104504	6199782
	0110	111	016220	016250	512017	0000	0575	5623	0.15			Correct TRMS Charges for Exp Org 016250	Yes	104504	6200791
	0110	111	016220	016250	512017	0000	0575	5624	0.27			Correct TRMS Charges for Exp Org 016250	Yes	104504	6201737
	0110	111	016220	016250	512017	0000	0575	5623	0.39			Correct TRMS Charges for Exp Org 016250	Yes	104504	6201751
	0110	111	016220	016250	512017	0000	0575	5623	0.12			Correct TRMS Charges for Exp Org 016250	Yes	104504	6202794
	0110	111	016220	016250	512017	0000	0575	5621	0.18			Correct TRMS Charges for Exp Org 016250	Yes	104504	6202892
	0110	111	016220	016250	512017	0000	0575	5624	0.21			Correct TRMS Charges for Exp Org 016250	Yes	104504	6204977
	0110	111	016220	016250	512017	0000	0575	5622	0.12			Correct TRMS Charges for Exp Org 016250	Yes	104504	6205000
	0110	111	016220	016250	512100	0000	0575	5620	0.15			Correct TRMS Charges for Exp Org 016250	Yes	104504	5620
	0110	111	016220	016250	512100	0000	0575	5623	0.12			Correct TRMS Charges for Exp Org 016250	Yes	104512	6184286
	0110	111	016220	016250	512100	0000	0575	5623	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104505	5253155
	0110	111	016220	016250	512100	0000	0575	5622	0.06			Correct TRMS Charges for Exp Org 016250	Yes	104505	6182030
	0110	111	016220	016250	512100	0000	0575	5623	0.24			Correct TRMS Charges for Exp Org 016250	Yes	104505	6200793
	0110	111	016220	016250	512100	0000	0575	5623	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104505	6202886
	0110	111	016220	016250	512100	0000	0575	5623	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104505	6202887

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016220	016250	512100	0000	0575	5623	0.21			Correct TRMS Charges for Exp Org 016250	Yes	104505	6203906
	0110	111	016220	016250	512100	0000	0575	5623	0.09			Correct TRMS Charges for Exp Org 016250	Yes	104506	6181902
	0110	111	016220	016250	512100	0000	0575	5621	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104506	6198954
	0110	111	016220	016250	512100	0000	0575	5622	0.33			Correct TRMS Charges for Exp Org 016250	Yes	104506	6199417
	0110	111	016220	016250	512100	0000	0575	5622	0.33			Correct TRMS Charges for Exp Org 016250	Yes	104506	6199582
	0110	111	016220	016250	512100	0000	0575	5623	0.24			Correct TRMS Charges for Exp Org 016250	Yes	104506	6199678
	0110	111	016220	016250	512100	0000	0575	5621	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104506	6200920
	0110	111	016220	016250	512100	0000	0575	5623	0.09			Correct TRMS Charges for Exp Org 016250	Yes	104506	6201802
	0110	111	016220	016250	512100	0000	0575	5622	2.28			Correct TRMS Charges for Exp Org 016250	Yes	104507	6124018
	0110	111	016220	016250	512100	0000	0575	5622	0.68			Correct TRMS Charges for Exp Org 016250	Yes	104507	6124020
	0110	111	016220	016250	512100	0000	0575	5622	0.27			Correct TRMS Charges for Exp Org 016250	Yes	104507	6185506
	0110	111	016220	016250	512100	0000	0575	5621	0.24			Correct TRMS Charges for Exp Org 016250	Yes	104507	6196347
	0110	111	016220	016250	512100	0000	0575	5623	0.39			Correct TRMS Charges for Exp Org 016250	Yes	104507	6208931
	0110	111	016220	016250	512100	0000	0575	5623	4.77			Correct TRMS Charges for Exp Org 016250	Yes	104509	6179123
	0110	111	016220	016250	512100	0000	0575	5623	1.22			Correct TRMS Charges for Exp Org 016250	Yes	104509	6183599
	0110	111	016220	016250	512100	0000	0575	5623	0.27			Correct TRMS Charges for Exp Org 016250	Yes	104509	6185551
	0110	111	016220	016250	512100	0000	0575	5623	0.21			Correct TRMS Charges for Exp Org 016250	Yes	104509	6186200
	0110	111	016220	016250	512100	0000	0575	5622	0.06			Correct TRMS Charges for Exp Org 016250	Yes	104509	6186209
	0110	111	016220	016250	512100	0000	0575	5623	0.39			Correct TRMS Charges for Exp Org 016250	Yes	104509	6199014
	0110	111	016220	016250	512100	0000	0575	5621	1.16			Correct TRMS Charges for Exp Org 016250	Yes	104509	6200032
	0110	111	016220	016250	512100	0000	0575	5623	0.24			Correct TRMS Charges for Exp Org 016250	Yes	104509	6200097
	0110	111	016220	016250	512100	0000	0575	5623	4.71			Correct TRMS Charges for Exp Org 016250	Yes	104509	6203087
	0110	111	016220	016250	512100	0000	0575	5621	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104509	6205150
	0110	111	016220	016250	512100	0000	0575	5621	0.18			Correct TRMS Charges for Exp Org 016250	Yes	104509	6205440
	0110	111	016220	016250	512100	0000	0575	5621	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104509	6205558
	0110	111	016220	016250	512100	0000	0575	5623	0.92			Correct TRMS Charges for Exp Org 016250	Yes	104509	6208114
	0110	111	016220	016250	512100	0000	0575	5623	5.04			Correct TRMS Charges for Exp Org 016250	Yes	104512	6165906
	0110	111	016220	016250	512100	0000	0575	5623	0.15			Correct TRMS Charges for Exp Org 016250	Yes	104515	6205163
	0110	111	016220	016250	512100	0000	0575	5623	0.06			Correct TRMS Charges for Exp Org 016250	Yes	104515	6205165
	0110	111	016220	016250	512100	0000	0575	5623	0.06			Correct TRMS Charges for Exp Org 016250	Yes	104515	6205166
	0110	111	016220	016250	512100	0000	0575	5623	0.06			Correct TRMS Charges for Exp Org 016250	Yes	104515	6205167
	0110	111	016220	016250	512100	0000	0575	5623	0.15			Correct TRMS Charges for Exp Org 016250	Yes	104515	6205245
	0110	111	016220	016250	512100	0000	0575	5622	0.50			Correct TRMS Charges for Exp Org 016250	Yes	104515	6205350
	0110	111	016220	016250	512100	0000	0575	5622	0.24			Correct TRMS Charges for Exp Org 016250	Yes	104515	6208364
	0110	111	016220	016250	512100	0000	0575	5622	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104515	6209241

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016220	016250	512100	0000	0575	5623	0.12			Correct TRMS Charges for Exp Org 016250	Yes	104512	6184289
	0110	111	016220	016250	512100	0000	0575	5623	0.12			Correct TRMS Charges for Exp Org 016250	Yes	104512	6203052
	0110	111	016220	016250	512100	0000	0575	5623	0.12			Correct TRMS Charges for Exp Org 016250	Yes	104512	6203053
	0110	111	016220	016250	512100	0000	0575	5623	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104512	6203904
	0110	111	016220	016250	512100	0000	0575	5623	0.24			Correct TRMS Charges for Exp Org 016250	Yes	104512	6205967
	0110	111	016220	016250	512100	0000	0575	5623	0.09			Correct TRMS Charges for Exp Org 016250	Yes	104513	6192431
	0110	111	016220	016250	512100	0000	0575	5620	0.33			Correct TRMS Charges for Exp Org 016250	Yes	104513	6199252
	0110	111	016220	016250	512100	0000	0575	5621	0.33			Correct TRMS Charges for Exp Org 016250	Yes	104513	6201939
	0110	111	016220	016250	512100	0000	0575	5623	0.15			Correct TRMS Charges for Exp Org 016250	Yes	104515	6126339
	0110	111	016220	016250	512100	0000	0575	5623	0.09			Correct TRMS Charges for Exp Org 016250	Yes	104515	6126340
	0110	111	016220	016250	512100	0000	0575	5622	0.12			Correct TRMS Charges for Exp Org 016250	Yes	104515	6139976
	0110	111	016220	016250	512100	0000	0575	5623	0.09			Correct TRMS Charges for Exp Org 016250	Yes	104515	6141947
	0110	111	016220	016250	512100	0000	0575	5623	0.12			Correct TRMS Charges for Exp Org 016250	Yes	104515	6141948
	0110	111	016220	016250	512100	0000	0575	5623	2.28			Correct TRMS Charges for Exp Org 016250	Yes	104515	6147067
	0110	111	016220	016250	512100	0000	0575	5621	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104521	6142044
	0110	111	016220	016250	512100	0000	0575	5623	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104521	6168195
	0110	111	016220	016250	512100	0000	0575	5622	0.68			Correct TRMS Charges for Exp Org 016250	Yes	104515	6178244
	0110	111	016220	016250	512100	0000	0575	5623	2.52			Correct TRMS Charges for Exp Org 016250	Yes	104515	6179488
	0110	111	016220	016250	512100	0000	0575	5622	0.09			Correct TRMS Charges for Exp Org 016250	Yes	104515	6186604
	0110	111	016220	016250	512100	0000	0575	5622	0.09			Correct TRMS Charges for Exp Org 016250	Yes	104515	6186605
	0110	111	016220	016250	512100	0000	0575	5622	0.09			Correct TRMS Charges for Exp Org 016250	Yes	104515	6186606
	0110	111	016220	016250	512100	0000	0575	5622	0.09			Correct TRMS Charges for Exp Org 016250	Yes	104515	6186607
	0110	111	016220	016250	512100	0000	0575	5622	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104515	6188607
	0110	111	016220	016250	512100	0000	0575	5623	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104515	6191397
	0110	111	016220	016250	512100	0000	0575	5621	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104515	6192057
	0110	111	016220	016250	512100	0000	0575	5621	0.12			Correct TRMS Charges for Exp Org 016250	Yes	104515	6195677
	0110	111	016220	016250	512100	0000	0575	5622	0.18			Correct TRMS Charges for Exp Org 016250	Yes	104515	6195680
	0110	111	016220	016250	512100	0000	0575	5623	0.18			Correct TRMS Charges for Exp Org 016250	Yes	104515	6195681
	0110	111	016220	016250	512100	0000	0575	5623	0.09			Correct TRMS Charges for Exp Org 016250	Yes	104515	6196229
	0110	111	016220	016250	512100	0000	0575	5623	0.30			Correct TRMS Charges for Exp Org 016250	Yes	104515	6196242
	0110	111	016220	016250	512100	0000	0575	5621	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104515	6196503
	0110	111	016220	016250	512100	0000	0575	5621	0.06			Correct TRMS Charges for Exp Org 016250	Yes	104515	6199409
	0110	111	016220	016250	512100	0000	0575	5622	0.74			Correct TRMS Charges for Exp Org 016250	Yes	104515	6199448
	0110	111	016220	016250	512100	0000	0575	5621	0.21			Correct TRMS Charges for Exp Org 016250	Yes	104515	6199705
	0110	111	016220	016250	512100	0000	0575	5621	1.99			Correct TRMS Charges for Exp Org 016250	Yes	104515	6199786

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016220	016250	512100	0000	0575	5623	0.24			Correct TRMS Charges for Exp Org 016250	Yes	104515	6200789
	0110	111	016220	016250	512100	0000	0575	5622	0.06			Correct TRMS Charges for Exp Org 016250	Yes	104515	6200867
	0110	111	016220	016250	512100	0000	0575	5622	0.06			Correct TRMS Charges for Exp Org 016250	Yes	104515	6200868
	0110	111	016220	016250	512100	0000	0575	5622	0.06			Correct TRMS Charges for Exp Org 016250	Yes	104515	6200869
	0110	111	016220	016250	512100	0000	0575	5622	0.06			Correct TRMS Charges for Exp Org 016250	Yes	104515	6200870
	0110	111	016220	016250	512100	0000	0575	5623	0.09			Correct TRMS Charges for Exp Org 016250	Yes	104515	6201104
	0110	111	016220	016250	512100	0000	0575	5621	0.12			Correct TRMS Charges for Exp Org 016250	Yes	104515	6202039
	0110	111	016220	016250	512100	0000	0575	5622	0.09			Correct TRMS Charges for Exp Org 016250	Yes	104515	6202042
	0110	111	016220	016250	512100	0000	0575	5621	0.18			Correct TRMS Charges for Exp Org 016250	Yes	104515	6202738
	0110	111	016220	016250	512100	0000	0575	5623	0.09			Correct TRMS Charges for Exp Org 016250	Yes	104515	6202890
	0110	111	016220	016250	512100	0000	0575	5623	0.09			Correct TRMS Charges for Exp Org 016250	Yes	104515	6202945
	0110	111	016220	016250	512100	0000	0575	5622	0.09			Correct TRMS Charges for Exp Org 016250	Yes	104515	6202946
	0110	111	016220	016250	512100	0000	0575	5623	0.12			Correct TRMS Charges for Exp Org 016250	Yes	104515	6203563
	0110	111	016220	016250	512100	0000	0575	5621	0.77			Correct TRMS Charges for Exp Org 016250	Yes	104515	6203872
	0110	111	016220	016250	512100	0000	0575	5623	0.27			Correct TRMS Charges for Exp Org 016250	Yes	104515	6205016
	0110	111	016220	016250	512100	0000	0575	5620	0.09			Correct TRMS Charges for Exp Org 016250	Yes	104522	6185011
	0110	111	016220	016250	512100	0000	0575	5620	0.33			Correct TRMS Charges for Exp Org 016250	Yes	104522	6201581
	0110	111	016220	016250	512100	0000	0575	5620	0.12			Correct TRMS Charges for Exp Org 016250	Yes	104522	6203192
	0110	111	016220	016250	512100	0000	0575	5622	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104515	6209243
	0110	111	016220	016250	512100	0000	0575	5622	0.06			Correct TRMS Charges for Exp Org 016250	Yes	104515	6209244
	0110	111	016220	016250	512100	0000	0575	5621	0.62			Correct TRMS Charges for Exp Org 016250	Yes	104517	6059578
	0110	111	016220	016250	512100	0000	0575	5623	0.68			Correct TRMS Charges for Exp Org 016250	Yes	104517	6139989
	0110	111	016220	016250	512100	0000	0575	5621	0.18			Correct TRMS Charges for Exp Org 016250	Yes	104517	6145009
	0110	111	016220	016250	512100	0000	0575	5623	0.18			Correct TRMS Charges for Exp Org 016250	Yes	104517	6164003
	0110	111	016220	016250	512100	0000	0575	5621	0.50			Correct TRMS Charges for Exp Org 016250	Yes	104517	6175272
	0110	111	016220	016250	512100	0000	0575	5622	0.15			Correct TRMS Charges for Exp Org 016250	Yes	104517	6186675
	0110	111	016220	016250	512100	0000	0575	5622	1.16			Correct TRMS Charges for Exp Org 016250	Yes	104517	6193678
	0110	111	016220	016250	512100	0000	0575	5621	0.47			Correct TRMS Charges for Exp Org 016250	Yes	104517	6196920
	0110	111	016220	016250	512100	0000	0575	5621	1.07			Correct TRMS Charges for Exp Org 016250	Yes	104517	6196922
	0110	111	016220	016250	512100	0000	0575	5623	0.27			Correct TRMS Charges for Exp Org 016250	Yes	104517	6199383
	0110	111	016220	016250	512100	0000	0575	5622	0.15			Correct TRMS Charges for Exp Org 016250	Yes	104517	6199388
	0110	111	016220	016250	512100	0000	0575	5622	1.66			Correct TRMS Charges for Exp Org 016250	Yes	104517	6199434
	0110	111	016220	016250	512100	0000	0575	5622	0.24			Correct TRMS Charges for Exp Org 016250	Yes	104517	6199534
	0110	111	016220	016250	512100	0000	0575	5622	1.10			Correct TRMS Charges for Exp Org 016250	Yes	104517	6199941
	0110	111	016220	016250	512100	0000	0575	5622	0.24			Correct TRMS Charges for Exp Org 016250	Yes	104517	6200128

Template Type: Functional Journal
 Template Style: Single Journal Entry
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016220	016250	512100	0000	0575	5621	0.33			Correct TRMS Charges for Exp Org 016250	Yes	104517	6200977
	0110	111	016220	016250	512100	0000	0575	5622	0.27			Correct TRMS Charges for Exp Org 016250	Yes	104517	6201250
	0110	111	016220	016250	512100	0000	0575	5623	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104517	6201340
	0110	111	016220	016250	512100	0000	0575	5622	0.06			Correct TRMS Charges for Exp Org 016250	Yes	104517	6201341
	0110	111	016220	016250	512100	0000	0575	5622	0.15			Correct TRMS Charges for Exp Org 016250	Yes	104517	6201342
	0110	111	016220	016250	512100	0000	0575	5622	0.80			Correct TRMS Charges for Exp Org 016250	Yes	104517	6201343
	0110	111	016220	016250	512100	0000	0575	5622	0.15			Correct TRMS Charges for Exp Org 016250	Yes	104517	6201345
	0110	111	016220	016250	512100	0000	0575	5622	0.18			Correct TRMS Charges for Exp Org 016250	Yes	104517	6201347
	0110	111	016220	016250	512100	0000	0575	5622	0.18			Correct TRMS Charges for Exp Org 016250	Yes	104517	6201348
	0110	111	016220	016250	512100	0000	0575	5621	0.56			Correct TRMS Charges for Exp Org 016250	Yes	104517	6201820
	0110	111	016220	016250	512100	0000	0575	5622	0.77			Correct TRMS Charges for Exp Org 016250	Yes	104517	6201970
	0110	111	016220	016250	512100	0000	0575	5623	0.47			Correct TRMS Charges for Exp Org 016250	Yes	104517	6203521
	0110	111	016220	016250	512100	0000	0575	5623	0.41			Correct TRMS Charges for Exp Org 016250	Yes	104517	6203665
	0110	111	016220	016250	512100	0000	0575	5623	0.24			Correct TRMS Charges for Exp Org 016250	Yes	104517	6203678
	0110	111	016220	016250	512100	0000	0575	5623	0.18			Correct TRMS Charges for Exp Org 016250	Yes	104517	6205139
	0110	111	016220	016250	512100	0000	0575	5623	0.12			Correct TRMS Charges for Exp Org 016250	Yes	104517	6205286
	0110	111	016220	016250	512100	0000	0575	5621	0.33			Correct TRMS Charges for Exp Org 016250	Yes	104517	6205565
	0110	111	016220	016250	512100	0000	0575	5621	0.15			Correct TRMS Charges for Exp Org 016250	Yes	104517	6205566
	0110	111	016220	016250	512100	0000	0575	5621	0.15			Correct TRMS Charges for Exp Org 016250	Yes	104517	6205567
	0110	111	016220	016250	512100	0000	0575	5621	0.27			Correct TRMS Charges for Exp Org 016250	Yes	104517	6205569
	0110	111	016220	016250	512100	0000	0575	5622	0.21			Correct TRMS Charges for Exp Org 016250	Yes	104517	6205573
	0110	111	016220	016250	512100	0000	0575	5623	1.96			Correct TRMS Charges for Exp Org 016250	Yes	104517	6205940
	0110	111	016220	016250	512100	0000	0575	5623	0.33			Correct TRMS Charges for Exp Org 016250	Yes	104517	6208966
	0110	111	016220	016250	512100	0000	0575	5623	0.18			Correct TRMS Charges for Exp Org 016250	Yes	104517	6208969
	0110	111	016220	016250	512100	0000	0575	5623	0.39			Correct TRMS Charges for Exp Org 016250	Yes	104519	6203518
	0110	111	016220	016250	512100	0000	0575	5623	0.33			Correct TRMS Charges for Exp Org 016250	Yes	104521	6017710
	0110	111	016220	016250	512100	0000	0575	5623	4.68			Correct TRMS Charges for Exp Org 016250	Yes	BR3AUXOT1	6199115
	0110	111	016220	016250	512100	0000	0575	5623	0.15			Correct TRMS Charges for Exp Org 016250	Yes	BR3AUXOT1	6200842
	0110	111	016220	016250	512100	0000	0575	5623	0.03			Correct TRMS Charges for Exp Org 016250	Yes	BR3AUXOT1	6208614
	0110	111	016220	016250	512100	0000	0575	5621	0.50			Correct TRMS Charges for Exp Org 016250	Yes	104521	6178074
	0110	111	016220	016250	512100	0000	0575	5622	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104521	6196768
	0110	111	016220	016250	512100	0000	0575	5623	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104521	6196770
	0110	111	016220	016250	512100	0000	0575	5621	0.09			Correct TRMS Charges for Exp Org 016250	Yes	104521	6202728
	0110	111	016220	016250	512100	0000	0575	5622	0.09			Correct TRMS Charges for Exp Org 016250	Yes	104521	6202729
	0110	111	016220	016250	512100	0000	0575	5623	0.18			Correct TRMS Charges for Exp Org 016250	Yes	104521	6202733

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016220	016250	512100	0000	0575	5623	0.56			Correct TRMS Charges for Exp Org 016250	Yes	104521	6202745
	0110	111	016220	016250	512100	0000	0575	5620	0.50			Correct TRMS Charges for Exp Org 016250	Yes	104522	6181230
	0110	111	016220	016250	512100	0000	0575	5621	116.38			Correct TRMS Charges for Exp Org 016250	Yes	BRPULVMN1	6181463
	0110	111	016220	016250	512100	0000	0575	5621	0.03			Correct TRMS Charges for Exp Org 016250	Yes	BR1AUXOT1	6202879
	0110	111	016220	016250	512100	0000	0575	5623	0.03			Correct TRMS Charges for Exp Org 016250	Yes	BR3AUXOT1	6115998
	0110	111	016220	016250	512100	0000	0575	5623	2.40			Correct TRMS Charges for Exp Org 016250	Yes	BR3AUXOT1	6137600
	0110	111	016220	016250	512100	0000	0575	5623	0.03			Correct TRMS Charges for Exp Org 016250	Yes	BR3AUXOT1	6139079
	0110	111	016220	016250	512100	0000	0575	5623	0.44			Correct TRMS Charges for Exp Org 016250	Yes	BR3AUXOT1	6141073
	0110	111	016220	016250	512100	0000	0575	5623	0.09			Correct TRMS Charges for Exp Org 016250	Yes	BR3AUXOT1	6152993
	0110	111	016220	016250	512100	0000	0575	5623	0.62			Correct TRMS Charges for Exp Org 016250	Yes	BR3AUXOT1	6157660
	0110	111	016220	016250	512100	0000	0575	5623	0.27			Correct TRMS Charges for Exp Org 016250	Yes	BR3AUXOT1	6169796
	0110	111	016220	016250	512100	0000	0575	5623	0.41			Correct TRMS Charges for Exp Org 016250	Yes	BR3AUXOT1	6181960
	0110	111	016220	016250	512100	0000	0575	5623	0.71			Correct TRMS Charges for Exp Org 016250	Yes	BR3AUXOT1	6183248
	0110	111	016220	016250	512100	0000	0575	5623	0.12			Correct TRMS Charges for Exp Org 016250	Yes	BR3AUXOT1	6185222
	0110	111	016220	016250	512100	0000	0575	5623	0.12			Correct TRMS Charges for Exp Org 016250	Yes	BR3AUXOT1	6185226
	0110	111	016220	016250	512100	0000	0575	5623	0.12			Correct TRMS Charges for Exp Org 016250	Yes	BR3AUXOT1	6185230
	0110	111	016220	016250	512100	0000	0575	5623	0.09			Correct TRMS Charges for Exp Org 016250	Yes	BR3AUXOT1	6185231
	0110	111	016220	016250	512100	0000	0575	5623	0.12			Correct TRMS Charges for Exp Org 016250	Yes	BR3AUXOT1	6185232
	0110	111	016220	016250	512100	0000	0575	5623	0.09			Correct TRMS Charges for Exp Org 016250	Yes	BR3AUXOT1	6185233
	0110	111	016220	016250	512100	0000	0575	5623	0.03			Correct TRMS Charges for Exp Org 016250	Yes	BR3AUXOT1	6185235
	0110	111	016220	016250	513100	0000	0575	5621	2.99			Correct TRMS Charges for Exp Org 016250	Yes	104510	6174975
	0110	111	016220	016250	513100	0000	0575	5623	1.04			Correct TRMS Charges for Exp Org 016250	Yes	BR3AUXOT1	6198782
	0110	111	016220	016250	513100	0000	0575	5623	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104510	6204975
	0110	111	016220	016250	513100	0000	0575	5623	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104510	6204979
	0110	111	016220	016250	513100	0000	0575	5624	0.21			Correct TRMS Charges for Exp Org 016250	Yes	104514	6130666
	0110	111	016220	016250	513100	0000	0575	5620	0.06			Correct TRMS Charges for Exp Org 016250	Yes	104514	6202934
	0110	111	016220	016250	513100	0000	0575	5620	0.09			Correct TRMS Charges for Exp Org 016250	Yes	104514	6208286
	0110	111	016220	016250	513100	0000	0575	5621	0.12			Correct TRMS Charges for Exp Org 016250	Yes	104508	6196603
	0110	111	016220	016250	513100	0000	0575	5623	0.41			Correct TRMS Charges for Exp Org 016250	Yes	104508	6203821
	0110	111	016220	016250	513100	0000	0575	5623	0.62			Correct TRMS Charges for Exp Org 016250	Yes	104508	6205942
	0110	111	016220	016250	513100	0000	0575	5623	0.62			Correct TRMS Charges for Exp Org 016250	Yes	104508	6205943
	0110	111	016220	016250	513100	0000	0575	5623	0.39			Correct TRMS Charges for Exp Org 016250	Yes	104508	6208588
	0110	111	016220	016250	513100	0000	0575	5623	0.33			Correct TRMS Charges for Exp Org 016250	Yes	104500	6204073
	0110	111	016220	016250	513100	0000	0575	5621	0.39			Correct TRMS Charges for Exp Org 016250	Yes	104508	6146710
	0110	111	016220	016250	513100	0000	0575	5623	0.27			Correct TRMS Charges for Exp Org 016250	Yes	104521	6179499

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016220	016250	513100	0000	0575	5623	0.50			Correct TRMS Charges for Exp Org 016250	Yes	104521	6179500
	0110	111	016220	016250	513100	0000	0575	5623	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104521	6191323
	0110	111	016220	016250	513100	0000	0575	5623	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104521	6195707
	0110	111	016220	016250	513100	0000	0575	5622	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104521	6196216
	0110	111	016220	016250	513100	0000	0575	5621	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104521	6196217
	0110	111	016220	016250	513100	0000	0575	5623	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104521	6196231
	0110	111	016220	016250	513100	0000	0575	5621	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104521	6199206
	0110	111	016220	016250	513100	0000	0575	5622	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104521	6199544
	0110	111	016220	016250	513100	0000	0575	5621	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104521	6199545
	0110	111	016220	016250	513100	0000	0575	5623	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104521	6199553
	0110	111	016220	016250	513100	0000	0575	5623	0.18			Correct TRMS Charges for Exp Org 016250	Yes	104521	6200123
	0110	111	016220	016250	513100	0000	0575	5621	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104521	6201178
	0110	111	016220	016250	513100	0000	0575	5623	0.09			Correct TRMS Charges for Exp Org 016250	Yes	104521	6201388
	0110	111	016220	016250	513100	0000	0575	5623	0.09			Correct TRMS Charges for Exp Org 016250	Yes	104521	6201413
	0110	111	016220	016250	513100	0000	0575	5621	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104521	6203213
	0110	111	016220	016250	513100	0000	0575	5622	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104521	6203471
	0110	111	016220	016250	513100	0000	0575	5621	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104521	6203472
	0110	111	016220	016250	513100	0000	0575	5623	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104521	6203488
	0110	111	016220	016250	513100	0000	0575	5623	0.09			Correct TRMS Charges for Exp Org 016250	Yes	104521	6205542
	0110	111	016220	016250	513100	0000	0575	5621	0.27			Correct TRMS Charges for Exp Org 016250	Yes	BR1AUXOT1	6186106
	0110	111	016220	016250	513100	0000	0575	5621	0.18			Correct TRMS Charges for Exp Org 016250	Yes	BR1AUXOT1	6200841
	0110	111	016220	016250	513100	0000	0575	5623	0.03			Correct TRMS Charges for Exp Org 016250	Yes	BR3AUXOT1	6185240
	0110	111	016220	016250	513100	0000	0575	5623	5.37			Correct TRMS Charges for Exp Org 016250	Yes	104519	6135242
	0110	111	016220	016250	513100	0000	0575	5621	1.07			Correct TRMS Charges for Exp Org 016250	Yes	104519	6174991
	0110	111	016220	016250	513100	0000	0575	5620	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104519	6196771
	0110	111	016220	016250	513100	0000	0575	5623	0.59			Correct TRMS Charges for Exp Org 016250	Yes	104519	6199789
	0110	111	016220	016250	513100	0000	0575	5623	0.41			Correct TRMS Charges for Exp Org 016250	Yes	BR3AUXOT1	6185262
	0110	111	016220	016250	513100	0000	0575	5623	0.12			Correct TRMS Charges for Exp Org 016250	Yes	BR3AUXOT1	6191322
	0110	111	016220	016250	513100	0000	0575	5622	26.56			Correct TRMS Charges for Exp Org 016250	Yes	104510	6183139
	0110	111	016220	016250	514100	0000	0575	5620	2.37			Correct TRMS Charges for Exp Org 016250	Yes	104514	6182115
	0110	111	016220	016250	514100	0000	0575	5620	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104514	6198967
	0110	111	016220	016250	514100	0000	0575	5623	0.03			Correct TRMS Charges for Exp Org 016250	Yes	104514	5705079
	0110	111	016300	016250	554100	0000	0575	5642	0.09			Correct TRMS Charges for Exp Org 016250	Yes	114906	6200839
	0110	111	016300	016250	554100	0000	0575	5642	0.39			Correct TRMS Charges for Exp Org 016250	Yes	114906	6203862
	0110	111	016300	016250	554100	0000	0575	5642	0.62			Correct TRMS Charges for Exp Org 016250	Yes	114906	6205443

Template Type: Functional Journal
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Source	List - Text: Spreadsheet
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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

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List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016300	016250	554100	0000	0575	5642	8.01			Correct TRMS Charges for Exp Org 016250	Yes	114906	6183949
	0110	111	015730	016270	107001	0000	0575	5630	42.11			Correct TRMS Charges for Exp Org 016270	Yes	120210	PLANTSUP
	0110	111	016220	016270	500100	0000	0575	5620	1.80			Correct TRMS Charges for Exp Org 016270	Yes	106681	5620
	0110	111	016220	016270	501090	0000	0575	5620	1,089.26			Correct TRMS Charges for Exp Org 016270	Yes	106684	5620
	0110	111	016220	016270	502002	0000	0575	5620	22.21			Correct TRMS Charges for Exp Org 016270	Yes	106688	5620
	0110	111	016220	016270	505100	0000	0575	5620	21.02			Correct TRMS Charges for Exp Org 016270	Yes	106693	5620
	0110	111	016220	016300	511100	0000	0575	5620		0.15		Correct TRMS Charges for Exp Org 016300	Yes	104516	6192093
	0110	111	016220	016300	511100	0000	0575	5620	0.27			Correct TRMS Charges for Exp Org 016300	Yes	104514	6204910
	0110	111	016300	016300	546100	0000	0575	5642	291.82			Correct TRMS Charges for Exp Org 016300	Yes	109490	5642
	0110	111	016300	016300	551100	0000	0575	5642	141.73			Correct TRMS Charges for Exp Org 016300	Yes	109495	5642
	0110	111	016300	016300	552100	0000	0575	5642	0.68			Correct TRMS Charges for Exp Org 016300	Yes	109512	6195971
	0110	111	016300	016300	552100	0000	0575	5642	361.16			Correct TRMS Charges for Exp Org 016300	Yes	109512	6175000
	0110	111	016300	016300	552100	0000	0575	5642	5.09			Correct TRMS Charges for Exp Org 016300	Yes	109512	6193236
	0110	111	016300	016300	552100	0000	0575	5642	0.15			Correct TRMS Charges for Exp Org 016300	Yes	109512	6191403
	0110	111	016300	016300	552100	0000	0575	5642	3.08			Correct TRMS Charges for Exp Org 016300	Yes	109512	6191380
	0110	111	016300	016300	552100	0000	0575	5642	120.15			Correct TRMS Charges for Exp Org 016300	Yes	109512	6174993
	0110	111	016300	016300	552100	0000	0575	5638	1.75			Correct TRMS Charges for Exp Org 016300	Yes	109512	6183798
	0110	111	016300	016300	552100	0000	0575	5642	0.58			Correct TRMS Charges for Exp Org 016300	Yes	109512	6148792
	0110	111	016300	016300	552100	0000	0575	5642	2.06			Correct TRMS Charges for Exp Org 016300	Yes	109512	6066813
	0110	111	016300	016300	552100	0000	0575	5642	23.08			Correct TRMS Charges for Exp Org 016300	Yes	109512	6175002
	0110	111	016300	016300	552100	0000	0575	5642	0.27			Correct TRMS Charges for Exp Org 016300	Yes	109512	6196775
	0110	111	016300	016300	552100	0000	0575	5642	0.15			Correct TRMS Charges for Exp Org 016300	Yes	109512	6199772
	0110	111	016300	016300	552100	0000	0575	5637	1.33			Correct TRMS Charges for Exp Org 016300	Yes	109512	6200887
	0110	111	016300	016300	552100	0000	0575	5636	0.27			Correct TRMS Charges for Exp Org 016300	Yes	109512	6203835
	0110	111	016300	016300	552100	0000	0575	5636	0.27			Correct TRMS Charges for Exp Org 016300	Yes	109512	6203837
	0110	111	016300	016300	552100	0000	0575	5642	0.27			Correct TRMS Charges for Exp Org 016300	Yes	109512	6193910
	0110	111	016300	016300	553100	0000	0575	5635	0.53			Correct TRMS Charges for Exp Org 016300	Yes	109513	6190078
	0110	111	016300	016300	553100	0000	0575	5641	1.75			Correct TRMS Charges for Exp Org 016300	Yes	109513	6202876
	0110	111	016300	016300	553100	0000	0575	5639	2.35			Correct TRMS Charges for Exp Org 016300	Yes	109513	6203651
	0110	111	016300	016300	553100	0000	0575	5637	1.48			Correct TRMS Charges for Exp Org 016300	Yes	109513	6203754
	0110	111	016300	016300	553100	0000	0575	5638	1.33			Correct TRMS Charges for Exp Org 016300	Yes	109513	6205214
	0110	111	016300	016300	553100	0000	0575	5638	2.21			Correct TRMS Charges for Exp Org 016300	Yes	109513	6205215
	0110	111	016300	016300	553100	0000	0575	5640	1.48			Correct TRMS Charges for Exp Org 016300	Yes	109513	6205258

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List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016300	016300	553100	0000	0575	5637	2.74			Correct TRMS Charges for Exp Org 016300	Yes	109513	6208134
	0110	111	016300	016300	553100	0000	0575	5633	2.35			Correct TRMS Charges for Exp Org 016300	Yes	110612	6196089
	0110	111	016300	016300	553100	0000	0575	5633	1.14			Correct TRMS Charges for Exp Org 016300	Yes	110612	6200048
	0110	111	016300	016300	553100	0000	0575	5642	0.27			Correct TRMS Charges for Exp Org 016300	Yes	109506	6199769
	0110	111	016300	016300	553100	0000	0575	5642	5.24			Correct TRMS Charges for Exp Org 016300	Yes	109506	6199779
	0110	111	016300	016300	553100	0000	0575	5636	8.17			Correct TRMS Charges for Exp Org 016300	Yes	109506	6199883
	0110	111	016300	016300	553100	0000	0575	5637	9.72			Correct TRMS Charges for Exp Org 016300	Yes	109506	6199884
	0110	111	016300	016300	553100	0000	0575	5642	0.27			Correct TRMS Charges for Exp Org 016300	Yes	109506	6203224
	0110	111	016300	016300	553100	0000	0575	5642	1.14			Correct TRMS Charges for Exp Org 016300	Yes	109506	6203809
	0110	111	016300	016300	553100	0000	0575	5642	0.61			Correct TRMS Charges for Exp Org 016300	Yes	109506	6205803
	0110	111	016300	016300	553100	0000	0575	5642	4.10			Correct TRMS Charges for Exp Org 016300	Yes	109506	6208328
	0110	111	016300	016300	553100	0000	0575	5642	8.17			Correct TRMS Charges for Exp Org 016300	Yes	109506	6208333
	0110	111	016300	016300	553100	0000	0575	5638	3.86			Correct TRMS Charges for Exp Org 016300	Yes	109507	6174485
	0110	111	016300	016300	553100	0000	0575	5636	0.27			Correct TRMS Charges for Exp Org 016300	Yes	109507	6201199
	0110	111	016300	016300	553100	0000	0575	5637	0.27			Correct TRMS Charges for Exp Org 016300	Yes	109507	6201200
	0110	111	016300	016300	553100	0000	0575	5638	0.53			Correct TRMS Charges for Exp Org 016300	Yes	109508	6190161
	0110	111	016300	016300	553100	0000	0575	5635	3.86			Correct TRMS Charges for Exp Org 016300	Yes	109497	6178337
	0110	111	016300	016300	553100	0000	0575	5635	3.86			Correct TRMS Charges for Exp Org 016300	Yes	109497	6178339
	0110	111	016300	016300	553100	0000	0575	5642	7.44			Correct TRMS Charges for Exp Org 016300	Yes	109510	6169908
	0110	111	016300	016300	553100	0000	0575	5642	4.68			Correct TRMS Charges for Exp Org 016300	Yes	109510	6169962
	0110	111	016300	016300	553100	0000	0575	5642	0.27			Correct TRMS Charges for Exp Org 016300	Yes	109510	6196929
	0110	111	016300	016300	553100	0000	0575	5641	1.82			Correct TRMS Charges for Exp Org 016300	Yes	109511	6168310
	0110	111	016300	016300	553100	0000	0575	5642	2.38			Correct TRMS Charges for Exp Org 016300	Yes	109512	5642
	0110	111	016300	016300	553100	0000	0575	5642	0.15			Correct TRMS Charges for Exp Org 016300	Yes	109502	6198774
	0110	111	016300	016300	553100	0000	0575	5642	1.55			Correct TRMS Charges for Exp Org 016300	Yes	109502	6201026
	0110	111	016300	016300	553100	0000	0575	5636	1.14			Correct TRMS Charges for Exp Org 016300	Yes	109502	6201409
	0110	111	016300	016300	553100	0000	0575	5642	0.27			Correct TRMS Charges for Exp Org 016300	Yes	109502	6205610
	0110	111	016300	016300	553100	0000	0575	5642	0.46			Correct TRMS Charges for Exp Org 016300	Yes	109502	6205611
	0110	111	016300	016300	553100	0000	0575	5642	1.75			Correct TRMS Charges for Exp Org 016300	Yes	109506	4913767
	0110	111	016300	016300	553100	0000	0575	5642	0.27			Correct TRMS Charges for Exp Org 016300	Yes	109506	6034551
	0110	111	016300	016300	553100	0000	0575	5639	0.61			Correct TRMS Charges for Exp Org 016300	Yes	109506	6132632
	0110	111	016300	016300	553100	0000	0575	5642	0.29			Correct TRMS Charges for Exp Org 016300	Yes	109506	6144972
	0110	111	016300	016300	553100	0000	0575	5635	1.77			Correct TRMS Charges for Exp Org 016300	Yes	109513	6167815
	0110	111	016300	016300	553100	0000	0575	5638	0.53			Correct TRMS Charges for Exp Org 016300	Yes	109496	6191001
	0110	111	016300	016300	553100	0000	0575	5639	0.53			Correct TRMS Charges for Exp Org 016300	Yes	109496	6191021

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List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016300	016300	553100	0000	0575	5640	0.53			Correct TRMS Charges for Exp Org 016300	Yes	109496	6192099
	0110	111	016300	016300	553100	0000	0575	5641	0.53			Correct TRMS Charges for Exp Org 016300	Yes	109496	6192103
	0110	111	016300	016300	553100	0000	0575	5640	0.61			Correct TRMS Charges for Exp Org 016300	Yes	109496	6193906
	0110	111	016300	016300	553100	0000	0575	5638	0.87			Correct TRMS Charges for Exp Org 016300	Yes	109496	6201668
	0110	111	016300	016300	553100	0000	0575	5639	0.61			Correct TRMS Charges for Exp Org 016300	Yes	109496	6201868
	0110	111	016300	016300	553100	0000	0575	5642	0.95			Correct TRMS Charges for Exp Org 016300	Yes	109497	6193601
	0110	111	016300	016300	553100	0000	0575	5636	0.15			Correct TRMS Charges for Exp Org 016300	Yes	109497	6193698
	0110	111	016300	016300	553100	0000	0575	5637	0.15			Correct TRMS Charges for Exp Org 016300	Yes	109497	6193700
	0110	111	016300	016300	553100	0000	0575	5642	2.35			Correct TRMS Charges for Exp Org 016300	Yes	109497	6196523
	0110	111	016300	016300	553100	0000	0575	5642	0.27			Correct TRMS Charges for Exp Org 016300	Yes	109497	6198965
	0110	111	016300	016300	553100	0000	0575	5636	0.34			Correct TRMS Charges for Exp Org 016300	Yes	109497	6198976
	0110	111	016300	016300	553100	0000	0575	5637	0.34			Correct TRMS Charges for Exp Org 016300	Yes	109497	6198978
	0110	111	016300	016300	553100	0000	0575	5635	0.34			Correct TRMS Charges for Exp Org 016300	Yes	109497	6198981
	0110	111	016300	016300	553100	0000	0575	5635	0.27			Correct TRMS Charges for Exp Org 016300	Yes	109497	6199236
	0110	111	016300	016300	553100	0000	0575	5636	0.27			Correct TRMS Charges for Exp Org 016300	Yes	109497	6199237
	0110	111	016300	016300	553100	0000	0575	5637	0.27			Correct TRMS Charges for Exp Org 016300	Yes	109497	6199238
	0110	111	016300	016300	553100	0000	0575	5638	0.15			Correct TRMS Charges for Exp Org 016300	Yes	109497	6199239
	0110	111	016300	016300	553100	0000	0575	5639	0.15			Correct TRMS Charges for Exp Org 016300	Yes	109497	6199240
	0110	111	016300	016300	553100	0000	0575	5640	0.15			Correct TRMS Charges for Exp Org 016300	Yes	109497	6199241
	0110	111	016300	016300	553100	0000	0575	5641	0.15			Correct TRMS Charges for Exp Org 016300	Yes	109497	6199242
	0110	111	016300	016300	553100	0000	0575	5641	0.15			Correct TRMS Charges for Exp Org 016300	Yes	109497	6199246
	0110	111	016300	016300	553100	0000	0575	5640	0.15			Correct TRMS Charges for Exp Org 016300	Yes	109497	6199247
	0110	111	016300	016300	553100	0000	0575	5639	0.15			Correct TRMS Charges for Exp Org 016300	Yes	109497	6199248
	0110	111	016300	016300	553100	0000	0575	5638	0.15			Correct TRMS Charges for Exp Org 016300	Yes	109497	6199249
	0110	111	016300	016300	553100	0000	0575	5635	0.27			Correct TRMS Charges for Exp Org 016300	Yes	109497	6199554
	0110	111	016300	016300	553100	0000	0575	5636	0.15			Correct TRMS Charges for Exp Org 016300	Yes	109497	6202085
	0110	111	016300	016300	553100	0000	0575	5637	0.15			Correct TRMS Charges for Exp Org 016300	Yes	109497	6202087
	0110	111	016300	016300	553100	0000	0575	5635	0.15			Correct TRMS Charges for Exp Org 016300	Yes	109497	6202090
	0110	111	016300	016300	553100	0000	0575	5635	4.22			Correct TRMS Charges for Exp Org 016300	Yes	109498	6155700
	0110	111	016300	016300	553100	0000	0575	5638	0.87			Correct TRMS Charges for Exp Org 016300	Yes	109498	6192329
	0110	111	016300	016300	553100	0000	0575	5637	26.07			Correct TRMS Charges for Exp Org 016300	Yes	109499	6200102
	0110	111	016300	016300	553100	0000	0575	5637	2.62			Correct TRMS Charges for Exp Org 016300	Yes	109499	6200103
	0110	111	016300	016300	553100	0000	0575	5635	0.61			Correct TRMS Charges for Exp Org 016300	Yes	109500	6200094
	0110	111	016300	016300	553100	0000	0575	5635	3.66			Correct TRMS Charges for Exp Org 016300	Yes	109502	6128187
	0110	111	016300	016300	553100	0000	0575	5641	3.54			Correct TRMS Charges for Exp Org 016300	Yes	109502	6165826

Template Type: Functional Journal
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Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016300	016300	553100	0000	0575	5636	67.24			Correct TRMS Charges for Exp Org 016300	Yes	109502	6175001
	0110	111	016300	016300	553100	0000	0575	5642	17.36			Correct TRMS Charges for Exp Org 016300	Yes	109502	6175004
	0110	111	016300	016300	553100	0000	0575	5640	2.09			Correct TRMS Charges for Exp Org 016300	Yes	109502	6196342
	0110	111	016300	016300	553100	0000	0575	5642	2.35			Correct TRMS Charges for Exp Org 016300	Yes	109506	6145431
	0110	111	016300	016300	553100	0000	0575	5638	3.83			Correct TRMS Charges for Exp Org 016300	Yes	109506	6155394
	0110	111	016300	016300	553100	0000	0575	5642	0.61			Correct TRMS Charges for Exp Org 016300	Yes	109506	6157287
	0110	111	016300	016300	553100	0000	0575	5642	0.58			Correct TRMS Charges for Exp Org 016300	Yes	109506	6161515
	0110	111	016300	016300	553100	0000	0575	5642	0.61			Correct TRMS Charges for Exp Org 016300	Yes	109506	6164219
	0110	111	016300	016300	553100	0000	0575	5642	7.90			Correct TRMS Charges for Exp Org 016300	Yes	109506	6169833
	0110	111	016300	016300	553100	0000	0575	5642	3.83			Correct TRMS Charges for Exp Org 016300	Yes	109506	6175638
	0110	111	016300	016300	553100	0000	0575	5642	10.91			Correct TRMS Charges for Exp Org 016300	Yes	109506	6179367
	0110	111	016300	016300	553100	0000	0575	5638	0.29			Correct TRMS Charges for Exp Org 016300	Yes	109506	6181013
	0110	111	016300	016300	553100	0000	0575	5642	3.49			Correct TRMS Charges for Exp Org 016300	Yes	109506	6189975
	0110	111	016300	016300	553100	0000	0575	5642	2.96			Correct TRMS Charges for Exp Org 016300	Yes	109506	6189981
	0110	111	016300	016300	553100	0000	0575	5642	0.27			Correct TRMS Charges for Exp Org 016300	Yes	109506	6190072
	0110	111	016300	016300	553100	0000	0575	5642	0.87			Correct TRMS Charges for Exp Org 016300	Yes	109506	6190076
	0110	111	016300	016300	553100	0000	0575	5642	0.27			Correct TRMS Charges for Exp Org 016300	Yes	109506	6193694
	0110	111	016300	016300	553100	0000	0575	5642	0.61			Correct TRMS Charges for Exp Org 016300	Yes	109506	6196592
	0110	111	016300	016300	553100	0000	0575	5642	0.61			Correct TRMS Charges for Exp Org 016300	Yes	109506	6196773
	0110	111	016300	016300	553100	0000	0575	5642	336.26			Correct TRMS Charges for Exp Org 016300	Yes	109506	6199055
	0110	111	016300	016300	553100	0000	0575	5642	0.61			Correct TRMS Charges for Exp Org 016300	Yes	109506	6199392
	0110	111	016300	016300	553100	0000	0575	5642	0.27			Correct TRMS Charges for Exp Org 016300	Yes	109506	6199766
	0110	111	016300	016300	554100	0000	0575	5642	2.01			Correct TRMS Charges for Exp Org 016300	Yes	109501	6175534
	0110	111	016300	016300	554100	0000	0575	5633	1.79			Correct TRMS Charges for Exp Org 016300	Yes	110612	6208294
	0110	111	016300	016300	554100	0000	0575	5633	1.14			Correct TRMS Charges for Exp Org 016300	Yes	110612	6194687
	0110	111	016300	016300	554100	0000	0575	5633	0.61			Correct TRMS Charges for Exp Org 016300	Yes	110612	6192331
	0110	111	016300	016300	554100	0000	0575	5642	2.81			Correct TRMS Charges for Exp Org 016300	Yes	109514	6199551
	0110	111	016300	016300	554100	0000	0575	5642	0.27			Correct TRMS Charges for Exp Org 016300	Yes	109514	6196506
	0110	111	016300	016300	554100	0000	0575	5642	11.25			Correct TRMS Charges for Exp Org 016300	Yes	109514	6170064
	0110	111	016300	016300	554100	0000	0575	5642	4.68			Correct TRMS Charges for Exp Org 016300	Yes	109514	6168520
	0110	111	016300	016300	554100	0000	0575	5642	0.15			Correct TRMS Charges for Exp Org 016300	Yes	109514	6168409
	0110	111	016300	016300	554100	0000	0575	5642	0.27			Correct TRMS Charges for Exp Org 016300	Yes	109509	6205609
	0110	111	016300	016300	554100	0000	0575	5636	3.08			Correct TRMS Charges for Exp Org 016300	Yes	109509	6205057
	0110	111	016300	016300	554100	0000	0575	5642	0.61			Correct TRMS Charges for Exp Org 016300	Yes	109509	6204064
	0110	111	016300	016300	554100	0000	0575	5642	0.61			Correct TRMS Charges for Exp Org 016300	Yes	109509	6204000

Template Type: Functional Journal
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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016300	016300	554100	0000	0575	5642	0.27			Correct TRMS Charges for Exp Org 016300	Yes	109509	6203487
	0110	111	016300	016300	554100	0000	0575	5642	1.55			Correct TRMS Charges for Exp Org 016300	Yes	109509	6202969
	0110	111	016300	016300	554100	0000	0575	5638	0.87			Correct TRMS Charges for Exp Org 016300	Yes	109509	6201404
	0110	111	016300	016300	554100	0000	0575	5636	0.61			Correct TRMS Charges for Exp Org 016300	Yes	109509	6201096
	0110	111	016300	016300	554100	0000	0575	5636	0.27			Correct TRMS Charges for Exp Org 016300	Yes	109509	6201024
	0110	111	016300	016300	554100	0000	0575	5642	0.15			Correct TRMS Charges for Exp Org 016300	Yes	109509	6200051
	0110	111	016300	016300	554100	0000	0575	5642	0.27			Correct TRMS Charges for Exp Org 016300	Yes	109509	6197065
	0110	111	016300	016300	554100	0000	0575	5642	0.27			Correct TRMS Charges for Exp Org 016300	Yes	109509	6197064
	0110	111	016300	016300	554100	0000	0575	5635	2.81			Correct TRMS Charges for Exp Org 016300	Yes	109509	6196788
	0110	111	016300	016300	554100	0000	0575	5642	0.68			Correct TRMS Charges for Exp Org 016300	Yes	109509	6194689
	0110	111	016300	016300	554100	0000	0575	5642	0.73			Correct TRMS Charges for Exp Org 016300	Yes	109509	6194222
	0110	111	016300	016300	554100	0000	0575	5642	0.53			Correct TRMS Charges for Exp Org 016300	Yes	109509	6193417
	0110	111	016300	016300	554100	0000	0575	5641	2.21			Correct TRMS Charges for Exp Org 016300	Yes	109509	6191822
	0110	111	016300	016300	554100	0000	0575	5640	0.61			Correct TRMS Charges for Exp Org 016300	Yes	109509	6191820
	0110	111	016300	016300	554100	0000	0575	5642	0.61			Correct TRMS Charges for Exp Org 016300	Yes	109509	6191009
	0110	111	016300	016300	554100	0000	0575	5642	1.75			Correct TRMS Charges for Exp Org 016300	Yes	109509	6191000
	0110	111	016300	016300	554100	0000	0575	5639	46.75			Correct TRMS Charges for Exp Org 016300	Yes	109509	6177763
	0110	111	016300	016300	554100	0000	0575	5642	1.09			Correct TRMS Charges for Exp Org 016300	Yes	109509	6183791
	0110	111	016300	016300	554100	0000	0575	5642	0.53			Correct TRMS Charges for Exp Org 016300	Yes	109501	6190164
	0110	111	016300	016300	554100	0000	0575	5642	0.61			Correct TRMS Charges for Exp Org 016300	Yes	109501	6199762
	0110	111	016300	016300	554100	0000	0575	5642	0.40			Correct TRMS Charges for Exp Org 016300	Yes	109501	6199763
	0110	111	016220	016360	510100	0000	0575	5620	35.39			Correct TRMS Charges for Exp Org 016360	Yes	106857	5620
	0110	111	016910	016360	539100	0000	0575	5691	0.23			Correct TRMS Charges for Exp Org 016360	Yes	113113	5691
	0110	111	016520	016520	500100	0000	0575	5657		10.05		Correct TRMS Charges for Exp Org 016520	Yes	GH50001	5657
	0110	111	016520	016520	506100	0000	0575	5657		4.02		Correct TRMS Charges for Exp Org 016520	Yes	GH50604	5657
	0110	111	016520	016520	510100	0000	0575	5657		7.66		Correct TRMS Charges for Exp Org 016520	Yes	GH51001	5657
	0110	111	016520	016520	511100	0000	0575	5657		0.02		Correct TRMS Charges for Exp Org 016520	Yes	104584	6198926
	0110	111	016520	016520	511100	0000	0575	5657		0.94		Correct TRMS Charges for Exp Org 016520	Yes	104584	6174957
	0110	111	016520	016520	514100	0000	0575	5653		0.04		Correct TRMS Charges for Exp Org 016520	Yes	126942	6192428
	0110	111	016520	016520	514100	0000	0575	5657		0.02		Correct TRMS Charges for Exp Org 016520	Yes	104582	6198923
	0110	111	016520	016520	514100	0000	0575	5652		0.02		Correct TRMS Charges for Exp Org 016520	Yes	126942	6199752
	0110	111	016520	016520	514100	0000	0575	5653		0.02		Correct TRMS Charges for Exp Org 016520	Yes	126942	6198947
	0110	111	016520	016520	514100	0000	0575	5652		0.02		Correct TRMS Charges for Exp Org 016520	Yes	126942	6198946

Template Type: Functional Journal
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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016520	016520	514100	0000	0575	5651		0.02		Correct TRMS Charges for Exp Org 016520	Yes	126942	6198945
	0110	111	016520	016520	514100	0000	0575	5653		0.02		Correct TRMS Charges for Exp Org 016520	Yes	126942	6198944
	0110	111	016520	016520	514100	0000	0575	5652		0.02		Correct TRMS Charges for Exp Org 016520	Yes	126942	6198943
	0110	111	016520	016520	514100	0000	0575	5651		0.02		Correct TRMS Charges for Exp Org 016520	Yes	126942	6198942
	0110	111	016520	016520	514100	0000	0575	5652		0.04		Correct TRMS Charges for Exp Org 016520	Yes	126942	6193898
	0110	111	016520	016520	514100	0000	0575	5653		0.02		Correct TRMS Charges for Exp Org 016520	Yes	126942	6191805
	0110	111	016520	016520	514100	0000	0575	5657		1.49		Correct TRMS Charges for Exp Org 016520	Yes	126942	6165968
	0110	111	016520	016520	514100	0000	0575	5657		0.12		Correct TRMS Charges for Exp Org 016520	Yes	126942	6175117
	0110	111	016520	016550	506100	0000	0575	5657	3.78			Correct TRMS Charges for Exp Org 016550	Yes	127031	TRAINING
	0110	111	016520	016550	510100	0000	0575	5657	0.97			Correct TRMS Charges for Exp Org 016550	Yes	GH51001	5657
	0110	111	016520	016550	510100	0000	0575	5656	7.35			Correct TRMS Charges for Exp Org 016550	Yes	GH51001	5656
	0110	111	016520	016550	510100	0000	0575	5655	8.61			Correct TRMS Charges for Exp Org 016550	Yes	GH51001	5655
	0110	111	016520	016550	511100	0000	0575	5657	0.03			Correct TRMS Charges for Exp Org 016550	Yes	104584	6174775
	0110	111	016520	016550	511100	0000	0575	5657	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104582	6196203
	0110	111	016520	016550	511100	0000	0575	5652	0.10			Correct TRMS Charges for Exp Org 016550	Yes	104582	6127904
	0110	111	016520	016550	511100	0000	0575	5651	1.28			Correct TRMS Charges for Exp Org 016550	Yes	104582	6058792
	0110	111	016520	016550	511100	0000	0575	5654	0.07			Correct TRMS Charges for Exp Org 016550	Yes	104584	6209110
	0110	111	016520	016550	511100	0000	0575	5651	0.04			Correct TRMS Charges for Exp Org 016550	Yes	104584	6205289
	0110	111	016520	016550	511100	0000	0575	5651	0.07			Correct TRMS Charges for Exp Org 016550	Yes	104584	6201702
	0110	111	016520	016550	511100	0000	0575	5652	0.40			Correct TRMS Charges for Exp Org 016550	Yes	104584	6183928
	0110	111	016520	016550	511100	0000	0575	5657	5.49			Correct TRMS Charges for Exp Org 016550	Yes	104584	6174820
	0110	111	016520	016550	511100	0000	0575	5657	0.01			Correct TRMS Charges for Exp Org 016550	Yes	104582	6199194
	0110	111	016520	016550	511100	0000	0575	5653	0.31			Correct TRMS Charges for Exp Org 016550	Yes	104584	6000838
	0110	111	016520	016550	511100	0000	0575	5657	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104591	6203924
	0110	111	016520	016550	511100	0000	0575	5651	0.01			Correct TRMS Charges for Exp Org 016550	Yes	124859	6177920
	0110	111	016520	016550	511100	0000	0575	5653	0.32			Correct TRMS Charges for Exp Org 016550	Yes	124861	6201694
	0110	111	016520	016550	512005	0000	0575	5651	0.01			Correct TRMS Charges for Exp Org 016550	Yes	104564	6201426
	0110	111	016520	016550	512005	0000	0575	5653	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104564	6189389
	0110	111	016520	016550	512005	0000	0575	5657	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104580	6194463
	0110	111	016520	016550	512005	0000	0575	5657	0.04			Correct TRMS Charges for Exp Org 016550	Yes	104660	6181362
	0110	111	016520	016550	512005	0000	0575	5657	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104660	6203944
	0110	111	016520	016550	512005	0000	0575	5657	0.08			Correct TRMS Charges for Exp Org 016550	Yes	104581	6189998
	0110	111	016520	016550	512005	0000	0575	5657	0.04			Correct TRMS Charges for Exp Org 016550	Yes	104581	6194455
	0110	111	016520	016550	512005	0000	0575	5653	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104564	6189387

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016520	016550	512005	0000	0575	5653	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104564	6066896
	0110	111	016520	016550	512005	0000	0575	5654	0.08			Correct TRMS Charges for Exp Org 016550	Yes	104564	6140822
	0110	111	016520	016550	512005	0000	0575	5653	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104564	6189388
	0110	111	016520	016550	512005	0000	0575	5657	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104579	5937473
	0110	111	016520	016550	512005	0000	0575	5657	0.37			Correct TRMS Charges for Exp Org 016550	Yes	104580	6181363
	0110	111	016520	016550	512005	0000	0575	5657	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104580	6194462
	0110	111	016520	016550	512005	0000	0575	5657	0.04			Correct TRMS Charges for Exp Org 016550	Yes	104581	6199245
	0110	111	016520	016550	512017	0000	0575	5653	0.05			Correct TRMS Charges for Exp Org 016550	Yes	104569	6169640
	0110	111	016520	016550	512017	0000	0575	5651	0.13			Correct TRMS Charges for Exp Org 016550	Yes	104569	6194609
	0110	111	016520	016550	512017	0000	0575	5651	0.06			Correct TRMS Charges for Exp Org 016550	Yes	104569	6194682
	0110	111	016520	016550	512017	0000	0575	5651	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104569	6196220
	0110	111	016520	016550	512017	0000	0575	5654	0.10			Correct TRMS Charges for Exp Org 016550	Yes	104569	6197068
	0110	111	016520	016550	512017	0000	0575	5654	0.07			Correct TRMS Charges for Exp Org 016550	Yes	104569	6198897
	0110	111	016520	016550	512017	0000	0575	5656	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104569	6198932
	0110	111	016520	016550	512017	0000	0575	5653	0.34			Correct TRMS Charges for Exp Org 016550	Yes	104569	6199523
	0110	111	016520	016550	512017	0000	0575	5653	0.06			Correct TRMS Charges for Exp Org 016550	Yes	104569	6199525
	0110	111	016520	016550	512017	0000	0575	5654	0.10			Correct TRMS Charges for Exp Org 016550	Yes	104569	6199574
	0110	111	016520	016550	512017	0000	0575	5653	0.06			Correct TRMS Charges for Exp Org 016550	Yes	104569	6199581
	0110	111	016520	016550	512017	0000	0575	5652	0.64			Correct TRMS Charges for Exp Org 016550	Yes	104569	6199783
	0110	111	016520	016550	512017	0000	0575	5654	0.18			Correct TRMS Charges for Exp Org 016550	Yes	104569	6200764
	0110	111	016520	016550	512017	0000	0575	5656	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104569	6200912
	0110	111	016520	016550	512017	0000	0575	5653	0.31			Correct TRMS Charges for Exp Org 016550	Yes	104569	6200987
	0110	111	016520	016550	512017	0000	0575	5652	0.19			Correct TRMS Charges for Exp Org 016550	Yes	104569	6202802
	0110	111	016520	016550	512017	0000	0575	5656	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104569	6202913
	0110	111	016520	016550	512017	0000	0575	5652	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104569	6202994
	0110	111	016520	016550	512017	0000	0575	5654	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104569	6203166
	0110	111	016520	016550	512017	0000	0575	5651	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104569	6203248
	0110	111	016520	016550	512017	0000	0575	5654	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104569	6203515
	0110	111	016520	016550	512017	0000	0575	5652	0.13			Correct TRMS Charges for Exp Org 016550	Yes	104569	6203659
	0110	111	016520	016550	512017	0000	0575	5651	0.07			Correct TRMS Charges for Exp Org 016550	Yes	104569	6203692
	0110	111	016520	016550	512017	0000	0575	5656	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104569	6204868
	0110	111	016520	016550	512017	0000	0575	5654	0.09			Correct TRMS Charges for Exp Org 016550	Yes	104569	6205504
	0110	111	016520	016550	512017	0000	0575	5651	0.15			Correct TRMS Charges for Exp Org 016550	Yes	104569	6205948
	0110	111	016520	016550	512017	0000	0575	5654	0.06			Correct TRMS Charges for Exp Org 016550	Yes	104569	6208236
	0110	111	016520	016550	512017	0000	0575	5652	0.17			Correct TRMS Charges for Exp Org 016550	Yes	104569	6208240

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016520	016550	512017	0000	0575	5653	0.27			Correct TRMS Charges for Exp Org 016550	Yes	104569	6208378
	0110	111	016520	016550	512017	0000	0575	5653	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104569	5964845
	0110	111	016520	016550	512017	0000	0575	5653	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104569	6074850
	0110	111	016520	016550	512017	0000	0575	5652	0.06			Correct TRMS Charges for Exp Org 016550	Yes	104569	6124184
	0110	111	016520	016550	512017	0000	0575	5653	0.30			Correct TRMS Charges for Exp Org 016550	Yes	104569	6140924
	0110	111	016520	016550	512017	0000	0575	5652	0.04			Correct TRMS Charges for Exp Org 016550	Yes	104569	6145061
	0110	111	016520	016550	512017	0000	0575	5652	0.04			Correct TRMS Charges for Exp Org 016550	Yes	104569	6145172
	0110	111	016520	016550	512017	0000	0575	5651	0.08			Correct TRMS Charges for Exp Org 016550	Yes	124859	6177986
	0110	111	016520	016550	512017	0000	0575	5651	0.07			Correct TRMS Charges for Exp Org 016550	Yes	124859	6192386
	0110	111	016520	016550	512017	0000	0575	5653	1.34			Correct TRMS Charges for Exp Org 016550	Yes	124861	6097001
	0110	111	016520	016550	512017	0000	0575	5651	0.07			Correct TRMS Charges for Exp Org 016550	Yes	124859	6128035
	0110	111	016520	016550	512017	0000	0575	5651	0.19			Correct TRMS Charges for Exp Org 016550	Yes	124859	6140092
	0110	111	016520	016550	512017	0000	0575	5651	0.07			Correct TRMS Charges for Exp Org 016550	Yes	124859	6169584
	0110	111	016520	016550	512017	0000	0575	5652	0.14			Correct TRMS Charges for Exp Org 016550	Yes	104569	6181250
	0110	111	016520	016550	512017	0000	0575	5654	0.22			Correct TRMS Charges for Exp Org 016550	Yes	104569	6181856
	0110	111	016520	016550	512017	0000	0575	5652	0.15			Correct TRMS Charges for Exp Org 016550	Yes	104569	6183981
	0110	111	016520	016550	512017	0000	0575	5654	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104569	6185315
	0110	111	016520	016550	512017	0000	0575	5651	0.22			Correct TRMS Charges for Exp Org 016550	Yes	104569	6191636
	0110	111	016520	016550	512017	0000	0575	5653	6.36			Correct TRMS Charges for Exp Org 016550	Yes	104569	6192257
	0110	111	016520	016550	512017	0000	0575	5657	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104569	6192528
	0110	111	016520	016550	512017	0000	0575	5657	0.04			Correct TRMS Charges for Exp Org 016550	Yes	104569	6193395
	0110	111	016520	016550	512017	0000	0575	5652	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104569	6194405
	0110	111	016520	016550	512100	0000	0575	5653	0.10			Correct TRMS Charges for Exp Org 016550	Yes	124861	6179471
	0110	111	016520	016550	512100	0000	0575	5653	1.47			Correct TRMS Charges for Exp Org 016550	Yes	124861	6181423
	0110	111	016520	016550	512100	0000	0575	5653	5.20			Correct TRMS Charges for Exp Org 016550	Yes	124861	6181473
	0110	111	016520	016550	512100	0000	0575	5653	0.13			Correct TRMS Charges for Exp Org 016550	Yes	124861	6181475
	0110	111	016520	016550	512100	0000	0575	5653	0.50			Correct TRMS Charges for Exp Org 016550	Yes	124861	6181478
	0110	111	016520	016550	512100	0000	0575	5653	2.32			Correct TRMS Charges for Exp Org 016550	Yes	124861	6181479
	0110	111	016520	016550	512100	0000	0575	5653	0.34			Correct TRMS Charges for Exp Org 016550	Yes	124861	6181955
	0110	111	016520	016550	512100	0000	0575	5653	0.45			Correct TRMS Charges for Exp Org 016550	Yes	124861	6183898
	0110	111	016520	016550	512100	0000	0575	5651	0.18			Correct TRMS Charges for Exp Org 016550	Yes	124859	6177939
	0110	111	016520	016550	512100	0000	0575	5651	0.17			Correct TRMS Charges for Exp Org 016550	Yes	124859	6177940
	0110	111	016520	016550	512100	0000	0575	5651	0.15			Correct TRMS Charges for Exp Org 016550	Yes	124859	6177941
	0110	111	016520	016550	512100	0000	0575	5651	0.18			Correct TRMS Charges for Exp Org 016550	Yes	124859	6177942
	0110	111	016520	016550	512100	0000	0575	5651	0.21			Correct TRMS Charges for Exp Org 016550	Yes	124859	6177943

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Group ID	Value: 8386
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Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016520	016550	512100	0000	0575	5651	0.08			Correct TRMS Charges for Exp Org 016550	Yes	124859	6177944
	0110	111	016520	016550	512100	0000	0575	5651	0.37			Correct TRMS Charges for Exp Org 016550	Yes	124859	6177988
	0110	111	016520	016550	512100	0000	0575	5651	0.10			Correct TRMS Charges for Exp Org 016550	Yes	124859	6177989
	0110	111	016520	016550	512100	0000	0575	5651	0.18			Correct TRMS Charges for Exp Org 016550	Yes	124859	6177990
	0110	111	016520	016550	512100	0000	0575	5651	0.26			Correct TRMS Charges for Exp Org 016550	Yes	124859	6177992
	0110	111	016520	016550	512100	0000	0575	5651	0.07			Correct TRMS Charges for Exp Org 016550	Yes	124859	6177993
	0110	111	016520	016550	512100	0000	0575	5651	0.10			Correct TRMS Charges for Exp Org 016550	Yes	124859	6177994
	0110	111	016520	016550	512100	0000	0575	5651	0.20			Correct TRMS Charges for Exp Org 016550	Yes	124859	6177995
	0110	111	016520	016550	512100	0000	0575	5651	0.11			Correct TRMS Charges for Exp Org 016550	Yes	124859	6177996
	0110	111	016520	016550	512100	0000	0575	5653	0.66			Correct TRMS Charges for Exp Org 016550	Yes	124861	6152496
	0110	111	016520	016550	512100	0000	0575	5653	0.37			Correct TRMS Charges for Exp Org 016550	Yes	124861	6152666
	0110	111	016520	016550	512100	0000	0575	5653	0.23			Correct TRMS Charges for Exp Org 016550	Yes	124861	6152667
	0110	111	016520	016550	512100	0000	0575	5653	0.73			Correct TRMS Charges for Exp Org 016550	Yes	124861	6152698
	0110	111	016520	016550	512100	0000	0575	5653	0.10			Correct TRMS Charges for Exp Org 016550	Yes	124861	6153329
	0110	111	016520	016550	512100	0000	0575	5653	0.83			Correct TRMS Charges for Exp Org 016550	Yes	124861	6153331
	0110	111	016520	016550	512100	0000	0575	5653	0.29			Correct TRMS Charges for Exp Org 016550	Yes	124861	6155512
	0110	111	016520	016550	512100	0000	0575	5653	0.29			Correct TRMS Charges for Exp Org 016550	Yes	124861	6155676
	0110	111	016520	016550	512100	0000	0575	5653	2.98			Correct TRMS Charges for Exp Org 016550	Yes	124861	6156002
	0110	111	016520	016550	512100	0000	0575	5653	1.14			Correct TRMS Charges for Exp Org 016550	Yes	124861	6158643
	0110	111	016520	016550	512100	0000	0575	5653	0.12			Correct TRMS Charges for Exp Org 016550	Yes	124861	6158644
	0110	111	016520	016550	512100	0000	0575	5653	0.14			Correct TRMS Charges for Exp Org 016550	Yes	124861	6158645
	0110	111	016520	016550	512100	0000	0575	5653	0.33			Correct TRMS Charges for Exp Org 016550	Yes	124861	6159097
	0110	111	016520	016550	512100	0000	0575	5653	0.15			Correct TRMS Charges for Exp Org 016550	Yes	124861	6167748
	0110	111	016520	016550	512100	0000	0575	5651	0.06			Correct TRMS Charges for Exp Org 016550	Yes	124859	6151302
	0110	111	016520	016550	512100	0000	0575	5651	0.06			Correct TRMS Charges for Exp Org 016550	Yes	124859	6151304
	0110	111	016520	016550	512100	0000	0575	5651	0.12			Correct TRMS Charges for Exp Org 016550	Yes	124859	6153007
	0110	111	016520	016550	512100	0000	0575	5651	0.57			Correct TRMS Charges for Exp Org 016550	Yes	124859	6156034
	0110	111	016520	016550	512100	0000	0575	5651	0.16			Correct TRMS Charges for Exp Org 016550	Yes	124859	6157840
	0110	111	016520	016550	512100	0000	0575	5651	0.16			Correct TRMS Charges for Exp Org 016550	Yes	124859	6159775
	0110	111	016520	016550	512100	0000	0575	5651	0.03			Correct TRMS Charges for Exp Org 016550	Yes	124859	6165769
	0110	111	016520	016550	512100	0000	0575	5651	0.17			Correct TRMS Charges for Exp Org 016550	Yes	124859	6169986
	0110	111	016520	016550	512100	0000	0575	5654	0.03			Correct TRMS Charges for Exp Org 016550	Yes	104585	6199147
	0110	111	016520	016550	512100	0000	0575	5654	0.07			Correct TRMS Charges for Exp Org 016550	Yes	104585	6199486
	0110	111	016520	016550	512100	0000	0575	5653	0.04			Correct TRMS Charges for Exp Org 016550	Yes	104585	6199489
	0110	111	016520	016550	512100	0000	0575	5652	0.06			Correct TRMS Charges for Exp Org 016550	Yes	104585	6199649

Template Type: Functional Journal
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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016520	016550	512100	0000	0575	5653	0.07			Correct TRMS Charges for Exp Org 016550	Yes	104585	6199749
	0110	111	016520	016550	512100	0000	0575	5654	0.07			Correct TRMS Charges for Exp Org 016550	Yes	104585	6199811
	0110	111	016520	016550	512100	0000	0575	5653	0.04			Correct TRMS Charges for Exp Org 016550	Yes	104585	6200801
	0110	111	016520	016550	512100	0000	0575	5653	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104585	6200802
	0110	111	016520	016550	512100	0000	0575	5653	0.04			Correct TRMS Charges for Exp Org 016550	Yes	104585	6200803
	0110	111	016520	016550	512100	0000	0575	5652	0.42			Correct TRMS Charges for Exp Org 016550	Yes	104585	6201247
	0110	111	016520	016550	512100	0000	0575	5654	0.28			Correct TRMS Charges for Exp Org 016550	Yes	104585	6201441
	0110	111	016520	016550	512100	0000	0575	5652	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104585	6201781
	0110	111	016520	016550	512100	0000	0575	5651	0.07			Correct TRMS Charges for Exp Org 016550	Yes	104585	6201934
	0110	111	016520	016550	512100	0000	0575	5651	0.56			Correct TRMS Charges for Exp Org 016550	Yes	104585	6202883
	0110	111	016520	016550	512100	0000	0575	5652	0.10			Correct TRMS Charges for Exp Org 016550	Yes	104585	6202993
	0110	111	016520	016550	512100	0000	0575	5654	0.03			Correct TRMS Charges for Exp Org 016550	Yes	104585	6203882
	0110	111	016520	016550	512100	0000	0575	5651	0.17			Correct TRMS Charges for Exp Org 016550	Yes	104585	6204943
	0110	111	016520	016550	512100	0000	0575	5654	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104585	6205442
	0110	111	016520	016550	512100	0000	0575	5651	0.10			Correct TRMS Charges for Exp Org 016550	Yes	104585	6205473
	0110	111	016520	016550	512100	0000	0575	5654	0.38			Correct TRMS Charges for Exp Org 016550	Yes	104588	6204039
	0110	111	016520	016550	512100	0000	0575	5654	0.14			Correct TRMS Charges for Exp Org 016550	Yes	104588	6205300
	0110	111	016520	016550	512100	0000	0575	5651	0.95			Correct TRMS Charges for Exp Org 016550	Yes	124859	6178000
	0110	111	016520	016550	512100	0000	0575	5651	1.12			Correct TRMS Charges for Exp Org 016550	Yes	124859	6178001
	0110	111	016520	016550	512100	0000	0575	5651	6.23			Correct TRMS Charges for Exp Org 016550	Yes	124859	6178003
	0110	111	016520	016550	512100	0000	0575	5651	0.27			Correct TRMS Charges for Exp Org 016550	Yes	124859	6178004
	0110	111	016520	016550	512100	0000	0575	5651	0.21			Correct TRMS Charges for Exp Org 016550	Yes	124859	6178006
	0110	111	016520	016550	512100	0000	0575	5651	0.27			Correct TRMS Charges for Exp Org 016550	Yes	124859	6178059
	0110	111	016520	016550	512100	0000	0575	5651	0.05			Correct TRMS Charges for Exp Org 016550	Yes	124859	6178944
	0110	111	016520	016550	512100	0000	0575	5651	0.57			Correct TRMS Charges for Exp Org 016550	Yes	124859	6181944
	0110	111	016520	016550	512100	0000	0575	5651	0.06			Correct TRMS Charges for Exp Org 016550	Yes	124859	6190925
	0110	111	016520	016550	512100	0000	0575	5651	0.09			Correct TRMS Charges for Exp Org 016550	Yes	124859	6199164
	0110	111	016520	016550	512100	0000	0575	5651	0.04			Correct TRMS Charges for Exp Org 016550	Yes	124859	6199701
	0110	111	016520	016550	512100	0000	0575	5651	0.21			Correct TRMS Charges for Exp Org 016550	Yes	124859	6200014
	0110	111	016520	016550	512100	0000	0575	5651	0.51			Correct TRMS Charges for Exp Org 016550	Yes	124859	6200046
	0110	111	016520	016550	512100	0000	0575	5657	0.07			Correct TRMS Charges for Exp Org 016550	Yes	124859	6201240
	0110	111	016520	016550	512100	0000	0575	5653	0.03			Correct TRMS Charges for Exp Org 016550	Yes	124861	5587637
	0110	111	016520	016550	512100	0000	0575	5653	0.44			Correct TRMS Charges for Exp Org 016550	Yes	124861	5604404
	0110	111	016520	016550	512100	0000	0575	5653	0.93			Correct TRMS Charges for Exp Org 016550	Yes	124861	5792459
	0110	111	016520	016550	512100	0000	0575	5653	1.04			Correct TRMS Charges for Exp Org 016550	Yes	124861	5867892

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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
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Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016520	016550	512100	0000	0575	5653	0.07			Correct TRMS Charges for Exp Org 016550	Yes	124861	5961567
	0110	111	016520	016550	512100	0000	0575	5653	0.02			Correct TRMS Charges for Exp Org 016550	Yes	124861	6017844
	0110	111	016520	016550	512100	0000	0575	5653	0.33			Correct TRMS Charges for Exp Org 016550	Yes	124861	6080290
	0110	111	016520	016550	512100	0000	0575	5653	1.12			Correct TRMS Charges for Exp Org 016550	Yes	124861	6103612
	0110	111	016520	016550	512100	0000	0575	5653	0.80			Correct TRMS Charges for Exp Org 016550	Yes	124861	6111668
	0110	111	016520	016550	512100	0000	0575	5653	0.04			Correct TRMS Charges for Exp Org 016550	Yes	124861	6138043
	0110	111	016520	016550	512100	0000	0575	5653	0.04			Correct TRMS Charges for Exp Org 016550	Yes	124861	6146703
	0110	111	016520	016550	512100	0000	0575	5656	0.51			Correct TRMS Charges for Exp Org 016550	Yes	104591	6168251
	0110	111	016520	016550	512100	0000	0575	5656	0.07			Correct TRMS Charges for Exp Org 016550	Yes	104591	6201354
	0110	111	016520	016550	512100	0000	0575	5653	0.17			Correct TRMS Charges for Exp Org 016550	Yes	124861	6178111
	0110	111	016520	016550	512100	0000	0575	5653	0.12			Correct TRMS Charges for Exp Org 016550	Yes	124861	6178112
	0110	111	016520	016550	512100	0000	0575	5651	0.07			Correct TRMS Charges for Exp Org 016550	Yes	104583	6178030
	0110	111	016520	016550	512100	0000	0575	5651	0.07			Correct TRMS Charges for Exp Org 016550	Yes	104583	6181954
	0110	111	016520	016550	512100	0000	0575	5653	0.04			Correct TRMS Charges for Exp Org 016550	Yes	104583	6185382
	0110	111	016520	016550	512100	0000	0575	5651	0.01			Correct TRMS Charges for Exp Org 016550	Yes	104583	6188640
	0110	111	016520	016550	512100	0000	0575	5652	0.14			Correct TRMS Charges for Exp Org 016550	Yes	104583	6189158
	0110	111	016520	016550	512100	0000	0575	5654	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104583	6194441
	0110	111	016520	016550	512100	0000	0575	5653	0.07			Correct TRMS Charges for Exp Org 016550	Yes	104583	6197069
	0110	111	016520	016550	512100	0000	0575	5653	0.89			Correct TRMS Charges for Exp Org 016550	Yes	104583	6199120
	0110	111	016520	016550	512100	0000	0575	5651	0.12			Correct TRMS Charges for Exp Org 016550	Yes	104583	6199960
	0110	111	016520	016550	512100	0000	0575	5652	0.10			Correct TRMS Charges for Exp Org 016550	Yes	104585	6114590
	0110	111	016520	016550	512100	0000	0575	5651	0.08			Correct TRMS Charges for Exp Org 016550	Yes	104585	6131351
	0110	111	016520	016550	512100	0000	0575	5652	0.06			Correct TRMS Charges for Exp Org 016550	Yes	104585	6182914
	0110	111	016520	016550	512100	0000	0575	5652	0.24			Correct TRMS Charges for Exp Org 016550	Yes	104585	6183309
	0110	111	016520	016550	512100	0000	0575	5651	0.13			Correct TRMS Charges for Exp Org 016550	Yes	124859	6089781
	0110	111	016520	016550	512100	0000	0575	5651	0.10			Correct TRMS Charges for Exp Org 016550	Yes	124859	6108837
	0110	111	016520	016550	512100	0000	0575	5651	0.07			Correct TRMS Charges for Exp Org 016550	Yes	124859	6116401
	0110	111	016520	016550	512100	0000	0575	5651	1.17			Correct TRMS Charges for Exp Org 016550	Yes	124859	6118177
	0110	111	016520	016550	512100	0000	0575	5651	0.81			Correct TRMS Charges for Exp Org 016550	Yes	124859	6118179
	0110	111	016520	016550	512100	0000	0575	5657	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104578	6186326
	0110	111	016520	016550	512100	0000	0575	5657	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104578	6191038
	0110	111	016520	016550	512100	0000	0575	5657	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104578	6191039
	0110	111	016520	016550	512100	0000	0575	5657	0.08			Correct TRMS Charges for Exp Org 016550	Yes	104578	6192315
	0110	111	016520	016550	512100	0000	0575	5657	0.08			Correct TRMS Charges for Exp Org 016550	Yes	104578	6192330
	0110	111	016520	016550	512100	0000	0575	5657	0.04			Correct TRMS Charges for Exp Org 016550	Yes	104578	6195627

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016520	016550	512100	0000	0575	5657	0.06			Correct TRMS Charges for Exp Org 016550	Yes	104578	6203979
	0110	111	016520	016550	512100	0000	0575	5652	0.01			Correct TRMS Charges for Exp Org 016550	Yes	104578	6205314
	0110	111	016520	016550	512100	0000	0575	5655	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104578	6205317
	0110	111	016520	016550	512100	0000	0575	5651	0.01			Correct TRMS Charges for Exp Org 016550	Yes	104578	6205320
	0110	111	016520	016550	512100	0000	0575	5651	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104578	6205321
	0110	111	016520	016550	512100	0000	0575	5657	0.06			Correct TRMS Charges for Exp Org 016550	Yes	104578	6208094
	0110	111	016520	016550	512100	0000	0575	5657	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104578	6208166
	0110	111	016520	016550	512100	0000	0575	5657	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104578	6208168
	0110	111	016520	016550	512100	0000	0575	5651	0.84			Correct TRMS Charges for Exp Org 016550	Yes	104574	6169326
	0110	111	016520	016550	512100	0000	0575	5651	0.19			Correct TRMS Charges for Exp Org 016550	Yes	104574	6205932
	0110	111	016520	016550	512100	0000	0575	5654	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104585	6197024
	0110	111	016520	016550	512100	0000	0575	5654	0.05			Correct TRMS Charges for Exp Org 016550	Yes	104585	6197025
	0110	111	016520	016550	512100	0000	0575	5654	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104585	6197026
	0110	111	016520	016550	512100	0000	0575	5654	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104585	6197028
	0110	111	016520	016550	512100	0000	0575	5654	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104585	6197029
	0110	111	016520	016550	512100	0000	0575	5654	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104585	6197030
	0110	111	016520	016550	512100	0000	0575	5654	0.06			Correct TRMS Charges for Exp Org 016550	Yes	104585	6197031
	0110	111	016520	016550	512100	0000	0575	5654	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104585	6197032
	0110	111	016520	016550	512100	0000	0575	5654	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104585	6197033
	0110	111	016520	016550	512100	0000	0575	5654	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104585	6197035
	0110	111	016520	016550	512100	0000	0575	5654	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104585	6197036
	0110	111	016520	016550	512100	0000	0575	5654	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104585	6197037
	0110	111	016520	016550	512100	0000	0575	5654	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104585	6197040
	0110	111	016520	016550	512100	0000	0575	5654	0.03			Correct TRMS Charges for Exp Org 016550	Yes	104585	6197041
	0110	111	016520	016550	512100	0000	0575	5653	0.07			Correct TRMS Charges for Exp Org 016550	Yes	104585	6197047
	0110	111	016520	016550	512100	0000	0575	5653	0.10			Correct TRMS Charges for Exp Org 016550	Yes	104585	6197051
	0110	111	016520	016550	512100	0000	0575	5653	0.07			Correct TRMS Charges for Exp Org 016550	Yes	104585	6197052
	0110	111	016520	016550	512100	0000	0575	5653	0.07			Correct TRMS Charges for Exp Org 016550	Yes	104585	6197055
	0110	111	016520	016550	512100	0000	0575	5653	0.10			Correct TRMS Charges for Exp Org 016550	Yes	104585	6197056
	0110	111	016520	016550	512100	0000	0575	5653	0.04			Correct TRMS Charges for Exp Org 016550	Yes	104585	6198852
	0110	111	016520	016550	512100	0000	0575	5651	0.18			Correct TRMS Charges for Exp Org 016550	Yes	104583	6094842
	0110	111	016520	016550	512100	0000	0575	5651	0.08			Correct TRMS Charges for Exp Org 016550	Yes	104583	6177958
	0110	111	016520	016550	512100	0000	0575	5651	0.07			Correct TRMS Charges for Exp Org 016550	Yes	104583	6177959
	0110	111	016520	016550	512100	0000	0575	5651	0.07			Correct TRMS Charges for Exp Org 016550	Yes	104583	6177960
	0110	111	016520	016550	512100	0000	0575	5651	0.04			Correct TRMS Charges for Exp Org 016550	Yes	104583	6177961

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016520	016550	512100	0000	0575	5651	0.07			Correct TRMS Charges for Exp Org 016550	Yes	104583	6177962
	0110	111	016520	016550	512100	0000	0575	5651	0.07			Correct TRMS Charges for Exp Org 016550	Yes	104583	6177963
	0110	111	016520	016550	512100	0000	0575	5651	0.07			Correct TRMS Charges for Exp Org 016550	Yes	104577	6203974
	0110	111	016520	016550	512100	0000	0575	5652	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104577	6208315
	0110	111	016520	016550	512100	0000	0575	5651	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104577	6208671
	0110	111	016520	016550	512100	0000	0575	5657	0.05			Correct TRMS Charges for Exp Org 016550	Yes	104578	6111694
	0110	111	016520	016550	512100	0000	0575	5657	0.10			Correct TRMS Charges for Exp Org 016550	Yes	104578	6152447
	0110	111	016520	016550	512100	0000	0575	5657	0.10			Correct TRMS Charges for Exp Org 016550	Yes	104578	6152448
	0110	111	016520	016550	512100	0000	0575	5657	0.19			Correct TRMS Charges for Exp Org 016550	Yes	104578	6161391
	0110	111	016520	016550	512100	0000	0575	5657	0.17			Correct TRMS Charges for Exp Org 016550	Yes	104578	6167635
	0110	111	016520	016550	512100	0000	0575	5657	0.19			Correct TRMS Charges for Exp Org 016550	Yes	104578	6168519
	0110	111	016520	016550	512100	0000	0575	5654	1.38			Correct TRMS Charges for Exp Org 016550	Yes	104570	6178389
	0110	111	016520	016550	512100	0000	0575	5654	0.14			Correct TRMS Charges for Exp Org 016550	Yes	104570	6181087
	0110	111	016520	016550	512100	0000	0575	5651	0.24			Correct TRMS Charges for Exp Org 016550	Yes	104583	6200099
	0110	111	016520	016550	512100	0000	0575	5654	0.12			Correct TRMS Charges for Exp Org 016550	Yes	104583	6201325
	0110	111	016520	016550	512100	0000	0575	5654	0.25			Correct TRMS Charges for Exp Org 016550	Yes	104583	6203454
	0110	111	016520	016550	512100	0000	0575	5654	0.04			Correct TRMS Charges for Exp Org 016550	Yes	104583	6203456
	0110	111	016520	016550	512100	0000	0575	5654	0.14			Correct TRMS Charges for Exp Org 016550	Yes	104583	6203457
	0110	111	016520	016550	512100	0000	0575	5653	0.17			Correct TRMS Charges for Exp Org 016550	Yes	104583	6204779
	0110	111	016520	016550	512100	0000	0575	5657	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104578	6183794
	0110	111	016520	016550	512100	0000	0575	5657	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104578	6183795
	0110	111	016520	016550	512100	0000	0575	5657	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104578	6183796
	0110	111	016520	016550	512100	0000	0575	5657	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104578	6183797
	0110	111	016520	016550	512100	0000	0575	5654	0.05			Correct TRMS Charges for Exp Org 016550	Yes	104578	6184010
	0110	111	016520	016550	512100	0000	0575	5654	0.05			Correct TRMS Charges for Exp Org 016550	Yes	104578	6184011
	0110	111	016520	016550	512100	0000	0575	5654	0.05			Correct TRMS Charges for Exp Org 016550	Yes	104578	6184012
	0110	111	016520	016550	512100	0000	0575	5656	0.04			Correct TRMS Charges for Exp Org 016550	Yes	104578	6184028
	0110	111	016520	016550	512100	0000	0575	5655	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104578	6186317
	0110	111	016520	016550	512100	0000	0575	5655	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104578	6186318
	0110	111	016520	016550	512100	0000	0575	5657	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104578	6186325
	0110	111	016520	016550	512100	0000	0575	5651	0.03			Correct TRMS Charges for Exp Org 016550	Yes	104570	6181369
	0110	111	016520	016550	512100	0000	0575	5653	0.04			Correct TRMS Charges for Exp Org 016550	Yes	104570	6184046
	0110	111	016520	016550	512100	0000	0575	5653	0.03			Correct TRMS Charges for Exp Org 016550	Yes	104570	6195657
	0110	111	016520	016550	512100	0000	0575	5651	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104570	6195862
	0110	111	016520	016550	512100	0000	0575	5652	0.04			Correct TRMS Charges for Exp Org 016550	Yes	104570	6196241

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016520	016550	512100	0000	0575	5653	0.04			Correct TRMS Charges for Exp Org 016550	Yes	104570	6199053
	0110	111	016520	016550	512100	0000	0575	5654	0.04			Correct TRMS Charges for Exp Org 016550	Yes	104570	6200812
	0110	111	016520	016550	512100	0000	0575	5651	0.04			Correct TRMS Charges for Exp Org 016550	Yes	104570	6201666
	0110	111	016520	016550	512100	0000	0575	5651	0.06			Correct TRMS Charges for Exp Org 016550	Yes	104570	6201673
	0110	111	016520	016550	512100	0000	0575	5653	1.48			Correct TRMS Charges for Exp Org 016550	Yes	104570	6201816
	0110	111	016520	016550	512100	0000	0575	5651	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104570	6201852
	0110	111	016520	016550	512100	0000	0575	5654	0.03			Correct TRMS Charges for Exp Org 016550	Yes	104570	6203813
	0110	111	016520	016550	512100	0000	0575	5654	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104570	6205348
	0110	111	016520	016550	512100	0000	0575	5654	0.04			Correct TRMS Charges for Exp Org 016550	Yes	104570	6208463
	0110	111	016520	016550	512100	0000	0575	5651	0.31			Correct TRMS Charges for Exp Org 016550	Yes	104571	6169370
	0110	111	016520	016550	512100	0000	0575	5651	0.64			Correct TRMS Charges for Exp Org 016550	Yes	104571	6174811
	0110	111	016520	016550	512100	0000	0575	5654	0.08			Correct TRMS Charges for Exp Org 016550	Yes	104571	6199143
	0110	111	016520	016550	512100	0000	0575	5651	0.10			Correct TRMS Charges for Exp Org 016550	Yes	104571	6199550
	0110	111	016520	016550	512100	0000	0575	5654	0.07			Correct TRMS Charges for Exp Org 016550	Yes	104571	6201806
	0110	111	016520	016550	512100	0000	0575	5654	0.40			Correct TRMS Charges for Exp Org 016550	Yes	104571	6201906
	0110	111	016520	016550	512100	0000	0575	5654	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104571	6203164
	0110	111	016520	016550	512100	0000	0575	5651	0.23			Correct TRMS Charges for Exp Org 016550	Yes	104571	6208383
	0110	111	016520	016550	512100	0000	0575	5651	0.12			Correct TRMS Charges for Exp Org 016550	Yes	104570	5899781
	0110	111	016520	016550	512100	0000	0575	5652	0.13			Correct TRMS Charges for Exp Org 016550	Yes	104570	6153000
	0110	111	016520	016550	512100	0000	0575	5652	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104577	5874668
	0110	111	016520	016550	512100	0000	0575	5652	0.22			Correct TRMS Charges for Exp Org 016550	Yes	104577	6144501
	0110	111	016520	016550	512100	0000	0575	5652	0.03			Correct TRMS Charges for Exp Org 016550	Yes	104577	6195614
	0110	111	016520	016550	512100	0000	0575	5651	0.07			Correct TRMS Charges for Exp Org 016550	Yes	104577	6195970
	0110	111	016520	016550	512100	0000	0575	5651	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104577	6196504
	0110	111	016520	016550	512100	0000	0575	5653	17.82			Correct TRMS Charges for Exp Org 016550	Yes	104577	6200877
	0110	111	016520	016550	512100	0000	0575	5651	0.07			Correct TRMS Charges for Exp Org 016550	Yes	104577	6201825
	0110	111	016520	016550	512100	0000	0575	5651	0.03			Correct TRMS Charges for Exp Org 016550	Yes	104577	6203739
	0110	111	016520	016550	513100	0000	0575	5653	0.02			Correct TRMS Charges for Exp Org 016550	Yes	124861	6181476
	0110	111	016520	016550	513100	0000	0575	5653	0.07			Correct TRMS Charges for Exp Org 016550	Yes	124861	6181798
	0110	111	016520	016550	513100	0000	0575	5653	0.37			Correct TRMS Charges for Exp Org 016550	Yes	124861	6183112
	0110	111	016520	016550	513100	0000	0575	5651	0.07			Correct TRMS Charges for Exp Org 016550	Yes	124859	6174496
	0110	111	016520	016550	513100	0000	0575	5651	1.26			Correct TRMS Charges for Exp Org 016550	Yes	124859	6177856
	0110	111	016520	016550	513100	0000	0575	5651	0.10			Correct TRMS Charges for Exp Org 016550	Yes	124859	6177927
	0110	111	016520	016550	513100	0000	0575	5651	0.58			Correct TRMS Charges for Exp Org 016550	Yes	124859	6177928
	0110	111	016520	016550	513100	0000	0575	5651	0.26			Correct TRMS Charges for Exp Org 016550	Yes	124859	6177929

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016520	016550	513100	0000	0575	5651	0.02			Correct TRMS Charges for Exp Org 016550	Yes	124859	6177971
	0110	111	016520	016550	513100	0000	0575	5651	0.02			Correct TRMS Charges for Exp Org 016550	Yes	124859	6177972
	0110	111	016520	016550	513100	0000	0575	5651	0.35			Correct TRMS Charges for Exp Org 016550	Yes	124859	6177979
	0110	111	016520	016550	513100	0000	0575	5651	2.38			Correct TRMS Charges for Exp Org 016550	Yes	124859	6177997
	0110	111	016520	016550	513100	0000	0575	5653	0.15			Correct TRMS Charges for Exp Org 016550	Yes	124861	6152454
	0110	111	016520	016550	513100	0000	0575	5653	0.26			Correct TRMS Charges for Exp Org 016550	Yes	124861	6153435
	0110	111	016520	016550	513100	0000	0575	5653	0.12			Correct TRMS Charges for Exp Org 016550	Yes	124861	6153440
	0110	111	016520	016550	513100	0000	0575	5653	0.07			Correct TRMS Charges for Exp Org 016550	Yes	124861	6175645
	0110	111	016520	016550	513100	0000	0575	5652	0.55			Correct TRMS Charges for Exp Org 016550	Yes	104573	6169765
	0110	111	016520	016550	513100	0000	0575	5651	0.05			Correct TRMS Charges for Exp Org 016550	Yes	104573	6194678
	0110	111	016520	016550	513100	0000	0575	5651	0.07			Correct TRMS Charges for Exp Org 016550	Yes	104573	6196233
	0110	111	016520	016550	513100	0000	0575	5654	0.04			Correct TRMS Charges for Exp Org 016550	Yes	104573	6199062
	0110	111	016520	016550	513100	0000	0575	5651	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104573	6203707
	0110	111	016520	016550	513100	0000	0575	5653	0.07			Correct TRMS Charges for Exp Org 016550	Yes	104573	6205640
	0110	111	016520	016550	513100	0000	0575	5653	0.19			Correct TRMS Charges for Exp Org 016550	Yes	104566	5983592
	0110	111	016520	016550	513100	0000	0575	5651	0.29			Correct TRMS Charges for Exp Org 016550	Yes	104566	6077863
	0110	111	016520	016550	513100	0000	0575	5651	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104575	6183800
	0110	111	016520	016550	513100	0000	0575	5652	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104575	6184051
	0110	111	016520	016550	513100	0000	0575	5651	0.20			Correct TRMS Charges for Exp Org 016550	Yes	104575	6196914
	0110	111	016520	016550	513100	0000	0575	5657	5.78			Correct TRMS Charges for Exp Org 016550	Yes	104582	6174806
	0110	111	016520	016550	513100	0000	0575	5657	0.15			Correct TRMS Charges for Exp Org 016550	Yes	104582	6203377
	0110	111	016520	016550	513100	0000	0575	5656	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104589	6198935
	0110	111	016520	016550	513100	0000	0575	5655	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104589	6199955
	0110	111	016520	016550	513100	0000	0575	5655	0.11			Correct TRMS Charges for Exp Org 016550	Yes	104589	6200011
	0110	111	016520	016550	513100	0000	0575	5656	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104589	6200913
	0110	111	016520	016550	513100	0000	0575	5656	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104589	6202915
	0110	111	016520	016550	513100	0000	0575	5656	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104589	6204870
	0110	111	016520	016550	513100	0000	0575	5654	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104590	6029219
	0110	111	016520	016550	513100	0000	0575	5653	0.01			Correct TRMS Charges for Exp Org 016550	Yes	104590	6155162
	0110	111	016520	016550	513100	0000	0575	5653	0.07			Correct TRMS Charges for Exp Org 016550	Yes	104590	6167638
	0110	111	016520	016550	513100	0000	0575	5651	0.81			Correct TRMS Charges for Exp Org 016550	Yes	104590	6174764
	0110	111	016520	016550	513100	0000	0575	5653	1.69			Correct TRMS Charges for Exp Org 016550	Yes	124858	6114144
	0110	111	016520	016550	513100	0000	0575	5651	0.01			Correct TRMS Charges for Exp Org 016550	Yes	124859	6123313
	0110	111	016520	016550	513100	0000	0575	5651	0.51			Correct TRMS Charges for Exp Org 016550	Yes	124859	6123970
	0110	111	016520	016550	513100	0000	0575	5651	0.02			Correct TRMS Charges for Exp Org 016550	Yes	124859	6127261

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016520	016550	513100	0000	0575	5651	0.41			Correct TRMS Charges for Exp Org 016550	Yes	124859	6140075
	0110	111	016520	016550	513100	0000	0575	5651	0.03			Correct TRMS Charges for Exp Org 016550	Yes	124859	6141631
	0110	111	016520	016550	513100	0000	0575	5651	0.06			Correct TRMS Charges for Exp Org 016550	Yes	124859	6141638
	0110	111	016520	016550	513100	0000	0575	5651	0.52			Correct TRMS Charges for Exp Org 016550	Yes	124859	6158576
	0110	111	016520	016550	513100	0000	0575	5651	0.20			Correct TRMS Charges for Exp Org 016550	Yes	124859	6163549
	0110	111	016520	016550	513100	0000	0575	5651	1.96			Correct TRMS Charges for Exp Org 016550	Yes	124859	6167510
	0110	111	016520	016550	513100	0000	0575	5651	0.27			Correct TRMS Charges for Exp Org 016550	Yes	124859	6169583
	0110	111	016520	016550	513100	0000	0575	5655	0.06			Correct TRMS Charges for Exp Org 016550	Yes	104588	6109096
	0110	111	016520	016550	513100	0000	0575	5655	0.06			Correct TRMS Charges for Exp Org 016550	Yes	104588	6134556
	0110	111	016520	016550	513100	0000	0575	5654	1.70			Correct TRMS Charges for Exp Org 016550	Yes	104588	6175852
	0110	111	016520	016550	513100	0000	0575	5655	0.01			Correct TRMS Charges for Exp Org 016550	Yes	104588	6179356
	0110	111	016520	016550	513100	0000	0575	5655	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104588	6190174
	0110	111	016520	016550	513100	0000	0575	5655	0.04			Correct TRMS Charges for Exp Org 016550	Yes	104588	6200000
	0110	111	016520	016550	513100	0000	0575	5655	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104588	6201674
	0110	111	016520	016550	513100	0000	0575	5651	0.05			Correct TRMS Charges for Exp Org 016550	Yes	104588	6203444
	0110	111	016520	016550	513100	0000	0575	5651	0.18			Correct TRMS Charges for Exp Org 016550	Yes	124859	6179424
	0110	111	016520	016550	513100	0000	0575	5651	0.05			Correct TRMS Charges for Exp Org 016550	Yes	124859	6179425
	0110	111	016520	016550	513100	0000	0575	5651	0.07			Correct TRMS Charges for Exp Org 016550	Yes	124859	6181064
	0110	111	016520	016550	513100	0000	0575	5651	0.06			Correct TRMS Charges for Exp Org 016550	Yes	124859	6196815
	0110	111	016520	016550	513100	0000	0575	5651	4.22			Correct TRMS Charges for Exp Org 016550	Yes	124859	6196871
	0110	111	016520	016550	513100	0000	0575	5651	0.07			Correct TRMS Charges for Exp Org 016550	Yes	124859	6199016
	0110	111	016520	016550	513100	0000	0575	5651	0.07			Correct TRMS Charges for Exp Org 016550	Yes	124859	6199636
	0110	111	016520	016550	513100	0000	0575	5653	0.05			Correct TRMS Charges for Exp Org 016550	Yes	124861	6093034
	0110	111	016520	016550	513100	0000	0575	5653	0.07			Correct TRMS Charges for Exp Org 016550	Yes	124861	6107069
	0110	111	016520	016550	513100	0000	0575	5653	0.05			Correct TRMS Charges for Exp Org 016550	Yes	124861	6113807
	0110	111	016520	016550	513100	0000	0575	5653	0.04			Correct TRMS Charges for Exp Org 016550	Yes	124861	6144884
	0110	111	016520	016550	513100	0000	0575	5654	0.03			Correct TRMS Charges for Exp Org 016550	Yes	104590	6178972
	0110	111	016520	016550	513100	0000	0575	5651	0.04			Correct TRMS Charges for Exp Org 016550	Yes	104590	6181892
	0110	111	016520	016550	513100	0000	0575	5651	0.04			Correct TRMS Charges for Exp Org 016550	Yes	104590	6186634
	0110	111	016520	016550	513100	0000	0575	5651	0.06			Correct TRMS Charges for Exp Org 016550	Yes	104590	6189364
	0110	111	016520	016550	513100	0000	0575	5653	0.04			Correct TRMS Charges for Exp Org 016550	Yes	104590	6194150
	0110	111	016520	016550	513100	0000	0575	5654	0.06			Correct TRMS Charges for Exp Org 016550	Yes	104590	6202888
	0110	111	016520	016550	513100	0000	0575	5651	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104590	6203094
	0110	111	016520	016550	513100	0000	0575	5652	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104590	6203095
	0110	111	016520	016550	513100	0000	0575	5654	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104590	6203097

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016520	016550	513100	0000	0575	5651	0.02			Correct TRMS Charges for Exp Org 016550	Yes	104590	6203357
	0110	111	016520	016550	513100	0000	0575	5653	0.05			Correct TRMS Charges for Exp Org 016550	Yes	124861	6179049
	0110	111	016520	016550	514100	0000	0575	5657	1.43			Correct TRMS Charges for Exp Org 016550	Yes	104582	6185658
	0110	111	016520	016550	514100	0000	0575	5657		0.47		Correct TRMS Charges for Exp Org 016550	Yes	126942	6192530
	0110	111	016520	016570	108901	0000	0575	5651	0.11			Correct TRMS Charges for Exp Org 016570	Yes	132626	6183718
	0110	111	016520	016570	501090	0000	0575	5657	28.33			Correct TRMS Charges for Exp Org 016570	Yes	GH50106	5657
	0110	111	016520	016570	506100	0000	0575	5657	0.54			Correct TRMS Charges for Exp Org 016570	Yes	127031	TRAINING
	0110	111	016520	016570	506100	0000	0575	5657	0.06			Correct TRMS Charges for Exp Org 016570	Yes	GH50604	5657
	0110	111	016520	016570	511100	0000	0575	5657	0.04			Correct TRMS Charges for Exp Org 016570	Yes	124859	6199923
	0110	111	016520	016570	512005	0000	0575	5657	0.04			Correct TRMS Charges for Exp Org 016570	Yes	104660	6200025
	0110	111	016520	016570	512100	0000	0575	5657	0.20			Correct TRMS Charges for Exp Org 016570	Yes	124859	6188429
	0110	111	016520	016570	512100	0000	0575	5657	0.04			Correct TRMS Charges for Exp Org 016570	Yes	104578	6201046
	0110	111	016520	016570	512100	0000	0575	5652	0.04			Correct TRMS Charges for Exp Org 016570	Yes	104578	6200885
	0110	111	016520	016570	512100	0000	0575	5657	0.03			Correct TRMS Charges for Exp Org 016570	Yes	104578	6199328
	0110	111	016520	016570	512100	0000	0575	5657	0.03			Correct TRMS Charges for Exp Org 016570	Yes	104578	6199327
	0110	111	016520	016570	512100	0000	0575	5657	5.81			Correct TRMS Charges for Exp Org 016570	Yes	104578	5657
	0110	111	016520	016570	512100	0000	0575	5657	0.20			Correct TRMS Charges for Exp Org 016570	Yes	104578	6185888
	0110	111	016520	016570	513100	0000	0575	5651	0.15			Correct TRMS Charges for Exp Org 016570	Yes	124859	6175577
	0110	111	016520	016630	107001	0000	0575	5655		2.20		Correct TRMS Charges for Exp Org 016630	Yes	130580	6180924
	0110	303	016520	016630	163002	0000	0575	0000		385.71		Correct TRMS Charges for Exp Org 016630	Yes	MSO016520	16330
	0110	111	016520	016630	500100	0000	0575	5657		125.19		Correct TRMS Charges for Exp Org 016630	Yes	GH50001	5657
	0110	111	016520	016630	506100	0000	0575	5657		52.06		Correct TRMS Charges for Exp Org 016630	Yes	GH50603	5657
	0110	111	016520	016630	510100	0000	0575	5657		71.04		Correct TRMS Charges for Exp Org 016630	Yes	GH51001	5657
	0110	111	016520	016630	511100	0000	0575	5651		3.57		Correct TRMS Charges for Exp Org 016630	Yes	124859	6177920
	0110	111	016520	016630	511100	0000	0575	5657		2.20		Correct TRMS Charges for Exp Org 016630	Yes	124859	6199923
	0110	111	016520	016630	512100	0000	0575	5651		2.20		Correct TRMS Charges for Exp Org 016630	Yes	124859	6177994
	0110	111	016520	016630	512100	0000	0575	5651		2.75		Correct TRMS Charges for Exp Org 016630	Yes	124859	6169986
	0110	111	016520	016650	502002	0000	0575	5652		20.95		Correct TRMS Charges for Exp Org 016650	Yes	GH50201	5652
	0110	111	016520	016650	502002	0000	0575	5657		7.79		Correct TRMS Charges for Exp Org 016650	Yes	GH50201	TRAINING
	0110	111	016520	016650	502002	0000	0575	5656		23.94		Correct TRMS Charges for Exp Org 016650	Yes	GH50201	5656
	0110	111	016520	016650	502002	0000	0575	5653		21.03		Correct TRMS Charges for Exp Org 016650	Yes	GH50201	5653
	0110	111	016520	016650	502002	0000	0575	5654		19.30		Correct TRMS Charges for Exp Org 016650	Yes	GH50201	5654

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016520	016650	502002	0000	0575	5655		30.47		Correct TRMS Charges for Exp Org 016650	Yes	GH50201	5655
	0110	111	016520	016650	502002	0000	0575	5651		21.73		Correct TRMS Charges for Exp Org 016650	Yes	GH50201	5651
	0110	111	016520	016650	502003	0000	0575	5654		14.72		Correct TRMS Charges for Exp Org 016650	Yes	GH50205	FGD.LABOR-GH4
	0110	111	016520	016650	502003	0000	0575	5653		20.24		Correct TRMS Charges for Exp Org 016650	Yes	GH50205	FGD.LABOR-GH3
	0110	111	016520	016650	502003	0000	0575	5652		11.32		Correct TRMS Charges for Exp Org 016650	Yes	GH50205	FGD.LABOR-GH2
	0110	111	016520	016650	502003	0000	0575	5651		13.11		Correct TRMS Charges for Exp Org 016650	Yes	GH50205	FGD.LABOR-GH1
	0110	111	016520	016650	502003	0000	0575	5657		15.57		Correct TRMS Charges for Exp Org 016650	Yes	GH50205	LS HANDLING
	0110	111	016520	016650	502003	0000	0575	5650		4.70		Correct TRMS Charges for Exp Org 016650	Yes	GH50205	LABOR
	0110	111	016520	016650	502100	0000	0575	5657		19.60		Correct TRMS Charges for Exp Org 016650	Yes	GH50201	5657
	0110	111	016520	016650	505100	0000	0575	5657		0.36		Correct TRMS Charges for Exp Org 016650	Yes	GH50501	KUHCSYS
	0110	111	016520	016650	505100	0000	0575	5657		17.74		Correct TRMS Charges for Exp Org 016650	Yes	GH50501	5657
	0110	111	016520	016650	505100	0000	0575	5656		23.81		Correct TRMS Charges for Exp Org 016650	Yes	GH50501	5656
	0110	111	016520	016650	505100	0000	0575	5654		19.06		Correct TRMS Charges for Exp Org 016650	Yes	GH50501	5654
	0110	111	016520	016650	505100	0000	0575	5651		20.72		Correct TRMS Charges for Exp Org 016650	Yes	GH50501	5651
	0110	111	016520	016650	505100	0000	0575	5652		20.94		Correct TRMS Charges for Exp Org 016650	Yes	GH50501	5652
	0110	111	016520	016650	505100	0000	0575	5653		20.95		Correct TRMS Charges for Exp Org 016650	Yes	GH50501	5653
	0110	111	016520	016650	505100	0000	0575	5655		30.47		Correct TRMS Charges for Exp Org 016650	Yes	GH50501	5655
	0110	111	016520	016650	506100	0000	0575	5652		0.36		Correct TRMS Charges for Exp Org 016650	Yes	GH50604	5652
	0110	111	016520	016650	506100	0000	0575	5657		6.19		Correct TRMS Charges for Exp Org 016650	Yes	GH50603	5657
	0110	111	016520	016650	506100	0000	0575	5657		5.47		Correct TRMS Charges for Exp Org 016650	Yes	127031	TRAINING
	0110	111	016520	016650	511100	0000	0575	5653		0.53		Correct TRMS Charges for Exp Org 016650	Yes	124861	6201694
	0110	111	016520	016650	512005	0000	0575	5653		0.18		Correct TRMS Charges for Exp Org 016650	Yes	124861	6205632
	0110	111	016520	016650	512005	0000	0575	5653		0.11		Correct TRMS Charges for Exp Org 016650	Yes	124861	6205638
	0110	111	016520	016650	512011	0000	0575	5653		0.10		Correct TRMS Charges for Exp Org 016650	Yes	124861	5959465
	0110	111	016520	016650	512017	0000	0575	5653		0.10		Correct TRMS Charges for Exp Org 016650	Yes	124861	6183470
	0110	111	016520	016650	512017	0000	0575	5653		0.05		Correct TRMS Charges for Exp Org 016650	Yes	104569	6196926
	0110	111	016520	016650	512017	0000	0575	5653		0.08		Correct TRMS Charges for Exp Org 016650	Yes	104569	6140924
	0110	111	016520	016650	512017	0000	0575	5653		0.05		Correct TRMS Charges for Exp Org 016650	Yes	104569	6196199
	0110	111	016520	016650	512100	0000	0575	5653		0.06		Correct TRMS Charges for Exp Org 016650	Yes	104583	6137835
	0110	111	016520	016650	512100	0000	0575	5653		0.06		Correct TRMS Charges for Exp Org 016650	Yes	104583	6155858
	0110	111	016520	016650	512100	0000	0575	5653		0.05		Correct TRMS Charges for Exp Org 016650	Yes	104583	6155860
	0110	111	016520	016650	512100	0000	0575	5653		0.05		Correct TRMS Charges for Exp Org 016650	Yes	104583	6155861
	0110	111	016520	016650	512100	0000	0575	5653		0.08		Correct TRMS Charges for Exp Org 016650	Yes	104583	6156004
	0110	111	016520	016650	512100	0000	0575	5653		0.08		Correct TRMS Charges for Exp Org 016650	Yes	104583	6156006
	0110	111	016520	016650	512100	0000	0575	5653		0.10		Correct TRMS Charges for Exp Org 016650	Yes	104583	6204779

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016520	016650	512100	0000	0575	5651		2.08		Correct TRMS Charges for Exp Org 016650	Yes	124859	6089442
	0110	111	016520	016650	512100	0000	0575	5653		0.02		Correct TRMS Charges for Exp Org 016650	Yes	124861	5325316
	0110	111	016520	016650	512100	0000	0575	5653		0.49		Correct TRMS Charges for Exp Org 016650	Yes	124861	5867892
	0110	111	016520	016650	512100	0000	0575	5653		0.03		Correct TRMS Charges for Exp Org 016650	Yes	124861	5961567
	0110	111	016520	016650	512100	0000	0575	5653		0.86		Correct TRMS Charges for Exp Org 016650	Yes	124861	6103612
	0110	111	016520	016650	512100	0000	0575	5653		0.10		Correct TRMS Charges for Exp Org 016650	Yes	124861	6118868
	0110	111	016520	016650	512100	0000	0575	5653		0.05		Correct TRMS Charges for Exp Org 016650	Yes	124861	6120670
	0110	111	016520	016650	512100	0000	0575	5653		0.05		Correct TRMS Charges for Exp Org 016650	Yes	124861	6120671
	0110	111	016520	016650	512100	0000	0575	5653		0.40		Correct TRMS Charges for Exp Org 016650	Yes	124861	6153331
	0110	111	016520	016650	512100	0000	0575	5653		0.13		Correct TRMS Charges for Exp Org 016650	Yes	124861	6153436
	0110	111	016520	016650	512100	0000	0575	5653		0.23		Correct TRMS Charges for Exp Org 016650	Yes	124861	6153565
	0110	111	016520	016650	512100	0000	0575	5653		0.13		Correct TRMS Charges for Exp Org 016650	Yes	124861	6155068
	0110	111	016520	016650	512100	0000	0575	5653		0.06		Correct TRMS Charges for Exp Org 016650	Yes	124861	6155676
	0110	111	016520	016650	512100	0000	0575	5653		0.88		Correct TRMS Charges for Exp Org 016650	Yes	124861	6156002
	0110	111	016520	016650	512100	0000	0575	5653		0.42		Correct TRMS Charges for Exp Org 016650	Yes	124861	6158643
	0110	111	016520	016650	512100	0000	0575	5653		0.36		Correct TRMS Charges for Exp Org 016650	Yes	124861	6159097
	0110	111	016520	016650	512100	0000	0575	5653		0.11		Correct TRMS Charges for Exp Org 016650	Yes	124861	6167748
	0110	111	016520	016650	512100	0000	0575	5653		0.06		Correct TRMS Charges for Exp Org 016650	Yes	124861	6178112
	0110	111	016520	016650	512100	0000	0575	5653		0.06		Correct TRMS Charges for Exp Org 016650	Yes	124861	6181473
	0110	111	016520	016650	512100	0000	0575	5653		0.08		Correct TRMS Charges for Exp Org 016650	Yes	124861	6181475
	0110	111	016520	016650	512100	0000	0575	5653		0.18		Correct TRMS Charges for Exp Org 016650	Yes	124861	6181478
	0110	111	016520	016650	512100	0000	0575	5653		1.54		Correct TRMS Charges for Exp Org 016650	Yes	124861	6181479
	0110	111	016520	016650	512100	0000	0575	5653		0.05		Correct TRMS Charges for Exp Org 016650	Yes	124861	6203652
	0110	111	016520	016650	512100	0000	0575	5653		0.05		Correct TRMS Charges for Exp Org 016650	Yes	124861	6203653
	0110	111	016520	016650	512100	0000	0575	5653		0.05		Correct TRMS Charges for Exp Org 016650	Yes	124861	6203654
	0110	111	016520	016650	512100	0000	0575	5653		0.06		Correct TRMS Charges for Exp Org 016650	Yes	104574	6155064
	0110	111	016520	016650	512100	0000	0575	5653		0.06		Correct TRMS Charges for Exp Org 016650	Yes	104574	6155065
	0110	111	016520	016650	512100	0000	0575	5653		0.10		Correct TRMS Charges for Exp Org 016650	Yes	104574	6155100
	0110	111	016520	016650	512100	0000	0575	5651		0.06		Correct TRMS Charges for Exp Org 016650	Yes	104577	6202018
	0110	111	016520	016650	513100	0000	0575	5653		0.05		Correct TRMS Charges for Exp Org 016650	Yes	104588	6196202
	0110	111	016520	016650	513100	0000	0575	5653		0.08		Correct TRMS Charges for Exp Org 016650	Yes	124861	6153440
	0110	111	016520	016650	513100	0000	0575	5653		0.16		Correct TRMS Charges for Exp Org 016650	Yes	124861	5968441
	0110	111	016520	016650	513100	0000	0575	5653		0.03		Correct TRMS Charges for Exp Org 016650	Yes	124861	6120672
	0110	111	016520	016650	513100	0000	0575	5653		0.05		Correct TRMS Charges for Exp Org 016650	Yes	124861	6120673
	0110	111	016520	016650	513100	0000	0575	5653		0.06		Correct TRMS Charges for Exp Org 016650	Yes	124861	6153435

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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016520	016650	513100	0000	0575	5653		0.05		Correct TRMS Charges for Exp Org 016650	Yes	104573	6196927
	0110	111	016520	016650	513100	0000	0575	5653		0.19		Correct TRMS Charges for Exp Org 016650	Yes	124861	6155295
	0110	111	016520	016650	513100	0000	0575	5653		0.21		Correct TRMS Charges for Exp Org 016650	Yes	124861	6163449
	0110	111	016520	016650	513100	0000	0575	5653		0.29		Correct TRMS Charges for Exp Org 016650	Yes	124861	6163450
	0110	111	016520	016650	513100	0000	0575	5653		0.10		Correct TRMS Charges for Exp Org 016650	Yes	124861	6165955
	0110	111	016520	016650	513100	0000	0575	5653		0.42		Correct TRMS Charges for Exp Org 016650	Yes	124861	6165956
	0110	111	016910	016910	107001	0000	0575	5691	5.82			Correct TRMS Charges for Exp Org 016910	Yes	124213	6181403
	0110	111	016220	016910	511100	0000	0575	5620	5.00			Correct TRMS Charges for Exp Org 016910	Yes	104516	6203631
	0110	111	016220	016910	511100	0000	0575	5620	42.00			Correct TRMS Charges for Exp Org 016910	Yes	104516	6167872
	0110	111	016220	016910	511100	0000	0575	5620	2.31			Correct TRMS Charges for Exp Org 016910	Yes	104516	6203294
	0110	111	016220	016910	511100	0000	0575	5620	23.14			Correct TRMS Charges for Exp Org 016910	Yes	104516	6178713
	0110	111	016220	016910	511100	0000	0575	5620	0.48			Correct TRMS Charges for Exp Org 016910	Yes	104516	6202956
	0110	111	016220	016910	511100	0000	0575	5620	6.58			Correct TRMS Charges for Exp Org 016910	Yes	104516	6167873
	0110	111	016220	016910	511100	0000	0575	5620	3.99			Correct TRMS Charges for Exp Org 016910	Yes	104516	6204996
	0110	111	016220	016910	511100	0000	0575	5623	1.78			Correct TRMS Charges for Exp Org 016910	Yes	104516	6205540
	0110	111	016220	016910	511100	0000	0575	5620	14.24			Correct TRMS Charges for Exp Org 016910	Yes	104514	6199020
	0110	111	016220	016910	511100	0000	0575	5620	0.91			Correct TRMS Charges for Exp Org 016910	Yes	104514	6199021
	0110	111	016220	016910	511100	0000	0575	5620	1.39			Correct TRMS Charges for Exp Org 016910	Yes	104516	5737358
	0110	111	016220	016910	511100	0000	0575	5620	12.36			Correct TRMS Charges for Exp Org 016910	Yes	104516	6198762
	0110	111	016220	016910	511100	0000	0575	5620	4.97			Correct TRMS Charges for Exp Org 016910	Yes	104516	6167469
	0110	111	016220	016910	511100	0000	0575	5620	0.24			Correct TRMS Charges for Exp Org 016910	Yes	104516	6167832
	0110	111	016220	016910	511100	0000	0575	5620	165.06			Correct TRMS Charges for Exp Org 016910	Yes	104516	6167861
	0110	111	016220	016910	511100	0000	0575	5620	1.68			Correct TRMS Charges for Exp Org 016910	Yes	104516	6179022
	0110	111	016220	016910	512005	0000	0575	5630	6.04			Correct TRMS Charges for Exp Org 016910	Yes	BRFGDLHD	6110719
	0110	111	016220	016910	512005	0000	0575	5630	2.66			Correct TRMS Charges for Exp Org 016910	Yes	BRFGDLHD	6179152
	0110	111	016220	016910	512005	0000	0575	5630	25.16			Correct TRMS Charges for Exp Org 016910	Yes	BRFGDLHD	6110713
	0110	111	016220	016910	512005	0000	0575	5630	1.54			Correct TRMS Charges for Exp Org 016910	Yes	BRFGDLHD	6181131
	0110	111	016220	016910	512005	0000	0575	5630	3.13			Correct TRMS Charges for Exp Org 016910	Yes	BRFGDLHD	6182963
	0110	111	016220	016910	512005	0000	0575	5630	25.40			Correct TRMS Charges for Exp Org 016910	Yes	BRFGDLHD	6183641
	0110	111	016220	016910	512005	0000	0575	5630	2.47			Correct TRMS Charges for Exp Org 016910	Yes	BRFGDLHD	6203911
	0110	111	016220	016910	512005	0000	0575	5630	4.71			Correct TRMS Charges for Exp Org 016910	Yes	BRFGDLHD	6203816
	0110	111	016220	016910	512005	0000	0575	5630	1.54			Correct TRMS Charges for Exp Org 016910	Yes	BRFGDLHD	6203329
	0110	111	016220	016910	512005	0000	0575	5630	1.78			Correct TRMS Charges for Exp Org 016910	Yes	BRFGDLHD	6203184
	0110	111	016220	016910	512005	0000	0575	5630	40.98			Correct TRMS Charges for Exp Org 016910	Yes	BRFGDLHD	6202788

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Category	List - Text: Prior Period Adjustment
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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016220	016910	512005	0000	0575	5630	1.34			Correct TRMS Charges for Exp Org 016910	Yes	BRFGDLHD	6202784
	0110	111	016220	016910	512005	0000	0575	5630	0.43			Correct TRMS Charges for Exp Org 016910	Yes	BRFGDLHD	6201323
	0110	111	016220	016910	512005	0000	0575	5630	2.02			Correct TRMS Charges for Exp Org 016910	Yes	BRFGDLHD	6200970
	0110	111	016220	016910	512005	0000	0575	5630	16.46			Correct TRMS Charges for Exp Org 016910	Yes	BRFGDLHD	6200021
	0110	111	016220	016910	512005	0000	0575	5630	1.34			Correct TRMS Charges for Exp Org 016910	Yes	BRFGDLHD	6198855
	0110	111	016220	016910	512005	0000	0575	5630	1.78			Correct TRMS Charges for Exp Org 016910	Yes	BRFGDLHD	6196581
	0110	111	016220	016910	512005	0000	0575	5630	1.78			Correct TRMS Charges for Exp Org 016910	Yes	BRFGDLHD	6196009
	0110	111	016220	016910	512005	0000	0575	5630	7.84			Correct TRMS Charges for Exp Org 016910	Yes	BRFGDLHD	6191631
	0110	111	016220	016910	512005	0000	0575	5630	1.78			Correct TRMS Charges for Exp Org 016910	Yes	BRFGDLHD	6191415
	0110	111	016220	016910	512017	0000	0575	5620	13.22			Correct TRMS Charges for Exp Org 016910	Yes	104504	6175258
	0110	111	016220	016910	512017	0000	0575	5620	10.49			Correct TRMS Charges for Exp Org 016910	Yes	104504	6196135
	0110	111	016220	016910	512100	0000	0575	5624	13.86			Correct TRMS Charges for Exp Org 016910	Yes	104513	6120966
	0110	111	016220	016910	512100	0000	0575	5620	0.40			Correct TRMS Charges for Exp Org 016910	Yes	104513	5620
	0110	111	016220	016910	512100	0000	0575	5620	0.91			Correct TRMS Charges for Exp Org 016910	Yes	BR3AUXOT1	6178517
	0110	111	016220	016910	512100	0000	0575	5620	2.65			Correct TRMS Charges for Exp Org 016910	Yes	BR3AUXOT1	6178508
	0110	111	016220	016910	512100	0000	0575	5623	0.91			Correct TRMS Charges for Exp Org 016910	Yes	BR3AUXOT1	6178496
	0110	111	016220	016910	512100	0000	0575	5623	15.06			Correct TRMS Charges for Exp Org 016910	Yes	BR3AUXOT1	6178495
	0110	111	016220	016910	512100	0000	0575	5620	3.99			Correct TRMS Charges for Exp Org 016910	Yes	BR3AUXOT1	6146578
	0110	111	016220	016910	512100	0000	0575	5621	32.38			Correct TRMS Charges for Exp Org 016910	Yes	BR1AUXOT1	6192176
	0110	111	016220	016910	512100	0000	0575	5620	2.21			Correct TRMS Charges for Exp Org 016910	Yes	104513	6208476
	0110	111	016220	016910	512100	0000	0575	5620	1.78			Correct TRMS Charges for Exp Org 016910	Yes	104513	6208161
	0110	111	016220	016910	512100	0000	0575	5620	0.91			Correct TRMS Charges for Exp Org 016910	Yes	104513	6205028
	0110	111	016220	016910	512100	0000	0575	5620	3.66			Correct TRMS Charges for Exp Org 016910	Yes	104513	6204956
	0110	111	016220	016910	512100	0000	0575	5620	3.22			Correct TRMS Charges for Exp Org 016910	Yes	104513	6204803
	0110	111	016220	016910	512100	0000	0575	5620	3.18			Correct TRMS Charges for Exp Org 016910	Yes	104513	6204780
	0110	111	016220	016910	512100	0000	0575	5623	2.02			Correct TRMS Charges for Exp Org 016910	Yes	104513	6204006
	0110	111	016220	016910	512100	0000	0575	5620	4.81			Correct TRMS Charges for Exp Org 016910	Yes	104513	6203434
	0110	111	016220	016910	512100	0000	0575	5620	0.24			Correct TRMS Charges for Exp Org 016910	Yes	104513	6202089
	0110	111	016220	016910	512100	0000	0575	5623	0.91			Correct TRMS Charges for Exp Org 016910	Yes	104513	6201997
	0110	111	016220	016910	512100	0000	0575	5620	1.11			Correct TRMS Charges for Exp Org 016910	Yes	104513	6201993
	0110	111	016220	016910	512100	0000	0575	5620	3.75			Correct TRMS Charges for Exp Org 016910	Yes	104513	6201084
	0110	111	016220	016910	512100	0000	0575	5620	2.21			Correct TRMS Charges for Exp Org 016910	Yes	104513	6200829
	0110	111	016220	016910	512100	0000	0575	5620	150.39			Correct TRMS Charges for Exp Org 016910	Yes	104513	6167870
	0110	111	016220	016910	512100	0000	0575	5623	2.55			Correct TRMS Charges for Exp Org 016910	Yes	104513	6179024
	0110	111	016220	016910	512100	0000	0575	5620	1.78			Correct TRMS Charges for Exp Org 016910	Yes	104513	6196802

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
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Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016220	016910	513100	0000	0575	5621	21.07			Correct TRMS Charges for Exp Org 016910	Yes	104519	6178307
	0110	111	016220	016910	513100	0000	0575	5622	1.75			Correct TRMS Charges for Exp Org 016910	Yes	104510	6158514
	0110	111	016220	016910	513100	0000	0575	5620	0.91			Correct TRMS Charges for Exp Org 016910	Yes	104514	6199959
	0110	111	016220	016910	513100	0000	0575	5622	3.56			Correct TRMS Charges for Exp Org 016910	Yes	104510	6204072
	0110	111	016220	016910	513100	0000	0575	5621	0.91			Correct TRMS Charges for Exp Org 016910	Yes	BR1AUXOT1	6204971
	0110	111	016220	016910	513100	0000	0575	5621	1.34			Correct TRMS Charges for Exp Org 016910	Yes	104510	6203439
	0110	111	016220	016910	514100	0000	0575	5620	26.84			Correct TRMS Charges for Exp Org 016910	Yes	104514	6169885
	0110	111	016220	016910	514100	0000	0575	5620	0.91			Correct TRMS Charges for Exp Org 016910	Yes	104514	6209107
	0110	111	016220	016910	514100	0000	0575	5620	0.43			Correct TRMS Charges for Exp Org 016910	Yes	104514	6202948
	0110	111	016220	016910	514100	0000	0575	5620	3.13			Correct TRMS Charges for Exp Org 016910	Yes	104514	6202947
	0110	111	016910	016910	541100	0000	0575	5691	237.03			Correct TRMS Charges for Exp Org 016910	Yes	113128	5691
	0110	111	016910	016910	542100	0000	0575	5691	22.79			Correct TRMS Charges for Exp Org 016910	Yes	113126	6167856
	0110	111	016910	016910	542100	0000	0575	5691	10.74			Correct TRMS Charges for Exp Org 016910	Yes	113126	6185923
	0110	111	016910	016910	542100	0000	0575	5691	0.43			Correct TRMS Charges for Exp Org 016910	Yes	113126	6194582
	0110	111	016910	016910	542100	0000	0575	5691	0.24			Correct TRMS Charges for Exp Org 016910	Yes	113126	6195650
	0110	111	016910	016910	542100	0000	0575	5691	9.67			Correct TRMS Charges for Exp Org 016910	Yes	113126	6199667
	0110	111	016910	016910	542100	0000	0575	5691	0.43			Correct TRMS Charges for Exp Org 016910	Yes	113126	6201676
	0110	111	016910	016910	542100	0000	0575	5691	0.43			Correct TRMS Charges for Exp Org 016910	Yes	113126	6201677
	0110	111	016910	016910	542100	0000	0575	5691	1.11			Correct TRMS Charges for Exp Org 016910	Yes	113126	6202782
	0110	111	016910	016910	542100	0000	0575	5691	0.43			Correct TRMS Charges for Exp Org 016910	Yes	113126	6203485
	0110	111	016910	016910	542100	0000	0575	5691	0.43			Correct TRMS Charges for Exp Org 016910	Yes	113126	6203486
	0110	111	016910	016910	542100	0000	0575	5691	9.05			Correct TRMS Charges for Exp Org 016910	Yes	113126	6203582
	0110	111	016910	016910	544100	0000	0575	5691	4.96			Correct TRMS Charges for Exp Org 016910	Yes	113125	6199664
	0110	111	016910	016910	544100	0000	0575	5691	5.34			Correct TRMS Charges for Exp Org 016910	Yes	113125	6186018
	0110	111	016910	016910	544100	0000	0575	5691	5.07			Correct TRMS Charges for Exp Org 016910	Yes	113125	6185804
	0110	111	016910	016910	544100	0000	0575	5691	4.43			Correct TRMS Charges for Exp Org 016910	Yes	113125	6159446
	0110	111	016910	016910	544100	0000	0575	5691	0.91			Correct TRMS Charges for Exp Org 016910	Yes	113127	6205801
	0110	111	016910	016910	544100	0000	0575	5691	0.91			Correct TRMS Charges for Exp Org 016910	Yes	113127	6205800
	0110	111	016910	016910	544100	0000	0575	5691	0.91			Correct TRMS Charges for Exp Org 016910	Yes	113127	6205799
	0110	111	016910	016910	544100	0000	0575	5691	0.24			Correct TRMS Charges for Exp Org 016910	Yes	113127	6205438
	0110	111	016910	016910	544100	0000	0575	5691	2.93			Correct TRMS Charges for Exp Org 016910	Yes	113127	6204685
	0110	111	016910	016910	544100	0000	0575	5691	0.91			Correct TRMS Charges for Exp Org 016910	Yes	113127	6203233
	0110	111	016910	016910	544100	0000	0575	5691	0.43			Correct TRMS Charges for Exp Org 016910	Yes	113127	6203232
	0110	111	016910	016910	544100	0000	0575	5691	0.68			Correct TRMS Charges for Exp Org 016910	Yes	113127	6203231
	0110	111	016910	016910	544100	0000	0575	5691	5.10			Correct TRMS Charges for Exp Org 016910	Yes	113127	6201623

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
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Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	016910	016910	544100	0000	0575	5691	1.92			Correct TRMS Charges for Exp Org 016910	Yes	113127	6201047
	0110	111	016910	016910	544100	0000	0575	5691	1.34			Correct TRMS Charges for Exp Org 016910	Yes	113127	6199967
	0110	111	016910	016910	544100	0000	0575	5691	1.59			Correct TRMS Charges for Exp Org 016910	Yes	113127	6199966
	0110	111	016910	016910	544100	0000	0575	5691	1.59			Correct TRMS Charges for Exp Org 016910	Yes	113127	6199965
	0110	111	016910	016910	544100	0000	0575	5691	12.69			Correct TRMS Charges for Exp Org 016910	Yes	113127	6167857
	0110	111	016910	016910	544100	0000	0575	5691	0.43			Correct TRMS Charges for Exp Org 016910	Yes	113127	6199228
	0110	111	016910	016910	544100	0000	0575	5691	0.43			Correct TRMS Charges for Exp Org 016910	Yes	113127	6199229
	0110	111	016910	016910	544100	0000	0575	5691	0.43			Correct TRMS Charges for Exp Org 016910	Yes	113127	6199230
	0110	111	016910	016910	545100	0000	0575	5691	0.24			Correct TRMS Charges for Exp Org 016910	Yes	113125	6203484
	0110	111	016910	016910	545100	0000	0575	5691	0.24			Correct TRMS Charges for Exp Org 016910	Yes	113125	6203478
	0110	111	016910	016910	545100	0000	0575	5691	0.43			Correct TRMS Charges for Exp Org 016910	Yes	113125	6202944
	0110	111	016910	016910	545100	0000	0575	5691	8.73			Correct TRMS Charges for Exp Org 016910	Yes	113125	6059278
	0110	111	016300	016910	553100	0000	0575	5642	14.82			Correct TRMS Charges for Exp Org 016910	Yes	109514	5642
	0110	122	017660	017660	107001	0000	0575	5330		193.19		Correct TRMS Charges for Exp Org 017660	Yes	NBRD766OH	2573845I01
	0110	122	017660	017660	107001	0000	0575	5330		1,778.64		Correct TRMS Charges for Exp Org 017660	Yes	NBRD766OH	2723744I01
	0110	122	017660	017660	107001	0000	0575	5330		268.47		Correct TRMS Charges for Exp Org 017660	Yes	NBRD766OH	2744205I01
	0110	122	017660	017660	107001	0000	0575	5330		180.31		Correct TRMS Charges for Exp Org 017660	Yes	NBRD766OH	2767394I01
	0110	122	017660	017660	107001	0000	0575	5330		216.37		Correct TRMS Charges for Exp Org 017660	Yes	NBRD766OH	2771165I01
	0110	122	017660	017660	107001	0000	0575	5330		23.18		Correct TRMS Charges for Exp Org 017660	Yes	NBRD766OH	2771854I01
	0110	122	017660	017660	107001	0000	0575	5330		61.82		Correct TRMS Charges for Exp Org 017660	Yes	NBRD766OH	2772684I01
	0110	122	017660	017660	107001	0000	0575	5330		61.82		Correct TRMS Charges for Exp Org 017660	Yes	NBRD766OH	2777828I01
	0110	122	017660	017660	107001	0000	0575	5330		61.82		Correct TRMS Charges for Exp Org 017660	Yes	NBRD766OH	2780084I01
	0110	122	017660	017660	107001	0000	0575	5330		100.46		Correct TRMS Charges for Exp Org 017660	Yes	NBRD766OH	2794778I01
	0110	122	017660	017660	107001	0000	0575	5330		64.40		Correct TRMS Charges for Exp Org 017660	Yes	NBRD766OH	2803464I01
	0110	122	017660	017660	107001	0000	0575	5330		46.37		Correct TRMS Charges for Exp Org 017660	Yes	NBRD766OH	2803485I01
	0110	122	017660	017660	107001	0000	0575	5330		61.82		Correct TRMS Charges for Exp Org 017660	Yes	NBRD766OH	2809794I01
	0110	122	017660	017660	107001	0000	0575	5130		846.41		Correct TRMS Charges for Exp Org 017660	Yes	NBRD766UG	I
	0110	122	017660	017660	107001	0000	0575	5330		121.07		Correct TRMS Charges for Exp Org 017660	Yes	NBRD766UG	2808877I01
	0110	122	017660	017660	107001	0000	0575	5130		30.91		Correct TRMS Charges for Exp Org 017660	Yes	NBSB766UG	I
	0110	122	017660	017660	107001	0000	0575	5130		7,750.31		Correct TRMS Charges for Exp Org 017660	Yes	NBSV766OH	I
	0110	122	017660	017660	107001	0000	0575	5130		2,264.16		Correct TRMS Charges for Exp Org 017660	Yes	NBSV766UG	I
	0110	122	010610	017660	107001	0000	0575	5130		2,000.55		Correct TRMS Charges for Exp Org 017660	Yes	123136	NOROC-PI 11
	0110	122	017660	017660	107001	0000	0575	5330		2,887.13		Correct TRMS Charges for Exp Org 017660	Yes	POLD766	I
	0110	122	017660	017660	107001	0000	0575	5130		145.42		Correct TRMS Charges for Exp Org 017660	Yes	RCST766	I

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	017660	017660	107001	0000	0575	5330		436.05		Correct TRMS Charges for Exp Org 017660	Yes	STLT766	I
	0110	122	017660	017660	107001	0000	0575	5330		1,015.83		Correct TRMS Charges for Exp Org 017660	Yes	XFRM766	I
	0110	122	017660	017660	107001	0000	0575	5330		128.80		Correct TRMS Charges for Exp Org 017660	Yes	PBWK766OH	2775365I01
	0110	122	017660	017660	107001	0000	0575	5130		1,822.59		Correct TRMS Charges for Exp Org 017660	Yes	RDD766OH	I
	0110	122	017660	017660	107001	0000	0575	5130		610.03		Correct TRMS Charges for Exp Org 017660	Yes	RDPOLD766	I
	0110	122	017660	017660	107001	0000	0575	5130		8,938.56		Correct TRMS Charges for Exp Org 017660	Yes	RDPOLE766	I
	0110	122	017660	017660	107001	0000	0575	5130		20.61		Correct TRMS Charges for Exp Org 017660	Yes	RDSTLT766	I
	0110	122	010610	017660	107001	0000	0575	5330		141.67		Correct TRMS Charges for Exp Org 017660	Yes	RELD10610	2740236I01
	0110	122	010610	017660	107001	0000	0575	5330		95.31		Correct TRMS Charges for Exp Org 017660	Yes	RELD10610	2740237I01
	0110	122	010610	017660	107001	0000	0575	5330		234.40		Correct TRMS Charges for Exp Org 017660	Yes	RELD10610	2741139I01
	0110	122	010610	017660	107001	0000	0575	5330		162.28		Correct TRMS Charges for Exp Org 017660	Yes	RELD10610	2741140I01
	0110	122	017660	017660	107001	0000	0575	5130		406.47		Correct TRMS Charges for Exp Org 017660	Yes	RELD766OH	I
	0110	122	017660	017660	107001	0000	0575	5330		984.41		Correct TRMS Charges for Exp Org 017660	Yes	RELD766OH	2691494I01
	0110	122	017660	017660	107001	0000	0575	5330		249.86		Correct TRMS Charges for Exp Org 017660	Yes	RELD766OH	2785784I01
	0110	122	013085	017660	107001	0000	0575	5330		97.88		Correct TRMS Charges for Exp Org 017660	Yes	STRM17660	030911I
	0110	122	013085	017660	107001	0000	0575	5330		79.85		Correct TRMS Charges for Exp Org 017660	Yes	STRM17660	0228201I1
	0110	122	017660	017660	107001	0000	0575	5130		157.34		Correct TRMS Charges for Exp Org 017660	Yes	SYSENH766	I
	0110	122	017660	017660	107001	0000	0575	5330		77.28		Correct TRMS Charges for Exp Org 017660	Yes	SYSENH766	2799978I01
	0110	122	017660	017660	107001	0000	0575	5130		5,224.05		Correct TRMS Charges for Exp Org 017660	Yes	TBRD766OH	I
	0110	122	017660	017660	107001	0000	0575	5130		1,342.37		Correct TRMS Charges for Exp Org 017660	Yes	MCAPR766	I
	0110	122	017660	017660	107001	0000	0575	5330		350.32		Correct TRMS Charges for Exp Org 017660	Yes	RNTPD766	0307STPAUL
	0110	122	017660	017660	107001	0000	0575	5130		3,211.84		Correct TRMS Charges for Exp Org 017660	Yes	NBCD766OH	I
	0110	122	017660	017660	107001	0000	0575	5330		113.34		Correct TRMS Charges for Exp Org 017660	Yes	NBCD766OH	2690124I01
	0110	122	017660	017660	107001	0000	0575	5330		213.80		Correct TRMS Charges for Exp Org 017660	Yes	NBCD766OH	2772743I01
	0110	122	017660	017660	107001	0000	0575	5330		82.43		Correct TRMS Charges for Exp Org 017660	Yes	NBCD766OH	2776785I01
	0110	122	017660	017660	107001	0000	0575	5330		46.37		Correct TRMS Charges for Exp Org 017660	Yes	NBCD766OH	2790496I01
	0110	122	017660	017660	107001	0000	0575	5130		341.48		Correct TRMS Charges for Exp Org 017660	Yes	NBCD766UG	I
	0110	122	017660	017660	107001	0000	0575	5330		30.91		Correct TRMS Charges for Exp Org 017660	Yes	NBCD766UG	2530374I01
	0110	122	017660	017660	107001	0000	0575	5130		22,574.06		Correct TRMS Charges for Exp Org 017660	Yes	NBRD766OH	I
	0110	122	017660	017660	108901	0000	0575	5330		15.45		Correct TRMS Charges for Exp Org 017660	Yes	NBCD766OH	2772743R02
	0110	122	017660	017660	108901	0000	0575	5130		712.85		Correct TRMS Charges for Exp Org 017660	Yes	NBRD766OH	R
	0110	122	017660	017660	108901	0000	0575	5330		61.82		Correct TRMS Charges for Exp Org 017660	Yes	NBRD766OH	2779204R01
	0110	122	017660	017660	108901	0000	0575	5330		82.43		Correct TRMS Charges for Exp Org 017660	Yes	NBRD766OH	2798578R01
	0110	122	017660	017660	108901	0000	0575	5130		567.64		Correct TRMS Charges for Exp Org 017660	Yes	NBSV766OH	R
	0110	122	010610	017660	108901	0000	0575	5130		1,081.19		Correct TRMS Charges for Exp Org 017660	Yes	123136	NOROC-PR 11

Template Type: Functional Journal
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	017660	017660	108901	0000	0575	5330		420.67		Correct TRMS Charges for Exp Org 017660	Yes	POLD766	R
	0110	122	017660	017660	108901	0000	0575	5130		78.30		Correct TRMS Charges for Exp Org 017660	Yes	RCST766	R
	0110	122	017660	017660	108901	0000	0575	5330		28.33		Correct TRMS Charges for Exp Org 017660	Yes	STLT766	R
	0110	122	017660	017660	108901	0000	0575	5330		578.12		Correct TRMS Charges for Exp Org 017660	Yes	XFRM766	R
	0110	122	017660	017660	108901	0000	0575	5330		87.58		Correct TRMS Charges for Exp Org 017660	Yes	PBWK766OH	2775365R02
	0110	122	017660	017660	108901	0000	0575	5130		436.05		Correct TRMS Charges for Exp Org 017660	Yes	RDDD766OH	R
	0110	122	017660	017660	108901	0000	0575	5130		124.67		Correct TRMS Charges for Exp Org 017660	Yes	RDPOLD766	R
	0110	122	017660	017660	108901	0000	0575	5130		1,196.96		Correct TRMS Charges for Exp Org 017660	Yes	RDPOLE766	R
	0110	122	017660	017660	108901	0000	0575	5130		41.29		Correct TRMS Charges for Exp Org 017660	Yes	RDSTLT766	R
	0110	122	013085	017660	108901	0000	0575	5330		38.64		Correct TRMS Charges for Exp Org 017660	Yes	STRM17660	030911R
	0110	122	013085	017660	108901	0000	0575	5330		15.45		Correct TRMS Charges for Exp Org 017660	Yes	STRM17660	02282011R
	0110	122	017660	017660	108901	0000	0575	5130		2,874.90		Correct TRMS Charges for Exp Org 017660	Yes	TBRD766OH	R
	0110	122	017660	017660	108901	0000	0575	5130		67.12		Correct TRMS Charges for Exp Org 017660	Yes	MCAPR766	R
	0110	122	017660	017660	108901	0000	0575	5130		268.47		Correct TRMS Charges for Exp Org 017660	Yes	NBCD766OH	R
	0110	303	017660	017660	184612	0000	0575	0000		24,473.84		Correct TRMS Charges for Exp Org 017660	Yes	MNCOH766	LE
	0110	303	017660	017660	184612	0000	0575	0000		44.75		Correct TRMS Charges for Exp Org 017660	Yes	NBCOH766	LE
	0110	121	015850	017660	570100	0000	0575	5150		36.06		Correct TRMS Charges for Exp Org 017660	Yes	112241	5874273
	0110	122	013085	017660	580100	0000	0575	5330		41.21		Correct TRMS Charges for Exp Org 017660	Yes	STRM17660	022811-OPER
	0110	122	017660	017660	582100	0000	0575	0000		123.64		Correct TRMS Charges for Exp Org 017660	Yes	SUBISP766	DS
	0110	122	017660	017660	583001	0000	0575	5330		33.49		Correct TRMS Charges for Exp Org 017660	Yes	OPMNTC766	OOL
	0110	122	017660	017660	583001	0000	0575	5130		3,388.17		Correct TRMS Charges for Exp Org 017660	Yes	LINLOC766	O
	0110	122	017660	017660	583001	0000	0575	5130		33.56		Correct TRMS Charges for Exp Org 017660	Yes	LINLO766	O
	0110	122	017660	017660	583001	0000	0575	5130		212.54		Correct TRMS Charges for Exp Org 017660	Yes	TBRD766OH	O
	0110	122	017660	017660	583001	0000	0575	5130		4,053.91		Correct TRMS Charges for Exp Org 017660	Yes	ADMSP766	O
	0110	122	011370	017660	586100	0000	0575	0000		144.46		Correct TRMS Charges for Exp Org 017660	Yes	115564	FSI
	0110	122	017660	017660	588100	0000	0575	5430		72.12		Correct TRMS Charges for Exp Org 017660	Yes	TRNG766	T
	0110	122	017660	017660	588100	0000	0575	5330		3,347.10		Correct TRMS Charges for Exp Org 017660	Yes	OPMNTC766	OMS
	0110	122	017660	017660	588100	0000	0575	0000		3,579.37		Correct TRMS Charges for Exp Org 017660	Yes	HLTSAF766	HSP
	0110	122	017660	017660	593001	0000	0575	5130		1,286.44		Correct TRMS Charges for Exp Org 017660	Yes	RDPOLE766	PLTRT
	0110	122	017660	017660	593001	0000	0575	5130		514.58		Correct TRMS Charges for Exp Org 017660	Yes	MCAPRR766	M
	0110	122	017660	017660	593001	0000	0575	5130		198.71		Correct TRMS Charges for Exp Org 017660	Yes	SWITCH766	M
	0110	122	013085	017660	593002	0000	0575	5330		409.57		Correct TRMS Charges for Exp Org 017660	Yes	STRM17660	022811-MOL
	0110	122	017660	017660	593002	0000	0575	5130		1,691.81		Correct TRMS Charges for Exp Org 017660	Yes	RDSTLT766	M
	0110	122	017660	017660	593002	0000	0575	5130		103.03		Correct TRMS Charges for Exp Org 017660	Yes	ECAPRR766	M
	0110	122	017660	017660	593002	0000	0575	5130		1,645.30		Correct TRMS Charges for Exp Org 017660	Yes	RDPOLD766	M

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	122	017660	017660	593002	0000	0575	5330		180.31		Correct TRMS Charges for Exp Org 017660	Yes	OPMNTC766	MOL
	0110	122	017660	017660	593002	0000	0575	5130		826.84		Correct TRMS Charges for Exp Org 017660	Yes	MCAPR766	M
	0110	122	017660	017660	593002	0000	0575	5130		100.68		Correct TRMS Charges for Exp Org 017660	Yes	SYSENH766	M
	0110	122	017660	017660	593002	0000	0575	5130		12,287.36		Correct TRMS Charges for Exp Org 017660	Yes	TBRD766OH	M
	0110	122	013085	017660	593003	0000	0575	5330		368.35		Correct TRMS Charges for Exp Org 017660	Yes	STRM17660	030911-WIND
	0110	122	013085	017660	593004	0000	0575	5330		61.82		Correct TRMS Charges for Exp Org 017660	Yes	STRM17660	022811-TREE
	0110	122	013085	017660	593004	0000	0575	5330		144.25		Correct TRMS Charges for Exp Org 017660	Yes	STRM17660	030911-TREE
	0110	122	017660	017660	593004	0000	0575	5330		1,014.81		Correct TRMS Charges for Exp Org 017660	Yes	ROW766	ROW
	0110	122	017660	017660	595100	0000	0575	5130		72.15		Correct TRMS Charges for Exp Org 017660	Yes	XFRM766	M
	0100	303	008810	021015	184602	0000	0575	0000	19.19			Correct TRMS Charges for Exp Org 021015	Yes	117677	LE
	0110	303	018810	021015	184612	0000	0575	0000	19.19			Correct TRMS Charges for Exp Org 021015	Yes	117668	LE
	0110	122	018810	021015	580100	0000	0575	0000	19.19			Correct TRMS Charges for Exp Org 021015	Yes	117668	LABORE
	0100	122	008810	021015	580100	0000	0575	0000	19.20			Correct TRMS Charges for Exp Org 021015	Yes	117677	LABORE
	0110	303	018810	021020	184612	0000	0575	0000	294.37			Correct TRMS Charges for Exp Org 021020	Yes	117660	LE
	0110	122	018810	021020	580100	0000	0575	0000	99.03			Correct TRMS Charges for Exp Org 021020	Yes	117660	LABORE
	0110	105	018850	021205	901900	0000	0575	0000	54.88			Correct TRMS Charges for Exp Org 021205	Yes	117492	MS
	0100	141	008850	021205	901900	0000	0575	0000	60.40			Correct TRMS Charges for Exp Org 021205	Yes	117491	MS
	0100	141	008850	021205	903030	0000	0575	0000	0.06			Correct TRMS Charges for Exp Org 021205	Yes	117491	IC DIRECT
	0110	105	018850	021205	903030	0000	0575	0000	0.12			Correct TRMS Charges for Exp Org 021205	Yes	117492	IC DIRECT
	0110	105	018850	021205	903912	0000	0575	0000	50.84			Correct TRMS Charges for Exp Org 021205	Yes	117492	BOS
	0100	141	008850	021205	903912	0000	0575	0000	43.28			Correct TRMS Charges for Exp Org 021205	Yes	117491	BOS
	0100	141	008850	021205	903930	0000	0575	0000	0.98			Correct TRMS Charges for Exp Org 021205	Yes	117491	LUMPSUM
	0110	105	018850	021205	903930	0000	0575	0000	439.72			Correct TRMS Charges for Exp Org 021205	Yes	117492	IC
	0100	141	008850	021205	903930	0000	0575	0000	381.02			Correct TRMS Charges for Exp Org 021205	Yes	117491	IC
	0110	105	018850	021205	903930	0000	0575	0000	1.16			Correct TRMS Charges for Exp Org 021205	Yes	117492	LUMPSUM
	0110	105	018850	021205	905001	0000	0575	0000	0.18			Correct TRMS Charges for Exp Org 021205	Yes	132585	RECRUIT
	0100	141	008850	021205	905001	0000	0575	0000	0.23			Correct TRMS Charges for Exp Org 021205	Yes	132586	RECRUIT
	0100	141	008850	021220	901001	0000	0575	0000	89.44			Correct TRMS Charges for Exp Org 021220	Yes	117505	EXPENSE
	0110	105	018850	021220	901001	0000	0575	0000	149.05			Correct TRMS Charges for Exp Org 021220	Yes	117506	EXPENSE
	0100	141	008850	021220	903930	0000	0575	0000	195.31			Correct TRMS Charges for Exp Org 021220	Yes	117505	OS
	0110	105	018850	021220	905002	0000	0575	0000	151.70			Correct TRMS Charges for Exp Org 021220	Yes	117506	OS

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	018825	022065	500900	0000	0575	5591		184.71		Correct TRMS Charges for Exp Org 022065	Yes	118129	I-LABOR
	0100	111	008825	022065	500900	0000	0575	0401		130.70		Correct TRMS Charges for Exp Org 022065	Yes	118127	I-LABOR
	0100	111	008825	022065	501090	0000	0575	0401		57.43		Correct TRMS Charges for Exp Org 022065	Yes	132414	FUEL
	0110	111	018825	022065	501090	0000	0575	5591		94.73		Correct TRMS Charges for Exp Org 022065	Yes	132414KU	FUEL
	0110	111	018825	022065	502100	0000	0575	5591		21.24		Correct TRMS Charges for Exp Org 022065	Yes	118129	PLTWTR
	0110	111	018825	022065	502100	0000	0575	5591		6.06		Correct TRMS Charges for Exp Org 022065	Yes	118129	MERCURY
	0110	111	018825	022065	502100	0000	0575	5591		1.51		Correct TRMS Charges for Exp Org 022065	Yes	118129	ASBESTOS
	0110	111	018825	022065	502100	0000	0575	5591		35.81		Correct TRMS Charges for Exp Org 022065	Yes	118129	ENVWTR
	0110	111	018825	022065	502100	0000	0575	5591		49.94		Correct TRMS Charges for Exp Org 022065	Yes	118129	CEMS
	0110	111	018825	022065	502100	0000	0575	5591		1.13		Correct TRMS Charges for Exp Org 022065	Yes	118129	OIL
	0100	111	008825	022065	502100	0000	0575	0401		1.90		Correct TRMS Charges for Exp Org 022065	Yes	118127	ASBESTOS
	0100	111	008825	022065	502100	0000	0575	0401		14.99		Correct TRMS Charges for Exp Org 022065	Yes	118127	MERCURY
	0100	111	008825	022065	502100	0000	0575	0401		20.88		Correct TRMS Charges for Exp Org 022065	Yes	118127	PLTWTR
	0100	111	008825	022065	502100	0000	0575	0401		22.92		Correct TRMS Charges for Exp Org 022065	Yes	118127	ENVWTR
	0100	111	008825	022065	502100	0000	0575	0401		45.11		Correct TRMS Charges for Exp Org 022065	Yes	118127	CEMS
	0100	111	008825	022065	502100	0000	0575	0401		0.98		Correct TRMS Charges for Exp Org 022065	Yes	118127	OIL
	0100	121	008830	022065	566100	0000	0575	0000		1.04		Correct TRMS Charges for Exp Org 022065	Yes	118155	TRANSM
	0110	121	018830	022065	566100	0000	0575	0000		4.92		Correct TRMS Charges for Exp Org 022065	Yes	118157	TRANSM
	0110	121	018830	022065	566100	0000	0575	0000		3.31		Correct TRMS Charges for Exp Org 022065	Yes	118157	BREAKERS
	0110	122	018810	022065	588100	0000	0575	0000		23.82		Correct TRMS Charges for Exp Org 022065	Yes	118160	DISTRIB
	0100	122	008810	022065	588100	0000	0575	0000		25.36		Correct TRMS Charges for Exp Org 022065	Yes	118159	DISTRIB
	0110	111	018825	022110	107001	0000	0575	5654	54.23			Correct TRMS Charges for Exp Org 022110	Yes	126638	107001
	0100	303	008825	022110	184600	0000	0575	0321	3.35			Correct TRMS Charges for Exp Org 022110	Yes	121300	6199155
	0110	303	018825	022110	184600	0000	0575	5620	2.36			Correct TRMS Charges for Exp Org 022110	Yes	121295	5365205
	0110	303	018825	022110	184600	0000	0575	5591	30.11			Correct TRMS Charges for Exp Org 022110	Yes	121295	5983466
	0110	303	018825	022110	184600	0000	0575	5691	0.22			Correct TRMS Charges for Exp Org 022110	Yes	121295	6085362
	0110	303	018825	022110	184600	0000	0575	5591	23.21			Correct TRMS Charges for Exp Org 022110	Yes	121295	6103838
	0110	303	018825	022110	184600	0000	0575	5657	1.53			Correct TRMS Charges for Exp Org 022110	Yes	121295	6108454
	0110	303	018825	022110	184600	0000	0575	5657	1.32			Correct TRMS Charges for Exp Org 022110	Yes	121295	6108456
	0110	303	018825	022110	184600	0000	0575	5622	0.77			Correct TRMS Charges for Exp Org 022110	Yes	121295	6152802
	0100	303	008825	022110	184600	0000	0575	0201	0.65			Correct TRMS Charges for Exp Org 022110	Yes	121300	6115777
	0100	303	008825	022110	184600	0000	0575	0401	16.96			Correct TRMS Charges for Exp Org 022110	Yes	121300	6103837
	0100	303	008825	022110	184600	0000	0575	0401	29.73			Correct TRMS Charges for Exp Org 022110	Yes	121300	5983465

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
	List - Text								Value	Value	Value	Text	Text	Text	
	0100	303	008825	022110	184600	0000	0575	0311	6.42			Correct TRMS Charges for Exp Org 022110	Yes	121300	5699547
	0100	303	008825	022110	184600	0000	0575	0301	12.94			Correct TRMS Charges for Exp Org 022110	Yes	121300	5343544
	0110	303	018825	022110	184600	0000	0575	5691	6.80			Correct TRMS Charges for Exp Org 022110	Yes	121295	6198689
	0110	303	018825	022110	184600	0000	0575	5623	7.90			Correct TRMS Charges for Exp Org 022110	Yes	121295	6163064
	0110	303	018825	022110	184600	0000	0575	5651	5.64			Correct TRMS Charges for Exp Org 022110	Yes	121295	5785270
	0100	111	008825	022110	500900	0000	0575	0401	0.60			Correct TRMS Charges for Exp Org 022110	Yes	118131	I-ADMIN
	0100	111	008825	022110	500900	0000	0575	0401	26.87			Correct TRMS Charges for Exp Org 022110	Yes	118131	5983470
	0100	111	008825	022110	500900	0000	0575	0401	54.75			Correct TRMS Charges for Exp Org 022110	Yes	118131	5983461
	0110	111	018825	022110	500900	0000	0575	5591	0.99			Correct TRMS Charges for Exp Org 022110	Yes	118133	I-ADMIN
	0100	111	008825	022110	500900	0000	0575	0401	1.76			Correct TRMS Charges for Exp Org 022110	Yes	118131	TRAINING
	0110	111	018825	022110	500900	0000	0575	5591	13.43			Correct TRMS Charges for Exp Org 022110	Yes	118133	5983475
	0110	111	018825	022110	500900	0000	0575	5591	31.04			Correct TRMS Charges for Exp Org 022110	Yes	118133	5983471
	0110	111	018825	022110	500900	0000	0575	5591	57.81			Correct TRMS Charges for Exp Org 022110	Yes	118133	5983462
	0100	111	008825	022110	500900	0000	0575	0401	12.23			Correct TRMS Charges for Exp Org 022110	Yes	118131	5983474
	0100	111	008825	022110	510100	0000	0575	0401	27.21			Correct TRMS Charges for Exp Org 022110	Yes	118131	5310056
	0100	111	008825	022110	510100	0000	0575	0401	0.11			Correct TRMS Charges for Exp Org 022110	Yes	118131	5310075
	0100	111	008825	022110	510100	0000	0575	0401	3.95			Correct TRMS Charges for Exp Org 022110	Yes	118131	5310091
	0100	111	008825	022110	510100	0000	0575	0401	9.10			Correct TRMS Charges for Exp Org 022110	Yes	118131	5312625
	0100	111	008825	022110	510100	0000	0575	0401	12.84			Correct TRMS Charges for Exp Org 022110	Yes	118131	5327030
	0100	111	008825	022110	510100	0000	0575	0201	2.90			Correct TRMS Charges for Exp Org 022110	Yes	118131	5327078
	0100	111	008825	022110	510100	0000	0575	0301	3.63			Correct TRMS Charges for Exp Org 022110	Yes	118131	5379259
	0100	111	008825	022110	510100	0000	0575	0101	2.70			Correct TRMS Charges for Exp Org 022110	Yes	118131	5379260
	0100	111	008825	022110	510100	0000	0575	0401	19.32			Correct TRMS Charges for Exp Org 022110	Yes	118131	5671300
	0100	111	008825	022110	510100	0000	0575	0401	0.88			Correct TRMS Charges for Exp Org 022110	Yes	118131	5771588
	0100	111	008825	022110	510100	0000	0575	0401	11.69			Correct TRMS Charges for Exp Org 022110	Yes	118131	5774426
	0100	111	008825	022110	510100	0000	0575	0401	0.65			Correct TRMS Charges for Exp Org 022110	Yes	118131	5931240
	0100	111	008825	022110	510100	0000	0575	0401	44.44			Correct TRMS Charges for Exp Org 022110	Yes	118131	5981158
	0100	111	008825	022110	510100	0000	0575	0301	1.81			Correct TRMS Charges for Exp Org 022110	Yes	118131	5981212
	0100	111	008825	022110	510100	0000	0575	0401	0.71			Correct TRMS Charges for Exp Org 022110	Yes	118131	6068779
	0100	111	008825	022110	510100	0000	0575	0401	16.07			Correct TRMS Charges for Exp Org 022110	Yes	118131	6074254
	0100	111	008825	022110	510100	0000	0575	0201	5.55			Correct TRMS Charges for Exp Org 022110	Yes	118131	6078933
	0100	111	008825	022110	510100	0000	0575	0401	0.11			Correct TRMS Charges for Exp Org 022110	Yes	118131	6085524
	0100	111	008825	022110	510100	0000	0575	0401	1.48			Correct TRMS Charges for Exp Org 022110	Yes	118131	6094695
	0100	111	008825	022110	510100	0000	0575	0401	5.00			Correct TRMS Charges for Exp Org 022110	Yes	118131	6100900
	0100	111	008825	022110	510100	0000	0575	0401	1.87			Correct TRMS Charges for Exp Org 022110	Yes	118131	6123257

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	111	008825	022110	510100	0000	0575	0401	2.30			Correct TRMS Charges for Exp Org 022110	Yes	118131	6152932
	0100	111	008825	022110	510100	0000	0575	0401	9.27			Correct TRMS Charges for Exp Org 022110	Yes	118131	6153053
	0100	111	008825	022110	510100	0000	0575	0201	0.88			Correct TRMS Charges for Exp Org 022110	Yes	118131	6153109
	0100	111	008825	022110	510100	0000	0575	0401	14.53			Correct TRMS Charges for Exp Org 022110	Yes	118131	6183700
	0100	111	008825	022110	510100	0000	0575	0101	1.32			Correct TRMS Charges for Exp Org 022110	Yes	118131	6185047
	0100	111	008825	022110	510100	0000	0575	0221	4.28			Correct TRMS Charges for Exp Org 022110	Yes	118131	6185537
	0100	111	008825	022110	510100	0000	0575	0401	1.87			Correct TRMS Charges for Exp Org 022110	Yes	118131	6185544
	0100	111	008825	022110	510100	0000	0575	0401	2.74			Correct TRMS Charges for Exp Org 022110	Yes	118131	6186496
	0100	111	008825	022110	510100	0000	0575	0231	18.66			Correct TRMS Charges for Exp Org 022110	Yes	118131	6200819
	0100	111	008825	022110	510100	0000	0575	0401	2.14			Correct TRMS Charges for Exp Org 022110	Yes	118131	6200830
	0100	111	008825	022110	510100	0000	0575	0401	1.32			Correct TRMS Charges for Exp Org 022110	Yes	118131	6203790
	0100	111	008825	022110	510100	0000	0575	0101	1.32			Correct TRMS Charges for Exp Org 022110	Yes	118131	6205409
	0100	111	008825	022110	510100	0000	0575	0161	9.00			Correct TRMS Charges for Exp Org 022110	Yes	118131	6205483
	0110	111	018825	022110	510100	0000	0575	5591	0.11			Correct TRMS Charges for Exp Org 022110	Yes	118133	5310083
	0110	111	018825	022110	510100	0000	0575	5591	4.61			Correct TRMS Charges for Exp Org 022110	Yes	118133	5310100
	0110	111	018825	022110	510100	0000	0575	5591	24.91			Correct TRMS Charges for Exp Org 022110	Yes	118133	5310348
	0110	111	018825	022110	510100	0000	0575	5591	9.81			Correct TRMS Charges for Exp Org 022110	Yes	118133	5312655
	0110	111	018825	022110	510100	0000	0575	5591	12.18			Correct TRMS Charges for Exp Org 022110	Yes	118133	5327048
	0110	111	018825	022110	510100	0000	0575	5657	6.04			Correct TRMS Charges for Exp Org 022110	Yes	118133	5327075
	0110	111	018825	022110	510100	0000	0575	5616	1.48			Correct TRMS Charges for Exp Org 022110	Yes	118133	5379255
	0110	111	018825	022110	510100	0000	0575	5620	12.24			Correct TRMS Charges for Exp Org 022110	Yes	118133	5379261
	0110	111	018825	022110	510100	0000	0575	5591	7.18			Correct TRMS Charges for Exp Org 022110	Yes	118133	5671306
	0110	111	018825	022110	510100	0000	0575	5651	13.22			Correct TRMS Charges for Exp Org 022110	Yes	118133	5771580
	0110	111	018825	022110	510100	0000	0575	5591	0.77			Correct TRMS Charges for Exp Org 022110	Yes	118133	5771585
	0110	111	018825	022110	510100	0000	0575	5591	20.24			Correct TRMS Charges for Exp Org 022110	Yes	118133	5774420
	0110	111	018825	022110	510100	0000	0575	5591	2.03			Correct TRMS Charges for Exp Org 022110	Yes	118133	5931238
	0110	111	018825	022110	510100	0000	0575	5657	0.88			Correct TRMS Charges for Exp Org 022110	Yes	118133	5964271
	0110	111	018825	022110	510100	0000	0575	5620	0.16			Correct TRMS Charges for Exp Org 022110	Yes	118133	5971483
	0110	111	018825	022110	510100	0000	0575	5591	47.51			Correct TRMS Charges for Exp Org 022110	Yes	118133	5981157
	0110	111	018825	022110	510100	0000	0575	5591	0.77			Correct TRMS Charges for Exp Org 022110	Yes	118133	6010583
	0110	111	018825	022110	510100	0000	0575	5591	16.19			Correct TRMS Charges for Exp Org 022110	Yes	118133	6058644
	0110	111	018825	022110	510100	0000	0575	5591	0.93			Correct TRMS Charges for Exp Org 022110	Yes	118133	6061954
	0110	111	018825	022110	510100	0000	0575	5657	8.12			Correct TRMS Charges for Exp Org 022110	Yes	118133	6065122
	0110	111	018825	022110	510100	0000	0575	5620	14.10			Correct TRMS Charges for Exp Org 022110	Yes	118133	6065124
	0110	111	018825	022110	510100	0000	0575	5616	3.84			Correct TRMS Charges for Exp Org 022110	Yes	118133	6065125

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	111	018825	022110	510100	0000	0575	5591	1.64			Correct TRMS Charges for Exp Org 022110	Yes	118133	6067472
	0110	111	018825	022110	510100	0000	0575	5591	0.83			Correct TRMS Charges for Exp Org 022110	Yes	118133	6068781
	0110	111	018825	022110	510100	0000	0575	5591	24.20			Correct TRMS Charges for Exp Org 022110	Yes	118133	6074259
	0110	111	018825	022110	510100	0000	0575	5591	0.11			Correct TRMS Charges for Exp Org 022110	Yes	118133	6085545
	0110	111	018825	022110	510100	0000	0575	5591	1.48			Correct TRMS Charges for Exp Org 022110	Yes	118133	6094696
	0110	111	018825	022110	510100	0000	0575	5591	5.26			Correct TRMS Charges for Exp Org 022110	Yes	118133	6100899
	0110	111	018825	022110	510100	0000	0575	5591	2.58			Correct TRMS Charges for Exp Org 022110	Yes	118133	6123268
	0110	111	018825	022110	510100	0000	0575	5591	4.50			Correct TRMS Charges for Exp Org 022110	Yes	118133	6152936
	0110	111	018825	022110	510100	0000	0575	5591	6.48			Correct TRMS Charges for Exp Org 022110	Yes	118133	6153054
	0110	111	018825	022110	510100	0000	0575	5620	3.29			Correct TRMS Charges for Exp Org 022110	Yes	118133	6153115
	0110	111	018825	022110	510100	0000	0575	5591	18.49			Correct TRMS Charges for Exp Org 022110	Yes	118133	6183701
	0110	111	018825	022110	510100	0000	0575	5616	11.08			Correct TRMS Charges for Exp Org 022110	Yes	118133	6183706
	0110	111	018825	022110	510100	0000	0575	5591	2.14			Correct TRMS Charges for Exp Org 022110	Yes	118133	6185542
	0110	111	018825	022110	510100	0000	0575	5653	5.22			Correct TRMS Charges for Exp Org 022110	Yes	118133	6200824
	0110	111	018825	022110	510100	0000	0575	5591	1.09			Correct TRMS Charges for Exp Org 022110	Yes	118133	6200834
	0110	111	018825	022110	510100	0000	0575	5591	1.32			Correct TRMS Charges for Exp Org 022110	Yes	118133	6203791
	0110	111	018825	022110	510100	0000	0575	5591	3.18			Correct TRMS Charges for Exp Org 022110	Yes	125090	5975743
	0100	111	008825	022110	510100	0000	0575	0221	0.99			Correct TRMS Charges for Exp Org 022110	Yes	125093	5973950
	0100	111	008825	022110	510100	0000	0575	0401	3.13			Correct TRMS Charges for Exp Org 022110	Yes	125098	5975766
	0110	111	018825	022110	510100	0000	0575	5591	37.02			Correct TRMS Charges for Exp Org 022110	Yes	125914	6000399
	0110	111	018825	022110	510100	0000	0575	5620	3.01			Correct TRMS Charges for Exp Org 022110	Yes	125914	6000456
	0110	111	018825	022110	510100	0000	0575	5657	2.08			Correct TRMS Charges for Exp Org 022110	Yes	125914	6000457
	0110	111	018825	022110	510100	0000	0575	5616	17.41			Correct TRMS Charges for Exp Org 022110	Yes	125914	6000458
	0110	111	018825	022110	510100	0000	0575	5605	19.14			Correct TRMS Charges for Exp Org 022110	Yes	125914	6000460
	0100	111	008825	022110	510100	0000	0575	0401	8.72			Correct TRMS Charges for Exp Org 022110	Yes	125915	6000389
	0100	111	008825	022110	510100	0000	0575	0201	4.78			Correct TRMS Charges for Exp Org 022110	Yes	125915	6000396
	0100	111	008825	022110	510100	0000	0575	0301	1.97			Correct TRMS Charges for Exp Org 022110	Yes	125915	6000397
	0110	111	018825	022110	510100	0000	0575	5591	1.26			Correct TRMS Charges for Exp Org 022110	Yes	126574	5975948
	0110	111	018825	022110	510100	0000	0575	5591	1.86			Correct TRMS Charges for Exp Org 022110	Yes	126575	5975649
	0100	111	008825	022110	510100	0000	0575	0401	1.76			Correct TRMS Charges for Exp Org 022110	Yes	126580	ADMIN
	0100	111	008825	022110	510100	0000	0575	0401	0.77			Correct TRMS Charges for Exp Org 022110	Yes	126580	5975942
	0100	111	008825	022110	510100	0000	0575	0401	1.64			Correct TRMS Charges for Exp Org 022110	Yes	126581	5975630
	0100	111	008825	022110	510100	0000	0575	0161	0.49			Correct TRMS Charges for Exp Org 022110	Yes	118131	5992837
	0100	111	008825	022110	510100	0000	0575	0101	1.76			Correct TRMS Charges for Exp Org 022110	Yes	118131	5996723
	0100	111	008825	022110	510100	0000	0575	0301	2.08			Correct TRMS Charges for Exp Org 022110	Yes	118131	6004535

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
	List - Text								Value	Value	Value	Text	Text	Text	
	0100	111	008825	022110	510100	0000	0575	0401	0.44			Correct TRMS Charges for Exp Org 022110	Yes	118131	6010576
	0100	111	008825	022110	510100	0000	0575	0101	1.38			Correct TRMS Charges for Exp Org 022110	Yes	118131	6061584
	0100	111	008825	022110	510100	0000	0575	0201	31.56			Correct TRMS Charges for Exp Org 022110	Yes	118131	6065034
	0100	111	008825	022110	510100	0000	0575	0101	0.11			Correct TRMS Charges for Exp Org 022110	Yes	118131	6065118
	0100	111	008825	022110	510100	0000	0575	0301	4.28			Correct TRMS Charges for Exp Org 022110	Yes	118131	6065120
	0100	111	008825	022110	510100	0000	0575	0401	1.64			Correct TRMS Charges for Exp Org 022110	Yes	118131	6067471
	0100	111	002401	022110	512005	0000	0575	0231	2.41			Correct TRMS Charges for Exp Org 022110	Yes	MCSDRS	6179455
	0100	111	008826	022810	501026	0000	0575	0201	9.04			Correct TRMS Charges for Exp Org 022810	Yes	117620	D-KOSMOSLBR3
	0110	111	018826	022810	501090	0000	0575	5591	3.95			Correct TRMS Charges for Exp Org 022810	Yes	117618	D-DIR FLS
	0100	111	008826	022810	501090	0000	0575	0401	4.84			Correct TRMS Charges for Exp Org 022810	Yes	117619	D-DIR-FLS
	0100	111	008826	022810	501990	0000	0575	0401	763.16			Correct TRMS Charges for Exp Org 022810	Yes	117619	I-DIR FLS
	0110	111	018826	022810	501990	0000	0575	5591	758.06			Correct TRMS Charges for Exp Org 022810	Yes	117618	I-DIR FLS
	0110	121	015870	022810	566900	0000	0575	4044	5.67			Correct TRMS Charges for Exp Org 022810	Yes	015870	MISCELLANEOUS
	0110	121	015850	023060	107001	0000	0575	5150	19.56			Correct TRMS Charges for Exp Org 023060	Yes	130895	INVEST
	0110	121	015850	023060	107001	0000	0575	5150	15.69			Correct TRMS Charges for Exp Org 023060	Yes	KTRMUP-10	102-BRKR-REPL-I
	0100	121	003060	023060	107001	0000	0575	0500	58.59			Correct TRMS Charges for Exp Org 023060	Yes	LRSUB-10	MC-4501-BRKR-IN
	0110	121	015850	023060	107001	0000	0575	5150	8.54			Correct TRMS Charges for Exp Org 023060	Yes	KSTSVC11	165-SST-RPL-IN
	0110	121	015850	023060	107001	0000	0575	5150	3.13			Correct TRMS Charges for Exp Org 023060	Yes	KSTSVC11	123-SST-RPL-IN
	0110	121	015850	023060	107001	0000	0575	5150	23.06			Correct TRMS Charges for Exp Org 023060	Yes	KRSUB-11	159-602-WICK-IN
	0110	121	015850	023060	107001	0000	0575	5150	11.10			Correct TRMS Charges for Exp Org 023060	Yes	KRSUB-11	SPAREEQUIP-IN
	0110	121	015850	023060	107001	0000	0575	5150	11.10			Correct TRMS Charges for Exp Org 023060	Yes	KBR-11	211-708-WFRK-IN
	0110	121	015850	023060	107001	0000	0575	5150	1.99			Correct TRMS Charges for Exp Org 023060	Yes	KBR-11	097-814-SPAD-IN
	0110	121	015850	023060	107001	0000	0575	5150	1.99			Correct TRMS Charges for Exp Org 023060	Yes	KBR-11	003-634-PRIN-IN
	0110	121	015850	023060	107001	0000	0575	5150	7.32			Correct TRMS Charges for Exp Org 023060	Yes	131390	INVEST
	0110	121	015850	023060	107001	0000	0575	5150	11.10			Correct TRMS Charges for Exp Org 023060	Yes	131327	INVEST
	0100	121	003060	023060	107001	0000	0575	0500	58.70			Correct TRMS Charges for Exp Org 023060	Yes	130898	INVEST
	0110	121	015850	023060	107001	0000	0575	5150	1.99			Correct TRMS Charges for Exp Org 023060	Yes	130895	BKR-934-IN
	0110	121	015850	023060	107001	0000	0575	5150	2.56			Correct TRMS Charges for Exp Org 023060	Yes	130895	BKR-924-IN
	0100	121	003010	023060	107001	0000	0575	0549	7.06			Correct TRMS Charges for Exp Org 023060	Yes	118209	TC4516 BKR-IN
	0100	121	003010	023060	107001	0000	0575	0549	2.62			Correct TRMS Charges for Exp Org 023060	Yes	118209	TC4516-44 BKR-IN
	0110	121	015850	023060	107001	0000	0575	5150	31.59			Correct TRMS Charges for Exp Org 023060	Yes	122177	107001
	0100	121	003060	023060	107001	0000	0575	0698	132.08			Correct TRMS Charges for Exp Org 023060	Yes	122514	107001
	0100	111	002401	023060	107001	0000	0575	0221	5.12			Correct TRMS Charges for Exp Org 023060	Yes	126128	6191909

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Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	121	015850	023060	107001	0000	0575	5150	49.14			Correct TRMS Charges for Exp Org 023060	Yes	126180	161-IN-NEL.I
	0110	121	015850	023060	107001	0000	0575	5150	61.85			Correct TRMS Charges for Exp Org 023060	Yes	126773	INVEST
	0110	121	015850	023060	107001	0000	0575	5150	9.15			Correct TRMS Charges for Exp Org 023060	Yes	126783	INVEST
	0110	121	015850	023060	107001	0000	0575	5150	95.70			Correct TRMS Charges for Exp Org 023060	Yes	126785	T&D
	0110	121	015850	023060	107001	0000	0575	5200	2.62			Correct TRMS Charges for Exp Org 023060	Yes	126795	INV BUDGET
	0110	121	015850	023060	107001	0000	0575	5200	2.35			Correct TRMS Charges for Exp Org 023060	Yes	126795	CAP BK IN/RM
	0110	121	015850	023060	107001	0000	0575	5150	11.10			Correct TRMS Charges for Exp Org 023060	Yes	126796	INV BUDGET
	0110	121	015850	023060	107001	0000	0575	5150	47.94			Correct TRMS Charges for Exp Org 023060	Yes	127162	107001-IN
	0100	121	003060	023060	107001	0000	0575	0901	113.46			Correct TRMS Charges for Exp Org 023060	Yes	127175	T&D
	0110	121	015850	023060	107001	0000	0575	5150	8.63			Correct TRMS Charges for Exp Org 023060	Yes	130011	107001
	0110	121	015850	023060	107001	0000	0575	5150	7.40			Correct TRMS Charges for Exp Org 023060	Yes	130895	BKR-912-IN
	0110	121	015850	023060	107001	0000	0575	5150	135.16			Correct TRMS Charges for Exp Org 023060	Yes	130895	BKR-914-IN
	0110	121	015850	023060	108901	0000	0575	5150	8.79			Correct TRMS Charges for Exp Org 023060	Yes	KSTSVC11	165-SST-RPL-RM
	0110	121	015850	023060	108901	0000	0575	5380	0.86			Correct TRMS Charges for Exp Org 023060	Yes	KBR-11	158-608-BOND-RM
	0110	121	015850	023060	108901	0000	0575	5150	12.29			Correct TRMS Charges for Exp Org 023060	Yes	KRSUB-10	111-BVLLMOS-R
	0110	303	018830	023060	184605	0000	0575	4044	2,942.94			Correct TRMS Charges for Exp Org 023060	Yes	117686	COH1
	0100	303	008830	023060	184605	0000	0575	0420	349.15			Correct TRMS Charges for Exp Org 023060	Yes	117685	COH1
	0100	121	003060	023060	560100	0000	0575	0000	28.19			Correct TRMS Charges for Exp Org 023060	Yes	111340	I-LABOR
	0110	121	015850	023060	560900	0000	0575	0000	130.96			Correct TRMS Charges for Exp Org 023060	Yes	111343	COMPLIANCE
	0100	121	008830	023060	560900	0000	0575	0420	28.77			Correct TRMS Charges for Exp Org 023060	Yes	117683	1A
	0110	121	018830	023060	560900	0000	0575	5691	189.11			Correct TRMS Charges for Exp Org 023060	Yes	117684	1A
	0100	121	003060	023060	560900	0000	0575	0000	33.03			Correct TRMS Charges for Exp Org 023060	Yes	111340	COMPLIANCE
	0110	121	015850	023060	560900	0000	0575	0000	9.40			Correct TRMS Charges for Exp Org 023060	Yes	111343	I-LABOR
	0100	121	003060	023060	562100	0000	0575	0000	82.56			Correct TRMS Charges for Exp Org 023060	Yes	112197	TPM-REL
	0100	121	003060	023060	566900	0000	0575	0000	7.97			Correct TRMS Charges for Exp Org 023060	Yes	111340	TRAIN
	0110	121	015850	023060	566900	0000	0575	0000	13.38			Correct TRMS Charges for Exp Org 023060	Yes	111343	TRAIN
	0110	121	015850	023060	570100	0000	0575	4044	15.37			Correct TRMS Charges for Exp Org 023060	Yes	111343	TOM TRAINING
	0110	121	015850	023060	570100	0000	0575	0000	18.35			Correct TRMS Charges for Exp Org 023060	Yes	111343	PROTTEST
	0100	121	003060	023060	570100	0000	0575	0000	9.68			Correct TRMS Charges for Exp Org 023060	Yes	111340	PROTTEST
	0110	121	015850	023060	570100	0000	0575	5150	0.86			Correct TRMS Charges for Exp Org 023060	Yes	112240	6195398
	0110	121	015850	023060	570100	0000	0575	5150	0.86			Correct TRMS Charges for Exp Org 023060	Yes	112240	6195397
	0110	121	015850	023060	570100	0000	0575	0000	4.45			Correct TRMS Charges for Exp Org 023060	Yes	112233	TPM TFR OIL
	0110	121	015850	023060	570100	0000	0575	0000	404.58			Correct TRMS Charges for Exp Org 023060	Yes	112230	TPM REL
	0110	121	015850	023060	573100	0000	0575	0000	36.88			Correct TRMS Charges for Exp Org 023060	Yes	111343	OM-MISC
	0110	121	015850	023060	573100	0000	0575	4031	4.56			Correct TRMS Charges for Exp Org 023060	Yes	124902	EARLINGTON

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Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
	List - Text								Value	Value	Value	Text	Text	Text	
	0110	121	015850	023060	573100	0000	0575	4036	48.12			Correct TRMS Charges for Exp Org 023060	Yes	124902	PINEVILLE
	0110	121	015850	023060	573100	0000	0575	0000	122.15			Correct TRMS Charges for Exp Org 023060	Yes	111343	RTU SCALING
	0110	121	015870	023070	107001	0000	0575	5200	44.52			Correct TRMS Charges for Exp Org 023070	Yes	K9-2010	DTS-GHT-WLEX.I
	0110	121	015870	023070	107001	0000	0575	5200	12.10			Correct TRMS Charges for Exp Org 023070	Yes	K9-2010	BRTWNBROWNC
	0110	121	015870	023070	107001	0000	0575	5200	3.26			Correct TRMS Charges for Exp Org 023070	Yes	K9-2010	HORSECY611-79
	0110	121	015870	023070	107001	0000	0575	5200	68.85			Correct TRMS Charges for Exp Org 023070	Yes	K9-2010	RKYBR-HRLN-RE
	0110	121	015870	023070	107001	0000	0575	5200	11.44			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	EF-WF.I
	0110	121	015870	023070	107001	0000	0575	5200	41.59			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	HC-ET.I
	0110	121	015870	023070	107001	0000	0575	5200	27.17			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	GRP-HILL.I
	0110	121	015870	023070	107001	0000	0575	5200	34.80			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	HILL-POWD.I
	0110	121	015870	023070	107001	0000	0575	5200	7.91			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	A-TY-STR28.I
	0110	121	015870	023070	107001	0000	0575	5200	36.23			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	PNV-RBOPGW.I
	0110	121	015870	023070	107001	0000	0575	5200	7.91			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	BRIDGEPORTSW
	0110	121	015870	023070	107001	0000	0575	5200	8.86			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	DIXLANC80-88.I
	0110	121	015870	023070	107001	0000	0575	5200	17.68			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	JAN19DOR-ARN.I
	0110	121	015870	023070	107001	0000	0575	5200	38.13			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	CRABORCHARDS
	0110	121	015870	023070	107001	0000	0575	5200	47.19			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	FEB22ROCK-CAV
	0110	121	015870	023070	107001	0000	0575	5200	5.24			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	MAR04MILL-MUR
	0110	121	015870	023070	107001	0000	0575	5200	4.77			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	MAR07ROSE-CAN
	0110	121	015870	023070	107001	0000	0575	5200	4.19			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	P1STR128T9501.I
	0110	121	015870	023070	107001	0000	0575	5200	1.86			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	PINEHILLTAPP2.I
	0110	121	015870	023070	107001	0000	0575	5200	94.63			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	SEP03HAR-POCK
	0110	121	015870	023070	107001	0000	0575	5200	20.47			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	STR164LAN-DIX.I
	0110	121	015870	023070	107001	0000	0575	5200	10.49			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	ETOWN-ROGER1
	0110	121	015870	023070	107001	0000	0575	5200	25.74			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	FEB10SPAD-CLIN
	0110	121	015870	023070	107001	0000	0575	5200	41.95			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	FEB21-KDAM-LIV
	0110	121	015870	023070	107001	0000	0575	5200	7.63			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	GH-WL345BALMR
	0110	121	015870	023070	107001	0000	0575	5200	5.58			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	JAN13EFRK-WFR
	0110	121	015870	023070	107001	0000	0575	5200	13.82			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	ROGERHARDIN1
	0110	121	015870	023070	107001	0000	0575	5200	9.30			Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	STR120-122T133
	0100	121	003070	023070	107001	0000	0575	1999	8.10			Correct TRMS Charges for Exp Org 023070	Yes	L7-2011	MAR04-4535.I
	0100	121	003070	023070	107001	0000	0575	2000	8.10			Correct TRMS Charges for Exp Org 023070	Yes	L9-2010	JUN25423-815.I
	0100	121	003070	023070	107001	0000	0575	2000	32.25			Correct TRMS Charges for Exp Org 023070	Yes	L9-2011	JAN28-6617.I
	0100	121	003070	023070	107001	0000	0575	1999	13.35			Correct TRMS Charges for Exp Org 023070	Yes	L9-2011	MAR04-4535.I

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Batch Name	Text: TAB
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Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	121	003070	023070	107001	0000	0575	2000	24.79			Correct TRMS Charges for Exp Org 023070	Yes	L9-2011	MAR04-4560.I
	0100	121	003070	023070	107001	0000	0575	2000	12.56			Correct TRMS Charges for Exp Org 023070	Yes	L9-2011	STR43-6619.I
	0100	121	003070	023070	107001	0000	0575	2000	12.56			Correct TRMS Charges for Exp Org 023070	Yes	L9-2011	STR44-6690.I
	0100	121	003070	023070	107001	0000	0575	2000	21.93			Correct TRMS Charges for Exp Org 023070	Yes	L9-2011	STR88-89 6687.I
	0110	122	013660	023070	107001	0000	0575	5130	7.15			Correct TRMS Charges for Exp Org 023070	Yes	NBCD366UG	2777239101
	0110	121	015830	023070	107001	0000	0575	5200	15.82			Correct TRMS Charges for Exp Org 023070	Yes	118216	2
	0100	111	002020	023070	107001	0000	0575	0161	196.00			Correct TRMS Charges for Exp Org 023070	Yes	121620	LINERELC
	0110	121	015870	023070	107001	0000	0575	5200	0.95			Correct TRMS Charges for Exp Org 023070	Yes	122049	10701-T038
	0100	121	003070	023070	107001	0000	0575	2000	13.49			Correct TRMS Charges for Exp Org 023070	Yes	122513	I-T3845-TLLAB
	0100	121	003070	023070	107001	0000	0575	2000	9.30			Correct TRMS Charges for Exp Org 023070	Yes	122805	107001
	0100	121	003070	023070	107001	0000	0575	0698	103.62			Correct TRMS Charges for Exp Org 023070	Yes	123795	10701.T6658
	0100	121	003070	023070	107001	0000	0575	2000	25.12			Correct TRMS Charges for Exp Org 023070	Yes	123795	I.6658.LABOR
	0110	121	015870	023070	107001	0000	0575	5200	63.40			Correct TRMS Charges for Exp Org 023070	Yes	125028	I.T0110.TLLAB
	0110	121	015870	023070	107001	0000	0575	5200	36.37			Correct TRMS Charges for Exp Org 023070	Yes	125677	10701.T054
	0110	121	015870	023070	107001	0000	0575	5200	78.07			Correct TRMS Charges for Exp Org 023070	Yes	125996	I.T0089.TLLAB
	0110	121	015870	023070	107001	0000	0575	5200	208.00			Correct TRMS Charges for Exp Org 023070	Yes	127080	I-GRE-OPGW-201
	0100	121	002990	023070	107001	0000	0575	2000	20.97			Correct TRMS Charges for Exp Org 023070	Yes	127135	345KV.SUPPORT
	0110	121	015870	023070	107001	0000	0575	5200	14.42			Correct TRMS Charges for Exp Org 023070	Yes	127500	I.T0110.TLLAB
	0110	121	015870	023070	107001	0000	0575	5200	7.91			Correct TRMS Charges for Exp Org 023070	Yes	127512	T061.I
	0110	121	015870	023070	107001	0000	0575	5200	27.45			Correct TRMS Charges for Exp Org 023070	Yes	127556	I.T119.TLLAB
	0110	121	015870	023070	107001	0000	0575	5350	70.71			Correct TRMS Charges for Exp Org 023070	Yes	127556	I.T157.TLLAB
	0110	121	015870	023070	107001	0000	0575	5200	8.06			Correct TRMS Charges for Exp Org 023070	Yes	130619	INSTALL.T0171
	0100	121	003060	023070	107001	0000	0575	0500	26.88			Correct TRMS Charges for Exp Org 023070	Yes	130898	INVEST
	0110	121	015870	023070	107001	0000	0575	5200	7.15			Correct TRMS Charges for Exp Org 023070	Yes	131144	I-T061-TLLAB
	0110	121	015870	023070	107001	0000	0575	5200	9.77			Correct TRMS Charges for Exp Org 023070	Yes	131259	I.T024.TLLAB
	0110	121	015870	023070	107001	0000	0575	5200	94.80			Correct TRMS Charges for Exp Org 023070	Yes	131259	INSTALL.T024
	0110	121	015870	023070	107001	0000	0575	5200	38.13			Correct TRMS Charges for Exp Org 023070	Yes	131273	T061.I
	0110	121	015870	023070	107001	0000	0575	5200	52.43			Correct TRMS Charges for Exp Org 023070	Yes	131273	I-T061-TLLAB
	0110	121	015870	023070	107001	0000	0575	5200	58.62			Correct TRMS Charges for Exp Org 023070	Yes	K5-2010	FORSTCRKJAD.I
	0110	121	015870	023070	107001	0000	0575	5200	13.82			Correct TRMS Charges for Exp Org 023070	Yes	K6-2011	DOTIKI.I
	0110	121	015870	023070	107001	0000	0575	5200	3.81			Correct TRMS Charges for Exp Org 023070	Yes	K7-2011	HIGBYTOWER.I
	0110	121	015870	023070	107001	0000	0575	5200	10.49			Correct TRMS Charges for Exp Org 023070	Yes	K8-2011	FEB28STAN-SOM
	0110	121	015870	023070	107001	0000	0575	5200	4.77			Correct TRMS Charges for Exp Org 023070	Yes	K8-2011	MAR02MORG-WA
	0110	121	015870	023070	107001	0000	0575	5200	20.00			Correct TRMS Charges for Exp Org 023070	Yes	K8-2011	AUG05CRAB-BRC
	0110	121	015870	023070	107001	0000	0575	5200	5.24			Correct TRMS Charges for Exp Org 023070	Yes	K8-2011	FEB24MUHLCOTA

Template Type: Functional Journal
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 Set of Books: LGE ENERGY LLC
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Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
0110	121	015870	023070	107001	0000	0575	5200	20.00				Correct TRMS Charges for Exp Org 023070	Yes	K9-2010	BRNCT-BARD.I
0110	121	015870	023070	107001	0000	0575	5200	17.68				Correct TRMS Charges for Exp Org 023070	Yes	K9-2010	RICH-STR23.I
0110	121	015870	023070	107001	0000	0575	5200	6.51				Correct TRMS Charges for Exp Org 023070	Yes	K9-2010	PAR-MILL395.I
0110	121	015870	023070	108901	0000	0575	5200	31.46				Correct TRMS Charges for Exp Org 023070	Yes	131273	R-T061-TLLAB
0110	121	015830	023070	108901	0000	0575	5200	66.94				Correct TRMS Charges for Exp Org 023070	Yes	127260	CDH.R
0110	121	015870	023070	108901	0000	0575	5200	55.54				Correct TRMS Charges for Exp Org 023070	Yes	127080	R-GRE-OPGW-20
0110	121	015870	023070	108901	0000	0575	5200	3.34				Correct TRMS Charges for Exp Org 023070	Yes	131273	T061.R
0110	121	015870	023070	108901	0000	0575	5200	16.68				Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	PNV-RBOPGW.R
0110	121	015870	023070	108901	0000	0575	5200	0.95				Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	DIXLANC80-88.R
0110	121	015870	023070	108901	0000	0575	5200	11.44				Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	CRABORCHARDS
0110	121	015870	023070	108901	0000	0575	5200	20.50				Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	FEB22ROCK-CAV
0110	121	015870	023070	108901	0000	0575	5200	1.91				Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	MAR04MILL-MUR
0110	121	015870	023070	108901	0000	0575	5200	1.43				Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	MAR07ROSE-CAN
0110	121	015870	023070	108901	0000	0575	5200	38.61				Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	SEP03HAR-POCK
0110	121	015870	023070	108901	0000	0575	5200	8.84				Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	STR164LAN-DIX.F
0110	121	015870	023070	108901	0000	0575	5200	7.15				Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	FEB10SPAD-CLIN
0110	121	015870	023070	108901	0000	0575	5200	12.87				Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	FEB21-KDAM-LIV
0110	121	015870	023070	108901	0000	0575	5200	3.26				Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	JAN13EFRK-WFR
0110	121	015870	023070	108901	0000	0575	5200	0.93				Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	STR120-122T133
0100	121	003070	023070	108901	0000	0575	2000	2.86				Correct TRMS Charges for Exp Org 023070	Yes	L9-2010	JUN25423-815.R
0110	121	015870	023070	108901	0000	0575	5200	3.26				Correct TRMS Charges for Exp Org 023070	Yes	K9-2010	PAR-MILL395.R
0110	121	015870	023070	108901	0000	0575	5200	10.88				Correct TRMS Charges for Exp Org 023070	Yes	K9-2010	DTS-GHT-WLEX.F
0110	121	015870	023070	108901	0000	0575	5350	38.61				Correct TRMS Charges for Exp Org 023070	Yes	127556	R.T157-TLLAB
0110	121	015830	023070	108901	0000	0575	5200	23.83				Correct TRMS Charges for Exp Org 023070	Yes	127260	MONROE.R
0110	121	015870	023070	108901	0000	0575	5200	8.84				Correct TRMS Charges for Exp Org 023070	Yes	K5-2010	FORSTCRKJAD.R
0110	121	015870	023070	108901	0000	0575	5200	9.77				Correct TRMS Charges for Exp Org 023070	Yes	K9-2010	RICH-STR23.R
0110	121	015870	023070	108901	0000	0575	5200	4.19				Correct TRMS Charges for Exp Org 023070	Yes	K9-2010	BRNCT-BARD.R
0110	121	015870	023070	108901	0000	0575	5200	9.06				Correct TRMS Charges for Exp Org 023070	Yes	K8-2011	FEB24MUHLCOTA
0110	121	015870	023070	108901	0000	0575	5200	1.43				Correct TRMS Charges for Exp Org 023070	Yes	K8-2011	FEB24KYDAMSPA
0110	121	015870	023070	108901	0000	0575	5200	4.77				Correct TRMS Charges for Exp Org 023070	Yes	K8-2011	FEB24KYDAMSPA
0110	121	015870	023070	108901	0000	0575	5200	3.26				Correct TRMS Charges for Exp Org 023070	Yes	K9-2010	HORSECV611-798
0110	121	015870	023070	108901	0000	0575	5200	17.68				Correct TRMS Charges for Exp Org 023070	Yes	K9-2010	RKYBR-HRLN-RE
0110	121	015870	023070	108901	0000	0575	5200	11.17				Correct TRMS Charges for Exp Org 023070	Yes	K8-2011	AUG05CRAB-BRC
0110	121	015870	023070	108901	0000	0575	5200	12.87				Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	HC-ET.R
0110	121	015870	023070	108901	0000	0575	5200	1.86				Correct TRMS Charges for Exp Org 023070	Yes	K9-2011	A-TY-STR28.R

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List - Text									Value	Value	Value	Text	Text	Text	
	0110	121	015870	023070	108901	0000	0575	5200	1.43			Correct TRMS Charges for Exp Org 023070	Yes	K8-2011	MAR02MORG-WA
	0110	121	015870	023070	108901	0000	0575	5200	3.34			Correct TRMS Charges for Exp Org 023070	Yes	K8-2011	FEBSTAN-SOM.R
	0110	303	015870	023070	143022	0000	0575	0000	36.75			Correct TRMS Charges for Exp Org 023070	Yes	124415	EEI 12-2-10
	0100	303	004040	023070	184602	0000	0575	0699	16.75			Correct TRMS Charges for Exp Org 023070	Yes	ENCOH404	LE-RELIA
	0110	303	018830	023070	184605	0000	0575	5200	48.96			Correct TRMS Charges for Exp Org 023070	Yes	117688	TRAINING
	0110	303	018830	023070	184605	0000	0575	5200	4,382.39			Correct TRMS Charges for Exp Org 023070	Yes	117688	COH1
	0100	303	008830	023070	184605	0000	0575	0420	862.69			Correct TRMS Charges for Exp Org 023070	Yes	117687	COH
	0100	303	008830	023070	184605	0000	0575	0420	23.26			Correct TRMS Charges for Exp Org 023070	Yes	117685	COH1
	0110	303	015870	023070	184605	0000	0575	5200	13.82			Correct TRMS Charges for Exp Org 023070	Yes	TRNG587	T1
	0100	303	008830	023070	184605	0000	0575	0420	1.43			Correct TRMS Charges for Exp Org 023070	Yes	117687	TRAINING
	0100	303	003600	023070	186049	0000	0575	0000	1.91			Correct TRMS Charges for Exp Org 023070	Yes	119856	10-BILLTWN_UPC
	0110	121	015870	023070	560900	0000	0575	0000	188.53			Correct TRMS Charges for Exp Org 023070	Yes	015870	I-LABOR
	0100	121	003070	023070	560900	0000	0575	0000	74.76			Correct TRMS Charges for Exp Org 023070	Yes	03070	I-LABOR
	0110	121	015980	023070	561601	0000	0575	5190	29.99			Correct TRMS Charges for Exp Org 023070	Yes	126013	2010-020
	0110	121	015980	023070	561601	0000	0575	5190	9.88			Correct TRMS Charges for Exp Org 023070	Yes	126013	2010-019
	0110	121	015980	023070	561601	0000	0575	5190	30.82			Correct TRMS Charges for Exp Org 023070	Yes	126013	2010-023
	0110	121	015980	023070	561601	0000	0575	5190	24.79			Correct TRMS Charges for Exp Org 023070	Yes	126013	2010-024
	0110	121	015870	023070	563100	0000	0575	0000	184.77			Correct TRMS Charges for Exp Org 023070	Yes	KAP	56301
	0110	121	015870	023070	563100	0000	0575	0000	18.59			Correct TRMS Charges for Exp Org 023070	Yes	015870	56301
	0100	121	003070	023070	563100	0000	0575	2999	138.64			Correct TRMS Charges for Exp Org 023070	Yes	LAP	56301
	0110	121	015870	023070	571100	0000	0575	0000	38.13			Correct TRMS Charges for Exp Org 023070	Yes	KCI	57120
	0110	121	015870	023070	571100	0000	0575	0000	31.38			Correct TRMS Charges for Exp Org 023070	Yes	STORMSK	BUDGET
	0100	121	003070	023070	571100	0000	0575	0000	126.51			Correct TRMS Charges for Exp Org 023070	Yes	LROW	56301
	0100	121	003070	023070	571100	0000	0575	2999	70.83			Correct TRMS Charges for Exp Org 023070	Yes	LROW	57102
	0110	121	015870	023070	571100	0000	0575	0000	134.26			Correct TRMS Charges for Exp Org 023070	Yes	KROW	56301
	0110	121	015870	023070	571100	0000	0575	0000	394.21			Correct TRMS Charges for Exp Org 023070	Yes	KROW	57102
	0110	105	018995	025430	921902	0000	0575	0000		229.80		Correct TRMS Charges for Exp Org 025430	Yes	118395	NON LABOR I
	0110	303	015930	025530	184308	0000	0575	0000		509.12		Correct TRMS Charges for Exp Org 025530	Yes	X00002593	LOANERS
	0110	105	018890	025555	921002	0000	0575	0000	258.00			Correct TRMS Charges for Exp Org 025555	Yes	117576	MILEAGE
	0110	122	018810	025710	580100	0000	0575	0000	531.48			Correct TRMS Charges for Exp Org 025710	Yes	117665	LABOR
	0100	122	008810	025710	580100	0000	0575	0000	512.29			Correct TRMS Charges for Exp Org 025710	Yes	117692	LABORE

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Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
	List - Text								Value	Value	Value	Text	Text	Text	
	0100	131	008810	025710	880100	0000	0575	0000	401.82			Correct TRMS Charges for Exp Org 025710	Yes	117692	LABORG
	0110	105	018840	025710	925004	0000	0575	0000	74.88			Correct TRMS Charges for Exp Org 025710	Yes	117522	EXPENSE
	0100	141	008840	025710	925004	0000	0575	0000	74.89			Correct TRMS Charges for Exp Org 025710	Yes	117521	EXPENSE
	0110	105	018910	026610	921002	0000	0575	0000		61.62		Correct TRMS Charges for Exp Org 026610	Yes	119479	TRMS ALLOC
	0110	122	013040	026630	107001	0000	0575	5100	0.64			Correct TRMS Charges for Exp Org 026630	Yes	126534	107001D429
	0110	111	018825	026630	107001	0000	0575	5591	2.36			Correct TRMS Charges for Exp Org 026630	Yes	126639	107001
	0100	111	008825	026630	107001	0000	0575	0242	1.41			Correct TRMS Charges for Exp Org 026630	Yes	126653	107001
	0100	141	008910	026630	107001	0000	0575	0902	6.52			Correct TRMS Charges for Exp Org 026630	Yes	130034	107001
	0100	141	008910	026630	107001	0000	0575	0902	0.40			Correct TRMS Charges for Exp Org 026630	Yes	130173	107001
	0110	105	018910	026630	107001	0000	0575	0902	0.40			Correct TRMS Charges for Exp Org 026630	Yes	130174	107001
	0110	122	013040	026630	107001	0000	0575	5100	4.40			Correct TRMS Charges for Exp Org 026630	Yes	130673	107001RTUSCAD
	0100	141	008910	026630	107001	0000	0575	0902	0.72			Correct TRMS Charges for Exp Org 026630	Yes	132041	107001
	0110	105	018910	026630	107001	0000	0575	0902	0.78			Correct TRMS Charges for Exp Org 026630	Yes	132042	107001
	0100	141	008910	026630	107001	0000	0575	0902	0.72			Correct TRMS Charges for Exp Org 026630	Yes	132198	107001
	0110	105	015110	026630	107001	0000	0575	5190	2.29			Correct TRMS Charges for Exp Org 026630	Yes	132440	IT
	0004	000	009910	026630	107001	0000	0575	0000	1.94			Correct TRMS Charges for Exp Org 026630	Yes	CAP125388	107001
	0004	000	009910	026630	107001	0000	0575	0000	0.06			Correct TRMS Charges for Exp Org 026630	Yes	CAP132041	107001
	0110	111	015730	026630	107001	0000	0575	5630	1.26			Correct TRMS Charges for Exp Org 026630	Yes	120210	PROJENG
	0100	111	002020	026630	107001	0000	0575	0161	3.29			Correct TRMS Charges for Exp Org 026630	Yes	121620	COMMOTOWER
	0110	111	015730	026630	107001	0000	0575	5623	10.54			Correct TRMS Charges for Exp Org 026630	Yes	123557	PROJENG
	0100	111	002140	026630	107001	0000	0575	0432	1.63			Correct TRMS Charges for Exp Org 026630	Yes	124410	6137060
	0100	141	008910	026630	107001	0000	0575	0901	5.61			Correct TRMS Charges for Exp Org 026630	Yes	125388	107001
	0110	105	018910	026630	107001	0000	0575	0901	5.61			Correct TRMS Charges for Exp Org 026630	Yes	125436	107001
	0100	141	008910	026630	107001	0000	0575	0901	1.06			Correct TRMS Charges for Exp Org 026630	Yes	125445	107001
	0110	105	018910	026630	107001	0000	0575	0901	1.06			Correct TRMS Charges for Exp Org 026630	Yes	125460	107001
	0100	141	008995	026630	107001	0000	0575	0901	0.35			Correct TRMS Charges for Exp Org 026630	Yes	125643	CAPITAL
	0110	105	018995	026630	107001	0000	0575	0901	5.34			Correct TRMS Charges for Exp Org 026630	Yes	125644	CAPITAL
	0100	141	004390	026630	107001	0000	0575	0902	7.19			Correct TRMS Charges for Exp Org 026630	Yes	126386	GEN
	0100	122	003160	026630	107001	0000	0575	0698	0.95			Correct TRMS Charges for Exp Org 026630	Yes	126466	JT-01017310
	0100	121	003020	026630	566900	0000	0575	0500	7.06			Correct TRMS Charges for Exp Org 026630	Yes	125155	SIMPFIRES
	0110	121	016900	026630	566900	0000	0575	5150	10.61			Correct TRMS Charges for Exp Org 026630	Yes	125156	SIMPFIRES
	0100	131	004500	026630	875100	0000	0575	0000	0.72			Correct TRMS Charges for Exp Org 026630	Yes	100922	OER
	0004	000	009910	026630	935391	0000	0575	0000	4.64			Correct TRMS Charges for Exp Org 026630	Yes	CAP119017	SNA DN I

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List - Text									Value	Value	Value	Text	Text	Text	
	0004	000	009910	026630	935391	0000	0575	0000	0.57			Correct TRMS Charges for Exp Org 026630	Yes	CAP119017	DPS-LABOR I
	0110	105	018910	026630	935391	0000	0575	0000	6.74			Correct TRMS Charges for Exp Org 026630	Yes	119479	CELLP-LABOR I
	0110	105	018910	026630	935391	0000	0575	0000	105.55			Correct TRMS Charges for Exp Org 026630	Yes	119479	SNAT-LABOR I
	0110	105	018910	026630	935391	0000	0575	0000	6.44			Correct TRMS Charges for Exp Org 026630	Yes	119479	LMR-LABOR I
	0110	105	018910	026630	935391	0000	0575	0000	53.64			Correct TRMS Charges for Exp Org 026630	Yes	119479	SNA DN I
	0100	141	008910	026630	935391	0000	0575	0000	6.74			Correct TRMS Charges for Exp Org 026630	Yes	119017	CELLP-LABOR I
	0100	141	008910	026630	935391	0000	0575	0000	105.98			Correct TRMS Charges for Exp Org 026630	Yes	119017	SNAT-LABOR I
	0100	141	008910	026630	935391	0000	0575	0000	6.44			Correct TRMS Charges for Exp Org 026630	Yes	119017	LMR-LABOR I
	0100	141	008910	026630	935391	0000	0575	0000	55.12			Correct TRMS Charges for Exp Org 026630	Yes	119017	DPS-LABOR I
	0100	141	008910	026630	935391	0000	0575	0000	52.27			Correct TRMS Charges for Exp Org 026630	Yes	119017	SNA DN I
	0004	000	009910	026630	935391	0000	0575	0000	2.56			Correct TRMS Charges for Exp Org 026630	Yes	CAP119017	SNAT-LABOR I
	0110	105	018910	026630	935391	0000	0575	0000	55.72			Correct TRMS Charges for Exp Org 026630	Yes	119479	DPS-LABOR I
	0004	000	009910	026630	935488	0000	0575	0000	0.06			Correct TRMS Charges for Exp Org 026630	Yes	CAP119023	INTERNET SUPP
	0110	105	018910	026630	935488	0000	0575	0000	2.75			Correct TRMS Charges for Exp Org 026630	Yes	119482	INTERNET SUPP
	0100	141	008910	026630	935488	0000	0575	0000	1.67			Correct TRMS Charges for Exp Org 026630	Yes	119023	INTERNET SUPP
	0100	141	004390	026660	107001	0000	0575	0902	35.22			Correct TRMS Charges for Exp Org 026660	Yes	126386	GEN
	0004	000	009910	026660	935391	0000	0575	0000	6.63			Correct TRMS Charges for Exp Org 026660	Yes	CAP119017	SNA DN I
	0110	105	018910	026660	935391	0000	0575	0000	73.67			Correct TRMS Charges for Exp Org 026660	Yes	119479	SNA DN I
	0100	141	008910	026660	935391	0000	0575	0000	70.85			Correct TRMS Charges for Exp Org 026660	Yes	119017	SNA DN I
	0110	105	018910	026660	935488	0000	0575	0000	26.79			Correct TRMS Charges for Exp Org 026660	Yes	119482	INTRANET SUPP
	0110	105	018910	026660	935488	0000	0575	0000	47.70			Correct TRMS Charges for Exp Org 026660	Yes	119482	MSSQL DB SUPP
	0110	105	018910	026660	935488	0000	0575	0000	131.12			Correct TRMS Charges for Exp Org 026660	Yes	119482	ORACLE DB SUPP
	0004	000	009910	026660	935488	0000	0575	0000	22.83			Correct TRMS Charges for Exp Org 026660	Yes	CAP119017	OFMS I
	0004	000	009910	026660	935488	0000	0575	0000	4.79			Correct TRMS Charges for Exp Org 026660	Yes	CAP119023	DB2 SUPP I
	0004	000	009910	026660	935488	0000	0575	0000	3.93			Correct TRMS Charges for Exp Org 026660	Yes	CAP119023	INTRANET SUPP
	0004	000	009910	026660	935488	0000	0575	0000	3.93			Correct TRMS Charges for Exp Org 026660	Yes	CAP119023	INTRANET SUPP
	0004	000	009910	026660	935488	0000	0575	0000	0.13			Correct TRMS Charges for Exp Org 026660	Yes	CAP119023	MSSQL DB SUPP
	0004	000	009910	026660	935488	0000	0575	0000	5.46			Correct TRMS Charges for Exp Org 026660	Yes	CAP119023	ORACLE DB SUPP
	0110	105	018910	026660	935488	0000	0575	0000	26.79			Correct TRMS Charges for Exp Org 026660	Yes	119482	INTERNET SUPP
	0110	105	018910	026660	935488	0000	0575	0000	27.53			Correct TRMS Charges for Exp Org 026660	Yes	119482	WINDOWS SUPP
	0110	105	018910	026660	935488	0000	0575	0000	4.79			Correct TRMS Charges for Exp Org 026660	Yes	119482	IMS SUPP I
	0110	105	018910	026660	935488	0000	0575	0000	2.83			Correct TRMS Charges for Exp Org 026660	Yes	119479	PRINT MGMT I
	0100	141	008910	026660	935488	0000	0575	0000	131.13			Correct TRMS Charges for Exp Org 026660	Yes	119023	ORACLE DB SUPP
	0110	105	018910	026660	935488	0000	0575	0000	2.83			Correct TRMS Charges for Exp Org 026660	Yes	119479	CSS I

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Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	105	018910	026660	935488	0000	0575	0000	96.25			Correct TRMS Charges for Exp Org 026660	Yes	119479	OFMS I
	0110	105	018910	026660	935488	0000	0575	0000	111.58			Correct TRMS Charges for Exp Org 026660	Yes	119479	CCS I
	0110	105	018910	026660	935488	0000	0575	0000	5.75			Correct TRMS Charges for Exp Org 026660	Yes	119479	CRM I
	0100	141	008910	026660	935488	0000	0575	0000	111.58			Correct TRMS Charges for Exp Org 026660	Yes	119017	CCS I
	0100	141	008910	026660	935488	0000	0575	0000	5.75			Correct TRMS Charges for Exp Org 026660	Yes	119017	CRM I
	0100	141	008910	026660	935488	0000	0575	0000	2.83			Correct TRMS Charges for Exp Org 026660	Yes	119017	CSS I
	0100	141	008910	026660	935488	0000	0575	0000	88.53			Correct TRMS Charges for Exp Org 026660	Yes	119017	OFMS I
	0100	141	008910	026660	935488	0000	0575	0000	2.83			Correct TRMS Charges for Exp Org 026660	Yes	119017	PRINT MGMT I
	0100	141	008910	026660	935488	0000	0575	0000	44.46			Correct TRMS Charges for Exp Org 026660	Yes	119023	MSSQL DB SUPP
	0100	141	008910	026660	935488	0000	0575	0000	26.73			Correct TRMS Charges for Exp Org 026660	Yes	119023	INTRANET SUPP
	0100	141	008910	026660	935488	0000	0575	0000	26.73			Correct TRMS Charges for Exp Org 026660	Yes	119023	INTERNET SUPP
	0100	141	008910	026660	935488	0000	0575	0000	27.53			Correct TRMS Charges for Exp Org 026660	Yes	119023	WINDOWS SUPP
	0100	141	008910	026660	935488	0000	0575	0000	4.78			Correct TRMS Charges for Exp Org 026660	Yes	119023	DB2 SUPP I
	0110	105	018950	026850	426491	0000	0575	0000	23.29			Correct TRMS Charges for Exp Org 026850	Yes	119276	LABOR-I
	0100	141	008950	026850	426491	0000	0575	0000	14.97			Correct TRMS Charges for Exp Org 026850	Yes	119279	LABOR-I
	0110	105	018950	026850	426491	0000	0575	0000	144.82			Correct TRMS Charges for Exp Org 026850	Yes	119278	LABOR-I
	0100	141	008950	026850	426491	0000	0575	0000	92.83			Correct TRMS Charges for Exp Org 026850	Yes	119277	LABOR OFF-I
	0100	141	008950	026850	426491	0000	0575	0000	23.29			Correct TRMS Charges for Exp Org 026850	Yes	119277	LABOR-I
	0110	105	018950	026850	426491	0000	0575	0000	92.84			Correct TRMS Charges for Exp Org 026850	Yes	119276	LABOR OFF-I
	0110	111	015730	029750	107001	0000	0575	5660	0.20			Correct TRMS Charges for Exp Org 029750	Yes	118251	PROJENG
	0110	111	015730	029750	107001	0000	0575	5620	4.07			Correct TRMS Charges for Exp Org 029750	Yes	119961	PROJENG
	0110	111	015730	029750	107001	0000	0575	5658	3.00			Correct TRMS Charges for Exp Org 029750	Yes	119962	PROJENG
	0110	111	015730	029750	107001	0000	0575	5661	0.42			Correct TRMS Charges for Exp Org 029750	Yes	120208	AE
	0110	111	015730	029750	107001	0000	0575	5661	47.42			Correct TRMS Charges for Exp Org 029750	Yes	120208	PROJENG
	0110	111	015730	029750	107001	0000	0575	5657	11.76			Correct TRMS Charges for Exp Org 029750	Yes	120209	PROJENG
	0110	111	015730	029750	107001	0000	0575	5630	0.13			Correct TRMS Charges for Exp Org 029750	Yes	120210	AE
	0110	111	015730	029750	107001	0000	0575	5630	37.04			Correct TRMS Charges for Exp Org 029750	Yes	120210	PROJENG
	0100	111	002020	029750	107001	0000	0575	0161	4.90			Correct TRMS Charges for Exp Org 029750	Yes	121620	PROJENG
	0110	111	015795	029750	107001	0000	0575	0321	0.11			Correct TRMS Charges for Exp Org 029750	Yes	121682	AE
	0110	111	015795	029750	107001	0000	0575	0321	10.95			Correct TRMS Charges for Exp Org 029750	Yes	121682	PE
	0110	111	015795	029750	107001	0000	0575	0321	10.87			Correct TRMS Charges for Exp Org 029750	Yes	121682	PROJENG
	0100	111	002990	029750	107001	0000	0575	0321	0.04			Correct TRMS Charges for Exp Org 029750	Yes	121683	AE
	0100	111	002990	029750	107001	0000	0575	0321	6.29			Correct TRMS Charges for Exp Org 029750	Yes	121683	PE

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
	List - Text								Value	Value	Value	Text	Text	Text	
	0100	111	002990	029750	107001	0000	0575	0321	13.15			Correct TRMS Charges for Exp Org 029750	Yes	121683	PROJENG
	0100	111	002990	029750	107001	0000	0575	0321	0.06			Correct TRMS Charges for Exp Org 029750	Yes	121684	AE
	0100	111	002990	029750	107001	0000	0575	0321	5.42			Correct TRMS Charges for Exp Org 029750	Yes	121684	PROJENG
	0110	111	015795	029750	107001	0000	0575	0321	0.25			Correct TRMS Charges for Exp Org 029750	Yes	121685	AE
	0110	111	015795	029750	107001	0000	0575	0321	33.73			Correct TRMS Charges for Exp Org 029750	Yes	121685	PROJENG
	0110	111	015730	029750	107001	0000	0575	5657	26.22			Correct TRMS Charges for Exp Org 029750	Yes	122609	PROJENG
	0110	111	015730	029750	107001	0000	0575	5623	0.29			Correct TRMS Charges for Exp Org 029750	Yes	123557	AE
	0110	111	015730	029750	107001	0000	0575	5623	54.00			Correct TRMS Charges for Exp Org 029750	Yes	123557	PROJENG
	0110	111	015730	029750	107001	0000	0575	5623	0.66			Correct TRMS Charges for Exp Org 029750	Yes	123557	SO3MITIGATION
	0100	111	002401	029750	107001	0000	0575	0231	2.75			Correct TRMS Charges for Exp Org 029750	Yes	123946	6098889
	0100	111	002401	029750	107001	0000	0575	0231	1.54			Correct TRMS Charges for Exp Org 029750	Yes	124060	5986389
	0110	111	015730	029750	107001	0000	0575	5620	0.13			Correct TRMS Charges for Exp Org 029750	Yes	125101	AE
	0110	111	015730	029750	107001	0000	0575	5620	19.99			Correct TRMS Charges for Exp Org 029750	Yes	125101	PROJENG
	0100	141	008910	029750	107001	0000	0575	0902	0.53			Correct TRMS Charges for Exp Org 029750	Yes	125348	107001
	0110	105	018910	029750	107001	0000	0575	0902	0.58			Correct TRMS Charges for Exp Org 029750	Yes	125534	107001
	0100	111	002401	029750	107001	0000	0575	0231	0.46			Correct TRMS Charges for Exp Org 029750	Yes	126143	6130358
	0100	141	005540	029750	107001	0000	0575	0811	4.14			Correct TRMS Charges for Exp Org 029750	Yes	126620	ESC GENERATOR
	0100	141	005540	029750	107001	0000	0575	0812	3.16			Correct TRMS Charges for Exp Org 029750	Yes	126620	SSC GENERATOR
	0100	111	002020	029750	107001	0000	0575	0451	8.53			Correct TRMS Charges for Exp Org 029750	Yes	127092	PROJENG
	0110	111	015795	029750	107001	0000	0575	0321	1.87			Correct TRMS Charges for Exp Org 029750	Yes	127134	PE
	0100	111	002990	029750	107001	0000	0575	0321	1.94			Correct TRMS Charges for Exp Org 029750	Yes	127135	PE
	0100	111	002990	029750	107001	0000	0575	0321	3.55			Correct TRMS Charges for Exp Org 029750	Yes	127136	PROJENG
	0110	111	015795	029750	107001	0000	0575	0321	1.61			Correct TRMS Charges for Exp Org 029750	Yes	127137	PROJENG
	0100	111	002020	029750	107001	0000	0575	0451	4.67			Correct TRMS Charges for Exp Org 029750	Yes	127205	PROJENG
	0100	111	002020	029750	107001	0000	0575	0172	5.33			Correct TRMS Charges for Exp Org 029750	Yes	127559	PROJENG
	0110	111	015730	029750	107001	0000	0575	0172	5.13			Correct TRMS Charges for Exp Org 029750	Yes	127560	PROJENG
	0100	111	002401	029750	107001	0000	0575	0231	1.76			Correct TRMS Charges for Exp Org 029750	Yes	127641	6144909
	0100	111	002020	029750	107001	0000	0575	0242	0.31			Correct TRMS Charges for Exp Org 029750	Yes	130478	AE
	0100	111	002020	029750	107001	0000	0575	0242	25.44			Correct TRMS Charges for Exp Org 029750	Yes	130478	PROJENG
	0100	111	002020	029750	107001	0000	0575	0241	0.15			Correct TRMS Charges for Exp Org 029750	Yes	130892	PROJENG
	0110	111	015730	029750	107001	0000	0575	5651	1.25			Correct TRMS Charges for Exp Org 029750	Yes	130905	PROJENG
	0110	111	015730	029750	107001	0000	0575	5652	1.25			Correct TRMS Charges for Exp Org 029750	Yes	130906	PROJENG
	0110	111	015730	029750	107001	0000	0575	5653	1.25			Correct TRMS Charges for Exp Org 029750	Yes	130907	PROJENG
	0110	111	015730	029750	107001	0000	0575	5654	1.25			Correct TRMS Charges for Exp Org 029750	Yes	130909	PROJENG
	0100	111	002020	029750	107001	0000	0575	0211	0.40			Correct TRMS Charges for Exp Org 029750	Yes	131693	MC1

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
	List - Text								Value	Value	Value	Text	Text	Text	
	0100	111	002020	029750	107001	0000	0575	0221	0.40			Correct TRMS Charges for Exp Org 029750	Yes	131693	MC2
	0100	111	002020	029750	107001	0000	0575	0231	0.40			Correct TRMS Charges for Exp Org 029750	Yes	131693	MC3
	0100	111	002020	029750	107001	0000	0575	0241	0.40			Correct TRMS Charges for Exp Org 029750	Yes	131693	MC4
	0100	111	002020	029750	107001	0000	0575	0201	7.23			Correct TRMS Charges for Exp Org 029750	Yes	131693	PROJENG
	0110	111	015730	029750	107001	0000	0575	5591	8.32			Correct TRMS Charges for Exp Org 029750	Yes	131694	PROJENG
	0110	121	015920	029750	107001	0000	0575	5150	1.27			Correct TRMS Charges for Exp Org 029750	Yes	132213	GENERATOR
	0110	111	015730	029750	107001	0000	0575	5623	2.49			Correct TRMS Charges for Exp Org 029750	Yes	132371	PROJENG
	0110	105	015110	029750	107001	0000	0575	5190	0.46			Correct TRMS Charges for Exp Org 029750	Yes	132440	PROJ MGMT
	0100	141	005550	029750	107001	0000	0575	0906	0.09			Correct TRMS Charges for Exp Org 029750	Yes	132587	PROJ MGMT
	0100	111	002990	029750	107001	0000	0575	0321	0.22			Correct TRMS Charges for Exp Org 029750	Yes	117149	AE
	0100	111	002990	029750	107001	0000	0575	0321	20.38			Correct TRMS Charges for Exp Org 029750	Yes	117149	PROJENG
	0110	111	015795	029750	107001	0000	0575	0321	0.83			Correct TRMS Charges for Exp Org 029750	Yes	117150	AE
	0110	111	015795	029750	107001	0000	0575	0321	68.54			Correct TRMS Charges for Exp Org 029750	Yes	117150	PROJENG
	0110	111	018827	029750	500900	0000	0575	5591	5.22			Correct TRMS Charges for Exp Org 029750	Yes	118164	PELABOR
	0100	111	008827	029750	500900	0000	0575	0401	2.90			Correct TRMS Charges for Exp Org 029750	Yes	118169	PPL SOURCE L
	0100	111	008827	029750	500900	0000	0575	0401	0.44			Correct TRMS Charges for Exp Org 029750	Yes	118169	TRAINING1
	0100	111	008827	029750	500900	0000	0575	0401	5.96			Correct TRMS Charges for Exp Org 029750	Yes	118169	PELABOR
	0110	111	018827	029750	500900	0000	0575	5591	1.48			Correct TRMS Charges for Exp Org 029750	Yes	118164	ENVIRON COMPL
	0110	111	018827	029750	500900	0000	0575	5591	6.48			Correct TRMS Charges for Exp Org 029750	Yes	118164	PPL SOURCE L
	0110	111	018827	029750	500900	0000	0575	5591	2.95			Correct TRMS Charges for Exp Org 029750	Yes	118164	TRAINING1
	0100	111	008827	029750	500900	0000	0575	0401	1.48			Correct TRMS Charges for Exp Org 029750	Yes	118169	ENVIRON COMPL
	0100	111	002480	029750	506100	0000	0575	0201	8.04			Correct TRMS Charges for Exp Org 029750	Yes	MCMAINT	EDGLABOR
	0100	111	002401	029750	512100	0000	0575	0231	0.53			Correct TRMS Charges for Exp Org 029750	Yes	MC3S11PB	6183357
	0100	111	002401	029750	513100	0000	0575	0231	0.15			Correct TRMS Charges for Exp Org 029750	Yes	MC3S11TUR	6183438
	0100	121	008827	029750	560900	0000	0575	0401	7.99			Correct TRMS Charges for Exp Org 029750	Yes	118169	LABOR1
	0110	121	018827	029750	560900	0000	0575	5591	5.48			Correct TRMS Charges for Exp Org 029750	Yes	118164	LABOR1
	0110	111	018820	029760	921902	0000	0575	5591	747.76			Correct TRMS Charges for Exp Org 029760	Yes	117609	I-NON-LABOR
	0004	000	009910	026774	107001	0000	0575	0000	1.79			Correct TRMS Charges for Exp Org 026774	Yes	CAP132041	107001
	0100	141	008910	026774	107001	0000	0575	0902	50.69			Correct TRMS Charges for Exp Org 026774	Yes	132041	107001
	0110	105	018910	026774	107001	0000	0575	0901	48.00			Correct TRMS Charges for Exp Org 026774	Yes	125489	107001
	0004	000	009910	026774	935488	0000	0575	0000	40.87			Correct TRMS Charges for Exp Org 026774	Yes	CAP119017	DO SUPP ANALYS
	0100	141	008910	026774	935488	0000	0575	0000	446.56			Correct TRMS Charges for Exp Org 026774	Yes	119017	DO SUPP ANALYS
	0110	105	018910	026774	935488	0000	0575	0000	452.28			Correct TRMS Charges for Exp Org 026774	Yes	119479	DO SUPP ANALYS

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: OFMSPROD



Category	List - Text: Prior Period Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Oct-11
Group ID	Value: 8386
Batch Name	Text: TAB
Journal Name	Text: J201-0110-1011
Journal Description	Text: Correct Inter-Departmental TRMS Allocations

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2	
	List - Text								Value	Value	Value	Text	Text	Text	Text	
									431,025.36	431,025.36	0.00					

Description: Correct inter-departmental TRMS allocations for January 2011 and March 2011 that were incorrect due to incorrect percentages applied in TRMS import costs program.

Prepared By: Tom Bush 11/02/11

Approved By: _____

Posted By: _____

Upload/concurrent ID: 25180959

Posted/Concurrent ID: _____

Balance Type
Database
Set of Books

Actual
DBORA91.OFMSPROD
LGE ENERGY LLC



Category	* List - Text	Adjustment
Source	* List - Text	Spreadsheet
Currency	* List - Text	USD
Accounting Date	* List - Date	5/1/2011
Group ID	Number	26211
Batch Name	Text	DRB
Journal Name	Text	J220-0110-0511
Journal Description	Text	Accrual of Refund for Policy Cancellation
Reverse Journal	List - Text	
Reversal Period	List - Text	
Clearing Company	List - Text	

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit	Credit	Line Description	Stat Amount	Line DFF
					* List - Text				* Number	* Number	Text	Number	List - Text
	0110	105	015590	015590	924100	0000	0699	0000	297,171.00		Reclass refund to prepaid insurance		Yes.119651.119651K
	0110	303	015590	015590	165001	0000	0696	0000		297,171.00	Reclass refund from expense		Yes.PPY015590.16503
Totals:									297,171.00	297,171.00		0	

Description: Refund received in March 2011 should have posted to prepaid insurance to offset portion of balance in account related to this refund that was on an amortization schedule.

Prepared By: Delcila Boyd 8/13/2012
 Upload/concurrent ID: 24151263
 Reverse: _____
 Reupload: _____

Approved By: _____

Posted By: _____
 Posted/Concurrent ID: _____
 Reverse Post: _____
 Repost: _____

Balance Type
Database
Set of Books

Actual
DBORA91.OFMSPROD
LGE ENERGY LLC



Category	* List - Text	Adjustment
Source	* List - Text	Spreadsheet
Currency	* List - Text	USD
Accounting Date	* List - Date	5/1/2011
Group ID	Number	26211
Batch Name	Text	DRB
Journal Name	Text	J221-0110-0511
Journal Description	Text	Correct allocation for TC2 addition to cancelled policy
Reverse Journal	List - Text	
Reversal Period	List - Text	
Clearing Company	List - Text	

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit	Credit	Line Description	Stat Amount	Line DFF
					* List - Text				* Number	* Number	Text	Number	List - Text
	0110	105	015590	015590	924100	0000	0696	0000		53,231.26	Correct allocation for TC2 addition		Yes.119651.119651K
	0110	303	015590	015590	165001	0000	0696	0000	106,462.50		Correct allocation for TC2 addition		Yes.PPY015590.16503
	0100	703	006250	006250	165001	0000	0696	0000		106,462.50	Correct allocation for TC2 addition		Yes.114211.ALL RISK FIRE
	0100	113	006250	006250	924100	0000	0696	0000	53,231.26		Correct allocation for TC2 addition		Yes.102655.102655K
Totals:									159,693.76	159,693.76		0	

Description: Refund received in March 2011 should have posted to prepaid insurance to offset portion of balance in account related to this refund that was on an amortization schedule.

Prepared By: Delcia Boyd 8/13/2012

Approved By: _____

Posted By: _____

Upload/concurrent ID: 24151835

Posted/Concurrent ID: _____

Reverse: _____

Reverse Post: _____

Reupload: _____

Repost: _____

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period Entered	Account	Date adjustment pertaining to	Increase/(Decrease)			Journal Entry/Change of Distribution	Description	
			Amount	Revenue Requirement	Revenue			Expense
11-May	165100	Feb-11	17,743.75	-	-	-	J221-0110-0511	Reclass refund to prepaid insurance from expense; Correct allocation of prepaid insurance for TC2 addition
11-May	165100	Mar-11	17,743.75	-	-	-	J221-0110-0511	Reclass refund to prepaid insurance from expense; Correct allocation of prepaid insurance for TC2 addition
11-May	165100	Apr-11	17,743.75	-	-	-	J221-0110-0511	Reclass refund to prepaid insurance from expense; Correct allocation of prepaid insurance for TC2 addition
			53,231.25	-	-	-		
11-May	924100	Feb-11	(17,743.75)	17,743.75	-	17,743.75	J221-0110-0511	Reclass refund to prepaid insurance from expense; Correct allocation of prepaid insurance for TC2 addition
11-May	924100	Mar-11	(17,743.75)	17,743.75	-	17,743.75	J221-0110-0511	Reclass refund to prepaid insurance from expense; Correct allocation of prepaid insurance for TC2 addition
11-May	924100	Apr-11	(17,743.75)	-	-	-	J221-0110-0511	Reclass refund to prepaid insurance from expense; Correct allocation of prepaid insurance for TC2 addition
			(53,231.25)	35,487.50	-	35,487.50		

Balance Type
Database
Set of Books

Actual
DBORA91.OFMSPROD
LGE ENERGY LLC



Category	* List - Text	Adjustment
Source	* List - Text	Spreadsheet
Currency	* List - Text	USD
Accounting Date	* List - Date	5/1/2011
Group ID	Number	26211
Batch Name	Text	DRB
Journal Name	Text	J222-0110-0511
Journal Description	Text	Correct allocation for Dix Dam sublimit increase to cancelled policy
Reverse Journal	List - Text	
Reversal Period	List - Text	
Clearing Company	List - Text	

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit	Credit	Line Description	Stat Amount	Line DFF
					* List - Text				* Number	* Number	Text	Number	List - Text
	0110	105	015590	015590	924100	0000	0696	0000		15,439.68	Correct allocation for Dix Dam sublimit increase		Yes.119651.119651K
	0110	303	015590	015590	165001	0000	0696	0000	30,879.32		Correct allocation for Dix Dam sublimit increase		Yes.PPY015590.16503
	0100	703	006250	006250	165001	0000	0696	0000		30,879.32	Correct allocation for Dix Dam sublimit increase		Yes.114211.ALL RISK FIRE
	0100	113	006250	006250	924100	0000	0696	0000	15,439.68		Correct allocation for Dix Dam sublimit increase		Yes.102655.102655K
Totals:									46,319.00	46,319.00		0	

Description: Payment processed February 2011 allocated incorrectly for prepaid insurance.

Prepared By: Delcia Boyd 8/13/2012

Approved By: _____

Posted By: _____

Upload/concurrent ID: 24152023

Posted/Concurrent ID: _____

Reverse: _____

Reverse Post: _____

Reupload: _____

Repost: _____

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period Entered	Account	Date adjustment pertaining to	Increase/(Decrease)			Journal Entry/Change of Distribution	Description
			Amount	Revenue Requirement	Revenue		
11-May	165100	Feb-11	5,146.56	-	-	-	J222-0110-0511 Reclass refund to prepaid insurance from expense; Correct allocation of prepaid insurance for TC2 addition
11-May	165100	Mar-11	5,146.56	-	-	-	J222-0110-0511 Reclass refund to prepaid insurance from expense; Correct allocation of prepaid insurance for TC2 addition
11-May	165100	Apr-11	5,146.56	-	-	-	J222-0110-0511 Reclass refund to prepaid insurance from expense; Correct allocation of prepaid insurance for TC2 addition
			15,439.68	-	-	-	
11-May	924100	Feb-11	(5,146.56)	5,146.56	-	5,146.56	J222-0110-0511 Reclass refund to prepaid insurance from expense; Correct allocation of prepaid insurance for TC2 addition
11-May	924100	Mar-11	(5,146.56)	5,146.56	-	5,146.56	J222-0110-0511 Reclass refund to prepaid insurance from expense; Correct allocation of prepaid insurance for TC2 addition
11-May	924100	Apr-11	(5,146.56)	-	-	-	J222-0110-0511 Reclass refund to prepaid insurance from expense; Correct allocation of prepaid insurance for TC2 addition
			(15,439.68)	10,293.12	-	10,293.12	

Balance Type **Actual**
 Database **DBORA91.OFMSPROD**
 Set of Books **LGE ENERGY LLC**



Category	* List - Text Prior Period Adjustment
Source	* List - Text Spreadsheet
Currency	* List - Text USD
Accounting Date	* List - Date 30-Apr-2011
Group ID	Number 5011
Batch Name	Text PAD-DKW
Journal Name	Text J422-0110-0411
Journal Description	Text Correction of Non - Capital charges to O&M
Reverse Journal	List - Text
Reversal Period	List - Text

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit * Number	Credit * Number	Line Description Text	Stat Amount Number	Line DFF List - Text
	0110	105	018890	011090	107001	0000	0475	5190		149.05			Yes.125035.DANVILLE OFFICE
	0110	105	018890	025593	921004	0000	0475	0000	149.05				Yes.126609.DANVILLE
	0110	105	018890	025593	107001	0000	0375	5190		645.00			Yes.125030.CAMPBELLSVILLE
	0110	105	018890	025593	921004	0000	0375	0000	645.00				Yes.126609.CAMPBELLSVILLE
Totals:									794.05	794.05		0.00	

Description: Entry to correct Items charged to Capital in error. These items do not meet the capital policy criteria. They should be and are being moved to O&M per Sandy Carroll and Karen Kapp emails attached.

Prepared By: _____

Approved By: _____

Posted By: _____

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

Balance Type **Actual**
 Database **DBORA91.OFMSPROD**
 Set of Books **LGE ENERGY LLC**



Category	* List - Text Prior Period Adjustment
Source	* List - Text Spreadsheet
Currency	* List - Text USD
Accounting Date	* List - Date 1-Apr-2011
Group ID	Number 11368
Batch Name	Text PAD-LDC
Journal Name	Text J426-0110-0411
Journal Description	Text To move noncapitalizable tools to operating expense
Reverse Journal	List - Text
Reversal Period	List - Text

Upl	CO * List - Text	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit * Number	Credit * Number	Line Description Text	Stat Amount Number	Line DFF List - Text
	0110	122	011090	011090	107001	0000	0475	5190		1,774.35	Move punch set chgs to proj 111706		Yes.126512.PUR TOOLS2
	0110	122	011090	011090	588100	0000	0475	0000	1,774.35		Move punch set chgs from cap proj 126512		Yes.111706.TOOLS
	0110	122	011090	011090	107001	0000	0475	5190		3,063.12	Move hydraulic punch from cap proj 126512		Yes.126512.PUR TOOLS
	0110	122	011090	011090	588100	0000	0475	0000	3,063.12		Move hydraulic punch to proj 111706		Yes.111706.TOOLS
Totals:									4,837.47	4,837.47		0.00	

Description: **To move noncapitalizable tools to operating expense**

Balance Type **Actual**
 Database **DBORA91.OFMSPROD**
 Set of Books **LGE ENERGY LLC**



Category	* List - Text Prior Period Adjustment
Source	* List - Text Spreadsheet
Currency	* List - Text USD
Accounting Date	* List - Date 1-Apr-2011
Group ID	Number 11368
Batch Name	Text PAD-LDC
Journal Name	Text J426-0110-0411
Journal Description	Text To move noncapitalizable tools to operating expense
Reverse Journal	List - Text
Reversal Period	List - Text

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit * Number	Credit * Number	Line Description Text	Stat Amount Number	Line DFF List - Text
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Prepared By: _____

Approved By: _____

Posted By: _____

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

Balance Type Actual
 Database DBORA91.OFMSPROD
 Set of Books LGE ENERGY LLC



Category	* List - Text	Prior Period Adjustment
Source	* List - Text	Spreadsheet
Currency	* List - Text	USD
Accounting Date	* List - Date	30-Apr-2011
Group ID	Number	5011
Batch Name	Text	PAD-DKW
Journal Name	Text	J434-0110-0411
Journal Description	Text	Distribution Blanket Capital to O&M
Reverse Journal	List - Text	
Reversal Period	List - Text	

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit * Number	Credit * Number	Line Description Text	Stat Amount Number	Line DFF List - Text
	0110	122	013150	013150	107001	0000	0175	5130		45.65	Previous months chgs to O&M		Yes.PBWK315OH.329339101
	0110	122	013150	013150	107001	0000	0276	5130		8.35	Previous months chgs to O&M		Yes.PBWK315OH.329339101
	0110	122	013150	013150	107001	0000	0375	5130		371.48	Previous months chgs to O&M		Yes.PBWK315OH.329339101
	0110	122	013150	013150	107001	0000	0475	5130		11.86	Previous months chgs to O&M		Yes.PBWK315OH.329339101
	0110	122	013150	013150	107001	0000	0575	5130		8.35	Previous months chgs to O&M		Yes.PBWK315OH.329339101
	0110	122	013150	013150	107001	0000	0699	5130		75.35	Previous months chgs to O&M		Yes.PBWK315OH.329339101
	0110	122	013150	013150	593002	0000	0175	5130	45.65		Previous months chgs to O&M		Yes.PBWK315OH.M
	0110	122	013150	013150	593002	0000	0276	5130	8.35		Previous months chgs to O&M		Yes.PBWK315OH.M
	0110	122	013150	013150	593002	0000	0375	5130	371.48		Previous months chgs to O&M		Yes.PBWK315OH.M
	0110	122	013150	013150	593002	0000	0475	5130	11.86		Previous months chgs to O&M		Yes.PBWK315OH.M
	0110	122	013150	013150	593002	0000	0575	5130	8.35		Previous months chgs to O&M		Yes.PBWK315OH.M
	0110	122	013150	013150	593002	0000	0699	5130	75.35		Previous months chgs to O&M		Yes.PBWK315OH.M
	0110	122	013150	013150	107001	0000	0175	5130		96.10	Previous months chgs to O&M		Yes.PBWK315OH.1264933101
	0110	122	013150	013150	107001	0000	0276	5130		2.72	Previous months chgs to O&M		Yes.PBWK315OH.1264933101
	0110	122	013150	013150	107001	0000	0375	5130		408.52	Previous months chgs to O&M		Yes.PBWK315OH.1264933101
	0110	122	013150	013150	107001	0000	0475	5130		12.85	Previous months chgs to O&M		Yes.PBWK315OH.1264933101
	0110	122	013150	013150	107001	0000	0575	5130		9.05	Previous months chgs to O&M		Yes.PBWK315OH.1264933101
	0110	122	013150	013150	107001	0000	0699	5130		35.42	Previous months chgs to O&M		Yes.PBWK315OH.1264933101
	0110	122	013150	013150	593002	0000	0175	5130	96.10		Previous months chgs to O&M		Yes.PBWK315OH.M
	0110	122	013150	013150	593002	0000	0276	5130	2.72		Previous months chgs to O&M		Yes.PBWK315OH.M
	0110	122	013150	013150	593002	0000	0375	5130	408.52		Previous months chgs to O&M		Yes.PBWK315OH.M
	0110	122	013150	013150	593002	0000	0475	5130	12.85		Previous months chgs to O&M		Yes.PBWK315OH.M
	0110	122	013150	013150	593002	0000	0575	5130	9.05		Previous months chgs to O&M		Yes.PBWK315OH.M
	0110	122	013150	013150	593002	0000	0699	5130	35.42		Previous months chgs to O&M		Yes.PBWK315OH.M
	0110	122	013150	013150	108901	0000	0375	5130		152.55	Previous months chgs to O&M		Yes.PBWK315OH.2115514R01
	0110	122	013150	013150	593002	0000	0375	5130	152.55		Previous months chgs to O&M		Yes.PBWK315OH.M
	0110	122	014160	014160	108901	0000	0175	5130		399.25	Previous months chgs to O&M		Yes.TLEQ416.R
	0110	122	014160	014160	108901	0000	0575	5130		163.23	Previous months chgs to O&M		Yes.TLEQ416.R
	0110	122	014160	014160	593002	0000	0175	5130	399.25		Previous months chgs to O&M		Yes.TLEQ416.M

0110	122	014160	014160	593002	0000	0575	5130	163.23		Previous months chgs to O&M	Yes.TLEQ416.M
0110	122	014260	014260	108901	0000	0175	5130		251.71	Previous months chgs to O&M	Yes.TLEQ426.R
0110	122	014260	014260	108901	0000	0575	5130		43.98	Previous months chgs to O&M	Yes.TLEQ426.R
0110	122	014260	014260	108901	0000	0699	5130		32.15	Previous months chgs to O&M	Yes.TLEQ426.R
0110	122	014260	014260	593002	0000	0175	5130	251.71		Previous months chgs to O&M	Yes.TLEQ426.M
0110	122	014260	014260	593002	0000	0575	5130	43.98		Previous months chgs to O&M	Yes.TLEQ426.M
0110	122	014260	014260	593002	0000	0699	5130	32.15		Previous months chgs to O&M	Yes.TLEQ426.M
0110	122	011560	011560	107001	0000	0175	5130		1,269.73	Previous months chgs to O&M	Yes.RELD156OH.2298438I01
0110	122	011560	011560	107001	0000	0575	5130		66.19	Previous months chgs to O&M	Yes.RELD156OH.2298438I01
0110	122	011560	011560	107001	0000	0699	5130		28.00	Previous months chgs to O&M	Yes.RELD156OH.2298438I01
0110	122	011560	011560	593002	0000	0175	5130	1,269.73		Previous months chgs to O&M	Yes.RELD156OH.M
0110	122	011560	011560	593002	0000	0575	5130	66.19		Previous months chgs to O&M	Yes.RELD156OH.M
0110	122	011560	011560	593002	0000	0699	5130	28.00		Previous months chgs to O&M	Yes.RELD156OH.M
0110	122	013150	013150	107001	0000	0175	5130		500.78	Previous months chgs to O&M	Yes.RCST315.2211485I01
0110	122	013150	013150	107001	0000	0276	5130	2.55		Previous months chgs to O&M	Yes.RCST315.2211485I01
0110	122	013150	013150	107001	0000	0575	5130		85.74	Previous months chgs to O&M	Yes.RCST315.2211485I01
0110	122	013150	013150	107001	0000	0699	5130		0.15	Previous months chgs to O&M	Yes.RCST315.2211485I01
0110	122	013150	013150	593002	0000	0175	5130	500.78		Previous months chgs to O&M	Yes.RCST315.M
0110	122	013150	013150	593002	0000	0276	5130		2.55	Previous months chgs to O&M	Yes.RCST315.M
0110	122	013150	013150	593002	0000	0575	5130	85.74		Previous months chgs to O&M	Yes.RCST315.M
0110	122	013150	013150	593002	0000	0699	5130	0.15		Previous months chgs to O&M	Yes.RCST315.M
0110	122	013150	013150	107001	0000	0175	5130		191.84	Previous months chgs to O&M	Yes.RCST315.2135998I01
0110	122	013150	013150	107001	0000	0276	5130	15.74		Previous months chgs to O&M	Yes.RCST315.2135998I01
0110	122	013150	013150	107001	0000	0375	5130		828.53	Previous months chgs to O&M	Yes.RCST315.2135998I01
0110	122	013150	013150	107001	0000	0575	5130		15.45	Previous months chgs to O&M	Yes.RCST315.2135998I01
0110	122	013150	013150	107001	0000	0699	5130		0.23	Previous months chgs to O&M	Yes.RCST315.2135998I01
0110	122	013150	013150	107001	0000	0676	5130	841.22		Previous months chgs to O&M	Yes.RCST315.2135998I01
0110	122	013150	013150	593002	0000	0175	5130	191.84		Previous months chgs to O&M	Yes.RCST315.M
0110	122	013150	013150	593002	0000	0276	5130		15.74	Previous months chgs to O&M	Yes.RCST315.M
0110	122	013150	013150	593002	0000	0375	5130	828.53		Previous months chgs to O&M	Yes.RCST315.M
0110	122	013150	013150	593002	0000	0575	5130	15.45		Previous months chgs to O&M	Yes.RCST315.M
0110	122	013150	013150	593002	0000	0699	5130	0.23		Previous months chgs to O&M	Yes.RCST315.M
0110	122	013150	013150	593002	0000	0699	5130		841.22	Previous months chgs to O&M	Yes.RCST315.M
0110	122	014260	014260	107001	0000	0276	5130		0.01	Correction of Remaining Balance	Yes.RELD426UG.1462934I01
0110	122	014260	014260	583001	0000	0276	5130	0.01		Correction of Remaining Balance	Yes.RELD426UG.O
Totals:								5,974.73	5,974.73	0.00	

Description: Entry from Distribution - Roxane Brown. Copy attached with signatures. Property Accounting verified work order amounts and corrected as needed to clear work order to zero. Property Accounting corrected Expenditure Types, uploaded entry, and referenced entry. The charges were applied to CAPITAL in error, they should have been O&M.

Prepared By: Roxane Brown
(signature on attached copy)

Approved By: Pam McDonald
(signature on attached copy)

Posted By: _____

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

Uploaded by: _____

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period Entered	Account	Date adjustment pertaining to	Increase/(Decrease)			Journal Entry/Change of Distribution	Description	
			Amount	Revenue Requirement	Revenue			Expense
Apr-11	107001	Apr-05	(417.20)	-	-	-	J434-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Aug-08	(103.84)	-	-	-	J434-0110-0411	Clear Capital Charges to O&M
			(521.04)	-	-	-		
Apr-11	593002	Apr-05	417.20	(417.20)	-	(417.20)	J434-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Aug-08	103.84	(103.84)	-	(103.84)	J434-0110-0411	Clear Capital Charges to O&M
			521.04	(521.04)	-	(521.04)		
Apr-11	107001	May-08	(452.13)	-	-	-	J434-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Aug-08	(112.53)	-	-	-	J434-0110-0411	Clear Capital Charges to O&M
			(564.66)	-	-	-		
Apr-11	593002	May-08	452.13	(452.13)	-	(452.13)	J434-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Aug-08	112.53	(112.53)	-	(112.53)	J434-0110-0411	Clear Capital Charges to O&M
			564.66	(564.66)	-	(564.66)		
Apr-11	108901	Oct-09	(152.55)	-	-	-	J434-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Oct-09	152.55	(152.55)	-	(152.55)	J434-0110-0411	Clear Capital Charges to O&M
Apr-11	108901	Jul-02	(562.48)	-	-	-	J434-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Jul-02	562.48	(562.48)	-	(562.48)	J434-0110-0411	Clear Capital Charges to O&M
Apr-11	108901	Jul-01	(265.69)	-	-	-	J434-0110-0411	Clear Capital Charges to O&M
Apr-11	108901	Nov-07	(62.15)	-	-	-	J434-0110-0411	Clear Capital Charges to O&M
			(327.84)	-	-	-		
Apr-11	593002	Jul-01	265.69	(265.69)	-	(265.69)	J434-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Nov-07	62.15	(62.15)	-	(62.15)	J434-0110-0411	Clear Capital Charges to O&M
			327.84	(327.84)	-	(327.84)		
Apr-11	107001	Jan-10	(1,363.92)	-	-	-	J434-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Jan-10	1,363.92	(1,363.92)	-	(1,363.92)	J434-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Nov-09	(584.12)	-	-	-	J434-0110-0411	Clear Capital Charges to O&M

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period Entered	Account	Date adjustment pertaining to	Increase/(Decrease)			Journal Entry/Change of Distribution	Description	
			Amount	Revenue Requirement	Revenue			Expense
Apr-11	593002	Nov-09	584.12	(584.12)	-	(584.12)	J434-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Oct-09	(950.69)	-	-	-	J434-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Dec-09	771.60	-	-	-	J434-0110-0411	Clear Capital Charges to O&M
			(179.09)	-	-	-		
Apr-11	593002	Oct-09	950.69	(950.69)	-	(950.69)	J434-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Dec-09	(771.60)	771.60	-	771.60	J434-0110-0411	Clear Capital Charges to O&M
			179.09	(179.09)	-	(179.09)		
Apr-11	107001	Apr-08	(68.12)	-	-	-	J434-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Jun-10	68.11	-	-	-	J434-0110-0411	Clear Capital Charges to O&M
			(0.01)	-	-	-		
Apr-11	583001	Apr-08	68.12	(68.12)	-	(68.12)	J434-0110-0411	Clear Capital Charges to O&M
Apr-11	583001	Jun-10	(68.11)	68.11	-	68.11	J434-0110-0411	Clear Capital Charges to O&M
			0.01	(0.01)	-	(0.01)		
				(4,255.71)	-	(4,255.71)		

Balance Type Actual
 Database DBORA91.OFMSPROD
 Set of Books LGE ENERGY LLC



Category	* List - Text	Prior Period Adjustment
Source	* List - Text	Spreadsheet
Currency	* List - Text	USD
Accounting Date	* List - Date	30-Apr-2011
Group ID	Number	5011
Batch Name	Text	PAD-DKW
Journal Name	Text	J429-0110-0411
Journal Description	Text	Distribution Blanket Capital to O&M
Reverse Journal	List - Text	
Reversal Period	List - Text	

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit * Number	Credit * Number	Line Description Text	Stat Amount Number	Line DFF List - Text
	0110	122	012460	012460	107001	0000	0175	5130		24.14	Previous months chgs to O&M		Yes.PBWK246OH.671165I01
	0110	122	012460	012460	107001	0000	0276	5130		54.32	Previous months chgs to O&M		Yes.PBWK246OH.671165I01
	0110	122	012460	012460	107001	0000	0375	5130		187.77	Previous months chgs to O&M		Yes.PBWK246OH.671165I01
	0110	122	012460	012460	107001	0000	0475	5130		3.48	Previous months chgs to O&M		Yes.PBWK246OH.671165I01
	0110	122	012460	012460	107001	0000	0575	5130		7.02	Previous months chgs to O&M		Yes.PBWK246OH.671165I01
	0110	122	012460	012460	107001	0000	0699	5130		59.34	Previous months chgs to O&M		Yes.PBWK246OH.671165I01
	0110	122	012460	012460	593002	0000	0175	5130	24.14		Previous months chgs to O&M		Yes.PBWK246OH.M
	0110	122	012460	012460	593002	0000	0276	5130	54.32		Previous months chgs to O&M		Yes.PBWK246OH.M
	0110	122	012460	012460	593002	0000	0375	5130	187.77		Previous months chgs to O&M		Yes.PBWK246OH.M
	0110	122	012460	012460	593002	0000	0475	5130	3.48		Previous months chgs to O&M		Yes.PBWK246OH.M
	0110	122	012460	012460	593002	0000	0575	5130	7.02		Previous months chgs to O&M		Yes.PBWK246OH.M
	0110	122	012460	012460	593002	0000	0699	5130	59.34		Previous months chgs to O&M		Yes.PBWK246OH.M
	0110	122	012460	012460	107001	0000	0175	5130		2.06	Previous months chgs to O&M		Yes.PBWK246OH.413365I01
	0110	122	012460	012460	107001	0000	0276	5130		16.47	Previous months chgs to O&M		Yes.PBWK246OH.413365I01
	0110	122	012460	012460	107001	0000	0375	5130		1.95	Previous months chgs to O&M		Yes.PBWK246OH.413365I01
	0110	122	012460	012460	107001	0000	0475	5130		0.30	Previous months chgs to O&M		Yes.PBWK246OH.413365I01
	0110	122	012460	012460	107001	0000	0575	5130		0.60	Previous months chgs to O&M		Yes.PBWK246OH.413365I01
	0110	122	012460	012460	107001	0000	0699	5130		7.70	Previous months chgs to O&M		Yes.PBWK246OH.413365I01
	0110	122	012460	012460	593002	0000	0175	5130	2.06		Previous months chgs to O&M		Yes.PBWK246OH.M
	0110	122	012460	012460	593002	0000	0276	5130	16.47		Previous months chgs to O&M		Yes.PBWK246OH.M
	0110	122	012460	012460	593002	0000	0375	5130	1.95		Previous months chgs to O&M		Yes.PBWK246OH.M
	0110	122	012460	012460	593002	0000	0475	5130	0.30		Previous months chgs to O&M		Yes.PBWK246OH.M
	0110	122	012460	012460	593002	0000	0575	5130	0.60		Previous months chgs to O&M		Yes.PBWK246OH.M
	0110	122	012460	012460	593002	0000	0699	5130	7.70		Previous months chgs to O&M		Yes.PBWK246OH.M
	0110	122	012460	012460	107001	0000	0175	5130		362.77	Previous months chgs to O&M		Yes.PBWK246OH.2035684I01
	0110	122	012460	012460	107001	0000	0276	5130		49.74	Previous months chgs to O&M		Yes.PBWK246OH.2035684I01
	0110	122	012460	012460	107001	0000	0375	5130	68.13		Previous months chgs to O&M		Yes.PBWK246OH.2035684I01
	0110	122	012460	012460	107001	0000	0575	5130		39.50	Previous months chgs to O&M		Yes.PBWK246OH.2035684I01
	0110	122	012460	012460	107001	0000	0699	5130		2.92	Previous months chgs to O&M		Yes.PBWK246OH.2035684I01
	0110	122	012460	012460	107001	0000	0676	5130	28.08		Previous months chgs to O&M		Yes.PBWK246OH.2035684I01

0110	122	012460	012460	593002	0000	0175	5130	362.77		Previous months chgs to O&M	Yes.PBWK246OH.M
0110	122	012460	012460	593002	0000	0276	5130	49.74		Previous months chgs to O&M	Yes.PBWK246OH.M
0110	122	012460	012460	593002	0000	0375	5130		68.13	Previous months chgs to O&M	Yes.PBWK246OH.M
0110	122	012460	012460	593002	0000	0575	5130	39.50		Previous months chgs to O&M	Yes.PBWK246OH.M
0110	122	012460	012460	593002	0000	0699	5130	2.92		Previous months chgs to O&M	Yes.PBWK246OH.M
0110	122	012460	012460	593002	0000	0699	5130		28.08	Previous months chgs to O&M	Yes.PBWK246OH.M
0110	122	012460	012460	107001	0000	0276	5130		73.78	Previous months chgs to O&M	Yes.PBWK246OH.1927944I01
0110	122	012460	012460	593002	0000	0276	5130	73.78		Previous months chgs to O&M	Yes.PBWK246OH.M
0110	122	012460	012460	107001	0000	0375	5130		4,920.78	Previous months chgs to O&M	Yes.PBWK246OH.1803194I01
0110	122	012460	012460	107001	0000	0276	5130		61.25	Previous months chgs to O&M	Yes.PBWK246OH.1803194I01
0110	122	012460	012460	593002	0000	0375	5130	4,920.78		Previous months chgs to O&M	Yes.PBWK246OH.M
0110	122	012460	012460	593002	0000	0286	5130	61.25		Previous months chgs to O&M	Yes.PBWK246OH.M
0110	122	011560	011560	107001	0000	0175	5130	1,349.77		Previous months chgs to O&M	Yes.RCST156.2246321I01
0110	122	011560	011560	107001	0000	0575	5130	379.17		Previous months chgs to O&M	Yes.RCST156.2246321I01
0110	122	011560	011560	107001	0000	0699	5130	6.32		Previous months chgs to O&M	Yes.RCST156.2246321I01
0110	122	011560	011560	107001	0000	0676	5130	421.12		Previous months chgs to O&M	Yes.RCST156.2246321I01
0110	122	011560	011560	593002	0000	0175	0000		1,349.77	Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	593002	0000	0575	0000		379.17	Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	593002	0000	0699	0000		6.32	Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	593002	0000	0699	0000		421.12	Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	107001	0000	0175	5130		161.51	Previous months chgs to O&M	Yes.RCST156.2275606I01
0110	122	011560	011560	107001	0000	0575	5130		34.58	Previous months chgs to O&M	Yes.RCST156.2275606I01
0110	122	011560	011560	107001	0000	0699	5130		0.58	Previous months chgs to O&M	Yes.RCST156.2275606I01
0110	122	011560	011560	593002	0000	0175	0000	161.51		Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	593002	0000	0575	0000	34.58		Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	593002	0000	0699	0000	0.58		Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	107001	0000	0175	5130	1,390.52		Previous months chgs to O&M	Yes.RCST156.2246299I01
0110	122	011560	011560	107001	0000	0575	5130	301.40		Previous months chgs to O&M	Yes.RCST156.2246299I01
0110	122	011560	011560	107001	0000	0699	5130	11.17		Previous months chgs to O&M	Yes.RCST156.2246299I01
0110	122	011560	011560	107001	0000	0676	5130	2,105.60		Previous months chgs to O&M	Yes.RCST156.2246299I01
0110	122	011560	011560	593002	0000	0175	0000		1,390.52	Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	593002	0000	0575	0000		301.40	Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	593002	0000	0699	0000		11.17	Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	593002	0000	0699	0000		2,105.60	Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	107001	0000	0175	5130		2,994.18	Previous months chgs to O&M	Yes.RCST156.2287815I01
0110	122	011560	011560	107001	0000	0276	5130		10.82	Previous months chgs to O&M	Yes.RCST156.2287815I01
0110	122	011560	011560	107001	0000	0575	5130		713.44	Previous months chgs to O&M	Yes.RCST156.2287815I01
0110	122	011560	011560	107001	0000	0699	5130		3.94	Previous months chgs to O&M	Yes.RCST156.2287815I01
0110	122	011560	011560	107001	0000	0676	5130	1,907.54		Previous months chgs to O&M	Yes.RCST156.2287815I01
0110	122	011560	011560	593002	0000	0175	0000	2,994.18		Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	593002	0000	0276	0000		10.82	Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	593002	0000	0575	0000	713.44		Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	593002	0000	0699	0000	3.94		Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	593002	0000	0699	0000		1,907.54	Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	107001	0000	0175	5130	622.24		Previous months chgs to O&M	Yes.RCST156.2290645I01
0110	122	011560	011560	107001	0000	0276	5130	9.57		Previous months chgs to O&M	Yes.RCST156.2290645I01

0110	122	011560	011560	107001	0000	0575	5130	127.49		Previous months chgs to O&M	Yes.RCST156.2290645I01
0110	122	011560	011560	107001	0000	0699	5130	3.49		Previous months chgs to O&M	Yes.RCST156.2290645I01
0110	122	011560	011560	107001	0000	0676	5130	842.24		Previous months chgs to O&M	Yes.RCST156.2290645I01
0110	122	011560	011560	593002	0000	0175	0000		622.24	Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	593002	0000	0276	0000		9.57	Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	593002	0000	0575	0000		127.49	Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	593002	0000	0699	0000		3.49	Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	593002	0000	0699	0000		842.24	Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	107001	0000	0175	5130		1,462.59	Previous months chgs to O&M	Yes.RCST156.2306384I01
0110	122	011560	011560	107001	0000	0276	5130		31.82	Previous months chgs to O&M	Yes.RCST156.2306384I01
0110	122	011560	011560	107001	0000	0575	5130		118.66	Previous months chgs to O&M	Yes.RCST156.2306384I01
0110	122	011560	011560	107001	0000	0699	5130		6.16	Previous months chgs to O&M	Yes.RCST156.2306384I01
0110	122	011560	011560	107001	0000	0676	5130	1,158.08		Previous months chgs to O&M	Yes.RCST156.2306384I01
0110	122	011560	011560	593002	0000	0175	0000	1,462.59		Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	593002	0000	0276	0000	31.82		Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	593002	0000	0575	0000	118.66		Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	593002	0000	0699	0000	6.16		Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	593002	0000	0699	0000		1,158.08	Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	107001	0000	0175	5130		173.13	Previous months chgs to O&M	Yes.RCST156.2371524I01
0110	122	011560	011560	107001	0000	0276	5130	23.06		Previous months chgs to O&M	Yes.RCST156.2371524I01
0110	122	011560	011560	107001	0000	0575	5130	81.03		Previous months chgs to O&M	Yes.RCST156.2371524I01
0110	122	011560	011560	107001	0000	0699	5130	1.82		Previous months chgs to O&M	Yes.RCST156.2371524I01
0110	122	011560	011560	107001	0000	0676	5130	995.90		Previous months chgs to O&M	Yes.RCST156.2371524I01
0110	122	011560	011560	593002	0000	0175	0000	173.13		Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	593002	0000	0276	0000	23.06		Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	593002	0000	0575	0000	81.03		Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	593002	0000	0699	0000	1.82		Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	593002	0000	0699	0000	995.90		Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	107001	0000	0175	5130	368.21		Previous months chgs to O&M	Yes.RCST156.2375725I01
0110	122	011560	011560	107001	0000	0276	5130	19.63		Previous months chgs to O&M	Yes.RCST156.2375725I01
0110	122	011560	011560	107001	0000	0575	5130	68.98		Previous months chgs to O&M	Yes.RCST156.2375725I01
0110	122	011560	011560	107001	0000	0699	5130	1.55		Previous months chgs to O&M	Yes.RCST156.2375725I01
0110	122	011560	011560	107001	0000	0676	5130	461.12		Previous months chgs to O&M	Yes.RCST156.2375725I01
0110	122	011560	011560	593002	0000	0175	0000		368.21	Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	593002	0000	0276	0000	19.63		Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	593002	0000	0575	0000	68.98		Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	593002	0000	0699	0000	1.55		Previous months chgs to O&M	Yes.RCST156.M
0110	122	011560	011560	593002	0000	0699	0000	461.12		Previous months chgs to O&M	Yes.RCST156.M
0110	122	011660	011560	107001	0000	0175	5130	100.30		Previous months chgs to O&M	Yes.TRBORD166.I
0110	122	011660	011560	107001	0000	0575	5130		120.63	Previous months chgs to O&M	Yes.TRBORD166.I
0110	122	011560	011560	593002	0000	0175	5130		100.30	Previous months chgs to O&M	Yes.TBRD156OH.M
0110	122	011560	011560	593002	0000	0575	5130	120.63		Previous months chgs to O&M	Yes.TBRD156OH.M
0110	122	013150	013150	107001	0000	0175	5130		61.83	Previous months chgs to O&M	Yes.NBCD315OH.2110094I01
0110	122	013150	013150	107001	0000	0276	5130		77.48	Previous months chgs to O&M	Yes.NBCD315OH.2110094I01
0110	122	013150	013150	107001	0000	0375	5130	3.16		Previous months chgs to O&M	Yes.NBCD315OH.2110094I01
0110	122	013150	013150	107001	0000	0475	5130		4.17	Previous months chgs to O&M	Yes.NBCD315OH.2110094I01
0110	122	013150	013150	107001	0000	0575	5130		5.90	Previous months chgs to O&M	Yes.NBCD315OH.2110094I01
0110	122	013150	013150	107001	0000	0699	5130	0.83		Previous months chgs to O&M	Yes.NBCD315OH.2110094I01

0110	122	013150	013150	107001	0000	0676	5130	24.21		Previous months chgs to O&M	Yes.NBCD315OH.211009401
0110	122	013150	013150	593002	0000	0175	5130	61.83		Previous months chgs to O&M	Yes.NBCD315OH.M
0110	122	013150	013150	593002	0000	0276	5130	77.48		Previous months chgs to O&M	Yes.NBCD315OH.M
0110	122	013150	013150	593002	0000	0375	5130		3.16	Previous months chgs to O&M	Yes.NBCD315OH.M
0110	122	013150	013150	593002	0000	0475	5130	4.17		Previous months chgs to O&M	Yes.NBCD315OH.M
0110	122	013150	013150	593002	0000	0575	5130	5.90		Previous months chgs to O&M	Yes.NBCD315OH.M
0110	122	013150	013150	593002	0000	0699	5130		0.83	Previous months chgs to O&M	Yes.NBCD315OH.M
0110	122	013150	013150	593002	0000	0699	5130		24.21	Previous months chgs to O&M	Yes.NBCD315OH.M
Totals:								24,739.04	24,739.04		0.00

Description: Entry from Distribution - Roxane Brown. Copy attached with signatures. Property Accounting verified work order amounts and corrected as needed to clear work order to zero. Property Accounting also corrected Expenditure Types. Property Accounting corrected Expenditure Types, uploaded entry, and referenced entry.

Prepared By: Roxane Brown
(signature on attached copy)

Approved By: Pam McDonald
(signature on attached copy)

Posted By: _____

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

Uploaded by: _____

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period Entered	Account	Date adjustment pertaining to	Increase/(Decrease)			Journal Entry/Change of Distribution	Description	
			Amount	Revenue Requirement	Revenue			Expense
Apr-11	107001	Jul-06, Aug-08	(24.14)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Jul-06, Aug-08	(54.32)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Jul-06, Aug-08	(187.77)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Jul-06, Aug-08	(3.48)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Jul-06, Aug-08	(7.02)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Jul-06, Aug-08	(59.34)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
			(336.07)	-	-	-		
Apr-11	593002	Jul-06, Aug-08	24.14	(24.14)	-	(24.14)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Jul-06, Aug-08	54.32	(54.32)	-	(54.32)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Jul-06, Aug-08	187.77	(187.77)	-	(187.77)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Jul-06, Aug-08	3.48	(3.48)	-	(3.48)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Jul-06, Aug-08	7.02	(7.02)	-	(7.02)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Jul-06, Aug-08	59.34	(59.34)	-	(59.34)	J429-0110-0411	Clear Capital Charges to O&M
			336.07	(336.07)	-	(336.07)		
Apr-11	107001	Jul-06, Aug-08	(2.06)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Jul-06, Aug-08	(16.47)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Jul-06, Aug-08	(1.95)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Jul-06, Aug-08	(0.30)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Jul-06, Aug-08	(0.60)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Jul-06, Aug-08	(7.70)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
			(29.08)	-	-	-		
Apr-11	593002	Jul-06, Aug-08	2.06	(2.06)	-	(2.06)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Jul-06, Aug-08	16.47	(16.47)	-	(16.47)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Jul-06, Aug-08	1.95	(1.95)	-	(1.95)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Jul-06, Aug-08	0.30	(0.30)	-	(0.30)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Jul-06, Aug-08	0.60	(0.60)	-	(0.60)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Jul-06, Aug-08	7.70	(7.70)	-	(7.70)	J429-0110-0411	Clear Capital Charges to O&M
			29.08	(29.08)	-	(29.08)		
Apr-11	107001	Aug-09	(362.77)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Aug-09	(49.74)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Aug-09	68.13	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Aug-09	(39.50)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period Entered	Account	Date adjustment pertaining to	Increase/(Decrease)				Journal Entry/Change of Distribution	Description
			Amount	Revenue Requirement	Revenue	Expense		
Apr-11	107001	Aug-09	(2.92)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Mar-10	28.08	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
			(358.72)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Aug-09	362.77	(362.77)	-	(362.77)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Aug-09	49.74	(49.74)	-	(49.74)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Aug-09	(68.13)	68.13	-	68.13	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Aug-09	39.50	(39.50)	-	(39.50)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Aug-09	2.92	(2.92)	-	(2.92)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Mar-10	(28.08)	28.08	-	28.08	J429-0110-0411	Clear Capital Charges to O&M
			358.72	(358.72)	-	(358.72)		
Apr-11	107001	Apr-09	(73.78)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Apr-09	73.78	(73.78)	-	(73.78)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Feb-09, Sep-09	(4,920.78)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Feb-09, Sep-09	(61.25)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
			(4,982.03)	-	-	-		
Apr-11	593002	Feb-09, Sep-09	4,920.78	(4,920.78)	-	(4,920.78)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Feb-09, Sep-09	61.25	(61.25)	-	(61.25)	J429-0110-0411	Clear Capital Charges to O&M
			4,982.03	(4,982.03)	-	(4,982.03)		
Apr-11	107001	Dec-09	1,349.77	-	-	-	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	107001	Dec-09	379.17	-	-	-	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	107001	Dec-09	6.32	-	-	-	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	107001	Dec-09	421.12	-	-	-	J429-0110-0411	Clear O&M Charges to Capital
			2,156.38	-	-	-		
Apr-11	593002	Dec-09	(1,349.77)	1,349.77	-	1,349.77	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	593002	Dec-09	(379.17)	379.17	-	379.17	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	593002	Dec-09	(6.32)	6.32	-	6.32	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	593002	Dec-09	(421.12)	421.12	-	421.12	J429-0110-0411	Clear O&M Charges to Capital
			(2,156.38)	2,156.38	-	2,156.38		
Apr-11	107001	Dec-09	(161.51)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period Entered	Account	Date adjustment pertaining to	Increase/(Decrease)				Journal Entry/Change of Distribution	Description
			Amount	Revenue Requirement	Revenue	Expense		
Apr-11	107001	Dec-09	(34.58)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Dec-09	(0.58)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
			(196.67)	-	-	-		
Apr-11	593002	Dec-09	161.51	(161.51)	-	(161.51)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Dec-09	34.58	(34.58)	-	(34.58)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Dec-09	0.58	(0.58)	-	(0.58)	J429-0110-0411	Clear Capital Charges to O&M
			196.67	(196.67)	-	(196.67)		
Apr-11	107001	Dec-09	1,390.52	-	-	-	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	107001	Dec-09	301.40	-	-	-	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	107001	Dec-09	11.17	-	-	-	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	107001	Dec-09	2,105.60	-	-	-	J429-0110-0411	Clear O&M Charges to Capital
			3,808.69	-	-	-		
Apr-11	593002	Dec-09	(1,390.52)	1,390.52	-	1,390.52	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	593002	Dec-09	(301.40)	301.40	-	301.40	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	593002	Dec-09	(11.17)	11.17	-	11.17	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	593002	Dec-09	(2,105.60)	2,105.60	-	2,105.60	J429-0110-0411	Clear O&M Charges to Capital
			(3,808.69)	3,808.69	-	3,808.69		
Apr-11	107001	Jan-10	(2,994.18)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Jan-10	(10.82)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Jan-10	(713.44)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Jan-10	(3.94)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Jan-10	1,907.54	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
			(1,814.84)	-	-	-		
Apr-11	593002	Jan-10	2,994.18	(2,994.18)	-	(2,994.18)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Jan-10	10.82	(10.82)	-	(10.82)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Jan-10	713.44	(713.44)	-	(713.44)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Jan-10	3.94	(3.94)	-	(3.94)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Jan-10	(1,907.54)	1,907.54	-	1,907.54	J429-0110-0411	Clear Capital Charges to O&M
			1,814.84	(1,814.84)	-	(1,814.84)		
Apr-11	107001	Jan-10	622.24	-	-	-	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	107001	Jan-10	9.57	-	-	-	J429-0110-0411	Clear O&M Charges to Capital

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period Entered	Account	Date adjustment pertaining to	Increase/(Decrease)				Journal Entry/Change of Distribution	Description
			Amount	Revenue Requirement	Revenue	Expense		
Apr-11	107001	Jan-10	127.49	-	-	-	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	107001	Jan-10	3.49	-	-	-	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	107001	Jan-10	842.24	-	-	-	J429-0110-0411	Clear O&M Charges to Capital
			<u>1,605.03</u>	-	-	-		
Apr-11	593002	Jan-10	(622.24)	622.24	-	622.24	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	593002	Jan-10	(9.57)	9.57	-	9.57	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	593002	Jan-10	(127.49)	127.49	-	127.49	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	593002	Jan-10	(3.49)	3.49	-	3.49	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	593002	Jan-10	(842.24)	842.24	-	842.24	J429-0110-0411	Clear O&M Charges to Capital
			<u>(1,605.03)</u>	<u>1,605.03</u>	-	<u>1,605.03</u>		
Apr-11	107001	Feb-10	(1,462.59)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Feb-10	(31.82)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Feb-10	(118.66)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Feb-10	(6.16)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Feb-10	1,158.08	-	-	-	J429-0110-0411	Clear O&M Charges to Capital
			<u>(461.15)</u>	-	-	-		
Apr-11	593002	Feb-10	1,462.59	(1,462.59)	-	(1,462.59)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Feb-10	31.82	(31.82)	-	(31.82)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Feb-10	118.66	(118.66)	-	(118.66)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Feb-10	6.16	(6.16)	-	(6.16)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Feb-10	(1,158.08)	1,158.08	-	1,158.08	J429-0110-0411	Clear O&M Charges to Capital
			<u>461.15</u>	<u>(461.15)</u>	-	<u>(461.15)</u>		
Apr-11	107001	Mar-10	(173.13)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Mar-10	23.06	-	-	-	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	107001	Mar-10	81.03	-	-	-	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	107001	Mar-10	1.82	-	-	-	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	107001	Mar-10	995.90	-	-	-	J429-0110-0411	Clear O&M Charges to Capital
			<u>928.68</u>	-	-	-		
Apr-11	593002	Mar-10	173.13	(173.13)	-	(173.13)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Mar-10	(23.06)	23.06	-	23.06	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	593002	Mar-10	(81.03)	81.03	-	81.03	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	593002	Mar-10	(1.82)	1.82	-	1.82	J429-0110-0411	Clear O&M Charges to Capital

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period Entered	Account	Date adjustment pertaining to	Increase/(Decrease)				Journal Entry/Change of Distribution	Description
			Amount	Revenue Requirement	Revenue	Expense		
Apr-11	593002	Mar-10	(995.90)	995.90	-	995.90	J429-0110-0411	Clear O&M Charges to Capital
			(928.68)	928.68	-	928.68		
Apr-11	107001	Mar-10	368.21	-	-	-	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	107001	Mar-10	19.63	-	-	-	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	107001	Mar-10	68.98	-	-	-	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	107001	Mar-10	1.55	-	-	-	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	107001	Mar-10	461.12	-	-	-	J429-0110-0411	Clear O&M Charges to Capital
			919.49	-	-	-		
Apr-11	593002	Mar-10	(368.21)	368.21	-	368.21	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	593002	Mar-10	(19.63)	19.63	-	19.63	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	593002	Mar-10	(68.98)	68.98	-	68.98	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	593002	Mar-10	(1.55)	1.55	-	1.55	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	593002	Mar-10	(461.12)	461.12	-	461.12	J429-0110-0411	Clear O&M Charges to Capital
			(919.49)	919.49	-	919.49		
Apr-11	107001	Jul-09	(181.90)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Oct-09	(415.53)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Feb-10	494.63	-	-	-	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	107001	Mar-10	102.80	-	-	-	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	107001	Nov-10	(195.35)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Dec-10	175.02	-	-	-	J429-0110-0411	Clear O&M Charges to Capital
			(20.33)	-	-	-		
Apr-11	593002	Jul-09	181.90	(181.90)	-	(181.90)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Oct-09	415.53	(415.53)	-	(415.53)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Feb-10	(494.63)	494.63	-	494.63	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	593002	Mar-10	(102.80)	102.80	-	102.80	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	593002	Nov-10	195.35	(195.35)	-	(195.35)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Dec-10	(175.02)	175.02	-	175.02	J429-0110-0411	Clear O&M Charges to Capital
			20.33	(20.33)	-	(20.33)		
Apr-11	107001	Sep-09	(61.83)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Sep-09	(77.48)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Sep-09	3.16	-	-	-	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	107001	Sep-09	(4.17)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period Entered	Account	Date adjustment pertaining to	Increase/(Decrease)				Journal Entry/Change of Distribution	Description
			Amount	Revenue Requirement	Revenue	Expense		
Apr-11	107001	Sep-09	(5.90)	-	-	-	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	107001	Sep-09	0.83	-	-	-	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	107001	Sep-09	24.21	-	-	-	J429-0110-0411	Clear O&M Charges to Capital
			(121.18)	-	-	-		
Apr-11	593002	Sep-09	61.83	(61.83)	-	(61.83)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Sep-09	77.48	(77.48)	-	(77.48)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Sep-09	(3.16)	3.16	-	3.16	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	593002	Sep-09	4.17	(4.17)	-	(4.17)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Sep-09	5.90	(5.90)	-	(5.90)	J429-0110-0411	Clear Capital Charges to O&M
Apr-11	593002	Sep-09	(0.83)	0.83	-	0.83	J429-0110-0411	Clear O&M Charges to Capital
Apr-11	593002	Sep-09	(24.21)	24.21	-	24.21	J429-0110-0411	Clear O&M Charges to Capital
			121.18	(121.18)	-	(121.18)		
				1,024.42	-	1,024.42		

Balance Type **Actual**
 Database **DBORA91.OFMSPROD**
 Set of Books **LGE ENERGY LLC**



Category	* List - Text Prior Period Adjustment
Source	* List - Text Spreadsheet
Currency	* List - Text USD
Accounting Date	* List - Date 31-May-2011
Group ID	Number 5011
Batch Name	Text PAD-DKW
Journal Name	Text J424-0110-0511
Journal Description	Text Correction of IT Training to O&M from Capital
Reverse Journal	List - Text
Reversal Period	List - Text

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit * Number	Credit * Number	Line Description Text	Stat Amount Number	Line DFF List - Text
	0110	105	018910	026660	107001	0000	0375	0901		4,332.65	Reclass Training from CWIP		Yes.125438.107001
	0110	105	018910	026660	921903	0000	0699	0000	4,332.65		Reclass Training from CWIP		Yes.119483.NON LABOR I
Totals:									4,332.65	4,332.65		0.00	

Description: Reclass of IT Training from Capital to O&M, per Sharon Wright. Training expenses are not valid Capital charges.

Prepared By: _____

Approved By: _____

Posted By: _____

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

Balance Type **Actual**
 Database **DBORA91.OFMSPROD**
 Set of Books **LGE ENERGY LLC**



Category	* List - Text Prior Period Adjustment
Source	* List - Text Spreadsheet
Currency	* List - Text USD
Accounting Date	* List - Date 13-Aug-2012
Group ID	Number 4774
Batch Name	Text PAD-EGC
Journal Name	Text J428-0110-0511
Journal Description	Text Reclass charges to O&M
Reverse Journal	List - Text
Reversal Period	List - Text

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit	Credit	Line Description	Stat Amount	Line DFF
	* List - Text								* Number	* Number	Text	Number	List - Text
	0110	121	015870	015870	571100	0000	0375	0000	316.90				Yes.125936.K9
	0110	121	015870	015870	571100	0000	0475	0000	18.47				Yes.125936.K9
	0110	121	015870	015870	571100	0000	0699	0000	0.11				Yes.125936.K9
	0110	121	015870	015870	107001	0000	0375	5200		316.90			Yes.K9-2010.AUG03OHIO-BONN\I
	0110	121	015870	015870	107001	0000	0475	5200		18.47			Yes.K9-2010.AUG03OHIO-BONN\I
	0110	121	015870	015870	107001	0000	0699	5200		0.11			Yes.K9-2010.AUG03OHIO-BONN\I
	0110	121	015870	015870	571100	0000	0175	0000	344.20				Yes.125936.K9
	0110	121	015870	015870	571100	0000	0375	0000	497.02				Yes.125936.K9
	0110	121	015870	015870	571100	0000	0475	0000	37.28				Yes.125936.K9
	0110	121	015870	015870	571100	0000	0575	0000	67.14				Yes.125936.K9
	0110	121	015870	015870	571100	0000	0699	0000	0.32				Yes.125936.K9
	0110	121	015870	015870	571100	0000	0699	0000		1,310.64			Yes.125936.K9
	0110	121	015870	015870	107001	0000	0175	5200		344.20			Yes.K9-2010.AUG03OHIO-BONN\I
	0110	121	015870	015870	107001	0000	0375	5200		497.02			Yes.K9-2010.AUG03OHIO-BONN\I
	0110	121	015870	015870	107001	0000	0475	5200		37.28			Yes.K9-2010.AUG03OHIO-BONN\I
	0110	121	015870	015870	107001	0000	0575	5200		67.14			Yes.K9-2010.AUG03OHIO-BONN\I
	0110	121	015870	015870	107001	0000	0699	5200		0.32			Yes.K9-2010.AUG03OHIO-BONN\I
	0110	121	015870	015870	107001	0000	0676	5200	1,310.64				Yes.K9-2010.AUG03OHIO-BONN\I
Totals:									2,592.08	2,592.08		0.00	

Description: To reclass charges to O&M due to no unitizable material charged to project per agreement with Robby Trimble

Prepared By: _____ Approved By: _____ Posted By: _____

Upload/concurrent ID: _____ Posted/Concurrent ID: _____

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period Entered	Account	Date adjustment pertaining to	Amount	Increase/(De crease)	Revenue	Expense	Journal Entry/Change of Distribution	Description
May-11	107001	Aug-10	(316.90)	-	-	-	J428-0110-0511	Clear Capital Charges to O&M
May-11	107001	Aug-10	(18.47)	-	-	-	J428-0110-0511	Clear Capital Charges to O&M
May-11	107001	Aug-10	(0.11)	-	-	-	J428-0110-0511	Clear Capital Charges to O&M
			<u>(335.48)</u>	-	-	-		
May-11	571100	Aug-10	316.90	(316.90)	-	(316.90)	J428-0110-0511	Clear Capital Charges to O&M
May-11	571100	Aug-10	18.47	(18.47)	-	(18.47)	J428-0110-0511	Clear Capital Charges to O&M
May-11	571100	Aug-10	0.11	(0.11)	-	(0.11)	J428-0110-0511	Clear Capital Charges to O&M
			<u>335.48</u>	<u>(335.48)</u>	-	<u>(335.48)</u>		
May-11	107001	Aug-10, Oct-10	(344.20)	-	-	-	J428-0110-0511	Clear Capital Charges to O&M
May-11	107001	Aug-10, Oct-10	(497.02)	-	-	-	J428-0110-0511	Clear Capital Charges to O&M
May-11	107001	Aug-10, Oct-10	(37.28)	-	-	-	J428-0110-0511	Clear Capital Charges to O&M
May-11	107001	Aug-10, Oct-10	(67.14)	-	-	-	J428-0110-0511	Clear Capital Charges to O&M
May-11	107001	Aug-10, Oct-10	(0.32)	-	-	-	J428-0110-0511	Clear Capital Charges to O&M
May-11	107001	Aug-10, Oct-10	1,310.64	-	-	-	J428-0110-0511	Clear O&M Charges to Capital
			<u>364.68</u>	-	-	-		
May-11	571100	Aug-10, Oct-10	344.20	(344.20)	-	(344.20)	J428-0110-0511	Clear Capital Charges to O&M
May-11	571100	Aug-10, Oct-10	497.02	(497.02)	-	(497.02)	J428-0110-0511	Clear Capital Charges to O&M
May-11	571100	Aug-10, Oct-10	37.28	(37.28)	-	(37.28)	J428-0110-0511	Clear Capital Charges to O&M
May-11	571100	Aug-10, Oct-10	67.14	(67.14)	-	(67.14)	J428-0110-0511	Clear Capital Charges to O&M
May-11	571100	Aug-10, Oct-10	0.32	(0.32)	-	(0.32)	J428-0110-0511	Clear Capital Charges to O&M
May-11	571100	Aug-10, Oct-10	(1,310.64)	1,310.64	-	1,310.64	J428-0110-0511	Clear O&M Charges to Capital
			<u>(364.68)</u>	<u>364.68</u>	-	<u>364.68</u>		
				<u>29.20</u>	-	<u>29.20</u>		

Balance Type **Actual**
 Database **DBORA91.OFMSPROD**
 Set of Books **LGE ENERGY LLC**



Category	* List - Text Prior Period Adjustment
Source	* List - Text Spreadsheet
Currency	* List - Text USD
Accounting Date	* List - Date 30-Jun-2011
Group ID	Number 4774
Batch Name	Text PAD-EGC
Journal Name	Text J426-0110-0611
Journal Description	Text Reclass charges to O&M
Reverse Journal	List - Text
Reversal Period	List - Text

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit	Credit	Line Description	Stat Amount	Line DFF
	* List - Text								* Number	* Number	Text	Number	List - Text
	0110	121	015850	015850	570100	0000	0175	0000	1,703.52				Yes.115643.TCM EHV GCB
	0110	121	015850	015850	570100	0000	0575	0000	88.16				Yes.115643.TCM EHV GCB
	0110	121	015850	015850	107001	0000	0175	5150		1,703.52			Yes.122524.SPAREEQUIPMENT
	0110	121	015850	015850	107001	0000	0575	5150		88.16			Yes.122524.SPAREEQUIPMENT
	0110	121	015870	015870	571100	0000	0699	0000		31.09			Yes.125936.K9
	0110	121	015870	015870	107001	0000	0699	5200	31.09				Yes.K9-2010.PROJ131273
	0110	121	015870	015870	571100	0000	0699	0000		5.97			Yes.125936.K9
	0110	121	015870	015870	107001	0000	0699	5200	5.97				Yes.K9-2010.AUG03OHIO-BONN.I
	0110	121	015870	015870	571100	0000	0699	0000	5.49				Yes.125936.K9
	0110	121	015870	015870	107001	0000	0699	5200		5.49			Yes.K9-2010.AUG03OHIO-BONN.R
Totals:									1,834.23	1,834.23		0.00	

Description: This entry to reclass charges originally set up for capital to O&M ,due to no unitizable material being charged to these tasks
 In agreement with Robby Trimble and Austin Carter this entry is being processed to clear these capital tasks.

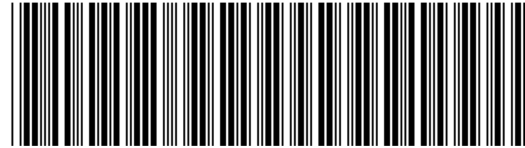
Prepared By: _____ Approved By: _____ Posted By: _____

Upload/concurrent ID: _____ Posted/Concurrent ID: _____

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period	Account	Date adjustment pertaining to	Increase/(Decrease)			Journal Entry/Change		Description
			Amount	Revenue Requirement	Revenue	Expense	of Distribution	
Jun-11	107001	Nov-10	(1,703.52)	-	-	-	J426-0110-0611	Clear O&M Charges to Capital
Jun-11	107001	Nov-10	(88.16)	-	-	-	J426-0110-0611	Clear O&M Charges to Capital
Jun-11	107001	Dec-10	(4,760.74)	-	-	-	J426-0110-0611	Clear Capital Charges to O&M
Jun-11	107001	Jan-11	67.89	-	-	-	J426-0110-0611	Clear O&M Charges to Capital
Jun-11	107001	Feb-11	(58,369.86)	-	-	-	J426-0110-0611	Clear Capital Charges to O&M
Jun-11	107001	Mar-11	60,543.10	-	-	-	J426-0110-0611	Clear O&M Charges to Capital
Jun-11	107001	Apr-11	2,550.70	-	-	-	J426-0110-0611	Clear O&M Charges to Capital
Jun-11	107001	Aug-10	(962.95)	-	-	-	J426-0110-0611	Clear Capital Charges to O&M
Jun-11	107001	Oct-10	1,327.63	-	-	-	J426-0110-0611	Clear O&M Charges to Capital
Jun-11	107001	May-11	(358.71)	-	-	-	J426-0110-0611	Clear Capital Charges to O&M
Jun-11	107001	Aug-10	(335.48)	-	-	-	J426-0110-0611	Clear Capital Charges to O&M
Jun-11	107001	May-11	329.99	-	-	-	J426-0110-0611	Clear O&M Charges to Capital
			(1,760.11)	-	-	-		
Jun-11	570100	Nov-10	1,703.52	(1,703.52)	-	(1,703.52)	J426-0110-0611	Clear Capital Charges to O&M
Jun-11	570100	Nov-10	88.16	(88.16)	-	(88.16)	J426-0110-0611	Clear Capital Charges to O&M
Jun-11	571100	Dec-10	4,760.74	(4,760.74)	-	(4,760.74)	J426-0110-0611	Clear Capital Charges to O&M
Jun-11	571100	Jan-11	(67.89)	67.89	-	67.89	J426-0110-0611	Clear Capital Charges to O&M
Jun-11	571100	Feb-11	58,369.86	(58,369.86)	-	(58,369.86)	J426-0110-0611	Clear Capital Charges to O&M
Jun-11	571100	Mar-11	(60,543.10)	60,543.10	-	60,543.10	J426-0110-0611	Clear Capital Charges to O&M
Jun-11	571100	Apr-11	(2,550.70)	-	-	-	J426-0110-0611	Clear Capital Charges to O&M
Jun-11	571100	Aug-10	962.95	(962.95)	-	(962.95)	J426-0110-0611	Clear Capital Charges to O&M
Jun-11	571100	Oct-10	(1,327.63)	1,327.63	-	1,327.63	J426-0110-0611	Clear Capital Charges to O&M
Jun-11	571100	May-11	358.71	-	-	-	J426-0110-0611	Clear Capital Charges to O&M
Jun-11	571100	Aug-10	335.48	(335.48)	-	(335.48)	J426-0110-0611	Clear Capital Charges to O&M
Jun-11	571100	May-11	(329.99)	-	-	-	J426-0110-0611	Clear Capital Charges to O&M
			1,760.11	(4,282.09)	-	(4,282.09)		
				(4,282.09)	-	(4,282.09)		

Balance Type Actual
 Database DBORA91.OFMSPROD
 Set of Books LGE ENERGY LLC



* J 4 2 3 - 0 1 1 0 - 0 6 1 1 *

Category	* List - Text Prior Period Adjustment
Source	* List - Text Spreadsheet
Currency	* List - Text USD
Accounting Date	* List - Date 30-Jun-2011
Group ID	Number 26257
Batch Name	Text PAD-KLD
Journal Name	Text J423-0110-0611
Journal Description	Text To correct prior year charges
Reverse Journal	List - Text
Reversal Period	List - Text

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit	Credit	Line Description	Stat Amount	Line DFF
	* List - Text								* Number	* Number	Text	Number	List - Text
	0110	122	013085	012160	593002	0000	0175	5130	2,313.96				Yes.STRM12160.052610-MOL1
	0110	122	013085	012160	107001	0000	0175	5130		2,313.96			Yes.STRM12160.052610-MOL
	0110	122	013085	012160	593002	0000	0575	5130	1,019.32				Yes.STRM12160.052610-MOL1
	0110	122	013085	012160	107001	0000	0575	5130		1,019.32			Yes.STRM12160.052610-MOL
	0110	122	013085	012160	593002	0000	0175	5130	593.09				Yes.STRM12160.060210-MOL1
	0110	122	013085	012160	107001	0000	0175	5130		593.09			Yes.STRM12160.060210-MOL
	0110	122	013085	012160	593002	0000	0575	5130	262.11				Yes.STRM12160.060210-MOL1
	0110	122	013085	012160	107001	0000	0575	5130		262.11			Yes.STRM12160.060210-MOL
	0110	122	013085	012160	598100	0000	0175	5130	394.19				Yes.STRM12160.071910-MOL
	0110	122	013085	012160	107001	0000	0175	5130		394.19			Yes.STRM12160.071910-I
	0110	122	013085	012160	598100	0000	0175	5130	1,185.89				Yes.STRM12160.072510-MOL
	0110	122	013085	012160	107001	0000	0175	5130		1,185.89			Yes.STRM12160.072510-I
	0110	122	013085	012160	598100	0000	0175	5130	812.79				Yes.STRM12160.072510-MOL
	0110	122	013085	012160	108901	0000	0175	5130		812.79			Yes.STRM12160.072510-R
Totals:									6,581.35	6,581.35		0.00	

Description: Correct prior year charges between tasks per S. Reeves.

Prepared By: _____

Approved By: _____

Posted By: _____

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

Balance Type **Actual**
 Database **DBORA91.OFMSPROD**
 Set of Books **LGE ENERGY LLC**



Category	* List - Text Prior Period Adjustment
Source	* List - Text Spreadsheet
Currency	* List - Text USD
Accounting Date	* List - Date 31-Jul-2011
Group ID	Number 4774
Batch Name	Text PAD-EGC
Journal Name	Text J424-0110-0711
Journal Description	Text Reclass charges to O&M
Reverse Journal	List - Text
Reversal Period	List - Text

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit	Credit	Line Description	Stat Amount	Line DFF
	* List - Text								* Number	* Number	Text	Number	List - Text
	0110	121	015870	015870	571100	0000	0575	0000		11.82			Yes.125936.K8
	0110	121	015870	015870	571100	0000	0699	0000	31.50				Yes.125936.K8
	0110	121	015870	015870	107001	0000	0575	5200	11.82				Yes.K8-2010.AUG05CRAB-BROD\I
	0110	121	015870	015870	107001	0000	0699	5200		31.50			Yes.K8-2010.AUG05CRAB-BROD\I
Totals:									43.32	43.32		0.00	

Description: This entry to clear balance on task to O&M as agreed by Robby Trimble

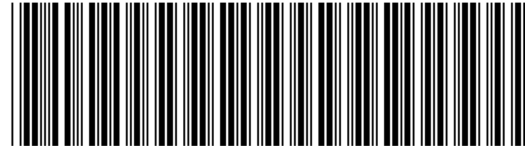
Prepared By: _____ Approved By: _____ Posted By: _____

Upload/concurrent ID: _____ Posted/Concurrent ID: _____

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period Entered	Account	Date adjustment pertaining to	Increase/(Decrease)			Journal Entry/Change of Distribution	Description	
			Amount	Revenue Requirement	Revenue			Expense
Jul-11	107001	Aug-10	(4,376.95)	-	-	-	J424-0110-0711	Reclassify from Capital to O&M
Jul-11	107001	Sep-10	(31.50)	-	-	-	J424-0110-0711	Reclassify from Capital to O&M
Jul-11	107001	Jan-11	(5,206.48)	-	-	-	J424-0110-0711	Reclassify from Capital to O&M
Jul-11	107001	Mar-11	(389.00)	-	-	-	J424-0110-0711	Reclassify from Capital to O&M
Jul-11	107001	May-11	9,411.98	-	-	-	J424-0110-0711	Reclassify from O&M to Capital
Jul-11	107001	Jun-11	572.27	-	-	-	J424-0110-0711	Reclassify from O&M to Capital
			(19.68)	-	-	-		
Jul-11	571100	Aug-10	4,376.95	(4,376.95)	-	(4,376.95)	J424-0110-0711	Reclassify from Capital to O&M
Jul-11	571100	Sep-10	31.50	(31.50)	-	(31.50)	J424-0110-0711	Reclassify from Capital to O&M
Jul-11	571100	Jan-11	5,206.48	(5,206.48)	-	(5,206.48)	J424-0110-0711	Reclassify from Capital to O&M
Jul-11	571100	Mar-11	389.00	(389.00)	-	(389.00)	J424-0110-0711	Reclassify from Capital to O&M
Jul-11	571100	May-11	(9,411.98)	-	-	-	J424-0110-0711	Reclassify from O&M to Capital
Jul-11	571100	Jun-11	(572.27)	-	-	-	J424-0110-0711	Reclassify from O&M to Capital
			19.68	(10,003.93)	-	(10,003.93)		
				(10,003.93)	-	(10,003.93)		

Balance Type **Actual**
 Database **DBORA91.OFMSPROD**
 Set of Books **LGE ENERGY LLC**



★ J 4 2 7 - 0 1 1 0 - 0 8 1 1 ★

Category	* List - Text Prior Period Adjustment
Source	* List - Text Spreadsheet
Currency	* List - Text USD
Accounting Date	* List - Date 1-Aug-2011
Group ID	Number 4774
Batch Name	Text PAD-EGC
Journal Name	Text J427-0110-0811
Journal Description	Text Reclass charges to O&M project
Reverse Journal	List - Text
Reversal Period	List - Text

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit	Credit	Line Description	Stat Amount	Line DFF
	* List - Text								* Number	* Number	Text	Number	List - Text
	0110	121	015870	015870	571100	0000	0475	0000		146.68			Yes.125936.K9
	0110	121	015870	015870	571100	0000	0699	0000		0.15			Yes.125936.K9
	0110	121	015870	015870	107001	0000	0475	5200	146.68				Yes.K9-2010.OPGW.ADAMS-TS
	0110	121	015870	015870	107001	0000	0699	5200	0.15				Yes.K9-2010.OPGW.ADAMS-TS
	0110	122	015740	015740	582100	0000	0375	0000	763.58				Yes.122283.COPPER EARL
	0110	122	011090	011090	107001	0000	0375	5100		763.58			Yes.126516.COPPER INV
Totals:									910.41	910.41		0.00	

Description: To reclass charges to an O & M project and task as agreed upon with Alan Buckner and Robby Trimble

Prepared By: _____

Approved By: _____

Posted By: _____

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

Balance Type **Actual**
 Database **DBORA91.OFMSPROD**
 Set of Books **LGE ENERGY LLC**



Category	* List - Text Prior Period Adjustment
Source	* List - Text Spreadsheet
Currency	* List - Text USD
Accounting Date	* List - Date 1-Sep-2011
Group ID	Number 11368
Batch Name	Text PAD-LDC
Journal Name	Text J423-0110-0911
Journal Description	Text Move costs on 126779 task 155-T331SA-IN to project 111341.
Reverse Journal	List - Text
Reversal Period	List - Text

Upl	CO * List - Text	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit * Number	Credit * Number	Line Description Text	Stat Amount Number	Line DFF List - Text
	0110	121	015850	013040	107001	0000	0175	5150		594.96	Move from one project to another		Yes.126779.155-T331SA-IN
	0110	121	015850	013040	573100	0000	0175	0000	594.96		Move from one project to another		Yes.111341.PM-MISC
	0110	121	015850	013040	107001	0000	0575	5150		87.82	Move from one project to another		Yes.126779.155-T331SA-IN
	0110	121	015850	013040	573100	0000	0575	0000	87.82		Move from one project to another		Yes.111341.PM-MISC
Totals:									682.78	682.78		0.00	

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period Entered	Account	Date adjustment pertaining to	Amount	Increase/(Decrease) Revenue Requirement	Revenue	Expense	Journal Entry/Change of Distribution	Description
Sep-11	107001	Mar-10	(5,154.36)	-	-	-	J426-0110-0911	No capital additions/material - tsf chgs to O&M
Sep-11	593002	Mar-10	5,154.36	(5,154.36)	-	(5,154.36)	J426-0110-0911	No capital additions/material - tsf chgs to O&M
Sep-11	107001	Aug-10	(1,017.00)	-	-	-	J426-0110-0911	No capital additions/material - tsf chgs to O&M
Sep-11	107001	Aug-11	993.38	-	-	-	J426-0110-0911	No capital additions/material - tsf chgs to O&M
			(23.62)	-	-	-		
Sep-11	593002	Aug-10	1,017.00	(1,017.00)	-	(1,017.00)	J426-0110-0911	No capital additions/material - tsf chgs to O&M
Sep-11	593002	Aug-11	(993.38)	-	-	-	J426-0110-0911	No capital additions/material - tsf chgs to O&M
			23.62	(1,017.00)	-	(1,017.00)		
				(6,171.36)	-	(6,171.36)		

Balance Type **Actual**
 Database **DBORA91.OFMSPROD**
 Set of Books **LGE ENERGY LLC**



Category	* List - Text Prior Period Adjustment
Source	* List - Text Spreadsheet
Currency	* List - Text USD
Accounting Date	* List - Date 30-Sep-2011
Group ID	Number 5011
Batch Name	Text PAD-DKW
Journal Name	Text J424-0110-0911
Journal Description	Text Correction of Legal Fees to O&M
Reverse Journal	List - Text
Reversal Period	List - Text

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit * Number	Credit * Number	Line Description Text	Stat Amount Number	Line DFF List - Text
	0100	141	008910	026630	921903	0000	0699	0000	534.11				Yes.119019.LMR-MISC I
	0110	105	018910	026630	921903	0000	0699	0000	545.34				Yes.119480.LMR-MISC I
	0110	105	018910	026630	107001	0000	0699	5190		1,079.45			Yes.125492.AUCTION 87
Totals:									1,079.45	1,079.45		0.00	

Description: Entry transfers legal fees to O & M. Legal fees were incorrectly charges to this project and were not moved via COD. Correction needs to be done in order to reflect the correct capital charges for unitization
 Charges moved with approval of John Pulliam

Prepared By: _____

Approved By: _____

Posted By: _____

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

Balance Type **Actual**
 Database **DBORA91.OFMSPROD**
 Set of Books **LGE ENERGY LLC**



Source	* List - Text Prior Period Adjustment
Currency	* List - Text Spreadsheet
Accounting Date	* List - Text USD
Group ID	* List - Date 1-Oct-2011
Batch Name	Number 4774
Journal Name	Text PAD-EGC
Journal Description	Text J424-0110-1011
Reverse Journal	Text Reclass charges to O&M
Reversal Period	List - Text

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit	Credit	Line Description	Stat Amount	Line DFF
	* List - Text								* Number	* Number	Text	Number	List - Text
	0110	122	015740	015740	582100	0000	0175	0000	1,581.72				Yes.122283.COPPER PINE
	0110	122	015740	015740	582100	0000	0575	0000	1,200.63				Yes.122283.COPPER PINE
	0110	122	014940	014940	107001	0000	0175	5300		1,581.72			Yes.126497.COPPER INV
	0110	122	014940	014940	107001	0000	0575	5300		1,200.63			Yes.126497.COPPER INV
Totals:									2,782.35	2,782.35		0.00	

Description: Reclass charges from Investment task to O&M , because of no unitizable material being charged to the capital task

Prepared By: Edward G. Clark

Approved By: _____

Posted By: _____

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

Balance Type Actual
 Database DBORA91.OFMSPROD
 Set of Books LGE ENERGY LLC



Category	* List - Text Prior Period Adjustment
Source	* List - Text Spreadsheet
Currency	* List - Text USD
Accounting Date	* List - Date 1-Nov-2011
Group ID	Number 4774
Batch Name	Text PAD-EGC
Journal Name	Text J425-0110-1111
Journal Description	Text Reclass charges to O&M
Reverse Journal	List - Text
Reversal Period	List - Text

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit	Credit	Line Description	Stat Amount	Line DFF
	* List - Text								* Number	* Number	Text	Number	List - Text
	0110	121	015870	015870	571100	0000	0375	0000	47.28		Clear balance from CWIP		Yes.125936.K5
	0110	121	015870	015870	107001	0000	0375	5200		47.28	Clear balance to O&M		Yes.K5-2010.SEXTET RELO.I
	0110	121	015870	015870	571100	0000	0175	0000	560.47		Clear balance to O&M		Yes.125936.K9
	0110	121	015870	015870	571100	0000	0276	0000		1,399.76	Clear balance to O&M		Yes.125936.K9
	0110	121	015870	015870	571100	0000	0575	0000	124.57		Clear balance to O&M		Yes.125936.K9
	0110	121	015870	015870	571100	0000	0699	0000		630.90	Clear balance to O&M		Yes.125936.K9
	0110	121	015870	015870	107001	0000	0175	5200		560.47	Clear balance from CWIP		Yes.K9-2011.RICH2RECOND.I
	0110	121	015870	015870	107001	0000	0276	5200	1,399.76		Clear balance from CWIP		Yes.K9-2011.RICH2RECOND.I
	0110	121	015870	015870	107001	0000	0575	5200		124.57	Clear balance from CWIP		Yes.K9-2011.RICH2RECOND.I
	0110	121	015870	015870	107001	0000	0699	5200	630.90		Clear balance from CWIP		Yes.K9-2011.RICH2RECOND.I
	0110	122	014940	014940	107001	0000	0175	5300	85.12		Clear balance to O&M		Yes.126497.COPPER INV
	0110	122	014940	014940	107001	0000	0575	5300	532.79		Clear balance to O&M		Yes.126497.COPPER INV
	0110	122	015740	015740	582100	0000	0175	0000		85.12	Clear balance from CWIP		Yes.122283.COPPER PINE
	0110	122	015740	015740	582100	0000	0575	0000		532.79	Clear balance from CWIP		Yes.122283.COPPER PINE
Totals:									3,380.89	3,380.89		0.00	

Description: Reclass charges from Investment to O&M because of no unitizable material charged to capital task. Second part of entry to clear additional charges to O&M from task cleared on J424-0110-101

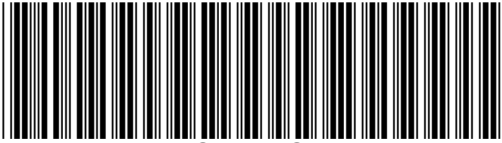
Prepared By: _____ Approved By: _____ Posted By: _____

Upload/concurrent ID: _____ Posted/Concurrent ID: _____

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period Entered	Account	Date adjustment pertaining to	Increase/(Decrease)			Journal Entry/Change of Distribution		Description
			Amount	Revenue Requirement	Revenue	Expense		
Nov-11	107001	Nov-10	(7,881.92)	-	-	-	J425-0110-1111	No capital additions/material - tsf chgs to O&M
Nov-11	107001	Dec-10	7,929.20	-	-	-	J425-0110-1111	No capital additions/material - tsf chgs to O&M
			47.28	-	-	-		
Nov-11	571100	Nov-10	7,881.92	(7,881.92)	-	(7,881.92)	J425-0110-1111	No capital additions/material - tsf chgs to O&M
Nov-11	571100	Dec-10	(7,929.20)	7,929.20	-	7,929.20	J425-0110-1111	No capital additions/material - tsf chgs to O&M
			(47.28)	47.28	-	47.28		
Nov-11	107001	Aug-11	(15,114.63)	-	-	-	J425-0110-1111	No capital additions/material - tsf chgs to O&M
Nov-11	107001	Sep-11	14,632.58	-	-	-	J425-0110-1111	No capital additions/material - tsf chgs to O&M
Nov-11	107001	Oct-11	1,827.67	-	-	-	J425-0110-1111	No capital additions/material - tsf chgs to O&M
			1,345.62	-	-	-		
Nov-11	571100	Aug-11	15,114.63	-	-	-	J425-0110-1111	No capital additions/material - tsf chgs to O&M
Nov-11	571100	Sep-11	(14,632.58)	-	-	-	J425-0110-1111	No capital additions/material - tsf chgs to O&M
Nov-11	571100	Oct-11	(1,827.67)	-	-	-	J425-0110-1111	No capital additions/material - tsf chgs to O&M
			(1,345.62)	-	-	-		
Nov-11	107001	Jan-11	(3,227.74)	-	-	-	J425-0110-1111	No capital additions/material - tsf chgs to O&M
Nov-11	107001	Feb-11	(2,661.29)	-	-	-	J425-0110-1111	No capital additions/material - tsf chgs to O&M
Nov-11	107001	Mar-11	(92.63)	-	-	-	J425-0110-1111	No capital additions/material - tsf chgs to O&M
Nov-11	107001	Oct-11	6,599.57	-	-	-	J425-0110-1111	No capital additions/material - tsf chgs to O&M
			617.91	-	-	-		
Nov-11	582100	Jan-11	3,227.74	(3,227.74)	-	(3,227.74)	J425-0110-1111	No capital additions/material - tsf chgs to O&M
Nov-11	582100	Feb-11	2,661.29	(2,661.29)	-	(2,661.29)	J425-0110-1111	No capital additions/material - tsf chgs to O&M
Nov-11	582100	Mar-11	92.63	(92.63)	-	(92.63)	J425-0110-1111	No capital additions/material - tsf chgs to O&M
Nov-11	582100	Oct-11	(6,599.57)	-	-	-	J425-0110-1111	No capital additions/material - tsf chgs to O&M
			(617.91)	(5,981.66)	-	(5,981.66)		
				(5,934.38)	-	(5,934.38)		

Balance Type Actual
 Database DBORA91.OFMSPROD
 Set of Books LGE ENERGY LLC



* J 4 2 8 - 0 1 1 0 - 1 2 1 1 *

Category	* List - Text	Prior Period Adjustment
Source	* List - Text	Spreadsheet
Currency	* List - Text	USD
Accounting Date	* List - Date	31-Dec-2011
Group ID	Number	26821
Batch Name	Text	PAD-JPK
Journal Name	Text	J428-0110-1211
Journal Description	Text	Reclass charges to O&M
Reverse Journal	List - Text	
Reversal Period	List - Text	

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit * Number	Credit * Number	Line Description Text	Stat Amount Number	Line DFF List - Text
	0110	122	013085	013085	107001	0000	0175	5130		950.98			Yes.STRM12360.062111-I
	0110	122	013085	013085	593002	0000	0175	5130	950.98				Yes.STRM12360.062111-MOL
	0110	122	013085	013085	107001	0000	0575	5130		215.63			Yes.STRM12360.062111-I
	0110	122	013085	013085	593002	0000	0575	5130	215.63				Yes.STRM12360.062111-MOL
	0110	122	013085	013085	107001	0000	0175	5130		6,780.08			Yes.STRM12360.061811-I
	0110	122	013085	013085	593002	0000	0175	5130	6,780.08				Yes.STRM12360.061811-MOL
	0110	122	013085	013085	107001	0000	0575	5130		1,377.63			Yes.STRM12360.061811-I
	0110	122	013085	013085	593002	0000	0575	5130	1,377.63				Yes.STRM12360.061811-MOL
	0110	122	013085	013085	107001	0000	0175	5130		340.39			Yes.STRM12360.042011-I
	0110	122	013085	013085	593002	0000	0175	5130	340.39				Yes.STRM12360.042011-MOL
	0110	122	013085	013085	107001	0000	0575	5130		69.05			Yes.STRM12360.042011-I
	0110	122	013085	013085	593002	0000	0575	5130	69.05				Yes.STRM12360.042011-MOL
	0110	122	013085	013085	107001	0000	0175	5130		671.53			Yes.STRM14260.061811-I
	0110	122	013085	013085	593002	0000	0175	5130	671.53				Yes.STRM14260.061811-MOL
	0110	122	013085	013085	107001	0000	0575	5130		133.59			Yes.STRM14260.061811-I
	0110	122	013085	013085	593002	0000	0575	5130	133.59				Yes.STRM14260.061811-MOL
	0110	122	013085	013085	107001	0000	0699	5130		14.00			Yes.STRM14260.061811-I
	0110	122	013085	013085	593002	0000	0699	5130	14.00				Yes.STRM14260.061811-MOL
	0110	122	013085	013085	107001	0000	0175	5130		3,808.28			Yes.STRM14260.052611-I
	0110	122	013085	013085	593002	0000	0175	5130	3,808.28				Yes.STRM14260.052611-MOL
	0110	122	013085	013085	107001	0000	0375	5130		1,687.64			Yes.STRM14260.052611-I
	0110	122	013085	013085	593002	0000	0375	5130	1,687.64				Yes.STRM14260.052611-MOL
	0110	122	013085	013085	107001	0000	0575	5130		1,189.30			Yes.STRM14260.052611-I
	0110	122	013085	013085	593002	0000	0575	5130	1,189.30				Yes.STRM14260.052611-MOL
	0110	122	013085	013085	107001	0000	0175	5130		2,485.60			Yes.STRM14260.052311-I

0110	122	013085	013085	593002	0000	0175	5130	2,485.60			Yes.STRM14260.052311-MOL
0110	122	013085	013085	107001	0000	0575	5130		619.25		Yes.STRM14260.052311-I
0110	122	013085	013085	593002	0000	0575	5130	619.25			Yes.STRM14260.052311-MOL
0110	122	013085	013085	107001	0000	0175	5130		7,742.14		Yes.STRM14260.050110I
0110	122	013085	013085	593002	0000	0175	5130	7,742.14			Yes.STRM14260.050110-MOL
0110	122	013085	013085	107001	0000	0575	5130		1,847.47		Yes.STRM14260.050110I
0110	122	013085	013085	593002	0000	0575	5130	1,847.47			Yes.STRM14260.050110-MOL
0110	122	013085	013085	107001	0000	0175	5130		1,974.55		Yes.STRM14260.042510-I
0110	122	013085	013085	593002	0000	0175	5130	1,974.55			Yes.STRM14260.042510-MOL
0110	122	013085	013085	107001	0000	0575	5130		392.13		Yes.STRM14260.042510-I
0110	122	013085	013085	593002	0000	0575	5130	392.13			Yes.STRM14260.042510-MOL
0110	122	013085	013085	107001	0000	0175	5130		268.37		Yes.STRM14260.041011-I
0110	122	013085	013085	593002	0000	0175	5130	268.37			Yes.STRM14260.041011-MOL
0110	122	013085	013085	107001	0000	0575	5130		57.04		Yes.STRM14260.041011-I
0110	122	013085	013085	593002	0000	0575	5130	57.04			Yes.STRM14260.041011-MOL
0110	122	013085	013085	107001	0000	0175	5130		1,305.90		Yes.STRM14260.022811-I
0110	122	013085	013085	593002	0000	0175	5130	1,305.90			Yes.STRM14260.022811-MOL
0110	122	013085	013085	107001	0000	0575	5130		215.26		Yes.STRM14260.022811-I
0110	122	013085	013085	593002	0000	0575	5130	215.26			Yes.STRM14260.022811-MOL
0110	122	013085	013085	107001	0000	0699	5130		28.00		Yes.STRM14260.022811-I
0110	122	013085	013085	593002	0000	0699	5130	28.00			Yes.STRM14260.022811-MOL
0110	122	013085	013085	107001	0000	0175	5130		2,015.67		Yes.STRM14260.022511-I
0110	122	013085	013085	593002	0000	0175	5130	2,015.67			Yes.STRM14260.022511-MOL
0110	122	013085	013085	107001	0000	0175	5130		3,673.51		Yes.STRM14260.062111-I
0110	122	013085	013085	593002	0000	0175	5130	3,673.51			Yes.STRM14260.062111-MOL
0110	122	013085	013085	107001	0000	0575	5130		740.81		Yes.STRM14260.062111-I
0110	122	013085	013085	593002	0000	0575	5130	740.81			Yes.STRM14260.062111-MOL
0110	122	013085	013085	107001	0000	0175	5130		1,790.59		Yes.STRM14260.080711-I
0110	122	013085	013085	593002	0000	0175	5130	1,790.59			Yes.STRM14260.080711-MOL
0110	122	013085	013085	107001	0000	0575	5130		370.57		Yes.STRM14260.080711-I
0110	122	013085	013085	593002	0000	0575	5130	370.57			Yes.STRM14260.080711-MOL
0110	122	013085	013085	107001	0000	0699	5130		21.00		Yes.STRM14260.080711-I
0110	122	013085	013085	593002	0000	0699	5130	21.00			Yes.STRM14260.080711-MOL
0110	122	013085	013085	107001	0000	0175	5130		352.96		Yes.STRM14260.073011-I
0110	122	013085	013085	593002	0000	0175	5130	352.96			Yes.STRM14260.073011-MOL
0110	122	013085	013085	107001	0000	0575	5130		74.15		Yes.STRM14260.073011-I
0110	122	013085	013085	593002	0000	0575	5130	74.15			Yes.STRM14260.073011-MOL
0110	122	013085	013085	107001	0000	0175	5130		2,422.14		Yes.STRM14260.072111-I
0110	122	013085	013085	593002	0000	0175	5130	2,422.14			Yes.STRM14260.072111-MOL
0110	122	013085	013085	107001	0000	0575	5130		508.47		Yes.STRM14260.072111-I
0110	122	013085	013085	593002	0000	0575	5130	508.47			Yes.STRM14260.072111-MOL

0110	122	013085	013085	107001	0000	0175	5130		549.51	549.51	Yes.STRM14260.070411-I
0110	122	013085	013085	593002	0000	0175	5130				Yes.STRM14260.070411-MOL
0110	122	013085	013085	107001	0000	0575	5130		116.53	116.53	Yes.STRM14260.070411-I
0110	122	013085	013085	593002	0000	0575	5130				Yes.STRM14260.070411-MOL
0110	122	013085	013085	107001	0000	0699	5130		7.00	7.00	Yes.STRM14260.070411-I
0110	122	013085	013085	593002	0000	0699	5130		7.00		Yes.STRM14260.070411-MOL
0110	122	013085	013085	107001	0000	0175	5130		1,186.96	1,186.96	Yes.STRM13660.041211-I
0110	122	013085	013085	593002	0000	0175	5130				Yes.STRM13660.041211-MOL
0110	122	013085	013085	107001	0000	0575	5130		734.72	734.72	Yes.STRM13660.041211-I
0110	122	013085	013085	593002	0000	0575	5130		734.72		Yes.STRM13660.041211-MOL
0110	122	013085	013085	107001	0000	0699	5130		198.95	198.95	Yes.STRM13660.041211-I
0110	122	013085	013085	593002	0000	0699	5130		198.95		Yes.STRM13660.041211-MOL
0110	122	013085	013085	108901	0000	0175	5130		133.98	133.98	Yes.STRM13660.041211-R
0110	122	013085	013085	593002	0000	0175	5130		133.98		Yes.STRM13660.041211-MOL
0110	122	013085	013085	108901	0000	0575	5130		26.89	26.89	Yes.STRM13660.041211-R
0110	122	013085	013085	593002	0000	0575	5130		26.89		Yes.STRM13660.041211-MOL
0110	122	013085	013085	107001	0000	0175	5130		408.15	408.15	Yes.STRM13660.040310-I
0110	122	013085	013085	593002	0000	0175	5130		408.15		Yes.STRM13660.040310-MOL
0110	122	013085	013085	107001	0000	0575	5130		101.87	101.87	Yes.STRM13660.040310-I
0110	122	013085	013085	593002	0000	0575	5130		101.87		Yes.STRM13660.040310-MOL
0110	122	013085	013085	108901	0000	0175	5130		272.47	272.47	Yes.STRM13660.040310-R
0110	122	013085	013085	593002	0000	0175	5130		272.47		Yes.STRM13660.040310-MOL
0110	122	013085	013085	108901	0000	0575	5130		70.04	70.04	Yes.STRM13660.040310-R
0110	122	013085	013085	593002	0000	0575	5130		70.04		Yes.STRM13660.040310-MOL
0110	122	013085	013085	107001	0000	0175	5130		557.66	557.66	Yes.STRM13660.051410-I
0110	122	013085	013085	593002	0000	0175	5130		557.66		Yes.STRM13660.051410-MOL
0110	122	013085	013085	107001	0000	0575	5130		128.47	128.47	Yes.STRM13660.051410-I
0110	122	013085	013085	593002	0000	0575	5130		128.47		Yes.STRM13660.051410-MOL
0110	122	013085	013085	108901	0000	0175	5130		489.75	489.75	Yes.STRM13660.051410-R
0110	122	013085	013085	593002	0000	0175	5130		489.75		Yes.STRM13660.051410-MOL
0110	122	013085	013085	108901	0000	0575	5130		113.06	113.06	Yes.STRM13660.051410-R
0110	122	013085	013085	593002	0000	0575	5130		113.06		Yes.STRM13660.051410-MOL
0110	122	013085	013085	107001	0000	0175	5130		200.88	200.88	Yes.STRM13660.052210-I
0110	122	013085	013085	593002	0000	0175	5130		200.88		Yes.STRM13660.052210-MOL
0110	122	013085	013085	108901	0000	0175	5130		130.78	130.78	Yes.STRM13660.052210-R
0110	122	013085	013085	593002	0000	0175	5130		130.78		Yes.STRM13660.052210-MOL
0110	122	013085	013085	107001	0000	0175	5130		209.36	209.36	Yes.STRM13660.060711-I
0110	122	013085	013085	593002	0000	0175	5130		209.36		Yes.STRM13660.060711-MOL
0110	122	013085	013085	107001	0000	0575	5130		53.28	53.28	Yes.STRM13660.060711-I
0110	122	013085	013085	593002	0000	0575	5130		53.28		Yes.STRM13660.060711-MOL
0110	122	013085	013085	108901	0000	0175	5130		209.36	209.36	Yes.STRM13660.060711-R
0110	122	013085	013085	593002	0000	0175	5130		209.36		Yes.STRM13660.060711-MOL

0110	122	013085	013085	108901	0000	0575	5130		53.28	Yes.STRM13660.060711-R
0110	122	013085	013085	593002	0000	0575	5130	53.28		Yes.STRM13660.060711-MOL
0110	122	013085	013085	108901	0000	0175	5130		77.80	Yes.STRM14260.072111-R
0110	122	013085	013085	593002	0000	0175	5130	77.80		Yes.STRM14260.072111-MOL
0110	122	013085	013085	108901	0000	0575	5130		15.89	Yes.STRM14260.072111-R
0110	122	013085	013085	593002	0000	0575	5130	15.89		Yes.STRM14260.072111-MOL
0110	122	013085	013085	108901	0000	0175	5130		294.38	Yes.STRM14260.050110R
0110	122	013085	013085	593002	0000	0175	5130	294.38		Yes.STRM14260.050110-MOL
0110	122	013085	013085	108901	0000	0575	5130		84.89	Yes.STRM14260.050110R
0110	122	013085	013085	593002	0000	0575	5130	84.89		Yes.STRM14260.050110-MOL
0110	122	013085	013085	108901	0000	0175	5130		89.21	Yes.STRM14260.041011-R
0110	122	013085	013085	593002	0000	0175	5130	89.21		Yes.STRM14260.041011-MOL
0110	122	013085	013085	108901	0000	0575	5130		17.11	Yes.STRM14260.041011-R
0110	122	013085	013085	593002	0000	0575	5130	17.11		Yes.STRM14260.041011-MOL
0110	122	013085	013085	108901	0000	0175	5130		828.05	Yes.STRM14260.022511-R
0110	122	013085	013085	593002	0000	0175	5130	828.05		Yes.STRM14260.022511-MOL
0110	122	013085	013085	108901	0000	0575	5130		48.74	Yes.STRM14260.022511-R
0110	122	013085	013085	593002	0000	0575	5130	48.74		Yes.STRM14260.022511-MOL
0110	122	013085	013085	108901	0000	0699	5130		7.00	Yes.STRM14260.022511-R
0110	122	013085	013085	593002	0000	0699	5130	7.00		Yes.STRM14260.022511-MOL
0110	122	013085	013085	107001	0000	0175	5130		1,392.42	Yes.STRM12460.062011-I
0110	122	013085	013085	593002	0000	0175	5130	1,392.42		Yes.STRM12460.062011-MOL
0110	122	013085	013085	107001	0000	0575	5130		244.66	Yes.STRM12460.062011-I
0110	122	013085	013085	593002	0000	0575	5130	244.66		Yes.STRM12460.062011-MOL
0110	122	013085	013085	107001	0000	0175	5130		3,192.27	Yes.STRM12460.061911-I
0110	122	013085	013085	593001	0000	0175	5130	3,192.27		Yes.STRM12460.061911-MOL
0110	122	013085	013085	107001	0000	0575	5130		557.83	Yes.STRM12460.061911-I
0110	122	013085	013085	593001	0000	0575	5130	557.83		Yes.STRM12460.061911-MOL
0110	122	013085	013085	107001	0000	0699	5130		21.00	Yes.STRM12460.061911-I
0110	122	013085	013085	593001	0000	0699	5130	21.00		Yes.STRM12460.061911-MOL
0110	122	013085	013085	108901	0000	0175	5130		300.50	Yes.STRM12460.061811-R
0110	122	013085	013085	593001	0000	0175	5130	300.50		Yes.STRM12460.061811-MOL
0110	122	013085	013085	108901	0000	0575	5130		53.83	Yes.STRM12460.061811-R
0110	122	013085	013085	593001	0000	0575	5130	53.83		Yes.STRM12460.061811-MOL
0110	122	013085	013085	107001	0000	0175	5130		4,228.99	Yes.STRM12460.061811-I
0110	122	013085	013085	593001	0000	0175	5130	4,228.99		Yes.STRM12460.061811-MOL
0110	122	013085	013085	107001	0000	0575	5130		738.87	Yes.STRM12460.061811-I
0110	122	013085	013085	593001	0000	0575	5130	738.87		Yes.STRM12460.061811-MOL
0110	122	013085	013085	107001	0000	0699	5130		33.68	Yes.STRM12460.061811-I
0110	122	013085	013085	593001	0000	0699	5130	33.68		Yes.STRM12460.061811-MOL
0110	122	013085	013085	107001	0000	0175	5130		3,381.94	Yes.STRM12460.052211-I

0110	122	013085	013085	593002	0000	0175	5130	3,381.94		Yes.STRM12460.052211-MOL	
0110	122	013085	013085	107001	0000	0575	5130		548.90	Yes.STRM12460.052211-I	
0110	122	013085	013085	593002	0000	0575	5130	548.90		Yes.STRM12460.052211-MOL	
0110	122	013085	013085	107001	0000	0699	5130		7.00	Yes.STRM12460.052211-I	
0110	122	013085	013085	593002	0000	0699	5130	7.00		Yes.STRM12460.052211-MOL	
0110	122	013085	013085	107001	0000	0175	5130		3,507.68	Yes.STRM12460.040411-I	
0110	122	013085	013085	593002	0000	0175	5130	3,507.68		Yes.STRM12460.040411-MOL	
0110	122	013085	013085	107001	0000	0575	5130		637.87	Yes.STRM12460.040411-I	
0110	122	013085	013085	593002	0000	0575	5130	637.87		Yes.STRM12460.040411-MOL	
0110	122	013085	013085	107001	0000	0175	5130		403.58	Yes.STRM12460.032311-I	
0110	122	013085	013085	593002	0000	0175	5130	403.58		Yes.STRM12460.032311-MOL	
0110	122	013085	013085	107001	0000	0575	5130		1,311.70	Yes.STRM12460.032311-I	
0110	122	013085	013085	593002	0000	0575	5130	1,311.70		Yes.STRM12460.032311-MOL	
0110	122	013085	013085	107001	0000	0699	5130		58.81	Yes.STRM12460.032311-I	
0110	122	013085	013085	593002	0000	0699	5130	58.81		Yes.STRM12460.032311-MOL	
0110	122	013085	013085	107001	0000	0175	5130		504.69	Yes.STRM12460.022511-I	
0110	122	013085	013085	593002	0000	0175	5130	504.69		Yes.STRM12460.022511-MOL	
0110	122	013085	013085	107001	0000	0175	5130		238.03	Yes.STRM12460.022411-I	
0110	122	013085	013085	593002	0000	0175	5130	238.03		Yes.STRM12460.022411-MOL	
0110	122	013085	013085	107001	0000	0175	5130		830.64	Yes.STRM12460.070811-I	
0110	122	013085	013085	593002	0000	0175	5130	830.64		Yes.STRM12460.070811-MOL	
0110	122	013085	013085	107001	0000	0575	5130		187.55	Yes.STRM12460.070811-I	
0110	122	013085	013085	593002	0000	0575	5130	187.55		Yes.STRM12460.070811-MOL	
Totals:								75,942.14	75,942.14	0.00	

Description: Move labor charges to O&M task from I and R task per Judy Dodd, Ella Rowlett, Margaret Applegate. These are storm projects where no materials or capital work was performed. These charges should have been O&M.

Prepared By: _____

Approved By: _____

Posted By: _____

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period Entered	Account	Date adjustment pertaining to	Amount	Increase/(Decrease)			Journal Entry/Change of Distribution	Description
				Revenue Requirement	Revenue	Expense		
Dec-11	107001	Jul-11	(950.98)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Jul-11	(215.63)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			(1,166.61)	-	-	-		
Dec-11	593002	Jul-11	950.98	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Jul-11	215.63	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			1,166.61	-	-	-		
Dec-11	107001	Jun-11	(6,780.08)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Jul-11	(1,377.63)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			(8,157.71)	-	-	-		
Dec-11	593002	Jun-11	6,780.08	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Jul-11	1,377.63	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			8,157.71	-	-	-		
Dec-11	107001	Apr-11	340.39	-	-	-	J428-0110-1211	Clear O&M Charges to Capital
Dec-11	107001	Apr-11	69.05	-	-	-	J428-0110-1211	Clear O&M Charges to Capital
			409.44	-	-	-		
Dec-11	593002	Apr-11	(340.39)	-	-	-	J428-0110-1211	Clear O&M Charges to Capital
Dec-11	593002	Apr-11	(69.05)	-	-	-	J428-0110-1211	Clear O&M Charges to Capital
			(409.44)	-	-	-		
Dec-11	107001	Jun-11	(671.53)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Jun-11	(133.59)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Jun-11	(14.00)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M

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GL Period Entered	Account	Date adjustment pertaining to	Increase/(Decrease)			Journal Entry/Change of		Description
			Amount	Revenue Requirement	Revenue	Expense	Distribution	
			(819.12)	-	-	-		
Dec-11	593002	Jun-11	671.53	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Jun-11	133.59	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Jun-11	14.00	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			819.12	-	-	-		
Dec-11	107001	May-11, Sep-11	(3,808.28)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	May-11, Sep-11	(1,687.64)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	May-11, Sep-11	(1,189.30)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			(6,685.22)	-	-	-		
Dec-11	593002	May-11, Sep-11	3,808.28	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	May-11, Sep-11	1,687.64	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	May-11, Sep-11	1,189.30	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			6,685.22	-	-	-		
Dec-11	107001	May-11, Jun-11	(2,485.60)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	May-11, Jun-11	(619.25)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			(3,104.85)	-	-	-		
Dec-11	593002	May-11, Jun-11	2,485.60	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	May-11, Jun-11	619.25	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			3,104.85	-	-	-		
Dec-11	107001	Apr-10, May-10	(7,742.14)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Apr-10, May-10	(1,847.47)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Apr-10, May-10	(1,974.55)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M

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GL Period Entered	Account	Date adjustment pertaining to	Increase/(Decrease)			Journal Entry/Change of		Description
			Amount	Revenue Requirement	Revenue	Expense	Distribution	
Dec-11	107001	Apr-10, May-10	(392.13)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			<u>(11,956.29)</u>	-	-	-		
Dec-11	593002	Apr-10, May-10	7,742.14	(7,742.14)	-	(7,742.14)	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Apr-10, May-10	1,847.47	(1,847.47)	-	(1,847.47)	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Apr-10, May-10	1,974.55	(1,974.55)	-	(1,974.55)	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Apr-10, May-10	392.13	(392.13)	-	(392.13)	J428-0110-1211	Clear Capital Charges to O&M
			<u>11,956.29</u>	<u>(11,956.29)</u>	-	<u>(11,956.29)</u>		
Dec-11	107001	Apr-10	(268.37)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Apr-10	(57.04)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			<u>(325.41)</u>	-	-	-		
Dec-11	593002	Apr-10	268.37	(268.37)	-	(268.37)	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Apr-10	57.04	(57.04)	-	(57.04)	J428-0110-1211	Clear Capital Charges to O&M
			<u>325.41</u>	<u>(325.41)</u>	-	<u>(325.41)</u>		
Dec-11	107001	Mar-11	(1,305.90)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Mar-11	(268.42)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Mar-11	(28.00)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Oct-11	53.16	-	-	-	J428-0110-1211	Clear O&M Charges to Capital
			<u>(1,549.16)</u>	-	-	-		
Dec-11	593002	Mar-11	1,305.90	(1,305.90)	-	(1,305.90)	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Mar-11	268.42	(268.42)	-	(268.42)	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Mar-11	28.00	(28.00)	-	(28.00)	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Oct-11	(53.16)	-	-	-	J428-0110-1211	Clear O&M Charges to Capital

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GL Period Entered	Account	Date adjustment pertaining to	Increase/(Decrease)				Journal Entry/Change of		Description
			Amount	Revenue Requirement	Revenue	Expense	Distribution		
			1,549.16	(1,602.32)	-	(1,602.32)			
Dec-11	107001	Feb-11	(1,960.09)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M	
Dec-11	107001	Mar-11	(55.58)	-	-	-	J428-0110-1211	Clear O&M Charges to Capital	
			<u>(2,015.67)</u>	-	-	-			
Dec-11	593002	Feb-11	1,960.09	(1,960.09)	-	(1,960.09)	J428-0110-1211	Clear Capital Charges to O&M	
Dec-11	593002	Mar-11	55.58	(55.58)	-	(55.58)	J428-0110-1211	Clear O&M Charges to Capital	
			<u>2,015.67</u>	<u>(2,015.67)</u>	-	<u>(2,015.67)</u>			
Dec-11	107001	Jun-11	(3,673.51)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M	
Dec-11	107001	Jun-11	(740.81)	-	-	-	J428-0110-1211	Clear O&M Charges to Capital	
			<u>(4,414.32)</u>	-	-	-			
Dec-11	593002	Jun-11	3,673.51	-	-	-	J428-0110-1211	Clear Capital Charges to O&M	
Dec-11	593002	Jun-11	740.81	-	-	-	J428-0110-1211	Clear O&M Charges to Capital	
			<u>4,414.32</u>	-	-	-			
Dec-11	107001	Aug-11, Sep-11	(1,790.59)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M	
Dec-11	107001	Aug-11, Sep-11	(370.57)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M	
Dec-11	107001	Aug-11, Sep-11	(21.00)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M	
			<u>(2,182.16)</u>	-	-	-			
Dec-11	593002	Aug-11, Sep-11	1,790.59	-	-	-	J428-0110-1211	Clear Capital Charges to O&M	
Dec-11	593002	Aug-11, Sep-11	370.57	-	-	-	J428-0110-1211	Clear Capital Charges to O&M	
Dec-11	593002	Aug-11, Sep-11	21.00	-	-	-	J428-0110-1211	Clear Capital Charges to O&M	
			<u>2,182.16</u>	-	-	-			

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GL Period Entered	Account	Date adjustment pertaining to	Increase/(Decrease)			Journal Entry/Change of		Description
			Amount	Revenue Requirement	Revenue	Expense	Distribution	
Dec-11	107001	Jul-11	(370.57)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Jul-11	(21.00)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			<u>(391.57)</u>	-	-	-		
Dec-11	593002	Jul-11	370.57	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Jul-11	21.00	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			<u>391.57</u>	-	-	-		
Dec-11	107001	Jul-11, Aug-11	(2,422.14)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Jul-11, Aug-11	(508.47)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	108901	Aug-11	(93.69)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			<u>(3,024.30)</u>	-	-	-		
Dec-11	593002	Jul-11, Aug-11	2,422.14	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Jul-11, Aug-11	508.47	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Aug-11	93.69	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			<u>3,024.30</u>	-	-	-		
Dec-11	107001	Jul-11	(549.51)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Jul-11	(116.53)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Jul-11	(7.00)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			<u>(673.04)</u>	-	-	-		
Dec-11	593002	Jul-11	549.51	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Jul-11	116.53	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Jul-11	7.00	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			<u>673.04</u>	-	-	-		

Kentucky Utilities Company
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GL Period Entered	Account	Date adjustment pertaining to	Amount	Increase/(Decrease)			Journal Entry/Change of	
				Revenue Requirement	Revenue	Expense	Distribution	Description
Dec-11	107001	Apr-11	(1,186.96)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Apr-11	(734.72)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Apr-11	(198.95)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	108901	Apr-11	(133.98)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	108901	Apr-11	(26.89)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			<u>(2,281.50)</u>	-	-	-		
Dec-11	593002	Apr-11	1,186.96	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Apr-11	734.72	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Apr-11	198.95	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Apr-11	133.98	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Apr-11	26.89	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			<u>2,281.50</u>	-	-	-		
Dec-11	107001	Apr-11	(408.15)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Apr-11	(101.87)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	108901	Apr-11	(272.47)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	108901	Apr-11	(70.04)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			<u>(852.53)</u>	-	-	-		
Dec-11	593002	Apr-11	408.15	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Apr-11	101.87	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Apr-11	272.47	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Apr-11	70.04	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			<u>852.53</u>	-	-	-		
Dec-11	107001	May-10	(557.66)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M

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Case No. 2012-00221
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GL Period Entered	Account	Date adjustment pertaining to	Increase/(Decrease)			Journal Entry/Change of		Description
			Amount	Revenue Requirement	Revenue	Expense	Distribution	
Dec-11	107001	May-10	(128.47)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	108901	May-10	(489.75)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	108901	May-10	(113.06)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			(1,288.94)	-	-	-		
Dec-11	593002	May-10	557.66	(557.66)	-	(557.66)	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	May-10	128.47	(128.47)	-	(128.47)	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	May-10	489.75	(489.75)	-	(489.75)	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	May-10	113.06	(113.06)	-	(113.06)	J428-0110-1211	Clear Capital Charges to O&M
			1,288.94	(1,288.94)	-	(1,288.94)		
Dec-11	107001	May-10	(200.88)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	108901	May-10	(130.78)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			(331.66)	-	-	-		
Dec-11	593002	May-10	200.88	(200.88)	-	(200.88)	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	May-10	130.78	(130.78)	-	(130.78)	J428-0110-1211	Clear Capital Charges to O&M
			331.66	(331.66)	-	(331.66)		
Dec-11	107001	Jun-11	(209.36)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Jun-11	(53.28)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	108901	Jun-11	(209.36)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	108901	Jun-11	(53.28)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			(262.64)	-	-	-		
Dec-11	593002	Jun-11	209.36	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Jun-11	53.28	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Jun-11	209.36	-	-	-	J428-0110-1211	Clear Capital Charges to O&M

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GL Period Entered	Account	Date adjustment pertaining to	Increase/(Decrease)			Journal Entry/Change of		Description
			Amount	Revenue Requirement	Revenue	Expense	Distribution	
Dec-11	593002	Jun-11	53.28	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			262.64	-	-	-		
Dec-11	107001	Jun-11	(1,392.42)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Jun-11	(244.66)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			(1,637.08)	-	-	-		
Dec-11	593002	Jun-11	1,392.42	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Jun-11	244.66	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			1,637.08	-	-	-		
Dec-11	107001	Jun-11	(3,192.27)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Jun-11	(557.83)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Jun-11	(21.00)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			(3,771.10)	-	-	-		
Dec-11	593001	Jun-11	3,192.27	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593001	Jun-11	557.83	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593001	Jun-11	21.00	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			(3,771.10)	-	-	-		
Dec-11	107001	Jun-11	(4,228.99)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Jun-11	(738.87)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Jun-11	(33.68)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	108901	Jun-11	(300.50)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	108901	Jun-11	(53.83)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			(5,355.87)	-	-	-		

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GL		Date adjustment pertaining to	Amount	Increase/(Decrease)			Journal	
Period Entered	Account			Revenue Requirement	Revenue	Expense	Entry/Change of Distribution	Description
Dec-11	593002	Jun-11	4,228.99	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Jun-11	738.87	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Jun-11	33.68	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Jun-11	300.50	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Jun-11	53.83	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			5,355.87	-	-	-		
Dec-11	107001	May-11	(3,381.94)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	May-11	(548.90)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	May-11	(7.00)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			(3,937.84)	-	-	-		
Dec-11	593002	May-11	3,381.94	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	May-11	548.90	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	May-11	7.00	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			3,937.84	-	-	-		
Dec-11	107001	Apr-11	(3,507.68)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Apr-11	(637.87)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			(4,145.55)	-	-	-		
Dec-11	593002	Apr-11	3,507.68	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Apr-11	637.87	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			4,145.55	-	-	-		
Dec-11	107001	Mar-11	(1.67)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Mar-11	(7.30)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Apr-11	6.88	-	-	-	J428-0110-1211	Clear O&M Charges to Capital

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GL Period Entered	Account	Date adjustment pertaining to	Amount	Increase/(Decrease)			Journal Entry/Change of		Description
				Revenue Requirement	Revenue	Expense	Distribution		
Dec-11	107001	May-11	(14.43)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M	
Dec-11	107001	Mar-11	(109.57)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M	
Dec-11	107001	Mar-11	(25.11)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M	
Dec-11	107001	Apr-11	103.20	-	-	-	J428-0110-1211	Clear O&M Charges to Capital	
Dec-11	107001	May-11	(157.40)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M	
Dec-11	107001	Mar-11	(0.35)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M	
Dec-11	107001	Mar-11	(14.25)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M	
Dec-11	107001	Mar-11	(16.18)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M	
Dec-11	107001	Mar-11	(167.40)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M	
			<u>(403.58)</u>	-	-	-			
Dec-11	593002	Mar-11	1.67	(1.67)	-	(1.67)	J428-0110-1211	Clear Capital Charges to O&M	
Dec-11	593002	Mar-11	7.30	(7.30)	-	(7.30)	J428-0110-1211	Clear Capital Charges to O&M	
Dec-11	593002	Apr-11	(6.88)	-	-	-	J428-0110-1211	Clear O&M Charges to Capital	
Dec-11	593002	May-11	14.43	-	-	-	J428-0110-1211	Clear Capital Charges to O&M	
Dec-11	593002	Mar-11	109.57	(109.57)	-	(109.57)	J428-0110-1211	Clear Capital Charges to O&M	
Dec-11	593002	Mar-11	25.11	(25.11)	-	(25.11)	J428-0110-1211	Clear Capital Charges to O&M	
Dec-11	593002	Apr-11	(103.20)	-	-	-	J428-0110-1211	Clear O&M Charges to Capital	
Dec-11	593002	May-11	157.40	-	-	-	J428-0110-1211	Clear Capital Charges to O&M	
Dec-11	593002	Mar-11	0.35	(0.35)	-	(0.35)	J428-0110-1211	Clear Capital Charges to O&M	
Dec-11	593002	Mar-11	14.25	(14.25)	-	(14.25)	J428-0110-1211	Clear Capital Charges to O&M	
Dec-11	593002	Mar-11	16.18	(16.18)	-	(16.18)	J428-0110-1211	Clear Capital Charges to O&M	
Dec-11	593002	Mar-11	167.40	(167.40)	-	(167.40)	J428-0110-1211	Clear Capital Charges to O&M	
			<u>403.58</u>	<u>(341.83)</u>	-	<u>(341.83)</u>			
Dec-11	107001	Apr-11	688.00	-	-	-	J428-0110-1211	Clear O&M Charges to Capital	
Dec-11	107001	Mar-11	(688.00)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M	

**Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments**

GL Period Entered	Account	Date adjustment pertaining to	Increase/(Decrease)			Journal Entry/Change of Distribution	Description	
			Amount	Revenue Requirement	Revenue			Expense
Dec-11	107001	May-11	(1,311.70)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			(1,311.70)	-	-	-		
Dec-11	593002	Apr-11	(688.00)	-	-	-	J428-0110-1211	Clear O&M Charges to Capital
Dec-11	593002	Mar-11	688.00	(688.00)	-	(688.00)	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	May-11	1,311.70	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			1,311.70	(688.00)	-	(688.00)		
Dec-11	107001	Mar-11	(42.46)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Oct-11	(16.35)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			(58.81)	-	-	-		
Dec-11	593002	Mar-11	42.46	(42.46)	-	(42.46)	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Oct-11	16.35	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			58.81	(42.46)	-	(42.46)		
Dec-11	107001	Feb-11	(504.69)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Feb-11	504.69	(504.69)	-	(504.69)	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Feb-11	(238.03)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Feb-11	238.03	(238.03)	-	(238.03)	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Jul-11	(830.64)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	107001	Jul-11	(187.55)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			(1,018.19)	-	-	-		

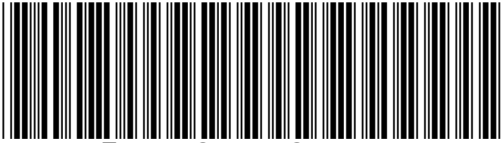
Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period Entered	Account	Date adjustment pertaining to	Amount	Increase/(Decrease)			Journal Entry/Change of Distribution	Description
				Revenue Requirement	Revenue	Expense		
Dec-11	593002	Jul-11	830.64	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Jul-11	187.55	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			<u>1,018.19</u>	-	-	-		
Dec-11	108901	May-10	(294.38)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	108901	May-10	(84.89)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			<u>(379.27)</u>	-	-	-		
Dec-11	593002	May-10	294.38	(294.38)	-	(294.38)	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	May-10	84.89	(84.89)	-	(84.89)	J428-0110-1211	Clear Capital Charges to O&M
			<u>379.27</u>	<u>(379.27)</u>	-	<u>(379.27)</u>		
Dec-11	108901	Apr-10	(89.21)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	108901	Apr-10	(17.11)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			<u>(106.32)</u>	-	-	-		
Dec-11	593002	Apr-10	89.21	(89.21)	-	(89.21)	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Apr-10	17.11	(17.11)	-	(17.11)	J428-0110-1211	Clear Capital Charges to O&M
			<u>106.32</u>	<u>(106.32)</u>	-	<u>(106.32)</u>		
Dec-11	108901	Feb-11	(541.42)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	108901	Mar-11	(354.41)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	108901	Oct-11	12.04	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			<u>(883.79)</u>	-	-	-		
Dec-11	593002	Feb-11	541.42	(541.42)	-	(541.42)	J428-0110-1211	Clear Capital Charges to O&M

**Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments**

GL Period Entered	Account	Date adjustment pertaining to	Amount	Increase/(Decrease) Revenue Requirement	Revenue	Expense	Journal Entry/Change of Distribution	Description
Dec-11	593002	Mar-11	354.41	(354.41)	-	(354.41)	J428-0110-1211	Clear Capital Charges to O&M
Dec-11	593002	Oct-11	(12.04)	-	-	-	J428-0110-1211	Clear Capital Charges to O&M
			883.79	(895.83)	-	(895.83)		
				(20,716.72)	-	(20,716.72)		

Balance Type Actual
 Database DBORA91.OFMSPROD
 Set of Books LGE ENERGY LLC



* J 4 3 1 - 0 1 1 0 - 1 2 1 1 *

Category	* List - Text	Prior Period Adjustment
Source	* List - Text	Spreadsheet
Currency	* List - Text	USD
Accounting Date	* List - Date	31-Dec-2011
Group ID	Number	26821
Batch Name	Text	PAD-JPK
Journal Name	Text	J431-0110-1211
Journal Description	Text	Reclass charges to O&M
Reverse Journal	List - Text	
Reversal Period	List - Text	

CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit * Number	Credit * Number	Line Description Text	Stat Amount Number	Line DFF List - Text
0110	122	013085	013085	108901	0000	0175	5130		137.22			Yes.STRM11560.062511-R
0110	122	013085	013085	593001	0000	0175	5130	137.22				Yes.STRM11560.062511-MOL
0110	122	013085	013085	108901	0000	0575	5130		26.08			Yes.STRM11560.062511-R
0110	122	013085	013085	593001	0000	0575	5130	26.08				Yes.STRM11560.062511-MOL
0110	122	013085	013085	107001	0000	0175	5130		959.58			Yes.STRM11560.062511-I
0110	122	013085	013085	593001	0000	0175	5130	959.58				Yes.STRM11560.062511-MOL
0110	122	013085	013085	107001	0000	0575	5130		195.60			Yes.STRM11560.062511-I
0110	122	013085	013085	593001	0000	0575	5130	195.60				Yes.STRM11560.062511-MOL
0110	122	013085	013085	107001	0000	0175	5130		5,371.41			Yes.STRM11560.062111-I
0110	122	013085	013085	593001	0000	0175	5130	5,371.41				Yes.STRM11560.062111-MOL
0110	122	013085	013085	107001	0000	0575	5130		1,095.38			Yes.STRM11560.062111-I
0110	122	013085	013085	593001	0000	0575	5130	1,095.38				Yes.STRM11560.062111-MOL
0110	122	013085	013085	107001	0000	0699	5130		7.00			Yes.STRM11560.062111-I
0110	122	013085	013085	593001	0000	0699	5130	7.00				Yes.STRM11560.062111-MOL
0110	122	013085	013085	107001	0000	0175	5130		2,355.21			Yes.STRM11560.062711-I
0110	122	013085	013085	593001	0000	0175	5130	2,355.21				Yes.STRM11560.062711-MOL
0110	122	013085	013085	107001	0000	0575	5130		482.49			Yes.STRM11560.062711-I
0110	122	013085	013085	593001	0000	0575	5130	482.49				Yes.STRM11560.062711-MOL
0110	122	013085	013085	107001	0000	0175	5130		9,394.06			Yes.STRM11560.052311-I
0110	122	013085	013085	593001	0000	0175	5130	9,394.06				Yes.STRM11560.052311-MOL
0110	122	013085	013085	107001	0000	0575	5130		2,576.53			Yes.STRM11560.052311-I
0110	122	013085	013085	593001	0000	0575	5130	2,576.53				Yes.STRM11560.052311-MOL
0110	122	013085	013085	107001	0000	0699	5130		7.00			Yes.STRM11560.052311-I
0110	122	013085	013085	593001	0000	0699	5130	7.00				Yes.STRM11560.052311-MOL
0110	122	013085	013085	107001	0000	0175	5130		1,669.51			Yes.STRM11560.042410-I

0110	122	013085	013085	593002	0000	0175	5130	1,669.51		Yes.STRM11560.042410-MOL
0110	122	013085	013085	107001	0000	0575	5130		468.11	Yes.STRM11560.042410-I
0110	122	013085	013085	593002	0000	0575	5130	468.11		Yes.STRM11560.042410-MOL
0110	122	013085	013085	108901	0000	0175	5130		821.27	Yes.STRM11560.042410-R
0110	122	013085	013085	593002	0000	0175	5130	821.27		Yes.STRM11560.042410-MOL
0110	122	013085	013085	108901	0000	0575	5130		234.05	Yes.STRM11560.042410-R
0110	122	013085	013085	593002	0000	0575	5130	234.05		Yes.STRM11560.042410-MOL
0110	122	013085	013085	108901	0000	0175	5130		2,643.36	Yes.STRM11560.041911-R
0110	122	013085	013085	593002	0000	0175	5130	2,643.36		Yes.STRM11560.041911-MOL
0110	122	013085	013085	108901	0000	0575	5130		407.92	Yes.STRM11560.041911-R
0110	122	013085	013085	593002	0000	0575	5130	407.92		Yes.STRM11560.041911-MOL
0110	122	013085	013085	107001	0000	0175	5130		11,667.73	Yes.STRM11560.041911-I
0110	122	013085	013085	593002	0000	0175	5130	11,667.73		Yes.STRM11560.041911-MOL
0110	122	013085	013085	107001	0000	0575	5130		1,789.30	Yes.STRM11560.041911-I
0110	122	013085	013085	593002	0000	0575	5130	1,789.30		Yes.STRM11560.041911-MOL
0110	122	013085	013085	107001	0000	0699	5130		18.15	Yes.STRM11560.041911-I
0110	122	013085	013085	593002	0000	0699	5130	18.15		Yes.STRM11560.041911-MOL
0110	122	013085	013085	107001	0000	0175	5130		974.61	Yes.STRM11560.040710-I
0110	122	013085	013085	593002	0000	0175	5130	974.61		Yes.STRM11560.040710-MOL
0110	122	013085	013085	107001	0000	0575	5130		269.16	Yes.STRM11560.040710-I
0110	122	013085	013085	593002	0000	0575	5130	269.16		Yes.STRM11560.040710-MOL
0110	122	013085	013085	108901	0000	0175	5130		424.78	Yes.STRM11560.040710-R
0110	122	013085	013085	593002	0000	0175	5130	424.78		Yes.STRM11560.040710-MOL
0110	122	013085	013085	108901	0000	0575	5130		117.03	Yes.STRM11560.040710-R
0110	122	013085	013085	593002	0000	0575	5130	117.03		Yes.STRM11560.040710-MOL
0110	122	013085	013085	108901	0000	0175	5130		1,019.63	Yes.STRM11560.040411-R
0110	122	013085	013085	593001	0000	0175	5130	1,019.63		Yes.STRM11560.040411-MOL
0110	122	013085	013085	108901	0000	0575	5130		157.61	Yes.STRM11560.040411-R
0110	122	013085	013085	593001	0000	0575	5130	157.61		Yes.STRM11560.040411-MOL
0110	122	013085	013085	107001	0000	0175	5130		1,252.08	Yes.STRM11560.040411-I
0110	122	013085	013085	593001	0000	0175	5130	1,252.08		Yes.STRM11560.040411-MOL
0110	122	013085	013085	107001	0000	0575	5130		194.69	Yes.STRM11560.040411-I
0110	122	013085	013085	593001	0000	0575	5130	194.69		Yes.STRM11560.040411-MOL
0110	122	013085	013085	107001	0000	0699	5130		34.67	Yes.STRM11560.040411-I
0110	122	013085	013085	593001	0000	0699	5130	34.67		Yes.STRM11560.040411-MOL
0110	122	013085	013085	107001	0000	0175	5130		2,146.37	Yes.STRM11560.040311-I
0110	122	013085	013085	593001	0000	0175	5130	2,146.37		Yes.STRM11560.040311-MOL
0110	122	013085	013085	107001	0000	0575	5130		333.76	Yes.STRM11560.040311-I
0110	122	013085	013085	593001	0000	0575	5130	333.76		Yes.STRM11560.040311-MOL
0110	122	013085	013085	108901	0000	0175	5130		146.32	Yes.STRM11560.040311-R
0110	122	013085	013085	593001	0000	0175	5130	146.32		Yes.STRM11560.040311-MOL

0110	122	013085	013085	108901	0000	0575	5130		18.54	Yes.STRM11560.040311-R
0110	122	013085	013085	593001	0000	0575	5130	18.54		Yes.STRM11560.040311-MOL
0110	122	013085	013085	108901	0000	0175	5130		1,180.31	Yes.STRM11560.022411-R
0110	122	013085	013085	583001	0000	0175	5130	1,180.31		Yes.STRM11560.022411-MOL
0110	122	013085	013085	108901	0000	0575	5130		1.68	Yes.STRM11560.022411-R
0110	122	013085	013085	583001	0000	0575	5130	1.68		Yes.STRM11560.022411-MOL
0110	122	013085	013085	107001	0000	0175	5130		2,365.82	Yes.STRM11560.022411-I
0110	122	013085	013085	583001	0000	0175	5130	2,365.82		Yes.STRM11560.022411-MOL
0110	122	013085	013085	107001	0000	0175	5130		988.89	Yes.STRM11560.081410-I
0110	122	013085	013085	593002	0000	0175	5130	988.89		Yes.STRM11560.081410-MOL
0110	122	013085	013085	108901	0000	0175	5130		141.97	Yes.STRM11560.081410-R
0110	122	013085	013085	593002	0000	0175	5130	141.97		Yes.STRM11560.081410-MOL
0110	122	013085	013085	108901	0000	0575	5130		40.28	Yes.STRM11560.081410-R
0110	122	013085	013085	593002	0000	0575	5130	40.28		Yes.STRM11560.081410-MOL
0110	122	013085	013085	107001	0000	0175	5130		1,178.09	Yes.STRM11560.081210-I
0110	122	013085	013085	593002	0000	0175	5130	1,178.09		Yes.STRM11560.081210-MOL
0110	122	013085	013085	107001	0000	0575	5130		281.97	Yes.STRM11560.081210-I
0110	122	013085	013085	593002	0000	0575	5130	281.97		Yes.STRM11560.081210-MOL
0110	122	013085	013085	107001	0000	0175	5130		1,944.74	Yes.STRM11560.102610-I
0110	122	013085	013085	593002	0000	0175	5130	1,944.74		Yes.STRM11560.102610-MOL
0110	122	013085	013085	107001	0000	0575	5130		48.59	Yes.STRM11560.102610-I
0110	122	013085	013085	593002	0000	0575	5130	48.59		Yes.STRM11560.102610-MOL
0110	122	013085	013085	107001	0000	0699	5130		42.00	Yes.STRM11560.102610-I
0110	122	013085	013085	593002	0000	0699	5130	42.00		Yes.STRM11560.102610-MOL
0110	122	013085	013085	108901	0000	0175	5130		864.12	Yes.STRM11560.102610-R
0110	122	013085	013085	593002	0000	0175	5130	864.12		Yes.STRM11560.102610-MOL
0110	122	013085	013085	108901	0000	0575	5130		14.86	Yes.STRM11560.102610-R
0110	122	013085	013085	593002	0000	0575	5130	14.86		Yes.STRM11560.102610-MOL
0110	122	013085	013085	107001	0000	0175	5130		1,204.11	Yes.STRM11560.101210-I
0110	122	013085	013085	593002	0000	0175	5130	1,204.11		Yes.STRM11560.101210-MOL
0110	122	013085	013085	107001	0000	0575	5130		258.29	Yes.STRM11560.101210-I
0110	122	013085	013085	593002	0000	0575	5130	258.29		Yes.STRM11560.101210-MOL
0110	122	013085	013085	108901	0000	0175	5130		142.53	Yes.STRM11560.101210-R
0110	122	013085	013085	593002	0000	0175	5130	142.53		Yes.STRM11560.101210-MOL
0110	122	013085	013085	108901	0000	0575	5130		39.32	Yes.STRM11560.101210-R
0110	122	013085	013085	593002	0000	0575	5130	39.32		Yes.STRM11560.101210-MOL
0110	122	013085	013085	107001	0000	0175	5130		702.96	Yes.STRM11560.052810-I
0110	122	013085	013085	593002	0000	0175	5130	702.96		Yes.STRM11560.052810-MOL
0110	122	013085	013085	107001	0000	0575	5130		183.03	Yes.STRM11560.052810-I
0110	122	013085	013085	593002	0000	0575	5130	183.03		Yes.STRM11560.052810-MOL
0110	122	013085	013085	107001	0000	0175	5130		338.05	Yes.STRM11560.052410-I
0110	122	013085	013085	593002	0000	0175	5130	338.05		Yes.STRM11560.052410-MOL

0110	122	013085	013085	107001	0000	0575	5130		137.27	Yes.STRM11560.052410-I
0110	122	013085	013085	593002	0000	0575	5130	137.27		Yes.STRM11560.052410-MOL
0110	122	013085	013085	107001	0000	0175	5130		352.70	Yes.STRM11560.071110-I
0110	122	013085	013085	593002	0000	0175	5130	352.70		Yes.STRM11560.071110-MOL
0110	122	013085	013085	107001	0000	0575	5130		157.08	Yes.STRM11560.071110-I
0110	122	013085	013085	593002	0000	0575	5130	157.08		Yes.STRM11560.071110-MOL
0110	122	013085	013085	108901	0000	0175	5130		39.49	Yes.STRM11560.082110-R
0110	122	013085	013085	593002	0000	0175	5130	39.49		Yes.STRM11560.082110-MOL
0110	122	013085	013085	108901	0000	0575	5130		13.11	Yes.STRM11560.082110-R
0110	122	013085	013085	593002	0000	0575	5130	13.11		Yes.STRM11560.082110-MOL
0110	122	013085	013085	107001	0000	0175	5330		1,415.28	Yes.STRM17660.112910I
0110	122	013085	013085	593002	0000	0175	5330	1,415.28		Yes.STRM17660.112910-MOL
0110	122	013085	013085	107001	0000	0575	5330		1,201.60	Yes.STRM17660.112910I
0110	122	013085	013085	593002	0000	0575	5330	1,201.60		Yes.STRM17660.112910-MOL
0110	122	013085	013085	107001	0000	0175	5330		1,003.51	Yes.STRM17660.102610I
0110	122	013085	013085	593002	0000	0175	5330	1,003.51		Yes.STRM17660.102610-MOL
0110	122	013085	013085	107001	0000	0575	5330		174.59	Yes.STRM17660.102610I
0110	122	013085	013085	593002	0000	0575	5330	174.59		Yes.STRM17660.102610-MOL
0110	122	013085	013085	108901	0000	0175	5330		370.40	Yes.STRM17660.102610R
0110	122	013085	013085	593002	0000	0175	5330	370.40		Yes.STRM17660.102610-MOL
0110	122	013085	013085	108901	0000	0575	5330		79.25	Yes.STRM17660.102610R
0110	122	013085	013085	593002	0000	0575	5330	79.25		Yes.STRM17660.102610-MOL
0110	122	013085	013085	108901	0000	0699	5330		7.00	Yes.STRM17660.102610R
0110	122	013085	013085	593002	0000	0699	5330	7.00		Yes.STRM17660.102610-MOL
0110	122	013085	013085	107001	0000	0175	5330		1,344.13	Yes.STRM17660.080410I
0110	122	013085	013085	593002	0000	0175	5330	1,344.13		Yes.STRM17660.080410-MOL
0110	122	013085	013085	107001	0000	0375	5330		2,355.99	Yes.STRM17660.080410I
0110	122	013085	013085	593002	0000	0375	5330	2,355.99		Yes.STRM17660.080410-MOL
0110	122	013085	013085	107001	0000	0575	5330		203.43	Yes.STRM17660.080410I
0110	122	013085	013085	593002	0000	0575	5330	203.43		Yes.STRM17660.080410-MOL
0110	122	013085	013085	107001	0000	0699	5330		7.00	Yes.STRM17660.080410I
0110	122	013085	013085	593002	0000	0699	5330	7.00		Yes.STRM17660.080410-MOL
0110	122	013085	013085	108901	0000	0175	5330		210.46	Yes.STRM17660.080410R
0110	122	013085	013085	593002	0000	0175	5330	210.46		Yes.STRM17660.080410-MOL
0110	122	013085	013085	108901	0000	0575	5330		45.21	Yes.STRM17660.080410R
0110	122	013085	013085	593002	0000	0575	5330	45.21		Yes.STRM17660.080410-MOL
0110	122	013085	013085	107001	0000	0175	5330		146.69	Yes.STRM17660.062410I
0110	122	013085	013085	593002	0000	0175	5330	146.69		Yes.STRM17660.062410-MOL
0110	122	013085	013085	107001	0000	0575	5330		58.93	Yes.STRM17660.062410I
0110	122	013085	013085	593002	0000	0575	5330	58.93		Yes.STRM17660.062410-MOL
0110	122	013085	013085	108901	0000	0175	5330		221.81	Yes.STRM17660.062410R

0110	122	013085	013085	593002	0000	0175	5330	221.81		Yes.STRM17660.062410-MOL
0110	122	013085	013085	108901	0000	0575	5330		82.50	Yes.STRM17660.062410R
0110	122	013085	013085	593002	0000	0575	5330	82.50		Yes.STRM17660.062410-MOL
0110	122	013085	013085	108901	0000	0699	5330		7.00	Yes.STRM17660.062410R
0110	122	013085	013085	593002	0000	0699	5330	7.00		Yes.STRM17660.062410-MOL
0110	122	013085	013085	107001	0000	0175	5130		500.33	Yes.STRM14260.062410-I
0110	122	013085	013085	593002	0000	0175	5130	500.33		Yes.STRM14260.062410-MOL
0110	122	013085	013085	107001	0000	0575	5130		105.12	Yes.STRM14260.062410-I
0110	122	013085	013085	593002	0000	0575	5130	105.12		Yes.STRM14260.062410-MOL
0110	122	013085	013085	107001	0000	0175	5130		1,184.82	Yes.STRM14260.062710-I
0110	122	013085	013085	593002	0000	0175	5130	1,184.82		Yes.STRM14260.062710-MOL
0110	122	013085	013085	107001	0000	0575	5130		425.61	Yes.STRM14260.062710-I
0110	122	013085	013085	593002	0000	0575	5130	425.61		Yes.STRM14260.062710-MOL
0110	122	013085	013085	107001	0000	0699	5130		21.00	Yes.STRM14260.062710-I
0110	122	013085	013085	593002	0000	0699	5130	21.00		Yes.STRM14260.062710-MOL
0110	122	013085	013085	107001	0000	0175	5130		632.39	Yes.STRM14260.062810-I
0110	122	013085	013085	593002	0000	0175	5130	632.39		Yes.STRM14260.062810-MOL
0110	122	013085	013085	107001	0000	0575	5130		188.10	Yes.STRM14260.062810-I
0110	122	013085	013085	593002	0000	0575	5130	188.10		Yes.STRM14260.062810-MOL
0110	122	013085	013085	107001	0000	0699	5130		7.00	Yes.STRM14260.062810-I
0110	122	013085	013085	593002	0000	0699	5130	7.00		Yes.STRM14260.062810-MOL
0110	122	013085	013085	107001	0000	0175	5130		3,622.84	Yes.STRM14260.102610-I
0110	122	013085	013085	593002	0000	0175	5130	3,622.84		Yes.STRM14260.102610-MOL
0110	122	013085	013085	107001	0000	0575	5130		871.67	Yes.STRM14260.102610-I
0110	122	013085	013085	593002	0000	0575	5130	871.67		Yes.STRM14260.102610-MOL
0110	122	013085	013085	107001	0000	0699	5130		7.00	Yes.STRM14260.102610-I
0110	122	013085	013085	593002	0000	0699	5130	7.00		Yes.STRM14260.102610-MOL
0110	122	013085	013085	107001	0000	0175	5130		2,911.57	Yes.STRM14260.081410-I
0110	122	013085	013085	593002	0000	0175	5130	2,911.57		Yes.STRM14260.081410-MOL
0110	122	013085	013085	107001	0000	0575	5130		661.45	Yes.STRM14260.081410-I
0110	122	013085	013085	593002	0000	0575	5130	661.45		Yes.STRM14260.081410-MOL
0110	122	013085	013085	107001	0000	0699	5130		35.00	Yes.STRM14260.081410-I
0110	122	013085	013085	593002	0000	0699	5130	35.00		Yes.STRM14260.081410-MOL
0110	122	013085	013085	107001	0000	0175	5130		1,628.40	Yes.STRM14260.070910-I
0110	122	013085	013085	593002	0000	0175	5130	1,628.40		Yes.STRM14260.070910-MOL
0110	122	013085	013085	107001	0000	0575	5130		756.94	Yes.STRM14260.070910-I
0110	122	013085	013085	593002	0000	0575	5130	756.94		Yes.STRM14260.070910-MOL
0110	122	013085	013085	107001	0000	0175	5130		411.01	Yes.STRM14260.070611-I
0110	122	013085	013085	593002	0000	0175	5130	411.01		Yes.STRM14260.070611-MOL
0110	122	013085	013085	107001	0000	0575	5130		84.75	Yes.STRM14260.070611-I
0110	122	013085	013085	593002	0000	0575	5130	84.75		Yes.STRM14260.070611-MOL

0110	122	013085	013085	108901	0000	0175	5130		68.76	68.76		Yes.STRM14260.070611-R
0110	122	013085	013085	593002	0000	0175	5130		68.76			Yes.STRM14260.070611-MOL
0110	122	013085	013085	108901	0000	0575	5130		15.89	15.89		Yes.STRM14260.070611-R
0110	122	013085	013085	593002	0000	0575	5130		15.89			Yes.STRM14260.070611-MOL
Totals:									85,151.90	85,151.90	0.00	

Description: Move labor charges to O&M task from I and R task per Lynn Graves. These are storm projects where no materials or capital work was performed. These charges should have been O&M.

Prepared By: _____

Approved By: _____

Posted By: _____

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period	Account	Date adjustment pertaining to	Increase/(Decrease)			Journal		Description
			Amount	Revenue Requirement	Revenue	Expense	Entry/Change of Distribution	
Dec-11	107001	Jun-11	(1,153.96)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	107001	Jul-11	(1.22)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	108901	Jun-11	(163.30)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
			<u>(1,318.48)</u>	-	-	-		
Dec-11	593001	Jun-11	1,153.96	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	593001	Jul-11	1.22	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	593001	Jun-11	163.30	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
			<u>1,318.48</u>	-	-	-		
Dec-11	107001	Jun-11	(6,472.12)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	107001	Jul-11	(1.67)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
			<u>(6,473.79)</u>	-	-	-		
Dec-11	593001	Jun-11	6,472.12	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	593001	Jul-11	1.67	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
			<u>6,473.79</u>	-	-	-		
Dec-11	107001	Jun-11	(2,837.70)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	593001	Jun-11	2,837.70	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	107001	May-11	(11,953.78)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	107001	Jun-11	(23.81)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
			<u>(11,977.59)</u>	-	-	-		
Dec-11	593001	May-11	11,953.78	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	593001	Jun-11	23.81	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
			<u>11,977.59</u>	-	-	-		
Dec-11	107001	Apr-10	(2,137.62)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	108901	Apr-10	(1,055.32)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
			<u>(3,192.94)</u>	-	-	-		

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period	Account	Date adjustment pertaining to	Increase/(Decrease)				Journal		Description
			Amount	Revenue Requirement	Revenue	Expense	Entry/Change of Distribution		
Dec-11	593002	Apr-10	2,137.62	(2,137.62)	-	(2,137.62)	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
Dec-11	593002	Apr-10	1,055.32	(1,055.32)	-	(1,055.32)	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
			3,192.94	(3,192.94)	-	(3,192.94)			
Dec-11	107001	Apr-11	(13,454.65)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
Dec-11	107001	May-11	(20.53)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
Dec-11	108901	Apr-11	(3,051.28)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
			(16,526.46)	-	-	-			
Dec-11	593002	Apr-11	13,454.65	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
Dec-11	593002	May-11	20.53	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
Dec-11	593002	Apr-11	3,051.28	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
			16,526.46	-	-	-			
Dec-11	107001	Apr-10	(1,243.77)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
Dec-11	108901	Apr-10	(541.81)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
			(1,785.58)	-	-	-			
Dec-11	593002	Apr-10	1,243.77	(1,243.77)	-	(1,243.77)	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
Dec-11	593002	Apr-10	541.81	(541.81)	-	(541.81)	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
			1,785.58	(1,785.58)	-	(1,785.58)			
Dec-11	107001	Apr-10	(1,481.44)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
Dec-11	108901	Apr-10	(1,177.24)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
			(2,658.68)	-	-	-			
Dec-11	593001	Apr-10	1,481.44	(1,481.44)	-	(1,481.44)	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
Dec-11	593001	Apr-10	1,177.24	(1,177.24)	-	(1,177.24)	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
			2,658.68	(2,658.68)	-	(2,658.68)			
Dec-11	107001	Apr-10	(2,480.13)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
Dec-11	108901	Apr-10	(164.86)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
			(2,644.99)	-	-	-			

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period		Date adjustment pertaining to	Increase/(Decrease)				Journal Entry/Change of Distribution		Description
Entered	Account		Amount	Revenue Requirement	Revenue	Expense			
Dec-11	593001	Apr-10	2,480.13	(2,480.13)	-	(2,480.13)	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
Dec-11	593001	Apr-10	164.86	(164.86)	-	(164.86)	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
			<u>2,644.99</u>	<u>(2,644.99)</u>	-	<u>(2,644.99)</u>			
Dec-11	107001	Feb-11	(2,365.82)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
Dec-11	108901	Feb-11	(965.91)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
Dec-11	108901	Jun-11	(216.08)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
			<u>(3,547.81)</u>	-	-	-			
Dec-11	583001	Feb-11	2,365.82	(2,365.82)	-	(2,365.82)	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
Dec-11	583001	Feb-11	965.91	(965.91)	-	(965.91)	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
Dec-11	583001	Jun-11	216.08	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
			<u>3,547.81</u>	<u>(3,331.73)</u>	-	<u>(3,331.73)</u>			
Dec-11	107001	Aug-10	(988.89)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
Dec-11	108901	Aug-10	(182.25)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
			<u>(1,171.14)</u>	-	-	-			
Dec-11	593002	Aug-10	988.89	(988.89)	-	(988.89)	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
Dec-11	593002	Aug-10	182.25	(182.25)	-	(182.25)	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
			<u>1,171.14</u>	<u>(1,171.14)</u>	-	<u>(1,171.14)</u>			
Dec-11	107001	Aug-10	(1,460.06)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
Dec-11	593002	Aug-10	1,460.06	(1,460.06)	-	(1,460.06)	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
Dec-11	107001	Oct-10	(4,681.79)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
Dec-11	107001	Nov-11	2,646.46	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
Dec-11	108901	Oct-10	(878.98)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
			<u>(2,914.31)</u>	-	-	-			
Dec-11	593002	Oct-10	4,681.79	(4,681.79)	-	(4,681.79)	J431-0110-1211	No capital additions/material - tsf chgs to O&M	
Dec-11	593002	Nov-11	(2,646.46)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M	

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period Entered	Account	Date adjustment pertaining to	Increase/(Decrease)				Journal Entry/Change of Distribution	Description
			Amount	Revenue Requirement	Revenue	Expense		
Dec-11	593002	Oct-10	878.98	(878.98)	-	(878.98)	J431-0110-1211	No capital additions/material - tsf chgs to O&M
			2,914.31	(5,560.77)	-	(5,560.77)		
Dec-11	107001	Oct-10	(1,132.40)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	107001	Nov-11	(330.00)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	108901	Oct-10	(181.85)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
			(1,644.25)	-	-	-		
Dec-11	593002	Oct-10	1,132.40	(1,132.40)	-	(1,132.40)	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	593002	Nov-11	330.00	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	593002	Oct-10	181.85	(181.85)	-	(181.85)	J431-0110-1211	No capital additions/material - tsf chgs to O&M
			1,644.25	(1,314.25)	-	(1,314.25)		
Dec-11	107001	May-10	(196.16)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	107001	Jun-10	(689.83)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
			(885.99)	-	-	-		
Dec-11	593002	May-10	196.16	(196.16)	-	(196.16)	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	593002	Jun-10	689.83	(689.83)	-	(689.83)	J431-0110-1211	No capital additions/material - tsf chgs to O&M
			885.99	(885.99)	-	(885.99)		
Dec-11	107001	Jun-10	(475.32)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	593002	Jun-10	475.32	(475.32)	-	(475.32)	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	107001	Jul-10	(509.78)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	593002	Jul-10	509.78	(509.78)	-	(509.78)	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	107001	Oct-10	(52.60)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	593002	Oct-10	52.60	(52.60)	-	(52.60)	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	107001	Dec-10	(2,616.88)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period Entered	Account	Date adjustment pertaining to	Increase/(Decrease)			Journal		Description
			Amount	Revenue Requirement	Revenue	Expense	Entry/Change of Distribution	
Dec-11	593002	Dec-10	2,616.88	(2,616.88)	-	(2,616.88)	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	107001	Oct-10	(1,308.23)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	107001	Nov-10	130.13	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	108901	Oct-10	(455.38)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	108901	Nov-10	(1.27)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
			<u>(1,634.75)</u>	-	-	-		
Dec-11	593002	Oct-10	1,308.23	(1,308.23)	-	(1,308.23)	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	593002	Nov-10	(130.13)	130.13	-	130.13	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	593002	Oct-10	455.38	(455.38)	-	(455.38)	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	593002	Nov-10	1.27	(1.27)	-	(1.27)	J431-0110-1211	No capital additions/material - tsf chgs to O&M
			<u>1,634.75</u>	<u>(1,634.75)</u>	-	<u>(1,634.75)</u>		
Dec-11	107001	Aug-10	(1,168.19)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	107001	Sep-10	(2,742.36)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	108901	Aug-10	(255.67)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
			<u>(4,166.22)</u>	-	-	-		
Dec-11	593002	Aug-10	1,168.19	(1,168.19)	-	(1,168.19)	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	593002	Sep-10	2,742.36	(2,742.36)	-	(2,742.36)	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	593002	Aug-10	255.67	(255.67)	-	(255.67)	J431-0110-1211	No capital additions/material - tsf chgs to O&M
			<u>4,166.22</u>	<u>(4,166.22)</u>	-	<u>(4,166.22)</u>		
Dec-11	107001	Jul-10	(205.62)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	108901	Jul-10	(311.31)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
			<u>(516.93)</u>	-	-	-		
Dec-11	593002	Jul-10	205.62	(205.62)	-	(205.62)	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	593002	Jul-10	311.31	(311.31)	-	(311.31)	J431-0110-1211	No capital additions/material - tsf chgs to O&M
			<u>516.93</u>	<u>(516.93)</u>	-	<u>(516.93)</u>		

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period Entered	Account	Date adjustment pertaining to	Increase/(Decrease)			Journal Entry/Change of Distribution		Description
			Amount	Revenue Requirement	Revenue	Expense		
Dec-11	107001	Jun-11	(605.45)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	593002	Jun-11	605.45	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	107001	Jun-10	(1,632.43)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	593002	Jun-10	1,632.43	(1,632.43)	-	(1,632.43)	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	107001	Jun-10	(482.65)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	107001	Jun-11	(344.84)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
			<u>(827.49)</u>	-	-	-		
Dec-11	593002	Jun-10	482.65	(482.65)	-	(482.65)	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	593002	Jun-11	344.84	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
			<u>827.49</u>	<u>(482.65)</u>	-	<u>(482.65)</u>		
Dec-11	107001	Oct-10	(106.74)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	107001	Nov-10	(4,394.77)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
			<u>(4,501.51)</u>	-	-	-		
Dec-11	593002	Oct-10	106.74	(106.74)	-	(106.74)	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	593002	Nov-10	4,394.77	(4,394.77)	-	(4,394.77)	J431-0110-1211	No capital additions/material - tsf chgs to O&M
			<u>4,501.51</u>	<u>(4,501.51)</u>	-	<u>(4,501.51)</u>		
Dec-11	107001	Aug-10	(3,608.02)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	593002	Aug-10	3,608.02	(3,608.02)	-	(3,608.02)	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	107001	Jul-10	(2,385.34)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	593002	Jul-10	2,385.34	(2,385.34)	-	(2,385.34)	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	107001	Jul-11	(495.76)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	108901	Jul-11	(84.65)	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period		Date adjustment		Increase/(Decrease)			Journal	
Entered	Account	pertaining to	Amount	Revenue Requirement	Revenue	Expense	Entry/Change of	Description
							Distribution	
			(580.41)	-	-	-		
Dec-11	593002	Jul-11	495.76	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	593002	Jul-11	84.65	-	-	-	J431-0110-1211	No capital additions/material - tsf chgs to O&M
			580.41	-	-	-		
				(46,588.56)	-	(46,588.56)		

Balance Type **Actual**
 Database **DBORA91.OFMSPROD**
 Set of Books **LGE ENERGY LLC**



Category	* List - Text Prior Period Adjustment
Source	* List - Text Spreadsheet
Currency	* List - Text USD
Accounting Date	* List - Date 1-Dec-2011
Group ID	Number 4774
Batch Name	Text PAD-EGC
Journal Name	Text J430-0110-1211
Journal Description	Text Transfer charges to O&M
Reverse Journal	List - Text
Reversal Period	List - Text

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit	Credit	Line Description	Stat Amount	Line DFF
	* List - Text								* Number	* Number	Text	Number	List - Text
	0110	121	015870	015870	107001	0000	0575	5350	65.84				Yes.K6-2011.DOR-DIX.I
	0110	121	015870	015870	571100	0000	0575	0000		65.84			Yes.125936.K6
	0110	121	015870	015870	107001	0000	0286	5200		795.54			Yes.K6-2011.OXFORD COAL.I
	0110	121	015870	015870	571100	0000	0286	0000	795.54				Yes.125936.K6
	0110	121	015870	015870	107001	0000	0699	5200		667.65			Yes.K6-2010.127080OPGW.I
	0110	121	015870	015870	571100	0000	0699	0000	667.65				Yes.125936.K6
Totals:									1,529.03	1,529.03		0.00	

Description: This entry to transfer remaining costs from construction tasks to O&M as agreed upon by Robby Trimble. Remaining costs were the result of previous transfers and COD's

Prepared By: _____ Approved By: _____ Posted By: _____

Upload/concurrent ID: _____ Posted/Concurrent ID: _____

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL		Date adjustment pertaining to	Increase/(Decrease)				Journal	
Period Entered	Account		Amount	Revenue Requirement	Revenue	Expense	Entry/Change of Distribution	Description
Dec-11	107001	Feb-11	(3,354.44)	-	-	-	J430-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	107001	Nov-11	3,420.28	-	-	-	J430-0110-1211	No capital additions/material - tsf chgs to O&M
			65.84	-	-	-		
Dec-11	571100	Feb-11	3,354.44	(3,354.44)	-	(3,354.44)	J430-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	571100	Nov-11	(3,420.28)	-	-	-	J430-0110-1211	No capital additions/material - tsf chgs to O&M
			(65.84)	(3,354.44)	-	(3,354.44)		
Dec-11	107001	Apr-11	(8,410.55)	-	-	-	J430-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	107001	May-11	(87,780.97)	-	-	-	J430-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	107001	Jun-11	88,313.24	-	-	-	J430-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	107001	Sep-11	10,372.15	-	-	-	J430-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	107001	Nov-11	(3,289.41)	-	-	-	J430-0110-1211	No capital additions/material - tsf chgs to O&M
			(795.54)	-	-	-		
Dec-11	571100	Apr-11	8,410.55	-	-	-	J430-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	571100	May-11	87,780.97	-	-	-	J430-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	571100	Jun-11	(88,313.24)	-	-	-	J430-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	571100	Sep-11	(10,372.15)	-	-	-	J430-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	571100	Nov-11	3,289.41	-	-	-	J430-0110-1211	No capital additions/material - tsf chgs to O&M
			795.54	-	-	-		
Dec-11	107001	Feb-10	(28,515.88)	-	-	-	J430-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	107001	Aug-10	(933.33)	-	-	-	J430-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	107001	Oct-10	667.65	-	-	-	J430-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	107001	Jan-11	(407.16)	-	-	-	J430-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	107001	Dec-11	28,521.07	-	-	-	J430-0110-1211	No capital additions/material - tsf chgs to O&M
			(667.65)	-	-	-		
Dec-11	571100	Feb-10	28,515.88	(28,515.88)	-	(28,515.88)	J430-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	571100	Aug-10	933.33	(933.33)	-	(933.33)	J430-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	571100	Oct-10	(667.65)	667.65	-	667.65	J430-0110-1211	No capital additions/material - tsf chgs to O&M
Dec-11	571100	Jan-11	407.16	(407.16)	-	(407.16)	J430-0110-1211	No capital additions/material - tsf chgs to O&M

**Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments**

GL Period Entered	Account	Date adjustment pertaining to	Amount	Increase/(Decrease)			Journal Entry/Change of Distribution	Description
				Revenue Requirement	Revenue	Expense		
Dec-11	571100	Dec-11	(28,521.07)	-	-	-	J430-0110-1211	No capital additions/material - tsf chgs to O&M
			667.65	(29,188.72)		(29,188.72)		
Dec-11	107001	Dec-11	(0.17)	-	-	-	J438-0110-1211	BTM Projects should not be Capital -
Dec-11	583001	Dec-11	0.17	-	-	-	J438-0110-1211	BTM Projects should not be Capital -
Dec-11	107001	Oct-11	(199.88)	-	-	-	J438-0110-1211	BTM Projects should not be Capital -
Dec-11	583001	Oct-11	199.88	-	-	-	J438-0110-1211	BTM Projects should not be Capital -
				<u>(32,543.16)</u>	-	<u>(32,543.16)</u>		

Balance Type **Actual**
 Database **DBORA91.OFMSPROD**
 Set of Books **LGE ENERGY LLC**



Category	* List - Text Prior period adjustment
Source	* List - Text Spreadsheet
Currency	* List - Text USD
Accounting Date	* List - Date 1-Mar-2012
Group ID	Number 4774
Batch Name	Text PAD-EGC
Journal Name	Text J429-0110-0312
Journal Description	Text Reclass charges to O&M
Reverse Journal	List - Text
Reversal Period	List - Text

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit	Credit	Line Description	Stat Amount	Line DFF
	* List - Text								* Number	* Number	Text	Number	List - Text
	0110	122	013150	013150	583001	0000	0699	5130		827.57			Yes.ADMSP315.O
	0110	122	013150	013150	107001	0000	0699	5130	827.57				Yes.BTM315.NORFOLK RR
	0110	122	014260	013150	583001	0000	0575	5130	3.62				Yes.ADMSP426.O
	0110	122	014260	013150	107001	0000	0575	5130		3.62			Yes.BTM426.118917
Totals:									831.19	831.19		0.00	

Description: Entry to clear capital charges to O&M. Projects incorrectly set up to allow capital charges

Prepared By: _____

Approved By: _____

Posted By: _____

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

Template Type: Functional Journal
Template Style: Single Journal Entry
Set of Books: LGE ENERGY LLC
Database: ofmsprod



Category	List - Text: Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 4/1/2011
Group ID	Value: 26708
Batch Name	Text: MGW
Journal Name	Text: J240-0110-0411
Journal Description	Text: Corr Transmission Accruals (PPA)
Reverse Journal	List - Text: No
Reversal Period	List - Text:

Up	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Net Amou	Description	Line DFF Contex	Line DFF 1	Line DFF 2
									Value	Value	Value	Text	Text	Text	Text
	0110	303	015590	015590	232011	0000	0699	0000			0.64	Reverse MISO Pass-Through charges - Q1 2011	Yes	TSX015590	232MISO00
	0110	121	015830	015830	565005	0000	0695	0000	0.64			Reverse MISO Pass-Through charges - Q1 2011	Yes	NL015830	565MISO-KUSCH26
	0110	303	015590	015590	232011	0000	0699	0000			0.64	Record MISO Pass-Through charges - Q1 2011	Yes	TSX015590	232MISO00
	0110	121	015830	015830	565005	0000	0695	0000	0.64			Record MISO Pass-Through charges - Q1 2011	Yes	NL015830	565MISO-KUSCH26
	0110	303	015590	015590	232011	0000	0699	0000	0.17			Record MISO Pass-Through Sch. 2 charges - NOV & DEC 10	Yes	TSX015590	232MISO00
	0110	121	015830	015830	565005	0000	0695	0000			0.17	Record MISO Pass-Through Sch. 2 charges - NOV & DEC 10	Yes	NL015830	565MISO-KUSCH2
	0110	121	015590	015590	566100	0000	0695	0000	4,446.19			True-up Hoosier Hold Harmless Accrual Mar 2011	Yes	122832	566HENG
	0110	303	015590	015590	232011	0000	0699	0000			4,446.19	True-up Hoosier Hold Harmless Accrual Mar 2011	Yes	TSX015590	232HOOS00
									4,447.64		4,447.64				

Description: Corr Transmission Accruals (PPA)

Prepared By: Mandy Watkins Approved By: _____

Posted By: _____

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: ofmsprod



Category	List - Text: Accrual
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 5/1/2011
Group ID	Value: 26761
Batch Name	Text: SLC
Journal Name	Text: J240-0110-0511
Journal Description	Text: Record Transmission Expense PPA
Reverse Journal	List - Text:
Reversal Period	List - Text:

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_OR	ACCOUNT TERCOMP	AKPENDITURE_TYI	LOCATION	Debit	Credit	Amd	Description	DFF Co	Line DFF 1	Line DFF 2
				List - Text				Value	Value	Value	Text	Text	Text	Text
	0110	121	015830	015830	565005	0000	0695	0000	5,021.64		Transm Purch Exp NL - MISO Energy - Mar 11	Yes	NL015830	565MISO-KUENGY
	0110	303	015590	015590	232011	0000	0699	0000		5,021.64	XM Accts Payable-Adj MISO Energy - Mar 11	Yes	TSX015590	232MISO00
Totals:								5,021.64	5,021.64					

Description: Record Transmission Expense PPA
- Mar 11

Prepared By: Stephanie Cummins 5/23/2011 Approved By: _____

Posted By: _____

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

Template Type:
 Template Style:
 Set of Books:
 Database:

Functional Journal
 Single Journal Entry
 LGE ENERGY LLC
 ofmsprod



Category	List - Text: Accrual
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 4/30/2011
Group ID	Value: 26186
Batch Name	Text: SHW
Journal Name	Text: J222-0110-0411
Journal Description	Text: Corr Transmission Payable
Reverse Journal	List - Text:
Reversal Period	List - Text:

Up	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE	ORC	ACCOUNT	ITERCOMP	AMPENDITURE	TYF	LOCATION	Debit	Credit	Amc	Description	DFF Co	Line DFF 1	Line DFF 2	
List - Text											Value	Value	Value	Text	Text	Text	Text	
	0110	121	015830	015830		565005	0000	0695		0000	10,348.52			Transm Purch Exp NL - MISO Energy	Yes	NL015830	565MISO-KUENGY	
	0110	303	015590	015590		232011	0000	0699		0000		10,348.52		XM Accts Payable-Adj MISO Energy	Yes	TSX015590	232MISO00	
	0100	121	003010	003010		565005	0000	0695		0000	1,610.19			Transm Purch Exp NL - MISO Energy	Yes	NL003010	565MISO-LGEENGY	
	0100	121	002950	002950		565006	0000	0695		0000	3.12			Transm Purch Exp OSS MISO Energy	Yes	TSX002950	565MISO-LGEENGY	
	0100	303	006250	006250		232011	0000	0699		0000		1,613.31		XM Accts Payable-Adj MISO Energy	Yes	TSX006250	232MISO00	
	0100	303	006250	006250		232011	0000	0699		0000		2.42		Corr XM Payable - MISO	Yes	TSX006250	232MISO00	
	0110	303	015590	015590		232011	0000	0699		0000	2.42			Corr XM Payable - MISO	Yes	TSX015590	232MISO00	
	0100	303	006250	006250		232011	0000	0699		0000		0.01		Corr XM Payable - MISO	Yes	TSX006250	232MISO00	
	0110	303	015590	015590		232011	0000	0699		0000	0.01			Corr XM Payable - MISO	Yes	TSX015590	232MISO00	
	0110	121	015830	015830		565005	0000	0695		0000		0.17	0.17	Corr XM Payable - MISO	Yes	NL015830	565MISO-KUENGY	
	0110	303	015590	015590		232011	0000	0699		0000	0.17			Corr XM Payable - MISO	Yes	TSX015590	232MISO00	
	0100	121	003010	003010		565005	0000	0695		0000		0.05	0.05	Corr XM Payable - MISO	Yes	NL003010	565MISO-LGEENGY	
	0100	303	006250	006250		232011	0000	0699		0000	0.05			Corr XM Payable - MISO	Yes	TSX006250	232MISO00	
	0100	303	006250	006250		232011	0000	0699		0000	64.24			True up XM Exp - TVA		TSX006250	232TVA00	
	0100	121	003010	003010		565005	0000	0695		0000		61.66	61.66	True up XM Exp - TVA		NL003010	565TVA-LGEENGY	
	0100	121	002950	002950		565002	0000	0695		0000		2.58	2.58	True up XM Exp - TVA		TSX002950	565TVA-LGEENGY	
	0100	303	006250	006250		232011	0000	0699		0000		0.95	0.95	True up XM Exp - TVA		TSX006250	232TVA00	
	0100	121	003010	003010		565005	0000	0695		0000	0.56			True up XM Exp - TVA		NL003010	565TVA-LGEENGY	
	0100	121	002950	002950		565002	0000	0695		0000	0.39			True up XM Exp - TVA		TSX002950	565TVA-LGEENGY	
	0110	121	015830	015830		565005	0000	0695		0000		485.76	485.76	True up XM Exp - TVA		NL015830	565TVA-KUENGY	
	0110	303	015590	015590		232011	0000	0699		0000	485.76			True up XM Exp - TVA		TSX015590	232TVA00	
	0110	121	015830	015830		565005	0000	0695		0000	10.39			True up XM Exp - TVA		NL015830	565TVA-KUENGY	
	0110	303	015590	015590		232011	0000	0699		0000		10.39	10.39	True up XM Exp - TVA		TSX015590	232TVA00	
Totals:											12,525.82	12,525.82						

Description Corr Transmission Payable

Prepared By: Sherrie H. Whitaker Approved By: _____

Posted By: _____

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period Entered	Account	Date adjustment pertaining to	Amount	Increase/(Decrease)			Journal Entry/Change of Distribution	Description
				Revenue Requirement	Revenue	Expense		
Apr-11	565005	Nov-10	10,348.52	(10,348.52)	-	(10,348.52)	J222-0110-0411	Transm Purch Exp NL - MISO Energy; correct transmission payable
Apr-11	232011	Nov-10	(10,348.52)	-	-	-	J222-0110-0411	Transm Purch Exp NL - MISO Energy; correct transmission payable
Apr-11	232011	Sep-10	2.42	-	-	-	J222-0110-0411	Corr XM Payable - MISO; correct transmission payable
Apr-11	232011	Aug-10	0.01	-	-	-	J222-0110-0411	Corr XM Payable - MISO; correct transmission payable
Apr-11	565005	May-10	(0.17)	0.17	-	0.17	J222-0110-0411	Corr XM Payable - MISO; correct transmission payable
Apr-11	232011	May-10	0.17	-	-	-	J222-0110-0411	Corr XM Payable - MISO; correct transmission payable
Apr-11	565005	Jan-11	(485.76)	485.76	-	485.76	J222-0110-0411	True up XM Exp - TVA; correct transmission payable
Apr-11	232011	Jan-11	485.76	-	-	-	J222-0110-0411	True up XM Exp - TVA; correct transmission payable
Apr-11	565005	Dec-10	10.39	(10.39)	-	(10.39)	J222-0110-0411	True up XM Exp - TVA; correct transmission payable
Apr-11	232011	Dec-10	(10.39)	-	-	-	J222-0110-0411	True up XM Exp - TVA; correct transmission payable
				(9,872.98)	-	(9,872.98)		

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: ofmsprod



Category	List - Text: Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 4/30/2011
Group ID	Value: 26186
Batch Name	Text: SHW
Journal Name	Text: J221-0100-0411
Journal Description	Text: Corr PJM and MISO AR/AP
Reverse Journal	List - Text:
Reversal Period	List - Text:

Upl	COMPANY	PRODUCT	GANIZATI	PENDITURE	ACCOUNT	COMP	PENDITURE	LOCATION	Debit	Credit	Stat Amount	Description	he DFF Conte	Line DFF 1	Line DFF 2
									Value	Value	Value	Text	Text	Text	Text
				List - Text											
	0110	303	015590	015590	142003	0000	0699	0000		0.09		Correct MISO A/R - KU	Yes	FS015590	142MIS200
	0100	303	006250	006250	142003	0000	0699	0000	0.10			Correct MISO A/R - LGE	Yes	FS006250	142MIS200
	0110	303	015590	015590	232010	0000	0699	0000		0.01		Correct MISO A/P-KU	Yes	PUR015590	232MIS200
	0100	303	006250	006250	142003	0000	0699	0000	2.03			Corr PJM A/R between LGE/KU	Yes	FS006250	142MIS200
	0110	111	015830	015830	557208	0000	0695	0000	0.09			Write off unreconciled balance - PJM A/R Feb 11	Yes	NL015830	557PJM208
	0110	303	015590	015590	142003	0000	0699	0000		2.12		Corr PJM A/R between LGE/KU	Yes	FS015590	142MIS200
	0100	303	006250	006250	142003	0000	0699	0000		1.62		Write unreconciled balance - PJM A/R Jan 11	Yes	FS006250	142PJM00
	0100	111	003010	003010	557208	0000	0695	0000	1.62			Write unreconciled balance - PJM A/R Jan 11	Yes	NL003010	557PJM208
									3.84	3.84					

Description: Corr PJM and MISO AR/AP

Prepared By: _____

Approved By: _____

Posted By: _____

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

Template Type:
 Template Style:
 Set of Books:
 Database:

Functional Journal
 Single Journal Entry
 LGE ENERGY LLC
 ofmsprod



Category	List - Text: Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 5/31/2011
Group ID	Value: 26186
Batch Name	Text: SHW
Journal Name	Text: J222-0100-0511
Journal Description	Text: Corr Cost Allocation - PJM Chgs
Reverse Journal	List - Text:
Reversal Period	List - Text:

Upl	COMPANY	PRODUCT	GANIZATI	PENDITURE	ACCAUNTER	COMPANDITURE	LOCATION	Debit	Credit	Stat Amount	Description	he DFF Conte	Line DFF 1	Line DFF 2
								Value	Value	Value	Text	Text	Text	Text
				List - Text										
	0110	111	015830	015830	557211	0000	0695	0000	713.34		Reclass PJM Oper Reserve chrg from OSS - Feb 11	Yes	NL015830	557PJM211
	0100	111	002950	002950	557212	0000	0695	0000		713.34	Reclass PJM Oper Reserve chrg to NL - Feb 11	Yes	OSS002950	557PJM212
	0100	121	002950	002950	565002	0000	0695	0000		107.65	Reclass PJM XM to NL - Feb 11	Yes	TSX002950	565PJM-LGEOTH
	0100	121	002950	002950	565002	0000	0695	0000		88.34	Reclass PJM Sch 1 to NL - Feb 11	Yes	TSX002950	565PJM-LGESCH1
	0100	121	002950	002950	565002	0000	0695	0000		86.82	Reclass PJM Sch 2 to NL - Feb 11	Yes	TSX002950	565PJM-LGESCH2
	0110	121	015830	015830	565005	0000	0695	0000	107.65		Reclass PJM XM from OSS - Feb 11	Yes	NL015830	565PJM-KUOTH
	0110	121	015830	015830	565005	0000	0695	0000	88.34		Reclass PJM Sch 1 from OSS - Feb 11	Yes	NL015830	565PJM-KUSCH1
	0110	121	015830	015830	565005	0000	0695	0000	86.82		Reclass PJM Sch 2 from OSS - Feb 11	Yes	NL015830	565PJM-KUSCH2
	0110	111	015830	015830	557211	0000	0695	0000	6,712.27		Reclass PJM Oper Reserve chrg from OSS -Mar 11	Yes	NL015830	557PJM211
	0100	111	002950	002950	557212	0000	0695	0000		6,712.27	Reclass PJM Oper Reserve chrg to NL - Mar 11	Yes	OSS002950	557PJM212
	0100	121	002950	002950	565002	0000	0695	0000		4,111.33	Reclass PJM XM to NL - Mar 11	Yes	TSX002950	565PJM-LGEOTH
	0100	121	002950	002950	565002	0000	0695	0000		4,498.19	Reclass PJM Sch 1 to NL - Mar 11	Yes	TSX002950	565PJM-LGESCH1
	0100	121	002950	002950	565002	0000	0695	0000		1,138.39	Reclass PJM Sch 2 to NL - Mar 11	Yes	TSX002950	565PJM-LGESCH2
	0110	121	015830	015830	565005	0000	0695	0000	4,111.33		Reclass PJM XM from OSS - Mar 11	Yes	NL015830	565PJM-KUOTH
	0110	121	015830	015830	565005	0000	0695	0000	4,498.19		Reclass PJM Sch 1 from OSS - Mar 11	Yes	NL015830	565PJM-KUSCH1
	0110	121	015830	015830	565005	0000	0695	0000	1,138.39		Reclass PJM Sch 2 from OSS - Mar 11	Yes	NL015830	565PJM-KUSCH2
	0110	111	015830	015830	557211	0000	0695	0000	42,298.61		Reclass PJM Oper Reserve chrg from OSS - Apr 11	Yes	NL015830	557PJM211
	0100	111	002950	002950	557212	0000	0695	0000		42,298.61	Reclass PJM Oper Reserve chrg to NL - Apr 11	Yes	OSS002950	557PJM212
	0100	121	002950	002950	565002	0000	0695	0000		2,810.20	Reclass PJM XM to NL - Apr 11	Yes	TSX002950	565PJM-LGEOTH
	0100	121	002950	002950	565002	0000	0695	0000		11,604.65	Reclass PJM Sch 1 to NL - Apr 11	Yes	TSX002950	565PJM-LGESCH1
	0100	121	002950	002950	565002	0000	0695	0000		5,769.11	Reclass PJM Sch 2 to NL - Apr 11	Yes	TSX002950	565PJM-LGESCH2
	0110	121	015830	015830	565005	0000	0695	0000	2,810.20		Reclass PJM XM from OSS - Apr 11	Yes	NL015830	565PJM-KUOTH
	0110	121	015830	015830	565005	0000	0695	0000	11,604.65		Reclass PJM Sch 1 from OSS - Apr 11	Yes	NL015830	565PJM-KUSCH1
	0110	121	015830	015830	565005	0000	0695	0000	5,769.11		Reclass PJM Sch 2 from OSS - Apr 11	Yes	NL015830	565PJM-KUSCH2
O								79,938.90	79,938.90					

Description: Corr Cost Allocation - PJM Chgs

Prepared By: _____

Approved By: _____

Posted By: _____

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: ofmsprod



Category	List - Text: Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 5/31/2011
Group ID	Value: 26186
Batch Name	Text: SHW
Journal Name	Text: J222-0100-0511
Journal Description	Text: Corr Cost Allocation - PJM Chgs
Reverse Journal	List - Text:
Reversal Period	List - Text:

Up	COMPANY	PRODUCT	GANIZATI	PENDITURE	ACCOUN	COMPANDITURE	LOCATION	Debit	Credit	Stat Amount	Description	he DFF Conte	Line DFF 1	Line DFF 2
					List - Text			Value	Value	Value	Text	Text	Text	Text

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

Template Type:
 Template Style:
 Set of Books:
 Database:

Functional Journal
 Single Journal Entry
 LGE ENERGY LLC
 ofmsprod



Category	List - Text: Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 8/31/2011
Group ID	Value: 26186
Batch Name	Text: SHW
Journal Name	Text: J222-0100-0811
Journal Description	Text: Corr PJM A/P and A/R
Reverse Journal	List - Text:
Reversal Period	List - Text:

Upl	COMPANY	PRODUCT	GANIZATI	PENDITURE	ACCOU	IERCOMP	PENDITURE	LOCATION	Debit	Credit	Stat Amount	Description	he DFF Conte	Line DFF 1	Line DFF 2
				List - Text					Value	Value	Value	Text	Text	Text	Text
R	0100	303	006250	006250	232010	0000	0699	0000		59.40		Reverse July Adjustment	Yes	PUR006250	232PJM00
R	0110	303	015590	015590	232010	0000	0699	0000	59.40			Reverse July Adjustment	Yes	PUR015590	232PJM00
R	0110	105	015590	015590	447050	0000	0695	0000		1.85		Reverse July Adjustment	Yes	FS015590	447PJM32
R	0110	303	015590	015590	142003	0000	0699	0000	1.85			Reverse July Adjustment	Yes	FS015590	142PJM00
R	0100	303	006250	006250	142003	0000	0699	0000		59.40		Correct A/R allocation between LG&E and KU	Yes	FS006250	142PJM00
R	0110	303	015590	015590	142003	0000	0699	0000		59.40		Correct A/R allocation between LG&E and KU	Yes	FS015590	142PJM00
R	0100	303	006250	006250	232010	0000	0699	0000		197.63		Reclassify PJM non-energy charges - May	Yes	PUR006250	232PJM00
R	0100	303	006250	006250	232042	0000	0699	0000		197.63		Reclassify PJM non-energy charges - May	Yes	PUR006250	232PJM42
R	0100	303	006250	006250	142003	0000	0699	0000		1,331.52		Correct PJM Energy Payable	Yes	FS006250	142PJM00
R	0100	303	006250	006250	232010	0000	0699	0000		1,331.52		Correct PJM Energy Payable	Yes	PUR006250	232PJM00
R	0110	303	015590	015590	142003	0000	0699	0000		684.83		Correct A/R allocation between LG&E and KU - June	Yes	FS015590	142PJM00
R	0100	303	006250	006250	142003	0000	0699	0000		684.83		Correct A/R allocation between LG&E and KU - June	Yes	FS006250	142PJM00
R	0100	303	006250	006250	232010	0000	0699	0000		1.85		Correct A/P allocation between LG&E and KU	Yes	PUR006250	232PJM00
R	0110	303	015590	015590	232010	0000	0699	0000		1.85		Correct A/P allocation between LG&E and KU	Yes	PUR015590	232PJM00
R	0110	303	015590	015590	232010	0000	0699	0000		1,778.66		Reclassify PJM non-energy charges - May	Yes	PUR015590	232PJM00
R	0110	303	015590	015590	232042	0000	0699	0000		1,778.66		Reclassify PJM non-energy charges - May	Yes	PUR015590	232PJM42
R	0110	303	015590	015590	232010	0000	0699	0000		716.90		Reclassify PJM non-energy charges - June	Yes	PUR015590	232PJM00
R	0110	303	015590	015590	232042	0000	0699	0000		716.90		Reclassify PJM non-energy charges - June	Yes	PUR015590	232PJM42
R	0100	121	002950	002950	565002	0000	0695	0000		30.82		Reverse PJM XM duplicate - Q1 2011	Yes	TSX002950	565PJM-LGEENGY
R	0100	303	006250	006250	232011	0000	0699	0000		30.82		Reverse PJM XM duplicate - Q1 2011	Yes	TSX006250	232PJM00
R	0110	303	015590	015590	232011	0000	0699	0000		0.45		Correct A/P allocation between LG&E and KU	Yes	TSX015590	232PJM00
R	0100	303	006250	006250	232011	0000	0699	0000		0.45		Correct A/P allocation between LG&E and KU	Yes	TSX006250	232PJM00
O									4,863.31	4,863.31					

Description: Corr PJM A/P and A/R

Template Type: Functional Journal
Template Style: Single Journal Entry
Set of Books: LGE ENERGY LLC
Database: ofmsprod



Category	List - Text: Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 8/31/2011
Group ID	Value: 26186
Batch Name	Text: SHW
Journal Name	Text: J222-0100-0811
Journal Description	Text: Corr PJM A/P and A/R
Reverse Journal	List - Text:
Reversal Period	List - Text:

Up	COMPANY	PRODUCT	GANIZATI	PENDITURE	ACCOUN	ERCOMP	PENDITURE	LOCATION	Debit	Credit	Stat Amount	Description	he DFF Conte	Line DFF 1	Line DFF 2
					List - Text				Value	Value	Value	Text	Text	Text	Text

Prepared By: _____

Approved By: _____

Posted By: _____

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

Template Type:
 Template Style:
 Set of Books:
 Database:

Functional Journal
 Single Journal Entry
 LGE ENERGY LLC
 ofmsprod



Category	List - Text: Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 8/31/2011
Group ID	Value: 26186
Batch Name	Text: SHW
Journal Name	Text: J224-0100-0811
Journal Description	Text: Correct Dynegy Transmission Payable
Reverse Journal	List - Text:
Reversal Period	List - Text:

Upl	COMPANY	PRODUCT	ORGANIZATION	PENDITURE_Q	COUNTERCOMP	PENDITURE_	LOCATION	Debit	Credit	Stat Amount	Description	DFF Con	Line DFF 1	Line DFF 2
			List - Text					Value	Value	Value	Text	Text	Text	Text
	0100	303	006250	006250	232011	0000	0699	0000	415.58		Corr Dynegy Trans. Payable - Schedule 12 Penalty	Yes	TSX006250	232EKPC00
	0100	113	006250	006250	456109	0000	0695	0000		415.58	Corr Dynegy Trans. Payable - Schedule 12 Penalty	Yes	TSR006250	456EKPC-LGEDMD
	0100	303	006250	006250	232011	0000	0699	0000	5.70		Corr Dynegy Trans. Payable - Schedule 12 Penalty	Yes	TSX006250	232HOOS00
	0100	121	006250	006250	566100	0000	0695	0000		5.70	Corr Dynegy Trans. Payable - Schedule 12 Penalty	Yes	122833	566HENG
	0100	303	006250	006250	232011	0000	0699	0000	84.40		Corr Dynegy Trans. Payable - Schedule 12 Penalty	Yes	TSX006250	232CARG00
	0100	121	006250	006250	456109	0000	0695	0000		84.40	Corr Dynegy Trans. Payable - Schedule 12 Penalty	Yes	TSR006250	456CARG-LGEENGY
	0100	303	006250	006250	232011	0000	0699	0000	7,502.03		Corr Dynegy Trans. Payable - Schedule 12 Penalty	Yes	TSX006250	232DYN00
	0100	121	006250	006250	456109	0000	0695	0000		7,502.03	Corr Dynegy Trans. Payable - Schedule 12 Penalty	Yes	TSR006250	456DYN-LGESCH12
	0110	303	015590	015590	232011	0000	0699	0000	947.87		Corr Dynegy Trans. Payable - Schedule 12 Penalty	Yes	TSX015590	232EKPC00
	0110	105	015590	015590	456109	0000	0695	0000		947.87	Corr Dynegy Trans. Payable - Schedule 12 Penalty	Yes	TSR015590	456EKPC-KUDMD
	0110	303	015590	015590	232011	0000	0699	0000	12.99		Corr Dynegy Trans. Payable - Schedule 12 Penalty	Yes	TSX015590	232HOOS00
	0110	121	015590	015590	566100	0000	0695	0000		12.99	Corr Dynegy Trans. Payable - Schedule 12 Penalty	Yes	122832	566HENG
	0110	303	015590	015590	232011	0000	0699	0000	192.49		Corr Dynegy Trans. Payable - Schedule 12 Penalty	Yes	TSX015590	232CARG00
	0110	121	015590	015590	456109	0000	0695	0000		192.49	Corr Dynegy Trans. Payable - Schedule 12 Penalty	Yes	TSR015590	456CARG-KUENGY
	0110	303	015590	015590	232011	0000	0699	0000	17,110.91		Corr Dynegy Trans. Payable - Schedule 12 Penalty	Yes	TSX015590	232DYN00
	0110	121	015590	015590	456109	0000	0695	0000		17,110.91	Corr Dynegy Trans. Payable - Schedule 12 Penalty	Yes	TSR015590	456DYN-KUSCH12
									26,271.97	26,271.97				

Description: Correct Dynegy Transmission Payable

Prepared By: _____

Approved By: _____

Posted By: _____

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

Template Type:
 Template Style:
 Set of Books:
 Database:

Functional Journal
 Single Journal Entry
 LGE ENERGY LLC
 ofmsprod



Category	List - Text: Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 5/31/2011
Group ID	Value: 26186
Batch Name	Text: SHW
Journal Name	Text: J223-0110-0511
Journal Description	Text: Corr PJM Transmission Payable
Reverse Journal	List - Text:
Reversal Period	List - Text:

Upl	COMPANY	PRODUCT	GANIZATI	PENDITURE	CACOUNTER	COMP	PNDITURE	LOCATION	Debit	Credit	Net Amou	Description	DFF Con	Line DFF 1	Line DFF 2
				List - Text					Value	Value	Value	Text	Text	Text	Text
	0110	121	015830	015830	565005	0000	0695	0000		1,231.11		Corr PJM Sch 1 Chg. - 4th Qtr 2010	Yes	NL015830	565PJM-KUSCH1
	0110	303	015590	015590	232011	0000	0699	0000	1,231.11			Corr PJM Sch 1 Chg. - 4th Qtr 2010	Yes	TSX015590	232PJM00
	0110	121	015780	015780	565002	0000	0695	0000			11.13	Rev PJM Q4 Entry recorded in error	Yes	TSX015780	565PJM-KUSCH1
	0110	121	015830	015830	565005	0000	0695	0000	0.97			Rev PJM Q4 Entry recorded in error	Yes	NL015830	565PJM-KUOTH
	0110	121	015830	015830	565005	0000	0695	0000			197.42	Rev PJM Q4 Entry recorded in error	Yes	NL015830	565PJM-KUSCH1
	0110	121	015830	015830	565005	0000	0695	0000	15.85			Rev PJM Q4 Entry recorded in error	Yes	NL015830	565PJM-KUDMD
	0110	303	015590	015590	232011	0000	0699	0000	191.73			Rev PJM Q4 Entry recorded in error	Yes	TSX015590	232PJM00
	0110	121	015780	015780	565002	0000	0695	0000			3.43	Corr PJM Other charges - 4th Qtr 2010	Yes	TSX015780	565PJM-KUOTH
	0110	121	015780	015780	565002	0000	0695	0000			0.91	Corr PJM Sch 1 charges - 4th Qtr 2010	Yes	TSX015780	565PJM-KUSCH1
	0110	121	015780	015780	565002	0000	0695	0000	1.24			Corr PJM Sch 2 charges - 4th Qtr 2010	Yes	TSX015780	565PJM-KUSCH2
	0110	121	015830	015830	565005	0000	0695	0000			1,325.10	Corr PJM Other charges - 4th Qtr 2010	Yes	NL015830	565PJM-KUOTH
	0110	121	015830	015830	565005	0000	0695	0000			251.29	Corr PJM Sch 1 charges - 4th Qtr 2010	Yes	NL015830	565PJM-KUSCH1
	0110	121	015830	015830	565005	0000	0695	0000	480.22			Corr PJM Sch 2 charges - 4th Qtr 2010	Yes	NL015830	565PJM-KUSCH2
	0110	303	015590	015590	232011	0000	0699	0000	1,099.27			Corr PJM XM charges - 4th Qtr 2010	Yes	TSX015590	232PJM00
	0110	121	015830	015830	565005	0000	0695	0000			86,639.52	Rev PJM DMD charges recorded in error	Yes	NL015830	565PJM-KUDMD
	0110	121	015830	015830	565005	0000	0695	0000	85,643.19			Corr PJM DMD charges - 4th Qtr 2010	Yes	NL015830	565PJM-KUDMD
	0110	303	015590	015590	232011	0000	0699	0000	996.33			Corr PJM XM charges - 4th Qtr 2010	Yes	TSX015590	232PJM00
	0110	121	015830	015830	565005	0000	0695	0000			96.08	Corr PJM Sch 1 charges - 4th Qtr 2010	Yes	NL015830	565PJM-KUSCH1
	0110	303	015590	015590	232011	0000	0699	0000	96.08			Corr PJM Sch 1 charges - 4th Qtr 2010	Yes	TSX015590	232PJM00
	0110	121	015830	015830	566151	0000	0699	0000	13.91			True-up KMPA Pmt - 2nd Qtr 2010	Yes	NL015830	566151
	0110	303	015590	015590	232011	0000	0699	0000			13.91	True-up KMPA Pmt - 2nd Qtr 2010	Yes	TSX015590	232KMPA00
	0110	121	015830	015830	566151	0000	0699	0000			0.01	True-up KMPA Pmt - 3rd Qtr 2010	Yes	NL015830	566151
	0110	303	015590	015590	232011	0000	0699	0000	0.01			True-up KMPA Pmt - 3rd Qtr 2010	Yes	TSX015590	232KMPA00
									89,769.91	89,769.91					

Description: Corr PJM Transmission Payable

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: ofmsprod



Category	List - Text: Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 5/31/2011
Group ID	Value: 26186
Batch Name	Text: SHW
Journal Name	Text: J223-0110-0511
Journal Description	Text: Corr PJM Transmission Payable
Reverse Journal	List - Text:
Reversal Period	List - Text:

Up	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_CATEGORY	COUNTERACCOUNT	COMPONENT	LOCATION	Debit	Credit	Net Amount	Description	Debit DFF Con	Line DFF 1	Line DFF 2
				List - Text				Value	Value	Value	Text	Text	Text	Text

Prepared By: _____ Approved By: _____ Posted By: _____
 Upload/concurrent ID: _____ Posted/Concurrent ID: _____

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period Entered	Account	Date adjustment pertaining to	Amount	Increase/(Decrease) Revenue Requirement	Revenue	Expense	Journal Entry/Change of Distribution	Description
11-May	232011	Dec-10	1,231.11	-	-	-	J223-0110-0511	Corr PJM Sch 1 Chg. - 4th Qtr 2010
11-May	565005	Dec-10	(1,231.11)	1,231.11	-	1,231.11	J223-0110-0511	Corr PJM Sch 1 Chg. - 4th Qtr 2010
11-May	232011	Jan-11	191.73	-	-	-	J223-0110-0511	Rev PJM Q4 Entry recorded in error
11-May	565002	Jan-11	(11.13)	11.13	-	11.13	J223-0110-0511	Rev PJM Q4 Entry recorded in error
11-May	565005	Jan-11	0.97	(0.97)	-	(0.97)	J223-0110-0511	Rev PJM Q4 Entry recorded in error
11-May	565005	Jan-11	(197.42)	197.42	-	197.42	J223-0110-0511	Rev PJM Q4 Entry recorded in error
11-May	565005	Jan-11	15.85	(15.85)	-	(15.85)	J223-0110-0511	Rev PJM Q4 Entry recorded in error
			<u>(191.73)</u>	<u>191.73</u>	-	<u>191.73</u>		
11-May	232011	Jan-11	1,099.27	-	-	-	J223-0110-0511	Corr PJM XM charges - 4th Qtr 2010
11-May	565002	Jan-11	(3.43)	3.43	-	3.43	J223-0110-0511	Corr PJM Other charges - 4th Qtr 2010
11-May	565002	Jan-11	(0.91)	0.91	-	0.91	J223-0110-0511	Corr PJM Sch 1 charges - 4th Qtr 2010
11-May	565002	Jan-11	1.24	(1.24)	-	(1.24)	J223-0110-0511	Corr PJM Sch 2 charges - 4th Qtr 2010
11-May	565005	Jan-11	(1,325.10)	1,325.10	-	1,325.10	J223-0110-0511	Corr PJM Other charges - 4th Qtr 2010
11-May	565005	Jan-11	(251.29)	251.29	-	251.29	J223-0110-0511	Corr PJM Sch 1 charges - 4th Qtr 2010
11-May	565005	Jan-11	480.22	(480.22)	-	(480.22)	J223-0110-0511	Corr PJM Sch 2 charges - 4th Qtr 2010
			<u>(1,099.27)</u>	<u>1,099.27</u>	-	<u>1,099.27</u>		
11-May	232011	Jan-11	996.33	-	-	-	J223-0110-0511	Corr PJM XM charges - 4th Qtr 2010
11-May	232011	Jan-11	96.08	-	-	-	J223-0110-0511	Corr PJM Sch 1 charges - 4th Qtr 2010
			<u>1,092.41</u>	-	-	-		
11-May	565005	Jan-11	(86,639.52)	86,639.52	-	86,639.52	J223-0110-0511	Rev PJM DMD charges recorded in error
11-May	565005	Jan-11	85,643.19	(85,643.19)	-	(85,643.19)	J223-0110-0511	Corr PJM DMD charges - 4th Qtr 2010
11-May	565005	Jan-11	(96.08)	96.08	-	96.08	J223-0110-0511	Corr PJM Sch 1 charges - 4th Qtr 2010
			<u>(1,092.41)</u>	<u>1,092.41</u>	-	<u>1,092.41</u>		

**Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments**

GL Period Entered	Account	Date adjustment pertaining to	Amount	Increase/(Decrease) Revenue Requirement	Revenue	Expense	Journal Entry/Change of Distribution	Description
11-May	232011	Jul-10	(13.91)	-	-	-	J223-0110-0511	True-up KMPA Pmt - 2nd Qtr 2010
11-May	566151	Jul-10	13.91	(13.91)	-	(13.91)	J223-0110-0511	True-up KMPA Pmt - 2nd Qtr 2010
11-May	232011	Apr-11	0.01	-	-	-	J223-0110-0511	True-up KMPA Pmt - 3rd Qtr 2010
11-May	566151	Apr-11	(0.01)	0.01	-	0.01	J223-0110-0511	True-up KMPA Pmt - 3rd Qtr 2010
			<u>(1,291.00)</u>	<u>3,600.62</u>		<u>3,600.62</u>		

Template Type:
Template Style:
Set of Books:
Database:

Functional Journal
 Single Journal Entry
 LGE ENERGY LLC
 ofmsprod



Category	List - Text: Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 01-Sep-11
Group ID	Value: 26466
Batch Name	Text: ACH
Journal Name	Text: J241-0110-0911
Journal Description	Text: LS Power Acquisition Expenses
Reverse Journal	List - Text:
Reversal Period	List - Text:

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	Text
	0110	105	018885	029690	920900	0000	0175	0000		2,007.18		June 2011 Out-of-Period	Yes	132577	LABOR
	0110	105	018885	026900	920900	0000	0175	0000		249.98		May 2011 Out-of-Period	Yes	132577	LABOR
	0110	105	018885	026900	920900	0000	0175	0000		5,009.25		Sep-2011 Out-of-Period	Yes	132577	LABOR
	0110	105	018885	026900	920900	0000	0175	0000		488.70		Mar 2011 Out-of-Period	Yes	132577	LABOR
	0110	105	018885	029690	920900	0000	0175	0000		4,228.71		Mar 2011 Out-of-Period	Yes	132577	LABOR
	0110	105	018885	029690	920900	0000	0175	0000		1,051.55		Apr 2011 Out-of-Period	Yes	132577	LABOR
	0110	105	018885	029690	920900	0000	0175	0000		1,340.60		Aug 2011 Out-of-Period	Yes	132577	LABOR
	0110	105	018885	029690	920900	0000	0175	0000		1,340.60		Aug 2011 Out-of-Period	Yes	132577	LABOR
	0110	105	018885	029690	920900	0000	0175	0000		2,179.72		Mar 2011 Out-of-Period	Yes	132577	LABOR
	0110	105	018885	026900	920900	0000	0175	0000		977.47		Mar 2011 Out-of-Period	Yes	132577	LABOR
	0110	105	018885	029690	920900	0000	0175	0000		3,917.85		Aug 2011 Out-of-Period	Yes	132577	LABOR
	0110	105	018885	026900	920900	0000	0175	0000		1,461.03		Aug 2011 Out-of-Period	Yes	132577	LABOR
	0110	105	018885	029690	920900	0000	0175	0000		3,351.55		Jul 2011 Out-of-Period	Yes	132577	LABOR
	0110	105	018885	026900	920900	0000	0175	0000		918.37		Jul 2011 Out-of-Period	Yes	132577	LABOR
	0110	105	018885	029690	920900	0000	0175	0000		983.01		Apr 2011 Out-of-Period	Yes	132577	LABOR
	0110	105	018885	026900	920900	0000	0175	0000		709.63		Jul 2011 Out-of-Period	Yes	132577	LABOR
	0110	105	018885	029690	920900	0000	0175	0000		3,351.55		Sep 2011 Out-of-Period	Yes	132577	LABOR
	0110	105	018885	026900	920900	0000	0175	0000		3,673.47		Sep 2011 Out-of-Period	Yes	132577	LABOR
	0110	105	018885	029690	920900	0000	0175	0000		2,007.18		June 2011 Out-of-Period	Yes	132577	LABOR
	0110	105	018885	026900	920900	0000	0175	0000		583.35		June 2011 Out-of-Period	Yes	132577	LABOR
	0110	105	018885	029690	920900	0000	0175	0000		1,340.60		Sep-2011 Out-of-Period	Yes	132577	LABOR
	0110	105	018885	029690	920900	0000	0175	0000		1,340.60		Sep-2011 Out-of-Period	Yes	132577	LABOR
	0110	105	018885	026900	920900	0000	0175	0000		3,214.30		Sep-2011 Out-of-Period	Yes	132577	LABOR
	0110	105	018885	026900	920900	0000	0175	0000		584.39		Sep-2011 Out-of-Period	Yes	132577	LABOR
	0110	105	018885	026900	920900	0000	0175	0000		709.63		Jul 2011 Out-of-Period	Yes	132577	LABOR
	0110	105	018885	029690	920900	0000	0175	0000		1,025.85		Jul 2011 Out-of-Period	Yes	132577	LABOR
	0110	105	018885	029690	920900	0000	0175	0000		3,508.10		Jul 2011 Out-of-Period	Yes	132577	LABOR
	0110	105	018885	029690	920900	0000	0175	0000		669.07		May 2011 Out-of-Period	Yes	132577	LABOR
	0100	141	008885	029690	920900	0000	0175	0000		2,274.78		June 2011 Out-of-Period	Yes	132576	LABOR
	0100	141	008885	026900	920900	0000	0175	0000		249.98		May 2011 Out-of-Period	Yes	132576	LABOR
	0100	141	008885	026900	920900	0000	0175	0000		5,009.25		Sep-2011 Out-of-Period	Yes	132576	LABOR
	0100	141	008885	029690	920900	0000	0175	0000		3,801.32		Mar 2011 Out-of-Period	Yes	132576	LABOR

Template Type:
 Template Style:
 Set of Books:
 Database:

Functional Journal
 Single Journal Entry
 LGE ENERGY LLC
 ofmsprod



Category	List - Text: Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 01-Sep-11
Group ID	Value: 26466
Batch Name	Text: ACH
Journal Name	Text: J241-0110-0911
Journal Description	Text: LS Power Acquisition Expenses
Reverse Journal	List - Text:
Reversal Period	List - Text:

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	141	008885	029690	920900	0000	0175	0000		966.06		Apr 2011 Out-of-Period	Yes	132576	LABOR
	0100	141	008885	026900	920900	0000	0175	0000		488.70		Mar 2011 Out-of-Period	Yes	132576	LABOR
	0100	141	008885	029690	920900	0000	0175	0000		1,519.35		Aug 2011 Out-of-Period	Yes	132576	LABOR
	0100	141	008885	029690	920900	0000	0175	0000		1,519.35		Aug 2011 Out-of-Period	Yes	132576	LABOR
	0100	141	008885	026900	920900	0000	0175	0000		6,679.07		Aug 2011 Out-of-Period	Yes	132576	LABOR
	0100	141	008885	029690	920900	0000	0175	0000		1,923.31		Mar 2011 Out-of-Period	Yes	132576	LABOR
	0100	141	008885	026900	920900	0000	0175	0000		977.47		Mar 2011 Out-of-Period	Yes	132576	LABOR
	0100	141	008885	029690	920900	0000	0175	0000		4,591.22		Aug 2011 Out-of-Period	Yes	132576	LABOR
	0100	141	008885	026900	920900	0000	0175	0000		1,502.80		Aug 2011 Out-of-Period	Yes	132576	LABOR
	0100	141	008885	029690	920900	0000	0175	0000		3,798.39		Jul 2011 Out-of-Period	Yes	132576	LABOR
	0100	141	008885	026900	920900	0000	0175	0000		918.37		Jul 2011 Out-of-Period	Yes	132576	LABOR
	0100	141	008885	029690	920900	0000	0175	0000		384.65		Apr 2011 Out-of-Period	Yes	132576	LABOR
	0100	141	008885	026900	920900	0000	0175	0000		834.87		Jul 2011 Out-of-Period	Yes	132576	LABOR
	0100	141	008885	029690	920900	0000	0175	0000		3,798.39		Sep-2011 Out-of-Period	Yes	132576	LABOR
	0100	141	008885	026900	920900	0000	0175	0000		3,673.47		Sep-2011 Out-of-Period	Yes	132576	LABOR
	0100	141	008885	029690	920900	0000	0175	0000		2,274.78		June 2011 Out-of-Period	Yes	132576	LABOR
	0100	141	008885	026900	920900	0000	0175	0000		583.33		June 2011 Out-of-Period	Yes	132576	LABOR
	0100	141	008885	029690	920900	0000	0175	0000		1,519.35		Sep-2011 Out-of-Period	Yes	132576	LABOR
	0100	141	008885	029690	920900	0000	0175	0000		1,519.35		Sep-2011 Out-of-Period	Yes	132576	LABOR
	0100	141	008885	026900	920900	0000	0175	0000		3,214.30		Sep-2011 Out-of-Period	Yes	132576	LABOR
	0100	141	008885	026900	920900	0000	0175	0000		584.39		Sep-2011 Out-of-Period	Yes	132576	LABOR
	0100	141	008885	026900	920900	0000	0175	0000		834.86		Jul 2011 Out-of-Period	Yes	132576	LABOR
	0100	141	008885	029690	920900	0000	0175	0000		1,687.89		Jul 2011 Out-of-Period	Yes	132576	LABOR
	0100	141	008885	029690	920900	0000	0175	0000		401.45		Jul 2011 Out-of-Period	Yes	132576	LABOR
	0100	141	008885	029690	920900	0000	0175	0000		758.28		May 2011 Out-of-Period	Yes	132576	LABOR
	0110	105	018885	026120	921903	0000	0640	0000		10.21		Aug 2011 Out-of-Period	Yes	132577	NONLABOR
	0100	141	008885	029690	921903	0000	0640	0000		17.98		Sep-2011 Out-of-Period	Yes	132576	NONLABOR
	0100	141	008885	029690	921903	0000	0642	0000		6.13		Sep-2011 Out-of-Period	Yes	132576	NONLABOR
	0100	141	008885	029690	921903	0000	0375	0000		2,700.00		Sep-2011 Out-of-Period	Yes	132576	NONLABOR
	0100	141	008885	029690	921903	0000	0375	0000		2,700.00		Sep-2011 Out-of-Period	Yes	132576	NONLABOR
	0100	141	008885	026120	921903	0000	0640	0000		11.99		Aug 2011 Out-of-Period	Yes	132576	NONLABOR
	0110	105	018885	029690	921903	0000	0375	0000		2,300.00		Sep-2011 Out-of-Period	Yes	132577	NONLABOR
	0110	105	018885	029690	921903	0000	0375	0000		2,300.00		Sep-2011 Out-of-Period	Yes	132577	NONLABOR

Template Type:
 Template Style:
 Set of Books:
 Database:

Functional Journal
 Single Journal Entry
 LGE ENERGY LLC
 ofmsprod



Category	List - Text: Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 01-Sep-11
Group ID	Value: 26466
Batch Name	Text: ACH
Journal Name	Text: J241-0110-0911
Journal Description	Text: LS Power Acquisition Expenses
Reverse Journal	List - Text:
Reversal Period	List - Text:

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	105	018885	029690	921903	0000	0375	0000		2,300.00		Sep-2011 Out-of-Period	Yes	132577	NONLABOR
	0110	105	018885	029690	921903	0000	0642	0000		5.22		Sep-2011 Out-of-Period	Yes	132577	NONLABOR
	0110	105	018885	029690	921903	0000	0640	0000		15.32		Sep-2011 Out-of-Period	Yes	132577	NONLABOR
	0100	141	008885	029690	921903	0000	0375	0000		2,700.00		Sep-2011 Out-of-Period	Yes	132576	NONLABOR
	0110	105	018885	025650	923900	0000	0375	0000		1,251.20		Sep-2011 Out-of-Period	Yes	132577	OUTSIDE
	0100	141	008885	025650	923900	0000	0375	0000		1,468.80		Sep-2011 Out-of-Period	Yes	132576	OUTSIDE
	0110	105	018885	026900	923900	0000	0375	0000	4,361.50			Jan 2011 Out-of-Period	Yes	132577	OUTSIDE
	0110	105	018885	026900	923900	0000	0375	0000		4,361.50		Dec 2010 Out-of-Period	Yes	132577	OUTSIDE
	0100	141	008885	026900	923900	0000	0375	0000	5,120.03			Jan 2011 Out-of-Period	Yes	132576	OUTSIDE
	0100	141	008885	026900	923900	0000	0375	0000		16,549.39		Apr 2011 Out-of-Period	Yes	132576	OUTSIDE
	0100	141	008885	026900	923900	0000	0375	0000		3,813.35		June 2011 Out-of-Period	Yes	132576	OUTSIDE
	0100	141	008885	026900	923900	0000	0375	0000		3,033.66		Aug 2011 Out-of-Period	Yes	132576	OUTSIDE
	0100	141	008885	026900	923900	0000	0375	0000		5,120.03		Dec 2010 Out-of-Period	Yes	132576	OUTSIDE
	0100	141	008885	026900	923900	0000	0375	0000		8,741.38		Feb 2011 Out-of-Period	Yes	132576	OUTSIDE
	0110	105	018885	026900	923900	0000	0375	0000		14,097.62		Apr 2011 Out-of-Period	Yes	132577	OUTSIDE
	0110	105	018885	026900	923900	0000	0375	0000		3,248.41		June 2011 Out-of-Period	Yes	132577	OUTSIDE
	0110	105	018885	026900	923900	0000	0375	0000		2,690.23		Aug 2011 Out-of-Period	Yes	132577	OUTSIDE
	0110	105	018885	026900	923900	0000	0375	0000		4,361.50		Feb 2011 Out-of-Period	Yes	132577	OUTSIDE
	0110	105	018885	026900	923900	0000	0375	0000		7,446.36		Feb 2011 Out-of-Period	Yes	132577	OUTSIDE
	0100	141	008885	026900	923900	0000	0375	0000		10,416.62		Apr 2011 Out-of-Period	Yes	132576	OUTSIDE
	0110	105	018885	026900	923900	0000	0375	0000		9,237.38		Apr 2011 Out-of-Period	Yes	132577	OUTSIDE
	0100	141	008885	026900	923900	0000	0375	0000		5,120.03		Feb 2011 Out-of-Period	Yes	132576	OUTSIDE
	0110	105	018885	029690	186001	0000	0175	0000	2,007.18			June 2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	026900	186001	0000	0175	0000	249.98			May 2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	026900	186001	0000	0175	0000	5,009.25			Sep-2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	026900	186001	0000	0175	0000	488.70			Mar 2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	029690	186001	0000	0175	0000	4,228.71			Mar 2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	029690	186001	0000	0175	0000	1,051.55			Apr 2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	029690	186001	0000	0175	0000	1,340.60			Aug 2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	029690	186001	0000	0175	0000	1,340.60			Aug 2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	029690	186001	0000	0175	0000	2,179.72			Mar 2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	026900	186001	0000	0175	0000	977.47			Mar 2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	029690	186001	0000	0175	0000	3,917.85			Aug 2011 Out-of-Period	Yes	132577	DEFERRED

Template Type: Functional Journal
Template Style: Single Journal Entry
Set of Books: LGE ENERGY LLC
Database: ofmsprod



Category	List - Text: Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 01-Sep-11
Group ID	Value: 26466
Batch Name	Text: ACH
Journal Name	Text: J241-0110-0911
Journal Description	Text: LS Power Acquisition Expenses
Reverse Journal	List - Text:
Reversal Period	List - Text:

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0110	105	018885	026900	186001	0000	0175	0000	1,461.03			Aug 2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	029690	186001	0000	0175	0000	3,351.55			Jul 2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	026900	186001	0000	0175	0000	918.37			Jul 2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	029690	186001	0000	0175	0000	983.01			Apr 2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	026900	186001	0000	0175	0000	709.63			Jul 2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	029690	186001	0000	0175	0000	3,351.55			Sep 2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	026900	186001	0000	0175	0000	3,673.47			Sep 2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	029690	186001	0000	0175	0000	2,007.18			June 2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	026900	186001	0000	0175	0000	583.35			June 2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	029690	186001	0000	0175	0000	1,340.60			Sep-2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	029690	186001	0000	0175	0000	1,340.60			Sep-2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	026900	186001	0000	0175	0000	3,214.30			Sep-2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	026900	186001	0000	0175	0000	584.39			Sep-2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	026900	186001	0000	0175	0000	709.63			Jul 2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	029690	186001	0000	0175	0000	1,025.85			Jul 2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	029690	186001	0000	0175	0000	3,508.10			Jul 2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	029690	186001	0000	0175	0000	669.07			May 2011 Out-of-Period	Yes	132577	DEFERRED
	0100	141	008885	029690	186001	0000	0175	0000	2,274.78			June 2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	026900	186001	0000	0175	0000	249.98			May 2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	026900	186001	0000	0175	0000	5,009.25			Sep-2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	029690	186001	0000	0175	0000	3,801.32			Mar 2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	029690	186001	0000	0175	0000	966.06			Apr 2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	026900	186001	0000	0175	0000	488.70			Mar 2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	029690	186001	0000	0175	0000	1,519.35			Aug 2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	029690	186001	0000	0175	0000	1,519.35			Aug 2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	026900	186001	0000	0175	0000	6,679.07			Aug 2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	029690	186001	0000	0175	0000	1,923.31			Mar 2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	026900	186001	0000	0175	0000	977.47			Mar 2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	029690	186001	0000	0175	0000	4,591.22			Aug 2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	026900	186001	0000	0175	0000	1,502.80			Aug 2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	029690	186001	0000	0175	0000	3,798.39			Jul 2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	026900	186001	0000	0175	0000	918.37			Jul 2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	029690	186001	0000	0175	0000	384.65			Apr 2011 Out-of-Period	Yes	132576	DEFERRED

Template Type: Functional Journal
Template Style: Single Journal Entry
Set of Books: LGE ENERGY LLC
Database: ofmsprod



Category	List - Text: Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 01-Sep-11
Group ID	Value: 26466
Batch Name	Text: ACH
Journal Name	Text: J241-0110-0911
Journal Description	Text: LS Power Acquisition Expenses
Reverse Journal	List - Text:
Reversal Period	List - Text:

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	141	008885	026900	186001	0000	0175	0000	834.87			Jul 2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	029690	186001	0000	0175	0000	3,798.39			Sep-2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	026900	186001	0000	0175	0000	3,673.47			Sep-2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	029690	186001	0000	0175	0000	2,274.78			June 2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	026900	186001	0000	0175	0000	583.33			June 2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	029690	186001	0000	0175	0000	1,519.35			Sep-2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	029690	186001	0000	0175	0000	1,519.35			Sep-2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	026900	186001	0000	0175	0000	3,214.30			Sep-2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	026900	186001	0000	0175	0000	584.39			Sep-2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	026900	186001	0000	0175	0000	834.86			Jul 2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	029690	186001	0000	0175	0000	1,687.89			Jul 2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	029690	186001	0000	0175	0000	401.45			Jul 2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	029690	186001	0000	0175	0000	758.28			May 2011 Out-of-Period	Yes	132576	DEFERRED
	0110	105	018885	026120	186001	0000	0640	0000	10.21			Aug 2011 Out-of-Period	Yes	132577	DEFERRED
	0100	141	008885	029690	186001	0000	0640	0000	17.98			Sep-2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	029690	186001	0000	0642	0000	6.13			Sep-2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	029690	186001	0000	0375	0000	2,700.00			Sep-2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	029690	186001	0000	0375	0000	2,700.00			Sep-2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	026120	186001	0000	0640	0000	11.99			Aug 2011 Out-of-Period	Yes	132576	DEFERRED
	0110	105	018885	029690	186001	0000	0375	0000	2,300.00			Sep-2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	029690	186001	0000	0375	0000	2,300.00			Sep-2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	029690	186001	0000	0375	0000	2,300.00			Sep-2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	029690	186001	0000	0642	0000	5.22			Sep-2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	029690	186001	0000	0640	0000	15.32			Sep-2011 Out-of-Period	Yes	132577	DEFERRED
	0100	141	008885	029690	186001	0000	0375	0000	2,700.00			Sep-2011 Out-of-Period	Yes	132576	DEFERRED
	0110	105	018885	025650	186001	0000	0375	0000	1,251.20			Sep-2011 Out-of-Period	Yes	132577	DEFERRED
	0100	141	008885	025650	186001	0000	0375	0000	1,468.80			Sep-2011 Out-of-Period	Yes	132576	DEFERRED
	0110	105	018885	026900	186001	0000	0375	0000		4,361.50		Jan 2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	026900	186001	0000	0375	0000	4,361.50			Dec 2010 Out-of-Period	Yes	132577	DEFERRED
	0100	141	008885	026900	186001	0000	0375	0000		5,120.03		Jan 2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	026900	186001	0000	0375	0000	16,549.39			Apr 2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	026900	186001	0000	0375	0000	3,813.35			June 2011 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	026900	186001	0000	0375	0000	3,033.66			Aug 2011 Out-of-Period	Yes	132576	DEFERRED

Template Type: Functional Journal
Template Style: Single Journal Entry
Set of Books: LGE ENERGY LLC
Database: ofmsprod



Category	List - Text: Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 01-Sep-11
Group ID	Value: 26466
Batch Name	Text: ACH
Journal Name	Text: J241-0110-0911
Journal Description	Text: LS Power Acquisition Expenses
Reverse Journal	List - Text:
Reversal Period	List - Text:

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
List - Text									Value	Value	Value	Text	Text	Text	
	0100	141	008885	026900	186001	0000	0375	0000	5,120.03			Dec 2010 Out-of-Period	Yes	132576	DEFERRED
	0100	141	008885	026900	186001	0000	0375	0000	8,741.38			Feb 2011 Out-of-Period	Yes	132576	DEFERRED
	0110	105	018885	026900	186001	0000	0375	0000	14,097.62			Apr 2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	026900	186001	0000	0375	0000	3,248.41			June 2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	026900	186001	0000	0375	0000	2,690.23			Aug 2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	026900	186001	0000	0375	0000	4,361.50			Feb 2011 Out-of-Period	Yes	132577	DEFERRED
	0110	105	018885	026900	186001	0000	0375	0000	7,446.36			Feb 2011 Out-of-Period	Yes	132577	DEFERRED
	0100	141	008885	026900	186001	0000	0375	0000	10,416.62			Apr 2011 Out-of-Period	Yes	132576	DEFERRED
	0110	105	018885	026900	186001	0000	0375	0000	9,237.38			Apr 2011 Out-of-Period	Yes	132577	DEFERRED
	0100	141	008885	026900	186001	0000	0375	0000	5,120.03			Feb 2011 Out-of-Period	Yes	132576	DEFERRED
Totals:									236,017.91	236,017.91	-				

Description: LS Power Acquisition Reclass from December 2010 through September 2011

Prepared By: _____

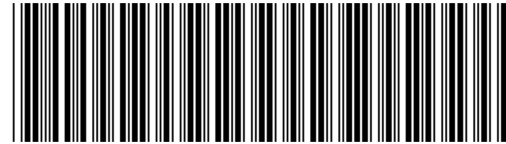
Approved By: _____

Posted By: _____

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

Balance Type **Actual**
 Database **DBORA91.OFMSPROD**
 Set of Books **LGE ENERGY LLC**



* J 2 4 1 - 0 1 1 0 - 1 0 1 1 *

Category	* List - Text Adjustment
Source	* List - Text Spreadsheet
Currency	* List - Text USD
Accounting Date	* List - Date 10/1/2011
Group ID	Number 26761
Batch Name	Text SLC
Journal Name	Text J241-0110-1011
Journal Description	Text Correct Dynegy Transmission Payable
Reverse Journal	List - Text
Reversal Period	List - Text

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit * Number	Credit * Number	Line Description Text	Net Amount Number	Line DFF List - Text
	0110	105	015590	015590	456109	0000	0695	0000		340.54	Correct Dynegy Trans. Payable - EKPC		Yes.TSR015590.456EKPC-KUDMD
	0110	105	015590	015590	456109	0000	0695	0000		71.17	Correct Dynegy Trans. Payable - TVA		Yes.TSR015590.456TVA-KUDMD
	0110	121	015590	015590	456109	0000	0695	0000		5,992.10	Correct Dynegy Trans. Payable - Affiliates		Yes.TSR015590.456DYN-KUSCH12
	0110	303	015590	015590	232011	0000	0699	0000	6,403.81		Correct Dynegy Trans. Payable		Yes.TSX015590.232DYN00
Totals:									6,403.81	6,403.81		0.00	

Description: Correct Dynegy Transmission Payable

Prepared By: _____

Approved By: _____

Posted By: _____

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

Balance Type Actual
 Database DBORA91.OFMSPROD
 Set of Books LGE ENERGY LLC



Category	* List - Text Prior Period Adjustment
Source	* List - Text Spreadsheet
Currency	* List - Text USD
Accounting Date	* List - Date 1-Mar-2012
Group ID	Number 4774
Batch Name	Text PAD-EGC
Journal Name	Text J430-0110-0312
Journal Description	Text Reclass charges to O&M
Reverse Journal	List - Text
Reversal Period	List - Text

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit	Credit	Line Description	Stat Amount	Line DFF
	* List - Text								* Number	* Number	Text	Number	List - Text
	0110	121	015870	015870	571100	0000	0475	0000		1,409.44			Yes.125936.K9
	0110	121	015870	015870	571100	0000	0699	0000	978.93				Yes.125936.K9
	0110	121	015870	015870	107001	0000	0475	5350	1,409.44				Yes.K9-2010.PROJECT127556\I
	0110	121	015870	015870	107001	0000	0699	5350		978.93	430.51		Yes.K9-2010.PROJECT127556\I
	0110	121	015870	015870	571100	0000	0575	0000	35.07				Yes.125936.K9
	0110	121	015870	015870	571100	0000	0699	0000		7.47			Yes.125936.K9
	0110	121	015870	015870	107001	0000	0575	5200		35.07	27.60		Yes.K9-2010.DTS-GHT-WLX\I
	0110	121	015870	015870	107001	0000	0699	5200	7.47				Yes.K9-2010.DTS-GHT-WLX\I
	0110	121	015870	015870	571100	0000	0175	0000		359.43	-359.43		Yes.125936.K6
	0110	121	015870	015870	571100	0000	0276	0000	0.06		0.06		Yes.125936.K6
	0110	121	015870	015870	571100	0000	0575	0000	413.20		413.20		Yes.125936.K6
	0110	121	015870	015870	571100	0000	0699	0000	27.00		27.00		Yes.125936.K6
	0110	121	015870	015870	107001	0000	0175	5200	359.43		359.43		Yes.K6-2010.CORBINCITYNRTH\I
	0110	121	015870	015870	107001	0000	0276	5200		0.06	-0.06		Yes.K6-2010.CORBINCITYNRTH\I
	0110	121	015870	015870	107001	0000	0575	5200		413.20	-413.20		Yes.K6-2010.CORBINCITYNRTH\I
	0110	121	015870	015870	107001	0000	0699	5200		27.00	-27.00		Yes.K6-2010.CORBINCITYNRTH\I
	0110	121	015870	015870	571100	0000	0375	0000	2,622.13				Yes.125936.K5
	0110	121	015870	015870	108901	0000	0375	5200		2,622.13			Yes.K5-2010.JOSEPH69\R
	0110	121	015870	015870	571100	0000	0175	0000	6,477.75		6,477.75		Yes.125936.K5
	0110	121	015870	015870	571100	0000	0375	0000	3,616.72		3,616.72		Yes.125936.K5
	0110	121	015870	015870	571100	0000	0575	0000	522.27		522.27		Yes.125936.K5
	0110	121	015870	015870	571100	0000	0699	0000	10.49		10.49		Yes.125936.K5
	0110	121	015870	015870	571100	0000	0699	0000		10,797.00	-10,797.00		Yes.125936.K5
	0110	121	015870	015870	107001	0000	0175	5350		6,477.75	-6,477.75		Yes.K5-2011.TOMCREEKRELOC\I
	0110	121	015870	015870	107001	0000	0375	5350		3,616.72	-3,616.72		Yes.K5-2011.TOMCREEKRELOC\I
	0110	121	015870	015870	107001	0000	0575	5350		522.27	-522.27		Yes.K5-2011.TOMCREEKRELOC\I
	0110	121	015870	015870	107001	0000	0699	5350		10.49	-10.49		Yes.K5-2011.TOMCREEKRELOC\I
	0110	121	015870	015870	107001	0000	0676	5350	10,797.00		10,797.00		Yes.K5-2011.TOMCREEKRELOC\I
	0110	121	015870	015870	566900	0000	0699	4044	4.00				Yes.015870.MISCELLANEOUS
	0110	121	015870	015870	107001	0000	0699	5200		4.00			Yes.K6-2010.LIVCOKYDAMOPGW\I
Totals:									27,280.96	27,280.96		0.00	

Description: This entry to transfer balances on several tasks to O&M , due to no unitizable material per Robby Trimble

Prepared By: _____

Approved By: _____

Posted By: _____

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period Entered	Account	Date adjustment pertaining to	Amount	Increase/(Decrease) Revenue Requirement	Revenue	Expense	Journal Entry/Change of Distribution	Description
Mar-12	107001	Dec-11	1,409.44	-	-	-	J430-0110-0312	No Unitizable Material
Mar-12	107001	Dec-11	(978.93)	-	-	-	J430-0110-0312	No Unitizable Material
Mar-12	107001	Dec-11	430.51	-	-	-		
Mar-12	571100	Dec-11	(1,409.44)	-	-	-	J430-0110-0312	No Unitizable Material
Mar-12	571100	Dec-11	978.93	-	-	-	J430-0110-0312	No Unitizable Material
			(430.51)	-	-	-		
Mar-12	107001	Feb-11	(35.07)	-	-	-	J430-0110-0312	No Unitizable Material
Mar-12	107001	Feb-11	7.47	-	-	-	J430-0110-0312	No Unitizable Material
			(27.60)	-	-	-		
Mar-12	571100	Feb-11	35.07	(35.07)	-	(35.07)	J430-0110-0312	No Unitizable Material
Mar-12	571100	Feb-11	(7.47)	7.47	-	7.47	J430-0110-0312	No Unitizable Material
			27.60	(27.60)	-	(27.60)		
Mar-12	107001	Dec-10	359.43	-	-	-	J430-0110-0312	No Unitizable Material
Mar-12	107001	Dec-10	(0.06)	-	-	-	J430-0110-0312	No Unitizable Material
Mar-12	107001	Dec-10	(413.20)	-	-	-	J430-0110-0312	No Unitizable Material
Mar-12	107001	Dec-10	(27.00)	-	-	-	J430-0110-0312	No Unitizable Material
			(80.83)	-	-	-		
Mar-12	571100	Dec-10	(359.43)	359.43	-	359.43	J430-0110-0312	No Unitizable Material
Mar-12	571100	Dec-10	0.06	(0.06)	-	(0.06)	J430-0110-0312	No Unitizable Material
Mar-12	571100	Dec-10	413.20	(413.20)	-	(413.20)	J430-0110-0312	No Unitizable Material
Mar-12	571100	Dec-10	27.00	(27.00)	-	(27.00)	J430-0110-0312	No Unitizable Material
			80.83	(80.83)	-	(80.83)		
Mar-12	108901	Jul-10	(2,622.13)	-	-	0	J430-0110-0312	No Unitizable Material
Mar-12	571100	Jul-10	2,622.13	(2,622.13)	-	(2,622.13)	J430-0110-0312	No Unitizable Material

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period Entered	Account	Date adjustment pertaining to	Amount	Increase/(Decrease) Revenue Requirement	Revenue	Expense	Journal Entry/Change of Distribution	Description
Mar-12	107001	Jan-12	(6,477.75)	-	-	-	J430-0110-0312	No Unitizable Material
Mar-12	107001	Jan-12	(3,616.72)	-	-	-	J430-0110-0312	No Unitizable Material
Mar-12	107001	Jan-12	(522.27)	-	-	-	J430-0110-0312	No Unitizable Material
Mar-12	107001	Jan-12	(10.49)	-	-	-	J430-0110-0312	No Unitizable Material
Mar-12	107001	Jan-12	10,797.00	-	-	-	J430-0110-0312	No Unitizable Material
			169.77	-	-	-		
Mar-12	571100	Jan-12	6,477.75	-	-	-	J430-0110-0312	No Unitizable Material
Mar-12	571100	Jan-12	3,616.72	-	-	-	J430-0110-0312	No Unitizable Material
Mar-12	571100	Jan-12	522.27	-	-	-	J430-0110-0312	No Unitizable Material
Mar-12	571100	Jan-12	10.49	-	-	-	J430-0110-0312	No Unitizable Material
Mar-12	571100	Jan-12	(10,797.00)	-	-	-	J430-0110-0312	No Unitizable Material
			(169.77)	-	-	-		
Mar-12	107001	Dec-11	4.00	-	-	-	J431-0110-0312	No Unitizable Material
Mar-12	566900	Dec-11	(4.00)	-	-	-	J431-0110-0312	No Unitizable Material
				(2,730.56)	-	(2,730.56)		

CHANGE OF DISTRIBUTION REQUEST FORM

***** If procard transaction, copy of cardholder statement must accompany request *****

Vendor Name: Aerotec

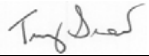
Original Invoice Number / Expense ID Number: 4950, 4833, 4234

(Show leading zeros if they exist); see Help worksheet if necessary

PO Number: 501182, 493524, 472136

Charges to be Reversed (show amount as negative)						Charges to Target				
Project	Task	Exp Type	Exp Org	Direct - "Raw" Amount (*)		Project	Task	Exp Type	Exp Org	Direct - "Raw" Amount (*)
132490	005401A	0301	015870	(18,616.75)	X	131274	T054.I	0301	015870	18,616.75
K5-2010	LIDAROHIO-SRBY.I	0301	015870	(36,208.90)	X	131274	T054.I	0301	015870	36,208.90
K8-2009	BVILLE OHIO138KI	0301	015870	(28,276.50)	X	131274	T054.I	0301	015870	28,276.50
					X					
					X					
					X					
					X					
					X					
					X					
					X					
					X					
					X					
					X					
					X					
Total				(83,102.15)	X	Total				83,102.15

Terry Snow
Prepared By (Printed)


Preparer's Signature

4/6/2011
Date

Robby Trimble
Approved By (Printed)

Approver's Signature

Date

(*): Accounting & Amount being reversed should match direct charge of original invoice distribution line.

Template Type: Functional Journal
Template Style: Single Journal Entry
Set of Books: LGE ENERGY LLC
Database: ofmsprod



Category	List - Text: Other
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-Mar-12
Group ID	Value: 10896
Batch Name	Text: JLS
Journal Name	Text: J052-0110-0312
Journal Description	Text: Legal Accrual
Reverse Journal	List - Text:
Reversal Period	List - Text:

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE_ORG	ACCOUNT	INTERCOMPANY	EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount	Description	Line DFF Context	Line DFF 1	Line DFF 2
	List - Text								Value	Value	Value	Text	Text	Text	Text
	0110	122	015590	015590	925001	0000	0699	0000	17,860.50			RMSC Claims Accrual	Yes	119275	925001
	0110	122	015590	015590	925003	0000	0699	0000	114,766.55			RMSC Claims Accrual	Yes	119275	925003
	0110	303	015590	015590	232001	0000	0699	0000		132,627.05		RMSC Claims Accrual	Yes	112958	1
	0110	121	015830	015830	426301	0000	0670	4044	48,750.00			SERC Penalty Accrual	Yes	124432	SERC COMPLIANCE
	0110	303	015590	015590	232001	0000	0699	0000		48,750.00		SERC Penalty Accrual	Yes	112958	1
Totals:									181,377.05	181,377.05					

O Description: To accrue aggregate claims for KU Auto/General Liability Open Claims and SERC Self Report penalties
 O _____

Prepared By: _____

Approved By: _____

Posted By: _____

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

**Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments**

GL Period Entered	Account	Date adjustment pertaining to	Increase/(Decrease)			Journal Entry/Change of Distribution	Description
			Amount	Revenue Requirement	Revenue		
Mar-12	232001	Mar-12	(17,860.50)	-	-	-	J052-0110-0312 Injuries and Damages
Mar-12	925001	Apr 2007, Sep 2007-Jun 2008, Aug 2009	8,510.50	(8,510.50)	-	(8,510.50)	J052-0110-0312 Injuries and Damages
Mar-12	925001	Apr11-Mar 12	9,350.00	-	-	-	J052-0110-0312 Injuries and Damages
			<u>17,860.50</u>	<u>(8,510.50)</u>	<u>-</u>	<u>(8,510.50)</u>	
Mar-12	232001	Mar-12	(114,766.55)	-	-	-	J052-0110-0312 Injuries and Damages
Mar-12	925003	Apr 2007, Sep 2007-Jun 2008, Aug 2009	54,877.86	(54,877.86)	-	(54,877.86)	J052-0110-0312 Injuries and Damages
Mar-12	925003	Apr11-Mar 12	59,888.69	-	-	-	J052-0110-0312 Injuries and Damages
			<u>114,766.55</u>	<u>(54,877.86)</u>	<u>-</u>	<u>(54,877.86)</u>	
				<u>(63,388.36)</u>	<u>-</u>	<u>(63,388.36)</u>	

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: ofmsprod



Category	List - Text: Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-May-12
Group ID	Value: 026991
Batch Name	Text: CAC
Journal Name	Text: J017-0020-0512
Journal Description	Text: Record SERVCO CASH RECEIPTS
Reverse Journal	List - Text:
Reversal Period	List - Text:

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE	ORG ACCOUNT	ITERCOMPAN	EXPENDITURE T	LOCATION	Debit	Credit	t Amt	Description	Line DFF Context	Line DFF 1	Line DFF 2
					List - Text				Value	Value	Value	Text	Text	Text	Text
	0020	703	000020	000020	131090	0000	0699	0000	231,827.89			BANK OF AMERICA	No		
	0110	303	015730	029690	183301	0000	0301	0402		136,829.48		SOUTHWEST POWER POOL	Yes	122546	DEVELOPMENT
	0100	303	002020	029690	183301	0000	0301	0402		38,592.93		SOUTHWEST POWER POOL	Yes	122547	DEVELOPMENT
	0100	141	008850	021360	908909	0000	0670	0000		99.00		DAVID FRENCH - REIMB CO FOR PERSONAL CHGS	Yes	117569	DF
	0100	141	008995	025460	921902	0000	0619	0000		27.50		STEPHANIE PRYOR - REIMB PERSONAL CALLS	Yes	118390	NON LABOR I
	0110	105	018995	025460	921902	0000	0619	0000		22.50		STEPHANIE PRYOR - REIMB PERSONAL CALLS	Yes	118391	NON LABOR I
	0004	000	009905	021000	426401	0000	0642	0000		46,300.00		REIMBURSE FOR OAKS/DERBY 2012 TICKETS	Yes	CAP135972	DERBY 12
	0100	141	008980	025300	921902	0000	0642	0000		64.60		KEN MUDD - REIMB FOR PERSONAL CHG ON CO CARD	Yes	118307	NON LABOR I
	0110	105	018980	025300	921902	0000	0642	0000		74.64		KEN MUDD - REIMB FOR PERSONAL CHG ON CO CARD	Yes	118308	NON LABOR I
	0004	000	009980	025300	921902	0000	0642	0000		4.30		KEN MUDD - REIMB FOR PERSONAL CHG ON CO CARD	Yes	CAP118307	NON LABOR I
	0100	141	008990	026045	921902	0000	0634	0000		135.00		RON MILLER - PERSONAL SEATA CONF FEES	Yes	119713	NON LABOR I
	0110	105	018990	026045	921902	0000	0634	0000		153.00		RON MILLER - PERSONAL SEATA CONF FEES	Yes	119714	NON LABOR I
	0004	000	009990	026045	921902	0000	0634	0000		12.00		RON MILLER - PERSONAL SEATA CONF FEES	Yes	CAP119713	NON LABOR I
	0100	141	008910	026740	921903	0000	0619	0000		79.70		AT&T - ACCOUNT REFUND	Yes	119031	NON LABOR I
	0110	105	018910	026740	921903	0000	0619	0000		79.70		AT&T - ACCOUNT REFUND	Yes	119486	NON LABOR I
	0004	000	009910	026740	921903	0000	0619	0000		3.25		AT&T - ACCOUNT REFUND	Yes	CAP119031	NON LABOR I
	0100	111	008826	022805	501990	0000	0417	0401		2.41		DELBERT BILLITER - REIMBURSE COMPANY	Yes	132552	I-NONLABOR
	0110	111	018826	022805	501990	0000	0417	5591		2.08		DELBERT BILLITER - REIMBURSE COMPANY	Yes	132551	I-NONLABOR
	0004	000	009910	026774	421001	0000	0463	0000		4.53		JANNA SINGLETON - PURCHASE OF RETIRED EQUIPMENT	No		
	0110	105	018910	026774	421001	0000	0463	0000		74.76		JANNA SINGLETON - PURCHASE OF RETIRED EQUIPMENT	No		
	0100	141	008910	026774	421001	0000	0463	0000		70.71		JANNA SINGLETON - PURCHASE OF RETIRED EQUIPMENT	No		
	0100	141	008910	026580	921903	0000	0641	0000		230.10		DEBBIE LEIST - PERSONAL CHGS ON CO CARD	Yes	119027	NON LABOR I
	0110	105	018910	026580	921903	0000	0641	0000		234.80		DEBBIE LEIST - PERSONAL CHGS ON CO CARD	Yes	119484	NON LABOR I
	0004	000	009910	026580	921903	0000	0641	0000		4.70		DEBBIE LEIST - PERSONAL CHGS ON CO CARD	Yes	CAP119027	NON LABOR I
	0004	000	009910	026630	921903	0000	0609	0000		0.40		DUO COUNTY TELEPHONE - CAPITAL CREDIT	Yes	CAP119019	SNAT-1FBFDATA I
	0100	141	008910	026630	921903	0000	0609	0000		23.51		DUO COUNTY TELEPHONE - CAPITAL CREDIT	Yes	119019	SNAT-1FBFDATA I
	0110	105	018910	026630	921903	0000	0609	0000		24.43		DUO COUNTY TELEPHONE - CAPITAL CREDIT	Yes	119480	SNAT-1FBFDATA I
	0004	000	009910	026630	921903	0000	0609	0000		0.48		DUO COUNTY TELEPHONE - CAPITAL CREDIT	Yes	CAP119019	SNAT-LSELINE I
	0100	141	008910	026630	921903	0000	0609	0000		29.44		DUO COUNTY TELEPHONE - CAPITAL CREDIT	Yes	119019	SNAT-LSELINE I
	0110	105	018910	026630	921903	0000	0609	0000		28.34		DUO COUNTY TELEPHONE - CAPITAL CREDIT	Yes	119480	SNAT-LSELINE I
	0004	000	009910	026630	921903	0000	0609	0000		1.67		DUO COUNTY TELEPHONE - CAPITAL CREDIT	Yes	CAP119019	SNAT-LSELINE I
	0100	141	008910	026630	921903	0000	0609	0000		102.77		DUO COUNTY TELEPHONE - CAPITAL CREDIT	Yes	119019	SNAT-LSELINE I
	0110	105	018910	026630	921903	0000	0609	0000		98.90		DUO COUNTY TELEPHONE - CAPITAL CREDIT	Yes	119480	SNAT-LSELINE I
	0110	105	018910	026630	921903	0000	0662	0000		62.07		INTERCOUNTY ENERGY COOP - CAPITAL CREDIT	Yes	119480	SNA-UTILITIES I
	0100	141	008910	026630	921903	0000	0662	0000		60.83		INTERCOUNTY ENERGY COOP - CAPITAL CREDIT	Yes	119019	SNA-UTILITIES I
	0004	000	009910	026630	921903	0000	0662	0000		1.76		INTERCOUNTY ENERGY COOP - CAPITAL CREDIT	Yes	CAP119019	SNA-UTILITIES I
	0100	121	003040	023040	561190	0000	0642	0000		29.18		RICHARD WATSON - REIMB FOR CREDIT CARD	Yes	125354	I-NONLABOR
	0110	121	015920	023040	561190	0000	0642	0000		54.20		RICHARD WATSON - REIMB FOR CREDIT CARD	Yes	125159	I-NONLABOR
	0004	000	009905	021000	426401	0000	0642	0000		4,096.00		REIMB OAKS & DERBY TICKETS	Yes	CAP135972	DERBY 12
	0100	141	008880	029640	921902	0000	0607	0000		5.11		DAVID SINCLAIR - REIMB PRO CARD FOR PERSONAL CALLS	Yes	117538	I-NONLABOR
	0110	105	018880	029640	921902	0000	0607	0000		5.54		DAVID SINCLAIR - REIMB PRO CARD FOR PERSONAL CALLS	Yes	117539	I-NONLABOR
	0100	141	008910	026630	921903	0000	0427	0000		83.65		GRAYBAR ELECTRIC CO - OVERPMT INV #950953106	Yes	119019	SNAT-MATERIAL I
	0100	111	002020	026630	107001	0000	0676	0242		35.27		GRAYBAR ELECTRIC CO - OVERPMT INV #950953106	Yes	130478	OTHCOM
	0004	000	009910	026630	921903	0000	0427	0000		2.91		GRAYBAR ELECTRIC CO - OVERPMT INV #950953106	Yes	CAP119019	SNAT-MATERIAL I
	0110	105	018910	026630	921903	0000	0427	0000		85.28		GRAYBAR ELECTRIC CO - OVERPMT INV #950953106	Yes	119480	SNAT-MATERIAL I
	0004	000	009910	026774	421001	0000	0463	0000		4.53		CARLA GOLDSMITH - PURCHASE OF RETIRED EQUIPMENT	No		
	0110	105	018910	026774	421001	0000	0463	0000		74.76		CARLA GOLDSMITH - PURCHASE OF RETIRED EQUIPMENT	No		
	0100	141	008910	026774	421001	0000	0463	0000		70.71		CARLA GOLDSMITH - PURCHASE OF RETIRED EQUIPMENT	No		
	0004	000	009910	026774	421001	0000	0463	0000		4.53		NATHAN NASH - PURCHASE OF RETIRED EQUIPMENT	No		
	0110	105	018910	026774	421001	0000	0463	0000		74.76		NATHAN NASH - PURCHASE OF RETIRED EQUIPMENT	No		
	0100	141	008910	026774	421001	0000	0463	0000		70.71		NATHAN NASH - PURCHASE OF RETIRED EQUIPMENT	No		
	0100	111	002401	026630	506100	0000	0427	0201		253.00		RADIO COMMUNICATIONS SYSTEM - REFUND CHECK # 46431	Yes		
	0004	000	009925	026925	426501	0000	0670	0000		2,000.00		LOUISVILLE METRO GOVERNMENT REIMBURSEMENT FOR PARKING	Yes	MCSAFETY	MISC
	0004	000	009910	026490	426501	0000	0641	0000		1,343.55		ERIC SLAVINSKY - REIMB FOR CONFERENCE EXP	Yes	CAP123776	PO1 KICKOFF
	0004	000	009910	026490	921903	0000	0641	0000		2.54		ERIC SLAVINSKY - REIMB FOR CONFERENCE EXP	Yes	CAP119031	NON LABOR I
	0100	141	008910	026490	921903	0000	0641	0000		62.58		ERIC SLAVINSKY - REIMB FOR CONFERENCE EXP	Yes	119031	NON LABOR I
	0110	105	018910	026490	921903	0000	0641	0000		62.58		ERIC SLAVINSKY - REIMB FOR CONFERENCE EXP	Yes	119486	NON LABOR I
	0110	303	012500	022810	232015	0000	0401	0000		125.61		CUMBERLABD ELKHORN COAL AND COKE - PMT	Yes	KUFUELAP	APCOAL
	0020	703	000020	000020	131090	0000	0699	0000		2,194.00		RET OFFICER MEDICAL	No		
	0020	740	000020	025680	228301	0000	0674	0000		2,194.00		RET OFFICER MEDICAL	Yes	111566	RET OFF PYMT

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: ofmsprod



Category	List - Text: Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 31-May-12
Group ID	Value: 026991
Batch Name	Text: CAC
Journal Name	Text: J017-0020-0512
Journal Description	Text: Record SERVCO CASH RECEIPTS
Reverse Journal	List - Text:
Reversal Period	List - Text:

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE	ORG	ACCOUNT	ITERCOMPAN	ENDITURE	T	LOCATION	Debit	Credit	t Amd	Description	Line DFF Context	Line DFF 1	Line DFF 2
											Value	Value	Value	Text	Text	Text	Text
O											234,149.59	234,149.59					

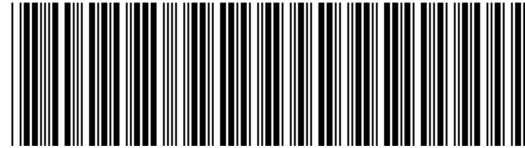
O Description: Record SERVCO Cash Receipts for the current month.

O Prepared By: _____ Approved By: _____ Posted By: _____

O Date: _____

Upload/concurrent ID: _____ Posted/Concurrent ID: _____

Balance Type **Actual**
 Database **DBORA91.OFMSPROD**
 Set of Books **LGE ENERGY LLC**



★ J 4 2 3 - 0 1 1 0 - 0 5 1 2 ★

Category	* List - Text Prior Period Adjustment
Source	* List - Text Spreadsheet
Currency	* List - Text USD
Accounting Date	* List - Date 31-May-2012
Group ID	Number 26257
Batch Name	Text PAD-KLD
Journal Name	Text J423-0110-0512
Journal Description	Text Reclass balances between tasks
Reverse Journal	List - Text
Reversal Period	List - Text

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit	Credit	Line Description	Stat Amount	Line DFF
	* List - Text								* Number	* Number	Text	Number	List - Text
	0110	122	013085	012160	107001	0000	0175	5130		4,386.82			Yes.STRM12160.061911-I
	0110	122	013085	012160	593002	0000	0175	5130	4,386.82				Yes.STRM12160.061911-MOL
	0110	122	013085	012160	107001	0000	0699	5130		891.39			Yes.STRM12160.061911-I
	0110	122	013085	012160	593002	0000	0699	5130	891.39				Yes.STRM12160.061911-MOL
	0110	122	013085	012160	108901	0000	0175	5130		955.54			Yes.STRM12160.061911-R
	0110	122	013085	012160	593002	0000	0175	5130	955.54				Yes.STRM12160.061911-MOL
	0110	122	013085	012160	108901	0000	0699	5130		193.56			Yes.STRM12160.061911-R
	0110	122	013085	012160	593002	0000	0699	5130	193.56				Yes.STRM12160.061911-MOL
	0110	122	013085	012160	107001	0000	0175	5130		1,373.96			Yes.STRM12160.062611-I
	0110	122	013085	012160	593002	0000	0175	5130	1,373.96				Yes.STRM12160.062611-MOL
	0110	122	013085	012160	107001	0000	0699	5130		260.19			Yes.STRM12160.062611-I
	0110	122	013085	012160	593002	0000	0699	5130	260.19				Yes.STRM12160.062611-MOL
	0110	122	013085	012160	107001	0000	0175	5130		568.70			Yes.STRM12160.070411-I
	0110	122	013085	012160	593002	0000	0175	5130	568.70				Yes.STRM12160.070411-MOL
	0110	122	013085	012160	107001	0000	0699	5130		159.85			Yes.STRM12160.070411-I
	0110	122	013085	012160	593002	0000	0699	5130	159.85				Yes.STRM12160.070411-MOL
	0110	122	013085	012160	107001	0000	0175	5130		547.94			Yes.STRM12160.070611-I
	0110	122	013085	012160	593002	0000	0175	5130	547.94				Yes.STRM12160.070611-MOL
	0110	122	013085	012160	107001	0000	0699	5130		121.26			Yes.STRM12160.070611-I
	0110	122	013085	012160	593002	0000	0699	5130	121.26				Yes.STRM12160.070611-MOL
	0110	122	013085	012160	107001	0000	0175	5130		721.04			Yes.STRM12160.080711-I
	0110	122	013085	012160	593002	0000	0175	5130	721.04				Yes.STRM12160.080711-MOL
	0110	122	013085	012160	107001	0000	0699	5130		99.21			Yes.STRM12160.080711-I
	0110	122	013085	012160	593002	0000	0699	5130	99.21				Yes.STRM12160.080711-MOL
	0110	122	013085	012160	108901	0000	0175	5130		183.59			Yes.STRM12160.080711-R
	0110	122	013085	012160	593002	0000	0175	5130	183.59				Yes.STRM12160.080711-MOL
	0110	122	013085	012160	108901	0000	0699	5130		31.33			Yes.STRM12160.080711-R
	0110	122	013085	012160	593002	0000	0699	5130	31.33				Yes.STRM12160.080711-MOL

Totals:	10,494.38	10,494.38	0.00
---------	-----------	-----------	------

Description: Reclass balances between accounts. The charges were originally charged to the capital task instead of the O&M task

Prepared By: _____

Approved By: _____

Posted By: _____

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

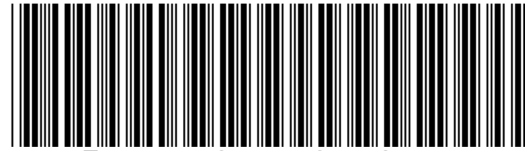
GL Period Entered	Account	Date adjustment pertaining to	Amount	Increase/(Decrease) Revenue Requirement	Revenue	Expense	Journal Entry/Change of Distribution	Description
May-12	107001	Jun-11	(5,273.14)	-	-	-	J423-0110-0512	Reclassify from Capital to O&M
May-12	107001	Jul-11	(5.07)	-	-	-	J423-0110-0512	Reclassify from Capital to O&M
			<u>(5,278.21)</u>	-	-	-		
May-12	593002	Jun-11	5,273.14	5,273.14	-	5,273.14	J423-0110-0512	Reclassify from Capital to O&M
May-12	593002	Jul-11	5.07	5.07	-	5.07	J423-0110-0512	Reclassify from Capital to O&M
			<u>5,278.21</u>	<u>5,278.21</u>	-	<u>5,278.21</u>		
May-12	108901	Jun-11	(955.54)	-	-	-	J423-0110-0512	Reclassify from Capital to O&M
May-12	108901	Jun-11	(193.56)	-	-	-	J423-0110-0512	Reclassify from Capital to O&M
			<u>(1,149.10)</u>	-	-	-		
May-12	593002	Jun-11	955.54	955.54	-	955.54	J423-0110-0512	Reclassify from Capital to O&M
May-12	593002	Jun-11	193.56	193.56	-	193.56	J423-0110-0512	Reclassify from Capital to O&M
			<u>1,149.10</u>	<u>1,149.10</u>	-	<u>1,149.10</u>		
May-12	107001	Jun-11	(1,617.20)	-	-	-	J423-0110-0512	Reclassify from Capital to O&M
May-12	107001	Jul-11	(16.95)	-	-	-	J423-0110-0512	Reclassify from Capital to O&M
			<u>(1,634.15)</u>	-	-	-		
May-12	593002	Jun-11	(1,617.20)	(1,617.20)	-	(1,617.20)	J423-0110-0512	Reclassify from Capital to O&M
May-12	593002	Jul-11	(16.95)	(16.95)	-	(16.95)	J423-0110-0512	Reclassify from Capital to O&M
			<u>(1,634.15)</u>	<u>(1,634.15)</u>	-	<u>(1,634.15)</u>		
May-12	107001	Jul-11	(568.70)	-	-	-	J423-0110-0512	Reclassify from Capital to O&M
May-12	107001	Jul-11	(159.85)	-	-	-	J423-0110-0512	Reclassify from Capital to O&M
			<u>(728.55)</u>	-	-	-		
May-12	593002	Jul-11	568.70	568.70	-	568.70	J423-0110-0512	Reclassify from Capital to O&M
May-12	593002	Jul-11	159.85	159.85	-	159.85	J423-0110-0512	Reclassify from Capital to O&M
			<u>728.55</u>	<u>728.55</u>	-	<u>728.55</u>		

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period Entered	Account	Date adjustment pertaining to	Amount	Increase/(Decrease)			Journal Entry/Change of Distribution	Description
				Revenue Requirement	Revenue	Expense		
May-12	107001	Jul-11	(547.94)	-	-	-	J423-0110-0512	Reclassify from Capital to O&M
May-12	107001	Jul-11	(121.26)	-	-	-	J423-0110-0512	Reclassify from Capital to O&M
			(669.20)	-	-	-		
May-12	593002	Jul-11	547.94	547.94	-	547.94	J423-0110-0512	Reclassify from Capital to O&M
May-12	593002	Jul-11	121.26	121.26	-	121.26	J423-0110-0512	Reclassify from Capital to O&M
			669.20	669.20	-	669.20		
May-12	107001	Aug-11	(721.04)	-	-	-	J423-0110-0512	Reclassify from Capital to O&M
May-12	107001	Aug-11	(99.21)	-	-	-	J423-0110-0512	Reclassify from Capital to O&M
			(820.25)	-	-	-		
May-12	593002	Aug-11	721.04	721.04	-	721.04	J423-0110-0512	Reclassify from Capital to O&M
May-12	593002	Aug-11	99.21	99.21	-	99.21	J423-0110-0512	Reclassify from Capital to O&M
			820.25	820.25	-	820.25		
May-12	108901	Aug-11	(183.59)	-	-	-	J423-0110-0512	Reclassify from Capital to O&M
		Aug-11	(31.33)	-	-	-	J423-0110-0512	Reclassify from Capital to O&M
			(214.92)	-	-	-		
May-12	593002	Aug-11	183.59	183.59	-	183.59	J423-0110-0512	Reclassify from Capital to O&M
May-12	593002	Aug-11	31.33	31.33	-	31.33	J423-0110-0512	Reclassify from Capital to O&M
			214.92	214.92	-	214.92		
				7,226.08	-	7,226.08		

Balance Type
Database
Set of Books

Actual
DBORA91.OFMSPROD
LGE ENERGY LLC



* J 3 1 6 - 0 1 1 0 - 0 4 1 1 *

Category	* List - Text Adjustment
Source	* List - Text Spreadsheet
Currency	* List - Text USD
Accounting Date	* List - Date 30-Apr-2011
Group ID	Number 8692
Batch Name	Text PAY-PJS
Journal Name	Text J316-0110-0411
Journal Description	Text Reclass acct 241036
Reverse Journal	List - Text
Reversal Period	List - Text

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit	Credit	Line Description	Stat Amount	Line DFF
	* List - Text								* Number	* Number	Text	Number	List - Text
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	0110	303	015490	015490	241036	0000	0699	0000		1466.36	KY Withholdng BOYLE CO		Yes.LIT.110-021
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	0110	303	015490	015490	241036	0000	0699	0000		40076.35	KY Withholdng CARROLL CO		Yes.LIT.110-041
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	0110	303	015490	015490	241036	0000	0699	0000		1873.84	KY Withholdng CLARK COUNTY		Yes.LIT.110-049
	0110	303	015490	015490	241036	0000	0699	0000		125.46	KY Withholdng CLAY COUNTY		Yes.LIT.110-051
	0110	303	015490	015490	241036	0000	0699	0000		263.42	KY Withholdng ESTILL CO		Yes.LIT.110-065
	0110	303	015490	015490	241036	0000	0699	0000		7106.73	KY Withholdng FAYETTE COUNTY		Yes.LIT.110-067
	0110	303	015490	015490	241036	0000	0699	0000		430.83	KY Withholdng FRANKLIN CO		Yes.LIT.110-073
	0110	303	015490	015490	241036	0000	0699	0000		142.76	KY Withholdng GARRARD CO		Yes.LIT.110-079
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0110	303	015490	015490	241036	0000	0699	0000	91.75		KY Withholdng WASHINGTON COUNTY
0110	303	015490	015490	241036	0000	0699	0000	270.86		KY Withholdng WHITLEY COUNTY
0110	303	015490	015490	241036	0000	0699	0000		2545.13	KY Withholdng WILMORE
0110	303	015490	015490	241036	0000	0699	0000	3,854.56		KY Withholdng WINCHESTER
0110	303	015490	015490	241036	0000	0699	0000	14,423.64		KY Withholdng WOODFORD CO
0110	303	015490	015490	241036	0000	0699	0000		0.14	KY Withholdng LOCAL
Totals:								691,186.40	691,186.40	0.00

Description:

Prepared By: Peggy Spear

Approved By: T. Conrad

Posted By: T. Conrad

Upload/concurrent ID: 23914172

Posted/Concurrent ID: 23944282

Balance Type
Database
Set of Books

Actual
DBORA91.OFMSPROD
LGE ENERGY LLC



Category	* List - Text Adjustment
Source	* List - Text Spreadsheet
Currency	* List - Text USD
Accounting Date	* List - Date 30-Nov-2011
Group ID	Number 8692
Batch Name	Text PAY-PJS
Journal Name	Text J321-0020-1111
Journal Description	Text Reclass 241036
Reverse Journal	List - Text
Reversal Period	List - Text

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit * Number	Credit * Number	Line Description Text	Stat Amount Number	Line DFF List - Text
0020	703	000020	000020	241036	0000	0699	0000			86.35	KY Withholdng BOURBON COUNTY		Yes.111356.LIT-017
0020	703	000020	000020	241036	0000	0699	0000			5,127.62	KY Withholdng BOYLE CO		Yes.111356.LIT-021
0020	703	000020	000020	241036	0000	0699	0000	2.78			KY Withholdng CALDWELL CO/ CALDWELL COUNTY		Yes.111356.LIT-033
0020	703	000020	000020	241036	0000	0699	0000			4,956.25	KY Withholdng CARROLL COUNTY		Yes.111356.LIT-041
0020	703	000020	000020	241036	0000	0699	0000	2.19			KY Withholdng CLARK COUNTY		Yes.111356.LIT-049
0020	703	000020	000020	241036	0000	0699	0000			3.52	KY Withholdng ESTILL CO		Yes.111356.LIT-065
0020	703	000020	000020	241036	0000	0699	0000			4,411.50	KY Withholdng FAYETTE CO		Yes.111356.LIT-067
0020	703	000020	000020	241036	0000	0699	0000			73.49	KY Withholdng FRANKLIN		Yes.111356.LIT-073
0020	703	000020	000020	241036	0000	0699	0000			0.98	KY Withholdng GARRARD COUNTY		Yes.111356.LIT-079
0020	703	000020	000020	241036	0000	0699	0000			13.83	KY Withholdng HARRISON CO		Yes.111356.LIT-097
0020	703	000020	000020	241036	0000	0699	0000	3.89			KY Withholdng HART CO/ HART COUNTY		Yes.111356.LIT-099
0020	703	000020	000020	241036	0000	0699	0000	188,555.44			KY Withholdng LOUISVILLE METRO		Yes.111356.LIT-111A
0020	703	000020	000020	241036	0000	0699	0000	64,781.41			KY Withholdng LOUISVILLE METRO RESIDENT		Yes.111356.LIT-111B
0020	703	000020	000020	241036	0000	0699	0000	12.98			KY Withholdng JESSAMINE CO / JESSAMINE COUNTY		Yes.111356.LIT-113
0020	703	000020	000020	241036	0000	0699	0000			30.65	KY Withholdng LAUREL COUNTY		Yes.111356.LIT-125
0020	703	000020	000020	241036	0000	0699	0000			10.30	KY Withholdng MCCracken CO		Yes.111356.LIT-145
0020	703	000020	000020	241036	0000	0699	0000	1.09			KY Withholdng MCLEAN CO / MCLEAN COUNTY		Yes.111356.LIT-149
0020	703	000020	000020	241036	0000	0699	0000	72.96			KY Withholdng MADISON COUNTY		Yes.111356.LIT-151
0020	703	000020	000020	241036	0000	0699	0000	0.37			KY Withholdng MARION CO		Yes.111356.LIT-155
0020	703	000020	000020	241036	0000	0699	0000			3,060.38	KY Withholdng MERCER CO		Yes.111356.LIT-167
0020	703	000020	000020	241036	0000	0699	0000			31.79	KY Withholdng MONTGOMERY COUNTY		Yes.111356.LIT-173
0020	703	000020	000020	241036	0000	0699	0000	10.59			KY Withholdng OHIO CO / OHIO COUNTY / OHIO CTY		Yes.111356.LIT-183
0020	703	000020	000020	241036	0000	0699	0000			3.72	KY Withholdng CYNTHIANA		Yes.111356.LIT-19432
0020	703	000020	000020	241036	0000	0699	0000	1,913.32			KY Withholdng DANVILLE		Yes.111356.LIT-19882
0020	703	000020	000020	241036	0000	0699	0000			358.64	KY Withholdng PULASKI COUNTY		Yes.111356.LIT-199
0020	703	000020	000020	241036	0000	0699	0000			3.40	KY Withholdng DAWSON SPRINGS		Yes.111356.LIT-20224
0020	703	000020	000020	241036	0000	0699	0000	3.90			KY Withholdng ROWAN CO		Yes.111356.LIT-205
0020	703	000020	000020	241036	0000	0699	0000	288.15			KY Withholdng SOCTT CO (OCC)		Yes.111356.LIT-209A
0020	703	000020	000020	241036	0000	0699	0000	33.12			KY Withholdng SCOTT CO (RES) (SCHOOL)		Yes.111356.LIT-209B
0020	703	000020	000020	241036	0000	0699	0000			479.54	KY Withholdng SHELBY CO		Yes.111356.LIT-211
0020	703	000020	000020	241036	0000	0699	0000			11.84	KY Withholdng TAYLOR CO		Yes.111356.LIT-217
0020	703	000020	000020	241036	0000	0699	0000			1.60	KY Withholdng UNION CO / UNION COUNTY		Yes.111356.LIT-225
0020	703	000020	000020	241036	0000	0699	0000	0.12			KY Withholdng WASHINGTON COUNTY		Yes.111356.LIT-229
0020	703	000020	000020	241036	0000	0699	0000	14.10			KY Withholdng WHITLEY COUNTY		Yes.111356.LIT-235
0020	703	000020	000020	241036	0000	0699	0000			2.61	KY Withholdng WOODFORD CO		Yes.111356.LIT-239

0020	703	000020	000020	241036	0000	0699	0000		2.78		Yes.111356.LIT-24188
0020	703	000020	000020	241036	0000	0699	0000		3.06	KY Withholdng ELIZABETHTOWN	Yes.111356.LIT-24274
0020	703	000020	000020	241036	0000	0699	0000		89.68	KY Withholdng FRANKFORT	Yes.111356.LIT-28900
0020	703	000020	000020	241036	0000	0699	0000	173.63		KY Withholdng GEORGETOWN	Yes.111356.LIT-30700
0020	703	000020	000020	241036	0000	0699	0000		13.96	KY Withholdng HARRODSBURG	Yes.111356.LIT-34966
0020	703	000020	000020	241036	0000	0699	0000		1,687.66	KY Withholdng HENDERSON	Yes.111356.LIT-35866
0020	703	000020	000020	241036	0000	0699	0000		3.20	KY Withholdng HORSE CAVE	Yes.111356.LIT-38008
0020	703	000020	000020	241036	0000	0699	0000		29.94	KY Withholdng LEBANON	Yes.111356.LIT-44344
0020	703	000020	000020	241036	0000	0699	0000		26.08	KY Withholdng LEITCHFIELD	Yes.111356.LIT-44686
0020	703	000020	000020	241036	0000	0699	0000		7,508.53	KY Withholdng LEXINGTON-FAYETTUC	Yes.111356.LIT-46000
0020	703	000020	000020	241036	0000	0699	0000		422,898.67	KY Withholdng LOUISVILLE METRO	Yes.111356.LIT-48000
0020	703	000020	000020	241036	0000	0699	0000		108.67	KY Withholdng MAYSVILLE	Yes.111356.LIT-51024
0020	703	000020	000020	241036	0000	0699	0000		2.97	KY Withholdng MARION	Yes.111356.LIT-51024
0020	703	000020	000020	241036	0000	0699	0000		11.14	KY Withholdng MIDWAY	Yes.111356.LIT-52086
0020	703	000020	000020	241036	0000	0699	0000		0.33	KY Withholdng MOREHEAD	Yes.111356.LIT-53418
0020	703	000020	000020	241036	0000	0699	0000	66.62		KY Withholdng MT STERLING	Yes.111356.LIT-54084
0020	703	000020	000020	241036	0000	0699	0000	1.24		KY Withholdng OWENTON	Yes.111356.LIT-58692
0020	703	000020	000020	241036	0000	0699	0000	75.87		KY Withholdng PARIS	Yes.111356.LIT-59196
0020	703	000020	000020	241036	0000	0699	0000		63.72	KY Withholdng PINEVILLE	Yes.111356.LIT-61248
0020	703	000020	000020	241036	0000	0699	0000	246.99		KY Withholdng RICHMOND	Yes.111356.LIT-65226
0020	703	000020	000020	241036	0000	0699	0000		5.60	KY Withholdng RUSSELL SPRINGS	Yes.111356.LIT-67494
0020	703	000020	000020	241036	0000	0699	0000	108.09		KY Withholdng SHELBYVILLE	Yes.111356.LIT-70050
0020	703	000020	000020	241036	0000	0699	0000	4.83		KY Withholdng SPRINGFIELD	Yes.111356.LIT-72660
0020	703	000020	000020	241036	0000	0699	0000		7.80	KY Withholdng STANFORD	Yes.111356.LIT-73110
0020	703	000020	000020	241036	0000	0699	0000	1.60		KY Withholdng VERSAILLES	Yes.111356.LIT-79482
0020	703	000020	000020	241036	0000	0699	0000		25.27	KY Withholdng WINCHESTER	Yes.111356.LIT-83676
0110	105	015590	015490	930207	0000	0699	0000	10,117.14		OTHER MISC GEN EXP	Yes.111776.MISCEXP
0100	141	006250	006250	930207	0000	0699	0000	10,117.14		OTHER MISC GEN EXP	Yes.111642.930207
0020	703	000020	000020	241036	0000	0699	0000	81.49		KY Withholdng BOURBON COUNTY	
0020	703	000020	000020	241036	0000	0699	0000		1,404.35	KY Withholdng BOYLE CO	
0020	703	000020	000020	241036	0000	0699	0000	1,429.15		KY Withholdng CARROLL CO	
0020	703	000020	000020	241036	0000	0699	0000		25.42	KY Withholdng CLARK COUNTY	
0020	703	000020	000020	241036	0000	0699	0000	1.86		KY Withholdng CYNTHIANA	
0020	703	000020	000020	241036	0000	0699	0000	2,155.77		KY Withholdng DANVILLE	
0020	703	000020	000020	241036	0000	0699	0000	1.70		KY Withholdng DAWSON SPRINGS	
0020	703	000020	000020	241036	0000	0699	0000		10.62	KY Withholdng ELIZABETHTOWN	
0020	703	000020	000020	241036	0000	0699	0000	1.76		KY Withholdng ESTILL CO	
0020	703	000020	000020	241036	0000	0699	0000		1,677.73	KY Withholdng FAYETTE COUNTY	
0020	703	000020	000020	241036	0000	0699	0000	44.84		KY Withholdng FRANKFORT	
0020	703	000020	000020	241036	0000	0699	0000	22.78		KY Withholdng FRANKLIN CO	
0020	703	000020	000020	241036	0000	0699	0000	0.49		KY Withholdng GARRARD CO	
0020	703	000020	000020	241036	0000	0699	0000		314.52	KY Withholdng GEORGETOWN	
0020	703	000020	000020	241036	0000	0699	0000	2.19		KY Withholdng HARRISON CO	
0020	703	000020	000020	241036	0000	0699	0000	5.80		KY Withholdng HARRODSBURG	
0020	703	000020	000020	241036	0000	0699	0000		3.89	KY Withholdng HART CO	
0020	703	000020	000020	241036	0000	0699	0000	843.83		KY Withholdng HENDERSON	
0020	703	000020	000020	241036	0000	0699	0000	1.60		KY Withholdng HORSE CAVE	
0020	703	000020	000020	241036	0000	0699	0000		\$13.93	KY Withholdng JESSAMINE CO	
0020	703	000020	000020	241036	0000	0699	0000	8.17		KY Withholdng LAUREL COUNTY	
0020	703	000020	000020	241036	0000	0699	0000	14.65		KY Withholdng LEBANON	
0020	703	000020	000020	241036	0000	0699	0000	13.04		KY Withholdng LEITCHFIELD	
0020	703	000020	000020	241036	0000	0699	0000		8,270.24	KY Withholdng LEXINGTON-FAYETTE UC	
0020	703	000020	000020	241036	0000	0699	0000	114,329.98		KY Withholdng LOCAL	
0020	703	000020	000020	241036	0000	0699	0000	91,207.65		KY Withholdng LOUISVILLE METRO	
0020	703	000020	000020	241036	0000	0699	0000		\$75,062.18	KY Withholdng LOUISVILLE METRO RESIDENT	
0020	703	000020	000020	241036	0000	0699	0000		\$139.20	KY Withholdng MADISON COUNTY	
0020	703	000020	000020	241036	0000	0699	0000	1.91		KY Withholdng MARION	

0020	703	000020	000020	241036	0000	0699	0000		\$2.06	KY Withholdng MARION CO		
0020	703	000020	000020	241036	0000	0699	0000	41.87		KY Withholdng MAYSVILLE		
0020	703	000020	000020	241036	0000	0699	0000	5.15		KY Withholdng MCCracken CO		
0020	703	000020	000020	241036	0000	0699	0000		1.09	KY Withholdng McLean CO / McLean County		
0020	703	000020	000020	241036	0000	0699	0000	766.24		KY Withholdng Mercer CO		
0020	703	000020	000020	241036	0000	0699	0000		14.36	KY Withholdng MIDWAY		
0020	703	000020	000020	241036	0000	0699	0000	8.71		KY Withholdng MONTGOMERY COUNTY		
0020	703	000020	000020	241036	0000	0699	0000		2.21	KY Withholdng MOREHEAD		
0020	703	000020	000020	241036	0000	0699	0000		60.28	KY Withholdng MT STERLING		
0020	703	000020	000020	241036	0000	0699	0000		10.59	KY Withholdng OHIO CO		
0020	703	000020	000020	241036	0000	0699	0000		1.24	KY Withholdng OWENTON		
0020	703	000020	000020	241036	0000	0699	0000		79.07	KY Withholdng PARIS		
0020	703	000020	000020	241036	0000	0699	0000	21.19		KY Withholdng PINEVILLE		
0020	703	000020	000020	241036	0000	0699	0000	172.88		KY Withholdng PULASKI COUNTY		
0020	703	000020	000020	241036	0000	0699	0000		261.13	KY Withholdng RICHMOND		
0020	703	000020	000020	241036	0000	0699	0000		5.31	KY Withholdng ROWAN CO		
0020	703	000020	000020	241036	0000	0699	0000	2.80		KY Withholdng RUSSELL SPRINGS		
0020	703	000020	000020	241036	0000	0699	0000		273.58	KY Withholdng SCOTT CO (OCC)		
0020	703	000020	000020	241036	0000	0699	0000		33.12	KY Withholdng SCOTT CO (RES)		
0020	703	000020	000020	241036	0000	0699	0000	\$239.77		KY Withholdng SHELBY CO		
0020	703	000020	000020	241036	0000	0699	0000		121.11	KY Withholdng SHELBYVILLE		
0020	703	000020	000020	241036	0000	0699	0000		6.28	KY Withholdng SPRINGFIELD		
0020	703	000020	000020	241036	0000	0699	0000	3.90		KY Withholdng STANFORD		
0020	703	000020	000020	241036	0000	0699	0000	\$5.92		KY Withholdng TAYLOR CO		
0020	703	000020	000020	241036	0000	0699	0000	\$0.80		KY Withholdng UNION CO		
0020	703	000020	000020	241036	0000	0699	0000		3.06	KY Withholdng VERSAILLES		
0020	703	000020	000020	241036	0000	0699	0000		0.68	KY Withholdng WASHINGTON COUNTY		
0020	703	000020	000020	241036	0000	0699	0000	3.92		KY Withholdng WHITLEY COUNTY		
0020	703	000020	000020	241036	0000	0699	0000		3.62	KY Withholdng WINCHESTER		
0020	703	000020	000020	241036	0000	0699	0000		141.96	KY Withholdng WOODFORD CO		
0020	703	000020	000020	241036	0000	0699	0000	16,957.30		LIT-111B		
0020	703	000020	000020	241036	0000	0699	0000	34,091.23		LIT-48000		
0110	303	015490	015490	232002	0000	0699	0000	6,286.16		Accrued Payroll		
0110	105	015590	015490	930207	0000	0699	0000		\$6,286.16	OTHER MISC GEN EXP		Yes.111776.MISCEXP
Totals:								545,386.06	545,386.06			0.00

Description:

Prepared By: Peggy Spear

Approved By: TDC 12/02/11

Posted By: PJS 12/02/11

Upload/concurrent ID: 25378629

Posted/Concurrent ID: 25385788

Original signed copy with supporting documents can be found in the Payroll Department

Balance Type Actual
 Database DBORA91.OFMSPROD
 Set of Books LGE ENERGY LLC



Category	* List - Text Accrual
Source	* List - Text Spreadsheet
Currency	* List - Text USD
Accounting Date	* List - Date 1-Jul-12
Group ID	Number 26466
Batch Name	Text ACH
Journal Name	Text J240-0110-0712
Journal Description	Text 426 Reclassifications
Reverse Journal	List - Text Yes
Reversal Period	List - Text AUG-2012

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit	Credit	Line Description	Stat Amount	Line DFF
	* List - Text								* Number	* Number	Text	Number	List - Text
	0110	105	018950	026850	426491	0000	0643	0000		751.44	KFC YUM CENTER CATER #426167		Yes.119276.NON LABOR-I
	0100	141	008950	026850	426491	0000	0643	0000		679.87	KFC YUM CENTER CATER #426167		Yes.119277.NON LABOR-I
	0004	000	009950	009950	426401	0000	0643	0000	1,431.31		KFC YUM CENTER CATER #426167		Yes.CAP26850.NON LAB
	0110	122	018810	021005	426501	0000	0643	0000		35.00	Entertainment - Employee Recognition		Yes.117698.BTL EMPREC
	0100	122	008810	021005	426501	0000	0643	0000		35.00	Entertainment - Employee Recognition		Yes.117696.BTL EMP REC
	0004	000	009810	009810	921002	0000	0643	0000	70.00		Entertainment - Employee Recognition		Yes.CAP009810.MIS
	0100	141	008910	006630	426501	0000	0670	0000		31.85	Miscellaneous		Yes.119025.NON LABOR I BTL
	0100	141	008910	006630	426501	0000	0630	0000	31.85		FEES, PERMITS & LICENSES		Yes.119025.NON LABOR I BTL
	0110	105	018910	000630	426501	0000	0670	0000		32.50	Miscellaneous		Yes.119483.NON LABOR I BTL
	0110	105	018910	000630	426501	0000	0630	0000	32.50		FEES, PERMITS & LICENSES		Yes.119483.NON LABOR I BTL
	0110	111	016220	016220	426501	0000	0670	5620		365.82	Miscellaneous		Yes.016220.BTL
	0110	111	016220	016220	426501	0000	0636	5620	365.82		Employee Recognition		Yes.016220.BTL
	0100	141	008850	021390	426501	0000	0670	0000		50.00	Miscellaneous		Yes.117497.RECOGNITION
	0100	141	008850	021390	426501	0000	0636	0000	50.00		Employee Recognition		Yes.117497.RECOGNITION
	0110	105	018850	021390	426501	0000	0670	0000		50.00	Miscellaneous		Yes.117498.RECOGNITION
	0110	105	018850	021390	426501	0000	0636	0000	50.00		Employee Recognition		Yes.117498.RECOGNITION
	0100	141	008850	026940	426501	0000	0670	0000		8.48	Miscellaneous		Yes.117569.BTL
	0100	141	008850	026940	426501	0000	0410	0000	8.48		Office Supplies		Yes.117569.BTL
	0110	105	018850	026940	426591	0000	0670	0000		8.48	Miscellaneous		Yes.117570.BTL
	0110	105	018850	026940	426591	0000	0410	0000	8.48		Office Supplies		Yes.117570.BTL
	0110	105	018910	026670	426501	0000	0640	0000		9.05	Personnel Mileage		Yes.119483.NON LABOR I BTL
	0110	105	018910	026670	921003	0000	0640	0000	9.05		Personnel Mileage		Yes.119483.NON LABOR D
	0100	141	008910	026670	426501	0000	0640	0000		27.75	Personnel Mileage		Yes.119025.NON LABOR I BTL
	0100	141	008910	026670	921903	0000	0640	0000	13.60		Personnel Mileage		Yes.119025.NON LABOR I
	0004	000	009910	026670	921903	0000	0640	0000	0.56		Personnel Mileage		Yes.CAP119025.NON LABOR I
	0110	105	018910	026670	921903	0000	0640	0000	13.59		Personnel Mileage		Yes.119483.NON LABOR I
	0100	141	008910	026670	426501	0000	0640	0000		27.75	Personnel Mileage		Yes.119025.NON LABOR I BTL
	0100	141	008910	026670	921903	0000	0640	0000	13.60		Personnel Mileage		Yes.119025.NON LABOR I
	0004	000	009910	026670	921903	0000	0640	0000	0.56		Personnel Mileage		Yes.CAP119025.NON LABOR I
	0110	105	018910	026670	921903	0000	0640	0000	13.59		Personnel Mileage		Yes.119483.NON LABOR I

0100	141	008890	025500	426501	0000	0670	0000		100.00	Miscellaneous	Yes.117571.RECOGNITION
0100	141	008890	025500	426501	0000	0636	0000	100.00		Employee Recognition	Yes.117571.RECOGNITION
0100	141	008910	026770	921903	0000	0670	0000		1,027.78	Miscellaneous	Yes.119029.NON LABOR I
0110	105	018910	026770	921903	0000	0670	0000		1,027.78	Miscellaneous	Yes.119485.NON LABOR I
0004	000	009910	026770	921903	0000	0670	0000	2,055.56		Miscellaneous	Yes.CAP119029.NON LABOR I
0110	105	018850	021360	426591	0000	0643	0000		54.05	CHURCHL DN-STE10622702	Yes.117570.BTL
0110	105	018850	021360	426591	0000	0642	0000		111.55	CHURCHL DN-STE10622702	Yes.117570.BTL
0110	105	018850	021360	426591	0000	0642	0000		119.73	CHURCHL DN-STE10622702	Yes.117570.BTL
0110	105	018850	021360	426591	0000	0642	0000		226.33	CHURCHL DN-STE10622702	Yes.117570.BTL
0100	141	008850	021360	426501	0000	0643	0000		249.56	CHURCHL DN-STE10622702	Yes.117569.BTL
0110	105	018850	021360	426591	0000	0643	0000		334.64	CHURCHL DN-STE10622702	Yes.117570.BTL
0100	141	008850	021360	426501	0000	0642	0000		369.59	CHURCHL DN-STE10622702	Yes.117569.BTL
0100	141	008850	021360	426501	0000	0642	0000		515.11	CHURCHL DN-STE10622702	Yes.117569.BTL
0100	141	008850	021360	426501	0000	0642	0000		552.91	CHURCHL DN-STE10622702	Yes.117569.BTL
0100	141	008850	021360	426501	0000	0642	0000		1,045.16	CHURCHL DN-STE10622702	Yes.117569.BTL
0100	141	008850	021360	426501	0000	0643	0000		1,545.35	CHURCHL DN-STE10622702	Yes.117569.BTL
0004	000	009850	021360	426501	0000	0642	0000	2,940.38		CHURCHL DN-STE10622702	Yes.CAP117569.OTHER BTL D
0004	000	009850	021360	426501	0000	0643	0000	2,183.60		CHURCHL DN-STE10622702	Yes.CAP117569.OTHER BTL D
0100	141	008950	026850	426491	0000	0643	0000		65.18	CHURCHL DN-STE10622702	Yes.119277.NON LABOR-I
0110	105	018950	026850	426491	0000	0643	0000		72.05	CHURCHL DN-STE10622702	Yes.119276.NON LABOR-I
0100	141	008950	026850	426491	0000	0643	0000		267.38	CHURCHL DN-STE10622702	Yes.119277.NON LABOR-I
0110	105	018950	026850	426491	0000	0643	0000		295.53	CHURCHL DN-STE10622702	Yes.119276.NON LABOR-I
0100	141	008950	026850	426491	0000	0643	0000		423.25	CHURCHL DN-STE10622702	Yes.119277.NON LABOR-I
0110	105	018950	026850	426491	0000	0643	0000		467.80	CHURCHL DN-STE10622702	Yes.119276.NON LABOR-I
0100	141	008950	026850	426491	0000	0643	0000		350.90	LOUISVILLE BATS CONCESS	Yes.119277.NON LABOR-I
0110	105	018950	026850	426491	0000	0643	0000		387.84	LOUISVILLE BATS CONCESS	Yes.119276.NON LABOR-I
0004	000	009950	026850	426491	0000	0643	0000	2,329.93		CHURCHL/BATS	Yes.CAP26850.NON LAB I
0100	111	002030	002130	426501	0000	0427	0101		304.22	CHARLIE WILSONS APPLINCS #927362	Yes.CRBTL.BTLOTHER
0100	111	002030	002130	426501	0000	0427	0101		2,047.92	CHARLIE WILSONS APPLINCS #927362	Yes.CRBTL.BTLOTHER
0100	111	002120	002130	539100	0000	0410	0450	2,352.14		CHARLIE WILSONS APPLINCS #927362	Yes.OFADMIN.MISC
0100	111	008825	022060	426101	0000	0646	0401		700.00	HOLIDAY WORLD #420525	Yes.GSBTL-LGE.BTLCOMREL
0004	000	009820	022060	426501	0000	0636	0000	700.00		HOLIDAY WORLD #420525	Yes.CAP117601.PLT-BTL
0110	105	018850	021205	426501	0000	0636	0000		741.00	LEXINGTON LEGENDS GROUPS #757750	Yes.117492.BTL
0004	000	009850	021205	426501	0000	0636	0000	741.00		LEXINGTON LEGENDS GROUPS #757750	Yes.CAP117491.OTHER BTL D
0100	141	008850	021205	426501	0000	0636	0000		200.00	HOLIDAY WORLD SPLA #753171	Yes.117491.RECOGNITION
0004	000	009850	009850	426501	0000	0636	0000	200.00		HOLIDAY WORLD SPLA #753171	Yes.CAP009850.CAP EMP REC D
0100	141	008850	021205	426501	0000	0636	0000		119.80	CHURCHILL DOWNS SABO #753403	Yes.117491.RECOGNITION
0100	141	008850	021205	426501	0000	0636	0000		20.00	CHURCHILL DOWNS SABO #753403	Yes.117491.RECOGNITION
0100	141	008850	021205	426501	0000	0636	0000		20.00	CHURCHILL DOWNS SABO #753403	Yes.117491.RECOGNITION
0004	000	009850	009850	426501	0000	0636	0000	159.80		CHURCHILL DOWNS SABO #753403	Yes.CAP009850.CAP EMP REC D
Totals:								15,875.40	15,875.40		0.00

Description: To reclassify 426 charges to Co. 0004, correct exp type or correct account on the utility

Prepared By: Ashley C. Heitzmann

Approved By: _____

Posted By: _____

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

Balance Type **Actual**
 Database **DBORA91.OFMSPROD**
 Set of Books **LGE ENERGY LLC**



Category	* List - Text Prior Period Adjustment
Source	* List - Text Spreadsheet
Currency	* List - Text USD
Accounting Date	* List - Date 1-Apr-2012
Group ID	Number 26656
Batch Name	Text RAD-JLM
Journal Name	Text J556-0110-0412
Journal Description	Text To accrue late payment charge refund
Reverse Journal	List - Text Yes
Reversal Period	List - Text MAY-2012

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit	Credit	Line Description	Stat Amount	Line DFF
	* List - Text								* Number	* Number	Text	Number	List - Text
	0110	105	015590	015590	142001	0000	0669	0000		71,743.62	Misc Liab		No
	0110	105	015590	015590	450001	0000	0669	0000	14.02		Late payment charges 2009		No
	0110	105	015590	015590	450001	0000	0669	0000	38,504.60		Late payment charges 2010		No
	0110	105	015590	015590	450001	0000	0669	0000	33,225.00		Late payment charges 2011		No
Totals:									71,743.62	71,743.62		0.00	

Description: To accrue refund for late payment charges for Fayette County Board of Education 2009 - 2011

Prepared By: _____ Approved By: _____ Posted By: _____
 Upload/concurrent ID: _____ Posted/Concurrent ID: _____

**Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments**

GL Period Entered	Account	Date adjustment pertaining to	Amount	Increase/(Decrease) Revenue Requirement	Revenue	Expense	Journal Entry/Change of Distribution	Description
Apr-12	142001	Nov -2009-Dec 2001	(71,743.62)	-	-	-	J556-0110-0412	To accrue refund for late payment charges for Fayette County Board of Education 2009-2011
Apr-12	450001	Nov-09	6.82	(6.82)	(6.82)	-	J556-0110-0412	To accrue refund for late payment charges for Fayette County Board of Education 2009-2011
Apr-12	450001	Dec-09	7.20	(7.20)	(7.20)	-	J556-0110-0412	To accrue refund for late payment charges for Fayette County Board of Education 2009-2011
Apr-12	450001	Jan-10	1,677.64	(1,677.64)	(1,677.64)	-	J556-0110-0412	To accrue refund for late payment charges for Fayette County Board of Education 2009-2011
Apr-12	450001	Feb-10	7,695.13	(7,695.13)	(7,695.13)	-	J556-0110-0412	To accrue refund for late payment charges for Fayette County Board of Education 2009-2011
Apr-12	450001	Mar-10	3,707.27	(3,707.27)	(3,707.27)	-	J556-0110-0412	To accrue refund for late payment charges for Fayette County Board of Education 2009-2011
Apr-12	450001	Apr-10	1,807.03	(1,807.03)	(1,807.03)	-	J556-0110-0412	To accrue refund for late payment charges for Fayette County Board of Education 2009-2011
Apr-12	450001	May-10	2,846.11	(2,846.11)	(2,846.11)	-	J556-0110-0412	To accrue refund for late payment charges for Fayette County Board of Education 2009-2011
Apr-12	450001	Jun-10	5,837.18	(5,837.18)	(5,837.18)	-	J556-0110-0412	To accrue refund for late payment charges for Fayette County Board of Education 2009-2011
Apr-12	450001	Jul-10	2,180.34	(2,180.34)	(2,180.34)	-	J556-0110-0412	To accrue refund for late payment charges for Fayette County Board of Education 2009-2011
Apr-12	450001	Aug-10	1,820.72	(1,820.72)	(1,820.72)	-	J556-0110-0412	To accrue refund for late payment charges for Fayette County Board of Education 2009-2011
Apr-12	450001	Sep-10	1,716.92	(1,716.92)	(1,716.92)	-	J556-0110-0412	To accrue refund for late payment charges for Fayette County Board of Education 2009-2011
Apr-12	450001	Oct-10	668.38	(668.38)	(668.38)	-	J556-0110-0412	To accrue refund for late payment charges for Fayette County Board of Education 2009-2011
Apr-12	450001	Nov-10	5,797.77	(5,797.77)	(5,797.77)	-	J556-0110-0412	To accrue refund for late payment charges for Fayette County Board of Education 2009-2011
Apr-12	450001	Dec-10	2,750.11	(2,750.11)	(2,750.11)	-	J556-0110-0412	To accrue refund for late payment charges for Fayette County Board of Education 2009-2011
Apr-12	450001	Jan-11	5,285.09	(5,285.09)	(5,285.09)	-	J556-0110-0412	To accrue refund for late payment charges for Fayette County Board of Education 2009-2011
Apr-12	450001	Feb-11	8,260.72	(8,260.72)	(8,260.72)	-	J556-0110-0412	To accrue refund for late payment charges for Fayette County Board of Education 2009-2011
Apr-12	450001	Mar-11	2,843.00	(2,843.00)	(2,843.00)	-	J556-0110-0412	To accrue refund for late payment charges for Fayette County Board of Education 2009-2011
Apr-12	450001	Apr 11- Dec 11	16,836.19	-	-	-	J556-0110-0412	To accrue refund for late payment charges for Fayette County Board of Education 2009-2011
				<u>(54,907.43)</u>	<u>(54,907.43)</u>	-		

Balance Type **Actual**
 Database **DBORA91.OFMSPROD**
 Set of Books **LGE ENERGY LLC**



Category	* List - Text Adjustment
Source	* List - Text Spreadsheet
Currency	* List - Text USD
Accounting Date	* List - Date 1-May-2012
Group ID	Number 26700
Batch Name	Text RAD-RCB
Journal Name	Text J551-0110-0512
Journal Description	Text Adjustment of AR Bad Debt Expense
Reverse Journal	List - Text No
Reversal Period	List - Text

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit * Number	Credit * Number	Line Description Text	Stat Amount Number	Line DFF List - Text
	0110	105	011240	011240	904001	0000	0690	0000		549.21	Bad Debt Expense - KU		Yes.115576.BD KU
	0110	332	015300	011240	144001	0000	0699	0000	549.21		Prov. For Uncollectible Accts-Retail		Yes.ACCTREC.CC144001-332
	0110	105	011240	011240	904001	0000	0690	0000		549.21	Bad Debt Expense - KU		Yes.115576.BD KU
	0110	332	015300	011240	144001	0000	0699	0000	549.21		Prov. For Uncollectible Accts-Retail		Yes.ACCTREC.CC144001-332
	0110	105	011240	011240	904001	0000	0690	0000		2.75	Bad Debt Expense - KU		Yes.115576.BD KU
	0110	332	015300	011240	144001	0000	0699	0000	2.75		Prov. For Uncollectible Accts-Retail		Yes.ACCTREC.CC144001-332
Totals:									1,101.17	1,101.17		0.00	

Description: To adjust the Bad Debt Expense Account

Prepared By: _____

Approved By: _____

Posted By: _____

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

Balance Type Actual
 Database DBORA91.OFMSPROD
 Set of Books LGE ENERGY LLC



Category	* List - Text Prior Period Adjustment
Source	* List - Text Spreadsheet
Currency	* List - Text USD
Accounting Date	* List - Date 1-Jul-2012
Group ID	Number 4774
Batch Name	Text PAD-EGC
Journal Name	Text J427-0110-0712
Journal Description	Text Reclass charges to O&M
Reverse Journal	List - Text
Reversal Period	List - Text

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit	Credit	Line Description	Stat Amount	Line DFF
	* List - Text								* Number	* Number	Text	Number	List - Text
	0110	121	015870	015870	571100	0000	0276	0000		80.95			Yes.125936.K6
	0110	121	015870	015870	107001	0000	0276	5200	80.95				Yes.K6-2011.SOMERSET2SW.I
	0110	121	015870	015870	571100	0000	0276	0000	18.39				Yes.125936.K9
	0110	121	015870	015870	571100	0000	0375	0000	6,709.96				Yes.125936.K9
	0110	121	015870	015870	571100	0000	0699	0000		6,123.33			Yes.125936.K9
	0110	121	015870	015870	107001	0000	0276	5200		18.39			Yes.K9-2011.DTS-DEC13DOW.INV
	0110	121	015870	015870	107001	0000	0375	5200		6,709.96			Yes.K9-2011.DTS-DEC13DOW.INV
	0110	121	015870	015870	107001	0000	0676	5200	6,320.79				Yes.K9-2011.DTS-DEC13DOW.INV
	0110	121	015870	015870	107001	0000	0699	5200		197.46			Yes.K9-2011.DTS-DEC13DOW.INV
	0110	121	015870	015870	571100	0000	0375	0000	3,608.84				Yes.125936.K9
	0110	121	015870	015870	571100	0000	0699	0000		4,213.86			Yes.125936.K9
	0110	121	015870	015870	108901	0000	0375	5200		3,608.84			Yes.K9-2011.DTS-DEC13DOW.R
	0110	121	015870	015870	108901	0000	0675	5200	4,213.86				Yes.K9-2011.DTS-DEC13DOW.R
	0110	121	015870	015870	571100	0000	0175	0000	380.19				Yes.125936.K9
	0110	121	015870	015870	571100	0000	0375	0000	1,149.59				Yes.125936.K9
	0110	121	015870	015870	571100	0000	0575	0000	28.40				Yes.125936.K9
	0110	121	015870	015870	571100	0000	0699	0000		1,363.51			Yes.125936.K9
	0110	121	015870	015870	107001	0000	0175	5200		380.19			Yes.K9-2011.DTS-OWENTONTAP.I
	0110	121	015870	015870	107001	0000	0375	5200		1,149.59			Yes.K9-2011.DTS-OWENTONTAP.I
	0110	121	015870	015870	107001	0000	0575	5200		28.40			Yes.K9-2011.DTS-OWENTONTAP.I
	0110	121	015870	015870	107001	0000	0676	5200	1,363.51				Yes.K9-2011.DTS-OWENTONTAP.I
	0110	121	015870	015870	571100	0000	0375	0000	714.34				Yes.125936.K9
	0110	121	015870	015870	571100	0000	0699	0000		909.01			Yes.125936.K9
	0110	121	015870	015870	108901	0000	0675	5200		714.34			Yes.K9-2011.DTS-OWENTONTAP.R
	0110	121	015870	015870	108901	0000	0675	5200	909.01				Yes.K9-2011.DTS-OWENTONTAP.R
Totals:									25,497.83	25,497.83		0.00	

Description: Entry to reclass capital charges to O&M due to no unitizable material and to zero out the capital tasks as in agreement with Amy Trimble

Prepared By: _____

Approved By: _____

Posted By: _____

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period Entered	Account	Date adjustment pertaining to	Increase/(Decrease)			Journal Entry/Change of Distribution		Description
			Amount	Revenue Requirement	Revenue	Expense		
Jul-12	107001	Nov-11	(28,515.70)	-	-	-	J427-0110-0712	Reclassify from Capital to O&M
Jul-12	107001	Dec-11	(629.47)	-	-	-	J427-0110-0712	Reclassify from Capital to O&M
Jul-12	107001	Jan-12	29,145.17	-	-	-	J427-0110-0712	Reclassify from O&M to Capital
Jul-12	107001	Mar-12	(25,339.42)	-	-	-	J427-0110-0712	Reclassify from Capital to O&M
Jul-12	107001	Apr-12	25,339.42	-	-	-	J427-0110-0712	Reclassify from Capital to O&M
Jul-12	107001	May-12	(5,675.15)	-	-	-	J427-0110-0712	Reclassify from Capital to O&M
Jul-12	107001	Jul-12	5,756.10	-	-	-	J427-0110-0712	Reclassify from O&M to Capital
			80.95	-	-	-		
Jul-12	571100	Nov-11	28,515.70	28,515.70	-	28,515.70	J427-0110-0712	Reclassify from Capital to O&M
Jul-12	571100	Dec-11	629.47	629.47	-	629.47	J427-0110-0712	Reclassify from Capital to O&M
Jul-12	571100	Jan-12	(29,145.17)	(29,145.17)	-	(29,145.17)	J427-0110-0712	Reclassify from O&M to Capital
Jul-12	571100	Mar-12	25,339.42	25,339.42	-	25,339.42	J427-0110-0712	Reclassify from Capital to O&M
Jul-12	571100	Apr-12	(25,339.42)	-	-	-	J427-0110-0712	Reclassify from O&M to Capital
Jul-12	571100	May-12	5,675.15	-	-	-	J427-0110-0712	Reclassify from Capital to O&M
Jul-12	571100	Jul-12	(5,756.10)	-	-	-	J427-0110-0712	Reclassify from O&M to Capital
			(80.95)	25,339.42	-	25,339.42		
Jul-12	107001	May-12	(605.02)	-	-	-	J427-0110-0712	Reclassify from Capital to O&M
Jul-12	571100	May-12	605.02	-	-	-	J427-0110-0712	Reclassify from Capital to O&M
Jul-12	108901	Dec-11	(12,893.30)	-	-	-	J427-0110-0712	Reclassify from Capital to O&M
Jul-12	108901	Jan-12	2,358.65	-	-	-	J427-0110-0712	Reclassify from O&M to Capital
Jul-12	108901	Apr-12	10,534.65	-	-	-	J427-0110-0712	Reclassify from O&M to Capital
Jul-12	108901	May-12	605.02	-	-	-	J427-0110-0712	Reclassify from O&M to Capital
			605.02	-	-	-		
Jul-12	571100	Dec-11	12,893.30	12,893.30	-	12,893.30	J427-0110-0712	Reclassify from Capital to O&M
Jul-12	571100	Jan-12	(2,358.65)	(2,358.65)	-	(2,358.65)	J427-0110-0712	Reclassify from O&M to Capital

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period Entered	Account	Date adjustment pertaining to	Increase/(Decrease)				Journal Entry/Change of Distribution	Description
			Amount	Revenue Requirement	Revenue	Expense		
Jul-12	571100	Apr-12	(10,534.65)	-	-	-	J427-0110-0712	Reclassify from O&M to Capital
Jul-12	571100	May-12	(605.02)	-	-	-	J427-0110-0712	Reclassify from O&M to Capital
			<u>(605.02)</u>	10,534.65	-	10,534.65		
Jul-12	107001	Dec-11	(231.55)	-	-	-	J427-0110-0712	Reclassify from Capital to O&M
Jul-12	107001	Jan-12	(1,326.63)	-	-	-	J427-0110-0712	Reclassify from Capital to O&M
Jul-12	107001	Apr-12	1,363.51	-	-	-	J427-0110-0712	Reclassify from O&M to Capital
			<u>(194.67)</u>	-	-	-		
Jul-12	571100	Dec-11	231.55	231.55	-	231.55	J427-0110-0712	Reclassify from Capital to O&M
Jul-12	571100	Jan-12	1,326.63	1,326.63	-	1,326.63	J427-0110-0712	Reclassify from Capital to O&M
Jul-12	571100	Apr-12	(1,363.51)	-	-	-	J427-0110-0712	Reclassify from O&M to Capital
			<u>194.67</u>	1,558.18	-	1,558.18		
Jul-12	108901	Jan-12	(714.34)	-	-	-	J427-0110-0712	Reclassify from Capital to O&M
Jul-12	108901	Apr-12	909.01	-	-	-	J427-0110-0712	Reclassify from O&M to Capital
			<u>194.67</u>	-	-	-		
Jul-12	571100	Jan-12	714.34	714.34	-	714.34	J427-0110-0712	Reclassify from Capital to O&M
Jul-12	571100	Apr-12	(909.01)	-	-	-	J427-0110-0712	Reclassify from O&M to Capital
			<u>(194.67)</u>	714.34	-	714.34		
			<u>-</u>	38,146.59	-	38,146.59		

CHANGE OF DISTRIBUTION REQUEST FORM

***** If procard transaction, copy of cardholder statement must accompany request *****

Vendor Name: Par Electrical Contractors, Inc.

Original Invoice Number / Expense ID Number: 121202042 (Show leading zeros if they exist); see Help worksheet if necessary

PO Number: 526008

Charges to be Reversed (show amount as negative)						Charges to Target				
Project	Task	Exp Type	Exp Org	Direct - "Raw" Amount (*)		Project	Task	Exp Type	Exp Org	Direct - "Raw" Amount (*)
126799	INVEST	0304	015865	(22,268.50)	X	KTCM-CONT	BBNORTH	0301	015850	22,268.50
					X					
					X					
					X					
					X					
					X					
					X					
					X					
					X					
					X					
					X					
					X					
					X					
					X					
					X					
Total				(22,268.50)	X	Total				22,268.50

Austin Carter
Prepared By (Printed)

Austin Carter
Preparer's Signature

5/1/2012
Date

Approved By (Printed)

Approver's Signature

Date

(*): Accounting & Amount being reversed should match direct charge of original invoice distribution line.

CHANGE OF DISTRIBUTION REQUEST FORM

***** If procard transaction, copy of cardholder statement must accompany request *****

Vendor Name: Par Electrical Contractors, Inc.

Original Invoice Number / Expense ID Number: 121112036 (Show leading zeros if they exist); see Help worksheet if necessary

PO Number: 521614

Charges to be Reversed (show amount as negative)						Charges to Target				
Project	Task	Exp Type	Exp Org	Direct - "Raw" Amount (*)		Project	Task	Exp Type	Exp Org	Direct - "Raw" Amount (*)
126799	INVEST	0301	015865	(21,839.87)	X	KTCM-CONT	BBNORTH	0301	015850	21,839.87
					X					
					X					
					X					
					X					
					X					
					X					
					X					
					X					
					X					
					X					
					X					
					X					
					X					
					X					
Total				(21,839.87)	X	Total				21,839.87

Austin Carter
Prepared By (Printed)

Austin Carter
Preparer's Signature

5/1/2012
Date

Approved By (Printed)

Approver's Signature

Date

(*): Accounting & Amount being reversed should match direct charge of original invoice distribution line.

CHANGE OF DISTRIBUTION REQUEST FORM

**** If procard transaction, copy of cardholder statement must accompany request ****

Vendor Name: Par Electrical Contractors, Inc.

Original Invoice Number / Expense ID Number: 121201034 (Show leading zeros if they exist); see Help worksheet if necessary

PO Number: 522957

Charges to be Reversed (show amount as negative)					X	Charges to Target				
Project	Task	Exp Type	Exp Org	Direct - "Raw" Amount (*)	X	Project	Task	Exp Type	Exp Org	Direct - "Raw" Amount (*)
126799	INVEST	0301	015865	(15,492.50)	X	KTCM-CONT	BBNORTH	0301	015850	15,492.50
					X					
					X					
					X					
					X					
					X					
					X					
					X					
					X					
					X					
					X					
					X					
					X					
					X					
Total				(15,492.50)	X	Total				15,492.50

Prepared By (Printed)

Preparer's Signature

Date

Approved By (Printed)

Approver's Signature

Date

(*): Accounting & Amount being reversed should match direct charge of original invoice distribution line.

1 JOURNAL Do not delete these values! They are critical to the US

Template Type: Functional Journal
 Template Style: Single Journal Entry
 Set of Books: LGE ENERGY LLC
 Database: ofmsprod



Category	List - Text: Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 1-Apr-12
Group ID	Value: 8920
Batch Name	Text: SKS
Journal Name	Text: J017-0020-0412
Journal Description	Text: Record SERVCO CASH RECEIPTS
Reverse Journal	List - Text:
Reversal Period	List - Text:

Upl	COMPANY	PRODUCT	ORGANIZATION	EXPENDITURE	ORG	ACCOUNT	NTERCOMPAN*	ENDITURE	T	LOCATION	Debit Value	Credit Value	Amd Value	Description Text	Line DFF Context Text	Line DFF 1 Text	Line DFF 2 Text
	0020	703	000020	000020	131090	0000	0699	0000			1,092,087.95			BANK OF AMERICA	No		
0020	702	000020	026940	143001	0000	0670	0000				7.00			LOURIE KEENE	Yes	SRV1225AR	143001-REIMBURSE
0004	000	009940	026940	921003	0000	0670	0000				2,823.96			CANTEEN SERVICE CO OF KENTUCKIANA INC	Yes	CAP26940E	EMP ACT
0100	703	008890	025593	184516	0000	0670	0000				433.05			RUMPKE	Yes	123865	CREDIT-BOC
0100	703	008890	025593	184518	0000	0670	0000				433.05			RUMPKE	Yes	123865	CREDIT-AUB
0100	703	008890	025593	184514	0000	0670	0000				129.13			RUMPKE	Yes	123865	CREDIT-ESC
0100	141	008890	025593	921004	0000	0670	0000				43.03			RUMPKE	Yes	123865	CREDIT-SIMPSON
0110	303	018830	023040	184605	0000	0643	5200				6.66			ROBBIE TRIMBLE	Yes	117688	COH1
0110	105	018910	026630	921903	0000	0662	0000				14.61			FARMERS RURAL ELECT COOPERATIVE CORP	Yes	119480	SNA-UTILITIES I
0100	141	008910	026630	921903	0000	0662	0000				14.33			FARMERS RURAL ELECT COOPERATIVE CORP	Yes	119019	SNA-UTILITIES I
0004	000	009910	026630	921903	0000	0662	0000				0.41			FARMERS RURAL ELECT COOPERATIVE CORP	Yes	CAP119019	SNA-UTILITIES I
0100	141	008870	026200	921903	0000	0670	0000				170,534.02			US BANK NATIONAL ASSOCIATION - REBATE ON CORPORATE PRO CARDS	Yes	132772	VENDOR BONUS/REB
0110	105	018870	026200	921903	0000	0670	0000				177,639.60			US BANK NATIONAL ASSOCIATION - REBATE ON CORPORATE PRO CARDS	Yes	132773	VENDOR BONUS/REB
0004	000	009870	026200	921903	0000	0670	0000				7,105.58			US BANK NATIONAL ASSOCIATION - REBATE ON CORPORATE PRO CARDS	Yes	132799	VENDOR BONUS/REB
0100	131	008930	026900	923100	0000	0321	0000				891.00			FISHER & PHILLIPS	Yes	119603	OC-GAS EMP
0100	141	008910	026630	921903	0000	0643	0000				25.66			THE FEED MILL RESTAURANT	Yes	119025	NON LABOR I
0110	105	018910	026630	921903	0000	0643	0000				26.16			THE FEED MILL RESTAURANT	Yes	119483	NON LABOR I
0004	000	009910	026630	921903	0000	0643	0000				0.73			THE FEED MILL RESTAURANT	Yes	CAP119025	NON LABOR I
0004	000	009940	026920	921902	0000	0670	0000				247.43			CHIP KEELING, JR.	Yes	CAP26920	NON-LABOR I
0110	105	018850	021360	910001	0000	0305	0000				3,120.25			SOUTHWEST POWER POOL	Yes	117570	SPP
0020	701	000020	000020	143001	0000	0670	0000				2,864.23			MARY JANE SHADOWEN	Yes	SRV1225AR	143001
0100	141	008885	026960	923100	0000	0301	0000				1,020.00			SOUTHWEST POWER POOL	Yes	127327	OUTSIDE
0110	105	018865	026960	923100	0000	0301	0000				1,710.00			SOUTHWEST POWER POOL	Yes	127335	OUTSIDE
0100	303	015730	026960	910001	0000	0301	0000				20,050.06			SOUTHWEST POWER POOL	Yes	122546	DEVELOPMENT
0100	141	008910	026530	921903	0000	0619	0000				19.77			VERIZON WIRELESS PREMIUM SMS REFUND PROGRAM	Yes	119027	NON LABOR I
0110	105	018910	026530	921903	0000	0619	0000				20.19			VERIZON WIRELESS PREMIUM SMS REFUND PROGRAM	Yes	119484	NON LABOR I
0110	122	013010	013010	108901	0000	0206	5130				5,345.16			TRANSFORMER DECOMMISSIONING, INC	Yes	113305	TR-B
0100	122	003110	003110	108901	0000	0206	0812				7,085.45			TRANSFORMER DECOMMISSIONING, INC	Yes	113270	A60409D
0004	000	009910	026774	421101	0000	0463	0000				4.53			DAVID FREIBERT - PURCHASE OF RETIRED EQUIPMENT	No		
0110	105	018910	026774	421101	0000	0463	0000				74.76			DAVID FREIBERT - PURCHASE OF RETIRED EQUIPMENT	No		
0100	141	008910	026774	421101	0000	0463	0000				70.71			DAVID FREIBERT - PURCHASE OF RETIRED EQUIPMENT	No		
0004	000	009910	026774	421101	0000	0463	0000				4.53			CASSANDRA FALK - PURCHASE OF RETIRED EQUIPMENT	No		
0110	105	018910	026774	421101	0000	0463	0000				74.76			CASSANDRA FALK - PURCHASE OF RETIRED EQUIPMENT	No		
0100	141	008910	026774	421101	0000	0463	0000				70.71			CASSANDRA FALK - PURCHASE OF RETIRED EQUIPMENT	No		
0004	000	009910	026774	421101	0000	0463	0000				0.31			ALEX BETZ & JOSEPH KIESLER - PURCHASE OF RETIRED EQUIPMENT	No		
0110	105	018910	026774	421101	0000	0463	0000				4.98			ALEX BETZ & JOSEPH KIESLER - PURCHASE OF RETIRED EQUIPMENT	No		
0100	141	008910	026774	421101	0000	0463	0000				4.71			ALEX BETZ & JOSEPH KIESLER - PURCHASE OF RETIRED EQUIPMENT	No		
0004	000	009870	026950	921903	0000	0699	0000				1,548.37			PAYROLL	Yes	EXECELEASE	BLAKE
0100	703	008870	025530	184307	0000	0641	0000				60.46			JEFFREY SCHNEIDER	Yes	119917	ADMBUDGET
0110	303	018870	025530	184307	0000	0641	0000				61.46			JEFFREY SCHNEIDER	Yes	119918	ADMBUDGET
0110	105	015590	000020	930207	0000	0699	0000				5.00			MORGAN & POTTINGER, PSC	Yes	111776	MISCEXP
0100	141	006250	000020	930207	0000	0699	0000				5.00			MORGAN & POTTINGER, PSC	Yes	111642	930207
0004	000	009910	026774	421101	0000	0463	0000				4.53			OREN HOWARD ELLIOTT - PURCHASE OF RETIRED EQUIPMENT	No		
0110	105	018910	026774	421101	0000	0463	0000				74.76			OREN HOWARD ELLIOTT - PURCHASE OF RETIRED EQUIPMENT	No		
0100	141	008910	026774	421101	0000	0463	0000				70.71			OREN HOWARD ELLIOTT - PURCHASE OF RETIRED EQUIPMENT	No		
0004	000	009910	026774	421101	0000	0463	0000				4.53			BOB WAGNER - PURCHASE OF RETIRED EQUIPMENT	No		
0110	105	018910	026774	421101	0000	0463	0000				74.76			BOB WAGNER - PURCHASE OF RETIRED EQUIPMENT	No		
0100	141	008910	026774	421101	0000	0463	0000				70.71			BOB WAGNER - PURCHASE OF RETIRED EQUIPMENT	No		
0020	703	000020	000020	232002	0000	0699	0000				35,993.50			PPL WIRE TO CM	Yes	117364	232002
0110	105	011060	021220	107001	0000	0676	5190				3,554.30			CUMMINS-ALLISON CORP	Yes	131254	GENERAL
0100	141	008990	026150	921902	0000	0605	0000				12.76			VALIDDEX LLC	Yes	118322	NON LABOR I
0110	105	018990	026150	921902	0000	0605	0000				14.99			VALIDDEX LLC	Yes	118323	NON LABOR I
0020	702	000020	000020	143001	0000	0602	0000				50.00			DOT O'BRIEN REIMB OF PERSONAL CHG ON CO CARD	Yes	SRV1225AR	143001-REIMBURSE
0004	000	009910	026774	421101	0000	0463	0000				2.26			CARLA BEAVEN - PURCHASE OF RETIRED EQUIPMENT	No		
0110	105	018910	026774	421101	0000	0463	0000				37.38			CARLA BEAVEN - PURCHASE OF RETIRED EQUIPMENT	No		
0100	141	008910	026774	421101	0000	0463	0000				35.36			CARLA BEAVEN - PURCHASE OF RETIRED EQUIPMENT	No		
0004	000	009910	026774	421101	0000	0463	0000				0.31			MARC BLACKWELL - PURCHASE OF RETIRED EQUIPMENT	No		
0110	105	018910	026774	421101	0000	0463	0000				4.98			MARC BLACKWELL - PURCHASE OF RETIRED EQUIPMENT	No		
0100	141	008910	026774	421101	0000	0463	0000				4.71			MARC BLACKWELL - PURCHASE OF RETIRED EQUIPMENT	No		
0004	000	009910	026774	421101	0000	0463	0000				19.63			C. BRADLEY, M. HAMMOND, E. HARSHFIELD, M. SATKAMP - PURCHASE OF RETIRED EQUIPMENT	No		
0110	105	018910	026774	421101	0000	0463	0000				323.96			C. BRADLEY, M. HAMMOND, E. HARSHFIELD, M. SATKAMP - PURCHASE OF RETIRED EQUIPMENT	No		
0100	141	008910	026774	421101	0000	0463	0000				306.41			C. BRADLEY, M. HAMMOND, E. HARSHFIELD, M. SATKAMP - PURCHASE OF RETIRED EQUIPMENT	No		
0110	354	015590	025680	228307	0000	0721	0000				537,150.58			RETIREE DRUG SUBSIDY - FAS 106	Yes	124162	FAS106 SUB
0100	754	006250	025680	228325	0000	0724	0000				25,470.09			RETIREE DRUG SUBSIDY - FAS 112	Yes	124160	FAS112 SUB
0110	354	015590	025680	228325	0000	0724	0000				35,817.32			RETIREE DRUG SUBSIDY - FAS 112	Yes	124161	FAS112 SUB
0020	754	000020	025680	228325	0000	0724	0000				11,143.17			RETIREE DRUG SUBSIDY - FAS 112	Yes	124163	FAS112 SUB
0004	754	000044	000044	228325	0000	0724	0000				1,591.88			RETIREE DRUG SUBSIDY - FAS 112 INTL	Yes	WKE	MEDSUBSIDY

0004 0020	754 703	000004 000020	000004 000020	228325 234052	0000 0000	0724 0699	0000 0000		5,571.58 31,081.97		RETIREE DRUG SUBSIDY - FAS 112 WKE I/C PAYABLE - PPL - DUPLICATE PMT ON SIMPSONVILLE DATA CENTER RENTAL	Yes No	WKE	MEDSUBSIDY
0020 0020	703 740	000020 000020	000020 025680	131090 228301	0000 0000	0699 0674	0000 0000	1,445.80	1,445.80		RET OFFICER MEDICAL RET OFFICER MEDICAL	No Yes	111566	RET OFF PYMT
								1,093,533.75	1,093,533.75					

O Description: Record SERVCO Cash Receipts for the current month.

O Prepared By _____ Approved By _____ Posted By: _____

O Date: _____

Upload/concurrent ID _____ Posted/Concurrent ID _____

Balance Type **Actual**
 Database **DBORA91.OFMSPROD**
 Set of Books **LGE ENERGY LLC**



Category	* List - Text Prior Period Adjustment
Source	* List - Text Spreadsheet
Currency	* List - Text USD
Accounting Date	* List - Date 1-Jun-2012
Group ID	Number 4774
Batch Name	Text PAD-EGC
Journal Name	Text J429-0110-0612
Journal Description	Text Reclass charges to O&M
Reverse Journal	List - Text
Reversal Period	List - Text

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit	Credit	Line Description	Stat Amount	Line DFF
	* List - Text								* Number	* Number	Text	Number	List - Text
	0110	122	013150	013150	107001	0000	0676	5130		898.10			Yes.BTM315.BAD_DEBT 107001
	0110	122	013150	013150	583001	0000	0699	5130	898.10				Yes.BTM315.583001
	0110	121	015870	015870	571100	0000	0175	0000	3,534.70				Yes.125936.K9
	0110	121	015870	015870	571100	0000	0699	0000		2.54			Yes.125936.K9
	0110	121	015870	015870	108901	0000	0175	5200		3,534.70			Yes.K9-2010.GRAHAM-HILL.LR
	0110	121	015870	015870	108901	0000	0699	5200	2.54				Yes.K9-2010.GRAHAM-HILL.LR
Totals:									4,435.34	4,435.34		0.00	

Description: Reclass charges incorrectly made to a project incorrectly set up to receive capital charges and clear charges to O&M from a task set up for removal . Removal was unfounded.

Prepared By: _____ Approved By: _____ Posted By: _____

Upload/concurrent ID: _____ Posted/Concurrent ID: _____

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period Entered	Account	Date adjustment pertaining to	Amount	Increase/(Decrease) Revenue Requirement	Revenue	Expense	Journal Entry/Change of Distribution	Description
Jun-12	108901	Apr-10	(586.08)	-	-	-	J429-0110-0612	Reclassify from Capital to O&M
Jun-12	108901	Oct-10	(2,948.62)	-	-	-	J429-0110-0612	Reclassify from Capital to O&M
Jun-12	108901	Oct-10	2.54	-	-	-	J429-0110-0612	Reclassify from Capital to O&M
Jun-12	571100	Oct-10	(2.54)	(2.54)	-	(2.54)	J429-0110-0612	Reclassify from Capital to O&M
Jun-12	571100	Apr-10	586.08	586.08	-	586.08	J429-0110-0612	Reclassify from Capital to O&M
Jun-12	571100	Oct-10	2,948.62	2,948.62	-	2,948.62	J429-0110-0612	Reclassify from Capital to O&M
				<u>3,532.16</u>	<u>-</u>	<u>3,532.16</u>		

Balance Type **Actual**
 Database **DBORA91.OFMSPROD**
 Set of Books **LGE ENERGY LLC**



Category	* List - Text Prior Period Adjustment
Source	* List - Text Spreadsheet
Currency	* List - Text USD
Accounting Date	* List - Date 1-Apr-2012
Group ID	Number 4774
Batch Name	Text PAD-EGC
Journal Name	Text J425-0110-0412
Journal Description	Text Reclass charges to O&M
Reverse Journal	List - Text
Reversal Period	List - Text

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit	Credit	Line Description	Stat Amount	Line DFF
	* List - Text								* Number	* Number	Text	Number	List - Text
	0110	121	015850	015850	566900	0000	0375	0000	8,375.49				Yes.111343.WRITEOFFK
	0110	121	015850	015850	566900	0000	0475	0000	4,380.00				Yes.111343.WRITEOFFK
	0110	121	015850	015850	566900	0000	0575	0000	65.48				Yes.111343.WRITEOFFK
	0110	121	015850	015850	107001	0000	0375	5100		8,375.49			Yes.127606.CAP BANK-IN
	0110	121	015850	015850	107001	0000	0475	5100		4,380.00			Yes.127606.CAP BANK-IN
	0110	121	015850	015850	107001	0000	0575	5100		65.48			Yes.127606.CAP BANK-IN
Totals:									12,820.97	12,820.97		0.00	

Description: Entry to reclass project balance to O&M to zero . Project was found out to be unnecessary per Austin Carter

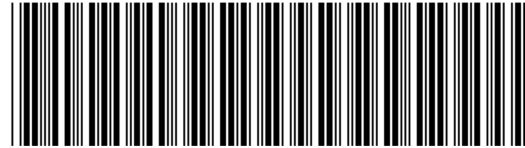
Prepared By: _____ Approved By: _____ Posted By: _____

Upload/concurrent ID: _____ Posted/Concurrent ID: _____

Kentucky Utilities Company
Case No. 2012-00221
Out-of-Period Adjustments

GL Period Entered	Account	Date adjustment pertaining to	Amount	Increase/(Decrease) Revenue Requirement	Revenue	Expense	Journal Entry/Change of Distribution	Description
Apr-12	107001	Aug-10	(1,302.91)	-	-	-	J425-0110-0412	Reclassify from O&M to Capital
Apr-12	107001	Sep-10	(7,913.90)	-	-	-	J425-0110-0412	Reclassify from O&M to Capital
Apr-12	107001	Oct-10	(38,634.39)	-	-	-	J425-0110-0412	Reclassify from O&M to Capital
Apr-12	107001	Nov-10	(104,358.86)	-	-	-	J425-0110-0412	Reclassify from O&M to Capital
Apr-12	107001	Dec-10	(19,675.74)	-	-	-	J425-0110-0412	Reclassify from O&M to Capital
Apr-12	107001	Jan-11	(5,080.80)	-	-	-	J425-0110-0412	Reclassify from O&M to Capital
Apr-12	107001	Feb-11	(61.32)	-	-	-	J425-0110-0412	Reclassify from O&M to Capital
Apr-12	107001	Mar-11	118,631.79	-	-	-	J425-0110-0412	Reclassify from O&M to Capital
Apr-12	107001	Feb-12	899.76	-	-	-	J425-0110-0412	Reclassify from O&M to Capital
Apr-12	107001	Mar-12	44,675.40	-	-	-	J425-0110-0412	Reclassify from O&M to Capital
			<u>(12,820.97)</u>	<u>-</u>	<u>-</u>	<u>-</u>		
Apr-12	566900	Aug-10	1,302.91	-	-	-	J425-0110-0412	Reclassify from O&M to Capital
Apr-12	566900	Sep-10	7,913.90	-	-	-	J425-0110-0412	Reclassify from O&M to Capital
Apr-12	566900	Oct-10	38,634.39	-	-	-	J425-0110-0412	Reclassify from O&M to Capital
Apr-12	566900	Nov-10	104,358.86	-	-	-	J425-0110-0412	Reclassify from O&M to Capital
Apr-12	566900	Dec-10	19,675.74	-	-	-	J425-0110-0412	Reclassify from O&M to Capital
Apr-12	566900	Jan-11	5,080.80	-	-	-	J425-0110-0412	Reclassify from O&M to Capital
Apr-12	566900	Feb-11	61.32	-	-	-	J425-0110-0412	Reclassify from O&M to Capital
Apr-12	566900	Mar-11	(118,631.79)	-	-	-	J425-0110-0412	Reclassify from O&M to Capital
Apr-12	566900	Feb-12	(899.76)	(899.76)	-	(899.76)	J425-0110-0412	Reclassify from O&M to Capital
Apr-12	566900	Mar-12	(44,675.40)	(44,675.40)	-	(44,675.40)	J425-0110-0412	Reclassify from O&M to Capital
			<u>12,820.97</u>	<u>(45,575.16)</u>	<u>-</u>	<u>(45,575.16)</u>		

Balance Type **Actual**
 Database **DBORA91.OFMSPROD**
 Set of Books **LGE ENERGY LLC**



* J 4 2 6 - 0 1 1 0 - 0 4 1 2 *

Category	* List - Text Prior Period Adjustment
Source	* List - Text Spreadsheet
Currency	* List - Text USD
Accounting Date	* List - Date 1-Apr-2012
Group ID	Number 4774
Batch Name	Text PAD-EGC
Journal Name	Text J426-0110-0412
Journal Description	Text Reclass charges to O&M
Reverse Journal	List - Text
Reversal Period	List - Text

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit	Credit	Line Description	Stat Amount	Line DFF
	* List - Text								* Number	* Number	Text	Number	List - Text
	0110	121	015870	015870	571100	0000	0575	0000	27.40				Yes.125936.K9
	0110	121	015870	015870	108901	0000	0575	5200		27.40			Yes.K9-2011.RICH2RECON\I
	0110	121	015870	015870	571100	0000	0276	0000		0.25			Yes.125936.K9
	0110	121	015870	015870	571100	0000	0475	0000		0.05			Yes.125936.K9
	0110	121	015870	015870	107001	0000	0276	5200	0.25				Yes.K9-2010.STR120-122T133\I
	0110	121	015870	015870	107001	0000	0475	5200	0.05				Yes.K9-2010.STR120-122T133\I
	0110	121	015870	015870	571100	0000	0276	0000		0.09			Yes.125936.K9
	0110	121	015870	015870	571100	0000	0475	0000		0.02			Yes.125936.K9
	0110	121	015870	015870	107001	0000	0276	5200	0.09				Yes.K9-2010.STR164LAN-DIX\I
	0110	121	015870	015870	107001	0000	0475	5200	0.02				Yes.K9-2010.STR164LAN-DIX\I
	0110	121	015870	015870	571100	0000	0175	0000	444.40				Yes.125936.K9
	0110	121	015870	015870	571100	0000	0375	0000		466.52			Yes.125936.K9
	0110	121	015870	015870	571100	0000	0475	0000	9.59				Yes.125936.K9
	0110	121	015870	015870	107001	0000	0175	5200		444.40			Yes.K9-2010.MAR31PINHILTAP\I
	0110	121	015870	015870	107001	0000	0375	5200	466.52				Yes.K9-2010.MAR31PINHILTAP\I
	0110	121	015870	015870	107001	0000	0475	5200		9.59			Yes.K9-2010.MAR31PINHILTAP\I
	0110	121	015870	015870	571100	0000	0475	0000		2,535.28			Yes.125936.K9
	0110	121	015870	015870	571100	0000	0699	0000		0.93			Yes.125936.K9
	0110	121	015870	015870	107001	0000	0475	5200	2,535.28				Yes.K9-2010.LIDAR017901A\I
	0110	121	015870	015870	107001	0000	0699	5200	0.93				Yes.K9-2010.LIDAR017901A\I
	0110	121	015870	015870	571100	0000	0475	0000		68.52			Yes.125936.K9
	0110	121	015870	015870	107001	0000	0475	5200	68.52				Yes.K9-2010.LIDAR 017104\I
	0110	121	015870	015870	571100	0000	0475	0000		161.55			Yes.125936.K9
	0110	121	015870	015870	107001	0000	0475	5350	161.55				Yes.K9-2010.LIDAR015703A\I
	0110	121	015870	015870	571100	0000	0375	0000	15.86				Yes.125936.K9
	0110	121	015870	015870	571100	0000	0475	0000	0.57				Yes.125936.K9
	0110	121	015870	015870	107001	0000	0375	5200		15.86			Yes.K9-2010.LIDAR015001C\I
	0110	121	015870	015870	107001	0000	0475	5200		0.57			Yes.K9-2010.LIDAR015001C\I

0110	121	015870	015870	571100	0000	0375	0000		1.22	Yes.125936.K9
0110	121	015870	015870	571100	0000	0475	0000		6.98	Yes.125936.K9
0110	121	015870	015870	107001	0000	0375	5350	1.22		Yes.K9-2010.LIDAR007701H.I
0110	121	015870	015870	107001	0000	0475	5350	6.98		Yes.K9-2010.LIDAR007701H.I
0110	121	015870	015870	571100	0000	0375	0000		0.10	Yes.125936.K9
0110	121	015870	015870	571100	0000	0475	0000		0.61	Yes.125936.K9
0110	121	015870	015870	107001	0000	0375	5350	0.10		Yes.K9-2010.LIDAR007701G.I
0110	121	015870	015870	107001	0000	0475	5350	0.61		Yes.K9-2010.LIDAR007701G.I
0110	121	015870	015870	571100	0000	0375	0000		23.44	Yes.125936.K9
0110	121	015870	015870	571100	0000	0475	0000		134.74	Yes.125936.K9
0110	121	015870	015870	107001	0000	0375	5350	23.44		Yes.K9-2010.LIDAR007701F.I
0110	121	015870	015870	107001	0000	0475	5350	134.74		Yes.K9-2010.LIDAR007701F.I
0110	121	015870	015870	571100	0000	0375	0000		0.23	Yes.125936.K9
0110	121	015870	015870	571100	0000	0475	0000		1.35	Yes.125936.K9
0110	121	015870	015870	107001	0000	0375	5350	0.23		Yes.K9-2010.LIDAR007701E.I
0110	121	015870	015870	107001	0000	0475	5350	1.35		Yes.K9-2010.LIDAR007701E.I
0110	121	015870	015870	571100	0000	0475	0000	24.61		Yes.125936.K9
0110	121	015870	015870	107001	0000	0475	5350		24.61	Yes.K9-2010.LIDAR007701D.I
0110	121	015870	015870	571100	0000	0475	0000	22.06		Yes.125936.K9
0110	121	015870	015870	107001	0000	0475	5350		22.06	Yes.K9-2010.LIDAR007701C.I
0110	121	015870	015870	571100	0000	0375	0000	719.05		Yes.125936.K9
0110	121	015870	015870	571100	0000	0475	0000	35.79		Yes.125936.K9
0110	121	015870	015870	107001	0000	0375	5350		719.05	Yes.K9-2010.LIDAR007701B.I
0110	121	015870	015870	107001	0000	0475	5350		35.79	Yes.K9-2010.LIDAR007701B.I
0110	121	015870	015870	571100	0000	0375	0000		0.47	Yes.125936.K9
0110	121	015870	015870	571100	0000	0475	0000		2.70	Yes.125936.K9
0110	121	015870	015870	107001	0000	0375	5350	0.47		Yes.K9-2010.LIDAR007406H.I
0110	121	015870	015870	107001	0000	0475	5350	2.70		Yes.K9-2010.LIDAR007406H.I
0110	121	015870	015870	571100	0000	0375	0000		2.63	Yes.125936.K9
0110	121	015870	015870	571100	0000	0475	0000		18.77	Yes.125936.K9
0110	121	015870	015870	107001	0000	0375	5350	2.63		Yes.K9-2010.LIDAR007406G.I
0110	121	015870	015870	107001	0000	0475	5350	18.77		Yes.K9-2010.LIDAR007406G.I
0110	121	015870	015870	571100	0000	0475	0000		36.21	Yes.125936.K9
0110	121	015870	015870	107001	0000	0475	5350	36.21		Yes.K9-2010.LIDAR007406E.I
0110	121	015870	015870	571100	0000	0375	0000		1.62	Yes.125936.K9
0110	121	015870	015870	571100	0000	0475	0000		9.36	Yes.125936.K9
0110	121	015870	015870	107001	0000	0375	5350	1.62		Yes.K9-2010.LIDAR007406D.I
0110	121	015870	015870	107001	0000	0475	5350	9.36		Yes.K9-2010.LIDAR007406D.I
0110	121	015870	015870	571100	0000	0475	0000		370.13	Yes.125936.K9
0110	121	015870	015870	107001	0000	0475	5350	370.13		Yes.K9-2010.LIDAR007406A.I
0110	121	015870	015870	571100	0000	0375	0000		0.15	Yes.125936.K9
0110	121	015870	015870	571100	0000	0475	0000		0.86	Yes.125936.K9
0110	121	015870	015870	107001	0000	0375	5350	0.15		Yes.K9-2010.LIDAR007405D.I
0110	121	015870	015870	107001	0000	0475	5350	0.86		Yes.K9-2010.LIDAR007405D.I
0110	121	015870	015870	571100	0000	0375	0000		1.21	Yes.125936.K9

0110	121	015870	015870	571100	0000	0475	0000		6.90	Yes.125936.K9	
0110	121	015870	015870	107001	0000	0375	5350	1.21		Yes.K9-2010.LIDAR007405C\I	
0110	121	015870	015870	107001	0000	0475	5350	6.90		Yes.K9-2010.LIDAR007405C\I	
0110	121	015870	015870	571100	0000	0375	0000		0.49	Yes.125936.K9	
0110	121	015870	015870	571100	0000	0475	0000		2.80	Yes.125936.K9	
0110	121	015870	015870	107001	0000	0375	5350	0.49		Yes.K9-2010.LIDAR007405B\I	
0110	121	015870	015870	107001	0000	0475	5350	2.80		Yes.K9-2010.LIDAR007405B\I	
0110	121	015870	015870	571100	0000	0475	0000		175.31	Yes.125936.K9	
0110	121	015870	015870	107001	0000	0475	5350	175.31		Yes.K9-2010.LIDAR007405A\I	
0110	121	015870	015870	571100	0000	0375	0000		0.81	Yes.125936.K9	
0110	121	015870	015870	571100	0000	0475	0000		4.66	Yes.125936.K9	
0110	121	015870	015870	107001	0000	0375	5350	0.81		Yes.K9-2010.LIDAR007403D\I	
0110	121	015870	015870	107001	0000	0475	5350	4.66		Yes.K9-2010.LIDAR007403D\I	
0110	121	015870	015870	571100	0000	0375	0000		1.48	Yes.125936.K9	
0110	121	015870	015870	571100	0000	0475	0000		8.52	Yes.125936.K9	
0110	121	015870	015870	107001	0000	0375	5350	1.48		Yes.K9-2010.LIDAR007403C\I	
0110	121	015870	015870	107001	0000	0475	5350	8.52		Yes.K9-2010.LIDAR007403C\I	
0110	121	015870	015870	571100	0000	0375	0000		0.06	Yes.125936.K9	
0110	121	015870	015870	571100	0000	0475	0000		0.36	Yes.125936.K9	
0110	121	015870	015870	107001	0000	0375	5350	0.06		Yes.K9-2010.LIDAR007403B\I	
0110	121	015870	015870	107001	0000	0475	5350	0.36		Yes.K9-2010.LIDAR007403B\I	
0110	121	015870	015870	571100	0000	0475	0000		115.33	Yes.125936.K9	
0110	121	015870	015870	107001	0000	0475	5350	115.33		Yes.K9-2010.LIDAR007403A\I	
0110	121	015870	015870	571100	0000	0375	0000	951.02		Yes.125936.K9	
0110	121	015870	015870	571100	0000	0475	0000	38.41		Yes.125936.K9	
0110	121	015870	015870	107001	0000	0375	5200		951.02	Yes.K9-2010.LIDAR001311B\I	
0110	121	015870	015870	107001	0000	0475	5200		38.41	Yes.K9-2010.LIDAR001311B\I	
0110	121	015870	015870	571100	0000	0375	0000	484.81		Yes.125936.K9	
0110	121	015870	015870	571100	0000	0475	0000	17.27		Yes.125936.K9	
0110	121	015870	015870	107001	0000	0375	5200		484.81	Yes.K9-2010.LIDAR001308C\I	
0110	121	015870	015870	107001	0000	0475	5200		17.27	Yes.K9-2010.LIDAR001308C\I	
0110	121	015870	015870	571100	0000	0475	0000	3.50		Yes.125936.K9	
0110	121	015870	015870	107001	0000	0475	5200		3.50	Yes.K9-2010.JAN25-SXTAP\I	
Totals:								6,957.05	6,957.05	0.00	

Description: Entry to reclass balances on capital tasks to O&M. This entry will zero out the capital project tasks to zero.

Prepared By: _____

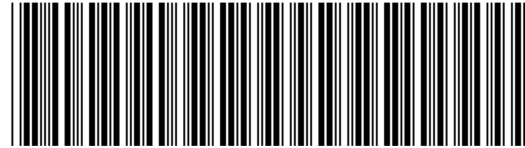
Approved By: _____

Posted By: _____

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

Balance Type **Actual**
 Database **DBORA91.OFMSPROD**
 Set of Books **LGE ENERGY LLC**



★ J 4 2 6 - 0 1 1 0 - 0 5 1 2 ★

Category	* List - Text Prior Period Adjustment
Source	* List - Text Spreadsheet
Currency	* List - Text USD
Accounting Date	* List - Date 31-May-2012
Group ID	Number 26257
Batch Name	Text PAD-KLD
Journal Name	Text J426-0110-0512
Journal Description	Text Reclass balances between tasks
Reverse Journal	List - Text
Reversal Period	List - Text

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit	Credit	Line Description	Stat Amount	Line DFF
	* List - Text								* Number	* Number	Text	Number	List - Text
	0110	122	013085	017660	107001	0000	0175	5330		2,545.93			Yes.KMS042211.ODP I
	0110	122	013085	017660	593002	0000	0175	5330	2,545.93				Yes.KMS042211.ODP MOL
	0110	122	013085	017660	107001	0000	0699	5330		399.29			Yes.KMS042211.ODP I
	0110	122	013085	017660	593002	0000	0699	5330	399.29				Yes.KMS042211.ODP MOL
	0110	122	013085	017660	108901	0000	0175	5330		178.72			Yes.KMS042211.ODP R
	0110	122	013085	017660	593002	0000	0175	5330	178.72				Yes.KMS042211.ODP MOL
	0110	122	013085	017660	108901	0000	0699	5330		27.81			Yes.KMS042211.ODP R
	0110	122	013085	017660	593002	0000	0699	5330	27.81				Yes.KMS042211.ODP MOL
Totals:									3,151.75	3,151.75		0.00	

Description: Reclass balances between accounts. The charges were originally charged to the capital task instead of the O&M task

Prepared By: _____

Approved By: _____

Posted By: _____

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

Balance Type **Actual**
 Database **DBORA91.OFMSPROD**
 Set of Books **LGE ENERGY LLC**



Category	* List - Text Accrual
Source	* List - Text Spreadsheet
Currency	* List - Text USD
Accounting Date	* List - Date 1-Aug-12
Group ID	Number 26466
Batch Name	Text ACH
Journal Name	Text J240-0110-0812
Journal Description	Text Reclassifications
Reverse Journal	List - Text Yes
Reversal Period	List - Text SEP-2012

Upl	CO	Prod	Org	Exp Org	Account	Inter Co	Exp Type	Location	Debit * Number	Credit * Number	Line Description Text	Stat Amount Number	Line DFF List - Text
	0100	141	008850	021035	921002	0000	0641	0000		46.48	Reclassify to BTL		Yes.117517.EXPENSES
	0110	105	018850	021035	921002	0000	0641	0000		46.47	Reclassify to BTL		Yes.117518.EXPENSES
	0100	141	008850	021035	426591	0000	0641	0000	46.48		Reclassify to BTL		Yes.117517.BTL
	0110	105	018850	021035	426591	0000	0641	0000	46.47		Reclassify to BTL		Yes.117518.BTL
	0100	141	008850	021035	921002	0000	0642	0000		13.13	Reclassify to BTL		Yes.117517.EXPENSES
	0110	105	018850	021035	921002	0000	0642	0000		13.13	Reclassify to BTL		Yes.117518.EXPENSES
	0100	141	008850	021035	426591	0000	0642	0000	13.13		Reclassify to BTL		Yes.117517.BTL
	0110	105	018850	021035	426591	0000	0642	0000	13.13		Reclassify to BTL		Yes.117518.BTL
	0100	141	008850	021035	921002	0000	0642	0000		31.49	Reclassify to BTL		Yes.117517.EXPENSES
	0110	105	018850	021035	921002	0000	0642	0000		31.50	Reclassify to BTL		Yes.117518.EXPENSES
	0100	141	008850	021035	426591	0000	0642	0000	31.49		Reclassify to BTL		Yes.117517.BTL
	0110	105	018850	021035	426591	0000	0642	0000	31.50		Reclassify to BTL		Yes.117518.BTL
	0100	122	008810	021055	580100	0000	0670	0000		93.34	Miscellaneous		Yes.117667.EXPE
	0004	000	009810	009810	426501	0000	0642	0000	93.34		Meals		Yes.CAP009810.BTL
Totals:									275.54	275.54		0.00	

Description: To reclassify 426 charges to Co. 0004, correct exp type or correct account on the utility

Prepared By: Ashley C. Heitzmann

Approved By: _____

Posted By: _____

Upload/concurrent ID: _____

Posted/Concurrent ID: _____

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 68

Responding Witness: Shannon L. Charnas

Q-68. Please provide an analysis (description, dates and amounts) of any gains or losses on utility property sold in 2009, 2010, 2011 and 2012 to date.

A-68. See attached.

Kentucky Utilities Company
Gains and Losses on Utility Property Sold
The Years Ended 2009, 2010, 2011 and June YTD 2012

<u>Description</u>	<u>Dates</u>	<u>Gain/(Loss)</u> <u>Amounts</u>
Year of 2009:		
Vehicles	Jun-2009	\$ 47,361
Danville Land	Sep-2009	1,000
Bryant Rd. Sub	Sep-2009	13,824
Clinton Office	Sep-2009	13,049
		<u>\$ 75,234</u>
Year of 2010:		
Vehicles	Jul-2010	\$ 10,504
Railcars	Nov-2010	(483,341)
		<u>\$ (472,837)</u>
Year of 2011:		
Vehicles	Apr-2011	\$ 14,676
Leestown Road Sub	Aug-2011	36,327
Vehicles	Oct-2011	146
Madisonville South Sub	Nov-2011	3,015
		<u>\$ 54,163</u>
June Year to date 2012:		
Morganfield Office	Mar-2012	\$ (73,177)
Vehicles	May-2012	23,197
		<u>\$ (49,980)</u>

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 69

Responding Witness: Valerie L. Scott

Q-69. Please provide a complete breakdown of other income, net, for 2009, 2010, 2011 and 2012 to date. Identify the jurisdictional portion of each element.

A-69. See attached. Other income, net, is a below the line item, and as such, it does not have a jurisdictional portion.

Breakdown of Other Income - Net

Account	Account Name	2009	2010	2011	2012 Jun YTD
408202	TAX-NON INC-OTHER	\$ 2,004.00	\$ 2,004.00	\$ 2,004.00	\$ 1,002.00
409203	FED INC TAX-OTHER	(987,569.23)	(2,299,143.79)	(921,895.50)	(314,632.62)
409206	ST INC TAX-OTHER	(307,914.79)	(413,221.93)	(252,271.56)	(57,379.81)
410203	DEF FEDERAL INC TX	1,651,531.05	2,547,925.27	963,397.37	109,388.57
410204	DEF STATE INC TAX	243,498.90	424,821.07	162,288.40	-
411201	FD INC TX DEF-CR-OTH	(4,216,774.03)	(1,312,059.39)	(335,384.85)	(1,823,142.66)
411202	ST INC TX DEF-CR-OTH	(708,345.15)	(199,435.20)	(47,757.24)	(312,538.74)
415004	MERCHANDISE SALES	-	(144,376.52)	(29,710.05)	(4,016.87)
416004	MERCHANDISE COST OF SALES	-	107,737.05	634.77	970.53
417004	SERVICE CHARGE AND SUPERVISORY FEE - IMEA AND IMPA	(775,920.41)	(288,621.19)	(56,168.86)	(15,769.31)
418001	NONOPR RENT INCOME	-	-	-	(44,365.86)
418107	EQUITY IN EARNINGS OF SUBS-EEI	(765,781.95)	(3,761,027.00)	(1,923,199.00)	5,208,979.00
419005	INT INC-FED TAX PMT	-	-	(3.55)	-
419006	INT INC-ST TAX PMT	(18,449.42)	-	-	-
419014	DIVS FROM INVESTMENT	-	-	(43,423.50)	(13,994.47)
419205	INTEREST INCOME FROM FINANCIAL HOLDINGS	(4,925.15)	(2,333.21)	-	-
419206	INTEREST INCOME FROM OTHER LOANS & RECEIVABLES	(791,297.44)	(50,122.88)	(30,927.35)	(18,377.75)
419207	INTEREST INCOME FROM SPECIAL FUNDS	(480,599.12)	(12,047.84)	-	-
419209	INT INC-ASSOC CO	(93,690.43)	(3,090.65)	(1,929.46)	(1,462.50)
419211	DIVIDENDS FROM OVEC	(78,750.00)	(51,250.00)	(25,000.00)	(12,500.00)
420003	AMORTIZATION OF ITC	(130,847.00)	(71,100.00)	(2,686,401.00)	(1,400,055.49)
421001	MISC NONOPR INCOME	(194,277.60)	(232,440.67)	(402,374.13)	(1,113,037.49)
421003	CLOSED 02/12 - KM LIFE INS - CASH SURRENDER VALUE	(1,090,215.00)	(185,123.72)	-	-
421005	CLOSED 02/12 - MISC NONOPR INCOME-JT USE ASSETS DEPR	799,249.09	3,634,335.69	-	-
421101	GAIN-PROPERTY DISP	(79,614.30)	(14,884.89)	(78,505.30)	(24,392.45)
421201	LOSS-PROPERTY DISP	-	-	1,601.64	-
421550	MTM INCOME - ELECTRIC - NONHEDGING	(36,575.44)	141,911.03	20,501.20	-
421552	MTM INCOME - ELECTRIC - NONHEDGING - NETTING	36,575.44	(11,371.61)	-	-
426101	DONATIONS	521,730.83	694,340.44	1,036,815.57	708,531.04
426191	DONATIONS - INDIRECT	10,099.06	21,794.70	17,951.06	14,684.36
426201	LIFE INSURANCE	(1,911,865.62)	(1,887,393.06)	(1,979,269.37)	(977,575.52)
426301	PENALTIES	(28,634.86)	3,118.65	250,394.67	298,950.57
426401	EXP-CIVIC/POL/REL	113.09	6,759.41	6,422.01	69.73
426491	EXP-CIVIC/POL/REL - INDIRECT	906,200.17	1,138,645.66	1,108,075.17	588,459.46
426501	OTHER DEDUCTIONS	774,807.07	826,878.95	873,781.40	341,521.50
426525	CLOSED 02/12 - UNCOLLECTIBLE NOTES - INDUSTRIAL AUTHORITY	411,140.00	(28,000.00)	-	-
426550	MTM LOSSES - ELECTRIC - NONHEDGING	941,782.96	77,533.93	(229,224.21)	-
426556	MTM LOSSES - ELECTRIC - NONHEDGING - NETTING	(36,575.44)	11,371.61	-	-
426591	OTHER DEDUCTIONS - INDIRECT	306,758.73	198,852.17	163,446.99	32,109.12
Total Other (Income)/ Expense - Net		\$ (6,133,131.99)	\$ (1,129,013.92)	\$ (4,436,130.68)	\$ 1,171,424.34

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 70

Responding Witness: Valerie L. Scott

Q-70. Provide the monthly financial and operating reports for every month from October 2009 to the present.

A-70. See attached.

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - October 31, 2009

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

October 31, 2009

Prepared by Regulatory Accounting and Reporting

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Financial and Operating Reports

Kentucky Utilities Company
October 31, 2009

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Kentucky Utilities Company
Comparative Statement of Income
October 31, 2009

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	114,192,133.45	114,175,605.96	16,527.49	0.01
Total Operating Revenues.....	<u>114,192,133.45</u>	<u>114,175,605.96</u>	<u>16,527.49</u>	<u>0.01</u>
Fuel for Electric Generation.....	32,213,614.42	37,768,420.94	(5,554,806.52)	(14.71)
Power Purchased.....	14,035,307.00	19,597,394.62	(5,562,087.62)	(28.38)
Other Operation Expenses.....	16,373,385.05	14,255,802.07	2,117,582.98	14.85
Maintenance.....	8,151,775.67	6,836,724.31	1,315,051.36	19.24
Depreciation.....	10,725,983.89	11,896,710.57	(1,170,726.68)	(9.84)
Amortization Expense.....	553,543.21	460,493.97	93,049.24	20.21
Regulatory Credits.....	(202,399.78)	(192,937.57)	(9,462.21)	(4.90)
Taxes				
Federal Income.....	2,221,412.02	4,801,985.47	(2,580,573.45)	(53.74)
State Income.....	535,082.46	923,458.74	(388,376.28)	(42.06)
Deferred Federal Income - Net.....	4,274,588.06	-	4,274,588.06	100.00
Deferred State Income - Net.....	643,508.61	-	643,508.61	100.00
Property and Other.....	904,654.01	2,139,536.29	(1,234,882.28)	(57.72)
Investment Tax Credit.....	1,479,295.85	-	1,479,295.85	100.00
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	177,654.68	168,188.63	9,466.05	5.63
Total Operating Expenses.....	<u>92,087,405.15</u>	<u>98,655,778.04</u>	<u>(6,568,372.89)</u>	<u>(6.66)</u>
Net Operating Income.....	22,104,728.30	15,519,827.92	6,584,900.38	42.43
Other Income Less Deductions				
Other Income Less Deductions.....	(247,458.59)	696,574.77	(944,033.36)	(135.53)
AFUDC - Equity.....	215,431.55	515,853.08	(300,421.53)	(58.24)
Total Other Income Less Deductions.....	<u>(32,027.04)</u>	<u>1,212,427.85</u>	<u>(1,244,454.89)</u>	<u>(102.64)</u>
Income Before Interest Charges.....	<u>22,072,701.26</u>	<u>16,732,255.77</u>	<u>5,340,445.49</u>	<u>31.92</u>
Interest on Long-term Debt.....	6,154,535.70	6,362,919.33	(208,383.63)	(3.28)
Amortization of Debt Expense - Net.....	68,386.36	62,981.49	5,404.87	8.58
Other Interest Expenses.....	247,576.91	713,150.98	(465,574.07)	(65.28)
AFUDC - Borrowed Funds.....	(91,767.37)	(174,243.00)	82,475.63	47.33
Total Interest Charges.....	<u>6,378,731.60</u>	<u>6,964,808.80</u>	<u>(586,077.20)</u>	<u>(8.41)</u>
Net Income.....	<u><u>15,693,969.66</u></u>	<u><u>9,767,446.97</u></u>	<u><u>5,926,522.69</u></u>	<u><u>60.68</u></u>

November 20, 2009

Kentucky Utilities Company
Comparative Statement of Income
October 31, 2009

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	1,124,382,593.42	1,153,854,449.52	(29,471,856.10)	(2.55)
Total Operating Revenues.....	<u>1,124,382,593.42</u>	<u>1,153,854,449.52</u>	<u>(29,471,856.10)</u>	<u>(2.55)</u>
Fuel for Electric Generation.....	360,957,825.99	417,112,320.63	(56,154,494.64)	(13.46)
Power Purchased.....	167,760,296.53	183,931,819.90	(16,171,523.37)	(8.79)
Other Operation Expenses.....	157,959,894.73	138,469,033.69	19,490,861.04	14.08
Maintenance.....	79,343,186.90	76,328,190.38	3,014,996.52	3.95
Depreciation.....	106,062,135.63	107,379,878.26	(1,317,742.63)	(1.23)
Amortization Expense.....	4,958,158.85	4,306,317.06	651,841.79	15.14
Regulatory Credits.....	(1,998,331.28)	(1,888,016.98)	(110,314.30)	(5.84)
Taxes				
Federal Income.....	(13,831,752.62)	28,713,620.13	(42,545,372.75)	(148.17)
State Income.....	1,212,835.41	8,458,217.24	(7,245,381.83)	(85.66)
Deferred Federal Income - Net.....	50,713,582.38	(2,982,047.83)	53,695,630.21	1,800.63
Deferred State Income - Net.....	7,276,919.51	(1,429,408.42)	8,706,327.93	609.09
Property and Other.....	18,704,403.83	17,458,845.40	1,245,558.43	7.13
Investment Tax Credit.....	18,457,863.34	21,919,897.97	(3,462,034.63)	(15.79)
Loss (Gain) from Disposition of Allowances.....	(84,707.76)	(583,106.55)	498,398.79	85.47
Accretion Expense.....	<u>1,748,076.53</u>	<u>1,642,541.47</u>	<u>105,535.06</u>	<u>6.43</u>
Total Operating Expenses.....	<u>959,240,387.97</u>	<u>998,838,102.35</u>	<u>(39,597,714.38)</u>	<u>(3.96)</u>
Net Operating Income.....	165,142,205.45	155,016,347.17	10,125,858.28	6.53
Other Income Less Deductions				
Other Income Less Deductions.....	7,987,197.70	25,608,067.80	(17,620,870.10)	(68.81)
AFUDC - Equity.....	<u>3,465,689.79</u>	<u>4,944,078.29</u>	<u>(1,478,388.50)</u>	<u>(29.90)</u>
Total Other Income Less Deductions.....	<u>11,452,887.49</u>	<u>30,552,146.09</u>	<u>(19,099,258.60)</u>	<u>(62.51)</u>
Income Before Interest Charges.....	<u>176,595,092.94</u>	<u>185,568,493.26</u>	<u>(8,973,400.32)</u>	<u>(4.84)</u>
Interest on Long-term Debt.....	59,783,920.30	56,644,559.88	3,139,360.42	5.54
Amortization of Debt Expense - Net.....	678,356.02	613,659.75	64,696.27	10.54
Other Interest Expenses.....	2,833,709.99	3,643,976.82	(810,266.83)	(22.24)
AFUDC - Borrowed Funds.....	<u>(1,190,012.43)</u>	<u>(1,677,964.69)</u>	<u>487,952.26</u>	<u>29.08</u>
Total Interest Charges.....	<u>62,105,973.88</u>	<u>59,224,231.76</u>	<u>2,881,742.12</u>	<u>4.87</u>
Net Income.....	<u><u>114,489,119.06</u></u>	<u><u>126,344,261.50</u></u>	<u><u>(11,855,142.44)</u></u>	<u><u>(9.38)</u></u>

November 20, 2009

Kentucky Utilities Company
Comparative Statement of Income
October 31, 2009

	Year Ended Current Month			
	This Year	Last Year	Increase or Decrease	
	Amount	Amount	Amount	%
Electric Operating Revenues.....	1,374,570,197.15	1,366,236,770.63	8,333,426.52	0.61
Total Operating Revenues.....	<u>1,374,570,197.15</u>	<u>1,366,236,770.63</u>	<u>8,333,426.52</u>	<u>0.61</u>
Fuel for Electric Generation.....	456,244,976.10	489,127,726.80	(32,882,750.70)	(6.72)
Power Purchased.....	205,005,244.93	211,430,651.53	(6,425,406.60)	(3.04)
Other Operation Expenses.....	186,403,088.68	165,443,004.28	20,960,084.40	12.67
Maintenance.....	91,793,789.00	94,514,700.19	(2,720,911.19)	(2.88)
Depreciation.....	129,797,266.46	127,546,007.24	2,251,259.22	1.77
Amortization Expense.....	5,881,497.64	5,143,957.63	737,540.01	14.34
Regulatory Credits.....	(2,386,863.01)	(2,247,702.53)	(139,160.48)	(6.19)
Taxes				
Federal Income.....	639,256.06	26,434,950.51	(25,795,694.45)	(97.58)
State Income.....	2,808,352.10	10,777,658.14	(7,969,306.04)	(73.94)
Deferred Federal Income - Net.....	43,502,122.19	(4,804,463.80)	48,306,585.99	1,005.45
Deferred State Income - Net.....	5,547,459.07	(1,791,909.98)	7,339,369.05	409.58
Property and Other.....	21,906,652.75	20,346,014.38	1,560,638.37	7.67
Investment Tax Credit.....	21,804,863.34	35,519,897.97	(13,715,034.63)	(38.61)
Loss (Gain) from Disposition of Allowances.....	(84,707.76)	(583,106.55)	498,398.79	85.47
Accretion Expense.....	<u>2,087,110.42</u>	<u>1,952,719.59</u>	<u>134,390.83</u>	<u>6.88</u>
Total Operating Expenses.....	<u>1,170,950,107.97</u>	<u>1,178,810,105.40</u>	<u>(7,859,997.43)</u>	<u>(0.67)</u>
Net Operating Income.....	203,620,089.18	187,426,665.23	16,193,423.95	8.64
Other Income Less Deductions				
Other Income Less Deductions.....	11,760,319.87	31,692,074.73	(19,931,754.86)	(62.89)
AFUDC - Equity.....	<u>4,562,580.06</u>	<u>5,777,819.27</u>	<u>(1,215,239.21)</u>	<u>(21.03)</u>
Total Other Income Less Deductions.....	<u>16,322,899.93</u>	<u>37,469,894.00</u>	<u>(21,146,994.07)</u>	<u>(56.44)</u>
Income Before Interest Charges.....	<u>219,942,989.11</u>	<u>224,896,559.23</u>	<u>(4,953,570.12)</u>	<u>(2.20)</u>
Interest on Long-term Debt.....	71,469,915.64	66,592,629.49	4,877,286.15	7.32
Amortization of Debt Expense - Net.....	808,266.79	733,722.68	74,544.11	10.16
Other Interest Expenses.....	3,814,898.51	4,392,977.44	(578,078.93)	(13.16)
AFUDC - Borrowed Funds.....	<u>(1,560,516.15)</u>	<u>(1,917,892.97)</u>	<u>357,376.82</u>	<u>18.63</u>
Total Interest Charges.....	<u>74,532,564.79</u>	<u>69,801,436.64</u>	<u>4,731,128.15</u>	<u>6.78</u>
Net Income.....	<u><u>145,410,424.32</u></u>	<u><u>155,095,122.59</u></u>	<u><u>(9,684,698.27)</u></u>	<u><u>(6.24)</u></u>

November 20, 2009

Kentucky Utilities Company
Analysis of Retained Earnings
October 31, 2009

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	1,283,080,424.42	10,677,341.75	1,174,207,029.97	20,755,586.80	1,138,385,852.71	25,655,458.80
Add:						
Net Income for Period.....	15,693,969.66	-	114,489,119.06	-	145,410,424.32	-
Deduct:						
Adjust for Equity in Subsidiary Earnings for Year						
-EE Inc.....	517,181.00	(517,181.00)	(254,573.95)	254,573.95	(2,854,701.95)	2,854,701.95
Dividends Received Current Year						
-EE Inc.....	-	-	10,850,000.00	(10,850,000.00)	18,350,000.00	(18,350,000.00)
Balance at End of Period.....	1,299,291,575.08	10,160,160.75	1,299,291,575.08	10,160,160.75	1,299,291,575.08	10,160,160.75
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		10,160,160.75		10,160,160.75		10,160,160.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		3,952,302.53		3,952,302.53		3,952,302.53
Combined Balance of Retained Earnings						
	12 MONTHS 10/31/2009	12 MONTHS 10/31/2008				
Retained Earnings at Beginning of Period.....	1,164,041,311.51	1,008,938,500.92				
Net Income.....	145,410,424.32	155,095,122.59				
FIN 48 Adjustment.....	-	7,688.00				
Retained Earnings at End of Period.....	1,309,451,735.83	1,164,041,311.51				

November 20, 2009

Kentucky Utilities Company
Comparative Balance Sheets as of October 31, 2009 and 2008

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets and Other Debits			Liabilities and Other Credits		
Utility Plant			Capitalization		
Utility Plant at Original Cost.....	5,975,896,409.74	5,510,456,759.33	Common Stock.....	308,139,977.56	308,139,977.56
Less Reserves for Depreciation and Amortization.....	<u>2,101,470,902.10</u>	<u>2,036,394,192.03</u>	Common Stock Expense.....	(321,288.87)	(321,288.87)
Total.....	<u>3,874,425,507.64</u>	<u>3,474,062,567.30</u>	Paid-In Capital.....	315,858,083.00	215,000,000.00
			Retained Earnings.....	1,299,291,575.08	1,138,385,852.71
			Unappropriated Undistributed Subsidiary Earnings....	<u>10,160,160.75</u>	<u>25,655,458.80</u>
			Total Common Equity.....	<u>1,933,128,507.52</u>	<u>1,686,860,000.20</u>
Investments			Pollution Control Bonds.....	350,779,405.00	287,879,405.00
Ohio Valley Electric Corporation.....	250,000.00	250,000.00	LT Notes Payable to Associated Companies.....	<u>1,281,000,000.00</u>	<u>1,106,000,000.00</u>
Nonutility Property-Less Reserve.....	179,120.94	179,120.94	Total Long-term Debt.....	1,631,779,405.00	1,393,879,405.00
Investments in Subsidiary Companies.....	11,455,960.75	26,951,258.80	Total Capitalization.....	<u>3,564,907,912.52</u>	<u>3,080,739,405.20</u>
Special Funds.....	-	5,875,370.85			
Other.....	<u>411,140.00</u>	<u>411,140.00</u>			
Total.....	<u>12,296,221.69</u>	<u>33,666,890.59</u>			
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	3,929,364.48	95,386.98	ST Notes Payable to Associated Companies.....	19,665,954.00	121,961,454.00
Special Deposits.....	-	20,526,541.13	Accounts Payable.....	153,825,864.51	147,690,994.11
Temporary Cash Investments.....	269.25	13.11	Accounts Payable to Associated Companies.....	30,570,412.89	30,896,196.39
Accounts Receivable-Less Reserve.....	169,981,228.23	155,759,642.90	Customer Deposits.....	21,824,649.94	20,888,960.90
Accounts Receivable from Associated Companies.....	938,945.28	4,552,735.03	Taxes Accrued.....	8,277,553.00	9,548,580.66
Materials and Supplies-At Average Cost			Interest Accrued.....	1,644,308.25	1,549,947.81
Fuel.....	99,219,777.25	76,484,790.96	Miscellaneous Current and Accrued Liabilities.....	<u>20,122,865.58</u>	<u>17,518,424.53</u>
Plant Materials and Operating Supplies.....	30,941,174.37	29,440,550.81	Total.....	<u>255,931,608.17</u>	<u>350,054,558.40</u>
Stores Expense.....	7,207,137.03	6,302,300.82			
Allowance Inventory.....	1,286,022.04	21,651.98	Deferred Credits and Other		
Prepayments.....	4,324,525.91	4,069,722.76	Accumulated Deferred Income Taxes.....	380,444,213.07	326,516,267.17
Miscellaneous Current and Accrued Assets.....	<u>1,347,389.60</u>	<u>1,097,634.77</u>	Investment Tax Credit.....	98,311,103.13	76,657,087.28
Total.....	<u>319,175,833.44</u>	<u>298,350,971.25</u>	Regulatory Liabilities.....	39,642,825.12	40,558,724.70
Deferred Debits and Other			Customer Advances for Construction.....	2,379,712.45	2,294,353.02
Unamortized Debt Expense.....	4,876,367.29	4,245,902.18	Asset Retirement Obligations.....	34,007,189.49	31,864,862.87
Unamortized Loss on Bonds.....	13,085,263.33	13,270,246.44	Other Deferred Credits.....	37,176,108.70	27,723,437.49
Accumulated Deferred Income Taxes.....	45,494,673.82	42,653,761.36	Miscellaneous Long-term Liabilities.....	2,574,013.04	3,429,900.56
Deferred Regulatory Assets.....	277,195,710.34	86,492,945.22	Accum Provision for Postretirement Benefits.....	<u>173,879,865.87</u>	<u>84,539,804.95</u>
Other Deferred Debits.....	<u>42,704,974.01</u>	<u>71,635,117.30</u>	Total.....	<u>768,415,030.87</u>	<u>593,584,438.04</u>
Total.....	<u>383,356,988.79</u>	<u>218,297,972.50</u>	Total Liabilities and Other Credits.....	<u>4,589,254,551.56</u>	<u>4,024,378,401.64</u>
Total Assets and Other Debits.....	<u>4,589,254,551.56</u>	<u>4,024,378,401.64</u>			

November 20, 2009

Kentucky Utilities Company
Statement of Capitalization and Short-term Debt
October 31, 2009

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total Capital and ST Debt	Capital
Common Equity					
Common Stock - Without Par.....	80,000,000	37,817,878	308,139,977.56		
Common Stock Expense.....			(321,288.87)		
Paid-In Capital.....			315,858,083.00		
Retained Earnings.....			1,299,291,575.08		
Unappropriated Undistributed Subsidiary Earnings.....			10,160,160.75		
Total Common Equity.....			1,933,128,507.52	53.93	54.23
Long-term Debt					
Pollution Control Bonds					
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00		
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00		
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00		
Muhlenburg County 2002 Series A due 02/01/32 Var%....			2,400,000.00		
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00		
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00		
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00		
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00		
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00		
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00		
Carroll County 2008 Series A due 02/01/32 Var%.....			77,947,405.00		
Total Pollution Control Bonds.....			350,779,405.00	9.78	9.84
Long-term Notes Payable to Associated Companies.....			1,281,000,000.00	35.74	35.93
Total Capitalization.....			3,564,907,912.52	99.45	100.00
Short-term Notes Payable to Associated Companies.....			19,665,954.00	0.55	
Total Capitalization and Short-term Debt.....			3,584,573,866.52	100.00	

November 20, 2009

Kentucky Utilities Company
Summary Trial Balance
October 31, 2009

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant.....		
At Original Cost.....	5,975,896,409.74	5,975,896,409.74
Reserves for Depreciation and Amortization.....		(2,101,470,902.10)
Depreciation of Plant.....	(2,089,958,038.87)	
Amortization of Plant.....	(11,512,863.23)	
Investments.....		12,296,221.69
Investments in Subsidiary Company.....	11,455,960.75	
Investments in Community Development.....	411,140.00	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property.....	179,120.94	
Cash.....	3,929,364.48	3,929,364.48
Temporary Cash Investments.....	269.25	269.25
Accounts Receivable - Less Reserve.....		169,981,228.23
Customers - Active.....	79,623,454.05	
Unbilled Revenues.....	57,017,528.90	
Income Tax Receivable - Federal.....	11,611,666.00	
OMU Reserve Funds.....	6,150,161.97	
IMPA.....	3,717,347.41	
IMEA.....	3,498,000.82	
Transmission Sales.....	568,289.32	
Wholesale Sales.....	155,788.19	
Damage Claims.....	134,009.92	
Margin Cash Collateral.....	113,763.58	
Employee Computer Loans.....	52,914.68	
Working Funds.....	39,530.00	
Electricity Swaps.....	35,667.82	
Interest and Dividends Receivable.....	12,474.01	
Billed Projects.....	4,740.50	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	3,802,778.34	
A/R Miscellaneous.....	(24,318.00)	
Recoveries.....	(729,468.88)	
Reserve.....	(1,133,491.00)	
Accrual.....	(3,073,103.27)	
Other.....	8,403,493.87	
Accounts Receivable from Associated Companies.....		938,945.28
E.ON US Services/Louisville Gas and Electric Company.....	938,945.28	

Kentucky Utilities Company
Summary Trial Balance
October 31, 2009

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Fuel.....		99,219,777.25
Coal 1,558,163.78 Tons @ \$59.81 MMBtu 36,388,016.57 @ 256.11¢.....	93,194,523.32	
Fuel Oil 2,957,944.00 Gallons @ 201.42¢.....	5,957,917.04	
Gas Pipeline 12,572.90 Mcf @ \$5.36.....	67,336.89	
Plant Materials and Operating Supplies.....		30,941,174.37
Regular Materials and Supplies.....	30,401,046.41	
Limestone 73,496.98 Tons @ \$7.35.....	540,127.96	
Stores Expense Undistributed.....	7,207,137.03	7,207,137.03
Allowance Inventory.....	1,286,022.04	1,286,022.04
Prepayments.....		4,324,525.91
Taxes.....	1,250,327.72	
Insurance.....	194,740.89	
Risk Management and Workers Compensation.....	75,000.00	
Vehicle License.....	45,372.24	
Other.....	2,759,085.06	
Miscellaneous Current Assets.....		1,347,389.60
Derivative Asset - Non-Hedging.....	1,347,389.60	
Unamortized Debt Expense.....		4,876,367.29
Carroll County 2002 Series A due 02/01/32 Var%.....	91,236.34	
Mercer County 2002 Series A due 02/01/32 Var%.....	25,458.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	70,597.11	
Carroll County 2002 Series B due 02/01/32 Var%.....	63,417.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,685,459.69	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,193,912.17	
Carroll County 2007 Series A due 02/01/26 5.75%.....	541,706.61	
Trimble County 2007 Series A due 03/01/37 6.00%.....	439,263.48	
Carroll County 2008 Series A due 02/01/32 Var%.....	765,315.87	
Unamortized Loss on Bonds.....	13,085,263.33	13,085,263.33
Accumulated Deferred Income Taxes.....		45,494,673.82
Federal.....	38,473,151.01	
State.....	7,021,522.81	
Regulatory Assets.....		277,195,710.34
Pension and Postretirement Benefits.....	126,832,090.11	
2009 Winter Storm.....	57,253,873.88	
Environmental Cost Recovery.....	29,969,627.00	
Asset Retirement Obligations.....	29,562,650.76	
SFAS 109 - Deferred Taxes.....	12,206,169.73	
MISO Exit Fee.....	11,047,215.17	
FERC Jurisdictional Pension Expense.....	3,643,869.01	
2008 Wind Storm.....	2,195,516.35	
EKPC FERC Transmission Cost.....	1,450,353.90	
Rate Case Expenses.....	1,074,637.04	
Fuel Adjustment Clause.....	878,000.00	
KCCS Funding.....	807,697.39	
VA Fuel Component.....	274,010.00	
Other Deferred Debits.....	42,704,974.01	42,704,974.01
Total Assets and Other Debits.....	<u>4,589,254,551.56</u>	<u>4,589,254,551.56</u>

November 20, 2009

Kentucky Utilities Company
Summary Trial Balance
October 31, 2009

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Common Equity.....		1,933,128,507.52
Common Stock.....	308,139,977.56	
Common Stock Expense.....	(321,288.87)	
Paid-In Capital	315,858,083.00	
Retained Earnings	1,299,291,575.08	
Unappropriated Undistributed Subsidiary Earnings	10,160,160.75	
Bonds.....	350,779,405.00	350,779,405.00
Long-term Notes Payable to Associated Companies.....	1,281,000,000.00	1,281,000,000.00
Short-term Notes Payable to Associated Companies.....	19,665,954.00	19,665,954.00
Accounts Payable.....		153,825,864.51
Regular.....	152,152,694.59	
Salaries and Wages Accrued.....	1,710,195.86	
Employee Withholdings Payable.....	(37,025.94)	
Accounts Payable to Associated Companies.....		30,570,412.89
Fidelia.....	16,467,676.24	
E.ON US Services/Louisville Gas and Electric Company.....	14,102,736.65	
Customers' Deposits.....	21,824,649.94	21,824,649.94
Taxes Accrued.....	8,277,553.00	8,277,553.00
Interest Accrued.....		1,644,308.25
Mercer County 2000 Series A due 05/01/23 Var%.....	4,386.49	
Carroll County 2002 Series A due 02/01/32 Var%.....	20,815.31	
Mercer County 2002 Series A due 02/01/32 Var%.....	7,359.44	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	2,386.82	
Carroll County 2002 Series B due 02/01/32 Var%.....	2,386.82	
Carroll County 2002 Series C due 10/01/32 Var%.....	19,370.60	
Carroll County 2004 Series A due 10/01/34 Var%.....	13,520.58	
Carroll County 2006 Series B due 10/01/34 Var%.....	18,286.05	
Carroll County 2007 Series A due 02/01/26 5.75%.....	428,255.21	
Trimble County 2007 Series A due 03/01/37 6.00%.....	223,175.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	27,036.02	
Customers' Deposits.....	800,970.89	
Other.....	76,359.02	

November 20, 2009

Kentucky Utilities Company
Summary Trial Balance
October 31, 2009

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		20,122,865.58
Franchise Fee Payable.....	6,272,362.49	
Vacation Pay Accrued.....	5,442,225.28	
Tax Collections Payable.....	3,433,218.33	
Customer Overpayments.....	2,960,131.12	
OMU Excess.....	945,427.51	
Derivative Liabilities - Non-Hedging.....	903,990.43	
Other.....	165,510.42	
Accumulated Deferred Income Taxes.....		380,444,213.07
Federal.....	329,686,046.19	
State.....	50,758,166.88	
Investment Tax Credit.....		98,311,103.13
Advance Coal Credit.....	98,291,408.31	
Job Development Credit.....	19,694.82	
Regulatory Liabilities.....		39,642,825.12
Deferred Taxes.....	22,252,141.67	
DSM Cost Recovery.....	7,808,965.91	
Asset Retirement Obligations.....	4,102,306.71	
MISO Schedule 10 Charges.....	3,792,070.33	
Spare Parts.....	1,687,340.50	
Customers' Advances for Construction.....		2,379,712.45
Line Extensions.....	1,482,755.35	
Customer Advances.....	204,800.00	
Outdoor Lighting Deposits.....	3,795.90	
Other.....	688,361.20	
Asset Retirement Obligations.....	34,007,189.49	34,007,189.49
Other Deferred Credits.....	37,176,108.70	37,176,108.70
Miscellaneous Long-term Liabilities.....		2,574,013.04
Workers' Compensation.....	2,539,198.62	
Long-Term Derivative Liabilities-SFAS 133.....	34,814.42	
Accumulated Provision for Benefits.....		173,879,865.87
Pension Payable.....	110,249,944.00	
Postretirement Benefits - SFAS 106.....	63,214,069.01	
Post Employment Benefits Payable.....	5,743,518.00	
Post Employment Medicare Subsidy.....	(233,923.00)	
Medicare Subsidy - SFAS 106.....	(5,093,742.14)	
Total Liabilities and Other Credits.....	4,589,254,551.56	4,589,254,551.56

November 20, 2009

Kentucky Utilities Company
Statement of Cash Flows
October 31, 2009

	Year to Date	
	2009	2008
Cash Flows from Operating Activities		
Net income.....	114,489,119.06	126,344,261.50
Items not requiring (providing) cash currently:		
Depreciation.....	106,062,135.63	107,379,878.26
Amortization.....	4,958,158.85	4,306,317.06
Deferred income taxes - net.....	57,990,501.89	(4,411,456.25)
Investment tax credit - net.....	18,457,863.34	21,919,897.97
Other.....	21,325,503.81	10,284,469.79
Change in receivables.....	13,066,128.97	28,437,929.81
Change in inventory.....	(28,896,055.81)	(36,632,180.74)
Change in allowance inventory.....	(1,211,602.76)	361,242.13
Change in payables and accrued expenses.....	6,326,704.55	21,631,172.07
Change in regulatory assets.....	(88,165,291.62)	(4,327,694.60)
Change in regulatory liabilities.....	(840,457.48)	2,837,688.62
Change in other deferred debits.....	34,167,756.13	(3,128,094.78)
Change in other deferred credits.....	15,467,029.38	14,287,293.89
Other.....	(56,184,938.62)	(9,459,549.05)
Gain on disposal of assets.....	(78,884.12)	-
Less: Allowance for other funds used during construction.....	(4,655,702.22)	(10,060,145.97)
Less: Undistributed earnings of subsidiary company.....	10,595,426.05	(4,448,390.80)
Net cash provided (used) by operating activities.....	<u>222,873,395.03</u>	<u>265,322,638.91</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditures.....	(413,597,744.71)	(615,290,871.65)
Less: Allowance for other funds used during construction.....	4,655,702.22	6,622,042.98
Proceeds received from sales of property.....	89,185.93	-
Change in non-hedging derivatives.....	809,583.66	(589,703.46)
Change in other special funds.....	(307,816.40)	40,513.22
Change in restricted cash.....	9,041,466.83	(9,540,985.35)
Net cash provided (used) by investing activities.....	<u>(399,309,622.47)</u>	<u>(618,759,004.26)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	99,387,516.51	252,272,394.74
Net change in short-term debt.....	3,418,500.00	98,742,000.00
Payments for retirement of long-term debt.....	-	(59,921,140.00)
Payments for reacquisition of long-term debt.....	-	(79,593,620.00)
Retirement of reacquired long-term debt.....	-	16,693,620.00
Contributed capital.....	75,146,486.00	125,000,000.00
Net cash provided (used) by financing activities.....	<u>177,952,502.51</u>	<u>353,193,254.74</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	1,516,275.07	(243,110.61)
Cash and Cash Equivalents at Beginning of Period.....	<u>2,413,358.66</u>	<u>338,510.70</u>
Cash and Cash Equivalents at End of Period.....	<u><u>3,929,633.73</u></u>	<u><u>95,400.09</u></u>

November 20, 2009

Kentucky Utilities Company
Analysis of Interest Charges
October 31, 2009

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	4,386.00	-	54,102.24	289,040.62	60,199.70	289,040.62
Carroll County 2002 Series A due 02/01/32 Var%.....	19,553.78	32,441.50	198,427.32	330,562.94	252,016.74	454,399.60
Mercer County 2002 Series A due 02/01/32 Var%.....	6,913.43	11,470.00	70,155.87	116,873.68	89,102.92	160,657.30
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	2,242.19	3,720.00	22,753.24	37,904.98	28,898.23	52,105.07
Carroll County 2002 Series B due 02/01/32 Var%.....	2,242.19	3,720.00	22,753.24	37,904.98	28,898.23	52,105.07
Carroll County 2002 Series C due 10/01/32 Var%.....	18,765.33	323,674.67	381,901.31	3,167,405.32	776,831.98	3,814,621.32
Carroll County 2004 Series A due 10/01/34 Var%.....	13,520.55	-	194,506.85	1,524,201.41	220,668.04	1,878,437.52
Carroll County 2005 Series A due 06/01/35 Var%.....	-	51,457.34	-	436,344.82	7,508.83	527,886.77
Carroll County 2005 Series B due 06/01/35 Var%.....	-	51,457.34	-	435,387.76	7,508.83	526,929.71
Carroll County 2006 Series A due 06/01/36 Var%.....	-	135,359.75	-	779,167.76	52,793.58	899,106.78
Carroll County 2006 Series C due 06/01/36 Var%.....	-	(53.57)	-	338,340.01	-	458,279.03
Carroll County 2006 Series B due 10/01/34 Var%.....	18,286.03	460,020.00	262,558.37	2,570,379.00	577,343.06	2,946,654.00
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	88,506.08	856,510.42	822,950.10	1,019,247.41	955,945.07
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	46,122.83	446,350.00	424,134.16	531,156.54	490,355.15
Carroll County 2008 Series A due 02/01/32 Var%.....	27,036.00	103,823.39	373,054.16	103,823.39	594,650.52	103,823.39
Fidelia.....	5,911,304.16	5,051,200.00	56,900,847.28	45,230,138.95	67,223,091.03	52,890,872.26
Hardin Promissory Note.....	-	-	-	-	-	91,410.83
Total.....	6,154,535.70	6,362,919.33	59,783,920.30	56,644,559.88	71,469,915.64	66,592,629.49
Amortization of Debt Expense - Net						
Amortization of Debt Expense.....	18,003.27	19,806.95	176,770.84	218,376.51	208,705.61	265,683.44
Amortization of Loss on Reacquired Debt.....	50,383.09	43,174.54	501,585.18	395,283.24	599,561.18	468,039.24
Total.....	68,386.36	62,981.49	678,356.02	613,659.75	808,266.79	733,722.68
Other Interest Charges						
Customers' Deposits.....	82,994.56	103,250.53	940,241.75	963,219.88	1,129,227.33	1,146,201.80
Other Tax Deficiencies.....	-	-	-	16,537.70	2,880.00	13,113.70
Interest on DSM Cost Recovery.....	2,530.24	(21,006.00)	79,443.45	-	114,729.32	-
Interest on Debt to Associated Companies.....	(10,598.31)	411,658.01	94,766.88	1,911,958.86	490,064.58	2,481,401.56
AFUDC Borrowed Funds.....	(91,767.37)	(174,243.00)	(1,190,012.43)	(1,677,964.69)	(1,560,516.15)	(1,917,892.97)
Other Interest Expense.....	172,650.42	219,248.44	1,719,257.91	752,260.38	2,077,997.28	752,260.38
Total.....	155,809.54	538,907.98	1,643,697.56	1,966,012.13	2,254,382.36	2,475,084.47
Total Interest.....	6,378,731.60	6,964,808.80	62,105,973.88	59,224,231.76	74,532,564.79	69,801,436.64

November 20, 2009

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
October 31, 2009

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1				
Property Taxes.....	204,853.16	1,160,101.01	11,333,226.60	10,791,010.10
Unemployment.....	2,079.01	15,379.09	143,323.25	143,348.71
FICA.....	529,908.77	804,972.86	5,633,126.11	4,961,528.08
Public Service Commission Fee.....	156,290.97	149,395.89	1,521,539.27	1,492,841.89
Federal Income.....	2,221,412.02	4,801,985.47	(13,831,752.62)	28,713,620.13
State Income.....	535,082.46	923,458.74	1,212,835.41	8,458,217.24
Miscellaneous.....	11,522.10	9,687.44	73,188.60	70,116.62
Total Charged to Operating Expense.....	3,661,148.49	7,864,980.50	6,085,486.62	54,630,682.77
Taxes Charged to Other Accounts.....	(2,748,542.90)	(4,378,755.99)	14,735,558.61	24,695,912.46
Taxes Accrued on Intercompany Accounts.....	(214,371.28)	(183,719.47)	(2,251,164.06)	(1,829,222.58)
Total Taxes Charged.....	698,234.31	3,302,505.04	18,569,881.17	77,497,372.65

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	6,792,015.24	11,830,448.64	11,469,263.62	7,153,200.26
Unemployment.....	48,319.14	84,584.21	133,313.80	(410.45)
FICA.....	553,448.29	4,911,064.70	5,092,252.69	372,260.30
Federal Income.....	546,249.77	(2,448,605.92)	(1,902,356.15)	-
State Income.....	10,477.99	1,001,747.10	971,945.83	40,279.26
Kentucky Sales and Use Tax.....	577,873.18	3,063,808.85	2,957,799.65	683,882.38
Miscellaneous.....	30,176.34	126,833.59	128,668.68	28,341.25
Totals.....	8,558,559.95	18,569,881.17	18,850,888.12	8,277,553.00

November 20, 2009

Kentucky Utilities Company
Summary of Utility Plant
October 31, 2009

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Utility Plant in Service						
Electric						
Electric Distribution	1,109,442,244.91	129,245,933.94	(12,941,553.27)	(881,774.20)	115,422,606.47	1,224,864,851.38
Electric General Plant	106,382,748.13	9,783,594.32	(5,998,860.95)	1,522,065.43	5,306,798.80	111,689,546.93
Electric Hydro Production	11,831,164.24	141,115.83	-	344,148.89	485,264.72	12,316,428.96
Electric Intangible Plant	26,829,943.42	38,933,837.14	(15,497,543.61)	-	23,436,293.53	50,266,236.95
Electric Other Production	503,050,995.17	9,157,460.81	(3,431,984.68)	12,329,547.37	18,055,023.50	521,106,018.67
Electric Steam Production	1,715,546,561.48	32,052,602.65	(7,279,973.86)	13,895,917.08	38,668,545.87	1,754,215,107.35
Electric Transmission	525,624,959.67	17,945,715.05	(3,134,893.52)	(27,209,904.57)	(12,399,083.04)	513,225,876.63
Total 101 Accounts	<u>3,998,708,617.02</u>	<u>237,260,259.74</u>	<u>(48,284,809.89)</u>	<u>-</u>	<u>188,975,449.85</u>	<u>4,187,684,066.87</u>
105 Plant Held for Future Use						
Electric						
Electric Steam	10,137,561.95	-	-	-	-	10,137,561.95
Total 105001	<u>10,137,561.95</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>10,137,561.95</u>
106 Completed Construction Not Classified						
Electric						
Electric Distribution	121,899,315.73	(46,945,118.97)	-	133,587.29	(46,811,531.68)	75,087,784.05
Electric General Plant	2,677,508.16	(1,993,749.22)	-	15,115.54	(1,978,633.68)	698,874.48
Electric Hydro Production	11,732.37	63,527.72	-	-	63,527.72	75,260.09
Electric Intangible Plant	1,058,583.09	231,083.74	-	-	231,083.74	1,289,666.83
Electric Other Production	210,168.91	1,767,492.60	-	-	1,767,492.60	1,977,661.51
Electric Steam Production	307,830,864.65	178,931,092.99	-	-	178,931,092.99	486,761,957.64
Electric Transmission	3,483,426.89	7,740,817.38	-	(148,702.83)	7,592,114.55	11,075,541.44
Total 106 Accounts	<u>437,171,599.80</u>	<u>139,795,146.24</u>	<u>-</u>	<u>-</u>	<u>139,795,146.24</u>	<u>576,966,746.04</u>
121 Nonutility Property						
Common						
Nonutility Property	179,120.94	-	-	-	-	179,120.94
Total 121001	<u>179,120.94</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>179,120.94</u>
107 Construction Work In Progress						
Electric						
Electric	1,176,440,171.77	24,667,863.11	-	-	24,667,863.11	1,201,108,034.88
Total 107001	<u>1,176,440,171.77</u>	<u>24,667,863.11</u>	<u>-</u>	<u>-</u>	<u>24,667,863.11</u>	<u>1,201,108,034.88</u>
Total Plant (Non-CWIP)	<u>4,446,196,899.71</u>	<u>377,055,405.98</u>	<u>(48,284,809.89)</u>	<u>-</u>	<u>328,770,596.09</u>	<u>4,774,967,495.80</u>
Total Plant + CWIP	<u>5,622,637,071.48</u>	<u>401,723,269.09</u>	<u>(48,284,809.89)</u>	<u>-</u>	<u>353,438,459.20</u>	<u>5,976,075,530.68</u>
Total Plant + CWIP - Nonutility (BS)	<u>5,622,457,950.54</u>	<u>401,723,269.09</u>	<u>(48,284,809.89)</u>	<u>-</u>	<u>353,438,459.20</u>	<u>5,975,896,409.74</u>

November 20, 2009

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
October 31, 2009

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Life Reserve									
Electric Distribution	(387,085,214.85)	(21,221,007.45)	12,941,553.27	37,014.87	-	-	-	(290,227.75)	(395,617,881.91)
Electric Distribution - ARO	(6,386.40)	(152.20)	-	-	-	-	-	-	(6,538.60)
Electric General Plant	(54,006,194.03)	(4,285,217.71)	5,998,860.95	(73,656.83)	-	-	-	(21,173.86)	(52,387,381.48)
Electric Hydro Production	(7,591,558.65)	(80,188.78)	-	(93,499.54)	-	-	-	-	(7,765,246.97)
Electric Hydro Production - ARO	(1,811.92)	(43.20)	-	-	-	-	-	-	(1,855.12)
Electric Other Production	(130,098,501.03)	(13,793,496.22)	3,431,984.68	(1,887,563.75)	-	-	-	-	(142,347,576.32)
Electric Other Production - ARO	(32,068.56)	(2,035.70)	-	-	-	-	-	-	(34,104.26)
Electric Steam Production	(904,811,374.27)	(45,058,488.69)	7,275,557.34	(5,374,522.03)	-	-	-	(255,166.15)	(948,223,993.80)
Electric Steam Production - ARO	(4,615,135.75)	(247,944.52)	4,416.52	(2,024.05)	-	-	-	-	(4,860,687.80)
Electric Transmission	(208,518,367.58)	(6,469,512.09)	3,134,893.52	7,419,099.33	-	-	-	(490,707.92)	(204,924,594.74)
Electric Transmission - ARO	(4,580.08)	(79.13)	-	2,024.05	-	-	-	-	(2,635.16)
Nonutility Property	-	-	-	-	-	-	-	-	-
	<u>(1,696,771,193.12)</u>	<u>(91,158,165.69)</u>	<u>32,787,266.28</u>	<u>26,872.05</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(1,057,275.68)</u>	<u>(1,756,172,496.16)</u>
Cost of Removal									
Electric Distribution	(199,872,315.34)	(6,742,636.75)	-	(28,042.48)	-	12,024,573.29	-	-	(194,618,421.28)
Electric General Plant	152,325.56	(30,011.47)	-	(26,643.53)	-	85,641.59	-	-	181,312.15
Electric Hydro Production	(669,680.63)	(5,196.27)	-	(16,063.50)	-	-	-	-	(690,940.40)
Electric Other Production	(1,644,839.43)	(664,529.28)	-	(95,060.99)	-	241,383.21	-	-	(2,163,046.49)
Electric Steam Production	(85,505,341.30)	(10,214,742.51)	-	(31,815.78)	-	1,967,057.34	-	-	(93,784,842.25)
Electric Transmission	(140,724,513.55)	(2,302,643.88)	-	197,626.28	-	2,722,922.63	-	-	(140,106,608.52)
Nonutility Property	-	-	-	-	-	-	-	-	-
	<u>(428,264,364.69)</u>	<u>(19,959,760.16)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>17,041,578.06</u>	<u>-</u>	<u>-</u>	<u>(431,182,546.79)</u>
Salvage									
Electric Distribution	45,600,359.15	1,585,240.49	-	-	-	-	(189,052.40)	-	46,996,547.24
Electric General Plant	147,868.89	2,148.31	-	-	-	-	(258.63)	-	149,758.57
Electric Hydro Production	46,321.39	197.30	-	-	-	-	-	-	46,518.69
Electric Other Production	618,891.61	-	-	-	-	-	-	-	618,891.61
Electric Steam Production	14,522,646.42	2,407,781.66	-	-	-	-	(20,000.00)	-	16,910,428.08
Electric Transmission	22,387,639.10	496,347.85	-	-	-	-	(401,450.95)	-	22,482,536.00
Nonutility Property	-	-	-	-	-	-	-	-	-
	<u>83,323,726.56</u>	<u>4,491,715.61</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(610,761.98)</u>	<u>-</u>	<u>87,204,680.19</u>
Total Reserves									
Electric Distribution	(541,357,171.04)	(26,378,403.71)	12,941,553.27	8,972.39	-	12,024,573.29	(189,052.40)	(290,227.75)	(543,239,755.95)
Electric Distribution - ARO	(6,386.40)	(152.20)	-	-	-	-	-	-	(6,538.60)
Electric General Plant	(53,705,999.58)	(4,313,080.87)	5,998,860.95	(100,300.36)	-	85,641.59	(258.63)	(21,173.86)	(52,056,310.76)
Electric Hydro Production	(8,214,917.89)	(85,187.75)	-	(109,563.04)	-	-	-	-	(8,409,668.68)
Electric Hydro Production - ARO	(1,811.92)	(43.20)	-	-	-	-	-	-	(1,855.12)
Electric Other Production	(131,124,448.85)	(14,458,025.50)	3,431,984.68	(1,982,624.74)	-	241,383.21	-	-	(143,891,731.20)
Electric Other Production - ARO	(32,068.56)	(2,035.70)	-	-	-	-	-	-	(34,104.26)
Electric Steam Production	(975,794,069.15)	(52,865,449.54)	7,275,557.34	(5,406,337.81)	-	1,967,057.34	(20,000.00)	(255,166.15)	(1,025,098,407.97)
Electric Steam Production - ARO	(4,615,135.75)	(247,944.52)	4,416.52	(2,024.05)	-	-	-	-	(4,860,687.80)
Electric Transmission	(326,855,242.03)	(8,275,808.12)	3,134,893.52	7,616,725.61	-	2,722,922.63	(401,450.95)	(490,707.92)	(322,548,667.26)
Electric Transmission - ARO	(4,580.08)	(79.13)	-	2,024.05	-	-	-	-	(2,635.16)
Nonutility Property	-	-	-	-	-	-	-	-	-
	<u>(2,041,711,831.25)</u>	<u>(106,626,210.24)</u>	<u>32,787,266.28</u>	<u>26,872.05</u>	<u>-</u>	<u>17,041,578.06</u>	<u>(610,761.98)</u>	<u>(1,057,275.68)</u>	<u>(2,100,150,362.76)</u>
Retirement Work in Process									
Electric	11,271,917.81	-	-	47,361.17	(15,373,540.40)	15,286,777.55	(666,872.67)	(373,319.57)	10,192,323.89
	<u>11,271,917.81</u>	<u>-</u>	<u>-</u>	<u>47,361.17</u>	<u>(15,373,540.40)</u>	<u>15,286,777.55</u>	<u>(666,872.67)</u>	<u>(373,319.57)</u>	<u>10,192,323.89</u>
YTD Activity	<u>(2,030,439,913.44)</u>	<u>(106,626,210.24)</u>	<u>32,787,266.28</u>	<u>74,233.22</u>	<u>(15,373,540.40)</u>	<u>32,328,355.61</u>	<u>(1,277,634.65)</u>	<u>(1,430,595.25)</u>	<u>(2,089,958,038.87)</u>
Amortization									
Electric	(22,052,247.99)	(4,958,158.85)	15,497,543.61	-	-	-	-	-	(11,512,863.23)
	<u>(22,052,247.99)</u>	<u>(4,958,158.85)</u>	<u>15,497,543.61</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(11,512,863.23)</u>
Depreciation & Amortization Total	<u>(2,052,492,161.43)</u>	<u>(111,584,369.09)</u>	<u>48,284,809.89</u>	<u>74,233.22</u>	<u>(15,373,540.40)</u>	<u>32,328,355.61</u>	<u>(1,277,634.65)</u>	<u>(1,430,595.25)</u>	<u>(2,101,470,902.10)</u>
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)	<u>3,569,965,789.11</u>								<u>3,874,425,507.64</u>

November 20, 2009

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - November 30, 2009

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

November 30, 2009

Prepared by Regulatory Accounting and Reporting

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Financial and Operating Reports

Kentucky Utilities Company
November 30, 2009

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Kentucky Utilities Company
Comparative Statement of Income
November 30, 2009

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	98,031,366.67	118,974,538.38	(20,943,171.71)	(17.60)
Rate Refunds.....	(158,230.79)	-	(158,230.79)	100.00
Total Operating Revenues.....	97,873,135.88	118,974,538.38	(21,101,402.50)	(17.74)
Fuel for Electric Generation.....	29,099,078.30	44,317,875.88	(15,218,797.58)	(34.34)
Power Purchased.....	15,049,931.56	18,794,287.94	(3,744,356.38)	(19.92)
Other Operation Expenses.....	15,996,674.44	12,508,278.23	3,488,396.21	27.89
Maintenance.....	8,043,316.99	5,231,298.58	2,812,018.41	53.75
Depreciation.....	10,742,490.27	11,919,106.99	(1,176,616.72)	(9.87)
Amortization Expense.....	553,760.58	461,045.28	92,715.30	20.11
Regulatory Credits.....	(203,334.42)	(193,821.50)	(9,512.92)	(4.91)
Taxes				
Federal Income.....	3,667,990.16	6,064,378.74	(2,396,388.58)	(39.52)
State Income.....	268,915.62	836,358.02	(567,442.40)	(67.85)
Deferred Federal Income - Net.....	(1,946,617.21)	-	(1,946,617.21)	(100.00)
Deferred State Income - Net.....	(25,391.24)	-	(25,391.24)	(100.00)
Property and Other.....	888,602.47	1,738,478.30	(849,875.83)	(48.89)
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	178,589.30	169,072.59	9,516.71	5.63
Total Operating Expenses.....	82,314,006.82	101,846,359.05	(19,532,352.23)	(19.18)
Net Operating Income.....	15,559,129.06	17,128,179.33	(1,569,050.27)	(9.16)
Other Income Less Deductions				
Other Income Less Deductions.....	(2,117,638.16)	318,304.44	(2,435,942.60)	(765.29)
AFUDC - Equity.....	218,895.51	537,007.11	(318,111.60)	(59.24)
Total Other Income Less Deductions.....	(1,898,742.65)	855,311.55	(2,754,054.20)	(321.99)
Income Before Interest Charges.....	13,660,386.41	17,983,490.88	(4,323,104.47)	(24.04)
Interest on Long-term Debt.....	6,181,179.51	5,861,955.79	319,223.72	5.45
Amortization of Debt Expense - Net.....	68,387.12	63,902.70	4,484.42	7.02
Other Interest Expenses.....	218,622.73	498,512.73	(279,890.00)	(56.15)
AFUDC - Borrowed Funds.....	(93,236.23)	(181,388.35)	88,152.12	48.60
Total Interest Charges.....	6,374,953.13	6,242,982.87	131,970.26	2.11
Net Income.....	7,285,433.28	11,740,508.01	(4,455,074.73)	(37.95)

Kentucky Utilities Company
Comparative Statement of Income
November 30, 2009

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	1,222,413,960.09	1,272,828,987.90	(50,415,027.81)	(3.96)
Rate Refunds.....	(158,230.79)	-	(158,230.79)	100.00
Total Operating Revenues.....	1,222,255,729.30	1,272,828,987.90	(50,573,258.60)	(3.97)
Fuel for Electric Generation.....	390,056,904.29	461,430,196.51	(71,373,292.22)	(15.47)
Power Purchased.....	182,810,228.09	202,726,107.84	(19,915,879.75)	(9.82)
Other Operation Expenses.....	173,956,569.17	150,977,311.92	22,979,257.25	15.22
Maintenance.....	87,386,503.89	81,559,488.96	5,827,014.93	7.14
Depreciation.....	116,804,625.90	119,298,985.25	(2,494,359.35)	(2.09)
Amortization Expense.....	5,511,919.43	4,767,362.34	744,557.09	15.62
Regulatory Credits.....	(2,201,665.70)	(2,081,838.48)	(119,827.22)	(5.76)
Taxes				
Federal Income.....	(10,163,762.46)	34,777,998.87	(44,941,761.33)	(129.22)
State Income.....	1,481,751.03	9,294,575.26	(7,812,824.23)	(84.06)
Deferred Federal Income - Net.....	48,766,965.17	(2,982,047.83)	51,749,013.00	1,735.35
Deferred State Income - Net.....	7,251,528.27	(1,429,408.42)	8,680,936.69	607.31
Property and Other.....	19,593,006.30	19,197,323.70	395,682.60	2.06
Investment Tax Credit.....	18,457,863.34	21,919,897.97	(3,462,034.63)	(15.79)
Loss (Gain) from Disposition of Allowances.....	(84,707.76)	(583,106.55)	498,398.79	85.47
Accretion Expense.....	1,926,665.83	1,811,614.06	115,051.77	6.35
Total Operating Expenses.....	1,041,554,394.79	1,100,684,461.40	(59,130,066.61)	(5.37)
Net Operating Income.....	180,701,334.51	172,144,526.50	8,556,808.01	4.97
Other Income Less Deductions				
Other Income Less Deductions.....	5,869,559.54	25,926,372.24	(20,056,812.70)	(77.36)
AFUDC - Equity.....	3,684,585.30	5,481,085.40	(1,796,500.10)	(32.78)
Total Other Income Less Deductions.....	9,554,144.84	31,407,457.64	(21,853,312.80)	(69.58)
Income Before Interest Charges.....	190,255,479.35	203,551,984.14	(13,296,504.79)	(6.53)
Interest on Long-term Debt.....	65,965,099.81	62,506,515.67	3,458,584.14	5.53
Amortization of Debt Expense - Net.....	746,743.14	677,562.45	69,180.69	10.21
Other Interest Expenses.....	3,052,332.72	4,142,489.55	(1,090,156.83)	(26.32)
AFUDC - Borrowed Funds.....	(1,283,248.66)	(1,859,353.04)	576,104.38	30.98
Total Interest Charges.....	68,480,927.01	65,467,214.63	3,013,712.38	4.60
Net Income.....	121,774,552.34	138,084,769.51	(16,310,217.17)	(11.81)

Kentucky Utilities Company
Comparative Statement of Income
November 30, 2009

	Year Ended Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	1,353,627,025.44	1,382,159,626.86	(28,532,601.42)	(2.06)
Rate Refunds.....	(158,230.79)	-	(158,230.79)	100.00
Total Operating Revenues.....	1,353,468,794.65	1,382,159,626.86	(28,690,832.21)	(2.08)
Fuel for Electric Generation.....	441,026,178.52	500,162,442.55	(59,136,264.03)	(11.82)
Power Purchased.....	201,260,888.55	216,817,222.15	(15,556,333.60)	(7.17)
Other Operation Expenses.....	189,891,484.89	165,146,229.37	24,745,255.52	14.98
Maintenance.....	94,605,807.41	90,158,936.41	4,446,871.00	4.93
Depreciation.....	128,620,649.74	129,406,983.40	(786,333.66)	(0.61)
Amortization Expense.....	5,974,212.94	5,183,812.84	790,400.10	15.25
Regulatory Credits.....	(2,396,375.93)	(2,261,505.55)	(134,870.38)	(5.96)
Taxes				
Federal Income.....	(1,757,132.52)	27,109,247.36	(28,866,379.88)	(106.48)
State Income.....	2,240,909.70	10,577,461.94	(8,336,552.24)	(78.81)
Deferred Federal Income - Net.....	41,555,504.98	(4,804,463.80)	46,359,968.78	964.94
Deferred State Income - Net.....	5,522,067.83	(1,791,909.98)	7,313,977.81	408.17
Property and Other.....	21,056,776.92	20,123,061.95	933,714.97	4.64
Investment Tax Credit.....	21,804,863.34	35,519,897.97	(13,715,034.63)	(38.61)
Loss (Gain) from Disposition of Allowances.....	(84,707.76)	(583,106.55)	498,398.79	85.47
Accretion Expense.....	2,096,627.13	1,966,703.12	129,924.01	6.61
Total Operating Expenses.....	1,151,417,755.74	1,192,731,013.18	(41,313,257.44)	(3.46)
Net Operating Income.....	202,051,038.91	189,428,613.68	12,622,425.23	6.66
Other Income Less Deductions				
Other Income Less Deductions.....	9,324,377.27	29,753,609.43	(20,429,232.16)	(68.66)
AFUDC - Equity.....	4,244,468.46	5,907,554.70	(1,663,086.24)	(28.15)
Total Other Income Less Deductions.....	13,568,845.73	35,661,164.13	(22,092,318.40)	(61.95)
Income Before Interest Charges.....	215,619,884.64	225,089,777.81	(9,469,893.17)	(4.21)
Interest on Long-term Debt.....	71,789,139.36	67,678,174.16	4,110,965.20	6.07
Amortization of Debt Expense - Net.....	812,751.21	737,999.57	74,751.64	10.13
Other Interest Expenses.....	3,535,008.51	4,572,092.85	(1,037,084.34)	(22.68)
AFUDC - Borrowed Funds.....	(1,472,364.03)	(1,982,091.93)	509,727.90	25.72
Total Interest Charges.....	74,664,535.05	71,006,174.65	3,658,360.40	5.15
Net Income.....	140,955,349.59	154,083,603.16	(13,128,253.57)	(8.52)

Kentucky Utilities Company
Analysis of Retained Earnings
November 30, 2009

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	1,299,291,575.08	10,160,160.75	1,174,207,029.97	20,755,586.80	1,156,473,654.72	19,308,164.80
Add:						
Net Income for Period.....	7,285,433.28	-	121,774,552.34	-	140,955,349.59	-
Deduct:						
Adjust for Equity in Subsidiary Earnings for Year						
-EE Inc.....	(303,784.00)	303,784.00	(558,357.95)	558,357.95	(2,005,779.95)	2,005,779.95
Dividends Received Current Year						
-EE Inc.....	-	-	10,850,000.00	(10,850,000.00)	10,850,000.00	(10,850,000.00)
Balance at End of Period.....	1,306,273,224.36	10,463,944.75	1,306,273,224.36	10,463,944.75	1,306,273,224.36	10,463,944.75
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		10,463,944.75		10,463,944.75		10,463,944.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		4,070,474.51		4,070,474.51		4,070,474.51
Combined Balance of Retained Earnings						
	12 MONTHS 11/30/2009	12 MONTHS 11/30/2008				
Retained Earnings at Beginning of Period.....	1,175,781,819.52	1,021,698,216.36				
Net Income.....	140,955,349.59	154,083,603.16				
FIN 48 Adjustment.....	-	-				
Retained Earnings at End of Period.....	1,316,737,169.11	1,175,781,819.52				

December 18, 2009

Kentucky Utilities Company
Comparative Balance Sheets as of November 30, 2009 and 2008

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets and Other Debits			Liabilities and Other Credits		
Utility Plant			Capitalization		
Utility Plant at Original Cost.....	6,002,811,855.07	5,558,588,521.03	Common Stock.....	308,139,977.56	308,139,977.56
Less Reserves for Depreciation and Amortization.....	<u>2,108,732,626.53</u>	<u>2,048,052,940.69</u>	Common Stock Expense.....	(321,288.87)	(321,288.87)
Total.....	<u>3,894,079,228.54</u>	<u>3,510,535,580.34</u>	Paid-In Capital.....	315,858,083.00	215,000,000.00
			Retained Earnings.....	1,306,273,224.36	1,156,473,654.72
			Unappropriated Undistributed Subsidiary Earnings....	<u>10,463,944.75</u>	<u>19,308,164.80</u>
			Total Common Equity.....	<u>1,940,413,940.80</u>	<u>1,698,600,508.21</u>
Investments			Pollution Control Bonds.....	350,779,405.00	287,879,405.00
Ohio Valley Electric Corporation.....	250,000.00	250,000.00	LT Notes Payable to Associated Companies.....	<u>1,298,000,000.00</u>	<u>1,106,000,000.00</u>
Nonutility Property-Less Reserve.....	179,120.94	179,120.94	Total Long-term Debt.....	1,648,779,405.00	1,393,879,405.00
Investments in Subsidiary Companies.....	11,759,744.75	20,603,964.80	Total Capitalization.....	<u>3,589,193,345.80</u>	<u>3,092,479,913.21</u>
Special Funds.....	-	5,936,601.10			
Other.....	<u>-</u>	<u>411,140.00</u>			
Total.....	<u>12,188,865.69</u>	<u>27,380,826.84</u>			
			Current and Accrued Liabilities		
Current and Accrued Assets			ST Notes Payable to Associated Companies.....	36,201,954.00	163,667,454.00
Cash.....	2,804,117.25	3,369,874.85	Accounts Payable.....	123,696,756.11	141,280,267.57
Special Deposits.....	-	10,718,221.03	Accounts Payable to Associated Companies.....	36,869,845.49	28,241,893.83
Temporary Cash Investments.....	269.25	13.11	Customer Deposits.....	21,903,423.81	21,178,751.97
Accounts Receivable-Less Reserve.....	162,592,868.43	172,152,454.10	Taxes Accrued.....	12,059,273.63	12,423,859.65
Accounts Receivable from Associated Companies.....	6,571.33	6,021,800.51	Interest Accrued.....	1,861,740.02	1,841,560.69
Materials and Supplies-At Average Cost			Miscellaneous Current and Accrued Liabilities.....	<u>15,446,801.89</u>	<u>14,246,020.10</u>
Fuel.....	103,850,830.89	78,771,684.30	Total.....	<u>248,039,794.95</u>	<u>382,879,807.81</u>
Plant Materials and Operating Supplies.....	30,462,864.41	29,681,308.24			
Stores Expense.....	7,441,767.59	6,291,926.15			
Allowance Inventory.....	1,169,920.71	80,327.71			
Prepayments.....	7,084,348.36	6,477,723.91			
Miscellaneous Current and Accrued Assets.....	<u>428,938.73</u>	<u>426,804.82</u>			
Total.....	<u>315,842,496.95</u>	<u>313,992,138.73</u>	Deferred Credits and Other		
			Accumulated Deferred Income Taxes.....	380,645,607.61	326,516,267.17
Deferred Debits and Other			Investment Tax Credit.....	98,301,256.13	76,630,895.28
Unamortized Debt Expense.....	4,858,572.06	4,283,406.20	Regulatory Liabilities.....	40,449,317.39	40,890,620.11
Unamortized Loss on Bonds.....	13,034,880.24	13,221,612.10	Customer Advances for Construction.....	2,368,674.49	2,304,245.37
Accumulated Deferred Income Taxes.....	45,494,673.82	42,637,085.93	Asset Retirement Obligations.....	34,185,778.79	32,396,148.84
Deferred Regulatory Assets.....	278,684,608.75	86,608,028.72	Other Deferred Credits.....	39,056,408.39	28,787,121.83
Other Deferred Debits.....	<u>42,895,725.78</u>	<u>72,225,594.20</u>	Miscellaneous Long-term Liabilities.....	2,552,393.31	3,475,372.45
Total.....	<u>384,968,460.65</u>	<u>218,975,727.15</u>	Accum Provision for Postretirement Benefits.....	<u>172,286,474.97</u>	<u>84,523,880.99</u>
			Total.....	<u>769,845,911.08</u>	<u>595,524,552.04</u>
Total Assets and Other Debits.....	<u>4,607,079,051.83</u>	<u>4,070,884,273.06</u>	Total Liabilities and Other Credits.....	<u>4,607,079,051.83</u>	<u>4,070,884,273.06</u>

December 18, 2009

Kentucky Utilities Company
Statement of Capitalization and Short-term Debt
November 30, 2009

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total	
				Capital and ST Debt	Capital
Common Equity					
Common Stock - Without Par.....	80,000,000	37,817,878	308,139,977.56		
Common Stock Expense.....			(321,288.87)		
Paid-In Capital.....			315,858,083.00		
Retained Earnings.....			1,306,273,224.36		
Unappropriated Undistributed Subsidiary Earnings.....			<u>10,463,944.75</u>		
 Total Common Equity.....			<u>1,940,413,940.80</u>	<u>53.52</u>	<u>54.06</u>
Long-term Debt					
Pollution Control Bonds					
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00		
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00		
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00		
Muhlenburg County 2002 Series A due 02/01/32 Var%....			2,400,000.00		
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00		
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00		
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00		
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00		
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00		
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00		
Carroll County 2008 Series A due 02/01/32 Var%.....			<u>77,947,405.00</u>		
Total Pollution Control Bonds.....			350,779,405.00	9.68	9.78
 Long-term Notes Payable to Associated Companies.....			<u>1,298,000,000.00</u>	<u>35.80</u>	<u>36.16</u>
 Total Capitalization.....			<u>3,589,193,345.80</u>	<u>99.00</u>	<u>100.00</u>
 Short-term Notes Payable to Associated Companies.....			<u>36,201,954.00</u>	<u>1.00</u>	
Total Capitalization and Short-term Debt.....			<u><u>3,625,395,299.80</u></u>	<u><u>100.00</u></u>	

December 18, 2009

Kentucky Utilities Company
Summary Trial Balance
November 30, 2009

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant.....		
At Original Cost.....	6,002,811,855.07	6,002,811,855.07
Reserves for Depreciation and Amortization.....		(2,108,732,626.53)
Depreciation of Plant.....	(2,096,666,002.72)	
Amortization of Plant.....	(12,066,623.81)	
Investments.....		12,188,865.69
Investments in Subsidiary Company.....	11,759,744.75	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property.....	179,120.94	
Cash.....	2,804,117.25	2,804,117.25
Temporary Cash Investments.....	269.25	269.25
Accounts Receivable - Less Reserve.....		152,547,400.62
Customers - Active.....	66,999,215.05	
Unbilled Revenues.....	59,156,000.00	
Income Tax Receivable - Federal.....	11,611,666.00	
OMU Reserve Funds.....	6,180,828.71	
IMPA.....	4,547,277.39	
IMEA.....	4,278,959.78	
Transmission Sales.....	817,886.59	
Damage Claims.....	114,119.91	
Employee Computer Loans.....	47,821.58	
Working Funds.....	39,530.00	
Interest and Dividends Receivable.....	13,721.41	
Margin Cash Collateral.....	10,215.78	
Billed Projects.....	4,740.50	
Electricity Swaps.....	131.75	
Wholesale Sales.....	(19,961.02)	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	4,343,136.00	
A/R Miscellaneous.....	(24,318.00)	
Recoveries.....	(781,917.33)	
Reserve.....	(1,230,744.00)	
Accrual.....	(3,560,909.48)	
Other.....	10,045,467.81	
Accounts Receivable from Associated Companies.....		6,571.33
E.ON US Services/Louisville Gas and Electric Company.....	6,571.33	

Kentucky Utilities Company
Summary Trial Balance
November 30, 2009

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Fuel.....		103,850,830.89
Coal 1,645,537.23 Tons @ \$59.65 MMBtu 38,485,201.34 @ 255.06¢.....	98,161,636.41	
Fuel Oil 2,774,986.00 Gallons @ 202.24¢.....	5,612,401.26	
Gas Pipeline 11,837.70 Mcf @ \$6.49.....	76,793.22	
Plant Materials and Operating Supplies.....		30,462,864.41
Regular Materials and Supplies.....	30,048,540.01	
Limestone 50,741.36 Tons @ \$8.17.....	414,324.41	
Other Reagents.....	(0.01)	
Stores Expense Undistributed.....	7,441,767.59	7,441,767.59
Allowance Inventory.....	1,169,920.71	1,169,920.71
Prepayments.....		7,084,348.36
Taxes.....	1,094,036.75	
Insurance.....	3,389,823.44	
Risk Management and Workers Compensation.....	75,000.00	
Vehicle License.....	36,456.00	
Other.....	2,489,032.17	
Miscellaneous Current Assets.....		428,938.73
Derivative Asset - Non-Hedging.....	267,798.73	
Other Current Note Receivables.....	161,140.00	
Unamortized Debt Expense.....		4,858,572.06
Carroll County 2002 Series A due 02/01/32 Var%.....	90,894.34	
Mercer County 2002 Series A due 02/01/32 Var%.....	25,363.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	70,332.11	
Carroll County 2002 Series B due 02/01/32 Var%.....	63,179.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,679,538.79	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,189,932.46	
Carroll County 2007 Series A due 02/01/26 5.75%.....	538,942.80	
Trimble County 2007 Series A due 03/01/37 6.00%.....	437,928.33	
Carroll County 2008 Series A due 02/01/32 Var%.....	762,460.21	
Unamortized Loss on Bonds.....		13,034,880.24
Refinanced and Called Bonds.....	13,034,880.24	
Accumulated Deferred Income Taxes.....		45,494,673.82
Federal.....	38,473,151.01	
State.....	7,021,522.81	
Regulatory Assets.....		278,684,608.75
Pension and Postretirement Benefits.....	126,832,090.11	
2009 Winter Storm.....	57,236,758.42	
Environmental Cost Recovery.....	32,285,784.00	
Asset Retirement Obligations.....	29,765,985.18	
SFAS 109 - Deferred Taxes.....	12,206,169.73	
MISO Exit Fee.....	10,883,716.92	
FERC Jurisdictional Pension Expense.....	3,738,161.02	
2008 Wind Storm.....	2,195,516.35	
EKPC FERC Transmission Cost.....	1,422,462.48	
Rate Case Expenses.....	1,036,257.15	
KCCS Funding.....	807,697.39	
VA Fuel Component.....	274,010.00	
Other Deferred Debits.....	42,895,725.78	42,895,725.78
Total Assets and Other Debits.....	<u>4,607,079,051.83</u>	<u>4,597,033,584.02</u>

Kentucky Utilities Company
Summary Trial Balance
November 30, 2009

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Common Equity.....		1,940,413,940.80
Common Stock.....	308,139,977.56	
Common Stock Expense.....	(321,288.87)	
Paid-In Capital	315,858,083.00	
Retained Earnings	1,306,273,224.36	
Unappropriated Undistributed Subsidiary Earnings	10,463,944.75	
Bonds.....	350,779,405.00	350,779,405.00
Long-term Notes Payable to Associated Companies.....	1,298,000,000.00	1,298,000,000.00
Short-term Notes Payable to Associated Companies.....		36,201,954.00
Fidelia.....	33,000,000.00	
Money Pool.....	3,201,954.00	
Accounts Payable.....		123,696,756.11
Regular.....	122,227,015.31	
Salaries and Wages Accrued.....	1,499,905.78	
Employee Withholdings Payable.....	(30,164.98)	
Accounts Payable to Associated Companies.....		36,869,845.49
Fidelia.....	19,516,498.48	
E.ON US Services/Louisville Gas and Electric Company.....	17,353,347.01	
Customers' Deposits.....	21,903,423.81	21,903,423.81
Taxes Accrued.....	12,059,273.63	12,059,273.63
Interest Accrued.....		1,861,740.02
Mercer County 2000 Series A due 05/01/23 Var%.....	4,467.78	
Carroll County 2002 Series A due 02/01/32 Var%.....	39,738.32	
Mercer County 2002 Series A due 02/01/32 Var%.....	14,049.85	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	4,556.68	
Carroll County 2002 Series B due 02/01/32 Var%.....	4,556.68	
Carroll County 2002 Series C due 10/01/32 Var%.....	18,503.93	
Carroll County 2004 Series A due 10/01/34 Var%.....	12,643.88	
Carroll County 2006 Series B due 10/01/34 Var%.....	15,933.73	
Carroll County 2007 Series A due 02/01/26 5.75%.....	513,906.25	
Trimble County 2007 Series A due 03/01/37 6.00%.....	267,810.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	23,533.72	
Customers' Deposits.....	863,978.58	
Other.....	78,060.62	

December 18, 2009

Kentucky Utilities Company
Summary Trial Balance
November 30, 2009

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		15,446,801.89
Franchise Fee Payable.....	2,952,951.91	
Vacation Pay Accrued.....	5,442,225.28	
Tax Collections Payable.....	2,632,284.98	
Customer Overpayments.....	3,292,746.77	
OMU Excess.....	810,366.44	
Derivative Liabilities - Non-Hedging.....	47,127.55	
Other.....	269,098.96	
Accumulated Deferred Income Taxes.....		380,645,607.61
Federal.....	329,577,602.97	
State.....	51,068,004.64	
Investment Tax Credit.....		98,301,256.13
Advance Coal Credit.....	9,847.82	
Job Development Credit.....	98,291,408.31	
Regulatory Liabilities.....		40,449,317.39
Deferred Taxes.....	22,252,141.68	
DSM Cost Recovery.....	6,459,946.79	
Asset Retirement Obligations.....	4,122,215.91	
MISO Schedule 10 Charges.....	3,829,441.72	
Fuel Adjustment Clause.....	1,940,000.00	
Spare Parts.....	1,687,340.50	
Rates Subject to Refund.....	158,230.79	
Customers' Advances for Construction.....		2,368,674.49
Line Extensions.....	1,456,568.75	
Customer Advances.....	233,800.00	
Outdoor Lighting Deposits.....	3,795.90	
Other.....	674,509.84	
Asset Retirement Obligations.....	34,185,778.79	34,185,778.79
Other Deferred Credits.....	39,056,408.39	39,056,408.39
Miscellaneous Long-term Liabilities.....		2,552,393.31
Workers' Compensation.....	2,539,198.62	
Long-Term Derivative Liabilities-SFAS 133.....	13,194.69	
Accumulated Provision for Benefits.....		172,286,474.97
Pension Payable.....	110,249,944.00	
Postretirement Benefits - SFAS 106.....	61,620,678.11	
Post Employment Benefits Payable.....	5,743,518.00	
Post Employment Medicare Subsidy.....	(233,923.00)	
Medicare Subsidy - SFAS 106.....	(5,093,742.14)	
Total Liabilities and Other Credits.....	4,607,079,051.83	4,607,079,051.83

December 18, 2009

Kentucky Utilities Company
Statement of Cash Flows
November 30, 2009

	Year to Date	
	2009	2008
Cash Flows from Operating Activities		
Net income.....	121,774,552.34	138,084,769.51
Items not requiring (providing) cash currently:		
Depreciation.....	116,804,625.90	119,298,985.25
Amortization.....	5,511,919.43	4,767,362.34
Deferred income taxes - net.....	56,018,493.44	(4,411,456.25)
Investment tax credit - net.....	18,457,863.34	21,919,897.97
Other.....	23,582,518.11	10,507,217.86
Change in receivables.....	21,225,722.72	10,576,053.13
Change in inventory.....	(33,283,430.05)	(39,149,456.84)
Change in allowance inventory.....	(1,095,501.43)	302,566.40
Change in payables and accrued expenses.....	(17,244,245.79)	12,742,772.34
Change in regulatory assets.....	(89,654,190.03)	(4,442,778.10)
Change in regulatory liabilities.....	(33,965.21)	3,169,584.03
Change in other deferred debits.....	34,054,408.56	(1,980,552.98)
Change in other deferred credits.....	17,347,329.07	15,350,978.23
Other.....	(61,603,017.06)	(17,564,914.04)
Gain on disposal of assets.....	(79,249.21)	-
Less: Allowance for other funds used during construction.....	(4,967,833.96)	(7,340,438.44)
Less: Undistributed earnings of subsidiary company.....	10,291,642.05	1,898,903.20
Net cash provided (used) by operating activities.....	<u>217,107,642.22</u>	<u>263,729,493.61</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditures.....	(443,417,775.42)	(663,265,902.39)
Less: Allowance for other funds used during construction.....	4,967,833.96	7,340,438.44
Proceeds received from sales of property.....	89,551.02	-
Change in long-term investments.....	411,140.00	-
Change in non-hedging derivatives.....	1,010,691.92	134,247.52
Change in other special funds.....	(307,816.40)	(20,717.03)
Change in restricted cash.....	9,041,466.83	267,334.75
Net cash provided (used) by investing activities.....	<u>(428,204,908.09)</u>	<u>(655,544,598.71)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	149,387,307.71	252,219,622.36
Net change in short-term debt.....	(13,045,500.00)	140,448,000.00
Payments for retirement of long-term debt.....	-	(59,921,140.00)
Payments for reacquisition of long-term debt.....	-	(79,593,620.00)
Retirement of reacquired long-term debt.....	-	16,693,620.00
Contributed capital.....	75,146,486.00	125,000,000.00
Net cash provided (used) by financing activities.....	<u>211,488,293.71</u>	<u>394,846,482.36</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	391,027.84	3,031,377.26
Cash and Cash Equivalents at Beginning of Period.....	<u>2,413,358.66</u>	<u>338,510.70</u>
Cash and Cash Equivalents at End of Period.....	<u><u>2,804,386.50</u></u>	<u><u>3,369,887.96</u></u>

December 18, 2009

Kentucky Utilities Company
Analysis of Interest Charges
November 30, 2009

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	4,615.73	-	58,717.97	289,040.62	64,815.43	289,040.62
Carroll County 2002 Series A due 02/01/32 Var%.....	18,923.01	31,395.00	217,350.33	361,957.94	239,544.75	424,454.25
Mercer County 2002 Series A due 02/01/32 Var%.....	6,690.41	11,100.00	76,846.28	127,973.68	84,693.33	150,069.84
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	2,169.86	3,600.00	24,923.10	41,504.98	27,468.09	48,671.30
Carroll County 2002 Series B due 02/01/32 Var%.....	2,169.86	3,600.00	24,923.10	41,504.98	27,468.09	48,671.30
Carroll County 2002 Series C due 10/01/32 Var%.....	20,320.00	261,504.00	402,221.31	3,428,909.32	535,647.98	3,792,205.32
Carroll County 2004 Series A due 10/01/34 Var%.....	13,027.40	-	207,534.25	1,524,201.41	233,695.44	1,712,673.63
Carroll County 2005 Series A due 06/01/35 Var%.....	-	7,508.83	-	443,853.65	-	494,194.35
Carroll County 2005 Series B due 06/01/35 Var%.....	-	7,508.83	-	442,896.59	-	493,237.29
Carroll County 2006 Series A due 06/01/36 Var%.....	-	52,793.58	-	831,961.34	-	897,367.87
Carroll County 2006 Series C due 06/01/36 Var%.....	-	-	-	338,340.01	-	403,746.54
Carroll County 2006 Series B due 10/01/34 Var%.....	16,481.10	185,937.00	279,039.47	2,756,316.00	407,887.16	2,963,616.00
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	74,230.92	942,161.46	897,181.02	1,030,667.53	971,784.32
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	38,683.71	490,985.00	462,817.87	537,107.83	500,075.70
Carroll County 2008 Series A due 02/01/32 Var%.....	24,323.86	132,893.92	397,378.02	236,717.31	486,080.46	236,717.31
Fidelia.....	5,942,172.24	5,051,200.00	62,843,019.52	50,281,338.95	68,114,063.27	54,202,538.94
Hardin Promissory Note.....	-	-	-	-	-	49,109.58
Total.....	6,181,179.51	5,861,955.79	65,965,099.81	62,506,515.67	71,789,139.36	67,678,174.16
Amortization of Debt Expense - Net						
Amortization of Debt Expense.....	18,004.03	15,268.36	194,774.87	233,644.87	211,441.28	257,703.99
Amortization of Loss on Reacquired Debt.....	50,383.09	48,634.34	551,968.27	443,917.58	601,309.93	480,295.58
Total.....	68,387.12	63,902.70	746,743.14	677,562.45	812,751.21	737,999.57
Other Interest Charges						
Customers' Deposits.....	80,541.23	87,793.65	1,020,782.98	1,051,013.53	1,121,974.91	1,140,333.15
Other Tax Deficiencies.....	-	-	-	16,537.70	2,880.00	13,113.70
Interest on DSM Cost Recovery.....	1,701.60	30,911.66	81,145.05	30,911.66	85,519.26	30,911.66
Interest on Debt to Associated Companies.....	13,013.98	291,733.16	107,780.86	2,203,692.02	211,345.40	2,547,399.70
AFUDC Borrowed Funds.....	(93,236.23)	(181,388.35)	(1,283,248.66)	(1,859,353.04)	(1,472,364.03)	(1,982,091.93)
Other Interest Expense.....	123,365.92	88,074.26	1,842,623.83	840,334.64	2,113,288.94	840,334.64
Total.....	125,386.50	317,124.38	1,769,084.06	2,283,136.51	2,062,644.48	2,590,000.92
Total Interest.....	6,374,953.13	6,242,982.87	68,480,927.01	65,467,214.63	74,664,535.05	71,006,174.65

December 18, 2009

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
November 30, 2009

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1				
Property Taxes.....	204,853.16	1,160,101.01	11,538,079.76	11,951,111.11
Unemployment.....	3,976.45	11,524.14	147,299.70	154,872.85
FICA.....	520,268.02	414,542.05	6,153,394.13	5,376,070.13
Public Service Commission Fee.....	156,290.97	149,395.89	1,677,830.24	1,642,237.78
Federal Income.....	3,667,990.16	6,064,378.74	(10,163,762.46)	34,777,998.87
State Income.....	268,915.62	836,358.02	1,481,751.03	9,294,575.26
Miscellaneous.....	3,213.87	2,915.21	76,402.47	73,031.83
Total Charged to Operating Expense.....	4,825,508.25	8,639,215.06	10,910,994.87	63,269,897.83
Taxes Charged to Other Accounts.....	476,294.03	(5,466,511.68)	15,211,852.64	19,229,400.78
Taxes Accrued on Intercompany Accounts.....	(199,169.03)	(137,348.87)	(2,450,333.09)	(1,966,571.45)
Total Taxes Charged.....	5,102,633.25	3,035,354.51	23,672,514.42	80,532,727.16

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	6,792,015.24	12,085,023.64	11,922,445.38	6,954,593.50
Unemployment.....	48,319.14	85,192.57	133,313.80	197.91
FICA.....	553,448.29	5,371,846.37	5,486,899.05	438,395.61
Federal Income.....	546,249.77	1,349,257.62	(1,902,356.15)	3,797,863.54
State Income.....	10,477.99	1,297,268.40	971,945.83	335,800.56
Kentucky Sales and Use Tax.....	577,873.18	3,351,665.57	3,426,406.14	503,132.61
Miscellaneous.....	30,176.34	132,260.25	133,146.69	29,289.90
Totals.....	8,558,559.95	23,672,514.42	20,171,800.74	12,059,273.63

December 18, 2009

Kentucky Utilities Company
Summary of Utility Plant
November 30, 2009

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Utility Plant in Service						
Electric						
Electric Distribution	1,109,442,244.91	148,255,816.08	(15,866,954.68)	(881,774.20)	131,507,087.20	1,240,949,332.11
Electric General Plant	106,382,748.13	9,783,594.32	(5,998,860.95)	1,522,065.43	5,306,798.80	111,689,546.93
Electric Hydro Production	11,831,164.24	141,115.83	-	344,148.89	485,264.72	12,316,428.96
Electric Intangible Plant	26,829,943.42	38,933,837.14	(15,497,543.61)	-	23,436,293.53	50,266,236.95
Electric Other Production	503,050,995.17	9,157,460.81	(3,431,984.68)	12,329,547.37	18,055,023.50	521,106,018.67
Electric Steam Production	1,715,546,561.48	36,982,821.32	(8,018,308.95)	13,895,917.08	42,860,429.45	1,758,406,990.93
Electric Transmission	525,624,959.67	20,879,111.44	(3,164,318.52)	(27,209,904.57)	(9,495,111.65)	516,129,848.02
Total 101 Accounts	<u>3,998,708,617.02</u>	<u>264,133,756.94</u>	<u>(51,977,971.39)</u>	<u>-</u>	<u>212,155,785.55</u>	<u>4,210,864,402.57</u>
105 Plant Held for Future Use						
Electric						
Electric Steam	10,137,561.95	-	-	-	-	10,137,561.95
Total 105001	<u>10,137,561.95</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>10,137,561.95</u>
106 Completed Construction Not Classified						
Electric						
Electric Distribution	121,899,315.73	(57,443,836.63)	-	133,587.29	(57,310,249.34)	64,589,066.39
Electric General Plant	2,677,508.16	(1,854,552.15)	-	15,115.54	(1,839,436.61)	838,071.55
Electric Hydro Production	11,732.37	63,527.72	-	-	63,527.72	75,260.09
Electric Intangible Plant	1,058,583.09	231,448.16	-	-	231,448.16	1,290,031.25
Electric Other Production	210,168.91	1,767,492.60	-	-	1,767,492.60	1,977,661.51
Electric Steam Production	307,830,864.65	174,217,973.94	-	-	174,217,973.94	482,048,838.59
Electric Transmission	3,483,426.89	5,152,997.28	-	(148,702.83)	5,004,294.45	8,487,721.34
Total 106 Accounts	<u>437,171,599.80</u>	<u>122,135,050.92</u>	<u>-</u>	<u>-</u>	<u>122,135,050.92</u>	<u>559,306,650.72</u>
121 Nonutility Property						
Common						
Nonutility Property	179,120.94	-	-	-	-	179,120.94
Total 121001	<u>179,120.94</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>179,120.94</u>
107 Construction Work In Progress						
Electric						
Electric	1,176,440,171.77	46,063,068.06	-	-	46,063,068.06	1,222,503,239.83
Total 107001	<u>1,176,440,171.77</u>	<u>46,063,068.06</u>	<u>-</u>	<u>-</u>	<u>46,063,068.06</u>	<u>1,222,503,239.83</u>
Total Plant (Non-CWIP)	<u>4,446,196,899.71</u>	<u>386,268,807.86</u>	<u>(51,977,971.39)</u>	<u>-</u>	<u>334,290,836.47</u>	<u>4,780,487,736.18</u>
Total Plant + CWIP	<u>5,622,637,071.48</u>	<u>432,331,875.92</u>	<u>(51,977,971.39)</u>	<u>-</u>	<u>380,353,904.53</u>	<u>6,002,990,976.01</u>
Total Plant + CWIP - Nonutility (BS)	<u>5,622,457,950.54</u>	<u>432,331,875.92</u>	<u>(51,977,971.39)</u>	<u>-</u>	<u>380,353,904.53</u>	<u>6,002,811,855.07</u>

December 18, 2009

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
November 30, 2009

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
Life Reserve									
Electric Distribution	(387,085,214.85)	(23,411,713.94)	15,866,954.68	37,014.87	-	-	-	(302,988.00)	(394,895,947.24)
Electric Distribution - ARO	(6,386.40)	(167.42)	-	-	-	-	-	-	(6,553.82)
Electric General Plant	(54,006,194.03)	(4,735,078.59)	5,998,860.95	(73,656.83)	-	-	-	(21,173.86)	(52,837,242.36)
Electric Hydro Production	(7,591,558.65)	(88,022.88)	-	(93,499.54)	-	-	-	-	(7,773,081.07)
Electric Hydro Production - ARO	(1,811.92)	(47.52)	-	-	-	-	-	-	(1,859.44)
Electric Other Production	(130,098,501.03)	(15,182,942.49)	3,431,984.68	(1,887,563.75)	-	-	-	-	(143,737,022.59)
Electric Other Production - ARO	(32,068.56)	(2,239.27)	-	-	-	-	-	-	(34,307.83)
Electric Steam Production	(904,811,374.27)	(49,629,145.72)	8,013,892.43	(5,374,522.03)	-	-	-	(255,166.15)	(952,056,315.74)
Electric Steam Production - ARO	(4,615,135.75)	(272,460.39)	4,416.52	(2,024.05)	-	-	-	-	(4,885,203.67)
Electric Transmission	(208,518,367.58)	(7,107,751.70)	3,164,318.52	7,419,099.33	-	-	-	(490,707.92)	(205,533,409.35)
Electric Transmission - ARO	(4,580.08)	(85.27)	-	2,024.05	-	-	-	-	(2,641.30)
Nonutility Property	-	-	-	-	-	-	-	-	-
	<u>(1,696,771,193.12)</u>	<u>(100,429,655.19)</u>	<u>36,480,427.78</u>	<u>26,872.05</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(1,070,035.93)</u>	<u>(1,761,763,584.41)</u>
Cost of Removal									
Electric Distribution	(199,872,315.34)	(7,383,314.67)	-	(28,042.48)	-	14,208,041.89	-	-	(193,075,630.60)
Electric General Plant	152,325.56	(33,569.72)	-	(26,643.53)	-	85,641.59	-	-	177,753.90
Electric Hydro Production	(669,680.63)	(5,330.06)	-	(16,063.50)	-	-	-	-	(691,074.19)
Electric Other Production	(1,644,839.43)	(738,995.79)	-	(95,060.99)	-	241,383.21	-	-	(2,237,513.00)
Electric Steam Production	(85,505,341.30)	(11,287,688.14)	-	(31,815.78)	-	3,076,167.27	-	-	(93,748,677.95)
Electric Transmission	(140,724,513.55)	(2,492,462.40)	-	197,626.28	-	2,857,807.22	-	-	(140,161,542.45)
Nonutility Property	-	-	-	-	-	-	-	-	-
	<u>(428,264,364.69)</u>	<u>(21,941,360.78)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>20,469,041.18</u>	<u>-</u>	<u>-</u>	<u>(429,736,684.29)</u>
Salvage									
Electric Distribution	45,600,359.15	1,740,652.35	-	-	-	-	(234,976.23)	-	47,106,035.27
Electric General Plant	147,868.89	2,148.31	-	-	-	-	(258.63)	-	149,758.57
Electric Hydro Production	46,321.39	197.30	-	-	-	-	-	-	46,518.69
Electric Other Production	618,891.61	-	-	-	-	-	-	-	618,891.61
Electric Steam Production	14,522,646.42	2,666,443.69	-	-	-	-	(20,000.00)	-	17,169,090.11
Electric Transmission	22,387,639.10	541,353.28	-	-	-	-	(401,810.89)	-	22,527,181.49
Nonutility Property	-	-	-	-	-	-	-	-	-
	<u>83,323,726.56</u>	<u>4,950,794.93</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(657,045.75)</u>	<u>-</u>	<u>87,617,475.74</u>
Total Reserves									
Electric Distribution	(541,357,171.04)	(29,054,376.26)	15,866,954.68	8,972.39	-	14,208,041.89	(234,976.23)	(302,988.00)	(540,865,542.57)
Electric Distribution - ARO	(6,386.40)	(167.42)	-	-	-	-	-	-	(6,553.82)
Electric General Plant	(53,705,999.58)	(4,766,500.00)	5,998,860.95	(100,300.36)	-	85,641.59	(258.63)	(21,173.86)	(52,509,729.89)
Electric Hydro Production	(8,214,917.89)	(93,155.64)	-	(109,563.04)	-	-	-	-	(8,417,636.57)
Electric Hydro Production - ARO	(1,811.92)	(47.52)	-	-	-	-	-	-	(1,859.44)
Electric Other Production	(131,124,448.85)	(15,921,938.28)	3,431,984.68	(1,982,624.74)	-	241,383.21	-	-	(145,355,643.98)
Electric Other Production - ARO	(32,068.56)	(2,239.27)	-	-	-	-	-	-	(34,307.83)
Electric Steam Production	(975,794,069.15)	(58,250,390.17)	8,013,892.43	(5,406,337.81)	-	3,076,167.27	(20,000.00)	(255,166.15)	(1,028,635,903.58)
Electric Steam Production - ARO	(4,615,135.75)	(272,460.39)	4,416.52	(2,024.05)	-	-	-	-	(4,885,203.67)
Electric Transmission	(326,855,242.03)	(9,058,860.82)	3,164,318.52	7,616,725.61	-	2,857,807.22	(401,810.89)	(490,707.92)	(323,167,770.31)
Electric Transmission - ARO	(4,580.08)	(85.27)	-	2,024.05	-	-	-	-	(2,641.30)
Nonutility Property	-	-	-	-	-	-	-	-	-
	<u>(2,041,711,831.25)</u>	<u>(117,420,221.04)</u>	<u>36,480,427.78</u>	<u>26,872.05</u>	<u>-</u>	<u>20,469,041.18</u>	<u>(657,045.75)</u>	<u>(1,070,035.93)</u>	<u>(2,103,882,792.96)</u>
Retirement Work in Process									
Electric	11,271,917.81	-	-	47,361.17	(18,741,959.50)	15,873,221.56	(695,564.11)	(538,186.69)	7,216,790.24
	<u>11,271,917.81</u>	<u>-</u>	<u>-</u>	<u>47,361.17</u>	<u>(18,741,959.50)</u>	<u>15,873,221.56</u>	<u>(695,564.11)</u>	<u>(538,186.69)</u>	<u>7,216,790.24</u>
YTD Activity	<u>(2,030,439,913.44)</u>	<u>(117,420,221.04)</u>	<u>36,480,427.78</u>	<u>74,233.22</u>	<u>(18,741,959.50)</u>	<u>36,342,262.74</u>	<u>(1,352,609.86)</u>	<u>(1,608,222.62)</u>	<u>(2,096,666,002.72)</u>
Amortization									
Electric	(22,052,247.99)	(5,511,919.43)	15,497,543.61	-	-	-	-	-	(12,066,623.81)
	<u>(22,052,247.99)</u>	<u>(5,511,919.43)</u>	<u>15,497,543.61</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(12,066,623.81)</u>
Depreciation & Amortization Total	<u>(2,052,492,161.43)</u>	<u>(122,932,140.47)</u>	<u>51,977,971.39</u>	<u>74,233.22</u>	<u>(18,741,959.50)</u>	<u>36,342,262.74</u>	<u>(1,352,609.86)</u>	<u>(1,608,222.62)</u>	<u>(2,108,732,626.53)</u>
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)	<u>3,569,965,789.11</u>								<u>3,894,079,228.54</u>

December 18, 2009

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - December 31, 2009

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

December 31, 2009

Prepared by Regulatory Accounting and Reporting

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Financial and Operating Reports

Kentucky Utilities Company
December 31, 2009

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Kentucky Utilities Company
Comparative Statement of Income
December 31, 2009

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	134,244,273.78	131,213,065.35	3,031,208.43	2.31
Rate Refunds.....	(311,000.00)	-	(311,000.00)	(100.00)
Total Operating Revenues.....	133,933,273.78	131,213,065.35	2,720,208.43	2.07
Fuel for Electric Generation.....	43,640,409.66	50,969,274.23	(7,328,864.57)	(14.38)
Power Purchased.....	16,003,170.64	18,450,660.46	(2,447,489.82)	(13.27)
Other Operation Expenses.....	22,344,072.66	15,934,915.72	6,409,156.94	40.22
Maintenance.....	15,887,603.67	7,219,303.52	8,668,300.15	120.07
Depreciation.....	10,749,112.37	11,816,023.84	(1,066,911.47)	(9.03)
Amortization Expense.....	554,948.70	462,293.51	92,655.19	20.04
Regulatory Credits.....	(204,273.94)	(194,710.23)	(9,563.71)	(4.91)
Taxes				
Federal Income.....	5,397,407.23	8,406,629.94	(3,009,222.71)	(35.80)
State Income.....	149,756.11	759,158.67	(609,402.56)	(80.27)
Deferred Federal Income - Net.....	(3,394,955.27)	(7,211,460.19)	3,816,504.92	52.92
Deferred State Income - Net.....	651,121.36	(1,729,460.44)	2,380,581.80	137.65
Property and Other.....	1,363,606.52	1,463,770.62	(100,164.10)	(6.84)
Investment Tax Credit.....	2,958,591.69	3,347,000.00	(388,408.31)	(11.60)
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	179,528.86	169,961.30	9,567.56	5.63
Total Operating Expenses.....	116,280,100.26	109,863,360.95	6,416,739.31	5.84
Net Operating Income.....	17,653,173.52	21,349,704.40	(3,696,530.88)	(17.31)
Other Income Less Deductions				
Other Income Less Deductions.....	263,572.45	3,454,817.73	(3,191,245.28)	(92.37)
AFUDC - Equity.....	221,311.71	559,883.16	(338,571.45)	(60.47)
Total Other Income Less Deductions.....	484,884.16	4,014,700.89	(3,529,816.73)	(87.92)
Income Before Interest Charges.....	18,138,057.68	25,364,405.29	(7,226,347.61)	(28.49)
Interest on Long-term Debt.....	6,334,875.06	5,824,039.55	510,835.51	8.77
Amortization of Debt Expense - Net.....	68,395.20	66,008.07	2,387.13	3.62
Other Interest Expenses.....	276,652.61	482,675.79	(206,023.18)	(42.68)
AFUDC - Borrowed Funds.....	(94,267.98)	(189,115.37)	94,847.39	50.15
Total Interest Charges.....	6,585,654.89	6,183,608.04	402,046.85	6.50
Net Income.....	11,552,402.79	19,180,797.25	(7,628,394.46)	(39.77)

Kentucky Utilities Company
Comparative Statement of Income
December 31, 2009

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	1,356,658,233.87	1,404,042,053.25	(47,383,819.38)	(3.37)
Rate Refunds.....	(469,230.79)	-	(469,230.79)	(100.00)
Total Operating Revenues.....	1,356,189,003.08	1,404,042,053.25	(47,853,050.17)	(3.41)
Fuel for Electric Generation.....	433,697,313.95	512,399,470.74	(78,702,156.79)	(15.36)
Power Purchased.....	198,813,398.73	221,176,768.30	(22,363,369.57)	(10.11)
Other Operation Expenses.....	196,300,641.83	166,912,227.64	29,388,414.19	17.61
Maintenance.....	103,274,107.56	88,778,792.48	14,495,315.08	16.33
Depreciation.....	127,553,738.27	131,115,009.09	(3,561,270.82)	(2.72)
Amortization Expense.....	6,066,868.13	5,229,655.85	837,212.28	16.01
Regulatory Credits.....	(2,405,939.64)	(2,276,548.71)	(129,390.93)	(5.68)
Taxes				
Federal Income.....	(4,766,355.23)	43,184,628.81	(47,950,984.04)	(111.04)
State Income.....	1,631,507.14	10,053,733.93	(8,422,226.79)	(83.77)
Deferred Federal Income - Net.....	45,372,009.90	(10,193,508.02)	55,565,517.92	545.11
Deferred State Income - Net.....	7,902,649.63	(3,158,868.86)	11,061,518.49	350.17
Property and Other.....	20,956,612.82	20,661,094.32	295,518.50	1.43
Investment Tax Credit.....	21,416,455.03	25,266,897.97	(3,850,442.94)	(15.24)
Loss (Gain) from Disposition of Allowances.....	(84,707.76)	(583,106.55)	498,398.79	85.47
Accretion Expense.....	2,106,194.69	1,981,575.36	124,619.33	6.29
Total Operating Expenses.....	1,157,834,495.05	1,210,547,822.35	(52,713,327.30)	(4.35)
Net Operating Income.....	198,354,508.03	193,494,230.90	4,860,277.13	2.51
Other Income Less Deductions				
Other Income Less Deductions.....	6,133,131.99	29,381,189.97	(23,248,057.98)	(79.13)
AFUDC - Equity.....	3,905,897.01	6,040,968.56	(2,135,071.55)	(35.34)
Total Other Income Less Deductions.....	10,039,029.00	35,422,158.53	(25,383,129.53)	(71.66)
Income Before Interest Charges.....	208,393,537.03	228,916,389.43	(20,522,852.40)	(8.97)
Interest on Long-term Debt.....	72,299,974.87	68,330,555.22	3,969,419.65	5.81
Amortization of Debt Expense - Net.....	815,138.34	743,570.52	71,567.82	9.62
Other Interest Expenses.....	3,328,985.33	4,625,165.34	(1,296,180.01)	(28.02)
AFUDC - Borrowed Funds.....	(1,377,516.64)	(2,048,468.41)	670,951.77	32.75
Total Interest Charges.....	75,066,581.90	71,650,822.67	3,415,759.23	4.77
Net Income.....	133,326,955.13	157,265,566.76	(23,938,611.63)	(15.22)

Kentucky Utilities Company
Comparative Statement of Income
December 31, 2009

	Year Ended Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	1,356,658,233.87	1,404,042,053.25	(47,383,819.38)	(3.37)
Rate Refunds.....	(469,230.79)	-	(469,230.79)	(100.00)
Total Operating Revenues.....	1,356,189,003.08	1,404,042,053.25	(47,853,050.17)	(3.41)
Fuel for Electric Generation.....	433,697,313.95	512,399,470.74	(78,702,156.79)	(15.36)
Power Purchased.....	198,813,398.73	221,176,768.30	(22,363,369.57)	(10.11)
Other Operation Expenses.....	196,300,641.83	166,912,227.64	29,388,414.19	17.61
Maintenance.....	103,274,107.56	88,778,792.48	14,495,315.08	16.33
Depreciation.....	127,553,738.27	131,115,009.09	(3,561,270.82)	(2.72)
Amortization Expense.....	6,066,868.13	5,229,655.85	837,212.28	16.01
Regulatory Credits.....	(2,405,939.64)	(2,276,548.71)	(129,390.93)	(5.68)
Taxes				
Federal Income.....	(4,766,355.23)	43,184,628.81	(47,950,984.04)	(111.04)
State Income.....	1,631,507.14	10,053,733.93	(8,422,226.79)	(83.77)
Deferred Federal Income - Net.....	45,372,009.90	(10,193,508.02)	55,565,517.92	545.11
Deferred State Income - Net.....	7,902,649.63	(3,158,868.86)	11,061,518.49	350.17
Property and Other.....	20,956,612.82	20,661,094.32	295,518.50	1.43
Investment Tax Credit.....	21,416,455.03	25,266,897.97	(3,850,442.94)	(15.24)
Loss (Gain) from Disposition of Allowances.....	(84,707.76)	(583,106.55)	498,398.79	85.47
Accretion Expense.....	2,106,194.69	1,981,575.36	124,619.33	6.29
Total Operating Expenses.....	1,157,834,495.05	1,210,547,822.35	(52,713,327.30)	(4.35)
Net Operating Income.....	198,354,508.03	193,494,230.90	4,860,277.13	2.51
Other Income Less Deductions				
Other Income Less Deductions.....	6,133,131.99	29,381,189.97	(23,248,057.98)	(79.13)
AFUDC - Equity.....	3,905,897.01	6,040,968.56	(2,135,071.55)	(35.34)
Total Other Income Less Deductions.....	10,039,029.00	35,422,158.53	(25,383,129.53)	(71.66)
Income Before Interest Charges.....	208,393,537.03	228,916,389.43	(20,522,852.40)	(8.97)
Interest on Long-term Debt.....	72,299,974.87	68,330,555.22	3,969,419.65	5.81
Amortization of Debt Expense - Net.....	815,138.34	743,570.52	71,567.82	9.62
Other Interest Expenses.....	3,328,985.33	4,625,165.34	(1,296,180.01)	(28.02)
AFUDC - Borrowed Funds.....	(1,377,516.64)	(2,048,468.41)	670,951.77	32.75
Total Interest Charges.....	75,066,581.90	71,650,822.67	3,415,759.23	4.77
Net Income.....	133,326,955.13	157,265,566.76	(23,938,611.63)	(15.22)

Kentucky Utilities Company
Analysis of Retained Earnings
December 31, 2009

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	1,306,273,224.36	10,463,944.75	1,174,207,029.97	20,755,586.80	1,174,207,029.97	20,755,586.80
Add:						
Net Income for Period.....	11,552,402.79	-	133,326,955.13	-	133,326,955.13	-
Deduct:						
Adjust for Equity in Subsidiary Earnings for Year						
-EE Inc.....	(207,424.00)	207,424.00	(765,781.95)	765,781.95	(765,781.95)	765,781.95
Dividends Received Current Year						
-EE Inc.....	-	-	10,850,000.00	(10,850,000.00)	10,850,000.00	(10,850,000.00)
Balance at End of Period.....	1,317,618,203.15	10,671,368.75	1,317,618,203.15	10,671,368.75	1,317,618,203.15	10,671,368.75
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		10,671,368.75		10,671,368.75		10,671,368.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		4,151,162.44		4,151,162.44		4,151,162.44
Combined Balance of Retained Earnings						
	12 MONTHS 12/31/2009	12 MONTHS 12/31/2008				
Retained Earnings at Beginning of Period.....	1,194,962,616.77	1,037,697,050.01				
Net Income.....	133,326,955.13	157,265,566.76				
FIN 48 Adjustment.....	-	-				
Retained Earnings at End of Period.....	1,328,289,571.90	1,194,962,616.77				

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Kentucky Utilities Company
Comparative Balance Sheets as of December 31, 2009 and 2008

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets and Other Debits			Liabilities and Other Credits		
Utility Plant			Capitalization		
Utility Plant at Original Cost.....	6,149,420,917.21	5,622,457,950.54	Common Stock.....	308,139,977.56	308,139,977.56
Less Reserves for Depreciation and Amortization.....	<u>2,168,491,125.91</u>	<u>2,052,492,161.43</u>	Common Stock Expense.....	(321,288.87)	(321,288.87)
Total.....	<u>3,980,929,791.30</u>	<u>3,569,965,789.11</u>	Paid-In Capital.....	315,858,083.00	240,711,597.00
			Retained Earnings.....	1,317,618,203.15	1,174,207,029.97
			Unappropriated Undistributed Subsidiary Earnings....	<u>10,671,368.75</u>	<u>20,755,586.80</u>
			Total Common Equity.....	<u>1,951,966,343.59</u>	<u>1,743,492,902.46</u>
Investments			Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Ohio Valley Electric Corporation.....	250,000.00	250,000.00	LT Notes Payable to Associated Companies.....	<u>1,298,000,000.00</u>	<u>1,181,000,000.00</u>
Nonutility Property-Less Reserve.....	179,120.94	179,120.94	Total Long-term Debt.....	1,648,779,405.00	1,531,779,405.00
Investments in Subsidiary Companies.....	11,967,168.75	22,051,386.80	Total Capitalization.....	<u>3,600,745,748.59</u>	<u>3,275,272,307.46</u>
Special Funds.....	-	5,997,831.35			
Other.....	<u>-</u>	<u>411,140.00</u>			
Total.....	<u>12,396,289.69</u>	<u>28,889,479.09</u>			
			Current and Accrued Liabilities		
Current and Accrued Assets			ST Notes Payable to Associated Companies.....	77,974,954.00	16,247,454.00
Cash.....	1,672,088.08	2,413,345.55	Accounts Payable.....	114,498,517.65	162,946,460.27
Special Deposits.....	-	9,510,008.66	Accounts Payable to Associated Companies.....	88,034,352.47	38,142,962.01
Temporary Cash Investments.....	269.25	13.11	Customer Deposits.....	21,975,267.60	21,057,049.05
Accounts Receivable-Less Reserve.....	173,526,314.78	164,835,960.43	Taxes Accrued.....	14,176,460.70	8,558,559.95
Accounts Receivable from Associated Companies.....	8,621,893.31	12,376,152.47	Interest Accrued.....	1,268,054.14	1,223,212.25
Materials and Supplies-At Average Cost			Miscellaneous Current and Accrued Liabilities.....	<u>18,817,559.94</u>	<u>16,082,900.32</u>
Fuel.....	97,742,424.55	72,708,035.07	Total.....	<u>336,745,166.50</u>	<u>264,258,597.85</u>
Plant Materials and Operating Supplies.....	30,472,278.12	29,561,689.40			
Stores Expense.....	7,480,010.55	6,202,308.37	Deferred Credits and Other		
Allowance Inventory.....	975,075.90	74,419.28	Accumulated Deferred Income Taxes.....	377,323,901.73	327,206,027.34
Prepayments.....	8,192,917.29	5,833,903.18	Investment Tax Credit.....	104,165,269.32	79,951,702.29
Miscellaneous Current and Accrued Assets.....	<u>162,412.23</u>	<u>1,261,245.92</u>	Regulatory Liabilities.....	44,244,443.40	40,483,282.60
Total.....	<u>328,845,684.06</u>	<u>304,777,081.44</u>	Customer Advances for Construction.....	2,927,921.94	2,430,316.35
			Asset Retirement Obligations.....	34,365,307.65	32,566,110.14
Deferred Debits and Other			Other Deferred Credits.....	10,173,178.63	21,709,079.32
Unamortized Debt Expense.....	4,842,773.57	4,671,224.43	Miscellaneous Long-term Liabilities.....	2,545,415.36	2,592,339.78
Unamortized Loss on Bonds.....	12,984,497.15	13,356,278.72	Accum Provision for Postretirement Benefits.....	<u>165,768,075.39</u>	<u>192,048,802.24</u>
Accumulated Deferred Income Taxes.....	43,961,730.06	50,686,899.87	Total.....	<u>741,513,513.42</u>	<u>698,987,660.06</u>
Deferred Regulatory Assets.....	253,671,749.05	189,030,418.72			
Other Deferred Debits.....	<u>41,371,913.63</u>	<u>77,141,393.99</u>	Total Liabilities and Other Credits.....	<u>4,679,004,428.51</u>	<u>4,238,518,565.37</u>
Total.....	<u>356,832,663.46</u>	<u>334,886,215.73</u>			
Total Assets and Other Debits.....	<u>4,679,004,428.51</u>	<u>4,238,518,565.37</u>			

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Kentucky Utilities Company
Statement of Capitalization and Short-term Debt
December 31, 2009

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total Capital and ST Debt	Capital
Common Equity					
Common Stock - Without Par.....	80,000,000	37,817,878	308,139,977.56		
Common Stock Expense.....			(321,288.87)		
Paid-In Capital.....			315,858,083.00		
Retained Earnings.....			1,317,618,203.15		
Unappropriated Undistributed Subsidiary Earnings.....			10,671,368.75		
Total Common Equity.....			1,951,966,343.59	53.06	54.21
Long-term Debt					
Pollution Control Bonds					
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00		
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00		
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00		
Muhlenburg County 2002 Series A due 02/01/32 Var%....			2,400,000.00		
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00		
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00		
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00		
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00		
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00		
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00		
Carroll County 2008 Series A due 02/01/32 Var%.....			77,947,405.00		
Total Pollution Control Bonds.....			350,779,405.00	9.54	9.74
Long-term Notes Payable to Associated Companies.....			1,298,000,000.00	35.28	36.05
Total Capitalization.....			3,600,745,748.59	97.88	100.00
Short-term Notes Payable to Associated Companies.....			77,974,954.00	2.12	
Total Capitalization and Short-term Debt.....			3,678,720,702.59	100.00	

January 25, 2010

Kentucky Utilities Company
Summary Trial Balance
December 31, 2009

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant.....		
At Original Cost.....	6,149,420,917.21	6,149,420,917.21
Reserves for Depreciation and Amortization.....		(2,168,491,125.91)
Depreciation of Plant.....	(2,155,869,553.40)	
Amortization of Plant.....	(12,621,572.51)	
Investments.....		12,396,289.69
Investments in Subsidiary Company.....	11,967,168.75	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property.....	179,120.94	
Cash.....	1,672,088.08	1,672,088.08
Temporary Cash Investments.....	269.25	269.25
Accounts Receivable - Less Reserve.....		173,526,314.78
Customers - Active.....	80,273,955.86	
Unbilled Revenues.....	75,680,687.84	
OMU Reserve Funds.....	6,211,495.45	
IMPA.....	929,708.76	
IMEA.....	874,850.17	
Transmission Sales.....	633,264.25	
Damage Claims.....	157,406.66	
Margin Cash Collateral.....	136,132.68	
Interest and Dividends Receivable.....	48,718.80	
Employee Computer Loans.....	43,895.22	
Working Funds.....	39,530.00	
Wholesale Sales.....	13,492.48	
Electricity Swaps.....	3,168.16	
Billed Projects.....	1,277.76	
Other.....	11,299,418.13	
Reserves for Uncollectible Accounts		
Utility Customers		
Reserve.....	(1,294,898.00)	
A/R Miscellaneous.....	(1,525,789.44)	
Accounts Receivable from Associated Companies.....		8,621,893.31
E.ON US Services/Louisville Gas and Electric Company.....	8,621,893.31	

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Kentucky Utilities Company
Summary Trial Balance
December 31, 2009

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Fuel.....		97,742,424.55
Coal 1,574,209.63 Tons @ \$58.38 MMBtu 36,766,752.89 @ 249.94¢.....	91,896,094.52	
Fuel Oil 2,843,676.00 Gallons @ 202.94¢.....	5,770,832.78	
Gas Pipeline 11,504.00 Mcf @ \$6.56.....	75,497.25	
Plant Materials and Operating Supplies.....		30,472,278.12
Regular Materials and Supplies.....	29,937,933.72	
Limestone 67,975.36 Tons @ \$7.86.....	534,344.41	
Other Reagents.....	(0.01)	
Stores Expense Undistributed.....	7,480,010.55	7,480,010.55
Allowance Inventory.....	975,075.90	975,075.90
Prepayments.....		8,192,917.29
Insurance.....	4,819,490.43	
Taxes.....	937,745.78	
Risk Management and Workers Compensation.....	75,000.00	
Vehicle License.....	29,587.51	
Other.....	2,331,093.57	
Miscellaneous Current Assets.....		162,412.23
Derivative Asset - Non-Hedging.....	162,412.23	
Unamortized Debt Expense.....		4,842,773.57
Carroll County 2002 Series A due 02/01/32 Var%.....	86,448.34	
Mercer County 2002 Series A due 02/01/32 Var%.....	24,128.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	66,887.11	
Carroll County 2002 Series B due 02/01/32 Var%.....	60,085.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,601,961.27	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,138,196.23	
Carroll County 2007 Series A due 02/01/26 5.75%.....	503,013.27	
Trimble County 2007 Series A due 03/01/37 6.00%.....	420,571.38	
Carroll County 2008 Series A due 02/01/32 Var%.....	725,336.63	
Short-Term Portion.....	216,145.32	
Unamortized Loss on Bonds.....		12,984,497.15
Refinanced and Called Bonds.....	12,984,497.15	
Accumulated Deferred Income Taxes.....		43,961,730.06
Federal.....	37,200,135.33	
State.....	6,761,594.73	
Regulatory Assets.....		253,671,749.05
Pension and Postretirement Benefits.....	104,664,344.11	
2009 Winter Storm.....	57,236,758.42	
Asset Retirement Obligations.....	29,970,259.12	
Environmental Cost Recovery.....	28,377,088.00	
SFAS 109 - Deferred Taxes.....	12,478,513.14	
MISO Exit Fee.....	10,720,218.67	
FERC Jurisdictional Pension Expense.....	3,823,142.42	
2008 Wind Storm.....	2,195,516.35	
EKPC FERC Transmission Cost.....	1,394,571.06	
Rate Case Expenses.....	997,877.26	
KCCS Funding.....	921,960.50	
Fuel Adjustment Clause.....	675,000.00	
CMRG Funding.....	216,500.00	
Other Deferred Debits.....	41,371,913.63	41,371,913.63
Total Assets and Other Debits.....	<u>4,679,004,428.51</u>	<u>4,679,004,428.51</u>

Kentucky Utilities Company
Summary Trial Balance
December 31, 2009

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Common Equity.....		1,951,966,343.59
Common Stock.....	308,139,977.56	
Common Stock Expense.....	(321,288.87)	
Paid-In Capital	315,858,083.00	
Retained Earnings	1,317,618,203.15	
Unappropriated Undistributed Subsidiary Earnings	10,671,368.75	
Bonds.....	350,779,405.00	350,779,405.00
Long-term Notes Payable to Associated Companies.....	1,298,000,000.00	1,298,000,000.00
Short-term Notes Payable to Associated Companies.....		77,974,954.00
Money Pool.....	44,974,954.00	
Fidelia (Current Portion of Long-term Note).....	33,000,000.00	
Accounts Payable.....		114,498,517.65
Regular.....	106,726,066.36	
Employee Withholdings Payable.....	4,582,667.98	
Salaries and Wages Accrued.....	3,189,783.31	
Accounts Payable to Associated Companies.....		88,034,352.47
E.ON US Services/Louisville Gas and Electric Company.....	72,871,966.50	
Interest Payable to Fidelia.....	15,162,385.97	
Customers' Deposits.....	21,975,267.60	21,975,267.60
Taxes Accrued.....	14,176,460.70	14,176,460.70
Interest Accrued.....		1,268,054.14
Mercer County 2000 Series A due 05/01/23 Var%.....	4,807.07	
Carroll County 2002 Series A due 02/01/32 Var%.....	13,074.07	
Mercer County 2002 Series A due 02/01/32 Var%.....	4,622.45	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	1,499.15	
Carroll County 2002 Series B due 02/01/32 Var%.....	1,499.15	
Carroll County 2002 Series C due 10/01/32 Var%.....	14,842.59	
Carroll County 2004 Series A due 10/01/34 Var%.....	13,123.35	
Carroll County 2006 Series B due 10/01/34 Var%.....	16,703.04	
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	25,434.36	
Customers' Deposits.....	963,502.96	
Other.....	78,659.91	

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Kentucky Utilities Company
Summary Trial Balance
December 31, 2009

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		18,817,559.94
Vacation Pay Accrued.....	5,371,951.18	
Franchise Fee Payable.....	4,471,120.18	
Tax Collections Payable.....	3,878,287.37	
Customer Overpayments.....	3,845,978.92	
OMU Excess.....	675,305.37	
Derivative Liabilities - Non-Hedging.....	151,690.31	
Other.....	423,226.61	
Accumulated Deferred Income Taxes.....		377,323,901.73
Federal.....	325,672,650.08	
State.....	51,651,251.65	
Investment Tax Credit.....		104,165,269.32
Advance Coal Credit.....	101,250,000.00	
Job Development Credit.....	2,915,269.32	
Regulatory Liabilities.....		44,244,443.40
Deferred Taxes.....	21,622,813.90	
Postretirement Benefits.....	9,286,377.00	
Asset Retirement Obligations.....	4,142,125.11	
MISO Schedule 10 Charges.....	3,866,813.11	
DSM Cost Recovery.....	3,153,151.10	
Spare Parts.....	1,703,932.39	
Rates Subject to Refund.....	469,230.79	
Customers' Advances for Construction.....		2,927,921.94
Line Extensions.....	1,433,816.20	
Customer Advances.....	236,800.00	
Outdoor Lighting Deposits.....	3,795.90	
Other.....	1,253,509.84	
Asset Retirement Obligations.....	34,365,307.65	34,365,307.65
Other Deferred Credits.....	10,173,178.63	10,173,178.63
Miscellaneous Long-term Liabilities.....		2,545,415.36
Workers' Compensation.....	2,545,415.36	
Accumulated Provision for Benefits.....		165,768,075.39
Pension Payable.....	97,220,211.00	
Postretirement Benefits - SFAS 106.....	69,215,441.53	
Post Employment Benefits Payable.....	5,673,906.00	
Post Employment Medicare Subsidy.....	(368,999.00)	
Medicare Subsidy - SFAS 106.....	(5,972,484.14)	
Total Liabilities and Other Credits.....	<u>4,679,004,428.51</u>	<u>4,679,004,428.51</u>

January 25, 2010

Kentucky Utilities Company
Statement of Cash Flows
December 31, 2009

	Year to Date	
	2009	2008
Cash Flows from Operating Activities		
Net income.....	133,326,955.13	157,265,566.76
Items not requiring (providing) cash currently:		
Depreciation.....	127,553,738.27	131,115,009.09
Amortization.....	6,066,868.13	5,229,655.85
Deferred income taxes - net.....	53,274,659.53	(13,352,376.88)
Investment tax credit - net.....	21,416,455.03	25,266,897.97
Other.....	25,754,697.16	10,940,101.20
Change in receivables.....	1,838,094.39	11,538,194.84
Change in inventory.....	(27,222,680.38)	(32,876,570.99)
Change in allowance inventory.....	(900,656.62)	308,474.83
Change in payables and accrued expenses.....	56,173,077.77	16,490,659.15
Change in regulatory assets.....	(64,641,330.33)	(106,865,168.10)
Change in regulatory liabilities.....	3,761,160.80	2,762,246.52
Change in other deferred debits.....	33,955,704.29	(4,750,750.08)
Change in other deferred credits.....	(7,814,984.25)	3,800,403.20
Other.....	(71,733,213.87)	85,631,252.11
Gain on disposal of assets.....	(79,614.30)	-
Less: Allowance for other funds used during construction.....	(5,283,413.65)	(8,089,436.97)
Less: Undistributed earnings of subsidiary company.....	10,084,218.05	451,481.20
Net cash provided (used) by operating activities.....	<u>295,529,735.15</u>	<u>284,865,639.70</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditures.....	(565,255,383.25)	(696,178,672.16)
Less: Allowance for other funds used during construction.....	5,283,413.65	8,089,436.97
Proceeds received from sales of property.....	89,916.11	-
Change in long-term investments.....	411,140.00	-
Change in non-hedging derivatives.....	1,207,446.49	(833,145.83)
Change in other special funds.....	(307,816.40)	(81,947.28)
Change in restricted cash.....	9,041,466.83	1,475,547.12
Net cash provided (used) by investing activities.....	<u>(549,529,816.57)</u>	<u>(687,528,781.18)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	149,385,094.09	326,631,129.44
Net change in short-term debt.....	28,727,500.00	(6,972,000.00)
Payments for retirement of long-term debt.....	-	(59,921,140.00)
Payments for reacquisition of long-term debt.....	-	(79,593,620.00)
Reissuance of reacquired long-term debt.....	-	62,900,000.00
Retirement of reacquired long-term debt.....	-	16,693,620.00
Contributed capital.....	75,146,486.00	145,000,000.00
Net cash provided (used) by financing activities.....	<u>253,259,080.09</u>	<u>404,737,989.44</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	(741,001.33)	2,074,847.96
Cash and Cash Equivalents at Beginning of Period.....	<u>2,413,358.66</u>	<u>338,510.70</u>
Cash and Cash Equivalents at End of Period.....	<u><u>1,672,357.33</u></u>	<u><u>2,413,358.66</u></u>

January 25, 2010

Kentucky Utilities Company
Analysis of Interest Charges
December 31, 2009

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	4,806.58	6,097.46	63,524.55	295,138.08	63,524.55	295,138.08
Carroll County 2002 Series A due 02/01/32 Var%.....	17,489.45	22,194.42	234,839.78	384,152.36	234,839.78	384,152.36
Mercer County 2002 Series A due 02/01/32 Var%.....	6,183.56	7,847.05	83,029.84	135,820.73	83,029.84	135,820.73
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	2,005.48	2,544.99	26,928.58	44,049.97	26,928.58	44,049.97
Carroll County 2002 Series B due 02/01/32 Var%.....	2,005.48	2,544.99	26,928.58	44,049.97	26,928.58	44,049.97
Carroll County 2002 Series C due 10/01/32 Var%.....	20,325.33	133,426.67	422,546.64	3,562,335.99	422,546.64	3,562,335.99
Carroll County 2004 Series A due 10/01/34 Var%.....	13,123.29	26,161.19	220,657.54	1,550,362.60	220,657.54	1,550,362.60
Carroll County 2005 Series A due 06/01/35 Var%.....	-	-	-	443,853.65	-	443,853.65
Carroll County 2005 Series B due 06/01/35 Var%.....	-	-	-	442,896.59	-	442,896.59
Carroll County 2006 Series A due 06/01/36 Var%.....	-	-	-	831,961.34	-	831,961.34
Carroll County 2006 Series C due 06/01/36 Var%.....	-	-	-	338,340.01	-	338,340.01
Carroll County 2006 Series B due 10/01/34 Var%.....	16,703.01	128,847.69	295,742.48	2,885,163.69	295,742.48	2,885,163.69
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	88,506.07	1,027,812.50	985,687.09	1,027,812.50	985,687.09
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	46,122.83	535,620.00	508,940.70	535,620.00	508,940.70
Carroll County 2008 Series A due 02/01/32 Var%.....	25,434.35	88,702.44	422,812.37	325,419.75	422,812.37	325,419.75
Fidelity.....	6,096,512.49	5,271,043.75	68,939,532.01	55,552,382.70	68,939,532.01	55,552,382.70
Total.....	6,334,875.06	5,824,039.55	72,299,974.87	68,330,555.22	72,299,974.87	68,330,555.22
Amortization of Debt Expense - Net						
Amortization of Debt Expense.....	18,012.11	16,666.41	212,786.98	250,311.28	212,786.98	250,311.28
Amortization of Loss on Recquired Debt.....	50,383.09	49,341.66	602,351.36	493,259.24	602,351.36	493,259.24
Total.....	68,395.20	66,008.07	815,138.34	743,570.52	815,138.34	743,570.52
Other Interest Charges						
Customers' Deposits.....	119,071.02	101,191.93	1,139,854.00	1,152,205.46	1,139,854.00	1,152,205.46
Other Tax Deficiencies.....	-	2,880.00	-	19,417.70	-	19,417.70
Interest on DSM Cost Recovery.....	599.29	4,374.21	81,744.34	35,285.87	81,744.34	35,285.87
Interest on Debt to Associated Companies.....	1,484.69	103,564.54	109,265.55	2,307,256.56	109,265.55	2,307,256.56
AFUDC Borrowed Funds.....	(94,267.98)	(189,115.37)	(1,377,516.64)	(2,048,468.41)	(1,377,516.64)	(2,048,468.41)
Other Interest Expense.....	155,497.61	270,665.11	1,998,121.44	1,110,999.75	1,998,121.44	1,110,999.75
Total.....	182,384.63	293,560.42	1,951,468.69	2,576,696.93	1,951,468.69	2,576,696.93
Total Interest.....	6,585,654.89	6,183,608.04	75,066,581.90	71,650,822.67	75,066,581.90	71,650,822.67

January 25, 2010

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
December 31, 2009

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1				
Property Taxes.....	436,760.27	520,087.01	11,974,840.03	12,471,198.12
Unemployment.....	27,927.62	25,056.07	175,227.32	179,928.92
FICA.....	740,140.90	765,744.77	6,893,535.03	6,141,814.90
Public Service Commission Fee.....	156,290.97	149,395.89	1,834,121.21	1,791,633.67
Federal Income.....	5,397,407.23	8,406,629.94	(4,766,355.23)	43,184,628.81
State Income.....	149,756.11	759,158.67	1,631,507.14	10,053,733.93
Miscellaneous.....	2,486.76	3,486.88	78,889.23	76,518.71
Total Charged to Operating Expense.....	6,910,769.86	10,629,559.23	17,821,764.73	73,899,457.06
Taxes Charged to Other Accounts.....	(3,749,783.69)	(13,734,633.80)	11,462,068.95	5,494,766.98
Taxes Accrued on Intercompany Accounts.....	(361,713.48)	(468,974.80)	(2,812,046.57)	(2,435,546.25)
Total Taxes Charged.....	2,799,272.69	(3,574,049.37)	26,471,787.11	76,958,677.79

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	6,792,015.24	12,571,505.75	11,923,077.08	7,440,443.91
Unemployment.....	48,319.14	159,503.86	133,313.80	74,509.20
FICA.....	553,448.29	5,889,207.56	5,872,485.73	570,170.12
Federal Income.....	546,249.77	2,453,803.54	(1,902,356.15)	4,902,409.46
State Income.....	10,477.99	1,435,300.74	971,945.83	473,832.90
Kentucky Sales and Use Tax.....	577,873.18	3,821,246.24	3,714,262.86	684,856.56
Miscellaneous.....	30,176.34	141,219.42	141,157.21	30,238.55
Totals.....	8,558,559.95	26,471,787.11	20,853,886.36	14,176,460.70

January 25, 2010

Kentucky Utilities Company
Summary of Utility Plant
December 31, 2009

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
101 Utility Plant in Service						
Electric						
Electric Distribution	1,109,442,244.91	162,840,643.12	(20,580,692.95)	(888,617.70)	141,371,332.47	1,250,813,577.38
Electric General Plant	106,382,748.13	10,054,262.29	(5,990,735.60)	1,513,940.08	5,577,466.77	111,960,214.90
Electric Hydro Production	11,831,164.24	141,115.83	-	344,148.89	485,264.72	12,316,428.96
Electric Intangible Plant	26,829,943.42	39,964,704.48	(15,497,543.61)	-	24,467,160.87	51,297,104.29
Electric Other Production	503,050,995.17	9,157,460.81	(3,431,984.68)	12,329,547.37	18,055,023.50	521,106,018.67
Electric Steam Production	1,715,546,561.48	39,666,517.35	(9,493,414.26)	13,895,917.08	44,069,020.17	1,759,615,581.65
Electric Transmission	525,624,959.67	26,139,495.79	(3,579,314.86)	(27,205,237.53)	(4,645,056.60)	520,979,903.07
Total 101 Accounts	<u>3,998,708,617.02</u>	<u>287,964,199.67</u>	<u>(58,573,685.96)</u>	<u>(10,301.81)</u>	<u>229,380,211.90</u>	<u>4,228,088,828.92</u>
102 ELECTRIC PLANT PURCHASED OR SOLD						
Electric						
Electric Steam	-	110,690,590.58	-	(110,690,590.58)	-	-
Total 102001	<u>-</u>	<u>110,690,590.58</u>	<u>-</u>	<u>(110,690,590.58)</u>	<u>-</u>	<u>-</u>
105 Plant Held for Future Use						
Electric						
Electric Steam	10,137,561.95	-	-	110,690,590.58	110,690,590.58	120,828,152.53
Total 105001	<u>10,137,561.95</u>	<u>-</u>	<u>-</u>	<u>110,690,590.58</u>	<u>110,690,590.58</u>	<u>120,828,152.53</u>
106 Completed Construction Not Classified						
Electric						
Electric Distribution	121,899,315.73	(70,837,081.37)	-	133,587.29	(70,703,494.08)	51,195,821.65
Electric General Plant	2,677,508.16	(1,842,481.25)	-	15,115.54	(1,827,365.71)	850,142.45
Electric Hydro Production	11,732.37	530,348.11	-	-	530,348.11	542,080.48
Electric Intangible Plant	1,058,583.09	(657,209.28)	-	-	(657,209.28)	401,373.81
Electric Other Production	210,168.91	1,883,645.13	-	-	1,883,645.13	2,093,814.04
Electric Steam Production	307,830,864.65	172,103,504.59	-	-	172,103,504.59	479,934,369.24
Electric Transmission	3,483,426.89	4,743,086.07	-	(148,702.83)	4,594,383.24	8,077,810.13
Total 106 Accounts	<u>437,171,599.80</u>	<u>105,923,812.00</u>	<u>-</u>	<u>-</u>	<u>105,923,812.00</u>	<u>543,095,411.80</u>
121 Nonutility Property						
Common						
Nonutility Property	179,120.94	-	-	-	-	179,120.94
Total 121001	<u>179,120.94</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>179,120.94</u>
107 Construction Work In Progress						
Electric						
Electric	1,176,440,171.77	80,968,352.19	-	-	80,968,352.19	1,257,408,523.96
Total 107001	<u>1,176,440,171.77</u>	<u>80,968,352.19</u>	<u>-</u>	<u>-</u>	<u>80,968,352.19</u>	<u>1,257,408,523.96</u>
Total Plant (Non-CWIP)	<u>4,446,196,899.71</u>	<u>504,578,602.25</u>	<u>(58,573,685.96)</u>	<u>(10,301.81)</u>	<u>445,994,614.48</u>	<u>4,892,191,514.19</u>
Total Plant + CWIP	<u>5,622,637,071.48</u>	<u>585,546,954.44</u>	<u>(58,573,685.96)</u>	<u>(10,301.81)</u>	<u>526,962,966.67</u>	<u>6,149,600,038.15</u>
Total Plant + CWIP - Nonutility (BS)	<u>5,622,457,950.54</u>	<u>585,546,954.44</u>	<u>(58,573,685.96)</u>	<u>(10,301.81)</u>	<u>526,962,966.67</u>	<u>6,149,420,917.21</u>

January 25, 2010

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
December 31, 2009

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
Life Reserve									
Electric Distribution	(387,085,214.85)	(25,604,098.47)	20,580,692.95	21,784.75	-	-	-	(1,374,777.21)	(393,461,612.83)
Electric Distribution - ARO	(6,386.40)	(182.64)	-	-	-	-	-	-	(6,569.04)
Electric General Plant	(54,006,194.03)	(5,184,657.34)	5,990,735.60	(86,705.34)	-	-	-	-	(53,286,821.11)
Electric Hydro Production	(7,591,558.65)	(96,018.42)	-	(93,499.54)	-	-	-	-	(7,781,076.61)
Electric Hydro Production - ARO	(1,811.92)	(51.84)	-	-	-	-	-	-	(1,863.76)
Electric Other Production	(130,098,501.03)	(16,572,549.92)	3,431,984.68	(1,887,563.75)	-	-	-	-	(145,126,630.02)
Electric Other Production - ARO	(32,068.56)	(2,442.84)	-	-	-	-	-	-	(34,511.40)
Electric Steam Production	(904,811,374.27)	(54,688,814.96)	9,488,997.74	(62,412,638.52)	-	-	-	(255,166.15)	(1,012,678,996.16)
Electric Steam Production - ARO	(4,615,135.75)	(296,976.22)	4,416.52	(2,024.05)	-	-	-	-	(4,909,719.50)
Electric Transmission	(208,518,367.58)	(7,748,708.46)	3,579,314.86	7,420,505.91	-	-	-	(490,707.92)	(205,757,963.19)
Electric Transmission - ARO	(4,580.08)	(91.41)	-	2,024.05	-	-	-	-	(2,647.44)
Nonutility Property	-	-	-	-	-	-	-	-	-
	<u>(1,696,771,193.12)</u>	<u>(110,194,592.52)</u>	<u>43,076,142.35</u>	<u>(57,038,116.49)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(2,120,651.28)</u>	<u>(1,823,048,411.06)</u>
Cost of Removal									
Electric Distribution	(199,872,315.34)	(8,024,492.96)	-	(27,865.93)	-	15,148,406.80	-	-	(192,776,267.43)
Electric General Plant	152,325.56	(37,134.43)	-	(26,643.53)	-	85,641.59	-	-	174,189.19
Electric Hydro Production	(669,680.63)	(5,463.85)	-	(16,063.50)	-	-	-	-	(691,207.98)
Electric Other Production	(1,644,839.43)	(813,462.30)	-	(95,060.99)	-	241,383.21	-	-	(2,311,979.51)
Electric Steam Production	(85,505,341.30)	(12,396,330.68)	-	(5,296,579.92)	-	3,293,766.35	-	-	(99,904,485.55)
Electric Transmission	(140,724,513.55)	(2,683,438.99)	-	197,449.73	-	2,930,003.45	-	-	(140,280,499.36)
Nonutility Property	-	-	-	-	-	-	-	-	-
	<u>(428,264,364.69)</u>	<u>(23,960,323.21)</u>	<u>-</u>	<u>(5,264,764.14)</u>	<u>-</u>	<u>21,699,201.40</u>	<u>-</u>	<u>-</u>	<u>(435,790,250.64)</u>
Salvage									
Electric Distribution	45,600,359.15	1,896,205.07	-	-	-	-	(515,293.93)	-	46,981,270.29
Electric General Plant	147,868.89	2,148.31	-	-	-	-	(258.63)	-	149,758.57
Electric Hydro Production	46,321.39	197.30	-	-	-	-	-	-	46,518.69
Electric Other Production	618,891.61	-	-	-	-	-	-	-	618,891.61
Electric Steam Production	14,522,646.42	2,928,510.41	-	-	-	-	(20,000.00)	-	17,431,156.83
Electric Transmission	22,387,639.10	586,640.13	-	-	-	-	(432,012.03)	-	22,542,267.20
Nonutility Property	-	-	-	-	-	-	-	-	-
	<u>83,323,726.56</u>	<u>5,413,701.22</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(967,564.59)</u>	<u>-</u>	<u>87,769,863.19</u>
Total Reserves									
Electric Distribution	(541,357,171.04)	(31,732,386.36)	20,580,692.95	(6,081.18)	-	15,148,406.80	(515,293.93)	(1,374,777.21)	(539,256,609.97)
Electric Distribution - ARO	(6,386.40)	(182.64)	-	-	-	-	-	-	(6,569.04)
Electric General Plant	(53,705,999.58)	(5,219,643.46)	5,990,735.60	(113,348.87)	-	85,641.59	(258.63)	-	(52,962,873.35)
Electric Hydro Production	(8,214,917.89)	(101,284.97)	-	(109,563.04)	-	-	-	-	(8,425,765.90)
Electric Hydro Production - ARO	(1,811.92)	(51.84)	-	-	-	-	-	-	(1,863.76)
Electric Other Production	(131,124,448.85)	(17,386,012.22)	3,431,984.68	(1,982,624.74)	-	241,383.21	-	-	(146,819,717.92)
Electric Other Production - ARO	(32,068.56)	(2,442.84)	-	-	-	-	-	-	(34,511.40)
Electric Steam Production	(975,794,069.15)	(64,156,635.23)	9,488,997.74	(67,709,218.44)	-	3,293,766.35	(20,000.00)	(255,166.15)	(1,095,152,324.88)
Electric Steam Production - ARO	(4,615,135.75)	(296,976.22)	4,416.52	(2,024.05)	-	-	-	-	(4,909,719.50)
Electric Transmission	(326,855,242.03)	(9,845,507.32)	3,579,314.86	7,617,955.64	-	2,930,003.45	(432,012.03)	(490,707.92)	(323,496,195.35)
Electric Transmission - ARO	(4,580.08)	(91.41)	-	2,024.05	-	-	-	-	(2,647.44)
Nonutility Property	-	-	-	-	-	-	-	-	-
	<u>(2,041,711,831.25)</u>	<u>(128,741,214.51)</u>	<u>43,076,142.35</u>	<u>(62,302,880.63)</u>	<u>-</u>	<u>21,699,201.40</u>	<u>(967,564.59)</u>	<u>(2,120,651.28)</u>	<u>(2,171,068,798.51)</u>
Retirement Work in Process									
Electric	11,271,917.81	-	-	84,535.03	(18,610,985.53)	22,539,504.45	(755,314.30)	669,587.65	15,199,245.11
	<u>11,271,917.81</u>	<u>-</u>	<u>-</u>	<u>84,535.03</u>	<u>(18,610,985.53)</u>	<u>22,539,504.45</u>	<u>(755,314.30)</u>	<u>669,587.65</u>	<u>15,199,245.11</u>
YTD Activity	<u>(2,030,439,913.44)</u>	<u>(128,741,214.51)</u>	<u>43,076,142.35</u>	<u>(62,218,345.60)</u>	<u>(18,610,985.53)</u>	<u>44,238,705.85</u>	<u>(1,722,878.89)</u>	<u>(1,451,063.63)</u>	<u>(2,155,869,553.40)</u>
Amortization									
Electric	(22,052,247.99)	(6,066,868.13)	15,497,543.61	-	-	-	-	-	(12,621,572.51)
	<u>(22,052,247.99)</u>	<u>(6,066,868.13)</u>	<u>15,497,543.61</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(12,621,572.51)</u>
Depreciation & Amortization Total	<u>(2,052,492,161.43)</u>	<u>(134,808,082.64)</u>	<u>58,573,685.96</u>	<u>(62,218,345.60)</u>	<u>(18,610,985.53)</u>	<u>44,238,705.85</u>	<u>(1,722,878.89)</u>	<u>(1,451,063.63)</u>	<u>(2,168,491,125.91)</u>
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)	<u>3,569,965,789.11</u>								<u>3,980,929,791.30</u>

January 25, 2010

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - January 31, 2010

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

January 31, 2010

Prepared by Regulatory Accounting and Reporting

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Financial and Operating Reports

Kentucky Utilities Company
January 31, 2010

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Kentucky Utilities Company
Comparative Statement of Income
January 31, 2010

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	136,715,384.65	132,528,973.56	4,186,411.09	3.16
Rate Refunds.....	(458,769.21)	-	(458,769.21)	(100.00)
Total Operating Revenues.....	136,256,615.44	132,528,973.56	3,727,641.88	2.81
Fuel for Electric Generation.....	50,480,627.29	45,366,110.37	5,114,516.92	11.27
Power Purchased.....	19,266,640.50	23,070,755.05	(3,804,114.55)	(16.49)
Other Operation Expenses.....	16,545,279.96	14,590,331.13	1,954,948.83	13.40
Maintenance.....	7,961,627.60	10,411,776.41	(2,450,148.81)	(23.53)
Depreciation.....	10,761,434.48	11,941,529.13	(1,180,094.65)	(9.88)
Amortization Expense.....	572,134.94	464,438.57	107,696.37	23.19
Regulatory Credits.....	(205,332.01)	(195,603.49)	(9,728.52)	(4.97)
Taxes				
Federal Income.....	7,263,154.44	6,214,646.78	1,048,507.66	16.87
State Income.....	1,324,587.44	1,195,124.38	129,463.06	10.83
Deferred Federal Income - Net.....	-	-	-	-
Deferred State Income - Net.....	-	-	-	-
Property and Other.....	1,792,372.68	1,837,603.56	(45,230.88)	(2.46)
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	180,473.35	170,854.60	9,618.75	5.63
Total Operating Expenses.....	115,943,000.67	115,067,566.49	875,434.18	0.76
Net Operating Income.....	20,313,614.77	17,461,407.07	2,852,207.70	16.33
Other Income Less Deductions				
Other Income Less Deductions.....	517,915.92	2,722,568.35	(2,204,652.43)	(80.98)
AFUDC - Equity.....	(12,133.14)	576,840.23	(588,973.37)	(102.10)
Total Other Income Less Deductions.....	505,782.78	3,299,408.58	(2,793,625.80)	(84.67)
Income Before Interest Charges.....	20,819,397.55	20,760,815.65	58,581.90	0.28
Interest on Long-Term Debt.....	6,312,280.08	5,824,614.84	487,665.24	8.37
Amortization of Debt Expense - Net.....	68,395.20	66,394.77	2,000.43	3.01
Other Interest Expenses.....	522,613.01	172,634.10	349,978.91	202.73
AFUDC - Borrowed Funds.....	(78,555.89)	(172,752.69)	94,196.80	54.53
Total Interest Charges.....	6,824,732.40	5,890,891.02	933,841.38	15.85
Net Income.....	13,994,665.15	14,869,924.63	(875,259.48)	(5.89)

Kentucky Utilities Company
Comparative Statement of Income
January 31, 2010

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	136,715,384.65	132,528,973.56	4,186,411.09	3.16
Rate Refunds.....	(458,769.21)	-	(458,769.21)	(100.00)
Total Operating Revenues.....	136,256,615.44	132,528,973.56	3,727,641.88	2.81
Fuel for Electric Generation.....	50,480,627.29	45,366,110.37	5,114,516.92	11.27
Power Purchased.....	19,266,640.50	23,070,755.05	(3,804,114.55)	(16.49)
Other Operation Expenses.....	16,545,279.96	14,590,331.13	1,954,948.83	13.40
Maintenance.....	7,961,627.60	10,411,776.41	(2,450,148.81)	(23.53)
Depreciation.....	10,761,434.48	11,941,529.13	(1,180,094.65)	(9.88)
Amortization Expense.....	572,134.94	464,438.57	107,696.37	23.19
Regulatory Credits.....	(205,332.01)	(195,603.49)	(9,728.52)	(4.97)
Taxes				
Federal Income.....	7,263,154.44	6,214,646.78	1,048,507.66	16.87
State Income.....	1,324,587.44	1,195,124.38	129,463.06	10.83
Deferred Federal Income - Net.....	-	-	-	-
Deferred State Income - Net.....	-	-	-	-
Property and Other.....	1,792,372.68	1,837,603.56	(45,230.88)	(2.46)
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	180,473.35	170,854.60	9,618.75	5.63
Total Operating Expenses.....	115,943,000.67	115,067,566.49	875,434.18	0.76
Net Operating Income.....	20,313,614.77	17,461,407.07	2,852,207.70	16.33
Other Income Less Deductions				
Other Income Less Deductions.....	517,915.92	2,722,568.35	(2,204,652.43)	(80.98)
AFUDC - Equity.....	(12,133.14)	576,840.23	(588,973.37)	(102.10)
Total Other Income Less Deductions.....	505,782.78	3,299,408.58	(2,793,625.80)	(84.67)
Income Before Interest Charges.....	20,819,397.55	20,760,815.65	58,581.90	0.28
Interest on Long-Term Debt.....	6,312,280.08	5,824,614.84	487,665.24	8.37
Amortization of Debt Expense - Net.....	68,395.20	66,394.77	2,000.43	3.01
Other Interest Expenses.....	522,613.01	172,634.10	349,978.91	202.73
AFUDC - Borrowed Funds.....	(78,555.89)	(172,752.69)	94,196.80	54.53
Total Interest Charges.....	6,824,732.40	5,890,891.02	933,841.38	15.85
Net Income.....	13,994,665.15	14,869,924.63	(875,259.48)	(5.89)

Kentucky Utilities Company
Comparative Statement of Income
January 31, 2010

	Year Ended Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	1,360,844,644.96	1,412,487,458.68	(51,642,813.72)	(3.66)
Rate Refunds.....	(928,000.00)	-	(928,000.00)	(100.00)
Total Operating Revenues.....	1,359,916,644.96	1,412,487,458.68	(52,570,813.72)	(3.72)
Fuel for Electric Generation.....	438,811,830.87	514,074,221.54	(75,262,390.67)	(14.64)
Power Purchased.....	195,009,284.18	226,111,604.32	(31,102,320.14)	(13.76)
Other Operation Expenses.....	198,255,590.66	169,449,370.50	28,806,220.16	17.00
Maintenance.....	100,823,958.75	94,274,707.87	6,549,250.88	6.95
Depreciation.....	126,373,643.62	132,758,165.55	(6,384,521.93)	(4.81)
Amortization Expense.....	6,174,564.50	5,307,946.77	866,617.73	16.33
Regulatory Credits.....	(2,415,668.16)	(2,282,416.34)	(133,251.82)	(5.84)
Taxes				
Federal Income.....	(3,717,847.57)	40,627,241.70	(44,345,089.27)	(109.15)
State Income.....	1,760,970.20	9,561,928.71	(7,800,958.51)	(81.58)
Deferred Federal Income - Net.....	45,372,009.90	(10,193,508.02)	55,565,517.92	545.11
Deferred State Income - Net.....	7,902,649.63	(3,158,868.86)	11,061,518.49	350.17
Property and Other.....	20,911,381.94	20,831,457.69	79,924.25	0.38
Investment Tax Credit.....	21,416,455.03	25,266,897.97	(3,850,442.94)	(15.24)
Loss (Gain) from Disposition of Allowances.....	(84,707.76)	(583,106.55)	498,398.79	85.47
Accretion Expense.....	2,115,813.44	1,987,272.02	128,541.42	6.47
Total Operating Expenses.....	1,158,709,929.23	1,224,032,914.87	(65,322,985.64)	(5.34)
Net Operating Income.....	201,206,715.73	188,454,543.81	12,752,171.92	6.77
Other Income Less Deductions				
Other Income Less Deductions.....	3,928,479.56	30,318,877.37	(26,390,397.81)	(87.04)
AFUDC - Equity.....	3,316,923.64	6,217,560.01	(2,900,636.37)	(46.65)
Total Other Income Less Deductions.....	7,245,403.20	36,536,437.38	(29,291,034.18)	(80.17)
Income Before Interest Charges.....	208,452,118.93	224,990,981.19	(16,538,862.26)	(7.35)
Interest on Long-Term Debt.....	72,787,640.11	68,649,081.10	4,138,559.01	6.03
Amortization of Debt Expense - Net.....	817,138.77	749,528.17	67,610.60	9.02
Other Interest Expenses.....	3,678,964.24	4,594,603.41	(915,639.17)	(19.93)
AFUDC - Borrowed Funds.....	(1,283,319.84)	(2,082,191.57)	798,871.73	38.37
Total Interest Charges.....	76,000,423.28	71,911,021.11	4,089,402.17	5.69
Net Income.....	132,451,695.65	153,079,960.08	(20,628,264.43)	(13.48)

Kentucky Utilities Company
Analysis of Retained Earnings
January 31, 2010

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	1,317,618,203.15	10,671,368.75	1,317,618,203.15	10,671,368.75	1,188,134,297.65	21,698,243.75
Add:						
Net Income for Period.....	13,994,665.15	-	13,994,665.15	-	132,451,695.65	-
Deduct:						
Adjust for Equity in Subsidiary Earnings for Year						
-EE Inc.....	(972,380.00)	972,380.00	(972,380.00)	972,380.00	(795,505.00)	795,505.00
Dividends Received Current Year						
-EE Inc.....	-	-	-	-	10,850,000.00	(10,850,000.00)
Balance at End of Period.....	1,330,640,488.30	11,643,748.75	1,330,640,488.30	11,643,748.75	1,330,640,488.30	11,643,748.75
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		11,643,748.75		11,643,748.75		11,643,748.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		4,529,418.26		4,529,418.26		4,529,418.26
Combined Balance of Retained Earnings						
	12 MONTHS 1/31/2010	12 MONTHS 1/31/2009				
Retained Earnings at Beginning of Period.....	1,209,832,541.40	1,056,752,581.32				
Net Income.....	132,451,695.65	153,079,960.08				
Retained Earnings at End of Period.....	1,342,284,237.05	1,209,832,541.40				

February 19, 2010

Kentucky Utilities Company
Comparative Balance Sheets as of January 31, 2010 and 2009

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets			Liabilities and Proprietary Capital		
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	6,169,058,067.70	5,666,380,206.42	Common Stock.....	308,139,977.56	308,139,977.56
Less Reserves for Depreciation and Amortization.....	<u>2,179,500,162.34</u>	<u>2,064,178,427.90</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>3,989,557,905.36</u>	<u>3,602,201,778.52</u>	Paid-In Capital.....	315,858,083.00	240,711,597.00
			Retained Earnings.....	1,330,640,488.30	1,188,134,297.65
			Unappropriated Undistributed Subsidiary Earnings....	<u>11,643,748.75</u>	<u>21,698,243.75</u>
			Total Proprietary Capital.....	<u>1,965,961,008.74</u>	<u>1,758,362,827.09</u>
Investments			Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Ohio Valley Electric Corporation.....	250,000.00	250,000.00	LT Notes Payable to Associated Companies.....	<u>1,298,000,000.00</u>	<u>1,181,000,000.00</u>
Nonutility Property-Less Reserve.....	179,120.94	179,120.94	Total Long-Term Debt.....	1,648,779,405.00	1,531,779,405.00
Investments in Subsidiary Companies.....	12,939,548.75	22,994,043.75	Total Capitalization.....	<u>3,614,740,413.74</u>	<u>3,290,142,232.09</u>
Special Funds.....	-	6,059,061.60			
Other.....	<u>-</u>	<u>411,140.00</u>			
Total.....	<u>13,368,669.69</u>	<u>29,893,366.29</u>			
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	4,255,917.28	3,073,640.73	ST Notes Payable to Associated Companies.....	119,805,954.00	39,870,954.00
Special Deposits.....	-	9,059,557.94	Accounts Payable.....	114,866,577.20	154,366,617.49
Temporary Cash Investments.....	269.25	13.11	Accounts Payable to Associated Companies.....	45,672,369.70	27,919,128.03
Accounts Receivable-Less Reserve.....	190,081,364.79	179,392,332.49	Customer Deposits.....	22,241,864.21	21,138,591.20
Accounts Receivable from Associated Companies.....	58,892.13	5,536.65	Taxes Accrued.....	23,974,831.96	13,913,246.23
Materials and Supplies-At Average Cost			Interest Accrued.....	643,031.85	615,346.44
Fuel.....	91,727,658.23	62,957,839.21	Miscellaneous Current and Accrued Liabilities.....	<u>20,236,552.43</u>	<u>18,219,203.50</u>
Plant Materials and Operating Supplies.....	30,654,983.02	29,518,432.30	Total.....	<u>347,441,181.35</u>	<u>276,043,086.89</u>
Stores Expense.....	7,624,198.69	6,128,646.20			
Allowance Inventory.....	911,176.56	74,391.44	Deferred Credits and Other		
Prepayments.....	8,447,034.82	5,960,013.60	Accumulated Deferred Income Taxes.....	377,323,901.73	327,206,027.34
Miscellaneous Current and Accrued Assets.....	<u>213,009.25</u>	<u>3,831,080.12</u>	Investment Tax Credit.....	104,162,219.32	79,941,855.29
Total.....	<u>333,974,504.02</u>	<u>300,001,483.79</u>	Regulatory Liabilities.....	48,037,368.84	40,831,853.44
Deferred Debits and Other			Customer Advances for Construction.....	2,914,732.08	2,405,223.81
Unamortized Debt Expense.....	4,824,761.46	4,693,287.18	Asset Retirement Obligations.....	34,530,944.76	32,736,964.74
Unamortized Loss on Bonds.....	12,934,114.06	13,368,734.70	Other Deferred Credits.....	10,393,983.35	22,646,409.20
Accumulated Deferred Income Taxes.....	45,825,847.98	50,686,899.87	Miscellaneous Long-Term Liabilities.....	3,166,346.95	2,592,339.78
Deferred Regulatory Assets.....	253,309,541.40	189,156,041.64	Accum Provision for Postretirement Benefits.....	<u>151,657,696.72</u>	<u>190,913,351.59</u>
Other Deferred Debits.....	<u>40,573,444.87</u>	<u>75,457,752.18</u>	Total.....	<u>732,187,193.75</u>	<u>699,274,025.19</u>
Total.....	<u>357,467,709.77</u>	<u>333,362,715.57</u>	Total Liabilities and Stockholders Equity.....	<u>4,694,368,788.84</u>	<u>4,265,459,344.17</u>
Total Assets.....	<u>4,694,368,788.84</u>	<u>4,265,459,344.17</u>			

February 19, 2010

Kentucky Utilities Company
Statement of Capitalization and Short-Term Debt
January 31, 2010

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total Capital and ST Debt	Capital
Proprietary Capital					
Common Stock - Without Par.....	80,000,000	37,817,878	308,139,977.56		
Less: Common Stock Expense.....			321,288.87		
Paid-In Capital.....			315,858,083.00		
Retained Earnings.....			1,330,640,488.30		
Unappropriated Undistributed Subsidiary Earnings.....			11,643,748.75		
Total Proprietary Capital.....			1,965,961,008.74	52.64	54.39
Long-Term Debt					
Pollution Control Bonds					
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00		
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00		
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00		
Muhlenburg County 2002 Series A due 02/01/32 Var%....			2,400,000.00		
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00		
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00		
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00		
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00		
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00		
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00		
Carroll County 2008 Series A due 02/01/32 Var%.....			77,947,405.00		
Total Pollution Control Bonds.....			350,779,405.00	9.39	9.70
Long-Term Notes Payable to Associated Companies.....			1,298,000,000.00	34.76	35.91
Total Capitalization.....			3,614,740,413.74	96.79	100.00
Short-Term Notes Payable to Associated Companies.....			119,805,954.00	3.21	
Total Capitalization and Short-Term Debt.....			3,734,546,367.74	100.00	

February 19, 2010

Kentucky Utilities Company
Summary Trial Balance
January 31, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant.....		
At Original Cost.....	6,169,058,067.70	6,169,058,067.70
Reserves for Depreciation and Amortization.....		(2,179,500,162.34)
Depreciation of Plant.....	(2,166,306,454.89)	
Amortization of Plant.....	(13,193,707.45)	
Investments.....		13,368,669.69
Nonutility Property Reserve.....	12,939,548.75	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property.....	179,120.94	
Cash.....	4,255,917.28	4,255,917.28
Temporary Cash Investments.....	269.25	269.25
Accounts Receivable - Less Reserve.....		190,081,364.79
Customers - Active.....	100,216,561.65	
Unbilled Revenues.....	72,303,613.21	
OMU Reserve Funds.....	6,242,162.19	
Transmission Sales.....	1,037,853.11	
IMPA.....	804,339.46	
IMEA.....	756,878.43	
Damage Claims.....	182,763.22	
Employee Computer Loans.....	40,294.07	
Working Funds.....	39,530.00	
Wholesale Sales.....	19,771.78	
Billed Projects.....	6,240.02	
Electricity Swaps.....	5,970.79	
Interest and Dividends Receivable.....	(16,471.25)	
Other.....	11,391,235.55	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	486,951.64	
Recoveries.....	(64,469.28)	
Accrual.....	(422,482.36)	
Reserve.....	(1,423,588.00)	
A/R Miscellaneous.....	(1,525,789.44)	
Accounts Receivable from Associated Companies.....		58,892.13
E.ON US Services/Louisville Gas and Electric Company.....	58,892.13	

Kentucky Utilities Company
Summary Trial Balance
January 31, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Fuel.....		91,727,658.23
Coal 1,473,113.75 Tons @ \$57.54 MMBtu 34,443,093.76 @ 246.11¢.....	84,767,581.99	
Fuel Oil 2,843,676.00 Gallons @ 202.94¢.....	6,745,287.70	
Gas Pipeline 28,748.10 Mcf @ \$7.47.....	214,788.54	
Plant Materials and Operating Supplies.....		30,654,983.02
Regular Materials and Supplies.....	30,005,818.52	
Limestone 79,369.17 Tons @ \$8.18.....	649,164.50	
Stores Expense Undistributed.....	7,624,198.69	7,624,198.69
Allowance Inventory.....	911,176.56	911,176.56
Prepayments.....		8,447,034.82
Insurance.....	5,532,808.05	
Taxes.....	781,454.81	
Risk Management and Workers Compensation.....	75,000.00	
Vehicle License.....	19,988.67	
Other.....	2,037,783.29	
Miscellaneous Current Assets.....		213,009.25
Derivative Asset - Non-Hedging.....	213,009.25	
Unamortized Debt Expense.....		4,824,761.46
Carroll County 2002 Series A due 02/01/32 Var%.....	90,210.34	
Mercer County 2002 Series A due 02/01/32 Var%.....	25,173.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	69,802.11	
Carroll County 2002 Series B due 02/01/32 Var%.....	62,703.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,669,476.85	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,181,973.04	
Carroll County 2007 Series A due 02/01/26 5.75%.....	533,415.18	
Trimble County 2007 Series A due 03/01/37 6.00%.....	435,258.03	
Carroll County 2008 Series A due 02/01/32 Var%.....	756,748.89	
Unamortized Loss on Bonds.....		12,934,114.06
Refinanced and Called Bonds.....	12,934,114.06	
Accumulated Deferred Income Taxes.....		45,825,847.98
Federal.....	38,776,728.63	
State.....	7,049,119.35	
Regulatory Assets.....		253,309,541.40
Pension and Postretirement Benefits.....	104,664,344.11	
2009 Winter Storm.....	57,236,758.42	
Asset Retirement Obligations.....	30,160,754.89	
Environmental Cost Recovery.....	23,920,200.00	
SFAS 109 - Deferred Taxes.....	12,478,513.14	
MISO Exit Fee.....	10,556,720.42	
Fuel Adjustment Clause.....	4,718,000.00	
FERC Jurisdictional Pension Expense.....	3,914,096.56	
2008 Wind Storm.....	2,195,516.35	
EKPC FERC Transmission Cost.....	1,366,679.64	
Rate Case Expenses.....	959,497.37	
KCCS Funding.....	921,960.50	
CMRG Funding.....	216,500.00	
Other Deferred Debits.....	40,573,444.87	40,573,444.87
Total Assets.....	<u>4,694,368,788.84</u>	<u>4,694,368,788.84</u>

February 19, 2010

Kentucky Utilities Company
Summary Trial Balance
January 31, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		1,965,961,008.74
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Retained Earnings	1,330,640,488.30	
Unappropriated Undistributed Subsidiary Earnings	11,643,748.75	
Bonds.....	350,779,405.00	350,779,405.00
Long-Term Notes Payable to Associated Companies.....	1,298,000,000.00	1,298,000,000.00
Short-Term Notes Payable to Associated Companies.....		119,805,954.00
Money Pool.....	86,805,954.00	
Fidelia (Current Portion of Long-Term Note).....	33,000,000.00	
Accounts Payable.....		114,866,577.20
Regular.....	107,618,177.12	
Employee Withholdings Payable.....	4,553,593.92	
Salaries and Wages Accrued.....	2,694,806.16	
Accounts Payable to Associated Companies.....		45,672,369.70
E.ON US Services/Louisville Gas and Electric Company.....	29,437,221.24	
Interest Payable to Fidelia.....	16,235,148.46	
Customers' Deposits.....	22,241,864.21	22,241,864.21
Taxes Accrued.....	23,974,831.96	23,974,831.96
Interest Accrued.....		643,031.85
Mercer County 2000 Series A due 05/01/23 Var%.....	3,446.38	
Carroll County 2002 Series A due 02/01/32 Var%.....	29,961.43	
Mercer County 2002 Series A due 02/01/32 Var%.....	10,593.14	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	3,435.59	
Carroll County 2002 Series B due 02/01/32 Var%.....	3,435.59	
Carroll County 2002 Series C due 10/01/32 Var%.....	7,599.92	
Carroll County 2004 Series A due 10/01/34 Var%.....	8,356.22	
Carroll County 2006 Series B due 10/01/34 Var%.....	11,081.12	
Carroll County 2007 Series A due 02/01/26 5.75%.....	171,302.08	
Trimble County 2007 Series A due 03/01/37 6.00%.....	89,270.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	15,269.17	
Customers' Deposits.....	210,057.91	
Other.....	79,223.30	

February 19, 2010

Kentucky Utilities Company
Summary Trial Balance
January 31, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		20,236,552.43
Franchise Fee Payable.....	6,273,181.69	
Vacation Pay Accrued.....	5,371,951.18	
Tax Collections Payable.....	4,119,593.23	
Customer Overpayments.....	3,444,106.72	
Derivative Liabilities - Non-Hedging.....	67,817.52	
Other.....	959,902.09	
Accumulated Deferred Income Taxes.....		377,323,901.73
Federal.....	325,672,650.08	
State.....	51,651,251.65	
Investment Tax Credit.....		104,162,219.32
Advance Coal Credit.....	101,250,000.00	
Job Development Credit.....	2,912,219.32	
Regulatory Liabilities.....		48,037,368.84
Deferred Taxes.....		
Federal.....	12,916,979.08	
State.....	10,569,952.74	
Postretirement Benefits.....	9,286,377.00	
Asset Retirement Obligations.....	4,162,034.31	
MISO Schedule 10 Charges.....	3,904,184.52	
DSM Cost Recovery.....	4,565,908.80	
Spare Parts.....	1,703,932.39	
Rates Subject to Refund.....	928,000.00	
Customers' Advances for Construction.....		2,914,732.08
Line Extensions.....	1,422,377.64	
Customer Advances.....	238,800.00	
Outdoor Lighting Deposits.....	3,795.90	
Other.....	1,249,758.54	
Asset Retirement Obligations.....	34,530,944.76	34,530,944.76
Other Deferred Credits.....	10,393,983.35	10,393,983.35
Miscellaneous Long-Term Liabilities.....		3,166,346.95
Workers' Compensation.....	3,166,346.95	
Accumulated Provision for Benefits.....		151,657,696.72
Pension Payable.....	84,420,211.00	
Postretirement Benefits - SFAS 106.....	67,905,062.86	
Post Employment Benefits Payable.....	5,673,906.00	
Post Employment Medicare Subsidy.....	(368,999.00)	
Medicare Subsidy - SFAS 106.....	(5,972,484.14)	
Total Liabilities and Stockholders Equity	4,694,368,788.84	4,694,368,788.84

February 19, 2010

Kentucky Utilities Company
Statement of Cash Flows
January 31, 2010

	Year to Date	
	2010	2009
Cash Flows from Operating Activities		
Net income.....	13,994,665.15	14,869,924.63
Items not requiring (providing) cash currently:		
Depreciation.....	10,761,434.48	11,941,529.13
Amortization.....	572,134.94	464,438.57
Other.....	2,074,660.58	890,983.41
Change in receivables.....	(7,992,048.83)	(2,185,756.24)
Change in inventory.....	5,687,873.28	9,867,115.13
Change in allowance inventory.....	63,899.34	27.84
Change in payables and accrued expenses.....	(30,430,180.77)	(12,461,145.96)
Change in regulatory assets.....	362,207.65	(125,622.92)
Change in regulatory liabilities.....	3,792,925.44	348,570.84
Change in other deferred debits.....	(176,878.33)	(184,426.03)
Change in other deferred credits.....	220,804.72	937,329.88
Other.....	(65,867,377.04)	(547,791.71)
Gain on disposal of assets.....	(365.09)	-
Less: Allowance for other funds used during construction.....	(66,422.75)	(749,592.92)
Less: Undistributed earnings of subsidiary company.....	(972,380.00)	(942,656.95)
Net cash provided (used) by operating activities.....	<u>(67,975,047.23)</u>	<u>22,122,926.70</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditures.....	28,795,558.40	(44,176,332.21)
Less: Allowance for other funds used during construction.....	66,422.75	749,592.92
Proceeds received from sales of property.....	365.09	-
Change in long-term investments.....	-	(2,008,929.45)
Change in non-hedging derivatives.....	(134,469.81)	-
Change in restricted cash.....	-	450,450.72
Net cash provided (used) by investing activities.....	<u>28,727,876.43</u>	<u>(44,985,218.02)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	-	(100,913.50)
Net change in short-term debt.....	<u>41,831,000.00</u>	<u>23,623,500.00</u>
Net cash provided (used) by financing activities.....	<u>41,831,000.00</u>	<u>23,522,586.50</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	2,583,829.20	660,295.18
Cash and Cash Equivalents at Beginning of Period.....	<u>1,672,357.33</u>	<u>2,413,358.66</u>
Cash and Cash Equivalents at End of Period.....	<u>4,256,186.53</u>	<u>3,073,653.84</u>

February 19, 2010

Kentucky Utilities Company
Analysis of Interest Charges
January 31, 2010

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	3,923.01	7,068.49	3,923.01	7,068.49	60,379.07	252,129.49
Carroll County 2002 Series A due 02/01/32 Var%.....	16,887.36	22,194.42	16,887.36	22,194.42	229,532.72	343,850.47
Mercer County 2002 Series A due 02/01/32 Var%.....	5,970.69	7,847.05	5,970.69	7,847.05	81,153.48	121,571.62
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	1,936.44	2,544.99	1,936.44	2,544.99	26,320.03	39,428.64
Carroll County 2002 Series B due 02/01/32 Var%.....	1,936.44	2,544.99	1,936.44	2,544.99	26,320.03	39,428.64
Carroll County 2002 Series C due 10/01/32 Var%.....	15,344.00	41,165.33	15,344.00	41,165.33	396,725.31	3,246,407.99
Carroll County 2004 Series A due 10/01/34 Var%.....	9,465.75	28,904.11	9,465.75	28,904.11	201,219.18	1,373,294.49
Carroll County 2005 Series A due 06/01/35 Var%.....	-	-	-	-	-	395,318.72
Carroll County 2005 Series B due 06/01/35 Var%.....	-	-	-	-	-	394,361.66
Carroll County 2006 Series A due 06/01/36 Var%.....	-	-	-	-	-	748,470.05
Carroll County 2006 Series C due 06/01/36 Var%.....	-	-	-	-	-	254,848.72
Carroll County 2006 Series B due 10/01/34 Var%.....	12,634.52	37,356.17	12,634.52	37,356.17	271,020.83	2,708,244.86
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	85,651.04	85,651.04	85,651.04	1,027,812.50	989,977.09
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	44,635.00	44,635.00	44,635.00	535,620.00	512,942.97
Carroll County 2008 Series A due 02/01/32 Var%.....	17,383.34	53,815.74	17,383.34	53,815.74	386,379.97	379,235.49
Fidelia.....	6,096,512.49	5,490,887.51	6,096,512.49	5,490,887.51	69,545,156.99	56,849,570.20
Total.....	6,312,280.08	5,824,614.84	6,312,280.08	5,824,614.84	72,787,640.11	68,649,081.10
Amortization of Debt Expense - Net						
Amortization of Debt Expense.....	18,012.11	16,798.99	18,012.11	16,798.99	214,000.10	243,051.15
Amortization of Loss on Recquired Debt.....	50,383.09	49,595.78	50,383.09	49,595.78	603,138.67	506,477.02
Total.....	68,395.20	66,394.77	68,395.20	66,394.77	817,138.77	749,528.17
Other Interest Charges						
Customers' Deposits.....	323,377.42	133,607.38	323,377.42	133,607.38	1,329,624.04	1,196,628.23
Other Tax Deficiencies.....	-	-	-	-	-	19,417.70
Interest on DSM Cost Recovery.....	563.39	6,565.90	563.39	6,565.90	75,741.83	41,851.77
Interest on Debt to Associated Companies.....	8,971.79	23,843.24	8,971.79	23,843.24	94,394.10	2,217,088.38
AFUDC Borrowed Funds.....	(78,555.89)	(172,752.69)	(78,555.89)	(172,752.69)	(1,283,319.84)	(2,082,191.57)
Other Interest Expense.....	189,700.41	8,617.58	189,700.41	8,617.58	2,179,204.27	1,119,617.33
Total.....	444,057.12	(118.59)	444,057.12	(118.59)	2,395,644.40	2,512,411.84
Total Interest.....	6,824,732.40	5,890,891.02	6,824,732.40	5,890,891.02	76,000,423.28	71,911,021.11

February 19, 2010

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
January 31, 2010

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1				
Property Taxes.....	908,194.01	999,171.16	908,194.01	999,171.16
Unemployment.....	51,753.48	52,001.51	51,753.48	52,001.51
FICA.....	665,357.74	627,214.16	665,357.74	627,214.16
Public Service Commission Fee.....	156,290.97	149,395.89	156,290.97	149,395.89
Federal Income.....	7,263,154.44	6,214,646.78	7,263,154.44	6,214,646.78
State Income.....	1,324,587.44	1,195,124.38	1,324,587.44	1,195,124.38
Miscellaneous.....	10,776.48	9,820.84	10,776.48	9,820.84
Total Charged to Operating Expense.....	10,380,114.56	9,247,374.72	10,380,114.56	9,247,374.72
Taxes Charged to Other Accounts.....	604,846.13	762,976.96	604,846.13	762,976.96
Taxes Accrued on Intercompany Accounts.....	(253,689.12)	(204,096.65)	(253,689.12)	(204,096.65)
Total Taxes Charged.....	10,731,271.57	9,806,255.03	10,731,271.57	9,806,255.03

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	7,440,443.91	968,277.00	1,539.26	8,407,181.65
Unemployment.....	74,509.20	47,098.01	449.13	121,158.08
FICA.....	570,170.12	549,008.30	461,234.00	657,944.42
Federal Income.....	4,902,409.46	7,519,591.74	-	12,422,001.20
State Income.....	473,832.90	1,371,354.13	-	1,845,187.03
Kentucky Sales and Use Tax.....	684,856.56	274,896.49	469,580.67	490,172.38
Miscellaneous.....	30,238.55	1,045.90	97.25	31,187.20
Totals.....	14,176,460.70	10,731,271.57	932,900.31	23,974,831.96

February 19, 2010

Kentucky Utilities Company
Summary of Utility Plant
January 31, 2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
101 Utility Plant in Service						
Electric						
Electric Distribution	1,250,813,577.38	3,404,523.89	(412,382.43)	-	2,992,141.46	1,253,805,718.84
Electric General Plant	111,960,214.90	994,363.44	(34,216.68)	-	960,146.76	112,920,361.66
Electric Hydro Production	12,316,428.96	-	-	-	-	12,316,428.96
Electric Intangible Plant	51,297,104.29	429,707.32	-	-	429,707.32	51,726,811.61
Electric Other Production	521,106,018.67	-	-	-	-	521,106,018.67
Electric Steam Production	1,759,615,581.65	-	-	-	-	1,759,615,581.65
Electric Transmission	520,979,903.07	1,064,053.54	(96,395.15)	-	967,658.39	521,947,561.46
Total 101 Accounts	<u>4,228,088,828.92</u>	<u>5,892,648.19</u>	<u>(542,994.26)</u>	<u>-</u>	<u>5,349,653.93</u>	<u>4,233,438,482.85</u>
102 Electric Plant Purchased or Sold						
Electric						
Electric Steam	-	-	-	-	-	-
Total 102001	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
105 Plant Held for Future Use						
Electric						
Electric Steam	120,828,152.53	-	-	-	-	120,828,152.53
Total 105001	<u>120,828,152.53</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>120,828,152.53</u>
106 Completed Construction Not Classified						
Electric						
Electric Distribution	51,195,821.65	2,599,320.27	-	-	2,599,320.27	53,795,141.92
Electric General Plant	850,142.45	(62,469.18)	-	-	(62,469.18)	787,673.27
Electric Hydro Production	542,080.48	24.06	-	-	24.06	542,104.54
Electric Intangible Plant	401,373.81	1,490,431.68	-	-	1,490,431.68	1,891,805.49
Electric Other Production	2,093,814.04	-	-	-	-	2,093,814.04
Electric Steam Production	479,934,369.24	35,758.08	-	-	35,758.08	479,970,127.32
Electric Transmission	8,077,810.13	327,085.51	-	-	327,085.51	8,404,895.64
Total 106 Accounts	<u>543,095,411.80</u>	<u>4,390,150.42</u>	<u>-</u>	<u>-</u>	<u>4,390,150.42</u>	<u>547,485,562.22</u>
121 Nonutility Property						
Common						
Nonutility Property	179,120.94	-	-	-	-	179,120.94
Total 121001	<u>179,120.94</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>179,120.94</u>
107 Construction Work In Progress						
Electric						
Electric	1,257,408,523.96	9,897,346.14	-	-	9,897,346.14	1,267,305,870.10
Total 107001	<u>1,257,408,523.96</u>	<u>9,897,346.14</u>	<u>-</u>	<u>-</u>	<u>9,897,346.14</u>	<u>1,267,305,870.10</u>
Total Plant (Non-CWIP)	<u>4,892,191,514.19</u>	<u>10,282,798.61</u>	<u>(542,994.26)</u>	<u>-</u>	<u>9,739,804.35</u>	<u>4,901,931,318.54</u>
Total Plant + CWIP	<u>6,149,600,038.15</u>	<u>20,180,144.75</u>	<u>(542,994.26)</u>	<u>-</u>	<u>19,637,150.49</u>	<u>6,169,237,188.64</u>
Total Plant + CWIP - Nonutility (BS)	<u>6,149,420,917.21</u>	<u>20,180,144.75</u>	<u>(542,994.26)</u>	<u>-</u>	<u>19,637,150.49</u>	<u>6,169,058,067.70</u>

February 19, 2010

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
January 31, 2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Life Reserve										
Electric Distribution	(393,461,612.83)	(2,194,075.64)	412,382.43	-	-	-	-	-	-	(395,243,306.04)
Electric Distribution - ARO	(6,569.04)	(15.22)	-	-	-	-	-	-	-	(6,584.26)
Electric General Plant	(53,286,821.11)	(453,789.17)	34,216.68	-	-	-	-	-	-	(53,706,393.60)
Electric Hydro Production	(7,781,076.61)	(8,156.99)	-	-	-	-	-	-	-	(7,789,233.60)
Electric Hydro Production - ARO	(1,863.76)	(4.32)	-	-	-	-	-	-	-	(1,868.08)
Electric Other Production	(145,126,630.02)	(1,389,768.60)	-	-	-	-	-	-	-	(146,516,398.62)
Electric Other Production - ARO	(34,511.40)	(203.57)	-	-	-	-	-	-	-	(34,714.97)
Electric Steam Production	(1,012,678,996.16)	(4,790,237.82)	-	-	-	-	-	-	-	(1,017,469,233.98)
Electric Steam Production - ARO	(4,909,719.50)	(24,515.85)	-	-	-	-	-	-	-	(4,934,235.35)
Electric Transmission	(205,757,963.19)	(644,404.27)	96,218.57	-	-	-	-	-	-	(206,306,148.89)
Electric Transmission - ARO	(2,647.44)	(119.70)	176.58	-	-	-	-	-	-	(2,590.56)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(1,823,048,411.06)</u>	<u>(9,505,291.15)</u>	<u>542,994.26</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(1,832,010,707.95)</u>
Cost of Removal										
Electric Distribution	(192,776,267.43)	(642,034.05)	-	-	-	-	636,859.31	-	-	(192,781,442.17)
Electric General Plant	174,189.19	(3,569.14)	-	-	-	-	7,761.53	-	-	178,381.58
Electric Hydro Production	(691,207.98)	(133.79)	-	-	-	-	-	-	-	(691,341.77)
Electric Other Production	(2,311,979.51)	(74,466.51)	-	-	-	-	-	-	-	(2,386,446.02)
Electric Steam Production	(99,904,485.55)	(1,143,404.27)	-	-	-	-	-	-	-	(101,047,889.82)
Electric Transmission	(140,280,499.36)	(192,329.81)	-	-	-	-	134,397.70	-	-	(140,338,431.47)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(435,790,250.64)</u>	<u>(2,055,937.57)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>779,018.54</u>	<u>-</u>	<u>-</u>	<u>(437,067,169.67)</u>
Salvage										
Electric Distribution	46,981,270.29	155,788.81	-	-	-	-	-	(66,910.35)	-	47,070,148.75
Electric General Plant	149,758.57	-	-	-	-	-	-	-	-	149,758.57
Electric Hydro Production	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production	17,431,156.83	265,334.47	-	-	-	-	-	-	-	17,696,491.30
Electric Transmission	22,542,267.20	45,616.71	-	-	-	-	-	(13,601.53)	-	22,574,282.38
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>87,769,863.19</u>	<u>466,739.99</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(80,511.88)</u>	<u>-</u>	<u>88,156,091.30</u>
Total Reserves										
Electric Distribution	(539,256,609.97)	(2,680,320.88)	412,382.43	-	-	-	636,859.31	(66,910.35)	-	(540,954,599.46)
Electric Distribution - ARO	(6,569.04)	(15.22)	-	-	-	-	-	-	-	(6,584.26)
Electric General Plant	(52,962,873.35)	(457,358.31)	34,216.68	-	-	-	7,761.53	-	-	(53,378,253.45)
Electric Hydro Production	(8,425,765.90)	(8,290.78)	-	-	-	-	-	-	-	(8,434,056.68)
Electric Hydro Production - ARO	(1,863.76)	(4.32)	-	-	-	-	-	-	-	(1,868.08)
Electric Other Production	(146,819,717.92)	(1,464,235.11)	-	-	-	-	-	-	-	(148,283,953.03)
Electric Other Production - ARO	(34,511.40)	(203.57)	-	-	-	-	-	-	-	(34,714.97)
Electric Steam Production	(1,095,152,324.88)	(5,668,307.62)	-	-	-	-	-	-	-	(1,100,820,632.50)
Electric Steam Production - ARO	(4,909,719.50)	(24,515.85)	-	-	-	-	-	-	-	(4,934,235.35)
Electric Transmission	(323,496,195.35)	(791,117.37)	96,218.57	-	-	-	134,397.70	(13,601.53)	-	(324,070,297.98)
Electric Transmission - ARO	(2,647.44)	(119.70)	176.58	-	-	-	-	-	-	(2,590.56)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(2,171,068,798.51)</u>	<u>(11,094,488.73)</u>	<u>542,994.26</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>779,018.54</u>	<u>(80,511.88)</u>	<u>-</u>	<u>(2,180,921,786.32)</u>
Retirement Work in Process										
Electric	15,199,245.11	-	-	-	(14,836.24)	(683,670.42)	204,418.00	(45,849.52)	(43,975.50)	14,615,331.43
	<u>15,199,245.11</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(14,836.24)</u>	<u>(683,670.42)</u>	<u>204,418.00</u>	<u>(45,849.52)</u>	<u>(43,975.50)</u>	<u>14,615,331.43</u>
YTD ACTIVITY	<u>(2,155,869,553.40)</u>	<u>(11,094,488.73)</u>	<u>542,994.26</u>	<u>-</u>	<u>(14,836.24)</u>	<u>(683,670.42)</u>	<u>983,436.54</u>	<u>(126,361.40)</u>	<u>(43,975.50)</u>	<u>(2,166,306,454.89)</u>
Amortization										
Electric	(12,621,572.51)	(572,134.94)	-	-	-	-	-	-	-	(13,193,707.45)
	<u>(12,621,572.51)</u>	<u>(572,134.94)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(13,193,707.45)</u>
Depreciation & Amortization Total	<u>(2,168,491,125.91)</u>	<u>(11,666,623.67)</u>	<u>542,994.26</u>	<u>-</u>	<u>(14,836.24)</u>	<u>(683,670.42)</u>	<u>983,436.54</u>	<u>(126,361.40)</u>	<u>(43,975.50)</u>	<u>(2,179,500,162.34)</u>
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)	<u>3,980,929,791.30</u>									<u>3,989,557,905.36</u>

February 19, 2010

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - February 28, 2010

Responding Witness - Valerie L. Scott

Financial Reports

February 28, 2010

Prepared by Regulatory Accounting and Reporting

Financial and Operating Reports

Kentucky Utilities Company

February 28, 2010

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Comparative Statement of Income
February 28, 2010

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	159,443,944.63	119,980,660.74	39,463,283.89	32.89
Rate Refunds.....	(263,000.00)	-	(263,000.00)	(100.00)
Total Operating Revenues.....	159,180,944.63	119,980,660.74	39,200,283.89	32.67
Fuel for Electric Generation.....	42,309,414.21	37,270,222.07	5,039,192.14	13.52
Power Purchased.....	17,140,187.20	21,373,628.80	(4,233,441.60)	(19.81)
Other Operation Expenses.....	16,641,809.35	28,836,974.73	(12,195,165.38)	(42.29)
Maintenance.....	6,149,235.86	40,059,251.04	(33,910,015.18)	(84.65)
Depreciation.....	10,773,749.14	9,888,397.00	885,352.14	8.95
Amortization Expense.....	590,936.94	377,441.78	213,495.16	56.56
Regulatory Credits.....	(206,097.51)	(196,501.63)	(9,595.88)	(4.88)
Taxes				
Federal Income.....	19,186,881.82	(8,066,155.63)	27,253,037.45	337.87
State Income.....	3,447,392.08	(1,471,031.42)	4,918,423.50	334.35
Deferred Federal Income - Net.....	(283,681.90)	-	(283,681.90)	(100.00)
Deferred State Income - Net.....	-	-	-	-
Property and Other.....	1,623,896.13	1,839,723.38	(215,827.25)	(11.73)
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	181,352.55	171,752.67	9,599.88	5.59
Total Operating Expenses.....	117,555,075.87	130,083,702.79	(12,528,626.92)	(9.63)
Net Operating Income.....	41,625,868.76	(10,103,042.05)	51,728,910.81	512.01
Other Income Less Deductions				
Other Income Less Deductions.....	863,212.67	288,489.11	574,723.56	199.22
AFUDC - Equity.....	(12,137.20)	597,927.01	(610,064.21)	(102.03)
Total Other Income Less Deductions.....	851,075.47	886,416.12	(35,340.65)	(3.99)
Income Before Interest Charges.....	42,476,944.23	(9,216,625.93)	51,693,570.16	560.87
Interest on Long-Term Debt.....	6,304,013.57	5,816,775.69	487,237.88	8.38
Amortization of Debt Expense - Net.....	68,395.59	66,709.61	1,685.98	2.53
Other Interest Expenses.....	226,907.58	130,144.99	96,762.59	74.35
AFUDC - Borrowed Funds.....	(79,557.68)	(179,067.78)	99,510.10	55.57
Total Interest Charges.....	6,519,759.06	5,834,562.51	685,196.55	11.74
Net Income.....	35,957,185.17	(15,051,188.44)	51,008,373.61	338.90

Comparative Statement of Income
February 28, 2010

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	296,159,329.28	252,509,634.30	43,649,694.98	17.29
Rate Refunds.....	(721,769.21)	-	(721,769.21)	(100.00)
Total Operating Revenues.....	295,437,560.07	252,509,634.30	42,927,925.77	17.00
Fuel for Electric Generation.....	92,790,041.50	82,636,332.44	10,153,709.06	12.29
Power Purchased.....	36,406,827.70	44,444,383.85	(8,037,556.15)	(18.08)
Other Operation Expenses.....	33,187,089.31	43,427,305.86	(10,240,216.55)	(23.58)
Maintenance.....	14,110,863.46	50,471,027.45	(36,360,163.99)	(72.04)
Depreciation.....	21,535,183.62	21,829,926.13	(294,742.51)	(1.35)
Amortization Expense.....	1,163,071.88	841,880.35	321,191.53	38.15
Regulatory Credits.....	(411,429.52)	(392,105.12)	(19,324.40)	(4.93)
Taxes				
Federal Income.....	26,450,036.26	(1,851,508.85)	28,301,545.11	1,528.57
State Income.....	4,771,979.52	(275,907.04)	5,047,886.56	1,829.56
Deferred Federal Income - Net.....	(283,681.90)	-	(283,681.90)	(100.00)
Deferred State Income - Net.....	-	-	-	-
Property and Other.....	3,416,268.81	3,677,326.94	(261,058.13)	(7.10)
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	361,825.90	342,607.27	19,218.63	5.61
Total Operating Expenses.....	233,498,076.54	245,151,269.28	(11,653,192.74)	(4.75)
Net Operating Income.....	61,939,483.53	7,358,365.02	54,581,118.51	741.76
Other Income Less Deductions				
Other Income Less Deductions.....	1,381,128.59	3,011,057.46	(1,629,928.87)	(54.13)
AFUDC - Equity.....	(24,270.34)	1,174,767.24	(1,199,037.58)	(102.07)
Total Other Income Less Deductions.....	1,356,858.25	4,185,824.70	(2,828,966.45)	(67.58)
Income Before Interest Charges.....	63,296,341.78	11,544,189.72	51,752,152.06	448.30
Interest on Long-Term Debt.....	12,616,293.65	11,641,390.53	974,903.12	8.37
Amortization of Debt Expense - Net.....	136,790.79	133,104.38	3,686.41	2.77
Other Interest Expenses.....	749,520.59	302,779.09	446,741.50	147.55
AFUDC - Borrowed Funds.....	(158,113.57)	(351,820.47)	193,706.90	55.06
Total Interest Charges.....	13,344,491.46	11,725,453.53	1,619,037.93	13.81
Net Income.....	49,951,850.32	(181,263.81)	50,133,114.13	27,657.54

Comparative Statement of Income
February 28, 2010

	Year Ended Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	1,400,307,928.85	1,415,289,759.97	(14,981,831.12)	(1.06)
Rate Refunds.....	(1,191,000.00)	-	(1,191,000.00)	(100.00)
Total Operating Revenues.....	1,399,116,928.85	1,415,289,759.97	(16,172,831.12)	(1.14)
Fuel for Electric Generation.....	443,851,023.01	510,372,074.32	(66,521,051.31)	(13.03)
Power Purchased.....	190,775,842.58	228,425,738.64	(37,649,896.06)	(16.48)
Other Operation Expenses.....	186,060,425.28	184,055,327.69	2,005,097.59	1.09
Maintenance.....	66,913,943.57	125,790,646.60	(58,876,703.03)	(46.81)
Depreciation.....	127,258,995.76	132,640,607.17	(5,381,611.41)	(4.06)
Amortization Expense.....	6,388,059.66	5,309,558.40	1,078,501.26	20.31
Regulatory Credits.....	(2,425,264.04)	(2,289,182.11)	(136,081.93)	(5.94)
Taxes				
Federal Income.....	23,535,189.88	27,042,180.92	(3,506,991.04)	(12.97)
State Income.....	6,679,393.70	7,029,569.37	(350,175.67)	(4.98)
Deferred Federal Income - Net.....	45,088,328.00	(10,193,508.02)	55,281,836.02	542.32
Deferred State Income - Net.....	7,902,649.63	(3,158,868.86)	11,061,518.49	350.17
Property and Other.....	20,695,554.69	20,901,589.72	(206,035.03)	(0.99)
Investment Tax Credit.....	21,416,455.03	25,266,897.97	(3,850,442.94)	(15.24)
Loss (Gain) from Disposition of Allowances.....	(84,707.76)	(583,106.55)	498,398.79	85.47
Accretion Expense.....	2,125,413.32	1,993,866.75	131,546.57	6.60
Total Operating Expenses.....	1,146,181,302.31	1,252,603,392.01	(106,422,089.70)	(8.50)
Net Operating Income.....	252,935,626.54	162,686,367.96	90,249,258.58	55.47
Other Income Less Deductions				
Other Income Less Deductions.....	4,503,203.12	28,415,384.61	(23,912,181.49)	(84.15)
AFUDC - Equity.....	2,706,859.43	6,341,864.73	(3,635,005.30)	(57.32)
Total Other Income Less Deductions.....	7,210,062.55	34,757,249.34	(27,547,186.79)	(79.26)
Income Before Interest Charges.....	260,145,689.09	197,443,617.30	62,702,071.79	31.76
Interest on Long-Term Debt.....	73,274,877.99	69,109,146.41	4,165,731.58	6.03
Amortization of Debt Expense - Net.....	818,824.75	755,800.66	63,024.09	8.34
Other Interest Expenses.....	3,775,726.83	4,552,166.24	(776,439.41)	(17.06)
AFUDC - Borrowed Funds.....	(1,183,809.74)	(2,099,507.85)	915,698.11	43.61
Total Interest Charges.....	76,685,619.83	72,317,605.46	4,368,014.37	6.04
Net Income.....	183,460,069.26	125,126,011.84	58,334,057.42	46.62

Analysis of Retained Earnings
February 28, 2010

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	1,330,640,488.30	11,643,748.75	1,317,618,203.15	10,671,368.75	1,177,509,196.61	17,272,156.35
Add:						
Net Income for Period.....	35,957,185.17	-	49,951,850.32	-	183,460,069.26	-
Deduct:						
Adjust for Equity in Subsidiary Earnings for Year						
-EE Inc.....	(1,525,274.00)	1,525,274.00	(2,497,654.00)	2,497,654.00	(896,866.40)	896,866.40
Dividends Received Current Year						
-EE Inc.....	-	-	-	-	5,000,000.00	(5,000,000.00)
Balance at End of Period.....	1,365,072,399.47	13,169,022.75	1,365,072,399.47	13,169,022.75	1,365,072,399.47	13,169,022.75
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		13,169,022.75		13,169,022.75		13,169,022.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		5,122,749.85		5,122,749.85		5,122,749.85
Combined Balance of Retained Earnings						
	12 MONTHS 2/28/2010	12 MONTHS 2/28/2009				
Retained Earnings at Beginning of Period.....	1,194,781,352.96	1,069,655,341.12				
Net Income.....	183,460,069.26	125,126,011.84				
Retained Earnings at End of Period.....	1,378,241,422.22	1,194,781,352.96				

March 26, 2010

Comparative Balance Sheets as of February 28, 2010 and 2009

Assets	<u>This Year</u>	<u>Last Year</u>	Liabilities and Proprietary Capital	<u>This Year</u>	<u>Last Year</u>
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	6,183,573,745.81	5,707,219,843.51	Common Stock.....	308,139,977.56	308,139,977.56
Less Reserves for Depreciation and Amortization.....	<u>2,190,298,617.94</u>	<u>2,053,680,551.97</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>3,993,275,127.87</u>	<u>3,653,539,291.54</u>	Paid-In Capital.....	315,858,083.00	240,711,597.00
			Retained Earnings.....	1,365,072,399.47	1,177,509,196.61
			Unappropriated Undistributed Subsidiary Earnings....	<u>13,169,022.75</u>	<u>17,272,156.35</u>
			Total Proprietary Capital.....	<u>2,001,918,193.91</u>	<u>1,743,311,638.65</u>
Investments			Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Ohio Valley Electric Corporation.....	250,000.00	250,000.00	LT Notes Payable to Associated Companies.....	<u>1,298,000,000.00</u>	<u>1,181,000,000.00</u>
Nonutility Property-Less Reserve.....	179,120.94	179,120.94	Total Long-Term Debt.....	1,648,779,405.00	1,531,779,405.00
Investments in Subsidiary Companies.....	14,464,822.75	18,567,956.35	Total Capitalization.....	<u>3,650,697,598.91</u>	<u>3,275,091,043.65</u>
Special Funds.....	-	6,120,291.85			
Other.....	<u>-</u>	<u>411,140.00</u>			
Total.....	<u>14,893,943.69</u>	<u>25,528,509.14</u>			
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	2,804,463.09	1,514,140.52	ST Notes Payable to Associated Companies.....	110,898,954.00	29,250,954.00
Special Deposits.....	-	7,761,188.72	Accounts Payable.....	101,785,773.70	234,431,099.42
Temporary Cash Investments.....	269.25	214.89	Accounts Payable to Associated Companies.....	34,000,123.38	40,159,310.60
Accounts Receivable-Less Reserve.....	225,579,297.16	179,456,944.40	Customer Deposits.....	22,631,751.46	21,216,402.76
Accounts Receivable from Associated Companies.....	15,014.73	7,661.73	Taxes Accrued.....	45,923,263.43	4,177,345.40
Materials and Supplies-At Average Cost			Interest Accrued.....	893,319.33	824,550.68
Fuel.....	83,339,936.76	69,896,489.79	Miscellaneous Current and Accrued Liabilities.....	<u>17,394,715.99</u>	<u>14,757,782.12</u>
Plant Materials and Operating Supplies.....	30,710,266.82	29,629,050.58	Total.....	<u>333,527,901.29</u>	<u>344,817,444.98</u>
Stores Expense.....	7,786,297.50	6,237,056.75			
Allowance Inventory.....	854,884.29	74,369.71	Deferred Credits and Other		
Prepayments.....	7,628,477.81	5,215,461.16	Accumulated Deferred Income Taxes.....	377,323,901.73	327,948,792.89
Miscellaneous Current and Accrued Assets.....	<u>308,412.91</u>	<u>4,240,476.98</u>	Investment Tax Credit.....	104,153,419.32	79,932,008.29
Total.....	<u>359,027,320.32</u>	<u>304,033,055.23</u>	Regulatory Liabilities.....	48,964,581.13	34,772,711.98
Deferred Debits and Other			Customer Advances for Construction.....	2,767,282.83	2,366,779.00
Unamortized Debt Expense.....	4,806,853.36	4,725,324.44	Asset Retirement Obligations.....	34,712,297.31	32,908,717.41
Unamortized Loss on Bonds.....	12,883,730.97	13,345,458.45	Other Deferred Credits.....	12,358,819.98	25,199,567.38
Accumulated Deferred Income Taxes.....	46,109,529.88	51,429,665.42	Miscellaneous Long-Term Liabilities.....	3,166,346.95	2,592,339.78
Deferred Regulatory Assets.....	247,928,644.95	186,124,012.95	Accum Provision for Postretirement Benefits.....	<u>151,645,752.01</u>	<u>190,911,398.59</u>
Other Deferred Debits.....	<u>40,392,750.42</u>	<u>77,815,486.78</u>	Total.....	<u>735,092,401.26</u>	<u>696,632,315.32</u>
Total.....	<u>352,121,509.58</u>	<u>333,439,948.04</u>	Total Liabilities and Stockholders Equity.....	<u>4,719,317,901.46</u>	<u>4,316,540,803.95</u>
Total Assets.....	<u>4,719,317,901.46</u>	<u>4,316,540,803.95</u>			

March 26, 2010

Statement of Capitalization and Short-Term Debt
February 28, 2010

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total	
				Capital and ST Debt	Capital
Proprietary Capital					
Common Stock - Without Par.....	80,000,000	37,817,878	308,139,977.56		
Less: Common Stock Expense.....			321,288.87		
Paid-In Capital.....			315,858,083.00		
Retained Earnings.....			1,365,072,399.47		
Unappropriated Undistributed Subsidiary Earnings.....			13,169,022.75		
 Total Proprietary Capital.....			 2,001,918,193.91	 53.22	 54.84
 Long-Term Debt					
Pollution Control Bonds					
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00		
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00		
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00		
Muhlenburg County 2002 Series A due 02/01/32 Var%....			2,400,000.00		
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00		
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00		
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00		
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00		
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00		
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00		
Carroll County 2008 Series A due 02/01/32 Var%.....			77,947,405.00		
Total Pollution Control Bonds.....			350,779,405.00	9.33	9.61
 Long-Term Notes Payable to Associated Companies.....			 1,298,000,000.00	 34.51	 35.55
 Total Capitalization.....			 3,650,697,598.91	 97.06	 100.00
 Short-Term Notes Payable to Associated Companies.....			 110,898,954.00	 2.94	
Total Capitalization and Short-Term Debt.....			3,761,596,552.91	100.00	

March 26, 2010

**Summary Trial Balance
February 28, 2010**

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant.....		
At Original Cost.....	6,183,573,745.81	6,183,573,745.81
Reserves for Depreciation and Amortization.....		(2,190,298,617.94)
Depreciation of Plant.....	(2,176,513,973.55)	
Amortization of Plant.....	(13,784,644.39)	
Investments.....		14,893,943.69
Investments in Subsidiary Company.....	14,464,822.75	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property.....	179,120.94	
Cash.....	2,804,463.09	2,804,463.09
Temporary Cash Investments.....	269.25	269.25
Accounts Receivable - Less Reserve.....		225,579,297.16
Customers - Active.....	124,673,800.03	
Unbilled Revenues.....	80,092,121.33	
OMU Reserve Funds.....	6,273,545.62	
IMPA.....	1,355,968.35	
IMEA.....	1,275,957.78	
Transmission Sales.....	1,236,271.16	
Damage Claims.....	169,786.31	
Working Funds.....	39,530.00	
Employee Computer Loans.....	36,767.07	
Wholesale Sales.....	32,832.01	
Billed Projects.....	12,216.98	
Electricity Swaps.....	4,464.13	
Interest and Dividends Receivable.....	2,494.81	
Officers and Employees.....	1,650.00	
Other.....	13,384,193.02	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	772,206.86	
Recoveries.....	(170,670.47)	
Accrual.....	(601,536.39)	
Reserve.....	(1,486,512.00)	
A/R Miscellaneous.....	(1,525,789.44)	
Accounts Receivable from Associated Companies.....		15,014.73
E.ON US Services/Louisville Gas and Electric Company.....	15,014.73	

0
Summary Trial Balance
February 28, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Fuel.....		83,339,936.76
Coal 1,352,398.79 Tons @ \$56.57 MMBtu 31,537,991.30 @ 242.59¢.....	76,509,015.04	
Fuel Oil 3,255,038.00 Gallons @ 206.79¢.....	6,731,097.50	
Gas Pipeline 12,561.80 Mcf @ \$7.95.....	99,824.22	
Plant Materials and Operating Supplies.....		30,710,266.82
Regular Materials and Supplies.....	30,182,218.24	
Limestone 63,455.17 Tons @ \$8.32.....	528,048.57	
Other Reagents.....	0.01	
Stores Expense Undistributed.....	7,786,297.50	7,786,297.50
Allowance Inventory.....	854,884.29	854,884.29
Prepayments.....		7,628,477.81
Insurance.....	5,083,138.63	
Taxes.....	625,163.84	
Vehicle License.....	84,666.33	
Risk Management and Workers Compensation.....	75,000.00	
Other.....	1,760,509.01	
Miscellaneous Current Assets.....		308,412.91
Derivative Asset - Non-Hedging.....	308,412.91	
Unamortized Debt Expense.....		4,806,853.36
Carroll County 2002 Series A due 02/01/32 Var%.....	89,868.34	
Mercer County 2002 Series A due 02/01/32 Var%.....	25,078.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	69,537.11	
Carroll County 2002 Series B due 02/01/32 Var%.....	62,465.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,663,443.08	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,177,993.33	
Carroll County 2007 Series A due 02/01/26 5.75%.....	530,651.37	
Trimble County 2007 Series A due 03/01/37 6.00%.....	433,922.88	
Carroll County 2008 Series A due 02/01/32 Var%.....	753,893.23	
Unamortized Loss on Bonds.....		12,883,730.97
Refinanced and Called Bonds.....	12,883,730.97	
Accumulated Deferred Income Taxes.....		46,109,529.88
Federal.....	39,060,410.53	
State.....	7,049,119.35	
Regulatory Assets.....		247,928,644.95
Pension and Postretirement Benefits.....	104,664,344.11	
2009 Winter Storm.....	57,236,758.42	
Asset Retirement Obligations.....	30,366,852.40	
Environmental Cost Recovery.....	21,457,190.00	
SFAS 109 - Deferred Taxes.....	12,478,513.14	
MISO Exit Fee.....	10,393,222.17	
FERC Jurisdictional Pension Expense.....	3,997,882.16	
2008 Wind Storm.....	2,195,516.35	
Fuel Adjustment Clause.....	1,740,000.00	
EKPC FERC Transmission Cost.....	1,338,788.22	
KCCS Funding.....	921,960.50	
Rate Case Expenses.....	921,117.48	
CMRG Funding.....	216,500.00	
Other Deferred Debits.....	40,392,750.42	40,392,750.42
Total Assets.....	<u>4,719,317,901.46</u>	<u>4,719,317,901.46</u>

March 26, 2010

**Summary Trial Balance
February 28, 2010**

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		2,001,918,193.91
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Retained Earnings	1,365,072,399.47	
Unappropriated Undistributed Subsidiary Earnings	13,169,022.75	
Bonds.....	350,779,405.00	350,779,405.00
Long-Term Notes Payable to Associated Companies.....	1,298,000,000.00	1,298,000,000.00
Short-Term Notes Payable to Associated Companies.....		110,898,954.00
Money Pool.....	77,898,954.00	
Fidelia (Current Portion of Long-Term Note).....	33,000,000.00	
Accounts Payable.....		101,785,773.70
Regular.....	94,549,881.91	
Employee Withholdings Payable.....	4,510,354.14	
Salaries and Wages Accrued.....	2,725,537.65	
Accounts Payable to Associated Companies.....		34,000,123.38
Interest Payable to Fidelia.....	17,421,310.98	
E.ON US Services/Louisville Gas and Electric Company.....	16,578,812.40	
Customers' Deposits.....	22,631,751.46	22,631,751.46
Taxes Accrued.....	45,923,263.43	45,923,263.43
Interest Accrued.....		893,319.33
Mercer County 2000 Series A due 05/01/23 Var%.....	2,103.37	
Carroll County 2002 Series A due 02/01/32 Var%.....	45,214.53	
Mercer County 2002 Series A due 02/01/32 Var%.....	15,986.02	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	5,184.63	
Carroll County 2002 Series B due 02/01/32 Var%.....	5,184.63	
Carroll County 2002 Series C due 10/01/32 Var%.....	6,783.92	
Carroll County 2004 Series A due 10/01/34 Var%.....	9,013.75	
Carroll County 2006 Series B due 10/01/34 Var%.....	11,643.31	
Carroll County 2007 Series A due 02/01/26 5.75%.....	256,953.13	
Trimble County 2007 Series A due 03/01/37 6.00%.....	133,905.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	17,127.09	
Customers' Deposits.....	303,674.52	
Other.....	80,545.43	

March 26, 2010

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Summary Trial Balance
February 28, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		17,394,715.99
Vacation Pay Accrued.....	5,371,951.18	
Tax Collections Payable.....	4,294,063.58	
Franchise Fee Payable.....	3,691,441.74	
Customer Overpayments.....	2,897,725.46	
Derivative Liabilities - Non-Hedging.....	151,393.55	
Other.....	988,140.48	
Accumulated Deferred Income Taxes.....		377,323,901.73
Federal.....	325,672,650.08	
State.....	51,651,251.65	
Investment Tax Credit.....		104,153,419.32
Advance Coal Credit.....	101,250,000.00	
Job Development Credit.....	2,903,419.32	
Regulatory Liabilities.....		48,964,581.13
Deferred Taxes.....		
Federal.....	12,916,979.08	
State.....	10,569,952.74	
Postretirement Benefits.....	9,286,377.00	
DSM Cost Recovery.....	5,141,732.79	
Asset Retirement Obligations.....	4,181,943.51	
MISO Schedule 10 Charges.....	3,972,663.62	
Spare Parts.....	1,703,932.39	
Rates Subject to Refund.....	1,191,000.00	
Customers' Advances for Construction.....		2,767,282.83
Line Extensions.....	1,398,170.12	
Customer Advances.....	242,800.00	
Outdoor Lighting Deposits.....	3,795.90	
Other.....	1,122,516.81	
Asset Retirement Obligations.....	34,712,297.31	34,712,297.31
Other Deferred Credits.....	12,358,819.98	12,358,819.98
Miscellaneous Long-Term Liabilities.....		3,166,346.95
Workers' Compensation.....	3,166,346.95	
Accumulated Provision for Benefits.....		151,645,752.01
Pension Payable.....	84,420,211.00	
Postretirement Benefits - SFAS 106.....	67,893,118.15	
Post Employment Benefits Payable.....	5,673,906.00	
Post Employment Medicare Subsidy.....	(368,999.00)	
Medicare Subsidy - SFAS 106.....	(5,972,484.14)	
Total Liabilities and Stockholders Equity	4,719,317,901.46	4,719,317,901.46

March 26, 2010

Statement of Cash Flows
February 28, 2010

	Year to Date	
	2010	2009
Cash Flows from Operating Activities		
Net income.....	49,951,850.32	(181,263.81)
Items not requiring (providing) cash currently:		
Depreciation.....	21,535,183.62	21,829,926.13
Amortization.....	1,163,071.88	841,880.35
Other.....	3,615,844.78	(702,195.49)
Change in receivables.....	(43,446,103.80)	(2,252,493.23)
Change in inventory.....	13,858,212.14	2,709,435.72
Change in allowance inventory.....	120,191.61	49.57
Change in payables and accrued expenses.....	12,867,673.09	66,951,508.09
Change in regulatory assets.....	5,743,104.10	2,906,405.77
Change in regulatory liabilities.....	4,720,137.73	(5,710,570.62)
Change in other deferred debits.....	(384,663.12)	(3,477,076.95)
Change in other deferred credits.....	2,186,371.53	3,490,488.06
Other.....	(67,127,610.27)	(2,665,222.60)
Gain on disposal of assets.....	(730.18)	-
Less: Allowance for other funds used during construction.....	(133,843.23)	(1,526,587.71)
Less: Undistributed earnings of subsidiary company.....	(2,497,654.00)	3,483,430.45
Net cash provided (used) by operating activities.....	<u>2,171,036.20</u>	<u>85,697,713.73</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditures.....	(34,106,834.94)	(102,579,532.93)
Less: Allowance for other funds used during construction.....	133,843.23	1,526,587.71
Change in long-term investments.....	-	(122,460.50)
Change in non-hedging derivatives.....	10,434.92	2,752.92
Change in restricted cash.....	-	1,748,819.94
Net cash provided (used) by investing activities.....	<u>(33,962,556.79)</u>	<u>(99,423,832.86)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	(104.40)	(176,384.12)
Net change in short-term debt.....	<u>32,924,000.00</u>	<u>13,003,500.00</u>
Net cash provided (used) by financing activities.....	<u>32,923,895.60</u>	<u>12,827,115.88</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	1,132,375.01	(899,003.25)
Cash and Cash Equivalents at Beginning of Period.....	<u>1,672,357.33</u>	<u>2,413,358.66</u>
Cash and Cash Equivalents at End of Period.....	<u><u>2,804,732.34</u></u>	<u><u>1,514,355.41</u></u>

March 26, 2010

**Analysis of Interest Charges
February 28, 2010**

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	2,102.88	7,227.53	6,025.89	14,296.02	55,254.42	200,679.94
Carroll County 2002 Series A due 02/01/32 Var%.....	15,253.10	18,598.48	32,140.46	40,792.90	226,187.34	326,590.93
Mercer County 2002 Series A due 02/01/32 Var%.....	5,392.88	6,575.67	11,363.57	14,422.72	79,970.69	115,469.35
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	1,749.04	2,132.65	3,685.48	4,677.64	25,936.42	37,449.52
Carroll County 2002 Series B due 02/01/32 Var%.....	1,749.04	2,132.65	3,685.48	4,677.64	25,936.42	37,449.52
Carroll County 2002 Series C due 10/01/32 Var%.....	13,184.00	52,789.33	28,528.00	93,954.66	357,119.98	2,957,973.32
Carroll County 2004 Series A due 10/01/34 Var%.....	9,013.70	28,424.66	18,479.45	57,328.77	181,808.22	1,220,781.65
Carroll County 2005 Series A due 06/01/35 Var%.....	-	-	-	-	-	347,873.53
Carroll County 2005 Series B due 06/01/35 Var%.....	-	-	-	-	-	348,206.31
Carroll County 2006 Series A due 06/01/36 Var%.....	-	-	-	-	-	687,051.44
Carroll County 2006 Series C due 06/01/36 Var%.....	-	-	-	-	-	188,366.38
Carroll County 2006 Series B due 10/01/34 Var%.....	11,643.29	32,340.82	24,277.81	69,696.99	250,323.30	2,536,735.68
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.05	85,651.05	171,302.09	171,302.09	1,027,812.50	1,008,894.81
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	44,635.00	89,270.00	89,270.00	535,620.00	524,250.50
Carroll County 2008 Series A due 02/01/32 Var%.....	17,127.07	45,380.34	34,510.41	99,196.08	358,126.70	424,615.83
Fidelia.....	6,096,512.52	5,490,887.51	12,193,025.01	10,981,775.02	70,150,782.00	58,146,757.70
Total.....	6,304,013.57	5,816,775.69	12,616,293.65	11,641,390.53	73,274,877.99	69,109,146.41
Amortization of Debt Expense - Net						
Amortization of Debt Expense.....	18,012.50	16,974.26	36,024.61	33,773.25	215,038.34	235,966.29
Amortization of Loss on Recquired Debt.....	50,383.09	49,735.35	100,766.18	99,331.13	603,786.41	519,834.37
Total.....	68,395.59	66,709.61	136,790.79	133,104.38	818,824.75	755,800.66
Other Interest Charges						
Customers' Deposits.....	94,624.29	87,979.61	418,001.71	221,586.99	1,336,268.72	1,195,406.74
Other Tax Deficiencies.....	-	-	-	-	-	19,417.70
Interest on DSM Cost Recovery.....	1,322.13	7,111.28	1,885.52	13,677.18	69,952.68	48,963.05
Interest on Debt to Associated Companies.....	8,066.15	7,720.76	17,037.94	31,564.00	94,739.49	2,141,428.08
AFUDC Borrowed Funds.....	(79,557.68)	(179,067.78)	(158,113.57)	(351,820.47)	(1,183,809.74)	(2,099,507.85)
Other Interest Expense.....	122,895.01	27,333.34	312,595.42	35,950.92	2,274,765.94	1,146,950.67
Total.....	147,349.90	(48,922.79)	591,407.02	(49,041.38)	2,591,917.09	2,452,658.39
Total Interest.....	6,519,759.06	5,834,562.51	13,344,491.46	11,725,453.53	76,685,619.83	72,317,605.46

March 26, 2010

**Analysis of Taxes Charged and Accrued
February 28, 2010**

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1				
Property Taxes.....	908,194.01	999,171.16	1,816,388.02	1,998,342.32
Unemployment.....	10,511.60	12,722.14	62,265.08	64,723.65
FICA.....	544,246.87	673,566.81	1,209,604.61	1,300,780.97
Public Service Commission Fee.....	156,290.97	149,395.89	312,581.94	298,791.78
Federal Income.....	19,186,881.82	(8,066,155.63)	26,450,036.26	(1,851,508.85)
State Income.....	3,447,392.08	(1,471,031.42)	4,771,979.52	(275,907.04)
Miscellaneous.....	4,652.68	4,867.38	15,429.16	14,688.22
Total Charged to Operating Expense.....	24,258,170.03	(7,697,463.67)	34,638,284.59	1,549,911.05
Taxes Charged to Other Accounts.....	826,709.13	1,854,313.11	1,431,555.26	2,617,290.07
Taxes Accrued on Intercompany Accounts.....	(259,463.74)	(234,002.36)	(513,152.86)	(438,099.01)
Total Taxes Charged.....	24,825,415.42	(6,077,152.92)	35,556,686.99	3,729,102.11

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	7,440,443.91	1,936,554.00	2,104,896.41	7,272,101.50
Unemployment.....	74,509.20	53,531.47	449.13	127,591.54
FICA.....	570,170.12	1,002,756.71	884,769.06	688,157.77
Federal Income.....	4,902,409.46	27,138,265.12	-	32,040,674.58
State Income.....	473,832.90	4,897,492.40	-	5,371,325.30
Kentucky Sales and Use Tax.....	684,856.56	450,897.49	744,477.16	391,276.89
Miscellaneous.....	30,238.55	77,189.80	75,292.50	32,135.85
Totals.....	14,176,460.70	35,556,686.99	3,809,884.26	45,923,263.43

March 26, 2010

**Summary of Utility Plant
February 28, 2010**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
101 Utility Plant in Service						
Electric						
Electric Distribution	1,250,813,577.38	12,160,152.95	(728,238.79)	(792,599.21)	10,639,314.95	1,261,452,892.33
Electric General Plant	111,960,214.90	1,367,216.20	(34,216.68)	-	1,332,999.52	113,293,214.42
Electric Hydro Production	12,316,428.96	-	-	-	-	12,316,428.96
Electric Intangible Plant	51,297,104.29	1,102,475.37	-	-	1,102,475.37	52,399,579.66
Electric Other Production	521,106,018.67	(3,020,743.01)	-	-	(3,020,743.01)	518,085,275.66
Electric Steam Production	1,759,615,581.65	811,793.45	(100,139.41)	-	711,654.04	1,760,327,235.69
Electric Transmission	520,979,903.07	3,468,903.00	(260,137.87)	-	3,208,765.13	524,188,668.20
Total 101 Accounts	<u>4,228,088,828.92</u>	<u>15,889,797.96</u>	<u>(1,122,732.75)</u>	<u>(792,599.21)</u>	<u>13,974,466.00</u>	<u>4,242,063,294.92</u>
102 Electric Plant Purchased or Sold						
Electric						
Electric Steam	-	-	-	-	-	-
Total 102001	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
105 Plant Held for Future Use						
Electric						
Electric Steam	120,828,152.53	-	-	792,599.21	792,599.21	121,620,751.74
Total 105001	<u>120,828,152.53</u>	<u>-</u>	<u>-</u>	<u>792,599.21</u>	<u>792,599.21</u>	<u>121,620,751.74</u>
106 Completed Construction Not Classified						
Electric						
Electric Distribution	51,195,821.65	(1,253,992.37)	-	-	(1,253,992.37)	49,941,829.28
Electric General Plant	850,142.45	(245,686.69)	-	-	(245,686.69)	604,455.76
Electric Hydro Production	542,080.48	3,963,660.86	-	-	3,963,660.86	4,505,741.34
Electric Intangible Plant	401,373.81	1,490,149.44	-	-	1,490,149.44	1,891,523.25
Electric Other Production	2,093,814.04	564,270.69	-	-	564,270.69	2,658,084.73
Electric Steam Production	479,934,369.24	(1,987,600.43)	-	-	(1,987,600.43)	477,946,768.81
Electric Transmission	8,077,810.13	492,548.51	-	-	492,548.51	8,570,358.64
Total 106 Accounts	<u>543,095,411.80</u>	<u>3,023,350.01</u>	<u>-</u>	<u>-</u>	<u>3,023,350.01</u>	<u>546,118,761.81</u>
121 Nonutility Property						
Common						
Nonutility Property	179,120.94	-	-	-	-	179,120.94
Total 121001	<u>179,120.94</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>179,120.94</u>
107 Construction Work In Progress						
Electric						
Electric	1,257,408,523.96	16,362,413.38	-	-	16,362,413.38	1,273,770,937.34
Total 107001	<u>1,257,408,523.96</u>	<u>16,362,413.38</u>	<u>-</u>	<u>-</u>	<u>16,362,413.38</u>	<u>1,273,770,937.34</u>
Total Plant (Non-CWIP)	<u>4,892,191,514.19</u>	<u>18,913,147.97</u>	<u>(1,122,732.75)</u>	<u>-</u>	<u>17,790,415.22</u>	<u>4,909,981,929.41</u>
Total Plant + CWIP	<u>6,149,600,038.15</u>	<u>35,275,561.35</u>	<u>(1,122,732.75)</u>	<u>-</u>	<u>34,152,828.60</u>	<u>6,183,752,866.75</u>
Total Plant + CWIP - Nonutility (BS)	<u>6,149,420,917.21</u>	<u>35,275,561.35</u>	<u>(1,122,732.75)</u>	<u>-</u>	<u>34,152,828.60</u>	<u>6,183,573,745.81</u>

March 26, 2010

**Summary of Utility Plant - Reserve for Depreciation of Utility Plant
February 28, 2010**

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Life Reserve										
Electric Distribution	(393,461,612.83)	(4,395,270.01)	728,238.79	-	-	-	-	-	-	(397,128,644.05)
Electric Distribution - ARO	(6,569.04)	(30.44)	-	-	-	-	-	-	-	(6,599.48)
Electric General Plant	(53,286,821.11)	(912,089.46)	34,216.68	-	-	-	-	-	-	(54,164,693.89)
Electric Hydro Production	(7,781,076.61)	(17,255.35)	-	-	-	-	-	-	-	(7,798,331.96)
Electric Hydro Production - ARO	(1,863.76)	(8.64)	-	-	-	-	-	-	-	(1,872.40)
Electric Other Production	(145,126,630.02)	(2,776,021.38)	-	-	-	-	-	-	-	(147,902,651.40)
Electric Other Production - ARO	(34,511.40)	(407.14)	-	-	-	-	-	-	-	(34,918.54)
Electric Steam Production	(1,012,678,996.16)	(9,579,618.57)	100,139.41	-	-	-	-	-	-	(1,022,158,475.32)
Electric Steam Production - ARO	(4,909,719.50)	(49,031.71)	-	-	-	-	-	-	-	(4,958,751.21)
Electric Transmission	(205,757,963.19)	(1,291,443.16)	259,961.29	-	-	-	-	-	-	(206,789,445.06)
Electric Transmission - ARO	(2,647.44)	(125.69)	176.58	-	-	-	-	-	-	(2,596.55)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(1,823,048,411.06)</u>	<u>(19,021,301.55)</u>	<u>1,122,732.75</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(1,840,946,979.86)</u>
Cost of Removal										
Electric Distribution	(192,776,267.43)	(1,286,332.67)	-	-	-	-	855,373.43	-	-	(193,207,226.67)
Electric General Plant	174,189.19	(7,147.30)	-	-	-	-	7,761.53	-	-	174,803.42
Electric Hydro Production	(691,207.98)	(416.21)	-	-	-	-	-	-	-	(691,624.19)
Electric Other Production	(2,311,979.51)	(148,728.03)	-	-	-	-	-	-	-	(2,460,707.54)
Electric Steam Production	(99,904,485.55)	(2,286,468.58)	-	-	-	-	20,660.00	-	-	(102,170,294.13)
Electric Transmission	(140,280,499.36)	(385,425.73)	-	-	-	-	214,312.46	-	-	(140,451,612.63)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(435,790,250.64)</u>	<u>(4,114,518.52)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,098,107.42</u>	<u>-</u>	<u>-</u>	<u>(438,806,661.74)</u>
Salvage										
Electric Distribution	46,981,270.29	312,155.01	-	-	-	-	-	(66,910.35)	-	47,226,514.95
Electric General Plant	149,758.57	-	-	-	-	-	-	-	-	149,758.57
Electric Hydro Production	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production	17,431,156.83	530,637.23	-	-	-	-	-	-	-	17,961,794.06
Electric Transmission	22,542,267.20	91,409.81	-	-	-	-	-	(80,242.06)	-	22,553,434.95
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>87,769,863.19</u>	<u>934,202.05</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(147,152.41)</u>	<u>-</u>	<u>88,556,912.83</u>
Total Reserves										
Electric Distribution	(539,256,609.97)	(5,369,447.67)	728,238.79	-	-	-	855,373.43	(66,910.35)	-	(543,109,355.77)
Electric Distribution - ARO	(6,569.04)	(30.44)	-	-	-	-	-	-	-	(6,599.48)
Electric General Plant	(52,962,873.35)	(919,236.76)	34,216.68	-	-	-	7,761.53	-	-	(53,840,131.90)
Electric Hydro Production	(8,425,765.90)	(17,671.56)	-	-	-	-	-	-	-	(8,443,437.46)
Electric Hydro Production - ARO	(1,863.76)	(8.64)	-	-	-	-	-	-	-	(1,872.40)
Electric Other Production	(146,819,717.92)	(2,924,749.41)	-	-	-	-	-	-	-	(149,744,467.33)
Electric Other Production - ARO	(34,511.40)	(407.14)	-	-	-	-	-	-	-	(34,918.54)
Electric Steam Production	(1,095,152,324.88)	(11,335,449.92)	100,139.41	-	-	-	20,660.00	-	-	(1,106,366,975.39)
Electric Steam Production - ARO	(4,909,719.50)	(49,031.71)	-	-	-	-	-	-	-	(4,958,751.21)
Electric Transmission	(323,496,195.35)	(1,585,459.08)	259,961.29	-	-	-	214,312.46	(80,242.06)	-	(324,687,622.74)
Electric Transmission - ARO	(2,647.44)	(125.69)	176.58	-	-	-	-	-	-	(2,596.55)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(2,171,068,798.51)</u>	<u>(22,201,618.02)</u>	<u>1,122,732.75</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,098,107.42</u>	<u>(147,152.41)</u>	<u>-</u>	<u>(2,191,196,728.77)</u>
Retirement Work in Process										
Electric	15,199,245.11	-	-	-	(14,836.24)	(936,118.77)	479,542.09	(107,826.36)	62,749.39	14,682,755.22
	<u>15,199,245.11</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(14,836.24)</u>	<u>(936,118.77)</u>	<u>479,542.09</u>	<u>(107,826.36)</u>	<u>62,749.39</u>	<u>14,682,755.22</u>
YTD ACTIVITY	<u>(2,155,869,553.40)</u>	<u>(22,201,618.02)</u>	<u>1,122,732.75</u>	<u>-</u>	<u>(14,836.24)</u>	<u>(936,118.77)</u>	<u>1,577,649.51</u>	<u>(254,978.77)</u>	<u>62,749.39</u>	<u>(2,176,513,973.55)</u>
Amortization										
Electric	(12,621,572.51)	(1,163,071.88)	-	-	-	-	-	-	-	(13,784,644.39)
	<u>(12,621,572.51)</u>	<u>(1,163,071.88)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(13,784,644.39)</u>
Depreciation & Amortization Total	<u>(2,168,491,125.91)</u>	<u>(23,364,689.90)</u>	<u>1,122,732.75</u>	<u>-</u>	<u>(14,836.24)</u>	<u>(936,118.77)</u>	<u>1,577,649.51</u>	<u>(254,978.77)</u>	<u>62,749.39</u>	<u>(2,190,298,617.94)</u>
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)	<u>3,980,929,791.30</u>									<u>3,993,275,127.87</u>

March 26, 2010

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - March 31, 2010

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

March 31, 2010

Prepared by Regulatory Accounting and Reporting

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Financial and Operating Reports

Kentucky Utilities Company
March 31, 2010

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Kentucky Utilities Company
Comparative Statement of Income
March 31, 2010

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	84,366,002.66	108,936,553.74	(24,570,551.08)	(22.55)
Rate Refunds.....	(266,000.00)	-	(266,000.00)	(100.00)
Total Operating Revenues.....	84,100,002.66	108,936,553.74	(24,836,551.08)	(22.80)
Fuel for Electric Generation.....	33,394,008.89	32,510,913.75	883,095.14	2.72
Power Purchased.....	17,595,517.33	19,451,905.56	(1,856,388.23)	(9.54)
Other Operation Expenses.....	17,266,380.95	5,661,320.71	11,605,060.24	204.99
Maintenance.....	8,816,005.73	26,893,349.88	(18,077,344.15)	(67.22)
Depreciation.....	10,790,176.36	10,119,551.93	670,624.43	6.63
Amortization Expense.....	558,944.05	285,867.44	273,076.61	95.53
Regulatory Credits.....	(207,051.57)	(197,399.95)	(9,651.62)	(4.89)
Taxes				
Federal Income.....	(11,640,316.38)	(7,518,185.94)	(4,122,130.44)	(54.83)
State Income.....	(2,239,789.41)	(252,980.97)	(1,986,808.44)	(785.36)
Deferred Federal Income - Net.....	6,894,290.36	3,879,162.60	3,015,127.76	77.73
Deferred State Income - Net.....	1,307,459.13	53,079.84	1,254,379.29	2,363.19
Property and Other.....	1,878,530.55	1,974,114.85	(95,584.30)	(4.84)
Investment Tax Credit.....	-	5,354,113.77	(5,354,113.77)	(100.00)
Loss (Gain) from Disposition of Allowances.....	(44,023.81)	(84,707.76)	40,683.95	48.03
Accretion Expense.....	182,306.62	172,655.48	9,651.14	5.59
Total Operating Expenses.....	84,552,438.80	98,302,761.19	(13,750,322.39)	(13.99)
Net Operating Income.....	(452,436.14)	10,633,792.55	(11,086,228.69)	(104.25)
Other Income Less Deductions				
Other Income Less Deductions.....	923,975.65	2,656,121.88	(1,732,146.23)	(65.21)
AFUDC - Equity.....	(12,101.43)	506,504.31	(518,605.74)	(102.39)
Total Other Income Less Deductions.....	911,874.22	3,162,626.19	(2,250,751.97)	(71.17)
Income Before Interest Charges.....	459,438.08	13,796,418.74	(13,336,980.66)	(96.67)
Interest on Long-Term Debt.....	6,529,765.52	5,836,657.07	693,108.45	11.88
Amortization of Debt Expense - Net.....	68,395.59	67,604.26	791.33	1.17
Other Interest Expenses.....	146,949.51	525,340.70	(378,391.19)	(72.03)
AFUDC - Borrowed Funds.....	(80,196.51)	(151,372.90)	71,176.39	47.02
Total Interest Charges.....	6,664,914.11	6,278,229.13	386,684.98	6.16
Net Income.....	(6,205,476.03)	7,518,189.61	(13,723,665.64)	(182.54)

Kentucky Utilities Company
Comparative Statement of Income
March 31, 2010

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	380,525,331.94	361,446,188.04	19,079,143.90	5.28
Rate Refunds.....	(987,769.21)	-	(987,769.21)	(100.00)
Total Operating Revenues.....	379,537,562.73	361,446,188.04	18,091,374.69	5.01
Fuel for Electric Generation.....	126,184,050.39	115,147,246.19	11,036,804.20	9.58
Power Purchased.....	54,002,345.03	63,896,289.41	(9,893,944.38)	(15.48)
Other Operation Expenses.....	50,453,470.26	49,088,626.57	1,364,843.69	2.78
Maintenance.....	22,926,869.19	77,364,377.33	(54,437,508.14)	(70.37)
Depreciation.....	32,325,359.98	31,949,478.06	375,881.92	1.18
Amortization Expense.....	1,722,015.93	1,127,747.79	594,268.14	52.70
Regulatory Credits.....	(618,481.09)	(589,505.07)	(28,976.02)	(4.92)
Taxes				
Federal Income.....	14,809,719.88	(9,369,694.79)	24,179,414.67	258.06
State Income.....	2,532,190.11	(528,888.01)	3,061,078.12	578.78
Deferred Federal Income - Net.....	6,610,608.46	3,879,162.60	2,731,445.86	70.41
Deferred State Income - Net.....	1,307,459.13	53,079.84	1,254,379.29	2,363.19
Property and Other.....	5,294,799.36	5,651,441.79	(356,642.43)	(6.31)
Investment Tax Credit.....	-	5,354,113.77	(5,354,113.77)	(100.00)
Loss (Gain) from Disposition of Allowances.....	(44,023.81)	(84,707.76)	40,683.95	48.03
Accretion Expense.....	544,132.52	515,262.75	28,869.77	5.60
Total Operating Expenses.....	318,050,515.34	343,454,030.47	(25,403,515.13)	(7.40)
Net Operating Income.....	61,487,047.39	17,992,157.57	43,494,889.82	241.74
Other Income Less Deductions				
Other Income Less Deductions.....	2,305,104.24	5,667,179.34	(3,362,075.10)	(59.33)
AFUDC - Equity.....	(36,371.77)	1,681,271.55	(1,717,643.32)	(102.16)
Total Other Income Less Deductions.....	2,268,732.47	7,348,450.89	(5,079,718.42)	(69.13)
Income Before Interest Charges.....	63,755,779.86	25,340,608.46	38,415,171.40	151.60
Interest on Long-Term Debt.....	19,146,059.17	17,478,047.60	1,668,011.57	9.54
Amortization of Debt Expense - Net.....	205,186.38	200,708.64	4,477.74	2.23
Other Interest Expenses.....	896,470.10	828,119.79	68,350.31	8.25
AFUDC - Borrowed Funds.....	(238,310.08)	(503,193.37)	264,883.29	52.64
Total Interest Charges.....	20,009,405.57	18,003,682.66	2,005,722.91	11.14
Net Income.....	43,746,374.29	7,336,925.80	36,409,448.49	496.25

Kentucky Utilities Company
Comparative Statement of Income
March 31, 2010

	Year Ended Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	1,375,737,377.77	1,413,291,594.68	(37,554,216.91)	(2.66)
Rate Refunds.....	(1,457,000.00)	-	(1,457,000.00)	(100.00)
Total Operating Revenues.....	1,374,280,377.77	1,413,291,594.68	(39,011,216.91)	(2.76)
Fuel for Electric Generation.....	444,734,118.15	504,411,889.67	(59,677,771.52)	(11.83)
Power Purchased.....	188,919,454.35	229,008,412.36	(40,088,958.01)	(17.51)
Other Operation Expenses.....	197,665,485.52	175,168,253.33	22,497,232.19	12.84
Maintenance.....	48,836,599.42	144,807,125.76	(95,970,526.34)	(66.27)
Depreciation.....	127,929,620.19	132,727,072.76	(4,797,452.57)	(3.61)
Amortization Expense.....	6,661,136.27	5,170,468.75	1,490,667.52	28.83
Regulatory Credits.....	(2,434,915.66)	(2,296,846.20)	(138,069.46)	(6.01)
Taxes				
Federal Income.....	19,413,059.44	15,237,490.20	4,175,569.24	27.40
State Income.....	4,692,585.26	6,346,211.84	(1,653,626.58)	(26.06)
Deferred Federal Income - Net.....	48,103,455.76	(2,835,781.92)	50,939,237.68	1,796.30
Deferred State Income - Net.....	9,157,028.92	(2,667,085.04)	11,824,113.96	443.33
Property and Other.....	20,599,970.39	21,369,680.98	(769,710.59)	(3.60)
Investment Tax Credit.....	16,062,341.26	27,421,011.74	(11,358,670.48)	(41.42)
Loss (Gain) from Disposition of Allowances.....	(44,023.81)	(84,765.21)	40,741.40	48.06
Accretion Expense.....	2,135,064.46	2,001,364.29	133,700.17	6.68
Total Operating Expenses.....	1,132,430,979.92	1,255,784,503.31	(123,353,523.39)	(9.82)
Net Operating Income.....	241,849,397.85	157,507,091.37	84,342,306.48	53.55
Other Income Less Deductions				
Other Income Less Deductions.....	2,771,056.89	27,775,782.72	(25,004,725.83)	(90.02)
AFUDC - Equity.....	2,188,253.69	6,353,319.72	(4,165,066.03)	(65.56)
Total Other Income Less Deductions.....	4,959,310.58	34,129,102.44	(29,169,791.86)	(85.47)
Income Before Interest Charges.....	246,808,708.43	191,636,193.81	55,172,514.62	28.79
Interest on Long-Term Debt.....	73,967,986.44	69,447,871.42	4,520,115.02	6.51
Amortization of Debt Expense - Net.....	819,616.08	762,967.80	56,648.28	7.42
Other Interest Expenses.....	3,397,335.64	4,829,387.52	(1,432,051.88)	(29.65)
AFUDC - Borrowed Funds.....	(1,112,633.35)	(2,081,772.23)	969,138.88	46.55
Total Interest Charges.....	77,072,304.81	72,958,454.51	4,113,850.30	5.64
Net Income.....	169,736,403.62	118,677,739.30	51,058,664.32	43.02

Kentucky Utilities Company
Analysis of Retained Earnings
March 31, 2010

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	1,365,072,399.47	13,169,022.75	1,317,618,203.15	10,671,368.75	1,185,400,699.22	16,898,843.35
Add:						
Net Income for Period.....	(6,205,476.03)	-	43,746,374.29	-	169,736,403.62	-
Deduct:						
Adjust for Equity in Subsidiary Earnings for Year						
-EE Inc.....	(681,579.00)	681,579.00	(3,179,233.00)	3,179,233.00	(1,951,758.40)	1,951,758.40
Dividends Received Current Year						
-EE Inc.....	-	-	-	-	5,000,000.00	(5,000,000.00)
Balance at End of Period.....	1,358,185,344.44	13,850,601.75	1,358,185,344.44	13,850,601.75	1,358,185,344.44	13,850,601.75
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		13,850,601.75		13,850,601.75		13,850,601.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		5,387,884.08		5,387,884.08		5,387,884.08
Combined Balance of Retained Earnings						
	12 MONTHS 3/31/2010	12 MONTHS 3/31/2009				
Retained Earnings at Beginning of Period.....	1,202,299,542.57	1,083,621,803.27				
Net Income.....	169,736,403.62	118,677,739.30				
Retained Earnings at End of Period.....	1,372,035,946.19	1,202,299,542.57				

April 27, 2010

Kentucky Utilities Company
Comparative Balance Sheets as of March 31, 2010 and 2009

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets			Liabilities and Proprietary Capital		
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	6,208,802,089.52	5,749,635,906.64	Common Stock.....	308,139,977.56	308,139,977.56
Less Reserves for Depreciation and Amortization.....	<u>2,192,542,471.27</u>	<u>2,060,524,103.55</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>4,016,259,618.25</u>	<u>3,689,111,803.09</u>	Paid-In Capital.....	315,858,083.00	290,711,597.00
			Retained Earnings.....	1,358,185,344.44	1,185,400,699.22
			Unappropriated Undistributed Subsidiary Earnings....	<u>13,850,601.75</u>	<u>16,898,843.35</u>
			Total Proprietary Capital.....	<u>1,995,712,717.88</u>	<u>1,800,829,828.26</u>
Investments			Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Ohio Valley Electric Corporation.....	250,000.00	250,000.00	LT Notes Payable to Associated Companies.....	<u>1,298,000,000.00</u>	<u>1,181,000,000.00</u>
Nonutility Property-Less Reserve.....	179,120.94	179,120.94	Total Long-Term Debt.....	1,648,779,405.00	1,531,779,405.00
Investments in Subsidiary Companies.....	15,146,401.75	18,194,643.35	Total Capitalization.....	<u>3,644,492,122.88</u>	<u>3,332,609,233.26</u>
Special Funds.....	-	6,182,077.15			
Other.....	<u>-</u>	<u>411,140.00</u>			
Total.....	<u>15,575,522.69</u>	<u>25,216,981.44</u>			
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	3,138,859.10	2,093,395.33	ST Notes Payable to Associated Companies.....	61,143,954.00	12,820,954.00
Special Deposits.....	-	7,771,550.05	Accounts Payable.....	113,447,337.17	211,151,133.37
Temporary Cash Investments.....	269.25	269.25	Accounts Payable to Associated Companies.....	59,261,068.06	39,241,732.03
Accounts Receivable-Less Reserve.....	180,391,800.35	161,921,648.04	Customer Deposits.....	22,494,147.52	21,362,380.00
Accounts Receivable from Associated Companies.....	383.36	936,940.68	Taxes Accrued.....	21,604,617.45	4,785,457.87
Materials and Supplies-At Average Cost			Interest Accrued.....	929,309.31	1,066,874.83
Fuel.....	103,739,924.02	85,660,668.53	Miscellaneous Current and Accrued Liabilities.....	<u>23,631,983.08</u>	<u>16,508,119.01</u>
Plant Materials and Operating Supplies.....	31,152,074.38	29,522,038.27	Total.....	<u>302,512,416.59</u>	<u>306,936,651.11</u>
Stores Expense.....	7,850,499.45	6,314,976.01			
Allowance Inventory.....	812,053.96	74,354.84	Deferred Credits and Other		
Prepayments.....	6,803,415.69	4,536,693.49	Accumulated Deferred Income Taxes.....	387,646,430.96	330,328,894.30
Miscellaneous Current and Accrued Assets.....	<u>683,331.60</u>	<u>4,095,506.56</u>	Investment Tax Credit.....	104,147,494.32	85,276,277.31
Total.....	<u>334,572,611.16</u>	<u>302,928,041.05</u>	Regulatory Liabilities.....	49,627,319.00	43,751,985.96
Deferred Debits and Other			Customer Advances for Construction.....	2,552,510.96	2,469,951.88
Unamortized Debt Expense.....	4,788,840.86	4,874,237.74	Asset Retirement Obligations.....	34,894,603.93	33,081,372.89
Unamortized Loss on Bonds.....	12,833,347.88	13,361,081.13	Other Deferred Credits.....	16,999,296.18	25,323,474.84
Accumulated Deferred Income Taxes.....	46,235,144.29	50,599,415.33	Miscellaneous Long-Term Liabilities.....	2,628,519.48	2,666,309.97
Deferred Regulatory Assets.....	224,513,543.41	221,487,093.70	Accum Provision for Postretirement Benefits.....	<u>151,622,161.01</u>	<u>190,917,563.94</u>
Other Deferred Debits.....	<u>42,344,246.77</u>	<u>45,783,061.98</u>	Total.....	<u>750,118,335.84</u>	<u>713,815,831.09</u>
Total.....	<u>330,715,123.21</u>	<u>336,104,889.88</u>	Total Liabilities and Stockholders Equity.....	<u>4,697,122,875.31</u>	<u>4,353,361,715.46</u>
Total Assets.....	<u>4,697,122,875.31</u>	<u>4,353,361,715.46</u>			

April 27, 2010

Kentucky Utilities Company
Statement of Capitalization and Short-Term Debt
March 31, 2010

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total Capital and ST Debt	Capital
Proprietary Capital					
Common Stock - Without Par.....	80,000,000	37,817,878	308,139,977.56		
Less: Common Stock Expense.....			321,288.87		
Paid-In Capital.....			315,858,083.00		
Retained Earnings.....			1,358,185,344.44		
Unappropriated Undistributed Subsidiary Earnings.....			13,850,601.75		
 Total Proprietary Capital.....			 1,995,712,717.88	 53.86	 54.76
 Long-Term Debt					
Pollution Control Bonds					
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00		
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00		
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00		
Muhlenburg County 2002 Series A due 02/01/32 Var%....			2,400,000.00		
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00		
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00		
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00		
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00		
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00		
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00		
Carroll County 2008 Series A due 02/01/32 Var%.....			77,947,405.00		
Total Pollution Control Bonds.....			350,779,405.00	9.47	9.62
 Long-Term Notes Payable to Associated Companies.....			 1,298,000,000.00	 35.03	 35.62
 Total Capitalization.....			 3,644,492,122.88	 98.36	 100.00
 Short-Term Notes Payable to Associated Companies.....			 61,143,954.00	 1.64	
Total Capitalization and Short-Term Debt.....			 3,705,636,076.88	 100.00	

April 27, 2010

**Kentucky Utilities Company
Summary Trial Balance
March 31, 2010**

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant.....		
At Original Cost.....	6,208,802,089.52	6,208,802,089.52
Reserves for Depreciation and Amortization.....		(2,192,542,471.27)
Depreciation of Plant.....	(2,182,554,578.99)	
Amortization of Plant.....	(9,987,892.28)	
Investments.....		15,575,522.69
Investments in Subsidiary Company.....	15,146,401.75	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property.....	179,120.94	
Cash.....	3,138,859.10	3,138,859.10
Temporary Cash Investments.....	269.25	269.25
Accounts Receivable - Less Reserve.....		180,391,800.35
Customers - Active.....	103,225,858.22	
Unbilled Revenues.....	59,227,101.35	
OMU Reserve Funds.....	6,304,929.05	
IMPA.....	1,778,881.78	
IMEA.....	1,673,916.72	
Transmission Sales.....	812,653.58	
Damage Claims.....	221,335.00	
Working Funds.....	39,530.00	
Employee Computer Loans.....	33,379.22	
Interest and Dividends Receivable.....	18,742.21	
Wholesale Sales.....	6,436.28	
Billed Projects.....	4,740.50	
Electricity Swaps.....	485.67	
Officers and Employees.....	91.99	
Other.....	10,310,731.70	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	1,143,093.54	
Recoveries.....	(267,834.10)	
Accrual.....	(875,055.44)	
Reserve.....	(1,617,670.00)	
A/R Miscellaneous.....	(1,649,546.92)	
Accounts Receivable from Associated Companies.....		383.36
E.ON US Services/Louisville Gas and Electric Company.....	383.36	

Kentucky Utilities Company
Summary Trial Balance
March 31, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Fuel.....		103,739,924.02
Coal 1,767,716.89 Tons @ \$54.92 MMBtu 40,957,095.14 @ 237.02¢.....	97,078,018.19	
Fuel Oil 3,170,963.00 Gallons @ 206.80¢.....	6,557,589.44	
Gas Pipeline 12,533.90 Mcf @ \$8.32.....	104,316.39	
Plant Materials and Operating Supplies.....		31,152,074.38
Regular Materials and Supplies.....	30,548,459.23	
Limestone 72,107.13 Tons @ \$8.37.....	603,615.14	
Other Reagents.....	0.01	
Stores Expense Undistributed.....	7,850,499.45	7,850,499.45
Allowance Inventory.....	812,053.96	812,053.96
Prepayments.....		6,803,415.69
Insurance.....	4,695,211.84	
Taxes.....	468,872.87	
Vehicle License.....	75,067.50	
Risk Management and Workers Compensation.....	75,000.00	
Other.....	1,489,263.48	
Miscellaneous Current Assets.....		683,331.60
Derivative Asset - Non-Hedging.....	639,307.79	
Derivative Asset - Hedging.....	44,023.81	
Unamortized Debt Expense.....		4,788,840.86
Carroll County 2002 Series A due 02/01/32 Var%.....	85,422.34	
Mercer County 2002 Series A due 02/01/32 Var%.....	23,843.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	66,092.11	
Carroll County 2002 Series B due 02/01/32 Var%.....	59,371.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,583,646.87	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,126,257.10	
Carroll County 2007 Series A due 02/01/26 5.75%.....	494,721.84	
Trimble County 2007 Series A due 03/01/37 6.00%.....	416,565.93	
Carroll County 2008 Series A due 02/01/32 Var%.....	716,769.65	
Short-Term Portion.....	216,150.00	
Unamortized Loss on Bonds.....		12,833,347.88
Refinanced and Called Bonds.....	12,833,347.88	
Accumulated Deferred Income Taxes.....		46,235,144.29
Federal.....	39,166,649.96	
State.....	7,068,494.33	
Regulatory Assets.....		224,513,543.41
Pension and Postretirement Benefits.....	104,664,344.11	
2009 Winter Storm.....	57,236,758.42	
Asset Retirement Obligations.....	30,573,903.97	
SFAS 109 - Deferred Taxes.....	12,365,813.97	
MISO Exit Fee.....	10,079,995.57	
FERC Jurisdictional Pension Expense.....	4,065,116.13	
2008 Wind Storm.....	2,195,516.35	
EKPC FERC Transmission Cost.....	1,310,896.80	
KCCS Funding.....	921,960.50	
Rate Case Expenses.....	882,737.59	
CMRG Funding.....	216,500.00	
Other Deferred Debits.....	42,344,246.77	42,344,246.77
Total Assets.....	<u>4,697,122,875.31</u>	<u>4,697,122,875.31</u>

April 27, 2010

Kentucky Utilities Company
Summary Trial Balance
March 31, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		1,995,712,717.88
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Retained Earnings	1,358,185,344.44	
Unappropriated Undistributed Subsidiary Earnings	13,850,601.75	
Bonds.....	350,779,405.00	350,779,405.00
Long-Term Notes Payable to Associated Companies.....	1,298,000,000.00	1,298,000,000.00
Short-Term Notes Payable to Associated Companies.....		61,143,954.00
Fidelia (Current Portion of Long-Term Note).....	33,000,000.00	
Money Pool.....	28,143,954.00	
Accounts Payable.....		113,447,337.17
Regular.....	109,756,109.82	
Salaries and Wages Accrued.....	3,825,921.17	
Employee Withholdings Payable.....	(134,693.82)	
Accounts Payable to Associated Companies.....		59,261,068.06
E.ON US Services/Louisville Gas and Electric Company.....	40,920,744.59	
Interest Payable to Fidelia.....	18,340,323.47	
Customers' Deposits.....	22,494,147.52	22,494,147.52
Taxes Accrued.....	21,604,617.45	21,604,617.45
Interest Accrued.....		929,309.31
Mercer County 2000 Series A due 05/01/23 Var%.....	2,456.79	
Carroll County 2002 Series A due 02/01/32 Var%.....	745.44	
Mercer County 2002 Series A due 02/01/32 Var%.....	263.56	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	85.45	
Carroll County 2002 Series B due 02/01/32 Var%.....	85.45	
Carroll County 2002 Series C due 10/01/32 Var%.....	10,197.24	
Carroll County 2004 Series A due 10/01/34 Var%.....	11,808.27	
Carroll County 2006 Series B due 10/01/34 Var%.....	13,537.01	
Carroll County 2007 Series A due 02/01/26 5.75%.....	342,604.17	
Trimble County 2007 Series A due 03/01/37 6.00%.....	178,540.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	19,946.01	
Customers' Deposits.....	259,995.68	
Other.....	89,044.24	

April 27, 2010

Kentucky Utilities Company
Summary Trial Balance
March 31, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		23,631,983.08
Customer Overpayments.....	7,373,593.01	
Vacation Pay Accrued.....	6,021,025.70	
Franchise Fee Payable.....	5,435,099.76	
Tax Collections Payable.....	3,513,386.84	
Derivative Liabilities - Non-Hedging.....	490,921.21	
Other.....	797,956.56	
Accumulated Deferred Income Taxes.....		387,646,430.96
Federal.....	334,293,656.17	
State.....	53,352,774.79	
Investment Tax Credit.....		104,147,494.32
Advance Coal Credit.....	101,250,000.00	
Job Development Credit.....	2,897,494.32	
Regulatory Liabilities.....		49,627,319.00
Deferred Taxes.....		
Federal.....	12,246,759.42	
State.....	10,369,029.54	
Postretirement Benefits.....	9,286,377.00	
Asset Retirement Obligations.....	4,201,852.71	
MISO Schedule 10 Charges.....	3,973,347.56	
DSM Cost Recovery.....	3,751,879.53	
Environmental Cost Recovery.....	2,293,017.00	
Spare Parts.....	1,774,056.24	
Rates Subject to Refund.....	1,457,000.00	
Fuel Adjustment Clause.....	274,000.00	
Customers' Advances for Construction.....		2,552,510.96
Line Extensions.....	1,905,521.49	
Customer Advances.....	232,800.00	
Outdoor Lighting Deposits.....	3,795.90	
Other.....	410,393.57	
Asset Retirement Obligations.....	34,894,603.93	34,894,603.93
Other Deferred Credits.....	16,999,296.18	16,999,296.18
Miscellaneous Long-Term Liabilities.....		2,628,519.48
Workers' Compensation.....	2,628,519.48	
Accumulated Provision for Benefits.....		151,622,161.01
Pension Payable.....	84,420,211.00	
Postretirement Benefits - SFAS 106.....	67,869,527.15	
Post Employment Benefits Payable.....	5,673,906.00	
Post Employment Medicare Subsidy.....	(368,999.00)	
Medicare Subsidy - SFAS 106.....	(5,972,484.14)	
Total Liabilities and Stockholders Equity	4,697,122,875.31	4,697,122,875.31

April 27, 2010

Kentucky Utilities Company
Statement of Cash Flows
March 31, 2010

	Year to Date	
	2010	2009
Cash Flows from Operating Activities		
Net income.....	43,746,374.29	7,336,925.80
Items not requiring (providing) cash currently:		
Depreciation.....	32,325,359.98	31,949,478.06
Amortization.....	1,722,015.93	1,127,747.79
Deferred income taxes - net.....	7,918,067.59	3,932,242.44
Investment tax credit - net.....	-	5,354,113.77
Other.....	5,549,374.36	4,440,205.79
Change in receivables.....	1,756,024.38	14,353,524.18
Change in inventory.....	(7,047,784.63)	(13,025,649.97)
Change in allowance inventory.....	163,021.94	64.44
Change in payables and accrued expenses.....	22,707,732.37	28,513,514.87
Change in regulatory assets.....	31,451,222.64	(32,456,674.98)
Change in regulatory liabilities.....	3,089,858.60	3,268,703.36
Change in other deferred debits.....	(1,935,154.45)	30,928,209.00
Change in other deferred credits.....	7,121,768.14	3,614,395.52
Other.....	(19,844,763.63)	(12,234,610.88)
Gain on disposal of assets.....	(1,095.27)	-
Less: Allowance for other funds used during construction	(201,938.31)	(2,184,464.92)
Less: Undistributed earnings of subsidiary company.....	(3,179,233.00)	3,856,743.45
Net cash provided (used) by operating activities.....	<u>125,340,850.93</u>	<u>78,774,467.72</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditure	(107,255,834.41)	(129,197,997.53)
Less: Allowance for other funds used during construction	201,938.31	2,184,464.92
Change in non-hedging derivatives.....	10,920.59	15,936.56
Change in restricted cash.....	-	(184,245.80)
Net cash provided (used) by investing activities.....	<u>(107,042,975.51)</u>	<u>(127,181,841.85)</u>
Cash Flows from Financing Activities		
Change in unamortized debt expense.....	(104.40)	(408,524.36)
Net change in short-term debt.....	(16,831,000.00)	(408,524.36)
Contributed capital.....	-	50,000,000.00
Net cash provided (used) by financing activities.....	<u>(16,831,104.40)</u>	<u>49,182,951.28</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	1,466,771.02	775,577.15
Cash and Cash Equivalents at Beginning of Period.....	<u>1,672,357.33</u>	<u>2,413,358.66</u>
Cash and Cash Equivalents at End of Period.....	<u><u>3,139,128.35</u></u>	<u><u>3,188,935.81</u></u>

#REF!

Kentucky Utilities Company
Analysis of Interest Charges
March 31, 2010

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	2,456.30	6,556.03	8,482.19	20,852.05	51,154.69	111,605.76
Carroll County 2002 Series A due 02/01/32 Var%.....	12,672.68	19,553.78	44,813.14	60,346.68	219,306.24	324,871.60
Mercer County 2002 Series A due 02/01/32 Var%.....	4,480.55	6,913.43	15,844.12	21,336.15	77,537.81	114,861.47
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	1,453.15	2,242.19	5,138.63	6,919.83	25,147.38	37,252.37
Carroll County 2002 Series B due 02/01/32 Var%.....	1,453.15	2,242.19	5,138.63	6,919.83	25,147.38	37,252.37
Carroll County 2002 Series C due 10/01/32 Var%.....	235,159.96	59,565.33	263,687.96	153,519.99	532,714.61	2,674,645.32
Carroll County 2004 Series A due 10/01/34 Var%.....	11,808.22	29,589.04	30,287.67	86,917.81	164,027.40	990,197.08
Carroll County 2005 Series A due 06/01/35 Var%.....	-	-	-	-	-	301,390.56
Carroll County 2005 Series B due 06/01/35 Var%.....	-	-	-	-	-	301,738.82
Carroll County 2006 Series A due 06/01/36 Var%.....	-	-	-	-	-	624,914.08
Carroll County 2006 Series C due 06/01/36 Var%.....	-	-	-	-	-	70,303.07
Carroll County 2006 Series B due 10/01/34 Var%.....	13,536.99	37,888.77	37,814.80	107,585.76	225,971.52	2,374,299.45
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	85,651.04	256,953.13	256,953.13	1,027,812.50	1,028,929.71
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	44,635.00	133,905.00	133,905.00	535,620.00	536,115.97
Carroll County 2008 Series A due 02/01/32 Var%.....	19,945.99	50,932.76	54,456.40	150,128.84	327,139.93	475,548.59
Fidelia.....	6,096,512.49	5,490,887.51	18,289,537.50	16,472,662.53	70,756,406.98	59,443,945.20
Total.....	6,529,765.52	5,836,657.07	19,146,059.17	17,478,047.60	73,967,986.44	69,447,871.42
Amortization of Debt Expense - Net						
Amortization of Debt Expense.....	18,012.50	17,565.38	54,037.11	51,338.63	215,485.46	229,472.55
Amortization of Loss on Recquired Debt.....	50,383.09	50,038.88	151,149.27	149,370.01	604,130.62	533,495.25
Total.....	68,395.59	67,604.26	205,186.38	200,708.64	819,616.08	762,967.80
Other Interest Charges						
Customers' Deposits.....	(35,730.51)	79,273.11	382,271.20	300,860.10	1,221,265.10	1,146,391.97
Other Tax Deficiencies.....	572.00	-	572.00	-	572.00	19,417.70
Interest on DSM Cost Recovery.....	7,926.81	3,563.99	9,812.33	17,241.17	74,315.50	52,527.04
Interest on Debt to Associated Companies.....	6,796.54	10,028.32	23,834.48	41,592.32	91,507.71	2,031,624.86
AFUDC Borrowed Funds.....	(80,196.51)	(151,372.90)	(238,310.08)	(503,193.37)	(1,112,633.35)	(2,081,772.23)
Other Interest Expense.....	167,384.67	432,475.28	479,980.09	468,426.20	2,009,675.33	1,579,425.95
Total.....	66,753.00	373,967.80	658,160.02	324,926.42	2,284,702.29	2,747,615.29
Total Interest.....	6,664,914.11	6,278,229.13	20,009,405.57	18,003,682.66	77,072,304.81	72,958,454.51

April 27, 2010

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
March 31, 2010

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1				
Property Taxes.....	908,194.01	1,304,290.16	2,724,582.03	3,302,632.48
Unemployment.....	9,587.29	38,628.05	71,852.37	103,351.70
FICA.....	799,560.96	476,766.74	2,009,165.57	1,777,547.71
Public Service Commission Fee.....	156,290.97	149,395.89	468,872.91	448,187.67
Federal Income.....	(11,640,316.38)	(7,518,185.94)	14,809,719.88	(9,369,694.79)
State Income.....	(2,239,789.41)	(252,980.97)	2,532,190.11	(528,888.01)
Miscellaneous.....	4,897.32	5,034.01	20,326.48	19,722.23
Total Charged to Operating Expense.....	(12,001,575.24)	(5,797,052.06)	22,636,709.35	(4,247,141.01)
Taxes Charged to Other Accounts.....	(569,589.58)	7,119,697.91	861,965.68	9,736,987.98
Taxes Accrued on Intercompany Accounts.....	(309,873.56)	(237,280.28)	(823,026.42)	(675,379.29)
Total Taxes Charged.....	(12,881,038.38)	1,085,365.57	22,675,648.61	4,814,467.68

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	7,440,443.91	2,904,831.00	6,698,601.56	3,646,673.35
Unemployment.....	74,509.20	57,470.03	449.13	131,530.10
FICA.....	570,170.12	1,655,673.46	1,884,868.36	340,975.22
Federal Income.....	4,902,409.46	14,697,354.04	5,655,016.00	13,944,747.50
State Income.....	473,832.90	2,513,094.14	-	2,986,927.04
Kentucky Sales and Use Tax.....	684,856.56	767,516.62	920,478.16	531,895.02
Miscellaneous.....	30,238.55	79,709.32	88,078.65	21,869.22
Totals.....	14,176,460.70	22,675,648.61	15,247,491.86	21,604,617.45

April 27, 2010

Kentucky Utilities Company
Summary of Utility Plant
March 31, 2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
101 Utility Plant in Service						
Electric						
Electric Distribution	1,250,813,577.38	17,624,598.67	(2,044,436.33)	(792,599.21)	14,787,563.13	1,265,601,140.51
Electric General Plant	111,960,214.90	2,072,555.25	(35,795.76)	-	2,036,759.49	113,996,974.39
Electric Hydro Production	12,316,428.96	-	-	-	-	12,316,428.96
Electric Intangible Plant	51,297,104.29	1,217,493.89	(4,355,696.16)	-	(3,138,202.27)	48,158,902.02
Electric Other Production	521,106,018.67	(1,279,886.61)	(990,544.62)	-	(2,270,431.23)	518,835,587.44
Electric Steam Production	1,759,615,581.65	6,045,938.03	(992,250.58)	-	5,053,687.45	1,764,669,269.10
Electric Transmission	520,979,903.07	6,787,122.89	(543,721.68)	-	6,243,401.21	527,223,304.28
Total 101 Accounts	<u>4,228,088,828.92</u>	<u>32,467,822.12</u>	<u>(8,962,445.13)</u>	<u>(792,599.21)</u>	<u>22,712,777.78</u>	<u>4,250,801,606.70</u>
102 Electric Plant Purchased or Sold						
Electric						
Electric Steam	-	-	-	-	-	-
Total 102001	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
105 Plant Held for Future Use						
Electric						
Electric Steam	120,828,152.53	-	-	792,599.21	792,599.21	121,620,751.74
Total 105001	<u>120,828,152.53</u>	<u>-</u>	<u>-</u>	<u>792,599.21</u>	<u>792,599.21</u>	<u>121,620,751.74</u>
106 Completed Construction Not Classified						
Electric						
Electric Distribution	51,195,821.65	5,365,058.93	-	-	5,365,058.93	56,560,880.58
Electric General Plant	850,142.45	269,373.38	-	-	269,373.38	1,119,515.83
Electric Hydro Production	542,080.48	4,010,896.70	-	-	4,010,896.70	4,552,977.18
Electric Intangible Plant	401,373.81	1,555,578.19	-	-	1,555,578.19	1,956,952.00
Electric Other Production	2,093,814.04	(1,176,585.71)	-	-	(1,176,585.71)	917,228.33
Electric Steam Production	479,934,369.24	(7,212,989.41)	-	-	(7,212,989.41)	472,721,379.83
Electric Transmission	8,077,810.13	(153,153.56)	-	-	(153,153.56)	7,924,656.57
Total 106 Accounts	<u>543,095,411.80</u>	<u>2,658,178.52</u>	<u>-</u>	<u>-</u>	<u>2,658,178.52</u>	<u>545,753,590.32</u>
121 Nonutility Property						
Common						
Nonutility Property	179,120.94	-	-	-	-	179,120.94
Total 121001	<u>179,120.94</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>179,120.94</u>
107 Construction Work In Progress						
Electric						
Electric	1,257,408,523.96	33,217,616.80	-	-	33,217,616.80	1,290,626,140.76
Total 107001	<u>1,257,408,523.96</u>	<u>33,217,616.80</u>	<u>-</u>	<u>-</u>	<u>33,217,616.80</u>	<u>1,290,626,140.76</u>
Total Plant (Non-CWIP)	<u>4,892,191,514.19</u>	<u>35,126,000.64</u>	<u>(8,962,445.13)</u>	<u>-</u>	<u>26,163,555.51</u>	<u>4,918,355,069.70</u>
Total Plant + CWIP	<u>6,149,600,038.15</u>	<u>68,343,617.44</u>	<u>(8,962,445.13)</u>	<u>-</u>	<u>59,381,172.31</u>	<u>6,208,981,210.46</u>
Total Plant + CWIP - Nonutility (BS)	<u>6,149,420,917.21</u>	<u>68,343,617.44</u>	<u>(8,962,445.13)</u>	<u>-</u>	<u>59,381,172.31</u>	<u>6,208,802,089.52</u>

April 27, 2010

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
March 31, 2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Life Reserve										
Electric Distribution	(393,461,612.83)	(6,607,433.95)	2,044,436.33	-	-	-	-	-	-	(398,024,610.45)
Electric Distribution - ARO	(6,569.04)	(45.66)	-	-	-	-	-	-	-	(6,614.70)
Electric General Plant	(53,286,821.11)	(1,375,710.67)	35,795.76	-	-	-	-	-	-	(54,626,736.02)
Electric Hydro Production	(7,781,076.61)	(27,306.30)	-	-	-	-	-	-	-	(7,808,382.91)
Electric Hydro Production - ARO	(1,863.76)	(12.96)	-	-	-	-	-	-	-	(1,876.72)
Electric Other Production	(145,126,630.02)	(4,157,278.99)	990,544.62	-	-	-	-	-	-	(148,293,364.39)
Electric Other Production - ARO	(34,511.40)	(610.71)	-	-	-	-	-	-	-	(35,122.11)
Electric Steam Production	(1,012,678,996.16)	(14,367,432.92)	992,250.58	-	-	-	-	-	-	(1,026,054,178.50)
Electric Steam Production - ARO	(4,909,719.50)	(73,547.56)	-	-	-	-	-	-	-	(4,983,267.06)
Electric Transmission	(205,757,963.19)	(1,941,719.23)	543,545.10	-	-	-	-	-	-	(207,156,137.32)
Electric Transmission - ARO	(2,647.44)	(131.68)	176.58	-	-	-	-	-	-	(2,602.54)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(1,823,048,411.06)</u>	<u>(28,551,230.63)</u>	<u>4,606,748.97</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(1,846,992,892.72)</u>
Cost of Removal										
Electric Distribution	(192,776,267.43)	(1,934,633.80)	-	-	-	-	1,726,662.23	-	-	(192,984,239.00)
Electric General Plant	174,189.19	(10,730.46)	-	-	-	-	8,711.53	-	-	172,170.26
Electric Hydro Production	(691,207.98)	(849.04)	-	-	-	-	-	-	-	(692,057.02)
Electric Other Production	(2,311,979.51)	(222,705.48)	-	-	-	-	-	-	-	(2,534,684.99)
Electric Steam Production	(99,904,485.55)	(3,428,974.99)	-	-	-	-	90,292.60	-	-	(103,243,167.94)
Electric Transmission	(140,280,499.36)	(579,569.40)	-	-	-	-	603,382.51	-	-	(140,256,686.25)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(435,790,250.64)</u>	<u>(6,177,463.17)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,429,048.87</u>	<u>-</u>	<u>-</u>	<u>(439,538,664.94)</u>
Salvage										
Electric Distribution	46,981,270.29	469,716.30	-	-	-	-	-	(67,830.19)	-	47,383,156.40
Electric General Plant	149,758.57	-	-	-	-	-	-	-	-	149,758.57
Electric Hydro Production	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production	17,431,156.83	795,859.32	-	-	-	-	-	-	-	18,227,016.15
Electric Transmission	22,542,267.20	137,448.34	-	-	-	-	-	(80,859.33)	-	22,598,856.21
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>87,769,863.19</u>	<u>1,403,023.96</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(148,689.52)</u>	<u>-</u>	<u>89,024,197.63</u>
Total Reserves										
Electric Distribution	(539,256,609.97)	(8,072,351.45)	2,044,436.33	-	-	-	1,726,662.23	(67,830.19)	-	(543,625,693.05)
Electric Distribution - ARO	(6,569.04)	(45.66)	-	-	-	-	-	-	-	(6,614.70)
Electric General Plant	(52,962,873.35)	(1,386,441.13)	35,795.76	-	-	-	8,711.53	-	-	(54,304,807.19)
Electric Hydro Production	(8,425,765.90)	(28,155.34)	-	-	-	-	-	-	-	(8,453,921.24)
Electric Hydro Production - ARO	(1,863.76)	(12.96)	-	-	-	-	-	-	-	(1,876.72)
Electric Other Production	(146,819,717.92)	(4,379,984.47)	990,544.62	-	-	-	-	-	-	(150,209,157.77)
Electric Other Production - ARO	(34,511.40)	(610.71)	-	-	-	-	-	-	-	(35,122.11)
Electric Steam Production	(1,095,152,324.88)	(17,000,548.59)	992,250.58	-	-	-	90,292.60	-	-	(1,111,070,330.29)
Electric Steam Production - ARO	(4,909,719.50)	(73,547.56)	-	-	-	-	-	-	-	(4,983,267.06)
Electric Transmission	(323,496,195.35)	(2,383,840.29)	543,545.10	-	-	-	603,382.51	(80,859.33)	-	(324,813,967.36)
Electric Transmission - ARO	(2,647.44)	(131.68)	176.58	-	-	-	-	-	-	(2,602.54)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(2,171,068,798.51)</u>	<u>(33,325,669.84)</u>	<u>4,606,748.97</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,429,048.87</u>	<u>(148,689.52)</u>	<u>-</u>	<u>(2,197,507,360.03)</u>
Retirement Work in Process										
Electric	15,199,245.11	-	-	-	(14,836.24)	(2,265,523.11)	2,212,608.59	(154,646.04)	(24,067.27)	14,952,781.04
	<u>15,199,245.11</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(14,836.24)</u>	<u>(2,265,523.11)</u>	<u>2,212,608.59</u>	<u>(154,646.04)</u>	<u>(24,067.27)</u>	<u>14,952,781.04</u>
YTD ACTIVITY	<u>(2,155,869,553.40)</u>	<u>(33,325,669.84)</u>	<u>4,606,748.97</u>	<u>-</u>	<u>(14,836.24)</u>	<u>(2,265,523.11)</u>	<u>4,641,657.46</u>	<u>(303,335.56)</u>	<u>(24,067.27)</u>	<u>(2,182,554,578.99)</u>
Amortization										
Electric	(12,621,572.51)	(1,722,015.93)	4,355,696.16	-	-	-	-	-	-	(9,987,892.28)
	<u>(12,621,572.51)</u>	<u>(1,722,015.93)</u>	<u>4,355,696.16</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(9,987,892.28)</u>
Depreciation & Amortization Total	<u>(2,168,491,125.91)</u>	<u>(35,047,685.77)</u>	<u>8,962,445.13</u>	<u>-</u>	<u>(14,836.24)</u>	<u>(2,265,523.11)</u>	<u>4,641,657.46</u>	<u>(303,335.56)</u>	<u>(24,067.27)</u>	<u>(2,192,542,471.27)</u>
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)	<u>3,980,929,791.30</u>									<u>4,016,259,618.25</u>

April 27, 2010

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - April 30, 2010

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

April 30, 2010

Prepared by Regulatory Accounting and Reporting

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Financial and Operating Reports

Kentucky Utilities Company
April 30, 2010

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Certain reclassification entries have been made to the previous year's financial statements to conform to the 2010 presentation with no impact on net assets, liabilities and capitalization or previously reported net income and cash flows, unless otherwise noted.

Kentucky Utilities Company
Comparative Statement of Income
April 30, 2010

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	103,746,048.86	102,853,016.39	893,032.47	0.87
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	103,746,048.86	102,853,016.39	893,032.47	0.87
Fuel for Electric Generation.....	27,726,784.09	27,771,256.76	(44,472.67)	(0.16)
Power Purchased.....	14,988,604.35	16,677,942.77	(1,689,338.42)	(10.13)
Other Operation Expenses.....	17,025,606.16	14,546,134.56	2,479,471.60	17.05
Maintenance.....	9,089,599.96	9,060,122.70	29,477.26	0.33
Depreciation.....	10,809,368.57	10,361,641.07	447,727.50	4.32
Amortization Expense.....	525,416.58	441,306.93	84,109.65	19.06
Regulatory Credits.....	(208,010.82)	(198,312.01)	(9,698.81)	(4.89)
Taxes				
Federal Income.....	4,989,297.46	6,116,985.07	(1,127,687.61)	(18.44)
State Income.....	909,902.28	1,115,559.59	(205,657.31)	(18.44)
Deferred Federal Income - Net.....	125,072.31	-	125,072.31	100.00
Deferred State Income - Net.....	22,809.54	-	22,809.54	100.00
Property and Other.....	1,464,618.61	2,069,113.47	(604,494.86)	(29.22)
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	183,265.83	173,563.02	9,702.81	5.59
Total Operating Expenses.....	87,652,334.92	88,135,313.93	(482,979.01)	(0.55)
Net Operating Income.....	16,093,713.94	14,717,702.46	1,376,011.48	9.35
Other Income Less Deductions				
Other Income Less Deductions.....	(603,466.59)	117,128.49	(720,595.08)	(615.22)
AFUDC - Equity.....	(11,601.23)	540,799.74	(552,400.97)	(102.15)
Total Other Income Less Deductions.....	(615,067.82)	657,928.23	(1,272,996.05)	(193.49)
Income Before Interest Charges.....	15,478,646.12	15,375,630.69	103,015.43	0.67
Interest on Long-Term Debt.....	6,333,688.35	5,855,815.54	477,872.81	8.16
Amortization of Debt Expense - Net.....	68,395.59	67,639.57	756.02	1.12
Other Interest Expenses.....	274,485.97	265,717.07	8,768.90	3.30
AFUDC - Borrowed Funds.....	(81,138.25)	(161,959.30)	80,821.05	49.90
Total Interest Charges.....	6,595,431.66	6,027,212.88	568,218.78	9.43
Net Income.....	8,883,214.46	9,348,417.81	(465,203.35)	(4.98)

Kentucky Utilities Company
Comparative Statement of Income
April 30, 2010

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	484,271,380.80	464,299,204.43	19,972,176.37	4.30
Rate Refunds.....	(987,769.21)	-	(987,769.21)	(100.00)
Total Operating Revenues.....	483,283,611.59	464,299,204.43	18,984,407.16	4.09
Fuel for Electric Generation.....	153,910,834.48	142,918,502.95	10,992,331.53	7.69
Power Purchased.....	68,990,949.38	80,574,232.18	(11,583,282.80)	(14.38)
Other Operation Expenses.....	67,479,076.42	63,634,761.13	3,844,315.29	6.04
Maintenance.....	32,016,469.15	86,424,500.03	(54,408,030.88)	(62.95)
Depreciation.....	43,134,728.55	42,311,119.13	823,609.42	1.95
Amortization Expense.....	2,247,432.51	1,569,054.72	678,377.79	43.23
Regulatory Credits.....	(826,491.91)	(787,817.08)	(38,674.83)	(4.91)
Taxes				
Federal Income.....	19,799,017.34	(3,252,709.72)	23,051,727.06	708.69
State Income.....	3,442,092.39	586,671.58	2,855,420.81	486.72
Deferred Federal Income - Net.....	6,735,680.77	3,879,162.60	2,856,518.17	73.64
Deferred State Income - Net.....	1,330,268.67	53,079.84	1,277,188.83	2,406.17
Property and Other.....	6,759,417.97	7,720,555.26	(961,137.29)	(12.45)
Investment Tax Credit.....	-	5,354,113.77	(5,354,113.77)	(100.00)
Loss (Gain) from Disposition of Allowances.....	(44,023.81)	(84,707.76)	40,683.95	48.03
Accretion Expense.....	727,398.35	688,825.77	38,572.58	5.60
Total Operating Expenses.....	405,702,850.26	431,589,344.40	(25,886,494.14)	(6.00)
Net Operating Income.....	77,580,761.33	32,709,860.03	44,870,901.30	137.18
Other Income Less Deductions				
Other Income Less Deductions.....	1,701,637.65	5,784,307.83	(4,082,670.18)	(70.58)
AFUDC - Equity.....	(47,973.00)	2,222,071.29	(2,270,044.29)	(102.16)
Total Other Income Less Deductions.....	1,653,664.65	8,006,379.12	(6,352,714.47)	(79.35)
Income Before Interest Charges.....	79,234,425.98	40,716,239.15	38,518,186.83	94.60
Interest on Long-Term Debt.....	25,479,747.52	23,333,863.14	2,145,884.38	9.20
Amortization of Debt Expense - Net.....	273,581.97	268,348.21	5,233.76	1.95
Other Interest Expenses.....	1,170,956.07	1,093,836.86	77,119.21	7.05
AFUDC - Borrowed Funds.....	(319,448.33)	(665,152.67)	345,704.34	51.97
Total Interest Charges.....	26,604,837.23	24,030,895.54	2,573,941.69	10.71
Net Income.....	52,629,588.75	16,685,343.61	35,944,245.14	215.42

Kentucky Utilities Company
Comparative Statement of Income
April 30, 2010

	Year Ended Current Month			
	This Year	Last Year	Increase or Decrease	
	Amount	Amount	Amount	%
Electric Operating Revenues.....	1,376,630,410.24	1,420,760,099.14	(44,129,688.90)	(3.11)
Rate Refunds.....	(1,457,000.00)	-	(1,457,000.00)	(100.00)
Total Operating Revenues.....	1,375,173,410.24	1,420,760,099.14	(45,586,688.90)	(3.21)
Fuel for Electric Generation.....	444,689,645.48	500,152,509.02	(55,462,863.54)	(11.09)
Power Purchased.....	187,230,115.93	229,320,717.99	(42,090,602.06)	(18.35)
Other Operation Expenses.....	200,144,957.12	175,387,787.97	24,757,169.15	14.12
Maintenance.....	48,866,076.68	146,670,420.58	(97,804,343.90)	(66.68)
Depreciation.....	128,377,347.69	133,178,540.11	(4,801,192.42)	(3.61)
Amortization Expense.....	6,745,245.92	5,182,644.71	1,562,601.21	30.15
Regulatory Credits.....	(2,444,614.47)	(2,305,422.35)	(139,192.12)	(6.04)
Taxes				
Federal Income.....	18,285,371.83	18,581,536.70	(296,164.87)	(1.59)
State Income.....	4,486,927.95	6,928,514.01	(2,441,586.06)	(35.24)
Deferred Federal Income - Net.....	48,228,528.07	(2,835,781.92)	51,064,309.99	1,800.71
Deferred State Income - Net.....	9,179,838.46	(2,667,085.04)	11,846,923.50	444.19
Property and Other.....	19,995,475.53	21,783,696.09	(1,788,220.56)	(8.21)
Investment Tax Credit.....	16,062,341.26	27,421,011.74	(11,358,670.48)	(41.42)
Loss (Gain) from Disposition of Allowances.....	(44,023.81)	(84,707.76)	40,683.95	48.03
Accretion Expense.....	2,144,767.27	2,009,769.37	134,997.90	6.72
Total Operating Expenses.....	1,131,948,000.91	1,258,724,151.22	(126,776,150.31)	(10.07)
Net Operating Income.....	243,225,409.33	162,035,947.92	81,189,461.41	50.11
Other Income Less Deductions				
Other Income Less Deductions.....	2,050,461.81	26,527,564.53	(24,477,102.72)	(92.27)
AFUDC - Equity.....	1,635,852.72	6,370,562.02	(4,734,709.30)	(74.32)
Total Other Income Less Deductions.....	3,686,314.53	32,898,126.55	(29,211,812.02)	(88.79)
Income Before Interest Charges.....	246,911,723.86	194,934,074.47	51,977,649.39	26.66
Interest on Long-Term Debt.....	74,445,859.25	69,888,337.21	4,557,522.04	6.52
Amortization of Debt Expense - Net.....	820,372.10	769,408.79	50,963.31	6.62
Other Interest Expenses.....	3,406,104.54	4,891,504.31	(1,485,399.77)	(30.37)
AFUDC - Borrowed Funds.....	(1,031,812.30)	(2,066,415.09)	1,034,602.79	50.07
Total Interest Charges.....	77,640,523.59	73,482,835.22	4,157,688.37	5.66
Net Income.....	169,271,200.27	121,451,239.25	47,819,961.02	39.37

Kentucky Utilities Company
Analysis of Retained Earnings
April 30, 2010

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	1,358,185,344.44	13,850,601.75	1,317,618,203.15	10,671,368.75	1,195,260,780.03	16,387,180.35
Add:						
Net Income for Period.....	8,883,214.46	-	52,629,588.75	-	169,271,200.27	-
Deduct:						
Adjust for Equity in Subsidiary Earnings for Year						
-EE Inc.....	632,133.00	(632,133.00)	(2,547,100.00)	2,547,100.00	(1,831,288.40)	1,831,288.40
Dividends Received Current Year						
-EE Inc.....	-	-	-	-	5,000,000.00	(5,000,000.00)
Balance at End of Period.....	1,367,700,691.90	13,218,468.75	1,367,700,691.90	13,218,468.75	1,367,700,691.90	13,218,468.75
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		13,218,468.75		13,218,468.75		13,218,468.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		5,141,984.34		5,141,984.34		5,141,984.34
Combined Balance of Retained Earnings	12 MONTHS 4/30/2010	12 MONTHS 4/30/2009				
Retained Earnings at Beginning of Period.....	1,211,647,960.38	1,090,196,721.13				
Net Income.....	169,271,200.27	121,451,239.25				
Retained Earnings at End of Period.....	1,380,919,160.65	1,211,647,960.38				

May 21, 2010

Kentucky Utilities Company
Comparative Balance Sheets as of April 30, 2010 and 2009

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets			Liabilities and Proprietary Capital		
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	6,232,839,506.60	5,790,316,188.51	Common Stock.....	308,139,977.56	308,139,977.56
Less Reserves for Depreciation and Amortization.....	<u>2,202,907,547.67</u>	<u>2,065,055,554.79</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>4,029,931,958.93</u>	<u>3,725,260,633.72</u>	Paid-In Capital.....	315,858,083.00	290,711,597.00
			Retained Earnings.....	1,367,700,691.90	1,195,260,780.03
			Unappropriated Undistributed Subsidiary Earnings....	<u>13,218,468.75</u>	<u>16,387,180.35</u>
			Total Proprietary Capital.....	<u>2,004,595,932.34</u>	<u>1,810,178,246.07</u>
Investments			Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Ohio Valley Electric Corporation.....	250,000.00	250,000.00	LT Notes Payable to Associated Companies.....	<u>1,298,000,000.00</u>	<u>1,231,000,000.00</u>
Nonutility Property-Less Reserve.....	179,120.94	179,120.94	Total Long-Term Debt.....	1,648,779,405.00	1,581,779,405.00
Investments in Subsidiary Companies.....	14,514,268.75	17,682,980.35	Total Capitalization.....	<u>3,653,375,337.34</u>	<u>3,391,957,651.07</u>
Special Funds.....	-	6,243,862.45			
Other.....	<u>-</u>	<u>411,140.00</u>			
Total.....	<u>14,943,389.69</u>	<u>24,767,103.74</u>			
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	1,655,521.02	1,503,837.06	ST Notes Payable to Associated Companies.....	89,583,954.00	57,849,954.00
Special Deposits.....	-	7,778,755.51	Accounts Payable.....	90,580,991.56	162,806,552.91
Temporary Cash Investments.....	269.25	269.25	Accounts Payable to Associated Companies.....	50,765,337.71	32,425,894.06
Accounts Receivable-Less Reserve.....	150,304,914.74	166,718,343.79	Customer Deposits.....	22,714,611.64	21,390,155.51
Accounts Receivable from Associated Companies.....	2,147.77	1,032,772.64	Taxes Accrued.....	16,321,649.81	14,477,247.67
Materials and Supplies-At Average Cost			Interest Accrued.....	1,152,007.45	1,298,633.38
Fuel.....	114,591,215.10	93,255,635.46	Miscellaneous Current and Accrued Liabilities.....	<u>20,515,487.72</u>	<u>18,949,254.99</u>
Plant Materials and Operating Supplies.....	31,385,407.88	29,432,158.80	Total.....	<u>291,634,039.89</u>	<u>309,197,692.52</u>
Stores Expense.....	8,008,990.61	6,375,965.49			
Allowance Inventory.....	778,104.25	74,345.52	Deferred Credits and Other		
Prepayments.....	5,899,068.78	3,877,256.18	Accumulated Deferred Income Taxes.....	387,794,312.81	330,328,894.30
Miscellaneous Current and Accrued Assets.....	<u>531,218.02</u>	<u>5,085,175.71</u>	Investment Tax Credit.....	104,141,569.32	85,266,430.31
Total.....	<u>313,156,857.42</u>	<u>315,134,515.41</u>	Regulatory Liabilities.....	47,725,572.31	44,068,952.18
Deferred Debits and Other			Customer Advances for Construction.....	3,086,646.42	2,448,529.70
Unamortized Debt Expense.....	4,770,828.36	4,866,594.25	Asset Retirement Obligations.....	35,077,869.76	33,254,935.91
Unamortized Loss on Bonds.....	12,782,964.79	13,311,042.25	Other Deferred Credits.....	19,967,703.54	25,261,530.33
Accumulated Deferred Income Taxes.....	46,235,144.29	50,599,415.33	Miscellaneous Long-Term Liabilities.....	2,628,519.48	2,633,401.17
Deferred Regulatory Assets.....	231,967,759.79	222,871,023.88	Accum Provision for Postretirement Benefits.....	<u>150,818,609.48</u>	<u>176,710,078.14</u>
Other Deferred Debits.....	<u>42,461,277.08</u>	<u>44,317,767.05</u>	Total.....	<u>751,240,803.12</u>	<u>699,972,752.04</u>
Total.....	<u>338,217,974.31</u>	<u>335,965,842.76</u>	Total Liabilities and Stockholders Equity.....	<u>4,696,250,180.35</u>	<u>4,401,128,095.63</u>
Total Assets.....	<u>4,696,250,180.35</u>	<u>4,401,128,095.63</u>			

May 21, 2010

Kentucky Utilities Company
Statement of Capitalization and Short-Term Debt
April 30, 2010

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total	
				Capital and ST Debt	Capital
Proprietary Capital					
Common Stock - Without Par.....	80,000,000	37,817,878	308,139,977.56		
Less: Common Stock Expense.....			321,288.87		
Paid-In Capital.....			315,858,083.00		
Retained Earnings.....			1,367,700,691.90		
Unappropriated Undistributed Subsidiary Earnings.....			<u>13,218,468.75</u>		
 Total Proprietary Capital.....			<u>2,004,595,932.34</u>	<u>53.56</u>	<u>54.87</u>
Long-Term Debt					
Pollution Control Bonds					
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00		
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00		
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00		
Muhlenburg County 2002 Series A due 02/01/32 Var%....			2,400,000.00		
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00		
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00		
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00		
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00		
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00		
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00		
Carroll County 2008 Series A due 02/01/32 Var%.....			<u>77,947,405.00</u>		
Total Pollution Control Bonds.....			350,779,405.00	9.37	9.60
 Long-Term Notes Payable to Associated Companies.....			<u>1,298,000,000.00</u>	<u>34.68</u>	<u>35.53</u>
 Total Capitalization.....			<u>3,653,375,337.34</u>	<u>97.61</u>	<u>100.00</u>
 Short-Term Notes Payable to Associated Companies.....			89,583,954.00	2.39	
Total Capitalization and Short-Term Debt.....			<u><u>3,742,959,291.34</u></u>	<u><u>100.00</u></u>	

May 21, 2010

Kentucky Utilities Company
Summary Trial Balance
April 30, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant.....		
At Original Cost.....	6,232,839,506.60	6,232,839,506.60
Reserves for Depreciation and Amortization.....		(2,202,907,547.67)
Depreciation of Plant.....	(2,192,394,238.81)	
Amortization of Plant.....	(10,513,308.86)	
Investments.....		14,943,389.69
Investments in Subsidiary Company.....	14,514,268.75	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property.....	179,120.94	
Cash.....	1,655,521.02	1,655,521.02
Temporary Cash Investments.....	269.25	269.25
Accounts Receivable - Less Reserve.....		150,304,914.74
Customers - Active.....	80,392,819.25	
Unbilled Revenues.....	53,697,000.00	
OMU Reserve Funds.....	6,336,312.48	
IMPA.....	1,434,060.21	
IMEA.....	1,349,441.73	
Transmission Sales.....	701,905.62	
Damage Claims.....	141,679.97	
Working Funds.....	39,530.00	
Employee Computer Loans.....	28,616.14	
Wholesale Sales.....	26,033.08	
Interest and Dividends Receivable.....	4,989.61	
Billed Projects.....	4,740.50	
Other.....	9,411,154.07	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	1,569,063.98	
Recoveries.....	(346,259.59)	
Accrual.....	(1,222,804.39)	
Reserve.....	(1,613,821.00)	
A/R Miscellaneous.....	(1,649,546.92)	
Accounts Receivable from Associated Companies.....		2,147.77
E.ON US Services/Louisville Gas and Electric Company.....	2,147.77	

Kentucky Utilities Company
Summary Trial Balance
April 30, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Fuel.....		114,591,215.10
Coal 1,943,382.46 Tons @ \$55.57 MMBtu 45,032,637.86 @ 239.82¢.....	107,999,456.56	
Fuel Oil 3,136,443 Gallons @ 208.16¢.....	6,528,777.56	
Gas Pipeline 11,099.30 Mcf @ \$5.67.....	62,980.98	
Plant Materials and Operating Supplies.....		31,385,407.88
Regular Materials and Supplies.....	30,774,204.37	
Limestone 59,250.13 Tons @ \$10.32.....	611,203.51	
Stores Expense Undistributed.....	8,008,990.61	8,008,990.61
Allowance Inventory.....	778,104.25	778,104.25
Prepayments.....		5,899,068.78
Insurance.....	4,238,682.13	
Taxes.....	312,581.90	
Risk Management and Workers Compensation.....	75,000.00	
Vehicle License.....	68,482.29	
Other.....	1,204,322.46	
Miscellaneous Current Assets.....		531,218.02
Derivative Asset - Non-Hedging.....	487,194.21	
Derivative Asset - Hedging.....	44,023.81	
Unamortized Debt Expense.....		4,770,828.36
Carroll County 2002 Series A due 02/01/32 Var%.....	89,184.34	
Mercer County 2002 Series A due 02/01/32 Var%.....	24,888.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	69,007.11	
Carroll County 2002 Series B due 02/01/32 Var%.....	61,989.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,651,166.74	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,170,033.91	
Carroll County 2007 Series A due 02/01/26 5.75%.....	525,123.75	
Trimble County 2007 Series A due 03/01/37 6.00%.....	431,252.58	
Carroll County 2008 Series A due 02/01/32 Var%.....	748,181.91	
Unamortized Loss on Bonds.....		12,782,964.79
Refinanced and Called Bonds.....	12,782,964.79	
Accumulated Deferred Income Taxes.....		46,235,144.29
Federal.....	39,166,649.96	
State.....	7,068,494.33	
Regulatory Assets.....		231,967,759.79
Pension and Postretirement Benefits.....	104,664,344.11	
2009 Winter Storm.....	57,236,758.42	
Asset Retirement Obligations.....	30,781,914.79	
SFAS 109 - Deferred Taxes.....	12,365,813.97	
MISO Exit Fee.....	9,885,037.47	
Environmental Cost Recovery.....	7,433,747.00	
FERC Jurisdictional Pension Expense.....	4,138,804.10	
2008 Wind Storm.....	2,195,516.35	
EKPC FERC Transmission Cost.....	1,283,005.38	
KCCS Funding.....	921,960.50	
Rate Case Expenses.....	844,357.70	
CMRG Funding.....	216,500.00	
Other Deferred Debits.....	42,461,277.08	42,461,277.08
Total Assets.....	<u>4,696,250,180.35</u>	<u>4,696,250,180.35</u>

May 21, 2010

Kentucky Utilities Company
Summary Trial Balance
April 30, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		2,004,595,932.34
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Retained Earnings	1,367,700,691.90	
Unappropriated Undistributed Subsidiary Earnings	13,218,468.75	
Bonds.....	350,779,405.00	350,779,405.00
Long-Term Notes Payable to Associated Companies.....	1,298,000,000.00	1,298,000,000.00
Short-Term Notes Payable to Associated Companies.....		89,583,954.00
Money Pool.....	56,583,954.00	
Fidelia (Current Portion of Long-Term Note).....	33,000,000.00	
Accounts Payable.....		90,580,991.56
Regular.....	89,250,614.93	
Salaries and Wages Accrued.....	1,291,691.43	
Employee Withholdings Payable.....	38,685.20	
Accounts Payable to Associated Companies.....		50,765,337.71
E.ON US Services/Louisville Gas and Electric Company.....	33,340,751.75	
Interest Payable to Fidelia.....	17,424,585.96	
Customers' Deposits.....	22,714,611.64	22,714,611.64
Taxes Accrued.....	16,321,649.81	16,321,649.81
Interest Accrued.....		1,152,007.45
Mercer County 2000 Series A due 05/01/23 Var%.....	3,262.60	
Carroll County 2002 Series A due 02/01/32 Var%.....	688.10	
Mercer County 2002 Series A due 02/01/32 Var%.....	243.28	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	78.88	
Carroll County 2002 Series B due 02/01/32 Var%.....	78.88	
Carroll County 2002 Series C due 10/01/32 Var%.....	4,823.91	
Carroll County 2004 Series A due 10/01/34 Var%.....	13,000.05	
Carroll County 2006 Series B due 10/01/34 Var%.....	13,832.90	
Carroll County 2007 Series A due 02/01/26 5.75%.....	428,255.21	
Trimble County 2007 Series A due 03/01/37 6.00%.....	223,175.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	19,946.01	
Customers' Deposits.....	354,661.00	
Other.....	89,961.63	

May 21, 2010

Kentucky Utilities Company
Summary Trial Balance
April 30, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		20,515,487.72
Franchise Fee Payable.....	6,693,681.40	
Vacation Pay Accrued.....	6,021,025.70	
Customer Overpayments.....	4,510,922.25	
Tax Collections Payable.....	2,434,084.99	
Derivative Liabilities - Non-Hedging.....	354,427.08	
Other.....	501,346.30	
Accumulated Deferred Income Taxes.....		387,794,312.81
Federal.....	334,418,728.48	
State.....	53,375,584.33	
Investment Tax Credit.....		104,141,569.32
Advance Coal Credit.....	101,250,000.00	
Job Development Credit.....	2,891,569.32	
Regulatory Liabilities.....		47,725,572.31
Deferred Taxes.....		
Federal.....	12,246,759.42	
State.....	10,369,029.54	
Postretirement Benefits.....	9,286,377.00	
Asset Retirement Obligations.....	4,221,761.91	
MISO Schedule 10 Charges.....	3,992,895.58	
DSM Cost Recovery.....	3,209,692.62	
Spare Parts.....	1,774,056.24	
Rates Subject to Refund.....	1,457,000.00	
Fuel Adjustment Clause.....	1,168,000.00	
Customers' Advances for Construction.....		3,086,646.42
Line Extensions.....	1,806,885.95	
Customer Advances.....	247,800.00	
Outdoor Lighting Deposits.....	3,795.90	
Other.....	1,028,164.57	
Asset Retirement Obligations.....	35,077,869.76	35,077,869.76
Other Deferred Credits.....	19,967,703.54	19,967,703.54
Miscellaneous Long-Term Liabilities.....		2,628,519.48
Workers' Compensation.....	2,628,519.48	
Accumulated Provision for Benefits.....		150,818,609.48
Pension Payable.....	84,420,211.00	
Postretirement Benefits - SFAS 106.....	66,509,071.24	
Post Employment Benefits Payable.....	5,673,906.00	
Post Employment Medicare Subsidy.....	(350,754.00)	
Medicare Subsidy - SFAS 106.....	(5,433,824.76)	
Total Liabilities and Stockholders Equity	4,696,250,180.35	4,696,250,180.35

May 21, 2010

Kentucky Utilities Company
Statement of Cash Flows
April 30, 2010

	Year to Date	
	2010	2009
Cash Flows from Operating Activities		
Net income.....	52,629,588.75	16,685,343.61
Items not requiring (providing) cash currently:		
Depreciation.....	43,134,728.55	42,311,119.13
Amortization.....	2,247,432.51	1,569,054.72
Deferred income taxes - net.....	8,065,949.44	3,932,242.44
Investment tax credit - net.....	-	5,354,113.77
Other.....	7,488,672.72	5,377,206.67
Change in receivables.....	31,841,145.58	9,460,996.47
Change in inventory.....	(18,290,900.37)	(20,591,726.91)
Change in allowance inventory.....	196,971.65	73.76
Change in payables and accrued expenses.....	(16,474,150.20)	(14,423,518.20)
Change in regulatory assets.....	21,703,989.26	(33,840,605.16)
Change in regulatory liabilities.....	3,481,128.91	3,585,669.58
Change in other deferred debits.....	(2,080,793.15)	30,861,300.43
Change in other deferred credits.....	10,090,540.59	3,552,451.01
Other.....	(20,480,347.54)	(32,461,669.69)
Less: Allowance for other funds used during construction.....	(271,475.33)	(2,887,223.96)
Less: Undistributed earnings of subsidiary company.....	(2,547,100.00)	4,368,406.45
Net cash provided (used) by operating activities.....	<u>120,735,381.37</u>	<u>22,853,234.12</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditures.....	(132,521,194.74)	(169,580,918.58)
Less: Allowance for other funds used during construction.....	271,475.33	2,887,223.96
Change in non-hedging derivatives.....	(111,124.62)	15,936.56
Change in restricted cash.....	-	1,731,253.15
Net cash provided (used) by investing activities.....	<u>(132,360,844.03)</u>	<u>(164,946,504.91)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	(104.40)	49,581,518.44
Net change in short-term debt.....	11,609,000.00	41,602,500.00
Contributed capital.....	-	50,000,000.00
Net cash provided (used) by financing activities.....	<u>11,608,895.60</u>	<u>141,184,018.44</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	(16,567.06)	(909,252.35)
Cash and Cash Equivalents at Beginning of Period.....	<u>1,672,357.33</u>	<u>2,413,358.66</u>
Cash and Cash Equivalents at End of Period.....	<u><u>1,655,790.27</u></u>	<u><u>1,504,106.31</u></u>

Certain reclassification entries have been made to the previous years' financial statements to conform to the 2010 presentation which resulted in a decrease to cash from operations of \$3 million and an increase to cash flows from investing of \$3 million.

May 21, 2010

Kentucky Utilities Company
Analysis of Interest Charges
April 30, 2010

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	3,262.11	6,128.38	11,744.30	26,980.43	48,288.42	33,077.89
Carroll County 2002 Series A due 02/01/32 Var%.....	11,124.45	18,923.01	55,937.59	79,269.69	211,507.68	317,031.66
Mercer County 2002 Series A due 02/01/32 Var%.....	3,933.15	6,690.41	19,777.27	28,026.56	74,780.55	112,089.58
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	1,275.62	2,169.86	6,414.25	9,089.69	24,253.14	36,353.38
Carroll County 2002 Series B due 02/01/32 Var%.....	1,275.62	2,169.86	6,414.25	9,089.69	24,253.14	36,353.38
Carroll County 2002 Series C due 10/01/32 Var%.....	39,240.00	53,160.00	302,927.96	206,679.99	518,794.61	2,423,181.32
Carroll County 2004 Series A due 10/01/34 Var%.....	13,000.00	21,986.30	43,287.67	108,904.11	155,041.10	762,322.27
Carroll County 2005 Series A due 06/01/35 Var%.....	-	-	-	-	-	259,820.78
Carroll County 2005 Series B due 06/01/35 Var%.....	-	-	-	-	-	260,169.04
Carroll County 2006 Series A due 06/01/36 Var%.....	-	-	-	-	-	566,423.81
Carroll County 2006 Series C due 06/01/36 Var%.....	-	-	-	-	-	(13,613.73)
Carroll County 2006 Series B due 10/01/34 Var%.....	13,832.88	31,364.38	51,647.68	138,950.14	208,440.02	2,218,621.33
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	85,651.04	342,604.17	342,604.17	1,027,812.50	1,030,667.56
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	44,635.00	178,540.00	178,540.00	535,620.00	537,107.86
Carroll County 2008 Series A due 02/01/32 Var%.....	19,945.99	48,049.77	74,402.39	198,178.61	299,036.15	523,598.36
Fidelity.....	6,096,512.49	5,534,887.53	24,386,049.99	22,007,550.06	71,318,031.94	60,785,132.72
Total.....	6,333,688.35	5,855,815.54	25,479,747.52	23,333,863.14	74,445,859.25	69,888,337.21
Amortization of Debt Expense - Net						
Amortization of Debt Expense.....	18,012.50	17,600.69	72,049.61	68,939.32	215,897.27	223,983.88
Amortization of Loss on Recquired Debt.....	50,383.09	50,038.88	201,532.36	199,408.89	604,474.83	545,424.91
Total.....	68,395.59	67,639.57	273,581.97	268,348.21	820,372.10	769,408.79
Other Interest Charges						
Customers' Deposits.....	116,741.54	100,662.78	499,012.74	401,522.88	1,237,343.86	1,157,462.14
Other Tax Deficiencies.....	-	-	572.00	-	572.00	19,417.70
Interest on DSM Cost Recovery.....	917.39	3,453.38	10,729.72	20,694.55	71,779.51	55,980.42
Interest on Debt to Associated Companies.....	2,922.89	12,622.00	26,757.37	54,214.32	81,808.60	1,930,247.35
AFUDC Borrowed Funds.....	(81,138.25)	(161,959.30)	(319,448.33)	(665,152.67)	(1,031,812.30)	(2,066,415.09)
Other Interest Expense.....	153,904.15	148,978.91	633,884.24	617,405.11	2,014,600.57	1,728,396.70
Total.....	193,347.72	103,757.77	851,507.74	428,684.19	2,374,292.24	2,825,089.22
Total Interest.....	6,595,431.66	6,027,212.88	26,604,837.23	24,030,895.54	77,640,523.59	73,482,835.22

May 21, 2010

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
April 30, 2010

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1				
Property Taxes.....	908,194.01	1,304,290.16	3,632,776.04	4,606,922.64
Unemployment.....	4,225.68	7,164.71	76,078.05	110,516.41
FICA.....	385,010.72	595,370.21	2,394,176.29	2,372,917.92
Public Service Commission Fee.....	156,290.97	149,395.89	625,163.88	597,583.56
Federal Income.....	4,989,297.46	6,116,985.07	19,799,017.34	(3,252,709.72)
State Income.....	909,902.28	1,115,559.59	3,442,092.39	586,671.58
Miscellaneous.....	10,897.23	12,892.50	31,223.71	32,614.73
Total Charged to Operating Expense.....	7,363,818.35	9,301,658.13	30,000,527.70	5,054,517.12
Taxes Charged to Other Accounts.....	76,850.25	647,564.00	938,815.93	10,384,551.98
Taxes Accrued on Intercompany Accounts.....	(248,724.53)	(210,184.16)	(1,071,750.95)	(885,563.45)
Total Taxes Charged.....	7,191,944.07	9,739,037.97	29,867,592.68	14,553,505.65

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	7,440,443.91	3,873,108.00	6,854,308.65	4,459,243.26
Unemployment.....	74,509.20	57,743.79	131,669.84	583.15
FICA.....	570,170.12	1,952,408.50	2,311,392.77	211,185.85
Federal Income.....	4,902,409.46	19,323,973.97	18,959,854.00	5,266,529.43
State Income.....	473,832.90	3,356,854.63	(1,862,603.00)	5,693,290.53
Kentucky Sales and Use Tax.....	684,856.56	1,221,189.10	1,237,097.29	668,948.37
Miscellaneous.....	30,238.55	82,314.69	90,684.02	21,869.22
Totals.....	14,176,460.70	29,867,592.68	27,722,403.57	16,321,649.81

May 21, 2010

Kentucky Utilities Company
Summary of Utility Plant
April 30, 2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
101 Utility Plant in Service						
Electric						
Electric Distribution	1,250,813,577.38	21,071,462.20	(3,070,670.69)	(819,123.72)	17,181,667.79	1,267,995,245.17
Electric General Plant	111,960,214.90	3,565,233.67	(35,795.76)	-	3,529,437.91	115,489,652.81
Electric Hydro Production	12,316,428.96	107,855.33	(14.89)	-	107,840.44	12,424,269.40
Electric Intangible Plant	51,297,104.29	1,871,949.35	(4,355,696.16)	-	(2,483,746.81)	48,813,357.48
Electric Other Production	521,106,018.67	(1,279,886.61)	(990,544.62)	-	(2,270,431.23)	518,835,587.44
Electric Steam Production	1,759,615,581.65	8,508,249.91	(1,439,516.50)	-	7,068,733.41	1,766,684,315.06
Electric Transmission	520,979,903.07	13,340,292.23	(917,836.50)	26,524.51	12,448,980.24	533,428,883.31
Total 101 Accounts	<u>4,228,088,828.92</u>	<u>47,185,156.08</u>	<u>(10,810,075.12)</u>	<u>(792,599.21)</u>	<u>35,582,481.75</u>	<u>4,263,671,310.67</u>
102 Electric Plant Purchased or Sold						
Electric						
Electric Steam	-	-	-	-	-	-
Total 102001	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
105 Plant Held for Future Use						
Electric						
Electric Steam	120,828,152.53	-	-	792,599.21	792,599.21	121,620,751.74
Total 105001	<u>120,828,152.53</u>	<u>-</u>	<u>-</u>	<u>792,599.21</u>	<u>792,599.21</u>	<u>121,620,751.74</u>
106 Completed Construction Not Classified						
Electric						
Electric Distribution	51,195,821.65	(1,686,934.86)	-	-	(1,686,934.86)	49,508,886.79
Electric General Plant	850,142.45	(299,506.26)	-	-	(299,506.26)	550,636.19
Electric Hydro Production	542,080.48	3,960,166.99	-	-	3,960,166.99	4,502,247.47
Electric Intangible Plant	401,373.81	1,053,075.71	-	-	1,053,075.71	1,454,449.52
Electric Other Production	2,093,814.04	(813,572.43)	-	-	(813,572.43)	1,280,241.61
Electric Steam Production	479,934,369.24	(8,872,168.58)	-	-	(8,872,168.58)	471,062,200.66
Electric Transmission	8,077,810.13	(426,917.26)	-	-	(426,917.26)	7,650,892.87
Total 106 Accounts	<u>543,095,411.80</u>	<u>(7,085,856.69)</u>	<u>-</u>	<u>-</u>	<u>(7,085,856.69)</u>	<u>536,009,555.11</u>
121 Nonutility Property						
Common						
Non Utility Property	179,120.94	-	-	-	-	179,120.94
Total 121001	<u>179,120.94</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>179,120.94</u>
107 Construction Work In Progress						
Electric						
Electric	1,257,408,523.96	54,129,365.12	-	-	54,129,365.12	1,311,537,889.08
Total 107001	<u>1,257,408,523.96</u>	<u>54,129,365.12</u>	<u>-</u>	<u>-</u>	<u>54,129,365.12</u>	<u>1,311,537,889.08</u>
Total Plant (Non-CWIP)	<u>4,892,191,514.19</u>	<u>40,099,299.39</u>	<u>(10,810,075.12)</u>	<u>-</u>	<u>29,289,224.27</u>	<u>4,921,480,738.46</u>
Total Plant + CWIP	<u>6,149,600,038.15</u>	<u>94,228,664.51</u>	<u>(10,810,075.12)</u>	<u>-</u>	<u>83,418,589.39</u>	<u>6,233,018,627.54</u>
Total Plant + CWIP - Nonutility (BS)	<u>6,149,420,917.21</u>	<u>94,228,664.51</u>	<u>(10,810,075.12)</u>	<u>-</u>	<u>83,418,589.39</u>	<u>6,232,839,506.60</u>

May 21, 2010

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
April 30, 2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Life Reserve										
Electric Distribution	(393,461,612.83)	(8,824,732.56)	3,070,670.69	1,651.87	-	-	-	-	-	(399,214,022.83)
Electric Distribution - ARO	(6,569.04)	(60.89)	-	-	-	-	-	-	-	(6,629.93)
Electric General Plant	(53,286,821.11)	(1,847,400.52)	35,795.76	-	-	-	-	-	-	(55,098,425.87)
Electric Hydro Production	(7,781,076.61)	(37,385.55)	14.89	-	-	-	-	-	-	(7,818,447.27)
Electric Hydro Production - ARO	(1,863.76)	(17.28)	-	-	-	-	-	-	-	(1,881.04)
Electric Other Production	(145,126,630.02)	(5,537,438.86)	990,544.62	-	-	-	-	-	-	(149,673,524.26)
Electric Other Production - ARO	(34,511.40)	(814.28)	-	-	-	-	-	-	-	(35,325.68)
Electric Steam Production	(1,012,678,996.16)	(19,154,973.29)	1,439,516.50	-	-	-	-	-	-	(1,030,394,452.95)
Electric Steam Production - ARO	(4,909,719.50)	(98,063.44)	-	-	-	-	-	-	-	(5,007,782.94)
Electric Transmission	(205,757,963.19)	(2,597,350.36)	917,659.92	(1,651.87)	-	-	-	-	-	(207,439,305.50)
Electric Transmission - ARO	(2,647.44)	(137.67)	176.58	-	-	-	-	-	-	(2,608.53)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(1,823,048,411.06)	(38,098,374.70)	6,454,378.96	-	-	-	-	-	-	(1,854,692,406.80)
Cost of Removal										
Electric Distribution	(192,776,267.43)	(2,584,072.53)	-	545.95	-	-	2,009,337.72	-	-	(193,350,456.29)
Electric General Plant	174,189.19	(14,313.94)	-	-	-	-	8,711.53	-	-	168,586.78
Electric Hydro Production	(691,207.98)	(1,284.56)	-	-	-	-	26.94	-	-	(692,465.60)
Electric Other Production	(2,311,979.51)	(296,624.81)	-	-	-	-	-	-	-	(2,608,604.32)
Electric Steam Production	(99,904,485.55)	(4,571,364.53)	-	-	-	-	291,461.67	-	-	(104,184,388.41)
Electric Transmission	(140,280,499.36)	(775,950.18)	-	(545.95)	-	-	2,797,164.78	-	-	(138,259,830.71)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(435,790,250.64)	(8,243,610.55)	-	-	-	-	5,106,702.64	-	-	(438,927,158.55)
Salvage										
Electric Distribution	46,981,270.29	627,527.97	-	-	-	-	-	(106,144.24)	-	47,502,654.02
Electric General Plant	149,758.57	-	-	-	-	-	-	-	-	149,758.57
Electric Hydro Production	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production	17,431,156.83	1,061,063.64	-	-	-	-	-	-	-	18,492,220.47
Electric Transmission	22,542,267.20	183,984.36	-	-	-	-	-	(98,378.43)	-	22,627,873.13
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	87,769,863.19	1,872,575.97	-	-	-	-	-	(204,522.67)	-	89,437,916.49
Total Reserves										
Electric Distribution	(539,256,609.97)	(10,781,277.12)	3,070,670.69	2,197.82	-	-	2,009,337.72	(106,144.24)	-	(545,061,825.10)
Electric Distribution - ARO	(6,569.04)	(60.89)	-	-	-	-	-	-	-	(6,629.93)
Electric General Plant	(52,962,873.35)	(1,861,714.46)	35,795.76	-	-	-	8,711.53	-	-	(54,780,080.52)
Electric Hydro Production	(8,425,765.90)	(38,670.11)	14.89	-	-	-	26.94	-	-	(8,464,394.18)
Electric Hydro Production - ARO	(1,863.76)	(17.28)	-	-	-	-	-	-	-	(1,881.04)
Electric Other Production	(146,819,717.92)	(5,834,063.67)	990,544.62	-	-	-	-	-	-	(151,663,236.97)
Electric Other Production - ARO	(34,511.40)	(814.28)	-	-	-	-	-	-	-	(35,325.68)
Electric Steam Production	(1,095,152,324.88)	(22,665,274.18)	1,439,516.50	-	-	-	291,461.67	-	-	(1,116,086,620.89)
Electric Steam Production - ARO	(4,909,719.50)	(98,063.44)	-	-	-	-	-	-	-	(5,007,782.94)
Electric Transmission	(323,496,195.35)	(3,189,316.18)	917,659.92	(2,197.82)	-	-	2,797,164.78	(98,378.43)	-	(323,071,263.08)
Electric Transmission - ARO	(2,647.44)	(137.67)	176.58	-	-	-	-	-	-	(2,608.53)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(2,171,068,798.51)	(44,469,409.28)	6,454,378.96	-	-	-	5,106,702.64	(204,522.67)	-	(2,204,181,648.86)
Retirement Work in Process										
Electric	15,199,245.11	-	-	-	(14,836.24)	(4,887,343.73)	2,609,362.01	(1,031,347.27)	(87,669.83)	11,787,410.05
	15,199,245.11	-	-	-	(14,836.24)	(4,887,343.73)	2,609,362.01	(1,031,347.27)	(87,669.83)	11,787,410.05
YTD ACTIVITY	(2,155,869,553.40)	(44,469,409.28)	6,454,378.96	-	(14,836.24)	(4,887,343.73)	7,716,064.65	(1,235,869.94)	(87,669.83)	(2,192,394,238.81)
Amortization										
Electric	(12,621,572.51)	(2,247,432.51)	4,355,696.16	-	-	-	-	-	-	(10,513,308.86)
	(12,621,572.51)	(2,247,432.51)	4,355,696.16	-	-	-	-	-	-	(10,513,308.86)
Deprecia Depreciation & Amortization Total	(2,168,491,125.91)	(46,716,841.79)	10,810,075.12	-	(14,836.24)	(4,887,343.73)	7,716,064.65	(1,235,869.94)	(87,669.83)	(2,202,907,547.67)
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)	3,980,929,791.30									4,029,931,958.93

May 21, 2010

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - May 31, 2010

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

May 31, 2010

Prepared by Regulatory Accounting and Reporting

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Financial and Operating Reports

Kentucky Utilities Company
May 31, 2010

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Certain reclassification entries have been made to the previous year's financial statements to conform to the 2010 presentation with no impact on net assets, liabilities and capitalization or previously reported net income and cash flows, unless otherwise noted.

Kentucky Utilities Company
Comparative Statement of Income
May 31, 2010

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	114,765,215.94	96,761,473.82	18,003,742.12	18.61
Rate Refunds.....	987,769.21	-	987,769.21	100.00
Total Operating Revenues.....	115,752,985.15	96,761,473.82	18,991,511.33	19.63
Fuel for Electric Generation.....	37,646,251.80	31,299,272.41	6,346,979.39	20.28
Power Purchased.....	14,277,922.94	10,732,633.53	3,545,289.41	33.03
Other Operation Expenses.....	18,804,792.06	13,205,787.91	5,599,004.15	42.40
Maintenance.....	9,374,707.66	7,546,233.59	1,828,474.07	24.23
Depreciation.....	10,826,668.45	10,453,866.88	372,801.57	3.57
Amortization Expense.....	528,881.04	602,493.84	(73,612.80)	(12.22)
Regulatory Credits.....	(208,974.98)	(199,224.28)	(9,750.70)	(4.89)
Taxes				
Federal Income.....	5,285,445.63	4,830,406.80	455,038.83	9.42
State Income.....	963,911.06	880,925.25	82,985.81	9.42
Deferred Federal Income - Net.....	-	-	-	-
Deferred State Income - Net.....	-	-	-	-
Property and Other.....	1,647,802.43	2,012,056.09	(364,253.66)	(18.10)
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	184,230.08	174,475.34	9,754.74	5.59
Total Operating Expenses.....	99,331,638.17	81,538,927.36	17,792,710.81	21.82
Net Operating Income.....	16,421,346.98	15,222,546.46	1,198,800.52	7.88
Other Income Less Deductions				
Other Income Less Deductions.....	(578,943.10)	(725,500.31)	146,557.21	20.20
AFUDC - Equity.....	(11,506.57)	201,251.07	(212,757.64)	(105.72)
Total Other Income Less Deductions.....	(590,449.67)	(524,249.24)	(66,200.43)	(12.63)
Income Before Interest Charges.....	15,830,897.31	14,698,297.22	1,132,600.09	7.71
Interest on Long-Term Debt.....	6,348,561.97	6,007,008.76	341,553.21	5.69
Amortization of Debt Expense - Net.....	68,396.91	68,302.52	94.39	0.14
Other Interest Expenses.....	269,860.83	259,611.37	10,249.46	3.95
AFUDC - Borrowed Funds.....	(81,467.35)	(83,298.69)	1,831.34	2.20
Total Interest Charges.....	6,605,352.36	6,251,623.96	353,728.40	5.66
Net Income.....	9,225,544.95	8,446,673.26	778,871.69	9.22

Kentucky Utilities Company
Comparative Statement of Income
May 31, 2010

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	599,036,596.74	561,060,678.25	37,975,918.49	6.77
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	599,036,596.74	561,060,678.25	37,975,918.49	6.77
Fuel for Electric Generation.....	191,557,086.28	174,217,775.36	17,339,310.92	9.95
Power Purchased.....	83,268,872.32	91,306,865.71	(8,037,993.39)	(8.80)
Other Operation Expenses.....	86,283,868.48	76,840,549.04	9,443,319.44	12.29
Maintenance.....	41,391,176.81	93,970,733.62	(52,579,556.81)	(55.95)
Depreciation.....	53,961,397.00	52,764,986.01	1,196,410.99	2.27
Amortization Expense.....	2,776,313.55	2,171,548.56	604,764.99	27.85
Regulatory Credits.....	(1,035,466.89)	(987,041.36)	(48,425.53)	(4.91)
Taxes				
Federal Income.....	25,084,462.97	1,577,697.08	23,506,765.89	1,489.94
State Income.....	4,406,003.45	1,467,596.83	2,938,406.62	200.22
Deferred Federal Income - Net.....	6,735,680.77	3,879,162.60	2,856,518.17	73.64
Deferred State Income - Net.....	1,330,268.67	53,079.84	1,277,188.83	2,406.17
Property and Other.....	8,407,220.40	9,732,611.35	(1,325,390.95)	(13.62)
Investment Tax Credit.....	-	5,354,113.77	(5,354,113.77)	(100.00)
Loss (Gain) from Disposition of Allowances.....	(44,023.81)	(84,707.76)	40,683.95	48.03
Accretion Expense.....	911,628.43	863,301.11	48,327.32	5.60
Total Operating Expenses.....	505,034,488.43	513,128,271.76	(8,093,783.33)	(1.58)
Net Operating Income.....	94,002,108.31	47,932,406.49	46,069,701.82	96.11
Other Income Less Deductions				
Other Income Less Deductions.....	1,122,694.55	5,058,807.52	(3,936,112.97)	(77.81)
AFUDC - Equity.....	(59,479.57)	2,423,322.36	(2,482,801.93)	(102.45)
Total Other Income Less Deductions.....	1,063,214.98	7,482,129.88	(6,418,914.90)	(85.79)
Income Before Interest Charges.....	95,065,323.29	55,414,536.37	39,650,786.92	71.55
Interest on Long-Term Debt.....	31,828,309.49	29,340,871.90	2,487,437.59	8.48
Amortization of Debt Expense - Net.....	341,978.88	336,650.73	5,328.15	1.58
Other Interest Expenses.....	1,440,816.90	1,353,448.23	87,368.67	6.46
AFUDC - Borrowed Funds.....	(400,915.68)	(748,451.36)	347,535.68	46.43
Total Interest Charges.....	33,210,189.59	30,282,519.50	2,927,670.09	9.67
Net Income.....	61,855,133.70	25,132,016.87	36,723,116.83	146.12

Kentucky Utilities Company
Comparative Statement of Income
May 31, 2010

	Year Ended Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	1,394,634,152.36	1,417,766,192.00	(23,132,039.64)	(1.63)
Rate Refunds.....	(469,230.79)	-	(469,230.79)	(100.00)
Total Operating Revenues.....	1,394,164,921.57	1,417,766,192.00	(23,601,270.43)	(1.66)
Fuel for Electric Generation.....	451,036,624.87	500,274,710.95	(49,238,086.08)	(9.84)
Power Purchased.....	190,775,405.34	223,403,965.62	(32,628,560.28)	(14.61)
Other Operation Expenses.....	205,743,961.27	174,031,518.04	31,712,443.23	18.22
Maintenance.....	50,694,550.75	144,005,464.35	(93,310,913.60)	(64.80)
Depreciation.....	128,750,149.26	133,972,433.83	(5,222,284.57)	(3.90)
Amortization Expense.....	6,671,633.12	5,355,281.20	1,316,351.92	24.58
Regulatory Credits.....	(2,454,365.17)	(2,332,337.59)	(122,027.58)	(5.23)
Taxes				
Federal Income.....	18,740,410.66	19,523,938.00	(783,527.34)	(4.01)
State Income.....	4,569,913.76	6,671,896.82	(2,101,983.06)	(31.51)
Deferred Federal Income - Net.....	48,228,528.07	(1,994,507.92)	50,223,035.99	2,518.07
Deferred State Income - Net.....	9,179,838.46	(2,117,149.04)	11,296,987.50	533.59
Property and Other.....	19,631,221.87	21,717,465.36	(2,086,243.49)	(9.61)
Investment Tax Credit.....	16,062,341.26	27,421,011.74	(11,358,670.48)	(41.42)
Loss (Gain) from Disposition of Allowances.....	(44,023.81)	(84,707.76)	40,683.95	48.03
Accretion Expense.....	2,154,522.01	2,034,530.08	119,991.93	5.90
Total Operating Expenses.....	1,149,740,711.72	1,251,883,513.68	(102,142,801.96)	(8.16)
Net Operating Income.....	244,424,209.85	165,882,678.32	78,541,531.53	47.35
Other Income Less Deductions				
Other Income Less Deductions.....	2,197,019.02	24,213,954.49	(22,016,935.47)	(90.93)
AFUDC - Equity.....	1,423,095.08	5,987,715.80	(4,564,620.72)	(76.23)
Total Other Income Less Deductions.....	3,620,114.10	30,201,670.29	(26,581,556.19)	(88.01)
Income Before Interest Charges.....	248,044,323.95	196,084,348.61	51,959,975.34	26.50
Interest on Long-Term Debt.....	74,787,412.46	70,404,824.43	4,382,588.03	6.22
Amortization of Debt Expense - Net.....	820,466.49	776,259.46	44,207.03	5.69
Other Interest Expenses.....	3,416,354.00	4,843,603.59	(1,427,249.59)	(29.47)
AFUDC - Borrowed Funds.....	(1,029,980.96)	(1,952,419.47)	922,438.51	47.25
Total Interest Charges.....	77,994,251.99	74,072,268.01	3,921,983.98	5.29
Net Income.....	170,050,071.96	122,012,080.60	48,037,991.36	39.37

Kentucky Utilities Company
Analysis of Retained Earnings
May 31, 2010

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	1,367,700,691.90	13,218,468.75	1,317,618,203.15	10,671,368.75	1,209,860,360.29	10,234,273.35
Add:						
Net Income for Period.....	9,225,544.95	-	61,855,133.70	-	170,050,071.96	-
Deduct:						
Adjust for Equity in Subsidiary Earnings for Year						
-EE Inc.....	605,982.00	(605,982.00)	(1,941,118.00)	1,941,118.00	(1,528,213.40)	1,528,213.40
Dividends Received Current Year						
-EE Inc.....	-	-	-	-	(850,000.00)	850,000.00
Balance at End of Period.....	1,377,532,218.85	12,612,486.75	1,377,532,218.85	12,612,486.75	1,377,532,218.85	12,612,486.75
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		12,612,486.75		12,612,486.75		12,612,486.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		4,906,257.35		4,906,257.35		4,906,257.35
Combined Balance of Retained Earnings	12 MONTHS 5/31/2010	12 MONTHS 5/31/2009				
Retained Earnings at Beginning of Period.....	1,220,094,633.64	1,098,082,553.04				
Net Income.....	170,050,071.96	122,012,080.60				
FIN 48 Adjustment.....	-	-				
Retained Earnings at End of Period.....	1,390,144,705.60	1,220,094,633.64				

June 18, 2010

Kentucky Utilities Company
Comparative Balance Sheets as of May 31, 2010 and 2009

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets			Liabilities and Proprietary Capital		
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	6,252,343,935.72	5,818,884,069.16	Common Stock.....	308,139,977.56	308,139,977.56
Less Reserves for Depreciation and Amortization.....	<u>2,207,354,724.21</u>	<u>2,073,579,115.98</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>4,044,989,211.51</u>	<u>3,745,304,953.18</u>	Paid-In Capital.....	315,858,083.00	290,711,597.00
			Retained Earnings.....	1,377,532,218.85	1,209,860,360.29
			Unappropriated Undistributed Subsidiary Earnings....	<u>12,612,486.75</u>	<u>10,234,273.35</u>
			Total Proprietary Capital.....	<u>2,013,821,477.29</u>	<u>1,818,624,919.33</u>
Investments			Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Ohio Valley Electric Corporation.....	250,000.00	250,000.00	LT Notes Payable to Associated Companies.....	<u>1,298,000,000.00</u>	<u>1,231,000,000.00</u>
Nonutility Property-Less Reserve.....	179,120.94	179,120.94	Total Long-Term Debt.....	1,648,779,405.00	1,581,779,405.00
Investments in Subsidiary Companies.....	13,908,286.75	11,530,073.35	Total Capitalization.....	<u>3,662,600,882.29</u>	<u>3,400,404,324.33</u>
Other.....	<u>-</u>	<u>411,140.00</u>			
Total.....	<u>14,337,407.69</u>	<u>12,370,334.29</u>			
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	2,499,081.12	3,136,824.43	ST Notes Payable to Associated Companies.....	104,424,954.00	84,918,954.00
Special Deposits.....	-	7,785,026.79	Accounts Payable.....	97,566,739.31	140,990,113.41
Temporary Cash Investments.....	269.25	269.25	Accounts Payable to Associated Companies.....	45,515,892.71	27,106,548.23
Accounts Receivable-Less Reserve.....	160,058,354.14	167,753,581.62	Customer Deposits.....	22,806,864.06	21,716,440.33
Accounts Receivable from Associated Companies.....	2,468.15	6,374,661.86	Taxes Accrued.....	22,666,023.85	20,852,432.13
Materials and Supplies-At Average Cost			Interest Accrued.....	1,380,452.39	1,435,410.89
Fuel.....	116,481,379.35	97,405,666.69	Miscellaneous Current and Accrued Liabilities.....	<u>15,458,897.94</u>	<u>14,770,527.31</u>
Plant Materials and Operating Supplies.....	31,473,036.44	29,517,079.52	Total.....	<u>309,819,824.26</u>	<u>311,790,426.30</u>
Stores Expense.....	8,189,380.16	6,511,819.79			
Allowance Inventory.....	741,375.68	1,975,641.48	Deferred Credits and Other		
Prepayments.....	4,994,279.87	3,102,135.19	Accumulated Deferred Income Taxes.....	387,794,312.81	330,328,894.30
Miscellaneous Current and Accrued Assets.....	<u>176,206.41</u>	<u>3,572,793.78</u>	Investment Tax Credit.....	104,135,644.32	85,256,583.31
Total.....	<u>324,615,830.57</u>	<u>327,135,500.40</u>	Regulatory Liabilities.....	44,982,832.89	44,473,840.56
Deferred Debits and Other			Customer Advances for Construction.....	2,934,393.42	2,434,674.02
Unamortized Debt Expense.....	4,752,815.86	4,949,606.27	Asset Retirement Obligations.....	35,262,099.84	33,429,411.25
Unamortized Loss on Bonds.....	12,732,990.78	13,331,919.49	Other Deferred Credits.....	21,611,540.71	28,937,039.53
Accumulated Deferred Income Taxes.....	46,235,144.29	50,599,415.33	Miscellaneous Long-Term Liabilities.....	2,628,519.48	2,815,964.98
Deferred Regulatory Assets.....	232,739,610.33	219,037,705.06	Accum Provision for Postretirement Benefits.....	<u>150,818,609.48</u>	<u>176,710,056.40</u>
Other Deferred Debits.....	<u>42,185,648.47</u>	<u>43,851,780.96</u>	Total.....	<u>750,167,952.95</u>	<u>704,386,464.35</u>
Total.....	<u>338,646,209.73</u>	<u>331,770,427.11</u>	Total Liabilities and Stockholders Equity.....	<u>4,722,588,659.50</u>	<u>4,416,581,214.98</u>
Total Assets.....	<u>4,722,588,659.50</u>	<u>4,416,581,214.98</u>			

June 18, 2010

Kentucky Utilities Company
Statement of Capitalization and Short-Term Debt
May 31, 2010

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total Capital and ST Debt	Capital
Proprietary Capital					
Common Stock - Without Par.....	80,000,000	37,817,878	308,139,977.56		
Less: Common Stock Expense.....			321,288.87		
Paid-In Capital.....			315,858,083.00		
Retained Earnings.....			1,377,532,218.85		
Unappropriated Undistributed Subsidiary Earnings.....			12,612,486.75		
Total Proprietary Capital.....			2,013,821,477.29	53.46	54.98
Long-Term Debt					
Pollution Control Bonds					
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00		
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00		
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00		
Muhlenburg County 2002 Series A due 02/01/32 Var%....			2,400,000.00		
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00		
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00		
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00		
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00		
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00		
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00		
Carroll County 2008 Series A due 02/01/32 Var%.....			77,947,405.00		
Total Pollution Control Bonds.....			350,779,405.00	9.31	9.58
Long-Term Notes Payable to Associated Companies.....			1,298,000,000.00	34.46	35.44
Total Capitalization.....			3,662,600,882.29	97.23	100.00
Short-Term Notes Payable to Associated Companies.....			104,424,954.00	2.77	
Total Capitalization and Short-Term Debt.....			3,767,025,836.29	100.00	

June 18, 2010

Kentucky Utilities Company
Summary Trial Balance
May 31, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant.....		
At Original Cost.....	6,252,343,935.72	6,252,343,935.72
Reserves for Depreciation and Amortization.....		(2,207,354,724.21)
Depreciation of Plant.....	(2,196,312,534.31)	
Amortization of Plant.....	(11,042,189.90)	
Investments.....		14,337,407.69
Investments in Subsidiary Company.....	13,908,286.75	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property.....	179,120.94	
Cash.....	2,499,081.12	2,499,081.12
Temporary Cash Investments.....	269.25	269.25
Accounts Receivable - Less Reserve.....		160,058,354.14
Customers - Active.....	78,671,564.63	
Unbilled Revenues.....	65,265,000.00	
OMU Reserve Funds.....	6,367,695.91	
IMEA.....	1,746,944.92	
IMPA.....	1,167,399.74	
Transmission Sales.....	828,062.06	
Damage Claims.....	168,514.26	
Other.....	9,095,235.54	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	2,155,134.59	
Recoveries.....	(406,953.93)	
Accrual.....	(1,748,180.66)	
Reserve.....	(1,602,516.00)	
A/R Miscellaneous.....	(1,649,546.92)	
Accounts Receivable from Associated Companies.....		2,468.15
E.ON US Services/Louisville Gas and Electric Company.....	2,468.15	
Fuel.....		116,481,379.35
Coal 2,000,558.50 Tons @ \$55.07 MMBtu 46,208,684.59 @ 238.41¢.....	110,166,049.59	
Fuel Oil 3,008,004 Gallons @ 207.86¢.....	6,252,528.10	
Gas Pipeline 12,866.60 Mcf @ \$4.88.....	62,801.66	
Plant Materials and Operating Supplies.....		31,473,036.44
Regular Materials and Supplies.....	30,924,875.06	
Limestone 54,542.36 Tons @ \$10.05.....	548,161.37	
Other Reagents.....	0.01	
Stores Expense Undistributed.....	8,189,380.16	8,189,380.16

June 18, 2010

Kentucky Utilities Company
Summary Trial Balance
May 31, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Allowance Inventory.....	741,375.68	741,375.68
Prepayments.....		4,994,279.87
Insurance.....	3,782,152.42	
Taxes.....	156,290.93	
Risk Management and Workers Compensation.....	75,000.00	
Other.....	980,836.52	
Miscellaneous Current Assets.....		176,206.41
Derivative Asset - Non-Hedging.....	176,206.41	
Unamortized Debt Expense.....		4,752,815.86
Carroll County 2002 Series A due 02/01/32 Var%.....	88,842.34	
Mercer County 2002 Series A due 02/01/32 Var%.....	24,793.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	68,742.11	
Carroll County 2002 Series B due 02/01/32 Var%.....	61,751.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,645,028.57	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,166,054.20	
Carroll County 2007 Series A due 02/01/26 5.75%.....	522,359.94	
Trimble County 2007 Series A due 03/01/37 6.00%.....	429,917.43	
Carroll County 2008 Series A due 02/01/32 Var%.....	745,326.25	
Unamortized Loss on Bonds.....		12,732,990.78
Refinanced and Called Bonds.....	12,732,990.78	
Accumulated Deferred Income Taxes.....		46,235,144.29
Federal.....	39,166,649.96	
State.....	7,068,494.33	
Regulatory Assets.....		232,739,610.33
Pension and Postretirement Benefits.....	104,664,344.11	
2009 Winter Storm.....	57,236,758.42	
Asset Retirement Obligations.....	30,990,889.77	
SFAS 109 - Deferred Taxes.....	12,365,813.97	
MISO Exit Fee.....	9,708,619.05	
Environmental Cost Recovery.....	4,829,230.00	
FERC Jurisdictional Pension Expense.....	4,215,886.39	
Fuel Adjustment Clause.....	3,333,000.00	
2008 Wind Storm.....	2,195,516.35	
EKPC FERC Transmission Cost.....	1,255,113.96	
KCCS Funding.....	921,960.50	
Rate Case Expenses.....	805,977.81	
CMRG Funding.....	216,500.00	
Other Deferred Debits.....	42,185,648.47	42,185,648.47
Total Assets.....	<u>4,722,588,659.50</u>	<u>4,722,588,659.50</u>

June 18, 2010

Kentucky Utilities Company
Summary Trial Balance
May 31, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		2,013,821,477.29
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Retained Earnings	1,377,532,218.85	
Unappropriated Undistributed Subsidiary Earnings	12,612,486.75	
Bonds.....	350,779,405.00	350,779,405.00
Long-Term Notes Payable to Associated Companies.....	1,298,000,000.00	1,298,000,000.00
Short-Term Notes Payable to Associated Companies.....		104,424,954.00
Money Pool.....	71,424,954.00	
Fidelia (Current Portion of Long-Term Note).....	33,000,000.00	
Accounts Payable.....		97,566,739.31
Regular.....	95,894,971.96	
Salaries and Wages Accrued.....	1,645,477.15	
Employee Withholdings Payable.....	26,290.20	
Accounts Payable to Associated Companies.....		45,515,892.71
E.ON US Services/Louisville Gas and Electric Company.....	25,999,394.23	
Interest Payable to Fidelia.....	19,516,498.48	
Customers' Deposits.....	22,806,864.06	22,806,864.06
Taxes Accrued.....	22,666,023.85	22,666,023.85
Interest Accrued.....		1,380,452.39
Mercer County 2000 Series A due 05/01/23 Var%.....	3,184.85	
Carroll County 2002 Series A due 02/01/32 Var%.....	11,353.80	
Mercer County 2002 Series A due 02/01/32 Var%.....	4,014.24	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	1,301.89	
Carroll County 2002 Series B due 02/01/32 Var%.....	1,301.89	
Carroll County 2002 Series C due 10/01/32 Var%.....	54,671.91	
Carroll County 2004 Series A due 10/01/34 Var%.....	13,274.03	
Carroll County 2006 Series B due 10/01/34 Var%.....	14,276.73	
Carroll County 2007 Series A due 02/01/26 5.75%.....	513,906.25	
Trimble County 2007 Series A due 03/01/37 6.00%.....	267,810.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	20,650.74	
Customers' Deposits.....	450,419.10	
Other.....	24,286.96	

June 18, 2010

Kentucky Utilities Company
Summary Trial Balance
May 31, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		15,458,897.94
Vacation Pay Accrued.....	6,021,025.70	
Customer Overpayments.....	3,472,942.74	
Tax Collections Payable.....	2,814,331.87	
Franchise Fee Payable.....	2,668,840.58	
Derivative Liabilities - Non-Hedging.....	82,872.07	
Other.....	398,884.98	
Accumulated Deferred Income Taxes.....		387,794,312.81
Federal.....	334,418,728.48	
State.....	53,375,584.33	
Investment Tax Credit.....		104,135,644.32
Advanced Coal Credit.....	101,250,000.00	
Job Development Credit.....	2,885,644.32	
Regulatory Liabilities.....		44,982,832.89
Deferred Taxes.....		
Federal.....	12,246,759.42	
State.....	10,369,029.54	
Postretirement Benefits.....	9,286,377.00	
Asset Retirement Obligations.....	4,241,671.11	
MISO Schedule 10 Charges.....	4,096,394.38	
DSM Cost Recovery.....	2,968,545.20	
Spare Parts.....	1,774,056.24	
Customers' Advances for Construction.....		2,934,393.42
Line Extensions.....	1,616,408.95	
Customer Advances.....	252,800.00	
Other.....	1,065,184.47	
Asset Retirement Obligations.....	35,262,099.84	35,262,099.84
Other Deferred Credits.....	21,611,540.71	21,611,540.71
Miscellaneous Long-Term Liabilities.....		2,628,519.48
Workers' Compensation.....	2,628,519.48	
Accumulated Provision for Benefits.....		150,818,609.48
Pension Payable.....	84,420,211.00	
Postretirement Benefits - SFAS 106.....	66,509,071.24	
Post Employment Benefits Payable.....	5,673,906.00	
Post Employment Medicare Subsidy.....	(350,754.00)	
Medicare Subsidy - SFAS 106.....	(5,433,824.76)	
Total Liabilities and Stockholders Equity	4,722,588,659.50	4,722,588,659.50

June 18, 2010

Kentucky Utilities Company
Statement of Cash Flows
May 31, 2010

	Year to Date	
	2010	2009
Cash Flows from Operating Activities		
Net income.....	61,855,133.70	25,132,016.87
Items not requiring (providing) cash currently:		
Depreciation.....	53,961,397.00	52,764,986.01
Amortization.....	2,776,313.55	2,171,548.56
Deferred income taxes - net.....	8,196,996.85	3,932,242.44
Investment tax credit - net.....	-	5,354,113.77
Other.....	9,357,223.06	15,369,878.36
Change in receivables.....	22,087,385.80	3,083,869.42
Change in inventory.....	(20,449,082.73)	(24,962,533.16)
Change in allowance inventory.....	233,700.22	(1,901,222.20)
Change in payables and accrued expenses.....	(20,392,444.18)	(38,742,705.16)
Change in regulatory assets.....	20,932,138.72	(30,007,286.34)
Change in regulatory liabilities.....	738,389.49	3,990,557.96
Change in other deferred debits.....	(2,291,714.77)	32,675,071.02
Change in other deferred credits.....	11,734,742.85	7,227,960.21
Other.....	(14,035,770.41)	(36,536,597.31)
Gain on disposal of assets.....	(1,825.45)	-
Less: Allowance for other funds used during construction.....	(341,436.11)	(3,171,773.72)
Less: Undistributed earnings of subsidiary company.....	(1,941,118.00)	10,521,313.45
Net cash provided (used) by operating activities.....	<u>132,420,029.59</u>	<u>26,901,440.18</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditures.....	(158,318,615.07)	(199,175,312.46)
Less: Allowance for other funds used during construction.....	341,436.11	3,171,773.72
Change in non-hedging derivatives.....	(65,342.79)	20,025.05
Change in restricted cash.....	-	1,724,981.87
Net cash provided (used) by investing activities.....	<u>(158,042,521.75)</u>	<u>(194,258,531.82)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	(514.80)	49,409,326.66
Net change in short-term debt.....	26,450,000.00	68,671,500.00
Contributed capital.....	-	50,000,000.00
Net cash provided (used) by financing activities.....	<u>26,449,485.20</u>	<u>168,080,826.66</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	826,993.04	723,735.02
Cash and Cash Equivalents at Beginning of Period.....	<u>1,672,357.33</u>	<u>2,413,358.66</u>
Cash and Cash Equivalents at End of Period.....	<u><u>2,499,350.37</u></u>	<u><u>3,137,093.68</u></u>

Certain reclassification entries have been made to the previous years' financial statements to conform to the 2010 presentation which resulted in a increase to cash from operations of \$5 million and an decrease to cash flows from investing of \$5 million.

June 18, 2010

Kentucky Utilities Company
Analysis of Interest Charges
May 31, 2010

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	3,541.32	5,262.49	15,285.62	32,242.92	46,567.25	10,319.89
Carroll County 2002 Series A due 02/01/32 Var%.....	10,665.70	19,553.78	66,603.29	98,823.47	202,619.60	307,334.91
Mercer County 2002 Series A due 02/01/32 Var%.....	3,770.96	6,913.42	23,548.23	34,939.98	71,638.09	108,661.19
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	1,223.01	2,242.19	7,637.26	11,331.88	23,233.96	35,241.47
Carroll County 2002 Series B due 02/01/32 Var%.....	1,223.01	2,242.19	7,637.26	11,331.88	23,233.96	35,241.47
Carroll County 2002 Series C due 10/01/32 Var%.....	49,848.00	43,605.33	352,775.96	250,285.32	525,037.28	2,120,589.32
Carroll County 2004 Series A due 10/01/34 Var%.....	14,178.08	16,369.86	57,465.75	125,273.97	152,849.32	516,018.52
Carroll County 2005 Series A due 06/01/35 Var%.....	-	-	-	-	-	220,327.65
Carroll County 2005 Series B due 06/01/35 Var%.....	-	-	-	-	-	220,675.91
Carroll County 2006 Series A due 06/01/36 Var%.....	-	-	-	-	-	510,053.16
Carroll County 2006 Series C due 06/01/36 Var%.....	-	-	-	-	-	(45,171.97)
Carroll County 2006 Series B due 10/01/34 Var%.....	15,253.15	28,109.59	66,900.83	167,059.73	195,583.58	2,068,707.92
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	85,651.04	428,255.21	428,255.21	1,027,812.50	1,027,812.52
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	44,635.00	223,175.00	223,175.00	535,620.00	535,620.03
Carroll County 2008 Series A due 02/01/32 Var%.....	22,060.18	41,536.36	96,462.57	239,714.97	279,559.97	565,134.72
Fidelia.....	6,096,512.52	5,710,887.51	30,482,562.51	27,718,437.57	71,703,656.95	62,168,257.72
Total.....	6,348,561.97	6,007,008.76	31,828,309.49	29,340,871.90	74,787,412.46	70,404,824.43
Amortization of Debt Expense - Net						
Amortization of Debt Expense.....	18,012.50	17,943.88	90,062.11	86,883.20	215,965.89	220,026.28
Amortization of Loss on Reacquired Debt.....	50,384.41	50,358.64	251,916.77	249,767.53	604,500.60	556,233.18
Total.....	68,396.91	68,302.52	341,978.88	336,650.73	820,466.49	776,259.46
Other Interest Charges						
Customers' Deposits.....	107,577.21	102,281.25	606,589.95	503,804.13	1,242,639.82	1,163,011.41
Other Tax Deficiencies.....	-	-	572.00	-	572.00	2,880.00
Interest on DSM Cost Recovery.....	609.78	3,411.18	11,339.50	24,105.73	68,978.11	59,391.60
Interest on Debt to Associated Companies.....	9,995.94	18,543.08	36,753.31	72,757.40	73,261.46	1,754,548.02
AFUDC Borrowed Funds.....	(81,467.35)	(83,298.69)	(400,915.68)	(748,451.36)	(1,029,980.96)	(1,952,419.47)
Other Interest Expense.....	151,677.90	135,375.86	785,562.14	752,780.97	2,030,902.61	1,863,772.56
Total.....	188,393.48	176,312.68	1,039,901.22	604,996.87	2,386,373.04	2,891,184.12
Total Interest.....	6,605,352.36	6,251,623.96	33,210,189.59	30,282,519.50	77,994,251.99	74,072,268.01

June 18, 2010

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
May 31, 2010

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1				
Property Taxes.....	908,194.01	1,304,290.16	4,540,970.05	5,911,212.80
Unemployment.....	4,301.64	7,144.85	80,379.69	117,661.26
FICA.....	575,966.75	547,151.54	2,970,143.04	2,920,069.46
Public Service Commission Fee.....	156,290.97	149,395.89	781,454.85	746,979.45
Federal Income.....	5,285,445.63	4,830,406.80	25,084,462.97	1,577,697.08
State Income.....	963,911.06	880,925.25	4,406,003.45	1,467,596.83
Miscellaneous.....	3,049.06	4,073.65	34,272.77	36,688.38
Total Charged to Operating Expense.....	7,897,159.12	7,723,388.14	37,897,686.82	12,777,905.26
Taxes Charged to Other Accounts.....	(21,244.04)	(97,600.10)	917,571.89	10,286,951.88
Taxes Accrued on Intercompany Accounts.....	(249,320.13)	(222,185.35)	(1,321,071.08)	(1,107,748.80)
Total Taxes Charged.....	<u>7,626,594.95</u>	<u>7,403,602.69</u>	<u>37,494,187.63</u>	<u>21,957,108.34</u>

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	7,440,443.91	4,841,385.00	7,255,900.14	5,025,928.77
Unemployment.....	74,509.20	58,124.73	131,669.84	964.09
FICA.....	570,170.12	2,440,303.93	2,733,430.21	277,043.84
Federal Income.....	4,902,409.46	24,285,696.64	18,959,854.00	10,228,252.10
State Income.....	473,832.90	4,261,728.07	(1,862,603.00)	6,598,163.97
Kentucky Sales and Use Tax.....	684,856.56	1,519,715.07	1,690,769.77	513,801.86
Miscellaneous.....	30,238.55	87,234.19	95,603.52	21,869.22
Totals.....	<u>14,176,460.70</u>	<u>37,494,187.63</u>	<u>29,004,624.48</u>	<u>22,666,023.85</u>

June 18, 2010

Kentucky Utilities Company
Summary of Utility Plant
May 31, 2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
101 Utility Plant in Service						
Electric						
Electric Distribution	1,250,813,577.38	26,127,697.82	(9,603,033.61)	(819,123.72)	15,705,540.49	1,266,519,117.87
Electric General Plant	111,960,214.90	4,633,538.24	(139,905.52)	-	4,493,632.72	116,453,847.62
Electric Hydro Production	12,316,428.96	107,855.33	(14.89)	-	107,840.44	12,424,269.40
Electric Intangible Plant	51,297,104.29	2,562,472.98	(4,355,696.16)	-	(1,793,223.18)	49,503,881.11
Electric Other Production	521,106,018.67	(1,279,886.61)	(990,544.62)	-	(2,270,431.23)	518,835,587.44
Electric Steam Production	1,759,615,581.65	21,297,026.13	(1,492,651.50)	-	19,804,374.63	1,779,419,956.28
Electric Transmission	520,979,903.07	13,774,812.32	(1,143,216.26)	26,524.51	12,658,120.57	533,638,023.64
Total 101 Accounts	<u>4,228,088,828.92</u>	<u>67,223,516.21</u>	<u>(17,725,062.56)</u>	<u>(792,599.21)</u>	<u>48,705,854.44</u>	<u>4,276,794,683.36</u>
102 Electric Plant Purchased or Sold						
Electric						
Electric Steam	-	-	-	-	-	-
Total 102001	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
105 Plant Held for Future Use						
Electric						
Electric Steam	120,828,152.53	-	-	792,599.21	792,599.21	121,620,751.74
Total 105001	<u>120,828,152.53</u>	<u>-</u>	<u>-</u>	<u>792,599.21</u>	<u>792,599.21</u>	<u>121,620,751.74</u>
106 Completed Construction Not Classified						
Electric						
Electric Distribution	51,195,821.65	(955,012.43)	-	-	(955,012.43)	50,240,809.22
Electric General Plant	850,142.45	(295,601.41)	-	-	(295,601.41)	554,541.04
Electric Hydro Production	542,080.48	3,960,166.99	-	-	3,960,166.99	4,502,247.47
Electric Intangible Plant	401,373.81	626,333.90	-	-	626,333.90	1,027,707.71
Electric Other Production	2,093,814.04	(813,572.43)	-	-	(813,572.43)	1,280,241.61
Electric Steam Production	479,934,369.24	(13,240,307.81)	-	-	(13,240,307.81)	466,694,061.43
Electric Transmission	8,077,810.13	(460,834.08)	-	-	(460,834.08)	7,616,976.05
Total 106 Accounts	<u>543,095,411.80</u>	<u>(11,178,827.27)</u>	<u>-</u>	<u>-</u>	<u>(11,178,827.27)</u>	<u>531,916,584.53</u>
121 Nonutility Property						
Common						
Non Utility Property	179,120.94	-	-	-	-	179,120.94
Total 121001	<u>179,120.94</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>179,120.94</u>
107 Construction Work In Progress						
Electric						
Electric	1,257,408,523.96	64,603,392.13	-	-	64,603,392.13	1,322,011,916.09
Total 107001	<u>1,257,408,523.96</u>	<u>64,603,392.13</u>	<u>-</u>	<u>-</u>	<u>64,603,392.13</u>	<u>1,322,011,916.09</u>
Total Plant (Non-CWIP)	<u>4,892,191,514.19</u>	<u>56,044,688.94</u>	<u>(17,725,062.56)</u>	<u>-</u>	<u>38,319,626.38</u>	<u>4,930,511,140.57</u>
Total Plant + CWIP	<u>6,149,600,038.15</u>	<u>120,648,081.07</u>	<u>(17,725,062.56)</u>	<u>-</u>	<u>102,923,018.51</u>	<u>6,252,523,056.66</u>
Total Plant + CWIP - Nonutility (BS)	<u>6,149,420,917.21</u>	<u>120,648,081.07</u>	<u>(17,725,062.56)</u>	<u>-</u>	<u>102,923,018.51</u>	<u>6,252,343,935.72</u>

June 18, 2010

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
May 31, 2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Life Reserve										
Electric Distribution	(393,461,612.83)	(11,038,851.43)	9,603,033.61	1,651.87	-	-	-	-	-	(394,895,778.78)
Electric Distribution - ARO	(6,569.04)	(76.11)	-	-	-	-	-	-	-	(6,645.15)
Electric General Plant	(53,286,821.11)	(2,324,951.03)	139,905.52	-	-	-	-	-	-	(55,471,866.62)
Electric Hydro Production	(7,781,076.61)	(47,481.90)	14.89	-	-	-	-	-	-	(7,828,543.62)
Electric Hydro Production - ARO	(1,863.76)	(21.60)	-	-	-	-	-	-	-	(1,885.36)
Electric Other Production	(145,126,630.02)	(6,917,980.34)	990,544.62	-	-	-	-	-	-	(151,054,065.74)
Electric Other Production - ARO	(34,511.40)	(1,017.85)	-	-	-	-	-	-	-	(35,529.25)
Electric Steam Production	(1,012,678,996.16)	(23,950,959.94)	1,492,651.50	-	-	-	-	-	-	(1,035,137,304.60)
Electric Steam Production - ARO	(4,909,719.50)	(122,579.24)	-	-	-	-	-	-	-	(5,032,298.74)
Electric Transmission	(205,757,963.19)	(3,256,942.78)	1,143,039.68	(1,651.87)	-	-	-	-	-	(207,873,518.16)
Electric Transmission - ARO	(2,647.44)	(143.66)	176.58	-	-	-	-	-	-	(2,614.52)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(1,823,048,411.06)</u>	<u>(47,661,005.88)</u>	<u>13,369,366.40</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(1,857,340,050.54)</u>
Cost of Removal										
Electric Distribution	(192,776,267.43)	(3,231,635.07)	-	545.95	-	-	2,248,079.93	-	-	(193,759,276.62)
Electric General Plant	174,189.19	(17,901.64)	-	-	-	-	21,510.33	-	-	177,797.88
Electric Hydro Production	(691,207.98)	(1,721.00)	-	-	-	-	26.94	-	-	(692,902.04)
Electric Other Production	(2,311,979.51)	(370,565.13)	-	-	-	-	-	-	-	(2,682,544.64)
Electric Steam Production	(99,904,485.55)	(5,716,142.20)	-	-	-	-	345,334.00	-	-	(105,275,293.75)
Electric Transmission	(140,280,499.36)	(974,033.04)	-	(545.95)	-	-	2,784,946.94	-	-	(138,470,131.41)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(435,790,250.64)</u>	<u>(10,311,998.08)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>5,399,898.14</u>	<u>-</u>	<u>-</u>	<u>(440,702,350.58)</u>
Salvage										
Electric Distribution	46,981,270.29	784,937.97	-	-	-	-	-	(183,057.51)	-	47,583,150.75
Electric General Plant	149,758.57	-	-	-	-	-	-	-	-	149,758.57
Electric Hydro Production	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production	17,431,156.83	1,326,723.86	-	-	-	-	-	-	-	18,757,880.69
Electric Transmission	22,542,267.20	230,893.58	-	-	-	-	-	(98,378.43)	-	22,674,782.35
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>87,769,863.19</u>	<u>2,342,555.41</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(281,435.94)</u>	<u>-</u>	<u>89,830,982.66</u>
Total Reserves										
Electric Distribution	(539,256,609.97)	(13,485,548.53)	9,603,033.61	2,197.82	-	-	2,248,079.93	(183,057.51)	-	(541,071,904.65)
Electric Distribution - ARO	(6,569.04)	(76.11)	-	-	-	-	-	-	-	(6,645.15)
Electric General Plant	(52,962,873.35)	(2,342,852.67)	139,905.52	-	-	-	21,510.33	-	-	(55,144,310.17)
Electric Hydro Production	(8,425,765.90)	(49,202.90)	14.89	-	-	-	26.94	-	-	(8,474,926.97)
Electric Hydro Production - ARO	(1,863.76)	(21.60)	-	-	-	-	-	-	-	(1,885.36)
Electric Other Production	(146,819,717.92)	(7,288,545.47)	990,544.62	-	-	-	-	-	-	(153,117,718.77)
Electric Other Production - ARO	(34,511.40)	(1,017.85)	-	-	-	-	-	-	-	(35,529.25)
Electric Steam Production	(1,095,152,324.88)	(28,340,378.28)	1,492,651.50	-	-	-	345,334.00	-	-	(1,121,654,717.66)
Electric Steam Production - ARO	(4,909,719.50)	(122,579.24)	-	-	-	-	-	-	-	(5,032,298.74)
Electric Transmission	(323,496,195.35)	(4,000,082.24)	1,143,039.68	(2,197.82)	-	-	2,784,946.94	(98,378.43)	-	(323,668,867.22)
Electric Transmission - ARO	(2,647.44)	(143.66)	176.58	-	-	-	-	-	-	(2,614.52)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(2,171,068,798.51)</u>	<u>(55,630,448.55)</u>	<u>13,369,366.40</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>5,399,898.14</u>	<u>(281,435.94)</u>	<u>-</u>	<u>(2,208,211,418.46)</u>
Retirement Work in Process										
Electric	15,199,245.11	-	-	-	(14,836.24)	(5,103,625.96)	3,176,733.05	(1,190,451.81)	(168,180.00)	11,898,884.15
	<u>15,199,245.11</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(14,836.24)</u>	<u>(5,103,625.96)</u>	<u>3,176,733.05</u>	<u>(1,190,451.81)</u>	<u>(168,180.00)</u>	<u>11,898,884.15</u>
YTD ACTIVITY	(2,155,869,553.40)	(55,630,448.55)	13,369,366.40	-	(14,836.24)	(5,103,625.96)	8,576,631.19	(1,471,887.75)	(168,180.00)	(2,196,312,534.31)
Amortization										
Electric	(12,621,572.51)	(2,776,313.55)	4,355,696.16	-	-	-	-	-	-	(11,042,189.90)
	<u>(12,621,572.51)</u>	<u>(2,776,313.55)</u>	<u>4,355,696.16</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(11,042,189.90)</u>
Deprecia Depreciation & Amortization Total	(2,168,491,125.91)	(58,406,762.10)	17,725,062.56	-	(14,836.24)	(5,103,625.96)	8,576,631.19	(1,471,887.75)	(168,180.00)	(2,207,354,724.21)
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)	3,980,929,791.30									4,029,931,958.93

June 18, 2010

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - June 30, 2010

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

June 30, 2010

Prepared by Regulatory Accounting and Reporting

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Financial and Operating Reports

Kentucky Utilities Company
June 30, 2010

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Certain reclassification entries have been made to the previous year's financial statements to conform to the 2010 presentation with no impact on net assets, liabilities and capitalization or previously reported net income and cash flows, unless otherwise noted.

Kentucky Utilities Company
Comparative Statement of Income
June 30, 2010

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	131,506,402.73	105,234,573.91	26,271,828.82	24.97
Rate Refunds.....	(632,390.04)	-	(632,390.04)	(100.00)
Total Operating Revenues.....	130,874,012.69	105,234,573.91	25,639,438.78	24.36
Fuel for Electric Generation.....	53,171,657.03	40,542,734.14	12,628,922.89	31.15
Power Purchased.....	10,988,252.08	16,026,404.23	(5,038,152.15)	(31.44)
Other Operation Expenses.....	19,426,364.32	16,527,987.17	2,898,377.15	17.54
Maintenance.....	8,020,108.69	8,838,230.83	(818,122.14)	(9.26)
Depreciation.....	11,398,090.23	10,574,142.52	823,947.71	7.79
Amortization Expense.....	535,990.58	577,144.10	(41,153.52)	(7.13)
Regulatory Credits.....	(209,944.31)	(200,141.37)	(9,802.94)	(4.90)
Taxes				
Federal Income.....	(11,358,292.54)	(10,262,082.56)	(1,096,209.98)	(10.68)
State Income.....	(2,865,824.75)	(691,633.47)	(2,174,191.28)	(314.36)
Deferred Federal Income - Net.....	16,763,584.61	5,033,038.20	11,730,546.41	233.07
Deferred State Income - Net.....	3,766,561.57	262,749.86	3,503,811.71	1,333.52
Property and Other.....	1,647,615.49	2,041,227.80	(393,612.31)	(19.28)
Investment Tax Credit.....	-	5,354,113.72	(5,354,113.72)	(100.00)
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	185,199.36	175,392.41	9,806.95	5.59
Total Operating Expenses.....	111,469,362.36	94,799,307.58	16,670,054.78	17.58
Net Operating Income.....	19,404,650.33	10,435,266.33	8,969,384.00	85.95
Other Income Less Deductions				
Other Income Less Deductions.....	(176,470.13)	3,084,694.59	(3,261,164.72)	(105.72)
AFUDC - Equity.....	(36,191.58)	204,189.77	(240,381.35)	(117.72)
Total Other Income Less Deductions.....	(212,661.71)	3,288,884.36	(3,501,546.07)	(106.47)
Income Before Interest Charges.....	19,191,988.62	13,724,150.69	5,467,837.93	39.84
Interest on Long-Term Debt.....	6,353,152.47	5,966,650.18	386,502.29	6.48
Amortization of Debt Expense - Net.....	68,470.36	68,302.52	167.84	0.25
Other Interest Expenses.....	337,516.79	334,143.26	3,373.53	1.01
AFUDC - Borrowed Funds.....	(70,926.92)	(84,515.11)	13,588.19	16.08
Total Interest Charges.....	6,688,212.70	6,284,580.85	403,631.85	6.42
Net Income.....	12,503,775.92	7,439,569.84	5,064,206.08	68.07

Kentucky Utilities Company
Comparative Statement of Income
June 30, 2010

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	730,542,999.47	666,295,252.16	64,247,747.31	9.64
Rate Refunds.....	(632,390.04)	-	(632,390.04)	(100.00)
Total Operating Revenues.....	729,910,609.43	666,295,252.16	63,615,357.27	9.55
Fuel for Electric Generation.....	244,728,743.31	214,760,509.50	29,968,233.81	13.95
Power Purchased.....	94,257,124.40	107,333,269.94	(13,076,145.54)	(12.18)
Other Operation Expenses.....	105,710,232.80	93,368,536.21	12,341,696.59	13.22
Maintenance.....	49,411,285.50	102,808,964.45	(53,397,678.95)	(51.94)
Depreciation.....	65,359,487.23	63,339,128.53	2,020,358.70	3.19
Amortization Expense.....	3,312,304.13	2,748,692.66	563,611.47	20.50
Regulatory Credits.....	(1,245,411.20)	(1,187,182.73)	(58,228.47)	(4.90)
Taxes				
Federal Income.....	13,726,170.43	(8,684,385.48)	22,410,555.91	258.06
State Income.....	1,540,178.70	775,963.36	764,215.34	98.49
Deferred Federal Income - Net.....	23,499,265.38	8,912,200.80	14,587,064.58	163.68
Deferred State Income - Net.....	5,096,830.24	315,829.70	4,781,000.54	1,513.79
Property and Other.....	10,054,835.89	11,773,839.15	(1,719,003.26)	(14.60)
Investment Tax Credit.....	-	10,708,227.49	(10,708,227.49)	(100.00)
Loss (Gain) from Disposition of Allowances.....	(44,023.81)	(84,707.76)	40,683.95	48.03
Accretion Expense.....	1,096,827.79	1,038,693.52	58,134.27	5.60
Total Operating Expenses.....	616,503,850.79	607,927,579.34	8,576,271.45	1.41
Net Operating Income.....	113,406,758.64	58,367,672.82	55,039,085.82	94.30
Other Income Less Deductions				
Other Income Less Deductions.....	946,224.42	8,143,502.11	(7,197,277.69)	(88.38)
AFUDC - Equity.....	(95,671.15)	2,627,512.13	(2,723,183.28)	(103.64)
Total Other Income Less Deductions.....	850,553.27	10,771,014.24	(9,920,460.97)	(92.10)
Income Before Interest Charges.....	114,257,311.91	69,138,687.06	45,118,624.85	65.26
Interest on Long-Term Debt.....	38,181,461.96	35,307,522.08	2,873,939.88	8.14
Amortization of Debt Expense - Net.....	410,449.24	404,953.25	5,495.99	1.36
Other Interest Expenses.....	1,778,333.69	1,687,591.49	90,742.20	5.38
AFUDC - Borrowed Funds.....	(471,842.60)	(832,966.47)	361,123.87	43.35
Total Interest Charges.....	39,898,402.29	36,567,100.35	3,331,301.94	9.11
Net Income.....	74,358,909.62	32,571,586.71	41,787,322.91	128.29

Kentucky Utilities Company
Comparative Statement of Income
June 30, 2010

	Year Ended Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	1,420,905,981.18	1,401,841,087.04	19,064,894.14	1.36
Rate Refunds.....	(1,101,620.83)	-	(1,101,620.83)	(100.00)
Total Operating Revenues.....	1,419,804,360.35	1,401,841,087.04	17,963,273.31	1.28
Fuel for Electric Generation.....	463,665,547.76	494,213,798.19	(30,548,250.43)	(6.18)
Power Purchased.....	185,737,253.19	218,289,149.33	(32,551,896.14)	(14.91)
Other Operation Expenses.....	208,642,338.42	175,622,873.90	33,019,464.52	18.80
Maintenance.....	49,876,428.61	144,648,320.23	(94,771,891.62)	(65.52)
Depreciation.....	129,574,096.97	134,091,600.07	(4,517,503.10)	(3.37)
Amortization Expense.....	6,630,479.60	5,497,291.23	1,133,188.37	20.61
Regulatory Credits.....	(2,464,168.11)	(2,342,206.71)	(121,961.40)	(5.21)
Taxes				
Federal Income.....	17,644,200.68	13,320,855.39	4,323,345.29	32.46
State Income.....	2,395,722.48	5,225,334.61	(2,829,612.13)	(54.15)
Deferred Federal Income - Net.....	59,959,074.48	5,341,168.47	54,617,906.01	1,022.58
Deferred State Income - Net.....	12,683,650.17	(1,069,235.10)	13,752,885.27	1,286.24
Property and Other.....	19,237,609.56	22,259,721.90	(3,022,112.34)	(13.58)
Investment Tax Credit.....	10,708,227.54	23,050,125.49	(12,341,897.95)	(53.54)
Loss (Gain) from Disposition of Allowances.....	(44,023.81)	(84,707.76)	40,683.95	48.03
Accretion Expense.....	2,164,328.96	2,045,223.91	119,105.05	5.82
Total Operating Expenses.....	1,166,410,766.50	1,240,109,313.15	(73,698,546.65)	(5.94)
Net Operating Income.....	253,393,593.85	161,731,773.89	91,661,819.96	56.68
Other Income Less Deductions				
Other Income Less Deductions.....	(1,064,145.70)	23,189,633.41	(24,253,779.11)	(104.59)
AFUDC - Equity.....	1,182,713.73	5,672,612.02	(4,489,898.29)	(79.15)
Total Other Income Less Deductions.....	118,568.03	28,862,245.43	(28,743,677.40)	(99.59)
Income Before Interest Charges.....	253,512,161.88	190,594,019.32	62,918,142.56	33.01
Interest on Long-Term Debt.....	75,173,914.75	70,829,159.82	4,344,754.93	6.13
Amortization of Debt Expense - Net.....	820,634.33	782,993.28	37,641.05	4.81
Other Interest Expenses.....	3,419,727.53	4,934,507.35	(1,514,779.82)	(30.70)
AFUDC - Borrowed Funds.....	(1,016,392.77)	(1,861,529.44)	845,136.67	45.40
Total Interest Charges.....	78,397,883.84	74,685,131.01	3,712,752.83	4.97
Net Income.....	175,114,278.04	115,908,888.31	59,205,389.73	51.08

Kentucky Utilities Company
Analysis of Retained Earnings
June 30, 2010

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	1,377,532,218.85	12,612,486.75	1,317,618,203.15	10,671,368.75	1,216,199,359.13	11,334,844.35
Add:						
Net Income for Period.....	12,503,775.92	-	74,358,909.62	-	175,114,278.04	-
Deduct:						
Adjust for Equity in Subsidiary Earnings for Year						
-EE Inc.....	145,904.00	(145,904.00)	(1,795,214.00)	1,795,214.00	(1,131,738.40)	1,131,738.40
Dividends Received Current Year						
-EE Inc.....	-	-	-	-	-	-
Balance at End of Period.....	<u>1,390,181,898.77</u>	<u>12,466,582.75</u>	<u>1,390,181,898.77</u>	<u>12,466,582.75</u>	<u>1,390,181,898.77</u>	<u>12,466,582.75</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		12,466,582.75		12,466,582.75		12,466,582.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>4,849,500.69</u>		<u>4,849,500.69</u>		<u>4,849,500.69</u>
Combined Balance of Retained Earnings	12 MONTHS <u>6/30/2010</u>	12 MONTHS <u>6/30/2009</u>				
Retained Earnings at Beginning of Period.....	1,227,534,203.48	1,111,625,315.17				
Net Income.....	<u>175,114,278.04</u>	<u>115,908,888.31</u>				
Retained Earnings at End of Period.....	<u>1,402,648,481.52</u>	<u>1,227,534,203.48</u>				

July 27, 2010

Kentucky Utilities Company
Comparative Balance Sheets as of June 30, 2010 and 2009

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets			Liabilities and Proprietary Capital		
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	6,276,682,344.79	5,852,556,444.10	Common Stock.....	308,139,977.56	308,139,977.56
Less Reserves for Depreciation and Amortization.....	<u>2,211,792,190.53</u>	<u>2,077,571,983.20</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>4,064,890,154.26</u>	<u>3,774,984,460.90</u>	Paid-In Capital.....	315,858,083.00	315,711,597.00
			Retained Earnings.....	1,390,181,898.77	1,216,199,359.13
			Unappropriated Undistributed Subsidiary Earnings....	<u>12,466,582.75</u>	<u>11,334,844.35</u>
			Total Proprietary Capital.....	<u>2,026,325,253.21</u>	<u>1,851,064,489.17</u>
Investments			Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Electric Energy, Inc.....	13,762,382.75	12,630,644.35	LT Notes Payable to Associated Companies.....	<u>1,298,000,000.00</u>	<u>1,231,000,000.00</u>
Ohio Valley Electric Company.....	250,000.00	250,000.00	Total Long-Term Debt.....	1,648,779,405.00	1,581,779,405.00
Nonutility Property-Less Reserve.....	179,120.94	179,120.94	Total Capitalization.....	<u>3,675,104,658.21</u>	<u>3,432,843,894.17</u>
Other.....	<u>-</u>	<u>411,140.00</u>			
Total.....	<u>14,191,503.69</u>	<u>13,470,905.29</u>			
			Current and Accrued Liabilities		
Current and Accrued Assets			ST Notes Payable to Associated Companies.....	117,053,954.00	60,555,954.00
Cash.....	3,260,639.89	3,216,640.34	Accounts Payable.....	97,454,533.92	144,813,434.11
Special Deposits.....	-	-	Accounts Payable to Associated Companies.....	66,000,291.75	30,591,365.44
Temporary Cash Investments.....	269.25	269.25	Customer Deposits.....	22,433,452.56	21,813,261.32
Accounts Receivable-Less Reserve.....	198,144,345.75	165,129,544.91	Taxes Accrued.....	6,856,292.95	9,088,935.23
Accounts Receivable from Associated Companies.....	3,579.45	844,526.78	Interest Accrued.....	311,860.57	923,342.38
Materials and Supplies-At Average Cost			Miscellaneous Current and Accrued Liabilities.....	<u>18,587,310.27</u>	<u>19,875,383.92</u>
Fuel.....	113,321,445.77	98,117,467.48	Total.....	<u>328,697,696.02</u>	<u>287,661,676.40</u>
Plant Materials and Operating Supplies.....	31,728,422.13	30,153,890.88			
Stores Expense.....	8,322,493.96	6,597,946.45	Deferred Credits and Other		
Allowance Inventory.....	693,049.19	1,819,611.44	Accumulated Deferred Income Taxes.....	409,153,631.96	336,071,159.62
Prepayments.....	4,095,519.82	2,353,098.70	Investment Tax Credit.....	104,129,719.32	90,600,852.28
Miscellaneous Current and Accrued Assets.....	<u>66,114.27</u>	<u>3,105,351.30</u>	Regulatory Liabilities.....	45,997,441.50	43,578,072.45
Total.....	<u>359,635,879.48</u>	<u>311,338,347.53</u>	Customer Advances for Construction.....	3,020,822.22	2,424,841.42
			Asset Retirement Obligations.....	35,447,299.20	33,604,803.66
Deferred Debits and Other			Other Deferred Credits.....	24,519,476.04	29,926,675.36
Unamortized Debt Expense.....	4,734,759.89	4,931,662.39	Miscellaneous Long-Term Liabilities.....	2,660,205.61	2,670,860.19
Unamortized Loss on Bonds.....	12,682,576.39	13,281,560.85	Accum Provision for Postretirement Benefits.....	<u>150,806,970.28</u>	<u>176,697,900.40</u>
Accumulated Deferred Income Taxes.....	46,858,854.08	50,525,590.17	Total.....	<u>775,735,566.13</u>	<u>715,575,165.38</u>
Deferred Regulatory Assets.....	235,550,067.56	225,140,247.31	Total Liabilities and Stockholders Equity.....	<u>4,779,537,920.36</u>	<u>4,436,080,735.95</u>
Other Deferred Debits.....	<u>40,994,125.01</u>	<u>42,407,961.51</u>			
Total.....	<u>340,820,382.93</u>	<u>336,287,022.23</u>			
Total Assets.....	<u>4,779,537,920.36</u>	<u>4,436,080,735.95</u>			

July 27, 2010

Kentucky Utilities Company
Statement of Capitalization and Short-Term Debt
June 30, 2010

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total	
				Capital and ST Debt	Capital
Proprietary Capital					
Common Stock - Without Par.....	80,000,000	37,817,878	308,139,977.56		
Less: Common Stock Expense.....			321,288.87		
Paid-In Capital.....			315,858,083.00		
Retained Earnings.....			1,390,181,898.77		
Unappropriated Undistributed Subsidiary Earnings.....			<u>12,466,582.75</u>		
 Total Proprietary Capital.....			<u>2,026,325,253.21</u>	<u>53.43</u>	<u>55.14</u>
 Long-Term Debt					
Pollution Control Bonds					
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00		
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00		
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00		
Muhlenburg County 2002 Series A due 02/01/32 Var%....			2,400,000.00		
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00		
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00		
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00		
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00		
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00		
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00		
Carroll County 2008 Series A due 02/01/32 Var%.....			<u>77,947,405.00</u>		
Total Pollution Control Bonds.....			350,779,405.00	9.25	9.54
 Long-Term Notes Payable to Associated Companies.....			<u>1,298,000,000.00</u>	<u>34.23</u>	<u>35.32</u>
 Total Capitalization.....			<u>3,675,104,658.21</u>	<u>96.91</u>	<u>100.00</u>
 Short-Term Notes Payable to Associated Companies.....			<u>117,053,954.00</u>	<u>3.09</u>	
Total Capitalization and Short-Term Debt.....			<u><u>3,792,158,612.21</u></u>	<u><u>100.00</u></u>	

July 27, 2010

Kentucky Utilities Company
Summary Trial Balance
June 30, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant.....		
At Original Cost.....	6,276,682,344.79	6,276,682,344.79
Reserves for Depreciation and Amortization.....		(2,211,792,190.53)
Depreciation of Plant.....	(2,200,272,828.12)	
Amortization of Plant.....	(11,519,362.41)	
Investments.....		14,191,503.69
Electric Energy, Inc.....	13,762,382.75	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property.....	179,120.94	
Cash.....	3,260,639.89	3,260,639.89
Temporary Cash Investments.....	269.25	269.25
Accounts Receivable - Less Reserve.....		198,144,345.75
Customers - Active.....	91,525,646.41	
Unbilled Revenues.....	74,159,000.00	
Income Tax Receivable - Federal.....	14,539,662.91	
OMU Reserve Funds.....	6,400,132.35	
IMPA.....	1,438,666.92	
IMEA.....	1,372,039.94	
Transmission Sales.....	1,125,619.26	
Income Tax Receivable - Federal.....	730,913.80	
Damage Claims.....	90,019.98	
Other.....	9,971,286.69	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	2,610,145.68	
Recoveries.....	(496,342.22)	
A/R Miscellaneous.....	(1,588,264.51)	
Reserve.....	(1,620,378.00)	
Accrual.....	(2,113,803.46)	
Accounts Receivable from Associated Companies.....		3,579.45
E.ON US Services/Louisville Gas and Electric Company.....	3,579.45	
Fuel.....		113,321,445.77
Coal 1,953,946.46 Tons @ \$54.83 MMBtu 45,079,799.63 @ 237.69¢.....	107,150,599.97	
Fuel Oil 2,940,784.00 Gallons @ 207.69¢.....	6,107,779.69	
Gas Pipeline 11,619.80 Mcf @ \$5.42.....	63,066.11	
Plant Materials and Operating Supplies.....		31,728,422.13
Regular Materials and Supplies.....	31,102,807.30	
Limestone 54,206.10 Tons @ \$11.54.....	625,614.82	
Other Reagents.....	0.01	
Stores Expense Undistributed.....	8,322,493.96	8,322,493.96

July 27, 2010

Kentucky Utilities Company
Summary Trial Balance
June 30, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Allowance Inventory.....	693,049.19	693,049.19
Prepayments.....		4,095,519.82
Insurance.....	3,325,622.71	
Risk Management and Workers Compensation.....	75,000.00	
Other.....	694,897.11	
Miscellaneous Current Assets.....		66,114.27
Derivative Asset - Hedging.....	66,114.27	
Unamortized Debt Expense.....		4,734,759.89
Carroll County 2002 Series A due 02/01/32 Var%.....	84,396.34	
Mercer County 2002 Series A due 02/01/32 Var%.....	23,558.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	65,297.11	
Carroll County 2002 Series B due 02/01/32 Var%.....	58,657.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,565,232.36	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,114,140.78	
Carroll County 2007 Series A due 02/01/26 5.75%.....	486,239.31	
Trimble County 2007 Series A due 03/01/37 6.00%.....	412,506.40	
Carroll County 2008 Series A due 02/01/32 Var%.....	708,059.93	
Short-Term Portion.....	216,671.64	
Unamortized Loss on Bonds.....		12,682,576.39
Refinanced and Called Bonds.....	12,682,576.39	
Accumulated Deferred Income Taxes.....		46,858,854.08
Federal.....	39,694,157.72	
State.....	7,164,696.36	
Regulatory Assets.....		235,550,067.56
Pension and Postretirement Benefits.....	104,664,344.11	
2009 Winter Storm.....	57,236,758.42	
Asset Retirement Obligations.....	31,200,834.08	
SFAS 109 - Deferred Taxes.....	12,238,517.66	
MISO Exit Fee.....	9,532,200.63	
Fuel Adjustment Clause.....	9,058,000.00	
FERC Jurisdictional Pension Expense.....	4,297,853.18	
Rate Case Expenses.....	2,760,360.09	
2008 Wind Storm.....	2,195,516.35	
EKPC FERC Transmission Cost.....	1,227,222.54	
KCCS Funding.....	921,960.50	
CMRG Funding.....	216,500.00	
Other Deferred Debits.....	40,994,125.01	40,994,125.01
Total Assets.....	<u>4,779,537,920.36</u>	<u>4,779,537,920.36</u>

Kentucky Utilities Company
Summary Trial Balance
June 30, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		2,026,325,253.21
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Retained Earnings	1,390,181,898.77	
Unappropriated Undistributed Subsidiary Earnings	12,466,582.75	
Bonds.....	350,779,405.00	350,779,405.00
Long-Term Notes Payable to Associated Companies.....	1,298,000,000.00	1,298,000,000.00
Short-Term Notes Payable to Associated Companies.....		117,053,954.00
Money Pool.....	84,053,954.00	
Fidelia (Current Portion of Long-Term Note).....	33,000,000.00	
Accounts Payable.....		97,454,533.92
Regular.....	95,140,303.45	
Salaries and Wages Accrued.....	2,293,813.99	
Employee Withholdings Payable.....	20,416.48	
Accounts Payable to Associated Companies.....		66,000,291.75
E.ON US Services/Louisville Gas and Electric Company.....	50,837,905.78	
Interest Payable to Fidelia.....	15,162,385.97	
Customers' Deposits.....	22,433,452.56	22,433,452.56
Taxes Accrued.....	6,856,292.95	6,856,292.95
Interest Accrued.....		311,860.57
Mercer County 2000 Series A due 05/01/23 Var%.....	745.44	
Carroll County 2002 Series A due 02/01/32 Var%.....	3,930.49	
Mercer County 2002 Series A due 02/01/32 Var%.....	263.55	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	85.45	
Carroll County 2002 Series B due 02/01/32 Var%.....	85.45	
Carroll County 2002 Series C due 10/01/32 Var%.....	54,365.24	
Carroll County 2006 Series A due 06/01/36 Var%.....	13,835.67	
Carroll County 2006 Series B due 10/01/34 Var%.....	14,809.34	
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	21,376.83	
Customers' Deposits.....	17,920.67	
Other.....	54,156.40	

July 27, 2010

Kentucky Utilities Company
Summary Trial Balance
June 30, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		18,587,310.27
Vacation Pay Accrued.....	5,964,168.91	
Franchise Fee Payable.....	4,314,398.63	
Customer Overpayments.....	3,927,412.59	
Tax Collections Payable.....	3,846,466.80	
Other.....	534,863.34	
Accumulated Deferred Income Taxes.....		409,153,631.96
Federal.....	351,816,641.59	
State.....	57,336,990.37	
Investment Tax Credit.....		104,129,719.32
Advanced Coal Credit.....	101,250,000.00	
Job Development Credit.....	2,879,719.32	
Regulatory Liabilities.....		45,997,441.50
Deferred Taxes.....		
Federal.....	11,576,539.75	
State.....	10,168,106.33	
Postretirement Benefits.....	9,286,377.00	
Asset Retirement Obligations.....	4,261,580.31	
MISO Schedule 10 Charges.....	4,133,608.73	
DSM Cost Recovery.....	3,740,872.33	
Spare Parts.....	1,833,073.05	
Environmental Cost Recovery.....	997,284.00	
Customers' Advances for Construction.....		3,020,822.22
Line Extensions.....	1,601,522.75	
Customer Advances.....	256,800.00	
Other.....	1,162,499.47	
Asset Retirement Obligations.....	35,447,299.20	35,447,299.20
Other Deferred Credits.....	24,519,476.04	24,519,476.04
Miscellaneous Long-Term Liabilities.....		2,660,205.61
Workers' Compensation.....	2,660,205.61	
Accumulated Provision for Benefits.....		150,806,970.28
Pension Payable.....	84,420,211.00	
Postretirement Benefits - SFAS 106.....	66,497,432.04	
Post Employment Benefits Payable.....	5,673,906.00	
Medicare Subsidy - SFAS 106.....	(350,754.00)	
Post Employment Medicare Subsidy.....	(5,433,824.76)	
Total Liabilities and Stockholders Equity	4,779,537,920.36	4,779,537,920.36

July 27, 2010

Kentucky Utilities Company
Statement of Cash Flows
June 30, 2010

	Year to Date	
	2010	2009
Cash Flows from Operating Activities		
Net income.....	74,358,909.62	32,571,586.71
Items not requiring (providing) cash currently:		
Depreciation.....	65,359,487.23	63,339,128.53
Amortization.....	3,312,304.13	2,748,692.66
Deferred income taxes - net.....	28,596,095.62	9,228,030.50
Investment tax credit - net.....	-	10,708,227.49
Other.....	11,225,708.92	11,453,849.15
Change in receivables.....	(15,999,717.11)	18,012,230.79
Change in inventory.....	(17,677,648.64)	(26,397,271.97)
Change in allowance inventory.....	282,026.71	(1,745,192.16)
Change in payables and accrued expenses.....	(13,158,025.16)	(18,217,439.82)
Change in regulatory assets.....	18,121,681.49	(36,109,828.59)
Change in regulatory liabilities.....	1,752,998.10	3,094,789.85
Change in other deferred debits.....	(577,218.49)	34,441,409.15
Change in other deferred credits.....	14,641,160.04	8,217,596.04
Other.....	(12,662,523.61)	(26,381,139.88)
Gain on disposal of assets.....	(2,190.54)	(49,551.71)
Less: Allowance for other funds used during construction.....	(376,171.45)	(3,460,478.60)
Less: Undistributed earnings of subsidiary company.....	(1,795,214.00)	9,420,742.45
Net cash provided (used) by operating activities.....	<u>155,401,662.86</u>	<u>90,875,380.59</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditures.....	(193,286,987.78)	(271,076,681.26)
Less: Allowance for other funds used during construction.....	376,171.45	3,460,478.60
Gain (Loss) on disposal of property.....	-	49,551.71
Change in non-hedging derivatives.....	19,220.08	43,344.20
Change in other special funds.....	-	(307,816.40)
Change in restricted cash.....	-	9,041,466.83
Net cash provided (used) by investing activities.....	<u>(192,891,596.25)</u>	<u>(258,789,656.32)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	(514.80)	49,409,326.66
Net change in short-term debt.....	39,079,000.00	44,308,500.00
Contributed capital.....	-	75,000,000.00
Net cash provided (used) by financing activities.....	<u>39,078,485.20</u>	<u>168,717,826.66</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	1,588,551.81	803,550.93
Cash and Cash Equivalents at Beginning of Period.....	<u>1,672,357.33</u>	<u>2,413,358.66</u>
Cash and Cash Equivalents at End of Period.....	<u><u>3,260,909.14</u></u>	<u><u>3,216,909.59</u></u>

Certain reclassification entries have been made to the previous years' financial statements to conform to the 2010 presentation which resulted in a decrease to cash from operations of \$2 million and an increase to cash flows from investing of \$2 million.

July 27, 2010

Kentucky Utilities Company
Analysis of Interest Charges
June 30, 2010

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	3,930.00	4,467.29	19,215.62	36,710.21	46,029.96	42,807.67
Carroll County 2002 Series A due 02/01/32 Var%.....	10,378.99	18,923.01	76,982.28	117,746.48	194,075.58	296,807.24
Mercer County 2002 Series A due 02/01/32 Var%.....	3,669.59	6,690.41	27,217.82	41,630.39	68,617.27	104,939.03
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	1,190.14	2,169.86	8,827.40	13,501.74	22,254.24	34,034.28
Carroll County 2002 Series B due 02/01/32 Var%.....	1,190.14	2,169.86	8,827.40	13,501.74	22,254.24	34,034.28
Carroll County 2002 Series C due 10/01/32 Var%.....	55,973.33	31,680.00	408,749.29	281,965.32	549,330.61	1,886,429.32
Carroll County 2004 Series A due 10/01/34 Var%.....	13,835.62	11,986.30	71,301.37	137,260.27	154,698.64	283,213.15
Carroll County 2005 Series A due 06/01/35 Var%.....	-	-	-	-	-	181,560.52
Carroll County 2005 Series B due 06/01/35 Var%.....	-	-	-	-	-	181,908.78
Carroll County 2006 Series A due 06/01/36 Var%.....	-	-	-	-	-	452,234.81
Carroll County 2006 Series C due 06/01/36 Var%.....	-	-	-	-	-	(53.57)
Carroll County 2006 Series B due 10/01/34 Var%.....	14,809.32	20,268.49	81,710.15	187,328.22	190,124.41	1,855,735.41
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	85,651.04	513,906.25	513,906.25	1,027,812.50	1,027,812.52
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	44,635.00	267,810.00	267,810.00	535,620.00	535,620.03
Carroll County 2008 Series A due 02/01/32 Var%.....	21,376.81	27,121.43	117,839.38	266,836.40	273,815.35	592,256.15
Fidelia.....	6,096,512.49	5,710,887.49	36,579,075.00	33,429,325.06	72,089,281.95	63,319,820.20
Total.....	6,353,152.47	5,966,650.18	38,181,461.96	35,307,522.08	75,173,914.75	70,829,159.82
Amortization of Debt Expense - Net						
Amortization of Debt Expense.....	18,055.97	17,943.88	108,118.08	104,827.08	216,077.98	215,993.59
Amortization of Loss on Recquired Debt.....	50,414.39	50,358.64	302,331.16	300,126.17	604,556.35	566,999.69
Total.....	68,470.36	68,302.52	410,449.24	404,953.25	820,634.33	782,993.28
Other Interest Charges						
Customers' Deposits.....	134,782.93	103,766.10	741,372.88	607,570.23	1,273,656.65	1,179,271.65
Other Tax Deficiencies.....	567.07	-	1,139.07	-	1,139.07	2,880.00
Interest on DSM Cost Recovery.....	(795.21)	2,864.02	10,544.29	26,969.75	65,318.88	62,255.62
Interest on Debt to Associated Companies.....	19,426.46	20,141.72	56,179.77	92,899.12	72,546.20	1,626,474.18
AFUDC Borrowed Funds.....	(70,926.92)	(84,515.11)	(471,842.60)	(832,966.47)	(1,016,392.77)	(1,861,529.44)
Other Interest Expense.....	183,535.54	207,371.42	969,097.68	960,152.39	2,007,066.73	2,063,625.90
Total.....	266,589.87	249,628.15	1,306,491.09	854,625.02	2,403,334.76	3,072,977.91
Total Interest.....	6,688,212.70	6,284,580.85	39,898,402.29	36,567,100.35	78,397,883.84	74,685,131.01

July 27, 2010

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
June 30, 2010

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1				
Property Taxes.....	908,194.01	1,304,290.16	5,449,164.06	7,215,502.96
Unemployment.....	4,333.76	8,109.04	84,713.45	125,770.30
FICA.....	576,848.67	576,831.48	3,546,991.71	3,496,900.94
Public Service Commission Fee.....	156,290.93	149,395.94	937,745.78	896,375.39
Federal Income.....	(11,358,292.54)	(10,262,082.56)	13,726,170.43	(8,684,385.48)
State Income.....	(2,865,824.75)	(691,633.47)	1,540,178.70	775,963.36
Miscellaneous.....	1,948.12	2,601.18	36,220.89	39,289.56
Total Charged to Operating Expense.....	(12,576,501.80)	(8,912,488.23)	25,321,185.02	3,865,417.03
Taxes Charged to Other Accounts.....	15,759,931.03	1,965,555.43	16,677,502.92	12,252,507.31
Taxes Accrued on Intercompany Accounts.....	(255,904.51)	(232,068.68)	(1,576,975.59)	(1,339,817.48)
Total Taxes Charged.....	<u>2,927,524.72</u>	<u>(7,179,001.48)</u>	<u>40,421,712.35</u>	<u>14,778,106.86</u>

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	7,440,443.91	5,809,662.00	7,285,832.81	5,964,273.10
Unemployment.....	74,509.20	58,543.73	131,669.84	1,383.09
FICA.....	570,170.12	2,931,288.66	3,146,354.87	355,103.91
Federal Income.....	4,902,409.46	27,562,283.54	32,464,693.00	-
State Income.....	473,832.90	2,145,578.10	2,619,411.00	-
Kentucky Sales and Use Tax.....	684,856.56	1,818,102.81	1,989,295.74	513,663.63
Miscellaneous.....	30,238.55	96,253.51	104,622.84	21,869.22
Totals.....	<u>14,176,460.70</u>	<u>40,421,712.35</u>	<u>47,741,880.10</u>	<u>6,856,292.95</u>

July 27, 2010

Kentucky Utilities Company
Summary of Utility Plant
June 30, 2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
101 Utility Plant in Service						
Electric						
Electric Distribution	1,250,813,577.38	52,135,672.56	(15,589,384.25)	(819,123.72)	35,727,164.59	1,286,540,741.97
Electric General Plant	111,960,214.90	6,183,298.87	(139,905.52)	-	6,043,393.35	118,003,608.25
Electric Hydro Production	12,316,428.96	107,855.33	(14.89)	-	107,840.44	12,424,269.40
Electric Intangible Plant	51,297,104.29	2,822,782.19	(4,414,514.23)	-	(1,591,732.04)	49,705,372.25
Electric Other Production	521,106,018.67	(1,279,886.61)	(990,544.62)	-	(2,270,431.23)	518,835,587.44
Electric Steam Production	1,759,615,581.65	22,600,990.94	(1,855,671.55)	-	20,745,319.39	1,780,360,901.04
Electric Transmission	520,979,903.07	22,108,791.70	(1,944,463.45)	26,668.04	20,190,996.29	541,170,899.36
Total 101 Accounts	<u>4,228,088,828.92</u>	<u>104,679,504.98</u>	<u>(24,934,498.51)</u>	<u>(792,455.68)</u>	<u>78,952,550.79</u>	<u>4,307,041,379.71</u>
102 Electric Plant Purchased or Sold						
Electric						
Electric Steam	-	-	-	-	-	-
Total 102001	-	-	-	-	-	-
105 Plant Held for Future Use						
Electric						
Electric Steam	120,828,152.53	-	-	792,599.21	792,599.21	121,620,751.74
Total 105001	<u>120,828,152.53</u>	<u>-</u>	<u>-</u>	<u>792,599.21</u>	<u>792,599.21</u>	<u>121,620,751.74</u>
106 Completed Construction Not Classified						
Electric						
Electric Distribution	51,195,821.65	(19,851,064.21)	-	-	(19,851,064.21)	31,344,757.44
Electric General Plant	850,142.45	(349,819.94)	-	-	(349,819.94)	500,322.51
Electric Hydro Production	542,080.48	3,960,166.99	-	-	3,960,166.99	4,502,247.47
Electric Intangible Plant	401,373.81	1,014,206.08	-	-	1,014,206.08	1,415,579.89
Electric Other Production	2,093,814.04	(789,999.16)	-	-	(789,999.16)	1,303,814.88
Electric Steam Production	479,934,369.24	356,102,930.00	-	-	356,102,930.00	836,037,299.24
Electric Transmission	8,077,810.13	(5,891,778.82)	-	-	(5,891,778.82)	2,186,031.31
Total 106 Accounts	<u>543,095,411.80</u>	<u>334,194,640.94</u>	<u>-</u>	<u>-</u>	<u>334,194,640.94</u>	<u>877,290,052.74</u>
121 Nonutility Property						
Common						
Non Utility Property	179,120.94	-	-	-	-	179,120.94
Total 121001	<u>179,120.94</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>179,120.94</u>
107 Construction Work In Progress						
Electric						
Electric	1,257,408,523.96	(286,678,363.36)	-	-	(286,678,363.36)	970,730,160.60
Total 107001	<u>1,257,408,523.96</u>	<u>(286,678,363.36)</u>	<u>-</u>	<u>-</u>	<u>(286,678,363.36)</u>	<u>970,730,160.60</u>
Total Plant (Non-CWIP)	<u>4,892,191,514.19</u>	<u>438,874,145.92</u>	<u>(24,934,498.51)</u>	<u>143.53</u>	<u>413,939,790.94</u>	<u>5,306,131,305.13</u>
Total Plant + CWIP	<u>6,149,600,038.15</u>	<u>152,195,782.56</u>	<u>(24,934,498.51)</u>	<u>143.53</u>	<u>127,261,427.58</u>	<u>6,276,861,465.73</u>
Total Plant + CWIP - Nonutility (BS)	<u>6,149,420,917.21</u>	<u>152,195,782.56</u>	<u>(24,934,498.51)</u>	<u>143.53</u>	<u>127,261,427.58</u>	<u>6,276,682,344.79</u>

July 27, 2010

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
June 30, 2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Life Reserve										
Electric Distribution	(393,461,612.83)	(13,253,944.75)	15,589,384.25	1,651.87	-	-	-	-	-	(391,124,521.46)
Electric Distribution - ARO	(6,569.04)	(91.33)	-	-	-	-	-	-	-	(6,660.37)
Electric General Plant	(53,286,821.11)	(2,809,559.81)	139,905.52	-	-	-	-	-	-	(55,956,475.40)
Electric Hydro Production	(7,781,076.61)	(57,578.25)	14.89	-	-	-	-	-	-	(7,838,639.97)
Electric Hydro Production - ARO	(1,863.76)	(25.92)	-	-	-	-	-	-	-	(1,889.68)
Electric Other Production	(145,126,630.02)	(8,298,548.44)	990,544.62	-	-	-	-	-	-	(152,434,633.84)
Electric Other Production - ARO	(34,511.40)	(1,221.42)	-	-	-	-	-	-	-	(35,732.82)
Electric Steam Production	(1,012,678,996.16)	(29,231,400.11)	1,855,671.55	-	-	-	-	-	-	(1,040,054,724.72)
Electric Steam Production - ARO	(4,909,719.50)	(147,095.09)	-	-	-	-	-	-	-	(5,056,814.59)
Electric Transmission	(205,757,963.19)	(3,917,719.12)	1,944,286.87	(1,651.87)	-	-	-	-	-	(207,733,047.31)
Electric Transmission - ARO	(2,647.44)	(149.65)	176.58	-	-	-	-	-	-	(2,620.51)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(1,823,048,411.06)	(57,717,333.89)	20,519,984.28	-	-	-	-	-	-	(1,860,245,760.67)
Cost of Removal										
Electric Distribution	(192,776,267.43)	(3,879,842.60)	-	545.95	-	-	3,189,916.93	-	-	(193,465,647.15)
Electric General Plant	174,189.19	(21,497.14)	-	-	-	-	21,510.33	-	-	174,202.38
Electric Hydro Production	(691,207.98)	(2,157.44)	-	-	-	-	26.94	-	-	(693,338.48)
Electric Other Production	(2,311,979.51)	(444,505.45)	-	-	-	-	-	-	-	(2,756,484.96)
Electric Steam Production	(99,904,485.55)	(6,964,797.18)	-	-	-	-	875,433.92	-	-	(105,993,848.81)
Electric Transmission	(140,280,499.36)	(1,172,273.77)	-	(545.95)	-	-	3,043,586.23	-	-	(138,409,732.85)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(435,790,250.64)	(12,485,073.58)	-	-	-	-	7,130,474.35	-	-	(441,144,849.87)
Salvage										
Electric Distribution	46,981,270.29	942,783.05	-	-	-	-	-	(240,520.06)	-	47,683,533.28
Electric General Plant	149,758.57	-	-	-	-	-	-	-	-	149,758.57
Electric Hydro Production	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production	17,431,156.83	1,618,886.82	-	-	-	-	-	-	-	19,050,043.65
Electric Transmission	22,542,267.20	277,827.95	-	-	-	-	-	(110,729.02)	-	22,709,366.13
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	87,769,863.19	2,839,497.82	-	-	-	-	-	(351,249.08)	-	90,258,111.93
Total Reserves										
Electric Distribution	(539,256,609.97)	(16,191,004.30)	15,589,384.25	2,197.82	-	-	3,189,916.93	(240,520.06)	-	(536,906,635.33)
Electric Distribution - ARO	(6,569.04)	(91.33)	-	-	-	-	-	-	-	(6,660.37)
Electric General Plant	(52,962,873.35)	(2,831,056.95)	139,905.52	-	-	-	21,510.33	-	-	(55,632,514.45)
Electric Hydro Production	(8,425,765.90)	(59,735.69)	14.89	-	-	-	26.94	-	-	(8,485,459.76)
Electric Hydro Production - ARO	(1,863.76)	(25.92)	-	-	-	-	-	-	-	(1,889.68)
Electric Other Production	(146,819,717.92)	(8,743,053.89)	990,544.62	-	-	-	-	-	-	(154,572,227.19)
Electric Other Production - ARO	(34,511.40)	(1,221.42)	-	-	-	-	-	-	-	(35,732.82)
Electric Steam Production	(1,095,152,324.88)	(34,577,310.47)	1,855,671.55	-	-	-	875,433.92	-	-	(1,126,998,529.88)
Electric Steam Production - ARO	(4,909,719.50)	(147,095.09)	-	-	-	-	-	-	-	(5,056,814.59)
Electric Transmission	(323,496,195.35)	(4,812,164.94)	1,944,286.87	(2,197.82)	-	-	3,043,586.23	(110,729.02)	-	(323,433,414.03)
Electric Transmission - ARO	(2,647.44)	(149.65)	176.58	-	-	-	-	-	-	(2,620.51)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(2,171,068,798.51)	(67,362,909.65)	20,519,984.28	-	-	-	7,130,474.35	(351,249.08)	-	(2,211,132,498.61)
Retirement Work in Process										
Electric	15,199,245.11	-	-	-	(14,836.24)	(6,764,389.03)	3,882,744.34	(1,290,006.19)	(153,087.50)	10,859,670.49
	15,199,245.11	-	-	-	(14,836.24)	(6,764,389.03)	3,882,744.34	(1,290,006.19)	(153,087.50)	10,859,670.49
YTD ACTIVITY	(2,155,869,553.40)	(67,362,909.65)	20,519,984.28	-	(14,836.24)	(6,764,389.03)	11,013,218.69	(1,641,255.27)	(153,087.50)	(2,200,272,828.12)
Amortization										
Electric	(12,621,572.51)	(3,312,304.13)	4,414,514.23	-	-	-	-	-	-	(11,519,362.41)
	(12,621,572.51)	(3,312,304.13)	4,414,514.23	-	-	-	-	-	-	(11,519,362.41)
Deprecia Depreciation & Amortization Total	(2,168,491,125.91)	(70,675,213.78)	24,934,498.51	-	(14,836.24)	(6,764,389.03)	11,013,218.69	(1,641,255.27)	(153,087.50)	(2,211,792,190.53)
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)	3,980,929,791.30									4,064,890,154.26

July 27, 2010

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - July 31, 2010

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

July 31, 2010

Prepared by Regulatory Accounting and Reporting

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Financial and Operating Reports

Kentucky Utilities Company
July 31, 2010

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Certain reclassification entries have been made to the previous year's financial statements to conform to the 2010 presentation with no impact on net assets, liabilities and capitalization or previously reported net income and cash flows, unless otherwise noted.

Kentucky Utilities Company
Comparative Statement of Income
July 31, 2010

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	142,670,422.02	121,406,797.45	21,263,624.57	17.51
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	142,670,422.02	121,406,797.45	21,263,624.57	17.51
Fuel for Electric Generation.....	53,730,406.62	37,744,724.62	15,985,682.00	42.35
Power Purchased.....	10,888,148.96	15,451,492.29	(4,563,343.33)	(29.53)
Other Operation Expenses.....	18,818,894.78	16,581,489.02	2,237,405.76	13.49
Maintenance.....	7,380,333.70	7,428,442.91	(48,109.21)	(0.65)
Depreciation.....	12,020,047.90	10,636,836.83	1,383,211.07	13.00
Amortization Expense.....	542,346.73	549,651.19	(7,304.46)	(1.33)
Regulatory Credits.....	(210,918.75)	(201,063.30)	(9,855.45)	(4.90)
Taxes				
Federal Income.....	10,218,079.77	8,143,446.90	2,074,632.87	25.48
State Income.....	1,863,479.60	1,485,127.09	378,352.51	25.48
Deferred Federal Income - Net.....	10.98	-	10.98	100.00
Deferred State Income - Net.....	-	-	-	-
Property and Other.....	1,656,124.32	2,045,797.61	(389,673.29)	(19.05)
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	186,173.78	176,314.35	9,859.43	5.59
Total Operating Expenses.....	117,093,128.39	100,042,259.51	17,050,868.88	17.04
Net Operating Income.....	25,577,293.63	21,364,537.94	4,212,755.69	19.72
Other Income Less Deductions				
Other Income Less Deductions.....	353,654.61	444,474.88	(90,820.27)	(20.43)
AFUDC - Equity.....	94,699.19	204,369.19	(109,670.00)	(53.66)
Total Other Income Less Deductions.....	448,353.80	648,844.07	(200,490.27)	(30.90)
Income Before Interest Charges.....	26,025,647.43	22,013,382.01	4,012,265.42	18.23
Interest on Long-Term Debt.....	6,349,608.41	5,988,157.47	361,450.94	6.04
Amortization of Debt Expense - Net.....	68,470.36	68,333.82	136.54	0.20
Other Interest Expenses.....	265,434.91	271,391.64	(5,956.73)	(2.19)
AFUDC - Borrowed Funds.....	(82,809.92)	(87,056.23)	4,246.31	4.88
Total Interest Charges.....	6,600,703.76	6,240,826.70	359,877.06	5.77
Net Income.....	19,424,943.67	15,772,555.31	3,652,388.36	23.16

Kentucky Utilities Company
Comparative Statement of Income
July 31, 2010

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	873,213,421.49	787,702,049.61	85,511,371.88	10.86
Rate Refunds.....	(632,390.04)	-	(632,390.04)	(100.00)
Total Operating Revenues.....	872,581,031.45	787,702,049.61	84,878,981.84	10.78
Fuel for Electric Generation.....	298,459,149.93	252,505,234.12	45,953,915.81	18.20
Power Purchased.....	105,145,273.36	122,784,762.23	(17,639,488.87)	(14.37)
Other Operation Expenses.....	124,529,127.58	109,950,025.23	14,579,102.35	13.26
Maintenance.....	56,791,619.20	110,237,407.36	(53,445,788.16)	(48.48)
Depreciation.....	77,379,535.13	73,975,965.36	3,403,569.77	4.60
Amortization Expense.....	3,854,650.86	3,298,343.85	556,307.01	16.87
Regulatory Credits.....	(1,456,329.95)	(1,388,246.03)	(68,083.92)	(4.90)
Taxes				
Federal Income.....	23,944,250.20	(540,938.58)	24,485,188.78	4,526.43
State Income.....	3,403,658.30	2,261,090.45	1,142,567.85	50.53
Deferred Federal Income - Net.....	23,499,276.36	8,912,200.80	14,587,075.56	163.68
Deferred State Income - Net.....	5,096,830.24	315,829.70	4,781,000.54	1,513.79
Property and Other.....	11,710,960.21	13,819,636.76	(2,108,676.55)	(15.26)
Investment Tax Credit.....	-	10,708,227.49	(10,708,227.49)	(100.00)
Loss (Gain) from Disposition of Allowances.....	(44,023.81)	(84,707.76)	40,683.95	48.03
Accretion Expense.....	1,283,001.57	1,215,007.87	67,993.70	5.60
Total Operating Expenses.....	733,596,979.18	707,969,838.85	25,627,140.33	3.62
Net Operating Income.....	138,984,052.27	79,732,210.76	59,251,841.51	74.31
Other Income Less Deductions				
Other Income Less Deductions.....	1,299,879.03	8,587,976.99	(7,288,097.96)	(84.86)
AFUDC - Equity.....	(971.96)	2,831,881.32	(2,832,853.28)	(100.03)
Total Other Income Less Deductions.....	1,298,907.07	11,419,858.31	(10,120,951.24)	(88.63)
Income Before Interest Charges.....	140,282,959.34	91,152,069.07	49,130,890.27	53.90
Interest on Long-Term Debt.....	44,531,070.37	41,295,679.55	3,235,390.82	7.83
Amortization of Debt Expense - Net.....	478,919.60	473,287.07	5,632.53	1.19
Other Interest Expenses.....	2,043,768.60	1,958,983.13	84,785.47	4.33
AFUDC - Borrowed Funds.....	(554,652.52)	(920,022.70)	365,370.18	39.71
Total Interest Charges.....	46,499,106.05	42,807,927.05	3,691,179.00	8.62
Net Income.....	93,783,853.29	48,344,142.02	45,439,711.27	93.99

Kentucky Utilities Company
Comparative Statement of Income
July 31, 2010

	Year Ended Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	1,442,169,605.75	1,395,628,053.69	46,541,552.06	3.33
Rate Refunds.....	(1,101,620.83)	-	(1,101,620.83)	(100.00)
Total Operating Revenues.....	1,441,067,984.92	1,395,628,053.69	45,439,931.23	3.26
Fuel for Electric Generation.....	479,651,229.76	481,404,306.77	(1,753,077.01)	(0.36)
Power Purchased.....	181,173,909.86	215,508,957.56	(34,335,047.70)	(15.93)
Other Operation Expenses.....	210,879,744.18	177,054,323.60	33,825,420.58	19.10
Maintenance.....	49,828,319.40	145,911,261.51	(96,082,942.11)	(65.85)
Depreciation.....	130,957,308.04	133,478,706.55	(2,521,398.51)	(1.89)
Amortization Expense.....	6,623,175.14	5,600,680.16	1,022,494.98	18.26
Regulatory Credits.....	(2,474,023.56)	(2,352,956.83)	(121,066.73)	(5.15)
Taxes				
Federal Income.....	19,718,833.55	15,543,720.36	4,175,113.19	26.86
State Income.....	2,774,074.99	5,571,888.25	(2,797,813.26)	(50.21)
Deferred Federal Income - Net.....	59,959,085.46	5,341,168.47	54,617,916.99	1,022.58
Deferred State Income - Net.....	12,683,650.17	(1,069,235.10)	13,752,885.27	1,286.24
Property and Other.....	18,847,936.27	22,476,152.71	(3,628,216.44)	(16.14)
Investment Tax Credit.....	10,708,227.54	23,050,125.49	(12,341,897.95)	(53.54)
Loss (Gain) from Disposition of Allowances.....	(44,023.81)	(84,707.76)	40,683.95	48.03
Accretion Expense.....	2,174,188.39	2,055,974.01	118,214.38	5.75
Total Operating Expenses.....	1,183,461,635.38	1,229,490,365.75	(46,028,730.37)	(3.74)
Net Operating Income.....	257,606,349.54	166,137,687.94	91,468,661.60	55.06
Other Income Less Deductions				
Other Income Less Deductions.....	(1,154,965.97)	19,992,223.14	(21,147,189.11)	(105.78)
AFUDC - Equity.....	1,073,043.73	5,417,883.22	(4,344,839.49)	(80.19)
Total Other Income Less Deductions.....	(81,922.24)	25,410,106.36	(25,492,028.60)	(100.32)
Income Before Interest Charges.....	257,524,427.30	191,547,794.30	65,976,633.00	34.44
Interest on Long-Term Debt.....	75,535,365.69	71,153,942.73	4,381,422.96	6.16
Amortization of Debt Expense - Net.....	820,770.87	789,750.02	31,020.85	3.93
Other Interest Expenses.....	3,413,770.80	4,894,886.18	(1,481,115.38)	(30.26)
AFUDC - Borrowed Funds.....	(1,012,146.46)	(1,793,513.21)	781,366.75	43.57
Total Interest Charges.....	78,757,760.90	75,045,065.72	3,712,695.18	4.95
Net Income.....	178,766,666.40	116,502,728.58	62,263,937.82	53.44

Kentucky Utilities Company
Analysis of Retained Earnings
July 31, 2010

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	1,390,181,898.77	12,466,582.75	1,317,618,203.15	10,671,368.75	1,231,745,057.44	11,561,701.35
Add:						
Net Income for Period.....	19,424,943.67	-	93,783,853.29	-	178,766,666.40	-
Deduct:						
Adjust for Equity in Subsidiary Earnings for Year						
-EE Inc.....	(1,047,256.00)	1,047,256.00	(2,842,470.00)	2,842,470.00	(1,952,137.40)	1,952,137.40
Balance at End of Period.....	1,408,559,586.44	13,513,838.75	1,408,559,586.44	13,513,838.75	1,408,559,586.44	13,513,838.75
 Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		13,513,838.75		13,513,838.75		13,513,838.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		5,256,883.27		5,256,883.27		5,256,883.27
 Combined Balance of Retained Earnings						
	12 MONTHS 7/31/2010	12 MONTHS 7/31/2009				
Retained Earnings at Beginning of Period.....	1,243,306,758.79	1,126,804,030.21				
Net Income.....	178,766,666.40	116,502,728.58				
Retained Earnings at End of Period.....	1,422,073,425.19	1,243,306,758.79				

August 20, 2010

Kentucky Utilities Company
Comparative Balance Sheets as of July 31, 2010 and 2009

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets			Liabilities and Proprietary Capital		
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	6,292,996,294.30	5,882,337,366.60	Common Stock.....	308,139,977.56	308,139,977.56
Less Reserves for Depreciation and Amortization.....	<u>2,221,876,307.03</u>	<u>2,081,473,806.08</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>4,071,119,987.27</u>	<u>3,800,863,560.52</u>	Paid-In Capital.....	315,858,083.00	315,711,597.00
			Retained Earnings.....	1,408,559,586.44	1,231,745,057.44
			Unappropriated Undistributed Subsidiary Earnings....	<u>13,513,838.75</u>	<u>11,561,701.35</u>
			Total Proprietary Capital.....	<u>2,045,750,196.88</u>	<u>1,866,837,044.48</u>
Investments					
Electric Energy, Inc.....	14,809,638.75	12,857,501.35	Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Ohio Valley Electric Company.....	250,000.00	250,000.00	LT Notes Payable to Associated Companies.....	<u>1,298,000,000.00</u>	<u>1,281,000,000.00</u>
Nonutility Property-Less Reserve.....	179,120.94	179,120.94	Total Long-Term Debt.....	1,648,779,405.00	1,631,779,405.00
Other.....	<u>-</u>	<u>411,140.00</u>	Total Capitalization.....	<u>3,694,529,601.88</u>	<u>3,498,616,449.48</u>
Total.....	<u>15,238,759.69</u>	<u>13,697,762.29</u>			
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	1,873,377.77	3,530,087.93	ST Notes Payable to Associated Companies.....	122,357,954.00	9,457,954.00
Special Deposits.....	-	-	Accounts Payable.....	92,391,022.33	137,196,039.35
Temporary Cash Investments.....	269.25	269.25	Accounts Payable to Associated Companies.....	51,400,483.88	33,155,948.47
Accounts Receivable-Less Reserve.....	198,824,644.88	173,107,144.30	Customer Deposits.....	22,376,904.10	21,705,548.63
Accounts Receivable from Associated Companies.....	11,182,413.52	4,149.00	Taxes Accrued.....	16,093,281.26	20,627,713.52
Materials and Supplies-At Average Cost			Interest Accrued.....	522,943.08	1,112,971.95
Fuel.....	113,709,477.32	86,557,297.67	Miscellaneous Current and Accrued Liabilities.....	<u>19,739,403.98</u>	<u>20,192,602.85</u>
Plant Materials and Operating Supplies.....	32,300,668.18	30,398,928.85	Total.....	<u>324,881,992.63</u>	<u>243,448,778.77</u>
Stores Expense.....	8,261,558.77	6,679,086.77			
Allowance Inventory.....	641,938.73	1,658,746.36	Deferred Credits and Other		
Prepayments.....	5,081,670.50	3,440,173.41	Accumulated Deferred Income Taxes.....	409,153,631.96	336,071,159.62
Miscellaneous Current and Accrued Assets.....	<u>54,702.67</u>	<u>3,659,182.65</u>	Investment Tax Credit.....	104,123,794.32	90,591,005.28
Total.....	<u>371,930,721.59</u>	<u>309,035,066.19</u>	Regulatory Liabilities.....	52,420,430.89	43,938,381.42
Deferred Debits and Other			Customer Advances for Construction.....	3,047,140.99	2,404,360.43
Unamortized Debt Expense.....	4,716,703.92	4,922,670.87	Asset Retirement Obligations.....	35,633,472.98	33,781,118.01
Unamortized Loss on Bonds.....	12,632,162.00	13,231,202.21	Other Deferred Credits.....	24,438,427.68	31,779,376.31
Accumulated Deferred Income Taxes.....	46,858,854.08	50,525,590.17	Miscellaneous Long-Term Liabilities.....	2,660,205.61	2,962,774.80
Deferred Regulatory Assets.....	236,606,405.80	223,605,356.41	Accum Provision for Postretirement Benefits.....	<u>149,452,725.09</u>	<u>175,245,143.37</u>
Other Deferred Debits.....	<u>41,237,829.68</u>	<u>42,957,338.83</u>	Total.....	<u>780,929,829.52</u>	<u>716,773,319.24</u>
Total.....	<u>342,051,955.48</u>	<u>335,242,158.49</u>	Total Liabilities and Stockholders Equity.....	<u>4,800,341,424.03</u>	<u>4,458,838,547.49</u>
Total Assets.....	<u>4,800,341,424.03</u>	<u>4,458,838,547.49</u>			

August 20, 2010

Kentucky Utilities Company
Statement of Capitalization and Short-Term Debt
July 31, 2010

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total Capital and ST Debt	Capital
Proprietary Capital					
Common Stock - Without Par.....	80,000,000	37,817,878	308,139,977.56		
Less: Common Stock Expense.....			321,288.87		
Paid-In Capital.....			315,858,083.00		
Retained Earnings.....			1,408,559,586.44		
Unappropriated Undistributed Subsidiary Earnings.....			13,513,838.75		
Total Proprietary Capital.....			2,045,750,196.88	53.60	55.37
Long-Term Debt					
Pollution Control Bonds					
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00		
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00		
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00		
Muhlenburg County 2002 Series A due 02/01/32 Var%....			2,400,000.00		
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00		
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00		
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00		
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00		
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00		
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00		
Carroll County 2008 Series A due 02/01/32 Var%.....			77,947,405.00		
Total Pollution Control Bonds.....			350,779,405.00	9.19	9.50
Long-Term Notes Payable to Associated Companies.....			1,298,000,000.00	34.00	35.13
Total Capitalization.....			3,694,529,601.88	96.79	100.00
Short-Term Notes Payable to Associated Companies.....			122,357,954.00	3.21	
Total Capitalization and Short-Term Debt.....			3,816,887,555.88	100.00	

August 20, 2010

Kentucky Utilities Company
Summary Trial Balance
July 31, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant.....		
At Original Cost.....	6,292,996,294.30	6,292,996,294.30
Reserves for Depreciation and Amortization.....		(2,221,876,307.03)
Depreciation of Plant.....	(2,209,814,597.89)	
Amortization of Plant.....	(12,061,709.14)	
Investments.....		15,238,759.69
Electric Energy, Inc.....	14,809,638.75	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property.....	179,120.94	
Cash.....	1,873,377.77	1,873,377.77
Temporary Cash Investments.....	269.25	269.25
Accounts Receivable - Less Reserve.....		198,824,644.88
Customers - Active.....	101,524,275.82	
Unbilled Revenues.....	81,309,806.71	
OMU Reserve Funds.....	6,400,132.35	
IMEA.....	1,291,541.27	
Transmission Sales.....	967,382.67	
IMPA.....	933,471.75	
Damage Claims.....	151,089.42	
Other.....	9,305,518.40	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	3,609,468.02	
Recoveries.....	(569,910.49)	
A/R Miscellaneous.....	(1,588,264.51)	
Reserve.....	(1,470,309.00)	
Accrual.....	(3,039,557.53)	
Accounts Receivable from Associated Companies.....		11,182,413.52
E.ON US Services/Louisville Gas and Electric Company.....	11,182,413.52	
Fuel.....		113,709,477.32
Coal 1,961,898.77 Tons @ \$54.89 MMBtu 44,983,595.88 @ 239.38¢.....	107,681,066.74	
Fuel Oil 2,875,350.00 Gallons @ 207.48¢.....	5,965,873.60	
Gas Pipeline 12,223.10 Mcf @ \$5.12.....	62,536.98	
Plant Materials and Operating Supplies.....		32,300,668.18
Regular Materials and Supplies.....	31,519,351.73	
Limestone 91,992.05 Tons @ \$8.49.....	781,316.44	
Other Reagents.....	0.01	
Stores Expense Undistributed.....	8,261,558.77	8,261,558.77

August 20, 2010

Kentucky Utilities Company
Summary Trial Balance
July 31, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Allowance Inventory.....	641,938.73	641,938.73
Prepayments.....		5,081,670.50
Insurance.....	2,869,093.00	
Taxes.....	1,734,253.12	
Risk Management and Workers Compensation.....	75,000.00	
Other.....	403,324.38	
Miscellaneous Current Assets.....		54,702.67
Derivative Asset - Hedging.....	54,702.67	
Unamortized Debt Expense.....		4,716,703.92
Carroll County 2002 Series A due 02/01/32 Var%.....	88,158.34	
Mercer County 2002 Series A due 02/01/32 Var%.....	24,603.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	68,212.11	
Carroll County 2002 Series B due 02/01/32 Var%.....	61,275.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,632,752.23	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,158,067.52	
Carroll County 2007 Series A due 02/01/26 5.75%.....	516,802.92	
Trimble County 2007 Series A due 03/01/37 6.00%.....	427,238.81	
Carroll County 2008 Series A due 02/01/32 Var%.....	739,592.97	
Unamortized Loss on Bonds.....		12,632,162.00
Refinanced and Called Bonds.....	12,632,162.00	
Accumulated Deferred Income Taxes.....		46,858,854.08
Federal.....	39,694,157.72	
State.....	7,164,696.36	
Regulatory Assets		236,606,405.80
Pension and Postretirement Benefits.....	104,664,344.11	
2009 Winter Storm.....	57,236,758.42	
Asset Retirement Obligations.....	31,411,752.83	
SFAS 109 - Deferred Taxes.....	13,011,629.97	
MISO Exit Fee.....	9,355,782.21	
Fuel Adjustment Clause.....	9,286,000.00	
FERC Jurisdictional Pension Expense.....	4,365,974.74	
Rate Case Expenses.....	2,740,855.55	
2008 Wind Storm.....	2,195,516.35	
EKPC FERC Transmission Cost.....	1,199,331.12	
KCCS Funding.....	921,960.50	
CMRG Funding.....	216,500.00	
Other Deferred Debits.....	41,237,829.68	41,237,829.68
Total Assets.....	<u>4,800,341,424.03</u>	<u>4,800,341,424.03</u>

August 20, 2010

Kentucky Utilities Company
Summary Trial Balance
July 31, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		2,045,750,196.88
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Retained Earnings	1,408,559,586.44	
Unappropriated Undistributed Subsidiary Earnings	13,513,838.75	
Bonds.....	350,779,405.00	350,779,405.00
Long-Term Notes Payable to Associated Companies.....	1,298,000,000.00	1,298,000,000.00
Short-Term Notes Payable to Associated Companies.....		122,357,954.00
Money Pool.....	89,357,954.00	
Fidelia (Current Portion of Long-Term Note).....	33,000,000.00	
Accounts Payable.....		92,391,022.33
Regular.....	89,506,661.74	
Salaries and Wages Accrued.....	2,868,894.04	
Employee Withholdings Payable.....	15,466.55	
Accounts Payable to Associated Companies.....		51,400,483.88
E.ON US Services/Louisville Gas and Electric Company.....	35,165,335.42	
Interest Payable to Fidelia.....	16,235,148.46	
Customers' Deposits.....	22,376,904.10	22,376,904.10
Taxes Accrued.....	16,093,281.26	16,093,281.26
Interest Accrued.....		522,943.08
Mercer County 2000 Series A due 05/01/23 Var%.....	3,824.46	
Carroll County 2002 Series A due 02/01/32 Var%.....	1,032.15	
Mercer County 2002 Series A due 02/01/32 Var%.....	364.92	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	118.33	
Carroll County 2002 Series B due 02/01/32 Var%.....	118.33	
Carroll County 2002 Series C due 10/01/32 Var%.....	41,866.58	
Carroll County 2004 Series A due 10/01/34 Var%.....	13,137.05	
Carroll County 2006 Series B due 10/01/34 Var%.....	14,143.58	
Carroll County 2007 Series A due 02/01/26 5.75%.....	171,302.08	
Trimble County 2007 Series A due 03/01/37 6.00%.....	89,270.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	20,437.19	
Customers' Deposits.....	113,967.22	
Other.....	53,361.19	

August 20, 2010

Kentucky Utilities Company
Summary Trial Balance
July 31, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		19,739,403.98
Vacation Pay Accrued.....	5,964,168.91	
Franchise Fee Payable.....	6,187,933.37	
Customer Overpayments.....	3,069,746.68	
Tax Collections Payable.....	4,041,631.26	
Other.....	475,923.76	
Accumulated Deferred Income Taxes.....		409,153,631.96
Federal.....	351,816,641.59	
State.....	57,336,990.37	
Investment Tax Credit.....		104,123,794.32
Advanced Coal Credit.....	101,250,000.00	
Job Development Credit.....	2,873,794.32	
Regulatory Liabilities.....		52,420,430.89
Deferred Taxes.....		
Federal.....	11,937,768.86	
State.....	10,580,000.51	
Postretirement Benefits.....	9,286,377.00	
Asset Retirement Obligations.....	4,281,489.51	
MISO Schedule 10 Charges.....	4,104,538.63	
DSM Cost Recovery.....	3,629,697.33	
Spare Parts.....	1,833,073.05	
Environmental Cost Recovery.....	4,727,343.00	
Rates Subject to Refund.....	2,040,143.00	
Customers' Advances for Construction.....		3,047,140.99
Line Extensions.....	1,584,548.52	
Customer Advances.....	263,800.00	
Other.....	1,198,792.47	
Asset Retirement Obligations.....	35,633,472.98	35,633,472.98
Other Deferred Credits.....	24,438,427.68	24,438,427.68
Miscellaneous Long-Term Liabilities.....		2,660,205.61
Workers' Compensation.....	2,660,205.61	
Accumulated Provision for Benefits.....		149,452,725.09
Pension Payable.....	84,420,211.00	
Postretirement Benefits - SFAS 106.....	65,143,186.85	
Post Employment Benefits Payable.....	5,673,906.00	
Medicare Subsidy - SFAS 106.....	(350,754.00)	
Post Employment Medicare Subsidy.....	(5,433,824.76)	
Total Liabilities and Stockholders Equity.....	4,800,341,424.03	4,800,341,424.03

August 20, 2010

Kentucky Utilities Company
Statement of Cash Flows
July 31, 2010

	Year to Date	
	2010	2009
Cash Flows from Operating Activities		
Net income.....	93,783,853.29	48,344,142.02
Items not requiring (providing) cash currently:		
Depreciation.....	77,379,535.13	73,975,965.36
Amortization.....	3,854,650.86	3,298,343.85
Deferred income taxes - net.....	28,596,106.60	9,228,030.50
Investment tax credit - net.....	-	10,708,227.49
Other.....	12,925,072.21	12,832,504.15
Change in receivables.....	(27,858,850.31)	10,875,009.18
Change in inventory.....	(18,576,991.05)	(15,163,280.45)
Change in allowance inventory.....	333,137.17	(1,584,327.08)
Change in payables and accrued expenses.....	(22,804,737.87)	(12,253,740.50)
Change in regulatory assets.....	17,065,343.25	(34,574,937.69)
Change in regulatory liabilities.....	8,175,987.49	3,455,098.82
Change in other deferred debits.....	(692,981.29)	34,310,011.05
Change in other deferred credits.....	14,570,980.58	10,070,296.99
Other.....	(17,069,114.23)	(31,269,584.36)
Gain on disposal of assets.....	(13,059.44)	(49,916.80)
Less: Allowance for other funds used during construction.....	(553,680.56)	(3,751,904.02)
Less: Undistributed earnings of subsidiary company.....	(2,842,470.00)	9,193,885.45
Net cash provided (used) by operating activities.....	<u>166,272,781.83</u>	<u>127,643,823.96</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditures.....	(211,026,941.95)	(306,716,483.89)
Less: Allowance for other funds used during construction.....	553,680.56	3,751,904.02
Gain (Loss) on disposal of property.....	-	49,916.80
Change in non-hedging derivatives.....	19,284.05	43,344.20
Change in other special funds.....	-	(307,816.40)
Change in restricted cash.....	-	9,041,466.83
Net cash provided (used) by investing activities.....	<u>(210,453,977.34)</u>	<u>(294,137,668.44)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	(514.80)	99,400,343.00
Net change in short-term debt.....	44,383,000.00	(6,789,500.00)
Contributed capital.....	-	75,000,000.00
Net cash provided (used) by financing activities.....	<u>44,382,485.20</u>	<u>167,610,843.00</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	201,289.69	1,116,998.52
Cash and Cash Equivalents at Beginning of Period.....	<u>1,672,357.33</u>	<u>2,413,358.66</u>
Cash and Cash Equivalents at End of Period.....	<u><u>1,873,647.02</u></u>	<u><u>3,530,357.18</u></u>

Certain reclassification entries have been made to the previous years' financial statements to conform to the 2010 presentation which resulted in a decrease to cash from operations of \$3 million and an increase to cash flows from investing of \$3 million.

August 20, 2010

Kentucky Utilities Company
Analysis of Interest Charges
July 31, 2010

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	3,824.05	4,216.36	23,039.67	40,926.57	45,637.65	47,024.03
Carroll County 2002 Series A due 02/01/32 Var%.....	11,468.50	20,872.65	88,450.78	138,619.13	184,671.43	286,656.60
Mercer County 2002 Series A due 02/01/32 Var%.....	4,054.80	7,379.72	31,272.62	49,010.11	65,292.35	101,350.17
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	1,315.07	2,393.42	10,142.47	15,895.16	21,175.89	32,870.32
Carroll County 2002 Series B due 02/01/32 Var%.....	1,315.07	2,393.42	10,142.47	15,895.16	21,175.89	32,870.32
Carroll County 2002 Series C due 10/01/32 Var%.....	53,114.67	27,845.33	461,863.96	309,810.65	574,599.95	1,620,373.32
Carroll County 2004 Series A due 10/01/34 Var%.....	13,136.99	12,835.62	84,438.36	150,095.89	155,000.01	176,257.08
Carroll County 2005 Series A due 06/01/35 Var%.....	-	-	-	-	-	141,775.15
Carroll County 2005 Series B due 06/01/35 Var%.....	-	-	-	-	-	141,775.15
Carroll County 2006 Series A due 06/01/36 Var%.....	-	-	-	-	-	363,081.14
Carroll County 2006 Series C due 06/01/36 Var%.....	-	-	-	-	-	(53.57)
Carroll County 2006 Series B due 10/01/34 Var%.....	14,143.56	17,531.51	95,853.71	204,859.73	186,736.46	1,587,051.92
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	85,651.04	599,557.29	599,557.29	1,027,812.50	1,024,957.48
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	44,635.00	312,445.00	312,445.00	535,620.00	534,132.20
Carroll County 2008 Series A due 02/01/32 Var%.....	20,437.17	24,793.68	138,276.55	291,630.08	269,458.84	617,049.83
Fidelia.....	6,096,512.49	5,737,609.72	42,675,587.49	39,166,934.78	72,448,184.72	64,446,771.59
Total.....	6,349,608.41	5,988,157.47	44,531,070.37	41,295,679.55	75,535,365.69	71,153,942.73
Amortization of Debt Expense - Net						
Amortization of Debt Expense.....	18,055.97	17,975.18	126,174.05	122,802.26	216,158.77	211,985.31
Amortization of Loss on Recquired Debt.....	50,414.39	50,358.64	352,745.55	350,484.81	604,612.10	577,764.71
Total.....	68,470.36	68,333.82	478,919.60	473,287.07	820,770.87	789,750.02
Other Interest Charges						
Customers' Deposits.....	105,133.93	114,773.00	846,506.81	722,343.23	1,264,017.58	1,200,659.00
Other Tax Deficiencies.....	-	-	1,139.07	-	1,139.07	2,880.00
Interest on DSM Cost Recovery.....	(795.21)	3,001.05	9,749.08	29,970.80	61,522.62	65,256.67
Interest on Debt to Associated Companies.....	22,370.92	11,649.90	78,550.69	104,549.02	83,267.22	1,420,496.92
AFUDC Borrowed Funds.....	(82,809.92)	(87,056.23)	(554,652.52)	(920,022.70)	(1,012,146.46)	(1,793,513.21)
Other Interest Expense.....	138,725.27	141,967.69	1,107,822.95	1,102,120.08	2,003,824.31	2,205,593.59
Total.....	182,624.99	184,335.41	1,489,116.08	1,038,960.43	2,401,624.34	3,101,372.97
Total Interest.....	6,600,703.76	6,240,826.70	46,499,106.05	42,807,927.05	78,757,760.90	75,045,065.72

August 20, 2010

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
July 31, 2010

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1				
Property Taxes.....	908,194.01	1,304,290.16	6,357,358.07	8,519,793.12
Unemployment.....	4,002.38	6,197.02	88,715.83	131,967.32
FICA.....	577,264.62	569,925.28	4,124,256.33	4,066,826.22
Public Service Commission Fee.....	157,659.37	156,290.97	1,095,405.15	1,052,666.36
Federal Income.....	10,218,079.77	8,143,446.90	23,944,250.20	(540,938.58)
State Income.....	1,863,479.60	1,485,127.09	3,403,658.30	2,261,090.45
Miscellaneous.....	9,003.94	9,094.18	45,224.83	48,383.74
Total Charged to Operating Expense.....	13,737,683.69	11,674,371.60	39,058,868.71	15,539,788.63
Taxes Charged to Other Accounts.....	(14,686,939.03)	760,144.16	1,990,563.89	13,012,651.47
Taxes Accrued on Intercompany Accounts.....	(229,393.57)	(221,869.68)	(1,806,369.16)	(1,561,687.16)
Total Taxes Charged.....	(1,178,648.91)	12,212,646.08	39,243,063.44	26,990,752.94

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	7,440,443.91	6,777,939.00	7,339,365.23	6,879,017.68
Unemployment.....	74,509.20	59,112.67	133,053.17	568.70
FICA.....	570,170.12	3,435,357.71	3,554,861.41	450,666.42
Federal Income.....	4,902,409.46	23,477,021.28	21,286,555.00	7,092,875.74
State Income.....	473,832.90	3,321,241.93	2,619,411.00	1,175,663.83
Kentucky Sales and Use Tax.....	684,856.56	2,075,446.59	2,287,683.48	472,619.67
Miscellaneous.....	30,238.55	96,944.26	105,313.59	21,869.22
Totals.....	14,176,460.70	39,243,063.44	37,326,242.88	16,093,281.26

August 20, 2010

Kentucky Utilities Company
Summary of Utility Plant
July 31, 2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
101 Utility Plant in Service						
Electric						
Electric Distribution	1,250,813,577.38	58,434,501.80	(16,901,943.82)	(819,123.72)	40,713,434.26	1,291,527,011.64
Electric General Plant	111,960,214.90	7,046,444.25	(316,070.91)	-	6,730,373.34	118,690,588.24
Electric Hydro Production	12,316,428.96	107,855.33	(14.89)	-	107,840.44	12,424,269.40
Electric Intangible Plant	51,297,104.29	3,062,351.75	(4,414,514.23)	-	(1,352,162.48)	49,944,941.81
Electric Other Production	521,106,018.67	(405,223.14)	(1,291,312.62)	-	(1,696,535.76)	519,409,482.91
Electric Steam Production	1,759,615,581.65	20,451,015.02	(1,906,653.10)	-	18,544,361.92	1,778,159,943.57
Electric Transmission	520,979,903.07	28,608,492.04	(2,095,340.86)	26,524.51	26,539,675.69	547,519,578.76
Total 101 Accounts	<u>4,228,088,828.92</u>	<u>117,305,437.05</u>	<u>(26,925,850.43)</u>	<u>(792,599.21)</u>	<u>89,586,987.41</u>	<u>4,317,675,816.33</u>
102 Electric Plant Purchased or Sold						
Electric						
Electric Steam	-	-	-	-	-	-
Total 102001	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
105 Plant Held for Future Use						
Electric						
Electric Steam	120,828,152.53	-	-	792,599.21	792,599.21	121,620,751.74
Total 105001	<u>120,828,152.53</u>	<u>-</u>	<u>-</u>	<u>792,599.21</u>	<u>792,599.21</u>	<u>121,620,751.74</u>
106 Completed Construction Not Classified						
Electric						
Electric Distribution	51,195,821.65	(17,010,945.13)	-	-	(17,010,945.13)	34,184,876.52
Electric General Plant	850,142.45	(301,300.13)	-	-	(301,300.13)	548,842.32
Electric Hydro Production	542,080.48	3,960,166.99	-	-	3,960,166.99	4,502,247.47
Electric Intangible Plant	401,373.81	948,011.11	-	-	948,011.11	1,349,384.92
Electric Other Production	2,093,814.04	(1,662,982.49)	-	-	(1,662,982.49)	430,831.55
Electric Steam Production	479,934,369.24	360,789,784.79	-	-	360,789,784.79	840,724,154.03
Electric Transmission	8,077,810.13	58,240,619.20	-	-	58,240,619.20	66,318,429.33
Total 106 Accounts	<u>543,095,411.80</u>	<u>404,963,354.34</u>	<u>-</u>	<u>-</u>	<u>404,963,354.34</u>	<u>948,058,766.14</u>
121 Nonutility Property						
Common						
Non Utility Property	179,120.94	-	-	-	-	179,120.94
Total 121001	<u>179,120.94</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>179,120.94</u>
107 Construction Work In Progress						
Electric						
Electric	1,257,408,523.96	(351,767,563.87)	-	-	(351,767,563.87)	905,640,960.09
Total 107001	<u>1,257,408,523.96</u>	<u>(351,767,563.87)</u>	<u>-</u>	<u>-</u>	<u>(351,767,563.87)</u>	<u>905,640,960.09</u>
Total Plant (Non-CWIP)	<u>4,892,191,514.19</u>	<u>522,268,791.39</u>	<u>(26,925,850.43)</u>	<u>-</u>	<u>495,342,940.96</u>	<u>5,387,534,455.15</u>
Total Plant + CWIP	<u>6,149,600,038.15</u>	<u>170,501,227.52</u>	<u>(26,925,850.43)</u>	<u>-</u>	<u>143,575,377.09</u>	<u>6,293,175,415.24</u>
Total Plant + CWIP - Nonutility (BS)	<u>6,149,420,917.21</u>	<u>170,501,227.52</u>	<u>(26,925,850.43)</u>	<u>-</u>	<u>143,575,377.09</u>	<u>6,292,996,294.30</u>

August 20, 2010

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
July 31, 2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Life Reserve										
Electric Distribution	(393,461,612.83)	(15,476,119.81)	16,901,943.82	1,651.87	-	-	-	-	-	(392,034,136.95)
Electric Distribution - ARO	(6,569.04)	(106.56)	-	-	-	-	-	-	-	(6,675.60)
Electric General Plant	(53,286,821.11)	(3,299,855.46)	316,070.91	-	-	-	-	-	-	(56,270,605.66)
Electric Hydro Production	(7,781,076.61)	(67,674.60)	14.89	-	-	-	-	-	-	(7,848,736.32)
Electric Hydro Production - ARO	(1,863.76)	(30.24)	-	-	-	-	-	-	-	(1,894.00)
Electric Other Production	(145,126,630.02)	(9,678,830.40)	1,291,312.62	-	-	-	-	-	-	(153,514,147.80)
Electric Other Production - ARO	(34,511.40)	(1,424.99)	-	-	-	-	-	-	-	(35,936.39)
Electric Steam Production	(1,012,678,996.16)	(34,991,459.16)	1,906,653.10	-	-	-	-	-	-	(1,045,763,802.22)
Electric Steam Production - ARO	(4,909,719.50)	(171,610.95)	-	-	-	-	-	-	-	(5,081,330.45)
Electric Transmission	(205,757,963.19)	(4,620,054.85)	2,095,164.28	(1,651.87)	-	-	-	-	-	(208,284,505.63)
Electric Transmission - ARO	(2,647.44)	(155.64)	176.58	-	-	-	-	-	-	(2,626.50)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(1,823,048,411.06)</u>	<u>(68,307,322.66)</u>	<u>22,511,336.20</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(1,868,844,397.52)</u>
Cost of Removal										
Electric Distribution	(192,776,267.43)	(4,530,811.76)	-	545.95	-	-	3,557,569.35	-	-	(193,748,963.89)
Electric General Plant	174,189.19	(25,107.81)	-	-	-	-	52,452.77	-	-	201,534.15
Electric Hydro Production	(691,207.98)	(2,593.88)	-	-	-	-	26.94	-	-	(693,774.92)
Electric Other Production	(2,311,979.51)	(518,421.52)	-	-	-	-	25,976.41	-	-	(2,804,424.62)
Electric Steam Production	(99,904,485.55)	(8,315,724.38)	-	-	-	-	875,433.92	-	-	(107,344,776.01)
Electric Transmission	(140,280,499.36)	(1,383,282.29)	-	(545.95)	-	-	5,263,882.53	-	-	(136,400,445.07)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(435,790,250.64)</u>	<u>(14,775,941.64)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>9,775,341.92</u>	<u>-</u>	<u>-</u>	<u>(440,790,850.36)</u>
Salvage										
Electric Distribution	46,981,270.29	1,101,383.00	-	-	-	-	-	(286,840.49)	-	47,795,812.80
Electric General Plant	149,758.57	-	-	-	-	-	-	-	-	149,758.57
Electric Hydro Production	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production	17,431,156.83	1,937,288.74	-	-	-	-	-	(10,802.39)	-	19,357,643.18
Electric Transmission	22,542,267.20	327,294.95	-	-	-	-	-	(111,620.69)	-	22,757,941.46
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>87,769,863.19</u>	<u>3,365,966.69</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(409,263.57)</u>	<u>-</u>	<u>90,726,566.31</u>
Total Reserves										
Electric Distribution	(539,256,609.97)	(18,905,548.57)	16,901,943.82	2,197.82	-	-	3,557,569.35	(286,840.49)	-	(537,987,288.04)
Electric Distribution - ARO	(6,569.04)	(106.56)	-	-	-	-	-	-	-	(6,675.60)
Electric General Plant	(52,962,873.35)	(3,324,963.27)	316,070.91	-	-	-	52,452.77	-	-	(55,919,312.94)
Electric Hydro Production	(8,425,765.90)	(70,268.48)	14.89	-	-	-	26.94	-	-	(8,495,992.55)
Electric Hydro Production - ARO	(1,863.76)	(30.24)	-	-	-	-	-	-	-	(1,894.00)
Electric Other Production	(146,819,717.92)	(10,197,251.92)	1,291,312.62	-	-	-	25,976.41	-	-	(155,699,680.81)
Electric Other Production - ARO	(34,511.40)	(1,424.99)	-	-	-	-	-	-	-	(35,936.39)
Electric Steam Production	(1,095,152,324.88)	(41,369,894.80)	1,906,653.10	-	-	-	875,433.92	(10,802.39)	-	(1,133,750,935.05)
Electric Steam Production - ARO	(4,909,719.50)	(171,610.95)	-	-	-	-	-	-	-	(5,081,330.45)
Electric Transmission	(323,496,195.35)	(5,676,042.19)	2,095,164.28	(2,197.82)	-	-	5,263,882.53	(111,620.69)	-	(321,927,009.24)
Electric Transmission - ARO	(2,647.44)	(155.64)	176.58	-	-	-	-	-	-	(2,626.50)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(2,171,068,798.51)</u>	<u>(79,717,297.61)</u>	<u>22,511,336.20</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>9,775,341.92</u>	<u>(409,263.57)</u>	<u>-</u>	<u>(2,218,908,681.57)</u>
Retirement Work in Process										
Electric	15,199,245.11	-	-	10,503.81	(14,836.24)	(9,351,242.11)	4,799,195.00	(1,334,424.45)	(214,357.44)	9,094,083.68
	<u>15,199,245.11</u>	<u>-</u>	<u>-</u>	<u>10,503.81</u>	<u>(14,836.24)</u>	<u>(9,351,242.11)</u>	<u>4,799,195.00</u>	<u>(1,334,424.45)</u>	<u>(214,357.44)</u>	<u>9,094,083.68</u>
YTD ACTIVITY	(2,155,869,553.40)	(79,717,297.61)	22,511,336.20	10,503.81	(14,836.24)	(9,351,242.11)	14,574,536.92	(1,743,688.02)	(214,357.44)	(2,209,814,597.89)
Amortization										
Electric	(12,621,572.51)	(3,854,650.86)	4,414,514.23	-	-	-	-	-	-	(12,061,709.14)
	<u>(12,621,572.51)</u>	<u>(3,854,650.86)</u>	<u>4,414,514.23</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(12,061,709.14)</u>
Deprecia Depreciation & Amortization Total	(2,168,491,125.91)	(83,571,948.47)	26,925,850.43	10,503.81	(14,836.24)	(9,351,242.11)	14,574,536.92	(1,743,688.02)	(214,357.44)	(2,221,876,307.03)
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)	3,980,929,791.30									4,071,119,987.27

August 20, 2010

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - August 31, 2010

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

August 31, 2010

Prepared by Regulatory Accounting and Reporting

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Financial and Operating Reports

Kentucky Utilities Company
August 31, 2010

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Certain reclassification entries have been made to the previous year's financial statements to conform to the 2010 presentation with no impact on net assets, liabilities and capitalization or previously reported net income and cash flows, unless otherwise noted.

Kentucky Utilities Company
Comparative Statement of Income
August 31, 2010

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	151,438,340.57	119,140,501.64	32,297,838.93	27.11
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	151,438,340.57	119,140,501.64	32,297,838.93	27.11
Fuel for Electric Generation.....	53,393,017.83	43,327,864.73	10,065,153.10	23.23
Power Purchased.....	14,641,265.36	15,423,849.18	(782,583.82)	(5.07)
Other Operation Expenses.....	19,626,952.42	18,256,887.72	1,370,064.70	7.50
Maintenance.....	7,577,047.20	6,729,171.35	847,875.85	12.60
Depreciation.....	12,099,218.78	10,663,300.98	1,435,917.80	13.47
Amortization Expense.....	544,127.49	552,267.73	(8,140.24)	(1.47)
Regulatory Credits.....	(211,898.29)	(201,990.13)	(9,908.16)	(4.91)
Taxes				
Federal Income.....	11,625,196.16	(98,276.65)	11,723,472.81	11,929.05
State Income.....	2,120,096.56	(82,569.81)	2,202,666.37	2,667.64
Deferred Federal Income - Net.....	-	5,032,411.89	(5,032,411.89)	(100.00)
Deferred State Income - Net.....	-	1,008,449.86	(1,008,449.86)	(100.00)
Property and Other.....	1,643,394.79	1,988,053.67	(344,658.88)	(17.34)
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	187,153.36	177,241.15	9,912.21	5.59
Total Operating Expenses.....	123,245,571.66	102,776,661.67	20,468,909.99	19.92
Net Operating Income.....	28,192,768.91	16,363,839.97	11,828,928.94	72.29
Other Income Less Deductions				
Other Income Less Deductions.....	351,450.29	(11,188.28)	362,638.57	3,241.24
AFUDC - Equity.....	104,896.97	207,150.33	(102,253.36)	(49.36)
Total Other Income Less Deductions.....	456,347.26	195,962.05	260,385.21	132.88
Income Before Interest Charges.....	28,649,116.17	16,559,802.02	12,089,314.15	73.00
Interest on Long-Term Debt.....	6,347,049.90	6,174,244.05	172,805.85	2.80
Amortization of Debt Expense - Net.....	68,470.36	68,333.82	136.54	0.20
Other Interest Expenses.....	270,638.66	214,082.62	56,556.04	26.42
AFUDC - Borrowed Funds.....	(83,207.02)	(88,242.00)	5,034.98	5.71
Total Interest Charges.....	6,602,951.90	6,368,418.49	234,533.41	3.68
Net Income.....	22,046,164.27	10,191,383.53	11,854,780.74	116.32

Kentucky Utilities Company
Comparative Statement of Income
August 31, 2010

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	1,024,651,762.06	906,842,551.25	117,809,210.81	12.99
Rate Refunds.....	(632,390.04)	-	(632,390.04)	(100.00)
Total Operating Revenues.....	1,024,019,372.02	906,842,551.25	117,176,820.77	12.92
Fuel for Electric Generation.....	351,852,167.76	295,833,098.85	56,019,068.91	18.94
Power Purchased.....	119,786,538.72	138,208,611.41	(18,422,072.69)	(13.33)
Other Operation Expenses.....	144,156,080.00	128,206,912.95	15,949,167.05	12.44
Maintenance.....	64,368,666.40	116,966,578.71	(52,597,912.31)	(44.97)
Depreciation.....	89,478,753.91	84,639,266.34	4,839,487.57	5.72
Amortization Expense.....	4,398,778.35	3,850,611.58	548,166.77	14.24
Regulatory Credits.....	(1,668,228.24)	(1,590,236.16)	(77,992.08)	(4.90)
Taxes				
Federal Income.....	35,569,446.36	(639,215.23)	36,208,661.59	5,664.55
State Income.....	5,523,754.86	2,178,520.64	3,345,234.22	153.56
Deferred Federal Income - Net.....	23,499,276.36	13,944,612.69	9,554,663.67	68.52
Deferred State Income - Net.....	5,096,830.24	1,324,279.56	3,772,550.68	284.88
Property and Other.....	13,354,355.00	15,807,690.43	(2,453,335.43)	(15.52)
Investment Tax Credit.....	-	10,708,227.49	(10,708,227.49)	(100.00)
Loss (Gain) from Disposition of Allowances.....	(44,023.81)	(84,707.76)	40,683.95	48.03
Accretion Expense.....	1,470,154.93	1,392,249.02	77,905.91	5.60
Total Operating Expenses.....	856,842,550.84	810,746,500.52	46,096,050.32	5.69
Net Operating Income.....	167,176,821.18	96,096,050.73	71,080,770.45	73.97
Other Income Less Deductions				
Other Income Less Deductions.....	1,651,329.32	8,576,788.71	(6,925,459.39)	(80.75)
AFUDC - Equity.....	103,925.01	3,039,031.65	(2,935,106.64)	(96.58)
Total Other Income Less Deductions.....	1,755,254.33	11,615,820.36	(9,860,566.03)	(84.89)
Income Before Interest Charges.....	168,932,075.51	107,711,871.09	61,220,204.42	56.84
Interest on Long-Term Debt.....	50,878,120.27	47,469,923.60	3,408,196.67	7.18
Amortization of Debt Expense - Net.....	547,389.96	541,620.89	5,769.07	1.07
Other Interest Expenses.....	2,314,407.26	2,173,065.75	141,341.51	6.50
AFUDC - Borrowed Funds.....	(637,859.54)	(1,008,264.70)	370,405.16	36.74
Total Interest Charges.....	53,102,057.95	49,176,345.54	3,925,712.41	7.98
Net Income.....	115,830,017.56	58,535,525.55	57,294,492.01	97.88

Kentucky Utilities Company
Comparative Statement of Income
August 31, 2010

	Year Ended Current Month			
	This Year	Last Year	Increase or Decrease	
	Amount	Amount	Amount	%
Electric Operating Revenues.....	1,474,467,444.68	1,390,087,622.06	84,379,822.62	6.07
Rate Refunds.....	(1,101,620.83)	-	(1,101,620.83)	(100.00)
Total Operating Revenues.....	1,473,365,823.85	1,390,087,622.06	83,278,201.79	5.99
Fuel for Electric Generation.....	489,716,382.86	475,610,847.52	14,105,535.34	2.97
Power Purchased.....	180,391,326.04	211,733,429.30	(31,342,103.26)	(14.80)
Other Operation Expenses.....	212,249,808.88	178,876,139.38	33,373,669.50	18.66
Maintenance.....	50,676,195.25	145,467,822.26	(94,791,627.01)	(65.16)
Depreciation.....	132,393,225.84	132,148,732.11	244,493.73	0.19
Amortization Expense.....	6,615,034.90	5,694,660.82	920,374.08	16.16
Regulatory Credits.....	(2,483,931.72)	(2,363,763.59)	(120,168.13)	(5.08)
Taxes				
Federal Income.....	31,442,306.36	11,679,171.11	19,763,135.25	169.22
State Income.....	4,976,741.36	4,677,342.95	299,398.41	6.40
Deferred Federal Income - Net.....	54,926,673.57	10,373,580.36	44,553,093.21	429.49
Deferred State Income - Net.....	11,675,200.31	(60,785.24)	11,735,985.55	19,307.29
Property and Other.....	18,503,277.39	22,859,359.99	(4,356,082.60)	(19.06)
Investment Tax Credit.....	10,708,227.54	23,050,125.49	(12,341,897.95)	(53.54)
Loss (Gain) from Disposition of Allowances.....	(44,023.81)	(84,707.76)	40,683.95	48.03
Accretion Expense.....	2,184,100.60	2,066,780.73	117,319.87	5.68
Total Operating Expenses.....	1,203,930,545.37	1,221,728,735.43	(17,798,190.06)	(1.46)
Net Operating Income.....	269,435,278.48	168,358,886.63	101,076,391.85	60.04
Other Income Less Deductions				
Other Income Less Deductions.....	(792,327.40)	16,745,373.63	(17,537,701.03)	(104.73)
AFUDC - Equity.....	970,790.37	5,146,682.27	(4,175,891.90)	(81.14)
Total Other Income Less Deductions.....	178,462.97	21,892,055.90	(21,713,592.93)	(99.18)
Income Before Interest Charges.....	269,613,741.45	190,250,942.53	79,362,798.92	41.71
Interest on Long-Term Debt.....	75,708,171.54	71,542,251.32	4,165,920.22	5.82
Amortization of Debt Expense - Net.....	820,907.41	796,479.50	24,427.91	3.07
Other Interest Expenses.....	3,470,326.84	4,734,882.45	(1,264,555.61)	(26.71)
AFUDC - Borrowed Funds.....	(1,007,111.48)	(1,720,179.39)	713,067.91	41.45
Total Interest Charges.....	78,992,294.31	75,353,433.88	3,638,860.43	4.83
Net Income.....	190,621,447.14	114,897,508.65	75,723,938.49	65.91

Kentucky Utilities Company
Analysis of Retained Earnings
August 31, 2010

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	1,408,559,586.44	13,513,838.75	1,317,618,203.15	10,671,368.75	1,242,443,668.97	11,054,473.35
Add:						
Net Income for Period.....	22,046,164.27	-	115,830,017.56	-	190,621,447.14	-
Deduct:						
Adjust for Equity in Subsidiary Earnings for Year						
-EE Inc.....	(1,039,943.00)	1,039,943.00	(3,882,413.00)	3,882,413.00	(3,499,308.40)	3,499,308.40
Balance at End of Period.....	<u>1,429,565,807.71</u>	<u>14,553,781.75</u>	<u>1,429,565,807.71</u>	<u>14,553,781.75</u>	<u>1,429,565,807.71</u>	<u>14,553,781.75</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		14,553,781.75		14,553,781.75		14,553,781.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>5,661,421.10</u>		<u>5,661,421.10</u>		<u>5,661,421.10</u>
Combined Balance of Retained Earnings	12 MONTHS 8/31/2010	12 MONTHS 8/31/2009				
Retained Earnings at Beginning of Period.....	1,253,498,142.32	1,138,600,633.67				
Net Income.....	<u>190,621,447.14</u>	<u>114,897,508.65</u>				
Retained Earnings at End of Period.....	<u>1,444,119,589.46</u>	<u>1,253,498,142.32</u>				

September 23, 2010

Kentucky Utilities Company
Comparative Balance Sheets as of August 31, 2010 and 2009

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets			Liabilities and Proprietary Capital		
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	6,306,304,040.85	5,915,739,813.78	Common Stock.....	308,139,977.56	308,139,977.56
Less Reserves for Depreciation and Amortization.....	<u>2,233,819,303.67</u>	<u>2,091,222,993.07</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>4,072,484,737.18</u>	<u>3,824,516,820.71</u>	Paid-In Capital.....	315,858,083.00	315,711,597.00
			Retained Earnings.....	1,429,565,807.71	1,242,443,668.97
			Unappropriated Undistributed Subsidiary Earnings....	<u>14,553,781.75</u>	<u>11,054,473.35</u>
			Total Proprietary Capital.....	<u>2,067,796,361.15</u>	<u>1,877,028,428.01</u>
Investments			Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Electric Energy, Inc.....	15,849,581.75	12,350,273.35	LT Notes Payable to Associated Companies.....	<u>1,298,000,000.00</u>	<u>1,281,000,000.00</u>
Ohio Valley Electric Company.....	250,000.00	250,000.00	Total Long-Term Debt.....	1,648,779,405.00	1,631,779,405.00
Nonutility Property-Less Reserve.....	179,120.94	179,120.94	Total Capitalization.....	<u>3,716,575,766.15</u>	<u>3,508,807,833.01</u>
Other.....	<u>-</u>	<u>411,140.00</u>			
Total.....	<u>16,278,702.69</u>	<u>13,190,534.29</u>			
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	4,510,613.58	4,933,892.73	ST Notes Payable to Associated Companies.....	93,299,954.00	11,877,954.00
Special Deposits.....	-	-	Accounts Payable.....	81,939,486.21	137,388,459.01
Temporary Cash Investments.....	269.25	269.25	Accounts Payable to Associated Companies.....	52,404,259.96	44,482,861.02
Accounts Receivable-Less Reserve.....	222,492,353.04	172,447,641.57	Customer Deposits.....	22,401,207.52	21,152,164.53
Accounts Receivable from Associated Companies.....	2,450.21	9,954.45	Taxes Accrued.....	31,164,228.57	21,169,209.51
Materials and Supplies-At Average Cost			Interest Accrued.....	711,395.74	1,311,626.44
Fuel.....	103,479,165.84	89,780,591.41	Miscellaneous Current and Accrued Liabilities.....	<u>19,153,979.79</u>	<u>18,058,244.29</u>
Plant Materials and Operating Supplies.....	32,708,180.46	30,636,834.73	Total.....	<u>301,074,511.79</u>	<u>255,440,518.80</u>
Stores Expense.....	8,429,661.64	6,776,184.29			
Allowance Inventory.....	593,996.01	1,489,445.83	Deferred Credits and Other		
Prepayments.....	6,265,327.84	4,785,430.64	Accumulated Deferred Income Taxes.....	409,153,631.96	338,504,057.66
Miscellaneous Current and Accrued Assets.....	<u>115,901.12</u>	<u>4,537,414.54</u>	Investment Tax Credit.....	104,117,869.32	90,581,158.28
Total.....	<u>378,597,918.99</u>	<u>315,397,659.44</u>	Regulatory Liabilities.....	54,487,018.84	42,025,982.54
Deferred Debits and Other			Customer Advances for Construction.....	3,116,287.87	2,398,019.02
Unamortized Debt Expense.....	4,698,647.95	4,904,695.69	Asset Retirement Obligations.....	35,820,626.34	33,958,359.16
Unamortized Loss on Bonds.....	12,581,747.61	13,180,843.57	Other Deferred Credits.....	27,187,578.67	34,141,257.26
Accumulated Deferred Income Taxes.....	46,858,854.08	45,406,063.92	Miscellaneous Long-Term Liabilities.....	2,660,205.61	2,828,920.73
Deferred Regulatory Assets.....	230,646,976.86	224,451,109.60	Accum Provision for Postretirement Benefits.....	<u>149,441,322.10</u>	<u>175,241,484.82</u>
Other Deferred Debits.....	<u>41,487,233.29</u>	<u>42,879,864.06</u>	Total.....	<u>785,984,540.71</u>	<u>719,679,239.47</u>
Total.....	<u>336,273,459.79</u>	<u>330,822,576.84</u>	Total Liabilities and Stockholders Equity.....	<u>4,803,634,818.65</u>	<u>4,483,927,591.28</u>
Total Assets.....	<u>4,803,634,818.65</u>	<u>4,483,927,591.28</u>			

September 23, 2010

Kentucky Utilities Company
Statement of Capitalization and Short-Term Debt
August 31, 2010

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total	
				Capital and ST Debt	Capital
Proprietary Capital					
Common Stock - Without Par.....	80,000,000	37,817,878	308,139,977.56		
Less: Common Stock Expense.....			321,288.87		
Paid-In Capital.....			315,858,083.00		
Retained Earnings.....			1,429,565,807.71		
Unappropriated Undistributed Subsidiary Earnings.....			<u>14,553,781.75</u>		
 Total Proprietary Capital.....			<u>2,067,796,361.15</u>	<u>54.27</u>	<u>55.64</u>
 Long-Term Debt					
Pollution Control Bonds					
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00		
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00		
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00		
Muhlenburg County 2002 Series A due 02/01/32 Var%....			2,400,000.00		
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00		
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00		
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00		
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00		
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00		
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00		
Carroll County 2008 Series A due 02/01/32 Var%.....			<u>77,947,405.00</u>		
Total Pollution Control Bonds.....			350,779,405.00	9.22	9.44
 Long-Term Notes Payable to Associated Companies.....			<u>1,298,000,000.00</u>	<u>34.06</u>	<u>34.92</u>
 Total Capitalization.....			<u>3,716,575,766.15</u>	<u>97.55</u>	<u>100.00</u>
 Short-Term Notes Payable to Associated Companies.....			93,299,954.00	2.45	
Total Capitalization and Short-Term Debt.....			<u><u>3,809,875,720.15</u></u>	<u><u>100.00</u></u>	

September 23, 2010

Kentucky Utilities Company
Summary Trial Balance
August 31, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant.....		
At Original Cost.....	6,306,304,040.85	6,306,304,040.85
Reserves for Depreciation and Amortization.....		(2,233,819,303.67)
Depreciation of Plant.....	(2,221,307,223.36)	
Amortization of Plant.....	(12,512,080.31)	
Investments.....		16,278,702.69
Electric Energy, Inc.....	15,849,581.75	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property.....	179,120.94	
Cash.....	4,510,613.58	4,510,613.58
Temporary Cash Investments.....	269.25	269.25
Accounts Receivable - Less Reserve.....		222,492,353.04
Customers - Active.....	109,414,332.08	
Unbilled Revenues.....	90,000,000.00	
OMU Reserve Funds.....	6,400,132.35	
Transmission Sales.....	1,071,544.10	
Damage Claims.....	170,835.04	
IMEA.....	158,566.52	
IMPA.....	149,290.63	
Other.....	18,677,030.83	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	4,946,148.91	
Recoveries.....	(637,569.79)	
A/R Miscellaneous.....	(1,588,264.51)	
Reserve.....	(1,961,114.00)	
Accrual.....	(4,308,579.12)	
Accounts Receivable from Associated Companies.....		2,450.21
E.ON US Services/Louisville Gas and Electric Company.....	2,450.21	
Fuel.....		103,479,165.84
Coal 1,778,079.09 Tons @ \$54.73 MMBtu 40,680,536.44 @ 239.22¢.....	97,314,673.25	
Fuel Oil 2,931,272.00 Gallons @ 208.04¢.....	6,098,255.59	
Gas Pipeline 12,865.20 Mcf @ \$5.15.....	66,237.00	
Plant Materials and Operating Supplies.....		32,708,180.46
Regular Materials and Supplies.....	31,762,726.43	
Limestone 91,992.05 Tons @ \$8.49.....	945,454.02	
Other Reagents.....	0.01	
Stores Expense Undistributed.....	8,429,661.64	8,429,661.64

Kentucky Utilities Company
Summary Trial Balance
August 31, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Allowance Inventory.....	593,996.01	593,996.01
Prepayments.....		6,265,327.84
Insurance.....	2,412,563.29	
Taxes.....	1,576,593.75	
Risk Management and Workers Compensation.....	75,000.00	
Other.....	2,201,170.80	
Miscellaneous Current Assets.....		115,901.12
Derivative Asset - Hedging.....	115,901.12	
Unamortized Debt Expense.....		4,698,647.95
Carroll County 2002 Series A due 02/01/32 Var%.....	87,816.34	
Mercer County 2002 Series A due 02/01/32 Var%.....	24,508.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	67,947.11	
Carroll County 2002 Series B due 02/01/32 Var%.....	61,037.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,626,614.06	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,154,074.18	
Carroll County 2007 Series A due 02/01/26 5.75%.....	514,024.41	
Trimble County 2007 Series A due 03/01/37 6.00%.....	425,899.50	
Carroll County 2008 Series A due 02/01/32 Var%.....	736,726.33	
Unamortized Loss on Bonds.....		12,581,747.61
Refinanced and Called Bonds.....	12,581,747.61	
Accumulated Deferred Income Taxes.....		46,858,854.08
Federal.....	39,694,157.72	
State.....	7,164,696.36	
Regulatory Assets		230,646,976.86
Pension and Postretirement Benefits.....	104,664,344.11	
2009 Winter Storm.....	56,759,785.44	
Asset Retirement Obligations.....	31,623,651.12	
SFAS 109 - Deferred Taxes.....	13,011,629.97	
Fuel Adjustment Clause.....	7,497,000.00	
MISO Exit Fee.....	5,551,345.59	
FERC Jurisdictional Pension Expense.....	4,449,480.57	
Rate Case Expenses.....	2,641,983.66	
2008 Wind Storm.....	2,177,220.38	
EKPC FERC Transmission Cost.....	1,171,439.70	
KCCS Funding.....	902,752.99	
CMRG Funding.....	196,343.33	
Other Deferred Debits.....	41,487,233.29	41,487,233.29
Total Assets.....	<u>4,803,634,818.65</u>	<u>4,803,634,818.65</u>

Kentucky Utilities Company
Summary Trial Balance
August 31, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		2,067,796,361.15
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Retained Earnings	1,429,565,807.71	
Unappropriated Undistributed Subsidiary Earnings	14,553,781.75	
Bonds.....	350,779,405.00	350,779,405.00
Long-Term Notes Payable to Associated Companies.....	1,298,000,000.00	1,298,000,000.00
Short-Term Notes Payable to Associated Companies.....		93,299,954.00
Money Pool.....	60,299,954.00	
Fidelia (Current Portion of Long-Term Note).....	33,000,000.00	
Accounts Payable.....		81,939,486.21
Regular.....	78,704,943.15	
Salaries and Wages Accrued.....	3,215,989.64	
Employee Withholdings Payable.....	18,553.42	
Accounts Payable to Associated Companies.....		52,404,259.96
E.ON US Services/Louisville Gas and Electric Company.....	34,982,949.01	
Interest Payable to Fidelia.....	17,421,310.95	
Customers' Deposits.....	22,401,207.52	22,401,207.52
Taxes Accrued.....	31,164,228.57	31,164,228.57
Interest Accrued.....		711,395.74
Mercer County 2000 Series A due 05/01/23 Var%.....	3,948.16	
Carroll County 2002 Series A due 02/01/32 Var%.....	2,064.32	
Mercer County 2002 Series A due 02/01/32 Var%.....	729.85	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	236.68	
Carroll County 2002 Series B due 02/01/32 Var%.....	236.68	
Carroll County 2002 Series C due 10/01/32 Var%.....	32,367.92	
Carroll County 2004 Series A due 10/01/34 Var%.....	13,630.21	
Carroll County 2006 Series B due 10/01/34 Var%.....	13,966.04	
Carroll County 2007 Series A due 02/01/26 5.75%.....	256,953.13	
Trimble County 2007 Series A due 03/01/37 6.00%.....	133,905.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	21,013.79	
Customers' Deposits.....	210,730.71	
Other.....	21,613.25	

September 23, 2010

Kentucky Utilities Company
Summary Trial Balance
August 31, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		19,153,979.79
Vacation Pay Accrued.....	5,964,168.91	
Tax Collections Payable.....	4,836,926.05	
Franchise Fee Payable.....	4,380,698.30	
Customer Overpayments.....	3,448,176.99	
Other.....	524,009.54	
Accumulated Deferred Income Taxes.....		409,153,631.96
Federal.....	351,816,641.59	
State.....	57,336,990.37	
Investment Tax Credit.....		104,117,869.32
Advanced Coal Credit.....	101,250,000.00	
Job Development Credit.....	2,867,869.32	
Regulatory Liabilities.....		54,487,018.84
Deferred Taxes.....		
Federal.....	11,937,768.86	
State.....	10,580,000.51	
Environmental Cost Recovery.....	9,734,356.00	
Postretirement Benefits.....	9,286,377.00	
DSM Cost Recovery.....	4,321,658.76	
Asset Retirement Obligations.....	4,301,398.71	
Rates Subject to Refund.....	2,040,143.00	
Spare Parts.....	1,833,073.05	
MISO Schedule 10 Charges.....	452,242.95	
Customers' Advances for Construction.....		3,116,287.87
Line Extensions.....	1,571,712.40	
Customer Advances.....	277,800.00	
Other.....	1,266,775.47	
Asset Retirement Obligations.....	35,820,626.34	35,820,626.34
Other Deferred Credits.....	27,187,578.67	27,187,578.67
Miscellaneous Long-Term Liabilities.....		2,660,205.61
Workers' Compensation.....	2,660,205.61	
Accumulated Provision for Benefits.....		149,441,322.10
Pension Payable.....	84,420,211.00	
Postretirement Benefits - SFAS 106.....	65,131,783.86	
Post Employment Benefits Payable.....	5,673,906.00	
Medicare Subsidy - SFAS 106.....	(350,754.00)	
Post Employment Medicare Subsidy.....	(5,433,824.76)	
Total Liabilities and Stockholders Equity.....	4,803,634,818.65	4,803,634,818.65

September 23, 2010

Kentucky Utilities Company
Statement of Cash Flows
August 31, 2010

	Year to Date	
	2010	2009
Cash Flows from Operating Activities		
Net income.....	115,830,017.56	58,535,525.55
Items not requiring (providing) cash currently:		
Depreciation.....	89,478,753.91	84,639,266.34
Amortization.....	4,398,778.35	3,850,611.58
Deferred income taxes - net.....	28,596,106.60	15,268,892.25
Investment tax credit - net.....	-	10,708,227.49
Other.....	14,981,105.50	14,360,551.53
Change in receivables.....	(40,346,595.16)	11,528,706.46
Change in inventory.....	(8,922,294.72)	(18,721,577.59)
Change in allowance inventory.....	381,079.89	(1,415,026.55)
Change in payables and accrued expenses.....	(20,568,616.99)	(4,581,758.61)
Change in regulatory assets.....	23,024,772.19	(35,420,690.88)
Change in regulatory liabilities.....	10,242,575.44	1,542,699.94
Change in other deferred debits.....	(794,476.65)	34,262,546.01
Change in other deferred credits.....	17,320,496.66	12,432,177.94
Other.....	(17,714,122.82)	(32,968,995.63)
Gain on disposal of assets.....	(13,424.53)	(50,281.89)
Less: Allowance for other funds used during construction.....	(741,784.55)	(4,047,296.35)
Less: Undistributed earnings of subsidiary company.....	(3,882,413.00)	9,701,113.45
Net cash provided (used) by operating activities.....	<u>211,269,957.68</u>	<u>159,624,691.04</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditures.....	(224,517,004.42)	(340,134,057.04)
Less: Allowance for other funds used during construction.....	741,784.55	4,047,296.35
Gain (Loss) on disposal of property.....	-	50,281.89
Change in non-hedging derivatives.....	19,302.49	168,097.65
Change in other special funds.....	-	(307,816.40)
Change in restricted cash.....	-	9,041,466.83
Net cash provided (used) by investing activities.....	<u>(223,755,917.38)</u>	<u>(327,134,730.72)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	(514.80)	99,400,343.00
Net change in short-term debt.....	15,325,000.00	(4,369,500.00)
Contributed capital.....	-	75,000,000.00
Net cash provided (used) by financing activities.....	<u>15,324,485.20</u>	<u>170,030,843.00</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	2,838,525.50	2,520,803.32
Cash and Cash Equivalents at Beginning of Period.....	<u>1,672,357.33</u>	<u>2,413,358.66</u>
Cash and Cash Equivalents at End of Period.....	<u><u>4,510,882.83</u></u>	<u><u>4,934,161.98</u></u>

Certain reclassification entries have been made to the previous years' financial statements to conform to the 2010 presentation which resulted in a decrease to cash from operations of \$3 million and an increase to cash flows from investing of \$3 million.

#REF!

Kentucky Utilities Company
Analysis of Interest Charges
August 31, 2010

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	4,078.52	4,721.75	27,118.19	45,648.32	44,994.42	51,745.78
Carroll County 2002 Series A due 02/01/32 Var%.....	10,665.70	21,331.39	99,116.48	159,950.52	174,005.74	276,964.70
Mercer County 2002 Series A due 02/01/32 Var%.....	3,770.96	7,541.92	35,043.58	56,552.03	61,521.39	97,923.51
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	1,223.01	2,446.03	11,365.48	18,341.19	19,952.87	31,758.97
Carroll County 2002 Series B due 02/01/32 Var%.....	1,223.01	2,446.03	11,365.48	18,341.19	19,952.87	31,758.97
Carroll County 2002 Series C due 10/01/32 Var%.....	49,114.67	28,205.33	510,978.63	338,015.98	595,509.29	1,349,877.32
Carroll County 2004 Series A due 10/01/34 Var%.....	14,068.49	16,493.15	98,506.85	166,589.04	152,575.35	192,750.23
Carroll County 2005 Series A due 06/01/35 Var%.....	-	-	-	-	-	101,269.31
Carroll County 2005 Series B due 06/01/35 Var%.....	-	-	-	-	-	101,269.31
Carroll County 2006 Series A due 06/01/36 Var%.....	-	-	-	-	-	274,559.51
Carroll County 2006 Series C due 06/01/36 Var%.....	-	-	-	-	-	(53.57)
Carroll County 2006 Series B due 10/01/34 Var%.....	14,409.86	20,638.36	110,263.57	225,498.09	180,507.96	1,321,077.78
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.05	85,651.05	685,208.34	685,208.34	1,027,812.50	1,022,102.45
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	44,635.00	357,080.00	357,080.00	535,620.00	532,644.37
Carroll County 2008 Series A due 02/01/32 Var%.....	21,697.14	28,829.86	159,973.69	320,459.94	262,326.12	645,879.69
Fidelia.....	6,096,512.49	5,911,304.18	48,772,099.98	45,078,238.96	72,633,393.03	65,510,722.99
Total.....	6,347,049.90	6,174,244.05	50,878,120.27	47,469,923.60	75,708,171.54	71,542,251.32
Amortization of Debt Expense - Net						
Amortization of Debt Expense.....	18,055.97	17,975.18	144,230.02	140,777.44	216,239.56	211,310.97
Amortization of Loss on Recquired Debt.....	50,414.39	50,358.64	403,159.94	400,843.45	604,667.85	585,168.53
Total.....	68,470.36	68,333.82	547,389.96	541,620.89	820,907.41	796,479.50
Other Interest Charges						
Customers' Deposits.....	102,915.77	53,303.09	949,422.58	775,646.32	1,313,630.26	1,156,885.82
Other Tax Deficiencies.....	-	-	1,139.07	-	1,139.07	2,880.00
Interest on DSM Cost Recovery.....	862.10	2,258.22	10,611.18	32,229.02	60,126.50	67,514.89
Interest on Debt to Associated Companies.....	17,091.26	-	95,641.95	104,549.02	100,358.48	1,143,486.84
AFUDC Borrowed Funds.....	(83,207.02)	(88,242.00)	(637,859.54)	(1,008,264.70)	(1,007,111.48)	(1,720,179.39)
Other Interest Expense.....	149,769.53	158,521.31	1,257,592.48	1,260,641.39	1,995,072.53	2,364,114.90
Total.....	187,431.64	125,840.62	1,676,547.72	1,164,801.05	2,463,215.36	3,014,703.06
Total Interest.....	6,602,951.90	6,368,418.49	53,102,057.95	49,176,345.54	78,992,294.31	75,353,433.88

September 23, 2010

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
August 31, 2010

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1				
Property Taxes.....	908,194.01	1,304,290.16	7,265,552.08	9,824,083.28
Unemployment.....	4,322.55	3,905.51	93,038.38	135,872.83
FICA.....	561,620.20	513,315.64	4,685,876.53	4,580,141.86
Public Service Commission Fee.....	157,659.37	156,290.97	1,253,064.52	1,208,957.33
Federal Income.....	11,625,196.16	(98,276.65)	35,569,446.36	(639,215.23)
State Income.....	2,120,096.56	(82,569.81)	5,523,754.86	2,178,520.64
Miscellaneous.....	11,598.66	10,251.39	56,823.49	58,635.13
Total Charged to Operating Expense.....	15,388,687.51	1,807,207.21	54,447,556.22	17,346,995.84
Taxes Charged to Other Accounts.....	660,942.25	(306,202.08)	2,651,506.14	12,706,449.39
Taxes Accrued on Intercompany Accounts.....	(253,484.01)	(217,426.24)	(2,059,853.17)	(1,779,113.40)
Total Taxes Charged.....	15,796,145.75	1,283,578.89	55,039,209.19	28,274,331.83

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	7,440,443.91	7,746,216.00	7,371,037.02	7,815,622.89
Unemployment.....	74,509.20	59,717.76	133,053.17	1,173.79
FICA.....	570,170.12	3,919,602.72	3,981,533.51	508,239.33
Federal Income.....	4,902,409.46	35,339,999.58	21,286,555.00	18,955,854.04
State Income.....	473,832.90	5,484,703.02	2,619,411.00	3,339,124.92
Kentucky Sales and Use Tax.....	684,856.56	2,382,515.08	2,545,027.26	522,344.38
Miscellaneous.....	30,238.55	106,455.03	114,824.36	21,869.22
Totals.....	14,176,460.70	55,039,209.19	38,051,441.32	31,164,228.57

September 23, 2010

Kentucky Utilities Company
Summary of Utility Plant
August 31, 2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
101 Utility Plant in Service						
Electric						
Electric Distribution	1,250,813,577.38	59,799,024.23	(17,506,939.56)	(819,123.72)	41,472,960.95	1,292,286,538.33
Electric General Plant	111,960,214.90	11,703,710.84	(317,362.06)	-	11,386,348.78	123,346,563.68
Electric Hydro Production	12,316,428.96	107,855.33	(14.89)	-	107,840.44	12,424,269.40
Electric Intangible Plant	51,297,104.29	3,188,601.18	(4,508,270.55)	-	(1,319,669.37)	49,977,434.92
Electric Other Production	521,106,018.67	(384,644.88)	(1,302,231.86)	-	(1,686,876.74)	519,419,141.93
Electric Steam Production	1,759,615,581.65	20,586,026.55	(2,017,488.30)	-	18,568,538.25	1,778,184,119.90
Electric Transmission	520,979,903.07	29,307,129.22	(2,130,571.45)	26,524.51	27,203,082.28	548,182,985.35
Total 101 Accounts	<u>4,228,088,828.92</u>	<u>124,307,702.47</u>	<u>(27,782,878.67)</u>	<u>(792,599.21)</u>	<u>95,732,224.59</u>	<u>4,323,821,053.51</u>
102 Electric Plant Purchased or Sold						
Electric						
Electric Steam	-	-	-	-	-	-
Total 102001	-	-	-	-	-	-
105 Plant Held for Future Use						
Electric						
Electric Steam	120,828,152.53	-	-	792,599.21	792,599.21	121,620,751.74
Total 105001	<u>120,828,152.53</u>	<u>-</u>	<u>-</u>	<u>792,599.21</u>	<u>792,599.21</u>	<u>121,620,751.74</u>
106 Completed Construction Not Classified						
Electric						
Electric Distribution	51,195,821.65	(12,930,381.84)	-	-	(12,930,381.84)	38,265,439.81
Electric General Plant	850,142.45	(421,321.19)	-	-	(421,321.19)	428,821.26
Electric Hydro Production	542,080.48	3,970,193.49	-	-	3,970,193.49	4,512,273.97
Electric Intangible Plant	401,373.81	1,032,617.81	-	-	1,032,617.81	1,433,991.62
Electric Other Production	2,093,814.04	(1,660,457.26)	-	-	(1,660,457.26)	433,356.78
Electric Steam Production	479,934,369.24	360,911,634.92	-	-	360,911,634.92	840,846,004.16
Electric Transmission	8,077,810.13	59,018,011.67	-	-	59,018,011.67	67,095,821.80
Total 106 Accounts	<u>543,095,411.80</u>	<u>409,920,297.60</u>	<u>-</u>	<u>-</u>	<u>409,920,297.60</u>	<u>953,015,709.40</u>
121 Nonutility Property						
Common						
Non Utility Property	179,120.94	-	-	-	-	179,120.94
Total 121001	<u>179,120.94</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>179,120.94</u>
107 Construction Work In Progress						
Electric						
Electric	1,257,408,523.96	(349,561,997.76)	-	-	(349,561,997.76)	907,846,526.20
Total 107001	<u>1,257,408,523.96</u>	<u>(349,561,997.76)</u>	<u>-</u>	<u>-</u>	<u>(349,561,997.76)</u>	<u>907,846,526.20</u>
Total Plant (Non-CWIP)	<u>4,892,191,514.19</u>	<u>534,228,000.07</u>	<u>(27,782,878.67)</u>	<u>-</u>	<u>506,445,121.40</u>	<u>5,398,636,635.59</u>
Total Plant + CWIP	<u>6,149,600,038.15</u>	<u>184,666,002.31</u>	<u>(27,782,878.67)</u>	<u>-</u>	<u>156,883,123.64</u>	<u>6,306,483,161.79</u>
Total Plant + CWIP - Nonutility (BS)	<u>6,149,420,917.21</u>	<u>184,666,002.31</u>	<u>(27,782,878.67)</u>	<u>-</u>	<u>156,883,123.64</u>	<u>6,306,304,040.85</u>

September 23, 2010

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
August 31, 2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Life Reserve										
Electric Distribution	(393,461,612.83)	(17,708,549.95)	17,506,939.56	1,651.87	-	-	-	-	-	(393,661,571.35)
Electric Distribution - ARO	(6,569.04)	(121.78)	-	-	-	-	-	-	-	(6,690.82)
Electric General Plant	(53,286,821.11)	(3,801,224.29)	317,362.06	-	-	-	-	-	-	(56,770,683.34)
Electric Hydro Production	(7,781,076.61)	(77,785.78)	14.89	-	-	-	-	-	-	(7,858,847.50)
Electric Hydro Production - ARO	(1,863.76)	(34.56)	-	-	-	-	-	-	-	(1,898.32)
Electric Other Production	(145,126,630.02)	(11,058,819.48)	1,302,231.86	-	-	-	-	-	-	(154,883,217.64)
Electric Other Production - ARO	(34,511.40)	(1,628.56)	-	-	-	-	-	-	-	(36,139.96)
Electric Steam Production	(1,012,678,996.16)	(40,754,762.78)	2,017,488.30	-	-	-	-	-	-	(1,051,416,270.64)
Electric Steam Production - ARO	(4,909,719.50)	(196,126.78)	-	-	-	-	-	-	-	(5,105,846.28)
Electric Transmission	(205,757,963.19)	(5,363,822.43)	2,130,394.87	(1,651.87)	-	-	-	-	-	(208,993,042.62)
Electric Transmission - ARO	(2,647.44)	(161.63)	176.58	-	-	-	-	-	-	(2,632.49)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(1,823,048,411.06)</u>	<u>(78,963,038.02)</u>	<u>23,274,608.12</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(1,878,736,840.96)</u>
Cost of Removal										
Electric Distribution	(192,776,267.43)	(5,185,140.21)	-	545.95	-	-	3,775,262.91	-	-	(194,185,598.78)
Electric General Plant	174,189.19	(28,725.70)	-	-	-	-	57,650.73	-	-	203,114.22
Electric Hydro Production	(691,207.98)	(3,030.32)	-	-	-	-	26.94	-	-	(694,211.36)
Electric Other Production	(2,311,979.51)	(592,315.69)	-	-	-	-	25,976.41	-	-	(2,878,318.79)
Electric Steam Production	(99,904,485.55)	(9,667,327.21)	-	-	-	-	878,036.18	-	-	(108,693,776.58)
Electric Transmission	(140,280,499.36)	(1,607,168.62)	-	(545.95)	-	-	5,295,498.05	-	-	(136,592,715.88)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(435,790,250.64)</u>	<u>(17,083,707.75)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>10,032,451.22</u>	<u>-</u>	<u>-</u>	<u>(442,841,507.17)</u>
Salvage										
Electric Distribution	46,981,270.29	1,260,883.43	-	-	-	-	-	(294,214.94)	-	47,947,938.78
Electric General Plant	149,758.57	-	-	-	-	-	-	-	-	149,758.57
Electric Hydro Production	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production	17,431,156.83	2,255,848.57	-	-	-	-	-	(10,802.39)	-	19,676,203.01
Electric Transmission	22,542,267.20	379,333.98	-	-	-	-	-	(111,620.69)	-	22,809,980.49
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>87,769,863.19</u>	<u>3,896,065.98</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(416,638.02)</u>	<u>-</u>	<u>91,249,291.15</u>
Total Reserves										
Electric Distribution	(539,256,609.97)	(21,632,806.73)	17,506,939.56	2,197.82	-	-	3,775,262.91	(294,214.94)	-	(539,899,231.35)
Electric Distribution - ARO	(6,569.04)	(121.78)	-	-	-	-	-	-	-	(6,690.82)
Electric General Plant	(52,962,873.35)	(3,829,949.99)	317,362.06	-	-	-	57,650.73	-	-	(56,417,810.55)
Electric Hydro Production	(8,425,765.90)	(80,816.10)	14.89	-	-	-	26.94	-	-	(8,506,540.17)
Electric Hydro Production - ARO	(1,863.76)	(34.56)	-	-	-	-	-	-	-	(1,898.32)
Electric Other Production	(146,819,717.92)	(11,651,135.17)	1,302,231.86	-	-	-	25,976.41	-	-	(157,142,644.82)
Electric Other Production - ARO	(34,511.40)	(1,628.56)	-	-	-	-	-	-	-	(36,139.96)
Electric Steam Production	(1,095,152,324.88)	(48,166,241.42)	2,017,488.30	-	-	-	878,036.18	(10,802.39)	-	(1,140,433,844.21)
Electric Steam Production - ARO	(4,909,719.50)	(196,126.78)	-	-	-	-	-	-	-	(5,105,846.28)
Electric Transmission	(323,496,195.35)	(6,591,657.07)	2,130,394.87	(2,197.82)	-	-	5,295,498.05	(111,620.69)	-	(322,775,778.01)
Electric Transmission - ARO	(2,647.44)	(161.63)	176.58	-	-	-	-	-	-	(2,632.49)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(2,171,068,798.51)</u>	<u>(92,150,679.79)</u>	<u>23,274,608.12</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>10,032,451.22</u>	<u>(416,638.02)</u>	<u>-</u>	<u>(2,230,329,056.98)</u>
Retirement Work in Progress										
Electric	15,199,245.11	-	-	10,503.81	(14,836.24)	(9,600,976.96)	5,062,869.81	(1,403,193.58)	(231,778.33)	9,021,833.62
	<u>15,199,245.11</u>	<u>-</u>	<u>-</u>	<u>10,503.81</u>	<u>(14,836.24)</u>	<u>(9,600,976.96)</u>	<u>5,062,869.81</u>	<u>(1,403,193.58)</u>	<u>(231,778.33)</u>	<u>9,021,833.62</u>
YTD ACTIVITY	(2,155,869,553.40)	(92,150,679.79)	23,274,608.12	10,503.81	(14,836.24)	(9,600,976.96)	15,095,321.03	(1,819,831.60)	(231,778.33)	(2,221,307,223.36)
Amortization										
Electric	(12,621,572.51)	(4,398,778.35)	4,508,270.55	-	-	-	-	-	-	(12,512,080.31)
	<u>(12,621,572.51)</u>	<u>(4,398,778.35)</u>	<u>4,508,270.55</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(12,512,080.31)</u>
Deprecia Depreciation & Amortization Total	(2,168,491,125.91)	(96,549,458.14)	27,782,878.67	10,503.81	(14,836.24)	(9,600,976.96)	15,095,321.03	(1,819,831.60)	(231,778.33)	(2,233,819,303.67)
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)	3,980,929,791.30									4,072,484,737.18

September 23, 2010

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - September 30, 2010

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

September 30, 2010

Prepared by Regulatory Accounting and Reporting

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Financial and Operating Reports

Kentucky Utilities Company
September 30, 2010

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Certain reclassification entries have been made to the previous year's financial statements to conform to the 2010 presentation with no impact on net assets, liabilities and capitalization or previously reported net income and cash flows, unless otherwise noted.

Kentucky Utilities Company
Comparative Statement of Income
September 30, 2010

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	122,202,198.88	103,347,908.72	18,854,290.16	18.24
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	122,202,198.88	103,347,908.72	18,854,290.16	18.24
Fuel for Electric Generation.....	39,292,519.43	32,911,112.72	6,381,406.71	19.39
Power Purchased.....	14,837,867.61	15,516,378.12	(678,510.51)	(4.37)
Other Operation Expenses.....	19,288,582.26	13,379,596.73	5,908,985.53	44.16
Maintenance.....	8,365,496.53	(45,775,167.48)	54,140,664.01	118.28
Depreciation.....	12,949,310.30	10,696,885.40	2,252,424.90	21.06
Amortization Expense.....	544,521.28	554,004.06	(9,482.78)	(1.71)
Regulatory Credits.....	(2,328,117.85)	(205,695.34)	(2,122,422.51)	(1,031.83)
Taxes				
Federal Income.....	(5,580,322.91)	(15,413,949.41)	9,833,626.50	63.80
State Income.....	(646,498.83)	(1,500,767.69)	854,268.86	56.92
Deferred Federal Income - Net.....	10,255,369.81	32,494,381.63	(22,239,011.82)	(68.44)
Deferred State Income - Net.....	2,112,655.71	5,309,131.34	(3,196,475.63)	(60.21)
Property and Other.....	1,639,239.05	1,992,059.39	(352,820.34)	(17.71)
Investment Tax Credit.....	-	6,270,340.00	(6,270,340.00)	(100.00)
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	1,420,180.67	178,172.83	1,242,007.84	697.08
Total Operating Expenses.....	102,150,803.06	56,406,482.30	45,744,320.76	81.10
Net Operating Income.....	20,051,395.82	46,941,426.42	(26,890,030.60)	(57.28)
Other Income Less Deductions				
Other Income Less Deductions.....	(131,634.50)	(342,132.42)	210,497.92	61.53
AFUDC - Equity.....	104,159.75	211,226.59	(107,066.84)	(50.69)
Total Other Income Less Deductions.....	(27,474.75)	(130,905.83)	103,431.08	79.01
Income Before Interest Charges.....	20,023,921.07	46,810,520.59	(26,786,599.52)	(57.22)
Interest on Long-Term Debt.....	6,342,552.55	6,159,461.00	183,091.55	2.97
Amortization of Debt Expense - Net.....	68,470.36	68,348.77	121.59	0.18
Other Interest Expenses.....	507,555.33	413,067.33	94,488.00	22.87
AFUDC - Borrowed Funds.....	(82,605.42)	(89,980.36)	7,374.94	8.20
Total Interest Charges.....	6,835,972.82	6,550,896.74	285,076.08	4.35
Net Income.....	13,187,948.25	40,259,623.85	(27,071,675.60)	(67.24)

Kentucky Utilities Company
Comparative Statement of Income
September 30, 2010

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	1,146,853,960.94	1,010,190,459.97	136,663,500.97	13.53
Rate Refunds.....	(632,390.04)	-	(632,390.04)	(100.00)
Total Operating Revenues.....	1,146,221,570.90	1,010,190,459.97	136,031,110.93	13.47
Fuel for Electric Generation.....	391,144,687.19	328,744,211.57	62,400,475.62	18.98
Power Purchased.....	134,624,406.33	153,724,989.53	(19,100,583.20)	(12.43)
Other Operation Expenses.....	163,444,662.26	141,586,509.68	21,858,152.58	15.44
Maintenance.....	72,734,162.93	71,191,411.23	1,542,751.70	2.17
Depreciation.....	102,428,064.21	95,336,151.74	7,091,912.47	7.44
Amortization Expense.....	4,943,299.63	4,404,615.64	538,683.99	12.23
Regulatory Credits.....	(3,996,346.09)	(1,795,931.50)	(2,200,414.59)	(122.52)
Taxes				
Federal Income.....	29,989,123.45	(16,053,164.64)	46,042,288.09	286.81
State Income.....	4,877,256.03	677,752.95	4,199,503.08	619.62
Deferred Federal Income - Net.....	33,754,646.17	46,438,994.32	(12,684,348.15)	(27.31)
Deferred State Income - Net.....	7,209,485.95	6,633,410.90	576,075.05	8.68
Property and Other.....	14,993,594.05	17,799,749.82	(2,806,155.77)	(15.77)
Investment Tax Credit.....	-	16,978,567.49	(16,978,567.49)	(100.00)
Loss (Gain) from Disposition of Allowances.....	(44,023.81)	(84,707.76)	40,683.95	48.03
Accretion Expense.....	2,890,335.60	1,570,421.85	1,319,913.75	84.05
Total Operating Expenses.....	958,993,353.90	867,152,982.82	91,840,371.08	10.59
Net Operating Income.....	187,228,217.00	143,037,477.15	44,190,739.85	30.89
Other Income Less Deductions				
Other Income Less Deductions.....	1,519,694.82	8,234,656.29	(6,714,961.47)	(81.55)
AFUDC - Equity.....	208,084.76	3,250,258.24	(3,042,173.48)	(93.60)
Total Other Income Less Deductions.....	1,727,779.58	11,484,914.53	(9,757,134.95)	(84.96)
Income Before Interest Charges.....	188,955,996.58	154,522,391.68	34,433,604.90	22.28
Interest on Long-Term Debt.....	57,220,672.82	53,629,384.60	3,591,288.22	6.70
Amortization of Debt Expense - Net.....	615,860.32	609,969.66	5,890.66	0.97
Other Interest Expenses.....	2,821,962.59	2,586,133.08	235,829.51	9.12
AFUDC - Borrowed Funds.....	(720,464.96)	(1,098,245.06)	377,780.10	34.40
Total Interest Charges.....	59,938,030.77	55,727,242.28	4,210,788.49	7.56
Net Income.....	129,017,965.81	98,795,149.40	30,222,816.41	30.59

Kentucky Utilities Company
Comparative Statement of Income
September 30, 2010

	Year Ended Current Month			
	This Year	Last Year	Increase or Decrease	
	Amount	Amount	Amount	%
Electric Operating Revenues.....	1,493,321,734.84	1,374,553,669.66	118,768,065.18	8.64
Rate Refunds.....	(1,101,620.83)	-	(1,101,620.83)	(100.00)
Total Operating Revenues.....	1,492,220,114.01	1,374,553,669.66	117,666,444.35	8.56
Fuel for Electric Generation.....	496,097,789.57	461,799,782.62	34,298,006.95	7.43
Power Purchased.....	179,712,815.53	210,567,332.55	(30,854,517.02)	(14.65)
Other Operation Expenses.....	218,158,794.41	184,285,505.70	33,873,288.71	18.38
Maintenance.....	104,816,859.26	90,478,737.64	14,338,121.62	15.85
Depreciation.....	134,645,650.74	130,967,993.14	3,677,657.60	2.81
Amortization Expense.....	6,605,552.12	5,788,448.40	817,103.72	14.12
Regulatory Credits.....	(4,606,354.23)	(2,377,400.80)	(2,228,953.43)	(93.76)
Taxes				
Federal Income.....	41,275,932.86	3,219,829.51	38,056,103.35	1,181.93
State Income.....	5,831,010.22	3,196,728.38	2,634,281.84	82.41
Deferred Federal Income - Net.....	32,687,661.75	39,227,534.13	(6,539,872.38)	(16.67)
Deferred State Income - Net.....	8,478,724.68	4,903,950.46	3,574,774.22	(72.90)
Property and Other.....	18,150,457.05	23,141,535.03	(4,991,077.98)	(21.57)
Investment Tax Credit.....	4,437,887.54	20,325,567.49	(15,887,679.95)	(78.17)
Loss (Gain) from Disposition of Allowances.....	(44,023.81)	(84,707.76)	40,683.95	48.03
Accretion Expense.....	3,426,108.44	2,077,644.37	1,348,464.07	64.90
Total Operating Expenses.....	1,249,674,866.13	1,177,518,480.86	72,156,385.27	6.13
Net Operating Income.....	242,545,247.88	197,035,188.80	45,510,059.08	23.10
Other Income Less Deductions				
Other Income Less Deductions.....	(581,829.48)	12,704,353.23	(13,286,182.71)	(104.58)
AFUDC - Equity.....	863,723.53	4,863,001.59	(3,999,278.06)	(82.24)
Total Other Income Less Deductions.....	281,894.05	17,567,354.82	(17,285,460.77)	(98.40)
Income Before Interest Charges.....	242,827,141.93	214,602,543.62	28,224,598.31	13.15
Interest on Long-Term Debt.....	75,891,263.09	71,678,299.27	4,212,963.82	5.88
Amortization of Debt Expense - Net.....	821,029.00	802,861.92	18,167.08	2.26
Other Interest Expenses.....	3,564,814.84	4,280,472.58	(715,657.74)	(16.72)
AFUDC - Borrowed Funds.....	(999,736.54)	(1,642,991.78)	643,255.24	39.15
Total Interest Charges.....	79,277,370.39	75,118,641.99	4,158,728.40	5.54
Net Income.....	163,549,771.54	139,483,901.63	24,065,869.91	17.25

Kentucky Utilities Company
Analysis of Retained Earnings
September 30, 2010

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	1,429,565,807.71	14,553,781.75	1,317,618,203.15	10,671,368.75	1,283,080,424.42	10,677,341.75
Add:						
Net Income for Period.....	13,187,948.25	-	129,017,965.81	-	163,549,771.54	-
Deduct:						
Common Dividends						
Common Stock Without Par Value	(50,000,000.00)	-	(50,000,000.00)	-	(50,000,000.00)	-
-EE Inc.....	219,847.00	(219,847.00)	(3,662,566.00)	3,662,566.00	(3,656,593.00)	3,656,593.00
Balance at End of Period.....	1,392,973,602.96	14,333,934.75	1,392,973,602.96	14,333,934.75	1,392,973,602.96	14,333,934.75
 Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		14,333,934.75		14,333,934.75		14,333,934.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		5,575,900.62		5,575,900.62		5,575,900.62
 Combined Balance of Retained Earnings						
	12 MONTHS 9/30/2010	12 MONTHS 9/30/2009				
Retained Earnings at Beginning of Period.....	1,293,757,766.17	1,154,273,864.54				
Net Income.....	163,549,771.54	139,483,901.63				
FIN 48 Adjustment.....	-	-				
Subtotal.....	1,457,307,537.71	1,293,757,766.17				
Deduct						
Dividends on Common Stock.....	50,000,000.00	-				
Retained Earnings at End of Period.....	1,407,307,537.71	1,293,757,766.17				

Kentucky Utilities Company
Comparative Balance Sheets as of September 30, 2010 and 2009

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets			Liabilities and Proprietary Capital		
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	6,371,464,914.51	5,945,924,114.35	Common Stock.....	308,139,977.56	308,139,977.56
Less Reserves for Depreciation and Amortization.....	<u>2,244,953,370.57</u>	<u>2,096,237,735.64</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>4,126,511,543.94</u>	<u>3,849,686,378.71</u>	Paid-In Capital.....	315,858,083.00	315,886,419.00
			Other Comprehensive Income.....	(1,989,396.57)	-
			Retained Earnings.....	1,392,973,602.96	1,283,080,424.42
			Unappropriated Undistributed Subsidiary Earnings....	<u>14,333,934.75</u>	<u>10,677,341.75</u>
Investments			Total Proprietary Capital.....	<u>2,028,994,912.83</u>	<u>1,917,462,873.86</u>
Electric Energy, Inc.....	12,373,766.55	11,973,141.75			
Ohio Valley Electric Company.....	250,000.00	250,000.00	Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Nonutility Property-Less Reserve.....	179,120.94	179,120.94	LT Notes Payable to Associated Companies.....	<u>1,298,000,000.00</u>	<u>1,281,000,000.00</u>
Other.....	-	411,140.00	Total Long-Term Debt.....	1,648,779,405.00	1,631,779,405.00
Total.....	<u>12,802,887.49</u>	<u>12,813,402.69</u>	Total Capitalization.....	<u>3,677,774,317.83</u>	<u>3,549,242,278.86</u>
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	2,294,104.35	3,500,175.34	ST Notes Payable to Associated Companies.....	94,183,954.00	22,909,954.00
Special Deposits.....	-	-	Accounts Payable.....	108,985,615.29	134,910,407.77
Temporary Cash Investments.....	269.25	269.25	Accounts Payable to Associated Companies.....	71,260,641.15	30,142,604.01
Accounts Receivable-Less Reserve.....	203,524,624.07	166,560,928.91	Customer Deposits.....	22,549,174.93	21,778,321.53
Accounts Receivable from Associated Companies.....	101,637.85	2,521,347.08	Taxes Accrued.....	8,503,717.04	12,590,839.54
Materials and Supplies-At Average Cost			Interest Accrued.....	1,011,641.50	1,398,777.96
Fuel.....	97,727,334.48	90,546,767.98	Miscellaneous Current and Accrued Liabilities.....	<u>20,377,415.78</u>	<u>19,090,323.83</u>
Plant Materials and Operating Supplies.....	32,805,788.34	31,069,507.89	Total.....	<u>326,872,159.69</u>	<u>242,821,228.64</u>
Stores Expense.....	8,539,663.75	6,786,075.18			
Allowance Inventory.....	563,902.79	1,391,971.99	Deferred Credits and Other		
Prepayments.....	5,362,645.86	5,088,714.59	Accumulated Deferred Income Taxes.....	425,743,298.85	375,446,289.14
Miscellaneous Current and Accrued Assets.....	<u>52,406.69</u>	<u>1,366,935.64</u>	Investment Tax Credit.....	104,111,944.32	96,841,653.53
Total.....	<u>350,972,377.43</u>	<u>308,832,693.85</u>	Regulatory Liabilities.....	49,306,438.45	40,448,277.71
Deferred Debits and Other			Customer Advances for Construction.....	3,102,966.47	2,408,460.40
Unamortized Debt Expense.....	4,680,591.98	4,890,741.91	Asset Retirement Obligations.....	59,347,356.75	33,829,534.81
Unamortized Loss on Bonds.....	12,531,333.22	13,130,484.93	Other Deferred Credits.....	30,303,293.46	36,546,341.60
Accumulated Deferred Income Taxes.....	51,412,681.67	45,657,483.91	Miscellaneous Long-Term Liabilities.....	3,047,147.96	2,912,684.44
Deferred Regulatory Assets.....	228,918,075.74	278,150,300.73	Accum Provision for Postretirement Benefits.....	<u>149,429,971.07</u>	<u>175,241,484.82</u>
Other Deferred Debits.....	<u>41,209,403.38</u>	<u>42,576,747.22</u>	Total.....	<u>824,392,417.33</u>	<u>763,674,726.45</u>
Total.....	<u>338,752,085.99</u>	<u>384,405,758.70</u>	Total Liabilities and Stockholders Equity.....	<u>4,829,038,894.85</u>	<u>4,555,738,233.95</u>
Total Assets.....	<u>4,829,038,894.85</u>	<u>4,555,738,233.95</u>			

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Kentucky Utilities Company
Statement of Capitalization and Short-Term Debt
September 30, 2010

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total	
				Capital and ST Debt	Capital
Proprietary Capital					
Common Stock - Without Par.....	80,000,000	37,817,878	308,139,977.56		
Less: Common Stock Expense.....			321,288.87		
Paid-In Capital.....			315,858,083.00		
Other Comprehensive Income.....			(1,989,396.57)		
Retained Earnings.....			1,392,973,602.96		
Unappropriated Undistributed Subsidiary Earnings.....			<u>14,333,934.75</u>		
 Total Proprietary Capital.....			<u>2,028,994,912.83</u>	<u>53.79</u>	<u>55.17</u>
 Long-Term Debt					
Pollution Control Bonds					
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00		
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00		
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00		
Muhlenburg County 2002 Series A due 02/01/32 Var%....			2,400,000.00		
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00		
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00		
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00		
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00		
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00		
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00		
Carroll County 2008 Series A due 02/01/32 Var%.....			<u>77,947,405.00</u>		
Total Pollution Control Bonds.....			350,779,405.00	9.30	9.54
 Long-Term Notes Payable to Associated Companies.....			<u>1,298,000,000.00</u>	<u>34.41</u>	<u>35.29</u>
 Total Capitalization.....			<u>3,677,774,317.83</u>	<u>97.50</u>	<u>100.00</u>
 Short-Term Notes Payable to Associated Companies.....			94,183,954.00	2.50	
Total Capitalization and Short-Term Debt.....			<u><u>3,771,958,271.83</u></u>	<u><u>100.00</u></u>	

October 26, 2010

Kentucky Utilities Company
Summary Trial Balance
September 30, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant.....		
At Original Cost.....	6,371,464,914.51	6,371,464,914.51
Reserves for Depreciation and Amortization.....		(2,244,953,370.57)
Depreciation of Plant.....	(2,231,896,768.98)	
Amortization of Plant.....	(13,056,601.59)	
Investments.....		12,802,887.49
Electric Energy, Inc.....	12,373,766.55	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property.....	179,120.94	
Cash.....	2,294,104.35	2,294,104.35
Temporary Cash Investments.....	269.25	269.25
Accounts Receivable - Less Reserve.....		203,524,624.07
Customers - Active.....	106,079,609.30	
Unbilled Revenues.....	67,294,000.00	
OMU Reserve Funds.....	6,291,707.15	
Income Tax Receivable - Federal.....	1,711,477.64	
IMPA.....	1,471,902.29	
IMEA.....	1,403,255.33	
Income Tax Receivable - State.....	1,128,317.19	
Transmission Sales.....	1,119,099.86	
Damage Claims.....	124,077.34	
Other.....	20,684,322.00	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	5,532,918.27	
Recoveries.....	(739,108.61)	
A/R Miscellaneous.....	(1,531,828.03)	
Reserve.....	(2,251,316.00)	
Accrual.....	(4,793,809.66)	
Accounts Receivable from Associated Companies.....		101,637.85
E.ON US Services/Louisville Gas and Electric Company.....	101,637.85	
Fuel.....		97,727,334.48
Coal 1,790,520.91 Tons @ \$51.03 MMBtu 41,041,942.16 @ 222.61¢.....	91,364,086.67	
Fuel Oil 3,045,747.00 Gallons @ 208.39¢.....	6,347,131.32	
Gas Pipeline 3,412.30 Mcf @ \$4.72.....	16,116.49	
Plant Materials and Operating Supplies.....		32,805,788.34
Regular Materials and Supplies.....	31,799,341.84	
Limestone 132,252.23 Tons @ \$7.61.....	1,006,446.49	
Other Reagents.....	0.01	
Stores Expense Undistributed.....	8,539,663.75	8,539,663.75

October 26, 2010

**Kentucky Utilities Company
Summary Trial Balance
September 30, 2010**

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Allowance Inventory.....	563,902.79	563,902.79
Prepayments.....		5,362,645.86
Insurance.....	1,956,033.58	
Taxes.....	1,418,934.38	
Risk Management and Workers Compensation.....	75,000.00	
Other.....	1,912,677.90	
Miscellaneous Current Assets.....		52,406.69
Derivative Asset - Non-Hedging.....	52,406.69	
Unamortized Debt Expense.....		4,680,591.98
Carroll County 2002 Series A due 02/01/32 Var%.....	83,370.34	
Mercer County 2002 Series A due 02/01/32 Var%.....	23,273.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	64,502.11	
Carroll County 2002 Series B due 02/01/32 Var%.....	57,943.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,546,817.85	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,102,160.76	
Carroll County 2007 Series A due 02/01/26 5.75%.....	477,903.78	
Trimble County 2007 Series A due 03/01/37 6.00%.....	408,488.47	
Carroll County 2008 Series A due 02/01/32 Var%.....	699,460.01	
Short-Term Portion	216,671.64	
Unamortized Loss on Bonds.....		12,531,333.22
Refinanced and Called Bonds.....	12,531,333.22	
Accumulated Deferred Income Taxes.....		51,412,681.67
Federal.....	43,545,595.45	
State.....	7,867,086.22	
Regulatory Assets		228,918,075.74
Pension and Postretirement Benefits.....	104,664,344.11	
2009 Winter Storm.....	56,282,812.46	
Asset Retirement Obligations.....	33,736,401.18	
SFAS 109 - Deferred Taxes.....	13,491,517.13	
MISO Exit Fee.....	5,467,462.06	
FERC Jurisdictional Pension Expense.....	4,527,577.68	
Fuel Adjustment Clause.....	3,819,000.00	
Rate Case Expenses.....	2,555,136.29	
2008 Wind Storm.....	2,158,924.41	
EKPC FERC Transmission Cost.....	1,143,548.28	
KCCS Funding.....	883,545.48	
CMRG Funding.....	187,806.66	
Other Deferred Debits.....	41,209,403.38	41,209,403.38
Total Assets.....	<u>4,829,038,894.85</u>	<u>4,829,038,894.85</u>

October 26, 2010

Kentucky Utilities Company
Summary Trial Balance
September 30, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		2,028,994,912.83
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Other Comprehensive Income.....	(1,989,396.57)	
Retained Earnings	1,392,973,602.96	
Unappropriated Undistributed Subsidiary Earnings	14,333,934.75	
Bonds.....	350,779,405.00	350,779,405.00
Long-Term Notes Payable to Associated Companies.....	1,298,000,000.00	1,298,000,000.00
Short-Term Notes Payable to Associated Companies.....		94,183,954.00
Money Pool.....	61,183,954.00	
Fidelia (Current Portion of Long-Term Note).....	33,000,000.00	
Accounts Payable.....		108,985,615.29
Regular.....	104,905,800.91	
Salaries and Wages Accrued.....	4,065,007.08	
Employee Withholdings Payable.....	14,807.30	
Accounts Payable to Associated Companies.....		71,260,641.15
E.ON US Services/Louisville Gas and Electric Company.....	52,920,317.71	
Interest Payable to Fidelia.....	18,340,323.44	
Customers' Deposits.....	22,549,174.93	22,549,174.93
Taxes Accrued.....	8,503,717.04	8,503,717.04
Interest Accrued.....		1,011,641.50
Mercer County 2000 Series A due 05/01/23 Var%.....	3,711.37	
Carroll County 2002 Series A due 02/01/32 Var%.....	1,290.20	
Mercer County 2002 Series A due 02/01/32 Var%.....	456.15	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	147.91	
Carroll County 2002 Series B due 02/01/32 Var%.....	147.91	
Carroll County 2002 Series C due 10/01/32 Var%.....	24,661.25	
Carroll County 2004 Series A due 10/01/34 Var%.....	13,411.03	
Carroll County 2006 Series B due 10/01/34 Var%.....	14,631.79	
Carroll County 2007 Series A due 02/01/26 5.75%.....	342,604.18	
Trimble County 2007 Series A due 03/01/37 6.00%.....	178,540.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	21,013.79	
Customers' Deposits.....	302,921.01	
Other.....	108,104.91	

October 26, 2010

Kentucky Utilities Company
Summary Trial Balance
September 30, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		20,377,415.78
Franchise Fee Payable.....	6,359,046.15	
Vacation Pay Accrued.....	5,790,286.34	
Tax Collections Payable.....	4,622,259.01	
Customer Overpayments.....	3,210,974.43	
Other.....	394,849.85	
Accumulated Deferred Income Taxes.....		425,743,298.85
Federal.....	365,575,548.39	
State.....	60,167,750.46	
Investment Tax Credit.....		104,111,944.32
Advanced Coal Credit.....	101,250,000.00	
Job Development Credit.....	2,861,944.32	
Regulatory Liabilities.....		49,306,438.45
Deferred Taxes.....		
Federal.....	11,262,906.20	
State.....	10,377,763.80	
Postretirement Benefits.....	9,286,377.00	
Environmental Cost Recovery.....	6,097,092.00	
Asset Retirement Obligations.....	4,321,307.91	
DSM Cost Recovery.....	3,936,713.73	
Spare Parts.....	1,889,156.51	
Rates Subject to Refund.....	1,609,143.00	
MISO Schedule 10 Charges.....	525,978.30	
Customers' Advances for Construction.....		3,102,966.47
Line Extensions.....	1,566,017.17	
Customer Advances.....	277,800.00	
Other.....	1,259,149.30	
Asset Retirement Obligations.....	59,347,356.75	59,347,356.75
Other Deferred Credits.....	30,303,293.46	30,303,293.46
Miscellaneous Long-Term Liabilities.....		3,047,147.96
Workers' Compensation.....	3,047,147.96	
Accumulated Provision for Benefits.....		149,429,971.07
Pension Payable.....	84,420,211.00	
Postretirement Benefits - SFAS 106.....	65,120,432.83	
Post Employment Benefits Payable.....	5,673,906.00	
Medicare Subsidy - SFAS 106.....	(5,433,824.76)	
Post Employment Medicare Subsidy.....	(350,754.00)	
Total Liabilities and Stockholders Equity.....	4,829,038,894.85	4,829,038,894.85

October 26, 2010

Kentucky Utilities Company
Statement of Cash Flows
September 30, 2010

	Year to Date	
	2010	2009
Cash Flows from Operating Activities		
Net income.....	129,017,965.81	98,795,149.40
Items not requiring (providing) cash currently:		
Depreciation.....	102,428,064.21	95,336,151.74
Amortization.....	4,943,299.63	4,404,615.64
Deferred income taxes - net.....	42,506,440.88	48,016,695.80
Investment tax credit - net.....	-	16,978,567.49
Gain on disposal of assets.....	(22,889.14)	(78,519.03)
Other.....	11,457,841.01	13,690,778.12
Change in receivables.....	(9,449,553.83)	14,904,026.49
Change in inventory.....	(3,378,073.35)	(19,930,318.21)
Change in allowance inventory.....	411,173.11	(1,317,552.71)
Change in payables and accrued expenses.....	(12,585,315.11)	(28,267,583.99)
Change in regulatory assets.....	24,753,673.31	(89,119,882.01)
Change in regulatory liabilities.....	5,061,995.05	(35,004.89)
Change in other deferred debits.....	(813,497.62)	34,259,939.33
Change in other deferred credits.....	20,507,223.08	14,837,262.28
Other.....	5,919,933.21	(5,942,574.91)
Pension and postretirement funding.....	(16,795,900.00)	(17,330,187.85)
Less: Allowance for other funds used during construction	(928,549.72)	(4,348,503.30)
Less: Undistributed earnings of subsidiary company.....	(3,662,566.00)	10,078,245.05
Net cash provided (used) by operating activities.....	<u>299,371,264.53</u>	<u>184,931,304.44</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditure	(265,916,506.49)	(378,724,735.78)
Less: Allowance for other funds used during construction	928,549.72	4,348,503.30
Gain (Loss) on disposal of property.....	10,503.81	88,820.84
Change in non-hedging derivatives.....	19,719.50	168,097.65
Change in restricted cash.....	-	9,041,466.83
Net cash provided (used) by investing activities.....	<u>(264,957,733.46)</u>	<u>(365,077,847.16)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	(514.80)	99,396,306.65
Net change in short-term debt.....	16,209,000.00	6,662,500.00
Contributed capital.....	-	75,174,822.00
Dividends on common stock.....	(50,000,000.00)	-
Net cash provided (used) by financing activities.....	<u>(33,791,514.80)</u>	<u>181,233,628.65</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	622,016.27	1,087,085.93
Cash and Cash Equivalents at Beginning of Period.....	<u>1,672,357.33</u>	<u>2,413,358.66</u>
Cash and Cash Equivalents at End of Period.....	<u>2,294,373.60</u>	<u>3,500,444.59</u>

Certain reclassification entries have been made to the previous years' financial statements to conform to the 2010 presentation which resulted in an increase to cash from operations of less than \$1 million and a decrease to cash flows from investing of less than \$1 million.

October 26, 2010

Kentucky Utilities Company
Analysis of Interest Charges
September 30, 2010

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	3,710.96	4,067.92	30,829.15	49,716.24	44,637.46	55,813.70
Carroll County 2002 Series A due 02/01/32 Var%.....	10,579.69	18,923.02	109,696.17	178,873.54	165,662.41	264,904.46
Mercer County 2002 Series A due 02/01/32 Var%.....	3,740.55	6,690.41	38,784.13	63,242.44	58,571.53	93,659.49
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	1,213.15	2,169.86	12,578.63	20,511.05	18,996.16	30,376.04
Carroll County 2002 Series B due 02/01/32 Var%.....	1,213.15	2,169.86	12,578.63	20,511.05	18,996.16	30,376.04
Carroll County 2002 Series C due 10/01/32 Var%.....	46,240.00	25,120.00	557,218.63	363,135.98	616,629.29	1,081,741.32
Carroll County 2004 Series A due 10/01/34 Var%.....	13,410.96	14,397.26	111,917.81	180,986.30	151,589.05	207,147.49
Carroll County 2005 Series A due 06/01/35 Var%.....	-	-	-	-	-	58,966.17
Carroll County 2005 Series B due 06/01/35 Var%.....	-	-	-	-	-	58,966.17
Carroll County 2006 Series A due 06/01/36 Var%.....	-	-	-	-	-	188,153.33
Carroll County 2006 Series C due 06/01/36 Var%.....	-	-	-	-	-	(53.57)
Carroll County 2006 Series B due 10/01/34 Var%.....	14,631.78	18,774.25	124,895.35	244,272.34	176,365.49	1,019,077.03
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.05	85,651.04	770,859.39	770,859.38	1,027,812.51	1,022,102.45
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	44,635.00	401,715.00	401,715.00	535,620.00	532,644.37
Carroll County 2008 Series A due 02/01/32 Var%.....	21,013.77	25,558.22	180,987.46	346,018.16	257,781.67	671,437.91
Fidelity.....	6,096,512.49	5,911,304.16	54,868,612.47	50,989,543.12	72,818,601.36	66,362,986.87
Total.....	6,342,552.55	6,159,461.00	57,220,672.82	53,629,384.60	75,891,263.09	71,678,299.27
Amortization of Debt Expense - Net						
Amortization of Debt Expense.....	18,055.97	17,990.13	162,285.99	158,767.57	216,305.40	210,509.29
Amortization of Loss on Recquired Debt.....	50,414.39	50,358.64	453,574.33	451,202.09	604,723.60	592,352.63
Total.....	68,470.36	68,348.77	615,860.32	609,969.66	821,029.00	802,861.92
Other Interest Charges						
Customers' Deposits.....	99,837.99	81,600.87	1,049,260.57	857,247.19	1,331,867.38	1,149,483.30
Other Tax Deficiencies.....	81,547.00	-	82,686.07	-	82,686.07	2,880.00
Interest on DSM Cost Recovery.....	2,495.27	44,684.19	13,106.45	76,913.21	17,937.58	91,193.08
Interest on Debt to Associated Companies.....	8,631.59	816.17	104,273.54	105,365.19	108,173.90	912,320.90
AFUDC Borrowed Funds.....	(82,605.42)	(89,980.36)	(720,464.96)	(1,098,245.06)	(999,736.54)	(1,642,991.78)
Other Interest Expense.....	315,043.48	285,966.10	1,572,635.96	1,546,607.49	2,024,149.91	2,124,595.30
Total.....	424,949.91	323,086.97	2,101,497.63	1,487,888.02	2,565,078.30	2,637,480.80
Total Interest.....	6,835,972.82	6,550,896.74	59,938,030.77	55,727,242.28	79,277,370.39	75,118,641.99

October 26, 2010

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
September 30, 2010

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1				
Property Taxes.....	908,194.01	1,304,290.16	8,173,746.09	11,128,373.44
Unemployment.....	4,701.39	5,371.41	97,739.77	141,244.24
FICA.....	565,336.57	523,075.48	5,251,213.10	5,103,217.34
Public Service Commission Fee.....	157,659.37	156,290.97	1,410,723.89	1,365,248.30
Federal Income.....	(5,580,322.91)	(15,413,949.41)	29,989,123.45	(16,053,164.64)
State Income.....	(646,498.83)	(1,500,767.69)	4,877,256.03	677,752.95
Miscellaneous.....	3,347.71	3,031.37	60,171.20	61,666.50
Total Charged to Operating Expense.....	(4,587,582.69)	(14,922,657.71)	49,859,973.53	2,424,338.13
Taxes Charged to Other Accounts.....	2,929,565.25	4,777,652.12	5,581,071.39	17,484,101.51
Taxes Accrued on Intercompany Accounts.....	<u>(277,267.68)</u>	<u>(257,679.38)</u>	<u>(2,337,120.85)</u>	<u>(2,036,792.78)</u>
Total Taxes Charged.....	<u>(1,935,285.12)</u>	<u>(10,402,684.97)</u>	<u>53,103,924.07</u>	<u>17,871,646.86</u>

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	7,440,443.91	8,714,493.00	8,815,628.14	7,339,308.77
Unemployment.....	74,509.20	60,460.47	133,053.17	1,916.50
FICA.....	570,170.12	4,405,101.06	4,392,923.89	582,347.29
Federal Income.....	4,902,409.46	31,600,129.54	36,502,539.00	-
State Income.....	473,832.90	5,491,130.10	5,964,963.00	-
Kentucky Sales and Use Tax.....	684,856.56	2,725,514.45	2,852,095.75	558,275.26
Miscellaneous.....	30,238.55	107,095.45	115,464.78	21,869.22
Totals.....	<u>14,176,460.70</u>	<u>53,103,924.07</u>	<u>58,776,667.73</u>	<u>8,503,717.04</u>

October 26, 2010

Kentucky Utilities Company
Summary of Utility Plant
September 30, 2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
101 Utility Plant in Service						
Electric						
Electric Distribution	1,250,813,577.38	63,783,422.32	(17,868,585.00)	(427,298.18)	45,487,539.14	1,296,301,116.52
Electric General Plant	111,960,214.90	12,093,310.23	(1,139,143.26)	-	10,954,166.97	122,914,381.87
Electric Hydro Production	12,316,428.96	4,143,258.35	(41,427.79)	53,005.65	4,154,836.21	16,471,265.17
Electric Intangible Plant	51,297,104.29	3,265,428.12	(4,508,270.55)	-	(1,242,842.43)	50,054,261.86
Electric Other Production	521,106,018.67	(355,348.68)	(1,303,861.86)	(166,162.68)	(1,825,373.22)	519,280,645.45
Electric Steam Production	1,759,615,581.65	20,600,188.21	(2,039,852.76)	21,914,270.50	40,474,605.95	1,800,090,187.60
Electric Transmission	520,979,903.07	31,038,982.88	(2,366,184.18)	158,211.80	28,831,010.50	549,810,913.57
Total 101 Accounts	<u>4,228,088,828.92</u>	<u>134,569,241.43</u>	<u>(29,267,325.40)</u>	<u>21,532,027.09</u>	<u>126,833,943.12</u>	<u>4,354,922,772.04</u>
102 Electric Plant Purchased or Sold						
Electric						
Electric Steam	-	-	-	-	-	-
Total 102001	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
105 Plant Held for Future Use						
Electric						
Electric Steam	120,828,152.53	-	-	792,599.21	792,599.21	121,620,751.74
Total 105001	<u>120,828,152.53</u>	<u>-</u>	<u>-</u>	<u>792,599.21</u>	<u>792,599.21</u>	<u>121,620,751.74</u>
106 Completed Construction Not Classified						
Electric						
Electric Distribution	51,195,821.65	(13,713,689.28)	-	-	(13,713,689.28)	37,482,132.37
Electric General Plant	850,142.45	(466,500.15)	-	-	(466,500.15)	383,642.30
Electric Hydro Production	542,080.48	(71,684.19)	-	-	(71,684.19)	470,396.29
Electric Intangible Plant	401,373.81	965,667.25	-	-	965,667.25	1,367,041.06
Electric Other Production	2,093,814.04	(1,689,753.46)	-	-	(1,689,753.46)	404,060.58
Electric Steam Production	479,934,369.24	361,609,589.16	-	-	361,609,589.16	841,543,958.40
Electric Transmission	8,077,810.13	59,828,111.91	-	-	59,828,111.91	67,905,922.04
Total 106 Accounts	<u>543,095,411.80</u>	<u>406,461,741.24</u>	<u>-</u>	<u>-</u>	<u>406,461,741.24</u>	<u>949,557,153.04</u>
121 Nonutility Property						
Common						
Non Utility Property	179,120.94	-	-	-	-	179,120.94
Total 121001	<u>179,120.94</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>179,120.94</u>
107 Construction Work In Progress						
Electric						
Electric	1,257,408,523.96	(312,044,286.27)	-	-	(312,044,286.27)	945,364,237.69
Total 107001	<u>1,257,408,523.96</u>	<u>(312,044,286.27)</u>	<u>-</u>	<u>-</u>	<u>(312,044,286.27)</u>	<u>945,364,237.69</u>
Total Plant (Non-CWIP)	<u>4,892,191,514.19</u>	<u>541,030,982.67</u>	<u>(29,267,325.40)</u>	<u>22,324,626.30</u>	<u>534,088,283.57</u>	<u>5,426,279,797.76</u>
Total Plant + CWIP	<u>6,149,600,038.15</u>	<u>228,986,696.40</u>	<u>(29,267,325.40)</u>	<u>22,324,626.30</u>	<u>222,043,997.30</u>	<u>6,371,644,035.45</u>
Total Plant + CWIP - Nonutility (BS)	<u>6,149,420,917.21</u>	<u>228,986,696.40</u>	<u>(29,267,325.40)</u>	<u>22,324,626.30</u>	<u>222,043,997.30</u>	<u>6,371,464,914.51</u>

October 26, 2010

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
September 30, 2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Life Reserve										
Electric Distribution	(393,461,612.83)	(19,947,394.17)	17,868,585.00	3,125.25	-	-	-	-	-	(395,537,296.75)
Electric Distribution - ARO	(6,569.04)	(300.42)	-	-	-	-	-	-	-	(6,869.46)
Electric General Plant	(53,286,821.11)	(4,263,327.43)	1,139,143.26	-	-	-	-	-	-	(56,411,005.28)
Electric Hydro Production	(7,781,076.61)	(87,899.71)	41,427.79	-	-	-	-	-	-	(7,827,548.53)
Electric Hydro Production - ARO	(1,863.76)	(24.14)	-	-	-	-	-	-	-	(1,887.90)
Electric Other Production	(145,126,630.02)	(12,438,828.42)	1,302,231.86	-	-	-	-	-	-	(156,263,226.58)
Electric Other Production - ARO	(34,511.40)	(1,264.95)	1,630.00	-	-	-	-	-	-	(34,146.35)
Electric Steam Production	(1,012,678,996.16)	(46,518,879.99)	2,028,642.76	-	-	-	-	-	-	(1,057,169,233.39)
Electric Steam Production - ARO	(4,909,719.50)	(1,098,946.93)	11,210.00	-	-	-	-	-	-	(5,997,456.43)
Electric Transmission	(205,757,963.19)	(6,110,053.15)	2,366,007.60	(3,125.25)	-	-	-	-	-	(209,505,133.99)
Electric Transmission - ARO	(2,647.44)	(187.17)	176.58	-	-	-	-	-	-	(2,658.03)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(1,823,048,411.06)</u>	<u>(90,467,106.48)</u>	<u>24,759,054.85</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(1,888,756,462.69)</u>
Cost of Removal										
Electric Distribution	(192,776,267.43)	(5,841,312.06)	-	1,034.89	-	-	4,062,592.25	-	-	(194,553,952.35)
Electric General Plant	174,189.19	(32,339.23)	-	-	-	-	57,650.73	-	-	199,500.69
Electric Hydro Production	(691,207.98)	(3,465.21)	-	-	-	-	315,441.80	-	-	(379,231.39)
Electric Other Production	(2,311,979.51)	(666,212.22)	-	-	-	-	25,976.41	-	-	(2,952,215.32)
Electric Steam Production	(99,904,485.55)	(11,019,142.50)	-	-	-	-	881,638.73	-	-	(110,041,989.32)
Electric Transmission	(140,280,499.36)	(1,831,612.48)	-	(1,034.89)	-	-	5,334,541.73	-	-	(136,778,605.00)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(435,790,250.64)</u>	<u>(19,394,083.70)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>10,677,841.65</u>	<u>-</u>	<u>-</u>	<u>(444,506,492.69)</u>
Salvage										
Electric Distribution	46,981,270.29	1,420,805.24	-	-	-	-	-	(357,491.09)	-	48,044,584.44
Electric General Plant	149,758.57	-	-	-	-	-	-	-	-	149,758.57
Electric Hydro Production	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production	17,431,156.83	2,574,453.21	-	-	-	-	-	(10,802.39)	-	19,994,807.65
Electric Transmission	22,542,267.20	431,499.24	-	-	-	-	-	(122,125.42)	-	22,851,641.02
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>87,769,863.19</u>	<u>4,426,757.69</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(490,418.90)</u>	<u>-</u>	<u>91,706,201.98</u>
Total Reserves										
Electric Distribution	(539,256,609.97)	(24,367,900.99)	17,868,585.00	4,160.14	-	-	4,062,592.25	(357,491.09)	-	(542,046,664.66)
Electric Distribution - ARO	(6,569.04)	(300.42)	-	-	-	-	-	-	-	(6,869.46)
Electric General Plant	(52,962,873.35)	(4,295,666.66)	1,139,143.26	-	-	-	57,650.73	-	-	(56,061,746.02)
Electric Hydro Production	(8,425,765.90)	(91,364.92)	41,427.79	-	-	-	315,441.80	-	-	(8,160,261.23)
Electric Hydro Production - ARO	(1,863.76)	(24.14)	-	-	-	-	-	-	-	(1,887.90)
Electric Other Production	(146,819,717.92)	(13,105,040.64)	1,302,231.86	-	-	-	25,976.41	-	-	(158,596,550.29)
Electric Other Production - ARO	(34,511.40)	(1,264.95)	1,630.00	-	-	-	-	-	-	(34,146.35)
Electric Steam Production	(1,095,152,324.88)	(54,963,569.28)	2,028,642.76	-	-	-	881,638.73	(10,802.39)	-	(1,147,216,415.06)
Electric Steam Production - ARO	(4,909,719.50)	(1,098,946.93)	11,210.00	-	-	-	-	-	-	(5,997,456.43)
Electric Transmission	(323,496,195.35)	(7,510,166.39)	2,366,007.60	(4,160.14)	-	-	5,334,541.73	(122,125.42)	-	(323,432,097.97)
Electric Transmission - ARO	(2,647.44)	(187.17)	176.58	-	-	-	-	-	-	(2,658.03)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(2,171,068,798.51)</u>	<u>(105,434,432.49)</u>	<u>24,759,054.85</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>10,677,841.65</u>	<u>(490,418.90)</u>	<u>-</u>	<u>(2,241,556,753.40)</u>
Retirement Work in Process										
Electric	15,199,245.11	-	-	10,503.81	(14,836.24)	(10,172,586.51)	6,475,954.71	(1,544,499.83)	(293,796.63)	9,659,984.42
	<u>15,199,245.11</u>	<u>-</u>	<u>-</u>	<u>10,503.81</u>	<u>(14,836.24)</u>	<u>(10,172,586.51)</u>	<u>6,475,954.71</u>	<u>(1,544,499.83)</u>	<u>(293,796.63)</u>	<u>9,659,984.42</u>
YTD ACTIVITY	<u>(2,155,869,553.40)</u>	<u>(105,434,432.49)</u>	<u>24,759,054.85</u>	<u>10,503.81</u>	<u>(14,836.24)</u>	<u>(10,172,586.51)</u>	<u>17,153,796.36</u>	<u>(2,034,918.73)</u>	<u>(293,796.63)</u>	<u>(2,231,896,768.98)</u>
Amortization										
Electric	(12,621,572.51)	(4,943,299.63)	4,508,270.55	-	-	-	-	-	-	(13,056,601.59)
	<u>(12,621,572.51)</u>	<u>(4,943,299.63)</u>	<u>4,508,270.55</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(13,056,601.59)</u>
Depreciation & Amortization Total										
Depreciation & Amortization Total	<u>(2,168,491,125.91)</u>	<u>(110,377,732.12)</u>	<u>29,267,325.40</u>	<u>10,503.81</u>	<u>(14,836.24)</u>	<u>(10,172,586.51)</u>	<u>17,153,796.36</u>	<u>(2,034,918.73)</u>	<u>(293,796.63)</u>	<u>(2,244,953,370.57)</u>
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)										
	<u>3,980,929,791.30</u>									<u>4,126,511,543.94</u>

October 26, 2010

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - October 31, 2010

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

October 31, 2010

Prepared by Regulatory Accounting and Reporting

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Financial and Operating Reports

Kentucky Utilities Company
October 31, 2010

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Certain reclassification entries have been made to the previous year's financial statements to conform to the 2010 presentation with no impact on net assets, liabilities and capitalization or previously reported net income and cash flows, unless otherwise noted.

Kentucky Utilities Company
Comparative Statement of Income
October 31, 2010

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	97,509,711.73	114,192,133.45	(16,682,421.72)	(14.61)
Rate Refunds.....	6.12	-	6.12	100.00
Total Operating Revenues.....	97,509,717.85	114,192,133.45	(16,682,415.60)	(14.61)
Fuel for Electric Generation.....	26,145,610.81	32,213,614.42	(6,068,003.61)	(18.84)
Power Purchased.....	12,361,226.41	14,035,307.00	(1,674,080.59)	(11.93)
Other Operation Expenses.....	15,424,201.23	16,373,385.05	(949,183.82)	(5.80)
Maintenance.....	11,995,339.81	8,151,775.67	3,843,564.14	47.15
Depreciation.....	12,108,789.84	10,725,983.89	1,382,805.95	12.89
Amortization Expense.....	549,052.35	553,543.21	(4,490.86)	(0.81)
Regulatory Credits.....	(219,681.93)	(202,399.78)	(17,282.15)	(8.54)
Taxes				
Federal Income.....	18,337,562.75	2,221,412.02	16,116,150.73	725.49
State Income.....	5,275,008.54	535,082.46	4,739,926.08	885.83
Deferred Federal Income - Net.....	(16,830,877.87)	4,274,588.06	(21,105,465.93)	(493.74)
Deferred State Income - Net.....	(4,706,844.57)	643,508.61	(5,350,353.18)	(831.43)
Property and Other.....	2,032,184.96	904,654.01	1,127,530.95	124.64
Investment Tax Credit.....	-	1,479,295.85	(1,479,295.85)	(100.00)
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	162,146.50	177,654.68	(15,508.18)	(8.73)
Total Operating Expenses.....	82,633,718.83	92,087,405.15	(9,453,686.32)	(10.27)
Net Operating Income.....	14,875,999.02	22,104,728.30	(7,228,729.28)	(32.70)
Other Income Less Deductions				
Other Income Less Deductions.....	69,987.87	(247,458.59)	317,446.46	128.28
AFUDC - Equity.....	104,384.03	215,431.55	(111,047.52)	(51.55)
Total Other Income Less Deductions.....	174,371.90	(32,027.04)	206,398.94	644.45
Income Before Interest Charges.....	15,050,370.92	22,072,701.26	(7,022,330.34)	(31.81)
Interest on Long-Term Debt.....	6,346,464.01	6,154,535.70	191,928.31	3.12
Amortization of Debt Expense - Net.....	68,470.36	68,386.36	84.00	0.12
Other Interest Expenses.....	270,342.04	247,576.91	22,765.13	9.20
AFUDC - Borrowed Funds.....	(82,598.97)	(91,767.37)	9,168.40	9.99
Total Interest Charges.....	6,602,677.44	6,378,731.60	223,945.84	3.51
Net Income.....	8,447,693.48	15,693,969.66	(7,246,276.18)	(46.17)

Kentucky Utilities Company
Comparative Statement of Income
October 31, 2010

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	1,244,363,672.67	1,124,382,593.42	119,981,079.25	10.67
Rate Refunds.....	(632,383.92)	-	(632,383.92)	(100.00)
Total Operating Revenues.....	1,243,731,288.75	1,124,382,593.42	119,348,695.33	10.61
Fuel for Electric Generation.....	417,290,298.00	360,957,825.99	56,332,472.01	15.61
Power Purchased.....	146,985,632.74	167,760,296.53	(20,774,663.79)	(12.38)
Other Operation Expenses.....	178,868,863.49	157,959,894.73	20,908,968.76	13.24
Maintenance.....	84,729,502.74	79,343,186.90	5,386,315.84	6.79
Depreciation.....	114,536,854.05	106,062,135.63	8,474,718.42	7.99
Amortization Expense.....	5,492,351.98	4,958,158.85	534,193.13	10.77
Regulatory Credits.....	(4,216,028.02)	(1,998,331.28)	(2,217,696.74)	(110.98)
Taxes				
Federal Income.....	48,326,686.20	(13,831,752.62)	62,158,438.82	449.39
State Income.....	10,152,264.57	1,212,835.41	8,939,429.16	737.07
Deferred Federal Income - Net.....	16,923,768.30	50,713,582.38	(33,789,814.08)	(66.63)
Deferred State Income - Net.....	2,502,641.38	7,276,919.51	(4,774,278.13)	(65.61)
Property and Other.....	17,025,779.01	18,704,403.83	(1,678,624.82)	(8.97)
Investment Tax Credit.....	-	18,457,863.34	(18,457,863.34)	(100.00)
Loss (Gain) from Disposition of Allowances.....	(44,023.81)	(84,707.76)	40,683.95	48.03
Accretion Expense.....	3,052,482.10	1,748,076.53	1,304,405.57	74.62
Total Operating Expenses.....	1,041,627,072.73	959,240,387.97	82,386,684.76	8.59
Net Operating Income.....	202,104,216.02	165,142,205.45	36,962,010.57	22.38
Other Income Less Deductions				
Other Income Less Deductions.....	1,589,682.69	7,987,197.70	(6,397,515.01)	(80.10)
AFUDC - Equity.....	312,468.79	3,465,689.79	(3,153,221.00)	(90.98)
Total Other Income Less Deductions.....	1,902,151.48	11,452,887.49	(9,550,736.01)	(83.39)
Income Before Interest Charges.....	204,006,367.50	176,595,092.94	27,411,274.56	15.52
Interest on Long-Term Debt.....	63,567,136.83	59,783,920.30	3,783,216.53	6.33
Amortization of Debt Expense - Net.....	684,330.68	678,356.02	5,974.66	0.88
Other Interest Expenses.....	3,092,304.63	2,833,709.99	258,594.64	9.13
AFUDC - Borrowed Funds.....	(803,063.93)	(1,190,012.43)	386,948.50	32.52
Total Interest Charges.....	66,540,708.21	62,105,973.88	4,434,734.33	7.14
Net Income.....	137,465,659.29	114,489,119.06	22,976,540.23	20.07

Kentucky Utilities Company
Comparative Statement of Income
October 31, 2010

	Year Ended Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	1,473,385,584.70	1,374,570,197.15	98,815,387.55	7.19
Rate Refunds.....	(1,101,614.71)	-	(1,101,614.71)	(100.00)
Total Operating Revenues.....	1,472,283,969.99	1,374,570,197.15	97,713,772.84	7.11
Fuel for Electric Generation.....	490,029,785.96	456,244,976.10	33,784,809.86	7.41
Power Purchased.....	178,038,734.94	205,005,244.93	(26,966,509.99)	(13.15)
Other Operation Expenses.....	213,955,882.17	186,403,088.68	27,552,793.49	14.78
Maintenance.....	108,660,423.40	91,793,789.00	16,866,634.40	18.37
Depreciation.....	136,028,456.69	129,797,266.46	6,231,190.23	4.80
Amortization Expense.....	6,601,061.26	5,881,497.64	719,563.62	12.23
Regulatory Credits.....	(4,623,636.38)	(2,386,863.01)	(2,236,773.37)	(93.71)
Taxes				
Federal Income.....	57,392,083.59	639,256.06	56,752,827.53	8,877.95
State Income.....	10,570,936.30	2,808,352.10	7,762,584.20	276.41
Deferred Federal Income - Net.....	11,582,195.82	43,502,122.19	(31,919,926.37)	(73.38)
Deferred State Income - Net.....	3,128,371.50	5,547,459.07	(2,419,087.57)	(43.61)
Property and Other.....	19,277,988.00	21,906,652.75	(2,628,664.75)	(12.00)
Investment Tax Credit.....	2,958,591.69	21,804,863.34	(18,846,271.65)	(86.43)
Loss (Gain) from Disposition of Allowances.....	(44,023.81)	(84,707.76)	40,683.95	48.03
Accretion Expense.....	3,410,600.26	2,087,110.42	1,323,489.84	63.41
Total Operating Expenses.....	1,236,967,451.39	1,170,950,107.97	66,017,343.42	5.64
Net Operating Income.....	235,316,518.60	203,620,089.18	31,696,429.42	15.57
Other Income Less Deductions				
Other Income Less Deductions.....	(264,383.02)	11,760,319.87	(12,024,702.89)	(102.25)
AFUDC - Equity.....	752,676.01	4,562,580.06	(3,809,904.05)	(83.50)
Total Other Income Less Deductions.....	488,292.99	16,322,899.93	(15,834,606.94)	(97.01)
Income Before Interest Charges.....	235,804,811.59	219,942,989.11	15,861,822.48	7.21
Interest on Long-Term Debt.....	76,083,191.40	71,469,915.64	4,613,275.76	6.45
Amortization of Debt Expense - Net.....	821,113.00	808,266.79	12,846.21	1.59
Other Interest Expenses.....	3,587,579.97	3,814,898.51	(227,318.54)	(5.96)
AFUDC - Borrowed Funds.....	(990,568.14)	(1,560,516.15)	569,948.01	36.52
Total Interest Charges.....	79,501,316.23	74,532,564.79	4,968,751.44	6.67
Net Income.....	156,303,495.36	145,410,424.32	10,893,071.04	7.49

Kentucky Utilities Company
Analysis of Retained Earnings
October 31, 2010

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	1,392,973,602.96	14,333,934.75	1,317,618,203.15	10,671,368.75	1,299,291,575.08	10,160,160.75
Add:						
Net Income for Period.....	8,447,693.48	-	137,465,659.29	-	156,303,495.36	-
Deduct:						
Common Dividends						
Common Stock Without Par Value	-	-	(50,000,000.00)	-	(50,000,000.00)	-
-EE Inc.....	93,115.00	(93,115.00)	(3,569,451.00)	3,569,451.00	(4,080,659.00)	4,080,659.00
Balance at End of Period.....	1,401,514,411.44	14,240,819.75	1,401,514,411.44	14,240,819.75	1,401,514,411.44	14,240,819.75
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		14,240,819.75		14,240,819.75		14,240,819.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		5,539,678.88		5,539,678.88		5,539,678.88
Combined Balance of Retained Earnings	12 MONTHS	12 MONTHS				
	10/31/2010	10/31/2009				
Retained Earnings at Beginning of Period.....	1,309,451,735.83	1,164,041,311.51				
Net Income.....	156,303,495.36	145,410,424.32				
Subtotal.....	1,465,755,231.19	1,309,451,735.83				
Deduct:						
Dividends on Common Stock.....	50,000,000.00	-				
Retained Earnings at End of Period.....	1,415,755,231.19	1,309,451,735.83				

November 30, 2010

Kentucky Utilities Company
Comparative Balance Sheets as of October 31, 2010 and 2009

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets			Liabilities and Proprietary Capital		
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	6,422,892,393.59	5,975,896,409.74	Common Stock.....	308,139,977.56	308,139,977.56
Less Reserves for Depreciation and Amortization.....	<u>2,255,026,280.85</u>	<u>2,101,470,902.10</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>4,167,866,112.74</u>	<u>3,874,425,507.64</u>	Paid-In Capital.....	315,858,083.00	315,858,083.00
Investments			Other Comprehensive Income.....	(1,990,823.26)	-
Electric Energy, Inc.....	12,278,316.55	11,455,960.75	Retained Earnings.....	1,401,514,411.44	1,299,291,575.08
Ohio Valley Electric Company.....	250,000.00	250,000.00	Unappropriated Undistributed Subsidiary Earnings....	<u>14,240,819.75</u>	<u>10,160,160.75</u>
Nonutility Property-Less Reserve.....	179,120.94	179,120.94	Total Proprietary Capital.....	<u>2,037,441,179.62</u>	<u>1,933,128,507.52</u>
Other.....	-	411,140.00	Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Total.....	<u>12,707,437.49</u>	<u>12,296,221.69</u>	LT Notes Payable to Associated Companies.....	<u>1,298,000,000.00</u>	<u>1,281,000,000.00</u>
Current and Accrued Assets			Total Long-Term Debt.....	1,648,779,405.00	1,631,779,405.00
Cash.....	4,089,316.42	3,929,364.48	Total Capitalization.....	<u>3,686,220,584.62</u>	<u>3,564,907,912.52</u>
Special Deposits.....	-	-	Current and Accrued Liabilities		
Temporary Cash Investments.....	269.25	269.25	ST Notes Payable to Associated Companies.....	126,681,954.00	19,665,954.00
Accounts Receivable-Less Reserve.....	173,568,654.41	169,981,228.23	Accounts Payable.....	93,251,390.29	153,825,864.51
Accounts Receivable from Associated Companies.....	5,093.26	938,945.28	Accounts Payable to Associated Companies.....	85,905,736.80	30,570,412.89
Materials and Supplies-At Average Cost			Customer Deposits.....	22,004,997.93	21,824,649.94
Fuel.....	100,493,576.74	99,219,777.25	Taxes Accrued.....	9,876,899.68	8,277,553.00
Plant Materials and Operating Supplies.....	32,904,785.35	30,941,174.37	Interest Accrued.....	1,251,714.54	1,644,308.25
Stores Expense.....	8,537,331.49	7,207,137.03	Miscellaneous Current and Accrued Liabilities.....	<u>20,987,826.62</u>	<u>20,122,865.58</u>
Allowance Inventory.....	604,882.03	1,286,022.04	Total.....	<u>359,960,519.86</u>	<u>255,931,608.17</u>
Prepayments.....	5,568,403.33	4,324,525.91	Deferred Credits and Other		
Miscellaneous Current and Accrued Assets.....	<u>151,040.62</u>	<u>1,347,389.60</u>	Accumulated Deferred Income Taxes.....	411,964,643.98	380,444,213.07
Total.....	<u>325,923,352.90</u>	<u>319,175,833.44</u>	Investment Tax Credit.....	104,106,019.32	98,311,103.13
Deferred Debits and Other			Regulatory Liabilities.....	44,646,517.23	39,642,825.12
Unamortized Debt Expense.....	4,662,536.01	4,876,367.29	Customer Advances for Construction.....	2,880,812.65	2,379,712.45
Unamortized Loss on Bonds.....	12,480,918.83	13,085,263.33	Asset Retirement Obligations.....	59,512,212.02	34,007,189.49
Accumulated Deferred Income Taxes.....	56,964,844.27	45,494,673.82	Other Deferred Credits.....	9,050,592.54	37,176,108.70
Deferred Regulatory Assets.....	246,092,612.06	277,195,710.34	Miscellaneous Long-Term Liabilities.....	2,544,954.52	2,574,013.04
Other Deferred Debits.....	<u>42,102,208.93</u>	<u>42,704,974.01</u>	Accum Provision for Postretirement Benefits.....	<u>187,913,166.49</u>	<u>173,879,865.87</u>
Total.....	<u>362,303,120.10</u>	<u>383,356,988.79</u>	Total.....	<u>822,618,918.75</u>	<u>768,415,030.87</u>
Total Assets.....	<u>4,868,800,023.23</u>	<u>4,589,254,551.56</u>	Total Liabilities and Stockholders Equity.....	<u>4,868,800,023.23</u>	<u>4,589,254,551.56</u>

November 30, 2010

Kentucky Utilities Company
Statement of Capitalization and Short-Term Debt
October 31, 2010

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total	
				Capital and ST Debt	Capital
Proprietary Capital					
Common Stock - Without Par.....	80,000,000	37,817,878	308,139,977.56		
Less: Common Stock Expense.....			321,288.87		
Paid-In Capital.....			315,858,083.00		
Other Comprehensive Income.....			(1,990,823.26)		
Retained Earnings.....			1,401,514,411.44		
Unappropriated Undistributed Subsidiary Earnings.....			<u>14,240,819.75</u>		
 Total Proprietary Capital.....			<u>2,037,441,179.62</u>	<u>53.44</u>	<u>55.27</u>
 Long-Term Debt					
Pollution Control Bonds					
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00		
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00		
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00		
Muhlenburg County 2002 Series A due 02/01/32 Var%....			2,400,000.00		
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00		
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00		
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00		
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00		
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00		
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00		
Carroll County 2008 Series A due 02/01/32 Var%.....			<u>77,947,405.00</u>		
Total Pollution Control Bonds.....			350,779,405.00	9.20	9.52
 Long-Term Notes Payable to Associated Companies.....			<u>1,298,000,000.00</u>	<u>34.04</u>	<u>35.21</u>
 Total Capitalization.....			<u>3,686,220,584.62</u>	<u>96.68</u>	<u>100.00</u>
 Short-Term Notes Payable to Associated Companies.....			<u>126,681,954.00</u>	<u>3.32</u>	
Total Capitalization and Short-Term Debt.....			<u><u>3,812,902,538.62</u></u>	<u><u>100.00</u></u>	

November 30, 2010

Kentucky Utilities Company
Summary Trial Balance
October 31, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant.....		
At Original Cost.....	6,422,892,393.59	6,422,892,393.59
Reserves for Depreciation and Amortization.....		(2,255,026,280.85)
Depreciation of Plant.....	(2,241,420,626.91)	
Amortization of Plant.....	(13,605,653.94)	
Investments.....		12,707,437.49
Electric Energy, Inc.....	12,278,316.55	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property.....	179,120.94	
Cash.....	4,089,316.42	4,089,316.42
Temporary Cash Investments.....	269.25	269.25
Accounts Receivable - Less Reserve.....		173,568,654.41
Customers - Active.....	80,671,484.64	
Unbilled Revenues.....	56,915,000.00	
Income Tax Receivable - Federal.....	10,667,612.10	
OMU Reserve Funds.....	6,291,707.15	
Income Tax Receivable - State.....	1,836,848.82	
Transmission Sales.....	1,210,848.63	
IMPA.....	922,001.97	
IMEA.....	885,783.14	
Damage Claims.....	128,899.14	
Margin Cash Collateral.....	83,117.06	
Other.....	20,830,752.53	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	6,091,058.40	
Recoveries.....	(814,951.99)	
Reserve.....	(2,205,992.00)	
A/R Miscellaneous.....	(4,669,408.77)	
Accrual.....	(5,276,106.41)	
Accounts Receivable from Associated Companies.....		5,093.26
E.ON-US Affiliates; Louisville Gas and Electric Company.....	5,093.26	
Fuel.....		100,493,576.74
Coal 1,740,054.62 Tons @ \$54.01 MMBtu 40,115,589.76 @ 234.29¢.....	93,988,283.79	
Fuel Oil 3,088,416.00 Gallons @ 209.49¢.....	6,470,005.15	
Gas Pipeline 7,361.90 Mcf @ \$4.79.....	35,287.80	
Plant Materials and Operating Supplies.....		32,904,785.35
Regular Materials and Supplies.....	31,774,152.26	
Limestone 142,524.40 Tons @ \$7.93.....	1,130,633.09	
Stores Expense Undistributed.....	8,537,331.49	8,537,331.49

Kentucky Utilities Company
Summary Trial Balance
October 31, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Allowance Inventory.....	604,882.03	604,882.03
Prepayments.....		5,568,403.33
Insurance.....	1,499,503.87	
Taxes.....	1,261,275.01	
Risk Management and Workers Compensation.....	75,000.00	
Other.....	2,732,624.45	
Miscellaneous Current Assets.....		151,040.62
Derivative Asset - Non-Hedging.....	151,040.62	
Unamortized Debt Expense.....		4,662,536.01
Carroll County 2002 Series A due 02/01/32 Var%.....	83,028.34	
Mercer County 2002 Series A due 02/01/32 Var%.....	23,178.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	64,237.11	
Carroll County 2002 Series B due 02/01/32 Var%.....	57,705.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,540,679.68	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,098,167.42	
Carroll County 2007 Series A due 02/01/26 5.75%.....	475,125.27	
Trimble County 2007 Series A due 03/01/37 6.00%.....	407,149.16	
Carroll County 2008 Series A due 02/01/32 Var%.....	696,593.37	
Short-Term Portion	216,671.64	
Unamortized Loss on Bonds.....		12,480,918.83
Refinanced and Called Bonds.....	12,480,918.83	
Accumulated Deferred Income Taxes.....		56,964,844.27
Federal.....	48,123,087.02	
State.....	8,841,757.25	
Regulatory Assets		246,092,612.06
Pension and Postretirement Benefits.....	125,025,123.11	
2009 Winter Storm.....	55,805,839.48	
Asset Retirement Obligations.....	34,511,056.80	
SFAS 109 - Deferred Taxes.....	13,526,141.47	
MISO Exit Fee.....	5,351,926.81	
FERC Jurisdictional Pension Expense.....	4,590,864.97	
Rate Case Expenses.....	2,460,766.16	
2008 Wind Storm.....	2,140,628.44	
EKPC FERC Transmission Cost.....	1,115,656.86	
KCCS Funding.....	864,337.97	
Fuel Adjustment Clause.....	521,000.00	
CMRG Funding.....	179,269.99	
Other Deferred Debits.....	42,102,208.93	42,102,208.93
Total Assets.....	<u>4,868,800,023.23</u>	<u>4,868,800,023.23</u>

November 30, 2010

Kentucky Utilities Company
Summary Trial Balance
October 31, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		2,037,441,179.62
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Other Comprehensive Income.....	(1,990,823.26)	
Retained Earnings	1,401,514,411.44	
Unappropriated Undistributed Subsidiary Earnings	14,240,819.75	
Bonds.....	350,779,405.00	350,779,405.00
Long-Term Notes Payable to Associated Companies.....	1,298,000,000.00	1,298,000,000.00
Short-Term Notes Payable to Associated Companies.....		126,681,954.00
Money Pool.....	93,681,954.00	
Fidelia (Current Portion of Long-Term Note).....	33,000,000.00	
Accounts Payable.....		93,251,390.29
Regular.....	86,817,662.31	
Employee Withholdings Payable.....	4,756,745.68	
Salaries and Wages Accrued.....	1,676,982.30	
Accounts Payable to Associated Companies.....		85,905,736.80
E.ON-US Affiliates ; Louisville Gas and Electric Company.....	68,479,229.34	
Interest Payable to Fidelia.....	17,426,507.46	
Customers' Deposits.....	22,004,997.93	22,004,997.93
Taxes Accrued.....	9,876,899.68	9,876,899.68
Interest Accrued.....		1,251,714.54
Mercer County 2000 Series A due 05/01/23 Var%.....	3,852.74	
Carroll County 2002 Series A due 02/01/32 Var%.....	14,622.32	
Mercer County 2002 Series A due 02/01/32 Var%.....	5,169.85	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	1,676.68	
Carroll County 2002 Series B due 02/01/32 Var%.....	1,676.68	
Carroll County 2002 Series C due 10/01/32 Var%.....	16,895.91	
Carroll County 2004 Series A due 10/01/34 Var%.....	12,931.58	
Carroll County 2006 Series B due 10/01/34 Var%.....	13,921.65	
Carroll County 2007 Series A due 02/01/26 5.75%.....	428,255.21	
Trimble County 2007 Series A due 03/01/37 6.00%.....	223,175.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	19,753.81	
Customers' Deposits.....	398,349.34	
Other.....	111,433.77	

November 30, 2010

Kentucky Utilities Company
Summary Trial Balance
October 31, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		20,987,826.62
Franchise Fee Payable.....	7,814,793.56	
Vacation Pay Accrued.....	6,281,009.31	
Tax Collections Payable.....	3,254,365.19	
Customer Overpayments.....	2,967,426.19	
Derivative Liabilities - Non-Hedging.....	120,388.27	
Escheated Deposits.....	(1,449.76)	
Other.....	551,293.86	
Accumulated Deferred Income Taxes.....		411,964,643.98
Federal.....	355,339,953.91	
State.....	56,624,690.07	
Investment Tax Credit.....		104,106,019.32
Advanced Coal Credit.....	101,250,000.00	
Job Development Credit.....	2,856,019.32	
Regulatory Liabilities.....		44,646,517.23
Deferred Taxes.....		
State.....	10,377,395.90	
Federal.....	10,280,067.58	
Postretirement Benefits.....	8,652,931.00	
Asset Retirement Obligations.....	4,341,217.11	
DSM Cost Recovery.....	3,807,013.45	
Environmental Cost Recovery.....	3,103,974.00	
Spare Parts.....	1,911,582.55	
Rates Subject to Refund.....	1,609,143.00	
MISO Schedule 10 Charges.....	563,192.64	
Customers' Advances for Construction.....		2,880,812.65
Line Extensions.....	1,656,053.18	
Customer Advances.....	5,780.95	
Other.....	1,218,978.52	
Asset Retirement Obligations.....	59,512,212.02	59,512,212.02
Other Deferred Credits.....	9,050,592.54	9,050,592.54
Miscellaneous Long-Term Liabilities.....		2,544,954.52
Workers' Compensation.....	2,507,909.09	
Long-Term Derivative Liabilities-SFAS 133.....	37,045.43	
Accumulated Provision for Benefits.....		187,913,166.49
Pension Payable.....	117,757,187.49	
Postretirement Benefits - SFAS 106.....	70,479,442.00	
Post Employment Benefits Payable.....	6,382,766.00	
Post Employment Medicare Subsidy.....	(424,251.00)	
Medicare Subsidy - SFAS 106.....	(6,281,978.00)	
Total Liabilities and Stockholders Equity	4,868,800,023.23	4,868,800,023.23

November 30, 2010

Kentucky Utilities Company
Statement of Cash Flows
October 31, 2010

	Year to Date	
	2010	2009
Cash Flows from Operating Activities		
Net income.....	137,465,659.29	114,489,119.06
Items not requiring (providing) cash currently:		
Depreciation.....	114,536,854.05	106,062,135.63
Amortization.....	5,492,351.98	4,958,158.85
Deferred income taxes - net.....	22,159,609.17	52,733,609.06
Investment tax credit - net.....	-	18,457,863.34
Gain on disposal of assets.....	(14,154.71)	(78,884.12)
Other.....	12,575,399.49	14,869,841.58
Change in receivables.....	19,732,460.42	13,066,128.97
Change in inventory.....	(6,240,980.36)	(28,896,055.81)
Change in allowance inventory.....	370,193.87	(1,211,602.76)
Change in payables and accrued expenses.....	25,385,170.59	(14,148,348.61)
Change in regulatory assets.....	7,579,136.99	(88,165,291.62)
Change in regulatory liabilities.....	402,073.83	(840,457.48)
Change in other deferred debits.....	(1,193,313.01)	34,167,756.13
Change in other deferred credits.....	(1,102,281.99)	15,467,029.38
Other.....	25,663,099.72	(5,008,942.81)
Pension and postretirement funding.....	(17,955,700.00)	(18,689,987.85)
Less: Allowance for other funds used during construction	(1,115,532.72)	(4,655,702.22)
Less: Undistributed earnings of subsidiary company.....	(3,569,451.00)	10,595,426.05
Net cash provided (used) by operating activities.....	<u>340,170,595.61</u>	<u>223,171,794.77</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditure	(337,605,608.50)	(413,597,744.71)
Less: Allowance for other funds used during construction	1,115,532.72	4,655,702.22
Proceeds received from sale of property.....	10,503.81	89,185.93
Change in non-hedging derivatives.....	19,719.50	203,367.52
Change in restricted cash.....	-	9,041,466.83
Net cash provided (used) by investing activities.....	<u>(336,459,852.47)</u>	<u>(399,608,022.21)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	(514.80)	99,387,516.51
Net change in short-term debt.....	48,707,000.00	3,418,500.00
Contributed capital.....	-	75,146,486.00
Dividends on common stock.....	(50,000,000.00)	-
Net cash provided (used) by financing activities.....	<u>(1,293,514.80)</u>	<u>177,952,502.51</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	2,417,228.34	1,516,275.07
Cash and Cash Equivalents at Beginning of Period.....	<u>1,672,357.33</u>	<u>2,413,358.66</u>
Cash and Cash Equivalents at End of Period.....	<u><u>4,089,585.67</u></u>	<u><u>3,929,633.73</u></u>

Certain reclassification entries have been made to the previous years' financial statements to conform to the 2010 presentation which resulted in an increase to cash from operations of less than \$1 million and a decrease to cash flows from investing of less than \$1 million.

November 30, 2010

Kentucky Utilities Company
Analysis of Interest Charges
October 31, 2010

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	3,852.33	4,386.00	34,681.48	54,102.24	44,103.79	60,199.70
Carroll County 2002 Series A due 02/01/32 Var%.....	13,332.12	19,553.78	123,028.29	198,427.32	159,440.75	252,016.74
Mercer County 2002 Series A due 02/01/32 Var%.....	4,713.70	6,913.43	43,497.83	70,155.87	56,371.80	89,102.92
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	1,528.77	2,242.19	14,107.40	22,753.24	18,282.74	28,898.23
Carroll County 2002 Series B due 02/01/32 Var%.....	1,528.77	2,242.19	14,107.40	22,753.24	18,282.74	28,898.23
Carroll County 2002 Series C due 10/01/32 Var%.....	46,181.33	18,765.33	603,399.96	381,901.31	644,045.29	776,831.98
Carroll County 2004 Series A due 10/01/34 Var%.....	12,931.51	13,520.55	124,849.32	194,506.85	151,000.01	220,668.04
Carroll County 2005 Series A due 06/01/35 Var%.....	-	-	-	-	-	7,508.83
Carroll County 2005 Series B due 06/01/35 Var%.....	-	-	-	-	-	7,508.83
Carroll County 2006 Series A due 06/01/36 Var%.....	-	-	-	-	-	52,793.58
Carroll County 2006 Series C due 06/01/36 Var%.....	-	-	-	-	-	-
Carroll County 2006 Series B due 10/01/34 Var%.....	13,921.64	18,286.03	138,816.99	262,558.37	172,001.10	577,343.06
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.03	85,651.04	856,510.42	856,510.42	1,027,812.50	1,019,247.41
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	44,635.00	446,350.00	446,350.00	535,620.00	531,156.54
Carroll County 2008 Series A due 02/01/32 Var%.....	19,753.79	27,036.00	200,741.25	373,054.16	250,499.46	594,650.52
Fidelity.....	6,098,434.02	5,911,304.16	60,967,046.49	56,900,847.28	73,005,731.22	67,223,091.03
Total.....	6,346,464.01	6,154,535.70	63,567,136.83	59,783,920.30	76,083,191.40	71,469,915.64
Amortization of Debt Expense - Net						
Amortization of Debt Expense.....	18,055.97	18,003.27	180,341.96	176,770.84	216,358.10	208,705.61
Amortization of Loss on Recquired Debt.....	50,414.39	50,383.09	503,988.72	501,585.18	604,754.90	599,561.18
Total.....	68,470.36	68,386.36	684,330.68	678,356.02	821,113.00	808,266.79
Other Interest Charges						
Customers' Deposits.....	104,642.30	82,994.56	1,153,902.87	940,241.75	1,353,515.12	1,129,227.33
Other Tax Deficiencies.....	459.00	-	83,145.07	-	83,145.07	2,880.00
Interest on DSM Cost Recovery.....	2,869.86	2,530.24	15,976.31	79,443.45	18,277.20	114,729.32
Interest on Debt to Associated Companies.....	11,269.21	(10,598.31)	115,542.75	94,766.88	130,041.42	490,064.58
AFUDC Borrowed Funds.....	(82,598.97)	(91,767.37)	(803,063.93)	(1,190,012.43)	(990,568.14)	(1,560,516.15)
Other Interest Expense.....	151,101.67	172,650.42	1,723,737.63	1,719,257.91	2,002,601.16	2,077,997.28
Total.....	187,743.07	155,809.54	2,289,240.70	1,643,697.56	2,597,011.83	2,254,382.36
Total Interest.....	6,602,677.44	6,378,731.60	66,540,708.21	62,105,973.88	79,501,316.23	74,532,564.79

November 30, 2010

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
October 31, 2010

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1				
Property Taxes.....	908,194.01	204,853.16	9,081,940.10	11,333,226.60
Unemployment.....	51,465.60	2,079.01	149,205.37	143,323.25
FICA.....	901,290.82	529,908.77	6,152,503.92	5,633,126.11
Public Service Commission Fee.....	157,659.37	156,290.97	1,568,383.26	1,521,539.27
Federal Income.....	18,337,562.75	2,221,412.02	48,326,686.20	(13,831,752.62)
State Income.....	5,275,008.54	535,082.46	10,152,264.57	1,212,835.41
Miscellaneous.....	13,575.16	11,522.10	73,746.36	73,188.60
Total Charged to Operating Expense.....	25,644,756.25	3,661,148.49	75,504,729.78	6,085,486.62
Taxes Charged to Other Accounts.....	8,622,149.79	(2,748,542.90)	14,203,221.18	14,735,558.61
Taxes Accrued on Intercompany Accounts.....	(247,612.20)	(214,371.28)	(2,584,733.05)	(2,251,164.06)
Total Taxes Charged.....	34,019,293.84	698,234.31	87,123,217.91	18,569,881.17

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	7,440,443.91	9,682,770.00	8,969,948.58	8,153,265.33
Unemployment.....	74,509.20	86,827.54	134,969.67	26,367.07
FICA.....	570,170.12	5,005,508.40	5,059,096.12	516,582.40
Federal Income.....	4,902,409.46	57,361,899.54	62,264,309.00	-
State Income.....	473,832.90	11,197,297.10	11,671,130.00	-
Kentucky Sales and Use Tax.....	684,856.56	3,669,054.22	3,195,095.12	1,158,815.66
Miscellaneous.....	30,238.55	119,861.11	128,230.44	21,869.22
Totals.....	14,176,460.70	87,123,217.91	91,422,778.93	9,876,899.68

November 30, 2010

Kentucky Utilities Company
Summary of Utility Plant
October 31, 2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
101 Utility Plant in Service						
Electric						
Electric Distribution	1,250,813,577.38	70,400,653.63	(18,470,751.54)	(427,298.18)	51,502,603.91	1,302,316,181.29
Electric General Plant	111,960,214.90	13,124,656.19	(1,166,577.89)	-	11,958,078.30	123,918,293.20
Electric Hydro Production	12,316,428.96	4,143,258.35	(41,427.79)	53,005.65	4,154,836.21	16,471,265.17
Electric Intangible Plant	51,297,104.29	3,813,632.93	(4,508,270.55)	-	(694,637.62)	50,602,466.67
Electric Other Production	521,106,018.67	(338,459.28)	(1,303,861.86)	(166,162.68)	(1,808,483.82)	519,297,534.85
Electric Steam Production	1,759,615,581.65	20,830,115.80	(2,078,704.12)	21,348,752.65	40,100,164.33	1,799,715,745.98
Electric Transmission	520,979,903.07	33,334,298.39	(2,647,296.09)	158,211.80	30,845,214.10	551,825,117.17
Total 101 Accounts	<u>4,228,088,828.92</u>	<u>145,308,156.01</u>	<u>(30,216,889.84)</u>	<u>20,966,509.24</u>	<u>136,057,775.41</u>	<u>4,364,146,604.33</u>
102 Electric Plant Purchased or Sold						
Electric						
Electric Steam	-	-	-	-	-	-
Total 102001	-	-	-	-	-	-
105 Plant Held for Future Use						
Electric						
Electric Steam	<u>120,828,152.53</u>	-	-	792,599.21	792,599.21	121,620,751.74
Total 105001	<u>120,828,152.53</u>	-	-	792,599.21	792,599.21	121,620,751.74
106 Completed Construction Not Classified						
Electric						
Electric Distribution	51,195,821.65	(8,782,601.95)	-	-	(8,782,601.95)	42,413,219.70
Electric General Plant	850,142.45	(476,490.95)	-	-	(476,490.95)	373,651.50
Electric Hydro Production	542,080.48	(71,684.19)	-	-	(71,684.19)	470,396.29
Electric Intangible Plant	401,373.81	954,250.54	-	-	954,250.54	1,355,624.35
Electric Other Production	2,093,814.04	(1,650,779.25)	-	-	(1,650,779.25)	443,034.79
Electric Steam Production	479,934,369.24	361,541,303.57	-	-	361,541,303.57	841,475,672.81
Electric Transmission	8,077,810.13	60,389,703.04	-	-	60,389,703.04	68,467,513.17
Total 106 Accounts	<u>543,095,411.80</u>	<u>411,903,700.81</u>	-	-	<u>411,903,700.81</u>	<u>954,999,112.61</u>
121 Nonutility Property						
Common						
Non Utility Property	<u>179,120.94</u>	-	-	-	-	179,120.94
Total 121001	<u>179,120.94</u>	-	-	-	-	179,120.94
107 Construction Work In Progress						
Electric						
Electric	<u>1,257,408,523.96</u>	<u>(275,282,599.05)</u>	-	-	<u>(275,282,599.05)</u>	982,125,924.91
Total 107001	<u>1,257,408,523.96</u>	<u>(275,282,599.05)</u>	-	-	<u>(275,282,599.05)</u>	982,125,924.91
Total Plant (Non-CWIP)	<u>4,892,191,514.19</u>	<u>557,211,856.82</u>	<u>(30,216,889.84)</u>	<u>21,759,108.45</u>	<u>548,754,075.43</u>	<u>5,440,945,589.62</u>
Total Plant + CWIP	<u>6,149,600,038.15</u>	<u>281,929,257.77</u>	<u>(30,216,889.84)</u>	<u>21,759,108.45</u>	<u>273,471,476.38</u>	<u>6,423,071,514.53</u>
Total Plant + CWIP - Nonutility (BS)	<u>6,149,420,917.21</u>	<u>281,929,257.77</u>	<u>(30,216,889.84)</u>	<u>21,759,108.45</u>	<u>273,471,476.38</u>	<u>6,422,892,393.59</u>

November 30, 2010

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
October 31, 2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Life Reserve										
Electric Distribution	(393,461,612.83)	(22,198,162.19)	18,470,751.54	3,125.25	-	-	-	-	-	(397,185,898.23)
Electric Distribution - ARO	(6,569.04)	(910.09)	-	-	-	-	-	-	-	(7,479.13)
Electric General Plant	(53,286,821.11)	(4,705,704.48)	1,166,577.89	-	-	-	-	-	-	(56,825,947.70)
Electric Hydro Production	(7,781,076.61)	(98,001.57)	41,427.79	-	-	-	-	-	-	(7,837,650.39)
Electric Hydro Production - ARO	(1,863.76)	(155.08)	-	-	-	-	-	-	-	(2,018.84)
Electric Other Production	(145,126,630.02)	(13,818,901.83)	1,302,231.86	-	-	-	-	-	-	(157,643,299.99)
Electric Other Production - ARO	(34,511.40)	(1,654.61)	1,630.00	-	-	-	-	-	-	(34,536.01)
Electric Steam Production	(1,012,678,996.16)	(52,283,894.41)	2,067,494.12	-	-	-	-	-	-	(1,062,895,396.45)
Electric Steam Production - ARO	(4,909,719.50)	(1,160,419.99)	11,210.00	10,544.16	-	-	-	-	-	(6,048,385.33)
Electric Transmission	(205,757,963.19)	(6,859,600.54)	2,647,119.51	(3,125.25)	-	-	-	-	-	(209,973,569.47)
Electric Transmission - ARO	(2,647.44)	(406.15)	176.58	-	-	-	-	-	-	(2,877.01)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(1,823,048,411.06)</u>	<u>(101,127,810.94)</u>	<u>25,708,619.29</u>	<u>10,544.16</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(1,898,457,058.55)</u>
Cost of Removal										
Electric Distribution	(192,776,267.43)	(6,500,488.29)	-	1,034.89	-	-	4,486,931.18	-	-	(194,788,789.65)
Electric General Plant	174,189.19	(35,968.78)	-	-	-	-	76,583.48	-	-	214,803.89
Electric Hydro Production	(691,207.98)	(3,898.55)	-	-	-	-	315,441.80	-	-	(379,664.73)
Electric Other Production	(2,311,979.51)	(740,108.75)	-	-	-	-	25,976.41	-	-	(3,026,111.85)
Electric Steam Production	(99,904,485.55)	(12,371,194.63)	-	-	-	-	892,543.76	-	-	(111,383,136.42)
Electric Transmission	(140,280,499.36)	(2,056,803.14)	-	(1,034.89)	-	-	5,528,585.27	-	-	(136,809,752.12)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(435,790,250.64)</u>	<u>(21,708,462.14)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>11,326,061.90</u>	<u>-</u>	<u>-</u>	<u>(446,172,650.88)</u>
Salvage										
Electric Distribution	46,981,270.29	1,581,373.30	-	-	-	-	-	(368,529.40)	-	48,194,114.19
Electric General Plant	149,758.57	-	-	-	-	-	-	-	-	149,758.57
Electric Hydro Production	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production	17,431,156.83	2,893,110.15	-	-	-	-	-	(10,802.39)	-	20,313,464.59
Electric Transmission	22,542,267.20	483,845.82	-	-	-	-	-	(122,125.42)	-	22,903,987.60
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>87,769,863.19</u>	<u>4,958,329.27</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(501,457.21)</u>	<u>-</u>	<u>92,226,735.25</u>
Total Reserves										
Electric Distribution	(539,256,609.97)	(27,117,277.18)	18,470,751.54	4,160.14	-	-	4,486,931.18	(368,529.40)	-	(543,780,573.69)
Electric Distribution - ARO	(6,569.04)	(910.09)	-	-	-	-	-	-	-	(7,479.13)
Electric General Plant	(52,962,873.35)	(4,741,673.26)	1,166,577.89	-	-	-	76,583.48	-	-	(56,461,385.24)
Electric Hydro Production	(8,425,765.90)	(101,900.12)	41,427.79	-	-	-	315,441.80	-	-	(8,170,796.43)
Electric Hydro Production - ARO	(1,863.76)	(155.08)	-	-	-	-	-	-	-	(2,018.84)
Electric Other Production	(146,819,717.92)	(14,559,010.58)	1,302,231.86	-	-	-	25,976.41	-	-	(160,050,520.23)
Electric Other Production - ARO	(34,511.40)	(1,654.61)	1,630.00	-	-	-	-	-	-	(34,536.01)
Electric Steam Production	(1,095,152,324.88)	(61,761,978.89)	2,067,494.12	-	-	-	892,543.76	(10,802.39)	-	(1,153,965,068.28)
Electric Steam Production - ARO	(4,909,719.50)	(1,160,419.99)	11,210.00	10,544.16	-	-	-	-	-	(6,048,385.33)
Electric Transmission	(323,496,195.35)	(8,432,557.86)	2,647,119.51	(4,160.14)	-	-	5,528,585.27	(122,125.42)	-	(323,879,333.99)
Electric Transmission - ARO	(2,647.44)	(406.15)	176.58	-	-	-	-	-	-	(2,877.01)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(2,171,068,798.51)</u>	<u>(117,877,943.81)</u>	<u>25,708,619.29</u>	<u>10,544.16</u>	<u>-</u>	<u>-</u>	<u>11,326,061.90</u>	<u>(501,457.21)</u>	<u>-</u>	<u>(2,252,402,974.18)</u>
Retirement Work in Process										
Electric	15,199,245.11	-	-	10,503.81	(14,836.24)	(10,809,768.45)	8,590,154.64	(1,577,438.63)	(415,512.97)	10,982,347.27
	<u>15,199,245.11</u>	<u>-</u>	<u>-</u>	<u>10,503.81</u>	<u>(14,836.24)</u>	<u>(10,809,768.45)</u>	<u>8,590,154.64</u>	<u>(1,577,438.63)</u>	<u>(415,512.97)</u>	<u>10,982,347.27</u>
YTD ACTIVITY	<u>(2,155,869,553.40)</u>	<u>(117,877,943.81)</u>	<u>25,708,619.29</u>	<u>21,047.97</u>	<u>(14,836.24)</u>	<u>(10,809,768.45)</u>	<u>19,916,216.54</u>	<u>(2,078,895.84)</u>	<u>(415,512.97)</u>	<u>(2,241,420,626.91)</u>
Amortization										
Electric	(12,621,572.51)	(5,492,351.98)	4,508,270.55	-	-	-	-	-	-	(13,605,653.94)
	<u>(12,621,572.51)</u>	<u>(5,492,351.98)</u>	<u>4,508,270.55</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(13,605,653.94)</u>
Depreciation & Amortization Total										
Depreciation & Amortization Total	<u>(2,168,491,125.91)</u>	<u>(123,370,295.79)</u>	<u>30,216,889.84</u>	<u>21,047.97</u>	<u>(14,836.24)</u>	<u>(10,809,768.45)</u>	<u>19,916,216.54</u>	<u>(2,078,895.84)</u>	<u>(415,512.97)</u>	<u>(2,255,026,280.85)</u>
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)										
	<u>3,980,929,791.30</u>									<u>4,167,866,112.74</u>

November 30, 2010

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - November 30, 2010

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

November 30, 2010

Prepared by Regulatory Accounting and Reporting

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Financial and Operating Reports

Kentucky Utilities Company
November 30, 2010

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Certain reclassification entries have been made to the previous year's financial statements to conform to the 2010 presentation with no impact on net assets, liabilities and capitalization or previously reported net income and cash flows, unless otherwise noted.

Kentucky Utilities Company
Comparative Statement of Income
November 30, 2010

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	104,843,595.62	98,031,366.67	6,812,228.95	6.95
Rate Refunds.....	-	(158,230.79)	158,230.79	100.00
Total Operating Revenues.....	104,843,595.62	97,873,135.88	6,970,459.74	7.12
Fuel for Electric Generation.....	29,899,702.27	29,099,078.30	800,623.97	2.75
Power Purchased.....	11,711,535.17	15,049,931.56	(3,338,396.39)	(22.18)
Other Operation Expenses.....	15,950,496.86	15,996,674.44	(46,177.58)	(0.29)
Maintenance.....	10,053,520.73	8,043,316.99	2,010,203.74	24.99
Depreciation.....	12,315,382.87	10,742,490.27	1,572,892.60	14.64
Amortization Expense.....	555,219.51	553,760.58	1,458.93	0.26
Regulatory Credits.....	(467,649.75)	(203,334.42)	(264,315.33)	(129.99)
Taxes				
Federal Income.....	5,745,607.58	3,667,990.16	2,077,617.42	56.64
State Income.....	1,047,831.17	268,915.62	778,915.55	289.65
Deferred Federal Income - Net.....	-	(1,946,617.21)	1,946,617.21	100.00
Deferred State Income - Net.....	-	(25,391.24)	25,391.24	100.00
Property and Other.....	1,000,668.38	888,602.47	112,065.91	12.61
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	222,740.95	178,589.30	44,151.65	24.72
Total Operating Expenses.....	88,035,055.74	82,314,006.82	5,721,048.92	6.95
Net Operating Income.....	16,808,539.88	15,559,129.06	1,249,410.82	8.03
Other Income Less Deductions				
Other Income Less Deductions.....	(463,386.87)	(2,117,638.16)	1,654,251.29	78.12
AFUDC - Equity.....	104,422.08	218,895.51	(114,473.43)	(52.30)
Total Other Income Less Deductions.....	(358,964.79)	(1,898,742.65)	1,539,777.86	81.09
Income Before Interest Charges.....	16,449,575.09	13,660,386.41	2,789,188.68	20.42
Interest on Long-Term Debt.....	5,736,399.90	6,181,179.51	(444,779.61)	(7.20)
Amortization of Debt Expense - Net.....	215,533.23	68,387.12	147,146.11	215.17
Other Interest Expenses.....	269,022.98	218,622.73	50,400.25	23.05
AFUDC - Borrowed Funds.....	(82,830.32)	(93,236.23)	10,405.91	11.16
Total Interest Charges.....	6,138,125.79	6,374,953.13	(236,827.34)	(3.72)
Net Income.....	10,311,449.30	7,285,433.28	3,026,016.02	41.54

Kentucky Utilities Company
Comparative Statement of Income
November 30, 2010

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	1,349,207,268.29	1,222,413,960.09	126,793,308.20	10.37
Rate Refunds.....	(632,383.92)	(158,230.79)	(474,153.13)	(299.66)
Total Operating Revenues.....	1,348,574,884.37	1,222,255,729.30	126,319,155.07	10.33
Fuel for Electric Generation.....	447,190,000.27	390,056,904.29	57,133,095.98	14.65
Power Purchased.....	158,697,167.91	182,810,228.09	(24,113,060.18)	(13.19)
Other Operation Expenses.....	194,819,360.35	173,956,569.17	20,862,791.18	11.99
Maintenance.....	94,783,023.47	87,386,503.89	7,396,519.58	8.46
Depreciation.....	126,852,236.92	116,804,625.90	10,047,611.02	8.60
Amortization Expense.....	6,047,571.49	5,511,919.43	535,652.06	9.72
Regulatory Credits.....	(4,683,677.77)	(2,201,665.70)	(2,482,012.07)	(112.73)
Taxes				
Federal Income.....	54,072,293.78	(10,163,762.46)	64,236,056.24	632.01
State Income.....	11,200,095.74	1,481,751.03	9,718,344.71	655.87
Deferred Federal Income - Net.....	16,923,768.30	48,766,965.17	(31,843,196.87)	(65.30)
Deferred State Income - Net.....	2,502,641.38	7,251,528.27	(4,748,886.89)	(65.49)
Property and Other.....	18,026,447.39	19,593,006.30	(1,566,558.91)	(8.00)
Investment Tax Credit.....	-	18,457,863.34	(18,457,863.34)	(100.00)
Loss (Gain) from Disposition of Allowances.....	(44,023.81)	(84,707.76)	40,683.95	48.03
Accretion Expense.....	3,275,223.05	1,926,665.83	1,348,557.22	69.99
Total Operating Expenses.....	1,129,662,128.47	1,041,554,394.79	88,107,733.68	8.46
Net Operating Income.....	218,912,755.90	180,701,334.51	38,211,421.39	21.15
Other Income Less Deductions				
Other Income Less Deductions.....	1,126,295.82	5,869,559.54	(4,743,263.72)	(80.81)
AFUDC - Equity.....	416,890.87	3,684,585.30	(3,267,694.43)	(88.69)
Total Other Income Less Deductions.....	1,543,186.69	9,554,144.84	(8,010,958.15)	(83.85)
Income Before Interest Charges.....	220,455,942.59	190,255,479.35	30,200,463.24	15.87
Interest on Long-Term Debt.....	69,303,536.73	65,965,099.81	3,338,436.92	5.06
Amortization of Debt Expense - Net.....	899,863.91	746,743.14	153,120.77	20.51
Other Interest Expenses.....	3,361,327.61	3,052,332.72	308,994.89	10.12
AFUDC - Borrowed Funds.....	(885,894.25)	(1,283,248.66)	397,354.41	30.96
Total Interest Charges.....	72,678,834.00	68,480,927.01	4,197,906.99	6.13
Net Income.....	147,777,108.59	121,774,552.34	26,002,556.25	21.35

Kentucky Utilities Company
Comparative Statement of Income
November 30, 2010

	Year Ended Current Month			
	This Year	Last Year	Increase or Decrease	
	Amount	Amount	Amount	%
Electric Operating Revenues.....	1,480,197,813.65	1,353,627,025.44	126,570,788.21	9.35
Rate Refunds.....	(943,383.92)	(158,230.79)	(785,153.13)	(496.21)
Total Operating Revenues.....	1,479,254,429.73	1,353,468,794.65	125,785,635.08	9.29
Fuel for Electric Generation.....	490,830,409.93	441,026,178.52	49,804,231.41	11.29
Power Purchased.....	174,700,338.55	201,260,888.55	(26,560,550.00)	(13.20)
Other Operation Expenses.....	213,909,704.59	189,891,484.89	24,018,219.70	12.65
Maintenance.....	110,670,627.14	94,605,807.41	16,064,819.73	16.98
Depreciation.....	137,601,349.29	128,620,649.74	8,980,699.55	6.98
Amortization Expense.....	6,602,520.19	5,974,212.94	628,307.25	10.52
Regulatory Credits.....	(4,887,951.71)	(2,396,375.93)	(2,491,575.78)	(103.97)
Taxes				
Federal Income.....	59,469,701.01	(1,757,132.52)	61,226,833.53	(3,484.47)
State Income.....	11,349,851.85	2,240,909.70	9,108,942.15	406.48
Deferred Federal Income - Net.....	13,528,813.03	41,555,504.98	(28,026,691.95)	(67.44)
Deferred State Income - Net.....	3,153,762.74	5,522,067.83	(2,368,305.09)	(42.89)
Property and Other.....	19,390,053.91	21,056,776.92	(1,666,723.01)	(7.92)
Investment Tax Credit.....	2,958,591.69	21,804,863.34	(18,846,271.65)	(86.43)
Loss (Gain) from Disposition of Allowances.....	(44,023.81)	(84,707.76)	40,683.95	48.03
Accretion Expense.....	3,454,751.91	2,096,627.13	1,358,124.78	64.78
Total Operating Expenses.....	1,242,688,500.31	1,151,417,755.74	91,270,744.57	7.93
Net Operating Income.....	236,565,929.42	202,051,038.91	34,514,890.51	17.08
Other Income Less Deductions				
Other Income Less Deductions.....	1,389,868.27	9,324,377.27	(7,934,509.00)	(85.09)
AFUDC - Equity.....	638,202.58	4,244,468.46	(3,606,265.88)	(84.96)
Total Other Income Less Deductions.....	2,028,070.85	13,568,845.73	(11,540,774.88)	(85.05)
Income Before Interest Charges.....	238,594,000.27	215,619,884.64	22,974,115.63	10.65
Interest on Long-Term Debt.....	75,638,411.79	71,789,139.36	3,849,272.43	5.36
Amortization of Debt Expense - Net.....	968,259.11	812,751.21	155,507.90	19.13
Other Interest Expenses.....	3,637,980.22	3,535,008.51	102,971.71	2.91
AFUDC - Borrowed Funds.....	(980,162.23)	(1,472,364.03)	492,201.80	33.43
Total Interest Charges.....	79,264,488.89	74,664,535.05	4,599,953.84	6.16
Net Income.....	159,329,511.38	140,955,349.59	18,374,161.79	13.04

Kentucky Utilities Company
Analysis of Retained Earnings
November 30, 2010

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	1,401,514,411.44	14,240,819.75	1,317,618,203.15	10,671,368.75	1,306,273,224.36	10,463,944.75
Add:						
Net Income for Period.....	10,311,449.30	-	147,777,108.59	-	159,329,511.38	-
Deduct:						
Common Dividends						
Common Stock Without Par Value	-		(50,000,000.00)		(50,000,000.00)	
-EE Inc.....	244,451.00	(244,451.00)	(3,325,000.00)	3,325,000.00	(3,532,424.00)	3,532,424.00
Balance at End of Period.....	1,412,070,311.74	13,996,368.75	1,412,070,311.74	13,996,368.75	1,412,070,311.74	13,996,368.75
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		13,996,368.75		13,996,368.75		13,996,368.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		5,444,587.44		5,444,587.44		5,444,587.44
Combined Balance of Retained Earnings	12 MONTHS	12 MONTHS				
	11/30/2010	11/30/2009				
Retained Earnings at Beginning of Period.....	1,316,737,169.11	1,175,781,819.52				
Net Income.....	159,329,511.38	140,955,349.59				
Subtotal.....	1,476,066,680.49	1,316,737,169.11				
Deduct						
Dividends on Common Stock.....	50,000,000.00	-				
Retained Earnings at End of Period.....	1,426,066,680.49	1,316,737,169.11				

December 28, 2010

Kentucky Utilities Company
Comparative Balance Sheets as of November 30, 2010 and 2009

Assets	<u>This Year</u>	<u>Last Year</u>	Liabilities and Proprietary Capital	<u>This Year</u>	<u>Last Year</u>
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	6,466,499,138.13	6,002,811,855.07	Common Stock.....	308,139,977.56	308,139,977.56
Less Reserves for Depreciation and Amortization.....	<u>2,254,923,633.77</u>	<u>2,108,732,626.53</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>4,211,575,504.36</u>	<u>3,894,079,228.54</u>	Paid-In Capital.....	315,858,083.00	315,858,083.00
Investments			Other Comprehensive Income.....	(1,992,250.55)	-
Electric Energy, Inc.....	12,031,529.55	11,759,744.75	Retained Earnings.....	1,412,070,311.74	1,306,273,224.36
Ohio Valley Electric Company.....	250,000.00	250,000.00	Unappropriated Undistributed Subsidiary Earnings....	<u>13,996,368.75</u>	<u>10,463,944.75</u>
Nonutility Property-Less Reserve.....	179,120.94	179,120.94	Total Proprietary Capital.....	<u>2,047,751,201.63</u>	<u>1,940,413,940.80</u>
Other.....	-	-	Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Total.....	<u>12,460,650.49</u>	<u>12,188,865.69</u>	First Mortgage Bonds.....	1,489,123,968.75	-
Current and Accrued Assets			LT Notes Payable to Associated Companies.....	<u>-</u>	<u>1,298,000,000.00</u>
Cash.....	10,028,855.56	2,804,117.25	Total Long-Term Debt.....	1,839,903,373.75	1,648,779,405.00
Special Deposits.....	-	-	Total Capitalization.....	<u>3,887,654,575.38</u>	<u>3,589,193,345.80</u>
Temporary Cash Investments.....	455.80	269.25	Current and Accrued Liabilities		
Accounts Receivable-Less Reserve.....	160,275,137.40	162,592,868.43	ST Notes Payable to Associated Companies.....	-	36,201,954.00
Accounts Receivable from Associated Companies.....	12,671.24	6,571.33	Accounts Payable.....	97,245,111.09	123,696,756.11
Materials and Supplies-At Average Cost			Accounts Payable to Associated Companies.....	34,973,743.47	36,869,845.49
Fuel.....	105,878,435.32	103,850,830.89	Customer Deposits.....	22,289,680.62	21,903,423.81
Plant Materials and Operating Supplies.....	32,801,253.61	30,462,864.41	Taxes Accrued.....	9,216,475.34	12,059,273.63
Stores Expense.....	8,642,709.54	7,441,767.59	Interest Accrued.....	3,021,342.90	1,861,740.02
Allowance Inventory.....	587,876.60	1,169,920.71	Miscellaneous Current and Accrued Liabilities.....	<u>15,841,690.46</u>	<u>15,446,801.89</u>
Prepayments.....	14,729,547.86	7,084,348.36	Total.....	<u>182,588,043.88</u>	<u>248,039,794.95</u>
Miscellaneous Current and Accrued Assets.....	<u>89,101.94</u>	<u>428,230.66</u>	Deferred Credits and Other		
Total.....	<u>333,046,044.87</u>	<u>315,841,788.88</u>	Accumulated Deferred Income Taxes.....	411,111,093.87	380,645,607.61
Deferred Debits and Other			Investment Tax Credit.....	104,100,094.32	98,301,256.13
Unamortized Debt Expense.....	20,357,339.69	4,858,572.06	Regulatory Liabilities.....	47,520,621.12	40,449,317.39
Unamortized Loss on Bonds.....	12,430,504.44	13,034,880.24	Customer Advances for Construction.....	2,879,811.31	2,368,674.49
Accumulated Deferred Income Taxes.....	56,203,522.11	45,494,673.82	Asset Retirement Obligations.....	53,757,624.52	34,185,778.79
Deferred Regulatory Assets.....	211,958,566.63	278,684,608.75	Other Deferred Credits.....	37,383,268.54	39,056,408.39
Other Deferred Debits.....	<u>41,828,149.70</u>	<u>42,896,433.85</u>	Miscellaneous Long-Term Liabilities.....	2,572,412.83	2,552,393.31
Total.....	<u>342,778,082.57</u>	<u>384,969,168.72</u>	Accum Provision for Postretirement Benefits.....	<u>170,292,736.52</u>	<u>172,286,474.97</u>
Total Assets.....	<u>4,899,860,282.29</u>	<u>4,607,079,051.83</u>	Total.....	<u>829,617,663.03</u>	<u>769,845,911.08</u>
			Total Liabilities and Stockholders Equity.....	<u>4,899,860,282.29</u>	<u>4,607,079,051.83</u>

Decmeber 28, 2010

Kentucky Utilities Company
Statement of Capitalization and Short-Term Debt
November 30, 2010

	Authorized Shares	Issued and Outstanding		Percent of Total	
		Shares	Amount	Capital and ST Debt	Capital
Proprietary Capital					
Common Stock - Without Par.....	80,000,000	37,817,878	308,139,977.56		
Less: Common Stock Expense.....			321,288.87		
Paid-In Capital.....			315,858,083.00		
Other Comprehensive Income.....			(1,992,250.55)		
Retained Earnings.....			1,412,070,311.74		
Unappropriated Undistributed Subsidiary Earnings.....			<u>13,996,368.75</u>		
Total Proprietary Capital.....			<u>2,047,751,201.63</u>	<u>52.67</u>	<u>52.67</u>
Long-Term Debt					
Pollution Control Bonds					
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00		
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00		
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00		
Muhlenburg County 2002 Series A due 02/01/32 Var%....			2,400,000.00		
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00		
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00		
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00		
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00		
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00		
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00		
Carroll County 2008 Series A due 02/01/32 Var%.....			<u>77,947,405.00</u>		
Total Pollution Control Bonds.....			<u>350,779,405.00</u>	<u>9.02</u>	<u>9.02</u>
Long-Term Notes Payable to Associated Companies.....			<u>0.00</u>	<u>0.00</u>	<u>-</u>
First Mortgage Bonds					
First Mortgage Bond Due 11/01/15 1.625%.....			250,000,000.00		
First Mortgage Bond Due 11/01/20 3.250%.....			500,000,000.00		
First Mortgage Bond Due 11/01/40 5.125%.....			<u>750,000,000.00</u>		
Total First Mortgage Bonds.....			<u>1,500,000,000.00</u>	<u>38.58</u>	<u>38.58</u>
Less: First Mortgage Bonds Debt Discount					
First Mortgage Bond Due 11/01/15 1.625%.....			(867,708.33)		
First Mortgage Bond Due 11/01/20 3.250%.....			(1,882,125.00)		
First Mortgage Bond Due 11/01/40 5.125%.....			<u>(8,126,197.92)</u>		
			<u>(10,876,031.25)</u>	<u>-0.28</u>	<u>(0.28)</u>
Total First Mortgage Bonds - Net of Debt Discount.....			<u>1,489,123,968.75</u>	<u>38.30</u>	<u>38.31</u>
Total Capitalization.....			<u>3,887,654,575.38</u>	<u>100.00</u>	<u>100.00</u>
Short-Term Notes Payable to Associated Companies.....			<u>0.00</u>	<u>0.00</u>	
Total Capitalization and Short-Term Debt.....			<u><u>3,887,654,575.38</u></u>	<u><u>100.00</u></u>	

December 28, 2010

Kentucky Utilities Company
Summary Trial Balance
November 30, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant.....		
At Original Cost.....	6,466,499,138.13	6,466,499,138.13
Reserves for Depreciation and Amortization.....		(2,254,923,633.77)
Depreciation of Plant.....	(2,240,762,760.32)	
Amortization of Plant.....	(14,160,873.45)	
Investments.....		12,460,650.49
Electric Energy, Inc.....	12,031,529.55	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property.....	179,120.94	
Cash.....	10,028,855.56	10,028,855.56
Temporary Cash Investments.....	455.80	455.80
Accounts Receivable - Less Reserve.....		160,275,137.40
Customers - Active.....	73,672,226.27	
Unbilled Revenues.....	57,244,000.00	
OMU Reserve Funds.....	6,291,707.15	
Transmission Sales.....	751,602.35	
IMPA.....	721,708.58	
IMEA.....	697,204.95	
Margin Cash Collateral.....	271,886.46	
Damage Claims.....	182,652.60	
Other.....	27,164,945.86	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	6,568,379.98	
Recoveries.....	(888,829.70)	
Reserve.....	(2,053,424.00)	
A/R Miscellaneous.....	(4,669,372.82)	
Accrual.....	(5,679,550.28)	
Accounts Receivable from Associated Companies.....		12,671.24
LG&E - KU Energy Services.....	12,671.24	
Fuel.....		105,878,435.32
Coal 1,810,100.44 Tons @ \$55.04 MMBtu 41,626,049.75 @ 239.36¢.....	99,636,740.49	
Fuel Oil 2,960,548.00 Gallons @ 209.08¢.....	6,190,013.82	
Gas Pipeline 11,613.90 Mcf @ \$4.45.....	51,681.01	
Plant Materials and Operating Supplies.....		32,801,253.61
Regular Materials and Supplies.....	31,835,218.30	
Limestone 120,205.40 Tons @ \$8.04.....	966,035.30	
Other Reagents.....	0.01	
Stores Expense Undistributed.....	8,642,709.54	8,642,709.54

December 28, 2010

Kentucky Utilities Company
Summary Trial Balance
November 30, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Allowance Inventory.....	587,876.60	587,876.60
Prepayments.....		14,729,547.86
Insurance.....	4,488,885.22	
Taxes.....	6,951,857.54	
Risk Management and Workers Compensation.....	75,000.00	
Lease.....	761,886.66	
Other.....	2,451,918.44	
Miscellaneous Current Assets.....		89,101.94
Derivative Asset - Non-Hedging.....	89,101.94	
Unamortized Debt Expense.....		20,357,339.69
Carroll County 2002 Series A due 02/01/32 Var%.....	86,790.34	
Mercer County 2002 Series A due 02/01/32 Var%.....	24,223.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	67,152.11	
Carroll County 2002 Series B due 02/01/32 Var%.....	60,323.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,608,199.55	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,142,094.16	
Carroll County 2007 Series A due 02/01/26 5.75%.....	505,688.88	
Trimble County 2007 Series A due 03/01/37 6.00%.....	421,881.57	
Carroll County 2008 Series A due 02/01/32 Var%.....	728,126.41	
First Mortgage Bond due 11/01/15 1.625%.....	1,594,626.08	
First Mortgage Bond due 11/01/20 3.250%.....	3,344,034.52	
First Mortgage Bond due 11/01/40 5.125%.....	6,661,261.68	
Revolving Credit Agreement.....	4,112,937.37	
Unamortized Loss on Bonds.....		12,430,504.44
Refinanced and Called Bonds.....	12,430,504.44	
Accumulated Deferred Income Taxes.....		56,203,522.11
Federal.....	47,435,436.88	
State.....	8,768,085.23	
Regulatory Assets.....		211,958,566.63
Pension and Postretirement Benefits.....	125,500,435.11	
2009 Winter Storm.....	55,328,866.50	
SFAS 109 - Deferred Taxes.....	13,526,141.47	
MISO Exit Fee.....	5,236,391.56	
FERC Jurisdictional Pension Expense.....	4,691,695.90	
Rate Case Expenses.....	2,366,426.03	
2008 Wind Storm.....	2,122,332.47	
EKPC FERC Transmission Cost.....	1,087,765.44	
Asset Retirement Obligations.....	1,082,648.37	
KCCS Funding.....	845,130.46	
CMRG Funding.....	170,733.32	
Other Deferred Debits.....	41,828,149.70	41,828,149.70
Total Assets.....	<u>4,899,860,282.29</u>	<u>4,899,860,282.29</u>

December 28, 2010

Kentucky Utilities Company
Summary Trial Balance
November 30, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		2,047,751,201.63
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Other Comprehensive Income.....	(1,992,250.55)	
Retained Earnings	1,412,070,311.74	
Unappropriated Undistributed Subsidiary Earnings	13,996,368.75	
Bonds.....		1,839,903,373.75
Pollution Control Bonds - Net of Recquired Bonds.....	350,779,405.00	
First Mortgage Bonds.....	1,489,123,968.75	
Accounts Payable.....		97,245,111.09
Regular.....	95,384,931.94	
Salaries and Wages Accrued.....	1,823,829.74	
Employee Withholdings Payable.....	36,349.41	
Accounts Payable to Associated Companies.....		34,973,743.47
LG&E - KU Energy Services.....	34,973,743.47	
Customers' Deposits.....	22,289,680.62	22,289,680.62
Taxes Accrued.....	9,216,475.34	9,216,475.34
Interest Accrued.....		3,021,342.90
Mercer County 2000 Series A due 05/01/23 Var%.....	3,792.66	
Carroll County 2002 Series A due 02/01/32 Var%.....	(802.80)	
Mercer County 2002 Series A due 02/01/32 Var%.....	(283.85)	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	(92.09)	
Carroll County 2002 Series B due 02/01/32 Var%.....	(92.09)	
Carroll County 2002 Series C due 10/01/32 Var%.....	9,855.91	
Carroll County 2004 Series A due 10/01/34 Var%.....	12,301.45	
Carroll County 2006 Series B due 10/01/34 Var%.....	13,211.52	
Carroll County 2007 Series A due 02/01/26 5.75%.....	(0.01)	
Carroll County 2008 Series A due 02/01/32 Var%.....	19,198.57	
First Mortgage Bond due 11/01/15 1.625%	169,270.84	
First Mortgage Bond due 11/01/20 3.250%	677,083.34	
First Mortgage Bond due 11/01/40 5.125%.....	1,601,562.50	
Customers' Deposits.....	489,715.41	
Other.....	26,621.54	

Decmeber 28, 2010

Kentucky Utilities Company
Summary Trial Balance
November 30, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		15,841,690.46
Vacation Pay Accrued.....	5,790,286.34	
Franchise Fee Payable.....	3,385,474.50	
Tax Collections Payable.....	3,323,499.69	
Customer Overpayments.....	2,890,848.19	
Derivative Liabilities - Non-Hedging.....	82,901.18	
Escheated Deposits.....	992.92	
Other.....	367,687.64	
Accumulated Deferred Income Taxes.....		411,111,093.87
Federal.....	354,501,211.02	
State.....	56,609,882.85	
Investment Tax Credit.....		104,100,094.32
Advanced Coal Credit.....	101,250,000.00	
Job Development Credit.....	2,850,094.32	
Regulatory Liabilities.....		47,520,621.12
Deferred Taxes.....		
State.....	10,376,814.07	
Federal.....	10,276,877.21	
Postretirement Benefits.....	8,053,605.00	
Environmental Cost Recovery.....	5,468,323.00	
Asset Retirement Obligations.....	4,361,126.31	
DSM Cost Recovery.....	4,047,743.01	
Spare Parts.....	1,911,582.55	
Rates Subject to Refund.....	1,609,143.00	
Fuel Adjustment Clause.....	815,000.00	
MISO Schedule 10 Charges.....	600,406.97	
Customers' Advances for Construction.....		2,879,811.31
Line Extensions.....	1,646,213.70	
Customer Advances.....	13,128.75	
Other.....	1,220,468.86	
Asset Retirement Obligations.....	53,757,624.52	53,757,624.52
Other Deferred Credits.....	37,383,268.54	37,383,268.54
Miscellaneous Long-Term Liabilities.....		2,572,412.83
Workers' Compensation.....	2,507,909.09	
Long-Term Derivative Liabilities-SFAS 133.....	64,503.74	
Accumulated Provision for Benefits.....		170,292,736.52
Pension Payable.....	105,256,302.00	
Postretirement Benefits - SFAS 106.....	65,978,820.52	
Post Employment Benefits Payable.....	5,673,906.00	
Post Employment Medicare Subsidy.....	(334,314.00)	
Medicare Subsidy - SFAS 106.....	(6,281,978.00)	
Total Liabilities and Stockholders Equity	4,899,860,282.29	4,899,860,282.29

December 28, 2010

Kentucky Utilities Company
Statement of Cash Flows
November 30, 2010

	Year to Date	
	2010	2009
Cash Flows from Operating Activities		
Net income.....	147,777,108.59	121,774,552.34
Items not requiring (providing) cash currently:		
Depreciation.....	126,852,236.92	116,804,625.90
Amortization.....	6,047,571.49	5,511,919.43
Deferred income taxes - net.....	20,797,946.50	52,935,003.61
Investment tax credit - net.....	-	18,457,863.34
Gain on disposal of assets.....	(14,519.80)	(79,249.21)
Other.....	13,298,983.47	15,550,085.99
Change in receivables.....	39,903,399.45	21,225,722.72
Change in inventory.....	(11,627,685.25)	(33,283,430.05)
Change in allowance inventory.....	387,199.30	(1,095,501.43)
Change in payables and accrued expenses.....	(27,347,966.79)	(38,954,806.04)
Change in regulatory assets.....	42,188,494.42	(89,654,190.03)
Change in regulatory liabilities.....	3,276,177.72	(33,965.21)
Change in other deferred debits.....	(1,306,695.67)	34,054,408.56
Change in other deferred credits.....	27,230,759.10	17,347,329.07
Other.....	(48,652,209.80)	(8,989,002.95)
Pension and postretirement funding.....	(17,955,700.00)	(20,281,602.85)
Less: Allowance for other funds used during construction	(1,302,785.12)	(4,967,833.96)
Less: Undistributed earnings of subsidiary company.....	(3,325,000.00)	10,291,642.05
Net cash provided (used) by operating activities.....	<u>316,227,314.53</u>	<u>216,613,571.28</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditure:	(357,391,810.27)	(443,417,775.42)
Less: Allowance for other funds used during construction	1,302,785.12	4,967,833.96
Proceeds received from sales of property	10,503.81	89,551.02
Change in long-term investments.....	-	411,140.00
Change in derivatives.....	19,719.50	1,196,946.46
Change in restricted cash.....	-	9,041,466.83
Net cash provided (used) by investing activities.....	<u>(356,058,801.84)</u>	<u>(427,710,837.15)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	2,772,163,395.34	149,387,307.71
Net change in short-term debt.....	(77,974,954.00)	(13,045,500.00)
Payments for retirement of long-term debt.....	(2,596,000,000.00)	-
Contributed capital.....	-	75,146,486.00
Dividends on common stock.....	(50,000,000.00)	-
Net cash provided (used) by financing activities.....	<u>48,188,441.34</u>	<u>211,488,293.71</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	8,356,954.03	391,027.84
Cash and Cash Equivalents at Beginning of Period.....	<u>1,672,357.33</u>	<u>2,413,358.66</u>
Cash and Cash Equivalents at End of Period.....	<u><u>10,029,311.36</u></u>	<u><u>2,804,386.50</u></u>

Certain reclassification entries have been made to the previous years' financial statements to conform to the 2010 presentation which resulted in a decrease to cash from operations of less than \$1 million and an increase to cash flows from investing of less than \$1 million.

Decmeber 28, 2010

Kentucky Utilities Company
Analysis of Interest Charges
November 30, 2010

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	3,792.25	4,615.73	38,473.73	58,717.97	43,280.31	64,815.43
Carroll County 2002 Series A due 02/01/32 Var%.....	12,127.92	18,923.01	135,156.21	217,350.33	152,645.66	239,544.75
Carroll County 2002 Series B due 02/01/32 Var%.....	1,390.68	2,169.86	15,498.08	24,923.10	17,503.56	27,468.09
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	1,390.68	2,169.86	15,498.08	24,923.10	17,503.56	27,468.09
Mercer County 2002 Series A due 02/01/32 Var%.....	4,287.94	6,690.41	47,785.77	76,846.28	53,969.33	84,693.33
Carroll County 2002 Series C due 10/01/32 Var%.....	42,240.00	20,320.00	645,639.96	402,221.31	665,965.29	535,647.98
Carroll County 2004 Series A due 10/01/34 Var%.....	12,301.37	13,027.40	137,150.69	207,534.25	150,273.98	233,695.44
Carroll County 2006 Series B due 10/01/34 Var%.....	13,211.51	16,481.10	152,028.50	279,039.47	168,731.51	407,887.16
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	44,635.00	490,985.00	490,985.00	535,620.00	537,107.83
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.03	85,651.04	942,161.45	942,161.46	1,027,812.49	1,030,667.53
Carroll County 2008 Series A due 02/01/32 Var%.....	19,198.55	24,323.86	219,939.80	397,378.02	245,374.15	486,080.46
First Mortgage Bond due 11/01/15 1.625%.....	169,270.84	-	169,270.84	-	169,270.84	-
First Mortgage Bond due 11/01/20 3.250%.....	677,083.34	-	677,083.34	-	677,083.34	-
First Mortgage Bond due 11/01/40 5.125%.....	1,601,562.50	-	1,601,562.50	-	1,601,562.50	-
Fidelia/PPL.....	3,048,256.29	5,942,172.24	64,015,302.78	62,843,019.52	70,111,815.27	68,114,063.27
Total.....	5,736,399.90	6,181,179.51	69,303,536.73	65,965,099.81	75,638,411.79	71,789,139.36
Amortization of Debt Expense - Net						
Amortization of Debt/Discount Expense.....	138,650.09	18,004.03	318,992.05	194,774.87	337,004.16	211,441.28
Amortization of Loss on Reacquired Debt.....	76,883.14	50,383.09	580,871.86	551,968.27	631,254.95	601,309.93
Total.....	215,533.23	68,387.12	899,863.91	746,743.14	968,259.11	812,751.21
Other Interest Charges						
Customers' Deposits.....	102,308.70	80,541.23	1,256,211.57	1,020,782.98	1,375,282.59	1,121,974.91
Other Tax Deficiencies.....	-	-	83,145.07	-	83,145.07	2,880.00
Interest on DSM Cost Recovery.....	1,149.77	1,701.60	17,126.08	81,145.05	17,725.37	85,519.26
Interest on Debt to Associated Companies.....	10,340.02	13,013.98	125,882.77	107,780.86	127,367.46	211,345.40
AFUDC Borrowed Funds.....	(82,830.32)	(93,236.23)	(885,894.25)	(1,283,248.66)	(980,162.23)	(1,472,364.03)
Other Interest Expense.....	155,224.49	123,365.92	1,878,962.12	1,842,623.83	2,034,459.73	2,113,288.94
Total.....	186,192.66	125,386.50	2,475,433.36	1,769,084.06	2,657,817.99	2,062,644.48
Total Interest.....	6,138,125.79	6,374,953.13	72,678,834.00	68,480,927.01	79,264,488.89	74,664,535.05

Decmeber 28, 2010

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
November 30, 2010

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1				
Property Taxes.....	708,194.01	204,853.16	9,790,134.11	11,538,079.76
Unemployment.....	(18,113.65)	3,976.45	131,091.72	147,299.70
FICA.....	147,661.20	520,268.02	6,300,165.12	6,153,394.13
Public Service Commission Fee.....	157,659.37	156,290.97	1,726,042.63	1,677,830.24
Federal Income.....	5,745,607.58	3,667,990.16	54,072,293.78	(10,163,762.46)
State Income.....	1,047,831.17	268,915.62	11,200,095.74	1,481,751.03
Miscellaneous.....	5,267.45	3,213.87	79,013.81	76,402.47
Total Charged to Operating Expense.....	7,794,107.13	4,825,508.25	83,298,836.91	10,910,994.87
Taxes Charged to Other Accounts.....	(5,566,860.94)	476,294.03	8,636,360.24	15,211,852.64
Taxes Accrued on Intercompany Accounts.....	(239,455.79)	(199,169.03)	(2,824,188.84)	(2,450,333.09)
Total Taxes Charged.....	1,987,790.40	5,102,633.25	89,111,008.31	23,672,514.42

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	7,440,443.91	10,451,047.00	10,225,497.60	7,665,993.31
Unemployment.....	74,509.20	87,250.52	134,969.67	26,790.05
FICA.....	570,170.12	5,332,035.33	5,488,715.99	413,489.46
Federal Income.....	4,902,409.46	57,361,899.54	62,264,309.00	-
State Income.....	473,832.90	11,197,297.10	11,671,130.00	-
Kentucky Sales and Use Tax.....	684,856.56	4,542,111.63	4,138,634.89	1,088,333.30
Miscellaneous.....	30,238.55	139,367.19	147,736.52	21,869.22
Totals.....	14,176,460.70	89,111,008.31	94,070,993.67	9,216,475.34

December 28, 2010

Kentucky Utilities Company
Summary of Utility Plant
November 30, 2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
101 Utility Plant in Service						
Electric						
Electric Distribution	1,250,813,577.38	70,400,653.63	(18,470,751.54)	(427,298.18)	51,502,603.91	1,302,316,181.29
Electric General Plant	111,960,214.90	13,124,656.19	(1,166,577.89)	-	11,958,078.30	123,918,293.20
Electric Hydro Production	12,316,428.96	4,143,258.35	(41,427.79)	53,005.65	4,154,836.21	16,471,265.17
Electric Intangible Plant	51,297,104.29	3,813,632.93	(4,508,270.55)	-	(694,637.62)	50,602,466.67
Electric Other Production	521,106,018.67	(338,459.28)	(1,303,861.86)	(166,162.68)	(1,808,483.82)	519,297,534.85
Electric Steam Production	1,759,615,581.65	20,830,115.80	(2,078,704.12)	21,348,752.65	40,100,164.33	1,799,715,745.98
Electric Transmission	520,979,903.07	33,334,298.39	(2,647,296.09)	158,211.80	30,845,214.10	551,825,117.17
Total 101 Accounts	<u>4,228,088,828.92</u>	<u>145,308,156.01</u>	<u>(30,216,889.84)</u>	<u>20,966,509.24</u>	<u>136,057,775.41</u>	<u>4,364,146,604.33</u>
102 Electric Plant Purchased or Sold						
Electric						
Electric Steam	-	-	-	-	-	-
Total 102001	-	-	-	-	-	-
105 Plant Held for Future Use						
Electric						
Electric Steam	<u>120,828,152.53</u>	-	-	792,599.21	792,599.21	121,620,751.74
Total 105001	<u>120,828,152.53</u>	-	-	792,599.21	792,599.21	121,620,751.74
106 Completed Construction Not Classified						
Electric						
Electric Distribution	51,195,821.65	(8,782,601.95)	-	-	(8,782,601.95)	42,413,219.70
Electric General Plant	850,142.45	(476,490.95)	-	-	(476,490.95)	373,651.50
Electric Hydro Production	542,080.48	(71,684.19)	-	-	(71,684.19)	470,396.29
Electric Intangible Plant	401,373.81	954,250.54	-	-	954,250.54	1,355,624.35
Electric Other Production	2,093,814.04	(1,650,779.25)	-	-	(1,650,779.25)	443,034.79
Electric Steam Production	479,934,369.24	361,541,303.57	-	-	361,541,303.57	841,475,672.81
Electric Transmission	8,077,810.13	60,389,703.04	-	-	60,389,703.04	68,467,513.17
Total 106 Accounts	<u>543,095,411.80</u>	<u>411,903,700.81</u>	-	-	<u>411,903,700.81</u>	<u>954,999,112.61</u>
121 Nonutility Property						
Common						
Non Utility Property	<u>179,120.94</u>	-	-	-	-	179,120.94
Total 121001	<u>179,120.94</u>	-	-	-	-	179,120.94
107 Construction Work In Progress						
Electric						
Electric	<u>1,257,408,523.96</u>	<u>(275,282,599.05)</u>	-	-	<u>(275,282,599.05)</u>	982,125,924.91
Total 107001	<u>1,257,408,523.96</u>	<u>(275,282,599.05)</u>	-	-	<u>(275,282,599.05)</u>	982,125,924.91
Total Plant (Non-CWIP)	<u>4,892,191,514.19</u>	<u>557,211,856.82</u>	<u>(30,216,889.84)</u>	<u>21,759,108.45</u>	<u>548,754,075.43</u>	<u>5,440,945,589.62</u>
Total Plant + CWIP	<u>6,149,600,038.15</u>	<u>281,929,257.77</u>	<u>(30,216,889.84)</u>	<u>21,759,108.45</u>	<u>273,471,476.38</u>	<u>6,423,071,514.53</u>
Total Plant + CWIP - Nonutility (BS)	<u>6,149,420,917.21</u>	<u>281,929,257.77</u>	<u>(30,216,889.84)</u>	<u>21,759,108.45</u>	<u>273,471,476.38</u>	<u>6,422,892,393.59</u>

December 28, 2010

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
November 30, 2010

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>ARO Settlements</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
Life Reserve										
Electric Distribution	(393,461,612.83)	(22,198,162.19)	18,470,751.54	3,125.25	-	-	-	-	-	(397,185,898.23)
Electric Distribution - ARO	(6,569.04)	(910.09)	-	-	-	-	-	-	-	(7,479.13)
Electric General Plant	(53,286,821.11)	(4,705,704.48)	1,166,577.89	-	-	-	-	-	-	(56,825,947.70)
Electric Hydro Production	(7,781,076.61)	(98,001.57)	41,427.79	-	-	-	-	-	-	(7,837,650.39)
Electric Hydro Production - ARO	(1,863.76)	(155.08)	-	-	-	-	-	-	-	(2,018.84)
Electric Other Production	(145,126,630.02)	(13,818,901.83)	1,302,231.86	-	-	-	-	-	-	(157,643,299.99)
Electric Other Production - ARO	(34,511.40)	(1,654.61)	1,630.00	-	-	-	-	-	-	(34,536.01)
Electric Steam Production	(1,012,678,996.16)	(52,283,894.41)	2,067,494.12	-	-	-	-	-	-	(1,062,895,396.45)
Electric Steam Production - ARO	(4,909,719.50)	(1,160,419.99)	11,210.00	10,544.16	-	-	-	-	-	(6,048,385.33)
Electric Transmission	(205,757,963.19)	(6,859,600.54)	2,647,119.51	(3,125.25)	-	-	-	-	-	(209,973,569.47)
Electric Transmission - ARO	(2,647.44)	(406.15)	176.58	-	-	-	-	-	-	(2,877.01)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(1,823,048,411.06)</u>	<u>(101,127,810.94)</u>	<u>25,708,619.29</u>	<u>10,544.16</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(1,898,457,058.55)</u>
Cost of Removal										
Electric Distribution	(192,776,267.43)	(6,500,488.29)	-	1,034.89	-	-	4,486,931.18	-	-	(194,788,789.65)
Electric General Plant	174,189.19	(35,968.78)	-	-	-	-	76,583.48	-	-	214,803.89
Electric Hydro Production	(691,207.98)	(3,898.55)	-	-	-	-	315,441.80	-	-	(379,664.73)
Electric Other Production	(2,311,979.51)	(740,108.75)	-	-	-	-	25,976.41	-	-	(3,026,111.85)
Electric Steam Production	(99,904,485.55)	(12,371,194.63)	-	-	-	-	892,543.76	-	-	(111,383,136.42)
Electric Transmission	(140,280,499.36)	(2,056,803.14)	-	(1,034.89)	-	-	5,528,585.27	-	-	(136,809,752.12)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(435,790,250.64)</u>	<u>(21,708,462.14)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>11,326,061.90</u>	<u>-</u>	<u>-</u>	<u>(446,172,650.88)</u>
Salvage										
Electric Distribution	46,981,270.29	1,581,373.30	-	-	-	-	-	(368,529.40)	-	48,194,114.19
Electric General Plant	149,758.57	-	-	-	-	-	-	-	-	149,758.57
Electric Hydro Production	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production	17,431,156.83	2,893,110.15	-	-	-	-	-	(10,802.39)	-	20,313,464.59
Electric Transmission	22,542,267.20	483,845.82	-	-	-	-	-	(122,125.42)	-	22,903,987.60
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>87,769,863.19</u>	<u>4,958,329.27</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(501,457.21)</u>	<u>-</u>	<u>92,226,735.25</u>
Total Reserves										
Electric Distribution	(539,256,609.97)	(27,117,277.18)	18,470,751.54	4,160.14	-	-	4,486,931.18	(368,529.40)	-	(543,780,573.69)
Electric Distribution - ARO	(6,569.04)	(910.09)	-	-	-	-	-	-	-	(7,479.13)
Electric General Plant	(52,962,873.35)	(4,741,673.26)	1,166,577.89	-	-	-	76,583.48	-	-	(56,461,385.24)
Electric Hydro Production	(8,425,765.90)	(101,900.12)	41,427.79	-	-	-	315,441.80	-	-	(8,170,796.43)
Electric Hydro Production - ARO	(1,863.76)	(155.08)	-	-	-	-	-	-	-	(2,018.84)
Electric Other Production	(146,819,717.92)	(14,559,010.58)	1,302,231.86	-	-	-	25,976.41	-	-	(160,050,520.23)
Electric Other Production - ARO	(34,511.40)	(1,654.61)	1,630.00	-	-	-	-	-	-	(34,536.01)
Electric Steam Production	(1,095,152,324.88)	(61,761,978.89)	2,067,494.12	-	-	-	892,543.76	(10,802.39)	-	(1,153,965,068.28)
Electric Steam Production - ARO	(4,909,719.50)	(1,160,419.99)	11,210.00	10,544.16	-	-	-	-	-	(6,048,385.33)
Electric Transmission	(323,496,195.35)	(8,432,557.86)	2,647,119.51	(4,160.14)	-	-	5,528,585.27	(122,125.42)	-	(323,879,333.99)
Electric Transmission - ARO	(2,647.44)	(406.15)	176.58	-	-	-	-	-	-	(2,877.01)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(2,171,068,798.51)</u>	<u>(117,877,943.81)</u>	<u>25,708,619.29</u>	<u>10,544.16</u>	<u>-</u>	<u>-</u>	<u>11,326,061.90</u>	<u>(501,457.21)</u>	<u>-</u>	<u>(2,252,402,974.18)</u>
Retirement Work in Process										
Electric	15,199,245.11	-	-	10,503.81	(14,836.24)	(10,809,768.45)	8,590,154.64	(1,577,438.63)	(415,512.97)	10,982,347.27
	<u>15,199,245.11</u>	<u>-</u>	<u>-</u>	<u>10,503.81</u>	<u>(14,836.24)</u>	<u>(10,809,768.45)</u>	<u>8,590,154.64</u>	<u>(1,577,438.63)</u>	<u>(415,512.97)</u>	<u>10,982,347.27</u>
YTD ACTIVITY	<u>(2,155,869,553.40)</u>	<u>(117,877,943.81)</u>	<u>25,708,619.29</u>	<u>21,047.97</u>	<u>(14,836.24)</u>	<u>(10,809,768.45)</u>	<u>19,916,216.54</u>	<u>(2,078,895.84)</u>	<u>(415,512.97)</u>	<u>(2,241,420,626.91)</u>
Amortization										
Electric	(12,621,572.51)	(5,492,351.98)	4,508,270.55	-	-	-	-	-	-	(13,605,653.94)
	<u>(12,621,572.51)</u>	<u>(5,492,351.98)</u>	<u>4,508,270.55</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(13,605,653.94)</u>
Depreciation & Amortization Total										
Depreciation & Amortization Total	<u>(2,168,491,125.91)</u>	<u>(123,370,295.79)</u>	<u>30,216,889.84</u>	<u>21,047.97</u>	<u>(14,836.24)</u>	<u>(10,809,768.45)</u>	<u>19,916,216.54</u>	<u>(2,078,895.84)</u>	<u>(415,512.97)</u>	<u>(2,255,026,280.85)</u>
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)										
	<u>3,980,929,791.30</u>									<u>4,167,866,112.74</u>

December 28, 2010

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - December 31, 2010

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

December 31, 2010

Prepared by Regulatory Accounting and Reporting

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Financial and Operating Reports

Kentucky Utilities Company
December 31, 2010

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Certain reclassification entries have been made to the previous year's financial statements to conform to the 2010 presentation with no impact on net assets, liabilities and capitalization or previously reported net income and cash flows, unless otherwise noted.

Kentucky Utilities Company
Comparative Statement of Income
December 31, 2010

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 158,929,990.63	\$ 130,990,545.36	\$ 27,939,445.27	21.33
Rate Refunds.....	-	(311,000.00)	311,000.00	100.00
Total Operating Revenues.....	158,929,990.63	130,679,545.36	28,250,445.27	21.62
Fuel for Electric Generation.....	48,894,187.86	43,640,409.66	5,253,778.20	12.04
Power Purchased.....	15,924,769.36	16,003,170.64	(78,401.28)	(0.49)
Other Operation Expenses.....	21,827,867.42	19,090,344.24	2,737,523.18	14.34
Maintenance.....	13,030,961.33	15,887,603.67	(2,856,642.34)	(17.98)
Depreciation.....	12,429,803.77	10,749,112.37	1,680,691.40	15.64
Amortization Expense.....	555,892.43	554,948.70	943.73	0.17
Regulatory Credits.....	(465,879.58)	(204,273.94)	(261,605.64)	(128.07)
Taxes				
Federal Income.....	7,587,155.50	5,397,407.23	2,189,748.27	40.57
State Income.....	1,556,296.77	149,756.11	1,406,540.66	939.22
Deferred Federal Income - Net.....	3,968,292.08	(3,394,955.27)	7,363,247.35	216.89
Deferred State Income - Net.....	556,106.58	651,121.36	(95,014.78)	(14.59)
Property and Other.....	1,867,031.58	1,363,606.52	503,425.06	36.92
Investment Tax Credit.....	-	2,958,591.69	(2,958,591.69)	(100.00)
Loss (Gain) from Disposition of Allowances.....	(12,726.93)	-	(12,726.93)	(100.00)
Accretion Expense.....	223,681.89	179,528.86	44,153.03	24.59
Total Operating Expenses.....	127,943,440.06	113,026,371.84	14,917,068.22	13.20
Net Operating Income.....	30,986,550.57	17,653,173.52	13,333,377.05	75.53
Other Income Less Deductions				
Other Income Less Deductions.....	2,718.10	263,572.45	(260,854.35)	(98.97)
AFUDC - Equity.....	104,261.17	221,311.71	(117,050.54)	(52.89)
Total Other Income Less Deductions.....	106,979.27	484,884.16	(377,904.89)	(77.94)
Income Before Interest Charges.....	31,093,529.84	18,138,057.68	12,955,472.16	71.43
Interest on Long-Term Debt.....	5,140,905.49	6,334,875.06	(1,193,969.57)	(18.85)
Amortization of Debt Expense - Net.....	289,078.00	68,395.20	220,682.80	322.66
Other Interest Expenses.....	598,095.36	276,652.61	321,442.75	116.19
AFUDC - Borrowed Funds.....	(82,702.68)	(94,267.98)	11,565.30	12.27
Total Interest Charges.....	5,945,376.17	6,585,654.89	(640,278.72)	(9.72)
Net Income.....	\$ 25,148,153.67	\$ 11,552,402.79	\$ 13,595,750.88	117.69

Kentucky Utilities Company
Comparative Statement of Income
December 31, 2010

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 1,512,342,095.92	\$ 1,353,404,505.45	\$ 158,937,590.47	11.74
Rate Refunds.....	(632,383.92)	(469,230.79)	(163,153.13)	(34.77)
Total Operating Revenues.....	1,511,709,712.00	1,352,935,274.66	158,774,437.34	11.74
Fuel for Electric Generation.....	496,084,188.13	433,697,313.95	62,386,874.18	14.38
Power Purchased.....	174,621,937.27	198,813,398.73	(24,191,461.46)	(12.17)
Other Operation Expenses.....	216,647,227.77	193,046,913.41	23,600,314.36	12.23
Maintenance.....	107,813,984.80	103,274,107.56	4,539,877.24	4.40
Depreciation.....	139,282,040.69	127,553,738.27	11,728,302.42	9.19
Amortization Expense.....	6,603,463.92	6,066,868.13	536,595.79	8.84
Regulatory Credits.....	(5,149,557.35)	(2,405,939.64)	(2,743,617.71)	(114.04)
Taxes				
Federal Income.....	61,659,449.28	(4,766,355.23)	66,425,804.51	1,393.64
State Income.....	12,756,392.51	1,631,507.14	11,124,885.37	681.88
Deferred Federal Income - Net.....	22,275,451.75	45,372,009.90	(23,096,558.15)	(50.90)
Deferred State Income - Net.....	3,311,038.18	7,902,649.63	(4,591,611.45)	(58.10)
Property and Other.....	19,893,478.97	20,956,612.82	(1,063,133.85)	(5.07)
Investment Tax Credit.....	-	21,416,455.03	(21,416,455.03)	(100.00)
Loss (Gain) from Disposition of Allowances.....	(56,750.74)	(84,707.76)	27,957.02	33.00
Accretion Expense.....	3,498,904.94	2,106,194.69	1,392,710.25	66.12
Total Operating Expenses.....	1,259,241,250.12	1,154,580,766.63	104,660,483.49	9.06
Net Operating Income.....	252,468,461.88	198,354,508.03	54,113,953.85	27.28
Other Income Less Deductions				
Other Income Less Deductions.....	1,129,013.92	6,133,131.99	(5,004,118.07)	(81.59)
AFUDC - Equity.....	521,152.04	3,905,897.01	(3,384,744.97)	(86.66)
Total Other Income Less Deductions.....	1,650,165.96	10,039,029.00	(8,388,863.04)	(83.56)
Income Before Interest Charges.....	254,118,627.84	208,393,537.03	45,725,090.81	21.94
Interest on Long-Term Debt.....	74,444,442.22	72,299,974.87	2,144,467.35	2.97
Amortization of Debt Expense - Net.....	1,188,941.91	815,138.34	373,803.57	45.86
Other Interest Expenses.....	3,959,422.97	3,328,985.33	630,437.64	18.94
AFUDC - Borrowed Funds.....	(968,596.93)	(1,377,516.64)	408,919.71	29.69
Total Interest Charges.....	78,624,210.17	75,066,581.90	3,557,628.27	4.74
Net Income.....	\$ 175,494,417.67	\$ 133,326,955.13	\$ 42,167,462.54	31.63

Kentucky Utilities Company
Comparative Statement of Income
December 31, 2010

	Year Ended Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 1,512,342,095.92	\$ 1,353,404,505.45	\$ 158,937,590.47	11.74
Rate Refunds.....	(632,383.92)	(469,230.79)	(163,153.13)	(34.77)
Total Operating Revenues.....	1,511,709,712.00	1,352,935,274.66	158,774,437.34	11.74
Fuel for Electric Generation.....	496,084,188.13	433,697,313.95	62,386,874.18	14.38
Power Purchased.....	174,621,937.27	198,813,398.73	(24,191,461.46)	(12.17)
Other Operation Expenses.....	216,647,227.77	193,046,913.41	23,600,314.36	12.23
Maintenance.....	107,813,984.80	103,274,107.56	4,539,877.24	4.40
Depreciation.....	139,282,040.69	127,553,738.27	11,728,302.42	9.19
Amortization Expense.....	6,603,463.92	6,066,868.13	536,595.79	8.84
Regulatory Credits.....	(5,149,557.35)	(2,405,939.64)	(2,743,617.71)	(114.04)
Taxes				
Federal Income.....	61,659,449.28	(4,766,355.23)	66,425,804.51	1,393.64
State Income.....	12,756,392.51	1,631,507.14	11,124,885.37	681.88
Deferred Federal Income - Net.....	22,275,451.75	45,372,009.90	(23,096,558.15)	(50.90)
Deferred State Income - Net.....	3,311,038.18	7,902,649.63	(4,591,611.45)	(58.10)
Property and Other.....	19,893,478.97	20,956,612.82	(1,063,133.85)	(5.07)
Investment Tax Credit.....	-	21,416,455.03	(21,416,455.03)	(100.00)
Loss (Gain) from Disposition of Allowances.....	(56,750.74)	(84,707.76)	27,957.02	33.00
Accretion Expense.....	3,498,904.94	2,106,194.69	1,392,710.25	66.12
Total Operating Expenses.....	1,259,241,250.12	1,154,580,766.63	104,660,483.49	9.06
Net Operating Income.....	252,468,461.88	198,354,508.03	54,113,953.85	27.28
Other Income Less Deductions				
Other Income Less Deductions.....	1,129,013.92	6,133,131.99	(5,004,118.07)	(81.59)
AFUDC - Equity.....	521,152.04	3,905,897.01	(3,384,744.97)	(86.66)
Total Other Income Less Deductions.....	1,650,165.96	10,039,029.00	(8,388,863.04)	(83.56)
Income Before Interest Charges.....	254,118,627.84	208,393,537.03	45,725,090.81	21.94
Interest on Long-Term Debt.....	74,444,442.22	72,299,974.87	2,144,467.35	2.97
Amortization of Debt Expense - Net.....	1,188,941.91	815,138.34	373,803.57	45.86
Other Interest Expenses.....	3,959,422.97	3,328,985.33	630,437.64	18.94
AFUDC - Borrowed Funds.....	(968,596.93)	(1,377,516.64)	408,919.71	29.69
Total Interest Charges.....	78,624,210.17	75,066,581.90	3,557,628.27	4.74
Net Income.....	\$ 175,494,417.67	\$ 133,326,955.13	\$ 42,167,462.54	31.63

Kentucky Utilities Company
Analysis of Retained Earnings
December 31, 2010

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,414,639,467.15	\$ 13,996,368.75	\$ 1,317,618,203.15	\$ 10,671,368.75	\$ 1,317,618,203.15	\$ 10,671,368.75
Add:						
Net Income for Period.....	25,148,153.67	-	175,494,417.67	-	175,494,417.67	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	-		(50,000,000.00)		(50,000,000.00)	
-EE Inc.....	(436,027.00)	436,027.00	(3,761,027.00)	3,761,027.00	(3,761,027.00)	3,761,027.00
Balance at End of Period.....	<u>\$ 1,439,351,593.82</u>	<u>\$ 14,432,395.75</u>	<u>\$ 1,439,351,593.82</u>	<u>\$ 14,432,395.75</u>	<u>\$ 1,439,351,593.82</u>	<u>\$ 14,432,395.75</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		\$ 14,432,395.75		\$ 14,432,395.75		\$ 14,432,395.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 5,614,201.95</u>		<u>\$ 5,614,201.95</u>		<u>\$ 5,614,201.95</u>
Combined Balance of Retained Earnings	12 MONTHS 12/31/2010	12 MONTHS 12/31/2009				
Retained Earnings at Beginning of Period.....	\$ 1,328,289,571.90	\$ 1,194,962,616.77				
Net Income.....	175,494,417.67	133,326,955.13				
Subtotal.....	1,503,783,989.57	1,328,289,571.90				
Deduct:						
Dividends on Common Stock.....	50,000,000.00	-				
Retained Earnings at End of Period.....	<u>\$ 1,453,783,989.57</u>	<u>\$ 1,328,289,571.90</u>				

January 31, 2011

Kentucky Utilities Company
Comparative Balance Sheets as of December 31, 2010 and 2009

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets			Liabilities and Proprietary Capital		
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 6,496,781,295.39	\$ 6,149,420,917.21	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less Reserves for Depreciation and Amortization.....	<u>2,261,926,782.36</u>	<u>2,168,491,125.91</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>4,234,854,513.03</u>	<u>3,980,929,791.30</u>	Paid-In Capital.....	315,858,083.00	315,858,083.00
			Other Comprehensive Income.....	(1,993,677.24)	-
			Retained Earnings.....	1,439,351,593.82	1,317,618,203.15
			Unappropriated Undistributed Subsidiary Earnings...	<u>14,432,395.75</u>	<u>10,671,368.75</u>
			Total Proprietary Capital.....	<u>2,075,467,084.02</u>	<u>1,951,966,343.59</u>
Investments					
Electric Energy, Inc.....	12,465,221.55	11,967,168.75	Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Ohio Valley Electric Company.....	250,000.00	250,000.00	First Mortgage Bonds.....	1,489,176,906.25	-
Nonutility Property-Less Reserve.....	<u>179,120.94</u>	<u>179,120.94</u>	LT Notes Payable to Associated Companies.....	<u>-</u>	<u>1,298,000,000.00</u>
Total.....	<u>12,894,342.49</u>	<u>12,396,289.69</u>	Total Long-Term Debt.....	1,839,956,311.25	1,648,779,405.00
			Total Capitalization.....	<u>3,915,423,395.27</u>	<u>3,600,745,748.59</u>
Current and Accrued Assets					
Cash.....	3,132,599.79	1,672,088.08	Current and Accrued Liabilities		
Special Deposits.....	418,600.30	-	ST Notes Payable to Associated Companies.....	10,434,000.00	77,974,954.00
Temporary Cash Investments.....	200,847.07	269.25	Accounts Payable.....	76,307,786.67	114,498,517.65
Accounts Receivable-Less Reserve.....	198,513,561.39	173,526,314.78	Accounts Payable to Associated Companies.....	45,351,361.74	88,034,352.47
Accounts Receivable from Associated Companies.....	11,996,433.15	8,621,893.31	Customer Deposits.....	22,839,133.25	21,975,267.60
Materials and Supplies-At Average Cost			Taxes Accrued.....	24,614,782.98	14,176,460.70
Fuel.....	94,898,528.15	97,742,424.55	Interest Accrued.....	8,149,642.02	1,268,054.14
Plant Materials and Operating Supplies.....	32,560,243.26	30,472,278.12	Miscellaneous Current and Accrued Liabilities.....	<u>19,512,357.41</u>	<u>18,817,559.94</u>
Stores Expense.....	8,854,899.43	7,480,010.55	Total.....	<u>207,209,064.07</u>	<u>336,745,166.50</u>
Emission Allowances.....	566,579.00	975,075.90			
Prepayments.....	8,173,724.00	8,192,917.29	Deferred Credits and Other		
Miscellaneous Current and Accrued Assets.....	<u>20,501.20</u>	<u>162,412.23</u>	Accumulated Deferred Income Taxes.....	396,607,180.67	377,323,901.73
Total.....	<u>359,336,516.74</u>	<u>328,845,684.06</u>	Investment Tax Credit.....	104,094,169.32	104,165,269.32
			Regulatory Liabilities.....	55,112,630.40	44,244,443.40
Deferred Debits and Other			Customer Advances for Construction.....	2,869,273.92	2,927,921.94
Unamortized Debt Expense.....	21,213,642.72	4,842,773.57	Asset Retirement Obligations.....	53,981,306.41	34,365,307.65
Unamortized Loss on Bonds.....	12,380,090.05	12,984,497.15	Other Deferred Credits.....	8,491,442.40	10,173,178.63
Accumulated Deferred Income Taxes.....	34,511,064.10	43,961,730.06	Miscellaneous Long-Term Liabilities.....	2,423,615.65	2,545,415.36
Deferred Regulatory Assets.....	208,403,355.44	253,671,749.05	Accum Provision for Postretirement Benefits.....	<u>180,134,597.80</u>	<u>165,768,075.39</u>
Other Deferred Debits.....	<u>42,753,151.34</u>	<u>41,371,913.63</u>	Total.....	<u>803,714,216.57</u>	<u>741,513,513.42</u>
Total.....	<u>319,261,303.65</u>	<u>356,832,663.46</u>			
			Total Liabilities and Stockholders Equity.....	<u>\$ 4,926,346,675.91</u>	<u>\$ 4,679,004,428.51</u>
Total Assets	<u>\$ 4,926,346,675.91</u>	<u>\$ 4,679,004,428.51</u>			

January 31, 2011

Kentucky Utilities Company
Statement of Capitalization and Short-Term Debt
December 31, 2010

	Authorized Shares	Issued and Outstanding		Percent of Total	
		Shares	Amount	Capital and ST Debt	Capital
Proprietary Capital					
Common Stock - Without Par.....	80,000,000	37,817,878	\$ 308,139,977.56		
Less: Common Stock Expense.....			321,288.87		
Paid-In Capital.....			315,858,083.00		
Other Comprehensive Income.....			(1,993,677.24)		
Retained Earnings.....			1,439,351,593.82		
Unappropriated Undistributed Subsidiary Earnings.....			<u>14,432,395.75</u>		
Total Proprietary Capital.....			<u>2,075,467,084.02</u>	<u>52.87</u>	<u>53.01</u>
Long-Term Debt					
Pollution Control Bonds					
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00		
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00		
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00		
Muhlenburg County 2002 Series A due 02/01/32 Var%...			2,400,000.00		
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00		
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00		
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00		
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00		
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00		
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00		
Carroll County 2008 Series A due 02/01/32 Var%.....			<u>77,947,405.00</u>		
Total Pollution Control Bonds.....			<u>350,779,405.00</u>	<u>8.94</u>	<u>8.96</u>
Long-Term Notes Payable to Associated Companies.....			-	-	-
First Mortgage Bonds					
First Mortgage Bond Due 11/01/15 1.625%.....			250,000,000.00		
First Mortgage Bond Due 11/01/20 3.250%.....			500,000,000.00		
First Mortgage Bond Due 11/01/40 5.125%.....			<u>750,000,000.00</u>		
Total First Mortgage Bonds.....			<u>1,500,000,000.00</u>	<u>38.21</u>	<u>38.31</u>
Less: First Mortgage Bonds Debt Discount					
First Mortgage Bond Due 11/01/15 1.625%.....			(853,125.00)		
First Mortgage Bond Due 11/01/20 3.250%.....			(1,866,375.00)		
First Mortgage Bond Due 11/01/40 5.125%.....			<u>(8,103,593.75)</u>		
			<u>(10,823,093.75)</u>	<u>(0.28)</u>	<u>(0.28)</u>
Total First Mortgage Bonds - Net of Debt Discount.....			<u>1,489,176,906.25</u>	<u>37.93</u>	<u>38.03</u>
Total Capitalization.....			<u>3,915,423,395.27</u>	<u>99.73</u>	<u>100.00</u>
Short-Term Notes Payable to Associated Companies.....			<u>10,434,000.00</u>	<u>0.27</u>	
Total Capitalization and Short-Term Debt.....			<u>\$ 3,925,857,395.27</u>	<u>100.00</u>	

January 31, 2011

**Kentucky Utilities Company
Summary Trial Balance
December 31, 2010**

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant		
At Original Cost.....	\$ 6,496,781,295.39	\$ 6,496,781,295.39
Reserves for Depreciation and Amortization.....		(2,261,926,782.36)
Depreciation of Plant.....	(2,248,171,576.38)	
Amortization of Plant.....	(13,755,205.98)	
Investments.....		12,894,342.49
Electric Energy, Inc.....	12,465,221.55	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property Reserve.....	179,120.94	
Cash.....	3,132,599.79	3,132,599.79
Special Deposits.....		418,600.30
MAN Margin Call.....	418,600.30	
Temporary Cash Investments.....	200,847.07	200,847.07
Accounts Receivable - Less Reserve.....		198,513,561.39
Unbilled Revenues.....	88,688,000.00	
Customers - Active.....	87,515,847.40	
Bechtel Liquidated Damages.....	31,833,000.00	
IMPA.....	1,617,245.24	
IMEA.....	1,539,809.15	
Transmission Sales.....	861,980.30	
Damage Claims.....	133,123.02	
OMU Reserve Funds.....	0.01	
Other.....	3,662,008.17	
Reserves for Uncollectible Accounts		
Utility Customers		
Bechtel Reserve.....	(9,633,825.72)	
IMEA/IMPA Offset.....	(5,549,793.57)	
Reserve.....	(2,044,853.00)	
A/R Miscellaneous.....	(108,979.61)	
Accounts Receivable from Associated Companies.....		11,996,433.15
LG&E - KU Energy Services/Louisville Gas and Electric Company.....	11,996,433.15	
Fuel.....		94,898,528.15
Coal 1,1591,001.70 Tons @ \$55.89 MMBtu 36,723,135.47 @ 242.13¢.....	88,917,191.69	
Fuel Oil 2,831,197.00 Gallons @ 208.82¢.....	5,912,244.51	
Gas Pipeline 12,571.30 Mcf @ \$5.50.....	69,091.95	
Plant Materials and Operating Supplies.....		32,560,243.26
Regular Materials and Supplies.....	31,568,197.72	
Limestone 118,828.14 Tons @ \$8.35.....	992,045.52	
Other Reagents.....	0.02	
Stores Expense Undistributed.....	8,854,899.43	8,854,899.43

January 31, 2011

**Kentucky Utilities Company
Summary Trial Balance
December 31, 2010**

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Emission Allowances.....	\$ 566,579.00	\$ 566,579.00
Prepayments		8,173,724.00
Insurance.....	4,202,685.66	
Taxes.....	945,956.27	
Lease.....	748,973.32	
Risk Management and Workers Compensation.....	75,000.00	
Other.....	2,201,108.75	
Miscellaneous Current Assets.....		20,501.20
Derivative Asset - Non-Hedging.....	20,501.20	
Unamortized Debt Expense.....		21,213,642.72
Carroll County 2002 Series A due 02/01/32 Var%.....	86,448.34	
Mercer County 2002 Series A due 02/01/32 Var%.....	24,128.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	66,887.11	
Carroll County 2002 Series B due 02/01/32 Var%.....	60,085.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,602,061.38	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,138,100.82	
Carroll County 2007 Series A due 02/01/26 5.75%.....	502,910.37	
Trimble County 2007 Series A due 03/01/37 6.00%.....	420,542.26	
Carroll County 2008 Series A due 02/01/32 Var%.....	725,259.77	
First Mortgage Bond due 11/01/15 1.625%.....	1,890,092.20	
First Mortgage Bond due 11/01/20 3.250%.....	3,641,119.03	
First Mortgage Bond due 11/01/40 5.125%.....	6,969,642.16	
Revolving Credit Agreement.....	4,086,365.26	
Unamortized Loss on Bonds.....		12,380,090.05
Refinanced and Called Bonds.....	12,380,090.05	
Accumulated Deferred Income Taxes.....		34,511,064.10
Federal.....	29,316,123.41	
State.....	5,194,940.69	
Regulatory Assets		208,403,355.44
Pension and Postretirement Benefits.....	117,274,368.11	
2009 Winter Storm.....	54,851,893.52	
SFAS 109 - Deferred Taxes.....	13,595,335.70	
MISO Exit Fee.....	5,120,856.31	
VA Levelized Fuel Factor.....	4,795,000.00	
FERC Jurisdictional Pension Expense.....	4,790,937.08	
Rate Case Expenses.....	2,272,085.90	
2008 Wind Storm.....	2,104,036.50	
Asset Retirement Obligations.....	1,550,848.70	
EKPC FERC Transmission Cost.....	1,059,874.02	
KCCS Funding.....	825,922.95	
CMRG Funding.....	162,196.65	
Other Deferred Debits.....	42,753,151.34	42,753,151.34
Total Assets.....	<u>\$ 4,926,346,675.91</u>	<u>\$ 4,926,346,675.91</u>

January 31, 2011

Kentucky Utilities Company
Summary Trial Balance
December 31, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		\$ 2,075,467,084.02
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Other Comprehensive Income.....	(1,993,677.24)	
Retained Earnings.....	1,439,351,593.82	
Unappropriated Undistributed Subsidiary Earnings.....	14,432,395.75	
Bonds.....		1,839,956,311.25
Pollution Control Bonds - Net of Reacquired Bonds.....	350,779,405.00	
First Mortgage Bonds.....	1,489,176,906.25	
Short-Term Notes Payable to Associated Companies.....		10,434,000.00
Money Pool.....	10,434,000.00	
Accounts Payable.....		76,307,786.67
Regular.....	68,021,237.03	
Employee Withholdings Payable.....	5,581,272.21	
Salaries and Wages Accrued.....	2,705,277.43	
Accounts Payable to Associated Companies.....		45,351,361.74
LG&E - KU Energy Services/Louisville Gas and Electric Company.....	45,351,361.74	
Customers' Deposits.....	22,839,133.25	22,839,133.25
Taxes Accrued.....	24,614,782.98	24,614,782.98
Interest Accrued.....		8,149,642.02
Mercer County 2000 Series A due 05/01/23 Var%.....	3,736.11	
Carroll County 2002 Series A due 02/01/32 Var%.....	1,290.20	
Mercer County 2002 Series A due 02/01/32 Var%.....	4,409.57	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	1,430.10	
Carroll County 2002 Series B due 02/01/32 Var%.....	147.91	
Carroll County 2002 Series C due 10/01/32 Var%.....	2,735.91	
Carroll County 2004 Series A due 10/01/34 Var%.....	13,150.77	
Carroll County 2006 Series B due 10/01/34 Var%.....	14,439.46	
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	20,287.70	
First Mortgage Bond due 11/01/15 1.625%.....	507,812.51	
First Mortgage Bond due 11/01/20 3.250%.....	2,031,250.01	
First Mortgage Bond due 11/01/40 5.125%.....	4,804,687.50	
Customers' Deposits.....	586,102.08	
Other.....	27,876.15	

January 31, 2011

Kentucky Utilities Company
Summary Trial Balance
December 31, 2010

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		\$ 19,512,357.41
Vacation Pay Accrued.....	5,932,342.70	
Franchise Fee Payable.....	5,110,517.18	
Tax Collections Payable.....	4,205,424.94	
Customer Overpayments.....	3,435,111.24	
Retirement Income Liability.....	291,387.70	
Home Energy Assistance.....	230,904.46	
Derivative Liabilities - Non-Hedging.....	228,322.72	
Escheated Deposits.....	(200.91)	
Other.....	78,547.38	
Accumulated Deferred Income Taxes.....		396,607,180.67
Federal.....	342,536,462.05	
State.....	54,070,718.62	
Investment Tax Credit.....		104,094,169.32
Advanced Coal Credit.....	101,250,000.00	
Job Development Credit.....	2,844,169.32	
Regulatory Liabilities.....		55,112,630.40
Deferred Taxes.....		
State.....	10,175,741.03	
Federal.....	9,608,395.25	
Environmental Cost Recovery.....	11,930,932.15	
Postretirement Benefits.....	9,787,090.00	
DSM Cost Recovery.....	4,503,511.70	
Asset Retirement Obligations.....	4,381,035.51	
Fuel Adjustment Clause.....	2,145,000.00	
Spare Parts.....	1,943,303.46	
MISO Schedule 10 Charges.....	637,621.30	
Customers' Advances for Construction.....		2,869,273.92
Line Extensions.....	1,612,569.24	
Customer Advances.....	22,558.41	
Other.....	1,234,146.27	
Asset Retirement Obligations.....	53,981,306.41	53,981,306.41
Other Deferred Credits.....	8,491,442.40	8,491,442.40
Miscellaneous Long-Term Liabilities.....		2,423,615.65
Workers' Compensation.....	2,422,714.13	
Long-Term Derivative Liabilities-SFAS 133.....	901.52	
Accumulated Provision for Benefits.....		180,134,597.80
Pension Payable.....	113,301,999.50	
Postretirement Benefits - SFAS 106.....	67,942,809.30	
Post Employment Benefits Payable.....	5,554,516.00	
Post Employment Medicare Subsidy.....	(418,147.00)	
Medicare Subsidy - SFAS 106.....	(6,246,580.00)	
Total Liabilities and Stockholders Equity	\$ 4,926,346,675.91	\$ 4,926,346,675.91

January 31, 2011

Kentucky Utilities Company
Statement of Cash Flows
December 31, 2010

	Year to Date	
	2010	2009
Cash Flows from Operating Activities		
Net income.....	\$ 175,494,417.67	\$ 133,326,955.13
Items not requiring (providing) cash currently:		
Depreciation.....	139,282,040.69	127,553,738.27
Amortization.....	6,603,463.92	6,066,868.13
Deferred income taxes - net.....	28,662,844.90	50,244,570.30
Investment tax credit - net.....	-	21,416,455.03
Gain on disposal of assets.....	10,503.81	(79,614.30)
Other.....	(26,787,061.29)	(34,208,248.08)
Change in receivables.....	(12,131,505.75)	1,838,094.39
Change in inventory.....	(618,957.62)	(27,222,680.38)
Change in allowance inventory.....	408,496.90	(900,656.62)
Change in payables and accrued expenses.....	5,802,572.51	6,768,852.82
Change in regulatory assets.....	45,268,393.61	(64,641,330.33)
Change in regulatory liabilities.....	10,868,187.00	3,761,160.80
Change in other deferred debits.....	(2,358,473.51)	33,955,704.29
Change in other deferred credits.....	(1,458,452.00)	(7,814,984.25)
Other.....	17,669,114.13	(37,834,242.97)
Less: Allowance for other funds used during construction.....	1,489,748.97	(5,283,413.65)
Less: Undistributed earnings of subsidiary company.....	(3,761,027.00)	10,084,218.05
Net cash provided (used) by operating activities.....	<u>384,444,306.95</u>	<u>217,031,446.63</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditures.....	(428,563,722.05)	(467,453,146.54)
Less: Allowance for other funds used during construction.....	(1,489,748.97)	5,283,413.65
Proceeds received from sales of property	(4,381.08)	89,916.11
Change in long-term investments.....	-	411,140.00
Change in derivatives.....	17,947.19	206,667.43
Change in restricted cash.....	-	9,041,466.83
Other.....	(9,423,860.80)	(18,610,985.53)
Net cash provided (used) by investing activities.....	<u>(439,463,765.71)</u>	<u>(471,031,528.05)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	1,472,221,502.30	149,385,094.09
Net change in short-term debt.....	(67,540,954.00)	28,727,500.00
Payments for retirement of long-term debt.....	(1,298,000,000.00)	-
Contributed capital.....	-	75,146,486.00
Dividends on common stock.....	(50,000,000.00)	-
Net cash provided (used) by financing activities.....	<u>56,680,548.30</u>	<u>253,259,080.09</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	1,661,089.53	(741,001.33)
Cash and Cash Equivalents at Beginning of Period.....	<u>1,672,357.33</u>	<u>2,413,358.66</u>
Cash and Cash Equivalents at End of Period.....	<u>\$ 3,333,446.86</u>	<u>\$ 1,672,357.33</u>

Certain reclassification entries have been made to the previous years' financial statements to conform to the 2010 presentation which resulted in a decrease to cash from operations of \$30 million and an increase to cash flows from investing of \$30 million.

January 31, 2011

Kentucky Utilities Company
Analysis of Interest Charges
December 31, 2010

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%	\$ 3,735.70	\$ 4,806.58	\$ 42,209.43	\$ 63,524.55	\$ 42,209.43	\$ 63,524.55
Carroll County 2002 Series A due 02/01/32 Var%	13,274.79	17,489.45	148,431.00	234,839.78	148,431.00	234,839.78
Carroll County 2002 Series B due 02/01/32 Var%	1,522.19	2,005.48	17,020.27	26,928.58	17,020.27	26,928.58
Muhlenburg County 2002 Series A due 02/01/32 Var%	1,522.19	2,005.48	17,020.27	26,928.58	17,020.27	26,928.58
Mercer County 2002 Series A due 02/01/32 Var%	4,693.42	6,183.56	52,479.19	83,029.84	52,479.19	83,029.84
Carroll County 2002 Series C due 10/01/32 Var%	42,160.00	20,325.33	687,799.96	422,546.64	687,799.96	422,546.64
Carroll County 2004 Series A due 10/01/34 Var%	13,150.68	13,123.29	150,301.37	220,657.54	150,301.37	220,657.54
Carroll County 2006 Series B due 10/01/34 Var%	14,439.45	16,703.01	166,467.95	295,742.48	166,467.95	295,742.48
Trimble County 2007 Series A due 03/01/37 6.00%	44,635.00	44,635.00	535,620.00	535,620.00	535,620.00	535,620.00
Carroll County 2007 Series A due 02/01/26 5.75%	85,651.05	85,651.04	1,027,812.50	1,027,812.50	1,027,812.50	1,027,812.50
Carroll County 2008 Series A due 02/01/32 Var%	20,287.68	25,434.35	240,227.48	422,812.37	240,227.48	422,812.37
Interest Rate Swaps	-	-	-	-	-	-
Loan Agreement - First Mortgage Bonds						
First Mortgage Bond due 11/01/15 1.625%	338,541.67	-	507,812.51	-	507,812.51	-
First Mortgage Bond due 11/01/20 3.250%	1,354,166.67	-	2,031,250.01	-	2,031,250.01	-
First Mortgage Bond due 11/01/40 5.125%	3,203,125.00	-	4,804,687.50	-	4,804,687.50	-
Fidelia/PPL	-	6,096,512.49	64,015,302.78	68,939,532.01	64,015,302.78	68,939,532.01
Revolving Credit Agreement	-	-	-	-	-	-
Total	5,140,905.49	6,334,875.06	74,444,442.22	72,299,974.87	74,444,442.22	72,299,974.87
Amortization of Debt Expense - Net						
Amortization of Debt/Discount Expense	238,663.61	18,012.11	584,124.41	212,786.98	584,124.41	212,786.98
Amortization of Loss on Recquired Debt	50,414.39	50,383.09	604,817.50	602,351.36	604,817.50	602,351.36
Total	289,078.00	68,395.20	1,188,941.91	815,138.34	1,188,941.91	815,138.34
Other Interest Charges						
Customers' Deposits	107,358.30	119,071.02	1,363,569.87	1,139,854.00	1,363,569.87	1,139,854.00
Other Tax Deficiencies	4,496.00	-	87,641.07	-	87,641.07	-
Interest on DSM Cost Recovery	1,254.61	599.29	18,380.69	81,744.34	18,380.69	81,744.34
Interest on Debt to Associated Companies	1,160.64	1,484.69	127,043.41	109,265.55	127,043.41	109,265.55
AFUDC Borrowed Funds	(82,702.68)	(94,267.98)	(968,596.93)	(1,377,516.64)	(968,596.93)	(1,377,516.64)
Other Interest Expense	483,825.81	155,497.61	2,362,787.93	1,998,121.44	2,362,787.93	1,998,121.44
Total	515,392.68	182,384.63	2,990,826.04	1,951,468.69	2,990,826.04	1,951,468.69
Total Interest	\$ 5,945,376.17	\$ 6,585,654.89	\$ 78,624,210.17	\$ 75,066,581.90	\$ 78,624,210.17	\$ 75,066,581.90

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
December 31, 2010

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1.....				
Property Taxes.....	\$ 674,212.92	\$ 436,760.27	\$ 10,464,347.03	\$ 11,974,840.03
Unemployment.....	62,369.89	27,927.62	193,461.61	175,227.32
FICA.....	970,455.17	740,140.90	7,270,620.29	6,893,535.03
Public Service Commission Fee.....	157,659.37	156,290.97	1,883,702.00	1,834,121.21
Federal Income.....	7,587,155.50	5,397,407.23	61,659,449.28	(4,766,355.23)
State Income.....	1,556,296.77	149,756.11	12,756,392.51	1,631,507.14
Miscellaneous.....	2,334.23	2,486.76	81,348.04	78,889.23
Total Charged to Operating Expense.....	11,010,483.85	6,910,769.86	94,309,320.76	17,821,764.73
Taxes Charged to Other Accounts.....	(5,897,255.37)	(3,749,783.69)	2,739,104.87	11,462,068.95
Taxes Accrued on Intercompany Accounts.....	(429,585.11)	(361,713.48)	(3,253,773.95)	(2,812,046.57)
Total Taxes Charged.....	\$ 4,683,643.37	\$ 2,799,272.69	\$ 93,794,651.68	\$ 26,471,787.11

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	\$ 7,440,443.91	\$ 11,185,778.69	\$ 10,226,694.60	\$ 8,399,528.00
Unemployment.....	74,509.20	136,188.59	134,969.67	75,728.12
FICA.....	570,170.12	5,962,146.93	5,893,305.81	639,011.24
Federal Income.....	4,902,409.46	59,570,305.49	51,596,700.00	12,876,014.95
State Income.....	473,832.90	11,892,287.58	10,344,942.00	2,021,178.48
Kentucky Sales and Use Tax.....	684,856.56	4,908,494.76	5,011,691.99	581,659.33
Miscellaneous.....	30,238.55	139,449.64	148,025.33	21,662.86
Totals.....	\$ 14,176,460.70	\$ 93,794,651.68	\$ 83,356,329.40	\$ 24,614,782.98

January 31, 2011

Kentucky Utilities Company
Summary of Utility Plant
December 31, 2010

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
101 Utility Plant in Service						
Electric						
Electric Distribution	\$ 1,250,813,577.38	\$ 83,896,501.12	\$(21,492,958.26)	\$ (552,794.51)	\$ 61,850,748.35	\$ 1,312,664,325.73
Electric General Plant	111,960,214.90	14,450,357.18	(1,166,577.89)	-	13,283,779.29	125,243,994.19
Electric Hydro Production	12,316,428.96	4,613,654.64	(134,067.22)	52,638.80	4,532,226.22	16,848,655.18
Electric Intangible Plant	51,297,104.29	3,813,632.93	(5,469,830.45)	-	(1,656,197.52)	49,640,906.77
Electric Other Production	521,106,018.67	(338,459.28)	(1,303,861.86)	(51,569.20)	(1,693,890.34)	519,412,128.33
Electric Steam Production	1,759,615,581.65	21,388,310.38	(8,554,500.10)	41,972,543.85	54,806,354.13	1,814,421,935.78
Electric Transmission	520,979,903.07	34,644,678.33	(2,767,509.70)	108,661.79	31,985,830.42	552,965,733.49
Total 101 Accounts	<u>4,228,088,828.92</u>	<u>162,468,675.30</u>	<u>(40,889,305.48)</u>	<u>41,529,480.73</u>	<u>163,108,850.55</u>	<u>4,391,197,679.47</u>
102 Electric Plant Purchased or Sold						
Electric						
Electric Steam	-	-	-	483,341.17	483,341.17	483,341.17
Total 102001	<u>-</u>	<u>-</u>	<u>-</u>	<u>483,341.17</u>	<u>483,341.17</u>	<u>483,341.17</u>
105 Plant Held for Future Use						
Electric						
Electric Steam	120,828,152.53	-	-	792,599.21	792,599.21	121,620,751.74
Total 105001	<u>120,828,152.53</u>	<u>-</u>	<u>-</u>	<u>792,599.21</u>	<u>792,599.21</u>	<u>121,620,751.74</u>
106 Completed Construction Not Classified						
Electric						
Electric Distribution	51,195,821.65	(14,584,858.03)	-	-	(14,584,858.03)	36,610,963.62
Electric General Plant	850,142.45	(80,800.15)	-	-	(80,800.15)	769,342.30
Electric Hydro Production	542,080.48	(542,080.48)	-	-	(542,080.48)	-
Electric Intangible Plant	401,373.81	2,284,090.88	-	-	2,284,090.88	2,685,464.69
Electric Other Production	2,093,814.04	1,643,881.29	-	-	1,643,881.29	3,737,695.33
Electric Steam Production	479,934,369.24	430,814,135.92	-	-	430,814,135.92	910,748,505.16
Electric Transmission	8,077,810.13	66,419,464.30	-	-	66,419,464.30	74,497,274.43
Total 106 Accounts	<u>543,095,411.80</u>	<u>485,953,833.73</u>	<u>-</u>	<u>-</u>	<u>485,953,833.73</u>	<u>1,029,049,245.53</u>
121 Nonutility Property						
Common						
Non Utility Property	179,120.94	-	-	-	-	179,120.94
Total 121001	<u>179,120.94</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>179,120.94</u>
107 Construction Work In Progress						
Electric						
Electric	1,257,408,523.96	(302,978,246.48)	-	-	(302,978,246.48)	954,430,277.48
Total 107001	<u>1,257,408,523.96</u>	<u>(302,978,246.48)</u>	<u>-</u>	<u>-</u>	<u>(302,978,246.48)</u>	<u>954,430,277.48</u>
Total Plant (Non-CWIP)	<u>4,892,191,514.19</u>	<u>648,422,509.03</u>	<u>(40,889,305.48)</u>	<u>42,805,421.11</u>	<u>650,338,624.66</u>	<u>5,542,530,138.85</u>
Total Plant + CWIP	<u>6,149,600,038.15</u>	<u>345,444,262.55</u>	<u>(40,889,305.48)</u>	<u>42,805,421.11</u>	<u>347,360,378.18</u>	<u>6,496,960,416.33</u>
Total Plant + CWIP - Nonutility (BS)	<u>\$ 6,149,420,917.21</u>	<u>\$ 345,444,262.55</u>	<u>\$(40,889,305.48)</u>	<u>\$ 42,805,421.11</u>	<u>\$ 347,360,378.18</u>	<u>\$ 6,496,781,295.39</u>

January 31, 2011

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
December 31, 2010

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Life Reserve										
Electric Distribution	\$ (393,461,612.83)	\$ (26,726,539.51)	\$ 21,492,958.26	\$ 3,125.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (398,692,068.83)
Electric Distribution - ARO	(6,569.04)	(1,648.64)	-	7,426.81	-	-	-	-	-	(790.87)
Electric General Plant	(53,286,821.11)	(5,601,489.53)	1,166,577.89	-	-	-	-	-	-	(57,721,732.75)
Electric Hydro Production	(7,781,076.61)	(118,068.26)	134,067.22	-	-	-	-	-	-	(7,765,077.65)
Electric Hydro Production - ARO	(1,863.76)	(317.15)	-	2,059.34	-	-	-	-	-	(121.57)
Electric Other Production	(145,126,630.02)	(16,588,422.44)	1,302,231.86	-	-	-	-	-	-	(160,412,820.60)
Electric Other Production - ARO	(34,511.40)	(1,767.61)	1,630.00	34,564.25	-	-	-	-	-	(84.76)
Electric Steam Production	(1,012,678,996.16)	(63,862,235.99)	8,543,290.10	-	-	-	-	-	-	(1,067,997,942.05)
Electric Steam Production - ARO	(4,909,719.50)	(1,646,303.55)	11,210.00	6,058,860.75	-	-	-	-	-	(485,952.30)
Electric Transmission	(205,757,963.19)	(8,367,775.79)	2,767,333.12	(3,125.25)	-	-	-	-	-	(211,361,531.11)
Electric Transmission - ARO	(2,647.44)	(615.46)	176.58	2,929.33	-	-	-	-	-	(156.99)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(1,823,048,411.06)</u>	<u>(122,915,183.93)</u>	<u>35,419,475.03</u>	<u>6,105,840.48</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(1,904,438,279.48)</u>
Cost of Removal										
Electric Distribution	(192,776,267.43)	(7,825,510.28)	-	1,034.89	-	-	4,782,688.40	-	-	(195,818,054.42)
Electric General Plant	174,189.19	(43,261.97)	-	-	-	-	76,583.48	-	-	207,510.70
Electric Hydro Production	(691,207.98)	(4,765.23)	-	-	-	-	321,916.46	-	-	(374,056.75)
Electric Other Production	(2,311,979.51)	(888,461.79)	-	-	-	-	25,976.41	-	-	(3,174,464.89)
Electric Steam Production	(99,904,485.55)	(15,095,172.71)	-	-	-	-	1,010,958.93	-	-	(113,988,699.33)
Electric Transmission	(140,280,499.36)	(2,510,019.55)	-	(1,034.89)	-	-	5,615,657.18	-	-	(137,175,896.62)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(435,790,250.64)</u>	<u>(26,367,191.53)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>11,833,780.86</u>	<u>-</u>	<u>-</u>	<u>(450,323,661.31)</u>
Salvage										
Electric Distribution	46,981,270.29	1,904,054.92	-	-	-	-	-	(663,719.14)	-	48,221,606.07
Electric General Plant	149,758.57	-	-	-	-	-	-	-	-	149,758.57
Electric Hydro Production	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production	17,431,156.83	3,527,422.42	-	-	-	-	-	(19,998.59)	-	20,938,580.66
Electric Transmission	22,542,267.20	589,195.02	-	-	-	-	-	(122,125.42)	-	23,009,336.80
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>87,769,863.19</u>	<u>6,020,672.36</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(805,843.15)</u>	<u>-</u>	<u>92,984,692.40</u>
Total Reserves										
Electric Distribution	(539,256,609.97)	(32,647,994.87)	21,492,958.26	4,160.14	-	-	4,782,688.40	(663,719.14)	-	(546,288,517.18)
Electric Distribution - ARO	(6,569.04)	(1,648.64)	-	7,426.81	-	-	-	-	-	(790.87)
Electric General Plant	(52,962,873.35)	(5,644,751.50)	1,166,577.89	-	-	-	76,583.48	-	-	(57,364,463.48)
Electric Hydro Production	(8,425,765.90)	(122,833.49)	134,067.22	-	-	-	321,916.46	-	-	(8,092,615.71)
Electric Hydro Production - ARO	(1,863.76)	(317.15)	-	2,059.34	-	-	-	-	-	(121.57)
Electric Other Production	(146,819,717.92)	(17,476,884.23)	1,302,231.86	-	-	-	25,976.41	-	-	(162,968,393.88)
Electric Other Production - ARO	(34,511.40)	(1,767.61)	1,630.00	34,564.25	-	-	-	-	-	(84.76)
Electric Steam Production	(1,095,152,324.88)	(75,429,986.28)	8,543,290.10	-	-	-	1,010,958.93	(19,998.59)	-	(1,161,048,060.72)
Electric Steam Production - ARO	(4,909,719.50)	(1,646,303.55)	11,210.00	6,058,860.75	-	-	-	-	-	(485,952.30)
Electric Transmission	(323,496,195.35)	(10,288,600.32)	2,767,333.12	(4,160.14)	-	-	5,615,657.18	(122,125.42)	-	(325,528,090.93)
Electric Transmission - ARO	(2,647.44)	(615.46)	176.58	2,929.33	-	-	-	-	-	(156.99)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(2,171,068,798.51)</u>	<u>(143,261,703.10)</u>	<u>35,419,475.03</u>	<u>6,105,840.48</u>	<u>-</u>	<u>-</u>	<u>11,833,780.86</u>	<u>(805,843.15)</u>	<u>-</u>	<u>(2,261,777,248.39)</u>
Retirement Work in Process										
Electric	15,199,245.11	-	-	10,503.81	(14,836.24)	(11,013,101.47)	11,965,628.91	(1,900,861.40)	(640,906.71)	13,605,672.01
	<u>15,199,245.11</u>	<u>-</u>	<u>-</u>	<u>10,503.81</u>	<u>(14,836.24)</u>	<u>(11,013,101.47)</u>	<u>11,965,628.91</u>	<u>(1,900,861.40)</u>	<u>(640,906.71)</u>	<u>13,605,672.01</u>
YTD ACTIVITY	<u>(2,155,869,553.40)</u>	<u>(143,261,703.10)</u>	<u>35,419,475.03</u>	<u>6,116,344.29</u>	<u>(14,836.24)</u>	<u>(11,013,101.47)</u>	<u>23,799,409.77</u>	<u>(2,706,704.55)</u>	<u>(640,906.71)</u>	<u>(2,248,171,576.38)</u>
Amortization										
Electric	(12,621,572.51)	(6,603,463.92)	5,469,830.45	-	-	-	-	-	-	(13,755,205.98)
	<u>(12,621,572.51)</u>	<u>(6,603,463.92)</u>	<u>5,469,830.45</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(13,755,205.98)</u>
Depreciation & Amortization Total										
Depreciation & Amortization Total	<u>(2,168,491,125.91)</u>	<u>(149,865,167.02)</u>	<u>40,889,305.48</u>	<u>6,116,344.29</u>	<u>(14,836.24)</u>	<u>(11,013,101.47)</u>	<u>23,799,409.77</u>	<u>(2,706,704.55)</u>	<u>(640,906.71)</u>	<u>(2,261,926,782.36)</u>
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)										
	<u>\$ 3,980,929,791.30</u>									<u>\$ 4,234,854,513.03</u>

January 31, 2011

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of December 31, 2010

	Current Month		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 158,929,990.63	\$ -	\$ 158,929,990.63
Rate Refunds.....	-	-	-
Total Operating Revenues.....	158,929,990.63	-	158,929,990.63
Fuel for Electric Generation.....	48,894,187.86	-	48,894,187.86
Power Purchased.....	15,924,769.36	-	15,924,769.36
Other Operation Expenses.....	21,827,867.42	(15,806.15)	21,812,061.27
Maintenance.....	13,030,961.33	-	13,030,961.33
Depreciation.....	12,429,803.77	-	12,429,803.77
Amortization Expense.....	555,892.43	-	555,892.43
Regulatory Credits.....	(465,879.58)	-	(465,879.58)
Taxes			
Federal Income.....	7,587,155.50	-	7,587,155.50
State Income.....	1,556,296.77	-	1,556,296.77
Deferred Federal Income - Net.....	3,968,292.08	(42,848.75)	3,925,443.33
Deferred State Income - Net.....	556,106.58	(6,301.04)	549,805.54
Property and Other.....	1,867,031.58	-	1,867,031.58
Investment Tax Credit.....	-	-	-
Amortization of Investment Tax Credit.....	-	-	-
Loss (Gain) from Disposition of Allowances.....	(12,726.93)	-	(12,726.93)
Accretion Expense.....	223,681.89	-	223,681.89
Total Operating Expenses.....	127,943,440.06	(64,955.94)	127,878,484.12
Net Operating Income.....	30,986,550.57	64,955.94	31,051,506.51
Other Income Less Deductions			
Other Income Less Deductions.....	2,718.10	(147,680.69)	(144,962.59)
AFUDC - Equity.....	104,261.17	-	104,261.17
Total Other Income Less Deductions.....	106,979.27	(147,680.69)	(40,701.42)
Income Before Interest Charges.....	31,093,529.84	(82,724.75)	31,010,805.09
Interest on Long-Term Debt.....	5,140,905.49	(5,525.49)	5,135,380.00
Amortization of Debt Expense - Net.....	289,078.00	-	289,078.00
Other Interest Expenses.....	598,095.36	-	598,095.36
AFUDC - Borrowed Funds.....	(82,702.68)	-	(82,702.68)
Total Interest Charges.....	5,945,376.17	(5,525.49)	5,939,850.68
Net Income.....	\$ 25,148,153.67	\$ (77,199.26)	\$ 25,070,954.41

January 31, 2011

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of December 31, 2010

	Year to Date		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 1,512,342,095.92	\$ -	\$ 1,512,342,095.92
Rate Refunds.....	(632,383.92)	-	(632,383.92)
Total Operating Revenues.....	1,511,709,712.00	-	1,511,709,712.00
Fuel for Electric Generation.....	496,084,188.13	-	496,084,188.13
Power Purchased.....	174,621,937.27	-	174,621,937.27
Other Operation Expenses.....	216,647,227.77	(31,612.30)	216,615,615.47
Maintenance.....	107,813,984.80	-	107,813,984.80
Depreciation.....	139,282,040.69	-	139,282,040.69
Amortization Expense.....	6,603,463.92	-	6,603,463.92
Regulatory Credits.....	(5,149,557.35)	-	(5,149,557.35)
Taxes			
Federal Income.....	61,659,449.28	-	61,659,449.28
State Income.....	12,756,392.51	-	12,756,392.51
Deferred Federal Income - Net.....	22,275,451.75	(34,550.75)	22,240,901.00
Deferred State Income - Net.....	3,311,038.18	(6,301.04)	3,304,737.14
Property and Other.....	19,893,478.97	-	19,893,478.97
Investment Tax Credit.....	-	-	-
Amortization of Investment Tax Credit.....	-	-	-
Loss (Gain) from Disposition of Allowances.....	(56,750.74)	-	(56,750.74)
Accretion Expense.....	3,498,904.94	-	3,498,904.94
Total Operating Expenses.....	1,259,241,250.12	(72,464.09)	1,259,168,786.03
Net Operating Income.....	252,468,461.88	72,464.09	252,540,925.97
Other Income Less Deductions			
Other Income Less Deductions.....	1,129,013.92	(147,680.69)	981,333.23
AFUDC - Equity.....	521,152.04	-	521,152.04
Total Other Income Less Deductions.....	1,650,165.96	(147,680.69)	1,502,485.27
Income Before Interest Charges.....	254,118,627.84	(75,216.60)	254,043,411.24
Interest on Long-Term Debt.....	74,444,442.22	(11,050.98)	74,433,391.24
Amortization of Debt Expense - Net.....	1,188,941.91	-	1,188,941.91
Other Interest Expenses.....	3,959,422.97	-	3,959,422.97
AFUDC - Borrowed Funds.....	(968,596.93)	-	(968,596.93)
Total Interest Charges.....	78,624,210.17	(11,050.98)	78,613,159.19
Net Income.....	\$ 175,494,417.67	\$ (64,165.62)	\$ 175,430,252.05

January 31, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
December 31, 2010

	Current Month without Purchase Accounting		Current Month Purchase Accounting		Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,414,639,467.15	\$ 13,996,368.75	\$ (1,418,311,352.96)	\$ -	\$ (3,671,885.81)	\$ 13,996,368.75
Add:						
Net Income for Period	25,148,153.67	-	(77,199.26)	-	25,070,954.41	-
Purchase Accounting Deductions:					-	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	-		-		-	
Adjust for Equity in Subsidiary Earnings for Year						
-EE Inc.....	(436,027.00)	436,027.00	147,680.69	(147,680.69)	(288,346.31)	288,346.31
Balance at End of Period	<u>\$ 1,439,351,593.82</u>	<u>\$ 14,432,395.75</u>	<u>\$ (1,418,240,871.53)</u>	<u>\$ (147,680.69)</u>	<u>\$ 21,110,722.29</u>	<u>\$ 14,284,715.06</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		14,432,395.75		(147,680.69)		14,284,715.06
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>5,614,201.95</u>		<u>(57,447.79)</u>		<u>5,556,754.16</u>

January 31, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
December 31, 2010

	Year to Date without Purchase Accounting		Year to Date Purchase Accounting		Year to Date Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,317,618,203.15	\$ 10,671,368.75	\$ -	\$ -	\$ 1,317,618,203.15	\$ 10,671,368.75
Add						
Net Income for Period	175,494,417.67	-	(64,165.62)	-	175,430,252.05	-
Purchase Accounting Deductions:			(1,418,324,386.60)		(1,418,324,386.60)	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(50,000,000.00)		-		(50,000,000.00)	
Adjust for Equity in Subsidiary Earnings for Year						
-EE Inc.....	(3,761,027.00)	3,761,027.00	147,680.69	(147,680.69)	(3,613,346.31)	3,613,346.31
Balance at End of Period	<u>\$ 1,439,351,593.82</u>	<u>\$ 14,432,395.75</u>	<u>\$ (1,418,240,871.53)</u>	<u>\$ (147,680.69)</u>	<u>\$ 21,110,722.29</u>	<u>\$ 14,284,715.06</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		14,432,395.75		(147,680.69)		14,284,715.06
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>5,614,201.95</u>		<u>(57,447.79)</u>		<u>5,556,754.16</u>

January 31, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
December 31, 2010

Retained Earnings and Undistributed Earnings	Year Ended Current Month without Purchase Accounting		Year Ended Current Month to Date Purchase Accounting		Year Ended Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Balance at Beginning of Period.....	\$ 1,317,618,203.15	\$ 10,671,368.75	\$ -	\$ -	\$ 1,317,618,203.15	\$ 10,671,368.75
Add						
Net Income for Period	175,494,417.67	-	(64,165.62)	-	175,430,252.05	-
Purchase Accounting Deductions:			(1,418,324,386.60)		(1,418,324,386.60)	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(50,000,000.00)		-		(50,000,000.00)	
Adjust for Equity in Subsidiary Earnings for Year						
-EE Inc.....	(3,761,027.00)	3,761,027.00	147,680.69	(147,680.69)	(3,613,346.31)	3,613,346.31
Balance at End of Period	\$ 1,439,351,593.82	\$ 14,432,395.75	\$ (1,418,240,871.53)	\$ (147,680.69)	\$ 21,110,722.29	\$ 14,284,715.06
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		14,432,395.75		(147,680.69)		14,284,715.06
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		5,614,201.95		(57,447.79)		5,556,754.16
Combined Balance of Retained Earnings	12 MONTHS	12 MONTHS				
	12/31/2010	12/31/2009				
Retained Earnings at Beginning of Period.....	1,328,289,571.90	1,194,962,616.77				
Net Income for Period	175,430,252.05	133,326,955.13				
FIN 48 Adjustment.....	-	-				
Subtotal.....	1,503,719,823.95	1,328,289,571.90				
Deduct:						
Purchase Accounting Adjustment.....	1,418,324,386.60	-				
Dividends on Common Stock.....	50,000,000.00	-				
Retained Earnings at End of Period.....	35,395,437.35	1,328,289,571.90				

January 31, 2011

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of December 31, 2010

Assets	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Utility Plant			
Utility Plant at Original Cost.....	\$ 6,496,781,295.39	\$ (1,903,734,766.29)	\$ 4,593,046,529.10
Less Reserves for Depreciation and Amortization.....	2,261,926,782.36	(1,903,734,766.29)	358,192,016.07
Total.....	4,234,854,513.03	-	4,234,854,513.03
Investments			
Electric Energy, Inc.....	12,465,221.55	17,574,002.31	30,039,223.86
Ohio Valley Electric Corporation.....	250,000.00	-	250,000.00
Nonutility Property - Less Reserve.....	179,120.94	-	179,120.94
Special Funds.....	-	-	-
Total.....	12,894,342.49	17,574,002.31	30,468,344.80
Current and Accrued Assets			
Cash.....	3,132,599.79	-	3,132,599.79
Special Deposits.....	418,600.30	-	418,600.30
Temporary Cash Investments.....	200,847.07	-	200,847.07
Accounts Receivable-Less Reserve.....	198,513,561.39	-	198,513,561.39
Notes Receivable from Assoc Companies.....	-	-	-
Accounts Receivable from Assoc Companies.....	11,996,433.15	-	11,996,433.15
Materials & Supplies-At Average Cost			
Fuel.....	94,898,528.15	-	94,898,528.15
Plant Materials & Operating Supplies.....	32,560,243.26	-	32,560,243.26
Stores Expense.....	8,854,899.43	-	8,854,899.43
Allowance Inventory.....	566,579.00	8,275,309.95	8,841,888.95
Prepayments.....	8,173,724.00	-	8,173,724.00
Miscellaneous Current & Accrued Assets.....	20,501.20	-	20,501.20
Total.....	359,336,516.74	8,275,309.95	367,611,826.69
Deferred Debits and Other			
Unamortized Debt Expense.....	21,213,642.72	(4,626,424.07)	16,587,218.65
Unamortized Loss on Bonds.....	12,380,090.05	-	12,380,090.05
Accumulated Deferred Income Taxes.....	34,511,064.10	80,861,881.22	115,372,945.32
Deferred Regulatory Assets.....	208,403,355.44	23,404,606.53	231,807,961.97
Other Deferred Debits.....	42,753,151.34	179,698,875.83	222,452,027.17
Goodwill.....	-	607,404,368.23	607,404,368.23
Total.....	319,261,303.65	886,743,307.74	1,206,004,611.39
Total Assets.....	\$ 4,926,346,675.91	\$ 912,592,620.00	\$ 5,838,939,295.91

January 31, 2011

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of December 31, 2010

Liabilities and Proprietary Capital	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Proprietary Capital			
Common Stock.....	\$ 308,139,977.56	\$ -	\$ 308,139,977.56
Less: Common Stock Expense.....	321,288.87	-	321,288.87
Paid-In Capital.....	315,858,083.00	2,032,588,750.94	2,348,446,833.94
Other Comprehensive Income.....	(1,993,677.24)	1,990,823.26	(2,853.98)
Retained Earnings.....	1,439,351,593.82	(1,418,240,871.53)	21,110,722.29
Unappropriated Undistributed Subsidiary Earnings....	14,432,395.75	(147,680.69)	14,284,715.06
Total Proprietary Capital.....	<u>2,075,467,084.02</u>	<u>616,191,021.98</u>	<u>2,691,658,106.00</u>
Pollution Control Bonds - Net of Reacquired Bonds...	350,779,405.00	1,150,404.02	351,929,809.02
First Mortgage Bonds.....	1,489,176,906.25	-	1,489,176,906.25
Total Long-Term Debt.....	1,839,956,311.25	1,150,404.02	1,841,106,715.27
Total Capitalization.....	<u>3,915,423,395.27</u>	<u>617,341,426.00</u>	<u>4,532,764,821.27</u>
Current and Accrued Liabilities			
ST Notes Payable to Associated Companies.....	10,434,000.00	-	10,434,000.00
Notes Payable.....	-	-	-
Accounts Payable.....	76,307,786.67	-	76,307,786.67
Accounts Payable to Associated Companies.....	45,351,361.74	-	45,351,361.74
Customer Deposits.....	22,839,133.25	-	22,839,133.25
Taxes Accrued.....	24,614,782.98	-	24,614,782.98
Interest Accrued.....	8,149,642.02	-	8,149,642.02
Miscellaneous Current and Accrued Liabilities.....	19,512,357.41	-	19,512,357.41
Total.....	<u>207,209,064.07</u>	<u>-</u>	<u>207,209,064.07</u>
Deferred Credits and Other			
Accumulated Deferred Income Taxes.....	396,607,180.67	88,530,438.06	485,137,618.73
Investment Tax Credit.....	104,094,169.32	-	104,094,169.32
Regulatory Liabilities.....	55,112,630.40	187,974,185.78	243,086,816.18
Customer Advances for Construction.....	2,869,273.92	-	2,869,273.92
Asset Retirement Obligations.....	53,981,306.41	-	53,981,306.41
Other Deferred Credits.....	8,491,442.40	18,746,570.16	27,238,012.56
Miscellaneous Long-Term Liabilities.....	2,423,615.65	-	2,423,615.65
Misc Long-Term Liab Due to Assoc Cos.....	-	-	-
Accum Provision for Postretirement Benefits.....	180,134,597.80	-	180,134,597.80
Total.....	<u>803,714,216.57</u>	<u>295,251,194.00</u>	<u>1,098,965,410.57</u>
Total Liabilities and Stockholders' Equity.....	<u>\$ 4,926,346,675.91</u>	<u>\$ 912,592,620.00</u>	<u>\$ 5,838,939,295.91</u>

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - January 31, 2011

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

January 31, 2011

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Financial and Operating Reports

Kentucky Utilities Company
January 31, 2011

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Certain reclassification entries have been made to the previous year's financial statements to conform to the 2010 presentation with no impact on net assets, liabilities and capitalization or previously reported net income and cash flows, unless otherwise noted.

Kentucky Utilities Company
Comparative Statement of Income
January 31, 2011

	Current Month			
	This Year	Last Year	Increase or Decrease	
	Amount	Amount	Amount	%
Electric Operating Revenues.....	\$ 153,232,654.15	\$ 136,715,384.65	\$ 16,517,269.50	12.08
Rate Refunds.....	-	(458,769.21)	458,769.21	100.00
Total Operating Revenues.....	153,232,654.15	136,256,615.44	16,976,038.71	12.46
Fuel for Electric Generation.....	49,735,324.55	50,480,627.29	(745,302.74)	(1.48)
Power Purchased.....	13,884,136.77	19,266,640.50	(5,382,503.73)	(27.94)
Other Operation Expenses.....	18,481,340.00	16,545,279.96	1,936,060.04	11.70
Maintenance.....	7,399,927.73	7,961,627.60	(561,699.87)	(7.06)
Depreciation.....	13,966,907.69	10,761,434.48	3,205,473.21	29.79
Amortization Expense.....	564,264.60	572,134.94	(7,870.34)	(1.38)
Regulatory Credits.....	(468,758.07)	(205,332.01)	(263,426.06)	(128.29)
Taxes				
Federal Income.....	13,559,920.80	7,263,154.44	6,296,766.36	86.69
State Income.....	2,472,933.88	1,324,587.44	1,148,346.44	86.69
Deferred Federal Income - Net.....	(1.45)	-	(1.45)	(100.00)
Deferred State Income - Net.....	-	-	-	-
Property and Other.....	2,289,634.16	1,792,372.68	497,261.48	27.74
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	224,626.83	180,473.35	44,153.48	24.47
Total Operating Expenses.....	122,110,257.49	115,943,000.67	6,167,256.82	5.32
Net Operating Income.....	31,122,396.66	20,313,614.77	10,808,781.89	53.21
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	119,632.00	3,050.00	116,582.00	3,822.36
Other Income Less Deductions.....	(144,046.50)	514,865.92	(658,912.42)	(127.98)
AFUDC - Equity.....	1,513.63	(12,133.14)	13,646.77	112.48
Total Other Income Less Deductions.....	(22,900.87)	505,782.78	(528,683.65)	(104.53)
Income Before Interest Charges.....	31,099,495.79	20,819,397.55	10,280,098.24	49.38
Interest on Long-Term Debt.....	5,124,035.11	6,312,280.08	(1,188,244.97)	(18.82)
Amortization of Debt Expense - Net.....	289,196.78	68,395.20	220,801.58	322.83
Other Interest Expenses.....	526,744.96	522,613.01	4,131.95	0.79
AFUDC - Borrowed Funds.....	(458.67)	(78,555.89)	78,097.22	99.42
Total Interest Charges.....	5,939,518.18	6,824,732.40	(885,214.22)	(12.97)
Net Income.....	\$ 25,159,977.61	\$ 13,994,665.15	\$ 11,165,312.46	79.78

February 25, 2011

Kentucky Utilities Company
Comparative Statement of Income
January 31, 2011

	Year to Date			
	This Year	Last Year	Increase or Decrease	
	Amount	Amount	Amount	%
Electric Operating Revenues.....	\$ 153,232,654.15	\$ 136,715,384.65	\$ 16,517,269.50	12.08
Rate Refunds.....	-	(458,769.21)	458,769.21	100.00
Total Operating Revenues.....	153,232,654.15	136,256,615.44	16,976,038.71	12.46
Fuel for Electric Generation.....	49,735,324.55	50,480,627.29	(745,302.74)	(1.48)
Power Purchased.....	13,884,136.77	19,266,640.50	(5,382,503.73)	(27.94)
Other Operation Expenses.....	18,481,340.00	16,545,279.96	1,936,060.04	11.70
Maintenance.....	7,399,927.73	7,961,627.60	(561,699.87)	(7.06)
Depreciation.....	13,966,907.69	10,761,434.48	3,205,473.21	29.79
Amortization Expense.....	564,264.60	572,134.94	(7,870.34)	(1.38)
Regulatory Credits.....	(468,758.07)	(205,332.01)	(263,426.06)	(128.29)
Taxes				
Federal Income.....	13,559,920.80	7,263,154.44	6,296,766.36	86.69
State Income.....	2,472,933.88	1,324,587.44	1,148,346.44	86.69
Deferred Federal Income - Net.....	(1.45)	-	(1.45)	(100.00)
Deferred State Income - Net.....	-	-	-	-
Property and Other.....	2,289,634.16	1,792,372.68	497,261.48	27.74
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	224,626.83	180,473.35	44,153.48	24.47
Total Operating Expenses.....	122,110,257.49	115,943,000.67	6,167,256.82	5.32
Net Operating Income.....	31,122,396.66	20,313,614.77	10,808,781.89	53.21
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	119,632.00	3,050.00	116,582.00	3,822.36
Other Income Less Deductions.....	(144,046.50)	514,865.92	(658,912.42)	(127.98)
AFUDC - Equity.....	1,513.63	(12,133.14)	13,646.77	112.48
Total Other Income Less Deductions.....	(22,900.87)	505,782.78	(528,683.65)	104.53
Income Before Interest Charges.....	31,099,495.79	20,819,397.55	10,280,098.24	49.38
Interest on Long-Term Debt.....	5,124,035.11	6,312,280.08	(1,188,244.97)	(18.82)
Amortization of Debt Expense - Net.....	289,196.78	68,395.20	220,801.58	322.83
Other Interest Expenses.....	526,744.96	522,613.01	4,131.95	0.79
AFUDC - Borrowed Funds.....	(458.67)	(78,555.89)	78,097.22	99.42
Total Interest Charges.....	5,939,518.18	6,824,732.40	(885,214.22)	(12.97)
Net Income.....	\$ 25,159,977.61	\$ 13,994,665.15	\$ 11,165,312.46	79.78

February 25, 2011

Kentucky Utilities Company
Comparative Statement of Income
January 31, 2011

	Year Ended Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 1,528,859,365.42	\$ 1,357,590,916.54	\$ 171,268,448.88	12.62
Rate Refunds.....	(173,614.71)	(928,000.00)	754,385.29	81.29
Total Operating Revenues.....	1,528,685,750.71	1,356,662,916.54	172,022,834.17	12.68
Fuel for Electric Generation.....	495,338,885.39	438,811,830.87	56,527,054.52	12.88
Power Purchased.....	169,239,433.54	195,009,284.18	(25,769,850.64)	(13.21)
Other Operation Expenses.....	218,583,287.81	195,001,862.24	23,581,425.57	12.09
Maintenance.....	107,252,284.93	100,823,958.75	6,428,326.18	6.38
Depreciation.....	142,487,513.90	126,373,643.62	16,113,870.28	12.75
Amortization Expense.....	6,595,593.58	6,174,564.50	421,029.08	6.82
Regulatory Credits.....	(5,412,983.41)	(2,415,668.16)	(2,997,315.25)	(124.08)
Taxes				
Federal Income.....	67,956,215.64	(3,717,847.57)	71,674,063.21	1,927.84
State Income.....	13,904,738.95	1,760,970.20	12,143,768.75	689.61
Deferred Federal Income - Net.....	22,275,450.30	45,372,009.90	(23,096,559.60)	(50.90)
Deferred State Income - Net.....	3,311,038.18	7,902,649.63	(4,591,611.45)	(58.10)
Property and Other.....	20,390,740.45	20,911,381.94	(520,641.49)	(2.49)
Investment Tax Credit.....	-	21,416,455.03	(21,416,455.03)	(100.00)
Loss (Gain) from Disposition of Allowances.....	(56,750.74)	(84,707.76)	27,957.02	33.00
Accretion Expense.....	3,543,058.42	2,115,813.44	1,427,244.98	67.46
Total Operating Expenses.....	1,265,408,506.94	1,155,456,200.81	109,952,306.13	9.52
Net Operating Income.....	263,277,243.77	201,206,715.73	62,070,528.04	30.85
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	187,682.00	124,050.00	63,632.00	51.30
Other Income Less Deductions.....	399,001.50	3,804,429.56	(3,405,428.06)	(89.51)
AFUDC - Equity.....	534,798.81	3,316,923.64	(2,782,124.83)	(83.88)
Total Other Income Less Deductions.....	1,121,482.31	7,245,403.20	(6,123,920.89)	(84.52)
Income Before Interest Charges.....	264,398,726.08	208,452,118.93	55,946,607.15	26.84
Interest on Long-Term Debt.....	73,256,197.25	72,787,640.11	468,557.14	0.64
Amortization of Debt Expense - Net.....	1,409,743.49	817,138.77	592,604.72	72.52
Other Interest Expenses.....	3,963,554.92	3,678,964.24	284,590.68	7.74
AFUDC - Borrowed Funds.....	(890,499.71)	(1,283,319.84)	392,820.13	30.61
Total Interest Charges.....	77,738,995.95	76,000,423.28	1,738,572.67	2.29
Net Income.....	\$ 186,659,730.13	\$ 132,451,695.65	\$ 54,208,034.48	40.93

February 25, 2011

Kentucky Utilities Company
Analysis of Retained Earnings
January 31, 2011

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	1,439,351,593.82	14,432,395.75	1,439,351,593.82	14,432,395.75	1,330,640,488.30	11,643,748.75
Add:						
Net Income for Period.....	25,159,977.61	-	25,159,977.61	-	186,659,730.13	-
Deduct:						
Common Dividends						
Common Stock Without Par Value	-		-		(50,000,000.00)	
-EE Inc.....	133,875.00	(133,875.00)	133,875.00	(133,875.00)	(2,654,772.00)	2,654,772.00
Balance at End of Period.....	<u>1,464,645,446.43</u>	<u>14,298,520.75</u>	<u>1,464,645,446.43</u>	<u>14,298,520.75</u>	<u>1,464,645,446.43</u>	<u>14,298,520.75</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		14,298,520.75		14,298,520.75		14,298,520.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>5,562,124.57</u>		<u>5,562,124.57</u>		<u>5,562,124.57</u>
Combined Balance of Retained Earnings	12 MONTHS	12 MONTHS				
	1/31/2011	1/31/2010				
Retained Earnings at Beginning of Period.....	1,342,284,237.05	1,209,832,541.40				
Net Income.....	186,659,730.13	132,451,695.65				
Subtotal.....	1,528,943,967.18	1,342,284,237.05				
Deduct						
Dividends on Common Stock.....	50,000,000.00	-				
Retained Earnings at End of Period.....	<u>1,478,943,967.18</u>	<u>1,342,284,237.05</u>				

February 25, 2011

Kentucky Utilities Company
Comparative Balance Sheets as of January 31, 2011 and 2010

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets			Liabilities and Proprietary Capital		
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 6,504,302,691.20	\$ 6,169,058,067.70	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less Reserves for Depreciation and Amortization.....	<u>2,272,048,734.84</u>	<u>2,179,500,162.34</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>4,232,253,956.36</u>	<u>3,989,557,905.36</u>	Paid-In Capital.....	315,858,083.00	315,858,083.00
			Other Comprehensive Income.....	(2,507,157.97)	-
			Retained Earnings.....	1,464,645,446.43	1,330,640,488.30
			Unappropriated Undistributed Subsidiary Earnings.....	<u>14,298,520.75</u>	<u>11,643,748.75</u>
			Total Proprietary Capital.....	<u>2,100,113,580.90</u>	<u>1,965,961,008.74</u>
Investments					
Electric Energy, Inc.....	11,490,952.55	12,939,548.75	Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Ohio Valley Electric Company.....	250,000.00	250,000.00	First Mortgage Bonds.....	1,489,229,843.75	-
Nonutility Property-Less Reserve.....	<u>179,120.94</u>	<u>179,120.94</u>	LT Notes Payable to Associated Companies.....	<u>-</u>	<u>1,298,000,000.00</u>
Total.....	<u>11,920,073.49</u>	<u>13,368,669.69</u>	Total Long-Term Debt.....	1,840,009,248.75	1,648,779,405.00
			Total Capitalization.....	<u>3,940,122,829.65</u>	<u>3,614,740,413.74</u>
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	9,914,406.17	4,255,917.28	ST Notes Payable to Associated Companies.....	4,319,000.00	119,805,954.00
Special Deposits.....	434,339.60	-	Accounts Payable.....	69,011,148.54	114,866,577.20
Temporary Cash Investments.....	905.14	269.25	Accounts Payable to Associated Companies.....	34,024,289.41	45,672,369.70
Accounts Receivable-Less Reserve.....	196,311,231.99	190,081,364.79	Customer Deposits.....	22,764,194.58	22,241,864.21
Accounts Receivable from Associated Companies.....	12,676.56	58,892.13	Taxes Accrued.....	39,565,027.61	23,974,831.96
Materials and Supplies-At Average Cost			Interest Accrued.....	13,289,829.81	643,031.85
Fuel.....	87,822,625.41	91,727,658.23	Miscellaneous Current and Accrued Liabilities.....	<u>22,136,246.71</u>	<u>20,236,552.43</u>
Plant Materials and Operating Supplies.....	32,915,292.79	30,654,983.02	Total.....	<u>205,109,736.66</u>	<u>347,441,181.35</u>
Stores Expense.....	9,036,735.24	7,624,198.69			
Emission Allowances.....	557,408.56	911,176.56	Deferred Credits and Other		
Prepayments.....	9,131,948.98	8,447,034.82	Accumulated Deferred Income Taxes.....	460,742,213.58	377,323,901.73
Miscellaneous Current and Accrued Assets.....	<u>67,990.24</u>	<u>213,009.25</u>	Investment Tax Credit.....	103,974,537.32	104,162,219.32
Total.....	<u>346,205,560.68</u>	<u>333,974,504.02</u>	Regulatory Liabilities.....	121,838,285.24	48,037,368.84
			Customer Advances for Construction.....	2,868,115.32	2,914,732.08
Deferred Debits and Other			Asset Retirement Obligations.....	54,205,933.24	34,530,944.76
Unamortized Debt Expense.....	21,040,297.83	4,824,761.46	Other Deferred Credits.....	13,148,117.87	10,393,983.35
Unamortized Loss on Bonds.....	12,329,675.66	12,934,114.06	Miscellaneous Long-Term Liabilities.....	2,422,714.13	3,166,346.95
Accumulated Deferred Income Taxes.....	98,973,011.75	45,825,847.98	Accum Provision for Postretirement Benefits.....	<u>136,015,999.44</u>	<u>151,657,696.72</u>
Deferred Regulatory Assets.....	275,242,950.03	253,309,541.40	Total.....	<u>895,215,916.14</u>	<u>732,187,193.75</u>
Other Deferred Debits.....	<u>42,482,956.65</u>	<u>40,573,444.87</u>			
Total.....	<u>450,068,891.92</u>	<u>357,467,709.77</u>	Total Liabilities and Stockholders Equity.....	<u>\$ 5,040,448,482.45</u>	<u>\$ 4,694,368,788.84</u>
Total Assets	<u>\$ 5,040,448,482.45</u>	<u>\$ 4,694,368,788.84</u>			

February 25, 2011

Kentucky Utilities Company
Statement of Capitalization and Short-Term Debt
January 31, 2011

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total Capital and ST Debt	
				Capital	ST Debt
Proprietary Capital					
Common Stock - Without Par.....	80,000,000	37,817,878	\$ 308,139,977.56		
Less: Common Stock Expense.....			321,288.87		
Paid-In Capital.....			315,858,083.00		
Other Comprehensive Income.....			(2,507,157.97)		
Retained Earnings.....			1,464,645,446.43		
Unappropriated Undistributed Subsidiary Earnings.....			14,298,520.75		
Total Proprietary Capital.....			2,100,113,580.90	53.24	53.30
Long-Term Debt					
Pollution Control Bonds					
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00		
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00		
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00		
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00		
Muhlenburg County 2002 Series A due 02/01/32 Var%.....			2,400,000.00		
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00		
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00		
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00		
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00		
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00		
Carroll County 2008 Series A due 02/01/32 Var%.....			77,947,405.00		
Total Pollution Control Bonds.....			350,779,405.00	8.89	8.90
First Mortgage Bonds					
First Mortgage Bond Due 11/01/15 1.625%.....			250,000,000.00		
First Mortgage Bond Due 11/01/20 3.250%.....			500,000,000.00		
First Mortgage Bond Due 11/01/40 5.125%.....			750,000,000.00		
Total First Mortgage Bonds.....			1,500,000,000.00	38.03	38.07
Less: First Mortgage Bonds Debt Discount					
First Mortgage Bond Due 11/01/15 1.625%.....			(838,541.67)		
First Mortgage Bond Due 11/01/20 3.250%.....			(1,850,625.00)		
First Mortgage Bond Due 11/01/40 5.125%.....			(8,080,989.58)		
			(10,770,156.25)	(0.27)	(0.27)
Total First Mortgage Bonds - Net of Debt Discount.....			1,489,229,843.75	37.76	37.80
Total Capitalization.....			3,940,122,829.65	99.89	100.00
Short-Term Notes Payable to Associated Companies.....			4,319,000.00	0.11	
Total Capitalization and Short-Term Debt.....			\$ 3,944,441,829.65	100.00	

February 25, 2011

Kentucky Utilities Company
Summary Trial Balance
January 31, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant		
At Original Cost.....	\$ 6,504,302,691.20	\$ 6,504,302,691.20
Reserves for Depreciation and Amortization.....		(2,272,048,734.84)
Depreciation of Plant.....	(2,257,729,264.26)	
Amortization of Plant.....	(14,319,470.58)	
Investments.....		11,920,073.49
Electric Energy, Inc.....	11,490,952.55	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property Reserve.....	179,120.94	
Cash.....	9,914,406.17	9,914,406.17
Special Deposits.....		434,339.60
MAN Margin Call.....	434,339.60	
Temporary Cash Investments.....	905.14	905.14
Accounts Receivable - Less Reserve.....		196,311,231.99
Customers - Active.....	100,869,216.79	
Unbilled Revenues.....	88,736,000.00	
Bechtel Liquidated Damages.....	11,067,978.51	
IMPA.....	1,554,973.95	
IMEA.....	1,480,092.14	
Transmission Sales.....	977,436.37	
Damage Claims.....	370,865.41	
Other.....	3,516,473.41	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	1,014,602.10	
Bechtel Reserve.....	(9,633,825.72)	
Reserve.....	(2,167,036.00)	
Accrual.....	(942,452.63)	
IMEA/IMPA Offset.....	(358,538.20)	
A/R Miscellaneous.....	(102,404.67)	
Recoveries.....	(72,149.47)	
Accounts Receivable from Associated Companies.....		12,676.56
LG&E - KU Energy Services/Louisville Gas and Electric Company.....	12,676.56	
Fuel.....		87,822,625.41
Coal 1,487,668.18 Tons @ \$54.90 MMBtu 34,361,347.69 @ 237.70¢.....	81,677,499.72	
Fuel Oil 2,882,558.00 Gallons @ 211.49¢.....	6,096,317.77	
Gas Pipeline 4,482.57 Mcf @ \$10.89.....	48,807.92	
Plant Materials and Operating Supplies.....		32,915,292.79
Regular Materials and Supplies.....	31,999,751.31	
Limestone 109,426.35 Tons @ \$8.37.....	915,541.46	
Other Reagents.....	0.02	
Stores Expense Undistributed.....	9,036,735.24	9,036,735.24

February 25, 2011

Kentucky Utilities Company
Summary Trial Balance
January 31, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Emission Allowances.....	\$ 557,408.56	\$ 557,408.56
Prepayments		9,131,948.98
Insurance.....	5,413,526.77	
Taxes.....	788,296.90	
Lease.....	736,059.98	
Risk Management and Workers Compensation.....	75,000.00	
Other.....	2,119,065.33	
Miscellaneous Current Assets.....		67,990.24
Derivative Asset - Non-Hedging.....	67,990.24	
Unamortized Debt Expense.....		21,040,297.83
Carroll County 2002 Series A due 02/01/32 Var%.....	86,106.34	
Carroll County 2002 Series B due 02/01/32 Var%.....	59,847.62	
Mercer County 2002 Series A due 02/01/32 Var%.....	24,033.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	66,622.11	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,595,923.21	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,134,107.48	
Carroll County 2007 Series A due 02/01/26 5.75%.....	500,131.86	
Trimble County 2007 Series A due 03/01/37 6.00%.....	419,202.95	
Carroll County 2008 Series A due 02/01/32 Var%.....	722,393.13	
First Mortgage Bond due 11/01/15 1.625%.....	1,861,830.27	
First Mortgage Bond due 11/01/20 3.250%.....	3,614,512.02	
First Mortgage Bond due 11/01/40 5.125%.....	6,954,354.79	
Revolving Credit Agreement.....	4,001,232.65	
Unamortized Loss on Bonds.....		12,329,675.66
Refinanced and Called Bonds.....	12,329,675.66	
Accumulated Deferred Income Taxes.....		98,973,011.75
Federal.....	83,835,354.19	
State.....	15,137,657.56	
Regulatory Assets		275,242,950.03
Pension and Postretirement Benefits.....	117,274,368.11	
SFAS 109 - Deferred Taxes.....	78,057,283.33	
2009 Winter Storm.....	54,374,920.54	
MISO Exit Fee.....	5,005,321.06	
FERC Jurisdictional Pension Expense.....	4,870,605.90	
VA Levelized Fuel Factor.....	4,795,000.00	
Fuel Adjustment Clause.....	2,590,000.00	
Rate Case Expenses.....	2,177,745.77	
2008 Wind Storm.....	2,085,740.53	
Asset Retirement Obligations.....	2,019,606.77	
EKPC FERC Transmission Cost.....	1,031,982.60	
KCCS Funding.....	806,715.44	
CMRG Funding.....	153,659.98	
Other Deferred Debits.....	42,482,956.65	42,482,956.65
Total Assets.....	<u>\$ 5,040,448,482.45</u>	<u>\$ 5,040,448,482.45</u>

February 25, 2011

Kentucky Utilities Company
Summary Trial Balance
January 31, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		\$ 2,100,113,580.90
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Other Comprehensive Income.....	(2,507,157.97)	
Retained Earnings.....	1,464,645,446.43	
Unappropriated Undistributed Subsidiary Earnings.....	14,298,520.75	
Bonds.....		1,840,009,248.75
Pollution Control Bonds - Net of Reacquired Bonds.....	350,779,405.00	
First Mortgage Bonds.....	1,489,229,843.75	
Short-Term Notes Payable to Associated Companies.....		4,319,000.00
Money Pool.....	4,319,000.00	
Accounts Payable.....		69,011,148.54
Regular.....	60,636,067.86	
Employee Withholdings Payable.....	5,478,031.80	
Salaries and Wages Accrued.....	2,897,048.88	
Accounts Payable to Associated Companies.....		34,024,289.41
LG&E - KU Energy Services/Louisville Gas and Electric Company.....	34,024,289.41	
Customers' Deposits.....	22,764,194.58	22,764,194.58
Taxes Accrued.....	39,565,027.61	39,565,027.61
Interest Accrued.....		13,289,829.81
Mercer County 2000 Series A due 05/01/23 Var%.....	2,739.45	
Carroll County 2002 Series A due 02/01/32 Var%.....	2,595.72	
Carroll County 2002 Series B due 02/01/32 Var%.....	52.55	
Mercer County 2002 Series A due 02/01/32 Var%.....	3,953.41	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	1,282.16	
Carroll County 2002 Series C due 10/01/32 Var%.....	31,007.91	
Carroll County 2004 Series A due 10/01/34 Var%.....	11,712.43	
Carroll County 2006 Series B due 10/01/34 Var%.....	12,486.58	
Carroll County 2007 Series A due 02/01/26 5.75%.....	171,302.08	
Trimble County 2007 Series A due 03/01/37 6.00%.....	89,270.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	18,024.02	
First Mortgage Bond due 11/01/15 1.625%.....	846,354.18	
First Mortgage Bond due 11/01/20 3.250%.....	3,385,416.68	
First Mortgage Bond due 11/01/40 5.125%.....	8,007,812.50	
Customers' Deposits.....	676,769.58	
Other.....	29,050.56	

February 25, 2011

Kentucky Utilities Company
Summary Trial Balance
January 31, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		\$ 22,136,246.71
Franchise Fee Payable.....	7,173,939.90	
Vacation Pay Accrued.....	5,932,342.70	
Tax Collections Payable.....	5,209,798.70	
Customer Overpayments.....	3,081,075.66	
Retirement Income Liability.....	291,387.70	
Derivative Liabilities - Non-Hedging.....	194,505.64	
Home Energy Assistance.....	176,882.52	
Escheated Deposits.....	(200.91)	
Other.....	76,514.80	
Accumulated Deferred Income Taxes.....		460,742,213.58
Federal.....	396,779,201.01	
State.....	63,963,012.57	
Investment Tax Credit.....		103,974,537.32
Advanced Coal Credit.....	101,136,291.00	
Job Development Credit.....	2,838,246.32	
Regulatory Liabilities.....		121,838,285.24
Deferred Taxes.....		
Federal.....	64,127,626.76	
State.....	20,118,457.17	
Environmental Cost Recovery.....	14,605,136.15	
Postretirement Benefits.....	9,787,090.00	
DSM Cost Recovery.....	6,180,891.34	
Asset Retirement Obligations.....	4,400,944.71	
Spare Parts.....	1,943,303.46	
MISO Schedule 10 Charges.....	674,835.65	
Customers' Advances for Construction.....		2,868,115.32
Line Extensions.....	1,611,410.64	
Customer Advances.....	22,558.41	
Other.....	1,234,146.27	
Asset Retirement Obligations.....	54,205,933.24	54,205,933.24
Other Deferred Credits.....	13,148,117.87	13,148,117.87
Miscellaneous Long-Term Liabilities.....		2,422,714.13
Workers' Compensation.....	2,422,714.13	
Accumulated Provision for Benefits.....		136,015,999.44
Pension Payable.....	70,301,999.50	
Postretirement Benefits - SFAS 106.....	66,824,210.94	
Post Employment Benefits Payable.....	5,554,516.00	
Post Employment Medicare Subsidy.....	(418,147.00)	
Medicare Subsidy - SFAS 106.....	(6,246,580.00)	
Total Liabilities and Stockholders Equity	\$ 5,040,448,482.45	\$ 5,040,448,482.45

February 25, 2011

Kentucky Utilities Company
Statement of Cash Flows
January 31, 2011

	Year to Date	
	2011	2010
Cash Flows from Operating Activities		
Net income.....	\$ 25,159,977.61	\$ 13,994,665.15
Items not requiring (providing) cash currently:		
Depreciation.....	13,966,907.69	10,761,434.48
Amortization.....	564,264.60	572,134.94
Deferred income taxes - net.....	(320,991.74)	-
Investment Tax Credit.....	(125,555.00)	-
Gain on disposal of assets.....	365.09	(365.09)
Other.....	340,327.72	(46,467,890.73)
Change in receivables.....	15,245,961.28	(7,992,048.83)
Change in inventory.....	6,539,017.40	5,687,873.28
Change in allowance inventory.....	9,170.44	63,899.34
Change in payables and accrued expenses.....	19,675,214.94	18,737,096.52
Change in regulatory assets.....	(66,839,594.59)	362,207.65
Change in regulatory liabilities.....	66,725,654.84	3,792,925.44
Change in other deferred debits.....	304,644.42	(176,878.33)
Change in other deferred credits.....	4,875,578.62	221,169.81
Other.....	(45,879,067.65)	(17,546,327.01)
Less: Allowance for other funds used during construction.....	(1,972.30)	(66,422.75)
Less: Undistributed earnings of subsidiary company.....	133,875.00	(972,380.00)
Net cash provided (used) by operating activities.....	<u>40,373,778.37</u>	<u>(19,028,906.13)</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditures.....	(27,285,189.86)	(19,592,151.55)
Less: Allowance for other funds used during construction.....	1,972.30	66,422.75
Proceeds received from sales of property.....	(365.09)	-
Change in derivatives.....	(15.07)	5,970.79
Other.....	(380,816.20)	(698,506.66)
Net cash provided (used) by investing activities.....	<u>(27,664,413.92)</u>	<u>(20,218,264.67)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	(12,500.00)	-
Net change in short-term debt.....	(6,115,000.00)	41,831,000.00
Net cash provided (used) by financing activities.....	<u>(6,127,500.00)</u>	<u>41,831,000.00</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	6,581,864.45	2,583,829.20
Cash and Cash Equivalents at Beginning of Period.....	<u>3,333,446.86</u>	<u>1,672,357.33</u>
Cash and Cash Equivalents at End of Period.....	<u>\$ 9,915,311.31</u>	<u>\$ 4,256,186.53</u>

Certain reclassification entries have been made to the previous years' financial statements to conform to the 2011 presentation which resulted in a decrease to cash from operations of \$48 million and an increase to cash flows from investing of \$48 million.

February 25, 2011

Kentucky Utilities Company
Analysis of Interest Charges
January 31, 2011

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	\$ 2,986.44	\$ 3,923.01	\$ 2,986.44	\$ 3,923.01	\$ 41,272.86	\$ 60,379.07
Carroll County 2002 Series A due 02/01/32 Var%.....	13,340.26	16,887.36	13,340.26	16,887.36	144,883.90	229,532.72
Carroll County 2002 Series B due 02/01/32 Var%.....	1,532.06	1,936.44	1,532.06	1,936.44	16,615.89	26,320.03
Mercer County 2002 Series A due 02/01/32 Var%.....	4,713.70	5,970.69	4,713.70	5,970.69	51,222.20	81,153.48
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	1,528.77	1,936.44	1,528.77	1,936.44	16,612.60	26,320.03
Carroll County 2002 Series C due 10/01/32 Var%.....	28,272.00	15,344.00	28,272.00	15,344.00	700,727.96	396,725.31
Carroll County 2004 Series A due 10/01/34 Var%.....	12,616.44	9,465.75	12,616.44	9,465.75	153,452.06	201,219.18
Carroll County 2006 Series B due 10/01/34 Var%.....	13,492.60	12,634.52	13,492.60	12,634.52	167,326.03	271,020.83
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	85,651.04	85,651.04	85,651.04	1,027,812.50	1,027,812.50
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	44,635.00	44,635.00	44,635.00	535,620.00	535,620.00
Carroll County 2008 Series A due 02/01/32 Var%.....	19,433.46	17,383.34	19,433.46	17,383.34	242,277.60	386,379.97
Interest Rate Swaps.....	-	-	-	-	-	-
Loan Agreement - First Mortgage Bonds						
First Mortgage Bond due 11/01/15 1.625%.....	338,541.67	-	338,541.67	-	846,354.18	-
First Mortgage Bond due 11/01/20 3.250%.....	1,354,166.67	-	1,354,166.67	-	3,385,416.68	-
First Mortgage Bond due 11/01/40 5.125%.....	3,203,125.00	-	3,203,125.00	-	8,007,812.50	-
Fidelia/PPL.....	-	6,096,512.49	-	6,096,512.49	57,918,790.29	69,545,156.99
Total.....	5,124,035.11	6,312,280.08	5,124,035.11	6,312,280.08	73,256,197.25	72,787,640.11
Amortization of Debt Expense - Net						
Amortization of Debt/Discount Expense.....	238,782.39	18,012.11	238,782.39	18,012.11	804,894.69	214,000.10
Amortization of Loss on Reacquired Debt.....	50,414.39	50,383.09	50,414.39	50,383.09	604,848.80	603,138.67
Total.....	289,196.78	68,395.20	289,196.78	68,395.20	1,409,743.49	817,138.77
Other Interest Charges						
Customers' Deposits.....	109,153.42	323,377.42	109,153.42	323,377.42	1,149,345.87	1,329,624.04
Other Tax Deficiencies.....	-	-	-	-	87,641.07	-
Interest on DSM Cost Recovery.....	1,174.41	563.39	1,174.41	563.39	18,991.71	75,741.83
Interest on Debt to Associated Companies.....	4,131.94	8,971.79	4,131.94	8,971.79	122,203.56	94,394.10
AFUDC Borrowed Funds.....	(458.67)	(78,555.89)	(458.67)	(78,555.89)	(890,499.71)	(1,283,319.84)
Other Interest Expense.....	412,285.19	189,700.41	412,285.19	189,700.41	2,585,372.71	2,179,204.27
Total.....	526,286.29	444,057.12	526,286.29	444,057.12	3,073,055.21	2,395,644.40
Total Interest.....	\$ 5,939,518.18	\$ 6,824,732.40	\$ 5,939,518.18	\$ 6,824,732.40	\$ 77,738,995.95	\$ 76,000,423.28

February 25, 2011

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
January 31, 2011

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1.....				
Property Taxes.....	\$ 1,494,264.00	\$ 908,194.01	\$ 1,494,264.00	\$ 908,194.01
Unemployment.....	26,447.03	51,753.48	26,447.03	51,753.48
FICA.....	600,500.54	665,357.74	600,500.54	665,357.74
Public Service Commission Fee.....	157,659.37	156,290.97	157,659.37	156,290.97
Federal Income.....	13,559,920.80	7,263,154.44	13,559,920.80	7,263,154.44
State Income.....	2,472,933.88	1,324,587.44	2,472,933.88	1,324,587.44
Miscellaneous.....	10,763.22	10,776.48	10,763.22	10,776.48
	<u>18,322,488.84</u>	<u>10,380,114.56</u>	<u>18,322,488.84</u>	<u>10,380,114.56</u>
Total Charged to Operating Expense.....				
Taxes Charged to Other Accounts.....	506,657.81	604,846.13	506,657.81	604,846.13
Taxes Accrued on Intercompany Accounts.....	<u>(602,647.59)</u>	<u>(253,689.12)</u>	<u>(602,647.59)</u>	<u>(253,689.12)</u>
Total Taxes Charged.....	<u>\$ 18,226,499.06</u>	<u>\$ 10,731,271.57</u>	<u>\$ 18,226,499.06</u>	<u>\$ 10,731,271.57</u>

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	\$ 8,399,528.00	\$ 1,494,431.00	\$ 2,493,170.98	\$ 7,400,788.02
Unemployment.....	75,728.12	21,999.65	1,454.52	96,273.25
FICA.....	639,011.24	450,296.12	412,469.00	676,838.36
Federal Income.....	12,876,014.95	13,560,422.68	0.00	26,436,437.63
State Income.....	2,021,178.48	2,473,025.41	0.00	4,494,203.89
Kentucky Sales and Use Tax.....	581,659.33	233,776.50	366,383.44	449,052.39
Miscellaneous.....	21,662.86	(7,452.30)	2,776.49	11,434.07
	<u>\$ 24,614,782.98</u>	<u>\$ 18,226,499.06</u>	<u>\$ 3,276,254.43</u>	<u>\$ 39,565,027.61</u>
Totals.....				

February 25, 2011

Kentucky Utilities Company
Summary of Utility Plant
January 31, 2011

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
101 Utility Plant in Service						
Electric						
Electric Distribution	\$ 1,312,664,325.73	\$ 813,136.91	\$ (190,257.74)	\$ -	\$ 622,879.17	\$ 1,313,287,204.90
Electric General Plant	125,243,994.19	350,766.13	(3,854,369.39)	-	(3,503,603.26)	121,740,390.93
Electric Hydro Production	16,848,655.18	-	-	-	-	16,848,655.18
Electric Intangible Plant	49,640,906.77	153,138.27	-	-	153,138.27	49,794,045.04
Electric Other Production	519,412,128.33	-	-	-	-	519,412,128.33
Electric Steam Production	1,814,421,935.78	-	-	120,828,152.53	120,828,152.53	1,935,250,088.31
Electric Transmission	552,965,733.49	-	-	-	-	552,965,733.49
Total 101 Accounts	<u>4,391,197,679.47</u>	<u>1,317,041.31</u>	<u>(4,044,627.13)</u>	<u>120,828,152.53</u>	<u>118,100,566.71</u>	<u>4,509,298,246.18</u>
102 Electric Plant Purchased or Sold						
Electric						
Electric Steam	483,341.17	-	-	-	-	483,341.17
Total 102001	<u>483,341.17</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>483,341.17</u>
105 Plant Held for Future Use						
Electric						
Electric Steam	121,620,751.74	-	-	(120,828,152.53)	(120,828,152.53)	792,599.21
Total 105001	<u>121,620,751.74</u>	<u>-</u>	<u>-</u>	<u>(120,828,152.53)</u>	<u>(120,828,152.53)</u>	<u>792,599.21</u>
106 Completed Construction Not Classified						
Electric						
Electric Distribution	36,610,963.62	6,919,970.31	-	-	6,919,970.31	43,530,933.93
Electric General Plant	769,342.30	3,170,669.72	-	-	3,170,669.72	3,940,012.02
Electric Hydro Production	-	-	-	-	-	-
Electric Intangible Plant	2,685,464.69	1,424,141.26	-	-	1,424,141.26	4,109,605.95
Electric Other Production	3,737,695.33	36,275.62	-	-	36,275.62	3,773,970.95
Electric Steam Production	910,748,505.16	687,728,982.56	-	-	687,728,982.56	1,598,477,487.72
Electric Transmission	74,497,274.43	3,336,659.70	-	-	3,336,659.70	77,833,934.13
Total 106 Accounts	<u>1,029,049,245.53</u>	<u>702,616,699.17</u>	<u>-</u>	<u>-</u>	<u>702,616,699.17</u>	<u>1,731,665,944.70</u>
121 Nonutility Property						
Common						
Non Utility Property	179,120.94	-	-	-	-	179,120.94
Total 121001	<u>179,120.94</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>179,120.94</u>
107 Construction Work In Progress						
Electric						
Electric	954,430,277.48	(692,367,717.54)	-	-	(692,367,717.54)	262,062,559.94
Total 107001	<u>954,430,277.48</u>	<u>(692,367,717.54)</u>	<u>-</u>	<u>-</u>	<u>(692,367,717.54)</u>	<u>262,062,559.94</u>
Total Plant (Non-CWIP)	<u>5,542,530,138.85</u>	<u>703,933,740.48</u>	<u>(4,044,627.13)</u>	<u>-</u>	<u>699,889,113.35</u>	<u>6,242,419,252.20</u>
Total Plant + CWIP	<u>6,496,960,416.33</u>	<u>11,566,022.94</u>	<u>(4,044,627.13)</u>	<u>-</u>	<u>7,521,395.81</u>	<u>6,504,481,812.14</u>
Total Plant + CWIP - Nonutility (BS)	<u>\$ 6,496,781,295.39</u>	<u>\$ 11,566,022.94</u>	<u>\$ (4,044,627.13)</u>	<u>\$ -</u>	<u>\$ 7,521,395.81</u>	<u>\$ 6,504,302,691.20</u>

February 25, 2011

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
January 31, 2011

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>ARO Settlements</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
Life Reserve										
Electric Distribution	\$ (398,692,068.83)	\$ (2,272,818.17)	\$ 190,257.74	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (400,774,629.26)
Electric Distribution - ARO	(790.87)	(369.45)	-	-	-	-	-	-	-	(1,160.32)
Electric General Plant	(57,721,732.75)	(465,516.90)	3,854,369.39	-	-	-	-	-	-	(54,332,880.26)
Electric Hydro Production	(7,765,077.65)	(9,827.81)	-	-	-	-	-	-	-	(7,774,905.46)
Electric Hydro Production - ARO	(121.57)	(81.08)	-	-	-	-	-	-	-	(202.65)
Electric Other Production	(160,412,820.60)	(1,389,109.85)	-	-	-	-	-	-	-	(161,801,930.45)
Electric Other Production - ARO	(84.76)	(56.57)	-	-	-	-	-	-	-	(141.33)
Electric Steam Production	(1,067,997,942.05)	(6,685,576.07)	-	-	-	-	-	-	-	(1,074,683,518.12)
Electric Steam Production - ARO	(485,952.30)	(243,519.44)	-	-	-	-	-	-	-	(729,471.74)
Electric Transmission	(211,361,531.11)	(762,278.24)	-	-	-	-	-	-	-	(212,123,809.35)
Electric Transmission - ARO	(156.99)	(104.70)	-	-	-	-	-	-	-	(261.69)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(1,904,438,279.48)</u>	<u>(11,829,258.28)</u>	<u>4,044,627.13</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(1,912,222,910.63)</u>
Cost of Removal										
Electric Distribution	(195,818,054.42)	(665,147.36)	-	-	-	-	14,716.17	-	-	(196,468,485.61)
Electric General Plant	207,510.70	(3,653.28)	-	-	-	-	2,500.00	-	-	206,357.42
Electric Hydro Production	(374,056.75)	(433.34)	-	-	-	-	-	-	-	(374,490.09)
Electric Other Production	(3,174,464.89)	(74,433.54)	-	-	-	-	-	-	-	(3,248,898.43)
Electric Steam Production	(113,988,699.33)	(1,757,771.28)	-	-	-	-	-	-	-	(115,746,470.61)
Electric Transmission	(137,175,896.62)	(229,761.50)	-	-	-	-	-	-	-	(137,405,658.12)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(450,323,661.31)</u>	<u>(2,731,200.30)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>17,216.17</u>	<u>-</u>	<u>-</u>	<u>(453,037,645.44)</u>
Salvage										
Electric Distribution	48,221,606.07	162,089.77	-	-	-	-	-	(142.62)	-	48,383,553.22
Electric General Plant	149,758.57	-	-	-	-	-	-	-	-	149,758.57
Electric Hydro Production	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production	20,938,580.66	361,859.48	-	-	-	-	-	-	-	21,300,440.14
Electric Transmission	23,009,336.80	53,378.12	-	-	-	-	-	-	-	23,062,714.92
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>92,984,692.40</u>	<u>577,327.37</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(142.62)</u>	<u>-</u>	<u>93,561,877.15</u>
Total Reserves										
Electric Distribution	(546,288,517.18)	(2,775,875.76)	190,257.74	-	-	-	14,716.17	(142.62)	-	(548,859,561.65)
Electric Distribution - ARO	(790.87)	(369.45)	-	-	-	-	-	-	-	(1,160.32)
Electric General Plant	(57,364,463.48)	(469,170.18)	3,854,369.39	-	-	-	2,500.00	-	-	(53,976,764.27)
Electric Hydro Production	(8,092,615.71)	(10,261.15)	-	-	-	-	-	-	-	(8,102,876.86)
Electric Hydro Production - ARO	(121.57)	(81.08)	-	-	-	-	-	-	-	(202.65)
Electric Other Production	(162,968,393.88)	(1,463,543.39)	-	-	-	-	-	-	-	(164,431,937.27)
Electric Other Production - ARO	(84.76)	(56.57)	-	-	-	-	-	-	-	(141.33)
Electric Steam Production	(1,161,048,060.72)	(8,081,487.87)	-	-	-	-	-	-	-	(1,169,129,548.59)
Electric Steam Production - ARO	(485,952.30)	(243,519.44)	-	-	-	-	-	-	-	(729,471.74)
Electric Transmission	(325,528,090.93)	(938,661.62)	-	-	-	-	-	-	-	(326,466,752.55)
Electric Transmission - ARO	(156.99)	(104.70)	-	-	-	-	-	-	-	(261.69)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>(2,261,777,248.39)</u>	<u>(13,983,131.21)</u>	<u>4,044,627.13</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>17,216.17</u>	<u>(142.62)</u>	<u>-</u>	<u>(2,271,698,678.92)</u>
Retirement Work in Process										
Electric	13,605,672.01	-	-	-	-	(17,073.55)	577,225.07	(56,997.74)	(139,411.13)	13,969,414.66
	<u>13,605,672.01</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(17,073.55)</u>	<u>577,225.07</u>	<u>(56,997.74)</u>	<u>(139,411.13)</u>	<u>13,969,414.66</u>
YTD ACTIVITY	<u>(2,248,171,576.38)</u>	<u>(13,983,131.21)</u>	<u>4,044,627.13</u>	<u>-</u>	<u>-</u>	<u>(17,073.55)</u>	<u>594,441.24</u>	<u>(57,140.36)</u>	<u>(139,411.13)</u>	<u>(2,257,729,264.26)</u>
Amortization										
Electric	(13,755,205.98)	(564,264.60)	-	-	-	-	-	-	-	(14,319,470.58)
	<u>(13,755,205.98)</u>	<u>(564,264.60)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(14,319,470.58)</u>
Depreciation & Amortization Total										
Depreciation & Amortization Total	<u>\$ (2,261,926,782.36)</u>	<u>\$ (14,547,395.81)</u>	<u>\$ 4,044,627.13</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (17,073.55)</u>	<u>\$ 594,441.24</u>	<u>\$ (57,140.36)</u>	<u>\$ (139,411.13)</u>	<u>\$ (2,272,048,734.84)</u>
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)	<u>\$ 4,234,854,513.03</u>									<u>\$ 4,232,253,956.36</u>

February 25, 2011

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of January 31, 2011

	Current Month		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 153,232,654.15	\$ -	\$ 153,232,654.15
Rate Refunds.....	-	-	-
Total Operating Revenues.....	153,232,654.15	-	153,232,654.15
Fuel for Electric Generation.....	49,735,324.55	-	49,735,324.55
Power Purchased.....	13,884,136.77	-	13,884,136.77
Other Operation Expenses.....	18,481,340.00	(948,906.70)	17,532,433.30
Maintenance.....	7,399,927.73	-	7,399,927.73
Depreciation.....	13,966,907.69	-	13,966,907.69
Amortization Expense.....	564,264.60	-	564,264.60
Regulatory Credits.....	(468,758.07)	-	(468,758.07)
Taxes			
Federal Income.....	13,559,920.80	-	13,559,920.80
State Income.....	2,472,933.88	-	2,472,933.88
Deferred Federal Income - Net.....	(1.45)	289,714.71	289,713.26
Deferred State Income - Net.....	-	52,835.51	52,835.51
Property and Other.....	2,289,634.16	-	2,289,634.16
Investment Tax Credit.....	-	-	-
Amortization of Investment Tax Credit.....	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-
Accretion Expense.....	224,626.83	-	224,626.83
Total Operating Expenses.....	122,110,257.49	(606,356.48)	121,503,901.01
Net Operating Income.....	31,122,396.66	606,356.48	31,728,753.14
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	119,632.00	-	119,632.00
Other Income Less Deductions.....	(144,046.50)	(73,840.35)	(217,886.85)
AFUDC - Equity.....	1,513.63	-	1,513.63
Total Other Income Less Deductions.....	(22,900.87)	(73,840.35)	(96,741.22)
Income Before Interest Charges.....	31,099,495.79	532,516.13	31,632,011.92
Interest on Long-Term Debt.....	5,124,035.11	(5,525.49)	5,118,509.62
Amortization of Debt Expense - Net.....	289,196.78	-	289,196.78
Other Interest Expenses.....	526,744.96	-	526,744.96
AFUDC - Borrowed Funds.....	(458.67)	-	(458.67)
Total Interest Charges.....	5,939,518.18	(5,525.49)	5,933,992.69
Net Income.....	\$ 25,159,977.61	\$ 538,041.62	\$ 25,698,019.23

Note: Purchase accounting is subject to change through October 31, 2011

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of January 31, 2011

	Year to Date		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 153,232,654.15	\$ -	\$ 153,232,654.15
Rate Refunds.....	-	-	-
Total Operating Revenues.....	153,232,654.15	-	153,232,654.15
Fuel for Electric Generation.....	49,735,324.55	-	49,735,324.55
Power Purchased.....	13,884,136.77	-	13,884,136.77
Other Operation Expenses.....	18,481,340.00	(948,906.70)	17,532,433.30
Maintenance.....	7,399,927.73	-	7,399,927.73
Depreciation.....	13,966,907.69	-	13,966,907.69
Amortization Expense.....	564,264.60	-	564,264.60
Regulatory Credits.....	(468,758.07)	-	(468,758.07)
Taxes			
Federal Income.....	13,559,920.80	-	13,559,920.80
State Income.....	2,472,933.88	-	2,472,933.88
Deferred Federal Income - Net.....	(1.45)	289,714.71	289,713.26
Deferred State Income - Net.....	-	52,835.51	52,835.51
Property and Other.....	2,289,634.16	-	2,289,634.16
Investment Tax Credit.....	-	-	-
Amortization of Investment Tax Credit.....	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-
Accretion Expense.....	224,626.83	-	224,626.83
Total Operating Expenses.....	122,110,257.49	(606,356.48)	121,503,901.01
Net Operating Income.....	31,122,396.66	606,356.48	31,728,753.14
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	119,632.00	-	119,632.00
Other Income Less Deductions.....	(144,046.50)	(73,840.35)	(217,886.85)
AFUDC - Equity.....	1,513.63	-	1,513.63
Total Other Income Less Deductions.....	(22,900.87)	(73,840.35)	(96,741.22)
Income Before Interest Charges.....	31,099,495.79	532,516.13	31,632,011.92
Interest on Long-Term Debt.....	5,124,035.11	(5,525.49)	5,118,509.62
Amortization of Debt Expense - Net.....	289,196.78	-	289,196.78
Other Interest Expenses.....	526,744.96	-	526,744.96
AFUDC - Borrowed Funds.....	(458.67)	-	(458.67)
Total Interest Charges.....	5,939,518.18	(5,525.49)	5,933,992.69
Net Income.....	\$ 25,159,977.61	\$ 538,041.62	\$ 25,698,019.23

Note: Purchase accounting is subject to change through October 31, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
January 31, 2011

	Current Month without Purchase Accounting		Current Month Purchase Accounting		Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period	\$ 1,439,351,593.82	\$ 14,432,395.75	\$ (1,418,240,871.53)	\$ (147,680.69)	\$ 21,110,722.29	\$ 14,284,715.06
Add						
Net Income for Period	25,159,977.61	-	538,041.62	-	25,698,019.23	-
Deductions:						
Adjust for Equity in Subsidiary Earnings for Year						
-EE Inc.....	133,875.00	(133,875.00)	73,840.35	(73,840.35)	207,715.35	(207,715.35)
Dividends Received Current Year						
-EE Inc.....	-		-		-	-
Adjust EEI 2010 Undistributed Earnings			(147,680.69)	147,680.69	(147,680.69)	147,680.69
Balance at End of Period	<u>\$ 1,464,645,446.43</u>	<u>\$ 14,298,520.75</u>	<u>\$ (1,417,776,670.25)</u>	<u>\$ (73,840.35)</u>	<u>\$ 46,868,776.18</u>	<u>\$ 14,224,680.40</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		14,298,520.75		(73,840.35)		14,224,680.40
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>5,562,124.57</u>		<u>(28,723.90)</u>		<u>5,533,400.68</u>

Note: Purchase accounting is subject to change through October 31, 2011

February 25, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
January 31, 2011

	Year to Date without Purchase Accounting		Year to Date Purchase Accounting		Year to Date Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period	\$ 1,439,351,593.82	\$ 14,432,395.75	\$ (1,418,240,871.53)	\$ (147,680.69)	\$ 21,110,722.29	\$ 14,284,715.06
Add						
Net Income for Period	25,159,977.61	-	538,041.62	-	25,698,019.23	-
Deductions:						
Common Dividends						
Common Stock Without Par Value			-		-	
Adjust for Equity in Subsidiary Earnings for Year						
-EE Inc.....	133,875.00	(133,875.00)	73,840.35	(73,840.35)	207,715.35	(207,715.35)
Dividends Received Current Year						
-EE Inc.....	-		-		-	-
Adjust EEI 2010 Undistributed Earnings			(147,680.69)	147,680.69	(147,680.69)	147,680.69
Balance at End of Period	<u>\$ 1,464,645,446.43</u>	<u>\$ 14,298,520.75</u>	<u>\$ (1,417,776,670.25)</u>	<u>\$ (73,840.35)</u>	<u>\$ 46,868,776.18</u>	<u>\$ 14,224,680.40</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		14,298,520.75		(73,840.35)		14,224,680.40
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 5,562,124.57</u>		<u>\$ (28,723.90)</u>		<u>\$ 5,533,400.68</u>

Note: Purchase accounting is subject to change through October 31, 2011

February 25, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
January 31, 2011

	<u>Year Ended Current Month without Purchase</u>		<u>Year Ended Current Month to Date Purchase</u>		<u>Year Ended Current Month Combined</u>	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period	1,330,640,488.30	11,643,748.75			\$ 1,330,640,488.30	\$ 11,643,748.75
Add						
Net Income for Period	186,659,730.13	-	473,876.00	-	187,133,606.13	-
Deductions:						
Common Dividends						
Common Stock Without Par Value	(50,000,000.00)		-		(50,000,000.00)	
Adjust for Equity in Subsidiary Earnings for Year						
-EE Inc.....	(2,654,772.00)	2,654,772.00	221,521.04	(221,521.04)	(2,433,250.96)	2,433,250.96
Adjust EEI 2010 Undistributed Earnings			(147,680.69)	147,680.69	(147,680.69)	147,680.69
Balance at End of Period	<u>\$ 1,464,645,446.43</u>	<u>\$ 14,298,520.75</u>	<u>\$ (1,417,776,670.25)</u>	<u>\$ (73,840.35)</u>	<u>\$ 46,868,776.18</u>	<u>\$ 14,224,680.40</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		14,298,520.75		(73,840.35)		14,224,680.40
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>5,562,124.57</u>		<u>(28,723.90)</u>		<u>5,533,400.68</u>
Combined Balance of Retained Earnings	12 MONTHS	12 MONTHS				
	<u>01/31/11</u>	<u>1/31/2010</u>				
Retained Earnings at Beginning of Period.....	1,342,284,237.05	1,209,832,541.40				
Net Income for Period	187,133,606.13	132,451,695.65				
FIN 48 Adjustment.....	-	-				
Subtotal.....	<u>1,529,417,843.18</u>	<u>1,342,284,237.05</u>				
Deduct						
Purchase Accounting Adjustment.....	1,418,324,386.60					
Dividends on Common Stock.....	50,000,000.00	-				
Retained Earnings at End of Period.....	<u>61,093,456.58</u>	<u>1,342,284,237.05</u>				

Note: Purchase accounting is subject to change through October 31, 2011

February 25, 2011

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of January 31, 2011

Assets	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Utility Plant			
Utility Plant at Original Cost.....	\$ 6,504,302,691.20	\$ (1,893,719,660.03)	\$ 4,610,583,031.17
Less Reserves for Depreciation and Amortization.....	2,272,048,734.84	(1,893,602,789.03)	378,445,945.81
Total.....	4,232,253,956.36	(116,871.00)	4,232,137,085.36
Investments			
Electric Energy, Inc.....	11,490,952.55	17,500,161.96	28,991,114.51
Ohio Valley Electric Corporation.....	250,000.00	-	250,000.00
Nonutility Property - Less Reserve.....	179,120.94	-	179,120.94
Special Funds.....	-	-	-
Total.....	11,920,073.49	17,500,161.96	29,420,235.45
Current and Accrued Assets			
Cash.....	9,914,406.17	-	9,914,406.17
Special Deposits.....	434,339.60	-	434,339.60
Temporary Cash Investments.....	905.14	-	905.14
Accounts Receivable-Less Reserve.....	196,311,231.99	-	196,311,231.99
Notes Receivable from Assoc Companies.....	-	-	-
Accounts Receivable from Assoc Companies.....	12,676.56	1,097,390.00	1,110,066.56
Materials & Supplies-At Average Cost			
Fuel.....	87,822,625.41	-	87,822,625.41
Plant Materials & Operating Supplies.....	32,915,292.79	-	32,915,292.79
Stores Expense.....	9,036,735.24	-	9,036,735.24
Allowance Inventory.....	557,408.56	7,783,420.16	8,340,828.72
Prepayments.....	9,131,948.98	-	9,131,948.98
Miscellaneous Current & Accrued Assets.....	67,990.24	-	67,990.24
Total.....	346,205,560.68	8,880,810.16	355,086,370.84
Deferred Debits and Other			
Unamortized Debt Expense.....	21,040,297.83	(4,608,368.10)	16,431,929.73
Unamortized Loss on Bonds.....	12,329,675.66	-	12,329,675.66
Accumulated Deferred Income Taxes.....	98,973,011.75	80,861,881.22	179,834,892.97
Deferred Regulatory Assets.....	275,242,950.03	22,975,664.28	298,218,614.31
Other Deferred Debits.....	42,482,956.65	175,530,987.80	218,013,944.45
Goodwill.....	-	607,404,368.23	607,404,368.23
Total.....	450,068,891.92	882,164,533.43	1,332,233,425.35
Total Assets.....	\$ 5,040,448,482.45	\$ 908,428,634.55	\$ 5,948,877,117.00

Note: Purchase accounting is subject to change through October 31, 2011

February 25, 2011

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of January 31, 2011

Liabilities and Proprietary Capital	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Proprietary Capital			
Common Stock.....	\$ 308,139,977.56	\$ -	\$ 308,139,977.56
Less: Common Stock Expense.....	321,288.87	-	321,288.87
Paid-In Capital.....	315,858,083.00	2,032,588,750.94	2,348,446,833.94
Other Comprehensive Income.....	(2,507,157.97)	1,990,823.26	(516,334.71)
Retained Earnings.....	1,464,645,446.43	(1,417,776,670.25)	46,868,776.18
Unappropriated Undistributed Subsidiary Earnings....	14,298,520.75	(73,840.35)	14,224,680.40
Total Proprietary Capital.....	<u>2,100,113,580.90</u>	<u>616,729,063.60</u>	<u>2,716,842,644.50</u>
Pollution Control Bonds - Net of Reacquired Bonds...	350,779,405.00	1,144,878.53	351,924,283.53
First Mortgage Bonds.....	<u>1,489,229,843.75</u>	<u>-</u>	<u>1,489,229,843.75</u>
Total Long-Term Debt.....	<u>1,840,009,248.75</u>	<u>1,144,878.53</u>	<u>1,841,154,127.28</u>
Total Capitalization.....	<u>3,940,122,829.65</u>	<u>617,873,942.13</u>	<u>4,557,996,771.78</u>
 Current and Accrued Liabilities			
ST Notes Payable to Associated Companies.....	4,319,000.00	-	4,319,000.00
Notes Payable.....	-	-	-
Accounts Payable.....	69,011,148.54	-	69,011,148.54
Accounts Payable to Associated Companies.....	34,024,289.41	-	34,024,289.41
Customer Deposits.....	22,764,194.58	-	22,764,194.58
Taxes Accrued.....	39,565,027.61	-	39,565,027.61
Interest Accrued.....	13,289,829.81	-	13,289,829.81
Miscellaneous Current and Accrued Liabilities.....	22,136,246.71	-	22,136,246.71
Total.....	<u>205,109,736.66</u>	<u>-</u>	<u>205,109,736.66</u>
 Deferred Credits and Other			
Accumulated Deferred Income Taxes.....	460,742,213.58	88,872,988.28	549,615,201.86
Investment Tax Credit.....	103,974,537.32	-	103,974,537.32
Regulatory Liabilities.....	121,838,285.24	183,314,407.96	305,152,693.20
Customer Advances for Construction.....	2,868,115.32	-	2,868,115.32
Asset Retirement Obligations.....	54,205,933.24	-	54,205,933.24
Other Deferred Credits.....	13,148,117.87	18,367,296.18	31,515,414.05
Miscellaneous Long-Term Liabilities.....	2,422,714.13	-	2,422,714.13
Misc Long-Term Liab Due to Assoc Cos.....	-	-	-
Accum Provision for Postretirement Benefits.....	<u>136,015,999.44</u>	<u>-</u>	<u>136,015,999.44</u>
Total.....	<u>895,215,916.14</u>	<u>290,554,692.42</u>	<u>1,185,770,608.56</u>
Total Liabilities and Stockholders' Equity.....	<u>\$ 5,040,448,482.45</u>	<u>\$ 908,428,634.55</u>	<u>\$ 5,948,877,117.00</u>

Note: Purchase accounting is subject to change through October 31, 2011

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - February 28, 2011

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

February 28, 2011

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Financial and Operating Reports

Kentucky Utilities Company
February 28, 2011

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Certain reclassification entries have been made to the previous year's financial statements to conform to the 2010 presentation with no impact on net assets, liabilities and capitalization or previously reported net income and cash flows, unless otherwise noted.

Kentucky Utilities Company
Comparative Statement of Income
February 28, 2011

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 127,079,879.16	\$ 159,443,944.63	\$ (32,364,065.47)	(20.30)
Rate Refunds.....	-	(263,000.00)	263,000.00	100.00
Total Operating Revenues.....	127,079,879.16	159,180,944.63	(32,101,065.47)	(20.17)
Fuel for Electric Generation.....	41,333,833.61	42,309,414.21	(975,580.60)	(2.31)
Power Purchased.....	8,851,790.22	17,140,187.20	(8,288,396.98)	(48.36)
Other Operation Expenses.....	19,172,693.40	16,641,809.35	2,530,884.05	15.21
Maintenance.....	8,448,621.65	6,149,235.86	2,299,385.79	37.39
Depreciation.....	15,096,502.99	10,773,749.14	4,322,753.85	40.12
Amortization Expense.....	573,285.82	590,936.94	(17,651.12)	(2.99)
Regulatory Credits.....	(469,706.90)	(206,097.51)	(263,609.39)	(127.91)
Taxes				
Federal Income.....	8,477,003.58	19,186,881.82	(10,709,878.24)	(55.82)
State Income.....	1,059,075.10	3,447,392.08	(2,388,316.98)	(69.28)
Deferred Federal Income - Net.....	-	(283,681.90)	283,681.90	(100.00)
Deferred State Income - Net.....	-	-	-	-
Property and Other.....	2,284,890.39	1,623,896.13	660,994.26	40.70
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	225,575.83	181,352.55	44,223.28	24.39
Total Operating Expenses.....	105,053,565.69	117,555,075.87	(12,501,510.18)	(10.63)
Net Operating Income.....	22,026,313.47	41,625,868.76	(19,599,555.29)	(47.09)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	233,343.00	8,800.00	224,543.00	2,551.63
Other Income Less Deductions.....	899,842.93	854,412.67	45,430.26	5.32
AFUDC - Equity.....	1,608.59	(12,137.20)	13,745.79	113.25
Total Other Income Less Deductions.....	1,134,794.52	851,075.47	283,719.05	33.34
Income Before Interest Charges.....	23,161,107.99	42,476,944.23	(19,315,836.24)	(45.47)
Interest on Long-Term Debt.....	5,125,596.58	6,304,013.57	(1,178,416.99)	(18.69)
Amortization of Debt Expense - Net.....	291,167.61	68,395.59	222,772.02	325.71
Other Interest Expenses.....	382,050.61	226,907.58	155,143.03	68.37
AFUDC - Borrowed Funds.....	(487.45)	(79,557.68)	79,070.23	99.39
Total Interest Charges.....	5,798,327.35	6,519,759.06	(721,431.71)	(11.07)
Net Income.....	\$ 17,362,780.64	\$ 35,957,185.17	\$ (18,594,404.53)	(51.71)

March 28, 2011

Kentucky Utilities Company
Comparative Statement of Income
February 28, 2011

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 280,312,533.31	\$ 296,159,329.28	\$ (15,846,795.97)	(5.35)
Rate Refunds.....	-	(721,769.21)	721,769.21	100.00
Total Operating Revenues.....	280,312,533.31	295,437,560.07	(15,125,026.76)	(5.12)
Fuel for Electric Generation.....	91,069,158.16	92,790,041.50	(1,720,883.34)	(1.85)
Power Purchased.....	22,735,926.99	36,406,827.70	(13,670,900.71)	(37.55)
Other Operation Expenses.....	37,654,033.40	33,187,089.31	4,466,944.09	13.46
Maintenance.....	15,848,549.38	14,110,863.46	1,737,685.92	12.31
Depreciation.....	29,063,410.68	21,535,183.62	7,528,227.06	34.96
Amortization Expense.....	1,137,550.42	1,163,071.88	(25,521.46)	(2.19)
Regulatory Credits.....	(938,464.97)	(411,429.52)	(527,035.45)	(128.10)
Taxes				
Federal Income.....	22,036,924.38	26,450,036.26	(4,413,111.88)	(16.68)
State Income.....	3,532,008.98	4,771,979.52	(1,239,970.54)	(25.98)
Deferred Federal Income - Net.....	(1.45)	(283,681.90)	283,680.45	100.00
Deferred State Income - Net.....	-	-	-	-
Property and Other.....	4,574,524.55	3,416,268.81	1,158,255.74	33.90
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	450,202.66	361,825.90	88,376.76	24.43
Total Operating Expenses.....	227,163,823.18	233,498,076.54	(6,334,253.36)	(2.71)
Net Operating Income.....	53,148,710.13	61,939,483.53	(8,790,773.40)	(14.19)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	352,975.00	11,850.00	341,125.00	2,878.69
Other Income Less Deductions.....	755,796.43	1,369,278.59	(613,482.16)	(44.80)
AFUDC - Equity.....	3,122.22	(24,270.34)	27,392.56	112.86
Total Other Income Less Deductions.....	1,111,893.65	1,356,858.25	(244,964.60)	(18.05)
Income Before Interest Charges.....	54,260,603.78	63,296,341.78	(9,035,738.00)	(14.28)
Interest on Long-Term Debt.....	10,249,631.69	12,616,293.65	(2,366,661.96)	(18.76)
Amortization of Debt Expense - Net.....	580,364.39	136,790.79	443,573.60	324.27
Other Interest Expenses.....	908,795.57	749,520.59	159,274.98	21.25
AFUDC - Borrowed Funds.....	(946.12)	(158,113.57)	157,167.45	99.40
Total Interest Charges.....	11,737,845.53	13,344,491.46	(1,606,645.93)	(12.04)
Net Income.....	\$ 42,522,758.25	\$ 49,951,850.32	\$ (7,429,092.07)	(14.87)

March 28, 2011

Kentucky Utilities Company
Comparative Statement of Income
February 28, 2011

	Year Ended Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 1,496,495,299.95	\$ 1,397,054,200.43	\$ 99,441,099.52	7.12
Rate Refunds.....	89,385.29	(1,191,000.00)	1,280,385.29	107.51
Total Operating Revenues.....	1,496,584,685.24	1,395,863,200.43	100,721,484.81	7.22
Fuel for Electric Generation.....	494,363,304.79	443,851,023.01	50,512,281.78	11.38
Power Purchased.....	160,951,036.56	190,775,842.58	(29,824,806.02)	(15.63)
Other Operation Expenses.....	221,114,171.86	182,806,696.86	38,307,475.00	20.96
Maintenance.....	109,551,670.72	66,913,943.57	42,637,727.15	63.72
Depreciation.....	146,810,267.75	127,258,995.76	19,551,271.99	15.36
Amortization Expense.....	6,577,942.46	6,388,059.66	189,882.80	2.97
Regulatory Credits.....	(5,676,592.80)	(2,425,264.04)	(3,251,328.76)	(134.06)
Taxes				
Federal Income.....	57,246,337.40	23,535,189.88	33,711,147.52	143.24
State Income.....	11,516,421.97	6,679,393.70	4,837,028.27	72.42
Deferred Federal Income - Net.....	22,559,132.20	45,088,328.00	(22,529,195.80)	(49.97)
Deferred State Income - Net.....	3,311,038.18	7,902,649.63	(4,591,611.45)	(58.10)
Property and Other.....	21,051,734.71	20,695,554.69	356,180.02	1.72
Investment Tax Credit.....	-	21,416,455.03	(21,416,455.03)	(100.00)
Loss (Gain) from Disposition of Allowances.....	(56,750.74)	(84,707.76)	27,957.02	33.00
Accretion Expense.....	3,587,281.70	2,125,413.32	1,461,868.38	68.78
Total Operating Expenses.....	1,252,906,996.76	1,142,927,573.89	109,979,422.87	9.62
Net Operating Income.....	243,677,688.48	252,935,626.54	(9,257,938.06)	(3.66)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	412,225.00	123,003.00	289,222.00	235.13
Other Income Less Deductions.....	444,431.76	4,380,200.12	(3,935,768.36)	(89.85)
AFUDC - Equity.....	548,544.60	2,706,859.43	(2,158,314.83)	(79.74)
Total Other Income Less Deductions.....	1,405,201.36	7,210,062.55	(5,804,861.19)	(80.51)
Income Before Interest Charges.....	245,082,889.84	260,145,689.09	(15,062,799.25)	(5.79)
Interest on Long-Term Debt.....	72,077,780.26	73,274,877.99	(1,197,097.73)	(1.63)
Amortization of Debt Expense - Net.....	1,632,515.51	818,824.75	813,690.76	99.37
Other Interest Expenses.....	4,118,697.95	3,775,726.83	342,971.12	9.08
AFUDC - Borrowed Funds.....	(811,429.48)	(1,183,809.74)	372,380.26	31.46
Total Interest Charges.....	77,017,564.24	76,685,619.83	331,944.41	0.43
Net Income.....	\$ 168,065,325.60	\$ 183,460,069.26	\$ (15,394,743.66)	(8.39)

March 28, 2011

Kentucky Utilities Company
Analysis of Retained Earnings
February 28, 2011

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	1,464,645,446.43	14,298,520.75	1,439,351,593.82	14,432,395.75	1,365,072,399.47	13,169,022.75
Add:						
Net Income for Period.....	17,362,780.64	-	42,522,758.25	-	168,065,325.60	-
Deduct:						
Common Dividends						
Common Stock Without Par Value	(31,000,000.00)	-	(31,000,000.00)	-	(81,000,000.00)	-
-EE Inc.....	(1,453,338.00)	1,453,338.00	(1,319,463.00)	1,319,463.00	(2,582,836.00)	2,582,836.00
Balance at End of Period.....	<u>1,449,554,889.07</u>	<u>15,751,858.75</u>	<u>1,449,554,889.07</u>	<u>15,751,858.75</u>	<u>1,449,554,889.07</u>	<u>15,751,858.75</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,751,858.75		15,751,858.75		15,751,858.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>6,127,473.05</u>		<u>6,127,473.05</u>		<u>6,127,473.05</u>
Combined Balance of Retained Earnings	12 MONTHS 2/28/2011	12 MONTHS 2/28/2010				
Retained Earnings at Beginning of Period.....	1,378,241,422.22	1,209,832,541.40				
Net Income.....	168,065,325.60	132,451,695.65				
Subtotal.....	1,546,306,747.82	1,342,284,237.05				
Deduct						
Dividends on Common Stock.....	81,000,000.00	-				
Retained Earnings at End of Period.....	<u>1,465,306,747.82</u>	<u>1,342,284,237.05</u>				

March 28, 2011

Kentucky Utilities Company
Comparative Balance Sheets as of February 28, 2011 and 2010

Assets	<u>This Year</u>	<u>Last Year</u>	Liabilities and Proprietary Capital	<u>This Year</u>	<u>Last Year</u>
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 6,511,673,964.80	\$ 6,183,573,745.81	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less Reserves for Depreciation and Amortization.....	<u>2,281,535,561.91</u>	<u>2,190,298,617.94</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>4,230,138,402.89</u>	<u>3,993,275,127.87</u>	Paid-In Capital.....	315,858,083.00	315,858,083.00
			Other Comprehensive Income.....	(2,501,273.97)	-
			Retained Earnings.....	1,449,554,889.07	1,365,072,399.47
			Unappropriated Undistributed Subsidiary Earnings...	<u>15,751,858.75</u>	<u>13,169,022.75</u>
Investments			Total Proprietary Capital.....	<u>2,086,482,245.54</u>	<u>2,001,918,193.91</u>
Electric Energy, Inc.....	12,950,174.55	14,464,822.75			
Ohio Valley Electric Company.....	250,000.00	250,000.00	Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Nonutility Property-Less Reserve.....	<u>179,120.94</u>	<u>179,120.94</u>	First Mortgage Bonds.....	1,489,282,781.25	-
Total.....	<u>13,379,295.49</u>	<u>14,893,943.69</u>	LT Notes Payable to Associated Companies.....	<u>-</u>	<u>1,298,000,000.00</u>
			Total Long-Term Debt.....	1,840,062,186.25	1,648,779,405.00
Current and Accrued Assets			Total Capitalization.....	<u>3,926,544,431.79</u>	<u>3,650,697,598.91</u>
Cash.....	41,294,319.46	2,804,463.09	Current and Accrued Liabilities		
Special Deposits.....	138,750.37	-	ST Notes Payable to Associated Companies.....	-	110,898,954.00
Temporary Cash Investments.....	5,001,658.34	269.25	Accounts Payable.....	75,671,958.81	101,785,773.70
Accounts Receivable-Less Reserve.....	177,993,606.26	225,579,297.16	Accounts Payable to Associated Companies.....	20,968,382.51	34,000,123.38
Accounts Receivable from Associated Companies.....	13,924.32	15,014.73	Customer Deposits.....	23,029,190.40	22,631,751.46
Materials and Supplies-At Average Cost			Taxes Accrued.....	47,838,106.21	45,923,263.43
Fuel.....	91,112,459.59	83,339,936.76	Interest Accrued.....	18,397,561.14	893,319.33
Plant Materials and Operating Supplies.....	32,666,760.22	30,710,266.82	Dividends Declared.....	31,000,000.00	-
Stores Expense.....	9,133,444.75	7,786,297.50	Miscellaneous Current and Accrued Liabilities.....	<u>18,176,963.20</u>	<u>17,394,715.99</u>
Emission Allowances.....	549,017.50	854,884.29	Total.....	<u>235,082,162.27</u>	<u>333,527,901.29</u>
Prepayments.....	8,145,485.21	7,628,477.81	Deferred Credits and Other		
Miscellaneous Current and Accrued Assets.....	<u>259,413.56</u>	<u>308,412.91</u>	Accumulated Deferred Income Taxes.....	460,742,213.58	377,323,901.73
Total.....	<u>366,308,839.58</u>	<u>359,027,320.32</u>	Investment Tax Credit.....	103,741,194.32	104,153,419.32
			Regulatory Liabilities.....	120,695,918.43	48,964,581.13
Deferred Debits and Other			Customer Advances for Construction.....	2,864,865.13	2,767,282.83
Unamortized Debt Expense.....	21,107,592.06	4,806,853.36	Asset Retirement Obligations.....	54,431,509.07	34,712,297.31
Unamortized Loss on Bonds.....	12,279,261.27	12,883,730.97	Other Deferred Credits.....	14,215,758.56	12,358,819.98
Accumulated Deferred Income Taxes.....	98,973,011.75	46,109,529.88	Miscellaneous Long-Term Liabilities.....	2,429,122.51	3,166,346.95
Deferred Regulatory Assets.....	272,708,013.00	247,928,644.95	Accum Provision for Postretirement Benefits.....	<u>136,005,404.82</u>	<u>151,645,752.01</u>
Other Deferred Debits.....	<u>41,858,164.44</u>	<u>40,392,750.42</u>	Total.....	<u>895,125,986.42</u>	<u>735,092,401.26</u>
Total.....	<u>446,926,042.52</u>	<u>352,121,509.58</u>	Total Liabilities and Stockholders Equity.....	<u>\$ 5,056,752,580.48</u>	<u>\$ 4,719,317,901.46</u>
Total Assets	<u>\$ 5,056,752,580.48</u>	<u>\$ 4,719,317,901.46</u>			

March 28, 2011

Kentucky Utilities Company
Statement of Capitalization and Short-Term Debt
February 28, 2011

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total Capital
Proprietary Capital				
Common Stock - Without Par.....	80,000,000	37,817,878	\$ 308,139,977.56	
Less: Common Stock Expense.....			321,288.87	
Paid-In Capital.....			315,858,083.00	
Other Comprehensive Income.....			(2,501,273.97)	
Retained Earnings.....			1,449,554,889.07	
Unappropriated Undistributed Subsidiary Earnings.....			15,751,858.75	
Total Proprietary Capital.....			2,086,482,245.54	53.14
Long-Term Debt				
Pollution Control Bonds				
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00	
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00	
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00	
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00	
Muhlenburg County 2002 Series A due 02/01/32 Var%...			2,400,000.00	
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00	
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00	
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00	
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00	
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00	
Carroll County 2008 Series A due 02/01/32 Var%.....			77,947,405.00	
Total Pollution Control Bonds.....			350,779,405.00	8.93
First Mortgage Bonds				
First Mortgage Bond Due 11/01/15 1.625%.....			250,000,000.00	
First Mortgage Bond Due 11/01/20 3.250%.....			500,000,000.00	
First Mortgage Bond Due 11/01/40 5.125%.....			750,000,000.00	
Total First Mortgage Bonds.....			1,500,000,000.00	38.20
Less: First Mortgage Bonds Debt Discount				
First Mortgage Bond Due 11/01/15 1.625%.....			(823,958.34)	
First Mortgage Bond Due 11/01/20 3.250%.....			(1,834,875.00)	
First Mortgage Bond Due 11/01/40 5.125%.....			(8,058,385.41)	
			(10,717,218.75)	(0.27)
Total First Mortgage Bonds - Net of Debt Discount.....			1,489,282,781.25	37.93
Total Capitalization.....			3,926,544,431.79	100.00

March 28, 2011

Kentucky Utilities Company
Summary Trial Balance
February 28, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant		
At Original Cost.....	\$ 6,511,673,964.80	\$ 6,511,673,964.80
Reserves for Depreciation and Amortization.....		(2,281,535,561.91)
Depreciation of Plant.....	(2,266,822,604.85)	
Amortization of Plant.....	(14,712,957.06)	
Investments.....		13,379,295.49
Electric Energy, Inc.....	12,950,174.55	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property Reserve.....	179,120.94	
Cash.....	41,294,319.46	41,294,319.46
Special Deposits.....		138,750.37
MAN Margin Call.....	138,750.37	
Temporary Cash Investments.....	5,001,658.34	5,001,658.34
Accounts Receivable - Less Reserve.....		177,993,606.26
Customers - Active.....	96,901,083.05	
Unbilled Revenues.....	75,427,000.00	
Bechtel Liquidated Damages.....	11,067,808.51	
IMEA.....	1,425,778.79	
Transmission Sales.....	1,108,199.87	
IMPA.....	825,770.02	
Damage Claims.....	359,387.80	
Other.....	3,253,088.31	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	1,409,937.98	
Bechtel Reserve.....	(9,633,825.72)	
Reserve.....	(2,279,784.00)	
Accrual.....	(1,190,569.83)	
IMEA/IMPA Offset.....	(358,495.70)	
Recoveries.....	(219,368.15)	
A/R Miscellaneous.....	(102,404.67)	
Accounts Receivable from Associated Companies.....		13,924.32
LG&E - KU Energy Services/Louisville Gas and Electric Company.....	13,924.32	
Fuel.....		91,112,459.59
Coal 1,563,114.70 Tons @ \$54.28 MMBtu 36,040,671.94 @ 235.41¢.....	84,842,804.63	
Fuel Oil 2,911,557.00 Gallons @ 214.41¢.....	6,242,738.78	
Gas Pipeline 4,134.8 Mcf @ \$6.51.....	26,916.18	
Plant Materials and Operating Supplies.....		32,666,760.22
Regular Materials and Supplies.....	31,961,773.86	
Limestone 83,126.87 Tons @ \$8.48.....	704,986.34	
Other Reagents.....	0.02	
Stores Expense Undistributed.....	9,133,444.75	9,133,444.75

March 28, 2011

Kentucky Utilities Company
Summary Trial Balance
February 28, 2011

<u>Account - Subsidiary Account</u>	Balance Subsidiary Account	Balance as Shown on Balance Sheets
Emission Allowances.....	\$ 549,017.50	\$ 549,017.50
Prepayments		8,145,485.21
Insurance.....	4,986,641.13	
Taxes.....	630,637.53	
Lease.....	723,146.64	
Risk Management and Workers Compensation.....	75,000.00	
Other.....	1,730,059.91	
Miscellaneous Current Assets.....		259,413.56
Derivative Asset - Non-Hedging.....	259,413.56	
Unamortized Debt Expense.....		21,107,592.06
Carroll County 2002 Series A due 02/01/32 Var%.....	85,764.34	
Carroll County 2002 Series B due 02/01/32 Var%.....	59,609.62	
Mercer County 2002 Series A due 02/01/32 Var%.....	23,938.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	66,357.11	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,589,785.04	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,130,114.14	
Carroll County 2007 Series A due 02/01/26 5.75%.....	497,353.35	
Trimble County 2007 Series A due 03/01/37 6.00%.....	417,863.64	
Carroll County 2008 Series A due 02/01/32 Var%.....	719,526.49	
First Mortgage Bond due 11/01/15 1.625%.....	1,880,556.50	
First Mortgage Bond due 11/01/20 3.250%.....	3,668,047.86	
First Mortgage Bond due 11/01/40 5.125%.....	7,052,575.53	
Revolving Credit Agreement.....	3,916,100.04	
Unamortized Loss on Bonds.....		12,279,261.27
Refinanced and Called Bonds.....	12,279,261.27	
Accumulated Deferred Income Taxes.....		98,973,011.75
Federal.....	83,835,354.19	
State.....	15,137,657.56	
Regulatory Assets		272,708,013.00
Pension and Postretirement Benefits.....	117,274,368.11	
SFAS 109 - Deferred Taxes.....	78,057,283.33	
2009 Winter Storm.....	53,897,947.56	
VA Levelized Fuel Factor.....	5,060,000.00	
FERC Jurisdictional Pension Expense.....	4,951,741.90	
MISO Exit Fee.....	4,889,785.81	
Asset Retirement Obligations.....	2,489,313.67	
Rate Case Expenses.....	2,083,405.64	
2008 Wind Storm.....	2,067,444.56	
EKPC FERC Transmission Cost.....	1,004,091.18	
KCCS Funding.....	787,507.93	
CMRG Funding.....	145,123.31	
Other Deferred Debits.....	41,858,164.44	41,858,164.44
Total Assets.....	<u>\$ 5,056,752,580.48</u>	<u>\$ 5,056,752,580.48</u>

March 28, 2011

Kentucky Utilities Company
Summary Trial Balance
February 28, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		\$ 2,086,482,245.54
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Other Comprehensive Income.....	(2,501,273.97)	
Retained Earnings.....	1,449,554,889.07	
Unappropriated Undistributed Subsidiary Earnings.....	15,751,858.75	
Bonds.....		1,840,062,186.25
Pollution Control Bonds - Net of Reacquired Bonds.....	350,779,405.00	
First Mortgage Bonds.....	1,489,282,781.25	
Accounts Payable.....		75,671,958.81
Regular.....	67,167,590.29	
Employee Withholdings Payable.....	5,453,719.18	
Salaries and Wages Accrued.....	3,050,649.34	
Accounts Payable to Associated Companies.....		20,968,382.51
LG&E - KU Energy Services/Louisville Gas and Electric Company.....	20,968,382.51	
Customers' Deposits.....	23,029,190.40	23,029,190.40
Taxes Accrued.....	47,838,106.21	47,838,106.21
Interest Accrued.....		18,397,561.14
Mercer County 2000 Series A due 05/01/23 Var%.....	2,640.49	
Carroll County 2002 Series A due 02/01/32 Var%.....	2,293.70	
Carroll County 2002 Series B due 02/01/32 Var%.....	262.96	
Mercer County 2002 Series A due 02/01/32 Var%.....	152.04	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	49.28	
Carroll County 2002 Series C due 10/01/32 Var%.....	27,503.91	
Carroll County 2004 Series A due 10/01/34 Var%.....	13,246.68	
Carroll County 2006 Series B due 10/01/34 Var%.....	14,898.08	
Carroll County 2007 Series A due 02/01/26 5.75%.....	256,953.12	
Trimble County 2007 Series A due 03/01/37 6.00%.....	133,905.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	20,778.88	
First Mortgage Bond due 11/01/15 1.625%.....	1,184,895.85	
First Mortgage Bond due 11/01/20 3.250%.....	4,739,583.35	
First Mortgage Bond due 11/01/40 5.125%.....	11,210,937.50	
Customers' Deposits.....	759,076.85	
Other.....	30,383.45	
Dividend Payable Intercompany LKE.....	31,000,000.00	31,000,000.00

March 28, 2011

Kentucky Utilities Company
Summary Trial Balance
February 28, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		\$ 18,176,963.20
Vacation Pay Accrued.....	5,932,342.70	
Tax Collections Payable.....	4,366,879.12	
Franchise Fee Payable.....	4,061,299.86	
Customer Overpayments.....	3,094,434.90	
Retirement Income Liability.....	291,387.70	
Derivative Liabilities - Non-Hedging.....	134,511.84	
Home Energy Assistance.....	238,630.99	
Escheated Deposits.....	(200.91)	
Other.....	57,677.00	
Accumulated Deferred Income Taxes.....		460,742,213.58
Federal.....	396,779,201.01	
State.....	63,963,012.57	
Investment Tax Credit.....		103,741,194.32
Advanced Coal Credit.....	100,908,873.00	
Job Development Credit.....	2,832,321.32	
Regulatory Liabilities.....		120,695,918.43
Deferred Taxes.....		
Federal.....	64,127,626.76	
State.....	20,118,457.17	
Environmental Cost Recovery.....	12,491,253.15	
Postretirement Benefits.....	9,787,090.00	
DSM Cost Recovery.....	7,011,283.98	
Asset Retirement Obligations.....	4,420,853.91	
Spare Parts.....	1,943,303.46	
MISO Schedule 10 Charges.....	712,050.00	
Fuel Adjustment Clause.....	84,000.00	
Customers' Advances for Construction.....		2,864,865.13
Line Extensions.....	1,629,918.86	
Customer Advances.....	800.00	
Other.....	1,234,146.27	
Asset Retirement Obligations.....	54,431,509.07	54,431,509.07
Other Deferred Credits.....	14,215,758.56	14,215,758.56
Miscellaneous Long-Term Liabilities.....		2,429,122.51
Workers' Compensation.....	2,422,714.13	
Long-Term Derivative Liabilities-SFAS 133.....	6,408.38	
Accumulated Provision for Benefits.....		136,005,404.82
Pension Payable.....	70,301,999.50	
Postretirement Benefits - SFAS 106.....	66,813,616.32	
Post Employment Benefits Payable.....	5,554,516.00	
Post Employment Medicare Subsidy.....	(418,147.00)	
Medicare Subsidy - SFAS 106.....	(6,246,580.00)	
Total Liabilities and Stockholders Equity	\$ 5,056,752,580.48	\$ 5,056,752,580.48

March 28, 2011

Kentucky Utilities Company
Statement of Cash Flows
February 28, 2011

	Year to Date	
	2011	2010
Cash Flows from Operating Activities		
Net income.....	\$ 42,522,758.25	\$ 49,951,850.32
Items not requiring (providing) cash currently:		
Depreciation.....	29,063,410.68	21,535,183.62
Amortization.....	1,137,550.42	1,163,071.88
Deferred income taxes - net.....	(315,066.74)	-
Investment Tax Credit.....	(364,823.00)	-
Gain on disposal of assets.....	730.18	(730.18)
Other.....	(1,060,516.21)	(45,429,781.19)
Change in receivables.....	33,857,928.48	(43,446,103.80)
Change in inventory.....	3,401,006.28	13,858,212.14
Change in allowance inventory.....	17,561.50	120,191.61
Change in payables and accrued expenses.....	10,663,049.92	14,454,283.22
Change in regulatory assets.....	(64,304,657.56)	5,743,104.10
Change in regulatory liabilities.....	65,583,288.03	4,720,137.73
Change in other deferred debits.....	857,956.54	(384,663.12)
Change in other deferred credits.....	5,943,219.31	2,186,371.53
Other.....	(43,991,105.94)	(67,105,349.37)
Less: Allowance for other funds used during construction.....	(2,176.10)	(133,843.23)
Less: Undistributed earnings of subsidiary company.....	(1,319,463.00)	(2,497,654.00)
Net cash provided (used) by operating activities.....	<u>81,690,651.04</u>	<u>(45,265,718.74)</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditures.....	(27,206,130.22)	14,280,875.01
Less: Allowance for other funds used during construction.....	2,176.10	133,843.23
Proceeds received from sales of property.....	(730.18)	-
Change in derivatives.....	(3,775.25)	10,434.92
Other.....	(818,050.60)	(950,955.01)
Net cash provided (used) by investing activities.....	<u>(28,026,510.15)</u>	<u>13,474,198.15</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	(267,609.95)	(104.40)
Net change in short-term debt.....	<u>(10,434,000.00)</u>	<u>32,924,000.00</u>
Net cash provided (used) by financing activities.....	<u>(10,701,609.95)</u>	<u>32,923,895.60</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	42,962,530.94	1,132,375.01
Cash and Cash Equivalents at Beginning of Period.....	<u>3,333,446.86</u>	<u>1,672,357.33</u>
Cash and Cash Equivalents at End of Period.....	<u>\$ 46,295,977.80</u>	<u>\$ 2,804,732.34</u>

Certain reclassification entries have been made to the previous years' financial statements to conform to the 2011 presentation which resulted in a decrease to cash from operations of \$48 million and an increase to cash flows from investing of \$48 million.

March 28, 2011

Kentucky Utilities Company
Analysis of Interest Charges
February 28, 2011

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	\$ 2,640.08	\$ 2,102.88	\$ 5,626.52	\$ 6,025.89	\$ 41,810.06	\$ 55,254.42
Carroll County 2002 Series A due 02/01/32 Var%.....	12,372.11	15,253.10	25,712.37	32,140.46	142,002.91	226,187.34
Carroll County 2002 Series B due 02/01/32 Var%.....	1,487.14	1,749.04	3,019.20	3,685.48	16,353.99	25,936.42
Mercer County 2002 Series A due 02/01/32 Var%.....	4,257.53	5,392.88	8,971.23	11,363.57	50,086.85	79,970.69
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	1,380.82	1,749.04	2,909.59	3,685.48	16,244.38	25,936.42
Carroll County 2002 Series C due 10/01/32 Var%.....	28,416.00	13,184.00	56,688.00	28,528.00	715,959.96	357,119.98
Carroll County 2004 Series A due 10/01/34 Var%.....	13,246.58	9,013.70	25,863.02	18,479.45	157,684.94	181,808.22
Carroll County 2006 Series B due 10/01/34 Var%.....	14,898.08	11,643.29	28,390.68	24,277.81	170,580.82	250,323.30
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	85,651.05	171,302.08	171,302.09	1,027,812.49	1,027,812.50
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	44,635.00	89,270.00	89,270.00	535,620.00	535,620.00
Carroll County 2008 Series A due 02/01/32 Var%.....	20,778.86	17,127.07	40,212.32	34,510.41	245,929.39	358,126.70
Interest Rate Swaps.....	-	-	-	-	-	-
Loan Agreement - First Mortgage Bonds						
First Mortgage Bond due 11/01/15 1.625%.....	338,541.67	-	677,083.34	-	1,184,895.85	-
First Mortgage Bond due 11/01/20 3.250%.....	1,354,166.67	-	2,708,333.34	-	4,739,583.35	-
First Mortgage Bond due 11/01/40 5.125%.....	3,203,125.00	-	6,406,250.00	-	11,210,937.50	-
Fidelia/PPL.....	-	6,096,512.52	-	12,193,025.01	51,822,277.77	70,150,782.00
Total.....	5,125,596.58	6,304,013.57	10,249,631.69	12,616,293.65	72,077,780.26	73,274,877.99
Amortization of Debt Expense - Net						
Amortization of Debt/Discount Expense.....	240,753.22	18,012.50	479,535.61	36,024.61	1,027,635.41	215,038.34
Amortization of Loss on Reacquired Debt.....	50,414.39	50,383.09	100,828.78	100,766.18	604,880.10	603,786.41
Total.....	291,167.61	68,395.59	580,364.39	136,790.79	1,632,515.51	818,824.75
Other Interest Charges						
Customers' Deposits.....	99,420.17	94,624.29	208,573.59	418,001.71	1,154,141.75	1,336,268.72
Other Tax Deficiencies.....	(90,458.00)	-	(90,458.00)	-	(2,816.93)	-
Interest on DSM Cost Recovery.....	1,332.89	1,322.13	2,507.30	1,885.52	19,002.47	69,952.68
Interest on Debt to Associated Companies.....	(1,175.77)	8,066.15	2,956.17	17,037.94	112,961.64	94,739.49
AFUDC Borrowed Funds.....	(487.45)	(79,557.68)	(946.12)	(158,113.57)	(811,429.48)	(1,183,809.74)
Other Interest Expense.....	372,931.32	122,895.01	785,216.51	312,595.42	2,835,409.02	2,274,765.94
Total.....	381,563.16	147,349.90	907,849.45	591,407.02	3,307,268.47	2,591,917.09
Total Interest.....	\$ 5,798,327.35	\$ 6,519,759.06	\$ 11,737,845.53	\$ 13,344,491.46	\$ 77,017,564.24	\$ 76,685,619.83

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
February 28, 2011

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1.....				
Property Taxes.....	\$ 1,494,264.00	\$ 908,194.01	\$ 2,988,528.00	\$ 1,816,388.02
Unemployment.....	35,341.67	10,511.60	61,788.70	62,265.08
FICA.....	592,538.16	544,246.87	1,193,038.70	1,209,604.61
Public Service Commission Fee.....	157,659.37	156,290.97	315,318.74	312,581.94
Federal Income.....	8,477,003.58	19,186,881.82	22,036,924.38	26,450,036.26
State Income.....	1,059,075.10	3,447,392.08	3,532,008.98	4,771,979.52
Miscellaneous.....	5,087.19	4,652.68	15,850.41	15,429.16
Total Charged to Operating Expense.....	11,820,969.07	24,258,170.03	30,143,457.91	34,638,284.59
Taxes Charged to Other Accounts.....	1,446,866.73	826,709.13	1,953,524.54	1,431,555.26
Taxes Accrued on Intercompany Accounts.....	<u>(277,675.49)</u>	<u>(259,463.74)</u>	<u>(880,323.08)</u>	<u>(513,152.86)</u>
Total Taxes Charged.....	<u>\$ 12,990,160.31</u>	<u>\$ 24,825,415.42</u>	<u>\$ 31,216,659.37</u>	<u>\$ 35,556,686.99</u>

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	\$ 8,399,528.00	\$ 2,988,862.00	\$ 6,395,086.09	\$ 4,993,303.91
Unemployment.....	75,728.12	54,097.19	1,454.52	128,370.79
FICA.....	639,011.24	941,738.25	842,876.36	737,873.13
Federal Income.....	12,876,014.95	22,631,838.26	0.00	35,507,853.21
State Income.....	2,021,178.48	4,127,386.91	0.00	6,148,565.39
Kentucky Sales and Use Tax.....	581,659.33	478,803.95	749,757.57	310,705.71
Miscellaneous.....	21,662.86	(6,067.19)	4,161.60	11,434.07
Totals.....	<u>\$ 24,614,782.98</u>	<u>\$ 31,216,659.37</u>	<u>\$ 7,993,336.14</u>	<u>\$ 47,838,106.21</u>

March 28, 2011

Kentucky Utilities Company
Summary of Utility Plant
February 28, 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Utility Plant in Service						
Electric						
Electric Distribution.....	\$ 1,312,664,325.73	\$ 9,177,903.15	\$ (5,743,496.04)	\$ -	\$ 3,434,407.11	\$ 1,316,098,732.84
Electric General Plant.....	125,243,994.19	1,017,284.81	(3,866,875.46)	-	(2,849,590.65)	122,394,403.54
Electric Hydro Production.....	16,848,655.18	-	-	-	-	16,848,655.18
Electric Intangible Plant.....	49,640,906.77	326,460.37	(179,799.34)	-	146,661.03	49,787,567.80
Electric Other Production.....	519,412,128.33	-	-	-	-	519,412,128.33
Electric Steam Production.....	1,814,421,935.78	-	-	120,828,152.53	120,828,152.53	1,935,250,088.31
Electric Transmission.....	552,965,733.49	(23,588.15)	(16,407.18)	-	(39,995.33)	552,925,738.16
Total 101 Accounts	<u>4,391,197,679.47</u>	<u>10,498,060.18</u>	<u>(9,806,578.02)</u>	<u>120,828,152.53</u>	<u>121,519,634.69</u>	<u>4,512,717,314.16</u>
102 Electric Plant Purchased or Sold						
Electric						
Electric Steam.....	483,341.17	-	-	-	-	483,341.17
Total 102001	<u>483,341.17</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>483,341.17</u>
105 Plant Held for Future Use						
Electric						
Electric Distribution.....	792,599.21	-	-	-	-	792,599.21
Electric Steam.....	120,828,152.53	-	-	(120,828,152.53)	(120,828,152.53)	-
Total 105001	<u>121,620,751.74</u>	<u>-</u>	<u>-</u>	<u>(120,828,152.53)</u>	<u>(120,828,152.53)</u>	<u>792,599.21</u>
106 Completed Construction Not Classified						
Electric						
Electric Distribution.....	36,610,963.62	5,397,160.27	-	-	5,397,160.27	42,008,123.89
Electric General Plant.....	769,342.30	3,625,286.13	-	-	3,625,286.13	4,394,628.43
Electric Hydro Production.....	-	-	-	-	-	-
Electric Intangible Plant.....	2,685,464.69	1,375,783.26	-	-	1,375,783.26	4,061,247.95
Electric Other Production.....	3,737,695.33	36,275.62	-	-	36,275.62	3,773,970.95
Electric Steam Production.....	910,748,505.16	689,553,778.10	-	-	689,553,778.10	1,600,302,283.26
Electric Transmission.....	74,497,274.43	3,713,306.17	-	-	3,713,306.17	78,210,580.60
Total 106 Accounts	<u>1,029,049,245.53</u>	<u>703,701,589.55</u>	<u>-</u>	<u>-</u>	<u>703,701,589.55</u>	<u>1,732,750,835.08</u>
121 Nonutility Property						
Common						
Non Utility Property.....	179,120.94	-	-	-	-	179,120.94
Total 121001	<u>179,120.94</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>179,120.94</u>
107 Construction Work In Progress						
Electric						
Electric.....	954,430,277.48	(689,500,402.30)	-	-	(689,500,402.30)	264,929,875.18
Total 107001	<u>954,430,277.48</u>	<u>(689,500,402.30)</u>	<u>-</u>	<u>-</u>	<u>(689,500,402.30)</u>	<u>264,929,875.18</u>
Total Plant (Non-CWIP)	<u>5,542,530,138.85</u>	<u>714,199,649.73</u>	<u>(9,806,578.02)</u>	<u>-</u>	<u>704,393,071.71</u>	<u>6,246,923,210.56</u>
Total Plant + CWIP	<u>6,496,960,416.33</u>	<u>24,699,247.43</u>	<u>(9,806,578.02)</u>	<u>-</u>	<u>14,892,669.41</u>	<u>6,511,853,085.74</u>
Total Plant + CWIP - Nonutility (BS)	<u>\$ 6,496,781,295.39</u>	<u>\$ 24,699,247.43</u>	<u>\$ (9,806,578.02)</u>	<u>\$ -</u>	<u>\$ 14,892,669.41</u>	<u>\$ 6,511,673,964.80</u>

March 28, 2011

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
February 28, 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Life Reserve										
Electric Distribution.....	\$ (398,692,068.83)	\$ (4,552,859.88)	\$ 5,743,496.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (397,501,432.67)
Electric Distribution - ARO.....	(790.87)	(738.90)	-	-	-	-	-	-	-	(1,529.77)
Electric General Plant.....	(57,721,732.75)	(947,499.42)	3,866,875.46	-	-	-	-	-	-	(54,802,356.71)
Electric Hydro Production.....	(7,765,077.65)	(19,655.62)	-	-	-	-	-	-	-	(7,784,733.27)
Electric Hydro Production - ARO.....	(121.57)	(162.16)	-	-	-	-	-	-	-	(283.73)
Electric Other Production.....	(160,412,820.60)	(2,778,267.74)	-	-	-	-	-	-	-	(163,191,088.34)
Electric Other Production - ARO.....	(84.76)	(113.14)	-	-	-	-	-	-	-	(197.90)
Electric Steam Production.....	(1,067,997,942.05)	(14,142,401.73)	-	-	-	-	-	-	-	(1,082,140,343.78)
Electric Steam Production - ARO.....	(485,952.30)	(487,038.71)	-	-	-	-	-	-	-	(972,991.01)
Electric Transmission.....	(211,361,531.11)	(1,527,057.35)	16,407.18	-	-	-	-	-	-	(212,872,181.28)
Electric Transmission - ARO.....	(156.99)	(209.40)	-	-	-	-	-	-	-	(366.39)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	(1,904,438,279.48)	(24,456,004.05)	9,626,778.68	-	-	-	-	-	-	(1,919,267,504.85)
Cost of Removal										
Electric Distribution.....	(195,818,054.42)	(1,332,107.53)	-	-	-	-	744,935.99	-	-	(196,405,225.96)
Electric General Plant.....	207,510.70	(7,312.89)	-	-	-	-	12,732.10	-	-	212,929.91
Electric Hydro Production.....	(374,056.75)	(866.68)	-	-	-	-	-	-	-	(374,923.43)
Electric Other Production.....	(3,174,464.89)	(148,866.59)	-	-	-	-	-	-	-	(3,323,331.48)
Electric Steam Production.....	(113,988,699.33)	(3,882,717.67)	-	-	-	-	-	-	-	(117,871,417.00)
Electric Transmission.....	(137,175,896.62)	(460,392.34)	-	-	-	-	(6,925.36)	-	-	(137,643,214.32)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	(450,323,661.31)	(5,832,263.70)	-	-	-	-	750,742.73	-	-	(455,405,182.28)
Salvage										
Electric Distribution.....	48,221,606.07	324,695.64	-	-	-	-	-	(15,310.99)	-	48,530,990.72
Electric General Plant.....	149,758.57	-	-	-	-	-	-	-	-	149,758.57
Electric Hydro Production.....	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production.....	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production.....	20,938,580.66	760,773.35	-	-	-	-	-	-	-	21,699,354.01
Electric Transmission.....	23,009,336.80	106,941.01	-	-	-	-	-	-	-	23,116,277.81
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	92,984,692.40	1,192,410.00	-	-	-	-	-	(15,310.99)	-	94,161,791.41
Total Reserves										
Electric Distribution.....	(546,288,517.18)	(5,560,271.77)	5,743,496.04	-	-	-	744,935.99	(15,310.99)	-	(545,375,667.91)
Electric Distribution - ARO.....	(790.87)	(738.90)	-	-	-	-	-	-	-	(1,529.77)
Electric General Plant.....	(57,364,463.48)	(954,812.31)	3,866,875.46	-	-	-	12,732.10	-	-	(54,439,668.23)
Electric Hydro Production.....	(8,092,615.71)	(20,522.30)	-	-	-	-	-	-	-	(8,113,138.01)
Electric Hydro Production - ARO.....	(121.57)	(162.16)	-	-	-	-	-	-	-	(283.73)
Electric Other Production.....	(162,968,393.88)	(2,927,134.33)	-	-	-	-	-	-	-	(165,895,528.21)
Electric Other Production - ARO.....	(84.76)	(113.14)	-	-	-	-	-	-	-	(197.90)
Electric Steam Production.....	(1,161,048,060.72)	(17,264,346.05)	-	-	-	-	-	-	-	(1,178,312,406.77)
Electric Steam Production - ARO.....	(485,952.30)	(487,038.71)	-	-	-	-	-	-	-	(972,991.01)
Electric Transmission.....	(325,528,090.93)	(1,880,508.68)	16,407.18	-	-	-	(6,925.36)	-	-	(327,399,117.79)
Electric Transmission - ARO.....	(156.99)	(209.40)	-	-	-	-	-	-	-	(366.39)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	(2,261,777,248.39)	(29,095,857.75)	9,626,778.68	-	-	-	750,742.73	(15,310.99)	-	(2,280,510,895.72)
Retirement Work in Process										
Electric.....	13,605,672.01	-	-	-	-	(735,431.74)	1,117,449.34	(148,793.42)	(150,605.32)	13,688,290.87
	13,605,672.01	-	-	-	-	(735,431.74)	1,117,449.34	(148,793.42)	(150,605.32)	13,688,290.87
YTD ACTIVITY	(2,248,171,576.38)	(29,095,857.75)	9,626,778.68	-	-	(735,431.74)	1,868,192.07	(164,104.41)	(150,605.32)	(2,266,822,604.85)
Amortization										
Electric.....	(13,755,205.98)	(1,137,550.42)	179,799.34	-	-	-	-	-	-	(14,712,957.06)
	(13,755,205.98)	(1,137,550.42)	179,799.34	-	-	-	-	-	-	(14,712,957.06)
Depreciation & Amortization Total										
Depreciation & Amortization Total.....	(2,261,926,782.36)	(30,233,408.17)	9,806,578.02	-	-	(735,431.74)	1,868,192.07	(164,104.41)	(150,605.32)	(2,281,535,561.91)
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)	\$ 4,234,854,513.03									\$ 4,230,138,402.89

March 28, 2011

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of February 28, 2011

	Current Month		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 127,079,879.16	\$ -	\$ 127,079,879.16
Rate Refunds.....	-	-	-
Total Operating Revenues.....	127,079,879.16	-	127,079,879.16
Fuel for Electric Generation.....	41,333,833.61	-	41,333,833.61
Power Purchased.....	8,851,790.22	-	8,851,790.22
Other Operation Expenses.....	19,172,693.40	(376,586.00)	18,796,107.40
Maintenance.....	8,448,621.65	-	8,448,621.65
Depreciation.....	15,096,502.99	(53.52)	15,096,449.47
Amortization Expense.....	573,285.82	-	573,285.82
Regulatory Credits.....	(469,706.90)	-	(469,706.90)
Taxes			
Federal Income.....	8,477,003.58	-	8,477,003.58
State Income.....	1,059,075.10	-	1,059,075.10
Deferred Federal Income - Net.....	-	101,438.81	101,438.81
Deferred State Income - Net.....	-	18,499.48	18,499.48
Property and Other.....	2,284,890.39	-	2,284,890.39
Investment Tax Credit.....	-	-	-
Amortization of Investment Tax Credit.....	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-
Accretion Expense.....	225,575.83	-	225,575.83
Total Operating Expenses.....	105,053,565.69	(256,701.23)	104,796,864.46
Net Operating Income.....	22,026,313.47	256,701.23	22,283,014.70
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	233,343.00	-	233,343.00
Other Income Less Deductions.....	899,842.93	(73,840.35)	826,002.58
AFUDC - Equity.....	1,608.59	-	1,608.59
Total Other Income Less Deductions.....	1,134,794.52	(73,840.35)	1,060,954.17
Income Before Interest Charges.....	23,161,107.99	182,860.88	23,343,968.87
Interest on Long-Term Debt.....	5,125,596.58	(5,525.49)	5,120,071.09
Amortization of Debt Expense - Net.....	291,167.61	-	291,167.61
Other Interest Expenses.....	382,050.61	-	382,050.61
AFUDC - Borrowed Funds.....	(487.45)	-	(487.45)
Total Interest Charges.....	5,798,327.35	(5,525.49)	5,792,801.86
Net Income.....	\$ 17,362,780.64	\$ 188,386.37	\$ 17,551,167.01

Note: Purchase accounting is subject to change through October 31, 2011

March 28, 2011

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of February 28, 2011

	Year to Date		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 280,312,533.31	\$ -	\$ 280,312,533.31
Rate Refunds.....	-	-	-
Total Operating Revenues.....	280,312,533.31	-	280,312,533.31
Fuel for Electric Generation.....	91,069,158.16	-	91,069,158.16
Power Purchased.....	22,735,926.99	-	22,735,926.99
Other Operation Expenses.....	37,654,033.40	(1,325,492.70)	36,328,540.70
Maintenance.....	15,848,549.38	-	15,848,549.38
Depreciation.....	29,063,410.68	(53.52)	29,063,357.16
Amortization Expense.....	1,137,550.42	-	1,137,550.42
Regulatory Credits.....	(938,464.97)	-	(938,464.97)
Taxes			
Federal Income.....	22,036,924.38	-	22,036,924.38
State Income.....	3,532,008.98	-	3,532,008.98
Deferred Federal Income - Net.....	(1.45)	391,153.52	391,152.07
Deferred State Income - Net.....	-	71,334.99	71,334.99
Property and Other.....	4,574,524.55	-	4,574,524.55
Investment Tax Credit.....	-	-	-
Amortization of Investment Tax Credit.....	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-
Accretion Expense.....	450,202.66	-	450,202.66
Total Operating Expenses.....	227,163,823.18	(863,057.71)	226,300,765.47
Net Operating Income.....	53,148,710.13	863,057.71	54,011,767.84
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	352,975.00	-	352,975.00
Other Income Less Deductions.....	755,796.43	(147,680.70)	608,115.73
AFUDC - Equity.....	3,122.22	-	3,122.22
Total Other Income Less Deductions.....	1,111,893.65	(147,680.70)	964,212.95
Income Before Interest Charges.....	54,260,603.78	715,377.01	54,975,980.79
Interest on Long-Term Debt.....	10,249,631.69	(11,050.98)	10,238,580.71
Amortization of Debt Expense - Net.....	580,364.39	-	580,364.39
Other Interest Expenses.....	908,795.57	-	908,795.57
AFUDC - Borrowed Funds.....	(946.12)	-	(946.12)
Total Interest Charges.....	11,737,845.53	(11,050.98)	11,726,794.55
Net Income.....	\$ 42,522,758.25	\$ 726,427.99	\$ 43,249,186.24

Note: Purchase accounting is subject to change through October 31, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of February 28, 2011

	Current Month without Purchase Accounting		Current Month Purchase Accounting		Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period	\$ 1,464,645,446.43	\$ 14,298,520.75	\$ (1,417,628,989.56)	\$ (221,521.04)	\$ 47,016,456.87	\$ 14,076,999.71
Add						
Net Income for Period	17,362,780.64	-	188,386.37	-	17,551,167.01	-
Deductions:						
Adjust for Equity in Subsidiary Earnings for Year						
-EE Inc.....	(1,453,338.00)	1,453,338.00	73,840.35	(73,840.35)	(1,379,497.65)	1,379,497.65
Dividends Received Current Year						
-EE Inc.....	-	-	-	-	-	-
Adjust EEI 2010 Undistributed Earnings	-	-	-	-	-	-
Balance at End of Period	<u>\$ 1,449,554,889.07</u>	<u>\$ 15,751,858.75</u>	<u>\$ (1,417,366,762.84)</u>	<u>\$ (295,361.39)</u>	<u>\$ 32,188,126.23</u>	<u>\$ 15,456,497.36</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,751,858.75		(295,361.39)		15,456,497.36
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>6,127,473.05</u>		<u>(114,895.58)</u>		<u>6,012,577.47</u>

Note: Purchase accounting is subject to change through October 31, 2011

March 28, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of February 28, 2011

	Year to Date without Purchase Accounting		Year to Date Purchase Accounting		Year to Date Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period	\$ 1,439,351,593.82	\$ 14,432,395.75	\$ (1,418,240,871.53)	\$ (147,680.69)	\$ 21,110,722.29	\$ 14,284,715.06
Add						
Net Income for Period	42,522,758.25	-	726,427.99	-	43,249,186.24	-
Deductions:						
Common Dividends						
Common Stock Without Par Value	(31,000,000.00)	-	-	-	(31,000,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
-EE Inc.....	(1,319,463.00)	1,319,463.00	147,680.70	(147,680.70)	(1,171,782.30)	1,171,782.30
Dividends Received Current Year						
-EE Inc.....	-	-	-	-	-	-
Adjust EEI 2010 Undistributed Earnings	-	-	-	-	-	-
Balance at End of Period	<u>\$ 1,449,554,889.07</u>	<u>\$ 15,751,858.75</u>	<u>\$ (1,417,366,762.84)</u>	<u>\$ (295,361.39)</u>	<u>\$ 32,188,126.23</u>	<u>\$ 15,456,497.36</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,751,858.75		(295,361.39)		15,456,497.36
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 6,127,473.05</u>		<u>\$ (114,895.58)</u>		<u>\$ 6,012,577.47</u>

Note: Purchase accounting is subject to change through October 31, 2011

March 28, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of February 28, 2011

	Year Ended Current Month without Purchase		Year Ended Current Month to Date Purchase		Year Ended Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period	1,365,072,399.47	13,169,022.75	\$ -	\$ -	\$ 1,365,072,399.47	\$ 13,169,022.75
Add						
Net Income for Period	168,065,325.60	-	662,262.37	-	168,727,587.97	-
Purchase Accounting Deductions:	-	-	(1,418,324,386.60)	-	(1,418,324,386.60)	-
Deductions:						
Common Dividends						
Common Stock Without Par Value	(81,000,000.00)	-	-	-	(81,000,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
-EE Inc.....	(2,582,836.00)	2,582,836.00	295,361.39	(295,361.39)	(2,287,474.61)	2,287,474.61
Adjust EEI 2010 Undistributed Earnings	-	-	-	-	-	-
Balance at End of Period	<u>\$ 1,449,554,889.07</u>	<u>\$ 15,751,858.75</u>	<u>\$ (1,417,366,762.84)</u>	<u>\$ (295,361.39)</u>	<u>\$ 32,188,126.23</u>	<u>\$ 15,456,497.36</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,751,858.75		(295,361.39)		15,456,497.36
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>6,127,473.05</u>		<u>(114,895.58)</u>		<u>6,012,577.47</u>
Combined Balance of Retained Earnings	12 MONTHS 02/28/11	12 MONTHS 2/28/2010				
Retained Earnings at Beginning of Period.....	1,378,241,422.22	1,194,781,352.96				
Net Income for Period	168,727,587.97	183,460,069.26				
FIN 48 Adjustment.....	-	-				
Subtotal.....	<u>1,546,969,010.19</u>	<u>1,378,241,422.22</u>				
Deduct						
Purchase Accounting Adjustment.....	1,418,324,386.60					
Dividends on Common Stock.....	81,000,000.00	-				
Retained Earnings at End of Period.....	<u>47,644,623.59</u>	<u>1,378,241,422.22</u>				

Note: Purchase accounting is subject to change through October 31, 2011

March 28, 2011

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of February 28, 2011

Assets	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Utility Plant			
Utility Plant at Original Cost.....	\$ 6,511,673,964.80	\$ (1,892,331,098.55)	\$ 4,619,342,866.25
Less Reserves for Depreciation and Amortization.....	2,281,535,561.91	(1,892,172,438.07)	389,363,123.84
Total.....	4,230,138,402.89	(158,660.48)	4,229,979,742.41
Investments			
Electric Energy, Inc.....	12,950,174.55	17,426,321.61	30,376,496.16
Ohio Valley Electric Corporation.....	250,000.00	-	250,000.00
Nonutility Property - Less Reserve.....	179,120.94	-	179,120.94
Special Funds.....	-	-	-
Total.....	13,379,295.49	17,426,321.61	30,805,617.10
Current and Accrued Assets			
Cash.....	41,294,319.46	-	41,294,319.46
Special Deposits.....	138,750.37	-	138,750.37
Temporary Cash Investments.....	5,001,658.34	-	5,001,658.34
Accounts Receivable-Less Reserve.....	177,993,606.26	-	177,993,606.26
Notes Receivable from Assoc Companies.....	-	-	-
Accounts Receivable from Assoc Companies.....	13,924.32	1,515,819.00	1,529,743.32
Materials & Supplies-At Average Cost			
Fuel.....	91,112,459.59	-	91,112,459.59
Plant Materials & Operating Supplies.....	32,666,760.22	-	32,666,760.22
Stores Expense.....	9,133,444.75	-	9,133,444.75
Allowance Inventory.....	549,017.50	7,291,530.37	7,840,547.87
Prepayments.....	8,145,485.21	-	8,145,485.21
Miscellaneous Current & Accrued Assets.....	259,413.56	-	259,413.56
Total.....	366,308,839.58	8,807,349.37	375,116,188.95
Deferred Debits and Other			
Unamortized Debt Expense.....	21,107,592.06	(4,590,312.13)	16,517,279.93
Unamortized Loss on Bonds.....	12,279,261.27	-	12,279,261.27
Accumulated Deferred Income Taxes.....	98,973,011.75	80,861,881.22	179,834,892.97
Deferred Regulatory Assets.....	272,708,013.00	22,578,334.33	295,286,347.33
Other Deferred Debits.....	41,858,164.44	171,513,443.11	213,371,607.55
Goodwill.....	-	607,404,368.23	607,404,368.23
Total.....	446,926,042.52	877,767,714.76	1,324,693,757.28
Total Assets.....	\$ 5,056,752,580.48	\$ 903,842,725.26	\$ 5,960,595,305.74

Note: Purchase accounting is subject to change through October 31, 2011

March 28, 2011

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of February 28, 2011

Liabilities and Proprietary Capital	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Proprietary Capital			
Common Stock.....	\$ 308,139,977.56	\$ -	\$ 308,139,977.56
Less: Common Stock Expense.....	321,288.87	-	321,288.87
Paid-In Capital.....	315,858,083.00	2,032,588,750.94	2,348,446,833.94
Other Comprehensive Income.....	(2,501,273.97)	1,990,823.26	(510,450.71)
Retained Earnings.....	1,449,554,889.07	(1,417,366,762.84)	32,188,126.23
Unappropriated Undistributed Subsidiary Earnings....	15,751,858.75	(295,361.39)	15,456,497.36
Total Proprietary Capital.....	<u>2,086,482,245.54</u>	<u>616,917,449.97</u>	<u>2,703,399,695.51</u>
Pollution Control Bonds - Net of Reacquired Bonds...	350,779,405.00	1,139,353.04	351,918,758.04
First Mortgage Bonds.....	<u>1,489,282,781.25</u>	<u>-</u>	<u>1,489,282,781.25</u>
Total Long-Term Debt.....	<u>1,840,062,186.25</u>	<u>1,139,353.04</u>	<u>1,841,201,539.29</u>
Total Capitalization.....	<u>3,926,544,431.79</u>	<u>618,056,803.01</u>	<u>4,544,601,234.80</u>
 Current and Accrued Liabilities			
ST Notes Payable to Associated Companies.....	-	-	-
Notes Payable.....	-	-	-
Accounts Payable.....	75,671,958.81	-	75,671,958.81
Accounts Payable to Associated Companies.....	20,968,382.51	-	20,968,382.51
Customer Deposits.....	23,029,190.40	-	23,029,190.40
Taxes Accrued.....	47,838,106.21	-	47,838,106.21
Interest Accrued.....	18,397,561.14	-	18,397,561.14
Miscellaneous Current and Accrued Liabilities.....	18,176,963.20	-	18,176,963.20
Total.....	<u>204,082,162.27</u>	<u>-</u>	<u>204,082,162.27</u>
 Deferred Credits and Other			
Accumulated Deferred Income Taxes.....	460,742,213.58	88,992,926.57	549,735,140.15
Investment Tax Credit.....	103,741,194.32	-	103,741,194.32
Regulatory Liabilities.....	120,695,918.43	178,804,973.48	299,500,891.91
Customer Advances for Construction.....	2,864,865.13	-	2,864,865.13
Asset Retirement Obligations.....	54,431,509.07	-	54,431,509.07
Other Deferred Credits.....	14,215,758.56	17,988,022.20	32,203,780.76
Miscellaneous Long-Term Liabilities.....	2,429,122.51	-	2,429,122.51
Misc Long-Term Liab Due to Assoc Cos.....	-	-	-
Accum Provision for Postretirement Benefits.....	<u>136,005,404.82</u>	<u>-</u>	<u>136,005,404.82</u>
Total.....	<u>895,125,986.42</u>	<u>285,785,922.25</u>	<u>1,180,911,908.67</u>
Total Liabilities and Stockholders' Equity.....	<u>\$ 5,025,752,580.48</u>	<u>\$ 903,842,725.26</u>	<u>\$ 5,929,595,305.74</u>

Note: Purchase accounting is subject to change through October 31, 2011

March 28, 2011

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - March 31, 2011

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

March 31, 2011

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Financial and Operating Reports

Kentucky Utilities Company
March 31, 2011

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Certain reclassification entries have been made to the previous year's financial statements to conform to the 2010 presentation with no impact on net assets, liabilities and capitalization or previously reported net income and cash flows, unless otherwise noted.

Kentucky Utilities Company
Comparative Statement of Income
March 31, 2011

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 125,112,688.39	\$ 84,366,002.66	\$ 40,746,685.73	48.30
Rate Refunds.....	-	(266,000.00)	266,000.00	100.00
Total Operating Revenues.....	125,112,688.39	84,100,002.66	41,012,685.73	48.77
Fuel for Electric Generation.....	40,175,198.87	33,394,008.89	6,781,189.98	20.31
Power Purchased.....	10,835,473.30	17,595,517.33	(6,760,044.03)	(38.42)
Other Operation Expenses.....	19,646,609.72	17,266,380.95	2,380,228.77	13.79
Maintenance.....	9,011,227.72	8,816,005.73	195,221.99	2.21
Depreciation.....	15,118,209.33	10,790,176.36	4,328,032.97	40.11
Amortization Expense.....	575,411.07	558,944.05	16,467.02	2.95
Regulatory Credits.....	(470,659.95)	(207,051.57)	(263,608.38)	(127.32)
Taxes				
Federal Income.....	(14,948,374.58)	(11,640,316.38)	(3,308,058.20)	(28.42)
State Income.....	(725,025.12)	(2,239,789.41)	1,514,764.29	67.63
Deferred Federal Income - Net.....	22,131,677.28	6,894,290.36	15,237,386.92	221.01
Deferred State Income - Net.....	1,776,808.83	1,307,459.13	469,349.70	35.90
Property and Other.....	2,164,646.30	1,878,530.55	286,115.75	15.23
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	(3,293.39)	(44,023.81)	40,730.42	92.52
Accretion Expense.....	226,528.85	182,306.62	44,222.23	24.26
Total Operating Expenses.....	105,514,438.23	84,552,438.80	20,961,999.43	24.79
Net Operating Income.....	19,598,250.16	(452,436.14)	20,050,686.30	4,431.72
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	233,343.00	5,925.00	227,418.00	3,838.28
Other Income Less Deductions.....	1,729.59	918,050.65	(916,321.06)	(99.81)
AFUDC - Equity.....	1,809.68	(12,101.43)	13,911.11	114.95
Total Other Income Less Deductions.....	236,882.27	911,874.22	(674,991.95)	(74.02)
Income Before Interest Charges.....	19,835,132.43	459,438.08	19,375,694.35	4,217.26
Interest on Long-Term Debt.....	5,129,050.90	6,529,765.52	(1,400,714.62)	(21.45)
Amortization of Debt Expense - Net.....	291,476.03	68,395.59	223,080.44	326.16
Other Interest Expenses.....	524,543.60	146,949.51	377,594.09	256.96
AFUDC - Borrowed Funds.....	(549.45)	(80,196.51)	79,647.06	99.31
Total Interest Charges.....	5,944,521.08	6,664,914.11	(720,393.03)	(10.81)
Net Income.....	\$ 13,890,611.35	\$ (6,205,476.03)	\$ 20,096,087.38	323.84

April 26, 2011

Kentucky Utilities Company
Comparative Statement of Income
March 31, 2011

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease	
			Amount	%
Electric Operating Revenues.....	\$ 405,425,221.70	\$ 380,525,331.94	\$ 24,899,889.76	6.54
Rate Refunds.....	-	(987,769.21)	987,769.21	100.00
Total Operating Revenues.....	405,425,221.70	379,537,562.73	25,887,658.97	6.82
Fuel for Electric Generation.....	131,244,357.03	126,184,050.39	5,060,306.64	4.01
Power Purchased.....	33,571,400.29	54,002,345.03	(20,430,944.74)	(37.83)
Other Operation Expenses.....	57,300,643.12	50,453,470.26	6,847,172.86	13.57
Maintenance.....	24,859,777.10	22,926,869.19	1,932,907.91	8.43
Depreciation.....	44,181,620.01	32,325,359.98	11,856,260.03	36.68
Amortization Expense.....	1,712,961.49	1,722,015.93	(9,054.44)	(0.53)
Regulatory Credits.....	(1,409,124.92)	(618,481.09)	(790,643.83)	(127.84)
Taxes				
Federal Income.....	7,088,549.80	14,809,719.88	(7,721,170.08)	(52.14)
State Income.....	2,806,983.86	2,532,190.11	274,793.75	10.85
Deferred Federal Income - Net.....	22,131,675.83	6,610,608.46	15,521,067.37	234.79
Deferred State Income - Net.....	1,776,808.83	1,307,459.13	469,349.70	35.90
Property and Other.....	6,739,170.85	5,294,799.36	1,444,371.49	27.28
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	(3,293.39)	(44,023.81)	40,730.42	92.52
Accretion Expense.....	676,731.51	544,132.52	132,598.99	24.37
Total Operating Expenses.....	332,678,261.41	318,050,515.34	14,627,746.07	4.60
Net Operating Income.....	72,746,960.29	61,487,047.39	11,259,912.90	18.31
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	586,318.00	17,775.00	568,543.00	3,198.55
Other Income Less Deductions.....	757,526.02	2,287,329.24	(1,529,803.22)	(66.88)
AFUDC - Equity.....	4,931.90	(36,371.77)	41,303.67	113.56
Total Other Income Less Deductions.....	1,348,775.92	2,268,732.47	(919,956.55)	(40.55)
Income Before Interest Charges.....	74,095,736.21	63,755,779.86	10,339,956.35	16.22
Interest on Long-Term Debt.....	15,378,682.59	19,146,059.17	(3,767,376.58)	(19.68)
Amortization of Debt Expense - Net.....	871,840.42	205,186.38	666,654.04	324.90
Other Interest Expenses.....	1,433,339.17	896,470.10	536,869.07	59.89
AFUDC - Borrowed Funds.....	(1,495.57)	(238,310.08)	236,814.51	99.37
Total Interest Charges.....	17,682,366.61	20,009,405.57	(2,327,038.96)	(11.63)
Net Income.....	\$ 56,413,369.60	\$ 43,746,374.29	\$ 12,666,995.31	28.96

April 26, 2011

Kentucky Utilities Company
Comparative Statement of Income
March 31, 2011

	Year Ended Current Month			
	This Year	Last Year	Increase or Decrease	
	Amount	Amount	Amount	%
Electric Operating Revenues.....	\$ 1,537,241,985.68	\$ 1,372,483,649.35	\$ 164,758,336.33	12.00
Rate Refunds.....	355,385.29	(1,457,000.00)	1,812,385.29	124.39
Total Operating Revenues.....	1,537,597,370.97	1,371,026,649.35	166,570,721.62	12.15
Fuel for Electric Generation.....	501,144,494.77	444,734,118.15	56,410,376.62	12.68
Power Purchased.....	154,190,992.53	188,919,454.35	(34,728,461.82)	(18.38)
Other Operation Expenses.....	223,494,400.63	194,411,757.10	29,082,643.53	14.96
Maintenance.....	109,746,892.71	48,836,599.42	60,910,293.29	124.72
Depreciation.....	151,138,300.72	127,929,620.19	23,208,680.53	18.14
Amortization Expense.....	6,594,409.48	6,661,136.27	(66,726.79)	(1.00)
Regulatory Credits.....	(5,940,201.18)	(2,434,915.66)	(3,505,285.52)	(143.96)
Taxes				
Federal Income.....	53,938,279.20	19,413,059.44	34,525,219.76	177.85
State Income.....	13,031,186.26	4,692,585.26	8,338,601.00	177.70
Deferred Federal Income - Net.....	37,796,519.12	48,103,455.76	(10,306,936.64)	(21.43)
Deferred State Income - Net.....	3,780,387.88	9,157,028.92	(5,376,641.04)	(58.72)
Property and Other.....	21,337,850.46	20,599,970.39	737,880.07	3.58
Investment Tax Credit.....	-	16,062,341.26	(16,062,341.26)	(100.00)
Loss (Gain) from Disposition of Allowances.....	(16,020.32)	(44,023.81)	28,003.49	63.61
Accretion Expense.....	3,631,503.93	2,135,064.46	1,496,439.47	70.09
Total Operating Expenses.....	1,273,868,996.19	1,129,177,251.50	144,691,744.69	12.81
Net Operating Income.....	263,728,374.78	241,849,397.85	21,878,976.93	9.05
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	639,643.00	119,083.25	520,559.75	437.14
Other Income Less Deductions.....	(471,889.30)	2,651,973.64	(3,123,862.94)	(117.79)
AFUDC - Equity.....	562,455.71	2,188,253.69	(1,625,797.98)	(74.30)
Total Other Income Less Deductions.....	730,209.41	4,959,310.58	(4,229,101.17)	(85.28)
Income Before Interest Charges.....	264,458,584.19	246,808,708.43	17,649,875.76	7.15
Interest on Long-Term Debt.....	70,677,065.64	73,967,986.44	(3,290,920.80)	(4.45)
Amortization of Debt Expense - Net.....	1,855,595.95	819,616.08	1,035,979.87	126.40
Other Interest Expenses.....	4,496,292.04	3,397,335.64	1,098,956.40	32.35
AFUDC - Borrowed Funds.....	(731,782.42)	(1,112,633.35)	380,850.93	34.23
Total Interest Charges.....	76,297,171.21	77,072,304.81	(775,133.60)	(1.01)
Net Income.....	\$ 188,161,412.98	\$ 169,736,403.62	\$ 18,425,009.36	10.86

April 26, 2011

Kentucky Utilities Company
Analysis of Retained Earnings
March 31, 2011

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,449,554,889.07	15,751,858.75	\$ 1,439,351,593.82	\$ 14,432,395.75	\$ 1,358,185,344.44	\$ 13,850,601.75
Add:						
Net Income for Period.....	13,890,611.35	-	56,413,369.60	-	188,161,412.98	-
Deduct:						
Common Dividends						
Common Stock Without Par Value	-	-	(31,000,000.00)	-	(81,000,000.00)	-
-EE Inc.....	39,876.00	(39,876.00)	(1,279,587.00)	1,279,587.00	(1,861,381.00)	1,861,381.00
Balance at End of Period.....	1,463,485,376.42	15,711,982.75	1,463,485,376.42	15,711,982.75	1,463,485,376.42	15,711,982.75
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,711,982.75		15,711,982.75		15,711,982.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		6,111,961.29		6,111,961.29		6,111,961.29
Combined Balance of Retained Earnings	12 MONTHS 3/31/2011	12 MONTHS 3/31/2010				
Retained Earnings at Beginning of Period.....	1,372,035,946.19	1,202,299,542.57				
Net Income.....	188,161,412.98	169,736,403.62				
Subtotal.....	1,560,197,359.17	1,372,035,946.19				
Deduct						
Dividends on Common Stock.....	81,000,000.00	-				
Retained Earnings at End of Period.....	\$ 1,479,197,359.17	\$ 1,372,035,946.19				

April 26, 2011

Kentucky Utilities Company
Comparative Balance Sheets as of March 31, 2011 and 2010

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets			Liabilities and Proprietary Capital		
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 6,535,226,485.12	\$ 6,208,802,089.52	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less Reserves for Depreciation and Amortization.....	<u>2,294,097,036.00</u>	<u>2,192,542,471.27</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>4,241,129,449.12</u>	<u>4,016,259,618.25</u>	Paid-In Capital.....	315,858,083.00	315,858,083.00
Investments			Other Comprehensive Income.....	(2,499,968.95)	-
Electric Energy, Inc.....	12,916,180.55	15,146,401.75	Retained Earnings.....	1,463,485,376.42	1,358,185,344.44
Ohio Valley Electric Company.....	250,000.00	250,000.00	Unappropriated Undistributed Subsidiary Earnings...	<u>15,711,982.75</u>	<u>13,850,601.75</u>
Nonutility Property-Less Reserve.....	<u>179,120.94</u>	<u>179,120.94</u>	Total Proprietary Capital.....	<u>2,100,374,161.91</u>	<u>1,995,712,717.88</u>
Total.....	<u>13,345,301.49</u>	<u>15,575,522.69</u>	Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Current and Accrued Assets			First Mortgage Bonds.....	1,489,335,718.75	-
Cash.....	32,533,420.42	3,138,859.10	LT Notes Payable to Associated Companies.....	-	<u>1,298,000,000.00</u>
Special Deposits.....	511,450.27	-	Total Long-Term Debt.....	<u>1,840,115,123.75</u>	<u>1,648,779,405.00</u>
Temporary Cash Investments.....	24,006,082.89	269.25	Total Capitalization.....	<u>3,940,489,285.66</u>	<u>3,644,492,122.88</u>
Accounts Receivable-Less Reserve.....	158,822,646.61	180,391,800.35	Current and Accrued Liabilities		
Accounts Receivable from Associated Companies....	2,399.89	383.36	ST Notes Payable to Associated Companies.....	-	61,143,954.00
Materials and Supplies-At Average Cost			Accounts Payable.....	76,815,641.10	113,447,337.17
Fuel.....	90,317,258.09	103,739,924.02	Accounts Payable to Associated Companies.....	38,226,572.22	59,261,068.06
Plant Materials and Operating Supplies.....	33,292,754.47	31,152,074.38	Customer Deposits.....	22,823,008.76	22,494,147.52
Stores Expense.....	9,353,557.63	7,850,499.45	Taxes Accrued.....	23,861,888.47	21,604,617.45
Emission Allowances.....	540,133.80	812,053.96	Interest Accrued.....	23,475,407.19	929,309.31
Prepayments.....	7,705,071.01	6,803,415.69	Miscellaneous Current and Accrued Liabilities.....	<u>20,152,328.40</u>	<u>23,631,983.08</u>
Miscellaneous Current and Accrued Assets.....	<u>144,469.29</u>	<u>683,331.60</u>	Total.....	<u>205,354,846.14</u>	<u>302,512,416.59</u>
Total.....	<u>357,229,244.37</u>	<u>334,572,611.16</u>	Deferred Credits and Other		
Deferred Debits and Other			Accumulated Deferred Income Taxes.....	482,369,779.76	387,646,430.96
Unamortized Debt Expense.....	20,951,061.01	4,788,840.86	Investment Tax Credit.....	103,507,851.32	104,147,494.32
Unamortized Loss on Bonds.....	12,228,846.88	12,833,347.88	Regulatory Liabilities.....	117,393,178.49	49,627,319.00
Accumulated Deferred Income Taxes.....	95,312,656.15	46,235,144.29	Customer Advances for Construction.....	2,874,868.44	2,552,510.96
Deferred Regulatory Assets.....	278,343,042.90	224,513,543.41	Asset Retirement Obligations.....	54,658,037.92	34,894,603.93
Other Deferred Debits.....	<u>43,065,248.51</u>	<u>42,344,246.77</u>	Other Deferred Credits.....	16,560,938.25	16,999,296.18
Total.....	<u>449,900,855.45</u>	<u>330,715,123.21</u>	Miscellaneous Long-Term Liabilities.....	2,390,659.63	2,628,519.48
Total Assets	<u>\$ 5,061,604,850.43</u>	<u>\$ 4,697,122,875.31</u>	Accum Provision for Postretirement Benefits.....	<u>136,005,404.82</u>	<u>151,622,161.01</u>
			Total.....	<u>915,760,718.63</u>	<u>750,118,335.84</u>
			Total Liabilities and Stockholders Equity.....	<u>\$ 5,061,604,850.43</u>	<u>\$ 4,697,122,875.31</u>

April 26, 2011

Kentucky Utilities Company
Statement of Capitalization and Short-Term Debt
March 31, 2011

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total Capital
Proprietary Capital				
Common Stock - Without Par.....	80,000,000	37,817,878	\$ 308,139,977.56	
Less: Common Stock Expense.....			321,288.87	
Paid-In Capital.....			315,858,083.00	
Other Comprehensive Income.....			(2,499,968.95)	
Retained Earnings.....			1,463,485,376.42	
Unappropriated Undistributed Subsidiary Earnings.....			15,711,982.75	
Total Proprietary Capital.....			2,100,374,161.91	53.30
Long-Term Debt				
Pollution Control Bonds				
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00	
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00	
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00	
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00	
Muhlenburg County 2002 Series A due 02/01/32 Var%...			2,400,000.00	
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00	
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00	
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00	
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00	
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00	
Carroll County 2008 Series A due 02/01/32 Var%.....			77,947,405.00	
Total Pollution Control Bonds.....			350,779,405.00	8.90
First Mortgage Bonds				
First Mortgage Bond Due 11/01/15 1.625%.....			250,000,000.00	
First Mortgage Bond Due 11/01/20 3.250%.....			500,000,000.00	
First Mortgage Bond Due 11/01/40 5.125%.....			750,000,000.00	
Total First Mortgage Bonds.....			1,500,000,000.00	38.07
Less: First Mortgage Bonds Debt Discount				
First Mortgage Bond Due 11/01/15 1.625%.....			(809,375.01)	
First Mortgage Bond Due 11/01/20 3.250%.....			(1,819,125.00)	
First Mortgage Bond Due 11/01/40 5.125%.....			(8,035,781.24)	
			(10,664,281.25)	(0.27)
Total First Mortgage Bonds - Net of Debt Discount.....			1,489,335,718.75	37.80
Total Capitalization.....			3,940,489,285.66	100.00

April 26, 2011

Kentucky Utilities Company
Summary Trial Balance
March 31, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant		
At Original Cost.....	\$ 6,535,226,485.12	\$ 6,535,226,485.12
Reserves for Depreciation and Amortization.....		(2,294,097,036.00)
Depreciation of Plant.....	(2,278,847,919.50)	
Amortization of Plant.....	(15,249,116.50)	
Investments.....		13,345,301.49
Electric Energy, Inc.....	12,916,180.55	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property Reserve.....	179,120.94	
Cash.....	32,533,420.42	32,533,420.42
Special Deposits.....		511,450.27
MAN Margin Call.....	511,450.27	
Temporary Cash Investments.....	24,006,082.89	24,006,082.89
Accounts Receivable - Less Reserve.....		158,822,646.61
Customers - Active.....	77,407,868.49	
Unbilled Revenues.....	73,235,000.00	
Bechtel Liquidated Damages.....	9,969,285.60	
IMPA.....	1,527,360.08	
IMEA.....	1,272,633.05	
Transmission Sales.....	892,334.72	
Damage Claims.....	352,140.48	
Other.....	3,629,851.89	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	1,829,763.61	
Bechtel Reserve.....	(5,971,125.60)	
Reserve.....	(2,387,125.00)	
Accrual.....	(1,508,959.81)	
IMEA/IMPA Offset.....	(999,540.00)	
Recoveries.....	(320,803.80)	
A/R Miscellaneous.....	(106,037.10)	
Accounts Receivable from Associated Companies.....		2,399.89
LG&E - KU Energy Services/Louisville Gas and Electric Company.....	2,399.89	
Fuel.....		90,317,258.09
Coal 1,540,269.73 Tons @ \$54.45 MMBtu 35,475,700.66 @ 236.45¢.....	83,882,978.68	
Fuel Oil 2,715,006.00 Gallons @ 234.84¢.....	6,376,007.70	
Gas Pipeline 12,874.00 Mcf @ \$4.53.....	58,271.71	
Plant Materials and Operating Supplies.....		33,292,754.47
Regular Materials and Supplies.....	32,521,608.50	
Limestone 90,572.27 Tons @ \$8.51.....	771,145.95	
Other Reagents.....	0.02	
Stores Expense Undistributed.....	9,353,557.63	9,353,557.63

Kentucky Utilities Company
Summary Trial Balance
March 31, 2011

<u>Account - Subsidiary Account</u>	Balance Subsidiary Account	Balance as Shown on Balance Sheets
Emission Allowances.....	\$ 540,133.80	\$ 540,133.80
Prepayments		7,705,071.01
Insurance.....	4,898,830.65	
Lease.....	710,233.30	
Taxes.....	472,978.16	
Risk Management and Workers Compensation.....	75,000.00	
Other.....	1,548,028.90	
Miscellaneous Current Assets.....		144,469.29
Derivative Asset - Non-Hedging.....	141,175.90	
Miscellaneous Current Assets.....	3,293.39	
Unamortized Debt Expense.....		20,951,061.01
Carroll County 2002 Series A due 02/01/32 Var%.....	85,422.34	
Carroll County 2002 Series B due 02/01/32 Var%.....	59,371.62	
Mercer County 2002 Series A due 02/01/32 Var%.....	23,843.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	66,092.11	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,583,646.87	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,126,120.80	
Carroll County 2007 Series A due 02/01/26 5.75%.....	494,574.84	
Trimble County 2007 Series A due 03/01/37 6.00%.....	416,524.33	
Carroll County 2008 Series A due 02/01/32 Var%.....	716,659.85	
First Mortgage Bond due 11/01/15 1.625%.....	1,857,557.40	
First Mortgage Bond due 11/01/20 3.250%.....	3,646,987.62	
First Mortgage Bond due 11/01/40 5.125%.....	7,043,292.40	
Revolving Credit Agreement.....	3,830,967.43	
Unamortized Loss on Bonds.....		12,228,846.88
Refinanced and Called Bonds.....	12,228,846.88	
Accumulated Deferred Income Taxes.....		95,312,656.15
Federal.....	80,713,296.40	
State.....	14,599,359.75	
Regulatory Assets		278,343,042.90
Pension and Postretirement Benefits.....	117,274,368.11	
SFAS 109 - Deferred Taxes.....	77,695,312.78	
2009 Winter Storm.....	53,420,974.58	
Virginia Mountain Snowstorm.....	6,041,881.29	
VA Fuel Component Non-Current.....	5,165,000.00	
FERC Jurisdictional Pension Expense.....	5,084,465.50	
MISO Exit Fee.....	4,774,250.56	
Asset Retirement Obligations.....	2,959,973.62	
2008 Wind Storm.....	2,049,148.59	
Rate Case Expenses.....	1,989,065.51	
EKPC FERC Transmission Cost.....	976,199.76	
KCCS Funding.....	768,300.42	
CMRG Funding.....	136,586.64	
General Management Audit.....	7,515.54	
Other Deferred Debits.....	43,065,248.51	43,065,248.51
Total Assets.....	<u>\$ 5,061,604,850.43</u>	<u>\$ 5,061,604,850.43</u>

Kentucky Utilities Company
Summary Trial Balance
March 31, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		\$ 2,100,374,161.91
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Other Comprehensive Income.....	(2,499,968.95)	
Retained Earnings.....	1,463,485,376.42	
Unappropriated Undistributed Subsidiary Earnings.....	15,711,982.75	
Bonds.....		1,840,115,123.75
Pollution Control Bonds - Net of Reacquired Bonds.....	350,779,405.00	
First Mortgage Bonds.....	1,489,335,718.75	
Accounts Payable.....		76,815,641.10
Regular.....	72,555,735.31	
Salaries and Wages Accrued.....	4,194,491.60	
Employee Withholdings Payable.....	65,414.19	
Accounts Payable to Associated Companies.....		38,226,572.22
LG&E - KU Energy Services/Louisville Gas and Electric Company.....	38,226,572.22	
Customers' Deposits.....	22,823,008.76	22,823,008.76
Taxes Accrued.....	23,861,888.47	23,861,888.47
Interest Accrued.....		23,475,407.19
Mercer County 2000 Series A due 05/01/23 Var%.....	2,764.19	
Carroll County 2002 Series A due 02/01/32 Var%.....	(3,870.61)	
Carroll County 2002 Series B due 02/01/32 Var%.....	443.78	
Mercer County 2002 Series A due 02/01/32 Var%.....	912.32	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	295.86	
Carroll County 2002 Series C due 10/01/32 Var%.....	22,202.58	
Carroll County 2004 Series A due 10/01/34 Var%.....	11,753.53	
Carroll County 2006 Series B due 10/01/34 Var%.....	13,048.77	
Carroll County 2007 Series A due 02/01/26 5.75%.....	342,604.16	
Trimble County 2007 Series A due 03/01/37 6.00%.....	178,540.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	18,429.78	
First Mortgage Bond due 11/01/15 1.625%.....	1,523,437.52	
First Mortgage Bond due 11/01/20 3.250%.....	6,093,750.02	
First Mortgage Bond due 11/01/40 5.125%.....	14,414,062.50	
Customers' Deposits.....	836,305.52	
Other.....	20,727.27	

April 26, 2011

Kentucky Utilities Company
Summary Trial Balance
March 31, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		\$ 20,152,328.40
Vacation Pay Accrued.....	6,672,878.07	
Franchise Fee Payable.....	5,600,411.02	
Tax Collections Payable.....	4,031,601.37	
Customer Overpayments.....	3,300,863.26	
Derivative Liabilities - Non-Hedging.....	302,598.90	
Home Energy Assistance.....	182,506.49	
Escheated Deposits.....	(200.91)	
Other.....	61,670.20	
Accumulated Deferred Income Taxes.....		482,369,779.76
Federal.....	416,888,538.39	
State.....	65,481,241.37	
Investment Tax Credit.....		103,507,851.32
Advanced Coal Credit.....	100,681,455.00	
Job Development Credit.....	2,826,396.32	
Regulatory Liabilities.....		117,393,178.49
Deferred Taxes.....		
Federal.....	63,146,624.40	
State.....	19,860,389.63	
Environmental Cost Recovery.....	10,128,449.15	
Postretirement Benefits.....	9,787,090.00	
DSM Cost Recovery.....	6,348,729.52	
Asset Retirement Obligations.....	4,440,763.11	
Spare Parts.....	1,825,456.64	
Fuel Adjustment Clause.....	1,104,000.00	
MISO Schedule 10 Charges.....	751,676.04	
Customers' Advances for Construction.....		2,874,868.44
Line Extensions.....	1,571,123.00	
Customer Advances.....	54,642.39	
Other.....	1,249,103.05	
Asset Retirement Obligations.....	54,658,037.92	54,658,037.92
Other Deferred Credits.....	16,560,938.25	16,560,938.25
Miscellaneous Long-Term Liabilities.....		2,390,659.63
Workers' Compensation.....	2,384,017.09	
Long-Term Derivative Liabilities-SFAS 133.....	6,642.54	
Accumulated Provision for Benefits.....		136,005,404.82
Pension Payable.....	70,301,999.50	
Postretirement Benefits - SFAS 106.....	66,813,616.32	
Post Employment Benefits Payable.....	5,554,516.00	
Post Employment Medicare Subsidy.....	(418,147.00)	
Medicare Subsidy - SFAS 106.....	(6,246,580.00)	
Total Liabilities and Stockholders Equity	<u>\$ 5,061,604,850.43</u>	<u>\$ 5,061,604,850.43</u>

April 26, 2011

Kentucky Utilities Company
Statement of Cash Flows
March 31, 2011

	Year to Date	
	2011	2010
Cash Flows from Operating Activities		
Net income.....	\$ 56,413,369.60	\$ 43,746,374.29
Items not requiring (providing) cash currently:		
Depreciation.....	44,181,620.01	32,325,359.98
Amortization.....	1,712,961.49	1,722,015.93
Deferred income taxes - net.....	24,978,780.04	7,918,067.59
Investment Tax Credit.....	(604,091.00)	-
Gain on disposal of assets.....	9,652.44	5,549,374.36
Other.....	(3,929,372.29)	1,756,024.38
Change in receivables.....	51,602,964.77	(7,047,784.63)
Change in inventory.....	3,350,100.65	163,021.94
Change in allowance inventory.....	26,445.20	22,707,732.37
Change in payables and accrued expenses.....	2,720,059.15	31,451,222.64
Change in regulatory assets.....	(63,404,281.33)	3,089,858.60
Change in regulatory liabilities.....	62,280,548.09	(1,935,154.45)
Change in other deferred debits.....	(5,625,267.94)	7,121,768.14
Change in other deferred credits.....	8,275,052.73	(19,844,763.63)
Other.....	(38,870,154.05)	(1,095.27)
Less: Allowance for other funds used during construction.....	(4,931.90)	(201,938.31)
Less: Undistributed earnings of subsidiary company.....	(1,279,587.00)	(3,179,233.00)
Net cash provided (used) by operating activities.....	<u>141,833,868.66</u>	<u>125,340,850.93</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditures.....	(44,406,312.53)	(107,255,834.41)
Less: Allowance for other funds used during construction.....	4,931.90	201,938.31
Proceeds received from sales of property.....	(9,652.44)	-
Change in derivatives.....	(2,801.63)	10,920.59
Change in restricted cash.....	(285,761.02)	-
Other.....	(2,195,013.45)	-
Net cash provided (used) by investing activities.....	<u>(46,894,609.17)</u>	<u>(107,042,975.51)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	(299,203.04)	(104.40)
Net change in short-term debt.....	(10,434,000.00)	(16,831,000.00)
Dividends on common stock.....	(31,000,000.00)	-
Net cash provided (used) by financing activities.....	<u>(41,733,203.04)</u>	<u>(16,831,104.40)</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	53,206,056.45	1,466,771.02
Cash and Cash Equivalents at Beginning of Period.....	<u>3,333,446.86</u>	<u>1,672,357.33</u>
Cash and Cash Equivalents at End of Period.....	<u>\$ 56,539,503.31</u>	<u>\$ 3,139,128.35</u>

April 26, 2011

Kentucky Utilities Company
Analysis of Interest Charges
March 31, 2011

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	\$ 2,763.78	\$ 2,456.30	\$ 8,390.30	\$ 8,482.19	\$ 42,117.54	\$ 51,154.69
Carroll County 2002 Series A due 02/01/32 Var%.....	17,546.80	12,672.68	43,259.17	44,813.14	146,877.03	219,306.24
Carroll County 2002 Series B due 02/01/32 Var%.....	1,989.04	1,453.15	5,008.24	5,138.63	16,889.88	25,147.38
Mercer County 2002 Series A due 02/01/32 Var%.....	5,321.92	4,480.55	14,293.15	15,844.12	50,928.22	77,537.81
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	1,726.03	1,453.15	4,635.62	5,138.63	16,517.26	25,147.38
Carroll County 2002 Series C due 10/01/32 Var%.....	30,352.00	235,159.96	87,040.00	263,687.96	511,152.00	532,714.61
Carroll County 2004 Series A due 10/01/34 Var%.....	11,753.42	11,808.22	37,616.44	30,287.67	157,630.14	164,027.40
Carroll County 2006 Series B due 10/01/34 Var%.....	13,048.77	13,536.99	41,439.45	37,814.80	170,092.60	225,971.52
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	85,651.04	256,953.12	256,953.13	1,027,812.49	1,027,812.50
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	44,635.00	133,905.00	133,905.00	535,620.00	535,620.00
Carroll County 2008 Series A due 02/01/32 Var%.....	18,429.76	19,945.99	58,642.08	54,456.40	244,413.16	327,139.93
Interest Rate Swaps.....	-	-	-	-	-	-
Loan Agreement - First Mortgage Bonds						
First Mortgage Bond due 11/01/15 1.625%.....	338,541.67	-	1,015,625.01	-	1,523,437.52	-
First Mortgage Bond due 11/01/20 3.250%.....	1,354,166.67	-	4,062,500.01	-	6,093,750.02	-
First Mortgage Bond due 11/01/40 5.125%.....	3,203,125.00	-	9,609,375.00	-	14,414,062.50	-
Fidelia/PPL.....	-	6,096,512.49	-	18,289,537.50	45,725,765.28	70,756,406.98
Total.....	5,129,050.90	6,529,765.52	15,378,682.59	19,146,059.17	70,677,065.64	73,967,986.44
Amortization of Debt Expense - Net						
Amortization of Debt/Discount Expense.....	241,061.64	18,012.50	720,597.25	54,037.11	1,250,684.55	215,485.46
Amortization of Loss on Reacquired Debt.....	50,414.39	50,383.09	151,243.17	151,149.27	604,911.40	604,130.62
Total.....	291,476.03	68,395.59	871,840.42	205,186.38	1,855,595.95	819,616.08
Other Interest Charges						
Customers' Deposits.....	110,557.01	(35,730.51)	319,130.60	382,271.20	1,300,429.27	1,221,265.10
Other Tax Deficiencies.....	5,544.00	572.00	(84,914.00)	572.00	2,155.07	572.00
Interest on DSM Cost Recovery.....	(4,009.18)	7,926.81	(1,501.88)	9,812.33	7,066.48	74,315.50
Interest on Debt to Associated Companies.....	970.73	6,796.54	3,926.90	23,834.48	107,135.83	91,507.71
AFUDC Borrowed Funds.....	(549.45)	(80,196.51)	(1,495.57)	(238,310.08)	(731,782.42)	(1,112,633.35)
Other Interest Expense.....	411,481.04	167,384.67	1,196,697.55	479,980.09	3,079,505.39	2,009,675.33
Total.....	523,994.15	66,753.00	1,431,843.60	658,160.02	3,764,509.62	2,284,702.29
Total Interest.....	\$ 5,944,521.08	\$ 6,664,914.11	\$ 17,682,366.61	\$ 20,009,405.57	\$ 76,297,171.21	\$ 77,072,304.81

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
March 31, 2011

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1.....				
Property Taxes.....	\$ 1,494,264.00	\$ 908,194.01	\$ 4,482,792.00	\$ 2,724,582.03
Unemployment.....	8,934.09	9,587.29	70,722.79	71,852.37
FICA.....	499,036.55	799,560.96	1,692,075.25	2,009,165.57
Public Service Commission Fee.....	157,659.37	156,290.97	472,978.11	468,872.91
Federal Income.....	(14,948,374.58)	(11,640,316.38)	7,088,549.80	14,809,719.88
State Income.....	(725,025.12)	(2,239,789.41)	2,806,983.86	2,532,190.11
Miscellaneous.....	4,752.29	4,897.32	20,602.70	20,326.48
Total Charged to Operating Expense.....	(13,508,753.40)	(12,001,575.24)	16,634,704.51	22,636,709.35
Taxes Charged to Other Accounts.....	(433,098.84)	(569,589.58)	1,520,425.70	861,965.68
Taxes Accrued on Intercompany Accounts.....	(360,904.58)	(309,873.56)	(1,241,227.66)	(823,026.42)
Total Taxes Charged.....	<u>\$ (14,302,756.82)</u>	<u>\$ (12,881,038.38)</u>	<u>\$ 16,913,902.55</u>	<u>\$ 22,675,648.61</u>

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	\$ 8,399,528.00	\$ 4,483,293.00	\$ 7,371,949.72	\$ 5,510,871.28
Unemployment.....	75,728.12	58,048.34	1,454.52	132,321.94
FICA.....	639,011.24	1,273,102.69	1,733,999.15	178,114.78
Federal Income.....	12,876,014.95	6,950,156.38	7,456,423.00	12,369,748.33
State Income.....	2,021,178.48	3,232,627.94	0.00	5,253,806.42
Kentucky Sales and Use Tax.....	581,659.33	818,452.61	994,520.29	405,591.65
Miscellaneous.....	21,662.86	98,221.59	108,450.38	11,434.07
Totals.....	<u>\$ 24,614,782.98</u>	<u>\$ 16,913,902.55</u>	<u>\$ 17,666,797.06</u>	<u>\$ 23,861,888.47</u>

April 26, 2011

Kentucky Utilities Company
Summary of Utility Plant
March 31, 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Utility Plant in Service						
Electric						
Electric Distribution.....	\$ 1,312,664,325.73	\$ 13,858,722.74	\$ (6,066,809.84)	\$ 787,154.19	\$ 8,579,067.09	\$ 1,321,243,392.82
Electric General Plant.....	125,243,994.19	1,515,562.30	(3,866,875.46)	(787,154.19)	(3,138,467.35)	122,105,526.84
Electric Hydro Production.....	16,848,655.18	300,776.20	(15,190.72)	-	285,585.48	17,134,240.66
Electric Intangible Plant.....	49,640,906.77	504,163.70	(219,050.97)	-	285,112.73	49,926,019.50
Electric Other Production.....	519,412,128.33	96,912.28	-	-	96,912.28	519,509,040.61
Electric Steam Production.....	1,814,421,935.78	6,317,002.42	(1,394,395.51)	120,828,152.53	125,750,759.44	1,940,172,695.22
Electric Transmission.....	552,965,733.49	2,108,411.49	(174,318.10)	-	1,934,093.39	554,899,826.88
Total 101 Accounts.....	4,391,197,679.47	24,701,551.13	(11,736,640.60)	120,828,152.53	133,793,063.06	4,524,990,742.53
102 Electric Plant Purchased or Sold						
Electric						
Electric Steam.....	483,341.17	-	-	-	-	483,341.17
Total 102001.....	483,341.17	-	-	-	-	483,341.17
105 Plant Held for Future Use						
Electric						
Electric Distribution.....	792,599.21	-	-	-	-	792,599.21
Electric Steam.....	120,828,152.53	-	-	(120,828,152.53)	(120,828,152.53)	-
Total 105001.....	121,620,751.74	-	-	(120,828,152.53)	(120,828,152.53)	792,599.21
106 Completed Construction Not Classified						
Electric						
Electric Distribution.....	36,610,963.62	5,033,106.95	-	-	5,033,106.95	41,644,070.57
Electric General Plant.....	769,342.30	4,025,309.18	-	-	4,025,309.18	4,794,651.48
Electric Hydro Production.....	-	-	-	-	-	-
Electric Intangible Plant.....	2,685,464.69	1,536,999.13	-	-	1,536,999.13	4,222,463.82
Electric Other Production.....	3,737,695.33	2,516,833.76	-	-	2,516,833.76	6,254,529.09
Electric Steam Production.....	910,748,505.16	686,415,260.13	-	-	686,415,260.13	1,597,163,765.29
Electric Transmission.....	74,497,274.43	5,329,807.50	-	-	5,329,807.50	79,827,081.93
Total 106 Accounts.....	1,029,049,245.53	704,857,316.65	-	-	704,857,316.65	1,733,906,562.18
121 Nonutility Property						
Common						
Non Utility Property.....	179,120.94	-	-	-	-	179,120.94
Total 121001.....	179,120.94	-	-	-	-	179,120.94
107 Construction Work In Progress						
Electric						
Electric.....	954,430,277.48	(679,377,037.45)	-	-	(679,377,037.45)	275,053,240.03
Total 107001.....	954,430,277.48	(679,377,037.45)	-	-	(679,377,037.45)	275,053,240.03
Total Plant (Non-CWIP).....	5,542,530,138.85	729,558,867.78	(11,736,640.60)	-	717,822,227.18	6,260,352,366.03
Total Plant + CWIP.....	6,496,960,416.33	50,181,830.33	(11,736,640.60)	-	38,445,189.73	6,535,405,606.06
Total Plant + CWIP - Nonutility (BS).....	\$ 6,496,781,295.39	\$ 50,181,830.33	\$ (11,736,640.60)	\$ -	\$ 38,445,189.73	\$ 6,535,226,485.12

April 26, 2011

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
March 31, 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Life Reserve										
Electric Distribution.....	\$ (398,692,068.83)	\$ (6,837,883.52)	\$ 6,066,809.84	\$ (181,198.53)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (399,644,341.04)
Electric Distribution - ARO.....	(790.87)	(1,108.35)	-	-	-	-	-	-	-	(1,899.22)
Electric General Plant.....	(57,721,732.75)	(1,435,321.19)	3,866,875.46	181,198.53	-	-	-	-	-	(55,108,979.95)
Electric Hydro Production.....	(7,765,077.65)	(29,569.10)	15,190.72	-	-	-	-	-	-	(7,779,456.03)
Electric Hydro Production - ARO.....	(121.57)	(243.24)	-	-	-	-	-	-	-	(364.81)
Electric Other Production.....	(160,412,820.60)	(4,171,316.97)	-	-	-	-	-	-	-	(164,584,137.57)
Electric Other Production - ARO.....	(84.76)	(169.71)	-	-	-	-	-	-	-	(254.47)
Electric Steam Production.....	(1,067,997,942.05)	(21,601,627.06)	1,394,395.51	-	-	-	-	-	-	(1,088,205,173.60)
Electric Steam Production - ARO.....	(485,952.30)	(730,558.01)	-	-	-	-	-	-	-	(1,216,510.31)
Electric Transmission.....	(211,361,531.11)	(2,294,566.36)	174,318.10	-	-	-	-	-	-	(213,481,779.37)
Electric Transmission - ARO.....	(156.99)	(314.10)	-	-	-	-	-	-	-	(471.09)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	(1,904,438,279.48)	(37,102,677.61)	11,517,589.63	-	-	-	-	-	-	(1,930,023,367.46)
Cost of Removal										
Electric Distribution.....	(195,818,054.42)	(1,999,759.59)	-	0.02	-	-	934,336.13	-	-	(196,883,477.86)
Electric General Plant.....	207,510.70	(10,975.98)	-	(0.02)	-	-	12,732.10	-	-	209,266.80
Electric Hydro Production.....	(374,056.75)	(1,300.02)	-	-	-	-	29,260.00	-	-	(346,096.77)
Electric Other Production.....	(3,174,464.89)	(223,512.21)	-	-	-	-	-	-	-	(3,397,977.10)
Electric Steam Production.....	(113,988,699.33)	(6,008,103.21)	-	-	-	-	559,233.70	-	-	(119,437,568.84)
Electric Transmission.....	(137,175,896.62)	(691,928.07)	-	-	-	-	512,161.72	-	-	(137,355,662.97)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	(450,323,661.31)	(8,935,579.08)	-	-	-	-	2,047,723.65	-	-	(457,211,516.74)
Salvage										
Electric Distribution.....	48,221,606.07	487,498.07	-	-	-	-	-	(40,165.03)	-	48,668,939.11
Electric General Plant.....	149,758.57	-	-	-	-	-	-	-	-	149,758.57
Electric Hydro Production.....	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production.....	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production.....	20,938,580.66	1,159,757.15	-	-	-	-	-	(998,390.30)	-	21,099,947.51
Electric Transmission.....	23,009,336.80	160,710.87	-	-	-	-	-	-	-	23,170,047.67
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	92,984,692.40	1,807,966.09	-	-	-	-	-	(1,038,555.33)	-	93,754,103.16
Total Reserves										
Electric Distribution.....	(546,288,517.18)	(8,350,145.04)	6,066,809.84	(181,198.51)	-	-	934,336.13	(40,165.03)	-	(547,858,879.79)
Electric Distribution - ARO.....	(790.87)	(1,108.35)	-	-	-	-	-	-	-	(1,899.22)
Electric General Plant.....	(57,364,463.48)	(1,446,297.17)	3,866,875.46	181,198.51	-	-	12,732.10	-	-	(54,749,954.58)
Electric Hydro Production.....	(8,092,615.71)	(30,869.12)	15,190.72	-	-	-	29,260.00	-	-	(8,079,034.11)
Electric Hydro Production - ARO.....	(121.57)	(243.24)	-	-	-	-	-	-	-	(364.81)
Electric Other Production.....	(162,968,393.88)	(4,394,829.18)	-	-	-	-	-	-	-	(167,363,223.06)
Electric Other Production - ARO.....	(84.76)	(169.71)	-	-	-	-	-	-	-	(254.47)
Electric Steam Production.....	(1,161,048,060.72)	(26,449,973.12)	1,394,395.51	-	-	-	559,233.70	(998,390.30)	-	(1,186,542,794.93)
Electric Steam Production - ARO.....	(485,952.30)	(730,558.01)	-	-	-	-	-	-	-	(1,216,510.31)
Electric Transmission.....	(325,528,090.93)	(2,825,783.56)	174,318.10	-	-	-	512,161.72	-	-	(327,667,394.67)
Electric Transmission - ARO.....	(156.99)	(314.10)	-	-	-	-	-	-	-	(471.09)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	(2,261,777,248.39)	(44,230,290.60)	11,517,589.63	-	-	-	2,047,723.65	(1,038,555.33)	-	(2,293,480,781.04)
Retirement Work in Process										
Electric.....	13,605,672.01	-	-	-	-	(1,009,168.32)	2,436,520.70	(215,693.31)	(184,469.54)	14,632,861.54
	13,605,672.01	-	-	-	-	(1,009,168.32)	2,436,520.70	(215,693.31)	(184,469.54)	14,632,861.54
YTD ACTIVITY	(2,248,171,576.38)	(44,230,290.60)	11,517,589.63	-	-	(1,009,168.32)	4,484,244.35	(1,254,248.64)	(184,469.54)	(2,278,847,919.50)
Amortization										
Electric.....	(13,755,205.98)	(1,712,961.49)	219,050.97	-	-	-	-	-	-	(15,249,116.50)
	(13,755,205.98)	(1,712,961.49)	219,050.97	-	-	-	-	-	-	(15,249,116.50)
Depreciation & Amortization Total										
Depreciation & Amortization Total.....	(2,261,926,782.36)	(45,943,252.09)	11,736,640.60	-	-	(1,009,168.32)	4,484,244.35	(1,254,248.64)	(184,469.54)	(2,294,097,036.00)
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)										
	\$ 4,234,854,513.03									\$ 4,241,129,449.12

April 26, 2011

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of March 31, 2011

	Current Month		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 125,112,688.39	\$ -	\$ 125,112,688.39
Rate Refunds.....	-	-	-
Total Operating Revenues.....	125,112,688.39	-	125,112,688.39
Fuel for Electric Generation.....	40,175,198.87	-	40,175,198.87
Power Purchased.....	10,835,473.30	-	10,835,473.30
Other Operation Expenses.....	19,646,609.72	1,357,105.00	21,003,714.72
Maintenance.....	9,011,227.72	-	9,011,227.72
Depreciation.....	15,118,209.33	(52.97)	15,118,156.36
Amortization Expense.....	575,411.07	-	575,411.07
Regulatory Credits.....	(470,659.95)	-	(470,659.95)
Taxes			
Federal Income.....	(14,948,374.58)	-	(14,948,374.58)
State Income.....	(725,025.12)	-	(725,025.12)
Deferred Federal Income - Net.....	22,131,677.28	(396,065.26)	21,735,612.02
Deferred State Income - Net.....	1,776,808.83	(72,230.75)	1,704,578.08
Property and Other.....	2,164,646.30	-	2,164,646.30
Investment Tax Credit.....	-	-	-
Amortization of Investment Tax Credit.....	-	-	-
Loss (Gain) from Disposition of Allowances.....	(3,293.39)	-	(3,293.39)
Accretion Expense.....	226,528.85	-	226,528.85
Total Operating Expenses.....	105,514,438.23	888,756.02	106,403,194.25
Net Operating Income.....	19,598,250.16	(888,756.02)	18,709,494.14
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	233,343.00	-	233,343.00
Other Income Less Deductions.....	1,729.59	1,279,811.21	1,281,540.80
AFUDC - Equity.....	1,809.68	-	1,809.68
Total Other Income Less Deductions.....	236,882.27	1,279,811.21	1,516,693.48
Income Before Interest Charges.....	19,835,132.43	391,055.19	20,226,187.62
Interest on Long-Term Debt.....	5,129,050.90	(5,525.49)	5,123,525.41
Amortization of Debt Expense - Net.....	291,476.03	-	291,476.03
Other Interest Expenses.....	524,543.60	-	524,543.60
AFUDC - Borrowed Funds.....	(549.45)	-	(549.45)
Total Interest Charges.....	5,944,521.08	(5,525.49)	5,938,995.59
Net Income.....	\$ 13,890,611.35	\$ 396,580.68	\$ 14,287,192.03

Note: Purchase accounting is subject to change through October 31, 2011

April 26, 2011

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of March 31, 2011

	Year to Date		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 405,425,221.70	\$ -	\$ 405,425,221.70
Rate Refunds.....	-	-	-
Total Operating Revenues.....	405,425,221.70	-	405,425,221.70
Fuel for Electric Generation.....	131,244,357.03	-	131,244,357.03
Power Purchased.....	33,571,400.29	-	33,571,400.29
Other Operation Expenses.....	57,300,643.12	31,612.30	57,332,255.42
Maintenance.....	24,859,777.10	-	24,859,777.10
Depreciation.....	44,181,620.01	(106.49)	44,181,513.52
Amortization Expense.....	1,712,961.49	-	1,712,961.49
Regulatory Credits.....	(1,409,124.92)	-	(1,409,124.92)
Taxes			
Federal Income.....	7,088,549.80	-	7,088,549.80
State Income.....	2,806,983.86	-	2,806,983.86
Deferred Federal Income - Net.....	22,131,675.83	(4,911.74)	22,126,764.09
Deferred State Income - Net.....	1,776,808.83	(895.76)	1,775,913.07
Property and Other.....	6,739,170.85	-	6,739,170.85
Investment Tax Credit.....	-	-	-
Amortization of Investment Tax Credit.....	-	-	-
Loss (Gain) from Disposition of Allowances.....	(3,293.39)	-	(3,293.39)
Accretion Expense.....	676,731.51	-	676,731.51
Total Operating Expenses.....	332,678,261.41	25,698.31	332,703,959.72
Net Operating Income.....	72,746,960.29	(25,698.31)	72,721,261.98
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	586,318.00	-	586,318.00
Other Income Less Deductions.....	757,526.02	1,132,130.51	1,889,656.53
AFUDC - Equity.....	4,931.90	-	4,931.90
Total Other Income Less Deductions.....	1,348,775.92	1,132,130.51	2,480,906.43
Income Before Interest Charges.....	74,095,736.21	1,106,432.20	75,202,168.41
Interest on Long-Term Debt.....	15,378,682.59	(16,576.47)	15,362,106.12
Amortization of Debt Expense - Net.....	871,840.42	-	871,840.42
Other Interest Expenses.....	1,433,339.17	-	1,433,339.17
AFUDC - Borrowed Funds.....	(1,495.57)	-	(1,495.57)
Total Interest Charges.....	17,682,366.61	(16,576.47)	17,665,790.14
Net Income.....	\$ 56,413,369.60	\$ 1,123,008.67	\$ 57,536,378.27

Note: Purchase accounting is subject to change through October 31, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of March 31, 2011

	Current Month without Purchase Accounting		Current Month Purchase Accounting		Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,449,554,889.07	\$ 15,751,858.75	\$ (1,417,366,762.84)	\$ (295,361.39)	\$ 32,188,126.23	\$ 15,456,497.36
Add						
Net Income for Period.....	13,890,611.35	-	396,580.68	-	14,287,192.03	-
Deductions:						
Adjust for Equity in Subsidiary Earnings for Year						
-EE Inc.....	39,876.00	(39,876.00)	73,840.35	(73,840.35)	113,716.35	(113,716.35)
Dividends Received Current Year						
-EE Inc.....	-	-	-	-	-	-
Balance at End of Period	<u>1,463,485,376.42</u>	<u>15,711,982.75</u>	<u>(1,416,896,341.81)</u>	<u>(369,201.74)</u>	<u>46,589,034.61</u>	<u>15,342,781.01</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,711,982.75		(369,201.74)		15,342,781.01
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 6,111,961.29</u>		<u>\$ (143,619.48)</u>		<u>\$ 5,968,341.81</u>

Note: Purchase accounting is subject to change through October 31, 2011.

April 26, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of March 31, 2011

	<u>Year to Date without Purchase Accounting</u>		<u>Year to Date Purchase Accounting</u>		<u>Year to Date Combined</u>	
	<u>Retained Earnings</u>	<u>Undistributed Subsidiary Earnings</u>	<u>Retained Earnings</u>	<u>Undistributed Subsidiary Earnings</u>	<u>Retained Earnings</u>	<u>Undistributed Subsidiary Earnings</u>
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,439,351,593.82	\$ 14,432,395.75	\$ (1,418,240,871.53)	\$ (147,680.69)	\$ 21,110,722.29	\$ 14,284,715.06
Add						
Net Income for Period	56,413,369.60	-	1,123,008.67	-	57,536,378.27	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(31,000,000.00)	-	-	-	(31,000,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
-EE Inc.....	(1,279,587.00)	1,279,587.00	221,521.05	(221,521.05)	(1,058,065.95)	1,058,065.95
Dividends Received Current Year						
-EE Inc.....	-	-	-	-	-	-
Balance at End of Period	<u>1,463,485,376.42</u>	<u>15,711,982.75</u>	<u>(1,416,896,341.81)</u>	<u>(369,201.74)</u>	<u>46,589,034.61</u>	<u>15,342,781.01</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,711,982.75		(369,201.74)		15,342,781.01
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 6,111,961.29</u>		<u>\$ (143,619.48)</u>		<u>\$ 5,968,341.81</u>

Note: Purchase accounting is subject to change through October 31, 2011

April 26, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of March 31, 2011

	Year Ended Current Month without Purchase Accounting		Year Ended Current Month to Date Purchase Accounting		Year Ended Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,358,185,344.44	\$ 13,850,601.75	\$ -	\$ -	\$ 1,358,185,344.44	\$ 13,850,601.75
Add						
Net Income for Period.....	188,161,412.98	-	1,058,843.05	-	189,220,256.03	-
Purchase Accounting Deductions:	-	-	(1,418,324,386.60)	-	(1,418,324,386.60)	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(81,000,000.00)	-	-	-	(81,000,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
-EE Inc.....	(1,861,381.00)	1,861,381.00	369,201.74	(369,201.74)	(1,492,179.26)	1,492,179.26
Dividends Received Current Year						
-EE Inc.....	-	-	-	-	-	-
Balance at End of Period	<u>1,463,485,376.42</u>	<u>15,711,982.75</u>	<u>(1,416,896,341.81)</u>	<u>(369,201.74)</u>	<u>46,589,034.61</u>	<u>15,342,781.01</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,711,982.75		(369,201.74)		15,342,781.01
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>6,111,961.29</u>		<u>(143,619.48)</u>		<u>5,968,341.81</u>
Combined Balance of Retained Earnings	12 MONTHS 03/31/11	12 MONTHS 3/31/2010				
Retained Earnings at Beginning of Period.....	1,372,035,946.19	1,202,299,542.57				
Net Income for Period	189,220,256.03	169,736,403.62				
FIN 48 Adjustment.....	-	-				
Subtotal.....	<u>1,561,256,202.22</u>	<u>1,372,035,946.19</u>				
Deduct						
Purchase Accounting Adjustment.....	1,418,324,386.60	-				
Dividends on Common Stock.....	<u>81,000,000.00</u>	-				
Retained Earnings at End of Period.....	<u>\$ 61,931,815.62</u>	<u>\$ 1,372,035,946.19</u>				

Note: Purchase accounting is subject to change through October 31, 2011

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of March 31, 2011

Assets	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Utility Plant			
Utility Plant at Original Cost.....	\$ 6,535,226,485.12	\$ (1,890,867,863.28)	\$ 4,644,358,621.84
Less Reserves for Depreciation and Amortization.....	2,294,097,036.00	(1,890,867,969.77)	403,229,066.23
Total.....	4,241,129,449.12	106.49	4,241,129,555.61
Investments			
Electric Energy, Inc.....	12,916,180.55	17,352,481.26	30,268,661.81
Ohio Valley Electric Corporation.....	250,000.00	-	250,000.00
Nonutility Property - Less Reserve.....	179,120.94	-	179,120.94
Special Funds.....	-	-	-
Total.....	13,345,301.49	17,352,481.26	30,697,782.75
Current and Accrued Assets			
Cash.....	32,533,420.42	-	32,533,420.42
Special Deposits.....	511,450.27	-	511,450.27
Temporary Cash Investments.....	24,006,082.89	-	24,006,082.89
Accounts Receivable-Less Reserve.....	158,822,646.61	-	158,822,646.61
Notes Receivable from Assoc Companies.....	-	-	-
Accounts Receivable from Assoc Companies.....	2,399.89	-	2,399.89
Materials & Supplies-At Average Cost			
Fuel.....	90,317,258.09	-	90,317,258.09
Plant Materials & Operating Supplies.....	33,292,754.47	-	33,292,754.47
Stores Expense.....	9,353,557.63	-	9,353,557.63
Allowance Inventory.....	540,133.80	6,799,640.58	7,339,774.38
Prepayments.....	7,705,071.01	-	7,705,071.01
Miscellaneous Current & Accrued Assets.....	144,469.29	-	144,469.29
Total.....	357,229,244.37	6,799,640.58	364,028,884.95
Deferred Debits and Other			
Unamortized Debt Expense.....	20,951,061.01	(4,572,256.16)	16,378,804.85
Unamortized Loss on Bonds.....	12,228,846.88	-	12,228,846.88
Accumulated Deferred Income Taxes.....	95,312,656.15	75,035,179.20	170,347,835.35
Deferred Regulatory Assets.....	278,343,042.90	20,337,470.12	298,680,513.02
Other Deferred Debits.....	43,065,248.51	169,193,809.49	212,259,058.00
Goodwill.....	-	607,404,368.23	607,404,368.23
Total.....	449,900,855.45	867,398,570.88	1,317,299,426.33
Total Assets.....	\$ 5,061,604,850.43	\$ 891,550,799.21	\$ 5,953,155,649.64

Note: Purchase accounting is subject to change through October 31, 2011

April 26, 2011

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of March 31, 2011

Liabilities and Proprietary Capital	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Proprietary Capital			
Common Stock.....	\$ 308,139,977.56	\$ -	\$ 308,139,977.56
Less: Common Stock Expense.....	321,288.87	-	321,288.87
Paid-In Capital.....	315,858,083.00	2,032,588,750.94	2,348,446,833.94
Other Comprehensive Income.....	(2,499,968.95)	1,990,823.26	(509,145.69)
Retained Earnings.....	1,463,485,376.42	(1,416,896,341.81)	46,589,034.61
Unappropriated Undistributed Subsidiary Earnings...	15,711,982.75	(369,201.74)	15,342,781.01
Total Proprietary Capital.....	<u>2,100,374,161.91</u>	<u>617,314,030.65</u>	<u>2,717,688,192.56</u>
Pollution Control Bonds - Net of Reacquired Bonds..	350,779,405.00	1,133,827.55	351,913,232.55
First Mortgage Bonds.....	<u>1,489,335,718.75</u>	<u>-</u>	<u>1,489,335,718.75</u>
Total Long-Term Debt.....	<u>1,840,115,123.75</u>	<u>1,133,827.55</u>	<u>1,841,248,951.30</u>
Total Capitalization.....	<u>3,940,489,285.66</u>	<u>618,447,858.20</u>	<u>4,558,937,143.86</u>
 Current and Accrued Liabilities			
ST Notes Payable to Associated Companies.....	-	-	-
Notes Payable.....	-	-	-
Accounts Payable.....	76,815,641.10	-	76,815,641.10
Accounts Payable to Associated Companies.....	38,226,572.22	-	38,226,572.22
Customer Deposits.....	22,823,008.76	-	22,823,008.76
Taxes Accrued.....	23,861,888.47	-	23,861,888.47
Interest Accrued.....	23,475,407.19	-	23,475,407.19
Miscellaneous Current and Accrued Liabilities.....	20,152,328.40	-	20,152,328.40
Total.....	<u>205,354,846.14</u>	<u>-</u>	<u>205,354,846.14</u>
 Deferred Credits and Other			
Accumulated Deferred Income Taxes.....	482,369,779.76	81,344,276.98	563,714,056.74
Investment Tax Credit.....	103,507,851.32	-	103,507,851.32
Regulatory Liabilities.....	117,393,178.49	175,993,450.07	293,386,628.56
Customer Advances for Construction.....	2,874,868.44	-	2,874,868.44
Asset Retirement Obligations.....	54,658,037.92	-	54,658,037.92
Other Deferred Credits.....	16,560,938.25	15,765,213.96	32,326,152.21
Miscellaneous Long-Term Liabilities.....	2,390,659.63	-	2,390,659.63
Accum Provision for Postretirement Benefits.....	<u>136,005,404.82</u>	<u>-</u>	<u>136,005,404.82</u>
Total.....	<u>915,760,718.63</u>	<u>273,102,941.01</u>	<u>1,188,863,659.64</u>
Total Liabilities and Stockholders' Equity.....	<u>\$ 5,061,604,850.43</u>	<u>\$ 891,550,799.21</u>	<u>\$ 5,953,155,649.64</u>

Note: Purchase accounting is subject to change through October 31, 2011

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - April 30, 2011

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

April 30, 2011

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Financial and Operating Reports

Kentucky Utilities Company
April 30, 2011

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Certain reclassification entries have been made to the previous year's financial statements to conform to the 2011 presentation with no impact on net assets, liabilities and capitalization or previously reported net income and cash flows, unless otherwise noted.

Kentucky Utilities Company
Comparative Statement of Income
April 30, 2011

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 107,312,923.69	\$ 103,746,048.86	\$ 3,566,874.83	3.44
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	107,312,923.69	103,746,048.86	3,566,874.83	3.44
Fuel for Electric Generation.....	32,088,589.82	27,726,784.09	4,361,805.73	15.73
Power Purchased.....	11,778,662.25	14,988,604.35	(3,209,942.10)	(21.42)
Other Operation Expenses.....	17,821,259.16	17,025,606.16	795,653.00	4.67
Maintenance.....	15,523,681.30	9,089,599.96	6,434,081.34	70.79
Depreciation.....	15,165,884.45	10,809,368.57	4,356,515.88	40.30
Amortization Expense.....	587,302.91	525,416.58	61,886.33	11.78
Regulatory Credits.....	(495,970.94)	(208,010.82)	(287,960.12)	(138.44)
Taxes				
Federal Income.....	2,025,840.91	4,989,297.46	(2,963,456.55)	(59.40)
State Income.....	369,454.26	909,902.28	(540,448.02)	(59.40)
Deferred Federal Income - Net.....	-	125,072.31	(125,072.31)	(100.00)
Deferred State Income - Net.....	-	22,809.54	(22,809.54)	(100.00)
Property and Other.....	2,501,068.96	1,464,618.61	1,036,450.35	70.77
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	227,486.03	183,265.83	44,220.20	24.13
Total Operating Expenses.....	97,593,259.11	87,652,334.92	9,940,924.19	11.34
Net Operating Income.....	9,719,664.58	16,093,713.94	(6,374,049.36)	(39.61)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	233,343.00	5,925.00	227,418.00	3,838.28
Other Income Less Deductions.....	(523,257.23)	(609,391.59)	86,134.36	14.13
AFUDC - Equity.....	2,587.63	(11,601.23)	14,188.86	122.30
Total Other Income Less Deductions.....	(287,326.60)	(615,067.82)	327,741.22	53.29
Income Before Interest Charges.....	9,432,337.98	15,478,646.12	(6,046,308.14)	(39.06)
Interest on Long-Term Debt.....	5,157,059.19	6,333,688.35	(1,176,629.16)	(18.58)
Amortization of Debt Expense - Net.....	293,849.87	68,395.59	225,454.28	329.63
Other Interest Expenses.....	507,098.74	274,485.97	232,612.77	84.74
AFUDC - Borrowed Funds.....	(786.20)	(81,138.25)	80,352.05	99.03
Total Interest Charges.....	5,957,221.60	6,595,431.66	(638,210.06)	(9.68)
Net Income.....	\$ 3,475,116.38	\$ 8,883,214.46	\$ (5,408,098.08)	(60.88)

May 26, 2011

Kentucky Utilities Company
Comparative Statement of Income
April 30, 2011

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease	
			Amount	%
Electric Operating Revenues.....	\$ 512,738,145.39	\$ 484,271,380.80	\$ 28,466,764.59	5.88
Rate Refunds.....	-	(987,769.21)	987,769.21	100.00
Total Operating Revenues.....	512,738,145.39	483,283,611.59	29,454,533.80	6.09
Fuel for Electric Generation.....	163,332,946.85	153,910,834.48	9,422,112.37	6.12
Power Purchased.....	45,350,062.54	68,990,949.38	(23,640,886.84)	(34.27)
Other Operation Expenses.....	75,121,902.28	67,479,076.42	7,642,825.86	11.33
Maintenance.....	40,383,458.40	32,016,469.15	8,366,989.25	26.13
Depreciation.....	59,347,504.46	43,134,728.55	16,212,775.91	37.59
Amortization Expense.....	2,300,264.40	2,247,432.51	52,831.89	2.35
Regulatory Credits.....	(1,905,095.86)	(826,491.91)	(1,078,603.95)	(130.50)
Taxes				
Federal Income.....	9,114,390.71	19,799,017.34	(10,684,626.63)	(53.97)
State Income.....	3,176,438.12	3,442,092.39	(265,654.27)	(7.72)
Deferred Federal Income - Net.....	22,131,675.83	6,735,680.77	15,395,995.06	228.57
Deferred State Income - Net.....	1,776,808.83	1,330,268.67	446,540.16	33.57
Property and Other.....	9,240,239.81	6,759,417.97	2,480,821.84	36.70
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	(3,293.39)	(44,023.81)	40,730.42	92.52
Accretion Expense.....	904,217.54	727,398.35	176,819.19	24.31
Total Operating Expenses.....	430,271,520.52	405,702,850.26	24,568,670.26	6.06
Net Operating Income.....	82,466,624.87	77,580,761.33	4,885,863.54	6.30
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	819,661.00	23,700.00	795,961.00	3,358.49
Other Income Less Deductions.....	234,268.79	1,677,937.65	(1,443,668.86)	(86.04)
AFUDC - Equity.....	7,519.53	(47,973.00)	55,492.53	115.67
Total Other Income Less Deductions.....	1,061,449.32	1,653,664.65	(592,215.33)	(35.81)
Income Before Interest Charges.....	83,528,074.19	79,234,425.98	4,293,648.21	5.42
Interest on Long-Term Debt.....	20,535,741.78	25,479,747.52	(4,944,005.74)	(19.40)
Amortization of Debt Expense - Net.....	1,165,690.29	273,581.97	892,108.32	326.08
Other Interest Expenses.....	1,940,437.91	1,170,956.07	769,481.84	65.71
AFUDC - Borrowed Funds.....	(2,281.77)	(319,448.33)	317,166.56	99.29
Total Interest Charges.....	23,639,588.21	26,604,837.23	(2,965,249.02)	(11.15)
Net Income.....	\$ 59,888,485.98	\$ 52,629,588.75	\$ 7,258,897.23	13.79

May 26, 2011

Kentucky Utilities Company
Comparative Statement of Income
April 30, 2011

	Year Ended Current Month			
	This Year	Last Year	Increase or Decrease	
	Amount	Amount	Amount	%
Electric Operating Revenues.....	\$ 1,540,808,860.51	\$ 1,373,376,681.82	\$ 167,432,178.69	12.19
Rate Refunds.....	355,385.29	(1,457,000.00)	1,812,385.29	124.39
Total Operating Revenues.....	1,541,164,245.80	1,371,919,681.82	169,244,563.98	12.34
Fuel for Electric Generation.....	505,506,300.50	444,689,645.48	60,816,655.02	13.68
Power Purchased.....	150,981,050.43	187,230,115.93	(36,249,065.50)	(19.36)
Other Operation Expenses.....	224,290,053.63	196,891,228.70	27,398,824.93	13.92
Maintenance.....	116,180,974.05	48,866,076.68	67,314,897.37	137.75
Depreciation.....	155,494,816.60	128,377,347.69	27,117,468.91	21.12
Amortization Expense.....	6,656,295.81	6,745,245.92	(88,950.11)	(1.32)
Regulatory Credits.....	(6,228,161.30)	(2,444,614.47)	(3,783,546.83)	(154.77)
Taxes				
Federal Income.....	50,974,822.65	18,285,371.83	32,689,450.82	178.77
State Income.....	12,490,738.24	4,486,927.95	8,003,810.29	178.38
Deferred Federal Income - Net.....	37,671,446.81	48,228,528.07	(10,557,081.26)	(21.89)
Deferred State Income - Net.....	3,757,578.34	9,179,838.46	(5,422,260.12)	(59.07)
Property and Other.....	22,374,300.81	19,995,475.53	2,378,825.28	11.90
Investment Tax Credit.....	-	16,062,341.26	(16,062,341.26)	(100.00)
Loss (Gain) from Disposition of Allowances.....	(16,020.32)	(44,023.81)	28,003.49	63.61
Accretion Expense.....	3,675,724.13	2,144,767.27	1,530,956.86	71.38
Total Operating Expenses.....	1,283,809,920.38	1,128,694,272.49	155,115,647.89	13.74
Net Operating Income.....	257,354,325.42	243,225,409.33	14,128,916.09	5.81
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	867,061.00	115,161.25	751,899.75	652.91
Other Income Less Deductions.....	(385,754.94)	1,935,300.56	(2,321,055.50)	(119.93)
AFUDC - Equity.....	576,644.57	1,635,852.72	(1,059,208.15)	(64.75)
Total Other Income Less Deductions.....	1,057,950.63	3,686,314.53	(2,628,363.90)	(71.30)
Income Before Interest Charges.....	258,412,276.05	246,911,723.86	11,500,552.19	4.66
Interest on Long-Term Debt.....	69,500,436.48	74,445,859.25	(4,945,422.77)	(6.64)
Amortization of Debt Expense - Net.....	2,081,050.23	820,372.10	1,260,678.13	153.67
Other Interest Expenses.....	4,728,904.81	3,406,104.54	1,322,800.27	38.84
AFUDC - Borrowed Funds.....	(651,430.37)	(1,031,812.30)	380,381.93	36.87
Total Interest Charges.....	75,658,961.15	77,640,523.59	(1,981,562.44)	(2.55)
Net Income.....	\$ 182,753,314.90	\$ 169,271,200.27	\$ 13,482,114.63	7.96

May 26, 2011

Kentucky Utilities Company
Analysis of Retained Earnings
April 30, 2011

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,463,485,376.42	\$ 15,711,982.75	\$ 1,439,351,593.82	\$ 14,432,395.75	\$ 1,367,700,691.90	\$ 13,218,468.75
Add:						
Net Income for Period.....	3,475,116.38	-	59,888,485.98	-	182,753,314.90	-
Deduct:						
Common Dividends						
Common Stock Without Par Value	-	-	(31,000,000.00)	-	(81,000,000.00)	-
EE Inc.....	522,500.00	(522,500.00)	(757,087.00)	757,087.00	(1,971,014.00)	1,971,014.00
Balance at End of Period.....	<u>1,467,482,992.80</u>	<u>15,189,482.75</u>	<u>1,467,482,992.80</u>	<u>15,189,482.75</u>	<u>1,467,482,992.80</u>	<u>15,189,482.75</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,189,482.75		15,189,482.75		15,189,482.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>5,908,708.79</u>		<u>5,908,708.79</u>		<u>5,908,708.79</u>
Combined Balance of Retained Earnings	12 MONTHS 4/30/2011	12 MONTHS 4/30/2010				
Retained Earnings at Beginning of Period.....	1,380,919,160.65	1,211,647,960.38				
Net Income.....	<u>182,753,314.90</u>	<u>169,271,200.27</u>				
Subtotal.....	1,563,672,475.55	1,380,919,160.65				
Deduct						
Dividends on Common Stock.....	81,000,000.00	-				
Retained Earnings at End of Period.....	<u>\$ 1,482,672,475.55</u>	<u>\$ 1,380,919,160.65</u>				

May 26, 2011

Kentucky Utilities Company
Comparative Balance Sheets as of April 30, 2011 and 2010

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets			Liabilities and Proprietary Capital		
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 6,550,066,017.30	\$ 6,232,839,506.60	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less Reserves for Depreciation and Amortization.....	<u>2,306,395,263.89</u>	<u>2,202,907,547.67</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>4,243,670,753.41</u>	<u>4,029,931,958.93</u>	Paid-In Capital.....	315,858,083.00	315,858,083.00
Investments			Other Comprehensive Income.....	(2,494,086.95)	-
Electric Energy, Inc.....	12,399,562.55	14,514,268.75	Retained Earnings.....	1,467,482,992.80	1,367,700,691.90
Ohio Valley Electric Company.....	250,000.00	250,000.00	Unappropriated Undistributed Subsidiary Earnings...	<u>15,189,482.75</u>	<u>13,218,468.75</u>
Nonutility Property-Less Reserve.....	<u>179,120.94</u>	<u>179,120.94</u>	Total Proprietary Capital.....	<u>2,103,855,160.29</u>	<u>2,004,595,932.34</u>
Total.....	<u>12,828,683.49</u>	<u>14,943,389.69</u>	Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Current and Accrued Assets			First Mortgage Bonds.....	1,489,388,656.25	-
Cash.....	31,010,711.31	1,655,521.02	LT Notes Payable to Associated Companies.....	-	<u>1,298,000,000.00</u>
Special Deposits.....	747,761.07	-	Total Long-Term Debt.....	<u>1,840,168,061.25</u>	<u>1,648,779,405.00</u>
Temporary Cash Investments.....	25,009,882.51	269.25	Total Capitalization.....	<u>3,944,023,221.54</u>	<u>3,653,375,337.34</u>
Accounts Receivable-Less Reserve.....	146,865,268.36	150,304,914.74	Current and Accrued Liabilities		
Accounts Receivable from Associated Companies....	-	2,147.77	ST Notes Payable to Associated Companies.....	-	89,583,954.00
Materials and Supplies-At Average Cost			Accounts Payable.....	71,282,791.92	90,580,991.56
Fuel.....	96,058,692.86	114,591,215.10	Accounts Payable to Associated Companies.....	41,019,000.60	50,765,337.71
Plant Materials and Operating Supplies.....	33,092,118.40	31,385,407.88	Customer Deposits.....	22,926,426.59	22,714,611.64
Stores Expense.....	9,379,577.69	8,008,990.61	Taxes Accrued.....	13,958,987.99	16,321,649.81
Emission Allowances.....	530,898.99	778,104.25	Interest Accrued.....	28,616,817.96	1,152,007.45
Prepayments.....	7,953,538.67	5,899,068.78	Miscellaneous Current and Accrued Liabilities.....	<u>21,209,081.21</u>	<u>20,515,487.72</u>
Miscellaneous Current and Accrued Assets.....	<u>119,965.13</u>	<u>531,218.02</u>	Total.....	<u>199,013,106.27</u>	<u>291,634,039.89</u>
Total.....	<u>350,768,414.99</u>	<u>313,156,857.42</u>	Deferred Credits and Other		
Deferred Debits and Other			Accumulated Deferred Income Taxes.....	482,369,779.76	387,794,312.81
Unamortized Debt Expense.....	21,001,779.68	4,770,828.36	Investment Tax Credit.....	103,274,508.32	104,141,569.32
Unamortized Loss on Bonds.....	12,178,432.49	12,782,964.79	Regulatory Liabilities.....	115,217,224.39	47,725,572.31
Accumulated Deferred Income Taxes.....	95,312,656.15	46,235,144.29	Customer Advances for Construction.....	2,870,420.89	3,086,646.42
Deferred Regulatory Assets.....	278,119,589.05	231,967,759.79	Asset Retirement Obligations.....	54,827,128.69	35,077,869.76
Other Deferred Debits.....	<u>44,182,569.04</u>	<u>42,461,277.08</u>	Other Deferred Credits.....	17,527,358.73	19,967,703.54
Total.....	<u>450,795,026.41</u>	<u>338,217,974.31</u>	Miscellaneous Long-Term Liabilities.....	2,384,017.09	2,628,519.48
Total Assets	<u>\$ 5,058,062,878.30</u>	<u>\$ 4,696,250,180.35</u>	Accum Provision for Postretirement Benefits.....	<u>136,556,112.62</u>	<u>150,818,609.48</u>
			Total.....	<u>915,026,550.49</u>	<u>751,240,803.12</u>
			Total Liabilities and Stockholders Equity.....	<u>\$ 5,058,062,878.30</u>	<u>\$ 4,696,250,180.35</u>

May 26, 2011

Kentucky Utilities Company
Statement of Capitalization and Short-Term Debt
April 30, 2011

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total Capital
Proprietary Capital				
Common Stock - Without Par.....	80,000,000	37,817,878	\$ 308,139,977.56	
Less: Common Stock Expense.....			321,288.87	
Paid-In Capital.....			315,858,083.00	
Other Comprehensive Income.....			(2,494,086.95)	
Retained Earnings.....			1,467,482,992.80	
Unappropriated Undistributed Subsidiary Earnings.....			15,189,482.75	
Total Proprietary Capital.....			2,103,855,160.29	53.35
Long-Term Debt				
Pollution Control Bonds				
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00	
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00	
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00	
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00	
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00	
Muhlenburg County 2002 Series A due 02/01/32 Var%...			2,400,000.00	
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00	
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00	
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00	
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00	
Carroll County 2008 Series A due 02/01/32 Var%.....			77,947,405.00	
Total Pollution Control Bonds.....			350,779,405.00	8.89
First Mortgage Bonds				
First Mortgage Bond Due 11/01/15 1.625%.....			250,000,000.00	
First Mortgage Bond Due 11/01/20 3.250%.....			500,000,000.00	
First Mortgage Bond Due 11/01/40 5.125%.....			750,000,000.00	
Total First Mortgage Bonds.....			1,500,000,000.00	38.03
Less: First Mortgage Bonds Debt Discount				
First Mortgage Bond Due 11/01/15 1.625%.....			(794,791.68)	
First Mortgage Bond Due 11/01/20 3.250%.....			(1,803,375.00)	
First Mortgage Bond Due 11/01/40 5.125%.....			(8,013,177.07)	
			(10,611,343.75)	(0.27)
Total First Mortgage Bonds - Net of Debt Discount.....			1,489,388,656.25	37.76
Total Capitalization.....			\$ 3,944,023,221.54	100.00

May 26, 2011

Kentucky Utilities Company
Summary Trial Balance
April 30, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant		
At Original Cost.....	\$ 6,550,066,017.30	\$ 6,550,066,017.30
Reserves for Depreciation and Amortization.....		(2,306,395,263.89)
Depreciation of Plant.....	(2,290,558,844.48)	
Amortization of Plant.....	(15,836,419.41)	
Investments.....		12,828,683.49
Electric Energy, Inc.....	12,399,562.55	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property Reserve.....	179,120.94	
Cash.....	31,010,711.31	31,010,711.31
Special Deposits.....		747,761.07
MAN Margin Call.....	747,761.07	
Temporary Cash Investments.....	25,009,882.51	25,009,882.51
Accounts Receivable - Less Reserve.....		146,865,268.36
Customers - Active.....	72,739,476.37	
Unbilled Revenues.....	64,563,000.00	
Bechtel Liquidated Damages.....	9,944,175.60	
Insurance Claims.....	1,949,857.22	
IMPA.....	1,060,782.94	
IMEA.....	834,129.04	
Transmission Sales.....	779,858.69	
Damage Claims.....	435,050.71	
IMEA/IMPA Net Portion of Bechtel Liquidated damages.....	(993,262.50)	
Other.....	3,924,046.99	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	2,282,010.74	
Bechtel Reserve.....	(5,971,125.60)	
Reserve.....	(2,294,684.00)	
Accrual.....	(1,876,109.12)	
Recoveries.....	(405,901.62)	
A/R Miscellaneous.....	(106,037.10)	
Fuel.....		96,058,692.86
Coal 1,616,185.03 Tons @ \$54.91 MMBtu 37,196,054.37 @ 238.59¢.....	88,745,902.88	
Fuel Oil 2,955,830.00 Gallons @ 245.27¢.....	7,249,644.20	
Gas Pipeline 12,020.70 Mcf @ \$5.25.....	63,145.78	
Plant Materials and Operating Supplies.....		33,092,118.40
Regular Materials and Supplies.....	32,310,526.48	
Limestone 90,572.27 Tons @ \$8.51.....	781,591.90	
Other Reagents.....	0.02	
Stores Expense Undistributed.....	9,379,577.69	9,379,577.69

Kentucky Utilities Company
Summary Trial Balance
April 30, 2011

<u>Account - Subsidiary Account</u>	Balance Subsidiary Account	Balance as Shown on Balance Sheets
Emission Allowances.....	\$ 530,898.99	\$ 530,898.99
Prepayments		7,953,538.67
Insurance.....	5,559,291.51	
Lease.....	697,319.96	
Taxes.....	315,318.79	
Risk Management and Workers Compensation.....	75,000.00	
Other.....	1,306,608.41	
Miscellaneous Current Assets.....		119,965.13
Derivative Asset - Non-Hedging.....	116,671.74	
Miscellaneous Current Assets.....	3,293.39	
Unamortized Debt Expense.....		21,001,779.68
Carroll County 2002 Series A due 02/01/32 Var%.....	85,080.34	
Carroll County 2002 Series B due 02/01/32 Var%.....	59,133.62	
Mercer County 2002 Series A due 02/01/32 Var%.....	23,748.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	65,827.11	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,577,508.70	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,122,127.46	
Carroll County 2007 Series A due 02/01/26 5.75%.....	491,796.33	
Trimble County 2007 Series A due 03/01/37 6.00%.....	415,185.02	
Carroll County 2008 Series A due 02/01/32 Var%.....	713,793.21	
First Mortgage Bond due 11/01/15 1.625%.....	1,892,754.54	
First Mortgage Bond due 11/01/20 3.250%.....	3,739,309.40	
First Mortgage Bond due 11/01/40 5.125%.....	7,069,680.72	
Revolving Credit Agreement.....	3,745,834.83	
Unamortized Loss on Bonds.....		12,178,432.49
Refinanced and Called Bonds.....	12,178,432.49	
Accumulated Deferred Income Taxes.....		95,312,656.15
Federal.....	80,713,296.40	
State.....	14,599,359.75	
Regulatory Assets		278,119,589.05
Pension and Postretirement Benefits.....	117,274,368.11	
SFAS 109 - Deferred Taxes.....	77,695,312.78	
2009 Winter Storm.....	52,944,001.60	
Virginia Mountain Snowstorm.....	6,041,670.12	
VA Fuel Component Non-Current.....	5,165,000.00	
FERC Jurisdictional Pension Expense.....	5,176,491.65	
MISO Exit Fee.....	4,658,715.31	
Asset Retirement Obligations.....	3,397,549.30	
2008 Wind Storm.....	2,030,852.62	
Rate Case Expenses.....	1,894,725.38	
EKPC FERC Transmission Cost.....	948,308.34	
KCCS Funding.....	749,092.91	
CMRG Funding.....	128,049.97	
General Management Audit.....	15,450.96	
Other Deferred Debits.....	44,182,569.04	44,182,569.04
Total Assets.....	<u>\$ 5,058,062,878.30</u>	<u>\$ 5,058,062,878.30</u>

Kentucky Utilities Company
Summary Trial Balance
April 30, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		\$ 2,103,855,160.29
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Other Comprehensive Income.....	(2,494,086.95)	
Retained Earnings.....	1,467,482,992.80	
Unappropriated Undistributed Subsidiary Earnings.....	15,189,482.75	
Bonds.....		1,840,168,061.25
Pollution Control Bonds - Net of Reacquired Bonds.....	350,779,405.00	
First Mortgage Bonds.....	1,489,388,656.25	
Accounts Payable.....		71,282,791.92
Regular.....	69,615,108.50	
Salaries and Wages Accrued.....	1,612,944.64	
Employee Withholdings Payable.....	54,738.78	
Accounts Payable to Associated Companies.....		41,019,000.60
LG&E - KU Energy Services/Louisville Gas and Electric Company.....	41,019,000.60	
Customers' Deposits.....	22,926,426.59	22,926,426.59
Taxes Accrued.....	13,958,987.99	13,958,987.99
Interest Accrued.....		28,616,817.96
Mercer County 2000 Series A due 05/01/23 Var%.....	2,763.78	
Carroll County 2002 Series A due 02/01/32 Var%.....	33,964.77	
Carroll County 2002 Series B due 02/01/32 Var%.....	263.01	
Mercer County 2002 Series A due 02/01/32 Var%.....	4,004.11	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	263.01	
Carroll County 2002 Series C due 10/01/32 Var%.....	14,496.00	
Carroll County 2004 Series A due 10/01/34 Var%.....	10,794.52	
Carroll County 2006 Series B due 10/01/34 Var%.....	11,598.90	
Carroll County 2007 Series A due 02/01/26 5.75%.....	428,255.21	
Trimble County 2007 Series A due 03/01/37 6.00%.....	223,175.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	16,721.32	
First Mortgage Bond due 11/01/15 1.625%.....	1,861,979.17	
First Mortgage Bond due 11/01/20 3.250%.....	7,447,916.67	
First Mortgage Bond due 11/01/40 5.125%.....	17,617,187.50	
Customers' Deposits.....	920,960.97	
Other.....	22,474.02	

May 26, 2011

Kentucky Utilities Company
Summary Trial Balance
April 30, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		\$ 21,209,081.21
Franchise Fee Payable.....	7,048,952.26	
Vacation Pay Accrued.....	6,672,878.07	
Tax Collections Payable.....	3,676,714.61	
Customer Overpayments.....	3,101,431.67	
Derivative Liabilities - Non-Hedging.....	533,238.77	
Home Energy Assistance.....	126,757.19	
Escheated Deposits.....	(200.91)	
Other.....	49,309.55	
Accumulated Deferred Income Taxes.....		482,369,779.76
Federal.....	416,888,538.39	
State.....	65,481,241.37	
Investment Tax Credit.....		103,274,508.32
Advanced Coal Credit.....	100,454,037.00	
Job Development Credit.....	2,820,471.32	
Regulatory Liabilities.....		115,217,224.39
Deferred Taxes.....		
Federal.....	63,146,624.40	
State.....	19,860,389.63	
Postretirement Benefits.....	9,787,090.00	
Environmental Cost Recovery.....	8,996,352.15	
DSM Cost Recovery.....	6,259,637.10	
Asset Retirement Obligations.....	4,460,784.08	
Spare Parts.....	1,825,456.64	
MISO Schedule 10 Charges.....	788,890.39	
Fuel Adjustment Clause.....	92,000.00	
Customers' Advances for Construction.....		2,870,420.89
Line Extensions.....	1,551,355.63	
Customer Advances.....	70,819.21	
Other.....	1,248,246.05	
Asset Retirement Obligations.....	54,827,128.69	54,827,128.69
Other Deferred Credits.....	17,527,358.73	17,527,358.73
Miscellaneous Long-Term Liabilities.....		2,384,017.09
Workers' Compensation.....	2,384,017.09	
Accumulated Provision for Benefits.....		136,556,112.62
Pension Payable.....	70,301,999.50	
Postretirement Benefits - SFAS 106.....	66,803,202.47	
Post Employment Benefits Payable.....	5,554,516.00	
Post Employment Medicare Subsidy.....	(382,793.62)	
Medicare Subsidy - SFAS 106.....	(5,720,811.73)	
Total Liabilities and Stockholders Equity	\$ 5,058,062,878.30	\$ 5,058,062,878.30

May 26, 2011

Kentucky Utilities Company
Statement of Cash Flows
April 30, 2011

	Year to Date	
	2011	2010
Cash Flows from Operating Activities		
Net income.....	\$ 59,888,485.98	\$ 52,629,588.75
Items not requiring (providing) cash currently:		
Depreciation.....	59,347,504.46	43,134,728.55
Amortization.....	2,300,264.40	2,247,432.51
Deferred income taxes - net.....	24,984,705.04	8,065,949.44
Investment Tax Credit.....	(843,359.00)	-
Gain on disposal of assets.....	24,755.92	-
Other.....	(10,903,983.21)	7,488,672.72
Change in receivables.....	57,941,546.62	31,841,145.58
Change in inventory.....	(2,216,718.11)	(18,290,900.37)
Change in allowance inventory.....	35,680.01	196,971.65
Change in payables and accrued expenses.....	3,575,990.09	(16,474,150.20)
Change in regulatory assets.....	(61,745,162.64)	21,703,989.26
Change in regulatory liabilities.....	60,104,593.99	3,481,128.91
Change in other deferred debits.....	(8,265,355.39)	(2,080,793.15)
Change in other deferred credits.....	9,242,933.57	10,090,540.59
Other.....	(38,938,868.10)	(20,480,347.54)
Less: Allowance for other funds used during construction.....	(5,237.76)	(271,475.33)
Less: Undistributed earnings of subsidiary company.....	(757,087.00)	(2,547,100.00)
Net cash provided (used) by operating activities.....	<u>153,770,688.87</u>	<u>120,735,381.37</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditures.....	(55,274,920.61)	(132,521,194.74)
Less: Allowance for other funds used during construction.....	5,237.76	271,475.33
Proceeds received from sales of property.....	(11,540.76)	-
Change in derivatives.....	(2,786.34)	(111,124.62)
Change in restricted cash.....	(138,584.56)	-
Other.....	(3,686,527.71)	-
Net cash provided (used) by investing activities.....	<u>(59,109,122.22)</u>	<u>(132,360,844.03)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	(540,419.69)	(104.40)
Net change in short-term debt.....	(10,434,000.00)	11,609,000.00
Dividends on common stock.....	(31,000,000.00)	-
Net cash provided (used) by financing activities.....	<u>(41,974,419.69)</u>	<u>11,608,895.60</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	52,687,146.96	(16,567.06)
Cash and Cash Equivalents at Beginning of Period.....	<u>3,333,446.86</u>	<u>1,672,357.33</u>
Cash and Cash Equivalents at End of Period.....	<u>\$ 56,020,593.82</u>	<u>\$ 1,655,790.27</u>

May 26, 2011

Kentucky Utilities Company
Analysis of Interest Charges
April 30, 2011

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	\$ 2,763.37	\$ 3,262.11	\$ 11,153.67	\$ 11,744.30	\$ 41,618.80	\$ 48,288.42
Carroll County 2002 Series A due 02/01/32 Var%.....	41,028.53	11,124.45	84,287.70	55,937.59	176,781.11	211,507.68
Carroll County 2002 Series B due 02/01/32 Var%.....	4,326.63	1,275.62	9,334.87	6,414.25	19,940.89	24,253.14
Mercer County 2002 Series A due 02/01/32 Var%.....	13,309.87	3,933.15	27,603.02	19,777.27	60,304.94	74,780.55
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	4,316.74	1,275.62	8,952.36	6,414.25	19,558.38	24,253.14
Carroll County 2002 Series C due 10/01/32 Var%.....	26,080.09	39,240.00	113,120.09	302,927.96	497,992.09	518,794.61
Carroll County 2004 Series A due 10/01/34 Var%.....	10,794.41	13,000.00	48,410.85	43,287.67	155,424.55	155,041.10
Carroll County 2006 Series B due 10/01/34 Var%.....	11,598.90	13,832.88	53,038.35	51,647.68	167,858.62	208,440.02
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.05	85,651.04	342,604.17	342,604.17	1,027,812.50	1,027,812.50
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	44,635.00	178,540.00	178,540.00	535,620.00	535,620.00
Carroll County 2008 Series A due 02/01/32 Var%.....	16,721.30	19,945.99	75,363.38	74,402.39	241,188.47	299,036.15
Interest Rate Swaps.....	-	-	-	-	-	-
Loan Agreement - First Mortgage Bonds						
First Mortgage Bond due 11/01/15 1.625%.....	338,541.65	-	1,354,166.66	-	1,861,979.17	-
First Mortgage Bond due 11/01/20 3.250%.....	1,354,166.65	-	5,416,666.66	-	7,447,916.67	-
First Mortgage Bond due 11/01/40 5.125%.....	3,203,125.00	-	12,812,500.00	-	17,617,187.50	-
Fidelia/PPL.....	-	6,096,512.49	-	24,386,049.99	39,629,252.79	71,318,031.94
Total.....	5,157,059.19	6,333,688.35	20,535,741.78	25,479,747.52	69,500,436.48	74,445,859.25
Amortization of Debt Expense - Net						
Amortization of Debt/Discount Expense.....	243,435.48	18,012.50	964,032.73	72,049.61	1,476,107.53	215,897.27
Amortization of Loss on Reacquired Debt.....	50,414.39	50,383.09	201,657.56	201,532.36	604,942.70	604,474.83
Total.....	293,849.87	68,395.59	1,165,690.29	273,581.97	2,081,050.23	820,372.10
Other Interest Charges						
Customers' Deposits.....	106,452.28	116,741.54	425,582.88	499,012.74	1,290,140.01	1,237,343.86
Other Tax Deficiencies.....	-	-	(84,914.00)	572.00	2,155.07	572.00
Interest on DSM Cost Recovery.....	1,746.75	917.39	244.87	10,729.72	7,895.84	71,779.51
Interest on Debt to Associated Companies.....	269.88	2,922.89	4,196.78	26,757.37	104,482.82	81,808.60
AFUDC Borrowed Funds.....	(786.20)	(81,138.25)	(2,281.77)	(319,448.33)	(651,430.37)	(1,031,812.30)
Other Interest Expense.....	398,629.83	153,904.15	1,595,327.38	633,884.24	3,324,231.07	2,014,600.57
Total.....	506,312.54	193,347.72	1,938,156.14	851,507.74	4,077,474.44	2,374,292.24
Total Interest.....	\$ 5,957,221.60	\$ 6,595,431.66	\$ 23,639,588.21	\$ 26,604,837.23	\$ 75,658,961.15	\$ 77,640,523.59

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
April 30, 2011

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1.....				
Property Taxes.....	\$ 1,494,264.00	\$ 908,194.01	\$ 5,977,056.00	\$ 3,632,776.04
Unemployment.....	3,297.33	4,225.68	74,020.12	76,078.05
FICA.....	834,888.27	385,010.72	2,526,963.52	2,394,176.29
Public Service Commission Fee.....	157,659.37	156,290.97	630,637.48	625,163.88
Federal Income.....	2,025,840.91	4,989,297.46	9,114,390.71	19,799,017.34
State Income.....	369,454.26	909,902.28	3,176,438.12	3,442,092.39
Miscellaneous.....	10,959.99	10,897.23	31,562.69	31,223.71
Total Charged to Operating Expense.....	4,896,364.13	7,363,818.35	21,531,068.64	30,000,527.70
Taxes Charged to Other Accounts.....	137,409.74	76,850.25	1,657,835.44	938,815.93
Taxes Accrued on Intercompany Accounts.....	(265,109.89)	(248,724.53)	(1,506,337.55)	(1,071,750.95)
Total Taxes Charged.....	\$ 4,768,663.98	\$ 7,191,944.07	\$ 21,682,566.53	\$ 29,867,592.68

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	\$ 8,399,528.00	\$ 5,977,724.00	\$ 8,036,890.46	\$ 6,340,361.54
Unemployment.....	75,728.12	58,444.88	133,776.50	396.50
FICA.....	639,011.24	2,020,564.74	2,430,899.52	228,676.46
Federal Income.....	12,876,014.95	8,817,948.94	18,813,291.00	2,880,672.89
State Income.....	2,021,178.48	3,573,258.79	1,477,172.00	4,117,265.27
Kentucky Sales and Use Tax.....	581,659.33	1,132,237.86	1,333,715.93	380,181.26
Miscellaneous.....	21,662.86	102,387.32	112,616.11	11,434.07
Totals.....	\$ 24,614,782.98	\$ 21,682,566.53	\$ 32,338,361.52	\$ 13,958,987.99

May 26, 2011

Kentucky Utilities Company
Summary of Utility Plant
April 30, 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Utility Plant in Service						
Electric						
Electric Distribution.....	\$ 1,312,664,325.73	\$ 17,881,273.32	\$ (6,327,436.63)	\$ 787,154.19	\$ 12,340,990.88	\$ 1,325,005,316.61
Electric General Plant.....	125,243,994.19	2,618,269.13	(4,012,536.85)	(787,154.19)	(2,181,421.91)	123,062,572.28
Electric Hydro Production.....	16,848,655.18	300,776.20	(15,190.72)	-	285,585.48	17,134,240.66
Electric Intangible Plant.....	49,640,906.77	3,000,330.38	(219,050.97)	-	2,781,279.41	52,422,186.18
Electric Other Production.....	519,412,128.33	447,823.94	(59,784.69)	-	388,039.25	519,800,167.58
Electric Steam Production.....	1,814,421,935.78	10,476,144.71	(2,599,047.54)	120,828,152.53	128,705,249.70	1,943,127,185.48
Electric Transmission.....	552,965,733.49	4,058,652.02	(407,344.55)	-	3,651,307.47	556,617,040.96
Total 101 Accounts.....	4,391,197,679.47	38,783,269.70	(13,640,391.95)	120,828,152.53	145,971,030.28	4,537,168,709.75
102 Electric Plant Purchased or Sold						
Electric						
Electric Steam.....	483,341.17	-	-	-	-	483,341.17
Total 102001.....	483,341.17	-	-	-	-	483,341.17
105 Plant Held for Future Use						
Electric						
Electric Distribution.....	792,599.21	-	-	-	-	792,599.21
Electric Steam.....	120,828,152.53	-	-	(120,828,152.53)	(120,828,152.53)	-
Total 105001.....	121,620,751.74	-	-	(120,828,152.53)	(120,828,152.53)	792,599.21
106 Completed Construction Not Classified						
Electric						
Electric Distribution.....	36,610,963.62	6,354,775.62	-	-	6,354,775.62	42,965,739.24
Electric General Plant.....	769,342.30	3,603,777.04	-	-	3,603,777.04	4,373,119.34
Electric Hydro Production.....	-	-	-	-	-	-
Electric Intangible Plant.....	2,685,464.69	168,185.51	-	-	168,185.51	2,853,650.20
Electric Other Production.....	3,737,695.33	2,249,051.97	-	-	2,249,051.97	5,986,747.30
Electric Steam Production.....	910,748,505.16	683,362,158.12	-	-	683,362,158.12	1,594,110,663.28
Electric Transmission.....	74,497,274.43	4,238,393.12	-	-	4,238,393.12	78,735,667.55
Total 106 Accounts.....	1,029,049,245.53	699,976,341.38	-	-	699,976,341.38	1,729,025,586.91
121 Nonutility Property						
Common						
Non Utility Property.....	179,120.94	-	-	-	-	179,120.94
Total 121001.....	179,120.94	-	-	-	-	179,120.94
107 Construction Work In Progress						
Electric						
Electric.....	954,430,277.48	(671,834,497.22)	-	-	(671,834,497.22)	282,595,780.26
Total 107001.....	954,430,277.48	(671,834,497.22)	-	-	(671,834,497.22)	282,595,780.26
Total Plant (Non-CWIP).....	5,542,530,138.85	738,759,611.08	(13,640,391.95)	-	725,119,219.13	6,267,649,357.98
Total Plant + CWIP.....	6,496,960,416.33	66,925,113.86	(13,640,391.95)	-	53,284,721.91	6,550,245,138.24
Total Plant + CWIP - Nonutility (BS).....	\$ 6,496,781,295.39	\$ 66,925,113.86	\$ (13,640,391.95)	\$ -	\$ 53,284,721.91	\$ 6,550,066,017.30

May 26, 2011

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
April 30, 2011

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>ARO Settlements</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
Life Reserve										
Electric Distribution.....	\$ (398,692,068.83)	\$ (9,130,832.10)	\$ 6,327,436.63	\$ (181,198.53)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (401,676,662.83)
Electric Distribution - ARO.....	(790.87)	(1,477.80)	-	-	-	-	-	-	-	(2,268.67)
Electric General Plant.....	(57,721,732.75)	(1,926,231.15)	4,012,536.85	181,198.53	-	-	-	-	-	(55,454,228.52)
Electric Hydro Production.....	(7,765,077.65)	(39,568.26)	15,190.72	-	-	-	-	-	-	(7,789,455.19)
Electric Hydro Production - ARO.....	(121.57)	(324.32)	-	-	-	-	-	-	-	(445.89)
Electric Other Production.....	(160,412,820.60)	(5,568,372.87)	59,784.69	-	-	-	-	-	-	(165,921,408.78)
Electric Other Production - ARO.....	(84.76)	(226.28)	-	-	-	-	-	-	-	(311.04)
Electric Steam Production.....	(1,067,997,942.05)	(998,431.12)	2,573,751.38	-	-	-	-	-	-	(1,094,487,336.28)
Electric Steam Production - ARO.....	(485,952.30)	(998,431.12)	25,296.16	-	-	-	-	-	-	(1,459,087.26)
Electric Transmission.....	(211,361,531.11)	(3,064,914.47)	407,344.55	-	-	-	-	-	-	(214,019,101.03)
Electric Transmission - ARO.....	(156.99)	(418.80)	-	-	-	-	-	-	-	(575.79)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(1,904,438,279.48)</u>	<u>(49,793,942.78)</u>	<u>13,421,340.98</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(1,940,810,881.28)</u>
Cost of Removal										
Electric Distribution.....	(195,818,054.42)	(2,670,077.76)	-	0.02	-	-	733,642.99	-	-	(197,754,489.17)
Electric General Plant.....	207,510.70	(14,655.26)	-	(0.02)	-	-	12,732.10	-	-	205,587.52
Electric Hydro Production.....	(374,056.75)	(1,733.36)	-	-	-	-	29,260.00	-	-	(346,530.11)
Electric Other Production.....	(3,174,464.89)	(298,377.64)	-	-	-	-	1,251.94	-	-	(3,471,590.59)
Electric Steam Production.....	(113,988,699.33)	(8,133,969.14)	-	-	-	-	799,643.71	-	-	(121,323,024.76)
Electric Transmission.....	(137,175,896.62)	(924,443.01)	-	-	-	-	696,310.08	-	-	(137,404,029.55)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(450,323,661.31)</u>	<u>(12,043,256.17)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,272,840.82</u>	<u>-</u>	<u>-</u>	<u>(460,094,076.66)</u>
Salvage										
Electric Distribution.....	48,221,606.07	651,008.63	-	-	-	-	-	(89,343.17)	-	48,783,271.53
Electric General Plant.....	149,758.57	-	-	-	-	-	-	-	-	149,758.57
Electric Hydro Production.....	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production.....	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production.....	20,938,580.66	1,558,779.88	-	-	-	-	-	(1,116,553.50)	-	21,380,807.04
Electric Transmission.....	23,009,336.80	214,700.33	-	-	-	-	-	(1,555.65)	-	23,222,481.48
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>92,984,692.40</u>	<u>2,424,488.84</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(1,207,452.32)</u>	<u>-</u>	<u>94,201,728.92</u>
Total Reserves										
Electric Distribution.....	(546,288,517.18)	(11,149,901.23)	6,327,436.63	(181,198.51)	-	-	733,642.99	(89,343.17)	-	(550,647,880.47)
Electric Distribution - ARO.....	(790.87)	(1,477.80)	-	-	-	-	-	-	-	(2,268.67)
Electric General Plant.....	(57,364,463.48)	(1,940,886.41)	4,012,536.85	181,198.51	-	-	12,732.10	-	-	(55,098,882.43)
Electric Hydro Production.....	(8,092,615.71)	(41,301.62)	15,190.72	-	-	-	29,260.00	-	-	(8,089,466.61)
Electric Hydro Production - ARO.....	(121.57)	(324.32)	-	-	-	-	-	-	-	(445.89)
Electric Other Production.....	(162,968,393.88)	(5,866,750.51)	59,784.69	-	-	-	1,251.94	-	-	(168,774,107.76)
Electric Other Production - ARO.....	(84.76)	(226.28)	-	-	-	-	-	-	-	(311.04)
Electric Steam Production.....	(1,161,048,060.72)	(35,638,334.87)	2,573,751.38	-	-	-	799,643.71	(1,116,553.50)	-	(1,194,429,554.00)
Electric Steam Production - ARO.....	(485,952.30)	(998,431.12)	25,296.16	-	-	-	-	-	-	(1,459,087.26)
Electric Transmission.....	(325,528,090.93)	(3,774,657.15)	407,344.55	-	-	-	696,310.08	(1,555.65)	-	(328,200,649.10)
Electric Transmission - ARO.....	(156.99)	(418.80)	-	-	-	-	-	-	-	(575.79)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(2,261,777,248.39)</u>	<u>(59,412,710.11)</u>	<u>13,421,340.98</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,272,840.82</u>	<u>(1,207,452.32)</u>	<u>-</u>	<u>(2,306,703,229.02)</u>
Retirement Work in Process										
Electric.....	13,605,672.01	-	-	14,675.52	(42,353.83)	(1,023,034.67)	3,965,849.64	(244,563.61)	(131,860.52)	16,144,384.54
	<u>13,605,672.01</u>	<u>-</u>	<u>-</u>	<u>14,675.52</u>	<u>(42,353.83)</u>	<u>(1,023,034.67)</u>	<u>3,965,849.64</u>	<u>(244,563.61)</u>	<u>(131,860.52)</u>	<u>16,144,384.54</u>
YTD ACTIVITY	<u>(2,248,171,576.38)</u>	<u>(59,412,710.11)</u>	<u>13,421,340.98</u>	<u>14,675.52</u>	<u>(42,353.83)</u>	<u>(1,023,034.67)</u>	<u>6,238,690.46</u>	<u>(1,452,015.93)</u>	<u>(131,860.52)</u>	<u>(2,290,558,844.48)</u>
Amortization										
Electric.....	(13,755,205.98)	(2,300,264.40)	219,050.97	-	-	-	-	-	-	(15,836,419.41)
	<u>(13,755,205.98)</u>	<u>(2,300,264.40)</u>	<u>219,050.97</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(15,836,419.41)</u>
Depreciation & Amortization Total										
Depreciation & Amortization Total.....	<u>(2,261,926,782.36)</u>	<u>(61,712,974.51)</u>	<u>13,640,391.95</u>	<u>14,675.52</u>	<u>(42,353.83)</u>	<u>(1,023,034.67)</u>	<u>6,238,690.46</u>	<u>(1,452,015.93)</u>	<u>(131,860.52)</u>	<u>(2,306,395,263.89)</u>
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)	<u>\$ 4,234,854,513.03</u>									<u>\$ 4,243,670,753.41</u>

May 26, 2011

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of April 30, 2011

	Current Month		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 107,312,923.69	\$ -	\$ 107,312,923.69
Rate Refunds.....	-	-	-
Total Operating Revenues.....	107,312,923.69	-	107,312,923.69
Fuel for Electric Generation.....	32,088,589.82	-	32,088,589.82
Power Purchased.....	11,778,662.25	-	11,778,662.25
Other Operation Expenses.....	17,821,259.16	-	17,821,259.16
Maintenance.....	15,523,681.30	-	15,523,681.30
Depreciation.....	15,165,884.45	99.15	15,165,983.60
Amortization Expense.....	587,302.91	-	587,302.91
Regulatory Credits.....	(495,970.94)	-	(495,970.94)
Taxes			
Federal Income.....	2,025,840.91	-	2,025,840.91
State Income.....	369,454.26	-	369,454.26
Deferred Federal Income - Net.....	-	(22,508.21)	(22,508.21)
Deferred State Income - Net.....	-	(4,104.84)	(4,104.84)
Property and Other.....	2,501,068.96	-	2,501,068.96
Investment Tax Credit.....	-	-	-
Amortization of Investment Tax Credit.....	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-
Accretion Expense.....	227,486.03	-	227,486.03
Total Operating Expenses.....	97,593,259.11	(26,513.90)	97,566,745.21
Net Operating Income.....	9,719,664.58	26,513.90	9,746,178.48
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	233,343.00	-	233,343.00
Other Income Less Deductions.....	(523,257.23)	(73,840.35)	(597,097.58)
AFUDC - Equity.....	2,587.63	-	2,587.63
Total Other Income Less Deductions.....	(287,326.60)	(73,840.35)	(361,166.95)
Income Before Interest Charges.....	9,432,337.98	(47,326.45)	9,385,011.53
Interest on Long-Term Debt.....	5,157,059.19	(5,525.50)	5,151,533.69
Amortization of Debt Expense - Net.....	293,849.87	-	293,849.87
Other Interest Expenses.....	507,098.74	-	507,098.74
AFUDC - Borrowed Funds.....	(786.20)	-	(786.20)
Total Interest Charges.....	5,957,221.60	(5,525.50)	5,951,696.10
Net Income.....	\$ 3,475,116.38	\$ (41,800.95)	\$ 3,433,315.43

Note: Purchase accounting is subject to change through October 31, 2011

May 26, 2011

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of April 30, 2011

	Year to Date		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 512,738,145.39	\$ -	\$ 512,738,145.39
Rate Refunds.....	-	-	-
Total Operating Revenues.....	512,738,145.39	-	512,738,145.39
Fuel for Electric Generation.....	163,332,946.85	-	163,332,946.85
Power Purchased.....	45,350,062.54	-	45,350,062.54
Other Operation Expenses.....	75,121,902.28	31,612.30	75,153,514.58
Maintenance.....	40,383,458.40	-	40,383,458.40
Depreciation.....	59,347,504.46	(7.34)	59,347,497.12
Amortization Expense.....	2,300,264.40	-	2,300,264.40
Regulatory Credits.....	(1,905,095.86)	-	(1,905,095.86)
Taxes			
Federal Income.....	9,114,390.71	-	9,114,390.71
State Income.....	3,176,438.12	-	3,176,438.12
Deferred Federal Income - Net.....	22,131,675.83	(27,419.95)	22,104,255.88
Deferred State Income - Net.....	1,776,808.83	(5,000.60)	1,771,808.23
Property and Other.....	9,240,239.81	-	9,240,239.81
Investment Tax Credit.....	-	-	-
Amortization of Investment Tax Credit.....	-	-	-
Loss (Gain) from Disposition of Allowances.....	(3,293.39)	-	(3,293.39)
Accretion Expense.....	904,217.54	-	904,217.54
Total Operating Expenses.....	430,271,520.52	(815.59)	430,270,704.93
Net Operating Income.....	82,466,624.87	815.59	82,467,440.46
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	819,661.00	-	819,661.00
Other Income Less Deductions.....	234,268.79	1,058,290.16	1,292,558.95
AFUDC - Equity.....	7,519.53	-	7,519.53
Total Other Income Less Deductions.....	1,061,449.32	1,058,290.16	2,119,739.48
Income Before Interest Charges.....	83,528,074.19	1,059,105.75	84,587,179.94
Interest on Long-Term Debt.....	20,535,741.78	(22,101.97)	20,513,639.81
Amortization of Debt Expense - Net.....	1,165,690.29	-	1,165,690.29
Other Interest Expenses.....	1,940,437.91	-	1,940,437.91
AFUDC - Borrowed Funds.....	(2,281.77)	-	(2,281.77)
Total Interest Charges.....	23,639,588.21	(22,101.97)	23,617,486.24
Net Income.....	\$ 59,888,485.98	\$ 1,081,207.72	\$ 60,969,693.70

Note: Purchase accounting is subject to change through October 31, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of April 30, 2011

	Current Month without Purchase Accounting		Current Month Purchase Accounting		Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,463,485,376.42	\$ 15,711,982.75	\$ (1,402,655,522.06)	\$ (14,610,021.49)	\$ 60,829,854.36	\$ 1,101,961.26
Add						
Net Income for Period.....	3,475,116.38	-	(41,800.95)	-	3,433,315.43	-
Deductions:						
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	522,500.00	(522,500.00)	73,840.35	(73,840.35)	596,340.35	(596,340.35)
Dividends Received Current Year						
EE Inc.....	-	-	-	-	-	-
Balance at End of Period	<u>1,467,482,992.80</u>	<u>15,189,482.75</u>	<u>(1,402,623,482.66)</u>	<u>(14,683,861.84)</u>	<u>64,859,510.14</u>	<u>505,620.91</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,189,482.75		(14,683,861.84)		505,620.91
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 5,908,708.79</u>		<u>\$ (5,712,022.26)</u>		<u>\$ 196,686.53</u>

Note: Purchase accounting is subject to change through October 31, 2011.

May 26, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of April 30, 2011

	<u>Year to Date without Purchase Accounting</u>		<u>Year to Date Purchase Accounting</u>		<u>Year to Date Combined</u>	
	<u>Retained Earnings</u>	<u>Undistributed Subsidiary Earnings</u>	<u>Retained Earnings</u>	<u>Undistributed Subsidiary Earnings</u>	<u>Retained Earnings</u>	<u>Undistributed Subsidiary Earnings</u>
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,439,351,593.82	\$ 14,432,395.75	\$ (1,404,000,051.78)	\$ (14,388,500.44)	\$ 35,351,542.04	\$ 43,895.31
Add						
Net Income for Period	59,888,485.98	-	1,081,207.72	-	60,969,693.70	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(31,000,000.00)	-	-	-	(31,000,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	(757,087.00)	757,087.00	295,361.40	(295,361.40)	(461,725.60)	461,725.60
Dividends Received Current Year						
EE Inc.....	-	-	-	-	-	-
Balance at End of Period	<u>1,467,482,992.80</u>	<u>15,189,482.75</u>	<u>(1,402,623,482.66)</u>	<u>(14,683,861.84)</u>	<u>64,859,510.14</u>	<u>505,620.91</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,189,482.75		(14,683,861.84)		505,620.91
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 5,908,708.79</u>		<u>\$ (5,712,022.26)</u>		<u>\$ 196,686.53</u>

Note: Purchase accounting is subject to change through October 31, 2011

May 26, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of April 30, 2011

	Year Ended Current Month without Purchase Accounting		Year Ended Current Month to Date Purchase Accounting		Year Ended Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,367,700,691.90	\$ 13,218,468.75	\$ -	\$ -	\$ 1,367,700,691.90	\$ 13,218,468.75
Add						
Net Income for Period.....	182,753,314.90	-	1,017,042.10	-	183,770,357.00	-
Purchase Accounting Deductions:	-	-	(1,404,083,566.85)	(14,240,819.75)	(1,404,083,566.85)	(14,240,819.75)
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(81,000,000.00)	-	-	-	(81,000,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	(1,971,014.00)	1,971,014.00	443,042.09	(443,042.09)	(1,527,971.91)	1,527,971.91
Dividends Received Current Year						
EE Inc.....	-	-	-	-	-	-
Balance at End of Period	<u>1,467,482,992.80</u>	<u>15,189,482.75</u>	<u>(1,402,623,482.66)</u>	<u>(14,683,861.84)</u>	<u>64,859,510.14</u>	<u>505,620.91</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,189,482.75		(14,683,861.84)		505,620.91
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>5,908,708.79</u>		<u>(5,712,022.26)</u>		<u>196,686.53</u>
Combined Balance of Retained Earnings	12 MONTHS 04/30/11	12 MONTHS 4/30/2010				
Retained Earnings at Beginning of Period.....	1,380,919,160.65	1,211,647,960.38				
Net Income for Period	183,770,357.00	169,271,200.27				
FIN 48 Adjustment.....	-	-				
Subtotal.....	<u>1,564,689,517.65</u>	<u>1,380,919,160.65</u>				
Deduct						
Purchase Accounting Adjustment.....	1,404,083,566.85	-				
Dividends on Common Stock.....	<u>81,000,000.00</u>	<u>-</u>				
Retained Earnings at End of Period.....	<u>\$ 79,605,950.80</u>	<u>\$ 1,380,919,160.65</u>				

Note: Purchase accounting is subject to change through October 31, 2011

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of April 30, 2011

Assets	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Utility Plant			
Utility Plant at Original Cost.....	\$ 6,550,066,017.30	\$ (1,889,815,635.70)	\$ 4,660,250,381.60
Less Reserves for Depreciation and Amortization.....	<u>2,306,395,263.89</u>	<u>(1,889,815,643.04)</u>	<u>416,579,620.85</u>
Total.....	<u>4,243,670,753.41</u>	<u>7.34</u>	<u>4,243,670,760.75</u>
Investments			
Electric Energy, Inc.....	12,399,562.55	17,278,640.91	29,678,203.46
Ohio Valley Electric Corporation.....	250,000.00	-	250,000.00
Nonutility Property - Less Reserve.....	179,120.94	-	179,120.94
Special Funds.....	-	-	-
Total.....	<u>12,828,683.49</u>	<u>17,278,640.91</u>	<u>30,107,324.40</u>
Current and Accrued Assets			
Cash.....	31,010,711.31	-	31,010,711.31
Special Deposits.....	747,761.07	-	747,761.07
Temporary Cash Investments.....	25,009,882.51	-	25,009,882.51
Accounts Receivable-Less Reserve.....	146,865,268.36	-	146,865,268.36
Notes Receivable from Assoc Companies.....	-	-	-
Accounts Receivable from Assoc Companies.....	-	-	-
Materials & Supplies-At Average Cost			
Fuel.....	96,058,692.86	-	96,058,692.86
Plant Materials & Operating Supplies.....	33,092,118.40	-	33,092,118.40
Stores Expense.....	9,379,577.69	-	9,379,577.69
Allowance Inventory.....	530,898.99	-	530,898.99
Prepayments.....	7,953,538.67	-	7,953,538.67
Miscellaneous Current & Accrued Assets.....	119,965.13	-	119,965.13
Total.....	<u>350,768,414.99</u>	<u>-</u>	<u>350,768,414.99</u>
Deferred Debits and Other			
Unamortized Debt Expense.....	21,001,779.68	(4,554,200.19)	16,447,579.49
Unamortized Loss on Bonds.....	12,178,432.49	-	12,178,432.49
Accumulated Deferred Income Taxes.....	95,312,656.15	75,035,179.20	170,347,835.35
Deferred Regulatory Assets.....	278,119,589.05	19,325,628.75	297,445,217.80
Other Deferred Debits.....	44,182,569.04	171,979,310.22	216,161,879.26
Goodwill.....	-	607,404,368.23	607,404,368.23
Total.....	<u>450,795,026.41</u>	<u>869,190,286.21</u>	<u>1,319,985,312.62</u>
Total Assets.....	<u>\$ 5,058,062,878.30</u>	<u>\$ 886,468,934.46</u>	<u>\$ 5,944,531,812.76</u>

Note: Purchase accounting is subject to change through October 31, 2011

May 26, 2011

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of April 30, 2011

Liabilities and Proprietary Capital	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Proprietary Capital			
Common Stock.....	\$ 308,139,977.56	\$ -	\$ 308,139,977.56
Less: Common Stock Expense.....	321,288.87	-	321,288.87
Paid-In Capital.....	315,858,083.00	2,032,588,750.94	2,348,446,833.94
Other Comprehensive Income.....	(2,494,086.95)	1,990,823.26	(503,263.69)
Retained Earnings.....	1,467,482,992.80	(1,402,623,482.66)	64,859,510.14
Unappropriated Undistributed Subsidiary Earnings....	15,189,482.75	(14,683,861.84)	505,620.91
Total Proprietary Capital.....	2,103,855,160.29	617,272,229.70	2,721,127,389.99
Pollution Control Bonds - Net of Reacquired Bonds...	350,779,405.00	1,128,302.05	351,907,707.05
First Mortgage Bonds.....	1,489,388,656.25	-	1,489,388,656.25
Total Long-Term Debt.....	1,840,168,061.25	1,128,302.05	1,841,296,363.30
Total Capitalization.....	3,944,023,221.54	618,400,531.75	4,562,423,753.29
Current and Accrued Liabilities			
ST Notes Payable to Associated Companies.....	-	-	-
Notes Payable.....	-	-	-
Accounts Payable.....	71,282,791.92	-	71,282,791.92
Accounts Payable to Associated Companies.....	41,019,000.60	-	41,019,000.60
Customer Deposits.....	22,926,426.59	-	22,926,426.59
Taxes Accrued.....	13,958,987.99	-	13,958,987.99
Interest Accrued.....	28,616,817.96	-	28,616,817.96
Miscellaneous Current and Accrued Liabilities.....	21,209,081.21	-	21,209,081.21
Total.....	199,013,106.27	-	199,013,106.27
Deferred Credits and Other			
Accumulated Deferred Income Taxes.....	482,369,779.76	81,317,663.93	563,687,443.69
Investment Tax Credit.....	103,274,508.32	-	103,274,508.32
Regulatory Liabilities.....	115,217,224.39	171,979,310.22	287,196,534.61
Customer Advances for Construction.....	2,870,420.89	-	2,870,420.89
Asset Retirement Obligations.....	54,827,128.69	-	54,827,128.69
Other Deferred Credits.....	17,527,358.73	14,771,428.56	32,298,787.29
Miscellaneous Long-Term Liabilities.....	2,384,017.09	-	2,384,017.09
Accum Provision for Postretirement Benefits.....	136,556,112.62	-	136,556,112.62
Total.....	915,026,550.49	268,068,402.71	1,183,094,953.20
Total Liabilities and Stockholders' Equity.....	\$ 5,058,062,878.30	\$ 886,468,934.46	\$ 5,944,531,812.76

Note: Purchase accounting is subject to change through October 31, 2011

May 26, 2011

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - May 31, 2011

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

May 31, 2011

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Financial and Operating Reports

Kentucky Utilities Company
May 31, 2011

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Certain reclassification entries have been made to the previous year's financial statements to conform to the 2011 presentation with no impact on net assets, liabilities and capitalization or previously reported net income and cash flows, unless otherwise noted.

Kentucky Utilities Company
Comparative Statement of Income
May 31, 2011

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 125,468,971.21	\$ 114,765,215.94	\$ 10,703,755.27	9.33
Rate Refunds.....	-	987,769.21	(987,769.21)	(100.00)
Total Operating Revenues.....	125,468,971.21	115,752,985.15	9,715,986.06	8.39
Fuel for Electric Generation.....	43,006,003.01	37,646,251.80	5,359,751.21	14.24
Power Purchased.....	7,382,551.12	14,277,922.94	(6,895,371.82)	(48.29)
Other Operation Expenses.....	19,445,893.91	18,804,792.06	641,101.85	3.41
Maintenance.....	12,995,142.09	9,374,707.66	3,620,434.43	38.62
Depreciation.....	15,163,173.93	10,826,668.45	4,336,505.48	40.05
Amortization Expense.....	596,216.66	528,881.04	67,335.62	12.73
Regulatory Credits.....	(472,173.53)	(208,974.98)	(263,198.55)	(125.95)
Taxes				
Federal Income.....	3,800,442.10	5,285,445.63	(1,485,003.53)	(28.10)
State Income.....	2,296,685.49	963,911.06	1,332,774.43	138.27
Deferred Federal Income - Net.....	2,955,121.48	-	2,955,121.48	100.00
Deferred State Income - Net.....	(1,158,530.40)	-	(1,158,530.40)	(100.00)
Property and Other.....	2,336,418.31	1,647,802.43	688,615.88	41.79
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	228,200.96	184,230.08	43,970.88	23.87
Total Operating Expenses.....	108,575,145.13	99,331,638.17	9,243,506.96	9.31
Net Operating Income.....	16,893,826.08	16,421,346.98	472,479.10	2.88
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	233,343.00	5,925.00	227,418.00	3,838.28
Other Income Less Deductions.....	(149,931.87)	(584,868.10)	434,936.23	74.36
AFUDC - Equity.....	2,838.02	(11,506.57)	14,344.59	124.66
Total Other Income Less Deductions.....	86,249.15	(590,449.67)	676,698.82	114.61
Income Before Interest Charges.....	16,980,075.23	15,830,897.31	1,149,177.92	7.26
Interest on Long-Term Debt.....	5,115,872.14	6,348,561.97	(1,232,689.83)	(19.42)
Amortization of Debt Expense - Net.....	317,143.66	68,396.91	248,746.75	363.68
Other Interest Expenses.....	363,856.49	269,860.83	93,995.66	34.83
AFUDC - Borrowed Funds.....	(863.05)	(81,467.35)	80,604.30	98.94
Total Interest Charges.....	5,796,009.24	6,605,352.36	(809,343.12)	(12.25)
Net Income.....	\$ 11,184,065.99	\$ 9,225,544.95	\$ 1,958,521.04	21.23

June 21, 2011

Kentucky Utilities Company
Comparative Statement of Income
May 31, 2011

	Year to Date			
	This Year	Last Year	Increase or Decrease	
	Amount	Amount	Amount	%
Electric Operating Revenues.....	\$ 638,207,116.60	\$ 599,036,596.74	\$ 39,170,519.86	6.54
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	638,207,116.60	599,036,596.74	39,170,519.86	6.54
Fuel for Electric Generation.....	206,338,949.86	191,557,086.28	14,781,863.58	7.72
Power Purchased.....	52,732,613.66	83,268,872.32	(30,536,258.66)	(36.67)
Other Operation Expenses.....	94,567,796.19	86,283,868.48	8,283,927.71	9.60
Maintenance.....	53,378,600.49	41,391,176.81	11,987,423.68	28.96
Depreciation.....	74,510,678.39	53,961,397.00	20,549,281.39	38.08
Amortization Expense.....	2,896,481.06	2,776,313.55	120,167.51	4.33
Regulatory Credits.....	(2,377,269.39)	(1,035,466.89)	(1,341,802.50)	(129.58)
Taxes				
Federal Income.....	12,914,832.81	25,084,462.97	(12,169,630.16)	(48.51)
State Income.....	5,473,123.61	4,406,003.45	1,067,120.16	24.22
Deferred Federal Income - Net.....	25,086,797.31	6,735,680.77	18,351,116.54	272.45
Deferred State Income - Net.....	618,278.43	1,330,268.67	(711,990.24)	(53.52)
Property and Other.....	11,576,658.12	8,407,220.40	3,169,437.72	37.70
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	(3,293.39)	(44,023.81)	40,730.42	92.52
Accretion Expense.....	1,132,418.50	911,628.43	220,790.07	24.22
Total Operating Expenses.....	538,846,665.65	505,034,488.43	33,812,177.22	6.70
Net Operating Income.....	99,360,450.95	94,002,108.31	5,358,342.64	5.70
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	1,053,004.00	29,625.00	1,023,379.00	3,454.44
Other Income Less Deductions.....	84,336.92	1,093,069.55	(1,008,732.63)	(92.28)
AFUDC - Equity.....	10,357.55	(59,479.57)	69,837.12	117.41
Total Other Income Less Deductions.....	1,147,698.47	1,063,214.98	84,483.49	7.95
Income Before Interest Charges.....	100,508,149.42	95,065,323.29	5,442,826.13	5.73
Interest on Long-Term Debt.....	25,651,613.92	31,828,309.49	(6,176,695.57)	(19.41)
Amortization of Debt Expense - Net.....	1,482,833.95	341,978.88	1,140,855.07	333.60
Other Interest Expenses.....	2,304,294.40	1,440,816.90	863,477.50	59.93
AFUDC - Borrowed Funds.....	(3,144.82)	(400,915.68)	397,770.86	99.22
Total Interest Charges.....	29,435,597.45	33,210,189.59	(3,774,592.14)	(11.37)
Net Income.....	\$ 71,072,551.97	\$ 61,855,133.70	\$ 9,217,418.27	14.90

June 21, 2011

Kentucky Utilities Company
Comparative Statement of Income
May 31, 2011

	Year Ended Current Month			
	This Year	Last Year	Increase or Decrease	
	Amount	Amount	Amount	%
Electric Operating Revenues.....	\$ 1,551,512,615.78	\$ 1,391,380,423.94	\$ 160,132,191.84	11.51
Rate Refunds.....	(632,383.92)	(469,230.79)	(163,153.13)	(34.77)
Total Operating Revenues.....	1,550,880,231.86	1,390,911,193.15	159,969,038.71	11.50
Fuel for Electric Generation.....	510,866,051.71	451,036,624.87	59,829,426.84	13.26
Power Purchased.....	144,085,678.61	190,775,405.34	(46,689,726.73)	(24.47)
Other Operation Expenses.....	224,931,155.48	202,490,232.85	22,440,922.63	11.08
Maintenance.....	119,801,408.48	50,694,550.75	69,106,857.73	136.32
Depreciation.....	159,831,322.08	128,750,149.26	31,081,172.82	24.14
Amortization Expense.....	6,723,631.43	6,671,633.12	51,998.31	0.78
Regulatory Credits.....	(6,491,359.85)	(2,454,365.17)	(4,036,994.68)	(164.48)
Taxes				
Federal Income.....	49,489,819.12	18,740,410.66	30,749,408.46	164.08
State Income.....	13,823,512.67	4,569,913.76	9,253,598.91	202.49
Deferred Federal Income - Net.....	40,626,568.29	48,228,528.07	(7,601,959.78)	(15.76)
Deferred State Income - Net.....	2,599,047.94	9,179,838.46	(6,580,790.52)	(71.69)
Property and Other.....	23,062,916.69	19,631,221.87	3,431,694.82	17.48
Investment Tax Credit.....	-	16,062,341.26	(16,062,341.26)	(100.00)
Loss (Gain) from Disposition of Allowances.....	(16,020.32)	(44,023.81)	28,003.49	63.61
Accretion Expense.....	3,719,695.01	2,154,522.01	1,565,173.00	72.65
Total Operating Expenses.....	1,293,053,427.34	1,146,486,983.30	146,566,444.04	12.78
Net Operating Income.....	257,826,804.52	244,424,209.85	13,402,594.67	5.48
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	1,094,479.00	111,239.25	983,239.75	883.90
Other Income Less Deductions.....	49,181.29	2,085,779.77	(2,036,598.48)	(97.64)
AFUDC - Equity.....	590,989.16	1,423,095.08	(832,105.92)	(58.47)
Total Other Income Less Deductions.....	1,734,649.45	3,620,114.10	(1,885,464.65)	(52.08)
Income Before Interest Charges.....	259,561,453.97	248,044,323.95	11,517,130.02	4.64
Interest on Long-Term Debt.....	68,267,746.65	74,787,412.46	(6,519,665.81)	(8.72)
Amortization of Debt Expense - Net.....	2,329,796.98	820,466.49	1,509,330.49	183.96
Other Interest Expenses.....	4,822,900.47	3,416,354.00	1,406,546.47	41.17
AFUDC - Borrowed Funds.....	(570,826.07)	(1,029,980.96)	459,154.89	44.58
Total Interest Charges.....	74,849,618.03	77,994,251.99	(3,144,633.96)	(4.03)
Net Income.....	\$ 184,711,835.94	\$ 170,050,071.96	\$ 14,661,763.98	8.62

June 21, 2011

Kentucky Utilities Company
Analysis of Retained Earnings
May 31, 2011

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,467,482,992.80	\$ 15,189,482.75	\$ 1,439,351,593.82	\$ 14,432,395.75	\$ 1,377,532,218.85	\$ 12,612,486.75
Add:						
Net Income for Period.....	11,184,065.99	-	71,072,551.97	-	184,711,835.94	-
Deduct:						
Common Dividends						
Common Stock Without Par Value	(37,000,000.00)	-	(68,000,000.00)	-	(118,000,000.00)	-
EE Inc.....	(123,419.00)	123,419.00	(880,506.00)	880,506.00	(2,700,415.00)	2,700,415.00
Balance at End of Period.....	\$ 1,441,543,639.79	\$ 15,312,901.75	\$ 1,441,543,639.79	\$ 15,312,901.75	\$ 1,441,543,639.79	\$ 15,312,901.75
 Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,312,901.75		15,312,901.75		15,312,901.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		\$ 5,956,718.78		\$ 5,956,718.78		\$ 5,956,718.78

June 21, 2011

Kentucky Utilities Company
Comparative Balance Sheets as of May 31, 2011 and 2010

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets			Liabilities and Proprietary Capital		
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 6,563,741,531.29	\$ 6,252,343,935.72	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization....	<u>2,317,912,522.05</u>	<u>2,207,354,724.21</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>4,245,829,009.24</u>	<u>4,044,989,211.51</u>	Paid-In Capital.....	315,858,083.00	315,858,083.00
			Other Comprehensive Income.....	(2,488,203.95)	-
			Retained Earnings.....	1,441,543,639.79	1,377,532,218.85
			Unappropriated Undistributed Subsidiary Earnings...	<u>15,312,901.75</u>	<u>12,612,486.75</u>
Investments			Total Proprietary Capital.....	<u>2,078,045,109.28</u>	<u>2,013,821,477.29</u>
Electric Energy, Inc.....	12,528,864.55	13,908,286.75	Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Ohio Valley Electric Company.....	250,000.00	250,000.00	First Mortgage Bonds.....	1,489,441,593.75	-
Nonutility Property-Less Reserve.....	<u>179,120.94</u>	<u>179,120.94</u>	LT Notes Payable to Associated Companies.....	-	<u>1,298,000,000.00</u>
Total.....	<u>12,957,985.49</u>	<u>14,337,407.69</u>	Total Long-Term Debt.....	<u>1,840,220,998.75</u>	<u>1,648,779,405.00</u>
Current and Accrued Assets			Total Capitalization.....	<u>3,918,266,108.03</u>	<u>3,662,600,882.29</u>
Cash.....	36,897,070.19	2,499,081.12	Current and Accrued Liabilities		
Special Deposits.....	823,713.19	-	ST Notes Payable to Associated Companies.....	-	104,424,954.00
Temporary Cash Investments.....	10,792.75	269.25	Accounts Payable.....	77,334,267.91	97,566,739.31
Accounts Receivable-Less Reserve.....	152,810,722.21	160,058,354.14	Accounts Payable to Associated Companies.....	31,038,474.94	45,515,892.71
Accounts Receivable from Associated Companies....	-	2,468.15	Customer Deposits.....	23,248,184.46	22,806,864.06
Materials and Supplies-At Average Cost			Taxes Accrued.....	21,639,563.75	22,666,023.85
Fuel.....	96,484,082.93	116,481,379.35	Interest Accrued.....	6,773,699.99	1,380,452.39
Plant Materials and Operating Supplies.....	33,123,080.35	31,473,036.44	Dividends Declared.....	37,000,000.00	-
Stores Expense.....	9,417,290.34	8,189,380.16	Miscellaneous Current and Accrued Liabilities.....	<u>17,504,558.93</u>	<u>15,458,897.94</u>
Emission Allowances.....	523,516.78	741,375.68	Total.....	<u>214,538,749.98</u>	<u>309,819,824.26</u>
Prepayments.....	7,342,581.45	4,994,279.87	Deferred Credits and Other		
Miscellaneous Current and Accrued Assets.....	<u>103,768.46</u>	<u>176,206.41</u>	Accumulated Deferred Income Taxes.....	477,326,620.69	387,794,312.81
Total.....	<u>337,536,618.65</u>	<u>324,615,830.57</u>	Investment Tax Credit.....	103,041,165.32	104,135,644.32
Deferred Debits and Other			Regulatory Liabilities.....	114,137,068.78	44,982,832.89
Unamortized Debt Expense.....	21,884,073.12	4,752,815.86	Customer Advances for Construction.....	2,772,266.47	2,934,393.42
Unamortized Loss on Bonds.....	12,128,018.10	12,732,990.78	Asset Retirement Obligations.....	55,055,329.65	35,262,099.84
Accumulated Deferred Income Taxes.....	88,931,970.66	46,235,144.29	Other Deferred Credits.....	19,921,934.09	21,611,540.71
Deferred Regulatory Assets.....	280,194,551.01	232,739,610.33	Miscellaneous Long-Term Liabilities.....	2,388,318.25	2,628,519.48
Other Deferred Debits.....	<u>43,422,416.86</u>	<u>42,185,648.47</u>	Accum Provision for Postretirement Benefits.....	<u>135,437,081.87</u>	<u>150,818,609.48</u>
Total.....	<u>446,561,029.75</u>	<u>338,646,209.73</u>	Total.....	<u>910,079,785.12</u>	<u>750,167,952.95</u>
Total Assets	<u>\$ 5,042,884,643.13</u>	<u>\$ 4,722,588,659.50</u>	Total Liabilities and Stockholders Equity.....	<u>\$ 5,042,884,643.13</u>	<u>\$ 4,722,588,659.50</u>

June 21, 2011

Kentucky Utilities Company
Statement of Capitalization and Short-Term Debt
May 31, 2011

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total Capital
Proprietary Capital				
Common Stock - Without Par.....	80,000,000	37,817,878	\$ 308,139,977.56	
Less: Common Stock Expense.....			321,288.87	
Paid-In Capital.....			315,858,083.00	
Other Comprehensive Income.....			(2,488,203.95)	
Retained Earnings.....			1,441,543,639.79	
Unappropriated Undistributed Subsidiary Earnings.....			15,312,901.75	
Total Proprietary Capital.....			2,078,045,109.28	53.04
Long-Term Debt				
Pollution Control Bonds				
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00	
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00	
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00	
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00	
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00	
Muhlenburg County 2002 Series A due 02/01/32 Var%...			2,400,000.00	
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00	
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00	
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00	
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00	
Carroll County 2008 Series A due 02/01/32 Var%.....			77,947,405.00	
Total Pollution Control Bonds.....			350,779,405.00	8.95
First Mortgage Bonds				
First Mortgage Bond Due 11/01/15 1.625%.....			250,000,000.00	
First Mortgage Bond Due 11/01/20 3.250%.....			500,000,000.00	
First Mortgage Bond Due 11/01/40 5.125%.....			750,000,000.00	
Total First Mortgage Bonds.....			1,500,000,000.00	38.28
Less: First Mortgage Bonds Debt Discount				
First Mortgage Bond Due 11/01/15 1.625%.....			(780,208.33)	
First Mortgage Bond Due 11/01/20 3.250%.....			(1,787,625.00)	
First Mortgage Bond Due 11/01/40 5.125%.....			(7,990,572.92)	
			(10,558,406.25)	(0.27)
Total First Mortgage Bonds - Net of Debt Discount.....			1,489,441,593.75	38.01
Total Capitalization.....			\$ 3,918,266,108.03	100.00

June 21, 2011

Kentucky Utilities Company
Summary Trial Balance
May 31, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant		
At Original Cost.....	\$ 6,563,741,531.29	\$ 6,563,741,531.29
Reserves for Depreciation and Amortization.....		(2,317,912,522.05)
Depreciation of Plant.....	(2,302,641,919.51)	
Amortization of Plant.....	(15,270,602.54)	
Investments.....		12,957,985.49
Electric Energy, Inc.....	12,528,864.55	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property Reserve.....	179,120.94	
Cash.....	36,897,070.19	36,897,070.19
Special Deposits.....		823,713.19
MAN Margin Call.....	823,713.19	
Temporary Cash Investments.....	10,792.75	10,792.75
Accounts Receivable - Less Reserve.....		152,810,722.21
Unbilled Revenues.....	75,319,000.00	
Customers - Active.....	66,392,723.55	
Bechtel Liquidated Damages.....	9,969,285.60	
IMPA.....	1,841,867.12	
IMEA.....	1,732,335.43	
Transmission Sales.....	936,652.86	
Damage Claims.....	352,953.38	
IMEA/IMPA Net Portion of Bechtel Liquidated damages.....	(999,540.00)	
Other.....	5,365,711.97	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	2,788,716.79	
Bechtel Reserve.....	(5,971,125.60)	
Reserve.....	(2,023,386.00)	
Accrual.....	(2,299,894.36)	
Recoveries.....	(488,541.43)	
A/R Miscellaneous.....	(106,037.10)	
Fuel.....		96,484,082.93
Coal 1,604,174.91 Tons @ \$55.66 MMBtu 37,019,254.34 @ 241.19¢.....	89,285,472.85	
Fuel Oil 2,888,412.00 Gallons @ 247.72¢.....	7,155,240.34	
Gas Pipeline 13,197.80 Mcf @ \$3.29.....	43,369.74	
Plant Materials and Operating Supplies.....		33,123,080.35
Regular Materials and Supplies.....	32,433,150.37	
Limestone 63,731.79 Tons @ \$10.83.....	689,929.96	
Other Reagents.....	0.02	
Stores Expense Undistributed.....	9,417,290.34	9,417,290.34

June 21, 2011

Kentucky Utilities Company
Summary Trial Balance
May 31, 2011

<u>Account - Subsidiary Account</u>	Balance Subsidiary Account	Balance as Shown on Balance Sheets
Emission Allowances.....	\$ 523,516.78	\$ 523,516.78
Prepayments		7,342,581.45
Insurance.....	5,433,155.23	
Lease.....	684,406.62	
Taxes.....	157,659.42	
Risk Management and Workers Compensation.....	75,000.00	
Other.....	992,360.18	
Miscellaneous Current Assets.....		103,768.46
Derivative Asset - Non-Hedging.....	103,768.46	
Unamortized Debt Expense.....		21,884,073.12
Carroll County 2002 Series A due 02/01/32 Var%.....	84,738.34	
Carroll County 2002 Series B due 02/01/32 Var%.....	58,895.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,571,370.53	
Mercer County 2002 Series A due 02/01/32 Var%.....	23,653.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	65,562.11	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,118,134.12	
Carroll County 2007 Series A due 02/01/26 5.75%.....	489,017.82	
Trimble County 2007 Series A due 03/01/37 6.00%.....	413,845.71	
Carroll County 2008 Series A due 02/01/32 Var%.....	710,926.57	
First Mortgage Bond due 11/01/15 1.625%.....	1,919,642.19	
First Mortgage Bond due 11/01/20 3.250%.....	3,825,382.76	
First Mortgage Bond due 11/01/40 5.125%.....	7,225,987.24	
Revolving Credit Agreement.....	4,376,916.71	
Unamortized Loss on Bonds.....		12,128,018.10
Refinanced and Called Bonds.....	12,128,018.10	
Accumulated Deferred Income Taxes.....		88,931,970.66
Federal.....	75,297,187.49	
State.....	13,634,783.17	
Regulatory Assets		280,194,551.01
Pension and Postretirement Benefits.....	117,274,368.11	
SFAS 109 - Deferred Taxes.....	77,709,402.11	
2009 Winter Storm.....	52,467,028.62	
Virginia Mountain Snowstorm.....	6,041,670.12	
FERC Jurisdictional Pension Expense.....	5,267,043.61	
VA Fuel Component Non-Current.....	5,165,000.00	
MISO Exit Fee.....	4,543,180.06	
Asset Retirement Obligations.....	3,869,722.83	
Fuel Adjustment Clause.....	2,139,000.00	
2008 Wind Storm.....	2,012,556.65	
Rate Case Expenses.....	1,800,385.25	
EKPC FERC Transmission Cost.....	920,416.92	
KCCS Funding.....	729,885.40	
CMRG Funding.....	221,953.30	
General Management Audit.....	32,938.03	
Other Deferred Debits.....	43,422,416.86	43,422,416.86
Total Assets.....	<u>\$ 5,042,884,643.13</u>	<u>\$ 5,042,884,643.13</u>

June 21, 2011

Kentucky Utilities Company
Summary Trial Balance
May 31, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		\$ 2,078,045,109.28
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Other Comprehensive Income.....	(2,488,203.95)	
Retained Earnings.....	1,441,543,639.79	
Unappropriated Undistributed Subsidiary Earnings.....	15,312,901.75	
Bonds.....		1,840,220,998.75
Pollution Control Bonds - Net of Reacquired Bonds.....	350,779,405.00	
First Mortgage Bonds.....	1,489,441,593.75	
Accounts Payable.....		77,334,267.91
Regular.....	75,326,124.16	
Salaries and Wages Accrued.....	1,966,693.91	
Employee Withholdings Payable.....	41,449.84	
Accounts Payable to Associated Companies.....		31,038,474.94
LG&E - KU Energy Services/Louisville Gas and Electric Company.....	31,038,474.94	
Customers' Deposits.....	23,248,184.46	23,248,184.46
Taxes Accrued.....	21,639,563.75	21,639,563.75
Interest Accrued.....		6,773,699.99
Mercer County 2000 Series A due 05/01/23 Var%.....	2,438.63	
Carroll County 2002 Series A due 02/01/32 Var%.....	14,622.34	
Carroll County 2002 Series B due 02/01/32 Var%.....	315.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	8,288.00	
Mercer County 2002 Series A due 02/01/32 Var%.....	973.15	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	315.62	
Carroll County 2004 Series A due 10/01/34 Var%.....	10,315.07	
Carroll County 2006 Series B due 10/01/34 Var%.....	11,421.37	
Carroll County 2007 Series A due 02/01/26 5.75%.....	513,906.25	
Trimble County 2007 Series A due 03/01/37 6.00%.....	267,810.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	16,230.14	
First Mortgage Bond due 11/01/15 1.625%.....	338,541.67	
First Mortgage Bond due 11/01/20 3.250%.....	1,354,166.67	
First Mortgage Bond due 11/01/40 5.125%.....	3,203,125.00	
Customers' Deposits.....	1,006,979.31	
Other.....	24,251.15	
Dividends Declared.....		37,000,000.00
Dividend Payable to LG&E and KU Energy LLC.....	37,000,000.00	

June 21, 2011

Kentucky Utilities Company
Summary Trial Balance
May 31, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		\$ 17,504,558.93
Vacation Pay Accrued.....	6,672,878.07	
Tax Collections Payable.....	3,706,905.84	
Franchise Fee Payable.....	3,178,083.20	
Customer Overpayments.....	3,010,763.99	
Derivative Liabilities - Non-Hedging.....	561,970.03	
Home Energy Assistance.....	297,216.39	
Escheated Deposits.....	(200.91)	
Other.....	76,942.32	
Accumulated Deferred Income Taxes.....		477,326,620.69
Federal.....	414,005,782.50	
State.....	63,320,838.19	
Investment Tax Credit.....		103,041,165.32
Advanced Coal Credit.....	100,226,619.00	
Job Development Credit.....	2,814,546.32	
Regulatory Liabilities.....		114,137,068.78
Deferred Taxes.....		
Federal.....	63,480,872.07	
State.....	19,881,724.59	
Postretirement Benefits.....	9,787,090.00	
Environmental Cost Recovery.....	8,071,511.15	
DSM Cost Recovery.....	5,783,230.00	
Asset Retirement Obligations.....	4,481,079.59	
Spare Parts.....	1,825,456.64	
MISO Schedule 10 Charges.....	826,104.74	
Customers' Advances for Construction.....		2,772,266.47
Line Extensions.....	2,374,712.79	
Customer Advances.....	73,585.70	
Other.....	323,967.98	
Asset Retirement Obligations.....	55,055,329.65	55,055,329.65
Other Deferred Credits.....	19,921,934.09	19,921,934.09
Miscellaneous Long-Term Liabilities.....		2,388,318.25
Workers' Compensation.....	2,384,017.09	
Long-Term Derivative Liabilities-SFAS 133.....	4,301.16	
Accumulated Provision for Benefits.....		135,437,081.87
Pension Payable.....	70,301,999.50	
Postretirement Benefits - SFAS 106.....	65,684,171.72	
Post Employment Benefits Payable.....	5,554,516.00	
Post Employment Medicare Subsidy.....	(382,793.62)	
Medicare Subsidy - SFAS 106.....	(5,720,811.73)	
Total Liabilities and Stockholders Equity	\$ 5,042,884,643.13	\$ 5,042,884,643.13

Kentucky Utilities Company
Statement of Cash Flows
May 31, 2011

	Year to Date	
	2011	2010
Cash Flows from Operating Activities		
Net income.....	\$ 71,072,551.97	\$ 61,855,133.70
Items not requiring (providing) cash currently:		
Depreciation.....	74,510,678.39	53,961,397.00
Amortization.....	2,896,481.06	2,776,313.55
Deferred income taxes - net.....	26,328,156.46	8,196,996.85
Investment Tax Credit.....	(1,082,627.00)	-
Gain on disposal of assets.....	86,891.03	(1,825.45)
Other.....	(11,459,152.28)	9,357,223.06
Change in receivables.....	49,586,354.81	22,087,385.80
Change in inventory.....	(2,710,782.78)	(20,449,082.73)
Change in allowance inventory.....	43,062.22	233,700.22
Change in payables and accrued expenses.....	(6,422,033.09)	(20,392,444.18)
Change in regulatory assets.....	(65,273,418.92)	20,932,138.72
Change in regulatory liabilities.....	59,024,438.38	738,389.49
Change in other deferred debits.....	(9,089,993.62)	(2,291,714.77)
Change in other deferred credits.....	11,637,874.02	11,734,742.85
Other.....	(39,063,324.16)	(14,035,770.41)
Less: Allowance for other funds used during construction.....	(7,212.73)	(341,436.11)
Less: Undistributed earnings of subsidiary company.....	(880,506.00)	(1,941,118.00)
Net cash provided (used) by operating activities.....	<u>159,197,437.76</u>	<u>132,420,029.59</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditures.....	(77,314,102.07)	(158,318,615.07)
Less: Allowance for other funds used during construction.....	7,212.73	341,436.11
Proceeds received from sales of property.....	(74,040.96)	-
Change in derivatives.....	(108,084.35)	(65,342.79)
Change in restricted cash.....	(368,250.50)	-
Other.....	(4,695,135.28)	-
Net cash provided (used) by investing activities.....	<u>(82,552,400.43)</u>	<u>(158,042,521.75)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	(1,636,621.25)	(514.80)
Net change in short-term debt.....	(10,434,000.00)	26,450,000.00
Dividends on common stock.....	(31,000,000.00)	-
Net cash provided (used) by financing activities.....	<u>(43,070,621.25)</u>	<u>26,449,485.20</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	33,574,416.08	826,993.04
Cash and Cash Equivalents at Beginning of Period.....	<u>3,333,446.86</u>	<u>1,672,357.33</u>
Cash and Cash Equivalents at End of Period.....	<u>\$ 36,907,862.94</u>	<u>\$ 2,499,350.37</u>

June 21, 2011

**Kentucky Utilities Company
Analysis of Interest Charges
May 31, 2011**

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	\$ 2,473.97	\$ 3,541.32	\$ 13,627.64	\$ 15,285.62	\$ 40,551.45	\$ 46,567.25
Carroll County 2002 Series A due 02/01/32 Var%.....	15,998.56	10,665.70	100,286.26	66,603.29	182,113.97	202,619.60
Carroll County 2002 Series B due 02/01/32 Var%.....	1,959.46	1,223.01	11,294.33	7,637.26	20,677.34	23,233.96
Carroll County 2002 Series C due 10/01/32 Var%.....	21,978.67	49,848.00	135,098.76	352,775.96	470,122.76	525,037.28
Mercer County 2002 Series A due 02/01/32 Var%.....	6,041.65	3,770.96	33,644.67	23,548.23	62,575.63	71,638.09
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	1,959.46	1,223.01	10,911.82	7,637.26	20,294.83	23,233.96
Carroll County 2004 Series A due 10/01/34 Var%.....	10,698.63	14,178.08	59,109.48	57,465.75	151,945.10	152,849.32
Carroll County 2006 Series B due 10/01/34 Var%.....	11,835.62	15,253.15	64,873.97	66,900.83	164,441.09	195,583.58
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	85,651.04	428,255.21	428,255.21	1,027,812.50	1,027,812.50
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	44,635.00	223,175.00	223,175.00	535,620.00	535,620.00
Carroll County 2008 Series A due 02/01/32 Var%.....	16,806.74	22,060.18	92,170.12	96,462.57	235,935.03	279,559.97
Interest Rate Swaps.....	-	-	-	-	-	-
Loan Agreement - First Mortgage Bonds						
First Mortgage Bond due 11/01/15 1.625%.....	338,541.67	-	1,692,708.33	-	2,200,520.84	-
First Mortgage Bond due 11/01/20 3.250%.....	1,354,166.67	-	6,770,833.33	-	8,802,083.34	-
First Mortgage Bond due 11/01/40 5.125%.....	3,203,125.00	-	16,015,625.00	-	20,820,312.50	-
Fidelia/PPL.....	-	6,096,512.52	-	30,482,562.51	33,532,740.27	71,703,656.95
Total.....	5,115,872.14	6,348,561.97	25,651,613.92	31,828,309.49	68,267,746.65	74,787,412.46
Amortization of Debt Expense - Net						
Amortization of Debt/Discount Expense.....	266,729.27	18,012.50	1,230,762.00	90,062.11	1,724,824.30	215,965.89
Amortization of Loss on Reacquired Debt.....	50,414.39	50,384.41	252,071.95	251,916.77	604,972.68	604,500.60
Total.....	317,143.66	68,396.91	1,482,833.95	341,978.88	2,329,796.98	820,466.49
Other Interest Charges						
Customers' Deposits.....	110,385.54	107,577.21	535,968.42	606,589.95	1,292,948.34	1,242,639.82
Other Tax Deficiencies.....	-	-	(84,914.00)	572.00	2,155.07	572.00
Interest on DSM Cost Recovery.....	1,777.13	609.78	2,022.00	11,339.50	9,063.19	68,978.11
Interest on Debt to Associated Companies.....	219.70	9,995.94	4,416.48	36,753.31	94,706.58	73,261.46
AFUDC Borrowed Funds.....	(863.05)	(81,467.35)	(3,144.82)	(400,915.68)	(570,826.07)	(1,029,980.96)
Other Interest Expense.....	251,474.12	151,677.90	1,846,801.50	785,562.14	3,424,027.29	2,030,902.61
Total.....	362,993.44	188,393.48	2,301,149.58	1,039,901.22	4,252,074.40	2,386,373.04
Total Interest.....	\$ 5,796,009.24	\$ 6,605,352.36	\$ 29,435,597.45	\$ 33,210,189.59	\$ 74,849,618.03	\$ 77,994,251.99

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
May 31, 2011

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1.....				
Property Taxes.....	\$ 1,498,895.77	\$ 908,194.01	\$ 7,475,951.77	\$ 4,540,970.05
Unemployment.....	4,115.60	4,301.64	78,135.72	80,379.69
FICA.....	672,501.30	575,966.75	3,199,464.82	2,970,143.04
Public Service Commission Fee.....	157,659.37	156,290.97	788,296.85	781,454.85
Federal Income.....	3,800,442.10	5,285,445.63	12,914,832.81	25,084,462.97
State Income.....	2,296,685.49	963,911.06	5,473,123.61	4,406,003.45
Miscellaneous.....	3,246.27	3,049.06	34,808.96	34,272.77
Total Charged to Operating Expense.....	8,433,545.90	7,897,159.12	29,964,614.54	37,897,686.82
Taxes Charged to Other Accounts.....	484,560.94	(21,244.04)	2,142,396.38	917,571.89
Taxes Accrued on Intercompany Accounts.....	(309,763.32)	(249,320.13)	(1,816,100.87)	(1,321,071.08)
Total Taxes Charged.....	\$ 8,608,343.52	\$ 7,626,594.95	\$ 30,290,910.05	\$ 37,494,187.63

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	\$ 8,399,528.00	\$ 7,476,786.77	\$ 8,099,668.08	\$ 7,776,646.69
Unemployment.....	75,728.12	58,578.82	133,776.50	530.44
FICA.....	639,011.24	2,563,568.28	2,877,386.98	325,192.54
Federal Income.....	12,876,014.95	12,771,167.42	18,813,291.00	6,833,891.37
State Income.....	2,021,178.48	5,897,806.23	1,477,172.00	6,441,812.71
Kentucky Sales and Use Tax.....	581,659.33	1,416,642.62	1,748,246.02	250,055.93
Miscellaneous.....	21,662.86	106,359.91	116,588.70	11,434.07
Totals.....	\$ 24,614,782.98	\$ 30,290,910.05	\$ 33,266,129.28	\$ 21,639,563.75

June 21, 2011

Kentucky Utilities Company
Summary of Utility Plant
May 31, 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Utility Plant in Service						
Electric						
Electric Distribution.....	\$ 1,312,664,325.73	\$ 21,551,703.21	\$ (6,636,372.18)	\$ 787,154.19	\$ 15,702,485.22	\$ 1,328,366,810.95
Electric General Plant.....	125,243,994.19	7,480,512.57	(4,012,715.91)	(787,154.19)	2,680,642.47	127,924,636.66
Electric Hydro Production.....	16,848,655.18	300,776.20	(15,190.72)	-	285,585.48	17,134,240.66
Electric Intangible Plant.....	49,640,906.77	4,258,964.57	(1,381,084.50)	-	2,877,880.07	52,518,786.84
Electric Other Production.....	519,412,128.33	1,149,283.17	(173,010.67)	-	976,272.50	520,388,400.83
Electric Steam Production.....	1,814,421,935.78	20,129,237.62	(3,475,956.80)	120,828,152.53	137,481,433.35	1,951,903,369.13
Electric Transmission.....	552,965,733.49	6,382,001.75	(1,164,824.32)	-	5,217,177.43	558,182,910.92
Total 101 Accounts.....	4,391,197,679.47	61,252,479.09	(16,859,155.10)	120,828,152.53	165,221,476.52	4,556,419,155.99
102 Electric Plant Purchased or Sold						
Electric						
Electric Steam.....	483,341.17	-	-	-	-	483,341.17
Total 102001.....	483,341.17	-	-	-	-	483,341.17
105 Plant Held for Future Use						
Electric						
Electric Distribution.....	792,599.21	-	-	-	-	792,599.21
Electric Steam.....	120,828,152.53	-	-	(120,828,152.53)	(120,828,152.53)	-
Total 105001.....	121,620,751.74	-	-	(120,828,152.53)	(120,828,152.53)	792,599.21
106 Completed Construction Not Classified						
Electric						
Electric Distribution.....	36,610,963.62	6,925,695.31	-	-	6,925,695.31	43,536,658.93
Electric General Plant.....	769,342.30	3,409,814.03	-	-	3,409,814.03	4,179,156.33
Electric Hydro Production.....	-	-	-	-	-	-
Electric Intangible Plant.....	2,685,464.69	1,070,713.92	-	-	1,070,713.92	3,756,178.61
Electric Other Production.....	3,737,695.33	1,027,623.11	-	-	1,027,623.11	4,765,318.44
Electric Steam Production.....	910,748,505.16	675,648,991.88	-	-	675,648,991.88	1,586,397,497.04
Electric Transmission.....	74,497,274.43	3,915,367.64	-	-	3,915,367.64	78,412,642.07
Total 106 Accounts.....	1,029,049,245.53	691,998,205.89	-	-	691,998,205.89	1,721,047,451.42
121 Nonutility Property						
Common						
Non Utility Property.....	179,120.94	-	-	-	-	179,120.94
Total 121001.....	179,120.94	-	-	-	-	179,120.94
107 Construction Work In Progress						
Electric						
Electric.....	954,430,277.48	(669,431,293.98)	-	-	(669,431,293.98)	284,998,983.50
Total 107001.....	954,430,277.48	(669,431,293.98)	-	-	(669,431,293.98)	284,998,983.50
Total Plant (Non-CWIP).....	5,542,530,138.85	753,250,684.98	(16,859,155.10)	-	736,391,529.88	6,278,921,668.73
Total Plant + CWIP.....	6,496,960,416.33	83,819,391.00	(16,859,155.10)	-	66,960,235.90	6,563,920,652.23
Total Plant + CWIP - Nonutility (BS).....	\$ 6,496,781,295.39	\$ 83,819,391.00	\$ (16,859,155.10)	\$ -	\$ 66,960,235.90	\$ 6,563,741,531.29

June 21, 2011

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
May 31, 2011

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>ARO Settlements</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
Life Reserve										
Electric Distribution.....	\$ (398,692,068.83)	\$ (11,427,976.99)	\$ 6,636,372.18	\$ (181,198.53)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (403,664,872.17)
Electric Distribution - ARO.....	(790.87)	(1,847.25)	-	-	-	-	-	-	-	(2,638.12)
Electric General Plant.....	(57,721,732.75)	(2,432,684.84)	4,012,715.91	181,198.53	-	-	-	-	-	(55,960,503.15)
Electric Hydro Production.....	(7,765,077.65)	(49,567.42)	15,190.72	-	-	-	-	-	-	(7,799,454.35)
Electric Hydro Production - ARO.....	(121.57)	(405.40)	-	-	-	-	-	-	-	(526.97)
Electric Other Production.....	(160,412,820.60)	(6,965,434.67)	173,010.67	-	-	-	-	-	-	(167,205,244.60)
Electric Other Production - ARO.....	(84.76)	(282.85)	-	-	-	-	-	-	-	(367.61)
Electric Steam Production.....	(1,067,997,942.05)	(36,525,520.97)	3,450,660.64	-	-	-	-	-	-	(1,101,072,802.38)
Electric Steam Production - ARO.....	(485,952.30)	(1,241,791.89)	25,296.16	-	-	-	-	-	-	(1,702,448.03)
Electric Transmission.....	(211,361,531.11)	(3,836,081.69)	1,164,824.32	-	-	-	-	-	-	(214,032,788.48)
Electric Transmission - ARO.....	(156.99)	(523.50)	-	-	-	-	-	-	-	(680.49)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(1,904,438,279.48)</u>	<u>(62,482,117.47)</u>	<u>15,478,070.60</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(1,951,442,326.35)</u>
Cost of Removal										
Electric Distribution.....	(195,818,054.42)	(3,342,133.77)	-	0.02	-	-	983,197.55	-	-	(198,176,990.62)
Electric General Plant.....	207,510.70	(18,363.37)	-	(0.02)	-	-	23,483.98	-	-	212,631.29
Electric Hydro Production.....	(374,056.75)	(2,166.70)	-	-	-	-	29,260.00	-	-	(346,963.45)
Electric Other Production.....	(3,174,464.89)	(373,250.32)	-	-	-	-	1,251.94	-	-	(3,546,463.27)
Electric Steam Production.....	(113,988,699.33)	(10,260,175.14)	-	-	-	-	927,456.79	-	-	(123,321,417.68)
Electric Transmission.....	(137,175,896.62)	(1,157,359.43)	-	-	-	-	857,899.90	-	-	(137,475,356.15)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(450,323,661.31)</u>	<u>(15,153,448.73)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,822,550.16</u>	<u>-</u>	<u>-</u>	<u>(462,654,559.88)</u>
Salvage										
Electric Distribution.....	48,221,606.07	815,008.41	-	-	-	-	-	(94,214.96)	-	48,942,399.52
Electric General Plant.....	149,758.57	-	-	-	-	-	-	-	-	149,758.57
Electric Hydro Production.....	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production.....	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production.....	20,938,580.66	1,957,848.61	-	-	-	-	-	(1,116,553.50)	-	21,779,875.77
Electric Transmission.....	23,009,336.80	268,764.60	-	-	-	-	-	(8,783.79)	-	23,269,317.61
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>92,984,692.40</u>	<u>3,041,621.62</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(1,219,552.25)</u>	<u>-</u>	<u>94,806,761.77</u>
Total Reserves										
Electric Distribution.....	(546,288,517.18)	(13,955,102.35)	6,636,372.18	(181,198.51)	-	-	983,197.55	(94,214.96)	-	(552,899,463.27)
Electric Distribution - ARO.....	(790.87)	(1,847.25)	-	-	-	-	-	-	-	(2,638.12)
Electric General Plant.....	(57,364,463.48)	(2,451,048.21)	4,012,715.91	181,198.51	-	-	23,483.98	-	-	(55,598,113.29)
Electric Hydro Production.....	(8,092,615.71)	(51,734.12)	15,190.72	-	-	-	29,260.00	-	-	(8,099,899.11)
Electric Hydro Production - ARO.....	(121.57)	(405.40)	-	-	-	-	-	-	-	(526.97)
Electric Other Production.....	(162,968,393.88)	(7,338,684.99)	173,010.67	-	-	-	1,251.94	-	-	(170,132,816.26)
Electric Other Production - ARO.....	(84.76)	(282.85)	-	-	-	-	-	-	-	(367.61)
Electric Steam Production.....	(1,161,048,060.72)	(44,827,847.50)	3,450,660.64	-	-	-	927,456.79	(1,116,553.50)	-	(1,202,614,344.29)
Electric Steam Production - ARO.....	(485,952.30)	(1,241,791.89)	25,296.16	-	-	-	-	-	-	(1,702,448.03)
Electric Transmission.....	(325,528,090.93)	(4,724,676.52)	1,164,824.32	-	-	-	857,899.90	(8,783.79)	-	(328,238,827.02)
Electric Transmission - ARO.....	(156.99)	(523.50)	-	-	-	-	-	-	-	(680.49)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(2,261,777,248.39)</u>	<u>(74,593,944.58)</u>	<u>15,478,070.60</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,822,550.16</u>	<u>(1,219,552.25)</u>	<u>-</u>	<u>(2,319,290,124.46)</u>
Retirement Work in Process										
Electric.....	13,605,672.01	-	-	14,675.52	(42,353.83)	(1,560,644.08)	5,269,624.66	(463,269.49)	(175,499.84)	16,648,204.95
	<u>13,605,672.01</u>	<u>-</u>	<u>-</u>	<u>14,675.52</u>	<u>(42,353.83)</u>	<u>(1,560,644.08)</u>	<u>5,269,624.66</u>	<u>(463,269.49)</u>	<u>(175,499.84)</u>	<u>16,648,204.95</u>
YTD ACTIVITY	<u>(2,248,171,576.38)</u>	<u>(74,593,944.58)</u>	<u>15,478,070.60</u>	<u>14,675.52</u>	<u>(42,353.83)</u>	<u>(1,560,644.08)</u>	<u>8,092,174.82</u>	<u>(1,682,821.74)</u>	<u>(175,499.84)</u>	<u>(2,302,641,919.51)</u>
Amortization										
Electric.....	(13,755,205.98)	(2,896,481.06)	1,381,084.50	-	-	-	-	-	-	(15,270,602.54)
	<u>(13,755,205.98)</u>	<u>(2,896,481.06)</u>	<u>1,381,084.50</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(15,270,602.54)</u>
Depreciation & Amortization Total										
Depreciation & Amortization Total.....	<u>(2,261,926,782.36)</u>	<u>(77,490,425.64)</u>	<u>16,859,155.10</u>	<u>14,675.52</u>	<u>(42,353.83)</u>	<u>(1,560,644.08)</u>	<u>8,092,174.82</u>	<u>(1,682,821.74)</u>	<u>(175,499.84)</u>	<u>(2,317,912,522.05)</u>
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)										
	<u>\$ 4,234,854,513.03</u>									<u>\$ 4,245,829,009.24</u>

June 21, 2011

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of May 31, 2011

	Current Month		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 125,468,971.21	\$ -	\$ 125,468,971.21
Rate Refunds.....	-	-	-
Total Operating Revenues.....	125,468,971.21	-	125,468,971.21
Fuel for Electric Generation.....	43,006,003.01	-	43,006,003.01
Power Purchased.....	7,382,551.12	-	7,382,551.12
Other Operation Expenses.....	19,445,893.91	-	19,445,893.91
Maintenance.....	12,995,142.09	-	12,995,142.09
Depreciation.....	15,163,173.93	7.39	15,163,181.32
Amortization Expense.....	596,216.66	-	596,216.66
Regulatory Credits.....	(472,173.53)	-	(472,173.53)
Taxes			
Federal Income.....	3,800,442.10	-	3,800,442.10
State Income.....	2,296,685.49	-	2,296,685.49
Deferred Federal Income - Net.....	2,955,121.48	(22,478.02)	2,932,643.46
Deferred State Income - Net.....	(1,158,530.40)	(4,099.33)	(1,162,629.73)
Property and Other.....	2,336,418.31	-	2,336,418.31
Loss (Gain) from Disposition of Allowances.....	-	-	-
Accretion Expense.....	228,200.96	-	228,200.96
Total Operating Expenses.....	108,575,145.13	(26,569.96)	108,548,575.17
Net Operating Income.....	16,893,826.08	26,569.96	16,920,396.04
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	233,343.00	-	233,343.00
Other Income Less Deductions.....	(149,931.87)	(73,840.35)	(223,772.22)
AFUDC - Equity.....	2,838.02	-	2,838.02
Total Other Income Less Deductions.....	86,249.15	(73,840.35)	12,408.80
Income Before Interest Charges.....	16,980,075.23	(47,270.39)	16,932,804.84
Interest on Long-Term Debt.....	5,115,872.14	(5,525.49)	5,110,346.65
Amortization of Debt Expense - Net.....	317,143.66	-	317,143.66
Other Interest Expenses.....	363,856.49	-	363,856.49
AFUDC - Borrowed Funds.....	(863.05)	-	(863.05)
Total Interest Charges.....	5,796,009.24	(5,525.49)	5,790,483.75
Net Income.....	\$ 11,184,065.99	\$ (41,744.90)	\$ 11,142,321.09

Note: Purchase accounting is subject to change through October 31, 2011

June 21, 2011

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of May 31, 2011

	Year to Date		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 638,207,116.60	\$ -	\$ 638,207,116.60
Rate Refunds.....	-	-	-
Total Operating Revenues.....	638,207,116.60	-	638,207,116.60
Fuel for Electric Generation.....	206,338,949.86	-	206,338,949.86
Power Purchased.....	52,732,613.66	-	52,732,613.66
Other Operation Expenses.....	94,567,796.19	31,612.30	94,599,408.49
Maintenance.....	53,378,600.49	-	53,378,600.49
Depreciation.....	74,510,678.39	0.05	74,510,678.44
Amortization Expense.....	2,896,481.06	-	2,896,481.06
Regulatory Credits.....	(2,377,269.39)	-	(2,377,269.39)
Taxes			
Federal Income.....	12,914,832.81	-	12,914,832.81
State Income.....	5,473,123.61	-	5,473,123.61
Deferred Federal Income - Net.....	25,086,797.31	(49,897.97)	25,036,899.34
Deferred State Income - Net.....	618,278.43	(9,099.93)	609,178.50
Property and Other.....	11,576,658.12	-	11,576,658.12
Loss (Gain) from Disposition of Allowances.....	(3,293.39)	-	(3,293.39)
Accretion Expense.....	1,132,418.50	-	1,132,418.50
Total Operating Expenses.....	538,846,665.65	(27,385.55)	538,819,280.10
Net Operating Income.....	99,360,450.95	27,385.55	99,387,836.50
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	1,053,004.00	-	1,053,004.00
Other Income Less Deductions.....	84,336.92	984,449.81	1,068,786.73
AFUDC - Equity.....	10,357.55	-	10,357.55
Total Other Income Less Deductions.....	1,147,698.47	984,449.81	2,132,148.28
Income Before Interest Charges.....	100,508,149.42	1,011,835.36	101,519,984.78
Interest on Long-Term Debt.....	25,651,613.92	(27,627.46)	25,623,986.46
Amortization of Debt Expense - Net.....	1,482,833.95	-	1,482,833.95
Other Interest Expenses.....	2,304,294.40	-	2,304,294.40
AFUDC - Borrowed Funds.....	(3,144.82)	-	(3,144.82)
Total Interest Charges.....	29,435,597.45	(27,627.46)	29,407,969.99
Net Income.....	\$ 71,072,551.97	\$ 1,039,462.82	\$ 72,112,014.79

Note: Purchase accounting is subject to change through October 31, 2011

June 21, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of May 31, 2011

	Current Month without Purchase Accounting		Current Month Purchase Accounting		Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,467,482,992.80	\$ 15,189,482.75	\$ (1,402,623,482.66)	\$ (14,683,861.84)	\$ 64,859,510.14	\$ 505,620.91
Add						
Net Income for Period.....	11,184,065.99	-	(41,744.90)	-	11,142,321.09	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(37,000,000.00)	-	-	-	(37,000,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	(123,419.00)	123,419.00	73,840.35	(73,840.35)	(49,578.65)	49,578.65
Dividends Received Current Year						
EE Inc.....	-	-	-	-	-	-
Balance at End of Period	<u>\$ 1,441,543,639.79</u>	<u>\$ 15,312,901.75</u>	<u>\$ (1,402,591,387.21)</u>	<u>\$ (14,757,702.19)</u>	<u>\$ 38,952,252.58</u>	<u>\$ 555,199.56</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,312,901.75		(14,757,702.19)		555,199.56
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 5,956,718.78</u>		<u>\$ (5,740,746.15)</u>		<u>\$ 215,972.63</u>

Note: Purchase accounting is subject to change through October 31, 2011.

June 21, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of May 31, 2011

	<u>Year to Date without Purchase Accounting</u>		<u>Year to Date Purchase Accounting</u>		<u>Year to Date Combined</u>	
	<u>Retained Earnings</u>	<u>Undistributed Subsidiary Earnings</u>	<u>Retained Earnings</u>	<u>Undistributed Subsidiary Earnings</u>	<u>Retained Earnings</u>	<u>Undistributed Subsidiary Earnings</u>
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,439,351,593.82	\$ 14,432,395.75	\$ (1,404,000,051.78)	\$ (14,388,500.44)	\$ 35,351,542.04	\$ 43,895.31
Add						
Net Income for Period	71,072,551.97	-	1,039,462.82	-	72,112,014.79	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(68,000,000.00)	-	-	-	(68,000,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	(880,506.00)	880,506.00	369,201.75	(369,201.75)	(511,304.25)	511,304.25
Dividends Received Current Year						
EE Inc.....	-	-	-	-	-	-
Balance at End of Period	<u>\$ 1,441,543,639.79</u>	<u>\$ 15,312,901.75</u>	<u>\$ (1,402,591,387.21)</u>	<u>\$ (14,757,702.19)</u>	<u>\$ 38,952,252.58</u>	<u>\$ 555,199.56</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,312,901.75		(14,757,702.19)		555,199.56
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 5,956,718.78</u>		<u>\$ (5,740,746.15)</u>		<u>\$ 215,972.63</u>

Note: Purchase accounting is subject to change through October 31, 2011

June 21, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of May 31, 2011

	Year Ended Current Month without Purchase Accounting		Year Ended Current Month to Date Purchase Accounting		Year Ended Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,377,532,218.85	\$ 12,612,486.75	\$ -	\$ -	\$ 1,377,532,218.85	\$ 12,612,486.75
Add						
Net Income for Period.....	184,711,835.94	-	975,297.20	-	185,687,133.14	-
Purchase Accounting Deductions:	-	-	(1,404,083,566.85)	(14,240,819.75)	(1,404,083,566.85)	(14,240,819.75)
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(118,000,000.00)	-	-	-	(118,000,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	(2,700,415.00)	2,700,415.00	516,882.44	(516,882.44)	(2,183,532.56)	2,183,532.56
Dividends Received Current Year						
EE Inc.....	-	-	-	-	-	-
Balance at End of Period	<u>\$ 1,441,543,639.79</u>	<u>\$ 15,312,901.75</u>	<u>\$ (1,402,591,387.21)</u>	<u>\$ (14,757,702.19)</u>	<u>\$ 38,952,252.58</u>	<u>\$ 555,199.56</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,312,901.75		(14,757,702.19)		555,199.56
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 5,956,718.78</u>		<u>\$ (5,740,746.15)</u>		<u>\$ 215,972.63</u>
Combined Balance of Retained Earnings	12 MONTHS 05/31/11	12 MONTHS 5/31/2010				
Retained Earnings at Beginning of Period.....	\$ 1,390,144,705.60	\$ 1,220,094,633.64				
Net Income for Period	185,687,133.14	170,050,071.96				
FIN 48 Adjustment.....	-	-				
Subtotal.....	<u>1,575,831,838.74</u>	<u>1,390,144,705.60</u>				
Deduct						
Purchase Accounting Adjustment.....	1,418,324,386.60					
Dividends on Common Stock.....	118,000,000.00	-				
Retained Earnings at End of Period.....	<u>\$ 39,507,452.14</u>	<u>\$ 1,390,144,705.60</u>				

Note: Purchase accounting is subject to change through October 31, 2011

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of May 31, 2011

Assets	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Utility Plant			
Utility Plant at Original Cost.....	\$ 6,563,741,531.29	\$ (0.05)	\$ 6,563,741,531.24
Less Reserves for Depreciation and Amortization.....	<u>2,317,912,522.05</u>	<u>-</u>	<u>2,317,912,522.05</u>
Total.....	<u>4,245,829,009.24</u>	<u>(0.05)</u>	<u>4,245,829,009.19</u>
Investments			
Electric Energy, Inc.....	12,528,864.55	17,204,800.56	29,733,665.11
Ohio Valley Electric Corporation.....	250,000.00	-	250,000.00
Nonutility Property - Less Reserve.....	179,120.94	-	179,120.94
Special Funds.....	<u>-</u>	<u>-</u>	<u>-</u>
Total.....	<u>12,957,985.49</u>	<u>17,204,800.56</u>	<u>30,162,786.05</u>
Current and Accrued Assets			
Cash.....	36,897,070.19	-	36,897,070.19
Special Deposits.....	823,713.19	-	823,713.19
Temporary Cash Investments.....	10,792.75	-	10,792.75
Accounts Receivable-Less Reserve.....	152,810,722.21	-	152,810,722.21
Notes Receivable from Assoc Companies.....	-	-	-
Accounts Receivable from Assoc Companies.....	-	-	-
Materials & Supplies-At Average Cost			
Fuel.....	96,484,082.93	-	96,484,082.93
Plant Materials & Operating Supplies.....	33,123,080.35	-	33,123,080.35
Stores Expense.....	9,417,290.34	-	9,417,290.34
Allowance Inventory.....	523,516.78	-	523,516.78
Prepayments.....	7,342,581.45	-	7,342,581.45
Miscellaneous Current & Accrued Assets.....	<u>103,768.46</u>	<u>-</u>	<u>103,768.46</u>
Total.....	<u>337,536,618.65</u>	<u>-</u>	<u>337,536,618.65</u>
Deferred Debits and Other			
Unamortized Debt Expense.....	21,884,073.12	(4,536,144.22)	17,347,928.90
Unamortized Loss on Bonds.....	12,128,018.10	-	12,128,018.10
Accumulated Deferred Income Taxes.....	88,931,970.66	75,035,179.20	163,967,149.86
Deferred Regulatory Assets.....	280,194,551.01	18,313,787.38	298,508,338.39
Other Deferred Debits.....	43,422,416.86	167,958,338.13	211,380,754.99
Goodwill.....	<u>-</u>	<u>607,404,368.23</u>	<u>607,404,368.23</u>
Total.....	<u>446,561,029.75</u>	<u>864,175,528.72</u>	<u>1,310,736,558.47</u>
Total Assets.....	<u>\$ 5,042,884,643.13</u>	<u>\$ 881,380,329.23</u>	<u>\$ 5,924,264,972.36</u>

Note: Purchase accounting is subject to change through October 31, 2011

June 21, 2011

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of May 31, 2011

Liabilities and Proprietary Capital	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Proprietary Capital			
Common Stock.....	\$ 308,139,977.56	\$ -	\$ 308,139,977.56
Less: Common Stock Expense.....	321,288.87	-	321,288.87
Paid-In Capital.....	315,858,083.00	2,032,588,750.94	2,348,446,833.94
Other Comprehensive Income.....	(2,488,203.95)	1,990,823.26	(497,380.69)
Retained Earnings.....	1,441,543,639.79	(1,402,591,387.21)	38,952,252.58
Unappropriated Undistributed Subsidiary Earnings....	15,312,901.75	(14,757,702.19)	555,199.56
Total Proprietary Capital.....	2,078,045,109.28	617,230,484.80	2,695,275,594.08
Pollution Control Bonds - Net of Recquired Bonds...	350,779,405.00	1,122,776.56	351,902,181.56
First Mortgage Bonds.....	1,489,441,593.75	-	1,489,441,593.75
Total Long-Term Debt.....	1,840,220,998.75	1,122,776.56	1,841,343,775.31
Total Capitalization.....	3,918,266,108.03	618,353,261.36	4,536,619,369.39
Current and Accrued Liabilities			
ST Notes Payable to Associated Companies.....	-	-	-
Notes Payable.....	-	-	-
Accounts Payable.....	77,334,267.91	-	77,334,267.91
Accounts Payable to Associated Companies.....	31,038,474.94	-	31,038,474.94
Customer Deposits.....	23,248,184.46	-	23,248,184.46
Taxes Accrued.....	21,639,563.75	-	21,639,563.75
Interest Accrued.....	6,773,699.99	-	6,773,699.99
Dividends Declared.....	37,000,000.00	-	37,000,000.00
Miscellaneous Current and Accrued Liabilities.....	17,504,558.93	-	17,504,558.93
Total.....	214,538,749.98	-	214,538,749.98
Deferred Credits and Other			
Accumulated Deferred Income Taxes.....	477,326,620.69	81,291,086.58	558,617,707.27
Investment Tax Credit.....	103,041,165.32	-	103,041,165.32
Regulatory Liabilities.....	114,137,068.78	167,958,338.13	282,095,406.91
Customer Advances for Construction.....	2,772,266.47	-	2,772,266.47
Asset Retirement Obligations.....	55,055,329.65	-	55,055,329.65
Other Deferred Credits.....	19,921,934.09	13,777,643.16	33,699,577.25
Miscellaneous Long-Term Liabilities.....	2,388,318.25	-	2,388,318.25
Accum Provision for Postretirement Benefits.....	135,437,081.87	-	135,437,081.87
Total.....	910,079,785.12	263,027,067.87	1,173,106,852.99
Total Liabilities and Stockholders' Equity.....	\$ 5,042,884,643.13	\$ 881,380,329.23	\$ 5,924,264,972.36

Note: Purchase accounting is subject to change through October 31, 2011

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - June 30, 2011

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

June 30, 2011

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Financial and Operating Reports

Kentucky Utilities Company
June 30, 2011

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Certain reclassification entries have been made to the previous year's financial statements to conform to the 2011 presentation with no impact on net assets, liabilities and capitalization or previously reported net income and cash flows, unless otherwise noted.

Kentucky Utilities Company
Comparative Statement of Income
June 30, 2011

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 133,025,751.99	\$ 131,506,402.73	\$ 1,519,349.26	1.16
Rate Refunds.....	-	(632,390.04)	632,390.04	100.00
Total Operating Revenues.....	133,025,751.99	130,874,012.69	2,151,739.30	1.64
Fuel for Electric Generation.....	51,080,753.18	53,171,657.03	(2,090,903.85)	(3.93)
Power Purchased.....	4,961,514.11	10,988,252.08	(6,026,737.97)	(54.85)
Other Operation Expenses.....	20,353,304.26	19,426,364.32	926,939.94	4.77
Maintenance.....	9,885,118.94	8,020,108.69	1,865,010.25	23.25
Depreciation.....	15,226,844.03	11,398,090.23	3,828,753.80	33.59
Amortization Expense.....	602,329.81	535,990.58	66,339.23	12.38
Regulatory Credits.....	(473,137.66)	(209,944.31)	(263,193.35)	(125.36)
Taxes				
Federal Income.....	(16,089,366.68)	(11,358,292.54)	(4,731,074.14)	(41.65)
State Income.....	(963,179.88)	(2,865,824.75)	1,902,644.87	66.39
Deferred Federal Income - Net.....	23,593,701.47	16,763,584.61	6,830,116.86	40.74
Deferred State Income - Net.....	2,074,513.77	3,766,561.57	(1,692,047.80)	(44.92)
Property and Other.....	2,313,840.66	1,647,615.49	666,225.17	40.44
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	229,165.18	185,199.36	43,965.82	23.74
Total Operating Expenses.....	112,795,401.19	111,469,362.36	1,326,038.83	1.19
Net Operating Income.....	20,230,350.80	19,404,650.33	825,700.47	4.26
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	233,343.00	5,925.00	227,418.00	3,838.28
Other Income Less Deductions.....	609,872.64	(182,395.13)	792,267.77	434.37
AFUDC - Equity.....	3,787.83	(36,191.58)	39,979.41	110.47
Total Other Income Less Deductions.....	847,003.47	(212,661.71)	1,059,665.18	498.29
Income Before Interest Charges.....	21,077,354.27	19,191,988.62	1,885,365.65	9.82
Interest on Long-Term Debt.....	5,087,278.50	6,353,152.47	(1,265,873.97)	(19.93)
Amortization of Debt Expense - Net.....	320,194.75	68,470.36	251,724.39	367.64
Other Interest Expenses.....	618,531.83	337,516.79	281,015.04	83.26
AFUDC - Borrowed Funds.....	(1,155.51)	(70,926.92)	69,771.41	98.37
Total Interest Charges.....	6,024,849.57	6,688,212.70	(663,363.13)	(9.92)
Net Income.....	\$ 15,052,504.70	\$ 12,503,775.92	\$ 2,548,728.78	20.38

July 27, 2011

Kentucky Utilities Company
Comparative Statement of Income
June 30, 2011

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 771,232,868.59	\$ 730,542,999.47	\$ 40,689,869.12	5.57
Rate Refunds.....	-	(632,390.04)	632,390.04	100.00
Total Operating Revenues.....	771,232,868.59	729,910,609.43	41,322,259.16	5.66
Fuel for Electric Generation.....	257,419,703.04	244,728,743.31	12,690,959.73	5.19
Power Purchased.....	57,694,127.77	94,257,124.40	(36,562,996.63)	(38.79)
Other Operation Expenses.....	114,921,100.45	105,710,232.80	9,210,867.65	8.71
Maintenance.....	63,263,719.43	49,411,285.50	13,852,433.93	28.04
Depreciation.....	89,737,522.42	65,359,487.23	24,378,035.19	37.30
Amortization Expense.....	3,498,810.87	3,312,304.13	186,506.74	5.63
Regulatory Credits.....	(2,850,407.05)	(1,245,411.20)	(1,604,995.85)	(128.87)
Taxes				
Federal Income.....	(3,174,533.87)	13,726,170.43	(16,900,704.30)	(123.13)
State Income.....	4,509,943.73	1,540,178.70	2,969,765.03	192.82
Deferred Federal Income - Net.....	48,680,498.78	23,499,265.38	25,181,233.40	107.16
Deferred State Income - Net.....	2,692,792.20	5,096,830.24	(2,404,038.04)	(47.17)
Property and Other.....	13,890,498.78	10,054,835.89	3,835,662.89	38.15
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	(3,293.39)	(44,023.81)	40,730.42	92.52
Accretion Expense.....	1,361,583.68	1,096,827.79	264,755.89	24.14
Total Operating Expenses.....	651,642,066.84	616,503,850.79	35,138,216.05	5.70
Net Operating Income.....	119,590,801.75	113,406,758.64	6,184,043.11	5.45
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	1,286,347.00	35,550.00	1,250,797.00	3,518.42
Other Income Less Deductions.....	694,209.56	910,674.42	(216,464.86)	(23.77)
AFUDC - Equity.....	14,145.38	(95,671.15)	109,816.53	114.79
Total Other Income Less Deductions.....	1,994,701.94	850,553.27	1,144,148.67	134.52
Income Before Interest Charges.....	121,585,503.69	114,257,311.91	7,328,191.78	6.41
Interest on Long-Term Debt.....	30,738,892.42	38,181,461.96	(7,442,569.54)	(19.49)
Amortization of Debt Expense - Net.....	1,803,028.70	410,449.24	1,392,579.46	339.28
Other Interest Expenses.....	2,922,826.23	1,778,333.69	1,144,492.54	64.36
AFUDC - Borrowed Funds.....	(4,300.33)	(471,842.60)	467,542.27	99.09
Total Interest Charges.....	35,460,447.02	39,898,402.29	(4,437,955.27)	(11.12)
Net Income.....	\$ 86,125,056.67	\$ 74,358,909.62	\$ 11,766,147.05	15.82

July 27, 2011

Kentucky Utilities Company
Comparative Statement of Income
June 30, 2011

	Year Ended Current Month			
	This Year	Last Year	Increase or Decrease	
	Amount	Amount	Amount	%
Electric Operating Revenues.....	\$ 1,553,031,965.04	\$ 1,417,652,252.76	\$ 135,379,712.28	9.55
Rate Refunds.....	6.12	(1,101,620.83)	1,101,626.95	100.00
Total Operating Revenues.....	1,553,031,971.16	1,416,550,631.93	136,481,339.23	9.63
Fuel for Electric Generation.....	508,775,147.86	463,665,547.76	45,109,600.10	9.73
Power Purchased.....	138,058,940.64	185,737,253.19	(47,678,312.55)	(25.67)
Other Operation Expenses.....	225,858,095.42	205,388,610.00	20,469,485.42	9.97
Maintenance.....	121,666,418.73	49,876,428.61	71,789,990.12	143.94
Depreciation.....	163,660,075.88	129,574,096.97	34,085,978.91	26.31
Amortization Expense.....	6,789,970.66	6,630,479.60	159,491.06	2.41
Regulatory Credits.....	(6,754,553.20)	(2,464,168.11)	(4,290,385.09)	(174.11)
Taxes				
Federal Income.....	44,758,744.98	17,644,200.68	27,114,544.30	153.67
State Income.....	15,726,157.54	2,395,722.48	13,330,435.06	556.43
Deferred Federal Income - Net.....	47,456,685.15	59,959,074.48	(12,502,389.33)	(20.85)
Deferred State Income - Net.....	907,000.14	12,683,650.17	(11,776,650.03)	(92.85)
Property and Other.....	23,729,141.86	19,237,609.56	4,491,532.30	23.35
Investment Tax Credit.....	-	10,708,227.54	(10,708,227.54)	(100.00)
Loss (Gain) from Disposition of Allowances.....	(16,020.32)	(44,023.81)	28,003.49	63.61
Accretion Expense.....	3,763,660.83	2,164,328.96	1,599,331.87	73.90
Total Operating Expenses.....	1,294,379,466.17	1,163,157,038.08	131,222,428.09	11.28
Net Operating Income.....	258,652,504.99	253,393,593.85	5,258,911.14	2.08
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	1,321,897.00	107,319.50	1,214,577.50	1,131.74
Other Income Less Deductions.....	841,449.06	(1,171,465.20)	2,012,914.26	171.83
AFUDC - Equity.....	630,968.57	1,182,713.73	(551,745.16)	(46.65)
Total Other Income Less Deductions.....	2,794,314.63	118,568.03	2,675,746.60	2,256.72
Income Before Interest Charges.....	261,446,819.62	253,512,161.88	7,934,657.74	3.13
Interest on Long-Term Debt.....	67,001,872.68	75,173,914.75	(8,172,042.07)	(10.87)
Amortization of Debt Expense - Net.....	2,581,521.37	820,634.33	1,760,887.04	214.58
Other Interest Expenses.....	5,103,915.51	3,419,727.53	1,684,187.98	49.25
AFUDC - Borrowed Funds.....	(501,054.66)	(1,016,392.77)	515,338.11	50.70
Total Interest Charges.....	74,186,254.90	78,397,883.84	(4,211,628.94)	(5.37)
Net Income.....	\$ 187,260,564.72	\$ 175,114,278.04	\$ 12,146,286.68	6.94

July 27, 2011

Kentucky Utilities Company
Analysis of Retained Earnings
June 30, 2011

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,441,543,639.79	\$ 15,312,901.75	\$ 1,439,351,593.82	\$ 14,432,395.75	\$ 1,390,181,898.77	\$ 12,466,582.75
Add:						
Net Income for Period.....	15,052,504.70	-	86,125,056.67	-	187,260,564.72	-
Deduct:						
Common Dividends						
Common Stock Without Par Value	-	-	(68,000,000.00)	-	(118,000,000.00)	-
EE Inc.....	(139,383.00)	139,383.00	(1,019,889.00)	1,019,889.00	(2,985,702.00)	2,985,702.00
Balance at End of Period.....	\$ 1,456,456,761.49	\$ 15,452,284.75	\$ 1,456,456,761.49	\$ 15,452,284.75	\$ 1,456,456,761.49	\$ 15,452,284.75
 Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,452,284.75		15,452,284.75		15,452,284.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		\$ 6,010,938.77		\$ 6,010,938.77		\$ 6,010,938.77

July 27, 2011

Kentucky Utilities Company
Comparative Balance Sheets as of June 30, 2011 and 2010

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets			Liabilities and Proprietary Capital		
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 6,588,253,087.34	\$ 6,276,682,344.79	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization....	<u>2,329,491,482.53</u>	<u>2,211,792,190.53</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>4,258,761,604.81</u>	<u>4,064,890,154.26</u>	Paid-In Capital.....	315,858,083.00	315,858,083.00
			Other Comprehensive Income.....	(2,489,186.63)	-
			Retained Earnings.....	1,456,456,761.49	1,390,181,898.77
			Unappropriated Undistributed Subsidiary Earnings...	<u>15,452,284.75</u>	<u>12,466,582.75</u>
Investments			Total Proprietary Capital.....	<u>2,093,096,631.30</u>	<u>2,026,325,253.21</u>
Electric Energy, Inc.....	12,674,129.55	13,762,382.75			
Ohio Valley Electric Company.....	250,000.00	250,000.00	Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Nonutility Property-Less Reserve.....	<u>179,120.94</u>	<u>179,120.94</u>	First Mortgage Bonds.....	1,489,494,531.25	-
Total.....	<u>13,103,250.49</u>	<u>14,191,503.69</u>	LT Notes Payable to Associated Companies.....	-	<u>1,298,000,000.00</u>
			Total Long-Term Debt.....	<u>1,840,273,936.25</u>	<u>1,648,779,405.00</u>
Current and Accrued Assets			Total Capitalization.....	<u>3,933,370,567.55</u>	<u>3,675,104,658.21</u>
Cash.....	6,817,643.07	3,260,639.89	Current and Accrued Liabilities		
Special Deposits.....	640,705.40	-	ST Notes Payable to Associated Companies.....	-	117,053,954.00
Temporary Cash Investments.....	12,114.69	269.25	Accounts Payable.....	76,456,703.25	97,454,533.92
Accounts Receivable-Less Reserve.....	165,764,056.58	198,144,345.75	Accounts Payable to Associated Companies.....	26,344,328.96	66,000,291.75
Accounts Receivable from Associated Companies....	5,001,224.57	3,579.45	Customer Deposits.....	23,299,986.50	22,433,452.56
Materials and Supplies-At Average Cost			Taxes Accrued.....	11,293,906.28	6,856,292.95
Fuel.....	92,538,396.90	113,321,445.77	Interest Accrued.....	10,004,371.62	311,860.57
Plant Materials and Operating Supplies.....	33,129,391.71	31,728,422.13	Dividends Declared.....	-	-
Stores Expense.....	9,723,255.58	8,322,493.96	Miscellaneous Current and Accrued Liabilities.....	<u>21,000,490.72</u>	<u>18,587,310.27</u>
Emission Allowances.....	512,525.39	693,049.19	Total.....	<u>168,399,787.33</u>	<u>328,697,696.02</u>
Prepayments.....	7,923,784.79	4,095,519.82	Deferred Credits and Other		
Miscellaneous Current and Accrued Assets.....	<u>98,710.66</u>	<u>66,114.27</u>	Accumulated Deferred Income Taxes.....	491,559,670.98	409,153,631.96
Total.....	<u>322,161,809.34</u>	<u>359,635,879.48</u>	Investment Tax Credit.....	102,807,822.32	104,129,719.32
			Regulatory Liabilities.....	113,430,635.84	45,997,441.50
Deferred Debits and Other			Customer Advances for Construction.....	3,173,808.69	3,020,822.22
Unamortized Debt Expense.....	21,814,142.64	4,734,759.89	Asset Retirement Obligations.....	55,284,494.83	35,447,299.20
Unamortized Loss on Bonds.....	12,077,603.71	12,682,576.39	Other Deferred Credits.....	22,009,407.47	24,519,476.04
Accumulated Deferred Income Taxes.....	76,681,026.30	46,858,854.08	Miscellaneous Long-Term Liabilities.....	2,805,389.46	2,660,205.61
Deferred Regulatory Assets.....	279,417,797.15	235,550,067.56	Accum Provision for Postretirement Benefits.....	<u>135,426,889.12</u>	<u>150,806,970.28</u>
Other Deferred Debits.....	<u>44,251,239.15</u>	<u>40,994,125.01</u>	Total.....	<u>926,498,118.71</u>	<u>775,735,566.13</u>
Total.....	<u>434,241,808.95</u>	<u>340,820,382.93</u>			
			Total Liabilities and Stockholders Equity.....	<u>\$ 5,028,268,473.59</u>	<u>\$ 4,779,537,920.36</u>
Total Assets	<u>\$ 5,028,268,473.59</u>	<u>\$ 4,779,537,920.36</u>			

July 27, 2011

Kentucky Utilities Company
Statement of Capitalization and Short-Term Debt
June 30, 2011

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total Capital
Proprietary Capital				
Common Stock - Without Par.....	80,000,000	37,817,878	\$ 308,139,977.56	
Less: Common Stock Expense.....			321,288.87	
Paid-In Capital.....			315,858,083.00	
Other Comprehensive Income.....			(2,489,186.63)	
Retained Earnings.....			1,456,456,761.49	
Unappropriated Undistributed Subsidiary Earnings.....			15,452,284.75	
Total Proprietary Capital.....			2,093,096,631.30	53.21
Long-Term Debt				
Pollution Control Bonds				
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00	
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00	
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00	
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00	
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00	
Muhlenburg County 2002 Series A due 02/01/32 Var%...			2,400,000.00	
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00	
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00	
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00	
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00	
Carroll County 2008 Series A due 02/01/32 Var%.....			77,947,405.00	
Total Pollution Control Bonds.....			350,779,405.00	8.92
First Mortgage Bonds				
First Mortgage Bond Due 11/01/15 1.625%.....			250,000,000.00	
First Mortgage Bond Due 11/01/20 3.250%.....			500,000,000.00	
First Mortgage Bond Due 11/01/40 5.125%.....			750,000,000.00	
Total First Mortgage Bonds.....			1,500,000,000.00	38.14
Less: First Mortgage Bonds Debt Discount				
First Mortgage Bond Due 11/01/15 1.625%.....			(765,625.00)	
First Mortgage Bond Due 11/01/20 3.250%.....			(1,771,875.00)	
First Mortgage Bond Due 11/01/40 5.125%.....			(7,967,968.75)	
			(10,505,468.75)	(0.27)
Total First Mortgage Bonds - Net of Debt Discount.....			1,489,494,531.25	37.87
Total Capitalization.....			\$ 3,933,370,567.55	100.00

July 27, 2011

Kentucky Utilities Company
Summary Trial Balance
June 30, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant		
At Original Cost.....	\$ 6,588,253,087.34	\$ 6,588,253,087.34
Reserves for Depreciation and Amortization.....		(2,329,491,482.53)
Depreciation of Plant.....	(2,313,618,550.18)	
Amortization of Plant.....	(15,872,932.35)	
Investments.....		13,103,250.49
Electric Energy, Inc.....	12,674,129.55	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property Reserve.....	179,120.94	
Cash.....	6,817,643.07	6,817,643.07
Special Deposits.....		640,705.40
MAN Margin Call.....	640,705.40	
Temporary Cash Investments.....	12,114.69	12,114.69
Accounts Receivable - Less Reserve.....		165,764,056.58
Unbilled Revenues.....	77,917,735.64	
Customers - Active.....	75,846,802.69	
Bechtel Liquidated Damages.....	6,335,010.00	
IMPA.....	1,917,682.95	
IMEA.....	1,804,546.44	
Transmission Sales.....	1,008,594.30	
Damage Claims.....	363,003.28	
IMEA/IMPA Net Portion of Bechtel Liquidated damages.....	(1,583,832.50)	
Other.....	4,509,437.91	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	3,541,899.33	
Reserve.....	(2,059,390.00)	
Accrual.....	(2,957,265.76)	
Recoveries.....	(584,352.57)	
A/R Miscellaneous.....	(295,815.13)	
Accounts Receivable from Associated Companies.....		5,001,224.57
LG&E - KU Energy Services/Louisville Gas and Electric Company.....	5,001,224.57	
Fuel.....		92,538,396.90
Coal 1,522,615.48 Tons @ \$55.84 MMBtu 35,025,429.57 @ 242.74¢.....	85,022,430.42	
Fuel Oil 2,980,810.00 Gallons @ 249.84¢.....	7,447,258.29	
Gas Pipeline 12,248.00 Mcf @ \$5.61.....	68,708.19	
Plant Materials and Operating Supplies.....		33,129,391.71
Regular Materials and Supplies.....	32,510,081.67	
Limestone 71,667.99 Tons @ \$8.64.....	619,310.01	
Other Reagents.....	0.03	
Stores Expense Undistributed.....	9,723,255.58	9,723,255.58

July 27, 2011

Kentucky Utilities Company
Summary Trial Balance
June 30, 2011

<u>Account - Subsidiary Account</u>	Balance Subsidiary Account	Balance as Shown on Balance Sheets
Emission Allowances.....	\$ 512,525.39	\$ 512,525.39
Prepayments.....		7,923,784.79
Insurance.....	4,383,452.57	
Taxes.....	2,017,354.26	
Lease.....	671,493.28	
Risk Management and Workers Compensation.....	75,000.00	
Other.....	776,484.68	
Miscellaneous Current Assets.....		98,710.66
Derivative Asset - Non-Hedging.....	98,710.66	
Unamortized Debt Expense.....		21,814,142.64
Carroll County 2002 Series A due 02/01/32 Var%.....	84,396.34	
Carroll County 2002 Series B due 02/01/32 Var%.....	58,657.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,565,232.36	
Mercer County 2002 Series A due 02/01/32 Var%.....	23,558.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	65,297.11	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,114,140.78	
Carroll County 2007 Series A due 02/01/26 5.75%.....	486,239.31	
Trimble County 2007 Series A due 03/01/37 6.00%.....	412,506.40	
Carroll County 2008 Series A due 02/01/32 Var%.....	708,059.93	
First Mortgage Bond due 11/01/15 1.625%.....	1,904,065.19	
First Mortgage Bond due 11/01/20 3.250%.....	3,812,251.68	
First Mortgage Bond due 11/01/40 5.125%.....	7,226,266.38	
Revolving Credit Agreement.....	4,353,471.14	
Unamortized Loss on Bonds.....		12,077,603.71
Refinanced and Called Bonds.....	12,077,603.71	
Accumulated Deferred Income Taxes.....		76,681,026.30
Federal.....	64,935,848.93	
State.....	11,745,177.37	
Regulatory Assets		279,417,797.15
Pension and Postretirement Benefits.....	117,274,368.11	
SFAS 109 - Deferred Taxes.....	77,275,037.46	
2009 Winter Storm.....	51,990,055.64	
Virginia Mountain Snowstorm.....	6,041,670.12	
FERC Jurisdictional Pension Expense.....	5,355,251.78	
VA Fuel Component Non-Current.....	4,919,000.00	
MISO Exit Fee.....	4,427,644.81	
Asset Retirement Obligations.....	4,342,860.49	
Fuel Adjustment Clause.....	2,213,000.00	
2008 Wind Storm.....	1,994,260.68	
Rate Case Expenses.....	1,706,045.12	
EKPC FERC Transmission Cost.....	892,525.50	
KCCS Funding.....	710,677.89	
CMRG Funding.....	213,416.63	
General Management Audit.....	61,982.92	
Other Deferred Debits.....	44,251,239.15	44,251,239.15
Total Assets.....	<u>\$ 5,028,268,473.59</u>	<u>\$ 5,028,268,473.59</u>

July 27, 2011

Kentucky Utilities Company
Summary Trial Balance
June 30, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		\$ 2,093,096,631.30
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Other Comprehensive Income.....	(2,489,186.63)	
Retained Earnings.....	1,456,456,761.49	
Unappropriated Undistributed Subsidiary Earnings.....	15,452,284.75	
Bonds.....		1,840,273,936.25
Pollution Control Bonds - Net of Reacquired Bonds.....	350,779,405.00	
First Mortgage Bonds.....	1,489,494,531.25	
Accounts Payable.....		76,456,703.25
Regular.....	73,822,544.84	
Salaries and Wages Accrued.....	2,627,948.85	
Employee Withholdings Payable.....	6,209.56	
Accounts Payable to Associated Companies.....		26,344,328.96
LG&E - KU Energy Services/Louisville Gas and Electric Company.....	26,344,328.96	
Customers' Deposits.....	23,299,986.50	23,299,986.50
Taxes Accrued.....	11,293,906.28	11,293,906.28
Interest Accrued.....		10,004,371.62
Mercer County 2000 Series A due 05/01/23 Var%.....	1,399.56	
Carroll County 2002 Series A due 02/01/32 Var%.....	8,199.97	
Carroll County 2002 Series B due 02/01/32 Var%.....	315.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	4,320.00	
Mercer County 2002 Series A due 02/01/32 Var%.....	973.15	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	315.62	
Carroll County 2004 Series A due 10/01/34 Var%.....	6,410.96	
Carroll County 2006 Series B due 10/01/34 Var%.....	7,175.34	
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	9,930.29	
First Mortgage Bond due 11/01/15 1.625%.....	677,083.34	
First Mortgage Bond due 11/01/20 3.250%.....	2,708,333.34	
First Mortgage Bond due 11/01/40 5.125%.....	6,406,250.00	
Customers' Deposits.....	17,516.71	
Other.....	25,861.68	

July 27, 2011

Kentucky Utilities Company
Summary Trial Balance
June 30, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		\$ 21,000,490.72
Vacation Pay Accrued.....	6,700,744.77	
Franchise Fee Payable.....	4,887,037.67	
Tax Collections Payable.....	4,388,187.32	
Customer Overpayments.....	4,187,078.91	
Derivative Liabilities - Non-Hedging.....	393,528.55	
Home Energy Assistance.....	354,910.39	
Escheated Deposits.....	(200.91)	
Other.....	89,204.02	
Accumulated Deferred Income Taxes.....		491,559,670.98
Federal.....	427,861,146.32	
State.....	63,698,524.66	
Investment Tax Credit.....		102,807,822.32
Advanced Coal Credit.....	99,999,201.00	
Job Development Credit.....	2,808,621.32	
Regulatory Liabilities.....		113,430,635.84
Deferred Taxes.....		
Federal.....	62,438,640.72	
State.....	19,612,490.70	
Postretirement Benefits.....	9,787,090.00	
Environmental Cost Recovery.....	8,722,553.15	
DSM Cost Recovery.....	5,598,533.63	
Asset Retirement Obligations.....	4,501,711.55	
Spare Parts.....	1,906,297.00	
MISO Schedule 10 Charges.....	863,319.09	
Customers' Advances for Construction.....		3,173,808.69
Line Extensions.....	2,353,451.01	
Customer Advances.....	93,678.30	
Other.....	726,679.38	
Asset Retirement Obligations.....	55,284,494.83	55,284,494.83
Other Deferred Credits.....	22,009,407.47	22,009,407.47
Miscellaneous Long-Term Liabilities.....		2,805,389.46
Workers' Compensation.....	2,805,389.46	
Accumulated Provision for Benefits.....		135,426,889.12
Pension Payable.....	70,301,999.50	
Postretirement Benefits - SFAS 106.....	65,673,978.97	
Post Employment Benefits Payable.....	5,554,516.00	
Post Employment Medicare Subsidy.....	(382,793.62)	
Medicare Subsidy - SFAS 106.....	(5,720,811.73)	
Total Liabilities and Stockholders Equity	\$ 5,028,268,473.59	\$ 5,028,268,473.59

Kentucky Utilities Company
Statement of Cash Flows
June 30, 2011

	Year to Date	
	2011	2010
Cash Flows from Operating Activities		
Net income.....	\$ 86,125,056.67	\$ 74,358,909.62
Items not requiring (providing) cash currently:		
Depreciation.....	89,737,522.42	65,359,487.23
Amortization.....	3,498,810.87	3,312,304.13
Deferred income taxes - net.....	52,818,076.11	28,596,095.62
Investment Tax Credit.....	(1,321,895.00)	-
Gain on disposal of assets.....	88,224.58	(2,190.54)
Other.....	(192,639.70)	11,225,708.92
Change in receivables.....	23,196,543.41	(15,999,717.11)
Change in inventory.....	1,214,284.86	(17,677,648.64)
Change in allowance inventory.....	54,053.61	282,026.71
Change in payables and accrued expenses.....	(30,802,127.83)	(13,158,025.16)
Change in regulatory assets.....	(64,408,456.89)	18,121,681.49
Change in regulatory liabilities.....	58,318,005.44	1,752,998.10
Change in other deferred debits.....	(14,351,244.82)	(577,218.49)
Change in other deferred credits.....	13,645,313.89	14,641,160.04
Pension and postretirement funding.....	(45,195,100.00)	(15,447,100.00)
Other.....	9,188,055.91	2,784,576.39
Less: Allowance for other funds used during construction.....	(9,845.05)	(376,171.45)
Less: Undistributed earnings of subsidiary company.....	(1,019,889.00)	(1,795,214.00)
Net cash provided (used) by operating activities.....	<u>180,582,749.48</u>	<u>155,401,662.86</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditures.....	(91,706,597.22)	(193,286,987.78)
Less: Allowance for other funds used during construction.....	9,845.05	376,171.45
Proceeds received from sales of property.....	(75,739.60)	-
Change in derivatives.....	-	19,220.08
Change in restricted cash.....	-	-
Other.....	(5,096,413.18)	-
Net cash provided (used) by investing activities.....	<u>(96,868,904.95)</u>	<u>(192,891,596.25)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	(1,783,533.63)	(514.80)
Net change in short-term debt.....	(10,434,000.00)	39,079,000.00
Dividends on common stock.....	(68,000,000.00)	-
Net cash provided (used) by financing activities.....	<u>(80,217,533.63)</u>	<u>39,078,485.20</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	3,496,310.90	1,588,551.81
Cash and Cash Equivalents at Beginning of Period.....	<u>3,333,446.86</u>	<u>1,672,357.33</u>
Cash and Cash Equivalents at End of Period.....	<u>\$ 6,829,757.76</u>	<u>\$ 3,260,909.14</u>

July 27, 2011

Kentucky Utilities Company
Analysis of Interest Charges
June 30, 2011

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	\$ 1,304.14	\$ 3,930.00	\$ 14,931.78	\$ 19,215.62	\$ 37,925.59	\$ 46,029.96
Carroll County 2002 Series A due 02/01/32 Var%.....	12,099.26	10,378.99	112,385.52	76,982.28	183,834.24	194,075.58
Carroll County 2002 Series B due 02/01/32 Var%.....	1,472.88	1,190.14	12,767.21	8,827.40	20,960.08	22,254.24
Carroll County 2002 Series C due 10/01/32 Var%.....	16,752.00	55,973.33	151,850.76	408,749.29	430,901.43	549,330.61
Mercer County 2002 Series A due 02/01/32 Var%.....	4,541.37	3,669.59	38,186.04	27,217.82	63,447.41	68,617.27
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	1,472.88	1,190.14	12,384.70	8,827.40	20,577.57	22,254.24
Carroll County 2004 Series A due 10/01/34 Var%.....	6,410.96	13,835.62	65,520.44	71,301.37	144,520.44	154,698.64
Carroll County 2006 Series B due 10/01/34 Var%.....	7,175.34	14,809.32	72,049.31	81,710.15	156,807.11	190,124.41
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	85,651.04	513,906.25	513,906.25	1,027,812.50	1,027,812.50
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	44,635.00	267,810.00	267,810.00	535,620.00	535,620.00
Carroll County 2008 Series A due 02/01/32 Var%.....	9,930.29	21,376.81	102,100.41	117,839.38	224,488.51	273,815.35
Loan Agreement - First Mortgage Bonds						
First Mortgage Bond due 11/01/15 1.625%.....	338,541.67	-	2,031,250.00	-	2,539,062.51	-
First Mortgage Bond due 11/01/20 3.250%.....	1,354,166.67	-	8,125,000.00	-	10,156,250.01	-
First Mortgage Bond due 11/01/40 5.125%.....	3,203,125.00	-	19,218,750.00	-	24,023,437.50	-
Fidelia/PPL.....	-	6,096,512.49	-	36,579,075.00	27,436,227.78	72,089,281.95
Total.....	5,087,278.50	6,353,152.47	30,738,892.42	38,181,461.96	67,001,872.68	75,173,914.75
Amortization of Debt Expense - Net						
Amortization of Debt/Discount Expense.....	269,780.36	18,055.97	1,500,542.36	108,118.08	1,976,548.69	216,077.98
Amortization of Loss on Reacquired Debt.....	50,414.39	50,414.39	302,486.34	302,331.16	604,972.68	604,556.35
Total.....	320,194.75	68,470.36	1,803,028.70	410,449.24	2,581,521.37	820,634.33
Other Interest Charges						
Customers' Deposits.....	147,489.90	134,782.93	683,458.32	741,372.88	1,305,655.31	1,273,656.65
Other Tax Deficiencies.....	84,914.00	567.07	-	1,139.07	86,502.00	1,139.07
Interest on DSM Cost Recovery.....	1,610.53	(795.21)	3,632.53	10,544.29	11,468.93	65,318.88
Interest on Debt to Associated Companies.....	897.69	19,426.46	5,314.17	56,179.77	76,177.81	72,546.20
AFUDC Borrowed Funds.....	(1,155.51)	(70,926.92)	(4,300.33)	(471,842.60)	(501,054.66)	(1,016,392.77)
Other Interest Expense.....	383,619.71	183,535.54	2,230,421.21	969,097.68	3,624,111.46	2,007,066.73
Total.....	617,376.32	266,589.87	2,918,525.90	1,306,491.09	4,602,860.85	2,403,334.76
Total Interest.....	\$ 6,024,849.57	\$ 6,688,212.70	\$ 35,460,447.02	\$ 39,898,402.29	\$ 74,186,254.90	\$ 78,397,883.84

July 27, 2011

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
June 30, 2011

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1.....				
Property Taxes.....	\$ 1,494,264.00	\$ 908,194.01	\$ 8,970,215.77	\$ 5,449,164.06
Unemployment.....	4,481.51	4,333.76	82,617.23	84,713.45
FICA.....	654,962.74	576,848.67	3,854,427.56	3,546,991.71
Public Service Commission Fee.....	157,659.42	156,290.93	945,956.27	937,745.78
Federal Income.....	(16,089,366.68)	(11,358,292.54)	(3,174,533.87)	13,726,170.43
State Income.....	(963,179.88)	(2,865,824.75)	4,509,943.73	1,540,178.70
Miscellaneous.....	2,472.99	1,948.12	37,281.95	36,220.89
Total Charged to Operating Expense.....	(14,738,705.90)	(12,576,501.80)	15,225,908.64	25,321,185.02
Taxes Charged to Other Accounts.....	455,057.89	15,759,931.03	2,597,454.27	16,677,502.92
Taxes Accrued on Intercompany Accounts.....	(336,525.22)	(255,904.51)	(2,152,626.09)	(1,576,975.59)
Total Taxes Charged.....	<u>\$ (14,620,173.23)</u>	<u>\$ 2,927,524.72</u>	<u>\$ 15,670,736.82</u>	<u>\$ 40,421,712.35</u>

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	\$ 8,399,528.00	\$ 8,971,217.77	\$ 8,102,594.49	\$ 9,268,151.28
Unemployment.....	75,728.12	58,702.69	133,776.50	654.31
FICA.....	639,011.24	3,076,393.87	3,311,603.96	403,801.15
Federal Income.....	12,876,014.95	(3,423,116.35)	9,041,229.00	411,669.60
State Income.....	2,021,178.48	4,915,492.54	6,250,451.00	686,220.02
Kentucky Sales and Use Tax.....	581,659.33	1,962,967.30	2,032,650.78	511,975.85
Miscellaneous.....	21,662.86	109,079.00	119,307.79	11,434.07
Totals.....	<u>\$ 24,614,782.98</u>	<u>\$ 15,670,736.82</u>	<u>\$ 28,991,613.52</u>	<u>\$ 11,293,906.28</u>

July 27, 2011

Kentucky Utilities Company
Summary of Utility Plant
June 30, 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Utility Plant in Service						
Electric						
Electric Distribution.....	\$ 1,312,664,325.73	\$ 32,873,827.31	\$ (8,256,081.08)	\$ 787,154.19	\$ 25,404,900.42	\$ 1,338,069,226.15
Electric General Plant.....	125,243,994.19	8,038,626.37	(4,012,715.91)	(787,154.19)	3,238,756.27	128,482,750.46
Electric Hydro Production.....	16,848,655.18	300,776.20	(15,190.72)	-	285,585.48	17,134,240.66
Electric Intangible Plant.....	49,640,906.77	4,853,531.59	(1,381,084.50)	-	3,472,447.09	53,113,353.86
Electric Other Production.....	519,412,128.33	2,764,320.78	(303,621.05)	-	2,460,699.73	521,872,828.06
Electric Steam Production.....	1,814,421,935.78	723,987,727.29	(4,905,686.26)	120,828,152.53	839,910,193.56	2,654,332,129.34
Electric Transmission.....	552,965,733.49	6,376,754.79	(1,216,238.11)	-	5,160,516.68	558,126,250.17
Total 101 Accounts.....	4,391,197,679.47	779,195,564.33	(20,090,617.63)	120,828,152.53	879,933,099.23	5,271,130,778.70
102 Electric Plant Purchased or Sold						
Electric						
Electric Steam.....	483,341.17	-	-	-	-	483,341.17
Total 102001.....	483,341.17	-	-	-	-	483,341.17
105 Plant Held for Future Use						
Electric						
Electric Distribution.....	792,599.21	-	-	-	-	792,599.21
Electric Steam.....	120,828,152.53	-	-	(120,828,152.53)	(120,828,152.53)	-
Total 105001.....	121,620,751.74	-	-	(120,828,152.53)	(120,828,152.53)	792,599.21
106 Completed Construction Not Classified						
Electric						
Electric Distribution.....	36,610,963.62	2,917,973.82	-	-	2,917,973.82	39,528,937.44
Electric General Plant.....	769,342.30	3,301,857.23	-	-	3,301,857.23	4,071,199.53
Electric Hydro Production.....	-	-	-	-	-	-
Electric Intangible Plant.....	2,685,464.69	646,155.85	-	-	646,155.85	3,331,620.54
Electric Other Production.....	3,737,695.33	(505,478.34)	-	-	(505,478.34)	3,232,216.99
Electric Steam Production.....	910,748,505.16	(6,984,053.64)	-	-	(6,984,053.64)	903,764,451.52
Electric Transmission.....	74,497,274.43	4,593,714.22	-	-	4,593,714.22	79,090,988.65
Total 106 Accounts.....	1,029,049,245.53	3,970,169.14	-	-	3,970,169.14	1,033,019,414.67
121 Nonutility Property						
Common						
Non Utility Property.....	179,120.94	-	-	-	-	179,120.94
Total 121001.....	179,120.94	-	-	-	-	179,120.94
107 Construction Work In Progress						
Electric						
Electric.....	954,430,277.48	(671,603,323.89)	-	-	(671,603,323.89)	282,826,953.59
Total 107001.....	954,430,277.48	(671,603,323.89)	-	-	(671,603,323.89)	282,826,953.59
Total Plant (Non-CWIP).....	5,542,530,138.85	783,165,733.47	(20,090,617.63)	-	763,075,115.84	6,305,605,254.69
Total Plant + CWIP.....	6,496,960,416.33	111,562,409.58	(20,090,617.63)	-	91,471,791.95	6,588,432,208.28
Total Plant + CWIP - Nonutility (BS).....	\$ 6,496,781,295.39	\$ 111,562,409.58	\$ (20,090,617.63)	\$ -	\$ 91,471,791.95	\$ 6,588,253,087.34

July 27, 2011

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
June 30, 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Life Reserve										
Electric Distribution.....	\$ (398,692,068.83)	\$ (13,736,343.59)	\$ 8,256,081.08	\$ (181,198.53)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (404,353,529.87)
Electric Distribution - ARO.....	(790.87)	(2,216.70)	-	-	-	-	-	-	-	(3,007.57)
Electric General Plant.....	(57,721,732.75)	(2,959,062.06)	4,012,715.91	181,198.53	-	-	-	-	-	(56,486,880.37)
Electric Hydro Production.....	(7,765,077.65)	(59,566.58)	15,190.72	-	-	-	-	-	-	(7,809,453.51)
Electric Hydro Production - ARO.....	(121.57)	(486.48)	-	-	-	-	-	-	-	(608.05)
Electric Other Production.....	(160,412,820.60)	(8,360,887.34)	303,621.05	-	-	-	-	-	-	(168,470,086.89)
Electric Other Production - ARO.....	(84.76)	(339.42)	-	-	-	-	-	-	-	(424.18)
Electric Steam Production.....	(1,067,997,942.05)	(44,011,905.65)	4,880,390.10	-	-	-	-	-	-	(1,107,129,457.60)
Electric Steam Production - ARO.....	(485,952.30)	(1,485,152.57)	25,296.16	-	-	-	-	-	-	(1,945,808.71)
Electric Transmission.....	(211,361,531.11)	(4,608,821.65)	1,216,238.11	-	-	-	-	-	-	(214,754,114.65)
Electric Transmission - ARO.....	(156.99)	(628.20)	-	-	-	-	-	-	-	(785.19)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	(1,904,438,279.48)	(75,225,410.24)	18,709,533.13	-	-	-	-	-	-	(1,960,954,156.59)
Cost of Removal										
Electric Distribution.....	(195,818,054.42)	(4,017,711.51)	-	0.02	-	-	1,333,284.83	-	-	(198,502,481.08)
Electric General Plant.....	207,510.70	(22,187.89)	-	(0.02)	-	-	23,483.98	-	-	208,806.77
Electric Hydro Production.....	(374,056.75)	(2,600.04)	-	-	-	-	29,260.00	-	-	(347,396.79)
Electric Other Production.....	(3,174,464.89)	(448,028.46)	-	-	-	-	64,009.38	-	-	(3,558,483.97)
Electric Steam Production.....	(113,988,699.33)	(12,394,452.04)	-	-	-	-	1,595,496.60	-	-	(124,787,654.77)
Electric Transmission.....	(137,175,896.62)	(1,390,753.53)	-	-	-	-	857,899.90	-	-	(137,708,750.25)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	(450,323,661.31)	(18,275,733.47)	-	-	-	-	3,903,434.69	-	-	(464,695,960.09)
Salvage										
Electric Distribution.....	48,221,606.07	979,837.82	-	-	-	-	-	(145,270.29)	-	49,056,173.60
Electric General Plant.....	149,758.57	-	-	-	-	-	-	-	-	149,758.57
Electric Hydro Production.....	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production.....	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production.....	20,938,580.66	2,358,496.97	-	-	-	-	-	(1,151,553.50)	-	22,145,524.13
Electric Transmission.....	23,009,336.80	322,915.93	-	-	-	-	-	(8,783.79)	-	23,323,468.94
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	92,984,692.40	3,661,250.72	-	-	-	-	-	(1,305,607.58)	-	95,340,335.54
Total Reserves										
Electric Distribution.....	(546,288,517.18)	(16,774,217.28)	8,256,081.08	(181,198.51)	-	-	1,333,284.83	(145,270.29)	-	(553,799,837.35)
Electric Distribution - ARO.....	(790.87)	(2,216.70)	-	-	-	-	-	-	-	(3,007.57)
Electric General Plant.....	(57,364,463.48)	(2,981,249.95)	4,012,715.91	181,198.51	-	-	23,483.98	-	-	(56,128,315.03)
Electric Hydro Production.....	(8,092,615.71)	(62,166.62)	15,190.72	-	-	-	29,260.00	-	-	(8,110,331.61)
Electric Hydro Production - ARO.....	(121.57)	(486.48)	-	-	-	-	-	-	-	(608.05)
Electric Other Production.....	(162,968,393.88)	(8,808,915.80)	303,621.05	-	-	-	64,009.38	-	-	(171,409,679.25)
Electric Other Production - ARO.....	(84.76)	(339.42)	-	-	-	-	-	-	-	(424.18)
Electric Steam Production.....	(1,161,048,060.72)	(54,047,860.72)	4,880,390.10	-	-	-	1,595,496.60	(1,151,553.50)	-	(1,209,771,588.24)
Electric Steam Production - ARO.....	(485,952.30)	(1,485,152.57)	25,296.16	-	-	-	-	-	-	(1,945,808.71)
Electric Transmission.....	(325,528,090.93)	(5,676,659.25)	1,216,238.11	-	-	-	857,899.90	(8,783.79)	-	(329,139,395.96)
Electric Transmission - ARO.....	(156.99)	(628.20)	-	-	-	-	-	-	-	(785.19)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	(2,261,777,248.39)	(89,839,892.99)	18,709,533.13	-	-	-	3,903,434.69	(1,305,607.58)	-	(2,330,309,781.14)
Retirement Work in Process										
Electric.....	13,605,672.01	-	-	14,675.52	(42,353.83)	(2,555,473.28)	6,432,503.29	(545,081.68)	(218,711.07)	16,691,230.96
	13,605,672.01	-	-	14,675.52	(42,353.83)	(2,555,473.28)	6,432,503.29	(545,081.68)	(218,711.07)	16,691,230.96
YTD ACTIVITY	(2,248,171,576.38)	(89,839,892.99)	18,709,533.13	14,675.52	(42,353.83)	(2,555,473.28)	10,335,937.98	(1,850,689.26)	(218,711.07)	(2,313,618,550.18)
Amortization										
Electric.....	(13,755,205.98)	(3,498,810.87)	1,381,084.50	-	-	-	-	-	-	(15,872,932.35)
	(13,755,205.98)	(3,498,810.87)	1,381,084.50	-	-	-	-	-	-	(15,872,932.35)
Depreciation & Amortization Total										
Depreciation & Amortization Total.....	(2,261,926,782.36)	(93,338,703.86)	20,090,617.63	14,675.52	(42,353.83)	(2,555,473.28)	10,335,937.98	(1,850,689.26)	(218,711.07)	(2,329,491,482.53)
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)	\$ 4,234,854,513.03									\$ 4,258,761,604.81

July 27, 2011

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of June 30, 2011

	Current Month		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 133,025,751.99	\$ -	\$ 133,025,751.99
Rate Refunds.....	-	-	-
Total Operating Revenues.....	133,025,751.99	-	133,025,751.99
Fuel for Electric Generation.....	51,080,753.18	-	51,080,753.18
Power Purchased.....	4,961,514.11	-	4,961,514.11
Other Operation Expenses.....	20,353,304.26	-	20,353,304.26
Maintenance.....	9,885,118.94	-	9,885,118.94
Depreciation.....	15,226,844.03	(0.05)	15,226,843.98
Amortization Expense.....	602,329.81	-	602,329.81
Regulatory Credits.....	(473,137.66)	-	(473,137.66)
Taxes			
Federal Income.....	(16,089,366.68)	-	(16,089,366.68)
State Income.....	(963,179.88)	-	(963,179.88)
Deferred Federal Income - Net.....	23,593,701.47	50,404.86	23,644,106.33
Deferred State Income - Net.....	2,074,513.77	9,192.37	2,083,706.14
Property and Other.....	2,313,840.66	-	2,313,840.66
Loss (Gain) from Disposition of Allowances.....	-	-	-
Accretion Expense.....	229,165.18	-	229,165.18
Total Operating Expenses.....	112,795,401.19	59,597.18	112,854,998.37
Net Operating Income.....	20,230,350.80	(59,597.18)	20,170,753.62
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	233,343.00	-	233,343.00
Other Income Less Deductions.....	609,872.64	12,331.35	622,203.99
AFUDC - Equity.....	3,787.83	-	3,787.83
Total Other Income Less Deductions.....	847,003.47	12,331.35	859,334.82
Income Before Interest Charges.....	21,077,354.27	(47,265.83)	21,030,088.44
Interest on Long-Term Debt.....	5,087,278.50	(5,525.49)	5,081,753.01
Amortization of Debt Expense - Net.....	320,194.75	-	320,194.75
Other Interest Expenses.....	618,531.83	-	618,531.83
AFUDC - Borrowed Funds.....	(1,155.51)	-	(1,155.51)
Total Interest Charges.....	6,024,849.57	(5,525.49)	6,019,324.08
Net Income.....	\$ 15,052,504.70	\$ (41,740.34)	\$ 15,010,764.36

Note: Purchase accounting is subject to change through October 31, 2011

July 27, 2011

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of June 30, 2011

	Year to Date		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 771,232,868.59	\$ -	\$ 771,232,868.59
Rate Refunds.....	-	-	-
Total Operating Revenues.....	771,232,868.59	-	771,232,868.59
Fuel for Electric Generation.....	257,419,703.04	-	257,419,703.04
Power Purchased.....	57,694,127.77	-	57,694,127.77
Other Operation Expenses.....	114,921,100.45	31,612.30	114,952,712.75
Maintenance.....	63,263,719.43	-	63,263,719.43
Depreciation.....	89,737,522.42	-	89,737,522.42
Amortization Expense.....	3,498,810.87	-	3,498,810.87
Regulatory Credits.....	(2,850,407.05)	-	(2,850,407.05)
Taxes			
Federal Income.....	(3,174,533.87)	-	(3,174,533.87)
State Income.....	4,509,943.73	-	4,509,943.73
Deferred Federal Income - Net.....	48,680,498.78	506.89	48,681,005.67
Deferred State Income - Net.....	2,692,792.20	92.44	2,692,884.64
Property and Other.....	13,890,498.78	-	13,890,498.78
Loss (Gain) from Disposition of Allowances.....	(3,293.39)	-	(3,293.39)
Accretion Expense.....	1,361,583.68	-	1,361,583.68
Total Operating Expenses.....	651,642,066.84	32,211.63	651,674,278.47
Net Operating Income.....	119,590,801.75	(32,211.63)	119,558,590.12
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	1,286,347.00	-	1,286,347.00
Other Income Less Deductions.....	694,209.56	996,781.16	1,690,990.72
AFUDC - Equity.....	14,145.38	-	14,145.38
Total Other Income Less Deductions.....	1,994,701.94	996,781.16	2,991,483.10
Income Before Interest Charges.....	121,585,503.69	964,569.53	122,550,073.22
Interest on Long-Term Debt.....	30,738,892.42	(33,152.95)	30,705,739.47
Amortization of Debt Expense - Net.....	1,803,028.70	-	1,803,028.70
Other Interest Expenses.....	2,922,826.23	-	2,922,826.23
AFUDC - Borrowed Funds.....	(4,300.33)	-	(4,300.33)
Total Interest Charges.....	35,460,447.02	(33,152.95)	35,427,294.07
Net Income.....	\$ 86,125,056.67	\$ 997,722.48	\$ 87,122,779.15

Note: Purchase accounting is subject to change through October 31, 2011

July 27, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of June 30, 2011

	Current Month without Purchase Accounting		Current Month Purchase Accounting		Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,441,543,639.79	\$ 15,312,901.75	\$ (1,402,591,387.21)	\$ (14,757,702.19)	\$ 38,952,252.58	\$ 555,199.56
Add						
Net Income for Period.....	15,052,504.70	-	(41,740.34)	-	15,010,764.36	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	-	-	-	-	-	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	(139,383.00)	139,383.00	73,840.35	(73,840.35)	(65,542.65)	65,542.65
Balance at End of Period	<u>\$ 1,456,456,761.49</u>	<u>\$ 15,452,284.75</u>	<u>\$ (1,402,559,287.20)</u>	<u>\$ (14,831,542.54)</u>	<u>\$ 53,897,474.29</u>	<u>\$ 620,742.21</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,452,284.75		(14,831,542.54)		620,742.21
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 6,010,938.77</u>		<u>\$ (5,769,470.05)</u>		<u>\$ 241,468.72</u>

Note: Purchase accounting is subject to change through October 31, 2011.

July 27, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of June 30, 2011

	<u>Year to Date without Purchase Accounting</u>		<u>Year to Date Purchase Accounting</u>		<u>Year to Date Combined</u>	
	<u>Retained Earnings</u>	<u>Undistributed Subsidiary Earnings</u>	<u>Retained Earnings</u>	<u>Undistributed Subsidiary Earnings</u>	<u>Retained Earnings</u>	<u>Undistributed Subsidiary Earnings</u>
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,439,351,593.82	\$ 14,432,395.75	\$ (1,404,000,051.78)	\$ (14,388,500.44)	\$ 35,351,542.04	\$ 43,895.31
Add						
Net Income for Period	86,125,056.67	-	997,722.48	-	87,122,779.15	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(68,000,000.00)	-	-	-	(68,000,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	(1,019,889.00)	1,019,889.00	443,042.10	(443,042.10)	(576,846.90)	576,846.90
Balance at End of Period	<u>\$ 1,456,456,761.49</u>	<u>\$ 15,452,284.75</u>	<u>\$ (1,402,559,287.20)</u>	<u>\$ (14,831,542.54)</u>	<u>\$ 53,897,474.29</u>	<u>\$ 620,742.21</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,452,284.75		(14,831,542.54)		620,742.21
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 6,010,938.77</u>		<u>\$ (5,769,470.05)</u>		<u>\$ 241,468.72</u>

Note: Purchase accounting is subject to change through October 31, 2011

July 27, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of June 30, 2011

	Year Ended Current Month without Purchase Accounting		Year Ended Current Month to Date Purchase Accounting		Year Ended Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,390,181,898.77	\$ 12,466,582.75	\$ -	\$ -	\$ 1,390,181,898.77	\$ 12,466,582.75
Add						
Net Income for Period.....	187,260,564.72	-	933,556.86	-	188,194,121.58	-
Purchase Accounting Deductions:	-	-	(1,404,083,566.85)	(14,240,819.75)	(1,404,083,566.85)	(14,240,819.75)
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(118,000,000.00)	-	-	-	(118,000,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	(2,985,702.00)	2,985,702.00	590,722.79	(590,722.79)	(2,394,979.21)	2,394,979.21
Balance at End of Period	<u>\$ 1,456,456,761.49</u>	<u>\$ 15,452,284.75</u>	<u>\$ (1,402,559,287.20)</u>	<u>\$ (14,831,542.54)</u>	<u>\$ 53,897,474.29</u>	<u>\$ 620,742.21</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,452,284.75		(14,831,542.54)		620,742.21
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 6,010,938.77</u>		<u>\$ (5,769,470.05)</u>		<u>\$ 241,468.72</u>
Combined Balance of Retained Earnings	12 MONTHS 6/30/2011	12 MONTHS 6/30/2010				
Retained Earnings at Beginning of Period.....	\$ 1,402,648,481.52	\$ 1,216,199,359.13				
Net Income for Period	188,194,121.58	175,114,278.04				
FIN 48 Adjustment.....	-	-				
Subtotal.....	<u>1,590,842,603.10</u>	<u>1,391,313,637.17</u>				
Deduct						
Purchase Accounting Adjustment.....	1,418,324,386.60	-				
Dividends on Common Stock.....	<u>118,000,000.00</u>	-				
Retained Earnings at End of Period.....	<u>\$ 54,518,216.50</u>	<u>\$ 1,391,313,637.17</u>				

Note: Purchase accounting is subject to change through October 31, 2011

July 27, 2011

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of June 30, 2011

Assets	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Utility Plant			
Utility Plant at Original Cost.....	\$ 6,588,253,087.34	\$ -	\$ 6,588,253,087.34
Less Reserves for Depreciation and Amortization.....	2,329,491,482.53	-	2,329,491,482.53
Total.....	4,258,761,604.81	-	4,258,761,604.81
Investments			
Electric Energy, Inc.....	12,674,129.55	17,130,960.21	29,805,089.76
Ohio Valley Electric Corporation.....	250,000.00	-	250,000.00
Nonutility Property - Less Reserve.....	179,120.94	-	179,120.94
Special Funds.....	-	-	-
Total.....	13,103,250.49	17,130,960.21	30,234,210.70
Current and Accrued Assets			
Cash.....	6,817,643.07	-	6,817,643.07
Special Deposits.....	640,705.40	-	640,705.40
Temporary Cash Investments.....	12,114.69	-	12,114.69
Accounts Receivable-Less Reserve.....	165,764,056.58	-	165,764,056.58
Accounts Receivable from Assoc Companies.....	5,001,224.57	-	5,001,224.57
Materials & Supplies-At Average Cost			
Fuel.....	92,538,396.90	-	92,538,396.90
Plant Materials & Operating Supplies.....	33,129,391.71	-	33,129,391.71
Stores Expense.....	9,723,255.58	-	9,723,255.58
Allowance Inventory.....	512,525.39	-	512,525.39
Prepayments.....	7,923,784.79	-	7,923,784.79
Miscellaneous Current & Accrued Assets.....	98,710.66	-	98,710.66
Total.....	322,161,809.34	-	322,161,809.34
Deferred Debits and Other			
Unamortized Debt Expense.....	21,814,142.64	(4,518,088.25)	17,296,054.39
Unamortized Loss on Bonds.....	12,077,603.71	-	12,077,603.71
Accumulated Deferred Income Taxes.....	76,681,026.30	69,181,824.41	145,862,850.71
Deferred Regulatory Assets.....	279,417,797.15	17,301,946.01	296,719,743.16
Other Deferred Debits.....	44,251,239.15	163,944,198.28	208,195,437.43
Goodwill.....	-	607,404,368.23	607,404,368.23
Total.....	434,241,808.95	853,314,248.68	1,287,556,057.63
Total Assets.....	\$ 5,028,268,473.59	\$ 870,445,208.89	\$ 5,898,713,682.48

Note: Purchase accounting is subject to change through October 31, 2011

July 27, 2011

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of June 30, 2011

Liabilities and Proprietary Capital	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Proprietary Capital			
Common Stock.....	\$ 308,139,977.56	\$ -	\$ 308,139,977.56
Less: Common Stock Expense.....	321,288.87	-	321,288.87
Paid-In Capital.....	315,858,083.00	2,032,588,750.94	2,348,446,833.94
Other Comprehensive Income.....	(2,489,186.63)	1,990,823.26	(498,363.37)
Retained Earnings.....	1,456,456,761.49	(1,402,559,287.20)	53,897,474.29
Unappropriated Undistributed Subsidiary Earnings....	15,452,284.75	(14,831,542.54)	620,742.21
Total Proprietary Capital.....	2,093,096,631.30	617,188,744.46	2,710,285,375.76
Pollution Control Bonds - Net of Reacquired Bonds...	350,779,405.00	1,117,251.07	351,896,656.07
First Mortgage Bonds.....	1,489,494,531.25	-	1,489,494,531.25
Total Long-Term Debt.....	1,840,273,936.25	1,117,251.07	1,841,391,187.32
Total Capitalization.....	3,933,370,567.55	618,305,995.53	4,551,676,563.08
Current and Accrued Liabilities			
ST Notes Payable to Associated Companies.....	-	-	-
Accounts Payable.....	76,456,703.25	-	76,456,703.25
Accounts Payable to Associated Companies.....	26,344,328.96	-	26,344,328.96
Customer Deposits.....	23,299,986.50	-	23,299,986.50
Taxes Accrued.....	11,293,906.28	-	11,293,906.28
Interest Accrued.....	10,004,371.62	-	10,004,371.62
Dividends Declared.....	-	-	-
Miscellaneous Current and Accrued Liabilities.....	21,000,490.72	-	21,000,490.72
Total.....	168,399,787.33	-	168,399,787.33
Deferred Credits and Other			
Accumulated Deferred Income Taxes.....	491,559,670.98	75,411,157.32	566,970,828.30
Investment Tax Credit.....	102,807,822.32	-	102,807,822.32
Regulatory Liabilities.....	113,430,635.84	163,944,198.28	277,374,834.12
Customer Advances for Construction.....	3,173,808.69	-	3,173,808.69
Asset Retirement Obligations.....	55,284,494.83	-	55,284,494.83
Other Deferred Credits.....	22,009,407.47	12,783,857.76	34,793,265.23
Miscellaneous Long-Term Liabilities.....	2,805,389.46	-	2,805,389.46
Accum Provision for Postretirement Benefits.....	135,426,889.12	-	135,426,889.12
Total.....	926,498,118.71	252,139,213.36	1,178,637,332.07
Total Liabilities and Stockholders' Equity.....	\$ 5,028,268,473.59	\$ 870,445,208.89	\$ 5,898,713,682.48

Note: Purchase accounting is subject to change through October 31, 2011

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - July 31, 2011

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

July 31, 2011

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Financial and Operating Reports

Kentucky Utilities Company
July 31, 2011

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Certain reclassification entries have been made to the previous year's financial statements to conform to the 2011 presentation with no impact on net assets, liabilities and capitalization or previously reported net income and cash flows, unless otherwise noted.

Kentucky Utilities Company
Comparative Statement of Income
July 31, 2011

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 152,725,550.31	\$ 142,670,422.02	\$ 10,055,128.29	7.05
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	152,725,550.31	142,670,422.02	10,055,128.29	7.05
Fuel for Electric Generation.....	57,931,087.86	53,730,406.62	4,200,681.24	7.82
Power Purchased.....	7,260,166.00	10,888,148.96	(3,627,982.96)	(33.32)
Other Operation Expenses.....	19,333,773.67	18,818,894.78	514,878.89	2.74
Maintenance.....	8,622,899.07	7,380,333.70	1,242,565.37	16.84
Depreciation.....	15,401,354.41	12,020,047.90	3,381,306.51	28.13
Amortization Expense.....	605,605.22	542,346.73	63,258.49	11.66
Regulatory Credits.....	(504,995.20)	(210,918.75)	(294,076.45)	(139.43)
Taxes				
Federal Income.....	11,764,783.74	10,218,079.77	1,546,703.97	15.14
State Income.....	2,145,553.27	1,863,479.60	282,073.67	15.14
Deferred Federal Income - Net.....	-	10.98	(10.98)	(100.00)
Deferred State Income - Net.....	-	-	-	-
Property and Other.....	2,266,031.26	1,656,124.32	609,906.94	36.83
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	230,133.65	186,173.78	43,959.87	23.61
Total Operating Expenses.....	125,056,392.95	117,093,128.39	7,963,264.56	6.80
Net Operating Income.....	27,669,157.36	25,577,293.63	2,091,863.73	8.18
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	233,343.00	5,925.00	227,418.00	3,838.28
Other Income Less Deductions.....	235,429.03	347,729.61	(112,300.58)	(32.30)
AFUDC - Equity.....	4,031.76	94,699.19	(90,667.43)	(95.74)
Total Other Income Less Deductions.....	472,803.79	448,353.80	24,449.99	5.45
Income Before Interest Charges.....	28,141,961.15	26,025,647.43	2,116,313.72	8.13
Interest on Long-Term Debt.....	5,072,104.60	6,349,608.41	(1,277,503.81)	(20.12)
Amortization of Debt Expense - Net.....	324,095.50	68,470.36	255,625.14	373.34
Other Interest Expenses.....	425,131.56	265,434.91	159,696.65	60.16
AFUDC - Borrowed Funds.....	(1,225.42)	(82,809.92)	81,584.50	98.52
Total Interest Charges.....	5,820,106.24	6,600,703.76	(780,597.52)	(11.83)
Net Income.....	\$ 22,321,854.91	\$ 19,424,943.67	\$ 2,896,911.24	14.91

August 19, 2011

Kentucky Utilities Company
Comparative Statement of Income
July 31, 2011

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease	
			Amount	%
Electric Operating Revenues.....	\$ 923,958,418.90	\$ 873,213,421.49	\$ 50,744,997.41	5.81
Rate Refunds.....	-	(632,390.04)	632,390.04	100.00
Total Operating Revenues.....	923,958,418.90	872,581,031.45	51,377,387.45	5.89
Fuel for Electric Generation.....	315,350,790.90	298,459,149.93	16,891,640.97	5.66
Power Purchased.....	64,954,293.77	105,145,273.36	(40,190,979.59)	(38.22)
Other Operation Expenses.....	134,254,874.12	124,529,127.58	9,725,746.54	7.81
Maintenance.....	71,886,618.50	56,791,619.20	15,094,999.30	26.58
Depreciation.....	105,138,876.83	77,379,535.13	27,759,341.70	35.87
Amortization Expense.....	4,104,416.09	3,854,650.86	249,765.23	6.48
Regulatory Credits.....	(3,355,402.25)	(1,456,329.95)	(1,899,072.30)	(130.40)
Taxes				
Federal Income.....	8,590,249.87	23,944,250.20	(15,354,000.33)	(64.12)
State Income.....	6,655,497.00	3,403,658.30	3,251,838.70	95.54
Deferred Federal Income - Net.....	48,680,498.78	23,499,276.36	25,181,222.42	107.16
Deferred State Income - Net.....	2,692,792.20	5,096,830.24	(2,404,038.04)	(47.17)
Property and Other.....	16,156,530.04	11,710,960.21	4,445,569.83	37.96
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	(3,293.39)	(44,023.81)	40,730.42	92.52
Accretion Expense.....	1,591,717.33	1,283,001.57	308,715.76	24.06
Total Operating Expenses.....	776,698,459.79	733,596,979.18	43,101,480.61	5.88
Net Operating Income.....	147,259,959.11	138,984,052.27	8,275,906.84	5.95
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	1,519,690.00	41,475.00	1,478,215.00	3,564.11
Other Income Less Deductions.....	929,638.59	1,258,404.03	(328,765.44)	(26.13)
AFUDC - Equity.....	18,177.14	(971.96)	19,149.10	1,970.15
Total Other Income Less Deductions.....	2,467,505.73	1,298,907.07	1,168,598.66	89.97
Income Before Interest Charges.....	149,727,464.84	140,282,959.34	9,444,505.50	6.73
Interest on Long-Term Debt.....	35,810,997.02	44,531,070.37	(8,720,073.35)	(19.58)
Amortization of Debt Expense - Net.....	2,127,124.20	478,919.60	1,648,204.60	344.15
Other Interest Expenses.....	3,347,957.79	2,043,768.60	1,304,189.19	63.81
AFUDC - Borrowed Funds.....	(5,525.75)	(554,652.52)	549,126.77	99.00
Total Interest Charges.....	41,280,553.26	46,499,106.05	(5,218,552.79)	(11.22)
Net Income.....	\$ 108,446,911.58	\$ 93,783,853.29	\$ 14,663,058.29	15.63

August 19, 2011

Kentucky Utilities Company
Comparative Statement of Income
July 31, 2011

	Year Ended Current Month			
	This Year	Last Year	Increase or Decrease	
	Amount	Amount	Amount	%
Electric Operating Revenues.....	\$ 1,563,087,093.33	\$ 1,438,915,877.33	\$ 124,171,216.00	8.63
Rate Refunds.....	6.12	(1,101,620.83)	1,101,626.95	100.00
Total Operating Revenues.....	1,563,087,099.45	1,437,814,256.50	125,272,842.95	8.71
Fuel for Electric Generation.....	512,975,829.10	479,651,229.76	33,324,599.34	6.95
Power Purchased.....	134,430,957.68	181,173,909.86	(46,742,952.18)	(25.80)
Other Operation Expenses.....	226,372,974.31	207,626,015.76	18,746,958.55	9.03
Maintenance.....	122,908,984.10	49,828,319.40	73,080,664.70	146.66
Depreciation.....	167,041,382.39	130,957,308.04	36,084,074.35	27.55
Amortization Expense.....	6,853,229.15	6,623,175.14	230,054.01	3.47
Regulatory Credits.....	(7,048,629.65)	(2,474,023.56)	(4,574,606.09)	(184.91)
Taxes				
Federal Income.....	46,305,448.95	19,718,833.55	26,586,615.40	134.83
State Income.....	16,008,231.21	2,774,074.99	13,234,156.22	477.07
Deferred Federal Income - Net.....	47,456,674.17	59,959,085.46	(12,502,411.29)	(20.85)
Deferred State Income - Net.....	907,000.14	12,683,650.17	(11,776,650.03)	(92.85)
Property and Other.....	24,339,048.80	18,847,936.27	5,491,112.53	29.13
Investment Tax Credit.....	-	10,708,227.54	(10,708,227.54)	(100.00)
Loss (Gain) from Disposition of Allowances.....	(16,020.32)	(44,023.81)	28,003.49	63.61
Accretion Expense.....	3,807,620.70	2,174,188.39	1,633,432.31	75.13
Total Operating Expenses.....	1,302,342,730.73	1,180,207,906.96	122,134,823.77	10.35
Net Operating Income.....	260,744,368.72	257,606,349.54	3,138,019.18	1.22
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	1,549,315.00	103,397.50	1,445,917.50	1,398.41
Other Income Less Deductions.....	729,148.48	(1,258,363.47)	1,987,511.95	157.94
AFUDC - Equity.....	540,301.14	1,073,043.73	(532,742.59)	(49.65)
Total Other Income Less Deductions.....	2,818,764.62	(81,922.24)	2,900,686.86	3,540.78
Income Before Interest Charges.....	263,563,133.34	257,524,427.30	6,038,706.04	2.34
Interest on Long-Term Debt.....	65,724,368.87	75,535,365.69	(9,810,996.82)	(12.99)
Amortization of Debt Expense - Net.....	2,837,146.51	820,770.87	2,016,375.64	245.67
Other Interest Expenses.....	5,263,612.16	3,413,770.80	1,849,841.36	54.19
AFUDC - Borrowed Funds.....	(419,470.16)	(1,012,146.46)	592,676.30	58.56
Total Interest Charges.....	73,405,657.38	78,757,760.90	(5,352,103.52)	(6.80)
Net Income.....	\$ 190,157,475.96	\$ 178,766,666.40	\$ 11,390,809.56	6.37

August 19, 2011

Kentucky Utilities Company
Analysis of Retained Earnings
July 31, 2011

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,456,456,761.49	\$ 15,452,284.75	\$ 1,439,351,593.82	\$ 14,432,395.75	\$ 1,408,559,586.44	\$ 13,513,838.75
Add:						
Net Income for Period.....	22,321,854.91	-	108,446,911.58	-	190,157,475.96	-
Deduct:						
Common Dividends						
Common Stock Without Par Value	-	-	(68,000,000.00)	-	(118,000,000.00)	-
EE Inc.....	(496,931.00)	496,931.00	(1,516,820.00)	1,516,820.00	(2,435,377.00)	2,435,377.00
Balance at End of Period.....	<u>\$ 1,478,281,685.40</u>	<u>\$ 15,949,215.75</u>	<u>\$ 1,478,281,685.40</u>	<u>\$ 15,949,215.75</u>	<u>\$ 1,478,281,685.40</u>	<u>\$ 15,949,215.75</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,949,215.75		15,949,215.75		15,949,215.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 6,204,244.93</u>		<u>\$ 6,204,244.93</u>		<u>\$ 6,204,244.93</u>

August 19, 2011

Kentucky Utilities Company
Comparative Balance Sheets as of July 31, 2011 and 2010

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets			Liabilities and Proprietary Capital		
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 6,608,149,389.52	\$ 6,292,996,294.30	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>2,343,868,957.03</u>	<u>2,221,876,307.03</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>4,264,280,432.49</u>	<u>4,071,119,987.27</u>	Paid-In Capital.....	315,858,083.00	315,858,083.00
			Other Comprehensive Income.....	(2,474,626.63)	-
			Retained Earnings.....	1,478,281,685.40	1,408,559,586.44
			Unappropriated Undistributed Subsidiary Earnings...	<u>15,949,215.75</u>	<u>13,513,838.75</u>
Investments			Total Proprietary Capital.....	<u>2,115,433,046.21</u>	<u>2,045,750,196.88</u>
Electric Energy, Inc.....	13,185,620.55	14,809,638.75			
Ohio Valley Electric Company.....	250,000.00	250,000.00	Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Nonutility Property-Less Reserve.....	<u>179,120.94</u>	<u>179,120.94</u>	First Mortgage Bonds.....	1,489,547,468.75	-
Total.....	<u>13,614,741.49</u>	<u>15,238,759.69</u>	LT Notes Payable to Associated Companies.....	-	<u>1,298,000,000.00</u>
			Total Long-Term Debt.....	<u>1,840,326,873.75</u>	<u>1,648,779,405.00</u>
Current and Accrued Assets			Total Capitalization.....	<u>3,955,759,919.96</u>	<u>3,694,529,601.88</u>
Cash.....	36,032,578.20	1,873,377.77	Current and Accrued Liabilities		
Special Deposits.....	405,895.98	-	ST Notes Payable to Associated Companies.....	-	122,357,954.00
Temporary Cash Investments.....	12,237.44	269.25	Accounts Payable.....	78,763,356.44	92,391,022.33
Accounts Receivable-Less Reserve.....	189,095,847.43	198,824,644.88	Accounts Payable to Associated Companies.....	23,378,743.34	51,400,483.88
Accounts Receivable from Associated Companies....	236,912.87	11,182,413.52	Customer Deposits.....	23,337,255.65	22,376,904.10
Materials and Supplies-At Average Cost			Taxes Accrued.....	26,769,889.12	16,093,281.26
Fuel.....	82,091,389.23	113,709,477.32	Interest Accrued.....	15,131,089.09	522,943.08
Plant Materials and Operating Supplies.....	32,983,715.02	32,300,668.18	Miscellaneous Current and Accrued Liabilities.....	<u>21,498,930.21</u>	<u>19,739,403.98</u>
Stores Expense.....	9,807,522.54	8,261,558.77	Total.....	<u>188,879,263.85</u>	<u>324,881,992.63</u>
Emission Allowances.....	501,513.10	641,938.73			
Prepayments.....	6,960,359.10	5,081,670.50	Deferred Credits and Other		
Miscellaneous Current and Accrued Assets.....	<u>106,129.25</u>	<u>54,702.67</u>	Accumulated Deferred Income Taxes.....	491,559,670.98	409,153,631.96
Total.....	<u>358,234,100.16</u>	<u>371,930,721.59</u>	Investment Tax Credit.....	102,574,479.32	104,123,794.32
			Regulatory Liabilities.....	115,411,913.60	52,420,430.89
Deferred Debits and Other			Customer Advances for Construction.....	3,162,568.61	3,047,140.99
Unamortized Debt Expense.....	21,851,844.40	4,716,703.92	Asset Retirement Obligations.....	55,395,249.70	35,633,472.98
Unamortized Loss on Bonds.....	12,027,189.32	12,632,162.00	Other Deferred Credits.....	24,253,215.69	24,438,427.68
Accumulated Deferred Income Taxes.....	76,681,026.30	46,858,854.08	Miscellaneous Long-Term Liabilities.....	2,805,389.46	2,660,205.61
Deferred Regulatory Assets.....	283,083,685.27	236,606,405.80	Accum Provision for Postretirement Benefits.....	<u>134,332,263.00</u>	<u>149,452,725.09</u>
Other Deferred Debits.....	<u>44,360,914.74</u>	<u>41,237,829.68</u>	Total.....	<u>929,494,750.36</u>	<u>780,929,829.52</u>
Total.....	<u>438,004,660.03</u>	<u>342,051,955.48</u>			
			Total Liabilities and Stockholders Equity.....	<u>\$ 5,074,133,934.17</u>	<u>\$ 4,800,341,424.03</u>
Total Assets	<u>\$ 5,074,133,934.17</u>	<u>\$ 4,800,341,424.03</u>			

August 19, 2011

Kentucky Utilities Company
Statement of Capitalization and Short-Term Debt
July 31, 2011

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total Capital
Proprietary Capital				
Common Stock - Without Par.....	80,000,000	37,817,878	\$ 308,139,977.56	
Less: Common Stock Expense.....			321,288.87	
Paid-In Capital.....			315,858,083.00	
Other Comprehensive Income.....			(2,474,626.63)	
Retained Earnings.....			1,478,281,685.40	
Unappropriated Undistributed Subsidiary Earnings.....			15,949,215.75	
Total Proprietary Capital.....			2,115,433,046.21	53.47
Long-Term Debt				
Pollution Control Bonds				
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00	
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00	
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00	
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00	
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....			2,400,000.00	
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00	
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00	
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00	
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00	
Carroll County 2008 Series A due 02/01/32 Var%.....			77,947,405.00	
Total Pollution Control Bonds.....			350,779,405.00	8.87
First Mortgage Bonds				
First Mortgage Bond due 11/01/15 1.625%.....			250,000,000.00	
First Mortgage Bond due 11/01/20 3.250%.....			500,000,000.00	
First Mortgage Bond due 11/01/40 5.125%.....			750,000,000.00	
Total First Mortgage Bonds.....			1,500,000,000.00	37.92
Less: First Mortgage Bonds Debt Discount				
First Mortgage Bond due 11/01/15 1.625%.....			(751,041.67)	
First Mortgage Bond due 11/01/20 3.250%.....			(1,756,125.00)	
First Mortgage Bond due 11/01/40 5.125%.....			(7,945,364.58)	
			(10,452,531.25)	(0.26)
Total First Mortgage Bonds - Net of Debt Discount.....			1,489,547,468.75	37.66
Total Capitalization.....			\$ 3,955,759,919.96	100.00

August 19, 2011

Kentucky Utilities Company
Summary Trial Balance
July 31, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant		
At Original Cost.....	\$ 6,608,149,389.52	\$ 6,608,149,389.52
Reserves for Depreciation and Amortization.....		(2,343,868,957.03)
Depreciation of Plant.....	(2,327,390,419.46)	
Amortization of Plant.....	(16,478,537.57)	
Investments.....		13,614,741.49
Electric Energy, Inc.....	13,185,620.55	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property Reserve.....	179,120.94	
Cash.....	36,032,578.20	36,032,578.20
Special Deposits.....		405,895.98
MAN Margin Call.....	405,895.98	
Temporary Cash Investments.....	12,237.44	12,237.44
Accounts Receivable - Less Reserve.....		189,095,847.43
Unbilled Revenues.....	91,447,257.58	
Customers - Active.....	85,281,390.46	
Bechtel Liquidated Damages.....	6,310,710.00	
IMPA.....	2,256,583.99	
IMEA.....	2,125,267.62	
Transmission Sales.....	1,150,025.75	
Damage Claims.....	387,701.10	
IMEA/IMPA Net Portion of Bechtel Liquidated Damages.....	(1,577,677.50)	
Other.....	3,797,234.56	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	4,494,490.55	
Accrual.....	(3,516,465.27)	
Reserve.....	(2,087,112.00)	
Recoveries.....	(677,744.28)	
A/R Miscellaneous.....	(295,815.13)	
Accounts Receivable from Associated Companies.....		236,912.87
LG&E - KU Energy Services/Louisville Gas and Electric Company.....	236,912.87	
Fuel.....		82,091,389.23
Coal 1,326,631.38 Tons @ \$56.07 MMBtu 30,561,921.34 @ 243.41¢.....	74,390,412.41	
Fuel Oil 3,031,499 Gallons @ 251.98¢.....	7,638,909.37	
Gas Pipeline 12,627.40 Mcf @ \$4.92.....	62,067.45	
Plant Materials and Operating Supplies.....		32,983,715.02
Regular Materials and Supplies.....	32,420,618.28	
Limestone 52,202.60 Tons @ \$10.79.....	563,096.72	
Other Reagents.....	0.02	
Stores Expense Undistributed.....	9,807,522.54	9,807,522.54

August 19, 2011

Kentucky Utilities Company
Summary Trial Balance
July 31, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Emission Allowances.....	\$ 501,513.10	\$ 501,513.10
Prepayments.....		6,960,359.10
Insurance.....	3,888,232.95	
Taxes.....	1,849,241.41	
Lease.....	658,579.94	
Risk Management and Workers Compensation.....	75,000.00	
Vehicle License.....	67,183.46	
Other.....	422,121.34	
Miscellaneous Current Assets.....		106,129.25
Derivative Asset - Non-Hedging.....	106,129.25	
Unamortized Debt Expense.....		21,851,844.40
Carroll County 2002 Series A due 02/01/32 Var%.....	84,054.34	
Carroll County 2002 Series B due 02/01/32 Var%.....	58,419.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,559,094.19	
Mercer County 2002 Series A due 02/01/32 Var%.....	23,463.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	65,032.11	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,110,147.44	
Carroll County 2007 Series A due 02/01/26 5.75%.....	483,460.80	
Trimble County 2007 Series A due 03/01/37 6.00%.....	411,167.09	
Carroll County 2008 Series A due 02/01/32 Var%.....	705,193.29	
First Mortgage Bond due 11/01/15 1.625%.....	1,931,118.81	
First Mortgage Bond due 11/01/20 3.250%.....	3,842,417.31	
First Mortgage Bond due 11/01/40 5.125%.....	7,270,235.81	
Revolving Credit Agreement.....	4,308,040.19	
Unamortized Loss on Bonds.....		12,027,189.32
Refinanced and Called Bonds.....	12,027,189.32	
Accumulated Deferred Income Taxes.....		76,681,026.30
Federal.....	64,935,848.93	
State.....	11,745,177.37	
Regulatory Assets		283,083,685.27
Pension and Postretirement Benefits.....	117,274,368.11	
SFAS 109 - Deferred Taxes.....	77,275,037.46	
2009 Winter Storm.....	51,513,082.66	
Fuel Adjustment Clause.....	6,057,000.00	
Virginia Mountain Snowstorm.....	6,041,670.12	
FERC Jurisdictional Pension Expense.....	5,444,744.42	
VA Fuel Component Non-Current.....	4,991,000.00	
Asset Retirement Obligations.....	4,728,476.91	
MISO Exit Fee.....	4,285,051.90	
2008 Wind Storm.....	1,975,964.71	
Rate Case Expenses.....	1,611,704.99	
EKPC FERC Transmission Cost.....	864,634.08	
KCCS Funding.....	691,470.38	
CMRG Funding.....	204,879.96	
General Management Audit.....	124,599.57	
Other Deferred Debits.....	44,360,914.74	44,360,914.74
Total Assets.....	<u>\$ 5,074,133,934.17</u>	<u>\$ 5,074,133,934.17</u>

Kentucky Utilities Company
Summary Trial Balance
July 31, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		\$ 2,115,433,046.21
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Other Comprehensive Income.....	(2,474,626.63)	
Retained Earnings.....	1,478,281,685.40	
Unappropriated Undistributed Subsidiary Earnings.....	15,949,215.75	
Bonds.....		1,840,326,873.75
Pollution Control Bonds - Net of Reacquired Bonds.....	350,779,405.00	
First Mortgage Bonds.....	1,489,547,468.75	
Accounts Payable.....		78,763,356.44
Regular.....	75,882,942.14	
Salaries and Wages Accrued.....	2,874,909.41	
Employee Withholdings Payable.....	5,504.89	
Accounts Payable to Associated Companies.....		23,378,743.34
LG&E - KU Energy Services/Louisville Gas and Electric Company.....	23,378,743.34	
Customers' Deposits.....	23,337,255.65	23,337,255.65
Taxes Accrued.....	26,769,889.12	26,769,889.12
Interest Accrued.....		15,131,089.09
Mercer County 2000 Series A due 05/01/23 Var%.....	911.84	
Carroll County 2002 Series A due 02/01/32 Var%.....	7,225.16	
Carroll County 2002 Series B due 02/01/32 Var%.....	361.64	
Carroll County 2002 Series C due 10/01/32 Var%.....	2,666.67	
Mercer County 2002 Series A due 02/01/32 Var%.....	1,115.07	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	361.64	
Carroll County 2004 Series A due 10/01/34 Var%.....	3,438.35	
Carroll County 2006 Series B due 10/01/34 Var%.....	3,890.96	
Carroll County 2007 Series A due 02/01/26 5.75%.....	171,302.08	
Trimble County 2007 Series A due 03/01/37 6.00%.....	89,270.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	5,595.13	
First Mortgage Bond due 11/01/15 1.625%.....	1,015,625.01	
First Mortgage Bond due 11/01/20 3.250%.....	4,062,500.00	
First Mortgage Bond due 11/01/40 5.125%.....	9,609,375.00	
Customers' Deposits.....	130,123.38	
Other.....	27,327.16	

August 19, 2011

Kentucky Utilities Company
Summary Trial Balance
July 31, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		\$ 21,498,930.21
Vacation Pay Accrued.....	6,700,744.77	
Franchise Fee Payable.....	6,655,553.36	
Tax Collections Payable.....	4,394,424.09	
Customer Overpayments.....	3,077,537.86	
Derivative Liabilities - Non-Hedging.....	311,865.58	
Home Energy Assistance.....	298,850.54	
Escheated Deposits.....	(200.91)	
Other.....	60,154.92	
Accumulated Deferred Income Taxes.....		491,559,670.98
Federal.....	427,861,146.32	
State.....	63,698,524.66	
Investment Tax Credit.....		102,574,479.32
Advanced Coal Credit.....	99,771,783.00	
Job Development Credit.....	2,802,696.32	
Regulatory Liabilities.....		115,411,913.60
Deferred Taxes.....		
Federal.....	62,438,640.72	
State.....	19,612,490.70	
Environmental Cost Recovery.....	11,150,003.15	
Postretirement Benefits.....	9,787,090.00	
DSM Cost Recovery.....	5,094,515.08	
Asset Retirement Obligations.....	4,522,343.51	
Spare Parts.....	1,906,297.00	
MISO Schedule 10 Charges.....	900,533.44	
Customers' Advances for Construction.....		3,162,568.61
Line Extensions.....	2,341,652.43	
Other.....	820,916.18	
Asset Retirement Obligations.....	55,395,249.70	55,395,249.70
Other Deferred Credits.....	24,253,215.69	24,253,215.69
Miscellaneous Long-Term Liabilities.....		2,805,389.46
Workers' Compensation.....	2,805,389.46	
Accumulated Provision for Benefits.....		134,332,263.00
Pension Payable.....	70,301,999.50	
Postretirement Benefits - SFAS 106.....	64,579,352.85	
Post Employment Benefits Payable.....	5,554,516.00	
Post Employment Medicare Subsidy.....	(382,793.62)	
Medicare Subsidy - SFAS 106.....	(5,720,811.73)	
Total Liabilities and Stockholders Equity	\$ 5,074,133,934.17	\$ 5,074,133,934.17

August 19, 2011

Kentucky Utilities Company
Statement of Cash Flows
July 31, 2011

	Year to Date	
	2011	2010
Cash Flows from Operating Activities		
Net income.....	\$ 108,446,911.58	\$ 93,783,853.29
Items not requiring (providing) cash currently:		
Depreciation.....	105,138,876.83	77,379,535.13
Amortization.....	4,104,416.09	3,854,650.86
Deferred income taxes - net.....	52,824,001.11	28,596,106.60
Investment Tax Credit.....	(1,561,163.00)	-
Gain on disposal of assets.....	(32,935.79)	(13,059.44)
Other.....	(5,504,846.60)	12,925,072.21
Change in receivables.....	2,605,372.75	(27,858,850.31)
Change in inventory.....	12,112,415.19	(18,576,991.05)
Change in allowance inventory.....	65,065.90	333,137.17
Change in payables and accrued expenses.....	(4,798,900.14)	(22,804,737.87)
Change in regulatory assets.....	(66,552,638.12)	17,065,343.25
Change in regulatory liabilities.....	60,262,276.74	8,175,987.49
Change in other deferred debits.....	(15,503,297.63)	(692,981.29)
Change in other deferred credits.....	15,889,487.20	14,570,980.58
Pension and postretirement funding.....	(46,279,600.00)	(16,795,900.00)
Other.....	11,711,899.96	(273,214.23)
Less: Allowance for other funds used during construction.....	(12,651.39)	(553,680.56)
Less: Undistributed earnings of subsidiary company.....	(1,516,820.00)	(2,842,470.00)
Net cash provided (used) by operating activities.....	<u>231,397,870.68</u>	<u>166,272,781.83</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditures.....	(112,100,846.65)	(211,026,941.95)
Less: Allowance for other funds used during construction.....	12,651.39	553,680.56
Proceeds received from sales of property.....	45,055.68	-
Change in derivatives.....	-	19,284.05
Change in restricted cash.....	-	-
Other.....	(6,167,383.32)	-
Net cash provided (used) by investing activities.....	<u>(118,210,522.90)</u>	<u>(210,453,977.34)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	(2,041,979.00)	(514.80)
Net change in short-term debt.....	(10,434,000.00)	44,383,000.00
Dividends on common stock.....	(68,000,000.00)	-
Net cash provided (used) by financing activities.....	<u>(80,475,979.00)</u>	<u>44,382,485.20</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	32,711,368.78	201,289.69
Cash and Cash Equivalents at Beginning of Period.....	<u>3,333,446.86</u>	<u>1,672,357.33</u>
Cash and Cash Equivalents at End of Period.....	<u>\$ 36,044,815.64</u>	<u>\$ 1,873,647.02</u>

August 19, 2011

Kentucky Utilities Company
Analysis of Interest Charges
July 31, 2011

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	\$ 911.84	\$ 3,824.05	\$ 15,843.62	\$ 23,039.67	\$ 35,013.38	\$ 45,637.65
Carroll County 2002 Series A due 02/01/32 Var%.....	10,952.42	11,468.50	123,337.94	88,450.78	183,318.16	184,671.43
Carroll County 2002 Series B due 02/01/32 Var%.....	1,190.13	1,315.07	13,957.34	10,142.47	20,835.14	21,175.89
Carroll County 2002 Series C due 10/01/32 Var%.....	15,146.67	53,114.67	166,997.43	461,863.96	392,933.43	574,599.95
Mercer County 2002 Series A due 02/01/32 Var%.....	3,669.59	4,054.80	41,855.63	31,272.62	63,062.20	65,292.35
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	1,190.13	1,315.07	13,574.83	10,142.47	20,452.63	21,175.89
Carroll County 2004 Series A due 10/01/34 Var%.....	3,438.36	13,136.99	68,958.80	84,438.36	134,821.81	155,000.01
Carroll County 2006 Series B due 10/01/34 Var%.....	3,890.96	14,143.56	75,940.27	95,853.71	146,554.51	186,736.46
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	85,651.04	599,557.29	599,557.29	1,027,812.50	1,027,812.50
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	44,635.00	312,445.00	312,445.00	535,620.00	535,620.00
Carroll County 2008 Series A due 02/01/32 Var%.....	5,595.13	20,437.17	107,695.54	138,276.55	209,646.47	269,458.84
Loan Agreement - First Mortgage Bonds						
First Mortgage Bond due 11/01/15 1.625%.....	338,541.67	-	2,369,791.67	-	2,877,604.18	-
First Mortgage Bond due 11/01/20 3.250%.....	1,354,166.66	-	9,479,166.66	-	11,510,416.67	-
First Mortgage Bond due 11/01/40 5.125%.....	3,203,125.00	-	22,421,875.00	-	27,226,562.50	-
Fidelia/PPL.....	-	6,096,512.49	-	42,675,587.49	21,339,715.29	72,448,184.72
Total.....	5,072,104.60	6,349,608.41	35,810,997.02	44,531,070.37	65,724,368.87	75,535,365.69
Amortization of Debt Expense - Net						
Amortization of Debt/Discount Expense.....	273,681.11	18,055.97	1,774,223.47	126,174.05	2,232,173.83	216,158.77
Amortization of Loss on Reacquired Debt.....	50,414.39	50,414.39	352,900.73	352,745.55	604,972.68	604,612.10
Total.....	324,095.50	68,470.36	2,127,124.20	478,919.60	2,837,146.51	820,770.87
Other Interest Charges						
Customers' Deposits.....	114,735.88	105,133.93	798,194.20	846,506.81	1,315,257.26	1,264,017.58
Other Tax Deficiencies.....	-	-	-	1,139.07	86,502.00	1,139.07
Interest on DSM Cost Recovery.....	1,465.48	(795.21)	5,098.01	9,749.08	13,729.62	61,522.62
Interest on Debt to Associated Companies.....	474.59	22,370.92	5,788.76	78,550.69	54,281.48	83,267.22
AFUDC Borrowed Funds.....	(1,225.42)	(82,809.92)	(5,525.75)	(554,652.52)	(419,470.16)	(1,012,146.46)
Other Interest Expense.....	308,455.61	138,725.27	2,538,876.82	1,107,822.95	3,793,841.80	2,003,824.31
Total.....	423,906.14	182,624.99	3,342,432.04	1,489,116.08	4,844,142.00	2,401,624.34
Total Interest.....	\$ 5,820,106.24	\$ 6,600,703.76	\$ 41,280,553.26	\$ 46,499,106.05	\$ 73,405,657.38	\$ 78,757,760.90

August 19, 2011

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
July 31, 2011

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1.....				
Property Taxes.....	\$ 1,494,264.00	\$ 908,194.01	\$ 10,464,479.77	\$ 6,357,358.07
Unemployment.....	3,286.17	4,002.38	85,903.40	88,715.83
FICA.....	588,085.91	577,264.62	4,442,513.47	4,124,256.33
Public Service Commission Fee.....	168,112.85	157,659.37	1,114,069.12	1,095,405.15
Federal Income.....	11,764,783.74	10,218,079.77	8,590,249.87	23,944,250.20
State Income.....	2,145,553.27	1,863,479.60	6,655,497.00	3,403,658.30
Miscellaneous.....	12,282.33	9,003.94	49,564.28	45,224.83
Total Charged to Operating Expense.....	16,176,368.27	13,737,683.69	31,402,276.91	39,058,868.71
Taxes Charged to Other Accounts.....	523,421.35	(14,686,939.03)	3,120,875.62	1,990,563.89
Taxes Accrued on Intercompany Accounts.....	(32,034.02)	(229,393.57)	(2,184,660.11)	(1,806,369.16)
Total Taxes Charged.....	\$ 16,667,755.60	\$ (1,178,648.91)	\$ 32,338,492.42	\$ 39,243,063.44

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	\$ 8,399,528.00	\$ 10,465,648.77	\$ 8,321,549.47	\$ 10,543,627.30
Unemployment.....	75,728.12	58,956.66	134,430.81	253.97
FICA.....	639,011.24	3,613,356.06	3,735,538.49	516,828.81
Federal Income.....	12,876,014.95	8,592,387.45	9,041,229.00	12,427,173.40
State Income.....	2,021,178.48	7,106,769.83	6,250,451.00	2,877,497.31
Kentucky Sales and Use Tax.....	581,659.33	2,390,390.39	2,578,975.46	393,074.26
Miscellaneous.....	21,662.86	110,983.26	121,212.05	11,434.07
Totals.....	\$ 24,614,782.98	\$ 32,338,492.42	\$ 30,183,386.28	\$ 26,769,889.12

August 19, 2011

Kentucky Utilities Company
Summary of Utility Plant
July 31, 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Utility Plant in Service						
Electric						
Electric Distribution.....	\$ 1,312,664,325.73	\$ 37,343,996.23	\$ (8,724,243.99)	\$ 787,154.19	\$ 29,406,906.43	\$ 1,342,071,232.16
Electric General Plant.....	125,243,994.19	10,506,309.06	(4,065,539.47)	(787,154.19)	5,653,615.40	130,897,609.59
Electric Hydro Production.....	16,848,655.18	300,776.20	(15,190.72)	-	285,585.48	17,134,240.66
Electric Intangible Plant.....	49,640,906.77	7,163,358.46	(1,381,084.50)	-	5,782,273.96	55,423,180.73
Electric Other Production.....	519,412,128.33	2,764,320.78	(303,621.05)	-	2,460,699.73	521,872,828.06
Electric Steam Production.....	1,814,421,935.78	724,506,668.16	(5,030,707.60)	120,828,152.53	840,304,113.09	2,654,726,048.87
Electric Transmission.....	552,965,733.49	8,198,313.90	(1,421,360.56)	-	6,776,953.34	559,742,686.83
Total 101 Accounts.....	4,391,197,679.47	790,783,742.79	(20,941,747.89)	120,828,152.53	890,670,147.43	5,281,867,826.90
102 Electric Plant Purchased or Sold						
Electric						
Electric Steam.....	483,341.17	-	-	-	-	483,341.17
Total 102001.....	483,341.17	-	-	-	-	483,341.17
105 Plant Held for Future Use						
Electric						
Electric Distribution.....	792,599.21	-	-	-	-	792,599.21
Electric Steam.....	120,828,152.53	-	-	(120,828,152.53)	(120,828,152.53)	-
Total 105001.....	121,620,751.74	-	-	(120,828,152.53)	(120,828,152.53)	792,599.21
106 Completed Construction Not Classified						
Electric						
Electric Distribution.....	36,610,963.62	2,816,467.75	-	-	2,816,467.75	39,427,431.37
Electric General Plant.....	769,342.30	1,493,546.60	-	-	1,493,546.60	2,262,888.90
Electric Hydro Production.....	-	7,762.58	-	-	7,762.58	7,762.58
Electric Intangible Plant.....	2,685,464.69	(1,652,822.23)	-	-	(1,652,822.23)	1,032,642.46
Electric Other Production.....	3,737,695.33	(504,957.00)	-	-	(504,957.00)	3,232,738.33
Electric Steam Production.....	910,748,505.16	(6,802,564.86)	-	-	(6,802,564.86)	903,945,940.30
Electric Transmission.....	74,497,274.43	4,282,996.41	-	-	4,282,996.41	78,780,270.84
Total 106 Accounts.....	1,029,049,245.53	(359,570.75)	-	-	(359,570.75)	1,028,689,674.78
121 Nonutility Property						
Common						
Non Utility Property.....	179,120.94	-	-	-	-	179,120.94
Total 121001.....	179,120.94	-	-	-	-	179,120.94
107 Construction Work In Progress						
Electric						
Electric.....	954,430,277.48	(658,114,330.02)	-	-	(658,114,330.02)	296,315,947.46
Total 107001.....	954,430,277.48	(658,114,330.02)	-	-	(658,114,330.02)	296,315,947.46
Total Plant (Non-CWIP).....	5,542,530,138.85	790,424,172.04	(20,941,747.89)	-	769,482,424.15	6,312,012,563.00
Total Plant + CWIP.....	6,496,960,416.33	132,309,842.02	(20,941,747.89)	-	111,368,094.13	6,608,328,510.46
Total Plant + CWIP - Nonutility (BS).....	\$ 6,496,781,295.39	\$ 132,309,842.02	\$ (20,941,747.89)	\$ -	\$ 111,368,094.13	\$ 6,608,149,389.52

August 19, 2011

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
July 31, 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Life Reserve										
Electric Distribution.....	\$ (398,692,068.83)	\$ (16,052,458.27)	\$ 8,724,243.99	\$ (181,198.53)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (406,201,481.64)
Electric Distribution - ARO.....	(790.87)	(2,586.15)	-	-	-	-	-	-	-	(3,377.02)
Electric General Plant.....	(57,721,732.75)	(3,489,145.87)	4,065,539.47	181,198.53	-	-	-	-	-	(56,964,140.62)
Electric Hydro Production.....	(7,765,077.65)	(69,568.07)	15,190.72	-	-	-	-	-	-	(7,819,455.00)
Electric Hydro Production - ARO.....	(121.57)	(567.56)	-	-	-	-	-	-	-	(689.13)
Electric Other Production.....	(160,412,820.60)	(9,756,288.31)	303,621.05	-	-	-	-	-	-	(169,865,487.86)
Electric Other Production - ARO.....	(84.76)	(395.99)	-	-	-	-	-	-	-	(480.75)
Electric Steam Production.....	(1,067,997,942.05)	(51,522,337.74)	4,974,012.68	(282,823.63)	-	-	-	-	-	(1,114,829,090.74)
Electric Steam Production - ARO.....	(485,952.30)	(1,759,402.32)	56,694.92	-	-	-	-	-	-	(2,188,659.70)
Electric Transmission.....	(211,361,531.11)	(5,385,681.52)	1,421,360.56	-	-	-	-	-	-	(215,325,852.07)
Electric Transmission - ARO.....	(156.99)	(732.90)	-	-	-	-	-	-	-	(889.89)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	(1,904,438,279.48)	(88,039,164.70)	19,560,663.39	(282,823.63)	-	-	-	-	-	(1,973,199,604.42)
Cost of Removal										
Electric Distribution.....	(195,818,054.42)	(4,695,921.97)	-	0.02	-	-	1,567,488.81	-	-	(198,946,487.56)
Electric General Plant.....	207,510.70	(26,043.59)	-	(0.02)	-	-	63,950.74	-	-	245,417.83
Electric Hydro Production.....	(374,056.75)	(3,033.38)	-	-	-	-	29,260.00	-	-	(347,830.13)
Electric Other Production.....	(3,174,464.89)	(522,803.08)	-	-	-	-	64,009.38	-	-	(3,633,258.59)
Electric Steam Production.....	(113,988,699.33)	(14,536,339.90)	-	282,823.63	-	-	1,726,074.98	-	-	(126,516,140.62)
Electric Transmission.....	(137,175,896.62)	(1,625,870.05)	-	-	-	-	1,097,540.09	-	-	(137,704,226.58)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	(450,323,661.31)	(21,410,011.97)	-	282,823.63	-	-	4,548,324.00	-	-	(466,902,525.65)
Salvage										
Electric Distribution.....	48,221,606.07	1,145,288.03	-	-	-	-	-	(148,324.71)	-	49,218,569.39
Electric General Plant.....	149,758.57	-	-	-	-	-	-	-	-	149,758.57
Electric Hydro Production.....	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production.....	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production.....	20,938,580.66	2,665,318.80	-	-	-	-	-	(1,175,831.90)	-	22,428,067.56
Electric Transmission.....	23,009,336.80	377,459.56	-	-	-	-	-	(13,024.97)	-	23,373,771.39
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	92,984,692.40	4,188,066.39	-	-	-	-	-	(1,337,181.58)	-	95,835,577.21
Total Reserves										
Electric Distribution.....	(546,288,517.18)	(19,603,092.21)	8,724,243.99	(181,198.51)	-	-	1,567,488.81	(148,324.71)	-	(555,929,399.81)
Electric Distribution - ARO.....	(790.87)	(2,586.15)	-	-	-	-	-	-	-	(3,377.02)
Electric General Plant.....	(57,364,463.48)	(3,515,189.46)	4,065,539.47	181,198.51	-	-	63,950.74	-	-	(56,568,964.22)
Electric Hydro Production.....	(8,092,615.71)	(72,601.45)	15,190.72	-	-	-	29,260.00	-	-	(8,120,766.44)
Electric Hydro Production - ARO.....	(121.57)	(567.56)	-	-	-	-	-	-	-	(689.13)
Electric Other Production.....	(162,968,393.88)	(10,279,091.39)	303,621.05	-	-	-	64,009.38	-	-	(172,879,854.84)
Electric Other Production - ARO.....	(84.76)	(395.99)	-	-	-	-	-	-	-	(480.75)
Electric Steam Production.....	(1,161,048,060.72)	(63,393,358.84)	4,974,012.68	-	-	-	1,726,074.98	(1,175,831.90)	-	(1,218,917,163.80)
Electric Steam Production - ARO.....	(485,952.30)	(1,759,402.32)	56,694.92	-	-	-	-	-	-	(2,188,659.70)
Electric Transmission.....	(325,528,090.93)	(6,634,092.01)	1,421,360.56	-	-	-	1,097,540.09	(13,024.97)	-	(329,656,307.26)
Electric Transmission - ARO.....	(156.99)	(732.90)	-	-	-	-	-	-	-	(889.89)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	(2,261,777,248.39)	(105,261,110.28)	19,560,663.39	-	-	-	4,548,324.00	(1,337,181.58)	-	(2,344,266,552.86)
Retirement Work in Process										
Electric.....	13,605,672.01	-	-	14,675.52	(161,732.61)	(3,049,409.81)	7,294,073.48	(573,983.47)	(253,161.72)	16,876,133.40
	13,605,672.01	-	-	14,675.52	(161,732.61)	(3,049,409.81)	7,294,073.48	(573,983.47)	(253,161.72)	16,876,133.40
YTD ACTIVITY	(2,248,171,576.38)	(105,261,110.28)	19,560,663.39	14,675.52	(161,732.61)	(3,049,409.81)	11,842,397.48	(1,911,165.05)	(253,161.72)	(2,327,390,419.46)
Amortization										
Electric.....	(13,755,205.98)	(4,104,416.09)	1,381,084.50	-	-	-	-	-	-	(16,478,537.57)
	(13,755,205.98)	(4,104,416.09)	1,381,084.50	-	-	-	-	-	-	(16,478,537.57)
Depreciation & Amortization Total										
Depreciation & Amortization Total.....	(2,261,926,782.36)	(109,365,526.37)	20,941,747.89	14,675.52	(161,732.61)	(3,049,409.81)	11,842,397.48	(1,911,165.05)	(253,161.72)	(2,343,868,957.03)
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)										
	\$ 4,234,854,513.03									\$ 4,264,280,432.49

August 19, 2011

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of July 31, 2011

	Current Month		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 152,725,550.31	\$ -	\$ 152,725,550.31
Rate Refunds.....	-	-	-
Total Operating Revenues.....	152,725,550.31	-	152,725,550.31
Fuel for Electric Generation.....	57,931,087.86	-	57,931,087.86
Power Purchased.....	7,260,166.00	-	7,260,166.00
Other Operation Expenses.....	19,333,773.67	-	19,333,773.67
Maintenance.....	8,622,899.07	-	8,622,899.07
Depreciation.....	15,401,354.41	-	15,401,354.41
Amortization Expense.....	605,605.22	-	605,605.22
Regulatory Credits.....	(504,995.20)	-	(504,995.20)
Taxes			
Federal Income.....	11,764,783.74	-	11,764,783.74
State Income.....	2,145,553.27	-	2,145,553.27
Deferred Federal Income - Net.....	-	(22,475.59)	(22,475.59)
Deferred State Income - Net.....	-	(4,098.89)	(4,098.89)
Property and Other.....	2,266,031.26	-	2,266,031.26
Loss (Gain) from Disposition of Allowances.....	-	-	-
Accretion Expense.....	230,133.65	-	230,133.65
Total Operating Expenses.....	125,056,392.95	(26,574.48)	125,029,818.47
Net Operating Income.....	27,669,157.36	26,574.48	27,695,731.84
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	233,343.00	-	233,343.00
Other Income Less Deductions.....	235,429.03	(73,840.35)	161,588.68
AFUDC - Equity.....	4,031.76	-	4,031.76
Total Other Income Less Deductions.....	472,803.79	(73,840.35)	398,963.44
Income Before Interest Charges.....	28,141,961.15	(47,265.87)	28,094,695.28
Interest on Long-Term Debt.....	5,072,104.60	(5,525.49)	5,066,579.11
Amortization of Debt Expense - Net.....	324,095.50	-	324,095.50
Other Interest Expenses.....	425,131.56	-	425,131.56
AFUDC - Borrowed Funds.....	(1,225.42)	-	(1,225.42)
Total Interest Charges.....	5,820,106.24	(5,525.49)	5,814,580.75
Net Income.....	\$ 22,321,854.91	\$ (41,740.38)	\$ 22,280,114.53

Note: Purchase accounting is subject to change through October 31, 2011

August 19, 2011

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of July 31, 2011

	Year to Date		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 923,958,418.90	\$ -	\$ 923,958,418.90
Rate Refunds.....	-	-	-
Total Operating Revenues.....	923,958,418.90	-	923,958,418.90
Fuel for Electric Generation.....	315,350,790.90	-	315,350,790.90
Power Purchased.....	64,954,293.77	-	64,954,293.77
Other Operation Expenses.....	134,254,874.12	31,612.30	134,286,486.42
Maintenance.....	71,886,618.50	-	71,886,618.50
Depreciation.....	105,138,876.83	-	105,138,876.83
Amortization Expense.....	4,104,416.09	-	4,104,416.09
Regulatory Credits.....	(3,355,402.25)	-	(3,355,402.25)
Taxes			
Federal Income.....	8,590,249.87	-	8,590,249.87
State Income.....	6,655,497.00	-	6,655,497.00
Deferred Federal Income - Net.....	48,680,498.78	(21,968.70)	48,658,530.08
Deferred State Income - Net.....	2,692,792.20	(4,006.45)	2,688,785.75
Property and Other.....	16,156,530.04	-	16,156,530.04
Loss (Gain) from Disposition of Allowances.....	(3,293.39)	-	(3,293.39)
Accretion Expense.....	1,591,717.33	-	1,591,717.33
Total Operating Expenses.....	776,698,459.79	5,637.15	776,704,096.94
Net Operating Income.....	147,259,959.11	(5,637.15)	147,254,321.96
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	1,519,690.00	-	1,519,690.00
Other Income Less Deductions.....	929,638.59	922,940.81	1,852,579.40
AFUDC - Equity.....	18,177.14	-	18,177.14
Total Other Income Less Deductions.....	2,467,505.73	922,940.81	3,390,446.54
Income Before Interest Charges.....	149,727,464.84	917,303.66	150,644,768.50
Interest on Long-Term Debt.....	35,810,997.02	(38,678.44)	35,772,318.58
Amortization of Debt Expense - Net.....	2,127,124.20	-	2,127,124.20
Other Interest Expenses.....	3,347,957.79	-	3,347,957.79
AFUDC - Borrowed Funds.....	(5,525.75)	-	(5,525.75)
Total Interest Charges.....	41,280,553.26	(38,678.44)	41,241,874.82
Net Income.....	\$ 108,446,911.58	\$ 955,982.10	\$ 109,402,893.68

Note: Purchase accounting is subject to change through October 31, 2011

August 19, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of July 31, 2011

	Current Month without Purchase Accounting		Current Month Purchase Accounting		Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,456,456,761.49	\$ 15,452,284.75	\$ (1,402,559,287.20)	\$ (14,831,542.54)	\$ 53,897,474.29	\$ 620,742.21
Add						
Net Income for Period.....	22,321,854.91	-	(41,740.38)	-	22,280,114.53	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	-	-	-	-	-	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	(496,931.00)	496,931.00	73,840.35	(73,840.35)	(423,090.65)	423,090.65
Balance at End of Period	<u>\$ 1,478,281,685.40</u>	<u>\$ 15,949,215.75</u>	<u>\$ (1,402,527,187.23)</u>	<u>\$ (14,905,382.89)</u>	<u>\$ 75,754,498.17</u>	<u>\$ 1,043,832.86</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,949,215.75		(14,905,382.89)		1,043,832.86
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 6,204,244.93</u>		<u>\$ (5,798,193.94)</u>		<u>\$ 406,050.98</u>

Note: Purchase accounting is subject to change through October 31, 2011.

August 19, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of July 31, 2011

	Year to Date without Purchase Accounting		Year to Date Purchase Accounting		Year to Date Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,439,351,593.82	\$ 14,432,395.75	\$ (1,404,000,051.78)	\$ (14,388,500.44)	\$ 35,351,542.04	\$ 43,895.31
Add						
Net Income for Period	108,446,911.58	-	955,982.10	-	109,402,893.68	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(68,000,000.00)	-	-	-	(68,000,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	(1,516,820.00)	1,516,820.00	516,882.45	(516,882.45)	(999,937.55)	999,937.55
Balance at End of Period	<u>\$ 1,478,281,685.40</u>	<u>\$ 15,949,215.75</u>	<u>\$ (1,402,527,187.23)</u>	<u>\$ (14,905,382.89)</u>	<u>\$ 75,754,498.17</u>	<u>\$ 1,043,832.86</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,949,215.75		(14,905,382.89)		1,043,832.86
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 6,204,244.93</u>		<u>\$ (5,798,193.94)</u>		<u>\$ 406,050.98</u>

Note: Purchase accounting is subject to change through October 31, 2011

August 19, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of July 31, 2011

	Year Ended Current Month without Purchase Accounting		Year Ended Current Month to Date Purchase Accounting		Year Ended Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,408,559,586.44	\$ 13,513,838.75			\$ 1,408,559,586.44	\$ 13,513,838.75
Add						
Net Income for Period.....	190,157,475.96	-	891,816.48	-	191,049,292.44	-
Purchase Accounting Deductions:			(1,404,083,566.85)	(14,240,819.75)	(1,404,083,566.85)	(14,240,819.75)
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(118,000,000.00)		-		(118,000,000.00)	
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	(2,435,377.00)	2,435,377.00	664,563.14	(664,563.14)	(1,770,813.86)	1,770,813.86
Balance at End of Period	\$ 1,478,281,685.40	\$ 15,949,215.75	\$ (1,402,527,187.23)	\$ (14,905,382.89)	\$ 75,754,498.17	\$ 1,043,832.86
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,949,215.75		(14,905,382.89)		1,043,832.86
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		\$ 6,204,244.93		\$ (5,798,193.94)		\$ 406,050.98
Combined Balance of Retained Earnings						
	12 MONTHS 7/31/2011	12 MONTHS 7/31/2010				
Retained Earnings at Beginning of Period.....	\$ 1,422,073,425.19	\$ 1,243,306,758.79				
Net Income for Period	191,049,292.44	178,766,666.40				
FIN 48 Adjustment.....	-	-				
Subtotal.....	1,613,122,717.63	1,422,073,425.19				
Deduct						
Purchase Accounting Adjustment.....	1,418,324,386.60	-				
Dividends on Common Stock.....	118,000,000.00	-				
Retained Earnings at End of Period.....	\$ 76,798,331.03	\$ 1,422,073,425.19				

Note: Purchase accounting is subject to change through October 31, 2011

August 19, 2011

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of July 31, 2011

Assets	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Utility Plant			
Utility Plant at Original Cost.....	\$ 6,608,149,389.52	\$ -	\$ 6,608,149,389.52
Less Reserves for Depreciation and Amortization.....	2,343,868,957.03	-	2,343,868,957.03
Total.....	4,264,280,432.49	-	4,264,280,432.49
Investments			
Electric Energy, Inc.....	13,185,620.55	17,057,119.86	30,242,740.41
Ohio Valley Electric Corporation.....	250,000.00	-	250,000.00
Nonutility Property - Less Reserve.....	179,120.94	-	179,120.94
Special Funds.....	-	-	-
Total.....	13,614,741.49	17,057,119.86	30,671,861.35
Current and Accrued Assets			
Cash.....	36,032,578.20	-	36,032,578.20
Special Deposits.....	405,895.98	-	405,895.98
Temporary Cash Investments.....	12,237.44	-	12,237.44
Accounts Receivable-Less Reserve.....	189,095,847.43	-	189,095,847.43
Accounts Receivable from Assoc Companies.....	236,912.87	-	236,912.87
Materials & Supplies-At Average Cost			
Fuel.....	82,091,389.23	-	82,091,389.23
Plant Materials & Operating Supplies.....	32,983,715.02	-	32,983,715.02
Stores Expense.....	9,807,522.54	-	9,807,522.54
Allowance Inventory.....	501,513.10	-	501,513.10
Prepayments.....	6,960,359.10	-	6,960,359.10
Miscellaneous Current & Accrued Assets.....	106,129.25	-	106,129.25
Total.....	358,234,100.16	-	358,234,100.16
Deferred Debits and Other			
Unamortized Debt Expense.....	21,851,844.40	(4,500,032.28)	17,351,812.12
Unamortized Loss on Bonds.....	12,027,189.32	-	12,027,189.32
Accumulated Deferred Income Taxes.....	76,681,026.30	69,181,824.41	145,862,850.71
Deferred Regulatory Assets.....	283,083,685.27	16,290,104.64	299,373,789.91
Other Deferred Debits.....	44,360,914.74	159,923,226.19	204,284,140.93
Goodwill.....	-	607,404,368.23	607,404,368.23
Total.....	438,004,660.03	848,299,491.19	1,286,304,151.22
Total Assets.....	\$ 5,074,133,934.17	\$ 865,356,611.05	\$ 5,939,490,545.22

Note: Purchase accounting is subject to change through October 31, 2011

August 19, 2011

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of July 31, 2011

Liabilities and Proprietary Capital	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Proprietary Capital			
Common Stock.....	\$ 308,139,977.56	\$ -	\$ 308,139,977.56
Less: Common Stock Expense.....	321,288.87	-	321,288.87
Paid-In Capital.....	315,858,083.00	2,032,588,750.94	2,348,446,833.94
Other Comprehensive Income.....	(2,474,626.63)	1,990,823.26	(483,803.37)
Retained Earnings.....	1,478,281,685.40	(1,402,527,187.23)	75,754,498.17
Unappropriated Undistributed Subsidiary Earnings....	15,949,215.75	(14,905,382.89)	1,043,832.86
Total Proprietary Capital.....	2,115,433,046.21	617,147,004.08	2,732,580,050.29
Pollution Control Bonds - Net of Reacquired Bonds...	350,779,405.00	1,111,725.58	351,891,130.58
First Mortgage Bonds.....	1,489,547,468.75	-	1,489,547,468.75
Total Long-Term Debt.....	1,840,326,873.75	1,111,725.58	1,841,438,599.33
Total Capitalization.....	3,955,759,919.96	618,258,729.66	4,574,018,649.62
Current and Accrued Liabilities			
ST Notes Payable to Associated Companies.....	-	-	-
Accounts Payable.....	78,763,356.44	-	78,763,356.44
Accounts Payable to Associated Companies.....	23,378,743.34	-	23,378,743.34
Customer Deposits.....	23,337,255.65	-	23,337,255.65
Taxes Accrued.....	26,769,889.12	-	26,769,889.12
Interest Accrued.....	15,131,089.09	-	15,131,089.09
Dividends Declared.....	-	-	-
Miscellaneous Current and Accrued Liabilities.....	21,498,930.21	-	21,498,930.21
Total.....	188,879,263.85	-	188,879,263.85
Deferred Credits and Other			
Accumulated Deferred Income Taxes.....	491,559,670.98	75,384,582.84	566,944,253.82
Investment Tax Credit.....	102,574,479.32	-	102,574,479.32
Regulatory Liabilities.....	115,411,913.60	159,923,226.19	275,335,139.79
Customer Advances for Construction.....	3,162,568.61	-	3,162,568.61
Asset Retirement Obligations.....	55,395,249.70	-	55,395,249.70
Other Deferred Credits.....	24,253,215.69	11,790,072.36	36,043,288.05
Miscellaneous Long-Term Liabilities.....	2,805,389.46	-	2,805,389.46
Accum Provision for Postretirement Benefits.....	134,332,263.00	-	134,332,263.00
Total.....	929,494,750.36	247,097,881.39	1,176,592,631.75
Total Liabilities and Stockholders' Equity.....	\$ 5,074,133,934.17	\$ 865,356,611.05	\$ 5,939,490,545.22

Note: Purchase accounting is subject to change through October 31, 2011

August 19, 2011

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - August 31, 2011

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

August 31, 2011

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Financial and Operating Reports

Kentucky Utilities Company
August 31, 2011

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Certain reclassification entries have been made to the previous year's financial statements to conform to the 2011 presentation with no impact on net assets, liabilities and capitalization or previously reported net income and cash flows, unless otherwise noted.

Kentucky Utilities Company
Comparative Statement of Income
August 31, 2011

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 148,489,668.83	\$ 151,438,340.57	\$ (2,948,671.74)	(1.95)
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	148,489,668.83	151,438,340.57	(2,948,671.74)	(1.95)
Fuel for Electric Generation.....	53,286,923.89	53,393,017.83	(106,093.94)	(0.20)
Power Purchased.....	7,736,351.66	14,641,265.36	(6,904,913.70)	(47.16)
Other Operation Expenses.....	21,859,470.84	19,626,952.42	2,232,518.42	11.37
Maintenance.....	9,348,475.54	7,577,047.20	1,771,428.34	23.38
Depreciation.....	15,286,992.02	12,099,218.78	3,187,773.24	26.35
Amortization Expense.....	607,618.79	544,127.49	63,491.30	11.67
Regulatory Credits.....	(474,471.65)	(211,898.29)	(262,573.36)	(123.91)
Taxes				
Federal Income.....	10,712,248.19	11,625,196.16	(912,947.97)	(7.85)
State Income.....	1,953,601.50	2,120,096.56	(166,495.06)	(7.85)
Deferred Federal Income - Net.....	-	-	-	-
Deferred State Income - Net.....	-	-	-	-
Property and Other.....	2,221,248.95	1,643,394.79	577,854.16	35.16
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	230,559.05	187,153.36	43,405.69	23.19
Total Operating Expenses.....	122,769,018.78	123,245,571.66	(476,552.88)	(0.39)
Net Operating Income.....	25,720,650.05	28,192,768.91	(2,472,118.86)	(8.77)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	233,343.00	5,925.00	227,418.00	3,838.28
Other Income Less Deductions.....	421,793.54	345,525.29	76,268.25	22.07
AFUDC - Equity.....	4,596.47	104,896.97	(100,300.50)	(95.62)
Total Other Income Less Deductions.....	659,733.01	456,347.26	203,385.75	44.57
Income Before Interest Charges.....	26,380,383.06	28,649,116.17	(2,268,733.11)	(7.92)
Interest on Long-Term Debt.....	5,093,452.69	6,347,049.90	(1,253,597.21)	(19.75)
Amortization of Debt Expense - Net.....	324,095.50	68,470.36	255,625.14	373.34
Other Interest Expenses.....	410,154.45	270,638.66	139,515.79	51.55
AFUDC - Borrowed Funds.....	(1,394.81)	(83,207.02)	81,812.21	98.32
Total Interest Charges.....	5,826,307.83	6,602,951.90	(776,644.07)	(11.76)
Net Income.....	\$ 20,554,075.23	\$ 22,046,164.27	\$ (1,492,089.04)	(6.77)

Kentucky Utilities Company
Comparative Statement of Income
August 31, 2011

	Year to Date			
	This Year	Last Year	Increase or Decrease	
	Amount	Amount	Amount	%
Electric Operating Revenues.....	\$ 1,072,448,087.73	\$ 1,024,651,762.06	\$ 47,796,325.67	4.66
Rate Refunds.....	-	(632,390.04)	632,390.04	100.00
Total Operating Revenues.....	1,072,448,087.73	1,024,019,372.02	48,428,715.71	4.73
Fuel for Electric Generation.....	368,637,714.79	351,852,167.76	16,785,547.03	4.77
Power Purchased.....	72,690,645.43	119,786,538.72	(47,095,893.29)	(39.32)
Other Operation Expenses.....	156,114,344.96	144,156,080.00	11,958,264.96	8.30
Maintenance.....	81,235,094.04	64,368,666.40	16,866,427.64	26.20
Depreciation.....	120,425,868.85	89,478,753.91	30,947,114.94	34.59
Amortization Expense.....	4,712,034.88	4,398,778.35	313,256.53	7.12
Regulatory Credits.....	(3,829,873.90)	(1,668,228.24)	(2,161,645.66)	(129.58)
Taxes				
Federal Income.....	19,302,498.06	35,569,446.36	(16,266,948.30)	(45.73)
State Income.....	8,609,098.50	5,523,754.86	3,085,343.64	55.86
Deferred Federal Income - Net.....	48,680,498.78	23,499,276.36	25,181,222.42	107.16
Deferred State Income - Net.....	2,692,792.20	5,096,830.24	(2,404,038.04)	(47.17)
Property and Other.....	18,377,778.99	13,354,355.00	5,023,423.99	37.62
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	(3,293.39)	(44,023.81)	40,730.42	92.52
Accretion Expense.....	1,822,276.38	1,470,154.93	352,121.45	23.95
Total Operating Expenses.....	899,467,478.57	856,842,550.84	42,624,927.73	4.97
Net Operating Income.....	172,980,609.16	167,176,821.18	5,803,787.98	3.47
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	1,753,033.00	47,400.00	1,705,633.00	3,598.38
Other Income Less Deductions.....	1,351,432.13	1,603,929.32	(252,497.19)	(15.74)
AFUDC - Equity.....	22,773.61	103,925.01	(81,151.40)	(78.09)
Total Other Income Less Deductions.....	3,127,238.74	1,755,254.33	1,371,984.41	78.16
Income Before Interest Charges.....	176,107,847.90	168,932,075.51	7,175,772.39	4.25
Interest on Long-Term Debt.....	40,904,449.71	50,878,120.27	(9,973,670.56)	(19.60)
Amortization of Debt Expense - Net.....	2,451,219.70	547,389.96	1,903,829.74	347.80
Other Interest Expenses.....	3,758,112.24	2,314,407.26	1,443,704.98	62.38
AFUDC - Borrowed Funds.....	(6,920.56)	(637,859.54)	630,938.98	98.92
Total Interest Charges.....	47,106,861.09	53,102,057.95	(5,995,196.86)	(11.29)
Net Income.....	\$ 129,000,986.81	\$ 115,830,017.56	\$ 13,170,969.25	11.37

Kentucky Utilities Company
Comparative Statement of Income
August 31, 2011

	Year Ended Current Month			
	This Year	Last Year	Increase or Decrease	
	Amount	Amount	Amount	%
Electric Operating Revenues.....	\$ 1,560,138,421.59	\$ 1,471,213,716.26	\$ 88,924,705.33	6.04
Rate Refunds.....	6.12	(1,101,620.83)	1,101,626.95	100.00
Total Operating Revenues.....	1,560,138,427.71	1,470,112,095.43	90,026,332.28	6.12
Fuel for Electric Generation.....	512,869,735.16	489,716,382.86	23,153,352.30	4.73
Power Purchased.....	127,526,043.98	180,391,326.04	(52,865,282.06)	(29.31)
Other Operation Expenses.....	228,605,492.73	208,996,080.46	19,609,412.27	9.38
Maintenance.....	124,680,412.44	50,676,195.25	74,004,217.19	146.03
Depreciation.....	170,229,155.63	132,393,225.84	37,835,929.79	28.58
Amortization Expense.....	6,916,720.45	6,615,034.90	301,685.55	4.56
Regulatory Credits.....	(7,311,203.01)	(2,483,931.72)	(4,827,271.29)	(194.34)
Taxes				
Federal Income.....	45,392,500.98	31,442,306.36	13,950,194.62	44.37
State Income.....	15,841,736.15	4,976,741.36	10,864,994.79	218.32
Deferred Federal Income - Net.....	47,456,674.17	54,926,673.57	(7,469,999.40)	(13.60)
Deferred State Income - Net.....	907,000.14	11,675,200.31	(10,768,200.17)	(92.23)
Property and Other.....	24,916,902.96	18,503,277.39	6,413,625.57	34.66
Investment Tax Credit.....	-	10,708,227.54	(10,708,227.54)	(100.00)
Loss (Gain) from Disposition of Allowances.....	(16,020.32)	(44,023.81)	28,003.49	63.61
Accretion Expense.....	3,851,026.39	2,184,100.60	1,666,925.79	76.32
Total Operating Expenses.....	1,301,866,177.85	1,200,676,816.95	101,189,360.90	8.43
Net Operating Income.....	258,272,249.86	269,435,278.48	(11,163,028.62)	(4.14)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	1,776,733.00	99,475.50	1,677,257.50	1,686.10
Other Income Less Deductions.....	805,416.73	(891,802.90)	1,697,219.63	190.31
AFUDC - Equity.....	440,000.64	970,790.37	(530,789.73)	(54.68)
Total Other Income Less Deductions.....	3,022,150.37	178,462.97	2,843,687.40	1,593.43
Income Before Interest Charges.....	261,294,400.23	269,613,741.45	(8,319,341.22)	(3.09)
Interest on Long-Term Debt.....	64,470,771.66	75,708,171.54	(11,237,399.88)	(14.84)
Amortization of Debt Expense - Net.....	3,092,771.65	820,907.41	2,271,864.24	276.75
Other Interest Expenses.....	5,403,127.95	3,470,326.84	1,932,801.11	55.70
AFUDC - Borrowed Funds.....	(337,657.95)	(1,007,111.48)	669,453.53	66.47
Total Interest Charges.....	72,629,013.31	78,992,294.31	(6,363,281.00)	(8.06)
Net Income.....	\$ 188,665,386.92	\$ 190,621,447.14	\$ (1,956,060.22)	(1.03)

Kentucky Utilities Company
Analysis of Retained Earnings
August 31, 2011

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,478,281,685.40	\$ 15,949,215.75	\$ 1,439,351,593.82	\$ 14,432,395.75	\$ 1,429,565,807.71	\$ 14,553,781.75
Add:						
Net Income for Period.....	20,554,075.23	-	129,000,986.81	-	188,665,386.92	-
Deduct:						
Common Dividends						
Common Stock Without Par Value	(19,500,000.00)	-	(87,500,000.00)	-	(137,500,000.00)	-
EE Inc.....	(753,088.00)	753,088.00	(2,269,908.00)	2,269,908.00	(2,148,522.00)	2,148,522.00
Balance at End of Period.....	<u>\$ 1,478,582,672.63</u>	<u>\$ 16,702,303.75</u>	<u>\$ 1,478,582,672.63</u>	<u>\$ 16,702,303.75</u>	<u>\$ 1,478,582,672.63</u>	<u>\$ 16,702,303.75</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings		-		-		-
Balance of Undistributed Subsidiary Earnings.....		16,702,303.75		16,702,303.75		16,702,303.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 6,497,196.16</u>		<u>\$ 6,497,196.16</u>		<u>\$ 6,497,196.16</u>

September 22, 2011

Kentucky Utilities Company
Comparative Balance Sheets as of August 31, 2011 and 2010

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets			Liabilities and Proprietary Capital		
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 6,617,428,284.38	\$ 6,306,304,040.85	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>2,345,266,761.50</u>	<u>2,233,819,303.67</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>4,272,161,522.88</u>	<u>4,072,484,737.18</u>	Paid-In Capital.....	315,858,083.00	315,858,083.00
			Other Comprehensive Income.....	(2,467,297.63)	-
			Retained Earnings.....	1,478,582,672.63	1,429,565,807.71
			Unappropriated Undistributed Subsidiary Earnings...	<u>16,702,303.75</u>	<u>14,553,781.75</u>
Investments			Total Proprietary Capital.....	<u>2,116,494,450.44</u>	<u>2,067,796,361.15</u>
Electric Energy, Inc.....	13,946,037.55	15,849,581.75			
Ohio Valley Electric Company.....	250,000.00	250,000.00	Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Nonutility Property-Less Reserve.....	<u>179,120.94</u>	<u>179,120.94</u>	First Mortgage Bonds.....	1,489,600,406.25	-
Total.....	<u>14,375,158.49</u>	<u>16,278,702.69</u>	LT Notes Payable to Associated Companies.....	-	<u>1,298,000,000.00</u>
			Total Long-Term Debt.....	<u>1,840,379,811.25</u>	<u>1,648,779,405.00</u>
Current and Accrued Assets			Total Capitalization.....	<u>3,956,874,261.69</u>	<u>3,716,575,766.15</u>
Cash.....	38,149,431.99	4,510,613.58	Current and Accrued Liabilities		
Special Deposits.....	256,665.50	-	ST Notes Payable to Associated Companies.....	-	93,299,954.00
Temporary Cash Investments.....	49,715,396.92	269.25	Accounts Payable.....	78,525,380.23	81,939,486.21
Accounts Receivable-Less Reserve.....	186,539,676.89	222,492,353.04	Accounts Payable to Associated Companies.....	34,247,202.13	52,404,259.96
Accounts Receivable from Associated Companies....	63,189.83	2,450.21	Customer Deposits.....	23,264,959.01	22,401,207.52
Materials and Supplies-At Average Cost			Taxes Accrued.....	41,215,179.56	31,164,228.57
Fuel.....	74,480,640.86	103,479,165.84	Interest Accrued.....	20,293,199.13	711,395.74
Plant Materials and Operating Supplies.....	32,890,103.41	32,708,180.46	Dividends Declared.....	19,500,000.00	-
Stores Expense.....	9,837,806.88	8,429,661.64	Miscellaneous Current and Accrued Liabilities.....	<u>19,827,702.88</u>	<u>19,153,979.79</u>
Emission Allowances.....	490,495.67	593,996.01	Total.....	<u>236,873,622.94</u>	<u>301,074,511.79</u>
Prepayments.....	8,071,702.33	6,265,327.84			
Miscellaneous Current and Accrued Assets.....	<u>161,940.18</u>	<u>115,901.12</u>	Deferred Credits and Other		
Total.....	<u>400,657,050.46</u>	<u>378,597,918.99</u>	Accumulated Deferred Income Taxes.....	491,559,670.98	409,153,631.96
			Investment Tax Credit.....	102,341,136.32	104,117,869.32
Deferred Debits and Other			Regulatory Liabilities.....	115,465,105.22	54,487,018.84
Unamortized Debt Expense.....	21,631,100.79	4,698,647.95	Customer Advances for Construction.....	3,240,757.14	3,116,287.87
Unamortized Loss on Bonds.....	11,976,774.93	12,581,747.61	Asset Retirement Obligations.....	55,625,808.75	35,820,626.34
Accumulated Deferred Income Taxes.....	76,681,026.30	46,858,854.08	Other Deferred Credits.....	26,164,116.81	27,187,578.67
Deferred Regulatory Assets.....	283,333,140.25	230,646,976.86	Miscellaneous Long-Term Liabilities.....	2,805,389.46	2,660,205.61
Other Deferred Debits.....	<u>44,460,143.95</u>	<u>41,487,233.29</u>	Accum Provision for Postretirement Benefits.....	<u>134,326,048.74</u>	<u>149,441,322.10</u>
Total.....	<u>438,082,186.22</u>	<u>336,273,459.79</u>	Total.....	<u>931,528,033.42</u>	<u>785,984,540.71</u>
Total Assets	<u>\$ 5,125,275,918.05</u>	<u>\$ 4,803,634,818.65</u>	Total Liabilities and Stockholders Equity.....	<u>\$ 5,125,275,918.05</u>	<u>\$ 4,803,634,818.65</u>

September 22, 2011

Kentucky Utilities Company
Statement of Capitalization and Short-Term Debt
August 31, 2011

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total Capital
Proprietary Capital				
Common Stock - Without Par.....	80,000,000	37,817,878	\$ 308,139,977.56	
Less: Common Stock Expense.....			321,288.87	
Paid-In Capital.....			315,858,083.00	
Other Comprehensive Income.....			(2,467,297.63)	
Retained Earnings.....			1,478,582,672.63	
Unappropriated Undistributed Subsidiary Earnings.....			16,702,303.75	
Total Proprietary Capital.....			2,116,494,450.44	53.48
Long-Term Debt				
Pollution Control Bonds				
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00	
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00	
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00	
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00	
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00	
Muhlenburg County 2002 Series A due 02/01/32 Var%...			2,400,000.00	
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00	
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00	
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00	
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00	
Carroll County 2008 Series A due 02/01/32 Var%.....			77,947,405.00	
Total Pollution Control Bonds.....			350,779,405.00	8.87
First Mortgage Bonds				
First Mortgage Bond due 11/01/15 1.625%.....			250,000,000.00	
First Mortgage Bond due 11/01/20 3.250%.....			500,000,000.00	
First Mortgage Bond due 11/01/40 5.125%.....			750,000,000.00	
Total First Mortgage Bonds.....			1,500,000,000.00	37.91
Less: First Mortgage Bonds Debt Discount				
First Mortgage Bond due 11/01/15 1.625%.....			(736,458.34)	
First Mortgage Bond due 11/01/20 3.250%.....			(1,740,375.00)	
First Mortgage Bond due 11/01/40 5.125%.....			(7,922,760.41)	
			(10,399,593.75)	(0.26)
Total First Mortgage Bonds - Net of Debt Discount.....			1,489,600,406.25	37.65
Total Capitalization.....			\$ 3,956,874,261.69	100.00

September 22, 2011

Kentucky Utilities Company
Summary Trial Balance
August 31, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant		
At Original Cost.....	\$ 6,617,428,284.38	\$ 6,617,428,284.38
Reserves for Depreciation and Amortization.....		(2,345,266,761.50)
Depreciation of Plant.....	(2,328,180,605.14)	
Amortization of Plant.....	(17,086,156.36)	
Investments.....		14,375,158.49
Electric Energy, Inc.....	13,946,037.55	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property Reserve.....	179,120.94	
Cash.....	38,149,431.99	38,149,431.99
Special Deposits.....		256,665.50
MAN Margin Call.....	256,665.50	
Temporary Cash Investments.....	49,715,396.92	49,715,396.92
Accounts Receivable - Less Reserve.....		186,539,676.89
Unbilled Revenues.....	92,491,443.00	
Customers - Active.....	82,918,971.32	
Bechtel Liquidated Damages.....	6,310,710.00	
IMPA.....	1,745,173.01	
IMEA.....	1,642,627.79	
Transmission Sales.....	1,168,249.50	
Damage Claims.....	363,820.73	
Mutual Aid.....	330,195.55	
Sundry Accounts Receivable.....	5,078.22	
IMEA/IMPA Net Portion of Bechtel Liquidated Damages.....	(1,577,677.50)	
Other.....	3,516,497.21	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	5,120,392.35	
Accrual.....	(4,336,949.35)	
Reserve.....	(2,079,731.00)	
Recoveries.....	(783,308.81)	
A/R Miscellaneous.....	(295,815.13)	
Accounts Receivable from Associated Companies.....		63,189.83
PPL Energy Funding.....	55,646.10	
LG&E - KU Energy Services/Louisville Gas and Electric Company.....	7,543.73	
Fuel.....		74,480,640.86
Coal 1,207,734.92 Tons @ \$55.52 MMBtu 27,812,531.38 @ 241.08¢.....	67,050,787.46	
Fuel Oil 2,940,494 Gallons @ 250.63¢.....	7,369,821.58	
Gas Pipeline 12,596.70 Mcf @ \$4.77.....	60,031.82	
Plant Materials and Operating Supplies.....		32,890,103.41
Regular Materials and Supplies.....	32,275,873.08	
Limestone 52,426.85 Tons @ \$11.72.....	614,230.30	
Other Reagents.....	0.03	
Stores Expense Undistributed.....	9,837,806.88	9,837,806.88

September 22, 2011

Kentucky Utilities Company
Summary Trial Balance
August 31, 2011

<u>Account - Subsidiary Account</u>	Balance Subsidiary Account	Balance as Shown on Balance Sheets
Emission Allowances.....	\$ 490,495.67	\$ 490,495.67
Prepayments.....		8,071,702.33
Insurance.....	3,398,103.33	
Taxes.....	1,681,128.56	
Lease.....	645,666.60	
Risk Management and Workers Compensation.....	75,000.00	
Other.....	2,271,803.84	
Miscellaneous Current Assets.....		161,940.18
Derivative Asset - Non-Hedging.....	161,940.18	
Unamortized Debt Expense.....		21,631,100.79
Carroll County 2002 Series A due 02/01/32 Var%.....	83,712.34	
Carroll County 2002 Series B due 02/01/32 Var%.....	58,181.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,552,956.02	
Mercer County 2002 Series A due 02/01/32 Var%.....	23,368.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	64,767.11	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,106,154.10	
Carroll County 2007 Series A due 02/01/26 5.75%.....	480,682.29	
Trimble County 2007 Series A due 03/01/37 6.00%.....	409,827.78	
Carroll County 2008 Series A due 02/01/32 Var%.....	702,326.65	
First Mortgage Bond due 11/01/15 1.625%.....	1,893,516.48	
First Mortgage Bond due 11/01/20 3.250%.....	3,807,926.99	
First Mortgage Bond due 11/01/40 5.125%.....	7,249,549.28	
Revolving Credit Agreement.....	4,198,131.73	
Unamortized Loss on Bonds.....		11,976,774.93
Refinanced and Called Bonds.....	11,976,774.93	
Accumulated Deferred Income Taxes.....		76,681,026.30
Federal.....	64,935,848.93	
State.....	11,745,177.37	
Regulatory Assets		283,333,140.25
Pension and Postretirement Benefits.....	117,274,368.11	
ASC 740 - Deferred Taxes.....	77,275,037.46	
2009 Winter Storm.....	51,036,109.68	
Fuel Adjustment Clause.....	6,494,000.00	
Virginia Mountain Snowstorm.....	6,041,670.12	
FERC Jurisdictional Pension Expense.....	5,531,187.15	
Asset Retirement Obligations.....	5,202,948.56	
VA Fuel Component Non-Current.....	4,991,000.00	
MISO Exit Fee.....	4,169,516.65	
2008 Wind Storm.....	1,957,668.74	
Rate Case Expenses.....	1,517,364.86	
EKPC FERC Transmission Cost.....	836,742.66	
KCCS Funding.....	672,262.87	
CMRG Funding.....	196,343.29	
General Management Audit.....	136,920.10	
Other Deferred Debits.....	44,460,143.95	44,460,143.95
Total Assets.....	<u>\$ 5,125,275,918.05</u>	<u>\$ 5,125,275,918.05</u>

September 22, 2011

Kentucky Utilities Company
Summary Trial Balance
August 31, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		\$ 2,116,494,450.44
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Other Comprehensive Income.....	(2,467,297.63)	
Retained Earnings.....	1,478,582,672.63	
Unappropriated Undistributed Subsidiary Earnings.....	16,702,303.75	
Bonds.....		1,840,379,811.25
Pollution Control Bonds - Net of Reacquired Bonds.....	350,779,405.00	
First Mortgage Bonds.....	1,489,600,406.25	
Accounts Payable.....		78,525,380.23
Regular.....	74,365,374.37	
Salaries and Wages Accrued.....	4,108,255.96	
Employee Withholdings Payable.....	51,749.90	
Accounts Payable to Associated Companies.....		34,247,202.13
LG&E - KU Energy Services/Louisville Gas and Electric Company.....	34,247,202.13	
Customers' Deposits.....	23,264,959.01	23,264,959.01
Taxes Accrued.....	41,215,179.56	41,215,179.56
Interest Accrued.....		20,293,199.13
Mercer County 2000 Series A due 05/01/23 Var%.....	2,134.68	
Carroll County 2002 Series A due 02/01/32 Var%.....	7,569.21	
Carroll County 2002 Series B due 02/01/32 Var%.....	506.30	
Carroll County 2002 Series C due 10/01/32 Var%.....	752.00	
Mercer County 2002 Series A due 02/01/32 Var%.....	1,561.10	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	506.30	
Carroll County 2004 Series A due 10/01/34 Var%.....	8,643.84	
Carroll County 2006 Series B due 10/01/34 Var%.....	9,364.93	
Carroll County 2007 Series A due 02/01/26 5.75%.....	256,953.13	
Trimble County 2007 Series A due 03/01/37 6.00%.....	133,905.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	14,073.24	
First Mortgage Bond due 11/01/15 1.625%.....	1,354,166.67	
First Mortgage Bond due 11/01/20 3.250%.....	5,416,666.67	
First Mortgage Bond due 11/01/40 5.125%.....	12,812,500.00	
Customers' Deposits.....	245,133.16	
Other.....	28,762.90	
Dividends Declared.....		19,500,000.00
Dividend Payable to LG&E and KU Energy LLC.....	19,500,000.00	

September 22, 2011

Kentucky Utilities Company
Summary Trial Balance
August 31, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		\$ 19,827,702.88
Vacation Pay Accrued.....	6,700,744.77	
Tax Collections Payable.....	4,899,752.83	
Franchise Fee Payable.....	4,379,501.86	
Customer Overpayments.....	3,261,031.29	
Derivative Liabilities - Non-Hedging.....	282,926.46	
Home Energy Assistance.....	243,592.79	
Escheated Deposits.....	(200.91)	
Other.....	60,353.79	
Accumulated Deferred Income Taxes.....		491,559,670.98
Federal.....	427,861,146.32	
State.....	63,698,524.66	
Investment Tax Credit.....		102,341,136.32
Advanced Coal Credit.....	99,544,365.00	
Job Development Credit.....	2,796,771.32	
Regulatory Liabilities.....		115,465,105.22
Deferred Taxes.....		
Federal.....	62,438,640.72	
State.....	19,612,490.70	
Environmental Cost Recovery.....	11,375,213.15	
Postretirement Benefits.....	9,787,090.00	
DSM Cost Recovery.....	4,864,650.48	
Asset Retirement Obligations.....	4,542,975.38	
Spare Parts.....	1,906,297.00	
MISO Schedule 10 Charges.....	937,747.79	
Customers' Advances for Construction.....		3,240,757.14
Line Extensions.....	2,586,636.58	
Other.....	654,120.56	
Asset Retirement Obligations.....	55,625,808.75	55,625,808.75
Other Deferred Credits.....	26,164,116.81	26,164,116.81
Miscellaneous Long-Term Liabilities.....		2,805,389.46
Workers' Compensation.....	2,805,389.46	
Accumulated Provision for Benefits.....		134,326,048.74
Pension Payable.....	70,301,999.50	
Postretirement Benefits - ASC 715.....	64,573,138.59	
Post Employment Benefits Payable.....	5,554,516.00	
Post Employment Medicare Subsidy.....	(382,793.62)	
Medicare Subsidy - ASC 715.....	(5,720,811.73)	
Total Liabilities and Stockholders Equity	\$ 5,125,275,918.05	\$ 5,125,275,918.05

September 22, 2011

Kentucky Utilities Company
Statement of Cash Flows
August 31, 2011

	Year to Date	
	2011	2010
Cash Flows from Operating Activities		
Net income.....	\$ 129,000,986.81	115,830,017.56
Items not requiring (providing) cash currently:		
Depreciation.....	120,425,868.85	89,478,753.91
Amortization.....	4,712,034.88	4,398,778.35
Deferred income taxes - net.....	52,829,926.11	28,596,106.60
Investment Tax Credit.....	(1,800,431.00)	-
Gain on disposal of assets.....	(70,337.29)	(13,424.53)
Other.....	(4,001,276.89)	14,981,105.50
Change in receivables.....	6,254,129.34	(40,346,595.16)
Change in inventory.....	19,509,613.47	(8,922,294.72)
Change in allowance inventory.....	76,083.33	381,079.89
Change in payables and accrued expenses.....	25,704,653.60	(20,568,616.99)
Change in regulatory assets.....	(67,270,694.45)	23,024,772.19
Change in regulatory liabilities.....	60,315,468.36	10,242,575.44
Change in other deferred debits.....	(19,335,501.37)	(794,476.65)
Change in other deferred credits.....	17,800,753.41	17,320,496.66
Pension and postretirement funding.....	(46,279,600.00)	(16,795,900.00)
Other.....	11,118,381.90	(918,222.82)
Less: Allowance for other funds used during construction.....	(15,853.05)	(741,784.55)
Less: Undistributed earnings of subsidiary company.....	(2,269,908.00)	(3,882,413.00)
Net cash provided (used) by operating activities.....	<u>306,704,298.01</u>	<u>211,269,957.68</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditures.....	(134,778,118.27)	(224,517,004.42)
Less: Allowance for other funds used during construction.....	15,853.05	741,784.55
Proceeds received from sales of property.....	118,419.01	-
Change in derivatives.....	-	19,302.49
Other.....	(7,053,090.75)	-
Net cash provided (used) by investing activities.....	<u>(141,696,936.96)</u>	<u>(223,755,917.38)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	(2,041,979.00)	(514.80)
Net change in short-term debt.....	(10,434,000.00)	15,325,000.00
Dividends on common stock.....	(68,000,000.00)	-
Net cash provided (used) by financing activities.....	<u>(80,475,979.00)</u>	<u>15,324,485.20</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	84,531,382.05	2,838,525.50
Cash and Cash Equivalents at Beginning of Period.....	<u>3,333,446.86</u>	<u>1,672,357.33</u>
Cash and Cash Equivalents at End of Period.....	<u>\$ 87,864,828.91</u>	<u>\$ 4,510,882.83</u>

September 22, 2011

Kentucky Utilities Company
Analysis of Interest Charges
August 31, 2011

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	\$ 2,134.68	\$ 4,078.52	\$ 17,978.30	\$ 27,118.19	\$ 33,069.54	\$ 44,994.42
Carroll County 2002 Series A due 02/01/32 Var%.....	10,665.70	10,665.70	134,003.64	99,116.48	183,318.16	174,005.74
Carroll County 2002 Series B due 02/01/32 Var%.....	1,121.10	1,223.01	15,078.44	11,365.48	20,733.23	19,952.87
Carroll County 2002 Series C due 10/01/32 Var%.....	16,752.00	49,114.67	183,749.43	510,978.63	360,570.76	595,509.29
Mercer County 2002 Series A due 02/01/32 Var%.....	3,456.71	3,770.96	45,312.34	35,043.58	62,747.95	61,521.39
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	1,121.10	1,223.01	14,695.93	11,365.48	20,350.72	19,952.87
Carroll County 2004 Series A due 10/01/34 Var%.....	8,643.85	14,068.49	77,602.65	98,506.85	129,397.17	152,575.35
Carroll County 2006 Series B due 10/01/34 Var%.....	9,364.93	14,409.86	85,305.20	110,263.57	141,509.58	180,507.96
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.05	85,651.05	685,208.34	685,208.34	1,027,812.50	1,027,812.50
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	44,635.00	357,080.00	357,080.00	535,620.00	535,620.00
Carroll County 2008 Series A due 02/01/32 Var%.....	14,073.24	21,697.14	121,768.78	159,973.69	202,022.57	262,326.12
Loan Agreement - First Mortgage Bonds						
First Mortgage Bond due 11/01/15 1.625%.....	338,541.66	-	2,708,333.33	-	3,216,145.84	-
First Mortgage Bond due 11/01/20 3.250%.....	1,354,166.67	-	10,833,333.33	-	12,864,583.34	-
First Mortgage Bond due 11/01/40 5.125%.....	3,203,125.00	-	25,625,000.00	-	30,429,687.50	-
Fidelia/PPL.....	-	6,096,512.49	-	48,772,099.98	15,243,202.80	72,633,393.03
Total.....	5,093,452.69	6,347,049.90	40,904,449.71	50,878,120.27	64,470,771.66	75,708,171.54
Amortization of Debt Expense - Net						
Amortization of Debt/Discount Expense.....	273,681.11	18,055.97	2,047,904.58	144,230.02	2,487,798.97	216,239.56
Amortization of Loss on Reacquired Debt.....	50,414.39	50,414.39	403,315.12	403,159.94	604,972.68	604,667.85
Total.....	324,095.50	68,470.36	2,451,219.70	547,389.96	3,092,771.65	820,907.41
Other Interest Charges						
Customers' Deposits.....	121,982.79	102,915.77	920,176.99	949,422.58	1,334,324.28	1,313,630.26
Other Tax Deficiencies.....	-	-	-	1,139.07	86,502.00	1,139.07
Interest on DSM Cost Recovery.....	1,435.74	862.10	6,533.75	10,611.18	14,303.26	60,126.50
Interest on Debt to Associated Companies.....	60.00	17,091.26	5,848.76	95,641.95	37,250.22	100,358.48
AFUDC Borrowed Funds.....	(1,394.81)	(83,207.02)	(6,920.56)	(637,859.54)	(337,657.95)	(1,007,111.48)
Other Interest Expense.....	286,675.92	149,769.53	2,825,552.74	1,257,592.48	3,930,748.19	1,995,072.53
Total.....	408,759.64	187,431.64	3,751,191.68	1,676,547.72	5,065,470.00	2,463,215.36
Total Interest.....	\$ 5,826,307.83	\$ 6,602,951.90	\$ 47,106,861.09	\$ 53,102,057.95	\$ 72,629,013.31	\$ 78,992,294.31

September 22, 2011

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
August 31, 2011

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1.....				
Property Taxes.....	\$ 1,494,264.00	\$ 908,194.01	\$ 11,958,743.77	\$ 7,265,552.08
Unemployment.....	3,180.17	4,322.55	89,083.57	93,038.38
FICA.....	553,132.94	561,620.20	4,995,646.41	4,685,876.53
Public Service Commission Fee.....	168,112.85	157,659.37	1,282,181.97	1,253,064.52
Federal Income.....	10,712,248.19	11,625,196.16	19,302,498.06	35,569,446.36
State Income.....	1,953,601.50	2,120,096.56	8,609,098.50	5,523,754.86
Miscellaneous.....	2,558.99	11,598.66	52,123.27	56,823.49
Total Charged to Operating Expense.....	14,887,098.64	15,388,687.51	46,289,375.55	54,447,556.22
Taxes Charged to Other Accounts.....	538,564.19	660,942.25	3,659,439.81	2,651,506.14
Taxes Accrued on Intercompany Accounts.....	(37,992.67)	(253,484.01)	(2,222,652.78)	(2,059,853.17)
Total Taxes Charged.....	\$ 15,387,670.16	\$ 15,796,145.75	\$ 47,726,162.58	\$ 55,039,209.19

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	\$ 8,399,528.00	\$ 11,960,079.77	\$ 8,403,240.41	\$ 11,956,367.36
Unemployment.....	75,728.12	59,347.48	134,430.81	644.79
FICA.....	639,011.24	4,144,379.43	4,165,238.08	618,152.59
Federal Income.....	12,876,014.95	19,664,699.46	9,041,229.00	23,499,485.41
State Income.....	2,021,178.48	9,126,036.47	6,250,451.00	4,896,763.95
Kentucky Sales and Use Tax.....	581,659.33	2,657,070.61	3,006,398.55	232,331.39
Miscellaneous.....	21,662.86	114,549.36	124,778.15	11,434.07
Totals.....	\$ 24,614,782.98	\$ 47,726,162.58	\$ 31,125,766.00	\$ 41,215,179.56

September 22, 2011

Kentucky Utilities Company
Summary of Utility Plant
August 31, 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Utility Plant in Service						
Electric						
Electric Distribution.....	\$ 1,312,664,325.73	\$ 58,399,466.72	\$ (14,392,927.93)	\$ 787,154.19	\$ 44,793,692.98	\$ 1,357,458,018.71
Electric General Plant.....	125,243,994.19	13,392,924.08	(4,151,861.13)	(787,154.19)	8,453,908.76	133,697,902.95
Electric Hydro Production.....	16,848,655.18	300,776.20	(15,190.72)	-	285,585.48	17,134,240.66
Electric Intangible Plant.....	49,640,906.77	7,515,636.01	(1,381,084.50)	-	6,134,551.51	55,775,458.28
Electric Other Production.....	519,412,128.33	2,806,295.97	(2,081,136.52)	-	725,159.45	520,137,287.78
Electric Steam Production.....	1,814,421,935.78	725,396,873.56	(10,379,007.02)	120,828,152.53	835,846,019.07	2,650,267,954.85
Electric Transmission.....	552,965,733.49	15,309,644.53	(2,144,365.09)	-	13,165,279.44	566,131,012.93
Total 101 Accounts.....	4,391,197,679.47	823,121,617.07	(34,545,572.91)	120,828,152.53	909,404,196.69	5,300,601,876.16
102 Electric Plant Purchased or Sold						
Electric						
Electric Steam.....	483,341.17	-	-	-	-	483,341.17
Total 102001.....	483,341.17	-	-	-	-	483,341.17
105 Plant Held for Future Use						
Electric						
Electric Distribution.....	792,599.21	-	-	-	-	792,599.21
Electric Steam.....	120,828,152.53	-	-	(120,828,152.53)	(120,828,152.53)	-
Total 105001.....	121,620,751.74	-	-	(120,828,152.53)	(120,828,152.53)	792,599.21
106 Completed Construction Not Classified						
Electric						
Electric Distribution.....	36,610,963.62	(5,524,448.19)	-	-	(5,524,448.19)	31,086,515.43
Electric General Plant.....	769,342.30	94,838.13	-	-	94,838.13	864,180.43
Electric Hydro Production.....	-	7,762.58	-	-	7,762.58	7,762.58
Electric Intangible Plant.....	2,685,464.69	(1,862,907.44)	-	-	(1,862,907.44)	822,557.25
Electric Other Production.....	3,737,695.33	(531,440.46)	-	-	(531,440.46)	3,206,254.87
Electric Steam Production.....	910,748,505.16	(7,034,606.90)	-	-	(7,034,606.90)	903,713,898.26
Electric Transmission.....	74,497,274.43	7,831,061.30	-	-	7,831,061.30	82,328,335.73
Total 106 Accounts.....	1,029,049,245.53	(7,019,740.98)	-	-	(7,019,740.98)	1,022,029,504.55
121 Nonutility Property						
Common						
Non Utility Property.....	179,120.94	-	-	-	-	179,120.94
Total 121001.....	179,120.94	-	-	-	-	179,120.94
107 Construction Work In Progress						
Electric						
Electric.....	954,430,277.48	(660,909,314.19)	-	-	(660,909,314.19)	293,520,963.29
Total 107001.....	954,430,277.48	(660,909,314.19)	-	-	(660,909,314.19)	293,520,963.29
Total Plant (Non-CWIP).....	5,542,530,138.85	816,101,876.09	(34,545,572.91)	-	781,556,303.18	6,324,086,442.03
Total Plant + CWIP.....	6,496,960,416.33	155,192,561.90	(34,545,572.91)	-	120,646,988.99	6,617,607,405.32
Total Plant + CWIP - Nonutility (BS).....	\$ 6,496,781,295.39	\$ 155,192,561.90	\$ (34,545,572.91)	\$ -	\$ 120,646,988.99	\$ 6,617,428,284.38

September 22, 2011

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
August 31, 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Life Reserve										
Electric Distribution.....	\$ (398,692,068.83)	\$ (18,377,282.74)	\$ 14,392,927.93	\$ (184,871.61)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (402,861,295.25)
Electric Distribution - ARO.....	(790.87)	(2,955.59)	-	-	-	-	-	-	-	(3,746.46)
Electric General Plant.....	(57,721,732.75)	(4,029,750.64)	4,151,861.13	181,198.53	-	-	-	-	-	(57,418,423.73)
Electric Hydro Production.....	(7,765,077.65)	(79,571.89)	15,190.72	-	-	-	-	-	-	(7,829,458.82)
Electric Hydro Production - ARO.....	(121.57)	(648.64)	-	-	-	-	-	-	-	(770.21)
Electric Other Production.....	(160,412,820.60)	(11,149,108.27)	2,081,136.52	-	-	-	-	-	-	(169,480,792.35)
Electric Other Production - ARO.....	(84.76)	(452.56)	-	-	-	-	-	-	-	(537.32)
Electric Steam Production.....	(1,067,997,942.05)	(59,028,189.63)	10,322,312.10	(282,823.63)	-	-	-	-	-	(1,116,986,643.21)
Electric Steam Production - ARO.....	(485,952.30)	(2,002,703.14)	56,694.92	-	-	-	-	-	-	(2,431,960.52)
Electric Transmission.....	(211,361,531.11)	(6,167,045.56)	2,144,365.09	-	-	-	-	-	-	(215,384,211.58)
Electric Transmission - ARO.....	(156.99)	(837.59)	-	-	-	-	-	-	-	(994.58)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(1,904,438,279.48)</u>	<u>(100,838,546.25)</u>	<u>33,164,488.41</u>	<u>(286,496.71)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(1,972,398,834.03)</u>
Cost of Removal										
Electric Distribution.....	(195,818,054.42)	(5,377,903.17)	-	40,000.02	-	-	3,024,696.41	-	-	(198,131,261.16)
Electric General Plant.....	207,510.70	(29,932.08)	-	(0.02)	-	-	84,043.19	-	-	261,621.79
Electric Hydro Production.....	(374,056.75)	(3,466.72)	-	-	-	-	29,260.00	-	-	(348,263.47)
Electric Other Production.....	(3,174,464.89)	(597,423.49)	-	-	-	-	64,009.38	-	-	(3,707,879.00)
Electric Steam Production.....	(113,988,699.33)	(16,677,445.88)	-	282,823.63	-	-	1,970,313.92	-	-	(128,413,007.66)
Electric Transmission.....	(137,175,896.62)	(1,862,026.32)	-	-	-	-	1,723,415.98	-	-	(137,314,506.96)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(450,323,661.31)</u>	<u>(24,548,197.66)</u>	<u>-</u>	<u>322,823.63</u>	<u>-</u>	<u>-</u>	<u>6,895,738.88</u>	<u>-</u>	<u>-</u>	<u>(467,653,296.46)</u>
Salvage										
Electric Distribution.....	48,221,606.07	1,311,750.30	-	-	-	-	-	(201,602.41)	-	49,331,753.96
Electric General Plant.....	149,758.57	-	-	-	-	-	-	-	-	149,758.57
Electric Hydro Production.....	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production.....	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production.....	20,938,580.66	3,067,273.19	-	-	-	-	-	(1,360,313.33)	-	22,645,540.52
Electric Transmission.....	23,009,336.80	432,200.53	-	-	-	-	-	(13,024.97)	-	23,428,512.36
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>92,984,692.40</u>	<u>4,811,224.02</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(1,574,940.71)</u>	<u>-</u>	<u>96,220,975.71</u>
Total Reserves										
Electric Distribution.....	(546,288,517.18)	(22,443,435.61)	14,392,927.93	(144,871.59)	-	-	3,024,696.41	(201,602.41)	-	(551,660,802.45)
Electric Distribution - ARO.....	(790.87)	(2,955.59)	-	-	-	-	-	-	-	(3,746.46)
Electric General Plant.....	(57,364,463.48)	(4,059,682.72)	4,151,861.13	181,198.51	-	-	84,043.19	-	-	(57,007,043.37)
Electric Hydro Production.....	(8,092,615.71)	(83,038.61)	15,190.72	-	-	-	29,260.00	-	-	(8,131,203.60)
Electric Hydro Production - ARO.....	(121.57)	(648.64)	-	-	-	-	-	-	-	(770.21)
Electric Other Production.....	(162,968,393.88)	(11,746,531.76)	2,081,136.52	-	-	-	64,009.38	-	-	(172,569,779.74)
Electric Other Production - ARO.....	(84.76)	(452.56)	-	-	-	-	-	-	-	(537.32)
Electric Steam Production.....	(1,161,048,060.72)	(72,638,362.32)	10,322,312.10	-	-	-	1,970,313.92	(1,360,313.33)	-	(1,222,754,110.35)
Electric Steam Production - ARO.....	(485,952.30)	(2,002,703.14)	56,694.92	-	-	-	-	-	-	(2,431,960.52)
Electric Transmission.....	(325,528,090.93)	(7,596,871.35)	2,144,365.09	-	-	-	1,723,415.98	(13,024.97)	-	(329,270,206.18)
Electric Transmission - ARO.....	(156.99)	(837.59)	-	-	-	-	-	-	-	(994.58)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(2,261,777,248.39)</u>	<u>(120,575,519.89)</u>	<u>33,164,488.41</u>	<u>36,326.92</u>	<u>-</u>	<u>-</u>	<u>6,895,738.88</u>	<u>(1,574,940.71)</u>	<u>-</u>	<u>(2,343,831,154.78)</u>
Retirement Work in Process										
Electric.....	13,605,672.01	-	-	14,675.52	(161,732.61)	(5,159,065.56)	8,221,398.22	(633,844.65)	(236,553.29)	15,650,549.64
	<u>13,605,672.01</u>	<u>-</u>	<u>-</u>	<u>14,675.52</u>	<u>(161,732.61)</u>	<u>(5,159,065.56)</u>	<u>8,221,398.22</u>	<u>(633,844.65)</u>	<u>(236,553.29)</u>	<u>15,650,549.64</u>
YTD ACTIVITY	<u>(2,248,171,576.38)</u>	<u>(120,575,519.89)</u>	<u>33,164,488.41</u>	<u>51,002.44</u>	<u>(161,732.61)</u>	<u>(5,159,065.56)</u>	<u>15,117,137.10</u>	<u>(2,208,785.36)</u>	<u>(236,553.29)</u>	<u>(2,328,180,605.14)</u>
Amortization										
Electric.....	(13,755,205.98)	(4,712,034.88)	1,381,084.50	-	-	-	-	-	-	(17,086,156.36)
	<u>(13,755,205.98)</u>	<u>(4,712,034.88)</u>	<u>1,381,084.50</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(17,086,156.36)</u>
Depreciation & Amortization Total										
Depreciation & Amortization Total.....	<u>(2,261,926,782.36)</u>	<u>(125,287,554.77)</u>	<u>34,545,572.91</u>	<u>51,002.44</u>	<u>(161,732.61)</u>	<u>(5,159,065.56)</u>	<u>15,117,137.10</u>	<u>(2,208,785.36)</u>	<u>(236,553.29)</u>	<u>(2,345,266,761.50)</u>
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)										
	<u>\$ 4,234,854,513.03</u>									<u>\$ 4,272,161,522.88</u>

September 22, 2011

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of August 31, 2011

	Current Month		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 148,489,668.83	\$ -	\$ 148,489,668.83
Rate Refunds.....	-	-	-
Total Operating Revenues.....	148,489,668.83	-	148,489,668.83
Fuel for Electric Generation.....	53,286,923.89	-	53,286,923.89
Power Purchased.....	7,736,351.66	-	7,736,351.66
Other Operation Expenses.....	21,859,470.84	-	21,859,470.84
Maintenance.....	9,348,475.54	-	9,348,475.54
Depreciation.....	15,286,992.02	-	15,286,992.02
Amortization Expense.....	607,618.79	-	607,618.79
Regulatory Credits.....	(474,471.65)	-	(474,471.65)
Taxes			
Federal Income.....	10,712,248.19	-	10,712,248.19
State Income.....	1,953,601.50	-	1,953,601.50
Deferred Federal Income - Net.....	-	(22,475.59)	(22,475.59)
Deferred State Income - Net.....	-	(4,098.89)	(4,098.89)
Property and Other.....	2,221,248.95	-	2,221,248.95
Loss (Gain) from Disposition of Allowances.....	-	-	-
Accretion Expense.....	230,559.05	-	230,559.05
Total Operating Expenses.....	122,769,018.78	(26,574.48)	122,742,444.30
Net Operating Income.....	25,720,650.05	26,574.48	25,747,224.53
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	233,343.00	-	233,343.00
Other Income Less Deductions.....	421,793.54	(73,840.35)	347,953.19
AFUDC - Equity.....	4,596.47	-	4,596.47
Total Other Income Less Deductions.....	659,733.01	(73,840.35)	585,892.66
Income Before Interest Charges.....	26,380,383.06	(47,265.87)	26,333,117.19
Interest on Long-Term Debt.....	5,093,452.69	(5,525.49)	5,087,927.20
Amortization of Debt Expense - Net.....	324,095.50	-	324,095.50
Other Interest Expenses.....	410,154.45	-	410,154.45
AFUDC - Borrowed Funds.....	(1,394.81)	-	(1,394.81)
Total Interest Charges.....	5,826,307.83	(5,525.49)	5,820,782.34
Net Income.....	\$ 20,554,075.23	\$ (41,740.38)	\$ 20,512,334.85

Note: Purchase accounting is subject to change through October 31, 2011

September 22, 2011

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of August 31, 2011

	Year to Date		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 1,072,448,087.73	\$ -	\$ 1,072,448,087.73
Rate Refunds.....	-	-	-
Total Operating Revenues.....	1,072,448,087.73	-	1,072,448,087.73
Fuel for Electric Generation.....	368,637,714.79	-	368,637,714.79
Power Purchased.....	72,690,645.43	-	72,690,645.43
Other Operation Expenses.....	156,114,344.96	31,612.30	156,145,957.26
Maintenance.....	81,235,094.04	-	81,235,094.04
Depreciation.....	120,425,868.85	-	120,425,868.85
Amortization Expense.....	4,712,034.88	-	4,712,034.88
Regulatory Credits.....	(3,829,873.90)	-	(3,829,873.90)
Taxes			
Federal Income.....	19,302,498.06	-	19,302,498.06
State Income.....	8,609,098.50	-	8,609,098.50
Deferred Federal Income - Net.....	48,680,498.78	(44,444.29)	48,636,054.49
Deferred State Income - Net.....	2,692,792.20	(8,105.34)	2,684,686.86
Property and Other.....	18,377,778.99	-	18,377,778.99
Loss (Gain) from Disposition of Allowances.....	(3,293.39)	-	(3,293.39)
Accretion Expense.....	1,822,276.38	-	1,822,276.38
Total Operating Expenses.....	899,467,478.57	(20,937.33)	899,446,541.24
Net Operating Income.....	172,980,609.16	20,937.33	173,001,546.49
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	1,753,033.00	-	1,753,033.00
Other Income Less Deductions.....	1,351,432.13	849,100.46	2,200,532.59
AFUDC - Equity.....	22,773.61	-	22,773.61
Total Other Income Less Deductions.....	3,127,238.74	849,100.46	3,976,339.20
Income Before Interest Charges.....	176,107,847.90	870,037.79	176,977,885.69
Interest on Long-Term Debt.....	40,904,449.71	(44,203.93)	40,860,245.78
Amortization of Debt Expense - Net.....	2,451,219.70	-	2,451,219.70
Other Interest Expenses.....	3,758,112.24	-	3,758,112.24
AFUDC - Borrowed Funds.....	(6,920.56)	-	(6,920.56)
Total Interest Charges.....	47,106,861.09	(44,203.93)	47,062,657.16
Net Income.....	\$ 129,000,986.81	\$ 914,241.72	\$ 129,915,228.53

Note: Purchase accounting is subject to change through October 31, 2011

September 22, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of August 31, 2011

	Current Month without Purchase Accounting		Current Month Purchase Accounting		Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,478,281,685.40	\$ 15,949,215.75	\$ (1,402,527,187.23)	\$ (14,905,382.89)	\$ 75,754,498.17	\$ 1,043,832.86
Add						
Net Income for Period.....	20,554,075.23	-	(41,740.38)	-	20,512,334.85	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(19,500,000.00)	-	-	-	(19,500,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	(753,088.00)	753,088.00	73,840.35	(73,840.35)	(679,247.65)	679,247.65
Balance at End of Period	<u>\$ 1,478,582,672.63</u>	<u>\$ 16,702,303.75</u>	<u>\$ (1,402,495,087.26)</u>	<u>\$ (14,979,223.24)</u>	<u>\$ 76,087,585.37</u>	<u>\$ 1,723,080.51</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		16,702,303.75		(14,979,223.24)		1,723,080.51
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 6,497,196.16</u>		<u>\$ (5,826,917.84)</u>		<u>\$ 670,278.32</u>

Note: Purchase accounting is subject to change through October 31, 2011.

September 22, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of August 31, 2011

	Year to Date without Purchase Accounting		Year to Date Purchase Accounting		Year to Date Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,439,351,593.82	\$ 14,432,395.75	\$ (1,404,000,051.78)	\$ (14,388,500.44)	\$ 35,351,542.04	\$ 43,895.31
Add						
Net Income for Period	129,000,986.81	-	914,241.72	-	129,915,228.53	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(87,500,000.00)		-		(87,500,000.00)	
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	(2,269,908.00)	2,269,908.00	590,722.80	(590,722.80)	(1,679,185.20)	1,679,185.20
Balance at End of Period	<u>\$ 1,478,582,672.63</u>	<u>\$ 16,702,303.75</u>	<u>\$ (1,402,495,087.26)</u>	<u>\$ (14,979,223.24)</u>	<u>\$ 76,087,585.37</u>	<u>\$ 1,723,080.51</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		16,702,303.75		(14,979,223.24)		1,723,080.51
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 6,497,196.16</u>		<u>\$ (5,826,917.84)</u>		<u>\$ 670,278.32</u>

Note: Purchase accounting is subject to change through October 31, 2011

September 22, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of August 31, 2011

	Year Ended Current Month without Purchase Accounting		Year Ended Current Month to Date Purchase Accounting		Year Ended Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,429,565,807.71	\$ 14,553,781.75			\$ 1,429,565,807.71	\$ 14,553,781.75
Add						
Net Income for Period.....	188,665,386.92	-	850,076.10	-	189,515,463.02	-
Purchase Accounting Deductions:			(1,404,083,566.85)	(14,240,819.75)	(1,404,083,566.85)	(14,240,819.75)
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(137,500,000.00)		-		(137,500,000.00)	
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	(2,148,522.00)	2,148,522.00	738,403.49	(738,403.49)	(1,410,118.51)	1,410,118.51
Balance at End of Period	\$ 1,478,582,672.63	\$ 16,702,303.75	\$ (1,402,495,087.26)	\$ (14,979,223.24)	\$ 76,087,585.37	\$ 1,723,080.51
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		16,702,303.75		(14,979,223.24)		1,723,080.51
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		\$ 6,497,196.16		\$ (5,826,917.84)		\$ 670,278.32
Combined Balance of Retained Earnings						
	12 MONTHS 8/31/2011	12 MONTHS 8/31/2010				
Retained Earnings at Beginning of Period.....	\$ 1,444,119,589.46	\$ 1,253,498,142.32				
Net Income for Period	189,515,463.02	190,621,447.14				
FIN 48 Adjustment.....	-	-				
Subtotal.....	1,633,635,052.48	1,444,119,589.46				
Deduct						
Purchase Accounting Adjustment.....	1,418,324,386.60					
Dividends on Common Stock.....	137,500,000.00	-				
Retained Earnings at End of Period.....	\$ 77,810,665.88	\$ 1,444,119,589.46				

Note: Purchase accounting is subject to change through October 31, 2011

September 22, 2011

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of August 31, 2011

Assets	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Utility Plant			
Utility Plant at Original Cost.....	\$ 6,617,428,284.38	\$ -	\$ 6,617,428,284.38
Less Reserves for Depreciation and Amortization.....	2,345,266,761.50	-	2,345,266,761.50
Total.....	4,272,161,522.88	-	4,272,161,522.88
Investments			
Electric Energy, Inc.....	13,946,037.55	16,983,279.51	30,929,317.06
Ohio Valley Electric Corporation.....	250,000.00	-	250,000.00
Nonutility Property - Less Reserve.....	179,120.94	-	179,120.94
Special Funds.....	-	-	-
Total.....	14,375,158.49	16,983,279.51	31,358,438.00
Current and Accrued Assets			
Cash.....	38,149,431.99	-	38,149,431.99
Special Deposits.....	256,665.50	-	256,665.50
Temporary Cash Investments.....	49,715,396.92	-	49,715,396.92
Accounts Receivable-Less Reserve.....	186,539,676.89	-	186,539,676.89
Accounts Receivable from Assoc Companies.....	63,189.83	-	63,189.83
Materials & Supplies-At Average Cost			
Fuel.....	74,480,640.86	-	74,480,640.86
Plant Materials & Operating Supplies.....	32,890,103.41	-	32,890,103.41
Stores Expense.....	9,837,806.88	-	9,837,806.88
Allowance Inventory.....	490,495.67	-	490,495.67
Prepayments.....	8,071,702.33	-	8,071,702.33
Miscellaneous Current & Accrued Assets.....	161,940.18	-	161,940.18
Total.....	400,657,050.46	-	400,657,050.46
Deferred Debits and Other			
Unamortized Debt Expense.....	21,631,100.79	(4,481,976.31)	17,149,124.48
Unamortized Loss on Bonds.....	11,976,774.93	-	11,976,774.93
Accumulated Deferred Income Taxes.....	76,681,026.30	69,181,824.41	145,862,850.71
Deferred Regulatory Assets.....	283,333,140.25	15,278,263.27	298,611,403.52
Other Deferred Debits.....	44,460,143.95	155,902,254.10	200,362,398.05
Goodwill.....	-	607,404,368.23	607,404,368.23
Total.....	438,082,186.22	843,284,733.70	1,281,366,919.92
Total Assets.....	\$ 5,125,275,918.05	\$ 860,268,013.21	\$ 5,985,543,931.26

Note: Purchase accounting is subject to change through October 31, 2011

September 22, 2011

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of August 31, 2011

Liabilities and Proprietary Capital	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Proprietary Capital			
Common Stock.....	\$ 308,139,977.56	\$ -	\$ 308,139,977.56
Less: Common Stock Expense.....	321,288.87	-	321,288.87
Paid-In Capital.....	315,858,083.00	2,032,588,750.94	2,348,446,833.94
Other Comprehensive Income.....	(2,467,297.63)	1,990,823.26	(476,474.37)
Retained Earnings.....	1,478,582,672.63	(1,402,495,087.26)	76,087,585.37
Unappropriated Undistributed Subsidiary Earnings....	16,702,303.75	(14,979,223.24)	1,723,080.51
Total Proprietary Capital.....	2,116,494,450.44	617,105,263.70	2,733,599,714.14
Pollution Control Bonds - Net of Reacquired Bonds...	350,779,405.00	1,106,200.09	351,885,605.09
First Mortgage Bonds.....	1,489,600,406.25	-	1,489,600,406.25
Total Long-Term Debt.....	1,840,379,811.25	1,106,200.09	1,841,486,011.34
Total Capitalization.....	3,956,874,261.69	618,211,463.79	4,575,085,725.48
Current and Accrued Liabilities			
ST Notes Payable to Associated Companies.....	-	-	-
Accounts Payable.....	78,525,380.23	-	78,525,380.23
Accounts Payable to Associated Companies.....	34,247,202.13	-	34,247,202.13
Customer Deposits.....	23,264,959.01	-	23,264,959.01
Taxes Accrued.....	41,215,179.56	-	41,215,179.56
Interest Accrued.....	20,293,199.13	-	20,293,199.13
Dividends Declared.....	19,500,000.00	-	19,500,000.00
Miscellaneous Current and Accrued Liabilities.....	19,827,702.88	-	19,827,702.88
Total.....	236,873,622.94	-	236,873,622.94
Deferred Credits and Other			
Accumulated Deferred Income Taxes.....	491,559,670.98	75,358,008.36	566,917,679.34
Investment Tax Credit.....	102,341,136.32	-	102,341,136.32
Regulatory Liabilities.....	115,465,105.22	155,902,254.10	271,367,359.32
Customer Advances for Construction.....	3,240,757.14	-	3,240,757.14
Asset Retirement Obligations.....	55,625,808.75	-	55,625,808.75
Other Deferred Credits.....	26,164,116.81	10,796,286.96	36,960,403.77
Miscellaneous Long-Term Liabilities.....	2,805,389.46	-	2,805,389.46
Accum Provision for Postretirement Benefits.....	134,326,048.74	-	134,326,048.74
Total.....	931,528,033.42	242,056,549.42	1,173,584,582.84
Total Liabilities and Stockholders' Equity.....	\$ 5,125,275,918.05	\$ 860,268,013.21	\$ 5,985,543,931.26

Note: Purchase accounting is subject to change through October 31, 2011

September 22, 2011

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - September 30, 2011

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

September 30, 2011

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Financial and Operating Reports

Kentucky Utilities Company
September 30, 2011

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Certain reclassification entries have been made to the previous year's financial statements to conform to the 2011 presentation with no impact on net assets, liabilities and capitalization or previously reported net income and cash flows, unless otherwise noted.

Kentucky Utilities Company
Comparative Statement of Income
September 30, 2011

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 118,228,868.75	\$ 122,202,198.88	\$ (3,973,330.13)	(3.25)
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	118,228,868.75	122,202,198.88	(3,973,330.13)	(3.25)
Fuel for Electric Generation.....	37,189,335.90	39,292,519.43	(2,103,183.53)	(5.35)
Power Purchased.....	10,277,734.39	14,837,867.61	(4,560,133.22)	(30.73)
Other Operation Expenses.....	19,991,779.38	19,288,582.26	703,197.12	3.65
Maintenance.....	8,219,602.96	8,365,496.53	(145,893.57)	(1.74)
Depreciation.....	15,311,906.86	12,949,310.30	2,362,596.56	18.25
Amortization Expense.....	610,010.22	544,521.28	65,488.94	12.03
Regulatory Credits.....	(499,374.55)	(2,328,117.85)	1,828,743.30	78.55
Taxes				
Federal Income.....	(20,832,844.80)	(5,580,322.91)	(15,252,521.89)	(273.33)
State Income.....	(2,523,082.85)	(646,498.83)	(1,876,584.02)	(290.27)
Deferred Federal Income - Net.....	26,823,528.87	10,255,369.81	16,568,159.06	161.56
Deferred State Income - Net.....	2,446,447.81	2,112,655.71	333,792.10	15.80
Property and Other.....	2,710,224.88	1,639,239.05	1,070,985.83	65.33
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	249,609.23	1,420,180.67	(1,170,571.44)	(82.42)
Total Operating Expenses.....	99,974,878.30	102,150,803.06	(2,175,924.76)	(2.13)
Net Operating Income.....	18,253,990.45	20,051,395.82	(1,797,405.37)	(8.96)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	233,343.00	5,925.00	227,418.00	3,838.28
Other Income Less Deductions.....	169,822.96	(137,559.50)	307,382.46	223.45
AFUDC - Equity.....	5,358.25	104,159.75	(98,801.50)	(94.86)
Total Other Income Less Deductions.....	408,524.21	(27,474.75)	435,998.96	1,586.91
Income Before Interest Charges.....	18,662,514.66	20,023,921.07	(1,361,406.41)	(6.80)
Interest on Long-Term Debt.....	5,094,446.85	6,342,552.55	(1,248,105.70)	(19.68)
Amortization of Debt Expense - Net.....	325,108.13	68,470.36	256,637.77	374.82
Other Interest Expenses.....	376,010.30	507,555.33	(131,545.03)	(25.92)
AFUDC - Borrowed Funds.....	(1,625.79)	(82,605.42)	80,979.63	98.03
Total Interest Charges.....	5,793,939.49	6,835,972.82	(1,042,033.33)	(15.24)
Net Income.....	\$ 12,868,575.17	\$ 13,187,948.25	\$ (319,373.08)	(2.42)

October 26, 2011

Kentucky Utilities Company
Comparative Statement of Income
September 30, 2011

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease	
			Amount	%
Electric Operating Revenues.....	\$ 1,190,676,956.48	\$ 1,146,853,960.94	\$ 43,822,995.54	3.82
Rate Refunds.....	-	(632,390.04)	632,390.04	100.00
Total Operating Revenues.....	1,190,676,956.48	1,146,221,570.90	44,455,385.58	3.88
Fuel for Electric Generation.....	405,827,050.69	391,144,687.19	14,682,363.50	3.75
Power Purchased.....	82,968,379.82	134,624,406.33	(51,656,026.51)	(38.37)
Other Operation Expenses.....	176,106,124.34	163,444,662.26	12,661,462.08	7.75
Maintenance.....	89,454,697.00	72,734,162.93	16,720,534.07	22.99
Depreciation.....	135,737,775.71	102,428,064.21	33,309,711.50	32.52
Amortization Expense.....	5,322,045.10	4,943,299.63	378,745.47	7.66
Regulatory Credits.....	(4,329,248.45)	(3,996,346.09)	(332,902.36)	(8.33)
Taxes				
Federal Income.....	(1,530,346.74)	29,989,123.45	(31,519,470.19)	(105.10)
State Income.....	6,086,015.65	4,877,256.03	1,208,759.62	24.78
Deferred Federal Income - Net.....	75,504,027.65	33,754,646.17	41,749,381.48	123.68
Deferred State Income - Net.....	5,139,240.01	7,209,485.95	(2,070,245.94)	(28.72)
Property and Other.....	21,088,003.87	14,993,594.05	6,094,409.82	40.65
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	(3,293.39)	(44,023.81)	40,730.42	92.52
Accretion Expense.....	2,071,885.61	2,890,335.60	(818,449.99)	(28.32)
Total Operating Expenses.....	999,442,356.87	958,993,353.90	40,449,002.97	4.22
Net Operating Income.....	191,234,599.61	187,228,217.00	4,006,382.61	2.14
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	1,986,376.00	53,325.00	1,933,051.00	3,625.04
Other Income Less Deductions.....	1,521,255.09	1,466,369.82	54,885.27	3.74
AFUDC - Equity.....	28,131.86	208,084.76	(179,952.90)	(86.48)
Total Other Income Less Deductions.....	3,535,762.95	1,727,779.58	1,807,983.37	104.64
Income Before Interest Charges.....	194,770,362.56	188,955,996.58	5,814,365.98	3.08
Interest on Long-Term Debt.....	45,998,896.56	57,220,672.82	(11,221,776.26)	(19.61)
Amortization of Debt Expense - Net.....	2,776,327.83	615,860.32	2,160,467.51	350.80
Other Interest Expenses.....	4,134,122.54	2,821,962.59	1,312,159.95	46.50
AFUDC - Borrowed Funds.....	(8,546.35)	(720,464.96)	711,918.61	98.81
Total Interest Charges.....	52,900,800.58	59,938,030.77	(7,037,230.19)	(11.74)
Net Income.....	\$ 141,869,561.98	\$ 129,017,965.81	\$ 12,851,596.17	9.96

Kentucky Utilities Company
Comparative Statement of Income
September 30, 2011

	Year Ended Current Month			
	This Year	Last Year	Increase or Decrease	
	Amount	Amount	Amount	%
Electric Operating Revenues.....	\$ 1,556,165,091.46	\$ 1,490,068,006.42	\$ 66,097,085.04	4.44
Rate Refunds.....	6.12	(1,101,620.83)	1,101,626.95	100.00
Total Operating Revenues.....	1,556,165,097.58	1,488,966,385.59	67,198,711.99	4.51
Fuel for Electric Generation.....	510,766,551.63	496,097,789.57	14,668,762.06	2.96
Power Purchased.....	122,965,910.76	179,712,815.53	(56,746,904.77)	(31.58)
Other Operation Expenses.....	229,308,689.85	214,905,065.99	14,403,623.86	6.70
Maintenance.....	124,534,518.87	104,816,859.26	19,717,659.61	18.81
Depreciation.....	172,591,752.19	134,645,650.74	37,946,101.45	28.18
Amortization Expense.....	6,982,209.39	6,605,552.12	376,657.27	5.70
Regulatory Credits.....	(5,482,459.71)	(4,606,354.23)	(876,105.48)	(19.02)
Taxes				
Federal Income.....	30,139,979.09	41,275,932.86	(11,135,953.77)	(26.98)
State Income.....	13,965,152.13	5,831,010.22	8,134,141.91	139.50
Deferred Federal Income - Net.....	64,024,833.23	32,687,661.75	31,337,171.48	95.87
Deferred State Income - Net.....	1,240,792.24	8,478,724.68	(7,237,932.44)	(85.37)
Property and Other.....	25,987,888.79	18,150,457.05	7,837,431.74	43.18
Investment Tax Credit.....	-	4,437,887.54	(4,437,887.54)	(100.00)
Loss (Gain) from Disposition of Allowances.....	(16,020.32)	(44,023.81)	28,003.49	63.61
Accretion Expense.....	2,680,454.95	3,426,108.44	(745,653.49)	(21.76)
Total Operating Expenses.....	1,299,690,253.09	1,246,421,137.71	53,269,115.38	4.27
Net Operating Income.....	256,474,844.49	242,545,247.88	13,929,596.61	5.74
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	2,004,151.00	95,555.75	1,908,595.25	1,997.36
Other Income Less Deductions.....	1,112,799.19	(677,385.23)	1,790,184.42	264.28
AFUDC - Equity.....	341,199.14	863,723.53	(522,524.39)	(60.50)
Total Other Income Less Deductions.....	3,458,149.33	281,894.05	3,176,255.28	1,126.76
Income Before Interest Charges.....	259,932,993.82	242,827,141.93	17,105,851.89	7.04
Interest on Long-Term Debt.....	63,222,665.96	75,891,263.09	(12,668,597.13)	(16.69)
Amortization of Debt Expense - Net.....	3,349,409.42	821,029.00	2,528,380.42	307.95
Other Interest Expenses.....	5,271,582.92	3,564,814.84	1,706,768.08	47.88
AFUDC - Borrowed Funds.....	(256,678.32)	(999,736.54)	743,058.22	74.33
Total Interest Charges.....	71,586,979.98	79,277,370.39	(7,690,390.41)	(9.70)
Net Income.....	\$ 188,346,013.84	\$ 163,549,771.54	\$ 24,796,242.30	15.16

October 26, 2011

Kentucky Utilities Company
Analysis of Retained Earnings
September 30, 2011

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,478,582,672.63	\$ 16,702,303.75	\$ 1,439,351,593.82	\$ 14,432,395.75	\$ 1,392,973,602.96	\$ 14,333,934.75
Add:						
Net Income for Period.....	12,868,575.17	-	141,869,561.98	-	188,346,013.84	-
Deduct:						
Common Dividends						
Common Stock Without Par Value	-	-	(87,500,000.00)	-	(87,500,000.00)	-
EE Inc.....	123,982.00	(123,982.00)	(2,145,926.00)	2,145,926.00	(2,244,387.00)	2,244,387.00
Balance at End of Period.....	\$ 1,491,575,229.80	\$ 16,578,321.75	\$ 1,491,575,229.80	\$ 16,578,321.75	\$ 1,491,575,229.80	\$ 16,578,321.75
Deferred Taxes Related to Undistributed Subsidiary Earnings		-		-		-
Balance of Undistributed Subsidiary Earnings.....		16,578,321.75		16,578,321.75		16,578,321.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		\$ 6,448,967.16		\$ 6,448,967.16		\$ 6,448,967.16

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Kentucky Utilities Company
Comparative Balance Sheets as of September 30, 2011 and 2010

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets			Liabilities and Proprietary Capital		
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 6,643,168,375.96	\$ 6,371,464,914.51	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>2,358,394,526.17</u>	<u>2,244,953,370.57</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>4,284,773,849.79</u>	<u>4,126,511,543.94</u>	Paid-In Capital.....	315,858,083.00	315,858,083.00
			Other Comprehensive Income.....	(2,471,334.43)	(1,989,396.57)
			Retained Earnings.....	1,491,575,229.80	1,392,973,602.96
			Unappropriated Undistributed Subsidiary Earnings...	<u>16,578,321.75</u>	<u>14,333,934.75</u>
Investments			Total Proprietary Capital.....	<u>2,129,358,988.81</u>	<u>2,028,994,912.83</u>
Electric Energy, Inc.....	13,829,384.55	12,373,766.55	Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Ohio Valley Electric Company.....	250,000.00	250,000.00	First Mortgage Bonds.....	1,489,653,343.75	-
Nonutility Property-Less Reserve.....	<u>179,120.94</u>	<u>179,120.94</u>	LT Notes Payable to Associated Companies.....	-	<u>1,298,000,000.00</u>
Total.....	<u>14,258,505.49</u>	<u>12,802,887.49</u>	Total Long-Term Debt.....	<u>1,840,432,748.75</u>	<u>1,648,779,405.00</u>
Current and Accrued Assets			Total Capitalization.....	<u>3,969,791,737.56</u>	<u>3,677,774,317.83</u>
Cash.....	33,388,033.43	2,294,104.35	Current and Accrued Liabilities		
Special Deposits.....	91,321.13	-	ST Notes Payable to Associated Companies.....	-	94,183,954.00
Temporary Cash Investments.....	60,622,322.35	269.25	Accounts Payable.....	76,040,751.20	108,985,615.29
Accounts Receivable-Less Reserve.....	159,643,815.32	203,524,624.07	Accounts Payable to Associated Companies.....	24,405,061.94	71,260,641.15
Accounts Receivable from Associated Companies.....	1,609,818.79	101,637.85	Customer Deposits.....	23,179,523.85	22,549,174.93
Materials and Supplies-At Average Cost			Taxes Accrued.....	20,297,158.25	8,503,717.04
Fuel.....	79,497,725.17	97,727,334.48	Interest Accrued.....	25,441,185.16	1,011,641.50
Plant Materials and Operating Supplies.....	33,017,684.80	32,805,788.34	Dividends Declared.....	-	-
Stores Expense.....	9,979,032.00	8,539,663.75	Miscellaneous Current and Accrued Liabilities.....	<u>20,585,681.94</u>	<u>20,377,415.78</u>
Emission Allowances.....	481,830.29	563,902.79	Total.....	<u>189,949,362.34</u>	<u>326,872,159.69</u>
Prepayments.....	8,400,992.34	5,362,645.86	Deferred Credits and Other		
Miscellaneous Current and Accrued Assets.....	<u>137,330.72</u>	<u>52,406.69</u>	Accumulated Deferred Income Taxes.....	523,972,924.09	425,743,298.85
Total.....	<u>386,869,906.34</u>	<u>350,972,377.43</u>	Investment Tax Credit.....	102,107,793.32	104,111,944.32
Deferred Debits and Other			Regulatory Liabilities.....	110,573,506.55	49,306,438.45
Unamortized Debt Expense.....	21,504,432.75	4,680,591.98	Customer Advances for Construction.....	3,183,439.02	3,102,966.47
Unamortized Loss on Bonds.....	11,926,360.54	12,531,333.22	Asset Retirement Obligations.....	59,680,894.34	59,347,356.75
Accumulated Deferred Income Taxes.....	79,869,550.38	51,412,681.67	Other Deferred Credits.....	27,990,982.63	30,303,293.46
Deferred Regulatory Assets.....	280,492,761.03	228,918,075.74	Miscellaneous Long-Term Liabilities.....	2,747,598.99	3,047,147.96
Other Deferred Debits.....	<u>44,618,845.07</u>	<u>41,209,403.38</u>	Accum Provision for Postretirement Benefits.....	<u>134,315,972.55</u>	<u>149,429,971.07</u>
Total.....	<u>438,411,949.77</u>	<u>338,752,085.99</u>	Total.....	<u>964,573,111.49</u>	<u>824,392,417.33</u>
Total Assets	<u>\$ 5,124,314,211.39</u>	<u>\$ 4,829,038,894.85</u>	Total Liabilities and Stockholders Equity.....	<u>\$ 5,124,314,211.39</u>	<u>\$ 4,829,038,894.85</u>

October 26, 2011

Kentucky Utilities Company
Statement of Capitalization and Short-Term Debt
September 30, 2011

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total Capital
Proprietary Capital				
Common Stock - Without Par.....	80,000,000	37,817,878	\$ 308,139,977.56	
Less: Common Stock Expense.....			321,288.87	
Paid-In Capital.....			315,858,083.00	
Other Comprehensive Income.....			(2,471,334.43)	
Retained Earnings.....			1,491,575,229.80	
Unappropriated Undistributed Subsidiary Earnings.....			16,578,321.75	
Total Proprietary Capital.....			2,129,358,988.81	53.64
Long-Term Debt				
Pollution Control Bonds				
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00	
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00	
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00	
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00	
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00	
Muhlenburg County 2002 Series A due 02/01/32 Var%...			2,400,000.00	
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00	
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00	
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00	
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00	
Carroll County 2008 Series A due 02/01/32 Var%.....			77,947,405.00	
Total Pollution Control Bonds.....			350,779,405.00	8.84
First Mortgage Bonds				
First Mortgage Bond due 11/01/15 1.625%.....			250,000,000.00	
First Mortgage Bond due 11/01/20 3.250%.....			500,000,000.00	
First Mortgage Bond due 11/01/40 5.125%.....			750,000,000.00	
Total First Mortgage Bonds.....			1,500,000,000.00	37.78
Less: First Mortgage Bonds Debt Discount				
First Mortgage Bond due 11/01/15 1.625%.....			(721,875.01)	
First Mortgage Bond due 11/01/20 3.250%.....			(1,724,625.00)	
First Mortgage Bond due 11/01/40 5.125%.....			(7,900,156.24)	
			(10,346,656.25)	(0.26)
Total First Mortgage Bonds - Net of Debt Discount.....			1,489,653,343.75	37.52
Total Capitalization.....			\$ 3,969,791,737.56	100.00

October 26, 2011

Kentucky Utilities Company
Summary Trial Balance
September 30, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant		
At Original Cost.....	\$ 6,643,168,375.96	\$ 6,643,168,375.96
Reserves for Depreciation and Amortization.....		(2,358,394,526.17)
Depreciation of Plant.....	(2,340,698,359.59)	
Amortization of Plant.....	(17,696,166.58)	
Investments.....		14,258,505.49
Electric Energy, Inc.....	13,829,384.55	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property Reserve.....	179,120.94	
Cash.....	33,388,033.43	33,388,033.43
Special Deposits.....		91,321.13
MAN Margin Call.....	91,321.13	
Temporary Cash Investments.....	60,622,322.35	60,622,322.35
Accounts Receivable - Less Reserve.....		159,643,815.32
Customers - Active.....	82,128,925.80	
Unbilled Revenues.....	69,874,643.10	
IMPA.....	1,533,198.06	
IMEA.....	1,442,352.82	
Transmission Sales.....	1,274,814.74	
Mutual Aid.....	1,085,535.17	
Damage Claims.....	329,945.06	
Bechtel Liquidated Damages.....	24,300.00	
Sundry Accounts Receivable.....	5,078.16	
Other.....	4,457,572.38	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	6,807,899.30	
Accrual.....	(4,877,278.62)	
Reserve.....	(2,227,775.00)	
Recoveries.....	(1,930,486.49)	
A/R Miscellaneous.....	(284,909.16)	
Accounts Receivable from Associated Companies.....		1,609,818.79
LG&E - KU Energy Services/Louisville Gas and Electric Company.....	1,375,675.45	
PPL Energy Funding.....	234,143.34	
Fuel.....		79,497,725.17
Coal 1,382,909.89 Tons @ \$52.37 MMBtu 31,653,930.81 @ 228.78¢.....	72,417,415.68	
Fuel Oil 2,820,369 Gallons @ 248.89¢.....	7,019,489.44	
Gas Pipeline 12,269.90 Mcf @ \$4.96.....	60,820.05	
Plant Materials and Operating Supplies.....		33,017,684.80
Regular Materials and Supplies.....	32,404,955.59	
Limestone 57,886.20 Tons @ \$10.59.....	612,729.18	
Other Reagents.....	0.03	
Stores Expense Undistributed.....	9,979,032.00	9,979,032.00

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Kentucky Utilities Company
Summary Trial Balance
September 30, 2011

<u>Account - Subsidiary Account</u>	Balance Subsidiary Account	Balance as Shown on Balance Sheets
Emission Allowances.....	\$ 481,830.29	\$ 481,830.29
Prepayments.....		8,400,992.34
Insurance.....	2,889,156.16	
Taxes.....	1,513,015.71	
Lease.....	632,753.26	
Risk Management and Workers Compensation.....	75,000.00	
Other.....	3,291,067.21	
Miscellaneous Current Assets.....		137,330.72
Derivative Asset - Non-Hedging.....	137,330.72	
Unamortized Debt Expense.....		21,504,432.75
Carroll County 2002 Series A due 02/01/32 Var%.....	83,370.34	
Carroll County 2002 Series B due 02/01/32 Var%.....	57,943.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,546,817.85	
Mercer County 2002 Series A due 02/01/32 Var%.....	23,273.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	64,502.11	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,102,160.76	
Carroll County 2007 Series A due 02/01/26 5.75%.....	477,903.78	
Trimble County 2007 Series A due 03/01/37 6.00%.....	408,488.47	
Carroll County 2008 Series A due 02/01/32 Var%.....	699,460.01	
First Mortgage Bond due 11/01/15 1.625%.....	1,886,976.29	
First Mortgage Bond due 11/01/20 3.250%.....	3,804,844.58	
First Mortgage Bond due 11/01/40 5.125%.....	7,260,468.27	
Revolving Credit Agreement.....	4,088,223.27	
Unamortized Loss on Bonds.....		11,926,360.54
Refinanced and Called Bonds.....	11,926,360.54	
Accumulated Deferred Income Taxes.....		79,869,550.38
Federal.....	67,649,267.40	
State.....	12,220,282.98	
Regulatory Assets		280,492,761.03
Pension and Postretirement Benefits.....	117,274,368.11	
ASC 740 - Deferred Taxes.....	76,771,478.57	
2009 Winter Storm.....	50,559,136.70	
Virginia Mountain Snowstorm.....	6,041,670.12	
Asset Retirement Obligations.....	5,949,240.61	
FERC Jurisdictional Pension Expense.....	5,621,868.74	
VA Fuel Component Non-Current.....	4,537,000.00	
Fuel Adjustment Clause.....	4,531,000.00	
MISO Exit Fee.....	4,053,981.40	
2008 Wind Storm.....	1,939,372.77	
Rate Case Expenses.....	1,423,024.73	
EKPC FERC Transmission Cost.....	808,851.24	
KCCS Funding.....	653,055.36	
CMRG Funding.....	187,806.62	
General Management Audit.....	140,906.06	
Other Deferred Debits.....	44,618,845.07	44,618,845.07
Total Assets.....	<u>\$ 5,124,314,211.39</u>	<u>\$ 5,124,314,211.39</u>

October 26, 2011

Kentucky Utilities Company
Summary Trial Balance
September 30, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		\$ 2,129,358,988.81
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Other Comprehensive Income.....	(2,471,334.43)	
Retained Earnings.....	1,491,575,229.80	
Unappropriated Undistributed Subsidiary Earnings.....	16,578,321.75	
Bonds.....		1,840,432,748.75
Pollution Control Bonds - Net of Reacquired Bonds.....	350,779,405.00	
First Mortgage Bonds.....	1,489,653,343.75	
Accounts Payable.....		76,040,751.20
Regular.....	74,520,714.43	
Salaries and Wages Accrued.....	1,473,709.89	
Employee Withholdings Payable.....	46,326.88	
Accounts Payable to Associated Companies.....		24,405,061.94
LG&E - KU Energy Services/Louisville Gas and Electric Company.....	24,405,061.94	
Customers' Deposits.....	23,179,523.85	23,179,523.85
Taxes Accrued.....	20,297,158.25	20,297,158.25
Interest Accrued.....		25,441,185.16
Mercer County 2000 Series A due 05/01/23 Var%.....	1,770.66	
Carroll County 2002 Series A due 02/01/32 Var%.....	8,257.31	
Carroll County 2002 Series B due 02/01/32 Var%.....	578.63	
Carroll County 2002 Series C due 10/01/32 Var%.....	23,312.00	
Mercer County 2002 Series A due 02/01/32 Var%.....	1,784.11	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	578.63	
Carroll County 2004 Series A due 10/01/34 Var%.....	7,835.62	
Carroll County 2006 Series B due 10/01/34 Var%.....	8,344.11	
Carroll County 2007 Series A due 02/01/26 5.75%.....	342,604.17	
Trimble County 2007 Series A due 03/01/37 6.00%.....	178,540.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	11,980.41	
First Mortgage Bond due 11/01/15 1.625%.....	1,692,708.33	
First Mortgage Bond due 11/01/20 3.250%.....	6,770,833.33	
First Mortgage Bond due 11/01/40 5.125%.....	16,015,625.00	
Customers' Deposits.....	346,311.16	
Interest Accrued on Tax Liabilities.....	16,537.70	
Other.....	13,583.99	

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Kentucky Utilities Company
Summary Trial Balance
September 30, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		\$ 20,585,681.94
Vacation Pay Accrued.....	6,508,063.88	
Franchise Fee Payable.....	6,207,325.28	
Tax Collections Payable.....	4,121,155.36	
Customer Overpayments.....	3,298,011.36	
Derivative Liabilities - Non-Hedging.....	202,604.48	
Home Energy Assistance.....	192,240.29	
Escheated Deposits.....	(200.91)	
Other.....	56,482.20	
Accumulated Deferred Income Taxes.....		523,972,924.09
Federal.....	457,325,942.41	
State.....	66,646,981.68	
Investment Tax Credit.....		102,107,793.32
Advanced Coal Credit.....	99,316,947.00	
Job Development Credit.....	2,790,846.32	
Regulatory Liabilities.....		110,573,506.55
Deferred Taxes.....		
Federal.....	62,463,373.57	
State.....	19,576,939.37	
Postretirement Benefits.....	9,787,090.00	
Environmental Cost Recovery.....	6,952,837.15	
Asset Retirement Obligations.....	4,563,607.34	
DSM Cost Recovery.....	4,272,744.39	
Spare Parts.....	1,981,952.58	
MISO Schedule 10 Charges.....	974,962.15	
Customers' Advances for Construction.....		3,183,439.02
Line Extensions.....	2,512,234.76	
Other.....	671,204.26	
Asset Retirement Obligations.....	59,680,894.34	59,680,894.34
Other Deferred Credits.....	27,990,982.63	27,990,982.63
Miscellaneous Long-Term Liabilities.....		2,747,598.99
Workers' Compensation.....	2,747,598.99	
Accumulated Provision for Benefits.....		134,315,972.55
Pension Payable.....	70,301,999.50	
Postretirement Benefits - ASC 715.....	64,563,062.40	
Post Employment Benefits Payable.....	5,554,516.00	
Post Employment Medicare Subsidy.....	(382,793.62)	
Medicare Subsidy - ASC 715.....	(5,720,811.73)	
Total Liabilities and Stockholders Equity	<u>\$ 5,124,314,211.39</u>	<u>\$ 5,124,314,211.39</u>

October 26, 2011

Kentucky Utilities Company
Statement of Cash Flows
September 30, 2011

	Year to Date	
	2011	2010
Cash Flows from Operating Activities		
Net income.....	\$ 141,869,561.98	129,017,965.81
Items not requiring (providing) cash currently:		
Depreciation.....	135,737,775.71	102,428,064.21
Amortization.....	5,322,045.10	4,943,299.63
Deferred income taxes - net.....	82,060,580.14	42,506,440.88
Investment Tax Credit.....	(2,039,699.00)	-
Gain on disposal of assets.....	(65,450.33)	(22,889.14)
Other.....	697,879.61	11,457,841.01
Change in receivables.....	26,268,716.37	(9,449,553.83)
Change in inventory.....	14,280,629.81	(3,378,073.35)
Change in allowance inventory.....	84,748.71	411,173.11
Change in payables and accrued expenses.....	(5,213,435.46)	(12,585,315.11)
Change in regulatory assets.....	(65,075,897.75)	24,753,673.31
Change in regulatory liabilities.....	55,499,525.27	5,061,995.05
Change in other deferred debits.....	(21,011,738.54)	(813,497.62)
Change in other deferred credits.....	19,848,580.46	20,507,223.08
Pension and postretirement funding.....	(46,279,600.00)	(16,795,900.00)
Other.....	11,810,082.86	5,919,933.21
Less: Allowance for other funds used during construction.....	(19,585.51)	(928,549.72)
Less: Undistributed earnings of subsidiary company.....	(2,145,926.00)	(3,662,566.00)
Net cash provided (used) by operating activities.....	<u>351,628,793.43</u>	<u>299,371,264.53</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditures.....	(152,528,493.78)	(265,916,506.49)
Less: Allowance for other funds used during construction.....	19,585.51	928,549.72
Proceeds received from sales of property.....	69,123.41	10,503.81
Change in derivatives.....	-	19,719.50
Other.....	(8,441,032.45)	-
Net cash provided (used) by investing activities.....	<u>(160,880,817.31)</u>	<u>(264,957,733.46)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	(2,137,067.20)	(514.80)
Net change in short-term debt.....	(10,434,000.00)	16,209,000.00
Dividends on common stock.....	(87,500,000.00)	(50,000,000.00)
Net cash provided (used) by financing activities.....	<u>(100,071,067.20)</u>	<u>(33,791,514.80)</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	90,676,908.92	622,016.27
Cash and Cash Equivalents at Beginning of Period.....	<u>3,333,446.86</u>	<u>1,672,357.33</u>
Cash and Cash Equivalents at End of Period.....	<u>\$ 94,010,355.78</u>	<u>\$ 2,294,373.60</u>

October 26, 2011

Kentucky Utilities Company
Analysis of Interest Charges
September 30, 2011

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	\$ 1,770.66	\$ 3,710.96	\$ 19,748.96	\$ 30,829.15	\$ 31,129.24	\$ 44,637.46
Carroll County 2002 Series A due 02/01/32 Var%.....	10,321.63	10,579.69	144,325.27	109,696.17	183,060.10	165,662.41
Carroll County 2002 Series B due 02/01/32 Var%.....	1,084.93	1,213.15	16,163.37	12,578.63	20,605.01	18,996.16
Carroll County 2002 Series C due 10/01/32 Var%.....	22,560.00	46,240.00	206,309.43	557,218.63	336,890.76	616,629.29
Mercer County 2002 Series A due 02/01/32 Var%.....	3,345.20	3,740.55	48,657.54	38,784.13	62,352.60	58,571.53
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	1,084.93	1,213.15	15,780.86	12,578.63	20,222.50	18,996.16
Carroll County 2004 Series A due 10/01/34 Var%.....	7,835.62	13,410.96	85,438.27	111,917.81	123,821.83	151,589.05
Carroll County 2006 Series B due 10/01/34 Var%.....	8,344.11	14,631.78	93,649.31	124,895.35	135,221.91	176,365.49
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	85,651.05	770,859.38	770,859.39	1,027,812.49	1,027,812.51
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	44,635.00	401,715.00	401,715.00	535,620.00	535,620.00
Carroll County 2008 Series A due 02/01/32 Var%.....	11,980.41	21,013.77	133,749.19	180,987.46	192,989.21	257,781.67
Loan Agreement - First Mortgage Bonds						
First Mortgage Bond due 11/01/15 1.625%.....	338,541.66	-	3,046,874.99	-	3,554,687.50	-
First Mortgage Bond due 11/01/20 3.250%.....	1,354,166.66	-	12,187,499.99	-	14,218,750.00	-
First Mortgage Bond due 11/01/40 5.125%.....	3,203,125.00	-	28,828,125.00	-	33,632,812.50	-
Fidelia/PPL.....	-	6,096,512.49	-	54,868,612.47	9,146,690.31	72,818,601.36
Total.....	5,094,446.85	6,342,552.55	45,998,896.56	57,220,672.82	63,222,665.96	75,891,263.09
Amortization of Debt Expense - Net						
Amortization of Debt/Discount Expense.....	274,693.74	18,055.97	2,322,598.32	162,285.99	2,744,436.74	216,305.40
Amortization of Loss on Reacquired Debt.....	50,414.39	50,414.39	453,729.51	453,574.33	604,972.68	604,723.60
Total.....	325,108.13	68,470.36	2,776,327.83	615,860.32	3,349,409.42	821,029.00
Other Interest Charges						
Customers' Deposits.....	109,716.38	99,837.99	1,029,893.37	1,049,260.57	1,344,202.67	1,331,867.38
Other Tax Deficiencies.....	-	81,547.00	-	82,686.07	4,955.00	82,686.07
Interest on DSM Cost Recovery.....	1,358.79	2,495.27	7,892.54	13,106.45	13,166.78	17,937.58
Interest on Debt to Associated Companies.....	234.73	8,631.59	6,083.49	104,273.54	28,853.36	108,173.90
AFUDC Borrowed Funds.....	(1,625.79)	(82,605.42)	(8,546.35)	(720,464.96)	(256,678.32)	(999,736.54)
Other Interest Expense.....	264,700.40	315,043.48	3,090,253.14	1,572,635.96	3,880,405.11	2,024,149.91
Total.....	374,384.51	424,949.91	4,125,576.19	2,101,497.63	5,014,904.60	2,565,078.30
Total Interest.....	\$ 5,793,939.49	\$ 6,835,972.82	\$ 52,900,800.58	\$ 59,938,030.77	\$ 71,586,979.98	\$ 79,277,370.39

October 26, 2011

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
September 30, 2011

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1.....				
Property Taxes.....	\$ 1,989,753.00	\$ 908,194.01	\$ 13,948,496.77	\$ 8,173,746.09
Unemployment.....	3,031.57	4,701.39	92,115.14	97,739.77
FICA.....	546,571.20	565,336.57	5,542,217.61	5,251,213.10
Public Service Commission Fee.....	168,112.85	157,659.37	1,450,294.82	1,410,723.89
Federal Income.....	(20,832,844.80)	(5,580,322.91)	(1,530,346.74)	29,989,123.45
State Income.....	(2,523,082.85)	(646,498.83)	6,086,015.65	4,877,256.03
Miscellaneous.....	2,756.26	3,347.71	54,879.53	60,171.20
Total Charged to Operating Expense.....	(20,645,702.77)	(4,587,582.69)	25,643,672.78	49,859,973.53
Taxes Charged to Other Accounts.....	(575,375.71)	2,929,565.25	3,084,064.10	5,581,071.39
Taxes Accrued on Intercompany Accounts.....	(35,519.71)	(277,267.68)	(2,258,172.49)	(2,337,120.85)
Total Taxes Charged.....	<u>\$ (21,256,598.19)</u>	<u>\$ (1,935,285.12)</u>	<u>\$ 26,469,564.39</u>	<u>\$ 53,103,924.07</u>

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	\$ 8,399,528.00	\$ 13,949,999.77	\$ 8,450,955.95	\$ 13,898,571.82
Unemployment.....	75,728.12	59,735.45	134,430.81	1,032.76
FICA.....	639,011.24	4,675,341.31	4,884,614.02	429,738.53
Federal Income.....	12,876,014.95	(1,835,173.45)	5,940,492.00	5,100,349.50
State Income.....	2,021,178.48	6,481,307.15	7,978,002.00	524,483.63
Kentucky Sales and Use Tax.....	581,659.33	3,022,967.38	3,273,078.77	331,547.94
Miscellaneous.....	21,662.86	115,386.78	125,615.57	11,434.07
Totals.....	<u>\$ 24,614,782.98</u>	<u>\$ 26,469,564.39</u>	<u>\$ 30,787,189.12</u>	<u>\$ 20,297,158.25</u>

October 26, 2011

Kentucky Utilities Company
Summary of Utility Plant
September 30, 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Utility Plant in Service						
Electric						
Electric Distribution.....	\$ 1,312,664,325.73	\$ 66,222,016.65	\$ (15,647,863.23)	\$ 787,154.19	\$ 51,361,307.61	\$ 1,364,025,633.34
Electric General Plant.....	125,243,994.19	13,659,467.70	(4,151,861.13)	(787,154.19)	8,720,452.38	133,964,446.57
Electric Hydro Production.....	16,848,655.18	300,776.20	(15,190.72)	-	285,585.48	17,134,240.66
Electric Intangible Plant.....	49,640,906.77	7,542,010.93	(1,381,084.50)	-	6,160,926.43	55,801,833.20
Electric Other Production.....	519,412,128.33	3,002,985.62	(2,207,165.52)	-	795,820.10	520,207,948.43
Electric Steam Production.....	1,814,421,935.78	725,692,456.73	(10,435,693.96)	124,492,063.50	839,748,826.27	2,654,170,762.05
Electric Transmission.....	552,965,733.49	17,404,973.10	(2,252,716.15)	-	15,152,256.95	568,117,990.44
Total 101 Accounts.....	4,391,197,679.47	833,824,686.93	(36,091,575.21)	124,492,063.50	922,225,175.22	5,313,422,854.69
102 Electric Plant Purchased or Sold						
Electric						
Electric Steam.....	483,341.17	-	-	-	-	483,341.17
Total 102001.....	483,341.17	-	-	-	-	483,341.17
105 Plant Held for Future Use						
Electric						
Electric Distribution.....	792,599.21	-	-	-	-	792,599.21
Electric Steam.....	120,828,152.53	-	-	(120,828,152.53)	(120,828,152.53)	-
Total 105001.....	121,620,751.74	-	-	(120,828,152.53)	(120,828,152.53)	792,599.21
106 Completed Construction Not Classified						
Electric						
Electric Distribution.....	36,610,963.62	(10,254,101.65)	-	-	(10,254,101.65)	26,356,861.97
Electric General Plant.....	769,342.30	1,045,028.33	-	-	1,045,028.33	1,814,370.63
Electric Hydro Production.....	-	7,762.58	-	-	7,762.58	7,762.58
Electric Intangible Plant.....	2,685,464.69	(1,672,018.20)	-	-	(1,672,018.20)	1,013,446.49
Electric Other Production.....	3,737,695.33	(675,368.95)	-	-	(675,368.95)	3,062,326.38
Electric Steam Production.....	910,748,505.16	(5,793,712.74)	-	-	(5,793,712.74)	904,954,792.42
Electric Transmission.....	74,497,274.43	8,712,029.63	-	-	8,712,029.63	83,209,304.06
Total 106 Accounts.....	1,029,049,245.53	(8,630,381.00)	-	-	(8,630,381.00)	1,020,418,864.53
121 Nonutility Property						
Common						
Non Utility Property.....	179,120.94	-	-	-	-	179,120.94
Total 121001.....	179,120.94	-	-	-	-	179,120.94
107 Construction Work In Progress						
Electric						
Electric.....	954,430,277.48	(646,379,561.12)	-	-	(646,379,561.12)	308,050,716.36
Total 107001.....	954,430,277.48	(646,379,561.12)	-	-	(646,379,561.12)	308,050,716.36
Total Plant (Non-CWIP).....	5,542,530,138.85	825,194,305.93	(36,091,575.21)	3,663,910.97	792,766,641.69	6,335,296,780.54
Total Plant + CWIP.....	6,496,960,416.33	178,814,744.81	(36,091,575.21)	3,663,910.97	146,387,080.57	6,643,347,496.90
Total Plant + CWIP - Nonutility (BS).....	\$ 6,496,781,295.39	\$ 178,814,744.81	\$ (36,091,575.21)	\$ 3,663,910.97	\$ 146,387,080.57	\$ 6,643,168,375.96

October 26, 2011

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
September 30, 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Life Reserve										
Electric Distribution.....	\$ (398,692,068.83)	\$ (20,709,125.49)	\$ 15,647,863.23	\$ (184,871.61)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (403,938,202.70)
Electric Distribution - ARO.....	(790.87)	(3,325.04)	-	-	-	-	-	-	-	(4,115.91)
Electric General Plant.....	(57,721,732.75)	(4,583,417.81)	4,151,861.13	181,198.53	-	-	-	-	-	(57,972,090.90)
Electric Hydro Production.....	(7,765,077.65)	(89,575.71)	15,190.72	-	-	-	-	-	-	(7,839,462.64)
Electric Hydro Production - ARO.....	(121.57)	(729.72)	-	-	-	-	-	-	-	(851.29)
Electric Other Production.....	(160,412,820.60)	(12,539,279.15)	2,207,165.52	-	-	-	-	-	-	(170,744,934.23)
Electric Other Production - ARO.....	(84.76)	(509.13)	-	-	-	-	-	-	-	(593.89)
Electric Steam Production.....	(1,067,997,942.05)	(66,530,938.12)	10,378,999.04	(282,823.63)	-	-	-	-	-	(1,124,432,704.76)
Electric Steam Production - ARO.....	(485,952.30)	(2,251,856.66)	56,694.92	(105,352.11)	-	-	-	-	-	(2,786,466.15)
Electric Transmission.....	(211,361,531.11)	(6,957,205.28)	2,252,716.15	-	-	-	-	-	-	(216,066,020.24)
Electric Transmission - ARO.....	(156.99)	(942.29)	-	-	-	-	-	-	-	(1,099.28)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	(1,904,438,279.48)	(113,666,904.40)	34,710,490.71	(391,848.82)	-	-	-	-	-	(1,983,786,541.99)
Cost of Removal										
Electric Distribution.....	(195,818,054.42)	(6,062,810.44)	-	40,000.02	-	-	3,481,124.30	-	-	(198,359,740.54)
Electric General Plant.....	207,510.70	(33,835.53)	-	(0.02)	-	-	84,043.19	-	-	257,718.34
Electric Hydro Production.....	(374,056.75)	(3,900.06)	-	-	-	-	29,260.00	-	-	(348,696.81)
Electric Other Production.....	(3,174,464.89)	(671,883.82)	-	-	-	-	69,863.95	-	-	(3,776,484.76)
Electric Steam Production.....	(113,988,699.33)	(18,817,498.19)	-	282,823.63	-	-	1,994,443.06	-	-	(130,528,930.83)
Electric Transmission.....	(137,175,896.62)	(2,100,866.61)	-	-	-	-	2,148,245.59	-	-	(137,128,517.64)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	(450,323,661.31)	(27,690,794.65)	-	322,823.63	-	-	7,806,980.09	-	-	(469,884,652.24)
Salvage										
Electric Distribution.....	48,221,606.07	1,478,977.79	-	-	-	-	-	(225,171.38)	-	49,475,412.48
Electric General Plant.....	149,758.57	-	-	-	-	-	-	-	-	149,758.57
Electric Hydro Production.....	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production.....	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production.....	20,938,580.66	3,468,996.57	-	-	-	-	-	(1,360,313.33)	-	23,047,263.90
Electric Transmission.....	23,009,336.80	487,539.66	-	-	-	-	-	(13,024.97)	-	23,483,851.49
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	92,984,692.40	5,435,514.02	-	-	-	-	-	(1,598,509.68)	-	96,821,696.74
Total Reserves										
Electric Distribution.....	(546,288,517.18)	(25,292,958.14)	15,647,863.23	(144,871.59)	-	-	3,481,124.30	(225,171.38)	-	(552,822,530.76)
Electric Distribution - ARO.....	(790.87)	(3,325.04)	-	-	-	-	-	-	-	(4,115.91)
Electric General Plant.....	(57,364,463.48)	(4,617,253.34)	4,151,861.13	181,198.51	-	-	84,043.19	-	-	(57,564,613.99)
Electric Hydro Production.....	(8,092,615.71)	(93,475.77)	15,190.72	-	-	-	29,260.00	-	-	(8,141,640.76)
Electric Hydro Production - ARO.....	(121.57)	(729.72)	-	-	-	-	-	-	-	(851.29)
Electric Other Production.....	(162,968,393.88)	(13,211,162.97)	2,207,165.52	-	-	-	69,863.95	-	-	(173,902,527.38)
Electric Other Production - ARO.....	(84.76)	(509.13)	-	-	-	-	-	-	-	(593.89)
Electric Steam Production.....	(1,161,048,060.72)	(81,879,439.74)	10,378,999.04	-	-	-	1,994,443.06	(1,360,313.33)	-	(1,231,914,371.69)
Electric Steam Production - ARO.....	(485,952.30)	(2,251,856.66)	56,694.92	(105,352.11)	-	-	-	-	-	(2,786,466.15)
Electric Transmission.....	(325,528,090.93)	(8,570,532.23)	2,252,716.15	-	-	-	2,148,245.59	(13,024.97)	-	(329,710,686.39)
Electric Transmission - ARO.....	(156.99)	(942.29)	-	-	-	-	-	-	-	(1,099.28)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	(2,261,777,248.39)	(135,922,185.03)	34,710,490.71	(69,025.19)	-	-	7,806,980.09	(1,598,509.68)	-	(2,356,849,497.49)
Retirement Work in Process										
Electric.....	13,605,672.01	-	-	14,675.52	(161,732.61)	(6,046,737.80)	9,697,211.41	(698,925.30)	(259,025.33)	16,151,137.90
	13,605,672.01	-	-	14,675.52	(161,732.61)	(6,046,737.80)	9,697,211.41	(698,925.30)	(259,025.33)	16,151,137.90
YTD ACTIVITY	(2,248,171,576.38)	(135,922,185.03)	34,710,490.71	(54,349.67)	(161,732.61)	(6,046,737.80)	17,504,191.50	(2,297,434.98)	(259,025.33)	(2,340,698,359.59)
Amortization										
Electric.....	(13,755,205.98)	(5,322,045.10)	1,381,084.50	-	-	-	-	-	-	(17,696,166.58)
	(13,755,205.98)	(5,322,045.10)	1,381,084.50	-	-	-	-	-	-	(17,696,166.58)
Depreciation & Amortization Total										
Depreciation & Amortization Total.....	(2,261,926,782.36)	(141,244,230.13)	36,091,575.21	(54,349.67)	(161,732.61)	(6,046,737.80)	17,504,191.50	(2,297,434.98)	(259,025.33)	(2,358,394,526.17)
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)										
	\$ 4,234,854,513.03									\$ 4,284,773,849.79

October 26, 2011

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of September 30, 2011

	Current Month		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 118,228,868.75	\$ -	\$ 118,228,868.75
Rate Refunds.....	-	-	-
Total Operating Revenues.....	118,228,868.75	-	118,228,868.75
Fuel for Electric Generation.....	37,189,335.90	-	37,189,335.90
Power Purchased.....	10,277,734.39	-	10,277,734.39
Other Operation Expenses.....	19,991,779.38	-	19,991,779.38
Maintenance.....	8,219,602.96	-	8,219,602.96
Depreciation.....	15,311,906.86	-	15,311,906.86
Amortization Expense.....	610,010.22	-	610,010.22
Regulatory Credits.....	(499,374.55)	-	(499,374.55)
Taxes			
Federal Income.....	(20,832,844.80)	-	(20,832,844.80)
State Income.....	(2,523,082.85)	-	(2,523,082.85)
Deferred Federal Income - Net.....	26,823,528.87	50,461.85	26,873,990.72
Deferred State Income - Net.....	2,446,447.81	9,202.76	2,455,650.57
Property and Other.....	2,710,224.88	-	2,710,224.88
Loss (Gain) from Disposition of Allowances.....	-	-	-
Accretion Expense.....	249,609.23	-	249,609.23
Total Operating Expenses.....	99,974,878.30	59,664.61	100,034,542.91
Net Operating Income.....	18,253,990.45	(59,664.61)	18,194,325.84
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	233,343.00	-	233,343.00
Other Income Less Deductions.....	169,822.96	12,331.33	182,154.29
AFUDC - Equity.....	5,358.25	-	5,358.25
Total Other Income Less Deductions.....	408,524.21	12,331.33	420,855.54
Income Before Interest Charges.....	18,662,514.66	(47,333.28)	18,615,181.38
Interest on Long-Term Debt.....	5,094,446.85	(5,525.49)	5,088,921.36
Amortization of Debt Expense - Net.....	325,108.13	-	325,108.13
Other Interest Expenses.....	376,010.30	-	376,010.30
AFUDC - Borrowed Funds.....	(1,625.79)	-	(1,625.79)
Total Interest Charges.....	5,793,939.49	(5,525.49)	5,788,414.00
Net Income.....	\$ 12,868,575.17	\$ (41,807.79)	\$ 12,826,767.38

Note: Purchase accounting is subject to change through October 31, 2011

October 26, 2011

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of September 30, 2011

	Year to Date		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 1,190,676,956.48	\$ -	\$ 1,190,676,956.48
Rate Refunds.....	-	-	-
Total Operating Revenues.....	1,190,676,956.48	-	1,190,676,956.48
Fuel for Electric Generation.....	405,827,050.69	-	405,827,050.69
Power Purchased.....	82,968,379.82	-	82,968,379.82
Other Operation Expenses.....	176,106,124.34	31,612.30	176,137,736.64
Maintenance.....	89,454,697.00	-	89,454,697.00
Depreciation.....	135,737,775.71	-	135,737,775.71
Amortization Expense.....	5,322,045.10	-	5,322,045.10
Regulatory Credits.....	(4,329,248.45)	-	(4,329,248.45)
Taxes			
Federal Income.....	(1,530,346.74)	-	(1,530,346.74)
State Income.....	6,086,015.65	-	6,086,015.65
Deferred Federal Income - Net.....	75,504,027.65	6,017.56	75,510,045.21
Deferred State Income - Net.....	5,139,240.01	1,097.42	5,140,337.43
Property and Other.....	21,088,003.87	-	21,088,003.87
Loss (Gain) from Disposition of Allowances.....	(3,293.39)	-	(3,293.39)
Accretion Expense.....	2,071,885.61	-	2,071,885.61
Total Operating Expenses.....	999,442,356.87	38,727.28	999,481,084.15
Net Operating Income.....	191,234,599.61	(38,727.28)	191,195,872.33
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	1,986,376.00	-	1,986,376.00
Other Income Less Deductions.....	1,521,255.09	861,431.79	2,382,686.88
AFUDC - Equity.....	28,131.86	-	28,131.86
Total Other Income Less Deductions.....	3,535,762.95	861,431.79	4,397,194.74
Income Before Interest Charges.....	194,770,362.56	822,704.51	195,593,067.07
Interest on Long-Term Debt.....	45,998,896.56	(49,729.42)	45,949,167.14
Amortization of Debt Expense - Net.....	2,776,327.83	-	2,776,327.83
Other Interest Expenses.....	4,134,122.54	-	4,134,122.54
AFUDC - Borrowed Funds.....	(8,546.35)	-	(8,546.35)
Total Interest Charges.....	52,900,800.58	(49,729.42)	52,851,071.16
Net Income.....	\$ 141,869,561.98	\$ 872,433.93	\$ 142,741,995.91

Note: Purchase accounting is subject to change through October 31, 2011

October 26, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of September 30, 2011

	Current Month without Purchase Accounting		Current Month Purchase Accounting		Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,478,582,672.63	\$ 16,702,303.75	\$ (1,402,495,087.26)	\$ (14,979,223.24)	\$ 76,087,585.37	\$ 1,723,080.51
Add						
Net Income for Period.....	12,868,575.17	-	(41,807.79)	-	12,826,767.38	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	-	-	-	-	-	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	123,982.00	(123,982.00)	73,840.35	(73,840.35)	197,822.35	(197,822.35)
Balance at End of Period	<u>\$ 1,491,575,229.80</u>	<u>\$ 16,578,321.75</u>	<u>\$ (1,402,463,054.70)</u>	<u>\$ (15,053,063.59)</u>	<u>\$ 89,112,175.10</u>	<u>\$ 1,525,258.16</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		16,578,321.75		(15,053,063.59)		1,525,258.16
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 6,448,967.16</u>		<u>\$ (5,855,641.74)</u>		<u>\$ 593,325.42</u>

Note: Purchase accounting is subject to change through October 31, 2011.

October 26, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of September 30, 2011

	Year to Date without Purchase Accounting		Year to Date Purchase Accounting		Year to Date Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,439,351,593.82	\$ 14,432,395.75	\$ (1,404,000,051.78)	\$ (14,388,500.44)	\$ 35,351,542.04	\$ 43,895.31
Add						
Net Income for Period	141,869,561.98	-	872,433.93	-	142,741,995.91	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(87,500,000.00)	-	-	-	(87,500,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	(2,145,926.00)	2,145,926.00	664,563.15	(664,563.15)	(1,481,362.85)	1,481,362.85
Balance at End of Period	<u>\$ 1,491,575,229.80</u>	<u>\$ 16,578,321.75</u>	<u>\$ (1,402,463,054.70)</u>	<u>\$ (15,053,063.59)</u>	<u>\$ 89,112,175.10</u>	<u>\$ 1,525,258.16</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		16,578,321.75		(15,053,063.59)		1,525,258.16
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 6,448,967.16</u>		<u>\$ (5,855,641.74)</u>		<u>\$ 593,325.42</u>

Note: Purchase accounting is subject to change through October 31, 2011

October 26, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of September 30, 2011

	Year Ended Current Month without Purchase Accounting		Year Ended Current Month to Date Purchase Accounting		Year Ended Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,392,973,602.96	\$ 14,333,934.75	\$ -	\$ -	\$ 1,392,973,602.96	\$ 14,333,934.75
Add						
Net Income for Period.....	188,346,013.84	-	808,268.31	-	189,154,282.15	-
Purchase Accounting Deductions:	-	-	(1,404,083,566.85)	(14,240,819.75)	(1,404,083,566.85)	(14,240,819.75)
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(87,500,000.00)	-	-	-	(87,500,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	(2,244,387.00)	2,244,387.00	812,243.84	(812,243.84)	(1,432,143.16)	1,432,143.16
Balance at End of Period	\$ 1,491,575,229.80	\$ 16,578,321.75	\$ (1,402,463,054.70)	\$ (15,053,063.59)	\$ 89,112,175.10	\$ 1,525,258.16
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		16,578,321.75		(15,053,063.59)		1,525,258.16
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		\$ 6,448,967.16		\$ (5,855,641.74)		\$ 593,325.42
Combined Balance of Retained Earnings	12 MONTHS 9/30/2011	12 MONTHS 9/30/2010				
Retained Earnings at Beginning of Period.....	\$ 1,407,307,537.71	\$ 1,293,757,766.17				
Net Income for Period	189,154,282.15	163,549,771.54				
FIN 48 Adjustment.....	-	-				
Subtotal.....	1,596,461,819.86	1,457,307,537.71				
Deduct						
Purchase Accounting Adjustment.....	1,418,324,386.60	-				
Dividends on Common Stock.....	87,500,000.00	50,000,000.00				
Retained Earnings at End of Period.....	\$ 90,637,433.26	\$ 1,407,307,537.71				

Note: Purchase accounting is subject to change through October 31, 2011

October 26, 2011

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of September 30, 2011

Assets	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Utility Plant			
Utility Plant at Original Cost.....	\$ 6,643,168,375.96	\$ -	\$ 6,643,168,375.96
Less Reserves for Depreciation and Amortization.....	2,358,394,526.17	-	2,358,394,526.17
Total.....	4,284,773,849.79	-	4,284,773,849.79
Investments			
Electric Energy, Inc.....	13,829,384.55	16,909,439.16	30,738,823.71
Ohio Valley Electric Corporation.....	250,000.00	-	250,000.00
Nonutility Property - Less Reserve.....	179,120.94	-	179,120.94
Special Funds.....	-	-	-
Total.....	14,258,505.49	16,909,439.16	31,167,944.65
Current and Accrued Assets			
Cash.....	33,388,033.43	-	33,388,033.43
Special Deposits.....	91,321.13	-	91,321.13
Temporary Cash Investments.....	60,622,322.35	-	60,622,322.35
Accounts Receivable-Less Reserve.....	159,643,815.32	-	159,643,815.32
Accounts Receivable from Assoc Companies.....	1,609,818.79	-	1,609,818.79
Materials & Supplies-At Average Cost			
Fuel.....	79,497,725.17	-	79,497,725.17
Plant Materials & Operating Supplies.....	33,017,684.80	-	33,017,684.80
Stores Expense.....	9,979,032.00	-	9,979,032.00
Allowance Inventory.....	481,830.29	-	481,830.29
Prepayments.....	8,400,992.34	-	8,400,992.34
Miscellaneous Current & Accrued Assets.....	137,330.72	-	137,330.72
Total.....	386,869,906.34	-	386,869,906.34
Deferred Debits and Other			
Unamortized Debt Expense.....	21,504,432.75	(4,463,920.34)	17,040,512.41
Unamortized Loss on Bonds.....	11,926,360.54	-	11,926,360.54
Accumulated Deferred Income Taxes.....	79,869,550.38	63,325,811.92	143,195,362.30
Deferred Regulatory Assets.....	280,492,761.03	14,266,421.90	294,759,182.93
Other Deferred Debits.....	44,618,845.07	151,888,114.25	196,506,959.32
Goodwill.....	-	607,404,368.23	607,404,368.23
Total.....	438,411,949.77	832,420,795.96	1,270,832,745.73
Total Assets.....	\$ 5,124,314,211.39	\$ 849,330,235.12	\$ 5,973,644,446.51

Note: Purchase accounting is subject to change through October 31, 2011

October 26, 2011

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of September 30, 2011

Liabilities and Proprietary Capital	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Proprietary Capital			
Common Stock.....	\$ 308,139,977.56	\$ -	\$ 308,139,977.56
Less: Common Stock Expense.....	321,288.87	-	321,288.87
Paid-In Capital.....	315,858,083.00	2,032,588,750.94	2,348,446,833.94
Other Comprehensive Income.....	(2,471,334.43)	1,990,823.26	(480,511.17)
Retained Earnings.....	1,491,575,229.80	(1,402,463,054.70)	89,112,175.10
Unappropriated Undistributed Subsidiary Earnings....	16,578,321.75	(15,053,063.59)	1,525,258.16
Total Proprietary Capital.....	2,129,358,988.81	617,063,455.91	2,746,422,444.72
Pollution Control Bonds - Net of Reacquired Bonds...	350,779,405.00	1,100,674.60	351,880,079.60
First Mortgage Bonds.....	1,489,653,343.75	-	1,489,653,343.75
Total Long-Term Debt.....	1,840,432,748.75	1,100,674.60	1,841,533,423.35
Total Capitalization.....	3,969,791,737.56	618,164,130.51	4,587,955,868.07
Current and Accrued Liabilities			
ST Notes Payable to Associated Companies.....	-	-	-
Accounts Payable.....	76,040,751.20	-	76,040,751.20
Accounts Payable to Associated Companies.....	24,405,061.94	-	24,405,061.94
Customer Deposits.....	23,179,523.85	-	23,179,523.85
Taxes Accrued.....	20,297,158.25	-	20,297,158.25
Interest Accrued.....	25,441,185.16	-	25,441,185.16
Dividends Declared.....	-	-	-
Miscellaneous Current and Accrued Liabilities.....	20,585,681.94	-	20,585,681.94
Total.....	189,949,362.34	-	189,949,362.34
Deferred Credits and Other			
Accumulated Deferred Income Taxes.....	523,972,924.09	69,475,488.80	593,448,412.89
Investment Tax Credit.....	102,107,793.32	-	102,107,793.32
Regulatory Liabilities.....	110,573,506.55	151,888,114.25	262,461,620.80
Customer Advances for Construction.....	3,183,439.02	-	3,183,439.02
Asset Retirement Obligations.....	59,680,894.34	-	59,680,894.34
Other Deferred Credits.....	27,990,982.63	9,802,501.56	37,793,484.19
Miscellaneous Long-Term Liabilities.....	2,747,598.99	-	2,747,598.99
Accum Provision for Postretirement Benefits.....	134,315,972.55	-	134,315,972.55
Total.....	964,573,111.49	231,166,104.61	1,195,739,216.10
Total Liabilities and Stockholders' Equity.....	\$ 5,124,314,211.39	\$ 849,330,235.12	\$ 5,973,644,446.51

Note: Purchase accounting is subject to change through October 31, 2011

October 26, 2011

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - October 31, 2011

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

October 31, 2011

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Financial and Operating Reports

Kentucky Utilities Company
October 31, 2011

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Certain reclassification entries have been made to the previous year's financial statements to conform to the 2011 presentation with no impact on net assets, liabilities and capitalization or previously reported net income and cash flows, unless otherwise noted.

Kentucky Utilities Company
Comparative Statement of Income
October 31, 2011

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 109,334,689.01	\$ 101,714,548.73	\$ 7,620,140.28	7.49
Rate Refunds.....	-	6.12	(6.12)	(100.00)
Total Operating Revenues.....	109,334,689.01	101,714,554.85	7,620,134.16	7.49
Fuel for Electric Generation.....	36,322,228.62	26,145,610.81	10,176,617.81	38.92
Power Purchased.....	8,143,019.97	12,361,226.41	(4,218,206.44)	(34.12)
Other Operation Expenses.....	18,299,968.94	15,424,201.23	2,875,767.71	18.64
Maintenance.....	9,234,799.44	11,995,339.81	(2,760,540.37)	(23.01)
Depreciation.....	15,338,724.10	12,108,789.84	3,229,934.26	26.67
Amortization Expense.....	633,804.87	549,052.35	84,752.52	15.44
Regulatory Credits.....	(506,291.71)	(219,681.93)	(286,609.78)	(130.47)
Taxes				
Federal Income.....	5,980,891.91	18,337,562.75	(12,356,670.84)	(67.38)
State Income.....	(216,846.15)	5,275,008.54	(5,491,854.69)	(104.11)
Deferred Federal Income - Net.....	(183,443.31)	(15,447,486.50)	15,264,043.19	98.81
Deferred State Income - Net.....	1,302,323.04	(4,454,554.35)	5,756,877.39	129.24
Property and Other.....	2,274,856.24	2,032,184.96	242,671.28	11.94
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	250,673.41	162,146.50	88,526.91	54.60
Total Operating Expenses.....	96,874,709.37	84,269,400.42	12,605,308.95	14.96
Net Operating Income.....	12,459,979.64	17,445,154.43	(4,985,174.79)	(28.58)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	233,343.00	5,925.00	227,418.00	3,838.28
Other Income Less Deductions.....	(377,414.24)	64,062.87	(441,477.11)	(689.13)
AFUDC - Equity.....	6,036.17	104,384.03	(98,347.86)	(94.22)
Total Other Income Less Deductions.....	(138,035.07)	174,371.90	(312,406.97)	(179.16)
Income Before Interest Charges.....	12,321,944.57	17,619,526.33	(5,297,581.76)	(30.07)
Interest on Long-Term Debt.....	5,093,536.87	6,346,464.01	(1,252,927.14)	(19.74)
Amortization of Debt Expense - Net.....	340,508.13	68,470.36	272,037.77	397.31
Other Interest Expenses.....	487,646.00	270,342.04	217,303.96	80.38
AFUDC - Borrowed Funds.....	(1,831.33)	(82,598.97)	80,767.64	97.78
Total Interest Charges.....	5,919,859.67	6,602,677.44	(682,817.77)	(10.34)
Net Income.....	\$ 6,402,084.90	\$ 11,016,848.89	\$ (4,614,763.99)	(41.89)

November 21, 2011

Kentucky Utilities Company
Comparative Statement of Income
October 31, 2011

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease	
			Amount	%
Electric Operating Revenues.....	\$ 1,300,011,645.49	\$ 1,248,568,509.67	\$ 51,443,135.82	4.12
Rate Refunds.....	-	(632,383.92)	632,383.92	100.00
Total Operating Revenues.....	1,300,011,645.49	1,247,936,125.75	52,075,519.74	4.17
Fuel for Electric Generation.....	442,149,279.31	417,290,298.00	24,858,981.31	5.96
Power Purchased.....	91,111,399.79	146,985,632.74	(55,874,232.95)	(38.01)
Other Operation Expenses.....	194,406,093.28	178,868,863.49	15,537,229.79	8.69
Maintenance.....	98,689,496.44	84,729,502.74	13,959,993.70	16.48
Depreciation.....	151,076,499.81	114,536,854.05	36,539,645.76	31.90
Amortization Expense.....	5,955,849.97	5,492,351.98	463,497.99	8.44
Regulatory Credits.....	(4,835,540.16)	(4,216,028.02)	(619,512.14)	(14.69)
Taxes				
Federal Income.....	4,450,545.17	48,326,686.20	(43,876,141.03)	(90.79)
State Income.....	5,869,169.50	10,152,264.57	(4,283,095.07)	(42.19)
Deferred Federal Income - Net.....	75,320,584.34	18,307,159.67	57,013,424.67	311.43
Deferred State Income - Net.....	6,441,563.05	2,754,931.60	3,686,631.45	133.82
Property and Other.....	23,362,860.11	17,025,779.01	6,337,081.10	37.22
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	(3,293.39)	(44,023.81)	40,730.42	92.52
Accretion Expense.....	2,322,559.02	3,052,482.10	(729,923.08)	(23.91)
Total Operating Expenses.....	1,096,317,066.24	1,043,262,754.32	53,054,311.92	5.09
Net Operating Income.....	203,694,579.25	204,673,371.43	(978,792.18)	(0.48)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	2,219,719.00	59,250.00	2,160,469.00	3,646.36
Other Income Less Deductions.....	1,143,840.85	1,530,432.69	(386,591.84)	(25.26)
AFUDC - Equity.....	34,168.03	312,468.79	(278,300.76)	(89.07)
Total Other Income Less Deductions.....	3,397,727.88	1,902,151.48	1,495,576.40	78.63
Income Before Interest Charges.....	207,092,307.13	206,575,522.91	516,784.22	0.25
Interest on Long-Term Debt.....	51,092,433.43	63,567,136.83	(12,474,703.40)	(19.62)
Amortization of Debt Expense - Net.....	3,116,835.96	684,330.68	2,432,505.28	355.46
Other Interest Expenses.....	4,621,768.54	3,092,304.63	1,529,463.91	49.46
AFUDC - Borrowed Funds.....	(10,377.68)	(803,063.93)	792,686.25	98.71
Total Interest Charges.....	58,820,660.25	66,540,708.21	(7,720,047.96)	(11.60)
Net Income.....	\$ 148,271,646.88	\$ 140,034,814.70	\$ 8,236,832.18	5.88

Kentucky Utilities Company
Comparative Statement of Income
October 31, 2011

	Year Ended Current Month			
	This Year	Last Year	Increase or Decrease	
	Amount	Amount	Amount	%
Electric Operating Revenues.....	\$ 1,563,785,231.74	\$ 1,477,590,421.70	\$ 86,194,810.04	5.83
Rate Refunds.....	-	(1,101,614.71)	1,101,614.71	100.00
Total Operating Revenues.....	1,563,785,231.74	1,476,488,806.99	87,296,424.75	5.91
Fuel for Electric Generation.....	520,943,169.44	490,029,785.96	30,913,383.48	6.31
Power Purchased.....	118,747,704.32	178,038,734.94	(59,291,030.62)	(33.30)
Other Operation Expenses.....	232,184,457.56	213,955,882.17	18,228,575.39	8.52
Maintenance.....	121,773,978.50	108,660,423.40	13,113,555.10	12.07
Depreciation.....	175,821,686.45	136,028,456.69	39,793,229.76	29.25
Amortization Expense.....	7,066,961.91	6,601,061.26	465,900.65	7.06
Regulatory Credits.....	(5,769,069.49)	(4,623,636.38)	(1,145,433.11)	(24.77)
Taxes				
Federal Income.....	17,783,308.25	57,392,083.59	(39,608,775.34)	(69.01)
State Income.....	8,473,297.44	10,570,936.30	(2,097,638.86)	(19.84)
Deferred Federal Income - Net.....	79,288,876.42	12,965,587.19	66,323,289.23	511.53
Deferred State Income - Net.....	6,997,669.63	3,380,661.72	3,617,007.91	106.99
Property and Other.....	26,230,560.07	19,277,988.00	6,952,572.07	36.06
Investment Tax Credit.....	-	2,958,591.69	(2,958,591.69)	(100.00)
Loss (Gain) from Disposition of Allowances.....	(16,020.32)	(44,023.81)	28,003.49	63.61
Accretion Expense.....	2,768,981.86	3,410,600.26	(641,618.40)	(18.81)
Total Operating Expenses.....	1,312,295,562.04	1,238,603,132.98	73,692,429.06	5.95
Net Operating Income.....	251,489,669.70	237,885,674.01	13,603,995.69	5.72
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	2,231,569.00	91,634.50	2,139,934.50	2,335.29
Other Income Less Deductions.....	671,322.08	(356,017.52)	1,027,339.60	288.56
AFUDC - Equity.....	242,851.28	752,676.01	(509,824.73)	(67.74)
Total Other Income Less Deductions.....	3,145,742.36	488,292.99	2,657,449.37	544.23
Income Before Interest Charges.....	254,635,412.06	238,373,967.00	16,261,445.06	6.82
Interest on Long-Term Debt.....	61,969,738.82	76,083,191.40	(14,113,452.58)	(18.55)
Amortization of Debt Expense - Net.....	3,621,447.19	821,113.00	2,800,334.19	341.04
Other Interest Expenses.....	5,488,886.88	3,587,579.97	1,901,306.91	53.00
AFUDC - Borrowed Funds.....	(175,910.68)	(990,568.14)	814,657.46	82.24
Total Interest Charges.....	70,904,162.21	79,501,316.23	(8,597,154.02)	(10.81)
Net Income.....	\$ 183,731,249.85	\$ 158,872,650.77	\$ 24,858,599.08	15.65

Kentucky Utilities Company
Analysis of Retained Earnings
October 31, 2011

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,491,575,229.80	\$ 16,578,321.75	\$ 1,439,351,593.82	\$ 14,432,395.75	\$ 1,404,083,566.85	\$ 14,240,819.75
Add:						
Net Income for Period.....	6,402,084.90	-	148,271,646.88	-	183,731,249.85	-
Deduct:						
Common Dividends						
Common Stock Without Par Value	-	-	(87,500,000.00)	-	(87,500,000.00)	-
EE Inc.....	579,207.00	(579,207.00)	(1,566,719.00)	1,566,719.00	(1,758,295.00)	1,758,295.00
Balance at End of Period.....	<u>\$ 1,498,556,521.70</u>	<u>\$ 15,999,114.75</u>	<u>\$ 1,498,556,521.70</u>	<u>\$ 15,999,114.75</u>	<u>\$ 1,498,556,521.70</u>	<u>\$ 15,999,114.75</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings		-		-		-
Balance of Undistributed Subsidiary Earnings.....		15,999,114.75		15,999,114.75		15,999,114.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 6,223,655.64</u>		<u>\$ 6,223,655.64</u>		<u>\$ 6,223,655.64</u>

November 21, 2011

Kentucky Utilities Company
Comparative Balance Sheets as of October 31, 2011 and 2010

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets			Liabilities and Proprietary Capital		
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 6,689,993,192.69	\$ 6,422,892,393.59	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>2,373,262,876.85</u>	<u>2,255,026,280.85</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>4,316,730,315.84</u>	<u>4,167,866,112.74</u>	Paid-In Capital.....	315,858,083.00	315,858,083.00
			Other Comprehensive Income.....	(2,464,005.43)	(1,990,823.26)
			Retained Earnings.....	1,498,556,521.70	1,404,083,566.85
			Unappropriated Undistributed Subsidiary Earnings.....	<u>15,999,114.75</u>	<u>14,240,819.75</u>
Investments			Total Proprietary Capital.....	<u>2,135,768,402.71</u>	<u>2,040,010,335.03</u>
Electric Energy, Inc.....	13,257,506.55	12,278,316.55			
Ohio Valley Electric Company.....	250,000.00	250,000.00	Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Nonutility Property-Less Reserve.....	<u>179,120.94</u>	<u>179,120.94</u>	First Mortgage Bonds.....	1,489,706,281.25	-
Total.....	<u>13,686,627.49</u>	<u>12,707,437.49</u>	LT Notes Payable to Associated Companies.....	-	<u>1,298,000,000.00</u>
			Total Long-Term Debt.....	<u>1,840,485,686.25</u>	<u>1,648,779,405.00</u>
Current and Accrued Assets			Total Capitalization.....	<u>3,976,254,088.96</u>	<u>3,688,789,740.03</u>
Cash.....	38,368,881.00	4,089,316.42	Current and Accrued Liabilities		
Special Deposits.....	91,580.74	-	ST Notes Payable to Associated Companies.....	-	126,681,954.00
Temporary Cash Investments.....	84,580,471.97	269.25	Accounts Payable.....	108,573,928.06	93,251,390.29
Accounts Receivable-Less Reserve.....	141,041,770.72	173,568,654.41	Accounts Payable to Associated Companies.....	27,179,594.19	85,905,736.80
Accounts Receivable from Associated Companies.....	455,305.37	5,093.26	Customer Deposits.....	23,087,841.48	22,004,997.93
Materials and Supplies-At Average Cost			Taxes Accrued.....	27,398,823.34	9,876,899.68
Fuel.....	95,361,449.01	100,493,576.74	Interest Accrued.....	30,560,526.52	1,251,714.54
Plant Materials and Operating Supplies.....	33,838,235.20	32,904,785.35	Dividends Declared.....	-	-
Stores Expense.....	9,915,258.19	8,537,331.49	Miscellaneous Current and Accrued Liabilities.....	<u>16,277,382.73</u>	<u>20,987,826.62</u>
Emission Allowances.....	471,706.71	604,882.03	Total.....	<u>233,078,096.32</u>	<u>359,960,519.86</u>
Prepayments.....	7,404,467.92	5,568,403.33			
Miscellaneous Current and Accrued Assets.....	<u>99,869.06</u>	<u>151,040.62</u>	Deferred Credits and Other		
Total.....	<u>411,628,995.89</u>	<u>325,923,352.90</u>	Accumulated Deferred Income Taxes.....	524,684,542.81	411,964,643.98
			Investment Tax Credit.....	101,874,450.32	104,106,019.32
Deferred Debits and Other			Regulatory Liabilities.....	111,397,690.09	43,037,374.23
Unamortized Debt Expense.....	21,939,036.47	4,662,536.01	Customer Advances for Construction.....	3,160,049.48	2,880,812.65
Unamortized Loss on Bonds.....	11,875,946.15	12,480,918.83	Asset Retirement Obligations.....	59,931,567.75	59,512,212.02
Accumulated Deferred Income Taxes.....	80,128,837.66	55,329,162.68	Other Deferred Credits.....	30,374,354.69	9,050,592.54
Deferred Regulatory Assets.....	275,790,726.22	248,688,306.06	Miscellaneous Long-Term Liabilities.....	2,747,598.99	2,544,954.52
Other Deferred Debits.....	<u>44,953,426.24</u>	<u>42,102,208.93</u>	Accum Provision for Postretirement Benefits.....	<u>133,231,472.55</u>	<u>187,913,166.49</u>
Total.....	<u>434,687,972.74</u>	<u>363,263,132.51</u>	Total.....	<u>967,401,726.68</u>	<u>821,009,775.75</u>
Total Assets	<u>\$ 5,176,733,911.96</u>	<u>\$ 4,869,760,035.64</u>	Total Liabilities and Stockholders Equity.....	<u>\$ 5,176,733,911.96</u>	<u>\$ 4,869,760,035.64</u>

November 21, 2011

Kentucky Utilities Company
Statement of Capitalization and Short-Term Debt
October 31, 2011

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total Capital
Proprietary Capital				
Common Stock - Without Par.....	80,000,000	37,817,878	\$ 308,139,977.56	
Less: Common Stock Expense.....			321,288.87	
Paid-In Capital.....			315,858,083.00	
Other Comprehensive Income.....			(2,464,005.43)	
Retained Earnings.....			1,498,556,521.70	
Unappropriated Undistributed Subsidiary Earnings.....			15,999,114.75	
Total Proprietary Capital.....			2,135,768,402.71	53.71
Long-Term Debt				
Pollution Control Bonds				
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00	
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00	
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00	
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00	
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....			2,400,000.00	
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00	
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00	
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00	
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00	
Carroll County 2008 Series A due 02/01/32 Var%.....			77,947,405.00	
Total Pollution Control Bonds.....			350,779,405.00	8.82
First Mortgage Bonds				
First Mortgage Bond due 11/01/15 1.625%.....			250,000,000.00	
First Mortgage Bond due 11/01/20 3.250%.....			500,000,000.00	
First Mortgage Bond due 11/01/40 5.125%.....			750,000,000.00	
Total First Mortgage Bonds.....			1,500,000,000.00	37.72
Less: First Mortgage Bonds Debt Discount				
First Mortgage Bond due 11/01/15 1.625%.....			(707,291.68)	
First Mortgage Bond due 11/01/20 3.250%.....			(1,708,875.00)	
First Mortgage Bond due 11/01/40 5.125%.....			(7,877,552.07)	
			(10,293,718.75)	(0.25)
Total First Mortgage Bonds - Net of Debt Discount.....			1,489,706,281.25	37.47
Total Capitalization.....			\$ 3,976,254,088.96	100.00

November 21, 2011

Kentucky Utilities Company
Summary Trial Balance
October 31, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant		
At Original Cost.....	\$ 6,689,993,192.69	\$ 6,689,993,192.69
Reserves for Depreciation and Amortization.....		(2,373,262,876.85)
Depreciation of Plant.....	(2,354,932,905.40)	
Amortization of Plant.....	(18,329,971.45)	
Investments.....		13,686,627.49
Electric Energy, Inc.....	13,257,506.55	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property Reserve.....	179,120.94	
Cash.....	38,368,881.00	38,368,881.00
Special Deposits.....		91,580.74
MAN Margin Call.....	91,580.74	
Temporary Cash Investments.....	84,580,471.97	84,580,471.97
Accounts Receivable - Less Reserve.....		141,041,770.72
Customers - Active.....	69,599,796.25	
Unbilled Revenues.....	61,865,544.40	
IMPA.....	2,099,715.98	
IMEA.....	1,975,226.17	
Mutual Aid.....	1,086,605.42	
Transmission Sales.....	1,065,537.36	
Wholesale Sales.....	959,070.60	
Damage Claims.....	355,672.33	
Bechtel Liquidated Damages.....	25,110.00	
Sundry Accounts Receivable.....	5,078.16	
Other.....	4,463,941.02	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	7,321,826.09	
Accrual.....	(5,298,617.36)	
Reserve.....	(2,174,752.00)	
Recoveries.....	(2,023,074.54)	
A/R Miscellaneous.....	(284,909.16)	
Accounts Receivable from Associated Companies.....		455,305.37
PPL Energy Funding.....	234,143.34	
LG&E - KU Energy Services/Louisville Gas and Electric Company.....	221,162.03	
Fuel.....		95,361,449.01
Coal 1,569,762.04 Tons @ \$55.70 MMBtu 35,935,747.50 @ 243.31¢.....	87,435,571.44	
Fuel Oil 3,107,916 Gallons @ 253.64¢.....	7,882,792.83	
Gas Pipeline 10,459.80 Mcf @ \$4.12.....	43,084.74	
Plant Materials and Operating Supplies.....		33,838,235.20
Regular Materials and Supplies.....	33,249,148.76	
Limestone 68,702.20 Tons @ \$8.57.....	589,086.41	
Other Reagents.....	0.03	
Stores Expense Undistributed.....	9,915,258.19	9,915,258.19

November 21, 2011

**Kentucky Utilities Company
Summary Trial Balance
October 31, 2011**

<u>Account - Subsidiary Account</u>	Balance Subsidiary Account	Balance as Shown on Balance Sheets
Emission Allowances.....	\$ 471,706.71	\$ 471,706.71
Prepayments.....		7,404,467.92
Insurance.....	2,395,286.29	
Taxes.....	1,344,902.86	
Lease.....	619,839.92	
Risk Management and Workers Compensation.....	75,000.00	
Other.....	2,969,438.85	
Miscellaneous Current Assets.....		99,869.06
Derivative Asset - Non-Hedging.....	99,869.06	
Unamortized Debt Expense.....		21,939,036.47
Carroll County 2002 Series A due 02/01/32 Var%.....	83,028.34	
Carroll County 2002 Series B due 02/01/32 Var%.....	57,705.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,540,679.68	
Mercer County 2002 Series A due 02/01/32 Var%.....	23,178.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	64,237.11	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,098,167.42	
Carroll County 2007 Series A due 02/01/26 5.75%.....	475,125.27	
Trimble County 2007 Series A due 03/01/37 6.00%.....	407,149.16	
Carroll County 2008 Series A due 02/01/32 Var%.....	696,593.37	
First Mortgage Bond due 11/01/15 1.625%.....	1,848,740.04	
First Mortgage Bond due 11/01/20 3.250%.....	3,770,066.11	
First Mortgage Bond due 11/01/40 5.125%.....	7,239,691.18	
Revolving Credit Agreement.....	4,634,674.77	
Unamortized Loss on Bonds.....		11,875,946.15
Refinanced and Called Bonds.....	11,875,946.15	
Accumulated Deferred Income Taxes.....		80,128,837.66
Federal.....	67,868,561.79	
State.....	12,260,275.87	
Regulatory Assets		275,790,726.22
Pension and Postretirement Benefits.....	117,274,368.11	
ASC 740 - Deferred Taxes.....	76,771,478.57	
2009 Winter Storm.....	50,082,163.72	
Asset Retirement Obligations.....	6,455,532.32	
Virginia Mountain Snowstorm.....	6,041,670.12	
FERC Jurisdictional Pension Expense.....	5,705,322.15	
VA Fuel Component Non-Current.....	4,537,000.00	
MISO Exit Fee.....	3,938,446.15	
2008 Wind Storm.....	1,921,076.80	
Rate Case Expenses.....	1,328,684.60	
EKPC FERC Transmission Cost.....	780,959.82	
KCCS Funding.....	633,847.85	
CMRG Funding.....	179,269.95	
General Management Audit.....	140,906.06	
Other Deferred Debits.....	44,953,426.24	44,953,426.24
Total Assets.....	<u>\$ 5,176,733,911.96</u>	<u>\$ 5,176,733,911.96</u>

Kentucky Utilities Company
Summary Trial Balance
October 31, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		\$ 2,135,768,402.71
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Other Comprehensive Income.....	(2,464,005.43)	
Retained Earnings.....	1,498,556,521.70	
Unappropriated Undistributed Subsidiary Earnings.....	15,999,114.75	
Bonds.....		1,840,485,686.25
First Mortgage Bonds.....	1,489,706,281.25	
Pollution Control Bonds - Net of Reacquired Bonds.....	350,779,405.00	
Accounts Payable.....		108,573,928.06
Regular.....	106,896,420.28	
Salaries and Wages Accrued.....	1,641,851.04	
Employee Withholdings Payable.....	35,656.74	
Accounts Payable to Associated Companies.....		27,179,594.19
LG&E - KU Energy Services/Louisville Gas and Electric Company.....	27,179,594.19	
Customers' Deposits.....	23,087,841.48	23,087,841.48
Taxes Accrued.....	27,398,823.34	27,398,823.34
Interest Accrued.....		30,560,526.52
Mercer County 2000 Series A due 05/01/23 Var%.....	1,548.00	
Carroll County 2002 Series A due 02/01/32 Var%.....	6,623.05	
Carroll County 2002 Series B due 02/01/32 Var%.....	180.82	
Carroll County 2002 Series C due 10/01/32 Var%.....	23,184.00	
Mercer County 2002 Series A due 02/01/32 Var%.....	557.53	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	180.82	
Carroll County 2004 Series A due 10/01/34 Var%.....	6,000.01	
Carroll County 2006 Series B due 10/01/34 Var%.....	6,613.15	
Carroll County 2007 Series A due 02/01/26 5.75%.....	428,255.21	
Trimble County 2007 Series A due 03/01/37 6.00%.....	223,175.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	9,332.33	
First Mortgage Bond due 11/01/15 1.625%.....	2,031,250.00	
First Mortgage Bond due 11/01/20 3.250%.....	8,125,000.00	
First Mortgage Bond due 11/01/40 5.125%.....	19,218,750.00	
Customers' Deposits.....	448,397.45	
Interest Accrued on Tax Liabilities.....	16,537.70	
Other.....	14,941.45	

November 21, 2011

Kentucky Utilities Company
Summary Trial Balance
October 31, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		\$ 16,277,382.73
Vacation Pay Accrued.....	6,508,063.88	
Tax Collections Payable.....	4,024,306.19	
Customer Overpayments.....	3,034,090.46	
Franchise Fee Payable.....	2,236,530.17	
Home Energy Assistance.....	243,651.24	
Derivative Liabilities - Non-Hedging.....	154,682.48	
Escheated Deposits.....	(3,488.47)	
Other.....	79,546.78	
Accumulated Deferred Income Taxes.....		524,684,542.81
Federal.....	456,942,763.09	
State.....	67,741,779.72	
Investment Tax Credit.....		101,874,450.32
Advanced Coal Credit.....	99,089,529.00	
Job Development Credit.....	2,784,921.32	
Regulatory Liabilities.....		111,397,690.09
Deferred Taxes.....		
Federal.....	62,882,403.97	
State.....	19,824,457.26	
Postretirement Benefits.....	9,787,090.00	
Environmental Cost Recovery.....	5,632,375.15	
Asset Retirement Obligations.....	4,584,239.30	
DSM Cost Recovery.....	3,903,995.33	
Spare Parts.....	1,981,952.58	
Fuel Adjustment Clause.....	1,789,000.00	
MISO Schedule 10 Charges.....	1,012,176.50	
Customers' Advances for Construction.....		3,160,049.48
Line Extensions.....	2,585,999.70	
Other.....	574,049.78	
Asset Retirement Obligations.....	59,931,567.75	59,931,567.75
Other Deferred Credits.....	30,374,354.69	30,374,354.69
Miscellaneous Long-Term Liabilities.....		2,747,598.99
Workers' Compensation.....	2,747,598.99	
Accumulated Provision for Benefits.....		133,231,472.55
Pension Payable.....	70,301,999.50	
Postretirement Benefits - ASC 715.....	63,478,562.40	
Post Employment Benefits Payable.....	5,554,516.00	
Post Employment Medicare Subsidy.....	(382,793.62)	
Medicare Subsidy - ASC 715.....	(5,720,811.73)	
Total Liabilities and Stockholders Equity	\$ 5,176,733,911.96	\$ 5,176,733,911.96

November 21, 2011

Kentucky Utilities Company
Statement of Cash Flows
October 31, 2011

	Year to Date	
	2011	2010
Cash Flows from Operating Activities		
Net income.....	\$ 148,271,646.88	\$ 140,034,814.70
Items not requiring (providing) cash currently:		
Depreciation.....	151,076,499.81	114,536,854.05
Amortization.....	5,955,849.97	5,492,351.98
Deferred income taxes - net.....	82,518,836.58	23,795,290.76
Investment tax credit - net.....	(2,278,967.00)	-
Gain on disposal of assets.....	(66,814.11)	(14,154.71)
Other.....	2,760,163.55	12,575,399.49
Change in receivables.....	66,578,109.56	19,732,460.42
Change in inventory.....	(2,278,581.26)	(6,240,980.36)
Change in allowance inventory.....	94,872.29	370,193.87
Change in payables and accrued expenses.....	38,594,996.16	25,385,170.59
Change in regulatory assets.....	(60,290,409.53)	4,983,442.99
Change in regulatory liabilities.....	56,323,708.81	(1,207,069.17)
Change in other deferred debits.....	(23,829,834.81)	(1,193,313.01)
Change in other deferred credits.....	22,232,317.61	(1,102,281.99)
Pension and postretirement funding.....	(47,364,100.00)	25,663,099.72
Other.....	(4,427,698.79)	(17,955,700.00)
Less: Allowance for other funds used during construction.....	(23,790.35)	(1,115,532.72)
Less: Undistributed earnings of subsidiary company.....	(1,566,719.00)	(3,569,451.00)
Net cash provided (used) by operating activities.....	<u>432,280,086.37</u>	<u>340,170,595.61</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditures.....	(202,924,974.41)	(337,605,608.50)
Less: Allowance for other funds used during construction.....	23,790.35	1,115,532.72
Proceeds received from sale of property.....	83,020.04	10,503.81
Change in non-hedging derivatives.....	-	19,719.50
Other.....	(9,103,189.08)	-
Net cash provided (used) by investing activities.....	<u>(211,921,353.10)</u>	<u>(336,459,852.47)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	(2,808,827.16)	(514.80)
Net change in short-term debt.....	(10,434,000.00)	48,707,000.00
Dividends on common stock.....	(87,500,000.00)	(50,000,000.00)
Net cash provided (used) by financing activities.....	<u>(100,742,827.16)</u>	<u>(1,293,514.80)</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	119,615,906.11	2,417,228.34
Cash and Cash Equivalents at Beginning of Period.....	<u>3,333,446.86</u>	<u>1,672,357.33</u>
Cash and Cash Equivalents at End of Period.....	<u>\$ 122,949,352.97</u>	<u>\$ 4,089,585.67</u>

November 21, 2011

Kentucky Utilities Company
Analysis of Interest Charges
October 31, 2011

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	\$ 1,668.16	\$ 3,852.33	\$ 21,417.12	\$ 34,681.48	\$ 28,945.07	\$ 44,103.79
Carroll County 2002 Series A due 02/01/32 Var%.....	10,063.60	13,332.12	154,388.87	123,028.29	179,791.58	159,440.75
Carroll County 2002 Series B due 02/01/32 Var%.....	1,121.09	1,528.77	17,284.46	14,107.40	20,197.33	18,282.74
Carroll County 2002 Series C due 10/01/32 Var%.....	26,192.00	46,181.33	232,501.43	603,399.96	316,901.43	644,045.29
Mercer County 2002 Series A due 02/01/32 Var%.....	3,456.71	4,713.70	52,114.25	43,497.83	61,095.61	56,371.80
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	1,121.09	1,528.77	16,901.95	14,107.40	19,814.82	18,282.74
Carroll County 2004 Series A due 10/01/34 Var%.....	6,547.96	12,931.51	91,986.23	124,849.32	117,438.28	151,000.01
Carroll County 2006 Series B due 10/01/34 Var%.....	7,145.75	13,921.64	100,795.06	138,816.99	128,446.02	172,001.10
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	85,651.03	856,510.42	856,510.42	1,027,812.50	1,027,812.50
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	44,635.00	446,350.00	446,350.00	535,620.00	535,620.00
Carroll County 2008 Series A due 02/01/32 Var%.....	10,101.13	19,753.79	143,850.32	200,741.25	183,336.55	250,499.46
Loan Agreement - First Mortgage Bonds						
First Mortgage Bond due 11/01/15 1.625%.....	338,541.67	-	3,385,416.66	-	3,893,229.17	-
First Mortgage Bond due 11/01/20 3.250%.....	1,354,166.67	-	13,541,666.66	-	15,572,916.67	-
First Mortgage Bond due 11/01/40 5.125%.....	3,203,125.00	-	32,031,250.00	-	36,835,937.50	-
Fidelia/PPL.....	-	6,098,434.02	-	60,967,046.49	3,048,256.29	73,005,731.22
Total.....	5,093,536.87	6,346,464.01	51,092,433.43	63,567,136.83	61,969,738.82	76,083,191.40
Amortization of Debt Expense - Net						
Amortization of Debt/Discount Expense.....	290,093.74	18,055.97	2,612,692.06	180,341.96	3,016,474.51	216,358.10
Amortization of Loss on Reacquired Debt.....	50,414.39	50,414.39	504,143.90	503,988.72	604,972.68	604,754.90
Total.....	340,508.13	68,470.36	3,116,835.96	684,330.68	3,621,447.19	821,113.00
Other Interest Charges						
Customers' Deposits.....	112,717.05	104,642.30	1,142,610.42	1,153,902.87	1,352,277.42	1,353,515.12
Other Tax Deficiencies.....	-	459.00	-	83,145.07	4,496.00	83,145.07
Interest on DSM Cost Recovery.....	1,357.46	2,869.86	9,250.00	15,976.31	11,654.38	18,277.20
Interest on Debt to Associated Companies.....	-	11,269.21	6,083.49	115,542.75	17,584.15	130,041.42
AFUDC Borrowed Funds.....	(1,831.33)	(82,598.97)	(10,377.68)	(803,063.93)	(175,910.68)	(990,568.14)
Other Interest Expense.....	373,571.49	151,101.67	3,463,824.63	1,723,737.63	4,102,874.93	2,002,601.16
Total.....	485,814.67	187,743.07	4,611,390.86	2,289,240.70	5,312,976.20	2,597,011.83
Total Interest.....	\$ 5,919,859.67	\$ 6,602,677.44	\$ 58,820,660.25	\$ 66,540,708.21	\$ 70,904,162.21	\$ 79,501,316.23

November 21, 2011

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
October 31, 2011

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1.....				
Property Taxes.....	\$ 1,549,833.00	\$ 908,194.01	\$ 15,498,329.77	\$ 9,081,940.10
Unemployment.....	3,426.19	51,465.60	95,541.33	149,205.37
FICA.....	539,909.35	901,290.82	6,082,126.96	6,152,503.92
Public Service Commission Fee.....	168,112.85	157,659.37	1,618,407.67	1,568,383.26
Federal Income.....	5,980,891.91	18,337,562.75	4,450,545.17	48,326,686.20
State Income.....	(216,846.15)	5,275,008.54	5,869,169.50	10,152,264.57
Miscellaneous.....	13,574.85	13,575.16	68,454.38	73,746.36
Total Charged to Operating Expense.....	8,038,902.00	25,644,756.25	33,682,574.78	75,504,729.78
Taxes Charged to Other Accounts.....	61,347.88	8,622,149.79	3,145,411.98	14,203,221.18
Taxes Accrued on Intercompany Accounts.....	0.00	(247,612.20)	(2,258,172.49)	(2,584,733.05)
Total Taxes Charged.....	\$ 8,100,249.88	\$ 34,019,293.84	\$ 34,569,814.27	\$ 87,123,217.91

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	\$ 8,399,528.00	\$ 15,499,999.77	\$ 8,882,868.60	\$ 15,016,659.17
Unemployment.....	75,728.12	59,972.14	135,463.57	236.69
FICA.....	639,011.24	5,166,393.73	5,302,503.63	502,901.34
Federal Income.....	12,876,014.95	4,070,273.03	5,940,492.00	11,005,795.98
State Income.....	2,021,178.48	6,250,701.94	7,759,855.00	512,025.42
Kentucky Sales and Use Tax.....	581,659.33	3,407,086.88	3,638,975.54	349,770.67
Miscellaneous.....	21,662.86	115,386.78	125,615.57	11,434.07
Totals.....	\$ 24,614,782.98	\$ 34,569,814.27	\$ 31,785,773.91	\$ 27,398,823.34

November 21, 2011

Kentucky Utilities Company
Summary of Utility Plant
October 31, 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Utility Plant in Service						
Electric						
Electric Distribution.....	\$ 1,312,664,325.73	\$ 69,217,047.53	\$ (15,833,569.61)	\$ 787,154.19	\$ 54,170,632.11	\$ 1,366,834,957.84
Electric General Plant.....	125,243,994.19	14,156,612.98	(4,169,659.86)	(787,154.19)	9,199,798.93	134,443,793.12
Electric Hydro Production.....	16,848,655.18	300,776.20	(15,190.72)	-	285,585.48	17,134,240.66
Electric Intangible Plant.....	49,640,906.77	8,307,621.01	(1,381,084.50)	-	6,926,536.51	56,567,443.28
Electric Other Production.....	519,412,128.33	3,002,985.62	(2,207,165.52)	-	795,820.10	520,207,948.43
Electric Steam Production.....	1,814,421,935.78	726,862,555.38	(10,477,789.08)	124,492,063.50	840,876,829.80	2,655,298,765.58
Electric Transmission.....	552,965,733.49	18,285,284.59	(2,383,260.76)	-	15,902,023.83	568,867,757.32
Total 101 Accounts.....	4,391,197,679.47	840,132,883.31	(36,467,720.05)	124,492,063.50	928,157,226.76	5,319,354,906.23
102 Electric Plant Purchased or Sold						
Electric						
Electric Steam.....	483,341.17	-	-	-	-	483,341.17
Total 102001.....	483,341.17	-	-	-	-	483,341.17
105 Plant Held for Future Use						
Electric						
Electric Distribution.....	792,599.21	-	-	-	-	792,599.21
Electric Steam.....	120,828,152.53	-	-	(120,828,152.53)	(120,828,152.53)	-
Total 105001.....	121,620,751.74	-	-	(120,828,152.53)	(120,828,152.53)	792,599.21
106 Completed Construction Not Classified						
Electric						
Electric Distribution.....	36,610,963.62	(6,314,080.91)	-	-	(6,314,080.91)	30,296,882.71
Electric General Plant.....	769,342.30	719,477.53	-	-	719,477.53	1,488,819.83
Electric Hydro Production.....	-	18,076.75	-	-	18,076.75	18,076.75
Electric Intangible Plant.....	2,685,464.69	272,951.13	-	-	272,951.13	2,958,415.82
Electric Other Production.....	3,737,695.33	(641,633.86)	-	-	(641,633.86)	3,096,061.47
Electric Steam Production.....	910,748,505.16	(6,251,818.89)	-	-	(6,251,818.89)	904,496,686.27
Electric Transmission.....	74,497,274.43	9,800,927.07	-	-	9,800,927.07	84,298,201.50
Total 106 Accounts.....	1,029,049,245.53	(2,396,101.18)	-	-	(2,396,101.18)	1,026,653,144.35
121 Nonutility Property						
Common						
Non Utility Property.....	179,120.94	-	-	-	-	179,120.94
Total 121001.....	179,120.94	-	-	-	-	179,120.94
107 Construction Work In Progress						
Electric						
Electric.....	954,430,277.48	(611,721,075.75)	-	-	(611,721,075.75)	342,709,201.73
Total 107001.....	954,430,277.48	(611,721,075.75)	-	-	(611,721,075.75)	342,709,201.73
Total Plant (Non-CWIP).....	5,542,530,138.85	837,736,782.13	(36,467,720.05)	3,663,910.97	804,932,973.05	6,347,463,111.90
Total Plant + CWIP.....	6,496,960,416.33	226,015,706.38	(36,467,720.05)	3,663,910.97	193,211,897.30	6,690,172,313.63
Total Plant + CWIP - Nonutility (BS).....	\$ 6,496,781,295.39	\$ 226,015,706.38	\$ (36,467,720.05)	\$ 3,663,910.97	\$ 193,211,897.30	\$ 6,689,993,192.69

November 21, 2011

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
October 31, 2011

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>ARO Settlements</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
Life Reserve										
Electric Distribution.....	\$ (398,692,068.83)	\$ (23,047,841.49)	\$ 15,833,569.61	\$ (184,871.61)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (406,091,212.32)
Electric Distribution - ARO.....	(790.87)	(3,694.49)	-	-	-	-	-	-	-	(4,485.36)
Electric General Plant.....	(57,721,732.75)	(5,143,031.29)	4,169,659.86	181,344.61	-	-	-	-	-	(58,513,759.57)
Electric Hydro Production.....	(7,765,077.65)	(99,584.22)	15,190.72	-	-	-	-	-	-	(7,849,471.15)
Electric Hydro Production - ARO.....	(121.57)	(810.80)	-	-	-	-	-	-	-	(932.37)
Electric Other Production.....	(160,412,820.60)	(13,929,432.04)	2,207,165.52	-	-	-	-	-	-	(172,135,087.12)
Electric Other Production - ARO.....	(84.76)	(565.70)	-	-	-	-	-	-	-	(650.46)
Electric Steam Production.....	(1,067,997,942.05)	(74,035,991.43)	10,421,094.16	(282,823.63)	-	-	-	-	-	(1,131,895,662.95)
Electric Steam Production - ARO.....	(485,952.30)	(2,506,863.16)	56,694.92	(105,352.11)	-	-	-	-	-	(3,041,472.65)
Electric Transmission.....	(211,361,531.11)	(7,750,518.90)	2,383,260.76	-	-	-	-	-	-	(216,728,789.25)
Electric Transmission - ARO.....	(156.99)	(1,046.99)	-	-	-	-	-	-	-	(1,203.98)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(1,904,438,279.48)</u>	<u>(126,519,380.51)</u>	<u>35,086,635.55</u>	<u>(391,702.74)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(1,996,262,727.18)</u>
Cost of Removal										
Electric Distribution.....	(195,818,054.42)	(6,749,859.38)	-	40,000.02	-	-	3,678,778.77	-	-	(198,849,135.01)
Electric General Plant.....	207,510.70	(37,738.98)	-	(0.02)	-	-	86,267.31	-	-	256,039.01
Electric Hydro Production.....	(374,056.75)	(4,334.25)	-	-	-	-	29,260.00	-	-	(349,131.00)
Electric Other Production.....	(3,174,464.89)	(746,341.28)	-	-	-	-	69,863.95	-	-	(3,850,942.22)
Electric Steam Production.....	(113,988,699.33)	(20,958,214.77)	-	282,823.63	-	-	2,034,886.24	-	-	(132,629,204.23)
Electric Transmission.....	(137,175,896.62)	(2,340,679.24)	-	-	-	-	2,384,449.09	-	-	(137,132,126.77)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(450,323,661.31)</u>	<u>(30,837,167.90)</u>	<u>-</u>	<u>322,823.63</u>	<u>-</u>	<u>-</u>	<u>8,283,505.36</u>	<u>-</u>	<u>-</u>	<u>(472,554,500.22)</u>
Salvage										
Electric Distribution.....	48,221,606.07	1,646,750.28	-	-	-	-	-	(226,152.32)	-	49,642,204.03
Electric General Plant.....	149,758.57	-	-	-	-	-	-	(12,678.93)	-	137,079.64
Electric Hydro Production.....	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production.....	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production.....	20,938,580.66	3,870,840.09	-	-	-	-	-	(1,360,313.33)	-	23,449,107.42
Electric Transmission.....	23,009,336.80	543,117.33	-	-	-	-	-	(15,432.54)	-	23,537,021.59
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>92,984,692.40</u>	<u>6,060,707.70</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(1,614,577.12)</u>	<u>-</u>	<u>97,430,822.98</u>
Total Reserves										
Electric Distribution.....	(546,288,517.18)	(28,150,950.59)	15,833,569.61	(144,871.59)	-	-	3,678,778.77	(226,152.32)	-	(555,298,143.30)
Electric Distribution - ARO.....	(790.87)	(3,694.49)	-	-	-	-	-	-	-	(4,485.36)
Electric General Plant.....	(57,364,463.48)	(5,180,770.27)	4,169,659.86	181,344.59	-	-	86,267.31	(12,678.93)	-	(58,120,640.92)
Electric Hydro Production.....	(8,092,615.71)	(103,918.47)	15,190.72	-	-	-	29,260.00	-	-	(8,152,083.46)
Electric Hydro Production - ARO.....	(121.57)	(810.80)	-	-	-	-	-	-	-	(932.37)
Electric Other Production.....	(162,968,393.88)	(14,675,773.32)	2,207,165.52	-	-	-	69,863.95	-	-	(175,367,137.73)
Electric Other Production - ARO.....	(84.76)	(565.70)	-	-	-	-	-	-	-	(650.46)
Electric Steam Production.....	(1,161,048,060.72)	(91,123,366.11)	10,421,094.16	-	-	-	2,034,886.24	(1,360,313.33)	-	(1,241,075,759.76)
Electric Steam Production - ARO.....	(485,952.30)	(2,506,863.16)	56,694.92	(105,352.11)	-	-	-	-	-	(3,041,472.65)
Electric Transmission.....	(325,528,090.93)	(9,548,080.81)	2,383,260.76	-	-	-	2,384,449.09	(15,432.54)	-	(330,323,894.43)
Electric Transmission - ARO.....	(156.99)	(1,046.99)	-	-	-	-	-	-	-	(1,203.98)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(2,261,777,248.39)</u>	<u>(151,295,840.71)</u>	<u>35,086,635.55</u>	<u>(68,879.11)</u>	<u>-</u>	<u>-</u>	<u>8,283,505.36</u>	<u>(1,614,577.12)</u>	<u>-</u>	<u>(2,371,386,404.42)</u>
Retirement Work in Process										
Electric.....	13,605,672.01	-	-	14,675.52	(161,732.61)	(6,507,195.63)	10,727,858.64	(753,452.37)	(472,326.54)	16,453,499.02
	<u>13,605,672.01</u>	<u>-</u>	<u>-</u>	<u>14,675.52</u>	<u>(161,732.61)</u>	<u>(6,507,195.63)</u>	<u>10,727,858.64</u>	<u>(753,452.37)</u>	<u>(472,326.54)</u>	<u>16,453,499.02</u>
YTD ACTIVITY	<u>(2,248,171,576.38)</u>	<u>(151,295,840.71)</u>	<u>35,086,635.55</u>	<u>(54,203.59)</u>	<u>(161,732.61)</u>	<u>(6,507,195.63)</u>	<u>19,011,364.00</u>	<u>(2,368,029.49)</u>	<u>(472,326.54)</u>	<u>(2,354,932,905.40)</u>
Amortization										
Electric.....	(13,755,205.98)	(5,955,849.97)	1,381,084.50	-	-	-	-	-	-	(18,329,971.45)
	<u>(13,755,205.98)</u>	<u>(5,955,849.97)</u>	<u>1,381,084.50</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(18,329,971.45)</u>
Depreciation & Amortization Total										
Depreciation & Amortization Total.....	<u>(2,261,926,782.36)</u>	<u>(157,251,690.68)</u>	<u>36,467,720.05</u>	<u>(54,203.59)</u>	<u>(161,732.61)</u>	<u>(6,507,195.63)</u>	<u>19,011,364.00</u>	<u>(2,368,029.49)</u>	<u>(472,326.54)</u>	<u>(2,373,262,876.85)</u>
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)										
	<u>\$ 4,234,854,513.03</u>									<u>\$ 4,316,730,315.84</u>

November 21, 2011

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of October 31, 2011

	Current Month		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 109,334,689.01	\$ -	\$ 109,334,689.01
Rate Refunds.....	-	-	-
Total Operating Revenues.....	109,334,689.01	-	109,334,689.01
Fuel for Electric Generation.....	36,322,228.62	-	36,322,228.62
Power Purchased.....	8,143,019.97	-	8,143,019.97
Other Operation Expenses.....	18,299,968.94	-	18,299,968.94
Maintenance.....	9,234,799.44	-	9,234,799.44
Depreciation.....	15,338,724.10	-	15,338,724.10
Amortization Expense.....	633,804.87	-	633,804.87
Regulatory Credits.....	(506,291.71)	-	(506,291.71)
Taxes			
Federal Income.....	5,980,891.91	-	5,980,891.91
State Income.....	(216,846.15)	-	(216,846.15)
Deferred Federal Income - Net.....	(183,443.31)	(22,475.59)	(205,918.90)
Deferred State Income - Net.....	1,302,323.04	(4,098.89)	1,298,224.15
Property and Other.....	2,274,856.24	-	2,274,856.24
Loss (Gain) from Disposition of Allowances.....	-	-	-
Accretion Expense.....	250,673.41	-	250,673.41
Total Operating Expenses.....	96,874,709.37	(26,574.48)	96,848,134.89
Net Operating Income.....	12,459,979.64	26,574.48	12,486,554.12
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	233,343.00	-	233,343.00
Other Income Less Deductions.....	(377,414.24)	(73,840.35)	(451,254.59)
AFUDC - Equity.....	6,036.17	-	6,036.17
Total Other Income Less Deductions.....	(138,035.07)	(73,840.35)	(211,875.42)
Income Before Interest Charges.....	12,321,944.57	(47,265.87)	12,274,678.70
Interest on Long-Term Debt.....	5,093,536.87	(5,525.49)	5,088,011.38
Amortization of Debt Expense - Net.....	340,508.13	-	340,508.13
Other Interest Expenses.....	487,646.00	-	487,646.00
AFUDC - Borrowed Funds.....	(1,831.33)	-	(1,831.33)
Total Interest Charges.....	5,919,859.67	(5,525.49)	5,914,334.18
Net Income.....	\$ 6,402,084.90	\$ (41,740.38)	\$ 6,360,344.52

Note: Purchase accounting is subject to change through October 31, 2011

November 21, 2011

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of October 31, 2011

	Year to Date		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 1,300,011,645.49	\$ -	\$ 1,300,011,645.49
Rate Refunds.....	-	-	-
Total Operating Revenues.....	1,300,011,645.49	-	1,300,011,645.49
Fuel for Electric Generation.....	442,149,279.31	-	442,149,279.31
Power Purchased.....	91,111,399.79	-	91,111,399.79
Other Operation Expenses.....	194,406,093.28	31,612.30	194,437,705.58
Maintenance.....	98,689,496.44	-	98,689,496.44
Depreciation.....	151,076,499.81	-	151,076,499.81
Amortization Expense.....	5,955,849.97	-	5,955,849.97
Regulatory Credits.....	(4,835,540.16)	-	(4,835,540.16)
Taxes			
Federal Income.....	4,450,545.17	-	4,450,545.17
State Income.....	5,869,169.50	-	5,869,169.50
Deferred Federal Income - Net.....	75,320,584.34	(16,458.03)	75,304,126.31
Deferred State Income - Net.....	6,441,563.05	(3,001.47)	6,438,561.58
Property and Other.....	23,362,860.11	-	23,362,860.11
Loss (Gain) from Disposition of Allowances.....	(3,293.39)	-	(3,293.39)
Accretion Expense.....	2,322,559.02	-	2,322,559.02
Total Operating Expenses.....	1,096,317,066.24	12,152.80	1,096,329,219.04
Net Operating Income.....	203,694,579.25	(12,152.80)	203,682,426.45
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	2,219,719.00	-	2,219,719.00
Other Income Less Deductions.....	1,143,840.85	787,591.44	1,931,432.29
AFUDC - Equity.....	34,168.03	-	34,168.03
Total Other Income Less Deductions.....	3,397,727.88	787,591.44	4,185,319.32
Income Before Interest Charges.....	207,092,307.13	775,438.64	207,867,745.77
Interest on Long-Term Debt.....	51,092,433.43	(55,254.91)	51,037,178.52
Amortization of Debt Expense - Net.....	3,116,835.96	-	3,116,835.96
Other Interest Expenses.....	4,621,768.54	-	4,621,768.54
AFUDC - Borrowed Funds.....	(10,377.68)	-	(10,377.68)
Total Interest Charges.....	58,820,660.25	(55,254.91)	58,765,405.34
Net Income.....	\$ 148,271,646.88	\$ 830,693.55	\$ 149,102,340.43

Note: Purchase accounting is subject to change through October 31, 2011

November 21, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of October 31, 2011

	Current Month without Purchase Accounting		Current Month Purchase Accounting		Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,491,575,229.80	\$ 16,578,321.75	\$ (1,402,463,054.70)	\$ (15,053,063.59)	\$ 89,112,175.10	\$ 1,525,258.16
Add						
Net Income for Period.....	6,402,084.90	-	(41,740.38)	-	6,360,344.52	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	-	-	-	-	-	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	579,207.00	(579,207.00)	73,840.35	(73,840.35)	653,047.35	(653,047.35)
Balance at End of Period	<u>\$ 1,498,556,521.70</u>	<u>\$ 15,999,114.75</u>	<u>\$ (1,402,430,954.73)</u>	<u>\$ (15,126,903.94)</u>	<u>\$ 96,125,566.97</u>	<u>\$ 872,210.81</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,999,114.75		(15,126,903.94)		872,210.81
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 6,223,655.64</u>		<u>\$ (5,884,365.63)</u>		<u>\$ 339,290.01</u>

Note: Purchase accounting is subject to change through October 31, 2011.

November 21, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of October 31, 2011

	Year to Date without Purchase Accounting		Year to Date Purchase Accounting		Year to Date Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,439,351,593.82	\$ 14,432,395.75	\$ (1,404,000,051.78)	\$ (14,388,500.44)	\$ 35,351,542.04	\$ 43,895.31
Add						
Net Income for Period	148,271,646.88	-	830,693.55	-	149,102,340.43	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(87,500,000.00)	-	-	-	(87,500,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	(1,566,719.00)	1,566,719.00	738,403.50	(738,403.50)	(828,315.50)	828,315.50
Balance at End of Period	<u>\$ 1,498,556,521.70</u>	<u>\$ 15,999,114.75</u>	<u>\$ (1,402,430,954.73)</u>	<u>\$ (15,126,903.94)</u>	<u>\$ 96,125,566.97</u>	<u>\$ 872,210.81</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,999,114.75		(15,126,903.94)		872,210.81
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 6,223,655.64</u>		<u>\$ (5,884,365.63)</u>		<u>\$ 339,290.01</u>

Note: Purchase accounting is subject to change through October 31, 2011

November 21, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of October 31, 2011

	Year Ended Current Month without Purchase Accounting		Year Ended Current Month to Date Purchase Accounting		Year Ended Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,404,083,566.85	\$ 14,240,819.75	\$ -	\$ -	\$ 1,404,083,566.85	\$ 14,240,819.75
Add						
Net Income for Period.....	183,731,249.85	-	766,527.93	-	184,497,777.78	-
Purchase Accounting Deductions:	-	-	(1,404,083,566.85)	(14,240,819.75)	(1,404,083,566.85)	(14,240,819.75)
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(87,500,000.00)	-	-	-	(87,500,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	(1,758,295.00)	1,758,295.00	886,084.19	(886,084.19)	(872,210.81)	872,210.81
Balance at End of Period	\$ 1,498,556,521.70	\$ 15,999,114.75	\$ (1,402,430,954.73)	\$ (15,126,903.94)	\$ 96,125,566.97	\$ 872,210.81
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,999,114.75		(15,126,903.94)		872,210.81
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		\$ 6,223,655.64		\$ (5,884,365.63)		\$ 339,290.01
Combined Balance of Retained Earnings	12 MONTHS 10/31/2011	12 MONTHS 10/31/2010				
Retained Earnings at Beginning of Period.....	\$ 1,418,324,386.60	\$ 1,309,451,735.83				
Net Income for Period	184,497,777.78	156,303,495.36				
FIN 48 Adjustment.....	-	-				
Subtotal.....	1,602,822,164.38	1,465,755,231.19				
Deduct						
Purchase Accounting Adjustment.....	1,418,324,386.60	-				
Dividends on Common Stock.....	87,500,000.00	50,000,000.00				
Retained Earnings at End of Period.....	\$ 96,997,777.78	\$ 1,415,755,231.19				

Note: Purchase accounting is subject to change through October 31, 2011

November 21, 2011

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of October 31, 2011

Assets	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Utility Plant			
Utility Plant at Original Cost.....	\$ 6,689,993,192.69	\$ -	\$ 6,689,993,192.69
Less Reserves for Depreciation and Amortization.....	2,373,262,876.85	-	2,373,262,876.85
Total.....	4,316,730,315.84	-	4,316,730,315.84
Investments			
Electric Energy, Inc.....	13,257,506.55	16,835,598.81	30,093,105.36
Ohio Valley Electric Corporation.....	250,000.00	-	250,000.00
Nonutility Property - Less Reserve.....	179,120.94	-	179,120.94
Special Funds.....	-	-	-
Total.....	13,686,627.49	16,835,598.81	30,522,226.30
Current and Accrued Assets			
Cash.....	38,368,881.00	-	38,368,881.00
Special Deposits.....	91,580.74	-	91,580.74
Temporary Cash Investments.....	84,580,471.97	-	84,580,471.97
Accounts Receivable-Less Reserve.....	141,041,770.72	-	141,041,770.72
Accounts Receivable from Assoc Companies.....	455,305.37	-	455,305.37
Materials & Supplies-At Average Cost			
Fuel.....	95,361,449.01	-	95,361,449.01
Plant Materials & Operating Supplies.....	33,838,235.20	-	33,838,235.20
Stores Expense.....	9,915,258.19	-	9,915,258.19
Allowance Inventory.....	471,706.71	-	471,706.71
Prepayments.....	7,404,467.92	-	7,404,467.92
Miscellaneous Current & Accrued Assets.....	99,869.06	-	99,869.06
Total.....	411,628,995.89	-	411,628,995.89
Deferred Debits and Other			
Unamortized Debt Expense.....	21,939,036.47	(4,445,864.37)	17,493,172.10
Unamortized Loss on Bonds.....	11,875,946.15	-	11,875,946.15
Accumulated Deferred Income Taxes.....	80,128,837.66	63,325,811.92	143,454,649.58
Deferred Regulatory Assets.....	275,790,726.22	13,254,580.53	289,045,306.75
Other Deferred Debits.....	44,953,426.24	147,867,142.16	192,820,568.40
Goodwill.....	-	607,404,368.23	607,404,368.23
Total.....	434,687,972.74	827,406,038.47	1,262,094,011.21
Total Assets.....	\$ 5,176,733,911.96	\$ 844,241,637.28	\$ 6,020,975,549.24

Note: Purchase accounting is subject to change through October 31, 2011

November 21, 2011

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of October 31, 2011

Liabilities and Proprietary Capital	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Proprietary Capital			
Common Stock.....	\$ 308,139,977.56	\$ -	\$ 308,139,977.56
Less: Common Stock Expense.....	321,288.87	-	321,288.87
Paid-In Capital.....	315,858,083.00	2,032,588,750.94	2,348,446,833.94
Other Comprehensive Income.....	(2,464,005.43)	1,990,823.26	(473,182.17)
Retained Earnings.....	1,498,556,521.70	(1,402,430,954.73)	96,125,566.97
Unappropriated Undistributed Subsidiary Earnings....	15,999,114.75	(15,126,903.94)	872,210.81
Total Proprietary Capital.....	2,135,768,402.71	617,021,715.53	2,752,790,118.24
Pollution Control Bonds - Net of Reacquired Bonds...	350,779,405.00	1,095,149.11	351,874,554.11
First Mortgage Bonds.....	1,489,706,281.25	-	1,489,706,281.25
Total Long-Term Debt.....	1,840,485,686.25	1,095,149.11	1,841,580,835.36
Total Capitalization.....	3,976,254,088.96	618,116,864.64	4,594,370,953.60
Current and Accrued Liabilities			
ST Notes Payable to Associated Companies.....	-	-	-
Accounts Payable.....	108,573,928.06	-	108,573,928.06
Accounts Payable to Associated Companies.....	27,179,594.19	-	27,179,594.19
Customer Deposits.....	23,087,841.48	-	23,087,841.48
Taxes Accrued.....	27,398,823.34	-	27,398,823.34
Interest Accrued.....	30,560,526.52	-	30,560,526.52
Dividends Declared.....	-	-	-
Miscellaneous Current and Accrued Liabilities.....	16,277,382.73	-	16,277,382.73
Total.....	233,078,096.32	-	233,078,096.32
Deferred Credits and Other			
Accumulated Deferred Income Taxes.....	524,684,542.81	69,448,914.32	594,133,457.13
Investment Tax Credit.....	101,874,450.32	-	101,874,450.32
Regulatory Liabilities.....	111,397,690.09	147,867,142.16	259,264,832.25
Customer Advances for Construction.....	3,160,049.48	-	3,160,049.48
Asset Retirement Obligations.....	59,931,567.75	-	59,931,567.75
Other Deferred Credits.....	30,374,354.69	8,808,716.16	39,183,070.85
Miscellaneous Long-Term Liabilities.....	2,747,598.99	-	2,747,598.99
Accum Provision for Postretirement Benefits.....	133,231,472.55	-	133,231,472.55
Total.....	967,401,726.68	226,124,772.64	1,193,526,499.32
Total Liabilities and Stockholders' Equity.....	\$ 5,176,733,911.96	\$ 844,241,637.28	\$ 6,020,975,549.24

Note: Purchase accounting is subject to change through October 31, 2011

November 21, 2011

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - November 30, 2011

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

November 30, 2011

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Financial and Operating Reports

Kentucky Utilities Company
November 30, 2011

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Certain reclassification entries have been made to the previous year's financial statements to conform to the 2011 presentation with no impact on net assets, liabilities and capitalization or previously reported net income and cash flows, unless otherwise noted.

Kentucky Utilities Company
Comparative Statement of Income
November 30, 2011

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 117,741,030.82	\$ 104,843,595.62	\$ 12,897,435.20	12.30
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	117,741,030.82	104,843,595.62	12,897,435.20	12.30
Fuel for Electric Generation.....	38,916,400.82	29,899,702.27	9,016,698.55	30.16
Power Purchased.....	6,841,266.72	11,711,535.17	(4,870,268.45)	(41.59)
Other Operation Expenses.....	18,620,233.99	15,950,496.86	2,669,737.13	16.74
Maintenance.....	8,771,745.72	10,053,520.73	(1,281,775.01)	(12.75)
Depreciation.....	15,367,965.42	12,315,382.87	3,052,582.55	24.79
Amortization Expense.....	657,712.91	555,219.51	102,493.40	18.46
Regulatory Credits.....	(507,360.58)	(467,649.75)	(39,710.83)	(8.49)
Taxes				
Federal Income.....	6,848,150.40	5,745,607.58	1,102,542.82	19.19
State Income.....	1,248,905.55	1,047,831.17	201,074.38	19.19
Deferred Federal Income - Net.....	83,583.78	-	83,583.78	100.00
Deferred State Income - Net.....	(11,910.45)	-	(11,910.45)	(100.00)
Property and Other.....	2,245,169.11	1,000,668.38	1,244,500.73	124.37
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	251,742.18	222,740.95	29,001.23	13.02
Total Operating Expenses.....	99,333,605.57	88,035,055.74	11,298,549.83	12.83
Net Operating Income.....	18,407,425.25	16,808,539.88	1,598,885.37	9.51
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	233,343.00	5,925.00	227,418.00	3,838.28
Other Income Less Deductions.....	(83,564.67)	(469,311.87)	385,747.20	82.19
AFUDC - Equity.....	6,598.45	104,422.08	(97,823.63)	(93.68)
Total Other Income Less Deductions.....	156,376.78	(358,964.79)	515,341.57	143.56
Income Before Interest Charges.....	18,563,802.03	16,449,575.09	2,114,226.94	12.85
Interest on Long-Term Debt.....	5,076,988.94	5,736,399.90	(659,410.96)	(11.50)
Amortization of Debt Expense - Net.....	305,512.79	215,533.23	89,979.56	41.75
Other Interest Expenses.....	380,396.19	269,022.98	111,373.21	41.40
AFUDC - Borrowed Funds.....	(2,001.80)	(82,830.32)	80,828.52	97.58
Total Interest Charges.....	5,760,896.12	6,138,125.79	(377,229.67)	(6.15)
Net Income.....	\$ 12,802,905.91	\$ 10,311,449.30	\$ 2,491,456.61	24.16

Kentucky Utilities Company
Comparative Statement of Income
November 30, 2011

	Year to Date			
	This Year	Last Year	Increase or Decrease	
	Amount	Amount	Amount	%
Electric Operating Revenues.....	\$ 1,417,752,676.31	\$ 1,353,412,105.29	\$ 64,340,571.02	4.75
Rate Refunds.....	-	(632,383.92)	632,383.92	100.00
Total Operating Revenues.....	1,417,752,676.31	1,352,779,721.37	64,972,954.94	4.80
Fuel for Electric Generation.....	481,065,680.13	447,190,000.27	33,875,679.86	7.58
Power Purchased.....	97,952,666.51	158,697,167.91	(60,744,501.40)	(38.28)
Other Operation Expenses.....	213,026,327.27	194,819,360.35	18,206,966.92	9.35
Maintenance.....	107,461,242.16	94,783,023.47	12,678,218.69	13.38
Depreciation.....	166,444,465.23	126,852,236.92	39,592,228.31	31.21
Amortization Expense.....	6,613,562.88	6,047,571.49	565,991.39	9.36
Regulatory Credits.....	(5,342,900.74)	(4,683,677.77)	(659,222.97)	(14.07)
Taxes				
Federal Income.....	11,298,695.57	54,072,293.78	(42,773,598.21)	(79.10)
State Income.....	7,118,075.05	11,200,095.74	(4,082,020.69)	(36.45)
Deferred Federal Income - Net.....	75,404,168.12	18,307,159.67	57,097,008.45	311.88
Deferred State Income - Net.....	6,429,652.60	2,754,931.60	3,674,721.00	133.39
Property and Other.....	25,608,029.22	18,026,447.39	7,581,581.83	42.06
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	(3,293.39)	(44,023.81)	40,730.42	92.52
Accretion Expense.....	2,574,301.20	3,275,223.05	(700,921.85)	(21.40)
Total Operating Expenses.....	1,195,650,671.81	1,131,297,810.06	64,352,861.75	5.69
Net Operating Income.....	222,102,004.50	221,481,911.31	620,093.19	0.28
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	2,453,062.00	65,175.00	2,387,887.00	3,663.81
Other Income Less Deductions.....	1,060,276.18	1,061,120.82	(844.64)	(0.08)
AFUDC - Equity.....	40,766.48	416,890.87	(376,124.39)	(90.22)
Total Other Income Less Deductions.....	3,554,104.66	1,543,186.69	2,010,917.97	130.31
Income Before Interest Charges.....	225,656,109.16	223,025,098.00	2,631,011.16	1.18
Interest on Long-Term Debt.....	56,169,422.37	69,303,536.73	(13,134,114.36)	(18.95)
Amortization of Debt Expense - Net.....	3,422,348.75	899,863.91	2,522,484.84	280.32
Other Interest Expenses.....	5,002,164.73	3,361,327.61	1,640,837.12	48.82
AFUDC - Borrowed Funds.....	(12,379.48)	(885,894.25)	873,514.77	98.60
Total Interest Charges.....	64,581,556.37	72,678,834.00	(8,097,277.63)	(11.14)
Net Income.....	\$ 161,074,552.79	\$ 150,346,264.00	\$ 10,728,288.79	7.14

December 22, 2011

Kentucky Utilities Company
Comparative Statement of Income
November 30, 2011

	Year Ended Current Month			
	This Year	Last Year	Increase or Decrease	
	Amount	Amount	Amount	%
Electric Operating Revenues.....	\$ 1,576,682,666.94	\$ 1,484,402,650.65	\$ 92,280,016.29	6.22
Rate Refunds.....	-	(943,383.92)	943,383.92	100.00
Total Operating Revenues.....	1,576,682,666.94	1,483,459,266.73	93,223,400.21	6.28
Fuel for Electric Generation.....	529,959,867.99	490,830,409.93	39,129,458.06	7.97
Power Purchased.....	113,877,435.87	174,700,338.55	(60,822,902.68)	(34.82)
Other Operation Expenses.....	234,854,194.69	213,909,704.59	20,944,490.10	9.79
Maintenance.....	120,492,203.49	110,670,627.14	9,821,576.35	8.87
Depreciation.....	178,874,269.00	137,601,349.29	41,272,919.71	29.99
Amortization Expense.....	7,169,455.31	6,602,520.19	566,935.12	8.59
Regulatory Credits.....	(5,808,780.32)	(4,887,951.71)	(920,828.61)	(18.84)
Taxes				
Federal Income.....	18,885,851.07	59,469,701.01	(40,583,849.94)	(68.24)
State Income.....	8,674,371.82	11,349,851.85	(2,675,480.03)	(23.57)
Deferred Federal Income - Net.....	79,372,460.20	14,912,204.40	64,460,255.80	432.27
Deferred State Income - Net.....	6,985,759.18	3,406,052.96	3,579,706.22	105.10
Property and Other.....	27,475,060.80	19,390,053.91	8,085,006.89	41.70
Investment Tax Credit.....	-	2,958,591.69	(2,958,591.69)	(100.00)
Loss (Gain) from Disposition of Allowances.....	(16,020.32)	(44,023.81)	28,003.49	63.61
Accretion Expense.....	2,797,983.09	3,454,751.91	(656,768.82)	(19.01)
Total Operating Expenses.....	1,323,594,111.87	1,244,324,181.90	79,269,929.97	6.37
Net Operating Income.....	253,088,555.07	239,135,084.83	13,953,470.24	5.84
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	2,458,987.00	87,712.50	2,371,274.50	2,703.46
Other Income Less Deductions.....	1,057,069.28	1,302,155.77	(245,086.49)	(18.82)
AFUDC - Equity.....	145,027.65	638,202.58	(493,174.93)	(77.28)
Total Other Income Less Deductions.....	3,661,083.93	2,028,070.85	1,633,013.08	80.52
Income Before Interest Charges.....	256,749,639.00	241,163,155.68	15,586,483.32	6.46
Interest on Long-Term Debt.....	61,310,327.86	75,638,411.79	(14,328,083.93)	(18.94)
Amortization of Debt Expense - Net.....	3,711,426.75	968,259.11	2,743,167.64	283.31
Other Interest Expenses.....	5,600,260.09	3,637,980.22	1,962,279.87	53.94
AFUDC - Borrowed Funds.....	(95,082.16)	(980,162.23)	885,080.07	90.30
Total Interest Charges.....	70,526,932.54	79,264,488.89	(8,737,556.35)	(11.02)
Net Income.....	\$ 186,222,706.46	\$ 161,898,666.79	\$ 24,324,039.67	15.02

December 22, 2011

Kentucky Utilities Company
Analysis of Retained Earnings
November 30, 2011

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,498,556,521.70	\$ 15,999,114.75	\$ 1,439,351,593.82	\$ 14,432,395.75	\$ 1,414,639,467.15	\$ 13,996,368.75
Add:						
Net Income for Period.....	12,802,905.91	-	161,074,552.79	-	186,222,706.46	-
Deduct:						
Common Dividends						
Common Stock Without Par Value	(36,000,000.00)	-	(123,500,000.00)	-	(123,500,000.00)	-
EE Inc.....	(93,007.00)	93,007.00	(1,659,726.00)	1,659,726.00	(2,095,753.00)	2,095,753.00
Balance at End of Period.....	<u>\$ 1,475,266,420.61</u>	<u>\$ 16,092,121.75</u>	<u>\$ 1,475,266,420.61</u>	<u>\$ 16,092,121.75</u>	<u>\$ 1,475,266,420.61</u>	<u>\$ 16,092,121.75</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings		-		-		-
Balance of Undistributed Subsidiary Earnings.....		16,092,121.75		16,092,121.75		16,092,121.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 6,259,835.36</u>		<u>\$ 6,259,835.36</u>		<u>\$ 6,259,835.36</u>

December 22, 2011

Kentucky Utilities Company
Comparative Balance Sheets as of November 30, 2011 and 2010

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets			Liabilities and Proprietary Capital		
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 6,717,661,067.20	\$ 6,466,499,138.13	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>2,385,643,296.46</u>	<u>2,254,923,633.77</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>4,332,017,770.74</u>	<u>4,211,575,504.36</u>	Paid-In Capital.....	315,858,083.00	315,858,083.00
			Other Comprehensive Income.....	(2,456,676.43)	(1,992,250.55)
			Retained Earnings.....	1,475,266,420.61	1,414,639,467.15
			Unappropriated Undistributed Subsidiary Earnings...	<u>16,092,121.75</u>	<u>13,996,368.75</u>
Investments			Total Proprietary Capital.....	<u>2,112,578,637.62</u>	<u>2,050,320,357.04</u>
Electric Energy, Inc.....	13,357,842.55	12,031,529.55			
Ohio Valley Electric Company.....	250,000.00	250,000.00	Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Nonutility Property-Less Reserve.....	<u>179,154.72</u>	<u>179,120.94</u>	First Mortgage Bonds.....	1,489,759,218.75	1,489,123,968.75
Total.....	<u>13,786,997.27</u>	<u>12,460,650.49</u>	LT Notes Payable to Associated Companies.....	-	-
			Total Long-Term Debt.....	<u>1,840,538,623.75</u>	<u>1,839,903,373.75</u>
Current and Accrued Assets			Total Capitalization.....	<u>3,953,117,261.37</u>	<u>3,890,223,730.79</u>
Cash.....	33,369,232.56	10,028,855.56			
Special Deposits.....	-	-	Current and Accrued Liabilities		
Temporary Cash Investments.....	61,337,721.56	455.80	ST Notes Payable to Associated Companies.....	-	-
Accounts Receivable-Less Reserve.....	143,602,834.36	160,275,137.40	Accounts Payable.....	96,368,319.57	97,245,111.09
Accounts Receivable from Associated Companies.....	2,281.36	12,671.24	Accounts Payable to Associated Companies.....	29,090,154.96	34,973,743.47
Materials and Supplies-At Average Cost			Customer Deposits.....	23,058,149.37	22,289,680.62
Fuel.....	98,217,300.29	105,878,435.32	Taxes Accrued.....	37,368,137.96	9,216,475.34
Plant Materials and Operating Supplies.....	34,369,554.14	32,801,253.61	Interest Accrued.....	6,272,253.56	3,021,342.90
Stores Expense.....	10,186,164.04	8,642,709.54	Dividends Declared.....	36,000,000.00	-
Emission Allowances.....	460,964.54	587,876.60	Miscellaneous Current and Accrued Liabilities.....	<u>16,957,328.53</u>	<u>15,841,690.46</u>
Prepayments.....	6,481,180.70	14,729,547.86	Total.....	<u>245,114,343.95</u>	<u>182,588,043.88</u>
Miscellaneous Current and Accrued Assets.....	<u>0.01</u>	<u>89,101.94</u>			
Total.....	<u>388,027,233.56</u>	<u>333,046,044.87</u>	Deferred Credits and Other		
			Accumulated Deferred Income Taxes.....	531,911,216.48	411,111,093.87
Deferred Debits and Other			Investment Tax Credit.....	101,641,107.32	104,100,094.32
Unamortized Debt Expense.....	21,783,072.56	20,357,339.69	Regulatory Liabilities.....	112,488,037.07	45,911,478.12
Unamortized Loss on Bonds.....	11,825,531.76	12,430,504.44	Customer Advances for Construction.....	3,166,933.71	2,879,811.31
Accumulated Deferred Income Taxes.....	88,863,654.64	54,567,840.52	Asset Retirement Obligations.....	60,183,309.93	53,757,624.52
Deferred Regulatory Assets.....	274,713,424.52	214,554,260.63	Other Deferred Credits.....	32,647,513.35	37,383,268.54
Other Deferred Debits.....	<u>45,221,104.51</u>	<u>41,828,149.70</u>	Miscellaneous Long-Term Liabilities.....	2,747,598.99	2,572,412.83
Total.....	<u>442,406,787.99</u>	<u>343,738,094.98</u>	Accum Provision for Postretirement Benefits.....	<u>133,221,467.39</u>	<u>170,292,736.52</u>
			Total.....	<u>978,007,184.24</u>	<u>828,008,520.03</u>
Total Assets	<u>\$ 5,176,238,789.56</u>	<u>\$ 4,900,820,294.70</u>	Total Liabilities and Stockholders Equity.....	<u>\$ 5,176,238,789.56</u>	<u>\$ 4,900,820,294.70</u>

December 22, 2011

Kentucky Utilities Company
Statement of Capitalization and Short-Term Debt
November 30, 2011

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total Capital
Proprietary Capital				
Common Stock - Without Par.....	80,000,000	37,817,878	\$ 308,139,977.56	
Less: Common Stock Expense.....			321,288.87	
Paid-In Capital.....			315,858,083.00	
Other Comprehensive Income.....			(2,456,676.43)	
Retained Earnings.....			1,475,266,420.61	
Unappropriated Undistributed Subsidiary Earnings.....			16,092,121.75	
Total Proprietary Capital.....			2,112,578,637.62	53.44
Long-Term Debt				
Pollution Control Bonds				
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00	
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00	
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00	
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00	
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00	
Muhlenburg County 2002 Series A due 02/01/32 Var%...			2,400,000.00	
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00	
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00	
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00	
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00	
Carroll County 2008 Series A due 02/01/32 Var%.....			77,947,405.00	
Total Pollution Control Bonds.....			350,779,405.00	8.87
First Mortgage Bonds				
First Mortgage Bond due 11/01/15 1.625%.....			250,000,000.00	
First Mortgage Bond due 11/01/20 3.250%.....			500,000,000.00	
First Mortgage Bond due 11/01/40 5.125%.....			750,000,000.00	
Total First Mortgage Bonds.....			1,500,000,000.00	37.94
Less: First Mortgage Bonds Debt Discount				
First Mortgage Bond due 11/01/15 1.625%.....			(692,708.35)	
First Mortgage Bond due 11/01/20 3.250%.....			(1,693,125.00)	
First Mortgage Bond due 11/01/40 5.125%.....			(7,854,947.90)	
			(10,240,781.25)	(0.25)
Total First Mortgage Bonds - Net of Debt Discount.....			1,489,759,218.75	37.69
Total Capitalization.....			\$ 3,953,117,261.37	100.00

December 22, 2011

**Kentucky Utilities Company
Summary Trial Balance
November 30, 2011**

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant		
At Original Cost.....	\$ 6,717,661,067.20	\$ 6,717,661,067.20
Reserves for Depreciation and Amortization.....		(2,385,643,296.46)
Depreciation of Plant.....	(2,366,655,612.10)	
Amortization of Plant.....	(18,987,684.36)	
Investments.....		13,786,997.27
Electric Energy, Inc.....	13,357,842.55	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property Reserve.....	179,154.72	
Cash.....	33,369,232.56	33,369,232.56
Temporary Cash Investments.....	61,337,721.56	61,337,721.56
Accounts Receivable - Less Reserve.....		143,602,834.36
Unbilled Revenues.....	72,261,143.92	
Customers - Active.....	63,144,673.32	
IMPA.....	2,136,044.39	
IMEA.....	2,008,851.91	
Transmission Sales.....	1,016,863.48	
Damage Claims.....	260,281.71	
Bechtel Liquidated Damages.....	24,300.00	
Sundry Accounts Receivable.....	5,078.16	
Other.....	5,039,648.44	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	7,717,985.10	
Accrual.....	(5,608,415.86)	
Recoveries.....	(2,109,435.05)	
Reserve.....	(2,009,276.00)	
A/R Miscellaneous.....	(284,909.16)	
Accounts Receivable from Associated Companies.....		2,281.36
LG&E - KU Energy Services/Louisville Gas and Electric Company.....	2,281.36	
Fuel.....		98,217,300.29
Coal 1,587,593.21 Tons @ \$57.29 MMBtu 36,313,407.57 @ 250.47¢.....	90,954,005.80	
Fuel Oil 2,866,883 Gallons @ 251.45¢.....	7,208,852.31	
Gas Pipeline 11,712.81 Mcf @ \$4.65.....	54,442.18	
Plant Materials and Operating Supplies.....		34,369,554.14
Regular Materials and Supplies.....	33,708,413.04	
Limestone 70,295.20 Tons @ \$9.41.....	661,141.07	
Other Reagents.....	0.03	
Stores Expense Undistributed.....	10,186,164.04	10,186,164.04

December 22, 2011

Kentucky Utilities Company
Summary Trial Balance
November 30, 2011

<u>Account - Subsidiary Account</u>	Balance Subsidiary Account	Balance as Shown on Balance Sheets
Emission Allowances.....	\$ 460,964.54	\$ 460,964.54
Prepayments.....		6,481,180.70
Insurance.....	1,893,020.97	
Taxes.....	1,176,790.01	
Lease.....	606,926.58	
Risk Management and Workers Compensation.....	75,000.00	
Other.....	2,729,443.14	
Miscellaneous Current Assets.....		0.01
Derivative Asset - Non-Hedging.....	0.01	
Unamortized Debt Expense.....		21,783,072.56
Carroll County 2002 Series A due 02/01/32 Var%.....	82,686.34	
Carroll County 2002 Series B due 02/01/32 Var%.....	57,467.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,534,541.51	
Mercer County 2002 Series A due 02/01/32 Var%.....	23,083.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	63,972.11	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,094,174.08	
Carroll County 2007 Series A due 02/01/26 5.75%.....	472,346.76	
Trimble County 2007 Series A due 03/01/37 6.00%.....	405,809.85	
Carroll County 2008 Series A due 02/01/32 Var%.....	693,726.73	
First Mortgage Bond due 11/01/15 1.625%.....	1,819,477.67	
First Mortgage Bond due 11/01/20 3.250%.....	3,744,367.59	
First Mortgage Bond due 11/01/40 5.125%.....	7,228,052.57	
Revolving Credit Agreement.....	4,563,366.33	
Unamortized Loss on Bonds.....		11,825,531.76
Refinanced and Called Bonds.....	11,825,531.76	
Accumulated Deferred Income Taxes.....		88,863,654.64
Federal.....	75,553,201.84	
State.....	13,310,452.80	
Regulatory Assets		274,713,424.52
Pension and Postretirement Benefits.....	117,274,368.11	
ASC 740 - Deferred Taxes.....	76,256,219.44	
2009 Winter Storm.....	49,605,190.74	
Asset Retirement Obligations.....	6,962,892.90	
Virginia Mountain Snowstorm.....	5,940,975.62	
FERC Jurisdictional Pension Expense.....	5,794,187.91	
VA Fuel Component Non-Current.....	4,302,000.00	
MISO Exit Fee.....	3,761,116.42	
2008 Wind Storm.....	1,902,780.83	
Rate Case Expenses.....	1,234,344.47	
EKPC FERC Transmission Cost.....	753,068.40	
KCCS Funding.....	614,640.34	
CMRG Funding.....	170,733.28	
General Management Audit.....	140,906.06	
Other Deferred Debits.....	45,221,104.51	45,221,104.51
Total Assets.....	<u>\$ 5,176,238,789.56</u>	<u>\$ 5,176,238,789.56</u>

Kentucky Utilities Company
Summary Trial Balance
November 30, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		\$ 2,112,578,637.62
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Other Comprehensive Income.....	(2,456,676.43)	
Retained Earnings.....	1,475,266,420.61	
Unappropriated Undistributed Subsidiary Earnings.....	16,092,121.75	
Bonds.....		1,840,538,623.75
First Mortgage Bonds.....	1,489,759,218.75	
Pollution Control Bonds - Net of Reacquired Bonds.....	350,779,405.00	
Accounts Payable.....		96,368,319.57
Regular.....	94,369,784.04	
Salaries and Wages Accrued.....	1,962,278.47	
Employee Withholdings Payable.....	36,257.06	
Accounts Payable to Associated Companies.....		29,090,154.96
LG&E - KU Energy Services/Louisville Gas and Electric Company.....	29,090,154.96	
Customers' Deposits.....	23,058,149.37	23,058,149.37
Taxes Accrued.....	37,368,137.96	37,368,137.96
Interest Accrued.....		6,272,253.56
Mercer County 2000 Series A due 05/01/23 Var%.....	1,562.14	
Carroll County 2002 Series A due 02/01/32 Var%.....	4,415.37	
Carroll County 2002 Series B due 02/01/32 Var%.....	72.33	
Carroll County 2002 Series C due 10/01/32 Var%.....	7,040.00	
Mercer County 2002 Series A due 02/01/32 Var%.....	223.01	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	72.33	
Carroll County 2004 Series A due 10/01/34 Var%.....	5,657.53	
Carroll County 2006 Series B due 10/01/34 Var%.....	6,050.96	
Carroll County 2007 Series A due 02/01/26 5.75%.....	513,906.25	
Trimble County 2007 Series A due 03/01/37 6.00%.....	267,810.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	8,713.02	
First Mortgage Bond due 11/01/15 1.625%.....	338,541.67	
First Mortgage Bond due 11/01/20 3.250%.....	1,354,166.67	
First Mortgage Bond due 11/01/40 5.125%.....	3,203,125.00	
Customers' Deposits.....	544,686.50	
Other.....	16,210.78	
Dividends Declared.....		36,000,000.00
Dividend Payable to LG&E and KU Energy LLC.....	36,000,000.00	

December 22, 2011

Kentucky Utilities Company
Summary Trial Balance
November 30, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		\$ 16,957,328.53
Vacation Pay Accrued.....	6,508,063.88	
Tax Collections Payable.....	3,416,094.35	
Franchise Fee Payable.....	3,547,339.20	
Customer Overpayments.....	3,131,743.62	
Home Energy Assistance.....	300,834.62	
Derivative Liabilities - Non-Hedging.....	0.03	
Escheated Deposits.....	(23.52)	
Other.....	53,276.35	
Accumulated Deferred Income Taxes.....		531,911,216.48
Federal.....	463,084,606.63	
State.....	68,826,609.85	
Investment Tax Credit.....		101,641,107.32
Advanced Coal Credit.....	98,862,111.00	
Job Development Credit.....	2,778,996.32	
Regulatory Liabilities.....		112,488,037.07
Deferred Taxes.....		
Federal.....	63,801,908.03	
State.....	19,969,510.71	
Postretirement Benefits.....	9,787,090.00	
Environmental Cost Recovery.....	5,475,009.15	
Asset Retirement Obligations.....	4,604,871.26	
DSM Cost Recovery.....	3,678,098.98	
Fuel Adjustment Clause.....	2,202,000.00	
Spare Parts.....	1,981,952.58	
MISO Schedule 10 Charges.....	987,596.36	
Customers' Advances for Construction.....		3,166,933.71
Line Extensions.....	3,008,147.09	
Other.....	158,786.62	
Asset Retirement Obligations.....	60,183,309.93	60,183,309.93
Other Deferred Credits.....	32,647,513.35	32,647,513.35
Miscellaneous Long-Term Liabilities.....		2,747,598.99
Workers' Compensation.....	2,747,598.99	
Accumulated Provision for Benefits.....		133,221,467.39
Pension Payable.....	70,301,999.50	
Postretirement Benefits - ASC 715.....	63,468,557.24	
Post Employment Benefits Payable.....	5,554,516.00	
Post Employment Medicare Subsidy.....	(382,793.62)	
Medicare Subsidy - ASC 715.....	(5,720,811.73)	
Total Liabilities and Stockholders Equity	<u>\$ 5,176,238,789.56</u>	<u>\$ 5,176,238,789.56</u>

December 22, 2011

Kentucky Utilities Company
Statement of Cash Flows
November 30, 2011

	Year to Date	
	2011	2010
Cash Flows from Operating Activities		
Net income.....	\$ 161,074,552.79	\$ 150,346,264.00
Items not requiring (providing) cash currently:		
Depreciation.....	166,444,465.23	126,852,236.92
Amortization.....	6,613,562.88	6,047,571.49
Deferred income taxes - net.....	81,016,618.27	22,433,628.09
Investment tax credit - net.....	(2,518,235.00)	-
Gain on disposal of assets.....	(72,906.52)	(14,519.80)
Other.....	4,354,774.84	13,298,983.47
Change in receivables.....	65,489,405.60	39,903,399.45
Change in inventory.....	(5,884,486.79)	(11,627,685.25)
Change in allowance inventory.....	105,614.46	387,199.30
Change in payables and accrued expenses.....	28,549,224.40	(27,347,966.79)
Change in regulatory assets.....	(59,224,936.57)	39,592,800.42
Change in regulatory liabilities.....	57,414,055.79	1,667,034.72
Change in other deferred debits.....	(26,571,850.94)	(1,306,695.67)
Change in other deferred credits.....	24,505,841.36	27,230,759.10
Pension and postretirement funding.....	(47,364,100.00)	(17,955,700.00)
Other.....	(4,158,271.33)	(48,652,209.80)
Less: Allowance for other funds used during construction.....	(28,387.00)	(1,302,785.12)
Less: Undistributed earnings of subsidiary company.....	(1,659,726.00)	(3,325,000.00)
Net cash provided (used) by operating activities.....	<u>448,085,215.47</u>	<u>316,227,314.53</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditures.....	(208,662,460.56)	(357,391,810.27)
Less: Allowance for other funds used during construction.....	28,387.00	1,302,785.12
Proceeds received from sale of property.....	91,592.18	10,503.81
Change in non-hedging derivatives.....	-	19,719.50
Other.....	(11,380,202.68)	-
Net cash provided (used) by investing activities.....	<u>(219,922,684.06)</u>	<u>(356,058,801.84)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	(2,855,024.15)	2,772,163,395.34
Payments for retirement of long-term debt.....	-	(2,596,000,000.00)
Net change in short-term debt.....	(10,434,000.00)	(77,974,954.00)
Dividends on common stock.....	(123,500,000.00)	(50,000,000.00)
Net cash provided (used) by financing activities.....	<u>(136,789,024.15)</u>	<u>48,188,441.34</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	91,373,507.26	8,356,954.03
Cash and Cash Equivalents at Beginning of Period.....	<u>3,333,446.86</u>	<u>1,672,357.33</u>
Cash and Cash Equivalents at End of Period.....	<u>\$ 94,706,954.12</u>	<u>\$ 10,029,311.36</u>

December 22, 2011

Kentucky Utilities Company
Analysis of Interest Charges
November 30, 2011

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	\$ 1,562.14	\$ 3,792.25	\$ 22,979.26	\$ 38,473.73	\$ 26,714.96	\$ 43,280.31
Carroll County 2002 Series A due 02/01/32 Var%.....	9,461.51	12,127.92	163,850.38	135,156.21	177,125.17	152,645.66
Carroll County 2002 Series B due 02/01/32 Var%.....	1,084.93	1,390.68	18,369.39	15,498.08	19,891.58	17,503.56
Carroll County 2002 Series C due 10/01/32 Var%.....	13,909.33	42,240.00	246,410.76	645,639.96	288,570.76	665,965.29
Mercer County 2002 Series A due 02/01/32 Var%.....	3,345.20	4,287.94	55,459.45	47,785.77	60,152.87	53,969.33
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	1,084.93	1,390.68	17,986.88	15,498.08	19,509.07	17,503.56
Carroll County 2004 Series A due 10/01/34 Var%.....	5,657.54	12,301.37	97,643.77	137,150.69	110,794.45	150,273.98
Carroll County 2006 Series B due 10/01/34 Var%.....	6,050.96	13,211.51	106,846.02	152,028.50	121,285.47	168,731.51
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	85,651.03	942,161.46	942,161.45	1,027,812.51	1,027,812.49
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	44,635.00	490,985.00	490,985.00	535,620.00	535,620.00
Carroll County 2008 Series A due 02/01/32 Var%.....	8,713.02	19,198.55	152,563.34	219,939.80	172,851.02	245,374.15
Loan Agreement - First Mortgage Bonds						
First Mortgage Bond due 11/01/15 1.625%.....	338,541.67	169,270.84	3,723,958.33	169,270.84	4,062,500.00	169,270.84
First Mortgage Bond due 11/01/20 3.250%.....	1,354,166.67	677,083.34	14,895,833.33	677,083.34	16,250,000.00	677,083.34
First Mortgage Bond due 11/01/40 5.125%.....	3,203,125.00	1,601,562.50	35,234,375.00	1,601,562.50	38,437,500.00	1,601,562.50
Fidelity/PPL.....	-	3,048,256.29	-	64,015,302.78	-	70,111,815.27
Total.....	5,076,988.94	5,736,399.90	56,169,422.37	69,303,536.73	61,310,327.86	75,638,411.79
Amortization of Debt Expense - Net						
Amortization of Debt/Discount Expense.....	255,098.40	165,118.84	2,867,790.46	345,460.80	3,106,454.07	363,472.91
Amortization of Loss on Reacquired Debt.....	50,414.39	50,414.39	554,558.29	554,403.11	604,972.68	604,786.20
Total.....	305,512.79	215,533.23	3,422,348.75	899,863.91	3,711,426.75	968,259.11
Other Interest Charges						
Customers' Deposits.....	107,464.41	102,308.70	1,250,074.83	1,256,211.57	1,357,433.13	1,375,282.59
Other Tax Deficiencies.....	18,358.75	-	18,358.75	83,145.07	22,854.75	83,145.07
Interest on DSM Cost Recovery.....	1,269.33	1,149.77	10,519.33	17,126.08	11,773.94	17,725.37
Interest on Debt to Associated Companies.....	237.86	10,340.02	6,321.35	125,882.77	7,481.99	127,367.46
AFUDC Borrowed Funds.....	(2,001.80)	(82,830.32)	(12,379.48)	(885,894.25)	(95,082.16)	(980,162.23)
Other Interest Expense.....	253,065.84	155,224.49	3,716,890.47	1,878,962.12	4,200,716.28	2,034,459.73
Total.....	378,394.39	186,192.66	4,989,785.25	2,475,433.36	5,505,177.93	2,657,817.99
Total Interest.....	\$ 5,760,896.12	\$ 6,138,125.79	\$ 64,581,556.37	\$ 72,678,834.00	\$ 70,526,932.54	\$ 79,264,488.89

December 22, 2011

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
November 30, 2011

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1.....				
Property Taxes.....	\$ 1,549,833.00	\$ 708,194.01	\$ 17,048,162.77	\$ 9,790,134.11
Unemployment.....	2,881.16	(18,113.65)	98,422.49	131,091.72
FICA.....	504,908.51	147,661.20	6,587,035.47	6,300,165.12
Public Service Commission Fee.....	168,112.85	157,659.37	1,786,520.52	1,726,042.63
Federal Income.....	6,848,150.40	5,745,607.58	11,298,695.57	54,072,293.78
State Income.....	1,248,905.55	1,047,831.17	7,118,075.05	11,200,095.74
Miscellaneous.....	19,433.59	5,267.45	87,887.97	79,013.81
Total Charged to Operating Expense.....	10,342,225.06	7,794,107.13	44,024,799.84	83,298,836.91
Taxes Charged to Other Accounts.....	506,061.08	(5,566,860.94)	3,651,473.06	8,636,360.24
Taxes Accrued on Intercompany Accounts.....	(31,998.31)	(239,455.79)	(2,290,170.80)	(2,824,188.84)
Total Taxes Charged.....	\$ 10,816,287.83	\$ 1,987,790.40	\$ 45,386,102.10	\$ 89,111,008.31

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	\$ 8,399,528.00	\$ 17,049,999.77	\$ 8,933,104.25	\$ 16,516,423.52
Unemployment.....	75,728.12	60,262.84	135,463.57	527.39
FICA.....	639,011.24	5,643,338.82	5,715,136.69	567,213.37
Federal Income.....	12,876,014.95	11,001,269.09	5,940,477.00	17,936,807.04
State Income.....	2,021,178.48	7,514,716.12	7,759,855.00	1,776,039.60
Kentucky Sales and Use Tax.....	581,659.33	4,001,128.68	4,023,095.04	559,692.97
Miscellaneous.....	21,662.86	115,386.78	125,615.57	11,434.07
Totals.....	\$ 24,614,782.98	\$ 45,386,102.10	\$ 32,632,747.12	\$ 37,368,137.96

December 22, 2011

Kentucky Utilities Company
Summary of Utility Plant
November 30, 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Utility Plant in Service						
Electric						
Electric Distribution.....	\$ 1,312,664,325.73	\$ 75,251,605.39	\$ (16,376,502.82)	\$ 787,154.19	\$ 59,662,256.76	\$ 1,372,326,582.49
Electric General Plant.....	125,243,994.19	14,602,489.10	(4,184,627.91)	(787,154.19)	9,630,707.00	134,874,701.19
Electric Hydro Production.....	16,848,655.18	300,776.20	(15,190.72)	-	285,585.48	17,134,240.66
Electric Intangible Plant.....	49,640,906.77	8,491,507.87	(1,381,084.50)	-	7,110,423.37	56,751,330.14
Electric Other Production.....	519,412,128.33	8,564,096.91	(2,076,777.74)	-	6,487,319.17	525,899,447.50
Electric Steam Production.....	1,814,421,935.78	731,034,952.07	(11,084,494.66)	124,492,063.50	844,442,520.91	2,658,864,456.69
Electric Transmission.....	552,965,733.49	24,102,744.03	(2,739,486.48)	-	21,363,257.55	574,328,991.04
Total 101 Accounts.....	4,391,197,679.47	862,348,171.57	(37,858,164.83)	124,492,063.50	948,982,070.24	5,340,179,749.71
102 Electric Plant Purchased or Sold						
Electric						
Electric Steam.....	483,341.17	-	-	-	-	483,341.17
Total 102001.....	483,341.17	-	-	-	-	483,341.17
105 Plant Held for Future Use						
Electric						
Electric Distribution.....	792,599.21	-	-	-	-	792,599.21
Electric Steam.....	120,828,152.53	-	-	(120,828,152.53)	(120,828,152.53)	-
Total 105001.....	121,620,751.74	-	-	(120,828,152.53)	(120,828,152.53)	792,599.21
106 Completed Construction Not Classified						
Electric						
Electric Distribution.....	36,610,963.62	(7,840,056.82)	-	-	(7,840,056.82)	28,770,906.80
Electric General Plant.....	769,342.30	5,084,812.08	-	-	5,084,812.08	5,854,154.38
Electric Hydro Production.....	-	18,076.75	-	-	18,076.75	18,076.75
Electric Intangible Plant.....	2,685,464.69	247,450.29	-	-	247,450.29	2,932,914.98
Electric Other Production.....	3,737,695.33	(3,472,595.76)	-	-	(3,472,595.76)	265,099.57
Electric Steam Production.....	910,748,505.16	(5,020,440.56)	-	-	(5,020,440.56)	905,728,064.60
Electric Transmission.....	74,497,274.43	5,891,398.76	-	-	5,891,398.76	80,388,673.19
Total 106 Accounts.....	1,029,049,245.53	(5,091,355.26)	-	-	(5,091,355.26)	1,023,957,890.27
121 Nonutility Property						
Common						
Non Utility Property.....	179,120.94	-	-	-	-	179,120.94
Total 121001.....	179,120.94	-	-	-	-	179,120.94
107 Construction Work In Progress						
Electric						
Electric.....	954,430,277.48	(602,182,790.64)	-	-	(602,182,790.64)	352,247,486.84
Total 107001.....	954,430,277.48	(602,182,790.64)	-	-	(602,182,790.64)	352,247,486.84
Total Plant (Non-CWIP).....	5,542,530,138.85	857,256,816.31	(37,858,164.83)	3,663,910.97	823,062,562.45	6,365,592,701.30
Total Plant + CWIP.....	6,496,960,416.33	255,074,025.67	(37,858,164.83)	3,663,910.97	220,879,771.81	6,717,840,188.14
Total Plant + CWIP - Nonutility (BS).....	\$ 6,496,781,295.39	\$ 255,074,025.67	\$ (37,858,164.83)	\$ 3,663,910.97	\$ 220,879,771.81	\$ 6,717,661,067.20

December 22, 2011

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
November 30, 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Life Reserve										
Electric Distribution.....	\$ (398,692,068.83)	\$ (25,394,913.69)	\$ 16,376,502.82	\$ (187,351.34)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (407,897,831.04)
Electric Distribution - ARO.....	(790.87)	(4,063.94)	-	-	-	-	-	-	-	(4,854.81)
Electric General Plant.....	(57,721,732.75)	(5,707,069.30)	4,184,627.91	181,344.61	-	-	-	-	-	(59,062,829.53)
Electric Hydro Production.....	(7,765,077.65)	(109,597.41)	15,190.72	-	-	-	-	-	-	(7,859,484.34)
Electric Hydro Production - ARO.....	(121.57)	(891.88)	-	-	-	-	-	-	-	(1,013.45)
Electric Other Production.....	(160,412,820.60)	(15,323,831.53)	2,076,777.74	-	-	-	-	-	-	(173,659,874.39)
Electric Other Production - ARO.....	(84.76)	(622.27)	-	-	-	-	-	-	-	(707.03)
Electric Steam Production.....	(1,067,997,942.05)	(81,546,733.10)	11,027,799.74	(282,823.63)	-	-	-	-	-	(1,138,799,699.04)
Electric Steam Production - ARO.....	(485,952.30)	(2,761,869.76)	56,694.92	(105,352.11)	-	-	-	-	-	(3,296,479.25)
Electric Transmission.....	(211,361,531.11)	(8,545,984.93)	2,739,486.48	-	-	-	-	-	-	(217,168,029.56)
Electric Transmission - ARO.....	(156.99)	(1,151.69)	-	-	-	-	-	-	-	(1,308.68)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	(1,904,438,279.48)	(139,396,729.50)	36,477,080.33	(394,182.47)	-	-	-	-	-	(2,007,752,111.12)
Cost of Removal										
Electric Distribution.....	(195,818,054.42)	(7,439,871.30)	-	45,494.52	-	-	3,954,089.46	-	-	(199,258,341.74)
Electric General Plant.....	207,510.70	(41,850.15)	-	(0.02)	-	-	88,867.31	-	-	254,527.84
Electric Hydro Production.....	(374,056.75)	(4,769.30)	-	-	-	-	29,260.00	-	-	(349,566.05)
Electric Other Production.....	(3,174,464.89)	(821,051.18)	-	-	-	-	498,253.84	-	-	(3,497,262.23)
Electric Steam Production.....	(113,988,699.33)	(23,100,489.46)	-	282,823.63	-	-	2,580,229.40	-	-	(134,226,135.76)
Electric Transmission.....	(137,175,896.62)	(2,581,291.12)	-	-	-	-	2,956,516.51	-	-	(136,800,671.23)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	(450,323,661.31)	(33,989,322.51)	-	328,318.13	-	-	10,107,216.52	-	-	(473,877,449.17)
Salvage										
Electric Distribution.....	48,221,606.07	1,815,319.56	-	-	-	-	-	(269,167.53)	-	49,767,758.10
Electric General Plant.....	149,758.57	-	-	-	-	-	-	(12,678.93)	-	137,079.64
Electric Hydro Production.....	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production.....	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production.....	20,938,580.66	4,273,102.26	-	-	-	-	-	(1,382,786.55)	-	23,828,896.37
Electric Transmission.....	23,009,336.80	598,892.52	-	-	-	-	-	(31,874.47)	-	23,576,354.85
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	92,984,692.40	6,687,314.34	-	-	-	-	-	(1,696,507.48)	-	97,975,499.26
Total Reserves										
Electric Distribution.....	(546,288,517.18)	(31,019,465.43)	16,376,502.82	(141,856.82)	-	-	3,954,089.46	(269,167.53)	-	(557,388,414.68)
Electric Distribution - ARO.....	(790.87)	(4,063.94)	-	-	-	-	-	-	-	(4,854.81)
Electric General Plant.....	(57,364,463.48)	(5,748,919.45)	4,184,627.91	181,344.59	-	-	88,867.31	(12,678.93)	-	(58,671,222.05)
Electric Hydro Production.....	(8,092,615.71)	(114,366.71)	15,190.72	-	-	-	29,260.00	-	-	(8,162,531.70)
Electric Hydro Production - ARO.....	(121.57)	(891.88)	-	-	-	-	-	-	-	(1,013.45)
Electric Other Production.....	(162,968,393.88)	(16,144,882.71)	2,076,777.74	-	-	-	498,253.84	-	-	(176,538,245.01)
Electric Other Production - ARO.....	(84.76)	(622.27)	-	-	-	-	-	-	-	(707.03)
Electric Steam Production.....	(1,161,048,060.72)	(100,374,120.30)	11,027,799.74	-	-	-	2,580,229.40	(1,382,786.55)	-	(1,249,196,938.43)
Electric Steam Production - ARO.....	(485,952.30)	(2,761,869.76)	56,694.92	(105,352.11)	-	-	-	-	-	(3,296,479.25)
Electric Transmission.....	(325,528,090.93)	(10,528,383.53)	2,739,486.48	-	-	-	2,956,516.51	(31,874.47)	-	(330,392,345.94)
Electric Transmission - ARO.....	(156.99)	(1,151.69)	-	-	-	-	-	-	-	(1,308.68)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	(2,261,777,248.39)	(166,698,737.67)	36,477,080.33	(65,864.34)	-	-	10,107,216.52	(1,696,507.48)	-	(2,383,654,061.03)
Retirement Work in Process										
Electric.....	13,605,672.01	-	-	14,675.52	(161,732.61)	(8,248,976.43)	12,993,598.39	(732,461.41)	(472,326.54)	16,998,448.93
	13,605,672.01	-	-	14,675.52	(161,732.61)	(8,248,976.43)	12,993,598.39	(732,461.41)	(472,326.54)	16,998,448.93
YTD ACTIVITY	(2,248,171,576.38)	(166,698,737.67)	36,477,080.33	(51,188.82)	(161,732.61)	(8,248,976.43)	23,100,814.91	(2,428,968.89)	(472,326.54)	(2,366,655,612.10)
Amortization										
Electric.....	(13,755,205.98)	(6,613,562.88)	1,381,084.50	-	-	-	-	-	-	(18,987,684.36)
	(13,755,205.98)	(6,613,562.88)	1,381,084.50	-	-	-	-	-	-	(18,987,684.36)
Depreciation & Amortization Total										
Depreciation & Amortization Total.....	(2,261,926,782.36)	(173,312,300.55)	37,858,164.83	(51,188.82)	(161,732.61)	(8,248,976.43)	23,100,814.91	(2,428,968.89)	(472,326.54)	(2,385,643,296.46)
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)										
	\$ 4,234,854,513.03									\$ 4,332,017,770.74

December 22, 2011

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of November 30, 2011

	Current Month		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 117,741,030.82	\$ -	\$ 117,741,030.82
Rate Refunds.....	-	-	-
Total Operating Revenues.....	117,741,030.82	-	117,741,030.82
Fuel for Electric Generation.....	38,916,400.82	-	38,916,400.82
Power Purchased.....	6,841,266.72	-	6,841,266.72
Other Operation Expenses.....	18,620,233.99	-	18,620,233.99
Maintenance.....	8,771,745.72	-	8,771,745.72
Depreciation.....	15,367,965.42	-	15,367,965.42
Amortization Expense.....	657,712.91	-	657,712.91
Regulatory Credits.....	(507,360.58)	-	(507,360.58)
Taxes			
Federal Income.....	6,848,150.40	-	6,848,150.40
State Income.....	1,248,905.55	-	1,248,905.55
Deferred Federal Income - Net.....	83,583.78	(22,475.59)	61,108.19
Deferred State Income - Net.....	(11,910.45)	(4,098.89)	(16,009.34)
Property and Other.....	2,245,169.11	-	2,245,169.11
Loss (Gain) from Disposition of Allowances.....	-	-	-
Accretion Expense.....	251,742.18	-	251,742.18
Total Operating Expenses.....	99,333,605.57	(26,574.48)	99,307,031.09
Net Operating Income.....	18,407,425.25	26,574.48	18,433,999.73
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	233,343.00	-	233,343.00
Other Income Less Deductions.....	(83,564.67)	(73,840.35)	(157,405.02)
AFUDC - Equity.....	6,598.45	-	6,598.45
Total Other Income Less Deductions.....	156,376.78	(73,840.35)	82,536.43
Income Before Interest Charges.....	18,563,802.03	(47,265.87)	18,516,536.16
Interest on Long-Term Debt.....	5,076,988.94	(5,525.49)	5,071,463.45
Amortization of Debt Expense - Net.....	305,512.79	-	305,512.79
Other Interest Expenses.....	380,396.19	-	380,396.19
AFUDC - Borrowed Funds.....	(2,001.80)	-	(2,001.80)
Total Interest Charges.....	5,760,896.12	(5,525.49)	5,755,370.63
Net Income.....	\$ 12,802,905.91	\$ (41,740.38)	\$ 12,761,165.53

December 22, 2011

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of November 30, 2011

	Year to Date		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 1,417,752,676.31	\$ -	\$ 1,417,752,676.31
Rate Refunds.....	-	-	-
Total Operating Revenues.....	1,417,752,676.31	-	1,417,752,676.31
Fuel for Electric Generation.....	481,065,680.13	-	481,065,680.13
Power Purchased.....	97,952,666.51	-	97,952,666.51
Other Operation Expenses.....	213,026,327.27	31,612.30	213,057,939.57
Maintenance.....	107,461,242.16	-	107,461,242.16
Depreciation.....	166,444,465.23	-	166,444,465.23
Amortization Expense.....	6,613,562.88	-	6,613,562.88
Regulatory Credits.....	(5,342,900.74)	-	(5,342,900.74)
Taxes			
Federal Income.....	11,298,695.57	-	11,298,695.57
State Income.....	7,118,075.05	-	7,118,075.05
Deferred Federal Income - Net.....	75,404,168.12	(38,933.62)	75,365,234.50
Deferred State Income - Net.....	6,429,652.60	(7,100.36)	6,422,552.24
Property and Other.....	25,608,029.22	-	25,608,029.22
Loss (Gain) from Disposition of Allowances.....	(3,293.39)	-	(3,293.39)
Accretion Expense.....	2,574,301.20	-	2,574,301.20
Total Operating Expenses.....	1,195,650,671.81	(14,421.68)	1,195,636,250.13
Net Operating Income.....	222,102,004.50	14,421.68	222,116,426.18
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	2,453,062.00	-	2,453,062.00
Other Income Less Deductions.....	1,060,276.18	713,751.09	1,774,027.27
AFUDC - Equity.....	40,766.48	-	40,766.48
Total Other Income Less Deductions.....	3,554,104.66	713,751.09	4,267,855.75
Income Before Interest Charges.....	225,656,109.16	728,172.77	226,384,281.93
Interest on Long-Term Debt.....	56,169,422.37	(60,780.40)	56,108,641.97
Amortization of Debt Expense - Net.....	3,422,348.75	-	3,422,348.75
Other Interest Expenses.....	5,002,164.73	-	5,002,164.73
AFUDC - Borrowed Funds.....	(12,379.48)	-	(12,379.48)
Total Interest Charges.....	64,581,556.37	(60,780.40)	64,520,775.97
Net Income.....	\$ 161,074,552.79	\$ 788,953.17	\$ 161,863,505.96

December 22, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of November 30, 2011

	Current Month without Purchase Accounting		Current Month Purchase Accounting		Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,498,556,521.70	\$ 15,999,114.75	\$ (1,402,430,954.73)	\$ (15,126,903.94)	\$ 96,125,566.97	\$ 872,210.81
Add						
Net Income for Period.....	12,802,905.91	-	(41,740.38)	-	12,761,165.53	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(36,000,000.00)	-	-	-	(36,000,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	(93,007.00)	93,007.00	73,840.35	(73,840.35)	(19,166.65)	19,166.65
Balance at End of Period	<u>\$ 1,475,266,420.61</u>	<u>\$ 16,092,121.75</u>	<u>\$ (1,402,398,854.76)</u>	<u>\$ (15,200,744.29)</u>	<u>\$ 72,867,565.85</u>	<u>\$ 891,377.46</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		16,092,121.75		(15,200,744.29)		891,377.46
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 6,259,835.36</u>		<u>\$ (5,913,089.53)</u>		<u>\$ 346,745.83</u>

December 22, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of November 30, 2011

	Year to Date without Purchase Accounting		Year to Date Purchase Accounting		Year to Date Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,439,351,593.82	\$ 14,432,395.75	\$ (1,404,000,051.78)	\$ (14,388,500.44)	\$ 35,351,542.04	\$ 43,895.31
Add						
Net Income for Period	161,074,552.79	-	788,953.17	-	161,863,505.96	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(123,500,000.00)		-		(123,500,000.00)	
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	(1,659,726.00)	1,659,726.00	812,243.85	(812,243.85)	(847,482.15)	847,482.15
Balance at End of Period	<u>\$ 1,475,266,420.61</u>	<u>\$ 16,092,121.75</u>	<u>\$ (1,402,398,854.76)</u>	<u>\$ (15,200,744.29)</u>	<u>\$ 72,867,565.85</u>	<u>\$ 891,377.46</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		16,092,121.75		(15,200,744.29)		891,377.46
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 6,259,835.36</u>		<u>\$ (5,913,089.53)</u>		<u>\$ 346,745.83</u>

December 22, 2011

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of November 30, 2011

	Year Ended Current Month without Purchase Accounting		Year Ended Current Month to Date Purchase Accounting		Year Ended Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,414,639,467.15	\$ 13,996,368.75	\$ (1,404,070,533.21)	\$ (14,240,819.75)	\$ 10,568,933.94	\$ (244,451.00)
Add						
Net Income for Period.....	186,222,706.46	-	711,753.91	-	186,934,460.37	-
Purchase Accounting Deductions:					-	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(123,500,000.00)		-		(123,500,000.00)	
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	(2,095,753.00)	2,095,753.00	959,924.54	(959,924.54)	(1,135,828.46)	1,135,828.46
Balance at End of Period	\$ 1,475,266,420.61	\$ 16,092,121.75	\$ (1,402,398,854.76)	\$ (15,200,744.29)	\$ 72,867,565.85	\$ 891,377.46
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		16,092,121.75		(15,200,744.29)		891,377.46
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		\$ 6,259,835.36		\$ (5,913,089.53)		\$ 346,745.83
Combined Balance of Retained Earnings						
	12 MONTHS 11/30/2011	12 MONTHS 11/30/2010				
Retained Earnings at Beginning of Period.....	\$ 10,324,482.94	\$ 1,305,065,504.89				
Net Income for Period	186,934,460.37	159,342,544.90				
FIN 48 Adjustment.....	-	-				
Subtotal.....	197,258,943.31	1,464,408,049.79				
Deduct						
Purchase Accounting Adjustment.....	-	1,404,083,566.85				
Dividends on Common Stock.....	123,500,000.00	50,000,000.00				
Retained Earnings at End of Period.....	\$ 73,758,943.31	\$ 10,324,482.94				

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of November 30, 2011

Assets	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Utility Plant			
Utility Plant at Original Cost.....	\$ 6,717,661,067.20	\$ -	\$ 6,717,661,067.20
Less Reserves for Depreciation and Amortization.....	2,385,643,296.46	-	2,385,643,296.46
Total.....	4,332,017,770.74	-	4,332,017,770.74
Investments			
Electric Energy, Inc.....	13,357,842.55	16,761,758.46	30,119,601.01
Ohio Valley Electric Corporation.....	250,000.00	-	250,000.00
Nonutility Property - Less Reserve.....	179,154.72	-	179,154.72
Special Funds.....	-	-	-
Total.....	13,786,997.27	16,761,758.46	30,548,755.73
Current and Accrued Assets			
Cash.....	33,369,232.56	-	33,369,232.56
Special Deposits.....	-	-	-
Temporary Cash Investments.....	61,337,721.56	-	61,337,721.56
Accounts Receivable-Less Reserve.....	143,602,834.36	-	143,602,834.36
Accounts Receivable from Assoc Companies.....	2,281.36	-	2,281.36
Materials & Supplies-At Average Cost			
Fuel.....	98,217,300.29	-	98,217,300.29
Plant Materials & Operating Supplies.....	34,369,554.14	-	34,369,554.14
Stores Expense.....	10,186,164.04	-	10,186,164.04
Allowance Inventory.....	460,964.54	-	460,964.54
Prepayments.....	6,481,180.70	-	6,481,180.70
Miscellaneous Current & Accrued Assets.....	0.01	-	0.01
Total.....	388,027,233.56	-	388,027,233.56
Deferred Debits and Other			
Unamortized Debt Expense.....	21,783,072.56	(4,427,808.40)	17,355,264.16
Unamortized Loss on Bonds.....	11,825,531.76	-	11,825,531.76
Accumulated Deferred Income Taxes.....	88,863,654.64	63,325,811.92	152,189,466.56
Deferred Regulatory Assets.....	274,713,424.52	12,242,739.16	286,956,163.68
Other Deferred Debits.....	45,221,104.51	143,918,469.50	189,139,574.01
Goodwill.....	-	607,404,368.23	607,404,368.23
Total.....	442,406,787.99	822,463,580.41	1,264,870,368.40
Total Assets.....	\$ 5,176,238,789.56	\$ 839,225,338.87	\$ 6,015,464,128.43

December 22, 2011

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of November 30, 2011

Liabilities and Proprietary Capital	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Proprietary Capital			
Common Stock.....	\$ 308,139,977.56	\$ -	\$ 308,139,977.56
Less: Common Stock Expense.....	321,288.87	-	321,288.87
Paid-In Capital.....	315,858,083.00	2,032,588,750.94	2,348,446,833.94
Other Comprehensive Income.....	(2,456,676.43)	1,990,823.26	(465,853.17)
Retained Earnings.....	1,475,266,420.61	(1,402,398,854.76)	72,867,565.85
Unappropriated Undistributed Subsidiary Earnings....	16,092,121.75	(15,200,744.29)	891,377.46
Total Proprietary Capital.....	2,112,578,637.62	616,979,975.15	2,729,558,612.77
Pollution Control Bonds - Net of Reacquired Bonds...	350,779,405.00	1,089,623.62	351,869,028.62
First Mortgage Bonds.....	1,489,759,218.75	-	1,489,759,218.75
Total Long-Term Debt.....	1,840,538,623.75	1,089,623.62	1,841,628,247.37
Total Capitalization.....	3,953,117,261.37	618,069,598.77	4,571,186,860.14
Current and Accrued Liabilities			
ST Notes Payable to Associated Companies.....	-	-	-
Accounts Payable.....	96,368,319.57	-	96,368,319.57
Accounts Payable to Associated Companies.....	29,090,154.96	-	29,090,154.96
Customer Deposits.....	23,058,149.37	-	23,058,149.37
Taxes Accrued.....	37,368,137.96	-	37,368,137.96
Interest Accrued.....	6,272,253.56	-	6,272,253.56
Dividends Declared.....	36,000,000.00	-	36,000,000.00
Miscellaneous Current and Accrued Liabilities.....	16,957,328.53	-	16,957,328.53
Total.....	245,114,343.95	-	245,114,343.95
Deferred Credits and Other			
Accumulated Deferred Income Taxes.....	531,911,216.48	69,422,339.84	601,333,556.32
Investment Tax Credit.....	101,641,107.32	-	101,641,107.32
Regulatory Liabilities.....	112,488,037.07	143,918,469.50	256,406,506.57
Customer Advances for Construction.....	3,166,933.71	-	3,166,933.71
Asset Retirement Obligations.....	60,183,309.93	-	60,183,309.93
Other Deferred Credits.....	32,647,513.35	7,814,930.76	40,462,444.11
Miscellaneous Long-Term Liabilities.....	2,747,598.99	-	2,747,598.99
Accum Provision for Postretirement Benefits.....	133,221,467.39	-	133,221,467.39
Total.....	978,007,184.24	221,155,740.10	1,199,162,924.34
Total Liabilities and Stockholders' Equity.....	\$ 5,176,238,789.56	\$ 839,225,338.87	\$ 6,015,464,128.43

December 22, 2011

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - December 31, 2011

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

December 31, 2011

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Financial and Operating Reports

Kentucky Utilities Company
December 31, 2011

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Certain reclassification entries have been made to the previous year's financial statements to conform to the 2011 presentation with no impact on net assets, liabilities and capitalization or previously reported net income and cash flows, unless otherwise noted.

Kentucky Utilities Company
Comparative Statement of Income
December 31, 2011

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 129,764,309.79	\$ 158,929,990.63	\$ (29,165,680.84)	(18.35)
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	129,764,309.79	158,929,990.63	(29,165,680.84)	(18.35)
Fuel for Electric Generation.....	41,582,961.98	48,894,187.86	(7,311,225.88)	(14.95)
Power Purchased.....	11,162,281.23	15,924,769.36	(4,762,488.13)	(29.91)
Other Operation Expenses.....	20,482,363.67	21,827,867.42	(1,345,503.75)	(6.16)
Maintenance.....	8,842,126.53	13,030,961.33	(4,188,834.80)	(32.15)
Depreciation.....	15,482,322.89	12,429,803.77	3,052,519.12	24.56
Amortization Expense.....	649,881.53	555,892.43	93,989.10	16.91
Regulatory Credits.....	(512,739.19)	(465,879.58)	(46,859.61)	(10.06)
Taxes				
Federal Income.....	(18,240,147.68)	7,587,155.50	(25,827,303.18)	(340.41)
State Income.....	(2,662,895.90)	1,556,296.77	(4,219,192.67)	(271.10)
Deferred Federal Income - Net.....	26,184,610.91	3,968,292.08	22,216,318.83	559.85
Deferred State Income - Net.....	3,544,807.19	556,106.58	2,988,700.61	537.43
Property and Other.....	2,507,737.24	1,867,031.58	640,705.66	34.32
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	(12,726.93)	12,726.93	100.00
Accretion Expense.....	252,815.66	223,681.89	29,133.77	13.02
Total Operating Expenses.....	109,276,126.06	127,943,440.06	(18,667,314.00)	(14.59)
Net Operating Income.....	20,488,183.73	30,986,550.57	(10,498,366.84)	(33.88)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	233,339.00	5,925.00	227,414.00	3,838.21
Other Income Less Deductions.....	689,453.50	(3,206.90)	692,660.40	21,599.06
AFUDC - Equity.....	1,895.10	104,261.17	(102,366.07)	(98.18)
Total Other Income Less Deductions.....	924,687.60	106,979.27	817,708.33	764.36
Income Before Interest Charges.....	21,412,871.33	31,093,529.84	(9,680,658.51)	(31.13)
Interest on Long-Term Debt.....	5,071,128.05	5,140,905.49	(69,777.44)	(1.36)
Amortization of Debt Expense - Net.....	305,857.64	289,078.00	16,779.64	5.80
Other Interest Expenses.....	375,617.75	598,095.36	(222,477.61)	(37.20)
AFUDC - Borrowed Funds.....	(575.60)	(82,702.68)	82,127.08	99.30
Total Interest Charges.....	5,752,027.84	5,945,376.17	(193,348.33)	(3.25)
Net Income.....	\$ 15,660,843.49	\$ 25,148,153.67	\$ (9,487,310.18)	(37.73)

January 26, 2012

Kentucky Utilities Company
Comparative Statement of Income
December 31, 2011

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease	
			Amount	%
Electric Operating Revenues.....	\$ 1,547,516,986.10	\$ 1,512,342,095.92	\$ 35,174,890.18	2.33
Rate Refunds.....	-	(632,383.92)	632,383.92	100.00
Total Operating Revenues.....	1,547,516,986.10	1,511,709,712.00	35,807,274.10	2.37
Fuel for Electric Generation.....	522,648,642.11	496,084,188.13	26,564,453.98	5.35
Power Purchased.....	109,114,947.74	174,621,937.27	(65,506,989.53)	(37.51)
Other Operation Expenses.....	233,508,690.94	216,647,227.77	16,861,463.17	7.78
Maintenance.....	116,303,368.69	107,813,984.80	8,489,383.89	7.87
Depreciation.....	181,926,788.12	139,282,040.69	42,644,747.43	30.62
Amortization Expense.....	7,263,444.41	6,603,463.92	659,980.49	9.99
Regulatory Credits.....	(5,855,639.93)	(5,149,557.35)	(706,082.58)	(13.71)
Taxes				
Federal Income.....	(6,941,452.11)	61,659,449.28	(68,600,901.39)	(111.26)
State Income.....	4,455,179.15	12,756,392.51	(8,301,213.36)	(65.07)
Deferred Federal Income - Net.....	101,588,779.03	22,275,451.75	79,313,327.28	356.06
Deferred State Income - Net.....	9,974,459.79	3,311,038.18	6,663,421.61	201.25
Property and Other.....	28,115,766.46	19,893,478.97	8,222,287.49	41.33
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	(3,293.39)	(56,750.74)	53,457.35	94.20
Accretion Expense.....	2,827,116.86	3,498,904.94	(671,788.08)	(19.20)
Total Operating Expenses.....	1,304,926,797.87	1,259,241,250.12	45,685,547.75	3.63
Net Operating Income.....	242,590,188.23	252,468,461.88	(9,878,273.65)	(3.91)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	2,686,401.00	71,100.00	2,615,301.00	3,678.34
Other Income Less Deductions.....	1,749,729.68	1,057,913.92	691,815.76	65.39
AFUDC - Equity.....	42,661.58	521,152.04	(478,490.46)	(91.81)
Total Other Income Less Deductions.....	4,478,792.26	1,650,165.96	2,828,626.30	171.41
Income Before Interest Charges.....	247,068,980.49	254,118,627.84	(7,049,647.35)	(2.77)
Interest on Long-Term Debt.....	61,240,550.42	74,444,442.22	(13,203,891.80)	(17.74)
Amortization of Debt Expense - Net.....	3,728,206.39	1,188,941.91	2,539,264.48	213.57
Other Interest Expenses.....	5,377,782.48	3,959,422.97	1,418,359.51	35.82
AFUDC - Borrowed Funds.....	(12,955.08)	(968,596.93)	955,641.85	98.66
Total Interest Charges.....	70,333,584.21	78,624,210.17	(8,290,625.96)	(10.54)
Net Income.....	\$ 176,735,396.28	\$ 175,494,417.67	\$ 1,240,978.61	0.71

January 26, 2012

Kentucky Utilities Company
Comparative Statement of Income
December 31, 2011

	Year Ended Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 1,547,516,986.10	\$ 1,512,342,095.92	\$ 35,174,890.18	2.33
Rate Refunds.....	-	(632,383.92)	632,383.92	100.00
Total Operating Revenues.....	1,547,516,986.10	1,511,709,712.00	35,807,274.10	2.37
Fuel for Electric Generation.....	522,648,642.11	496,084,188.13	26,564,453.98	5.35
Power Purchased.....	109,114,947.74	174,621,937.27	(65,506,989.53)	(37.51)
Other Operation Expenses.....	233,508,690.94	216,647,227.77	16,861,463.17	7.78
Maintenance.....	116,303,368.69	107,813,984.80	8,489,383.89	7.87
Depreciation.....	181,926,788.12	139,282,040.69	42,644,747.43	30.62
Amortization Expense.....	7,263,444.41	6,603,463.92	659,980.49	9.99
Regulatory Credits.....	(5,855,639.93)	(5,149,557.35)	(706,082.58)	(13.71)
Taxes				
Federal Income.....	(6,941,452.11)	61,659,449.28	(68,600,901.39)	(111.26)
State Income.....	4,455,179.15	12,756,392.51	(8,301,213.36)	(65.07)
Deferred Federal Income - Net.....	101,588,779.03	22,275,451.75	79,313,327.28	356.06
Deferred State Income - Net.....	9,974,459.79	3,311,038.18	6,663,421.61	201.25
Property and Other.....	28,115,766.46	19,893,478.97	8,222,287.49	41.33
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	(3,293.39)	(56,750.74)	53,457.35	94.20
Accretion Expense.....	2,827,116.86	3,498,904.94	(671,788.08)	(19.20)
Total Operating Expenses.....	1,304,926,797.87	1,259,241,250.12	45,685,547.75	3.63
Net Operating Income.....	242,590,188.23	252,468,461.88	(9,878,273.65)	(3.91)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	2,686,401.00	71,100.00	2,615,301.00	3,678.34
Other Income Less Deductions.....	1,749,729.68	1,057,913.92	691,815.76	65.39
AFUDC - Equity.....	42,661.58	521,152.04	(478,490.46)	(91.81)
Total Other Income Less Deductions.....	4,478,792.26	1,650,165.96	2,828,626.30	171.41
Income Before Interest Charges.....	247,068,980.49	254,118,627.84	(7,049,647.35)	(2.77)
Interest on Long-Term Debt.....	61,240,550.42	74,444,442.22	(13,203,891.80)	(17.74)
Amortization of Debt Expense - Net.....	3,728,206.39	1,188,941.91	2,539,264.48	213.57
Other Interest Expenses.....	5,377,782.48	3,959,422.97	1,418,359.51	35.82
AFUDC - Borrowed Funds.....	(12,955.08)	(968,596.93)	955,641.85	98.66
Total Interest Charges.....	70,333,584.21	78,624,210.17	(8,290,625.96)	(10.54)
Net Income.....	\$ 176,735,396.28	\$ 175,494,417.67	\$ 1,240,978.61	0.71

January 26, 2012

Kentucky Utilities Company
Analysis of Retained Earnings
December 31, 2011

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,475,266,420.61	\$ 16,092,121.75	\$ 1,439,351,593.82	\$ 14,432,395.75	\$ 1,439,351,593.82	\$ 14,432,395.75
Add:						
Net Income for Period.....	15,660,843.49	-	176,735,396.28	-	176,735,396.28	-
Deduct:						
Common Dividends						
Common Stock Without Par Value	-	-	(123,500,000.00)	-	(123,500,000.00)	-
EE Inc.....	(263,473.00)	263,473.00	(1,923,199.00)	1,923,199.00	(1,923,199.00)	1,923,199.00
Balance at End of Period.....	<u>\$ 1,490,663,791.10</u>	<u>\$ 16,355,594.75</u>	<u>\$ 1,490,663,791.10</u>	<u>\$ 16,355,594.75</u>	<u>\$ 1,490,663,791.10</u>	<u>\$ 16,355,594.75</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings		-		-		-
Balance of Undistributed Subsidiary Earnings.....		16,355,594.75		16,355,594.75		16,355,594.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 6,362,326.36</u>		<u>\$ 6,362,326.36</u>		<u>\$ 6,362,326.36</u>

January 26, 2012

Kentucky Utilities Company
Comparative Balance Sheets as of December 31, 2011 and 2010

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets			Liabilities and Proprietary Capital		
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 6,783,199,672.46	\$ 6,496,781,295.39	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>2,395,037,772.83</u>	<u>2,261,926,782.36</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>4,388,161,899.63</u>	<u>4,234,854,513.03</u>	Paid-In Capital.....	315,858,083.00	315,858,083.00
			Other Comprehensive Income.....	(2,457,900.37)	(1,993,677.24)
			Retained Earnings.....	1,490,663,791.10	1,439,351,593.82
			Unappropriated Undistributed Subsidiary Earnings...	<u>16,355,594.75</u>	<u>14,432,395.75</u>
Investments			Total Proprietary Capital.....	<u>2,128,238,257.17</u>	<u>2,075,467,084.02</u>
Electric Energy, Inc.....	13,628,644.55	12,465,221.55			
Ohio Valley Electric Company.....	250,000.00	250,000.00	Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Nonutility Property-Less Reserve.....	<u>179,120.94</u>	<u>179,120.94</u>	First Mortgage Bonds.....	1,489,812,156.25	1,489,176,906.25
Total.....	<u>14,057,765.49</u>	<u>12,894,342.49</u>	LT Notes Payable to Associated Companies.....	-	-
			Total Long-Term Debt.....	<u>1,840,591,561.25</u>	<u>1,839,956,311.25</u>
Current and Accrued Assets			Total Capitalization.....	<u>3,968,829,818.42</u>	<u>3,915,423,395.27</u>
Cash.....	31,096,140.42	3,132,599.79	Current and Accrued Liabilities		
Special Deposits.....	45,500.00	418,600.30	ST Notes Payable to Associated Companies.....	-	10,434,000.00
Temporary Cash Investments.....	43,674.49	200,847.07	Accounts Payable.....	119,658,898.66	76,307,786.67
Accounts Receivable-Less Reserve.....	164,311,372.23	198,513,561.39	Accounts Payable to Associated Companies.....	33,178,775.21	45,351,361.74
Accounts Receivable from Associated Companies.....	39,615.59	11,996,433.15	Customer Deposits.....	22,862,411.92	22,839,133.25
Materials and Supplies-At Average Cost			Taxes Accrued.....	10,729,937.99	24,614,782.98
Fuel.....	96,745,428.76	94,898,528.15	Interest Accrued.....	10,619,839.16	8,149,642.02
Plant Materials and Operating Supplies.....	34,036,932.19	32,560,243.26	Dividends Declared.....	-	-
Stores Expense.....	9,914,010.27	8,854,899.43	Miscellaneous Current and Accrued Liabilities.....	<u>19,177,240.61</u>	<u>19,512,357.41</u>
Emission Allowances.....	450,462.32	566,579.00	Total.....	<u>216,227,103.55</u>	<u>207,209,064.07</u>
Prepayments.....	7,285,320.31	8,173,724.00			
Miscellaneous Current and Accrued Assets.....	-	20,501.20	Deferred Credits and Other		
Total.....	<u>343,968,456.58</u>	<u>359,336,516.74</u>	Accumulated Deferred Income Taxes.....	559,462,412.30	396,607,180.67
			Investment Tax Credit.....	101,407,768.32	104,094,169.32
Deferred Debits and Other			Regulatory Liabilities.....	108,313,656.21	55,112,630.40
Unamortized Debt Expense.....	21,600,912.97	21,213,642.72	Customer Advances for Construction.....	3,155,939.30	2,869,273.92
Unamortized Loss on Bonds.....	11,775,117.37	12,380,090.05	Asset Retirement Obligations.....	61,789,582.18	53,981,306.41
Accumulated Deferred Income Taxes.....	86,746,693.05	34,511,064.10	Other Deferred Credits.....	6,945,601.15	8,491,442.40
Deferred Regulatory Assets.....	268,828,295.77	208,403,355.44	Miscellaneous Long-Term Liabilities.....	2,695,347.71	2,423,615.65
Other Deferred Debits.....	<u>45,192,019.67</u>	<u>42,753,151.34</u>	Accum Provision for Postretirement Benefits.....	<u>151,503,931.39</u>	<u>180,134,597.80</u>
Total.....	<u>434,143,038.83</u>	<u>319,261,303.65</u>	Total.....	<u>995,274,238.56</u>	<u>803,714,216.57</u>
Total Assets	<u>\$ 5,180,331,160.53</u>	<u>\$ 4,926,346,675.91</u>	Total Liabilities and Stockholders Equity.....	<u>\$ 5,180,331,160.53</u>	<u>\$ 4,926,346,675.91</u>

January 26, 2012

Kentucky Utilities Company
Statement of Capitalization and Short-Term Debt
December 31, 2011

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total Capital
Proprietary Capital				
Common Stock - Without Par.....	80,000,000	37,817,878	\$ 308,139,977.56	
Less: Common Stock Expense.....			321,288.87	
Paid-In Capital.....			315,858,083.00	
Other Comprehensive Income.....			(2,457,900.37)	
Retained Earnings.....			1,490,663,791.10	
Unappropriated Undistributed Subsidiary Earnings.....			16,355,594.75	
Total Proprietary Capital.....			2,128,238,257.17	53.62
Long-Term Debt				
Pollution Control Bonds				
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00	
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00	
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00	
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00	
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00	
Muhlenburg County 2002 Series A due 02/01/32 Var%...			2,400,000.00	
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00	
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00	
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00	
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00	
Carroll County 2008 Series A due 02/01/32 Var%.....			77,947,405.00	
Total Pollution Control Bonds.....			350,779,405.00	8.84
First Mortgage Bonds				
First Mortgage Bond due 11/01/15 1.625%.....			250,000,000.00	
First Mortgage Bond due 11/01/20 3.250%.....			500,000,000.00	
First Mortgage Bond due 11/01/40 5.125%.....			750,000,000.00	
Total First Mortgage Bonds.....			1,500,000,000.00	37.79
Less: First Mortgage Bonds Debt Discount				
First Mortgage Bond due 11/01/15 1.625%.....			(678,125.02)	
First Mortgage Bond due 11/01/20 3.250%.....			(1,677,375.00)	
First Mortgage Bond due 11/01/40 5.125%.....			(7,832,343.73)	
			(10,187,843.75)	(0.25)
Total First Mortgage Bonds - Net of Debt Discount.....			1,489,812,156.25	37.54
Total Capitalization.....			\$ 3,968,829,818.42	100.00

January 26, 2012

Kentucky Utilities Company
Summary Trial Balance
December 31, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant		
At Original Cost.....	\$ 6,783,199,672.46	\$ 6,783,199,672.46
Reserves for Depreciation and Amortization.....		(2,395,037,772.83)
Depreciation of Plant.....	(2,377,291,008.52)	
Amortization of Plant.....	(17,746,764.31)	
Investments.....		14,057,765.49
Electric Energy, Inc.....	13,628,644.55	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property Reserve.....	179,120.94	
Cash.....	31,096,140.42	31,096,140.42
Special Deposits.....		45,500.00
Restricted Cash.....	45,500.00	
Temporary Cash Investments.....	43,674.49	43,674.49
Accounts Receivable - Less Reserve.....		164,311,372.23
Unbilled Revenues.....	81,180,950.18	
Customers - Active.....	70,259,825.37	
Income Tax Receivable - Federal.....	3,235,053.66	
IMPA.....	2,363,104.25	
IMEA.....	2,232,737.63	
Income Tax Receivable - State.....	1,433,383.93	
Transmission Sales.....	1,100,438.21	
Damage Claims.....	288,498.28	
Sundry Accounts Receivable.....	5,078.16	
Other.....	4,216,614.32	
Reserves for Uncollectible Accounts		
Utility Customers		
Reserve.....	(1,897,050.00)	
A/R Miscellaneous.....	(81,529.63)	
LEM Reserve.....	(25,732.13)	
Accounts Receivable from Associated Companies.....		39,615.59
LG&E and KU Services/Louisville Gas and Electric Company.....	39,615.59	
Fuel.....		96,745,428.76
Coal 1,533,901.11 Tons @ \$58.04 MMBtu 34,978,701.67 @ 254.54¢.....	89,033,194.43	
Fuel Oil 3,002,092 Gallons @ 254.67¢.....	7,645,323.18	
Gas Pipeline 10,618.81 Mcf @ \$6.30.....	66,911.15	
Plant Materials and Operating Supplies.....		34,036,932.19
Regular Materials and Supplies.....	33,328,337.37	
Limestone 75,449.81 Tons @ \$9.39.....	708,594.79	
Other Reagents.....	0.03	
Stores Expense Undistributed.....	9,914,010.27	9,914,010.27

January 26, 2012

Kentucky Utilities Company
Summary Trial Balance
December 31, 2011

<u>Account - Subsidiary Account</u>	Balance Subsidiary Account	Balance as Shown on Balance Sheets
Emission Allowances.....	\$ 450,462.32	\$ 450,462.32
Prepayments.....		7,285,320.31
Insurance.....	3,053,761.12	
Taxes.....	1,008,677.16	
Lease.....	594,013.24	
Risk Management and Workers Compensation.....	75,000.00	
Other.....	2,553,868.79	
Unamortized Debt Expense.....		21,600,912.97
Carroll County 2002 Series A due 02/01/32 Var%.....	82,344.34	
Carroll County 2002 Series B due 02/01/32 Var%.....	57,229.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,528,403.34	
Mercer County 2002 Series A due 02/01/32 Var%.....	22,988.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	63,707.11	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,090,180.74	
Carroll County 2007 Series A due 02/01/26 5.75%.....	469,568.25	
Trimble County 2007 Series A due 03/01/37 6.00%.....	404,470.54	
Carroll County 2008 Series A due 02/01/32 Var%.....	690,860.09	
First Mortgage Bond due 11/01/15 1.625%.....	1,781,050.49	
First Mortgage Bond due 11/01/20 3.250%.....	3,709,504.26	
First Mortgage Bond due 11/01/40 5.125%.....	7,207,249.15	
Revolving Credit Agreement.....	4,493,356.64	
Unamortized Loss on Bonds.....		11,775,117.37
Refinanced and Called Bonds.....	11,775,117.37	
Accumulated Deferred Income Taxes.....		86,746,693.05
Federal.....	73,274,966.83	
State.....	13,471,726.22	
Regulatory Assets.....		268,828,295.77
Pension and Postretirement Benefits.....	113,264,146.00	
ASC 740 - Deferred Taxes.....	75,212,354.54	
2009 Winter Storm.....	49,128,217.76	
Asset Retirement Obligations.....	7,421,292.04	
FERC Jurisdictional Pension Expense.....	5,875,853.00	
Virginia Mountain Snowstorm.....	5,840,281.12	
VA Fuel Component Non-Current.....	3,794,000.00	
MISO Exit Fee.....	3,643,949.63	
2008 Wind Storm.....	1,884,484.86	
Rate Case Expenses.....	1,140,004.34	
EKPC FERC Transmission Cost.....	725,176.98	
KCCS Funding.....	595,432.83	
CMRG Funding.....	162,196.61	
General Management Audit.....	140,906.06	
Other Deferred Debits.....	45,192,019.67	45,192,019.67
Total Assets.....	<u>\$ 5,180,331,160.53</u>	<u>\$ 5,180,331,160.53</u>

**Kentucky Utilities Company
Summary Trial Balance
December 31, 2011**

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		\$ 2,128,238,257.17
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Other Comprehensive Income.....	(2,457,900.37)	
Retained Earnings.....	1,490,663,791.10	
Unappropriated Undistributed Subsidiary Earnings.....	16,355,594.75	
Bonds.....		1,840,591,561.25
First Mortgage Bonds.....	1,489,812,156.25	
Pollution Control Bonds - Net of Reacquired Bonds.....	350,779,405.00	
Accounts Payable.....		119,658,898.66
Regular.....	112,165,621.49	
Employee Withholdings Payable.....	4,758,904.24	
Salaries and Wages Accrued.....	2,734,372.93	
Accounts Payable to Associated Companies.....		33,178,775.21
LG&E and KU Services/Louisville Gas and Electric Company.....	33,178,775.21	
Customers' Deposits.....	22,862,411.92	22,862,411.92
Taxes Accrued.....	10,729,937.99	10,729,937.99
Interest Accrued.....		10,619,839.16
Mercer County 2000 Series A due 05/01/23 Var%.....	1,297.07	
Carroll County 2002 Series A due 02/01/32 Var%.....	4,099.99	
Carroll County 2002 Series B due 02/01/32 Var%.....	1,193.43	
Carroll County 2002 Series C due 10/01/32 Var%.....	3,840.00	
Mercer County 2002 Series A due 02/01/32 Var%.....	3,679.72	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	1,193.43	
Carroll County 2004 Series A due 10/01/34 Var%.....	5,616.44	
Carroll County 2006 Series B due 10/01/34 Var%.....	5,991.78	
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	8,627.60	
First Mortgage Bond due 11/01/15 1.625%.....	677,083.33	
First Mortgage Bond due 11/01/20 3.250%.....	2,708,333.33	
First Mortgage Bond due 11/01/40 5.125%.....	6,406,250.00	
Customers' Deposits.....	644,960.52	
Other.....	17,386.48	

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Kentucky Utilities Company
Summary Trial Balance
December 31, 2011

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		\$ 19,177,240.61
Vacation Pay Accrued.....	6,042,349.44	
Franchise Fee Payable.....	5,031,538.63	
Tax Collections Payable.....	3,805,277.87	
Customer Overpayments.....	3,522,167.71	
Home Energy Assistance.....	368,438.25	
Retirement Income Liability.....	351,262.96	
Other.....	56,205.75	
Accumulated Deferred Income Taxes.....		559,462,412.30
Federal.....	487,163,039.55	
State.....	72,299,372.75	
Investment Tax Credit.....		101,407,768.32
Advanced Coal Credit.....	98,634,697.00	
Job Development Credit.....	2,773,071.32	
Regulatory Liabilities.....		108,313,656.21
Deferred Taxes.....		
Federal.....	63,019,714.07	
State.....	19,772,068.00	
Postretirement Benefits.....	8,866,251.00	
Environmental Cost Recovery.....	6,712,019.15	
Asset Retirement Obligations.....	3,533,597.56	
DSM Cost Recovery.....	2,318,124.30	
Spare Parts.....	2,084,702.97	
MISO Schedule 10 Charges.....	1,023,179.16	
Fuel Adjustment Clause.....	984,000.00	
Customers' Advances for Construction.....		3,155,939.30
Line Extensions.....	2,988,276.60	
Other.....	167,662.70	
Asset Retirement Obligations.....	61,789,582.18	61,789,582.18
Other Deferred Credits.....	6,945,601.15	6,945,601.15
Miscellaneous Long-Term Liabilities.....		2,695,347.71
Workers' Compensation.....	2,695,347.71	
Accumulated Provision for Benefits.....		151,503,931.39
Pension Payable.....	83,440,581.39	
Postretirement Benefits - ASC 715.....	68,317,170.00	
Post Employment Benefits Payable.....	6,658,395.00	
Post Employment Medicare Subsidy.....	(364,214.00)	
Medicare Subsidy - ASC 715.....	(6,548,001.00)	
Total Liabilities and Stockholders Equity	<u>\$ 5,180,331,160.53</u>	<u>\$ 5,180,331,160.53</u>

January 26, 2012

Kentucky Utilities Company
Statement of Cash Flows
December 31, 2011

	Year to Date	
	2011	2010
Cash Flows from Operating Activities		
Net income.....	\$ 176,735,396.28	\$ 175,494,417.67
Items not requiring (providing) cash currently:		
Depreciation.....	181,926,788.12	139,282,040.69
Amortization.....	7,263,444.41	6,603,463.92
Deferred income taxes - net.....	110,690,700.68	28,662,844.90
Investment tax credit - net.....	(2,757,499.00)	-
Gain on disposal of assets.....	(74,124.22)	10,503.81
Other.....	3,775,271.56	(26,787,061.29)
Change in receivables.....	32,924,758.94	(12,131,505.75)
Change in inventory.....	(3,737,910.95)	(618,957.62)
Change in allowance inventory.....	116,116.68	408,496.90
Change in payables and accrued expenses.....	(23,593,058.59)	5,802,572.51
Change in regulatory assets.....	(53,358,837.23)	45,268,393.61
Change in regulatory liabilities.....	53,342,425.32	10,868,187.00
Change in other deferred debits.....	1,218,799.72	(2,358,473.51)
Change in other deferred credits.....	(1,344,903.14)	(1,458,452.00)
Pension and postretirement funding.....	(50,044,299.00)	(20,373,490.00)
Other.....	3,488,951.96	38,042,604.13
Allowance for other funds used during construction.....	(29,706.50)	1,489,748.97
Less: Undistributed earnings of subsidiary company.....	(1,923,199.00)	(3,761,027.00)
Net cash provided (used) by operating activities.....	434,619,116.04	384,444,306.95
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditures.....	(257,149,891.51)	(428,563,722.05)
Less: Allowance for other funds used during construction.....	29,706.50	(1,489,748.97)
Proceeds received from sales of property	92,809.88	(4,381.08)
Change in non-hedging derivatives.....	-	17,947.19
Change in restricted cash.....	(45,500.00)	-
Other.....	(12,930,502.55)	(9,423,860.80)
Net cash provided (used) by investing activities.....	(270,003,377.68)	(439,463,765.71)
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	(2,875,370.31)	1,472,221,502.30
Payments for retirement of long-term debt.....	-	(1,298,000,000.00)
Net change in short-term debt.....	(10,434,000.00)	(67,540,954.00)
Dividends on common stock.....	(123,500,000.00)	(50,000,000.00)
Net cash provided (used) by financing activities.....	(136,809,370.31)	56,680,548.30
Net Increase (Decrease) in Cash and Cash Equivalents.....	27,806,368.05	1,661,089.53
Cash and Cash Equivalents at Beginning of Period.....	3,333,446.86	1,672,357.33
Cash and Cash Equivalents at End of Period.....	\$ 31,139,814.91	\$ 3,333,446.86

January 26, 2012

Kentucky Utilities Company
Analysis of Interest Charges
December 31, 2011

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	\$ 1,297.07	\$ 3,735.70	\$ 24,276.33	\$ 42,209.43	\$ 24,276.33	\$ 42,209.43
Carroll County 2002 Series A due 02/01/32 Var%.....	9,776.89	13,274.79	173,627.27	148,431.00	173,627.27	148,431.00
Carroll County 2002 Series B due 02/01/32 Var%.....	1,121.10	1,522.19	19,490.49	17,020.27	19,490.49	17,020.27
Carroll County 2002 Series C due 10/01/32 Var%.....	8,000.00	42,160.00	254,410.76	687,799.96	254,410.76	687,799.96
Mercer County 2002 Series A due 02/01/32 Var%.....	3,456.71	4,693.42	58,916.16	52,479.19	58,916.16	52,479.19
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	1,121.10	1,522.19	19,107.98	17,020.27	19,107.98	17,020.27
Carroll County 2004 Series A due 10/01/34 Var%.....	5,616.44	13,150.68	103,260.21	150,301.37	103,260.21	150,301.37
Carroll County 2006 Series B due 10/01/34 Var%.....	5,991.78	14,439.45	112,837.80	166,467.95	112,837.80	166,467.95
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	85,651.05	1,027,812.50	1,027,812.50	1,027,812.50	1,027,812.50
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	44,635.00	535,620.00	535,620.00	535,620.00	535,620.00
Carroll County 2008 Series A due 02/01/32 Var%.....	8,627.60	20,287.68	161,190.94	240,227.48	161,190.94	240,227.48
Loan Agreement - First Mortgage Bonds						
First Mortgage Bond due 11/01/15 1.625%.....	338,541.66	338,541.67	4,062,499.99	507,812.51	4,062,499.99	507,812.51
First Mortgage Bond due 11/01/20 3.250%.....	1,354,166.66	1,354,166.67	16,249,999.99	2,031,250.01	16,249,999.99	2,031,250.01
First Mortgage Bond due 11/01/40 5.125%.....	3,203,125.00	3,203,125.00	38,437,500.00	4,804,687.50	38,437,500.00	4,804,687.50
Fidelia/PPL.....	-	-	-	64,015,302.78	-	64,015,302.78
Total.....	5,071,128.05	5,140,905.49	61,240,550.42	74,444,442.22	61,240,550.42	74,444,442.22
Amortization of Debt Expense - Net						
Amortization of Debt/Discount Expense.....	255,443.25	238,663.61	3,123,233.71	584,124.41	3,123,233.71	584,124.41
Amortization of Loss on Reacquired Debt.....	50,414.39	50,414.39	604,972.68	604,817.50	604,972.68	604,817.50
Total.....	305,857.64	289,078.00	3,728,206.39	1,188,941.91	3,728,206.39	1,188,941.91
Other Interest Charges						
Customers' Deposits.....	113,597.83	107,358.30	1,363,672.66	1,363,569.87	1,363,672.66	1,363,569.87
Other Tax Deficiencies.....	-	4,496.00	18,358.75	87,641.07	18,358.75	87,641.07
Interest on DSM Cost Recovery.....	1,175.70	1,254.61	11,695.03	18,380.69	11,695.03	18,380.69
Interest on Debt to Associated Companies.....	-	1,160.64	6,321.35	127,043.41	6,321.35	127,043.41
AFUDC Borrowed Funds.....	(575.60)	(82,702.68)	(12,955.08)	(968,596.93)	(12,955.08)	(968,596.93)
Other Interest Expense.....	260,844.22	483,825.81	3,977,734.69	2,362,787.93	3,977,734.69	2,362,787.93
Total.....	375,042.15	515,392.68	5,364,827.40	2,990,826.04	5,364,827.40	2,990,826.04
Total Interest.....	\$ 5,752,027.84	\$ 5,945,376.17	\$ 70,333,584.21	\$ 78,624,210.17	\$ 70,333,584.21	\$ 78,624,210.17

January 26, 2012

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
December 31, 2011

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1.....				
Property Taxes.....	\$ 1,655,126.42	\$ 674,212.92	\$ 18,703,289.19	\$ 10,464,347.03
Unemployment.....	86,058.66	62,369.89	184,481.15	193,461.61
FICA.....	595,202.79	970,455.17	7,182,238.26	7,270,620.29
Public Service Commission Fee.....	168,112.85	157,659.37	1,954,633.37	1,883,702.00
Federal Income.....	(18,240,147.68)	7,587,155.50	(6,941,452.11)	61,659,449.28
State Income.....	(2,662,895.90)	1,556,296.77	4,455,179.15	12,756,392.51
Miscellaneous.....	3,236.52	2,334.23	91,124.49	81,348.04
Total Charged to Operating Expense.....	(18,395,306.34)	11,010,483.85	25,629,493.50	94,309,320.76
Taxes Charged to Other Accounts.....	4,139,535.85	(5,897,255.37)	7,791,008.91	2,739,104.87
Taxes Accrued on Intercompany Accounts.....	(25,041.86)	(429,585.11)	(2,315,212.66)	(3,253,773.95)
Total Taxes Charged.....	<u>\$ (14,280,812.35)</u>	<u>\$ 4,683,643.37</u>	<u>\$ 31,105,289.75</u>	<u>\$ 93,794,651.68</u>

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	\$ 8,399,528.00	\$ 18,705,293.19	\$ 17,611,619.47	\$ 9,493,201.72
Unemployment.....	75,728.12	130,701.89	135,463.57	70,966.44
FICA.....	639,011.24	6,015,387.25	6,100,232.29	554,166.20
Federal Income.....	12,876,014.95	(4,628,293.95)	8,247,721.00	-
State Income.....	2,021,178.48	6,170,840.52	8,192,019.00	-
Kentucky Sales and Use Tax.....	581,659.33	4,583,040.93	4,577,463.84	587,236.42
Miscellaneous.....	21,662.86	128,319.92	125,615.57	24,367.21
Totals.....	<u>\$ 24,614,782.98</u>	<u>\$ 31,105,289.75</u>	<u>\$ 44,990,134.74</u>	<u>\$ 10,729,937.99</u>

January 26, 2012

Kentucky Utilities Company
Summary of Utility Plant
December 31, 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Utility Plant in Service						
Electric						
Electric Distribution.....	\$ 1,312,664,325.73	\$ 84,170,823.72	\$ (15,563,024.68)	\$ 1,222,081.80	\$ 69,829,880.84	\$ 1,382,494,206.57
Electric General Plant.....	125,243,994.19	14,620,240.33	(9,322,034.00)	(787,154.19)	4,511,052.14	129,755,046.33
Electric Hydro Production.....	16,848,655.18	300,776.20	(15,190.72)	-	285,585.48	17,134,240.66
Electric Intangible Plant.....	49,640,906.77	8,491,507.87	(3,271,886.08)	-	5,219,621.79	54,860,528.56
Electric Other Production.....	519,412,128.33	8,564,096.91	(2,076,777.74)	-	6,487,319.17	525,899,447.50
Electric Steam Production.....	1,814,421,935.78	731,034,952.07	(11,267,159.68)	124,906,781.69	844,674,574.08	2,659,096,509.86
Electric Transmission.....	552,965,733.49	24,104,567.75	(2,739,572.44)	517,779.11	21,882,774.42	574,848,507.91
Total 101 Accounts.....	4,391,197,679.47	871,286,964.85	(44,255,645.34)	125,859,488.41	952,890,807.92	5,344,088,487.39
102 Electric Plant Purchased or Sold						
Electric						
Electric Steam.....	483,341.17	-	-	-	-	483,341.17
Total 102001.....	483,341.17	-	-	-	-	483,341.17
105 Plant Held for Future Use						
Electric						
Electric Distribution.....	792,599.21	-	-	-	-	792,599.21
Electric Steam.....	120,828,152.53	-	-	(120,828,152.53)	(120,828,152.53)	-
Total 105001.....	121,620,751.74	-	-	(120,828,152.53)	(120,828,152.53)	792,599.21
106 Completed Construction Not Classified						
Electric						
Electric Distribution.....	36,610,963.62	(12,630,869.36)	-	-	(12,630,869.36)	23,980,094.26
Electric General Plant.....	769,342.30	6,969,292.04	-	-	6,969,292.04	7,738,634.34
Electric Hydro Production.....	-	11,505,517.08	-	-	11,505,517.08	11,505,517.08
Electric Intangible Plant.....	2,685,464.69	1,103,301.47	-	-	1,103,301.47	3,788,766.16
Electric Other Production.....	3,737,695.33	(2,644,057.53)	-	-	(2,644,057.53)	1,093,637.80
Electric Steam Production.....	910,748,505.16	57,231,936.35	-	-	57,231,936.35	967,980,441.51
Electric Transmission.....	74,497,274.43	7,539,447.47	-	-	7,539,447.47	82,036,721.90
Total 106 Accounts.....	1,029,049,245.53	69,074,567.52	-	-	69,074,567.52	1,098,123,813.05
121 Nonutility Property						
Common						
Non Utility Property.....	179,120.94	-	-	-	-	179,120.94
Total 121001.....	179,120.94	-	-	-	-	179,120.94
107 Construction Work In Progress						
Electric						
Electric.....	954,430,277.48	(614,718,845.84)	-	-	(614,718,845.84)	339,711,431.64
Total 107001.....	954,430,277.48	(614,718,845.84)	-	-	(614,718,845.84)	339,711,431.64
Total Plant (Non-CWIP).....	5,542,530,138.85	940,361,532.37	(44,255,645.34)	5,031,335.88	901,137,222.91	6,443,667,361.76
Total Plant + CWIP.....	6,496,960,416.33	325,642,686.53	(44,255,645.34)	5,031,335.88	286,418,377.07	6,783,378,793.40
Total Plant + CWIP - Nonutility (BS).....	\$ 6,496,781,295.39	\$ 325,642,686.53	\$ (44,255,645.34)	\$ 5,031,335.88	\$ 286,418,377.07	\$ 6,783,199,672.46

January 26, 2012

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
December 31, 2011

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>ARO Settlements</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
Life Reserve										
Electric Distribution.....	\$ (398,692,068.83)	\$ (27,749,092.08)	\$ 15,563,024.68	\$ (178,184.82)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (411,056,321.05)
Electric Distribution - ARO.....	(790.87)	(5,974.67)	-	-	-	-	-	-	-	(6,765.54)
Electric General Plant.....	(57,721,732.75)	(6,272,421.07)	9,322,034.00	181,344.61	-	-	-	-	-	(54,490,775.21)
Electric Hydro Production.....	(7,765,077.65)	(123,056.83)	15,190.72	-	-	-	-	-	-	(7,872,943.76)
Electric Hydro Production - ARO.....	(121.57)	(972.96)	-	-	-	-	-	-	-	(1,094.53)
Electric Other Production.....	(160,412,820.60)	(16,722,428.28)	2,076,777.74	-	-	-	-	-	-	(175,058,471.14)
Electric Other Production - ARO.....	(84.76)	(678.84)	-	-	-	-	-	-	-	(763.60)
Electric Steam Production.....	(1,067,997,942.05)	(89,132,686.09)	11,210,464.76	(282,823.63)	-	-	-	-	-	(1,146,202,987.01)
Electric Steam Production - ARO.....	(485,952.30)	(3,018,381.74)	56,694.92	(64,980.38)	-	-	-	-	-	(3,512,619.50)
Electric Transmission.....	(211,361,531.11)	(9,343,658.72)	2,739,572.44	(9,166.52)	-	-	-	-	-	(217,974,783.91)
Electric Transmission - ARO.....	(156.99)	(2,514.86)	-	-	-	-	-	-	-	(2,671.85)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(1,904,438,279.48)</u>	<u>(152,371,866.14)</u>	<u>40,983,759.26</u>	<u>(353,810.74)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(2,016,180,197.10)</u>
Cost of Removal										
Electric Distribution.....	(195,818,054.42)	(8,132,006.70)	-	48,343.13	-	-	4,242,857.60	-	-	(199,658,860.39)
Electric General Plant.....	207,510.70	(46,195.31)	-	(0.02)	-	-	89,267.31	-	-	250,582.68
Electric Hydro Production.....	(374,056.75)	(5,204.35)	-	-	-	-	29,260.00	-	-	(350,001.10)
Electric Other Production.....	(3,174,464.89)	(896,010.56)	-	-	-	-	498,253.84	-	-	(3,572,221.61)
Electric Steam Production.....	(113,988,699.33)	(25,261,291.59)	-	245,753.92	-	-	2,708,676.06	-	-	(136,295,560.94)
Electric Transmission.....	(137,175,896.62)	(2,822,661.49)	-	(1,063,020.02)	-	-	2,956,843.86	-	-	(138,104,734.27)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(450,323,661.31)</u>	<u>(37,163,370.00)</u>	<u>-</u>	<u>(768,922.99)</u>	<u>-</u>	<u>-</u>	<u>10,525,158.67</u>	<u>-</u>	<u>-</u>	<u>(477,730,795.63)</u>
Salvage										
Electric Distribution.....	48,221,606.07	1,984,322.14	-	-	-	-	-	(646,533.89)	-	49,559,394.32
Electric General Plant.....	149,758.57	-	-	-	-	-	-	(12,678.93)	-	137,079.64
Electric Hydro Production.....	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production.....	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production.....	20,938,580.66	4,679,717.30	-	-	-	-	-	(1,382,786.55)	-	24,235,511.41
Electric Transmission.....	23,009,336.80	654,847.51	-	5,692.50	-	-	-	(31,874.47)	-	23,638,002.34
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>92,984,692.40</u>	<u>7,318,886.95</u>	<u>-</u>	<u>5,692.50</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(2,073,873.84)</u>	<u>-</u>	<u>98,235,398.01</u>
Total Reserves										
Electric Distribution.....	(546,288,517.18)	(33,896,776.64)	15,563,024.68	(129,841.69)	-	-	4,242,857.60	(646,533.89)	-	(561,155,787.12)
Electric Distribution - ARO.....	(790.87)	(5,974.67)	-	-	-	-	-	-	-	(6,765.54)
Electric General Plant.....	(57,364,463.48)	(6,318,616.38)	9,322,034.00	181,344.59	-	-	89,267.31	(12,678.93)	-	(54,103,112.89)
Electric Hydro Production.....	(8,092,615.71)	(128,261.18)	15,190.72	-	-	-	29,260.00	-	-	(8,176,426.17)
Electric Hydro Production - ARO.....	(121.57)	(972.96)	-	-	-	-	-	-	-	(1,094.53)
Electric Other Production.....	(162,968,393.88)	(17,618,438.84)	2,076,777.74	-	-	-	498,253.84	-	-	(178,011,801.14)
Electric Other Production - ARO.....	(84.76)	(678.84)	-	-	-	-	-	-	-	(763.60)
Electric Steam Production.....	(1,161,048,060.72)	(109,714,260.38)	11,210,464.76	(37,069.71)	-	-	2,708,676.06	(1,382,786.55)	-	(1,258,263,036.54)
Electric Steam Production - ARO.....	(485,952.30)	(3,018,381.74)	56,694.92	(64,980.38)	-	-	-	-	-	(3,512,619.50)
Electric Transmission.....	(325,528,090.93)	(11,511,472.70)	2,739,572.44	(1,066,494.04)	-	-	2,956,843.86	(31,874.47)	-	(332,441,515.84)
Electric Transmission - ARO.....	(156.99)	(2,514.86)	-	-	-	-	-	-	-	(2,671.85)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(2,261,777,248.39)</u>	<u>(182,216,349.19)</u>	<u>40,983,759.26</u>	<u>(1,117,041.23)</u>	<u>-</u>	<u>-</u>	<u>10,525,158.67</u>	<u>(2,073,873.84)</u>	<u>-</u>	<u>(2,395,675,594.72)</u>
Retirement Work in Process										
Electric.....	13,605,672.01	-	-	14,675.52	(161,732.61)	(8,289,552.22)	14,696,096.93	(874,465.78)	(606,107.65)	18,384,586.20
	<u>13,605,672.01</u>	<u>-</u>	<u>-</u>	<u>14,675.52</u>	<u>(161,732.61)</u>	<u>(8,289,552.22)</u>	<u>14,696,096.93</u>	<u>(874,465.78)</u>	<u>(606,107.65)</u>	<u>18,384,586.20</u>
YTD ACTIVITY	<u>(2,248,171,576.38)</u>	<u>(182,216,349.19)</u>	<u>40,983,759.26</u>	<u>(1,102,365.71)</u>	<u>(161,732.61)</u>	<u>(8,289,552.22)</u>	<u>25,221,255.60</u>	<u>(2,948,339.62)</u>	<u>(606,107.65)</u>	<u>(2,377,291,008.52)</u>
Amortization										
Electric.....	(13,755,205.98)	(7,263,444.41)	3,271,886.08	-	-	-	-	-	-	(17,746,764.31)
	<u>(13,755,205.98)</u>	<u>(7,263,444.41)</u>	<u>3,271,886.08</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(17,746,764.31)</u>
Depreciation & Amortization Total										
Depreciation & Amortization Total.....	<u>(2,261,926,782.36)</u>	<u>(189,479,793.60)</u>	<u>44,255,645.34</u>	<u>(1,102,365.71)</u>	<u>(161,732.61)</u>	<u>(8,289,552.22)</u>	<u>25,221,255.60</u>	<u>(2,948,339.62)</u>	<u>(606,107.65)</u>	<u>(2,395,037,772.83)</u>
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)										
	<u>\$ 4,234,854,513.03</u>									<u>\$ 4,388,161,899.63</u>

January 26, 2012

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of December 31, 2011

	Current Month		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 129,764,309.79	\$ -	\$ 129,764,309.79
Rate Refunds.....	-	-	-
Total Operating Revenues.....	129,764,309.79	-	129,764,309.79
Fuel for Electric Generation.....	41,582,961.98	-	41,582,961.98
Power Purchased.....	11,162,281.23	-	11,162,281.23
Other Operation Expenses.....	20,482,363.67	-	20,482,363.67
Maintenance.....	8,842,126.53	-	8,842,126.53
Depreciation.....	15,482,322.89	-	15,482,322.89
Amortization Expense.....	649,881.53	-	649,881.53
Regulatory Credits.....	(512,739.19)	-	(512,739.19)
Taxes			
Federal Income.....	(18,240,147.68)	-	(18,240,147.68)
State Income.....	(2,662,895.90)	-	(2,662,895.90)
Deferred Federal Income - Net.....	26,184,610.91	50,347.82	26,234,958.73
Deferred State Income - Net.....	3,544,807.19	9,181.97	3,553,989.16
Property and Other.....	2,507,737.24	-	2,507,737.24
Loss (Gain) from Disposition of Allowances.....	-	-	-
Accretion Expense.....	252,815.66	-	252,815.66
Total Operating Expenses.....	109,276,126.06	59,529.79	109,335,655.85
Net Operating Income.....	20,488,183.73	(59,529.79)	20,428,653.94
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	233,339.00	-	233,339.00
Other Income Less Deductions.....	689,453.50	12,331.34	701,784.84
AFUDC - Equity.....	1,895.10	-	1,895.10
Total Other Income Less Deductions.....	924,687.60	12,331.34	937,018.94
Income Before Interest Charges.....	21,412,871.33	(47,198.45)	21,365,672.88
Interest on Long-Term Debt.....	5,071,128.05	(5,525.49)	5,065,602.56
Amortization of Debt Expense - Net.....	305,857.64	-	305,857.64
Other Interest Expenses.....	375,617.75	-	375,617.75
AFUDC - Borrowed Funds.....	(575.60)	-	(575.60)
Total Interest Charges.....	5,752,027.84	(5,525.49)	5,746,502.35
Net Income.....	\$ 15,660,843.49	\$ (41,672.96)	\$ 15,619,170.53

January 26, 2012

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of December 31, 2011

	Year to Date		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 1,547,516,986.10	\$ -	\$ 1,547,516,986.10
Rate Refunds.....	-	-	-
Total Operating Revenues.....	1,547,516,986.10	-	1,547,516,986.10
Fuel for Electric Generation.....	522,648,642.11	-	522,648,642.11
Power Purchased.....	109,114,947.74	-	109,114,947.74
Other Operation Expenses.....	233,508,690.94	31,612.30	233,540,303.24
Maintenance.....	116,303,368.69	-	116,303,368.69
Depreciation.....	181,926,788.12	-	181,926,788.12
Amortization Expense.....	7,263,444.41	-	7,263,444.41
Regulatory Credits.....	(5,855,639.93)	-	(5,855,639.93)
Taxes			
Federal Income.....	(6,941,452.11)	-	(6,941,452.11)
State Income.....	4,455,179.15	-	4,455,179.15
Deferred Federal Income - Net.....	101,588,779.03	11,414.20	101,600,193.23
Deferred State Income - Net.....	9,974,459.79	2,081.61	9,976,541.40
Property and Other.....	28,115,766.46	-	28,115,766.46
Loss (Gain) from Disposition of Allowances.....	(3,293.39)	-	(3,293.39)
Accretion Expense.....	2,827,116.86	-	2,827,116.86
Total Operating Expenses.....	1,304,926,797.87	45,108.11	1,304,971,905.98
Net Operating Income.....	242,590,188.23	(45,108.11)	242,545,080.12
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	2,686,401.00	-	2,686,401.00
Other Income Less Deductions.....	1,749,729.68	726,082.43	2,475,812.11
AFUDC - Equity.....	42,661.58	-	42,661.58
Total Other Income Less Deductions.....	4,478,792.26	726,082.43	5,204,874.69
Income Before Interest Charges.....	247,068,980.49	680,974.32	247,749,954.81
Interest on Long-Term Debt.....	61,240,550.42	(66,305.89)	61,174,244.53
Amortization of Debt Expense - Net.....	3,728,206.39	-	3,728,206.39
Other Interest Expenses.....	5,377,782.48	-	5,377,782.48
AFUDC - Borrowed Funds.....	(12,955.08)	-	(12,955.08)
Total Interest Charges.....	70,333,584.21	(66,305.89)	70,267,278.32
Net Income.....	\$ 176,735,396.28	\$ 747,280.21	\$ 177,482,676.49

January 26, 2012

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of December 31, 2011

	Current Month without Purchase Accounting		Current Month Purchase Accounting		Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,475,266,420.61	\$ 16,092,121.75	\$ (1,402,398,854.76)	\$ (15,200,744.29)	\$ 72,867,565.85	\$ 891,377.46
Add						
Net Income for Period.....	15,660,843.49	-	(41,672.96)	-	15,619,170.53	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	-	-	-	-	-	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	(263,473.00)	263,473.00	73,840.35	(73,840.35)	(189,632.65)	189,632.65
Balance at End of Period	<u>\$ 1,490,663,791.10</u>	<u>\$ 16,355,594.75</u>	<u>\$ (1,402,366,687.37)</u>	<u>\$ (15,274,584.64)</u>	<u>\$ 88,297,103.73</u>	<u>\$ 1,081,010.11</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		16,355,594.75		(15,274,584.64)		1,081,010.11
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 6,362,326.36</u>		<u>\$ (5,941,813.42)</u>		<u>\$ 420,512.93</u>

January 26, 2012

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of December 31, 2011

	Year to Date without Purchase Accounting		Year to Date Purchase Accounting		Year to Date Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,439,351,593.82	\$ 14,432,395.75	\$ (1,404,000,051.78)	\$ (14,388,500.44)	\$ 35,351,542.04	\$ 43,895.31
Add						
Net Income for Period	176,735,396.28	-	747,280.21	-	177,482,676.49	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(123,500,000.00)	-	-	-	(123,500,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	(1,923,199.00)	1,923,199.00	886,084.20	(886,084.20)	(1,037,114.80)	1,037,114.80
Balance at End of Period	<u>\$ 1,490,663,791.10</u>	<u>\$ 16,355,594.75</u>	<u>\$ (1,402,366,687.37)</u>	<u>\$ (15,274,584.64)</u>	<u>\$ 88,297,103.73</u>	<u>\$ 1,081,010.11</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		16,355,594.75		(15,274,584.64)		1,081,010.11
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 6,362,326.36</u>		<u>\$ (5,941,813.42)</u>		<u>\$ 420,512.93</u>

January 26, 2012

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of December 31, 2011

	Year Ended Current Month without Purchase Accounting		Year Ended Current Month to Date Purchase Accounting		Year Ended Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,439,351,593.82	\$ 14,432,395.75	\$ (1,404,000,051.78)	\$ (14,388,500.44)	\$ 35,351,542.04	\$ 43,895.31
Add						
Net Income for Period.....	176,735,396.28	-	747,280.21	-	177,482,676.49	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(123,500,000.00)	-	-	-	(123,500,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	(1,923,199.00)	1,923,199.00	886,084.20	(886,084.20)	(1,037,114.80)	1,037,114.80
Balance at End of Period	<u>\$ 1,490,663,791.10</u>	<u>\$ 16,355,594.75</u>	<u>\$ (1,402,366,687.37)</u>	<u>\$ (15,274,584.64)</u>	<u>\$ 88,297,103.73</u>	<u>\$ 1,081,010.11</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		16,355,594.75		(15,274,584.64)		1,081,010.11
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 6,362,326.36</u>		<u>\$ (5,941,813.42)</u>		<u>\$ 420,512.93</u>
Combined Balance of Retained Earnings						
	12 MONTHS 12/31/2011	12 MONTHS 12/31/2010				
Retained Earnings at Beginning of Period.....	\$ 35,395,437.35	\$ 1,328,289,571.90				
Net Income for Period	177,482,676.49	175,430,252.05				
FIN 48 Adjustment.....	-	-				
Subtotal.....	<u>212,878,113.84</u>	<u>1,503,719,823.95</u>				
Deduct						
Purchase Accounting Adjustment.....	-	1,418,324,386.60				
Dividends on Common Stock.....	123,500,000.00	50,000,000.00				
Retained Earnings at End of Period.....	<u>\$ 89,378,113.84</u>	<u>\$ 35,395,437.35</u>				

January 26, 2012

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of December 31, 2011

Assets	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Utility Plant			
Utility Plant at Original Cost.....	\$ 6,783,199,672.46	\$ -	\$ 6,783,199,672.46
Less Reserves for Depreciation and Amortization.....	2,395,037,772.83	-	2,395,037,772.83
Total.....	4,388,161,899.63	-	4,388,161,899.63
Investments			
Electric Energy, Inc.....	13,628,644.55	16,687,918.11	30,316,562.66
Ohio Valley Electric Corporation.....	250,000.00	-	250,000.00
Nonutility Property - Less Reserve.....	179,120.94	-	179,120.94
Special Funds.....	-	-	-
Total.....	14,057,765.49	16,687,918.11	30,745,683.60
Current and Accrued Assets			
Cash.....	31,096,140.42	-	31,096,140.42
Special Deposits.....	45,500.00	-	45,500.00
Temporary Cash Investments.....	43,674.49	-	43,674.49
Accounts Receivable-Less Reserve.....	164,311,372.23	-	164,311,372.23
Accounts Receivable from Assoc Companies.....	39,615.59	-	39,615.59
Materials & Supplies-At Average Cost			
Fuel.....	96,745,428.76	-	96,745,428.76
Plant Materials & Operating Supplies.....	34,036,932.19	-	34,036,932.19
Stores Expense.....	9,914,010.27	-	9,914,010.27
Allowance Inventory.....	450,462.32	-	450,462.32
Prepayments.....	7,285,320.31	-	7,285,320.31
Miscellaneous Current & Accrued Assets.....	-	-	-
Total.....	343,968,456.58	-	343,968,456.58
Deferred Debits and Other			
Unamortized Debt Expense.....	21,600,912.97	(4,409,752.43)	17,191,160.54
Unamortized Loss on Bonds.....	11,775,117.37	-	11,775,117.37
Accumulated Deferred Income Taxes.....	86,746,693.05	57,520,733.36	144,267,426.41
Deferred Regulatory Assets.....	268,828,295.77	11,230,898.79	280,059,194.56
Other Deferred Debits.....	45,192,019.67	139,962,964.68	185,154,984.35
Goodwill.....	-	607,404,368.23	607,404,368.23
Total.....	434,143,038.83	811,709,212.63	1,245,852,251.46
Total Assets.....	\$ 5,180,331,160.53	\$ 828,397,130.74	\$ 6,008,728,291.27

January 26, 2012

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of December 31, 2011

Liabilities and Proprietary Capital	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Proprietary Capital			
Common Stock.....	\$ 308,139,977.56	\$ -	\$ 308,139,977.56
Less: Common Stock Expense.....	321,288.87	-	321,288.87
Paid-In Capital.....	315,858,083.00	2,032,588,750.94	2,348,446,833.94
Other Comprehensive Income.....	(2,457,900.37)	1,990,823.26	(467,077.11)
Retained Earnings.....	1,490,663,791.10	(1,402,366,687.37)	88,297,103.73
Unappropriated Undistributed Subsidiary Earnings....	16,355,594.75	(15,274,584.64)	1,081,010.11
Total Proprietary Capital.....	2,128,238,257.17	616,938,302.19	2,745,176,559.36
Pollution Control Bonds - Net of Reacquired Bonds...	350,779,405.00	1,084,098.13	351,863,503.13
First Mortgage Bonds.....	1,489,812,156.25	-	1,489,812,156.25
Total Long-Term Debt.....	1,840,591,561.25	1,084,098.13	1,841,675,659.38
Total Capitalization.....	3,968,829,818.42	618,022,400.32	4,586,852,218.74
Current and Accrued Liabilities			
ST Notes Payable to Associated Companies.....	-	-	-
Accounts Payable.....	119,658,898.66	-	119,658,898.66
Accounts Payable to Associated Companies.....	33,178,775.21	-	33,178,775.21
Customer Deposits.....	22,862,411.92	-	22,862,411.92
Taxes Accrued.....	10,729,937.99	-	10,729,937.99
Interest Accrued.....	10,619,839.16	-	10,619,839.16
Dividends Declared.....	-	-	-
Miscellaneous Current and Accrued Liabilities.....	19,177,240.61	-	19,177,240.61
Total.....	216,227,103.55	-	216,227,103.55
Deferred Credits and Other			
Accumulated Deferred Income Taxes.....	559,462,412.30	63,590,619.38	623,053,031.68
Investment Tax Credit.....	101,407,768.32	-	101,407,768.32
Regulatory Liabilities.....	108,313,656.21	139,962,964.68	248,276,620.89
Customer Advances for Construction.....	3,155,939.30	-	3,155,939.30
Asset Retirement Obligations.....	61,789,582.18	-	61,789,582.18
Other Deferred Credits.....	6,945,601.15	6,821,146.36	13,766,747.51
Miscellaneous Long-Term Liabilities.....	2,695,347.71	-	2,695,347.71
Accum Provision for Postretirement Benefits.....	151,503,931.39	-	151,503,931.39
Total.....	995,274,238.56	210,374,730.42	1,205,648,968.98
Total Liabilities and Stockholders' Equity.....	\$ 5,180,331,160.53	\$ 828,397,130.74	\$ 6,008,728,291.27

January 26, 2012

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - January 31, 2012

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

January 31, 2012

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Financial and Operating Reports

Kentucky Utilities Company
January 31, 2012

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Certain reclassification entries have been made to prior financial statements to conform to the current presentation with no impact on net assets, liabilities and capitalization or previously reported net income and cash flows, unless otherwise noted.

Kentucky Utilities Company
Comparative Statement of Income
January 31, 2012

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 137,529,300.71	\$ 153,232,654.15	\$ (15,703,353.44)	(10.25)
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	137,529,300.71	153,232,654.15	(15,703,353.44)	(10.25)
Fuel for Electric Generation.....	45,946,560.87	49,735,324.55	(3,788,763.68)	(7.62)
Power Purchased.....	10,857,643.25	13,884,136.77	(3,026,493.52)	(21.80)
Other Operation Expenses.....	19,267,877.49	18,481,340.00	786,537.49	4.26
Maintenance.....	7,725,599.84	7,399,927.73	325,672.11	4.40
Depreciation.....	15,614,241.03	13,966,907.69	1,647,333.34	11.79
Amortization Expense.....	644,247.84	564,264.60	79,983.24	14.17
Regulatory Credits.....	(519,027.69)	(468,758.07)	(50,269.62)	(10.72)
Taxes				
Federal Income.....	9,668,563.87	13,559,920.80	(3,891,356.93)	(28.70)
State Income.....	1,763,628.67	2,472,933.88	(709,305.21)	(28.68)
Deferred Federal Income - Net.....	108,274.01	(1.45)	108,275.46	7,467,273.10
Deferred State Income - Net.....	0.01	-	0.01	100.00
Property and Other.....	2,595,186.77	2,289,634.16	305,552.61	13.35
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	260,128.50	224,626.83	35,501.67	15.80
Total Operating Expenses.....	113,932,924.46	122,110,257.49	(8,177,333.03)	(6.70)
Net Operating Income.....	23,596,376.25	31,122,396.66	(7,526,020.41)	(24.18)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	233,343.00	119,632.00	113,711.00	95.05
Other Income Less Deductions.....	(216,310.90)	(144,046.50)	(72,264.40)	(50.17)
AFUDC - Equity.....	2,921.46	1,513.63	1,407.83	93.01
Total Other Income Less Deductions.....	19,953.56	(22,900.87)	42,854.43	187.13
Income Before Interest Charges.....	23,616,329.81	31,099,495.79	(7,483,165.98)	(24.06)
Interest on Long-Term Debt.....	5,059,144.73	5,124,035.11	(64,890.38)	(1.27)
Amortization of Debt Expense - Net.....	305,857.64	289,196.78	16,660.86	5.76
Other Interest Expenses.....	378,619.00	526,744.96	(148,125.96)	(28.12)
AFUDC - Borrowed Funds.....	(756.73)	(458.67)	(298.06)	(64.98)
Total Interest Charges.....	5,742,864.64	5,939,518.18	(196,653.54)	(3.31)
Net Income.....	\$ 17,873,465.17	\$ 25,159,977.61	\$ (7,286,512.44)	(28.96)

February 21, 2012

Kentucky Utilities Company
Comparative Statement of Income
January 31, 2012

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease	
			Amount	%
Electric Operating Revenues.....	\$ 137,529,300.71	\$ 153,232,654.15	\$ (15,703,353.44)	(10.25)
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	137,529,300.71	153,232,654.15	(15,703,353.44)	(10.25)
Fuel for Electric Generation.....	45,946,560.87	49,735,324.55	(3,788,763.68)	(7.62)
Power Purchased.....	10,857,643.25	13,884,136.77	(3,026,493.52)	(21.80)
Other Operation Expenses.....	19,267,877.49	18,481,340.00	786,537.49	4.26
Maintenance.....	7,725,599.84	7,399,927.73	325,672.11	4.40
Depreciation.....	15,614,241.03	13,966,907.69	1,647,333.34	11.79
Amortization Expense.....	644,247.84	564,264.60	79,983.24	14.17
Regulatory Credits.....	(519,027.69)	(468,758.07)	(50,269.62)	(10.72)
Taxes				
Federal Income.....	9,668,563.87	13,559,920.80	(3,891,356.93)	(28.70)
State Income.....	1,763,628.67	2,472,933.88	(709,305.21)	(28.68)
Deferred Federal Income - Net.....	108,274.01	(1.45)	108,275.46	7,467,273.10
Deferred State Income - Net.....	0.01	-	0.01	100.00
Property and Other.....	2,595,186.77	2,289,634.16	305,552.61	13.35
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	260,128.50	224,626.83	35,501.67	15.80
Total Operating Expenses.....	113,932,924.46	122,110,257.49	(8,177,333.03)	(6.70)
Net Operating Income.....	23,596,376.25	31,122,396.66	(7,526,020.41)	(24.18)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	233,343.00	119,632.00	113,711.00	95.05
Other Income Less Deductions.....	(216,310.90)	(144,046.50)	(72,264.40)	(50.17)
AFUDC - Equity.....	2,921.46	1,513.63	1,407.83	93.01
Total Other Income Less Deductions.....	19,953.56	(22,900.87)	42,854.43	187.13
Income Before Interest Charges.....	23,616,329.81	31,099,495.79	(7,483,165.98)	(24.06)
Interest on Long-Term Debt.....	5,059,144.73	5,124,035.11	(64,890.38)	(1.27)
Amortization of Debt Expense - Net.....	305,857.64	289,196.78	16,660.86	5.76
Other Interest Expenses.....	378,619.00	526,744.96	(148,125.96)	(28.12)
AFUDC - Borrowed Funds.....	(756.73)	(458.67)	(298.06)	(64.98)
Total Interest Charges.....	5,742,864.64	5,939,518.18	(196,653.54)	(3.31)
Net Income.....	\$ 17,873,465.17	\$ 25,159,977.61	\$ (7,286,512.44)	(28.96)

February 21, 2012

Kentucky Utilities Company
Comparative Statement of Income
January 31, 2012

	Year Ended Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 1,531,813,632.66	\$ 1,528,859,365.42	\$ 2,954,267.24	0.19
Rate Refunds.....	-	(173,614.71)	173,614.71	100.00
Total Operating Revenues.....	1,531,813,632.66	1,528,685,750.71	3,127,881.95	0.20
Fuel for Electric Generation.....	518,859,878.43	495,338,885.39	23,520,993.04	4.75
Power Purchased.....	106,088,454.22	169,239,433.54	(63,150,979.32)	(37.31)
Other Operation Expenses.....	234,295,228.43	218,583,287.81	15,711,940.62	7.19
Maintenance.....	116,629,040.80	107,252,284.93	9,376,755.87	8.74
Depreciation.....	183,574,121.46	142,487,513.90	41,086,607.56	28.84
Amortization Expense.....	7,343,427.65	6,595,593.58	747,834.07	11.34
Regulatory Credits.....	(5,905,909.55)	(5,412,983.41)	(492,926.14)	(9.11)
Taxes				
Federal Income.....	(10,832,809.04)	67,956,215.64	(78,789,024.68)	(115.94)
State Income.....	3,745,873.94	13,904,738.95	(10,158,865.01)	(73.06)
Deferred Federal Income - Net.....	101,697,054.49	22,275,450.30	79,421,604.19	356.54
Deferred State Income - Net.....	9,974,459.80	3,311,038.18	6,663,421.62	201.25
Property and Other.....	28,421,319.07	20,390,740.45	8,030,578.62	39.38
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	(3,293.39)	(56,750.74)	53,457.35	94.20
Accretion Expense.....	2,862,618.53	3,543,058.42	(680,439.89)	(19.20)
Total Operating Expenses.....	1,296,749,464.84	1,265,408,506.94	31,340,957.90	2.48
Net Operating Income.....	235,064,167.82	263,277,243.77	(28,213,075.95)	(10.72)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	2,800,112.00	187,682.00	2,612,430.00	1,391.94
Other Income Less Deductions.....	1,677,465.28	399,001.50	1,278,463.78	320.42
AFUDC - Equity.....	44,069.41	534,798.81	(490,729.40)	(91.76)
Total Other Income Less Deductions.....	4,521,646.69	1,121,482.31	3,400,164.38	303.18
Income Before Interest Charges.....	239,585,814.51	264,398,726.08	(24,812,911.57)	(9.38)
Interest on Long-Term Debt.....	61,175,660.04	73,256,197.25	(12,080,537.21)	(16.49)
Amortization of Debt Expense - Net.....	3,744,867.25	1,409,743.49	2,335,123.76	165.64
Other Interest Expenses.....	5,229,656.52	3,963,554.92	1,266,101.60	31.94
AFUDC - Borrowed Funds.....	(13,253.14)	(890,499.71)	877,246.57	98.51
Total Interest Charges.....	70,136,930.67	77,738,995.95	(7,602,065.28)	(9.78)
Net Income.....	\$ 169,448,883.84	\$ 186,659,730.13	\$ (17,210,846.29)	(9.22)

Kentucky Utilities Company
Analysis of Retained Earnings
January 31, 2012

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,490,663,791.10	\$ 16,355,594.75	\$ 1,490,663,791.10	\$ 16,355,594.75	\$ 1,464,645,446.43	\$ 14,298,520.75
Add:						
Net Income for Period.....	17,873,465.17	-	17,873,465.17	-	169,448,883.84	-
Deduct:						
Common Dividends						
Common Stock Without Par Value	-	-	-	-	(123,500,000.00)	-
EE Inc.....	451,598.00	(451,598.00)	451,598.00	(451,598.00)	(1,605,476.00)	1,605,476.00
Balance at End of Period.....	<u>\$ 1,508,988,854.27</u>	<u>\$ 15,903,996.75</u>	<u>\$ 1,508,988,854.27</u>	<u>\$ 15,903,996.75</u>	<u>\$ 1,508,988,854.27</u>	<u>\$ 15,903,996.75</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings		-		-		-
Balance of Undistributed Subsidiary Earnings.....		15,903,996.75		15,903,996.75		15,903,996.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 6,186,654.74</u>		<u>\$ 6,186,654.74</u>		<u>\$ 6,186,654.74</u>

February 21, 2012

Kentucky Utilities Company
Comparative Balance Sheets as of January 31, 2012 and 2011

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets			Liabilities and Proprietary Capital		
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 6,803,462,666.78	\$ 6,504,302,691.20	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>2,410,391,836.92</u>	<u>2,272,048,734.84</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>4,393,070,829.86</u>	<u>4,232,253,956.36</u>	Paid-In Capital.....	315,858,083.00	315,858,083.00
			Other Comprehensive Income.....	(5,738,086.25)	(2,507,157.97)
			Retained Earnings.....	1,508,988,854.27	1,464,645,446.43
			Unappropriated Undistributed Subsidiary Earnings...	<u>15,903,996.75</u>	<u>14,298,520.75</u>
Investments			Total Proprietary Capital.....	<u>2,142,831,536.46</u>	<u>2,100,113,580.90</u>
Electric Energy, Inc.....	7,808,493.55	11,490,952.55			
Ohio Valley Electric Company.....	250,000.00	250,000.00	Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Nonutility Property-Less Reserve.....	<u>179,120.94</u>	<u>179,120.94</u>	First Mortgage Bonds.....	1,489,865,093.75	1,489,229,843.75
Total.....	<u>8,237,614.49</u>	<u>11,920,073.49</u>	LT Notes Payable to Associated Companies.....	-	-
			Total Long-Term Debt.....	<u>1,840,644,498.75</u>	<u>1,840,009,248.75</u>
Current and Accrued Assets			Total Capitalization.....	<u>3,983,476,035.21</u>	<u>3,940,122,829.65</u>
Cash.....	34,865,584.78	9,914,406.17	Current and Accrued Liabilities		
Special Deposits.....	45,500.00	434,339.60	ST Notes Payable to Associated Companies.....	-	4,319,000.00
Temporary Cash Investments.....	43,949.50	905.14	Accounts Payable.....	102,021,113.92	69,011,148.54
Accounts Receivable-Less Reserve.....	170,930,926.96	196,311,231.99	Accounts Payable to Associated Companies.....	30,032,920.51	34,024,289.41
Accounts Receivable from Associated Companies.....	37,600.00	12,676.56	Customer Deposits.....	22,803,107.92	22,764,194.58
Materials and Supplies-At Average Cost			Taxes Accrued.....	19,135,631.20	39,565,027.61
Fuel.....	87,935,980.78	87,822,625.41	Interest Accrued.....	15,717,741.67	13,289,829.81
Plant Materials and Operating Supplies.....	34,252,319.17	32,915,292.79	Dividends Declared.....	-	-
Stores Expense.....	10,051,772.10	9,036,735.24	Miscellaneous Current and Accrued Liabilities.....	<u>23,113,050.25</u>	<u>22,136,246.71</u>
Emission Allowances.....	437,931.35	557,408.56	Total.....	<u>212,823,565.47</u>	<u>205,109,736.66</u>
Prepayments.....	6,716,116.70	9,131,948.98			
Miscellaneous Current and Accrued Assets.....	-	67,990.24	Deferred Credits and Other		
Total.....	<u>345,317,681.34</u>	<u>346,205,560.68</u>	Accumulated Deferred Income Taxes.....	557,374,045.20	460,742,213.58
			Investment Tax Credit.....	101,174,425.32	103,974,537.32
Deferred Debits and Other			Regulatory Liabilities.....	111,812,562.27	121,838,285.24
Unamortized Debt Expense.....	21,398,407.22	21,040,297.83	Customer Advances for Construction.....	3,149,042.71	2,868,115.32
Unamortized Loss on Bonds.....	11,724,702.98	12,329,675.66	Asset Retirement Obligations.....	62,049,630.71	54,205,933.24
Accumulated Deferred Income Taxes.....	86,638,419.05	98,973,011.75	Other Deferred Credits.....	11,537,934.99	13,148,117.87
Deferred Regulatory Assets.....	270,161,197.40	275,242,950.03	Miscellaneous Long-Term Liabilities.....	2,695,347.71	2,422,714.13
Other Deferred Debits.....	<u>45,344,944.06</u>	<u>42,482,956.65</u>	Accum Provision for Postretirement Benefits.....	<u>135,801,206.81</u>	<u>136,015,999.44</u>
Total.....	<u>435,267,670.71</u>	<u>450,068,891.92</u>	Total.....	<u>985,594,195.72</u>	<u>895,215,916.14</u>
Total Assets	<u>\$ 5,181,893,796.40</u>	<u>\$ 5,040,448,482.45</u>	Total Liabilities and Stockholders Equity.....	<u>\$ 5,181,893,796.40</u>	<u>\$ 5,040,448,482.45</u>

February 21, 2012

Kentucky Utilities Company
Statement of Capitalization and Short-Term Debt
January 31, 2012

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total Capital
Proprietary Capital				
Common Stock - Without Par.....	80,000,000	37,817,878	\$ 308,139,977.56	
Less: Common Stock Expense.....			321,288.87	
Paid-In Capital.....			315,858,083.00	
Other Comprehensive Income.....			(5,738,086.25)	
Retained Earnings.....			1,508,988,854.27	
Unappropriated Undistributed Subsidiary Earnings.....			15,903,996.75	
Total Proprietary Capital.....			2,142,831,536.46	53.79
Long-Term Debt				
Pollution Control Bonds				
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00	
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00	
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00	
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00	
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....			2,400,000.00	
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00	
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00	
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00	
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00	
Carroll County 2008 Series A due 02/01/32 Var%.....			77,947,405.00	
Total Pollution Control Bonds.....			350,779,405.00	8.81
First Mortgage Bonds				
First Mortgage Bond due 11/01/15 1.625%.....			250,000,000.00	
First Mortgage Bond due 11/01/20 3.250%.....			500,000,000.00	
First Mortgage Bond due 11/01/40 5.125%.....			750,000,000.00	
Total First Mortgage Bonds.....			1,500,000,000.00	37.66
Less: First Mortgage Bonds Debt Discount				
First Mortgage Bond due 11/01/15 1.625%.....			(663,541.69)	
First Mortgage Bond due 11/01/20 3.250%.....			(1,661,625.00)	
First Mortgage Bond due 11/01/40 5.125%.....			(7,809,739.56)	
			(10,134,906.25)	(0.26)
Total First Mortgage Bonds - Net of Debt Discount.....			1,489,865,093.75	37.40
Total Capitalization.....			\$ 3,983,476,035.21	100.00

February 21, 2012

Kentucky Utilities Company
Summary Trial Balance
January 31, 2012

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant		
At Original Cost.....	\$ 6,803,462,666.78	\$ 6,803,462,666.78
Reserves for Depreciation and Amortization.....		(2,410,391,836.92)
Depreciation of Plant.....	(2,392,000,824.77)	
Amortization of Plant.....	(18,391,012.15)	
Investments.....		8,237,614.49
Electric Energy, Inc.....	7,808,493.55	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property Reserve.....	179,120.94	
Cash.....	34,865,584.78	34,865,584.78
Special Deposits.....		45,500.00
Restricted Cash.....	45,500.00	
Temporary Cash Investments.....	43,949.50	43,949.50
Accounts Receivable - Less Reserve.....		170,930,926.96
Unbilled Revenues.....	83,364,119.72	
Customers - Active.....	82,215,577.49	
IMPA.....	1,458,356.34	
IMEA.....	1,371,926.73	
Transmission Sales.....	1,251,471.81	
Damage Claims.....	271,534.62	
Bechtel Liquidated Damages.....	25,110.00	
Sundry Accounts Receivable.....	21,556.32	
Other.....	3,131,742.69	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	838,571.13	
Reserve.....	(2,073,207.00)	
Accrual.....	(751,055.16)	
Recoveries.....	(87,515.97)	
A/R Miscellaneous.....	(81,529.63)	
LEM Reserve.....	(25,732.13)	
Accounts Receivable from Associated Companies.....		37,600.00
LG&E and KU Services/Louisville Gas and Electric Company.....	37,600.00	
Fuel.....		87,935,980.78
Coal 1,376,435.56 Tons @ \$58.52 MMBtu 31,161,047.87 @ 258.50¢.....	80,551,417.07	
Fuel Oil 2,917,356 Gallons @ 251.33¢.....	7,332,293.55	
Gas Pipeline 14,306.81 Mcf @ \$3.65.....	52,270.16	
Plant Materials and Operating Supplies.....		34,252,319.17
Regular Materials and Supplies.....	33,438,302.83	
Limestone 86,097.41 Tons @ \$9.45.....	814,016.30	
Other Reagents.....	0.04	
Stores Expense Undistributed.....	10,051,772.10	10,051,772.10

February 21, 2012

Kentucky Utilities Company
Summary Trial Balance
January 31, 2012

<u>Account - Subsidiary Account</u>	Balance Subsidiary Account	Balance as Shown on Balance Sheets
Emission Allowances.....	\$ 437,931.35	\$ 437,931.35
Prepayments.....		6,716,116.70
Insurance.....	2,587,754.38	
Taxes.....	840,564.31	
Lease.....	581,099.90	
Risk Management and Workers Compensation.....	75,000.00	
Other.....	2,631,698.11	
Unamortized Debt Expense.....		21,398,407.22
Carroll County 2002 Series A due 02/01/32 Var%.....	82,002.34	
Carroll County 2002 Series B due 02/01/32 Var%.....	56,991.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,522,265.17	
Mercer County 2002 Series A due 02/01/32 Var%.....	22,893.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	63,442.11	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,086,187.40	
Carroll County 2007 Series A due 02/01/26 5.75%.....	466,789.74	
Trimble County 2007 Series A due 03/01/37 6.00%.....	403,131.23	
Carroll County 2008 Series A due 02/01/32 Var%.....	687,993.45	
First Mortgage Bond due 11/01/15 1.625%.....	1,742,623.31	
First Mortgage Bond due 11/01/20 3.250%.....	3,674,640.93	
First Mortgage Bond due 11/01/40 5.125%.....	7,186,445.73	
Revolving Credit Agreement.....	4,403,000.79	
Unamortized Loss on Bonds.....		11,724,702.98
Refinanced and Called Bonds.....	11,724,702.98	
Accumulated Deferred Income Taxes.....		86,638,419.05
Federal.....	73,166,692.83	
State.....	13,471,726.22	
Regulatory Assets.....		270,161,197.40
Pension and Postretirement Benefits.....	113,455,867.00	
ASC 740 - Deferred Taxes.....	75,212,354.54	
2009 Winter Storm.....	48,651,244.78	
Asset Retirement Obligations.....	7,940,627.30	
FERC Jurisdictional Pension Expense.....	5,958,988.92	
Virginia Mountain Snowstorm.....	5,739,586.62	
MISO Exit Fee.....	3,537,233.63	
VA Fuel Component Non-Current.....	3,328,000.00	
2008 Wind Storm.....	1,866,188.89	
Environmental Cost Recovery.....	1,855,750.00	
Rate Case Expenses.....	1,045,664.21	
EKPC FERC Transmission Cost.....	697,285.56	
KCCS Funding.....	576,225.32	
CMRG Funding.....	153,659.94	
General Management Audit.....	142,520.69	
Other Deferred Debits.....	45,344,944.06	45,344,944.06
Total Assets.....	<u>\$ 5,181,893,796.40</u>	<u>\$ 5,181,893,796.40</u>

Kentucky Utilities Company
Summary Trial Balance
January 31, 2012

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		\$ 2,142,831,536.46
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Other Comprehensive Income.....	(5,738,086.25)	
Retained Earnings.....	1,508,988,854.27	
Unappropriated Undistributed Subsidiary Earnings.....	15,903,996.75	
Bonds.....		1,840,644,498.75
First Mortgage Bonds.....	1,489,865,093.75	
Pollution Control Bonds - Net of Reacquired Bonds.....	350,779,405.00	
Accounts Payable.....		102,021,113.92
Regular.....	94,096,252.56	
Employee Withholdings Payable.....	4,723,415.44	
Salaries and Wages Accrued.....	3,201,445.92	
Accounts Payable to Associated Companies.....		30,032,920.51
LG&E and KU Services/Louisville Gas and Electric Company.....	30,032,920.51	
Customers' Deposits.....	22,803,107.92	22,803,107.92
Taxes Accrued.....	19,135,631.20	19,135,631.20
Interest Accrued.....		15,717,741.67
Mercer County 2000 Series A due 05/01/23 Var%.....	778.94	
Carroll County 2002 Series A due 02/01/32 Var%.....	2,802.10	
Carroll County 2002 Series B due 02/01/32 Var%.....	918.03	
Carroll County 2002 Series C due 10/01/32 Var%.....	2,986.67	
Mercer County 2002 Series A due 02/01/32 Var%.....	2,830.60	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	918.03	
Carroll County 2004 Series A due 10/01/34 Var%.....	3,046.44	
Carroll County 2006 Series B due 10/01/34 Var%.....	3,275.41	
Carroll County 2007 Series A due 02/01/26 5.75%.....	171,302.08	
Trimble County 2007 Series A due 03/01/37 6.00%.....	89,270.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	4,749.25	
First Mortgage Bond due 11/01/15 1.625%.....	1,015,625.00	
First Mortgage Bond due 11/01/20 3.250%.....	4,062,500.00	
First Mortgage Bond due 11/01/40 5.125%.....	9,609,375.00	
Customers' Deposits.....	740,835.65	
Other.....	6,528.47	

February 21, 2012

Kentucky Utilities Company
Summary Trial Balance
January 31, 2012

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		\$ 23,113,050.25
Franchise Fee Payable.....	6,782,633.63	
Vacation Pay Accrued.....	6,042,349.44	
Customer Overpayments.....	4,925,848.98	
Tax Collections Payable.....	4,523,536.55	
Home Energy Assistance.....	440,642.96	
Retirement Income Liability.....	351,262.96	
Other.....	46,775.73	
Accumulated Deferred Income Taxes.....		557,374,045.20
Federal.....	485,396,785.62	
State.....	71,977,259.58	
Investment Tax Credit.....		101,174,425.32
Advanced Coal Credit.....	98,407,279.00	
Job Development Credit.....	2,767,146.32	
Regulatory Liabilities.....		111,812,562.27
Deferred Taxes.....		
Federal.....	63,019,714.07	
State.....	19,772,068.00	
Environmental Cost Recovery.....	11,019,855.15	
Postretirement Benefits.....	8,866,251.00	
Asset Retirement Obligations.....	3,554,730.84	
DSM Cost Recovery.....	2,431,846.72	
Spare Parts.....	2,084,702.97	
MISO Schedule 10 Charges.....	1,060,393.52	
Fuel Adjustment Clause.....	3,000.00	
Customers' Advances for Construction.....		3,149,042.71
Line Extensions.....	2,979,159.63	
Other.....	169,883.08	
Asset Retirement Obligations.....	62,049,630.71	62,049,630.71
Other Deferred Credits.....	11,537,934.99	11,537,934.99
Miscellaneous Long-Term Liabilities.....		2,695,347.71
Workers' Compensation.....	2,695,347.71	
Accumulated Provision for Benefits.....		135,801,206.81
Pension Payable.....	68,832,302.39	
Postretirement Benefits - ASC 715.....	67,222,724.42	
Post Employment Benefits Payable.....	6,658,395.00	
Post Employment Medicare Subsidy.....	(364,214.00)	
Medicare Subsidy - ASC 715.....	(6,548,001.00)	
 Total Liabilities and Stockholders Equity	 \$ 5,181,893,796.40	 \$ 5,181,893,796.40

February 21, 2012

Kentucky Utilities Company
Statement of Cash Flows
January 31, 2012

	Year to Date	
	2012	2011
Cash Flows from Operating Activities		
Net income.....	\$ 17,873,465.17	\$ 25,159,977.61
Items not requiring (providing) cash currently:		
Depreciation.....	15,614,241.03	13,966,907.69
Amortization.....	644,247.84	564,264.60
Deferred income taxes - net.....	(1,986,018.10)	(320,991.74)
Investment tax credit - net.....	(227,418.00)	(125,555.00)
Gain on disposal of assets.....	-	365.09
Other.....	(791,934.13)	340,327.72
Change in receivables.....	(5,579,557.93)	15,245,961.28
Change in inventory.....	8,534,375.29	6,539,017.40
Change in allowance inventory.....	12,530.97	9,170.44
Change in payables and accrued expenses.....	9,548,629.05	19,675,214.94
Change in regulatory assets.....	(1,265,709.66)	(66,839,594.59)
Change in regulatory liabilities.....	3,498,906.06	66,725,654.84
Change in other deferred debits.....	(223,732.22)	304,644.42
Change in other deferred credits.....	4,789,255.96	4,875,578.62
Pension and postretirement funding.....	(15,884,500.00)	(20,324,342.00)
Other.....	754,590.95	(25,554,725.65)
Allowance for other funds used during construction.....	(2,164.73)	(1,972.30)
Less: Undistributed earnings of subsidiary company.....	451,598.00	133,875.00
Net cash provided (used) by operating activities.....	<u>35,760,805.55</u>	<u>40,373,778.37</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditures.....	(31,413,306.94)	(27,285,189.86)
Less: Allowance for other funds used during construction.....	2,164.73	1,972.30
Proceeds received from sales of property	-	(365.09)
Change in non-hedging derivatives.....	-	(15.07)
Change in restricted cash.....	-	-
Other.....	(579,943.97)	(380,816.20)
Net cash provided (used) by investing activities.....	<u>(31,991,086.18)</u>	<u>(27,664,413.92)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	-	(12,500.00)
Payments for retirement of long-term debt.....	-	-
Net change in short-term debt.....	-	(6,115,000.00)
Dividends on common stock.....	-	-
Net cash provided (used) by financing activities.....	<u>-</u>	<u>(6,127,500.00)</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	3,769,719.37	6,581,864.45
Cash and Cash Equivalents at Beginning of Period.....	<u>31,139,814.91</u>	<u>3,333,446.86</u>
Cash and Cash Equivalents at End of Period.....	<u>\$ 34,909,534.28</u>	<u>\$ 9,915,311.31</u>

February 21, 2012

Kentucky Utilities Company
Analysis of Interest Charges
January 31, 2012

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	\$ 856.48	\$ 2,986.44	\$ 856.48	\$ 2,986.44	\$ 22,146.37	\$ 41,272.86
Carroll County 2002 Series A due 02/01/32 Var%.....	8,148.97	13,340.26	8,148.97	13,340.26	168,435.98	144,883.90
Carroll County 2002 Series B due 02/01/32 Var%.....	1,026.22	1,532.06	1,026.22	1,532.06	18,984.65	16,615.89
Carroll County 2002 Series C due 10/01/32 Var%.....	6,613.34	28,272.00	6,613.34	28,272.00	232,752.10	700,727.96
Mercer County 2002 Series A due 02/01/32 Var%.....	3,164.21	4,713.70	3,164.21	4,713.70	57,366.67	51,222.20
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	1,026.22	1,528.77	1,026.22	1,528.77	18,605.43	16,612.60
Carroll County 2004 Series A due 10/01/34 Var%.....	3,401.63	12,616.44	3,401.63	12,616.44	94,045.40	153,452.06
Carroll County 2006 Series B due 10/01/34 Var%.....	3,570.49	13,492.60	3,570.49	13,492.60	102,915.69	167,326.03
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	85,651.04	85,651.04	85,651.04	1,027,812.50	1,027,812.50
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	44,635.00	44,635.00	44,635.00	535,620.00	535,620.00
Carroll County 2008 Series A due 02/01/32 Var%.....	5,217.79	19,433.46	5,217.79	19,433.46	146,975.27	242,277.60
Loan Agreement - First Mortgage Bonds						
First Mortgage Bond due 11/01/15 1.625%.....	338,541.67	338,541.67	338,541.67	338,541.67	4,062,499.99	846,354.18
First Mortgage Bond due 11/01/20 3.250%.....	1,354,166.67	1,354,166.67	1,354,166.67	1,354,166.67	16,249,999.99	3,385,416.68
First Mortgage Bond due 11/01/40 5.125%.....	3,203,125.00	3,203,125.00	3,203,125.00	3,203,125.00	38,437,500.00	8,007,812.50
Fidelia/PPL.....	-	-	-	-	-	57,918,790.29
Total.....	5,059,144.73	5,124,035.11	5,059,144.73	5,124,035.11	61,175,660.04	73,256,197.25
Amortization of Debt Expense - Net						
Amortization of Debt/Discount Expense.....	255,443.25	238,782.39	255,443.25	238,782.39	3,139,894.57	804,894.69
Amortization of Loss on Reacquired Debt.....	50,414.39	50,414.39	50,414.39	50,414.39	604,972.68	604,848.80
Total.....	305,857.64	289,196.78	305,857.64	289,196.78	3,744,867.25	1,409,743.49
Other Interest Charges						
Customers' Deposits.....	111,377.86	109,153.42	111,377.86	109,153.42	1,365,897.10	1,149,345.87
Other Tax Deficiencies.....	-	-	-	-	18,358.75	87,641.07
Interest on DSM Cost Recovery.....	(10,858.01)	1,174.41	(10,858.01)	1,174.41	(337.39)	18,991.71
Interest on Debt to Associated Companies.....	-	4,131.94	-	4,131.94	2,189.41	122,203.56
AFUDC Borrowed Funds.....	(756.73)	(458.67)	(756.73)	(458.67)	(13,253.14)	(890,499.71)
Other Interest Expense.....	278,099.15	412,285.19	278,099.15	412,285.19	3,843,548.65	2,585,372.71
Total.....	377,862.27	526,286.29	377,862.27	526,286.29	5,216,403.38	3,073,055.21
Total Interest.....	\$ 5,742,864.64	\$ 5,939,518.18	\$ 5,742,864.64	\$ 5,939,518.18	\$ 70,136,930.67	\$ 77,738,995.95

February 21, 2012

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
January 31, 2012

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1.....				
Property Taxes.....	\$ 1,740,788.00	\$ 1,494,264.00	\$ 1,740,788.00	\$ 1,494,264.00
Unemployment.....	73,723.74	26,447.03	73,723.74	26,447.03
FICA.....	599,084.97	600,500.54	599,084.97	600,500.54
Public Service Commission Fee.....	168,112.85	157,659.37	168,112.85	157,659.37
Federal Income.....	9,668,563.87	13,559,920.80	9,668,563.87	13,559,920.80
State Income.....	1,763,628.67	2,472,933.88	1,763,628.67	2,472,933.88
Miscellaneous.....	13,477.21	10,763.22	13,477.21	10,763.22
Total Charged to Operating Expense.....	14,027,379.31	18,322,488.84	14,027,379.31	18,322,488.84
Taxes Charged to Other Accounts.....	(4,554,579.56)	506,657.81	(4,554,579.56)	506,657.81
Taxes Accrued on Intercompany Accounts.....	(37,372.14)	(602,647.59)	(37,372.14)	(602,647.59)
Total Taxes Charged.....	\$ 9,435,427.61	\$ 18,226,499.06	\$ 9,435,427.61	\$ 18,226,499.06

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	\$ 9,493,201.72	\$ 1,740,955.00	\$ 10,011.54	\$ 11,224,145.18
Unemployment.....	70,966.44	67,967.43	21,840.56	117,093.31
FICA.....	554,166.20	494,963.31	410,645.88	638,483.63
Federal Income.....	-	6,446,025.90	-	6,446,025.90
State Income.....	-	332,306.39	-	332,306.39
Kentucky Sales and Use Tax.....	587,236.42	348,709.58	587,236.42	348,709.58
Miscellaneous.....	24,367.21	4,500.00	-	28,867.21
Totals.....	\$ 10,729,937.99	\$ 9,435,427.61	\$ 1,029,734.40	\$ 19,135,631.20

February 21, 2012

Kentucky Utilities Company
Summary of Utility Plant
January 31, 2012

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Utility Plant in Service						
Electric						
Electric Distribution.....	\$ 1,382,494,206.57	\$ 1,809,018.91	\$ (173,515.32)	\$ (79.97)	\$ 1,635,423.62	\$ 1,384,129,630.19
Electric General Plant.....	129,755,046.33	688,549.28	-	-	688,549.28	130,443,595.61
Electric Hydro Production.....	17,134,240.66	-	-	-	-	17,134,240.66
Electric Intangible Plant.....	54,860,528.56	219,646.31	-	-	219,646.31	55,080,174.87
Electric Other Production.....	525,899,447.50	-	-	-	-	525,899,447.50
Electric Steam Production.....	2,659,096,509.86	-	-	-	-	2,659,096,509.86
Electric Transmission.....	574,848,507.91	2,199,409.41	(185,703.31)	-	2,013,706.10	576,862,214.01
Total 101 Accounts.....	5,344,088,487.39	4,916,623.91	(359,218.63)	(79.97)	4,557,325.31	5,348,645,812.70
102 Electric Plant Purchased or Sold						
Electric						
Electric Steam.....	483,341.17	-	-	-	-	483,341.17
Total 102001.....	483,341.17	-	-	-	-	483,341.17
105 Plant Held for Future Use						
Electric						
Electric Distribution.....	792,599.21	-	-	-	-	792,599.21
Electric Steam.....	-	-	-	-	-	-
Total 105001.....	792,599.21	-	-	-	-	792,599.21
106 Completed Construction Not Classified						
Electric						
Electric Distribution.....	23,980,094.26	8,316,697.23	-	-	8,316,697.23	32,296,791.49
Electric General Plant.....	7,738,634.34	138,679.98	-	-	138,679.98	7,877,314.32
Electric Hydro Production.....	11,505,517.08	117,034.91	-	-	117,034.91	11,622,551.99
Electric Intangible Plant.....	3,788,766.16	156,719.02	-	-	156,719.02	3,945,485.18
Electric Other Production.....	1,093,637.80	7,784,467.27	-	-	7,784,467.27	8,878,105.07
Electric Steam Production.....	967,980,441.51	1,199,831.61	-	-	1,199,831.61	969,180,273.12
Electric Transmission.....	82,036,721.90	1,881,712.77	-	-	1,881,712.77	83,918,434.67
Total 106 Accounts.....	1,098,123,813.05	19,595,142.79	-	-	19,595,142.79	1,117,718,955.84
121 Nonutility Property						
Common						
Non Utility Property.....	179,120.94	-	-	-	-	179,120.94
Total 121001.....	179,120.94	-	-	-	-	179,120.94
107 Construction Work In Progress						
Electric						
Electric.....	339,711,431.64	(3,889,473.78)	-	-	(3,889,473.78)	335,821,957.86
Total 107001.....	339,711,431.64	(3,889,473.78)	-	-	(3,889,473.78)	335,821,957.86
Total Plant (Non-CWIP).....	6,443,667,361.76	24,511,766.70	(359,218.63)	(79.97)	24,152,468.10	6,467,819,829.86
Total Plant + CWIP.....	6,783,378,793.40	20,622,292.92	(359,218.63)	(79.97)	20,262,994.32	6,803,641,787.72
Total Plant + CWIP - Nonutility (BS).....	\$ 6,783,199,672.46	\$ 20,622,292.92	\$ (359,218.63)	\$ (79.97)	\$ 20,262,994.32	\$ 6,803,462,666.78

February 21, 2012

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
January 31, 2012

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Life Reserve										
Electric Distribution.....	\$ (411,056,321.05)	\$ (2,366,262.98)	\$ 173,515.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (413,249,068.71)
Electric Distribution - ARO.....	(6,765.54)	(2,525.87)	-	(307.57)	-	-	-	-	-	(9,598.98)
Electric General Plant.....	(54,490,775.21)	(566,002.95)	-	-	-	-	-	-	-	(55,056,778.16)
Electric Hydro Production.....	(7,872,943.76)	(16,933.33)	-	-	-	-	-	-	-	(7,889,877.09)
Electric Hydro Production - ARO.....	(1,094.53)	(81.08)	-	-	-	-	-	-	-	(1,175.61)
Electric Other Production.....	(175,058,471.14)	(1,409,788.03)	-	-	-	-	-	-	-	(176,468,259.17)
Electric Other Production - ARO.....	(763.60)	(56.57)	-	-	-	-	-	-	-	(820.17)
Electric Steam Production.....	(1,146,202,987.01)	(7,666,873.89)	-	-	-	-	-	-	-	(1,153,869,860.90)
Electric Steam Production - ARO.....	(3,512,619.50)	(256,512.17)	-	-	-	-	-	-	-	(3,769,131.67)
Electric Transmission.....	(217,974,783.91)	(801,344.64)	185,703.31	-	-	-	-	-	-	(218,590,425.24)
Electric Transmission - ARO.....	(2,671.85)	(1,363.17)	-	-	-	-	-	-	-	(4,035.02)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(2,016,180,197.10)</u>	<u>(13,087,744.68)</u>	<u>359,218.63</u>	<u>(307.57)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(2,028,909,030.72)</u>
Cost of Removal										
Electric Distribution.....	(199,658,860.39)	(696,538.14)	-	-	-	-	116,720.14	-	-	(200,238,678.39)
Electric General Plant.....	250,582.68	(4,372.54)	-	-	-	-	-	-	-	246,210.14
Electric Hydro Production.....	(350,001.10)	(439.50)	-	-	-	-	-	-	-	(350,440.60)
Electric Other Production.....	(3,572,221.61)	(75,595.01)	-	-	-	-	-	-	-	(3,647,816.62)
Electric Steam Production.....	(136,295,560.94)	(2,178,253.94)	-	-	-	-	-	-	-	(138,473,814.88)
Electric Transmission.....	(138,104,734.27)	(242,672.00)	-	-	-	-	621,910.37	-	-	(137,725,495.90)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(477,730,795.63)</u>	<u>(3,197,871.13)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>738,630.51</u>	<u>-</u>	<u>-</u>	<u>(480,190,036.25)</u>
Salvage										
Electric Distribution.....	49,559,394.32	170,092.12	-	-	-	-	-	(35,077.04)	-	49,694,409.40
Electric General Plant.....	137,079.64	-	-	-	-	-	-	-	-	137,079.64
Electric Hydro Production.....	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production.....	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production.....	24,235,511.41	410,616.64	-	-	-	-	-	-	-	24,646,128.05
Electric Transmission.....	23,638,002.34	56,235.77	-	-	-	-	-	(15,622.77)	-	23,678,615.34
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>98,235,398.01</u>	<u>636,944.53</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(50,699.81)</u>	<u>-</u>	<u>98,821,642.73</u>
Total Reserves										
Electric Distribution.....	(561,155,787.12)	(2,892,709.00)	173,515.32	-	-	-	116,720.14	(35,077.04)	-	(563,793,337.70)
Electric Distribution - ARO.....	(6,765.54)	(2,525.87)	-	(307.57)	-	-	-	-	-	(9,598.98)
Electric General Plant.....	(54,103,112.89)	(570,375.49)	-	-	-	-	-	-	-	(54,673,488.38)
Electric Hydro Production.....	(8,176,426.17)	(17,372.83)	-	-	-	-	-	-	-	(8,193,799.00)
Electric Hydro Production - ARO.....	(1,094.53)	(81.08)	-	-	-	-	-	-	-	(1,175.61)
Electric Other Production.....	(178,011,801.14)	(1,485,383.04)	-	-	-	-	-	-	-	(179,497,184.18)
Electric Other Production - ARO.....	(763.60)	(56.57)	-	-	-	-	-	-	-	(820.17)
Electric Steam Production.....	(1,258,263,036.54)	(9,434,511.19)	-	-	-	-	-	-	-	(1,267,697,547.73)
Electric Steam Production - ARO.....	(3,512,619.50)	(256,512.17)	-	-	-	-	-	-	-	(3,769,131.67)
Electric Transmission.....	(332,441,515.84)	(987,780.87)	185,703.31	-	-	-	621,910.37	(15,622.77)	-	(332,637,305.80)
Electric Transmission - ARO.....	(2,671.85)	(1,363.17)	-	-	-	-	-	-	-	(4,035.02)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(2,395,675,594.72)</u>	<u>(15,648,671.28)</u>	<u>359,218.63</u>	<u>(307.57)</u>	<u>-</u>	<u>-</u>	<u>738,630.51</u>	<u>(50,699.81)</u>	<u>-</u>	<u>(2,410,277,424.24)</u>
Retirement Work in Process										
Electric.....	18,384,586.20	-	-	-	-	(687,930.70)	677,931.00	(26,383.96)	(71,603.07)	18,276,599.47
	<u>18,384,586.20</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(687,930.70)</u>	<u>677,931.00</u>	<u>(26,383.96)</u>	<u>(71,603.07)</u>	<u>18,276,599.47</u>
YTD ACTIVITY	<u>(2,377,291,008.52)</u>	<u>(15,648,671.28)</u>	<u>359,218.63</u>	<u>(307.57)</u>	<u>-</u>	<u>(687,930.70)</u>	<u>1,416,561.51</u>	<u>(77,083.77)</u>	<u>(71,603.07)</u>	<u>(2,392,000,824.77)</u>
Amortization										
Electric.....	(17,746,764.31)	(644,247.84)	-	-	-	-	-	-	-	(18,391,012.15)
	<u>(17,746,764.31)</u>	<u>(644,247.84)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(18,391,012.15)</u>
Depreciation & Amortization Total										
Depreciation & Amortization Total.....	<u>(2,395,037,772.83)</u>	<u>(16,292,919.12)</u>	<u>359,218.63</u>	<u>(307.57)</u>	<u>-</u>	<u>(687,930.70)</u>	<u>1,416,561.51</u>	<u>(77,083.77)</u>	<u>(71,603.07)</u>	<u>(2,410,391,836.92)</u>
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)	<u>\$ 4,388,161,899.63</u>									<u>\$ 4,393,070,829.86</u>

February 21, 2012

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of January 31, 2012

	Current Month		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 137,529,300.71	\$ -	\$ 137,529,300.71
Rate Refunds.....	-	-	-
Total Operating Revenues.....	137,529,300.71	-	137,529,300.71
Fuel for Electric Generation.....	45,946,560.87	-	45,946,560.87
Power Purchased.....	10,857,643.25	-	10,857,643.25
Other Operation Expenses.....	19,267,877.49	-	19,267,877.49
Maintenance.....	7,725,599.84	-	7,725,599.84
Depreciation.....	15,614,241.03	-	15,614,241.03
Amortization Expense.....	644,247.84	-	644,247.84
Regulatory Credits.....	(519,027.69)	-	(519,027.69)
Taxes			
Federal Income.....	9,668,563.87	-	9,668,563.87
State Income.....	1,763,628.67	-	1,763,628.67
Deferred Federal Income - Net.....	108,274.01	(22,475.59)	85,798.42
Deferred State Income - Net.....	0.01	(4,098.89)	(4,098.88)
Property and Other.....	2,595,186.77	-	2,595,186.77
Loss (Gain) from Disposition of Allowances.....	-	-	-
Accretion Expense.....	260,128.50	-	260,128.50
Total Operating Expenses.....	113,932,924.46	(26,574.48)	113,906,349.98
Net Operating Income.....	23,596,376.25	26,574.48	23,622,950.73
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	233,343.00	-	233,343.00
Other Income Less Deductions.....	(216,310.90)	(73,840.35)	(290,151.25)
AFUDC - Equity.....	2,921.46	-	2,921.46
Total Other Income Less Deductions.....	19,953.56	(73,840.35)	(53,886.79)
Income Before Interest Charges.....	23,616,329.81	(47,265.87)	23,569,063.94
Interest on Long-Term Debt.....	5,059,144.73	(5,525.49)	5,053,619.24
Amortization of Debt Expense - Net.....	305,857.64	-	305,857.64
Other Interest Expenses.....	378,619.00	-	378,619.00
AFUDC - Borrowed Funds.....	(756.73)	-	(756.73)
Total Interest Charges.....	5,742,864.64	(5,525.49)	5,737,339.15
Net Income.....	\$ 17,873,465.17	\$ (41,740.38)	\$ 17,831,724.79

February 21, 2012

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of January 31, 2012

	Year to Date		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 137,529,300.71	\$ -	\$ 137,529,300.71
Rate Refunds.....	-	-	-
Total Operating Revenues.....	137,529,300.71	-	137,529,300.71
Fuel for Electric Generation.....	45,946,560.87	-	45,946,560.87
Power Purchased.....	10,857,643.25	-	10,857,643.25
Other Operation Expenses.....	19,267,877.49	-	19,267,877.49
Maintenance.....	7,725,599.84	-	7,725,599.84
Depreciation.....	15,614,241.03	-	15,614,241.03
Amortization Expense.....	644,247.84	-	644,247.84
Regulatory Credits.....	(519,027.69)	-	(519,027.69)
Taxes			
Federal Income.....	9,668,563.87	-	9,668,563.87
State Income.....	1,763,628.67	-	1,763,628.67
Deferred Federal Income - Net.....	108,274.01	(22,475.59)	85,798.42
Deferred State Income - Net.....	0.01	(4,098.89)	(4,098.88)
Property and Other.....	2,595,186.77	-	2,595,186.77
Loss (Gain) from Disposition of Allowances.....	-	-	-
Accretion Expense.....	260,128.50	-	260,128.50
Total Operating Expenses.....	113,932,924.46	(26,574.48)	113,906,349.98
Net Operating Income.....	23,596,376.25	26,574.48	23,622,950.73
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	233,343.00	-	233,343.00
Other Income Less Deductions.....	(216,310.90)	(73,840.35)	(290,151.25)
AFUDC - Equity.....	2,921.46	-	2,921.46
Total Other Income Less Deductions.....	19,953.56	(73,840.35)	(53,886.79)
Income Before Interest Charges.....	23,616,329.81	(47,265.87)	23,569,063.94
Interest on Long-Term Debt.....	5,059,144.73	(5,525.49)	5,053,619.24
Amortization of Debt Expense - Net.....	305,857.64	-	305,857.64
Other Interest Expenses.....	378,619.00	-	378,619.00
AFUDC - Borrowed Funds.....	(756.73)	-	(756.73)
Total Interest Charges.....	5,742,864.64	(5,525.49)	5,737,339.15
Net Income.....	\$ 17,873,465.17	\$ (41,740.38)	\$ 17,831,724.79

February 21, 2012

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of January 31, 2012

	Current Month without Purchase Accounting		Current Month Purchase Accounting		Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,490,663,791.10	\$ 16,355,594.75	\$ (1,402,366,687.37)	\$ (15,274,584.64)	\$ 88,297,103.73	\$ 1,081,010.11
Add						
Net Income for Period.....	17,873,465.17	-	(41,740.38)	-	17,831,724.79	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	-	-	-	-	-	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	451,598.00	(451,598.00)	73,840.35	(73,840.35)	525,438.35	(525,438.35)
Balance at End of Period	<u>\$ 1,508,988,854.27</u>	<u>\$ 15,903,996.75</u>	<u>\$ (1,402,334,587.40)</u>	<u>\$ (15,348,424.99)</u>	<u>\$ 106,654,266.87</u>	<u>\$ 555,571.76</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,903,996.75		(15,348,424.99)		555,571.76
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 6,186,654.74</u>		<u>\$ (5,970,537.32)</u>		<u>\$ 216,117.41</u>

February 21, 2012

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of January 31, 2012

	<u>Year to Date without Purchase Accounting</u>		<u>Year to Date Purchase Accounting</u>		<u>Year to Date Combined</u>	
	<u>Retained Earnings</u>	<u>Undistributed Subsidiary Earnings</u>	<u>Retained Earnings</u>	<u>Undistributed Subsidiary Earnings</u>	<u>Retained Earnings</u>	<u>Undistributed Subsidiary Earnings</u>
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,490,663,791.10	\$ 16,355,594.75	\$ (1,402,366,687.37)	\$ (15,274,584.64)	\$ 88,297,103.73	\$ 1,081,010.11
Add						
Net Income for Period	17,873,465.17	-	(41,740.38)	-	17,831,724.79	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	-	-	-	-	-	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	451,598.00	(451,598.00)	73,840.35	(73,840.35)	525,438.35	(525,438.35)
Balance at End of Period	<u>\$ 1,508,988,854.27</u>	<u>\$ 15,903,996.75</u>	<u>\$ (1,402,334,587.40)</u>	<u>\$ (15,348,424.99)</u>	<u>\$ 106,654,266.87</u>	<u>\$ 555,571.76</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,903,996.75		(15,348,424.99)		555,571.76
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 6,186,654.74</u>		<u>\$ (5,970,537.32)</u>		<u>\$ 216,117.41</u>

February 21, 2012

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of January 31, 2012

	Year Ended Current Month without Purchase Accounting		Year Ended Current Month to Date Purchase Accounting		Year Ended Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,464,645,446.43	\$ 14,298,520.75	\$ (1,403,535,850.50)	\$ (14,314,660.10)	\$ 61,109,595.93	\$ (16,139.35)
Add						
Net Income for Period.....	169,448,883.84	-	167,498.21	-	169,616,382.05	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(123,500,000.00)	-	-	-	(123,500,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	(1,605,476.00)	1,605,476.00	1,033,764.89	(1,033,764.89)	(571,711.11)	571,711.11
Balance at End of Period	<u>\$ 1,508,988,854.27</u>	<u>\$ 15,903,996.75</u>	<u>\$ (1,402,334,587.40)</u>	<u>\$ (15,348,424.99)</u>	<u>\$ 106,654,266.87</u>	<u>\$ 555,571.76</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		15,903,996.75		(15,348,424.99)		555,571.76
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 6,186,654.74</u>		<u>\$ (5,970,537.32)</u>		<u>\$ 216,117.41</u>
Combined Balance of Retained Earnings						
	12 MONTHS 1/31/2012	12 MONTHS 1/31/2011				
Retained Earnings at Beginning of Period.....	\$ 61,093,456.58	\$ 1,342,284,237.05				
Net Income for Period	169,616,382.05	187,133,606.13				
FIN 48 Adjustment.....	-	-				
Subtotal.....	<u>230,709,838.63</u>	<u>1,529,417,843.18</u>				
Deduct						
Purchase Accounting Adjustment.....	-	1,404,083,566.85				
Dividends on Common Stock.....	123,500,000.00	50,000,000.00				
Retained Earnings at End of Period.....	<u>\$ 107,209,838.63</u>	<u>\$ 75,334,276.33</u>				

February 21, 2012

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of January 31, 2012

Assets	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Utility Plant			
Utility Plant at Original Cost.....	\$ 6,803,462,666.78	\$ -	\$ 6,803,462,666.78
Less Reserves for Depreciation and Amortization.....	2,410,391,836.92	-	2,410,391,836.92
Total.....	4,393,070,829.86	-	4,393,070,829.86
Investments			
Electric Energy, Inc.....	7,808,493.55	16,614,077.76	24,422,571.31
Ohio Valley Electric Corporation.....	250,000.00	-	250,000.00
Nonutility Property - Less Reserve.....	179,120.94	-	179,120.94
Special Funds.....	-	-	-
Total.....	8,237,614.49	16,614,077.76	24,851,692.25
Current and Accrued Assets			
Cash.....	34,865,584.78	-	34,865,584.78
Special Deposits.....	45,500.00	-	45,500.00
Temporary Cash Investments.....	43,949.50	-	43,949.50
Accounts Receivable-Less Reserve.....	170,930,926.96	-	170,930,926.96
Accounts Receivable from Assoc Companies.....	37,600.00	-	37,600.00
Materials & Supplies-At Average Cost			
Fuel.....	87,935,980.78	-	87,935,980.78
Plant Materials & Operating Supplies.....	34,252,319.17	-	34,252,319.17
Stores Expense.....	10,051,772.10	-	10,051,772.10
Allowance Inventory.....	437,931.35	-	437,931.35
Prepayments.....	6,716,116.70	-	6,716,116.70
Miscellaneous Current & Accrued Assets.....	-	-	-
Total.....	345,317,681.34	-	345,317,681.34
Deferred Debits and Other			
Unamortized Debt Expense.....	21,398,407.22	(4,391,696.46)	17,006,710.76
Unamortized Loss on Bonds.....	11,724,702.98	-	11,724,702.98
Accumulated Deferred Income Taxes.....	86,638,419.05	57,520,733.36	144,159,152.41
Deferred Regulatory Assets.....	270,161,197.40	10,864,904.34	281,026,101.74
Other Deferred Debits.....	45,344,944.06	137,881,776.30	183,226,720.36
Goodwill.....	-	607,404,368.23	607,404,368.23
Total.....	435,267,670.71	809,280,085.77	1,244,547,756.48
Total Assets.....	\$ 5,181,893,796.40	\$ 825,894,163.53	\$ 6,007,787,959.93

February 21, 2012

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of January 31, 2012

Liabilities and Proprietary Capital	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Proprietary Capital			
Common Stock.....	\$ 308,139,977.56	\$ -	\$ 308,139,977.56
Less: Common Stock Expense.....	321,288.87	-	321,288.87
Paid-In Capital.....	315,858,083.00	2,032,588,750.94	2,348,446,833.94
Other Comprehensive Income.....	(5,738,086.25)	1,990,823.26	(3,747,262.99)
Retained Earnings.....	1,508,988,854.27	(1,402,334,587.40)	106,654,266.87
Unappropriated Undistributed Subsidiary Earnings....	15,903,996.75	(15,348,424.99)	555,571.76
Total Proprietary Capital.....	2,142,831,536.46	616,896,561.81	2,759,728,098.27
Pollution Control Bonds - Net of Reacquired Bonds...	350,779,405.00	1,078,572.64	351,857,977.64
First Mortgage Bonds.....	1,489,865,093.75	-	1,489,865,093.75
Total Long-Term Debt.....	1,840,644,498.75	1,078,572.64	1,841,723,071.39
Total Capitalization.....	3,983,476,035.21	617,975,134.45	4,601,451,169.66
Current and Accrued Liabilities			
ST Notes Payable to Associated Companies.....	-	-	-
Accounts Payable.....	102,021,113.92	-	102,021,113.92
Accounts Payable to Associated Companies.....	30,032,920.51	-	30,032,920.51
Customer Deposits.....	22,803,107.92	-	22,803,107.92
Taxes Accrued.....	19,135,631.20	-	19,135,631.20
Interest Accrued.....	15,717,741.67	-	15,717,741.67
Dividends Declared.....	-	-	-
Miscellaneous Current and Accrued Liabilities.....	23,113,050.25	-	23,113,050.25
Total.....	212,823,565.47	-	212,823,565.47
Deferred Credits and Other			
Accumulated Deferred Income Taxes.....	557,374,045.20	63,564,044.90	620,938,090.10
Investment Tax Credit.....	101,174,425.32	-	101,174,425.32
Regulatory Liabilities.....	111,812,562.27	137,881,776.30	249,694,338.57
Customer Advances for Construction.....	3,149,042.71	-	3,149,042.71
Asset Retirement Obligations.....	62,049,630.71	-	62,049,630.71
Other Deferred Credits.....	11,537,934.99	6,473,207.88	18,011,142.87
Miscellaneous Long-Term Liabilities.....	2,695,347.71	-	2,695,347.71
Accum Provision for Postretirement Benefits.....	135,801,206.81	-	135,801,206.81
Total.....	985,594,195.72	207,919,029.08	1,193,513,224.80
Total Liabilities and Stockholders' Equity.....	\$ 5,181,893,796.40	\$ 825,894,163.53	\$ 6,007,787,959.93

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - February 29, 2012

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

February 29, 2012

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Financial and Operating Reports

Kentucky Utilities Company
February 29, 2012

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Certain reclassification entries have been made to prior financial statements to conform to the current presentation with no impact on net assets, liabilities and capitalization or previously reported net income and cash flows, unless otherwise noted.

Kentucky Utilities Company
Comparative Statement of Income
February 29, 2012

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 126,307,013.69	\$ 127,079,879.16	\$ (772,865.47)	(0.61)
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	126,307,013.69	127,079,879.16	(772,865.47)	(0.61)
Fuel for Electric Generation.....	42,542,492.15	41,333,833.61	1,208,658.54	2.92
Power Purchased.....	7,976,655.49	8,851,790.22	(875,134.73)	(9.89)
Other Operation Expenses.....	18,005,230.02	19,172,693.40	(1,167,463.38)	(6.09)
Maintenance.....	12,373,627.51	8,448,621.65	3,925,005.86	46.46
Depreciation.....	15,657,769.81	15,096,502.99	561,266.82	3.72
Amortization Expense.....	650,767.69	573,285.82	77,481.87	13.52
Regulatory Credits.....	(523,417.91)	(469,706.90)	(53,711.01)	(11.44)
Taxes				
Federal Income.....	6,931,480.08	8,477,003.58	(1,545,523.50)	(18.23)
State Income.....	1,264,099.71	1,059,075.10	205,024.61	19.36
Deferred Federal Income - Net.....	-	-	-	-
Deferred State Income - Net.....	-	-	-	-
Property and Other.....	2,575,900.37	2,284,890.39	291,009.98	12.74
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	261,239.52	225,575.83	35,663.69	15.81
Total Operating Expenses.....	107,715,844.44	105,053,565.69	2,662,278.75	2.53
Net Operating Income.....	18,591,169.25	22,026,313.47	(3,435,144.22)	(15.60)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	233,343.00	233,343.00	-	-
Other Income Less Deductions.....	(596,481.22)	899,842.93	(1,496,324.15)	(166.29)
AFUDC - Equity.....	3,126.04	1,608.59	1,517.45	94.33
Total Other Income Less Deductions.....	(360,012.18)	1,134,794.52	(1,494,806.70)	(131.72)
Income Before Interest Charges.....	18,231,157.07	23,161,107.99	(4,929,950.92)	(21.29)
Interest on Long-Term Debt.....	5,071,252.67	5,125,596.58	(54,343.91)	(1.06)
Amortization of Debt Expense - Net.....	305,857.64	291,167.61	14,690.03	5.05
Other Interest Expenses.....	350,873.94	382,050.61	(31,176.67)	(8.16)
AFUDC - Borrowed Funds.....	(809.42)	(487.45)	(321.97)	(66.05)
Total Interest Charges.....	5,727,174.83	5,798,327.35	(71,152.52)	(1.23)
Net Income.....	\$ 12,503,982.24	\$ 17,362,780.64	\$ (4,858,798.40)	(27.98)

March 21, 2012

Kentucky Utilities Company
Comparative Statement of Income
February 29, 2012

	Year to Date			
	This Year	Last Year	Increase or Decrease	
	Amount	Amount	Amount	%
Electric Operating Revenues.....	\$ 263,836,314.40	\$ 280,312,533.31	\$ (16,476,218.91)	(5.88)
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	263,836,314.40	280,312,533.31	(16,476,218.91)	(5.88)
Fuel for Electric Generation.....	88,489,053.02	91,069,158.16	(2,580,105.14)	(2.83)
Power Purchased.....	18,834,298.74	22,735,926.99	(3,901,628.25)	(17.16)
Other Operation Expenses.....	37,273,107.51	37,654,033.40	(380,925.89)	(1.01)
Maintenance.....	20,099,227.35	15,848,549.38	4,250,677.97	26.82
Depreciation.....	31,272,010.84	29,063,410.68	2,208,600.16	7.60
Amortization Expense.....	1,295,015.53	1,137,550.42	157,465.11	13.84
Regulatory Credits.....	(1,042,445.60)	(938,464.97)	(103,980.63)	(11.08)
Taxes				
Federal Income.....	16,600,043.95	22,036,924.38	(5,436,880.43)	(24.67)
State Income.....	3,027,728.38	3,532,008.98	(504,280.60)	(14.28)
Deferred Federal Income - Net.....	108,274.01	(1.45)	108,275.46	7,467,273.10
Deferred State Income - Net.....	0.01	-	0.01	100.00
Property and Other.....	5,171,087.14	4,574,524.55	596,562.59	13.04
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	521,368.02	450,202.66	71,165.36	15.81
Total Operating Expenses.....	221,648,768.90	227,163,823.18	(5,515,054.28)	(2.43)
Net Operating Income.....	42,187,545.50	53,148,710.13	(10,961,164.63)	(20.62)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	466,686.00	352,975.00	113,711.00	32.22
Other Income Less Deductions.....	(812,792.12)	755,796.43	(1,568,588.55)	(207.54)
AFUDC - Equity.....	6,047.50	3,122.22	2,925.28	93.69
Total Other Income Less Deductions.....	(340,058.62)	1,111,893.65	(1,451,952.27)	(130.58)
Income Before Interest Charges.....	41,847,486.88	54,260,603.78	(12,413,116.90)	(22.88)
Interest on Long-Term Debt.....	10,130,397.40	10,249,631.69	(119,234.29)	(1.16)
Amortization of Debt Expense - Net.....	611,715.28	580,364.39	31,350.89	5.40
Other Interest Expenses.....	729,492.94	908,795.57	(179,302.63)	(19.73)
AFUDC - Borrowed Funds.....	(1,566.15)	(946.12)	(620.03)	(65.53)
Total Interest Charges.....	11,470,039.47	11,737,845.53	(267,806.06)	(2.28)
Net Income.....	\$ 30,377,447.41	\$ 42,522,758.25	\$ (12,145,310.84)	(28.56)

March 21, 2012

Kentucky Utilities Company
Comparative Statement of Income
February 29, 2012

	Year Ended Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 1,531,040,767.19	\$ 1,496,495,299.95	\$ 34,545,467.24	2.31
Rate Refunds.....	-	89,385.29	(89,385.29)	(100.00)
Total Operating Revenues.....	1,531,040,767.19	1,496,584,685.24	34,456,081.95	2.30
Fuel for Electric Generation.....	520,068,536.97	494,363,304.79	25,705,232.18	5.20
Power Purchased.....	105,213,319.49	160,951,036.56	(55,737,717.07)	(34.63)
Other Operation Expenses.....	233,127,765.05	221,114,171.86	12,013,593.19	5.43
Maintenance.....	120,554,046.66	109,551,670.72	11,002,375.94	10.04
Depreciation.....	184,135,388.28	146,810,267.75	37,325,120.53	25.42
Amortization Expense.....	7,420,909.52	6,577,942.46	842,967.06	12.82
Regulatory Credits.....	(5,959,620.56)	(5,676,592.80)	(283,027.76)	(4.99)
Taxes				
Federal Income.....	(12,378,332.54)	57,246,337.40	(69,624,669.94)	(121.62)
State Income.....	3,950,898.55	11,516,421.97	(7,565,523.42)	(65.69)
Deferred Federal Income - Net.....	101,697,054.49	22,559,132.20	79,137,922.29	350.80
Deferred State Income - Net.....	9,974,459.80	3,311,038.18	6,663,421.62	201.25
Property and Other.....	28,712,329.05	21,051,734.71	7,660,594.34	36.39
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	(3,293.39)	(56,750.74)	53,457.35	94.20
Accretion Expense.....	2,898,282.22	3,587,281.70	(688,999.48)	(19.21)
Total Operating Expenses.....	1,299,411,743.59	1,252,906,996.76	46,504,746.83	3.71
Net Operating Income.....	231,629,023.60	243,677,688.48	(12,048,664.88)	(4.94)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	2,800,112.00	412,225.00	2,387,887.00	579.27
Other Income Less Deductions.....	181,141.13	444,431.76	(263,290.63)	(59.24)
AFUDC - Equity.....	45,586.86	548,544.60	(502,957.74)	(91.69)
Total Other Income Less Deductions.....	3,026,839.99	1,405,201.36	1,621,638.63	115.40
Income Before Interest Charges.....	234,655,863.59	245,082,889.84	(10,427,026.25)	(4.25)
Interest on Long-Term Debt.....	61,121,316.13	72,077,780.26	(10,956,464.13)	(15.20)
Amortization of Debt Expense - Net.....	3,759,557.28	1,632,515.51	2,127,041.77	130.29
Other Interest Expenses.....	5,198,479.85	4,118,697.95	1,079,781.90	26.22
AFUDC - Borrowed Funds.....	(13,575.11)	(811,429.48)	797,854.37	98.33
Total Interest Charges.....	70,065,778.15	77,017,564.24	(6,951,786.09)	(9.03)
Net Income.....	\$ 164,590,085.44	\$ 168,065,325.60	\$ (3,475,240.16)	(2.07)

March 21, 2012

Kentucky Utilities Company
Analysis of Retained Earnings
February 29, 2012

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,508,988,854.27	\$ 15,903,996.75	\$ 1,490,663,791.10	\$ 16,355,594.75	\$ 1,449,554,889.07	\$ 15,751,858.75
Add:						
Net Income for Period.....	12,503,982.24	-	30,377,447.41	-	164,590,085.44	-
Deduct:						
Common Dividends						
Common Stock Without Par Value	(24,000,000.00)	-	(24,000,000.00)	-	(116,500,000.00)	-
EE Inc.....	939,862.00	(939,862.00)	1,391,460.00	(1,391,460.00)	787,724.00	(787,724.00)
Balance at End of Period.....	<u>\$ 1,498,432,698.51</u>	<u>\$ 14,964,134.75</u>	<u>\$ 1,498,432,698.51</u>	<u>\$ 14,964,134.75</u>	<u>\$ 1,498,432,698.51</u>	<u>\$ 14,964,134.75</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings		-		-		-
Balance of Undistributed Subsidiary Earnings.....		14,964,134.75		14,964,134.75		14,964,134.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 5,821,048.42</u>		<u>\$ 5,821,048.42</u>		<u>\$ 5,821,048.42</u>

March 21, 2012

Kentucky Utilities Company
Comparative Balance Sheets as of February 29, 2012 and 2011

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets			Liabilities and Proprietary Capital		
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 6,821,675,179.68	\$ 6,511,673,964.80	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>2,420,575,372.98</u>	<u>2,281,535,561.91</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>4,401,099,806.70</u>	<u>4,230,138,402.89</u>	Paid-In Capital.....	315,858,083.00	315,858,083.00
			Other Comprehensive Income.....	(5,692,006.25)	(2,501,273.97)
			Retained Earnings.....	1,498,432,698.51	1,449,554,889.07
			Unappropriated Undistributed Subsidiary Earnings...	<u>14,964,134.75</u>	<u>15,751,858.75</u>
Investments			Total Proprietary Capital.....	<u>2,131,381,598.70</u>	<u>2,086,482,245.54</u>
Electric Energy, Inc.....	6,914,711.55	12,950,174.55	Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Ohio Valley Electric Company.....	250,000.00	250,000.00	First Mortgage Bonds.....	1,489,918,031.25	1,489,282,781.25
Nonutility Property-Less Reserve.....	<u>179,120.94</u>	<u>179,120.94</u>	LT Notes Payable to Associated Companies.....	-	-
Total.....	<u>7,343,832.49</u>	<u>13,379,295.49</u>	Total Long-Term Debt.....	<u>1,840,697,436.25</u>	<u>1,840,062,186.25</u>
Current and Accrued Assets			Total Capitalization.....	<u>3,972,079,034.95</u>	<u>3,926,544,431.79</u>
Cash.....	37,207,894.02	41,294,319.46	Current and Accrued Liabilities		
Special Deposits.....	-	138,750.37	ST Notes Payable to Associated Companies.....	-	-
Temporary Cash Investments.....	13,045,237.19	5,001,658.34	Accounts Payable.....	91,837,948.35	75,671,958.81
Accounts Receivable-Less Reserve.....	163,002,243.65	177,993,606.26	Accounts Payable to Associated Companies.....	28,944,224.53	20,968,382.51
Accounts Receivable from Associated Companies.....	-	13,924.32	Customer Deposits.....	23,087,288.98	23,029,190.40
Materials and Supplies-At Average Cost			Taxes Accrued.....	28,853,192.31	47,838,106.21
Fuel.....	84,398,050.88	91,112,459.59	Interest Accrued.....	20,849,869.90	18,397,561.14
Plant Materials and Operating Supplies.....	34,371,771.07	32,666,760.22	Dividends Declared.....	24,000,000.00	31,000,000.00
Stores Expense.....	10,204,327.46	9,133,444.75	Miscellaneous Current and Accrued Liabilities.....	<u>18,823,326.42</u>	<u>18,176,963.20</u>
Emission Allowances.....	426,062.63	549,017.50	Total.....	<u>236,395,850.49</u>	<u>235,082,162.27</u>
Prepayments.....	7,005,733.57	8,145,485.21			
Miscellaneous Current and Accrued Assets.....	-	259,413.56	Deferred Credits and Other		
Total.....	<u>349,661,320.47</u>	<u>366,308,839.58</u>	Accumulated Deferred Income Taxes.....	557,374,045.20	460,742,213.58
Deferred Debits and Other			Investment Tax Credit.....	100,941,082.32	103,741,194.32
Unamortized Debt Expense.....	21,195,901.47	21,107,592.06	Regulatory Liabilities.....	109,273,663.62	120,695,918.43
Unamortized Loss on Bonds.....	11,674,288.59	12,279,261.27	Customer Advances for Construction.....	3,145,247.98	2,864,865.13
Accumulated Deferred Income Taxes.....	86,638,419.05	98,973,011.75	Asset Retirement Obligations.....	62,310,870.23	54,431,509.07
Deferred Regulatory Assets.....	270,129,911.18	272,708,013.00	Other Deferred Credits.....	13,197,873.84	14,215,758.56
Other Deferred Debits.....	<u>45,461,107.65</u>	<u>41,858,164.44</u>	Miscellaneous Long-Term Liabilities.....	2,695,347.71	2,429,122.51
Total.....	<u>435,099,627.94</u>	<u>446,926,042.52</u>	Accum Provision for Postretirement Benefits.....	<u>135,791,571.26</u>	<u>136,005,404.82</u>
Total Assets	<u>\$ 5,193,204,587.60</u>	<u>\$ 5,056,752,580.48</u>	Total.....	<u>984,729,702.16</u>	<u>895,125,986.42</u>
			Total Liabilities and Stockholders Equity.....	<u>\$ 5,193,204,587.60</u>	<u>\$ 5,056,752,580.48</u>

March 21, 2012

Kentucky Utilities Company
Statement of Capitalization and Short-Term Debt
February 29, 2012

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total Capital
Proprietary Capital				
Common Stock - Without Par.....	80,000,000	37,817,878	\$ 308,139,977.56	
Less: Common Stock Expense.....			321,288.87	
Paid-In Capital.....			315,858,083.00	
Other Comprehensive Income.....			(5,692,006.25)	
Retained Earnings.....			1,498,432,698.51	
Unappropriated Undistributed Subsidiary Earnings.....			14,964,134.75	
 Total Proprietary Capital.....			2,131,381,598.70	53.66
 Long-Term Debt				
Pollution Control Bonds				
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00	
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00	
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00	
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00	
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00	
Muhlenburg County 2002 Series A due 02/01/32 Var%...			2,400,000.00	
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00	
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00	
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00	
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00	
Carroll County 2008 Series A due 02/01/32 Var%.....			77,947,405.00	
Total Pollution Control Bonds.....			350,779,405.00	8.83
 First Mortgage Bonds				
First Mortgage Bond due 11/01/15 1.625%.....			250,000,000.00	
First Mortgage Bond due 11/01/20 3.250%.....			500,000,000.00	
First Mortgage Bond due 11/01/40 5.125%.....			750,000,000.00	
Total First Mortgage Bonds.....			1,500,000,000.00	37.76
 Less: First Mortgage Bonds Debt Discount				
First Mortgage Bond due 11/01/15 1.625%.....			(648,958.36)	
First Mortgage Bond due 11/01/20 3.250%.....			(1,645,875.00)	
First Mortgage Bond due 11/01/40 5.125%.....			(7,787,135.39)	
			(10,081,968.75)	(0.25)
 Total First Mortgage Bonds - Net of Debt Discount.....			1,489,918,031.25	37.51
 Total Capitalization.....			\$ 3,972,079,034.95	100.00

March 21, 2012

Kentucky Utilities Company
Summary Trial Balance
February 29, 2012

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant		
At Original Cost.....	\$ 6,821,675,179.68	\$ 6,821,675,179.68
Reserves for Depreciation and Amortization.....		(2,420,575,372.98)
Depreciation of Plant.....	(2,401,533,593.14)	
Amortization of Plant.....	(19,041,779.84)	
Investments.....		7,343,832.49
Electric Energy, Inc.....	6,914,711.55	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property Reserve.....	179,120.94	
Cash.....	37,207,894.02	37,207,894.02
Temporary Cash Investments.....	13,045,237.19	13,045,237.19
Accounts Receivable - Less Reserve.....		163,002,243.65
Customers - Active.....	84,750,661.30	
Unbilled Revenues.....	72,848,373.41	
IMPA.....	1,506,410.66	
IMEA.....	1,416,701.07	
Transmission Sales.....	1,163,898.72	
Damage Claims.....	341,999.69	
Bechtel Liquidated Damages.....	48,600.00	
Sundry Accounts Receivable.....	23,463.77	
Other.....	3,117,245.79	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	1,174,190.36	
Reserve.....	(2,107,849.00)	
Accrual.....	(926,947.13)	
Recoveries.....	(247,243.23)	
A/R Miscellaneous.....	(81,529.63)	
LEM Reserve.....	(25,732.13)	
Fuel.....		84,398,050.88
Coal 1,327,610.70 Tons @ \$57.74 MMBtu 30,050,068.91 @ 255.07¢.....	76,650,073.15	
Fuel Oil 3,036,063 Gallons @ 253.30¢.....	7,690,390.73	
Gas Pipeline 12,957.61 Mcf @ \$4.44.....	57,587.00	
Plant Materials and Operating Supplies.....		34,371,771.07
Regular Materials and Supplies.....	33,447,935.91	
Limestone 96,146.56 Tons @ \$9.61.....	923,835.13	
Other Reagents.....	0.03	
Stores Expense Undistributed.....	10,204,327.46	10,204,327.46

March 21, 2012

Kentucky Utilities Company
Summary Trial Balance
February 29, 2012

<u>Account - Subsidiary Account</u>	Balance Subsidiary Account	Balance as Shown on Balance Sheets
Emission Allowances.....	\$ 426,062.63	\$ 426,062.63
Prepayments.....		7,005,733.57
Insurance.....	2,085,692.18	
Taxes.....	672,451.46	
Lease.....	568,186.56	
Risk Management and Workers Compensation.....	75,000.00	
Other.....	3,604,403.37	
Unamortized Debt Expense.....		21,195,901.47
Carroll County 2002 Series A due 02/01/32 Var%.....	81,660.34	
Carroll County 2002 Series B due 02/01/32 Var%.....	56,753.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,516,127.00	
Mercer County 2002 Series A due 02/01/32 Var%.....	22,798.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	63,177.11	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,082,194.06	
Carroll County 2007 Series A due 02/01/26 5.75%.....	464,011.23	
Trimble County 2007 Series A due 03/01/37 6.00%.....	401,791.92	
Carroll County 2008 Series A due 02/01/32 Var%.....	685,126.81	
First Mortgage Bond due 11/01/15 1.625%.....	1,704,196.13	
First Mortgage Bond due 11/01/20 3.250%.....	3,639,777.60	
First Mortgage Bond due 11/01/40 5.125%.....	7,165,642.31	
Revolving Credit Agreement.....	4,312,644.94	
Unamortized Loss on Bonds.....		11,674,288.59
Refinanced and Called Bonds.....	11,674,288.59	
Accumulated Deferred Income Taxes.....		86,638,419.05
Federal.....	73,166,692.83	
State.....	13,471,726.22	
Regulatory Assets.....		270,129,911.18
Pension and Postretirement Benefits.....	113,455,867.00	
ASC 740 - Deferred Taxes.....	75,212,354.54	
2009 Winter Storm.....	48,174,271.80	
Asset Retirement Obligations.....	8,464,045.21	
FERC Jurisdictional Pension Expense.....	6,009,166.26	
Virginia Mountain Snowstorm.....	5,638,892.12	
VA Fuel Component Non-Current.....	4,655,000.00	
MISO Exit Fee.....	3,424,638.13	
2008 Wind Storm.....	1,847,892.92	
Rate Case Expenses.....	952,727.29	
Fuel Adjustment Clause.....	781,000.00	
EKPC FERC Transmission Cost.....	669,394.14	
KCCS Funding.....	557,017.81	
CMRG Funding.....	145,123.27	
General Management Audit.....	142,520.69	
Other Deferred Debits.....	45,461,107.65	45,461,107.65
Total Assets.....	<u>\$ 5,193,204,587.60</u>	<u>\$ 5,193,204,587.60</u>

March 21, 2012

Kentucky Utilities Company
Summary Trial Balance
February 29, 2012

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		\$ 2,131,381,598.70
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Other Comprehensive Income.....	(5,692,006.25)	
Retained Earnings.....	1,498,432,698.51	
Unappropriated Undistributed Subsidiary Earnings.....	14,964,134.75	
Bonds.....		1,840,697,436.25
First Mortgage Bonds.....	1,489,918,031.25	
Pollution Control Bonds - Net of Reacquired Bonds.....	350,779,405.00	
Accounts Payable.....		91,837,948.35
Regular.....	83,333,052.22	
Employee Withholdings Payable.....	4,701,688.95	
Salaries and Wages Accrued.....	3,803,207.18	
Accounts Payable to Associated Companies.....		28,944,224.53
LG&E and KU Services/Louisville Gas and Electric Company.....	28,944,224.53	
Customers' Deposits.....	23,087,288.98	23,087,288.98
Taxes Accrued.....	28,853,192.31	28,853,192.31
Interest Accrued.....		20,849,869.90
Mercer County 2000 Series A due 05/01/23 Var%.....	1,554.34	
Carroll County 2002 Series A due 02/01/32 Var%.....	8,606.46	
Carroll County 2002 Series B due 02/01/32 Var%.....	619.67	
Carroll County 2002 Series C due 10/01/32 Var%.....	6,016.00	
Mercer County 2002 Series A due 02/01/32 Var%.....	1,910.66	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	619.67	
Carroll County 2004 Series A due 10/01/34 Var%.....	6,325.14	
Carroll County 2006 Series B due 10/01/34 Var%.....	7,140.98	
Carroll County 2007 Series A due 02/01/26 5.75%.....	256,953.13	
Trimble County 2007 Series A due 03/01/37 6.00%.....	133,905.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	10,329.10	
First Mortgage Bond due 11/01/15 1.625%.....	1,354,166.67	
First Mortgage Bond due 11/01/20 3.250%.....	5,416,666.67	
First Mortgage Bond due 11/01/40 5.125%.....	12,812,500.00	
Customers' Deposits.....	826,007.36	
Other.....	6,549.05	
Dividends Declared.....		24,000,000.00
Dividend Payable to LG&E and KU Energy LLC.....	24,000,000.00	

March 21, 2012

Kentucky Utilities Company
Summary Trial Balance
February 29, 2012

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		\$ 18,823,326.42
Vacation Pay Accrued.....	6,042,349.44	
Tax Collections Payable.....	4,189,436.29	
Franchise Fee Payable.....	3,957,701.22	
Customer Overpayments.....	3,730,690.82	
Home Energy Assistance.....	509,310.86	
Retirement Income Liability.....	351,262.96	
Other.....	42,574.83	
Accumulated Deferred Income Taxes.....		557,374,045.20
Federal.....	485,396,785.62	
State.....	71,977,259.58	
Investment Tax Credit.....		100,941,082.32
Advanced Coal Credit.....	98,179,861.00	
Job Development Credit.....	2,761,221.32	
Regulatory Liabilities.....		109,273,663.62
Deferred Taxes.....		
Federal.....	63,019,714.07	
State.....	19,772,068.00	
Postretirement Benefits.....	8,866,251.00	
Environmental Cost Recovery.....	8,381,767.15	
Asset Retirement Obligations.....	3,575,864.12	
DSM Cost Recovery.....	2,496,003.31	
Spare Parts.....	2,084,702.97	
MISO Schedule 10 Charges.....	1,077,293.00	
Customers' Advances for Construction.....		3,145,247.98
Line Extensions.....	3,139,022.88	
Other.....	6,225.10	
Asset Retirement Obligations.....	62,310,870.23	62,310,870.23
Other Deferred Credits.....	13,197,873.84	13,197,873.84
Miscellaneous Long-Term Liabilities.....		2,695,347.71
Workers' Compensation.....	2,695,347.71	
Accumulated Provision for Benefits.....		135,791,571.26
Pension Payable.....	68,832,302.39	
Postretirement Benefits - ASC 715.....	67,213,088.87	
Post Employment Benefits Payable.....	6,658,395.00	
Post Employment Medicare Subsidy.....	(364,214.00)	
Medicare Subsidy - ASC 715.....	(6,548,001.00)	
Total Liabilities and Stockholders Equity	\$ 5,193,204,587.60	\$ 5,193,204,587.60

March 21, 2012

Kentucky Utilities Company
Statement of Cash Flows
February 29, 2012

	Year to Date	
	2012	2011
Cash Flows from Operating Activities		
Net income.....	\$ 30,377,447.41	\$ 42,522,758.25
Items not requiring (providing) cash currently:		
Depreciation.....	31,272,010.84	29,063,410.68
Amortization.....	1,295,015.53	1,137,550.42
Deferred income taxes - net.....	(1,991,943.10)	(315,066.74)
Investment tax credit - net.....	(454,836.00)	(364,823.00)
Gain on disposal of assets.....	(1,648.20)	730.18
Other.....	2,671,075.98	(1,060,516.21)
Change in receivables.....	2,616,829.79	33,857,928.48
Change in inventory.....	11,803,283.09	3,401,006.28
Change in allowance inventory.....	24,399.69	17,561.50
Change in payables and accrued expenses.....	54,999,588.06	10,663,049.92
Change in regulatory assets.....	(1,368,076.52)	(64,304,657.56)
Change in regulatory liabilities.....	960,007.41	65,583,288.03
Change in other deferred debits.....	(1,161,010.98)	857,956.54
Change in other deferred credits.....	6,449,559.90	5,943,219.31
Pension and postretirement funding.....	(15,884,500.00)	(47,954,200.00)
Other.....	(1,703,155.63)	3,963,094.06
Allowance for other funds used during construction.....	(4,481.35)	(2,176.10)
Less: Undistributed earnings of subsidiary company.....	1,391,460.00	(1,319,463.00)
Net cash provided (used) by operating activities.....	<u>121,291,025.92</u>	<u>81,690,651.04</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditures.....	(77,569,823.29)	(27,206,130.22)
Less: Allowance for other funds used during construction.....	4,481.35	2,176.10
Proceeds received from sales of property.....	1,648.20	(730.18)
Change in non-hedging derivatives.....	-	(3,775.25)
Change in restricted cash.....	45,500.00	-
Other.....	(659,515.88)	(818,050.60)
Net cash provided (used) by investing activities.....	<u>(78,177,709.62)</u>	<u>(28,026,510.15)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	-	(267,609.95)
Net change in short-term debt.....	-	(10,434,000.00)
Dividends on common stock.....	(24,000,000.00)	-
Net cash provided (used) by financing activities.....	<u>(24,000,000.00)</u>	<u>(10,701,609.95)</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	19,113,316.30	42,962,530.94
Cash and Cash Equivalents at Beginning of Period.....	<u>31,139,814.91</u>	<u>3,333,446.86</u>
Cash and Cash Equivalents at End of Period.....	<u>\$ 50,253,131.21</u>	<u>\$ 46,295,977.80</u>

March 21, 2012

Kentucky Utilities Company
Analysis of Interest Charges
February 29, 2012

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	\$ 1,554.33	\$ 2,640.08	\$ 2,410.81	\$ 5,626.52	\$ 21,060.62	\$ 41,810.06
Carroll County 2002 Series A due 02/01/32 Var%.....	5,804.36	12,372.11	13,953.33	25,712.37	161,868.23	142,002.91
Carroll County 2002 Series B due 02/01/32 Var%.....	685.25	1,487.14	1,711.47	3,019.20	18,182.76	16,353.99
Carroll County 2002 Series C due 10/01/32 Var%.....	10,496.00	28,416.00	17,109.34	56,688.00	214,832.10	715,959.96
Mercer County 2002 Series A due 02/01/32 Var%.....	2,112.85	4,257.53	5,277.06	8,971.23	55,221.99	50,086.85
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	685.25	1,380.82	1,711.47	2,909.59	17,909.86	16,244.38
Carroll County 2004 Series A due 10/01/34 Var%.....	6,325.16	13,246.58	9,726.79	25,863.02	87,123.98	157,684.94
Carroll County 2006 Series B due 10/01/34 Var%.....	7,140.98	14,898.08	10,711.47	28,390.68	95,158.59	170,580.82
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.05	85,651.04	171,302.09	171,302.08	1,027,812.51	1,027,812.49
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	44,635.00	89,270.00	89,270.00	535,620.00	535,620.00
Carroll County 2008 Series A due 02/01/32 Var%.....	10,329.10	20,778.86	15,546.89	40,212.32	136,525.51	245,929.39
Loan Agreement - First Mortgage Bonds						
First Mortgage Bond due 11/01/15 1.625%.....	338,541.67	338,541.67	677,083.34	677,083.34	4,062,499.99	1,184,895.85
First Mortgage Bond due 11/01/20 3.250%.....	1,354,166.67	1,354,166.67	2,708,333.34	2,708,333.34	16,249,999.99	4,739,583.35
First Mortgage Bond due 11/01/40 5.125%.....	3,203,125.00	3,203,125.00	6,406,250.00	6,406,250.00	38,437,500.00	11,210,937.50
Fidelia/PPL.....	-	-	-	-	-	51,822,277.77
Total.....	5,071,252.67	5,125,596.58	10,130,397.40	10,249,631.69	61,121,316.13	72,077,780.26
Amortization of Debt Expense - Net						
Amortization of Debt/Discount Expense.....	255,443.25	240,753.22	510,886.50	479,535.61	3,154,584.60	1,027,635.41
Amortization of Loss on Reacquired Debt.....	50,414.39	50,414.39	100,828.78	100,828.78	604,972.68	604,880.10
Total.....	305,857.64	291,167.61	611,715.28	580,364.39	3,759,557.28	1,632,515.51
Other Interest Charges						
Customers' Deposits.....	105,283.14	99,420.17	216,661.00	208,573.59	1,371,760.07	1,154,141.75
Other Tax Deficiencies.....	-	(90,458.00)	-	(90,458.00)	108,816.75	(2,816.93)
Interest on DSM Cost Recovery.....	20.58	1,332.89	(10,837.43)	2,507.30	(1,649.70)	19,002.47
Interest on Debt to Associated Companies.....	1,181.62	(1,175.77)	1,181.62	2,956.17	4,546.80	112,961.64
AFUDC Borrowed Funds.....	(809.42)	(487.45)	(1,566.15)	(946.12)	(13,575.11)	(811,429.48)
Other Interest Expense.....	244,388.60	372,931.32	522,487.75	785,216.51	3,715,005.93	2,835,409.02
Total.....	350,064.52	381,563.16	727,926.79	907,849.45	5,184,904.74	3,307,268.47
Total Interest.....	\$ 5,727,174.83	\$ 5,798,327.35	\$ 11,470,039.47	\$ 11,737,845.53	\$ 70,065,778.15	\$ 77,017,564.24

March 21, 2012

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
February 29, 2012

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1.....				
Property Taxes.....	\$ 1,740,788.00	\$ 1,494,264.00	\$ 3,481,576.00	\$ 2,988,528.00
Unemployment.....	50,785.45	35,341.67	124,509.19	61,788.70
FICA.....	611,587.55	592,538.16	1,210,672.52	1,193,038.70
Public Service Commission Fee.....	168,112.85	157,659.37	336,225.70	315,318.74
Federal Income.....	6,931,480.08	8,477,003.58	16,600,043.95	22,036,924.38
State Income.....	1,264,099.71	1,059,075.10	3,027,728.38	3,532,008.98
Miscellaneous.....	4,626.52	5,087.19	18,103.73	15,850.41
Total Charged to Operating Expense.....	10,771,480.16	11,820,969.07	24,798,859.47	30,143,457.91
Taxes Charged to Other Accounts.....	(241,000.84)	1,446,866.73	(4,795,580.40)	1,953,524.54
Taxes Accrued on Intercompany Accounts.....	(38,725.09)	(277,675.49)	(76,097.23)	(880,323.08)
Total Taxes Charged.....	\$ 10,491,754.23	\$ 12,990,160.31	\$ 19,927,181.84	\$ 31,216,659.37

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	\$ 9,493,201.72	\$ 3,481,910.00	\$ 10,011.54	\$ 12,965,100.18
Unemployment.....	70,966.44	112,099.31	21,840.56	161,225.19
FICA.....	554,166.20	979,842.31	836,129.42	697,879.09
Federal Income.....	0.00	13,182,024.09	0.00	13,182,024.09
State Income.....	0.00	1,560,976.77	0.00	1,560,976.77
Kentucky Sales and Use Tax.....	587,236.42	625,696.67	935,946.00	276,987.09
Miscellaneous.....	24,367.21	(15,367.31)	0.00	8,999.90
Totals.....	\$ 10,729,937.99	\$ 19,927,181.84	\$ 1,803,927.52	\$ 28,853,192.31

March 21, 2012

Kentucky Utilities Company
Summary of Utility Plant
February 29, 2012

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Utility Plant in Service						
Electric						
Electric Distribution.....	\$ 1,382,494,206.57	\$ 13,444,925.25	\$ (968,910.48)	\$ (79.97)	\$ 12,475,934.80	\$ 1,394,970,141.37
Electric General Plant.....	129,755,046.33	2,142,272.60	-	-	2,142,272.60	131,897,318.93
Electric Hydro Production.....	17,134,240.66	7,762.58	(322.65)	-	7,439.93	17,141,680.59
Electric Intangible Plant.....	54,860,528.56	431,970.99	-	-	431,970.99	55,292,499.55
Electric Other Production.....	525,899,447.50	8,136,610.38	(1,765,489.48)	-	6,371,120.90	532,270,568.40
Electric Steam Production.....	2,659,096,509.86	744,840.58	(2,209,599.51)	-	(1,464,758.93)	2,657,631,750.93
Electric Transmission.....	574,848,507.91	6,921,288.65	(1,494,756.32)	-	5,426,532.33	580,275,040.24
Total 101 Accounts.....	5,344,088,487.39	31,829,671.03	(6,439,078.44)	(79.97)	25,390,512.62	5,369,479,000.01
102 Electric Plant Purchased or Sold						
Electric						
Electric Steam.....	483,341.17	-	-	-	-	483,341.17
Total 102001.....	483,341.17	-	-	-	-	483,341.17
105 Plant Held for Future Use						
Electric						
Electric Distribution.....	792,599.21	-	-	-	-	792,599.21
Electric Steam.....	-	-	-	-	-	-
Total 105001.....	792,599.21	-	-	-	-	792,599.21
106 Completed Construction Not Classified						
Electric						
Electric Distribution.....	23,980,094.26	5,171,048.08	-	-	5,171,048.08	29,151,142.34
Electric General Plant.....	7,738,634.34	229,075.57	-	-	229,075.57	7,967,709.91
Electric Hydro Production.....	11,505,517.08	109,272.33	-	-	109,272.33	11,614,789.41
Electric Intangible Plant.....	3,788,766.16	304,668.22	-	-	304,668.22	4,093,434.38
Electric Other Production.....	1,093,637.80	(351,841.60)	-	-	(351,841.60)	741,796.20
Electric Steam Production.....	967,980,441.51	823,628.45	-	-	823,628.45	968,804,069.96
Electric Transmission.....	82,036,721.90	5,599,494.73	-	-	5,599,494.73	87,636,216.63
Total 106 Accounts.....	1,098,123,813.05	11,885,345.78	-	-	11,885,345.78	1,110,009,158.83
121 Nonutility Property						
Common						
Non Utility Property.....	179,120.94	-	-	-	-	179,120.94
Total 121001.....	179,120.94	-	-	-	-	179,120.94
107 Construction Work In Progress						
Electric						
Electric.....	339,711,431.64	1,199,648.82	-	-	1,199,648.82	340,911,080.46
Total 107001.....	339,711,431.64	1,199,648.82	-	-	1,199,648.82	340,911,080.46
Total Plant (Non-CWIP).....	6,443,667,361.76	43,715,016.81	(6,439,078.44)	(79.97)	37,275,858.40	6,480,943,220.16
Total Plant + CWIP.....	6,783,378,793.40	44,914,665.63	(6,439,078.44)	(79.97)	38,475,507.22	6,821,854,300.62
Total Plant + CWIP - Nonutility (BS).....	\$ 6,783,199,672.46	\$ 44,914,665.63	\$ (6,439,078.44)	\$ (79.97)	\$ 38,475,507.22	\$ 6,821,675,179.68

March 21, 2012

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
February 29, 2012

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>ARO Settlements</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
Life Reserve										
Electric Distribution.....	\$ (411,056,321.05)	\$ (4,746,789.64)	\$ 968,910.48	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (414,834,200.21)
Electric Distribution - ARO.....	(6,765.54)	(5,051.74)	-	(307.57)	-	-	-	-	-	(12,124.85)
Electric General Plant.....	(54,490,775.21)	(1,140,365.61)	-	-	-	-	-	-	-	(55,631,140.82)
Electric Hydro Production.....	(7,872,943.76)	(33,894.25)	322.65	-	-	-	-	-	-	(7,906,515.36)
Electric Hydro Production - ARO.....	(1,094.53)	(162.16)	-	-	-	-	-	-	-	(1,256.69)
Electric Other Production.....	(175,058,471.14)	(2,828,592.21)	1,765,489.48	-	-	-	-	-	-	(176,121,573.87)
Electric Other Production - ARO.....	(763.60)	(113.14)	-	-	-	-	-	-	-	(876.74)
Electric Steam Production.....	(1,146,202,987.01)	(15,332,999.64)	2,209,599.51	-	-	-	-	-	-	(1,159,326,387.14)
Electric Steam Production - ARO.....	(3,512,619.50)	(513,024.20)	-	-	-	-	-	-	-	(4,025,643.70)
Electric Transmission.....	(217,974,783.91)	(1,609,393.33)	1,494,756.32	-	-	-	-	-	-	(218,089,420.92)
Electric Transmission - ARO.....	(2,671.85)	(2,726.34)	-	-	-	-	-	-	-	(5,398.19)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(2,016,180,197.10)</u>	<u>(26,213,112.26)</u>	<u>6,439,078.44</u>	<u>(307.57)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(2,035,954,538.49)</u>
Cost of Removal										
Electric Distribution.....	(199,658,860.39)	(1,398,141.04)	-	-	-	-	545,002.75	-	-	(200,511,998.68)
Electric General Plant.....	250,582.68	(8,747.03)	-	-	-	-	-	-	-	241,835.65
Electric Hydro Production.....	(350,001.10)	(883.46)	-	-	-	-	1,776.48	-	-	(349,108.08)
Electric Other Production.....	(3,572,221.61)	(151,665.52)	-	-	-	-	466,414.71	-	-	(3,257,472.42)
Electric Steam Production.....	(136,295,560.94)	(4,356,182.92)	-	-	-	-	38,412.40	-	-	(140,613,331.46)
Electric Transmission.....	(138,104,734.27)	(487,913.65)	-	-	-	-	942,860.40	-	-	(137,649,787.52)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(477,730,795.63)</u>	<u>(6,403,533.62)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,994,466.74</u>	<u>-</u>	<u>-</u>	<u>(482,139,862.51)</u>
Salvage										
Electric Distribution.....	49,559,394.32	341,522.76	-	-	-	-	-	(304,479.06)	-	49,596,438.02
Electric General Plant.....	137,079.64	-	-	-	-	-	-	-	-	137,079.64
Electric Hydro Production.....	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production.....	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production.....	24,235,511.41	821,096.79	-	-	-	-	-	-	-	25,056,608.20
Electric Transmission.....	23,638,002.34	113,154.96	-	-	-	-	-	(38,262.47)	-	23,712,894.83
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>98,235,398.01</u>	<u>1,275,774.51</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(342,741.53)</u>	<u>-</u>	<u>99,168,430.99</u>
Total Reserves										
Electric Distribution.....	(561,155,787.12)	(5,803,407.92)	968,910.48	-	-	-	545,002.75	(304,479.06)	-	(565,749,760.87)
Electric Distribution - ARO.....	(6,765.54)	(5,051.74)	-	(307.57)	-	-	-	-	-	(12,124.85)
Electric General Plant.....	(54,103,112.89)	(1,149,112.64)	-	-	-	-	-	-	-	(55,252,225.53)
Electric Hydro Production.....	(8,176,426.17)	(34,777.71)	322.65	-	-	-	1,776.48	-	-	(8,209,104.75)
Electric Hydro Production - ARO.....	(1,094.53)	(162.16)	-	-	-	-	-	-	-	(1,256.69)
Electric Other Production.....	(178,011,801.14)	(2,980,257.73)	1,765,489.48	-	-	-	466,414.71	-	-	(178,760,154.68)
Electric Other Production - ARO.....	(763.60)	(113.14)	-	-	-	-	-	-	-	(876.74)
Electric Steam Production.....	(1,258,263,036.54)	(18,868,085.77)	2,209,599.51	-	-	-	38,412.40	-	-	(1,274,883,110.40)
Electric Steam Production - ARO.....	(3,512,619.50)	(513,024.20)	-	-	-	-	-	-	-	(4,025,643.70)
Electric Transmission.....	(332,441,515.84)	(1,984,152.02)	1,494,756.32	-	-	-	942,860.40	(38,262.47)	-	(332,026,313.61)
Electric Transmission - ARO.....	(2,671.85)	(2,726.34)	-	-	-	-	-	-	-	(5,398.19)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(2,395,675,594.72)</u>	<u>(31,340,871.37)</u>	<u>6,439,078.44</u>	<u>(307.57)</u>	<u>-</u>	<u>-</u>	<u>1,994,466.74</u>	<u>(342,741.53)</u>	<u>-</u>	<u>(2,418,925,970.01)</u>
Retirement Work in Process										
Electric.....	18,384,586.20	-	-	-	-	(1,651,725.21)	1,196,122.89	(61,878.39)	(474,728.62)	17,392,376.87
	<u>18,384,586.20</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(1,651,725.21)</u>	<u>1,196,122.89</u>	<u>(61,878.39)</u>	<u>(474,728.62)</u>	<u>17,392,376.87</u>
YTD ACTIVITY	<u>(2,377,291,008.52)</u>	<u>(31,340,871.37)</u>	<u>6,439,078.44</u>	<u>(307.57)</u>	<u>-</u>	<u>(1,651,725.21)</u>	<u>3,190,589.63</u>	<u>(404,619.92)</u>	<u>(474,728.62)</u>	<u>(2,401,535,593.14)</u>
Amortization										
Electric.....	(17,746,764.31)	(1,295,015.53)	-	-	-	-	-	-	-	(19,041,779.84)
	<u>(17,746,764.31)</u>	<u>(1,295,015.53)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(19,041,779.84)</u>
Depreciation & Amortization Total										
Depreciation & Amortization Total.....	<u>(2,395,037,772.83)</u>	<u>(32,635,886.90)</u>	<u>6,439,078.44</u>	<u>(307.57)</u>	<u>-</u>	<u>(1,651,725.21)</u>	<u>3,190,589.63</u>	<u>(404,619.92)</u>	<u>(474,728.62)</u>	<u>(2,420,575,372.98)</u>
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)										
	<u>\$ 4,388,161,899.63</u>									<u>\$ 4,401,099,806.70</u>

March 21, 2012

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of February 29, 2012

	Current Month		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 126,307,013.69	\$ -	\$ 126,307,013.69
Rate Refunds.....	-	-	-
Total Operating Revenues.....	126,307,013.69	-	126,307,013.69
Fuel for Electric Generation.....	42,542,492.15	-	42,542,492.15
Power Purchased.....	7,976,655.49	-	7,976,655.49
Other Operation Expenses.....	18,005,230.02	-	18,005,230.02
Maintenance.....	12,373,627.51	-	12,373,627.51
Depreciation.....	15,657,769.81	-	15,657,769.81
Amortization Expense.....	650,767.69	-	650,767.69
Regulatory Credits.....	(523,417.91)	-	(523,417.91)
Taxes			
Federal Income.....	6,931,480.08	-	6,931,480.08
State Income.....	1,264,099.71	-	1,264,099.71
Deferred Federal Income - Net.....	-	(22,475.59)	(22,475.59)
Deferred State Income - Net.....	-	(4,098.89)	(4,098.89)
Property and Other.....	2,575,900.37	-	2,575,900.37
Loss (Gain) from Disposition of Allowances.....	-	-	-
Accretion Expense.....	261,239.52	-	261,239.52
Total Operating Expenses.....	107,715,844.44	(26,574.48)	107,689,269.96
Net Operating Income.....	18,591,169.25	26,574.48	18,617,743.73
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	233,343.00	-	233,343.00
Other Income Less Deductions.....	(596,481.22)	(73,840.35)	(670,321.57)
AFUDC - Equity.....	3,126.04	-	3,126.04
Total Other Income Less Deductions.....	(360,012.18)	(73,840.35)	(433,852.53)
Income Before Interest Charges.....	18,231,157.07	(47,265.87)	18,183,891.20
Interest on Long-Term Debt.....	5,071,252.67	(5,525.49)	5,065,727.18
Amortization of Debt Expense - Net.....	305,857.64	-	305,857.64
Other Interest Expenses.....	350,873.94	-	350,873.94
AFUDC - Borrowed Funds.....	(809.42)	-	(809.42)
Total Interest Charges.....	5,727,174.83	(5,525.49)	5,721,649.34
Net Income.....	\$ 12,503,982.24	\$ (41,740.38)	\$ 12,462,241.86

March 21, 2012

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of February 29, 2012

	Year to Date		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 263,836,314.40	\$ -	\$ 263,836,314.40
Rate Refunds.....	-	-	-
Total Operating Revenues.....	263,836,314.40	-	263,836,314.40
Fuel for Electric Generation.....	88,489,053.02	-	88,489,053.02
Power Purchased.....	18,834,298.74	-	18,834,298.74
Other Operation Expenses.....	37,273,107.51	-	37,273,107.51
Maintenance.....	20,099,227.35	-	20,099,227.35
Depreciation.....	31,272,010.84	-	31,272,010.84
Amortization Expense.....	1,295,015.53	-	1,295,015.53
Regulatory Credits.....	(1,042,445.60)	-	(1,042,445.60)
Taxes			
Federal Income.....	16,600,043.95	-	16,600,043.95
State Income.....	3,027,728.38	-	3,027,728.38
Deferred Federal Income - Net.....	108,274.01	(44,951.18)	63,322.83
Deferred State Income - Net.....	0.01	(8,197.78)	(8,197.77)
Property and Other.....	5,171,087.14	-	5,171,087.14
Loss (Gain) from Disposition of Allowances.....	-	-	-
Accretion Expense.....	521,368.02	-	521,368.02
Total Operating Expenses.....	221,648,768.90	(53,148.96)	221,595,619.94
Net Operating Income.....	42,187,545.50	53,148.96	42,240,694.46
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	466,686.00	-	466,686.00
Other Income Less Deductions.....	(812,792.12)	(147,680.70)	(960,472.82)
AFUDC - Equity.....	6,047.50	-	6,047.50
Total Other Income Less Deductions.....	(340,058.62)	(147,680.70)	(487,739.32)
Income Before Interest Charges.....	41,847,486.88	(94,531.74)	41,752,955.14
Interest on Long-Term Debt.....	10,130,397.40	(11,050.98)	10,119,346.42
Amortization of Debt Expense - Net.....	611,715.28	-	611,715.28
Other Interest Expenses.....	729,492.94	-	729,492.94
AFUDC - Borrowed Funds.....	(1,566.15)	-	(1,566.15)
Total Interest Charges.....	11,470,039.47	(11,050.98)	11,458,988.49
Net Income.....	\$ 30,377,447.41	\$ (83,480.76)	\$ 30,293,966.65

March 21, 2012

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of February 29, 2012

	Current Month without Purchase Accounting		Current Month Purchase Accounting		Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,508,988,854.27	\$ 15,903,996.75	\$ (1,402,334,587.40)	\$ (15,348,424.99)	\$ 106,654,266.87	\$ 555,571.76
Add						
Net Income for Period.....	12,503,982.24	-	(41,740.38)	-	12,462,241.86	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(24,000,000.00)	-	-	-	(24,000,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	939,862.00	(939,862.00)	73,840.35	(73,840.35)	1,013,702.35	(1,013,702.35)
Balance at End of Period	<u>\$ 1,498,432,698.51</u>	<u>\$ 14,964,134.75</u>	<u>\$ (1,402,302,487.43)</u>	<u>\$ (15,422,265.34)</u>	<u>\$ 96,130,211.08</u>	<u>\$ (458,130.59)</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		14,964,134.75		(15,422,265.34)		(458,130.59)
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 5,821,048.42</u>		<u>\$ (5,999,261.22)</u>		<u>\$ (178,212.80)</u>

March 21, 2012

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of February 29, 2012

	Year to Date without Purchase Accounting		Year to Date Purchase Accounting		Year to Date Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,490,663,791.10	\$ 16,355,594.75	\$ (1,402,366,687.37)	\$ (15,274,584.64)	\$ 88,297,103.73	\$ 1,081,010.11
Add						
Net Income for Period	30,377,447.41	-	(83,480.76)	-	30,293,966.65	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(24,000,000.00)	-	-	-	(24,000,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	1,391,460.00	(1,391,460.00)	147,680.70	(147,680.70)	1,539,140.70	(1,539,140.70)
Balance at End of Period	<u>\$ 1,498,432,698.51</u>	<u>\$ 14,964,134.75</u>	<u>\$ (1,402,302,487.43)</u>	<u>\$ (15,422,265.34)</u>	<u>\$ 96,130,211.08</u>	<u>\$ (458,130.59)</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		14,964,134.75		(15,422,265.34)		(458,130.59)
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 5,821,048.42</u>		<u>\$ (5,999,261.22)</u>		<u>\$ (178,212.80)</u>

March 21, 2012

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of February 29, 2012

	Year Ended Current Month without Purchase Accounting		Year Ended Current Month to Date Purchase Accounting		Year Ended Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,449,554,889.07	\$ 15,751,858.75	\$ (1,403,125,943.09)	\$ (14,536,181.14)	\$ 46,428,945.98	\$ 1,215,677.61
Add						
Net Income for Period.....	164,590,085.44	-	(62,628.54)	-	164,527,456.90	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(116,500,000.00)	-	-	-	(116,500,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	787,724.00	(787,724.00)	886,084.20	(886,084.20)	1,673,808.20	(1,673,808.20)
Balance at End of Period	<u>\$ 1,498,432,698.51</u>	<u>\$ 14,964,134.75</u>	<u>\$ (1,402,302,487.43)</u>	<u>\$ (15,422,265.34)</u>	<u>\$ 96,130,211.08</u>	<u>\$ (458,130.59)</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		14,964,134.75		(15,422,265.34)		(458,130.59)
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 5,821,048.42</u>		<u>\$ (5,999,261.22)</u>		<u>\$ (178,212.80)</u>
Combined Balance of Retained Earnings						
	12 MONTHS 2/29/2012	12 MONTHS 2/28/2011				
Retained Earnings at Beginning of Period.....	\$ 47,644,623.59	\$ 1,378,241,422.22				
Net Income for Period	164,527,456.90	168,727,587.97				
FIN 48 Adjustment.....	-	-				
Subtotal.....	<u>212,172,080.49</u>	<u>1,546,969,010.19</u>				
Deduct						
Purchase Accounting Adjustment.....	-	1,418,324,386.60				
Dividends on Common Stock.....	116,500,000.00	81,000,000.00				
Retained Earnings at End of Period.....	<u>\$ 95,672,080.49</u>	<u>\$ 47,644,623.59</u>				

March 21, 2012

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of February 29, 2012

Assets	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Utility Plant			
Utility Plant at Original Cost.....	\$ 6,821,675,179.68	\$ -	\$ 6,821,675,179.68
Less Reserves for Depreciation and Amortization.....	2,420,575,372.98	-	2,420,575,372.98
Total.....	4,401,099,806.70	-	4,401,099,806.70
Investments			
Electric Energy, Inc.....	6,914,711.55	16,540,237.41	23,454,948.96
Ohio Valley Electric Corporation.....	250,000.00	-	250,000.00
Nonutility Property - Less Reserve.....	179,120.94	-	179,120.94
Special Funds.....	-	-	-
Total.....	7,343,832.49	16,540,237.41	23,884,069.90
Current and Accrued Assets			
Cash.....	37,207,894.02	-	37,207,894.02
Special Deposits.....	-	-	-
Temporary Cash Investments.....	13,045,237.19	-	13,045,237.19
Accounts Receivable-Less Reserve.....	163,002,243.65	-	163,002,243.65
Accounts Receivable from Assoc Companies.....	-	-	-
Materials & Supplies-At Average Cost			
Fuel.....	84,398,050.88	-	84,398,050.88
Plant Materials & Operating Supplies.....	34,371,771.07	-	34,371,771.07
Stores Expense.....	10,204,327.46	-	10,204,327.46
Allowance Inventory.....	426,062.63	-	426,062.63
Prepayments.....	7,005,733.57	-	7,005,733.57
Miscellaneous Current & Accrued Assets.....	-	-	-
Total.....	349,661,320.47	-	349,661,320.47
Deferred Debits and Other			
Unamortized Debt Expense.....	21,195,901.47	(4,373,640.49)	16,822,260.98
Unamortized Loss on Bonds.....	11,674,288.59	-	11,674,288.59
Accumulated Deferred Income Taxes.....	86,638,419.05	57,520,733.36	144,159,152.41
Deferred Regulatory Assets.....	270,129,911.18	10,498,909.89	280,628,821.07
Other Deferred Debits.....	45,461,107.65	135,813,758.67	181,274,866.32
Goodwill.....	-	607,404,368.23	607,404,368.23
Total.....	435,099,627.94	806,864,129.66	1,241,963,757.60
Total Assets.....	\$ 5,193,204,587.60	\$ 823,404,367.07	\$ 6,016,608,954.67

March 21, 2012

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of February 29, 2012

Liabilities and Proprietary Capital	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Proprietary Capital			
Common Stock.....	\$ 308,139,977.56	\$ -	\$ 308,139,977.56
Less: Common Stock Expense.....	321,288.87	-	321,288.87
Paid-In Capital.....	315,858,083.00	2,032,588,750.94	2,348,446,833.94
Other Comprehensive Income.....	(5,692,006.25)	1,990,823.26	(3,701,182.99)
Retained Earnings.....	1,498,432,698.51	(1,402,302,487.43)	96,130,211.08
Unappropriated Undistributed Subsidiary Earnings....	14,964,134.75	(15,422,265.34)	(458,130.59)
Total Proprietary Capital.....	2,131,381,598.70	616,854,821.43	2,748,236,420.13
Pollution Control Bonds - Net of Reacquired Bonds...	350,779,405.00	1,073,047.15	351,852,452.15
First Mortgage Bonds.....	1,489,918,031.25	-	1,489,918,031.25
Total Long-Term Debt.....	1,840,697,436.25	1,073,047.15	1,841,770,483.40
Total Capitalization.....	3,972,079,034.95	617,927,868.58	4,590,006,903.53
Current and Accrued Liabilities			
ST Notes Payable to Associated Companies.....	-	-	-
Accounts Payable.....	91,837,948.35	-	91,837,948.35
Accounts Payable to Associated Companies.....	28,944,224.53	-	28,944,224.53
Customer Deposits.....	23,087,288.98	-	23,087,288.98
Taxes Accrued.....	28,853,192.31	-	28,853,192.31
Interest Accrued.....	20,849,869.90	-	20,849,869.90
Dividends Declared.....	24,000,000.00	-	24,000,000.00
Miscellaneous Current and Accrued Liabilities.....	18,823,326.42	-	18,823,326.42
Total.....	236,395,850.49	-	236,395,850.49
Deferred Credits and Other			
Accumulated Deferred Income Taxes.....	557,374,045.20	63,537,470.42	620,911,515.62
Investment Tax Credit.....	100,941,082.32	-	100,941,082.32
Regulatory Liabilities.....	109,273,663.62	135,813,758.67	245,087,422.29
Customer Advances for Construction.....	3,145,247.98	-	3,145,247.98
Asset Retirement Obligations.....	62,310,870.23	-	62,310,870.23
Other Deferred Credits.....	13,197,873.84	6,125,269.40	19,323,143.24
Miscellaneous Long-Term Liabilities.....	2,695,347.71	-	2,695,347.71
Accum Provision for Postretirement Benefits.....	135,791,571.26	-	135,791,571.26
Total.....	984,729,702.16	205,476,498.49	1,190,206,200.65
Total Liabilities and Stockholders' Equity.....	\$ 5,193,204,587.60	\$ 823,404,367.07	\$ 6,016,608,954.67

March 21, 2012

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - March 31, 2012

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

March 31, 2012

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Financial and Operating Reports

Kentucky Utilities Company
March 31, 2012

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Certain reclassification entries have been made to the prior financial statements to conform to the current presentation with no impact on net assets, liabilities and capitalization or previously reported net income and cash flows, unless otherwise noted.

KENTUCKY UTILITIES COMPANY
Comparative Statement of Income
March 31, 2012

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 116,107,878.31	\$ 125,112,688.39	\$ (9,004,810.08)	(7.20)
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	116,107,878.31	125,112,688.39	(9,004,810.08)	(7.20)
Fuel for Electric Generation.....	36,924,018.07	40,175,198.87	(3,251,180.80)	(8.09)
Power Purchased.....	9,451,423.62	10,835,473.30	(1,384,049.68)	(12.77)
Other Operation Expenses.....	20,527,928.31	19,646,609.72	881,318.59	4.49
Maintenance.....	14,662,860.84	9,011,227.72	5,651,633.12	62.72
Depreciation.....	15,670,414.61	15,118,209.33	552,205.28	3.65
Amortization Expense.....	659,650.99	575,411.07	84,239.92	14.64
Regulatory Credits.....	(522,893.81)	(470,659.95)	(52,233.86)	(11.10)
Taxes				
Federal Income.....	(19,817,795.50)	(14,948,374.58)	(4,869,420.92)	(32.57)
State Income.....	(2,776,604.49)	(725,025.12)	(2,051,579.37)	(282.97)
Deferred Federal Income - Net.....	23,246,598.38	22,131,677.28	1,114,921.10	5.04
Deferred State Income - Net.....	2,899,852.11	1,776,808.83	1,123,043.28	63.21
Property and Other.....	2,596,391.74	2,164,646.30	431,745.44	19.95
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	(886.52)	(3,293.39)	2,406.87	73.08
Accretion Expense.....	262,355.28	226,528.85	35,826.43	15.82
Total Operating Expenses.....	103,783,313.63	105,514,438.23	(1,731,124.60)	(1.64)
Net Operating Income.....	12,324,564.68	19,598,250.16	(7,273,685.48)	(37.11)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	233,341.74	233,343.00	(1.26)	(0.00)
Other Income Less Deductions.....	354,174.03	1,729.59	352,444.44	20,377.34
AFUDC - Equity.....	3,347.88	1,809.68	1,538.20	85.00
Total Other Income Less Deductions.....	590,863.65	236,882.27	353,981.38	149.43
Income Before Interest Charges.....	12,915,428.33	19,835,132.43	(6,919,704.10)	(34.89)
Interest on Long-Term Debt.....	5,084,068.89	5,129,050.90	(44,982.01)	(0.88)
Amortization of Debt Expense - Net.....	305,857.64	291,476.03	14,381.61	4.93
Other Interest Expenses.....	433,445.39	524,543.60	(91,098.21)	(17.37)
AFUDC - Borrowed Funds.....	(866.43)	(549.45)	(316.98)	(57.69)
Total Interest Charges.....	5,822,505.49	5,944,521.08	(122,015.59)	(2.05)
Net Income.....	\$ 7,092,922.84	\$ 13,890,611.35	\$ (6,797,688.51)	(48.94)

April 26, 2012

KENTUCKY UTILITIES COMPANY
Comparative Statement of Income
March 31, 2012

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 379,944,192.71	\$ 405,425,221.70	\$ (25,481,028.99)	(6.29)
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	379,944,192.71	405,425,221.70	(25,481,028.99)	(6.29)
Fuel for Electric Generation.....	125,413,071.09	131,244,357.03	(5,831,285.94)	(4.44)
Power Purchased.....	28,285,722.36	33,571,400.29	(5,285,677.93)	(15.74)
Other Operation Expenses.....	57,801,035.82	57,300,643.12	500,392.70	0.87
Maintenance.....	34,762,088.19	24,859,777.10	9,902,311.09	39.83
Depreciation.....	46,942,425.45	44,181,620.01	2,760,805.44	6.25
Amortization Expense.....	1,954,666.52	1,712,961.49	241,705.03	14.11
Regulatory Credits.....	(1,565,339.41)	(1,409,124.92)	(156,214.49)	(11.09)
Taxes				
Federal Income.....	(3,217,751.55)	7,088,549.80	(10,306,301.35)	(145.39)
State Income.....	251,123.89	2,806,983.86	(2,555,859.97)	(91.05)
Deferred Federal Income - Net.....	23,354,872.39	22,131,675.83	1,223,196.56	5.53
Deferred State Income - Net.....	2,899,852.12	1,776,808.83	1,123,043.29	63.21
Property and Other.....	7,767,478.88	6,739,170.85	1,028,308.03	15.26
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	(886.52)	(3,293.39)	2,406.87	73.08
Accretion Expense.....	783,723.30	676,731.51	106,991.79	15.81
Total Operating Expenses.....	325,432,082.53	332,678,261.41	(7,246,178.88)	(2.18)
Net Operating Income.....	54,512,110.18	72,746,960.29	(18,234,850.11)	(25.07)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	700,027.74	586,318.00	113,709.74	19.39
Other Income Less Deductions.....	(458,618.09)	757,526.02	(1,216,144.11)	(160.54)
AFUDC - Equity.....	9,395.38	4,931.90	4,463.48	90.50
Total Other Income Less Deductions.....	250,805.03	1,348,775.92	(1,097,970.89)	(81.41)
Income Before Interest Charges.....	54,762,915.21	74,095,736.21	(19,332,821.00)	(26.09)
Interest on Long-Term Debt.....	15,214,466.29	15,378,682.59	(164,216.30)	(1.07)
Amortization of Debt Expense - Net.....	917,572.92	871,840.42	45,732.50	5.25
Other Interest Expenses.....	1,162,938.33	1,433,339.17	(270,400.84)	(18.87)
AFUDC - Borrowed Funds.....	(2,432.58)	(1,495.57)	(937.01)	(62.65)
Total Interest Charges.....	17,292,544.96	17,682,366.61	(389,821.65)	(2.20)
Net Income.....	\$ 37,470,370.25	\$ 56,413,369.60	\$ (18,942,999.35)	(33.58)

April 26, 2012

KENTUCKY UTILITIES COMPANY
Comparative Statement of Income
March 31, 2012

	Year Ended Current Month			
	This Year	Last Year	Increase or Decrease	
	Amount	Amount	Amount	%
Electric Operating Revenues.....	\$ 1,522,035,957.11	\$ 1,537,241,985.68	\$ (15,206,028.57)	(0.99)
Rate Refunds.....	-	355,385.29	(355,385.29)	(100.00)
Total Operating Revenues.....	1,522,035,957.11	1,537,597,370.97	(15,561,413.86)	(1.01)
Fuel for Electric Generation.....	516,817,356.17	501,144,494.77	15,672,861.40	3.13
Power Purchased.....	103,829,269.81	154,190,992.53	(50,361,722.72)	(32.66)
Other Operation Expenses.....	234,009,083.64	223,494,400.63	10,514,683.01	4.70
Maintenance.....	126,205,679.78	109,746,892.71	16,458,787.07	15.00
Depreciation.....	184,687,593.56	151,138,300.72	33,549,292.84	22.20
Amortization Expense.....	7,505,149.44	6,594,409.48	910,739.96	13.81
Regulatory Credits.....	(6,011,854.42)	(5,940,201.18)	(71,653.24)	(1.21)
Taxes				
Federal Income.....	(17,247,753.46)	53,938,279.20	(71,186,032.66)	(131.98)
State Income.....	1,899,319.18	13,031,186.26	(11,131,867.08)	(85.42)
Deferred Federal Income - Net.....	102,811,975.59	37,796,519.12	65,015,456.47	172.01
Deferred State Income - Net.....	11,097,503.08	3,780,387.88	7,317,115.20	193.55
Property and Other.....	29,144,074.49	21,337,850.46	7,806,224.03	36.58
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	(886.52)	(16,020.32)	15,133.80	94.47
Accretion Expense.....	2,934,108.65	3,631,503.93	(697,395.28)	(19.20)
Total Operating Expenses.....	1,297,680,618.99	1,273,868,996.19	23,811,622.80	1.87
Net Operating Income.....	224,355,338.12	263,728,374.78	(39,373,036.66)	(14.93)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	2,800,110.74	639,643.00	2,160,467.74	337.76
Other Income Less Deductions.....	533,585.57	(471,889.30)	1,005,474.87	213.07
AFUDC - Equity.....	47,125.06	562,455.71	(515,330.65)	(91.62)
Total Other Income Less Deductions.....	3,380,821.37	730,209.41	2,650,611.96	362.99
Income Before Interest Charges.....	227,736,159.49	264,458,584.19	(36,722,424.70)	(13.89)
Interest on Long-Term Debt.....	61,076,334.12	70,677,065.64	(9,600,731.52)	(13.58)
Amortization of Debt Expense - Net.....	3,773,938.89	1,855,595.95	1,918,342.94	103.38
Other Interest Expenses.....	5,107,381.64	4,496,292.04	611,089.60	13.59
AFUDC - Borrowed Funds.....	(13,892.09)	(731,782.42)	717,890.33	98.10
Total Interest Charges.....	69,943,762.56	76,297,171.21	(6,353,408.65)	(8.33)
Net Income.....	\$ 157,792,396.93	\$ 188,161,412.98	\$ (30,369,016.05)	(16.14)

April 26, 2012

KENTUCKY UTILITIES COMPANY
Analysis of Retained Earnings
March 31, 2012

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,498,432,698.51	\$ 14,964,134.75	\$ 1,490,663,791.10	\$ 16,355,594.75	\$ 1,463,485,376.42	\$ 15,711,982.75
Add:						
Net Income for Period.....	7,092,922.84	-	37,470,370.25	-	157,792,396.93	-
Deduct:						
Common Dividends						
Common Stock Without Par Value	-	-	(24,000,000.00)	-	(116,500,000.00)	-
EE Inc.....	495,596.00	(495,596.00)	1,887,056.00	(1,887,056.00)	1,243,444.00	(1,243,444.00)
Balance at End of Period.....	<u>\$ 1,506,021,217.35</u>	<u>\$ 14,468,538.75</u>	<u>\$ 1,506,021,217.35</u>	<u>\$ 14,468,538.75</u>	<u>\$ 1,506,021,217.35</u>	<u>\$ 14,468,538.75</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings		-		-		-
Balance of Undistributed Subsidiary Earnings.....		14,468,538.75		14,468,538.75		14,468,538.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 5,628,261.57</u>		<u>\$ 5,628,261.57</u>		<u>\$ 5,628,261.57</u>

April 26, 2012

KENTUCKY UTILITIES COMPANY
Comparative Balance Sheets as of March 31, 2012 and 2011

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets			Liabilities and Proprietary Capital		
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 6,837,808,460.84	\$ 6,535,226,485.12	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>2,419,286,203.27</u>	<u>2,294,097,036.00</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>4,418,522,257.57</u>	<u>4,241,129,449.12</u>	Paid-In Capital.....	315,858,083.00	315,858,083.00
			Other Comprehensive Income.....	(5,681,776.49)	(2,499,968.95)
			Retained Earnings.....	1,506,021,217.35	1,463,485,376.42
			Unappropriated Undistributed Subsidiary Earnings...	<u>14,468,538.75</u>	<u>15,711,982.75</u>
Investments			Total Proprietary Capital.....	<u>2,138,484,751.30</u>	<u>2,100,374,161.91</u>
Electric Energy, Inc.....	6,465,195.55	12,916,180.55			
Ohio Valley Electric Company.....	250,000.00	250,000.00	Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Nonutility Property-Less Reserve.....	<u>179,120.94</u>	<u>179,120.94</u>	First Mortgage Bonds.....	1,489,970,968.75	1,489,335,718.75
Total.....	<u>6,894,316.49</u>	<u>13,345,301.49</u>	LT Notes Payable to Associated Companies.....	-	-
			Total Long-Term Debt.....	<u>1,840,750,373.75</u>	<u>1,840,115,123.75</u>
Current and Accrued Assets			Total Capitalization.....	<u>3,979,235,125.05</u>	<u>3,940,489,285.66</u>
Cash.....	26,696,148.67	32,533,420.42	Current and Accrued Liabilities		
Special Deposits.....	-	511,450.27	ST Notes Payable to Associated Companies.....	-	-
Temporary Cash Investments.....	19,049,263.40	24,006,082.89	Accounts Payable.....	89,650,512.28	76,815,641.10
Accounts Receivable-Less Reserve.....	153,471,798.55	158,822,646.61	Accounts Payable to Associated Companies.....	35,561,724.97	38,226,572.22
Accounts Receivable from Associated Companies.....	3,237,051.00	2,399.89	Customer Deposits.....	23,057,677.96	22,823,008.76
Materials and Supplies-At Average Cost			Taxes Accrued.....	15,423,195.66	23,861,888.47
Fuel.....	86,500,323.28	90,317,258.09	Interest Accrued.....	26,028,639.20	23,475,407.19
Plant Materials and Operating Supplies.....	34,275,059.84	33,292,754.47	Dividends Declared.....	-	-
Stores Expense.....	10,207,802.39	9,353,557.63	Miscellaneous Current and Accrued Liabilities.....	<u>20,585,090.84</u>	<u>20,152,328.40</u>
Emission Allowances.....	415,494.53	540,133.80	Total.....	<u>210,306,840.91</u>	<u>205,354,846.14</u>
Prepayments.....	5,995,929.86	7,705,071.01			
Miscellaneous Current and Accrued Assets.....	<u>886.52</u>	<u>144,469.29</u>	Deferred Credits and Other		
Total.....	<u>339,849,758.04</u>	<u>357,229,244.37</u>	Accumulated Deferred Income Taxes.....	581,925,806.57	482,369,779.76
			Investment Tax Credit.....	100,707,740.58	103,507,851.32
Deferred Debits and Other			Regulatory Liabilities.....	108,999,483.67	117,393,178.49
Unamortized Debt Expense.....	20,993,395.72	20,951,061.01	Customer Advances for Construction.....	3,147,887.16	2,874,868.44
Unamortized Loss on Bonds.....	11,623,874.20	12,228,846.88	Asset Retirement Obligations.....	62,573,225.51	54,658,037.92
Accumulated Deferred Income Taxes.....	85,241,359.67	95,312,656.15	Other Deferred Credits.....	12,482,364.45	16,560,938.25
Deferred Regulatory Assets.....	267,700,866.01	278,343,042.90	Miscellaneous Long-Term Liabilities.....	2,630,529.78	2,390,659.63
Other Deferred Debits.....	<u>45,907,397.34</u>	<u>43,065,248.51</u>	Accum Provision for Postretirement Benefits.....	<u>134,724,221.36</u>	<u>136,005,404.82</u>
Total.....	<u>431,466,892.94</u>	<u>449,900,855.45</u>	Total.....	<u>1,007,191,259.08</u>	<u>915,760,718.63</u>
Total Assets	<u>\$ 5,196,733,225.04</u>	<u>\$ 5,061,604,850.43</u>	Total Liabilities and Stockholders Equity.....	<u>\$ 5,196,733,225.04</u>	<u>\$ 5,061,604,850.43</u>

April 26, 2012

KENTUCKY UTILITIES COMPANY
Statement of Capitalization and Short-Term Debt
March 31, 2012

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total Capital
Proprietary Capital				
Common Stock - Without Par.....	80,000,000	37,817,878	\$ 308,139,977.56	
Less: Common Stock Expense.....			321,288.87	
Paid-In Capital.....			315,858,083.00	
Other Comprehensive Income.....			(5,681,776.49)	
Retained Earnings.....			1,506,021,217.35	
Unappropriated Undistributed Subsidiary Earnings.....			14,468,538.75	
Total Proprietary Capital.....			2,138,484,751.30	53.74
Long-Term Debt				
Pollution Control Bonds				
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00	
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00	
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00	
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00	
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00	
Muhlenburg County 2002 Series A due 02/01/32 Var%...			2,400,000.00	
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00	
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00	
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00	
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00	
Carroll County 2008 Series A due 02/01/32 Var%.....			77,947,405.00	
Total Pollution Control Bonds.....			350,779,405.00	8.82
First Mortgage Bonds				
First Mortgage Bond due 11/01/15 1.625%.....			250,000,000.00	
First Mortgage Bond due 11/01/20 3.250%.....			500,000,000.00	
First Mortgage Bond due 11/01/40 5.125%.....			750,000,000.00	
Total First Mortgage Bonds.....			1,500,000,000.00	37.69
Less: First Mortgage Bonds Debt Discount				
First Mortgage Bond due 11/01/15 1.625%.....			(634,375.03)	
First Mortgage Bond due 11/01/20 3.250%.....			(1,630,125.00)	
First Mortgage Bond due 11/01/40 5.125%.....			(7,764,531.22)	
			(10,029,031.25)	(0.25)
Total First Mortgage Bonds - Net of Debt Discount.....			1,489,970,968.75	37.44
Total Capitalization.....			\$ 3,979,235,125.05	100.00

April 26, 2012

KENTUCKY UTILITIES COMPANY
Summary Trial Balance
March 31, 2012

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant		
At Original Cost.....	\$ 6,837,808,460.84	\$ 6,837,808,460.84
Reserves for Depreciation and Amortization.....		(2,419,286,203.27)
Depreciation of Plant.....	(2,400,219,948.85)	
Amortization of Plant.....	(19,066,254.42)	
Investments.....		6,894,316.49
Electric Energy, Inc.....	6,465,195.55	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property Reserve.....	179,120.94	
Cash.....	26,696,148.67	26,696,148.67
Temporary Cash Investments.....	19,049,263.40	19,049,263.40
Accounts Receivable - Less Reserve.....		153,471,798.55
Customers - Active.....	75,321,597.70	
Unbilled Revenues.....	67,598,169.04	
Income Tax Receivable - Federal.....	3,191,330.70	
IMPA.....	2,015,683.56	
IMEA.....	1,897,065.62	
Income Tax Receivable - State.....	1,177,805.90	
Transmission Sales.....	963,631.96	
Damage Claims.....	203,638.04	
Sundry Accounts Receivable.....	25,371.22	
Bechtel Liquidated Damages.....	25,110.00	
Other.....	3,233,801.27	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	1,498,397.14	
Reserve.....	(2,126,581.00)	
Accrual.....	(1,131,628.77)	
Recoveries.....	(367,317.58)	
A/R Miscellaneous.....	(28,544.12)	
LEM Reserve.....	(25,732.13)	
Accounts Receivable from Associated Companies.....		3,237,051.00
LG&E and KU Services/Louisville Gas and Electric Company.....	3,237,051.00	
Fuel.....		86,500,323.28
Coal 1,406,025.14 Tons @ \$56.30 MMBtu 31,650,854.98 @ 250.09¢.....	79,156,728.73	
Fuel Oil 2,907,284 Gallons @ 251.46¢.....	7,310,689.88	
Gas Pipeline 12,743.31 Mcf @ \$2.58.....	32,904.67	
Plant Materials and Operating Supplies.....		34,275,059.84
Regular Materials and Supplies.....	33,242,127.67	
Limestone 109,837.62 Tons @ \$9.40.....	1,032,932.13	
Other Reagents.....	0.04	
Stores Expense Undistributed.....	10,207,802.39	10,207,802.39

Kentucky Utilities Company
Summary Trial Balance
March 31, 2012

<u>Account - Subsidiary Account</u>	Balance Subsidiary Account	Balance as Shown on Balance Sheets
Emission Allowances.....	\$ 415,494.53	\$ 415,494.53
Prepayments.....		5,995,929.86
Insurance.....	1,622,924.89	
Lease.....	555,273.22	
Taxes.....	504,338.61	
Risk Management and Workers Compensation.....	75,000.00	
Other.....	3,238,393.14	
Miscellaneous Current Assets.....		886.52
Miscellaneous Current Assets.....	886.52	
Unamortized Debt Expense.....		20,993,395.72
Carroll County 2002 Series A due 02/01/32 Var%.....	81,318.34	
Carroll County 2002 Series B due 02/01/32 Var%.....	56,515.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,509,988.83	
Mercer County 2002 Series A due 02/01/32 Var%.....	22,703.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	62,912.11	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,078,200.72	
Carroll County 2007 Series A due 02/01/26 5.75%.....	461,232.72	
Trimble County 2007 Series A due 03/01/37 6.00%.....	400,452.61	
Carroll County 2008 Series A due 02/01/32 Var%.....	682,260.17	
First Mortgage Bond due 11/01/15 1.625%.....	1,665,768.95	
First Mortgage Bond due 11/01/20 3.250%.....	3,604,914.27	
First Mortgage Bond due 11/01/40 5.125%.....	7,144,838.89	
Revolving Credit Agreement.....	4,222,289.09	
Unamortized Loss on Bonds.....		11,623,874.20
Refinanced and Called Bonds.....	11,623,874.20	
Accumulated Deferred Income Taxes.....		85,241,359.67
Federal.....	72,026,646.48	
State.....	13,214,713.19	
Regulatory Assets.....		267,700,866.01
Pension and Postretirement Benefits.....	111,399,554.00	
ASC 740 - Deferred Taxes.....	74,777,990.70	
2009 Winter Storm.....	47,697,298.82	
Asset Retirement Obligations.....	8,986,939.02	
FERC Jurisdictional Pension Expense.....	6,073,527.36	
Virginia Mountain Snowstorm.....	5,538,197.62	
VA Fuel Component Non-Current.....	4,552,000.00	
MISO Exit Fee.....	3,312,042.63	
2008 Wind Storm.....	1,829,596.95	
Fuel Adjustment Clause.....	1,150,000.00	
Rate Case Expenses.....	925,298.60	
EKPC FERC Transmission Cost.....	641,502.72	
KCCS Funding.....	537,810.30	
General Management Audit.....	142,520.69	
CMRG Funding.....	136,586.60	
Other Deferred Debits.....	45,907,397.34	45,907,397.34
Total Assets.....	<u>\$ 5,196,733,225.04</u>	<u>\$ 5,196,733,225.04</u>

KENTUCKY UTILITIES COMPANY
Summary Trial Balance
March 31, 2012

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		\$ 2,138,484,751.30
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Other Comprehensive Income.....	(5,681,776.49)	
Retained Earnings.....	1,506,021,217.35	
Unappropriated Undistributed Subsidiary Earnings.....	14,468,538.75	
Bonds.....		1,840,750,373.75
First Mortgage Bonds.....	1,489,970,968.75	
Pollution Control Bonds - Net of Reacquired Bonds.....	350,779,405.00	
Accounts Payable.....		89,650,512.28
Regular.....	87,910,143.64	
Salaries and Wages Accrued.....	1,631,917.77	
Employee Withholdings Payable.....	108,450.87	
Accounts Payable to Associated Companies.....		35,561,724.97
LG&E and KU Services/Louisville Gas and Electric Company.....	35,561,724.97	
Customers' Deposits.....	23,057,677.96	23,057,677.96
Taxes Accrued.....	15,423,195.66	15,423,195.66
Interest Accrued.....		26,028,639.20
Mercer County 2000 Series A due 05/01/23 Var%.....	1,624.84	
Carroll County 2002 Series A due 02/01/32 Var%.....	5,404.06	
Carroll County 2002 Series B due 02/01/32 Var%.....	527.87	
Carroll County 2002 Series C due 10/01/32 Var%.....	2,368.00	
Mercer County 2002 Series A due 02/01/32 Var%.....	1,627.60	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	527.87	
Carroll County 2004 Series A due 10/01/34 Var%.....	6,571.04	
Carroll County 2006 Series B due 10/01/34 Var%.....	7,037.70	
Carroll County 2007 Series A due 02/01/26 5.75%.....	342,604.17	
Trimble County 2007 Series A due 03/01/37 6.00%.....	178,540.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	10,222.61	
First Mortgage Bond due 11/01/15 1.625%.....	1,692,708.33	
First Mortgage Bond due 11/01/20 3.250%.....	6,770,833.33	
First Mortgage Bond due 11/01/40 5.125%.....	16,015,625.00	
Customers' Deposits.....	919,863.09	
Interest Accrued on Tax Liabilities.....	66,563.00	
Other.....	5,990.69	

April 26, 2012

Kentucky Utilities Company
Summary Trial Balance
March 31, 2012

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		\$ 20,585,090.84
Vacation Pay Accrued.....	6,643,905.88	
Franchise Fee Payable.....	5,450,684.68	
Customer Overpayments.....	4,050,003.66	
Tax Collections Payable.....	3,944,889.94	
Home Energy Assistance.....	456,185.17	
Other.....	39,421.51	
Accumulated Deferred Income Taxes.....		581,925,806.57
Federal.....	507,288,713.14	
State.....	74,637,093.43	
Investment Tax Credit.....		100,707,740.58
Advanced Coal Credit.....	97,952,444.26	
Job Development Credit.....	2,755,296.32	
Regulatory Liabilities.....		108,999,483.67
Deferred Taxes.....		
Federal.....	62,274,987.61	
State.....	19,580,115.61	
Postretirement Benefits.....	9,291,186.00	
Environmental Cost Recovery.....	9,227,608.15	
Asset Retirement Obligations.....	3,538,293.96	
Spare Parts.....	2,160,772.21	
DSM Cost Recovery.....	1,812,012.77	
MISO Schedule 10 Charges.....	1,114,507.36	
Customers' Advances for Construction.....		3,147,887.16
Line Extensions.....	2,929,087.69	
Other.....	218,799.47	
Asset Retirement Obligations.....	62,573,225.51	62,573,225.51
Other Deferred Credits.....	12,482,364.45	12,482,364.45
Miscellaneous Long-Term Liabilities.....		2,630,529.78
Workers' Compensation.....	2,630,529.78	
Accumulated Provision for Benefits.....		134,724,221.36
Pension Payable.....	68,832,302.39	
Postretirement Benefits - ASC 715.....	66,145,738.97	
Post Employment Benefits Payable.....	6,658,395.00	
Post Employment Medicare Subsidy.....	(364,214.00)	
Medicare Subsidy - ASC 715.....	(6,548,001.00)	
Total Liabilities and Stockholders Equity	\$ 5,196,733,225.04	\$ 5,196,733,225.04

April 26, 2012

KENTUCKY UTILITIES COMPANY
Statement of Cash Flows
March 31, 2012

	Year to Date	
	2012	2011
Cash Flows from Operating Activities		
Net income	\$ 37,470,370.25	\$ 56,413,369.60
Items not requiring (providing) cash currently:		
Depreciation	46,942,425.45	44,181,620.01
Amortization	1,954,666.52	1,712,961.49
Deferred income taxes - net	23,950,952.65	24,978,780.04
Investment tax credit - net	(682,252.74)	(604,091.00)
Gain on disposal of assets	(4,058.49)	9,652.44
Other	4,246,326.80	(3,929,372.29)
Change in receivables	8,991,939.72	51,602,964.77
Change in inventory	9,713,185.71	3,350,100.65
Change in allowance inventory	34,967.79	26,445.20
Change in payables and accrued expenses	31,244,363.44	2,720,059.15
Change in regulatory assets	826,960.89	(63,404,281.33)
Change in regulatory liabilities	761,896.70	62,280,548.09
Change in other deferred debits	(1,307,658.80)	(5,625,267.94)
Change in other deferred credits	5,821,614.08	8,275,052.73
Pension and postretirement funding	(16,983,700.00)	(44,096,800.00)
Other	(2,440,524.61)	5,226,645.95
Less: Allowance for other funds used during construction	(6,962.80)	(4,931.90)
Less: Undistributed earnings of subsidiary company	1,887,056.00	(1,279,587.00)
Net cash provided (used) by operating activities	<u>152,421,568.56</u>	<u>141,833,868.66</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditures	(111,426,722.14)	(44,406,312.53)
Less: Allowance for other funds used during construction	6,962.80	4,931.90
Proceeds received from sales of property	(292,691.35)	(9,652.44)
Change in derivatives	-	(2,801.63)
Change in restricted cash	45,500.00	(285,761.02)
Other	(2,149,020.71)	(2,195,013.45)
Net cash provided (used) by investing activities	<u>(113,815,971.40)</u>	<u>(46,894,609.17)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt	-	(299,203.04)
Net change in short-term debt	-	(10,434,000.00)
Dividends on common stock	(24,000,000.00)	(31,000,000.00)
Net cash provided (used) by financing activities	<u>(24,000,000.00)</u>	<u>(41,733,203.04)</u>
Net Increase (Decrease) in Cash and Cash Equivalents	14,605,597.16	53,206,056.45
Cash and Cash Equivalents at Beginning of Period	<u>31,139,814.91</u>	<u>3,333,446.86</u>
Cash and Cash Equivalents at End of Period	<u>\$ 45,745,412.07</u>	<u>\$ 56,539,503.31</u>

April 26, 2012

KENTUCKY UTILITIES COMPANY
Analysis of Interest Charges
March 31, 2012

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	\$ 1,624.84	\$ 2,763.78	\$ 4,035.65	\$ 8,390.30	\$ 19,921.68	\$ 42,117.54
Carroll County 2002 Series A due 02/01/32 Var%.....	6,204.66	17,546.80	20,157.99	43,259.17	150,526.09	146,877.03
Carroll County 2002 Series B due 02/01/32 Var%.....	711.48	1,989.04	2,422.95	5,008.24	16,905.20	16,889.88
Carroll County 2002 Series C due 10/01/32 Var%.....	22,672.00	30,352.00	39,781.34	87,040.00	207,152.10	511,152.00
Mercer County 2002 Series A due 02/01/32 Var%.....	2,193.72	5,321.92	7,470.78	14,293.15	52,093.79	50,928.22
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	711.48	1,726.03	2,422.95	4,635.62	16,895.31	16,517.26
Carroll County 2004 Series A due 10/01/34 Var%.....	6,571.04	11,753.42	16,297.83	37,616.44	81,941.60	157,630.14
Carroll County 2006 Series B due 10/01/34 Var%.....	7,037.70	13,048.77	17,749.17	41,439.45	89,147.52	170,092.60
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	85,651.04	256,953.13	256,953.12	1,027,812.51	1,027,812.49
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	44,635.00	133,905.00	133,905.00	535,620.00	535,620.00
Carroll County 2008 Series A due 02/01/32 Var%.....	10,222.61	18,429.76	25,769.50	58,642.08	128,318.36	244,413.16
Loan Agreement - First Mortgage Bonds						
First Mortgage Bond due 11/01/15 1.625%.....	338,541.66	338,541.67	1,015,625.00	1,015,625.01	4,062,499.98	1,523,437.52
First Mortgage Bond due 11/01/20 3.250%.....	1,354,166.66	1,354,166.67	4,062,500.00	4,062,500.01	16,249,999.98	6,093,750.02
First Mortgage Bond due 11/01/40 5.125%.....	3,203,125.00	3,203,125.00	9,609,375.00	9,609,375.00	38,437,500.00	14,414,062.50
Fidelia/PPL.....	-	-	-	-	-	45,725,765.28
Total.....	5,084,068.89	5,129,050.90	15,214,466.29	15,378,682.59	61,076,334.12	70,677,065.64
Amortization of Debt Expense - Net						
Amortization of Debt/Discount Expense.....	255,443.25	241,061.64	766,329.75	720,597.25	3,168,966.21	1,250,684.55
Amortization of Loss on Reacquired Debt.....	50,414.39	50,414.39	151,243.17	151,243.17	604,972.68	604,911.40
Total.....	305,857.64	291,476.03	917,572.92	871,840.42	3,773,938.89	1,855,595.95
Other Interest Charges						
Customers' Deposits.....	111,902.51	110,557.01	328,563.51	319,130.60	1,373,105.57	1,300,429.27
Other Tax Deficiencies.....	67,194.00	5,544.00	67,194.00	(84,914.00)	170,466.75	2,155.07
Interest on DSM Cost Recovery.....	(558.36)	(4,009.18)	(11,395.79)	(1,501.88)	1,801.12	7,066.48
Interest on Debt to Associated Companies.....	-	970.73	1,181.62	3,926.90	3,576.07	107,135.83
AFUDC Borrowed Funds.....	(866.43)	(549.45)	(2,432.58)	(1,495.57)	(13,892.09)	(731,782.42)
Other Interest Expense.....	254,907.24	411,481.04	777,394.99	1,196,697.55	3,558,432.13	3,079,505.39
Total.....	432,578.96	523,994.15	1,160,505.75	1,431,843.60	5,093,489.55	3,764,509.62
Total Interest.....	\$ 5,822,505.49	\$ 5,944,521.08	\$ 17,292,544.96	\$ 17,682,366.61	\$ 69,943,762.56	\$ 76,297,171.21

April 26, 2012

KENTUCKY UTILITIES COMPANY
Analysis of Taxes Charged and Accrued
March 31, 2012

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1.....				
Property Taxes.....	\$ 1,740,788.00	\$ 1,494,264.00	\$ 5,222,364.00	\$ 4,482,792.00
Unemployment.....	9,683.48	8,934.09	134,192.67	70,722.79
FICA.....	671,503.83	499,036.55	1,882,176.35	1,692,075.25
Public Service Commission Fee.....	168,112.85	157,659.37	504,338.55	472,978.11
Federal Income.....	(19,817,795.50)	(14,948,374.58)	(3,217,751.55)	7,088,549.80
State Income.....	(2,776,604.49)	(725,025.12)	251,123.89	2,806,983.86
Miscellaneous.....	6,303.58	4,752.29	24,407.31	20,602.70
Total Charged to Operating Expense.....	(19,998,008.25)	(13,508,753.40)	4,800,851.22	16,634,704.51
Taxes Charged to Other Accounts.....	4,991,671.36	(433,098.84)	196,090.96	1,520,425.70
Taxes Accrued on Intercompany Accounts.....	(38,592.27)	(360,904.58)	(114,689.50)	(1,241,227.66)
Total Taxes Charged.....	<u>\$ (15,044,929.16)</u>	<u>\$ (14,302,756.82)</u>	<u>\$ 4,882,252.68</u>	<u>\$ 16,913,902.55</u>

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	\$ 9,493,201.72	\$ 5,222,865.00	\$ 283,284.64	\$ 14,432,782.08
Unemployment.....	70,966.44	114,825.95	21,840.56	163,951.83
FICA.....	554,166.20	1,547,494.43	1,907,987.72	193,672.91
Federal Income.....	0.00	(3,237,051.00)	(3,237,051.00)	-
State Income.....	0.00	0.00	0.00	-
Kentucky Sales and Use Tax.....	587,236.42	1,244,985.61	1,212,933.09	619,288.94
Miscellaneous.....	24,367.21	(10,867.31)	0.00	13,499.90
Totals.....	<u>\$ 10,729,937.99</u>	<u>\$ 4,882,252.68</u>	<u>\$ 188,995.01</u>	<u>\$ 15,423,195.66</u>

April 26, 2012

KENTUCKY UTILITIES COMPANY
Summary of Utility Plant
March 31, 2012

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Utility Plant in Service						
Electric						
Electric Distribution.....	\$ 1,382,494,206.57	\$ 23,690,004.54	\$ (1,877,123.91)	\$ (79.97)	\$ 21,812,800.66	\$ 1,404,307,007.23
Electric General Plant.....	129,755,046.33	7,437,252.08	-	(454,977.96)	6,982,274.12	136,737,320.45
Electric Hydro Production.....	17,134,240.66	7,762.58	(322.65)	-	7,439.93	17,141,680.59
Electric Intangible Plant.....	54,860,528.56	479,546.42	(635,176.41)	-	(155,629.99)	54,704,898.57
Electric Other Production.....	525,899,447.50	8,136,610.38	(1,765,489.48)	-	6,371,120.90	532,270,568.40
Electric Steam Production.....	2,659,096,509.86	520,778,066.84	(16,026,275.41)	-	504,751,791.43	3,163,848,301.29
Electric Transmission.....	574,848,507.91	14,943,313.47	(1,971,978.96)	(3,798.94)	12,967,535.57	587,816,043.48
Total 101 Accounts	<u>5,344,088,487.39</u>	<u>575,472,556.31</u>	<u>(22,276,366.82)</u>	<u>(458,856.87)</u>	<u>552,737,332.62</u>	<u>5,896,825,820.01</u>
102 Electric Plant Purchased or Sold						
Electric						
Electric General Plant.....	-	-	-	73,177.16	73,177.16	73,177.16
Electric Steam.....	483,341.17	-	-	-	-	483,341.17
Total 102001	<u>483,341.17</u>	<u>-</u>	<u>-</u>	<u>73,177.16</u>	<u>73,177.16</u>	<u>556,518.33</u>
105 Plant Held for Future Use						
Electric						
Electric Distribution.....	792,599.21	-	-	-	-	792,599.21
Electric Steam.....	-	-	-	-	-	-
Total 105001	<u>792,599.21</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>792,599.21</u>
106 Completed Construction Not Classified						
Electric						
Electric Distribution.....	23,980,094.26	5,472,555.16	-	-	5,472,555.16	29,452,649.42
Electric General Plant.....	7,738,634.34	(4,454,580.39)	-	-	(4,454,580.39)	3,284,053.95
Electric Hydro Production.....	11,505,517.08	109,272.33	-	-	109,272.33	11,614,789.41
Electric Intangible Plant.....	3,788,766.16	1,710,468.35	-	-	1,710,468.35	5,499,234.51
Electric Other Production.....	1,093,637.80	18,938.78	-	-	18,938.78	1,112,576.58
Electric Steam Production.....	967,980,441.51	(504,678,601.28)	-	-	(504,678,601.28)	463,301,840.23
Electric Transmission.....	82,036,721.90	(1,906,781.03)	-	-	(1,906,781.03)	80,129,940.87
Total 106 Accounts	<u>1,098,123,813.05</u>	<u>(503,728,728.08)</u>	<u>-</u>	<u>-</u>	<u>(503,728,728.08)</u>	<u>594,395,084.97</u>
121 Nonutility Property						
Common						
Non Utility Property.....	179,120.94	-	-	-	-	179,120.94
Total 121001	<u>179,120.94</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>179,120.94</u>
107 Construction Work In Progress						
Electric						
Electric.....	339,711,431.64	5,527,006.68	-	-	5,527,006.68	345,238,438.32
Total 107001	<u>339,711,431.64</u>	<u>5,527,006.68</u>	<u>-</u>	<u>-</u>	<u>5,527,006.68</u>	<u>345,238,438.32</u>
Total Plant (Non-CWIP)	<u>6,443,667,361.76</u>	<u>71,743,828.23</u>	<u>(22,276,366.82)</u>	<u>(385,679.71)</u>	<u>49,081,781.70</u>	<u>6,492,749,143.46</u>
Total Plant + CWIP	<u>6,783,378,793.40</u>	<u>77,270,834.91</u>	<u>(22,276,366.82)</u>	<u>(385,679.71)</u>	<u>54,608,788.38</u>	<u>6,837,987,581.78</u>
Total Plant + CWIP - Nonutility (BS)	<u>\$ 6,783,199,672.46</u>	<u>\$ 77,270,834.91</u>	<u>\$ (22,276,366.82)</u>	<u>\$ (385,679.71)</u>	<u>\$ 54,608,788.38</u>	<u>\$ 6,837,808,460.84</u>

April 26, 2012

KENTUCKY UTILITIES COMPANY
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
March 31, 2012

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Life Reserve										
Electric Distribution.....	\$ (411,056,321.05)	\$ (7,141,164.13)	\$ 1,877,123.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (416,320,361.27)
Electric Distribution - ARO.....	(6,765.54)	(7,577.61)	-	(307.57)	-	-	-	-	-	(14,650.72)
Electric General Plant.....	(54,490,775.21)	(1,743,510.49)	-	362,131.50	-	-	-	-	-	(55,872,154.20)
Electric Hydro Production.....	(7,872,943.76)	(50,855.07)	322.65	-	-	-	-	-	-	(7,923,476.18)
Electric Hydro Production - ARO.....	(1,094.53)	(243.24)	-	-	-	-	-	-	-	(1,337.77)
Electric Other Production.....	(175,058,471.14)	(4,245,748.04)	1,765,489.48	-	-	-	-	-	-	(177,538,729.70)
Electric Other Production - ARO.....	(763.60)	(169.71)	-	-	-	-	-	-	-	(933.31)
Electric Steam Production.....	(1,146,202,987.01)	(22,963,405.14)	16,026,275.41	-	-	-	-	-	-	(1,153,140,116.74)
Electric Steam Production - ARO.....	(3,512,619.50)	(769,536.04)	-	-	-	-	-	-	-	(4,282,155.54)
Electric Transmission.....	(217,974,783.91)	(2,422,619.16)	1,971,978.96	2,327.24	-	-	-	-	-	(218,423,096.87)
Electric Transmission - ARO.....	(2,671.85)	(4,089.51)	-	-	-	-	-	-	-	(6,761.36)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	(2,016,180,197.10)	(39,348,918.14)	21,641,190.41	364,151.17	-	-	-	-	-	(2,033,523,773.66)
Cost of Removal										
Electric Distribution.....	(199,658,860.39)	(2,104,246.17)	-	-	-	-	1,761,492.76	-	-	(200,001,613.80)
Electric General Plant.....	250,582.68	(14,590.52)	-	(276,148.86)	-	-	-	-	-	(40,156.70)
Electric Hydro Production.....	(350,001.10)	(1,327.42)	-	-	-	-	1,776.48	-	-	(349,552.04)
Electric Other Production.....	(3,572,221.61)	(227,608.31)	-	-	-	-	466,414.71	-	-	(3,333,415.21)
Electric Steam Production.....	(136,295,560.94)	(6,527,387.31)	-	(58,702.47)	-	-	4,686,590.65	-	-	(138,195,060.07)
Electric Transmission.....	(138,104,734.27)	(735,215.83)	-	540.02	-	-	1,328,277.85	-	-	(137,511,132.23)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	(477,730,795.63)	(9,610,375.56)	-	(334,311.31)	-	-	8,244,552.45	-	-	(479,430,930.05)
Salvage										
Electric Distribution.....	49,559,394.32	514,202.91	-	-	-	-	-	(312,565.06)	-	49,761,032.17
Electric General Plant.....	137,079.64	-	-	-	-	-	-	-	-	137,079.64
Electric Hydro Production.....	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production.....	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production.....	24,235,511.41	1,228,695.98	-	-	-	-	-	(172,783.20)	-	25,291,424.19
Electric Transmission.....	23,638,002.34	170,653.66	-	-	-	-	-	(38,262.47)	-	23,770,393.53
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	98,235,398.01	1,913,552.55	-	-	-	-	-	(523,610.73)	-	99,625,339.83
Total Reserves										
Electric Distribution.....	(561,155,787.12)	(8,731,207.39)	1,877,123.91	-	-	-	1,761,492.76	(312,565.06)	-	(566,560,942.90)
Electric Distribution - ARO.....	(6,765.54)	(7,577.61)	-	(307.57)	-	-	-	-	-	(14,650.72)
Electric General Plant.....	(54,103,112.89)	(1,758,101.01)	-	85,982.64	-	-	-	-	-	(55,775,231.26)
Electric Hydro Production.....	(8,176,426.17)	(52,182.49)	322.65	-	-	-	1,776.48	-	-	(8,226,509.53)
Electric Hydro Production - ARO.....	(1,094.53)	(243.24)	-	-	-	-	-	-	-	(1,337.77)
Electric Other Production.....	(178,011,801.14)	(4,473,356.35)	1,765,489.48	-	-	-	466,414.71	-	-	(180,253,253.30)
Electric Other Production - ARO.....	(763.60)	(169.71)	-	-	-	-	-	-	-	(933.31)
Electric Steam Production.....	(1,258,263,036.54)	(28,262,096.47)	16,026,275.41	(58,702.47)	-	-	4,686,590.65	(172,783.20)	-	(1,266,043,752.62)
Electric Steam Production - ARO.....	(3,512,619.50)	(769,536.04)	-	-	-	-	-	-	-	(4,282,155.54)
Electric Transmission.....	(332,441,515.84)	(2,987,181.33)	1,971,978.96	2,867.26	-	-	1,328,277.85	(38,262.47)	-	(332,163,835.57)
Electric Transmission - ARO.....	(2,671.85)	(4,089.51)	-	-	-	-	-	-	-	(6,761.36)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	(2,395,675,594.72)	(47,045,741.15)	21,641,190.41	29,839.86	-	-	8,244,552.45	(523,610.73)	-	(2,413,329,363.88)
Retirement Work in Process										
Electric.....	18,384,586.20	-	-	296,749.84	-	(7,720,941.72)	2,783,248.53	(118,661.58)	(515,566.24)	13,109,415.03
	18,384,586.20	-	-	296,749.84	-	(7,720,941.72)	2,783,248.53	(118,661.58)	(515,566.24)	13,109,415.03
YTD ACTIVITY	(2,377,291,008.52)	(47,045,741.15)	21,641,190.41	326,589.70	-	(7,720,941.72)	11,027,800.98	(642,272.31)	(515,566.24)	(2,400,219,948.85)
Amortization										
Electric.....	(17,746,764.31)	(1,954,666.52)	635,176.41	-	-	-	-	-	-	(19,066,254.42)
	(17,746,764.31)	(1,954,666.52)	635,176.41	-	-	-	-	-	-	(19,066,254.42)
Depreciation & Amortization Total										
Depreciation & Amortization Total.....	(2,395,037,772.83)	(49,000,407.67)	22,276,366.82	326,589.70	-	(7,720,941.72)	11,027,800.98	(642,272.31)	(515,566.24)	(2,419,286,203.27)
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)										
	\$ 4,388,161,899.63									\$ 4,418,522,257.57

April 26, 2012

KENTUCKY UTILITIES COMPANY
Statement of Income with Purchase Accounting
As of March 31, 2012

	Current Month		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 116,107,878.31	\$ -	\$ 116,107,878.31
Rate Refunds.....	-	-	-
Total Operating Revenues.....	116,107,878.31	-	116,107,878.31
Fuel for Electric Generation.....	36,924,018.07	-	36,924,018.07
Power Purchased.....	9,451,423.62	-	9,451,423.62
Other Operation Expenses.....	20,527,928.31	-	20,527,928.31
Maintenance.....	14,662,860.84	-	14,662,860.84
Depreciation.....	15,670,414.61	-	15,670,414.61
Amortization Expense.....	659,650.99	-	659,650.99
Regulatory Credits.....	(522,893.81)	-	(522,893.81)
Taxes			
Federal Income.....	(19,817,795.50)	-	(19,817,795.50)
State Income.....	(2,776,604.49)	-	(2,776,604.49)
Deferred Federal Income - Net.....	23,246,598.38	50,404.84	23,297,003.22
Deferred State Income - Net.....	2,899,852.11	9,192.37	2,909,044.48
Property and Other.....	2,596,391.74	-	2,596,391.74
Loss (Gain) from Disposition of Allowances.....	(886.52)	-	(886.52)
Accretion Expense.....	262,355.28	-	262,355.28
Total Operating Expenses.....	103,783,313.63	59,597.21	103,842,910.84
Net Operating Income.....	12,324,564.68	(59,597.21)	12,264,967.47
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	233,341.74	-	233,341.74
Other Income Less Deductions.....	354,174.03	12,331.35	366,505.38
AFUDC - Equity.....	3,347.88	-	3,347.88
Total Other Income Less Deductions.....	590,863.65	12,331.35	603,195.00
Income Before Interest Charges.....	12,915,428.33	(47,265.86)	12,868,162.47
Interest on Long-Term Debt.....	5,084,068.89	(5,525.49)	5,078,543.40
Amortization of Debt Expense - Net.....	305,857.64	-	305,857.64
Other Interest Expenses.....	433,445.39	-	433,445.39
AFUDC - Borrowed Funds.....	(866.43)	-	(866.43)
Total Interest Charges.....	5,822,505.49	(5,525.49)	5,816,980.00
Net Income.....	\$ 7,092,922.84	\$ (41,740.37)	\$ 7,051,182.47

April 26, 2012

KENTUCKY UTILITIES COMPANY
Statement of Income with Purchase Accounting
As of March 31, 2012

	Year to Date		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 379,944,192.71	\$ -	\$ 379,944,192.71
Rate Refunds.....	-	-	-
Total Operating Revenues.....	379,944,192.71	-	379,944,192.71
Fuel for Electric Generation.....	125,413,071.09	-	125,413,071.09
Power Purchased.....	28,285,722.36	-	28,285,722.36
Other Operation Expenses.....	57,801,035.82	-	57,801,035.82
Maintenance.....	34,762,088.19	-	34,762,088.19
Depreciation.....	46,942,425.45	-	46,942,425.45
Amortization Expense.....	1,954,666.52	-	1,954,666.52
Regulatory Credits.....	(1,565,339.41)	-	(1,565,339.41)
Taxes			
Federal Income.....	(3,217,751.55)	-	(3,217,751.55)
State Income.....	251,123.89	-	251,123.89
Deferred Federal Income - Net.....	23,354,872.39	5,453.66	23,360,326.05
Deferred State Income - Net.....	2,899,852.12	994.59	2,900,846.71
Property and Other.....	7,767,478.88	-	7,767,478.88
Loss (Gain) from Disposition of Allowances.....	(886.52)	-	(886.52)
Accretion Expense.....	783,723.30	-	783,723.30
Total Operating Expenses.....	325,432,082.53	6,448.25	325,438,530.78
Net Operating Income.....	54,512,110.18	(6,448.25)	54,505,661.93
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	700,027.74	-	700,027.74
Other Income Less Deductions.....	(458,618.09)	(135,349.35)	(593,967.44)
AFUDC - Equity.....	9,395.38	-	9,395.38
Total Other Income Less Deductions.....	250,805.03	(135,349.35)	115,455.68
Income Before Interest Charges.....	54,762,915.21	(141,797.60)	54,621,117.61
Interest on Long-Term Debt.....	15,214,466.29	(16,576.47)	15,197,889.82
Amortization of Debt Expense - Net.....	917,572.92	-	917,572.92
Other Interest Expenses.....	1,162,938.33	-	1,162,938.33
AFUDC - Borrowed Funds.....	(2,432.58)	-	(2,432.58)
Total Interest Charges.....	17,292,544.96	(16,576.47)	17,275,968.49
Net Income.....	\$ 37,470,370.25	\$ (125,221.13)	\$ 37,345,149.12

April 26, 2012

KENTUCKY UTILITIES COMPANY
Analysis of Retained Earnings with Purchase Accounting
As of March 31, 2012

	Current Month without Purchase Accounting		Current Month Purchase Accounting		Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,498,432,698.51	\$ 14,964,134.75	\$ (1,402,302,487.43)	\$ (15,422,265.34)	\$ 96,130,211.08	\$ (458,130.59)
Add						
Net Income for Period.....	7,092,922.84	-	(41,740.37)	-	7,051,182.47	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	-	-	-	-	-	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	495,596.00	(495,596.00)	73,840.35	(73,840.35)	569,436.35	(569,436.35)
Balance at End of Period	<u>\$ 1,506,021,217.35</u>	<u>\$ 14,468,538.75</u>	<u>\$ (1,402,270,387.45)</u>	<u>\$ (15,496,105.69)</u>	<u>\$ 103,750,829.90</u>	<u>\$ (1,027,566.94)</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		14,468,538.75		(15,496,105.69)		(1,027,566.94)
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 5,628,261.57</u>		<u>\$ (6,027,985.11)</u>		<u>\$ (399,723.54)</u>

April 26, 2012

KENTUCKY UTILITIES COMPANY
Analysis of Retained Earnings with Purchase Accounting
As of March 31, 2012

	Year to Date without Purchase Accounting		Year to Date Purchase Accounting		Year to Date Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,490,663,791.10	\$ 16,355,594.75	\$ (1,402,366,687.37)	\$ (15,274,584.64)	\$ 88,297,103.73	\$ 1,081,010.11
Add						
Net Income for Period	37,470,370.25	-	(125,221.13)	-	37,345,149.12	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(24,000,000.00)	-	-	-	(24,000,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	1,887,056.00	(1,887,056.00)	221,521.05	(221,521.05)	2,108,577.05	(2,108,577.05)
Balance at End of Period	<u>\$ 1,506,021,217.35</u>	<u>\$ 14,468,538.75</u>	<u>\$ (1,402,270,387.45)</u>	<u>\$ (15,496,105.69)</u>	<u>\$ 103,750,829.90</u>	<u>\$ (1,027,566.94)</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		14,468,538.75		(15,496,105.69)		(1,027,566.94)
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 5,628,261.57</u>		<u>\$ (6,027,985.11)</u>		<u>\$ (399,723.54)</u>

April 26, 2012

KENTUCKY UTILITIES COMPANY
Analysis of Retained Earnings with Purchase Accounting
As of March 31, 2012

	Year Ended Current Month without Purchase Accounting		Year Ended Current Month to Date Purchase Accounting		Year Ended Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,463,485,376.42	\$ 15,711,982.75	\$ (1,402,655,522.06)	\$ (14,610,021.49)	\$ 60,829,854.36	\$ 1,101,961.26
Add						
Net Income for Period.....	157,792,396.93	-	(500,949.59)	-	157,291,447.34	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(116,500,000.00)	-	-	-	(116,500,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	1,243,444.00	(1,243,444.00)	886,084.20	(886,084.20)	2,129,528.20	(2,129,528.20)
Balance at End of Period	<u>\$ 1,506,021,217.35</u>	<u>\$ 14,468,538.75</u>	<u>\$ (1,402,270,387.45)</u>	<u>\$ (15,496,105.69)</u>	<u>\$ 103,750,829.90</u>	<u>\$ (1,027,566.94)</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		14,468,538.75		(15,496,105.69)		(1,027,566.94)
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 5,628,261.57</u>		<u>\$ (6,027,985.11)</u>		<u>\$ (399,723.54)</u>
Combined Balance of Retained Earnings	12 MONTHS 3/31/2012	12 MONTHS 3/31/2011				
Retained Earnings at Beginning of Period.....	\$ 61,931,815.62	\$ 1,372,035,946.19				
Net Income for Period	157,291,447.34	189,220,256.03				
FIN 48 Adjustment.....	-	-				
Subtotal.....	219,223,262.96	1,561,256,202.22				
Deduct						
Purchase Accounting Adjustment.....	-	1,418,324,386.60				
Dividends on Common Stock.....	116,500,000.00	81,000,000.00				
Retained Earnings at End of Period.....	<u>\$ 102,723,262.96</u>	<u>\$ 61,931,815.62</u>				

April 26, 2012

KENTUCKY UTILITIES COMPANY
Balance Sheet with Purchase Accounting
As of March 31, 2012

Assets	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Utility Plant			
Utility Plant at Original Cost.....	\$ 6,837,808,460.84	\$ -	\$ 6,837,808,460.84
Less Reserves for Depreciation and Amortization.....	2,419,286,203.27	-	2,419,286,203.27
Total.....	4,418,522,257.57	-	4,418,522,257.57
Investments			
Electric Energy, Inc.....	6,465,195.55	16,466,397.06	22,931,592.61
Ohio Valley Electric Corporation.....	250,000.00	-	250,000.00
Nonutility Property - Less Reserve.....	179,120.94	-	179,120.94
Special Funds.....	-	-	-
Total.....	6,894,316.49	16,466,397.06	23,360,713.55
Current and Accrued Assets			
Cash.....	26,696,148.67	-	26,696,148.67
Special Deposits.....	-	-	-
Temporary Cash Investments.....	19,049,263.40	-	19,049,263.40
Accounts Receivable-Less Reserve.....	153,471,798.55	-	153,471,798.55
Accounts Receivable from Assoc Companies.....	3,237,051.00	-	3,237,051.00
Materials & Supplies-At Average Cost			
Fuel.....	86,500,323.28	-	86,500,323.28
Plant Materials & Operating Supplies.....	34,275,059.84	-	34,275,059.84
Stores Expense.....	10,207,802.39	-	10,207,802.39
Allowance Inventory.....	415,494.53	-	415,494.53
Prepayments.....	5,995,929.86	-	5,995,929.86
Miscellaneous Current & Accrued Assets.....	886.52	-	886.52
Total.....	339,849,758.04	-	339,849,758.04
Deferred Debits and Other			
Unamortized Debt Expense.....	20,993,395.72	(4,355,584.52)	16,637,811.20
Unamortized Loss on Bonds.....	11,623,874.20	-	11,623,874.20
Accumulated Deferred Income Taxes.....	85,241,359.67	54,683,768.41	139,925,128.08
Deferred Regulatory Assets.....	267,700,866.01	10,132,915.47	277,833,781.48
Other Deferred Debits.....	45,907,397.34	133,730,387.54	179,637,784.88
Goodwill.....	-	607,404,368.23	607,404,368.23
Total.....	431,466,892.94	801,595,855.13	1,233,062,748.07
Total Assets.....	\$ 5,196,733,225.04	\$ 818,062,252.19	\$ 6,014,795,477.23

April 26, 2012

KENTUCKY UTILITIES COMPANY
Balance Sheet with Purchase Accounting
As of March 31, 2012

Liabilities and Proprietary Capital	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Proprietary Capital			
Common Stock.....	\$ 308,139,977.56	\$ -	\$ 308,139,977.56
Less: Common Stock Expense.....	321,288.87	-	321,288.87
Paid-In Capital.....	315,858,083.00	2,032,588,750.94	2,348,446,833.94
Other Comprehensive Income.....	(5,681,776.49)	1,990,823.26	(3,690,953.23)
Retained Earnings.....	1,506,021,217.35	(1,402,270,387.45)	103,750,829.90
Unappropriated Undistributed Subsidiary Earnings....	14,468,538.75	(15,496,105.69)	(1,027,566.94)
Total Proprietary Capital.....	2,138,484,751.30	616,813,081.06	2,755,297,832.36
Pollution Control Bonds - Net of Reacquired Bonds...	350,779,405.00	1,067,521.66	351,846,926.66
First Mortgage Bonds.....	1,489,970,968.75	-	1,489,970,968.75
Total Long-Term Debt.....	1,840,750,373.75	1,067,521.66	1,841,817,895.41
Total Capitalization.....	3,979,235,125.05	617,880,602.72	4,597,115,727.77
Current and Accrued Liabilities			
ST Notes Payable to Associated Companies.....	-	-	-
Accounts Payable.....	89,650,512.28	-	89,650,512.28
Accounts Payable to Associated Companies.....	35,561,724.97	-	35,561,724.97
Customer Deposits.....	23,057,677.96	-	23,057,677.96
Taxes Accrued.....	15,423,195.66	-	15,423,195.66
Interest Accrued.....	26,028,639.20	-	26,028,639.20
Dividends Declared.....	-	-	-
Miscellaneous Current and Accrued Liabilities.....	20,585,090.84	-	20,585,090.84
Total.....	210,306,840.91	-	210,306,840.91
Deferred Credits and Other			
Accumulated Deferred Income Taxes.....	581,925,806.57	60,673,930.98	642,599,737.55
Investment Tax Credit.....	100,707,740.58	-	100,707,740.58
Regulatory Liabilities.....	108,999,483.67	133,730,387.54	242,729,871.21
Customer Advances for Construction.....	3,147,887.16	-	3,147,887.16
Asset Retirement Obligations.....	62,573,225.51	-	62,573,225.51
Other Deferred Credits.....	12,482,364.45	5,777,330.95	18,259,695.40
Miscellaneous Long-Term Liabilities.....	2,630,529.78	-	2,630,529.78
Accum Provision for Postretirement Benefits.....	134,724,221.36	-	134,724,221.36
Total.....	1,007,191,259.08	200,181,649.47	1,207,372,908.55
Total Liabilities and Stockholders' Equity.....	\$ 5,196,733,225.04	\$ 818,062,252.19	\$ 6,014,795,477.23

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - April 30, 2012

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

April 30, 2012

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Financial and Operating Reports

Kentucky Utilities Company
April 30, 2012

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Certain reclassification entries have been made to the prior financial statements to conform to the current presentation with no impact on net assets, liabilities and capitalization or previously reported net income and cash flows, unless otherwise noted.

Kentucky Utilities Company
Comparative Statement of Income
April 30, 2012

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 108,624,417.03	\$ 107,312,923.69	\$ 1,311,493.34	1.22
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	108,624,417.03	107,312,923.69	1,311,493.34	1.22
Fuel for Electric Generation.....	30,971,990.85	32,088,589.82	(1,116,598.97)	(3.48)
Power Purchased.....	12,341,616.68	11,778,662.25	562,954.43	4.78
Other Operation Expenses.....	16,193,114.43	17,821,259.16	(1,628,144.73)	(9.14)
Maintenance.....	15,374,167.84	15,523,681.30	(149,513.46)	(0.96)
Depreciation.....	15,630,111.42	15,165,884.45	464,226.97	3.06
Amortization Expense.....	667,468.28	587,302.91	80,165.37	13.65
Regulatory Credits.....	(524,014.47)	(495,970.94)	(28,043.53)	(5.65)
Taxes				
Federal Income.....	3,119,273.24	2,025,840.91	1,093,432.33	53.97
State Income.....	568,864.42	369,454.26	199,410.16	53.97
Deferred Federal Income - Net.....	(1,463.33)	-	(1,463.33)	(100.00)
Deferred State Income - Net.....	(266.87)	-	(266.87)	(100.00)
Property and Other.....	2,477,638.45	2,501,068.96	(23,430.51)	(0.94)
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	263,475.91	227,486.03	35,989.88	15.82
Total Operating Expenses.....	97,081,976.85	97,593,259.11	(511,282.26)	(0.52)
Net Operating Income.....	11,542,440.18	9,719,664.58	1,822,775.60	18.75
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	233,343.00	233,343.00	-	-
Other Income Less Deductions.....	(844,657.19)	(523,257.23)	(321,399.96)	(61.42)
AFUDC - Equity.....	3,207.82	2,587.63	620.19	23.97
Total Other Income Less Deductions.....	(608,106.37)	(287,326.60)	(320,779.77)	(111.64)
Income Before Interest Charges.....	10,934,333.81	9,432,337.98	1,501,995.83	15.92
Interest on Long-Term Debt.....	5,092,097.03	5,157,059.19	(64,962.16)	(1.26)
Amortization of Debt Expense - Net.....	305,996.53	293,849.87	12,146.66	4.13
Other Interest Expenses.....	350,343.57	507,098.74	(156,755.17)	(30.91)
AFUDC - Borrowed Funds.....	(830.15)	(786.20)	(43.95)	(5.59)
Total Interest Charges.....	5,747,606.98	5,957,221.60	(209,614.62)	(3.52)
Net Income.....	\$ 5,186,726.83	\$ 3,475,116.38	\$ 1,711,610.45	49.25

May 21, 2012

Kentucky Utilities Company
Comparative Statement of Income
April 30, 2012

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 488,568,609.74	\$ 512,738,145.39	\$ (24,169,535.65)	(4.71)
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	488,568,609.74	512,738,145.39	(24,169,535.65)	(4.71)
Fuel for Electric Generation.....	156,385,061.94	163,332,946.85	(6,947,884.91)	(4.25)
Power Purchased.....	40,627,339.04	45,350,062.54	(4,722,723.50)	(10.41)
Other Operation Expenses.....	73,994,150.25	75,121,902.28	(1,127,752.03)	(1.50)
Maintenance.....	50,136,256.03	40,383,458.40	9,752,797.63	24.15
Depreciation.....	62,572,536.87	59,347,504.46	3,225,032.41	5.43
Amortization Expense.....	2,622,134.80	2,300,264.40	321,870.40	13.99
Regulatory Credits.....	(2,089,353.88)	(1,905,095.86)	(184,258.02)	(9.67)
Taxes				
Federal Income.....	(98,478.31)	9,114,390.71	(9,212,869.02)	(101.08)
State Income.....	819,988.31	3,176,438.12	(2,356,449.81)	(74.19)
Deferred Federal Income - Net.....	23,353,409.06	22,131,675.83	1,221,733.23	5.52
Deferred State Income - Net.....	2,899,585.25	1,776,808.83	1,122,776.42	63.19
Property and Other.....	10,245,117.33	9,240,239.81	1,004,877.52	10.88
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	(886.52)	(3,293.39)	2,406.87	73.08
Accretion Expense.....	1,047,199.21	904,217.54	142,981.67	15.81
Total Operating Expenses.....	422,514,059.38	430,271,520.52	(7,757,461.14)	(1.80)
Net Operating Income.....	66,054,550.36	82,466,624.87	(16,412,074.51)	(19.90)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	933,370.74	819,661.00	113,709.74	13.87
Other Income Less Deductions.....	(1,303,275.28)	234,268.79	(1,537,544.07)	(656.32)
AFUDC - Equity.....	12,603.20	7,519.53	5,083.67	67.61
Total Other Income Less Deductions.....	(357,301.34)	1,061,449.32	(1,418,750.66)	(133.66)
Income Before Interest Charges.....	65,697,249.02	83,528,074.19	(17,830,825.17)	(21.35)
Interest on Long-Term Debt.....	20,306,563.32	20,535,741.78	(229,178.46)	(1.12)
Amortization of Debt Expense - Net.....	1,223,569.45	1,165,690.29	57,879.16	4.97
Other Interest Expenses.....	1,513,281.90	1,940,437.91	(427,156.01)	(22.01)
AFUDC - Borrowed Funds.....	(3,262.73)	(2,281.77)	(980.96)	(42.99)
Total Interest Charges.....	23,040,151.94	23,639,588.21	(599,436.27)	(2.54)
Net Income.....	\$ 42,657,097.08	\$ 59,888,485.98	\$ (17,231,388.90)	(28.77)

May 21, 2012

Kentucky Utilities Company
Comparative Statement of Income
April 30, 2012

	Year Ended Current Month			
	This Year	Last Year	Increase or Decrease	
	Amount	Amount	Amount	%
Electric Operating Revenues.....	\$ 1,523,347,450.45	\$ 1,540,808,860.51	\$ (17,461,410.06)	(1.13)
Rate Refunds.....	-	355,385.29	(355,385.29)	(100.00)
Total Operating Revenues.....	1,523,347,450.45	1,541,164,245.80	(17,816,795.35)	(1.16)
Fuel for Electric Generation.....	515,700,757.20	505,506,300.50	10,194,456.70	2.02
Power Purchased.....	104,392,224.24	150,981,050.43	(46,588,826.19)	(30.86)
Other Operation Expenses.....	232,380,938.91	224,290,053.63	8,090,885.28	3.61
Maintenance.....	126,056,166.32	116,180,974.05	9,875,192.27	8.50
Depreciation.....	185,151,820.53	155,494,816.60	29,657,003.93	19.07
Amortization Expense.....	7,585,314.81	6,656,295.81	929,019.00	13.96
Regulatory Credits.....	(6,039,897.95)	(6,228,161.30)	188,263.35	3.02
Taxes				
Federal Income.....	(16,154,321.13)	50,974,822.65	(67,129,143.78)	(131.69)
State Income.....	2,098,729.34	12,490,738.24	(10,392,008.90)	(83.20)
Deferred Federal Income - Net.....	102,810,512.26	37,671,446.81	65,139,065.45	172.91
Deferred State Income - Net.....	11,097,236.21	3,757,578.34	7,339,657.87	195.33
Property and Other.....	29,120,643.98	22,374,300.81	6,746,343.17	30.15
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	(886.52)	(16,020.32)	15,133.80	94.47
Accretion Expense.....	2,970,098.53	3,675,724.13	(705,625.60)	(19.20)
Total Operating Expenses.....	1,297,169,336.73	1,283,809,920.38	13,359,416.35	1.04
Net Operating Income.....	226,178,113.72	257,354,325.42	(31,176,211.70)	(12.11)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	2,800,110.74	867,061.00	1,933,049.74	222.94
Other Income Less Deductions.....	212,185.61	(385,754.94)	597,940.55	155.01
AFUDC - Equity.....	47,745.25	576,644.57	(528,899.32)	(91.72)
Total Other Income Less Deductions.....	3,060,041.60	1,057,950.63	2,002,090.97	189.24
Income Before Interest Charges.....	229,238,155.32	258,412,276.05	(29,174,120.73)	(11.29)
Interest on Long-Term Debt.....	61,011,371.96	69,500,436.48	(8,489,064.52)	(12.21)
Amortization of Debt Expense - Net.....	3,786,085.55	2,081,050.23	1,705,035.32	81.93
Other Interest Expenses.....	4,950,626.47	4,728,904.81	221,721.66	4.69
AFUDC - Borrowed Funds.....	(13,936.04)	(651,430.37)	637,494.33	97.86
Total Interest Charges.....	69,734,147.94	75,658,961.15	(5,924,813.21)	(7.83)
Net Income.....	\$ 159,504,007.38	\$ 182,753,314.90	\$ (23,249,307.52)	(12.72)

May 21, 2012

Kentucky Utilities Company
Analysis of Retained Earnings
April 30, 2012

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,506,021,217.35	\$ 14,468,538.75	\$ 1,490,663,791.10	\$ 16,355,594.75	\$ 1,467,482,992.80	\$ 15,189,482.75
Add:						
Net Income for Period.....	5,186,726.83	-	42,657,097.08	-	159,504,007.38	-
Deduct:						
Common Dividends						
Common Stock Without Par Value	-	-	(24,000,000.00)	-	(116,500,000.00)	-
EE Inc.....	928,867.00	(928,867.00)	2,815,923.00	(2,815,923.00)	1,649,811.00	(1,649,811.00)
Balance at End of Period.....	\$ 1,512,136,811.18	\$ 13,539,671.75	\$ 1,512,136,811.18	\$ 13,539,671.75	\$ 1,512,136,811.18	\$ 13,539,671.75
Deferred Taxes Related to Undistributed Subsidiary Earnings		-		-		-
Balance of Undistributed Subsidiary Earnings.....		13,539,671.75		13,539,671.75		13,539,671.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		\$ 5,266,932.31		\$ 5,266,932.31		\$ 5,266,932.31

May 21, 2012

Kentucky Utilities Company
Comparative Balance Sheets as of April 30, 2012 and 2011

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets			Liabilities and Proprietary Capital		
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 6,871,918,252.82	\$ 6,550,066,017.30	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>2,432,841,003.52</u>	<u>2,306,395,263.89</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>4,439,077,249.30</u>	<u>4,243,670,753.41</u>	Paid-In Capital.....	315,858,083.00	315,858,083.00
			Other Comprehensive Income.....	(5,629,187.49)	(2,494,086.95)
			Retained Earnings.....	1,512,136,811.18	1,467,482,992.80
			Unappropriated Undistributed Subsidiary Earnings...	<u>13,539,671.75</u>	<u>15,189,482.75</u>
Investments			Total Proprietary Capital.....	<u>2,143,724,067.13</u>	<u>2,103,855,160.29</u>
Electric Energy, Inc.....	5,588,917.55	12,399,562.55	Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Ohio Valley Electric Company.....	250,000.00	250,000.00	First Mortgage Bonds.....	1,490,023,906.25	1,489,388,656.25
Nonutility Property-Less Reserve.....	<u>179,120.94</u>	<u>179,120.94</u>	LT Notes Payable to Associated Companies.....	-	-
Total.....	<u>6,018,038.49</u>	<u>12,828,683.49</u>	Total Long-Term Debt.....	<u>1,840,803,311.25</u>	<u>1,840,168,061.25</u>
Current and Accrued Assets			Total Capitalization.....	<u>3,984,527,378.38</u>	<u>3,944,023,221.54</u>
Cash.....	4,395,095.44	31,010,711.31	Current and Accrued Liabilities		
Special Deposits.....	-	747,761.07	ST Notes Payable to Associated Companies.....	-	-
Temporary Cash Investments.....	48,210,323.40	25,009,882.51	Accounts Payable.....	110,749,999.39	71,282,791.92
Accounts Receivable-Less Reserve.....	141,674,298.52	146,865,268.36	Accounts Payable to Associated Companies.....	40,485,736.96	41,019,000.60
Accounts Receivable from Associated Companies.....	811,996.11	-	Customer Deposits.....	23,318,980.51	22,926,426.59
Materials and Supplies-At Average Cost			Taxes Accrued.....	18,324,202.98	13,958,987.99
Fuel.....	107,532,494.13	96,058,692.86	Interest Accrued.....	31,165,820.65	28,616,817.96
Plant Materials and Operating Supplies.....	34,774,649.68	33,092,118.40	Dividends Declared.....	-	-
Stores Expense.....	10,211,724.72	9,379,577.69	Miscellaneous Current and Accrued Liabilities.....	<u>17,550,677.22</u>	<u>21,209,081.21</u>
Emission Allowances.....	407,521.73	530,898.99	Total.....	<u>241,595,417.71</u>	<u>199,013,106.27</u>
Prepayments.....	9,309,523.79	7,953,538.67			
Miscellaneous Current and Accrued Assets.....	-	119,965.13	Deferred Credits and Other		
Total.....	<u>357,327,627.52</u>	<u>350,768,414.99</u>	Accumulated Deferred Income Taxes.....	581,925,806.57	482,369,779.76
Deferred Debits and Other			Investment Tax Credit.....	100,474,397.58	103,274,508.32
Unamortized Debt Expense.....	20,795,751.08	21,001,779.68	Regulatory Liabilities.....	106,273,587.95	115,217,224.39
Unamortized Loss on Bonds.....	11,573,459.81	12,178,432.49	Customer Advances for Construction.....	3,146,584.55	2,870,420.89
Accumulated Deferred Income Taxes.....	85,241,359.67	95,312,656.15	Asset Retirement Obligations.....	62,836,701.42	54,827,128.69
Deferred Regulatory Assets.....	266,317,757.04	278,119,589.05	Other Deferred Credits.....	13,875,288.27	17,527,358.73
Other Deferred Debits.....	<u>46,286,798.96</u>	<u>44,182,569.04</u>	Miscellaneous Long-Term Liabilities.....	2,695,347.71	2,384,017.09
Total.....	<u>430,215,126.56</u>	<u>450,795,026.41</u>	Accum Provision for Postretirement Benefits.....	<u>135,287,531.73</u>	<u>136,556,112.62</u>
Total Assets	<u>\$ 5,232,638,041.87</u>	<u>\$ 5,058,062,878.30</u>	Total.....	<u>1,006,515,245.78</u>	<u>915,026,550.49</u>
			Total Liabilities and Stockholders Equity.....	<u>\$ 5,232,638,041.87</u>	<u>\$ 5,058,062,878.30</u>

May 21, 2012

Kentucky Utilities Company
Statement of Capitalization and Short-Term Debt
April 30, 2012

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total Capital
Proprietary Capital				
Common Stock - Without Par.....	80,000,000	37,817,878	\$ 308,139,977.56	
Less: Common Stock Expense.....			321,288.87	
Paid-In Capital.....			315,858,083.00	
Other Comprehensive Income.....			(5,629,187.49)	
Retained Earnings.....			1,512,136,811.18	
Unappropriated Undistributed Subsidiary Earnings.....			13,539,671.75	
Total Proprietary Capital.....			2,143,724,067.13	53.80
Long-Term Debt				
Pollution Control Bonds				
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00	
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00	
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00	
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00	
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00	
Muhlenburg County 2002 Series A due 02/01/32 Var%...			2,400,000.00	
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00	
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00	
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00	
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00	
Carroll County 2008 Series A due 02/01/32 Var%.....			77,947,405.00	
Total Pollution Control Bonds.....			350,779,405.00	8.80
First Mortgage Bonds				
First Mortgage Bond due 11/01/15 1.625%.....			250,000,000.00	
First Mortgage Bond due 11/01/20 3.250%.....			500,000,000.00	
First Mortgage Bond due 11/01/40 5.125%.....			750,000,000.00	
Total First Mortgage Bonds.....			1,500,000,000.00	37.65
Less: First Mortgage Bonds Debt Discount				
First Mortgage Bond due 11/01/15 1.625%.....			(619,791.70)	
First Mortgage Bond due 11/01/20 3.250%.....			(1,614,375.00)	
First Mortgage Bond due 11/01/40 5.125%.....			(7,741,927.05)	
			(9,976,093.75)	(0.25)
Total First Mortgage Bonds - Net of Debt Discount.....			1,490,023,906.25	37.40
Total Capitalization.....			\$ 3,984,527,378.38	100.00

May 21, 2012

Kentucky Utilities Company
Summary Trial Balance
April 30, 2012

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant		
At Original Cost.....	\$ 6,871,918,252.82	\$ 6,871,918,252.82
Reserves for Depreciation and Amortization.....		(2,432,841,003.52)
Depreciation of Plant.....	(2,413,107,280.82)	
Amortization of Plant.....	(19,733,722.70)	
Investments.....		6,018,038.49
Electric Energy, Inc.....	5,588,917.55	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property Reserve.....	179,120.94	
Cash.....	4,395,095.44	4,395,095.44
Temporary Cash Investments.....	48,210,323.40	48,210,323.40
Accounts Receivable - Less Reserve.....		141,674,298.52
Customers - Active.....	71,090,947.69	
Unbilled Revenues.....	64,231,848.31	
Income Tax Receivable - Federal.....	1,748,302.90	
IMPA.....	1,589,301.00	
IMEA.....	1,495,523.57	
Transmission Sales.....	1,094,823.27	
Sundry Accounts Receivable.....	530,107.13	
Damage Claims.....	300,702.44	
Bechtel Liquidated Damages.....	24,300.00	
Other.....	1,720,097.63	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	1,847,256.98	
Reserve.....	(2,096,278.00)	
Accrual.....	(1,378,168.01)	
Recoveries.....	(470,190.14)	
A/R Miscellaneous.....	(28,544.12)	
LEM Reserve.....	(25,732.13)	
Accounts Receivable from Associated Companies.....		811,996.11
LG&E and KU Services/Louisville Gas and Electric Company.....	811,996.11	
Fuel.....		107,532,494.13
Coal 1,787,885.91 Tons @ \$55.93 MMBtu 40,100,482.99 @ 249.39¢.....	100,004,904.79	
Fuel Oil 2,946,095 Gallons @ 254.54¢.....	7,498,910.89	
Gas Pipeline 12,506.41 Mcf @ \$2.29.....	28,678.45	
Plant Materials and Operating Supplies.....		34,774,649.68
Regular Materials and Supplies.....	33,520,138.31	
Limestone 132,818.14 Tons @ \$9.45.....	1,254,511.33	
Other Reagents.....	0.04	
Stores Expense Undistributed.....	10,211,724.72	10,211,724.72

May 21, 2012

Kentucky Utilities Company
Summary Trial Balance
April 30, 2012

<u>Account - Subsidiary Account</u>	Balance Subsidiary Account	Balance as Shown on Balance Sheets
Emission Allowances.....	\$ 407,521.73	\$ 407,521.73
Prepayments.....		9,309,523.79
Insurance.....	5,605,831.85	
Lease.....	542,359.88	
Taxes.....	336,225.76	
Risk Management and Workers Compensation.....	75,000.00	
Other.....	2,750,106.30	
Unamortized Debt Expense.....		20,795,751.08
Carroll County 2002 Series A due 02/01/32 Var%.....	80,976.34	
Carroll County 2002 Series B due 02/01/32 Var%.....	56,277.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,503,850.66	
Mercer County 2002 Series A due 02/01/32 Var%.....	22,608.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	62,647.11	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,074,207.38	
Carroll County 2007 Series A due 02/01/26 5.75%.....	458,454.21	
Trimble County 2007 Series A due 03/01/37 6.00%.....	399,113.30	
Carroll County 2008 Series A due 02/01/32 Var%.....	679,393.53	
First Mortgage Bond due 11/01/15 1.625%.....	1,627,341.77	
First Mortgage Bond due 11/01/20 3.250%.....	3,570,050.94	
First Mortgage Bond due 11/01/40 5.125%.....	7,124,035.47	
Revolving Credit Agreement.....	4,131,933.24	
S-3 Shelf Registration.....	4,861.11	
Unamortized Loss on Bonds.....		11,573,459.81
Refinanced and Called Bonds.....	11,573,459.81	
Accumulated Deferred Income Taxes.....		85,241,359.67
Federal.....	72,026,646.48	
State.....	13,214,713.19	
Regulatory Assets		266,317,757.04
Pension and Postretirement Benefits.....	110,714,116.00	
ASC 740 - Deferred Taxes.....	74,777,990.70	
2009 Winter Storm.....	47,220,325.84	
Asset Retirement Obligations.....	9,510,953.49	
FERC Jurisdictional Pension Expense.....	6,141,221.84	
Virginia Mountain Snowstorm.....	5,437,503.12	
VA Fuel Component Non-Current.....	4,382,000.00	
MISO Exit Fee.....	3,199,447.13	
2008 Wind Storm.....	1,811,300.98	
Rate Case Expenses.....	877,113.23	
Fuel Adjustment Clause.....	843,000.00	
EKPC FERC Transmission Cost.....	613,611.30	
KCCS Funding.....	518,602.79	
General Management Audit.....	142,520.69	
CMRG Funding.....	128,049.93	
Other Deferred Debits.....	46,286,798.96	46,286,798.96
Total Assets.....	<u>\$ 5,232,638,041.87</u>	<u>\$ 5,232,638,041.87</u>

Kentucky Utilities Company
Summary Trial Balance
April 30, 2012

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		\$ 2,143,724,067.13
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Other Comprehensive Income.....	(5,629,187.49)	
Retained Earnings.....	1,512,136,811.18	
Unappropriated Undistributed Subsidiary Earnings.....	13,539,671.75	
Bonds.....		1,840,803,311.25
First Mortgage Bonds.....	1,490,023,906.25	
Pollution Control Bonds - Net of Reacquired Bonds.....	350,779,405.00	
Accounts Payable.....		110,749,999.39
Regular.....	108,874,792.78	
Salaries and Wages Accrued.....	1,781,895.51	
Employee Withholdings Payable.....	93,311.10	
Accounts Payable to Associated Companies.....		40,485,736.96
LG&E and KU Services/Louisville Gas and Electric Company.....	40,485,736.96	
Customers' Deposits.....	23,318,980.51	23,318,980.51
Taxes Accrued.....	18,324,202.98	18,324,202.98
Interest Accrued.....		31,165,820.65
Mercer County 2000 Series A due 05/01/23 Var%.....	2,315.65	
Carroll County 2002 Series A due 02/01/32 Var%.....	5,032.35	
Carroll County 2002 Series B due 02/01/32 Var%.....	550.82	
Carroll County 2002 Series C due 10/01/32 Var%.....	20,128.00	
Mercer County 2002 Series A due 02/01/32 Var%.....	1,698.36	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	550.82	
Carroll County 2004 Series A due 10/01/34 Var%.....	9,439.89	
Carroll County 2006 Series B due 10/01/34 Var%.....	10,150.82	
Carroll County 2007 Series A due 02/01/26 5.75%.....	428,255.21	
Trimble County 2007 Series A due 03/01/37 6.00%.....	223,175.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	14,780.19	
First Mortgage Bond due 11/01/15 1.625%.....	2,031,250.00	
First Mortgage Bond due 11/01/20 3.250%.....	8,125,000.00	
First Mortgage Bond due 11/01/40 5.125%.....	19,218,750.00	
Customers' Deposits.....	1,007,810.11	
Interest Accrued on Tax Liabilities.....	66,563.00	
Other.....	370.43	

May 21, 2012

Kentucky Utilities Company
Summary Trial Balance
April 30, 2012

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		\$ 17,550,677.22
Vacation Pay Accrued.....	6,643,905.88	
Customer Overpayments.....	4,722,936.74	
Tax Collections Payable.....	3,305,076.28	
Franchise Fee Payable.....	2,321,567.55	
Home Energy Assistance.....	517,758.09	
Other.....	39,432.68	
Accumulated Deferred Income Taxes.....		581,925,806.57
Federal.....	507,288,713.14	
State.....	74,637,093.43	
Investment Tax Credit.....		100,474,397.58
Advanced Coal Credit.....	97,725,026.26	
Job Development Credit.....	2,749,371.32	
Regulatory Liabilities.....		106,273,587.95
Deferred Taxes.....		
Federal.....	62,274,987.61	
State.....	19,580,115.61	
Postretirement Benefits.....	9,446,685.00	
Environmental Cost Recovery.....	6,360,380.18	
Asset Retirement Obligations.....	3,559,425.30	
Spare Parts.....	2,160,772.21	
DSM Cost Recovery.....	1,739,500.32	
MISO Schedule 10 Charges.....	1,151,721.72	
Customers' Advances for Construction.....		3,146,584.55
Line Extensions.....	2,908,889.82	
Other.....	237,694.73	
Asset Retirement Obligations.....	62,836,701.42	62,836,701.42
Other Deferred Credits.....	13,875,288.27	13,875,288.27
Miscellaneous Long-Term Liabilities.....		2,695,347.71
Workers' Compensation.....	2,695,347.71	
Accumulated Provision for Benefits.....		135,287,531.73
Pension Payable.....	68,832,302.39	
Postretirement Benefits - ASC 715.....	66,136,081.44	
Post Employment Benefits Payable.....	6,658,395.00	
Post Employment Medicare Subsidy.....	(328,396.68)	
Medicare Subsidy - ASC 715.....	(6,010,850.42)	
Total Liabilities and Stockholders Equity	\$ 5,232,638,041.87	\$ 5,232,638,041.87

May 21, 2012

Kentucky Utilities Company
Statement of Cash Flows
April 30, 2012

	Year to Date	
	2012	2011
Cash Flows from Operating Activities		
Net income	\$ 42,657,097.08	\$ 59,888,485.98
Items not requiring (providing) cash currently:		
Depreciation	62,572,536.87	59,347,504.46
Amortization	2,622,134.80	2,300,264.40
Deferred income taxes - net	23,945,027.65	24,984,705.04
Investment tax credit - net	(909,670.74)	(843,359.00)
Gain on disposal of assets	(4,728.83)	24,755.92
Other	5,625,922.76	(10,903,983.21)
Change in receivables	23,412,177.40	57,941,546.62
Change in inventory	(11,822,497.31)	(2,216,718.11)
Change in allowance inventory	42,940.59	35,680.01
Change in payables and accrued expenses	54,534,604.41	3,575,990.09
Change in regulatory assets	2,109,375.36	(61,745,162.64)
Change in regulatory liabilities	(1,963,999.02)	60,104,593.99
Change in other deferred debits	(2,015,154.53)	(8,265,355.39)
Change in other deferred credits	7,214,902.99	9,242,933.57
Pension and postretirement funding	(16,983,700.00)	(44,132,153.38)
Other	(7,667,631.29)	5,193,285.28
Less: Allowance for other funds used during construction	(9,340.47)	(5,237.76)
Less: Undistributed earnings of subsidiary company	2,815,923.00	(757,087.00)
Net cash provided (used) by operating activities	<u>186,175,920.72</u>	<u>153,770,688.87</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditures	(136,512,030.23)	(55,274,920.61)
Less: Allowance for other funds used during construction	9,340.47	5,237.76
Proceeds received from sales of property	(292,021.01)	(11,540.76)
Change in derivatives	-	(2,786.34)
Change in restricted cash	45,500.00	(138,584.56)
Other	(3,956,106.02)	(3,686,527.71)
Net cash provided (used) by investing activities	<u>(140,705,316.79)</u>	<u>(59,109,122.22)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt	(5,000.00)	(540,419.69)
Net change in short-term debt	-	(10,434,000.00)
Dividends on common stock	(24,000,000.00)	(31,000,000.00)
Net cash provided (used) by financing activities	<u>(24,005,000.00)</u>	<u>(41,974,419.69)</u>
Net Increase (Decrease) in Cash and Cash Equivalents	21,465,603.93	52,687,146.96
Cash and Cash Equivalents at Beginning of Period	<u>31,139,814.91</u>	<u>3,333,446.86</u>
Cash and Cash Equivalents at End of Period	<u>\$ 52,605,418.84</u>	<u>\$ 56,020,593.82</u>

May 21, 2012

Kentucky Utilities Company
Analysis of Interest Charges
April 30, 2012

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	\$ 2,382.61	\$ 2,763.37	\$ 6,418.26	\$ 11,153.67	\$ 19,540.92	\$ 41,618.80
Carroll County 2002 Series A due 02/01/32 Var%.....	6,633.55	41,028.53	26,791.54	84,287.70	116,131.11	176,781.11
Carroll County 2002 Series B due 02/01/32 Var%.....	757.38	4,326.63	3,180.33	9,334.87	13,335.95	19,940.89
Carroll County 2002 Series C due 10/01/32 Var%.....	17,760.00	26,080.09	57,541.34	113,120.09	198,832.01	497,992.09
Mercer County 2002 Series A due 02/01/32 Var%.....	2,335.24	13,309.87	9,806.02	27,603.02	41,119.16	60,304.94
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	757.38	4,316.74	3,180.33	8,952.36	13,335.95	19,558.38
Carroll County 2004 Series A due 10/01/34 Var%.....	9,699.45	10,794.41	25,997.28	48,410.85	80,846.64	155,424.55
Carroll County 2006 Series B due 10/01/34 Var%.....	10,445.91	11,598.90	28,195.08	53,038.35	87,994.53	167,858.62
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	85,651.05	342,604.17	342,604.17	1,027,812.50	1,027,812.50
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	44,635.00	178,540.00	178,540.00	535,620.00	535,620.00
Carroll County 2008 Series A due 02/01/32 Var%.....	15,206.13	16,721.30	40,975.63	75,363.38	126,803.19	241,188.47
Loan Agreement - First Mortgage Bonds						
First Mortgage Bond due 11/01/15 1.625%.....	338,541.67	338,541.65	1,354,166.67	1,354,166.66	4,062,500.00	1,861,979.17
First Mortgage Bond due 11/01/20 3.250%.....	1,354,166.67	1,354,166.65	5,416,666.67	5,416,666.66	16,250,000.00	7,447,916.67
First Mortgage Bond due 11/01/40 5.125%.....	3,203,125.00	3,203,125.00	12,812,500.00	12,812,500.00	38,437,500.00	17,617,187.50
Fidelia/PPL.....	-	-	-	-	-	39,629,252.79
Total.....	5,092,097.03	5,157,059.19	20,306,563.32	20,535,741.78	61,011,371.96	69,500,436.48
Amortization of Debt Expense - Net						
Amortization of Debt/Discount Expense.....	255,582.14	243,435.48	1,021,911.89	964,032.73	3,181,112.87	1,476,107.53
Amortization of Loss on Reacquired Debt.....	50,414.39	50,414.39	201,657.56	201,657.56	604,972.68	604,942.70
Total.....	305,996.53	293,849.87	1,223,569.45	1,165,690.29	3,786,085.55	2,081,050.23
Other Interest Charges						
Customers' Deposits.....	110,429.15	106,452.28	438,992.66	425,582.88	1,377,082.44	1,290,140.01
Other Tax Deficiencies.....	-	-	67,194.00	(84,914.00)	170,466.75	2,155.07
Interest on DSM Cost Recovery.....	214.67	1,746.75	(11,181.12)	244.87	269.04	7,895.84
Interest on Debt to Associated Companies.....	-	269.88	1,181.62	4,196.78	3,306.19	104,482.82
AFUDC Borrowed Funds.....	(830.15)	(786.20)	(3,262.73)	(2,281.77)	(13,936.04)	(651,430.37)
Other Interest Expense.....	239,699.75	398,629.83	1,017,094.74	1,595,327.38	3,399,502.05	3,324,231.07
Total.....	349,513.42	506,312.54	1,510,019.17	1,938,156.14	4,936,690.43	4,077,474.44
Total Interest.....	\$ 5,747,606.98	\$ 5,957,221.60	\$ 23,040,151.94	\$ 23,639,588.21	\$ 69,734,147.94	\$ 75,658,961.15

May 21, 2012

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
April 30, 2012

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1.....				
Property Taxes.....	\$ 1,740,788.00	\$ 1,494,264.00	\$ 6,963,152.00	\$ 5,977,056.00
Unemployment.....	(32,164.47)	3,297.33	102,028.20	74,020.12
FICA.....	597,562.09	834,888.27	2,479,738.44	2,526,963.52
Public Service Commission Fee.....	168,112.85	157,659.37	672,451.40	630,637.48
Federal Income.....	3,119,273.24	2,025,840.91	(98,478.31)	9,114,390.71
State Income.....	568,864.42	369,454.26	819,988.31	3,176,438.12
Miscellaneous.....	3,339.98	10,959.99	27,747.29	31,562.69
Total Charged to Operating Expense.....	6,165,776.11	4,896,364.13	10,966,627.33	21,531,068.64
Taxes Charged to Other Accounts.....	(2,745,065.14)	137,409.74	(2,548,974.18)	1,657,835.44
Taxes Accrued on Intercompany Accounts.....	(34,620.67)	(265,109.89)	(149,310.17)	(1,506,337.55)
Total Taxes Charged.....	\$ 3,386,090.30	\$ 4,768,663.98	\$ 8,268,342.98	\$ 21,682,566.53

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	\$ 9,493,201.72	\$ 6,963,820.00	\$ 330,609.25	\$ 16,126,412.47
Unemployment.....	70,966.44	76,159.83	145,972.76	1,153.51
FICA.....	554,166.20	2,043,684.84	2,350,049.95	247,801.09
Federal Income.....	-	(1,888,867.00)	(1,888,867.00)	-
State Income.....	-	(668,770.31)	(2,095,909.00)	1,427,138.69
Kentucky Sales and Use Tax.....	587,236.42	1,748,682.93	1,832,222.03	503,697.32
Miscellaneous.....	24,367.21	(6,367.31)	-	17,999.90
Totals.....	\$ 10,729,937.99	\$ 8,268,342.98	\$ 674,077.99	\$ 18,324,202.98

May 21, 2012

Kentucky Utilities Company
Summary of Utility Plant
April 30, 2012

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
101 Utility Plant in Service						
Electric						
Electric Distribution.....	\$ 1,382,494,206.57	\$ 24,916,831.24	\$ (2,018,420.91)	\$ (79.97)	\$ 22,898,330.36	\$ 1,405,392,536.93
Electric General Plant.....	129,755,046.33	8,644,767.65	-	(454,977.96)	8,189,789.69	137,944,836.02
Electric Hydro Production.....	17,134,240.66	7,762.58	(322.65)	-	7,439.93	17,141,680.59
Electric Intangible Plant.....	54,860,528.56	1,364,494.16	(635,176.41)	-	729,317.75	55,589,846.31
Electric Other Production.....	525,899,447.50	8,136,610.38	(1,765,489.48)	-	6,371,120.90	532,270,568.40
Electric Steam Production.....	2,659,096,509.86	531,633,866.72	(16,636,375.29)	-	514,997,491.43	3,174,094,001.29
Electric Transmission.....	574,848,507.91	16,065,737.35	(2,190,756.37)	(3,798.94)	13,871,182.04	588,719,689.95
Total 101 Accounts	<u>5,344,088,487.39</u>	<u>590,770,070.08</u>	<u>(23,246,541.11)</u>	<u>(458,856.87)</u>	<u>567,064,672.10</u>	<u>5,911,153,159.49</u>
102 Electric Plant Purchased or Sold						
Electric						
Electric General Plant.....	-	-	-	73,177.16	73,177.16	73,177.16
Electric Steam.....	483,341.17	-	-	-	-	483,341.17
Total 102001	<u>483,341.17</u>	<u>-</u>	<u>-</u>	<u>73,177.16</u>	<u>73,177.16</u>	<u>556,518.33</u>
105 Plant Held for Future Use						
Electric						
Electric Distribution.....	792,599.21	-	-	-	-	792,599.21
Electric Steam.....	-	-	-	-	-	-
Total 105001	<u>792,599.21</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>792,599.21</u>
106 Completed Construction Not Classified						
Electric						
Electric Distribution.....	23,980,094.26	10,117,459.65	-	-	10,117,459.65	34,097,553.91
Electric General Plant.....	7,738,634.34	(5,528,114.33)	-	-	(5,528,114.33)	2,210,520.01
Electric Hydro Production.....	11,505,517.08	109,272.33	-	-	109,272.33	11,614,789.41
Electric Intangible Plant.....	3,788,766.16	945,396.34	-	-	945,396.34	4,734,162.50
Electric Other Production.....	1,093,637.80	18,938.78	-	-	18,938.78	1,112,576.58
Electric Steam Production.....	967,980,441.51	(513,741,233.97)	-	-	(513,741,233.97)	454,239,207.54
Electric Transmission.....	82,036,721.90	(2,912,075.30)	-	-	(2,912,075.30)	79,124,646.60
Total 106 Accounts	<u>1,098,123,813.05</u>	<u>(510,990,356.50)</u>	<u>-</u>	<u>-</u>	<u>(510,990,356.50)</u>	<u>587,133,456.55</u>
121 Nonutility Property						
Common						
Non Utility Property.....	179,120.94	-	-	-	-	179,120.94
Total 121001	<u>179,120.94</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>179,120.94</u>
107 Construction Work In Progress						
Electric						
Electric.....	339,711,431.64	32,571,087.60	-	-	32,571,087.60	372,282,519.24
Total 107001	<u>339,711,431.64</u>	<u>32,571,087.60</u>	<u>-</u>	<u>-</u>	<u>32,571,087.60</u>	<u>372,282,519.24</u>
Total Plant (Non-CWIP)	<u>6,443,667,361.76</u>	<u>79,779,713.58</u>	<u>(23,246,541.11)</u>	<u>(385,679.71)</u>	<u>56,147,492.76</u>	<u>6,499,814,854.52</u>
Total Plant + CWIP	<u>6,783,378,793.40</u>	<u>112,350,801.18</u>	<u>(23,246,541.11)</u>	<u>(385,679.71)</u>	<u>88,718,580.36</u>	<u>6,872,097,373.76</u>
Total Plant + CWIP - Nonutility (BS)	<u>\$ 6,783,199,672.46</u>	<u>\$ 112,350,801.18</u>	<u>\$ (23,246,541.11)</u>	<u>\$ (385,679.71)</u>	<u>\$ 88,718,580.36</u>	<u>\$ 6,871,918,252.82</u>

May 21, 2012

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
April 30, 2012

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>ARO Settlements</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
Life Reserve										
Electric Distribution.....	\$ (411,056,321.05)	\$ (9,547,706.09)	\$ 2,018,420.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (418,585,606.23)
Electric Distribution - ARO.....	(6,765.54)	(10,103.48)	-	(307.57)	-	-	-	-	-	(17,176.59)
Electric General Plant.....	(54,490,775.21)	(2,328,170.13)	-	362,131.50	-	-	-	-	-	(56,456,813.84)
Electric Hydro Production.....	(7,872,943.76)	(67,815.89)	322.65	-	-	-	-	-	-	(7,940,437.00)
Electric Hydro Production - ARO.....	(1,094.53)	(324.32)	-	-	-	-	-	-	-	(1,418.85)
Electric Other Production.....	(175,058,471.14)	(5,663,430.69)	1,765,489.48	-	-	-	-	-	-	(178,956,412.35)
Electric Other Production - ARO.....	(763.60)	(226.28)	-	-	-	-	-	-	-	(989.88)
Electric Steam Production.....	(1,146,202,987.01)	(30,561,209.13)	16,636,375.29	-	-	-	-	-	-	(1,160,127,820.85)
Electric Steam Production - ARO.....	(3,512,619.50)	(1,026,047.91)	-	-	-	-	-	-	-	(4,538,667.41)
Electric Transmission.....	(217,974,783.91)	(3,235,469.04)	2,190,756.37	2,327.24	-	-	-	-	-	(219,017,169.34)
Electric Transmission - ARO.....	(2,671.85)	(5,452.68)	-	-	-	-	-	-	-	(8,124.53)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(2,016,180,197.10)</u>	<u>(52,445,955.64)</u>	<u>22,611,364.70</u>	<u>364,151.17</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(2,045,650,636.87)</u>
Cost of Removal										
Electric Distribution.....	(199,658,860.39)	(2,814,817.78)	-	-	-	-	1,780,426.95	-	-	(200,693,251.22)
Electric General Plant.....	250,582.68	(18,887.47)	-	(276,148.86)	-	-	-	-	-	(44,453.65)
Electric Hydro Production.....	(350,001.10)	(1,771.38)	-	-	-	-	1,776.48	-	-	(349,996.00)
Electric Other Production.....	(3,572,221.61)	(303,583.55)	-	-	-	-	466,414.71	-	-	(3,409,390.45)
Electric Steam Production.....	(136,295,560.94)	(8,692,734.04)	-	(58,702.47)	-	-	4,856,413.55	-	-	(140,190,583.90)
Electric Transmission.....	(138,104,734.27)	(982,596.64)	-	540.02	-	-	1,469,321.81	-	-	(137,617,469.08)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(477,730,795.63)</u>	<u>(12,814,390.86)</u>	<u>-</u>	<u>(334,311.31)</u>	<u>-</u>	<u>-</u>	<u>8,574,353.50</u>	<u>-</u>	<u>-</u>	<u>(482,305,144.30)</u>
Salvage										
Electric Distribution.....	49,559,394.32	688,183.05	-	-	-	-	-	(329,134.20)	-	49,918,443.17
Electric General Plant.....	137,079.64	-	-	-	-	-	-	-	-	137,079.64
Electric Hydro Production.....	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production.....	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production.....	24,235,511.41	1,633,600.98	-	-	-	-	-	(172,783.20)	-	25,696,329.19
Electric Transmission.....	23,638,002.34	228,229.75	-	-	-	-	-	(42,587.74)	-	23,823,644.35
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>98,235,398.01</u>	<u>2,550,013.78</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(544,505.14)</u>	<u>-</u>	<u>100,240,906.65</u>
Total Reserves										
Electric Distribution.....	(561,155,787.12)	(11,674,340.82)	2,018,420.91	-	-	-	1,780,426.95	(329,134.20)	-	(569,360,414.28)
Electric Distribution - ARO.....	(6,765.54)	(10,103.48)	-	(307.57)	-	-	-	-	-	(17,176.59)
Electric General Plant.....	(54,103,112.89)	(2,347,057.60)	-	85,982.64	-	-	-	-	-	(56,364,187.85)
Electric Hydro Production.....	(8,176,426.17)	(69,587.27)	322.65	-	-	-	1,776.48	-	-	(8,243,914.31)
Electric Hydro Production - ARO.....	(1,094.53)	(324.32)	-	-	-	-	-	-	-	(1,418.85)
Electric Other Production.....	(178,011,801.14)	(5,967,014.24)	1,765,489.48	-	-	-	466,414.71	-	-	(181,746,911.19)
Electric Other Production - ARO.....	(763.60)	(226.28)	-	-	-	-	-	-	-	(989.88)
Electric Steam Production.....	(1,258,263,036.54)	(37,620,342.19)	16,636,375.29	(58,702.47)	-	-	4,856,413.55	(172,783.20)	-	(1,274,622,075.56)
Electric Steam Production - ARO.....	(3,512,619.50)	(1,026,047.91)	-	-	-	-	-	-	-	(4,538,667.41)
Electric Transmission.....	(332,441,515.84)	(3,989,835.93)	2,190,756.37	2,867.26	-	-	1,469,321.81	(42,587.74)	-	(332,810,994.07)
Electric Transmission - ARO.....	(2,671.85)	(5,452.68)	-	-	-	-	-	-	-	(8,124.53)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(2,395,675,594.72)</u>	<u>(62,710,332.72)</u>	<u>22,611,364.70</u>	<u>29,839.86</u>	<u>-</u>	<u>-</u>	<u>8,574,353.50</u>	<u>(544,505.14)</u>	<u>-</u>	<u>(2,427,714,874.52)</u>
Retirement Work in Process										
Electric.....	18,384,586.20	-	-	296,749.84	-	(8,029,848.36)	4,871,307.44	(271,734.38)	(643,467.04)	14,607,593.70
	<u>18,384,586.20</u>	<u>-</u>	<u>-</u>	<u>296,749.84</u>	<u>-</u>	<u>(8,029,848.36)</u>	<u>4,871,307.44</u>	<u>(271,734.38)</u>	<u>(643,467.04)</u>	<u>14,607,593.70</u>
YTD ACTIVITY	<u>(2,377,291,008.52)</u>	<u>(62,710,332.72)</u>	<u>22,611,364.70</u>	<u>326,589.70</u>	<u>-</u>	<u>(8,029,848.36)</u>	<u>13,445,660.94</u>	<u>(816,239.52)</u>	<u>(643,467.04)</u>	<u>(2,413,107,280.82)</u>
Amortization										
Electric.....	(17,746,764.31)	(2,622,134.80)	635,176.41	-	-	-	-	-	-	(19,733,722.70)
	<u>(17,746,764.31)</u>	<u>(2,622,134.80)</u>	<u>635,176.41</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(19,733,722.70)</u>
Depreciation & Amortization Total										
Depreciation & Amortization Total.....	<u>(2,395,037,772.83)</u>	<u>(65,332,467.52)</u>	<u>23,246,541.11</u>	<u>326,589.70</u>	<u>-</u>	<u>(8,029,848.36)</u>	<u>13,445,660.94</u>	<u>(816,239.52)</u>	<u>(643,467.04)</u>	<u>(2,432,841,003.52)</u>
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)										
	<u>\$ 4,388,161,899.63</u>									<u>\$ 4,439,077,249.30</u>

May 21, 2012

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of April 30, 2012

	Current Month		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 108,624,417.03	\$ -	\$ 108,624,417.03
Rate Refunds.....	-	-	-
Total Operating Revenues.....	108,624,417.03	-	108,624,417.03
Fuel for Electric Generation.....	30,971,990.85	-	30,971,990.85
Power Purchased.....	12,341,616.68	-	12,341,616.68
Other Operation Expenses.....	16,193,114.43	-	16,193,114.43
Maintenance.....	15,374,167.84	-	15,374,167.84
Depreciation.....	15,630,111.42	-	15,630,111.42
Amortization Expense.....	667,468.28	-	667,468.28
Regulatory Credits.....	(524,014.47)	-	(524,014.47)
Taxes			
Federal Income.....	3,119,273.24	-	3,119,273.24
State Income.....	568,864.42	-	568,864.42
Deferred Federal Income - Net.....	(1,463.33)	(22,475.59)	(23,938.92)
Deferred State Income - Net.....	(266.87)	(4,098.89)	(4,365.76)
Property and Other.....	2,477,638.45	-	2,477,638.45
Loss (Gain) from Disposition of Allowances.....	-	-	-
Accretion Expense.....	263,475.91	-	263,475.91
Total Operating Expenses.....	97,081,976.85	(26,574.48)	97,055,402.37
Net Operating Income.....	11,542,440.18	26,574.48	11,569,014.66
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	233,343.00	-	233,343.00
Other Income Less Deductions.....	(844,657.19)	(73,840.35)	(918,497.54)
AFUDC - Equity.....	3,207.82	-	3,207.82
Total Other Income Less Deductions.....	(608,106.37)	(73,840.35)	(681,946.72)
Income Before Interest Charges.....	10,934,333.81	(47,265.87)	10,887,067.94
Interest on Long-Term Debt.....	5,092,097.03	(5,525.49)	5,086,571.54
Amortization of Debt Expense - Net.....	305,996.53	-	305,996.53
Other Interest Expenses.....	350,343.57	-	350,343.57
AFUDC - Borrowed Funds.....	(830.15)	-	(830.15)
Total Interest Charges.....	5,747,606.98	(5,525.49)	5,742,081.49
Net Income.....	\$ 5,186,726.83	\$ (41,740.38)	\$ 5,144,986.45

May 21, 2012

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of April 30, 2012

	Year to Date		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 488,568,609.74	\$ -	\$ 488,568,609.74
Rate Refunds.....	-	-	-
Total Operating Revenues.....	488,568,609.74	-	488,568,609.74
Fuel for Electric Generation.....	156,385,061.94	-	156,385,061.94
Power Purchased.....	40,627,339.04	-	40,627,339.04
Other Operation Expenses.....	73,994,150.25	-	73,994,150.25
Maintenance.....	50,136,256.03	-	50,136,256.03
Depreciation.....	62,572,536.87	-	62,572,536.87
Amortization Expense.....	2,622,134.80	-	2,622,134.80
Regulatory Credits.....	(2,089,353.88)	-	(2,089,353.88)
Taxes			
Federal Income.....	(98,478.31)	-	(98,478.31)
State Income.....	819,988.31	-	819,988.31
Deferred Federal Income - Net.....	23,353,409.06	(17,021.93)	23,336,387.13
Deferred State Income - Net.....	2,899,585.25	(3,104.30)	2,896,480.95
Property and Other.....	10,245,117.33	-	10,245,117.33
Loss (Gain) from Disposition of Allowances.....	(886.52)	-	(886.52)
Accretion Expense.....	1,047,199.21	-	1,047,199.21
Total Operating Expenses.....	422,514,059.38	(20,126.23)	422,493,933.15
Net Operating Income.....	66,054,550.36	20,126.23	66,074,676.59
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	933,370.74	-	933,370.74
Other Income Less Deductions.....	(1,303,275.28)	(209,189.70)	(1,512,464.98)
AFUDC - Equity.....	12,603.20	-	12,603.20
Total Other Income Less Deductions.....	(357,301.34)	(209,189.70)	(566,491.04)
Income Before Interest Charges.....	65,697,249.02	(189,063.47)	65,508,185.55
Interest on Long-Term Debt.....	20,306,563.32	(22,101.96)	20,284,461.36
Amortization of Debt Expense - Net.....	1,223,569.45	-	1,223,569.45
Other Interest Expenses.....	1,513,281.90	-	1,513,281.90
AFUDC - Borrowed Funds.....	(3,262.73)	-	(3,262.73)
Total Interest Charges.....	23,040,151.94	(22,101.96)	23,018,049.98
Net Income.....	\$ 42,657,097.08	\$ (166,961.51)	\$ 42,490,135.57

May 21, 2012

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of April 30, 2012

	Current Month without Purchase Accounting		Current Month Purchase Accounting		Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,506,021,217.35	\$ 14,468,538.75	\$ (1,402,270,387.45)	\$ (15,496,105.69)	\$ 103,750,829.90	\$ (1,027,566.94)
Add						
Net Income for Period.....	5,186,726.83	-	(41,740.38)	-	5,144,986.45	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	-	-	-	-	-	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	928,867.00	(928,867.00)	(1,255,285.93)	1,255,285.93	(326,418.93)	326,418.93
Balance at End of Period	<u>\$ 1,512,136,811.18</u>	<u>\$ 13,539,671.75</u>	<u>\$ (1,403,567,413.76)</u>	<u>\$ (14,240,819.76)</u>	<u>\$ 108,569,397.42</u>	<u>\$ (701,148.01)</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		13,539,671.75		(14,240,819.76)		(701,148.01)
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 5,266,932.31</u>		<u>\$ (5,539,678.89)</u>		<u>\$ (272,746.58)</u>

May 21, 2012

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of April 30, 2012

	Year to Date without Purchase Accounting		Year to Date Purchase Accounting		Year to Date Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,490,663,791.10	\$ 16,355,594.75	\$ (1,402,366,687.37)	\$ (15,274,584.64)	\$ 88,297,103.73	\$ 1,081,010.11
Add						
Net Income for Period	42,657,097.08	-	(166,961.51)	-	42,490,135.57	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(24,000,000.00)	-	-	-	(24,000,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	2,815,923.00	(2,815,923.00)	(1,033,764.88)	1,033,764.88	1,782,158.12	(1,782,158.12)
Balance at End of Period	<u>\$ 1,512,136,811.18</u>	<u>\$ 13,539,671.75</u>	<u>\$ (1,403,567,413.76)</u>	<u>\$ (14,240,819.76)</u>	<u>\$ 108,569,397.42</u>	<u>\$ (701,148.01)</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		13,539,671.75		(14,240,819.76)		(701,148.01)
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 5,266,932.31</u>		<u>\$ (5,539,678.89)</u>		<u>\$ (272,746.58)</u>

May 21, 2012

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of April 30, 2012

	Year Ended Current Month without Purchase Accounting		Year Ended Current Month to Date Purchase Accounting		Year Ended Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,467,482,992.80	\$ 15,189,482.75	\$ (1,402,623,482.66)	\$ (14,683,861.84)	\$ 64,859,510.14	\$ 505,620.91
Add						
Net Income for Period.....	159,504,007.38	-	(500,889.02)	-	159,003,118.36	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(116,500,000.00)	-	-	-	(116,500,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	1,649,811.00	(1,649,811.00)	(443,042.08)	443,042.08	1,206,768.92	(1,206,768.92)
Balance at End of Period	<u>\$ 1,512,136,811.18</u>	<u>\$ 13,539,671.75</u>	<u>\$ (1,403,567,413.76)</u>	<u>\$ (14,240,819.76)</u>	<u>\$ 108,569,397.42</u>	<u>\$ (701,148.01)</u>

Deferred Taxes Related to Undistributed Subsidiary Earnings

Balance of Undistributed Subsidiary Earnings.....	13,539,671.75	(14,240,819.76)	(701,148.01)
Statutory Tax Rate.....	38.9%	38.9%	38.9%
Deferred Taxes on Equity in Subsidiary.....	<u>\$ 5,266,932.31</u>	<u>\$ (5,539,678.89)</u>	<u>\$ (272,746.58)</u>

	12 MONTHS 4/30/2012	12 MONTHS 4/30/2011
Combined Balance of Retained Earnings		
Retained Earnings at Beginning of Period.....	\$ 65,365,131.05	\$ 1,380,919,160.65
Net Income for Period	159,003,118.36	183,770,357.00
FIN 48 Adjustment.....	-	-
Subtotal.....	<u>224,368,249.41</u>	<u>1,564,689,517.65</u>
Deduct		
Purchase Accounting Adjustment.....	-	1,418,324,386.60
Dividends on Common Stock.....	116,500,000.00	81,000,000.00
Retained Earnings at End of Period.....	<u>\$ 107,868,249.41</u>	<u>\$ 65,365,131.05</u>

May 21, 2012

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of April 30, 2012

Assets	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Utility Plant			
Utility Plant at Original Cost.....	\$ 6,871,918,252.82	\$ -	\$ 6,871,918,252.82
Less Reserves for Depreciation and Amortization.....	2,432,841,003.52	-	2,432,841,003.52
Total.....	4,439,077,249.30	-	4,439,077,249.30
Investments			
Electric Energy, Inc.....	5,588,917.55	16,392,556.71	21,981,474.26
Ohio Valley Electric Corporation.....	250,000.00	-	250,000.00
Nonutility Property - Less Reserve.....	179,120.94	-	179,120.94
Special Funds.....	-	-	-
Total.....	6,018,038.49	16,392,556.71	22,410,595.20
Current and Accrued Assets			
Cash.....	4,395,095.44	-	4,395,095.44
Special Deposits.....	-	-	-
Temporary Cash Investments.....	48,210,323.40	-	48,210,323.40
Accounts Receivable-Less Reserve.....	141,674,298.52	-	141,674,298.52
Accounts Receivable from Assoc Companies.....	811,996.11	-	811,996.11
Materials & Supplies-At Average Cost			
Fuel.....	107,532,494.13	-	107,532,494.13
Plant Materials & Operating Supplies.....	34,774,649.68	-	34,774,649.68
Stores Expense.....	10,211,724.72	-	10,211,724.72
Allowance Inventory.....	407,521.73	-	407,521.73
Prepayments.....	9,309,523.79	-	9,309,523.79
Miscellaneous Current & Accrued Assets.....	-	-	-
Total.....	357,327,627.52	-	357,327,627.52
Deferred Debits and Other			
Unamortized Debt Expense.....	20,795,751.08	(4,337,528.55)	16,458,222.53
Unamortized Loss on Bonds.....	11,573,459.81	-	11,573,459.81
Accumulated Deferred Income Taxes.....	85,241,359.67	54,683,768.41	139,925,128.08
Deferred Regulatory Assets.....	266,317,757.04	9,766,921.02	276,084,678.06
Other Deferred Debits.....	46,286,798.96	131,653,799.29	177,940,598.25
Goodwill.....	-	607,404,368.23	607,404,368.23
Total.....	430,215,126.56	799,171,328.40	1,229,386,454.96
Total Assets.....	\$ 5,232,638,041.87	\$ 815,563,885.11	\$ 6,048,201,926.98

May 21, 2012

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of April 30, 2012

Liabilities and Proprietary Capital	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Proprietary Capital			
Common Stock.....	\$ 308,139,977.56	\$ -	\$ 308,139,977.56
Less: Common Stock Expense.....	321,288.87	-	321,288.87
Paid-In Capital.....	315,858,083.00	2,032,588,750.94	2,348,446,833.94
Other Comprehensive Income.....	(5,629,187.49)	1,990,823.26	(3,638,364.23)
Retained Earnings.....	1,512,136,811.18	(1,403,567,413.76)	108,569,397.42
Unappropriated Undistributed Subsidiary Earnings....	13,539,671.75	(14,240,819.76)	(701,148.01)
Total Proprietary Capital.....	2,143,724,067.13	616,771,340.68	2,760,495,407.81
Pollution Control Bonds - Net of Reacquired Bonds...	350,779,405.00	1,061,996.17	351,841,401.17
First Mortgage Bonds.....	1,490,023,906.25	-	1,490,023,906.25
Total Long-Term Debt.....	1,840,803,311.25	1,061,996.17	1,841,865,307.42
Total Capitalization.....	3,984,527,378.38	617,833,336.85	4,602,360,715.23
Current and Accrued Liabilities			
ST Notes Payable to Associated Companies.....	-	-	-
Accounts Payable.....	110,749,999.39	-	110,749,999.39
Accounts Payable to Associated Companies.....	40,485,736.96	-	40,485,736.96
Customer Deposits.....	23,318,980.51	-	23,318,980.51
Taxes Accrued.....	18,324,202.98	-	18,324,202.98
Interest Accrued.....	31,165,820.65	-	31,165,820.65
Dividends Declared.....	-	-	-
Miscellaneous Current and Accrued Liabilities.....	17,550,677.22	-	17,550,677.22
Total.....	241,595,417.71	-	241,595,417.71
Deferred Credits and Other			
Accumulated Deferred Income Taxes.....	581,925,806.57	60,647,356.50	642,573,163.07
Investment Tax Credit.....	100,474,397.58	-	100,474,397.58
Regulatory Liabilities.....	106,273,587.95	131,653,799.29	237,927,387.24
Customer Advances for Construction.....	3,146,584.55	-	3,146,584.55
Asset Retirement Obligations.....	62,836,701.42	-	62,836,701.42
Other Deferred Credits.....	13,875,288.27	5,429,392.47	19,304,680.74
Miscellaneous Long-Term Liabilities.....	2,695,347.71	-	2,695,347.71
Accum Provision for Postretirement Benefits.....	135,287,531.73	-	135,287,531.73
Total.....	1,006,515,245.78	197,730,548.26	1,204,245,794.04
Total Liabilities and Stockholders' Equity.....	\$ 5,232,638,041.87	\$ 815,563,885.11	\$ 6,048,201,926.98

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - May 31, 2012

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

May 31, 2012

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Financial and Operating Reports

Kentucky Utilities Company
May 31, 2012

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Certain reclassification entries have been made to the prior financial statements to conform to the current presentation with no impact on net assets, liabilities and capitalization or previously reported net income and cash flows, unless otherwise noted.

Kentucky Utilities Company
Comparative Statement of Income
May 31, 2012

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 132,779,703.81	\$ 125,468,971.21	\$ 7,310,732.60	5.83
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	132,779,703.81	125,468,971.21	7,310,732.60	5.83
Fuel for Electric Generation.....	44,223,558.37	43,006,003.01	1,217,555.36	2.83
Power Purchased.....	11,188,511.90	7,382,551.12	3,805,960.78	51.55
Other Operation Expenses.....	20,506,206.61	19,445,893.91	1,060,312.70	5.45
Maintenance.....	12,885,624.10	12,995,142.09	(109,517.99)	(0.84)
Depreciation.....	15,654,143.42	15,163,173.93	490,969.49	3.24
Amortization Expense.....	675,075.33	596,216.66	78,858.67	13.23
Regulatory Credits.....	(525,139.96)	(472,173.53)	(52,966.43)	(11.22)
Taxes				
Federal Income.....	6,443,142.53	3,800,442.10	2,642,700.43	69.54
State Income.....	1,175,041.19	2,296,685.49	(1,121,644.30)	(48.84)
Deferred Federal Income - Net.....	-	2,955,121.48	(2,955,121.48)	(100.00)
Deferred State Income - Net.....	-	(1,158,530.40)	1,158,530.40	100.00
Property and Other.....	2,547,329.29	2,336,418.31	210,910.98	9.03
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	264,601.35	228,200.96	36,400.39	15.95
Total Operating Expenses.....	115,038,094.13	108,575,145.13	6,462,949.00	5.95
Net Operating Income.....	17,741,609.68	16,893,826.08	847,783.60	5.02
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	233,343.00	233,343.00	-	-
Other Income Less Deductions.....	(1,006,050.83)	(149,931.87)	(856,118.96)	(571.01)
AFUDC - Equity.....	3,286.66	2,838.02	448.64	15.81
Total Other Income Less Deductions.....	(769,421.17)	86,249.15	(855,670.32)	(992.09)
Income Before Interest Charges.....	16,972,188.51	16,980,075.23	(7,886.72)	(0.05)
Interest on Long-Term Debt.....	5,094,643.44	5,115,872.14	(21,228.70)	(0.42)
Amortization of Debt Expense - Net.....	305,996.53	317,143.66	(11,147.13)	(3.51)
Other Interest Expenses.....	375,816.69	363,856.49	11,960.20	3.29
AFUDC - Borrowed Funds.....	(850.12)	(863.05)	12.93	1.50
Total Interest Charges.....	5,775,606.54	5,796,009.24	(20,402.70)	(0.35)
Net Income.....	\$ 11,196,581.97	\$ 11,184,065.99	\$ 12,515.98	0.11

June 21, 2012

Kentucky Utilities Company
Comparative Statement of Income
May 31, 2012

	Year to Date			
	This Year	Last Year	Increase or Decrease	
	Amount	Amount	Amount	%
Electric Operating Revenues.....	\$ 621,348,313.55	\$ 638,207,116.60	\$ (16,858,803.05)	(2.64)
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	621,348,313.55	638,207,116.60	(16,858,803.05)	(2.64)
Fuel for Electric Generation.....	200,608,620.31	206,338,949.86	(5,730,329.55)	(2.78)
Power Purchased.....	51,815,850.94	52,732,613.66	(916,762.72)	(1.74)
Other Operation Expenses.....	94,500,356.86	94,567,796.19	(67,439.33)	(0.07)
Maintenance.....	63,021,880.13	53,378,600.49	9,643,279.64	18.07
Depreciation.....	78,226,680.29	74,510,678.39	3,716,001.90	4.99
Amortization Expense.....	3,297,210.13	2,896,481.06	400,729.07	13.84
Regulatory Credits.....	(2,614,493.84)	(2,377,269.39)	(237,224.45)	(9.98)
Taxes				
Federal Income.....	6,344,664.22	12,914,832.81	(6,570,168.59)	(50.87)
State Income.....	1,995,029.50	5,473,123.61	(3,478,094.11)	(63.55)
Deferred Federal Income - Net.....	23,353,409.06	25,086,797.31	(1,733,388.25)	(6.91)
Deferred State Income - Net.....	2,899,585.25	618,278.43	2,281,306.82	368.98
Property and Other.....	12,792,446.62	11,576,658.12	1,215,788.50	10.50
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	(886.52)	(3,293.39)	2,406.87	73.08
Accretion Expense.....	1,311,800.56	1,132,418.50	179,382.06	15.84
Total Operating Expenses.....	537,552,153.51	538,846,665.65	(1,294,512.14)	(0.24)
Net Operating Income.....	83,796,160.04	99,360,450.95	(15,564,290.91)	(15.66)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	1,166,713.74	1,053,004.00	113,709.74	10.80
Other Income Less Deductions.....	(2,309,326.11)	84,336.92	(2,393,663.03)	(2,838.21)
AFUDC - Equity.....	15,889.86	10,357.55	5,532.31	53.41
Total Other Income Less Deductions.....	(1,126,722.51)	1,147,698.47	(2,274,420.98)	(198.17)
Income Before Interest Charges.....	82,669,437.53	100,508,149.42	(17,838,711.89)	(17.75)
Interest on Long-Term Debt.....	25,401,206.76	25,651,613.92	(250,407.16)	(0.98)
Amortization of Debt Expense - Net.....	1,529,565.98	1,482,833.95	46,732.03	3.15
Other Interest Expenses.....	1,889,098.59	2,304,294.40	(415,195.81)	(18.02)
AFUDC - Borrowed Funds.....	(4,112.85)	(3,144.82)	(968.03)	(30.78)
Total Interest Charges.....	28,815,758.48	29,435,597.45	(619,838.97)	(2.11)
Net Income.....	\$ 53,853,679.05	\$ 71,072,551.97	\$ (17,218,872.92)	(24.23)

June 21, 2012

Kentucky Utilities Company
Comparative Statement of Income
May 31, 2012

	Year Ended Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 1,530,658,183.05	\$ 1,551,512,615.78	\$ (20,854,432.73)	(1.34)
Rate Refunds.....	-	(632,383.92)	632,383.92	100.00
Total Operating Revenues.....	1,530,658,183.05	1,550,880,231.86	(20,222,048.81)	(1.30)
Fuel for Electric Generation.....	516,918,312.56	510,866,051.71	6,052,260.85	1.18
Power Purchased.....	108,198,185.02	144,085,678.61	(35,887,493.59)	(24.91)
Other Operation Expenses.....	233,441,251.61	224,931,155.48	8,510,096.13	3.78
Maintenance.....	125,946,648.33	119,801,408.48	6,145,239.85	5.13
Depreciation.....	185,642,790.02	159,831,322.08	25,811,467.94	16.15
Amortization Expense.....	7,664,173.48	6,723,631.43	940,542.05	13.99
Regulatory Credits.....	(6,092,864.38)	(6,491,359.85)	398,495.47	6.14
Taxes				
Federal Income.....	(13,511,620.70)	49,489,819.12	(63,001,439.82)	(127.30)
State Income.....	977,085.04	13,823,512.67	(12,846,427.63)	(92.93)
Deferred Federal Income - Net.....	99,855,390.78	40,626,568.29	59,228,822.49	145.79
Deferred State Income - Net.....	12,255,766.61	2,599,047.94	9,656,718.67	371.55
Property and Other.....	29,331,554.96	23,062,916.69	6,268,638.27	27.18
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	(886.52)	(16,020.32)	15,133.80	94.47
Accretion Expense.....	3,006,498.92	3,719,695.01	(713,196.09)	(19.17)
Total Operating Expenses.....	1,303,632,285.73	1,293,053,427.34	10,578,858.39	0.82
Net Operating Income.....	227,025,897.32	257,826,804.52	(30,800,907.20)	(11.95)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	2,800,110.74	1,094,479.00	1,705,631.74	155.84
Other Income Less Deductions.....	(643,933.35)	49,181.29	(693,114.64)	(1,409.31)
AFUDC - Equity.....	48,193.89	590,989.16	(542,795.27)	(91.85)
Total Other Income Less Deductions.....	2,204,371.28	1,734,649.45	469,721.83	27.08
Income Before Interest Charges.....	229,230,268.60	259,561,453.97	(30,331,185.37)	(11.69)
Interest on Long-Term Debt.....	60,990,143.26	68,267,746.65	(7,277,603.39)	(10.66)
Amortization of Debt Expense - Net.....	3,774,938.42	2,329,796.98	1,445,141.44	62.03
Other Interest Expenses.....	4,962,586.67	4,822,900.47	139,686.20	2.90
AFUDC - Borrowed Funds.....	(13,923.11)	(570,826.07)	556,902.96	97.56
Total Interest Charges.....	69,713,745.24	74,849,618.03	(5,135,872.79)	(6.86)
Net Income.....	\$ 159,516,523.36	\$ 184,711,835.94	\$ (25,195,312.58)	(13.64)

June 21, 2012

Kentucky Utilities Company
Analysis of Retained Earnings
May 31, 2012

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,512,136,811.18	\$ 13,539,671.75	\$ 1,490,663,791.10	\$ 16,355,594.75	\$ 1,441,543,639.79	\$ 15,312,901.75
Add:						
Net Income for Period.....	11,196,581.97	-	53,853,679.05	-	159,516,523.36	-
Deduct:						
Common Dividends						
Common Stock Without Par Value	(24,000,000.00)	-	(48,000,000.00)	-	(103,500,000.00)	-
EE Inc.....	1,366,532.00	(1,366,532.00)	4,182,455.00	(4,182,455.00)	3,139,762.00	(3,139,762.00)
Balance at End of Period.....	\$ 1,500,699,925.15	\$ 12,173,139.75	\$ 1,500,699,925.15	\$ 12,173,139.75	\$ 1,500,699,925.15	\$ 12,173,139.75
Deferred Taxes Related to Undistributed Subsidiary Earnings		-		-		-
Balance of Undistributed Subsidiary Earnings.....		12,173,139.75		12,173,139.75		12,173,139.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		\$ 4,735,351.36		\$ 4,735,351.36		\$ 4,735,351.36

June 21, 2012

Kentucky Utilities Company
Comparative Balance Sheets as of May 31, 2012 and 2011

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets			Liabilities and Proprietary Capital		
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 6,900,782,018.20	\$ 6,563,741,531.29	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>2,443,160,956.95</u>	<u>2,317,912,522.05</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>4,457,621,061.25</u>	<u>4,245,829,009.24</u>	Paid-In Capital.....	315,858,083.00	315,858,083.00
			Other Comprehensive Income.....	(5,583,107.49)	(2,488,203.95)
			Retained Earnings.....	1,500,699,925.15	1,441,543,639.79
			Unappropriated Undistributed Subsidiary Earnings...	<u>12,173,139.75</u>	<u>15,312,901.75</u>
Investments			Total Proprietary Capital.....	<u>2,130,966,729.10</u>	<u>2,078,045,109.28</u>
Electric Energy, Inc.....	4,268,465.55	12,528,864.55			
Ohio Valley Electric Company.....	250,000.00	250,000.00	Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Nonutility Property-Less Reserve.....	<u>179,120.94</u>	<u>179,120.94</u>	First Mortgage Bonds.....	1,490,076,843.75	1,489,441,593.75
Total.....	<u>4,697,586.49</u>	<u>12,957,985.49</u>	LT Notes Payable to Associated Companies.....	-	-
			Total Long-Term Debt.....	<u>1,840,856,248.75</u>	<u>1,840,220,998.75</u>
Current and Accrued Assets			Total Capitalization.....	<u>3,971,822,977.85</u>	<u>3,918,266,108.03</u>
Cash.....	3,592,493.87	36,897,070.19	Current and Accrued Liabilities		
Special Deposits.....	-	823,713.19	ST Notes Payable to Associated Companies.....	-	-
Temporary Cash Investments.....	5,417,035.19	10,792.75	Accounts Payable.....	106,962,296.63	77,334,267.91
Accounts Receivable-Less Reserve.....	154,938,563.74	152,810,722.21	Accounts Payable to Associated Companies.....	34,332,448.42	31,038,474.94
Accounts Receivable from Associated Companies.....	1,502.27	-	Customer Deposits.....	23,642,132.53	23,248,184.46
Materials and Supplies-At Average Cost			Taxes Accrued.....	25,322,815.57	21,639,563.75
Fuel.....	105,833,543.67	96,484,082.93	Interest Accrued.....	6,906,816.35	6,773,699.99
Plant Materials and Operating Supplies.....	35,405,863.11	33,123,080.35	Dividends Declared.....	24,000,000.00	37,000,000.00
Stores Expense.....	10,235,355.39	9,417,290.34	Miscellaneous Current and Accrued Liabilities.....	<u>19,489,624.49</u>	<u>17,504,558.93</u>
Emission Allowances.....	398,744.73	523,516.78	Total.....	<u>240,656,133.99</u>	<u>214,538,749.98</u>
Prepayments.....	8,116,619.70	7,342,581.45			
Miscellaneous Current and Accrued Assets.....	-	103,768.46	Deferred Credits and Other		
Total.....	<u>323,939,721.67</u>	<u>337,536,618.65</u>	Accumulated Deferred Income Taxes.....	581,925,806.57	477,326,620.69
			Investment Tax Credit.....	100,241,054.58	103,041,165.32
Deferred Debits and Other			Regulatory Liabilities.....	105,857,230.66	114,137,068.78
Unamortized Debt Expense.....	20,593,106.44	21,884,073.12	Customer Advances for Construction.....	3,154,878.96	2,772,266.47
Unamortized Loss on Bonds.....	11,523,045.42	12,128,018.10	Asset Retirement Obligations.....	63,101,302.77	55,055,329.65
Accumulated Deferred Income Taxes.....	85,241,359.67	88,931,970.66	Other Deferred Credits.....	15,615,219.36	19,921,934.09
Deferred Regulatory Assets.....	270,363,141.63	280,194,551.01	Miscellaneous Long-Term Liabilities.....	2,695,347.71	2,388,318.25
Other Deferred Debits.....	<u>46,368,815.71</u>	<u>43,422,416.86</u>	Accum Provision for Postretirement Benefits.....	<u>135,277,885.83</u>	<u>135,437,081.87</u>
Total.....	<u>434,089,468.87</u>	<u>446,561,029.75</u>	Total.....	<u>1,007,868,726.44</u>	<u>910,079,785.12</u>
Total Assets	<u>\$ 5,220,347,838.28</u>	<u>\$ 5,042,884,643.13</u>	Total Liabilities and Stockholders Equity.....	<u>\$ 5,220,347,838.28</u>	<u>\$ 5,042,884,643.13</u>

June 21, 2012

Kentucky Utilities Company
Statement of Capitalization and Short-Term Debt
May 31, 2012

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total Capital
Proprietary Capital				
Common Stock - Without Par.....	80,000,000	37,817,878	\$ 308,139,977.56	
Less: Common Stock Expense.....			321,288.87	
Paid-In Capital.....			315,858,083.00	
Other Comprehensive Income.....			(5,583,107.49)	
Retained Earnings.....			1,500,699,925.15	
Unappropriated Undistributed Subsidiary Earnings.....			12,173,139.75	
Total Proprietary Capital.....			2,130,966,729.10	53.65
Long-Term Debt				
Pollution Control Bonds				
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00	
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00	
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00	
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00	
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00	
Muhlenburg County 2002 Series A due 02/01/32 Var%...			2,400,000.00	
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00	
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00	
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00	
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00	
Carroll County 2008 Series A due 02/01/32 Var%.....			77,947,405.00	
Total Pollution Control Bonds.....			350,779,405.00	8.83
First Mortgage Bonds				
First Mortgage Bond due 11/01/15 1.625%.....			250,000,000.00	
First Mortgage Bond due 11/01/20 3.250%.....			500,000,000.00	
First Mortgage Bond due 11/01/40 5.125%.....			750,000,000.00	
Total First Mortgage Bonds.....			1,500,000,000.00	37.77
Less: First Mortgage Bonds Debt Discount				
First Mortgage Bond due 11/01/15 1.625%.....			(605,208.37)	
First Mortgage Bond due 11/01/20 3.250%.....			(1,598,625.00)	
First Mortgage Bond due 11/01/40 5.125%.....			(7,719,322.88)	
			(9,923,156.25)	(0.25)
Total First Mortgage Bonds - Net of Debt Discount.....			1,490,076,843.75	37.52
Total Capitalization.....			\$ 3,971,822,977.85	100.00

June 21, 2012

Kentucky Utilities Company
Summary Trial Balance
May 31, 2012

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant		
At Original Cost.....	\$ 6,900,782,018.20	\$ 6,900,782,018.20
Reserves for Depreciation and Amortization.....		(2,443,160,956.95)
Depreciation of Plant.....	(2,422,789,203.96)	
Amortization of Plant.....	(20,371,752.99)	
Investments.....		4,697,586.49
Electric Energy, Inc.....	4,268,465.55	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property Reserve.....	179,120.94	
Cash.....	3,592,493.87	3,592,493.87
Temporary Cash Investments.....	5,417,035.19	5,417,035.19
Accounts Receivable - Less Reserve.....		154,938,563.74
Unbilled Revenues.....	79,343,173.09	
Customers - Active.....	69,762,950.27	
IMPA.....	1,718,550.30	
IMEA.....	1,617,146.68	
Transmission Sales.....	916,656.65	
Sundry Accounts Receivable.....	492,574.57	
Damage Claims.....	378,059.76	
Bechtel Liquidated Damages.....	25,110.00	
Other.....	2,649,814.67	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	2,139,047.58	
Reserve.....	(1,911,196.00)	
Accrual.....	(1,567,058.23)	
Recoveries.....	(571,989.35)	
A/R Miscellaneous.....	(28,544.12)	
LEM Reserve.....	(25,732.13)	
Accounts Receivable from Associated Companies.....		1,502.27
LG&E and KU Services/Louisville Gas and Electric Company.....	1,502.27	
Fuel.....		105,833,543.67
Coal 1,795,590.35 Tons @ \$54.71 MMBtu 40,189,291.07 @ 244.45¢.....	98,242,180.15	
Fuel Oil 2,961,088 Gallons @ 255.32¢.....	7,560,231.60	
Gas Pipeline 11,540.71 Mcf @ \$2.70.....	31,131.92	
Plant Materials and Operating Supplies.....		35,405,863.11
Regular Materials and Supplies.....	34,043,954.48	
Limestone 144,524.79 Tons @ \$9.42.....	1,361,908.59	
Other Reagents.....	0.04	
Stores Expense Undistributed.....	10,235,355.39	10,235,355.39

June 21, 2012

Kentucky Utilities Company
Summary Trial Balance
May 31, 2012

<u>Account - Subsidiary Account</u>	Balance Subsidiary Account	Balance as Shown on Balance Sheets
Emission Allowances.....	\$ 398,744.73	\$ 398,744.73
Prepayments.....		8,116,619.70
Insurance.....	5,077,599.64	
Lease.....	529,446.54	
Taxes.....	168,112.91	
Risk Management and Workers Compensation.....	75,000.00	
Other.....	2,266,460.61	
Unamortized Debt Expense.....		20,593,106.44
Carroll County 2002 Series A due 02/01/32 Var%.....	80,634.34	
Carroll County 2002 Series B due 02/01/32 Var%.....	56,039.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,497,712.49	
Mercer County 2002 Series A due 02/01/32 Var%.....	22,513.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	62,382.11	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,070,214.04	
Carroll County 2007 Series A due 02/01/26 5.75%.....	455,675.70	
Trimble County 2007 Series A due 03/01/37 6.00%.....	397,773.99	
Carroll County 2008 Series A due 02/01/32 Var%.....	676,526.89	
First Mortgage Bond due 11/01/15 1.625%.....	1,588,914.59	
First Mortgage Bond due 11/01/20 3.250%.....	3,535,187.61	
First Mortgage Bond due 11/01/40 5.125%.....	7,103,232.05	
Revolving Credit Agreement.....	4,041,577.39	
S-3 Shelf Registration.....	4,722.22	
Unamortized Loss on Bonds.....		11,523,045.42
Refinanced and Called Bonds.....	11,523,045.42	
Accumulated Deferred Income Taxes.....		85,241,359.67
Federal.....	72,026,646.48	
State.....	13,214,713.19	
Regulatory Assets		270,363,141.63
Pension and Postretirement Benefits.....	110,028,678.00	
ASC 740 - Deferred Taxes.....	74,777,990.70	
2009 Winter Storm.....	46,743,352.86	
Asset Retirement Obligations.....	10,036,093.45	
FERC Jurisdictional Pension Expense.....	6,206,867.36	
Fuel Adjustment Clause.....	5,548,000.00	
Virginia Mountain Snowstorm.....	5,336,808.62	
VA Fuel Component Non-Current.....	4,575,000.00	
MISO Exit Fee.....	3,086,851.63	
2008 Wind Storm.....	1,793,005.01	
Rate Case Expenses.....	883,344.89	
EKPC FERC Transmission Cost.....	585,719.88	
KCCS Funding.....	499,395.28	
General Management Audit.....	142,520.69	
CMRG Funding.....	119,513.26	
Other Deferred Debits.....	46,368,815.71	46,368,815.71
Total Assets.....	<u>\$ 5,220,347,838.28</u>	<u>\$ 5,220,347,838.28</u>

June 21, 2012

Kentucky Utilities Company
Summary Trial Balance
May 31, 2012

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		\$ 2,130,966,729.10
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Other Comprehensive Income.....	(5,583,107.49)	
Retained Earnings.....	1,500,699,925.15	
Unappropriated Undistributed Subsidiary Earnings.....	12,173,139.75	
Bonds.....		1,840,856,248.75
First Mortgage Bonds.....	1,490,076,843.75	
Pollution Control Bonds - Net of Reacquired Bonds.....	350,779,405.00	
Accounts Payable.....		106,962,296.63
Regular.....	104,343,574.84	
Salaries and Wages Accrued.....	2,539,265.53	
Employee Withholdings Payable.....	79,456.26	
Accounts Payable to Associated Companies.....		34,332,448.42
LG&E and KU Services/Louisville Gas and Electric Company.....	34,332,448.42	
Customers' Deposits.....	23,642,132.53	23,642,132.53
Taxes Accrued.....	25,322,815.57	25,322,815.57
Interest Accrued.....		6,906,816.35
Mercer County 2000 Series A due 05/01/23 Var%.....	2,361.48	
Carroll County 2002 Series A due 02/01/32 Var%.....	4,117.38	
Carroll County 2002 Series B due 02/01/32 Var%.....	393.44	
Carroll County 2002 Series C due 10/01/32 Var%.....	19,360.00	
Mercer County 2002 Series A due 02/01/32 Var%.....	1,213.11	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	393.44	
Carroll County 2004 Series A due 10/01/34 Var%.....	9,863.39	
Carroll County 2006 Series B due 10/01/34 Var%.....	10,342.62	
Carroll County 2007 Series A due 02/01/26 5.75%.....	513,906.25	
Trimble County 2007 Series A due 03/01/37 6.00%.....	267,810.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	14,780.19	
First Mortgage Bond due 11/01/15 1.625%.....	338,541.67	
First Mortgage Bond due 11/01/20 3.250%.....	1,354,166.67	
First Mortgage Bond due 11/01/40 5.125%.....	3,203,125.00	
Customers' Deposits.....	1,099,505.38	
Interest Accrued on Tax Liabilities.....	66,563.00	
Other.....	373.33	
Dividends Declared.....		24,000,000.00
Dividend Payable to LG&E and KU Energy LLC.....	24,000,000.00	

June 21, 2012

Kentucky Utilities Company
Summary Trial Balance
May 31, 2012

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		\$ 19,489,624.49
Vacation Pay Accrued.....	6,643,905.88	
Customer Overpayments.....	5,052,368.62	
Tax Collections Payable.....	3,645,666.83	
Franchise Fee Payable.....	3,516,685.76	
Home Energy Assistance.....	579,633.71	
Other.....	51,363.69	
Accumulated Deferred Income Taxes.....		581,925,806.57
Federal.....	507,288,713.14	
State.....	74,637,093.43	
Investment Tax Credit.....		100,241,054.58
Advanced Coal Credit.....	97,497,608.26	
Job Development Credit.....	2,743,446.32	
Regulatory Liabilities.....		105,857,230.66
Deferred Taxes.....		
Federal.....	62,274,987.61	
State.....	19,580,115.61	
Postretirement Benefits.....	9,602,184.00	
Environmental Cost Recovery.....	7,445,662.00	
Asset Retirement Obligations.....	3,580,556.64	
Spare Parts.....	2,160,772.21	
MISO Schedule 10 Charges.....	1,188,936.08	
DSM Cost Recovery.....	24,016.51	
Customers' Advances for Construction.....		3,154,878.96
Line Extensions.....	2,929,349.26	
Other.....	225,529.70	
Asset Retirement Obligations.....	63,101,302.77	63,101,302.77
Other Deferred Credits.....	15,615,219.36	15,615,219.36
Miscellaneous Long-Term Liabilities.....		2,695,347.71
Workers' Compensation.....	2,695,347.71	
Accumulated Provision for Benefits.....		135,277,885.83
Pension Payable.....	68,832,302.39	
Postretirement Benefits - ASC 715.....	66,126,435.54	
Post Employment Benefits Payable.....	6,658,395.00	
Post Employment Medicare Subsidy - ASC 712.....	(328,396.68)	
Medicare Subsidy - ASC 715.....	(6,010,850.42)	
Total Liabilities and Stockholders Equity	\$ 5,220,347,838.28	\$ 5,220,347,838.28

June 21, 2012

Kentucky Utilities Company
Statement of Cash Flows
May 31, 2012

	Year to Date	
	2012	2011
Cash Flows from Operating Activities		
Net income.....	\$ 53,853,679.05	\$ 71,072,551.97
Items not requiring (providing) cash currently:		
Depreciation.....	78,226,680.29	74,510,678.39
Amortization.....	3,297,210.13	2,896,481.06
Deferred income taxes - net.....	23,939,102.65	26,328,156.46
Investment tax credit - net.....	(1,137,088.74)	(1,082,627.00)
Gain on disposal of assets.....	(22,201.91)	86,891.03
Other.....	8,574,984.20	(11,459,152.28)
Change in receivables.....	10,944,596.74	49,586,354.81
Change in inventory.....	(10,778,390.95)	(2,710,782.78)
Change in allowance inventory.....	51,717.59	43,062.22
Change in payables and accrued expenses.....	51,189,490.61	(6,422,033.09)
Change in regulatory assets.....	(2,036,703.73)	(65,273,418.92)
Change in regulatory liabilities.....	(2,380,356.31)	59,024,438.38
Change in other deferred debits.....	(1,970,752.96)	(9,089,993.62)
Change in other deferred credits.....	8,955,199.17	11,637,874.02
Pension and postretirement funding.....	(16,983,700.00)	(45,230,453.38)
Other.....	(10,044,012.21)	6,167,129.22
Less: Allowance for other funds used during construction.....	(11,777.01)	(7,212.73)
Less: Undistributed earnings of subsidiary company.....	4,182,455.00	(880,506.00)
Net cash provided (used) by operating activities.....	<u>197,850,131.61</u>	<u>159,197,437.76</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditures.....	(167,379,967.21)	(77,314,102.07)
Less: Allowance for other funds used during construction.....	11,777.01	7,212.73
Proceeds received from sales of property.....	392,828.93	(74,040.96)
Change in non-hedging derivatives.....	-	(108,084.35)
Change in restricted cash.....	45,500.00	(368,250.50)
Other.....	(5,045,556.19)	(4,695,135.28)
Net cash provided (used) by investing activities.....	<u>(171,975,417.46)</u>	<u>(82,552,400.43)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	(5,000.00)	(1,636,621.25)
Net change in short-term debt.....	-	(10,434,000.00)
Dividends on common stock.....	(48,000,000.00)	(31,000,000.00)
Net cash provided (used) by financing activities.....	<u>(48,005,000.00)</u>	<u>(43,070,621.25)</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	(22,130,285.85)	33,574,416.08
Cash and Cash Equivalents at Beginning of Period.....	<u>31,139,814.91</u>	<u>3,333,446.86</u>
Cash and Cash Equivalents at End of Period.....	<u>\$ 9,009,529.06</u>	<u>\$ 36,907,862.94</u>

June 21, 2012

Kentucky Utilities Company
Analysis of Interest Charges
May 31, 2012

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	\$ 2,361.49	\$ 2,473.97	\$ 8,779.75	\$ 13,627.64	\$ 19,428.44	\$ 40,551.45
Carroll County 2002 Series A due 02/01/32 Var%.....	7,091.04	15,998.56	33,882.58	100,286.26	107,223.59	182,113.97
Carroll County 2002 Series B due 02/01/32 Var%.....	813.11	1,959.46	3,993.44	11,294.33	12,189.60	20,677.34
Carroll County 2002 Series C due 10/01/32 Var%.....	19,952.00	21,978.67	77,493.34	135,098.76	196,805.34	470,122.76
Mercer County 2002 Series A due 02/01/32 Var%.....	2,507.10	6,041.65	12,313.12	33,644.67	37,584.61	62,575.63
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	813.11	1,959.46	3,993.44	10,911.82	12,189.60	20,294.83
Carroll County 2004 Series A due 10/01/34 Var%.....	9,863.40	10,698.63	35,860.68	59,109.48	80,011.41	151,945.10
Carroll County 2006 Series B due 10/01/34 Var%.....	10,342.62	11,835.62	38,537.70	64,873.97	86,501.53	164,441.09
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	85,651.04	428,255.21	428,255.21	1,027,812.50	1,027,812.50
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	44,635.00	223,175.00	223,175.00	535,620.00	535,620.00
Carroll County 2008 Series A due 02/01/32 Var%.....	14,780.19	16,806.74	55,755.82	92,170.12	124,776.64	235,935.03
Loan Agreement - First Mortgage Bonds						
First Mortgage Bond due 11/01/15 1.625%.....	338,541.67	338,541.67	1,692,708.34	1,692,708.33	4,062,500.00	2,200,520.84
First Mortgage Bond due 11/01/20 3.250%.....	1,354,166.67	1,354,166.67	6,770,833.34	6,770,833.33	16,250,000.00	8,802,083.34
First Mortgage Bond due 11/01/40 5.125%.....	3,203,125.00	3,203,125.00	16,015,625.00	16,015,625.00	38,437,500.00	20,820,312.50
Fidelia/PPL.....	-	-	-	-	-	33,532,740.27
Total.....	5,094,643.44	5,115,872.14	25,401,206.76	25,651,613.92	60,990,143.26	68,267,746.65
Amortization of Debt Expense - Net						
Amortization of Debt/Discount Expense.....	255,582.14	266,729.27	1,277,494.03	1,230,762.00	3,169,965.74	1,724,824.30
Amortization of Loss on Reacquired Debt.....	50,414.39	50,414.39	252,071.95	252,071.95	604,972.68	604,972.68
Total.....	305,996.53	317,143.66	1,529,565.98	1,482,833.95	3,774,938.42	2,329,796.98
Other Interest Charges						
Customers' Deposits.....	115,061.08	110,385.54	554,053.74	535,968.42	1,381,757.98	1,292,948.34
Other Tax Deficiencies.....	-	-	67,194.00	(84,914.00)	170,466.75	2,155.07
Interest on DSM Cost Recovery.....	2.90	1,777.13	(11,178.22)	2,022.00	(1,505.19)	9,063.19
Interest on Debt to Associated Companies.....	416.68	219.70	1,598.30	4,416.48	3,503.17	94,706.58
AFUDC Borrowed Funds.....	(850.12)	(863.05)	(4,112.85)	(3,144.82)	(13,923.11)	(570,826.07)
Other Interest Expense.....	260,336.03	251,474.12	1,277,430.77	1,846,801.50	3,408,363.96	3,424,027.29
Total.....	374,966.57	362,993.44	1,884,985.74	2,301,149.58	4,948,663.56	4,252,074.40
Total Interest.....	\$ 5,775,606.54	\$ 5,796,009.24	\$ 28,815,758.48	\$ 29,435,597.45	\$ 69,713,745.24	\$ 74,849,618.03

June 21, 2012

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
May 31, 2012

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1.....				
Property Taxes.....	\$ 1,740,788.00	\$ 1,498,895.77	\$ 8,703,940.00	\$ 7,475,951.77
Unemployment.....	7,423.14	4,115.60	109,451.34	78,135.72
FICA.....	628,642.15	672,501.30	3,108,380.59	3,199,464.82
Public Service Commission Fee.....	168,112.85	157,659.37	840,564.25	788,296.85
Federal Income.....	6,443,142.53	3,800,442.10	6,344,664.22	12,914,832.81
State Income.....	1,175,041.19	2,296,685.49	1,995,029.50	5,473,123.61
Miscellaneous.....	2,363.15	3,246.27	30,110.44	34,808.96
	<hr/>	<hr/>	<hr/>	<hr/>
Total Charged to Operating Expense.....	10,165,513.01	8,433,545.90	21,132,140.34	29,964,614.54
Taxes Charged to Other Accounts.....	(2,227,225.25)	484,560.94	(4,776,199.43)	2,142,396.38
Taxes Accrued on Intercompany Accounts.....	<hr/> -	<hr/> (309,763.32)	<hr/> (149,310.17)	<hr/> (1,816,100.87)
	<hr/>	<hr/>	<hr/>	<hr/>
Total Taxes Charged.....	<u>\$ 7,938,287.76</u>	<u>\$ 8,608,343.52</u>	<u>\$ 16,206,630.74</u>	<u>\$ 30,290,910.05</u>

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	\$ 9,493,201.72	\$ 8,704,775.00	\$ 335,161.93	\$ 17,862,814.79
Unemployment.....	70,966.44	76,249.57	145,972.76	1,243.25
FICA.....	554,166.20	2,557,898.58	2,781,475.12	330,589.66
Federal Income.....	-	2,388,375.69	(1,888,867.00)	4,277,242.69
State Income.....	-	430,113.38	(2,095,909.00)	2,526,022.38
Kentucky Sales and Use Tax.....	587,236.42	2,051,085.83	2,335,919.35	302,402.90
Miscellaneous.....	24,367.21	(1,867.31)	-	22,499.90
	<hr/>	<hr/>	<hr/>	<hr/>
Totals.....	<u>\$ 10,729,937.99</u>	<u>\$ 16,206,630.74</u>	<u>\$ 1,613,753.16</u>	<u>\$ 25,322,815.57</u>

June 21, 2012

Kentucky Utilities Company
Summary of Utility Plant
May 31, 2012

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
101 Utility Plant in Service						
Electric						
Electric Distribution.....	\$ 1,382,494,206.57	\$ 34,148,231.08	\$ (3,066,448.92)	\$ (79.97)	\$ 31,081,702.19	\$ 1,413,575,908.76
Electric General Plant.....	129,755,046.33	9,862,550.64	(149,456.35)	(454,977.96)	9,258,116.33	139,013,162.66
Electric Hydro Production.....	17,134,240.66	11,503,740.18	(322.65)	-	11,503,417.53	28,637,658.19
Electric Intangible Plant.....	54,860,528.56	2,753,628.78	(672,221.45)	-	2,081,407.33	56,941,935.89
Electric Other Production.....	525,899,447.50	12,204,972.88	(4,133,380.85)	-	8,071,592.03	533,971,039.53
Electric Steam Production.....	2,659,096,509.86	538,758,894.86	(17,542,366.47)	-	521,216,528.39	3,180,313,038.25
Electric Transmission.....	574,848,507.91	21,274,980.00	(2,614,492.71)	(3,798.94)	18,656,688.35	593,505,196.26
Total 101 Accounts	<u>5,344,088,487.39</u>	<u>630,506,998.42</u>	<u>(28,178,689.40)</u>	<u>(458,856.87)</u>	<u>601,869,452.15</u>	<u>5,945,957,939.54</u>
102 Electric Plant Purchased or Sold						
Electric						
Electric General Plant.....	-	-	-	73,177.16	73,177.16	73,177.16
Electric Steam.....	483,341.17	-	-	(483,341.17)	(483,341.17)	-
Total 102001	<u>483,341.17</u>	<u>-</u>	<u>-</u>	<u>(410,164.01)</u>	<u>(410,164.01)</u>	<u>73,177.16</u>
105 Plant Held for Future Use						
Electric						
Electric Distribution.....	792,599.21	-	-	-	-	792,599.21
Electric Steam.....	-	-	-	-	-	-
Total 105001	<u>792,599.21</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>792,599.21</u>
106 Completed Construction Not Classified						
Electric						
Electric Distribution.....	23,980,094.26	5,409,492.52	-	-	5,409,492.52	29,389,586.78
Electric General Plant.....	7,738,634.34	(5,072,309.59)	-	-	(5,072,309.59)	2,666,324.75
Electric Hydro Production.....	11,505,517.08	(11,386,705.27)	-	-	(11,386,705.27)	118,811.81
Electric Intangible Plant.....	3,788,766.16	215,639.24	-	-	215,639.24	4,004,405.40
Electric Other Production.....	1,093,637.80	(386,457.06)	-	-	(386,457.06)	707,180.74
Electric Steam Production.....	967,980,441.51	(519,108,755.26)	-	-	(519,108,755.26)	448,871,686.25
Electric Transmission.....	82,036,721.90	(4,044,021.88)	-	-	(4,044,021.88)	77,992,700.02
Total 106 Accounts	<u>1,098,123,813.05</u>	<u>(534,373,117.30)</u>	<u>-</u>	<u>-</u>	<u>(534,373,117.30)</u>	<u>563,750,695.75</u>
121 Nonutility Property						
Common						
Non Utility Property.....	179,120.94	-	-	-	-	179,120.94
Total 121001	<u>179,120.94</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>179,120.94</u>
107 Construction Work In Progress						
Electric						
Electric.....	339,711,431.64	50,496,174.90	-	-	50,496,174.90	390,207,606.54
Total 107001	<u>339,711,431.64</u>	<u>50,496,174.90</u>	<u>-</u>	<u>-</u>	<u>50,496,174.90</u>	<u>390,207,606.54</u>
Total Plant (Non-CWIP)	<u>6,443,667,361.76</u>	<u>96,133,881.12</u>	<u>(28,178,689.40)</u>	<u>(869,020.88)</u>	<u>67,086,170.84</u>	<u>6,510,753,532.60</u>
Total Plant + CWIP	<u>6,783,378,793.40</u>	<u>146,630,056.02</u>	<u>(28,178,689.40)</u>	<u>(869,020.88)</u>	<u>117,582,345.74</u>	<u>6,900,961,139.14</u>
Total Plant + CWIP - Nonutility (BS)	<u>\$ 6,783,199,672.46</u>	<u>\$ 146,630,056.02</u>	<u>\$ (28,178,689.40)</u>	<u>\$ (869,020.88)</u>	<u>\$ 117,582,345.74</u>	<u>\$ 6,900,782,018.20</u>

June 21, 2012

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
May 31, 2012

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Life Reserve										
Electric Distribution.....	\$ (411,056,321.05)	\$ (11,961,640.87)	\$ 3,066,448.92	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (419,951,513.00)
Electric Distribution - ARO.....	(6,765.54)	(12,629.35)	-	(307.57)	-	-	-	-	-	(19,702.46)
Electric General Plant.....	(54,490,775.21)	(2,920,400.01)	149,456.35	361,431.48	-	-	-	-	-	(56,900,287.39)
Electric Hydro Production.....	(7,872,943.76)	(84,776.71)	322.65	-	-	-	-	-	-	(7,957,397.82)
Electric Hydro Production - ARO.....	(1,094.53)	(405.40)	-	-	-	-	-	-	-	(1,499.93)
Electric Other Production.....	(175,058,471.14)	(7,082,951.76)	4,133,380.85	-	-	-	-	-	-	(178,008,042.05)
Electric Other Production - ARO.....	(763.60)	(282.85)	-	-	-	-	-	-	-	(1,046.45)
Electric Steam Production.....	(1,146,202,987.01)	(38,160,843.25)	17,542,366.47	-	-	-	-	-	-	(1,166,821,463.79)
Electric Steam Production - ARO.....	(3,512,619.50)	(1,282,559.83)	-	-	-	-	-	-	-	(4,795,179.33)
Electric Transmission.....	(217,974,783.91)	(4,050,804.44)	2,614,492.71	2,327.24	-	-	-	-	-	(219,408,768.40)
Electric Transmission - ARO.....	(2,671.85)	(6,815.85)	-	-	-	-	-	-	-	(9,487.70)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(2,016,180,197.10)</u>	<u>(65,564,110.32)</u>	<u>27,506,467.95</u>	<u>363,451.15</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(2,053,874,388.32)</u>
Cost of Removal										
Electric Distribution.....	(199,658,860.39)	(3,527,763.54)	-	-	-	-	2,242,061.27	-	-	(200,944,562.66)
Electric General Plant.....	250,582.68	(23,185.13)	-	(276,148.86)	-	-	104.01	-	-	(48,647.30)
Electric Hydro Production.....	(350,001.10)	(2,215.34)	-	-	-	-	1,776.48	-	-	(350,439.96)
Electric Other Production.....	(3,572,221.61)	(379,671.56)	-	-	-	-	490,455.22	-	-	(3,461,437.95)
Electric Steam Production.....	(136,295,560.94)	(10,858,459.76)	-	(58,702.47)	-	-	5,188,780.55	-	-	(142,023,942.62)
Electric Transmission.....	(138,104,734.27)	(1,230,466.48)	-	540.02	-	-	1,770,353.59	-	-	(137,564,307.14)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(477,730,795.63)</u>	<u>(16,021,761.81)</u>	<u>-</u>	<u>(334,311.31)</u>	<u>-</u>	<u>-</u>	<u>9,693,531.12</u>	<u>-</u>	<u>-</u>	<u>(484,393,337.63)</u>
Salvage										
Electric Distribution.....	49,559,394.32	862,811.99	-	-	-	-	-	(416,234.32)	-	50,005,971.99
Electric General Plant.....	137,079.64	-	-	-	-	-	-	-	-	137,079.64
Electric Hydro Production.....	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production.....	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production.....	24,235,511.41	2,038,531.82	-	-	-	-	-	(172,783.20)	-	26,101,260.03
Electric Transmission.....	23,638,002.34	285,922.06	-	-	-	-	-	(44,692.37)	-	23,879,232.03
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>98,235,398.01</u>	<u>3,187,265.87</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(633,709.89)</u>	<u>-</u>	<u>100,788,953.99</u>
Total Reserves										
Electric Distribution.....	(561,155,787.12)	(14,626,592.42)	3,066,448.92	-	-	-	2,242,061.27	(416,234.32)	-	(570,890,103.67)
Electric Distribution - ARO.....	(6,765.54)	(12,629.35)	-	(307.57)	-	-	-	-	-	(19,702.46)
Electric General Plant.....	(54,103,112.89)	(2,943,585.14)	149,456.35	85,282.62	-	-	104.01	-	-	(56,811,855.05)
Electric Hydro Production.....	(8,176,426.17)	(86,992.05)	322.65	-	-	-	1,776.48	-	-	(8,261,319.09)
Electric Hydro Production - ARO.....	(1,094.53)	(405.40)	-	-	-	-	-	-	-	(1,499.93)
Electric Other Production.....	(178,011,801.14)	(7,462,623.32)	4,133,380.85	-	-	-	490,455.22	-	-	(180,850,588.39)
Electric Other Production - ARO.....	(763.60)	(282.85)	-	-	-	-	-	-	-	(1,046.45)
Electric Steam Production.....	(1,258,263,036.54)	(46,980,771.19)	17,542,366.47	(58,702.47)	-	-	5,188,780.55	(172,783.20)	-	(1,282,744,146.38)
Electric Steam Production - ARO.....	(3,512,619.50)	(1,282,559.83)	-	-	-	-	-	-	-	(4,795,179.33)
Electric Transmission.....	(332,441,515.84)	(4,995,348.86)	2,614,492.71	2,867.26	-	-	1,770,353.59	(44,692.37)	-	(333,093,843.51)
Electric Transmission - ARO.....	(2,671.85)	(6,815.85)	-	-	-	-	-	-	-	(9,487.70)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(2,395,675,594.72)</u>	<u>(78,398,606.26)</u>	<u>27,506,467.95</u>	<u>29,139.84</u>	<u>-</u>	<u>-</u>	<u>9,693,531.12</u>	<u>(633,709.89)</u>	<u>-</u>	<u>(2,437,478,771.96)</u>
Retirement Work in Process										
Electric.....	18,384,586.20	-	-	319,246.84	-	(9,059,821.23)	6,123,008.85	(397,892.08)	(679,560.58)	14,689,568.00
	<u>18,384,586.20</u>	<u>-</u>	<u>-</u>	<u>319,246.84</u>	<u>-</u>	<u>(9,059,821.23)</u>	<u>6,123,008.85</u>	<u>(397,892.08)</u>	<u>(679,560.58)</u>	<u>14,689,568.00</u>
YTD ACTIVITY	<u>(2,377,291,008.52)</u>	<u>(78,398,606.26)</u>	<u>27,506,467.95</u>	<u>348,386.68</u>	<u>-</u>	<u>(9,059,821.23)</u>	<u>15,816,539.97</u>	<u>(1,031,601.97)</u>	<u>(679,560.58)</u>	<u>(2,422,789,203.96)</u>
Amortization										
Electric.....	(17,746,764.31)	(3,297,210.13)	672,221.45	-	-	-	-	-	-	(20,371,752.99)
	<u>(17,746,764.31)</u>	<u>(3,297,210.13)</u>	<u>672,221.45</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(20,371,752.99)</u>
Depreciation & Amortization Total										
Depreciation & Amortization Total.....	<u>(2,395,037,772.83)</u>	<u>(81,695,816.39)</u>	<u>28,178,689.40</u>	<u>348,386.68</u>	<u>-</u>	<u>(9,059,821.23)</u>	<u>15,816,539.97</u>	<u>(1,031,601.97)</u>	<u>(679,560.58)</u>	<u>(2,443,160,956.95)</u>
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)										
	<u>\$ 4,388,161,899.63</u>									<u>\$ 4,457,621,061.25</u>

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of May 31, 2012

	Current Month		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 132,779,703.81	\$ -	\$ 132,779,703.81
Rate Refunds.....	-	-	-
Total Operating Revenues.....	132,779,703.81	-	132,779,703.81
Fuel for Electric Generation.....	44,223,558.37	-	44,223,558.37
Power Purchased.....	11,188,511.90	-	11,188,511.90
Other Operation Expenses.....	20,506,206.61	-	20,506,206.61
Maintenance.....	12,885,624.10	-	12,885,624.10
Depreciation.....	15,654,143.42	-	15,654,143.42
Amortization Expense.....	675,075.33	-	675,075.33
Regulatory Credits.....	(525,139.96)	-	(525,139.96)
Taxes			
Federal Income.....	6,443,142.53	-	6,443,142.53
State Income.....	1,175,041.19	-	1,175,041.19
Deferred Federal Income - Net.....	-	(22,475.59)	(22,475.59)
Deferred State Income - Net.....	-	(4,098.89)	(4,098.89)
Property and Other.....	2,547,329.29	-	2,547,329.29
Loss (Gain) from Disposition of Allowances.....	-	-	-
Accretion Expense.....	264,601.35	-	264,601.35
Total Operating Expenses.....	115,038,094.13	(26,574.48)	115,011,519.65
Net Operating Income.....	17,741,609.68	26,574.48	17,768,184.16
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	233,343.00	-	233,343.00
Other Income Less Deductions.....	(1,006,050.83)	(73,840.35)	(1,079,891.18)
AFUDC - Equity.....	3,286.66	-	3,286.66
Total Other Income Less Deductions.....	(769,421.17)	(73,840.35)	(843,261.52)
Income Before Interest Charges.....	16,972,188.51	(47,265.87)	16,924,922.64
Interest on Long-Term Debt.....	5,094,643.44	(5,525.49)	5,089,117.95
Amortization of Debt Expense - Net.....	305,996.53	-	305,996.53
Other Interest Expenses.....	375,816.69	-	375,816.69
AFUDC - Borrowed Funds.....	(850.12)	-	(850.12)
Total Interest Charges.....	5,775,606.54	(5,525.49)	5,770,081.05
Net Income.....	\$ 11,196,581.97	\$ (41,740.38)	\$ 11,154,841.59

June 21, 2012

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of May 31, 2012

	Year to Date		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 621,348,313.55	\$ -	\$ 621,348,313.55
Rate Refunds.....	-	-	-
Total Operating Revenues.....	621,348,313.55	-	621,348,313.55
Fuel for Electric Generation.....	200,608,620.31	-	200,608,620.31
Power Purchased.....	51,815,850.94	-	51,815,850.94
Other Operation Expenses.....	94,500,356.86	-	94,500,356.86
Maintenance.....	63,021,880.13	-	63,021,880.13
Depreciation.....	78,226,680.29	-	78,226,680.29
Amortization Expense.....	3,297,210.13	-	3,297,210.13
Regulatory Credits.....	(2,614,493.84)	-	(2,614,493.84)
Taxes			
Federal Income.....	6,344,664.22	-	6,344,664.22
State Income.....	1,995,029.50	-	1,995,029.50
Deferred Federal Income - Net.....	23,353,409.06	(39,497.52)	23,313,911.54
Deferred State Income - Net.....	2,899,585.25	(7,203.19)	2,892,382.06
Property and Other.....	12,792,446.62	-	12,792,446.62
Loss (Gain) from Disposition of Allowances.....	(886.52)	-	(886.52)
Accretion Expense.....	1,311,800.56	-	1,311,800.56
Total Operating Expenses.....	537,552,153.51	(46,700.71)	537,505,452.80
Net Operating Income.....	83,796,160.04	46,700.71	83,842,860.75
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	1,166,713.74	-	1,166,713.74
Other Income Less Deductions.....	(2,309,326.11)	(283,030.05)	(2,592,356.16)
AFUDC - Equity.....	15,889.86	-	15,889.86
Total Other Income Less Deductions.....	(1,126,722.51)	(283,030.05)	(1,409,752.56)
Income Before Interest Charges.....	82,669,437.53	(236,329.34)	82,433,108.19
Interest on Long-Term Debt.....	25,401,206.76	(27,627.45)	25,373,579.31
Amortization of Debt Expense - Net.....	1,529,565.98	-	1,529,565.98
Other Interest Expenses.....	1,889,098.59	-	1,889,098.59
AFUDC - Borrowed Funds.....	(4,112.85)	-	(4,112.85)
Total Interest Charges.....	28,815,758.48	(27,627.45)	28,788,131.03
Net Income.....	\$ 53,853,679.05	\$ (208,701.89)	\$ 53,644,977.16

June 21, 2012

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of May 31, 2012

	Current Month without Purchase Accounting		Current Month Purchase Accounting		Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,512,136,811.18	\$ 13,539,671.75	\$ (1,403,567,413.76)	\$ (14,240,819.76)	\$ 108,569,397.42	\$ (701,148.01)
Add						
Net Income for Period.....	11,196,581.97	-	(41,740.38)	-	11,154,841.59	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(24,000,000.00)	-	-	-	(24,000,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	1,366,532.00	(1,366,532.00)	-	-	1,366,532.00	(1,366,532.00)
Balance at End of Period	<u>\$ 1,500,699,925.15</u>	<u>\$ 12,173,139.75</u>	<u>\$ (1,403,609,154.14)</u>	<u>\$ (14,240,819.76)</u>	<u>\$ 97,090,771.01</u>	<u>\$ (2,067,680.01)</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		12,173,139.75		(14,240,819.76)		(2,067,680.01)
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 4,735,351.36</u>		<u>\$ (5,539,678.89)</u>		<u>\$ (804,327.52)</u>

June 21, 2012

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of May 31, 2012

	Year to Date without Purchase Accounting		Year to Date Purchase Accounting		Year to Date Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,490,663,791.10	\$ 16,355,594.75	\$ (1,402,366,687.37)	\$ (15,274,584.64)	\$ 88,297,103.73	\$ 1,081,010.11
Add						
Net Income for Period	53,853,679.05	-	(208,701.89)	-	53,644,977.16	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(48,000,000.00)	-	-	-	(48,000,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	4,182,455.00	(4,182,455.00)	(1,033,764.88)	1,033,764.88	3,148,690.12	(3,148,690.12)
Balance at End of Period	<u>\$ 1,500,699,925.15</u>	<u>\$ 12,173,139.75</u>	<u>\$ (1,403,609,154.14)</u>	<u>\$ (14,240,819.76)</u>	<u>\$ 97,090,771.01</u>	<u>\$ (2,067,680.01)</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		12,173,139.75		(14,240,819.76)		(2,067,680.01)
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 4,735,351.36</u>		<u>\$ (5,539,678.89)</u>		<u>\$ (804,327.52)</u>

June 21, 2012

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of May 31, 2012

	Year Ended Current Month without Purchase Accounting		Year Ended Current Month to Date Purchase Accounting		Year Ended Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,441,543,639.79	\$ 15,312,901.75	\$ (1,402,591,387.21)	\$ (14,757,702.19)	\$ 38,952,252.58	\$ 555,199.56
Add						
Net Income for Period.....	159,516,523.36	-	(500,884.50)	-	159,015,638.86	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(103,500,000.00)	-	-	-	(103,500,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	3,139,762.00	(3,139,762.00)	(516,882.43)	516,882.43	2,622,879.57	(2,622,879.57)
Balance at End of Period	<u>\$ 1,500,699,925.15</u>	<u>\$ 12,173,139.75</u>	<u>\$ (1,403,609,154.14)</u>	<u>\$ (14,240,819.76)</u>	<u>\$ 97,090,771.01</u>	<u>\$ (2,067,680.01)</u>

Deferred Taxes Related to Undistributed Subsidiary Earnings

Balance of Undistributed Subsidiary Earnings.....	12,173,139.75	(14,240,819.76)	(2,067,680.01)
Statutory Tax Rate.....	38.9%	38.9%	38.9%
Deferred Taxes on Equity in Subsidiary.....	<u>\$ 4,735,351.36</u>	<u>\$ (5,539,678.89)</u>	<u>\$ (804,327.52)</u>

	12 MONTHS 5/31/2012	12 MONTHS 5/31/2011
Combined Balance of Retained Earnings		
Retained Earnings at Beginning of Period.....	\$ 39,507,452.14	\$ 1,390,144,705.60
Net Income for Period	159,015,638.86	185,687,133.14
FIN 48 Adjustment.....	-	-
Subtotal.....	<u>198,523,091.00</u>	<u>1,575,831,838.74</u>
Deduct		
Purchase Accounting Adjustment.....	-	1,418,324,386.60
Dividends on Common Stock.....	103,500,000.00	118,000,000.00
Retained Earnings at End of Period.....	<u>\$ 95,023,091.00</u>	<u>\$ 39,507,452.14</u>

June 21, 2012

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of May 31, 2012

Assets	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Utility Plant			
Utility Plant at Original Cost.....	\$ 6,900,782,018.20	\$ -	\$ 6,900,782,018.20
Less Reserves for Depreciation and Amortization.....	2,443,160,956.95	-	2,443,160,956.95
Total.....	4,457,621,061.25	-	4,457,621,061.25
Investments			
Electric Energy, Inc.....	4,268,465.55	16,318,716.36	20,587,181.91
Ohio Valley Electric Corporation.....	250,000.00	-	250,000.00
Nonutility Property - Less Reserve.....	179,120.94	-	179,120.94
Special Funds.....	-	-	-
Total.....	4,697,586.49	16,318,716.36	21,016,302.85
Current and Accrued Assets			
Cash.....	3,592,493.87	-	3,592,493.87
Special Deposits.....	-	-	-
Temporary Cash Investments.....	5,417,035.19	-	5,417,035.19
Accounts Receivable-Less Reserve.....	154,938,563.74	-	154,938,563.74
Accounts Receivable from Assoc Companies.....	1,502.27	-	1,502.27
Materials & Supplies-At Average Cost			
Fuel.....	105,833,543.67	-	105,833,543.67
Plant Materials & Operating Supplies.....	35,405,863.11	-	35,405,863.11
Stores Expense.....	10,235,355.39	-	10,235,355.39
Allowance Inventory.....	398,744.73	-	398,744.73
Prepayments.....	8,116,619.70	-	8,116,619.70
Miscellaneous Current & Accrued Assets.....	-	-	-
Total.....	323,939,721.67	-	323,939,721.67
Deferred Debits and Other			
Unamortized Debt Expense.....	20,593,106.44	(4,319,472.58)	16,273,633.86
Unamortized Loss on Bonds.....	11,523,045.42	-	11,523,045.42
Accumulated Deferred Income Taxes.....	85,241,359.67	54,683,768.41	139,925,128.08
Deferred Regulatory Assets.....	270,363,141.63	9,400,926.57	279,764,068.20
Other Deferred Debits.....	46,368,815.71	129,576,407.50	175,945,223.21
Goodwill.....	-	607,404,368.23	607,404,368.23
Total.....	434,089,468.87	796,745,998.13	1,230,835,467.00
Total Assets.....	\$ 5,220,347,838.28	\$ 813,064,714.49	\$ 6,033,412,552.77

June 21, 2012

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of May 31, 2012

Liabilities and Proprietary Capital	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Proprietary Capital			
Common Stock.....	\$ 308,139,977.56	\$ -	\$ 308,139,977.56
Less: Common Stock Expense.....	321,288.87	-	321,288.87
Paid-In Capital.....	315,858,083.00	2,032,588,750.94	2,348,446,833.94
Other Comprehensive Income.....	(5,583,107.49)	1,990,823.26	(3,592,284.23)
Retained Earnings.....	1,500,699,925.15	(1,403,609,154.14)	97,090,771.01
Unappropriated Undistributed Subsidiary Earnings....	12,173,139.75	(14,240,819.76)	(2,067,680.01)
Total Proprietary Capital.....	2,130,966,729.10	616,729,600.30	2,747,696,329.40
Pollution Control Bonds - Net of Reacquired Bonds...	350,779,405.00	1,056,470.68	351,835,875.68
First Mortgage Bonds.....	1,490,076,843.75	-	1,490,076,843.75
Total Long-Term Debt.....	1,840,856,248.75	1,056,470.68	1,841,912,719.43
Total Capitalization.....	3,971,822,977.85	617,786,070.98	4,589,609,048.83
Current and Accrued Liabilities			
ST Notes Payable to Associated Companies.....	-	-	-
Accounts Payable.....	106,962,296.63	-	106,962,296.63
Accounts Payable to Associated Companies.....	34,332,448.42	-	34,332,448.42
Customer Deposits.....	23,642,132.53	-	23,642,132.53
Taxes Accrued.....	25,322,815.57	-	25,322,815.57
Interest Accrued.....	6,906,816.35	-	6,906,816.35
Dividends Declared.....	24,000,000.00	-	24,000,000.00
Miscellaneous Current and Accrued Liabilities.....	19,489,624.49	-	19,489,624.49
Total.....	240,656,133.99	-	240,656,133.99
Deferred Credits and Other			
Accumulated Deferred Income Taxes.....	581,925,806.57	60,620,782.02	642,546,588.59
Investment Tax Credit.....	100,241,054.58	-	100,241,054.58
Regulatory Liabilities.....	105,857,230.66	129,576,407.50	235,433,638.16
Customer Advances for Construction.....	3,154,878.96	-	3,154,878.96
Asset Retirement Obligations.....	63,101,302.77	-	63,101,302.77
Other Deferred Credits.....	15,615,219.36	5,081,453.99	20,696,673.35
Miscellaneous Long-Term Liabilities.....	2,695,347.71	-	2,695,347.71
Accum Provision for Postretirement Benefits.....	135,277,885.83	-	135,277,885.83
Total.....	1,007,868,726.44	195,278,643.51	1,203,147,369.95
Total Liabilities and Stockholders' Equity.....	\$ 5,220,347,838.28	\$ 813,064,714.49	\$ 6,033,412,552.77

Attachment to Response to KU AG-1 Question No. 70

KU Financial Reports - June 30, 2012

Responding Witness - Valerie L. Scott

KENTUCKY UTILITIES COMPANY

Financial Reports

June 30, 2012

Financial and Operating Reports

Kentucky Utilities Company

June 30, 2012

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Certain reclassification entries have been made to the prior financial statements to conform to the current presentation with no impact on net assets, liabilities and capitalization or previously reported net income and cash flows, unless otherwise noted.

Kentucky Utilities Company
Comparative Statement of Income
June 30, 2012

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 132,634,371.01	\$ 133,025,751.99	\$ (391,380.98)	\$ (0.29)
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	132,634,371.01	133,025,751.99	(391,380.98)	(0.29)
Fuel for Electric Generation.....	49,931,847.60	51,080,753.18	(1,148,905.58)	(2.25)
Power Purchased.....	4,110,797.18	4,961,514.11	(850,716.93)	(17.15)
Other Operation Expenses.....	19,991,706.37	20,353,304.26	(361,597.89)	(1.78)
Maintenance.....	10,520,405.81	9,885,118.94	635,286.87	6.43
Depreciation.....	15,705,839.44	15,226,844.03	478,995.41	3.15
Amortization Expense.....	682,285.51	602,329.81	79,955.70	13.27
Regulatory Credits.....	(526,270.34)	(473,137.66)	(53,132.68)	(11.23)
Taxes				
Federal Income.....	(19,096,071.53)	(16,089,366.68)	(3,006,704.85)	(18.69)
State Income.....	(1,817,430.91)	(963,179.88)	(854,251.03)	(88.69)
Deferred Federal Income - Net.....	27,686,303.10	23,593,701.47	4,092,601.63	17.35
Deferred State Income - Net.....	2,766,541.00	2,074,513.77	692,027.23	33.36
Property and Other.....	2,757,975.66	2,313,840.66	444,135.00	19.19
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	265,731.65	229,165.18	36,566.47	15.96
Total Operating Expenses.....	112,979,660.54	112,795,401.19	184,259.35	0.16
Net Operating Income.....	19,654,710.47	20,230,350.80	(575,640.33)	(2.85)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	233,341.75	233,343.00	(1.25)	(0.00)
Other Income Less Deductions.....	(262,153.72)	609,872.64	(872,026.36)	(142.99)
AFUDC - Equity.....	2,281.47	3,787.83	(1,506.36)	(39.77)
Total Other Income Less Deductions.....	(26,530.50)	847,003.47	(873,533.97)	(103.13)
Income Before Interest Charges.....	19,628,179.97	21,077,354.27	(1,449,174.30)	(6.88)
Interest on Long-Term Debt.....	5,087,888.09	5,087,278.50	609.59	0.01
Amortization of Debt Expense - Net.....	305,996.53	320,194.75	(14,198.22)	(4.43)
Other Interest Expenses.....	364,327.46	618,531.83	(254,204.37)	(41.10)
AFUDC - Borrowed Funds.....	(541.69)	(1,155.51)	613.82	53.12
Total Interest Charges.....	5,757,670.39	6,024,849.57	(267,179.18)	(4.43)
Net Income.....	\$ 13,870,509.58	\$ 15,052,504.70	\$ (1,181,995.12)	\$ (7.85)

July 26, 2012

Kentucky Utilities Company
Comparative Statement of Income
June 30, 2012

	Year to Date			
	This Year	Last Year	Increase or Decrease	
	Amount	Amount	Amount	%
Electric Operating Revenues.....	\$ 753,982,684.56	\$ 771,232,868.59	\$ (17,250,184.03)	\$ (2.24)
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	753,982,684.56	771,232,868.59	(17,250,184.03)	(2.24)
Fuel for Electric Generation.....	250,540,467.91	257,419,703.04	(6,879,235.13)	(2.67)
Power Purchased.....	55,926,648.12	57,694,127.77	(1,767,479.65)	(3.06)
Other Operation Expenses.....	114,492,063.23	114,921,100.45	(429,037.22)	(0.37)
Maintenance.....	73,542,285.94	63,263,719.43	10,278,566.51	16.25
Depreciation.....	93,932,519.73	89,737,522.42	4,194,997.31	4.67
Amortization Expense.....	3,979,495.64	3,498,810.87	480,684.77	13.74
Regulatory Credits.....	(3,140,764.18)	(2,850,407.05)	(290,357.13)	(10.19)
Taxes				
Federal Income.....	(12,751,407.31)	(3,174,533.87)	(9,576,873.44)	(301.68)
State Income.....	177,598.59	4,509,943.73	(4,332,345.14)	(96.06)
Deferred Federal Income - Net.....	51,039,712.16	48,680,498.78	2,359,213.38	4.85
Deferred State Income - Net.....	5,666,126.25	2,692,792.20	2,973,334.05	110.42
Property and Other.....	15,550,422.28	13,890,498.78	1,659,923.50	11.95
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	(886.52)	(3,293.39)	2,406.87	73.08
Accretion Expense.....	1,577,532.21	1,361,583.68	215,948.53	15.86
Total Operating Expenses.....	650,531,814.05	651,642,066.84	(1,110,252.79)	(0.17)
Net Operating Income.....	103,450,870.51	119,590,801.75	(16,139,931.24)	(13.50)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	1,400,055.49	1,286,347.00	113,708.49	8.84
Other Income Less Deductions.....	(2,571,479.83)	694,209.56	(3,265,689.39)	(470.42)
AFUDC - Equity.....	18,171.33	14,145.38	4,025.95	28.46
Total Other Income Less Deductions.....	(1,153,253.01)	1,994,701.94	(3,147,954.95)	(157.82)
Income Before Interest Charges.....	102,297,617.50	121,585,503.69	(19,287,886.19)	(15.86)
Interest on Long-Term Debt.....	30,489,094.85	30,738,892.42	(249,797.57)	(0.81)
Amortization of Debt Expense - Net.....	1,835,562.51	1,803,028.70	32,533.81	1.80
Other Interest Expenses.....	2,253,426.05	2,922,826.23	(669,400.18)	(22.90)
AFUDC - Borrowed Funds.....	(4,654.54)	(4,300.33)	(354.21)	(8.24)
Total Interest Charges.....	34,573,428.87	35,460,447.02	(887,018.15)	(2.50)
Net Income.....	\$ 67,724,188.63	\$ 86,125,056.67	\$ (18,400,868.04)	\$ (21.37)

July 26, 2012

Kentucky Utilities Company
Comparative Statement of Income
June 30, 2012

	Year Ended Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 1,530,266,802.07	\$ 1,553,031,965.04	\$ (22,765,162.97)	\$ (1.47)
Rate Refunds.....	-	6.12	(6.12)	(100.00)
Total Operating Revenues.....	1,530,266,802.07	1,553,031,971.16	(22,765,169.09)	(1.47)
Fuel for Electric Generation.....	515,769,406.98	508,775,147.86	6,994,259.12	1.37
Power Purchased.....	107,347,468.09	138,058,940.64	(30,711,472.55)	(22.25)
Other Operation Expenses.....	233,079,653.72	225,858,095.42	7,221,558.30	3.20
Maintenance.....	126,581,935.20	121,666,418.73	4,915,516.47	4.04
Depreciation.....	186,121,785.43	163,660,075.88	22,461,709.55	13.72
Amortization Expense.....	7,744,129.18	6,789,970.66	954,158.52	14.05
Regulatory Credits.....	(6,145,997.06)	(6,754,553.20)	608,556.14	9.01
Taxes				
Federal Income.....	(16,518,325.55)	44,758,744.98	(61,277,070.53)	(136.91)
State Income.....	122,834.01	15,726,157.54	(15,603,323.53)	(99.22)
Deferred Federal Income - Net.....	103,947,992.41	47,456,685.15	56,491,307.26	119.04
Deferred State Income - Net.....	12,947,793.84	907,000.14	12,040,793.70	1,327.54
Property and Other.....	29,775,689.96	23,729,141.86	6,046,548.10	25.48
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	(886.52)	(16,020.32)	15,133.80	94.47
Accretion Expense.....	3,043,065.39	3,763,660.83	(720,595.44)	(19.15)
Total Operating Expenses.....	1,303,816,545.08	1,294,379,466.17	9,437,078.91	0.73
Net Operating Income.....	226,450,256.99	258,652,504.99	(32,202,248.00)	(12.45)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	2,800,109.49	1,321,897.00	1,478,212.49	111.83
Other Income Less Deductions.....	(1,515,959.71)	841,449.06	(2,357,408.77)	(280.16)
AFUDC - Equity.....	46,687.53	630,968.57	(584,281.04)	(92.60)
Total Other Income Less Deductions.....	1,330,837.31	2,794,314.63	(1,463,477.32)	(52.37)
Income Before Interest Charges.....	227,781,094.30	261,446,819.62	(33,665,725.32)	(12.88)
Interest on Long-Term Debt.....	60,990,752.85	67,001,872.68	(6,011,119.83)	(8.97)
Amortization of Debt Expense - Net.....	3,760,740.20	2,581,521.37	1,179,218.83	45.68
Other Interest Expenses.....	4,708,382.30	5,103,915.51	(395,533.21)	(7.75)
AFUDC - Borrowed Funds.....	(13,309.29)	(501,054.66)	487,745.37	97.34
Total Interest Charges.....	69,446,566.06	74,186,254.90	(4,739,688.84)	(6.39)
Net Income.....	\$ 158,334,528.24	\$ 187,260,564.72	\$ (28,926,036.48)	\$ (15.45)

July 26, 2012

Kentucky Utilities Company
Analysis of Retained Earnings
June 30, 2012

	Current Month		Year to Date		Year Ended Current Month	
	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings	Total Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,500,699,925.15	\$ 12,173,139.75	\$ 1,490,663,791.10	\$ 16,355,594.75	\$ 1,456,456,761.49	\$ 15,452,284.75
Add:						
Net Income for Period.....	13,870,509.58	-	67,724,188.63	-	158,334,528.24	-
Deduct:						
Common Dividends						
Common Stock Without Par Value	-	-	(48,000,000.00)	-	(103,500,000.00)	-
EE Inc.....	1,026,524.00	(1,026,524.00)	5,208,979.00	(5,208,979.00)	4,305,669.00	(4,305,669.00)
Balance at End of Period.....	<u>\$ 1,515,596,958.73</u>	<u>\$ 11,146,615.75</u>	<u>\$ 1,515,596,958.73</u>	<u>\$ 11,146,615.75</u>	<u>\$ 1,515,596,958.73</u>	<u>\$ 11,146,615.75</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings		-		-		-
Balance of Undistributed Subsidiary Earnings.....		11,146,615.75		11,146,615.75		11,146,615.75
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 4,336,033.53</u>		<u>\$ 4,336,033.53</u>		<u>\$ 4,336,033.53</u>

July 26, 2012

Kentucky Utilities Company
Comparative Balance Sheets as of June 30, 2012 and 2011

	<u>This Year</u>	<u>Last Year</u>		<u>This Year</u>	<u>Last Year</u>
Assets			Liabilities and Proprietary Capital		
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 6,934,360,647.01	\$ 6,588,253,087.34	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>2,454,979,594.60</u>	<u>2,329,491,482.53</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>4,479,381,052.41</u>	<u>4,258,761,604.81</u>	Paid-In Capital.....	315,858,083.00	315,858,083.00
			Other Comprehensive Income.....	(5,596,454.61)	(2,489,186.63)
			Retained Earnings.....	1,515,596,958.73	1,456,456,761.49
			Unappropriated Undistributed Subsidiary Earnings...	<u>11,146,615.75</u>	<u>15,452,284.75</u>
Investments			Total Proprietary Capital.....	<u>2,144,823,891.56</u>	<u>2,093,096,631.30</u>
Electric Energy, Inc.....	3,282,915.55	12,674,129.55			
Ohio Valley Electric Company.....	250,000.00	250,000.00	Pollution Control Bonds.....	350,779,405.00	350,779,405.00
Nonutility Property-Less Reserve.....	<u>179,120.94</u>	<u>179,120.94</u>	First Mortgage Bonds.....	1,490,129,781.25	1,489,494,531.25
Total.....	<u>3,712,036.49</u>	<u>13,103,250.49</u>	LT Notes Payable to Associated Companies.....	-	-
			Total Long-Term Debt.....	<u>1,840,909,186.25</u>	<u>1,840,273,936.25</u>
Current and Accrued Assets			Total Capitalization.....	<u>3,985,733,077.81</u>	<u>3,933,370,567.55</u>
Cash.....	3,277,706.17	6,817,643.07	Current and Accrued Liabilities		
Special Deposits.....	-	640,705.40	ST Notes Payable to Associated Companies.....	6,336,000.00	-
Temporary Cash Investments.....	57,287.16	12,114.69	Accounts Payable.....	117,749,802.68	76,456,703.25
Accounts Receivable-Less Reserve.....	174,599,093.71	165,764,056.58	Accounts Payable to Associated Companies.....	34,625,251.10	26,344,328.96
Accounts Receivable from Associated Companies.....	15,005,877.54	5,001,224.57	Customer Deposits.....	23,801,840.52	23,299,986.50
Materials and Supplies-At Average Cost			Taxes Accrued.....	22,722,975.24	11,293,906.28
Fuel.....	99,236,648.07	92,538,396.90	Interest Accrued.....	10,205,476.28	10,004,371.62
Plant Materials and Operating Supplies.....	35,695,104.84	33,129,391.71	Dividends Declared.....	-	-
Stores Expense.....	10,312,820.24	9,723,255.58	Miscellaneous Current and Accrued Liabilities.....	<u>22,072,103.12</u>	<u>21,000,490.72</u>
Emission Allowances.....	387,776.19	512,525.39	Total.....	<u>237,513,448.94</u>	<u>168,399,787.33</u>
Prepayments.....	9,426,409.22	7,923,784.79			
Miscellaneous Current and Accrued Assets.....	-	98,710.66	Deferred Credits and Other		
Total.....	<u>347,998,723.14</u>	<u>322,161,809.34</u>	Accumulated Deferred Income Taxes.....	622,309,957.19	491,559,670.98
			Investment Tax Credit.....	100,007,712.83	102,807,822.32
Deferred Debits and Other			Regulatory Liabilities.....	106,992,168.82	113,430,635.84
Unamortized Debt Expense.....	20,390,461.80	21,814,142.64	Customer Advances for Construction.....	3,142,775.72	3,173,808.69
Unamortized Loss on Bonds.....	11,472,631.03	12,077,603.71	Asset Retirement Obligations.....	63,367,034.42	55,284,494.83
Accumulated Deferred Income Taxes.....	96,215,019.71	76,681,026.30	Other Deferred Credits.....	17,417,280.66	22,009,407.47
Deferred Regulatory Assets.....	267,735,762.32	279,417,797.15	Miscellaneous Long-Term Liabilities.....	2,513,881.13	2,805,389.46
Other Deferred Debits.....	<u>46,138,526.05</u>	<u>44,251,239.15</u>	Accum Provision for Postretirement Benefits.....	<u>134,046,875.43</u>	<u>135,426,889.12</u>
Total.....	<u>441,952,400.91</u>	<u>434,241,808.95</u>	Total.....	<u>1,049,797,686.20</u>	<u>926,498,118.71</u>
Total Assets	<u>\$ 5,273,044,212.95</u>	<u>\$ 5,028,268,473.59</u>	Total Liabilities and Stockholders Equity.....	<u>\$ 5,273,044,212.95</u>	<u>\$ 5,028,268,473.59</u>

July 26, 2012

Kentucky Utilities Company
Statement of Capitalization and Short-Term Debt
June 30, 2012

	Authorized Shares	Issued and Outstanding Shares	Amount	Percent of Total Capital
Proprietary Capital				
Common Stock - Without Par.....	80,000,000	37,817,878	\$ 308,139,977.56	
Less: Common Stock Expense.....			321,288.87	
Paid-In Capital.....			315,858,083.00	
Other Comprehensive Income.....			(5,596,454.61)	
Retained Earnings.....			1,515,596,958.73	
Unappropriated Undistributed Subsidiary Earnings.....			11,146,615.75	
 Total Proprietary Capital.....			2,144,823,891.56	53.72
Long-Term Debt				
Pollution Control Bonds				
Mercer County 2000 Series A due 05/01/23 Var%.....			12,900,000.00	
Carroll County 2002 Series A due 02/01/32 Var%.....			20,930,000.00	
Carroll County 2002 Series B due 02/01/32 Var%.....			2,400,000.00	
Carroll County 2002 Series C due 10/01/32 Var%.....			96,000,000.00	
Mercer County 2002 Series A due 02/01/32 Var%.....			7,400,000.00	
Muhlenburg County 2002 Series A due 02/01/32 Var%...			2,400,000.00	
Carroll County 2004 Series A due 10/01/34 Var%.....			50,000,000.00	
Carroll County 2006 Series B due 10/01/34 Var%.....			54,000,000.00	
Carroll County 2007 Series A due 02/01/26 5.75%.....			17,875,000.00	
Trimble County 2007 Series A due 03/01/37 6.00%.....			8,927,000.00	
Carroll County 2008 Series A due 02/01/32 Var%.....			77,947,405.00	
Total Pollution Control Bonds.....			350,779,405.00	8.79
 Short-Term Notes Payable to Associated Companies.....			6,336,000.00	0.16
 First Mortgage Bonds				
First Mortgage Bond due 11/01/15 1.625%.....			250,000,000.00	
First Mortgage Bond due 11/01/20 3.250%.....			500,000,000.00	
First Mortgage Bond due 11/01/40 5.125%.....			750,000,000.00	
Total First Mortgage Bonds.....			1,500,000,000.00	37.58
 Less: First Mortgage Bonds Debt Discount				
First Mortgage Bond due 11/01/15 1.625%.....			(590,625.04)	
First Mortgage Bond due 11/01/20 3.250%.....			(1,582,875.00)	
First Mortgage Bond due 11/01/40 5.125%.....			(7,696,718.71)	
			(9,870,218.75)	(0.25)
 Total First Mortgage Bonds - Net of Debt Discount.....			1,490,129,781.25	37.33
 Total Capitalization.....			\$ 3,992,069,077.81	100.00

July 26, 2012

Kentucky Utilities Company
Summary Trial Balance
June 30, 2012

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Utility Plant		
At Original Cost.....	\$ 6,934,360,647.01	\$ 6,934,360,647.01
Reserves for Depreciation and Amortization.....		(2,454,979,594.60)
Depreciation of Plant.....	(2,433,925,556.10)	
Amortization of Plant.....	(21,054,038.50)	
Investments.....		3,712,036.49
Electric Energy, Inc.....	3,282,915.55	
Ohio Valley Electric Corporation.....	250,000.00	
Nonutility Property Reserve.....	179,120.94	
Cash.....	3,277,706.17	3,277,706.17
Temporary Cash Investments.....	57,287.16	57,287.16
Accounts Receivable - Less Reserve.....		174,599,093.71
Unbilled Revenues.....	86,027,995.43	
Customers - Active.....	80,289,776.34	
IMPA.....	2,231,084.15	
IMEA.....	2,099,614.57	
Transmission Sales.....	1,278,242.75	
Sundry Accounts Receivable.....	1,114,393.93	
Income Tax Receivable - State.....	757,494.15	
Damage Claims.....	340,414.16	
Bechtel Liquidated Damages.....	24,300.00	
Other.....	2,210,853.45	
Reserves for Uncollectible Accounts		
Utility Customers		
Charged Off.....	2,463,044.85	
Accrual.....	(1,789,837.10)	
Reserve.....	(1,720,687.00)	
Recoveries.....	(673,207.75)	
A/R Miscellaneous.....	(28,656.09)	
LEM Reserve.....	(25,732.13)	
Accounts Receivable from Associated Companies.....		15,005,877.54
LG&E and KU Services/Louisville Gas and Electric Company.....	15,005,877.54	
Fuel.....		99,236,648.07
Coal 1,672,791.49 Tons @ \$54.71 MMBtu 37,572,277.39 @ 243.58¢.....	91,519,832.04	
Fuel Oil 3,017,023 Gallons @ 255.35¢.....	7,703,883.93	
Gas Pipeline 4,274.81 Mcf @ \$3.03.....	12,932.10	
Plant Materials and Operating Supplies.....		35,695,104.84
Regular Materials and Supplies.....	34,352,965.55	
Limestone 140,687.03 Tons @ \$9.54.....	1,342,139.25	
Other Reagents.....	0.04	
Stores Expense Undistributed.....	10,312,820.24	10,312,820.24

Kentucky Utilities Company
Summary Trial Balance
June 30, 2012

<u>Account - Subsidiary Account</u>	Balance Subsidiary Account	Balance as Shown on Balance Sheets
Emission Allowances.....	\$ 387,776.19	\$ 387,776.19
Prepayments.....		9,426,409.22
Insurance.....	4,513,231.29	
Taxes.....	2,433,508.17	
Risk Management and Workers Compensation.....	75,000.00	
Other.....	2,404,669.76	
Unamortized Debt Expense.....		20,390,461.80
Carroll County 2002 Series A due 02/01/32 Var%.....	80,292.34	
Carroll County 2002 Series B due 02/01/32 Var%.....	55,801.62	
Carroll County 2002 Series C due 10/01/32 Var%.....	1,491,574.32	
Mercer County 2002 Series A due 02/01/32 Var%.....	22,418.40	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	62,117.11	
Carroll County 2006 Series B due 10/01/34 Var%.....	1,066,220.70	
Carroll County 2007 Series A due 02/01/26 5.75%.....	452,897.19	
Trimble County 2007 Series A due 03/01/37 6.00%.....	396,434.68	
Carroll County 2008 Series A due 02/01/32 Var%.....	673,660.25	
First Mortgage Bond due 11/01/15 1.625%.....	1,550,487.41	
First Mortgage Bond due 11/01/20 3.250%.....	3,500,324.28	
First Mortgage Bond due 11/01/40 5.125%.....	7,082,428.63	
Revolving Credit Agreement.....	3,951,221.54	
S-3 Shelf Registration.....	4,583.33	
Unamortized Loss on Bonds.....		11,472,631.03
Refinanced and Called Bonds.....	11,472,631.03	
Accumulated Deferred Income Taxes.....		96,215,019.71
Federal.....	83,290,739.13	
State.....	12,924,280.58	
Regulatory Assets.....		267,735,762.32
Pension and Postretirement Benefits.....	109,343,240.00	
Deferred Taxes - ASC 740.....	74,036,865.24	
2009 Winter Storm.....	46,266,379.88	
Asset Retirement Obligations.....	10,562,363.79	
FERC Jurisdictional Pension Expense.....	6,271,471.93	
Virginia Mountain Snowstorm.....	5,236,114.12	
VA Fuel Component Non-Current.....	4,657,000.00	
Fuel Adjustment Clause.....	4,160,000.00	
MISO Exit Fee.....	2,974,256.13	
2008 Wind Storm.....	1,774,709.04	
Rate Case Expenses.....	969,660.69	
EKPC FERC Transmission Cost.....	557,828.46	
KCCS Funding.....	480,187.77	
DSM Cost Recovery.....	192,187.99	
General Management Audit.....	142,520.69	
CMRG Funding.....	110,976.59	
Other Deferred Debits.....	46,138,526.05	46,138,526.05
Total Assets.....	<u>\$ 5,273,044,212.95</u>	<u>\$ 5,273,044,212.95</u>

Kentucky Utilities Company
Summary Trial Balance
June 30, 2012

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Proprietary Capital.....		\$ 2,144,823,891.56
Common Stock.....	308,139,977.56	
Less: Common Stock Expense.....	321,288.87	
Paid-In Capital	315,858,083.00	
Other Comprehensive Income.....	(5,596,454.61)	
Retained Earnings.....	1,515,596,958.73	
Unappropriated Undistributed Subsidiary Earnings.....	11,146,615.75	
Bonds.....		1,840,909,186.25
First Mortgage Bonds.....	1,490,129,781.25	
Pollution Control Bonds - Net of Reacquired Bonds.....	350,779,405.00	
Short-Term Notes Payable to Associated Companies.....		6,336,000.00
Money Pool.....	6,336,000.00	
Accounts Payable.....		117,749,802.68
Regular.....	114,812,867.43	
Salaries and Wages Accrued.....	2,867,938.77	
Employee Withholdings Payable.....	68,996.48	
Accounts Payable to Associated Companies.....		34,625,251.10
LG&E and KU Services/Louisville Gas and Electric Company.....	34,625,251.10	
Customers' Deposits.....	23,801,840.52	23,801,840.52
Taxes Accrued.....	22,722,975.24	22,722,975.24
Interest Accrued.....		10,205,476.28
Mercer County 2000 Series A due 05/01/23 Var%.....	2,016.07	
Carroll County 2002 Series A due 02/01/32 Var%.....	2,516.17	
Carroll County 2002 Series B due 02/01/32 Var%.....	196.72	
Carroll County 2002 Series C due 10/01/32 Var%.....	16,133.33	
Mercer County 2002 Series A due 02/01/32 Var%.....	606.56	
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	196.72	
Carroll County 2004 Series A due 10/01/34 Var%.....	8,183.06	
Carroll County 2006 Series B due 10/01/34 Var%.....	8,645.90	
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	
Carroll County 2008 Series A due 02/01/32 Var%.....	12,501.40	
First Mortgage Bond due 11/01/15 1.625%.....	677,083.33	
First Mortgage Bond due 11/01/20 3.250%.....	2,708,333.33	
First Mortgage Bond due 11/01/40 5.125%.....	6,406,250.00	
Customers' Deposits.....	165,591.32	
Interest Accrued on Tax Liabilities.....	66,563.00	
Other.....	373.33	

July 26, 2012

Kentucky Utilities Company
Summary Trial Balance
June 30, 2012

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown on Balance Sheets</u>
Miscellaneous Current and Accrued Liabilities.....		\$ 22,072,103.12
Vacation Pay Accrued.....	6,505,031.87	
Customer Overpayments.....	5,331,263.54	
Franchise Fee Payable.....	5,179,664.91	
Tax Collections Payable.....	4,350,994.10	
Home Energy Assistance.....	641,297.92	
Other.....	63,850.78	
Accumulated Deferred Income Taxes.....		622,309,957.19
Federal.....	545,310,052.19	
State.....	76,999,905.00	
Investment Tax Credit.....		100,007,712.83
Advanced Coal Credit.....	97,270,191.51	
Job Development Credit.....	2,737,521.32	
Regulatory Liabilities.....		106,992,168.82
Deferred Taxes.....		
Federal.....	61,530,261.14	
State.....	19,388,163.22	
Postretirement Benefits.....	9,757,683.00	
Environmental Cost Recovery.....	9,184,155.00	
Asset Retirement Obligations.....	3,601,687.98	
Spare Parts.....	2,304,068.04	
MISO Schedule 10 Charges.....	1,226,150.44	
Customers' Advances for Construction.....		3,142,775.72
Line Extensions.....	3,116,300.91	
Other.....	26,474.81	
Asset Retirement Obligations.....	63,367,034.42	63,367,034.42
Other Deferred Credits.....	17,417,280.66	17,417,280.66
Miscellaneous Long-Term Liabilities.....		2,513,881.13
Workers' Compensation.....	2,513,881.13	
Accumulated Provision for Benefits.....		134,046,875.43
Pension Payable.....	68,832,302.39	
Postretirement Benefits - ASC 715.....	64,895,425.14	
Post Employment Benefits Payable.....	6,658,395.00	
Post Employment Medicare Subsidy - ASC 712.....	(328,396.68)	
Medicare Subsidy - ASC 715.....	(6,010,850.42)	
Total Liabilities and Stockholders Equity	\$ 5,273,044,212.95	\$ 5,273,044,212.95

July 26, 2012

Kentucky Utilities Company
Statement of Cash Flows
June 30, 2012

	Year to Date	
	2012	2011
Cash Flows from Operating Activities		
Net income.....	\$ 67,724,188.63	\$ 86,125,056.67
Items not requiring (providing) cash currently:		
Depreciation.....	93,932,519.73	89,737,522.42
Amortization.....	3,979,495.64	3,498,810.87
Deferred income taxes - net.....	53,343,668.23	52,818,076.11
Investment tax credit - net.....	(1,364,505.49)	(1,321,895.00)
Gain on disposal of assets.....	(22,201.91)	88,224.58
Other.....	10,578,507.07	(192,639.70)
Change in receivables.....	(23,696,288.09)	23,196,543.41
Change in inventory.....	(4,548,201.93)	1,214,284.86
Change in allowance inventory.....	62,686.13	54,053.61
Change in payables and accrued expenses.....	34,568,223.34	(30,802,127.83)
Change in regulatory assets.....	489,981.08	(64,408,456.89)
Change in regulatory liabilities.....	(1,102,122.32)	58,318,005.44
Change in other deferred debits.....	(2,359,319.77)	(14,351,244.82)
Change in other deferred credits.....	11,758,467.41	13,645,313.89
Pension and postretirement funding.....	(18,205,100.00)	(45,195,100.00)
Other.....	(13,834,508.67)	9,188,055.91
Less: Allowance for other funds used during construction.....	(13,516.79)	(9,845.05)
Less: Undistributed earnings of subsidiary company.....	5,208,979.00	(1,019,889.00)
Net cash provided (used) by operating activities.....	<u>216,500,951.29</u>	<u>180,582,749.48</u>
Cash Flows from Investing Activities		
Gross additions to utility plant - construction expenditures.....	(197,216,967.77)	(91,706,597.22)
Less: Allowance for other funds used during construction.....	13,516.79	9,845.05
Proceeds received from sales of property.....	392,828.93	(75,739.60)
Change in restricted cash.....	45,500.00	-
Other.....	(5,871,650.82)	(5,096,413.18)
Net cash provided (used) by investing activities.....	<u>(202,636,772.87)</u>	<u>(96,868,904.95)</u>
Cash Flows from Financing Activities		
Proceeds from issuance of long-term debt.....	(5,000.00)	(1,783,533.63)
Net change in short-term debt.....	6,336,000.00	(10,434,000.00)
Dividends on common stock.....	(48,000,000.00)	(68,000,000.00)
Net cash provided (used) by financing activities.....	<u>(41,669,000.00)</u>	<u>(80,217,533.63)</u>
Net Increase (Decrease) in Cash and Cash Equivalents.....	(27,804,821.58)	3,496,310.90
Cash and Cash Equivalents at Beginning of Period.....	<u>31,139,814.91</u>	<u>3,333,446.86</u>
Cash and Cash Equivalents at End of Period.....	<u>\$ 3,334,993.33</u>	<u>\$ 6,829,757.76</u>

Kentucky Utilities Company
Analysis of Interest Charges
June 30, 2012

	Current Month		Year to Date		Year Ended Current Month	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Interest on Long-Term Debt						
Loan Agreement - Pollution Control Bonds						
Mercer County 2000 Series A due 05/01/23 Var%.....	\$ 2,016.07	\$ 1,304.14	\$ 10,795.82	\$ 14,931.78	\$ 20,140.37	\$ 37,925.59
Carroll County 2002 Series A due 02/01/32 Var%.....	6,862.29	12,099.26	40,744.87	112,385.52	101,986.62	183,834.24
Carroll County 2002 Series B due 02/01/32 Var%.....	826.23	1,472.88	4,819.67	12,767.21	11,542.95	20,960.08
Carroll County 2002 Series C due 10/01/32 Var%.....	19,360.00	16,752.00	96,853.34	151,850.76	199,413.34	430,901.43
Mercer County 2002 Series A due 02/01/32 Var%.....	2,547.55	4,541.37	14,860.67	38,186.04	35,590.79	63,447.41
Muhlenburg County 2002 Series A due 02/01/32 Var%.....	826.23	1,472.88	4,819.67	12,384.70	11,542.95	20,577.57
Carroll County 2004 Series A due 10/01/34 Var%.....	8,183.06	6,410.96	44,043.74	65,520.44	81,783.51	144,520.44
Carroll County 2006 Series B due 10/01/34 Var%.....	8,645.90	7,175.34	47,183.60	72,049.31	87,972.09	156,807.11
Carroll County 2007 Series A due 02/01/26 5.75%.....	85,651.04	85,651.04	513,906.25	513,906.25	1,027,812.50	1,027,812.50
Trimble County 2007 Series A due 03/01/37 6.00%.....	44,635.00	44,635.00	267,810.00	267,810.00	535,620.00	535,620.00
Carroll County 2008 Series A due 02/01/32 Var%.....	12,501.40	9,930.29	68,257.22	102,100.41	127,347.75	224,488.51
Loan Agreement - First Mortgage Bonds						
First Mortgage Bond due 11/01/15 1.625%.....	338,541.66	338,541.67	2,031,250.00	2,031,250.00	4,062,499.99	2,539,062.51
First Mortgage Bond due 11/01/20 3.250%.....	1,354,166.66	1,354,166.67	8,125,000.00	8,125,000.00	16,249,999.99	10,156,250.01
First Mortgage Bond due 11/01/40 5.125%.....	3,203,125.00	3,203,125.00	19,218,750.00	19,218,750.00	38,437,500.00	24,023,437.50
Fidelia/PPL.....	-	-	-	-	-	27,436,227.78
Total.....	5,087,888.09	5,087,278.50	30,489,094.85	30,738,892.42	60,990,752.85	67,001,872.68
Amortization of Debt Expense - Net						
Amortization of Debt/Discount Expense.....	255,582.14	269,780.36	1,533,076.17	1,500,542.36	3,155,767.52	1,976,548.69
Amortization of Loss on Reacquired Debt.....	50,414.39	50,414.39	302,486.34	302,486.34	604,972.68	604,972.68
Total.....	305,996.53	320,194.75	1,835,562.51	1,803,028.70	3,760,740.20	2,581,521.37
Other Interest Charges						
Customers' Deposits.....	109,175.77	147,489.90	663,229.51	683,458.32	1,343,443.85	1,305,655.31
Other Tax Deficiencies.....	631.00	84,914.00	67,825.00	-	86,183.75	86,502.00
Interest on DSM Cost Recovery.....	-	1,610.53	(11,178.22)	3,632.53	(3,115.72)	11,468.93
Interest on Debt to Associated Companies.....	2,158.77	897.69	3,757.07	5,314.17	4,764.25	76,177.81
AFUDC Borrowed Funds.....	(541.69)	(1,155.51)	(4,654.54)	(4,300.33)	(13,309.29)	(501,054.66)
Other Interest Expense.....	252,361.92	383,619.71	1,529,792.69	2,230,421.21	3,277,106.17	3,624,111.46
Total.....	363,785.77	617,376.32	2,248,771.51	2,918,525.90	4,695,073.01	4,602,860.85
Total Interest.....	\$ 5,757,670.39	\$ 6,024,849.57	\$ 34,573,428.87	\$ 35,460,447.02	\$ 69,446,566.06	\$ 74,186,254.90

July 26, 2012

Kentucky Utilities Company
Analysis of Taxes Charged and Accrued
June 30, 2012

<u>Kind of Taxes</u>	<u>Current Month</u>		<u>Year to Date</u>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Taxes Charged to Accounts 408.1 and 409.1.....				
Property Taxes.....	\$ 1,951,021.57	\$ 1,494,264.00	\$ 10,654,961.57	\$ 8,970,215.77
Unemployment.....	8,033.77	4,481.51	117,485.11	82,617.23
FICA.....	628,471.54	654,962.74	3,736,852.13	3,854,427.56
Public Service Commission Fee.....	168,112.91	157,659.42	1,008,677.16	945,956.27
Federal Income.....	(19,096,071.53)	(16,089,366.68)	(12,751,407.31)	(3,174,533.87)
State Income.....	(1,817,430.91)	(963,179.88)	177,598.59	4,509,943.73
Miscellaneous.....	2,335.87	2,472.99	32,446.31	37,281.95
Total Charged to Operating Expense.....	(18,155,526.78)	(14,738,705.90)	2,976,613.56	15,225,908.64
Taxes Charged to Other Accounts.....	1,481,747.88	455,057.89	(3,251,681.20)	2,597,454.27
Taxes Accrued on Intercompany Accounts.....	(36,565.40)	(336,525.22)	(228,645.92)	(2,152,626.09)
Total Taxes Charged.....	\$ (16,710,344.30)	\$ (14,620,173.23)	\$ (503,713.56)	\$ 15,670,736.82

Analysis of Taxes Accrued - Account 236

<u>Kind of Taxes</u>	<u>Taxes Accrued At Beginning Of Year</u>	<u>Accruals To Date This Year</u>	<u>Payments To Date This Year</u>	<u>Taxes Accrued At End Of Month</u>
Property Taxes.....	\$ 9,493,201.72	\$ 10,655,963.57	\$ 503,015.55	\$ 19,646,149.74
Unemployment.....	70,966.44	78,093.76	145,972.76	3,087.44
FICA.....	554,166.20	3,097,846.97	3,199,858.63	452,154.54
Federal Income.....	-	(16,301,093.59)	(18,428,249.00)	2,127,155.41
State Income.....	-	(555,671.00)	(555,671.00)	-
Kentucky Sales and Use Tax.....	587,236.42	2,518,514.04	2,638,322.25	467,428.21
Miscellaneous.....	24,367.21	2,632.69	-	26,999.90
Totals.....	\$ 10,729,937.99	\$ (503,713.56)	\$ (12,496,750.81)	\$ 22,722,975.24

July 26, 2012

Kentucky Utilities Company
Summary of Utility Plant
June 30, 2012

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
101 Utility Plant in Service						
Electric						
Electric Distribution.....	\$ 1,382,494,206.57	\$ 41,915,065.66	\$ (6,277,295.16)	\$ (79.97)	\$ 35,637,690.53	\$ 1,418,131,897.10
Electric General Plant.....	129,755,046.33	11,632,135.65	(149,456.35)	(454,977.96)	11,027,701.34	140,782,747.67
Electric Hydro Production.....	17,134,240.66	11,622,551.99	(5,456.49)	-	11,617,095.50	28,751,336.16
Electric Intangible Plant.....	54,860,528.56	3,322,958.65	(672,221.45)	-	2,650,737.20	57,511,265.76
Electric Other Production.....	525,899,447.50	12,401,373.49	(4,238,000.37)	-	8,163,373.12	534,062,820.62
Electric Steam Production.....	2,659,096,509.86	539,800,082.41	(17,728,120.52)	-	522,071,961.89	3,181,168,471.75
Electric Transmission.....	574,848,507.91	23,385,905.56	(2,885,026.03)	(3,798.94)	20,497,080.59	595,345,588.50
Total 101 Accounts	<u>5,344,088,487.39</u>	<u>644,080,073.41</u>	<u>(31,955,576.37)</u>	<u>(458,856.87)</u>	<u>611,665,640.17</u>	<u>5,955,754,127.56</u>
102 Electric Plant Purchased or Sold						
Electric						
Electric General Plant.....	-	-	-	73,177.16	73,177.16	73,177.16
Electric Steam.....	483,341.17	-	-	(483,341.17)	(483,341.17)	-
Total 102001	<u>483,341.17</u>	<u>-</u>	<u>-</u>	<u>(410,164.01)</u>	<u>(410,164.01)</u>	<u>73,177.16</u>
105 Plant Held for Future Use						
Electric						
Electric Distribution.....	792,599.21	-	-	-	-	792,599.21
Electric Steam.....	-	-	-	-	-	-
Total 105001	<u>792,599.21</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>792,599.21</u>
106 Completed Construction Not Classified						
Electric						
Electric Distribution.....	23,980,094.26	4,092,540.61	-	-	4,092,540.61	28,072,634.87
Electric General Plant.....	7,738,634.34	(5,660,341.26)	-	-	(5,660,341.26)	2,078,293.08
Electric Hydro Production.....	11,505,517.08	(11,505,517.08)	-	-	(11,505,517.08)	-
Electric Intangible Plant.....	3,788,766.16	(168,963.79)	-	-	(168,963.79)	3,619,802.37
Electric Other Production.....	1,093,637.80	1,808,109.86	-	-	1,808,109.86	2,901,747.66
Electric Steam Production.....	967,980,441.51	(497,132,179.06)	-	-	(497,132,179.06)	470,848,262.45
Electric Transmission.....	82,036,721.90	(1,528,025.96)	-	-	(1,528,025.96)	80,508,695.94
Total 106 Accounts	<u>1,098,123,813.05</u>	<u>(510,094,376.68)</u>	<u>-</u>	<u>-</u>	<u>(510,094,376.68)</u>	<u>588,029,436.37</u>
121 Nonutility Property						
Common						
Non Utility Property.....	179,120.94	-	-	-	-	179,120.94
Total 121001	<u>179,120.94</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>179,120.94</u>
107 Construction Work In Progress						
Electric						
Electric.....	339,711,431.64	49,999,875.07	-	-	49,999,875.07	389,711,306.71
Total 107001	<u>339,711,431.64</u>	<u>49,999,875.07</u>	<u>-</u>	<u>-</u>	<u>49,999,875.07</u>	<u>389,711,306.71</u>
Total Plant (Non-CWIP)	<u>6,443,667,361.76</u>	<u>133,985,696.73</u>	<u>(31,955,576.37)</u>	<u>(869,020.88)</u>	<u>101,161,099.48</u>	<u>6,544,828,461.24</u>
Total Plant + CWIP	<u>6,783,378,793.40</u>	<u>183,985,571.80</u>	<u>(31,955,576.37)</u>	<u>(869,020.88)</u>	<u>151,160,974.55</u>	<u>6,934,539,767.95</u>
Total Plant + CWIP - Nonutility (BS)	<u>\$ 6,783,199,672.46</u>	<u>\$ 183,985,571.80</u>	<u>\$ (31,955,576.37)</u>	<u>\$ (869,020.88)</u>	<u>\$ 151,160,974.55</u>	<u>\$ 6,934,360,647.01</u>

July 26, 2012

Kentucky Utilities Company
Summary of Utility Plant - Reserve for Depreciation of Utility Plant
June 30, 2012

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Life Reserve										
Electric Distribution.....	\$ (411,056,321.05)	\$ (14,381,085.34)	\$ 6,277,295.16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (419,160,111.23)
Electric Distribution - ARO.....	(6,765.54)	(15,155.22)	-	(307.57)	-	-	-	-	-	(22,228.33)
Electric General Plant.....	(54,490,775.21)	(3,520,216.75)	149,456.35	361,431.48	-	-	-	-	-	(57,500,104.13)
Electric Hydro Production.....	(7,872,943.76)	(101,736.31)	5,456.49	-	-	-	-	-	-	(7,969,223.58)
Electric Hydro Production - ARO.....	(1,094.53)	(486.48)	-	-	-	-	-	-	-	(1,581.01)
Electric Other Production.....	(175,058,471.14)	(8,507,851.40)	4,238,000.37	-	-	-	-	-	-	(179,328,322.17)
Electric Other Production - ARO.....	(763.60)	(339.42)	-	-	-	-	-	-	-	(1,103.02)
Electric Steam Production.....	(1,146,202,987.01)	(45,780,647.02)	17,728,120.52	-	-	-	-	-	-	(1,174,255,513.51)
Electric Steam Production - ARO.....	(3,512,619.50)	(1,539,071.83)	-	-	-	-	-	-	-	(5,051,691.33)
Electric Transmission.....	(217,974,783.91)	(4,871,705.47)	2,885,026.03	2,327.24	-	-	-	-	-	(219,959,136.11)
Electric Transmission - ARO.....	(2,671.85)	(8,179.02)	-	-	-	-	-	-	-	(10,850.87)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(2,016,180,197.10)</u>	<u>(78,726,474.26)</u>	<u>31,283,354.92</u>	<u>363,451.15</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(2,063,259,865.29)</u>
Cost of Removal										
Electric Distribution.....	(199,658,860.39)	(4,242,019.32)	-	-	-	-	2,620,271.86	-	-	(201,280,607.85)
Electric General Plant.....	250,582.68	(27,529.35)	-	(276,148.86)	-	-	104.01	-	-	(52,991.52)
Electric Hydro Production.....	(350,001.10)	(2,659.11)	-	-	-	-	7,680.94	-	-	(344,979.27)
Electric Other Production.....	(3,572,221.61)	(456,060.38)	-	-	-	-	592,764.11	-	-	(3,435,517.88)
Electric Steam Production.....	(136,295,560.94)	(13,029,929.00)	-	(58,702.47)	-	-	5,255,251.06	-	-	(144,128,941.35)
Electric Transmission.....	(138,104,734.27)	(1,479,636.90)	-	540.02	-	-	2,177,054.87	-	-	(137,406,776.28)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(477,730,795.63)</u>	<u>(19,237,834.06)</u>	<u>-</u>	<u>(334,311.31)</u>	<u>-</u>	<u>-</u>	<u>10,653,126.85</u>	<u>-</u>	<u>-</u>	<u>(486,649,814.15)</u>
Salvage										
Electric Distribution.....	49,559,394.32	1,037,769.97	-	-	-	-	-	(550,491.48)	-	50,046,672.81
Electric General Plant.....	137,079.64	-	-	-	-	-	-	-	-	137,079.64
Electric Hydro Production.....	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production.....	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production.....	24,235,511.41	2,444,677.50	-	-	-	-	-	(172,783.20)	-	26,507,405.71
Electric Transmission.....	23,638,002.34	343,920.85	-	-	-	-	-	(49,905.65)	-	23,932,017.54
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>98,235,398.01</u>	<u>3,826,368.32</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(773,180.33)</u>	<u>-</u>	<u>101,288,586.00</u>
Total Reserves										
Electric Distribution.....	(561,155,787.12)	(17,585,334.69)	6,277,295.16	-	-	-	2,620,271.86	(550,491.48)	-	(570,394,046.27)
Electric Distribution - ARO.....	(6,765.54)	(15,155.22)	-	(307.57)	-	-	-	-	-	(22,228.33)
Electric General Plant.....	(54,103,112.89)	(3,547,746.10)	149,456.35	85,282.62	-	-	104.01	-	-	(57,416,016.01)
Electric Hydro Production.....	(8,176,426.17)	(104,395.42)	5,456.49	-	-	-	7,680.94	-	-	(8,267,684.16)
Electric Hydro Production - ARO.....	(1,094.53)	(486.48)	-	-	-	-	-	-	-	(1,581.01)
Electric Other Production.....	(178,011,801.14)	(8,963,911.78)	4,238,000.37	-	-	-	592,764.11	-	-	(182,144,948.44)
Electric Other Production - ARO.....	(763.60)	(339.42)	-	-	-	-	-	-	-	(1,103.02)
Electric Steam Production.....	(1,258,263,036.54)	(56,365,898.52)	17,728,120.52	(58,702.47)	-	-	5,255,251.06	(172,783.20)	-	(1,291,877,049.15)
Electric Steam Production - ARO.....	(3,512,619.50)	(1,539,071.83)	-	-	-	-	-	-	-	(5,051,691.33)
Electric Transmission.....	(332,441,515.84)	(6,007,421.52)	2,885,026.03	2,867.26	-	-	2,177,054.87	(49,905.65)	-	(333,433,894.85)
Electric Transmission - ARO.....	(2,671.85)	(8,179.02)	-	-	-	-	-	-	-	(10,850.87)
Non Utility Property.....	-	-	-	-	-	-	-	-	-	-
	<u>(2,395,675,594.72)</u>	<u>(94,137,940.00)</u>	<u>31,283,354.92</u>	<u>29,139.84</u>	<u>-</u>	<u>-</u>	<u>10,653,126.85</u>	<u>(773,180.33)</u>	<u>-</u>	<u>(2,448,621,093.44)</u>
Retirement Work in Process										
Electric.....	18,384,586.20	-	-	319,246.84	-	(9,879,946.52)	7,265,457.01	(684,032.29)	(709,773.90)	14,695,537.34
	<u>18,384,586.20</u>	<u>-</u>	<u>-</u>	<u>319,246.84</u>	<u>-</u>	<u>(9,879,946.52)</u>	<u>7,265,457.01</u>	<u>(684,032.29)</u>	<u>(709,773.90)</u>	<u>14,695,537.34</u>
YTD ACTIVITY	<u>(2,377,291,008.52)</u>	<u>(94,137,940.00)</u>	<u>31,283,354.92</u>	<u>348,386.68</u>	<u>-</u>	<u>(9,879,946.52)</u>	<u>17,918,583.86</u>	<u>(1,457,212.62)</u>	<u>(709,773.90)</u>	<u>(2,433,925,556.10)</u>
Amortization										
Electric.....	(17,746,764.31)	(3,979,495.64)	672,221.45	-	-	-	-	-	-	(21,054,038.50)
	<u>(17,746,764.31)</u>	<u>(3,979,495.64)</u>	<u>672,221.45</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(21,054,038.50)</u>
Depreciation & Amortization Total										
Depreciation & Amortization Total.....	<u>(2,395,037,772.83)</u>	<u>(98,117,435.64)</u>	<u>31,955,576.37</u>	<u>348,386.68</u>	<u>-</u>	<u>(9,879,946.52)</u>	<u>17,918,583.86</u>	<u>(1,457,212.62)</u>	<u>(709,773.90)</u>	<u>(2,454,979,594.60)</u>
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)	<u>\$ 4,388,161,899.63</u>									<u>\$ 4,479,381,052.41</u>

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of June 30, 2012

	Current Month		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 132,634,371.01	\$ -	\$ 132,634,371.01
Rate Refunds.....	-	-	-
Total Operating Revenues.....	132,634,371.01	-	132,634,371.01
Fuel for Electric Generation.....	49,931,847.60	-	49,931,847.60
Power Purchased.....	4,110,797.18	-	4,110,797.18
Other Operation Expenses.....	19,991,706.37	-	19,991,706.37
Maintenance.....	10,520,405.81	-	10,520,405.81
Depreciation.....	15,705,839.44	-	15,705,839.44
Amortization Expense.....	682,285.51	-	682,285.51
Regulatory Credits.....	(526,270.34)	-	(526,270.34)
Taxes			
Federal Income.....	(19,096,071.53)	-	(19,096,071.53)
State Income.....	(1,817,430.91)	-	(1,817,430.91)
Deferred Federal Income - Net.....	27,686,303.10	50,404.84	27,736,707.94
Deferred State Income - Net.....	2,766,541.00	9,192.37	2,775,733.37
Property and Other.....	2,757,975.66	-	2,757,975.66
Loss (Gain) from Disposition of Allowances.....	-	-	-
Accretion Expense.....	265,731.65	-	265,731.65
Total Operating Expenses.....	112,979,660.54	59,597.21	113,039,257.75
Net Operating Income.....	19,654,710.47	(59,597.21)	19,595,113.26
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	233,341.75	-	233,341.75
Other Income Less Deductions.....	(262,153.72)	12,331.32	(249,822.40)
AFUDC - Equity.....	2,281.47	-	2,281.47
Total Other Income Less Deductions.....	(26,530.50)	12,331.32	(14,199.18)
Income Before Interest Charges.....	19,628,179.97	(47,265.89)	19,580,914.08
Interest on Long-Term Debt.....	5,087,888.09	(5,525.49)	5,082,362.60
Amortization of Debt Expense - Net.....	305,996.53	-	305,996.53
Other Interest Expenses.....	364,327.46	-	364,327.46
AFUDC - Borrowed Funds.....	(541.69)	-	(541.69)
Total Interest Charges.....	5,757,670.39	(5,525.49)	5,752,144.90
Net Income.....	\$ 13,870,509.58	\$ (41,740.40)	\$ 13,828,769.18

July 26, 2012

Kentucky Utilities Company
Statement of Income with Purchase Accounting
As of June 30, 2012

	Year to Date		
	Without Purchase Accounting	Purchase Accounting	Total
Electric Operating Revenues.....	\$ 753,982,684.56	\$ -	\$ 753,982,684.56
Rate Refunds.....	-	-	-
Total Operating Revenues.....	753,982,684.56	-	753,982,684.56
Fuel for Electric Generation.....	250,540,467.91	-	250,540,467.91
Power Purchased.....	55,926,648.12	-	55,926,648.12
Other Operation Expenses.....	114,492,063.23	-	114,492,063.23
Maintenance.....	73,542,285.94	-	73,542,285.94
Depreciation.....	93,932,519.73	-	93,932,519.73
Amortization Expense.....	3,979,495.64	-	3,979,495.64
Regulatory Credits.....	(3,140,764.18)	-	(3,140,764.18)
Taxes			
Federal Income.....	(12,751,407.31)	-	(12,751,407.31)
State Income.....	177,598.59	-	177,598.59
Deferred Federal Income - Net.....	51,039,712.16	10,907.32	51,050,619.48
Deferred State Income - Net.....	5,666,126.25	1,989.18	5,668,115.43
Property and Other.....	15,550,422.28	-	15,550,422.28
Loss (Gain) from Disposition of Allowances.....	(886.52)	-	(886.52)
Accretion Expense.....	1,577,532.21	-	1,577,532.21
Total Operating Expenses.....	650,531,814.05	12,896.50	650,544,710.55
Net Operating Income.....	103,450,870.51	(12,896.50)	103,437,974.01
Other Income Less Deductions			
Amortization of Investment Tax Credit.....	1,400,055.49	-	1,400,055.49
Other Income Less Deductions.....	(2,571,479.83)	(270,698.73)	(2,842,178.56)
AFUDC - Equity.....	18,171.33	-	18,171.33
Total Other Income Less Deductions.....	(1,153,253.01)	(270,698.73)	(1,423,951.74)
Income Before Interest Charges.....	102,297,617.50	(283,595.23)	102,014,022.27
Interest on Long-Term Debt.....	30,489,094.85	(33,152.94)	30,455,941.91
Amortization of Debt Expense - Net.....	1,835,562.51	-	1,835,562.51
Other Interest Expenses.....	2,253,426.05	-	2,253,426.05
AFUDC - Borrowed Funds.....	(4,654.54)	-	(4,654.54)
Total Interest Charges.....	34,573,428.87	(33,152.94)	34,540,275.93
Net Income.....	\$ 67,724,188.63	\$ (250,442.29)	\$ 67,473,746.34

July 26, 2012

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of June 30, 2012

	Current Month without Purchase Accounting		Current Month Purchase Accounting		Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,500,699,925.15	\$ 12,173,139.75	\$ (1,403,609,154.14)	\$ (14,240,819.76)	\$ 97,090,771.01	\$ (2,067,680.01)
Add						
Net Income for Period.....	13,870,509.58	-	(41,740.40)	-	13,828,769.18	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	-	-	-	-	-	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	1,026,524.00	(1,026,524.00)	-	-	1,026,524.00	(1,026,524.00)
Balance at End of Period	<u>\$ 1,515,596,958.73</u>	<u>\$ 11,146,615.75</u>	<u>\$ (1,403,650,894.54)</u>	<u>\$ (14,240,819.76)</u>	<u>\$ 111,946,064.19</u>	<u>\$ (3,094,204.01)</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		11,146,615.75		(14,240,819.76)		(3,094,204.01)
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 4,336,033.53</u>		<u>\$ (5,539,678.89)</u>		<u>\$ (1,203,645.36)</u>

July 26, 2012

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of June 30, 2012

	Year to Date without Purchase Accounting		Year to Date Purchase Accounting		Year to Date Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,490,663,791.10	\$ 16,355,594.75	\$ (1,402,366,687.37)	\$ (15,274,584.64)	\$ 88,297,103.73	\$ 1,081,010.11
Add						
Net Income for Period	67,724,188.63	-	(250,442.29)	-	67,473,746.34	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(48,000,000.00)	-	-	-	(48,000,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	5,208,979.00	(5,208,979.00)	(1,033,764.88)	1,033,764.88	4,175,214.12	(4,175,214.12)
Balance at End of Period	<u>\$ 1,515,596,958.73</u>	<u>\$ 11,146,615.75</u>	<u>\$ (1,403,650,894.54)</u>	<u>\$ (14,240,819.76)</u>	<u>\$ 111,946,064.19</u>	<u>\$ (3,094,204.01)</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		11,146,615.75		(14,240,819.76)		(3,094,204.01)
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 4,336,033.53</u>		<u>\$ (5,539,678.89)</u>		<u>\$ (1,203,645.36)</u>

July 26, 2012

Kentucky Utilities Company
Analysis of Retained Earnings with Purchase Accounting
As of June 30, 2012

	Year Ended Current Month without Purchase Accounting		Year Ended Current Month to Date Purchase Accounting		Year Ended Current Month Combined	
	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings	Retained Earnings	Undistributed Subsidiary Earnings
Retained Earnings and Undistributed Earnings						
Balance at Beginning of Period.....	\$ 1,456,456,761.49	\$ 15,452,284.75	\$ (1,402,559,287.20)	\$ (14,831,542.54)	\$ 53,897,474.29	\$ 620,742.21
Add						
Net Income for Period.....	158,334,528.24	-	(500,884.56)	-	157,833,643.68	-
Deductions:						
Common Dividends						
Common Stock Without Par Value.....	(103,500,000.00)	-	-	-	(103,500,000.00)	-
Adjust for Equity in Subsidiary Earnings for Year						
EE Inc.....	4,305,669.00	(4,305,669.00)	(590,722.78)	590,722.78	3,714,946.22	(3,714,946.22)
Balance at End of Period	<u>\$ 1,515,596,958.73</u>	<u>\$ 11,146,615.75</u>	<u>\$ (1,403,650,894.54)</u>	<u>\$ (14,240,819.76)</u>	<u>\$ 111,946,064.19</u>	<u>\$ (3,094,204.01)</u>
Deferred Taxes Related to Undistributed Subsidiary Earnings						
Balance of Undistributed Subsidiary Earnings.....		11,146,615.75		(14,240,819.76)		(3,094,204.01)
Statutory Tax Rate.....		38.9%		38.9%		38.9%
Deferred Taxes on Equity in Subsidiary.....		<u>\$ 4,336,033.53</u>		<u>\$ (5,539,678.89)</u>		<u>\$ (1,203,645.36)</u>
Combined Balance of Retained Earnings						
	12 MONTHS 6/30/2012	12 MONTHS 6/30/2011				
Retained Earnings at Beginning of Period.....	\$ 54,518,216.50	\$ 1,402,648,481.52				
Net Income for Period	157,833,643.68	188,194,121.58				
FIN 48 Adjustment.....	-	-				
Subtotal.....	212,351,860.18	1,590,842,603.10				
Deduct						
Purchase Accounting Adjustment.....	-	1,418,324,386.60				
Dividends on Common Stock.....	103,500,000.00	118,000,000.00				
Retained Earnings at End of Period.....	<u>\$ 108,851,860.18</u>	<u>\$ 54,518,216.50</u>				

July 26, 2012

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of June 30, 2012

Assets	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Utility Plant			
Utility Plant at Original Cost.....	\$ 6,934,360,647.01	\$ -	\$ 6,934,360,647.01
Less Reserves for Depreciation and Amortization.....	2,454,979,594.60	-	2,454,979,594.60
Total.....	4,479,381,052.41	-	4,479,381,052.41
Investments			
Electric Energy, Inc.....	3,282,915.55	16,244,876.01	19,527,791.56
Ohio Valley Electric Corporation.....	250,000.00	-	250,000.00
Nonutility Property - Less Reserve.....	179,120.94	-	179,120.94
Special Funds.....	-	-	-
Total.....	3,712,036.49	16,244,876.01	19,956,912.50
Current and Accrued Assets			
Cash.....	3,277,706.17	-	3,277,706.17
Special Deposits.....	-	-	-
Temporary Cash Investments.....	57,287.16	-	57,287.16
Accounts Receivable-Less Reserve.....	174,599,093.71	-	174,599,093.71
Accounts Receivable from Assoc Companies.....	15,005,877.54	-	15,005,877.54
Materials & Supplies-At Average Cost			
Fuel.....	99,236,648.07	-	99,236,648.07
Plant Materials & Operating Supplies.....	35,695,104.84	-	35,695,104.84
Stores Expense.....	10,312,820.24	-	10,312,820.24
Allowance Inventory.....	387,776.19	-	387,776.19
Prepayments.....	9,426,409.22	-	9,426,409.22
Miscellaneous Current & Accrued Assets.....	-	-	-
Total.....	347,998,723.14	-	347,998,723.14
Deferred Debits and Other			
Unamortized Debt Expense.....	20,390,461.80	(4,301,416.61)	16,089,045.19
Unamortized Loss on Bonds.....	11,472,631.03	-	11,472,631.03
Accumulated Deferred Income Taxes.....	96,215,019.71	51,847,272.31	148,062,292.02
Deferred Regulatory Assets.....	267,735,762.32	9,034,932.12	276,770,694.44
Other Deferred Debits.....	46,138,526.05	127,499,015.71	173,637,541.76
Goodwill.....	-	607,404,368.23	607,404,368.23
Total.....	441,952,400.91	791,484,171.76	1,233,436,572.67
Total Assets.....	\$ 5,273,044,212.95	\$ 807,729,047.77	\$ 6,080,773,260.72

July 26, 2012

Kentucky Utilities Company
Balance Sheet with Purchase Accounting
As of June 30, 2012

Liabilities and Proprietary Capital	Without Purchase Accounting	Purchase Accounting Adjustments	Total
Proprietary Capital			
Common Stock.....	\$ 308,139,977.56	\$ -	\$ 308,139,977.56
Less: Common Stock Expense.....	321,288.87	-	321,288.87
Paid-In Capital.....	315,858,083.00	2,032,588,750.94	2,348,446,833.94
Other Comprehensive Income.....	(5,596,454.61)	1,990,823.26	(3,605,631.35)
Retained Earnings.....	1,515,596,958.73	(1,403,650,894.54)	111,946,064.19
Unappropriated Undistributed Subsidiary Earnings....	11,146,615.75	(14,240,819.76)	(3,094,204.01)
Total Proprietary Capital.....	2,144,823,891.56	616,687,859.90	2,761,511,751.46
Pollution Control Bonds - Net of Reacquired Bonds...	350,779,405.00	1,050,945.19	351,830,350.19
First Mortgage Bonds.....	1,490,129,781.25	-	1,490,129,781.25
Total Long-Term Debt.....	1,840,909,186.25	1,050,945.19	1,841,960,131.44
Total Capitalization.....	3,985,733,077.81	617,738,805.09	4,603,471,882.90
Current and Accrued Liabilities			
ST Notes Payable to Associated Companies.....	6,336,000.00	-	6,336,000.00
Accounts Payable.....	117,749,802.68	-	117,749,802.68
Accounts Payable to Associated Companies.....	34,625,251.10	-	34,625,251.10
Customer Deposits.....	23,801,840.52	-	23,801,840.52
Taxes Accrued.....	22,722,975.24	-	22,722,975.24
Interest Accrued.....	10,205,476.28	-	10,205,476.28
Dividends Declared.....	-	-	-
Miscellaneous Current and Accrued Liabilities.....	22,072,103.12	-	22,072,103.12
Total.....	237,513,448.94	-	237,513,448.94
Deferred Credits and Other			
Accumulated Deferred Income Taxes.....	622,309,957.19	57,757,711.46	680,067,668.65
Investment Tax Credit.....	100,007,712.83	-	100,007,712.83
Regulatory Liabilities.....	106,992,168.82	127,499,015.71	234,491,184.53
Customer Advances for Construction.....	3,142,775.72	-	3,142,775.72
Asset Retirement Obligations.....	63,367,034.42	-	63,367,034.42
Other Deferred Credits.....	17,417,280.66	4,733,515.51	22,150,796.17
Miscellaneous Long-Term Liabilities.....	2,513,881.13	-	2,513,881.13
Accum Provision for Postretirement Benefits.....	134,046,875.43	-	134,046,875.43
Total.....	1,049,797,686.20	189,990,242.68	1,239,787,928.88
Total Liabilities and Stockholders' Equity.....	\$ 5,273,044,212.95	\$ 807,729,047.77	\$ 6,080,773,260.72

July 26, 2012

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 71

Responding Witness: Kent W. Blake

- Q-71. Provide the twelve months-ending return on common equity for each month from January 2009 to the present.
- A-71. KU does not prepare the return on common equity on a monthly basis. Please refer to PSC 1-38 to obtain the return on common equity for year ends previous to 2012.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 72

Responding Witness: Paul W. Thompson

Q-72. Please supply a copy of KU's latest Ten Year Demand Forecast.

A-72. See attached.

2012 MTP Non-coincident MW Peaks - Uncurtailed

Year	KU	LGE
2012	4,539	2,770
2013	4,591	2,777
2014	4,599	2,718
2015	4,637	2,727
2016	4,736	2,820
2017	4,790	2,785
2018	4,776	2,862
2019	4,837	2,886
2020	4,880	2,865
2021	5,064	2,951
2022	5,017	2,994

2012 MTP Coincident MW Peaks - Uncurtailed

Year	KU	LGE	CC Peak
2012	4,277	2,770	7,047
2013	4,388	2,700	7,089
2014	4,423	2,704	7,127
2015	4,455	2,710	7,165
2016	4,427	2,820	7,246
2017	4,504	2,785	7,289
2018	4,486	2,862	7,348
2019	4,597	2,801	7,398
2020	4,663	2,835	7,498
2021	4,589	2,951	7,540
2022	4,664	2,994	7,658

Note: All peaks are inclusive of the respective peak DLC. Curtailable amounts are not included. Data matches the most recent Annual Resource Assessment (387) filing.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 73

Responding Witness: Valerie L. Scott

- Q-73. Please list all year end closing and adjusting accounting entries, both internal and those made by your external auditors for 2009, 2010, and 2011.
- A-73. See attached for all internal year end entries. There were no entries made by the external auditors.

KENTUCKY UTILITIES COMPANY

J000-0110-1209

Month Ending
December 2009
JOURNAL ENTRY INDEX

DESCRIPTION	DAY DUE	DEPT		
CASH (JES 1-9)				
CASH RECEIPTS	1	3	FAR	X
RECORDING CASH DISBURSEMENTS	2	3	FAR	X
CREDIT CASH ADJUSTMENT	3	5	FAR	X
	4			
FUNDING WIRE TRANSFERS BETWEEN ACCOUNTS	5	3	FAR	X
	6			
	7			
SALES AND OTHER INCOME (JES 9-19; 46-48)				
INTEREST INCOME ON TRUST (SPECIAL DEPOSIT)	8		FAR	
SETTLED EL SWAP, MARGIN ACCT, BROKER FEE TRANS	9		EMA	X
DIVIDENDS RECEIVABLE	10	QTR-3	FAR	X
FAC OVER/UNDER RECOVERY	11		RAD	X
EQUITY IN EARNINGS OF SUBSIDIARY - EEI	12	0	FAR	X
ELECTRIC SWAP REVENUES & EXPENSES	13		EMA	X
OFF SYSTEM SALES & PUR, TRANSMISSION EXP, BROKER FEES-CTS	14	5	EMA	X
UNBILLED A/R TO BILLED A/R ENTRY - OSS	15	5	EMA	X
STATS FOR 3RD PARTY TRANSMISSION REVENUE	16		EMA	X
MISO TRANSMISSION REVENUES	17	4	RAR	X
INTERCOMPANY TRANSMISSION REVENUE & EXPENSE FOR MUNICIPA	18		EMA	X
TRUE-UP BETWEEN AR & AP FOR MISO DAY 2 ACTIVITY	19		EMA	X
WHOLESALE ELECTRIC EXPENSES (JES 20-40; 49)				
RECLASS FUEL EXPENSE TO OSS	20	4	RAR	X
ACCURUE FOR AIR EMISSION FEES	21	1	RAR	X
RECORD EMISSION ALLOWANCE USAGE	22	3	RAR	X
TO RECORD HAEFLING OIL USAGE	23		RAR	X
MARK TO MARKET NETTING ENTRY	24		EMA	X
BROWN CT GAS USAGE	25	5	RAR	X
MAN NETTING ENTRY	26		EMA	X
MARK TO MARKET	27	4	EMA	X
GENERATION STATISTICS	28	4	RAR	X
OWENSBORO PURCHASED POWER ADJUSTMENT	29	0	FAR	X
AMORTIZATION OF CONSTRUCTION FUND CREDIT (OMU)	30	2	FAR	X
OMU EXCESS EMISSION ALLOWANCES	31	3	RAR	X
OMU BACKUP POWER EMISSION ALLOWANCES	32	3	EMA	X
RECORD NOx EMISSION ALLOWANCES (May-Sept only)	33	3	RAR	X
TRANSFER LIMESTONE BURNED TO PLANT PROJECT	34		RAR	X
NEGATIVE GENERATION	35	5	RAR	X
GROSS MARGIN RECLASS	36		RAR	X
BOOK PJM ACTUALS FOR PRIOR MONTH	37		EMA	X
LOOP OPERATION REGULATION KWH	38	4	RAR	X
ACCURUE MISO EXPENSES	39	3	EMA	X
TRUE-UP OF PREVIOUS MONTH MISO DAY 2	40		EMA	X

Key to Department initials:
 Financial Accounting & Reporting
 Revenue Accounting Department
 Energy Marketing Accounting
 Regulatory Accounting & Reporting

FAR
 RAD
 EMA
 RAR

DESCRIPTION	DAY DUE	DEPT		
INTEREST EXPENSE (JES 41-45)				
INTEREST ON LONG-TERM DEBT	41	3	FAR	X
INTEREST ON OWENSBORO FUNDS	42	0	FAR	X
AMORTIZATION OF DEBT PREMIUM & EXP	43	0	FAR	X
RECLASS OF CURRENT PORTION AMORTIZATION	44	QTR	FAR	X
	45			
SALES AND OTHER INCOME (JES 9-19; 46-48)				
ELECTRIC TRANSMISSION SALES TO TVA	46		EMA	X
ELECTRIC TRANSMISSION SALES TO EKPC	47		EMA	X
ACCURUE MISO EXIT FEE REFUNDS	48		EMA	X
WHOLESALE ELECTRIC EXPENSES (JES 20-40; 49)				
HOOSIER MISO HOLD HARMLESS PAYMENT	49		EMA	X
MISCELLANEOUS OPERATING EXPENSES (JES 50-70)				
AMORTIZE 2008 RATE CASE EXPENSES	50		RAR	X
KMPA TRANSMISSION REVENUE & EXPENSE	51		EMA	X
LEGAL EXPENSE RECLASS	52		RAR	
ADMINISTRATIVE AND GENERAL EXPENSES TRANSFERRED	53	5	RAR	X
AMORTIZATION OF ICE STORM EXPENSES	54	2	RAR	
CLEAR PREPAID INSURANCE	55	3	FAR	X
RECLASS BROWN LIMESTONE EXPENSE	56		RAR	X
AMORTIZE CHANGE IN CASH VALUE & ANNUAL PREMIUM	57	0	FAR	X
ACCURUE MONTHLY PAYMENTS TO SPP, TVA & OSI	58		RAR	X
TO RECORD INTEREST REC FOR INT EARNED ON BOA ACCOUN	59		FAR	X
PREPAID VEHICLE LICENSE	60		FAR	X
MISCELLANEOUS PREPAIDS	61		RAR	X
JURISDICTIONALIZE BENEFITS	62	5	RAR	X
TRANSFER DAMAGE CLAIMS TO RECEIVABLES	63	3	FAR	X
FERC ELECTRIC ANNUAL CHARGES	64	2	RAR	X
MISO OTHER & ADMIN CHARGES AND PJM OTHER CHARGES	65		EMA	X
AMORTIZATION OF KU-EKPC SETTLEMENT PROCEEDINGS	66		RAR	X
MISO EXIT FEE AMORTIZATION	67			X
AMORTIZATION OF FREE RENT & RENT EXP-CARROLLTON OFFI	68		FAR	X
ACCURUED LABOR	69	QTR	RAR	X
RESERVE FOR UNCOLLECTIBLE ACCOUNTS-SUNDRIES	70	QTR	FAR	X
INTERCOMPANY ENTRIES (JES 71-79)				
INTERCOMPANY INTEREST	71	2	FAR	X
	72			
INTEREST ACCRUAL ON NOTES PAYABLE TO FIDELIA	73	3	FAR	X
IMEA/IMPA TC2 RECEIVABLE	74		RAR	X
ACCURUE IMEA-IMPA RECEIVABLE FOR TC2	75		RAR	X
	76			
CORRECT TC2 COST RECOVERY	77	QTR	RAR	X
CORRECT TC2 PROJECT COST ALLOCATION	78	QTR	RAR	X

KENTUCKY UTILITIES COMPANY

J000-0110-1209

Month Ending
December 2009
JOURNAL ENTRY INDEX

DESCRIPTION	DUE	DEPT		
JOINTLY OWNED CT'S (JES 81-90)				
HAEFLING GAS PURCHASES AND USAGE	81	5	RAR	X
GAS BORROWED FROM THE PIPELINE AT THE BROWN CTS	82		RAR	X
	83			
	84			
	85			
	86			
	87			
	88			
	89			
	90			

BALANCE SHEET TRANSACTIONS (JES 91-110)				
TAXES ON AUTO AND TRAILER LICENSE	91	4	FAR	X
RECLASS PROPERTY TAX ACCRUAL FROM AP TO TAX	92		RAR	X
BROWN CT GAS PURCHASES	93	4	RAR	X
UK MED PROJECT ACCOUNTS RECEIVABLE ACCRUAL	94		FAR	X
SUNDRY A/R ACCRUALS	95		FAR	X
WORKERS COMPENSATION	96	QTR	RAR	X
RECLASS 143 AND 186 CREDITS (qtr)	97		FAR	X
TRANSFER CLEARING ACCT BALANCE TO DEF CREDITS	98	QTR-5	RAR	X
RECLASS FREIGHT, MISC, TAX ON INVENTORY ACCOUNT	99	5	RAR	X
MISCELLANEOUS SUNDRY CORRECTIONS	100		FAR	X
ACCRUE MARGIN CASH COLLATERAL A/R OR A/P	101		EMA	X
ACCRUAL OF LEGAL'S OUTSTANDING BONDS	102		FAR	X
RECLASS LT PORTION OF MTM ASSETS & LIABILITIES	103		EMA	X
RECLASS MISO EXIT REFUND B/T CURRENT & NON-CURRENT	104		EMA	X
CLEAR CCS REFUNDS	105		FAR	X
	106			
	107			
	108			
	109			
	110			

OTHER STANDARD ENTRIES				
SPARE PARTS DEFERRAL	111	QTR-3	RAR	X
	112			
	113			
	114			
	115			
	116			
	117			

Key to Department initials:
 Financial Accounting & Reporting FAR
 Revenue Accounting Department RAD
 Energy Marketing Accounting EMA
 Regulatory Accounting & Reporting RAR

DESCRIPTION	DUE	DEPT		
MISCELLANEOUS JOURNAL ENTRIES				
RECLASS DSM CUST REFUNDS	123		RAR	X
KU-EKPC SETTLEMENT	124		RAR	X
TO ADJUST MA CHARGES BETWEEN TASKS	125		RAR	X
CLEAR ACCOUNT 186050	126		FAR	X
EKPC BAD DEBT RESERVE	127		FAR	X
RESERVE BALANCE ON INDUSTRIAL AUTHORITY NOTES	128		FAR	X
RECLASSIFY YTD ACTIVITY IN PRODUCT 350	129		CAD	X
RECLASS BETWEEN KU CASH ACCTS & MISC WRITE-OFF ADJUS	130		FAR	X
CLEARING STORES ACCOUNTS FOR YE	131		RAR	X
TO CLEAR A&G EXPENSES	132		RAR	X
TO TRUEUP 34.5 KV CHARGES	133		CAD	X
TO ADJUST MA CHARGES BETWEEN TASKS	134		RAR	X
TO ADJUST MA CHARGES BETWEEN TASKS	135		RAR	X
TO TRANSFER IMEA/IMPA BETWEEN PROJECTS	136		RAR	X
REDUCE SAMARITAN HOSPITAL BANKRUPTCY ACCRUAL	137		RAR	X
CORR BALANCE SHEET RECONS (PPA)	138		EMA	X
INCREASE SIZEMORE ACCRUAL	139		RAR	X
CABLE TV ATTACHMENT REVENUE AND UNEARNED REVENUE	140		RAD	X
RECLASS ENERGY IMBALANCE TASKS FOR ALL OF 2009	141		EMA	X
TRIMBLE COUNTYII COAL RECLASS	142		RAR	X
RECLASS CREDIT RECEIVABLE FOR MISO AND PJM TO PAYABLI	143		EMA	X
TO RECORD UNPOSTED CASH	144		FAR	X
RECLASS CASH BETWEEN CASH ACCOUNTS	145		FAR	X
DYN A/P/PURCHASE POWER TRUE UP	146		EMA	X
RECLASS DYNEGY SHORT PAYMENT	147		EMA	X
TRIMBLE COUNTY II COAL RECLASS	148		RAR	X
ICE STORM TRANSFER - KU	149		RAR	X
RECLASS DTS PAYMENT	150		FAR	X
ACCRUE LINENS HOLDING BKTCY	151		RAR	X
ACCRUE FOR RMSC LIABILITY CLAIMS	152		RAR	X
TO CORRECT REVERSAL OF EEI ESTIMATE	153		FAR	X
RECLASS CREDIT BALANCE IN 186049 ACCT	154		FAR	X
RECLASS EEI INVESTMENT AND INCOME FOR SAP CORRECTION	155		FAR	X
	156			
	157			
	158			
	159			
	160			
	161			
	162			
	163			

KENTUCKY UTILITIES COMPANY

Month Ending

December 2010

JOURNAL ENTRY INDEX

DESCRIPTION

DEPT

DESCRIPTION

DEPT

STANDARD - CASH (JES 1-9)			
CASH RECEIPTS	1	FAR	X
RECORDING CASH DISBURSEMENTS	2	FAR	X
CREDIT CASH ADJUSTMENT	3	FAR	X
MONTHLY CASH RECEIVED NOT YET POSTED TO CCS	4	FAR	X
FUNDING WIRE TRANSFERS BETWEEN ACCOUNTS	5	FAR	X
	6		
CABLE TV ATTACHMENT	7	FAR	X
STANDARD - SALES AND OTHER INCOME (JES 9-19; 46-48)			
INTEREST INCOME ON TRUST (SPECIAL DEPOSIT)	8	FAR	
SETTLED EL SWAP, MARGIN ACCT, BROKER FEE TRANS	9	EMA	X
DIVIDENDS RECEIVABLE	10	FAR	X
FAC OVER/UNDER RECOVERY	11	RAD	X
EQUITY IN EARNINGS OF SUBSIDIARY - EEI	12	FAR	X
ELECTRIC SWAP REVENUES & EXPENSES	13	EMA	X
OFF SYSTEM SALES & PUR, TRANSMISSION EXP, BROKER FEES-CTS	14	EMA	X
UNBILLED A/R TO BILLED A/R ENTRY - OSS	15	EMA	X
STATS FOR 3RD PARTY TRANSMISSION REVENUE	16	EMA	X
MISO TRANSMISSION REVENUES	17	EMA	X
INTERCOMPANY TRANSMISSION REVENUE & EXPENSE FOR MUNICIPAL	18	EMA	X
TRUE-UP BETWEEN AR & AP FOR MISO DAY 2 ACTIVITY	19	EMA	X

STANDARD - WHOLESALE ELECTRIC EXPENSES (JES 20-40; 49)			
RECLASS FUEL EXPENSE TO OSS	20	RAR	X
ACCURUE FOR AIR EMISSION FEES	21	RAR	X
RECORD EMISSION ALLOWANCE USAGE	22	RAR	X
TO RECORD HAEFLING OIL USAGE	23	RAR	X
MARK TO MARKET NETTING ENTRY	24	EMA	
BROWN CT GAS USAGE	25	RAR	X
RECORD TRANSMISSION EXPENSE	26	EMA	X
MARK TO MARKET	27	EMA	X
GENERATION STATISTICS	28	RAR	X
	29		
	30		
OMU EXCESS SO ₂ EMISSION ALLOWANCES	31	FAR	
	32		
RECORD OZONE NOX EMISSION ALLOWANCES (May-Sept only)	33	RAR	X
TRANSFER LIMESTONE BURNED TO PLANT PROJECT	34	RAR	X
NEGATIVE GENERATION	35	RAR	X
GROSS MARGIN RECLASS	36	RAR	X
BOOK PJM ACTUALS FOR PRIOR MONTH	37	EMA	X
LOOP OPERATION REGULATION KWH	38	RAR	X
ACCURUE MISO EXPENSES	39	EMA	X
TRUE-UP OF PREVIOUS MONTH MISO DAY 2	40	EMA	X

STANDARD - INTEREST EXPENSE (JES 41-45)			
INTEREST ON LONG-TERM DEBT	41	FAR	X
	42		
AMORTIZATION OF DEBT PREMIUM & EXP	43	FAR	X
RECLASS OF CURRENT PORTION AMORTIZATION	44	FAR	
	45		
STANDARD - SALES AND OTHER INCOME (JES 9-19; 46-48)			
ELECTRIC TRANSMISSION SALES TO TVA	46	EMA	X
ELECTRIC TRANSMISSION SALES TO EKPC	47	EMA	X
ACCURUE MISO EXIT FEE REFUNDS	48	EMA	X

STANDARD - WHOLESALE ELECTRIC EXPENSES (JES 20-40; 49)			
HOOSIER MISO HOLD HARMLESS PAYMENT	49	EMA	X
STANDARD - MISCELLANEOUS OPERATING EXPENSES (JES 50-70)			
AMORTIZE 2008 RATE CASE EXPENSES	50	RAR	X
KMPA TRANSMISSION REVENUE & EXPENSE	51	EMA	X
LEGAL EXPENSE RECLASS	52	RAR	X
ADMINISTRATIVE AND GENERAL EXPENSES TRANSFERRED	53	RAR	X
TRADE-IN ALLOWANCE FOR TECHNOLOGICALLY OBSOLETE RAILCARS	54	FAR	X
CLEAR PREPAID INSURANCE	55	FAR	X
STORM AMORTIZATIONS	56	RAR	X
AMORTIZE CHANGE IN CASH VALUE & ANNUAL PREMIUM	57	FAR	X
ACCURUE MONTHLY PAYMENTS TO SPP, TVA & OSI	58	RAR	X
TO RECORD INTEREST REC FOR INT EARNED ON BOA ACCOUNT	59	FAR	X
PREPAID VEHICLE LICENSE	60	FAR	X
MISCELLANEOUS PREPAIDS	61	RAR	X
JURISDICTIONALIZE BENEFITS	62	RAR	X
TRANSFER DAMAGE CLAIMS TO RECEIVABLES	63	FAR	X
FERC ELECTRIC ANNUAL CHARGES	64	RAR	X
MISO OTHER & ADMIN CHARGES AND PJM OTHER CHARGES	65	EMA	X
AMORTIZATION OF KU-EKPC SETTLEMENT PROCEEDINGS	66	RAR	X
MISO EXIT FEE AMORTIZATION	67		X
AMORTIZATION OF FREE RENT & RENT EXP-CARROLLTON OFFICE	68	FAR	X
KPMA MONTHLY FINAL BILLING	69	EMA	X
RESERVE FOR UNCOLLECTIBLE ACCOUNTS-SUNDRIES	70	FAR	X

STANDARD - INTERCOMPANY ENTRIES (JES 71-79)			
INTERCOMPANY INTEREST	71	FAR	X
	72		
INTEREST ACCRUAL ON NOTES PAYABLE TO FIDELIA	73	FAR	
IMEA/IMPA TC2 RECEIVABLE	74	RAR	X
ACCURUE IMEA-IMPA RECEIVABLE FOR TC2	75	RAR	X
	76		
CORRECT TC2 COST RECOVERY	77	RAR	X
CORRECT TC2 PROJECT COST ALLOCATION	78	RAR	X

Key to Department initials:
 Financial Accounting & Reporting FAR
 Revenue Accounting Department RAD
 Energy Marketing Accounting EMA
 Regulatory Accounting & Reporting RAR

KENTUCKY UTILITIES COMPANY

Month Ending

December 2010

JOURNAL ENTRY INDEX

DESCRIPTION	DEPT		
STANDARD - JOINTLY OWNED CT'S (JES 81-86)			
HAEFLING GAS PURCHASES AND USAGE	81	RAR	X
GAS BORROWED FROM THE PIPELINE AT THE BROWN CTS	82	RAR	X
	83		
	84		
	85		
STANDARD - IMEA/IMPA TRANSACTIONS (JES 87-90)			
IMEA/IMPA TRANSACTIONS	87		
FUEL FOR DISALLOWED FOR TC2	88	RAR	X
	89		
	90		

DESCRIPTION	DEPT		
STANDARD - BALANCE SHEET TRANSACTIONS (JES 91-110)			
TAXES ON AUTO AND TRAILER LICENSE	91	FAR	X
RECLASS PROPERTY TAX ACCRUAL FROM AP TO TAX	92	RAR	X
BROWN CT GAS PURCHASES	93	RAR	X
UK MED PROJECT ACCOUNTS RECEIVABLE ACCRUAL	94	FAR	
SUNDRY A/R ACCRUALS	95	FAR	X
WORKERS COMPENSATION	96	RAR	X
RECLASS 143 AND 186 CREDITS (qtr)	97	FAR	X
TRANSFER CLEARING ACCT BALANCE TO DEF CREDITS	98	RAR	X
RECLASS FREIGHT, MISC, TAX ON INVENTORY ACCOUNT	99	RAR	X
MISCELLANEOUS SUNDRY CORRECTIONS	100	FAR	X
ACCRUE MARGIN CASH COLLATERAL A/R OR A/P	101	EMA	X
ACCRUAL OF LEGAL'S OUTSTANDING BONDS	102	FAR	X
RECLASS LT PORTION OF MTM ASSSETS & LIABILITIES	103	EMA	X
RECLASS MISO EXIT REFUND B/T CURRENT & NON-CURRENT	104	EMA	
CLEAR CCS REFUNDS	105	FAR	X
RECLASS MERCHANDISE SALES AND TAX	106	FAR	X
RECORD ANNUAL NOX EMISSION ALLOWANCES	107	RAR	X
AMORTIZATION OF KCCS & CMRG FUNDING	108	RAR	X
OUTDOOR LIGHT BASE ENERGY ECR RECLASS	109	RAD	X
RECLASS PORTION OF TRIMBLE COUNTY 2 COAL FROM LG&E TO KU	110	RAR	X

DESCRIPTION	DEPT		
STANDARD JOURNAL ENTRIES (JES 111-122)			
SPARE PARTS DEFERRAL	111	RAR	X
IMEA/IMPA SPARE PARTS ACCRUAL - TC2	112	FAR	X
DEBT DISCOUNT AMORTIZATION	113	FAR	X
UNAMORTIZED EXPENSE - REVOLVING CREDIT	114	FAR	X
	115		
	116		
	117		

Key to Department initials:
 Financial Accounting & Reporting FAR
 Revenue Accounting Department RAD
 Energy Marketing Accounting EMA
 Regulatory Accounting & Reporting RAR

DESCRIPTION	DEPT		
NONSTANDARD JOURNAL ENTRIES (JES 123-249)			
RECLASS MISO CURRENT REG ASSET TO LT	123	EMA	X
RECLASS IMEA RECEIVABLE BETWEEN BILLED & UNBILLED	124	EMA	X
CLEAR MISC RECON ITEMS & RECLASS ITEMS	125	FAR	X
AR UPLOAD CORRECTION	126	FAR	X
TO TRUEUP 34.5 KV CHARGES IN 2010	127	RAR	X
BAD DEBT CHARGE-OFF CORRECTIONS	128	FAR	X
RECORD TEMP INV ACTIVITY & INTEREST INCOME	129	FAR	X
RECORD OSS FROM TC2 FROM DEC 2010 (TEST POWER)	130	EMA	X
RECORD IMEA IMBALANCES WITHIN THE BANDWIDTH FOR DEC 2010	131	EMA	X
RECLASS MARGIN ACCT DUE TO WRONG % SPLIT FOR 5 PAYMNTS IN C	132	EMA	X
RECORD DEBT EXPENSES PAID BY PPL	133	FAR	X
REVERSE POSTING OF 12/30/10 PAYMODE	134	FAR	X
CLEARING STORES ACCOUNTS FOR YE	135	RAR	X
TO CLEAR A&G EXPENSES	136	FAR	X
ED KU MANUAL AP ACCRUAL CORRECTIONS	137	RAR	X
RECORD IMPA BUYBACK ADJUSTMENT FROM DECEMBER	138	EMA	X
CORRECTING CASH RECEIPTS FROM YAGER MATERIALS	139	RAR	X
TO REVERSE AUTO-REVERSING JE 138-0110-1210	140	EMA	X
RECORD IMPA BUYBACK ADJUSTMENT FROM DECEMBER	141	EMA	X
CORR FOR MISC CASH J125-0110-1210 SERVCO CASH POSTED BACKW/	142	FAR	X
CORRECT RESERVE NUMBER AND POST RESERVE FOR BECHTEL	143	FAR	X
KU-EKPC SETTLEMENT	144	RAR	X
TO CLEAR BALANCE LEFT FROM KU PLANT ALLOCATION	145	RAR	X
CORR J125-01101210 POSTED WRONG DIRECTION	146	FAR	X
ALLOCATE NET REMAINING TRMS COST BALANCE	147	BUSH	X
ALLOCATE NET REMAINING LOCAL ENG BALANCE	148	BUSH	X
RECLASS MARGIN CASH COLLATERAL A/R	149	EMA	X
REC KU LATE CASH TRNSACTNS NOT POSTED IN CCS UNTIL NEXT MNT	150	FAR	X
CORRECT I/C XM REV/EXP OFF SYS PURCHASES FOR NATIVE LOAD DE	151	EMA	X
REVERSE J103-0110-1210	152	EMA	X
EE DEC ACCRUAL FOR GAS/ELECTRIC SPLIT	153	RAR	X
TRANSFER ECR AMOUNTS TO SEPARATE ACCTS FOR GROSS MARGIN	154	RAR	X
RECLASS RECEIVABLE ERROR TO ALLEVIATE CREDIT BALANCE IN A/R	155	EMA	X
REVERSE J156-0110-1210	156	EMA	X
CORRECT BECHTEL RESERVE FROM 144006 TO 144015	157	FAR	X
	158		
	159		
	160		
	161		
	162		
	163		

KENTUCKY UTILITIES COMPANY

Month Ending

December 2010

JOURNAL ENTRY INDEX

DESCRIPTION

PROPERTY ACCOUNTING JOURNAL ENTRIES (JES 400-499)		
STANDARD ENTRIES (JES 400-407)		
MOVE THE SALES TAX FROM O&M TO CAPITAL	400	X
CORRECT SALES TAX CHARGES	401	X
RECLASSIFY 106 BALANCES	402	X
TO CAPITALIZE LABOR FOR INSTALLATION OF METERS	403	X
TO RECLASS DEPRECIATION ON ECR ASSETS	404	X
TRANSFER OF REPAIRED TRANSFORMER INSTALLATION CHARGES	405	X
TC2 CAPITALIZED PROPERTY TAX	406	X
TO SEGREGATE 107 CHARGES TO NEW TASKS FOR SEPARATE UNITI	407	X
NONSTANDARD ENTRIES (JES 408-499)		
RECLASS CHARGES BETWEEN CWIP AND O&M	408	X
TO SEGREGATE 107 CHARGES TO NEW TASKS FOR SEPARATE UNITIZ/	409	X
TO CORRECT TASK ACCOUNT DISTRIBUTION	410	X
RECLASS CHARGES BETWEEN 108 AND 107	411	X
RECLASS TRMS CHARGES	412	X
RECLASS 125607 TO 131694	413	X
TO TRANSFR CHRGS RELATED TO SALE OF 3 RVRS RDIST ASSETS TO 1:	414	X
TO TRANSFR FGD FAN CHRGS FRM BR TO GH3 PER PROJ ENGR	415	X
TO RCLS 107 CHRGS TO O&M PER PROJ ENGR REQUEST	416	X
RECLASS BTM CHARGES TO O&M	417	X
RECLASS CHARGES TO O&M	418	X
TO TRANSFR CHRGS FRM NBCD315OH-1996835 TO I TSK & TO 132237 TA	419	X
ADJUSTMENT	420	X
ARO RECLASS	421	X
ADJUSTMENT	422	X
ADJUSTMENT	423	X
TAX JOURNAL ENTRIES (JES 600-699)		
STANDARD ENTRIES (JES 601-609)		
PROV FOR TAXES OTHER THAN INCOME TAXES	601	X
ACCRUE FOR VIRGINIA PROPERTY TAXES	602	X
SALES TAX ACCRUAL & MISC TAX ADJ	606	X
TRUE UP SALES TAX	608	X
NONSTANDARD ENTRIES (JES 610-699)		
CURRENT TAX RECLASS	611	X
EXPO (FIN48) - DECEMBER	612	X
REVERSE TAX ACCRUED ON NEW & EXPANDED	618	X
PAA FOR FMV BONDS AND LEASE	619	X

DESCRIPTION

REVENUE ACCOUNTING JOURNAL ENTRIES (JES 500-599)			
STANDARD ENTRIES (JES 501-550, 574, 578-579, 581-582, 588-589, 599)			
DSM RECLASS	501		X
ACCRUAL INTEREST ON CUSTOMER DEPOSITS	502		X
CLEAR UNCOLLECTIBLE ACCOUNTS FOR THE YEAR	503		X
TRUE UP FOR OVER/UNDER COLLECTION OF ECR	505		X
KU/ODP INVOICES AFTER MONTH END CUTOFF	508		X
RELIEVE AR/ASSIGN COSTS OF LGE GAS STATION BILLING IN CCS	510		X
ACCRUAL OF KU UNBILLED REV DOLLARS AND KWH	511		X
KU UNINVOICED ACCTS-ELECTRIC	512		X
CLEAR SUSPENSE ACCOUNT	513		X
CCS BALANCE SHEET & OTHER REV TRUE-UP	514		X
DSM PROGRAMS ACCRUAL	516		X
ADJUSTMENT OF AR BAD DEBT RESERVE	517		X
KU CCS EOM BILLED REVENUE	518		X
TAMPERING CHARGES RECLASS	519		X
RECORD HEA BAD DEBT EXPENSE	520		X
RECLASS CREDIT AR BALANCES AND LT DFA,PLUS ODP A/R TRUE UP	522		X
WRITE-OFF CCS/ORACLE OUT OF BALANCE	527		X
RECLASS DSM	529		X
AMORTIZATION OF PSC ASSESSMENT PREPAYMENT	530		X
KU BILLED KWH	532		X
GREEN ENERGY ACTIVITY	535		X
TO RECORD CUSTOMER COUNT	536		X
SHORT TERM CUSTOMER ADVANCE RECLASS	537		X
CURRENT MONTH ODP FREE KWH USAGE	578		X
TO ACCRUE OVER/UNDER RECOVERY OF ODP LEVELIZED FUEL FACTC	579		X
ACCRUAL OF ODP UNBILLED REVENUE DOLLARS AND KWH	581		X
ODP BILLED KWH & KW	582		X
ODP CCS EOM BILLED REVENUE	588		X
KU/ODP OTHER KWH USES AND KWH LOSSES	599		X
NONSTANDARD ENTRIES (JES 551-573, 575-577, 580, 583-587, 590-598)			
TO RECLASS INTEREST EXPENSE	552		X
KU DSM EKV REFUND RECLASS	553		X
TO RECLASS STAT POSTED TO CUSTOMER COUNT TO KW FOR PA	553		X
WRITE-OFF CCS/ORACLE OUT OF BALANCE	554		X
RECLASS ODP RATES SUB TO REFUND FROM SUSPENSE	575		X
STANDARD ENTRIES (JE 700-719)			
PROJECT ENGINEERING ACCRUALS - DEC 2010	700	A/P	X
POWER GENERATION LGE DECEMBER ACCRUAL	701	A/P	X
TRANSMISSION ACCRUAL	702	A/P	X
ED KU MANUAL AP ACCRUAL	703	A/P	X
CFO GROUP ACCRUALS	704	A/P	X
NONSTANDARD ENTRIES (JES 720-799)			
PROJECT ENGINEERING ACCRUALS - DECEMBER 2010	725	A/P	X


Kentucky Utilities Company													
Company 0110													
December 2011													
SEE INSTRUCTIONS TAB													
Contact Karen Tipton x2534 for New Standard Number (J001 to J199 range)													
Checked to Oracle Corp Only	JE#	Description	Dept	Prepared By	Date Posted	Approved By	Valerie Scott if Required (vls)	Shannon Charnas if Required (SLC)	Due Noon Day 3 Indicate if I/C (Y)	Indicate if Reversing (Y)	Working Day Due (Optional)	Resp Preparer (Optional)	Resp Reviewer (Optional)
		STANDARD:											
Yes	001	Cash Receipts	Corp	SKS	1/4/2012	JLG			Y		3	SKS	
Yes	002	Cash Disbursements	Corp	SKS	1/3/2012	VLS			Y		3	SKS	
#N/A	003	Credit Cash Adjustment	Corp	N/A	N/A	N/A					4	SKS	JLG
#N/A	004	Record Cash Received - Not Processed in CCS	Corp	N/A	N/A	N/A					3	SKS	
Yes	005	Funding Wire Transfers Between Accounts	Corp	SKS	1/3/2012	VLS					3	SKS	
Yes	006	Misc Adjustments Between the GL and Bank Statements	Corp	SKS	1/5/2012	JLG						SKS	
Yes	007	Electric Property Rental Revenue Recognition	Treas	KWC	1/5/2012	RCA					3	KWC	RCA
#N/A	008	Unassigned - Contact Karen Tipton											
#N/A	009	MF Global EI Settled Swaps	Fin	N/A	N/A	N/A					2	SHW	JLS
Yes	010	Dividends Receivable (Ovec and EEI)	Fin	RCB	1/3/2012	JLS					1		
Yes	011	FAC Over/Under Recovery	Rev	NRC	1/6/2012	F. Mazza					4		
Yes	012	Equity in Earnings of Subsidiary - EEI	Fin	JLS	1/3/2012	GRK					1	JLS	GRK
Yes	013	MF Global EI Swaps Broker Fees - Reversing Entry	Fin	PAB	1/3/2012	JLS			Y		2	PAB	JLS
Yes	014	Off-System Sales & Our, Transmission Exp, Broker Fees-CTS	Rev	LMO	1/4/2012	F. Mazza					2		
Yes	015	Unbilled A/R to Billed A/R Entry - OSS	Rev	LMO	12/19/2011	F. Mazza					1		
Yes	016	Record 3rd Party Transmission Revenue STATS	Reg	CGH	1/5/2012	SLC					0-1		
#N/A	017	MISO Transmission Revenues LGE	Reg	N/A	N/A	N/A					0-2	MGW	
Yes	018	Record municipal transmission revenue	Reg	CGH	1/5/2012	SLC			Y		0-3	MGW	
Yes	019	Reclass/True-Up MISO A/R & A/P	Fin	SHW	1/4/2012	JLS					1	SHW	JLS
Yes	020	Reclass fuel expenses to OSS	Reg	BAC	1/4/2012	ACH					2	CAM	ACH
Yes	021	Accrue Air Permit Fees	Reg	MPF	1/3/2012	TER					0-1	MPF	ACH
Yes	022	SO2 Allowances	Reg	CAK	1/4/2012	ACH					3	CAK	TER
#N/A	023	Record Haefling Oil Usage	Reg	N/A	N/A	N/A					2	MGW	
#N/A	024	Unassigned - Contact Karen Tipton											
Yes	025	Brown CT Gas Usage & Gas Inventory Adjustment	Reg	MPF	1/5/2012	CAM			Y		3	MPF	CAM
#N/A	026	Record transmission expense PPAs	Reg	N/A	N/A	N/A					4	MGW	TER
#N/A	027	Mark to Market	Fin	N/A	N/A	N/A					2	SHW	JLS
Yes	028	Generation	Reg	ACH	1/4/2012	TER			Y		2	ACH	
#N/A	029	Unassigned - Contact Karen Tipton											
#N/A	030	Unassigned - Contact Karen Tipton											
#N/A	031	Unassigned - Contact Karen Tipton											
#N/A	032	Unassigned - Contact Karen Tipton											
#N/A	033	NOx Ozone Allowances	Reg	CAK	N/A	N/A					3	CAK	
Yes	034	Transfer Limestone Used to Plants	Reg	ECW	1/5/2012	DC/SLC					3	ECW	CAM
Yes	035	Negative Generation	Reg	ACH	1/5/2012	TER					3-4	ACH	
Yes	036	Gross Margin Reclass	Reg	BAC	1/6/2012	ACH					4	MGW	
Yes	037	Book PJM Actuals for Prior Month	Fin	SHW	1/4/2012	JLS					3	SHW	JLS
Yes	038	Amortization of Virginia Mountain Snowstorm	Reg	BAC	1/3/2012	CAK					1	SLC	CAM
Yes	039	IC XM Rev/Exp Off-system Purchases for Native Load	Reg	CGH	1/4/2012	SLC			Y		2	MGW	TER
Yes	040	Book MISO Day 2 Actuals for Prior Month	Fin	SHW	1/4/2012	JLS					1	SHW	JLS
Yes	041	Interest on Long-Term Debt	Treas	KWC	1/3/2012	RCA					2	KWC	RCA
#N/A	042	PPL Intercompany Debt Financing Charges	Treas	N/A	N/A	N/A						KWC	RCA
Yes	043	Amort Exp and Loss on Debt	Treas	KWC	1/3/2012	RCA					3	KWC	RCA
#N/A	044	Accrue MISO Transmission Expense	Reg	N/A	N/A	N/A						SLC	
#N/A	045	Accrue TVA Transmission Expense	Reg	N/A	N/A	N/A						SLC	
Yes	046	CM Accrual for Electric Transmission Sales to TVA	Reg	CGH	1/5/2012	SLC			Y		2	MGW	TER
Yes	047	Transmission Service Revenue Accrual	Reg	CGH	1/5/2012	SLC			Y		3	MGW	TER
Yes	048	Accrue MISO Exit Fee Refunds	Reg	SLC	1/3/2012	CAM					1	SLC	CAM
Yes	049	Hoosier Energy Hold Harmless Accrual	Reg	SLC	1/3/2012	CAK					0-2		
Yes	050	Amortize Rate Case Expenses	Reg	CAK	1/3/2012	SLC					0-1	CAK	SLC
Yes	051	Accrue KMPA Transmission Revenue & Cost	Reg	CGH	1/5/2012	SLC			Y		3	MGW	TER
Yes	052	Contingency Loss Accrual/Adjustment	Fin	JLS	1/6/2012	GRK					3	JLS	
Yes	053	A&G Transfer	Reg	CAM	1/4/2012	ACH			Y		2	CAM	
Yes	054	Amort Railcar Prepaid Trade-In Allowance	Fin	RCB	1/3/2012	JLS					3	RCB	JLS
Yes	055	Clear Prepaid Insurance	Fin	DRB	1/5/2012	JLS					3	DRB	JLS
Yes	056	Amortization of Storm Expenses	Reg	CAK	1/3/2012	SLC					0-1	CAK	SLC


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Yes	057	Amort. Cash Surrender Value & Prepaid Life Ins - Key Man	Fin	DRB	1/3/2012	JLS					1	DRB	JLS
Yes	058	Amort. Prepaid Transmission Expenses	Fin	RCB	1/3/2012	JLS					3	RCB	JLS
Yes	059	Temporary investment activity and dividend income	Corp	JLG	1/5/2012	VLS					3		
Yes	060	Prepaid Vehicle License	Fin	DRB	1/5/2012	JLS					3	DRB	JLS
Yes	061	Miscellaneous Prepays	Fin	RCB	1/3/2012	JLS					3	RCB	JLS
Yes	062	Jurisdictionalized Pension Benefits	Reg	SLC	1/5/2012	ACH					3	CAM	ACH
#N/A	063	Record DTS Claims	Treas	N/A	N/A	N/A					3	KWC	RCA
Yes	064	Accrue FERC Annual Electric Charges	Reg	CAK	1/3/2012	ACH					0-1	CAK	ACH
Yes	065	Current Month MISO and PJM Non-Energy Charges	Fin	SHW	1/5/2012	JLS					3	SHW	JLS
Yes	066	Amortization of FERC EKPC Settlement of Proceedings	Reg	BAC	1/3/2012	ACH					0-1	MGW	ACH
Yes	067	Amortization of MISO exit fee	Reg	SLC	1/3/2012	CAM					0-1	SLC	CAM
Yes	068	Rent Expense & Amortization of Deferred Gain	Fin	RCB	1/3/2012	JLS					3	RCB	JLS
#N/A	069	Record PM KMPA Transmission Revenue & Cost(final)	Reg	N/A	N/A	N/A					0-1	MGW	TER
Yes	070	Reserve for Uncollectible Accounts	Treas	KWC	1/5/2012	RCA					3	KWC	RCA
Yes	071	Intercompany Interest	Corp	JLG	1/5/2012	VLS			Y		3		
#N/A	072	Unassigned - Contact Karen Tipton											
#N/A	073	Unassigned - Contact Karen Tipton									0	KWC	RCA
Yes	074	Record IMEA/IMPA A/R for TC2	Treas	KWC	12/21/2011	RCA							
Yes	075	Record IMEA/IMPA Accrual for TC2	Fin	JLS	1/5/2012	GRK			Y		3	JLS	GRK
#N/A	076	Unassigned - Contact Karen Tipton											
Yes	077	Cost TC 2 Cost Recovery	Reg	MPF	1/5/2012	CAM			Y		0-1	MPF	
Yes	078	Correct TC 2 Project Cost Allocation	Reg	MPF	1/5/2012	CAM			Y		3	MPF	
#N/A	079	Unassigned - Contact Karen Tipton											
#N/A	080	Unassigned - Contact Karen Tipton											
Yes	081	Haefling Gas Purchases and Usage	Reg	MPF	1/5/2012	CAM					3	MPF	
#N/A	082	Record Borrowed or Prepaid Gas for Brown CTs	Reg	N/A	N/A	N/A			Y		3	CAK	
#N/A	083	Unassigned - Contact Karen Tipton											
#N/A	084	Unassigned - Contact Karen Tipton											
#N/A	085	Unassigned - Contact Karen Tipton											
#N/A	086	Unassigned - Contact Karen Tipton											
#N/A	087	Unassigned - Contact Karen Tipton											
Yes	088	Fuel for Disallowed Trimble Co. - TC2	Reg	CAM	1/5/2012	TER					3	CAM	TER
#N/A	089	Unassigned - Contact Karen Tipton											
#N/A	090	Becahtel Reserve/Allowance	Treas	N/A	N/A	N/A							
#N/A	091	Unassigned - Contact Karen Tipton											
Yes	092	Reclass Railcar Property Tax Accrual to Prop. Tax AP	Reg	BAC	1/5/2012	TER					3	CAK	CAM
Yes	093	Gas Purchases (Brown CTs)	Reg	MPF	1/5/2012	CAM					3	MPF	CAM
Yes	094	Short Term Customer Advance Reclass	Treas	EJB	1/3/2012	RCA							
Yes	095	Sundry A/R Accruals for Invoicing	Treas	CMJ	1/5/2012	RCA					3	CMJ	RCA
Yes	096	Workers Compensation	Treas	EMH	1/6/2012	DKA						EMH	DA
Yes	097	Reclass 143022 & 186049 Credits	Treas	CMJ	1/6/2012	RCA					2	CMJ	KWC
Yes	098	Transfer Clearing Acct. Balances to Def. Credits	Reg	CAM	1/6/2012	CAK					4		TER
Yes	099	Inventory Adjustment	Reg	BAC	1/4/2012	ACH					2		
Yes	100	Misc Other Accounts Receivable	Treas	CMJ	1/5/2012	RCA					1	CMJ	KWC
#N/A	101	Accrue Margin Cash Collateral A/R or A/P	Fin	N/A	N/A	N/A			Y		2	SHW	JLS


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Yes	102	Bond Legal fees accrual	Fin	RCB	1/3/2012	JLS				Y	2	RCB	JLS
#N/A	103	Reclass Long-Term Portion of MTM Assets and Liabilities	Fin	N/A	N/A	N/A				Y	2	SHW	
#N/A	104	Record Dividend Payable And Declared To LKE	Fin	N/A	N/A	N/A					1	JLS	GRK
#N/A	105	Reclass CCS Refunds Between Cash Accounts	Corp	N/A	N/A	VLS					3	JLG	
#N/A	106	Reclass Merchandise Sales & Tax	Corp	N/A	N/A	N/A					2	SKS	N/A
Yes	107	NOx Annual Allowances	Reg	CAK	1/4/2012	ACH					3	CAK	CAM
Yes	108	Amortization of KCCS & CMRG Funding	Reg	BAC	1/3/2012	CAK					0-1		
Yes	109	Outdoor Light Base Energy ECR Reclass	Rev	GCM	1/5/2011	F. Mazza					3		
Yes	110	Trimble County 2 Coal Inventory Reclassification	Reg	MPF	1/5/2012	TER			Y	Y	3	MPF	
Yes	111	FERC Spare Parts Inventory Deferral	Reg	CAK	1/5/2012	TER					3	CAK	
Yes	112	IMEA/IMPA Spare Parts Accrual - TC2 - Not Billable	Fin	JLS	1/5/2012	GRK				Y	3	JLS	GRK
Yes	113	Debt Discount Amortization	Treas	KWC	12/21/2011	RCA					0	KWC	RCA
Yes	114	Unamortized Expense - Revolving Credit	Treas	KWC	12/28/2011	RCA					0	KWC	RCA
Yes	115	Transfer ECR Expenses to Separate Accts for Gross Margin	Reg	ACH	1/6/2012	ACH					4	CAK	TER
#N/A	116	Unassigned - Contact Karen Tipton											
#N/A	117	Unassigned - Contact Karen Tipton											
#N/A	118	Unassigned - Contact Karen Tipton											
#N/A	119	Unassigned - Contact Karen Tipton											
#N/A	120	Unassigned - Contact Karen Tipton											
#N/A	121	Unassigned - Contact Karen Tipton											
#N/A	122	Unassigned - Contact Karen Tipton											
#N/A	123	Unassigned - Contact Karen Tipton											
#N/A	124	Unassigned - Contact Karen Tipton											
#N/A	125	Unassigned - Contact Karen Tipton											
#N/A	126	Unassigned - Contact Karen Tipton											
#N/A	127	Unassigned - Contact Karen Tipton											
#N/A	128	Unassigned - Contact Karen Tipton											
#N/A	129	Unassigned - Contact Karen Tipton											
#N/A	130	Unassigned - Contact Karen Tipton											
#N/A	131	Unassigned - Contact Karen Tipton											
#N/A	132	Unassigned - Contact Karen Tipton											
#N/A	133	Unassigned - Contact Karen Tipton											
#N/A	134	Unassigned - Contact Karen Tipton											
#N/A	135	Unassigned - Contact Karen Tipton											
#N/A	136	Unassigned - Contact Karen Tipton											
#N/A	137	Unassigned - Contact Karen Tipton											
#N/A	138	Unassigned - Contact Karen Tipton											
#N/A	139	Unassigned - Contact Karen Tipton											
#N/A	140	Unassigned - Contact Karen Tipton											
#N/A	141	Unassigned - Contact Karen Tipton											
#N/A	142	Unassigned - Contact Karen Tipton											
#N/A	143	Unassigned - Contact Karen Tipton											
#N/A	144	Unassigned - Contact Karen Tipton											
#N/A	145	Unassigned - Contact Karen Tipton											
#N/A	146	Unassigned - Contact Karen Tipton											
#N/A	147	Unassigned - Contact Karen Tipton											
#N/A	148	Unassigned - Contact Karen Tipton											
#N/A	149	Unassigned - Contact Karen Tipton											
#N/A	150	Unassigned - Contact Karen Tipton											
#N/A	151	Unassigned - Contact Karen Tipton											
#N/A	152	Unassigned - Contact Karen Tipton											
#N/A	153	Unassigned - Contact Karen Tipton											
#N/A	154	Unassigned - Contact Karen Tipton											
#N/A	155	Unassigned - Contact Karen Tipton											
#N/A	156	Unassigned - Contact Karen Tipton											
#N/A	157	Unassigned - Contact Karen Tipton											
#N/A	158	Unassigned - Contact Karen Tipton											
#N/A	159	Unassigned - Contact Karen Tipton											
#N/A	160	Unassigned - Contact Karen Tipton											
#N/A	161	Unassigned - Contact Karen Tipton											
#N/A	162	Unassigned - Contact Karen Tipton											
#N/A	163	Unassigned - Contact Karen Tipton											


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#N/A	164	Unassigned - Contact Karen Tipton											
#N/A	165	Unassigned - Contact Karen Tipton											
#N/A	166	Unassigned - Contact Karen Tipton											
#N/A	167	Unassigned - Contact Karen Tipton											
#N/A	168	Unassigned - Contact Karen Tipton											
#N/A	169	Unassigned - Contact Karen Tipton											
#N/A	170	Unassigned - Contact Karen Tipton											
#N/A	171	Unassigned - Contact Karen Tipton											
#N/A	172	Unassigned - Contact Karen Tipton											
#N/A	173	Unassigned - Contact Karen Tipton											
#N/A	174	Unassigned - Contact Karen Tipton											
#N/A	175	Unassigned - Contact Karen Tipton											
#N/A	176	Unassigned - Contact Karen Tipton											
#N/A	177	Unassigned - Contact Karen Tipton											
#N/A	178	Unassigned - Contact Karen Tipton											
#N/A	179	Unassigned - Contact Karen Tipton											
#N/A	180	Unassigned - Contact Karen Tipton											
#N/A	181	Unassigned - Contact Karen Tipton											
#N/A	182	Unassigned - Contact Karen Tipton											
#N/A	183	Unassigned - Contact Karen Tipton											
#N/A	184	Unassigned - Contact Karen Tipton											
#N/A	185	Unassigned - Contact Karen Tipton											
#N/A	186	Unassigned - Contact Karen Tipton											
#N/A	187	Unassigned - Contact Karen Tipton											
#N/A	188	Unassigned - Contact Karen Tipton											
#N/A	189	Unassigned - Contact Karen Tipton											
#N/A	190	Unassigned - Contact Karen Tipton											
#N/A	191	Unassigned - Contact Karen Tipton											
#N/A	192	Unassigned - Contact Karen Tipton											
#N/A	193	Unassigned - Contact Karen Tipton											
#N/A	194	Unassigned - Contact Karen Tipton											
#N/A	195	Unassigned - Contact Karen Tipton											
#N/A	196	Unassigned - Contact Karen Tipton											
#N/A	197	Unassigned - Contact Karen Tipton											
#N/A	198	Unassigned - Contact Karen Tipton											
#N/A	199	Unassigned - Contact Karen Tipton											
Yes	300			Pay	SLM	12/7/2011	TDC			Y			
Yes	301			Pay	SLM	12/7/2011	TDC						
Yes	302			Pay	SLM	12/20/2011	TDC						
#N/A	303			Pay	N/A	N/A	N/A						
Yes	304			Pay	SLM	12/20/2011	TDC						
Yes	305			Pay	SLM	1/3/2012	TDC						
Yes	306			Pay	PJS	12/30/2011	TDC						
Yes	307			Pay	PJS	12/15/2011	TDC						
Yes	308			Pay	SLM	12/7/2011	TDC						
#N/A	309			Pay	N/A	N/A	N/A						
#N/A	310			Pay	N/A	N/A	N/A						
#N/A	311			Pay	N/A	N/A	N/A						
#N/A	312			Pay	N/A	N/A	N/A		Y				
#N/A	313			Pay	N/A	N/A	N/A						
#N/A	314			Pay	N/A	N/A	N/A						
#N/A	315			Pay	N/A	N/A	N/A						
Yes	400	Sales tax reversal- Generation (Dowd)		Prop	SKE	1/5/2012	JDM					SKE	
Yes	401	Sales tax reversal- Distribution (Reeves)		Prop	SLR	1/5/2012	PM					SLR	
#N/A	402	True-up Account 106 for unitizations		Prop	N/A	N/A	N/A					KLD	
Yes	403	To transfer labor from O&M to Capital for the installation of met		Prop	LDC	12/15/2011	BMR/SLW					LDC	
#N/A	404	Unassigned - Contact Ed Clark		Prop									
Yes	405	Correction of transformer installation charges.		Prop	LDC	12/16/2011	BMR/SLR					LDC	
#N/A	406	Unassigned - Contact Ed Clark		Prop									
#N/A	407	Unassigned - Contact Ed Clark		Prop									
#N/A	408	Unassigned - Contact Ed Clark		Prop									
#N/A	409	Unassigned - Contact Ed Clark		Prop									
#N/A	410	Unassigned - Contact Ed Clark		Prop									
#N/A	411	Unassigned - Contact Ed Clark		Prop									
#N/A	412	Unassigned - Contact Ed Clark		Prop									


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#N/A	413	Unassigned - Contact Ed Clark	Prop										
#N/A	414	Unassigned - Contact Ed Clark	Prop										
#N/A	415	Unassigned - Contact Ed Clark	Prop										
#N/A	416	Unassigned - Contact Ed Clark	Prop										
#N/A	417	Unassigned - Contact Ed Clark	Prop										
#N/A	418	Unassigned - Contact Ed Clark	Prop										
#N/A	419	Unassigned - Contact Ed Clark	Prop										
#N/A	420	Unassigned - Contact Ed Clark	Prop										
Yes	501	DSM Reclass for Proj/Tasks	Rev	LMO	1/4/2012	F. Mazza					3		
Yes	502	Interest on Customer Deposits	Rev	PKW	1/4/2012	F. Mazza					3		
#N/A	503	Unassigned - Contact Revenue Accounting	Rev										
#N/A	504	Correcting Entry for KU Refundable Advances	Rev	N/A	N/A	N/A							
Yes	505	ECR Over/Under	Rev	GCM	1/6/2012	F. Mazza					4		
Yes	506	Prior Period Adj. for IMEA and IMPA	Rev	LMO	12/19/2011	F. Mazza							
Yes	507	Prior Period Adj for other counterparties	Rev	LMO	1/4/2012	F. Mazza							
Yes	508	KU & ODP - Revenue Invoices after cutoff - Electric (no Muni)	Rev	JLM	1/5/2012	F. Mazza				Y	4		
Yes	509	Estimates for Imbalances inside the Bandwidth	Rev	LMO	1/4/2012	F. Mazza				Y	3		
#N/A	510	Unassigned - Contact Revenue Accounting	Rev										
Yes	511	CM Unbilled Rev.	Rev	JLM	1/5/2012	F. Mazza				Y	3		
Yes	512	Un-invoiced Amounts - Electric	Rev	NRC	1/5/2012	F. Mazza				Y	3		
Yes	513	Clear 142999, CCS Suspend	Rev	BAB	1/5/2012	F. Mazza				Y	4		
Yes	514	Prior Period Adj. for OVEC	Rev	LMO	12/19/2011	F. Mazza							
#N/A	515	Annual Franchise Fee Reclass	Rev	N/A	N/A	N/A							
Yes	516	DSM Program Accruals (Energy Efficiency)	Rev	LMO	1/4/2012	F. Mazza				Y	2		
Yes	517	A/R Bad Debt Reserve Adjustment	Rev	JHB	1/6/2012	F. Mazza					3		
Yes	518	Electric EOM Adjustment	Rev	JLM	1/4/2012	F. Mazza					3		
Yes	519	Tampering Charges	Rev	RCB	1/5/2012	F. Mazza					3		
Yes	520	HEA Bad Debt Adjustment	Rev	PKW	1/5/2012	F. Mazza							
#N/A	521	Adj for Provision for Uncollectible Accounts	Rev	N/A	N/A	N/A							
Yes	522	A/R Credit Balances from CCS and LT DFA	Rev	PKW	1/4/2012	F. Mazza				Y	3		
Yes	523	KU - Revenue Invoices after cutoff - Muni's	Rev	JHB	1/5/2012	F. Mazza				Y	4		
#N/A	524	Unassigned - Contact Revenue Accounting	Rev										
#N/A	525	Unassigned - Contact Revenue Accounting	Rev										
#N/A	526	Unassigned - Contact Revenue Accounting	Rev										
Yes	527	Clear 232093, CCS Suspend	Rev	BAB	1/5/2012	F. Mazza				Y	2		
#N/A	528	Unassigned - Contact Revenue Accounting	Rev										
Yes	529	DSM Over/Under	Rev	JLM	1/6/2012	F. Mazza					4		
Yes	530	Amort of Prepaid PSC Fee	Rev	PKW	12/27/2011	F. Mazza							
#N/A	531	Unassigned - Contact Revenue Accounting	Rev										
Yes	532	Record Billed KWH	Rev	JLM	1/4/2012	F. Mazza					3		
#N/A	533	Unassigned - Contact Revenue Accounting	Rev										
#N/A	534	Unassigned - Contact Revenue Accounting	Rev										
Yes	535	Green Energy Activity	Rev	LMO	1/4/2012	F. Mazza					3		
#N/A	536	Customer Count - Electric	Rev	PKW	1/10/2012	F. Mazza					6		
Yes	537	Short Term Customer Advance Reclass	Rev	RCB	1/5/2012	F. Mazza				Y	2		
#N/A	538	Unassigned - Contact Revenue Accounting	Rev										
#N/A	539	Unassigned - Contact Revenue Accounting	Rev										
#N/A	540	Unassigned - Contact Revenue Accounting	Rev										
#N/A	541	Unassigned - Contact Revenue Accounting	Rev										
#N/A	542	Unassigned - Contact Revenue Accounting	Rev										
#N/A	543	Unassigned - Contact Revenue Accounting	Rev										
#N/A	544	Unassigned - Contact Revenue Accounting	Rev										
#N/A	545	Unassigned - Contact Revenue Accounting	Rev										
#N/A	546	Unassigned - Contact Revenue Accounting	Rev										
#N/A	547	Unassigned - Contact Revenue Accounting	Rev										
#N/A	548	Unassigned - Contact Revenue Accounting	Rev										
#N/A	549	Unassigned - Contact Revenue Accounting	Rev										
#N/A	550	Accrue Gain on Sale of SOx Allowances in ECR Revenue Accts	Rev	N/A	N/A	N/A							
Yes	574	Correcting ODP Refundable Advances	Rev	RCB	1/4/2012	F. Mazza					3		
Yes	578	ODP Free Kwh Usage	Rev	RCB	1/5/2012	F. Mazza							
Yes	579	ODP Fuel Recovery	Rev	NRC	1/4/2012	F. Mazza					4		
Yes	581	Current Month Unbilled Revenue	Rev	JLM	1/5/2012	F. Mazza				Y	3		
Yes	582	Record Billed KW & Kwh	Rev	JLM	1/4/2012	F. Mazza					3		
Yes	588	Electric EOM Adjustment	Rev	JLM	1/4/2012	F. Mazza					3		
Yes	589	ODP - Un-invoiced Amounts - Electric	Rev	NRC	1/5/2012	F. Mazza				Y	3		


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NON-STANDARD:													
Yes	200	To move stale payroll check to escheat database	Corp Only	JLG	1/5/2012	VLS							
Yes	201	To record receivable from Virginia for escheat items	Corp Only	JLG	1/5/2012	VLS							
Yes	202	To correct Regulus deposits processed by Remit to corr Co	Corp Only	SKS	1/5/2012	VLS							
#N/A	203		Corp Only										
#N/A	204		Corp Only										
#N/A	205		Corp Only										
#N/A	206		Corp Only										
#N/A	207		Corp Only										
#N/A	208		Corp Only										
#N/A	209		Corp Only										
#N/A	210		Corp Only										
#N/A	211		Corp Only										
#N/A	212		Corp Only										
#N/A	213		Corp Only										
#N/A	214		Corp Only										
#N/A	215		Corp Only										
#N/A	216		Corp Only										
#N/A	217		Corp Only										
#N/A	218		Corp Only										
#N/A	219		Corp Only										
Yes	220	Program Expense Adjustments	Fin Only	AJP	1/4/2012	MEH							
Yes	221	True up MISO & PJM non-energy charges	Fin Only	SHW	1/6/2012	GRK							
Yes	222	Reserve MF Global Collateral	Fin Only	SHW	1/5/2012	GRK							
Yes	223	ED KU Add Manual AP Acrual	Fin Only	RB	1/6/2012	LHA							
Yes	224	True up PJM XM Payable	Fin Only	SHW	1/6/2012	GRK							
#N/A	225												
#N/A	226		Fin Only										
#N/A	227		Fin Only										
#N/A	228		Fin Only										
#N/A	229		Fin Only										
#N/A	230		Fin Only										
#N/A	231		Fin Only										


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#N/A	232		Fin Only										
#N/A	233		Fin Only										
#N/A	234		Fin Only										
#N/A	235		Fin Only										
#N/A	236		Fin Only										
#N/A	237		Fin Only										
#N/A	238		Fin Only										
#N/A	239		Fin Only										
Yes	240	Haefling Oil Usage - Project/Task correction	Reg Only	BAC	1/3/2012	TER							
Yes	241	Correction of Tennessee Gas Pipeline credit slip	Reg Only	CAK	1/3/2012	TER							
Yes	242	Reclass Reg Liab to Reg Asset - VA Portion	Reg Only	SLC	1/3/2012	TER							
Yes	243	Reclass Membership to Dues Acct & Exp Type	Reg Only	SLC	1/5/2012	TER							
Yes	244	Remove TC2 PJFF Warranty Claim receivable	Reg Only	ACH	1/5/2012	TER							
Yes	245	AP Fuel Imbalances	Reg Only	MPF	1/5/2012	TER							
Yes	246	Reclass allocations related to prepaid insurance	Reg Only	CAM	1/6/2012	TER							
#N/A	247		Reg Only										
#N/A	248		Reg Only										
#N/A	249		Reg Only										
#N/A	250		Reg Only										
#N/A	251		Reg Only										
#N/A	252		Reg Only										
#N/A	253		Reg Only										
#N/A	254		Reg Only										
Yes	255	Move local engineering balance from LG&E to KU	Fin Only	SKE	1/6/2012	JDM							
#N/A	256		Reg Only										
#N/A	257		Reg Only										
#N/A	258		Reg Only										
#N/A	259		Reg Only										
#N/A	260		Treas Only										
#N/A	261		Treas Only										
#N/A	262		Treas Only										
#N/A	263		Treas Only										
#N/A	264		Treas Only										
#N/A	265		Treas Only										

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#N/A	266		Treas Only										
#N/A	267		Treas Only										
#N/A	268		Treas Only										
#N/A	269		Treas Only										
#N/A	270		Treas Only										
#N/A	271		Treas Only										
#N/A	272		Treas Only										
#N/A	273		Treas Only										
#N/A	274		Treas Only										
#N/A	275		Treas Only										
#N/A	276		Treas Only										
#N/A	277		Treas Only										
#N/A	278		Treas Only										
#N/A	279		Treas Only										
#N/A	316		Pay Only										
#N/A	317		Pay Only										
#N/A	318		Pay Only										
#N/A	319		Pay Only										
#N/A	320		Pay Only										
#N/A	321		Pay Only										
#N/A	322		Pay Only										
#N/A	323		Pay Only										
#N/A	324		Pay Only										
#N/A	325		Pay Only										
Yes	421	Transfer credits related to Junk wire to 108901	Prop Only	LDC	12/9/2011	SLW						LDC	
Yes	422	BR CCR Starter dike material allocation to landfill	Prop Only	SLR	12/20/2011	RAH						SLR	
Yes	423	BR TEMP SAM TRMS reclass	Prop Only	SLR	12/20/2011	RAH						SLR	
Yes	424	Transfer charges from blanket project to Individ. Project	Prop Only	DKW	12/13/2011	SLW						DKW	
Yes	425	Correct Account to RWIP- ARO was cleared	Prop Only	DKW	12/19/2011	AMC						DKW	
Yes	426	Transfer charges ARO from long term to short term	Prop Only	AMC	1/6/2012	DKW						AMC	
Yes	427	Move charges to correct project prior to unitization	Prop Only	JPk	1/3/2012	ER						JPk	
Yes	428	Reclass charges to O&M due to no material charges	Prop Only	JPk	1/4/2012	DKW						JPk	
Yes	429	Reclass charges from 107001 to 108901 prior to unitization	Prop Only	EGC	1/5/2012	DKW						EGC	
Yes	430	Transfer balance to O&M	Prop Only	EGC	1/5/2012	DKW						EGC	

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Yes	431	Reclass charges to O&M due to no material charges	Prop Only	JPK	1/4/2012	DKW						JPK	
Yes	432	Accrual for E.W. Brown material	Prop Only	DAD	1/4/2012	DLC				Y		DAD	
Yes	433	Move advance to correct project	Prop Only	SKE	1/5/2012	JDM						SKE	
Yes	434	Set up burdens on projects that were not charged	Prop Only	SKE	1/5/2012	JDM						SKE	
Yes	435	Record sale of transformer to customer	Prop Only	EGC	1/5/2012	DKW						EGC	
Yes	436	Energy Delivery Corrections to AP accruals	Prop Only	SLR	1/5/2012	PSM				Y		SLR	
Yes	437	Set up an accrual for Fac. Mgmt.	Prop Only	FGM	1/5/2012	SSN				Y		FGM	
Yes	438	Clear CWIP balances on project incorrectly set up	Prop Only	EGC	1/5/2012	DKW						EGC	
Yes	439	Reverse income statement amounts for ARO settlements	Prop Only	AMC	1/6/2012	DKW						AMC	
Yes	440	Reverse J414-0110-0509 and reclass depreciation from ARO to non-	Prop Only	AMC	1/6/2012	DKW						AMC	
	441	To set up ARO for Distribution bushings	Prop Only	AMC	1/12/2012	SLW				Y		AMC	
Yes	551	To record additional HEA Shareholder contribution for 2011	Rev Only	JHB	12/27/2011	F. Mazza							
Yes	552	Reclass tasks for ARS purchase power from November 2011	Rev Only	LMO	1/4/2012	F. Mazza							
Yes	553	Clear Misc Charges from Suspense	Rev Only	BAB	12/27/2011	F. Mazza							
Yes	554	Meter Multiplier Adjustment Accrual	Rev Only	JLM	12/21/2011	F. Mazza				Y			
Yes	555	Accrue late payment charges refunds	Rev Only	JLM	1/5/2012	F. Mazza				Y			
Yes	556	Write off expired GL balances 252XXX	Rev Only	RCB	1/5/2012	F. Mazza							
Yes	557	Meter Multiplier Adjustment Accrual - adj. exp. Type	Rev Only	JLM	1/5/2012	F. Mazza				Y			
Yes	558	Accrue late payment charges refunds - adj. exp. Type	Rev Only	JLM	1/5/2012	F. Mazza				Y			
Yes	559	Reverse KU Unbilled	Rev Only	JLM	1/5/2012	F. Mazza				Y			
Yes	560	KU unbilled	Rev Only	JLM	1/5/2012	F. Mazza				Y			
Yes	561	KU - 2011 ECR Settlement - 2011 Projects & ROE	Rev Only	GCM	1/6/2012	F. Mazza				Y			
#N/A	562		Rev Only							Y			
#N/A	563		Rev Only										
#N/A	564		Rev Only										
#N/A	565		Rev Only										
#N/A	566		Rev Only										
#N/A	567		Rev Only										
#N/A	568		Rev Only										
#N/A	569		Rev Only										
#N/A	570		Rev Only										
#N/A	571		Rev Only										
#N/A	572		Rev Only										
#N/A	573		Rev Only										

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#N/A	575		Rev Only										
#N/A	576		Rev Only										
#N/A	577		Rev Only										
#N/A	580		Rev Only										
#N/A	583		Rev Only										
#N/A	584		Rev Only										
#N/A	585		Rev Only										
#N/A	586		Rev Only										
#N/A	587		Rev Only										
#N/A	590		Rev Only										
#N/A	613		Tax Only										
#N/A	614		Tax Only										
Yes	615	Sales/Use Tax Reversal	Tax Only	JKF	12/16/2011	JSW							
#N/A	720												
#N/A	721												
#N/A	722												
#N/A	723												
#N/A	724												
#N/A	725												
#N/A	755		A/P Only										
#N/A	756		A/P Only										
#N/A	757		A/P Only										
#N/A	758		A/P Only										
#N/A	759		A/P Only										

Kentucky Utilities Company - Purchase Accounting													
Company 0119													
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SEE INSTRUCTIONS TAB 													
Contact Karen Tipton x2534 for New Standard Number													
Checked to Oracle Corp Only	JE#	Description	Dept	Prepared By	Date Posted	Approved By	Valerie Scott if Required (vls)	Shannon Charnas if Required (SLC)	Due Noon Day 3 Indicate if I/C (Y)	Indicate if Reversing (Y)	Working Day Due (Optional)	Resp Preparer (Optional except for non-standards)	Resp Reviewer (Optional)
STANDARD:													
Yes	001	Amortization of OVEC Energy Contract	Rev	PKW	12/27/2011	F. Mazza					1		
#N/A	002	Bechtel Reserve/Allowance	Treas	N/A	N/A	N/A							
#N/A	003	Purchase Accounting on Preliminary Retirements	Prop	N/A	N/A	N/A							
#N/A	004	Unassigned - Contact Karen Tipton											
#N/A	005	Unassigned - Contact Karen Tipton											
#N/A	006	Unassigned - Contact Karen Tipton											
Yes	007	Amortization of Coal Contracts	Reg	MPF	1/3/2012	TER					1	MPF	SLC
Yes	008	Amortizes FMV of Bonds to Interest Expense	Treas	KWC	12/21/2011	RCA					0	KWC	RCA
#N/A	009	Unassigned - Contact Karen Tipton											
#N/A	010	Unassigned - Contact Karen Tipton											
#N/A	011	Unassigned - Contact Karen Tipton											
#N/A	012	Unassigned - Contact Karen Tipton											
#N/A	013	Unassigned - Contact Karen Tipton											
#N/A	014	Unassigned - Contact Karen Tipton											
#N/A	015	Unassigned - Contact Karen Tipton									2	KWC	N/A
Yes	016	Amortization of Emission Allowances	Reg	SLC	1/3/2012	CAK							
#N/A	017	Unassigned - Contact Karen Tipton											
Yes	018	Amortization of FMV of EEI Investment	Fin	RCB	1/3/2012	JLS					1	RCB	JLS
Yes	019	Amortize Unamortize Debt Expense	Treas	KWC	12/21/2011	RCA					0	KWC	RCA
#N/A	020	Reclass 106 Balances	Prop	N/A	N/A	N/A						KLD	N/A
	Tax Alloc	Estimated Taxes	Corp	N/A for	Dec								
	PT Interface	Income Tax Expense	Tax	DML	1/5/2012	JSW							
NON-STANDARD:													
Yes	200	Reverse ARO Depr on PA company	Prop	AMC	1/6/2012	DKW						AMC	
#N/A	201												
#N/A	202												
#N/A	203												
#N/A	204												

Kentucky Utilities Company - Purchase Acctg Ad - FERC Only																								
Company 0118																								
December 2011																								
SEE INSTRUCTIONS TAB 																								
Contact Ed Clark x2816 for New Standard Number																								
Checked to Oracle Corp Only	JE#	Description	Dept	Prepared By	Date Posted	Approved By	Valerie Scott if Required (vls)	Shannon Charnas if Required (SLC)	Due Noon Day 3 Indicate if I/C (Y)	Indicate if Reversing (Y)	Working Day Due (Optional)	Resp Preparer (Optional except for non-standards)	Resp Reviewer (Optional)											
	STANDARD:																							
	001	Reclass 106 Balances	Prop Only	N/A	N/A	N/A																		
	002	Purchase Accounting on Preliminary Retirements	Prop Only	N/A	N/A	N/A																		
	003		Prop Only																					
	004		Prop Only																					
	005		Prop Only																					
	NON-STANDARD:																							
	200		Prop Only																					
	201		Prop Only																					

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 74

Responding Witness: Valerie L. Scott

- Q-74. List each change in accounting principles made by the Company during 2009, 2010, 2011 and 2012 to date.
- a. For each such change, state the revenue and/or expense or capital impact in this filing.
- A-74. The following changes in accounting principles were made by the Company during 2009, 2010, 2011 and 2012 to date.

On January 1, 2009, KU adopted the provisions in Statement of Financial Accounting Standards (SFAS) No. 160³, Noncontrolling Interests in Consolidated Financial Statements, an amendment of ARB No. 51. The objective of SFAS No. 160, issued in December of 2007 and effective for fiscal years, and interim periods within those fiscal years, beginning on or after December 15, 2008, is to improve the relevance, comparability and transparency of financial information in a reporting entity's consolidated financial statements. There was no revenue and/or expense or capital impact in this filing as a result of adopting this guidance.

On January 1, 2009, KU adopted the provisions in SFAS No. 161, Disclosures about Derivative Instruments and Hedging Activities, an amendment of FASB Statement No. 133⁴. The objective of SFAS No. 161, issued in March of 2008 and effective for fiscal years, and interim periods within those fiscal years, beginning on or after November 15, 2008, is to enhance the current disclosure framework. There was no revenue and/or expense or capital impact in this filing as a result of adopting this guidance.

³ The guidance in SFAS No.160 is now contained in FASB Accounting Standards Codification Topic 810, adopted effective September 30, 2009.

⁴ The guidance in SFAS No.161 is now contained in FASB Accounting Standards Codification Topic 815, adopted effective September 30, 2009.

On September 30, 2009, KU adopted the provisions in Financial Accounting Standards Board (FASB) Accounting Standards Update (ASU) 2009-01, Topic 105-Generally Accepted Principles, amendments based on SFAS No. 168 – *The FASB Accounting Standards Codification* and the Hierarchy of Generally Accepted Accounting Principles. ASU 2009-01, issued in June of 2009 and effective for interim and annual periods ending after September 15, 2009, introduces guidance which establishes the FASB ASC as the single source of authoritative nongovernmental U.S. generally accepted accounting principles. There was no revenue and/or expense or capital impact in this filing as a result of adopting this guidance.

On September 30, 2009, KU adopted the provisions in FASB ASU 2009-05, Fair Value Measurement and Disclosures (Topic 820) – Measuring Liabilities at Fair Value, an amendment of the FASB Accounting Standards Codification. The ASU 2010-06 amendments, issued in August of 2009 and effective for the first reporting period (including interim periods) beginning after issuance, provides guidance to clarify and reduce ambiguity in valuation techniques, adjustments and measurement criteria for liabilities measured at fair value. There was no revenue and/or expense or capital impact in this filing as a result of adopting this guidance.

On December 31, 2009, KU adopted the provisions in FASB Staff Position (FSP) Financial Accounting Statement (FAS) 132(R)-1, Employers' Disclosures about Pensions and Other Postretirement Benefits, a technical amendment to revised Statement 132 (FSP FAS 132(R))⁵. FAS 132(R)-1, issued in December of 2008 and effective for fiscal years ending after December 15, 2009, requires additional disclosures related to pension and other postretirement benefit plan assets. Additional disclosures include the investment allocation decision-making process, the fair value of each major category of plan assets as well as the inputs and valuation techniques used to measure fair value and significant concentrations of risk within the plan assets. There was no revenue and/or expense or capital impact in this filing as a result of adopting this guidance.

On June 30, 2009, KU adopted the provisions in FASB FSP No. Financial Accounting Statement (FAS) 107-1 and Accounting Principles Board Opinion (APB) 28-1 (FSP FAS107-1/APB28-1), Interim Disclosures about Fair Value of Financial Instruments, an amendment to disclosure requirements of Statement 107 and Opinion 28⁶. FAS 107-1 and APB 28-1, issued in April of 2009 and effective for interim reporting periods ending after June 15, 2009, with early adoption permitted for periods ending after March 15, 2009, requires disclosures about fair value of financial instruments. This guidance requires qualitative and quantitative

⁵ The guidance in FSP FAS132(R)-1 is now contained in FASB Accounting Standards Codification Topic 715, adopted effective September 30, 2009.

⁶ The guidance in FSP FAS107-1/APB28-1 is now contained in FASB Accounting Standards Codification Topic 825, adopted effective September 30, 2009.

disclosures about fair value of assets and liabilities on a quarterly basis. There was no revenue and/or expense or capital impact in this filing as a result of adopting this guidance.

On June 30, 2009, KU adopted the provisions in SFAS No. 165, Subsequent Events⁷. SFAS No. 165, issued in May of 2009 and effective for interim and annual periods ending after June 15, 2009, requires disclosure of the date through which subsequent events have been evaluated, as well as whether that date is the date the financial statements were issued or the date they were available to be issued. There was no revenue and/or expense or capital impact in this filing as a result of adopting this guidance.

On December 31, 2009, KU adopted the provisions in FASB ASU 2010-06, Fair Value Measurement and Disclosures (Topic 820) – Improving Disclosures about Fair Value Measurements, an amendment of the FASB Accounting Standards Codification. The ASU 2010-06 amendments, issued in January of 2010, required separate disclosure of amounts of significant transfers in and out of Level 1 and Level 2 fair value measurements. This guidance was effective for interim and annual reporting periods beginning after December 15, 2009. There was no revenue and/or expense or capital impact in this filing as a result of adopting this guidance.

On January 1, 2011, KU adopted the provisions in Financial Accounting Standards Board (FASB) Accounting Standards Update (ASU) 2010-06, Fair Value Measurement and Disclosures (Topic 820) – Improving Disclosures about Fair Value Measurements, an amendment of the FASB Accounting Standards Codification. The ASU 2010-06 amendments, issued in January of 2010, required separate information about purchases, sales, issuances and settlements within Level 3 measurements. This guidance was effective for fiscal years beginning after December 15, 2010, and for interim periods within those fiscal years. There was no revenue and/or expense or capital impact in this filing as a result of adopting this guidance.

On December 31, 2011, KU adopted the provisions in FASB ASU 2011-05, Comprehensive Income (Topic 220) - Presentation of Comprehensive Income, an amendment of the FASB Accounting Standards Codification. The ASU 2011-05 amendments, issued in June of 2011 and effective for fiscal years, and interim periods within those years, beginning after December 15, 2011, requires that all non-owner changes in stockholder's equity be presented either in a single continuous statement of comprehensive income or in two separate but consecutive statements where the first statement includes the components of net income and the second statement includes the components of OCI. There was no revenue

⁷ The guidance in SFAS No.165 is now contained in FASB Accounting Standards Codification Topic 855, adopted effective September 30, 2009.

and/or expense or capital impact in this filing as a result of adopting this guidance.

On December 31, 2011, KU adopted the provisions in FASB ASU 2011-09, Compensation – Retirement Benefits – Multiemployer Plans (Topic 715-80) – Disclosures about an Employer’s Participation in a Multiemployer Plan, an amendment of the FASB Accounting Standards Codification. The ASU 2011-09 amendments, issued in September of 2011 and effective for annual periods for fiscal years ending after December 15, 2011, requires that employers provide additional separate disclosures which include the significant multiemployer plans in which an employer participates, the level of the employer’s participation in these plans, the financial health of these plans and the nature of employer commitments to these plans. For plans for which users are unable to obtain additional publicly available information outside the employer’s financial statements, additional disclosures are required. There was no revenue and/or expense or capital impact in this filing as a result of adopting this guidance.

On January 1, 2012, KU adopted the provisions in FASB ASU 2011-04, Fair Value Measurement (Topic 820) – Amendments to Achieve Common Fair Value Measurement and Disclosure Requirements in U.S. GAAP and IFRSs, an amendment of the FASB Accounting Standards Codification. The ASU 2011-04 amendments, issued in May of 2011 and effective during interim and annual periods beginning after December 15, 2011, requires additional disclosures which include quantitative information about significant unobservable inputs used for Level 3 measurements, qualitative information about the sensitivity of recurring Level 3 measurements, information about any transfers between Level 1 and 2 of the fair value hierarchy, information about when the current use of a non-financial asset is different from the highest and best use, and the hierarchy classification for assets and liabilities whose fair value is disclosed only in the notes to the financial statements. There was no revenue and/or expense or capital impact in this filing as a result of adopting this guidance.

On January 1, 2012, KU adopted the provisions in FASB ASU 2011-08, Intangibles-Goodwill and Other (Topic 350) – Testing Goodwill for Impairment, an amendment of the FASB Accounting Standards Codification. The ASU 2011-08 amendments, issued in September of 2011 and effective for annual and interim goodwill impairment tests performed for fiscal years beginning after December 15, 2011, allows an entity to elect the option to first make a qualitative evaluation about the likelihood of an impairment of goodwill. If, based on this assessment, the entity determines it is not more likely than not the fair value of a reporting unit is less than the carrying amount, the two-step goodwill impairment test is not necessary. However, the first step of the impairment test is required if an entity concludes it is more likely than not the fair value of a reporting unit is less than the carrying amount based on the qualitative assessment. There was no revenue

and/or expense or capital impact in this filing as a result of adopting this guidance.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

Response to Attorney General's Initial Requests for Information

Dated July 31, 2012

Question No. 75

Responding Witness: Valerie L. Scott

Q-75. Please list all procedures the Company follows to ensure that there was a proper assignment of costs to the test period and that the test period only includes charges incurred during the test period.

A-75. The Company maintains its accounting records consistent with the FERC Uniform System of Accounts. In preparation of Exhibit 1 of the Company's application in this case a thorough review of the financial data for the test period was performed to ensure that the costs included during the test period reflected only those costs applicable to the test period. Costs recorded during the test period that were not applicable to the test period were included in Exhibit 1 as proforma adjustments. A summary of the policies and procedures the Company follows to maintain its accounting records in accordance with the FERC Uniform System of Accounts follows. See also the responses to Question No. 67 and Question No. 183.

Corporate Accounting Policies

- Expenditures are properly approved in accordance with the Company's Disbursement Policy and Authority Limit Matrix.
- The Company has a Purchasing Policy which states that the Company shall comply with all applicable federal, state and local laws, statutes, rules and regulations. As discussed previously, the FERC Uniform System of Accounts is followed to help determine the appropriate accounts charged.

Training and Resources

- The Controller Department maintains an intranet site with links to the Uniform System of Accounts and other technical accounting guidance.
- In general, employees who code invoices receive guidance from the Accounting department. Accounting guidance regarding coding of

invoices is further provided as necessary through operations personnel, whose responsibility is to further communicate to the appropriate employees in their respective areas.

Internal Procedures and Controls

- Journal entry procedures are developed and followed to insure journal entries are prepared in accordance with Company policies and the Uniform System of Accounts.
- Monthly reviews of financial data, including variance analyses, are performed by accounting and operations personnel.
- Accounts Payable may also follow up on invoices that do not appear to be coded correctly and, as applicable, provide guidance to the person who coded the invoice directly and/or the appropriate operations personnel.
- The Company's general ledger system (Oracle) contains many cross validation rules that help prevent certain types of miscodings.
- Non-standard journal entries and any adjustments made during and after the test period are reviewed to determine whether adjustments relate to the test period or other periods. Appropriate adjustments are made to the test period to insure proper assignment of costs to the test period.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 76

Responding Witness: Valerie L. Scott

- Q-76. Provide a copy of the Company's two most recent management letters and recommendations received from the Company's independent auditors.
- A-76. The Company has not received management letters or letters of recommendation from the Company's independent auditors for at least the last ten years.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 77

Responding Witness: Kent W. Blake

Q-77. List each internal audit completed, scheduled, or in progress at the Company for 2009, 2010, 2011 and 2012 to date. For each, list subject of audit, date of audit, date of report and title of report.

A-77. See attached.

KENTUCKY UTILITIES COMPANY
CASE NO. 2012-00221 AG-1 Question No. 77

Audit Title	Start Date	Report Date	Status	Audit Subject
Accenture Contract (SAP-CCS Implementation Partner)	26-Jan-09	01-Apr-09	Complete	Accenture Contract (SAP-CCS Implementation Partner)
Accrual Process - Integrated with Ledger ICS Testing	28-Sep-09	10-Dec-09	Complete	Accrual Process - Integrated with Ledger ICS Testing
Active Directory	5/9/2011	8/19/2011	Complete	Application Audit
After the Fact Billing	11/2/2010	1/28/2011	Complete	Application Audit
Boiler Tube Contracts	7/14/2011	11/28/2011	Complete	Boiler Tube Contracts
Brown Ash Pond (Summit Construction)	12/28/2009	3/15/2010	Complete	Brown Ash Pond Contract Audit
Brown/Ghent FGDs (Fluor Enterprises Inc. Contract)	3/29/2010	7/19/2010	Complete	Brown/Ghent FGDs Contract Audit
Burden Calculations	9/14/2009	1/8/2010	Complete	Burden Calculations
Business Office Cash Controls			Not Started	Business Office Cash Controls
CCS Tax Classifications (Follow-up)	11/4/2010	3/30/2011	Complete	CCS Tax Classifications (Follow-up)
CEO Departmental Expenses	2/10/2010	12/30/2010	Complete	CEO Departmental Expenses
CEO Departmental Expenses	2/25/2011	2/21/2012	Complete	CEO Departmental Expenses
CEO Departmental Expenses			Complete	CEO Departmental Expenses
CEO/Officer Expenses	2/29/2012		Fieldwork	CEO/Officer Expenses
CIS-CCS Data Migration	28-May-09	19-Jun-09	Complete	System Conversion Data Migration Review
Climate Change Disclosure	5/6/2011	6/20/2011	Complete	Climate Change Disclosure
Coal Survey Contract	1/5/2011	1/20/2011	Complete	Coal Survey Contract
COBRA Health Insurance Benefits	5/4/2010	9/16/2010	Complete	COBRA Health Insurance Benefits
Commodity Trading System Process Review	11/6/2009	2/4/2010	Complete	Commodity Trading System Process Review
Commodity Procurement and Sales Risks and Controls Evaluation	3/19/2012		Fieldwork	Commodity Procurement and Sales Risks and Controls Evaluation
Company Investigation Process	07-Jan-09	09-Apr-09	Complete	Company Investigation Process
Consulting Review of Energy Efficiency Programs	5/9/2011	5/19/2011	Complete	Consulting Review of Energy Efficiency Programs
Contract Proposal Reviews (Ongoing) Q1	2/1/2012	4/25/2012	Complete	Contract Proposal Reviews Q1
Contract Proposal Reviews (Ongoing) Q2	4/2/2012	7/11/2012	Complete	Contract Proposal Reviews Q2
Contract Proposal Reviews (Ongoing) Q3			Not Started	Contract Proposal Reviews Q3
Contract Proposal Reviews (Ongoing) Q4			Not Started	Contract Proposal Reviews Q4
Contractor Safety	11/17/2011	2/21/2012	Complete	Contractor Safety
Corporate Law Department Activities/Outside Legal Fees	3/26/2012	7/3/2012	Complete	Corporate Law Department Activities/Outside Legal Fees
Customer Care and Service (CCS) System Consulting	05-Jan-09	09-Apr-09	Complete	Pre-Implementation System Consulting
Customer Data Accuracy	2/9/2012	4/26/2012	Complete	Customer Data Accuracy
Customer Data Accuracy (Meter Data)	8/22/2011	11/10/2011	Complete	Customer Data Accuracy (Meter Data)
Data Protection	4/25/2012		Fieldwork	Data Protection
Demand Conservation Program	10/21/2010	1/31/2011	Complete	Demand Conservation Program
DOT Recordkeeping for Fleet Vehicles	4/5/2012	7/11/2012	Complete	DOT Recordkeeping for Fleet Vehicles
DSM - New Programs			Not Started	DSM - New Programs
DSM Load Control Contract (GoodCents)	1/11/2010	2/19/2010	Complete	DSM Load Control Contract Audit
DSM Tariff Mechanism Calculations	2/4/2011	4/18/2011	Complete	DSM Tariff Mechanism Calculations
E.W. Brown 3 SCR (Zachry Industrial Inc.)	4/18/2011	6/9/2011	Complete	E.W. Brown 3 SCR (Zachry Industrial Inc.)
Elizabethtown Bank Deposits		09-Feb-09	Complete	Elizabethtown Bank Deposits
Emission Allowance Activities	02-Feb-09	28-Apr-09	Complete	Emission Allowance Activities
Employee Expense Reimbursement	10/1/2009	1/28/2010	Complete	Employee Expense Reimbursement
Employee Expense Reimbursement	9/3/2010	2/4/2011	Complete	Employee Expense Reimbursement
Enterprise Risk Management/Business Risk Monitoring Q1	1/3/2012	4/25/2012	Complete	Enterprise Risk Management/Business Risk Monitoring Q1
Enterprise Risk Management/Business Risk Monitoring Q2	5/14/2012	7/24/2012	Complete	Enterprise Risk Management/Business Risk Monitoring Q2
Enterprise Risk Management/Business Risk Monitoring Q3			Not Started	Enterprise Risk Management/Business Risk Monitoring Q3
Enterprise Risk Management/Business Risk Monitoring Q4			Not Started	Enterprise Risk Management/Business Risk Monitoring Q4
Env. Compliance – KY Excel Program – Green River	11/17/2011	2/21/2012	Complete	Env. Compliance – KY Excel Program – Green River
Environmental Compliance	5/3/2010	2/22/2011	Complete	Environmental Compliance
Environmental Compliance Contracts			Not Started	Environmental Compliance Contracts
eTariff Management System Implementation	11/1/2011	1/25/2012	Complete	eTariff Management System Implementation
Ethics Programs, Objectives and Activities	2/10/2010	3/23/2010	Complete	Ethics Programs, Objectives and Activities
Executive Expense Reimbursements	4/5/2010	6/24/2010	Complete	Executive Expense Reimbursements

KENTUCKY UTILITIES COMPANY
CASE NO. 2012-00221 AG-1 Question No. 77

Audit Title	Start Date	Report Date	Status	Audit Subject
External Environmental Audit Follow-Up	20-Jul-09	08-Dec-09	Complete	External Environmental Audit Follow-Up
External Quality Assessment	2/4/2010	6/18/2010	Complete	External Quality Assessment
FERC Compliance	3/21/2012	7/2/2012	Complete	NERC Reliability Standards Compliance Program
Field Office Management (Cash Handling)	2/5/2010	6/9/2010	Complete	Field Office Management (Cash Handling)
Fluor Enterprises Inc. Contract (Brown)	16-Jun-09	29-Sep-09	Complete	Fluor Enterprises Inc. Contract (Brown)
Fluor Enterprises Inc. Contract (Ghent Unit 1)	30-Dec-08	16-Apr-09	Complete	Fluor Enterprises Inc. Contract (Ghent Unit 1)
Franchise Agreements	5/17/2010	8/5/2010	Complete	Franchise Agreements
Fraud Risk Management Program	1/12/2010	2/11/2010	Complete	Fraud Risk Management Program
Fuel Adjustment Clause	30-Mar-09	15-Jul-09	Complete	Fuel Adjustment Clause
Fuel Procurement	6/11/2010	9/20/2010	Complete	Fuel Procurement
Fuel Procurement	8/18/2011	11/22/2011	Complete	Fuel Procurement
Fuel Procurement			Not Started	Fuel Procurement
Fuel Procurement	06-May-09	25-Aug-09	Complete	Fuel Procurement
Gas Pipeline Damage Prevention	1/22/2010	6/8/2010	Complete	Gas Pipeline Damage Prevention
Green-e Program Compliance	4/20/2012	7/2/2012	Complete	Green-e Program Compliance
HIPAA Compliance	10/1/2010	1/3/2011	Complete	HIPAA Compliance
Home Energy Assistance Program	07-Jan-09	08-May-09	Complete	Home Energy Assistance Program
IMEA/IMPA (TC-25% Ownership)	7/11/2011	8/26/2011	Complete	Joint ownership split review
Internal Controls - Audit Committee Pre-Approval Process	08-Jan-09	15-Jan-09	Complete	Internal Controls - Audit Committee Pre-Approval Process
Internal Controls - Audit Committee Pre-Approval Process	1/15/2010	1/26/2010	Complete	Internal Controls - Audit Committee Pre-Approval Process
Internal Controls - Program Management	01-Jan-09	22-Feb-10	Complete	Internal Controls - Program Management
Internal Controls - Program Management	1/1/2010	3/15/2011	Complete	Internal Controls - Program Management
Internal Quality Assessment	27-Aug-09	21-Oct-09	Complete	Internal Quality Assessment - don't include
Internal Quality Assessment	10/17/2011	11/8/2011	Complete	Internal Quality Assessment
Internal Quality Assessment	4/30/2012	5/31/2012	Complete	Internal Quality Assessment
IT Governance	12/21/2009	1/14/2010	Complete	IT Governance
Job Briefings	3/29/2010	10/20/2010	Complete	Job Briefings
Joint E.ON Audit Claim Management	08-Sep-09	16-Nov-09	Complete	Claims Management
Joint E.ON Audit Municipal/Industrial Customer Sales	31-Mar-09	30-Jun-09	Complete	Municipal/Industrial Customer Sales
Joint E.ON Audit Project Risk Identification/Assessment	31-Aug-09	16-Nov-09	Complete	Project Risk Identification/Assessment
Joint E.ON Audit Small and Medium Sized Acquisitions	12-May-09	30-Jun-09	Complete	Small and Medium Sized Acquisitions
Kentucky Lobbying Activities			Not Started	Kentucky Lobbying Activities
Lost and Unaccounted for Gas	2/7/2010	6/2/2010	Complete	Lost and Unaccounted for Gas
Manager Discretionary Funds and Petty Cash (Cash Handling)	2/5/2010	10/29/2010	Complete	Manager Discretionary Funds and Petty Cash (Cash Handling)
Materials and Supplies Inventory			Not Started	Materials and Supplies Inventory
Meter Reading Contracts	9/9/2009	1/4/2010	Complete	Meter Reading Contracts
Meter Reading Contracts Review	09-Sep-09	04-Jan-10	Complete	Meter Reading Contracts Review
MRO Contract (Brownstown) (Maintenance, Repair and Overhaul)	3/9/2010	6/30/2010	Complete	Maintenance, Repair and Overhaul contract audit
Natural Gas Procurement Contracts	11/2/2010	1/19/2011	Complete	Natural Gas Procurement Contracts
Natural Gas Record Keeping Requirements	4/23/2012		Wrap up - Client	Natural Gas Record Keeping Requirements
Near Miss Process	10/20/2009	1/18/2010	Complete	Near Miss Process
NERC - EOP-001-0b	5/16/2012		Fieldwork	NERC - Reliability Standard Review
NERC - EOP-005	8/31/2011	11/22/2011	Complete	NERC - Reliability Standard Review
NERC - FAC-003	7/25/2011	9/22/2011	Complete	NERC - Reliability Standard Review
NERC - PRC-005	5/6/2011	8/1/2011	Complete	NERC - Reliability Standard Review
NERC - PRC-007-0	8/3/2011	10/26/2011	Complete	NERC - Reliability Standard Review
NERC - FAC-009-1	8/31/2011	11/22/2011	Complete	NERC - Reliability Standard Review
NERC Reliability Standards	7/6/2009	1/26/2010	Complete	NERC Reliability Standards
NERC Reliability Standards (Including Cyber Security)	1/5/2010	2/4/2011	Complete	NERC Reliability Standards (Including Cyber Security)
OMU Maintenance Invoice Review	05-Oct-09	22-Jan-10	Complete	OMU Maintenance Invoice Review
Owensboro Municipal Utilities Maintenance Invoice Review	10/12/2009	1/22/2010	Complete	Owensboro Municipal Utilities Maintenance Invoice Review
Parking - Subsidy Withholdings	2/3/2012	4/9/2012	Complete	Parking - Subsidy Withholdings

KENTUCKY UTILITIES COMPANY
CASE NO. 2012-00221 AG-1 Question No. 77

Audit Title	Start Date	Report Date	Status	Audit Subject
Payroll/PeopleSoft	15-Jan-09	17-Sep-09	Complete	Payroll/PeopleSoft Application Review
Power of One Credit Union Accounts	3/12/2012	6/19/2012	Complete	Power of One Credit Union Accounts
PowerPlant Budgeting	11/3/2011	1/13/2012	Complete	Application Audit
Procurement Cards	27-Feb-09	29-Jun-09	Complete	Procurement Cards
Procurement Cards	11/1/2010	1/28/2011	Complete	Procurement Cards
PSM/RMP Audit - Ghent	27-Apr-09	31-Jul-09	Complete	Process Safety Management / Risk Management Planning Programs
Records and Retention - General	11/10/2010	4/15/2011	Complete	Records and Retention - General
Reliability Coordinator Agreement (TVA)	5/4/2011	7/1/2011	Complete	Reliability Coordinator Agreement (TVA)
Renewable Energy Certificates - Green-e Energy Verification	3/2/2011	5/26/2011	Complete	Renewable Energy Certificates - Green-e Energy Verification
Retirement Plan Process	10/6/2009	2/4/2010	Complete	Retirement Plan Process
Retirement Plan Process	06-Oct-09	04-Feb-10	Complete	Retirement Plan Process
Revenue Cycle Audit (Utility Tax Consulting)	30-Sep-09	02-Jun-10	Complete	Revenue Cycle Audit
Risk Management Services Corp. Contract	5/23/2011	6/30/2011	Complete	Risk Management Services Corp. Contract
Sales of Scrap and Miscellaneous Materials	20-Feb-09	01-Jul-09	Complete	Sales of Scrap and Miscellaneous Materials
SAP (CCS Post Implementation)	17-May-09	17-Sep-09	Complete	Post Implementation Review
Serco Vehicle Maintenance Contract			Not Started	Serco Vehicle Maintenance Contract
SOA - Audit Committee Pre-Approval	1/20/2011	2/21/2011	Complete	Audit Committee Pre-Approval Process
SOA - Audit Committee Pre-Approval Process	3/1/2012	4/9/2012	Complete	Audit Committee Pre-Approval Process
SOA 302 10Q ICFR and Disclosure Controls Review Quarter 1-2011	2/25/2011	4/27/2011	Complete	SOA 302 10Q ICFR and Disclosure Controls Review Quarter 1-2011
SOA 302 10Q ICFR and Disclosure Controls Review Quarter 2-2011	6/1/2011	7/26/2011	Complete	SOA 302 10Q ICFR and Disclosure Controls Review Quarter 2-2011
SOA 302 10Q ICFR and Disclosure Controls Review Quarter 3-2011	9/23/2011	10/27/2011	Complete	SOA 302 10Q ICFR and Disclosure Controls Review Quarter 3-2011
SOA 302 10Q ICFR and Disclosure Controls Review Quarter 4-2010	12/6/2010	2/21/2011	Complete	SOA 302 10Q ICFR and Disclosure Controls Review Quarter 4-2010
SOA 302 10Q ICFR and Disclosure Controls Review Quarter 4-2011	12/5/2011	3/13/2012	Complete	SOA 302 10Q ICFR and Disclosure Controls Review Quarter 4-2011
SOA Program Management	1/3/2011	3/6/2012	Complete	Sarbanes-Oxley Year End Report
SOA Program Management			On going	Sarbanes-Oxley Year End Report
SOA302 10Q ICFR and DC Review 1Q	3/13/2012	5/21/2012	Complete	SOA302 10Q ICFR and DC Review 1Q
SOA302 10Q ICFR and DC Review 2Q	6/6/2012		Fieldwork	SOA302 10Q ICFR and DC Review 2Q
SOA302 10Q ICFR and DC Review 3Q			Not Started	SOA302 10Q ICFR and DC Review 3Q
SOA302 10Q ICFR and DC Review 4Q			Not Started	SOA302 10Q ICFR and DC Review 4Q
Southwest Power Pool Contract	4/7/2011	6/1/2011	Complete	Southwest Power Pool Contract
Supply Chain Management	3/21/2011	7/13/2011	Complete	Supply Chain Management
TC II Labor Rates	03-Mar-09	22-Apr-09	Complete	TC II Labor Rates
TC II Labor Rates 2009	14-Sep-09	13-Nov-09	Complete	TC II Labor Rates 2009
TC II Labor Rates 2010	8/12/2010	10/12/2010	Complete	TC II Labor Rates 2010
Technology Based Auditing and Data Analysis Considerations	2/12/2010	3/3/2010	Complete	Technology Based Auditing and Data Analysis Considerations
Tennessee Valley Authority (TVA) Contract	09-Mar-09	30-Jun-09	Complete	Tennessee Valley Authority Contract
Trimble II Contract Audit	10-Feb-09	27-May-09	Complete	Trimble II Contract Audit
Trimble II Contract Audit	2/10/2010	5/18/2010	Complete	Trimble II Contract Audit
Trimble II Labor Rates	2/8/2011	5/4/2011	Complete	Trimble II Labor Rates
Vegetation Mgmt. Contracts (Townsend, Phillips, etc.)	1/5/2011	4/19/2011	Complete	Vegetation Mgmt. Contracts (Townsend, Phillips, etc.)
Vehicle Accident Process Audit	7/8/2009	1/5/2010	Complete	Vehicle Accident Process Audit
Vehicle Fueling (Fleet One)	2/15/2010	7/23/2010	Complete	Vehicle Fueling (Fleet One)
Vehicle Fueling (Fleet One)	11/23/2011	1/23/2012	Complete	Vehicle Fueling (Fleet One)
Vehicle Leasing Program	2/26/2010	4/20/2010	Complete	Vehicle Leasing Program
Virtual Server Environment			Not Started	Virtual Server Environment

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 78

Responding Witness: Lonnie E. Bellar

Q-78. Provide a copy of the Company's most recent management and operations audit.

A-78. On September 14, 2011 the PSC issued the Final Audit Report on the Focused Management and Operations Audit of Louisville Gas and Electric Company's and Kentucky Utilities Company's customer service functions. Below is the link to the final report.

http://psc.ky.gov/agencies/psc/M_Audit/KU%20LGE%20Final%20Report%20with%20Letter.pdf

On November 10, 2011 the PSC issued the Management Audit Action Plans regarding the aforementioned management audit. Below is the link to the Action Plans.

http://psc.ky.gov/agencies/psc/M_Audit/LGE_KU_CS_Audit_Action_Plan_Final.pdf

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 79

Responding Witness: Counsel

- Q-79. List each proposed pro forma entry which was considered in this filing but not made and state the reason(s) why the entry was not made.
- A-79. Objection. All decisions regarding which adjustments to include in the application in this proceeding were made in consultation with legal counsel. Any response to this question necessarily requires the Company to reveal the contents of communications with counsel and the mental impressions of counsel, which information is protected from disclosure by the attorney-client privilege and the work product doctrine. The Commission determined in its July 30, 2010 Order in Case No. 2009-00548 that such information is not discoverable. See pages 6-10 and ordering paragraph 5 of the Commission's Final Order in Case No. 2009-00548 dated July 30, 2010.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 80

Responding Witness: Valerie L. Scott

- Q-80. Please provide an explanation of all items included in the following accounts (by subaccount if any) and provide the appropriate jurisdictional amounts for the year ended 2009, 2010, and 2011:
- a. Other Accounts Receivable,
 - b. Accrued Utility Revenues,
 - c. Miscellaneous Deferred Debits,
 - d. Miscellaneous current and accrued liabilities, and
 - e. Other Deferred Credits.
- A-80. KU does not maintain its books in the manner necessary to produce a jurisdictional balance sheet. The attached Kentucky jurisdictional balance sheet was developed by allocating remaining balances based on appropriate methodologies.
- a-e See attached.

Kentucky Utilities Company
Case No. 2012-00221
Explanation of Specified Balance Sheet Accounts

Account Description	December 31, 2011			December 31, 2010			December 31, 2009			Explanation of Amounts Included in Accounts
	Total Company Amount	Allocator	KY Jurisdiction Balance	Total Company Amount	Allocator	KY Jurisdiction Balance	Total Company Amount	Allocator	KY Jurisdiction Balance	
Other Accounts Receivable (a)										
143003 ACCTS REC - IMEA	\$ 2,232,738	87.442%	\$ 1,952,350	\$ 1,539,809	87.401%	\$ 1,345,809	\$ 874,850	87.321%	\$ 763,928	Used to track IMEA invoices and payments for TC1 and TC2, and the monthly accruals and reversals for Trimble County Units 1 & 2
143004 ACCTS REC - IMPA	2,363,104	87.442%	2,066,346	1,617,245	87.401%	1,413,489	929,709	87.321%	811,831	Used to track IMPA invoices and payments for TC1 and TC2, and the monthly accruals and reversals for Trimble County Units 1 & 2
143006 ACCTS REC - BILLED PROJECTS	5,078	87.442%	4,440	-	87.401%	-	1,278	87.321%	1,116	Receivables account used for billing jobs whose cost is accumulated on projects and tasks.
143007 ACCTS REC - NON PROJECT UTIL ACCT USE ONLY	4,936	87.442%	4,316	5,768	87.401%	5,041	23,608	87.321%	20,614	Used to account for miscellaneous jobs and jobs not related to a specific project. It also includes insurance settlements.
143012 ACCTS REC - MISCELLANEOUS	4,016,073	87.442%	3,511,734	3,238,662	87.401%	2,830,623	11,089,426	87.321%	9,683,401	Accrual for receipt of MISO Exit refund for Schedule 10, Schedule 17 and LG&E-KU's 5.88% share of Commonwealth Edison's exit fee deferred revenue, refund of TVA overpayment, Sundry receivables and accruals for overpayment.
143017 ACCTS REC - DAMAGE CLAIMS (DTS)	288,498	87.442%	-	133,123	87.401%	116,351	157,407	87.321%	137,449	Receivables account for billing of damages to KU property.
143022 ACCTS REC - BEYOND THE METER	95,984	87.442%	83,930	327,632	87.401%	286,354	197,294	87.321%	172,280	Used to track billing/invoicing of work on customer owned equipment.
143024 A/R MUTUAL AID	-	-	-	-	-	-	1,803	87.321%	1,575	Charges to be billed to other utility/power companies for assistance given to them during storm outages.
143025 ACCT RECEIVABLE - EL SWAPS	25,732	87.442%	22,501	-	-	-	3,168	87.321%	2,766	Swap transactions.
143027 INCOME TAX RECEIVABLE - FEDERAL	3,235,054	87.442%	2,828,796	-	-	-	-	-	-	Debit balances in income tax liability account.
143028 INCOME TAX RECEIVABLE - STATE	1,433,384	87.442%	1,253,380	-	-	-	-	-	-	Debit balances in income tax liability account.
143029 EMPLOYEE COMPUTER LOANS	-	-	-	8,432	87.401%	7,370	43,895	87.321%	38,330	Loans to employees for purchasing computers/equipment
143030 EMPLOYEE PAYROLL ADVANCES	-	-	-	0	87.401%	0	1,392	87.321%	1,216	Payroll advances made to employees.
143045 OMU-INTEREST ON RESERVE ST	-	-	-	-	-	-	1,551,196	87.321%	1,354,520	Accounts are used to accumulate interest earned on reserves with OMU - Owensboro Municipal Utilities - and to maintain reserve balances on deposit with OMU.
143046 OMU-RI ON MAINTENANCE RESERVE - ST	-	-	-	-	-	-	600,000	87.321%	523,926	Accounts are used to accumulate interest earned on reserves with OMU - Owensboro Municipal Utilities - and to maintain reserve balances on deposit with OMU.
143047 OMU-RI ON ADDITIONS AND REPLACEMENTS	-	-	-	-	-	-	120,000	87.321%	104,785	Accounts are used to accumulate interest earned on reserves with OMU - Owensboro Municipal Utilities - and to maintain reserve balances on deposit with OMU.
143048 OMU-RI ON OPERATIONS ST	-	-	-	-	-	-	538,067	87.321%	469,846	Accounts are used to accumulate interest earned on reserves with OMU - Owensboro Municipal Utilities - and to maintain reserve balances on deposit with OMU.
143049 OMU-RI INTEREST ON PURCHASE POWER ST	-	-	-	-	-	-	272,235	87.321%	237,718	Accounts are used to accumulate interest earned on reserves with OMU - Owensboro Municipal Utilities - and to maintain reserve balances on deposit with OMU.
143050 OMU-PURCHASED POWER, COAL RESERVE	-	-	-	0	87.401%	0	3,129,997	87.321%	2,733,146	Accounts are used to accumulate interest earned on reserves with OMU - Owensboro Municipal Utilities - and to maintain reserve balances on deposit with OMU.
143052 ACCOUNTS RECEIVABLE - IMEA/IMPA OFFSET	-	-	-	(5,549,794)	87.401%	(4,850,575)	-	-	-	Offset entry for contractor invoice accrual
143053 CONTRACTOR RECEIVABLE LIQUIDATED	-	-	-	31,833,000	87.401%	27,822,360	-	-	-	Receivables account for the accrual of the cost of liquidated damages due from contractor due to lost days for implementing TC2
143112 A/R - MF GLOBAL MARGIN CASH COLLATERAL	-	-	-	-	-	-	136,133	87.321%	118,872	Represents AR from settled energy financial swaps.
Total Other Accounts Receivable	\$ 13,700,580		\$ 11,727,793	\$ 33,153,879		\$ 28,976,822	\$ 19,671,459		\$ 17,177,320	

Kentucky Utilities Company
Case No. 2012-00221
Explanation of Specified Balance Sheet Accounts

Account	Description	December 31, 2011			December 31, 2010			December 31, 2009			Explanation of Amounts Included in Accounts
		Total Company Amount	Allocator	KY Jurisdiction Balance	Total Company Amount	Allocator	KY Jurisdiction Balance	Total Company Amount	Allocator	KY Jurisdiction Balance	
Accrued Utility Revenues (b)											
173001	ACCRUED UTIL REVENUE	\$ 81,175,232	83.776%	\$ 68,005,443	\$ 88,688,000	75.138%	\$ 66,638,282	\$ 75,680,688	85.471%	\$ 64,685,000	Revenue accrued for energy delivered but not yet billed.
173005/142008	ACCRUED WHOLESALE SALES REVENUE - UNBILLED	5,718	0.000%	-	9,038	0.000%	-	8,977	0.000%	-	Unbilled revenue for wholesale sales account. Amount is moved to billed revenue account when invoiced, generally the following month.
	Total Accrued Utility Revenues	\$ 81,180,950		\$ 68,005,443	\$ 88,697,038		\$ 66,638,282	\$ 75,689,665		\$ 64,685,000	

Kentucky Utilities Company
Case No. 2012-00221
Explanation of Specified Balance Sheet Accounts

Account	Description	December 31, 2011			December 31, 2010			December 31, 2009			Explanation of Amounts Included in Accounts
		Total Company Amount	Allocator	KY Jurisdiction Balance	Total Company Amount	Allocator	KY Jurisdiction Balance	Total Company Amount	Allocator	KY Jurisdiction Balance	
Miscellaneous Deferred Debits (c)											
186001	MISC DEFERRED DEBITS	\$ 286,496	88.327%	\$ 253,055	\$ -		\$ -	\$ 3,258	88.818%	\$ 2,894	Reclassification of retail accounts receivable balances which deferred payment agreements longer than one year (i.e., long-term A/R).
186004	FINANCING EXPENSE	626	87.442%	547	257,235	87.401%	224,827	95,422	87.321%	83,324	Financing expenses for which the actual financing/transaction has yet to occur (i.e. legal fees for a loan that has not yet closed) and accruals of debt financing expenses that have not yet been paid or allocated to specific debt instruments.
186020	CLOSED 11/10 - OMU EMISSION ALLOWANCES	-		-	-		-	61,600	86.456%	53,257	Includes current-month Owensboro Municipal Utilities (OMU) excess sulfur dioxide emission allowances.
186023	CLOSED 11/10 - KU RATE CASE	-		-	-		-	92,370	100.000%	92,370	Expenses incurred for in-progress rate proceedings. Upon Commission approval these costs are reclassified to a regulatory asset account (FERC 182).
186035	KEY MAN LIFE INSURANCE	40,802,172	86.669%	35,362,944	38,822,902	86.697%	33,658,318	37,741,020	86.456%	32,629,192	Cash surrender value of the Key Man Life Insurance Policy.
186036	CLOSED 03/11 - LAND OPTIONS	-		-	17,528	87.401%	15,320	17,528	89.326%	15,657	Option on purchase of land as a possible site for next base unit.
186049	PRELIMINARY CELL SITE COSTS	166	88.933%	148	-		-	-		-	Preparation/maintenance work for customers attaching to our poles, structures, and towers.
186576	CARROLLTON SALE/LEASEBACK	51,103	100.000%	51,103	55,515	100.000%	55,515	59,926	100.000%	59,926	Amortization of the reduced rent given at inception of the sales/leaseback with the Carrollton Office. The lease payments are straight-lined, thus, the reduced rent is amortized equally over the life of the lease. See account 253027.
Total Miscellaneous Deferred Debits		\$ 41,140,563		\$ 35,667,797	\$ 39,153,180		\$ 33,953,979	\$ 38,071,125		\$ 32,936,620	

Kentucky Utilities Company
Case No. 2012-00221
Explanation of Specified Balance Sheet Accounts

Account Description	December 31, 2011			December 31, 2010			December 31, 2009			Explanation of Amounts Included in Accounts
	Total Company Amount	Allocator	KY Jurisdiction Balance	Total Company Amount	Allocator	KY Jurisdiction Balance	Total Company Amount	Allocator	KY Jurisdiction Balance	
Miscellaneous Current and Accrued Liabilities (d)										
242001 MISC LIABILITY	\$ (3,522,168)	88.327%	\$ (3,111,025)	\$ (3,435,111)	87.890%	\$ (3,019,119)	\$ (3,845,979)	88.818%	\$ (3,415,904)	Retail customer accounts with net credit accounts receivable balances.
242002 MISC LIAB-VESTED VAC	(6,042,349)	88.933%	(5,373,643)	(5,932,343)	89.266%	(5,295,565)	(5,371,951)	89.326%	(4,798,567)	Vacation payable.
242005 UNEARNED REVENUE - CURRENT	(29,969)	88.327%	(26,470)	(42,103)	87.896%	(37,007)	(11,851)	88.818%	(10,526)	Advance payment of transmission fee from EKPC.
242014 ESCHEATED DEPOSITS	-		-	201	87.896%	177	-		-	Amount withheld from payment to the state due to contact with a customer and pending receipt of a claim form
242015 FRANCHISE FEE PAYABLE-FRANCHISE LOCATIONS	(5,031,539)	100.000%	(5,031,539)	(5,110,517)	100.000%	(5,110,517)	(4,471,120)	100.000%	(4,471,120)	Net franchise fee balance.
242017 HOME ENERGY ASSISTANCE	(368,438)	100.000%	(368,438)	(230,904)	100.000%	(230,904)	(148,508)	100.000%	(148,508)	Net activity for Home Energy Assistance (HEA).
242018 GREEN POWER REC LIABILITY	(17,614)	88.327%	(15,558)	(28,972)	87.896%	(25,465)	(16,665)	88.818%	(14,801)	Net activity for the portion of the Green Energy rider used to purchase REC's.
242019 GREEN POWER MKT LIABILITY	(1,620)	88.327%	(1,431)	(1,729)	87.896%	(1,520)	(3,481)	88.818%	(3,092)	Net activity for the portion of the Green Energy rider used to market the Green Energy program.
242024 OTHER DEF CR - OMU EXCESS	-		-	-		-	(675,305)	86.456%	(583,839)	Funds drawn down by OMU for substation construction from the remaining proceeds of the 1991B bond issuance in excess of that needed for certain pollution control facilities and equipment. This credit is applied to expense over the remaining life of the 1991B bond issuance (through December 2020).
242028 SERVICE DEPOSIT REFUND PAYABLE	(189)	88.327%	(167)	(589)	87.896%	(518)	(10,760)	88.818%	(9,557)	Activity for customer deposits.
242030 WINTERCARE ENERGY FUND	(6,815)	100.000%	(6,815)	(5,155)	100.000%	(5,155)	(5,071)	100.000%	(5,071)	Net activity for the Company's Winter Care program.
242101 RETIREMENT INCOME LIABILITY	(351,263)	88.933%	(312,389)	(291,388)	89.266%	(260,110)	(226,890)	89.326%	(202,672)	Used to record retirement income account payable. The retirement income account is the 401K drop-in for the employees not covered by the pension plan.
Total Miscellaneous Current and Accrued Liabilities	\$ (15,371,963)		\$ (14,247,474)	\$ (15,078,610)		\$ (13,985,703)	\$ (14,787,582)		\$ (13,663,658)	

Kentucky Utilities Company
Case No. 2012-00221
Explanation of Specified Balance Sheet Accounts

Account	Description	December 31, 2011			December 31, 2010			December 31, 2009			Explanation of Amounts Included in Accounts
		Total Company Amount	Allocator	KY Jurisdiction Balance	Total Company Amount	Allocator	KY Jurisdiction Balance	Total Company Amount	Allocator	KY Jurisdiction Balance	
Miscellaneous Deferred Credits (e)											
253004	OTH DEFERRED CR-OTHR	\$ (6,275,363)	86.669%	\$ (5,438,811)	\$ (7,302,453)	86.697%	\$ (6,331,013)	\$ (9,275,298)	86.456%	\$ (8,019,006)	Advance billings and receipts and other deferred credit items, not provided for elsewhere.
253019	CLOSED 08/10 - MISCELLANEOUS REGULATORY LIABILITY	-		-	-		-	(432,854)	100.000%	(432,854)	The regulatory liability established for the Merger Surcredit over-recovered balance.
253025	DEFERRED COMPENSATION	(139,276)	88.933%	(123,862)	(134,829)	89.266%	(120,356)	(130,523)	89.326%	(116,591)	Used to record the non-qualified compensation payable.
253027	DEFERRED RENT PAYABLE	(45,968)	86.669%	(39,840)	(37,482)	86.697%	(32,495)	(28,995)	86.456%	(25,068)	The reduced rent given at inception of the sales/leaseback with the Carrollton Office. The lease payments are straight-lined and the deferred rent is amortized over the life of the lease. See account 186576.
253032	UNCERTAIN TAX POSITION - FEDERAL	-		-	-		-	(210,000)	95.771%	(201,119)	Federal deduction taken on tax return but not for books because it is not "more likely than not" that this will ultimately be deducted.
253033	UNCERTAIN TAX POSITION - STATE	(36,000)	91.135%	(32,809)	(486,883)	87.687%	(426,934)	(36,000)	95.771%	(34,477)	State deduction taken on tax return but not for books because it is not "more likely than not" that this will ultimately be deducted.
253037	UNEARNED REVENUE - POLE ATTACHMENTS - LONG-TERM	(391,455)	88.327%	(345,763)	(384,210)	87.896%	(337,704)	-		-	Revenue related to pole attachments not due to be received within a 12 month period.
253320	UNCERTAIN TAX POSITIONS - INTEREST	(6,792)	91.135%	(6,190)	(90,458)	87.687%					Interest accrued on deductions taken on tax return but not for books because it is not "more likely than not" that this will ultimately be deducted.
253576	DEF GAIN - CARROLLTON SALE/LEASEBACK	(50,747)	100.000%	(50,747)	(55,128)	100.000%	(55,128)	(59,509)	100.000%	(59,509)	Used to defer the gain on the sales/leaseback of the Carrollton Office until lease payments are incurred. Since the lease payments are straight-lined, the deferred gain is recognized into gain equally over the life of the lease.
Total Miscellaneous Deferred Credits		\$ (6,945,601)		\$ (6,038,021)	\$ (8,491,442)		\$ (7,303,631)	\$ (10,173,179)		\$ (8,888,624)	

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 81

Responding Witness: Shannon L. Charnas / Counsel

- Q-81. Please provide a comparison by month, or if not available, by quarter, of budgeted versus actual retirements for each month of 2009, 2010, 2011 and 2012 to date. Please explain any significant variations.
- A-81. Consistent with its historical practice, the Company does not disclose information relating to budgets. Such projections are only estimates; there is no guarantee that such projections will be realized; and the estimates are based on a number of assumptions that may change over time. The Company has used an historic test year in this proceeding; not a forecasted test year. The Commission determined in its September 6, 1990 Ruling and in its September 21 and October 19, 1990 Orders in Case No. 90-158 that such information is not discoverable in historical test year rate cases. Without waiver of this objection, see attached for actual retirements..

KENTUCKY UTILITIES COMPANY

Actual Retirements

Year	Month	Actual
2012	January	\$ 359,219
	February	6,079,860
	March	16,296,065
	April	970,174
	May	4,932,148
	June	3,776,887
	Total	<u>\$ 32,414,353</u>
	2011	January
February		5,761,951
March		1,930,063
April		1,878,455
May		3,218,763
June		3,231,463
July		851,130
August		13,603,825
September		1,546,002
October		376,145
November		1,284,333
December		6,710,219
Total	<u>\$ 52,033,227</u>	
2010	January	\$ 542,994
	February	579,738
	March	7,839,712
	April	1,847,630
	May	6,914,987
	June	7,209,436
	July	1,991,352
	August	857,028
	September	1,471,607
	October	949,564
	November	-
	December	4,334,306
Total	<u>\$ 34,538,356</u>	
2009	January	\$ 254,076
	February	17,563,564
	March	3,072,990
	April	459,555
	May	1,712,144
	June	6,235,526
	July	6,604,673
	August	756,995
	September	5,975,448
	October	5,659,838
	November	3,683,162
	December	6,606,016
Total	<u>\$ 58,583,987</u>	

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 82

Responding Witness: Kent W. Blake

Q-82. Customer Advances.

- a. What is the ratemaking treatment for customer advances proposed by the Company in its filing? Where is such proposal found in the filing?
- b. Provide the monthly level of customer advances for the period December 2009 thru December 2011.
- c. Provide the monthly interest expense paid by the Company on customer advances for the same period.

A-82. a. Consistent with the Commission's Orders in Case Nos. 98-474 and 2003-00434 (KU) and Case Nos. 98-426 and 2003-00433 (LG&E) customer advances are treated as a deduction from rate base. See Blake Exhibit 3 in the filing.

b. See attached.

c. The Company does not pay interest expense on customer advances.

Attachment to Response to KU AG-1 Question No. 82(b)

Page 1 of 1

Blake

Kentucky Utilities Company		
Case No. 2012-00221		
Summary of Total Company Customer Advances		
Line No.	Month	Balance
1.	December 2009	\$ 2,268,922
2.	January 2010	2,914,732
3.	February 2010	2,767,283
4.	March 2010	2,552,511
5.	April 2010	3,086,646
6.	May 2010	2,934,393
7.	June 2010	3,020,822
8.	July 2010	3,047,141
9.	August 2010	3,116,288
10.	September 2010	3,102,966
11.	October 2010	2,880,813
12.	November 2010	2,879,811
13.	December 2010	2,869,274
14.	January 2011	2,868,115
15.	February 2011	2,864,865
16.	March 2011	2,874,868
17.	April 2011	2,870,421
18.	May 2011	2,772,266
19.	June 2011	3,173,809
20.	July 2011	3,162,569
21.	August 2011	3,240,757
22.	September 2011	3,183,439
23.	October 2011	3,160,049
24.	November 2011	3,166,934
25.	December 2011	3,155,939

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 83

Responding Witness: Kent W. Blake

Q-83. Customer Deposits.

- a. What is the ratemaking treatment for customer deposits proposed by the Company? Where is such proposal found in the filing?
- b. Provide the monthly level of customer deposits for the period December 2009 thru December 2011.
- c. Provide the monthly interest expense paid by the Company on customer deposits for the same period

A-83. a. Consistent with the Commission's Order in Case No. 98-474 (KU) and Case No. 98-426 (LG&E) interest expense on deposits is not included as a component of the revenue requirement and customer deposits are not deducted from rate base.

- b. See attached.
- c. See attached.

Kentucky Utilities Company		
Case No. 2012-00221		
Summary of Total Company Retail Customer Deposits		
Line No.	Month	Balance
1.	December 2009	\$ 21,925,268
2.	January 2010	22,191,864
3.	February 2010	22,581,751
4.	March 2010	22,444,148
5.	April 2010	22,664,612
6.	May 2010	22,756,864
7.	June 2010	22,383,453
8.	July 2010	22,326,904
9.	August 2010	22,351,208
10.	September 2010	22,499,175
11.	October 2010	21,954,998
12.	November 2010	22,239,681
13.	December 2010	22,789,133
14.	January 2011	22,714,195
15.	February 2011	22,979,190
16.	March 2011	22,773,009
17.	April 2011	22,876,427
18.	May 2011	23,198,184
19.	June 2011	23,249,987
20.	July 2011	23,287,256
21.	August 2011	23,214,959
22.	September 2011	23,129,524
23.	October 2011	23,032,842
24.	November 2011	22,998,149
25.	December 2011	22,802,412

Attachment to Response to KU AG-1 Question No. 83(c)

Page 1 of 1

Blake

Kentucky Utilities Company		
Case No. 2012-00221		
Summary of Total Company Interest Paid on Retail Customer Deposits		
Line No.	Month	Balance
1.	December 2009	\$ 19,547
2.	January 2010	1,076,674
3.	February 2010	1,008
4.	March 2010	7,948
5.	April 2010	22,060
6.	May 2010	11,819
7.	June 2010	571,847
8.	July 2010	4,495
9.	August 2010	6,152
10.	September 2010	7,648
11.	October 2010	9,214
12.	November 2010	10,943
13.	December 2010	10,968
14.	January 2011	18,486
15.	February 2011	17,113
16.	March 2011	33,281
17.	April 2011	21,778
18.	May 2011	24,367
19.	June 2011	1,136,953
20.	July 2011	2,117
21.	August 2011	6,973
22.	September 2011	8,538
23.	October 2011	10,620
24.	November 2011	11,175
25.	December 2011	13,324

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 84

Responding Witness: Sidney L. "Butch" Cockerill

- Q-84. Customer Deposits.
- a. What is the contractual interest rate on customer deposits?
 - b. Identify the tariff or statute that establishes the interest rate.
 - c. Does the Company accrue interest on inactive customer deposits?
 - d. How often is interest on customer deposits paid?
 - e. Is interest on customer deposits paid by check, in the form of a bill credit, or credited as an addition to the customer deposit balance?
 - f. What is the Company's policy on customer deposits for collection, refund, and use as an offset against an uncollectible balance?
 - g. Provide a copy of the Company's policy(s) relating to customer deposits.
 - h. Is the amount different than the company has used in prior cases? If so, explain in detail. If yes, please explain how it will affect the impact on the revenue requirement.
- A-84.
- a. Contractual interest rate on customer deposits is .104%.
 - b. KRS 278.460 establishes the interest rate to be paid on customer deposits.
 - c. No.
 - d. Interest is paid to the customer annually, per 807 KAR 5:006, Section 7. Deposits (6).

- e. Interest on customer deposits is paid in the form of a bill credit.
- f. See response in Part “g”.
- g. See attached policy for Service Deposits.
- h. No change is being proposed to the amount of customer deposits.

POLICY FOR SERVICE DEPOSITS

X. Policy for Service Deposits

Revised 8-2010

A. Overview

The collection of service deposits from both residential and non-residential customers is an essential part of managing the Company's credit risk and exposure to loss.

B. Definitions

N/A

C. Applicability

See Kentucky Public Service Commission Regulation 807 KAR 5:006. General Rules, Section 7, Subsections (1) – (7).

See Kentucky Utilities Company Rates, Terms & Conditions for Furnishing Electric Service Sheet No. 87 P.S.C No. 13

D. Terms of the Service Deposit Policy

Residential service deposits are required from all new customers, based on the customer's credit score, provided by Experian, as well as existing customers who have been disconnected for nonpayment and are seeking to have service restored. Accounts requiring a security deposit may have the deposit billed in up to four monthly installments.

Residential service deposit amounts can be found in each utility's filed and approved tariffs.

Residential Deposits:

LG&E, KU and ODP residential service deposits are held a minimum of 12 months. LG&E and KU deposits earn interest determined by the KPSC annually, while ODP deposits earn interest determined by the Commonwealth of Virginia annually.

LG&E, KU and ODP deposits will be refunded (applied to the customer's account) at the end of the first 12 month period, in which the customer has not:

- Been disconnected for nonpayment, or
- Received a disconnect notice/budget reminder letter, or
- Had a returned check, or
- Had meter theft/tampering or diversion charges, or
- Defaulted on an installment plan

IMPORTANT: The maximum security deposit for a residential contract account **cannot** exceed the amount indicated in our approved tariffs.

For residential customers, personal guarantees or letters of credit from other utilities **ARE NOT** acceptable in lieu of a cash deposit.

Security deposits should not be required on non-metered contracts (typically outdoor lights) tied to residential contract accounts.

The use and usage of non-residential contracts tied to residential contract accounts should be determined and if historic consumption on the non-residential contract(s) warrants a security deposit, then the deposit should be required based on the tariffed method of calculation. (fixed deposit amount for GS rate categories and 2/12's for all other rate categories) (Ex. Assume a residential contract account has an electric contract, a gas contract, and separate garage that constitutes a non-residential contract. In this case CCS will render a deposit quote for all three contracts. The CSR should review the historic usage on the garage and/or inquire as to the intended use of the garage and then make a determination as to whether a deposit should be requested for the garage.)

Non-residential Deposits:

Service deposits should be required from all new non-residential customers, as well as all existing non-residential customers failing to maintain satisfactory credit with the Company defined as no disconnects, no late notices, no defaults on installment plans, no returned payments, and no diversion incidents or customers whose deposit is below the 2/12 minimum. Calculation of the deposit amount is typically 2/12 of the annual billing per meter unless the customer is on a GS rate. (see filed and approved tariffs for current amount).

Non-residential deposits for LG&E and KU will be held until the customer terminates the service. The only exception to this is for LG&E non-residential deposits secured prior to July 1, 2004 which will be refunded under the policies in effect at that time.

Non-residential deposits for ODP will be held a minimum of two years, and will be refunded (applied to the customer's account), provided the customer has maintained satisfactory credit with the Company, as defined above.

A surety bond or bank letter of credit can be provided in lieu of a cash deposit

Business rules for non-residential deposits

All new, separate, and distinct non-residential service applicants will be required to provide a security deposit as a condition of service. New, separate and distinct is defined as follows: For incorporated or LLC businesses, this would be indicated by separate tax id numbers. For unincorporated businesses (sole proprietorship), new, separate and distinct would be indicated by a different type of business. For example, a pizza shop and an auto repair business.

This deposit may be paid prior to providing service or may be billed up to four installments beginning on the first regular billing. If the deposit is waived, appropriate contacts should be entered on all accounts indicating the employee responsible for the decision to waive and the reason for the waiver.

All existing non-residential customers will be required to provide a security deposit as a condition of reconnection after service has been disconnected for either non-payment or any other reasons for disconnection per approved tariffs and regulations. If the deposit is waived, appropriate contacts should be entered on all accounts indicating the employee responsible for

the decision to waive and the reason for the waiver.

All existing non-residential customers may be assessed a deposit once their payment history becomes unsatisfactory. In addition, if a non-residential customer has a deposit less than 2/12's of the annual usage, and unsatisfactory credit, an increase in the deposit amount should be considered.

Discretion should be used to determine whether security deposits should be required on non-metered contracts (typically outdoor lights) tied to non-residential contract accounts as well as non-metered contracts (typically outdoor lights) on stand-alone contract accounts.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 85

Responding Witness: Shannon L. Charnas

- Q-85. For the test period and the preceding two 12-month periods, has the Company sold any property which had formerly been included in Plant Held for Future Use or devoted to utility service? If so, for each sale, describe the property sold; state whether, when and in what manner it had been included in rate base; show the details of how the gain or loss was calculated; indicate when the sale occurred; explain how and whether the Company is amortizing such gain or loss; and show how such amortization was computed.
- A-85. See attached. All property listed has been included in net original cost rate base from the time of purchase through the time of sale. KU is not amortizing any gains or losses associated with these property sales except for the gain on the sale of the Carrollton office which was accounted for as a sale/leaseback transaction.

Kentucky Utilities Company
Property Sold During the 12 Months Ending March 31, 2010, 2011, and 2012

<u>Description</u>	<u>Dates</u>	<u>Calculation of Gain or Loss</u>		
		<u>Net Book Value</u>	<u>Net Cash</u>	<u>Gain/(Loss) Amounts</u>
12 Months Ending 03/31/2010:				
Vehicles	Jun-2009	\$ -	\$ 47,361	\$ 47,361
Danville Land	Sep-2009	-	1,000	1,000
Bryant Rd. Sub	Sep-2009	2,176	16,000	13,824
Clinton Office	Sep-2009	8,125	21,174	13,049
	Apr-2009 to			
Deferred Gain on Carrollton Sale/Leaseback *	Mar-2010			4,381 ¹
				\$ 79,614
12 Months Ending 03/31/2011:				
Vehicles	Jul-2010	\$ -	\$ 10,504	\$ 10,504
Railcars† (see note below)	Nov-2010	1,258,141	774,800	(483,341)
	Apr-2010 to			
Deferred Gain on Carrollton Sale/Leaseback *	Mar-2011			4,381 ¹
				\$ (468,456)
12 Months Ending 03/31/2012:				
Vehicles	Apr-2011	\$ -	\$ 14,676	\$ 14,676
Leestown Road Sub	Aug-2011	3,673	40,000	36,327
Vehicles	Oct-2011	12,533	12,679	146
Madisonville South Sub	Nov-2011	2,480	5,495	3,015
Morganfield Office	Mar-2012	369,927	296,750	(73,177)
	Apr-2011 to			
Deferred Gain on Carrollton Sale/Leaseback *	Mar-2012			4,381 ¹
				\$ (14,633)

*See deferred gain calculation

†KU transferred 149 rail cars owned by KU to Trinity Industries Leasing Company as part of a lease transaction under which KU will lease 150 new aluminum railcars. KU received a trade-in allowance for the railcars of \$774,800. KU has classified this trade-in allowance as a prepaid lease as it is reducing the monthly lease payments over the life of the lease. The loss KU recognized is the difference between the net book value of the existing railcars and the trade-in allowance given by the lessor.

A loss of \$483,341 was recorded to Account 151-Fuel Stock. The use of Plant Account 151 is required pursuant to the Kentucky Public Service Commission's January 2, 1997 Order in Case No. 92-493, requiring that the gain on the sale of railcars depreciated through the Company's fuel adjustment clause (FAC) be passed to customers through the Company's FAC.

Kentucky Utilities Company

***Deferred Gain Calculation of Carrollton Sale/Leaseback**

Sale proceeds	\$ 198,245
Rent reduction received as part sale/lease agreement	75,000
	<u>273,245</u>
Original cost of assets on property records	203,898
Accumulated depreciation	(77,039)
Net book value	<u>126,859</u>
Gain on transaction	<u>\$ 146,387</u>
Gain deferred and recognized over life of the lease (PV of minimum lease pmts)	\$ 74,478
Gain recognized at time of sale	71,909
Gain on transaction	<u>\$ 146,387</u>
<hr/>	
Gain deferred and recognized over life of the lease (PV of minimum lease pmts)	\$ 74,478
Total months in 17 year lease term	204
Monthly deferred gain amount	365
Monthly periods in year	12
¹ Yearly amount	<u>\$ 4,381</u>

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 86

Responding Witness: Shannon L. Charnas / Ronald L. Miller

Q-86. The following questions are related to the Company's policies regarding accounting for CWIP, plant in service and depreciation:

- a. For each item of CWIP which the Company has transferred into utility plant in service for purposes of this filing, has a full 12 months of depreciation expense been included in the cost of service?
- b. For each item of CWIP which the company has transferred into utility plant in service for the purposes of this filing, has an amount representing a full 12 months of depreciation expense been added to the total accumulated depreciation by which rate base is reduced?
- c. Provide the same information as requested in subsection b. above for the deferred taxes related to the depreciation timing differences.

- A-86.
- a. Yes. See Blake Exhibit 1, References Schedule 1.12
 - b. Yes. See Blake Exhibit 4, Pro Forma Rate Base, Line 3, Column 3.
 - c. No pro forma deferred tax adjustment to the rate base has been included for CWIP depreciation timing differences.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 87

Responding Witness: Lonnie E. Bellar

- Q-87. For major plant construction projects representing plant additions costing more than \$5 million added during 2009, 2010, 2011 and 2012 to date please state the following:
- a. Description of project.
 - b. Any economic feasibility studies done in a relationship to the project.
 - c. Any related cost savings achieved as a result of adding the addition.
 - d. Whether the project was for replacement, for new growth, environmental, or other.
 - e. Description of why the project was necessary.
- A-87. a. – e. See the attached table and supporting documents. The information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment.

**Attachment pages provided under
confidential seal have been removed.**

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 88

Responding Witness: Valerie L. Scott

- Q-88. Identify how much of the Company's materials and supplies balance in 2009, 2010, 2011 and 2012 to date is related to construction activities.
- A-88. Materials and supplies specifically purchased for a capital project are charged directly to that project. The items in the materials and supplies balance are not related to any specific construction activities.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 89

Responding Witness: Ronald L. Miller

Q-89. Please provide a copy of the corporate federal tax returns and supporting "M" schedules for 2009, 2010 and 2011.

A-89. The 2009 pro forma federal tax return is attached and provided under seal. The information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment.

The 2010 pro forma federal return was filed in this case in Response to the Commission's First Data Request Number 26(a)(8). The 2011 federal tax return has not yet been prepared; this return will be filed before September 15, 2012.

<p>A Check if:</p> <p>1a Consolidated return (attach Form 851) <input type="checkbox"/></p> <p>b Life/nonlife consolidated return <input type="checkbox"/></p> <p>2 Personal holding co. (attach Sch. PH) <input type="checkbox"/></p> <p>3 Personal service corp. (see instructions) <input type="checkbox"/></p> <p>4 Schedule M-3 attached <input checked="" type="checkbox"/></p>	<p>Use IRS label. Otherwise, print or type.</p>	<p>Name</p> <p><u>Kentucky Utilities Company</u></p> <p>Number, street, and room or suite no. If a P.O. box, see instructions.</p> <p><u>P. O. BOX 32030</u></p> <p>City or town, state, and ZIP code</p> <p><u>Louisville, KY 40232</u></p>	<p>B Employer identification number</p> <p><u>61-0247570</u></p> <p>G Date incorporated</p> <p><u>08/17/1912</u></p> <p>D Total assets (see instructions)</p> <p>\$ <u>000</u></p>
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CONFIDENTIAL INFORMATION REDACTED

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KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 90

Responding Witness: Ronald L. Miller / Counsel

Q-90. Please provide detailed calculations of federal income taxes (budgeted and actual) for the year ended 2009, 2010 and 2011.

A-90. Consistent with its historical practice, the Company does not disclose information relating to budgets. Such projections are only estimates; there is no guarantee that such projections will be realized; and the estimates are based on a number of assumptions that may change over time. The Company has used an historic test year in this proceeding; not a forecasted test year. The Commission determined in its September 6, 1990 Ruling and in its September 21 and October 18, 1990 Orders in Case No. 90-158 that such information is not discoverable in historical test year rate cases. Without waiver of this objection, the Company provides the following actual information:

The 2009 and 2010 calculations of federal income taxes for our year-end estimate and actual per the return is provided under seal. The 2011 calculation of federal income taxes for our year-end estimate is also included. The information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment.

The 2011 federal tax return has not yet been prepared; this return will be filed before September 15, 2012.

**Attachment pages provided under
confidential seal have been removed.**

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 91

Responding Witness: Ronald L. Miller

- Q-91. Please provide workpapers detailing the calculation of each statutory addition and deduction used in arriving at taxable income in the above calculation. Also provide a narrative explanation of the effect of each statutory addition and deduction on tax and/or book income, and the Internal Revenue Code Section or Treasury Regulation calling for the adjustment.
- A-91. The 2010 workpapers detailing the calculation to arrive at taxable income are provided under seal. The information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment.

The 2011 federal tax return has not yet been prepared; this return will be filed before September 15, 2012.

A comprehensive narrative explanation of the effect of each statutory addition and deduction on tax and/or book income does not exist; however, a summary explanation of our book vs. tax differences is attached. Also, there is no readily available comprehensive listing of each adjustment that references either the applicable Internal Revenue Code Section or Treasury Regulation. The Company does follow the Internal Revenue Code and Treasury Regulations in preparing its federal tax return.

**Attachment pages provided under
confidential seal have been removed.**

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 92

Responding Witness: Ronald L. Miller

- Q-92. For 2009, 2010 and 2011, please provide a copy of the U.S. Corporation Income Tax Return, and the Kentucky Corporate Income Tax Return and all other Kentucky Tax Returns. If separate returns were not prepared, please provide the detailed worksheets that were used to prepare the consolidated return.
- A-92. The 2009 pro forma Kentucky tax return is attached and provided under seal. The information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment.

See the response to Question No. 89 for the federal income tax returns.

The 2010 pro forma Kentucky income tax return was filed in this case as Response to Commission First Data Request Number 26(a)(8). The 2011 Kentucky income tax return has not yet been prepared; this return will be filed before October 15, 2012. Local income tax returns are not required for public service corporations in Kentucky.

Other routine non-income tax Kentucky returns such as monthly Sales/Use tax returns, quarterly payroll tax returns, and property tax returns can be provided or are available for review, if needed.

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Kentucky
UNBRIDLED SPIRIT

PRO FORMA



9Y2017 1.000

A 012501

Kentucky Corporation/LLET Account Number

KENTUCKY CORPORATION
INCOME TAX AND LLET RETURN 2009

Department of Revenue

Taxable period beginning 01/01, 2009, and ending 12/31, 2009

B Check applicable box(es): LLET Receipts Method <input type="checkbox"/> Gross Receipts <input type="checkbox"/> Gross Profits <input checked="" type="checkbox"/> \$175 minimum Nonfiling Status Code Enter Code <u>10</u>	D Federal Identification Number 61-0247570		Taxable Year Ending <u>12</u> / <u>09</u> Mo. Yr.		
	Name of Corporation or Affiliated Group (Print or type) Kentucky Utilities Company			State and Date of Incorporation KY 08/17/1912	
	Number and Street P. O. BOX 32030			Principal Business Activity in KY Electric Utility	
	C Income Tax Return <input type="checkbox"/> Elected Consolidated Attach Form 722 <input type="checkbox"/> Mandatory NEXUS	City Louisville	State KY	ZIP Code 40232	Telephone Number 502-627-2685
E Name of Common Parent Kentucky Corporation/LLET Account Number					

CONFIDENTIAL INFORMATION REDACTED

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PRO FORMA

FORM 500
Department of Taxation
P.O. Box 1500
Richmond, VA 23218-1600

2009 Virginia Corporation
Income Tax Return



FISCAL or
SHORT Year Filer: Beginning Date _____, 2009; Ending Date _____, 20__

Short Year Return
 Change In Accounting Period

Federal Employer ID Number 61-0247570		Check if:	
Name Kentucky Utilities Company		<input type="checkbox"/>	Initial Filer
Mailing Address P.O. BOX 32030		<input type="checkbox"/>	Name Change
City Or Town Louisville		<input type="checkbox"/>	Mailing Address Change
		<input type="checkbox"/>	Physical Address Change
State KY		ZIP Code 40232	

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TENNESSEE DEPARTMENT OF REVENUE
FRANCHISE, EXCISE TAX RETURN

Please do not staple schedule to return

FAE
170
1062

Taxable Year		Account No.	FEIN or SSN
Beginning: 01/01/2009		317284990	61-0247570
Ending: 12/31/2009		Due Date	AMENDED RETURN, please check the box at right. } <input type="checkbox"/>
		04/15/2010	

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KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

Response to Attorney General's Initial Requests for Information

Dated July 31, 2012

Question No. 93

Responding Witness: Ronald L. Miller

- Q-93. Please provide the following information regarding deferred income taxes included in the test-year tax expense:
- a. Calculation of all timing differences reflected in DFIT; show book amount and tax amount; indicate when amounts were included in book and in tax returns;
 - b. Tax rate applied to each timing difference;
 - c. Calculation of actual DFIT;
 - d. If different, reconcile book amount per cost of service and book amount in DFIT calculation. Identify and quantify all reconciling items.
 - e. The gross and net additions to deferred taxes. Please breakdown such additions by sub-account, providing the number and name for each account and sub-account. For each item by year, please reconcile the gross to net additions and explain how that reconciliation was derived.
- A-93.
- a. The net differences are listed on the attached as separate book and tax amounts are not readily available for the test year.
 - b. See response to (a.) above.
 - c. See response to (a.) above.
 - d. The book amounts used for the cost of service study and the book amounts used for deferred tax calculations are the same. The cost of service study does not use the book amounts after net operating income.

- e. See attached for the listing of sub-account amounts during the test year. The Company does not keep its deferred tax records for gross or net additions, therefore no reconciliation is provided.

Kentucky Utilities Company
Case No. 2012-00221
Deferred Income Tax Expense - Total Company
12ME 3/31/12

	Federal Timing Differences	Tax Rate	DFIT	State Timing Difference	Tax Rate	DFIT	Federal Benefit (Tax Rate)	DFIT	TOTAL DFIT
Addbacks to Book Income:									
Asset Retirement Obligation	3,006,406	35%	1,052,242	3,006,406	6%	180,384	-35%	(63,135)	1,169,492
Contingency Reserve	392,930	35%	137,525	392,930	6%	23,576	-35%	(8,252)	152,850
Customer Advances For Construction	286,665	35%	100,333	286,665	6%	17,200	-35%	(6,020)	111,513
Demand Side Management	5,295,885	35%	1,853,560	5,295,885	6%	317,753	-35%	(111,214)	2,060,099
Equity in Subsidiary Earnings - EEI	1,243,443	35%	435,205	1,243,443	6%	74,607	-35%	(26,112)	483,699
KCCS Regulatory Asset	230,490	35%	80,672	230,490	6%	13,829	-35%	(4,840)	89,661
Loss on Reacquired Debt – Amortization	1,235,371	35%	432,380	1,235,371	6%	74,122	-35%	(25,943)	480,559
MISO Exit Fees	1,613,483	35%	564,719	1,613,483	6%	96,809	-35%	(33,883)	627,645
Net Operating Loss Carryforward	769,262	35%	269,242		6%	-	-35%	-	269,242
Performance Incentive	434,512	35%	152,079	434,512	6%	26,071	-35%	(9,125)	169,025
Post Employment Benefits	1,195,248	35%	418,337	1,195,248	6%	71,715	-35%	(25,100)	464,951
Regulatory Expenses	660,531	35%	231,186	660,531	6%	39,632	-35%	(13,871)	256,946
Spare Parts	2,084,703	35%	729,646	2,084,703	6%	125,082	-35%	(43,779)	810,949
Storm Damages - 2009 Winter Storm	5,943,227	35%	2,080,130	5,943,227	6%	356,594	-35%	(124,808)	2,311,915
Vacation Pay	82,646	35%	28,926	82,646	6%	4,959	-35%	(1,736)	32,149
Workers Compensation	272,634	35%	95,422	272,634	6%	16,358	-35%	(5,725)	106,054
Other	129,082	35%	45,179	129,082	6%	7,745	-35%	(2,711)	50,213
Total	24,876,517		8,706,781	24,107,254		1,446,435		(506,252)	9,646,964
Deducts from Book Income:									
Bad Debt Reserve	149,521	35%	52,332	149,521	6%	8,971	-35%	(3,140)	58,164
Change in Acct for Street Lighting	6,118,463	35%	2,141,462	6,118,463	6%	367,108	-35%	(128,488)	2,380,082
Environmental Cost Recovery	5,299,562	35%	1,854,847	5,299,562	6%	317,974	-35%	(111,291)	2,061,530
Fuel Adjustment Clause	916,224	35%	320,678	916,224	6%	54,973	-35%	(19,241)	356,411
Mark to Market	208,723	35%	73,053	208,723	6%	12,523	-35%	(4,383)	81,193
Method Life/Tax Depreciation	271,945,004	35%	95,180,751	180,137,724	6%	10,808,263	-35%	(3,782,892)	102,206,123
Pension	1,958,560	35%	685,496	1,958,560	6%	117,514	-35%	(41,130)	761,880
Post Retirement Benefits	1,565,506	35%	547,927	1,565,506	6%	93,930	-35%	(32,876)	608,982
State Tax Current	4,030,578	35%	1,410,702		6%	-	-35%	-	1,410,702
Storm Damages - VA Mountain Storm	3,907,447	35%	1,367,606	3,907,447	6%	234,447	-35%	(82,056)	1,519,997
Other	349,578	35%	122,352	349,578	6%	20,975	-35%	(7,341)	135,986
Total	296,449,165		103,757,208	200,611,307		12,036,678		(4,212,837)	111,581,049
								Deferred Tax (Expense) Benefit	(101,934,085)
Reconciling Items:									
								Federal Excess Deferred Income Taxes	924,700
								State Excess Deferred Income Taxes	331,858
								Investment Tax Credit Amortization	2,800,111
								TC 2 Basis Adjustment - Federal	(955,154)
								TC 2 Basis Adjustment - State	(163,740)
								R&E Credit - Federal	(127,014)
								Temporary Estimate vs. Actual Adj and Prior-Year Adj. - Federal	(11,046,424)
								Temporary Estimate vs. Actual Adj and Prior-Year Adj. - State	(599,643)
								Federal Benefit of State Tax Adj. in line item above	151,034
								Total Deferred Tax (Expense) Benefit after reconciling items*	(110,618,357)

* Agrees to the response to Q-26(a)(7) in the Public Service Commission's first data request dated June 15, 2012.

Kentucky Utilities Company
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Accumulated Deferred Income Taxes

<u>Account</u>	<u>Account Description</u>	<u>MAR-2011</u>	<u>MAR-2012</u>
190007	FASB 109 ADJ-FED	34,054,082	33,132,846
190008	FASB 109 GRS-UP-FED	27,309,308	26,930,329
190009	FASB 109 ADJ-STATE	6,210,471	6,042,464
190010	FASB 109 GRS-UP-ST	4,980,421	4,911,306
190308	DTA ON RECEIV. AND OTHER ASSETS (NON DERIV.)	6,114,082	
190311	DTA ON OTHER REC. FR. DERIV. - CURRENT	(30,767)	
190315	DTA ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS	44,358	(0.08)
190318	DTA ON LIABILITIES (EXCLUDING DERIVATIVES)	2,241,829	7,778,451
190403	DTA ON FIXED ASSETS	69,494	
190408	DTA ON RECEIV. AND OTHER ASSETS (NON DERIV.)	1,826,483	
190415	DTA ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS	7,286,009	6,682,468
190418	DTA ON LIABILITIES (EXCLUDING DERIVATIVES)	1,671,403	(2,766,690)
190422	DTA ON LOSSES CARRIED FORWARD		269,242
190423	DTA ON TAX CREDITS	127,014	
190508	DTA ON RECEIV. AND OTHER ASSETS (NON DERIV.) - STATE	1,115,030	
190511	DTA ON OTHER REC. FR. DERIV. - STATE - CURRENT	(5,611)	
190515	DTA ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS - STATE	8,090	
190518	DTA ON LIABILITIES (EXCLUDING DERIVATIVES) - STATE	408,844	1,418,563
190603	DTA ON FIXED ASSETS - STATE (NON-CURRENT)	12,674	
190608	DTA ON RECEIV. AND OTHER ASSETS (NON DERIV.) - STATE (NON-CURRENT)	333,097	
190615	DTA ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS - STATE (NON-CURRENT)	1,328,755	1,218,687
190618	DTA ON LIABILITIES (EXCLUDING DERIVATIVES) - STATE (NON-CURRENT)	207,588	(376,307)
282007	FASB 109 ADJ-FED PRO	(38,367,349)	(36,430,339)
282009	FASB 109 ADJ-ST PROP	1,348,245	1,579,145
282503	DTL ON FIXED ASSETS	(315,140,885)	(421,498,130)
282703	DTL ON FIXED ASSETS - STATE (NON-CURRENT)	(55,270,769)	(67,214,370)

Kentucky Utilities Company
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Accumulated Deferred Income Taxes

<u>Account</u>	<u>Account Description</u>	<u>MAR-2011</u>	<u>MAR-2012</u>
283011	FASB 109 GR-UP-F-OTH	(25,561,758)	(24,601,959)
283012	FASB 109 GR-UP-S-OTH	(4,661,719)	(4,486,679)
283408	DTL ON RECEIVABLES AND OTHER ASSETS (NON DERIVATIVE)	(3,386,031)	
283418	DTA ON LIABILITIES (EXCLUDING DERIVATIVES)		(3,357,343)
283506	DTL ON OTHER FINANCIAL ASSETS (LOANS, SECUR., OTHER)	(4,044,018)	
283508	DTL ON RECEIVABLES AND OTHER ASSETS (NON DERIVATIVE)	(26,593,673)	
283518	DTL ON LIABILITIES (EXCLUDING DERIVATIVES)	28,282	(19,700,211)
283519	DTL ON LIABILITIES - EEI -FED (NON-CURRENT)	(3,823,105)	(1,700,731)
283608	DTL ON RECEIVABLES AND OTHER ASSETS (NON DERIVATIVE) - STATE	(617,513)	
283618	DTA ON LIABILITIES (EXCLUDING DERIVATIVES) - STATE (NON-CURRENT)		(612,281)
283706	DTL ON OTHER FINANCIAL ASSETS (LOANS, SECUR., OTHER) - STATE (NON-CURRENT)	(737,511)	
283708	DTL ON RECEIVABLES AND OTHER ASSETS (NON DERIVATIVE) - STATE (NON-CURRENT)	(4,849,910)	
283718	DTL ON LIABILITIES (EXCLUDING DERIVATIVES) - STATE (NON-CURRENT)	5,158	(3,592,744)
283719	DTL ON LIABILITIES - EEI - STATE (NON-CURRENT)	(697,223)	(310,164)
Total	SUM	<u>(387,057,124)</u>	<u>(496,684,447)</u>

KENTUCKY UTILITIES COMPANY

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**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 94

Responding Witness: Lonnie E. Bellar / Ronald L. Miller

Q-94. Please list the name and business function of all Company subsidiaries and separately list those which are included in this case for ratemaking purposes.

A-94. KU has one inactive wholly owned subsidiary company, Lexington Utilities Company. KU also has minority investments in Electric Energy, Inc and Ohio Valley Electric Corporation. Neither minority investment is consolidated with KU.

None of these subsidiaries are included in this case for ratemaking purposes.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 95

Responding Witness: Ronald L. Miller

- Q-95. Please provide worksheets which reconcile book and tax income and tax liability on the books and on the tax return for 2009, 2010 and 2011.
- A-95. See the response to Question No. 90 for reconciliation of book income and federal taxable income for 2009 and 2010. The 2011 tax return has not yet been prepared; therefore no 2011 reconciliation is included.

Also, a reconciliation of the Company's book tax liability to the corresponding tax return for 2009 and 2010 is provided under seal. The information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment.

**Attachment pages provided under
confidential seal have been removed.**

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 96

Responding Witness: Ronald L. Miller

- Q-96. Please list and explain in detail the allocation methods used to allocate state and federal tax liability and tax credits between the Company and its subsidiaries. Please provide worksheets which show a detailed derivation of the allocations for 2009, 2010 and 2011. The derivation should include separate listing of contributions, indebtedness cost, NOL (current, carryforwards and carrybacks), each credit by type (such as the investment tax credit, jobs credit), and intercompany transactions.
- A-96. There are no allocations between KU and its subsidiaries, Lexington Utilities, EEI and OVEC.

KENTUCKY UTILITIES COMPANY

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**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 97

Responding Witness: Ronald L. Miller

- Q-97. Please provide worksheets which derive the gross revenue and pre-tax accounting income and federal taxable income (loss), on a consolidated basis and on a separate return basis for each year for 2009, 2010 and 2011.
- A-97. The attachments discussed above are provided under seal. The information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment.

The 2011 federal tax return has not yet been prepared; this return will be filed before September 15, 2012.

**Attachment pages provided under
confidential seal have been removed.**

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 98

Responding Witness: Ronald L. Miller

Q-98. Please provide worksheets which derive the gross revenue and pre-tax accounting income and state taxable income (loss), on a consolidated basis and on a separate return basis for 2009, 2010 and 2011. Include in the worksheets a detailed reconciliation of book and tax income.

A-98. The attachments are provided under seal. The information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment.

The 2011 state tax return has not yet been prepared; this return will be filed before October 15, 2012.

**Attachment pages provided under
confidential seal have been removed.**

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 99

Responding Witness: Ronald L. Miller

- Q-99. Please provide for each year from 2000 through 2008 the gross and net additions to deferred taxes. Please breakdown such additions within each year by sub-account, providing the number and name for each account and sub-account.
- a. For each item by year please reconcile the gross to net additions and explain how that reconciliation was derived.
- A-99. See attached for the ending balances for 2006 through 2011 for Accumulated Deferred Income Taxes. Earlier information is not readily available. Note that certain subaccounts have changed through the years. Also, KU's reconciliations of these accounts are maintained based on net amounts, rather than being detailed by gross additions, deductions, etc.

Kentucky Utilities Company
Case No. 2012-00221
Accumulated Deferred Income Taxes

<u>Account</u>	<u>Account Description</u>	<u>DEC-2006</u>	<u>DEC-2007</u>	<u>DEC-2008</u>	<u>DEC-2009</u>	<u>DEC-2010</u>	<u>DEC-2011</u>
190001	ACC DEF INC TAX-FED	23,445,452					
190002	ACC DEF INC TAX CURRENT-FED	4,630,096					
190003	ACC DEF INC TAX-ST	5,168,219					
190004	ACC DEF INC TAX CURRENT - STATE	472,038					
190007	FASB 109 ADJ-FED	336,822		38,873	(4,176)	935,731	33,363,155
190008	FASB 109 GRS-UP-FED	10,281,574		8,407,663	7,372,183	6,508,981	27,238,496
190009	FASB 109 ADJ-STATE	61,425		7,085	(762)	170,650	6,084,466
190010	FASB 109 GRS-UP-ST	1,608,410		1,175,632	1,344,471	1,187,048	4,967,507
190308	DTA ON RECEIV. AND OTHER ASSETS (NON DERIV.)	(97,067)	406,099	652,121	619,488	6,114,082	
190311	DTA ON OTHER REC. FR. DERIV. - CURRENT				397,250	(30,767)	
190315	DTA ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS	178,133	293,191	251,368	42,942	44,358	(0)
190318	DTA ON LIABILITIES (EXCLUDING DERIVATIVES)	4,541,732	12,198,715	1,589,869	2,161,853	2,241,829	7,778,451
190361	NETTING OUT DEFERRED TAX ASSETS - A			(581,777)	(341,066)		
190362	NETTING OUT DEFERRED TAX ASSETS - B			581,777	341,066		
190403	DTA ON FIXED ASSETS		87,299	69,494	69,494	69,494	
190408	DTA ON RECEIV. AND OTHER ASSETS (NON DERIV.)		16,485,677	13,736,502	10,694,800	4,195,073	
190410	DTA ON OTHER RECEIVABLES FR. DERIV. FINANCIAL INSTRUMENTS		(4)				
190415	DTA ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS		19,568,302	17,713,625	14,546,400	7,268,533	7,760,733
190418	DTA ON LIABILITIES (EXCLUDING DERIVATIVES)	(5,537,662)	1,997,919	892,770	1,299,901	1,841,795	(2,974,142)
190423	DTA ON TAX CREDITS		(283,682)	(283,682)		127,014	108,274
190461	NETTING OUT DEFERRED TAX ASSETS - C		-	(32,128,709)	(26,610,595)		
190462	NETTING OUT DEFERRED TAX ASSETS - D			32,128,709	26,610,595		
190508	DTA ON RECEIV. AND OTHER ASSETS (NON DERIV.) - STATE			118,928	112,977	1,115,030	
190511	DTA ON OTHER REC. FR. DERIV. - STATE - CURRENT				72,447	(5,611)	
190515	DTA ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS - STATE			45,842	7,831	8,090	
190518	DTA ON LIABILITIES (EXCLUDING DERIVATIVES) - STATE			289,946	394,259	408,844	1,418,563
190561	NETTING OUT DEFERRED TAX ASSETS - STATE - A			(106,099)	(62,201)		
190562	NETTING OUT DEFERRED TAX ASSETS - STATE - B			106,099	62,201		
190603	DTA ON FIXED ASSETS - STATE (NON-CURRENT)			12,674	12,674	12,674	
190608	DTA ON RECEIV. AND OTHER ASSETS (NON DERIV.) - STATE (NON-CURRENT)			2,505,137	1,950,420	765,059	
190615	DTA ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS - STATE (NON-CURRENT)			3,230,448	2,652,839	1,325,568	1,415,331
190618	DTA ON LIABILITIES (EXCLUDING DERIVATIVES) - STATE (NON-CURRENT)			232,605	214,440	207,588	(414,140)
190661	NETTING OUT DEFERRED TAX ASSETS - STATE - C			(5,980,864)	(4,830,372)		
190662	NETTING OUT DEFERRED TAX ASSETS - STATE - D			5,980,864	4,830,372		
190997	QUARTERLY CHANGES OF DTA	(4,620,794)					
190999	QUARTERLY CHANGES OF DTL	5,535,658					
282001	DEF INC TAX-PROP-FED	(258,330,334)					
282003	DEF INC TAX-PROP-ST	(48,713,187)					
282007	FASB 109 ADJ-FED PRO	5,823,144		608,948	(2,512,032)	(4,862,701)	(36,448,551)

Kentucky Utilities Company
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Accumulated Deferred Income Taxes

Account	Account Description	DEC-2006	DEC-2007	DEC-2008	DEC-2009	DEC-2010	DEC-2011
282009	FASB 109 ADJ-ST PROP	9,793,181		8,963,928	8,104,144	7,537,678	1,631,960
282503	DTL ON FIXED ASSETS	(280,920,911)	(291,507,115)	(246,935,722)	(260,277,569)	(295,586,674)	(396,723,201)
282703	DTL ON FIXED ASSETS - STATE (NON-CURRENT)			(46,456,649)	(48,425,517)	(53,932,940)	(64,084,897)
282999	QUARTERLY CHANGES OF DTL	280,920,911					
283001	DEF INC TAX-OTH-FED	(30,626,259)					
283002	DEF INC TAX CURRENT-OTH-FED	(407,097)					
283003	DEF INC TAX-OTH-ST	(5,922,929)					
283004	DEF INC TAX CURRENT-OTH-STATE	(74,244)					
283011	FASB 109 GR-UP-F-OTH	(1,658,344)		(3,228,289)	(4,363,704)	(4,472,865)	(24,744,865)
283012	FASB 109 GR-UP-S-OTH	(35,785)		(231,064)	(795,812)	(815,720)	(4,512,741)
283408	DTL ON RECEIVABLES AND OTHER ASSETS (NON DERIVATIVE)		(632,984)	(581,777)	(341,066)	(3,386,031)	-
283418	DTL ON LIABILITIES (EXCLUDING DERIVATIVES)						(3,357,343)
283461	NETTING OUT DEFERRED TAX LIABILITIES - A			581,777	341,066		
283462	NETTING OUT DEFERRED TAX LIABILITIES - B			(581,777)	(341,066)		
283506	DTL ON OTHER FINANCIAL ASSETS (LOANS, SECUR., OTHER)	(3,528,147)	(3,957,558)	(4,349,910)	(4,271,900)	(4,093,777)	
283508	DTL ON RECEIVABLES AND OTHER ASSETS (NON DERIVATIVE)	(17,799,361)	(28,949,573)	(22,845,286)	(49,638,896)	(26,487,955)	
283515	DTL ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS	13,395,937					
283518	DTL ON LIABILITIES (EXCLUDING DERIVATIVES)	5,619,529	(8,249,551)	(5,994,290)	(756,602)	28,282	(21,831,575)
283519	DTL ON LIABILITIES - EEI -FED (NON-CURRENT)				(3,510,880)	(3,674,740)	(4,057,506)
283561	NETTING OUT DEFERRED TAX LIABILITIES - C			32,128,709	26,610,595		
283562	NETTING OUT DEFERRED TAX LIABILITIES - D			(32,128,709)	(26,610,595)		
283608	DTL ON RECEIVABLES AND OTHER ASSETS (NON DERIVATIVE) - STATE			(106,099)	(62,201)	(617,513)	
283618	DTL ON LIABILITIES (EXCLUDING DERIVATIVES) - STATE						(612,281)
283661	NETTING OUT DEFERRED TAX LIABILITIES - STATE - A			106,099	62,201		
283662	NETTING OUT DEFERRED TAX LIABILITIES - STATE - B			(106,099)	(62,201)		
283706	DTL ON OTHER FINANCIAL ASSETS (LOANS, SECUR., OTHER) - STATE (NON-CURRENT)			(793,297)	(779,070)	(746,585)	
283708	DTL ON RECEIVABLES AND OTHER ASSETS (NON DERIVATIVE) - STATE (NON-CURRENT)			(4,166,315)	(9,052,686)	(4,830,630)	
283718	DTL ON LIABILITIES (EXCLUDING DERIVATIVES) - STATE (NON-CURRENT)			(1,090,204)	173	5,158	(3,981,443)
283719	DTL ON LIABILITIES - EEI - STATE (NON-CURRENT)				(640,282)	(670,165)	(739,971)
283761	NETTING OUT DEFERRED TAX LIABILITIES - STATE - C			5,980,864	4,830,372		
283762	NETTING OUT DEFERRED TAX LIABILITIES - STATE - D			(5,980,864)	(4,830,372)		
283999	QUARTERLY CHANGES OF DTL	2,312,042					
Total	SUM	(284,147,817)	(282,543,265)	(276,519,127)	(333,362,172)	(362,096,117)	(472,715,719)

KENTUCKY UTILITIES COMPANY

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**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 100

Responding Witness: Ronald L. Miller

Q-100. Please provide detailed worksheets showing the derivation of "excess tax over book depreciation" for 2009, 2010 and 2011.

A-100.

	<u>Per Return Year 2009</u>	<u>Per Return Year 2010</u>
Tax Depreciation	\$(207,492,430)	\$(310,401,901)
Book Depreciation	<u>135,048,784</u>	<u>148,453,427</u>
Excess Tax over Book	<u>\$(72,443,646)</u>	<u>\$(161,948,474)</u>

Note: Year 2011 information is not available – the Federal Return is not yet completed.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 101

Responding Witness: Ronald L. Miller

- Q-101. Please provide the beginning and ending balances for 2009, 2010 and 2011 for Accumulated Deferred Income Taxes and Provisions for Deferred Income Taxes broken down by sub-account with the name and number of each sub-account.
- A-101. See the response to Question No. 99 for balances by accounts for 2009 through 2011. For Provisions for Deferred Income Taxes see response to Question No. 102.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 102

Responding Witness: Ronald L. Miller

Q-102. Please provide the following amounts for 2009, 2010 and 2011:

- a. Income tax expense, current, deferred, deferred-credit, investment tax credit deferred and investment tax credit amortized from prior years. Identify by Uniform System Account number.
- b. Identify the benefit giving rise to each charge, as shown in the example below.
- c. Separate federal and state amounts.
- d. Cite the order or ruling on which the Company bases rate treatment of these benefits (normalized or flow-through). Note the rate treatment (normalized or flow-through).
- e. State the accumulated total for each as it appears on the test period balance sheets. Identify by Uniform System Account Number.
- f. State the rate base treatment of each item (e.g. deducted from rate base, cost-free capital, treated as equity, etc.).
- g. Cite the order or ruling on which the Company bases treatment identified in f.

A-102. a. Income Taxes:

Federal income taxes current –

	<u>2009</u>	<u>2010</u>	<u>2011</u>
Account 409.1	(\$4,766,355)	\$61,659,449	(\$6,941,452)
Account 409.2	(\$987,569)	(\$2,299,144)	(\$921,896)
Total	(\$5,753,924)	\$59,360,305	(\$7,863,348)

State income taxes current –

	<u>2009</u>	<u>2010</u>	<u>2011</u>
Account 409.1	\$1,631,507	\$12,756,393	\$4,455,179
Account 409.2	<u>(\$307,915)</u>	<u>(\$413,222)</u>	<u>(\$252,272)</u>
Total	\$1,323,592	\$12,343,171	\$4,202,907

Federal income taxes deferred –

	<u>2009</u>	<u>2010</u>	<u>2011</u>
Account 410.1	\$98,868,681	\$196,797,608	\$221,049,486
Account 410.2	<u>\$1,651,531</u>	<u>\$2,547,925</u>	<u>\$963,397</u>
Total	\$100,520,212	\$199,345,533	\$222,012,883

State income taxes deferred –

	<u>2009</u>	<u>2010</u>	<u>2011</u>
Account 410.1	\$14,576,332	\$30,430,343	\$29,935,497
Account 410.2	<u>\$243,499</u>	<u>\$424,821</u>	<u>\$162,288</u>
Total	\$14,819,831	\$30,855,164	\$30,097,785

Federal income taxes deferred-credit –

	<u>2009</u>	<u>2010</u>	<u>2011</u>
Account 411.1	(\$53,496,671)	(\$174,522,156)	(\$119,460,706)
Account 411.2	<u>(\$4,216,774)</u>	<u>(\$1,312,059)</u>	<u>(\$335,385)</u>
Total	(\$57,713,445)	(\$175,834,215)	(\$119,796,091)

State income taxes deferred-credit –

	<u>2009</u>	<u>2010</u>	<u>2011</u>
Account 411.1	(\$6,673,683)	(\$27,119,305)	(\$19,961,037)
Account 411.2	<u>(\$708,345)</u>	<u>(\$199,435)</u>	<u>(\$47,757)</u>
Total	(\$7,382,028)	(\$27,318,740)	(\$20,008,794)

Investment Tax Credit Deferred –

	<u>2009</u>	<u>2010</u>	<u>2011</u>
Account 411.4	\$21,416,455	\$0	\$0

Investment Tax Credit Amortized –

	<u>2009</u>	<u>2010</u>	<u>2011</u>
Account 420	(\$130,847)	(\$71,100)	(\$2,686,401)

	<u>2009</u>	<u>2010</u>	<u>2011</u>
Grand Total	\$67,099,846	\$98,680,118	\$105,958,941

- b. There is no “example below” in the question to reference.
- c. See response to part (a) of this question.
- d. The Company follows the Internal Revenue Code and Commission practices to determine if an item flows through or is normalized. KU flows through the Allowance for Funds Used During Construction Equity, all else is normalized.
- e. There is no Allowance for Funds Used During Construction Equity in the Kentucky Jurisdiction.
- f. The deferred tax balances are deducted from rate base.
- g. The Company’s treatment of the deferred taxes is consistent with general rate making practices.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 103

Responding Witness: Ronald L. Miller

Q-103. Please provide a detailed derivation of 2009, 2010 and 2011 research and development credits, including:

- a. a list of all research, development and experimentation expenditures, and for each item provide separately:
 - (i) the amounts payable to inside and outside contractors;
 - (ii) the amount payable in the test period;
 - (iii) the total expenditures to be expensed in determining federal taxable income; and
 - (iv) the total expenditures qualifying for any R & E credit under the Internal Revenue Code.

A-103. See attached.

**KENTUCKY UTILITIES COMPANY
CASE NO. 2012-00221
R&E Credit Analysis**

		<u>2009 KU</u>	<u>2010 KU</u>	
(i)	Outside Contractors(No Inside Contractors)			
	EPRI	1,330,850	1,722,060	
	Nonqualified EPRI 50% Adjustment Per Agreement With IRS	(665,425)	(861,030)	
	Western KY Carbon Storage Foundation Inc.	791,947		
	E.ON Engineering	4,108		
	Futuregen Industrial Alliance, Inc.	32,678		
	University Of Kentucky Research Foundation	216,500	116,000	
	Inside and Outside Contractors QRE's	<u>1,710,658</u>	<u>977,030</u>	
(ii)	Amount Payable In Test Period - 1,840,067			3
(iii)	Total Expenditures to be Expensed In Determining Federal Taxable Income	<u>1,710,658</u>	<u>977,030</u>	1
R&E Credit Computation				
	Qualifying Research Expenditures per above	1,710,658	977,030	
	280C Reduced Credit Deduction Percentage	13%	13%	
	Reduced Credit Allowed	<u>222,385</u>	<u>127,014</u>	1,2
(iv)	Section 44f has been deleted from the I.R.C. and could not be referenced.			

1 Note: Election was made under I.R.C. code section 280C for a reduced credit. Not making this election would have required an addback of 35% of the Amount in (i).

2 Credit is for full calendar year and includes both E.ON (118,492 for 1/1/10 to 10/31/10) & PPL (8,522 for 11/01/10 to 12/31/10) ownership periods.

3 2011 Return has not been completed. Amounts included in test period above are estimates.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 104

Responding Witness: Ronald L. Miller

Q-104. Identify all net operating loss carrybacks and carryforwards for KU, its parent and each subsidiary for 2008, 2009, 2010 and 2011.

A-104. There are no net operating loss carrybacks or carryforwards for KU for 2008, 2009 or 2010. See the attached for net operating losses for its parent and subsidiaries. The information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment.

The 2011 federal tax return has not yet been prepared; this return will be filed before September 15, 2012.

**Attachment pages provided under
confidential seal have been removed.**

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 105

Responding Witness: Ronald L. Miller

Q-105. What amount of KU interest expense for tax purposes and separately for book purposes was allocated to Kentucky regulated operations on a combined and intrastate basis during the test period? Please explain and provide a reconciliation of the difference.

A-105. KU has its own debt and the related interest expense. Therefore, no interest expense is allocated to KU regulated operations from any other company for book or tax purposes. For ratemaking purposes, the KU legal entity is divided into Kentucky, Virginia and FERC jurisdictions. Total company interest expense is allocated to these three jurisdictions based on the Cost of Service Study.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 106

Responding Witness: Ronald L. Miller

Q-106. Regarding the investment tax credit, please provide the amount of 3%, 4%, 7%, 10%, and 11% credits the company generated, booked for ratemaking purposes, and/or used as a credit against federal tax liability for each year from 2009 through 2011 and the derivation of each of those amounts.

A-106. KU had no investment tax credit at the rates mentioned above that were generated or used as a credit against its federal tax liability from 2009 through 2011. KU did generate advanced coal investment tax credit equal to 15% of its portion of Trimble County Unit 2 eligible construction expenditures. The estimated advanced coal investment tax credit recorded was \$21,416,455 for 2009, and the actual amount used as a credit against its 2009 tax liability was \$19,584,004. No advanced coal investment tax credit was recorded in 2010 or 2011 as the maximum allowable credit was met in 2009.

KU recorded investment tax credit amortization of \$130,847, \$71,100 and \$2,686,401 for the years 2009 through 2011, respectively.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 107

Responding Witness: Ronald L. Miller

- Q-107. For each distinct tax-timing difference for which the Company has provided deferred taxes, please identify the amount of excess deferred income taxes (i.e. deferred taxes accrued by the Company at federal tax rates higher than the current corporate tax rate, the excess is the difference over the current rate) existing on the Company's books at December 31, 2011 which can be flowed back to ratepayers on an accelerated basis (i.e. such amortization is not prohibited by the normalization requirements of the Internal Revenue Code). Show how these amounts are calculated.
- A-107. KU had no excess deferred income taxes existing on the books at December 31, 2011 which could be flowed back to ratepayers on an accelerated basis. In accordance with Internal Revenue Code Section 203(e) normalization requirements, excess reserves may not be reduced more rapidly than under the average rate assumption method, ARAM. KU applies this method which reduces excess deferred income tax reserves over the remaining book lives of the underlying property.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 108

Responding Witness: Ronald L. Miller

Q-108. Will the amount of investment tax credits utilized be increased if the Company is granted its requested rate increase in these proceedings? If not, why not? If so, provide calculations showing the Company's best estimate as to how much ITC will be utilized.

A-108. No, the amount of investment tax credit utilized will not be increased if the Company is granted its requested rate increase in these proceedings. KU has utilized all investment tax credits claimed.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 109

Responding Witness: Ronald L. Miller

Q-109. Provide detailed descriptions of any IRS audit, settlements with the Internal Revenue Service, or audit adjustments made during the three years ending December 31, 2011.

A-109. The IRS has completed its audit for the 2009 tax year and the ten month tax period ended October 31, 2010. These return years were completed under the Compliance Assurance Process. The IRS proposed no adjustments for those tax years.

Due to the acquisition by PPL Corporation, KU is now included in the consolidated return of PPL beginning November 1, 2010. The two month period ended December 2010 is not currently under examination. The 2011 federal tax return has not yet been prepared; this return will be filed before September 15, 2012.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 110

Responding Witness: Ronald L. Miller

Q-110. Provide a copy of any and all revenue ruling requests, IRS responses, and correspondence between the Company and the IRS during the ten years ending December 31, 2011.

A-110. KU has not made any requests for IRS income tax revenue rulings during the ten years ending December 31, 2011.

The Company does have routine correspondence with the IRS in dealing with payroll matters, employee benefits, income tax audits, tax payments/refunds, and other miscellaneous federal tax matters. Correspondence of this nature is available upon request or for inspection at the Company's offices, if needed.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 111

Responding Witness: Ronald L. Miller

Q-111. List total property taxes and property tax refunds or abatements each year, for the test period and the most recent three years for which actual information is available. Describe and show the accounting treatment accorded to each item, showing journal entries, dates, accounts, amounts and descriptions.

A-111. See attached.

Kentucky Utilities Company
Case No. 2012-00221
Property Taxes

<u>Account</u>	<u>Description</u>	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>Test Year</u>
408.1	Property Tax Expense	11,974,840	10,166,001	16,755,000	17,465,361
408.2	Property Tax Expense	2,004	2,004	2,004	2,004
107	Construction Work in Progress	594,658	718,992	-	-

There were no abatements during the three years ending December 31, 2011 or the test year. See Question No. 113 for property tax refunds.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 112

Responding Witness: Ronald L. Miller

- Q-112. List all amounts of property taxes under dispute at December 31, 2011, and indicate the tax year and the taxing district to which each relates.
- A-112. KU filed a formal letter of protest with the Kentucky Division of Protest concerning its 2011 property tax assessment that was received from the Kentucky Department of Revenue. This protest related to the assessed value for state and local Kentucky tax purposes.

In June 2012, KU met with the Department of Revenue, including representatives from the Division of Protest Review and the Finance Cabinet's Legal Division to present the Company's position on its 2011 property tax assessment. Following the discussions, KU and the State reached agreement on the amount of the assessment, as well as the allocations among the various property classifications. The impact from the 2011 settlement resulted in an approximately \$473,000 additional charge to earnings which was recorded in the second quarter of 2012.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 113

Responding Witness: Ronald L. Miller

- Q-113. List all property tax refunds, by geographical area and taxing authority, by year, received in the most recent three years through 2011.
- A-113. KU received a \$3.64 refund from the City of Bardstown for property tax in 2009. In 2010, KU received an \$866.74 refund from Hickman County for property tax. In 2011, no property tax refunds were received by KU.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 114

Responding Witness: Ronald L. Miller

Q-114. Please explain and provide all workpapers and source documents supporting the derivation of the taxable bases for Kentucky property taxes for 2009, 2010 and 2011.

A-114. See attached for 2009 and 2010, information for 2011 is not yet available.

2009

61A200(K) Commonwealth of Kentucky Revenue Cabinet	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company Property Tax Return	<div style="border: 1px solid black; display: inline-block; padding: 2px;">K</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Page 1</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Return for year ending 12/31/2009</div>
Name of Taxpayer List of property in	<u>Kentucky Utilities Company.</u> <u>State of Kentucky.</u> Name of local tax district	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
State of Kentucky			
REAL ESTATE			
Construction in Progress	\$1,992,030	\$2,102,383	
TOTAL REAL ESTATE	\$274,332,065	\$160,686,649	
MANUFACTURING MACHINERY	\$	\$	
Construction in Progress	\$1,200,381,789	\$1,186,041,317	
TOTAL MANUFACTURING MACHINERY	\$4,496,911,271	\$3,073,120,135	
TANGIBLE PROPERTY	\$	\$	
Vehicles	\$17,840,532	\$171,252	
Construction in Progress	\$53,331,034	\$49,314,434	
TOTAL OTHER TANGIBLE PROPERTY	\$1,373,623,823	\$725,586,761	
OPERATING PROPERTY	\$6,144,867,159	\$3,959,393,545	
NON OPERATING PROPERTY	\$	\$	
TRANSPORTATION CONSTRUCTION IN PROGRESS	\$	\$	
GRAND TOTAL TANGIBLE PROPERTY IN STATE OF KENTUCKY	\$6,144,867,159	\$3,959,393,545	

61A200(K) Commonwealth of Kentucky Revenue Cabinet	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company Property Tax Return	<div style="border: 1px solid black; display: inline-block; padding: 2px;">K</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Page 2</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Return for year ending 12/31/2009</div>
Name of Taxpayer List of property in	<u>Kentucky Utilities Company</u> <u>State of Kentucky</u> Name of local tax district	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
State of Kentucky			
TOTAL PROPERTY			
ADAIR COUNTY	\$6,348,342	\$3,519,222	
ANDERSON COUNTY	\$13,329,814	\$6,714,481	
BALLARD COUNTY	\$10,269,803	\$4,995,807	
BARREN COUNTY	\$2,240,661	\$1,219,990	
BATH COUNTY	\$8,342,878	\$4,241,361	
BELL COUNTY	\$68,460,087	\$35,585,250	
BOURBON COUNTY	\$27,473,686	\$13,837,218	
BOYLE COUNTY	\$44,469,610	\$25,126,773	
BRACKEN COUNTY	\$12,403,257	\$6,017,535	
BREATHITT COUNTY	\$55,119	\$19,787	
BRECKINRIDGE COUNTY	\$2,344,928	\$848,946	
BULLITT COUNTY	\$3,267,740	\$1,963,424	
BUTLER COUNTY	\$453,254	\$162,662	
CALDWELL COUNTY	\$9,505,312	\$4,243,417	
CAMPBELL COUNTY	\$1,516,922	\$824,148	
CARLISLE COUNTY	\$1,337,533	\$559,416	
CARROLL COUNTY	\$2,115,470,406	\$1,242,750,138	
CASBY COUNTY	\$4,129,503	\$2,280,986	
CHRISTIAN COUNTY	\$3,184,022	\$1,657,274	
CLARK COUNTY	\$33,380,945	\$17,687,630	
CLAY COUNTY	\$8,178,836	\$4,223,246	

61A200(K)	PROPERTY LISTING BY TAXING DISTRICT	K
Commonwealth of Kentucky Revenue Cabinet	To Accompany Public Service Company	
	Property Tax Return	Page 3
Name of Taxpayer	<u>Kentucky Utilities Company</u>	Return for year ending
List of property in	<u>State of Kentucky</u>	12/31/2009
	Name of local tax district	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
CRITTBENDEN COUNTY	\$13,093,135	\$6,520,505	
DAVISS COUNTY	\$7,034,818	\$2,713,395	
EDMONSON COUNTY	\$504,380	\$274,384	
ESTILL COUNTY	\$9,368,254	\$4,382,951	
FAYETTE COUNTY	\$390,773,848	\$219,664,811	
FLBMING COUNTY	\$5,046,456	\$2,443,508	
FRANKLIN COUNTY	\$19,088,155	\$8,985,228	
FULTON COUNTY	\$96,886	\$52,972	
GALLATIN COUNTY	\$4,654,172	\$2,262,779	
GARRARD COUNTY	\$26,791,046	\$12,032,933	
GRANT COUNTY	\$402,661	\$217,132	
GRAVES COUNTY	\$571,905	\$204,228	
GRAYSON COUNTY	\$11,700,179	\$5,307,941	
GREEN COUNTY	\$3,885,099	\$1,995,874	
HANCOCK COUNTY	\$1,238,888	\$441,638	
HARDIN COUNTY	\$68,048,313	\$37,985,126	
HARLAN COUNTY	\$59,072,119	\$30,248,879	
HARRISON COUNTY	\$9,963,201	\$5,410,807	
HART COUNTY	\$14,152,309	\$7,271,259	
HENDERSON COUNTY	\$11,310,729	\$5,305,414	
HENRY COUNTY	\$15,221,102	\$7,125,504	
HICKMAN COUNTY	\$17,303,382	\$9,116,299	
HOPKINS COUNTY	\$76,988,330	\$39,417,702	
JEFFERSON COUNTY	\$108,913,488	\$78,979,877	

61A200(K) Commonwealth of Kentucky Revenue Cabinet	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company Property Tax Return	<div style="border: 1px solid black; display: inline-block; padding: 2px;">K</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Page 4</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Return for year ending 12/31/2009</div>
Name of Taxpayer List of property in	<u>Kentucky Utilities Company</u> <u>State of Kentucky</u> Name of local tax district	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
JESSAMINE COUNTY	\$20,759,435	\$10,215,741	
KNOX COUNTY	\$13,853,113	\$6,784,403	
LARUB COUNTY	\$9,473,996	\$4,569,081	
LAUREL COUNTY	\$39,691,328	\$20,659,218	
LEE COUNTY	\$4,883,815	\$2,267,756	
LESLIE COUNTY	\$1,510,961	\$542,487	
LETCHER COUNTY	\$611,475	\$219,408	
LINCOLN COUNTY	\$13,828,684	\$6,836,444	
LIVINGSTON COUNTY	\$7,347,467	\$3,212,729	
LYON COUNTY	\$9,922,813	\$5,142,677	
MADISON COUNTY	\$61,077,581	\$33,023,922	
MARION COUNTY	\$15,329,756	\$7,545,348	
MARSHALL COUNTY	\$1,356,952	\$486,171	
MASON COUNTY	\$29,440,163	\$15,677,622	
MERCER COUNTY	\$1,054,435,132	\$748,851,339	
MONTGOMERY COUNTY	\$20,687,235	\$11,333,161	
MUHLENBERG COUNTY	\$70,451,101	\$38,745,980	
MCCRACKEN COUNTY	\$9,412,035	\$5,068,807	
MCCRERY COUNTY	\$5,208,910	\$2,857,097	
MCLBAN COUNTY	\$9,294,640	\$4,364,368	
NELSON COUNTY	\$12,774,348	\$6,627,574	
NICHOLAS COUNTY	\$6,136,340	\$3,167,037	
OHIO COUNTY	\$21,749,381	\$10,337,336	
OLDHAM COUNTY	\$10,769,460	\$5,778,174	

61A200(K) Commonwealth of Kentucky Revenue Cabinet	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company Property Tax Return	<div style="border: 1px solid black; padding: 2px; width: 20px; margin: 0 auto;">K</div>	<div style="border: 1px solid black; padding: 2px; width: 50px; margin: 0 auto;">Page 5</div>
Name of Taxpayer List of property in	<u>Kentucky Utilities Company</u> <u>State of Kentucky</u> Name of local tax district	<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> Return for year ending 12/31/2009 </div>	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
OWEN COUNTY	\$13,105,827	\$5,805,287	
OWSLEY COUNTY	\$1,258,276	\$450,599	
PENDLETON COUNTY	\$5,175,282	\$2,540,176	
PERRY COUNTY	\$1,315,858	\$472,438	
PULASKI COUNTY	\$40,049,668	\$20,132,244	
ROBERTSON COUNTY	\$1,061,401	\$568,532	
ROCKCASTLE COUNTY	\$8,551,992	\$4,375,286	
ROWAN COUNTY	\$12,461,538	\$6,389,506	
RUSSELL COUNTY	\$8,940,844	\$4,583,903	
SCOTT COUNTY	\$62,338,678	\$33,211,925	
SHELBY COUNTY	\$57,797,225	\$30,961,756	
SPENCER COUNTY	\$5,529,631	\$2,873,976	
TAYLOR COUNTY	\$11,634,330	\$6,157,936	
TRIMBLE COUNTY	\$1,090,255,864	\$963,705,079	
UNION COUNTY	\$25,342,459	\$13,389,552	
WASHINGTON COUNTY	\$8,935,761	\$4,210,639	
WEBSTER COUNTY	\$13,762,156	\$6,672,783	
WHITBY COUNTY	\$13,431,227	\$6,810,555	
WOODFORD COUNTY	\$44,686,976	\$24,756,384	
TOTAL PROPERTY BEFORE VEHICLES	\$6,127,026,627	\$3,959,222,293	
VEHICLES	\$17,840,532	\$171,252	
GRAND TOTAL TANGIBLE PROPERTY IN	\$	\$	
STATE OF KENTUCKY	\$6,144,867,159	\$3,959,393,545	

61A200(K) Commonwealth of Kentucky Revenue Cabinet	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company Property Tax Return	<div style="border: 1px solid black; display: inline-block; padding: 2px;">K</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Page 6</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Return for year ending 12/31/2009</div>
Name of Taxpayer List of property in	<u>Kentucky Utilities Company</u> <u>State of Kentucky</u> Name of local tax district	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
State of Kentucky			
REAL ESTATE			
ADAIR COUNTY	\$92,010	\$82,875	
ANDERSON COUNTY	\$260,775	\$116,183	
BALLARD COUNTY	\$507,184	\$287,781	
BARREN COUNTY	\$978	\$601	
BATH COUNTY	\$112,216	\$49,691	
BELL COUNTY	\$3,885,070	\$2,283,762	
BOURBON COUNTY	\$741,525	\$479,215	
BOYLE COUNTY	\$3,782,250	\$2,541,566	
BRACKEN COUNTY	\$256,409	\$127,012	
BREATHITT COUNTY	\$5,973	\$2,410	
BRECKINRIDGE COUNTY	\$112,464	\$45,388	
BULLITT COUNTY	\$291,086	\$306,415	
BUTLER COUNTY	\$47,691	\$19,248	
CALDWELL COUNTY	\$382,915	\$161,095	
CAMPBELL COUNTY	\$3,365	\$2,068	
CARLISLE COUNTY	\$63,132	\$26,638	
CARROLL COUNTY	\$85,013,970	\$46,603,057	
CASEY COUNTY	\$46,198	\$35,667	
CHRISTIAN COUNTY	\$59,531	\$29,897	
CLARK COUNTY	\$1,120,867	\$744,387	
CLAY COUNTY	\$163,574	\$83,424	

61A200(K) Commonwealth of Kentucky Revenue Cabinet	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company Property Tax Return	<div style="border: 1px solid black; display: inline-block; padding: 2px;">K</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Page 7</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Return for year ending 12/31/2009</div>
Name of Taxpayer List of property in	<u>Kentucky Utilities Company</u> <u>State of Kentucky</u> Name of local tax district	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
CRITTBNDEN COUNTY	\$336,661	\$173,426	
DAVISS COUNTY	\$351,779	\$143,475	
EDMONSON COUNTY	\$1,350	\$829	
ESTILL COUNTY	\$304,074	\$164,703	
PAYETTE COUNTY	\$20,023,265	\$13,766,842	
FLEMING COUNTY	\$116,008	\$43,445	
FRANKLIN COUNTY	\$648,526	\$316,704	
FULTON COUNTY	\$208	\$127	
GALLATIN COUNTY	\$312,134	\$185,810	
GARRARD COUNTY	\$6,068,065	\$2,664,493	
GRANT COUNTY	\$596	\$365	
GRAVES COUNTY	\$39,908	\$16,107	
GRAYSON COUNTY	\$603,960	\$289,181	
GREEN COUNTY	\$60,068	\$27,740	
HANCOCK COUNTY	\$70,947	\$28,635	
HARDIN COUNTY	\$1,978,134	\$1,220,195	
HARLAN COUNTY	\$1,700,286	\$924,074	
HARRISON COUNTY	\$214,072	\$128,715	
HART COUNTY	\$396,269	\$205,274	
HENDERSON COUNTY	\$385,147	\$171,734	
HENRY COUNTY	\$660,069	\$300,251	
HICKMAN COUNTY	\$119,222	\$62,269	
HOPKINS COUNTY	\$4,186,524	\$2,807,393	
JEFFERSON COUNTY	\$1,022,911	\$721,852	

61A200(K) Commonwealth of Kentucky Revenue Cabinet	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company Property Tax Return	<div style="border: 1px solid black; padding: 2px; display: inline-block;">K</div>	<div style="border: 1px solid black; padding: 2px; display: inline-block;">Page 8</div>
Name of Taxpayer List of property in	<u>Kentucky Utilities Company.</u> <u>State of Kentucky</u> Name of local tax district	<div style="border: 1px solid black; padding: 2px; display: inline-block;">Return for year ending 12/31/2009</div>	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
JESSAMINE COUNTY	\$885,543	\$472,859	
KNOX COUNTY	\$617,168	\$298,841	
LARUE COUNTY	\$434,080	\$230,610	
LAUREL COUNTY	\$1,696,018	\$1,022,695	
LEE COUNTY	\$172,730	\$111,208	
LESLIE COUNTY	\$163,741	\$66,087	
LETCHER COUNTY	\$63,668	\$25,695	
LINCOLN COUNTY	\$442,000	\$214,598	
LIVINGSTON COUNTY	\$428,074	\$188,802	
LYON COUNTY	\$472,634	\$261,977	
MADISON COUNTY	\$1,885,888	\$1,078,579	
MARION COUNTY	\$838,102	\$477,791	
MARSHALL COUNTY	\$126,701	\$51,136	
MASON COUNTY	\$814,785	\$480,596	
MERCER COUNTY	\$43,858,329	\$26,267,789	
MONTGOMERY COUNTY	\$555,310	\$333,484	
MUHLENBERG COUNTY	\$11,591,167	\$5,425,333	
MCCRACKEN COUNTY	\$306,911	\$139,215	
MCCRARY COUNTY	\$21,043	\$11,960	
MCLEAN COUNTY	\$296,642	\$132,707	
NELSON COUNTY	\$469,258	\$247,579	
NICHOLAS COUNTY	\$126,034	\$62,718	
OHIO COUNTY	\$874,165	\$396,472	
OLDHAM COUNTY	\$185,359	\$116,329	

61A200(K)	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company	K
Commonwealth of Kentucky Revenue Cabinet	Property Tax Return	Page 9
Name of Taxpayer	<u>Kentucky Utilities Company</u>	Return for year ending 12/31/2009
List of property in	<u>State of Kentucky</u>	
	Name of local tax district	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
OWEN COUNTY	\$674,584	\$299,379	
OWSLEY COUNTY	\$113,146	\$45,665	
PENDLETON COUNTY	\$296,659	\$205,333	
PERRY COUNTY	\$142,598	\$57,553	
PULASKI COUNTY	\$1,616,420	\$899,571	
ROBERTSON COUNTY	\$2,531	\$1,556	
ROCKCASTLE COUNTY	\$162,898	\$74,651	
ROWAN COUNTY	\$446,430	\$251,108	
RUSSELL COUNTY	\$153,875	\$67,924	
SCOTT COUNTY	\$3,160,894	\$1,950,378	
SHELBY COUNTY	\$12,049,542	\$6,974,250	
SPENCER COUNTY	\$114,246	\$60,197	
TAYLOR COUNTY	\$576,857	\$352,555	
TRIMBLE COUNTY	\$46,785,240	\$30,382,690	
UNION COUNTY	\$1,040,345	\$599,180	
WASHINGTON COUNTY	\$312,597	\$134,402	
WEBSTER COUNTY	\$495,483	\$236,523	
WHITLEY COUNTY	\$419,939	\$177,756	
WOODFORD COUNTY	\$1,893,065	\$1,408,899	
TOTAL REAL ESTATE	\$274,332,065	\$160,686,649	
MANUFACTURING MACHINERY			
ADAIR COUNTY	\$2,028,226	\$1,167,847	
ANDERSON COUNTY	\$3,055,968	\$1,723,328	
BALLARD COUNTY	\$2,946,863	\$1,592,061	

61A200(K)	PROPERTY LISTING BY TAXING DISTRICT	K
Commonwealth of Kentucky Revenue Cabinet	To Accompany Public Service Company	
	Property Tax Return	Page 10
Name of Taxpayer	<u>Kentucky Utilities Company</u>	Return for year ending 12/31/2009
List of property in	<u>State of Kentucky</u>	
	Name of local tax district	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
BARREN COUNTY	\$329,203	\$189,564	
BATH COUNTY	\$1,297,993	\$747,392	
BELL COUNTY	\$22,832,053	\$11,937,811	
BOURBON COUNTY	\$5,057,017	\$2,582,199	
BOYLE COUNTY	\$12,834,085	\$7,226,532	
BRACKEN COUNTY	\$1,941,787	\$1,092,475	
BRECKINRIDGE COUNTY	\$282,624	\$106,788	
BULLITT COUNTY	\$1,686,762	\$971,186	
CALDWELL COUNTY	\$778,285	\$391,776	
CAMPBELL COUNTY	\$174,028	\$100,207	
CARLISLE COUNTY	\$77,024	\$44,347	
CARROLL COUNTY	\$2,008,006,775	\$1,180,428,592	
CASBY COUNTY	\$1,138,683	\$655,682	
CHRISTIAN COUNTY	\$227,135	\$130,775	
CLARK COUNTY	\$9,063,438	\$4,781,766	
CLAY COUNTY	\$1,984,005	\$1,114,723	
CRITTENDEN COUNTY	\$4,003,096	\$2,121,201	
DAVISS COUNTY	\$1,814,921	\$827,027	
EDMONSON COUNTY	\$66,989	\$38,574	
ESTILL COUNTY	\$2,178,199	\$1,153,360	
FAYETTE COUNTY	\$122,825,970	\$69,062,926	
FLEMING COUNTY	\$1,086,217	\$587,105	
FRANKLIN COUNTY	\$5,769,457	\$2,497,355	
FULTON COUNTY	\$20,240	\$11,654	

61A200(K) Commonwealth of Kentucky Revenue Cabinet	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company Property Tax Return	<div style="border: 1px solid black; display: inline-block; padding: 2px;">K</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Page 11</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Return for year ending 12/31/2009</div>
Name of Taxpayer List of property in	<u>Kentucky Utilities Company</u> <u>State of Kentucky</u> Name of local tax district	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
OALLATIN COUNTY	\$654,725	\$425,734	
GARRARD COUNTY	\$1,882,842	\$1,031,689	
ORANT COUNTY	\$96,019	\$51,846	
ORAYSON COUNTY	\$3,149,646	\$1,615,064	
GREEN COUNTY	\$747,289	\$430,290	
HARDIN COUNTY	\$23,783,696	\$14,984,399	
HARLAN COUNTY	\$15,637,987	\$8,678,454	
HARRISON COUNTY	\$2,981,168	\$1,823,127	
HART COUNTY	\$3,991,952	\$2,202,262	
HENDERSON COUNTY	\$2,715,534	\$1,363,938	
HENRY COUNTY	\$2,517,927	\$1,392,546	
HICKMAN COUNTY	\$653,345	\$346,162	
HOPKINS COUNTY	\$17,771,900	\$9,482,846	
JEPPERSON COUNTY	\$30,690,158	\$23,201,005	
JESSAMINE COUNTY	\$4,545,684	\$2,626,459	
KNOX COUNTY	\$3,702,505	\$2,064,545	
LARUE COUNTY	\$1,108,149	\$638,077	
LAUREL COUNTY	\$11,830,520	\$6,271,172	
LEE COUNTY	\$1,226,558	\$524,933	
LINCOLN COUNTY	\$3,229,887	\$1,859,749	
LIVINGSTON COUNTY	\$2,137,344	\$1,087,512	
LYON COUNTY	\$1,539,886	\$952,840	
MADISON COUNTY	\$18,405,288	\$10,617,215	
MARION COUNTY	\$4,137,333	\$2,267,350	

61A200(K)	PROPERTY LISTING BY TAXING DISTRICT	K
Commonwealth of Kentucky Revenue Cabinet	To Accompany Public Service Company	
	Property Tax Return	Page 12
Name of Taxpayer	<u>Kentucky Utilities Company</u>	Return for year ending
List of property in	<u>State of Kentucky</u>	12/31/2009
	Name of local tax district	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
MASON COUNTY	\$5,712,161	\$3,000,023	
MERCER COUNTY	\$965,515,055	\$691,480,471	
MONTGOMERY COUNTY	\$7,173,569	\$4,193,885	
MUHLENBERG COUNTY	\$21,582,063	\$13,598,160	
McCRACKEN COUNTY	\$4,655,909	\$3,075,016	
McCRBARY COUNTY	\$1,551,540	\$893,400	
McLEAN COUNTY	\$1,186,844	\$679,536	
NELSON COUNTY	\$3,829,532	\$2,355,257	
NICHOLAS COUNTY	\$868,787	\$500,267	
OHIO COUNTY	\$3,702,387	\$1,870,510	
OLDHAM COUNTY	\$2,564,573	\$1,482,310	
OWEN COUNTY	\$1,333,386	\$704,593	
PENDLETON COUNTY	\$1,495,830	\$770,084	
PULASKI COUNTY	\$12,672,483	\$6,699,820	
ROBERTSON COUNTY	\$101,726	\$58,575	
ROCKCASTLE COUNTY	\$2,159,334	\$1,214,093	
ROWAN COUNTY	\$4,185,935	\$2,187,373	
RUSSELL COUNTY	\$2,200,262	\$1,266,900	
SCOTT COUNTY	\$21,648,436	\$11,854,136	
SHLBLY COUNTY	\$13,148,100	\$6,399,987	
SPENCER COUNTY	\$1,226,819	\$706,392	
TAYLOR COUNTY	\$2,977,371	\$1,496,707	
TRIMBLE COUNTY	\$1,020,035,874	\$913,879,118	
UNION COUNTY	\$4,780,671	\$2,370,796	

61A200(K) Commonwealth of Kentucky Revenue Cabinet	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company Property Tax Return	<div style="border: 1px solid black; display: inline-block; padding: 2px;">K</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Page 13</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Return for year ending 12/31/2009</div>
Name of Taxpayer List of property in	<u>Kentucky Utilities Company</u> <u>State of Kentucky</u> Name of local tax district	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
WASHINGTON COUNTY	\$1,203,090	\$692,742	
WEBSTER COUNTY	\$2,415,448	\$1,357,031	
WHITLEY COUNTY	\$2,774,575	\$1,730,647	
WOODFORD COUNTY	\$11,565,126	\$7,378,839	
TOTAL MANUFACTURING MACHINERY	\$4,496,911,271	\$3,073,120,135	
OTHER TANGIBLE PROPERTY	\$	\$	
ADAIR COUNTY	\$4,228,106	\$2,268,500	
ANDERSON COUNTY	\$10,013,071	\$4,874,970	
BALLARD COUNTY	\$6,815,756	\$3,115,965	
BARRBN COUNTY	\$1,910,480	\$1,029,825	
BATH COUNTY	\$6,932,669	\$3,444,278	
BELL COUNTY	\$41,742,964	\$21,363,677	
BOURBON COUNTY	\$21,675,144	\$10,775,804	
BOYLE COUNTY	\$27,853,275	\$15,358,675	
BRACKEN COUNTY	\$10,205,061	\$4,798,048	
BREATHITT COUNTY	\$49,146	\$17,377	
BRECKINRIDGE COUNTY	\$1,949,840	\$696,770	
BULLITT COUNTY	\$1,289,892	\$685,823	
BUTLER COUNTY	\$405,563	\$143,414	
CALDWELL COUNTY	\$8,344,112	\$3,690,546	
CAMPBELL COUNTY	\$1,339,529	\$721,873	
CARLISLE COUNTY	\$1,197,377	\$488,431	
CARROLL COUNTY	\$22,449,661	\$15,718,489	
CASBY COUNTY	\$2,944,622	\$1,589,637	

61A200(K)	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company	K
Commonwealth of Kentucky Revenue Cabinet	Property Tax Return	Page 14
Name of Taxpayer	<u>Kentucky Utilities Company</u>	Return for year ending 12/31/2009
List of property in	<u>State of Kentucky</u>	
	Name of local tax district	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
CHRISTIAN COUNTY	\$2,897,356	\$1,496,602	
CLARK COUNTY	\$23,196,640	\$12,161,477	
CLAY COUNTY	\$6,031,257	\$3,025,099	
CRITTENDEN COUNTY	\$8,753,378	\$4,225,878	
DAVISS COUNTY	\$4,868,118	\$1,742,893	
EDMONSON COUNTY	\$436,041	\$234,981	
ESTILL COUNTY	\$6,885,981	\$3,064,888	
FAYETTE COUNTY	\$247,924,613	\$136,835,043	
FLEMING COUNTY	\$3,844,231	\$1,812,958	
FRANKLIN COUNTY	\$12,670,172	\$6,171,169	
FULTON COUNTY	\$76,438	\$41,191	
GALLATIN COUNTY	\$3,687,313	\$1,651,235	
GARRARD COUNTY	\$18,840,139	\$8,336,751	
GRANT COUNTY	\$306,046	\$164,921	
GRAVES COUNTY	\$531,997	\$188,121	
GRAYSON COUNTY	\$7,946,573	\$3,403,696	
GREEN COUNTY	\$3,077,742	\$1,537,844	
HANCOCK COUNTY	\$1,167,941	\$413,003	
HARDIN COUNTY	\$42,286,483	\$21,780,532	
HARLAN COUNTY	\$41,733,846	\$20,646,351	
HARRISON COUNTY	\$6,767,961	\$3,458,965	
HART COUNTY	\$9,764,088	\$4,863,723	
HENDERSON COUNTY	\$8,210,048	\$3,769,742	
HENRY COUNTY	\$12,043,106	\$5,432,707	

61A200(K) Commonwealth of Kentucky Revenue Cabinet	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company Property Tax Return	<div style="border: 1px solid black; display: inline-block; padding: 2px;">K</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Page 15</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Return for year ending 12/31/2009</div>
Name of Taxpayer List of property in	<u>Kentucky Utilities Company</u> <u>State of Kentucky</u> Name of local tax district	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
HICKMAN COUNTY	\$16,530,815	\$8,707,868	
HOPKINS COUNTY	\$55,029,906	\$27,127,463	
JEFFERSON COUNTY	\$77,200,419	\$55,057,020	
JESSAMINE COUNTY	\$15,328,208	\$7,116,423	
KNOX COUNTY	\$9,533,440	\$4,421,017	
LARUE COUNTY	\$7,931,767	\$3,700,394	
LAUREL COUNTY	\$26,164,790	\$13,365,351	
LEE COUNTY	\$3,484,527	\$1,631,615	
LESLIE COUNTY	\$1,347,220	\$476,400	
LETCHER COUNTY	\$547,807	\$193,713	
LINCOLN COUNTY	\$10,156,797	\$4,762,097	
LIVINGSTON COUNTY	\$4,782,049	\$1,936,415	
LYON COUNTY	\$7,910,293	\$3,927,860	
MADISON COUNTY	\$40,786,405	\$21,328,128	
MARION COUNTY	\$10,354,321	\$4,800,207	
MARSHALL COUNTY	\$1,230,251	\$435,035	
MASON COUNTY	\$22,913,217	\$12,197,003	
MERCER COUNTY	\$45,061,748	\$31,103,079	
MONTOOMERY COUNTY	\$12,958,356	\$6,805,792	
MUHLBNBERG COUNTY	\$37,277,871	\$19,722,487	
McCRACKEN COUNTY	\$4,449,215	\$1,854,576	
McCREARY COUNTY	\$3,636,327	\$1,951,737	
McLEAN COUNTY	\$7,811,154	\$3,552,125	
NELSON COUNTY	\$8,475,558	\$4,024,738	

61A200(K) Commonwealth of Kentucky Revenue Cabinet	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company Property Tax Return	<div style="border: 1px solid black; padding: 2px; display: inline-block;">K</div>	<div style="border: 1px solid black; padding: 2px; display: inline-block;">Page 16</div>
Name of Taxpayer List of property in	<u>Kentucky Utilities Company</u> <u>State of Kentucky</u> Name of local tax district	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> Return for year ending 12/31/2009 </div>	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
NICHOLAS COUNTY	\$5,141,519	\$2,604,052	
OHIO COUNTY	\$17,172,829	\$8,070,354	
OLDHAM COUNTY	\$8,019,528	\$4,179,535	
OWEN COUNTY	\$11,097,857	\$4,801,315	
OWSLEY COUNTY	\$1,145,130	\$404,934	
PENDLETON COUNTY	\$3,382,793	\$1,564,759	
PERRY COUNTY	\$1,173,260	\$414,885	
PULASKI COUNTY	\$25,760,765	\$12,532,853	
ROBERTSON COUNTY	\$957,144	\$508,401	
ROCKCASTLE COUNTY	\$6,229,760	\$3,086,542	
ROWAN COUNTY	\$7,829,173	\$3,951,025	
RUSSELL COUNTY	\$6,586,707	\$3,249,079	
SCOTT COUNTY	\$37,529,348	\$19,407,411	
SHELBY COUNTY	\$32,599,583	\$17,587,519	
SPENCER COUNTY	\$4,188,566	\$2,107,387	
TAYLOR COUNTY	\$8,080,102	\$4,308,674	
TRIMBLE COUNTY	\$23,434,750	\$19,443,271	
UNION COUNTY	\$19,521,443	\$10,419,576	
WASHINGTON COUNTY	\$7,420,074	\$3,383,495	
WEBSTER COUNTY	\$10,851,225	\$5,079,229	
WHITLEY COUNTY	\$10,236,713	\$4,902,152	
WOODFORD COUNTY	\$31,228,785	\$15,968,646	
TOTAL OTHER TANGIBLE PROPERTY BEFORE VEHICLES	\$1,355,783,291	\$725,415,509	
VEHICLES	\$17,840,532	\$171,252	

61A200(K) Commonwealth of Kentucky Revenue Cabinet	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company Property Tax Return	<div style="border: 1px solid black; padding: 2px; display: inline-block;">K</div>	<div style="border: 1px solid black; padding: 2px; display: inline-block;">Page 17</div>
Name of Taxpayer List of property in	<u>Kentucky Utilities Company</u> <u>State of Kentucky</u> <small>Name of local tax district</small>	<div style="border: 1px solid black; padding: 2px; display: inline-block;"> Return for year ending 12/31/2009 </div>	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
TOTAL OTHER TANGIBLE PROPERTY	\$1,373,623,823	\$725,586,761	
STATE OF KENTUCKY	\$6,144,867,159	\$3,959,393,545	

KENTUCKY UTILITIES COMPANY
COMPARISON OF REPORTED VALUE
(AFTER DEPRECIATION-AFTER ASSESSMENT)
BY COUNTY FOR THE YEARS 2008 AND 2009

COUNTY	REAL ESTATE			OTHER TANGIBLE			TOTAL (SCHEDULE J)		
	2008	2009	DIFFERENCE	2008	2009	DIFFERENCE	2008	2009	DIFFERENCE
Adair County	76,912	82,875	5,963	2,094,699	2,288,500	173,801	2,171,611	2,351,375	179,764
Anderson County	82,875	82,875	0	2,094,699	2,288,500	173,801	2,171,611	2,351,375	179,764
Anderson County	89,218	116,183	26,965	4,776,244	4,874,970	98,726	4,965,462	4,991,153	125,691
Anderson County	89,218	116,183	26,965	4,776,244	4,874,970	98,726	4,865,462	4,991,153	125,691
Ballard County	287,781	287,781	0	2,798,434	3,115,965	317,531	3,079,321	3,403,746	324,425
Bell County	287,781	287,781	0	2,798,434	3,115,965	317,531	3,079,321	3,403,746	324,425
Benton County	2,645	671	(2,044)	1,042,020	1,029,825	(12,195)	1,044,665	1,030,426	(14,239)
Benton County	1,259	233	(1,026)	445,508	463,521	18,013	446,757	463,754	16,987
Benton County	1,386	368	(1,018)	596,512	566,304	(30,208)	597,898	566,672	(31,226)
Benton County	44,832	49,691	4,859	3,304,165	3,444,278	140,113	3,348,997	3,460,969	144,972
Benton County	44,832	49,691	4,859	3,304,165	3,444,278	140,113	3,348,997	3,460,969	144,972
Bell County	2,002,505	2,283,752	281,257	19,449,296	21,963,677	2,514,381	21,451,801	23,647,439	2,195,638
Bell County	1,615,494	1,834,466	218,972	12,458,545	15,214,445	2,755,900	14,074,039	17,048,911	2,974,872
Bell County	313,221	340,352	27,161	3,868,173	4,164,975	296,802	4,181,394	4,505,357	323,963
Bell County	73,790	108,914	35,124	3,122,578	1,984,257	(1,138,321)	3,196,368	2,093,171	(1,103,197)
Bourbon County	320,202	479,215	159,013	10,410,228	10,775,804	365,576	10,730,430	11,255,019	524,589
Bourbon County	295,173	452,481	157,308	9,699,898	10,012,837	312,939	9,995,071	10,465,368	470,297
Bourbon County	25,029	26,734	1,705	710,330	762,917	52,587	735,959	788,651	54,292
Bourbon County	2,481,523	2,541,566	60,043	13,530,808	15,358,675	1,827,867	16,012,731	17,900,241	1,887,510
Bourbon County	788,501	625,105	(163,396)	6,644,461	8,421,379	1,776,918	7,402,962	9,046,484	1,643,522
Bourbon County	1,723,422	1,916,461	193,039	6,886,347	6,937,296	50,949	8,608,769	8,853,757	244,988
Bourbon County	119,838	127,012	7,124	4,560,596	4,798,048	237,452	4,680,451	4,925,050	244,579
Bourbon County	74,365	77,986	3,621	2,439,176	2,528,714	89,538	2,518,551	2,606,700	88,169
Bourbon County	45,533	49,026	3,493	2,121,417	2,269,934	147,917	2,186,950	2,318,360	151,410
Bourbon County	2,300	2,410	110	16,419	17,377	958	18,719	19,787	1,068
Bourbon County	2,300	2,410	110	16,419	17,377	958	18,719	19,787	1,068
Breckinridge County	43,354	45,388	2,034	424,114	696,770	272,656	467,468	742,158	274,690
Breckinridge County	43,354	45,388	2,034	424,114	696,770	272,656	467,468	742,158	274,690
Bullitt County	1,746,039	306,415	(1,439,624)	682,410	685,823	3,413	2,428,449	992,238	(1,436,211)
Bullitt County	1,746,039	306,415	(1,439,624)	682,410	685,823	3,413	2,428,449	992,238	(1,436,211)
Bullitt County	18,352	19,248	896	131,459	143,414	11,955	149,321	162,662	12,841
Bullitt County	18,352	19,248	896	131,459	143,414	11,955	149,321	162,662	12,841
Bullitt County	147,200	161,095	13,895	3,488,925	3,690,546	201,621	3,636,125	3,851,641	215,516
Bullitt County	147,200	161,095	13,895	3,488,925	3,690,546	201,621	3,636,125	3,851,641	215,516
Bullitt County	1,944	2,068	124	704,549	721,873	17,324	706,493	723,941	17,448
Bullitt County	1,944	2,068	124	704,549	721,873	17,324	706,493	723,941	17,448
Bullitt County	25,365	26,638	1,273	461,038	488,431	27,393	486,403	515,069	28,666
Bullitt County	25,365	26,638	1,273	461,038	488,431	27,393	486,403	515,069	28,666
Bullitt County	44,559,526	46,603,057	2,043,531	20,737,521	15,718,489	(5,019,032)	65,297,047	62,321,546	(2,975,501)
Bullitt County	44,559,526	46,603,057	2,043,531	20,737,521	15,718,489	(5,019,032)	65,297,047	62,321,546	(2,975,501)
Bullitt County	14,975	35,667	20,692	1,563,119	1,589,637	26,518	1,578,094	1,625,304	47,210
Bullitt County	14,975	35,667	20,692	1,563,119	1,589,637	26,518	1,578,094	1,625,304	47,210
Bullitt County	22,238	29,897	7,659	1,391,391	1,496,602	105,211	1,413,629	1,526,499	112,870
Bullitt County	22,238	29,897	7,659	1,391,391	1,496,602	105,211	1,413,629	1,526,499	112,870
Bullitt County	521,488	744,387	222,899	11,841,085	12,161,477	320,392	12,362,573	12,905,864	543,291
Bullitt County	521,488	744,387	222,899	11,841,085	12,161,477	320,392	12,362,573	12,905,864	543,291
Bullitt County	62,185	83,424	21,239	2,884,545	3,025,098	140,554	2,946,730	3,108,523	161,793
Bullitt County	62,185	83,424	21,239	2,884,545	3,025,098	140,554	2,946,730	3,108,523	161,793
Bullitt County	155,066	173,426	18,360	4,016,345	4,225,878	209,533	4,171,411	4,389,304	227,893
Bullitt County	155,066	173,426	18,360	4,016,345	4,225,878	209,533	4,171,411	4,389,304	227,893
Bullitt County	145,344	143,475	(1,869)	1,592,774	1,742,893	150,119	1,738,118	1,896,368	148,250
Bullitt County	145,344	143,475	(1,869)	1,592,774	1,742,893	150,119	1,738,118	1,896,368	148,250
Bullitt County	760	829	69	211,862	234,981	23,119	212,622	235,810	23,188
Bullitt County	760	829	69	211,862	234,981	23,119	212,622	235,810	23,188
Bullitt County	760	829	69	211,862	234,981	23,119	212,622	235,810	23,188

KENTUCKY UTILITIES COMPANY
 COMPARISON OF REPORTED VALUE
 (AFTER DEPRECIATION-AFTER ASSESSMENT)
 BY COUNTY FOR THE YEARS 2008 AND 2009

COUNTY	REAL ESTATE			OTHER TANGIBLE			TOTAL (SCHEDULE J)		
	2008	2009	DIFFERENCE	2008	2009	DIFFERENCE	2008	2009	DIFFERENCE
Essex County	146,866	164,703	15,837	2,811,705	3,064,888	253,183	2,950,571	3,229,591	269,020
Common Schools	146,866	164,703	15,837	2,811,705	3,064,888	253,183	2,950,571	3,229,591	269,020
Fayette County	17,657,939	13,766,842	(3,891,097)	178,706,741	136,835,043	(42,871,698)	136,364,680	150,601,885	14,237,205
Common Schools	17,657,939	13,766,842	(3,891,097)	178,706,741	136,835,043	(42,871,698)	136,364,680	150,601,885	14,237,205
Fleming County	39,008	43,445	4,437	1,714,310	1,812,958	98,648	1,753,318	1,856,403	103,085
Common Schools	39,008	43,445	4,437	1,714,310	1,812,958	98,648	1,753,318	1,856,403	103,085
Franklin County	263,956	316,704	52,748	5,916,727	6,171,169	254,442	6,180,683	6,487,873	307,190
Common Schools	263,956	316,704	52,748	5,916,727	6,171,169	254,442	6,180,683	6,487,873	307,190
Fulton County	120	127	7	38,325	41,191	2,866	38,445	41,318	2,873
Common Schools	120	127	7	38,325	41,191	2,866	38,445	41,318	2,873
Gallatin County	160,387	185,810	25,423	1,562,585	1,651,235	88,650	1,722,972	1,837,045	114,073
Common Schools	160,387	185,810	25,423	1,562,585	1,651,235	88,650	1,722,972	1,837,045	114,073
Garrard County	2,134,015	2,664,493	530,478	7,891,111	8,336,751	445,640	10,025,126	11,001,244	976,118
Common Schools	2,134,015	2,664,493	530,478	7,891,111	8,336,751	445,640	10,025,126	11,001,244	976,118
Grant County	344	365	21	164,521	164,521	0	164,521	164,521	0
Common Schools	344	365	21	164,521	164,521	0	164,521	164,521	0
Graves County	15,365	16,107	742	173,637	188,121	14,484	189,002	204,228	15,226
Common Schools	15,365	16,107	742	173,637	188,121	14,484	189,002	204,228	15,226
Gayson County	259,528	289,181	29,653	3,594,492	3,403,696	(190,796)	3,813,020	3,692,877	(120,143)
Common Schools	259,528	289,181	29,653	3,594,492	3,403,696	(190,796)	3,813,020	3,692,877	(120,143)
Green County	26,333	27,740	1,407	1,390,157	1,537,844	147,687	1,406,500	1,565,594	159,094
Common Schools	26,333	27,740	1,407	1,390,157	1,537,844	147,687	1,406,500	1,565,594	159,094
Hancock County	27,316	28,635	1,319	1,380,217	1,527,877	147,660	1,406,500	1,565,594	159,094
Common Schools	27,316	28,635	1,319	1,380,217	1,527,877	147,660	1,406,500	1,565,594	159,094
Hardin County	1,463,474	1,220,195	(243,279)	17,829,825	21,780,532	3,950,707	19,293,359	23,000,727	3,707,368
Elizabethtown Graded	1,463,474	1,220,195	(243,279)	17,829,825	21,780,532	3,950,707	19,293,359	23,000,727	3,707,368
Common Schools	983,979	694,062	(289,917)	7,061,214	5,594,965	(1,466,249)	3,045,193	6,289,027	(1,795,166)
Common Schools	983,979	694,062	(289,917)	7,061,214	5,594,965	(1,466,249)	3,045,193	6,289,027	(1,795,166)
Harlan County	479,495	526,133	46,638	10,768,671	16,185,967	5,417,296	11,248,166	16,711,700	5,463,534
Common Schools	479,495	526,133	46,638	10,768,671	16,185,967	5,417,296	11,248,166	16,711,700	5,463,534
Harlan County	852,948	924,074	71,126	19,264,692	20,646,351	1,381,659	20,117,640	21,570,425	1,452,785
Common Schools	852,948	924,074	71,126	19,264,692	20,646,351	1,381,659	20,117,640	21,570,425	1,452,785
Common Schools	516,377	569,826	53,449	17,237,689	18,504,733	1,267,044	17,754,076	19,074,559	1,320,483
Common Schools	516,377	569,826	53,449	17,237,689	18,504,733	1,267,044	17,754,076	19,074,559	1,320,483
Harrison County	98,919	128,715	29,796	3,458,965	3,458,965	0	3,458,965	3,458,965	0
Common Schools	98,919	128,715	29,796	3,458,965	3,458,965	0	3,458,965	3,458,965	0
Hart County	184,988	205,274	20,286	5,266,049	4,863,723	(402,326)	5,400,917	5,068,997	(331,920)
Common Schools	184,988	205,274	20,286	5,266,049	4,863,723	(402,326)	5,400,917	5,068,997	(331,920)
Hawesville Graded	41,039	64,608	23,569	2,091,338	1,530,881	(560,457)	2,132,377	1,595,439	(536,938)
Common Schools	41,039	64,608	23,569	2,091,338	1,530,881	(560,457)	2,132,377	1,595,439	(536,938)
Common Schools	93,829	140,668	46,839	3,174,711	3,332,892	158,181	3,268,540	3,473,568	205,018
Common Schools	93,829	140,668	46,839	3,174,711	3,332,892	158,181	3,268,540	3,473,568	205,018
Henderson County	117,025	171,734	54,709	3,460,764	3,769,742	308,978	3,577,789	3,941,476	363,687
Common Schools	117,025	171,734	54,709	3,460,764	3,769,742	308,978	3,577,789	3,941,476	363,687
Common Schools	117,025	171,734	54,709	3,460,764	3,769,742	308,978	3,577,789	3,941,476	363,687
Henry County	267,854	300,251	32,397	5,210,824	5,432,707	221,883	5,478,678	5,732,958	254,280
Common Schools	267,854	300,251	32,397	5,210,824	5,432,707	221,883	5,478,678	5,732,958	254,280
Emilinea Graded	54,941	67,969	13,028	1,267,810	1,267,810	0	1,267,810	1,267,810	0
Common Schools	54,941	67,969	13,028	1,267,810	1,267,810	0	1,267,810	1,267,810	0
Common Schools	202,913	232,282	29,369	3,946,887	4,164,897	218,010	4,149,800	4,397,179	247,379
Common Schools	202,913	232,282	29,369	3,946,887	4,164,897	218,010	4,149,800	4,397,179	247,379
Hickman County	117,752	62,269	(55,483)	1,333,949	8,707,968	7,373,919	1,451,701	8,770,137	7,318,436
Common Schools	117,752	62,269	(55,483)	1,333,949	8,707,968	7,373,919	1,451,701	8,770,137	7,318,436
Common Schools	117,752	62,269	(55,483)	1,333,949	8,707,968	7,373,919	1,451,701	8,770,137	7,318,436
Hopkins County	2,799,990	2,807,993	7,413	22,913,136	27,127,463	4,214,327	25,713,116	29,994,856	4,281,740
Common Schools	2,799,990	2,807,993	7,413	22,913,136	27,127,463	4,214,327	25,713,116	29,994,856	4,281,740
Dewees Springs Graded	56,135	73,553	16,418	1,874,707	3,029,763	1,155,056	1,930,842	3,102,316	1,171,474
Common Schools	56,135	73,553	16,418	1,874,707	3,029,763	1,155,056	1,930,842	3,102,316	1,171,474
Common Schools	2,743,845	2,734,840	(9,005)	21,038,429	24,097,700	3,059,271	23,782,274	26,862,540	3,080,266
Common Schools	2,743,845	2,734,840	(9,005)	21,038,429	24,097,700	3,059,271	23,782,274	26,862,540	3,080,266
Jefferson County	302,654	721,852	419,198	46,929,711	55,057,020	8,127,309	47,232,365	55,778,872	8,546,507
Common Schools	302,654	721,852	419,198	46,929,711	55,057,020	8,127,309	47,232,365	55,778,872	8,546,507
Common Schools	302,654	721,852	419,198	46,929,711	55,057,020	8,127,309	47,232,365	55,778,872	8,546,507
Jessamine County	430,223	472,859	42,636	4,866,993	7,116,423	2,249,430	5,297,216	7,589,282	2,292,066
Common Schools	430,223	472,859	42,636	4,866,993	7,116,423	2,249,430	5,297,216	7,589,282	2,292,066
Common Schools	430,223	472,859	42,636	4,866,993	7,116,423	2,249,430	5,297,216	7,589,282	2,292,066
Knox County	278,137	298,841	20,704	4,066,976	4,421,017	354,041	4,246,113	4,719,858	473,745
Common Schools	278,137	298,841	20,704	4,066,976	4,421,017	354,041	4,246,113	4,719,858	473,745
Common Schools	278,137	298,841	20,704	4,066,976	4,421,017	354,041	4,246,113	4,719,858	473,745
Larue County	207,543	230,610	23,067	3,665,292	3,700,394	35,102	3,872,635	3,931,004	58,369
Common Schools	207,543	230,610	23,067	3,665,292	3,700,394	35,102	3,872,635	3,931,004	58,369
Common Schools	207,543	230,610	23,067	3,665,292	3,700,394	35,102	3,872,635	3,931,004	58,369
Laurel County	1,059,834	1,022,695	(37,139)	10,943,322	13,365,351	2,422,029	12,043,156	14,388,046	2,344,890
Common Schools	1,059,834	1,022,695	(37,139)	10,943,322	13,365,351	2,422,029	12,043,156	14,388,046	2,344,890

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KENTUCKY UTILITIES COMPANY
 COMPARISON OF REPORTED VALUE
 (AFTER DEPRECIATION—AFTER ASSESSMENT)
 BY COUNTY FOR THE YEARS 2008 AND 2009

COUNTY	REAL ESTATE			OTHER TANGIBLE			TOTAL (SCHEDULE J)		
	2008	2009	DIFFERENCE	2008	2009	DIFFERENCE	2008	2009	DIFFERENCE
East Bernstadt Graded Common Schools	11,044	10,460	(584)	1,544,083	4,045,995	2,501,912	1,555,127	4,056,395	2,501,268
Lee County	1,068,790	1,012,235	(76,555)	9,399,238	9,319,416	(79,822)	10,498,029	10,331,651	(166,378)
Common Schools	99,901	111,208	11,307	1,394,538	1,631,515	236,977	1,494,859	1,742,823	247,964
Letcher County	63,045	66,087	3,042	450,115	476,400	26,285	1,742,823	1,742,823	247,964
Common Schools	63,045	66,087	3,042	450,115	476,400	26,285	542,487	542,487	29,327
Letcher County	24,514	25,695	1,181	183,024	193,713	10,689	513,160	219,408	11,870
Common Schools	24,514	25,695	1,181	183,024	193,713	10,689	207,538	219,408	11,870
Lincoln County	185,883	214,598	28,715	4,609,678	4,762,097	152,419	4,795,561	4,978,695	181,134
Common Schools	185,883	214,598	28,715	4,609,678	4,762,097	152,419	4,795,561	4,978,695	181,134
Livingston County	179,861	188,802	8,941	1,817,413	1,936,415	119,002	1,987,374	2,125,217	127,843
Common Schools	179,861	188,802	8,941	1,817,413	1,936,415	119,002	1,987,374	2,125,217	127,843
Lyon County	211,504	261,977	50,473	3,672,484	3,927,860	255,376	3,883,988	4,189,837	305,849
Common Schools	211,504	261,977	50,473	3,672,484	3,927,860	255,376	3,883,988	4,189,837	305,849
Madison County	1,228,189	1,078,579	(149,620)	17,878,055	21,328,128	3,450,073	19,106,254	22,406,707	3,300,453
Common Schools	1,228,189	1,078,579	(149,620)	17,878,055	21,328,128	3,450,073	19,106,254	22,406,707	3,300,453
Berea Graded	2,520	2,658	138	17,852,891	21,247,845	3,394,954	19,078,570	22,323,566	3,244,996
Marion County	448,524	477,791	29,267	4,689,598	4,800,207	110,609	5,148,132	5,277,988	129,856
Common Schools	448,524	477,791	29,267	4,689,598	4,800,207	110,609	5,148,132	5,277,988	129,856
Marshall County	48,783	51,136	2,353	411,033	435,035	24,002	459,816	486,171	26,355
Common Schools	48,783	51,136	2,353	411,033	435,035	24,002	459,816	486,171	26,355
Mason County	575,578	480,596	(94,982)	7,382,471	12,197,003	4,804,532	7,968,048	12,677,589	4,709,550
Common Schools	575,578	480,596	(94,982)	7,382,471	12,197,003	4,804,532	7,968,048	12,677,589	4,709,550
Mercer County	26,392,690	26,287,759	(104,931)	31,103,079	31,103,079	0	30,119,102	57,370,868	27,251,766
Common Schools	26,392,690	26,287,759	(104,931)	31,103,079	31,103,079	0	30,119,102	57,370,868	27,251,766
Burgin Graded	1,518,332	998,052	(520,280)	15,244,760	15,258,485	13,725	11,015,994	16,840,646	5,824,652
Montgomery County	297,973	333,484	35,511	9,497,662	15,844,584	6,346,922	11,015,994	16,840,646	5,824,652
Common Schools	297,973	333,484	35,511	9,497,662	15,844,584	6,346,922	11,015,994	16,840,646	5,824,652
Common Schools	297,973	333,484	35,511	9,497,662	15,844,584	6,346,922	11,015,994	16,840,646	5,824,652
Muhlenberg County	5,076,152	5,425,333	349,181	18,744,761	19,722,487	977,726	23,820,913	25,147,820	1,326,907
Common Schools	5,076,152	5,425,333	349,181	18,744,761	19,722,487	977,726	23,820,913	25,147,820	1,326,907
McCracken County	133,150	139,215	6,065	1,919,842	1,854,576	(65,266)	2,052,992	1,983,791	(69,201)
Common Schools	133,150	139,215	6,065	1,919,842	1,854,576	(65,266)	2,052,992	1,983,791	(69,201)
McCreary County	10,162	11,960	1,798	1,831,007	1,951,737	120,730	1,841,168	1,963,697	122,528
Common Schools	10,162	11,960	1,798	1,831,007	1,951,737	120,730	1,841,168	1,963,697	122,528
McLean County	112,826	132,707	19,881	3,528,855	3,552,125	23,270	3,641,581	3,684,832	43,251
Common Schools	112,826	132,707	19,881	3,528,855	3,552,125	23,270	3,641,581	3,684,832	43,251
Nelson County	122,141	247,579	125,438	3,908,921	4,024,738	114,817	4,032,062	4,272,317	240,255
Common Schools	122,141	247,579	125,438	3,908,921	4,024,738	114,817	4,032,062	4,272,317	240,255
Common Schools	122,141	247,579	125,438	3,908,921	4,024,738	114,817	4,032,062	4,272,317	240,255
Bardstown Graded	34,574	51,944	17,370	2,802,781	2,953,721	150,940	2,890,248	3,149,356	259,108
Nicholas County	61,430	62,718	1,288	2,497,030	2,604,052	107,022	2,558,460	2,666,770	108,310
Common Schools	61,430	62,718	1,288	2,497,030	2,604,052	107,022	2,558,460	2,666,770	108,310
Common Schools	61,430	62,718	1,288	2,497,030	2,604,052	107,022	2,558,460	2,666,770	108,310
Ohio County	379,599	396,472	16,873	7,831,073	8,070,354	239,281	8,211,012	8,466,826	255,814
Common Schools	379,599	396,472	16,873	7,831,073	8,070,354	239,281	8,211,012	8,466,826	255,814
Common Schools	379,599	396,472	16,873	7,831,073	8,070,354	239,281	8,211,012	8,466,826	255,814
Otland County	34,642	116,329	81,687	3,956,164	4,179,535	223,371	3,990,806	4,295,864	305,058
Common Schools	34,642	116,329	81,687	3,956,164	4,179,535	223,371	3,990,806	4,295,864	305,058
Common Schools	34,642	116,329	81,687	3,956,164	4,179,535	223,371	3,990,806	4,295,864	305,058
Owsley County	281,089	299,379	18,290	4,627,379	4,801,315	173,936	4,908,468	5,100,694	192,226
Common Schools	281,089	299,379	18,290	4,627,379	4,801,315	173,936	4,908,468	5,100,694	192,226
Common Schools	281,089	299,379	18,290	4,627,379	4,801,315	173,936	4,908,468	5,100,694	192,226
Owsley County	43,562	45,665	2,103	382,594	404,934	22,340	426,156	450,599	24,443
Common Schools	43,562	45,665	2,103	382,594	404,934	22,340	426,156	450,599	24,443
Common Schools	43,562	45,665	2,103	382,594	404,934	22,340	426,156	450,599	24,443
Pendleton County	196,188	205,333	9,145	1,564,759	1,564,759	0	1,681,551	1,770,092	88,541
Common Schools	196,188	205,333	9,145	1,564,759	1,564,759	0	1,681,551	1,770,092	88,541
Common Schools	196,188	205,333	9,145	1,564,759	1,564,759	0	1,681,551	1,770,092	88,541
Perry County	54,904	57,553	2,649	391,995	414,885	22,890	446,889	472,438	25,539
Common Schools	54,904	57,553	2,649	391,995	414,885	22,890	446,889	472,438	25,539
Common Schools	54,904	57,553	2,649	391,995	414,885	22,890	446,889	472,438	25,539
Pulaski County	609,931	899,571	289,640	11,969,894	12,532,853	562,959	12,479,825	13,432,424	952,599

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	2008	2009	DIFFERENCE	2008	2009	DIFFERENCE	2008	2009	DIFFERENCE
Common Schools	411,767	465,209	53,442	6,387,061	6,762,539	375,478	6,798,828	7,227,748	428,920
Science Hill Graded	5,983	82,021	76,038	470,059	558,577	88,518	476,012	640,598	164,586
Somerset Graded	192,211	352,341	160,130	5,012,774	5,211,737	198,963	5,204,985	5,564,078	359,093
Robertson County	576	1,556	980	484,161	508,401	24,240	484,737	509,957	25,220
Common Schools	576	1,556	980	484,161	508,401	24,240	484,737	509,957	25,220
Rockcastle County	65,045	74,651	9,606	2,908,199	3,086,542	178,343	2,973,244	3,161,193	187,949
Common Schools	65,045	74,651	9,606	2,908,199	3,086,542	178,343	2,973,244	3,161,193	187,949
Rowan County	208,369	251,108	42,739	3,712,400	3,951,025	238,625	3,920,769	4,202,133	281,364
Common Schools	208,369	251,108	42,739	3,712,400	3,951,025	238,625	3,920,769	4,202,133	281,364
Russell County	46,350	67,924	21,574	3,265,151	3,249,079	(16,072)	3,311,501	3,317,003	5,502
Common Schools	46,350	67,924	21,574	3,265,151	3,249,079	(16,072)	3,311,501	3,317,003	5,502
Scott County	1,578,017	1,950,378	372,361	19,491,257	19,407,411	(83,846)	21,059,274	21,357,789	298,515
Common Schools	1,578,017	1,950,378	372,361	19,491,257	19,407,411	(83,846)	21,059,274	21,357,789	298,515
Shelby County	6,631,605	6,874,250	322,645	14,722,337	17,587,519	2,865,182	21,373,942	24,561,769	3,187,827
Common Schools	6,631,605	6,874,250	322,645	14,722,337	17,587,519	2,865,182	21,373,942	24,561,769	3,187,827
Spencer County	25,903	60,197	34,294	2,405,897	2,107,387	(298,510)	2,431,900	2,167,594	(264,216)
Common Schools	25,903	60,197	34,294	2,405,897	2,107,387	(298,510)	2,431,900	2,167,594	(264,216)
Taylor County	432,960	352,555	(80,405)	4,084,256	4,308,674	224,418	4,517,216	4,661,229	144,013
Common Schools	432,960	352,555	(80,405)	4,084,256	4,308,674	224,418	4,517,216	4,661,229	144,013
Campbellville Graded	357,745	274,034	(83,711)	1,135,739	1,213,429	77,690	1,210,954	1,291,950	80,996
Trimble County	1,592,521	30,392,690	28,790,169	2,948,517	3,095,245	146,728	3,306,262	3,369,279	63,017
Common Schools	1,592,521	30,392,690	28,790,169	2,948,517	3,095,245	146,728	3,306,262	3,369,279	63,017
Union County	447,837	599,180	151,343	9,681,744	10,419,576	737,832	10,129,581	11,018,756	889,175
Common Schools	447,837	599,180	151,343	9,681,744	10,419,576	737,832	10,129,581	11,018,756	889,175
Washington County	129,135	134,402	5,267	3,203,303	3,383,495	180,192	3,322,438	3,517,897	195,459
Common Schools	129,135	134,402	5,267	3,203,303	3,383,495	180,192	3,322,438	3,517,897	195,459
Webster County	211,162	236,523	25,361	5,792,152	5,079,229	(712,923)	6,003,314	5,315,752	(687,562)
Common Schools	211,162	236,523	25,361	5,792,152	5,079,229	(712,923)	6,003,314	5,315,752	(687,562)
Whitley County	149,163	177,756	28,593	4,566,901	4,902,152	335,251	4,716,064	5,079,908	363,844
Common Schools	149,163	177,756	28,593	4,566,901	4,902,152	335,251	4,716,064	5,079,908	363,844
Common Schools	128,915	150,001	21,086	2,589,677	2,868,250	268,573	2,728,592	3,016,251	287,659
Common Schools	128,915	150,001	21,086	2,589,677	2,868,250	268,573	2,728,592	3,016,251	287,659
Corbin Graded Schools	111	7	(104)	101,443	114,444	13,001	101,554	114,562	13,008
Common Schools	111	7	(104)	101,443	114,444	13,001	101,554	114,562	13,008
Williamsburg Graded	20,137	27,637	7,500	1,895,781	1,921,458	25,677	1,885,918	1,949,095	63,177
Common Schools	20,137	27,637	7,500	1,895,781	1,921,458	25,677	1,885,918	1,949,095	63,177
Woodford County	1,733,269	1,408,889	(324,370)	14,970,592	15,968,646	998,054	16,703,861	17,877,545	1,173,684
Common Schools	1,733,269	1,408,889	(324,370)	14,970,592	15,968,646	998,054	16,703,861	17,877,545	1,173,684
TOTAL KENTUCKY	130,934,129	160,696,649	29,762,520	645,127,266	725,415,509	80,288,243	776,061,395	886,102,158	110,040,763

2010

61A200(K) **PROPERTY LISTING BY TAXING DISTRICT** K
 Commonwealth of Kentucky To Accompany Public Service Company
 Revenue Cabinet Property Tax Return Page 1

Name of Taxpayer Kentucky Utilities Company Return for year ending
 List of property in State of Kentucky 12/31/2010
 Name of local tax district

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
State of Kentucky			
REAL ESTATE			
Construction in Progress	\$5,434,296	\$5,432,865	
TOTAL REAL ESTATE	\$265,158,597	\$150,639,445	
MANUFACTURING MACHINERY	\$	\$	
Construction in Progress	\$885,961,370	\$885,961,370	
TOTAL MANUFACTURING MACHINERY	\$4,686,123,343	\$3,205,844,637	
TANGIBLE PROPERTY	\$	\$	
Vehicles	\$17,858,339	\$203,392	
Construction in Progress	\$58,116,481	\$58,022,934	
TOTAL OTHER TANGIBLE PROPERTY	\$1,494,838,341	\$884,928,600	
OPERATING PROPERTY	\$6,446,120,281	\$4,241,412,682	
NON OPERATING PROPERTY	\$	\$	
TRANSPORTATION CONSTRUCTION IN PROGRESS	\$1,102,760	\$1,102,760	
GRAND TOTAL TANGIBLE PROPERTY IN STATE OF KENTUCKY	\$6,447,223,041	\$4,242,515,442	

61A200(K)	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company	K
Commonwealth of Kentucky Revenue Cabinet	Property Tax Return	Page 2
Name of Taxpayer	<u>Kentucky Utilities Company.</u>	Return for year ending
List of property in	<u>State of Kentucky.</u>	12/31/2010
	Name of local tax district	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
State of Kentucky			
TOTAL PROPERTY			
ADAIR COUNTY	\$6,308,395	\$3,757,553	
ANDERSON COUNTY	\$13,239,846	\$7,462,387	
BALLARD COUNTY	\$10,642,857	\$5,939,001	
BARREN COUNTY	\$2,196,559	\$1,301,837	
BATH COUNTY	\$8,335,331	\$4,751,644	
BELL COUNTY	\$72,449,296	\$42,311,351	
BOURBON COUNTY	\$28,472,040	\$16,562,136	
BOYLE COUNTY	\$47,004,408	\$28,678,552	
BRACKEN COUNTY	\$12,338,477	\$6,863,169	
BREATHITT COUNTY	\$55,119	\$26,448	
BRECKINRIDGE COUNTY	\$2,344,929	\$1,130,108	
BULLITT COUNTY	\$3,340,688	\$2,091,780	
BUTLER COUNTY	\$453,254	\$217,491	
CALDWELL COUNTY	\$9,511,674	\$5,085,854	
CAMPBELL COUNTY	\$1,516,649	\$898,701	
CARLSLE COUNTY	\$1,343,925	\$696,578	
CARROLL COUNTY	\$2,155,526,376	\$1,240,097,921	
CASBY COUNTY	\$4,156,498	\$2,472,452	
CHRISTIAN COUNTY	\$3,102,607	\$1,795,658	
CLARK COUNTY	\$33,041,092	\$19,206,869	
CLAY COUNTY	\$8,202,566	\$4,699,536	

61A200(K) Commonwealth of Kentucky Revenue Cabinet	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company Property Tax Return	<div style="border: 1px solid black; padding: 2px; display: inline-block;">K</div>	<div style="border: 1px solid black; padding: 2px; display: inline-block;">Page 3</div>
Name of Taxpayer List of property in	<u>Kentucky Utilities Company</u> <u>State of Kentucky</u> Name of local tax district	<div style="border: 1px solid black; padding: 2px; display: inline-block;">Return for year ending 12/31/2010</div>	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
CRITCHFEN COUNTY	\$13,206,893	\$7,548,323	
DAVIESS COUNTY	\$7,449,442	\$3,680,559	
BELMONT COUNTY	\$476,393	\$282,292	
BESTILL COUNTY	\$10,093,430	\$5,430,234	
BAYETTE COUNTY	\$411,787,632	\$246,829,153	
FLEMING COUNTY	\$4,996,349	\$2,765,212	
FRANKLIN COUNTY	\$17,370,966	\$10,024,312	
FULTON COUNTY	\$99,329	\$58,858	
GALLATIN COUNTY	\$5,026,863	\$2,827,944	
GARRARD COUNTY	\$26,884,782	\$15,037,117	
GRANT COUNTY	\$430,596	\$255,153	
GRAVES COUNTY	\$571,905	\$274,424	
GRAYSON COUNTY	\$11,886,292	\$6,381,769	
GREEN COUNTY	\$3,829,203	\$2,191,242	
HANCOCK COUNTY	\$1,238,888	\$594,472	
HARDIN COUNTY	\$132,170,223	\$71,281,727	
HARLAN COUNTY	\$58,962,684	\$33,597,918	
HARRISON COUNTY	\$9,987,476	\$5,801,114	
HART COUNTY	\$14,541,709	\$8,339,886	
HENDERSON COUNTY	\$11,405,260	\$6,219,215	
HENRY COUNTY	\$15,425,937	\$8,361,462	
HICKMAN COUNTY	\$17,336,954	\$10,121,870	
HOPKINS COUNTY	\$88,528,408	\$50,952,411	
JEFFERSON COUNTY	\$88,593,753	\$70,988,695	

61A200(K)	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company	K
Commonwealth of Kentucky Revenue Cabinet	Property Tax Return	Page 4
Name of Taxpayer	<u>Kentucky Utilities Company.</u>	Return for year ending 12/31/2010
List of property in	<u>State of Kentucky</u>	
	Name of local tax district	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
JESSAMINE COUNTY	\$31,103,601	\$17,714,453	
KNOX COUNTY	\$14,243,430	\$7,995,821	
LARUE COUNTY	\$9,605,807	\$5,337,145	
LAUREL COUNTY	\$41,671,431	\$24,028,800	
LEE COUNTY	\$4,989,651	\$2,722,180	
LESLIE COUNTY	\$1,510,961	\$725,023	
LETCHER COUNTY	\$611,475	\$293,411	
LINCOLN COUNTY	\$13,006,394	\$7,251,350	
LIVINGSTON COUNTY	\$7,283,694	\$3,815,804	
LYON COUNTY	\$9,971,809	\$5,761,878	
MADISON COUNTY	\$64,571,606	\$38,384,995	
MARION COUNTY	\$16,298,579	\$9,089,664	
MARSHALL COUNTY	\$1,356,952	\$651,121	
MASON COUNTY	\$31,335,173	\$18,198,951	
MERCER COUNTY	\$1,142,440,077	\$825,001,292	
MONTGOMERY COUNTY	\$20,692,710	\$12,101,460	
MUHLENBERG COUNTY	\$77,828,534	\$47,452,171	
MCCRACKEN COUNTY	\$12,331,495	\$8,266,200	
MCCRARY COUNTY	\$5,245,297	\$3,103,705	
McLEAN COUNTY	\$9,477,882	\$5,155,272	
NELSON COUNTY	\$13,394,326	\$7,772,059	
NICHOLAS COUNTY	\$6,240,529	\$3,576,469	
OHIO COUNTY	\$21,628,383	\$11,837,711	
OLDHAM COUNTY	\$15,151,931	\$9,065,594	

61A200(K) Commonwealth of Kentucky Revenue Cabinet	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company Property Tax Return	<div style="border: 1px solid black; padding: 2px; width: 20px; margin: 0 auto;">K</div> <div style="border: 1px solid black; padding: 2px; width: 40px; margin: 0 auto;">Page 5</div> <div style="border: 1px solid black; padding: 2px; width: 150px; margin: 0 auto;"> Return for year ending 12/31/2010 </div>
Name of Taxpayer List of property in	<u>Kentucky Utilities Company</u> <u>State of Kentucky</u> Name of local tax district	

(A) Description of Property	(B) Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
OWEN COUNTY	\$13,207,858	\$7,047,046	
OWSLBY COUNTY	\$1,258,276	\$603,774	
PENDBLTON COUNTY	\$5,802,044	\$3,477,501	
PERRY COUNTY	\$1,315,858	\$631,403	
PULASKI COUNTY	\$40,519,257	\$22,824,129	
ROBERTSON COUNTY	\$1,063,835	\$625,879	
ROCKCASTLE COUNTY	\$8,611,968	\$4,918,678	
ROWAN COUNTY	\$12,502,030	\$7,060,033	
RUSSELL COUNTY	\$9,159,755	\$5,226,457	
SCOTT COUNTY	\$63,467,582	\$37,207,560	
SHELBY COUNTY	\$101,093,764	\$65,397,545	
SPENCER COUNTY	\$5,490,946	\$3,159,481	
TAYLOR COUNTY	\$11,504,055	\$6,668,869	
TRIMBLE COUNTY	\$1,101,004,444	\$974,559,271	
UNION COUNTY	\$25,604,674	\$15,225,290	
WASHINGTON COUNTY	\$8,971,747	\$4,909,007	
WEBSTER COUNTY	\$12,765,979	\$7,014,248	
WHITLEY COUNTY	\$13,187,716	\$7,310,302	
WOODFORD COUNTY	\$43,854,474	\$26,147,900	
TOTAL PROPERTY BEFORE VEHICLES	\$6,428,261,942	\$4,241,209,290	
VEHICLES	\$17,858,339	\$203,392	
GRAND TOTAL TANGIBLE PROPERTY IN	\$	\$	
STATE OF KENTUCKY	\$6,446,120,281	\$4,241,412,682	

61A200(K) Commonwealth of Kentucky Revenue Cabinet	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company Property Tax Return	<div style="border: 1px solid black; display: inline-block; padding: 2px;">K</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Page 6</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Return for year ending 12/31/2010</div>
Name of Taxpayer List of property in	<u>Kentucky Utilities Company</u> <u>State of Kentucky</u> <small>Name of local tax district</small>	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
State of Kentucky			
REAL ESTATE			
ADAIR COUNTY	\$92,010	\$79,358	
ANDBRSON COUNTY	\$253,416	\$127,079	
BALLARD COUNTY	\$523,715	\$309,410	
BARREN COUNTY	\$978	\$579	
BATH COUNTY	\$112,216	\$56,490	
BELL COUNTY	\$4,067,973	\$2,438,623	
BOURBON COUNTY	\$771,079	\$496,725	
BOYLE COUNTY	\$3,931,300	\$2,596,906	
BRACKEN COUNTY	\$255,811	\$137,645	
BRBATHITT COUNTY	\$5,973	\$2,866	
BRECKINRIDGE COUNTY	\$112,464	\$53,970	
BULLITT COUNTY	\$291,086	\$290,348	
BUTLER COUNTY	\$47,691	\$22,884	
CALDWELL COUNTY	\$382,915	\$187,329	
CAMPBELL COUNTY	\$3,365	\$1,994	
CARLISLE COUNTY	\$63,132	\$30,911	
CARROLL COUNTY	\$77,822,188	\$37,494,636	
CASBY COUNTY	\$46,114	\$33,996	
CHRISTIAN COUNTY	\$59,531	\$31,878	
CLARK COUNTY	\$1,227,192	\$793,209	
CLAY COUNTY	\$163,574	\$87,942	

61A200(K)	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company	K
Commonwealth of Kentucky Revenue Cabinet	Property Tax Return	Page 7
Name of Taxpayer	<u>Kentucky Utilities Company</u>	Return for year ending
List of property in	<u>State of Kentucky</u>	12/31/2010
	Name of local tax district	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
CRITTENDEN COUNTY	\$336,661	\$188,341	
DAVIESS COUNTY	\$453,166	\$218,306	
EDMONSON COUNTY	\$947	\$561	
ESTILL COUNTY	\$339,356	\$192,741	
FAYETTE COUNTY	\$23,136,891	\$15,735,545	
FLEMING COUNTY	\$116,008	\$51,339	
FRANKLIN COUNTY	\$884,274	\$547,191	
FULTON COUNTY	\$208	\$123	
GALLATIN COUNTY	\$312,134	\$192,543	
GARRARD COUNTY	\$6,068,065	\$3,859,573	
GRANT COUNTY	\$596	\$353	
GRAVES COUNTY	\$39,908	\$19,150	
GRAYSON COUNTY	\$592,638	\$314,385	
GREEN COUNTY	\$59,894	\$30,664	
HANCOCK COUNTY	\$70,947	\$34,044	
HARDIN COUNTY	\$2,323,985	\$1,518,302	
HARLAN COUNTY	\$1,819,197	\$1,021,487	
HARRISON COUNTY	\$322,515	\$195,509	
HART COUNTY	\$396,269	\$219,399	
HENDERSON COUNTY	\$410,291	\$220,207	
HENRY COUNTY	\$811,271	\$427,111	
HICKMAN COUNTY	\$119,222	\$68,425	
HOPKINS COUNTY	\$4,476,351	\$3,002,283	
JEFFERSON COUNTY	\$2,289,553	\$1,934,353	

61A200(K) Commonwealth of Kentucky Revenue Cabinet	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company Property Tax Return	<div style="border: 1px solid black; padding: 2px; display: inline-block;">K</div>
		<div style="border: 1px solid black; padding: 2px; display: inline-block;">Page 8</div>
Name of Taxpayer List of property in	<u>Kentucky Utilities Company.</u> <u>State of Kentucky</u> <small>Name of local tax district</small>	<div style="border: 1px solid black; padding: 2px; display: inline-block;"> Return for year ending 12/31/2010 </div>

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
JESSAMINE COUNTY	\$885,543	\$510,442	
KNOX COUNTY	\$642,658	\$345,155	
LARUE COUNTY	\$434,080	\$250,031	
LAUREL COUNTY	\$1,925,324	\$1,188,023	
LBE COUNTY	\$219,454	\$137,794	
LESLIE COUNTY	\$163,741	\$78,570	
LETCHER COUNTY	\$63,668	\$30,550	
LINCOLN COUNTY	\$442,000	\$237,966	
LIVINGSTON COUNTY	\$498,166	\$249,413	
LYON COUNTY	\$535,225	\$315,878	
MADISON COUNTY	\$2,332,481	\$1,335,013	
MARION COUNTY	\$922,607	\$537,288	
MARSHALL COUNTY	\$126,701	\$60,796	
MASON COUNTY	\$930,308	\$562,862	
MERCER COUNTY	\$41,640,824	\$25,543,707	
MONTGOMERY COUNTY	\$632,794	\$400,791	
MUHLENBERG COUNTY	\$12,108,650	\$5,562,085	
MCCRACKEN COUNTY	\$952,617	\$776,563	
MCCREARY COUNTY	\$21,043	\$11,984	
MOLLEN COUNTY	\$296,642	\$149,742	
NELSON COUNTY	\$466,641	\$256,554	
NICHOLAS COUNTY	\$126,034	\$66,468	
OHIO COUNTY	\$874,165	\$446,574	
OLDHAM COUNTY	\$185,359	\$113,444	

61A200(K) Commonwealth of Kentucky Revenue Cabinet	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company Property Tax Return	<div style="border: 1px solid black; display: inline-block; padding: 2px;">K</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Page 9</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Return for year ending 12/31/2010</div>
Name of Taxpayer List of property in	<u>Kentucky Utilities Company.</u> <u>State of Kentucky.</u> Name of local tax district	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
OWEN COUNTY	\$674,584	\$346,006	
OWSLEY COUNTY	\$113,146	\$54,293	
PENDLETON COUNTY	\$322,501	\$220,108	
PERRY COUNTY	\$142,598	\$68,424	
PULASKI COUNTY	\$1,733,337	\$978,085	
ROBERTSON COUNTY	\$2,531	\$1,500	
ROCKCASTLE COUNTY	\$162,898	\$82,312	
ROWAN COUNTY	\$439,827	\$251,737	
RUSSELL COUNTY	\$156,531	\$78,079	
SCOTT COUNTY	\$3,181,803	\$1,963,457	
SHELBY COUNTY	\$12,111,646	\$7,209,960	
SPENCER COUNTY	\$114,246	\$62,424	
TAYLOR COUNTY	\$632,730	\$395,106	
TRIMBLE COUNTY	\$37,787,541	\$21,598,763	
UNION COUNTY	\$1,335,668	\$866,824	
WASHINGTON COUNTY	\$312,597	\$154,675	
WEBSTER COUNTY	\$499,723	\$259,320	
WHITLEY COUNTY	\$444,168	\$210,744	
WOODFORD COUNTY	\$1,949,727	\$1,403,222	
TOTAL REAL ESTATE	\$265,158,597	\$150,639,445	
MANUFACTURING MACHINERY			
ADAIR COUNTY	\$2,028,226	\$1,201,767	
ANDERSON COUNTY	\$3,095,242	\$1,808,712	
BALLARD COUNTY	\$3,122,135	\$1,754,049	

61A200(K) Commonwealth of Kentucky Revenue Cabinet	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company Property Tax Return	<div style="border: 1px solid black; display: inline-block; padding: 2px;">K</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Page 10</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Return for year ending 12/31/2010</div>
Name of Taxpayer List of property in	<u>Kentucky Utilities Company</u> <u>State of Kentucky</u> Name of local tax district	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
BARREN COUNTY	\$329,203	\$195,071	
BATH COUNTY	\$1,294,291	\$766,910	
BELL COUNTY	\$23,438,185	\$13,620,268	
BOURBON COUNTY	\$5,809,705	\$3,579,572	
BOYLE COUNTY	\$13,225,333	\$7,811,816	
BRACKEN COUNTY	\$1,854,434	\$1,092,213	
BRECKINRIDGE COUNTY	\$282,625	\$135,675	
BULLITT COUNTY	\$1,686,762	\$999,396	
CALDWELL COUNTY	\$783,137	\$444,375	
CAMPBELL COUNTY	\$174,028	\$103,121	
CARLISLE COUNTY	\$82,261	\$50,873	
CARROLL COUNTY	\$2,051,095,775	\$1,181,376,180	
CASBY COUNTY	\$1,138,683	\$674,726	
CHRISTIAN COUNTY	\$227,135	\$134,583	
CLARK COUNTY	\$8,945,915	\$5,077,293	
CLAY COUNTY	\$1,984,084	\$1,159,945	
CRITTENDEN COUNTY	\$4,003,096	\$2,267,547	
DAVIESS COUNTY	\$1,939,295	\$1,022,865	
EDMONSON COUNTY	\$66,989	\$39,695	
ESTILL COUNTY	\$2,268,395	\$1,257,799	
FAYETTE COUNTY	\$132,120,151	\$75,582,459	
FLEMING COUNTY	\$1,086,217	\$621,836	
FRANKLIN COUNTY	\$5,700,398	\$2,894,255	
FULTON COUNTY	\$20,240	\$11,994	

61A200(K) Commonwealth of Kentucky Revenue Cabinet	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company Property Tax Return	<div style="border: 1px solid black; display: inline-block; padding: 2px;">K</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Page 11</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Return for year ending 12/31/2010</div>
Name of Taxpayer List of property in	<u>Kentucky Utilities Company.</u> <u>State of Kentucky.</u> Name of local tax district	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
GALLATIN COUNTY	\$819,418	\$555,554	
GARRARD COUNTY	\$1,893,643	\$1,096,197	
GRANT COUNTY	\$78,632	\$46,595	
GRAYSON COUNTY	\$3,208,283	\$1,812,103	
GRHEN COUNTY	\$750,890	\$444,922	
HARDIN COUNTY	\$28,108,950	\$15,666,906	
HARLAN COUNTY	\$15,055,108	\$8,707,570	
HARRISON COUNTY	\$2,880,864	\$1,702,889	
HART COUNTY	\$4,084,278	\$2,402,916	
HENDERSON COUNTY	\$2,846,345	\$1,554,838	
HENRY COUNTY	\$2,596,800	\$1,453,714	
HICKMAN COUNTY	\$648,090	\$366,948	
HOPKINS COUNTY	\$18,121,841	\$10,520,657	
JEFFERSON COUNTY	\$36,193,805	\$27,966,554	
JESSAMINE COUNTY	\$4,532,135	\$2,690,494	
KNOX COUNTY	\$3,917,919	\$2,270,745	
LARUE COUNTY	\$1,108,149	\$656,612	
LAUREL COUNTY	\$11,965,084	\$6,770,753	
LBB COUNTY	\$1,234,667	\$637,742	
LINCOLN COUNTY	\$2,366,683	\$1,403,391	
LIVINGSTON COUNTY	\$2,054,906	\$1,127,786	
LYON COUNTY	\$1,574,677	\$934,256	
MADISON COUNTY	\$19,947,481	\$12,196,746	
MARION COUNTY	\$4,761,300	\$2,762,980	

61A200(K)	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company	K
Commonwealth of Kentucky Revenue Cabinet	Property Tax Return	Page 12
Name of Taxpayer	<u>Kentucky Utilities Company.</u>	Return for year ending
List of property in	<u>State of Kentucky</u>	12/31/2010
	Name of local tax district	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
MASON COUNTY	\$5,676,864	\$3,172,812	
MERCER COUNTY	\$1,060,059,752	\$772,771,053	
MONTGOMERY COUNTY	\$7,227,707	\$4,147,377	
MUHLENBERG COUNTY	\$25,345,113	\$18,133,277	
MCCRACKEN COUNTY	\$6,896,958	\$5,168,765	
MCCRERY COUNTY	\$1,551,540	\$919,346	
MELBAN COUNTY	\$1,178,191	\$698,105	
NELSON COUNTY	\$4,366,660	\$2,786,566	
NICHOLAS COUNTY	\$868,787	\$514,796	
OHIO COUNTY	\$3,677,244	\$2,015,895	
OLDHAM COUNTY	\$2,579,267	\$1,528,277	
OWEN COUNTY	\$1,412,177	\$828,898	
PENDLETON COUNTY	\$2,122,562	\$1,424,947	
PULASKI COUNTY	\$12,870,085	\$7,222,778	
ROBERTSON COUNTY	\$101,726	\$60,279	
ROCKCASTLE COUNTY	\$2,186,969	\$1,289,657	
ROWAN COUNTY	\$4,241,994	\$2,336,138	
RUSSELL COUNTY	\$2,499,907	\$1,481,669	
SCOTT COUNTY	\$23,005,335	\$13,416,941	
SHELBY COUNTY	\$13,674,920	\$7,622,101	
SPENCER COUNTY	\$1,230,561	\$730,652	
TAYLOR COUNTY	\$2,982,742	\$1,642,519	
TRIMBLE COUNTY	\$1,040,053,697	\$931,491,530	
UNION COUNTY	\$4,823,195	\$2,654,926	

61A200(K) Commonwealth of Kentucky Revenue Cabinet	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company Property Tax Return	<div style="border: 1px solid black; display: inline-block; padding: 2px;">K</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Page 13</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Return for year ending 12/31/2010</div>
Name of Taxpayer List of property in	<u>Kentucky Utilities Company</u> <u>State of Kentucky</u> Name of local tax district	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
WASHINGTON COUNTY	\$1,203,378	\$713,039	
WEBSTER COUNTY	\$2,422,954	\$1,399,820	
WHITLEY COUNTY	\$2,418,312	\$1,382,319	
WOODFORD COUNTY	\$10,892,858	\$6,855,292	
TOTAL MANUFACTURING MACHINERY OTHER TANGIBLE PROPERTY	\$4,686,123,343 \$	\$3,205,844,637 \$	
ADAIR COUNTY	\$4,188,159	\$2,476,428	
ANDERSON COUNTY	\$9,891,188	\$5,526,596	
BALLARD COUNTY	\$6,997,007	\$3,875,542	
BARREN COUNTY	\$1,866,378	\$1,106,187	
BATH COUNTY	\$6,928,824	\$3,928,244	
BELL COUNTY	\$44,943,138	\$26,252,460	
BOURBON COUNTY	\$21,891,256	\$12,485,839	
BOYLE COUNTY	\$29,847,775	\$18,269,830	
BRACKEN COUNTY	\$10,228,232	\$5,633,311	
BREATHITT COUNTY	\$49,146	\$23,582	
BRECKINRIDGE COUNTY	\$1,949,840	\$940,463	
BULLITT COUNTY	\$1,362,840	\$802,036	
BUTLER COUNTY	\$405,563	\$194,607	
CALDWELL COUNTY	\$8,345,622	\$4,454,150	
CAMPBELL COUNTY	\$1,339,256	\$793,586	
CARLISLE COUNTY	\$1,198,532	\$614,794	
CARROLL COUNTY	\$26,608,413	\$21,227,105	
CASBY COUNTY	\$2,971,701	\$1,763,730	

61A200(K) Commonwealth of Kentucky Revenue Cabinet	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company Property Tax Return	<div style="border: 1px solid black; display: inline-block; padding: 2px;">K</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Page 14</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Return for year ending 12/31/2010</div>
Name of Taxpayer List of property in	<u>Kentucky Utilities Company.</u> <u>State of Kentucky</u> Name of local tax district	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
CHRISTIAN COUNTY	\$2,815,941	\$1,629,197	
CLARK COUNTY	\$22,867,985	\$13,336,367	
CLAY COUNTY	\$6,054,908	\$3,451,649	
CRITTENDEN COUNTY	\$8,867,136	\$5,092,435	
DAVISS COUNTY	\$5,056,981	\$2,439,388	
EDMONSON COUNTY	\$408,457	\$242,036	
ESTILL COUNTY	\$7,485,679	\$3,979,694	
FAYETTE COUNTY	\$256,530,590	\$155,511,149	
FLEMING COUNTY	\$3,794,124	\$2,092,037	
FRANKLIN COUNTY	\$10,786,294	\$6,582,866	
FULTON COUNTY	\$78,881	\$46,741	
GALLATIN COUNTY	\$3,895,311	\$2,079,847	
GARRARD COUNTY	\$18,923,074	\$10,081,347	
GRANT COUNTY	\$351,368	\$208,205	
GRAVES COUNTY	\$531,997	\$255,274	
GRAYSON COUNTY	\$8,085,371	\$4,255,281	
GREEN COUNTY	\$3,018,419	\$1,715,656	
HANCOCK COUNTY	\$1,167,941	\$560,428	
HARDIN COUNTY	\$101,737,288	\$54,096,519	
HARLAN COUNTY	\$42,088,379	\$23,868,861	
HARRISON COUNTY	\$6,784,097	\$3,902,716	
HART COUNTY	\$10,061,162	\$5,717,571	
HENDERSON COUNTY	\$8,148,624	\$4,444,170	
HENRY COUNTY	\$12,017,866	\$6,480,637	

61A200(K) Commonwealth of Kentucky Revenue Cabinet	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company Property Tax Return	<div style="border: 1px solid black; display: inline-block; padding: 2px;">K</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Page 15</div> <div style="border: 1px solid black; display: inline-block; padding: 2px;">Return for year ending 12/31/2010</div>
Name of Taxpayer List of property in	<u>Kentucky Utilities Company.</u> <u>State of Kentucky.</u> Name of local tax district	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
HICKMAN COUNTY	\$16,569,642	\$9,686,497	
HOPKINS COUNTY	\$65,930,216	\$37,429,471	
JEFFERSON COUNTY	\$50,110,395	\$41,087,788	
JESSAMINE COUNTY	\$25,685,923	\$14,513,517	
KNOX COUNTY	\$9,682,853	\$5,379,921	
LARUE COUNTY	\$8,063,578	\$4,430,502	
LAUREL COUNTY	\$27,781,023	\$16,070,024	
LBB COUNTY	\$3,535,530	\$1,946,644	
LESLIE COUNTY	\$1,347,220	\$646,453	
LEITCHER COUNTY	\$547,807	\$262,861	
LINCOLN COUNTY	\$10,197,711	\$5,609,993	
LIVINGSTON COUNTY	\$4,730,622	\$2,438,605	
LYON COUNTY	\$7,861,907	\$4,511,744	
MADISON COUNTY	\$42,291,644	\$24,853,236	
MARION COUNTY	\$10,614,672	\$5,789,396	
MARSHALL COUNTY	\$1,230,251	\$590,325	
MASON COUNTY	\$24,728,001	\$14,463,277	
MERCER COUNTY	\$40,739,501	\$26,686,532	
MONTGOMERY COUNTY	\$12,832,209	\$7,553,292	
MUHLENBERG COUNTY	\$40,374,771	\$23,756,809	
MCCRACKEN COUNTY	\$4,481,920	\$2,320,872	
MCCREARY COUNTY	\$3,672,714	\$2,172,375	
MCLBAN COUNTY	\$8,003,049	\$4,307,425	
NELSON COUNTY	\$8,561,025	\$4,728,939	

61A200(K)	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company	K
Commonwealth of Kentucky Revenue Cabinet	Property Tax Return	Page 16
Name of Taxpayer	<u>Kentucky Utilities Company</u>	Return for year ending
List of property in	<u>State of Kentucky</u>	12/31/2010
	Name of local tax district	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
NICHOLAS COUNTY	\$5,245,708	\$2,995,205	
OHIO COUNTY	\$17,076,974	\$9,375,242	
OLDHAM COUNTY	\$12,387,305	\$7,423,873	
OWEN COUNTY	\$11,121,097	\$5,872,142	
OWSLBY COUNTY	\$1,145,130	\$549,481	
PENDLETON COUNTY	\$3,356,981	\$1,832,446	
PERRY COUNTY	\$1,173,260	\$562,979	
PULASKI COUNTY	\$25,915,835	\$14,623,266	
ROBERTSON COUNTY	\$959,578	\$564,100	
ROCKCASTLE COUNTY	\$6,262,101	\$3,546,709	
ROWAN COUNTY	\$7,820,209	\$4,472,158	
RUSSELL COUNTY	\$6,503,317	\$3,666,709	
SCOTT COUNTY	\$37,280,444	\$21,827,162	
SHELBY COUNTY	\$75,307,198	\$50,565,484	
SPENCER COUNTY	\$4,146,139	\$2,366,405	
TAYLOR COUNTY	\$7,888,583	\$4,631,244	
TRIMBLE COUNTY	\$23,163,206	\$21,468,978	
UNION COUNTY	\$19,445,811	\$11,703,540	
WASHINGTON COUNTY	\$7,455,772	\$4,041,293	
WEBSTER COUNTY	\$9,843,302	\$5,355,108	
WHITLEY COUNTY	\$10,325,236	\$5,717,239	
WOODFORD COUNTY	\$31,011,889	\$17,889,386	
TOTAL OTHER TANGIBLE PROPERTY	\$1,476,980,002	\$884,725,208	
BEFORE VEHICLES			
VEHICLES	\$17,858,339	\$203,392	

61A200(K) Commonwealth of Kentucky Revenue Cabinet	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company Property Tax Return	<div style="border: 1px solid black; padding: 2px; display: inline-block;">K</div>	<div style="border: 1px solid black; padding: 2px; display: inline-block;">Page 17</div>
Name of Taxpayer List of property in	<u>Kentucky Utilities Company.</u> <u>State of Kentucky.</u> Name of local tax district	<div style="border: 1px solid black; padding: 2px; display: inline-block;"> Return for year ending 12/31/2010 </div>	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only
TOTAL OTHER TANGIBLE PROPERTY	\$1,494,838,341	\$884,928,600	
STATE OF KENTUCKY	\$6,446,120,281	\$4,241,412,682	

61A200(K) Commonwealth of Kentucky Revenue Cabinet	PROPERTY LISTING BY TAXING DISTRICT To Accompany Public Service Company Property Tax Return	<div style="border: 1px solid black; padding: 2px; display: inline-block;">K</div>	<div style="border: 1px solid black; padding: 2px; display: inline-block;">Page 18</div>
Name of Taxpayer List of property in	<u>Kentucky Utilities Company</u> <u>State of Kentucky</u> Name of local tax district	<div style="border: 1px solid black; padding: 2px; display: inline-block;"> Return for year ending 12/31/2010 </div>	

(A) Description of Property	Original Cost	(B) Taxpayer's Reported Value	(C) Leave Blank Dept. Use Only

Jul 11 2012

KENTUCKY UTILITIES COMPANY
COMPARISON OF REPORTED VALUE
(AFTER DEPRECIATION-AFTER ASSESSMENT)
BY COUNTY FOR THE YEARS 2009 AND 2010

COUNTY	REAL ESTATE		OTHER TANGIBLE		TOTAL (SCHEDULE J)	
	2009	2010	2009	2010	2009	2010
Common Schools	298,341	345,155	4,421,017	5,579,921	4,719,833	5,725,076
Laire County	230,610	250,081	3,700,394	4,430,502	3,931,004	4,680,333
Common Schools	230,610	250,081	3,700,394	4,430,502	3,931,004	4,680,333
Laurel County	1,022,695	1,188,023	13,365,351	15,070,024	14,388,046	17,258,047
East Bannock Graded	10,460	14,474	3,365,935	5,396,190	4,056,395	5,410,664
Common Schools	1,012,235	1,173,549	9,319,416	10,673,834	10,331,691	11,847,383
Lee County	111,208	137,794	1,631,615	315,029	1,742,823	2,084,438
Common Schools	111,208	137,794	1,631,615	315,029	1,742,823	2,084,438
Leslie County	66,087	78,570	476,400	646,453	442,487	725,022
Common Schools	66,087	78,570	476,400	646,453	442,487	725,022
Letcher County	25,686	30,550	193,713	262,861	219,408	293,411
Common Schools	25,686	30,550	193,713	262,861	219,408	293,411
Lincoln County	214,598	237,966	4,762,097	5,609,993	4,976,695	5,847,959
Common Schools	214,598	237,966	4,762,097	5,609,993	4,976,695	5,847,959
Linton County	188,802	249,413	1,936,415	2,438,505	2,125,217	2,688,018
Common Schools	188,802	249,413	1,936,415	2,438,505	2,125,217	2,688,018
Lyon County	261,977	315,876	3,927,860	4,511,744	4,189,837	4,827,622
Common Schools	261,977	315,876	3,927,860	4,511,744	4,189,837	4,827,622
Madison County	1,078,579	1,335,073	21,328,128	24,653,236	22,406,707	28,188,249
Common Schools	1,078,579	1,335,073	21,328,128	24,653,236	22,406,707	28,188,249
Berea Graded	1,075,921	1,331,983	21,247,645	24,811,267	22,323,566	28,143,250
Marion County	2,638	3,030	80,483	41,969	83,141	44,969
Common Schools	477,791	537,288	4,900,207	5,789,396	5,277,998	6,326,684
Common Schools	477,791	537,288	4,900,207	5,789,396	5,277,998	6,326,684
Marshall County	51,136	60,796	435,035	590,325	486,171	651,121
Common Schools	51,136	60,796	435,035	590,325	486,171	651,121
Masson County	480,596	582,862	12,197,003	14,463,277	12,677,589	15,026,139
Common Schools	480,596	582,862	12,197,003	14,463,277	12,677,589	15,026,139
Mercer County	26,267,789	25,543,707	31,103,079	26,688,532	47,570,368	52,230,289
Common Schools	26,267,789	25,543,707	31,103,079	26,688,532	47,570,368	52,230,289
Bunley Graded	996,052	109,949	15,253,485	16,170,673	16,840,646	10,625,808
Montgomery County	332,484	400,791	15,644,394	10,515,359	7,139,276	7,954,083
Common Schools	332,484	400,791	15,644,394	10,515,359	7,139,276	7,954,083
Middleburg County	5,425,333	5,562,085	6,905,792	7,553,292	7,193,276	7,954,083
Common Schools	5,425,333	5,562,085	6,905,792	7,553,292	7,193,276	7,954,083
McCracken County	5,425,333	5,562,085	19,772,487	23,756,809	25,147,820	29,318,894
Common Schools	5,425,333	5,562,085	19,772,487	23,756,809	25,147,820	29,318,894
Common Schools	139,215	776,563	1,854,576	466,296	1,963,791	3,087,435
Common Schools	139,215	776,563	1,854,576	466,296	1,963,791	3,087,435
McCreary County	11,960	11,984	1,951,737	2,172,375	1,963,697	2,184,359
Common Schools	11,960	11,984	1,951,737	2,172,375	1,963,697	2,184,359
McClain County	192,707	149,742	3,652,125	4,307,425	3,684,832	4,457,167
Common Schools	192,707	149,742	3,652,125	4,307,425	3,684,832	4,457,167
Nelson County	247,579	256,554	4,024,798	4,728,939	4,272,517	4,985,493
Common Schools	247,579	256,554	4,024,798	4,728,939	4,272,517	4,985,493
Barrdstown Graded	195,635	203,549	2,853,721	3,430,476	3,149,356	3,634,025
Common Schools	195,635	203,549	2,853,721	3,430,476	3,149,356	3,634,025
Nicholas County	51,944	53,005	1,071,017	1,296,463	1,122,961	1,251,468
Common Schools	51,944	53,005	1,071,017	1,296,463	1,122,961	1,251,468
Common Schools	62,718	66,468	2,804,052	2,965,205	2,666,770	3,061,673
Common Schools	62,718	66,468	2,804,052	2,965,205	2,666,770	3,061,673
Ohio County	396,472	446,574	8,070,954	9,375,242	8,466,826	9,821,816
Common Schools	396,472	446,574	8,070,954	9,375,242	8,466,826	9,821,816
Oldham County	116,329	113,444	4,179,535	7,423,873	4,295,864	7,537,317
Common Schools	116,329	113,444	4,179,535	7,423,873	4,295,864	7,537,317
Owen County	299,379	345,006	4,801,315	5,872,142	5,700,694	6,218,148
Common Schools	299,379	345,006	4,801,315	5,872,142	5,700,694	6,218,148
Owsley County	45,665	54,293	404,934	549,481	450,599	603,774
Common Schools	45,665	54,293	404,934	549,481	450,599	603,774

June 8, 2012

KENTUCKY UTILITIES COMPANY
COMPARISON OF REPORTED VALUE
(AFTER DEPRECIATION-AFTER ASSESSMENT)
BY COUNTY FOR THE YEARS 2009 AND 2010

COUNTY	REAL ESTATE			OTHER TANGIBLE			TOTAL (SCHEDULE J)		
	2009	2010	DIFFERENCE	2009	2010	DIFFERENCE	2009	2010	DIFFERENCE
Edmonson County	829	561	(268)	224,561	242,008	17,447	235,610	242,597	6,987
Common Schools	829	561	(268)	224,561	242,008	17,447	235,610	242,597	6,987
Estill County	164,703	192,741	28,038	3,064,888	3,979,694	914,806	3,229,591	4,172,435	942,844
Common Schools	164,703	192,741	28,038	3,064,888	3,979,694	914,806	3,229,591	4,172,435	942,844
Fayette County	13,766,842	15,735,545	1,968,703	136,835,043	155,511,149	18,676,106	150,601,865	171,246,694	20,644,809
Common Schools	13,766,842	15,735,545	1,968,703	136,835,043	155,511,149	18,676,106	150,601,865	171,246,694	20,644,809
Fleming County	43,445	51,339	7,894	1,812,958	2,082,037	279,079	1,856,403	2,143,376	286,973
Common Schools	43,445	51,339	7,894	1,812,958	2,082,037	279,079	1,856,403	2,143,376	286,973
Franklin County	316,704	547,191	230,487	6,171,169	6,582,866	411,697	6,487,873	7,130,057	642,184
Common Schools	316,704	547,191	230,487	6,171,169	6,582,866	411,697	6,487,873	7,130,057	642,184
Fulton County	127	123	(4)	46,741	46,741	0	46,854	46,854	0
Common Schools	127	123	(4)	46,741	46,741	0	46,854	46,854	0
Gallatin County	185,810	192,543	6,733	1,651,235	2,079,847	428,612	1,837,045	2,272,330	435,285
Common Schools	185,810	192,543	6,733	1,651,235	2,079,847	428,612	1,837,045	2,272,330	435,285
Garrard County	2,664,493	3,859,573	1,195,080	8,336,751	10,081,347	1,744,596	11,001,244	13,940,920	2,939,676
Common Schools	2,664,493	3,859,573	1,195,080	8,336,751	10,081,347	1,744,596	11,001,244	13,940,920	2,939,676
Grant County	365	353	(12)	164,921	208,205	43,284	165,286	208,558	43,272
Common Schools	365	353	(12)	164,921	208,205	43,284	165,286	208,558	43,272
Graves County	16,107	19,150	3,043	188,121	255,274	67,153	185,286	208,558	23,272
Common Schools	16,107	19,150	3,043	188,121	255,274	67,153	185,286	208,558	23,272
Grayson County	289,181	314,385	25,204	3,403,696	4,255,281	851,585	3,692,877	4,598,666	905,789
Common Schools	289,181	314,385	25,204	3,403,696	4,255,281	851,585	3,692,877	4,598,666	905,789
Green County	27,740	30,664	2,924	1,537,844	1,715,656	177,812	1,565,584	1,746,320	180,736
Common Schools	27,740	30,664	2,924	1,537,844	1,715,656	177,812	1,565,584	1,746,320	180,736
Hancock County	28,635	34,044	5,409	413,003	560,428	147,425	441,638	594,472	152,834
Common Schools	28,635	34,044	5,409	413,003	560,428	147,425	441,638	594,472	152,834
Hardin County	1,220,195	1,518,302	298,107	21,780,532	54,096,519	32,315,987	23,000,727	55,614,821	32,614,094
Elizabethtown Graded	1,220,195	1,518,302	298,107	21,780,532	54,096,519	32,315,987	23,000,727	55,614,821	32,614,094
Common Schools	694,082	940,614	246,532	5,594,965	8,246,516	2,651,551	6,288,027	9,187,130	2,899,103
Common Schools	694,082	940,614	246,532	5,594,965	8,246,516	2,651,551	6,288,027	9,187,130	2,899,103
Harrison County	924,074	1,021,487	97,413	18,504,733	21,468,357	2,963,624	19,074,569	22,098,508	3,023,939
Common Schools	924,074	1,021,487	97,413	18,504,733	21,468,357	2,963,624	19,074,569	22,098,508	3,023,939
Common Schools	589,826	627,151	37,325	3,458,965	4,402,504	943,539	3,587,680	4,098,225	510,545
Harrison Graded	589,826	627,151	37,325	3,458,965	4,402,504	943,539	3,587,680	4,098,225	510,545
Common Schools	354,248	394,236	39,988	4,865,723	5,717,571	851,848	5,068,987	5,936,970	867,973
Common Schools	354,248	394,236	39,988	4,865,723	5,717,571	851,848	5,068,987	5,936,970	867,973
Harrison County	128,715	186,509	57,794	1,530,831	1,831,759	300,928	1,595,439	1,894,056	298,617
Common Schools	128,715	186,509	57,794	1,530,831	1,831,759	300,928	1,595,439	1,894,056	298,617
Hart County	206,274	219,389	13,115	3,458,965	3,902,716	443,751	3,587,680	4,098,225	510,545
Common Schools	206,274	219,389	13,115	3,458,965	3,902,716	443,751	3,587,680	4,098,225	510,545
Cavanna Graded	94,608	82,287	(12,321)	1,530,831	1,831,759	300,928	1,595,439	1,894,056	298,617
Common Schools	94,608	82,287	(12,321)	1,530,831	1,831,759	300,928	1,595,439	1,894,056	298,617
Common Schools	140,666	157,102	16,436	3,332,892	3,865,812	532,920	3,473,538	4,042,914	569,376
Henderson County	140,666	157,102	16,436	3,332,892	3,865,812	532,920	3,473,538	4,042,914	569,376
Common Schools	171,734	200,207	28,473	3,789,742	4,444,170	654,428	3,941,476	4,664,377	722,901
Common Schools	171,734	200,207	28,473	3,789,742	4,444,170	654,428	3,941,476	4,664,377	722,901
Henry County	300,251	427,111	126,860	5,432,707	6,480,637	1,047,930	5,762,538	6,907,748	1,145,210
Common Schools	300,251	427,111	126,860	5,432,707	6,480,637	1,047,930	5,762,538	6,907,748	1,145,210
Common Schools	67,969	182,464	114,495	1,413,988	1,464,178	50,190	1,363,779	1,376,422	12,643
Common Schools	67,969	182,464	114,495	1,413,988	1,464,178	50,190	1,363,779	1,376,422	12,643
Hickman County	284,577	284,577	0	4,164,887	4,164,887	0	4,164,887	4,164,887	0
Common Schools	284,577	284,577	0	4,164,887	4,164,887	0	4,164,887	4,164,887	0
Hopkins County	62,269	68,425	6,156	8,707,968	9,886,497	1,178,529	8,770,137	9,754,922	984,785
Common Schools	62,269	68,425	6,156	8,707,968	9,886,497	1,178,529	8,770,137	9,754,922	984,785
Hopkins County	2,807,383	3,002,283	194,900	27,127,463	37,429,471	10,302,008	28,934,856	40,491,754	10,496,898
Dawson Springs Graded	2,807,383	3,002,283	194,900	27,127,463	37,429,471	10,302,008	28,934,856	40,491,754	10,496,898
Common Schools	72,553	52,881	(19,672)	3,029,763	3,431,292	401,529	3,102,316	3,524,173	421,857
Common Schools	72,553	52,881	(19,672)	3,029,763	3,431,292	401,529	3,102,316	3,524,173	421,857
Jefferson County	2,909,402	2,904,840	(4,562)	24,097,700	32,998,179	8,900,479	26,832,540	36,907,581	10,075,041
Common Schools	2,909,402	2,904,840	(4,562)	24,097,700	32,998,179	8,900,479	26,832,540	36,907,581	10,075,041
Common Schools	721,852	1,384,353	662,501	55,057,020	41,087,788	(13,969,232)	55,778,872	43,022,141	(12,756,731)
Common Schools	721,852	1,384,353	662,501	55,057,020	41,087,788	(13,969,232)	55,778,872	43,022,141	(12,756,731)
Jessamine County	472,859	510,442	37,583	7,116,423	14,513,517	7,397,094	7,589,282	15,023,959	7,434,677
Common Schools	472,859	510,442	37,583	7,116,423	14,513,517	7,397,094	7,589,282	15,023,959	7,434,677
Common Schools	472,859	510,442	37,583	7,116,423	14,513,517	7,397,094	7,589,282	15,023,959	7,434,677
Knox County	238,841	345,155	106,314	4,421,017	5,379,921	958,904	4,719,858	5,725,076	1,005,218
Common Schools	238,841	345,155	106,314	4,421,017	5,379,921	958,904	4,719,858	5,725,076	1,005,218

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 Jul., 2012

KENTUCKY UTILITIES COMPANY
 COMPARISON OF REPORTED VALUE
 (AFTER DEPRECIATION-AFTER ASSESSMENT)
 BY COUNTY FOR THE YEARS 2009 AND 2010

COUNTY	REAL ESTATE			OTHER TANGIBLE			TOTAL (SCHEDULE J)		
	2009	2010	DIFFERENCE	2009	2010	DIFFERENCE	2009	2010	DIFFERENCE
Adair County	62,675	79,358	(3,517)	2,268,500	2,476,428	207,928	2,351,375	2,555,796	204,411
Anderson County	82,875	79,358	(3,517)	2,268,500	2,476,428	207,928	2,351,375	2,555,796	204,411
Anderson County	116,183	127,079	10,896	4,874,970	5,526,596	651,626	4,991,153	5,653,675	662,522
Ballard County	287,781	309,410	21,629	3,115,965	3,875,542	759,577	3,403,746	4,184,952	781,206
Bannock County	601	579	(22)	1,029,825	1,106,187	76,362	1,030,426	1,106,765	76,340
Barron County	233	225	(8)	463,521	501,506	37,985	463,754	501,791	38,037
Bath County	354	354	(14)	566,304	604,691	38,387	566,672	605,035	38,363
Bell County	49,691	56,490	6,799	3,444,278	3,928,244	483,966	3,483,969	3,984,734	490,765
Bell County	49,691	56,490	6,799	3,444,278	3,928,244	483,966	3,483,969	3,984,734	490,765
Bell County	2,283,762	2,438,623	154,861	21,363,677	26,252,460	4,888,783	23,647,439	28,691,082	5,043,644
Bell County	1,834,466	1,925,103	90,637	15,274,445	18,796,539	3,522,094	17,048,911	20,861,642	3,812,731
Bell County	340,392	375,013	34,621	4,164,975	4,748,096	583,121	4,595,357	5,128,109	572,752
Bell County	108,914	138,507	29,593	1,984,257	2,767,825	783,568	2,293,171	2,906,332	613,161
Bell County	479,215	496,725	17,510	10,775,804	12,465,839	1,710,035	11,255,019	12,982,564	1,727,545
Bell County	452,451	470,893	18,442	10,012,887	11,642,955	1,630,068	10,465,368	12,113,848	1,648,480
Bell County	26,734	25,832	(902)	762,917	842,834	79,917	769,651	868,716	99,065
Bell County	2,541,566	2,596,906	55,340	15,358,830	18,269,830	2,911,000	17,990,241	20,686,736	2,696,495
Bell County	828,105	797,420	(30,685)	8,421,379	10,500,342	2,078,963	9,046,464	11,237,762	2,191,298
Bell County	1,916,451	1,859,466	(56,985)	6,937,236	7,769,438	832,192	8,553,757	9,628,974	1,075,217
Bell County	127,012	137,645	10,633	4,788,048	5,633,911	845,863	4,925,060	5,770,856	845,796
Bell County	77,986	90,948	12,962	2,528,714	2,980,391	451,677	2,606,700	3,071,339	464,639
Bell County	49,026	46,697	(2,329)	2,269,334	2,652,920	383,586	2,318,950	2,699,617	380,667
Bell County	2,410	2,866	456	17,377	23,582	6,205	19,787	26,448	6,661
Bell County	2,410	2,866	456	17,377	23,582	6,205	19,787	26,448	6,661
Bell County	45,388	53,970	8,582	696,770	940,463	243,693	742,158	994,433	252,275
Bell County	45,388	53,970	8,582	696,770	940,463	243,693	742,158	994,433	252,275
Bell County	306,415	290,348	(16,067)	685,823	802,036	116,213	992,238	1,092,384	100,146
Bell County	306,415	290,348	(16,067)	685,823	802,036	116,213	992,238	1,092,384	100,146
Bell County	19,248	22,884	3,636	143,414	194,607	51,193	162,682	217,491	54,809
Bell County	19,248	22,884	3,636	143,414	194,607	51,193	162,682	217,491	54,809
Bell County	161,065	187,329	26,264	3,690,546	4,454,150	763,604	3,851,641	4,641,479	789,838
Bell County	161,065	187,329	26,264	3,690,546	4,454,150	763,604	3,851,641	4,641,479	789,838
Bell County	2,068	1,994	(74)	721,673	793,596	71,923	723,941	795,590	71,649
Bell County	2,068	1,994	(74)	721,673	793,596	71,923	723,941	795,590	71,649
Bell County	26,638	30,911	4,273	488,431	614,794	126,363	515,069	645,705	130,636
Bell County	26,638	30,911	4,273	488,431	614,794	126,363	515,069	645,705	130,636
Bell County	46,603,057	37,494,636	(9,108,421)	15,713,489	21,227,105	5,503,616	62,321,546	58,721,741	(3,599,805)
Bell County	46,603,057	37,494,636	(9,108,421)	15,713,489	21,227,105	5,503,616	62,321,546	58,721,741	(3,599,805)
Bell County	33,667	33,986	319	1,589,637	1,763,730	174,093	1,625,304	1,797,726	172,422
Bell County	33,667	33,986	319	1,589,637	1,763,730	174,093	1,625,304	1,797,726	172,422
Bell County	29,897	31,878	1,981	1,496,802	1,629,197	132,395	1,526,499	1,661,075	134,576
Bell County	29,897	31,878	1,981	1,496,802	1,629,197	132,395	1,526,499	1,661,075	134,576
Bell County	744,387	793,209	48,822	12,161,477	13,336,367	1,174,890	12,905,864	14,129,576	1,223,712
Bell County	744,387	793,209	48,822	12,161,477	13,336,367	1,174,890	12,905,864	14,129,576	1,223,712
Bell County	83,424	87,942	4,518	3,025,089	3,451,649	426,560	3,108,523	3,539,591	431,068
Bell County	83,424	87,942	4,518	3,025,089	3,451,649	426,560	3,108,523	3,539,591	431,068
Bell County	173,426	188,341	14,915	4,225,878	5,082,435	856,557	4,399,304	5,280,776	881,472
Bell County	173,426	188,341	14,915	4,225,878	5,082,435	856,557	4,399,304	5,280,776	881,472
Bell County	143,475	218,306	74,831	1,742,868	2,439,388	696,495	1,896,368	2,657,694	771,326
Bell County	143,475	218,306	74,831	1,742,868	2,439,388	696,495	1,896,368	2,657,694	771,326
Bell County	143,475	218,306	74,831	1,742,868	2,439,388	696,495	1,896,368	2,657,694	771,326

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 115

Responding Witness: Ronald L. Miller

Q-115. Provide full supporting documentation, workpapers and correspondence associated with refunds of any and all taxes other than income taxes received in 2009, 2010 and 2011. Indicate which accounts were affected and the associated dollar amounts. Also describe how the Company intends to treat this/these item(s) for rate case purposes.

A-115. KU received a \$450,000 Kentucky Sales/Use tax refund in February 2009 for the audit period covering January 1996 to July 2000. The entire \$450,000 was recorded prior to 2009. Interest income of \$318,449 was recorded in the amounts of \$300,000 prior to 2009 and \$18,449 in 2009.

The settlement agreement related to this refund is attached and provided under seal. The information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment.

KU received miscellaneous IRS 941 payroll withholding refunds of \$2,747.23 in 2010. These refunds were credited to FERC account 408. KU received no payroll tax refunds in 2009 or 2011.

See the response to Question No. 113 for property tax refunds. All property tax refunds were credited to FERC account 408.

**Attachment pages provided under
confidential seal have been removed.**

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 116

Responding Witness: Ronald L. Miller

Q-116. Please state whether any settlements, penalties or interest resulting from audits by taxing authorities are included in expense per books in 2009, 2010 and 2011. If so, provide full details including the periods and issues resolved, the dollar amounts of settlement by issue, the taxing authority penalty or interest by issue, the taxing authority involved, the date of settlement, the current status of the payment, and the final resolution of the matter or status of the protest if unresolved.

A-116. The Company settled the Kentucky Department of Revenue's audit of Sales/Use tax for the period January 1996 to July 2000 in 2009. (See the response to Question No. 115). The settlement resulted in refunds of tax, including interest.

The Company settled the Kentucky Department of Revenue's audit of Sales/Use tax for the period August 2000 to December 2005 and received an assessment of \$65,135 and \$34,897 of interest. The entire \$65,135 assessment and \$16,538 of interest expense was recorded prior to 2009. The additional interest expense of \$18,359 was recorded in 2011.

The Company's Internal Revenue Service settlements in 2009 and 2010 are discussed in the response to Question No. 109. No interest or penalties are included in the expense per books in 2009, 2010, or 2011.

Settlements are reached annually in connection with the filing of the Company's Kentucky property tax returns. Results from the 2009 and 2010 settlements were recorded in each year's property tax expenses. The 2011 Kentucky property assessment was unable to be resolved until mid-2012 and resulted in an additional tax assessment of \$473,000 and an interest assessment of \$26,000, both of which were recorded in June 2012. There were no penalties or interest charges associated with the 2009 settlements. Furthermore, there were no audits of the Company's property tax filings outside of these settlements.

KU recorded property tax penalties of \$3,254 in 2010 and \$88 in 2011.

KU recorded penalties of \$26 in 2010 and \$235 in 2011 for late state payroll tax deposits. There were no payroll tax penalties for 2009.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 117

Responding Witness: Counsel

- Q-117. For the years 2009, 2010, and 2011, please provide a description of all variations between budgeted and actual expense levels which are due to known and certain changes, providing supporting documentation. Indicate all variations from actual levels which result from the application of inflation or escalation factors. In those instances where inflation or escalation factors were utilized, explain the derivation of the factors used in each case. If a single factor was used, a summary description will suffice.
- A-117. Consistent with its historical practice, the Company does not disclose information relating to budgets. Such projections are only estimates; there is no guarantee that such projections will be realized; and the estimates are based on a number of assumptions that may change over time. The Company has used an historic test year in this proceeding; not a forecasted test year. The Commission determined in its September 6, 1990 Ruling and in its September 21 and October 18, 1990 Orders in Case No. 90-158 that such information is not discoverable in historical test year rate cases. The budgetary information requested in this data request is not relevant to the analysis of known and measurable pro forma adjustments in this case.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 118

Responding Witness: Valerie L. Scott

Q-118. Please indicate, if known and quantifiable, any anticipated changes in jurisdictional allocation factors and the impacts thereof on the test period in this case.

A-118. The Company does not anticipate any changes in jurisdictional allocation factors. The Company has used a historical test year in this case and therefore does not anticipate any changes to test period results in this case.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 119

Responding Witness: Valerie L. Scott

Q-119. Indicate the number of and expenses related to temporary or seasonal employees included in 2009, 2010 and 2011 jurisdictional expenses.

A-119. The Company does not have any seasonal employees. The chart below reflects Kentucky jurisdictional expenses related to labor and labor related burdens for temporary employees for 2009, 2010 and 2011.

Year	Company	# of Employees	Expenses
2009	KU charging KU	-	-
	Servco charging KU	54*	318,583
2010	KU charging KU	2	38,694
	Servco charging KU	66*	391,372
2011	KU charging KU	5	62,257
	Servco charging KU	68*	547,715

* Full headcounts are used for Servco temporary employees, however their expenses are allocated to LG&E and KU based on their respective assignments.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 120

Responding Witness: Paula H. Pottinger, Ph.D.

Q-120. Please provide a schedule showing the percentage of increase in salaries and wages for both union and non-union employees for the test period and the three preceding 12-month periods. Break out non-union employees between CEO, executives making more than \$150,000 and management making less than \$150,000.

A-120. The schedule below shows the salary increase for the test period and the three preceding 12-month periods as requested above. While executives are employees of the service company, only a portion of their salary is charged to rate payers as indicated in the response to Staff initial data request question No. 1-46.

	Test Period	2011	2010	2009
Union	2.5%	3.0%	3.0%	3.5%
CEO	0.0%	0.0%	0.0%	3.0%
Executives > \$150,000	3.2%	3.0%	2.8%	3.0%
Management < \$150,000	3.1%	3.1%	2.6%	3.2%
Individual Contributors	2.9%	3.0%	3.2%	3.5%
Non-Exempt	3.0%	2.9%	3.2%	3.3%

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 121

Responding Witness: Valerie L. Scott

- Q-121. Please provide jurisdictional totals and amounts by payee, and an explanation of the services provided, for all amounts charged to outside services during 2009, 2010 and 2011.
- A-121. See attached for detail of total company outside services from January 2009 through March 2011. See the response to PSC 1-31 for detail of total company outside services from April 2011 to December 2011. The Company does not maintain its books in the manner necessary to produce jurisdictional totals for outside services.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 122

Responding Witness: Paula H. Pottinger, Ph.D.

Q-122. Please provide copies of any studies or analyses prepared by or for the Company regarding the level of the Company's wages compared to the wages paid by other utilities, service companies, or any other entity.

A-122. The Company participates annually in a number of general and utility industry third party compensation surveys to obtain market pricing and salary planning data from which to determine competitive salaries. Attachment #1 summarizes the analysis completed for 2012.

The Company's compensation philosophy is to establish salary ranges based on the 50th percentile of each job's market pricing. A job's market price serves as a reference point from which to administer compensation. Compensation compared to the external reference point results in a compa-ratio. The analysis below was completed mid-November 2011 in order to make a recommendation for 2012's salary increase budget.

Sal Plan	Average of 2011 <u>Base</u> Compa-Ratio	Average of 2011 <u>Actual TCC</u> Compa-Ratio	Average of 2011 <u>Target TCC</u> Compa-Ratio	# Employees in Salary Plan
EX	99.75%	102.75%	103.24%	1,061
MG	101.82%	101.17%	101.21%	149
NE	101.74%	104.23%	103.94%	628
SM	106.13%	110.29%	108.66%	63
Grand Total	100.64%	103.29%	103.47%	1,901

SUMMARY (including 0s)

NATIONAL	EC	SM	MG	EX	NE	BU	HR
1 Compensation Resources	2.50	2.50	2.50	2.50	2.00		1.90
2 Conference Board							
3 EAPDIS	2.29	2.58	2.58	2.58	2.49		
4 Hewitt	2.80	2.80	2.80	2.80	2.80	2.70	2.70
5 Mercer	2.90	2.90	2.90	2.90	2.90		2.80
6 Towers Watson	2.90	2.90	2.90	2.90	2.90		2.90
7 WorldatWork	3.00	3.00	3.00	3.00	3.00		3.00
AVERAGE	2.73	2.78	2.78	2.78	2.68	2.70	2.66

REGIONAL	EC	SM	MG	EX	NE	BU	HR
1 Compensation Resources							
2 Conference Board							
3 EAPDIS	2.41			2.68	2.68		
4 Hewitt							
5 Mercer							
6 Towers Watson							
7 WorldatWork	3.00	3.00	3.00	3.00	3.00		3.00
AVERAGE	2.71	3.00	3.00	2.84	2.84		3.00

SUMMARY (including 0s)

LOCAL	EC	SM	MG	EX	NE	BU	HR
1 Compensation Resources							
2 Conference Board							
3 EAPDIS							
4 Hewitt							
5 Mercer ⁽¹⁾							
6 Towers Watson							
7 WorldatWork	3.00	3.00	3.00	3.00	3.00		3.00
AVERAGE	3.00	3.00	3.00	3.00	3.00		3.00

UTILITY ⁽²⁾	EC	SM	MG	EX	NE	BU	HR
1 Compensation Resources	2.50	2.90	2.90	2.90	2.60		2.60
2 Conference Board							
2 Comp Resources (2)	2.85	2.88	2.88	2.88	2.85		
3 EAPDIS	2.29	2.29	2.58	2.58	2.49		2.49
4 Hewitt	2.90	2.90	2.70	2.70	2.60		2.80
5 Mercer ⁽¹⁾							
6 Towers Watson							
8 WorldatWork	3.00	3.00	3.00	3.00	3.00		3.00
AVERAGE	2.71	2.79	2.81	2.81	2.71		2.72

⁽¹⁾ Local and Utility data not reported in published report; data comes directly from Mercer PayMonitor System

⁽²⁾ Data from the Utility Industry referenced on all survey sources except for Hewitt (Energy - Power/Gas), TP (Energy Services), and Watson Wyatt (Utilities and Energy: Electric Power Generation, Transmission and Distribution)

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 123

Responding Witness: Valerie L. Scott

Q-123. Please provide the FICA wage base dollars included in total wages paid for the years ended December 31, 2010 and 2011.

A-123.

Year	OASDI Taxable Wages	Medicare Wages
2010	\$ 76,880,926	\$ 77,966,402
2011	\$ 79,391,557	\$ 80,866,641

Data reported includes Kentucky Utilities employees only.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 124

Responding Witness: Valerie L. Scott

Q-124. Please provide the FICA wage base anticipated for the base and test periods and explain its derivation.

A-124. See table below.

	OASDI Taxable Wages	Medicare Wages
Test Year	\$ 81,724,339	\$ 83,199,403

Data was derived from payroll records and includes Kentucky Utilities Company employees only.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

Response to Attorney General's Initial Requests for Information

Dated July 31, 2012

Question No. 125

Responding Witness: Valerie L. Scott

Q-125. Please provide the percent of wages, employee benefits, overheads by type, employment taxes and other expenses charged to O&M on the basis of labor dollars (by the various labor categories, if possible) for 2009, 2010 and 2011. Please indicate the causes of any differences between the percentages (over 3 percent) from year to year.

A-125. The table below represents the respective expense items, each as a percent of total wages.

<u>Type of O&M Expense</u>	<u>2009</u>	<u>2010</u>	<u>2010</u>		<u>2011</u>	
			<u>vs.</u>	<u>2009</u>	<u>2011</u>	<u>vs.</u>
Wages	67.8%	71.1%	3.3%	71.1%	0.0%	
401k	2.5%	2.7%	0.2%	2.5%	-0.2%	
Dental	0.4%	0.4%	0.0%	0.4%	0.0%	
ASC 712	-0.1%	0.0%	0.1%	0.7%	0.7%	
ASC 715	4.1%	4.0%	-0.1%	3.4%	-0.6%	
FICA	0.0%	0.0%	0.0%	0.0%	0.0%	
Life	0.3%	0.3%	0.0%	0.3%	0.0%	
Long-Term Disability	0.2%	0.3%	0.1%	0.3%	0.0%	
Medical	6.6%	7.6%	1.0%	7.1%	-0.5%	
Miscellaneous	0.4%	0.5%	0.1%	0.3%	-0.2%	
Pension	15.9%	14.4%	-1.5%	13.9%	-0.5%	
Retirement Income	0.2%	0.3%	0.1%	0.4%	0.1%	
TIA	5.1%	7.3%	2.2%	5.3%	-2.0%	
Tuition Reimbursement	0.2%	0.2%	0.0%	0.2%	0.0%	
Unemployment	0.0%	0.0%	0.0%	0.0%	0.0%	
Workers' Compensation	0.3%	0.3%	0.0%	0.5%	0.2%	

Wages as a percentage of total labor increased from 2009 to 2010 as a result of reduced company labor charges to major construction projects in 2010 compared to 2009. See the response to PSC 2-52(a).

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 126

Responding Witness: Valerie L. Scott

Q-126. For the five (5) year period preceding the test year, provide expenses for: (i) labor; (ii) overtime; and premium expenses, and provide a definition for what the company includes as premium expenses.

A-126. The table below represents labor, overtime, and premium pay reported for KU for the five years preceding the test year.

Year	Labor	Overtime	Premium Pay	Total
2007	\$ 65,377,400	\$ 7,813,079	\$ 237,311	\$ 73,427,790
2008	68,628,633	9,272,328	367,989	78,268,950
2009	71,439,065	13,580,429	407,719	85,427,213
2010	81,153,668	9,191,322	372,348	90,717,338
2011	87,633,757	10,962,513	413,435	99,009,705

Premium pay expense represents additional pay for work regularly performed outside normal daytime hours.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 127

Responding Witness: Valerie L. Scott

Q-127. State whether the filing includes any provision for corporate performance awards. If so, list the dollar amount for each program. Identify into which accounts and in what amounts it has been accrued.

A-127. The Team Incentive Award (TIA) is the only corporate performance award provided to employees. See attached.

Kentucky Utilities Company
Team Incentive Award Expenses

Account	KU Employees	Servco Employees	LG&E Employees	Test Period Total
107	\$ 1,056,768	\$ 562,156	\$ 46,660	\$ 1,665,584
108	80,046	16,965	823	97,834
143	198,357	615	-	198,973
146	13,862	-	-	13,862
163	102,031	30,686	-	132,717
183	-	800	-	800
184	295,756	489,565	2,933	788,255
426	-	51,778	12	51,790
500	129,533	202,419	36,711	368,663
501	134,901	97,952	21,931	254,784
502	513,102	10,434	74,766	598,303
505	361,504	43	51,443	412,990
506	64,518	117	30,855	95,490
510	345,719	82,486	14,630	442,835
511	60,234	63	2,543	62,841
512	408,459	444	94,325	503,228
513	107,920	9,209	19,987	137,117
514	9,156	96	2,619	11,870
535	459	-	-	459
539	215	-	-	215
541	6,438	-	-	6,438
542	1,160	-	-	1,160
544	3,314	-	-	3,314
545	233	-	-	233
546	11,841	-	-	11,841
548	-	-	15,564	15,564
549	1,491	-	-	1,491
551	2,465	-	-	2,465
552	7,936	-	42	7,979
553	23,291	-	14,047	37,338
554	4,904	-	121	5,025
556	(85)	152,111	13	152,038
560	161	118,276	15	118,453
561	28	231,721	37	231,787
562	20,927	13	265	21,205
563	-	6,321	-	6,321
566	17,815	9,017	258	27,090
570	25,871	24,947	-	50,817
571	3,998	13,800	-	17,798
573	4,513	3,309	63	7,885

Kentucky Utilities Company
Team Incentive Award Expenses

Account	KU Employees	Servco Employees	LG&E Employees	Test Period Total
580	19,788	94,964	-	114,753
581	-	66,730	-	66,730
582	45,668	-	-	45,668
583	113,785	-	-	113,785
584	6,209	-	0	6,209
586	262,706	48,613	45	311,364
587	128	-	-	128
588	143,967	47,388	558	191,912
590	5,933	441	-	6,373
592	21,234	61	0	21,294
593	454,112	9,151	-	463,263
594	10,766	-	-	10,766
595	719	-	3,851	4,570
598	3,725	1,524	286	5,535
901	30,096	174,023	6	204,125
902	8,829	12,066	-	20,895
903	247,992	434,280	406	682,679
905	352	40,280	-	40,632
907	-	16,515	-	16,515
908	-	83,607	-	83,607
920	(2,998)	1,946,940	509	1,944,451
922	(184,868)	-	-	(184,868)
925	205	3,841	1,893	5,938
930	-	2,988	-	2,988
935	21,661	462,783	21,558	506,002
	<u>\$ 5,228,846</u>	<u>\$ 5,561,538</u>	<u>\$ 459,778</u>	<u>\$ 11,250,162</u>

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 128

Responding Witness: Valerie L. Scott

Q-128. Does overtime include normal pay plus premium or just premium? Identify the level of premium pay for 2009, 2010 and 2011.

A-128. Overtime includes straight time pay, overtime pay differentials and premium pay. The Company does not record straight time pay and overtime pay differentials separately for employees earning overtime pay rates. Premium pay (e.g. additional pay for work regularly performed outside normal daytime hours) is recorded separately. The table below represents premium pay reported for KU in 2009, 2010 and 2011.

Year	Premium Pay
2009	472,532
2010	455,758
2011	495,920

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 129

Responding Witness: Paula H. Pottinger, Ph.D.

Q-129. Please provide a copy of any Company labor productivity analyses which have been performed during the past three years.

A-129. While there are not any overall Company labor productivity analyses, employee performance is continuously evaluated at all levels of the company.

Salaried managers and employees work together to develop performance objectives, specify achievable measurements and select appropriate competencies in relation to objectives and for developmental purposes.

Managers and employees meet periodically to review performance. They note progress on achievement against objectives, competencies and the goals set forth in Individual Development Plans. They also address areas where the employee needs to improve performance in order to reach objectives or demonstrate appropriate work behaviors.

Non-salaried employees receive feedback on tasks and skills using pre-determined accountabilities.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 130

Responding Witness: Daniel K. Arbough

Q-130. Please provide a copy of the Company's most recent pension plan and post-retirement benefits actuarial studies.

A-130. Refer PSC-1-52(c) for the most recent post retirement actuarial study and to KIUC 1-1 for the actuarial report for the 2012 pension expense and the 2012 post employment expense.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

Response to Attorney General's Initial Requests for Information

Dated July 31, 2012

Question No. 131

Responding Witness: Daniel K. Arbough

Q-131. With regard to pension expense:

- a. Please provide the most recent actuarial study.
- b. Please identify the amount of pension expense included in 2009, 2010 and 2011. Also please provide workpapers showing the derivation of these amounts.
- c. Please state whether the pension expense provided in part b, includes interest charges or earnings based on the time of payment. If yes, please identify the amount and provide workpapers or supporting documentation.
- d. Please state the frequency with which pension contributions are made and the relationship of the payment date(s) to the period for which the contribution is being made. If the pension contributions are paid to the parent or service company, please identify both Company payment date(s) and the date(s) on which the contribution is actually made by the affiliate.
- e. Please identify where pension expense has been included in the last working capital study and how the pension contribution date was recognized in determining the lag days for that category.
- f. Please describe and quantify the effects FASB 87, 88 and 158 had on the pension plans for the Company for 2009, 2010 and 2011 if fully reflected.

A-131. a. See attached.

- b. Refer to part a. for the 2011 Mercer year-end disclosure, and see attached for 2009 and 2010 disclosures, that support all assumptions used and the derivation of the calculations detailed below.

	<u>2009</u>	<u>2010</u>	<u>2011</u>
KU Charging KU:			
Mercer net periodic benefit cost	\$ 18,894,116	\$ 16,271,765	\$ 17,148,804
Expense Allocation %	<u>61.47%</u>	<u>61.65%</u>	<u>58.47%</u>
	<u>11,614,155</u>	<u>10,030,781</u>	<u>10,027,294</u>
Servco Charging KU:			
Mercer net periodic benefit cost	21,586,653	20,850,249	22,626,552
Servco Allocation %	<u>48.91%</u>	<u>51.25%</u>	<u>52.19%</u>
	10,558,843	10,685,810	11,808,501
Expense Allocation %	<u>77.52%</u>	<u>78.10%</u>	<u>78.67%</u>
	<u>8,185,699</u>	<u>8,346,079</u>	<u>9,289,859</u>
Others Charging KU:			
	<u>171,504</u>	<u>151,794</u>	<u>198,168</u>
Total KU Expense:	<u><u>\$ 19,971,358</u></u>	<u><u>\$ 18,528,654</u></u>	<u><u>\$ 19,515,321</u></u>

- c. Mercer takes the expected date of plan contributions by the Company into consideration when calculating net periodic pension cost. However, Mercer does not separately disclose the interest charges or expected earnings resulting from variations in payment dates. Contribution dates have been consistent with the assumptions made by Mercer.
- d. KU made discretionary contributions to the pension plan of \$13.3 million in April 2009, \$12.8 million in January 2010, \$43 million in January 2011 and \$14.8 million in January 2012. The amount of future contributions to the pension plan will depend upon the actual return on plan assets and other factors, but the Company's policy is to fund the greater of the amount required by the Pension Protection Act of 2006 (the "PPA") or the FAS 87 pension expense for the year. The Company's policy also calls for contributions to be made to ensure that the plan is funded to at least 80% of the PPA target liability. Contributions are made to the plan by the services company and are reimbursed by KU in the following calendar month.
- e. Not applicable. The Company does not perform working capital studies.

- f. FASB 87 was adopted in 1987 and FASB 158 was adopted in 2006. The impact of the implementation of FASB 158 is discussed in PSC 1-51. The amounts provided in b. above include the effects of the adoption of both FASB 87 and 158. Since the Company has not curtailed its plan, FASB 88 does not apply.

Linda C. Myers, F.S.A.
Principal

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Private & Confidential

Ms. Kelli Higdon
LG&E and KU Energy LLC
220 West Main Street
Louisville, KY 40202

January 13, 2012

Dear Kelli:

Enclosed are the revised year-end disclosure exhibits (for both financial and regulatory accounting purposes) for the Qualified Retirement Plans and SERPs of LG&E and KU Energy LLC for the fiscal year ending December 31, 2011. The disclosure exhibits were revised to reflect year-end discount rates determined by the Towers Watson Bond Model and updated market value of assets as of December 31, 2011.

We used the September 30, 2010 valuation data to compute the liability amounts as of December 31, 2011. This is the same data that was used to determine the net periodic pension cost for the fiscal year beginning January 1, 2011 and ending December 31, 2011 as shown in the valuation report dated November 2011. Liabilities were rolled from January 1, 2011 to December 31, 2011 using actual 2011 benefit payments.

The actuarial assumptions and methods used to determine the liability amounts as of December 31, 2011 are the same as those used in the determination of the net periodic pension cost for the fiscal year beginning January 1, 2011 and ending December 31, 2011 as shown in the valuation report dated November 2011, with the following exceptions:

1. The healthy mortality tables were updated to reflect the tables required under the Pension Protection Act for plan years beginning in 2012.
2. The retirement rate at age 60 was changed from .15 to .10 and the retirement rate at age 62 was changed from .625 to .500.
3. The salary increase assumption was changed from 5.25% to 4.00% per annum, the taxable wage base increase assumption was changed from 4.00% to 3.50% per annum and the COLA increase assumption was changed from 3.00% to 2.50% per annum.
4. The discount rates were updated to reflect those determined by the Towers Watson Bond Model as of December 31, 2011 based on the individual plans' cash flows.



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LG&E and KU Energy LLC

The plan provisions used in determining the year-end liability amounts are the same as those used in the determination of the net periodic pension cost for the fiscal year beginning January 1, 2011 and ending December 31, 2011 as shown in the valuation report dated November 2011 with the exception that for the LG&E Union Plan, the negotiated increases in the benefit multipliers were incorporated. Specifically, the multipliers increase to \$72/\$85/\$91 on January 1, 2012, \$74/\$87/\$94 on January 1, 2013 and \$76/\$90/\$97 on January 1, 2014.

We relied upon asset information as provided by you in order to complete the disclosures.

Lastly, please remember to include the FASB disclosure requirements regarding asset allocation, a narrative on management's rationale for the expected rate of return, management's description of investment policies and strategies for plan assets and expected contributions for the next fiscal year. Please note that for years ending after December 15, 2009 asset disclosures need to comply with FASB Staff Position (FSP) No. FAS 132(R)-1 with regard to objectives, fair value measurement, risk concentrations and expanded breakdown by category.

If you have any questions or need anything else, please give me a call.

Mercer has prepared this report exclusively to assist LG&E and KU Energy LLC and its auditors in preparing financial reports under US accounting standards for defined benefit pension plans relating to the LG&E and KU Energy LLC Retirement Plans for the fiscal year ending December 31, 2011.

This valuation report may not be used or relied upon by any other party or for any other purpose. Mercer is not responsible for the consequences of any unauthorized use.

A valuation report is a snapshot of a plan's estimated financial condition at a particular point in time; it does not predict a pension plan's future financial condition or its ability to pay benefits in the future.

Over time, a plan's total cost will depend on a number of factors, including the amount of benefits the plan pays, the number of people paid benefits, plan expenses and the amount earned on any assets invested to pay the benefits. These amounts and others are uncertain and unknowable at the valuation date, but are predicted to fall within a reasonable range of possibilities.

To prepare this report, *actuarial assumptions*, as described above, are used to select a single scenario from the range of possibilities. The results of that single scenario are included in this



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LG&E and KU Energy LLC

report. However, the future is uncertain and the plan's actual experience will differ from those assumptions; these differences may be significant or material. In addition, different assumptions or scenarios may also be within the reasonable range and results based on those assumptions would be different. Actuarial assumptions may also be changed from one valuation to the next because of mandated requirements, plan experience, changes in expectations about the future and other factors. Due to the limited scope of our assignment, we did not perform, and thus do not present, an analysis of the potential range of future possibilities and scenarios.

Because actual plan experience will differ from the assumptions, decisions about benefit changes, investment policy, funding amounts, benefit security and/or benefit related issues should be made only after careful consideration of alternative future financial conditions and scenarios, and not solely on the basis of a valuation report or reports.

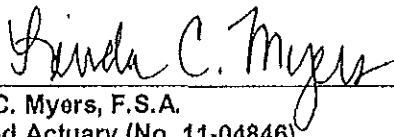
To prepare this report, Mercer has used and relied on financial data submitted by the trustee as well as participant data supplied by the plan sponsor. The data used is referenced above. We have reviewed the financial and participant data for internal consistency and general reasonableness, but we have not verified or audited any of the data or information provided. We have also used and relied upon the plan documents, including amendments, supplied by the plan sponsor, as summarized in the Summary of Plan Provisions section of the valuation report containing the net periodic pension cost for the fiscal year end December 31, 2011, dated November 2011. LG&E and KU Energy LLC is solely responsible for the validity, accuracy and comprehensiveness of this information; if the data or plan provisions supplied are not accurate and complete, the valuation results may differ significantly from the results that would be obtained with accurate and complete information; this may require a later revision of this report.

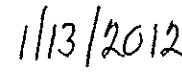
The valuation of the plan was performed in accordance with generally accepted actuarial principles and procedures. The accounting calculations reported herein are based on the assumptions and methods described above. The actuarial assumptions were selected by the company. Based on the information provided to us, we believe that the actuarial assumptions are reasonable for the purposes described in this report.



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Ms. Kelli Hlgdon
LG&E and KU Energy LLC

I am available to answer any questions on the material contained in the report, or to provide explanations or further details as may be appropriate. The undersigned credentialed actuary meets the Qualification Standards of the American Academy of Actuaries to render the actuarial opinion contained in this report. I am not aware of any direct or material indirect financial interest or relationship, including investments or other services that could create a conflict of interest, that would impair the objectivity of my work.


Linda C. Myers, F.S.A.
Enrolled Actuary (No. 11-04846)


Date

Copy:
Dan Arbough, Henry Erk, Patrick Baker, Marcie Gunnell, Eric Geissler

Enclosure

The information contained in this document (including any attachments) is not intended by Mercer to be used, and it cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code that may be imposed on the taxpayer.

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For Regulatory Accounting

	NonUnion Retirement Plan					Total	WKE-Union	RRFP
	Union	Utility	ServCo	KU	WKE			
Change in benefit obligation								
Benefit obligation at 12/31/2010	\$ 274,031,040	\$ 209,331,690	\$ 303,600,302	\$ 354,304,503				
Service cost	1,722,303	2,394,355	11,599,885	7,440,339				
Interest cost	14,419,221	11,501,471	17,041,963	19,120,853				
Participant contributions	-	-	-	-				
Plan amendments	8,227,497	-	-	-				
Change due to transfers	-	(1,059,151)	1,445,331	(386,180)				
Acquisitions/divestitures	-	-	-	-				
Exchange rate changes	-	-	-	-				
Curtailment (gain) or loss	-	-	-	-				
Settlement (gain) or loss	-	-	-	-				
Special termination benefits	-	-	-	-				
Benefits paid	(14,539,428)	(10,872,746)	(2,108,508)	(17,015,099)				
Settlement payments	-	-	-	-				
Actuarial (gain) or loss	13,646,571	7,082,128	1,944,577	5,275,868				
Benefit obligation at 12/31/2011	\$ 297,507,204	\$ 218,377,747	\$ 333,523,550	\$ 368,740,284				
Change in plan assets								
Fair value of plan assets at 12/31/2010	\$ 217,049,556	\$ 140,850,485	\$ 165,902,432	\$ 241,002,503				
Adjustment to December 31, 2010 Market Value	-	-	-	-				
Actual return on plan assets	15,993,827	10,767,287	14,710,257	18,612,665				
Change due to transfers	-	(784,527)	1,084,894	(300,367)				
Acquisitions/divestitures	-	-	-	-				
Employer contributions	38,000,000	26,000,000	38,000,000	43,000,000				
Employer contributions - unfunded plans	-	-	-	-				
Participant contributions	-	-	-	-				
Benefits paid	(14,539,428)	(10,872,746)	(2,108,508)	(17,015,099)				
Settlement payments	-	-	-	-				
Administrative expenses	-	-	-	-				
Exchange rate changes	-	-	-	-				
Fair value of plan assets at 12/31/2011	\$ 256,503,955	\$ 165,760,499	\$ 217,589,075	\$ 285,299,702				
Funded status								
Funded status at the end of the year	\$ (41,003,249)	\$ (52,617,248)	\$ (115,934,475)	\$ (83,440,582)				
Employer contrib. between measurement date and fiscal yr. end	-	-	-	-				
Net amount recognized in statement of financial position	\$ (41,003,249)	\$ (52,617,248)	\$ (115,934,475)	\$ (83,440,582)				
Amounts recognized in the statement of financial position consist of:								
Noncurrent assets	\$ -	\$ -	\$ -	\$ -				
Current liabilities	-	-	-	-				
Noncurrent liabilities	(41,003,249)	(52,617,248)	(115,934,475)	(83,440,582)				
Net amount recognized in statement of financial position	\$ (41,003,249)	\$ (52,617,248)	\$ (115,934,475)	\$ (83,440,582)				
Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income:								
Transition obligation asset (obligation)	\$ -	\$ -	\$ -	\$ -				
Prior service credit (cost)	(19,989,243)	(11,024,169)	(16,464,530)	(2,834,945)				
Accumulated gain (loss)	(115,131,043)	(62,097,473)	(79,421,905)	(110,429,201)				
Accumulated other comprehensive income (AOCI)	\$ (135,120,286)	\$ (73,121,642)	\$ (95,886,435)	\$ (113,264,146)				
Cumulative employer contributions in excess of net periodic benefit cost	94,117,037	20,504,394	(20,048,040)	29,823,564				
Net amount recognized in statement of financial position	\$ (41,003,249)	\$ (52,617,248)	\$ (115,934,475)	\$ (83,440,582)				

For Regulatory Accounting

	NonUnion Retirement Plan					Total	WKE-Union	SERP
	Union	Unity	ServCo	KU	WKE			
Additional year-end information for pension plans with accumulated benefit obligations in excess of plan assets:								
Projected benefit obligation	\$ 297,507,204	\$ 218,377,747	\$ 333,523,550	\$ 368,740,284				
Accumulated benefit obligation	291,692,052	189,005,441	259,918,403	322,899,652				
Fair value of plan assets	256,503,955	165,760,499	217,589,075	285,299,702				
Components of net periodic benefit cost								
Service cost	\$ 1,722,303	\$ 2,394,355	\$ 11,599,885	\$ 7,440,339				
Interest cost	14,419,221	11,501,471	17,041,963	19,120,853				
Expected return on plan assets	(17,560,654)	(11,366,609)	(14,429,192)	(19,477,684)				
Amortization of prior service cost	1,788,353	2,383,554	2,511,950	691,710				
Amortization of transitional (asset) or obligation	-	-	-	-				
Amortization of actuarial (gain) or loss	10,983,690	4,746,846	5,901,946	9,373,586				
Net periodic benefit cost	\$ 11,352,913	\$ 9,659,617	\$ 22,626,552	\$ 17,148,804				
One-time charges								
Curtailment (gain)/loss recognized	\$ -	\$ -	\$ -	\$ -				
Prior service cost recognized due to curtailment	-	-	-	-				
Special termination benefits	-	-	-	-				
Settlement (gain)/loss recognized	-	-	-	-				
Total one-time charges	\$ -	\$ -	\$ -	\$ -				
Other changes recognized in other comprehensive income:								
Prior service cost arising during period	\$ 8,227,497	\$ -	\$ -	\$ -				
Prior service (cost)/credit recognized due to curtailment	-	-	-	-				
Settlement recognition of net gain/(loss)	-	-	-	-				
Net loss/(gain) arising during period	15,213,398	7,406,826	2,023,949	6,055,074				
Amortization of prior service (cost)/credit	(1,788,353)	(2,383,554)	(2,511,950)	(691,710)				
Amortization of gain/(loss)	(10,983,690)	(4,746,846)	(5,901,946)	(9,373,586)				
Total recognized in other comprehensive income	\$ 10,668,852	\$ 276,426	\$ (6,389,947)	\$ (4,010,222)				
Weighted-average assumptions to determine benefit obligations								
Discount rate	5.00%	5.12%	5.12%	5.12%				
Rate of compensation increase	N/A	4.00%	4.00%	4.00%				
Measurement date	December 31	December 31	December 31	December 31				
Weighted-average assumptions to determine net cost								
Discount rate	5.39%	5.52%	5.52%	5.52%				
Expected long-term rate of return on plan assets	7.25%	7.25%	7.25%	7.25%				
Rate of compensation increase	N/A	5.25%	5.25%	5.25%				
Expected cash flows								
Expected benefit payments for fiscal year ending in:								
2012	\$ 15,027,400	\$ 10,904,213	\$ 4,429,105	\$ 17,755,701				
2013	14,931,052	10,993,977	5,700,202	17,637,083				
2014	14,957,902	10,945,263	7,035,042	17,948,927				
2015	15,041,576	11,171,852	8,495,695	18,401,321				
2016	15,457,894	11,412,658	10,318,993	18,949,708				
2017-2021	89,641,383	64,532,847	85,239,975	109,132,734				
Expected amortizations for 2012								
Amortization of prior service cost	\$ 2,437,502	\$ 2,011,714	\$ 2,505,928	\$ 691,710				
Amortization of transitional (asset) or obligation	-	-	-	-				
Amortization of actuarial (gain) or loss	10,047,027	3,921,473	4,571,391	7,325,740				
Total amortizations	\$ 12,484,529	\$ 5,933,187	\$ 7,077,319	\$ 8,017,450				

For Regulatory Accounting

	Officer SERP			Restoration Plan					Non Qualified Total 2011	Grand Total 2011
	Utility	ServCo	Total	Utility	ServCo	KU	WKE	Total		
Change in benefit obligation										
Benefit obligation at 12/31/2010										
Service cost:										
Interest cost										
Participant contributions										
Plan amendments										
Change due to transfers										
Acquisitions/divestitures										
Exchange rate changes										
Cursement (gain) or loss										
Settlement (gain) or loss										
Special termination benefits										
Benefits paid										
Settlement payments										
Actuarial (gain) or loss										
Benefit obligation at 12/31/2011										
Change in plan assets										
Fair value of plan assets at 12/31/2010										
Adjustment to December 31, 2010 Market Value										
Actual return on plan assets										
Change due to transfers										
Acquisitions/divestitures										
Employer contributions										
Employer contributions - unfunded plans										
Participant contributions										
Benefits paid										
Settlement payments										
Administrative expenses										
Exchange rate changes										
Fair value of plan assets at 12/31/2011										
Funded status										
Funded status at the end of the year										
Employer contrib. between measurement date and fiscal yr. end										
Net amount recognized in statement of financial position										
Amounts recognized in the statement of financial position consist of:										
Noncurrent assets										
Current liabilities										
Noncurrent liabilities										
Net amount recognized in statement of financial position										
Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income:										
Transition obligation asset (obligation)										
Prior service credit (cost)										
Accumulated gain (loss)										
Accumulated other comprehensive income (AOCI)										
Cumulative employer contributions in excess of net periodic benefit cost										
Net amount recognized in statement of financial position										

For Regulatory Accounting

	Officer SERP			Restoration Plan				Non Qualified Total 2011	Grand Total 2011
	Utility	ServCo	Total	Utility	ServCo	KU	WKE		
Additional year-end information for pension plans with accumulated benefit obligations in excess of plan assets:	[REDACTED CONTENT]								
Projected benefit obligation									
Accumulated benefit obligation									
Fair value of plan assets									
Components of net periodic benefit cost									
Service cost									
Interest cost									
Expected return on plan assets									
Amortization of prior service cost									
Amortization of transitional (asset) or obligation									
Amortization of actuarial (gain) or loss									
Net periodic benefit cost									
One-time charges									
Curtailment (gain)/loss recognized									
Prior service cost recognized due to curtailment									
Special termination benefits									
Settlement (gain)/loss recognized									
Total one-time charges									
Other changes recognized in other comprehensive income:									
Prior service cost arising during period									
Prior service (cost)/credit recognized due to curtailment									
Settlement recognition of net gain/(loss)									
Net loss/(gain) arising during period									
Amortization of prior service (cost)/credit									
Amortization of gain/(loss)									
Total recognized in other comprehensive income									
Weighted-average assumptions to determine benefit obligations									
Discount rate									
Rate of compensation increase									
Measurement date									
Weighted-average assumptions to determine net cost									
Discount rate									
Expected long-term rate of return on plan assets									
Rate of compensation increase									
Expected cash flows									
Expected benefit payments for fiscal year ending in:									
2012									
2013									
2014									
2015									
2016									
2017-2021									
Expected amortizations for 2012									
Amortization of prior service cost									
Amortization of transitional (asset) or obligation									
Amortization of actuarial (gain) or loss									
Total amortizations									

For Financial Accounting

	NonUnion Retirement Plan					Total	WKE-Union	SERP
	Union	Utility	ServCo	KU	WKE			
Change in benefit obligation								
Benefit obligation at 12/31/2010	\$ 274,031,040	\$ 209,331,690	\$ 303,600,302	\$ 354,304,503				
Service cost	1,722,303	2,394,355	11,599,885	7,440,339				
Interest cost	14,419,221	11,501,471	17,041,963	19,120,853				
Participant contributions	-	-	-	-				
Plan amendments	8,227,497	-	-	-				
Change due to transfers	-	(1,059,151)	1,445,331	(386,180)				
Acquisitions/divestitures	-	-	-	-				
Exchange rate changes	-	-	-	-				
Curtailment (gain) or loss	-	-	-	-				
Settlement (gain) or loss	-	-	-	-				
Special termination benefits	-	-	-	-				
Benefits paid	(14,539,428)	(10,872,746)	(2,108,508)	(17,015,099)				
Settlement payments	-	-	-	-				
Actuarial (gain) or loss	13,646,571	7,092,128	1,944,577	5,275,868				
Benefit obligation at 12/31/2011	\$ 297,507,204	\$ 218,377,747	\$ 333,523,550	\$ 368,740,284				
Change in plan assets								
Fair value of plan assets at 12/31/2010	\$ 217,049,666	\$ 140,650,485	\$ 165,902,432	\$ 241,002,603				
Adjustment to December 31, 2010 Market Value	-	-	-	-				
Actual return on plan assets	15,993,827	10,767,287	14,710,257	18,612,665				
Change due to transfers	-	(784,527)	1,084,894	(300,367)				
Acquisitions/divestitures	-	-	-	-				
Employer contributions	38,000,000	26,000,000	38,000,000	43,000,000				
Employer contributions - unfunded plans	-	-	-	-				
Participant contributions	-	-	-	-				
Benefits paid	(14,539,428)	(10,872,746)	(2,108,508)	(17,015,099)				
Settlement payments	-	-	-	-				
Administrative expenses	-	-	-	-				
Exchange rate changes	-	-	-	-				
Fair value of plan assets at 12/31/2011	\$ 256,503,955	\$ 165,760,499	\$ 217,589,075	\$ 285,299,702				
Funded status								
Funded status at the end of the year	\$ (41,003,249)	\$ (52,617,248)	\$ (115,934,475)	\$ (83,440,582)				
Employer contrib. between measurement date and fiscal yr. end	-	-	-	-				
Net amount recognized in statement of financial position	\$ (41,003,249)	\$ (52,617,248)	\$ (115,934,475)	\$ (83,440,582)				
Amounts recognized in the statement of financial position consist of:								
Noncurrent assets	\$ -	\$ -	\$ -	\$ -				
Current liabilities	-	-	-	-				
Noncurrent liabilities	(41,003,249)	(52,617,248)	(115,934,475)	(83,440,582)				
Net amount recognized in statement of financial position	\$ (41,003,249)	\$ (52,617,248)	\$ (115,934,475)	\$ (83,440,582)				
Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income:								
Transition obligation asset: (obligation)	\$ -	\$ -	\$ -	\$ -				
Prior service credit (cost)	(8,227,497)	-	-	-				
Accumulated gain (loss)	(8,890,098)	(3,778,154)	3,753,604	473,829				
Accumulated other comprehensive income (AOCI)	\$ (17,117,595)	\$ (3,778,154)	\$ 3,753,604	\$ 473,829				
Cumulative employer contributions in excess of net periodic benefit cost	(23,885,654)	(48,839,094)	(119,688,079)	(83,914,411)				
Net amount recognized in statement of financial position	\$ (41,003,249)	\$ (52,617,248)	\$ (115,934,475)	\$ (83,440,582)				

For Financial Accounting

	NonUnion Retirement Plan				Total	WKE-Union	SERP
	Union	Utility	ServCo	KU			
Additional year-end information for pension plans with accumulated benefit obligations in excess of plan assets:							
Projected benefit obligation	\$ 297,507,204	\$ 218,377,747	\$ 333,523,550	\$ 368,740,284			
Accumulated benefit obligation	291,692,052	189,005,441	259,918,403	322,899,652			
Fair value of plan assets	256,503,955	165,760,499	217,589,075	285,299,702			
Components of net periodic benefit cost							
Service cost	\$ 1,722,303	\$ 2,394,355	\$ 11,599,885	\$ 7,440,339			
Interest cost	14,419,221	11,501,471	17,041,963	19,120,853			
Expected return on plan assets	(17,560,654)	(11,366,609)	(14,429,192)	(19,477,684)			
Amortization of prior service cost	-	-	-	-			
Amortization of transitional (asset) or obligation	-	-	-	-			
Amortization of actuarial (gain) or loss	-	-	-	-			
Net periodic benefit cost	\$ (1,419,130)	\$ 2,529,217	\$ 14,212,656	\$ 7,083,506			
One-time charges							
Curtailment (gain)/loss recognized	\$ -	\$ -	\$ -	\$ -			
Prior service cost recognized due to curtailment	-	-	-	-			
Special termination benefits	-	-	-	-			
Settlement (gain)/loss recognized	-	-	-	-			
Total one-time charges	\$ -	\$ -	\$ -	\$ -			
Other changes recognized in other comprehensive income:							
Prior service cost arising during period	\$ 8,227,497	\$ -	\$ -	\$ -			
Prior service (cost)/credit recognized due to curtailment	-	-	-	-			
Settlement recognition of net gain/(loss)	-	-	-	-			
Net loss/(gain) arising during period	15,213,398	7,406,826	2,023,949	6,055,074			
Amortization of prior service (cost)/credit	-	-	-	-			
Amortization of gain/(loss)	-	-	-	-			
Total recognized in other comprehensive income	\$ 23,440,895	\$ 7,406,826	\$ 2,023,949	\$ 6,055,074			
Weighted-average assumptions to determine benefit obligations							
Discount rate	5.00%	5.12%	5.12%	5.12%			
Rate of compensation increase	N/A	4.00%	4.00%	4.00%			
Measurement date	December 31	December 31	December 31	December 31			
Weighted-average assumptions to determine net cost							
Discount rate	5.39%	5.52%	5.52%	5.52%			
Expected long-term rate of return on plan assets	7.25%	7.25%	7.25%	7.25%			
Rate of compensation increase	N/A	5.25%	5.25%	5.25%			
Expected cash flows							
Expected benefit payments for fiscal year ending in:							
2012	\$ 15,027,400	\$ 10,904,213	\$ 4,429,105	\$ 17,755,701			
2013	14,931,052	10,993,977	5,700,202	17,637,083			
2014	14,957,902	10,945,263	7,035,042	17,948,927			
2015	15,041,576	11,171,852	8,495,695	18,401,321			
2016	15,457,894	11,412,658	10,318,993	18,949,708			
2017-2021	89,641,383	64,532,947	85,239,975	109,132,734			
Expected amortizations for 2012							
Amortization of prior service cost	\$ 730,684	\$ -	\$ -	\$ -			
Amortization of transitional (asset) or obligation	-	-	-	-			
Amortization of actuarial (gain) or loss	-	-	-	-			
Total amortizations	\$ 730,684	\$ -	\$ -	\$ -			

For Financial Accounting

	Officer SERP			Restoration Plan					Non Qualified Total 2011	Grand Total 2011
	Utility	Service	Total	Utility	Service	KU	WKE	Total		
Change in benefit obligation										
Benefit obligation at 12/31/2010										
Service cost										
Interest cost										
Participant contributions										
Plan amendments										
Change due to transfers										
Acquisitions/divestitures										
Exchange rate changes										
Curtailment (gain) or loss										
Settlement (gain) or loss										
Special termination benefits										
Benefits paid										
Settlement payments										
Actuarial (gain) or loss										
Benefit obligation at 12/31/2011										
Change in plan assets										
Fair value of plan assets at 12/31/2010										
Adjustment to December 31, 2010 Market Value										
Actual return on plan assets										
Change due to transfers										
Acquisitions/divestitures										
Employer contributions										
Employer contributions - unfunded plans										
Participant contributions										
Benefits paid										
Settlement payments										
Administrative expenses										
Exchange rate changes										
Fair value of plan assets at 12/31/2011										
Funded status										
Funded status at the end of the year										
Employer contrib. between measurement date and fiscal yr. end										
Net amount recognized in statement of financial position										
Amounts recognized in the statement of financial position consist of:										
Noncurrent assets										
Current liabilities										
Noncurrent liabilities										
Net amount recognized in statement of financial position										
Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income:										
Transition obligation asset (obligation)										
Prior service credit (cost)										
Accumulated gain (loss)										
Accumulated other comprehensive income (AOCI)										
Cumulative employer contributions in excess of net periodic benefit cost										
Net amount recognized in statement of financial position										

For Financial Accounting

	Officer SERP			Restoration Plan					Non-Qualified Total 2011	Grand Total 2011
	Liability	Service	Total	Liability	Service	KU	WKE	Total		
Additional year-end information for pension plans with accumulated benefit obligations in excess of plan assets:										
Projected benefit obligation										
Accumulated benefit obligation										
Fair value of plan assets										
Components of net periodic benefit cost										
Service cost										
Interest cost										
Expected return on plan assets										
Amortization of prior service cost										
Amortization of transitional (asset) or obligation										
Amortization of actuarial (gain) or loss										
Net periodic benefit cost										
One-time charges										
Curtailment (gain)/loss recognized										
Prior service cost recognized due to curtailment										
Special termination benefits										
Settlement (gain)/loss recognized										
Total one-time charges										
Other charges recognized in other comprehensive income:										
Prior service cost arising during period										
Prior service (cost)/credit recognized due to curtailment										
Settlement recognition of net gain/(loss)										
Net (loss)/gain arising during period										
Amortization of prior service (cost)/credit										
Amortization of gain/(loss)										
Total recognized in other comprehensive income										
Weighted-average assumptions to determine benefit obligations										
Discount rate										
Rate of compensation increase										
Measurement date										
Weighted-average assumptions to determine net cost										
Discount rate										
Expected long-term rate of return on plan assets										
Rate of compensation increase										
Expected cash flows										
Expected benefit payments for fiscal year ending in:										
2012										
2013										
2014										
2015										
2016										
2017-2021										
Expected amortizations for 2012										
Amortization of prior service cost										
Amortization of transitional (asset) or obligation										
Amortization of actuarial (gain) or loss										
Total amortizations										

MERCER

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November 5, 2010

Ms. Kelli Higdon
LG&E and KU Energy LLC
220 West Main Street
Louisville, KY 40202

Private & Confidential

Dear Kelli:

Enclosed are the FAS disclosure exhibits (for both financial and regulatory accounting purposes) for the Qualified Retirement Plans and SERPs of LG&E and KU Energy LLC for the period from January 1, 2010 through October 31, 2010.

We used the September 30, 2009 valuation data to compute the liability amounts as of October 31, 2010. This is the same data that was used to determine the 2010 FAS 87 expense for the period from January 1, 2010 through October 31, 2010 as shown on the enclosed disclosures.

The actuarial assumptions and methods used to determine the liability amounts as of October 31, 2010 are the same as those used in the determination of the 2010 FAS 87 expense with the exception that the discount rates were determined by the Mercer Yield Curve as of October 31, 2010 based on matching projected benefit cash flows by plan. A discount rate of 5.00% (the long-term assumption for lump sums) was used for the WKE Union Plan.

The plan provisions used in determining the year-end liability amounts are the same as those used in the determination of the 2010 FAS 87 expense. We also calculated the FAS 88 settlement charges for the WKE Union Plan for 2010.

We relied upon asset information as provided by you in order to complete the disclosures.

If you have any questions or need anything else, please give me a call.

Mercer has prepared this report exclusively to assist LG&E and KU Energy LLC and its auditors in preparing financial reports under US accounting standards for defined benefit pension plans relating to the LG&E and KU Energy LLC Retirement Plans for the period from January 1, 2010 through October 31, 2010.

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Ms. Kelli Higdon
LG&E and KU Energy LLC

This valuation report may not be used or relied upon by any other party or for any other purpose. Mercer is not responsible for the consequences of any unauthorized use.

A valuation report is a snapshot of a plan's estimated financial condition at a particular point in time; it does not predict a pension plan's future financial condition or its ability to pay benefits in the future.

Over time, a plan's total cost will depend on a number of factors, including the amount of benefits the plan pays, the number of people paid benefits, plan expenses and the amount earned on any assets invested to pay the benefits. These amounts and others are uncertain and unknowable at the valuation date, but are predicted to fall within a reasonable range of possibilities.

To prepare this report, *actuarial assumptions*, as described above, are used to select a single scenario from the range of possibilities. The results of that single scenario are included in this report. However, the future is uncertain and the plan's actual experience will differ from those assumptions; these differences may be significant or material. In addition, different assumptions or scenarios may also be within the reasonable range and results based on those assumptions would be different. Actuarial assumptions may also be changed from one valuation to the next because of mandated requirements, plan experience, changes in expectations about the future and other factors. Due to the limited scope of our assignment, we did not perform, and thus do not present, an analysis of the potential range of future possibilities and scenarios.

Because actual plan experience will differ from the assumptions, decisions about benefit changes, investment policy, funding amounts, benefit security and/or benefit related issues should be made only after careful consideration of alternative future financial conditions and scenarios, and not solely on the basis of a valuation report or reports.

To prepare this report, Mercer has used and relied on financial data submitted by the trustee as well as participant data supplied by the plan sponsor. The data used is referenced above. We have reviewed the financial and participant data for internal consistency and general reasonableness, but we have not verified or audited any of the data or information provided. We have also used and relied upon the plan documents, including amendments, supplied by the plan sponsor, as summarized in the Summary of Plan Provisions section of the 2009 FAS valuation report. LG&E and KU Energy LLC is solely responsible for the validity,

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LG&E and KU Energy LLC

accuracy and comprehensiveness of this information; if the data or plan provisions supplied are not accurate and complete, the valuation results may differ significantly from the results that would be obtained with accurate and complete information; this may require a later revision of this report.

The valuation of the plan was performed in accordance with generally accepted actuarial principles and procedures. The accounting calculations reported herein are based on the assumptions and methods described above. The actuarial assumptions were selected by the company. Based on the information provided to us, we believe that the actuarial assumptions are reasonable for the purposes described in this report.

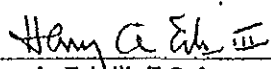
We are available to answer any questions on the material contained in the report, or to provide explanations or further details as may be appropriate. The undersigned credentialed actuaries meet the Qualification Standards of the American Academy of Actuaries to render the actuarial opinion contained in this report. We are not aware of any direct or material indirect financial interest or relationship, including investments or other services that could create a conflict of interest, that would impair the objectivity of our work.



Linda C. Myers, F.S.A.
Enrolled Actuary (No. 08-04846)

11/5/2010

Date



Henry A. Erk III, F.S.A.
Enrolled Actuary (No. 08-02713)

11/5/2010

Date

Copy: Lesley Pienaar, Patrick Baker, Marcie Gunnell

Enclosures

The information contained in this document (including any attachments) is not intended by Mercer to be used, and it cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code that may be imposed on the taxpayer.

For Regulatory Accounting

LG&E and KU Energy LLC FAS 158 Disclosure

	NonUnion Retirement Plan				Total	WKE-Union	SERP
	Union	Utility	Service	KU			
Change in benefit obligation							
Benefit obligation at 12/31/2009	\$ 251,043,051	\$ 189,870,455	\$ 247,165,266	\$ 316,502,822			
Service cost	1,365,313	1,803,430	8,403,648	5,395,432			
Interest cost	12,272,635	9,465,201	12,719,474	15,784,495			
Participant contributions	-	-	-	-			
Plan amendments	-	-	-	-			
Change due to transfers	-	(971,153)	1,196,244	(225,091)			
Acquisitions/divestitures	-	-	-	-			
Exchange rate changes	-	-	-	-			
Curialment (gain) or loss	-	-	-	-			
Settlement (gain) or loss	-	-	-	-			
Special termination benefits	-	-	-	-			
Benefits paid	(12,552,867)	(9,190,024)	(1,465,433)	(14,440,790)			
Settlement payments	-	-	-	-			
Actuarial (gain) or loss	23,467,767	19,060,603	33,819,928	32,036,579			
Benefit obligation at 10/31/2010	\$ 275,595,899	\$ 210,038,512	\$ 301,839,127	\$ 355,053,447			
Change in plan assets							
Fair value of plan assets at 12/31/2009	\$ 195,626,667	\$ 129,447,727	\$ 139,785,644	\$ 219,282,611			
Adjustment to December 31, 2009 Market Value	-	-	-	-			
Actual return on plan assets	18,683,355	11,831,522	13,789,329	20,249,953			
Change due to transfers	-	(664,909)	823,165	(158,256)			
Acquisitions/divestitures	-	-	-	-			
Employer contributions	12,400,000	7,500,000	8,700,000	12,800,000			
Employer contributions - unfunded plans	-	-	-	-			
Participant contributions	-	-	-	-			
Benefits paid	(12,552,867)	(9,190,024)	(1,465,433)	(14,440,790)			
Settlement payments	-	-	-	-			
Administrative expenses	(331,029)	(278,269)	(44,373)	(437,259)			
Exchange rate changes	-	-	-	-			
Fair value of plan assets at 10/31/2010	\$ 213,826,126	\$ 138,646,047	\$ 161,588,332	\$ 237,296,259			
Funded status							
Funded status at 10/31/2010	\$ (61,769,773)	\$ (71,392,465)	\$ (140,250,795)	\$ (117,757,188)			
Employer contrib. between measurement date and fiscal yr. end	-	-	-	-			
Net amount recognized in statement of financial position	\$ (61,769,773)	\$ (71,392,465)	\$ (140,250,795)	\$ (117,757,188)			
Amounts recognized in the statement of financial position consist of:							
Noncurrent assets	\$ -	\$ -	\$ -	\$ -			
Current liabilities	-	-	-	-			
Noncurrent liabilities	(61,769,773)	(71,392,465)	(140,250,795)	(117,757,188)			
Net amount recognized in statement of financial position	\$ (61,769,773)	\$ (71,392,465)	\$ (140,250,795)	\$ (117,757,188)			
Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income:							
Transition obligation asset (obligation)	\$ -	\$ -	\$ -	\$ -			
Prior service credit (cost)	(13,934,534)	(13,881,428)	(19,398,168)	(3,662,789)			
Accumulated gain (loss)	(117,694,549)	(63,467,738)	(89,486,629)	(121,362,334)			
Accumulated other comprehensive income (AOCI)	\$ (131,629,083)	\$ (77,349,166)	\$ (108,884,797)	\$ (125,025,123)			
Cumulative employer contributions in excess of net periodic benefit cost	69,859,310	5,956,701	(31,365,998)	7,267,935			
Net amount recognized in statement of financial position	\$ (61,769,773)	\$ (71,392,465)	\$ (140,250,795)	\$ (117,757,188)			

For Regulatory Accounting

LG&E and KU Energy LLC FAS 158 Disclosure

	NonUnion Retirement Plan				Total	WKE-Union	SERP
	Union	Utility	ServCo	KU			
Additional year-end information for pension plans with accumulated benefit obligations in excess of plan assets:							
Projected benefit obligation	\$ 275,595,899	\$ 210,038,512	\$ 301,839,127	\$ 355,053,447			
Accumulated benefit obligation	272,514,708	176,742,747	217,838,765	299,016,235			
Fair value of plan assets	213,826,126	138,646,047	161,588,332	237,296,259			
Components of net periodic benefit cost							
Service cost	\$ 1,365,313	\$ 1,803,430	\$ 8,403,648	\$ 5,395,432			
Interest cost	12,272,635	9,465,201	12,719,474	15,784,495			
Expected return on plan assets	(12,865,087)	(8,394,964)	(9,520,933)	(14,324,698)			
Amortization of prior service cost	1,931,439	2,392,826	2,108,440	680,668			
Amortization of transitional (asset) or obligation	-	-	-	-			
Amortization of actuarial (gain) or loss	5,733,802	2,568,522	3,084,130	5,440,301			
Net periodic benefit cost	\$ 8,438,102	\$ 7,835,015	\$ 16,794,759	\$ 12,976,198			
FAS88 special charges							
Curtailment (gain)/loss recognized	\$ -	\$ -	\$ -	\$ -			
Prior service cost recognized due to curtailment	-	-	-	-			
Special termination benefits	-	-	-	-			
Settlement (gain)/loss recognized	-	-	-	-			
Total FAS88 charges	\$ -	\$ -	\$ -	\$ -			
Other changes recognized in other comprehensive income:							
Prior service cost arising during period	\$ -	\$ -	\$ -	\$ -			
Prior service (cost)/credit recognized due to curtailment	-	-	-	-			
Settlement recognition of net gain/(loss)	-	-	-	-			
Net loss/(gain) arising during period	17,980,528	15,596,070	29,968,984	26,481,748			
Amortization of prior service (cost)/credit	(1,931,439)	(2,392,826)	(2,108,440)	(680,668)			
Amortization of gain/(loss)	(5,733,802)	(2,568,522)	(3,084,130)	(5,440,301)			
Total recognized in other comprehensive income	\$ 10,315,287	\$ 10,634,722	\$ 24,776,414	\$ 20,360,779			
Weighted-average assumptions to determine benefit obligations							
Discount rate	5.32%	5.46%	5.46%	5.46%			
Rate of compensation increase	N/A	5.25%	5.25%	5.25%			
Measurement date	October 31	October 31	October 31	October 31			



For Regulatory Accounting

LG&E and KU Energy LLC FAS 158 Disclosure

	Officer SERP			Restoration Plan				Grand Total
	Utility	SerCo	Total	Utility	SerCo	KU	WKE	Total
Change in benefit obligation								
Benefit obligation at 12/31/2009								
Service cost								
Interest cost								
Participant contributions								
Plan amendments								
Change due to transfers								
Acquisitions/divestitures								
Exchange rate changes								
Curtailment (gain) or loss								
Settlement (gain) or loss								
Special termination benefits								
Benefits paid								
Settlement payments								
Actuarial (gain) or loss								
Benefit obligation at 10/31/2010								
Change in plan assets								
Fair value of plan assets at 12/31/2009								
Adjustment to December 31, 2009 Market Value								
Actual return on plan assets								
Change due to transfers								
Acquisitions/divestitures								
Employer contributions								
Employer contributions - unfunded plans								
Participant contributions								
Benefits paid								
Settlement payments								
Administrative expenses								
Exchange rate changes								
Fair value of plan assets at 10/31/2010								
Funded status								
Funded status at 10/31/2010								
Employer contrib. between measurement date and fiscal yr. end								
Net amount recognized in statement of financial position								
Amounts recognized in the statement of financial position consist of:								
Noncurrent assets								
Current liabilities								
Noncurrent liabilities								
Net amount recognized in statement of financial position								
Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income:								
Transition obligation asset (obligation)								
Prior service credit (cost)								
Accumulated gain (loss)								
Accumulated other comprehensive income (AOCI)								
Cumulative employer contributions in excess of net periodic benefit cost								
Net amount recognized in statement of financial position								

For Regulatory Accounting

LG&E and KU Energy LLC FAS 158 Disclosure

	Officer-SERP			Restoration Plan				Grand Total
	Utility	ServCo	Total	Utility	ServCo	KU	WKE	Total
Additional year-end information for pension plans with accumulated benefit obligations in excess of plan assets:								2010
Projected benefit obligation								
Accumulated benefit obligation								
Fair value of plan assets								
Components of net periodic benefit cost								
Service cost								
Interest cost								
Expected return on plan assets								
Amortization of prior service cost								
Amortization of transitional (asset) or obligation								
Amortization of actuarial (gain) or loss								
Net periodic benefit cost								
FAS88 special charges								
Curtailment (gain)/loss recognized								
Prior service cost recognized due to curtailment								
Special termination benefits								
Settlement (gain)/loss recognized								
Total FAS88 charges								
Other charges recognized in other comprehensive income:								
Prior service cost arising during period								
Prior service (cost)/credit recognized due to curtailment								
Settlement recognition of net gain/(loss)								
Net loss/(gain) arising during period								
Amortization of prior service (cost)/credit								
Amortization of gain/(loss)								
Total recognized in other comprehensive income								
Weighted-average assumptions to determine benefit obligations								
Discount rate								
Rate of compensation increase								
Measurement date								

For Financial Accounting

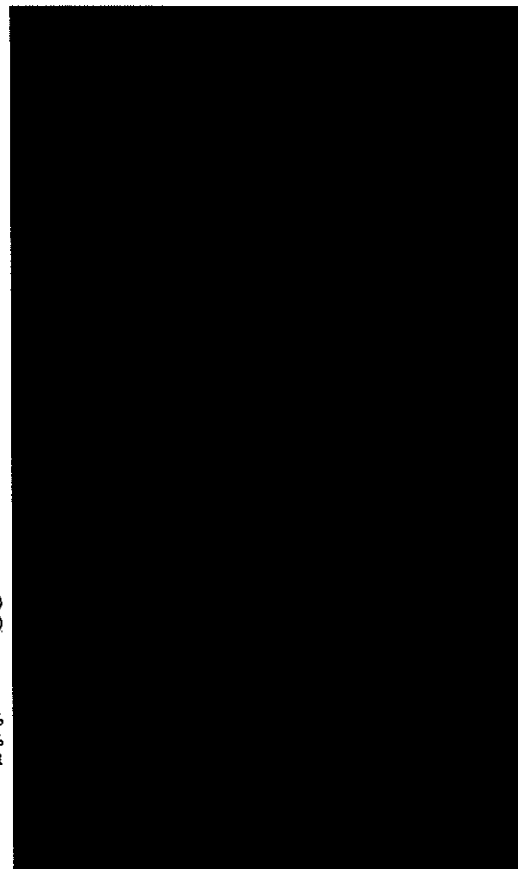
LG&E and KU Energy LLC FAS 158 Disclosure

	NonUnion Retirement Plan				Total	WKE/Union	SERP
	Union	UNIBV	Sen/Co	KU			
Change in benefit obligation							
Benefit obligation at 12/31/2009	\$ 251,043,051	\$ 189,870,455	\$ 247,165,266	\$ 316,502,822			
Service cost	1,365,313	1,803,430	8,403,648	5,395,432			
Interest cost	12,272,635	9,465,201	12,719,474	15,784,495			
Participant contributions	-	-	-	-			
Plan amendments	-	-	-	-			
Change due to transfers	-	(971,153)	1,196,244	(225,091)			
Acquisitions/divestitures	-	-	-	-			
Exchange rate changes	-	-	-	-			
Curtailment (gain) or loss	-	-	-	-			
Settlement (gain) or loss	-	-	-	-			
Special termination benefits	-	-	-	-			
Benefits paid	(12,552,867)	(9,190,024)	(1,465,433)	(14,440,790)			
Settlement payments	-	-	-	-			
Actuarial (gain) or loss	23,467,767	19,060,603	33,819,928	32,036,579			
Benefit obligation at 10/31/2010	\$ 275,595,899	\$ 210,038,512	\$ 301,839,127	\$ 355,053,447			
Change in plan assets							
Fair value of plan assets at 12/31/2009	\$ 195,626,667	\$ 129,447,727	\$ 139,785,644	\$ 219,282,614			
Adjustment to December 31, 2009 Market Value	-	-	-	-			
Actual return on plan assets	18,683,355	11,831,522	13,789,329	20,249,953			
Change due to transfers	-	(664,909)	823,165	(158,256)			
Acquisitions/divestitures	-	-	-	-			
Employer contributions	12,460,000	7,500,000	8,700,000	12,800,000			
Employer contributions - unfunded plans	-	-	-	-			
Participant contributions	-	-	-	-			
Benefits paid	(12,552,867)	(9,190,024)	(1,465,433)	(14,440,790)			
Settlement payments	-	-	-	-			
Administrative expenses	(331,029)	(278,269)	(44,373)	(437,259)			
Exchange rate changes	-	-	-	-			
Fair value of plan assets at 10/31/2010	\$ 213,826,126	\$ 138,646,047	\$ 161,588,332	\$ 237,296,259			
Funded status							
Funded status at 10/31/2010	\$ (61,769,773)	\$ (71,392,465)	\$ (140,250,795)	\$ (117,757,188)			
Employer contrib. between measurement date and fiscal yr. end	-	-	-	-			
Net amount recognized in statement of financial position	\$ (61,769,773)	\$ (71,392,465)	\$ (140,250,795)	\$ (117,757,188)			
Amounts recognized in the statement of financial position consist of:							
Noncurrent assets	\$ -	\$ -	\$ -	\$ -			
Current liabilities	-	-	-	-			
Noncurrent liabilities	(61,769,773)	(71,392,465)	(140,250,795)	(117,757,188)			
Net amount recognized in statement of financial position	\$ (61,769,773)	\$ (71,392,465)	\$ (140,250,795)	\$ (117,757,188)			
Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income:							
Transition obligation asset (obligation)	\$ -	\$ -	\$ -	\$ -			
Prior service credit (cost)	(12,957,494)	(9,198,561)	(18,141,179)	(188,510)			
Accumulated gain (loss)	(99,300,726)	(61,047,173)	(73,011,661)	(113,790,463)			
Accumulated other comprehensive income (AOCI)	\$ (112,258,220)	\$ (70,245,734)	\$ (91,152,840)	\$ (113,978,973)			
Cumulative employer contributions in excess of net periodic benefit cost	50,488,447	(1,146,731)	(49,097,965)	(3,778,215)			
Net amount recognized in statement of financial position	\$ (61,769,773)	\$ (71,392,465)	\$ (140,250,795)	\$ (117,757,188)			

For Financial Accounting

LG&E and KU Energy LLC FAS 158 Disclosure

	NonUnion Retirement Plan				Total	WKE-Union	SERP
	Union	Utility	ServCo	KU			
Additional year-end information for pension plans with accumulated benefit obligations in excess of plan assets:							
Projected benefit obligation	\$ 275,595,899	\$ 210,038,512	\$ 301,839,127	\$ 355,053,447			
Accumulated benefit obligation	272,514,708	176,742,747	217,838,765	299,016,235			
Fair value of plan assets	213,826,126	138,646,047	161,588,332	237,296,259			
Components of net periodic benefit cost							
Service cost	\$ 1,365,313	\$ 1,803,430	\$ 8,403,648	\$ 5,395,432			
Interest cost	12,272,635	9,465,201	12,719,474	15,784,495			
Expected return on plan assets	(12,865,087)	(8,394,964)	(9,520,933)	(14,324,698)			
Amortization of prior service cost	1,116,371	962,120	1,902,248	19,793			
Amortization of transitional (asset) or obligation	-	-	-	-			
Amortization of actuarial (gain) or loss	4,311,452	2,366,741	1,710,758	4,809,102			
Net periodic benefit cost	\$ 6,200,684	\$ 6,202,528	\$ 15,215,195	\$ 11,684,124			
FAS88 special charges							
Curtailment (gain)/loss recognized	\$ -	\$ -	\$ -	\$ -			
Prior service cost recognized due to curtailment	-	-	-	-			
Special termination benefits	-	-	-	-			
Settlement (gain)/loss recognized	-	-	-	-			
Total FAS88 charges	\$ -	\$ -	\$ -	\$ -			
Other changes recognized in other comprehensive income:							
Prior service cost arising during period	\$ -	\$ -	\$ -	\$ -			
Prior service (cost)/credit recognized due to curtailment	-	-	-	-			
Settlement recognition of net gain/(loss)	-	-	-	-			
Net loss/(gain) arising during period	17,980,528	15,596,070	29,968,984	26,481,748			
Amortization of prior service (cost)/credit	(1,116,371)	(962,120)	(1,902,248)	(19,793)			
Amortization of gain/(loss)	(4,311,452)	(2,366,741)	(1,710,758)	(4,809,102)			
Total recognized in other comprehensive income	\$ 12,552,705	\$ 12,267,209	\$ 26,355,978	\$ 21,652,853			
Weighted-average assumptions to determine benefit obligations							
Discount rate	5.32%	5.46%	5.46%	5.46%			
Rate of compensation increase	N/A	5.25%	5.25%	5.25%			
Measurement date	October 31	October 31	October 31	October 31			



For Financial Accounting

LG&E and KU Energy LLC FAS 158 Disclosure

	Officer-SERP			Restoration Plan			Grand Total		
	Utility	ServCo	Total	Utility	ServCo	KU	WKE	Total	2010
Change in benefit obligation									
Benefit obligation at 12/31/2009									
Service cost									
Interest cost									
Participant contributions									
Plan amendments									
Change due to transfers									
Acquisitions/divestitures									
Exchange rate changes									
Curtailment (gain) or loss									
Settlement (gain) or loss									
Special termination benefits									
Benefits paid									
Settlement payments									
Actuarial (gain) or loss									
Benefit obligation at 10/31/2010									
Change in plan assets									
Fair value of plan assets at 12/31/2009									
Adjustment to December 31, 2009 Market Value									
Actual return on plan assets									
Change due to transfers									
Acquisitions/divestitures									
Employer contributions									
Employer contributions - unfunded plans									
Participant contributions									
Benefits paid									
Settlement payments									
Administrative expenses									
Exchange rate changes									
Fair value of plan assets at 10/31/2010									
Funded status									
Funded status at 10/31/2010									
Employer contrib. between measurement date and fiscal yr. end									
Net amount recognized in statement of financial position									
Amounts recognized in the statement of financial position consist of:									
Noncurrent assets									
Current liabilities									
Noncurrent liabilities									
Net amount recognized in statement of financial position									
Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income:									
Transition obligation asset (obligation)									
Prior service credit (cost)									
Accumulated gain (loss)									
Accumulated other comprehensive income (AOCI)									
Cumulative employer contributions in excess of net periodic benefit cost									
Net amount recognized in statement of financial position									

For Financial Accounting

LG&E and KU Energy LLC FAS 158 Disclosure

	Officer SERP		Restoration Plan				Grand Total	
	Utility	ServCo	Total	Utility	ServCo	KU	WKE	Total
Additional year-end information for pension plans with accumulated benefit obligations in excess of plan assets:								
Projected benefit obligation								
Accumulated benefit obligation								
Fair value of plan assets								
Components of net periodic benefit cost								
Service cost								
Interest cost								
Expected return on plan assets								
Amortization of prior service cost								
Amortization of transitional (asset) or obligation								
Amortization of actuarial (gain) or loss								
Net periodic benefit cost								
FAS38 special charges								
Curtailment (gain)/loss recognized								
Prior service cost recognized due to curtailment								
Special termination benefits								
Settlement (gain)/loss recognized								
Total FAS38 charges								
Other changes recognized in other comprehensive income:								
Prior service cost arising during period								
Prior service (cost)/credit recognized due to curtailment								
Settlement recognition of net gain/(loss)								
Net loss/(gain) arising during period								
Amortization of prior service (cost)/credit								
Amortization of gain/(loss)								
Total recognized in other comprehensive income								
Weighted-average assumptions to determine benefit obligations								
Discount rate								
Rate of compensation increase								
Measurement date								

Linda C. Myers, F.S.A.
Principal

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Louisville, KY 40202
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January 6, 2011

Ms. Kelli Higdon
LG&E and KU Energy LLC
220 West Main Street
Louisville, KY 40202

Private & Confidential

Dear Kelli:

Enclosed are the FAS disclosure exhibits (for both financial and regulatory accounting purposes) for the Qualified Retirement Plans and SERPs of LG&E and KU Energy LLC for the period from November 1, 2010 through December 31, 2010.

We used the September 30, 2009 valuation data to compute the liability amounts as of December 31, 2010. This is the same data that was used to determine the 2010 FAS 87 expense for the period from November 1, 2010 through December 31, 2010 as shown on the enclosed disclosures.

The actuarial assumptions and methods used to determine the liability amounts as of December 31, 2010 are the same as those used in the determination of the November 1, 2010 to December 31, 2010 FAS 87 expense with the exception that the discount rates were determined by the Towers Watson Yield Curve as of December 31, 2010. In addition, the healthy mortality tables were updated to reflect the tables required under the Pension Protection Act for plan years beginning in 2011. Lastly, for the 2011 expected amortization of actuarial losses/(gains), we have incorporated PPL's market-related value of assets methodology prospectively from November 1, 2010.

The plan provisions used in determining the year-end liability amounts are the same as those used in the determination of the 2010 FAS 87 expense.

We relied upon asset information as provided by you in order to complete the disclosures.

Lastly, please remember to include the FASB disclosure requirements regarding asset allocation, a narrative on management's rationale for the expected rate of return, management's description of investment policies and strategies for plan assets and

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Ms. Kelli Higdon
LG&E and KU Energy LLC

expected contributions for the next fiscal year. Please note that for years ending after December 15, 2009 asset disclosures need to comply with FASB Staff Position (FSP) No. FAS 132(R)-1 with regard to objectives, fair value measurement, risk concentrations and expanded breakdown by category.

If you have any questions or need anything else, please give me a call.

Mercer has prepared this report exclusively to assist LG&E and KU Energy LLC and its auditors in preparing financial reports under US accounting standards for defined benefit pension plans relating to the LG&E and KU Energy LLC Retirement Plans for the period from November 1, 2010 through December 31, 2010.

This valuation report may not be used or relied upon by any other party or for any other purpose. Mercer is not responsible for the consequences of any unauthorized use.

A valuation report is a snapshot of a plan's estimated financial condition at a particular point in time; it does not predict a pension plan's future financial condition or its ability to pay benefits in the future.

Over time, a plan's total cost will depend on a number of factors, including the amount of benefits the plan pays, the number of people paid benefits, plan expenses and the amount earned on any assets invested to pay the benefits. These amounts and others are uncertain and unknowable at the valuation date, but are predicted to fall within a reasonable range of possibilities.

To prepare this report, *actuarial assumptions*, as described above, are used to select a single scenario from the range of possibilities. The results of that single scenario are included in this report. However, the future is uncertain and the plan's actual experience will differ from those assumptions; these differences may be significant or material. In addition, different assumptions or scenarios may also be within the reasonable range and results based on those assumptions would be different. Actuarial assumptions may also be changed from one valuation to the next because of mandated requirements, plan experience, changes in expectations about the future and other factors. Due to the limited scope of our assignment, we did not perform, and thus do not present, an analysis of the potential range of future possibilities and scenarios.

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Ms. Kelli Higdon
LG&E and KU Energy LLC

Because actual plan experience will differ from the assumptions, decisions about benefit changes, investment policy, funding amounts, benefit security and/or benefit related issues should be made only after careful consideration of alternative future financial conditions and scenarios, and not solely on the basis of a valuation report or reports.


To prepare this report, Mercer has used and relied on financial data submitted by the trustee as well as participant data supplied by the plan sponsor. The data used is referenced above. We have reviewed the financial and participant data for internal consistency and general reasonableness, but we have not verified or audited any of the data or information provided. We have also used and relied upon the plan documents, including amendments, supplied by the plan sponsor, as summarized in the Summary of Plan Provisions section of the 2009 FAS valuation report. LG&E and KU Energy LLC is solely responsible for the validity, accuracy and comprehensiveness of this information; if the data or plan provisions supplied are not accurate and complete, the valuation results may differ significantly from the results that would be obtained with accurate and complete information; this may require a later revision of this report.

The valuation of the plan was performed in accordance with generally accepted actuarial principles and procedures. The accounting calculations reported herein are based on the assumptions and methods described above. The actuarial assumptions were selected by the company. Based on the information provided to us, we believe that the actuarial assumptions are reasonable for the purposes described in this report.

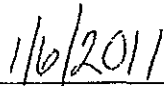
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Ms. Kelli Higdon
LG&E and KU Energy LLC

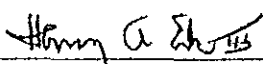
We are available to answer any questions on the material contained in the report, or to provide explanations or further details as may be appropriate. The undersigned credentialed actuaries meet the Qualification Standards of the American Academy of Actuaries to render the actuarial opinion contained in this report. We are not aware of any direct or material indirect financial interest or relationship, including investments or other services that could create a conflict of interest, that would impair the objectivity of our work.



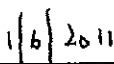
Linda C. Myers, F.S.A.
Enrolled Actuary (No. 08-04846)



Date



Henry A. Erk III, F.S.A.
Enrolled Actuary (No. 08-02713)



Date

Copy: Lesley Pienaar, Patrick Baker, Marcie Gunnell, Eric Geissler

Enclosures

The information contained in this document (including any attachments) is not intended by Mercer to be used, and it cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code that may be imposed on the taxpayer.

For Regulatory Accounting

	Non-Union Retirement Plan				Total	WKS-Union	SERP
	Union	Utility	Gen-Co	KU			
Change in benefit obligation							
Benefit obligation at 10/31/2010	\$ 275,595,899	\$ 210,038,512	\$ 301,839,127	\$ 355,053,447			
Service cost	320,402	414,239	1,919,580	1,231,921			
Interest cost	2,425,937	1,901,899	2,744,211	3,215,986			
Participant contributions	-	-	-	-			
Plan amendments	-	-	-	-			
Change due to transfers	-	-	-	-			
Acquisitions/divestitures	-	-	-	-			
Exchange rate changes	-	-	-	-			
Curtailment (gain) or loss	-	-	-	-			
Settlement (gain) or loss	-	-	-	-			
Special termination benefits	-	-	-	-			
Benefits paid	(2,501,054)	(1,827,219)	(291,367)	(2,871,210)			
Settlement payments	-	-	-	-			
Actuarial (gain) or loss	(1,810,144)	(1,195,741)	(2,611,249)	(2,325,641)			
Benefit obligation at 12/31/2010	\$ 274,031,040	\$ 209,331,690	\$ 303,600,302	\$ 354,304,503			
Change in plan assets							
Fair value of plan assets at 10/31/2010	\$ 213,826,126	\$ 138,646,047	\$ 161,588,332	\$ 237,296,259			
Adjustment to October 31, 2010 Market Value	-	-	-	-			
Actual return on plan assets	5,831,587	3,915,853	4,618,893	6,709,756			
Change due to transfers	-	-	-	-			
Acquisitions/divestitures	-	-	-	-			
Employer contributions	-	-	-	-			
Employer contributions - unfunded plans	-	-	-	-			
Participant contributions	-	-	-	-			
Benefits paid	(2,501,054)	(1,827,219)	(291,367)	(2,871,210)			
Settlement payments	-	-	-	-			
Administrative expenses	(107,103)	(84,196)	(13,426)	(132,302)			
Exchange rate changes	-	-	-	-			
Fair value of plan assets at 12/31/2010	\$ 217,049,556	\$ 140,650,485	\$ 165,902,432	\$ 241,002,503			
Funded status							
Funded status at the end of the year	\$ (56,981,484)	\$ (68,681,205)	\$ (137,697,870)	\$ (113,302,000)			
Employer contrib. between measurement date and fiscal yr. and	-	-	-	-			
Net amount recognized in statement of financial position	\$ (56,981,484)	\$ (68,681,205)	\$ (137,697,870)	\$ (113,302,000)			
Amounts recognized in the statement of financial position consist of:							
Noncurrent assets	\$ -	\$ -	\$ -	\$ -			
Current liabilities	-	-	-	-			
Noncurrent liabilities	(56,981,484)	(68,681,205)	(137,697,870)	(113,302,000)			
Net amount recognized in statement of financial position	\$ (56,981,484)	\$ (68,681,205)	\$ (137,697,870)	\$ (113,302,000)			
Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income:							
Transition obligation asset (obligation)	\$ -	\$ -	\$ -	\$ -			
Prior service credit (cost)	(13,550,099)	(13,407,723)	(18,976,480)	(3,526,655)			
Accumulated gain (loss)	(110,901,335)	(59,437,483)	(83,299,902)	(113,747,713)			
Accumulated other comprehensive income (AOCI)	\$ (124,451,434)	\$ (72,845,216)	\$ (102,276,382)	\$ (117,274,368)			
Cumulative employer contributions in excess of net periodic benefit cost	67,469,950	4,164,011	(35,421,488)	3,972,368			
Net amount recognized in statement of financial position	\$ (56,981,484)	\$ (68,681,205)	\$ (137,697,870)	\$ (113,302,000)			

For Regulatory Accounting

	Non-Union Retirement Plan			
	Union	Utility	Service	Other
Additional year-end information for pension plans with accumulated benefit obligations in excess of plan assets:				
Projected benefit obligation	\$ 274,031,040	\$ 209,231,690	\$ 303,600,302	\$ 354,304,503
Accumulated benefit obligation	274,031,040	176,367,951	220,340,725	298,707,173
Fair value of plan assets	217,049,556	140,650,485	165,902,432	241,002,503
Components of net periodic benefit cost (11/1/2010 to 12/31/2010)				
Service cost	\$ 320,402	\$ 414,239	\$ 1,919,580	\$ 1,231,921
Interest cost	2,425,937	1,901,899	2,744,211	3,215,986
Expected return on plan assets	(2,568,287)	(1,664,183)	(1,949,690)	(2,849,504)
Amortization of prior service cost	384,435	473,705	421,688	136,134
Amortization of transitional (asset) or obligation	-	-	-	-
Amortization of actuarial (gain) or loss	1,826,873	667,030	919,701	1,561,030
Net periodic benefit cost	\$ 2,389,360	\$ 1,792,690	\$ 4,055,490	\$ 3,289,567
FASB special charges				
Curtailment (gain)/loss recognized	\$ -	\$ -	\$ -	\$ -
Prior service cost recognized due to curtailment	-	-	-	-
Special termination benefits	-	-	-	-
Settlement (gain)/loss recognized	-	-	-	-
Total FASB charges	\$ -	\$ -	\$ -	\$ -
Other changes recognized in other comprehensive income:				
Prior service cost arising during period	\$ -	\$ -	\$ -	\$ -
Prior service (cost)/credit recognized due to curtailment	-	-	-	-
Settlement recognition of net gain/(loss)	-	-	-	-
Net loss/(gain) arising during period	(4,966,341)	(3,363,215)	(5,267,026)	(6,053,591)
Amortization of prior service (cost)/credit	(384,435)	(473,705)	(421,688)	(136,134)
Amortization of gain/(loss)	(1,826,873)	(667,030)	(919,701)	(1,561,030)
Total recognized in other comprehensive income	\$ (7,177,649)	\$ (4,503,950)	\$ (6,608,415)	\$ (7,750,755)
Weighted-average assumptions to determine benefit obligations				
Discount rate	5.39%	5.52%	5.52%	5.52%
Rate of compensation increase	N/A	5.25%	5.25%	5.25%
Measurement date	December 31	December 31	December 31	December 31
Weighted-average assumptions to determine net cost				
Discount rate	5.28%	5.45%	5.45%	5.45%
Expected long-term rate of return on plan assets	7.25%	7.25%	7.25%	7.25%
Rate of compensation increase	N/A	5.25%	5.25%	5.25%
Expected cash flows				
Expected benefit payments for fiscal year ending in:				
2011	\$ 15,003,843	\$ 10,846,662	\$ 3,521,854	\$ 17,652,088
2012	14,850,937	10,946,282	4,675,577	17,676,200
2013	14,610,717	11,018,317	5,630,995	17,574,543
2014	14,463,399	10,970,616	7,217,279	17,924,882
2015	14,501,212	11,161,718	8,686,559	18,466,498
2016-2020	81,924,355	62,014,985	76,383,558	106,368,491
Expected amortizations for 2011				
Amortization of prior service cost	\$ 1,788,353	\$ 2,383,556	\$ 2,511,954	\$ 691,710
Amortization of transitional (asset) or obligation	-	-	-	-
Amortization of actuarial (gain) or loss	10,184,117	3,748,804	5,125,311	8,583,618
Total amortizations	\$ 11,972,470	\$ 6,132,360	\$ 7,637,265	\$ 9,275,328

	OKC	SERP	Total	OKC	SERP	Total	OKC	SERP	Total
Change in benefit obligation									
Benefit obligation at 10/31/2010									
Service cost									
Interest cost									
Participant contributions									
Plan amendments									
Change due to transfers									
Acquisitions/divestitures									
Exchange rate changes									
Curtailment (gain) or loss									
Settlement (gain) or loss									
Special termination benefits									
Benefits paid									
Settlement payments									
Actuarial (gain) or loss									
Benefit obligation at 12/31/2010									
Change in plan assets									
Fair value of plan assets at 10/31/2010									
Adjustment to October 31, 2010 Market Value									
Actual return on plan assets									
Change due to transfers									
Acquisitions/divestitures									
Employer contributions									
Employer contributions - unfunded plans									
Participant contributions									
Benefits paid									
Settlement payments									
Administrative expenses									
Exchange rate changes									
Fair value of plan assets at 12/31/2010									
Funded status									
Funded status at the end of the year									
Employer contrib. between measurement date and fiscal yr. end									
Net amount recognized in statement of financial position									
Amounts recognized in the statement of financial position consist of:									
Noncurrent assets									
Current liabilities									
Noncurrent liabilities									
Net amount recognized in statement of financial position									
Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income:									
Transition obligation asset (obligation)									
Prior service credit (cost)									
Accumulated gain (loss)									
Accumulated other comprehensive income (AOCI)									
Cumulative employer contributions in excess of net periodic benefit cost									
Net amount recognized in statement of financial position									

	Oncor SERP			Restoration Plan			Grand Total	
	Univ	ServiceCo	Total	Univ	ServiceCo	KU	WKE	Total
Additional year-end information for pension plans with accumulated benefit obligations in excess of plan assets:								2010
Projected benefit obligation								
Accumulated benefit obligation								
Fair value of plan assets								
Components of net periodic benefit cost (11/1/2010 to 12/31/2010):								
Service cost								
Interest cost								
Expected return on plan assets								
Amortization of prior service cost								
Amortization of transitional (asset) or obligation								
Amortization of actuarial (gain) or loss								
Net periodic benefit cost								
FAS88 special charges:								
Curtailment (gain)/loss recognized								
Prior service cost recognized due to curtailment								
Special termination benefits								
Settlement (gain)/loss recognized								
Total FAS88 charges								
Other changes recognized in other comprehensive income:								
Prior service cost arising during period								
Prior service (cost)/credit recognized due to curtailment								
Settlement recognition of net gain/(loss)								
Net loss/(gain) arising during period								
Amortization of prior service (cost)/credit								
Amortization of gain/(loss)								
Total recognized in other comprehensive income								
Weighted-average assumptions to determine benefit obligations:								
Discount rate								
Rate of compensation increase								
Measurement date								
Weighted-average assumptions to determine net cost:								
Discount rate								
Expected long-term rate of return on plan assets								
Rate of compensation increase								
Expected cash flows:								
Expected benefit payments for fiscal year ending in:								
2011								
2012								
2013								
2014								
2015								
2016-2020								
Expected amortizations for 2011:								
Amortization of prior service cost								
Amortization of transitional (asset) or obligation								
Amortization of actuarial (gain) or loss								
Total amortizations								

For Financial Accounting

	Non-Uncol. Retirement Plan			
	Union	State	State Gov.	KU
Change in benefit obligation				
Benefit obligation at 11/01/2010	\$ 276,952,858	\$ 210,303,969	\$ 302,348,654	\$ 355,528,759
Service cost	320,402	414,239	1,919,580	1,231,921
Interest cost	2,425,937	1,901,899	2,744,211	3,215,986
Participant contributions	-	-	-	-
Plan amendments	-	-	-	-
Change due to transfers	-	-	-	-
Acquisitions/divestitures	-	-	-	-
Exchange rate changes	-	-	-	-
Curtailment (gain) or loss	-	-	-	-
Settlement (gain) or loss	-	-	-	-
Special termination benefits	-	-	-	-
Benefits paid	(2,501,054)	(1,827,219)	(291,367)	(2,871,210)
Settlement payments	-	-	-	-
Actuarial (gain) or loss	(3,167,103)	(1,461,198)	(3,121,776)	(2,800,953)
Benefit obligation at 12/31/2010	\$ 274,031,040	\$ 209,331,690	\$ 303,600,302	\$ 354,304,503
Change in plan assets				
Fair value of plan assets at 10/31/2010	\$ 213,826,126	\$ 138,646,047	\$ 161,588,332	\$ 237,296,259
Adjustment to October 31, 2010 Market Value	-	-	-	-
Actual return on plan assets	5,831,587	3,915,853	4,618,893	6,709,756
Change due to transfers	-	-	-	-
Acquisitions/divestitures	-	-	-	-
Employer contributions	-	-	-	-
Employer contributions - unfunded plans	-	-	-	-
Participant contributions	-	-	-	-
Benefits paid	(2,501,054)	(1,827,219)	(291,367)	(2,871,210)
Settlement payments	-	-	-	-
Administrative expenses	(107,103)	(84,196)	(13,426)	(132,302)
Exchange rate changes	-	-	-	-
Fair value of plan assets at 12/31/2010	\$ 217,049,556	\$ 140,650,495	\$ 165,902,432	\$ 241,002,503
Funded status				
Funded status at the end of the year	\$ (56,981,484)	\$ (68,681,205)	\$ (137,697,870)	\$ (113,302,000)
Employer contrib. between measurement date and fiscal yr. end	-	-	-	-
Net amount recognized in statement of financial position	\$ (56,981,484)	\$ (68,681,205)	\$ (137,697,870)	\$ (113,302,000)
Amounts recognized in the statement of financial position consist of:				
Noncurrent assets	\$ -	\$ -	\$ -	\$ -
Current liabilities	-	-	-	-
Noncurrent liabilities	(56,981,484)	(68,681,205)	(137,697,870)	(113,302,000)
Net amount recognized in statement of financial position	\$ (56,981,484)	\$ (68,681,205)	\$ (137,697,870)	\$ (113,302,000)
Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income:				
Transition obligation asset (obligation)	\$ -	\$ -	\$ -	\$ -
Prior service credit (cost)	-	-	-	-
Accumulated gain (loss)	6,323,300	3,628,672	5,777,553	6,528,903
Accumulated other comprehensive income (AOCI)	\$ 6,323,300	\$ 3,628,672	\$ 5,777,553	\$ 6,528,903
Cumulative employer contributions in excess of net periodic benefit cost	(63,304,784)	(72,309,877)	(143,475,423)	(119,830,903)
Net amount recognized in statement of financial position	\$ (56,981,484)	\$ (68,681,205)	\$ (137,697,870)	\$ (113,302,000)

For Financial Accounting

	Non-Union Retirement Plans			
	Union	WKE-Union	Service	KU
Additional year-end information for pension plans with accumulated benefit obligations in excess of plan assets:				
Projected benefit obligation	\$ 274,031,040	\$ 209,331,690	\$ 303,600,302	\$ 354,304,503
Accumulated benefit obligation	274,031,040	176,367,951	220,340,725	298,707,173
Fair value of plan assets	217,049,556	140,650,485	165,902,432	241,002,503
Components of net periodic benefit cost (11/1/2010 to 12/31/2010)				
Service cost	\$ 320,402	\$ 414,239	\$ 1,919,580	\$ 1,231,921
Interest cost	2,425,937	1,901,899	2,744,211	3,215,986
Expected return on plan assets	(2,588,287)	(1,664,183)	(1,949,690)	(2,849,504)
Amortization of prior service cost	-	-	-	-
Amortization of transitional (asset) or obligation	-	-	-	-
Amortization of actuarial (gain) or loss	-	-	-	-
Net periodic benefit cost	\$ 178,052	\$ 651,955	\$ 2,714,101	\$ 1,598,403
FAS86 special charges				
Curtailment (gain)/loss recognized	\$ -	\$ -	\$ -	\$ -
Prior service cost recognized due to curtailment	-	-	-	-
Special termination benefits	-	-	-	-
Settlement (gain)/loss recognized	-	-	-	-
Total FAS86 charges	\$ -	\$ -	\$ -	\$ -
Other changes recognized in other comprehensive income:				
Prior service cost arising during period	\$ -	\$ -	\$ -	\$ -
Prior service (cost)/credit recognized due to curtailment	-	-	-	-
Settlement recognition of net gain/(loss)	-	-	-	-
Net loss/(gain) arising during period	(6,323,300)	(3,628,672)	(5,777,553)	(6,528,903)
Amortization of prior service (cost)/credit	-	-	-	-
Amortization of gain/(loss)	-	-	-	-
Total recognized in other comprehensive income	\$ (6,323,300)	\$ (3,628,672)	\$ (5,777,553)	\$ (6,528,903)
Weighted-average assumptions to determine benefit obligations				
Discount rate	5.39%	5.52%	5.52%	5.52%
Rate of compensation increase	N/A	5.25%	5.25%	5.25%
Measurement date	December 31	December 31	December 31	December 31
Weighted-average assumptions to determine net cost				
Discount rate	5.28%	5.45%	5.45%	5.45%
Expected long-term rate of return on plan assets	7.25%	7.25%	7.25%	7.25%
Rate of compensation increase	N/A	5.25%	5.25%	5.25%
Expected cash flows				
Expected benefit payments for fiscal year ending in:				
2011	\$ 15,003,843	\$ 10,846,662	\$ 3,521,854	\$ 17,652,088
2012	14,850,937	10,946,282	4,675,577	17,676,200
2013	14,610,717	11,018,317	5,830,995	17,574,543
2014	14,463,399	10,970,616	7,217,279	17,924,882
2015	14,501,212	11,161,718	8,686,559	18,466,498
2016-2020	81,924,355	62,014,985	76,383,258	106,368,491
Expected amortizations for 2011				
Amortization of prior service cost	\$ -	\$ -	\$ -	\$ -
Amortization of transitional (asset) or obligation	-	-	-	-
Amortization of actuarial (gain) or loss	-	-	-	-
Total amortizations	\$ -	\$ -	\$ -	\$ -

	Office SERP	Restoration Plan	Grand Total
	2010	2010	2010
Change in benefit obligation			
Benefit obligation at 11/01/2010			
Service cost			
Interest cost			
Participant contributions			
Plan amendments			
Change due to transfers			
Acquisitions/divestitures			
Exchange rate changes			
Curtailment (gain) or loss			
Settlement (gain) or loss			
Special termination benefits			
Benefits paid			
Settlement payments			
Actuarial (gain) or loss			
Benefit obligation at 12/31/2010			
Change in plan assets			
Fair value of plan assets at 10/31/2010			
Adjustment to October 31, 2010 Market Value			
Actual return on plan assets			
Change due to transfers			
Acquisitions/divestitures			
Employer contributions			
Employer contributions - unfunded plans			
Participant contributions			
Benefits paid			
Settlement payments			
Administrative expenses			
Exchange rate changes			
Fair value of plan assets at 12/31/2010			
Funded status			
Funded status at the end of the year			
Employer contrib. between measurement date and fiscal yr. end			
Net amount recognized in statement of financial position			
Amounts recognized in the statement of financial position consist of:			
Noncurrent assets			
Current liabilities			
Noncurrent liabilities			
Net amount recognized in statement of financial position			
Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income:			
Transition obligation asset (obligation)			
Prior service credit (cost)			
Accumulated gain (loss)			
Accumulated other comprehensive income (AOCI)			
Cumulative employer contributions in excess of net periodic benefit cost			
Net amount recognized in statement of financial position			

	Marathon SRP	Restoration Plan	Grand Total
	Service	KU	WKE
Additional year-end information for pension plans with accumulated benefit obligations in excess of plan assets:			
Projected benefit obligation			
Accumulated benefit obligation			
Fair value of plan assets			
Components of net periodic benefit cost (11/1/2010 to 12/31/2010)			
Service cost			
Interest cost			
Expected return on plan assets			
Amortization of prior service cost			
Amortization of transitional (asset) or obligation			
Amortization of actuarial (gain) or loss			
Net periodic benefit cost			
FAS88 special charges			
Curtailment (gain)/loss recognized			
Prior service cost recognized due to curtailment			
Special termination benefits			
Settlement (gain)/loss recognized			
Total FAS88 charges			
Other changes recognized in other comprehensive income:			
Prior service cost arising during period			
Prior service (cost)/credit recognized due to curtailment			
Settlement recognition of net gain/(loss)			
Net loss/(gain) arising during period			
Amortization of prior service (cost)/credit			
Amortization of gain/(loss)			
Total recognized in other comprehensive income			
Weighted-average assumptions to determine benefit obligations			
Discount rate			
Rate of compensation increase			
Measurement date			
Weighted-average assumptions to determine net cost			
Discount rate			
Expected long-term rate of return on plan assets			
Rate of compensation increase			
Expected cash flows			
Expected benefit payments for fiscal year ending in:			
2011			
2012			
2013			
2014			
2015			
2016-2020			
Expected amortizations for 2011			
Amortization of prior service cost			
Amortization of transitional (asset) or obligation			
Amortization of actuarial (gain) or loss			
Total amortizations			

Linda G. Myers, F.S.A.
Principal

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Arbough

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MARSH MERCER KROLL
GUY CARPENTER OLIVER WYMAN

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January 6, 2010

Ms. Kelli Higdon
E.ON U.S. LLC
220 West Main Street
Louisville, KY 40202

Private & Confidential

Dear Kelli:

Enclosed are the FAS year-end disclosure exhibits (for both financial and regulatory accounting purposes) for the Qualified Retirement Plans and SERPs of E.ON U.S. LLC for the fiscal year ending December 31, 2009.

We used the September 30, 2008 valuation data to compute the year-end liability amounts. This is the same data that was used to determine the 2009 FAS 87 expense.

The actuarial assumptions and methods used to determine the year-end liability amounts are the same as those used in the determination of the 2009 FAS 87 expense with the exception that the discount rates were determined by the Mercer Yield Curve as of December 28, 2009 based on matching projected benefit cash flows by plan. These discount rates were then lowered by 8 basis points for the average change in the 4 bond indices (that were previously communicated in my January 4, 2010 memo to you regarding Mercer Yield Curve Results) for the period from December 28, 2009 to December 31, 2009. A discount rate of 5.00% (the long-term assumption for lump sums) was used for the WKE Union Plan. In addition, the healthy mortality tables were updated to reflect the tables required under the Pension Protection Act for plan years beginning in 2010.

The plan provisions used in determining the year-end liability amounts are the same as those used in the determination of the 2009 FAS 87 expense. The effects of the WKE transaction with Big Rivers were also reflected.

We relied upon the year-end asset information as provided by you in order to complete the disclosures.

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January 6, 2010

Ms. Kelli Higdon

E.ON U.S. LLC

Lastly, please remember to include the FASB disclosure requirements regarding asset allocation, a narrative on management's rationale for the expected rate of return, management's description of investment policies and strategies for plan assets and expected contributions for the next fiscal year. Please note that for years ending after December 15, 2009 asset disclosures need to comply with FASB Staff Position (FSP) No. FAS 132(R)-1 with regard to objectives, fair value measurement, risk concentrations and expanded breakdown by category.

If you have any questions or need anything else, please give me a call.

Mercer has prepared this report exclusively to assist E.ON U.S. LLC and its auditors in preparing financial reports under US accounting standards for defined benefit pension plans relating to the E.ON U.S. LLC Retirement Plans for the fiscal year ending December 31, 2009.

This valuation report may not be used or relied upon by any other party or for any other purpose. Mercer is not responsible for the consequences of any unauthorized use.

A valuation report is a snapshot of a plan's estimated financial condition at a particular point in time; it does not predict a pension plan's future financial condition or its ability to pay benefits in the future.

Over time, a plan's total cost will depend on a number of factors, including the amount of benefits the plan pays, the number of people paid benefits, plan expenses and the amount earned on any assets invested to pay the benefits. These amounts and others are uncertain and unknowable at the valuation date, but are predicted to fall within a reasonable range of possibilities.

To prepare this report, *actuarial assumptions*, as described above, are used to select a single scenario from the range of possibilities. The results of that single scenario are included in this report. However, the future is uncertain and the plan's actual experience will differ from those assumptions; these differences may be significant or material. In addition, different assumptions or scenarios may also be within the reasonable range and results based on those assumptions would be different. Actuarial assumptions may also be changed from one valuation to the next because of mandated requirements, plan experience, changes in expectations about the future and other factors. Due to the limited

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Ms. Kelli Higdon
E.ON U.S. LLC

scope of our assignment, we did not perform, and thus do not present, an analysis of the potential range of future possibilities and scenarios.

Because actual plan experience will differ from the assumptions, decisions about benefit changes, investment policy, funding amounts, benefit security and/or benefit related issues should be made only after careful consideration of alternative future financial conditions and scenarios, and not solely on the basis of a valuation report or reports.

To prepare this report, Mercer has used and relied on financial data submitted by the trustee as well as participant data supplied by the plan sponsor. The data used is referenced above. We have reviewed the financial and participant data for internal consistency and general reasonableness, but we have not verified or audited any of the data or information provided. We have also used and relied upon the plan documents, including amendments, supplied by the plan sponsor, as summarized in the Summary of Plan Provisions section of the 2009 FAS and IAS valuation report. E.ON U.S. LLC is solely responsible for the validity, accuracy and comprehensiveness of this information; if the data or plan provisions supplied are not accurate and complete, the valuation results may differ significantly from the results that would be obtained with accurate and complete information; this may require a later revision of this report.

The valuation of the plan was performed in accordance with generally accepted actuarial principles and procedures. The accounting calculations reported herein are based on the assumptions and methods described above. The actuarial assumptions were selected by the company. Based on the information provided to us, we believe that the actuarial assumptions are reasonable for the purposes described in this report.

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E.ON U.S. LLC

We are available to answer any questions on the material contained in the report, or to provide explanations or further details as may be appropriate. The undersigned credentialed actuaries meet the Qualification Standards of the American Academy of Actuaries to render the actuarial opinion contained in this report. We are not aware of any direct or material indirect financial interest or relationship, including investments or other services that could create a conflict of interest, that would impair the objectivity of our work.

Linda C. Myers

Linda C. Myers, F.S.A.
Enrolled Actuary (No. 08-04846)

1/6/2010

Date

Henry A. Erk III

Henry A. Erk III, F.S.A.
Enrolled Actuary (No. 08-02713)

1/6/2010

Date

Copy:
Heather Metts, Wes Smith, Patrick Baker, Marcie Gunnell

Enclosures

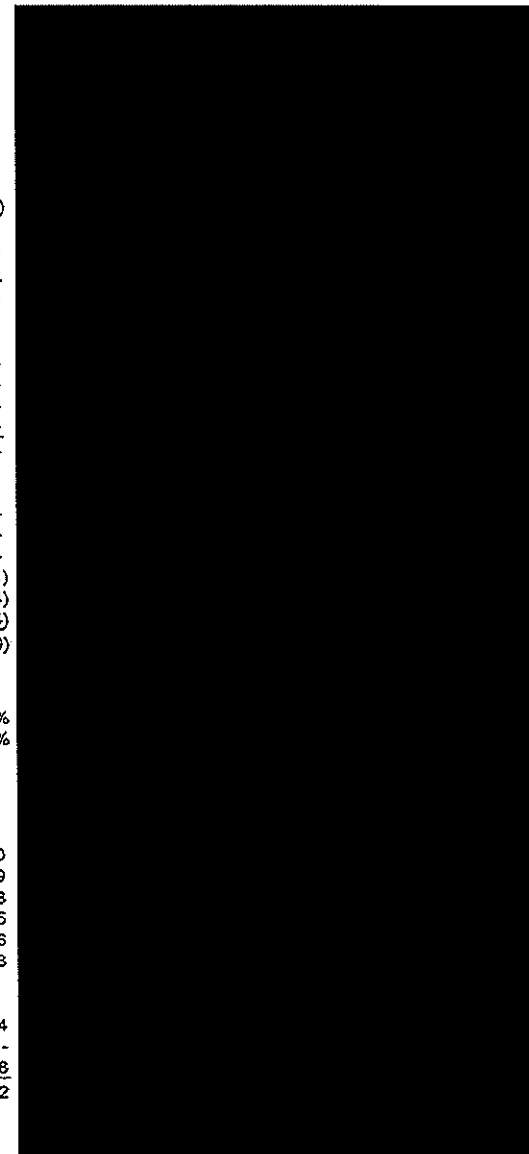
The information contained in this document (including any attachments) is not intended by Mercer to be used, and it cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code that may be imposed on the taxpayer.

For Regulatory Accounting

	Non-Union Retirement Plan				Total	WKE-Union	SERP
	Union	Utility	Service	KU			
Change in benefit obligation							
Benefit obligation at 12/31/2008	\$ 243,672,919	\$ 185,718,748	\$ 223,912,322	\$ 307,378,327			
Service cost	1,816,392	2,277,603	9,620,669	6,140,892			
Interest cost	14,790,537	11,148,489	13,671,023	18,392,228			
Participant contributions	-	-	-	-			
Plan amendments	-	-	-	-			
Change due to transfers	-	(329,478)	731,867	(158,760)			
Acquisitions/divestitures	-	-	-	-			
Exchange rate changes	-	-	-	-			
Curtailment (gain) or loss	-	-	-	-			
Settlement (gain) or loss	-	-	-	-			
Special termination benefits	-	-	-	-			
Benefits paid	(15,794,827)	(11,397,644)	(1,558,668)	(17,752,862)			
Settlement payments	-	-	-	-			
Actuarial (gain) or loss	6,558,030	2,452,737	788,053	2,502,997			
Benefit obligation at 12/31/2009	\$ 251,043,051	\$ 189,870,455	\$ 247,165,266	\$ 316,502,822			
Change in plan assets							
Fair value of plan assets at 12/31/2008	\$ 176,695,915	\$ 109,560,085	\$ 107,302,751	\$ 183,828,383			
Adjustment to December 31, 2008 Market Value	744,197	-	-	-			
Actual return on plan assets	34,356,724	23,930,491	25,841,621	40,537,912			
Change due to transfers	-	(211,768)	445,539	(111,464)			
Acquisitions/divestitures	-	-	-	-			
Employer contributions	-	7,900,000	7,800,000	13,300,000			
Employer contributions - unfunded plans	-	-	-	-			
Participant contributions	-	-	-	-			
Benefits paid	(15,794,827)	(11,397,644)	(1,558,668)	(17,752,862)			
Settlement payments	-	-	-	-			
Administrative expenses	(375,342)	(333,437)	(45,599)	(519,358)			
Exchange rate changes	-	-	-	-			
Fair value of plan assets at 12/31/2009	\$ 195,626,667	\$ 129,447,727	\$ 139,785,844	\$ 219,282,611			
Funded status							
Funded status at the end of the year	\$ (55,416,384)	\$ (60,422,728)	\$ (107,379,622)	\$ (97,220,211)			
Employer contrib. between measurement date and fiscal yr. end	-	-	-	-			
Net amount recognized in statement of financial position	\$ (55,416,384)	\$ (60,422,728)	\$ (107,379,622)	\$ (97,220,211)			
Amounts recognized in the statement of financial position consist of:							
Noncurrent assets	\$ -	\$ -	\$ -	\$ -			
Current liabilities	-	-	-	-			
Noncurrent liabilities	(55,416,384)	(60,422,728)	(107,379,622)	(97,220,211)			
Net amount recognized in statement of financial position	\$ (55,416,384)	\$ (60,422,728)	\$ (107,379,622)	\$ (97,220,211)			
Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income:							
Transition obligation asset (obligation)	\$ -	\$ -	\$ -	\$ -			
Prior service credit (cost)	(15,865,973)	(16,274,254)	(21,506,608)	(4,343,457)			
Accumulated gain (loss)	(105,447,823)	(50,440,190)	(62,601,775)	(100,320,887)			
Accumulated other comprehensive income (AOCI)	\$ (121,313,796)	\$ (66,714,444)	\$ (84,108,383)	\$ (104,664,344)			
Cumulative employer contributions in excess of net periodic benefit cost	65,897,412	6,291,716	(23,271,239)	7,444,133			
Net amount recognized in statement of financial position	\$ (55,416,384)	\$ (60,422,728)	\$ (107,379,622)	\$ (97,220,211)			

For Regulatory Accounting

	Non-Union Retirement Plan							
	Union	Utility	SerCo	KU	WKE	Total	WKE-Union	SERP
Additional year-end information for pension plans with accumulated benefit obligations in excess of plan assets:								
Projected benefit obligation	\$ 251,043,051	\$ 189,870,455	\$ 247,165,266	\$ 316,502,822				
Accumulated benefit obligation	245,957,080	161,681,492	175,333,654	267,553,244				
Fair value of plan assets	195,626,667	129,447,727	139,785,644	219,282,611				
Components of net periodic benefit cost								
Service cost	\$ 1,816,392	\$ 2,277,603	\$ 9,620,669	\$ 6,140,892				
Interest cost	14,790,537	11,148,489	13,671,023	18,392,228				
Expected return on plan assets	(13,923,905)	(8,969,166)	(9,252,825)	(15,127,012)				
Amortization of prior service cost	2,388,502	3,218,113	2,530,129	816,804				
Amortization of transitional (asset) or obligation	-	-	-	-				
Amortization of actuarial (gain) or loss	8,247,818	4,218,735	5,017,657	8,671,204				
Net periodic benefit cost	\$ 13,319,344	\$ 11,893,774	\$ 21,586,653	\$ 18,894,116				
FAS88 special charges								
Curtailment (gain)/loss recognized	\$ -	\$ -	\$ -	\$ -				
Prior service cost recognized due to curtailment	-	-	-	-				
Special termination benefits	-	-	-	-				
Settlement (gain)/loss recognized	-	-	-	-				
Total FAS88 charges	\$ -	\$ -	\$ -	\$ -				
Other changes recognized in other comprehensive income:								
Prior service cost arising during period	\$ -	\$ -	\$ -	\$ -				
Prior service (cost)/credit recognized due to curtailment	-	-	-	-				
Settlement recognition of net gain/(loss)	-	-	-	-				
Net loss/(gain) arising during period	(14,243,644)	(12,292,861)	(15,468,816)	(22,435,841)				
Amortization of prior service (cost)/credit	(2,388,502)	(3,218,113)	(2,530,129)	(816,804)				
Amortization of gain/(loss)	(8,247,818)	(4,218,735)	(5,017,657)	(8,671,204)				
Total recognized in other comprehensive income	\$ (24,879,964)	\$ (19,729,709)	\$ (23,016,602)	\$ (31,923,849)				
Weighted-average assumptions to determine benefit obligations								
Discount rate	6.08%	6.13%	6.13%	6.13%				
Rate of compensation increase	N/A	5.25%	5.25%	5.25%				
Measurement date	December 31							
Expected cash flows								
Expected benefit payments for fiscal year ending in:								
2010	\$ 15,201,745	\$ 11,127,035	\$ 2,806,827	\$ 17,394,720				
2011	14,890,564	10,949,822	3,435,272	17,096,519				
2012	14,673,929	10,959,156	4,430,886	16,899,403				
2013	14,362,595	10,978,598	5,593,285	16,907,615				
2014	14,268,706	11,025,552	7,015,857	17,163,736				
2015-2019	78,085,535	59,743,293	64,552,355	97,896,703				
Expected amortizations for 2010								
Amortization of prior service cost	\$ 2,315,869	\$ 2,866,527	\$ 2,530,129	\$ 816,804				
Amortization of transitional (asset) or obligation	-	-	-	-				
Amortization of actuarial (gain) or loss	6,884,620	2,947,811	3,550,632	6,435,858				
Total amortizations	\$ 9,200,489	\$ 5,814,338	\$ 6,080,761	\$ 7,252,662				



Change in benefit obligation
 Benefit obligation at 12/31/2008
 Service cost
 Interest cost
 Participant contributions
 Plan amendments
 Change due to transfers
 Acquisitions/divestitures
 Exchange rate changes
 Curtailment (gain) or loss
 Settlement (gain) or loss
 Special termination benefits
 Benefits paid
 Settlement payments
 Actuarial (gain) or loss
 Benefit obligation at 12/31/2009

Change in plan assets
 Fair value of plan assets at 12/31/2008
 Adjustment to December 31, 2008 Market Value
 Actual return on plan assets
 Change due to transfers
 Acquisitions/divestitures
 Employer contributions
 Employer contributions - unfunded plans
 Participant contributions
 Benefits paid
 Settlement payments
 Administrative expenses
 Exchange rate changes
 Fair value of plan assets at 12/31/2009

Funded status
 Funded status at the end of the year
 Employer contrib. between measurement date and fiscal yr. end
 Net amount recognized in statement of financial position

Amounts recognized in the statement of financial position consist of:
 Noncurrent assets
 Current liabilities
 Noncurrent liabilities
 Net amount recognized in statement of financial position

Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income:
 Transition obligation asset (obligation)
 Prior service credit (cost)
 Accumulated gain (loss)
 Accumulated other comprehensive income (AOCI)
 Cumulative employer contributions in excess of net periodic benefit cost
 Net amount recognized in statement of financial position

	Office SERP			Restricted Plan			Grand Total
	Utility	Service	Total	Utility	Service	Total	
Change in benefit obligation							
Benefit obligation at 12/31/2008							
Service cost							
Interest cost							
Participant contributions							
Plan amendments							
Change due to transfers							
Acquisitions/divestitures							
Exchange rate changes							
Curtailment (gain) or loss							
Settlement (gain) or loss							
Special termination benefits							
Benefits paid							
Settlement payments							
Actuarial (gain) or loss							
Benefit obligation at 12/31/2009							
Change in plan assets							
Fair value of plan assets at 12/31/2008							
Adjustment to December 31, 2008 Market Value							
Actual return on plan assets							
Change due to transfers							
Acquisitions/divestitures							
Employer contributions							
Employer contributions - unfunded plans							
Participant contributions							
Benefits paid							
Settlement payments							
Administrative expenses							
Exchange rate changes							
Fair value of plan assets at 12/31/2009							
Funded status							
Funded status at the end of the year							
Employer contrib. between measurement date and fiscal yr. end							
Net amount recognized in statement of financial position							
Amounts recognized in the statement of financial position consist of:							
Noncurrent assets							
Current liabilities							
Noncurrent liabilities							
Net amount recognized in statement of financial position							
Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income:							
Transition obligation asset (obligation)							
Prior service credit (cost)							
Accumulated gain (loss)							
Accumulated other comprehensive income (AOCI)							
Cumulative employer contributions in excess of net periodic benefit cost							
Net amount recognized in statement of financial position							

Additional year-end information for pension plans with accumulated benefit obligations in excess of plan assets:
 Projected benefit obligation
 Accumulated benefit obligation
 Fair value of plan assets

Components of net periodic benefit cost
 Service cost
 Interest cost
 Expected return on plan assets
 Amortization of prior service cost
 Amortization of transitional (asset) or obligation
 Amortization of actuarial (gain) or loss
 Net periodic benefit cost

FAS88 special charges
 Curtailment (gain)/loss recognized
 Prior service cost recognized due to curtailment
 Special termination benefits
 Settlement (gain)/loss recognized
 Total FAS88 charges

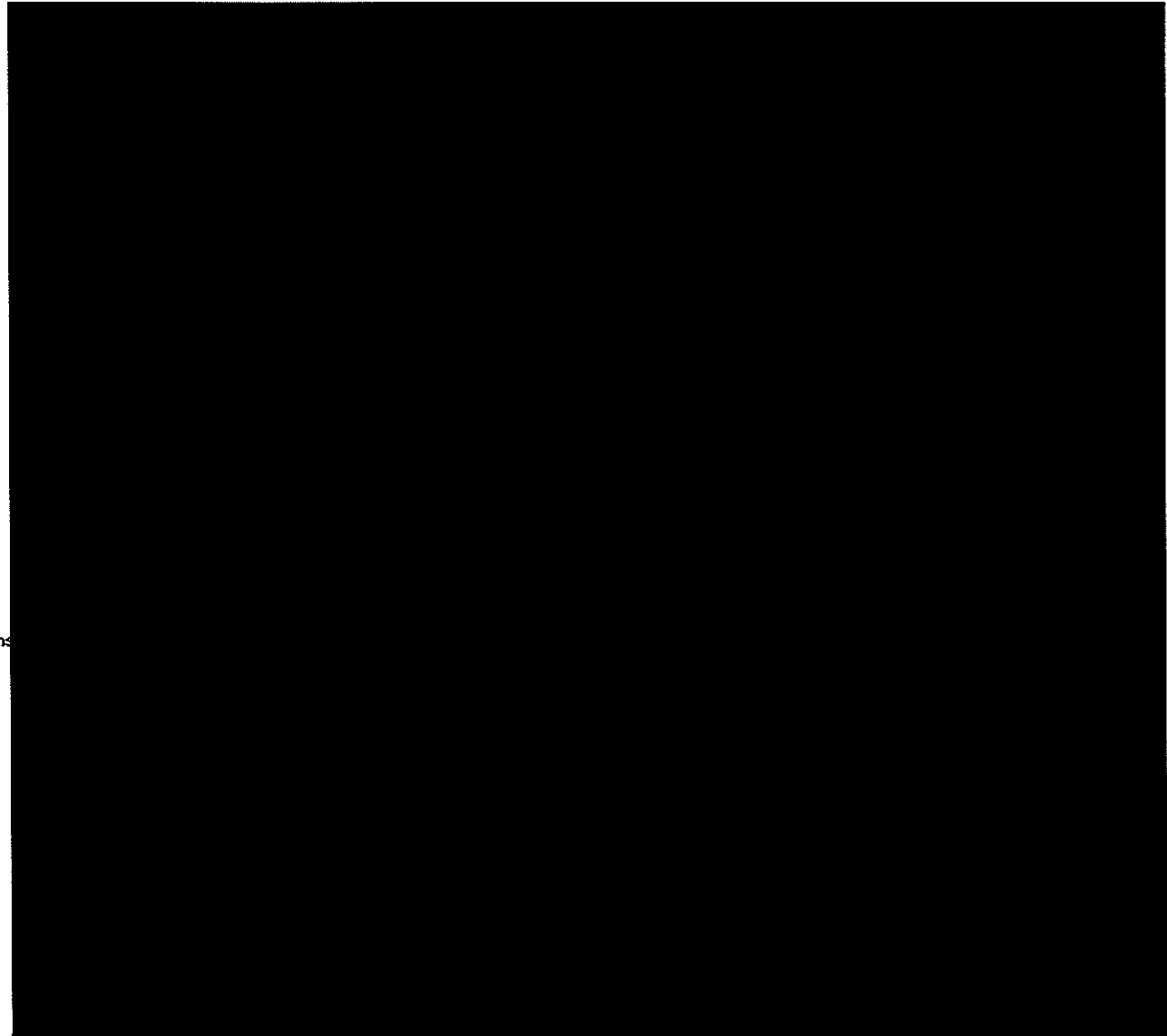
Other changes recognized in other comprehensive income:
 Prior service cost arising during period
 Prior service (cost)/credit recognized due to curtailment
 Settlement recognition of net gain/(loss)
 Net loss/(gain) arising during period
 Amortization of prior service (cost)/credit
 Amortization of gain/(loss)
 Total recognized in other comprehensive income

Weighted-average assumptions to determine benefit obligations
 Discount rate
 Rate of compensation increase
 Measurement date

Expected cash flows
 Expected benefit payments for fiscal year ending in:
 2010
 2011
 2012
 2013
 2014
 2015-2019

Expected amortizations for 2010
 Amortization of prior service cost
 Amortization of transitional (asset) or obligation
 Amortization of actuarial (gain) or loss
 Total amortizations

Other SERP			Restoration Plan				Grand Total	
Utility	Service	Total	Utility	Service	KU	WKE	Total	2009



For Financial Accounting

	Non-Union Retirement Plan				Total	WKE-Union	SPRP
	Union	Utility	Service	KU			
Change in benefit obligation							
Benefit obligation at 12/31/2008	\$ 243,672,919	\$ 185,718,748	\$ 223,912,322	\$ 307,378,327			
Service cost	1,816,392	2,277,603	9,620,669	6,140,892			
Interest cost	14,790,537	11,148,489	13,671,023	18,392,228			
Participant contributions	-	-	-	-			
Plan amendments	-	-	-	-			
Change due to transfers	-	(329,478)	731,867	(158,760)			
Acquisitions/divestitures	-	-	-	-			
Exchange rate changes	-	-	-	-			
Curtailment (gain) or loss	-	-	-	-			
Settlement (gain) or loss	-	-	-	-			
Special termination benefits	-	-	-	-			
Benefits paid	(15,794,827)	(11,397,644)	(1,558,668)	(17,752,862)			
Settlement payments	-	-	-	-			
Actuarial (gain) or loss	6,558,030	2,452,737	788,053	2,502,997			
Benefit obligation at 12/31/2009	\$ 251,043,051	\$ 189,870,455	\$ 247,165,266	\$ 316,502,822			
Change in plan assets							
Fair value of plan assets at 12/31/2008	\$ 176,695,915	\$ 109,560,085	\$ 107,302,751	\$ 183,828,383			
Adjustment to December 31, 2008 Market Value	744,197	-	-	-			
Actual return on plan assets	34,356,724	23,930,491	25,841,621	40,537,912			
Change due to transfers	-	(211,768)	445,539	(111,464)			
Acquisitions/divestitures	-	-	-	-			
Employer contributions	-	7,900,000	7,800,000	13,300,000			
Employer contributions - unfunded plans	-	-	-	-			
Participant contributions	-	-	-	-			
Benefits paid	(15,794,827)	(11,397,644)	(1,558,668)	(17,752,862)			
Settlement payments	-	-	-	-			
Administrative expenses	(375,342)	(333,437)	(45,599)	(519,358)			
Exchange rate changes	-	-	-	-			
Fair value of plan assets at 12/31/2009	\$ 195,626,667	\$ 129,447,727	\$ 139,785,644	\$ 219,282,611			
Funded status							
Funded status at the end of the year	\$ (55,416,384)	\$ (60,422,728)	\$ (107,379,622)	\$ (97,220,211)			
Employer contrib. between measurement date and fiscal yr. end	-	-	-	-			
Net amount recognized in statement of financial position	\$ (55,416,384)	\$ (60,422,728)	\$ (107,379,622)	\$ (97,220,211)			
Amounts recognized in the statement of financial position consist of:							
Noncurrent assets	\$ -	\$ -	\$ -	\$ -			
Current liabilities	-	-	-	-			
Noncurrent liabilities	(55,416,384)	(60,422,728)	(107,379,622)	(97,220,211)			
Net amount recognized in statement of financial position	\$ (55,416,384)	\$ (60,422,728)	\$ (107,379,622)	\$ (97,220,211)			
Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income:							
Transition obligation asset (obligation)	\$ -	\$ -	\$ -	\$ -			
Prior service credit (cost)	(14,073,865)	(10,160,681)	(20,043,426)	(208,303)			
Accumulated gain (loss)	(85,631,650)	(47,817,844)	(44,753,436)	(92,117,817)			
Accumulated other comprehensive income (AOCI)	\$ (99,705,515)	\$ (57,978,525)	\$ (64,796,862)	\$ (92,326,120)			
Cumulative employer contributions in excess of net periodic benefit cost	44,289,131	(2,444,203)	(42,582,760)	(4,894,091)			
Net amount recognized in statement of financial position	\$ (55,416,384)	\$ (60,422,728)	\$ (107,379,622)	\$ (97,220,211)			



For Financial Accounting

	Non-Union Retirement Plan							
	Union	Utility	Service	KU	WKE	Total	WKE-Union	SRP
Additional year-end information for pension plans with accumulated benefit obligations in excess of plan assets:								
Projected benefit obligation	\$ 251,043,051	\$ 189,870,455	\$ 247,165,266	\$ 316,502,822				
Accumulated benefit obligation	245,957,080	161,681,492	175,333,654	267,553,244				
Fair value of plan assets	195,626,667	129,447,727	139,765,644	219,282,611				
Components of net periodic benefit cost								
Service cost	\$ 1,816,392	\$ 2,277,603	\$ 9,620,669	\$ 6,140,892				
Interest cost	14,790,537	11,148,489	13,671,023	18,392,228				
Expected return on plan assets	(13,923,905)	(8,969,166)	(9,252,825)	(15,127,012)				
Amortization of prior service cost	1,339,645	1,154,544	2,282,697	23,752				
Amortization of transitional (asset) or obligation	-	-	-	-				
Amortization of actuarial (gain) or loss	6,497,272	3,963,643	3,281,437	7,873,240				
Net periodic benefit cost	\$ 10,519,941	\$ 9,575,113	\$ 19,603,001	\$ 17,303,100				
FAS88 special charges								
Curtailment (gain)/loss recognized	\$ -	\$ -	\$ -	\$ -				
Prior service cost recognized due to curtailment	-	-	-	-				
Special termination benefits	-	-	-	-				
Settlement (gain)/loss recognized	-	-	-	-				
Total FAS88 charges	\$ -	\$ -	\$ -	\$ -				
Other changes recognized in other comprehensive income:								
Prior service cost arising during period	\$ -	\$ -	\$ -	\$ -				
Prior service (cost)/credit recognized due to curtailment	-	-	-	-				
Settlement recognition of net gain/(loss)	-	-	-	-				
Net loss/(gain) arising during period	(14,243,644)	(12,292,861)	(15,468,816)	(22,435,841)				
Amortization of prior service (cost)/credit	(1,339,645)	(1,154,544)	(2,282,697)	(23,752)				
Amortization of gain/(loss)	(6,497,272)	(3,963,643)	(3,281,437)	(7,873,240)				
Total recognized in other comprehensive income	\$ (22,080,561)	\$ (17,411,048)	\$ (21,032,950)	\$ (30,332,833)				
Weighted-average assumptions to determine benefit obligations								
Discount rate	6.08%	6.13%	6.13%	6.13%				
Rate of compensation increase	N/A	5.25%	5.25%	5.25%				
Measurement date	December 31							
Expected cash flows								
Expected benefit payments for fiscal year ending in:								
2010	\$ 15,201,745	\$ 11,127,035	\$ 2,806,827	\$ 17,394,720				
2011	14,890,564	10,949,822	3,435,272	17,096,519				
2012	14,673,929	10,959,156	4,430,886	16,899,403				
2013	14,362,595	10,978,598	5,593,285	16,907,615				
2014	14,268,706	11,025,552	7,015,857	17,163,736				
2015-2019	78,085,535	59,743,293	64,552,355	97,896,703				
Expected amortizations for 2010								
Amortization of prior service cost	\$ 1,339,645	\$ 1,154,544	\$ 2,282,697	\$ 23,752				
Amortization of transitional (asset) or obligation	-	-	-	-				
Amortization of actuarial (gain) or loss	5,186,576	2,702,043	1,877,873	5,667,060				
Total amortizations	\$ 6,526,221	\$ 3,856,587	\$ 4,160,570	\$ 5,690,812				

	Other SERP			Restoration Plan			Grand Total
	Utility	Service Co.	Total	Utility	Service Co.	KU	
Change in benefit obligation							
Benefit obligation at 12/31/2008							
Service cost							
Interest cost							
Participant contributions							
Plan amendments							
Change due to transfers							
Acquisitions/divestitures							
Exchange rate changes							
Curtailment (gain) or loss							
Settlement (gain) or loss							
Special termination benefits							
Benefits paid							
Settlement payments							
Actuarial (gain) or loss							
Benefit obligation at 12/31/2009							
Change in plan assets							
Fair value of plan assets at 12/31/2008							
Adjustment to December 31, 2008 Market Value							
Actual return on plan assets							
Change due to transfers							
Acquisitions/divestitures							
Employer contributions							
Employer contributions - unfunded plans							
Participant contributions							
Benefits paid							
Settlement payments							
Administrative expenses							
Exchange rate changes							
Fair value of plan assets at 12/31/2009							
Funded status							
Funded status at the end of the year							
Employer contrib. between measurement date and fiscal yr. end							
Net amount recognized in statement of financial position							
Amounts recognized in the statement of financial position consist of:							
Noncurrent assets							
Current liabilities							
Noncurrent liabilities							
Net amount recognized in statement of financial position							
Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income:							
Transition obligation asset (obligation)							
Prior service credit (cost)							
Accumulated gain (loss)							
Accumulated other comprehensive income (AOCI)							
Cumulative employer contributions in excess of net periodic benefit cost							
Net amount recognized in statement of financial position							

For Financial Accounting

Additional year-end information for pension plans with accumulated benefit obligations in excess of plan assets:

- Projected benefit obligation
- Accumulated benefit obligation
- Fair value of plan assets

Components of net periodic benefit cost

- Service cost
- Interest cost
- Expected return on plan assets
- Amortization of prior service cost
- Amortization of transitional (asset) or obligation
- Amortization of actuarial (gain) or loss
- Net periodic benefit cost

FAS88 special charges

- Curtailment (gain)/loss recognized
- Prior service cost recognized due to curtailment
- Special termination benefits
- Settlement (gain)/loss recognized
- Total FAS88 charges

Other changes recognized in other comprehensive income:

- Prior service cost arising during period
- Prior service (cost)/credit recognized due to curtailment
- Settlement recognition of net gain/(loss)
- Net loss/(gain) arising during period
- Amortization of prior service (cost)/credit
- Amortization of gain/(loss)
- Total recognized in other comprehensive income

Weighted-average assumptions to determine benefit obligation

- Discount rate
- Rate of compensation increase
- Measurement date

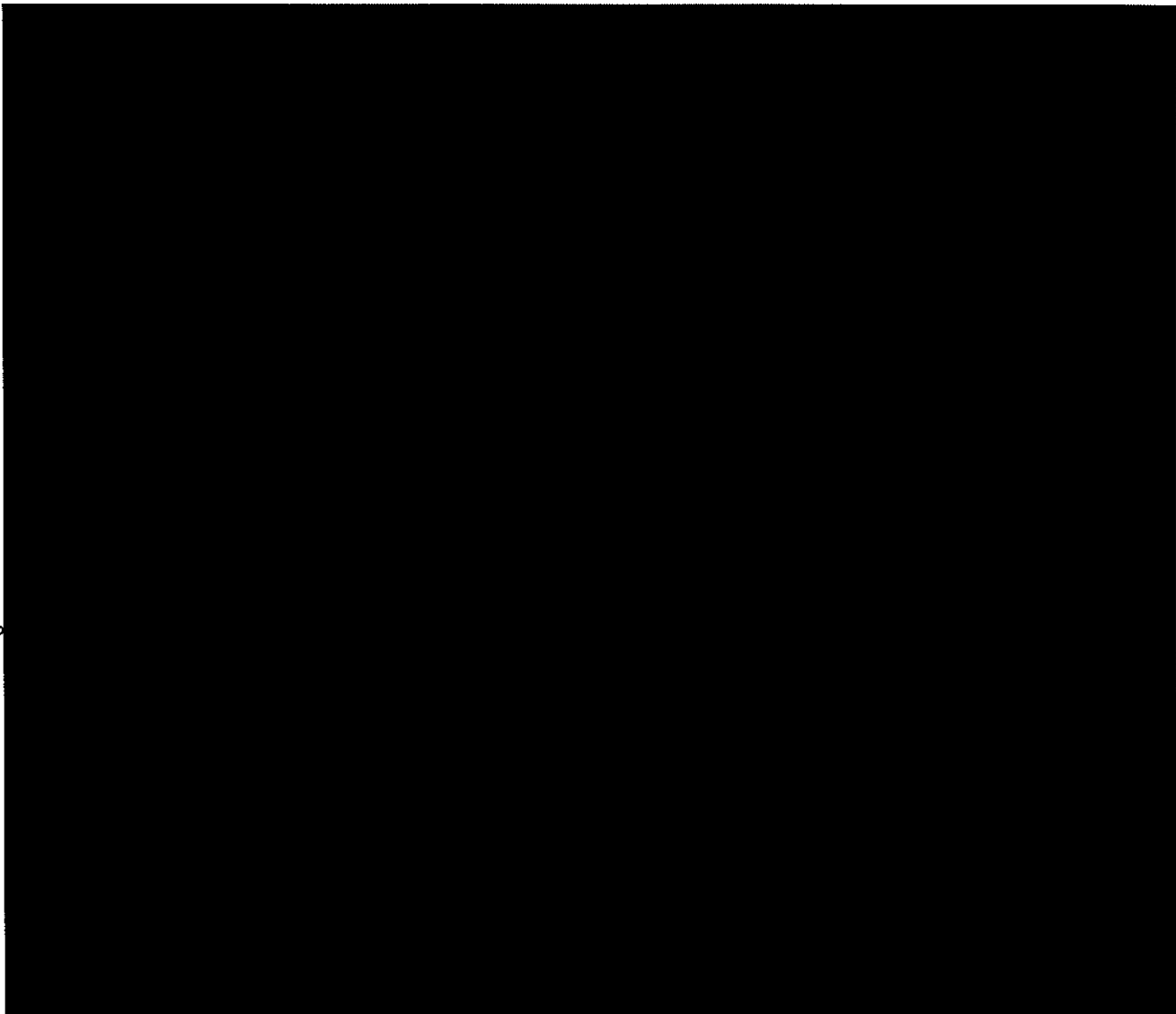
Expected cash flows

- Expected benefit payments for fiscal year ending in:
 - 2010
 - 2011
 - 2012
 - 2013
 - 2014
 - 2015-2019

Expected amortizations for 2010

- Amortization of prior service cost
- Amortization of transitional (asset) or obligation
- Amortization of actuarial (gain) or loss
- Total amortizations

Officer/SERP			Restoration Plan			Grand Total		
Utility	Service	Total	Utility	Service	KU	WKE	Total	2009



KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 132

Responding Witness: Daniel K. Arbough

Q-132. What rate of interest is the Company currently earning on its pension plan fund balance?

A-132. The KU plan earned rates of return of 8.5%, 12.0%, and 22.7% on its pension plan fund balance for years 2011, 2010, and 2009, respectively (net of fees). The three-year and five-year returns as of year-end 2011 were 14.2% and 3.9%, respectively.

The assumed rate of return used in 2012 expense calculations is 7.25%.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 133

Responding Witness: Paula H. Pottinger, Ph.D.

Q-133. Has the Company considered reducing the amount of post retirement health care, dental and life insurance coverage? If yes, provide details of any proposed reductions. If no, provide an explanation of why not.

A-133. The Company regularly reviews our benefit offerings to ensure we are competitive. Noted below are changes to Post Retirement Medical and Post Retirement Life benefits.

Post Retirement Medical

The Company reduced the amount of post retirement medical coverage for employees hired or rehired after 1/1/06.

- Future retirees, age 55 with at least 10 years of service, with a hire or rehire date on or after 1/1/06 are eligible for a retiree premium account that is credited with a one- time contribution credit equal to \$2,000 multiplied by the retiree's full years of service after age 45, but not to exceed \$30,000. In addition, for the retiree's dependents, a separate premium account equal to fifty percent of the retiree's premium account is provided. Retirees can use the premium account to pay for the full cost or partial cost for retiree medical coverage, however when the premium account is depleted, the retiree pays the full monthly cost of the retiree medical coverage.

Post Retirement Life

The Company reduced the amount of post retirement life insurance for all KU employees who retired after 1/1/00.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 134

Responding Witness: Daniel K. Arbough

- Q-134. Provide a complete copy of any and all actuarial reports prepared by or for the Company during the past three years concerning the cost of post retirement benefits other than pensions.
- A-134. Attachment 001 is the December 31, 2009 actuarial report, attachment 002 is the October 31, 2010 actuarial report, attachment 003 is the December 31, 2010 actuarial report, and attachment 004 is the December 31, 2011 actuarial report. There was a report issued as of October 31, 2010 due to the acquisition of E.ON US LLC by PPL Corporation.

Patrick G. Baker
Senior Associate

Arbough

MERCER



MARSH MERCER KROLL
GUY CARPENTER OLIVER WYMAN

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January 7, 2010

Ms. Kelli Higdon
E.ON U.S. LLC
220 West Main Street
Louisville, KY 40232

Private & Confidential

Subject: FAS Year-End Disclosure for Postretirement Benefit Plan

Dear Kelli:

We have enclosed the FAS year-end disclosure exhibits (for both financial and regulatory accounting purposes) for the Postretirement Benefit Plan of E.ON U.S. LLC for the fiscal year ending December 31, 2009. As requested, we have updated the exhibits issued January 6, 2010 based on the revised retiree death benefit premium information.

We used the September 30, 2008 valuation data to compute the year end liability amounts. This is the same data that was used to determine the 2009 FAS 106 expense.

The actuarial assumptions and methods used to determine the year end liability amounts are the same as those shown in the 2009 valuation report with the exception that the discount rates were determined by the Mercer Yield Curve as of December 28, 2009 based on matching projected benefit cash flows. These discount rates were then lowered by 8 basis points for the average change in the 4 bond indices (that were previously communicated in Linda Myers' January 4, 2010 memo to you regarding Mercer Yield Curve Results) for the period from December 28, 2009 to December 31, 2009. This results in a discount rate of 5.82%. In addition, the healthy mortality tables were updated to reflect the tables required for defined benefit pension plans under the Pension Protection Act for plan years beginning in 2010 and the healthcare cost trend rates were updated.

The plan provisions used in determining the year end liability amounts are the same as those shown in the 2009 actuarial valuation report, including the effects of the WKE transaction with Big Rivers.

The asset values, benefit payments, contributions and plan expense amounts from the non-union and union VEBA's and 401(h) account and death benefit premiums were provided by

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January 7, 2010

Ms. Kelli Higdon

E.ON U.S. LLC

E.ON U.S. LLC. Employer contributions for 2009 and year end accruals were also provided by entity by E.ON U.S. LLC. Note that the FAS year end benefit obligation includes the impact of the Medicare Modernization Act of 2003 (MMA) using the same assumptions and methods as those used in the determination of the 2009 FAS 106 expense.

In addition, the disclosure exhibits include a schedule of the estimated future benefit payments and the estimated gross amount of Medicare subsidy receipts. We have also included a special disclosure for the impact of MMA for FAS 109 purposes.

Lastly, please remember to include the FASB disclosure requirements regarding asset allocation, a narrative on management's rationale for the expected rate of return, management's description of investment policies and strategies for plan assets and expected contributions for the next fiscal year. Please note that for years ending after December 15, 2009 asset disclosures need to comply with FASB Staff Position (FSP) No. FAS 132(R)-1 with regard to objectives, fair value measurement, risk concentrations and expanded breakdown by category.

Mercer has prepared this report exclusively to assist E.ON U.S. LLC and its auditors in preparing financial reports under US accounting standards for the Postretirement Benefit Plan of E.ON U.S. LLC for the fiscal year ending December 31, 2009.

This valuation report may not be used or relied upon by any other party or for any other purpose. Mercer is not responsible for the consequences of any unauthorized use.

A valuation report is a snapshot of a plan's estimated financial condition at a particular point in time; it does not predict a pension plan's future financial condition or its ability to pay benefits in the future.

Over time, a plan's total cost will depend on a number of factors, including the amount of benefits the plan pays, the number of people paid benefits, plan expenses and the amount earned on any assets invested to pay the benefits. These amounts and other variables are uncertain and unknowable at the valuation date, but are predicted to fall within a reasonable range of possibilities.

To prepare this report, actuarial assumptions, as described above, are used to select a single scenario from the range of possibilities. The results of that single scenario are included in this report. However, the future is uncertain and the plan's actual experience will

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January 7, 2010

Ms. Kelli Higdon

E.ON U.S. LLC

differ from those assumptions; these differences may be significant or material. In addition, different assumptions or scenarios may also be within the reasonable range and results based on those assumptions would be different. Actuarial assumptions may also be changed from one valuation to the next because of changes in mandated requirements, plan experience, changes in expectations about the future and other factors. Due to the limited scope of our assignment, we did not perform, and thus do not present, an analysis of the potential range of future possibilities and scenarios.

Because actual plan experience will differ from the assumptions, decisions about benefit changes, investment policy, funding amounts, benefit security and/or benefit related issues should be made only after careful consideration of alternative future financial conditions and scenarios, and not solely on the basis of a valuation report or reports.

Data and plan provisions

To prepare this report, Mercer has used and relied on financial data submitted by E.ON U.S. LLC, and claims, premium and participant data supplied by the plan sponsor, third party administrator or insurance carrier. We have reviewed the financial, claims, premium and participant data for internal consistency and general reasonableness, but we have not verified or audited any of the data or information provided. We have also used and relied upon the plan documents, including amendments and summary plan descriptions, supplied by the plan sponsor, as described above. E.ON U.S. LLC is solely responsible for the validity, accuracy and comprehensiveness of this information; if the data or plan provisions supplied are not accurate and complete, the valuation results may differ significantly from the results that would be obtained with accurate and complete information; this may require a later revision of this report.

Accounting results

The valuation of the plan was performed in accordance with generally accepted actuarial principles and procedures. The accounting calculations reported herein are based on the assumptions and methods described in the "actuarial basis" section of this report. The actuarial assumptions were selected by the company. Based on the information provided to us, we believe that the actuarial assumptions are reasonable for the purposes described in this report.

MERCER



MARSH MERCER KROLL
GUY CARPENTER OLIVER WYMAN

Page 4
January 7, 2010
Ms. Kelli Higdon
E.ON U.S. LLC

Professional qualifications

We are available to answer any questions on this material, or to provide explanations or further details, as may be appropriate. Collectively, the credentialed actuaries Marcie Gunnell and Linda Myers meet the Qualification Standards of the American Academy of Actuaries to render the actuarial opinion contained in this letter. We are not aware of any direct or material indirect financial interest or relationship, including investments or other services that could create a conflict of interest, that would impair the objectivity of our work.

Please distribute copies of this letter to the appropriate parties. If you have any questions, please call me at 502 561 4504 or Marcie Gunnell at 502 561 4622.

Sincerely,

Patrick C. Baker
Senior Associate

Copy:
Heather Metts, Henry Erk, Linda Myers, Marcie Gunnell, Wes Smith

Enclosure

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The information contained in this document (including any attachments) is not intended by Mercer to be used, and it cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code that may be imposed on the taxpayer.

E.ON U.S. LLC FAS 132 Disclosure
for Postretirement Benefit Plan

For Regulatory Accounting

	2009					
	LG&E	ServCo	International	KU	WKE	Grand Total
Change in benefit obligation						
Benefit obligation at 12/31/2008	\$ 88,355,295	\$ 20,740,220		\$ 75,236,576		
Service cost	1,001,511	1,307,866		1,395,578		
Interest cost	5,136,286	1,239,157		4,380,037		
Plan amendments	-	-		-		
Acquisitions/divestitures	-	-		-		
Exchange rate changes	-	-		-		
Curialment (gain) or loss	-	-		-		
Settlement (gain) or loss	-	-		-		
Special termination benefits	-	-		-		
Benefits paid net of retiree contributions	(6,426,944)	(494,947)		(4,860,530)		
Medicare Part D subsidy	-	-		507,517		
Settlement payments	-	-		-		
Actuarial (gain) or loss	1,692,296	1,143,722		3,499,356		
Benefit obligation at 12/31/2009	\$ 89,758,444	\$ 23,936,018		\$ 80,158,534		
Change in plan assets						
Fair value of plan assets at 12/31/2008	\$ 2,850,518	\$ 8,566,454		\$ 12,223,168		
Adjustment for transfers	-	-		-		
Actual return on plan assets	525,723	2,036,149		2,475,788		
Acquisitions/divestitures	-	-		-		
Employer contributions						
Contributions from general assets	204,256	82,065		118,532		
Contributions to 401k/VESAs	7,349,125	3,208,048		6,981,603		
Total	7,553,381	3,290,113		7,100,135		
Benefits paid net of retiree contributions	(6,426,944)	(494,947)		(4,860,530)		
Settlement payments	-	-		-		
Trustee fees	(20,541)	(18,902)		(22,983)		
Exchange rate changes	-	-		-		
Fair value of plan assets at 12/31/2009	\$ 4,482,137	\$ 13,378,867		\$ 16,915,578		
Funded status						
Funded status at end of year	\$ (85,276,307)	\$ (10,557,151)		\$ (63,242,956)		
Employer contributions between measurement date and fiscal year-end	-	-		-		
Net amount recognized in statement of financial position	\$ (85,276,307)	\$ (10,557,151)		\$ (63,242,956)		
Amounts recognized in the statement of financial position consist of						
Noncurrent assets	\$ -	\$ -		\$ -		
Current liabilities	(3,411,766)	-		-		
Noncurrent liabilities	(81,864,541)	(10,557,151)		(63,242,956)		
Net amount recognized in statement of financial position	\$ (85,276,307)	\$ (10,557,151)		\$ (63,242,956)		

E.ON U.S. LLC FAS 132 Disclosure
for Postretirement Benefit Plan

For Regulatory Accounting

	2009					
	LG&E	ServCo	International	KU	WKE	Grand Total
Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income						
Transition asset (obligation)	\$ (2,008,988)	\$ (328,542)		\$ (3,352,788)		
Prior service credit (cost)	(6,503,374)	(727,368)		(1,418,547)		
Accumulated gain (loss)	(7,582,702)	(3,438,753)		14,067,712		
Accumulated other comprehensive income (AOCI)	\$ (16,095,064)	\$ (4,544,663)		\$ 9,286,377		
Cumulative employer contributions in excess of net periodic benefit cost	(69,181,243)	(6,012,488)		(72,529,333)		
Net amount recognized in statement of financial position	\$ (85,276,307)	\$ (10,557,151)		\$ (63,242,956)		
Additional year-end information for plans with benefit obligations in excess of plan assets						
Benefit obligation at 12/31/2009	\$ 89,758,444	\$ 23,936,018		\$ 80,158,534		
Fair value of plan assets at 12/31/2009	4,482,137	13,378,867		16,915,578		
Components of net periodic benefit cost						
Service cost	\$ 1,001,511	\$ 1,307,866		\$ 1,395,578		
Interest cost	5,136,286	1,239,157		4,380,037		
Expected return on plan assets	(169,705)	(706,732)		(1,008,411)		
Amortization of prior service cost (credit)	2,058,504	238,669		464,306		
Amortization of transitional (asset) obligation	669,665	109,514		1,120,930		
Amortization of net (gain) or loss	(506,788)	-		-		
Net periodic benefit cost	\$ 8,189,473	\$ 2,188,474		\$ 6,352,440		
FAS 88 special charges	\$ -	\$ -		\$ -		
Other changes recognized in other comprehensive income:						
Prior service cost arising during period	\$ -	\$ -		\$ -		
Prior service (cost)/credit recognized due to curtailment	-	-		-		
Net loss/(gain) arising during period	1,356,819	(166,793)		2,054,962		
Amortization of prior service (cost) credit	(2,058,504)	(238,669)		(464,306)		
Amortization of transitional (obligation) or asset	(669,665)	(109,514)		(1,120,930)		
Amortization of gain/(loss)	506,788	-		-		
Total recognized in other comprehensive income	\$ (864,562)	\$ (514,976)		\$ 469,726		

E.ON U.S. LLC FAS 132 Disclosure
for Postretirement Benefit Plan

For Regulatory Accounting

	2009					
	LG&E	ServCo	International	KU	WKE	Grand Total
Weighted-average assumptions used to determine benefit obligation as of December 31						
Discount rate	5.82%	5.82%		5.82%		
Rate of compensation increase	5.25%	5.25%		5.25%		
Health care cost trend rates						
Health care cost trend rate assumed for next year	8.00%	8.00%		8.00%		
Rate to which the cost trend rate is assumed to decline (the ultimate trend rate)	4.50%	4.50%		4.50%		
Year that the rate reaches the ultimate trend rate	2029	2029		2029		
Weighted-average assumptions used to determine net periodic benefit cost for years ended December 31						
Discount rate	6.36%	6.36%		6.36%		
Expected long-term rate of return on plan assets						
Union VEBAs	3.00%	N/A		3.00%		
Non-union VEBAs	2.00%	2.00%		2.00%		
401(k)	N/A	N/A		8.25%		
Rate of compensation increase	5.25%	5.25%		5.25%		
Health care cost trend rates						
Health care cost trend rate assumed for next year	8.00%	8.00%		8.00%		
Rate to which the cost trend rate is assumed to decline (the ultimate trend rate)	5.00%	5.00%		5.00%		
Year that the rate reaches the ultimate trend rate	2016	2016		2016		

Assumed health care cost trend

Assumed health care cost trend rates can have a significant effect on the amounts reported for the health care plan. E.ON U.S. LLC's plan design reduces the impact of cost fluctuations by capping a portion of E.ON U.S. LLC's obligation. A one-percentage-point change in assumed health care cost trend rates would have the following effects:

	One-Percentage-Point Decrease					
Effect on total of service and interest cost components	\$ (149,333)	\$ (90,315)		\$ (284,414)		
Effect on year-end benefit obligation	(1,535,767)	(565,810)		(3,996,785)		
	One-Percentage-Point Increase					
Effect on total of service and interest cost components	\$ 169,753	\$ 101,104		\$ 320,391		
Effect on year-end benefit obligation	1,704,692	641,820		4,489,359		

E.ON U.S. LLC FAS 132 Disclosure
for Postretirement Benefit Plan

For Regulatory Accounting

	2009					
	<u>LG&E</u>	<u>ServCo</u>	<u>International</u>	<u>KU</u>	<u>WKE</u>	<u>Grand Total</u>
Expected cash flows						
Expected return of assets to employer in next year	\$ -	\$ -		\$ -		
Expected employer contributions for next fiscal year	\$ 6,986,288	\$ 709,375		\$ 5,958,835		
The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:						
2010	\$ 6,986,288	\$ 709,375		\$ 5,958,835		
2011	7,159,955	879,637		6,210,969		
2012	7,187,565	1,082,865		6,408,942		
2013	7,233,059	1,271,685		6,544,517		
2014	7,265,334	1,524,360		6,835,731		
Years 2015-2019	36,074,514	11,082,942		36,639,486		
Estimated gross amount of Medicare subsidy receipts						
The following subsidy receipts are expected to be received:						
2010	\$ -	\$ -		\$ 510,901		
2011	-	-		528,756		
2012	-	-		544,789		
2013	-	-		560,074		
2014	-	-		569,053		
Years 2015-2019	-	-		2,877,258		
Estimated amounts that will be amortized from accumulated other comprehensive income over the next fiscal year						
Amortization of transitional (asset) or obligation	\$ 669,665	\$ 109,514		\$ 1,120,930		
Amortization of prior service cost	1,397,824	232,583		464,306		
Amortization of net (gain) or loss	(69,970)	-		-		
Total estimated amortizations	\$ 1,997,519	\$ 342,097		\$ 1,585,236		

E.ON U.S. LLC FAS 132 Disclosure
for Postretirement Benefit Plan

For Financial Accounting

	2009					
	LG&E	ServCo	International	KU	WKE	Grand Total
Change in benefit obligation						
Benefit obligation at 12/31/2008	\$ 88,355,295	\$ 20,740,220		\$ 75,236,576		
Service cost	1,001,511	1,307,866		1,395,578		
Interest cost	5,136,286	1,239,157		4,380,037		
Plan amendments	-	-		-		
Acquisitions/divestitures	-	-		-		
Exchange rate changes	-	-		-		
Curtailement (gain) or loss	-	-		-		
Settlement (gain) or loss	-	-		-		
Special termination benefits	-	-		-		
Benefits paid net of retiree contributions	(6,426,944)	(494,947)		(4,860,530)		
Medicare Part D subsidy	-	-		507,517		
Settlement payments	-	-		-		
Actuarial (gain) or loss	1,692,296	1,143,722		3,499,356		
Benefit obligation at 12/31/2009	\$ 89,758,444	\$ 23,936,018		\$ 80,158,534		
Change in plan assets						
Fair value of plan assets at 12/31/2008	\$ 2,850,518	\$ 8,566,454		\$ 12,223,168		
Adjustment for transfers	-	-		-		
Actual return on plan assets	525,723	2,036,149		2,475,788		
Acquisitions/divestitures	-	-		-		
Employer contributions						
Contributions from general assets	204,256	82,065		118,532		
Contributions to 401k/VEBAs	7,349,125	3,208,048		6,981,603		
Total	7,553,381	3,290,113		7,100,135		
Benefits paid net of retiree contributions	(6,426,944)	(494,947)		(4,860,530)		
Settlement payments	-	-		-		
Trustee fees	(20,541)	(18,902)		(22,983)		
Exchange rate changes	-	-		-		
Fair value of plan assets at 12/31/2009	\$ 4,482,137	\$ 13,378,867		\$ 16,915,578		
Funded status						
Funded status at end of year	\$ (85,276,307)	\$ (10,557,151)		\$ (63,242,956)		
Employer contributions between measurement date and fiscal year-end	-	-		-		
Net amount recognized in statement of financial position	\$ (85,276,307)	\$ (10,557,151)		\$ (63,242,956)		
Amounts recognized in the statement of financial position consist of						
Noncurrent assets	\$ -	\$ -		\$ -		
Current liabilities	(3,411,766)	-		-		
Noncurrent liabilities	(81,864,541)	(10,557,151)		(63,242,956)		
Net amount recognized in statement of financial position	\$ (85,276,307)	\$ (10,557,151)		\$ (63,242,956)		

E.ON U.S. LLC FAS 132 Disclosure
for Postretirement Benefit Plan

For Financial Accounting

	2009					
	LG&E	ServCo	International	KU	WKE	Grand Total
Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income						
Transition asset (obligation)	\$ -	\$ -		\$ -		
Prior service credit (cost)	(5,833,558)	(727,369)		(1,418,547)		
Accumulated gain (loss)	(9,591)	(1,350,683)		18,677,508		
Accumulated other comprehensive income (AOCI)	\$ (5,843,149)	\$ (2,078,052)		\$ 17,258,961		
Cumulative employer contributions in excess of net periodic benefit cost	(79,433,158)	(8,479,099)		(80,501,917)		
Net amount recognized in statement of financial position	\$ (85,276,307)	\$ (10,557,151)		\$ (63,242,956)		
Additional year-end information for plans with benefit obligations in excess of plan assets						
Benefit obligation at 12/31/2009	\$ 89,758,444	\$ 23,936,018		\$ 80,158,534		
Fair value of plan assets at 12/31/2009	4,482,137	13,378,867		16,915,578		
Components of net periodic benefit cost						
Service cost	\$ 1,001,511	\$ 1,307,866		\$ 1,395,578		
Interest cost	5,136,286	1,239,157		4,380,037		
Expected return on plan assets	(169,705)	(706,732)		(1,008,411)		
Amortization of prior service cost (credit)	1,703,863	238,669		464,306		
Amortization of transitional (asset) obligation	-	-		-		
Amortization of net (gain) or loss	(603,972)	(10,219)		(704,999)		
Net periodic benefit cost	\$ 7,067,983	\$ 2,068,741		\$ 4,526,511		
FAS 38 special charges	\$ -	\$ -		\$ -		
Other changes recognized in other comprehensive income:						
Prior service cost arising during period	\$ -	\$ -		\$ -		
Prior service (cost)/credit recognized due to curtailment	-	-		-		
Net loss/(gain) arising during period	1,356,819	(166,793)		2,054,962		
Amortization of prior service (cost) credit	(1,703,863)	(238,669)		(464,306)		
Amortization of transitional (obligation) or asset	-	-		-		
Amortization of gain/(loss)	603,972	10,219		704,999		
Total recognized in other comprehensive income	\$ 256,928	\$ (395,243)		\$ 2,295,655		

Attachment to Response to KU AG-1 Question No. 134

E.ON U.S. LLC FAS 132 Disclosure
for Postretirement Benefit Plan

For Financial Accounting

	2009					
	LG&E	ServCo	International	KU	WKE	Grand Total
Weighted-average assumptions used to determine benefit obligation as of December 31						
Discount rate	5.82%	5.82%		5.82%		
Rate of compensation increase	5.25%	5.25%		5.25%		
Health care cost trend rates						
Health care cost trend rate assumed for next year	8.00%	8.00%		8.00%		
Rate to which the cost trend rate is assumed to decline (the ultimate trend rate)	4.50%	4.50%		4.50%		
Year that the rate reaches the ultimate trend rate	2029	2029		2029		
Weighted-average assumptions used to determine net periodic benefit cost for years ended December 31						
Discount rate	6.36%	6.36%		6.36%		
Expected long-term rate of return on plan assets						
Union VEBA	3.00%	N/A		3.00%		
Non-union VEBA	2.00%	2.00%		2.00%		
401(k)	N/A	N/A		8.25%		
Rate of compensation increase	5.25%	5.25%		5.25%		
Health care cost trend rates						
Health care cost trend rate assumed for next year	8.00%	8.00%		8.00%		
Rate to which the cost trend rate is assumed to decline (the ultimate trend rate)	5.00%	5.00%		5.00%		
Year that the rate reaches the ultimate trend rate	2016	2016		2016		

Assumed health care cost trend

Assumed health care cost trend rates can have a significant effect on the amounts reported for the health care plan. E.ON U.S. LLC's plan design reduces the impact of cost fluctuations by capping a portion of E.ON U.S. LLC's obligation. A one-percentage-point change in assumed health care cost trend rates would have the following effects:

	One-Percentage-Point Decrease					
Effect on total of service and interest cost components	\$ (149,333)	\$ (90,315)		\$ (284,414)		
Effect on year-end benefit obligation	(1,535,767)	(585,810)		(3,996,785)		
	One-Percentage-Point Increase					
Effect on total of service and interest cost components	\$ 169,753	\$ 101,104		\$ 320,391		
Effect on year-end benefit obligation	1,704,692	641,820		4,489,359		

E.ON U.S. LLC FAS 132 Disclosure
for Postretirement Benefit Plan

For Financial Accounting

	2009					
	<u>LG&E</u>	<u>ServCo</u>	<u>International</u>	<u>KU</u>	<u>WKE</u>	<u>Grand Total</u>
Expected cash flows						
Expected return of assets to employer in next year	\$ -	\$ -		\$ -		
Expected employer contributions for next fiscal year	\$ 6,986,288	\$ 709,375		\$ 5,958,835		
The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:						
2010	\$ 6,986,288	\$ 709,375		\$ 5,958,835		
2011	7,159,955	879,637		6,210,969		
2012	7,187,565	1,082,865		6,408,942		
2013	7,233,059	1,271,685		6,544,517		
2014	7,265,334	1,524,360		6,835,731		
Years 2015-2019	36,074,514	11,082,942		36,639,486		
Estimated gross amount of Medicare subsidy receipts						
The following subsidy receipts are expected to be received:						
2010	\$ -	\$ -		\$ 510,901		
2011	-	-		528,756		
2012	-	-		544,789		
2013	-	-		560,074		
2014	-	-		569,053		
Years 2015-2019	-	-		2,877,258		
Estimated amounts that will be amortized from accumulated other comprehensive income over the next fiscal year						
Amortization of transitional (asset) or obligation	\$ -	\$ -		\$ -		
Amortization of prior service cost	1,135,404	232,583		464,306		
Amortization of net (gain) or loss	(143,735)	-		-		
Total estimated amortizations	\$ 991,669	\$ 232,583		\$ 464,306		

E.ON U.S. LLC Special Disclosure for Fiscal Year Ending December 31, 2009
 Impact of the Medicare Modernization Act of 2003
 for Postretirement Benefit Plan

For Regulatory Accounting

	2009					
	LG&E	ServCo	International	KU	WKE	Grand Total
FAS 106 (with subsidy)						
Components of net periodic benefit cost						
Service cost	\$ 1,001,511	\$ 1,307,866		\$ 1,395,578		
Interest cost	5,136,286	1,239,157		4,380,037		
Expected return on plan assets	(169,705)	(706,732)		(1,008,411)		
Amortization of prior service cost	2,058,504	238,669		464,306		
Amortization of transitional (asset) or obligation	669,665	109,514		1,120,930		
Amortization of net (gain) or loss	(506,788)	-		-		
Net periodic benefit cost	\$ 8,189,473	\$ 2,188,474		\$ 6,352,440		
FAS 86 special charges	\$ -	\$ -		\$ -		
subsidy						
Components of net periodic benefit cost						
Service cost	\$ -	\$ -		\$ -		
Interest cost	-	-		324,412		
Expected return on plan assets	-	-		-		
Amortization of prior service cost	-	-		-		
Amortization of transitional (asset) or obligation	-	-		-		
Amortization of net (gain) or loss	-	-		-		
Net periodic benefit cost	\$ -	\$ -		\$ 324,412		
FAS 86 special charges	\$ -	\$ -		\$ -		
out subsidy						
Components of net periodic benefit cost						
Service cost	\$ 1,001,511	\$ 1,307,866		\$ 1,395,578		
Interest cost	5,136,286	1,239,157		4,704,449		
Expected return on plan assets	(169,705)	(706,732)		(1,008,411)		
Amortization of prior service cost	2,058,504	238,669		464,306		
Amortization of transitional (asset) or obligation	669,665	109,514		1,120,930		
Amortization of net (gain) or loss	(506,788)	-		-		
Net periodic benefit cost	\$ 8,189,473	\$ 2,188,474		\$ 6,676,852		
FAS 86 special charges	\$ -	\$ -		\$ -		

E.ON U.S. LLC Special Disclosure for Fiscal Year Ending December 31, 2009
Impact of the Medicare Modernization Act of 2003
for Postretirement Benefit Plan

For Regulatory Accounting

	2009					Grand Total
	LG&E	ServCo	International	KU	WKE	
	<u>FAS 109 (without subsidy)</u>					
Prepaid (Accrued) benefit cost at 12/31/2008	\$ (68,545,151)	\$ (7,114,127)		\$ (75,895,107)		
Net periodic benefit cost without subsidy	8,189,473	2,188,474		6,676,852		
Employer contributions						
January 1 to December 31	7,553,381	3,290,113		7,100,135		
Transfers within plan	-	-		-		
FAS 38 charges	-	-		-		
Prepaid (Accrued) benefit cost at 12/31/2009 (prior to FAS 158)	<u>\$ (69,181,243)</u>	<u>\$ (6,012,488)</u>		<u>\$ (75,471,824)</u>		
	<u>without subsidy</u>					
Funded status						
Funded status at end of year	\$ (85,276,307)	\$ (10,557,151)		\$ (69,215,441)		
Employer contributions between measurement date and fiscal year-end	-	-		-		
Net amount recognized in statement of financial position	<u>\$ (85,276,307)</u>	<u>\$ (10,557,151)</u>		<u>\$ (69,215,441)</u>		
Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income						
Transition asset (obligation)	\$ (2,008,988)	\$ (328,542)		\$ (3,362,788)		
Prior service credit (cost)	(6,503,374)	(727,368)		(1,418,547)		
Accumulated gain (loss)	<u>(7,582,702)</u>	<u>(3,488,753)</u>		<u>11,037,718</u>		
Accumulated other comprehensive income (AOCI)	\$ (16,095,064)	\$ (4,544,663)		\$ 6,256,383		
Cumulative employer contributions in excess of net periodic benefit cost	<u>(69,181,243)</u>	<u>(6,012,488)</u>		<u>(75,471,824)</u>		
Net amount recognized in statement of financial position	<u>\$ (85,276,307)</u>	<u>\$ (10,557,151)</u>		<u>\$ (69,215,441)</u>		

E.ON U.S. LLC Special Disclosure for Fiscal Year Ending December 31, 2009
 Impact of the Medicare Modernization Act of 2003
 for Postretirement Benefit Plan

For Financial Accounting

	2009					
	LG&E	ServCo	International	KU	WKE	Grand Total
FAS 106 (with subsidy)						
Components of net periodic benefit cost						
Service cost	\$ 1,001,511	\$ 1,307,866		\$ 1,395,578		
Interest cost	5,136,286	1,239,157		4,380,037		
Expected return on plan assets	(169,705)	(706,732)		(1,008,411)		
Amortization of prior service cost	1,703,863	238,669		464,306		
Amortization of transitional (asset) or obligation	-	-		-		
Amortization of net (gain) or loss	(603,972)	(10,219)		(704,999)		
Net periodic benefit cost	\$ 7,067,983	\$ 2,068,741		\$ 4,526,511		
FAS 88 special charges	\$ -	\$ -		\$ -		
subsidy						
Components of net periodic benefit cost						
Service cost	\$ -	\$ -		\$ -		
Interest cost	-	-		324,412		
Expected return on plan assets	-	-		-		
Amortization of prior service cost	-	-		-		
Amortization of transitional (asset) or obligation	-	-		-		
Amortization of net (gain) or loss	-	-		335,134		
Net periodic benefit cost	\$ -	\$ -		\$ 659,546		
FAS 88 special charges	\$ -	\$ -		\$ -		
without subsidy						
Components of net periodic benefit cost						
Service cost	\$ 1,001,511	\$ 1,307,866		\$ 1,395,578		
Interest cost	5,136,286	1,239,157		4,704,449		
Expected return on plan assets	(169,705)	(706,732)		(1,008,411)		
Amortization of prior service cost	1,703,863	238,669		464,306		
Amortization of transitional (asset) or obligation	-	-		-		
Amortization of net (gain) or loss	(603,972)	(10,219)		(369,865)		
Net periodic benefit cost	\$ 7,067,983	\$ 2,068,741		\$ 5,186,057		
FAS 88 special charges	\$ -	\$ -		\$ -		

E.ON U.S. LLC Special Disclosure for Fiscal Year Ending December 31, 2009
Impact of the Medicare Modernization Act of 2003
 for Postretirement Benefit Plan

For Financial Accounting

	2009					
	<u>LG&E</u>	<u>ServCo</u>	<u>International</u>	<u>KU</u>	<u>WKE</u>	<u>Grand Total</u>
	FAS 109 (without subsidy)					
Prepaid (Accrued) benefit cost at 12/31/2008	\$ (79,918,556)	\$ (9,700,471)		\$ (85,485,451)		
Net periodic benefit cost without subsidy	7,067,983	2,068,741		5,186,057		
Employer contributions						
January 1 to December 31	7,553,381	3,290,113		7,100,135		
Transfers within plan	-	-		-		
FAS 66 charges	-	-		-		
Prepaid (Accrued) benefit cost at 12/31/2009 (prior to FAS 156)	<u>\$ (79,433,158)</u>	<u>\$ (8,479,099)</u>		<u>\$ (83,571,373)</u>		
	without subsidy					
Funded status						
Funded status at end of year	\$ (85,276,307)	\$ (10,557,151)		\$ (69,215,441)		
Employer contributions between measurement date and fiscal year-end	-	-		-		
Net amount recognized in statement of financial position	<u>\$ (85,276,307)</u>	<u>\$ (10,557,151)</u>		<u>\$ (69,215,441)</u>		
Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income						
Transition asset (obligation)	\$ -	\$ -		\$ -		
Prior service credit (cost)	(5,833,558)	(727,369)		(1,418,547)		
Accumulated gain (loss)	<u>(9,591)</u>	<u>(1,350,683)</u>		<u>15,774,479</u>		
Accumulated other comprehensive income (AOCI)	\$ (5,843,149)	\$ (2,078,052)		\$ 14,355,932		
Cumulative employer contributions in excess of net periodic benefit cost	<u>(79,433,158)</u>	<u>(8,479,099)</u>		<u>(83,571,373)</u>		
Net amount recognized in statement of financial position	<u>\$ (85,276,307)</u>	<u>\$ (10,557,151)</u>		<u>\$ (69,215,441)</u>		

Patrick C. Baker
Senior Associate

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MARSH MERCER KROLL
GUY CARPENTER OLIVER WYMAN

Private & Confidential

Ms. Kelli Higdon
E.ON U.S. LLC
220 West Main Street
Louisville, KY 40232

November 4, 2010

Subject: FAS October 31, 2010 Disclosure for Postretirement Benefit Plan

Dear Kelli:

We have enclosed the FAS October 31, 2010 disclosure exhibits (for both financial and regulatory accounting purposes) for the Postretirement Benefit Plan of E.ON U.S. LLC for the period January 1, 2010 through October 31, 2010.

We used the September 30, 2009 valuation data to compute the October 31, 2010 liability amounts. This is the same data that was used to determine the 2010 FAS 106 expense.

The actuarial assumptions and methods used to determine the October 31, 2010 liability amounts are the same as those used in the determination of the 2010 FAS 106 expense with the exception that the 4.96% discount rate was determined by the Mercer Yield Curve as of October 31, 2010 based on matching projected benefit cash flows.

The plan provisions used in determining the October 31, 2010 liability amounts are the same as those used in the determination of the 2010 FAS 106 expense.

The asset values, benefit payments, contributions and plan expense amounts from the non-union and union VEBA's and 401(h) account and death benefit premiums were provided by E.ON U.S. LLC. Employer contributions for 2010 and October 31, 2010 accruals were also provided by entity by E.ON U.S. LLC. Note that the FAS year end benefit obligation includes the impact of the Medicare Modernization Act of 2003 (MMA) using the same assumptions and methods as those used in the determination of the 2010 FAS 106 expense.

Mercer has prepared this report exclusively to assist E.ON U.S. LLC and its auditors in preparing financial reports under US accounting standards for the Postretirement Benefit Plan of E.ON U.S. LLC for the period January 1, 2010 through October 31, 2010.

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November 4, 2010
Ms. Kelli Higdon
E.ON U.S. LLC

This valuation report may not be used or relied upon by any other party or for any other purpose. Mercer is not responsible for the consequences of any unauthorized use.

A valuation report is a snapshot of a plan's estimated financial condition at a particular point in time; it does not predict a pension plan's future financial condition or its ability to pay benefits in the future.

Over time, a plan's total cost will depend on a number of factors, including the amount of benefits the plan pays, the number of people paid benefits, plan expenses and the amount earned on any assets invested to pay the benefits. These amounts and other variables are uncertain and unknowable at the valuation date, but are predicted to fall within a reasonable range of possibilities.

To prepare this report, *actuarial assumptions*, as described above, are used to select a single scenario from the range of possibilities. The results of that single scenario are included in this report. However, the future is uncertain and the plan's actual experience will differ from those assumptions; these differences may be significant or material. In addition, different assumptions or scenarios may also be within the reasonable range and results based on those assumptions would be different. Actuarial assumptions may also be changed from one valuation to the next because of changes in mandated requirements, plan experience, changes in expectations about the future and other factors. Due to the limited scope of our assignment, we did not perform, and thus do not present, an analysis of the potential range of future possibilities and scenarios.

Because actual plan experience will differ from the assumptions, decisions about benefit changes, investment policy, funding amounts, benefit security and/or benefit related issues should be made only after careful consideration of alternative future financial conditions and scenarios, and not solely on the basis of a valuation report or reports.

Data and plan provisions

To prepare this report, Mercer has used and relied on financial data submitted by E.ON U.S. LLC, and claims, premium and participant data supplied by the plan sponsor, third party administrator or insurance carrier. We have reviewed the financial, claims, premium and participant data for internal consistency and general reasonableness, but we have not verified or audited any of the data or information provided. We have also used and relied upon the plan documents, including amendments and summary plan descriptions, supplied by the plan sponsor, as described above. E.ON U.S. LLC is solely responsible for the

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GUY CARPENTER OLIVER WYMAN

Page 3

November 4, 2010

Ms. Kelli Higdon

E.ON U.S. LLC

validity, accuracy and comprehensiveness of this information; if the data or plan provisions supplied are not accurate and complete, the valuation results may differ significantly from the results that would be obtained with accurate and complete information; this may require a later revision of this report.

Accounting results

The valuation of the plan was performed in accordance with generally accepted actuarial principles and procedures. The accounting calculations reported herein are based on the assumptions and methods described in the "actuarial basis" section of this report. The actuarial assumptions were selected by the company. Based on the information provided to us, we believe that the actuarial assumptions are reasonable for the purposes described in this report.

Professional qualifications

We are available to answer any questions on this material, or to provide explanations or further details, as may be appropriate. Collectively, the credentialed actuaries Marcie Gunnell and Linda Myers meet the Qualification Standards of the American Academy of Actuaries to render the actuarial opinion contained in this letter. We are not aware of any direct or material indirect financial interest or relationship, including investments or other services that could create a conflict of interest, that would impair the objectivity of our work.

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GUY CARPENTER OLIVER WYMAN

Page 4
November 4, 2010
Ms. Kelli Higdon
E.ON U.S. LLC

Please distribute copies of this letter to the appropriate parties. If you have any questions, please call me at 502 561 4504 or Marcie Gunnell at 502 561 4622.

Sincerely,



Patrick C. Baker
Senior Associate

Copy:
Lesley Plenaar, Henry Erk, Linda Myers, Marcie Gunnell, Ryan Sloat

Enclosure

The information contained in this document (including any attachments) is not intended by Mercer to be used, and it cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code that may be imposed on the taxpayer.

**E.ON U.S. LLC FAS 132 Disclosure
for Postretirement Benefit Plan**

For Regulatory Accounting

	2010					
	<u>LG&E</u>	<u>ServCo</u>	<u>International</u>	<u>KU</u>	<u>WKE</u>	<u>Grand Total</u>
Change in benefit obligation						
Benefit obligation at 12/31/2009	\$ 89,758,444	\$ 23,936,018		\$ 80,158,534		
Service cost	928,618	1,247,918		1,250,504		
Interest cost	3,907,451	1,067,267		3,567,912		
Plan amendments	-	-		-		
Acquisitions/divestitures	-	-		-		
Exchange rate changes	-	-		-		
Curtailment (gain) or loss	-	-		-		
Settlement (gain) or loss	-	-		-		
Special termination benefits	-	-		-		
Benefits paid net of retiree contributions	(4,588,127)	(493,970)		(4,034,820)		
Medicare Part D subsidy	-	-		504,374		
Settlement payments	-	-		-		
Actuarial (gain) or loss	2,506,643	1,525,929		2,422,411		
Benefit obligation at 10/31/2010	\$ 92,513,029	\$ 27,283,162		\$ 83,868,915		
Change in plan assets						
Fair value of plan assets at 12/31/2009	\$ 4,482,137	\$ 13,378,867		\$ 16,915,578		
Adjustment for transfers	-	-		-		
Actual return on plan assets	320,923	1,267,706		1,541,553		
Acquisitions/divestitures	-	-		-		
Employer contributions						
Contributions from general assets	142,501	87,370		116,443		
Contributions to 401k/VEBAs	5,735,500	406,600		5,155,700		
Total	5,878,001	493,970		5,272,143		
Benefits paid net of retiree contributions	(4,588,127)	(493,970)		(4,034,820)		
Settlement payments	-	-		-		
Trustee fees	(31,790)	(12,340)		(23,003)		
Exchange rate changes	-	-		-		
Fair value of plan assets at 10/31/2010	\$ 6,061,144	\$ 14,634,233		\$ 19,671,451		
Funded status						
Funded status at end of year	\$ (86,451,885)	\$ (12,648,929)		\$ (64,197,464)		
Employer contributions between measurement date and fiscal year-end	-	-		-		
Net amount recognized in statement of financial position	\$ (86,451,885)	\$ (12,648,929)		\$ (64,197,464)		
Amounts recognized in the statement of financial position consist of						
Noncurrent assets	\$ -	\$ -		\$ -		
Current liabilities	(695,954)	-		-		
Noncurrent liabilities	(85,755,931)	(12,648,929)		(64,197,464)		
Net amount recognized in statement of financial position	\$ (86,451,885)	\$ (12,648,929)		\$ (64,197,464)		

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E.ON U.S. LLC FAS 132 Disclosure
for Postretirement Benefit Plan

For Regulatory Accounting

	2010					
	LG&E	ServCo	International	KU	WKE	Grand Total
Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income						
Transition asset (obligation)	\$ (1,450,934)	\$ (237,281)		\$ (2,428,680)		
Prior service credit (cost)	(5,338,521)	(533,549)		(1,031,625)		
Accumulated gain (loss)	<u>(10,492,337)</u>	<u>(4,623,368)</u>		<u>12,113,236</u>		
Accumulated other comprehensive income (AOCI)	\$ (17,281,792)	\$ (5,394,198)		\$ 8,652,931		
Cumulative employer contributions in excess of net periodic benefit cost	<u>(69,170,093)</u>	<u>(7,254,731)</u>		<u>(72,850,395)</u>		
Net amount recognized in statement of financial position	\$ <u>(86,451,885)</u>	\$ <u>(12,648,929)</u>		\$ <u>(64,197,464)</u>		
Additional year-end information for plans with benefit obligations in excess of plan assets						
Benefit obligation at 10/31/2010	\$ 92,513,029	\$ 27,283,162		\$ 83,868,915		
Fair value of plan assets at 10/31/2010	6,061,144	14,634,233		19,671,451		
Components of net periodic benefit cost						
Service cost	\$ 928,618	\$ 1,247,918		\$ 1,250,504		
Interest cost	3,907,451	1,067,267		3,567,912		
Expected return on plan assets	(218,588)	(864,052)		(1,050,615)		
Amortization of prior service cost (credit)	1,164,853	193,819		386,922		
Amortization of transitional (asset) obligation	558,054	91,261		934,108		
Amortization of net (gain) or loss	<u>(473,537)</u>	<u>-</u>		<u>-</u>		
Net periodic benefit cost	\$ 5,866,851	\$ 1,736,213		\$ 5,086,831		
FAS 88 special charges	\$ -	\$ -		\$ -		
Other changes recognized in other comprehensive income:						
Prior service cost arising during period	\$ -	\$ -		\$ -		
Prior service (cost)/credit recognized due to curtailment	-	-		-		
Net loss/(gain) arising during period	2,436,098	1,134,615		1,954,476		
Amortization of prior service (cost) credit	(1,164,853)	(193,819)		(386,922)		
Amortization of transitional (obligation) or asset	(558,054)	(91,261)		(934,108)		
Amortization of gain/(loss)	<u>473,537</u>	<u>-</u>		<u>-</u>		
Total recognized in other comprehensive income	\$ 1,186,728	\$ 849,535		\$ 633,446		

E.ON U.S. LLC FAS 132 Disclosure
for Postretirement Benefit Plan

For Regulatory Accounting

	2010					
	<u>LG&E</u>	<u>ServCo</u>	<u>International</u>	<u>KU</u>	<u>WKE</u>	<u>Grand Total</u>
Weighted-average assumptions used to determine benefit obligation as of October 31						
Discount rate	4.96%	4.96%		4.96%		
Rate of compensation increase	5.25%	5.25%		5.25%		
Health care cost trend rates						
Health care cost trend rate assumed for next year	7.80%	7.80%		7.80%		
Rate to which the cost trend rate is assumed to decline (the ultimate trend rate)	4.50%	4.50%		4.50%		
Year that the rate reaches the ultimate trend rate	2029	2029		2029		
Weighted-average assumptions used to determine net periodic benefit cost for January 1, 2010 through October 31, 2010						
Discount rate	5.82%	5.82%		5.82%		
Expected long-term rate of return on plan assets						
Union VEBA	3.00%	N/A		3.00%		
Non-union VEBA	2.00%	2.00%		2.00%		
401(h)	N/A	N/A		7.75%		
Rate of compensation increase	5.25%	5.25%		5.25%		
Health care cost trend rates						
Health care cost trend rate assumed for next year	8.00%	8.00%		8.00%		
Rate to which the cost trend rate is assumed to decline (the ultimate trend rate)	4.50%	4.50%		4.50%		
Year that the rate reaches the ultimate trend rate	2029	2029		2029		

E.ON U.S. LLC FAS 132 Disclosure
for Postretirement Benefit Plan

For Financial Accounting

	2010					
	LG&E	ServCo	International	KU	WKE	Grand Total
Change in benefit obligation						
Benefit obligation at 12/31/2009	\$ 89,758,444	\$ 23,936,018		\$ 80,158,534		
Service cost	928,618	1,247,918		1,250,504		
Interest cost	3,907,451	1,067,267		3,567,912		
Plan amendments	-	-		-		
Acquisitions/divestitures	-	-		-		
Exchange rate changes	-	-		-		
Curtailment (gain) or loss	-	-		-		
Settlement (gain) or loss	-	-		-		
Special termination benefits	-	-		-		
Benefits paid net of retiree contributions	(4,588,127)	(493,970)		(4,034,820)		
Medicare Part D subsidy	-	-		504,374		
Settlement payments	-	-		-		
Actuarial (gain) or loss	2,506,643	1,525,929		2,422,411		
Benefit obligation at 10/31/2010	\$ 92,513,029	\$ 27,283,162		\$ 83,868,915		
Change in plan assets						
Fair value of plan assets at 12/31/2009	\$ 4,482,137	\$ 13,378,867		\$ 16,915,578		
Adjustment for transfers	-	-		-		
Actual return on plan assets	320,923	1,267,706		1,541,553		
Acquisitions/divestitures	-	-		-		
Employer contributions						
Contributions from general assets	142,501	87,370		116,443		
Contributions to 401h/VEBAs	5,735,500	406,600		5,155,700		
Total	5,878,001	493,970		5,272,143		
Benefits paid net of retiree contributions	(4,588,127)	(493,970)		(4,034,820)		
Settlement payments	-	-		-		
Trustee fees	(31,790)	(12,340)		(23,003)		
Exchange rate changes	-	-		-		
Fair value of plan assets at 10/31/2010	\$ 6,061,144	\$ 14,634,233		\$ 19,671,451		
Funded status						
Funded status at end of year	\$ (86,451,885)	\$ (12,648,929)		\$ (64,197,464)		
Employer contributions between measurement date and fiscal year-end	-	-		-		
Net amount recognized in statement of financial position	\$ (86,451,885)	\$ (12,648,929)		\$ (64,197,464)		
Amounts recognized in the statement of financial position consist of						
Noncurrent assets	\$ -	\$ -		\$ -		
Current liabilities	(695,954)	-		-		
Noncurrent liabilities	(85,755,931)	(12,648,929)		(64,197,464)		
Net amount recognized in statement of financial position	\$ (86,451,885)	\$ (12,648,929)		\$ (64,197,464)		

E.ON U.S. LLC FAS 132 Disclosure
for Postretirement Benefit Plan

For Financial Accounting

	2010					
	LG&E	ServCo	International	KU	WKE	Grand Total
Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income						
Transition asset (obligation)	\$ -	\$ -		\$ -		
Prior service credit (cost)	(4,887,388)	(533,550)		(1,031,625)		
Accumulated gain (loss)	(2,986,504)	(2,485,960)		16,075,060		
Accumulated other comprehensive income (AOCI)	\$ (7,873,892)	\$ (3,019,510)		\$ 15,043,435		
Cumulative employer contributions in excess of net periodic benefit cost	(78,577,993)	(9,629,419)		(79,240,899)		
Net amount recognized in statement of financial position	\$ (86,451,885)	\$ (12,648,929)		\$ (64,197,464)		
Additional year-end information for plans with benefit obligations in excess of plan assets						
Benefit obligation at 10/31/2010	\$ 92,513,029	\$ 27,283,162		\$ 83,868,915		
Fair value of plan assets at 10/31/2010	6,061,144	14,634,233		19,671,451		
Components of net periodic benefit cost						
Service cost	\$ 928,618	1,247,918		\$ 1,250,504		
Interest cost	3,907,451	1,067,267		3,567,912		
Expected return on plan assets	(218,588)	(864,052)		(1,050,615)		
Amortization of prior service cost (credit)	946,170	193,819		386,922		
Amortization of transitional (asset) obligation	-	-		-		
Amortization of net (gain) or loss	(540,815)	(662)		(647,972)		
Net periodic benefit cost	\$ 5,022,836	\$ 1,644,290		\$ 3,506,751		
FAS 88 special charges						
	\$ -	\$ -		\$ -		
Other changes recognized in other comprehensive income:						
Prior service cost arising during period	\$ -	\$ -		\$ -		
Prior service (cost)/credit recognized due to curtailment	-	-		-		
Net loss/(gain) arising during period	2,436,098	1,134,615		1,954,476		
Amortization of prior service (cost) credit	(946,170)	(193,819)		(386,922)		
Amortization of transitional (obligation) or asset	-	-		-		
Amortization of gain/(loss)	540,815	662		647,972		
Total recognized in other comprehensive income	\$ 2,030,743	\$ 941,458		\$ 2,215,526		

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11/5/2010

E.ON U.S. LLC FAS 132 Disclosure
for Postretirement Benefit Plan

For Financial Accounting

	2010					
	<u>LG&E</u>	<u>ServCo</u>	<u>International</u>	<u>KU</u>	<u>WKE</u>	<u>Grand Total</u>
Weighted-average assumptions used to determine benefit obligation as of October 31						
Discount rate	4.96%	4.96%		4.96%		
Rate of compensation increase	5.25%	5.25%		5.25%		
Health care cost trend rates						
Health care cost trend rate assumed for next year	7.80%	7.80%		7.80%		
Rate to which the cost trend rate is assumed to decline (the ultimate trend rate)	4.50%	4.50%		4.50%		
Year that the rate reaches the ultimate trend rate	2029	2029		2029		
Weighted-average assumptions used to determine net periodic benefit cost for January 1, 2010 through October 31, 2010						
Discount rate	5.82%	5.82%		5.82%		
Expected long-term rate of return on plan assets						
Union VEBA	3.00%	N/A		3.00%		
Non-union VEBA	2.00%	2.00%		2.00%		
401(h)	N/A	N/A		7.75%		
Rate of compensation increase	5.25%	5.25%		5.25%		
Health care cost trend rates						
Health care cost trend rate assumed for next year	8.00%	8.00%		8.00%		
Rate to which the cost trend rate is assumed to decline (the ultimate trend rate)	4.50%	4.50%		4.50%		
Year that the rate reaches the ultimate trend rate	2029	2029		2029		

Patrick C. Baker
Senior Associate

Arbough

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Private & Confidential

Ms. Kelli Higdon
LG&E and KU Energy LLC
220 West Main Street
Louisville, KY 40232

January 6, 2011

Subject: FAS Year End Disclosure for Postretirement Benefit Plan

Dear Kelli:

We have enclosed the FAS year end disclosure exhibits (for both financial and regulatory accounting purposes) for the Postretirement Benefit Plan of LG&E and KU Energy LLC for the period November 1, 2010 through December 31, 2010.

We used the September 30, 2009 valuation data to compute the December 31, 2010 liability amounts. This is the same data that was used to determine the 2010 FAS 106 expense for the period from November 1, 2010 through December 31, 2010 as shown on the enclosed disclosures.

The actuarial assumptions and methods used to determine the December 31, 2010 liability amounts are the same as those used in the determination of the 2010 FAS 106 expense for the period from November 1, 2010 through December 31, 2010 with the exception that the 5.12% discount rate was determined by the Towers Watson Yield Curve as of December 31, 2010. In addition, the healthy mortality tables were updated to reflect the tables required for defined benefit pension plans under the Pension Protection Act for the plan years beginning in 2011.

The plan provisions used in determining the December 31, 2010 liability amounts are the same as those used in the determination of the 2010 FAS 106 expense.

The asset values, benefit payments, contributions and plan expense amounts from the non-union and union VEBA's and 401(h) account and death benefit premiums were provided by LG&E and KU Energy LLC. Employer contributions for the period from November 1, 2010 through December 31, 2010, and December 31, 2010 accruals were also provided by entity by LG&E and KU Energy LLC. Note that the FAS year end benefit obligation includes the impact of the Medicare Modernization Act of 2003 (MMA) using the same assumptions and methods as those used in the determination of the 2010 FAS 106 expense for the period

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Page 2

January 6, 2011

Ms. Kelli Higdon

LG&E and KU Energy LLC

from November 1, 2010 through December 31, 2010. We have assumed any impact due to Health Reform legislation is deemed immaterial.

In addition, the disclosure exhibits include a schedule of the estimated future benefit payments and the estimated gross amount of Medicare subsidy receipts. We have also included a special disclosure for the impact of MMA for FAS 109 purposes.

Lastly, please remember to include the FASB disclosure requirements regarding asset allocation, a narrative on management's rationale for the expected rate of return, management's description of investment policies and strategies for plan assets and expected contributions for the next fiscal year. Please note that for years ending after December 15, 2009 asset disclosures need to comply with FASB Staff Position (FSP) No. FAS 132(R)-1 with regard to objectives, fair value measurement, risk concentrations and expanded breakdown by category.

Mercer has prepared this report exclusively to assist LG&E and KU Energy LLC and its auditors in preparing financial reports under US accounting standards for the Postretirement Benefit Plan of LG&E and KU Energy LLC for the period from November 1, 2010 through December 31, 2010.

This valuation report may not be used or relied upon by any other party or for any other purpose. Mercer is not responsible for the consequences of any unauthorized use.

A valuation report is a snapshot of a plan's estimated financial condition at a particular point in time; it does not predict a pension plan's future financial condition or its ability to pay benefits in the future.

Over time, a plan's total cost will depend on a number of factors, including the amount of benefits the plan pays, the number of people paid benefits, plan expenses and the amount earned on any assets invested to pay the benefits. These amounts and other variables are uncertain and unknowable at the valuation date, but are predicted to fall within a reasonable range of possibilities.

To prepare this report, *actuarial assumptions*, as described above, are used to select a single scenario from the range of possibilities. The results of that single scenario are included in this report. However, the future is uncertain and the plan's actual experience will differ from those assumptions; these differences may be significant or material. In addition,

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Ms. Kelli Higdon

LG&E and KU Energy LLC

different assumptions or scenarios may also be within the reasonable range and results based on those assumptions would be different. Actuarial assumptions may also be changed from one valuation to the next because of changes in mandated requirements, plan experience, changes in expectations about the future and other factors. Due to the limited scope of our assignment, we did not perform, and thus do not present, an analysis of the potential range of future possibilities and scenarios.

Because actual plan experience will differ from the assumptions, decisions about benefit changes, investment policy, funding amounts, benefit security and/or benefit related issues should be made only after careful consideration of alternative future financial conditions and scenarios, and not solely on the basis of a valuation report or reports.

Data and plan provisions

To prepare this report, Mercer has used and relied on financial data submitted by LG&E and KU Energy LLC, and claims, premium and participant data supplied by the plan sponsor, third party administrator or insurance carrier. We have reviewed the financial, claims, premium and participant data for internal consistency and general reasonableness, but we have not verified or audited any of the data or information provided. We have also used and relied upon the plan documents, including amendments and summary plan descriptions, supplied by the plan sponsor, as described above. LG&E and KU Energy LLC is solely responsible for the validity, accuracy and comprehensiveness of this information; if the data or plan provisions supplied are not accurate and complete, the valuation results may differ significantly from the results that would be obtained with accurate and complete information; this may require a later revision of this report.

Accounting results

The valuation of the plan was performed in accordance with generally accepted actuarial principles and procedures. The accounting calculations reported herein are based on the assumptions and methods described above. The actuarial assumptions were selected by the company. Based on the information provided to us, we believe that the actuarial assumptions are reasonable for the purposes described in this report.

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Ms. Kelli Higdon

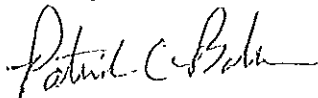
LG&E and KU Energy LLC

Professional qualifications

We are available to answer any questions on this material, or to provide explanations or further details, as may be appropriate. Collectively, the credentialed actuaries Marcie Gunnell and Linda Myers meet the Qualification Standards of the American Academy of Actuaries to render the actuarial opinion contained in this letter. We are not aware of any direct or material indirect financial interest or relationship, including investments or other services that could create a conflict of interest, that would impair the objectivity of our work.

Please distribute copies of this letter to the appropriate parties. If you have any questions, please call me at 502 561 4504 or Marcie Gunnell at 502 561 4622.

Sincerely,



Patrick C. Baker
Senior Associate

Copy:

Lesley Plenaar, Henry Erk, Linda Myers, Marcie Gunnell, Ryan Sloat, Eric Geissler

Enclosure

The information contained in this document (including any attachments) is not intended by Mercer to be used, and it cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code that may be imposed on the taxpayer.

LG&E and KU Energy LLC FAS 132 Disclosure
for Postretirement Benefit Plan

For Regulatory Accounting

	2010					
	LG&E	ServCo	International	KU	WKE	Grand Total
Change in benefit obligation						
Benefit obligation at 10/31/2010	\$ 92,513,029	\$ 27,283,162		\$ 83,868,915		
Service cost	227,822	302,764		303,190		
Interest cost	736,987	222,415		671,305		
Plan amendments	-	-		-		
Acquisitions/divestitures	-	-		-		
Exchange rate changes	-	-		-		
Curtailment (gain) or loss	-	-		-		
Settlement (gain) or loss	-	-		-		
Special termination benefits	-	-		-		
Benefits paid net of retiree contributions	(1,255,004)	(17,334)		(972,403)		
Medicare Part D subsidy	-	-		-		
Settlement payments	-	-		-		
Actuarial (gain) or loss	(984,156)	(560,781)		(598,367)		
Benefit obligation at 12/31/2010	\$ 91,238,678	\$ 27,230,226		\$ 83,272,640		
Change in plan assets						
Fair value of plan assets at 10/31/2010	\$ 6,061,144	\$ 14,634,233		\$ 19,671,451		
Adjustment for transfers	-	-		-		
Actual return on plan assets	122,229	469,471		504,934		
Acquisitions/divestitures	-	-		-		
Employer contributions						
Contributions from general assets	28,186	17,334		22,124		
Contributions to 401k/VEBAs	1,178,341	4,112,632		2,368,642		
Total	1,206,527	4,129,966		2,390,766		
Benefits paid net of retiree contributions	(1,255,004)	(17,334)		(972,403)		
Settlement payments	-	-		-		
Trustee fees	(8,461)	(15,071)		(18,337)		
Exchange rate changes	-	-		-		
Fair value of plan assets at 12/31/2010	\$ 6,126,435	\$ 19,201,265		\$ 21,576,411		
Funded status						
Funded status at end of year	\$ (85,112,243)	\$ (8,028,961)		\$ (61,696,229)		
Employer contributions between measurement date and fiscal year-end	-	-		-		
Net amount recognized in statement of financial position	\$ (85,112,243)	\$ (8,028,961)		\$ (61,696,229)		
Amounts recognized in the statement of financial position consist of						
Noncurrent assets	\$ -	\$ -		\$ -		
Current liabilities	(624,694)	-		-		
Noncurrent liabilities	(84,487,549)	(8,028,961)		(61,696,229)		
Net amount recognized in statement of financial position	\$ (85,112,243)	\$ (8,028,961)		\$ (61,696,229)		

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LG&E and KU Energy LLC FAS 132 Disclosure
for Postretirement Benefit Plan

For Regulatory Accounting

	2010					
	LG&E	ServCo	International	KU	WKE	Grand Total
Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income						
Transition asset (obligation)	\$ (1,339,323)	\$ (219,028)		\$ (2,241,858)		
Prior service credit (cost)	(5,105,550)	(494,785)		(954,241)		
Accumulated gain (loss)	(9,439,147)	(3,785,017)		12,983,189		
Accumulated other comprehensive income (AOCI)	\$ (15,884,020)	\$ (4,498,830)		\$ 9,787,090		
Cumulative employer contributions in excess of net periodic benefit cost	(69,228,223)	(3,530,131)		(71,483,319)		
Net amount recognized in statement of financial position	\$ (85,112,243)	\$ (8,028,961)		\$ (61,696,229)		
Additional year-end information for plans with benefit obligations in excess of plan assets						
Benefit obligation at 12/31/2010	\$ 91,238,678	\$ 27,230,226		\$ 83,272,640		
Fair value of plan assets at 12/31/2010	6,126,435	19,201,265		21,576,411		
Components of net periodic benefit cost						
Service cost	\$ 227,822	\$ 302,764		\$ 303,190		
Interest cost	736,987	222,415		671,305		
Expected return on plan assets	(44,734)	(176,830)		(215,011)		
Amortization of prior service cost (credit)	232,971	38,764		77,384		
Amortization of transitional (asset) obligation	111,611	18,253		186,822		
Amortization of net (gain) or loss	-	-		-		
Net periodic benefit cost	\$ 1,264,657	\$ 405,366		\$ 1,023,690		
FAS 86 special charges	\$ -	\$ -		\$ -		
Other changes recognized in other comprehensive income:						
Prior service cost arising during period	\$ -	\$ -		\$ -		
Prior service (cost)/credit recognized due to curtailment	-	-		-		
Net loss/(gain) arising during period	(1,053,190)	(838,351)		(869,953)		
Amortization of prior service (cost) credit	(232,971)	(38,764)		(77,384)		
Amortization of transitional (obligation) or asset	(111,611)	(18,253)		(186,822)		
Amortization of gain/(loss)	-	-		-		
Total recognized in other comprehensive income	\$ (1,397,772)	\$ (895,368)		\$ (1,134,159)		

Attachment to Response to KU AG-1 Question No. 134

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Arbough

LG&E and KU Energy LLC FAS 132 Disclosure
for Postretirement Benefit Plan

For Regulatory Accounting

	2010					
	LG&E	ServCo	International	KU	WKE	Grand Total
Weighted-average assumptions used to determine benefit obligation as of December 31						
Discount rate	5.12%	5.12%		5.12%		
Rate of compensation increase	5.25%	5.25%		5.25%		
Health care cost trend rates						
Health care cost trend rate assumed for next year	9.00%	9.00%		9.00%		
Rate to which the cost trend rate is assumed to decline (the ultimate trend rate)	5.50%	5.50%		5.50%		
Year that the rate reaches the ultimate trend rate	2019	2019		2019		
Weighted-average assumptions used to determine net periodic benefit cost for November 1, 2010 through December 31, 2010						
Discount rate	4.94%	4.94%		4.94%		
Expected long-term rate of return on plan assets						
Union VEBA	3.00%	N/A		3.00%		
Non-union VEBA	2.00%	2.00%		2.00%		
401(k)	N/A	N/A		7.25%		
Rate of compensation increase	5.25%	5.25%		5.25%		
Health care cost trend rates						
Health care cost trend rate assumed for next year	9.00%	9.00%		9.00%		
Rate to which the cost trend rate is assumed to decline (the ultimate trend rate)	5.50%	5.50%		5.50%		
Year that the rate reaches the ultimate trend rate	2019	2019		2019		

Assumed health care cost trend

Assumed health care cost trend rates can have a significant effect on the amounts reported for the health care plan. LG&E and KU Energy LLC's plan design reduces the impact of cost fluctuations by capping a portion of LG&E and KU Energy LLC's obligation. A one-percentage-point change in assumed health care cost trend rates would have the following effects:

	One-Percentage-Point Decrease					
Effect on total of service and interest cost components	\$ (22,086)	\$ (17,007)		\$ (42,753)	\$	\$
Effect on year-end benefit obligation	(1,430,531)	(597,840)		(3,654,566)		
	One-Percentage-Point Increase					
Effect on total of service and interest cost components	\$ 25,127	\$ 19,018		\$ 46,126	\$	\$
Effect on year-end benefit obligation	1,587,918	653,798		4,102,510		

LG&E and KU Energy LLC FAS 132 Disclosure
for Postretirement Benefit Plan

For Regulatory Accounting

	2010					
	LG&E	ServCo	International	KU	WKE	Grand Total
Expected cash flows						
Expected return of assets to employer in next year	\$ -	\$ -		\$ -		
Expected employer contributions for next fiscal year	\$ 6,751,129	\$ 785,335		\$ 5,907,518		
The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:						
2011	\$ 6,751,129	\$ 785,335		\$ 5,907,518		
2012	6,839,776	1,010,711		6,181,704		
2013	6,912,150	1,196,935		6,361,644		
2014	6,961,829	1,445,242		6,665,570		
2015	6,932,007	1,657,568		6,806,446		
Years 2016-2020	35,103,628	11,661,443		36,204,196		
Estimated gross amount of Medicare subsidy receipts						
The following subsidy receipts are expected to be received:						
2011	\$ -	\$ -		\$ 529,120		
2012	-	-		551,393		
2013	-	-		570,370		
2014	-	-		582,362		
2015	-	-		591,938		
Years 2016-2020	-	-		2,902,050		
Estimated amounts that will be amortized from accumulated other comprehensive income over the next fiscal year						
Amortization of transitional (asset) or obligation	669,665	109,514		1,120,930		
Amortization of prior service cost	1,397,823	232,582		464,303		
Amortization of net (gain) or loss	(20,497)	-		-		
Total estimated amortizations	\$ 2,046,991	\$ 342,096		\$ 1,585,233		

LG&E and KU Energy LLC FAS 132 Disclosure
for Postretirement Benefit Plan

For Financial Accounting

	2010					
	LG&E	ServCo	International	KU	WKE	Grand Total
Change in benefit obligation						
Benefit obligation at 11/01/2010	\$ 92,877,394	\$ 27,392,488		\$ 84,468,241		
Service cost	227,822	302,764		303,190		
Interest cost	736,987	222,415		671,305		
Plan amendments	-	-		-		
Acquisitions/divestitures	-	-		-		
Exchange rate changes	-	-		-		
Curtailment (gain) or loss	-	-		-		
Settlement (gain) or loss	-	-		-		
Social termination benefits	-	-		-		
Benefits paid net of retiree contributions	(1,255,004)	(17,334)		(972,403)		
Medicare Part D subsidy	-	-		-		
Settlement payments	-	-		-		
Actuarial (gain) or loss	(1,348,521)	(670,107)		(1,197,693)		
Benefit obligation at 12/31/2010	\$ 91,238,678	\$ 27,230,226		\$ 83,272,640		
Change in plan assets						
Fair value of plan assets at 10/31/2010	\$ 6,061,144	\$ 14,634,233		\$ 19,671,451		
Adjustment for transfers	-	-		-		
Actual return on plan assets	122,229	469,471		504,934		
Acquisitions/divestitures	-	-		-		
Employer contributions						
Contributions from general assets	28,186	17,334		22,124		
Contributions to 401k/VEBAs	1,178,341	4,112,632		2,368,642		
Total	1,206,527	4,129,966		2,390,766		
Benefits paid net of retiree contributions	(1,255,004)	(17,334)		(972,403)		
Settlement payments	-	-		-		
Trustee fees	(8,461)	(15,071)		(18,337)		
Exchange rate changes	-	-		-		
Fair value of plan assets at 12/31/2010	\$ 6,126,435	\$ 19,201,265		\$ 21,576,411		
Funded status						
Funded status at end of year	\$ (85,112,243)	\$ (8,028,961)		\$ (61,696,229)		
Employer contributions between measurement date and fiscal year-end	-	-		-		
Net amount recognized in statement of financial position	\$ (85,112,243)	\$ (8,028,961)		\$ (61,696,229)		
Amounts recognized in the statement of financial position consist of						
Noncurrent assets	\$ -	\$ -		\$ -		
Current liabilities	(624,694)	-		-		
Noncurrent liabilities	(84,487,549)	(8,028,961)		(61,696,229)		
Net amount recognized in statement of financial position	\$ (85,112,243)	\$ (8,028,961)		\$ (61,696,229)		

LG&E and KU Energy LLC FAS 132 Disclosure
for Postretirement Benefit Plan

For Financial Accounting

	2010					
	LG&E	ServCo	International	KU	WKE	Grand Total
Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income						
Transition asset (obligation)	\$ -	\$ -		\$ -		
Prior service credit (cost)	-	-		-		
Accumulated gain (loss)	1,417,555	947,677		1,469,279		
Accumulated other comprehensive income (AOCI)	\$ 1,417,555	\$ 947,677		\$ 1,469,279		
Cumulative employer contributions in excess of net periodic benefit cost	(86,529,798)	(8,976,638)		(63,165,508)		
Net amount recognized in statement of financial position	\$ (85,112,243)	\$ (8,028,961)		\$ (61,696,229)		
Additional year-end information for plans with benefit obligations in excess of plan assets						
Benefit obligation at 12/31/2010	\$ 91,238,678	\$ 27,230,226		\$ 83,272,640		
Fair value of plan assets at 12/31/2010	6,126,435	19,201,265		21,576,411		
Components of net periodic benefit cost						
Service cost	\$ 227,822	302,764		\$ 303,190		
Interest cost	736,987	222,415		671,305		
Expected return on plan assets	(44,734)	(176,830)		(215,011)		
Amortization of prior service cost (credit)	-	-		-		
Amortization of transitional (asset) obligation	-	-		-		
Amortization of net (gain) or loss	-	-		-		
Net periodic benefit cost	\$ 920,075	\$ 348,349		\$ 759,484		
FAS 88 special charges	\$ -	\$ -		\$ -		
Other changes recognized in other comprehensive income:						
Prior service cost arising during period	\$ -	\$ -		\$ -		
Prior service (cost)/credit recognized due to curtailment	-	-		-		
Net loss/(gain) arising during period	(1,417,555)	(947,677)		(1,469,279)		
Amortization of prior service (cost) credit	-	-		-		
Amortization of transitional (obligation) or asset	-	-		-		
Amortization of gain/(loss)	-	-		-		
Total recognized in other comprehensive income	\$ (1,417,555)	\$ (947,677)		\$ (1,469,279)		

LG&E and KU Energy LLC FAS 132 Disclosure
for Postretirement Benefit Plan

For Financial Accounting

	2010					
	LG&E	ServCo	International	KU	WKE	Grand Total
Weighted-average assumptions used to determine benefit obligation as of December 31:						
Discount rate	5.12%	5.12%		5.12%		
Rate of compensation increase	5.25%	5.25%		5.25%		
Health care cost trend rates						
Health care cost trend rate assumed for next year	9.00%	9.00%		9.00%		
Rate to which the cost trend rate is assumed to decline (the ultimate trend rate)	5.50%	5.50%		5.50%		
Year that the rate reaches the ultimate trend rate	2019	2019		2019		
Weighted-average assumptions used to determine net periodic benefit cost for November 1, 2010 through December 31, 2010						
Discount rate	4.94%	4.94%		4.94%		
Expected long-term rate of return on plan assets						
Union VEBA	3.00%	N/A		3.00%		
Non-union VEBA	2.00%	2.00%		2.00%		
401(k)	N/A	N/A		7.25%		
Rate of compensation increase	5.25%	5.25%		5.25%		
Health care cost trend rates						
Health care cost trend rate assumed for next year	9.00%	9.00%		9.00%		
Rate to which the cost trend rate is assumed to decline (the ultimate trend rate)	5.50%	5.50%		5.50%		
Year that the rate reaches the ultimate trend rate	2019	2019		2019		

Assumed health care cost trend

Assumed health care cost trend rates can have a significant effect on the amounts reported for the health care plan. LG&E and KU Energy LLC's plan design reduces the impact of cost fluctuations by capping a portion of LG&E and KU Energy LLC's obligation. A one-percentage-point change in assumed health care cost trend rates would have the following effects:

	One-Percentage-Point Decrease					
Effect on total of service and interest cost components	\$ (22,086)	\$ (17,007)		\$ (42,753)	\$	
Effect on year-end benefit obligation	(1,430,531)	(597,840)		(3,654,586)		
	One-Percentage-Point Increase					
Effect on total of service and interest cost components	\$ 25,127	\$ 19,018		\$ 48,126	\$	
Effect on year-end benefit obligation	1,587,918	653,798		4,102,510		

LG&E and KU Energy LLC FAS 132 Disclosure
for Postretirement Benefit Plan

For Financial Accounting

	2010					
	LG&E	ServCo	International	KU	WKE	Grand Total
Expected cash flows						
Expected return of assets to employer in next year	\$ -	\$ -		\$ -		
Expected employer contributions for next fiscal year	\$ 6,751,129	\$ 785,335		\$ 5,907,518		
The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:						
2011	\$ 6,751,129	\$ 785,335		\$ 5,907,518		
2012	6,839,776	1,010,711		6,181,704		
2013	6,912,150	1,196,935		6,361,644		
2014	6,961,829	1,445,242		6,665,570		
2015	6,932,007	1,657,568		6,806,446		
Years 2016-2020	35,103,628	11,661,443		36,204,196		
Estimated gross amount of Medicare subsidy receipts						
The following subsidy receipts are expected to be received:						
2011	\$ -	\$ -		\$ 529,120		
2012	-	-		551,393		
2013	-	-		570,370		
2014	-	-		582,362		
2015	-	-		591,938		
Years 2016-2020	-	-		2,902,050		
Estimated amounts that will be amortized from accumulated other comprehensive income over the next fiscal year						
Amortization of transitional (asset) or obligation	\$ -	\$ -		\$ -		
Amortization of prior service cost	-	-		-		
Amortization of net (gain) or loss	-	-		-		
Total estimated amortizations	\$ -	\$ -		\$ -		

LG&E and KU Energy LLC Special Disclosure for Fiscal Year Ending 12/31/2010
 Impact of the Medicare Modernization Act of 2003
 for Postretirement Benefit Plan

For Regulatory Accounting

	2010					
	LG&E	ServCo	International	KU	WKE	Grand Total
FAS 106 (with subsidy)						
Components of net periodic benefit cost						
Service cost	\$ 227,822	\$ 302,764		\$ 303,190		
Interest cost	736,987	222,415		671,305		
Expected return on plan assets	(44,734)	(176,830)		(215,011)		
Amortization of prior service cost	232,971	38,764		77,384		
Amortization of transitional (asset) or obligation	111,611	18,253		186,822		
Amortization of net (gain) or loss	-	-		-		
Net periodic benefit cost	\$ 1,264,657	\$ 405,366		\$ 1,023,690		
FAS 98 special charges	\$ -	\$ -		\$ -		
subsidy						
Components of net periodic benefit cost						
Service cost	\$ -	\$ -		\$ -		
Interest cost	-	-		50,099		
Expected return on plan assets	-	-		-		
Amortization of prior service cost	-	-		-		
Amortization of transitional (asset) or obligation	-	-		-		
Amortization of net (gain) or loss	-	-		-		
Net periodic benefit cost	\$ -	\$ -		\$ 50,099		
FAS 98 special charges	\$ -	\$ -		\$ -		
without subsidy						
Components of net periodic benefit cost						
Service cost	\$ 227,822	\$ 302,764		\$ 303,190		
Interest cost	736,987	222,415		721,404		
Expected return on plan assets	(44,734)	(176,830)		(215,011)		
Amortization of prior service cost	232,971	38,764		77,384		
Amortization of transitional (asset) or obligation	111,611	18,253		186,822		
Amortization of net (gain) or loss	-	-		-		
Net periodic benefit cost	\$ 1,264,657	\$ 405,366		\$ 1,073,789		
FAS 98 special charges	\$ -	\$ -		\$ -		

LG&E and KU Energy LLC Special Disclosure for Fiscal Year Ending 12/31/2010
 impact of the Medicare Modernization Act of 2003
 for Postretirement Benefit Plan

For Regulatory Accounting

	2010					Grand Total
	LG&E	ServCo	International	KU	WKE	
FAS 109 (without subsidy)						
Prepaid (Accrued) benefit cost at 10/31/2010	\$ (69,170,093)	\$ (7,254,731)		\$ (75,009,564)		
Net periodic benefit cost without subsidy	1,264,657	405,366		1,073,789		
Employer contributions						
November 1 to December 31	1,206,527	4,129,966		2,390,766		
Transfers within plan, November 1 to December 31	-	-		-		
FAS 88 charges, November 1 to December 31	-	-		-		
Prepaid (Accrued) benefit cost at 12/31/2010 (prior to FAS 156)	<u>\$ (69,228,223)</u>	<u>\$ (3,530,131)</u>		<u>\$ (73,692,587)</u>		
without subsidy)						
Funded status						
Funded status at end of period	\$ (85,112,243)	\$ (8,028,961)		\$ (67,942,809)		
Employer contributions between measurement date and fiscal year-end	-	-		-		
Net amount recognized in statement of financial position	<u>\$ (85,112,243)</u>	<u>\$ (8,028,961)</u>		<u>\$ (67,942,809)</u>		
Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income						
Transition asset (obligation)	\$ (1,339,323)	\$ (219,028)		\$ (2,241,858)		
Prior service credit (cost)	(5,105,550)	(494,785)		(954,241)		
Accumulated gain (loss)	<u>(9,439,147)</u>	<u>(3,785,017)</u>		<u>8,945,877</u>		
Accumulated other comprehensive income (AOCI)	\$ (15,884,020)	\$ (4,498,830)		\$ 5,749,778		
Cumulative employer contributions in excess of net periodic benefit cost	<u>(69,228,223)</u>	<u>(3,530,131)</u>		<u>(73,692,587)</u>		
Net amount recognized in statement of financial position	<u>\$ (85,112,243)</u>	<u>\$ (8,028,961)</u>		<u>\$ (67,942,809)</u>		

LG&E and KU Energy LLC Special Disclosure for Fiscal Year Ending 12/31/2010
 Impact of the Medicare Modernization Act of 2003
 for Postretirement Benefit Plan

For Financial Accounting

	2010					Grand Total
	LG&E	ServCo	International	KU	WKE	
FAS 106 (with subsidy)						
Components of net periodic benefit cost						
Service cost	\$ 227,822	\$ 302,764		\$ 303,190		
Interest cost	736,987	222,415		671,305		
Expected return on plan assets	(44,734)	(176,830)		(215,011)		
Amortization of prior service cost	-	-		-		
Amortization of transitional (asset) or obligation	-	-		-		
Amortization of net (gain) or loss	-	-		-		
Net periodic benefit cost	\$ 920,075	\$ 348,349		\$ 759,484		
FAS 86 special charges	\$ -	\$ -		\$ -		
subsidy						
Components of net periodic benefit cost						
Service cost	\$ -	\$ -		\$ -		
Interest cost	-	-		50,099		
Expected return on plan assets	-	-		-		
Amortization of prior service cost	-	-		-		
Amortization of transitional (asset) or obligation	-	-		-		
Amortization of net (gain) or loss	-	-		-		
Net periodic benefit cost	\$ -	\$ -		\$ 50,099		
FAS 86 special charges	\$ -	\$ -		\$ -		
without subsidy						
Components of net periodic benefit cost						
Service cost	\$ 227,822	\$ 302,764		\$ 303,190		
Interest cost	736,987	222,415		721,404		
Expected return on plan assets	(44,734)	(176,830)		(215,011)		
Amortization of prior service cost	-	-		-		
Amortization of transitional (asset) or obligation	-	-		-		
Amortization of net (gain) or loss	-	-		-		
Net periodic benefit cost	\$ 920,075	\$ 348,349		\$ 809,583		
FAS 86 special charges	\$ -	\$ -		\$ -		

Attachment to Response to KU AG-1 Question No. 134

Marcie S. Gunnell, A.S.A., M.A.A.A.
Principal

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www.mercer.com



Private & Confidential

Ms. Kelli Higdon
LG&E and KU Energy LLC
220 West Main Street
Louisville, KY 40232

January 13, 2012

Subject: Year End Disclosure for Postretirement Benefit Plan Under ASC 715, Revised

Dear Kelli:

We have enclosed the revised year end disclosure exhibits (for both financial and regulatory accounting purposes) for the Postretirement Benefit Plan of LG&E and KU Energy LLC for the fiscal year ending December 31, 2011. As requested, we have revised the previous disclosure exhibits to reflect the discount rate determined by the Towers Watson Bond Model and updated market value of assets as of December 31, 2011.

We used the September 30, 2010 valuation data to compute the December 31, 2011 liability amounts. This is the same data that was used to determine the 2011 ASC 715 expense.

The actuarial assumptions and methods used to determine the December 31, 2012 liability amounts are the same as those used in the determination of the 2011 expense with the following exceptions:

- The discount rate was updated to 4.78% to reflect the rate determined by the Towers Watson Bond Model as of December 31, 2011 based on the Plan's cash flows.
- The healthy mortality tables were updated to reflect the tables required for defined benefit pension plans under the Pension Protection Act for the plan years beginning in 2012.
- The salary scale was decreased from 5.25% to 4%.
- Retirement rates at age 60 and 62 were updated to 10% and 50% from 15% and 62.5%, respectfully.

The plan provisions used in determining the December 31, 2011 liability amounts changed from those used in the determination of the 2011 expense. Effective January 1, 2012, the monthly retiree credit increased from \$190 per month to \$200. Furthermore, effective for retirees hired before 2006 and retiring on or after January 1, 2012, the monthly retiree credit of \$200 continues until attained age 62, which at such time the credit increased to \$465. The \$465 retiree credit continues until attained age 65, which at such time the retiree credit reverts to \$200.



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January 13, 2012

Ms. Kelli Higdon

LG&E and KU Energy LLC

The asset values, benefit payments, contributions and plan expense amounts from the non-union and union VEBA's and 401(h) account and death benefit premiums were provided by LG&E and KU Energy LLC. Employer contributions for 2011 and year end accruals were also provided by entity by LG&E and KU Energy LLC. Note that the year end benefit obligation includes the impact of the Medicare Modernization Act of 2003 (MMA) using the same assumptions and methods as those used in the determination of the 2011 expense. We have assumed any impact due to Health Reform legislation is deemed immaterial.

In addition, the disclosure exhibits include a schedule of the estimated future benefit payments and the estimated gross amount of Medicare subsidy receipts. We have also included a special disclosure for the impact of MMA.

Lastly, please remember to include the FASB disclosure requirements regarding asset allocation, a narrative on management's rationale for the expected rate of return, management's description of investment policies and strategies for plan assets and expected contributions for the next fiscal year. Please note that for years ending after December 15, 2009 asset disclosures need to comply with FASB Staff Position (FSP) No. FAS 132(R)-1 with regard to objectives, fair value measurement, risk concentrations and expanded breakdown by category.

Mercer has prepared this report exclusively for LG&E and KU Energy LLC, subject to this limitation, LG&E and KU Energy LLC may direct that this report be provided to its auditors in connection with the audit of its financial statements. Mercer is not responsible for use of this report by any other party.

The only purpose of this report is to present Mercer's actuarial estimates of liabilities as of December 31, 2011 for other Postretirement Benefit plans relating to LG&E and KU Energy LLC to incorporate, as LG&E and KU Energy LLC deems appropriate, in its financial statements under US accounting standards.

This report may not be used for any other purpose. Mercer is not responsible for the consequences of any unauthorized use. Its content may not be modified, incorporated into or used in other material, sold or otherwise provided, in whole or in part, to any other person or entity, without Mercer's permission.

All parts of this report, including any documents incorporated by reference, are integral to understanding and explaining its contents, no part may be taken out of context, used or relied upon without reference to the report as a whole.



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January 13, 2012

Ms. Kelli Higdon

LG&E and KU Energy LLC

This is not an AFTAP certification under IRC Section 436.

Decisions about benefit changes, granting new benefits, investment policy, funding policy, benefit security and/or benefit-related issues should not be made on the basis of this valuation, but only after careful consideration of alternative economic, financial, demographic and societal factors, including financial scenarios that assume future sustained investment losses.

The plan sponsor is ultimately responsible for selecting the plan's accounting policies, methods and assumptions. The policies, methods, and assumptions used in this valuation are described above. The plan sponsor is solely responsible for communicating to Mercer any changes required to those policies, methods and assumptions.

This report was prepared in accordance with generally accepted actuarial principles and procedures. The results reported herein are based on the assumptions and methods described above. The actuarial assumptions were selected by the company. Based on the information provided to us, we believe that the actuarial assumptions are reasonable for the purposes described in this report.

This report is based on our understanding of applicable law and regulations as of the valuation date. Mercer is not an accountant or auditor and is not responsible for the interpretation of, or compliance with, accounting standards; citations to, and descriptions of accounting standards provided in this report are for reference purposes only. Mercer is not engaged in the practice of law. This report does not constitute and is not a substitute for legal advice.

LG&E and KU Energy LLC should notify Mercer promptly after receipt of the valuation report if LG&E and KU Energy LLC disagrees with anything contained in the valuation report or is aware of any information that would affect the results of the valuation report that has not been communicated to Mercer or incorporated therein. The valuation report will be deemed final and acceptable to LG&E and KU Energy LLC unless LG&E and KU Energy LLC promptly provides such notice to Mercer.



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January 13, 2012
Ms. Kelli Higdon
LG&E and KU Energy LLC

Professional qualifications

We are available to answer any questions on the material contained in the report, or to provide explanations or further details as may be appropriate. Collectively, the credentialed actuaries Marcie Gunnell and Linda Myers meet the Qualification Standards of the American Academy of Actuaries to render the actuarial opinion contained in this report. We are available to answer any questions on the material contained in the report, or to provide explanations or further details as may be appropriate. We are not aware of any direct or material indirect financial interest or relationship, including investments or other services that could create a conflict of interest that would impair the objectivity of our work.

Please distribute copies of this letter to the appropriate parties. If you have any questions, please call me at 502 561 4622 or Patrick Baker at 502 561 4504.

Sincerely,

A handwritten signature in cursive script that reads 'Marcie S. Gunnell'.

Marcie S. Gunnell, A.S.A., M.A.A.A.
Principal

Copy: Dan Arbough, Henry Erk, Linda Myers, Marcie Gunnell, Ryan Sloat, Eric Geissler

Enclosure

The information contained in this document (including any attachments) is not intended by Mercer to be used, and it cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code that may be imposed on the taxpayer.

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LG&E and KU Energy LLC ASC 715 Disclosure
for Postretirement Benefit Plan

For Regulatory Accounting

	2011					
	LG&E	ServCo	International	KU	WKE	Grand Total
Change in benefit obligation						
Benefit obligation at 12/31/2010	\$ 91,238,678	\$ 27,230,226		\$ 83,272,640		
Services cost	1,226,345	1,615,829		1,648,846		
Interest cost	4,395,326	1,340,566		4,057,221		
Plan amendments	4,800,619	2,564,525		2,930,458		
Acquisitions/divestitures	-	-		-		
Exchange rate changes	-	-		-		
Curialment (gain) or loss	-	-		-		
Settlement (gain) or loss	-	-		-		
Special termination benefits	-	-		-		
Benefits paid net of retiree contributions	(5,699,129)	(557,103)		(5,121,821)		
Medicare Part D subsidy	-	-		526,339		
Settlement payments	-	-		-		
Actuarial (gain) or loss	(1,718,092)	(680,338)		(528,820)		
Benefit obligation at 12/31/2011	\$ 94,243,747	\$ 31,513,705		\$ 86,784,863		
Change in plan assets						
Fair value of plan assets at 12/31/2010	\$ 6,126,435	\$ 19,201,265		\$ 21,576,411		
Adjustment for transfers	-	-		-		
Actual return on plan assets	376,749	1,437,723		1,447,093		
Acquisitions/divestitures	-	-		-		
Employer contributions						
Contributions from general assets	168,283	179,103		124,015		
Contributions to 401k/VEBAs	6,274,658	4,358,411		7,044,299		
Total	6,442,941	4,537,514		7,168,314		
Benefits paid net of retiree contributions	(5,699,129)	(557,103)		(5,121,821)		
Settlement payments	-	-		-		
Trustee fees	(30,758)	(46,038)		(54,303)		
Exchange rate changes	-	-		-		
Fair value of plan assets at 12/31/2011	\$ 7,216,238	\$ 24,573,361		\$ 25,015,694		
Funded status						
Funded status at end of year	\$ (87,027,509)	\$ (6,940,344)		\$ (61,769,169)		
Employer contributions between measurement date and fiscal year-end	-	-		-		
Net amount recognized in statement of financial position	\$ (87,027,509)	\$ (6,940,344)		\$ (61,769,169)		
Amounts recognized in the statement of financial position consist of						
Noncurrent assets	\$ -	\$ -		\$ -		
Current liabilities	-	-		-		
Noncurrent liabilities	(87,027,509)	(6,940,344)		(61,769,169)		
Net amount recognized in statement of financial position	\$ (87,027,509)	\$ (6,940,344)		\$ (61,769,169)		

LG&E and KU Energy LLC ASC 715 Disclosure
for Postretirement Benefit Plan

For Regulatory Accounting

	2011					
	LG&E	ServCo	International	KU	WKE	Grand Total
Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income						
Transition asset (obligation)	\$ (669,658)	\$ (109,514)		\$ (1,120,928)		
Prior service credit (cost)	(8,508,346)	(2,826,728)		(3,420,396)		
Accumulated gain (loss)	<u>(7,885,230)</u>	<u>(3,105,086)</u>		<u>13,407,575</u>		
Accumulated other comprehensive income (AOCI)	\$ (17,063,234)	\$ (6,041,328)		\$ 8,866,251		
Cumulative employer contributions in excess of net periodic benefit cost	<u>(69,964,275)</u>	<u>(899,016)</u>		<u>(70,635,420)</u>		
Net amount recognized in statement of financial position	<u>\$ (87,027,509)</u>	<u>\$ (6,940,344)</u>		<u>\$ (61,769,169)</u>		
Additional year-end information for plans with benefit obligations in excess of plan assets						
Benefit obligation at 12/31/2011	\$ 94,243,747	\$ 31,513,705		\$ 86,784,863		
Fair value of plan assets at 12/31/2011	7,216,238	24,573,361		25,015,694		
Components of net periodic benefit cost						
Service cost	\$ 1,226,345	\$ 1,615,829		\$ 1,648,846		
Interest cost	4,395,326	1,340,566		4,057,221		
Expected return on plan assets	(362,413)	(1,392,092)		(1,497,224)		
Amortization of prior service cost (credit)	1,397,823	232,582		464,303		
Amortization of transitional (asset) obligation	669,665	109,514		1,120,930		
Amortization of net (gain) or loss	<u>(147,753)</u>	<u>-</u>		<u>-</u>		
Net periodic benefit cost	\$ 7,178,993	\$ 1,906,399		\$ 5,794,076		
FAS 98 special charges	\$ -	\$ -		\$ -		
Other changes recognized in other comprehensive income:						
Prior service cost arising during period	\$ 4,800,619	\$ 2,564,525		\$ 2,930,458		
Prior service (cost)/credit recognized due to curtailment	-	-		-		
Net loss/(gain) arising during period	(1,701,670)	(679,931)		(424,386)		
Amortization of prior service (cost) credit	(1,397,823)	(232,582)		(464,303)		
Amortization of transitional (obligation) or asset	(669,665)	(109,514)		(1,120,930)		
Amortization of gain/(loss)	<u>147,753</u>	<u>-</u>		<u>-</u>		
Total recognized in other comprehensive income	\$ 1,179,214	\$ 1,542,498		\$ 920,839		

LG&E and KU Energy LLC ASC 715 Disclosure
for Postretirement Benefit Plan

For Regulatory Accounting

	2011					
	LG&E	ServCo	International	KU	WKE	Grand Total
Weighted-average assumptions used to determine benefit obligation as of December 31						
Discount rate	4.78%	4.78%		4.78%		
Rate of compensation increase	4.00%	4.00%		4.00%		
Health care cost trend rates						
Health care cost trend rate assumed for next year	8.50%	8.50%		8.50%		
Rate to which the cost trend rate is assumed to decline (the ultimate trend rate)	5.50%	5.50%		5.50%		
Year that the rate reaches the ultimate trend rate	2019	2019		2019		
Weighted-average assumptions used to determine net periodic benefit cost for January 1, 2011 through December 31, 2011						
Discount rate	5.12%	5.12%		5.12%		
Expected long-term rate of return on plan assets						
401(a)	N/A	N/A		7.25%		
Rate of compensation increase	5.25%	5.25%		5.25%		
Health care cost trend rates						
Health care cost trend rate assumed for next year	9.00%	9.00%		9.00%		
Rate to which the cost trend rate is assumed to decline (the ultimate trend rate)	5.50%	5.50%		5.50%		
Year that the rate reaches the ultimate trend rate	2019	2019		2019		

Assumed health care cost trend

Assumed health care cost trend rates can have a significant effect on the amounts reported for the health care plan. LG&E and KU Energy LLC's plan design reduces the impact of cost fluctuations by capping a portion of LG&E and KU Energy LLC's obligation. A one-percentage-point change in assumed health care cost trend rates would have the following effects:

	One-Percentage-Point Decrease					
Effect on total of service and interest cost components	\$ (117,060)	\$ (81,611)		\$ (228,334)	\$	
Effect on year-end benefit obligation	(1,286,427)	(564,883)		(3,558,440)		
	One-Percentage-Point Increase					
Effect on total of service and interest cost components	\$ 133,818	\$ 91,421		\$ 257,264	\$	
Effect on year-end benefit obligation	1,432,882	617,637		3,999,394		

LG&E and KU Energy LLC ASC 715 Disclosure
for Postretirement Benefit Plan

For Regulatory Accounting

	2011					
	LG&E	ServCo	International	KU	WKE	Grand Total
Expected cash flows						
Expected return of assets to employer in next year	\$ -	\$ -		\$ -		
Expected employer contributions for next fiscal year	\$ 6,712,555	\$ 957,193		\$ 6,077,458		
The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:						
2012	\$ 6,712,555	\$ 957,193		\$ 6,077,458		
2013	6,814,014	1,174,845		6,283,552		
2014	6,898,233	1,458,236		6,603,632		
2015	6,879,964	1,668,227		6,757,498		
2016	6,898,017	1,949,315		6,963,926		
Years 2017-2021	35,760,363	13,185,270		36,771,986		
Estimated gross amount of Medicare subsidy receipts						
The following subsidy receipts are expected to be received:						
2012	\$ -	\$ -		\$ 568,581		
2013	-	-		589,103		
2014	-	-		602,384		
2015	-	-		613,475		
2016	-	-		616,438		
Years 2017-2021	-	-		2,976,104		
Estimated amounts that will be amortized from accumulated other comprehensive income over the next fiscal year						
Amortization of transitional (asset) or obligation	669,658	109,514		1,120,928		
Amortization of prior service cost	1,789,868	685,399		912,738		
Amortization of net (gain) or loss	(61,205)	-		-		
Total estimated amortizations	\$ 2,398,321	\$ 794,913		\$ 2,033,666		

LG&E and KU Energy LLC ASC 715 Disclosure
for Postretirement Benefit Plan

For Financial Accounting

	2011					
	LG&E	ServCo	International	KU	WKE	Grand Total
Change in benefit obligation						
Benefit obligation at 12/31/2010	\$ 91,238,678	\$ 27,230,226		\$ 83,272,640		
Services cost	1,226,345	1,615,829		1,648,846		
Interest cost	4,395,326	1,340,566		4,057,221		
Plan amendments	4,800,619	2,564,525		2,930,458		
Acquisitions/divestitures	-	-		-		
Exchange rate changes	-	-		-		
Curtailment (gain) or loss	-	-		-		
Settlement (gain) or loss	-	-		-		
Special termination benefits	-	-		-		
Benefits paid net of retiree contributions	(5,699,129)	(557,103)		(5,121,821)		
Medicare Part D subsidy	-	-		526,339		
Settlement payments	-	-		-		
Actuarial (gain) or loss	(1,718,092)	(680,338)		(528,820)		
Benefit obligation at 12/31/2011	\$ 94,243,747	\$ 31,513,705		\$ 86,784,863		
Change in plan assets						
Fair value of plan assets at 12/31/2010	\$ 6,126,435	\$ 19,201,265		\$ 21,576,411		
Adjustment for transfers	-	-		-		
Actual return on plan assets	376,749	1,437,723		1,447,093		
Acquisitions/divestitures	-	-		-		
Employer contributions						
Contributions from general assets	168,283	179,103		124,015		
Contributions to 401k/VEBAs	6,274,658	4,358,411		7,044,299		
Total	6,442,941	4,537,514		7,168,314		
Benefits paid net of retiree contributions	(5,699,129)	(557,103)		(5,121,821)		
Settlement payments	-	-		-		
Trustee fees	(30,758)	(46,038)		(54,303)		
Exchange rate changes	-	-		-		
Fair value of plan assets at 12/31/2011	\$ 7,216,238	\$ 24,573,361		\$ 25,015,694		
Funded status						
Funded status at end of year	\$ (87,027,509)	\$ (6,940,344)		\$ (61,769,169)		
Employer contributions between measurement date and fiscal year-end	-	-		-		
Net amount recognized in statement of financial position	\$ (87,027,509)	\$ (6,940,344)		\$ (61,769,169)		
Amounts recognized in the statement of financial position consist of						
Noncurrent assets	\$ -	\$ -		\$ -		
Current liabilities	-	-		-		
Noncurrent liabilities	(87,027,509)	(6,940,344)		(61,769,169)		
Net amount recognized in statement of financial position	\$ (87,027,509)	\$ (6,940,344)		\$ (61,769,169)		

LG&E and KU Energy LLC ASC 715 Disclosure
for Postretirement Benefit Plan

For Financial Accounting

	2011					
	LG&E	ServCo	International	KU	WKE	Grand Total
Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income						
Transition asset (obligation)	\$ -	\$ -		\$ -		
Prior service credit (cost)	(4,800,619)	(2,564,525)		(2,930,458)		
Accumulated gain (loss)	3,119,225	1,627,608		1,893,665		
Accumulated other comprehensive income (AOCI)	\$ (1,681,394)	\$ (936,917)		\$ (1,036,793)		
Cumulative employer contributions in excess of net periodic benefit cost	(85,346,115)	(6,003,427)		(60,732,376)		
Net amount recognized in statement of financial position	\$ (87,027,509)	\$ (6,940,344)		\$ (61,769,169)		
Additional year-end information for plans with benefit obligations in excess of plan assets						
Benefit obligation at 12/31/2011	\$ 94,243,747	\$ 31,513,705		\$ 86,784,863		
Fair value of plan assets at 12/31/2011	7,216,238	24,573,361		25,015,694		
Components of net periodic benefit cost						
Service cost	\$ 1,226,345	1,615,829		\$ 1,548,846		
Interest cost	4,395,326	1,340,566		4,057,221		
Expected return on plan assets	(362,413)	(1,392,092)		(1,497,224)		
Amortization of prior service cost (credit)	-	-		-		
Amortization of transitional (asset) obligation	-	-		-		
Amortization of net (gain) or loss	-	-		-		
Net periodic benefit cost	\$ 5,259,258	\$ 1,564,303		\$ 4,208,843		
FAS 88 special charges	\$ -	\$ -		\$ -		
Other changes recognized in other comprehensive income:						
Prior service cost arising during period	\$ 4,800,619	\$ 2,564,525		\$ 2,930,458		
Prior service (cost)/credit recognized due to curtailment	-	-		-		
Net loss/(gain) arising during period	(1,701,670)	(679,931)		(424,386)		
Amortization of prior service (cost) credit	-	-		-		
Amortization of transitional (obligation) or asset	-	-		-		
Amortization of gain/(loss)	-	-		-		
Total recognized in other comprehensive income	\$ 3,098,949	\$ 1,884,594		\$ 2,506,072		

Attachment to Response to KU AG-1 Question No. 134

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Arbough

LG&E and KU Energy LLC ASC 715 Disclosure
for Postretirement Benefit Plan

For Financial Accounting

	2011					
	LG&E	ServCo	International	KU	WKE	Grand Total
Weighted-average assumptions used to determine benefit obligation as of December 31						
Discount rate	4.78%	4.78%		4.78%		
Rate of compensation increase	4.00%	4.00%		4.00%		
Health care cost trend rates						
Health care cost trend rate assumed for next year	8.50%	8.50%		8.50%		
Rate to which the cost trend rate is assumed to decline (the ultimate trend rate)	5.50%	5.50%		5.50%		
Year that the rate reaches the ultimate trend rate	2019	2019		2019		
Weighted-average assumptions used to determine net periodic benefit cost for January 1, 2011 through December 31, 2011						
Discount rate	5.12%	5.12%		5.12%		
Expected long-term rate of return on plan assets (401(k))	N/A	N/A		7.25%		
Rate of compensation increase	5.25%	5.25%		5.25%		
Health care cost trend rates						
Health care cost trend rate assumed for next year	9.00%	9.00%		9.00%		
Rate to which the cost trend rate is assumed to decline (the ultimate trend rate)	5.50%	5.50%		5.50%		
Year that the rate reaches the ultimate trend rate	2019	2019		2019		

Assumed health care cost trend

Assumed health care cost trend rates can have a significant effect on the amounts reported for the health care plan. LG&E and KU Energy LLC's plan design reduces the impact of cost fluctuations by capping a portion of LG&E and KU Energy LLC's obligation. A one-percentage-point change in assumed health care cost trend rates would have the following effects:

	One-Percentage-Point Decrease					
	LG&E	ServCo	International	KU	WKE	Grand Total
Effect on total of service and interest cost components	\$ (117,060)	\$ (81,611)		\$ (228,334)		
Effect on year-end benefit obligation	(1,286,427)	(564,883)		(3,558,440)		
<hr/>						
Point Increase						
Effect on total of service and interest cost components	\$ 133,818	\$ 91,421		\$ 257,264		
Effect on year-end benefit obligation	1,432,882	617,637		3,999,394		

LG&E and KU Energy LLC ASC 715 Disclosure
for Postretirement Benefit Plan

For Financial Accounting

	2011					
	LG&E	ServCo	International	KU	WKE	Grand Total
Expected cash flows						
Expected return of assets to employer in next year	\$ -	\$ -		\$ -		
Expected employer contributions for next fiscal year	\$ 6,712,555	\$ 957,193		\$ 6,077,458		
The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:						
2012	\$ 6,712,555	\$ 957,193		\$ 6,077,458		
2013	6,814,014	1,174,845		6,283,552		
2014	6,898,233	1,458,236		6,603,632		
2015	6,879,964	1,668,227		6,757,498		
2016	6,898,017	1,949,315		6,963,926		
Years 2017-2021	35,760,363	13,185,270		36,771,986		
Estimated gross amount of Medicare subsidy receipts						
The following subsidy receipts are expected to be received:						
2012	\$ -	\$ -		\$ 568,581		
2013	-	-		589,103		
2014	-	-		602,384		
2015	-	-		613,475		
2016	-	-		616,438		
Years 2017-2021	-	-		2,976,104		
Estimated amounts that will be amortized from accumulated other comprehensive income over the next fiscal year						
Amortization of transitional (asset) or obligation	\$ -	\$ -		\$ -		
Amortization of prior service cost	659,564	512,905		586,092		
Amortization of net (gain) or loss	-	-		-		
Total estimated amortizations	\$ 659,564	\$ 512,905		\$ 586,092		

LG&E and KU Energy LLC Special Disclosure for Fiscal Year Ending 12/31/2011
 Impact of the Medicare Modernization Act of 2003
 for Postretirement Benefit Plan

For Regulatory Accounting

	2011					
	LG&E	ServCo	International	KU	WKE	Grand Total
With subsidy						
Components of net periodic benefit cost						
Service cost	\$ 1,226,345	\$ 1,615,829		\$ 1,648,846		
Interest cost	4,395,326	1,340,566		4,057,221		
Expected return on plan assets	(362,413)	(1,392,092)		(1,497,224)		
Amortization of prior service cost	1,397,823	232,582		464,303		
Amortization of transitional (asset) or obligation	669,665	109,514		1,120,930		
Amortization of net (gain) or loss	(147,753)	-		-		
Net periodic benefit cost	\$ 7,178,993	\$ 1,906,399		\$ 5,794,076		
FAS 88 special charges	\$ -	\$ -		\$ -		
subsidy						
Components of net periodic benefit cost						
Service cost	\$ -	\$ -		\$ -		
Interest cost	-	-		322,353		
Expected return on plan assets	-	-		-		
Amortization of prior service cost	-	-		-		
Amortization of transitional (asset) or obligation	-	-		-		
Amortization of net (gain) or loss	-	-		-		
Net periodic benefit cost	\$ -	\$ -		\$ 322,353		
FAS 88 special charges	\$ -	\$ -		\$ -		
subsidy						
Components of net periodic benefit cost						
Service cost	\$ 1,226,345	\$ 1,615,829		\$ 1,648,846		
Interest cost	4,395,326	1,340,566		4,379,574		
Expected return on plan assets	(362,413)	(1,392,092)		(1,497,224)		
Amortization of prior service cost	1,397,823	232,582		464,303		
Amortization of transitional (asset) or obligation	669,665	109,514		1,120,930		
Amortization of net (gain) or loss	(147,753)	-		-		
Net periodic benefit cost	\$ 7,178,993	\$ 1,906,399		\$ 6,116,429		
FAS 88 special charges	\$ -	\$ -		\$ -		

LG&E and KU Energy LLC Special Disclosure for Fiscal Year Ending 12/31/2011
 Impact of the Medicare Modernization Act of 2003
 for Postretirement Benefit Plan

For Regulatory Accounting

	2011					Grand Total
	LG&E	ServCo	International	KU	WKE	
	Without subsidy					
Prepaid (Accrued) benefit cost at 12/31/2010	\$ (69,228,223)	\$ (3,530,131)		\$ (73,692,587)		
Net periodic benefit cost without subsidy	7,178,993	1,906,399		6,116,429		
Employer contributions						
January 1 to December 31	6,442,941	4,537,514		7,168,314		
Transfers within plan	-	-		-		
FAS 88 charges	-	-		-		
Prepaid (Accrued) benefit cost at 12/31/2011 (prior to FAS 153)	<u>\$ (69,964,275)</u>	<u>\$ (899,016)</u>		<u>\$ (72,640,702)</u>		
	subsidy					
Funded status						
Funded status at end of period	\$ (87,027,510)	\$ (6,940,344)		\$ (68,317,170)		
Employer contributions between measurement date and fiscal year-end	-	-		-		
Net amount recognized in statement of financial position	<u>\$ (87,027,510)</u>	<u>\$ (6,940,344)</u>		<u>\$ (68,317,170)</u>		
Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income						
Transition asset (obligation)	\$ (669,658)	\$ (109,514)		\$ (1,120,928)		
Prior service credit (cost)	(8,508,346)	(2,826,728)		(3,420,396)		
Accumulated gain (loss)	<u>(7,885,231)</u>	<u>(3,105,086)</u>		<u>8,864,856</u>		
Accumulated other comprehensive income (AOCI)	\$ (17,063,235)	\$ (6,041,328)		\$ 4,323,532		
Cumulative employer contributions in excess of net periodic benefit cost	<u>(69,964,275)</u>	<u>(899,016)</u>		<u>(72,640,702)</u>		
Net amount recognized in statement of financial position	<u>\$ (87,027,510)</u>	<u>\$ (6,940,344)</u>		<u>\$ (68,317,170)</u>		

LG&E and KU Energy LLC Special Disclosure for Fiscal Year Ending 12/31/2011
 Impact of the Medicare Modernization Act of 2003
 for Postretirement Benefit Plan

For Financial Accounting

	2011					
	LG&E	ServCo	International	KU	WKE	Grand Total
With subsidy						
Components of net periodic benefit cost						
Service cost	\$ 1,226,345	\$ 1,615,829		\$ 1,648,846		
Interest cost	4,395,326	1,340,566		4,057,221		
Expected return on plan assets	(362,413)	(1,392,092)		(1,497,224)		
Amortization of prior service cost	-	-		-		
Amortization of transitional (asset) or obligation	-	-		-		
Amortization of net (gain) or loss	-	-		-		
Net periodic benefit cost	\$ 5,259,258	\$ 1,564,303		\$ 4,208,843		
FAS 88 special charges	\$ -	\$ -		\$ -		
Without subsidy						
Components of net periodic benefit cost						
Service cost	\$ -	\$ -		\$ -		
Interest cost	-	-		322,353		
Expected return on plan assets	-	-		-		
Amortization of prior service cost	-	-		-		
Amortization of transitional (asset) or obligation	-	-		-		
Amortization of net (gain) or loss	-	-		-		
Net periodic benefit cost	\$ -	\$ -		\$ 322,353		
FAS 88 special charges	\$ -	\$ -		\$ -		
With subsidy						
Components of net periodic benefit cost						
Service cost	\$ 1,226,345	\$ 1,615,829		\$ 1,648,846		
Interest cost	4,395,326	1,340,566		4,379,574		
Expected return on plan assets	(362,413)	(1,392,092)		(1,497,224)		
Amortization of prior service cost	-	-		-		
Amortization of transitional (asset) or obligation	-	-		-		
Amortization of net (gain) or loss	-	-		-		
Net periodic benefit cost	\$ 5,259,258	\$ 1,564,303		\$ 4,531,196		
FAS 88 special charges	\$ -	\$ -		\$ -		

LG&E and KU Energy LLC Special Disclosure for Fiscal Year Ending 12/31/2011
 Impact of the Medicare Modernization Act of 2003
 for Postretirement Benefit Plan

For Financial Accounting

	2011					Grand Total
	LG&E	ServCo	International	KU	WKE	
	Without subsidy					
Prepaid (Accrued) benefit cost at 12/31/2010	\$ (86,529,798)	\$ (8,976,638)		\$ (69,563,354)		
Net periodic benefit cost without subsidy	5,259,258	1,564,303		4,531,196		
Employer contributions						
January 1 to December 31	6,442,941	4,537,514		7,168,314		
Transfers within plan	-	-		-		
FAS 89 charges	-	-		-		
Prepaid (Accrued) benefit cost at 12/31/2011 (prior to FAS 158)	<u>\$ (85,346,115)</u>	<u>\$ (6,003,427)</u>		<u>\$ (66,926,236)</u>		
	subsidy					
Funded status						
Funded status at end of period	\$ (87,027,510)	\$ (6,940,344)		\$ (68,317,170)		
Employer contributions between measurement date and fiscal year-end	-	-		-		
Net amount recognized in statement of financial position	<u>\$ (87,027,510)</u>	<u>\$ (6,940,344)</u>		<u>\$ (68,317,170)</u>		
Amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income						
Transition asset (obligation)	\$ -	\$ -		\$ -		
Prior service credit (cost)	(4,800,619)	(2,564,525)		(2,930,458)		
Accumulated gain (loss)	3,119,224	1,627,608		1,539,524		
Accumulated other comprehensive income (AOCI)	<u>\$ (1,681,395)</u>	<u>\$ (936,917)</u>		<u>\$ (1,390,934)</u>		
Cumulative employer contributions in excess of net periodic benefit cost	<u>(85,346,115)</u>	<u>(6,003,427)</u>		<u>(66,926,236)</u>		
Net amount recognized in statement of financial position	<u>\$ (87,027,510)</u>	<u>\$ (6,940,344)</u>		<u>\$ (68,317,170)</u>		

KENTUCKY UTILITIES COMPANY**CASE NO. 2012-00221****Response to Attorney General's Initial Requests for Information
Dated July 31, 2012****Question No. 135****Responding Witness: Daniel K. Arbough**

Q-135. Post Retirement benefits other than pensions (OPEB's).

- a. Please provide complete workpapers showing the derivation of OPEB expense for 2009, 2010 and 2011.
- b. Please show all assumptions and the basis of all calculations.

A-135. a. See the table below.

	<u>2009</u>	<u>2010</u>	<u>2011</u>
KU Charging KU:			
Mercer net periodic benefit cost	\$ 6,352,440	\$ 6,112,521	\$ 5,794,076
Expense Allocation %	<u>68.25%</u>	<u>68.40%</u>	<u>66.35%</u>
	<u>4,335,297</u>	<u>4,181,114</u>	<u>3,844,616</u>
Servco Charging KU:			
Mercer net periodic benefit cost	2,188,474	2,141,579	1,906,399
Servco Allocation %	<u>48.79%</u>	<u>51.25%</u>	<u>52.21%</u>
	1,067,749	1,097,622	995,267
Expense Allocation %	<u>77.34%</u>	<u>78.36%</u>	<u>78.72%</u>
	<u>825,831</u>	<u>860,065</u>	<u>783,443</u>
Others Charging KU:			
	<u>57,721</u>	<u>53,204</u>	<u>56,406</u>
Total KU Expense:	<u><u>\$ 5,218,849</u></u>	<u><u>\$ 5,094,383</u></u>	<u><u>\$ 4,684,465</u></u>

- b. Refer to Question No. 134 for Mercer year-end disclosures for 2009, 2010 and 2011 that support all assumptions used and the derivation of the calculations detailed above.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 136

Responding Witness: Daniel K. Arbough

Q-136. List expense amounts for workers compensation insurance and claims for each year 2009, 2010 and 2011. Indicate in which expense accounts these items are recorded.

A-136. See the response to Question No. 176.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 137

Responding Witness: Valerie L. Scott

- Q-137. Please state whether any amounts have been booked during the test period by the Company for the liability created pursuant to any employment severance compensation agreements.
- A-137. Severance compensation paid by the Company during the test period totaled \$169,465. No liabilities have been created pursuant to any employment severance compensation agreements. Severance compensation is excluded from the revenue requirement via the proforma adjustment at Blake Exhibit 1, Reference Schedule 1.13, including adjustments in response to PSC 2-66 (b).

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

Response to Attorney General's Initial Requests for Information

Dated July 31, 2012

Question No. 138

Responding Witness: Paula H. Pottinger, Ph.D.

Q-138. Please list all steps the Company has taken to reduce the cost of medical insurance.

- a. Does the Company's insurance coverage require a coordination of benefits and, if so, how does it function?
- b. Does the Company plan require a co-pay percentage by the employee? If so, what is the percentage and has it increased over the past three years? State the various levels over the past three years.

A-138.

- In 2012, the Company added a \$200/mo. surcharge for working spouses of full-time employees who did not enroll in the spouse's employer's medical plan, if eligible for coverage.
- For 2012, the Company conducted an employed spouse premium verification audit to ensure that the \$200/mo. spouse surcharge rules were followed.
- In 2011, the Company unbundled prescription drug coverage from the medical vendor and joined a pharmacy benefit collective to obtain lower prices with pharmacies due to the collective's aggregate buying clout. Our pharmacy vendor uses clinical tools aimed at reducing inappropriate prescribing by physicians, reducing medication errors, and improving consumer compliance and health outcomes.
- The Company continues to offer health care management programs through our medical options to help employees and dependents maintain their health, control chronic conditions and understand treatment options.
- The Company continues to offer Company sponsored wellness programs to encourage healthy behavior, to promote individual responsibility for wellness, and to reduce health care claims. Programs include annual flu shots, annual

health fairs, fitness center incentive, weight loss program incentive, smoking cessation, annual mammograms, health risk appraisals and attendance at company sponsored health fairs.

- a. Yes. All benefits provided under the medical plan are subject to coordination of benefits, except prescription drug benefits.

When the participant is covered by another group plan in addition to the Company's medical plan, our medical plan will follow coordination of benefit rules to determine which plan is primary and which is secondary. For dependent children, the Birthday Rule applies.

- b. Under the Standard PPO medical option, employees pay a co-insurance percentage for the following benefit provisions. The co-pay amounts have not changed.

Standard PPO option	2010	2011	2012
Annual Deductible	In-network: \$400 per individual, \$800 per family Out-of-network: \$800 per individual, \$1,600 per family.	In-network: \$400 per individual, \$800 per family Out-of-network: \$800 per individual, \$1,600 per family.	In-network: \$400 per individual, \$800 per family Out-of-network: \$800 per individual, \$1,600 per family.
<ul style="list-style-type: none"> • Hospital Services • Emergency Room • Outpatient Surgery, MRA/MRI, PET Scans and CAT scans • Mental Health and Substance Abuse In-patient • Cardiac Rehabilitation • Occupational, Physical and Speech Therapy 	<p>In-network: Employee pays 20% of the allowable amount after the deductible.</p> <p>Out-of-network: Employee pays 40% of the allowable amount after the deductible.</p>	<p>In-network: Employee pays 20% of the allowable amount after the deductible.</p> <p>Out-of-network: Employee pays 40% of the allowable amount after the deductible.</p>	<p>In-network: Employee pays 20% of the allowable amount after the deductible.</p> <p>Out-of-network: Employee pays 40% of the allowable amount after the deductible.</p>

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 139

Responding Witness: Valerie L. Scott

Q-139. Provide the following information for the total company operations. If any amounts were allocated, show a calculation of the factor used to allocate each amount.

- a. An analysis of Miscellaneous General expenses for the test period. Include a complete breakdown of this account, including industry association dues, stockholder and debt service expenses, institutional advertising, conservation advertising, rate department load studies, director's fees and expenses, dues and subscriptions, and miscellaneous expenses. Provide detailed workpapers supporting this analysis. At a minimum, the workpapers should show the account number, date, vendor, reference (i.e., voucher no., etc.), dollar amount, and brief description of each expenditure of \$500 or more.
- b. An analysis of Other Income Deductions for the test period. Include a complete breakdown of this account including donations, civic activities, political activities and other, and provide detailed workpapers supporting this analysis. At a minimum, the workpapers should show the account number, date, vendor, reference (i.e., voucher no., etc.), dollar amount, and brief description of each expenditure of \$500 or more.

A-139. a. See the response to PSC 1-30(b)

b. See the response to PSC 1-30(c).

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 140

Responding Witness: Valerie L. Scott

Q-140. Provide a detailed analysis of expenses incurred during the test period for professional services, including legal, engineering, accounting and other, and provide all workpapers supporting the analysis. At a minimum, the workpapers should show the payee, dollar amount, reference (i.e., voucher no., etc.), account charged, hourly rates and time charged to the company according to each invoice, and a description of the services provided.

A-140. See the response to PSC 1-31.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 141

Responding Witness: Valerie L. Scott

- Q-141. Provide a detailed analysis of contributions for charitable and political purposes (in cash or services), if any, recorded in accounts other than Other Income Deductions. Show the amount of the expenditure, the recipient of the contribution, and the specific account charged. If amounts are allocated, show a calculation of the factor used to allocate each amount. Detailed analysis is not required for amounts less than \$100, provided the items are grouped by classes.
- A-141. There were no contributions for charitable or political purposes recorded in accounts other than in Account No. 426. See the response to PSC 1-32.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 142

Responding Witness: Valerie L. Scott

Q-142. Describe KU's lobbying activities and provide a schedule showing the name, salary, affiliation, all company-paid or reimbursed expenses or allowances, and the account charged for each individual whose principal function is lobbying on the local, state, or national level. If any amounts are allocated, show a calculation of the factor used to allocate each amount.

A-142. See the response to PSC 1-33.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 143

Responding Witness: Valerie L. Scott

- Q-143. List each athletic and employee association to which the Company contributes, the associated amounts for the test period and preceding year and the accounts charged. State how the Company has treated these expenses in the test period.
- A-143. See attached. All of these expenses were charged to FERC Account No. 426, below the line. None of the charges were included for rate making purposes.

Kentucky Utilities Company
Athletic and Employee Associations to Which the Company Contributes

12 Months Ended March 31, 2012

AP Vendor Name or JE Batch Name/ AP Invoice number or Journal Name	Invoice Line Description of JE Line Description	Amount
SOUTHEASTERN LITTLE LEAGUE INC	2012 BALL SEASON	\$ 1,000.00
SOUTH LEXINGTON YOUTH BASEBALL	SPONSOR-BANNER ON FIELD	1,000.00
NORTHERN CAL RIPKEN BASEBALL LEAGUE	2011 SPONSOR	500.00
SCOTT COUNTY HIGH SCHOOL	17TH ANNUAL TOYOTA CLASSIC	500.00
RICHMOND PARK AND RECREATION	ADULT SOFTBALL LEAGUE SPONSOR	350.00
CAMPBELLSVILLE UNIVERSITY	GOLF TOURNMENT HOLE SPONSOR	300.00
RICHMOND LITTLE LEAGUE 2012	SPONSOR	300.00
HARRISON COUNTY HIGH SCHOOL	BASEBALL TEAM SUPPORT	300.00
RICHMOND GIRLS SOFTBALL INC 2011	SPONSOR	275.00
RICHMOND GIRLS SOFTBALL	TEAM SPONSOR	275.00
LAWRENCEBURG DISC GOLF ASSOCIATION (LDGA)	CONTRIBUTION	250.00
MERCER COUNTY SENIOR HIGH BOYS SOCCER BOOSTERS	CONTRIBUTION	250.00
DANCE CENTRE OF ELIZABETHTOWN	SPONSOR	250.00
GEORGE ROGERS CLARK HIGH SCHOOL	BASEBALL SPONSOR	200.00
CENTRAL HIGH SCHOOL GIRLS TENNIS	DONATION	200.00
MIDDLESBORO HIGH SCHOOL SOFTBALL 2012	BANNER SPONSOR	200.00
BRACKEN CO HIGH SCHOOL SOFTBALL TEAM	SIGN ON FIELD	175.00
MT STERLING ADVOCATE	AD-BOYS BASKETBALL TOURNMENT	161.15
TIGER BOOSTER CLUB	CONTRIBUTION	150.00
RICHMOND LITTLE LEAGUE 2012	SPONSOR-FIELD SIGN	120.00
LINCOLN COUNTY MIDDLE SCHOOL FOOTBALL BOOSTERS	CONTRIBUTION	100.00
FALCON BOOSTER CLUB	DONATION	100.00
CAMPBELLSVILLE UNIVERSITY ATHLETIC BOOSTER CLUB	CONTRIBUTION	100.00
LARUE COUNTY BASKETBALL PROGRAM	BASKETBALL SPONSOR	100.00
DANCE ATTACK BOOSTER CLUB (DABC)	SPONSOR	100.00
WOODFORD COUNTY FOOTBALL	SPORTS MEDIA GUIDE SPONSOR	75.00
PULASKI COUNTY GIRLS SOCCER BOOSTERS	DONATION	50.00
LAURAS SHOOL OF DANCE	SUPPORT AND ADVERTISEMENT	50.00
NORTHERN ELEMENTARY CHEERLEADERS	AD-T SHIRTS	50.00
TEMPLE FITNESS	WORK SPONSOR	50.00
HARLAN CO HIGH SCHOOL CHEERLEADERS	BUS CARD AD IN CALENDAR	40.00

12 Months Ended March 31, 2011

AP Vendor Name or JE Batch Name/ AP Invoice number or Journal Name	Invoice Line Description of JE Line Description	Amount
MARION COUNTY LITTLE LEAGUE	TOURNMENT SPONSOR	\$ 500.00
SCOTT COUNTY HIGH SCHOOL	BASKETBALL PROGRAM	500.00
LEXINGTON CATHOLIC HIGH SCHOOL	CONTRIBUTION	350.00
PINEVILLE ATHLETIC BOOSTERS CLUB	SPONSOR	300.00
RICHMOND LITTLE LEAGUE 2011	SPONSOR	300.00
RICHMOND GIRLS SOFTBALL INC	DONATIONS	275.00
HOPKINS COUNTY YAA	ALL STARS SPONSOR	250.00
PARIS YOUTH BASEBALL	TEAM SPONSOR	250.00
PAUL LAURENCE DUNBAR HIGH SCHOOL	BASKETBALL SEASON	250.00
TATES CREEL BAND SPONSORSHIP	CONTRIBUTION	250.00
THE DANCE CENTRE OF ELIZABETHTOWN	SPONSOR	250.00
BELL COUNTY HIGH SCHOOL	AD/SPONSOR BASKETBALL	200.00
MIDDLESBORO HIGH SCHOOL SOFTBALL	SPONSOR	200.00
MIDDLESBORO HIGH SCHOOL SOFTBALL 10	DONATION	200.00
NORTH HARDIN BAND	SUPPORT BAND	200.00
MASON COUNTY HIGH SCHOOL	CHEERLEADING BOOSTERS SPONSOR	175.00
RICHMOND LITTLE LEAGUE 2011	SPONSOR	110.00
CLAY COUNTY CHEER BOOSTERS	CHEERLEADERS SPONSOR	100.00
LADY BEAR SOFTBALL TEAM	DONATION	100.00
LADY LAKER SOFTBALL	SPONSOR	100.00
LARUE COUNTY BASKETBALL PROGRAM	SPONSOR BASKETBALL PROGRAM	100.00
TAYLOR CO HIGH SCHOOL SHOW CHOIR	DONATION	100.00
GREEN COUNTY HIGH SCHOOL 121210	DONATION	87.50
EJHS WOMENS SOCCER	GOLF SCRAMBLE BENEFIT SPONSOR	50.00
LAURAS SCHOOL OF DANCE	DONATION	50.00
MCLEAN COUNTY SOFTBALL TEAM	CONTRIBUTION	50.00

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 144

Responding Witness: Lonnie E. Bellar

Q-144. List the dollar value of discounts for service and merchandise the Company provides to employees. Provide these amounts for the test period. Show in what accounts and amounts such expense was recorded. What employees are eligible to receive such discounts?

A-144. The Company does not provide discounts for electric service to employees or sell merchandise at a discount to employees.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 145

Responding Witness: Chris Hermann / Ronald L. Miller

Q-145. List all Company owned automobiles, other than service vehicles, and state the Company's policy for charging employees for the personal use of these automobiles and the Company policy of reporting the personal usage of these automobiles for Federal income tax purposes.

A-145. The Company follows the guidelines established in the U.S. Internal Revenue Service's Publication 15-B (2010), Employer's Tax Guide to Fringe Benefits for charging and reporting employees personal use of Company vehicles. Personal usage of automobiles is tracked for each applicable employee and the imputed value is included in W-2 earnings. The value is determined by applying either the IRS "Commuting Rule" or "Lease Value Rule" as deemed appropriate.

See the attachment for a list of all Company vehicles, other than service vehicles.

LOB	Manager	Unit	Type	Year	Make	Model	In-Serv-Date	O/L	VIN	Domicile
REB	DOGGETT / SCHNEIDER	6696	A	2012	FORD	FUSION SEL	10-Jan-12	L	3FAHPOCG7CR270523	LEXINGTON STONE RD 40503
WEB	TUMMONDS (DAVE)	6509	A	2010	FORD	FUSION-FF	06-Jan-10	L	3FAHP0HG1AR285105	KU GENERAL OFFICES 40507
WEB	ARNOLD / WILSON	7634	P	2010	CHEV	1500	29-Nov-10	O	1GCPCPEX2AZ250373	E.W.BROWN PLANT 40330
WEB	ARNOLD / WILSON	7633	P	2011	CHEV	1500 4X4	29-Nov-10	O	1GCNKPEA9BZ183956	E.W.BROWN PLANT 40330
WEB	FRALEY (JEFF)	7921	P	2009	CHEVY	1500 4X4	01-Dec-09	O	1GCEK19C19Z260144	E.W.BROWN PLANT 40330
WEB	FRALEY (JEFF)	2721	P	1997	CHEVY	C10	20-May-97	O	1GCEC14W0VZ228780	E.W.BROWN PLANT 40330
REB	COOKE / D. MCGEORGE	6680	P	2012	FORD	E-250-FF 4X2	11-Jan-12	L	1FTNE2EW8CDA31221	LEXINGTON (LOUDEN) 40508
REB	COOKE / D. MCGEORGE	6681	P	2012	FORD	E-250-FF 4X2	11-Jan-12	L	1FTNE2EWXCDA31222	LEXINGTON (LOUDEN) 40508
WEB	SAUNDERS (EILEEN)	7907	P	2006	CHEVY	EQUINOX 4X4	07-Nov-05	O	2CNDL23F366059947	MILL CREEK PLANT 40272
COM	REFFETT (DAN)	5967	P	2010	FORD	ESCAPE	21-Aug-09	L	1FMCU0D72AKA00950	LEXINGTON STONE RD 40503
SCO	MATTINGLY / BOBZIEN	5936	P	2009	FORD	ESCAPE	07-May-09	L	1FMCU037X9KC19717	EARLINGTON STRRM 42410
ESD	MCFARLAND (BETH)	5925	P	2009	FORD	ESCAPE 4X4	30-Sep-08	L	1FMCU93739KA38348	SOUTH SERVICE CTR 40218
T&D	BIRCHELL/M. FENLEY	5924	P	2009	FORD	ESCAPE 4X4	30-Sep-08	L	1FMCU93719KA38347	LEXINGTON OFF (Q-ST)40507
T&D	BIRCHELL/M. FENLEY	5926	P	2009	FORD	ESCAPE 4X4	01-Oct-08	L	1FMCU93759KA38349	LEXINGTON OFF (Q-ST)40507
T&D	BIRCHELL/M. FENLEY	5927	P	2009	FORD	ESCAPE 4X4	01-Oct-08	L	1FMCU93719KA38350	LEXINGTON OFF (Q-ST)40507
WEB	BLACK / E. RAKER	7637	P	2010	FORD	ESCAPE 4X4	02-Dec-10	O	1FMCU9D7XAKC21989	KU GENERAL OFFICES 40507
WEB	BURNS (KYLE)	7636	P	2010	FORD	ESCAPE 4X4	02-Dec-10	O	1FMCU9D73AKB29266	BROADWAY OFFICE 40202
WEB	FAULKNER (JAMES)	5487	P	2008	FORD	ESCAPE 4X4	16-Dec-11	O	1FMCU93138KA01990	GREEN RIVER PWR PLT 42330
COM	REFFETT (DAN)	6594	P	2011	FORD	ESCAPE-FF4X4	04-Feb-11	L	1FMCU9DG9BKB40967	KU GENERAL OFFICES 40507
COM	TIREY/MASTERS/GOEN	6590	P	2011	FORD	ESCAPE-FF4X4	04-Jan-11	L	1FMCU9DG8BKB14960	KU GENERAL OFFICES 40507
ESD	JOHNSON / LEWELLEN	6541	P	2010	FORD	ESCAPE-FF4X4	09-Apr-10	L	1FMCU9DG3AKC59063	BROADWAY OFFICE 40202
ESD	MAYNARD / J. ASHTON	6688	P	2012	FORD	ESCAPE-FF4X4	09-Dec-11	L	1FMCU9DG3CKB44255	KU GENERAL OFFICES 40507
ESD	MCFARLAND/R.CINNAMON	6689	P	2012	FORD	ESCAPE-FF4X4	09-Dec-11	L	1FMCU9DG5CKB44256	LEXINGTON SUB-STN 40508
ESD	MILLS / MIKE YATES	6690	P	2012	FORD	ESCAPE-FF4X4	15-Dec-11	L	1FMCU9DG7CKB44257	EARLINGTON OPS CTR 42410
ESD	SHERIDAN/M. REISERT	6283	P	2012	FORD	ESCAPE-FF4X4	16-Dec-11	L	1FMCU9DG6CKB44282	LEXINGTON STONE RD 40503
ESD	SHERIDAN/M. REISERT	6691	P	2012	FORD	ESCAPE-FF4X4	21-Dec-11	L	1FMCU9DG9CKB44258	LEXINGTON STONE RD 40503
ESD	SHERIDAN/M. REISERT	6692	P	2012	FORD	ESCAPE-FF4X4	15-Dec-11	L	1FMCU9DG0CKB44259	EARLINGTON OPS CTR 42410
ESD	SHERIDAN/M. REISERT	6693	P	2012	FORD	ESCAPE-FF4X4	14-Dec-11	L	1FMCU9DG7CKB44260	BROADWAY OFFICE 40202
ESD	SPRADLIN/H. ELLIOTT	6694	P	2012	FORD	ESCAPE-FF4X4	09-Dec-11	L	1FMCU9DG9CKB44261	NORTON VIRGINIA 24273
ESD	WHEELER (BILL)	6697	P	2012	FORD	ESCAPE-FF4X4	29-Dec-11	L	1FMCU9DG7CKB56585	LEXINGTON STONE RD 40503
ESD	WOLFE (JOHN)	6284	P	2012	FORD	ESCAPE-FF4X4	07-Dec-11	L	1FMCU9DG8CKB44283	BROADWAY OFFICE 40202
REB	COLEMAN (JAN ROSE)	6537	P	2010	FORD	ESCAPE-FF4X4	09-Apr-10	L	1FMCU9DG1AKC59059	LEXINGTON OFF (Q-ST)40507
REB	COLEMAN / LONG	6538	P	2010	FORD	ESCAPE-FF4X4	09-Apr-10	L	1FMCU9DG8AKC59060	MIDDLESBORO OFFICE 40965
REB	COOKE (SCOTT)	6266	P	2012	FORD	ESCAPE-FF4X4	08-Dec-11	L	1FMCU9DG6CKB44265	LEXINGTON (LOUDEN) 40508
REB	PFISTERER (JEAN ANN)	6270	P	2012	FORD	ESCAPE-FF4X4	13-Dec-11	L	1FMCU9DG3CKB44269	LEXINGTON OFF (Q-ST)40507
REB	PFISTERER (JEAN ANN)	6271	P	2012	FORD	ESCAPE-FF4X4	06-Dec-11	L	1FMCU9DGXCKB44270	BROADWAY OFFICE 40202
SCO	FREIBERT (DAVID)	6267	P	2012	FORD	ESCAPE-FF4X4	13-Dec-11	L	1FMCU9DG8CKB44266	LEXINGTON OFF (Q-ST)40507
SCO	MATTINGLY / BOBZIEN	6686	P	2012	FORD	ESCAPE-FF4X4	08-Dec-11	L	1FMCU9DGXCKB44253	KU GENERAL OFFICES 40507
T&D	BIRCHELL/M. FENLEY	6131	P	2011	FORD	ESCAPE-FF4X4	10-Jan-11	L	1FMCU9DG1BKB14959	BROADWAY OFFICE 40202

LOB	Manager	Unit	Type	Year	Make	Model	In-Serv-Date	O/L	VIN	Domicile
T&D	BIRCHELL/M. FENLEY	6539	P	2010	FORD	ESCAPE-FF4X4	14-Apr-10	L	1FMCU9DGXAKC59061	EARLINGTON OPS CTR 42410
T&D	BIRCHELL/M. FENLEY	6649	P	2012	FORD	ESCAPE-FF4X4	16-Aug-11	L	1FMCU9DG6CKA44974	KU GENERAL OFFICES 40507
T&D	STEINMETZ, KEITH	6648	P	2012	FORD	ESCAPE-FF4X4	16-Aug-11	L	1FMCU9DG4CKA44973	KU GENERAL OFFICES 40507
T&D	TRIMBLE (ROBBY)	6565	P	2010	FORD	ESCAPE-FF4X4	12-May-10	L	1FMCU9DG3AKC73223	KU GENERAL OFFICES 40507
T&D	TRIMBLE (ROBBY)	6566	P	2010	FORD	ESCAPE-FF4X4	12-May-10	L	1FMCU9DG5AKC73224	KU GENERAL OFFICES 40507
T&D	TRIMBLE (ROBBY)	6589	P	2011	FORD	ESCAPE-FF4X4	04-Jan-11	L	1FMCU9DGXBKB14958	LEXINGTON OFF (Q-ST)40507
T&D	TRIMBLE (ROBBY)	6657	P	2012	FORD	ESCAPE-FF4X4	16-Sep-11	L	1FMCU9DG2CKA67670	KU GENERAL OFFICES 40507
WEB	NEASON (MIKE)/HOSMER	6554	P	2010	FORD	ESCAPE-FF4X4	21-Apr-10	L	1FMCU9DG1AKC73222	KU GENERAL OFFICES 40507
WEB	TROOST/FAULKNER	6695	P	2012	FORD	ESCAPE-FF4X4	07-Dec-11	L	1FMCU9DG0CKB44262	GREEN RIVER PWR PLT 42330
REB	DOGGETT / SCHNEIDER	6031	P	2009	FORD	ESCAPE-H	13-Jan-09	L	1FMCU49389KB19496	BROADWAY OFFICE 40202
ESD	MAYES / THORNSBURY	5919	P	2009	FORD	ESCAPE-H 4X4	25-Sep-08	L	1FMCU59339KA35768	MAYSVILLE 41056
WEB	SMITH / K. HILL	7616	P	2006	FORD	EXPLORER 4X4	22-Jan-09	O	1FMU73EX6UA11269	GHENT PLANT 41045
WEB	TROOST/FAULKNER	7618	P	2006	FORD	EXPLORER 4X4	13-Oct-05	O	1FMU73E56ZA09142	GREEN RIVER PWR PLT 42330
REB	DOGGETT / SCHNEIDER	2506	P	1995	FORD	F-150	18-Jan-95	O	1FTEF14Y9SLA95413	LEXINGTON STONE RD 40503
WEB	ARNOLD / WILSON	2925	P	2000	FORD	F-150	22-Nov-99	O	1FTZF1720YNA79560	E.W.BROWN PLANT 40330
WEB	DRAKE / B. ISAAC	7631	P	2010	FORD	F-150	29-Nov-10	O	1FTMF1CW0AKE14083	GHENT PLANT 41045
WEB	DRAKE / B. ISAAC	7632	P	2010	FORD	F-150	29-Nov-10	O	1FTMF1CWXAKE63176	GHENT PLANT 41045
WEB	SMITH / K. HILL	2837	P	1998	FORD	F-150	14-May-98	O	1FTZF1720WNB91440	GHENT PLANT 41045
REB	DOGGETT / SCHNEIDER	2940	P	2000	FORD	F-150 4X4	22-Nov-99	O	1FTRF18W2YNA79559	LEXINGTON STONE RD 40503
WEB	ARNOLD / WILSON	2508	P	1995	FORD	F-150 4X4	29-Jan-95	O	1FTEF14Y2SLA95415	E.W.BROWN PLANT 40330
WEB	ARNOLD / WILSON	2936	P	2000	FORD	F-150 4X4	22-Nov-99	O	1FTRF18W3YNA79568	E.W.BROWN PLANT 40330
WEB	ARNOLD / WILSON	2995	P	2002	FORD	F-150 4X4	20-Jun-02	O	1FTRF18272NB38240	E.W.BROWN PLANT 40330
WEB	CURRENS (BARRY)	2846	P	1998	FORD	F-150 4X4	16-May-98	O	1FTZF18W6WNB92430	TYRONE PLANT 40383
WEB	CURRENS (BARRY)	2933	P	2000	FORD	F-150 4X4	22-Nov-99	O	1FTRX18W2YNA89750	TYRONE PLANT 40383
WEB	DRAKE / B. ISAAC	2937	P	2000	FORD	F-150 4X4	22-Nov-99	O	1FTRF18W5YNA79569	GHENT PLANT 41045
WEB	DRAKE / B. ISAAC	2952	P	2000	FORD	F-150 4X4	22-Nov-99	O	1FTRF18W2YNA79562	GHENT PLANT 41045
WEB	SUMNER / WEBB/LESTER	2844	P	1998	FORD	F-150 4X4	16-May-98	O	1FTZF18WXWNB92429	E.W.BROWN PLANT 40330
WEB	SUMNER / WEBB/LESTER	2939	P	2000	FORD	F-150 4X4	22-Nov-99	O	1FTRF18W0YNA79558	E.W.BROWN PLANT 40330
WEB	TROOST/FAULKNER	5782	P	2006	FORD	F-150 4X4	20-Jan-06	O	1FTRF14W46NA87181	GREEN RIVER PWR PLT 42330
COM	HAYES / P. CLASBY	5966	P	2010	FORD	F-150-FF 4X4	06-Aug-09	L	1FTFX1EV8AFA05963	GREENVILLE STRRM 42345
COM	HAYES / P. CLASBY	6578	P	2011	FORD	F-150-FF 4X4	26-Jan-11	L	1FTVX1EF5BKD12648	ELIZABETHTOWN 42701
COM	HAYES / P. CLASBY	6579	P	2011	FORD	F-150-FF 4X4	07-Jan-11	L	1FTVX1EF7BKD12649	PARKWAY STOREROOM 42410
COM	HAYES / T. CROUCH	6577	P	2011	FORD	F-150-FF 4X4	05-Jan-11	L	1FTVX1EF3BKD12647	PINEVILLE 40939
COM	HAYES / T. CROUCH	6581	P	2011	FORD	F-150-FF 4X4	27-Jan-11	L	1FTVX1EF5BKD12651	NORTON VIRGINIA 24273
COM	HAYES / T. CROUCH	6580	P	2011	FORD	F-150-FF 4X4	26-Jan-11	L	1FTVX1EF3BKD12650	DANVILLE OPERATION 40422
COM	HAYES / T. CROUCH	6598	P	2011	FORD	F-150-FF 4X4	04-Mar-11	L	1FTFX1EF7BFB04140	LEXINGTON STONE RD 40503
COM	REFFETT / GOETZINGER	5964	P	2010	FORD	F-150-FF 4X4	04-Aug-09	L	1FTFX1EV4AFA05961	EARLINGTON OPS CTR 42410
COM	REFFETT / GOETZINGER	5965	P	2010	FORD	F-150-FF 4X4	04-Aug-09	L	1FTFX1EV6AFA05962	DIX DISPATCH 40310
COM	REFFETT / GOETZINGER	5972	P	2010	FORD	F-150-FF 4X4	08-Sep-09	L	1FTVX1EV1AKA16550	ELIZABETHTOWN 42701

LOB	Manager	Unit	Type	Year	Make	Model	In-Serv-Date	O/L	VIN	Domicile
COM	REFFETT / GOETZINGER	5976	P	2010	FORD	F-150-FF 4X4	20-Aug-09	L	1FTFX1EV8AFA24917	LEXINGTON STONE RD 40503
ESD	BRYANT / J. RUSSELL	6523	P	2010	FORD	F-150-FF 4X4	11-Mar-10	L	1FTFX1EV6AFB71124	LEXINGTON STONE RD 40503
ESD	BRYANT / K. EVANS	6524	P	2010	FORD	F-150-FF 4X4	17-Mar-10	L	1FTFX1EV8AFB71125	LEXINGTON STONE RD 40503
ESD	BRYANT / K. EVANS	6525	P	2010	FORD	F-150-FF 4X4	11-Mar-10	L	1FTFX1EVXAFB71126	LEXINGTON STONE RD 40503
ESD	BRYANT / K. EVANS	6527	P	2010	FORD	F-150-FF 4X4	14-Apr-10	L	1FTFX1EV3AFB71128	LEXINGTON STONE RD 40503
ESD	BRYANT / K. EVANS	6528	P	2010	FORD	F-150-FF 4X4	08-Apr-10	L	1FTFX1EV5AFB71129	LEXINGTON STONE RD 40503
ESD	BRYANT / T. APPEL	5986	P	2010	FORD	F-150-FF 4X4	29-Dec-09	L	1FTFX1EVXAFB20418	LEXINGTON STONE RD 40503
ESD	BRYANT / T. APPEL	5987	P	2010	FORD	F-150-FF 4X4	29-Dec-09	L	1FTFX1EV1AFB20419	LEXINGTON STONE RD 40503
ESD	BRYANT / T. APPEL	5988	P	2010	FORD	F-150-FF 4X4	29-Dec-09	L	1FTFX1EV8AFB20420	LEXINGTON STONE RD 40503
ESD	BRYANT / T. APPEL	5989	P	2010	FORD	F-150-FF 4X4	29-Dec-09	L	1FTFX1EVXAFB20421	LEXINGTON STONE RD 40503
ESD	BRYANT / T. APPEL	5990	P	2010	FORD	F-150-FF 4X4	29-Dec-09	L	1FTFX1EV1AFB20422	LEXINGTON STONE RD 40503
ESD	BRYANT / T. APPEL	5991	P	2010	FORD	F-150-FF 4X4	29-Dec-09	L	1FTFX1EV3AFB20423	LEXINGTON STONE RD 40503
ESD	BRYANT / T. HATCHETT	6529	P	2010	FORD	F-150-FF 4X4	13-Apr-10	L	1FTFX1EV1AFB71130	LEXINGTON STONE RD 40503
ESD	BRYANT / W. COMBS	6526	P	2010	FORD	F-150-FF 4X4	18-Mar-10	L	1FTFX1EV1AFB71127	DANVILLE OPERATION 40422
ESD	BRYANT/ROBERT PRICE	6522	P	2010	FORD	F-150-FF 4X4	30-Mar-10	L	1FTFX1EV4AFB71123	SHELBYVILLE CREW CT 40065
ESD	HUDSON / D. GOODRICH	5947	P	2009	FORD	F-150-FF 4X4	10-Jul-09	L	1FTPX14V59KC52026	KU GENERAL OFFICES 40507
ESD	MAYES / M SCOTT	6546	P	2010	FORD	F-150-FF 4X4	18-May-10	L	1FTFX1EV1AFC11416	RICHMOND 40475
ESD	MAYES / M SCOTT	6643	P	2011	FORD	F-150-FF 4X4	20-Jul-11	L	1FTFX1EF9BFC21184	RICHMOND 40475
ESD	MAYES / THORNSBURY	5945	P	2009	FORD	F-150-FF 4X4	01-Jul-09	L	1FTPX14V19KC52024	MAYSVILLE 41056
ESD	MCFARLAND/A.BUCKNER	6644	P	2011	FORD	F-150-FF 4X4	08-Jul-11	L	1FTFX1EF0BFC21185	EARLINGTON OPS CTR 42410
ESD	MCFARLAND/R.CINNAMON	6645	P	2011	FORD	F-150-FF 4X4	08-Sep-11	L	1FTVX1EF3BKD94816	DANVILLE OPERATION 40422
ESD	MCFARLAND/R.DAVIS	6574	P	2010	FORD	F-150-FF 4X4	04-May-10	L	1FTFX1EV6AFC11427	PINEVILLE 40939
ESD	MILLS / BURROW	5946	P	2009	FORD	F-150-FF 4X4	18-Jun-09	L	1FTPX14V39KC52025	EDDYVILLE CENTER 42038
ESD	MILLS / CARTWRIGHT	5992	P	2010	FORD	F-150-FF 4X4	12-Jan-10	L	1FTFX1EV5AFB20424	EARLINGTON OPS CTR 42410
ESD	MILLS / CARTWRIGHT	6513	P	2010	FORD	F-150-FF 4X4	06-May-10	L	1FTFX1EV2AFB98871	PARKWAY STOREROOM 42410
ESD	MILLS / MIKE YATES	6551	P	2010	FORD	F-150-FF 4X4	20-May-10	L	1FTMF1EV1AKE03226	ELIZABETHTOWN 42701
ESD	SPRADLIN / C.JACKSON	6682	P	2012	FORD	F-150-FF 4X4	26-Jan-12	L	1FTFX1EF3CFA59974	LONDON OPERATIONS 40741
ESD	SPRADLIN / C.JACKSON	6592	P	2011	FORD	F-150-FF 4X4	14-Apr-11	L	1FTFX1EF5BFA87743	PINEVILLE 40939
ESD	SPRADLIN / R.WILSON	6552	P	2010	FORD	F-150-FF 4X4	20-May-10	L	1FTMF1EV3AKE03227	SOMERSET 42501
ESD	SPRADLIN/H. ELLIOTT	6593	P	2011	FORD	F-150-FF 4X4	14-Apr-11	L	1FTFX1EF7BFA87744	NORTON VIRGINIA 24273
ESD	WHEELER (BILL)	6544	P	2010	FORD	F-150-FF 4X4	19-Apr-10	L	1FTFX1EVXAFB11415	PINEVILLE 40939
ESD	WHEELER (BILL)	6545	P	2010	FORD	F-150-FF 4X4	13-May-10	L	1FTFX1EV5AKE01243	PARKWAY STOREROOM 42410
ESD	WHEELER (BILL)	6646	P	2011	FORD	F-150-FF 4X4	09-Sep-11	L	1FTVX1EF5BKD94817	MIDWAY CENTER 40347
ESD	WHEELER (BILL)	6683	P	2012	FORD	F-150-FF 4X4	10-Jan-12	L	1FTFX1EF5CFA59975	PARIS 40361
ESD	WHEELER (BILL)	6685	P	2012	FORD	F-150-FF 4X4	24-Jan-12	L	1FTMF1EF9CFA59973	DANVILLE OPERATION 40422
REB	BIELEFELD/M.WICKLINE	6573	P	2010	FORD	F-150-FF 4X4	20-May-10	L	1FTFX1EV4AKE08541	LEXINGTON (LOUDEN) 40508
REB	BIELEFELD/MARLER/BV	5962	P	2010	FORD	F-150-FF 4X4	05-Aug-09	L	1FTFX1EV6AFA05959	LEXINGTON (LOUDEN) 40508
REB	BIELEFELD/MARLER/BV	5963	P	2010	FORD	F-150-FF 4X4	05-Aug-09	L	1FTFX1EV2AFA05960	LEXINGTON (LOUDEN) 40508
REB	BIELEFELD/MARLER/BV	5968	P	2010	FORD	F-150-FF 4X4	02-Sep-09	L	1FTMF1EV0AKA15565	MIDWAY CENTER 40347

LOB	Manager	Unit	Type	Year	Make	Model	In-Serv-Date	O/L	VIN	Domicile
REB	BIELEFELD/MARLER/BV	5969	P	2010	FORD	F-150-FF 4X4	01-Sep-09	L	1FTMF1EV2AKA15566	LEXINGTON (LOUDEN) 40508
REB	BIELEFELD/MARLER/BV	5970	P	2010	FORD	F-150-FF 4X4	01-Sep-09	L	1FTMF1EV4AKA15567	LEXINGTON (LOUDEN) 40508
REB	BIELEFELD/MARLER/BV	5971	P	2010	FORD	F-150-FF 4X4	02-Sep-09	L	1FTMF1EV6AKA15568	PARIS 40361
REB	BIELEFELD/MARLER/BV	6530	P	2010	FORD	F-150-FF 4X4	23-Mar-10	L	1FTFX1EV3AFB71131	EARLINGTON OPS CTR 42410
REB	BIELEFELD/MARLER/BV	6531	P	2010	FORD	F-150-FF 4X4	29-Apr-10	L	1FTMF1EV3AKC17932	LEXINGTON (LOUDEN) 40508
REB	BIELEFELD/MARLER/BV	6532	P	2010	FORD	F-150-FF 4X4	29-Apr-10	L	1FTMF1EV5AKC17933	LEXINGTON (LOUDEN) 40508
REB	BIELEFELD/MARLER/BV	6533	P	2010	FORD	F-150-FF 4X4	07-Apr-10	L	1FTMF1EV7AKC17934	LEXINGTON (LOUDEN) 40508
REB	BIELEFELD/MARLER/BV	6534	P	2010	FORD	F-150-FF 4X4	20-Apr-10	L	1FTMF1EV9AKC17935	LEXINGTON (LOUDEN) 40508
REB	BIELEFELD/MARLER/BV	6535	P	2010	FORD	F-150-FF 4X4	07-Apr-10	L	1FTMF1EV0AKC17936	LEXINGTON (LOUDEN) 40508
REB	BIELEFELD/MARLER/BV	6536	P	2010	FORD	F-150-FF 4X4	23-Mar-10	L	1FTMF1EV2AKC17937	EDDYVILLE CENTER 42038
REB	BIELEFELD/MARLER/BV	6611	P	2011	FORD	F-150-FF 4X4	04-May-11	L	1FTMF1EF1BFB05147	LEXINGTON (LOUDEN) 40508
REB	BIELEFELD/MARLER/BV	6613	P	2011	FORD	F-150-FF 4X4	04-May-11	L	1FTMF1EF5BFB05149	LEXINGTON (LOUDEN) 40508
REB	BIELEFELD/MARLER/BV	6614	P	2011	FORD	F-150-FF 4X4	04-May-11	L	1FTMF1EF1BFB05150	LEXINGTON (LOUDEN) 40508
REB	BIELEFELD/MARLER/BV	6684	P	2012	FORD	F-150-FF 4X4	26-Jan-12	L	1FTMF1EF7CFA59972	PENNINGTON STORES 24277
REB	COOKE / D. MCGEORGE	6543	P	2010	FORD	F-150-FF 4X4	12-May-10	L	1FTFX1EV8AFC11414	LEXINGTON (LOUDEN) 40508
REB	COOPER (MIKE)	6673	P	2012	FORD	F-150-FF 4X4	24-Jan-12	L	1FTFX1EF9CFA45464	LEXINGTON STONE RD 40503
REB	RENFROW/BETTY VERDON	6612	P	2011	FORD	F-150-FF 4X4	31-Mar-11	L	1FTMF1EF3BFB05148	NORTON VIRGINIA 24273
T&D	BIRCHELL/M. FENLEY	5933	P	2009	FORD	F-150-FF 4X4	23-Dec-08	L	1FTPX14V19FA35503	KU GENERAL OFFICES 40507
T&D	BIRCHELL/M. FENLEY	6508	P	2010	FORD	F-150-FF 4X4	12-Jan-10	L	1FTFX1EV2AFB26827	LEXINGTON SUB-STN 40508
T&D	BIRCHELL/M. FENLEY	6514	P	2010	FORD	F-150-FF 4X4	09-Apr-10	L	1FTFX1EV4AFB98872	KU GENERAL OFFICES 40507
T&D	BIRCHELL/M. FENLEY	6542	P	2010	FORD	F-150-FF 4X4	14-May-10	L	1FTFX1EV6AFC11413	KU GENERAL OFFICES 40507
T&D	BIRCHELL/M. FENLEY	6585	P	2011	FORD	F-150-FF 4X4	11-Mar-11	L	1FTFX1EF0BKD22721	KU GENERAL OFFICES 40507
T&D	BIRCHELL/M. FENLEY	6586	P	2011	FORD	F-150-FF 4X4	11-Mar-11	L	1FTFX1EF2BKD22722	KU GENERAL OFFICES 40507
T&D	BIRCHELL/M. FENLEY	6587	P	2011	FORD	F-150-FF 4X4	01-Mar-11	L	1FTVX1EFXBKD22723	KU GENERAL OFFICES 40507
T&D	BIRCHELL/M. FENLEY	6588	P	2011	FORD	F-150-FF 4X4	01-Mar-11	L	1FTVX1EF1BKD22724	KU GENERAL OFFICES 40507
T&D	BIRCHELL/M. FENLEY	6671	P	2012	FORD	F-150-FF 4X4	13-Dec-11	L	1FTFX1EF0CFA06178	KU GENERAL OFFICES 40507
T&D	BIRCHELL/M. FENLEY	6698	P	2012	FORD	F-150-FF 4X4	31-Jan-12	L	1FTFX1EF7CFA59976	KU GENERAL OFFICES 40507
T&D	TRIMBLE (ROBBY)	5948	P	2009	FORD	F-150-FF 4X4	26-Jun-09	L	1FTPX14V79KC52027	DANVILLE OPERATION 40422
T&D	TRIMBLE (ROBBY)	5949	P	2009	FORD	F-150-FF 4X4	19-Jun-09	L	1FTPX14V99KC52028	KU GENERAL OFFICES 40507
T&D	TRIMBLE (ROBBY)	5950	P	2009	FORD	F-150-FF 4X4	19-Jun-09	L	1FTPX14V09KC52029	KU GENERAL OFFICES 40507
T&D	TRIMBLE (ROBBY)	5951	P	2009	FORD	F-150-FF 4X4	26-Jun-09	L	1FTRF14V89KC52033	DANVILLE OPERATION 40422
T&D	TRIMBLE (ROBBY)	6558	P	2010	FORD	F-150-FF 4X4	28-Apr-10	L	1FTFX1EV5AFC11418	KU GENERAL OFFICES 40507
T&D	TRIMBLE (ROBBY)	6559	P	2010	FORD	F-150-FF 4X4	13-May-10	L	1FTFX1EV7AFC11419	EARLINGTON OPS CTR 42410
T&D	TRIMBLE (ROBBY)	6560	P	2010	FORD	F-150-FF 4X4	14-May-10	L	1FTFX1EV3AFC11420	KU GENERAL OFFICES 40507
T&D	TRIMBLE (ROBBY)	6561	P	2010	FORD	F-150-FF 4X4	28-Apr-10	L	1FTFX1EV5AFC11421	KU GENERAL OFFICES 40507
T&D	TRIMBLE (ROBBY)	6562	P	2010	FORD	F-150-FF 4X4	18-May-10	L	1FTFX1EV7AFC11422	KU GENERAL OFFICES 40507
T&D	TRIMBLE (ROBBY)	6563	P	2010	FORD	F-150-FF 4X4	12-May-10	L	1FTFX1EV9AFC11423	KU GENERAL OFFICES 40507
T&D	TRIMBLE (ROBBY)	6564	P	2010	FORD	F-150-FF 4X4	18-Mar-10	L	1FTFW1EV2AFB71141	DANVILLE OPERATION 40422
T&D	TRIMBLE (ROBBY)	6582	P	2011	FORD	F-150-FF 4X4	12-Apr-11	L	1FTFX1EF0BKD22718	DANVILLE OPERATION 40422

LOB	Manager	Unit	Type	Year	Make	Model	In-Serv-Date	O/L	VIN	Domicile
T&D	TRIMBLE (ROBBY)	6583	P	2011	FORD	F-150-FF 4X4	13-Apr-11	L	1FTFX1EF2BKD22719	DANVILLE OPERATION 40422
T&D	TRIMBLE (ROBBY)	6584	P	2011	FORD	F-150-FF 4X4	15-Mar-11	L	1FTFX1EF9BKD22720	PINEVILLE 40939
T&D	TRIMBLE (ROBBY)	6640	P	2011	FORD	F-150-FF 4X4	06-Jul-11	L	1FTFX1EF9BFC06670	DANVILLE OPERATION 40422
T&D	TRIMBLE (ROBBY)	6641	P	2011	FORD	F-150-FF 4X4	06-Jul-11	L	1FTFX1EF0BFC06671	DANVILLE OPERATION 40422
T&D	TRIMBLE (ROBBY)	6666	P	2012	FORD	F-150-FF 4X4	29-Nov-11	L	1FTFX1EF1CFA06173	KU GENERAL OFFICES 40507
T&D	TRIMBLE (ROBBY)	6667	P	2012	FORD	F-150-FF 4X4	01-Dec-11	L	1FTFX1EF3CFA06174	LEXINGTON OFF (Q-ST)40507
T&D	TRIMBLE (ROBBY)	6668	P	2012	FORD	F-150-FF 4X4	01-Dec-11	L	1FTFX1EF5CFA06175	KU GENERAL OFFICES 40507
T&D	TRIMBLE (ROBBY)	6669	P	2012	FORD	F-150-FF 4X4	21-Dec-11	L	1FTFX1EF7CFA06176	DANVILLE OPERATION 40422
T&D	TRIMBLE (ROBBY)	6670	P	2012	FORD	F-150-FF 4X4	29-Nov-11	L	1FTFX1EF9CFA06177	EARLINGTON OPS CTR 42410
T&D	TRIMBLE (ROBBY)	6699	P	2012	FORD	F-150-FF 4X4	08-Mar-12	L	1FTFW1EF7CFA89255	KU GENERAL OFFICES 40507
T&D	TRIMBLE (ROBBY)	6701	P	2012	FORD	F-150-FF 4X4	17-Jul-12	L	1FTFX1EF2CFC36918	PINEVILLE 40939
WEB	FAULKNER (JAMES)	7644	P	2007	FORD	F-150-FF 4X4	22-Nov-10	O	1FTRF14V67NA34975	GREEN RIVER PWR PLT 42330
ESD	BRYANT / T. HATCHETT	2954	P	2001	FORD	F-250	19-Sep-00	O	1FTNX21L01EA72276	LEXINGTON STONE RD 40503
WEB	BLACK / E. RAKER	5665	P	2005	FORD	F-250	05-Oct-04	O	1FTNX20555EA69317	GHENT PLANT 41045
WEB	FRALEY (JEFF)	7915	P	1998	FORD	F-250	04-Jan-08	O	1FTPF27L1WNB44550	E.W.BROWN PLANT 40330
WEB	TROOST/FAULKNER	7916	P	2004	FORD	F-250	04-Jan-08	O	1FTNX21LX4EC37299	GREEN RIVER PWR PLT 42330
WEB	WRIGHT (PAUL)	2945	P	2000	FORD	F-250	17-Mar-00	O	1FTNF21L2YEC85002	GHENT PLANT 41045
COM	REFFETT / GOETZINGER	5952	P	2010	FORD	F-250 4X4	29-Jul-09	L	1FTSX2B50AEA08905	EARLINGTON OPS CTR 42410
COM	REFFETT / GOETZINGER	5961	P	2010	FORD	F-250 4X4	29-Jul-09	L	1FTNF2B52AEA08906	PINEVILLE 40939
ESD	BRYANT / J. RUSSELL	5984	P	2010	FORD	F-250 4X4	27-Jan-10	L	1FTSX2B58AEB17113	LEXINGTON STONE RD 40503
ESD	BRYANT / K. EVANS	5978	P	2010	FORD	F-250 4X4	12-Jan-10	L	1FTSX2B53AEB17097	LEXINGTON STONE RD 40503
ESD	BRYANT / T. HATCHETT	5983	P	2010	FORD	F-250 4X4	03-Feb-10	L	1FTSX2B56AEB17112	LEXINGTON STONE RD 40503
ESD	BRYANT / W. COMBS	5982	P	2010	FORD	F-250 4X4	26-Jan-10	L	1FTSX2B54AEB17111	CAMPBELLSVILLE STRS 42718
ESD	BRYANT/HATCHETT-MDWY	5939	P	2009	FORD	F-250 4X4	24-Jun-09	L	1FTSX21589EB12426	MIDWAY CENTER 40347
ESD	BRYANT/HATCHETT-MDWY	5985	P	2010	FORD	F-250 4X4	04-Feb-10	L	1FTSX2B5XAEB17114	MIDWAY CENTER 40347
ESD	MAYES / M SCOTT	6506	P	2010	FORD	F-250 4X4	18-Feb-10	L	1FTSX2B51AEB17115	RICHMOND 40475
ESD	MAYES / THORNSBURY	5940	P	2009	FORD	F-250 4X4	01-Jul-09	L	1FTSX215X9EB12427	MAYSVILLE 41056
ESD	MAYES / THORNSBURY	6507	P	2010	FORD	F-250 4X4	02-Mar-10	L	1FTSX2B53AEB17116	MOUNT STERLING 40353
ESD	MILLS / BURROW	5938	P	2009	FORD	F-250 4X4	06-Jul-09	L	1FTSX21569EB12425	EDDYVILLE CENTER 42038
ESD	MILLS / CARTWRIGHT	5937	P	2009	FORD	F-250 4X4	18-Jun-09	L	1FTSX21549EB12424	GREENVILLE STRRM 42345
ESD	SPRADLIN / C.JACKSON	5941	P	2009	FORD	F-250 4X4	08-Jul-09	L	1FTSX21519EB12428	HARLAN OFFICE 40831
ESD	SPRADLIN / C.JACKSON	5977	P	2010	FORD	F-250 4X4	26-Jan-10	L	1FTSX2B51AEB17096	PINEVILLE 40939
ESD	SPRADLIN / R.WILSON	5942	P	2009	FORD	F-250 4X4	24-Jun-09	L	1FTSX21539EB12429	LONDON OPERATIONS 40741
ESD	SPRADLIN / R.WILSON	5981	P	2010	FORD	F-250 4X4	21-Jan-10	L	1FTNF2B52AEB17110	SOMERSET 42501
ESD	SPRADLIN/H. ELLIOTT	5943	P	2009	FORD	F-250 4X4	11-Jun-09	L	1FTSX215X9EB12430	NORTON VIRGINIA 24273
ESD	SPRADLIN/H. ELLIOTT	5944	P	2009	FORD	F-250 4X4	08-Jul-09	L	1FTSX21519EB12431	PENNINGTON STORES 24277
REB	COOKE / D. MCGEORGE	5953	P	2010	FORD	F-250 4X4	28-Jul-09	L	1FTSX2B53AEA02435	PINEVILLE 40939
REB	COOKE / D. MCGEORGE	5979	P	2010	FORD	F-250 4X4	31-Mar-10	L	1FTSX2B55AEB17098	PINEVILLE 40939
REB	COOKE / D. MCGEORGE	5980	P	2010	FORD	F-250 4X4	31-Mar-10	L	1FTSX2B57AEB17099	PINEVILLE 40939

LOB	Manager	Unit	Type	Year	Make	Model	In-Serv-Date	O/L	VIN	Domicile
WEB	ARNOLD / WILSON	2942	P	2000	FORD	F-250 4X4	17-Mar-00	O	1FTNF21L9YEC85000	E.W.BROWN PLANT 40330
WEB	DRAKE / B. ISAAC	2852	P	1999	FORD	F-250 4X4	19-Jun-98	O	1FTNF21L3XEB25452	GHENT PLANT 41045
WEB	DRAKE / B. ISAAC	2855	P	1999	FORD	F-250 4X4	19-Jun-98	O	1FTNF21L7XEB25454	GHENT PLANT 41045
WEB	DRAKE / B. ISAAC	2946	P	2000	FORD	F-250 4X4	17-Mar-00	O	1FTNF21L6YEC85004	GHENT PLANT 41045
WEB	DRAKE / B. ISAAC	2951	P	2000	FORD	F-250 4X4	24-Mar-00	O	1FTNF21L4YEC85003	GHENT PLANT 41045
WEB	DRAKE / B. ISAAC	7904	P	2005	FORD	F-250 4X4	10-Dec-04	O	1FTNF21515EB14397	GHENT PLANT 41045
WEB	FRALEY (JEFF)	7903	P	2005	FORD	F-250 4X4	17-Dec-04	O	1FTSW215X5EB02154	E.W.BROWN PLANT 40330
WEB	SUMNER / WEBB/LESTER	2944	P	2000	FORD	F-250 4X4	17-Mar-00	O	1FTNF21LOYEC85001	E.W.BROWN PLANT 40330
WEB	VINCE FORCELLINI	6025	P	2009	FORD	F-250 4X4	14-Oct-08	O	1FTSX21599EA01075	E.W.BROWN PLANT 40330
WEB	DRAKE / B. ISAAC	7646	P	2012	FORD	F-250 SC 4X4	19-Apr-12	O	1FT7X2B68CEB28906	GHENT PLANT 41045
COM	REFFETT / GOETZINGER	6595	P	2011	FORD	F-250-FF 4X4	09-Mar-11	L	1FT7X2B61BEC06506	LEXINGTON STONE RD 40503
COM	REFFETT / GOETZINGER	6596	P	2011	FORD	F-250-FF 4X4	09-Mar-11	L	1FT7X2B63BEC06507	LEXINGTON STONE RD 40503
COM	REFFETT / GOETZINGER	6597	P	2011	FORD	F-250-FF 4X4	15-Mar-11	L	1FT7X2B65BEC06508	PINEVILLE 40939
ESD	BRYANT / J. RUSSELL	6515	P	2011	FORD	F-250-FF 4X4	20-Apr-10	L	1FT7X2B67BEA13065	LEXINGTON STONE RD 40503
ESD	BRYANT / M. PROVENCE	6635	P	2011	FORD	F-250-FF 4X4	03-Aug-11	L	1FT7X2B69BED03744	LEXINGTON STONE RD 40503
ESD	MAYES / M SCOTT	6658	P	2012	FORD	F-250-FF 4X4	01-Dec-11	L	1FT7X2B64CEA50351	WINCHESTER 40391
ESD	MCFARLAND/A.BUCKNER	6627	P	2011	FORD	F-250-FF 4X4	17-Jun-11	L	1FT7W2B63BEC71490	EARLINGTON OPS CTR 42410
ESD	MCFARLAND/A.BUCKNER	6629	P	2011	FORD	F-250-FF 4X4	17-Jun-11	L	1FT7X2B60BEC71492	EARLINGTON OPS CTR 42410
ESD	MCFARLAND/A.BUCKNER	6630	P	2011	FORD	F-250-FF 4X4	28-Jun-11	L	1FT7X2B62BEC71493	EARLINGTON OPS CTR 42410
ESD	MCFARLAND/R.CINNAMON	6628	P	2011	FORD	F-250-FF 4X4	28-Jun-11	L	1FT7W2B65BEC71491	DANVILLE OPERATION 40422
ESD	MCFARLAND/R.CINNAMON	6626	P	2011	FORD	F-250-FF 4X4	03-May-11	L	1FT7W2B68BEC57925	LEXINGTON SUB-STN 40508
ESD	MCFARLAND/R.CINNAMON	6700	P	2012	FORD	F-250-FF 4X4	27-Jun-12	L	1FTBF2B68CEC30784	LEXINGTON SUB-STN 40508
ESD	MILLS / CARTWRIGHT	6510	P	2011	FORD	F-250-FF 4X4	06-May-10	L	1FT7X2B69BEA13066	PARKWAY STOREROOM 42410
ESD	SPRADLIN / R.WILSON	6591	P	2011	FORD	F-250-FF 4X4	01-Feb-11	L	1FT7X2B60BEB95689	SOMERSET 42501
ESD	SPRADLIN/H. ELLIOTT	6511	P	2011	FORD	F-250-FF 4X4	05-May-10	L	1FT7X2B60BEA13067	NORTON VIRGINIA 24273
ESD	SPRADLIN/H. ELLIOTT	6512	P	2011	FORD	F-250-FF 4X4	05-May-10	L	1FT7W2B69BEA13068	NORTON VIRGINIA 24273
REB	GRANT / LLOYD FRY	6135	P	2011	FORD	F-250-FF 4X4	15-Mar-11	L	1FT7X2B62BEB95693	KU GENERAL OFFICES 40507
T&D	TRIMBLE (ROBBY)	6557	P	2011	FORD	F-250-FF 4X4	13-May-10	L	1FT7X2B64BEA13069	EARLINGTON OPS CTR 42410
REB	DOGGETT / SCHNEIDER	2735	P	1997	CHEVY	K10 4X4	22-Apr-97	O	1GCEK14M9VZ198910	LEXINGTON STONE RD 40503
WEB	DRAKE / B. ISAAC	2741	P	1997	CHEVY	K10 4X4	03-Apr-97	O	1GCEK14M5VZ201852	GHENT PLANT 41045
WEB	SUMNER / WEBB/LESTER	2732	P	1997	CHEVY	K10 4X4	03-Apr-97	O	1GCEK14MOVZ198892	E.W.BROWN PLANT 40330
WEB	DRAKE / B. ISAAC	2745	P	1997	CHEVY	K20 4X4	01-May-97	O	1GCCK24R4VZ233332	GHENT PLANT 41045
WEB	DRAKE / B. ISAAC	7630	P	2008	FORD	RANGER	29-Nov-10	O	1FTYR10D68PA65617	GHENT PLANT 41045
ESD	SPRADLIN / R.WILSON	5932	P	2009	FORD	RANGER 4X4	11-Nov-08	L	1FTZR45E59PA22217	PINEVILLE 40939
REB	BIELEFELD/MARLER/BV	5954	P	2009	FORD	RANGER 4X4	13-Aug-09	L	1FTZR45E69PA62841	NORTON VIRGINIA 24273
REB	BIELEFELD/MARLER/BV	5955	P	2009	FORD	RANGER 4X4	13-Aug-09	L	1FTZR45E89PA62842	DAWSON STOREROOM 42408
REB	BIELEFELD/MARLER/BV	5956	P	2009	FORD	RANGER 4X4	19-Aug-09	L	1FTZR45EX9PA62843	SOMERSET 42501
REB	BIELEFELD/MARLER/BV	5957	P	2009	FORD	RANGER 4X4	11-Aug-09	L	1FTZR45E89PA58029	SEBREE STOREROOM 42455
REB	BIELEFELD/MARLER/BV	5958	P	2009	FORD	RANGER 4X4	11-Aug-09	L	1FTZR45E49PA58030	PARKWAY STOREROOM 42410

LOB	Manager	Unit	Type	Year	Make	Model	In-Serv-Date	O/L	VIN	Domicile
REB	BIELEFELD/MARLER/BV	5959	P	2009	FORD	RANGER 4X4	28-Aug-09	L	1FTZR45E69PA58031	PENNINGTON STORES 24277
REB	BIELEFELD/MARLER/BV	5960	P	2009	FORD	RANGER 4X4	19-Aug-09	L	1FTZR45E19PA62844	ELIZABETHTOWN 42701
REB	BIELEFELD/MARLER/BV	6516	P	2010	FORD	RANGER 4X4	08-Apr-10	L	1FTLR4FE7APA44115	ELIZABETHTOWN 42701
REB	BIELEFELD/MARLER/BV	6517	P	2010	FORD	RANGER 4X4	15-Apr-10	L	1FTLR4FE9APA44116	HARLAN OFFICE 40831
REB	BIELEFELD/MARLER/BV	6518	P	2010	FORD	RANGER 4X4	15-Apr-10	L	1FTLR4FE0APA44117	MIDDLESBORO OFFICE 40965
REB	BIELEFELD/MARLER/BV	6519	P	2010	FORD	RANGER 4X4	29-Apr-10	L	1FTLR4FE2APA44118	CARROLLTON 41008
REB	BIELEFELD/MARLER/BV	6520	P	2010	FORD	RANGER 4X4	21-Apr-10	L	1FTLR4FE4APA44119	RICHMOND 40475
REB	BIELEFELD/MARLER/BV	6521	P	2010	FORD	RANGER 4X4	22-Apr-10	L	1FTLR4FE0APA44120	GREENVILLE STRRM 42345
REB	BIELEFELD/MARLER/BV	6568	P	2010	FORD	RANGER 4X4	26-Apr-10	L	1FTLR4FE6APA44123	MORGANFIELD STRRM 42437
REB	BIELEFELD/MARLER/BV	6570	P	2010	FORD	RANGER 4X4	23-Apr-10	L	1FTLR4FEXAPA44125	SOMERSET 42501
REB	BIELEFELD/MARLER/BV	6571	P	2010	FORD	RANGER 4X4	04-May-10	L	1FTLR4FE1APA44126	LONDON OPERATIONS 40741
REB	BIELEFELD/MARLER/BV	6572	P	2010	FORD	RANGER 4X4	22-Apr-10	L	1FTLR4FE3APA44127	GREENVILLE STRRM 42345
REB	BIELEFELD/MARLER/BV	6599	P	2011	FORD	RANGER 4X4	25-Apr-11	L	1FTLR4FE2BPA31418	MOUNT STERLING 40353
REB	BIELEFELD/MARLER/BV	6600	P	2011	FORD	RANGER 4X4	29-Mar-11	L	1FTLR4FE4BPA31419	MIDDLESBORO OFFICE 40965
REB	BIELEFELD/MARLER/BV	6601	P	2011	FORD	RANGER 4X4	29-Mar-11	L	1FTLR4FE0BPA31420	MIDDLESBORO OFFICE 40965
REB	BIELEFELD/MARLER/BV	6602	P	2011	FORD	RANGER 4X4	12-Apr-11	L	1FTLR4FE2BPA31421	MAYSVILLE 41056
REB	BIELEFELD/MARLER/BV	6604	P	2011	FORD	RANGER 4X4	07-Apr-11	L	1FTLR4FE6BPA31423	WINCHESTER 40391
REB	BIELEFELD/MARLER/BV	6605	P	2011	FORD	RANGER 4X4	08-Apr-11	L	1FTLR4FE8BPA31424	HARLAN OFFICE 40831
REB	BIELEFELD/MARLER/BV	6607	P	2011	FORD	RANGER 4X4	28-Apr-11	L	1FTLR4FE1BPA31426	ELIZABETHTOWN 42701
REB	BIELEFELD/MARLER/BV	6608	P	2011	FORD	RANGER 4X4	08-Apr-11	L	1FTLR4FE3BPA31427	HARLAN OFFICE 40831
REB	BIELEFELD/MARLER/BV	6609	P	2011	FORD	RANGER 4X4	26-Apr-11	L	1FTLR4FE5BPA31428	LONDON OPERATIONS 40741
REB	BIELEFELD/MARLER/BV	6567	P	2010	FORD	RANGER 4X4	27-Apr-10	L	1FTLR4FE4APA44122	NORTON VIRGINIA 24273
REB	BIELEFELD/MARLER/BV	6603	P	2011	FORD	RANGER 4X4	27-Apr-11	L	1FTLR4FE3BPA47563	PENNINGTON STORES 24277
REB	BIELEFELD/MARLER/BV	6606	P	2011	FORD	RANGER 4X4	31-Mar-11	L	1FTLR4FEXBPA31425	NORTON VIRGINIA 24273
REB	DOGGETT / SCHNEIDER	5358	P	2006	FORD	RANGER 4X4	05-Jan-06	O	1FTZR45EX6PA54740	AUBURNDALE SERV CTR 40214
REB	RENFROW/BETTY VERDON	6569	P	2010	FORD	RANGER 4X4	27-Apr-10	L	1FTLR4FE8APA44124	NORTON VIRGINIA 24273
WEB	WRIGHT (PAUL)	7931	P	2010	FORD	RANGER 4X4	08-Dec-09	O	1FTLR4FE2APA10857	GHENT PLANT 41045
WEB	ARNOLD / WILSON	2920	P	2000	FORD	RANGER-FF	22-Nov-99	O	1FTYR10VEYPA59380	E.W.BROWN PLANT 40330
WEB	FRALEY (JEFF)	7918	P	2008	CHEVY	SILVERADO	01-Dec-08	O	1GCEC14X48Z273699	E.W.BROWN PLANT 40330
WEB	DRAKE / B. ISAAC	7910	P	2006	CHEVY	SILVERADO4X4	12-Dec-05	O	1GCEK19B66Z172645	GHENT PLANT 41045
WEB	FRALEY (JEFF)	7917	P	2008	CHEVY	SILVERADO4X4	01-Dec-08	O	1GCEK19C18Z159720	E.W.BROWN PLANT 40330
WEB	SAUNDERS (EILEEN)	7908	P	2006	CHEVY	SILVERADO-FF	07-Nov-05	O	1GCEK19V96Z183729	TRIMBLE COUNTY PLNT 40006
WEB	SAUNDERS (EILEEN)	7909	P	2006	CHEVY	SILVERADO-FF	08-Nov-05	O	2GCEK13V361194470	GHENT PLANT 41045

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 146

Responding Witness: Valerie L. Scott

- Q-146. For the test period list all payments made for employee gifts, employee awards, employee luncheons and dinners, employee picnics and all other similar type items. For each, list the dollar amount paid, the payee, the account charged and state the purpose. Provide copies of invoices which exceed \$5,000.
- A-146. See attached for a list of payments made for employee recognition. In the process of responding to this question the Company identified \$18 booked to balance sheet accounts that should have been recorded in account 426.5.

Invoices for related employee recognition which exceed \$5,000 are attached

Kentucky Utilities Company
Case No. 2012-00221
Employee Recognition Expenses
For the Year Ended March 31, 2012

Account	Amount (\$)	Payee
426591	2.07	MEIJER #160
426501	2.83	LB-FERN VALLEY-970 #266506
426591	3.98	FACTORY CARD OUTLET #281 #424527
426501	4.32	FTD*FREDA'S FANCY FLOW #681316
426591	4.47	KROGER #707
426591	4.56	OFFICE DEPOT #2511
426501	4.71	MICHAELS #9923 #350127
426501	5.27	WALMART #0257
426501	6.99	PANERA BREAD
426501	7.06	KROGER #348 #266423
426591	7.84	KROGER #346
426591	7.94	SWEETS AND SUCH
426501	8.07	SONIC
426501	9.58	KROGER
426501	9.73	RITE AID STORE 3936 #340277
426591	9.79	EMPLOYEE EXPENSE REPORT - PROPERTY ACCOUNTING
426591	9.83	MARK'S HALLMARK #11
426501	10.24	SAM'S CLUB
426501	11.05	THE OLIVE GARD00013276
426501	11.36	HOMEMADE ICE CREAM #266449
426591	13.58	KROGER #379
426501	14.52	K S CAUFIELD INC DBA C #945273
426501	14.90	KROGER #292 #420640
426501	15.00	DEERBROOK MOVIE TAVERN #757750
426591	15.05	PLEHN'S BAKERY INC. #424527
426501	15.08	WALMART #0257
426501	15.17	AWARDS PLAQUES TROPHIES
426501	15.21	TUMBLEWEED SW GRILL
426501	16.20	CREATIVE CONFECTIONS
184605	18.39	RAFFERTY'S #71
426501	18.75	IMPELLIZZERI'S PIZZA
426501	18.81	KROGER #366 #466445
426501	19.15	ADVENTURE PROMOTIONS #419626
426501	20.13	DINO FOOD MART #2
426501	20.68	LOUISVILLE GAS & ELE #418792
426591	20.85	PLEHN'S BAKERY INC. #424527
426501	21.06	KROGER #710 #340277

Kentucky Utilities Company
Case No. 2012-00221
Employee Recognition Expenses
For the Year Ended March 31, 2012

Account	Amount (\$)	Payee
426501	21.38	IGA #56 #676217
426591	21.99	KROGER #762 #421374-COD
426501	22.50	KROGER
426501	22.95	PLEHN'S BAKERY INC.
426501	23.58	GIFT WORLD & MORE #945273
426501	23.59	KOBE'S JAPANESE STEAKHOUS
426501	24.06	BALLOONS GALORE & LOTS #266506
426501	25.00	WAL-MART #267389
426501	25.00	WAL-MART #267389
426501	25.00	WM SUPERCENTER #340384
426501	26.79	BLUEGRASS BREWING COMPANY
426501	27.19	LONGHORN 5281
426501	27.37	KROGER #315 #676258
426501	28.08	MACY'S EAST #562
426591	30.16	TLF*NANZ & KRAFT FLRST #420939
426501	30.72	KMART #3057
426591	30.74	BROADWAY FLORIST #1 #420939
426501	30.82	FTD*BELMAR FLOWER SHOP
426501	32.65	WALGREENS #10507
426501	33.03	WWW.PAULSFRUIT.COM #425516
426501	33.75	MICHAELS #1065 #350127
426591	34.45	EDIBLE ARRANGEMENTS - #420939
426501	34.84	HOBBY LOBBY #389 #676258
426501	35.25	HUDDLESTON'S JEWEL GALLER #419311
426591	35.51	TLF*MASON'S FLORIST #420939
426501	37.07	OFFICE DEPOT #42 #425185
426591	37.25	PFG*PROFORMA #424527
426591	37.38	JAY C FOODS #087 #421374-COD
426501	37.63	KROGER #366 #466445
426501	37.63	KROGER #366 #466445
426501	38.12	OFFICE MAX #425185
426501	38.20	MIKE LINNIG'S RESTAURANT
426501	38.78	WALMART #0257
426501	40.15	PANERA BREAD #881 #419626
426501	40.36	HARVEST
426501	40.67	KOHL'S #1225 #350127
426501	42.40	CARLISLE GIFTS & C #340384

Kentucky Utilities Company
Case No. 2012-00221
Employee Recognition Expenses
For the Year Ended March 31, 2012

Account	Amount (\$)	Payee
426501	42.61	LANDS END BUS OUTFITTERS #266829
426501	42.77	HOBBY LOBBY #389 #350127
426501	43.11	EMPLOYEE EXPENSE REPORT - PROJECT ENGINEERING
426501	43.49	BRISTOL BAR AND GRILLE DO
426591	43.53	TARGET
426501	43.75	C & S H INC
426501	45.48	EDIBLE ARRANGEMENTS #266506
426501	46.25	PF CHANGS #9975
426591	46.92	AMAZON MKTPLACE PMTS #421374-COD
426501	48.14	TUMBLEWEED SW GRILL
426501	48.63	WM SUPERCENTER #419626
426501	50.00	WM SUPERCENTER #340384
426501	50.88	FILLIN THE BANK #340277
426501	51.86	GONDOLIER #342737
426501	52.05	THE CHOP HOUSE
426591	52.32	CHUY'S
426591	54.50	ADRIENNE & CO INC #421374-COD
426501	54.55	AVAST GROUP #676217
426501	55.00	PROFORMA DOUBLE DOG DARE
426591	55.65	BRIGHTON COLLECTIBLES
426501	55.94	BJS RESTAURANTS 472
426501	56.44	KROGER #366 #466445
426591	56.50	PROOF ON MAIN
426501	57.47	C & S H INC
426501	60.00	PJS COTTAGE LLC #342737
426501	60.95	HENRYS FLOWERS SHOP INC #341515
426501	63.07	TLF*FLOWERS FROM MYERS #340889
426501	63.13	LANDS END BUS OUTFITTERS #419311
426501	63.60	BELL COUNTY FLORIST #341499
426501	64.54	NORTH END CAFÉ
426501	64.79	PARTY CITY
426591	65.04	FACTORY CARD OUTLET #281 #424527
426591	65.12	TLF*NANZ & KRAFT FLRST #420939
426501	65.30	KROGER #708 #419626
426591	68.07	TROLL'S
426501	68.80	COLUMBIA STEAK EXPRESS #342737
426501	69.29	NICK RYANS

Kentucky Utilities Company
Case No. 2012-00221
Employee Recognition Expenses
For the Year Ended March 31, 2012

Account	Amount (\$)	Payee
426591	71.40	THE GALLERY COLLECTION #424527
426591	72.28	ADRIENNE AND COMPANY
426501	72.50	SIMLPY THAI
426501	74.20	PARADISE TAN AND VIDEO LL #563166
426501	74.73	KT'S RESTAURANT INC
426591	75.00	MASSAGE ENVY GIFT CARD FU #420939
426501	75.63	EAGLE PRESS #425185
426501	76.57	ARBORWEAR #340277
426591	77.00	MASSAGE ENVY GIFT CARD FU #420939
426591	77.00	MASSAGE ENVY GIFT CARD FU #420939
426501	78.18	RAMSI'S CAFÉ ON THE WORLD
426501	80.58	LONGHORN STEAK00052811 #423628
426501	82.02	WWW.PAULSFRUIT.COM #425516
426591	82.50	LOUISVILLE GAS & ELE #420939
426501	83.44	BATH & BODY WORKS 1061 #350127
426501	83.70	A TASTE OF KENTUCKY #418776
426501	86.39	JCPENNEY STORE 2984 #350127
426501	87.08	MALONE'S/HARRY'S/AQUA #757750
426501	87.70	COLUMBIA STEAK EXPRESS
426501	89.00	LOWES #02542
426501	89.19	ROCKY'S SUB PUB
426501	91.21	DOC CROW'S
426501	96.00	VERIFIED CREDENTIALS, INC #340277
426591	96.21	COALS ARTISAN PIZZA
426501	100.00	DEERBROOK MOVIE TAVERN #676258
426501	100.87	VINCENZO'S INC
426591	102.06	BLU RESTAURANT
426591	102.50	EDDIE MERLOTS WEBSITE #420939
426501	103.73	GONDOLIER #342737
426501	104.89	TLF*NANZ & KRAFT FLRST
426501	104.94	COTTAGE CHARM #340483
426591	107.66	CHEESECAKE FACTORY #0097
426501	110.00	PROFORMA DOUBLE DOG DARE
426501	121.58	KROGER #710 #340277
426591	124.28	PFG*PROFORMA #421374
426491	124.33	TLF*NANZ & KRAFT FLRST #426233
426501	125.00	LOUISVILLE GAS & ELE #420640

Kentucky Utilities Company
Case No. 2012-00221
Employee Recognition Expenses
For the Year Ended March 31, 2012

Account	Amount (\$)	Payee
426501	125.00	LOUISVILLE GAS & ELE #424337
426501	130.60	KROGER #352 #419626
426501	147.50	MASSAGE ENVY 0388 #423628
426501	150.54	BATMARK FINE JEWELRY, EN #419626
426501	153.18	IMPELLIZZERI'S PIZZA
426501	153.90	WM SUPERCENTER #757750
426501	162.38	PATTIS ANNEX #334890
426591	162.50	THE CHOP HOUSE
426501	163.25	KROGER #708 #419626
426501	164.65	BATHANDBODYWORKS.COM #676258
426501	169.74	LANDS END BUS OUTFITTERS #419311
426591	174.96	GLASSWORK STUDIOS
426501	179.57	KROGER #767 #419626
426501	180.00	AMERICAN SOCIETY OF SA #340277
426501	183.48	COLUMBIA STEAK EXPRESS #342737
426501	187.00	HOMETOWN FLORIST #753262
426501	195.90	KROGER #368 #419626
426501	197.03	MARKS FEEDSTORE BARD #425516
426501	205.00	LOUISVILLE GAS & ELE #676258
426501	205.65	ARBORWEAR #340277
426591	208.82	DOLFINGERS #420939
426501	210.00	CRACKER BARREL #8 CORBIN #676217
426501	215.89	PFG*PROFORMA #418396
426501	216.40	TINAS BAR BQ #342117
426591	218.80	PFG*PROFORMA #418396
426501	222.50	LOUISVILLE GAS & ELE #945273
426591	227.15	LILLY'S
426501	235.08	ANGEL HAD THERA MASSAGE #419626
426501	241.57	PFG*PROFORMA #426456
426501	250.00	BOYD ORCHARDS #676258
426501	252.00	C & S H INC
426501	260.00	BOY SCOUTS OF AMERICA
426501	266.00	MICHAEL'S #425185
426501	269.24	FUSON SPORTS AND NURSING #676217
426501	269.66	CHEESECAKE FACTORY #0097
426591	270.30	RODES FOR HIM FOR HER #420939
426501	276.12	PFG*PROFORMA #757750

Kentucky Utilities Company
Case No. 2012-00221
Employee Recognition Expenses
For the Year Ended March 31, 2012

Account	Amount (\$)	Payee
426501	276.61	GONDOLIER #342737
426501	277.72	SONNY'S SPORTING GOODS #676217
426501	280.90	FLOWER BASKET AND GIFTS #337984
426501	303.70	KROGER #710 #340277
426501	305.28	DIVERSITY ADVENTURES INC #676217
426591	307.50	LOUISVILLE GAS & ELE #420939
426501	315.99	C & S H INC
426501	327.13	POSITIVE PROMOTIONS #676217
426501	328.85	TM *TAYLOR SWIFT #676217
426501	340.45	DOC CROW'S #422497
426501	342.00	2 GB ROTATING USB DRIVE
426501	342.48	WM SUPERCENTER #419626
426501	350.00	PSCC CONT ED #340889
426501	363.72	J&R SOUND/MAILORDER #676217
426501	365.56	VELVET CREME POPCORN ONL #419311
426501	381.68	ANDERSONS SALES & SERVICE #340277
426501	390.69	WM SUPERCENTER #340277
426501	423.00	ARAMARK WHITAKER BANK PAR #342737
426501	424.45	WM SUPERCENTER #419626
426501	434.24	WM SUPERCENTER #419626
426501	438.00	ARAMARK WHITAKER BANK PAR #342737
426501	440.77	WM SUPERCENTER #419626
426501	445.10	GLAUBERS SPORTS #340277
426501	450.00	NICK BONURA PHOTOGRAPHY L #426456
426501	457.10	WM SUPERCENTER #419626
426501	475.00	KROGER #710 #342117
426501	480.82	C & S H INC
426501	485.12	PFG*PROFORMA #466445
426501	490.00	SHORT STREET CAFE #757750
426501	500.00	WALMART.COM #340277
426501	500.00	WALMART.COM 8009666546 #340277
426501	500.00	CINEMARK THEATRES 374 #207640
426501	512.22	COLUMBIA STEAK EXPRESS #342737
426501	517.29	#9 STEAKHOUSE #334890
426591	529.85	AIA UNLIMITED #420939
426501	529.99	RADIO SHACK 00145052 #676258
426501	545.49	PFG*PROFORMA #419964

Kentucky Utilities Company
Case No. 2012-00221
Employee Recognition Expenses
For the Year Ended March 31, 2012

Account	Amount (\$)	Payee
426501	586.73	TPF*THEPOPCORN FACTORY #420640
426501	591.27	ADVENTURE PROMOTIONS #419626
426501	611.85	LANDS END BUS OUTFITTERS #266829
426591	629.16	AIA UNLIMITED #420939
426501	630.00	ARAMARK WHITAKER BANK PAR #340889
426501	636.67	WM SUPERCENTER#2628 #419626
426501	674.60	PROFORMA
426501	675.00	KROGER #355 #676217
426501	675.00	WAL-MART #753262
426501	720.34	THE THARPE COMPAN01 OF 01 #681290
426501	744.12	FILLIN THE BANK #340277
426501	750.00	WALMART.COM #340277
426501	750.00	WM SUPERCENTER #676258
426501	750.00	WALMART.COM 8009666546 #340277
426501	751.41	PROFORMA
426501	800.00	ISTOCK *INTERNATIONAL #676258
426501	830.00	WAL-MART #676217
426501	836.11	OC TANNER #191661
426591	836.98	AIA UNLIMITED #420939
426501	900.00	WALMART.COM #340277
426501	912.61	PROFORMA
426501	937.94	BEARDS OUTDOOR POWER #340277
426591	941.92	PFG*PROFORMA #424527
426501	959.76	CHERYL&CO #342117
426501	960.97	ADVENTURE PROMOTIONS #419311
426501	1,000.00	WALMART.COM 8009666546 #340277
426501	1,000.00	WALMART.COM 8009666546 #340277
426501	1,002.40	GRAETERS90A #419311
426501	1,125.00	WALMART.COM #340277
426501	1,250.00	WALMART.COM 8009666546 #340277
426501	1,328.13	PFG*PROFORMA #676258
426501	1,374.91	PINE MOUNTAIN SRP #48 #425185
107001	1,436.69	PFG*PROFORMA #424584
426501	1,500.00	WM SUPERCENTER #757750
426501	1,526.40	WALMART.COM 8009666546 #757750
426501	1,619.72	MARRIOTT LOUISVLE DTW F&B #422497
426501	1,680.00	DANVILLE COUNTRY CLUB #425185

Kentucky Utilities Company
Case No. 2012-00221
Employee Recognition Expenses
For the Year Ended March 31, 2012

Account	Amount (\$)	Payee
426501	1,814.26	C & S H INC
426501	1,936.42	PFGE*PROFORMA #757750
426501	2,078.43	MORTON'S OF LOUISVILLE
426501	2,200.00	PROFORMA DOUBLE DOG DARE
426501	2,405.00	BOYD ORCHARDS #676258
426501	2,671.59	THE THARPE COMPAN01 OF 01 #681290
426501	2,691.28	LANDS END BUS OUTFITTERS #419311
426501	2,800.00	WALMART.COM 8009666546 #757750
426501	2,947.08	ADVENTURE PROMOTIONS #757750
426501	3,016.21	ARBORWEAR #340277
426501	3,534.95	CLARION HOTEL #425185
426501	4,003.13	OC TANNER #191661
426501	4,146.28	OC TANNER #191661
426501	4,554.37	OC TANNER #191661
426501	4,863.82	LL BEAN MAILORDER #945273
426501	5,082.45	OC TANNER #191661
426501	5,775.98	OC TANNER #191661*
426501	6,053.25	OC TANNER #191661**
426501	6,227.87	THE THARPE COMPAN01 OF 01 #681290
426501	6,360.30	OC TANNER #191661**
426501	7,007.87	OC TANNER #191661
426501	7,474.10	KROGER #385 #757750
426501	7,551.44	L2G*KY OF PARKS CO #420525
426501	8,414.47	OC TANNER #191661**
426501	9,188.49	GENERAL BUTLER SRP #32 #342117
426501	9,774.10	OC TANNER #191661
426591	20,212.50	LOUISVILLE GAS & ELE #420939
	<u>\$209,438.54</u>	

*Amount includes more than one invoice, none of which are greater than \$5,000.

**Amount includes more than one invoice, only one of which is greater than \$5,000.

Invoice

O.C. TANNER
appreciate.

O.C. Tanner Recognition Company
1830 South State Street SALT LAKE CITY, UT 84115 USA
Phone Toll Free 888-708-7080 FEDERAL ID # 870440228

Invoice Number	991236692 CONSOLIDATED
Date	09/30/2011
Client Number	1365934
Payment Due By:	10/30/2011

Billing Address

Delivery Address



Lge-Ku
Donna Perry
16th Floor
220 W. Main Street
LOUISVILLE, KY 40202-1395

Please see Detail Page for Delivery Addresses.



Payer Number	1431387		
Billing Location Code	110		
Purchase Order Number		Special Reference Number	Contract # 52108
Payment Terms	Net 30	Special Reference Number	
Program	SERVICE		Personal Expression 2011

Qty	Level	Sel. Code	Description	Unit Price	Unit GPA	Total
1	10 YEARS	586	Gibson Dinnerware Set	102.00	0.00	102.00
1	10 YEARS	666	Seiko Desk Clock	111.02	0.00	111.02
7	10 YEARS	677	Bravo Envelope, and LG&E Pers Exp Broch	6.00	0.00	42.00
1	10 YEARS	773	RCA iPod Clock Radio	109.15	0.00	109.15
1	10 YEARS	871	Bulova Mantel Clock	112.07	0.00	112.07
1	15 YEARS	677	Bravo Envelope, and LG&E Pers Exp Broch	6.00	0.00	6.00
1	20 YEARS	333	RCA Home Speaker System	192.13	0.00	192.13
1	20 YEARS	602	Maul Jim Sunglasses	182.87	0.00	182.87
5	20 YEARS	677	Bravo Envelope, and LG&E Pers Exp Broch	6.00	0.00	30.00
1	25 YEARS	290	Waterford Desk Clock	287.18	0.00	287.18
5	25 YEARS	677	Bravo Envelope, and LG&E Pers Exp Broch	6.00	0.00	30.00
2	30 YEARS	5323	Bravo Celebrate Flashlight, and BRAVO CELEBRATE	30.00	0.00	60.00
1	30 YEARS	8260	Howard Miller Mantel Clock	465.73	0.00	465.73
1	35 YEARS	559	David Yurman Pendant and Chain	493.60	0.00	493.60
1	35 YEARS	6943	Bravo Celebrate Badge Reel, and BRAVO CELEBRATE	30.00	0.00	30.00
1	35 YEARS	728	TaylorMade Driver and Balls	517.70	0.00	517.70
1	35 YEARS	7973	Bushnell Spotting Scope Kit	541.56	0.00	541.56
2	35 YEARS	8465	Coby 32" 720p LED TV	510.16	0.00	1,020.32
2	40 YEARS	8857	Bravo Celebrate With Keychain, and BRAVO CELEBRATE	34.78	0.00	69.56
1	5 YEARS	5196	Coby Home Theater	67.67	0.00	67.67
1	5 YEARS	573	Oneida 45-Piece Flatware Set	71.80	0.00	71.80
1	5 YEARS	628	Howard Miller Desk Clock	81.40	0.00	81.40
1	5 YEARS	677	Bravo Envelope, and LG&E Pers Exp Broch	6.00	0.00	6.00
1	5 YEARS	886	Jensen iPod Docking System	79.55	0.00	79.55
1	5 YEARS	923	American Tourister 21" Upright	67.67	0.00	67.67
Total Quantity			42			
Product Total				\$4,776.98		
Tax Summary						

O.C. Tanner's e-CLIENTLINK™ Service provides easy, secure online access to check award orders, place orders, and process award returns. To access e-CLIENTLINK™ log on to www.octanner.com and press the e-CLIENTLINK™ login button. If you are unsure of your username or password, contact your Client Relations Representative.

Invoice



Invoice Number	991236692 CONSOLIDATED
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Indiana Tax		35.71
Kentucky Tax		218.19
Virginia Tax		32.47
Shipping		19.10
Total Invoice	Please pay this amount ----->	USD \$5,082.45

PAYMENT DUE BY 10/30/2011

Total OCTanner

Invoice


O.C. TANNER
appreciate.

O.C. Tanner Recognition Company
1930 South State Street SALT LAKE CITY, UT 84116 USA
Phone Toll Free 888-708-7080 FEDERAL ID # 870440228

Invoice Number	991266024 CONSOLIDATED
Date	12/31/2011
Client Number	1365934
Payment Due By:	01/30/2012

Billing Address

Delivery Address


 Lge-Ku
 Donna Perry
 220 W. Main Street
 LOUISVILLE, KY 40202-1395

Please see Detail Page for Delivery Addresses.

Payer Number	1431387		
Billing Location Code	110		
Purchase Order Number		Special Reference Number	Contract # 52108
Payment Terms	Net 30	Special Reference Number	
Program	SERVICE		Personal Expression 2011

Qty	Level	Sel. Code	Description	Unit Price	Unit GPA	Total
1	10 YEARS	183	RCA DVD Player	112.24	0.00	112.24
1	10 YEARS	666	Bulova Mantel Clock	119.10	0.00	119.10
1	10 YEARS	677	Bravo Envelope, and LG&E Pers Exp Broch	6.00	0.00	6.00
1	10 YEARS	773	RCA iPod Clock Radio	109.15	0.00	109.15
1	15 YEARS	677	Bravo Envelope, and LG&E Pers Exp Broch	6.00	0.00	6.00
1	20 YEARS	8911	FireSense Table Top Heater	193.53	0.00	193.53
1	20 YEARS	8986	RCA Blu-ray Disc Player	193.67	0.00	193.67
1	20 YEARS	918	Venturer 15" TV and DVD Player	207.74	0.00	207.74
1	25 YEARS	418	JVC Home Theater System	304.31	0.00	304.31
1	25 YEARS	498	Pontax 10x60 Binoculars	274.93	0.00	274.93
1	25 YEARS	603	Samsonite 4-Piece Luggage Set	266.84	0.00	266.84
3	25 YEARS	677	Bravo Envelope, and LG&E Pers Exp Broch	6.00	0.00	18.00
6	30 YEARS	5323	Bravo Celebrate Flashlight, and BRAVO CELEBRATE	30.00	0.00	180.00
1	30 YEARS	7106	Callaway Driver, Balls, & Cap	447.20	0.00	447.20
1	30 YEARS	8041	iPod touch 32GB & Accessories	470.00	0.00	470.00
1	30 YEARS	920	Ring 14KW "X" Shpe w/1/8 6.5	453.39	0.00	453.39
1	35 YEARS	6943	Bravo Celebrate Badge Reel, and BRAVO CELEBRATE	30.00	0.00	30.00
1	35 YEARS	8465	Coby 32" 720p LED TV	510.16	0.00	510.16
1	35 YEARS	8527	Porter Cable Nailer/Compressor	558.73	0.00	558.73
1	40 YEARS	8857	Bravo Celebrate With Keychain, and BRAVO CELEBRATE	34.78	0.00	34.78
1	40 YEARS	9467	TCL 40" LCD HDTV	544.02	0.00	544.02
1	5 YEARS	235	Women's Fossil Watch	71.45	0.00	71.45
1	5 YEARS	677	Bravo Envelope, and LG&E Pers Exp Broch	6.00	0.00	6.00
1	5 YEARS	988	Coby Snapp HD Camcorder	72.80	0.00	72.80
Total Quantity			31			
Product Total						\$5,189.04
Tax Summary						
Kentucky Tax						297.78

O.C. Tanner's e-CLIENTLINK™ Service provides easy, secure online access to check award orders, place orders, and process award returns. To access e-CLIENTLINK™ log on to www.octanner.com and press the e-CLIENTLINK™ login button. If you are unsure of your username or password, contact your Client Relations Representative.

Invoice



Invoice Number	991266024 CONSOLIDATED
----------------	---------------------------

Virginia Tax		14.07
Shipping		55.34
Total Invoice	Please pay this amount ----->	USD \$5,556.23

Total
O.C. Tanner

PAYMENT DUE BY 01/30/2012

O.C. Tanner's e-CLIENTLINK™ Service provides easy, secure online access to check award orders, place orders, and process award returns. To access e-CLIENTLINK™ log on to www.octanner.com and press the e-CLIENTLINK™ login button. If you are unsure of your username or password, contact your Client Relations Representative.



The Tharpe Company, Inc
PO Box 1719
Statesville, NC 28687
704.872.5231
704.872.3652 - Fax

INVOICE

Invoice Number	1035865 RI
Customer Number	1733853
Invoice Date	03/31/11
Terms	Credit Card Charges
Due Date	04/30/11
Sales Rep	Al Manuel
Account Manager	Gallagher, Amy

Sold To:

LGE KU ENERGY
Donna Perry
220 West Main Street
Louisville, KY 40202
USA

Remit To:

The Tharpe Company, Inc.
PO BOX 60564
CHARLOTTE, NC 28260-0564

**PAID
BY CREDIT CARD**

Date April 5, 2011

Invoice Summary:

Merchandise Charges	\$5,192.40
Shipping & Insurance	\$682.14
Taxes	\$353.33
Total Amount Due	\$6,227.87

Total The Tharpe Company

Merchandise Count 38

Please pay this amount in U.S. Dollars.

Thank you very much for your valued business. Notification of any short shipments or claims for damage must be made within two weeks.

Interest will be charged at 1 1/2% on past due invoices.

Visit our website www.tharperobblins.com for further information on our recognition programs and resource references.

Should you have any questions, please contact your Account Manager.

Thank you for your business!

INVOICE

Remit To:
 The Tharpe Company, Inc.
 PO BOX 60564
 CHARLOTTE, NC 28260-0564

Sold To:
 LGE KU ENERGY
 Donna Perry
 220 West Main Street
 Louisville, KY 40202
 USA

Acct Mgr Gallither, Amy
 Sales Rep AI Manuel

Invoice Number 1035865 RI
 Customer Number 1733653
 Invoice Date 03/31/11
 Terms Credit Card Charges
 Due Date 04/30/11



The Tharpe Company, Inc.
 PO Box 1719
 Statesville, NC 28687
 704.872.5231
 704.872.3652 - Fax

Billing Code	Recipient Name/Recipient Information	QTY	Item Number/Description	Merchandise	Admin/Handling	Shipping/Insurance	Tax	Total	Ship Date/Sales Order	Shipping Destination/Tracking Number	PO Number/Ship To Number
05 Year(\$)		1.00	752317.11 Oregon Scientific Thermometer	89.73	14.67	14.67	4.46	78.86	03/29/11 3837738	USA	2136624
25 Year(\$)		1.00	730104.05 Bulova Clock - Cranbrook	169.13	16.67	16.67	11.15	196.95	03/29/11 3837759	USA	2009379
05 Year(\$)		1.00	752317.11 Oregon Scientific Thermometer	89.73	13.59	13.59	2.89	76.31	03/29/11 3837737	USA	2009356
25 Year(\$)		1.00	751680.11 GPX Portable DVD Stereo System	181.04	16.05	16.05	13.79	210.88	03/25/11 3819478	USA	2980667
15 Year(\$)		1.00	730116.05 Howard Miller wall clock	95.01	27.93	27.93	7.38	130.32	03/29/11 3837753	USA	2256800
05 Year(\$)		1.00	690895.01 Men's Relic Watch	98.46	13.64	13.64	4.39	77.51	03/20/11 3840182	USA	3040261
25 Year(\$)		1.00	730104.05 Bulova Clock - Cranbrook	169.13	15.71	15.71	11.09	196.93	03/29/11 3837761	USA	2009361
25 Year(\$)		1.00	730104.05 Bulova Clock - Cranbrook	169.13	26.98	26.98	11.71	208.82	03/29/11 3837762	USA	2217945
10 Year(\$)		1.00	780137.08 Chantal's Pure Bowls	77.72	10.96	10.96	5.32	94.00	03/17/11 3768880	USA	2980553
30 Year(\$)		1.00	751574.11 Sharp 100W Micro Audio System	223.09	21.84	21.84	14.70	258.63	03/03/11 3716814	USA	2980581
25 Year(\$)		1.00	755014.11 Faberware 10 Piece SS	176.38	23.55	23.55	11.99	211.92	03/16/11 3791057	USA	2980529
25 Year(\$)		1.00	735380.13 14k Ylm Gld 177 2 Strand	163.07	14.69	14.69	10.66	188.42	03/23/11 3817597	USA	3000685
25 Year(\$)		1.00	781230.13 Sterling Silver Bracelet with	167.19	14.69	14.69	10.91	192.79	03/23/11 3817488	USA	2980528
10 Year(\$)		1.00	730168.05 Howard Miller Wall Clock	83.25	27.36	27.36	6.64	117.25	03/29/11 3837748	USA	1937903
10 Year(\$)		1.00	730168.05 Howard Miller Wall Clock	83.25	23.91	23.91	6.43	113.59	03/29/11 3837750	USA	1851047
20 Year(\$)		1.00	752356.11 Chef Trends 7-Piece Commercial	157.18	15.48	15.48	10.36	193.02	03/17/11 3805428	USA	2980563
30 Year(\$)		1.00	752606.11 FireSense Electric Fireplace	214.45	25.68	25.68	14.41	254.54	03/08/11 3762161	USA	2980579
25 Year(\$)		1.00	730104.05 Bulova Clock - Cranbrook	169.13	22.53	22.53	11.50	203.16	03/29/11 3838510	USA	1763315



The Tharpe Company, Inc.
PO Box 1719
Statesville, NC 28687
704.872.5231
704.872.3652 - Fax

Sold To:

LGE KU ENERGY
Donna Perry
220 West Main Street
Louisville, KY 40202
USA

Remit To:

The Tharpe Company, Inc.
PO BOX 60564
CHARLOTTE, NC 28260-0564

Acct Mgr Gallither, Amy
Sales Rep AI Manuel

INVOICE

Invoice Number 1035865 RI
Customer Number 1733653
Invoice Date 03/31/11
Terms Credit Card Charges
Due Date 04/30/11

Billing Code	Recipient Name/Recipient Information	QTY	Item Number/Description	Merchandise	Admin/Handling	Shipping/Insurance	Tax	Total	Ship Date/Sales Order	Shipping Destination/Tracking Number	PO Number/Ship To Number
	05 Year(s)	1.00	752317.11 Oregon Scientific Thermometer	59.73	14.04	14.04	4.42	78.19	03/29/11 3837746	USA 1Z90E4E30355007589	1748932
	05 Year(s)	1.00	752317.11 Oregon Scientific Thermometer	59.73	13.59	13.59	2.99	76.31	03/29/11 3837741	USA 1Z90E4E30357394578	2804288
	25 Year(s)	1.00	751660.11 GPX Portable DVD Stereo System	181.04	14.90	14.90	9.95	204.99	03/30/11 3643161	USA 1Z90E4E30373627603	3000881
	05 Year(s)	1.00	752317.11 Oregon Scientific Thermometer	59.73	14.04	14.04	4.42	78.19	03/29/11 3837747	USA 1Z90E4E30355280524	1821000
	25 Year(s)	1.00	810102.05 J.A. Henckels Knife Set	170.30	16.41	16.41	11.20	197.91	03/29/11 3759275	USA 1Z90E4E30372517219	2990573
	20 Year(s)	1.00	730096.05 Bulova Silverstone Wood Glass	139.60	15.99	15.99	10.86	166.05	03/29/11 3837758	USA 1Z90E4E30356962849	2891523
	25 Year(s)	1.00	730104.05 Bulova Clock - Cranbrook	169.13	22.53	22.53	11.50	203.16	03/29/11 3657760	USA 1Z90E4E3037338390	2862208
	35 Year(s)	1.00	730169.05 Howard Miller Wall Clock	239.60	25.20	25.20	15.89	280.69	03/29/11 3837772	USA 1Z90E4E30373528807	2544933
	30 Year(s)	1.00	751509.11 Canon PowerShot Digital Camera	227.63	15.27	15.27	14.58	257.48	03/02/11 3759276	USA 1Z90E4E30371729804	2980578
	25 Year(s)	1.00	730104.05 Bulova Clock - Cranbrook	169.13	25.67	25.67	11.69	206.49	03/29/11 3838511	USA 1Z90E4E30373206351	1748995
	35 Year(s)	1.00	751666.11 GPX 13in LED TV/DVD	259.34	28.06	28.06	20.11	307.51	03/31/11 3847036	USA 1Z90E4E30374691519	3000895
	30 Year(s)	1.00	751662.11 RCA Palm Camcorder	220.81	10.70	10.70	13.89	245.40	03/24/11 3817598	USA 1Z90E4E30373339462	3000890
	05 Year(s)	1.00	752317.11 Oregon Scientific Thermometer	59.73	14.04	14.04	4.42	78.19	03/29/11 3837745	USA 1Z90E4E30355280524	1748932
	30 Year(s)	1.00	730096.05 Bulova Silverstone Glass Wood	196.78	25.03	25.03	13.31	235.12	03/29/11 3837767	USA 1Z90E4E30374643381	2531620
	35 Year(s)	1.00	730169.05 Howard Miller Wall Clock	239.60	28.66	28.66	16.10	284.36	03/29/11 3837773	USA 1Z90E4E30375542285	2762166
	35 Year(s)	1.00	753335.11 Kent 26" Mens Shock Wave	253.43	34.87	34.87	17.30	305.60	03/02/11 3759283	USA 1Z22X2320340586074	2989538
	Summarized	3.00	01729775.05 E. On 05 Yr Pkt	7.50	15.45	15.45	1.38	24.33			
	Summarized	1.00	01729775.25 E. On 25 Yr Pkt	2.50	3.16	3.16	.34	6.00			

Invoice



Invoice Number	991286405 CONSOLIDATED
----------------	---------------------------

Total Invoice	Please pay this amount ----->	USD	<u>\$6,081.87</u>
PAYMENT DUE BY 03/30/2012			

*Total
OCTanner*

Invoice

O.C. TANNER
appreciate.

O.C. Tanner Recognition Company
1930 South State Street SALT LAKE CITY, UT 84115 USA
Phone Toll Free 888-708-7080 FEDERAL ID # 870440228

Invoice Number	991256028 CONSOLIDATED
Date	11/30/2011
Client Number	1365934
Payment Due By:	12/30/2011

Billing Address

Delivery Address



Lge-Ku
Donna Perry
16th Floor
220 W. Main Street
LOUISVILLE, KY 40202-1395

Please see Detail Page for Delivery Addresses.



Payer Number	1431387		
Billing Location Code	110		
Purchase Order Number		Special Reference Number	Contract # 52108
Payment Terms	Net 30	Special Reference Number	
Program	SERVICE		Personal Expression 2011

Qty	Level	Sol. Code	Description	Unit Price	Unit GPA	Total
1	10 YEARS	175	Cuisinart Non-stick Cookware	114.77	0.00	114.77
1	10 YEARS	206	Cuisinart Pasta & Steamer Set	110.21	0.00	110.21
1	10 YEARS	262	Bulova Enterprise Wall Clock	111.28	0.00	111.28
1	10 YEARS	402	Char-Broil Portable Firebowl	119.76	0.00	119.76
1	10 YEARS	517	Meade Refractor Telescope	118.38	0.00	118.38
1	10 YEARS	666	Bulova Mantel Clock	119.10	0.00	119.10
2	10 YEARS	677	Bravo Envelope, and LG&E Pers Exp Broch	6.00	0.00	12.00
1	10 YEARS	779	Oneida Flatware Set	120.17	0.00	120.17
1	10 YEARS	881	Dooney & Bourke Handbag	124.79	0.00	124.79
2	10 YEARS	983	Wagan 500 Amp Jumpstarter	111.46	0.00	222.92
1	20 YEARS	121	Yukon 2-Burner Stove	193.64	0.00	193.64
1	20 YEARS	251	Bushnell Sportsman Gift Set	194.08	0.00	194.08
1	20 YEARS	5892	Firesense 30" Outdoor Fire Pit	193.96	0.00	193.96
5	20 YEARS	677	Bravo Envelope, and LG&E Pers Exp Broch	6.00	0.00	30.00
2	20 YEARS	9304	Fuji FinePix Digital Camera	192.30	0.00	384.60
5	25 YEARS	677	Bravo Envelope, and LG&E Pers Exp Broch	6.00	0.00	30.00
1	25 YEARS	751	Canon Camera and Photo Printer	314.76	0.00	314.76
1	25 YEARS	797	Venturer 19" TV & DVD Player	274.14	0.00	274.14
1	25 YEARS	884	Waterford Crystal Accent Lamp	278.54	0.00	278.54
1	30 YEARS	5308	KitchenAid Artisan Mixer	456.12	0.00	456.12
7	30 YEARS	5323	Bravo Celebrate Flashlight, and BRAVO CELEBRATE	30.00	0.00	210.00
1	30 YEARS	674	TCL 32" LCD HDTV	437.81	0.00	437.81
1	30 YEARS	7106	Callaway Driver, Balls, & Cap	447.20	0.00	447.20
1	35 YEARS	559	David Yurman Pendant and Chain	493.60	0.00	493.60
1	35 YEARS	8465	Coby 32" 720p LED TV	510.16	0.00	510.16
1	40 YEARS	6986	"A Holiday Gathering"	601.35	0.00	601.35
1	5 YEARS	573	Oneida 45-Piece Flatware Set	71.80	0.00	71.80
2	5 YEARS	677	Bravo Envelope, and LG&E Pers Exp Broch	6.00	0.00	12.00
1	5 YEARS	886	Jensen iPod Docking System	79.55	0.00	79.55
2	5 YEARS	944	Philips Audio Video Player	78.94	0.00	157.88

O.C. Tanner's e-CLIENTLINK™ Service provides easy, secure online access to check award orders, place orders, and process award returns. To access e-CLIENTLINK™ log on to www.octanner.com and press the e-CLIENTLINK™ login button. If you are unsure of your username or password, contact your Client Relations Representative.

Invoice



Invoice Number	991256028 CONSOLIDATED
----------------	---------------------------

Total Quantity	49	
Product Total		\$6,544.57
Tax Summary		
Indiana Tax		21.12
Kentucky Tax		373.38
Virginia Tax		4.25
Shipping		64.55
Total Invoice	Please pay this amount ----->	USD <u>\$7,007.87</u>

PAYMENT DUE BY 12/30/2011

*Total
OC Tanner*

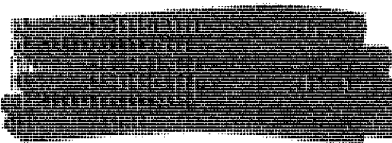
2011
Performance
Awards



More value for the way you live.

6300 DIXIE HWY.
(602) 448-8216
YOUR CASHIER WAS LACY

MR	MSTCRD \$50	54.95
GB	*****1606	
MR	MSTCRD \$50	54.95
GB	*****4630	
MR	MSTCRD \$100	105.95
GB	*****3618	
MR	MSTCRD \$100	105.95
GB	*****8325	
MR	MSTCRD \$100	105.95
GB	*****8317	
MR	MSTCRD \$100	105.96
GB	*****8309	
MR	MSTCRD \$100	105.96
GB	*****3394	
MR	MSTCRD \$100	105.95
GB	*****3451	
MR	MSTCRD \$100	105.95
GB	*****8341	
MR	MSTCRD \$100	105.95
GB	*****8333	
MR	MSTCRD \$100	105.95
GB	*****3626	
MR	MSTCRD \$100	105.95
GB	*****3634	
MR	MSTCRD \$100	105.95
GB	*****7642	
MR	MSTCRD \$100	105.95
GB	*****31	
MR	MSTCRD \$100	105.95
GB	*****3667	
MR	VISA VRBL LD	400.00
GB	*****3694	
MR	VISA	5.95
	TAX	0.00
	**** BALANCE	1,893.20
MR	MSTCRD VRBL	500.00
GB	*****3951	
MR	VARIABLE FEE	5.95
MR	MSTCRD VRBL	500.00
GB	*****1137	
MR	VISA VRBL LD	5.95
MR	VISA VRBL LD	300.00
GB	*****3702	
MR	VISA	5.95
MR	VISA VRBL LD	300.00
GB	*****7227	
MR	VISA	5.95
	TAX	0.00
	**** BALANCE	3,617.00
MR	VISA VRBL LD	200.00
GB	*****3710	
MR	VISA	5.95



HR	VISA VRBL LD	150.00
GB	*****7193	
HR	VISA	5.95
HR	HSTCRD VRBL	150.00
GB	*****3936	
HR	VARIABLE FEE	5.95
HR	HSTCRD VRBL	160.00
GB	*****4124	
HR	VARIABLE FEE	5.95
HR	VISA VRBL LD	150.00
GB	*****3662	
HR	VISA	5.95
HR	VISA VRBL LD	150.00
GB	*****3660	
HR	VISA	5.95
HR	TAX	0.00
****	BALANCE	6,806.25
HR	VISA VRBL LD	76.00
GB	*****3678	
HR	VISA	5.95
HR	VISA VRBL LD	76.00
GB	*****3686	
HR	VISA	5.95
HR	TAX	0.00
****	BALANCE	6,968.16
HR	VISA VRBL LD	500.00
GB	*****7201	
HR	VISA	5.95
HR	HSTCRD VRBL	500.00
GB	*****3944	
HR	VARIABLE FEE	5.95
HR	HSTCRD VRBL	500.00
GB	*****3928	
HR	VARIABLE FEE	5.95
HR	VISA VRBL LD	500.00
GB	*****7219	
HR	VISA	5.95
HR	TAX	0.00
****	BALANCE	8,991.95
HR	VISA VRBL LD	500.00-
GB	*****7219	
HR	VISA	5.95-
HR	HSTCRD VRBL	500.00-
GB	*****3928	
HR	VARIABLE FEE	5.95-
HR	HSTCRD VRBL	500.00-
GB	*****3944	
HR	VARIABLE FEE	5.95-
HR	TAX	0.00
****	BALANCE	7,474.10

Total Kroger

024 Kroger #385
5300 DIXIE HWY.
LOUISVILLE KY 40216
VISA Purchase
*****7750
TOTAL: 7,474.10
REF#: 059629

VISA
CHANGE

*****3961	500.00	Binc
*****4132	500.00	Binc
*****7201	500.00	Binc
*****3694	400.00	Binc
*****3702	300.00	Binc
*****7227	300.00	Binc
GB *****4066	250.00	Binc
GB *****3910	250.00	Binc
GB *****7186	250.00	Binc
GB *****7177	250.00	Binc
GB *****7169	250.00	Binc
GB *****3728	250.00	Binc
GB *****7673	250.00	Binc
GB *****7243	250.00	Binc
GB *****7235	250.00	Binc
GB *****3710	200.00	Binc
GB *****7193	150.00	Binc
GB *****3936	150.00	Binc
*****4124	150.00	Binc



Welcome: Cobb, Deborah Carol
Process Payment
Find and Maintain Transactions

Application Administration Payment Processing

Transaction Summary

Your payment has been successfully processed. Please use the following information when referencing this transaction:

Merchant : Dept of Parks CO (KYSTA-KY670-CO27C-G)
ePay transaction number : 9240161
Order number :
MSP transaction number : 3559282146
Authorization code : 084256
Transaction date : 2012-01-24 08:59 AM

[Print This Page](#) [View Transaction Details](#) [Process Another Payment](#)

Payment Info

Description	Smart Code	Amount (\$)
Getaway Package III		12900.00
Total amount:		12900.00

Comments : Total of 88 Getaway Packages - 2 separate charges

Billing Info

Name : Sondra Gentry
Phone number : (502) 627-2713
Address : 820 West Broadway
Louisville , KY 40202 USA

Shipping Info

Name : Sondra Gentry
eMail Address :
Phone number : (502) 627-2713
Address : 820 West Broadway
Louisville , KY 40202 USA

Payment Method

Credit Card (Charge) Info

Card number (last five digits) : XXXXXXXXXXXX - 20525
Card verification value :
Expiration date : 04-2013

$\sum \text{Os} = \$25,558.72$ allocated between
KU (\$7,551.44) and L&E (\$18,007.28).



Welcome: Cobb, Deborah Carol
Process Payment
Find and Maintain
Transactions

Application Administration Payment Processing

Transaction Summary

Your payment has been successfully processed. Please use the following information when referencing this transaction:

Merchant : Dept of Parks CO (KYSTA-KY670-CO27C-G)
ePay transaction number : 9240241
Order number :
MSP transaction number : 3559282746
Authorization code : 072451
Transaction date : 2012-01-24 09:09 AM

[Print This Page](#)

[View Transaction Details](#)

[Process Another Payment](#)

Payment Info

	Description	Smart Code	Amount (\$)
Payment Items :	Getaway Package III		12658.72
		Total amount :	12658.72

Comments : Total of 88 Getaway Packages - 2 separate charges

Billing Info

Name : Sondra Gentry
Phone number : (502) 627-2713
Address : 820 West Broadway
Louisville , KY 40202 USA

Shipping Info

Name : Sondra Gentry
eMail Address :
Phone number : (502) 627-2713
Address : 820 West Broadway
Louisville , KY 40202 USA

Payment Method

Credit Card (Charge) Info

Card number (last five digits) : XXXXXXXXXXX - 20525
Card verification value :
Expiration date : 04-2013

Invoice



Invoice Number	991276452 CONSOLIDATED
----------------	---------------------------

Total Quantity	46	
Product Total		\$7,444.70
Tax Summary		
Indiana Tax		28.33
Kentucky Tax		394.54
Virginia Tax		23.24
Total Invoice		

Please pay this amount ----->

USD \$7,890.81 Total
OC Tanner

PAYMENT DUE BY 03/01/2012

O.C. Tanner's e-CLIENTLINK™ Service provides easy, secure online access to check award orders, place orders, and process award returns. To access e-CLIENTLINK™ log on to www.octanner.com and press the e-CLIENTLINK™ login button. If you are unsure of your username or password, contact your Client Relations Representative.

General Butler State Park
CARROLLTON, Ky.

\$9188.49 Total

Christmas Party for
Grant Station Employees
December 10, 2011

Payment

GENERAL BUTLER STATE PARK
1605 HENRY ST
CARROLLTON, KY 40302

DATE: 12-10-11

AMOUNT: 9188.49

TO: BUTLER STATE PARK
C/O HENRY ST
1605 HENRY ST
CARROLLTON, KY 40302

TOTAL: \$9188.49

RECEIVED BY: [Signature]

DATE: 12-10-11

FOR COPY-REQUEST: CONTACT DEPT. OF REVENUE

Invoice

O.C. TANNER
appreciate..

O.C. Tanner Recognition Company
1930 South State Street SALT LAKE CITY, UT 84115 USA
Phone Toll Free 888-708-7080 FEDERAL ID # 870440228

Invoice Number	991226680 CONSOLIDATED
Date	08/31/2011
Client Number	1365934
Payment Due By:	09/30/2011

Billing Address

Delivery Address



Lge-Ku
Donna Perry
16th Floor
220 W. Main Street
LOUISVILLE, KY 40202-1395

Please see Detail Page for Delivery Addresses.



Payer Number	1431387		
Billing Location Code	110		
Purchase Order Number		Special Reference Number	Contract # 52108
Payment Terms	Nct 30	Special Reference Number	
Program	SERVICE		Personal Expression 2011

Qty	Level	Sel. Code	Description	Unit Price	Unit GPA	Total
1	10 YEARS	107	American Tourister Set	116.97	0.00	116.97
1	10 YEARS	119	Hamilton Beach Blender	125.31	0.00	125.31
1	10 YEARS	175	Cuisinart Non-stick Cookware	114.77	0.00	114.77
2	10 YEARS	360	Man's Fossil Watch	106.99	0.00	213.98
1	10 YEARS	378	Vivitar 10MP Digital Camera	104.50	0.00	104.50
7	10 YEARS	677	Bravo Envelope, and LG&E Pers Exp Broch	6.00	0.00	42.00
1	10 YEARS	862	Man's Epoch Watch	112.67	0.00	112.67
2	10 YEARS	966	Cuisinart 4-Quart Slow Cooker	118.39	0.00	236.78
1	10 YEARS	983	Wagan 500 Amp Jumpstarter	111.46	0.00	111.46
1	15 YEARS	173	Mikimoto Akoya Stud Earrings	166.97	0.00	166.97
1	15 YEARS	284	RCA Home Theater	157.10	0.00	157.10
1	20 YEARS	138	Woman's Citizen Solar Watch	197.07	0.00	197.07
1	20 YEARS	316	American Tourister Luggage	183.75	0.00	183.75
5	20 YEARS	677	Bravo Envelope, and LG&E Pers Exp Broch	6.00	0.00	30.00
1	20 YEARS	825	Philips Dual Screen DVD Player	191.61	0.00	191.61
1	20 YEARS	9970	TaylorMade Rescue Hybrid	188.98	0.00	188.98
1	25 YEARS	339	Man's Bulova Watch	264.65	0.00	264.65
1	25 YEARS	418	JVC Home Theater System	304.31	0.00	304.31
1	25 YEARS	913	Bose® SE Speaker System	285.63	0.00	285.63
1	30 YEARS	508	"Family Time" Print	456.77	0.00	456.77
2	30 YEARS	5323	Bravo Celebrate Flashlight, and BRAVO CELEBRATE	30.00	0.00	60.00
2	30 YEARS	674	TCL 32" LCD HDTV	437.81	0.00	875.62
1	30 YEARS	7106	Callaway Driver, Balls, & Cap	447.20	0.00	447.20
2	30 YEARS	8985	Bose® Wave® Clock Radio	449.51	0.00	899.02
1	35 YEARS	101	Ring WM 14KY 10x8 sz 8.5	492.65	0.00	492.65
1	35 YEARS	555	Bushnell Spotting Scope	473.74	0.00	473.74
1	35 YEARS	6943	Bravo Celebrate Badge Reel, and BRAVO CELEBRATE	30.00	0.00	30.00
2	35 YEARS	8465	Coby 32" 720p LED TV	510.16	0.00	1,020.32
1	40 YEARS	5170	Howard Miller Wall Clock	534.19	0.00	534.19
1	40 YEARS	9467	TCL 40" LCD HDTV	544.02	0.00	544.02
1	5 YEARS	341	Hamilton Beach Mixer	67.41	0.00	67.41

O.C. Tanner's e-CLIENTLINK™ Service provides easy, secure online access to check award orders, place orders, and process award returns. To access e-CLIENTLINK™ log on to www.octanner.com and press the e-CLIENTLINK™ login button. If you are unsure of your username or password, contact your Client Relations Representative.

Invoice



Invoice Number	991226680 CONSOLIDATED
----------------	---------------------------

Qty	Level	Sel. Code	Description	Unit Price	Unit GPA	Total
1	5 YEARS	5196	Coby Home Theater	67.67	0.00	67.67
1	5 YEARS	553	Man's Norelco Body Groomer	68.77	0.00	68.77
2	5 YEARS	677	Bravo Envelope, and LG&E Pers Exp Broch	6.00	0.00	12.00
Total Quantity		51				
Product Total						\$9,197.89
Tax Summary						
Indiana Tax						9.55
Kentucky Tax						544.64
Virginia Tax						0.30
Shipping						21.72
Total Invoice				Please pay this amount ----->		USD \$9,774.10

*Total OC
tanner*

PAYMENT DUE BY 09/30/2011

O.C. Tanner's e-CLIENTLINK™ Service provides easy, secure online access to check award orders, place orders, and process award returns. To access e-CLIENTLINK™ log on to www.octanner.com and press the e-CLIENTLINK™ login button. If you are unsure of your username or password, contact your Client Relations Representative.

LOUISVILLE GAS & ELECTRIC CO
CREDIT UNION
270 N BROADWAY
LOUISVILLE, KY 40202
PH: 502-627-3140

Term ID: 001 Met ID: 001

Sale

XXXXXXXXXXXXXXXXXXXX0939

VISA Entry Method: Swiped

11/17/11 14:16:02

Inv #: 030001 Appr Code: 066100

Acqrd: Online Batch#: 321001

Total: \$ 40,425.00

50% KU = \$20,212.50
50% LG&E = \$20,212.50

Customer Copy
THANK YOU!

ED Employee Gift Cards

Energy Delivery Holiday Gift Cards for
Employees

KENTUCKY UTILITIES COMPANY**CASE NO. 2012-00221****Response to Attorney General's Initial Requests for Information
Dated July 31, 2012****Question No. 147****Responding Witness: Valerie L. Scott**

- Q-147. Identify all expenses incurred during the test period for athletic events, tickets, sky boxes and all sporting activities.
- Specifically identify the activity, dollar amount and account charged.
 - Provide copies of paid vouchers and invoices supporting these expenditures.
- A-147. a. KU does not maintain a separate account code for specific expenses for athletic events, tickets, sky boxes and all sporting activities. KU's expenses for these activities should be charged below-the-line in accordance with its accounting procedures. The Company identified the following charges:

Vendor	Date	Account	Amount
Lexington Legends (1)	04/06/11	921	\$14.81
Lexington Legends (1)	04/07/11	921	19.83
Parking for Derby Fest Basketball Classic (1)	04/23/11	566	1.40
Parking for Derby Fest Basketball Classic (1)	04/23/11	921	0.56
Parking for Derby Fest Basketball Classic (1)	04/23/11	921	1.40
Parking for Derby Fest Basketball Classic (1)	04/23/11	921	3.50
Parking for Derby Fest Basketball Classic (1)	04/23/11	921	1.40
Parking for Derby Fest Basketball Classic (1)	04/23/11	921	3.50
Personal mileage - Derby Fest Luncheon (1)	04/23/11	921	3.86
Personal mileage - Derby Fest Luncheon (1)	04/23/11	921	9.64
Parking for Derby Fest Basketball Classic (1)	04/23/11	921	2.10
Parking for Derby Fest Basketball Classic (1)	04/23/11	921	0.84
Personal mileage - Derby Fest Pro-Am Tourn (1)	04/23/11	921	2.39
Personal mileage - Derby Fest Pro-Am Tourn (1)	04/23/11	921	5.98
Churchill Downs	05/12/11	566	406.02
Churchill Downs	05/12/11	566	1,105.40
Louisville Bats	06/16/11	426	440.92
Churchill Downs	06/18/11	426	1,193.77
Churchill Downs	06/18/11	426	92.88
Churchill Downs	06/19/11	921	92.10

Vendor	Date	Account	Amount
Louisville Bats	06/29/11	426	653.59
Louisville Bats	09/08/11	921	26.68
University of Louisville	02/03/12	426	35.00
Churchill Downs	02/10/12	921	1,027.78

- (1) No receipts for these charges exist. These expenses were incurred by employees and reimbursed to the employees by the Company. Company policy requires employees to obtain receipts only for expenses greater than \$25.

The charges to accounts 566 and 921, which total \$2,729, should have been charged to accounts below the line and would have decreased the revenue requirement in this case.

- b. See attached.

07/12/2011 12:52 FAX 5026272138

007

Bats

LOUISVILLE BATS BARCESS
401 E MAIN ST
LOUISVILLE KY 40202
502-212-2287
Merchant #: 000003271015 0011
Terminal ID: 496897

36/16/11 23:12:42

VISA
XXXXXXXXXXXX8670 H

SALE
ATCH #: 284 REF #: 012
AUTH #: 073087

AMOUNT \$899.83

Wagner

INVOICE #
BI0037900014312

INVOICE DATE
6/16/2011

Exp report 246563

APPROVED
CUSTOMER COPY

Final Invoice

Function Date: 6/16/2011
Location: Louisville Slugger Field
Event: Bats vs Toledo

Date	BEO #	Function/Event Name	Room/Site	Amount
Thu 6/16/2011	293022198	Suite Catering	Suite 14	\$779.83

ADVANCE PAYMENT REQUIRED - NO INVOICING.

Food Total:	\$450.00
Beverage Total:	\$168.00
Other Total:	\$0.00
Subtotal:	\$608.00
Gratuity/Tip (Cindy Morrow):	\$120.00
Service Charge:	\$127.68
KY State Sales Tax:	\$44.15
GRAND TOTAL:	\$899.83
Total Paid:	\$899.83

including -----

Payment by Other Source Credit Card w/ Eric Slavinsky on card against Billing
BI0037900014312 on 6/16/2011 \$899.83

Amount Due: \$0.00

<i>LC'E (47%)</i>	<i>440.92</i>	<i>426501 / 115031 / NONL / B201</i>	<i>1571</i>
<i>KU (49%)</i>	<i>440.92</i>	<i>426501 / 1194861</i>	<i>"</i>
<i>Corp Comp (2%)</i>	<i>17.99</i>	<i>426501 / CAP / 119031 /</i>	<i>"</i>
	<i>899.83</i>		

07/12/2011 12:53 FAX 5026272136

Exp report 246563

06/19/11 SALES DRAFT 16:21

Churchill Downs
700 Central Avenue
Louisville, KY 40206
(502) 638-3925

MERCH ID: 112128
CASHIER: Sheila
TERMINAL: 320 Churchill Do

Visa

NAME:
NUMBER: XXXXXXXXXXXX8670
EXPIRE: XX/XX
AUTH: 021779
AMOUNT: 7.57

CHECK: 1308289
Suite: CH502FL

TOTAL: 89.56

Gratuity

TOTAL:

I agree to pay above total amount according to my card issuer agreement.

X SIGNATURE

Customer Copy

Churchill Downs

008

Jockey Club Suites
700 Central Ave
Louisville, KY 40205
6/19/2011 11:43

Churchill Downs
Check: 3311749 Table: CH502FL
Server: CH House
Terminal: 130

CH Pre Order	
25 Farmstead Cheese	225.00
@ 9.00	
25 Garden Fresh Veg	225.00
@ 9.00	
25 Ranch Chicken Te	250.00
@ 10.00	
25 Crab Cakes	325.00
@ 13.00	
25 Southwestern Mac	200.00
@ 8.00	
25 Loaded Potato Sa	150.00
@ 6.00	
25 Smoked Pork Sand	225.00
@ 9.00	
25 Best Bet Burger	250.00
@ 10.00	
25 Gourmet Cookies	200.00
@ 8.00	
2 Chicago-Style Ch	98.00
@ 49.00	
#D CH 10% Disc	-214.60

Gross Sales	2146.00
Discount	-214.60
Subtotal	1931.40
Service Charge	366.97
Tax	137.90
Total	2436.27

Visa 2436.27
XXXXXXXXXXXX8670
GRAND TOTAL 2436.27 A

LGSE (49%) 426501/119031/NEWL/1302 J BTL
LCU (49%) " 1/119426/ " "
Corp Corp (2%) " 10/119021/ " "

TISO C30734 B/19/2011 13:08
 → Thank you for dining with us 1193.77 92.88
 → Tell us about your experience 1193.77 92.88
 → 1-800-875-2616 Code = CHD2 48.73 3.80
 DUPLICATE RECEIPT 2436.27 189.56
 A B

From: 5026272136 Page: 3/4 Date: 9/9/2011 11:23:36 AM

Eric Slavinsky

Levy Restaurants at Churchill Downs

INVOICE

LG & E
Julie Quinn
220 West Main Street
Louisville KY 40202

*Exp report
248661*

Invoice Number: 680850
Batch Source Name: POS INVOICE
Event Date: June 19 2011
Event Time: 11:30 AM
Day at the Races
Guest Number: 48223
Inquiries: 502.638.3880
Terms: UR

Suite #502FL

Restock

Item Description	Quantity	Price Each	Amount
Simi Cabernet Sauvignon	1	60.00	60.00
Absolut (ltr)	1	65.00	65.00
Aquafina Water (6-pack)	1	12.00	12.00
Diet Pepsi (6-pack)	1	12.00	12.00

Sales Total	Service Charge	Discount	Tax	Applied	Invoice Balance
149.00	26.31	0.00	10.64	0.00	187.95

Please Submit Payment In Full To:
Levy Restaurants
7394 Collections Center Drive
Chicago IL 60693

Please note that all food and beverage items are subject to an 19% service charge plus applicable sales tax. This service charge is not a tip or gratuity and is not distributed to service employees. Additional payment for tips or gratuity for service, if any, is voluntary and at your discretion.

Thank you for the opportunity to serve you.

	LG & E (49%)	KU (49%)	Cap Corp (2%)		Acct	PROJ	TASK
	92.10	92.10	3.75	187.95	921908	119071	NONLABOR
					"	119486	"
					"	10119031	"

Levy Restaurants

08/04 '11 15:48 NO.163 03/05


Centerplate
Centerplate
 401 East Main Street
 Louisville, KY 40202
 Phone: 502-614-4516
 Fax: 502-212-2542
 Catering Manager: Judy Wagner

INVOICE #
 BI0037900014513

INVOICE DATE
 6/29/2011

Final Invoice

EON-US
 Julie Quinn
 220 West Main Street,
 Louisville, KY 40202

Function Date: 6/29/2011
 Location: Louisville Slugger Field
 Event: Bats vs Gwinnett

Date	BEO #	Function/Event Name	Room/Site	Amount
Wed 6/29/2011	293022429	Suite Catering	Suite 14	\$1,108.18

ADVANCE PAYMENT REQUIRED - NO INVOICING.

Food Total:	\$618.00
Beverage Total:	\$246.00
Other Total:	\$0.00
Subtotal:	\$864.00
Gratuity/Tip (Cindy Morrow):	\$125.00
Service Charge:	\$181.44
KY State Sales Tax:	\$62.74
GRAND TOTAL:	\$1,233.18
Total Paid:	\$1,233.18

*Exp Report
247370*

LOUISVILLE BATS CONCESS
 401 E MAIN ST
 LOUISVILLE KY 40202
 502-212-2287
 Merchant # :000005271015 0011
 Terminal ID:496897

06/29/11 22:14:22

VISA
 ****2689 H
 SALE
 BATCH #: 276 REF #: 003
 AUTH #: 027301

AMOUNT \$1,233.18

APPROVED

CUSTOMER COPY

Payment by Other Source Credit Card w/ Michael S. Boers on card against Billing BI0037900014513 on 6/29/2011 \$1,233.18

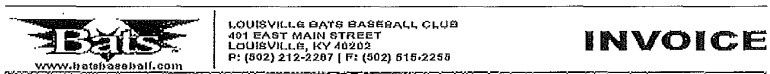
Amount Due: \$0.00

*ACCT/PROJ/TASK
 LG'E (426491/119566)/NON LAB I 579.59
 KU (426491/119567)/NON LAB I 653.59
 1233.18*

From: 502 627 4742 Page: 8/14 Date: 9/9/2011 9:31:06 AM

Anderson, Rhonda

From: bknight@batsbaseball.com
Sent: Thursday, September 08, 2011 8:52 AM
To: Anderson, Rhonda; bknight@batsbaseball.com
Subject: Louisville Bats Invoice



Dan Arbough
220 West Main Street
Louisville, KY 40202
Account #: 384881
Date: 9/9/2011
Invoice #: 45485

Table with columns: ITEM DESCRIPTION, LOCATION, QTY, UNIT PRICE, TOTAL. Includes handwritten notes like 'EXP MPNT 248607' and 'ACCT P120J TASK'.

PAYMENT INFORMATION
Pay for your tickets online at www.batsbaseball.com
Account # (required) 304881
Invoice # 45485
Check Enclosed Credit Card
Card Number: Exp. Date: Verification Code:
Signature: Date: \$ AMOUNT TO BE CHARGED

I authorize the Louisville Bats to charge the above credit card the amount noted in this fax to the right of my signature. If no amount is entered in the box, I give permission to the Louisville Bats to charge the above credit card for the full balance.
If there are any questions regarding my payment, I can be reached at the following phone number:
PLEASE PRINT PAYMENT TO LOUISVILLE BATS BASEBALL CLUB | 401 EAST MAIN STREET | LOUISVILLE, KY | 40202

Handwritten note: *25/1/12*



REC T PROJ TACK
 426501/117696/BTL EMP REC LG&E (50%) 35.00
 426501/117696/BTL EMP REC KU (50%) 35.00

From: 5026273500 Page: 3/7 Date: 3/8/2012 10:43:17 AM

Card # VI XXXXXXXXXXXX0851 : \$-2097.50

Balance Due: \$0.00

Date: Feb 10, 2012

Delivery Method : Regular Mail

EXP amount 254823

IMPORTANT: NO REFUNDS / NO EXCHANGES

Please double-check your order (including event, date and time of event, quantity of tickets, ticket prices and Patron Service Fees).

This purchase of \$2097.50 will show as a charge from Churchill Downs Race Track on your credit card statement.

			ACCT	PROF	TASK
LG:G (49%)	1027.78	921903	/	119029	NGN LABOR I
KU (49%)	1027.78	"	/	119485	"
Cap Corp (2%)	41.94	"	/	CAP119029	"

TICKETS FOR RESERVED SEATS TO THE KENTUCKY DERBY AND/OR KENTUCKY OAKS AND ALL CHURCHILL DOWNS EVENTS: The purchaser of these tickets agrees not to resell these tickets at a premium in excess of the amount shown on the ticket or to package these tickets for resale together with hospitality, travel or other services and, if applicable, to not purchase (either directly or indirectly) more than the per person or per household ticket limit established for any online offers. Duplications of bar codes will not scan, the first bar code is the only bar code accepted. All sales are subject to Churchill Downs Ticketing Policy, available at <http://www.churchilldowns.com/tickets/ticketing-policy>.

Please note ALL sales are final, no refunds or exchanges.

Please visit www.churchilldowns.com for additional information regarding your visit to Churchill Downs.

Dress codes are applicable to the following venues: Jockey Club Suites, Finish Line Suites, Stakes Room, Aristides Room, Derby Room, Oaks Room, Trophy Room, and Triple Crown Room. Please visit <http://www.churchilldowns.com/plan-your-visit/entering-churchill-downs> for full dress codes.

Parking Maps and Directions, click here: <http://www.churchilldowns.com/plan-your-visit/parking-maps-directions>

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

Response to Attorney General's Initial Requests for Information

Dated July 31, 2012

Question No. 148

Responding Witness: Paul W. Thompson / Counsel

- Q-148. With regard to research and development (R&D) expenditures, please provide:
- a. A monthly breakdown of the R&D expenses by project included in 2009, 2010 and 2011.
 - b. A comparison of actual vs. budgeted expenditures for 2009, 2010 and 2011.
 - c. A detailed explanation of the causes of any increase from 2008 levels to 2009 levels and from 2010 to 2011 levels and why such an increase is necessary and reasonable
 - d. A summary description of each of the R&D projects identified and the benefit to be derived by ratepayers.
 - e. Please provide the costs by project for each year of 2009, 2010 and 2011.
- A-148. a. See attached.
- b. Consistent with its historical practice, the Company does not disclose information relating to budgets. Such projections are only estimates; there is no guarantee that such projections will be realized; and the estimates are based on a number of assumptions that may change over time. The Company has used an historic test year in this proceeding; not a forecasted test year. The Commission determined in its September 6, 1990 Ruling and in its September 21 and October 18, 1990 Orders in Case No. 90-158 that such information is not discoverable in historical test year rate cases. Without waiver of this objection, see attached for actual charges.

c. See table below.

Year	Difference	Reason
2008-2009 KU	\$51K (4%)	A 4% increase is within a normal year to year increase through scope changes at EPRI and inflation. There were no significant changes to note between 2008 and 2009.
2010-2011 KU	\$477K (25.4%)	The most significant increases are due to the amortization schedules for the projects under the CMRG funded through the University of Kentucky Research Foundation and the Sequestration project through the Western Kentucky Carbon Storage Foundation.
2008-2009 LGE	No increase	No Increase
2010-2011 LGE	\$146K (10%)	The most significant increases are due to the amortization schedules for the projects under the CMRG funded through the University of Kentucky Research Foundation and the Sequestration project through the Western Kentucky Carbon Storage Foundation.

c. See the response to PSC 1-47.

d. See attached.

Research and Development Operating Expenses - KU

<u>Calendar year 2009</u>	<u>Jan 2009</u>	<u>Feb 2009</u>	<u>Mar 2009</u>	<u>Apr 2009</u>	<u>May 2009</u>	<u>Jun 2009</u>	<u>Jul 2009</u>	<u>Aug 2009</u>	<u>Sep 2009</u>	<u>Oct 2009</u>	<u>Nov 2009</u>	<u>Dec 2009</u>	<u>Full Year</u>
EPRI	-	27,015	268,261	-	271,581	-	298,028	-	-	389,028	-	43,142	1,297,054
FutureGen Industrial Alliance Inc	-	-	-	-	-	-	-	-	-	-	-	-	-
University Of Kentucky Research Foundation	4,374	-	4,052	2,691	100,500	-	-	-	-	-	-	-	111,617
University Of KY Research Foundation	-	-	-	-	-	-	-	1,880	-	-	-	(96,912)	(95,032)
University Of Louisville Research Foundation Inc	-	-	12,912	-	15,003	-	-	-	-	-	-	-	27,915
Western Kentucky Carbon Storage Foundation Inc	-	-	-	-	-	-	-	-	-	-	-	-	-
Total for the Year	4,374	27,015	285,224	2,691	387,084	-	298,028	1,880	-	389,028	-	(53,770)	1,341,554

<u>Calendar year 2010</u>	<u>Jan 2010</u>	<u>Feb 2010</u>	<u>Mar 2010</u>	<u>Apr 2010</u>	<u>May 2010</u>	<u>Jun 2010</u>	<u>Jul 2010</u>	<u>Aug 2010</u>	<u>Sep 2010</u>	<u>Oct 2010</u>	<u>Nov 2010</u>	<u>Dec 2010</u>	<u>Full Year</u>
EPRI	-	9,360	369,393	356,893	21,440	44,200	381,445	-	24,300	383,457	98,400	32,700	1,721,588
FutureGen Industrial Alliance Inc	-	-	-	-	-	-	-	-	-	-	-	-	-
University Of Kentucky Research Foundation	-	-	-	-	-	-	-	8,130	8,130	8,130	8,130	8,130	40,650
University Of KY Research Foundation	-	-	-	-	-	-	8,050	-	-	-	5,337	-	13,387
University Of Louisville Research Foundation Inc	-	-	-	-	-	-	-	-	-	-	-	2,600	2,600
Western Kentucky Carbon Storage Foundation Inc	-	-	-	-	-	-	-	19,208	19,208	19,208	19,208	19,208	96,038
Total for the Year	-	9,360	369,393	356,893	21,440	44,200	389,495	27,338	51,638	410,795	131,074	62,638	1,874,262

<u>Calendar year 2011</u>	<u>Jan 2011</u>	<u>Feb 2011</u>	<u>Mar 2011</u>	<u>Apr 2011</u>	<u>May 2011</u>	<u>Jun 2011</u>	<u>Jul 2011</u>	<u>Aug 2011</u>	<u>Sep 2011</u>	<u>Oct 2011</u>	<u>Nov 2011</u>	<u>Dec 2011</u>	<u>Full Year</u>
EPRI	68,400	437,190	3,600	400,789	24,960	34,688	439,714	-	-	398,389	57,288	116,454	1,981,471
FutureGen Industrial Alliance Inc	-	-	-	-	-	-	-	-	-	-	-	-	-
University Of Kentucky Research Foundation	8,130	8,130	8,130	8,130	8,130	8,130	8,130	8,130	8,130	8,130	8,130	8,130	97,560
University Of KY Research Foundation	14,571	-	-	5,337	-	10,540	-	302	-	10,962	-	-	41,712
University Of Louisville Research Foundation Inc	-	-	-	-	-	-	-	-	-	-	-	-	-
Western Kentucky Carbon Storage Foundation Inc	19,208	19,208	19,208	19,208	19,208	19,208	19,208	19,208	19,208	19,208	19,208	19,208	230,490
Total for the Year	110,309	464,528	30,938	433,463	52,298	72,566	467,051	27,640	27,338	436,689	84,625	143,791	2,351,233

<u>Test Year Ending 31-Mar-2012 Income Statement</u>	<u>Apr 2011</u>	<u>May 2011</u>	<u>Jun 2011</u>	<u>Jul 2011</u>	<u>Aug 2011</u>	<u>Sep 2011</u>	<u>Oct 2011</u>	<u>Nov 2011</u>	<u>Dec 2011</u>	<u>Jan 2012</u>	<u>Feb 2012</u>	<u>Mar 2012</u>	<u>Full Year</u>
EPRI	400,789	24,960	34,688	439,714	-	-	398,389	57,288	116,454	77,969	148,510	113,240	1,812,000
FutureGen Industrial Alliance Inc	-	-	-	-	-	-	-	-	-	-	-	-	-
University Of Kentucky Research Foundation	8,130	8,130	8,130	8,130	8,130	8,130	8,130	8,130	8,130	8,130	8,130	8,130	97,560
University Of KY Research Foundation	5,337	-	10,540	-	302	-	10,962	-	-	-	-	-	27,141
University Of Louisville Research Foundation Inc	-	-	-	-	-	-	-	-	-	-	-	-	-
Western Kentucky Carbon Storage Foundation Inc	19,208	19,208	19,208	19,208	19,208	19,208	19,208	19,208	19,208	19,208	19,208	19,208	230,490
Total for the Year	433,463	52,298	72,566	467,051	27,640	27,338	436,689	84,625	143,791	105,307	175,848	140,578	2,167,191

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 149

Responding Witness: Paul W. Thompson

Q-149. With regard to R&D projects, do KU's regulated operations realize any royalties, profits from commercialization, or other forms of reimbursement or funding? If yes, please identify the amounts of all such items in 2009, 2010 and 2011.

A-149. There were no royalties, profits, or other forms of reimbursement for the years 2009, 2010, and 2011

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 150

Responding Witness: Shannon L. Charnas / Counsel

- Q-150. With regard to all capital and expense accounts included in the filing, please provide:
- a. A monthly breakdown of the expense by capital project and/or expense account included in 2009, 2010 and 2011.
 - b. A comparison of actual vs. budgeted expenditures for 2009, 2010 and 2011.
 - c. A detailed explanation of the causes of any increase from 2008 levels to 2009 levels and from 2010 to 2011 levels and why such an increase is necessary and reasonable.
 - d. A summary description of each of the capital projects identified and the benefit to be derived by ratepayers.
 - e. Please provide the costs by project for each year of 2008, 2009 and 2010.
- A-150. a. See attached.
- b. Consistent with its historical practice, the Company does not disclose information relating to budgets. Such projections are only estimates; there is no guarantee that such projections will be realized; and the estimates are based on a number of assumptions that may change over time. The Company has used an historic test year in this proceeding; not a forecasted test year. The Commission determined in its September 6, 1990 Ruling and in its September 21 and October 18, 1990 Orders in Case No. 90-158 that such information is not discoverable in historical test year rate cases. Without waiver of this objection, see the attached for actual information.
 - c. See attached.
 - d. See response to (a.) above for the description of each project. These projects were necessary to provide safe, reliable service to customers.
 - e. See attached for 2008. See the response to (a.) above for 2009 and 2010.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 151

Responding Witness: Valerie L. Scott

- Q-151. Please provide a detailed analysis of all charges booked during the test period for advertising expenditures. Include a complete breakdown, including but not limited to these categories: (1) sales or promotional, (2) institutional, (3) conservation related, (4) rate case, and (5) other. The analysis should specify the account charged, the purpose of the expenditure and the expected benefit to be derived.
- A-151. See attached. In the process of providing this response, KU identified \$148,402 of costs that were incorrectly included in Blake Exhibit 1, Reference Schedule 1.17, The Kentucky jurisdictional impact is \$140,950.

Kentucky Utilities Company
Total Advertising
12 Months Ended March 31, 2012

Category	Account	AP Vendor Name	Purpose	Benefit	Net Amount	Over	Component
					\$10,000		
Sales/Promotional	913012	MEDIA LIBRARY INC	Media Tracking	(1)	1,373.45	No	Advertising - Other
Sales/Promotional	913012	MEDIA LIBRARY INC	Media Tracking	(1)	1,624.17	No	Advertising - Other
Sales/Promotional	913012	MEDIA LIBRARY INC	Media Tracking	(1)	1,956.25	No	Advertising - Other
Sales/Promotional	913012	MEDIA LIBRARY INC	Media Tracking	(1)	3,709.20	No	Advertising - Other
Sales/Promotional	913012	MEDIA LIBRARY INC	Media Tracking	(1)	3,946.00	No	Advertising - Other
Sales/Promotional	913012	MEDIA LIBRARY INC	Media Tracking	(1)	3,949.05	No	Advertising - Other
Sales/Promotional	913012	MEDIA LIBRARY INC	Media Tracking	(1)	4,329.57	No	Advertising - Other
Sales/Promotional	913012	FACTIVA	Media Tracking	(1)	52.50	No	Advertising - Other
Sales/Promotional	913012	FACTIVA	Media Tracking	(1)	206.25	No	Advertising - Other
Sales/Promotional	913012	FACTIVA	Media Tracking	(1)	250.00	No	Advertising - Other
Sales/Promotional	913012	FACTIVA	Media Tracking	(1)	250.00	No	Advertising - Other
Sales/Promotional	913012	FACTIVA	Media Tracking	(1)	250.00	No	Advertising - Other
Sales/Promotional	913012	FACTIVA	Media Tracking	(1)	258.75	No	Advertising - Other
Sales/Promotional	913012	FACTIVA	Media Tracking	(1)	258.75	No	Advertising - Other
Sales/Promotional	913012	FACTIVA	Media Tracking	(1)	258.75	No	Advertising - Other
Sales/Promotional	913012	FACTIVA	Media Tracking	(1)	258.75	No	Advertising - Other
Sales/Promotional	913012	FACTIVA	Media Tracking	(1)	258.75	No	Advertising - Other
Sales/Promotional	913012	FACTIVA	Media Tracking	(1)	258.75	No	Advertising - Other
Sales/Promotional	913012	FACTIVA	Media Tracking	(1)	258.75	No	Advertising - Other
Sales/Promotional	913012	FACTIVA	Media Tracking	(1)	258.75	No	Advertising - Other
Institutional	930101	Central of KY	Sponsorship of Ad for Central of KY News	(1)	25.00	No	Advertising - Print
Institutional	930101	Central of KY	Sponsorship of Ad for Central of KY News	(1)	25.00	No	Advertising - Print
Institutional	930101	Central of KY	Sponsorship of Ad for Central of KY News	(1)	25.00	No	Advertising - Print
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Customer Newsletter	(3)	238.50	No	Outside Services - 3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Customer Newsletter	(3)	68.75	No	Outside Services - 3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Customer Newsletter	(3)	3,622.43	No	Outside Services - 3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Customer Newsletter	(3)	582.19	No	Outside Services - 3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Customer Newsletter	(3)	68.75	No	Outside Services - 3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Customer Newsletter	(3)	3,622.42	No	Outside Services - 3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Customer Newsletter	(3)	7,244.85	No	Outside Services - 3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Customer Newsletter	(3)	6,662.66	No	Outside Services - 3rd Party Labor
Institutional	930101	BIG BLUE INSIDER LLC	Radio	(1)	800.00	No	Advertising - Radio
Institutional	930101	BIG BLUE INSIDER LLC	Radio	(1)	800.00	No	Advertising - Radio
Institutional	930101	BIG BLUE INSIDER LLC	Radio	(1)	800.00	No	Advertising - Radio
Institutional	930101	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES	Printing and Mailing Services	(3)	64.07	No	Outside Services - 3rd Party Labor
Institutional	930101	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES	Printing and Mailing Services	(3)	27.00	No	Outside Services - 3rd Party Labor
Institutional	930101	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES	Printing and Mailing Services	(3)	53.11	No	Outside Services - 3rd Party Labor
Institutional	930101	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES	Printing and Mailing Services	(3)	150.17	No	Outside Services - 3rd Party Labor
Institutional	930101	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES	Printing and Mailing Services	(3)	13.50	No	Outside Services - 3rd Party Labor
Institutional	930101	BLUE GRASS MAILING DATA AND FULFILLMENT SERVICES	Printing and Mailing Services	(3)	13.50	No	Outside Services - 3rd Party Labor
Institutional	930101	C & S H INC	Printing and Mailing Services	(3)	130.00	No	Advertising - Other
Institutional	930191	CARMA INTERNATIONAL INC	Media Analysis	(1)	1,995.95	No	Advertising - Other
Institutional	930191	CARMA INTERNATIONAL INC	Media Analysis	(1)	1,576.04	No	Advertising - Other
Institutional	930191	CARMA INTERNATIONAL INC	Media Analysis	(1)	1,984.33	No	Advertising - Other
Institutional	930191	CARMA INTERNATIONAL INC	Media Analysis	(1)	1,816.67	No	Advertising - Other
Institutional	930191	CARMA INTERNATIONAL INC	Media Analysis	(1)	1,970.12	No	Advertising - Other

Kentucky Utilities Company
Total Advertising
12 Months Ended March 31, 2012

Category	Account	AP Vendor Name	Purpose	Benefit	Net Amount	Over \$10,000	Component
Institutional	930191	CARMA INTERNATIONAL INC	Media Analysis	(1)	1,715.00	No	Advertising - Other
Institutional	930191	CARMA INTERNATIONAL INC	Media Analysis	(1)	840.00	No	Advertising - Other
Institutional	930191	CARMA INTERNATIONAL INC	Media Analysis	(1)	1,715.00	No	Advertising - Other
Institutional	930191	CARMA INTERNATIONAL INC	Media Analysis	(1)	840.00	No	Advertising - Other
Institutional	930191	CARMA INTERNATIONAL INC	Media Analysis	(1)	1,715.00	No	Advertising - Other
Institutional	930191	CARMA INTERNATIONAL INC	Media Analysis	(1)	840.00	No	Advertising - Other
Institutional	930191	CARMA INTERNATIONAL INC	Media Analysis	(1)	840.00	No	Advertising - Other
Institutional	930191	CARMA INTERNATIONAL INC	Media Analysis	(1)	1,715.00	No	Advertising - Other
Institutional	930191	CARMA INTERNATIONAL INC	Media Analysis	(1)	1,715.00	No	Advertising - Other
Institutional	930191	CARMA INTERNATIONAL INC	Media Analysis	(1)	840.00	No	Advertising - Other
Institutional	930191	CARMA INTERNATIONAL INC	Media Analysis	(1)	1,715.00	No	Advertising - Other
Institutional	930191	CARMA INTERNATIONAL INC	Media Analysis	(1)	840.00	No	Advertising - Other
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	13,038.15	Yes	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	19,064.65	Yes	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	5,299.07	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	7,748.33	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	6,032.68	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	8,821.07	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	8,083.28	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	11,819.47	Yes	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	7,441.53	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	11,760.12	Yes	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	1,610.97	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	1,610.97	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Radio	(1)	280.50	No	Advertising - Radio
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	255.00	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	9,333.59	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	(594.05)	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	(294.95)	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	(391.00)	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	(21.25)	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	85.00	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	9,333.59	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	34.00	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	9,333.59	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	9,333.59	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	14,858.59	Yes	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	5,525.00	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	9,333.59	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	5,525.00	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	9,333.59	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	5,525.00	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	9,333.59	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	4,037.50	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	5,525.00	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	5,879.17	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	4,037.50	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	5,525.00	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	5,525.00	No	Advertising - Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	38,296.24	Yes	Advertising - Television

Kentucky Utilities Company
Total Advertising
12 Months Ended March 31, 2012

Category	Account	AP Vendor Name	Purpose	Benefit	Net Amount	Over \$10,000	Component
Institutional	930101	CREATIVE ALLIANCE	Newspaper	(1)	1,738.87	No	Advertising - Newspaper
Institutional	930101	CREATIVE ALLIANCE	Newspaper	(1)	2,542.58	No	Advertising - Newspaper
Institutional	930101	CREATIVE ALLIANCE	Billboard	(1)	2,300.77	No	Advertising - Other
Institutional	930101	CREATIVE ALLIANCE	Billboard	(1)	3,364.23	No	Advertising - Other
Institutional	930101	CREATIVE ALLIANCE	Print Ads	(1)	14,910.68	Yes	Advertising - Other
Institutional	930101	CREATIVE ALLIANCE	Print Ads	(1)	3,991.07	No	Advertising - Other
Institutional	930101	CREATIVE ALLIANCE	Magazine	(1)	(333.23)	No	Advertising - Print
Institutional	930101	CREATIVE ALLIANCE	Magazine	(1)	2,108.23	No	Advertising - Print
Institutional	930101	CREATIVE ALLIANCE	Billboard	(1)	426.45	No	Advertising - Other
Institutional	930101	CREATIVE ALLIANCE	Billboard	(1)	623.55	No	Advertising - Other
Institutional	930101	CREATIVE ALLIANCE	Magazine	(1)	1,775.00	No	Advertising - Print
Institutional	930101	CREATIVE ALLIANCE	Billboard	(1)	1,050.00	No	Advertising - Other
Institutional	930101	CREATIVE ALLIANCE	Billboard	(1)	5,665.00	No	Advertising - Other
Institutional	930101	CREATIVE ALLIANCE	Print Ads	(1)	(344.73)	No	Advertising - Other
Institutional	930101	CREATIVE ALLIANCE	Print Ads	(1)	2,737.44	No	Advertising - Other
Institutional	930101	CREATIVE ALLIANCE	Billboard	(1)	5,665.00	No	Advertising - Other
Institutional	930101	CREATIVE ALLIANCE	Print Ads	(1)	(499.59)	No	Advertising - Other
Institutional	930101	CREATIVE ALLIANCE	Magazine	(1)	3,925.00	No	Advertising - Print
Institutional	930101	CREATIVE ALLIANCE	Billboard	(1)	2,250.00	No	Advertising - Other
Institutional	930101	CREATIVE ALLIANCE	Print Ads	(1)	24,374.38	Yes	Advertising - Other
Institutional	930101	CREATIVE ALLIANCE	Newspaper	(1)	8,562.90	No	Advertising - Newspaper
Institutional	930101	CREATIVE ALLIANCE	Billboard	(1)	5,665.00	No	Advertising - Other
Institutional	930101	CREATIVE ALLIANCE	Magazine	(1)	1,775.00	No	Advertising - Print
Institutional	930101	CREATIVE ALLIANCE	Billboard	(1)	1,050.00	No	Advertising - Other
Institutional	930101	CREATIVE ALLIANCE	Print Ads	(1)	14,426.62	Yes	Advertising - Other
Institutional	930101	CREATIVE ALLIANCE	Newspaper	(1)	4,281.45	No	Advertising - Newspaper
Institutional	930101	CREATIVE ALLIANCE	Billboard	(1)	5,665.00	No	Advertising - Other
Institutional	930101	CREATIVE ALLIANCE	Magazine	(1)	3,950.00	No	Advertising - Print
Institutional	930101	CREATIVE ALLIANCE	Billboard	(1)	1,050.00	No	Advertising - Other
Institutional	930101	CREATIVE ALLIANCE	Print Ads	(1)	(66.36)	No	Advertising - Other
Institutional	930101	CREATIVE ALLIANCE	Billboard	(1)	5,665.00	No	Advertising - Other
Institutional	930101	CREATIVE ALLIANCE	Newspaper	(1)	(56.50)	No	Advertising - Newspaper
Institutional	930101	CREATIVE ALLIANCE	Kentucky Press Service	(1)	87.69	No	Advertising - Print
Institutional	930101	CREATIVE ALLIANCE	Magazine	(1)	3,550.00	No	Advertising - Print
Institutional	930101	CREATIVE ALLIANCE	Billboard	(1)	1,050.00	No	Advertising - Other
Institutional	930101	CREATIVE ALLIANCE	Kentucky Press Service	(1)	(250.00)	No	Advertising - Print
Institutional	930101	CREATIVE ALLIANCE	2010-11 KU EX Image Rotary	(1)	5,665.00	No	Advertising - Other
Institutional	930101	CREATIVE ALLIANCE	Lane Report Ad	(1)	7,500.00	No	Advertising - Magazine/other
Institutional	930101	CREATIVE ALLIANCE	Billboard	(1)	1,050.00	No	Advertising - Other
Institutional	930101	CREATIVE ALLIANCE	Full Page Ad	(1)	1,975.00	No	Advertising - Magazine/other
Institutional	930101	CREATIVE ALLIANCE	Full Page Ad	(1)	3,550.00	No	Advertising - Magazine/other
Institutional	930101	CREATIVE ALLIANCE	Full Page Ad	(1)	3,750.00	No	Advertising - Magazine/other
Institutional	930101	CREATIVE ALLIANCE	Magazine and Kybiz	(1)	9,875.00	No	Advertising - Magazine/other
Institutional	930101	CREATIVE ALLIANCE	Outage Map	(1)	900.00	No	Advertising - Magazine/other
Institutional	930101	CREATIVE ALLIANCE	Magazine and Kybiz	(1)	15,550.00	Yes	Advertising - Magazine/other
Institutional	930101	CREATIVE ALLIANCE	Online Ad revisions	(1)	172.50	No	Outside Services - 3rd Party Labor
Institutional	930101	IMG COLLEGE LLC	Billboard	(1)	7,875.00	No	Advertising
Institutional	930101	IMG COLLEGE LLC	Billboard	(1)	63,443.36	Yes	Advertising
Institutional	930101	IMG COLLEGE LLC	Billboard	(1)	63,443.36	Yes	Advertising
Institutional	930101	JOURNAL COMMUNICATIONS INC	Magazine and Online	(1)	1,260.00	No	Advertising - Magazine/other
Institutional	930101	KEENE, LOURIE J	Fair Booth Rental and Electric	(1)	242.50	No	Advertising - Other
Institutional	930101	KEENE, LOURIE J	Morganfield Opening	(1)	2,202.85	No	Advertising - Other

Kentucky Utilities Company
Total Advertising
12 Months Ended March 31, 2012

Category	Account	AP Vendor Name	Purpose	Benefit	Net Amount	Over \$10,000	Component
Institutional	930101	KEENE, LOURIE J	Transport EVO Bike to and From Fairgrounds	(1)	68.40	No	Advertising - Other
Institutional	930101	KEENE, LOURIE J	Fair Booth Internet and Electric	(1)	334.00	No	Advertising - Other
Institutional	930101	KENTUCKY PRESS ASSN	Yearbook and Directory - Kentucky Press Assn	(1)	250.00	No	Advertising - Print
Institutional	930101	KENTUCKY STATE TREASURER	Sales Tax	(3)	216.48	No	Advertising
Institutional	930101	KENTUCKY STATE TREASURER	Sales Tax	(3)	29.67	No	Outside Services - 3rd Party Labor
Institutional	930101	KENTUCKY STATE TREASURER	Sales Tax	(3)	5.28	No	Outside Services - 3rd Party Labor
Institutional	930101	KENTUCKY STATE TREASURER	Sales Tax	(1)	75.60	No	Advertising
Institutional	930101	LEXINGTON PROFESSIONAL BASEBALL CO LLC	Billboards and Radio	(1)	7,000.00	No	Advertising - Radio
Institutional	930101	LEXINGTON PROFESSIONAL BASEBALL CO LLC	Billboards and Radio	(1)	7,000.00	No	Advertising - Radio
Institutional	930191	MEDIA LIBRARY INC	Media Analysis	(1)	6,523.75	No	Outside Services - 3rd Party Labor
Institutional	930191	MEDIA LIBRARY INC	Media Analysis	(1)	685.45	No	Outside Services - 3rd Party Labor
Institutional	930191	MEDIA LIBRARY INC	Media Analysis	(1)	719.99	No	Outside Services - 3rd Party Labor
Institutional	930191	MEDIA LIBRARY INC	Media Analysis	(1)	750.00	No	Outside Services - 3rd Party Labor
Institutional	930191	MEDIA LIBRARY INC	Media Analysis	(1)	735.00	No	Outside Services - 3rd Party Labor
Institutional	930101	PUSH DESIGN LLC	Collateral Development	(3)	337.50	No	Outside Services - 3rd Party Labor
Institutional	930101	PUSH DESIGN LLC	Collateral Development	(3)	225.00	No	Outside Services - 3rd Party Labor
Institutional	930101	PUSH DESIGN LLC	Collateral Development	(3)	262.50	No	Outside Services - 3rd Party Labor
Institutional	930101	PUSH DESIGN LLC	Collateral Development	(3)	1,425.00	No	Outside Services - 3rd Party Labor
Institutional	930101	RED7E INC	Newsletter	(3)	10,220.50	Yes	Outside Services - 3rd Party Labor
Institutional	930101	RED7E INC	Newsletter	(3)	10,732.60	Yes	Outside Services - 3rd Party Labor
Institutional	930101	RED7E INC	Newsletter	(3)	10,220.50	Yes	Outside Services - 3rd Party Labor
Institutional	930101	RED7E INC	E- Blast	(3)	250.00	No	Advertising - Other
Institutional	930101	RED7E INC	Newsletter	(3)	10,732.60	Yes	Outside Services - 3rd Party Labor
Institutional	930101	RED7E INC	Collateral Development	(3)	10,732.60	Yes	Outside Services - 3rd Party Labor
Institutional	930101	RED7E INC	Newsletter	(3)	10,220.50	Yes	Outside Services - 3rd Party Labor
Institutional	930101	RED7E INC	Newsletter	(3)	10,732.60	Yes	Outside Services - 3rd Party Labor
Institutional	930101	RED7E INC	Newsletter	(3)	10,732.60	Yes	Outside Services - 3rd Party Labor
Institutional	930101	RED7E INC	Newsletter	(3)	10,732.60	Yes	Outside Services - 3rd Party Labor
Institutional	930101	SCHOLASTIC BALL REPORT	Media Sponsorship (Television and Billboard)	(1)	6,300.00	No	Advertising - Other
Institutional	930101	SERVICES UNLIMITED	Educational	(1)	650.06	No	Outside Services - 3rd Party Labor
Institutional	930101	TECH RESOURCES INC	Formal engagement campaign with 3980 SMB customers	(3)	750.00	No	Outside Services - 3rd Party Labor
Institutional	930101	THE CATS PAUSE INC	Media Sponsorship	(1)	1,675.00	No	Advertising - Print
Institutional	930101	THE CATS PAUSE INC	Media Sponsorship	(1)	1,200.00	No	Advertising - Print
Institutional	930101	THE CLARK GROUP	2011 GOLD BOOK ADVERTISING	(1)	1,200.00	No	Advertising - Other
Institutional	930101	THE CUBERO GROUP INC	Booth Maintenance (Cleaning and Organization)	(1)	750.00	No	Outside Services -3rd Party Labor
Institutional	930101	THE CUBERO GROUP INC	Fair Booth Redevelopment	(1)	2,350.00	No	Outside Services -3rd Party Labor
Institutional	930101	THE CUBERO GROUP INC	State Fair Booth Setup	(1)	6,500.00	No	Outside Services -3rd Party Labor
Institutional	930101	UNITED GRAPHICS OF LOUISVILLE	Printing and Mailing Services	(3)	88.03	No	Advertising -Print
Institutional	930101	UNITED GRAPHICS OF LOUISVILLE	Printing and Mailing Services	(3)	323.28	No	Outside Services - 3rd Party Labor
Institutional	930101	UNITED GRAPHICS OF LOUISVILLE	Printing and Mailing Services	(3)	463.61	No	Outside Services - 3rd Party Labor
Institutional	930101	UNITED GRAPHICS OF LOUISVILLE	Printing and Mailing Services	(3)	476.21	No	Outside Services - 3rd Party Labor
Institutional	930101	UNITED GRAPHICS OF LOUISVILLE	Printing and Mailing Services	(3)	494.45	No	Advertising -Print
Institutional	930101	UNITED GRAPHICS OF LOUISVILLE	Printing and Mailing Services	(3)	918.38	No	Outside Services - 3rd Party Labor
Institutional	930101	UNITED GRAPHICS OF LOUISVILLE	Printing and Mailing Services	(3)	2,462.18	No	Outside Services - 3rd Party Labor
Institutional	930101	UNITED GRAPHICS OF LOUISVILLE	Printing and Mailing Services	(3)	2,519.94	No	Outside Services - 3rd Party Labor
Institutional	930101	UNITED GRAPHICS OF LOUISVILLE	Printing and Mailing Services	(3)	3,608.02	No	Outside Services - 3rd Party Labor
Institutional	930101	UNITED GRAPHICS OF LOUISVILLE	Printing and Mailing Services	(3)	1,159.29	No	Outside Services - 3rd Party Labor
Institutional	930101	US BANK NATIONAL ASSOCIATION ND	Envelopes	(3)	784.53	No	Purchase Materials - Office Supplies
Institutional	930101	US BANK NATIONAL ASSOCIATION ND	Grand Opening of Morganfield	(1)	272.00	No	Outside Services - 3rd Party Labor
Institutional	930101	US BANK NATIONAL ASSOCIATION ND	Grand Opening of Morganfield	(1)	1,900.00	No	Outside Services - 3rd Party Labor
Institutional	930101	US BANK NATIONAL ASSOCIATION ND	Supplies	(3)	5.77	No	Purchase Materials - Office Supplies
Institutional	930101	US BANK NATIONAL ASSOCIATION ND	Envelopes	(3)	40.40	No	Purchase Materials - Office Supplies

Kentucky Utilities Company
Total Advertising
12 Months Ended March 31, 2012

Category	Account	AP Vendor Name	Purpose	Benefit	Net Amount	Over	Component
					\$10,000		
Institutional	930101	US BANK NATIONAL ASSOCIATION ND	Supplies	(3)	19.49	No	Purchase Materials - Office Supplies
Institutional	930101	US BANK NATIONAL ASSOCIATION ND	Print Ads	(1)	548.00	No	Advertising - Magazine
Institutional	930101	US BANK NATIONAL ASSOCIATION ND	Print Ads	(1)	548.00	No	Advertising - Magazine
Institutional	930101	US BANK NATIONAL ASSOCIATION ND	Print Ads	(1)	548.00	No	Advertising - Magazine
Institutional	930101	US BANK NATIONAL ASSOCIATION ND	Print Ads	(1)	548.00	No	Advertising - Magazine
Institutional	930101	US BANK NATIONAL ASSOCIATION ND	Print Ads	(1)	548.00	No	Advertising - Magazine
Institutional	930101	US BANK NATIONAL ASSOCIATION ND	Print Ads	(1)	548.00	No	Advertising - Magazine
Institutional	930101	US BANK NATIONAL ASSOCIATION ND	Print Ads	(1)	548.00	No	Advertising - Magazine
Institutional	930101	US BANK NATIONAL ASSOCIATION ND	Print Ads	(1)	548.00	No	Advertising - Magazine
Institutional	930101	US BANK NATIONAL ASSOCIATION ND	Print Ads	(1)	548.00	No	Advertising - Magazine
Institutional	930101	US BANK NATIONAL ASSOCIATION ND	Print Ads	(1)	548.00	No	Advertising - Magazine
Institutional	930101	US BANK NATIONAL ASSOCIATION ND	Print Ads	(1)	548.00	No	Advertising - Magazine
Institutional	930101	US BANK NATIONAL ASSOCIATION ND	Magazine	(1)	548.00	No	Advertising - Magazine/other
Institutional	930101	US BANK NATIONAL ASSOCIATION ND	Tree Trimming pictures and Arborists on ground	(3)	347.10	No	Advertising -Other
Institutional	930101	US BANK NATIONAL ASSOCIATION ND	Newspaper	(1)	605.00	No	Advertising - Newspaper
Institutional	930101	US BANK NATIONAL ASSOCIATION ND	Custom Tote -Lime Green - Looking to save energy and Money? Our energies go to serving you!	(1)	5,604.63	No	Advertising -Other
Institutional	930101	WORKFLOWONE	LGE Bag	(3)	262.54	No	Outside Services - 3rd Party Labor
Conservation	909010	KETCHUM DIRECTORY ADVERTISING INC	Telephone Book Listings - White Pages Only	Telephone Book Listings	1,937.40	No	Advertising - Magazine/Other
Conservation	909010	KETCHUM DIRECTORY ADVERTISING INC	Telephone Book Listings - White Pages only	Telephone Book Listings	2,358.00	No	Advertising - Magazine/Other
Conservation	909010	KETCHUM DIRECTORY ADVERTISING INC	Telephone Book Listings	Telephone Book Listings	4,711.00	No	Advertising - Magazine/Other
Conservation	909010	KETCHUM DIRECTORY ADVERTISING INC	Telephone book listings	Telephone Book Listings	7,796.25	No	Advertising - Magazine/Other
Conservation	909010	KETCHUM DIRECTORY ADVERTISING INC	Telephone Book Listings (White Pages only)	Telephone Book Listings	9,327.65	No	Advertising - Magazine/Other
Conservation	909010	KETCHUM DIRECTORY ADVERTISING INC	Telephone Book Listings	Telephone Book Listings	9,531.84	No	Advertising - Magazine/Other
Conservation	909010	KETCHUM DIRECTORY ADVERTISING INC	Telephone Book Listings White Pages only	Telephone Book Listings	10,741.80	Yes	Advertising - Magazine/Other
Conservation	909010	KETCHUM DIRECTORY ADVERTISING INC	KU Telephone Book Listings - White Pages Only	Telephone Book Listings	12,248.20	Yes	Advertising - Magazine/Other
Conservation	909010	KETCHUM DIRECTORY ADVERTISING INC	Summary of February Billing - 12 month directory	Telephone Book Listings	16,971.00	Yes	Advertising - Magazine/Other
Conservation	909010	KETCHUM DIRECTORY ADVERTISING INC	Telephone Book Listings - White Pages only	Telephone Book Listings	17,611.78	Yes	Advertising - Magazine/Other
Conservation	909010	KETCHUM DIRECTORY ADVERTISING INC	Telephone Book Listings - White Pages only	Telephone Book Listings	19,650.60	Yes	Advertising - Magazine/Other
Conservation	909010	KETCHUM DIRECTORY ADVERTISING INC	SALE OF FRANCHISE AD FEES	Telephone Book Listings	21,045.80	Yes	Advertising - Magazine/Other
Conservation	909004	KEENE, LOURIE J	Telephone Book Listings White pages only	Energy Conservation	2,250.00	No	Advertising - Other
Conservation	909011	CITY OF SMITHFIELD	SALE OF FRANCHISE AD FEE	Safety Education	62.14	No	Advertising - Newspaper
Conservation	909011	CITY OF JEFFERSONVILLE	SALES OF FRANCHISE-AD FEES	Safety Education	71.79	No	Advertising - Newspaper
Conservation	909011	CITY OF DRAKESBORO	SALE OF FRANCHISE	Safety Education	89.38	No	Advertising - Newspaper
Conservation	909011	CITY OF SMITHFIELD	SALES OF FRANCHISE AD FEES	Safety Education	133.84	No	Advertising - Newspaper
Conservation	909011	CITY OF MORGANFIELD	SALES OF FRANCHISE AD FEES	Safety Education	165.84	No	Advertising - Newspaper
Conservation	909011	CITY OF ELIZABETHTOWN	SALE OF FRANCHISE - AD FEE	Safety Education	359.01	No	Advertising - Newspaper
Conservation	909011	CITY OF LEXINGTON	SALE OF FRANCHISE	Safety Education	500.00	No	Advertising - Newspaper
Conservation	909011	CITY OF LONDON	Safety Program Administration	Safety Education	1,096.13	No	Advertising - Newspaper
Conservation	909013	WE CAN DO THAT LLC	Safety Program Administration	Safety Education	416.67	No	Outside Services - 3rd Party Labor
Conservation	909013	WE CAN DO THAT LLC	Safety Program Administration	Safety Education	416.67	No	Outside Services - 3rd Party Labor
Conservation	909013	WE CAN DO THAT LLC	Safety Program Administration	Safety Education	416.67	No	Outside Services - 3rd Party Labor
Conservation	909013	WE CAN DO THAT LLC	Safety Program Administration	Safety Education	420.58	No	Outside Services - 3rd Party Labor
Conservation	909013	WE CAN DO THAT LLC	Safety Program Administration	Safety Education	449.33	No	Outside Services - 3rd Party Labor
Conservation	909013	WE CAN DO THAT LLC	Safety Program Administration	Safety Education	449.33	No	Outside Services - 3rd Party Labor
Conservation	909013	WE CAN DO THAT LLC	Safety Program Administration	Safety Education	500.00	No	Outside Services - 3rd Party Labor
Conservation	909013	WE CAN DO THAT LLC	Safety Program Administration	Safety Education	710.00	No	Outside Services - 3rd Party Labor
Conservation	909013	WE CAN DO THAT LLC	Safety Program Administration	Safety Education	711.74	No	Outside Services - 3rd Party Labor
Conservation	909013	WE CAN DO THAT LLC	Safety Program Administration	Safety Education	756.67	No	Outside Services - 3rd Party Labor
Conservation	909013	WE CAN DO THAT LLC	Safety Program Administration	Safety Education	1,010.00	No	Outside Services - 3rd Party Labor
Conservation	909013	WE CAN DO THAT LLC	Safety Program Administration	Safety Education	1,250.94	No	Outside Services - 3rd Party Labor
Conservation	909013	WE CAN DO THAT LLC	Safety Program Administration	Safety Education	1,455.84	No	Outside Services - 3rd Party Labor

Kentucky Utilities Company
Total Advertising
12 Months Ended March 31, 2012

Category	Account	AP Vendor Name	Purpose	Benefit	Net Amount	Over	Component
					\$10,000		
Conservation	909013	WE CAN DO THAT LLC	Safety Program Administration	Safety Education	1,639.17	No	Outside Services - 3rd Party Labor
Conservation	909013	WE CAN DO THAT LLC	Safety Program Administration	Safety Education	1,650.00	No	Outside Services - 3rd Party Labor
Conservation	909013	WE CAN DO THAT LLC	Safety Program Administration	Safety Education	1,680.00	No	Outside Services - 3rd Party Labor
Conservation	909013	US BANK NATIONAL ASSOCIATION ND	Safety Program Administration	Safety Education	4,500.00	No	Outside Services - 3rd Party Labor
Other	921003	VIRGINIA PRESS SERVICES INC	State Requirement for Filing	Informational	3,375.00	No	Advertising - Print
Other	921003	US BANK NATIONAL ASSOCIATION ND	State Requirement for Filing	Informational	3,756.02	No	Advertising - Print
Other	921003	US BANK NATIONAL ASSOCIATION ND	State Requirement for Filing	Informational	3,820.54	No	Advertising - Print
Other	921003	US BANK NATIONAL ASSOCIATION ND	State Requirement for Filing	Informational	7,280.91	No	Advertising - Print
Other	921003	US BANK NATIONAL ASSOCIATION ND	State Requirement for Filing	Informational	46,091.47	Yes	Advertising - Print
Other	903003	US BANK NATIONAL ASSOCIATION ND	Sponsorship of Ad for Central of KY News	Informational	25.00	No	Advertising - Print
Other	501990	US BANK NATIONAL ASSOCIATION ND	Herald Leader Advertising	Customer Service	552.16	No	Purchase Materials - Office Supplies
Other	501990	US BANK NATIONAL ASSOCIATION ND	Courier Journal Advertising	Customer Service	556.80	No	Purchase Materials - Office Supplies
Other	502900	US BANK NATIONAL ASSOCIATION ND	Postage	Other	7.38	No	Purchase Materials - Office Supplies
Other	903936	US BANK NATIONAL ASSOCIATION ND	Misc. Office Supplies	Customer Service	(34.00)	No	Purchase Materials - Office Supplies
Other	905001	US BANK NATIONAL ASSOCIATION ND	Misc. Office Supplies	Customer Service	2,171.17	No	Purchase Materials - Office Supplies
Other	905001	US BANK NATIONAL ASSOCIATION ND	Misc. Office Supplies	Customer Service	596.26	No	Purchase Materials - Office Supplies
Other	905001	US BANK NATIONAL ASSOCIATION ND	Misc. Office Supplies	Customer Service	1,708.43	No	Purchase Materials - Office Supplies
Other	905001	US BANK NATIONAL ASSOCIATION ND	Misc. Office Supplies	Customer Service	2,234.34	No	Purchase Materials - Office Supplies
Other	905001	US BANK NATIONAL ASSOCIATION ND	Misc. Office Supplies	Customer Service	6,141.88	No	Purchase Materials - Office Supplies
Other	905001	US BANK NATIONAL ASSOCIATION ND	Misc. Office Supplies	Customer Service	6,986.26	No	Purchase Materials - Office Supplies
Other	905001	US BANK NATIONAL ASSOCIATION ND	Misc. Office Supplies	Customer Service	7,311.52	No	Purchase Materials - Office Supplies
Other	905001	US BANK NATIONAL ASSOCIATION ND	Misc. Office Supplies (Compilation of 11 invoices)	Customer Service	14,557.33	No	Purchase Materials - Office Supplies
Other	910900	SYSTEMS AND SOLUTIONS	Giveaways - Domes	Energy Conservation	1,099.44	No	Advertising - Other
Other	910900	SYSTEMS AND SOLUTIONS	Giveaways - Domes	Energy Conservation	1,099.44	No	Advertising - Other
Other	910900	CREATIVE ALLIANCE	Paperless Billing	Customer Service	2,012.50	No	Advertising - Other
Other	910900	CREATIVE ALLIANCE	Paperless Billing	Customer Service	6,897.75	No	Advertising - Other
Other	910900	CREATIVE ALLIANCE	Paperless Billing	Customer Service	7,949.20	No	Advertising - Other
Other	910900	CREATIVE ALLIANCE	Tree Trimming Brochure	Customer Service	8,557.00	No	Advertising - Other
Other	910900	DEHART, DOREEN	Graphic Artwork for Brochure	Informational	257.00	No	Advertising - Other
Other	910900	TECH RESOURCES INC	Newsletter	Customer Service	6,448.12	No	Advertising - Print
Other	910900	TECH RESOURCES INC	Newsletter	Customer Service	8,597.50	No	Advertising - Print
Other	910900	TECH RESOURCES INC	Newsletter	Customer Service	9,832.50	No	Advertising - Print
Other	910900	TECH RESOURCES INC	Newsletter	Customer Service	13,110.00	Yes	Advertising - Print
Other	910900	CREATIVE ALLIANCE	Paperless Billing	Customer Service	1,350.00	No	Advertising - Other
Other	910900	CREATIVE ALLIANCE	Paperless Billing	Customer Service	2,443.75	No	Advertising - Other
Other	910900	CREATIVE ALLIANCE	Paperless Billing	Customer Service	2,803.12	No	Advertising - Other
Other	910900	CREATIVE ALLIANCE	Paperless Billing	Customer Service	3,463.75	No	Advertising - Other
Other	910900	CREATIVE ALLIANCE	Paperless Billing	Customer Service	4,051.42	No	Advertising - Other
Other	910900	CREATIVE ALLIANCE	Paperless Billing	Customer Service	4,802.50	No	Advertising - Other
Other	910900	CREATIVE ALLIANCE	Paperless Billing	Customer Service	6,243.75	No	Advertising - Other
Other	910900	CREATIVE ALLIANCE	Paperless Billing	Customer Service	7,949.20	No	Advertising - Other
Other	910900	CREATIVE ALLIANCE	Paperless Billing	Customer Service	7,949.20	No	Advertising - Other
Other	910900	CREATIVE ALLIANCE	Paperless Billing	Customer Service	8,389.92	No	Advertising - Other
Other	910900	CREATIVE ALLIANCE	Paperless Billing	Customer Service	8,449.42	No	Advertising - Other
Other	921902	WESTERFIELD BONTE COMPANY INC	Magazine	Other	270.00	No	Advertising - Magazine/Other
Other	921902	OHIO RIVER VALLEY WOMENS	Grayscale Advertisement	Customer Service	112.50	No	Advertising - Print
Other	426591	THE CUBERO GROUP INC	Smart Car Graphics	(2)	4,178.75	No	Advertising - Other
					<u>1,243,749.67</u>		

(1) This advertising cost was not initiated for the sole benefit of the ratepayers; therefore, this cost was included in pro forma adjustment 1

(2) This advertising cost was not initiated for the sole benefit of the ratepayers; therefore, this cost is not included in recoverable expenses.

(3) This advertising cost was initiated for the sole benefit of the ratepayers, and was incorrectly included in pro forma adjustment 1.17. These costs total \$148,402.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 152

Responding Witness: Valerie L. Scott

- Q-152. For each advertising expense over \$10,000 recorded by the Company during the test period, state the payee, amount, date and purpose. Also provide a copy of the associated invoice and a copy of (or if a non-print ad, the text of) each advertisement.
- A-152. See the response to Question No. 151 for detail of charges over \$10,000. See attached.

The attachment is being
provided in a separate
file.

2 Files

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 153

Responding Witness: Valerie L. Scott

Q-153. Are there any advertising costs being incurred by the Company which cannot be identified with a specific advertisement? If so, please itemize and describe each such cost, and list the associated amounts for each year 2008, 2009 and 2010.

A-153. See attached.

Kentucky Utilities Company
Advertising Costs Which Cannot be Identified with a Specific Advertisement
2008 -2010

Year	Vendor	Description	Amount
2008	WM SUPERCENTER	JPMORGAN CHASE BANK	\$ 5.00
2008	DIVERSITY ADVENTURES	JPMORGAN CHASE BANK	46.75
2008	PURDUE ENGINEERING STUDENT COUNCIL	Participation for employees in 2008 Roundtable discussions	155.00
2008	PURDUE ENGINEERING STUDENT COUNCIL	Participation for employees in 2008 Roundtable discussions	208.01
2008	DIVERSITY ADVENTURES INC	CHARGE-Safety Program	369.48
2008	DIVERSITY ADVENTURES INC	CHARGE-Safety Program	427.10
2008	DIVERSITY ADVENTURES INC	CHARGE-Safety Program	510.00
2008	DIVERSITY ADVENTURES INC	CHARGE-Safety Program	712.50
2008	DIVERSITY ADVENTURES INC	CHARGE-Safety Program	772.50
2008	DIVERSITY ADVENTURES INC	CHARGE-Safety Program	840.00
2008	DIVERSITY ADVENTURES INC	CHARGE-Safety Program	896.73
2008	DIVERSITY ADVENTURES INC	CHARGE-Safety Program	1,062.50
2008	DIVERSITY ADVENTURES INC	CHARGE-Safety Program	1,062.50
2008	DIVERSITY ADVENTURES INC	CHARGE-Safety Program	1,076.25
2008	DIVERSITY ADVENTURES INC	CHARGE-Safety Program	1,166.25
2008	DIVERSITY ADVENTURES INC	CHARGE-Safety Program	1,328.26
2008	DIVERSITY ADVENTURES INC	CHARGE-Safety Program	1,686.67
2008	MIMAN INDUSTRIES LLC	CHARGE-Mini City Display Unit	1,770.00
2008	DIVERSITY ADVENTURES INC	CHARGE-Safety Program	1,890.00
2008	DIVERSITY ADVENTURES INC	CHARGE-Safety Program	2,587.50
2008	DIVERSITY ADVENTURES INC	CHARGE-Safety Program	2,650.00
2008	DIVERSITY ADVENTURES INC	CHARGE-Safety Program	3,042.50
2008	MOORE SYNDICATION INC	FREIGHT-FREIGHT	30.20
2008	MOORE SYNDICATION INC	CHARGE-Coloring books/Play it Safe DVD	310.00
2008	PFG*PROFORMA	JPMORGAN CHASE BANK	1,060.66
2008	DIVERSITY ADVENTURES INC	CHARGE-Services for Safty Program	1,118.59
2008	MORRIS ADVERTISING SPECIALTIES INC	CHARGE-t-shirt bags for seedling giveaway in lexington	1,687.28
2008	MOORE SYNDICATION INC	CHARGE-LICENSING	2,000.00
2008	PFG*PROFORMA	JPMORGAN CHASE BANK	2,404.28
2008	MOORE SYNDICATION INC	CHARGE-Electric Universe & Energy underground	3,600.00
2009	ALISON AND ASSOCIATES	T-Shirts	606.84
2009	BLUEGRASS GREENWORKS INC	Louie the Lightning Bug /Mini City Charges	420.00
2009	CLARK & RIGGS PRINTING	Safety Conference	488.12
2009	DIVERSITY ADVENTURES I	Louie the Lightning Bug /Mini City Charges	1,763.77
2009	DIVERSITY ADVENTURES I	Louie the Lightning Bug /Mini City Charges	920.24
2009	DIVERSITY ADVENTURES I	Louie the Lightning Bug /Mini City Charges	658.66
2009	DIVERSITY ADVENTURES I	Louie the Lightning Bug /Mini City Charges	144.00
2009	DIVERSITY ADVENTURES I	Louie the Lightning Bug /Mini City Charges	1,042.96
2009	DIVERSITY ADVENTURES I	Louie the Lightning Bug /Mini City Charges	647.12
2009	DIVERSITY ADVENTURES I	Louie the Lightning Bug /Mini City Charges	1,589.67
2009	DIVERSITY ADVENTURES I	Louie the Lightning Bug /Mini City Charges	1,034.50
2009	HULSE, MELODY	Mileage	5.50
2009	JEANEEN BARNHART STUDI	Economic Dev Network Event Materials	275.00
2009	DIVERSITY ADVENTURES I	Louie the Lightning Bug /Mini City Charges	916.94
2009	KY STATE FAIR EXPO SAL	Energy Efficiency Fair Booth	33.00
2009	MOORE SYNDICATION INC	Louie the Lightning Bug /Mini City Charges	2,000.00
2009	MOORE SYNDICATION INC	Coloring books/Play-it-Safe DVD	310.00
2009	MOORE SYNDICATION INC	Louie the Lightning Bug /Mini City Charges	361.01
2009	MOORE SYNDICATION INC	Louie the Lightning Bug /Mini City Charges	4,138.99
2009	MPI PRINTING	Economic Dev Network Event Materials	506.35
2009	PFG*PROFORMA	Louie the Lightning Bug /Mini City Charges	1,235.64
2009	PFG*PROFORMA	Environmental Champions Program	9,241.76
2009	PFG*PROFORMA	Louie the Lightning Bug /Mini City Charges	2,105.19
2009	PFG*PROFORMA	Louie the Lightning Bug /Mini City Charges	186.24
2009	SAMSClub	Louie the Lightning Bug /Mini City Charges	19.90
2009	TARGET	Louie the Lightning Bug /Mini City Charges	6.89
2009	WE CAN DO THAT LLC	Louie the Lightning Bug /Mini City Charges	833.33
2009	WE CAN DO THAT LLC	CHARGE-Safety Program Administration	280.00
2009	WE CAN DO THAT LLC	CHARGE-Safety Program Administration	2,130.00
2009	MIMAN INDUSTRIES LLC	CHARGE-Two High Voltage Demonstration Units	3,360.00
2010	WE CAN DO THAT LLC	Safety Program Administration	\$ 50.00
2010	CARMA INTERNATIONAL INC	Research and data processing	1,715.00
2010	FACTIVA	Monthly Service Fee for Newservice	250.00
2010	PUSH DESIGN LLC	Labor	175.00
2010	PUSH DESIGN LLC	Labor	587.50

Kentucky Utilities Company
Advertising Costs Which Cannot be Identified with a Specific Advertisement
2008 -2010

Year	Vendor	Description	Amount
2010	MEDIA LIBRARY INC	Media	3,732.75
2010	JPMORGAN CHASE BANK	EAGLE PRESS	12.46
2010	JPMORGAN CHASE BANK	EAGLE PRESS	7.68
2010	WE CAN DO THAT LLC	Safety Program Administration	520.00
2010	WE CAN DO THAT LLC	Safety Program Administration	416.67
2010	CARMA INTERNATIONAL INC	Research and data processing	840.00
2010	FACTIVA	Monthly Service Fee for Newservice	250.00
2010	KENTUCKY PRESS ASSN	KY Press Assoc 2010 Yearbook and Directory	250.00
2010	JPMORGAN CHASE BANK	WORKFLOW SOLUTIONS LLC	569.28
2010	KENTUCKY STATE TREASURER	Sales Tax	6.41
2010	KENTUCKY STATE TREASURER	Sales Tax	11.10
2010	KENTUCKY STATE TREASURER	Sales Tax	16.65
2010	MEDIA LIBRARY INC	Media	3,639.12
2010	WE CAN DO THAT LLC	Safety Program Administration	320.00
2010	FACTIVA	Monthly Service Fee for Newservice	250.00
2010	CARMA INTERNATIONAL INC	research and data processing	1,715.00
2010	PUSH DESIGN LLC	Labor	262.50
2010	MEDIA LIBRARY INC	Media	1,717.45
2010	JPMORGAN CHASE BANK	VZWRSS*APOCC VISN	69.54
2010	CARMA INTERNATIONAL INC	Research and data processing	840.00
2010	WE CAN DO THAT LLC	Safety Program Administration	990.00
2010	MEDIA LIBRARY INC	Media	4,117.60
2010	PUSH DESIGN LLC	Labor	125.00
2010	PUSH DESIGN LLC	Labor	5,165.00
2010	JPMORGAN CHASE BANK	CHURCHILL SABO	34.56
2010	JPMORGAN CHASE BANK	CTS EVENT TICKETS	41.95
2010	JPMORGAN CHASE BANK	VZWRSS*APOCC VISN	32.74
2010	FACTIVA	Monthly Service Fee for Newservice	250.00
2010	UNITED MAIL LLC	Labor	600.00
2010	UNITED MAIL LLC	Labor	37.50
2010	FACTIVA	Monthly Service Fee for Newservice	250.00
2010	CARMA INTERNATIONAL INC	Research and data processing	1,715.00
2010	PUSH DESIGN LLC	Labor	262.50
2010	JPMORGAN CHASE BANK	ARVEY PAPER & OFFICE P	33.96
2010	JPMORGAN CHASE BANK	FAMILY & CHILDRENS PLA	160.00
2010	WE CAN DO THAT LLC	Safety Program Administration	1,163.33
2010	JPMORGAN CHASE BANK	BETTER BUSINESS BUREAU	40.00
2010	JPMORGAN CHASE BANK	KENTUCKY CHAMBER OF CO	416.00
2010	JPMORGAN CHASE BANK	VZWRSS*APOCC VISN	24.53
2010	WE CAN DO THAT LLC	Safety Program Administration	660.00
2010	WE CAN DO THAT LLC	Safety Program Administration	416.67
2010	MEDIA LIBRARY INC	Professional broadcast news monitoring and news clipping services	3,283.26
2010	FACTIVA	Monthly Service Fee for Newservice	250.00
2010	PUSH DESIGN LLC	Labor	75.00
2010	PUSH DESIGN LLC	Labor	162.50
2010	CARMA INTERNATIONAL INC	Research and data processing	840.00
2010	WE CAN DO THAT LLC	Safety Program Administration	1,670.00
2010	MEDIA LIBRARY INC	Professional broadcast news monitoring and news clipping services	2,109.25
2010	FACTIVA	Monthly Service Fee for Newservice	250.00
2010	CARMA INTERNATIONAL INC	Research and data processing	1,715.00
2010	MEDIA LIBRARY INC	Professional broadcast news monitoring and news clipping services	4,321.95
2010	US BANK NATIONAL ASSOCIATION ND	AGENT FEE	5.60
2010	WE CAN DO THAT LLC	Safety Program Administration	660.00
2010	PUSH DESIGN LLC	Labor	100.00
2010	PUSH DESIGN LLC	Labor	100.00
2010	KEENE, LOURIE J	Lease / Rental - Other	1,275.00
2010	PUSH DESIGN LLC	Labor	100.00
2010	MEDIA LIBRARY INC	Professional broadcast news monitoring and news clipping services	3,830.25
2010	FACTIVA	Monthly Service Fee for Newservice	250.00
2010	CARMA INTERNATIONAL INC	Research and data processing	1,715.00
2010	US BANK NATIONAL ASSOCIATION ND	PF*PROFORMA	6,094.95
2010	US BANK NATIONAL ASSOCIATION ND	NORTON PRESS	590.00
2010	WE CAN DO THAT LLC	Safety Program Administration	1,890.00
2010	KEENE, LOURIE J	Miscellaneous	251.50
2010	FACTIVA	Monthly Service Fee for Newservice	250.00

Kentucky Utilities Company
Advertising Costs Which Cannot be Identified with a Specific Advertisement
2008 -2010

Year	Vendor	Description	Amount
2010	MEDIA LIBRARY INC	Professional broadcast news monitoring and news clipping services	3,628.30
2010	CARMA INTERNATIONAL INC	Research and data processing	840.00
2010	US BANK NATIONAL ASSOCIATION ND	PFG*PROFORMA	493.29
2010	CARMA INTERNATIONAL INC	Research and data processing	840.00
2010	WE CAN DO THAT LLC	Safety Program Administration	416.67
2010	WE CAN DO THAT LLC	Safety Program Administration	880.00
2010	FACTIVA	Monthly Service Fee for Newservice	250.00
2010	MEDIA LIBRARY INC	Professional broadcast news monitoring and news clipping services	1,991.25
2010	CARMA INTERNATIONAL INC	Research and data processing	1,715.00
2010	PUSH DESIGN LLC	Labor	262.50
2010	WE CAN DO THAT LLC	Safety Program Administration	1,730.00
2010	FACTIVA	Monthly Service Fee for Newservice	250.00
2010	MEDIA LIBRARY INC	Professional broadcast news monitoring and news clipping services	3,491.00
2010	CARMA INTERNATIONAL INC	Research and data processing	840.00
2010	FACTIVA	Monthly Service Fee for Newservice	250.00
2010	WE CAN DO THAT LLC	Safety Program Administration	320.00
2010	MEDIA LIBRARY INC	Professional broadcast news monitoring and news clipping services	3,018.15
2010	WE CAN DO THAT LLC	Safety Program Administration	230.00
2010	WE CAN DO THAT LLC	Safety Program Administration	416.67
2010	FACTIVA	Monthly Service Fee for Newservice	250.00

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 154

Responding Witness: Valerie L. Scott

Q-154. Break down the Company's advertising expense for the test period into its components, i.e., labor, overhead, materials and fees to agencies, etc.

A-154. See the response to Question No. 151.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 155

Responding Witness: Lonnie E. Bellar

Q-155. Does the Company have any studies as to the effectiveness of its advertising and marketing programs? If so, describe by name, date and contents each study the Company has. Provide a copy of all such studies in the last three years.

A-155. KU has proposed an adjustment to eliminate advertising expenses that are primarily institutional and promotional in nature; see Reference Schedule 1.17 of Blake Exhibit 1 in KU's application. Also, advertising expenses related to Energy Efficiency initiatives are eliminated as part of an adjustment to remove DSM revenue and expense; see Reference Schedule 1.06 of Blake Exhibit 1 in KU's application. KU does not have any studies as to the effectiveness of the remaining KU advertising, which is conducted primarily to inform customers about electrical safety.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 156

Responding Witness: Valerie L. Scott

Q-156. Please list the trend in advertising expense per dollar of revenue for the five year period ending with 2011. If the Company has not made this calculation, please supply the information necessary to make it.

A-156.

	<u>Advertising Expense</u>	<u>Revenue</u>	<u>Expense per Dollar of Revenue</u>
2007	\$ 1,070,796	\$ 1,272,548,899	\$ 0.0008
2008	847,814	1,404,042,053	0.0006
2009	1,004,809	1,356,189,003	0.0007
2010	942,038	1,511,709,712	0.0006
2011	1,178,454	1,547,516,986	0.0008

Note: Excludes advertising dollars recovered through the Demand Side Management revenue mechanism.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 157

Responding Witness: Lonnie E. Bellar

- Q-157. Please provide a listing of and a copy of any and all Commission Orders the Company has reviewed or relied upon in preparation of its filing in this case concerning the ratemaking treatment of costs for each distinct type of advertising expense it incurs, including but not limited to these categories: (1) sales or promotional, (2) institutional, (3) conservation related, (4) rate case, and (5) other.
- A-157. In preparing its rate case filing, the Company did not review any Commission Orders concerning the ratemaking treatment of costs for each distinct type of advertising expense it incurs. However, the Company is aware of, and complies with, the Commission's regulation on advertising which can be found at 807 KAR 5:016.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 158

Responding Witness: Lonnie E. Bellar

Q-158. List any antitrust expense included in the test period.

A-158. No antitrust expense is included in the test period.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 159

Responding Witness: Lonnie E. Bellar

Q-159. Does the Company's proposed rate increase include any claim for attrition or suppression of sales?

- a. If so, please reference where this is presented.
- b. Provide a complete copy of any and all attrition studies or analyses prepared by or for the Company during the period 2009 through 2010.

A-159. No.

- a. Not applicable.
- b. No studies were prepared during the period 2009 through 2010.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 160

Responding Witness: Valerie L. Scott

Q-160. Explain the method used by the Company to project uncollectibles for the test period. Include an explanation of all assumptions used and a detailed explanation, including examples, of whether and how historical data was used in making this projection.

A-160. The allowance for doubtful accounts included in retail customer accounts receivable is based on the ratio of the amounts charged-off during the last twelve months to the retail revenues billed over the same period multiplied by the retail revenues billed over the last four months. Accounts with no payment activity are charged-off after four months, although collection efforts continue thereafter.

The Company reviews wholesale accounts receivable to identify potential uncollectible accounts using specific customer identification. Amounts are reserved as necessary.

The allowance for doubtful accounts included in other accounts receivable is composed of accounts aged more than four months. Adjustments are made to this balance quarterly. Increases to the balance are the result of new items that reach the four months aged criteria. Decreases are the result of items for which payment has been received and items deemed uncollectible and written off.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 161

Responding Witness: Valerie L. Scott

Q-161. Provide for each year 2009, 2010, 2011 and 2012 the total dollar write-offs to uncollectibles reserve with and without subsequent recoveries.

A-161. Retail Receivables:

Year	Write-Offs to Uncollectible Reserve	Write-Offs net of Subsequent Recoveries
2009	\$4,774,558	\$3,925,087
2010	7,181,984	6,223,108
2011	8,248,113	6,062,834
2012	1,498,397	1,131,080

Wholesale Receivables:

Year	Write-Offs to Uncollectible Reserve	Write-Offs net of Subsequent Recoveries
2009	\$45,971	\$45,531
2010	0	0
2011	25,732	25,732
2012	0	0

Other Receivables:

Year	Write-Offs to Uncollectible Reserve	Write-Offs net of Subsequent Recoveries
2009	\$167,776	\$162,796
2010	1,678,417	1,665,846
2011	367,620	352,336
2012	123,594	117,595

Note: 2012 is for the period of January 1, 2012 through March 31, 2012

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 162

Responding Witness: Sidney L. "Butch" Cockerill

Q-162. Please list by customer and amount and by year for the period 2008 through 2011 any uncollectible accounts which have been written off and which exceeded \$1,000.00.

A-162. See attached. The information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment.

Revenue Class	Year	Account	Customer Name	Amount
Residential	2008			\$ 1,219.68
Residential	2008			1,004.53
Residential	2008			1,038.85
Residential	2008			1,150.57
Residential	2008			1,045.56
Residential	2008			1,052.50
Residential	2008			1,102.67
Residential	2008			1,313.20
Residential	2008			1,599.72
Residential	2008			1,325.19
Residential	2008			1,008.86
Residential	2008			1,057.35
Residential	2008			2,095.12
Residential	2008			1,194.08
Residential	2008			1,117.23
Residential	2008			1,116.65
Residential	2008			1,339.96
Residential	2008			1,012.03
Residential	2008			1,146.67
Residential	2008			1,024.82
Residential	2008			1,235.86
Residential	2008			2,969.37
Residential	2008			1,319.05
Residential	2008			1,384.36
Residential	2008			1,684.40
Residential	2008			1,179.89
Residential	2008			1,159.47
Residential	2008			1,057.13
Residential	2008			1,206.26
Residential	2008			1,072.52
Residential	2008			1,028.51
Residential	2008			1,185.71
Residential	2008			1,300.19
Residential	2008			1,104.20
Residential	2008			1,158.69
Residential	2008			1,029.94
Residential	2008			1,163.27
Residential	2008			1,125.35
Residential	2008			1,236.90
Residential	2008			1,214.22
Residential	2008			1,038.07
Residential	2008			1,181.02
Residential	2008			1,001.05
Residential	2008			1,007.88
Residential	2008			1,386.50
Residential	2008			1,349.43
Residential	2008			1,321.47
Residential	2008			1,008.33
Residential	2008			1,829.08
Residential	2008			1,061.83
Residential	2008			1,141.22
Residential	2008			1,033.47
Residential	2008			1,272.04
Residential	2008			1,129.55
Residential	2008			1,188.55
Residential	2008			1,054.92
Residential	2008			1,239.11
Residential	2008			1,177.92
Residential	2008			1,280.42

Residential	2008			1,252.94
Residential	2008			1,222.22
Residential	2008			1,030.74
Residential	2008			1,193.88
Residential	2008			1,001.46
Residential	2008			1,100.83
Residential	2008			1,308.78
Residential	2008			1,014.78
Residential	2008			1,098.10
Residential	2008			1,041.54
Residential	2008			1,085.28
Residential	2008			1,730.28
Residential	2008			1,213.59
Residential	2008			1,232.76
Residential	2008			1,493.89
Residential	2008			1,127.62
Residential	2008			1,346.71
Residential	2008			1,098.75
Residential	2008			1,418.84
Residential	2008			1,161.39
Residential	2008			1,230.14
Residential	2008			1,180.14
Residential	2008			1,438.26
Residential	2008			1,835.82
Residential	2008			1,457.33
Residential	2008			1,316.64
Residential	2008			1,155.93
Non-Residential	2008			1,586.75
Non-Residential	2008			1,149.35
Non-Residential	2008			1,343.17
Non-Residential	2008			1,053.28
Non-Residential	2008			5,249.63
Non-Residential	2008			2,047.92
Non-Residential	2008			2,549.31
Non-Residential	2008			1,018.71
Non-Residential	2008			6,346.90
Non-Residential	2008			1,036.20
Non-Residential	2008			7,668.84
Non-Residential	2008			4,592.33
Non-Residential	2008			1,177.29
Non-Residential	2008			2,035.09
Non-Residential	2008			1,058.73
Non-Residential	2008			38,389.97
Non-Residential	2008			7,182.21
Non-Residential	2008			1,216.80
Non-Residential	2008			1,438.41
Non-Residential	2008			1,235.93
Non-Residential	2008			1,165.49
Non-Residential	2008			4,371.53
Non-Residential	2008			3,455.12
Non-Residential	2008			2,465.14
Non-Residential	2008			1,292.56
Non-Residential	2008			3,896.02
Non-Residential	2008			1,460.31
Non-Residential	2008			1,223.40
Non-Residential	2008			1,505.84
Non-Residential	2008			1,930.13
Non-Residential	2008			2,891.82
Non-Residential	2008			1,567.03
Non-Residential	2008			2,781.59

Non-Residential	2008			3,404.09
Non-Residential	2008			1,216.20
Non-Residential	2008			1,611.19
Non-Residential	2008			1,077.30
Non-Residential	2008			1,524.53
Non-Residential	2008			1,739.81
Non-Residential	2008			1,398.30
Non-Residential	2008			1,424.32
Non-Residential	2008			1,625.92
Non-Residential	2008			1,161.32
Non-Residential	2008			5,013.75
Non-Residential	2008			2,178.50
Non-Residential	2008			3,199.10
Non-Residential	2008			1,430.63
Non-Residential	2008			1,064.25
Non-Residential	2008			1,494.34
Non-Residential	2008			1,785.28
Non-Residential	2008			1,285.19
Non-Residential	2008			1,126.23
Non-Residential	2008			8,372.64
Non-Residential	2008			4,478.07
Non-Residential	2008			1,346.66
Non-Residential	2008			1,307.35
Non-Residential	2008			1,200.56
Non-Residential	2008			1,048.85
Non-Residential	2008			1,141.00
Non-Residential	2008			2,534.30
Non-Residential	2008			1,246.92
Non-Residential	2008			2,027.85
Non-Residential	2008			2,948.90
Non-Residential	2008			1,934.04
Non-Residential	2008			2,066.32
Non-Residential	2008			1,045.96
Non-Residential	2008			2,336.55
Non-Residential	2008			1,111.82
Non-Residential	2008			4,062.54
Non-Residential	2008			1,564.42
Non-Residential	2008			5,108.67
Non-Residential	2008			9,509.76
Non-Residential	2008			7,600.74
Non-Residential	2008			98,669.06
Non-Residential	2008			1,108.68
Residential	2009			1,176.31
Non-Residential	2009			2,085.35
Non-Residential	2009			1,038.05
Non-Residential	2009			1,136.24
Non-Residential	2009			1,936.52
Non-Residential	2009			1,279.75
Non-Residential	2009			1,257.09
Non-Residential	2009			3,327.60
Non-Residential	2009			1,784.47
Non-Residential	2009			1,419.14
Non-Residential	2009			1,001.85
Non-Residential	2009			4,613.95
Non-Residential	2009			13,740.30
Non-Residential	2009			16,026.86
Non-Residential	2009			3,013.02
Non-Residential	2009			3,002.56
Non-Residential	2009			2,190.43
Non-Residential	2009			1,411.60

Non-Residential	2009		2,150.39
Non-Residential	2009		2,219.15
Non-Residential	2009		3,266.27
Non-Residential	2009		2,133.66
Non-Residential	2009		1,022.95
Non-Residential	2009		1,566.97
Non-Residential	2009		2,984.38
Non-Residential	2009		125,860.10
Non-Residential	2009		1,268.30
Non-Residential	2009		3,443.04
Non-Residential	2009		1,414.66
Non-Residential	2009		1,137.67
Non-Residential	2009		2,537.61
Non-Residential	2009		2,177.22
Non-Residential	2009		2,104.69
Non-Residential	2009		1,110.45
Non-Residential	2009		1,730.95
Non-Residential	2009		2,342.08
Non-Residential	2009		1,541.29
Non-Residential	2009		3,748.04
Non-Residential	2009		1,038.28
Non-Residential	2009		1,052.49
Non-Residential	2009		1,050.79
Non-Residential	2009		1,174.09
Non-Residential	2009		2,056.29
Non-Residential	2009		7,397.09
Residential	2009		1,111.06
Residential	2009		1,134.25
Residential	2009		1,223.02
Residential	2009		1,593.70
Residential	2009		1,016.43
Residential	2009		1,450.97
Residential	2009		1,334.19
Residential	2009		2,933.17
Residential	2009		1,014.55
Residential	2009		1,507.37
Residential	2009		1,132.51
Residential	2009		1,035.02
Residential	2009		1,427.32
Residential	2009		1,242.83
Residential	2009		1,354.32
Residential	2009		1,045.29
Residential	2009		1,032.87
Residential	2009		1,026.15
Residential	2009		1,211.74
Residential	2009		1,312.75
Residential	2009		1,302.97
Residential	2009		1,204.65
Residential	2009		1,465.36
Residential	2009		1,550.27
Residential	2009		1,434.26
Residential	2009		1,141.31
Residential	2009		1,268.35
Residential	2009		1,126.09
Residential	2009		4,179.55
Residential	2009		1,302.50
Residential	2009		1,113.77
Residential	2009		1,094.51
Residential	2009		1,323.33
Residential	2009		1,167.32

Residential	2009		1,029.96
Residential	2009		1,312.76
Residential	2009		1,592.48
Residential	2009		1,478.28
Residential	2009		1,199.81
Residential	2009		1,549.80
Residential	2009		1,628.90
Residential	2009		1,018.27
Residential	2009		1,497.80
Residential	2009		1,046.31
Residential	2009		1,025.03
Residential	2009		1,010.71
Residential	2009		1,105.59
Residential	2009		1,022.66
Residential	2009		1,047.11
Residential	2009		1,356.88
Residential	2009		1,591.09
Residential	2009		1,159.69
Residential	2009		1,187.55
Residential	2009		1,001.00
Residential	2009		1,057.16
Residential	2009		1,102.09
Residential	2009		1,139.11
Residential	2009		1,502.55
Residential	2009		1,018.04
Residential	2009		1,006.12
Residential	2009		1,718.56
Residential	2009		1,420.84
Residential	2009		1,647.76
Residential	2009		1,096.40
Residential	2009		1,372.33
Residential	2009		1,099.38
Residential	2009		1,747.82
Residential	2009		1,332.76
Residential	2009		1,329.73
Residential	2009		1,649.82
Residential	2009		1,196.07
Residential	2009		1,038.66
Residential	2009		1,471.15
Residential	2009		1,629.98
Residential	2009		1,051.84
Residential	2009		1,078.85
Residential	2009		1,010.20
Residential	2009		1,550.32
Residential	2009		1,345.78
Residential	2009		1,700.68
Residential	2009		3,569.32
Residential	2009		1,002.35
Residential	2009		1,131.38
Residential	2009		1,151.43
Residential	2009		1,186.90
Residential	2009		2,185.00
Residential	2009		1,070.84
Residential	2009		1,259.02
Residential	2009		1,435.66
Residential	2009		1,081.84
Residential	2009		1,400.12
Residential	2009		1,116.15
Residential	2009		1,019.62
Residential	2009		1,034.68

Residential	2009			1,026.82
Residential	2009			1,317.11
Residential	2009			1,078.06
Residential	2009			1,007.27
Residential	2009			1,313.06
Residential	2009			1,305.35
Residential	2009			1,188.26
Residential	2009			1,576.53
Residential	2009			1,182.83
Residential	2009			1,026.32
Residential	2009			1,438.42
Residential	2009			1,164.95
Residential	2009			1,127.66
Residential	2009			1,552.77
Residential	2009			1,155.64
Residential	2009			1,325.42
Residential	2009			1,040.55
Residential	2009			1,232.92
Residential	2009			1,112.14
Residential	2009			1,022.26
Residential	2009			1,280.69
Residential	2009			1,067.43
Residential	2009			1,108.04
Residential	2009			1,209.77
Residential	2009			1,202.82
Residential	2009			1,924.44
Residential	2009			1,471.41
Residential	2009			1,191.36
Residential	2009			1,009.84
Residential	2009			1,661.90
Residential	2009			1,292.38
Residential	2009			1,037.69
Residential	2009			1,859.52
Residential	2009			1,307.69
Residential	2009			1,061.05
Residential	2009			1,399.75
Residential	2009			1,356.66
Residential	2009			1,275.35
Residential	2009			1,006.17
Residential	2009			1,159.65
Residential	2009			1,582.89
Residential	2009			1,321.94
Residential	2009			1,387.49
Residential	2009			1,727.34
Residential	2009			1,683.32
Residential	2009			1,260.21
Residential	2009			1,400.14
Residential	2009			1,347.99
Residential	2009			1,690.34
Residential	2009			1,462.16
Residential	2009			1,101.97
Residential	2009			1,053.02
Residential	2009			1,082.62
Residential	2009			1,914.57
Residential	2009			1,078.75
Residential	2009			1,163.92
Residential	2009			1,429.30
Residential	2009			1,303.75
Residential	2009			1,120.71
Residential	2009			1,079.80

Residential	2009		1,189.52
Residential	2009		1,003.69
Residential	2009		1,152.22
Residential	2009		1,225.70
Residential	2009		1,407.76
Residential	2009		1,040.72
Residential	2009		1,231.96
Residential	2009		1,108.15
Residential	2009		1,057.73
Residential	2009		1,216.27
Residential	2009		1,214.01
Residential	2009		1,109.50
Residential	2009		1,096.17
Residential	2009		1,454.80
Residential	2009		1,927.47
Residential	2009		1,189.92
Residential	2009		1,093.24
Residential	2009		1,008.35
Residential	2009		1,124.54
Residential	2009		1,008.94
Residential	2009		1,012.20
Residential	2009		1,813.40
Residential	2009		1,309.93
Residential	2009		1,455.62
Residential	2009		1,185.27
Residential	2009		1,014.94
Residential	2009		1,062.72
Residential	2009		1,050.10
Residential	2009		1,004.10
Residential	2009		1,048.82
Residential	2009		1,255.15
Residential	2009		1,134.25
Residential	2009		1,347.83
Residential	2009		1,840.50
Residential	2009		1,414.09
Non-Residential	2009		8,758.97
Non-Residential	2009		1,147.33
Non-Residential	2009		1,466.59
Non-Residential	2009		1,122.15
Non-Residential	2009		1,040.30
Non-Residential	2009		1,505.46
Non-Residential	2009		2,755.43
Non-Residential	2009		1,316.28
Non-Residential	2009		1,205.96
Non-Residential	2009		1,011.49
Non-Residential	2009		2,676.07
Non-Residential	2009		1,562.84
Non-Residential	2009		6,653.82
Non-Residential	2009		2,117.64
Non-Residential	2009		3,199.15
Non-Residential	2009		2,705.22
Non-Residential	2009		1,258.31
Non-Residential	2009		1,979.54
Non-Residential	2009		3,408.89
Non-Residential	2009		1,538.63
Non-Residential	2009		1,707.75
Non-Residential	2009		1,122.08
Non-Residential	2009		2,440.83
Non-Residential	2009		1,052.27
Non-Residential	2009		1,039.67

Non-Residential	2009		3,120.92
Non-Residential	2009		1,272.50
Non-Residential	2009		1,361.13
Non-Residential	2009		2,155.70
Non-Residential	2009		6,174.13
Non-Residential	2009		1,046.91
Non-Residential	2009		2,550.00
Non-Residential	2009		4,472.57
Non-Residential	2009		5,122.39
Non-Residential	2009		1,160.47
Non-Residential	2009		2,323.49
Non-Residential	2009		2,788.57
Non-Residential	2009		1,017.45
Non-Residential	2009		1,176.06
Non-Residential	2009		5,716.45
Non-Residential	2009		1,420.32
Non-Residential	2009		4,614.97
Non-Residential	2009		1,172.38
Non-Residential	2009		4,554.54
Non-Residential	2009		2,070.25
Non-Residential	2009		1,823.90
Non-Residential	2009		1,944.53
Non-Residential	2009		2,564.49
Non-Residential	2009		3,752.51
Non-Residential	2009		1,605.34
Non-Residential	2009		38,663.23
Non-Residential	2009		4,165.11
Residential	2010		1,395.12
Residential	2010		1,575.83
Residential	2010		1,196.66
Residential	2010		1,455.78
Residential	2010		1,462.61
Residential	2010		1,052.23
Residential	2010		1,206.29
Residential	2010		1,429.07
Residential	2010		1,030.88
Residential	2010		2,058.31
Residential	2010		1,176.95
Residential	2010		1,378.34
Residential	2010		1,279.73
Residential	2010		1,043.14
Residential	2010		1,330.12
Residential	2010		1,055.27
Residential	2010		1,101.29
Residential	2010		1,158.58
Residential	2010		1,200.56
Residential	2010		1,753.13
Residential	2010		1,119.40
Residential	2010		1,102.65
Residential	2010		2,735.69
Residential	2010		1,392.29
Residential	2010		1,048.23
Residential	2010		1,007.61
Residential	2010		1,243.35
Residential	2010		1,118.88
Residential	2010		3,190.00
Residential	2010		1,129.49
Residential	2010		1,132.12
Residential	2010		2,665.32
Residential	2010		1,000.36

Residential	2010			1,035.24
Residential	2010			1,066.81
Residential	2010			1,015.34
Residential	2010			1,055.13
Residential	2010			1,324.95
Residential	2010			1,632.12
Residential	2010			1,256.20
Residential	2010			1,285.51
Residential	2010			1,491.01
Residential	2010			1,126.51
Residential	2010			1,282.81
Residential	2010			1,184.71
Residential	2010			1,001.49
Residential	2010			1,220.42
Residential	2010			1,037.60
Residential	2010			2,397.51
Residential	2010			1,745.98
Residential	2010			1,010.48
Residential	2010			1,226.06
Residential	2010			1,234.87
Residential	2010			1,357.43
Residential	2010			1,329.67
Residential	2010			1,072.15
Residential	2010			1,024.99
Residential	2010			1,163.16
Residential	2010			1,606.43
Residential	2010			1,960.75
Residential	2010			1,168.33
Residential	2010			1,058.30
Residential	2010			3,076.48
Residential	2010			1,031.84
Residential	2010			1,166.62
Residential	2010			1,253.94
Residential	2010			1,234.31
Residential	2010			2,055.75
Residential	2010			1,864.83
Residential	2010			1,367.02
Residential	2010			1,328.67
Residential	2010			1,329.96
Residential	2010			1,077.90
Residential	2010			1,249.93
Residential	2010			1,385.41
Residential	2010			1,137.17
Residential	2010			1,272.04
Residential	2010			1,196.01
Residential	2010			1,277.08
Residential	2010			1,051.69
Residential	2010			1,274.28
Residential	2010			1,007.63
Residential	2010			1,367.49
Residential	2010			1,231.91
Residential	2010			1,224.45
Residential	2010			1,029.92
Residential	2010			1,532.87
Residential	2010			1,100.54
Residential	2010			1,911.85
Residential	2010			1,165.49
Residential	2010			1,073.19
Residential	2010			2,227.71
Residential	2010			1,152.63

Residential	2010		1,267.28
Residential	2010		1,155.14
Residential	2010		1,225.15
Residential	2010		1,205.89
Residential	2010		1,163.64
Residential	2010		1,247.97
Residential	2010		1,156.36
Residential	2010		1,071.05
Residential	2010		1,417.28
Residential	2010		1,007.37
Residential	2010		1,212.06
Residential	2010		1,013.81
Residential	2010		1,426.92
Residential	2010		1,578.16
Residential	2010		1,214.44
Residential	2010		1,204.02
Residential	2010		1,694.58
Residential	2010		1,781.40
Residential	2010		1,109.38
Residential	2010		1,399.02
Residential	2010		1,218.80
Residential	2010		1,152.14
Residential	2010		1,015.02
Residential	2010		1,021.17
Residential	2010		1,006.03
Residential	2010		1,574.94
Residential	2010		1,091.15
Residential	2010		1,785.11
Residential	2010		1,221.28
Residential	2010		1,005.22
Residential	2010		1,548.19
Residential	2010		1,540.50
Residential	2010		1,378.18
Residential	2010		1,276.77
Residential	2010		1,595.48
Residential	2010		1,126.60
Residential	2010		1,292.05
Residential	2010		1,331.09
Residential	2010		1,334.87
Residential	2010		1,304.49
Residential	2010		1,468.29
Residential	2010		1,118.84
Residential	2010		1,123.14
Residential	2010		1,006.06
Residential	2010		1,379.81
Residential	2010		1,376.34
Residential	2010		1,030.16
Residential	2010		1,894.79
Residential	2010		1,034.59
Residential	2010		1,010.98
Residential	2010		1,521.28
Residential	2010		2,306.63
Residential	2010		1,633.10
Residential	2010		1,355.92
Residential	2010		1,344.04
Residential	2010		2,304.98
Residential	2010		1,094.94
Residential	2010		1,842.25
Residential	2010		1,015.49
Residential	2010		1,390.97

Residential	2010		1,214.95
Residential	2010		1,254.17
Residential	2010		1,106.08
Residential	2010		1,374.97
Residential	2010		1,025.55
Residential	2010		1,508.14
Residential	2010		1,426.41
Residential	2010		1,664.15
Residential	2010		1,154.88
Residential	2010		1,045.92
Residential	2010		1,307.47
Residential	2010		1,048.64
Residential	2010		1,032.25
Residential	2010		1,013.25
Residential	2010		1,499.78
Residential	2010		1,210.50
Residential	2010		1,089.58
Residential	2010		1,073.95
Residential	2010		1,254.14
Residential	2010		8,695.44
Residential	2010		1,537.16
Residential	2010		1,139.29
Residential	2010		1,250.64
Residential	2010		1,003.62
Residential	2010		1,677.45
Residential	2010		1,326.64
Residential	2010		1,036.83
Residential	2010		1,101.04
Residential	2010		1,425.19
Residential	2010		1,028.40
Residential	2010		1,353.92
Residential	2010		1,780.82
Residential	2010		1,334.53
Residential	2010		1,179.31
Residential	2010		1,273.84
Residential	2010		1,023.31
Residential	2010		1,065.08
Residential	2010		1,028.92
Residential	2010		1,447.18
Residential	2010		1,196.58
Residential	2010		1,433.65
Residential	2010		1,465.29
Residential	2010		1,471.37
Residential	2010		1,266.02
Residential	2010		1,065.40
Residential	2010		1,186.37
Residential	2010		1,749.37
Residential	2010		1,205.53
Residential	2010		1,314.02
Residential	2010		1,169.50
Residential	2010		1,024.38
Residential	2010		1,530.65
Residential	2010		1,835.66
Residential	2010		1,192.65
Residential	2010		1,049.47
Residential	2010		1,106.26
Residential	2010		1,170.84
Residential	2010		1,064.55
Residential	2010		1,254.15
Residential	2010		1,280.17

Residential	2010		1,097.09
Residential	2010		1,087.43
Residential	2010		1,647.05
Residential	2010		1,108.75
Residential	2010		1,117.30
Residential	2010		1,160.60
Residential	2010		1,090.44
Residential	2010		1,025.08
Residential	2010		1,384.55
Residential	2010		1,309.13
Residential	2010		1,143.38
Residential	2010		2,366.90
Residential	2010		1,027.96
Residential	2010		1,341.56
Residential	2010		1,172.33
Residential	2010		1,267.70
Residential	2010		1,801.22
Residential	2010		1,951.40
Residential	2010		1,700.27
Residential	2010		1,258.27
Residential	2010		1,043.97
Residential	2010		1,626.74
Residential	2010		1,825.29
Residential	2010		1,904.03
Residential	2010		3,272.67
Residential	2010		1,351.02
Residential	2010		1,100.40
Residential	2010		1,741.97
Residential	2010		1,062.76
Residential	2010		1,092.95
Residential	2010		1,314.08
Residential	2010		1,185.74
Residential	2010		1,022.79
Residential	2010		1,027.07
Residential	2010		1,175.98
Residential	2010		1,062.79
Residential	2010		1,081.80
Residential	2010		1,072.21
Residential	2010		1,511.67
Residential	2010		1,160.86
Residential	2010		1,330.49
Residential	2010		1,621.63
Residential	2010		1,035.45
Residential	2010		1,221.74
Residential	2010		1,219.28
Residential	2010		2,379.96
Residential	2010		1,030.82
Residential	2010		1,495.56
Residential	2010		1,070.31
Residential	2010		1,031.68
Residential	2010		1,248.35
Residential	2010		1,375.09
Residential	2010		1,178.30
Residential	2010		1,303.17
Residential	2010		1,003.22
Residential	2010		1,157.25
Residential	2010		1,218.76
Residential	2010		1,511.00
Residential	2010		1,222.39
Residential	2010		1,256.30

Residential	2010		1,596.86
Residential	2010		1,188.45
Residential	2010		1,133.38
Residential	2010		1,185.68
Residential	2010		1,145.63
Residential	2010		2,056.07
Residential	2010		1,041.76
Residential	2010		1,127.10
Residential	2010		1,131.22
Residential	2010		1,292.71
Residential	2010		1,219.76
Residential	2010		1,004.51
Residential	2010		1,881.42
Residential	2010		1,390.08
Residential	2010		1,215.58
Residential	2010		1,170.14
Residential	2010		1,094.88
Residential	2010		2,226.35
Residential	2010		1,565.16
Residential	2010		1,014.30
Residential	2010		1,028.62
Residential	2010		1,876.42
Residential	2010		1,335.60
Residential	2010		1,131.87
Residential	2010		1,361.77
Residential	2010		2,384.25
Residential	2010		1,225.99
Residential	2010		1,192.10
Residential	2010		1,145.76
Residential	2010		1,258.07
Residential	2010		1,480.68
Residential	2010		1,211.43
Residential	2010		2,028.44
Residential	2010		1,068.74
Residential	2010		1,443.70
Residential	2010		1,059.76
Residential	2010		1,456.87
Residential	2010		1,139.37
Residential	2010		1,207.38
Residential	2010		1,268.32
Residential	2010		1,172.00
Residential	2010		1,568.31
Residential	2010		1,007.89
Residential	2010		1,302.11
Residential	2010		1,055.38
Residential	2010		1,139.92
Residential	2010		1,577.25
Residential	2010		1,278.27
Residential	2010		1,118.48
Residential	2010		1,201.84
Residential	2010		1,082.14
Residential	2010		1,697.68
Residential	2010		1,177.47
Residential	2010		1,206.69
Residential	2010		1,385.49
Residential	2010		1,150.08
Residential	2010		1,737.48
Residential	2010		1,144.40
Residential	2010		1,057.46
Residential	2010		1,516.60

Residential	2010		1,051.04
Residential	2010		1,867.25
Residential	2010		1,149.38
Residential	2010		1,081.73
Residential	2010		1,038.60
Residential	2010		1,039.29
Residential	2010		1,106.68
Residential	2010		1,209.96
Residential	2010		1,002.42
Residential	2010		1,253.50
Residential	2010		1,469.64
Residential	2010		1,298.07
Residential	2010		1,079.60
Residential	2010		1,037.11
Residential	2010		1,011.33
Residential	2010		1,724.14
Residential	2010		1,183.02
Residential	2010		1,243.96
Residential	2010		1,302.07
Residential	2010		1,022.90
Residential	2010		1,117.88
Residential	2010		1,377.89
Residential	2010		1,195.12
Residential	2010		1,522.51
Residential	2010		2,001.36
Residential	2010		1,637.21
Residential	2010		1,429.31
Residential	2010		1,765.23
Residential	2010		1,027.42
Residential	2010		1,102.92
Residential	2010		1,013.82
Residential	2010		1,412.55
Residential	2010		2,689.32
Residential	2010		1,056.05
Residential	2010		1,047.12
Residential	2010		1,700.01
Residential	2010		1,313.86
Residential	2010		1,050.81
Residential	2010		1,615.31
Residential	2010		1,436.57
Residential	2010		1,204.92
Residential	2010		1,092.41
Residential	2010		1,627.90
Residential	2010		2,345.64
Residential	2010		1,189.89
Non-Residential	2010		4,150.27
Non-Residential	2010		6,498.63
Non-Residential	2010		1,167.20
Non-Residential	2010		1,396.50
Non-Residential	2010		2,484.93
Non-Residential	2010		6,005.70
Non-Residential	2010		2,522.88
Non-Residential	2010		4,074.38
Non-Residential	2010		1,347.75
Non-Residential	2010		2,155.87
Non-Residential	2010		8,552.74
Non-Residential	2010		1,033.74
Non-Residential	2010		1,004.20
Non-Residential	2010		1,631.15
Non-Residential	2010		2,269.60

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Non-Residential	2010		1,131.43
Non-Residential	2010		2,012.11
Non-Residential	2010		4,130.80
Non-Residential	2010		2,644.68
Non-Residential	2010		1,805.53
Non-Residential	2010		1,517.97
Non-Residential	2010		1,924.47
Non-Residential	2010		1,271.39
Non-Residential	2010		2,939.71
Non-Residential	2010		1,989.60
Non-Residential	2010		2,244.36
Non-Residential	2010		1,141.15
Non-Residential	2010		1,327.77
Non-Residential	2010		1,414.84
Non-Residential	2010		1,728.63
Non-Residential	2010		1,062.30
Non-Residential	2010		2,253.36
Non-Residential	2010		4,952.83
Non-Residential	2010		2,743.57
Non-Residential	2010		1,161.56
Non-Residential	2010		4,353.11
Non-Residential	2010		1,526.52
Non-Residential	2010		29,577.16
Non-Residential	2010		2,653.59
Non-Residential	2010		1,146.44
Non-Residential	2010		1,726.51
Non-Residential	2010		1,133.28
Non-Residential	2010		10,001.09
Non-Residential	2010		1,084.71
Non-Residential	2010		1,086.07
Non-Residential	2010		14,142.13
Non-Residential	2010		1,684.82
Non-Residential	2010		2,239.73
Non-Residential	2010		1,506.73
Non-Residential	2010		5,911.71
Non-Residential	2010		4,652.04
Non-Residential	2010		2,816.88
Non-Residential	2010		1,038.47
Non-Residential	2010		1,098.92
Non-Residential	2010		2,441.62
Non-Residential	2010		2,433.37
Non-Residential	2010		1,799.96
Non-Residential	2010		4,415.84
Non-Residential	2010		3,876.94
Non-Residential	2010		1,098.64
Non-Residential	2010		1,384.22
Non-Residential	2010		2,410.00
Non-Residential	2010		1,242.93
Non-Residential	2010		8,487.34
Non-Residential	2010		1,056.81
Non-Residential	2010		2,225.74
Non-Residential	2010		1,032.04
Non-Residential	2010		1,607.63
Non-Residential	2010		1,266.43
Non-Residential	2010		2,255.97
Non-Residential	2010		5,180.87
Non-Residential	2010		1,131.33
Non-Residential	2010		1,295.03
Non-Residential	2010		2,388.67
Non-Residential	2010		1,154.43

Non-Residential	2010			2,421.17
Non-Residential	2010			1,472.86
Non-Residential	2010			1,061.04
Non-Residential	2010			1,732.02
Non-Residential	2010			1,496.72
Non-Residential	2010			1,024.17
Non-Residential	2010			1,081.41
Non-Residential	2010			1,766.45
Non-Residential	2010			1,019.52
Non-Residential	2010			2,198.15
Non-Residential	2010			3,944.77
Non-Residential	2010			1,701.19
Non-Residential	2010			1,324.59
Non-Residential	2010			1,452.11
Non-Residential	2010			1,146.06
Non-Residential	2010			2,129.93
Non-Residential	2010			1,645.39
Non-Residential	2010			1,065.07
Non-Residential	2010			4,115.69
Non-Residential	2010			1,021.29
Non-Residential	2010			1,098.15
Non-Residential	2010			7,945.68
Non-Residential	2010			33,787.70
Non-Residential	2010			33,639.65
Non-Residential	2010			2,335.48
Non-Residential	2010			2,003.54
Residential	2011			1,028.85
Residential	2011			1,579.13
Residential	2011			1,106.09
Residential	2011			3,122.63
Residential	2011			2,042.52
Residential	2011			1,015.42
Residential	2011			1,740.88
Residential	2011			1,119.70
Residential	2011			1,109.99
Residential	2011			1,042.18
Residential	2011			1,150.22
Residential	2011			2,006.87
Residential	2011			1,486.98
Residential	2011			1,117.54
Residential	2011			1,061.11
Residential	2011			1,141.95
Non-Residential	2011			1,273.48
Non-Residential	2011			2,054.64
Non-Residential	2011			1,279.51
Non-Residential	2011			2,560.53
Non-Residential	2011			10,274.54
Non-Residential	2011			65,401.04

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 163

Responding Witness: Lonnie E. Bellar

- Q-163. List and describe in detail any cost-saving programs implemented 2008 through the present.
- a. For each program listed in response to this request, show the anticipated and achieved savings. Include calculations of savings amounts and explain any assumptions used in such calculations.
 - b. Provide the cost-benefit analyses for each such program.
 - c. Show the impact of any such cost-saving programs on the test period.
- A-163. a-c. See the response to Question No. 87, PSC 1-23(c), and the direct testimony of Paul W. Thompson and Chris Hermann in this case, 2009 rate case (Case No. 2009-00548) and 2008 rate case (Case No. 2008-00252) for descriptions of business processes or initiatives for operating the Company's systems cost-effectively to provide service and a discussion of their costs and benefits. The cost-reduction impacts of these programs are embedded in the test year in this case. The Company does not track savings.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 164

Responding Witness: Counsel

Q-164. Provide a complete explanation of any and all expense reduction goals (cost savings programs) the Company had concerning the development of the 2009, 2010 and 2011 budgets.

A-164. Consistent with its historical practice, the Company does not disclose information relating to budgets. Such projections are only estimates; there is no guarantee that such projections will be realized; and the estimates are based on a number of assumptions that may change over time. The Company has used an historic test year in this proceeding; not a forecasted test year. The Commission determined in its September 6, 1990 Ruling and in its September 21 and October 18, 1990 Orders in Case No. 90-158 that such information is not discoverable in historical test year rate cases. The budgetary information requested in this data request is not relevant to the analysis of known and measurable pro forma adjustments in this case.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 165

Responding Witness: Valerie L. Scott

- Q-165. List for the test period, the amount of country club initiation fees, stock purchase payments, if applicable, annual dues and expenses which were paid and to what account these fees were charged.
- a. For each payment list the individual whose name the membership is in or who uses the club, his (her) title, and name of the country club.
- A-165. KU did not pay any country club initiation fees or stock purchase payments.
- a. None.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 166

Responding Witness: Lonnie E. Bellar

- Q-166. Provide a copy of the Annual Report of EEI and every other organization of which Company was/is a dues-paying member during 2010, 2011 and 2012. For the purpose of this question through Question No. 161, the term "organization" refers to EEI and / or any other organization of which the Company is a dues-paying member.
- A-166. KU does not collect and retain the requested information for its corporate files. The requested information is thus not readily available.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 167

Responding Witness: Valerie L. Scott

- Q-167. Provide a copy of the formula used to compute, and the actual calculation of the Company's dues paid to any organization for the years 2009, 2010, 2011 and 2012. Also, provide a complete copy of invoices regarding dues paid for these years.
- A-167. See attached. The information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment.

**Attachment pages provided under
confidential seal have been removed.**

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 168

Responding Witness: Lonnie E. Bellar

Q-168. Please provide any documents in KU's possession that show how these organizations spend the dues they collect, including the percentage that goes to legislative advocacy, legislative policy research, regulatory advocacy, regulatory policy research, advertising, marketing, utility operations and engineering, finance legal, planning and customer service, and public relations.

A-168. See the response to Question No. 167.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 169

Responding Witness: Valerie L. Scott

- Q-169. Has the Company included in the test period operating expense any amount for any organizations' media communications? If so, state the amount, indicate in which account this has been recorded, and provide a citation to any and all Commission Orders or other authority upon which the Company is relying for the inclusion of such expense in the test period.
- A-169. See the response to Question No. 151. The Company does not record advertising expenses related to media communications for any other organization.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 170

Responding Witness: Valerie L. Scott

Q-170. Is the Company relying upon any NARUC reports or other studies for the exclusion from or inclusion in rates of a portion of its organization dues? If so, please provide a copy of such report and indicate how the report's recommendations have been included in its filing.

A-170. KU does not rely upon any NARUC reports or other studies for the exclusion from or inclusion in rates of a portion of any organizations dues. KU relies on information provided on the invoices received from any organization in order to determine the lobbying portion of dues that should be excluded from rates.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 171

Responding Witness: Lonnie E. Bellar

- Q-171. List all travel and entertainment expenses incurred in the test period by Company employees in relation to these organizations and other industry association activities. Show accounts, amounts, descriptions, person, job title and reason for the expense. Provide a copy of employee time and expense reports and invoices documenting such expenses.
- A-171. The Company does not track the requested information specifically related these organizations and other industry association activities. Company employees participate in various industry associations and organizations to gain knowledge and experience throughout the industry to allow for the Company to provide service to its customers in the most economical, cost-effective and reliable manner. The gaining of industry knowledge through these associations benefits customers through the use of best practices in providing services.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 172

Responding Witness: Lonnie E. Bellar

Q-172. Do any of the Company's personnel actively participate on Committees and/or any other work for any industry organization to which the Company belongs?

- a. If so, state specifically which employees participate, how they are compensated for their time (amount and source of compensation), and the purpose and accomplishments of any such association related work.
- b. List any and all reimbursements received from industry associations, for work performed for such organizations by Company employees.

A-172. Company employees participate in various industry associations and organizations to gain knowledge and experience throughout the industry to allow for the Company to provide service to its customers in the most economical, cost effective and reliable manner. The gaining of industry knowledge through these associations benefits customers through the use of best practices in providing services.

- a. The Company does not track employee participation in industry organizations. Employees are not compensated by industry organizations for participation on committees.
- b. See response to (a.) above.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 173

Responding Witness: Lonnie E. Bellar

Q-173. Please provide copies of all expense reports (or similar documents) which exceed \$1,000 submitted by Company officers during 2010, 2011 and 2012 to date for reimbursement of business or personal expenses.

A-173. See the attached which details KU monthly expense report charges which exceeded \$1,000 during 2010, 2011, and 2012 to date by officer and charge type.

Attachment to Response to KU AG-1 Question No. 173

Officer	Report Date	Amount	Account
Arbough, Daniel K	22-Nov-2010	30.53	921002
Arbough, Daniel K	22-Nov-2010	11.78	921002
Arbough, Daniel K	22-Nov-2010	24.84	921002
Arbough, Daniel K	22-Nov-2010	1.51	921002
Arbough, Daniel K	22-Nov-2010	112.19	921002
Arbough, Daniel K	22-Nov-2010	9.66	921002
Arbough, Daniel K	22-Nov-2010	112.19	921002
Arbough, Daniel K	22-Nov-2010	5.96	921002
Arbough, Daniel K	22-Nov-2010	3.71	921002
Arbough, Daniel K	22-Nov-2010	112.19	921002
Arbough, Daniel K	22-Nov-2010	5.96	921002
Arbough, Daniel K	22-Nov-2010	112.19	921002
Arbough, Daniel K	22-Nov-2010	5.96	921002
Arbough, Daniel K	22-Nov-2010	9.20	921002
Arbough, Daniel K	22-Nov-2010	8.74	921002
Arbough, Daniel K	22-Nov-2010	260.45	921002
Arbough, Daniel K	22-Nov-2010	8.74	921002
Arbough, Daniel K	22-Nov-2010	85.88	921002
Arbough, Daniel K	22-Nov-2010	93.59	921002
Arbough, Daniel K	22-Nov-2010	13.80	921002
Arbough, Daniel K	22-Nov-2010	18.40	921002
Arbough, Daniel K	18-Aug-2011	16.95	921002
Arbough, Daniel K	18-Aug-2011	20.70	921002
Arbough, Daniel K	18-Aug-2011	18.29	921002
Arbough, Daniel K	18-Aug-2011	12.88	921002
Arbough, Daniel K	18-Aug-2011	9.83	921002
Arbough, Daniel K	18-Aug-2011	7.54	921002
Arbough, Daniel K	18-Aug-2011	14.24	921002
Arbough, Daniel K	18-Aug-2011	212.22	921002
Arbough, Daniel K	18-Aug-2011	212.22	921002
Arbough, Daniel K	18-Aug-2011	3.85	921002
Arbough, Daniel K	18-Aug-2011	3.59	921002
Arbough, Daniel K	18-Aug-2011	91.93	921002
Arbough, Daniel K	18-Aug-2011	8.74	921002
Arbough, Daniel K	18-Aug-2011	8.74	921002
Arbough, Daniel K	18-Aug-2011	294.68	921002
Arbough, Daniel K	18-Aug-2011	237.27	921002
Arbough, Daniel K	18-Aug-2011	197.28	921002
Arbough, Daniel K	18-Aug-2011	26.68	921002
Arbough, Daniel K	18-Aug-2011	27.42	921002
Arbough, Daniel K	18-Aug-2011	6.04	921002
Arbough, Daniel K	18-Aug-2011	25.47	921002
Arbough, Daniel K	18-Aug-2011	11.96	921002
Arbough, Daniel K	18-Aug-2011	85.51	921002
Arbough, Daniel K	18-Aug-2011	3.68	921002
Arbough, Daniel K	30-Nov-2011	365.70	921002
Arbough, Daniel K	30-Nov-2011	160.91	921002

Attachment to Response to KU AG-1 Question No. 173

Officer	Report Date	Amount	Account
Arbough, Daniel K	30-Nov-2011	48.96	921002
Arbough, Daniel K	30-Nov-2011	8.74	921002
Arbough, Daniel K	30-Nov-2011	286.30	921002
Arbough, Daniel K	30-Nov-2011	18.00	921002
Arbough, Daniel K	30-Nov-2011	5.75	921002
Arbough, Daniel K	30-Nov-2011	5.40	921002
Arbough, Daniel K	30-Nov-2011	107.19	921002
Arbough, Daniel K	30-Nov-2011	2.30	921002
Arbough, Daniel K	30-Nov-2011	17.94	921002
Arbough, Daniel K	30-Nov-2011	4.96	921002
Arbough, Daniel K	30-Nov-2011	228.05	921002
Arbough, Daniel K	30-Nov-2011	6.44	921002
Arbough, Daniel K	30-Nov-2011	8.74	921002
Arbough, Daniel K	30-Nov-2011	4.26	921002
Arbough, Daniel K	30-Nov-2011	85.51	921002
Arbough, Daniel K	30-Nov-2011	5.06	921002
Arbough, Daniel K	30-Nov-2011	8.51	921002
Arbough, Daniel K	30-Nov-2011	117.02	921002
Arbough, Daniel K	30-Nov-2011	1.50	921002
Arbough, Daniel K	30-Nov-2011	1.84	921002
Arbough, Daniel K	13-Mar-2012	483.28	921902
Arbough, Daniel K	13-Mar-2012	9.69	921902
Arbough, Daniel K	13-Mar-2012	13.26	921902
Arbough, Daniel K	13-Mar-2012	206.02	921902
Arbough, Daniel K	13-Mar-2012	53.18	921902
Arbough, Daniel K	13-Mar-2012	19.33	921902
Arbough, Daniel K	13-Mar-2012	165.06	921902
Arbough, Daniel K	13-Mar-2012	11.53	921902
Arbough, Daniel K	13-Mar-2012	7.64	921902
Arbough, Daniel K	13-Mar-2012	4.97	921902
Arbough, Daniel K	13-Mar-2012	6.63	921902
Arbough, Daniel K	13-Mar-2012	275.29	921902
Beer, Michael S	24-Feb-2010	247.50	426491
Beer, Michael S	24-Feb-2010	216.95	426491
Beer, Michael S	24-Feb-2010	216.95	426491
Beer, Michael S	24-Feb-2010	9.50	426491
Beer, Michael S	24-Feb-2010	9.50	426491
Beer, Michael S	24-Feb-2010	9.50	426491
Beer, Michael S	24-Feb-2010	44.83	426491
Beer, Michael S	24-Feb-2010	54.97	426491
Beer, Michael S	24-Feb-2010	16.75	426491
Beer, Michael S	24-Feb-2010	57.85	426491
Beer, Michael S	24-Feb-2010	31.40	426491
Beer, Michael S	24-Feb-2010	27.27	426491
Beer, Michael S	24-Feb-2010	91.42	426491
Beer, Michael S	24-Feb-2010	21.00	426491
Beer, Michael S	24-Feb-2010	9.50	426491

Attachment to Response to KU AG-1 Question No. 173

Officer	Report Date	Amount	Account
Beer, Michael S	24-Feb-2010	34.90	426491
Beer, Michael S	24-Feb-2010	87.83	426491
Beer, Michael S	24-Feb-2010	5.62	426491
Beer, Michael S	24-Feb-2010	57.50	426491
Beer, Michael S	24-Feb-2010	15.42	426491
Beer, Michael S	24-Feb-2010	2.03	426491
Beer, Michael S	24-Feb-2010	10.25	426491
Beer, Michael S	24-Feb-2010	9.50	426491
Beer, Michael S	24-Feb-2010	19.00	426491
Beer, Michael S	24-Feb-2010	112.50	426491
Beer, Michael S	24-Feb-2010	216.95	426491
Beer, Michael S	24-Feb-2010	54.65	426491
Beer, Michael S	24-Feb-2010	52.90	426491
Beer, Michael S	24-Feb-2010	3.23	426491
Beer, Michael S	24-Feb-2010	3.38	426491
Beer, Michael S	24-Feb-2010	57.50	426491
Beer, Michael S	24-Feb-2010	90.90	426491
Beer, Michael S	24-Feb-2010	21.10	426491
Beer, Michael S	24-Feb-2010	90.90	426491
Beer, Michael S	24-Feb-2010	114.20	426491
Beer, Michael S	24-Feb-2010	3.23	426491
Beer, Michael S	24-Feb-2010	108.85	426491
Beer, Michael S	24-Feb-2010	9.50	426491
Beer, Michael S	06-May-2010	505.95	426491
Beer, Michael S	06-May-2010	9.50	426491
Beer, Michael S	06-May-2010	9.50	426491
Beer, Michael S	06-May-2010	36.80	426491
Beer, Michael S	06-May-2010	23.79	426491
Beer, Michael S	06-May-2010	7.60	426491
Beer, Michael S	06-May-2010	5.89	426491
Beer, Michael S	06-May-2010	217.95	426491
Beer, Michael S	06-May-2010	48.33	426491
Beer, Michael S	06-May-2010	12.00	426491
Beer, Michael S	06-May-2010	12.90	426491
Beer, Michael S	06-May-2010	9.50	426491
Beer, Michael S	06-May-2010	<217.95>	426491
Beer, Michael S	06-May-2010	300.00	426491
Beer, Michael S	06-May-2010	162.50	426491
Beer, Michael S	06-May-2010	8.95	426491
Beer, Michael S	06-May-2010	25.00	426491
Beer, Michael S	06-May-2010	3.23	426491
Beer, Michael S	06-May-2010	7.71	426491
Beer, Michael S	06-May-2010	51.30	426491
Beer, Michael S	06-May-2010	72.00	426491
Beer, Michael S	06-May-2010	18.00	426491
Beer, Michael S	06-May-2010	171.04	426491
Beer, Michael S	06-May-2010	316.24	426491

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Officer	Report Date	Amount	Account
Beer, Michael S	20-May-2010	219.95	426491
Beer, Michael S	20-May-2010	9.50	426491
Beer, Michael S	20-May-2010	9.50	426491
Beer, Michael S	20-May-2010	373.05	426491
Beer, Michael S	20-May-2010	373.05	426491
Beer, Michael S	20-May-2010	502.95	426491
Beer, Michael S	20-May-2010	9.50	426491
Beer, Michael S	20-May-2010	<373.05>	426491
Beer, Michael S	20-May-2010	9.50	426491
Beer, Michael S	20-May-2010	133.25	426491
Beer, Michael S	20-May-2010	44.46	426491
Beer, Michael S	20-May-2010	32.59	426491
Beer, Michael S	20-May-2010	15.00	426491
Beer, Michael S	20-May-2010	274.52	426491
Beer, Michael S	20-May-2010	19.50	426491
Beer, Michael S	20-May-2010	109.60	426491
Beer, Michael S	20-May-2010	110.35	426491
Beer, Michael S	20-May-2010	20.00	426491
Beer, Michael S	20-May-2010	9.50	426491
Beer, Michael S	20-May-2010	6.49	426491
Beer, Michael S	20-May-2010	30.94	426491
Beer, Michael S	20-May-2010	11.35	426491
Beer, Michael S	20-May-2010	35.70	426491
Beer, Michael S	20-May-2010	40.28	426491
Beer, Michael S	20-May-2010	<110.35>	426491
Beer, Michael S	20-May-2010	<219.95>	426491
Beer, Michael S	20-May-2010	737.50	426491
Beer, Michael S	20-May-2010	219.95	426491
Beer, Michael S	20-May-2010	275.00	426491
Beer, Michael S	20-May-2010	9.50	426491
Beer, Michael S	21-Jun-2010	23.61	426491
Beer, Michael S	21-Jun-2010	3.12	426491
Beer, Michael S	21-Jun-2010	7.36	426491
Beer, Michael S	21-Jun-2010	5.50	426491
Beer, Michael S	21-Jun-2010	82.16	426491
Beer, Michael S	21-Jun-2010	298.38	426491
Beer, Michael S	21-Jun-2010	9.88	426491
Beer, Michael S	21-Jun-2010	18.72	426491
Beer, Michael S	21-Jun-2010	472.58	426491
Beer, Michael S	21-Jun-2010	61.67	426491
Beer, Michael S	21-Jun-2010	48.93	426491
Beer, Michael S	21-Jun-2010	3.14	426491
Beer, Michael S	21-Jun-2010	228.75	426491
Beer, Michael S	21-Jun-2010	9.88	426491
Beer, Michael S	21-Jun-2010	8.11	426491
Beer, Michael S	21-Jun-2010	<260.00>	426491
Beer, Michael S	21-Jun-2010	<117.00>	426491

Attachment to Response to KU AG-1 Question No. 173

Officer	Report Date	Amount	Account
Beer, Michael S	21-Jun-2010	6.22	426491
Beer, Michael S	21-Jun-2010	151.27	426491
Beer, Michael S	21-Jun-2010	3.12	426491
Beer, Michael S	21-Jun-2010	62.19	426491
Beer, Michael S	21-Jun-2010	12.48	426491
Beer, Michael S	21-Jun-2010	9.88	426491
Beer, Michael S	21-Jun-2010	11.44	426491
Beer, Michael S	21-Jun-2010	147.99	426491
Beer, Michael S	21-Jun-2010	554.47	426491
Beer, Michael S	16-Sep-2010	328.10	426491
Beer, Michael S	16-Sep-2010	9.88	426491
Beer, Michael S	16-Sep-2010	5.43	426491
Beer, Michael S	16-Sep-2010	38.76	426491
Beer, Michael S	16-Sep-2010	25.66	426491
Beer, Michael S	16-Sep-2010	13.52	426491
Beer, Michael S	16-Sep-2010	13.00	426491
Beer, Michael S	16-Sep-2010	9.88	426491
Beer, Michael S	16-Sep-2010	83.04	426491
Beer, Michael S	16-Sep-2010	120.59	426491
Beer, Michael S	16-Sep-2010	27.56	426491
Beer, Michael S	16-Sep-2010	13.00	426491
Beer, Michael S	16-Sep-2010	33.81	426491
Beer, Michael S	16-Sep-2010	349.53	426491
Beer, Michael S	16-Sep-2010	27.04	426491
Beer, Michael S	16-Sep-2010	7.30	426491
Beer, Michael S	16-Sep-2010	11.96	426491
Beer, Michael S	16-Sep-2010	13.00	426491
Beer, Michael S	16-Sep-2010	208.00	426491
Beer, Michael S	16-Sep-2010	3.71	426491
Beer, Michael S	20-Nov-2010	513.71	426491
Beer, Michael S	20-Nov-2010	230.83	426491
Beer, Michael S	20-Nov-2010	9.88	426491
Beer, Michael S	20-Nov-2010	<230.83>	426491
Beer, Michael S	20-Nov-2010	53.56	426491
Beer, Michael S	20-Nov-2010	9.88	426491
Beer, Michael S	20-Nov-2010	4.40	426491
Beer, Michael S	20-Nov-2010	8.75	426491
Beer, Michael S	20-Nov-2010	15.60	426491
Beer, Michael S	20-Nov-2010	79.20	426491
Beer, Michael S	20-Nov-2010	51.94	426491
Beer, Michael S	20-Nov-2010	31.72	426491
Beer, Michael S	20-Nov-2010	31.72	426491
Beer, Michael S	20-Nov-2010	989.46	426491
Beer, Michael S	16-Dec-2010	267.44	426491
Beer, Michael S	16-Dec-2010	2.60	426491
Beer, Michael S	16-Dec-2010	2.60	426491
Beer, Michael S	16-Dec-2010	2.60	426491

Attachment to Response to KU AG-1 Question No. 173

Officer	Report Date	Amount	Account
Beer, Michael S	16-Dec-2010	78.00	426491
Beer, Michael S	16-Dec-2010	0.78	426491
Beer, Michael S	16-Dec-2010	6.21	426491
Beer, Michael S	16-Dec-2010	<2.60>	426491
Beer, Michael S	16-Dec-2010	11.96	426491
Beer, Michael S	16-Dec-2010	18.06	426491
Beer, Michael S	16-Dec-2010	231.61	426491
Beer, Michael S	16-Dec-2010	9.88	426491
Beer, Michael S	16-Dec-2010	44.55	426491
Beer, Michael S	16-Dec-2010	<231.61>	426491
Beer, Michael S	16-Dec-2010	114.37	426491
Beer, Michael S	16-Dec-2010	9.88	426491
Beer, Michael S	16-Dec-2010	498.89	426491
Beer, Michael S	16-Dec-2010	5.56	426491
Beer, Michael S	16-Dec-2010	9.88	426491
Beer, Michael S	17-Jan-2011	166.73	426491
Beer, Michael S	17-Jan-2011	208.00	426491
Beer, Michael S	17-Jan-2011	2.20	426491
Beer, Michael S	17-Jan-2011	40.56	426491
Beer, Michael S	17-Jan-2011	265.20	426491
Beer, Michael S	17-Jan-2011	9.88	426491
Beer, Michael S	17-Jan-2011	75.24	426491
Beer, Michael S	17-Jan-2011	<158.60>	426491
Beer, Michael S	17-Jan-2011	133.15	426491
Beer, Michael S	17-Jan-2011	506.41	426491
Beer, Michael S	17-Jan-2011	12.48	426491
Beer, Michael S	17-Jan-2011	164.43	426491
Beer, Michael S	17-Jan-2011	78.00	426491
Beer, Michael S	17-Jan-2011	83.20	426491
Beer, Michael S	19-Feb-2011	9.88	426491
Beer, Michael S	19-Feb-2011	267.75	426491
Beer, Michael S	19-Feb-2011	9.88	426491
Beer, Michael S	19-Feb-2011	119.44	426491
Beer, Michael S	19-Feb-2011	9.88	426491
Beer, Michael S	19-Feb-2011	9.88	426491
Beer, Michael S	19-Feb-2011	58.84	426491
Beer, Michael S	19-Feb-2011	9.88	426491
Beer, Michael S	19-Feb-2011	4.73	426491
Beer, Michael S	19-Feb-2011	542.57	426491
Beer, Michael S	19-Feb-2011	1.21	426491
Beer, Michael S	19-Feb-2011	13.52	426491
Beer, Michael S	19-Feb-2011	3.35	426491
Beer, Michael S	19-Feb-2011	40.92	426491
Beer, Michael S	19-Feb-2011	3.42	426491
Beer, Michael S	19-Feb-2011	175.86	426491
Beer, Michael S	19-Feb-2011	<175.86>	426491
Beer, Michael S	19-Feb-2011	9.88	426491

Attachment to Response to KU AG-1 Question No. 173

Officer	Report Date	Amount	Account
Beer, Michael S	19-Feb-2011	134.11	426491
Beer, Michael S	19-Feb-2011	9.88	426491
Beer, Michael S	19-Feb-2011	78.00	426491
Beer, Michael S	19-Feb-2011	350.74	426491
Beer, Michael S	19-Feb-2011	214.29	426491
Beer, Michael S	19-Feb-2011	16.19	426491
Beer, Michael S	19-Feb-2011	78.00	426491
Beer, Michael S	19-Feb-2011	6.50	426491
Beer, Michael S	19-Feb-2011	5.02	426491
Beer, Michael S	19-Feb-2011	5.20	426491
Beer, Michael S	19-Feb-2011	64.24	426491
Beer, Michael S	19-Feb-2011	74.77	426491
Beer, Michael S	15-Mar-2011	197.15	426491
Beer, Michael S	15-Mar-2011	46.94	426491
Beer, Michael S	15-Mar-2011	1.90	426491
Beer, Michael S	15-Mar-2011	7.98	426491
Beer, Michael S	15-Mar-2011	4.20	426491
Beer, Michael S	15-Mar-2011	1.00	426491
Beer, Michael S	15-Mar-2011	1.90	426491
Beer, Michael S	15-Mar-2011	7.98	426491
Beer, Michael S	15-Mar-2011	75.40	426491
Beer, Michael S	15-Mar-2011	39.06	426491
Beer, Michael S	15-Mar-2011	9.30	426491
Beer, Michael S	15-Mar-2011	988.00	426491
Beer, Michael S	15-Mar-2011	45.53	426491
Beer, Michael S	15-Mar-2011	10.84	426491
Beer, Michael S	15-Mar-2011	0.51	426491
Beer, Michael S	15-Mar-2011	2.14	426491
Beer, Michael S	15-Mar-2011	198.54	426491
Beer, Michael S	15-Mar-2011	10.00	426491
Beer, Michael S	15-Mar-2011	2.38	426491
Beer, Michael S	15-Mar-2011	33.14	426491
Beer, Michael S	15-Mar-2011	7.89	426491
Beer, Michael S	15-Mar-2011	4.20	426491
Beer, Michael S	15-Mar-2011	1.00	426491
Beer, Michael S	15-Mar-2011	16.38	426491
Beer, Michael S	15-Mar-2011	3.90	426491
Beer, Michael S	15-Mar-2011	254.49	426491
Beer, Michael S	15-Mar-2011	9.88	426491
Beer, Michael S	15-Mar-2011	44.85	426491
Beer, Michael S	15-Mar-2011	518.65	426491
Beer, Michael S	15-Mar-2011	9.88	426491
Beer, Michael S	15-Mar-2011	17.68	426491
Beer, Michael S	15-Mar-2011	9.88	426491
Beer, Michael S	15-Mar-2011	36.11	426491
Beer, Michael S	15-Mar-2011	61.36	426491
Beer, Michael S	22-Jun-2011	5.69	426491

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Officer	Report Date	Amount	Account
Beer, Michael S	22-Jun-2011	211.85	426491
Beer, Michael S	22-Jun-2011	9.88	426491
Beer, Michael S	22-Jun-2011	9.88	426491
Beer, Michael S	22-Jun-2011	259.69	426491
Beer, Michael S	22-Jun-2011	281.53	426491
Beer, Michael S	22-Jun-2011	15.67	426491
Beer, Michael S	22-Jun-2011	85.96	426491
Beer, Michael S	22-Jun-2011	9.88	426491
Beer, Michael S	22-Jun-2011	13.77	426491
Beer, Michael S	22-Jun-2011	44.70	426491
Beer, Michael S	22-Jun-2011	44.41	426491
Beer, Michael S	22-Jun-2011	65.26	426491
Beer, Michael S	22-Jun-2011	4.62	426491
Beer, Michael S	22-Jun-2011	82.16	426491
Beer, Michael S	22-Jun-2011	7.64	426491
Beer, Michael S	22-Jun-2011	85.96	426491
Beer, Michael S	22-Jun-2011	27.04	426491
Beer, Michael S	22-Jun-2011	18.25	426491
Beer, Michael S	22-Jun-2011	35.31	426491
Beer, Michael S	22-Jun-2011	174.34	426491
Beer, Michael S	22-Jun-2011	214.95	426491
Beer, Michael S	22-Jun-2011	8.32	426491
Beer, Michael S	22-Jun-2011	42.02	426491
Beer, Michael S	22-Jun-2011	17.16	426491
Beer, Michael S	22-Jun-2011	214.95	426491
Beer, Michael S	22-Jun-2011	8.32	426491
Beer, Michael S	22-Jun-2011	8.41	426491
Beer, Michael S	22-Jun-2011	214.95	426491
Beer, Michael S	22-Jun-2011	8.32	426491
Beer, Michael S	22-Jun-2011	64.48	426491
Beer, Michael S	22-Jun-2011	8.32	426491
Beer, Michael S	22-Jun-2011	72.59	426491
Beer, Michael S	22-Jun-2011	214.95	426491
Beer, Michael S	22-Jun-2011	13.00	426491
Beer, Michael S	11-Jul-2011	653.59	426491
Beer, Michael S	11-Jul-2011	362.20	426491
Beer, Michael S	11-Jul-2011	10.07	426491
Beer, Michael S	23-Sep-2011	9.14	426491
Beer, Michael S	23-Sep-2011	79.50	426491
Beer, Michael S	23-Sep-2011	10.07	426491
Beer, Michael S	23-Sep-2011	10.07	426491
Beer, Michael S	23-Sep-2011	140.42	426491
Beer, Michael S	23-Sep-2011	20.67	426491
Beer, Michael S	23-Sep-2011	29.45	426491
Beer, Michael S	23-Sep-2011	5.65	426491
Beer, Michael S	23-Sep-2011	30.37	426491
Beer, Michael S	23-Sep-2011	23.52	426491

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Officer	Report Date	Amount	Account
Beer, Michael S	23-Sep-2011	71.45	426491
Beer, Michael S	23-Sep-2011	25.48	426491
Beer, Michael S	23-Sep-2011	418.18	426491
Beer, Michael S	23-Sep-2011	193.19	426491
Beer, Michael S	23-Sep-2011	41.94	426491
Beer, Michael S	23-Sep-2011	12.70	426491
Beer, Michael S	23-Sep-2011	55.69	426491
Beer, Michael S	23-Sep-2011	55.69	426491
Beer, Michael S	23-Sep-2011	10.07	426491
Beer, Michael S	23-Sep-2011	264.68	426491
Beer, Michael S	23-Sep-2011	<264.68>	426491
Beer, Michael S	23-Sep-2011	41.07	426491
Beer, Michael S	23-Sep-2011	167.11	426491
Beer, Michael S	23-Sep-2011	54.72	426491
Beer, Michael S	20-Oct-2011	260.73	426491
Beer, Michael S	20-Oct-2011	9.88	426491
Beer, Michael S	20-Oct-2011	34.32	426491
Beer, Michael S	20-Oct-2011	64.70	426491
Beer, Michael S	20-Oct-2011	120.90	426491
Beer, Michael S	20-Oct-2011	20.28	426491
Beer, Michael S	20-Oct-2011	148.41	426491
Beer, Michael S	20-Oct-2011	10.37	426491
Beer, Michael S	20-Oct-2011	55.69	426491
Beer, Michael S	20-Oct-2011	45.71	426491
Beer, Michael S	20-Oct-2011	36.04	426491
Beer, Michael S	20-Oct-2011	8.89	426491
Beer, Michael S	20-Oct-2011	95.88	426491
Beer, Michael S	20-Oct-2011	36.04	426491
Beer, Michael S	20-Oct-2011	267.86	426491
Beer, Michael S	20-Oct-2011	10.07	426491
Beer, Michael S	20-Nov-2011	5.30	426491
Beer, Michael S	20-Nov-2011	10.07	426491
Beer, Michael S	20-Nov-2011	137.48	426491
Beer, Michael S	20-Nov-2011	<5.30>	426491
Beer, Michael S	20-Nov-2011	50.75	426491
Beer, Michael S	20-Nov-2011	33.81	426491
Beer, Michael S	20-Nov-2011	20.67	426491
Beer, Michael S	20-Nov-2011	24.22	426491
Beer, Michael S	20-Nov-2011	56.76	426491
Beer, Michael S	20-Nov-2011	47.01	426491
Beer, Michael S	20-Nov-2011	45.87	426491
Beer, Michael S	20-Nov-2011	16.11	426491
Beer, Michael S	20-Nov-2011	44.40	426491
Beer, Michael S	20-Nov-2011	15.60	426491
Beer, Michael S	20-Nov-2011	103.14	426491
Beer, Michael S	20-Nov-2011	7.93	426491
Beer, Michael S	20-Nov-2011	22.56	426491

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Officer	Report Date	Amount	Account
Beer, Michael S	20-Nov-2011	17.96	426491
Beer, Michael S	20-Nov-2011	51.11	426491
Beer, Michael S	20-Nov-2011	10.07	426491
Beer, Michael S	20-Nov-2011	<267.86>	426491
Beer, Michael S	20-Nov-2011	12.19	426491
Beer, Michael S	20-Nov-2011	407.25	426491
Beer, Michael S	20-Nov-2011	267.86	426491
Beer, Michael S	20-Nov-2011	10.07	426491
Beer, Michael S	20-Nov-2011	41.44	426491
Beer, Michael S	20-Nov-2011	14.56	426491
Beer, Michael S	20-Nov-2011	21.61	426491
Beer, Michael S	20-Nov-2011	61.51	426491
Beer, Michael S	20-Nov-2011	31.13	426491
Beer, Michael S	20-Nov-2011	88.60	426491
Beer, Michael S	20-Nov-2011	113.27	426491
Beer, Michael S	20-Nov-2011	322.39	426491
Beer, Michael S	24-Jan-2012	106.56	426491
Beer, Michael S	24-Jan-2012	458.21	426491
Beer, Michael S	24-Jan-2012	33.49	426491
Beer, Michael S	24-Jan-2012	7.78	426491
Beer, Michael S	24-Jan-2012	8.17	426491
Beer, Michael S	24-Jan-2012	1.90	426491
Beer, Michael S	24-Jan-2012	24.08	426491
Beer, Michael S	24-Jan-2012	5.60	426491
Beer, Michael S	24-Jan-2012	0.65	426491
Beer, Michael S	24-Jan-2012	2.77	426491
Beer, Michael S	24-Jan-2012	1.90	426491
Beer, Michael S	24-Jan-2012	8.17	426491
Beer, Michael S	24-Jan-2012	3.90	426491
Beer, Michael S	24-Jan-2012	16.77	426491
Beer, Michael S	24-Jan-2012	50.56	426491
Beer, Michael S	24-Jan-2012	217.41	426491
Beer, Michael S	24-Jan-2012	11.56	426491
Beer, Michael S	24-Jan-2012	2.68	426491
Beer, Michael S	24-Jan-2012	132.96	426491
Beer, Michael S	24-Jan-2012	30.92	426491
Beer, Michael S	24-Jan-2012	13.83	426491
Beer, Michael S	24-Jan-2012	59.43	426491
Beer, Michael S	24-Jan-2012	27.67	426491
Beer, Michael S	24-Jan-2012	118.96	426491
Beer, Michael S	24-Jan-2012	4.46	426491
Beer, Michael S	24-Jan-2012	1.04	426491
Beer, Michael S	24-Jan-2012	8.17	426491
Beer, Michael S	24-Jan-2012	1.90	426491
Beer, Michael S	24-Jan-2012	172.00	426491
Beer, Michael S	24-Jan-2012	40.00	426491
Beer, Michael S	24-Jan-2012	56.76	426491

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Officer	Report Date	Amount	Account
Beer, Michael S	24-Jan-2012	247.62	426491
Beer, Michael S	24-Jan-2012	4.73	426491
Beer, Michael S	24-Jan-2012	20.35	426491
Beer, Michael S	24-Jan-2012	8.17	426491
Beer, Michael S	24-Jan-2012	1.90	426491
Beer, Michael S	24-Jan-2012	11.79	426491
Beer, Michael S	24-Jan-2012	50.70	426491
Beer, Michael S	09-Mar-2012	10.71	426491
Beer, Michael S	09-Mar-2012	46.05	426491
Beer, Michael S	09-Mar-2012	13.70	426491
Beer, Michael S	09-Mar-2012	90.16	426491
Beer, Michael S	09-Mar-2012	3.00	426491
Beer, Michael S	09-Mar-2012	12.90	426491
Beer, Michael S	09-Mar-2012	<161.65>	426491
Beer, Michael S	09-Mar-2012	10.71	426491
Beer, Michael S	09-Mar-2012	46.05	426491
Beer, Michael S	09-Mar-2012	61.79	426491
Beer, Michael S	09-Mar-2012	1.90	426491
Beer, Michael S	09-Mar-2012	8.17	426491
Beer, Michael S	09-Mar-2012	8.17	426491
Beer, Michael S	09-Mar-2012	1.90	426491
Beer, Michael S	09-Mar-2012	273.27	426491
Beer, Michael S	09-Mar-2012	33.32	426491
Beer, Michael S	09-Mar-2012	143.28	426491
Beer, Michael S	09-Mar-2012	<273.27>	426491
Beer, Michael S	09-Mar-2012	26.28	426491
Beer, Michael S	09-Mar-2012	113.00	426491
Beer, Michael S	09-Mar-2012	8.17	426491
Beer, Michael S	09-Mar-2012	1.90	426491
Beer, Michael S	09-Mar-2012	7.95	426491
Beer, Michael S	09-Mar-2012	135.73	426491
Beer, Michael S	09-Mar-2012	31.56	426491
Beer, Michael S	09-Mar-2012	8.75	426491
Beer, Michael S	09-Mar-2012	2.03	426491
Beer, Michael S	09-Mar-2012	21.41	426491
Beer, Michael S	09-Mar-2012	4.98	426491
Beer, Michael S	09-Mar-2012	51.56	426491
Beer, Michael S	09-Mar-2012	221.71	426491
Beer, Michael S	09-Mar-2012	8.17	426491
Beer, Michael S	09-Mar-2012	1.90	426491
Beer, Michael S	09-Mar-2012	8.17	426491
Beer, Michael S	09-Mar-2012	1.90	426491
Beer, Michael S	09-Mar-2012	5.20	426491
Beer, Michael S	09-Mar-2012	22.36	426491
Beer, Michael S	09-Mar-2012	15.35	426491
Beer, Michael S	09-Mar-2012	3.57	426491
Beer, Michael S	09-Mar-2012	203.26	426491

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Officer	Report Date	Amount	Account
Beer, Michael S	09-Mar-2012	47.27	426491
Beer, Michael S	09-Mar-2012	4.88	426491
Beer, Michael S	09-Mar-2012	1.13	426491
Beer, Michael S	09-Mar-2012	58.30	426491
Beer, Michael S	22-Mar-2012	2.46	426491
Beer, Michael S	22-Mar-2012	7.38	426491
Beer, Michael S	22-Mar-2012	8.50	426491
Beer, Michael S	22-Mar-2012	25.51	426491
Beer, Michael S	22-Mar-2012	36.10	426491
Beer, Michael S	22-Mar-2012	108.29	426491
Beer, Michael S	22-Mar-2012	38.56	426491
Beer, Michael S	22-Mar-2012	12.85	426491
Beer, Michael S	22-Mar-2012	7.13	426491
Beer, Michael S	22-Mar-2012	21.38	426491
Beer, Michael S	22-Mar-2012	49.57	426491
Beer, Michael S	22-Mar-2012	16.52	426491
Beer, Michael S	22-Mar-2012	2.63	426491
Beer, Michael S	22-Mar-2012	7.88	426491
Beer, Michael S	22-Mar-2012	14.04	426491
Beer, Michael S	22-Mar-2012	4.68	426491
Beer, Michael S	22-Mar-2012	38.56	426491
Beer, Michael S	22-Mar-2012	12.85	426491
Beer, Michael S	22-Mar-2012	5.20	426491
Beer, Michael S	22-Mar-2012	15.59	426491
Beer, Michael S	22-Mar-2012	7.95	426491
Beer, Michael S	22-Mar-2012	512.40	426491
Beer, Michael S	22-Mar-2012	92.01	426491
Beer, Michael S	22-Mar-2012	10.07	426491
Beer, Michael S	22-Mar-2012	73.39	426491
Beer, Michael S	22-Mar-2012	83.40	426491
Beer, Michael S	22-Mar-2012	13.78	426491
Beer, Michael S	22-Mar-2012	15.01	426491
Beer, Michael S	22-Mar-2012	9.54	426491
Beer, Michael S	22-Mar-2012	11.66	426491
Beer, Michael S	22-Mar-2012	13.25	426491
Beer, Michael S	22-Mar-2012	62.79	426491
Beer, Michael S	22-Mar-2012	71.35	426491
Beer, Michael S	22-Mar-2012	4.37	426491
Beer, Michael S	22-Mar-2012	4.96	426491
Beer, Michael S	22-Mar-2012	11.44	426491
Beer, Michael S	22-Mar-2012	13.00	426491
Beer, Michael S	22-Mar-2012	2.04	426491
Beer, Michael S	22-Mar-2012	2.31	426491
Beer, Michael S	22-Mar-2012	6.18	426491
Beer, Michael S	22-Mar-2012	7.03	426491
Beer, Michael S	22-Mar-2012	10.47	426491
Beer, Michael S	22-Mar-2012	11.90	426491

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Bellar

Officer	Report Date	Amount	Account
Beer, Michael S	22-Mar-2012	63.27	426491
Beer, Michael S	22-Mar-2012	71.90	426491
Beer, Michael S	22-Mar-2012	8.51	426491
Beer, Michael S	22-Mar-2012	9.67	426491
Beer, Michael S	16-May-2012	7.98	426491
Beer, Michael S	16-May-2012	24.12	426491
Beer, Michael S	16-May-2012	26.50	426491
Beer, Michael S	16-May-2012	10.46	426491
Beer, Michael S	16-May-2012	41.29	426491
Beer, Michael S	16-May-2012	16.11	426491
Beer, Michael S	16-May-2012	15.48	426491
Beer, Michael S	16-May-2012	20.09	426491
Beer, Michael S	16-May-2012	140.50	426491
Beer, Michael S	16-May-2012	30.74	426491
Beer, Michael S	16-May-2012	20.67	426491
Beer, Michael S	16-May-2012	56.76	426491
Beer, Michael S	16-May-2012	795.00	426491
Beer, Michael S	16-May-2012	10.07	426491
Beer, Michael S	16-May-2012	383.51	426491
Beer, Michael S	16-May-2012	275.39	426491
Beer, Michael S	16-May-2012	10.07	426491
Bellar, Lonnie E	06-Jan-2010	19.28	921903
Bellar, Lonnie E	06-Jan-2010	188.79	921903
Bellar, Lonnie E	06-Jan-2010	2.21	921903
Bellar, Lonnie E	06-Jan-2010	9.80	921903
Bellar, Lonnie E	06-Jan-2010	21.07	921903
Bellar, Lonnie E	06-Jan-2010	19.00	928007
Bellar, Lonnie E	06-Jan-2010	315.90	928007
Bellar, Lonnie E	06-Jan-2010	315.90	928007
Bellar, Lonnie E	06-Jan-2010	19.00	928007
Bellar, Lonnie E	06-Jan-2010	126.22	921903
Bellar, Lonnie E	06-Jan-2010	12.74	921903
Bellar, Lonnie E	06-Jan-2010	9.80	921903
Bellar, Lonnie E	06-Jan-2010	17.31	921903
Bellar, Lonnie E	06-Jan-2010	62.00	928007
Bellar, Lonnie E	06-Jan-2010	161.78	928007
Bellar, Lonnie E	06-Jan-2010	7.56	928007
Bellar, Lonnie E	06-Jan-2010	35.00	928007
Bellar, Lonnie E	06-Jan-2010	35.00	928007
Bellar, Lonnie E	06-Jan-2010	35.00	928007
Bellar, Lonnie E	06-Jan-2010	35.00	928007
Bellar, Lonnie E	06-Jan-2010	35.00	928007
Bellar, Lonnie E	06-Jan-2010	35.00	928007
Bellar, Lonnie E	06-Jan-2010	424.60	928007
Bellar, Lonnie E	06-Jan-2010	30.27	921903
Bellar, Lonnie E	06-Jan-2010	424.60	928007
Bellar, Lonnie E	06-Jan-2010	424.60	928007

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Bellar

Officer	Report Date	Amount	Account
Bellar, Lonnie E	06-Jan-2010	424.60	928007
Bellar, Lonnie E	06-Jan-2010	424.60	928007
Bellar, Lonnie E	06-Jan-2010	424.60	928007
Bellar, Lonnie E	06-Jan-2010	7.39	928007
Bellar, Lonnie E	06-Jan-2010	303.97	928007
Bellar, Lonnie E	06-Jan-2010	126.35	928007
Bellar, Lonnie E	06-Jan-2010	24.00	928007
Bellar, Lonnie E	06-Jan-2010	242.55	921903
Bellar, Lonnie E	06-Jan-2010	27.69	928007
Bellar, Lonnie E	06-Jan-2010	5.09	921903
Bellar, Lonnie E	06-Jan-2010	28.23	921903
Bellar, Lonnie E	06-Jan-2010	345.90	928007
Bellar, Lonnie E	06-Jan-2010	14.00	928007
Bellar, Lonnie E	06-Jan-2010	1.79	921903
Bellar, Lonnie E	06-Jan-2010	17.15	921903
Bellar, Lonnie E	06-Jan-2010	3.92	921903
Bellar, Lonnie E	06-Jan-2010	4.90	921903
Bellar, Lonnie E	06-Jan-2010	35.00	928007
Bellar, Lonnie E	06-Jan-2010	10.00	928007
Bellar, Lonnie E	06-Jan-2010	33.69	921903
Bellar, Lonnie E	06-Jan-2010	5.50	928007
Bellar, Lonnie E	06-Jan-2010	13.75	928007
Bellar, Lonnie E	06-Jan-2010	43.12	921903
Bellar, Lonnie E	06-Jan-2010	32.34	921903
Bellar, Lonnie E	06-Jan-2010	5.00	928007
Bellar, Lonnie E	06-Jan-2010	12.50	928007
Bellar, Lonnie E	29-Oct-2010	374.40	921903
Bellar, Lonnie E	29-Oct-2010	7.28	921903
Bellar, Lonnie E	29-Oct-2010	351.47	921903
Bellar, Lonnie E	29-Oct-2010	52.00	921903
Bellar, Lonnie E	29-Oct-2010	12.10	921903
Bellar, Lonnie E	29-Oct-2010	2.15	921903
Bellar, Lonnie E	29-Oct-2010	111.80	921903
Bellar, Lonnie E	29-Oct-2010	26.45	921903
Bellar, Lonnie E	29-Oct-2010	7.02	921903
Bellar, Lonnie E	29-Oct-2010	28.60	921903
Bellar, Lonnie E	29-Oct-2010	28.60	921903
Bellar, Lonnie E	29-Oct-2010	7.02	921903
Bellar, Lonnie E	29-Oct-2010	28.60	921903
Bellar, Lonnie E	27-Jan-2011	33.89	921003
Bellar, Lonnie E	27-Jan-2011	15.42	921903
Bellar, Lonnie E	27-Jan-2011	13.77	921903
Bellar, Lonnie E	27-Jan-2011	265.20	921903
Bellar, Lonnie E	27-Jan-2011	2.15	921903
Bellar, Lonnie E	27-Jan-2011	33.01	921903
Bellar, Lonnie E	27-Jan-2011	62.74	921003
Bellar, Lonnie E	27-Jan-2011	19.00	921003

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Bellar

Officer	Report Date	Amount	Account
Bellar, Lonnie E	27-Jan-2011	473.10	921003
Bellar, Lonnie E	27-Jan-2011	221.67	921003
Bellar, Lonnie E	27-Jan-2011	25.57	921003
Bellar, Lonnie E	27-Jan-2011	6.63	921903
Bellar, Lonnie E	27-Jan-2011	31.82	921903
Bellar, Lonnie E	27-Jan-2011	22.44	921003
Bellar, Lonnie E	23-Feb-2011	4.00	921003
Bellar, Lonnie E	23-Feb-2011	478.09	921903
Bellar, Lonnie E	23-Feb-2011	13.00	921003
Bellar, Lonnie E	23-Feb-2011	7.28	921903
Bellar, Lonnie E	23-Feb-2011	86.53	921003
Bellar, Lonnie E	23-Feb-2011	26.38	921003
Bellar, Lonnie E	23-Feb-2011	321.25	921003
Bellar, Lonnie E	23-Feb-2011	4.88	921003
Bellar, Lonnie E	23-Feb-2011	38.94	921903
Bellar, Lonnie E	23-Feb-2011	1.08	921903
Bellar, Lonnie E	23-Feb-2011	24.53	921903
Bellar, Lonnie E	23-Feb-2011	1.08	921903
Bellar, Lonnie E	23-Feb-2011	2.62	921903
Bellar, Lonnie E	23-Feb-2011	13.52	921903
Bellar, Lonnie E	23-Feb-2011	41.04	921903
Bellar, Lonnie E	23-Feb-2011	4.54	921903
Bellar, Lonnie E	23-Feb-2011	126.22	921903
Bellar, Lonnie E	23-Feb-2011	440.80	921003
Bellar, Lonnie E	23-Feb-2011	7.14	921903
Bellar, Lonnie E	23-Feb-2011	5.07	921903
Bellar, Lonnie E	23-Feb-2011	51.98	921903
Bellar, Lonnie E	23-Feb-2011	10.92	921903
Bellar, Lonnie E	23-Feb-2011	8.84	921903
Bellar, Lonnie E	23-Feb-2011	11.96	921903
Bellar, Lonnie E	23-Feb-2011	31.82	921903
Bellar, Lonnie E	23-Feb-2011	42.43	921903
Bellar, Lonnie E	23-Feb-2011	5.83	921903
Bellar, Lonnie E	23-Feb-2011	5.83	921903
Bellar, Lonnie E	23-Feb-2011	6.90	921903
Bellar, Lonnie E	24-Aug-2011	163.00	928007
Bellar, Lonnie E	24-Aug-2011	163.00	928007
Bellar, Lonnie E	24-Aug-2011	163.00	928007
Bellar, Lonnie E	24-Aug-2011	163.00	928007
Bellar, Lonnie E	24-Aug-2011	19.00	928007
Bellar, Lonnie E	24-Aug-2011	12.35	921903
Bellar, Lonnie E	24-Aug-2011	19.00	928007
Bellar, Lonnie E	24-Aug-2011	2.36	921903
Bellar, Lonnie E	24-Aug-2011	7.23	921903
Bellar, Lonnie E	24-Aug-2011	39.26	921903
Bellar, Lonnie E	24-Aug-2011	19.00	928007
Bellar, Lonnie E	24-Aug-2011	19.00	928007

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Bellar

Officer	Report Date	Amount	Account
Bellar, Lonnie E	24-Aug-2011	25.00	928007
Bellar, Lonnie E	24-Aug-2011	241.97	928007
Bellar, Lonnie E	24-Aug-2011	35.00	928007
Bellar, Lonnie E	24-Aug-2011	40.00	928007
Bellar, Lonnie E	24-Aug-2011	25.00	928007
Bellar, Lonnie E	24-Aug-2011	6.47	921903
Bellar, Lonnie E	24-Aug-2011	19.43	928007
Bellar, Lonnie E	21-Sep-2011	79.27	928007
Bellar, Lonnie E	21-Sep-2011	303.97	928007
Bellar, Lonnie E	21-Sep-2011	124.73	928007
Bellar, Lonnie E	21-Sep-2011	2.16	928007
Bellar, Lonnie E	21-Sep-2011	252.40	928007
Bellar, Lonnie E	21-Sep-2011	252.40	928007
Bellar, Lonnie E	21-Sep-2011	34.52	921903
Bellar, Lonnie E	21-Sep-2011	5.30	921903
Bellar, Lonnie E	21-Sep-2011	381.60	921903
Bellar, Lonnie E	21-Sep-2011	58.52	921903
Bellar, Lonnie E	21-Sep-2011	41.24	921903
Bellar, Lonnie E	21-Sep-2011	18.77	921903
Bellar, Lonnie E	21-Sep-2011	37.69	921903
Bellar, Lonnie E	21-Sep-2011	23.00	921903
Bellar, Lonnie E	21-Sep-2011	284.18	921903
Bellar, Lonnie E	21-Sep-2011	21.20	921903
Bellar, Lonnie E	21-Sep-2011	2.07	928007
Bellar, Lonnie E	21-Sep-2011	92.81	928007
Bellar, Lonnie E	21-Sep-2011	43.26	921903
Bellar, Lonnie E	21-Sep-2011	2.36	921903
Bellar, Lonnie E	21-Sep-2011	25.69	921903
Bellar, Lonnie E	21-Sep-2011	32.36	921903
Bellar, Lonnie E	21-Sep-2011	432.00	928007
Blake, Kent W	06-Apr-2012	5.75	921902
Blake, Kent W	06-Apr-2012	928.13	921902
Blake, Kent W	06-Apr-2012	12.48	921902
Blake, Kent W	06-Apr-2012	9.12	921902
Blake, Kent W	06-Apr-2012	238.34	921902
Blake, Kent W	06-Apr-2012	96.00	921902
Blake, Kent W	06-Apr-2012	11.00	921902
Blake, Kent W	06-Apr-2012	12.48	921902
Blake, Kent W	06-Apr-2012	252.66	921902
Blake, Kent W	06-Apr-2012	26.86	921902
Blake, Kent W	06-Apr-2012	47.52	921902
Blake, Kent W	06-Apr-2012	27.22	921902
Blake, Kent W	06-Apr-2012	9.28	921902
Blake, Kent W	06-Apr-2012	4.20	921902
Blake, Kent W	06-Apr-2012	10.08	921902
Blake, Kent W	06-Apr-2012	2.88	921902
Bowling, Donald Ralph	23-Sep-2010	119.10	500900

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Officer	Report Date	Amount	Account
Bowling, Donald Ralph	23-Sep-2010	100.45	500900
Bowling, Donald Ralph	23-Sep-2010	9.50	500900
Bowling, Donald Ralph	23-Sep-2010	7.00	500900
Bowling, Donald Ralph	23-Sep-2010	4.50	500900
Bowling, Donald Ralph	23-Sep-2010	9.50	500900
Bowling, Donald Ralph	23-Sep-2010	168.37	500900
Bowling, Donald Ralph	23-Sep-2010	20.32	500900
Bowling, Donald Ralph	23-Sep-2010	5.00	500900
Bowling, Donald Ralph	23-Sep-2010	141.25	500900
Bowling, Donald Ralph	23-Sep-2010	9.50	500900
Bowling, Donald Ralph	23-Sep-2010	354.20	500900
Bowling, Donald Ralph	23-Sep-2010	519.45	426501
Bowling, Donald Ralph	18-Dec-2010	188.46	500900
Bowling, Donald Ralph	18-Dec-2010	94.23	500900
Bowling, Donald Ralph	18-Dec-2010	942.32	500900
Bowling, Donald Ralph	20-May-2011	17.58	500900
Bowling, Donald Ralph	20-May-2011	19.00	500900
Bowling, Donald Ralph	20-May-2011	19.00	500900
Bowling, Donald Ralph	20-May-2011	1,003.40	500900
Bowling, Donald Ralph	24-Jun-2011	50.00	500900
Bowling, Donald Ralph	24-Jun-2011	21.97	500900
Bowling, Donald Ralph	24-Jun-2011	13.00	500900
Bowling, Donald Ralph	24-Jun-2011	20.00	500900
Bowling, Donald Ralph	24-Jun-2011	12.56	500900
Bowling, Donald Ralph	24-Jun-2011	9.50	500900
Bowling, Donald Ralph	24-Jun-2011	378.35	500900
Bowling, Donald Ralph	24-Jun-2011	9.50	500900
Bowling, Donald Ralph	24-Jun-2011	359.65	500900
Bowling, Donald Ralph	24-Jun-2011	122.35	500900
Bowling, Donald Ralph	24-Jun-2011	7.50	500900
Bowling, Donald Ralph	24-Jun-2011	18.37	500900
Bowling, Donald Ralph	24-Jun-2011	9.50	500900
Bowling, Donald Ralph	20-Jul-2011	179.00	500900
Bowling, Donald Ralph	20-Jul-2011	9.50	500900
Bowling, Donald Ralph	20-Jul-2011	16.31	500900
Bowling, Donald Ralph	20-Jul-2011	211.25	500900
Bowling, Donald Ralph	20-Jul-2011	19.00	500900
Bowling, Donald Ralph	20-Jul-2011	813.40	500900
Hermann, Chris	01-Mar-2011	292.20	588100
Hermann, Chris	01-Mar-2011	6.34	588100
Hermann, Chris	01-Mar-2011	56.86	580100
Hermann, Chris	01-Mar-2011	15.06	580100
Hermann, Chris	01-Mar-2011	55.59	580100
Hermann, Chris	01-Mar-2011	8.60	580100
Hermann, Chris	01-Mar-2011	4.29	580100
Hermann, Chris	01-Mar-2011	276.00	426501
Hermann, Chris	01-Mar-2011	6.34	588100

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Officer	Report Date	Amount	Account
Hermann, Chris	01-Mar-2011	42.80	580100
Hermann, Chris	01-Mar-2011	6.34	588100
Hermann, Chris	01-Mar-2011	93.06	580100
Hermann, Chris	01-Mar-2011	7.43	580100
Hermann, Chris	01-Mar-2011	4.00	588100
Hermann, Chris	01-Mar-2011	11.18	580100
Hermann, Chris	01-Mar-2011	16.66	588100
Hermann, Chris	01-Mar-2011	105.60	588100
Hermann, Chris	01-Mar-2011	205.41	588100
Hermann, Chris	01-Mar-2011	13.21	580100
Hermann, Chris	01-Mar-2011	1.61	580100
Hermann, Chris	01-Mar-2011	0.86	580100
Hermann, Chris	01-Mar-2011	7.74	580100
Hermann, Chris	01-Mar-2011	1.84	580100
Hermann, Chris	01-Mar-2011	6.45	580100
Hermann, Chris	01-Mar-2011	1.29	580100
Hermann, Chris	01-Mar-2011	3.01	580100
Hermann, Chris	01-Mar-2011	2.75	580100
Hermann, Chris	01-Mar-2011	1.50	580100
Hermann, Chris	16-Dec-2011	196.45	580100
Hermann, Chris	16-Dec-2011	2,224.21	426501
Hermann, Chris	16-Dec-2011	562.15	588100
Hermann, Chris	16-Dec-2011	6.34	588100
Hermann, Chris	16-Dec-2011	<180.04>	580100
Hermann, Chris	16-Dec-2011	365.00	426501
Hermann, Chris	16-Dec-2011	3.46	580100
Hermann, Chris	16-Dec-2011	1.59	580100
Hermann, Chris	16-Dec-2011	3.74	580100
Malloy, John P	20-Feb-2011	11.34	921002
Malloy, John P	20-Feb-2011	39.05	921002
Malloy, John P	20-Feb-2011	5.21	921002
Malloy, John P	20-Feb-2011	5.63	921002
Malloy, John P	20-Feb-2011	2,500.00	426101
Malloy, John P	20-Feb-2011	27.78	921002
Malloy, John P	20-Feb-2011	13.66	921002
Malloy, John P	20-Feb-2011	2.09	921002
Malloy, John P	20-Feb-2011	47.63	921002
Malloy, John P	20-Feb-2011	2.89	921002
Malloy, John P	20-Feb-2011	5.00	921002
Malloy, John P	21-Jun-2011	29.41	921002
Malloy, John P	21-Jun-2011	146.54	426501
Malloy, John P	21-Jun-2011	661.35	426501
Malloy, John P	21-Jun-2011	8.15	426501
Malloy, John P	21-Jun-2011	12.00	426501
Malloy, John P	21-Jun-2011	78.88	921002
Malloy, John P	21-Jun-2011	14.12	921002
Malloy, John P	21-Jun-2011	30.25	921002

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Officer	Report Date	Amount	Account
Malloy, John P	21-Jun-2011	44.72	921002
Malloy, John P	21-Jun-2011	63.24	921002
Malloy, John P	21-Jun-2011	67.48	921002
Malloy, John P	21-Jun-2011	12.57	921002
Malloy, John P	19-Jul-2011	1,595.00	921002
Malloy, John P	19-Jul-2011	9.50	921002
Malloy, John P	19-Jul-2011	236.90	921002
Malloy, John P	19-Jul-2011	22.18	921002
Malloy, John P	19-Jul-2011	121.26	921002
Malloy, John P	24-Sep-2011	13.55	921002
Malloy, John P	24-Sep-2011	5.00	921002
Malloy, John P	24-Sep-2011	<1,197.50>	921002
Malloy, John P	24-Sep-2011	26.87	426501
Malloy, John P	24-Sep-2011	1,734.56	426501
Malloy, John P	24-Sep-2011	4.68	426501
Malloy, John P	24-Sep-2011	1,678.42	426501
Malloy, John P	24-Sep-2011	79.92	426501
Malloy, John P	24-Sep-2011	4.26	921002
Malloy, John P	24-Sep-2011	12.43	921002
Malloy, John P	24-Sep-2011	30.00	921002
Malloy, John P	24-Sep-2011	6.14	921002
Malloy, John P	24-Sep-2011	22.85	921002
Malloy, John P	24-Sep-2011	30.00	921002
Malloy, John P	24-Sep-2011	20.12	921002
Malloy, John P	24-Sep-2011	32.50	921002
Malloy, John P	24-Sep-2011	9.50	921002
Malloy, John P	24-Sep-2011	22.38	921002
Malloy, John P	24-Sep-2011	140.70	921002
Malloy, John P	24-Sep-2011	2.16	921002
Malloy, John P	24-Sep-2011	139.51	921002
Malloy, John P	24-Sep-2011	139.51	921002
Malloy, John P	24-Sep-2011	139.51	921002
Malloy, John P	24-Sep-2011	139.51	921002
Malloy, John P	24-Sep-2011	10.49	921002
Malloy, John P	24-Sep-2011	11.53	921002
Malloy, John P	24-Sep-2011	8.09	921002
Malloy, John P	24-Sep-2011	8.09	921002
Malloy, John P	24-Sep-2011	12.32	921002
Malloy, John P	15-Dec-2011	9.50	921002
Malloy, John P	15-Dec-2011	281.20	921002
Malloy, John P	15-Dec-2011	88.26	921002
Malloy, John P	15-Dec-2011	15.86	921002
Malloy, John P	15-Dec-2011	17.28	921002
Malloy, John P	15-Dec-2011	14.71	921002
Malloy, John P	15-Dec-2011	26.79	921002
Malloy, John P	15-Dec-2011	584.73	921002
Malloy, John P	15-Dec-2011	13.00	921002

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Officer	Report Date	Amount	Account
Malloy, John P	15-Dec-2011	8.09	921002
Malloy, John P	15-Dec-2011	157.47	426501
Malloy, John P	15-Dec-2011	1.22	921002
Malloy, John P	15-Dec-2011	123.73	921002
Malloy, John P	15-Dec-2011	13.00	921002
Malloy, John P	15-Dec-2011	60.63	921002
Malloy, John P	15-Dec-2011	5.00	921002
Malloy, John P	19-Jan-2012	421.89	921002
Malloy, John P	19-Jan-2012	421.89	921002
Malloy, John P	19-Jan-2012	9.50	921002
Malloy, John P	19-Jan-2012	9.50	921002
Malloy, John P	19-Jan-2012	12.31	921002
Malloy, John P	19-Jan-2012	50.00	921002
Malloy, John P	19-Jan-2012	66.15	921002
Malloy, John P	19-Jan-2012	121.26	921002
Malloy, John P	19-Jan-2012	14.17	921002
Malloy, John P	19-Jan-2012	182.85	921002
Malloy, John P	19-Jan-2012	36.02	921002
Malloy, John P	19-Jan-2012	12.57	921002
Malloy, John P	19-Jan-2012	1,500.00	921002
Malloy, John P	19-Jan-2012	1,500.00	921002
Malloy, John P	19-Jan-2012	30.71	921002
Malloy, John P	19-Jan-2012	93.91	921002
Malloy, John P	19-Jan-2012	161.00	921002
Malloy, John P	19-Jan-2012	375.66	921002
Malloy, John P	19-Jan-2012	2.28	921002
Malloy, John P	19-Jan-2012	1.33	921002
Malloy, John P	19-Jan-2012	5.32	921002
Malloy, John P	25-Feb-2012	182.60	921002
Malloy, John P	25-Feb-2012	30.00	921002
Malloy, John P	25-Feb-2012	5.40	921002
Malloy, John P	25-Feb-2012	161.14	921002
Malloy, John P	25-Feb-2012	8.05	921002
Malloy, John P	25-Feb-2012	7.12	921002
Malloy, John P	25-Feb-2012	7.62	921002
Malloy, John P	25-Feb-2012	19.45	921002
Malloy, John P	25-Feb-2012	12.85	921002
Malloy, John P	25-Feb-2012	99.91	921002
Malloy, John P	25-Feb-2012	15.76	921002
Malloy, John P	25-Feb-2012	15.50	921002
Malloy, John P	25-Feb-2012	15.50	921002
Malloy, John P	25-Feb-2012	99.91	921002
Malloy, John P	25-Feb-2012	99.91	921002
Malloy, John P	25-Feb-2012	14.28	921002
Malloy, John P	25-Feb-2012	3.75	921002
Malloy, John P	25-Feb-2012	7.56	921002
Malloy, John P	25-Feb-2012	41.18	921002

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Officer	Report Date	Amount	Account
Malloy, John P	25-Feb-2012	22.07	426501
Malloy, John P	25-Feb-2012	21.12	921002
Malloy, John P	25-Feb-2012	15.14	921002
Malloy, John P	25-Feb-2012	3.22	921002
Malloy, John P	25-Feb-2012	333.81	921002
Malloy, John P	25-Feb-2012	13.13	921002
Malloy, John P	25-Feb-2012	5.72	921002
Malloy, John P	25-Feb-2012	31.50	921002
Malloy, John P	25-Feb-2012	35.60	921002
Malloy, John P	25-Feb-2012	94.31	921002
Malloy, John P	25-Feb-2012	94.31	921002
Malloy, John P	25-Feb-2012	94.31	921002
Malloy, John P	25-Feb-2012	10.00	921002
Malloy, John P	25-Feb-2012	26.61	921002
Malloy, John P	25-Feb-2012	815.79	426501
Malloy, John P	22-Jun-2012	1.60	921002
Malloy, John P	22-Jun-2012	13.42	921002
Malloy, John P	22-Jun-2012	15.87	921002
Malloy, John P	22-Jun-2012	46.47	921002
Malloy, John P	22-Jun-2012	15.26	921002
Malloy, John P	22-Jun-2012	16.66	921002
Malloy, John P	22-Jun-2012	15.46	921002
Malloy, John P	22-Jun-2012	1,637.70	426501
Malloy, John P	22-Jun-2012	21.02	921002
McCall, John R	22-Jul-2011	32.64	921903
McCall, John R	22-Jul-2011	32.64	921903
McCall, John R	22-Jul-2011	91.17	921903
McCall, John R	22-Jul-2011	32.64	921903
McCall, John R	22-Jul-2011	28.80	921903
McCall, John R	22-Jul-2011	103.32	921903
McCall, John R	22-Jul-2011	3.59	921903
McCall, John R	22-Jul-2011	55.69	921903
McCall, John R	22-Jul-2011	44.16	921903
McCall, John R	22-Jul-2011	91.17	921903
McCall, John R	22-Jul-2011	33.24	921903
McCall, John R	22-Jul-2011	493.15	921903
McCall, John R	22-Jul-2011	9.12	921903
McCall, John R	22-Jul-2011	12.98	921903
McCall, John R	22-Jul-2011	52.74	921903
McCall, John R	22-Jul-2011	12.04	921903
McCall, John R	22-Jul-2011	52.74	921903
McCall, John R	22-Jul-2011	275.52	921903
McCall, John R	22-Jul-2011	2.88	921903
McCall, John R	22-Jul-2011	2.88	921903
McCall, John R	22-Jul-2011	2.55	921903
McCall, John R	22-Jul-2011	3.59	921903
McCall, John R	22-Jul-2011	9.60	921903

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Officer	Report Date	Amount	Account
McCall, John R	22-Jul-2011	9.60	921903
McCall, John R	22-Jul-2011	9.60	921903
McCall, John R	22-Jul-2011	83.01	921903
McCall, John R	22-Jul-2011	3.61	921903
McCall, John R	22-Jul-2011	7.15	921903
McCall, John R	22-Jul-2011	28.80	921903
McCall, John R	22-Jul-2011	28.80	921903
McCall, John R	22-Jul-2011	65.88	921903
McCall, John R	22-Jul-2011	146.46	921903
McCall, John R	23-Aug-2011	684.00	921903
McCall, John R	23-Aug-2011	1,103.90	921903
McCall, John R	23-Aug-2011	9.12	921903
McCall, John R	24-Oct-2011	8.50	921903
McCall, John R	24-Oct-2011	11.77	921903
McCall, John R	24-Oct-2011	48.00	921903
McCall, John R	24-Oct-2011	33.60	921903
McCall, John R	24-Oct-2011	2.39	921903
McCall, John R	24-Oct-2011	32.64	921903
McCall, John R	24-Oct-2011	24.00	921903
McCall, John R	24-Oct-2011	290.93	921903
McCall, John R	24-Oct-2011	12.67	921903
McCall, John R	24-Oct-2011	12.00	921903
McCall, John R	24-Oct-2011	230.20	921903
McCall, John R	24-Oct-2011	1,127.04	921903
McCall, John R	24-Oct-2011	31.20	921903
McCall, John R	24-Oct-2011	55.15	921903
McCall, John R	24-Oct-2011	50.90	921903
McCall, John R	24-Oct-2011	5.61	921903
McCall, John R	24-Oct-2011	33.24	921903
McCall, John R	24-Oct-2011	32.64	921903
McCall, John R	24-Oct-2011	32.64	921903
McCall, John R	24-Oct-2011	12.78	921903
McCall, John R	24-Oct-2011	156.80	921903
McCall, John R	24-Oct-2011	18.72	921903
McCall, John R	24-Oct-2011	19.20	921903
McCall, John R	23-Jan-2012	140.82	921903
McCall, John R	23-Jan-2012	20.66	921903
McCall, John R	23-Jan-2012	<260.54>	921903
McCall, John R	23-Jan-2012	260.54	921903
McCall, John R	23-Jan-2012	771.46	921903
McCall, John R	23-Jan-2012	51.54	921903
McCall, John R	23-Jan-2012	9.12	921903
McCall, John R	23-Jan-2012	9.12	921903
McCall, John R	23-Jan-2012	9.12	921903
McCall, John R	23-Jan-2012	25.64	921903
McCall, John R	23-Jan-2012	81.60	921903
McCall, John R	23-Jan-2012	2.39	921903

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Officer	Report Date	Amount	Account
McCall, John R	23-Jan-2012	52.68	921903
McCall, John R	23-Jan-2012	126.30	921903
McCall, John R	23-Jan-2012	381.64	921903
McCall, John R	23-Jan-2012	5.76	921903
McCall, John R	23-Jan-2012	2.94	921903
McCall, John R	23-Jan-2012	34.85	921903
McCall, John R	23-Jan-2012	4.01	921903
McCall, John R	23-Jan-2012	36.00	921903
McCall, John R	23-Jan-2012	35.45	921903
McCall, John R	23-Jan-2012	120.00	921903
McCall, John R	23-Jan-2012	9.12	921903
McCall, John R	23-Jan-2012	21.30	921903
McCall, John R	23-Jan-2012	9.60	921903
McCall, John R	26-Mar-2012	34.85	921903
McCall, John R	26-Mar-2012	23.52	921903
McCall, John R	26-Mar-2012	775.20	921903
McCall, John R	26-Mar-2012	35.45	921903
McCall, John R	26-Mar-2012	206.98	921903
McCall, John R	26-Mar-2012	9.12	921903
McCall, John R	26-Mar-2012	19.20	921903
O'Brien, Dorothy E	22-Feb-2011	117.04	921903
O'Brien, Dorothy E	22-Feb-2011	153.25	921903
O'Brien, Dorothy E	22-Feb-2011	34.53	921903
O'Brien, Dorothy E	22-Feb-2011	149.41	921903
O'Brien, Dorothy E	22-Feb-2011	19.23	921903
O'Brien, Dorothy E	22-Feb-2011	14.11	921903
O'Brien, Dorothy E	22-Feb-2011	18.44	921903
O'Brien, Dorothy E	22-Feb-2011	294.29	921903
O'Brien, Dorothy E	22-Feb-2011	811.22	921903
O'Brien, Dorothy E	22-Feb-2011	27.59	921903
O'Brien, Dorothy E	22-Feb-2011	85.43	921903
Rives, Stephen B	23-Aug-2011	144.30	921902
Rives, Stephen B	23-Aug-2011	423.65	921902
Rives, Stephen B	23-Aug-2011	444.00	921902
Rives, Stephen B	23-Aug-2011	97.82	921902
Rives, Stephen B	23-Aug-2011	90.65	921902
Siemens, George Robert	07-Jun-2010	71.42	426491
Siemens, George Robert	07-Jun-2010	169.96	426491
Siemens, George Robert	07-Jun-2010	6.00	426491
Siemens, George Robert	07-Jun-2010	21.64	426491
Siemens, George Robert	07-Jun-2010	13.00	426491
Siemens, George Robert	07-Jun-2010	84.42	426491
Siemens, George Robert	07-Jun-2010	54.07	426491
Siemens, George Robert	07-Jun-2010	11.68	426491
Siemens, George Robert	07-Jun-2010	20.36	426491
Siemens, George Robert	07-Jun-2010	93.38	426491
Siemens, George Robert	07-Jun-2010	41.74	426491

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Officer	Report Date	Amount	Account
Siemens, George Robert	07-Jun-2010	6.40	426491
Siemens, George Robert	07-Jun-2010	29.58	426491
Siemens, George Robert	07-Jun-2010	3.80	426491
Siemens, George Robert	07-Jun-2010	9.20	426491
Siemens, George Robert	07-Jun-2010	4.00	426491
Siemens, George Robert	07-Jun-2010	10.90	426491
Siemens, George Robert	07-Jun-2010	24.14	426491
Siemens, George Robert	07-Jun-2010	14.59	426491
Siemens, George Robert	07-Jun-2010	14.91	426491
Siemens, George Robert	07-Jun-2010	15.88	426491
Siemens, George Robert	07-Jun-2010	67.92	426491
Siemens, George Robert	07-Jun-2010	10.36	426491
Siemens, George Robert	07-Jun-2010	18.55	426491
Siemens, George Robert	07-Jun-2010	24.97	426491
Siemens, George Robert	07-Jun-2010	14.27	426491
Siemens, George Robert	07-Jun-2010	77.15	426491
Siemens, George Robert	07-Jun-2010	27.54	426491
Siemens, George Robert	07-Jun-2010	13.66	426491
Siemens, George Robert	07-Jun-2010	10.90	426491
Siemens, George Robert	07-Jun-2010	13.13	426491
Siemens, George Robert	07-Jun-2010	54.59	426491
Siemens, George Robert	07-Jun-2010	2.00	426491
Siemens, George Robert	07-Jun-2010	2.00	426491
Siemens, George Robert	07-Jun-2010	9.20	426491
Siemens, George Robert	07-Jun-2010	1.20	426491
Siemens, George Robert	01-Sep-2010	16.90	426491
Siemens, George Robert	01-Sep-2010	134.55	426491
Siemens, George Robert	01-Sep-2010	134.55	426491
Siemens, George Robert	01-Sep-2010	134.55	426491
Siemens, George Robert	01-Sep-2010	9.60	426491
Siemens, George Robert	01-Sep-2010	23.86	426491
Siemens, George Robert	01-Sep-2010	35.92	426491
Siemens, George Robert	01-Sep-2010	10.34	426491
Siemens, George Robert	01-Sep-2010	134.55	426491
Siemens, George Robert	01-Sep-2010	69.87	426491
Siemens, George Robert	01-Sep-2010	2.40	426491
Siemens, George Robert	01-Sep-2010	10.16	426491
Siemens, George Robert	01-Sep-2010	23.66	426491
Siemens, George Robert	01-Sep-2010	16.79	426491
Siemens, George Robert	01-Sep-2010	17.79	426491
Siemens, George Robert	01-Sep-2010	7.20	426491
Siemens, George Robert	01-Sep-2010	13.85	426491
Siemens, George Robert	01-Sep-2010	19.21	426491
Siemens, George Robert	01-Sep-2010	11.18	426491
Siemens, George Robert	01-Sep-2010	72.50	426491
Siemens, George Robert	01-Sep-2010	4.54	426491
Siemens, George Robert	01-Sep-2010	16.79	426491

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Officer	Report Date	Amount	Account
Siemens, George Robert	01-Sep-2010	39.44	426491
Siemens, George Robert	01-Sep-2010	72.50	426491
Siemens, George Robert	01-Sep-2010	72.50	426491
Siemens, George Robert	01-Sep-2010	9.60	426491
Siemens, George Robert	01-Sep-2010	4.54	426491
Siemens, George Robert	01-Sep-2010	72.50	426491
Siemens, George Robert	01-Sep-2010	57.56	426491
Siemens, George Robert	01-Sep-2010	6.12	426491
Siemens, George Robert	01-Sep-2010	5.20	426491
Siemens, George Robert	01-Sep-2010	132.76	426491
Siemens, George Robert	01-Sep-2010	40.00	426491
Siemens, George Robert	01-Sep-2010	30.32	426491
Siemens, George Robert	01-Sep-2010	9.60	426491
Siemens, George Robert	01-Sep-2010	10.40	426491
Siemens, George Robert	30-Sep-2010	4.80	426491
Siemens, George Robert	30-Sep-2010	71.85	426491
Siemens, George Robert	30-Sep-2010	24.35	426491
Siemens, George Robert	30-Sep-2010	14.40	426491
Siemens, George Robert	30-Sep-2010	230.00	426491
Siemens, George Robert	30-Sep-2010	27.51	426491
Siemens, George Robert	30-Sep-2010	108.70	426491
Siemens, George Robert	30-Sep-2010	8.00	426491
Siemens, George Robert	30-Sep-2010	18.94	426491
Siemens, George Robert	30-Sep-2010	9.23	426491
Siemens, George Robert	30-Sep-2010	8.00	426491
Siemens, George Robert	30-Sep-2010	108.70	426491
Siemens, George Robert	30-Sep-2010	3.30	426491
Siemens, George Robert	30-Sep-2010	22.00	426491
Siemens, George Robert	30-Sep-2010	9.87	426491
Siemens, George Robert	30-Sep-2010	75.12	426491
Siemens, George Robert	30-Sep-2010	12.57	426491
Siemens, George Robert	30-Sep-2010	188.25	426491
Siemens, George Robert	30-Sep-2010	20.90	426491
Siemens, George Robert	30-Sep-2010	10.64	426491
Siemens, George Robert	30-Sep-2010	2.58	426491
Siemens, George Robert	30-Sep-2010	9.58	426491
Siemens, George Robert	30-Sep-2010	88.82	426491
Siemens, George Robert	30-Sep-2010	18.93	426491
Siemens, George Robert	30-Sep-2010	149.56	426491
Siemens, George Robert	30-Sep-2010	42.00	426491
Siemens, George Robert	30-Sep-2010	10.40	426491
Siemens, George Robert	30-Sep-2010	9.60	426491
Siemens, George Robert	30-Sep-2010	68.73	426491
Siemens, George Robert	30-Sep-2010	9.60	426491
Siemens, George Robert	30-Sep-2010	17.20	426491
Siemens, George Robert	30-Sep-2010	14.09	426491
Siemens, George Robert	30-Sep-2010	4.40	426491

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Officer	Report Date	Amount	Account
Siemens, George Robert	19-Nov-2010	70.00	426491
Siemens, George Robert	19-Nov-2010	54.00	426491
Siemens, George Robert	19-Nov-2010	65.62	426491
Siemens, George Robert	19-Nov-2010	15.80	426491
Siemens, George Robert	19-Nov-2010	22.68	426491
Siemens, George Robert	19-Nov-2010	7.17	426491
Siemens, George Robert	19-Nov-2010	10.08	426491
Siemens, George Robert	19-Nov-2010	3.20	426491
Siemens, George Robert	19-Nov-2010	4.00	426491
Siemens, George Robert	19-Nov-2010	9.20	426491
Siemens, George Robert	19-Nov-2010	9.33	426491
Siemens, George Robert	19-Nov-2010	24.56	426491
Siemens, George Robert	19-Nov-2010	40.11	426491
Siemens, George Robert	19-Nov-2010	12.16	426491
Siemens, George Robert	19-Nov-2010	79.03	426491
Siemens, George Robert	19-Nov-2010	63.44	426491
Siemens, George Robert	19-Nov-2010	30.00	426491
Siemens, George Robert	19-Nov-2010	177.56	426491
Siemens, George Robert	19-Nov-2010	42.00	426491
Siemens, George Robert	19-Nov-2010	9.60	426491
Siemens, George Robert	19-Nov-2010	59.32	426491
Siemens, George Robert	19-Nov-2010	17.82	426491
Siemens, George Robert	19-Nov-2010	9.60	426491
Siemens, George Robert	19-Nov-2010	15.20	426491
Siemens, George Robert	19-Nov-2010	9.29	426491
Siemens, George Robert	19-Nov-2010	38.37	426491
Siemens, George Robert	19-Nov-2010	141.32	426491
Siemens, George Robert	19-Nov-2010	53.28	426491
Siemens, George Robert	19-Nov-2010	10.00	426491
Siemens, George Robert	19-Nov-2010	7.58	426491
Siemens, George Robert	19-Nov-2010	84.66	426491
Siemens, George Robert	19-Nov-2010	29.79	426491
Siemens, George Robert	19-Nov-2010	10.00	426491
Siemens, George Robert	19-Nov-2010	5.18	426491
Siemens, George Robert	19-Nov-2010	84.66	426491
Siemens, George Robert	19-Nov-2010	42.82	426491
Siemens, George Robert	19-Nov-2010	10.00	426491
Siemens, George Robert	19-Nov-2010	5.18	426491
Siemens, George Robert	19-Nov-2010	84.66	426491
Siemens, George Robert	19-Nov-2010	28.80	426491
Siemens, George Robert	19-Nov-2010	19.20	426491
Siemens, George Robert	07-Mar-2011	87.00	426491
Siemens, George Robert	07-Mar-2011	15.60	426491
Siemens, George Robert	07-Mar-2011	10.32	426491
Siemens, George Robert	07-Mar-2011	14.40	426491
Siemens, George Robert	07-Mar-2011	16.29	426491
Siemens, George Robert	07-Mar-2011	2.40	426491

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Officer	Report Date	Amount	Account
Siemens, George Robert	07-Mar-2011	21.01	426491
Siemens, George Robert	07-Mar-2011	417.36	426491
Siemens, George Robert	07-Mar-2011	130.00	426491
Siemens, George Robert	07-Mar-2011	10.40	426491
Siemens, George Robert	07-Mar-2011	13.76	426491
Siemens, George Robert	07-Mar-2011	19.31	426491
Siemens, George Robert	07-Mar-2011	183.76	426491
Siemens, George Robert	07-Mar-2011	32.08	426491
Siemens, George Robert	07-Mar-2011	100.26	426491
Siemens, George Robert	07-Mar-2011	46.65	426491
Siemens, George Robert	07-Mar-2011	15.54	426491
Siemens, George Robert	07-Mar-2011	15.60	426491
Siemens, George Robert	07-Mar-2011	60.00	426491
Siemens, George Robert	07-Mar-2011	38.21	426491
Siemens, George Robert	07-Mar-2011	79.78	426491
Siemens, George Robert	07-Mar-2011	70.89	426491
Siemens, George Robert	07-Mar-2011	18.19	426491
Siemens, George Robert	07-Mar-2011	17.17	426491
Siemens, George Robert	07-Mar-2011	134.15	426491
Siemens, George Robert	07-Mar-2011	102.47	426491
Siemens, George Robert	07-Mar-2011	9.60	426491
Siemens, George Robert	07-Mar-2011	9.60	426491
Siemens, George Robert	07-Mar-2011	9.60	426491
Siemens, George Robert	07-Mar-2011	9.60	426491
Siemens, George Robert	07-Mar-2011	8.80	426491
Siemens, George Robert	07-Mar-2011	9.60	426491
Siemens, George Robert	07-Mar-2011	9.60	426491
Siemens, George Robert	07-Mar-2011	8.80	426491
Siemens, George Robert	07-Mar-2011	42.00	426491
Siemens, George Robert	07-Mar-2011	9.60	426491
Siemens, George Robert	07-Mar-2011	9.60	426491
Siemens, George Robert	07-Mar-2011	9.60	426491
Siemens, George Robert	07-Mar-2011	38.00	426491
Siemens, George Robert	25-Mar-2011	14.50	426491
Siemens, George Robert	25-Mar-2011	191.76	426491
Siemens, George Robert	25-Mar-2011	4.00	426491
Siemens, George Robert	25-Mar-2011	9.96	426491
Siemens, George Robert	25-Mar-2011	77.04	426491
Siemens, George Robert	25-Mar-2011	29.44	426491
Siemens, George Robert	25-Mar-2011	11.80	426491
Siemens, George Robert	25-Mar-2011	358.78	426491
Siemens, George Robert	25-Mar-2011	16.09	426491
Siemens, George Robert	25-Mar-2011	22.50	426491
Siemens, George Robert	25-Mar-2011	22.50	426491
Siemens, George Robert	25-Mar-2011	17.00	426491
Siemens, George Robert	25-Mar-2011	42.00	426491
Siemens, George Robert	25-Mar-2011	9.60	426491

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Officer	Report Date	Amount	Account
Siemens, George Robert	25-Mar-2011	9.60	426491
Siemens, George Robert	25-Mar-2011	9.60	426491
Siemens, George Robert	25-Mar-2011	15.60	426491
Siemens, George Robert	25-Mar-2011	64.99	426491
Siemens, George Robert	25-Mar-2011	1.71	426491
Siemens, George Robert	25-Mar-2011	61.91	426491
Siemens, George Robert	25-Mar-2011	4.00	426491
Siemens, George Robert	25-Mar-2011	4.00	426491
Siemens, George Robert	25-Mar-2011	9.60	426491
Siemens, George Robert	25-Mar-2011	143.76	426491
Siemens, George Robert	08-Aug-2011	11.75	426491
Siemens, George Robert	08-Aug-2011	14.70	426491
Siemens, George Robert	08-Aug-2011	9.96	426491
Siemens, George Robert	08-Aug-2011	199.60	426491
Siemens, George Robert	08-Aug-2011	4.20	426491
Siemens, George Robert	08-Aug-2011	4.20	426491
Siemens, George Robert	08-Aug-2011	119.28	426491
Siemens, George Robert	08-Aug-2011	89.85	426491
Siemens, George Robert	08-Aug-2011	89.85	426491
Siemens, George Robert	08-Aug-2011	89.85	426491
Siemens, George Robert	08-Aug-2011	14.11	426491
Siemens, George Robert	08-Aug-2011	89.85	426491
Siemens, George Robert	08-Aug-2011	47.04	426491
Siemens, George Robert	08-Aug-2011	7.78	426491
Siemens, George Robert	08-Aug-2011	2.00	426491
Siemens, George Robert	08-Aug-2011	64.47	426491
Siemens, George Robert	08-Aug-2011	39.16	426491
Siemens, George Robert	08-Aug-2011	35.02	426491
Siemens, George Robert	08-Aug-2011	2.00	426491
Siemens, George Robert	08-Aug-2011	52.50	426491
Siemens, George Robert	08-Aug-2011	10.08	426491
Siemens, George Robert	08-Aug-2011	10.08	426491
Siemens, George Robert	08-Aug-2011	108.00	426491
Siemens, George Robert	02-Sep-2011	9.69	426491
Siemens, George Robert	02-Sep-2011	65.95	426491
Siemens, George Robert	02-Sep-2011	5.74	426491
Siemens, George Robert	02-Sep-2011	12.00	426491
Siemens, George Robert	02-Sep-2011	11.82	426491
Siemens, George Robert	02-Sep-2011	164.46	426491
Siemens, George Robert	02-Sep-2011	199.76	426491
Siemens, George Robert	02-Sep-2011	120.56	426491
Siemens, George Robert	02-Sep-2011	30.82	426491
Siemens, George Robert	02-Sep-2011	96.96	426491
Siemens, George Robert	02-Sep-2011	96.96	426491
Siemens, George Robert	02-Sep-2011	8.86	426491
Siemens, George Robert	02-Sep-2011	26.60	426491
Siemens, George Robert	02-Sep-2011	200.68	426491

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Officer	Report Date	Amount	Account
Siemens, George Robert	02-Sep-2011	13.00	426491
Siemens, George Robert	02-Sep-2011	8.40	426491
Siemens, George Robert	02-Sep-2011	8.00	426491
Siemens, George Robert	02-Sep-2011	9.96	426491
Siemens, George Robert	02-Sep-2011	11.59	426491
Siemens, George Robert	02-Sep-2011	69.56	426491
Siemens, George Robert	02-Sep-2011	9.54	426491
Siemens, George Robert	02-Sep-2011	11.93	426491
Siemens, George Robert	02-Sep-2011	26.81	426491
Siemens, George Robert	02-Sep-2011	13.74	426491
Siemens, George Robert	02-Sep-2011	12.41	426491
Siemens, George Robert	02-Sep-2011	2.00	426491
Siemens, George Robert	02-Sep-2011	11.84	426491
Siemens, George Robert	02-Sep-2011	13.85	426491
Siemens, George Robert	02-Sep-2011	11.53	426491
Siemens, George Robert	02-Sep-2011	28.15	426491
Siemens, George Robert	02-Sep-2011	75.46	426491
Siemens, George Robert	02-Sep-2011	9.60	426491
Siemens, George Robert	02-Sep-2011	9.60	426491
Siemens, George Robert	29-Sep-2011	7.74	426491
Siemens, George Robert	29-Sep-2011	24.78	426491
Siemens, George Robert	29-Sep-2011	28.84	426491
Siemens, George Robert	29-Sep-2011	11.86	426491
Siemens, George Robert	29-Sep-2011	10.61	426491
Siemens, George Robert	29-Sep-2011	123.23	426491
Siemens, George Robert	29-Sep-2011	19.20	426491
Siemens, George Robert	29-Sep-2011	25.00	426491
Siemens, George Robert	29-Sep-2011	10.60	426491
Siemens, George Robert	29-Sep-2011	43.26	426491
Siemens, George Robert	29-Sep-2011	19.21	426491
Siemens, George Robert	29-Sep-2011	18.80	426491
Siemens, George Robert	29-Sep-2011	28.75	426491
Siemens, George Robert	29-Sep-2011	109.03	426491
Siemens, George Robert	29-Sep-2011	10.08	426491
Siemens, George Robert	29-Sep-2011	10.08	426491
Siemens, George Robert	29-Sep-2011	33.18	426491
Siemens, George Robert	29-Sep-2011	10.08	426491
Siemens, George Robert	29-Sep-2011	47.92	426491
Siemens, George Robert	29-Sep-2011	196.43	426491
Siemens, George Robert	29-Sep-2011	213.36	426491
Siemens, George Robert	29-Sep-2011	65.34	426491
Siemens, George Robert	29-Sep-2011	15.76	426491
Siemens, George Robert	29-Sep-2011	60.69	426491
Siemens, George Robert	04-Nov-2011	5.09	426491
Siemens, George Robert	04-Nov-2011	19.74	426491
Siemens, George Robert	04-Nov-2011	7.65	426491
Siemens, George Robert	04-Nov-2011	210.59	426491

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Officer	Report Date	Amount	Account
Siemens, George Robert	04-Nov-2011	145.36	426491
Siemens, George Robert	04-Nov-2011	17.22	426491
Siemens, George Robert	04-Nov-2011	27.24	426491
Siemens, George Robert	04-Nov-2011	30.32	426491
Siemens, George Robert	04-Nov-2011	21.42	426491
Siemens, George Robert	04-Nov-2011	25.56	426491
Siemens, George Robert	04-Nov-2011	5.20	426491
Siemens, George Robert	04-Nov-2011	9.66	426491
Siemens, George Robert	04-Nov-2011	210.59	426491
Siemens, George Robert	04-Nov-2011	26.60	426491
Siemens, George Robert	04-Nov-2011	108.94	426491
Siemens, George Robert	04-Nov-2011	119.45	426491
Siemens, George Robert	04-Nov-2011	78.56	426491
Siemens, George Robert	04-Nov-2011	7.20	426491
Siemens, George Robert	04-Nov-2011	9.20	426491
Siemens, George Robert	04-Nov-2011	9.60	426491
Siemens, George Robert	04-Nov-2011	9.60	426491
Siemens, George Robert	04-Nov-2011	71.12	426491
Siemens, George Robert	04-Nov-2011	19.20	426491
Siemens, George Robert	04-Nov-2011	48.30	426491
Siemens, George Robert	04-Nov-2011	10.08	426491
Siemens, George Robert	04-Nov-2011	10.08	426491
Siemens, George Robert	04-Nov-2011	44.10	426491
Siemens, George Robert	04-Nov-2011	10.08	426491
Siemens, George Robert	04-Nov-2011	10.08	426491
Siemens, George Robert	04-Nov-2011	42.00	426491
Siemens, George Robert	04-Nov-2011	63.72	426491
Siemens, George Robert	21-Nov-2011	70.64	426491
Siemens, George Robert	21-Nov-2011	15.60	426491
Siemens, George Robert	21-Nov-2011	16.43	426491
Siemens, George Robert	21-Nov-2011	20.58	426491
Siemens, George Robert	21-Nov-2011	14.27	426491
Siemens, George Robert	21-Nov-2011	139.76	426491
Siemens, George Robert	21-Nov-2011	15.60	426491
Siemens, George Robert	21-Nov-2011	1.96	426491
Siemens, George Robert	21-Nov-2011	128.96	426491
Siemens, George Robert	21-Nov-2011	17.58	426491
Siemens, George Robert	21-Nov-2011	11.66	426491
Siemens, George Robert	21-Nov-2011	10.00	426491
Siemens, George Robert	21-Nov-2011	137.46	426491
Siemens, George Robert	21-Nov-2011	77.04	426491
Siemens, George Robert	21-Nov-2011	117.98	426491
Siemens, George Robert	21-Nov-2011	5.20	426491
Siemens, George Robert	21-Nov-2011	14.05	426491
Siemens, George Robert	21-Nov-2011	23.20	426491
Siemens, George Robert	21-Nov-2011	21.48	426491
Siemens, George Robert	21-Nov-2011	3.88	426491

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Officer	Report Date	Amount	Account
Siemens, George Robert	21-Nov-2011	20.80	426491
Siemens, George Robert	21-Nov-2011	136.62	426491
Siemens, George Robert	21-Nov-2011	4.37	426491
Siemens, George Robert	21-Nov-2011	157.57	426491
Siemens, George Robert	21-Nov-2011	19.95	426491
Siemens, George Robert	21-Nov-2011	7.90	426491
Siemens, George Robert	21-Nov-2011	9.60	426491
Siemens, George Robert	21-Nov-2011	12.00	426491
Siemens, George Robert	21-Nov-2011	9.60	426491
Siemens, George Robert	21-Nov-2011	9.60	426491
Siemens, George Robert	21-Nov-2011	9.60	426491
Siemens, George Robert	21-Nov-2011	9.60	426491
Siemens, George Robert	21-Nov-2011	9.60	426491
Siemens, George Robert	21-Nov-2011	9.60	426491
Siemens, George Robert	21-Nov-2011	12.00	426491
Siemens, George Robert	21-Nov-2011	7.05	426491
Siemens, George Robert	21-Nov-2011	6.89	426491
Siemens, George Robert	21-Nov-2011	24.98	426491
Siemens, George Robert	21-Nov-2011	19.76	426491
Siemens, George Robert	21-Nov-2011	9.20	426491
Siemens, George Robert	06-Jan-2012	165.98	426491
Siemens, George Robert	06-Jan-2012	9.66	426491
Siemens, George Robert	06-Jan-2012	189.07	426491
Siemens, George Robert	06-Jan-2012	6.34	426491
Siemens, George Robert	06-Jan-2012	20.80	426491
Siemens, George Robert	06-Jan-2012	15.12	426491
Siemens, George Robert	06-Jan-2012	14.95	426491
Siemens, George Robert	06-Jan-2012	9.68	426491
Siemens, George Robert	06-Jan-2012	84.49	426491
Siemens, George Robert	06-Jan-2012	4.08	426491
Siemens, George Robert	06-Jan-2012	39.05	426491
Siemens, George Robert	06-Jan-2012	9.60	426491
Siemens, George Robert	06-Jan-2012	9.60	426491
Siemens, George Robert	06-Jan-2012	9.60	426491
Siemens, George Robert	06-Jan-2012	9.60	426491
Siemens, George Robert	06-Jan-2012	60.80	426491
Siemens, George Robert	06-Jan-2012	122.89	426491
Siemens, George Robert	06-Jan-2012	9.93	426491
Siemens, George Robert	06-Jan-2012	148.24	426491
Siemens, George Robert	06-Jan-2012	42.15	426491
Siemens, George Robert	06-Jan-2012	39.26	426491
Siemens, George Robert	06-Jan-2012	40.00	426491
Siemens, George Robert	06-Jan-2012	62.84	426491
Siemens, George Robert	01-Mar-2012	7.78	426491
Siemens, George Robert	01-Mar-2012	212.35	426491
Siemens, George Robert	01-Mar-2012	20.43	426491
Siemens, George Robert	01-Mar-2012	17.61	426491
Siemens, George Robert	01-Mar-2012	104.35	426491

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Officer	Report Date	Amount	Account
Siemens, George Robert	01-Mar-2012	10.40	426491
Siemens, George Robert	01-Mar-2012	4.56	426491
Siemens, George Robert	01-Mar-2012	105.12	426491
Siemens, George Robert	01-Mar-2012	65.44	426491
Siemens, George Robert	01-Mar-2012	5.08	426491
Siemens, George Robert	01-Mar-2012	28.94	426491
Siemens, George Robert	01-Mar-2012	88.58	426491
Siemens, George Robert	01-Mar-2012	51.25	426491
Siemens, George Robert	01-Mar-2012	52.41	426491
Siemens, George Robert	01-Mar-2012	33.42	426491
Siemens, George Robert	01-Mar-2012	87.22	426491
Siemens, George Robert	01-Mar-2012	17.78	426491
Siemens, George Robert	01-Mar-2012	16.24	426491
Siemens, George Robert	01-Mar-2012	18.33	426491
Siemens, George Robert	01-Mar-2012	69.96	426491
Siemens, George Robert	01-Mar-2012	13.02	426491
Siemens, George Robert	01-Mar-2012	33.21	426491
Siemens, George Robert	01-Mar-2012	9.60	426491
Siemens, George Robert	01-Mar-2012	9.60	426491
Siemens, George Robert	01-Mar-2012	9.60	426491
Siemens, George Robert	01-Mar-2012	19.20	426491
Siemens, George Robert	06-Apr-2012	133.18	426491
Siemens, George Robert	06-Apr-2012	16.38	426491
Siemens, George Robert	06-Apr-2012	406.06	426491
Siemens, George Robert	06-Apr-2012	23.12	426491
Siemens, George Robert	06-Apr-2012	194.96	426491
Siemens, George Robert	06-Apr-2012	80.56	426491
Siemens, George Robert	06-Apr-2012	11.25	426491
Siemens, George Robert	06-Apr-2012	22.50	426491
Siemens, George Robert	06-Apr-2012	71.82	426491
Siemens, George Robert	06-Apr-2012	6.64	426491
Siemens, George Robert	06-Apr-2012	336.68	426491
Siemens, George Robert	06-Apr-2012	10.92	426491
Siemens, George Robert	06-Apr-2012	44.98	426491
Siemens, George Robert	06-Apr-2012	44.98	426491
Siemens, George Robert	06-Apr-2012	13.12	426491
Siemens, George Robert	06-Apr-2012	72.15	426491
Siemens, George Robert	06-Apr-2012	50.40	426491
Siemens, George Robert	06-Apr-2012	63.70	426491
Siemens, George Robert	06-Apr-2012	10.08	426491
Siemens, George Robert	06-Apr-2012	10.08	426491
Siemens, George Robert	06-Apr-2012	2.94	426491
Siemens, George Robert	06-Apr-2012	61.28	426491
Siemens, George Robert	06-Apr-2012	113.31	426491
Siemens, George Robert	06-Apr-2012	71.81	426491
Slavinsky, Eric	20-May-2011	143.33	921903
Slavinsky, Eric	20-May-2011	15.31	921903

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Officer	Report Date	Amount	Account
Slavinsky, Eric	20-May-2011	852.01	921903
Slavinsky, Eric	20-May-2011	143.33	921903
Slavinsky, Eric	20-May-2011	143.33	921903
Slavinsky, Eric	20-May-2011	143.33	921903
Slavinsky, Eric	20-May-2011	143.33	921903
Slavinsky, Eric	20-May-2011	49.00	921903
Slavinsky, Eric	20-May-2011	14.92	921903
Slavinsky, Eric	20-May-2011	1,614.55	921903
Slavinsky, Eric	20-May-2011	<1,614.55>	921903
Slavinsky, Eric	20-May-2011	<159.74>	921903
Slavinsky, Eric	20-May-2011	102.75	921903
Slavinsky, Eric	20-May-2011	15.58	921903
Slavinsky, Eric	20-May-2011	692.81	921903
Slavinsky, Eric	20-May-2011	24.48	921903
Slavinsky, Eric	20-May-2011	10.29	921903
Slavinsky, Eric	20-May-2011	92.28	921903
Slavinsky, Eric	23-Jun-2011	120.19	921903
Slavinsky, Eric	23-Jun-2011	35.84	921903
Slavinsky, Eric	23-Jun-2011	36.35	921903
Slavinsky, Eric	23-Jun-2011	29.16	921903
Slavinsky, Eric	23-Jun-2011	440.92	426501
Slavinsky, Eric	23-Jun-2011	1.72	921903
Slavinsky, Eric	23-Jun-2011	39.11	921903
Slavinsky, Eric	23-Jun-2011	11.50	921903
Slavinsky, Eric	23-Jun-2011	1,286.65	426501
Slavinsky, Eric	22-Jul-2011	31.11	921903
Slavinsky, Eric	22-Jul-2011	41.03	921903
Slavinsky, Eric	22-Jul-2011	15.06	921903
Slavinsky, Eric	22-Jul-2011	14.92	921903
Slavinsky, Eric	22-Jul-2011	203.74	921903
Slavinsky, Eric	22-Jul-2011	19.56	921903
Slavinsky, Eric	22-Jul-2011	11.76	921903
Slavinsky, Eric	22-Jul-2011	47.55	921903
Slavinsky, Eric	22-Jul-2011	28.29	921903
Slavinsky, Eric	22-Jul-2011	4.66	921903
Slavinsky, Eric	22-Jul-2011	213.15	921903
Slavinsky, Eric	22-Jul-2011	47.57	921903
Slavinsky, Eric	22-Jul-2011	8.09	921903
Slavinsky, Eric	22-Jul-2011	7.41	921903
Slavinsky, Eric	22-Jul-2011	16.71	921903
Slavinsky, Eric	22-Jul-2011	268.31	921903
Slavinsky, Eric	22-Jul-2011	40.67	921903
Slavinsky, Eric	22-Jul-2011	41.65	921903
Slavinsky, Eric	22-Jul-2011	182.99	921903
Slavinsky, Eric	22-Jul-2011	118.10	921903
Slavinsky, Eric	22-Jul-2011	19.49	921903
Slavinsky, Eric	22-Jul-2011	98.69	921903

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Officer	Report Date	Amount	Account
Slavinsky, Eric	22-Jul-2011	17.98	921903
Slavinsky, Eric	22-Jul-2011	4.90	921903
Slavinsky, Eric	22-Jul-2011	4.90	921903
Slavinsky, Eric	22-Jul-2011	11.76	921903
Slavinsky, Eric	22-Jul-2011	36.87	921903
Slavinsky, Eric	22-Sep-2011	9.74	921903
Slavinsky, Eric	22-Sep-2011	617.11	921903
Slavinsky, Eric	22-Sep-2011	617.11	921903
Slavinsky, Eric	22-Sep-2011	617.11	921903
Slavinsky, Eric	22-Sep-2011	9.31	921903
Slavinsky, Eric	22-Sep-2011	9.31	921903
Slavinsky, Eric	22-Sep-2011	9.31	921903
Slavinsky, Eric	22-Sep-2011	9.31	921903
Slavinsky, Eric	22-Sep-2011	617.11	921903
Slavinsky, Eric	21-Dec-2011	9.31	921903
Slavinsky, Eric	21-Dec-2011	275.58	921903
Slavinsky, Eric	21-Dec-2011	213.15	921903
Slavinsky, Eric	21-Dec-2011	44.10	921903
Slavinsky, Eric	21-Dec-2011	18.89	921903
Slavinsky, Eric	21-Dec-2011	44.10	921903
Slavinsky, Eric	21-Dec-2011	123.45	921903
Slavinsky, Eric	21-Dec-2011	1.79	921903
Slavinsky, Eric	21-Dec-2011	53.33	921903
Slavinsky, Eric	21-Dec-2011	49.00	921903
Slavinsky, Eric	21-Dec-2011	80.56	921903
Slavinsky, Eric	21-Dec-2011	9.31	921903
Slavinsky, Eric	21-Dec-2011	9.31	921903
Slavinsky, Eric	21-Dec-2011	9.31	921903
Slavinsky, Eric	21-Dec-2011	9.31	921903
Slavinsky, Eric	21-Dec-2011	9.31	921903
Slavinsky, Eric	21-Dec-2011	826.35	921903
Slavinsky, Eric	21-Dec-2011	298.12	921903
Slavinsky, Eric	21-Dec-2011	29.77	921903
Slavinsky, Eric	21-Dec-2011	18.13	921903
Slavinsky, Eric	21-Dec-2011	16.76	921903
Slavinsky, Eric	21-Dec-2011	<9.31>	921903
Slavinsky, Eric	21-Dec-2011	40.79	921903
Slavinsky, Eric	20-Apr-2012	288.22	921903
Slavinsky, Eric	20-Apr-2012	9.31	921903
Slavinsky, Eric	20-Apr-2012	14.63	921903
Slavinsky, Eric	20-Apr-2012	24.50	921903
Slavinsky, Eric	20-Apr-2012	114.66	921903
Slavinsky, Eric	20-Apr-2012	847.23	921903
Slavinsky, Eric	20-Apr-2012	17.34	921903
Slavinsky, Eric	20-Apr-2012	9.31	921903
Slavinsky, Eric	20-Apr-2012	217.85	921903
Slavinsky, Eric	20-Apr-2012	4.90	921903
Slavinsky, Eric	20-Apr-2012	31.85	921903
Slavinsky, Eric	20-Apr-2012	31.85	921903
Slavinsky, Eric	20-Apr-2012	16.96	921903

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Officer	Report Date	Amount	Account
Slavinsky, Eric	20-Apr-2012	354.56	921903
Slavinsky, Eric	20-Apr-2012	<111.03>	921903
Slavinsky, Eric	20-Apr-2012	4.39	921903
Slavinsky, Eric	20-Apr-2012	5.64	921903
Slavinsky, Eric	20-Apr-2012	6.00	921903
Slavinsky, Eric	20-Apr-2012	4.90	921903
Slavinsky, Eric	20-Apr-2012	41.65	921903
Slavinsky, Eric	23-May-2012	29.31	921903
Slavinsky, Eric	23-May-2012	16.17	921903
Slavinsky, Eric	23-May-2012	137.81	921903
Slavinsky, Eric	23-May-2012	137.81	921903
Slavinsky, Eric	23-May-2012	137.81	921903
Slavinsky, Eric	23-May-2012	137.81	921903
Slavinsky, Eric	23-May-2012	137.81	921903
Slavinsky, Eric	23-May-2012	137.81	921903
Slavinsky, Eric	23-May-2012	137.81	921903
Slavinsky, Eric	23-May-2012	137.81	921903
Slavinsky, Eric	23-May-2012	427.08	921903
Slavinsky, Eric	23-May-2012	9.31	921903
Slavinsky, Eric	23-May-2012	9.31	921903
Slavinsky, Eric	23-May-2012	78.85	921903
Slavinsky, Eric	23-May-2012	78.85	921903
Slavinsky, Eric	23-May-2012	28.04	921903
Slavinsky, Eric	23-May-2012	10.61	921903
Slavinsky, Eric	23-May-2012	10.78	921903
Slavinsky, Eric	23-May-2012	275.62	921903
Slavinsky, Eric	23-May-2012	5.21	921903
Slavinsky, Eric	23-May-2012	44.59	921903
Slavinsky, Eric	23-May-2012	155.38	921903
Slavinsky, Eric	23-May-2012	546.94	921903
Slavinsky, Eric	23-May-2012	27.27	921903
Slavinsky, Eric	23-May-2012	2.87	921903
Slavinsky, Eric	23-May-2012	71.65	921903
Slavinsky, Eric	23-May-2012	93.69	921903
Slavinsky, Eric	23-May-2012	116.62	921903
Slavinsky, Eric	15-Jun-2012	20.30	921903
Slavinsky, Eric	15-Jun-2012	35.73	921903
Slavinsky, Eric	15-Jun-2012	4.83	921903
Slavinsky, Eric	15-Jun-2012	24.18	921903
Slavinsky, Eric	15-Jun-2012	91.97	921903
Slavinsky, Eric	15-Jun-2012	31.85	921903
Slavinsky, Eric	15-Jun-2012	63.27	921903
Slavinsky, Eric	15-Jun-2012	5.41	921903
Slavinsky, Eric	15-Jun-2012	435.17	921903
Slavinsky, Eric	15-Jun-2012	696.58	921903
Slavinsky, Eric	15-Jun-2012	9.31	921903
Staton, Edwin R	10-Feb-2010	1,253.00	566900
Staton, Edwin R	10-Feb-2010	235.83	566900
Staton, Edwin R	10-Feb-2010	13.30	566900
Staton, Edwin R	10-Feb-2010	9.80	566900
Staton, Edwin R	10-Feb-2010	160.16	566900
Staton, Edwin R	22-May-2010	9.80	566900
Staton, Edwin R	22-May-2010	14.00	566900

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Officer	Report Date	Amount	Account
Staton, Edwin R	22-May-2010	20.94	566900
Staton, Edwin R	22-May-2010	125.99	566900
Staton, Edwin R	22-May-2010	129.27	566900
Staton, Edwin R	22-May-2010	267.33	566900
Staton, Edwin R	22-May-2010	13.30	566900
Staton, Edwin R	22-May-2010	12.88	566900
Staton, Edwin R	22-May-2010	13.30	566900
Staton, Edwin R	22-May-2010	341.25	566900
Staton, Edwin R	22-May-2010	297.25	566900
Staton, Edwin R	22-May-2010	23.44	566900
Staton, Edwin R	22-May-2010	33.60	566900
Staton, Edwin R	22-May-2010	288.36	566900
Staton, Edwin R	22-May-2010	3.67	566900
Staton, Edwin R	22-May-2010	71.54	566900
Staton, Edwin R	22-May-2010	118.85	566900
Staton, Edwin R	22-May-2010	65.80	566900
Staton, Edwin R	22-May-2010	56.87	566900
Staton, Edwin R	22-May-2010	849.10	566900
Staton, Edwin R	22-May-2010	5.00	566900
Staton, Edwin R	22-May-2010	33.60	566900
Staton, Edwin R	22-May-2010	211.96	566900
Staton, Edwin R	22-May-2010	282.31	566900
Staton, Edwin R	22-May-2010	9.80	566900
Staton, Edwin R	22-May-2010	52.23	566900
Staton, Edwin R	22-May-2010	8.40	566900
Staton, Edwin R	22-May-2010	2.46	566900
Staton, Edwin R	22-May-2010	63.00	566900
Staton, Edwin R	22-May-2010	1.57	566900
Staton, Edwin R	22-May-2010	14.00	566900
Staton, Edwin R	22-May-2010	14.00	566900
Staton, Edwin R	22-May-2010	4.42	566900
Staton, Edwin R	22-May-2010	3.46	566900
Staton, Edwin R	22-May-2010	10.50	566900
Staton, Edwin R	22-May-2010	7.00	566900
Staton, Edwin R	22-May-2010	10.50	566900
Staton, Edwin R	22-May-2010	7.00	566900
Staton, Edwin R	22-May-2010	7.00	566900
Staton, Edwin R	21-Jun-2010	307.93	566900
Staton, Edwin R	21-Jun-2010	9.80	566900
Staton, Edwin R	21-Jun-2010	376.88	566900
Staton, Edwin R	21-Jun-2010	9.80	566900
Staton, Edwin R	21-Jun-2010	20.86	566900
Staton, Edwin R	21-Jun-2010	32.76	566900
Staton, Edwin R	21-Jun-2010	61.35	566900
Staton, Edwin R	21-Jun-2010	371.90	566900
Staton, Edwin R	21-Jun-2010	16.80	566900
Staton, Edwin R	21-Jun-2010	63.00	566900
Staton, Edwin R	21-Jun-2010	9.80	566900
Staton, Edwin R	21-Jun-2010	342.93	566900
Staton, Edwin R	21-Jun-2010	95.35	566900
Staton, Edwin R	21-Jun-2010	130.83	566900
Staton, Edwin R	21-Jun-2010	23.24	566900
Staton, Edwin R	21-Jun-2010	161.13	566900

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Officer	Report Date	Amount	Account
Staton, Edwin R	21-Jun-2010	4.38	566900
Staton, Edwin R	21-Jun-2010	7.90	566900
Staton, Edwin R	21-Jun-2010	35.00	566900
Staton, Edwin R	21-Jun-2010	19.60	566900
Staton, Edwin R	21-Jun-2010	198.73	566900
Staton, Edwin R	21-Jun-2010	9.80	566900
Staton, Edwin R	21-Jun-2010	10.50	566900
Staton, Edwin R	23-Jul-2010	44.93	566900
Staton, Edwin R	23-Jul-2010	8.40	566900
Staton, Edwin R	23-Jul-2010	70.98	566900
Staton, Edwin R	23-Jul-2010	19.08	566900
Staton, Edwin R	23-Jul-2010	321.93	566900
Staton, Edwin R	23-Jul-2010	80.76	566900
Staton, Edwin R	23-Jul-2010	9.80	566900
Staton, Edwin R	23-Jul-2010	18.21	566900
Staton, Edwin R	23-Jul-2010	191.72	566900
Staton, Edwin R	23-Jul-2010	19.55	566900
Staton, Edwin R	23-Jul-2010	251.29	566900
Staton, Edwin R	23-Jul-2010	11.77	566900
Staton, Edwin R	23-Jul-2010	33.11	566900
Staton, Edwin R	23-Jul-2010	14.70	566900
Staton, Edwin R	23-Jul-2010	15.40	566900
Staton, Edwin R	23-Jul-2010	38.21	566900
Staton, Edwin R	23-Jul-2010	36.92	566900
Staton, Edwin R	23-Jul-2010	126.00	566900
Staton, Edwin R	23-Jul-2010	1.55	566900
Staton, Edwin R	23-Jul-2010	7.00	566900
Staton, Edwin R	24-Sep-2010	912.31	566900
Staton, Edwin R	24-Sep-2010	13.30	566900
Staton, Edwin R	24-Sep-2010	86.34	566900
Staton, Edwin R	24-Sep-2010	18.20	566900
Staton, Edwin R	24-Sep-2010	146.47	566900
Staton, Edwin R	24-Sep-2010	21.74	566900
Staton, Edwin R	24-Sep-2010	45.58	566900
Staton, Edwin R	24-Sep-2010	32.42	566900
Staton, Edwin R	24-Sep-2010	1.53	566900
Staton, Edwin R	24-Sep-2010	4.20	566900
Staton, Edwin R	24-Sep-2010	1.37	566900
Staton, Edwin R	24-Sep-2010	36.40	566900
Staton, Edwin R	24-Sep-2010	921.35	566900
Staton, Edwin R	19-Nov-2010	21.31	426591
Staton, Edwin R	19-Nov-2010	358.68	566900
Staton, Edwin R	19-Nov-2010	13.30	566900
Staton, Edwin R	19-Nov-2010	441.95	566900
Staton, Edwin R	19-Nov-2010	104.52	566900
Staton, Edwin R	19-Nov-2010	102.91	426591
Staton, Edwin R	19-Nov-2010	101.50	426591
Staton, Edwin R	19-Nov-2010	34.30	566900
Staton, Edwin R	19-Nov-2010	38.44	566900
Staton, Edwin R	19-Nov-2010	21.36	566900
Staton, Edwin R	19-Nov-2010	9.10	566900
Staton, Edwin R	19-Nov-2010	18.72	566900
Staton, Edwin R	19-Nov-2010	13.30	566900

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Officer	Report Date	Amount	Account
Staton, Edwin R	19-Nov-2010	498.68	566900
Staton, Edwin R	19-Nov-2010	23.49	566900
Staton, Edwin R	19-Nov-2010	34.86	566900
Staton, Edwin R	19-Nov-2010	1,255.55	426591
Staton, Edwin R	19-Nov-2010	14.70	566900
Staton, Edwin R	19-Nov-2010	13.30	566900
Staton, Edwin R	19-Nov-2010	25.75	566900
Staton, Edwin R	19-Nov-2010	149.10	566900
Staton, Edwin R	19-Nov-2010	276.25	566900
Staton, Edwin R	19-Nov-2010	17.50	566900
Staton, Edwin R	19-Nov-2010	10.50	566900
Staton, Edwin R	21-Jan-2011	59.51	566900
Staton, Edwin R	21-Jan-2011	105.00	566900
Staton, Edwin R	21-Jan-2011	9.80	566900
Staton, Edwin R	21-Jan-2011	603.82	566900
Staton, Edwin R	21-Jan-2011	250.46	566900
Staton, Edwin R	21-Jan-2011	250.46	566900
Staton, Edwin R	21-Jan-2011	267.13	566900
Staton, Edwin R	21-Jan-2011	18.20	566900
Staton, Edwin R	22-Feb-2011	21.31	566900
Staton, Edwin R	22-Feb-2011	13.30	566900
Staton, Edwin R	22-Feb-2011	18.20	566900
Staton, Edwin R	22-Feb-2011	37.80	566900
Staton, Edwin R	22-Feb-2011	17.72	566900
Staton, Edwin R	22-Feb-2011	301.74	566900
Staton, Edwin R	22-Feb-2011	37.80	566900
Staton, Edwin R	22-Feb-2011	37.80	566900
Staton, Edwin R	22-Feb-2011	227.36	566900
Staton, Edwin R	22-Feb-2011	13.30	566900
Staton, Edwin R	22-Feb-2011	13.30	566900
Staton, Edwin R	22-Feb-2011	22.05	566900
Staton, Edwin R	22-Feb-2011	105.00	566900
Staton, Edwin R	22-Feb-2011	235.76	566900
Staton, Edwin R	22-Feb-2011	71.25	566900
Staton, Edwin R	22-Feb-2011	524.93	566900
Staton, Edwin R	22-Feb-2011	1.45	566900
Staton, Edwin R	22-Feb-2011	3.11	566900
Staton, Edwin R	22-Feb-2011	7.00	566900
Staton, Edwin R	22-Feb-2011	10.50	566900
Staton, Edwin R	27-Apr-2011	36.40	566900
Staton, Edwin R	27-Apr-2011	37.80	566900
Staton, Edwin R	27-Apr-2011	37.80	566900
Staton, Edwin R	27-Apr-2011	532.20	566900
Staton, Edwin R	27-Apr-2011	37.80	566900
Staton, Edwin R	27-Apr-2011	115.95	566900
Staton, Edwin R	27-Apr-2011	70.18	566900
Staton, Edwin R	27-Apr-2011	16.04	566900
Staton, Edwin R	27-Apr-2011	63.11	566900
Staton, Edwin R	27-Apr-2011	108.49	566900
Staton, Edwin R	27-Apr-2011	18.20	566900
Staton, Edwin R	27-Apr-2011	13.30	566900
Staton, Edwin R	27-Apr-2011	174.79	566900
Staton, Edwin R	27-Apr-2011	26.57	566900

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Officer	Report Date	Amount	Account
Staton, Edwin R	27-Apr-2011	11.37	566900
Staton, Edwin R	27-Apr-2011	44.84	566900
Staton, Edwin R	27-Apr-2011	99.33	566900
Staton, Edwin R	27-Apr-2011	18.20	566900
Staton, Edwin R	27-Apr-2011	0.70	566900
Staton, Edwin R	27-Apr-2011	13.15	566900
Staton, Edwin R	27-Apr-2011	4.90	566900
Staton, Edwin R	27-Apr-2011	1.45	566900
Staton, Edwin R	27-Apr-2011	7.35	566900
Staton, Edwin R	27-Apr-2011	1.45	566900
Staton, Edwin R	27-Apr-2011	14.70	566900
Staton, Edwin R	19-May-2011	39.27	566900
Staton, Edwin R	19-May-2011	9.88	566900
Staton, Edwin R	19-May-2011	18.20	566900
Staton, Edwin R	19-May-2011	14.00	566900
Staton, Edwin R	19-May-2011	15.71	566900
Staton, Edwin R	19-May-2011	161.02	566900
Staton, Edwin R	19-May-2011	25.69	566900
Staton, Edwin R	19-May-2011	482.58	566900
Staton, Edwin R	19-May-2011	13.30	566900
Staton, Edwin R	19-May-2011	191.48	566900
Staton, Edwin R	19-May-2011	36.76	566900
Staton, Edwin R	19-May-2011	426.86	566900
Staton, Edwin R	19-May-2011	9.80	566900
Staton, Edwin R	19-May-2011	9.80	566900
Staton, Edwin R	19-May-2011	425.53	566900
Staton, Edwin R	19-May-2011	9.80	566900
Staton, Edwin R	19-May-2011	575.64	566900
Staton, Edwin R	19-May-2011	1,511.42	566900
Staton, Edwin R	21-Jul-2011	13.30	566900
Staton, Edwin R	21-Jul-2011	13.30	566900
Staton, Edwin R	21-Jul-2011	36.88	566900
Staton, Edwin R	21-Jul-2011	20.77	566900
Staton, Edwin R	21-Jul-2011	14.00	566900
Staton, Edwin R	21-Jul-2011	52.66	566900
Staton, Edwin R	21-Jul-2011	32.33	566900
Staton, Edwin R	21-Jul-2011	321.47	566900
Staton, Edwin R	21-Jul-2011	69.78	566900
Staton, Edwin R	21-Jul-2011	18.20	566900
Staton, Edwin R	21-Jul-2011	<571.69>	566900
Staton, Edwin R	21-Jul-2011	70.70	566900
Staton, Edwin R	21-Jul-2011	579.60	566900
Staton, Edwin R	21-Jul-2011	24.49	566900
Staton, Edwin R	21-Jul-2011	21.16	566900
Staton, Edwin R	21-Jul-2011	33.05	566900
Staton, Edwin R	21-Jul-2011	21.59	566900
Staton, Edwin R	21-Jul-2011	26.53	566900
Staton, Edwin R	21-Jul-2011	39.69	566900
Staton, Edwin R	21-Jul-2011	32.21	566900
Staton, Edwin R	21-Jul-2011	15.82	566900
Staton, Edwin R	21-Jul-2011	20.30	566900
Staton, Edwin R	21-Jul-2011	39.69	566900
Staton, Edwin R	21-Jul-2011	76.16	566900

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Officer	Report Date	Amount	Account
Staton, Edwin R	21-Jul-2011	92.78	566900
Staton, Edwin R	21-Jul-2011	9.06	566900
Staton, Edwin R	21-Jul-2011	34.28	566900
Staton, Edwin R	21-Jul-2011	18.20	566900
Staton, Edwin R	21-Jul-2011	144.69	566900
Staton, Edwin R	21-Jul-2011	168.98	566900
Staton, Edwin R	21-Jul-2011	13.30	566900
Staton, Edwin R	21-Jul-2011	12.07	566900
Staton, Edwin R	21-Jul-2011	22.98	566900
Staton, Edwin R	21-Jul-2011	447.16	566900
Staton, Edwin R	21-Jul-2011	13.30	566900
Staton, Edwin R	21-Jul-2011	1.45	566900
Staton, Edwin R	21-Jul-2011	1.54	566900
Staton, Edwin R	21-Jul-2011	1.62	566900
Staton, Edwin R	21-Jul-2011	1.67	566900
Staton, Edwin R	18-Aug-2011	38.99	566900
Staton, Edwin R	18-Aug-2011	78.18	566900
Staton, Edwin R	18-Aug-2011	69.61	566900
Staton, Edwin R	18-Aug-2011	69.61	566900
Staton, Edwin R	18-Aug-2011	92.00	566900
Staton, Edwin R	18-Aug-2011	6.50	566900
Staton, Edwin R	18-Aug-2011	25.35	566900
Staton, Edwin R	18-Aug-2011	262.47	566900
Staton, Edwin R	18-Aug-2011	40.82	566900
Staton, Edwin R	18-Aug-2011	3.25	566900
Staton, Edwin R	18-Aug-2011	23.54	566900
Staton, Edwin R	18-Aug-2011	12.35	566900
Staton, Edwin R	18-Aug-2011	308.81	566900
Staton, Edwin R	18-Aug-2011	64.99	566900
Staton, Edwin R	18-Aug-2011	57.85	566900
Staton, Edwin R	18-Aug-2011	5.94	566900
Staton, Edwin R	18-Aug-2011	8.45	566900
Staton, Edwin R	18-Aug-2011	1.44	566900
Staton, Edwin R	18-Aug-2011	15.60	566900
Staton, Edwin R	15-Nov-2011	16.90	566900
Staton, Edwin R	15-Nov-2011	19.64	566900
Staton, Edwin R	15-Nov-2011	12.54	566900
Staton, Edwin R	15-Nov-2011	21.76	566900
Staton, Edwin R	15-Nov-2011	119.89	566900
Staton, Edwin R	15-Nov-2011	7.12	566900
Staton, Edwin R	15-Nov-2011	12.73	566900
Staton, Edwin R	15-Nov-2011	16.90	566900
Staton, Edwin R	15-Nov-2011	99.09	566900
Staton, Edwin R	15-Nov-2011	116.12	566900
Staton, Edwin R	15-Nov-2011	65.03	566900
Staton, Edwin R	15-Nov-2011	9.76	566900
Staton, Edwin R	15-Nov-2011	45.25	566900
Staton, Edwin R	15-Nov-2011	253.11	566900
Staton, Edwin R	15-Nov-2011	12.35	566900
Staton, Edwin R	15-Nov-2011	388.63	566900
Staton, Edwin R	15-Nov-2011	12.35	566900
Staton, Edwin R	15-Nov-2011	12.35	566900
Staton, Edwin R	15-Nov-2011	1.35	566900

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Officer	Report Date	Amount	Account
Staton, Edwin R	15-Nov-2011	3.02	566900
Staton, Edwin R	15-Nov-2011	6.82	566900
Staton, Edwin R	15-Nov-2011	58.50	566900
Staton, Edwin R	15-Dec-2011	12.20	566900
Staton, Edwin R	15-Dec-2011	25.35	566900
Staton, Edwin R	15-Dec-2011	15.65	566900
Staton, Edwin R	15-Dec-2011	21.75	566900
Staton, Edwin R	15-Dec-2011	4,260.65	566900
Staton, Edwin R	15-Dec-2011	430.18	566900
Staton, Edwin R	15-Dec-2011	121.68	566900
Staton, Edwin R	15-Dec-2011	82.61	566900
Staton, Edwin R	15-Dec-2011	97.50	566900
Staton, Edwin R	15-Dec-2011	69.61	566900
Staton, Edwin R	15-Dec-2011	16.90	566900
Staton, Edwin R	15-Dec-2011	91.81	566900
Staton, Edwin R	15-Dec-2011	14.30	566900
Staton, Edwin R	15-Dec-2011	29.64	566900
Staton, Edwin R	15-Dec-2011	26.27	566900
Staton, Edwin R	15-Dec-2011	13.65	566900
Staton, Edwin R	15-Dec-2011	187.27	566900
Staton, Edwin R	15-Dec-2011	8.42	566900
Staton, Edwin R	15-Dec-2011	10.34	566900
Staton, Edwin R	15-Dec-2011	32.50	566900
Staton, Edwin R	15-Dec-2011	11.70	566900
Staton, Edwin R	15-Dec-2011	6.50	566900
Staton, Edwin R	15-Dec-2011	6.50	566900
Staton, Edwin R	15-Dec-2011	32.50	566900
Staton, Edwin R	15-Dec-2011	2.32	566900
Staton, Edwin R	15-Dec-2011	21.94	566900
Staton, Edwin R	18-Jan-2012	329.68	566900
Staton, Edwin R	18-Jan-2012	518.76	566900
Staton, Edwin R	18-Jan-2012	257.85	566900
Staton, Edwin R	18-Jan-2012	12.35	566900
Staton, Edwin R	18-Jan-2012	12.35	566900
Staton, Edwin R	18-Jan-2012	12.35	566900
Staton, Edwin R	18-Jan-2012	15.00	566900
Staton, Edwin R	18-Jan-2012	12.35	566900
Staton, Edwin R	18-Jan-2012	112.58	566900
Staton, Edwin R	18-Jan-2012	8.45	566900
Staton, Edwin R	18-Jan-2012	3.24	566900
Staton, Edwin R	18-Jan-2012	21.12	566900
Staton, Edwin R	18-Jan-2012	9.75	566900
Staton, Edwin R	23-Feb-2012	28.23	566900
Staton, Edwin R	23-Feb-2012	11.98	566900
Staton, Edwin R	23-Feb-2012	39.43	566900
Staton, Edwin R	23-Feb-2012	25.35	566900
Staton, Edwin R	23-Feb-2012	42.12	566900
Staton, Edwin R	23-Feb-2012	321.45	566900
Staton, Edwin R	23-Feb-2012	210.89	566900
Staton, Edwin R	23-Feb-2012	19.63	566900
Staton, Edwin R	23-Feb-2012	16.59	566900
Staton, Edwin R	23-Feb-2012	31.85	566900

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Officer	Report Date	Amount	Account
Staton, Edwin R	23-Feb-2012	20.46	566900
Staton, Edwin R	23-Feb-2012	423.50	566900
Staton, Edwin R	23-Feb-2012	98.85	566900
Staton, Edwin R	23-Feb-2012	28.14	566900
Staton, Edwin R	23-Feb-2012	46.05	566900
Staton, Edwin R	23-Feb-2012	25.35	566900
Staton, Edwin R	23-Feb-2012	15.47	566900
Staton, Edwin R	23-Feb-2012	373.62	566900
Staton, Edwin R	23-Feb-2012	19.50	566900
Staton, Edwin R	23-Feb-2012	35.96	566900
Staton, Edwin R	23-Feb-2012	34.34	566900
Staton, Edwin R	23-Feb-2012	2.07	566900
Staton, Edwin R	23-Feb-2012	6.50	566900
Staton, Edwin R	22-Mar-2012	388.76	566900
Staton, Edwin R	22-Mar-2012	12.35	566900
Staton, Edwin R	22-Mar-2012	16.95	566900
Staton, Edwin R	22-Mar-2012	12.35	566900
Staton, Edwin R	22-Mar-2012	388.76	566900
Staton, Edwin R	22-Mar-2012	401.76	566900
Staton, Edwin R	22-Mar-2012	12.35	566900
Staton, Edwin R	22-Mar-2012	12.35	566900
Staton, Edwin R	22-Mar-2012	16.90	566900
Staton, Edwin R	22-Mar-2012	194.77	566900
Staton, Edwin R	22-Mar-2012	8.42	566900
Staton, Edwin R	22-Mar-2012	9.69	566900
Staton, Edwin R	22-Mar-2012	24.68	566900
Staton, Edwin R	22-Mar-2012	5.36	566900
Staton, Edwin R	22-Mar-2012	13.00	566900
Staton, Edwin R	22-Mar-2012	1.35	566900
Staton, Edwin R	21-May-2012	27.75	566900
Staton, Edwin R	21-May-2012	1.35	566900
Staton, Edwin R	21-May-2012	16.90	566900
Staton, Edwin R	21-May-2012	104.13	566900
Staton, Edwin R	21-May-2012	23.07	566900
Staton, Edwin R	21-May-2012	25.34	566900
Staton, Edwin R	21-May-2012	109.45	566900
Staton, Edwin R	21-May-2012	16.90	566900
Staton, Edwin R	21-May-2012	46.77	566900
Staton, Edwin R	21-May-2012	199.48	566900
Staton, Edwin R	21-May-2012	59.99	566900
Staton, Edwin R	21-May-2012	6.47	566900
Staton, Edwin R	21-May-2012	73.71	566900
Staton, Edwin R	21-May-2012	213.59	566900
Staton, Edwin R	21-May-2012	12.35	566900
Staton, Edwin R	21-May-2012	75.40	566900
Staton, Edwin R	21-May-2012	73.71	566900
Staton, Edwin R	21-May-2012	22.05	566900

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Officer	Report Date	Amount	Account
Staton, Edwin R	21-May-2012	8.45	566900
Staton, Edwin R	21-May-2012	2,473.85	566900
Staton, Edwin R	21-May-2012	1.35	566900
Staton, Edwin R	21-May-2012	13.00	566900
Staton, Edwin R	21-May-2012	17.55	566900
Staton, Edwin R	19-Jun-2012	80.27	566900
Staton, Edwin R	19-Jun-2012	39.65	566900
Staton, Edwin R	19-Jun-2012	1.35	566900
Staton, Edwin R	19-Jun-2012	25.35	566900
Staton, Edwin R	19-Jun-2012	266.59	566900
Staton, Edwin R	19-Jun-2012	10.39	566900
Staton, Edwin R	19-Jun-2012	155.02	566900
Staton, Edwin R	19-Jun-2012	69.61	566900
Staton, Edwin R	19-Jun-2012	145.98	566900
Staton, Edwin R	19-Jun-2012	12.35	566900
Staton, Edwin R	19-Jun-2012	391.36	566900
Staton, Edwin R	19-Jun-2012	6.50	566900
Staton, Edwin R	19-Jun-2012	5.93	566900
Thompson, Paul W	28-Jan-2010	9.94	426591
Thompson, Paul W	28-Jan-2010	9.50	426591
Thompson, Paul W	28-Jan-2010	96.10	426591
Thompson, Paul W	28-Jan-2010	50.00	426591
Thompson, Paul W	28-Jan-2010	0.35	921902
Thompson, Paul W	28-Jan-2010	1.11	560900
Thompson, Paul W	28-Jan-2010	0.48	921902
Thompson, Paul W	28-Jan-2010	1.60	500900
Thompson, Paul W	28-Jan-2010	<9.94>	426591
Thompson, Paul W	28-Jan-2010	3.31	921902
Thompson, Paul W	28-Jan-2010	2.38	921902
Thompson, Paul W	28-Jan-2010	10.94	500900
Thompson, Paul W	28-Jan-2010	7.61	560900
Thompson, Paul W	28-Jan-2010	0.74	921902
Thompson, Paul W	28-Jan-2010	0.53	921902
Thompson, Paul W	28-Jan-2010	2.46	500900
Thompson, Paul W	28-Jan-2010	1.71	560900
Thompson, Paul W	28-Jan-2010	468.85	426591
Thompson, Paul W	28-Jan-2010	9.50	426591
Thompson, Paul W	28-Jan-2010	9.50	426591
Thompson, Paul W	28-Jan-2010	492.70	426591
Thompson, Paul W	28-Jan-2010	169.60	426591
Thompson, Paul W	28-Jan-2010	1.11	560900
Thompson, Paul W	28-Jan-2010	1.60	500900
Thompson, Paul W	28-Jan-2010	0.35	921902
Thompson, Paul W	28-Jan-2010	0.48	921902
Thompson, Paul W	28-Jan-2010	0.40	921902
Thompson, Paul W	28-Jan-2010	0.55	921902
Thompson, Paul W	28-Jan-2010	1.83	500900

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Officer	Report Date	Amount	Account
Thompson, Paul W	28-Jan-2010	1.27	560900
Thompson, Paul W	28-Jan-2010	188.35	426591
Thompson, Paul W	28-Jan-2010	12.00	426591
Thompson, Paul W	28-Jan-2010	16.00	426591
Thompson, Paul W	28-Jan-2010	11.00	426591
Thompson, Paul W	04-Mar-2010	864.20	426591
Thompson, Paul W	04-Mar-2010	201.95	500100
Thompson, Paul W	04-Mar-2010	9.50	500100
Thompson, Paul W	04-Mar-2010	5.00	500900
Thompson, Paul W	04-Mar-2010	5.00	500900
Thompson, Paul W	04-Mar-2010	468.85	500900
Thompson, Paul W	04-Mar-2010	9.50	500900
Thompson, Paul W	04-Mar-2010	108.10	500900
Thompson, Paul W	04-Mar-2010	5.00	426591
Thompson, Paul W	04-Mar-2010	5.50	426591
Thompson, Paul W	04-Mar-2010	5.00	426591
Thompson, Paul W	04-Mar-2010	8.50	426591
Thompson, Paul W	04-Mar-2010	6.00	426591
Thompson, Paul W	04-Mar-2010	8.50	500100
Thompson, Paul W	22-Mar-2010	1.77	921902
Thompson, Paul W	22-Mar-2010	4.01	560900
Thompson, Paul W	22-Mar-2010	5.77	500900
Thompson, Paul W	22-Mar-2010	1.25	921902
Thompson, Paul W	22-Mar-2010	5.00	426591
Thompson, Paul W	22-Mar-2010	5.00	426591
Thompson, Paul W	22-Mar-2010	9.50	426591
Thompson, Paul W	22-Mar-2010	119.95	426591
Thompson, Paul W	22-Mar-2010	179.02	426591
Thompson, Paul W	22-Mar-2010	9.50	500100
Thompson, Paul W	22-Mar-2010	184.90	500100
Thompson, Paul W	22-Mar-2010	5.00	426591
Thompson, Paul W	22-Mar-2010	65.00	426591
Thompson, Paul W	22-Mar-2010	251.90	426591
Thompson, Paul W	22-Mar-2010	251.90	426591
Thompson, Paul W	22-Mar-2010	7.50	426591
Thompson, Paul W	22-Mar-2010	15.00	500900
Thompson, Paul W	22-Mar-2010	101.60	426591
Thompson, Paul W	22-Mar-2010	101.60	500100
Thompson, Paul W	22-Mar-2010	9.50	426591
Thompson, Paul W	24-Jun-2010	9.66	921902
Thompson, Paul W	24-Jun-2010	6.90	921902
Thompson, Paul W	24-Jun-2010	22.08	560900
Thompson, Paul W	24-Jun-2010	31.74	500900
Thompson, Paul W	24-Jun-2010	1.83	921902
Thompson, Paul W	24-Jun-2010	2.57	921902
Thompson, Paul W	24-Jun-2010	5.87	560900
Thompson, Paul W	24-Jun-2010	8.44	500900

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Officer	Report Date	Amount	Account
Thompson, Paul W	24-Jun-2010	959.95	426591
Thompson, Paul W	24-Jun-2010	9.50	426591
Thompson, Paul W	24-Jun-2010	220.64	426591
Thompson, Paul W	24-Jun-2010	16.00	426591
Thompson, Paul W	24-Jul-2010	6.00	426591
Thompson, Paul W	24-Jul-2010	204.20	500100
Thompson, Paul W	24-Jul-2010	9.50	500100
Thompson, Paul W	24-Jul-2010	31.77	426401
Thompson, Paul W	24-Jul-2010	26.96	921902
Thompson, Paul W	24-Jul-2010	61.65	560900
Thompson, Paul W	24-Jul-2010	88.62	500900
Thompson, Paul W	24-Jul-2010	19.26	921902
Thompson, Paul W	24-Jul-2010	229.95	426591
Thompson, Paul W	24-Jul-2010	9.50	426591
Thompson, Paul W	24-Jul-2010	<114.60>	426591
Thompson, Paul W	24-Jul-2010	474.60	426591
Thompson, Paul W	24-Jul-2010	9.50	426591
Thompson, Paul W	24-Jul-2010	119.51	426591
Thompson, Paul W	24-Jul-2010	6.50	426591
Thompson, Paul W	24-Jul-2010	57.50	426591
Thompson, Paul W	24-Jul-2010	6.50	426591
Thompson, Paul W	24-Jul-2010	9.00	426591
Thompson, Paul W	24-Jul-2010	178.84	426591
Thompson, Paul W	17-Sep-2010	9.50	426591
Thompson, Paul W	17-Sep-2010	939.95	426591
Thompson, Paul W	17-Sep-2010	9.50	500900
Thompson, Paul W	17-Sep-2010	374.95	500900
Thompson, Paul W	17-Sep-2010	79.85	500900
Thompson, Paul W	17-Sep-2010	9.50	500900
Thompson, Paul W	17-Sep-2010	51.98	500900
Thompson, Paul W	17-Sep-2010	245.49	500900
Thompson, Paul W	17-Sep-2010	1.28	560900
Thompson, Paul W	17-Sep-2010	1.84	500900
Thompson, Paul W	17-Sep-2010	0.55	921902
Thompson, Paul W	17-Sep-2010	0.40	921902
Thompson, Paul W	17-Sep-2010	12.44	500900
Thompson, Paul W	17-Sep-2010	176.54	500900
Thompson, Paul W	17-Sep-2010	38.13	500900
Thompson, Paul W	17-Sep-2010	3.18	500900
Thompson, Paul W	17-Sep-2010	4.87	500900
Thompson, Paul W	17-Sep-2010	19.50	500900
Thompson, Paul W	17-Sep-2010	14.00	500900
Thompson, Paul W	17-Sep-2010	2.45	921902
Thompson, Paul W	17-Sep-2010	1.75	921902
Thompson, Paul W	17-Sep-2010	8.05	500900
Thompson, Paul W	17-Sep-2010	5.60	560900
Thompson, Paul W	17-Sep-2010	18.00	500900

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Officer	Report Date	Amount	Account
Thompson, Paul W	17-Sep-2010	1.99	500900
Thompson, Paul W	10-Jan-2011	106.70	426591
Thompson, Paul W	10-Jan-2011	166.95	426591
Thompson, Paul W	10-Jan-2011	8.50	426591
Thompson, Paul W	10-Jan-2011	10.00	426591
Thompson, Paul W	10-Jan-2011	9.50	426591
Thompson, Paul W	10-Jan-2011	86.72	426591
Thompson, Paul W	10-Jan-2011	298.21	500900
Thompson, Paul W	10-Jan-2011	178.95	500100
Thompson, Paul W	10-Jan-2011	7.00	500100
Thompson, Paul W	10-Jan-2011	153.00	426591
Thompson, Paul W	10-Jan-2011	27.50	500900
Thompson, Paul W	10-Jan-2011	29.56	500900
Thompson, Paul W	10-Jan-2011	25.20	500900
Thompson, Paul W	10-Jan-2011	16.75	500900
Thompson, Paul W	10-Jan-2011	598.43	500900
Thompson, Paul W	10-Jan-2011	7.25	500900
Thompson, Paul W	10-Jan-2011	7.00	500900
Thompson, Paul W	10-Jan-2011	26.00	500900
Thompson, Paul W	10-Jan-2011	1.40	921902
Thompson, Paul W	10-Jan-2011	1.00	921902
Thompson, Paul W	10-Jan-2011	4.60	500900
Thompson, Paul W	10-Jan-2011	3.20	560900
Thompson, Paul W	10-Jan-2011	7.50	500900
Thompson, Paul W	23-Feb-2011	16.82	921902
Thompson, Paul W	23-Feb-2011	53.82	560900
Thompson, Paul W	23-Feb-2011	77.37	500900
Thompson, Paul W	23-Feb-2011	23.56	921902
Thompson, Paul W	23-Feb-2011	11.18	921902
Thompson, Paul W	23-Feb-2011	36.73	500900
Thompson, Paul W	23-Feb-2011	25.55	560900
Thompson, Paul W	23-Feb-2011	7.99	921902
Thompson, Paul W	23-Feb-2011	6.07	921902
Thompson, Paul W	23-Feb-2011	8.51	921902
Thompson, Paul W	23-Feb-2011	19.42	560900
Thompson, Paul W	23-Feb-2011	27.92	500900
Thompson, Paul W	23-Feb-2011	2.24	560900
Thompson, Paul W	23-Feb-2011	3.22	500900
Thompson, Paul W	23-Feb-2011	0.70	921902
Thompson, Paul W	23-Feb-2011	0.98	921902
Thompson, Paul W	23-Feb-2011	2.24	560900
Thompson, Paul W	23-Feb-2011	0.70	921902
Thompson, Paul W	23-Feb-2011	3.22	500900
Thompson, Paul W	23-Feb-2011	0.98	921902
Thompson, Paul W	23-Feb-2011	2.24	560900
Thompson, Paul W	23-Feb-2011	0.98	921902
Thompson, Paul W	23-Feb-2011	3.22	500900

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Officer	Report Date	Amount	Account
Thompson, Paul W	23-Feb-2011	0.70	921902
Thompson, Paul W	23-Feb-2011	1.33	921902
Thompson, Paul W	23-Feb-2011	0.95	921902
Thompson, Paul W	23-Feb-2011	4.37	500900
Thompson, Paul W	23-Feb-2011	3.04	560900
Thompson, Paul W	23-Feb-2011	9.50	426591
Thompson, Paul W	23-Feb-2011	3.20	560900
Thompson, Paul W	23-Feb-2011	1.00	921902
Thompson, Paul W	23-Feb-2011	4.60	500900
Thompson, Paul W	23-Feb-2011	1.40	921902
Thompson, Paul W	23-Feb-2011	958.70	426591
Thompson, Paul W	23-Feb-2011	22.95	921902
Thompson, Paul W	23-Feb-2011	32.12	921902
Thompson, Paul W	23-Feb-2011	73.42	560900
Thompson, Paul W	23-Feb-2011	105.55	500900
Thompson, Paul W	23-Feb-2011	7.00	500900
Thompson, Paul W	23-Feb-2011	69.67	426591
Thompson, Paul W	23-Feb-2011	6.50	426591
Thompson, Paul W	23-Feb-2011	27.01	426591
Thompson, Paul W	31-May-2011	6.50	560100
Thompson, Paul W	31-May-2011	259.75	560100
Thompson, Paul W	31-May-2011	21.02	560100
Thompson, Paul W	31-May-2011	1.85	921902
Thompson, Paul W	31-May-2011	2.57	921902
Thompson, Paul W	31-May-2011	5.91	560900
Thompson, Paul W	31-May-2011	8.49	500900
Thompson, Paul W	31-May-2011	33.19	426591
Thompson, Paul W	31-May-2011	100.00	921902
Thompson, Paul W	31-May-2011	320.00	560900
Thompson, Paul W	31-May-2011	140.00	921902
Thompson, Paul W	31-May-2011	460.00	500900
Thompson, Paul W	31-May-2011	9.50	426591
Thompson, Paul W	31-May-2011	9.50	426591
Thompson, Paul W	31-May-2011	9.50	500900
Thompson, Paul W	31-May-2011	89.45	426591
Thompson, Paul W	31-May-2011	89.45	500900
Thompson, Paul W	31-May-2011	166.70	500900
Thompson, Paul W	31-May-2011	196.00	560900
Thompson, Paul W	24-Jun-2011	742.98	560900
Thompson, Paul W	24-Jun-2011	1.86	921902
Thompson, Paul W	24-Jun-2011	2.62	921902
Thompson, Paul W	24-Jun-2011	5.96	560900
Thompson, Paul W	24-Jun-2011	8.57	500900
Thompson, Paul W	24-Jun-2011	31.80	500900
Thompson, Paul W	24-Jun-2011	70.75	560900
Thompson, Paul W	24-Jun-2011	12.50	500900
Thompson, Paul W	24-Jun-2011	184.93	500900

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Officer	Report Date	Amount	Account
Thompson, Paul W	24-Jun-2011	21.92	500900
Thompson, Paul W	24-Jun-2011	12.63	500900
Thompson, Paul W	24-Jun-2011	184.93	500900
Thompson, Paul W	24-Jun-2011	12.83	500900
Thompson, Paul W	24-Jun-2011	26.00	500900
Thompson, Paul W	24-Jun-2011	7.00	921902
Thompson, Paul W	24-Jun-2011	22.40	560900
Thompson, Paul W	24-Jun-2011	9.80	921902
Thompson, Paul W	24-Jun-2011	32.20	500900
Thompson, Paul W	24-Jun-2011	27.38	500900
Thompson, Paul W	24-Jun-2011	48.86	500900
Thompson, Paul W	24-Jun-2011	28.85	500900
Thompson, Paul W	24-Jun-2011	109.20	500900
Thompson, Paul W	24-Jun-2011	55.00	500900
Thompson, Paul W	24-Jun-2011	378.35	500900
Thompson, Paul W	24-Jun-2011	9.50	500900
Thompson, Paul W	24-Jun-2011	9.50	500900
Thompson, Paul W	24-Jun-2011	6.36	560100
Thompson, Paul W	30-Aug-2011	34.50	500900
Thompson, Paul W	30-Aug-2011	24.00	560900
Thompson, Paul W	30-Aug-2011	10.50	921902
Thompson, Paul W	30-Aug-2011	7.50	921902
Thompson, Paul W	30-Aug-2011	101.19	500900
Thompson, Paul W	30-Aug-2011	70.39	560900
Thompson, Paul W	30-Aug-2011	30.80	921902
Thompson, Paul W	30-Aug-2011	22.00	921902
Thompson, Paul W	30-Aug-2011	101.19	500900
Thompson, Paul W	30-Aug-2011	70.39	560900
Thompson, Paul W	30-Aug-2011	30.80	921902
Thompson, Paul W	30-Aug-2011	22.00	921902
Thompson, Paul W	30-Aug-2011	23.44	500900
Thompson, Paul W	30-Aug-2011	16.31	560900
Thompson, Paul W	30-Aug-2011	7.12	921902
Thompson, Paul W	30-Aug-2011	5.10	921902
Thompson, Paul W	30-Aug-2011	15.08	500900
Thompson, Paul W	30-Aug-2011	10.49	560900
Thompson, Paul W	30-Aug-2011	4.57	921902
Thompson, Paul W	30-Aug-2011	3.28	921902
Thompson, Paul W	30-Aug-2011	14.81	500900
Thompson, Paul W	30-Aug-2011	10.30	560900
Thompson, Paul W	30-Aug-2011	4.50	921902
Thompson, Paul W	30-Aug-2011	3.22	921902
Thompson, Paul W	30-Aug-2011	125.00	426591
Thompson, Paul W	30-Aug-2011	76.50	426591
Thompson, Paul W	30-Aug-2011	9.50	426591
Thompson, Paul W	30-Aug-2011	11.73	500900
Thompson, Paul W	30-Aug-2011	8.16	560900

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Officer	Report Date	Amount	Account
Thompson, Paul W	30-Aug-2011	3.57	921902
Thompson, Paul W	30-Aug-2011	2.55	921902
Thompson, Paul W	30-Aug-2011	8.28	500900
Thompson, Paul W	30-Aug-2011	2.52	921902
Thompson, Paul W	30-Aug-2011	1.80	921902
Thompson, Paul W	30-Aug-2011	5.76	560900
Thompson, Paul W	30-Aug-2011	1.75	921902
Thompson, Paul W	30-Aug-2011	8.05	500900
Thompson, Paul W	30-Aug-2011	2.45	921902
Thompson, Paul W	30-Aug-2011	5.60	560900
Thompson, Paul W	30-Aug-2011	13.27	921902
Thompson, Paul W	30-Aug-2011	18.59	921902
Thompson, Paul W	30-Aug-2011	42.46	560900
Thompson, Paul W	30-Aug-2011	61.04	500900
Thompson, Paul W	30-Aug-2011	12.92	921902
Thompson, Paul W	30-Aug-2011	18.10	921902
Thompson, Paul W	30-Aug-2011	41.34	560900
Thompson, Paul W	30-Aug-2011	59.43	500900
Thompson, Paul W	30-Aug-2011	10.00	426591
Voyles, John N	22-Apr-2010	14.10	560900
Voyles, John N	22-Apr-2010	1.49	560900
Voyles, John N	22-Apr-2010	1.99	500900
Voyles, John N	22-Apr-2010	1.49	107001
Voyles, John N	22-Apr-2010	1.50	107001
Voyles, John N	22-Apr-2010	46.70	107001
Voyles, John N	22-Apr-2010	62.26	500900
Voyles, John N	22-Apr-2010	46.70	560900
Voyles, John N	22-Apr-2010	46.69	107001
Voyles, John N	22-Apr-2010	5.40	107001
Voyles, John N	22-Apr-2010	7.20	500900
Voyles, John N	22-Apr-2010	5.40	560900
Voyles, John N	22-Apr-2010	5.40	107001
Voyles, John N	22-Apr-2010	3.93	107001
Voyles, John N	22-Apr-2010	3.92	107001
Voyles, John N	22-Apr-2010	3.93	560900
Voyles, John N	22-Apr-2010	5.23	500900
Voyles, John N	22-Apr-2010	9.00	107001
Voyles, John N	22-Apr-2010	9.00	560900
Voyles, John N	22-Apr-2010	9.00	107001
Voyles, John N	22-Apr-2010	12.00	500900
Voyles, John N	22-Apr-2010	106.49	500900
Voyles, John N	22-Apr-2010	79.85	107001
Voyles, John N	22-Apr-2010	79.87	107001
Voyles, John N	22-Apr-2010	79.87	560900
Voyles, John N	22-Apr-2010	2.97	107001
Voyles, John N	22-Apr-2010	2.99	107001
Voyles, John N	22-Apr-2010	2.99	560900

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Officer	Report Date	Amount	Account
Voyles, John N	22-Apr-2010	3.98	500900
Voyles, John N	22-Apr-2010	2.27	560900
Voyles, John N	22-Apr-2010	2.26	107001
Voyles, John N	22-Apr-2010	2.27	107001
Voyles, John N	22-Apr-2010	3.02	500900
Voyles, John N	22-Apr-2010	9.00	107001
Voyles, John N	22-Apr-2010	9.00	107001
Voyles, John N	22-Apr-2010	12.00	500900
Voyles, John N	22-Apr-2010	9.00	560900
Voyles, John N	22-Apr-2010	12.80	500900
Voyles, John N	22-Apr-2010	9.60	107001
Voyles, John N	22-Apr-2010	9.60	107001
Voyles, John N	22-Apr-2010	9.60	560900
Voyles, John N	22-Apr-2010	176.38	500900
Voyles, John N	22-Apr-2010	132.29	560900
Voyles, John N	22-Apr-2010	132.27	107001
Voyles, John N	22-Apr-2010	132.29	107001
Voyles, John N	22-Apr-2010	2.85	107001
Voyles, John N	22-Apr-2010	2.85	107001
Voyles, John N	22-Apr-2010	2.85	560900
Voyles, John N	22-Apr-2010	3.80	500900
Voyles, John N	22-Apr-2010	44.19	560900
Voyles, John N	22-Apr-2010	58.92	500900
Voyles, John N	22-Apr-2010	44.19	107001
Voyles, John N	22-Apr-2010	44.19	107001
Voyles, John N	22-Apr-2010	2.81	560900
Voyles, John N	22-Apr-2010	4.50	107001
Voyles, John N	22-Apr-2010	4.50	107001
Voyles, John N	22-Apr-2010	4.50	560900
Voyles, John N	22-Apr-2010	6.00	500900
Voyles, John N	20-May-2010	1.49	107001
Voyles, John N	20-May-2010	1.49	560900
Voyles, John N	20-May-2010	1.99	500900
Voyles, John N	20-May-2010	1.50	107001
Voyles, John N	20-May-2010	221.25	560900
Voyles, John N	20-May-2010	221.25	107001
Voyles, John N	20-May-2010	295.00	500900
Voyles, John N	20-May-2010	221.25	107001
Voyles, John N	20-May-2010	85.06	500900
Voyles, John N	20-May-2010	63.80	107001
Voyles, John N	20-May-2010	63.80	560900
Voyles, John N	20-May-2010	63.78	107001
Voyles, John N	20-May-2010	2.85	107001
Voyles, John N	20-May-2010	2.85	107001
Voyles, John N	20-May-2010	2.85	560900
Voyles, John N	20-May-2010	3.80	500900
Voyles, John N	20-May-2010	<44.19>	107001

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Officer	Report Date	Amount	Account
Voyles, John N	20-May-2010	<58.92>	500900
Voyles, John N	20-May-2010	<44.19>	107001
Voyles, John N	20-May-2010	<44.19>	560900
Voyles, John N	20-May-2010	74.96	560900
Voyles, John N	20-May-2010	2.85	560900
Voyles, John N	20-May-2010	3.80	500900
Voyles, John N	20-May-2010	2.85	107001
Voyles, John N	20-May-2010	2.85	107001
Voyles, John N	20-May-2010	9.08	560900
Voyles, John N	20-May-2010	14.16	560900
Voyles, John N	20-May-2010	106.14	560900
Voyles, John N	20-May-2010	106.16	107001
Voyles, John N	20-May-2010	141.52	500900
Voyles, John N	20-May-2010	106.14	107001
Voyles, John N	20-May-2010	7.14	107001
Voyles, John N	20-May-2010	7.14	560900
Voyles, John N	20-May-2010	7.14	107001
Voyles, John N	20-May-2010	9.52	500900
Voyles, John N	20-May-2010	2.99	560900
Voyles, John N	20-May-2010	2.97	107001
Voyles, John N	20-May-2010	2.99	107001
Voyles, John N	20-May-2010	3.98	500900
Voyles, John N	20-May-2010	37.93	560900
Voyles, John N	20-May-2010	14.40	560900
Voyles, John N	20-May-2010	3.00	107001
Voyles, John N	20-May-2010	3.00	107001
Voyles, John N	20-May-2010	3.00	560900
Voyles, John N	20-May-2010	4.00	500900
Voyles, John N	20-May-2010	3.40	500900
Voyles, John N	20-May-2010	2.55	107001
Voyles, John N	20-May-2010	2.55	560900
Voyles, John N	20-May-2010	2.55	107001
Voyles, John N	24-Sep-2010	37.50	107001
Voyles, John N	24-Sep-2010	37.50	560900
Voyles, John N	24-Sep-2010	37.50	107001
Voyles, John N	24-Sep-2010	50.00	500900
Voyles, John N	24-Sep-2010	61.26	107001
Voyles, John N	24-Sep-2010	81.68	500900
Voyles, John N	24-Sep-2010	61.26	560900
Voyles, John N	24-Sep-2010	61.26	107001
Voyles, John N	24-Sep-2010	2.85	107001
Voyles, John N	24-Sep-2010	2.85	107001
Voyles, John N	24-Sep-2010	2.85	560900
Voyles, John N	24-Sep-2010	3.80	500900
Voyles, John N	24-Sep-2010	92.03	560900
Voyles, John N	24-Sep-2010	7.52	560900
Voyles, John N	24-Sep-2010	7.60	560900

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Officer	Report Date	Amount	Account
Voyles, John N	24-Sep-2010	106.26	107001
Voyles, John N	24-Sep-2010	106.26	107001
Voyles, John N	24-Sep-2010	141.68	500900
Voyles, John N	24-Sep-2010	106.26	560900
Voyles, John N	24-Sep-2010	111.71	560900
Voyles, John N	24-Sep-2010	4.80	560900
Voyles, John N	24-Sep-2010	20.80	560900
Voyles, John N	24-Sep-2010	526.52	560900
Voyles, John N	24-Sep-2010	12.50	560900
Voyles, John N	24-Sep-2010	131.62	560900
Voyles, John N	24-Sep-2010	13.20	560900
Voyles, John N	24-Sep-2010	20.27	560900
Voyles, John N	24-Sep-2010	8.00	560900
Voyles, John N	24-Sep-2010	14.40	560900
Voyles, John N	24-Sep-2010	16.00	560900
Voyles, John N	24-Sep-2010	1.84	560900
Voyles, John N	24-Sep-2010	1.70	560900
Voyles, John N	18-Nov-2010	4.50	107001
Voyles, John N	18-Nov-2010	4.50	560900
Voyles, John N	18-Nov-2010	6.00	500900
Voyles, John N	18-Nov-2010	4.50	107001
Voyles, John N	18-Nov-2010	5.16	107001
Voyles, John N	18-Nov-2010	5.16	560900
Voyles, John N	18-Nov-2010	6.88	500900
Voyles, John N	18-Nov-2010	5.16	107001
Voyles, John N	18-Nov-2010	83.53	107001
Voyles, John N	18-Nov-2010	83.52	560900
Voyles, John N	18-Nov-2010	83.52	107001
Voyles, John N	18-Nov-2010	111.37	500900
Voyles, John N	18-Nov-2010	2.24	107001
Voyles, John N	18-Nov-2010	2.25	107001
Voyles, John N	18-Nov-2010	2.24	560900
Voyles, John N	18-Nov-2010	2.99	500900
Voyles, John N	18-Nov-2010	106.86	107001
Voyles, John N	18-Nov-2010	142.48	500900
Voyles, John N	18-Nov-2010	106.86	107001
Voyles, John N	18-Nov-2010	106.86	560900
Voyles, John N	18-Nov-2010	3.80	500900
Voyles, John N	18-Nov-2010	2.85	107001
Voyles, John N	18-Nov-2010	2.85	560900
Voyles, John N	18-Nov-2010	2.85	107001
Voyles, John N	18-Nov-2010	127.88	560900
Voyles, John N	18-Nov-2010	170.51	500900
Voyles, John N	18-Nov-2010	127.88	107001
Voyles, John N	18-Nov-2010	127.87	107001
Voyles, John N	18-Nov-2010	23.58	560900
Voyles, John N	18-Nov-2010	23.58	107001

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Officer	Report Date	Amount	Account
Voyles, John N	18-Nov-2010	31.45	500900
Voyles, John N	18-Nov-2010	23.59	107001
Voyles, John N	18-Nov-2010	137.56	560900
Voyles, John N	18-Nov-2010	2.85	560900
Voyles, John N	18-Nov-2010	2.85	107001
Voyles, John N	18-Nov-2010	3.80	500900
Voyles, John N	18-Nov-2010	2.85	107001
Voyles, John N	18-Nov-2010	81.22	560900
Voyles, John N	18-Nov-2010	81.20	107001
Voyles, John N	18-Nov-2010	81.22	107001
Voyles, John N	18-Nov-2010	108.29	500900
Voyles, John N	18-Nov-2010	2.99	560900
Voyles, John N	18-Nov-2010	2.97	107001
Voyles, John N	18-Nov-2010	2.99	107001
Voyles, John N	18-Nov-2010	3.98	500900
Voyles, John N	18-Nov-2010	1.50	560900
Voyles, John N	18-Nov-2010	1.50	107001
Voyles, John N	18-Nov-2010	1.50	107001
Voyles, John N	18-Nov-2010	2.00	500900
Voyles, John N	18-Nov-2010	5.85	560900
Voyles, John N	18-Nov-2010	5.85	107001
Voyles, John N	18-Nov-2010	5.85	107001
Voyles, John N	18-Nov-2010	7.80	500900
Voyles, John N	18-Nov-2010	5.36	560900
Voyles, John N	18-Nov-2010	5.36	107001
Voyles, John N	18-Nov-2010	7.14	500900
Voyles, John N	18-Nov-2010	5.35	107001
Voyles, John N	18-Nov-2010	3.15	560900
Voyles, John N	18-Nov-2010	3.15	107001
Voyles, John N	18-Nov-2010	4.20	500900
Voyles, John N	18-Nov-2010	3.15	107001
Voyles, John N	18-Nov-2010	0.98	560900
Voyles, John N	18-Nov-2010	0.98	107001
Voyles, John N	18-Nov-2010	1.31	500900
Voyles, John N	18-Nov-2010	1.00	107001
Voyles, John N	18-Nov-2010	4.50	560900
Voyles, John N	18-Nov-2010	4.50	107001
Voyles, John N	18-Nov-2010	6.00	500900
Voyles, John N	18-Nov-2010	4.50	107001
Voyles, John N	18-Nov-2010	5.25	560900
Voyles, John N	18-Nov-2010	5.25	107001
Voyles, John N	18-Nov-2010	7.00	500900
Voyles, John N	18-Nov-2010	5.25	107001
Voyles, John N	18-Nov-2010	0.62	560900
Voyles, John N	18-Nov-2010	0.62	107001
Voyles, John N	18-Nov-2010	0.62	107001
Voyles, John N	18-Nov-2010	0.83	500900

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Officer	Report Date	Amount	Account
Voyles, John N	18-Nov-2010	1.05	107001
Voyles, John N	18-Nov-2010	1.40	500900
Voyles, John N	18-Nov-2010	1.05	560900
Voyles, John N	18-Nov-2010	1.05	107001
Voyles, John N	18-Nov-2010	1.05	107001
Voyles, John N	18-Nov-2010	1.40	500900
Voyles, John N	18-Nov-2010	1.05	560900
Voyles, John N	18-Nov-2010	1.05	107001
Voyles, John N	18-Nov-2010	5.25	107001
Voyles, John N	18-Nov-2010	7.00	500900
Voyles, John N	18-Nov-2010	5.25	560900
Voyles, John N	18-Nov-2010	5.25	107001
Voyles, John N	18-Nov-2010	6.30	107001
Voyles, John N	18-Nov-2010	8.40	500900
Voyles, John N	18-Nov-2010	6.30	560900
Voyles, John N	18-Nov-2010	6.30	107001
Voyles, John N	18-Nov-2010	0.63	107001
Voyles, John N	18-Nov-2010	0.84	500900
Voyles, John N	18-Nov-2010	0.63	560900
Voyles, John N	18-Nov-2010	0.65	107001
Voyles, John N	24-Feb-2011	183.88	500900
Voyles, John N	24-Feb-2011	137.91	107001
Voyles, John N	24-Feb-2011	137.91	107001
Voyles, John N	24-Feb-2011	137.91	560900
Voyles, John N	24-Feb-2011	2.85	560900
Voyles, John N	24-Feb-2011	2.85	107001
Voyles, John N	24-Feb-2011	2.85	107001
Voyles, John N	24-Feb-2011	3.80	500900
Voyles, John N	24-Feb-2011	3.90	107001
Voyles, John N	24-Feb-2011	5.20	500900
Voyles, John N	24-Feb-2011	3.90	560900
Voyles, John N	24-Feb-2011	3.90	107001
Voyles, John N	24-Feb-2011	7.50	560900
Voyles, John N	24-Feb-2011	7.50	107001
Voyles, John N	24-Feb-2011	7.50	107001
Voyles, John N	24-Feb-2011	10.00	500900
Voyles, John N	24-Feb-2011	7.50	560900
Voyles, John N	24-Feb-2011	7.50	107001
Voyles, John N	24-Feb-2011	7.50	107001
Voyles, John N	24-Feb-2011	10.00	500900
Voyles, John N	24-Feb-2011	19.88	560900
Voyles, John N	24-Feb-2011	19.87	107001
Voyles, John N	24-Feb-2011	19.88	107001
Voyles, John N	24-Feb-2011	26.51	500900
Voyles, John N	24-Feb-2011	2.60	500900
Voyles, John N	24-Feb-2011	1.95	560900
Voyles, John N	24-Feb-2011	1.95	107001

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Officer	Report Date	Amount	Account
Voyles, John N	24-Feb-2011	1.95	107001
Voyles, John N	24-Feb-2011	149.98	500900
Voyles, John N	24-Feb-2011	112.49	560900
Voyles, John N	24-Feb-2011	112.47	107001
Voyles, John N	24-Feb-2011	112.49	107001
Voyles, John N	24-Feb-2011	3.80	500900
Voyles, John N	24-Feb-2011	2.85	560900
Voyles, John N	24-Feb-2011	2.85	107001
Voyles, John N	24-Feb-2011	2.85	107001
Voyles, John N	24-Feb-2011	7.47	560900
Voyles, John N	24-Feb-2011	7.47	107001
Voyles, John N	24-Feb-2011	7.47	107001
Voyles, John N	24-Feb-2011	9.96	500900
Voyles, John N	24-Feb-2011	113.98	500900
Voyles, John N	24-Feb-2011	85.49	560900
Voyles, John N	24-Feb-2011	85.47	107001
Voyles, John N	24-Feb-2011	85.49	107001
Voyles, John N	24-Feb-2011	3.80	500900
Voyles, John N	24-Feb-2011	2.85	560900
Voyles, John N	24-Feb-2011	2.85	107001
Voyles, John N	24-Feb-2011	2.85	107001
Voyles, John N	24-Feb-2011	127.88	500900
Voyles, John N	24-Feb-2011	95.91	560900
Voyles, John N	24-Feb-2011	95.91	107001
Voyles, John N	24-Feb-2011	95.91	107001
Voyles, John N	24-Feb-2011	3.80	500900
Voyles, John N	24-Feb-2011	2.85	560900
Voyles, John N	24-Feb-2011	2.85	107001
Voyles, John N	24-Feb-2011	2.85	107001
Voyles, John N	24-Feb-2011	19.83	500900
Voyles, John N	24-Feb-2011	14.88	560900
Voyles, John N	24-Feb-2011	14.87	107001
Voyles, John N	24-Feb-2011	14.88	107001
Voyles, John N	24-Feb-2011	3.80	500900
Voyles, John N	24-Feb-2011	2.85	560900
Voyles, John N	24-Feb-2011	2.85	107001
Voyles, John N	24-Feb-2011	2.85	107001
Voyles, John N	24-Feb-2011	26.84	500900
Voyles, John N	24-Feb-2011	20.13	560900
Voyles, John N	24-Feb-2011	20.13	107001
Voyles, John N	24-Feb-2011	20.13	107001
Voyles, John N	24-Feb-2011	139.69	500900
Voyles, John N	24-Feb-2011	104.77	560900
Voyles, John N	24-Feb-2011	104.77	107001
Voyles, John N	24-Feb-2011	104.77	107001
Voyles, John N	24-Feb-2011	10.99	500900
Voyles, John N	24-Feb-2011	8.24	560900

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Officer	Report Date	Amount	Account
Voyles, John N	24-Feb-2011	8.23	107001
Voyles, John N	24-Feb-2011	8.24	107001
Voyles, John N	24-Feb-2011	3.00	500900
Voyles, John N	24-Feb-2011	2.25	560900
Voyles, John N	24-Feb-2011	2.25	107001
Voyles, John N	24-Feb-2011	2.25	107001
Voyles, John N	24-Feb-2011	3.20	500900
Voyles, John N	24-Feb-2011	2.40	560900
Voyles, John N	24-Feb-2011	2.40	107001
Voyles, John N	24-Feb-2011	2.40	107001
Voyles, John N	24-Feb-2011	5.25	560900
Voyles, John N	24-Feb-2011	5.25	107001
Voyles, John N	24-Feb-2011	5.25	107001
Voyles, John N	24-Feb-2011	7.00	500900
Voyles, John N	24-Feb-2011	4.35	560900
Voyles, John N	24-Feb-2011	4.35	107001
Voyles, John N	24-Feb-2011	4.35	107001
Voyles, John N	24-Feb-2011	5.80	500900
Voyles, John N	24-Mar-2011	7.80	500900
Voyles, John N	24-Mar-2011	5.85	107001
Voyles, John N	24-Mar-2011	5.85	560900
Voyles, John N	24-Mar-2011	5.85	107001
Voyles, John N	24-Mar-2011	2.55	560900
Voyles, John N	24-Mar-2011	2.55	107001
Voyles, John N	24-Mar-2011	2.54	107001
Voyles, John N	24-Mar-2011	3.40	500900
Voyles, John N	24-Mar-2011	15.00	107001
Voyles, John N	24-Mar-2011	15.00	107001
Voyles, John N	24-Mar-2011	20.00	500900
Voyles, John N	24-Mar-2011	15.00	560900
Voyles, John N	24-Mar-2011	10.00	500900
Voyles, John N	24-Mar-2011	7.50	107001
Voyles, John N	24-Mar-2011	7.50	107001
Voyles, John N	24-Mar-2011	7.50	560900
Voyles, John N	24-Mar-2011	8.13	107001
Voyles, John N	24-Mar-2011	10.86	500900
Voyles, John N	24-Mar-2011	8.15	560900
Voyles, John N	24-Mar-2011	8.15	107001
Voyles, John N	24-Mar-2011	11.46	107001
Voyles, John N	24-Mar-2011	15.28	500900
Voyles, John N	24-Mar-2011	11.44	107001
Voyles, John N	24-Mar-2011	11.46	560900
Voyles, John N	24-Mar-2011	1.95	107001
Voyles, John N	24-Mar-2011	2.60	500900
Voyles, John N	24-Mar-2011	1.95	560900
Voyles, John N	24-Mar-2011	1.95	107001
Voyles, John N	24-Mar-2011	410.96	560900

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Officer	Report Date	Amount	Account
Voyles, John N	24-Mar-2011	2.85	107001
Voyles, John N	24-Mar-2011	2.85	560900
Voyles, John N	24-Mar-2011	3.80	500900
Voyles, John N	24-Mar-2011	2.85	107001
Voyles, John N	24-Mar-2011	3.75	107001
Voyles, John N	24-Mar-2011	3.75	560900
Voyles, John N	24-Mar-2011	5.00	500900
Voyles, John N	24-Mar-2011	3.75	107001
Voyles, John N	24-Mar-2011	35.69	107001
Voyles, John N	24-Mar-2011	35.69	560900
Voyles, John N	24-Mar-2011	47.58	500900
Voyles, John N	24-Mar-2011	35.67	107001
Voyles, John N	24-Mar-2011	2.85	107001
Voyles, John N	24-Mar-2011	2.85	560900
Voyles, John N	24-Mar-2011	3.80	500900
Voyles, John N	24-Mar-2011	2.85	107001
Voyles, John N	24-Mar-2011	9.00	107001
Voyles, John N	24-Mar-2011	9.00	560900
Voyles, John N	24-Mar-2011	12.00	500900
Voyles, John N	24-Mar-2011	9.00	107001
Voyles, John N	24-Mar-2011	3.90	107001
Voyles, John N	24-Mar-2011	3.90	560900
Voyles, John N	24-Mar-2011	5.20	500900
Voyles, John N	24-Mar-2011	3.90	107001
Voyles, John N	24-Mar-2011	77.29	107001
Voyles, John N	24-Mar-2011	77.29	560900
Voyles, John N	24-Mar-2011	103.05	500900
Voyles, John N	24-Mar-2011	77.29	107001
Voyles, John N	24-Mar-2011	3.62	107001
Voyles, John N	24-Mar-2011	3.62	560900
Voyles, John N	24-Mar-2011	4.83	500900
Voyles, John N	24-Mar-2011	3.62	107001
Voyles, John N	24-Mar-2011	<20.91>	107001
Voyles, John N	24-Mar-2011	<20.91>	560900
Voyles, John N	24-Mar-2011	<27.88>	500900
Voyles, John N	24-Mar-2011	<20.91>	107001
Voyles, John N	24-Mar-2011	61.24	560900
Voyles, John N	24-Mar-2011	1.80	107001
Voyles, John N	24-Mar-2011	1.80	560900
Voyles, John N	24-Mar-2011	2.40	500900
Voyles, John N	24-Mar-2011	1.80	107001
Voyles, John N	24-Mar-2011	4.20	500900
Voyles, John N	24-Mar-2011	3.15	560900
Voyles, John N	24-Mar-2011	3.15	107001
Voyles, John N	24-Mar-2011	3.15	107001
Voyles, John N	19-Apr-2011	4.85	560900
Voyles, John N	19-Apr-2011	4.83	107001

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Officer	Report Date	Amount	Account
Voyles, John N	19-Apr-2011	4.85	107001
Voyles, John N	19-Apr-2011	6.46	500900
Voyles, John N	19-Apr-2011	43.59	560900
Voyles, John N	19-Apr-2011	43.59	107001
Voyles, John N	19-Apr-2011	43.61	107001
Voyles, John N	19-Apr-2011	58.12	500900
Voyles, John N	19-Apr-2011	5.85	107001
Voyles, John N	19-Apr-2011	5.85	560900
Voyles, John N	19-Apr-2011	5.85	107001
Voyles, John N	19-Apr-2011	7.80	500900
Voyles, John N	19-Apr-2011	2.85	560900
Voyles, John N	19-Apr-2011	2.85	107001
Voyles, John N	19-Apr-2011	3.80	500900
Voyles, John N	19-Apr-2011	2.85	107001
Voyles, John N	19-Apr-2011	49.94	500900
Voyles, John N	19-Apr-2011	37.46	560900
Voyles, John N	19-Apr-2011	37.44	107001
Voyles, John N	19-Apr-2011	37.46	107001
Voyles, John N	19-Apr-2011	2.43	107001
Voyles, John N	19-Apr-2011	2.45	560900
Voyles, John N	19-Apr-2011	2.45	107001
Voyles, John N	19-Apr-2011	3.26	500900
Voyles, John N	19-Apr-2011	6.82	500900
Voyles, John N	19-Apr-2011	5.11	560900
Voyles, John N	19-Apr-2011	5.11	107001
Voyles, John N	19-Apr-2011	5.11	107001
Voyles, John N	19-Apr-2011	85.91	107001
Voyles, John N	19-Apr-2011	85.91	560900
Voyles, John N	19-Apr-2011	85.89	107001
Voyles, John N	19-Apr-2011	114.54	500900
Voyles, John N	19-Apr-2011	3.29	500900
Voyles, John N	19-Apr-2011	2.46	560900
Voyles, John N	19-Apr-2011	2.47	107001
Voyles, John N	19-Apr-2011	2.46	107001
Voyles, John N	19-Apr-2011	5.10	107001
Voyles, John N	19-Apr-2011	5.10	560900
Voyles, John N	19-Apr-2011	5.10	107001
Voyles, John N	19-Apr-2011	6.80	500900
Voyles, John N	19-Apr-2011	2.85	107001
Voyles, John N	19-Apr-2011	3.80	500900
Voyles, John N	19-Apr-2011	2.85	107001
Voyles, John N	19-Apr-2011	2.85	560900
Voyles, John N	19-Apr-2011	116.67	107001
Voyles, John N	19-Apr-2011	116.69	560900
Voyles, John N	19-Apr-2011	155.58	500900
Voyles, John N	19-Apr-2011	116.69	107001
Voyles, John N	19-Apr-2011	4.80	107001

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Officer	Report Date	Amount	Account
Voyles, John N	19-Apr-2011	4.80	107001
Voyles, John N	19-Apr-2011	4.80	560900
Voyles, John N	19-Apr-2011	6.40	500900
Voyles, John N	19-Apr-2011	42.57	560900
Voyles, John N	19-Apr-2011	56.76	500900
Voyles, John N	19-Apr-2011	42.57	107001
Voyles, John N	19-Apr-2011	42.57	107001
Voyles, John N	19-Apr-2011	34.08	500900
Voyles, John N	19-Apr-2011	25.56	560900
Voyles, John N	19-Apr-2011	25.58	107001
Voyles, John N	19-Apr-2011	25.56	107001
Voyles, John N	19-Apr-2011	5.40	560900
Voyles, John N	19-Apr-2011	7.20	500900
Voyles, John N	19-Apr-2011	5.40	107001
Voyles, John N	19-Apr-2011	5.40	107001
Voyles, John N	19-Apr-2011	31.50	107001
Voyles, John N	19-Apr-2011	31.50	107001
Voyles, John N	19-Apr-2011	42.00	500900
Voyles, John N	19-Apr-2011	31.50	560900
Voyles, John N	19-Apr-2011	1.05	107001
Voyles, John N	19-Apr-2011	1.05	107001
Voyles, John N	19-Apr-2011	1.05	560900
Voyles, John N	19-Apr-2011	1.40	500900
Voyles, John N	19-Apr-2011	6.30	560900
Voyles, John N	19-Apr-2011	6.30	107001
Voyles, John N	19-Apr-2011	6.30	107001
Voyles, John N	19-Apr-2011	8.40	500900
Voyles, John N	19-Apr-2011	7.50	107001
Voyles, John N	19-Apr-2011	7.50	560900
Voyles, John N	19-Apr-2011	7.50	107001
Voyles, John N	19-Apr-2011	10.00	500900
Voyles, John N	19-Apr-2011	10.00	500900
Voyles, John N	19-Apr-2011	7.50	560900
Voyles, John N	19-Apr-2011	7.50	107001
Voyles, John N	19-Apr-2011	7.50	107001
Voyles, John N	19-Apr-2011	0.74	500900
Voyles, John N	19-Apr-2011	0.56	107001
Voyles, John N	19-Apr-2011	0.55	107001
Voyles, John N	19-Apr-2011	0.55	560900
Voyles, John N	19-Apr-2011	1.49	107001
Voyles, John N	19-Apr-2011	1.49	107001
Voyles, John N	19-Apr-2011	1.99	500900
Voyles, John N	19-Apr-2011	1.49	560900
Voyles, John N	19-Apr-2011	9.00	107001
Voyles, John N	19-Apr-2011	12.00	500900
Voyles, John N	19-Apr-2011	9.00	107001
Voyles, John N	19-Apr-2011	9.00	560900

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Officer	Report Date	Amount	Account
Voyles, John N	14-Jun-2011	2.85	107001
Voyles, John N	14-Jun-2011	3.80	500900
Voyles, John N	14-Jun-2011	2.85	107001
Voyles, John N	14-Jun-2011	2.85	560900
Voyles, John N	14-Jun-2011	10.29	500900
Voyles, John N	14-Jun-2011	7.72	107001
Voyles, John N	14-Jun-2011	7.72	560900
Voyles, John N	14-Jun-2011	7.72	107001
Voyles, John N	14-Jun-2011	20.94	107001
Voyles, John N	14-Jun-2011	20.96	107001
Voyles, John N	14-Jun-2011	27.94	500900
Voyles, John N	14-Jun-2011	20.96	560900
Voyles, John N	14-Jun-2011	42.54	560900
Voyles, John N	14-Jun-2011	42.54	107001
Voyles, John N	14-Jun-2011	56.72	500900
Voyles, John N	14-Jun-2011	42.54	107001
Voyles, John N	14-Jun-2011	4.83	107001
Voyles, John N	14-Jun-2011	4.84	560900
Voyles, John N	14-Jun-2011	6.45	500900
Voyles, John N	14-Jun-2011	4.84	107001
Voyles, John N	14-Jun-2011	191.74	560900
Voyles, John N	14-Jun-2011	191.74	107001
Voyles, John N	14-Jun-2011	255.65	500900
Voyles, John N	14-Jun-2011	191.75	107001
Voyles, John N	21-Oct-2011	42.84	560900
Voyles, John N	21-Oct-2011	50.31	107001
Voyles, John N	21-Oct-2011	50.31	107001
Voyles, John N	21-Oct-2011	67.08	560900
Voyles, John N	21-Oct-2011	67.08	500900
Voyles, John N	21-Oct-2011	3.80	500900
Voyles, John N	21-Oct-2011	3.80	560900
Voyles, John N	21-Oct-2011	2.85	107001
Voyles, John N	21-Oct-2011	2.85	107001
Voyles, John N	21-Oct-2011	10.44	107001
Voyles, John N	21-Oct-2011	10.46	107001
Voyles, John N	21-Oct-2011	13.94	500900
Voyles, John N	21-Oct-2011	13.94	560900
Voyles, John N	21-Oct-2011	25.77	107001
Voyles, John N	21-Oct-2011	25.77	107001
Voyles, John N	21-Oct-2011	34.36	500900
Voyles, John N	21-Oct-2011	34.36	560900
Voyles, John N	21-Oct-2011	83.31	107001
Voyles, John N	21-Oct-2011	111.08	500900
Voyles, John N	21-Oct-2011	111.08	560900
Voyles, John N	21-Oct-2011	83.31	107001
Voyles, John N	21-Oct-2011	9.00	107001
Voyles, John N	21-Oct-2011	12.00	500900

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Officer	Report Date	Amount	Account
Voyles, John N	21-Oct-2011	12.00	560900
Voyles, John N	21-Oct-2011	9.00	107001
Voyles, John N	21-Oct-2011	2.85	107001
Voyles, John N	21-Oct-2011	3.80	500900
Voyles, John N	21-Oct-2011	3.80	560900
Voyles, John N	21-Oct-2011	2.85	107001
Voyles, John N	21-Oct-2011	3.95	107001
Voyles, John N	21-Oct-2011	3.96	107001
Voyles, John N	21-Oct-2011	5.27	500900
Voyles, John N	21-Oct-2011	5.27	560900
Voyles, John N	21-Oct-2011	6.15	107001
Voyles, John N	21-Oct-2011	6.15	107001
Voyles, John N	21-Oct-2011	8.20	500900
Voyles, John N	21-Oct-2011	8.20	560900
Voyles, John N	21-Oct-2011	9.60	107001
Voyles, John N	21-Oct-2011	9.60	107001
Voyles, John N	21-Oct-2011	12.80	500900
Voyles, John N	21-Oct-2011	12.80	560900
Voyles, John N	21-Oct-2011	5.88	560900
Voyles, John N	21-Oct-2011	11.75	560900
Voyles, John N	21-Oct-2011	5.87	107001
Voyles, John N	21-Oct-2011	5.86	107001
Voyles, John N	21-Oct-2011	7.83	500900
Voyles, John N	21-Oct-2011	7.83	560900
Voyles, John N	21-Oct-2011	4.87	107001
Voyles, John N	21-Oct-2011	4.86	107001
Voyles, John N	21-Oct-2011	6.49	500900
Voyles, John N	21-Oct-2011	6.49	560900
Voyles, John N	21-Oct-2011	1.86	107001
Voyles, John N	21-Oct-2011	1.88	107001
Voyles, John N	21-Oct-2011	2.48	500900
Voyles, John N	21-Oct-2011	2.48	560900
Voyles, John N	21-Oct-2011	1.95	107001
Voyles, John N	21-Oct-2011	1.95	107001
Voyles, John N	21-Oct-2011	2.60	500900
Voyles, John N	21-Oct-2011	2.60	560900
Voyles, John N	21-Oct-2011	0.95	107001
Voyles, John N	21-Oct-2011	0.94	107001
Voyles, John N	21-Oct-2011	1.26	500900
Voyles, John N	21-Oct-2011	1.26	560900
Voyles, John N	21-Oct-2011	15.00	107001
Voyles, John N	21-Oct-2011	15.00	107001
Voyles, John N	21-Oct-2011	20.00	500900
Voyles, John N	21-Oct-2011	20.00	560900
Voyles, John N	17-Nov-2011	102.72	107001
Voyles, John N	17-Nov-2011	136.96	560900
Voyles, John N	17-Nov-2011	102.71	107001

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Officer	Report Date	Amount	Account
Voyles, John N	17-Nov-2011	136.96	500900
Voyles, John N	17-Nov-2011	3.80	560900
Voyles, John N	17-Nov-2011	3.80	500900
Voyles, John N	17-Nov-2011	2.85	107001
Voyles, John N	17-Nov-2011	2.85	107001
Voyles, John N	17-Nov-2011	306.99	560900
Voyles, John N	17-Nov-2011	230.24	107001
Voyles, John N	17-Nov-2011	230.24	107001
Voyles, John N	17-Nov-2011	306.99	500900
Voyles, John N	17-Nov-2011	10.40	560900
Voyles, John N	17-Nov-2011	10.40	500900
Voyles, John N	17-Nov-2011	7.80	107001
Voyles, John N	17-Nov-2011	7.80	107001
Voyles, John N	17-Nov-2011	129.38	107001
Voyles, John N	17-Nov-2011	129.36	107001
Voyles, John N	17-Nov-2011	172.50	500900
Voyles, John N	17-Nov-2011	172.50	560900
Voyles, John N	17-Nov-2011	7.75	500900
Voyles, John N	17-Nov-2011	5.83	107001
Voyles, John N	17-Nov-2011	7.75	560900
Voyles, John N	17-Nov-2011	5.81	107001
Voyles, John N	17-Nov-2011	7.20	500900
Voyles, John N	17-Nov-2011	5.40	107001
Voyles, John N	17-Nov-2011	7.20	560900
Voyles, John N	17-Nov-2011	5.40	107001
Voyles, John N	17-Nov-2011	0.75	107001
Voyles, John N	17-Nov-2011	1.00	500900
Voyles, John N	17-Nov-2011	0.75	107001
Voyles, John N	17-Nov-2011	1.00	560900
Voyles, John N	23-Feb-2012	3.80	560900
Voyles, John N	23-Feb-2012	3.80	500900
Voyles, John N	23-Feb-2012	2.85	107001
Voyles, John N	23-Feb-2012	2.85	107001
Voyles, John N	23-Feb-2012	2.85	107001
Voyles, John N	23-Feb-2012	3.80	500900
Voyles, John N	23-Feb-2012	2.85	107001
Voyles, John N	23-Feb-2012	3.80	560900
Voyles, John N	23-Feb-2012	56.32	560900
Voyles, John N	23-Feb-2012	42.24	107001
Voyles, John N	23-Feb-2012	56.32	500900
Voyles, John N	23-Feb-2012	42.24	107001
Voyles, John N	23-Feb-2012	6.60	107001
Voyles, John N	23-Feb-2012	6.60	107001
Voyles, John N	23-Feb-2012	8.80	560900
Voyles, John N	23-Feb-2012	8.80	500900
Voyles, John N	23-Feb-2012	400.56	560900
Voyles, John N	23-Feb-2012	95.84	107001

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Officer	Report Date	Amount	Account
Voyles, John N	23-Feb-2012	127.78	560900
Voyles, John N	23-Feb-2012	127.78	500900
Voyles, John N	23-Feb-2012	95.84	107001
Voyles, John N	23-Feb-2012	70.38	560900
Voyles, John N	23-Feb-2012	5.85	107001
Voyles, John N	23-Feb-2012	5.85	107001
Voyles, John N	23-Feb-2012	7.80	560900
Voyles, John N	23-Feb-2012	7.80	500900
Voyles, John N	23-Feb-2012	23.18	560900
Voyles, John N	23-Feb-2012	2.20	560900
Voyles, John N	23-Feb-2012	1.65	107001
Voyles, John N	23-Feb-2012	2.20	500900
Voyles, John N	23-Feb-2012	1.65	107001
Voyles, John N	23-Feb-2012	6.00	500900
Voyles, John N	23-Feb-2012	4.50	107001
Voyles, John N	23-Feb-2012	6.00	560900
Voyles, John N	23-Feb-2012	4.50	107001
Voyles, John N	23-Mar-2012	19.85	107001
Voyles, John N	23-Mar-2012	26.46	560900
Voyles, John N	23-Mar-2012	26.46	500900
Voyles, John N	23-Mar-2012	19.83	107001
Voyles, John N	23-Mar-2012	19.85	107001
Voyles, John N	23-Mar-2012	19.83	107001
Voyles, John N	23-Mar-2012	26.46	500900
Voyles, John N	23-Mar-2012	26.46	560900
Voyles, John N	23-Mar-2012	<8.80>	560900
Voyles, John N	23-Mar-2012	<8.80>	500900
Voyles, John N	23-Mar-2012	<6.60>	107001
Voyles, John N	23-Mar-2012	<6.60>	107001
Voyles, John N	23-Mar-2012	123.62	560900
Voyles, John N	23-Mar-2012	92.70	107001
Voyles, John N	23-Mar-2012	123.62	500900
Voyles, John N	23-Mar-2012	92.72	107001
Voyles, John N	23-Mar-2012	3.80	500900
Voyles, John N	23-Mar-2012	2.85	107001
Voyles, John N	23-Mar-2012	3.80	560900
Voyles, John N	23-Mar-2012	2.85	107001
Voyles, John N	23-Mar-2012	79.66	500900
Voyles, John N	23-Mar-2012	79.66	560900
Voyles, John N	23-Mar-2012	59.73	107001
Voyles, John N	23-Mar-2012	59.75	107001
Voyles, John N	23-Mar-2012	19.44	107001
Voyles, John N	23-Mar-2012	19.44	107001
Voyles, John N	23-Mar-2012	25.92	560900
Voyles, John N	23-Mar-2012	25.92	500900
Voyles, John N	23-Mar-2012	3.80	560900
Voyles, John N	23-Mar-2012	2.85	107001

Attachment to Response to KU AG-1 Question No. 173

Officer	Report Date	Amount	Account
Voyles, John N	23-Mar-2012	2.85	107001
Voyles, John N	23-Mar-2012	3.80	500900
Voyles, John N	23-Mar-2012	3.00	500900
Voyles, John N	23-Mar-2012	3.00	560900
Voyles, John N	23-Mar-2012	2.25	107001
Voyles, John N	23-Mar-2012	2.25	107001
Voyles, John N	23-Mar-2012	1.50	107001
Voyles, John N	23-Mar-2012	2.00	560900
Voyles, John N	23-Mar-2012	2.00	500900
Voyles, John N	23-Mar-2012	1.50	107001
Voyles, John N	08-Jun-2012	16.89	500900
Voyles, John N	08-Jun-2012	12.68	107001
Voyles, John N	08-Jun-2012	16.89	560900
Voyles, John N	08-Jun-2012	12.67	107001
Voyles, John N	08-Jun-2012	2.60	500900
Voyles, John N	08-Jun-2012	1.95	107001
Voyles, John N	08-Jun-2012	1.95	107001
Voyles, John N	08-Jun-2012	2.60	560900
Voyles, John N	08-Jun-2012	21.42	500900
Voyles, John N	08-Jun-2012	21.42	560900
Voyles, John N	08-Jun-2012	16.07	107001
Voyles, John N	08-Jun-2012	16.05	107001
Voyles, John N	08-Jun-2012	31.42	500900
Voyles, John N	08-Jun-2012	23.55	107001
Voyles, John N	08-Jun-2012	31.42	560900
Voyles, John N	08-Jun-2012	23.57	107001
Voyles, John N	08-Jun-2012	77.94	107001
Voyles, John N	08-Jun-2012	77.94	107001
Voyles, John N	08-Jun-2012	103.92	560900
Voyles, John N	08-Jun-2012	103.92	500900
Voyles, John N	08-Jun-2012	2.85	107001
Voyles, John N	08-Jun-2012	3.80	560900
Voyles, John N	08-Jun-2012	3.80	500900
Voyles, John N	08-Jun-2012	2.85	107001
Voyles, John N	08-Jun-2012	109.24	500900
Voyles, John N	08-Jun-2012	81.93	107001
Voyles, John N	08-Jun-2012	81.93	107001
Voyles, John N	08-Jun-2012	109.24	560900
Voyles, John N	08-Jun-2012	2.85	107001
Voyles, John N	08-Jun-2012	2.85	107001
Voyles, John N	08-Jun-2012	3.80	560900
Voyles, John N	08-Jun-2012	3.80	500900
Voyles, John N	08-Jun-2012	3.80	560900
Voyles, John N	08-Jun-2012	2.85	107001
Voyles, John N	08-Jun-2012	2.85	107001
Voyles, John N	08-Jun-2012	3.80	500900

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 174

Responding Witness: Daniel K. Arbough

Q-174. For each injury and damage claim, where the settlement exceeded \$10,000 for the years 2010, 2011 and 2012, list by year each such claim, the basis for the claim, the dollar amount of the claim paid and the associated legal fees.

A-174. The attachment shows the requested information through July 31, 2012.

The information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment.

**Attachment pages provided under
confidential seal have been removed.**

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 175

Responding Witness: Valerie L. Scott

Q-175. State the amount of injuries and damages expense for each of the last three years.

A-175. See Blake Exhibit 1, Reference Schedule 1.16.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

Response to Attorney General's Initial Requests for Information

Dated July 31, 2012

Question No. 176

Responding Witness: Paula H. Pottinger, Ph.D. / Daniel K. Arbough

Q-176. Itemize each component of insurance expense included in the test period, and provide comparative information for 2009, 2010 and 2011. Indicate the accounts and amounts in which each item of insurance expense is recorded.

- a. For any component of the Company's insurance expense which has fluctuated by more than 10% or \$10,000 from one year to the next, provide an explanation as to the cause of such fluctuation.

A-176. The insurance expense is itemized in the attachment for the test period and each of 2009, 2010, and 2011.

Property insurance expense increased from 2009 to 2010 due to the lead insurance carrier not offering a credit in 2010 associated with the length of the relationship with Kentucky Utilities (a membership credit), whereas a membership credit was realized in 2009. An increase in the value of the property covered by the insurance, due to completed construction projects, also contributed to the increase in insurance expense in 2010. Property insurance expense decreased in 2011 from 2010 due to Kentucky Utilities qualifying for a membership credit issued by the lead insurance carrier. Kentucky Utilities also qualified for a credit from the lead insurer in 2011 resulting from completion of projects which reduced the risk profile of the Kentucky Utilities property.

Public liability expenses increased 2009 to 2010 due to a significant increase in the magnitude of claim payments during the year due to timing and an increase in premium cost resulting from market conditions. 2011 expense increased due to an increase in insurance premiums due to changes in the premium allocation provided by the insurer between KU and LG&E and due to fluctuations in the magnitude of claim payments during the year.

The Company is self-insured for workers' compensation. This expense decreased in 2010 and increased in 2011 due to an update in reserves for open claims used in

the calculation of the worker's compensation liability. The test year expense is impacted by the update in reserves used in the calculation of the liability.

Auto liability expense decreased in 2010 and 2011 due to fluctuations in the volume and magnitude of claim payments. The expense is impacted by the timing of claims and recoveries from insurers. Test year expense increased due to the timing of claim payments.

Injuries and damages increased from 2009 to 2010 as brokerage fees were incurred, but were charged to account 923 in 2009 but to account 925 in 2010, and brokerage fees increased due to new pollution legal liability insurance coverage being purchased in 2010. Costs in 2011 were higher due to broker fees.

Group life insurance costs are based on a negotiated insured premium times the amount of life insurance for each covered employee. The amount of coverage is based on the employee's salary. The company negotiated life insurance premium with the current carrier for the same rate for 2009 – 2012. The fluctuation in cost is due to changes in salaries and in the number of employees. It is also impacted by the timing of payment of premiums. The fluctuation between 2011 and the test period is due to the timing of the true up of the clearing accounts.

The medical plan is self-insured, paying medical claims incurred that year plus insured fees for administration, vision, stop-loss insurance and health care management program fees. Fluctuations from year to year are primarily based on an increase or decrease of medical claims.

The dental plan is on a self-insured basis, paying dental claims incurred that year plus an administrative fee. Fluctuations from year to year are primarily based on an increase or decrease of dental claims.

Long-term disability insurance costs are based on a negotiated insured premium times the amount of base salary for covered employees. The company negotiated Long-term disability insurance premium with the current carrier for the same rate for 2009 – 2012. The fluctuation in cost is due to changes in salaries and in the number of employees. It is also impacted by the timing of payment of premiums. The fluctuation between 2011 and the test period is due to the timing of the true up of the clearing accounts.

Kentucky Utilities Company
Insurance Expenses

Insurance Type	Account	Test Period	2011	2010	2009
Property Insurance	924	\$ 4,275,705	\$ 4,205,919	\$ 4,682,556	\$ 3,300,729
Public Liability	925	2,124,725	2,036,902	1,819,314	1,236,777
Auto Liability	925	181,189	22,254	63,559	176,760
Safety and Industrial Health	925	90,159	85,650	86,866	97,183
Injuries and Damages	925	344,147	291,058	47,458	4,634
Workers Compensation	see below	983,931	942,299	400,612	666,664
Group Life Insurance	see below	585,265	511,118	484,268	450,982
Medical Insurance	see below	14,605,595	14,179,232	13,765,050	11,809,932
Dental Insurance	see below	780,310	756,575	722,044	692,199
Long Term Disability	see below	437,615	510,840	524,666	416,033
Total Insurance Expense		\$24,408,641	\$23,541,847	\$22,596,394	\$18,851,894
Workers Compensation	Account	Test Period	2011	2010	2009
	107	91,679	228,264	11,780	259,813
	108	10,815	10,565	(9,827)	16,427
	143	20,173	17,867	(593)	922
	163	15,605	15,933	(16,911)	27,113
	183	3	3	5	1
	184	24,847	24,664	(18,626)	36,890
	186	-	-	-	260
	426	223	227	97	9
	908	302	296	123	(41)
	925	820,284	644,482	434,564	325,270
		<u>983,931</u>	<u>942,299</u>	<u>400,612</u>	<u>666,664</u>
Group Life Insurance	Account	Test Period	2011	2010	2009
	107	105,387	92,484	97,563	89,826
	108	6,071	5,273	4,754	4,404
	143	6,648	5,317	232	106
	163	9,355	8,327	7,787	6,995
	183	33	29	55	68
	184	41,949	34,924	28,610	27,745
	186	-	-	-	105
	426	2,482	2,076	2,074	1,663
	908	3,394	2,708	2,375	(526)
	926	409,947	359,979	340,818	320,596
		<u>585,265</u>	<u>511,118</u>	<u>484,268</u>	<u>450,982</u>
Medical Insurance	Account	Test Period	2011	2010	2009
	107	2,732,849	2,640,605	2,797,471	2,449,084
	108	159,765	152,608	144,274	126,105
	143	203,024	178,384	7,427	4,740
	163	246,682	242,820	231,070	200,371
	183	755	700	1,276	1,371
	184	978,877	914,853	775,994	666,777
	186	-	-	-	2,872
	426	54,634	51,531	52,436	38,219
	908	73,788	67,104	60,172	(7,897)
	922	(30,495)	(26,365)	-	-
	926	10,185,716	9,956,993	9,694,931	8,328,292
		<u>14,605,595</u>	<u>14,179,232</u>	<u>13,765,050</u>	<u>11,809,932</u>
Dental Insurance	Account	Test Period	2011	2010	2009
	107	144,565	139,054	147,783	141,774
	108	8,761	8,341	7,587	7,276
	143	11,181	9,808	395	236
	163	13,150	12,924	11,934	11,734
	183	43	39	75	84
	184	53,633	49,801	41,637	39,354
	186	-	-	-	151
	426	3,003	2,819	2,854	2,198
	908	4,083	3,680	3,271	(547)
	922	(1,689)	(1,492)	-	-
	926	543,581	531,600	506,508	489,941
		<u>780,310</u>	<u>756,575</u>	<u>722,044</u>	<u>692,199</u>
Long Term Disability	Account	Test Period	2011	2010	2009
	107	77,940	89,520	102,000	81,006
	108	4,539	5,113	5,033	3,858
	143	5,302	5,323	249	38
	163	6,911	8,153	8,271	6,253
	183	20	17	56	68
	184	31,840	35,020	31,874	26,283
	186	-	-	-	84
	426	1,900	2,168	2,357	1,541
	908	2,647	2,860	2,704	(600)
	922	(1,079)	(1,080)	-	-
	926	307,594	363,748	372,121	297,500
		<u>437,615</u>	<u>510,840</u>	<u>524,666</u>	<u>416,033</u>

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 177

Responding Witness: Valerie L. Scott

Q-177. Itemize the legal services expenses included in 2010, 2011 and 2012 for rate case related work. For each distinct item state: payee; amount; account; purpose; docket, case, or proceeding reference; and describe briefly the nature of the case or legal service received.

A-177. See attached.

Kentucky Utilities Company
 Legal Expenses Included for Rate Case Related Work
 2010 - 2012

Payee	Amount	Account	GL Period	Purpose	Case	Legal Service Received
Stoll Keenon Ogden PLLC	\$ 1,403.33	182335	Apr-12	Legal Consultation for Rate Case	2012-00221	2012 KPSC Rate Case
Stoll Keenon Ogden PLLC	12,566.45	182335	Apr-12	Legal Consultation for Rate Case	2012-00221	2012 KPSC Rate Case
Stoll Keenon Ogden PLLC	21,412.09	182335	May-12	Legal Consultation for Rate Case	2012-00221	2012 KPSC Rate Case
Stoll Keenon Ogden PLLC	46,198.20	182335	Jun-12	Legal Consultation for Rate Case	2012-00221	2012 KPSC Rate Case
Stoll Keenon Ogden PLLC	66,155.17	182335	Jul-12	Legal Consultation for Rate Case	2012-00221	2012 KPSC Rate Case
	<u>\$ 147,735.24</u>					
Stoll Keenon Ogden PLLC	\$ 1,105.20	186023	Jan-10	Legal Consultation for Rate Case	2009-00548	2009 KPSC Rate Case
Stoll Keenon Ogden PLLC	2,542.95	186023	Jan-10	Legal Consultation for Rate Case	2009-00548	2009 KPSC Rate Case
Stoll Keenon Ogden PLLC	1,715.85	186023	Jan-10	Legal Consultation for Rate Case	2009-00548	2009 KPSC Rate Case
Stoll Keenon Ogden PLLC	215.55	186023	Jan-10	Legal Consultation for Rate Case	2009-00548	2009 KPSC Rate Case
Stoll Keenon Ogden PLLC	25,462.43	186023	Feb-10	Legal Consultation for Rate Case	2009-00548	2009 KPSC Rate Case
Stoll Keenon Ogden PLLC	32,288.97	186023	Mar-10	Legal Consultation for Rate Case	2009-00548	2009 KPSC Rate Case
Stoll Keenon Ogden PLLC	13,062.28	186023	Apr-10	Legal Consultation for Rate Case	2009-00548	2009 KPSC Rate Case
J Bruce Miller Law Group	5,250.00	186023	Apr-10	Legal Consultation for Rate Case	2009-00548	2009 KPSC Rate Case
Stoll Keenon Ogden PLLC	60,606.09	186023	May-10	Legal Consultation for Rate Case	2009-00548	2009 KPSC Rate Case
J Bruce Miller Law Group	6,687.50	186023	May-10	Legal Consultation for Rate Case	2009-00548	2009 KPSC Rate Case
Stoll Keenon Ogden PLLC	33,307.80	186023	Jun-10	Legal Consultation for Rate Case	2009-00548	2009 KPSC Rate Case
J Bruce Miller Law Group	10,675.00	186023	Jun-10	Legal Consultation for Rate Case	2009-00548	2009 KPSC Rate Case
Winston and Strawn	1,024.38	186023	Jul-10	Legal Consultation for Rate Case	2009-00548	2009 KPSC Rate Case
Stoll Keenon Ogden PLLC	41,852.71	186023	Jul-10	Legal Consultation for Rate Case	2009-00548	2009 KPSC Rate Case
J Bruce Miller Law Group	2,387.50	186335	Aug-10	Legal Consultation for Rate Case	2009-00548	2009 KPSC Rate Case
Stoll Keenon Ogden PLLC	56,744.65	186335	Aug-10	Legal Consultation for Rate Case	2009-00548	2009 KPSC Rate Case
	<u>\$ 294,928.86</u>					

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 178

Responding Witness: Valerie L. Scott

Q-178. Please itemize the amount of non-rate case legal expense for 2008, 2009, 2010, 2011 and 2012 to date. For each distinct item over \$5,000 show payee, amount, account and indicate what services were performed and what the subject matter of the services was.

- a. Provide copies of all invoices which exceed \$10,000. This should be the complete document including a detailed description of work performed.

A-178. See attached.

- a. The information requested herein is voluminous and would require a significant amount of time to compile. If the AG has specific invoices that it would like to review, please advise and the Company will agree to provide copies of those invoices, appropriately redacted to protect the attorney-client privilege or work product information.

Year	Vendor	Account	Invoice Number	Period	Total	Services Provided	Subject Matter
2008	BAKER BOTTS LLP	923900	1011345	FEB-2008	6,502.60	Legal Services	New Baseload Unit-General
2008	BAKER BOTTS LLP	923100	1022478	MAR-2008	85,178.78	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	BAKER BOTTS LLP	923100	1025300	APR-2008	102,568.20	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	BAKER BOTTS LLP	923100	1027321	APR-2008	97,874.91	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	BAKER BOTTS LLP	923100	1037924	JUN-2008	185,505.14	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	BAKER BOTTS LLP	923100	1042397	AUG-2008	164,518.96	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	BAKER BOTTS LLP	923100	1047129	AUG-2008	226,087.73	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	BAKER BOTTS LLP	923100	1052655	AUG-2008	129,252.54	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	BAKER BOTTS LLP	923100	1057776	OCT-2008	149,656.51	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	BAKER BOTTS LLP	923100	1065641	NOV-2008	90,740.08	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	BAKER BOTTS LLP	923100	1072619	DEC-2008	121,259.83	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	BAKER BOTTS LLP	923100	1075138	DEC-2008	43,522.52	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	BAKER BOTTS LLP	923100	1081071	DEC-2008	140,202.85	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2009	BAKER BOTTS LLP	923100	1086807	MAY-2009	43,905.83	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2009	BAKER BOTTS LLP	923100	1092602	MAY-2009	6,634.06	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2009	BAKER BOTTS LLP	923100	1097359	MAY-2009	7,299.18	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2009	BAKER BOTTS LLP	923100	1108859	JUN-2009	7,424.96	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2009	BAKER BOTTS LLP	923100	1108874	JUL-2009	5,240.93	Legal Services	Ghent PSD NOV
2009	BAKER BOTTS LLP	923100	1109727	JUL-2009	8,212.46	Legal Services	Ghent PSD NOV
2009	BAKER BOTTS LLP	923100	1119326	AUG-2009	11,216.70	Legal Services	Ghent PSD NOV
2009	BAKER BOTTS LLP	923100	1147766	DEC-2009	9,450.00	Legal Services	Ghent PSD NOV
2010	BAKER BOTTS LLP	923100	1188562	SEP-2010	6,654.39	Legal Services	New Source Review-Brown Un 3 NOV
2010	BAKER BOTTS LLP	923100	1206232	DEC-2010	8,297.24	Legal Services	Ghent PSD NOV
2010	BAKER BOTTS LLP	923100	1183286	AUG-2010	9,573.25	Legal Services	Ghent PSD NOV
2010	BAKER BOTTS LLP	923100	1172052	JUN-2010	10,290.60	Legal Services	Ghent PSD NOV
2010	BAKER BOTTS LLP	923100	1191609	OCT-2010	16,544.11	Legal Services	Ghent PSD NOV
2010	BAKER BOTTS LLP	923900	1202885	DEC-2010	19,666.38	Legal Services	Ghent PSD NOV
2010	BAKER BOTTS LLP	923100	1176665	JUL-2010	28,095.01	Legal Services	Ghent PSD NOV
2011	BAKER BOTTS LLP	923100	1219525	APR-2011	5,480.65	Legal Services	Ghent PSD NOV
2011	BAKER BOTTS LLP	923100	1223489	APR-2011	5,980.79	Legal Services	New Source Review-Brown Un 3 NOV
2011	BAKER BOTTS LLP	923900	1238337	AUG-2011	7,270.40	Legal Services	General Advice-Generation LGE/KU
2011	BAKER BOTTS LLP	923100	1214131	APR-2011	7,705.21	Legal Services	Ghent PSD NOV
2011	BAKER BOTTS LLP	923100	1210262	FEB-2011	11,306.20	Legal Services	Ghent PSD NOV
2011	BAKER BOTTS LLP	923100	1229035	JUN-2011	13,086.68	Legal Services	Ghent PSD NOV
2011	BAKER BOTTS LLP	923100	1257484	NOV-2011	16,502.50	Legal Services	Ghent PSD NOV
2011	BAKER BOTTS LLP	923100	1253405	NOV-2011	16,778.50	Legal Services	Ghent PSD NOV
2011	BAKER BOTTS LLP	923100	1238339	AUG-2011	16,945.69	Legal Services	Ghent PSD NOV
2011	BAKER BOTTS LLP	923100	1262396	DEC-2011	18,021.47	Legal Services	Ghent PSD NOV
2011	BAKER BOTTS LLP	923100	1244171	SEP-2011	22,316.98	Legal Services	Ghent PSD NOV
2011	BAKER BOTTS LLP	923100	1247390	OCT-2011	22,489.73	Legal Services	Ghent PSD NOV
2011	BAKER BOTTS LLP	923100	1223490	APR-2011	22,749.56	Legal Services	Ghent PSD NOV
2011	BAKER BOTTS LLP	923100	1233332	JUL-2011	31,921.41	Legal Services	Ghent PSD NOV
2012	BAKER BOTTS LLP	923100	1273294	MAR-2012	7,812.50	Legal Services	Ghent PSD NOV
2012	BAKER BOTTS LLP	923100	1285835	JUL-2012	10,312.50	Legal Services	Ghent PSD NOV
2012	BAKER BOTTS LLP	923100	1267377R	FEB-2012	10,457.75	Legal Services	Ghent PSD NOV
2012	BAKER BOTTS LLP	923100	1282660	MAY-2012	12,837.38	Legal Services	Ghent PSD NOV
2012	BAKER BOTTS LLP	923100	1290895	JUL-2012	17,125.00	Legal Services	Ghent PSD NOV
2012	BINGHAM GREENBAUM DOLL PLLC	923900	4234376	JUL-2012	8,868.53	Legal Services	Trimble Co. Landfill Permit-2011
2010	BLF Spreadsheet 22914299: A 8560	923100	J052-0110-1110 Other USD 01-NOV-10	NOV-2010	(204,641.75)	Legal Services	Insurance reimbursement on Sizemore building
2008	BOEHL STOPHER AND GRAVES LLP	923100	1150342	MAY-2008	5,528.04	Legal Services	Watson, Jill and Korfhage, Jason v. KU, et al.
2008	BOEHL STOPHER AND GRAVES LLP	923100	1153428	SEP-2008	6,983.84	Legal Services	Watson, Jill and Korfhage, Jason v. KU, et al.
2008	BOEHL STOPHER AND GRAVES LLP	923100	1154732	OCT-2008	9,032.26	Legal Services	Watson, Jill and Korfhage, Jason v. KU, et al.
2008	BOEHL STOPHER AND GRAVES LLP	923900	1155406	NOV-2008	9,436.66	Legal Services	Peyton, Anthony Wayne v. E.ON U.S. LLC, LG&E & KU
2008	BOEHL STOPHER AND GRAVES LLP	923900	1157098	DEC-2008	12,041.82	Legal Services	Peyton, Anthony Wayne v. E.ON U.S. LLC, LG&E & KU
2008	BOEHL STOPHER AND GRAVES LLP	923900	1157650	DEC-2008	5,824.07	Legal Services	Peyton, Anthony Wayne v. E.ON U.S. LLC, LG&E & KU
2009	BOEHL STOPHER AND GRAVES LLP	923900	1160730	MAY-2009	16,461.25	Legal Services	Peyton, Anthony Wayne v. E.ON U.S. LLC, LG&E & KU
2009	BOEHL STOPHER AND GRAVES LLP	923900	1161804	JUN-2009	22,972.52	Legal Services	Peyton, Anthony Wayne v. E.ON U.S. LLC, LG&E & KU

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							Peyton, Anthony Wayne v. E.ON U.S. LLC, LG&E & KU
2009	BOEHL STOPHER AND GRAVES LLP	923900	1163083	JUN-2009	13,073.77	Legal Services	
2009	BOEHL STOPHER AND GRAVES LLP	923100	1166430	OCT-2009	6,371.87	Legal Services	Watson, Jill and Korfhage, Jason v. KU, et al.
2009	BOEHL STOPHER AND GRAVES LLP	923100	1167591	NOV-2009	5,230.49	Legal Services	Watson, Jill and Korfhage, Jason v. KU, et al.
2009	BOEHL STOPHER AND GRAVES LLP	923100	1168787	DEC-2009	8,701.16	Legal Services	Watson, Jill and Korfhage, Jason v. KU, et al.
2012	BRACEWELL AND GIULIANI LLP	923900	21508053	APR-2012	24,338.06	Legal Services	FERC Service Co Audit 2010-2011
2010	BRYAN CAVE LLP	923100	9863189	JUN-2010	12,372.50	Legal Services	OMU/KMPA Depancaking Issues
2011	BRYAN CAVE LLP	923100	10001404	OCT-2011	8,756.84	Legal Services	Goulds ITT Pumps Litigation
2011	BRYAN CAVE LLP	923100	9993368	SEP-2011	26,021.20	Legal Services	Goulds ITT Pumps Litigation
							The Ohio Casualty Group, et al. v LG&E/KU (London, KY Fire)
2008	BWS Spreadsheet 15862278: A 10937	923100	J127-0110-0808 Other USD 01-AUG-08	AUG-2008	150,000.00	Legal Services	
2011	DEWEY AND LEBOEUF LLP	923900	634891	NOV-2011	5,894.72	Legal Services	General Advice - Gas
2011	DEWEY AND LEBOEUF LLP	923900	641216	DEC-2011	6,732.99	Legal Services	Dividend Restrictions-FERC305/State
2011	DEWEY AND LEBOEUF LLP	923900	626911R	JUL-2011	7,750.99	Legal Services	TGP Fuel Quality #RP11-1942
2011	DEWEY AND LEBOEUF LLP	923900	640966	DEC-2011	9,401.51	Legal Services	Comm Paper-LGE/KU-2011-Bank of Amer
2009	DINSMORE AND SHOHL LLP	923100	2315203	DEC-2009	7,764.67	Legal Services	Lathery, Mirinda (Estate of Jacob Lathery) v. KU
2010	DINSMORE AND SHOHL LLP	923100	2502088	AUG-2010	6,477.70	Legal Services	Lathery, M (Est of J Lathery) v KU
2010	DINSMORE AND SHOHL LLP	923100	2384637	MAR-2010	7,016.17	Legal Services	Lathery, M (Est of J Lathery) v KU
2010	DINSMORE AND SHOHL LLP	923900	2492118	JUL-2010	9,301.76	Legal Services	Resource Sales v LGE and KU
2010	DINSMORE AND SHOHL LLP	923900	2520039	SEP-2010	10,029.15	Legal Services	Resource Sales v LGE and KU
2010	DINSMORE AND SHOHL LLP	923900	2497089	AUG-2010	17,276.76	Legal Services	Resource Sales v LGE and KU
2010	DINSMORE AND SHOHL LLP	923900	2586155	DEC-2010	29,350.99	Legal Services	Resource Sales v LGE and KU
2010	DINSMORE AND SHOHL LLP	923900	2539444	OCT-2010	40,965.10	Legal Services	Resource Sales v LGE and KU
2010	DINSMORE AND SHOHL LLP	923900	2560654	NOV-2010	62,307.99	Legal Services	Resource Sales v LGE and KU
2011	DINSMORE AND SHOHL LLP	923900	2685719	MAY-2011	10,931.61	Legal Services	Resource Sales v LGE and KU
2011	DINSMORE AND SHOHL LLP	923900	2715510	JUN-2011	16,495.89	Legal Services	Resource Sales v LGE and KU
2011	DINSMORE AND SHOHL LLP	923900	2794886	OCT-2011	17,117.83	Legal Services	Resource Sales v LGE and KU
2011	DINSMORE AND SHOHL LLP	923900	2605293	JAN-2011	18,450.82	Legal Services	Resource Sales v LGE and KU
2011	DINSMORE AND SHOHL LLP	923900	2641314	FEB-2011	20,320.15	Legal Services	Resource Sales v LGE and KU
2011	DINSMORE AND SHOHL LLP	923900	2725056	JUL-2011	20,950.95	Legal Services	Resource Sales v LGE and KU
2011	DINSMORE AND SHOHL LLP	923900	2624074	FEB-2011	22,308.03	Legal Services	Resource Sales v LGE and KU
2011	DINSMORE AND SHOHL LLP	923900	2756367	JUL-2011	22,606.05	Legal Services	Resource Sales v LGE and KU
2011	DINSMORE AND SHOHL LLP	923900	2808653	NOV-2011	30,431.82	Legal Services	Resource Sales v LGE and KU
2011	DINSMORE AND SHOHL LLP	923900	2771994	AUG-2011	30,617.98	Legal Services	Resource Sales v LGE and KU
2011	DINSMORE AND SHOHL LLP	923900	2782736	OCT-2011	32,621.95	Legal Services	Resource Sales v LGE and KU
2011	DINSMORE AND SHOHL LLP	923900	2703293	MAY-2011	35,509.66	Legal Services	Resource Sales v LGE and KU
2011	DINSMORE AND SHOHL LLP	923900	2820293	DEC-2011	35,901.38	Legal Services	Resource Sales v LGE and KU
2012	DINSMORE AND SHOHL LLP	923900	2831037	FEB-2012	28,023.68	Legal Services	Resource Sales v LGE and KU
2012	DINSMORE AND SHOHL LLP	923900	2864084	APR-2012	51,416.88	Legal Services	Resource Sales v LGE and KU
2012	DINSMORE AND SHOHL LLP	923900	2855147	APR-2012	52,235.87	Legal Services	Resource Sales v LGE and KU
2012	DINSMORE AND SHOHL LLP	923900	2866563	APR-2012	63,541.77	Legal Services	Resource Sales v LGE and KU
2012	DINSMORE AND SHOHL LLP	923900	2879152	JUN-2012	65,347.26	Legal Services	Resource Sales v LGE and KU
2009	FISHER AND PHILLIPS LLP	923100	552998	MAY-2009	5,661.50	Legal Services	Carroll, Otis
2010	FISHER AND PHILLIPS LLP	923100	595807	MAR-2010	5,702.55	Legal Services	Barker, Tim-3/27/07 Fatality/Brown
							Barker, Tim-3/27/07 Fatality/Brown; Elliott, Davis-
							Brown OSH Inspection
2010	FISHER AND PHILLIPS LLP	923100	602811	JUN-2010	6,598.00	Legal Services	
2011	FISHER AND PHILLIPS LLP	923100	647689	FEB-2011	6,437.80	Legal Services	Barker, Tim-3/27/07 Fatality/Brown
2010	FOLEY AND LARDNER LLP	923900	32062140	SEP-2010	5,111.05	Legal Services	OMU Interconnection Agmt. 2010
2010	FOLEY AND LARDNER LLP	923900	32081113	OCT-2010	5,160.75	Legal Services	OMU Losses Dispute 2010
2010	FOLEY AND LARDNER LLP	923900	32074096	OCT-2010	6,477.10	Legal Services	Transmission Strategy 2009-ITO Term
2010	FOLEY AND LARDNER LLP	923900	32089688	NOV-2010	6,672.75	Legal Services	Joint Planning-Attachment K
2010	FOLEY AND LARDNER LLP	923900	32099128	NOV-2010	7,881.65	Legal Services	OMU Losses Dispute 2010
2010	FOLEY AND LARDNER LLP	923900	32042432	JUL-2010	7,928.20	Legal Services	Reliability Standards Compl-Gen Tm
2010	FOLEY AND LARDNER LLP	923900	32039797	JUL-2010	8,376.20	Legal Services	OMU Losses Dispute 2010
2010	FOLEY AND LARDNER LLP	923900	32039798	JUL-2010	8,710.80	Legal Services	OMU Interconnection Agmt. 2010
2010	FOLEY AND LARDNER LLP	923900	32081144	OCT-2010	9,060.80	Legal Services	OMU Point to Point 2010
2010	FOLEY AND LARDNER LLP	923900	32039796	JUL-2010	9,684.85	Legal Services	Cash Creek-Order 2003 Compliance
2010	FOLEY AND LARDNER LLP	923900	32019278	SEP-2010	9,699.20	Legal Services	NITSA-OMU 2009
2010	FOLEY AND LARDNER LLP	923900	31130029	JAN-2010	9,798.00	Legal Services	General Adv-Transmission (LGE/KU)
2010	FOLEY AND LARDNER LLP	923900	32081115	OCT-2010	10,511.90	Legal Services	EI 1A 2010-11
2010	FOLEY AND LARDNER LLP	923900	32006496	MAR-2010	12,308.54	Legal Services	NITSA-OMU 2009
2010	FOLEY AND LARDNER LLP	923900	32051516	JUL-2010	13,638.10	Legal Services	OMU Interconnection Agmt. 2010
2010	FOLEY AND LARDNER LLP	923900	32089159	NOV-2010	13,738.20	Legal Services	General Adv-Transmission (LGE/KU)
2010	FOLEY AND LARDNER LLP	923900	31123653	JAN-2010	14,313.60	Legal Services	NITSA-OMU 2009

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2010	FOLEY AND LARDNER LLP	923900	32045901	JUL-2010	14,844.90	Legal Services	OMU Losses Dispute 2010
2010	FOLEY AND LARDNER LLP	923900	32026708	JUN-2010	15,734.60	Legal Services	Cash Creek-Order 2003 Compliance
2010	FOLEY AND LARDNER LLP	923900	32019276	JUN-2010	15,814.75	Legal Services	Cash Creek-Order 2003 Compliance
2010	FOLEY AND LARDNER LLP	923900	32045910	JUL-2010	15,969.80	Legal Services	OMU Losses Dispute 2010
2010	FOLEY AND LARDNER LLP	923900	32081114	OCT-2010	19,078.85	Legal Services	TVA NITSA/NOA 2010
2010	FOLEY AND LARDNER LLP	923900	32074091	OCT-2010	24,269.35	Legal Services	OMU Losses Dispute 2010
2010	FOLEY AND LARDNER LLP	923900	31130505	JAN-2010	27,879.95	Legal Services	NITSA-OMU 2009
2010	FOLEY AND LARDNER LLP	923900	32051515	JUL-2010	29,377.25	Legal Services	OMU Losses Dispute 2010
2010	FOLEY AND LARDNER LLP	923900	32062141	SEP-2010	29,473.85	Legal Services	OMU Losses Dispute 2010
2011	FOLEY AND LARDNER LLP	923900	33093747	DEC-2011	5,478.90	Legal Services	OMU Losses Dispute 2010
2011	FOLEY AND LARDNER LLP	923900	33050856	JUL-2011	5,897.50	Legal Services	General Adv-Transmission (LGE/KU)
2011	FOLEY AND LARDNER LLP	923900	33093748	DEC-2011	6,076.00	Legal Services	Cash Creek-Order 2003 Compliance
2011	FOLEY AND LARDNER LLP	923900	33001772	FEB-2011	6,750.80	Legal Services	TVA NITSA/NOA 2010
2011	FOLEY AND LARDNER LLP	923900	33032556	JUN-2011	6,897.45	Legal Services	Joint Planning-Attachment K
2011	FOLEY AND LARDNER LLP	923900	33001773	MAR-2011	8,323.35	Legal Services	Order 676 and Order 729 -FERC
2011	FOLEY AND LARDNER LLP	923900	33017200	APR-2011	10,301.20	Legal Services	Small Generator Interconnect Issues
2011	FOLEY AND LARDNER LLP	923900	33032555	MAY-2011	10,568.60	Legal Services	Order 676 and Order 729 -FERC
2011	FOLEY AND LARDNER LLP	923900	33105594	DEC-2011	12,379.15	Legal Services	Cash Creek-Order 2003 Compliance
2011	FOLEY AND LARDNER LLP	923900	32121483	FEB-2011	18,749.85	Legal Services	Revised Pro Forma Network Ag
2011	FOLEY AND LARDNER LLP	923900	32121481	FEB-2011	20,708.10	Legal Services	Order 676 and Order 729 -FERC
2012	FOLEY AND MANSFIELD PLLP	923100	801107	JUL-2012	17,545.22	Legal Services	Steinke, Clifford and Jane
2008	FROST BROWN TODD LLC	923100	10452959	FEB-2008	8,526.65	Legal Services	Avant, David (Estate of), et al. v. KU et al. City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10455092	FEB-2008	37,960.54	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2008	FROST BROWN TODD LLC	923100	10456485	APR-2008	19,757.36	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10458602	MAR-2008	178,669.18	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10463753	MAY-2008	181,456.14	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10466761	MAY-2008	11,459.11	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2008	FROST BROWN TODD LLC	923100	10466983	JUL-2008	22,657.85	Legal Services	Avant, David (Estate of), et al. v. KU et al. City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10468980	JUN-2008	5,229.79	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10471512	JUN-2008	133,672.43	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10472307	JUL-2008	14,290.48	Legal Services	Avant, David (Estate of), et al. v. KU et al. City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10475365	JUN-2008	172,093.90	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2008	FROST BROWN TODD LLC	923100	10477270	AUG-2008	12,474.63	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10480407	AUG-2008	173,255.64	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2008	FROST BROWN TODD LLC	923100	10484639	SEP-2008	17,956.30	Legal Services	Waters, James v. E.ON U.S. Services, et al.
2008	FROST BROWN TODD LLC	923100	10484640	SEP-2008	11,432.30	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10485595	AUG-2008	218,245.42	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10490668	OCT-2008	251,737.07	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10494414	NOV-2008	222,191.88	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10498606	DEC-2008	263,257.96	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10501645	DEC-2008	6,857.50	Legal Services	Industrial Development Loans-KU (2002-2007) City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10504985	DEC-2008	408,302.05	Legal Services	Waters, James v. E.ON U.S. Services, et al.
2008	FROST BROWN TODD LLC	923100	10505044	DEC-2008	10,457.04	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2008	FROST BROWN TODD LLC	923100	10505067	DEC-2008	42,836.04	Legal Services	Industrial Development Loans-KU (2002-2007)
2008	FROST BROWN TODD LLC	923100	10506042	DEC-2008	5,159.00	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10506097	DEC-2008	171,097.05	Legal Services	Waters, James v. E.ON U.S. Services, et al.
2008	FROST BROWN TODD LLC	923100	10506753	DEC-2008	6,090.79	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2008	FROST BROWN TODD LLC	923100	10506793	DEC-2008	11,036.95	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2009	FROST BROWN TODD LLC	923100	10513970	MAR-2009	80,512.17	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2009	FROST BROWN TODD LLC	923100	10515503	MAR-2009	21,191.96	Legal Services	Avant, David (Estate of), et al. v. KU et al.

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2009	FROST BROWN TODD LLC	923100	10518612	APR-2009	12,000.00	Legal Services	Industrial Development Loans-KU (2002-2007)
2009	FROST BROWN TODD LLC	923100	10521241	MAR-2009	16,434.66	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2009	FROST BROWN TODD LLC	923100	10522434	MAR-2009	20,587.31	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2009	FROST BROWN TODD LLC	923100	10524408	APR-2009	5,376.20	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2009	FROST BROWN TODD LLC	923100	10527135	APR-2009	14,504.82	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2009	FROST BROWN TODD LLC	923100	10533869	JUN-2009	26,557.36	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2009	FROST BROWN TODD LLC	923100	10540272	JUN-2009	7,818.50	Legal Services	Varitech Equipment Company, Inc. adv. KU City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2009	FROST BROWN TODD LLC	923100	10540521	JUN-2009	11,470.20	Legal Services	Waters, James v. E.ON U.S. Services, et al.
2009	FROST BROWN TODD LLC	923100	10546496	JUL-2009	21,478.81	Legal Services	Waters, James v. E.ON U.S. Services, et al.
2009	FROST BROWN TODD LLC	923100	10550471	AUG-2009	18,403.52	Legal Services	Waters, James v. E.ON U.S. Services, et al.
2009	FROST BROWN TODD LLC	923100	10554830	SEP-2009	5,129.12	Legal Services	Waters, James v. E.ON U.S. Services, et al.
2009	FROST BROWN TODD LLC	923100	10562648	OCT-2009	13,973.75	Legal Services	Waters, James v. E.ON U.S. Services, et al.
2009	FROST BROWN TODD LLC	923100	10567193	OCT-2009	14,211.33	Legal Services	Waters, James v. E.ON U.S. Services, et al.
2009	FROST BROWN TODD LLC	923100	10577250	DEC-2009	9,231.00	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2009	FROST BROWN TODD LLC	923100	10577286	DEC-2009	10,149.98	Legal Services	Waters, James v. E.ON U.S. Services, et al.
2009	FROST BROWN TODD LLC	923100	10579378	DEC-2009	24,882.50	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2009	FROST BROWN TODD LLC	923100	10579953	DEC-2009	14,079.15	Legal Services	Durham, O. David/Durham, Keitha v. KU, et al.
2010	FROST BROWN TODD LLC	923100	10622224	AUG-2010	5,376.70	Legal Services	Avant, David (Estate) v KU
2010	FROST BROWN TODD LLC	923100	10649521	DEC-2010	7,411.10	Legal Services	Durham, O. David v. KU et al
2010	FROST BROWN TODD LLC	923100	10638152	NOV-2010	7,556.70	Legal Services	Durham, O. David v. KU et al
2010	FROST BROWN TODD LLC	923100	10594241	MAR-2010	8,283.98	Legal Services	Durham, O. David v. KU et al
2010	FROST BROWN TODD LLC	923100	10626913	AUG-2010	8,693.60	Legal Services	Durham, O. David v. KU et al
2010	FROST BROWN TODD LLC	923100	10613801	JUN-2010	8,872.27	Legal Services	Durham, O. David v. KU et al
2010	FROST BROWN TODD LLC	923900	10604843	JUN-2010	8,901.96	Legal Services	Ghent Landfill Site Acquisition
2010	FROST BROWN TODD LLC	923900	10593211	MAR-2010	9,572.71	Legal Services	Ghent Landfill Site Acquisition
2010	FROST BROWN TODD LLC	923100	10589787	FEB-2010	10,205.93	Legal Services	Waters, James v. E.ON U.S. Services
2010	FROST BROWN TODD LLC	923100	10593786	MAR-2010	10,301.68	Legal Services	Waters, James v. E.ON U.S. Services
2010	FROST BROWN TODD LLC	923100	10589796	FEB-2010	11,365.65	Legal Services	Avant, David (Estate) v KU
2010	FROST BROWN TODD LLC	923900	10589867	FEB-2010	11,664.26	Legal Services	Thermostat Voltage Issue
2010	FROST BROWN TODD LLC	923100	10611707	JUN-2010	12,701.53	Legal Services	Avant, David (Estate) v KU
2010	FROST BROWN TODD LLC	923900	10605902	JUN-2010	13,044.79	Legal Services	Thermostat Voltage Issue
2010	FROST BROWN TODD LLC	923900	10589937	MAR-2010	14,497.28	Legal Services	Ghent Landfill Site Acquisition
2010	FROST BROWN TODD LLC	923900	10605287	MAY-2010	14,755.47	Legal Services	Durham, O. David v. KU et al
2010	FROST BROWN TODD LLC	923100	10642766	NOV-2010	19,923.00	Legal Services	Durham, O. David v. KU et al
2010	FROST BROWN TODD LLC	923900	10600781	APR-2010	21,213.38	Legal Services	Thermostat Voltage Issue
2010	FROST BROWN TODD LLC	923100	10590159	MAR-2010	22,163.83	Legal Services	Durham, O. David v. KU et al
2010	FROST BROWN TODD LLC	923100	10606021	MAY-2010	22,352.12	Legal Services	Avant, David (Estate) v KU
2010	FROST BROWN TODD LLC	923100	10600741	APR-2010	23,083.91	Legal Services	Durham, O. David v. KU et al
2010	FROST BROWN TODD LLC	923100	10600784	APR-2010	23,265.68	Legal Services	Waters, James v. E.ON U.S. Services
2010	FROST BROWN TODD LLC	923100	10630004	SEP-2010	23,329.81	Legal Services	Avant, David (Estate) v KU
2010	FROST BROWN TODD LLC	923900	10593778	APR-2010	34,602.52	Legal Services	Thermostat Voltage Issue
2011	FROST BROWN TODD LLC	923900	10704967	OCT-2011	(6,402.01)	Legal Services	Bluegrass/LS Power CT Transaction
2011	FROST BROWN TODD LLC	923100	10657573	JAN-2011	5,056.30	Legal Services	Forks of Elkhorn Subst Acq
2011	FROST BROWN TODD LLC	923100	10672734	APR-2011	5,344.10	Legal Services	Noble Int'l Pref Claim Defense
2011	FROST BROWN TODD LLC	923100	10690429	JUL-2011	5,610.60	Legal Services	Kerfoot, Peggy & Arthur v. KU et al
2011	FROST BROWN TODD LLC	923900	10673399	APR-2011	6,145.88	Legal Services	McGuire, Wm & Wanda v. LGE/KU
2011	FROST BROWN TODD LLC	923100	10671868	APR-2011	6,276.10	Legal Services	Finney, Benjamin/Betty v. KU et al
2011	FROST BROWN TODD LLC	923900	10704967	OCT-2011	6,402.01	Legal Services	Bluegrass/LS Power CT Transaction
2011	FROST BROWN TODD LLC	923100	10657572	JAN-2011	7,302.83	Legal Services	Rineyville Substation Site Acquisit
2011	FROST BROWN TODD LLC	923100	10678599	JUN-2011	8,631.07	Legal Services	Finney, Benjamin/Betty v. KU et al
2011	FROST BROWN TODD LLC	923100	10679936	MAY-2011	9,115.90	Legal Services	Noble Int'l Pref Claim Defense
2011	FROST BROWN TODD LLC	923100	10720494	DEC-2011	12,935.70	Legal Services	NewPage Corporation Bankruptcy
2011	FROST BROWN TODD LLC	923900	10707148	NOV-2011	13,525.04	Legal Services	McGuire, Wm & Wanda v. LGE/KU
2011	FROST BROWN TODD LLC	923900	10678045	JUN-2011	14,548.33	Legal Services	McGuire, Wm & Wanda v. LGE/KU
2011	FROST BROWN TODD LLC	923100	10714912	DEC-2011	15,533.85	Legal Services	NewPage Corporation Bankruptcy
2011	FROST BROWN TODD LLC	923900	10690432	JUL-2011	16,195.71	Legal Services	McGuire, Wm & Wanda v. LGE/KU
2011	FROST BROWN TODD LLC	923900	10695011	SEP-2011	16,626.25	Legal Services	Gridley, Edwin & Betty v. LG&E/KU
2011	FROST BROWN TODD LLC	923900	10712190	NOV-2011	17,488.61	Legal Services	McGuire, Wm & Wanda v. LGE/KU
2011	FROST BROWN TODD LLC	923100	10684025	JUL-2011	18,931.21	Legal Services	Durham, O. David v. KU et al
2011	FROST BROWN TODD LLC	923900	10684029	JUL-2011	22,992.85	Legal Services	McGuire, Wm & Wanda v. LGE/KU

Year	Vendor	Account	Invoice Number	Period	Total	Services Provided	Subject Matter
2011	FROST BROWN TODD LLC	923900	10701179	SEP-2011	23,437.94	Legal Services	McGuire, Wm & Wanda v. LGE/KU
2011	FROST BROWN TODD LLC	923900	10719474	DEC-2011	25,078.68	Legal Services	McGuire, Wm & Wanda v. LGE/KU
2011	FROST BROWN TODD LLC	923900	10721604	DEC-2011	25,909.61	Legal Services	McGuire, Wm & Wanda v. LGE/KU
2011	FROST BROWN TODD LLC	923100	10690431	JUL-2011	27,018.77	Legal Services	Durham, O. David v. KU et al
2011	FROST BROWN TODD LLC	923900	10695012	SEP-2011	28,100.88	Legal Services	McGuire, Wm & Wanda v. LGE/KU
2011	FROST BROWN TODD LLC	923100	10674704	JUN-2011	28,947.98	Legal Services	Durham, O. David v. KU et al
2011	FROST BROWN TODD LLC	923100	10708806	OCT-2011	32,775.48	Legal Services	NewPage Corporation Bankruptcy
2011	FROST BROWN TODD LLC	923100	10712189	NOV-2011	37,293.34	Legal Services	Durham, O. David v. KU et al
2011	FROST BROWN TODD LLC	923100	10719714	DEC-2011	40,103.09	Legal Services	Durham, O. David v. KU et al
2011	FROST BROWN TODD LLC	923100	10721606	DEC-2011	42,650.73	Legal Services	Durham, O. David v. KU et al
2011	FROST BROWN TODD LLC	923100	10678049	JUN-2011	46,480.08	Legal Services	Durham, O. David v. KU et al
2011	FROST BROWN TODD LLC	923100	10695144	SEP-2011	63,378.17	Legal Services	Durham, O. David v. KU et al
2011	FROST BROWN TODD LLC	923100	10701580	NOV-2011	66,003.14	Legal Services	Durham, O. David v. KU et al
2011	FROST BROWN TODD LLC	923100	10707147	NOV-2011	144,751.41	Legal Services	Durham, O. David v. KU et al
2012	FROST BROWN TODD LLC	923100	10758907	JUL-2012	8,176.00	Legal Services	Benham Electric Systems adv KU
2012	FROST BROWN TODD LLC	923900	10736655	MAR-2012	8,692.71	Legal Services	McGuire, Wm & Wanda v. LGE/KU
2012	FROST BROWN TODD LLC	923100	10747619	JUN-2012	30,806.40	Legal Services	Durham, O. David v. KU et al
2012	FROST BROWN TODD LLC	923100	10736654	MAR-2012	33,536.95	Legal Services	Durham, O. David v. KU et al
2012	FROST BROWN TODD LLC	923900	10730721	MAR-2012	33,546.79	Legal Services	McGuire, Wm & Wanda v. LGE/KU
2012	FROST BROWN TODD LLC	923100	10730725	MAR-2012	40,733.52	Legal Services	Durham, O. David v. KU et al
2012	FROST BROWN TODD LLC	923100	10741920	APR-2012	48,263.59	Legal Services	Durham, O. David v. KU et al
2012	FROST BROWN TODD LLC	923100	10742906	APR-2012	107,623.00	Legal Services	Durham, O. David v. KU et al
2010	GCM Spreadsheet 22522428: A 26457	923100	J158-0110-0910 Other USD 01-SEP-10	SEP-2010	228,262.26	Legal Services	Sizemore Building
2008	GREENEBAUM DOLL AND MCDONALD PLLC	923100	4137998	FEB-2008	25,073.90	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	GREENEBAUM DOLL AND MCDONALD PLLC	923100	4140215	MAR-2008	51,072.29	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	GREENEBAUM DOLL AND MCDONALD PLLC	923100	4143064	APR-2008	60,555.52	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	GREENEBAUM DOLL AND MCDONALD PLLC	923100	4144847	MAY-2008	5,712.00	Legal Services	Barker, Timothy-3/27/07 Fatality/E.W. Brown
2008	GREENEBAUM DOLL AND MCDONALD PLLC	923100	4144850	APR-2008	69,681.92	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	GREENEBAUM DOLL AND MCDONALD PLLC	923100	4147852	JUN-2008	121,289.51	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	GREENEBAUM DOLL AND MCDONALD PLLC	923100	4150323	JUN-2008	92,935.34	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	GREENEBAUM DOLL AND MCDONALD PLLC	923100	4152546	AUG-2008	102,758.55	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	GREENEBAUM DOLL AND MCDONALD PLLC	923100	4154929	AUG-2008	58,125.95	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	GREENEBAUM DOLL AND MCDONALD PLLC	923100	4157402	OCT-2008	64,747.88	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	GREENEBAUM DOLL AND MCDONALD PLLC	923100	4159442	NOV-2008	59,620.65	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	GREENEBAUM DOLL AND MCDONALD PLLC	923100	4161687	DEC-2008	54,693.41	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	GREENEBAUM DOLL AND MCDONALD PLLC	923100	4164729	DEC-2008	54,132.81	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	GREENEBAUM DOLL AND MCDONALD PLLC	923100	4165130	DEC-2008	19,624.99	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2009	GREENEBAUM DOLL AND MCDONALD PLLC	923100	4167056	FEB-2009	5,662.50	Legal Services	Carroll, Otis
2009	GREENEBAUM DOLL AND MCDONALD PLLC	923100	4171154	MAR-2009	5,088.00	Legal Services	Barker, Timothy-3/27/07 Fatality/E.W. Brown
2010	GREENEBAUM DOLL AND MCDONALD PLLC	923900	4209279	NOV-2010	11,401.85	Legal Services	Trimble Co.-Water/Waste Permitting
2010	GREENEBAUM DOLL AND MCDONALD PLLC	923900	4204826	OCT-2010	12,623.23	Legal Services	Trimble Co.-Water/Waste Permitting
2010	GREENEBAUM DOLL AND MCDONALD PLLC	923900	4208109	OCT-2010	30,322.43	Legal Services	Trimble Co.-Water/Waste Permitting
2010	GREENEBAUM DOLL AND MCDONALD PLLC	923900	4206414	OCT-2010	42,419.41	Legal Services	Trimble Co.-Water/Waste Permitting
2011	GREENEBAUM DOLL AND MCDONALD PLLC	923100	4220224	JUL-2011	6,318.00	Legal Services	Ghent PSD NOV
2010	HOGAN AND HARTSON	923900	1848752	APR-2010	12,662.86	Legal Services	Thermostat Voltage Issue
2008	HUNTON AND WILLIAMS LLP	923100	G413593	FEB-2008	24,411.84	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	HUNTON AND WILLIAMS LLP	923900	G417969	FEB-2008	6,595.40	Legal Services	Utility Water Act Group-Membership
2008	HUNTON AND WILLIAMS LLP	923900	G461548	MAR-2008	6,382.40	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2008	HUNTON AND WILLIAMS LLP	923100	G461549	MAR-2008	17,362.50	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	HUNTON AND WILLIAMS LLP	923100	G478186	APR-2008	45,692.40	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	HUNTON AND WILLIAMS LLP	923900	G478402	MAR-2008	12,804.66	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2008	HUNTON AND WILLIAMS LLP	923900	G490331	MAY-2008	14,829.98	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	HUNTON AND WILLIAMS LLP	923900	G491348	JUL-2008	14,299.83	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2008	HUNTON AND WILLIAMS LLP	923100	G521855	JUN-2008	13,755.51	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	HUNTON AND WILLIAMS LLP	923900	G523042	JUL-2008	18,344.90	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2008	HUNTON AND WILLIAMS LLP	923900	G535508	AUG-2008	7,829.63	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	HUNTON AND WILLIAMS LLP	923900	G537474	JUL-2008	18,063.08	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009

Year	Vendor	Account	Invoice Number	Period	Total	Services Provided	Subject Matter
2008	HUNTON AND WILLIAMS LLP	923900	G551970	SEP-2008	12,547.02	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2008	HUNTON AND WILLIAMS LLP	923900	G574832	SEP-2008	6,788.05	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2008	HUNTON AND WILLIAMS LLP	923100	G580046	SEP-2008	9,100.00	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	HUNTON AND WILLIAMS LLP	923900	G592695	DEC-2008	13,698.32	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2008	HUNTON AND WILLIAMS LLP	923100	G611474	DEC-2008	10,710.00	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	HUNTON AND WILLIAMS LLP	923900	G611580	DEC-2008	7,994.55	Legal Services	Transmission Strategy 2008
2008	HUNTON AND WILLIAMS LLP	923900	G628534	DEC-2008	17,112.77	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2008	HUNTON AND WILLIAMS LLP	923900	HW120707	FEB-2008	11,700.00	Legal Services	New Source Review (NSR)- Legal Resources Group
2009	HUNTON AND WILLIAMS LLP	923900	G642087	MAR-2009	30,534.38	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2009	HUNTON AND WILLIAMS LLP	923900	G680381	MAR-2009	7,811.88	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2009	HUNTON AND WILLIAMS LLP	923900	G684021	MAR-2009	8,916.44	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2009	HUNTON AND WILLIAMS LLP	923900	G694740	MAR-2009	14,435.75	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2009	HUNTON AND WILLIAMS LLP	923900	G711325	JUL-2009	7,097.07	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2009	HUNTON AND WILLIAMS LLP	923100	G747774	JUL-2009	8,823.12	Legal Services	Federal Legislative Advice Compliance-2009-2012
2009	HUNTON AND WILLIAMS LLP	923100	GR757128	SEP-2009	13,076.65	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2010	HUNTON AND WILLIAMS LLP	923900	G925474	AUG-2010	5,126.04	Legal Services	Standards of Conduct Misc 2007-2010
2010	HUNTON AND WILLIAMS LLP	923900	102003049	DEC-2010	5,937.75	Legal Services	Standards of Conduct Misc 2007-2010
2010	HUNTON AND WILLIAMS LLP	923900	G925474	AUG-2010	6,900.43	Legal Services	Standards of Conduct Misc 2007-2010
2010	HUNTON AND WILLIAMS LLP	923900	G839044	MAR-2010	7,161.95	Legal Services	Stds of Conduct-Ord 717-A Rehearing
2010	HUNTON AND WILLIAMS LLP	923100	G924635	JUL-2010	7,654.50	Legal Services	OMU/KMPA Depancaking Issues
2010	HUNTON AND WILLIAMS LLP	923900	G839044	MAR-2010	10,026.72	Legal Services	Stds of Conduct-Ord 717-A Rehearing
2010	HUNTON AND WILLIAMS LLP	923900	102003046	DEC-2010	13,752.11	Legal Services	Environmental-General Advice
2010	HUNTON AND WILLIAMS LLP	923100	102003048	DEC-2010	17,016.66	Legal Services	Ghent PSD NOV
2010	HUNTON AND WILLIAMS LLP	923100	G924636	JUL-2010	29,456.61	Legal Services	Ghent PSD NOV
2011	HUNTON AND WILLIAMS LLP	923900	102020916	NOV-2011	7,801.40	Legal Services	Comer v Nationwide Mutual, et al
2011	HUNTON AND WILLIAMS LLP	923900	102025154	DEC-2011	9,670.81	Legal Services	Comer v Nationwide Mutual, et al
2011	HUNTON AND WILLIAMS LLP	923900	102022237	NOV-2011	10,090.60	Legal Services	Comer v Nationwide Mutual, et al
2011	HUNTON AND WILLIAMS LLP	923900	102023440	DEC-2011	21,041.57	Legal Services	Comer v Nationwide Mutual, et al
2011	HUNTON AND WILLIAMS LLP	923900	102023885	DEC-2011	26,950.48	Legal Services	Comer v Nationwide Mutual, et al
2012	HUNTON AND WILLIAMS LLP	923900	102027008	FEB-2012	13,160.48	Legal Services	Comer v Nationwide Mutual, et al
2012	HUNTON AND WILLIAMS LLP	923900	102028292	MAR-2012	13,952.34	Legal Services	Comer v Nationwide Mutual, et al
2008	JACKSON KELLY PLLC	923900	JK110207	FEB-2008	32,430.00	Legal Services	Midwest Ozone Group Membership
2010	JONES DAY	923900	32257555	SEP-2010	8,431.78	Legal Services	Platts/McGraw-Hill
2010	JONES DAY	923900	32245812	SEP-2010	11,864.55	Legal Services	Qtr LGE/KU Fin Stmts-2010 All Qtrs; Platts/McGraw-Hill
2011	JONES DAY	923900	32421198	DEC-2011	5,165.00	Legal Services	Bluegrass/LS Power CT Trans-HSR
2011	JONES DAY	923900	32390280	OCT-2011	6,494.24	Legal Services	FERC-Shirt Tm Bor App-LGE/KU 2011-13
2011	JONES DAY	923100	32349662	JUN-2011	8,647.22	Legal Services	Rev. Credit Facility - KU \$200MM
2009	JOSEPH D GREEN	923100	2519	OCT-2009	14,844.50	Legal Services	Watson, Jill and Korfhage, Jason v. KU, et al.
2009	JOSEPH SATTERLEY TRUSTEE FOR	923100	JOSEPH092509	SEP-2009	12,500.00	Legal Services	Watson, Jill and Korfhage, Jason v. KU, et al.
2009	JWB Spreadsheet 20272762: A 26465	923100	J194-0100-1209 Adjustment USD 31-DEC-09	DEC-2009	5,270.26	Legal Services	Renewable Power Supply
2009	JWB Spreadsheet 20272762: A 26465	923100	J194-0100-1209 Adjustment USD 31-DEC-09	DEC-2009	7,221.26	Legal Services	Renewable Power Supply
2009	JWB Spreadsheet 20283750: A 26465	923100	J139-0110-1209 Accrual USD 01-DEC-09	DEC-2009	17,282.44	Legal Services	Twin City Fire Ins. Co., et al. v. KU (Sizemore)
2010	JWB Spreadsheet 20948810: A 26465	923100	J137-0110-0310 Accrual USD 01-MAR-10	MAR-2010	19,976.44	Legal Services	Handy Fire accrual
2008	KILPATRICK STOCKTON LLP	923100	10986018	JUN-2008	62,199.50	Legal Services	Fluor-Flakt Wood Fan Dispute
2012	Legal Accrual - ADD Spreadsheet 27012195: A 26264	923100	J705-0020-0712 Adjustment USD 31-JUL-12 AUG-2012 - 724317	JUL-2012	5,102.51	Legal Services	Franchise Matters - KU
2012	Legal Accrual - ADD Spreadsheet 27012195: A 26264	923900	J705-0020-0712 Adjustment USD 31-JUL-12 AUG-2012 - 1436906	JUL-2012	5,448.42	Legal Services	OMU Energy Deficiency 2011
2012	Legal Accrual - ADD Spreadsheet 27012195: A 26264	923900	J705-0020-0712 Adjustment USD 31-JUL-12 AUG-2012 - 1436911	JUL-2012	7,371.00	Legal Services	General Adv-Transmission (LGE/KU)

Year	Vendor	Account	Invoice Number	Period	Total	Services Provided	Subject Matter
2012	Legal Accrual - ADD Spreadsheet 27012195: A 26264	923900	J705-0020-0712 Adjustment USD 31-JUL-12 AUG-2012 - 4235490a	JUL-2012	8,358.18	Legal Services	Trimble Co. Landfill Permit-2011
2012	Legal Accrual - ADD Spreadsheet 27012195: A 26264	923100	J705-0020-0712 Adjustment USD 31-JUL-12 AUG-2012 - 724298	JUL-2012	9,751.97	Legal Services	Annual Financing Apps-2012-KU
2012	Legal Accrual - ADD Spreadsheet 27012195: A 26264	923100	J705-0020-0712 Adjustment USD 31-JUL-12 AUG-2012 - 1294580	JUL-2012	10,687.61	Legal Services	Ghent PSD NOV
2012	Legal Accrual - ADD Spreadsheet 27012195: A 26264	923100	J705-0020-0712 Adjustment USD 31-JUL-12 AUG-2012 - 724332	JUL-2012	11,747.69	Legal Services	Electric Power-Regulatory (KU)
2012	Legal Accrual - ADD Spreadsheet 27012195: A 26264	923900	J705-0020-0712 Adjustment USD 31-JUL-12 AUG-2012 - 1436905	JUL-2012	12,102.62	Legal Services	Order No. 1000 Compliance
2012	Legal Accrual - ADD Spreadsheet 27012195: A 26264	923900	J705-0020-0712 Adjustment USD 31-JUL-12 AUG-2012 - 1436910	JUL-2012	12,568.48	Legal Services	EKPC PJM Membership 2012
2012	Legal Accrual - ADD Spreadsheet 27012195: A 26264	923900	J705-0020-0712 Adjustment USD 31-JUL-12 AUG-2012 - 1428025	JUL-2012	20,402.64	Legal Services	Order No. 1000 Compliance
2012	Legal Accrual - ADD Spreadsheet 27012195: A 26264	923900	J705-0020-0712 Adjustment USD 31-JUL-12 AUG-2012 - 2907793	JUL-2012	62,675.69	Legal Services	Resource Sales v LGE and KU
2012	Legal Accrual - ADD Spreadsheet 27012195: A 26264	923900	J705-0020-0712 Adjustment USD 31-JUL-12 AUG-2012 - 2892210	JUL-2012	70,939.32	Legal Services	Resource Sales v LGE and KU
2008	NIXON PEABODY LLP	923100	8939036	MAR-2008	16,830.87	Legal Services	Fluor-Flakt Wood Fan Dispute
2008	NIXON PEABODY LLP	923100	8954766	APR-2008	31,051.56	Legal Services	Fluor-Flakt Wood Fan Dispute
2008	NIXON PEABODY LLP	923100	8969052	JUN-2008	11,984.83	Legal Services	Fluor-Flakt Wood Fan Dispute
2008	NIXON PEABODY LLP	923100	8973487	JUN-2008	12,307.52	Legal Services	Fluor-Flakt Wood Fan Dispute
2011	NIXON PEABODY LLP	923900	9283155	APR-2011	9,237.38	Legal Services	Bluegrass/LS Power CT Transaction
2010	SANDERS, D BILLYE	923100	DBSANDERS6	DEC-2010	5,700.00	Legal Services	Rate Case 2010 - Tennessee
2008	SANDS ANDERSON MARKS AND MILLER	923100	193222	JUL-2008	15,239.05	Legal Services	Hurley, Emory C. (Airplane Wire Strike) Intercompany Loans-KU (Fidelia) 2008 Application/Docs.
2008	STOLL KEENON OGDEN PLLC	923100	574065	FEB-2008	6,123.87	Legal Services	Application/Docs.
2008	STOLL KEENON OGDEN PLLC	923900	580148	APR-2008	8,518.85	Legal Services	DSM Collaborative-2007 Application #07-319
2008	STOLL KEENON OGDEN PLLC	923100	580157	MAY-2008	11,384.34	Legal Services	Samaritan Hospital
2008	STOLL KEENON OGDEN PLLC	923100	580164	MAY-2008	9,429.76	Legal Services	Hayden, Joseph Michael v. KU
2008	STOLL KEENON OGDEN PLLC	923100	580301	MAY-2008	11,967.85	Legal Services	Allstate Insurance Co. (Lindsey) v. KU
2008	STOLL KEENON OGDEN PLLC	923100	580942	MAY-2008	19,017.53	Legal Services	Hayden, Joseph Michael v. KU
2008	STOLL KEENON OGDEN PLLC	923100	580944	MAY-2008	10,156.53	Legal Services	Allstate Insurance Co. (Lindsey) v. KU
2008	STOLL KEENON OGDEN PLLC	923100	580949	MAY-2008	8,511.80	Legal Services	Samaritan Hospital
2008	STOLL KEENON OGDEN PLLC	923100	583194	JUL-2008	5,657.58	Legal Services	Allstate Insurance Co. (Lindsey) v. KU
2008	STOLL KEENON OGDEN PLLC	923100	583200	JUL-2008	19,247.82	Legal Services	Hayden, Joseph Michael v. KU
2008	STOLL KEENON OGDEN PLLC	923100	583212	MAY-2008	7,826.40	Legal Services	FGD/Prudency
2008	STOLL KEENON OGDEN PLLC	923900	583215	MAY-2008	11,457.32	Legal Services	LG&E/KU Depreciation Studies-#06-283 Cumberland Valley/Black Mtn.-KPSC Customer Complaint 2006
2008	STOLL KEENON OGDEN PLLC	923100	585366	JUN-2008	9,321.75	Legal Services	Complaint 2006
2008	STOLL KEENON OGDEN PLLC	923100	585374	JUL-2008	8,308.28	Legal Services	Allstate Insurance Co. (Lindsey) v. KU
2008	STOLL KEENON OGDEN PLLC	923100	585407	JUL-2008	37,632.32	Legal Services	Hayden, Joseph Michael v. KU 260 W. Vine St., Lexington (JDL Castle/US Atty) ROW
2008	STOLL KEENON OGDEN PLLC	923100	585617	JUN-2008	6,104.92	Legal Services	ROW
2008	STOLL KEENON OGDEN PLLC	923900	588370	AUG-2008	11,650.39	Legal Services	Merger Surcredit Extension #2007-562/563
2008	STOLL KEENON OGDEN PLLC	923100	588388	AUG-2008	69,360.99	Legal Services	Hayden, Joseph Michael v. KU
2008	STOLL KEENON OGDEN PLLC	923100	591765	SEP-2008	8,416.56	Legal Services	Hayden, Joseph Michael v. KU
2008	STOLL KEENON OGDEN PLLC	923900	591925	AUG-2008	8,242.78	Legal Services	Electric Power-Regulatory Matters (KU) Cumberland Valley/Black Mtn.-KPSC Customer Complaint 2006
2008	STOLL KEENON OGDEN PLLC	923100	593811	OCT-2008	5,458.05	Legal Services	Complaint 2006
2008	STOLL KEENON OGDEN PLLC	923100	596635	OCT-2008	6,784.94	Legal Services	Electric Power-Regulatory Matters (KU) Cumberland Valley/Black Mtn.-KPSC Customer Complaint 2006
2008	STOLL KEENON OGDEN PLLC	923100	596756	OCT-2008	27,874.10	Legal Services	Complaint 2006
2008	STOLL KEENON OGDEN PLLC	923100	600122	DEC-2008	12,578.73	Legal Services	Complaint 2006
2008	STOLL KEENON OGDEN PLLC	923100	600318	DEC-2008	24,077.13	Legal Services	Burkhead, Monika, et al. (Riverside Gardens) v. E.ON, et al. Cumberland Valley/Black Mtn.-KPSC Customer Complaint 2006
2008	STOLL KEENON OGDEN PLLC	923100	603149	DEC-2008	14,670.25	Legal Services	Complaint 2006
2009	STOLL KEENON OGDEN PLLC	923900	611073	MAY-2009	5,303.12	Legal Services	Knoll, Kay v. E.ON U.S. LLC
2009	STOLL KEENON OGDEN PLLC	923900	611084	MAR-2009	6,722.23	Legal Services	Env. Cost Recovery (ECR)-LG&E #09-198/KU #09-197
2009	STOLL KEENON OGDEN PLLC	928007	613523	MAY-2009	19,429.27	Legal Services	Rate Case Planning/Execution #09-0029 Virginia
2009	STOLL KEENON OGDEN PLLC	923100	613535	MAY-2009	12,209.78	Legal Services	VA Fuel Factor-2008

Year	Vendor	Account	Invoice Number	Period	Total	Services Provided	Subject Matter
2009	STOLL KEENON OGDEN PLLC	928007	616875	MAY-2009	6,059.30	Legal Services	Rate Case Planning/Execution #09-0029 Virginia
2009	STOLL KEENON OGDEN PLLC	923100	616883	MAY-2009	7,091.33	Legal Services	VA Fuel Factor-2008
2009	STOLL KEENON OGDEN PLLC	928007	616888	MAY-2009	8,070.77	Legal Services	Rate Case Planning/Execution #09-0029 Virginia
2009	STOLL KEENON OGDEN PLLC	928007	618411	JUN-2009	5,832.16	Legal Services	Rate Case Planning/Execution #09-0029 Virginia
2009	STOLL KEENON OGDEN PLLC	923100	618492	JUN-2009	6,318.87	Legal Services	VA Tax Allocation Agreement 2009
2009	STOLL KEENON OGDEN PLLC	923900	618501	JUN-2009	5,857.92	Legal Services	Env. Cost Recovery (ECR)-LG&E #09-198/KU #09-197
2009	STOLL KEENON OGDEN PLLC	923100	618537	JUN-2009	7,215.94	Legal Services	Electric Power-Regulatory Matters (KU)
2009	STOLL KEENON OGDEN PLLC	928007	621764	JUL-2009	42,637.60	Legal Services	Rate Case Planning/Execution #09-0029 Virginia
2009	STOLL KEENON OGDEN PLLC	923900	623837	JUL-2009	16,640.26	Legal Services	Env. Cost Recovery (ECR)-LG&E #09-198/KU #09-197
2009	STOLL KEENON OGDEN PLLC	923100	627284	SEP-2009	9,929.60	Legal Services	Trimble 2 Upgrade-Workaround
2009	STOLL KEENON OGDEN PLLC	923100	627367	SEP-2009	5,662.25	Legal Services	Pyles, James v. James Cline, et al.
2009	STOLL KEENON OGDEN PLLC	923100	629775	OCT-2009	24,184.80	Legal Services	Trimble 2 Upgrade-Workaround
2009	STOLL KEENON OGDEN PLLC	923900	631253	NOV-2009	6,597.20	Legal Services	Env. Cost Recovery (ECR)-LG&E #09-198/KU #09-197
2009	STOLL KEENON OGDEN PLLC	923900	631255	NOV-2009	5,249.99	Legal Services	Renewables Project Application-2009
2009	STOLL KEENON OGDEN PLLC	923100	631256	NOV-2009	16,175.20	Legal Services	VA Cost Effective Energy Investigation #PUE09-0023
2009	STOLL KEENON OGDEN PLLC	923100	631264	NOV-2009	5,481.90	Legal Services	VSCC-Short Term Borrowing Application-KU 2009 (VA)
2009	STOLL KEENON OGDEN PLLC	923100	631275	NOV-2009	6,359.08	Legal Services	VSCC-Derivatives Application-KU 2009 (VA)
2009	STOLL KEENON OGDEN PLLC	923900	634139	DEC-2009	5,988.93	Legal Services	Response Franklin Circuit Court Opinion (FAC)
2009	STOLL KEENON OGDEN PLLC	923900	634755	DEC-2009	19,248.67	Legal Services	Env. Cost Recovery (ECR)-LG&E #09-198/KU #09-197
2009	STOLL KEENON OGDEN PLLC	923900	634757	DEC-2009	5,742.82	Legal Services	Renewables Project Application-2009
2009	STOLL KEENON OGDEN PLLC	923900	636748	DEC-2009	10,375.26	Legal Services	DOE Interconnection 2009-Real Estate Acquisition
2009	STOLL KEENON OGDEN PLLC	928007	636753	DEC-2009	8,985.88	Legal Services	Rate Case Planning/Execution #09-0029 Virginia
2009	STOLL KEENON OGDEN PLLC	923900	636754	DEC-2009	5,233.56	Legal Services	Renewables Project Application-2009
2009	STOLL KEENON OGDEN PLLC	923100	636757	DEC-2009	9,348.60	Legal Services	Intercompany Loans-KU (Fidelia) 2008 Application/Docs.
2010	STOLL KEENON OGDEN PLLC	923100	666101	DEC-2010	5,254.13	Legal Services	CCN for McCracken Co. Trans. Line
2010	STOLL KEENON OGDEN PLLC	923100	667765	DEC-2010	5,355.53	Legal Services	Hash, Dan and Pam - Easement Issue
2010	STOLL KEENON OGDEN PLLC	923100	666097	DEC-2010	5,367.06	Legal Services	Revolving Credit Facility \$400M-KU
2010	STOLL KEENON OGDEN PLLC	923100	646166	APR-2010	5,374.00	Legal Services	VA Fuel Factor-2010 (KU/ODP)
2010	STOLL KEENON OGDEN PLLC	923900	661896	DEC-2010	5,463.19	Legal Services	Corp Gov Issues-Misc 2008-2012
2010	STOLL KEENON OGDEN PLLC	923900	647289	MAY-2010	5,861.19	Legal Services	Electric Power-Regulatory (KU)
2010	STOLL KEENON OGDEN PLLC	923900	640047	FEB-2010	6,111.40	Legal Services	ECR-LGE 09-198/KU 09-197
2010	STOLL KEENON OGDEN PLLC	923100	650996	JUL-2010	6,116.28	Legal Services	Ghent Landfill Site Acquisition
2010	STOLL KEENON OGDEN PLLC	923900	641983	MAR-2010	6,178.56	Legal Services	DOE Interconnection 2009/2010-RE
2010	STOLL KEENON OGDEN PLLC	923100	667746	DEC-2010	6,511.41	Legal Services	CCN for McCracken Co. Trans. Line
2010	STOLL KEENON OGDEN PLLC	923100	662326	NOV-2010	9,565.69	Legal Services	CCN for McCracken Co. Trans. Line
2010	STOLL KEENON OGDEN PLLC	923100	667366	DEC-2010	9,812.33	Legal Services	Revolving Credit Facility \$400M-KU
2010	STOLL KEENON OGDEN PLLC	923100	646193	APR-2010	10,477.15	Legal Services	Renewables Project App. #0-353
2010	STOLL KEENON OGDEN PLLC	923100	662597	NOV-2010	11,145.92	Legal Services	Poynter, Thomas v. KU
2010	STOLL KEENON OGDEN PLLC	928007	640048	FEB-2010	13,555.69	Legal Services	Rate Case #09-0029 Virginia
2010	STOLL KEENON OGDEN PLLC	923100	667749	DEC-2010	19,651.15	Legal Services	Virginia Services Agreement-2010
2010	STOLL KEENON OGDEN PLLC	923100	640049	FEB-2010	19,653.53	Legal Services	Renewables Project App. #0-353
2010	STOLL KEENON OGDEN PLLC	923100	641987	MAR-2010	54,598.51	Legal Services	Renewables Project App. #0-353
2011	STOLL KEENON OGDEN PLLC	923100	696244	NOV-2011	5,143.33	Legal Services	Barnett, Randy v. KU
2011	STOLL KEENON OGDEN PLLC	923900	673857	APR-2011	5,307.85	Legal Services	DSM Related Application
2011	STOLL KEENON OGDEN PLLC	923100	679202	APR-2011	5,317.21	Legal Services	CCN for McCracken Co. Trans. Line
2011	STOLL KEENON OGDEN PLLC	923900	694798	OCT-2011	5,334.01	Legal Services	Legislation-General (all years)
2011	STOLL KEENON OGDEN PLLC	923100	694831	OCT-2011	5,622.24	Legal Services	Sturgill v. KU and McGeorge
2011	STOLL KEENON OGDEN PLLC	923900	680706	MAY-2011	5,812.46	Legal Services	ECR Compliance Plan-2011
2011	STOLL KEENON OGDEN PLLC	923900	694798	OCT-2011	5,842.01	Legal Services	Legislation-General (all years)
2011	STOLL KEENON OGDEN PLLC	923900	703964	DEC-2011	6,071.34	Legal Services	Legislation-General (all years)
2011	STOLL KEENON OGDEN PLLC	923100	680737	MAY-2011	6,076.34	Legal Services	Poynter, Thomas v. KU
2011	STOLL KEENON OGDEN PLLC	923900	679206	APR-2011	6,121.67	Legal Services	Franchise-General
2011	STOLL KEENON OGDEN PLLC	923100	671901	FEB-2011	6,151.54	Legal Services	CCN for McCracken Co. Trans. Line
2011	STOLL KEENON OGDEN PLLC	923900	701068	DEC-2011	6,153.50	Legal Services	New Gen. Resource 2011 Cane Run
2011	STOLL KEENON OGDEN PLLC	923900	679196	APR-2011	6,643.09	Legal Services	ECR Compliance Plan-2011
2011	STOLL KEENON OGDEN PLLC	923900	703964	DEC-2011	6,649.56	Legal Services	Legislation-General (all years)
2011	STOLL KEENON OGDEN PLLC	923900	694788	OCT-2011	6,736.40	Legal Services	Integ. Res. Plan (IRP)-LGE/KU 2011

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2011	STOLL KEENON OGDEN PLLC	923900	689058	SEP-2011	6,836.55	Legal Services	Legislation-General (all years)
2011	STOLL KEENON OGDEN PLLC	928007	686548	JUL-2011	6,858.43	Legal Services	Virginia Rate Case 2011 (KU)
2011	STOLL KEENON OGDEN PLLC	923100	673913	APR-2011	6,866.73	Legal Services	VA Fuel Factor-2010 (KU/ODP)
2011	STOLL KEENON OGDEN PLLC	923100	703360	DEC-2011	6,880.23	Legal Services	Electric Power-Regulatory (KU)
2011	STOLL KEENON OGDEN PLLC	923100	679210	APR-2011	6,891.43	Legal Services	Poynter, Thomas v. KU
2011	STOLL KEENON OGDEN PLLC	923100	680712	MAY-2011	7,207.20	Legal Services	Rev. Credit Facility - KU \$200MM
2011	STOLL KEENON OGDEN PLLC	923100	679208	APR-2011	7,300.59	Legal Services	Electric Power-Regulatory (KU)
2011	STOLL KEENON OGDEN PLLC	923900	673875	APR-2011	7,344.58	Legal Services	ECR Compliance Plan-2011
2011	STOLL KEENON OGDEN PLLC	923100	686546	JUL-2011	7,419.65	Legal Services	Virginia Services Agreement-2010
2011	STOLL KEENON OGDEN PLLC	923100	689007	SEP-2011	7,426.00	Legal Services	Virginia Pole Attachment PUE 11-033
2011	STOLL KEENON OGDEN PLLC	923900	689058	SEP-2011	7,487.65	Legal Services	Legislation-General (all years)
2011	STOLL KEENON OGDEN PLLC	923100	673871	APR-2011	7,522.83	Legal Services	Virginia Services Agreement-2010
2011	STOLL KEENON OGDEN PLLC	923100	689039	SEP-2011	7,675.78	Legal Services	Electric Power-Regulatory (KU)
2011	STOLL KEENON OGDEN PLLC	923100	691486	SEP-2011	7,966.55	Legal Services	Electric Power-Regulatory (KU)
2011	STOLL KEENON OGDEN PLLC	923100	703978	DEC-2011	7,984.45	Legal Services	Benham Electric Systems adv KU
2011	STOLL KEENON OGDEN PLLC	923900	686550	JUL-2011	8,217.75	Legal Services	PCB Bonds-Envir & Tax Analysis
2011	STOLL KEENON OGDEN PLLC	923100	684710	JUN-2011	8,555.58	Legal Services	Rev. Credit Facility - KU \$200MM
2011	STOLL KEENON OGDEN PLLC	923100	686527	JUL-2011	8,569.19	Legal Services	Electric Power-Regulatory (KU)
2011	STOLL KEENON OGDEN PLLC	928007	694786	OCT-2011	8,659.77	Legal Services	Virginia Rate Case 2011 (KU)
2011	STOLL KEENON OGDEN PLLC	923100	694835	NOV-2011	8,794.91	Legal Services	Benham Electric Systems adv KU
2011	STOLL KEENON OGDEN PLLC	923100	679195	APR-2011	9,393.01	Legal Services	VA Fuel Factor-2010 (KU/ODP)
2011	STOLL KEENON OGDEN PLLC	923100	680711	MAY-2011	9,752.04	Legal Services	Rev. Credit Facility - KU \$200MM
2011	STOLL KEENON OGDEN PLLC	923100	696309	NOV-2011	10,113.60	Legal Services	Electric Power-Regulatory (KU)
2011	STOLL KEENON OGDEN PLLC	923100	691494	AUG-2011	10,115.77	Legal Services	Benham Electric Systems adv KU
2011	STOLL KEENON OGDEN PLLC	923100	680705	MAY-2011	10,192.45	Legal Services	VA Fuel Factor-2010 (KU/ODP)
2011	STOLL KEENON OGDEN PLLC	928007	684705	JUL-2011	10,329.00	Legal Services	Virginia Rate Case 2011 (KU)
2011	STOLL KEENON OGDEN PLLC	923100	696245	DEC-2011	10,629.63	Legal Services	VSCC-Short Term Bor App-2009-15
2011	STOLL KEENON OGDEN PLLC	923900	703968	DEC-2011	11,058.09	Legal Services	New Gen. Resource 2011 Cane Run
2011	STOLL KEENON OGDEN PLLC	923900	686582	AUG-2011	13,850.15	Legal Services	Franchise-General
2011	STOLL KEENON OGDEN PLLC	923100	694803	OCT-2011	14,443.24	Legal Services	2011 VA Aff. Trans. Application
2011	STOLL KEENON OGDEN PLLC	928007	673863	APR-2011	14,808.35	Legal Services	Virginia Rate Case 2011 (KU)
2011	STOLL KEENON OGDEN PLLC	923100	684715	JUN-2011	15,071.83	Legal Services	Rev. Credit Facility - KU \$200MM
2011	STOLL KEENON OGDEN PLLC	923100	701071	DEC-2011	15,608.93	Legal Services	Benham Electric Systems adv KU
2011	STOLL KEENON OGDEN PLLC	923900	701093	DEC-2011	17,808.96	Legal Services	Legislation-General (all years)
2011	STOLL KEENON OGDEN PLLC	923100	684669	JUN-2011	18,000.00	Legal Services	Rev. Credit Facility - KU \$200MM
2011	STOLL KEENON OGDEN PLLC	923100	680734	MAY-2011	18,128.65	Legal Services	Electric Power-Regulatory (KU)
2011	STOLL KEENON OGDEN PLLC	923100	694799	OCT-2011	18,129.24	Legal Services	Electric Power-Regulatory (KU)
2011	STOLL KEENON OGDEN PLLC	928007	679193	APR-2011	18,239.80	Legal Services	Virginia Rate Case 2011 (KU)
2011	STOLL KEENON OGDEN PLLC	923900	694832	OCT-2011	20,408.46	Legal Services	New Gen. Resource 2011 Cane Run
2011	STOLL KEENON OGDEN PLLC	923100	689721	AUG-2011	21,515.66	Legal Services	Benham Electric Systems adv KU
2011	STOLL KEENON OGDEN PLLC	923100	691495	SEP-2011	21,534.30	Legal Services	2011 VA Aff. Trans. Application
2011	STOLL KEENON OGDEN PLLC	923900	689041	SEP-2011	22,277.77	Legal Services	ECR Compliance Plan-2011
2011	STOLL KEENON OGDEN PLLC	923900	701093	DEC-2011	24,932.55	Legal Services	Legislation-General (all years)
2011	STOLL KEENON OGDEN PLLC	923900	701093	DEC-2011	27,307.08	Legal Services	Legislation-General (all years)
2011	STOLL KEENON OGDEN PLLC	928007	696242	OCT-2011	27,830.63	Legal Services	Virginia Rate Case 2011 (KU)
2011	STOLL KEENON OGDEN PLLC	923900	696228	OCT-2011	30,138.50	Legal Services	New Gen. Resource 2011 Cane Run
2011	STOLL KEENON OGDEN PLLC	923900	691504	SEP-2011	36,092.22	Legal Services	ECR Compliance Plan-2011
2011	STOLL KEENON OGDEN PLLC	923900	696253	NOV-2011	36,965.62	Legal Services	ECR Compliance Plan-2011
2011	STOLL KEENON OGDEN PLLC	923900	684707	JUL-2011	37,185.26	Legal Services	ECR Compliance Plan-2011
2011	STOLL KEENON OGDEN PLLC	923900	686531	JUL-2011	43,322.09	Legal Services	ECR Compliance Plan-2011
2011	STOLL KEENON OGDEN PLLC	928007	680704	MAY-2011	55,291.87	Legal Services	Virginia Rate Case 2011 (KU)
2011	STOLL KEENON OGDEN PLLC	923900	703967	DEC-2011	57,968.29	Legal Services	ECR Compliance Plan-2011
2011	STOLL KEENON OGDEN PLLC	923900	694840	OCT-2011	60,337.92	Legal Services	ECR Compliance Plan-2011
2011	STOLL KEENON OGDEN PLLC	923900	701076	DEC-2011	74,407.10	Legal Services	ECR Compliance Plan-2011
2011	STOLL KEENON OGDEN PLLC	923900	691472	SEP-2011	99,713.09	Legal Services	ECR Compliance Plan-2011
2012	STOLL KEENON OGDEN PLLC	923900	706737	MAR-2012	(14,646.32)	Legal Services	New Gen. Resource 2011 Cane Run
2012	STOLL KEENON OGDEN PLLC	923900	718669	JUN-2012	5,527.74	Legal Services	ECR Compliance Plan-2011
2012	STOLL KEENON OGDEN PLLC	923100	718681	JUN-2012	5,633.54	Legal Services	Benham Electric Systems adv KU
2012	STOLL KEENON OGDEN PLLC	923100	710454	APR-2012	5,674.80	Legal Services	VA Fuel Factor 2012
2012	STOLL KEENON OGDEN PLLC	923100	720408	JUL-2012	5,680.58	Legal Services	Franchise Matters - KU
2012	STOLL KEENON OGDEN PLLC	923900	710468	APR-2012	5,698.71	Legal Services	ECR Compliance Plan-2011
2012	STOLL KEENON OGDEN PLLC	923100	706772	MAR-2012	5,738.27	Legal Services	Pennington Gap Subs. Site 2011-2012
2012	STOLL KEENON OGDEN PLLC	923100	718686	JUN-2012	5,841.68	Legal Services	VA Fuel Factor 2012
2012	STOLL KEENON OGDEN PLLC	923900	712693	APR-2012	6,036.48	Legal Services	ECR Compliance Plan-2011

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2012	STOLL KEENON OGDEN PLLC	923900	708588	FEB-2012	6,113.17	Legal Services	Legislation-General (all years)
2012	STOLL KEENON OGDEN PLLC	923100	720500	JUL-2012	6,128.96	Legal Services	Annual Financing Apps-2012-KU
2012	STOLL KEENON OGDEN PLLC	923100	712689	APR-2012	6,784.69	Legal Services	Electric Power-Regulatory (KU)
2012	STOLL KEENON OGDEN PLLC	923100	712708	APR-2012	8,375.31	Legal Services	VA Fuel Factor 2012
2012	STOLL KEENON OGDEN PLLC	923100	720497	JUL-2012	8,456.86	Legal Services	Electric Power-Regulatory (KU)
2012	STOLL KEENON OGDEN PLLC	923900	708588	FEB-2012	8,558.44	Legal Services	Legislation-General (all years)
2012	STOLL KEENON OGDEN PLLC	923100	716503	MAY-2012	9,182.93	Legal Services	Franchise Matters - KU
2012	STOLL KEENON OGDEN PLLC	923900	708588	FEB-2012	9,373.53	Legal Services	Legislation-General (all years)
2012	STOLL KEENON OGDEN PLLC	923100	706857	FEB-2012	12,197.71	Legal Services	Electric Power-Regulatory (KU)
2012	STOLL KEENON OGDEN PLLC	923900	706737	FEB-2012	14,646.32	Legal Services	New Gen. Resource 2011 Cane Run
2012	STOLL KEENON OGDEN PLLC	923100	718739	JUN-2012	19,490.17	Legal Services	Electric Power-Regulatory (KU)
2012	STOLL KEENON OGDEN PLLC	923100	716505	MAY-2012	24,162.29	Legal Services	Electric Power-Regulatory (KU)
2008	THELEN REID BROWN RAYSMAN AND STEINER LLP	923100	7339750	FEB-2008	5,985.00	Legal Services	Barker, Timothy-3/27/07 Fatality/E.W. Brown
2008	TROUTMAN SANDERS LLP	923900	882766	FEB-2008	11,367.52	Legal Services	Joint Planning-Attachment K
2008	TROUTMAN SANDERS LLP	923900	882781	FEB-2008	6,468.94	Legal Services	FERC Investigation 2007-SIS
2008	TROUTMAN SANDERS LLP	923900	882782	FEB-2008	11,910.78	Legal Services	TVA Request 2007
2008	TROUTMAN SANDERS LLP	923900	882783	FEB-2008	6,961.12	Legal Services	NITSA-KMPA 2007
2008	TROUTMAN SANDERS LLP	923100	882786	FEB-2008	7,355.12	Legal Services	NERC Field Test
2008	TROUTMAN SANDERS LLP	923100	882787	FEB-2008	37,299.28	Legal Services	KU Municipal Customers-FERC Fuel Adj. Clause (FAC) Dispute
2008	TROUTMAN SANDERS LLP	923900	882809	MAR-2008	12,768.62	Legal Services	Routine Federal Government Affairs Advice
2008	TROUTMAN SANDERS LLP	923900	891317	FEB-2008	10,905.73	Legal Services	Order 890-Compliance
2008	TROUTMAN SANDERS LLP	923100	891326	FEB-2008	31,752.35	Legal Services	KU Municipal Customers-FERC Fuel Adj. Clause (FAC) Dispute
2008	TROUTMAN SANDERS LLP	923900	891328	MAR-2008	6,027.91	Legal Services	Routine Federal Government Affairs Advice
2008	TROUTMAN SANDERS LLP	923900	891330	FEB-2008	5,056.93	Legal Services	TVA Request 2007
2008	TROUTMAN SANDERS LLP	923900	897595	MAR-2008	20,685.89	Legal Services	Compliance w/NERC and SERC Reliability Standards
2008	TROUTMAN SANDERS LLP	923900	897597	MAR-2008	8,737.78	Legal Services	EKPC Transmission Service Agmt.
2008	TROUTMAN SANDERS LLP	923900	897603	OCT-2008	6,286.87	Legal Services	IMEA/IMPA Power Sales Issues
2008	TROUTMAN SANDERS LLP	923900	897614	MAR-2008	6,419.90	Legal Services	Order 890-Compliance - LSE
2008	TROUTMAN SANDERS LLP	923900	897623	MAR-2008	7,796.99	Legal Services	Market-Based Rate Authority
2008	TROUTMAN SANDERS LLP	923900	897627	MAY-2008	21,972.32	Legal Services	Order 890-Rehearing
2008	TROUTMAN SANDERS LLP	923900	897628	MAY-2008	11,702.90	Legal Services	Order 890-Compliance
2008	TROUTMAN SANDERS LLP	923900	903120	MAY-2008	17,458.78	Legal Services	Compliance w/NERC and SERC Reliability Standards
2008	TROUTMAN SANDERS LLP	923900	903122	APR-2008	6,192.61	Legal Services	EKPC Transmission Service Agmt.
2008	TROUTMAN SANDERS LLP	928001	903138	AUG-2008	16,970.11	Legal Services	Municipal FERC Rate Case
2008	TROUTMAN SANDERS LLP	923900	903139	MAY-2008	21,557.25	Legal Services	Order 890-Compliance
2008	TROUTMAN SANDERS LLP	923900	903140	APR-2008	6,436.66	Legal Services	NITSA-KMPA 2007
2008	TROUTMAN SANDERS LLP	923900	903146	MAY-2008	22,339.86	Legal Services	Order 890-Compliance - LSE
2008	TROUTMAN SANDERS LLP	923900	903147	APR-2008	6,890.32	Legal Services	Reliability Standards Compliance-General Transmission
2008	TROUTMAN SANDERS LLP	923100	903148	MAY-2008	11,437.53	Legal Services	General Advice - Municipal
2008	TROUTMAN SANDERS LLP	923900	909133	MAY-2008	9,277.93	Legal Services	MISO-RSG #EL07-100/#04-691/#EL07-86
2008	TROUTMAN SANDERS LLP	923900	909135	MAY-2008	14,413.32	Legal Services	Compliance w/NERC and SERC Reliability Standards
2008	TROUTMAN SANDERS LLP	923900	909136	MAY-2008	7,252.04	Legal Services	Direct Assignment Tariff Amendments
2008	TROUTMAN SANDERS LLP	923100	909142	MAY-2008	6,584.12	Legal Services	Dix Dam-Juris Status of Hydro Project
2008	TROUTMAN SANDERS LLP	928001	909146	AUG-2008	26,517.69	Legal Services	Municipal FERC Rate Case
2008	TROUTMAN SANDERS LLP	923900	909147	MAY-2008	13,390.00	Legal Services	Order 890-Compliance
2008	TROUTMAN SANDERS LLP	923900	909153	MAY-2008	5,700.78	Legal Services	Order 890-Compliance
2008	TROUTMAN SANDERS LLP	923900	909154	JUN-2008	31,023.72	Legal Services	Reliability Standards Compliance-General Transmission
2008	TROUTMAN SANDERS LLP	923900	909156	MAY-2008	23,066.63	Legal Services	Transmission Strategy 2008
2008	TROUTMAN SANDERS LLP	923900	915421	JUN-2008	6,260.43	Legal Services	MISO-RSG #EL07-100/#04-691/#EL07-86
2008	TROUTMAN SANDERS LLP	923900	915424	JUN-2008	14,693.00	Legal Services	Direct Assignment Tariff Amendments
2008	TROUTMAN SANDERS LLP	923900	915442	JUN-2008	25,708.72	Legal Services	Order 890-Compliance
2008	TROUTMAN SANDERS LLP	923900	915449	OCT-2008	19,350.21	Legal Services	MISO-Contingency Reserve Sharing Group Agmt.;
2008	TROUTMAN SANDERS LLP	923900	915450	JUL-2008	8,176.09	Legal Services	Open Access Transmission Tariff (OATT)-
2008	TROUTMAN SANDERS LLP	928001	915785	AUG-2008	79,846.35	Legal Services	Amendments
2008	TROUTMAN SANDERS LLP	923900	915786	JUN-2008	47,001.00	Legal Services	Municipal FERC Rate Case
2008	TROUTMAN SANDERS LLP	923900	920994	AUG-2008	5,749.49	Legal Services	Transmission Strategy 2008
2008	TROUTMAN SANDERS LLP	923900	920999	DEC-2008	6,211.90	Legal Services	Bluegrass Gen. Co.-Reactive Power Filing #05-522
2008	TROUTMAN SANDERS LLP	928001	921004	AUG-2008	38,884.98	Legal Services	KU Municipal Customers-FERC Fuel Adj. Clause (FAC) Dispute
2008	TROUTMAN SANDERS LLP	928001	921004	AUG-2008	38,884.98	Legal Services	Municipal FERC Rate Case

Year	Vendor	Account	Invoice Number	Period	Total	Services Provided	Subject Matter
2008	TROUTMAN SANDERS LLP	923900	921008	AUG-2008	9,282.71	Legal Services	Big Rivers (BREC) Transmission Agmt.-2008
2008	TROUTMAN SANDERS LLP	923900	921011	AUG-2008	12,187.79	Legal Services	Transmission Strategy 2008
2008	TROUTMAN SANDERS LLP	923100	921013	DEC-2008	6,192.00	Legal Services	Bluegrass Army Depot Regulatory Issues
2008	TROUTMAN SANDERS LLP	923900	921014	AUG-2008	7,239.31	Legal Services	eTariff-2008
2008	TROUTMAN SANDERS LLP	923900	928759	AUG-2008	5,269.19	Legal Services	Direct Assignment Tariff Amendments
2008	TROUTMAN SANDERS LLP	923900	928761	AUG-2008	6,813.26	Legal Services	Order 890-Compliance
2008	TROUTMAN SANDERS LLP	923900	928771	SEP-2008	7,745.87	Legal Services	Market-Based Rate Authority
2008	TROUTMAN SANDERS LLP	928001	928774	SEP-2008	44,084.29	Legal Services	Municipal FERC Rate Case
2008	TROUTMAN SANDERS LLP	923100	928779	SEP-2008	11,226.09	Legal Services	Order 890-Compliance - LSE
2008	TROUTMAN SANDERS LLP	923900	928781	SEP-2008	13,623.14	Legal Services	MISO-Contingency Reserve Sharing Group Agmt.
2008	TROUTMAN SANDERS LLP	923100	928782	AUG-2008	16,162.50	Legal Services	Bluegrass Army Depot Regulatory Issues
2008	TROUTMAN SANDERS LLP	923900	928790	DEC-2008	6,550.42	Legal Services	Bi-Lateral Trading Agmts.
2008	TROUTMAN SANDERS LLP	923900	936955	DEC-2008	10,809.11	Legal Services	EKPC Transmission Service Agmt.
2008	TROUTMAN SANDERS LLP	928001	936969	OCT-2008	56,670.22	Legal Services	Municipal FERC Rate Case
2008	TROUTMAN SANDERS LLP	923900	936978	DEC-2008	5,567.86	Legal Services	Bi-Lateral Trading Agmts.
2008	TROUTMAN SANDERS LLP	923900	941835	DEC-2008	6,412.23	Legal Services	General Advice - Transmission
2008	TROUTMAN SANDERS LLP	928001	941839	NOV-2008	16,040.25	Legal Services	Municipal FERC Rate Case
2008	TROUTMAN SANDERS LLP	928001	941851	NOV-2008	80,980.90	Legal Services	Municipal FERC Rate Case
2008	TROUTMAN SANDERS LLP	923900	941855	OCT-2008	8,226.56	Legal Services	Transmission Strategy 2008
2008	TROUTMAN SANDERS LLP	923900	941856	DEC-2008	15,992.23	Legal Services	MISO-Contingency Reserve Sharing Group Agmt. Open Access Transmission Tariff (OATT)- Amendments
2008	TROUTMAN SANDERS LLP	923900	941857	OCT-2008	6,164.43	Legal Services	Amendments
2008	TROUTMAN SANDERS LLP	923100	941866	NOV-2008	9,666.45	Legal Services	KU Municipals-SEPA Agreements City of Owensboro (OMU) v. KU #04-CI-627) 4:04- CV-87
2008	TROUTMAN SANDERS LLP	923100	941929	NOV-2008	51,886.06	Legal Services	Emergency Assistance Agreements (EOP-001)
2008	TROUTMAN SANDERS LLP	923900	949918	DEC-2008	15,685.84	Legal Services	Emergency Assistance Agreements (EOP-001)
2008	TROUTMAN SANDERS LLP	923900	949921	DEC-2008	9,649.57	Legal Services	Direct Assignment Tariff Amendments
2008	TROUTMAN SANDERS LLP	923900	949925	DEC-2008	7,916.03	Legal Services	Order 890-Compliance - LSE
2008	TROUTMAN SANDERS LLP	928001	949935	DEC-2008	158,736.01	Legal Services	Municipal FERC Rate Case
2008	TROUTMAN SANDERS LLP	923900	949938	DEC-2008	17,530.38	Legal Services	Transmission Strategy 2008
2008	TROUTMAN SANDERS LLP	923900	954370	DEC-2008	7,300.70	Legal Services	Market-Based Rate Authority
2008	TROUTMAN SANDERS LLP	923900	954375	DEC-2008	16,107.73	Legal Services	Transmission Strategy 2008
2008	TROUTMAN SANDERS LLP	923900	954384	DEC-2008	13,520.10	Legal Services	NITSA-KMPA 2007
2008	TROUTMAN SANDERS LLP	928001	954385	DEC-2008	48,713.05	Legal Services	Municipal FERC Rate Case
2008	TROUTMAN SANDERS LLP	923900	956840	DEC-2008	5,599.75	Legal Services	MISO-RSG #EL07-100/#04-691/#EL07-86
2008	TROUTMAN SANDERS LLP	923900	956841	DEC-2008	7,365.68	Legal Services	Order 890-Compliance
2008	TROUTMAN SANDERS LLP	923900	957348	DEC-2008	8,658.91	Legal Services	Order 890-Compliance
2008	TROUTMAN SANDERS LLP	923900	957355	DEC-2008	6,741.44	Legal Services	Routine Federal Government Affairs Advice
2008	TROUTMAN SANDERS LLP	928001	957356	DEC-2008	16,497.59	Legal Services	Municipal FERC Rate Case
2008	TROUTMAN SANDERS LLP	923900	957359	DEC-2008	13,136.30	Legal Services	Transmission Strategy 2008
2008	TROUTMAN SANDERS LLP	923900	957366	DEC-2008	6,519.88	Legal Services	NITSA-KMPA 2007
2009	TROUTMAN SANDERS LLP	923900	963175	FEB-2009	48,846.73	Legal Services	MISO-RSG #EL07-100/#04-691/#EL07-86
2009	TROUTMAN SANDERS LLP	923900	963179	FEB-2009	5,211.43	Legal Services	Order 890-Compliance
2009	TROUTMAN SANDERS LLP	928001	963187	FEB-2009	26,115.17	Legal Services	Municipal FERC Rate Case
2009	TROUTMAN SANDERS LLP	923900	963194	FEB-2009	18,092.84	Legal Services	NITSA-KMPA 2007
2009	TROUTMAN SANDERS LLP	928001	1177644	APR-2009	28,335.71	Legal Services	Municipal FERC Rate Case
2009	TROUTMAN SANDERS LLP	923900	1177647	MAY-2009	9,745.04	Legal Services	Transmission Strategy 2009-ITO Termination
2009	TROUTMAN SANDERS LLP	923900	1177651	APR-2009	40,462.38	Legal Services	NITSA-KMPA 2007
2009	TROUTMAN SANDERS LLP	923900	1185839	MAY-2009	7,489.58	Legal Services	MISO-RSG #EL07-100/#04-691/#EL07-86
2009	TROUTMAN SANDERS LLP	928001	1185849	MAY-2009	35,388.67	Legal Services	Municipal FERC Rate Case
2009	TROUTMAN SANDERS LLP	923900	1185855	MAY-2009	43,500.87	Legal Services	NITSA-KMPA 2007
2009	TROUTMAN SANDERS LLP	923100	1185860	DEC-2009	14,807.53	Legal Services	Renewable Power Supply
2009	TROUTMAN SANDERS LLP	923900	1185861	MAY-2009	10,922.44	Legal Services	NITSA-OMU 2009
2009	TROUTMAN SANDERS LLP	923900	1193009	JUN-2009	27,138.62	Legal Services	MISO-RSG #EL07-100/#04-691/#EL07-86
2009	TROUTMAN SANDERS LLP	928001	1193019	JUL-2009	49,598.10	Legal Services	Municipal FERC Rate Case
2009	TROUTMAN SANDERS LLP	923900	1193022	MAY-2009	8,492.80	Legal Services	Transmission Strategy 2009-ITO Termination
2009	TROUTMAN SANDERS LLP	923900	1193025	JUN-2009	11,872.14	Legal Services	NITSA-KMPA 2007
2009	TROUTMAN SANDERS LLP	923100	1193027	DEC-2009	16,766.84	Legal Services	Renewable Power Supply
2009	TROUTMAN SANDERS LLP	923900	1193028	MAY-2009	14,361.25	Legal Services	NITSA-OMU 2009
2009	TROUTMAN SANDERS LLP	923900	1193031	MAY-2009	10,397.40	Legal Services	NITSA-KMPA 2007
2009	TROUTMAN SANDERS LLP	928001	1198849	JUN-2009	32,073.57	Legal Services	Municipal FERC Rate Case
2009	TROUTMAN SANDERS LLP	923900	1198856	JUN-2009	6,486.17	Legal Services	NITSA-KMPA 2007
2009	TROUTMAN SANDERS LLP	923100	1198858	DEC-2009	8,762.98	Legal Services	Renewable Power Supply
2009	TROUTMAN SANDERS LLP	923900	1198859	JUN-2009	5,075.74	Legal Services	NITSA-OMU 2009

Year	Vendor	Account	Invoice Number	Period	Total	Services Provided	Subject Matter
2009	TROUTMAN SANDERS LLP	923100	1198862	DEC-2009	10,665.27	Legal Services	Renewable Power Supply
2009	TROUTMAN SANDERS LLP	928001	1208155	JUL-2009	45,107.95	Legal Services	Municipal FERC Rate Case
2009	TROUTMAN SANDERS LLP	923100	1208159	DEC-2009	5,519.75	Legal Services	Renewable Power Supply
2009	TROUTMAN SANDERS LLP	923900	1208160	JUL-2009	6,129.27	Legal Services	NITSA-OMU 2009
2009	TROUTMAN SANDERS LLP	923900	1208162	JUL-2009	9,586.07	Legal Services	ITO Fee Dispute
2009	TROUTMAN SANDERS LLP	928001	1216852	AUG-2009	35,041.90	Legal Services	Municipal FERC Rate Case
2009	TROUTMAN SANDERS LLP	923900	1216860	SEP-2009	5,157.09	Legal Services	NITSA-OMU 2009
2009	TROUTMAN SANDERS LLP	923900	1216862	SEP-2009	6,683.82	Legal Services	ITO Fee Dispute
2009	TROUTMAN SANDERS LLP	923900	1223555	SEP-2009	14,411.74	Legal Services	ITO Fee Dispute
2009	TROUTMAN SANDERS LLP	923900	1231313	DEC-2009	15,632.60	Legal Services	Order 890-Compliance
2009	TROUTMAN SANDERS LLP	923900	1231328	OCT-2009	5,057.74	Legal Services	MISO-Contingency Reserve Sharing Group Agmt.
2009	TROUTMAN SANDERS LLP	923900	1231332	OCT-2009	5,291.88	Legal Services	ITO Fee Dispute
2009	TROUTMAN SANDERS LLP	923900	1231335	OCT-2009	12,694.41	Legal Services	Transmission Strategy 2009-ITO Termination
2009	TROUTMAN SANDERS LLP	923900	1236414	DEC-2009	5,274.10	Legal Services	Order 890-Compliance
2009	TROUTMAN SANDERS LLP	928001	1236421	NOV-2009	6,963.70	Legal Services	Municipal FERC Rate Case
2009	TROUTMAN SANDERS LLP	923900	1236425	DEC-2009	7,312.67	Legal Services	NITSA-OMU 2009
2009	TROUTMAN SANDERS LLP	923900	1236431	DEC-2009	21,448.97	Legal Services	Transmission Strategy 2009-ITO Termination
2009	TROUTMAN SANDERS LLP	928001	1242142	DEC-2009	5,742.20	Legal Services	Municipal FERC Rate Case
2009	TROUTMAN SANDERS LLP	923900	1242144	DEC-2009	10,002.73	Legal Services	MISO-Contingency Reserve Sharing Group Agmt.
2009	TROUTMAN SANDERS LLP	923900	1242147	DEC-2009	11,136.72	Legal Services	NITSA-KMPA 2007/2008
2009	TROUTMAN SANDERS LLP	923100	1242148	DEC-2009	9,624.05	Legal Services	Renewable Power Supply
2009	TROUTMAN SANDERS LLP	923900	1242152	DEC-2009	5,491.68	Legal Services	Cash Creek-Order 2003 Compliance
2009	TROUTMAN SANDERS LLP	928001	1242154	DEC-2009	5,165.90	Legal Services	Transmission Strategy 2009-ITO Termination
2009	TROUTMAN SANDERS LLP	923900	1242154	DEC-2009	58,887.48	Legal Services	Transmission Strategy 2009-ITO Termination
2009	TROUTMAN SANDERS LLP	923900	1247425	DEC-2009	11,633.46	Legal Services	LSE SPP/TO Tariff Issues
2009	TROUTMAN SANDERS LLP	923900	1247426	DEC-2009	11,524.50	Legal Services	EKPC Contract Dispute-Blue Lick/Bullitt Co. #ER02-2560/02-97
2009	TROUTMAN SANDERS LLP	923900	1247437	DEC-2009	6,606.03	Legal Services	EKPC Contract Dispute-Blue Lick/Bullitt Co. #ER02-2560/02-97
2009	TROUTMAN SANDERS LLP	923900	1247438	DEC-2009	35,290.53	Legal Services	Transmission Strategy 2009-ITO Termination
2010	TROUTMAN SANDERS LLP	923900	1308221	NOV-2010	5,075.28	Legal Services	FERC eTariff and Doc Ret Guidelines
2010	TROUTMAN SANDERS LLP	923900	1267733	APR-2010	5,265.73	Legal Services	Contingency Reserve Sharing Group
2010	TROUTMAN SANDERS LLP	923900	1267738	MAY-2010	5,381.46	Legal Services	Transmission Strategy 2009-ITO Term
2010	TROUTMAN SANDERS LLP	923900	1261634	MAR-2010	7,126.31	Legal Services	E.ON Group Affiliate Issues-General
2010	TROUTMAN SANDERS LLP	923100	1267727	APR-2010	7,180.80	Legal Services	General Advice-Municipal
2010	TROUTMAN SANDERS LLP	923900	1289431	SEP-2010	7,482.62	Legal Services	EKPC Disp-Blue Lick ER02-2560/02-97
2010	TROUTMAN SANDERS LLP	923900	1316211	DEC-2010	8,080.59	Legal Services	Simpsonville EMS
2010	TROUTMAN SANDERS LLP	923100	1261629	MAR-2010	8,303.45	Legal Services	Renewable Power Supply (Invenergy)
2010	TROUTMAN SANDERS LLP	923100	1273152	JUN-2010	8,565.89	Legal Services	OMU/KMPA Depancaking Issues
2010	TROUTMAN SANDERS LLP	923900	1267728	JUN-2010	8,790.53	Legal Services	E-Tariff Advice 2010; General Adv-Transmission (LGE/KU); OATT Compliance Program
2010	TROUTMAN SANDERS LLP	923100	1304828	OCT-2010	10,057.27	Legal Services	General Advice-Municipal
2010	TROUTMAN SANDERS LLP	923900	1261633	MAR-2010	10,293.68	Legal Services	Transmission Strategy 2009-ITO Term
2010	TROUTMAN SANDERS LLP	923900	1267739	APR-2010	10,817.52	Legal Services	E.ON Group Affiliate Issues-General
2010	TROUTMAN SANDERS LLP	923900	1253249	MAR-2010	10,956.70	Legal Services	Order No. 2003 Compliance Issue
2010	TROUTMAN SANDERS LLP	923900	1253250	FEB-2010	11,639.70	Legal Services	Transmission Strategy 2009-ITO Term; Emergency Assistance Agreements; NITSA-OMU 2009
2010	TROUTMAN SANDERS LLP	923900	1275819	JUN-2010	11,981.70	Legal Services	NITSA-KMPA 2007
2010	TROUTMAN SANDERS LLP	923900	1280897	JUN-2010	12,079.80	Legal Services	Transmission Strategy 2009-ITO Term
2010	TROUTMAN SANDERS LLP	923900	1308225	NOV-2010	12,471.64	Legal Services	Interim IA 2010
2010	TROUTMAN SANDERS LLP	923900	1267734	MAY-2010	14,331.35	Legal Services	NITSA-KMPA 2007
2010	TROUTMAN SANDERS LLP	923900	1253251	FEB-2010	14,405.09	Legal Services	Emergency Assistance Agreements; General Adv-Transmission (LGE/KU); NITSA-OMU 2009
2010	TROUTMAN SANDERS LLP	923900	1289436	AUG-2010	15,792.54	Legal Services	FERC eTariff and Doc Ret Guidelines
2010	TROUTMAN SANDERS LLP	923900	1253235	FEB-2010	16,000.00	Legal Services	General Advice-Generation LGE/KU
2010	TROUTMAN SANDERS LLP	923900	1273151	JUN-2010	16,594.80	Legal Services	Transmission Strategy 2009-ITO Term
2010	TROUTMAN SANDERS LLP	923100	1253246	FEB-2010	28,603.87	Legal Services	Renewable Power Supply (Invenergy)
2010	TROUTMAN SANDERS LLP	923900	1308223	OCT-2010	33,556.20	Legal Services	Simpsonville EMS
2010	TROUTMAN SANDERS LLP	923900	1280899	JUL-2010	50,622.48	Legal Services	OMU/KMPA Depancaking Issues; NITSA-OMU 2009
2011	TROUTMAN SANDERS LLP	923900	1378595	OCT-2011	(5,123.46)	Legal Services	Bluegrass/LS Power CT Trans-Fed Reg
2011	TROUTMAN SANDERS LLP	923900	1378595	OCT-2011	(5,123.46)	Legal Services	Bluegrass/LS Power CT Trans-Fed Reg
2011	TROUTMAN SANDERS LLP	923900	1378595	OCT-2011	5,123.46	Legal Services	Bluegrass/LS Power CT Trans-Fed Reg
2011	TROUTMAN SANDERS LLP	923900	1378595	OCT-2011	5,123.46	Legal Services	Bluegrass/LS Power CT Trans-Fed Reg
2011	TROUTMAN SANDERS LLP	923900	1395994	DEC-2011	5,142.13	Legal Services	Order No. 1000 Rehearing
2011	TROUTMAN SANDERS LLP	928001	1378593	OCT-2011	5,217.98	Legal Services	2011 Municipal FERC Rate Case
2011	TROUTMAN SANDERS LLP	923900	1343946	MAY-2011	5,301.09	Legal Services	OATT Amend 2011 - ITO Req Changes
2011	TROUTMAN SANDERS LLP	923100	1370064	OCT-2011	5,345.26	Legal Services	OMU/KMPA Depancaking Issues

Year	Vendor	Account	Invoice Number	Period	Total	Services Provided	Subject Matter
2011	TROUTMAN SANDERS LLP	923900	1343945	APR-2011	5,487.98	Legal Services	Compliance w/NERC SERC Rel Standard
2011	TROUTMAN SANDERS LLP	923900	1360435	JUL-2011	5,825.14	Legal Services	Market-Based Rate Authority
2011	TROUTMAN SANDERS LLP	923900	1366401	AUG-2011	6,044.38	Legal Services	LSE SPP/TO Tariff Issues
2011	TROUTMAN SANDERS LLP	923100	1354526	JUN-2011	6,454.26	Legal Services	City of Paris-Dispute
2011	TROUTMAN SANDERS LLP	923900	1360442	JUL-2011	6,482.57	Legal Services	FERC Post-Exit Power Sales Issues
2011	TROUTMAN SANDERS LLP	923900	1339256	MAR-2011	7,116.00	Legal Services	Compliance w/NERC SERC Rel Standard
2011	TROUTMAN SANDERS LLP	923900	1368805	AUG-2011	7,156.35	Legal Services	Emergency Assist Agmts (EOP-001)
2011	TROUTMAN SANDERS LLP	923900	1332132	FEB-2011	7,446.36	Legal Services	RFP for Power Purchase-2010
2011	TROUTMAN SANDERS LLP	923100	1343957	MAY-2011	7,509.29	Legal Services	OMU/KMPA Depancaking Issues
2011	TROUTMAN SANDERS LLP	923900	1343960	APR-2011	7,649.55	Legal Services	FERC Post-Exit Power Sales Issues
2011	TROUTMAN SANDERS LLP	923900	1368921	OCT-2011	8,077.23	Legal Services	Environmental-General Advice
2011	TROUTMAN SANDERS LLP	923900	1360440	JUL-2011	8,875.08	Legal Services	Transmission Strategy 2009-ITO Term
2011	TROUTMAN SANDERS LLP	923900	1391768	DEC-2011	9,334.33	Legal Services	Order No. 1000 Rehearing
2011	TROUTMAN SANDERS LLP	923900	1360437	JUL-2011	9,539.22	Legal Services	Cost-Base Wholesale Tariff-LGE/KU
2011	TROUTMAN SANDERS LLP	923900	1343955	MAY-2011	9,897.94	Legal Services	Seven Factor Test
2011	TROUTMAN SANDERS LLP	923100	1360444	JUL-2011	9,940.87	Legal Services	Benham Electric Systems adv KU
2011	TROUTMAN SANDERS LLP	923900	1354524	JUN-2011	10,580.84	Legal Services	Transmission Strategy 2009-ITO Term
2011	TROUTMAN SANDERS LLP	923900	1354527	JUN-2011	10,656.93	Legal Services	FERC Post-Exit Power Sales Issues
2011	TROUTMAN SANDERS LLP	923900	1360433	JUL-2011	10,726.74	Legal Services	General Adv-Transmission (LGE/KU)
2011	TROUTMAN SANDERS LLP	923900	1343956	MAY-2011	11,489.02	Legal Services	Transmission Strategy 2009-ITO Term
2011	TROUTMAN SANDERS LLP	923900	1378590	OCT-2011	12,119.31	Legal Services	Transmission Strategy 2009-ITO Term
2011	TROUTMAN SANDERS LLP	923900	1339265	MAR-2011	12,356.38	Legal Services	Seven Factor Test
2011	TROUTMAN SANDERS LLP	923100	1378591	OCT-2011	12,455.21	Legal Services	OMU/KMPA Depancaking Issues
2011	TROUTMAN SANDERS LLP	923900	1385945	DEC-2011	12,583.03	Legal Services	OMU Energy Deficiency 2011
2011	TROUTMAN SANDERS LLP	923100	1339267	MAR-2011	13,526.11	Legal Services	OMU/KMPA Depancaking Issues
2011	TROUTMAN SANDERS LLP	923900	1343954	APR-2011	14,097.62	Legal Services	RFP for Power Purchase-2010
2011	TROUTMAN SANDERS LLP	923100	1339268	MAR-2011	16,124.76	Legal Services	City of Paris-Dispute
2011	TROUTMAN SANDERS LLP	923900	1366413	AUG-2011	18,561.72	Legal Services	Transmission Strategy 2009-ITO Term
2011	TROUTMAN SANDERS LLP	923100	1343958	APR-2011	19,410.72	Legal Services	City of Paris-Dispute
2011	TROUTMAN SANDERS LLP	923900	1378308	NOV-2011	19,818.67	Legal Services	Environmental-General Advice
2011	TROUTMAN SANDERS LLP	923100	1354525	JUN-2011	22,030.92	Legal Services	OMU/KMPA Depancaking Issues
2011	TROUTMAN SANDERS LLP	923900	1370063	OCT-2011	23,270.33	Legal Services	Transmission Strategy 2009-ITO Term
2012	TROUTMAN SANDERS LLP	923900	1415212	APR-2012	5,908.70	Legal Services	OATT Amdmt 2012 - Sched 11 (Losses)
2012	TROUTMAN SANDERS LLP	923900	1410645	APR-2012	6,297.25	Legal Services	Cost-Base Wholesale Tariff-LGE/KU
2012	TROUTMAN SANDERS LLP	923100	1422600	JUN-2012	8,988.00	Legal Services	OMU/KMPA Depancaking Issues
2012	TROUTMAN SANDERS LLP	923100	1422601	JUN-2012	9,835.00	Legal Services	Benham Electric Systems adv KU
2012	TROUTMAN SANDERS LLP	930201	1431891	JUL-2012	10,269.21	Legal Services	Bluegrass/LS Power CT Trans-Fed Reg
2012	TROUTMAN SANDERS LLP	923100	1431888	JUL-2012	10,694.61	Legal Services	OMU/KMPA Depancaking Issues
2012	TROUTMAN SANDERS LLP	923100	1410648	APR-2012	11,182.75	Legal Services	Benham Electric Systems adv KU
2012	TROUTMAN SANDERS LLP	923900	1404208A	MAR-2012	12,525.55	Legal Services	Order No. 1000 Compliance
2012	TROUTMAN SANDERS LLP	923100	1415202	APR-2012	13,093.50	Legal Services	OMU/KMPA Depancaking Issues
2012	TROUTMAN SANDERS LLP	923900	1410652	APR-2012	17,095.14	Legal Services	Order No. 1000 Compliance
2012	TROUTMAN SANDERS LLP	923900	1422606	JUN-2012	21,478.24	Legal Services	OMU Energy Deficiency 2011
2012	TROUTMAN SANDERS LLP	923100	1431889	JUL-2012	22,302.34	Legal Services	Benham Electric Systems adv KU
2012	TROUTMAN SANDERS LLP	923900	1431892	JUL-2012	22,641.28	Legal Services	Order No. 1000 Compliance
2012	TROUTMAN SANDERS LLP	923900	1415208	APR-2012	24,171.50	Legal Services	Order No. 1000 Compliance
2012	TROUTMAN SANDERS LLP	923900	1422604	JUL-2012	32,093.52	Legal Services	Order No. 1000 Compliance
2012	TROUTMAN SANDERS LLP	923100	1428022	JUL-2012	33,673.49	Legal Services	OMU/KMPA Depancaking Issues
2012	TROUTMAN SANDERS LLP	923100	1436902	JUL-2012	41,695.99	Legal Services	Benham Electric Systems adv KU
2012	TROUTMAN SANDERS LLP	923100	1428023	JUN-2012	70,061.35	Legal Services	Benham Electric Systems adv KU
2009	WALLER LANSDEN DORTCH & DAVIS	928006	10375475	JUL-2009	10,707.16	Legal Services	Rate Case 2008-09 - Tennessee
2009	WALLER LANSDEN DORTCH & DAVIS	928006	10380951	AUG-2009	10,836.23	Legal Services	Rate Case 2008-09 - Tennessee
2008	WOODWARD HOBSON AND FULTON LLP	923100	170880	AUG-2008	5,579.95	Legal Services	McDowell, Joy (Lowell McDowell) v. KU
2008	WOODWARD HOBSON AND FULTON LLP	923100	174714	DEC-2008	6,734.79	Legal Services	Tommila, Keaira v. KU
2009	WOODWARD HOBSON AND FULTON LLP	923100	180160	MAY-2009	5,417.96	Legal Services	Tommila, Keaira v. KU
2009	WOODWARD HOBSON AND FULTON LLP	923100	182094	JUL-2009	6,147.00	Legal Services	Lathery, Mirinda (Estate of Jacob Lathery) v. KU
2009	WOODWARD HOBSON AND FULTON LLP	923100	184166	SEP-2009	8,560.50	Legal Services	Tommila, Keaira v. KU
2008	WYATT TARRANT & COMBS LLP	923900	761857	DEC-2008	5,116.00	Legal Services	Resource Sales, Inc., et al. v. LG&E and KU
2009	WYATT TARRANT & COMBS LLP	923900	771028	MAR-2009	7,279.49	Legal Services	Resource Sales, Inc., et al. v. LG&E and KU
2009	WYATT TARRANT & COMBS LLP	923900	773910	APR-2009	7,843.75	Legal Services	Resource Sales, Inc., et al. v. LG&E and KU
2009	WYATT TARRANT & COMBS LLP	923900	788350	SEP-2009	5,260.92	Legal Services	Resource Sales, Inc., et al. v. LG&E and KU
2009	WYATT TARRANT & COMBS LLP	923900	796972	DEC-2009	7,219.94	Legal Services	Resource Sales, Inc., et al. v. LG&E and KU
2011	WYATT TARRANT & COMBS LLP	923900	846098	JUL-2011	7,335.36	Legal Services	Coal Supply Agmt. (Std)-2011 Update
2011	WYATT TARRANT & COMBS LLP	923900	844165	AUG-2011	8,087.04	Legal Services	Coal/Fuels Dept Issues-Misc 2011-15

Year	Vendor	Account	Invoice Number	Period	Total	Services Provided	Subject Matter
Various	Distinct Items Less than \$5,000	Various	Various	Various	3,671,584.74		
					<u>19,755,412.37</u>		

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 179

Responding Witness: Daniel K. Arbough

Q-179. List all fees during the test period, the previous two years and 2012 to date for maintaining lines of credit. List such fees for each line of credit which the Company maintains. Indicate in which account such fees are recorded.

A-179. See attached.

The information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment.

CONFIDENTIAL INFORMATION REDACTED

Line of Credit Fees

	2010	2011	2012 1/1-6/30	Test Period 4/1/2011 - 3/31/2012
\$35 million bilateral line of credit	\$ 20,405			
\$198 million letter of credit facility		\$ 192,265	\$ 149,456	\$ 266,993
\$400 million revolving line of credit:				
Amortization of upfront fees				
Commitment fees	125,352	646,484	252,778	646,816
Total line of credit fees	\$ 314,828	\$ 1,836,023	\$ 794,913	\$ 1,852,025

Fees for the \$35 million line of credit were recorded in account #921003 - General office expense/supplies.

Fees for the \$198 million letter of credit facility are recorded as an amortization in account #428013 - amortization expense which consolidates into interest expense

Fees for the \$400 million revolving line of credit are recorded in account #431104 - Interest expense from financial liabilities or in amortization expense account #428007. These two accounts both are consolidated into interest expense. Note that the \$400 million revolving line of credit was in place for only 2 months in 2010.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 180

Responding Witness: Valerie L. Scott

Q-180. Does the Company employ a fringe-benefit or overhead factor to assign overhead costs to specific projects? If so, state what these factors were in 2009 and 2010 and show in detail how they were calculated.

A-180. Yes. See attached.

2009 Burden Rates*

Organization	Burden Component	01-Jan-09	01-Feb-09	01-Mar-09	01-May-09	01-Jun-09	01-Aug-09	01-Oct-09	01-Nov-09	01-Dec-09
GLOBAL	WAREHOUSE OH - GENERATION KU	0.23780	0.23000	0.23000	0.23000	0.23000	0.23000	0.23000	0.23000	0.23000
GLOBAL	WAREHOUSE OH - GENERATION LGE	0.17600	0.16750	0.16750	0.16750	0.16750	0.16750	0.16750	0.16750	0.16750
GLOBAL	WAREHOUSE OH - T AND D KU	0.23780	0.23000	0.23000	0.23000	0.23000	0.23000	0.23000	0.23000	0.23000
GLOBAL	WAREHOUSE OH - T AND D LGE	0.17600	0.16750	0.16750	0.16750	0.16750	0.16750	0.16750	0.16750	0.16750
KUTL	401K	0.05052	0.05052	0.05052	0.05052	0.05052	0.05095	0.05095	0.05095	0.10693
KUTL	ADMINISTRATIVE AND GENERAL	0.01120	0.01120	0.01120	0.02000	0.02000	0.02000	0.02000	0.02000	0.02000
KUTL	DENTAL INSURANCE	0.01118	0.01118	0.01118	0.01118	0.01118	0.00599	0.00599	0.00599	0.00880
KUTL	FASB 106	0.05474	0.05474	0.05750	0.05750	0.05750	0.05869	0.05869	0.05869	0.09042
KUTL	FASB 106 INTEREST	0.06195	0.06195	0.06502	0.06502	0.06502	0.06639	0.06639	0.06639	0.10228
KUTL	FASB 112	0.00163	0.00163	0.00163	0.00163	0.00163	0.00156	0.00156	0.00156	(0.07482)
KUTL	FEDERAL UNEMPLOYMENT TAXES	0.00088	0.00088	0.00088	0.00088	0.00088	0.00090	0.00090	0.00090	0.00138
KUTL	FICA	0.08629	0.08629	0.08629	0.08629	0.08629	0.09167	0.09167	0.09167	0.11147
KUTL	GROUP LIFE INSURANCE	0.00751	0.00751	0.00751	0.00751	0.00751	0.00373	0.00373	0.00373	(0.00267)
KUTL	HOLIDAY	0.05056	0.05056	0.05056	0.05056	0.05056	0.04980	0.04980	0.04980	0.06062
KUTL	LONG TERM DISABILITY	0.00856	0.00856	0.00856	0.00856	0.00856	0.00041	0.00041	0.00041	(0.00367)
KUTL	MEDICAL INSURANCE	0.16274	0.16274	0.16274	0.16274	0.16274	0.15911	0.15911	0.15911	0.11438
KUTL	OTHER BENEFITS	0.00642	0.00642	0.01884	0.01884	0.01884	0.01904	0.01904	0.01904	(0.09377)
KUTL	OTHER OFF-DUTY	0.01379	0.01379	0.01379	0.01379	0.01379	0.01359	0.01359	0.01359	(0.00598)
KUTL	PENSION INTEREST	(0.05603)	(0.05603)	0.10252	0.10252	0.10252	0.06687	0.06687	0.06687	0.10759
KUTL	PENSIONS	0.13491	0.13491	0.33012	0.33012	0.33012	0.33384	0.33384	0.33384	0.51478
KUTL	RETIREMENT INCOME	0.00712	0.00712	0.00712	0.00712	0.00712	0.00685	0.00685	0.00685	(0.02665)
KUTL	SICK	0.04367	0.04367	0.04367	0.04367	0.04367	0.04303	0.04303	0.04303	0.06379
KUTL	STATE UNEMPLOYMENT TAXES	0.00073	0.00073	0.00073	0.00073	0.00073	0.00198	0.00198	0.00198	0.00535
KUTL	TEAM INCENTIVE AWARD	0.07789	0.07789	0.07789	0.07789	0.07789	0.07462	0.07462	0.07462	(0.01599)
KUTL	VACATION	0.09165	0.09165	0.09165	0.09165	0.09165	0.09023	0.09023	0.09023	0.20683
KUTL	WORKERS COMP	0.01624	0.01624	0.01624	0.01624	0.01624	0.01602	0.01602	0.01602	0.09532
KUTL	ENGINEERING OH - GEN	0.01000	0.01000	0.01000	0.01000	0.01300	0.01300	0.02500	0.02500	0.02500
KUTL	ENGINEERING OH - TRANS	0.07000	0.07000	0.07000	0.07000	0.07000	0.07000	0.07000	0.07000	0.07000
KUTL	ENGINEERING OH - DIST	0.17000	0.14000	0.14000	0.11000	0.11000	0.11000	0.02000	0.02000	0.02000
KUTL	ENGINEERING OH - DIST	0.17000	0.14000	0.14000	0.11000	0.11000	0.11000	0.02000	0.02000	0.02000
LUTL	401K	0.04995	0.04995	0.04995	0.04995	0.04995	0.03750	0.03750	0.03750	0.10176

2009 Burden Rates*

Organization	Burden Component	01-Jan-09	01-Feb-09	01-Mar-09	01-May-09	01-Jun-09	01-Aug-09	01-Oct-09	01-Nov-09	01-Dec-09
LUTL	ADMINISTRATIVE AND GENERAL	0.01790	0.01790	0.01790	0.03000	0.03000	0.03000	0.03000	0.03000	0.03000
LUTL	DENTAL INSURANCE	0.00993	0.00993	0.00993	0.00993	0.00993	0.00548	0.00548	0.00548	0.00099
LUTL	FASB 106	0.05982	0.05982	0.05755	0.05755	0.05755	0.05818	0.05818	0.05818	0.07025
LUTL	FASB 106 INTEREST	0.09449	0.09449	0.08825	0.08825	0.08825	0.08922	0.08922	0.08922	0.10778
LUTL	FASB 112	0.00825	0.00825	0.00825	0.00825	0.00825	0.00766	0.00766	0.00766	(0.03440)
LUTL	FEDERAL UNEMPLOYMENT TAXES	0.00082	0.00082	0.00082	0.00082	0.00082	0.00106	0.00106	0.00106	(0.00352)
LUTL	FICA	0.08338	0.08338	0.08338	0.08338	0.08338	0.10189	0.10189	0.10189	0.07529
LUTL	GROUP LIFE INSURANCE	0.00624	0.00624	0.00624	0.00624	0.00624	0.00293	0.00293	0.00293	(0.00475)
LUTL	HOLIDAY	0.04948	0.04948	0.04948	0.04948	0.04948	0.04621	0.04621	0.04621	0.08664
LUTL	LONG TERM DISABILITY	0.00847	0.00847	0.00847	0.00847	0.00847	(0.00083)	(0.00083)	(0.00083)	(0.00641)
LUTL	MEDICAL INSURANCE	0.14490	0.14490	0.14490	0.14490	0.14490	0.13525	0.13525	0.13525	0.05015
LUTL	OTHER BENEFITS	0.00626	0.00626	0.01800	0.01800	0.01800	0.01818	0.01818	0.01818	(0.04142)
LUTL	OTHER OFF-DUTY	0.00900	0.00900	0.00900	0.00900	0.00900	0.00839	0.00839	0.00839	(0.01174)
LUTL	PENSION INTEREST	(0.12450)	(0.12450)	0.09829	0.09829	0.09829	0.07928	0.07928	0.07928	0.09650
LUTL	PENSIONS	0.20740	0.20740	0.43419	0.43419	0.43419	0.43866	0.43866	0.43866	0.52939
LUTL	RETIREMENT INCOME	0.00651	0.00651	0.00651	0.00651	0.00651	0.00647	0.00647	0.00647	(0.01608)
LUTL	SICK	0.02474	0.02474	0.02474	0.02474	0.02474	0.03241	0.03241	0.03241	0.03566
LUTL	STATE UNEMPLOYMENT TAXES	0.00058	0.00058	0.00058	0.00058	0.00058	0.00250	0.00250	0.00250	(0.00031)
LUTL	TEAM INCENTIVE AWARD	0.07785	0.07785	0.07785	0.07785	0.07785	0.08621	0.08621	0.08621	(0.03076)
LUTL	WORKERS COMP	0.01838	0.01838	0.01838	0.01838	0.01838	0.01716	0.01716	0.01716	(0.08520)
LUTL	ENGINEERING OH - DIST	0.12000	0.13000	0.13000	0.13000	0.13000	0.13000	0.09000	0.09000	0.09000
LUTL	ENGINEERING OH - GEN	0.01000	0.01000	0.01000	0.01000	0.00000	0.00000	0.00000	0.00000	0.00000
LUTL	ENGINEERING OH - TRANS	0.07000	0.07000	0.07000	0.07000	0.07000	0.12000	0.12000	0.12000	0.12000
LUTL	ENGINEERING OH - DIST	0.12000	0.13000	0.13000	0.13000	0.13000	0.13000	0.09000	0.09000	0.09000
LUTL	ENGINEERING OH - DIST	0.12000	0.13000	0.13000	0.13000	0.13000	0.13000	0.09000	0.09000	0.09000
SERV	401K	0.04975	0.04975	0.04975	0.04975	0.04975	0.04980	0.04980	0.04980	(0.02733)
SERV	DENTAL INSURANCE	0.00769	0.00769	0.00769	0.00769	0.00769	0.00393	0.00393	0.00393	0.00038
SERV	FASB 106	0.01931	0.01931	0.02191	0.02191	0.02191	0.02056	0.02056	0.02056	0.01989
SERV	FASB 106 INTEREST	0.00374	0.00374	0.00751	0.00751	0.00751	0.00714	0.00714	0.00714	0.00691
SERV	FASB 112	0.00561	0.00561	0.00561	0.00561	0.00561	0.00561	0.00561	0.00561	(0.04531)
SERV	FEDERAL UNEMPLOYMENT TAXES	0.00078	0.00078	0.00078	0.00078	0.00078	0.00105	0.00105	0.00105	(0.00231)
SERV	FICA	0.08134	0.08134	0.08134	0.08134	0.08134	0.08000	0.08000	0.08000	0.15127

2009 Burden Rates*

Organization	Burden Component	01-Jan-09	01-Feb-09	01-Mar-09	01-May-09	01-Jun-09	01-Aug-09	01-Oct-09	01-Nov-09	01-Dec-09
SERV	GROUP LIFE INSURANCE	0.00739	0.00739	0.00739	0.00739	0.00739	0.00150	0.00150	0.00150	(0.00314)
SERV	HOLIDAY	0.04901	0.04901	0.04901	0.04901	0.04901	0.04906	0.04906	0.04906	0.04204
SERV	LONG TERM DISABILITY	0.00843	0.00843	0.00843	0.00843	0.00843	(0.00023)	(0.00023)	(0.00023)	(0.00571)
SERV	MEDICAL INSURANCE	0.11096	0.11096	0.11096	0.11096	0.11096	0.10534	0.10534	0.10534	(0.01430)
SERV	OTHER BENEFITS	0.00465	0.00465	0.01241	0.01241	0.01241	0.01723	0.01723	0.01723	(0.05637)
SERV	OTHER OFF-DUTY	0.01337	0.01337	0.01337	0.01337	0.01337	0.01338	0.01338	0.01338	(0.00184)
SERV	PENSION INTEREST	0.00428	0.00428	0.05117	0.05117	0.05117	0.08207	0.08207	0.08207	0.08048
SERV	PENSIONS	0.15204	0.15204	0.23617	0.23617	0.23617	0.22355	0.22355	0.22355	0.21628
SERV	RETIREMENT INCOME	0.00663	0.00663	0.00663	0.00663	0.00663	0.00711	0.00711	0.00711	(0.01321)
SERV	SICK	0.02228	0.02228	0.02228	0.02228	0.02228	0.02230	0.02230	0.02230	0.02977
SERV	STATE UNEMPLOYMENT TAXES	0.00290	0.00290	0.00290	0.00290	0.00290	0.00212	0.00212	0.00212	(0.01264)
SERV	TEAM INCENTIVE AWARD	0.13575	0.13575	0.13575	0.13575	0.13575	0.13351	0.13351	0.13351	(0.20915)
SERV	VACATION	0.07828	0.07828	0.07828	0.07828	0.07828	0.07834	0.07834	0.07834	0.23380
SERV	WORKERS COMP	0.00056	0.00056	0.00056	0.00056	0.00056	0.00057	0.00057	0.00057	(0.00579)

*Data is provided for months in which a rate changed.

2010 Burden Rates*

Organization	Burden Component	01-Jan-10	01-Feb-10	01-Apr-10	01-May-10	01-Jul-10	01-Dec-10
GLOBAL	WAREHOUSE OH - GENERATION KU	0.23000	0.23000	0.23000	0.23000	0.23000	0.23000
GLOBAL	WAREHOUSE OH - GENERATION LGE	0.14500	0.14500	0.14500	0.14500	0.14500	0.14500
GLOBAL	WAREHOUSE OH - T AND D KU	0.23000	0.23000	0.23000	0.23000	0.23000	0.23000
GLOBAL	WAREHOUSE OH - T AND D LGE	0.14500	0.14500	0.14500	0.14500	0.14500	0.14500
KUTL	401K	0.04994	0.04994	0.04862	0.04952	0.04952	0.11422
KUTL	ADMINISTRATIVE AND GENERAL	0.02400	0.02400	0.02400	0.02400	0.02400	0.02400
KUTL	DENTAL INSURANCE	0.00993	0.00993	0.00966	0.00984	0.00984	(0.00787)
KUTL	FASB 106	0.05680	0.05680	0.05687	0.05791	0.05791	0.09759
KUTL	FASB 106 INTEREST	0.06283	0.06283	0.05332	0.05430	0.05430	0.06607
KUTL	FASB 112	0.00202	0.00202	0.00196	0.00199	0.00199	(0.07896)
KUTL	FEDERAL UNEMPLOYMENT TAXES	0.00082	0.00082	0.00091	0.00093	0.00093	0.00097
KUTL	FICA	0.08981	0.08981	0.09939	0.10090	0.10090	0.04525
KUTL	GROUP LIFE INSURANCE	0.00502	0.00502	0.00489	0.00498	0.00498	0.01100
KUTL	HOLIDAY	0.05057	0.05057	0.04923	0.05014	0.05014	0.11616
KUTL	LONG TERM DISABILITY	0.00517	0.00517	0.00504	0.00513	0.00513	0.01293
KUTL	MEDICAL INSURANCE	0.16816	0.16816	0.16369	0.16670	0.16670	0.14081
KUTL	OTHER BENEFITS	0.01732	0.01732	0.01686	0.01717	0.01717	(0.05174)
KUTL	OTHER OFF-DUTY	0.01379	0.01379	0.01343	0.01367	0.01367	(0.00842)
KUTL	PENSION INTEREST	0.04933	0.04933	0.02672	0.02723	0.02723	0.05921
KUTL	PENSIONS	0.29474	0.29474	0.24155	0.24601	0.24601	0.52067
KUTL	RETIREMENT INCOME	0.00366	0.00366	0.00356	0.00409	0.00409	0.03135
KUTL	SICK	0.04368	0.04368	0.04252	0.04749	0.04749	0.05247
KUTL	STATE UNEMPLOYMENT TAXES	0.00114	0.00114	0.00126	0.00128	0.00128	0.00127
KUTL	TEAM INCENTIVE AWARD	0.07794	0.07794	0.09575	0.09723	0.09723	0.12368

2010 Burden Rates*

Organization	Burden Component	01-Jan-10	01-Feb-10	01-Apr-10	01-May-10	01-Jul-10	01-Dec-10
KUTL	VACATION	0.09194	0.09194	0.08950	0.09114	0.09114	0.29622
KUTL	WORKERS COMP	0.01560	0.01560	0.01520	(0.01718)	(0.01718)	(0.11125)
KUTL	ENGINEERING OH - GEN	0.01300	0.01300	0.01300	0.01300	0.04000	0.00000
KUTL	ENGINEERING OH - TRANS	0.15000	0.15000	0.15000	0.15000	0.15000	0.15000
KUTL	ENGINEERING OH - DIST	0.14000	0.14000	0.14000	0.14000	0.14000	0.14000
KUTL	ENGINEERING OH - DIST	0.14000	0.14000	0.14000	0.14000	0.14000	0.14000
LUTL	401K	0.04926	0.04926	0.04947	0.04977	0.04977	0.06341
LUTL	ADMINISTRATIVE AND GENERAL	0.01700	0.01700	0.01700	0.01700	0.01700	0.01700
LUTL	DENTAL INSURANCE	0.00878	0.00878	0.00878	0.00883	0.00883	(0.00438)
LUTL	FASB 106	0.04884	0.04884	0.04448	0.04473	0.04473	0.07540
LUTL	FASB 106 INTEREST	0.08566	0.08566	0.07431	0.07471	0.07471	0.06229
LUTL	FASB 112	0.00993	0.00993	0.00984	0.00990	0.00990	(0.21985)
LUTL	FEDERAL UNEMPLOYMENT TAXES	0.00079	0.00079	0.00100	0.00098	0.00098	0.00080
LUTL	FICA	0.08892	0.08892	0.11320	0.11142	0.11142	(0.06940)
LUTL	GROUP LIFE INSURANCE	0.00179	0.00179	0.00178	0.00179	0.00179	0.05785
LUTL	HOLIDAY	0.04937	0.04937	0.04955	0.04984	0.04984	0.12641
LUTL	LONG TERM DISABILITY	0.00510	0.00510	0.00508	0.00512	0.00512	0.00160
LUTL	MEDICAL INSURANCE	0.15014	0.15014	0.15015	0.15105	0.15105	0.10023
LUTL	OTHER BENEFITS	0.01627	0.01627	0.01616	0.01625	0.01625	(0.01338)
LUTL	OTHER OFF-DUTY	0.00898	0.00898	0.00894	0.00899	0.00899	(0.02063)
LUTL	PENSION INTEREST	0.03283	0.03283	0.00238	0.00229	0.00229	0.00290
LUTL	PENSIONS	0.36811	0.36811	0.31772	0.31944	0.31944	0.52819
LUTL	RETIREMENT INCOME	0.00393	0.00393	0.00389	0.00471	0.00471	0.03205
LUTL	SICK	0.02469	0.02469	0.02475	0.02490	0.02490	0.05014

2010 Burden Rates*

Organization	Burden Component	01-Jan-10	01-Feb-10	01-Apr-10	01-May-10	01-Jul-10	01-Dec-10
LUTL	STATE UNEMPLOYMENT TAXES	0.00113	0.00113	0.00144	0.00141	0.00141	0.00099
LUTL	TEAM INCENTIVE AWARD	0.07879	0.07879	0.09749	0.09800	0.09800	0.17835
LUTL	VACATION	0.08844	0.08844	0.08882	0.08935	0.08935	0.27677
LUTL	WORKERS COMP	0.01714	0.01714	0.01693	0.01263	0.01263	(0.11223)
LUTL	ENGINEERING OH - DIST	0.12000	0.12000	0.12000	0.12000	0.12000	0.12000
LUTL	ENGINEERING OH - GEN	0.01300	0.01300	0.01300	0.01300	0.00000	0.00000
LUTL	ENGINEERING OH - TRANS	0.15000	0.15000	0.15000	0.15000	0.15000	0.15000
LUTL	ENGINEERING OH - DIST	0.12000	0.12000	0.12000	0.12000	0.12000	0.12000
LUTL	ENGINEERING OH - DIST	0.12000	0.12000	0.12000	0.12000	0.12000	0.12000
SERV	401K	0.04933	0.04933	0.04841	0.04839	0.04839	0.01971
SERV	DENTAL INSURANCE	0.00681	0.00681	0.00668	0.00667	0.00667	0.00304
SERV	FASB 106	0.02089	0.02089	0.02210	0.02210	0.02210	0.04502
SERV	FASB 106 INTEREST	0.00436	0.00436	0.00242	0.00240	0.00240	0.00479
SERV	FASB 112	0.00567	0.00567	0.00556	0.00556	0.00556	0.01618
SERV	FEDERAL UNEMPLOYMENT TAXES	0.00077	0.00077	0.00076	0.00076	0.00076	0.00297
SERV	FICA	0.09084	0.09084	0.08942	0.08923	0.08923	0.17337
SERV	GROUP LIFE INSURANCE	0.00496	0.00496	0.00487	0.00487	0.00487	0.00198
SERV	HOLIDAY	0.04903	0.04903	0.04812	0.04810	0.04810	0.12130
SERV	LONG TERM DISABILITY	0.00511	0.00511	0.00501	0.00501	0.00501	0.00921
SERV	MEDICAL INSURANCE	0.11541	0.11541	0.11325	0.11321	0.11321	0.18114
SERV	OTHER BENEFITS	0.01307	0.01307	0.01282	0.01281	0.01281	(0.08140)
SERV	OTHER OFF-DUTY	0.01337	0.01337	0.01312	0.01312	0.01312	(0.00547)
SERV	PENSION INTEREST	0.05155	0.05155	0.04355	0.04349	0.04349	0.09729
SERV	PENSIONS	0.20613	0.20613	0.18930	0.18914	0.18914	0.40026

2010 Burden Rates*

Organization	Burden Component	01-Jan-10	01-Feb-10	01-Apr-10	01-May-10	01-Jul-10	01-Dec-10
SERV	RETIREMENT INCOME	0.00561	0.00561	0.00550	0.00628	0.00628	0.01836
SERV	SICK	0.02229	0.02229	0.02187	0.02186	0.02186	0.06677
SERV	STATE UNEMPLOYMENT TAXES	0.00200	0.00200	0.00197	0.00196	0.00196	0.00403
SERV	TEAM INCENTIVE AWARD	0.12983	0.12983	0.13301	0.13278	0.13278	0.49623
SERV	VACATION	0.07875	0.07875	0.07730	0.07726	0.07726	0.29271
SERV	WORKERS COMP	0.00047	0.00047	0.00047	0.00047	0.00047	(0.00312)

*Data is provided for months in which a rate changed.

Labor Burden Calculation and Benefit Dollars

March 2009

	(1) Percents in Oracle Feb	(2) Full Year Estimate	(3) YTD Jan Burdens from Disc	(4) Feb Burden Estimate	(5) YTD Feb Est burdens (3) + (4)	(6) Remaining Burdens Mar - Dec (2) - (5)	(7) Labor Base Mar - Dec	Burden % Mar - Dec (6) / (7)	Difference	Feb Labor
Servco										
Life	0.00739	585,069	47,959	41,812	89,772	495,298	64,874,447	0.00763	-0.02%	5,657,924
Dental	0.00769	608,765	49,896	43,509	93,405	515,360		0.00794	-0.03%	
Medical	0.11096	8,783,042	720,042	627,803	1,347,845	7,435,197		0.11461	-0.36%	
Other Benefits	0.00465	861,874	30,171	26,309	56,480	805,394		0.01241	-0.78%	
401(k)	0.04975	3,937,965	322,765	281,482	604,247	3,333,718		0.05139	-0.16%	
LT Disability	0.00843	667,579	54,712	47,696	102,409	565,170		0.00871	-0.03%	
Retirement Income	0.00663	524,928	43,039	37,512	80,551	444,377		0.00685	-0.02%	
Pension	0.15204	17,168,455	986,715	860,231	1,846,946	15,321,509		0.23617	-8.41%	
Pension Interest	0.00428	3,371,823	27,781	24,216	51,997	3,319,826		0.05117	-4.69%	
Fasb 106	0.01931	1,656,049	125,320	109,255	234,575	1,421,474		0.02191	-0.26%	
Fasb 106 interest	0.00374	532,425	24,274	21,161	45,434	486,991		0.00751	-0.38%	
Fasb 112	0.00561	444,026	36,386	31,741	68,127	375,899		0.00579	-0.02%	
Team Incentive Awarc	0.13575	10,832,785	898,152	800,931	1,699,083	9,133,702		0.13994	-0.42%	
Workers Comp	0.00056	44,500	3,631	3,168	6,800	37,700		0.00058	0.00%	
Total benefits	0.51679	50,019,285	3,370,843	2,956,826	6,327,670	43,691,615		0.67263	-15.58%	
Off-duty										
Vacation	0.07828	6,196,455	508,136	442,902	951,039	5,245,417		0.08085	-0.26%	
Holiday	0.04901	3,879,740	318,061	277,295	595,356	3,284,384		0.05063	-0.16%	
Sick	0.02228	1,763,518	144,563	126,059	270,621	1,492,897		0.02301	-0.07%	
Other	0.01337	1,058,111	86,746	75,646	162,392	895,719		0.01381	-0.04%	
	0.16294	12,897,824	1,057,506	921,902	1,979,408	10,918,416		0.16830	-0.54%	
Payroll taxes										
FICA	0.08134	6,491,452	755,424	479,909	1,235,334	5,256,118	65,268,551	0.08053	0.08%	5,900,043
FUTA	0.00078	62,216	(11,933)	4,602	(7,331)	69,547		0.00107	-0.03%	
SUTA	0.00290	231,678	(27,059)	17,110	(9,949)	241,627		0.00370	-0.08%	
	0.08502	6,785,346	716,432	501,622	1,218,054	5,567,292		0.08530	-0.03%	
Total	76.475%	69,702,455	5,144,782	4,380,350	9,525,132	60,177,323		92.623%	-16.15%	

Labor Burden Calculation and Benefit Dollars

March 2009

	(1) Percents in Oracle Feb	(2) Full Year Estimate	(3) YTD Jan Burdens from Disc	(4) Feb Burden Estimate	(5) YTD Feb Est burdens (3) + (4)	(6) Remaining Burdens Mar - Dec (2) - (5)	(7) Labor Base Mar - Dec	Burden % Mar - Dec (6) / (7)	Difference	Feb Labor
LGE										
Life	0.00624	336,260	27,933	27,010	54,943	281,317	46,846,931	0.00601	0.02%	4,328,464
Dental	0.00993	534,887	44,647	42,982	87,628	447,259		0.00955	0.04%	
Medical	0.14490	7,804,168	650,435	627,194	1,277,629	6,526,539		0.13932	0.56%	
Other Benefits	0.00626	898,463	28,073	27,096	55,169	843,294		0.01800	-1.17%	
401(k)	0.04995	2,690,499	223,913	216,207	440,120	2,250,380		0.04804	0.19%	
LT Disability	0.00847	456,104	37,965	36,662	74,627	381,476		0.00814	0.03%	
Retirement Income	0.00651	350,704	29,152	28,178	57,331	293,373		0.00626	0.02%	
Pension	0.20740	22,167,163	929,062	897,723	1,826,786	20,340,377		0.43419	-22.68%	
Pension Interest	(0.12450)	3,507,611	(557,876)	(538,894)	(1,096,770)	4,604,381		0.09829	-22.28%	
Fasb 106	0.05982	3,222,892	267,983	258,929	526,912	2,695,980		0.05755	0.23%	
Fasb 106 Interest	0.09449	4,966,581	423,222	408,997	832,219	4,134,362		0.08825	0.62%	
Fasb 112	0.00825	444,463	38,077	35,710	73,787	370,676		0.00791	0.03%	
Team Incentive Awarc	0.07785	5,177,381	456,298	398,029	854,327	4,323,054		0.07932	-0.15%	
Workers Comp	0.01838	990,000	82,519	79,557	162,076	827,924		0.01767	0.07%	
Total benefits	<u>0.57395</u>	<u>53,547,176</u>	<u>2,681,404</u>	<u>2,545,379</u>	<u>5,226,783</u>	<u>48,320,392</u>		<u>1.01849</u>	<u>-44.45%</u>	
Off-duty										
Vacation	0.09081	4,891,188	406,611	393,068	799,679	4,091,509		0.08734	0.35%	
Holiday	0.04948	2,665,011	221,507	214,172	435,680	2,229,331		0.04759	0.19%	
Sick	0.02474	1,332,505	110,916	107,086	218,002	1,114,503		0.02379	0.09%	
Other	0.00900	484,547	40,373	38,956	79,329	405,219		0.00865	0.04%	
	<u>0.17403</u>	<u>9,373,251</u>	<u>779,407</u>	<u>753,283</u>	<u>1,532,690</u>	<u>7,840,561</u>		<u>0.16737</u>	<u>0.67%</u>	
Payroll taxes										
FICA	0.08338	5,545,558	520,857	426,302	947,159	4,598,398	54,500,997	0.09816	-1.48%	5,112,762
FUTA	0.00082	54,264	(9,715)	4,192	(5,523)	59,787		0.00128	-0.05%	
SUTA	0.00058	38,760	(2,384)	2,965	582	38,178		0.00081	-0.02%	
	<u>0.08478</u>	<u>5,638,582</u>	<u>508,758</u>	<u>433,460</u>	<u>942,218</u>	<u>4,696,363</u>		<u>0.10025</u>	<u>-1.55%</u>	
Total	<u>83.276%</u>	<u>68,559,009</u>	<u>3,969,570</u>	<u>3,732,122</u>	<u>7,701,691</u>	<u>60,857,317</u>		<u>128.611%</u>	<u>-45.33%</u>	

Labor Burden Calculation and Benefit Dollars

March 2009

	(1) Percents in Oracle Feb	(2) Full Year Estimate	(3) YTD Jan Burdens from Disc	(4) Feb Burden Estimate	(5) YTD Feb burdens (3) + (4)	(6) Remaining Burdens Mar - Dec (2) - (5)	(7) Labor Base Mar - Dec	Burden % Mar - Dec (6) / (7)	Difference	Feb Labor
KU										
Life	0.00751	385,964	31,711	30,550	62,261	323,704	43,957,529	0.00736	0.01%	4,067,914
Dental	0.01118	574,733	46,828	45,479	92,307	482,426		0.01097	0.02%	
Medical	0.16274	8,369,077	683,938	662,012	1,345,950	7,023,127		0.15977	0.30%	
Other Benefits	0.00642	881,324	26,888	26,116	53,004	828,319		0.01884	-1.24%	
401(k)	0.05052	2,597,838	212,752	205,511	418,263	2,179,575		0.04958	0.09%	
LT Disability	0.00856	440,395	36,100	34,821	70,922	369,474		0.00841	0.02%	
Retirement Income	0.00712	366,039	29,842	28,964	58,806	307,233		0.00699	0.01%	
Pension	0.13491	15,628,900	568,646	548,802	1,117,448	14,511,452		0.33012	-19.52%	
Pension Interest	(0.05603)	4,042,435	(236,117)	(227,925)	(464,042)	4,506,477		0.10252	-15.85%	
Fasb 106	0.05474	2,980,814	230,778	222,678	453,456	2,527,358		0.05750	-0.28%	
Fasb 106 Interest	0.06195	3,371,626	261,282	252,007	513,289	2,858,337		0.06502	-0.31%	
Fasb 112	0.00163	83,975	8,104	6,631	14,735	69,240		0.00158	0.01%	
Team Incentive Award	0.07789	4,870,676	487,053	363,548	850,601	4,020,075		0.08049	-0.26%	
Workers Comp	0.01624	835,000	67,466	66,063	133,529	701,471		0.01596	0.03%	
Total benefits	<u>0.54538</u>	<u>45,428,797</u>	<u>2,455,272</u>	<u>2,265,257</u>	<u>4,720,529</u>	<u>40,708,268</u>		<u>0.91512</u>	<u>-36.97%</u>	
Off-duty										
Vacation	0.09165	4,713,212	387,252	372,824	760,076	3,953,136		0.08993	0.17%	
Holiday	0.05056	2,600,096	212,994	205,674	418,668	2,181,429		0.04963	0.09%	
Sick	0.04367	2,245,538	183,419	177,646	361,065	1,884,473		0.04287	0.08%	
Other	0.01379	709,117	57,773	56,097	113,870	595,248		0.01354	0.02%	
	<u>0.19967</u>	<u>10,267,964</u>	<u>841,438</u>	<u>812,240</u>	<u>1,653,678</u>	<u>8,614,285</u>		<u>0.19597</u>	<u>0.37%</u>	
Payroll taxes										
FICA	0.08629	5,395,478	539,762	402,755	942,517	4,452,961	49,944,746	0.08916	-0.29%	4,667,454
FUTA	0.00088	54,824	24,480	4,107	28,587	26,237		0.00053	0.04%	
SUTA	0.00073	45,625	21,568	3,407	24,975	20,650		0.00041	0.03%	
	<u>0.08790</u>	<u>5,495,927</u>	<u>585,810</u>	<u>410,269</u>	<u>996,079</u>	<u>4,499,848</u>		<u>0.09010</u>	<u>-0.22%</u>	
Total	<u>83.295%</u>	<u>61,192,687</u>	<u>3,882,520</u>	<u>3,487,766</u>	<u>7,370,286</u>	<u>53,822,401</u>		<u>120.118%</u>	<u>-36.82%</u>	

Labor Burden Calculation and Benefit Dollars

August 2009

	(1) Percents in Oracle July	(2) Full Year Estimate	(3) YTD Jun Burdens from Disc	(4) Jul Burden Estimate	(5) YTD Jul Est burdens (3) + (4)	(6) Remaining Burdens Aug - Dec (2) - (5)	(7) Labor Base Aug - Dec	Burden % Aug - Dec (6) / (7)	Difference	Jul Labor
Servco										
Life	0.00739	396,000	298,711	49,152	347,862	48,138	32,057,473	0.00150	0.0059	6,651,106
Dental	0.00769	487,982	310,812	51,147	361,959	126,023		0.00393	0.38%	
Medical	0.11096	8,600,000	4,485,011	738,007	5,223,017	3,376,983		0.10534	0.56%	
Other Benefits	0.01241	1,033,774	398,758	82,540	481,298	552,475		0.01723	-0.48%	
401(k)	0.04975	3,937,965	2,010,717	330,893	2,341,610	1,596,355		0.04980	0.00%	
LT Disability	0.00843	389,481	340,763	56,069	396,832	(7,351)		(0.00023)	0.87%	
Retirement Income	0.00663	540,005	268,024	44,097	312,121	227,884		0.00711	-0.05%	
Pension	0.23617	17,168,455	8,431,263	1,570,792	10,002,055	7,166,400		0.22355	1.26%	
Pension Interest	0.05117	4,418,198	1,446,885	340,337	1,787,222	2,630,976		0.08207	-3.09%	
Fasb 106	0.02191	1,656,049	851,175	145,726	996,901	659,148		0.02056	0.13%	
Fasb 106 interest	0.00751	532,425	253,597	49,950	303,546	228,879		0.00714	0.04%	
Fasb 112	0.00561	444,026	226,713	37,313	264,025	180,001		0.00561	0.00%	
Team Incentive Award	0.13575	10,832,785	5,617,198	907,878	6,525,076	4,307,709		0.13351	0.22%	
Workers Comp	0.00056	44,500	22,627	3,725	26,352	18,148		0.00057	0.00%	
Total benefits	0.66194	50,481,644	24,962,252	4,407,624	29,369,876	21,111,768		0.65769	0.42%	
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Off-duty										
Vacation	0.07828	6,196,455	3,164,438	520,649	3,685,087	2,511,368		0.07834	-0.01%	
Holiday	0.04901	3,879,740	1,981,037	325,971	2,307,008	1,572,732		0.04906	0.00%	
Sick	0.02228	1,763,518	900,525	148,187	1,048,712	714,806		0.02230	0.00%	
Other	0.01337	1,058,111	540,370	88,925	629,295	428,816		0.01338	0.00%	
	0.16294	12,897,824	6,586,370	1,083,731	7,670,102	5,227,723		0.16307	-0.01%	
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Payroll taxes										
FICA	0.08134	6,491,452	3,366,122	543,991	3,910,113	2,581,339	32,265,439	0.08000	0.13%	6,687,867
FUTA	0.00078	71,313	32,270	5,217	37,487	33,826		0.00105	-0.03%	
SUTA	0.00290	207,729	119,991	19,395	139,386	68,343		0.00212	0.08%	
	0.08502	6,770,494	3,518,383	568,602	4,086,985	2,683,509		0.08317	0.19%	
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Total	0.90990	70,149,963	35,067,006	6,059,957	41,126,963	29,023,000		0.90394	0.60%	

Labor Burden Calculation and Benefit Dollars

August 2009

	(1) Percents in Oracle July	(2) Full Year Estimate	(3) YTD Jun Burdens from Disc	(4) Jul Burden Estimate	(5) YTD Jul Est burdens (3) + (4)	(6) Remaining Burdens Aug - Dec (2) - (5)	(7) Labor Base Aug - Dec	Burden % Aug - Dec (6) / (7)	Difference	Jul Labor
LGE										
Life	0.00624	268,720	170,420	29,954	200,375	68,346	23,289,278	0.00293	0.0033	4,800,334
Dental	0.00993	446,704	271,375	47,667	319,043	127,661		0.00548	0.44%	
Medical	0.14490	7,804,168	3,958,835	695,568	4,654,404	3,149,765		0.13525	0.97%	
Other Benefits	0.01800	898,463	388,543	86,406	474,949	423,514		0.01818	-0.02%	
401(k)	0.04995	2,477,529	1,364,378	239,777	1,604,154	873,374		0.03750	1.24%	
LT Disability	0.00847	252,634	231,357	40,659	272,016	(19,383)		(0.00083)	0.93%	
Retirement Income	0.00651	359,764	177,792	31,250	209,042	150,722		0.00647	0.00%	
Pension	0.43419	22,167,163	9,866,890	2,084,257	11,951,147	10,216,016		0.43866	-0.45%	
Pension Interest	0.09829	3,045,955	727,788	471,825	1,199,613	1,846,342		0.07928	1.90%	
Fasb 106	0.05755	3,222,892	1,591,752	276,259	1,868,011	1,354,881		0.05818	-0.06%	
Fasb 106 Interest	0.08825	4,966,581	2,465,035	423,629	2,888,665	2,077,916		0.08922	-0.10%	
Fasb 112	0.00825	444,463	226,454	39,603	266,057	178,406		0.00766	0.06%	
Team Incentive Award	0.07785	5,442,266	2,665,382	436,707	3,102,090	2,340,176		0.08621	-0.84%	
Workers Comp	0.01838	990,000	502,175	88,230	590,405	399,595		0.01716	0.12%	
Total benefits	1.02676	52,787,301	24,608,177	4,991,792	29,599,970	23,187,332		0.98135	4.54%	
Off-duty										
Vacation	0.09081	4,891,188	2,480,018	435,918	2,915,936	1,975,252		0.08481	0.60%	
Holiday	0.04948	2,665,011	1,351,255	237,521	1,588,775	1,076,235		0.04621	0.33%	
Sick	0.02474	1,549,252	675,793	118,760	794,553	754,699		0.03241	-0.77%	
Other	0.00900	484,547	245,862	43,203	289,065	195,482		0.00839	0.06%	
	0.17403	9,589,998	4,752,927	835,402	5,588,329	4,001,669		0.17182	0.22%	
Payroll taxes										
FICA	0.08338	5,694,497	2,853,856	467,728	3,321,584	2,372,913	27,145,367	0.10189	-1.85%	5,609,597
FUTA	0.00082	57,353	28,058	4,600	32,658	24,695		0.00106	-0.02%	
SUTA	0.00058	81,267	19,841	3,254	23,094	58,173		0.00250	-0.19%	
	0.08478	5,833,117	2,901,754	475,582	3,377,336	2,455,781		0.10545	-2.07%	
Total	1.28557	68,210,416	32,262,859	6,302,776	38,565,635	29,644,781		1.25862	0.0269	

Labor Burden Calculation and Benefit Dollars

August 2009

	(1) Percents in Oracle July	(2) Full Year Estimate	(3) YTD Jun Burdens from Disc	(4) Jul Burden Estimate	(5) YTD Jul Est burdens (3) + (4)	(6) Remaining Burdens Aug - Dec (2) - (5)	(7) Labor Base Aug - Dec	Burden % Aug - Dec (6) / (7)	Difference	Jul Labor
KU										
Life	0.00751	305,006	187,712	34,660	222,372	82,634	22,156,253	0.00373	0.0038	4,615,177
Dental	0.01118	463,534	279,134	51,598	330,732	132,802		0.00599	0.52%	
Medical	0.16274	8,341,460	4,065,004	751,074	4,816,078	3,525,382		0.15911	0.36%	
Other Benefits	0.01884	881,324	372,606	86,950	459,556	421,767		0.01904	-0.02%	
401(k)	0.05052	2,624,286	1,262,299	233,159	1,495,458	1,128,828		0.05095	-0.04%	
LT Disability	0.00856	262,403	213,915	39,506	253,421	8,982		0.00041	0.82%	
Retirement Income	0.00712	362,413	177,796	32,860	210,656	151,757		0.00685	0.03%	
Pension	0.33012	15,628,900	6,708,652	1,523,562	8,232,214	7,396,686		0.33384	-0.37%	
Pension Interest	0.10252	3,265,216	1,310,505	473,148	1,783,653	1,481,563		0.06687	3.57%	
Fasb 106	0.05750	2,980,814	1,415,154	265,373	1,680,527	1,300,287		0.05869	-0.12%	
Fasb 106 Interest	0.06502	3,371,626	1,600,692	300,079	1,900,771	1,470,855		0.06639	-0.14%	
Fasb 112	0.00163	83,975	41,793	7,523	49,315	34,660		0.00156	0.01%	
Team Incentive Award	0.07789	4,952,681	2,678,597	403,452	3,082,049	1,870,632		0.07462	0.33%	
Workers Comp	0.01624	835,000	404,996	74,950	479,946	355,054		0.01602	0.02%	
Total benefits	0.91739	44,358,637	20,718,855	4,277,893	24,996,748	19,361,889		0.86407	5.33%	
Off-duty										
Vacation	0.09165	4,713,212	2,291,075	422,981	2,714,056	1,999,156		0.09023	0.14%	
Holiday	0.05056	2,600,096	1,263,336	233,343	1,496,679	1,103,417		0.04980	0.08%	
Sick	0.04367	2,245,538	1,090,707	201,545	1,292,252	953,286		0.04303	0.06%	
Other	0.01379	709,117	344,299	63,643	407,942	301,175		0.01359	0.02%	
	0.19967	10,267,964	4,989,418	921,512	5,910,930	4,357,033		0.19665	0.30%	
Payroll taxes										
FICA	0.08629	5,712,688	2,967,641	446,962	3,414,603	2,298,085	25,068,688	0.09167	-0.54%	5,179,767
FUTA	0.00088	57,561	30,419	4,558	34,977	22,584		0.00090	0.00%	
SUTA	0.00073	78,661	25,196	3,781	28,977	49,684		0.00198	-0.13%	
	0.08790	5,848,911	3,023,255	455,302	3,478,557	2,370,354		0.09455	-0.67%	
Total	1.20496	60,475,512	28,731,528	5,654,707	34,386,235	26,089,276		1.15528	0.0497	

Annualized Burden Rates for 2009

Accounts	(1) 12/31/09 Balance	(2) Dec Burden to be reversed	(3) Revised Oracle Balance (1) - (2)	(4) Targeted Balance	(5) Revised to be burdened in Dec. (6) + (7)	(6) from prior period labor	(7) Remaining to be burdened at the new rate	Dec Labor Base	Percentage	previous rates	Difference	
Servco												
Life	184101	(27,390)	(9,002)	(18,387)	-	(18,387)	151	(18,538)	5,903,339	(0.00314)	0.001500	0.00
Dental	184104	(20,974)	(23,592)	2,619	-	2,619	395	2,224	5,903,339	0.00038	0.003930	0.00
Medical	184103, 184105, 184107, 184140	(974,245)	(632,431)	(341,813)	(267,959)	(73,854)	10,577	(84,431)	5,903,339	(0.01430)	0.105340	0.12
Other Benefits	184121	(434,508)	(103,442)	(331,066)	-	(331,066)	1,730	(332,796)	5,903,339	(0.05637)	0.017230	0.07
401(k)	184108	(549,596)	(298,987)	(250,609)	(94,265)	(156,344)	5,000	(161,344)	5,903,339	(0.02733)	0.049800	0.08
LT Disability	184093	(32,326)	1,385	(33,711)	-	(33,711)	(23)	(33,688)	5,903,339	(0.00571)	(0.000230)	0.01
Retirement Income	184109 184110	(526,185)	(42,686)	(483,499)	(406,223)	(77,276)	714	(77,989)	5,903,339	(0.01321)	0.007110	0.02
Pension	184091, 184092	(17,211,332)	(1,342,082)	(15,869,250)	(17,168,455)	1,299,205	22,445	1,276,760	5,903,339	0.21628	0.223550	0.01
Pension Interest	184117 184119	(4,427,589)	(492,716)	(3,934,873)	(4,418,198)	483,325	8,240	475,085	5,903,339	0.08048	0.082070	0.00
Fasb 106	184094 184097	(1,659,988)	(123,435)	(1,536,552)	(1,656,049)	119,497	2,064	117,432	5,903,339	0.01989	0.020560	0.00
Fasb 106 interest	184118 184120	(533,795)	(42,865)	(490,931)	(532,425)	41,494	717	40,777	5,903,339	0.00691	0.007140	0.00
Fasb 112	184095 184098 232109	(444,891)	(33,681)	(411,210)	(144,269)	(266,941)	563	(267,504)	5,903,339	(0.04531)	0.005610	0.05
Team Incentive Award	184040	(11,359,197)	(822,718)	(10,536,478)	(9,282,675)	(1,253,804)	13,660	(1,267,463)	6,059,923	(0.20915)	0.133510	0.34
Workers Comp	184075, 184073, 184074,232105	(37,526)	(3,422)	(34,104)	-	(34,104)	57	(34,162)	5,903,339	(0.00579)	0.000570	0.01
Total benefits		<u>(38,239,541)</u>	<u>(3,969,675)</u>	<u>(34,269,866)</u>	<u>(33,970,518)</u>	<u>(299,348)</u>	<u>66,289</u>	<u>(365,637)</u>		<u>(0.05639)</u>		
Off-duty												
Vacation	184001, 184002, 242002	(6,997,889)	(470,332)	(6,527,557)	(7,915,640)	1,388,083	7,866	1,380,217	5,903,339	0.23380	0.078340	(0.16)
Holiday	184010, 184011	(41,415)	(294,543)	253,129	-	253,129	4,926	248,203	5,903,339	0.04204	0.049060	0.01
Sick	184020, 184021	44,092	(133,883)	177,975	-	177,975	2,239	175,736	5,903,339	0.02977	0.022300	(0.01)
Other	184030, 184031	(89,858)	(80,330)	(9,529)	-	(9,529)	1,343	(10,872)	5,903,339	(0.00184)	0.013380	0.02
		<u>(7,085,070)</u>	<u>(979,088)</u>	<u>(6,105,981)</u>	<u>(7,915,640)</u>	<u>1,809,658</u>	<u>16,374</u>	<u>1,793,284</u>		<u>0.30377</u>		
Payroll taxes												
SUTA	236005	(160,754)	(13,064)	(147,691)	(71,301)	(76,389)	217	(76,606)	6,059,923	(0.01264)	0.002120	0.01
FUTA	236006	(49,178)	(6,470)	(42,708)	(28,823)	(13,885)	107	(13,992)	6,059,923	(0.00231)	0.001050	0.00
FICA	236007	(429,429)	(492,979)	63,549	(861,313)	924,862	8,185	916,677	6,059,923	0.15127	0.080000	(0.07)
		<u>(639,361)</u>	<u>(512,513)</u>	<u>(126,849)</u>	<u>(961,437)</u>	<u>834,588</u>	<u>8,509</u>	<u>826,079</u>		<u>0.13632</u>		
Total		<u>(45,963,972)</u>	<u>(5,461,277)</u>	<u>(40,502,696)</u>	<u>(42,847,595)</u>	<u>2,344,899</u>	<u>91,172</u>	<u>2,253,726</u>		<u>0.38370</u>	<u>0.903940</u>	

Annualized Burden Rates for 2009

Accounts	(1) 12/31/09 Balance	(2) Dec Burdens to be reversed	(3) Revised Oracle Balance (1) - (2)	(4) Targeted Balance	(5) Revised to be burdened in Dec. (6) + (7)	(6) from prior period labor	(7) Remaining to be burdened at the new rate	Dec Labor Base	Percentage	previous rates	Difference	
LGE												
Life	184101	(32,990)	(12,669)	(20,321)	-	(20,321)	84	(20,405)	4,296,248	(0.00475)	0.002930	0.01
Dental	184104	(19,299)	(23,699)	4,400	-	4,400	156	4,244	4,296,248	0.00099	0.005480	0.00
Medical	184103, 184105, 184107, 184140	(597,161)	(584,924)	(12,237)	(231,556)	219,319	3,860	215,459	4,296,248	0.05015	0.135250	0.09
Other Benefits	184121	(256,058)	(78,622)	(177,436)	-	(177,436)	519	(177,955)	4,296,248	(0.04142)	0.018180	0.06
401(k)	184108	235,819	(162,177)	397,996	(40,254)	438,250	1,070	437,180	4,296,248	0.10176	0.037500	(0.06)
Retirement Income	184093	(344,869)	(27,980)	(316,888)	(247,973)	(68,915)	185	(69,100)	4,296,248	(0.01608)	0.006470	0.02
LT Disability	184109 184110	(23,983)	3,591	(27,574)	-	(27,574)	(24)	(27,550)	4,296,248	(0.00641)	(0.000830)	0.01
Pension	184091, 184092	(21,777,293)	(1,897,060)	(19,880,233)	(22,167,163)	2,286,930	12,518	2,274,412	4,296,248	0.52939	0.438660	(0.09)
Pension Interest	184117 184119	(2,971,921)	(342,810)	(2,629,111)	(3,045,955)	416,844	2,262	414,582	4,296,248	0.09650	0.079280	(0.02)
Fasb 106	184094 184097	(3,171,031)	(251,615)	(2,919,416)	(3,222,892)	303,476	1,660	301,816	4,296,248	0.07025	0.058180	(0.01)
Fasb 106 interest	184118 184120	(4,886,863)	(385,860)	(4,501,003)	(4,966,581)	465,578	2,546	463,032	4,296,248	0.10778	0.089220	(0.02)
Fasb 112	184095 184098 232109	(437,512)	(33,129)	(404,383)	(256,817)	(147,566)	219	(147,785)	4,296,248	(0.03440)	0.007660	0.04
Team Incentive Award	184040	(5,550,286)	(485,777)	(5,064,509)	(4,895,998)	(168,511)	3,568	(172,079)	5,593,405	(0.03076)	0.086210	0.12
Workers Comp	184075, 184073, 184074,232105	(65,165)	(74,211)	9,045	374,576	(365,531)	490	(366,021)	4,296,248	(0.08520)	0.017160	0.10
Total benefits		<u>(39,898,613)</u>	<u>(4,356,943)</u>	<u>(35,541,670)</u>	<u>(38,700,612)</u>	<u>3,158,942</u>	<u>29,112</u>	<u>3,129,830</u>		<u>0.73779</u>		
Off-duty												
Vacation	184001, 184002, 242002	(4,831,810)	(366,785)	(4,465,026)	(5,259,885)	794,859	2,420	792,439	4,296,248	0.18445	0.084810	(0.10)
Holiday	184010, 184011	173,702	(199,847)	373,549	-	373,549	1,319	372,230	4,296,248	0.08664	0.046210	(0.04)
Sick	184020, 184021	13,970	(140,169)	154,139	-	154,139	925	153,214	4,296,248	0.03566	0.032410	(0.00)
Other	184030, 184031	(86,487)	(36,286)	(50,201)	-	(50,201)	239	(50,440)	4,296,248	(0.01174)	0.008390	0.02
		<u>(4,730,626)</u>	<u>(743,087)</u>	<u>(3,987,539)</u>	<u>(5,259,885)</u>	<u>1,272,346</u>	<u>4,903</u>	<u>1,267,443</u>		<u>0.29501</u>		
Payroll taxes												
SUTA	236005	(39,186)	(14,086)	(25,100)	(23,459)	(1,642)	103	(1,745)	5,593,405	(0.00031)	0.002500	0.00
FUTA	236006	(44,332)	(5,967)	(38,365)	(18,706)	(19,659)	44	(19,703)	5,593,405	(0.00352)	0.001060	0.00
FICA	236007	(604,551)	(574,125)	(30,427)	(455,753)	425,327	4,216	421,110	5,593,405	0.07529	0.101890	0.03
		<u>(688,070)</u>	<u>(594,177)</u>	<u>(93,892)</u>	<u>(497,918)</u>	<u>404,026</u>	<u>4,364</u>	<u>399,662</u>		<u>0.07145</u>		
Total		<u>(45,317,309)</u>	<u>(5,694,207)</u>	<u>(39,623,101)</u>	<u>(44,458,415)</u>	<u>4,835,314</u>	<u>38,379</u>	<u>4,796,935</u>		<u>1.10426</u>	1.258620	

Annualized Burden Rates for 2009

Accounts	(1) 12/31/09 Balance	(2) Dec Burdens to be reversed	(3) Revised Oracle Balance (1) - (2)	(4) Targeted Balance	(5) Revised to be burdened in Dec. (6) + (7)	(6) from prior period labor	(7) Remaining to be burdened at the new rate	Dec Labor Base	Percentage	previous rates	Difference	
KU												
Life	184101	(23,932)	(14,229)	(9,703)	-	(9,703)	290	(9,993)	3,735,875	(0.00267)	0.003730	0.01
Dental	184104	10,514	(22,846)	33,360	-	33,360	466	32,894	3,735,875	0.00880	0.005990	(0.00)
Medical	184103, 184105, 184107, 184140	(389,202)	(606,788)	217,586	(222,109)	439,695	12,372	427,323	3,735,875	0.11438	0.159110	0.04
Other Benefits	184121	(422,918)	(72,611)	(350,307)	-	(350,307)	-	(350,307)	3,735,875	(0.09377)	0.019040	0.11
401(k)	184108	170,993	(194,304)	365,298	(38,135)	403,433	3,962	399,471	3,735,875	0.10693	0.050950	(0.06)
LT Disability	184093	(15,239)	(1,567)	(13,672)	-	(13,672)	32	(13,703)	3,735,875	(0.00367)	0.000410	0.00
Retirement Income	184109 184110	(352,037)	(26,127)	(325,911)	(226,890)	(99,021)	533	(99,553)	3,735,875	(0.02665)	0.006850	0.03
Pension	184091, 184092	(14,952,926)	(1,273,141)	(13,679,786)	(15,628,900)	1,949,114	25,959	1,923,155	3,735,875	0.51478	0.333840	(0.18)
Pension Interest	184117 184119	(3,113,096)	(255,040)	(2,858,056)	(3,265,216)	407,160	5,200	401,960	3,735,875	0.10759	0.066870	(0.04)
Fasb 106	184094 184097	(2,862,295)	(223,824)	(2,638,471)	(2,980,814)	342,343	4,564	337,780	3,735,875	0.09042	0.058690	(0.03)
Fasb 106 interest	184118 184120	(3,237,556)	(253,183)	(2,984,373)	(3,371,626)	387,253	5,162	382,091	3,735,875	0.10228	0.066390	(0.04)
Fasb 112	184095 184098 232109	(80,671)	(5,949)	(74,722)	204,688	(279,410)	121	(279,531)	3,735,875	(0.07482)	0.001560	0.08
Team Incentive Award	184040	(5,071,175)	(419,898)	(4,651,277)	(4,570,934)	(80,343)	7,949	(88,293)	5,520,614	(0.01599)	0.074620	0.09
Workers Comp	184075, 184073, 184074,232105	(47,481)	(61,093)	13,612	(343,730)	357,342	1,246	356,097	3,735,875	0.09532	0.016020	(0.08)
Total benefits		<u>(30,387,020)</u>	<u>(3,430,600)</u>	<u>(26,956,421)</u>	<u>(30,443,666)</u>	<u>3,487,245</u>	<u>67,855</u>	<u>3,419,391</u>		<u>0.92293</u>		
Off-duty												
Vacation	184001, 184002, 242002	(4,936,336)	(344,104)	(4,592,232)	(5,371,951)	779,719	7,016	772,703	3,735,875	0.20683	0.090230	(0.12)
Holiday	184010, 184011	40,414	(189,917)	230,331	-	230,331	3,872	226,459	3,735,875	0.06062	0.049800	(0.01)
Sick	184020, 184021	77,551	(164,099)	241,651	-	241,651	3,346	238,305	3,735,875	0.06379	0.043030	(0.02)
Other	184030, 184031	(73,103)	(51,827)	(21,276)	-	(21,276)	1,057	(22,333)	3,735,875	(0.00598)	0.013590	0.02
		<u>(4,891,474)</u>	<u>(749,947)</u>	<u>(4,141,527)</u>	<u>(5,371,951)</u>	<u>1,230,424</u>	<u>15,291</u>	<u>1,215,133</u>		<u>0.32526</u>		
Payroll taxes												
SUTA	236005	(23,537)	(11,139)	(12,398)	(42,118)	29,719	211	29,509	5,520,614	0.00535	0.001980	(0.00)
FUTA	236006	(29,770)	(5,066)	(24,704)	(32,392)	7,688	96	7,592	5,520,614	0.00138	0.000900	(0.00)
FICA	236007	(460,867)	(515,839)	54,972	(570,170)	625,142	9,766	615,377	5,520,614	0.11147	0.091670	(0.02)
		<u>(514,174)</u>	<u>(532,044)</u>	<u>17,870</u>	<u>(644,679)</u>	<u>662,550</u>	<u>10,072</u>	<u>652,477</u>		<u>0.11819</u>		
Total		<u>(35,792,669)</u>	<u>(4,712,591)</u>	<u>(31,080,077)</u>	<u>(36,460,297)</u>	<u>5,380,219</u>	<u>93,218</u>	<u>5,287,001</u>		<u>1.36638</u>	1.155270	

LGE, KU, SERVCO
Labor Burden Calculation and Benefit Dollars
January 2010

Labor Base

	Rates			Dollars			
	LGE	KU	Servco	LGE	KU	Servco	Total
Group Life Insurance ¹	0.00179	0.00502	0.00496	103,104	267,181	412,664	782,949
Dental Insurance ¹	0.00878	0.00993	0.00681	504,654	528,047	566,084	1,598,785
Medical Insurance ¹	0.15014	0.16816	0.11541	8,625,858	8,944,845	9,598,864	27,169,567
Other Benefits ¹	0.01627	0.01732	0.01307	934,622	921,471	1,086,791	2,942,884
Pension ¹	0.36811	0.29474	0.20613	21,148,737	15,677,811	17,143,953	53,970,501
Pension Interest ¹	0.03283	0.04933	0.05155	1,886,401	2,623,817	4,287,470	8,797,688
FASB 106 ¹	0.04884	0.05680	0.02089	2,805,970	3,021,265	1,737,571	7,564,806
Fasb 106 interest ¹	0.08566	0.06283	0.00436	4,921,529	3,342,200	362,342	8,626,071
Thrift (401K) ¹	0.04926	0.04994	0.04933	2,830,337	2,656,631	4,103,189	9,590,157
Worker's Comp ¹	0.01714	0.01560	0.00047	985,000	830,000	39,500	1,854,500
LT Disability ¹	0.00510	0.00517	0.00511	293,142	275,151	424,973	993,266
FASB 112 ¹	0.00993	0.00202	0.00567	570,585	107,269	471,478	1,149,332
Retirement Inc. acct ¹	0.00393	0.00366	0.00561	225,859	194,478	466,422	886,759
	0.79781	0.74054	0.48937	45,835,798	39,390,166	40,701,301	125,927,265
Team Incentive Award ²	0.07879	0.07794	0.12983	5,640,418	5,190,580	10,923,618	21,754,615
Vacation ¹	0.08844	0.09194	0.07875	5,081,248	4,890,142	6,550,013	16,521,402
Holiday ¹	0.04937	0.05057	0.04903	2,836,556	2,690,086	4,078,248	9,604,889
Sick ¹	0.02469	0.04368	0.02229	1,418,278	2,323,256	1,853,749	5,595,282
Other Off-Duty ¹	0.00898	0.01379	0.01337	515,737	733,660	1,112,249	2,361,646
	0.17148	0.19998	0.16345	9,851,818	10,637,143	13,594,259	34,083,220
FICA ²	0.08892	0.08981	0.09084	6,365,458	5,980,691	7,643,200	19,989,349
FUTA ²	0.00079	0.00082	0.00077	56,625	54,936	65,072	176,633
SUTA ²	0.00113	0.00114	0.00200	80,893	75,962	168,042	324,897
	0.09084	0.09177	0.09361	6,502,976	6,111,588	7,876,315	20,490,879
Total Dollars	1.13893	1.11023	0.87625	67,831,011	61,329,477	73,095,492	202,255,979
Straight time Rate	113.893%	111.023%	87.625%				
Overtime Rate	16.963%	16.971%	22.344%				

¹Benefit Dollars divided Straight-Time Labor

²Benefit Dollars divided by Total Labor

	Hours	Exempt	Non Exempt	Bargaining Unit	Hrly-non union	Vacancies	Total
LG&E							
Staffing level		221	88	676	0	10	995
Vacation Hours		36,520	13,640	105,160		800	156,120
Avg Rate after increase		43.20	21.72	30.25		32.40	
Total Labor	2,088	19,933,347	3,990,980	42,702,980	0	676,419	67,303,726
Vacation dollars		1,577,568	296,265	3,181,497	0	25,916	5,081,248
Holiday dollars	88	840,103	168,202	1,799,742	0	28,508	2,836,556
Sick dollars	44	420,051	84,101	899,871	0	14,254	1,418,278
Other off-duty	16	152,746	30,582	327,226	0	5,183	515,737
Total off-duty		2,990,469	579,151	6,208,337	0	73,862	9,851,818
Net Available Dollars		16,942,878	3,411,829	36,494,643	0	602,557	57,451,908
OT based on historical avg					0		14,133,782
Total Straight-Time Net Available \$ and OT Based on Hist. Avg.							71,585,690
KU							
Staffing level		138	230	151	452	10	981
Vacation Hours		24,040	38,680	23,320	69,840	800	156,680
Avg Rate after increase		40.74	25.36	30.56	31.39	31.16	
Total Labor	2,088	11,739,161	12,177,859	9,635,362	29,625,367	650,646	63,828,396
Vacation dollars		979,404	980,842	712,671	2,192,295	24,929	4,890,142
Holiday dollars	88	494,754	513,243	406,088	1,248,579	27,422	2,690,086
Sick dollars	76	427,287	443,255	350,712	1,078,318	23,683	2,323,256
Other off-duty	24	134,933	139,975	110,751	340,521	7,479	733,660
Total off-duty		2,036,378	2,077,316	1,580,223	4,859,713	83,512	10,637,143
Net Available Dollars		9,702,783	10,100,543	8,055,139	24,765,654	567,134	53,191,253
OT based on historical avg							13,403,963
Total Straight-Time Net Available \$ and OT Based on Hist. Avg.							66,595,216
LG&E and KU Services Company							
Staffing level		847	279	0	0	31	1,157
Vacation Hours		123,680	33,960	0	0	2,480	160,120
Avg Rate after increase		46.68	19.94			40.06	
Total Labor	2,088	82,558,245	11,614,761	0	0	2,592,685	96,765,692
Vacation dollars		5,773,591	677,085	0	0	99,337	6,550,013
Holiday dollars	88	3,479,466	489,511	0	0	109,270	4,078,248
Sick dollars	40	1,581,576	222,505	0	0	49,668	1,853,749
Other off-duty	24	948,945	133,503	0	0	28,801	1,112,249
Total off-duty		11,783,578	1,522,604	0	0	288,076	13,594,259
Net Available Dollars		70,774,667	10,092,157	0	0	2,304,609	83,171,433
OT based on historical avg							967,657
Total Straight-Time Net Available \$ and OT Based on Hist. Avg.							84,139,090

Labor Burden Calculation and Benefit Dollars

Apr 2010

	(1) Percents in Oracle Mar	(2) Full Year Estimate	(3) YTD Feb Burdens from Disc	(4) Mar Burden Estimate	(5) YTD Mar Est burdens (3) + (4)	(6) Remaining Burdens Apr - Dec (2) - (5)	(7) Labor Base Apr - Dec	Burden % Apr - Dec	Difference	Mar Labor
Servco										
Life	0.00496	412,664	63,627	38,550	102,177	310,487	63,765,120	0.00487	0.01%	7,772,113
Dental	0.00681	566,084	87,337	52,928	140,266	425,818		0.00668	0.01%	
Medical	0.11541	9,598,864	1,480,172	896,980	2,377,152	7,221,712		0.11325	0.22%	
Other Benefits	0.01307	1,086,791	167,842	101,582	269,423	817,368		0.01282	0.03%	
401(k)	0.04933	4,103,189	632,756	383,398	1,016,155	3,087,034		0.04841	0.09%	
LT Disability	0.00511	424,973	65,562	39,715	105,277	319,696		0.00501	0.01%	
Retirement Income	0.00561	466,422	71,998	43,602	115,600	350,823		0.00550	0.01%	
Pension	0.20613	16,315,461	2,642,699	1,602,066	4,244,764	12,070,697		0.18930	1.68%	
Pension Interest	0.05155	3,838,250	660,778	400,652	1,061,431	2,776,819		0.04355	0.80%	
Fasb 106	0.02089	1,839,598	267,831	162,359	430,190	1,409,408		0.02210	-0.12%	
Fasb 106 interest	0.00436	243,858	55,887	33,886	89,773	154,085		0.00242	0.19%	
Fasb 112	0.00567	471,478	72,896	44,068	116,964	354,514		0.00556	0.01%	
Team Incentive Award	0.12983	11,258,947	1,694,092	1,016,171	2,710,264	8,548,684		0.13301	-0.32%	
Workers Comp	0.00047	39,500	6,050	3,653	9,703	29,797		0.00047	0.00%	
Total benefits	<u>0.61920</u>	<u>50,666,079</u>	<u>7,969,528</u>	<u>4,819,611</u>	<u>12,789,139</u>	<u>37,876,940</u>		<u>0.59296</u>	<u>2.62%</u>	
Off-duty										
Vacation	0.07875	6,550,013	1,009,019	612,054	1,621,073	4,928,940		0.07730	0.15%	
Holiday	0.04903	4,078,248	628,631	381,067	1,009,698	3,068,550		0.04812	0.09%	
Sick	0.02229	1,853,749	285,745	173,240	458,985	1,394,764		0.02187	0.04%	
Other	0.01337	1,112,249	171,475	103,913	275,388	836,862		0.01312	0.02%	
	<u>0.16344</u>	<u>13,594,259</u>	<u>2,094,869</u>	<u>1,270,274</u>	<u>3,365,143</u>	<u>10,229,115</u>		<u>0.16042</u>	<u>0.30%</u>	
Payroll taxes										
FICA	0.09084	7,643,200	1,185,315	710,999	1,896,314	5,746,886	64,268,715	0.08942	0.14%	7,826,939
FUTA	0.00077	65,072	10,047	6,027	16,073	48,999		0.00076	0.00%	
SUTA	0.00200	168,042	26,097	15,654	41,751	126,291		0.00197	0.00%	
	<u>0.09361</u>	<u>7,876,315</u>	<u>1,221,459</u>	<u>732,680</u>	<u>1,954,138</u>	<u>5,922,176</u>		<u>0.09215</u>	<u>0.15%</u>	
Total	<u>87.625%</u>	<u>72,136,652</u>	<u>11,285,856</u>	<u>6,822,564</u>	<u>18,108,421</u>	<u>54,028,231</u>		<u>84.552%</u>	<u>3.07%</u>	

Labor Burden Calculation and Benefit Dollars

Apr 2010

	(1) Percents in Oracle Mar	(2) Full Year Estimate	(3) YTD Feb Burdens from Disc	(4) Mar Burden Estimate	(5) YTD Mar Est burdens (3) + (4)	(6) Remaining Burdens Apr - Dec (2) - (5)	(7) Labor Base Apr - Dec	Burden % Apr - Dec	Difference	Mar Labor
LGE										
Life	0.00179	103,104	17,157	9,567	26,724	76,380	42,825,532	0.00178	0.00%	5,344,867
Dental	0.00878	504,654	81,654	46,928	128,581	376,073		0.00878	0.00%	
Medical	0.15014	8,625,858	1,392,924	802,478	2,195,403	6,430,456		0.15015	0.00%	
Other Benefits	0.01627	934,622	155,724	86,961	242,685	691,937		0.01616	0.01%	
401(k)	0.04926	2,830,337	448,315	263,288	711,604	2,118,734		0.04947	-0.02%	
LT Disability	0.00510	293,142	48,134	27,259	75,393	217,749		0.00508	0.00%	
Retirement Income	0.00393	225,859	38,236	21,005	59,242	166,617		0.00389	0.00%	
Pension	0.36811	18,947,679	3,373,753	1,967,499	5,341,252	13,606,427		0.31772	5.04%	
Pension Interest	0.03283	573,342	295,893	175,472	471,365	101,977		0.00238	3.04%	
Fasb 106	0.04884	2,613,585	447,628	261,043	708,672	1,904,913		0.04448	0.44%	
Fasb 106 Interest	0.08566	4,426,636	786,643	457,841	1,244,484	3,182,152		0.07431	1.14%	
Fasb 112	0.00993	570,585	95,967	53,075	149,041	421,544		0.00984	0.01%	
Team Incentive Award	0.07879	6,224,436	866,612	486,489	1,353,101	4,871,334		0.09749	-1.87%	
Workers Comp	0.01714	985,000	168,284	91,611	259,895	725,105		0.01693	0.02%	
Total benefits	<u>0.87657</u>	<u>47,858,839</u>	<u>8,216,925</u>	<u>4,750,517</u>	<u>12,967,442</u>	<u>34,891,397</u>		<u>0.79847</u>	<u>7.81%</u>	
Off-duty										
Vacation	0.08844	5,081,248	804,712	472,700	1,277,412	3,803,835		0.08882	-0.04%	
Holiday	0.04937	2,836,556	450,880	263,876	714,756	2,121,799		0.04955	-0.02%	
Sick	0.02469	1,418,278	226,274	131,965	358,238	1,060,039		0.02475	-0.01%	
Other	0.00898	515,737	84,812	47,997	132,809	382,929		0.00894	0.00%	
	<u>0.17148</u>	<u>9,851,818</u>	<u>1,566,678</u>	<u>916,538</u>	<u>2,483,216</u>	<u>7,368,603</u>		<u>0.17206</u>	<u>-0.06%</u>	
Payroll taxes										
FICA	0.08892	6,365,458	968,690	549,037	1,517,727	4,847,731	49,969,629	0.11320	-2.43%	6,174,507
FUTA	0.00079	56,625	8,960	4,878	13,838	42,787		0.00100	-0.02%	
SUTA	0.00113	80,893	12,412	6,977	19,389	61,504		0.00144	-0.03%	
	<u>0.09084</u>	<u>6,502,976</u>	<u>990,062</u>	<u>560,892</u>	<u>1,550,954</u>	<u>4,952,022</u>		<u>0.11563</u>	<u>-2.48%</u>	
Total	<u>113.889%</u>	<u>64,213,634</u>	<u>10,773,665</u>	<u>6,227,947</u>	<u>17,001,612</u>	<u>47,212,022</u>		<u>108.616%</u>	<u>5.27%</u>	

Labor Burden Calculation and Benefit Dollars

Apr 2010

	(1) Percents in Oracle Mar	(2) Full Year Estimate	(3) YTD Feb Burdens from Disc	(4) Mar Burden Estimate	(5) YTD Mar Est burdens (3) + (4)	(6) Remaining Burdens Apr - Dec (2) - (5)	(7) Labor Base Apr - Dec	Burden % Apr - Dec	Difference	Mar Labor
KU										
Life	0.00502	267,181	42,457	24,493	66,949	200,232	40,945,633	0.00489	0.01%	4,878,991
Dental	0.00993	528,047	83,958	48,448	132,406	395,641		0.00966	0.03%	
Medical	0.16816	8,944,845	1,421,864	820,451	2,242,315	6,702,530		0.16369	0.45%	
Other Benefits	0.01732	921,471	146,722	84,504	231,226	690,245		0.01686	0.05%	
401(k)	0.04994	2,656,631	422,075	243,657	665,732	1,990,899		0.04862	0.13%	
LT Disability	0.00517	275,151	43,735	25,224	68,960	206,191		0.00504	0.01%	
Retirement Income	0.00366	194,478	31,026	17,857	48,883	145,595		0.00356	0.01%	
Pension	0.29474	13,819,681	2,491,333	1,438,034	3,929,367	9,890,314		0.24155	5.32%	
Pension Interest	0.04933	1,751,756	416,914	240,681	657,594	1,094,162		0.02672	2.26%	
Fasb 106	0.05680	3,085,841	480,128	277,127	757,255	2,328,586		0.05687	-0.01%	
Fasb 106 Interest	0.06283	3,020,756	531,093	306,547	837,640	2,183,116		0.05332	0.95%	
Fasb 112	0.00202	107,269	17,276	9,856	27,131	80,138		0.00196	0.01%	
Team Incentive Award	0.07794	5,627,148	788,792	431,119	1,219,911	4,407,236		0.09575	-1.78%	
Workers Comp	0.01560	830,000	131,690	76,112	207,802	622,198		0.01520	0.04%	
Total benefits	<u>0.81846</u>	<u>42,030,255</u>	<u>7,049,062</u>	<u>4,044,110</u>	<u>11,093,172</u>	<u>30,937,082</u>		<u>0.74368</u>	<u>7.48%</u>	
Off-duty										
Vacation	0.09194	4,890,142	777,010	448,574	1,225,585	3,664,557		0.08950	0.24%	
Holiday	0.05057	2,690,086	427,526	246,731	674,256	2,015,829		0.04923	0.13%	
Sick	0.04368	2,323,256	369,244	213,114	582,359	1,740,897		0.04252	0.12%	
Other	0.01379	733,660	116,631	67,281	183,913	549,747		0.01343	0.04%	
	<u>0.19998</u>	<u>10,637,143</u>	<u>1,690,412</u>	<u>975,701</u>	<u>2,666,112</u>	<u>7,971,031</u>		<u>0.19467</u>	<u>0.53%</u>	
Payroll taxes										
FICA	0.08981	5,980,691	909,061	496,777	1,405,838	4,574,853	46,027,170	0.09939	-0.96%	5,531,426
FUTA	0.00082	54,936	8,297	4,536	12,832	42,104		0.00091	-0.01%	
SUTA	0.00114	75,962	11,543	6,306	17,849	58,113		0.00126	-0.01%	
	<u>0.09177</u>	<u>6,111,588</u>	<u>928,900</u>	<u>507,619</u>	<u>1,436,519</u>	<u>4,675,069</u>		<u>0.10157</u>	<u>-0.98%</u>	
Total	<u>111.021%</u>	<u>58,778,986</u>	<u>9,668,374</u>	<u>5,527,430</u>	<u>15,195,803</u>	<u>43,583,182</u>		<u>103.993%</u>	<u>7.03%</u>	

Labor Burden Calculation and Benefit Dollars

May 2010

	(1) Percents in Oracle Apr	(2) Full Year Estimate	(3) YTD Mar Burdens from Disc	(4) Apr Burden Estimate	(5) YTD Apr Est burdens (3) + (4)	(6) Remaining Burdens May - Dec (2) - (5)	(7) Labor Base May - Dec	Burden % May - Dec	Difference	Apr Labor
Servco										
Life	0.00487	412,664	103,769	34,214	137,983	274,680	56,437,408	0.00487	0.00%	7,025,437
Dental	0.00668	566,084	142,457	46,930	189,387	376,697		0.00667	0.00%	
Medical	0.11325	9,598,864	2,414,235	795,631	3,209,866	6,388,998		0.11321	0.00%	
Other Benefits	0.01282	1,086,791	273,594	90,066	363,661	723,131		0.01281	0.00%	
401(k)	0.04841	4,103,189	1,031,985	340,101	1,372,086	2,731,102		0.04839	0.00%	
LT Disability	0.00501	424,973	106,920	35,197	142,117	282,856		0.00501	0.00%	
Retirement Income	0.00550	510,447	117,392	38,640	156,032	354,415		0.00628	-0.08%	
Pension	0.18930	16,315,461	4,310,939	1,329,915	5,640,854	10,674,607		0.18914	0.02%	
Pension Interest	0.04355	3,838,250	1,077,958	305,958	1,383,916	2,454,334		0.04349	0.01%	
Fasb 106	0.02210	1,839,598	436,904	155,262	592,167	1,247,431		0.02210	0.00%	
Fasb 106 interest	0.00242	243,858	91,163	17,002	108,165	135,693		0.00240	0.00%	
Fasb 112	0.00556	471,478	118,769	39,061	157,830	313,648		0.00556	0.00%	
Team Incentive Award	0.13301	11,258,947	2,764,290	941,619	3,705,909	7,553,038		0.13278	0.02%	
Workers Comp	0.00047	39,500	9,851	3,302	13,153	26,347		0.00047	0.00%	
Total benefits	<u>0.59295</u>	<u>50,710,104</u>	<u>13,000,226</u>	<u>4,172,899</u>	<u>17,173,125</u>	<u>33,536,979</u>		<u>0.59318</u>	<u>-0.02%</u>	
Off-duty										
Vacation	0.07730	6,550,013	1,646,444	543,066	2,189,511	4,360,502		0.07726	0.00%	
Holiday	0.04812	4,078,248	1,025,458	338,064	1,363,522	2,714,725		0.04810	0.00%	
Sick	0.02187	1,853,749	466,153	153,646	619,799	1,233,950		0.02186	0.00%	
Other	0.01312	1,112,249	279,680	92,174	371,854	740,395		0.01312	0.00%	
	<u>0.16041</u>	<u>13,594,259</u>	<u>3,417,736</u>	<u>1,126,950</u>	<u>4,544,686</u>	<u>9,049,573</u>		<u>0.16035</u>	<u>0.01%</u>	
Payroll taxes										
FICA	0.08942	7,643,200	1,934,272	633,032	2,567,304	5,075,897	56,884,765	0.08923	0.02%	7,079,312
FUTA	0.00076	65,072	16,391	5,380	21,772	43,300		0.00076	0.00%	
SUTA	0.00197	168,042	42,579	13,946	56,526	111,517		0.00196	0.00%	
	<u>0.09215</u>	<u>7,876,315</u>	<u>1,993,242</u>	<u>652,359</u>	<u>2,645,601</u>	<u>5,230,714</u>		<u>0.09195</u>	<u>0.02%</u>	
Total	<u>84.551%</u>	<u>72,180,677</u>	<u>18,411,204</u>	<u>5,952,207</u>	<u>24,363,412</u>	<u>47,817,265</u>		<u>84.548%</u>	<u>0.00%</u>	

Labor Burden Calculation and Benefit Dollars

May 2010

	(1) Percents in Oracle Apr	(2) Full Year Estimate	(3) YTD Mar Burdens from Disc	(4) Apr Burden Estimate	(5) YTD Apr Est burdens (3) + (4)	(6) Remaining Burdens May - Dec (2) - (5)	(7) Labor Base May - Dec	Burden % May - Dec	Difference	Apr Labor
LGE										
Life	0.00178	103,104	26,952	8,736	35,689	67,416	37,567,079	0.00179	0.00%	4,907,983
Dental	0.00878	504,654	129,694	43,092	172,786	331,868		0.00883	-0.01%	
Medical	0.15015	8,625,858	2,214,458	736,934	2,951,391	5,674,467		0.15105	-0.09%	
Other Benefits	0.01616	934,622	244,758	79,313	324,071	610,551		0.01625	-0.01%	
401(k)	0.04947	2,830,337	717,844	242,798	960,642	1,869,695		0.04977	-0.03%	
LT Disability	0.00508	293,142	76,037	24,933	100,970	192,172		0.00512	0.00%	
Retirement Income	0.00389	255,693	59,745	19,092	78,837	176,857		0.00471	-0.08%	
Pension	0.31772	18,947,679	5,387,906	1,559,365	6,947,270	12,000,409		0.31944	-0.17%	
Pension Interest	0.00238	573,342	475,520	11,681	487,201	86,141		0.00229	0.01%	
Fasb 106	0.04448	2,613,585	714,866	218,307	933,173	1,680,412		0.04473	-0.03%	
Fasb 106 Interest	0.07431	4,426,636	1,255,343	364,712	1,620,055	2,806,581		0.07471	-0.04%	
Fasb 112	0.00984	570,585	150,307	48,295	198,601	371,984		0.00990	-0.01%	
Team Incentive Award	0.09749	6,224,436	1,370,303	553,400	1,923,703	4,300,732		0.09800	-0.05%	
Workers Comp	0.01693	819,500	262,083	83,092	345,175	474,325		0.01263	0.43%	
Total benefits	<u>0.79846</u>	<u>47,723,174</u>	<u>13,085,816</u>	<u>3,993,749</u>	<u>17,079,565</u>	<u>30,643,609</u>		<u>0.79922</u>	<u>-0.08%</u>	
Off-duty										
Vacation	0.08882	5,081,248	1,288,611	435,927	1,724,539	3,356,709		0.08935	-0.05%	
Holiday	0.04955	2,836,556	721,010	243,191	964,201	1,872,355		0.04984	-0.03%	
Sick	0.02475	1,418,278	361,368	121,473	482,841	935,437		0.02490	-0.02%	
Other	0.00894	515,737	133,949	43,877	177,826	337,911		0.00899	-0.01%	
	<u>0.17206</u>	<u>9,851,818</u>	<u>2,504,939</u>	<u>844,468</u>	<u>3,349,406</u>	<u>6,502,412</u>		<u>0.17309</u>	<u>-0.10%</u>	
Payroll taxes										
FICA	0.11320	6,365,458	1,537,128	642,578	2,179,706	4,185,752	43,884,392	0.11142	0.18%	5,676,481
FUTA	0.00100	56,625	14,011	5,676	19,687	36,938		0.00098	0.00%	
SUTA	0.00144	80,893	19,632	8,174	27,806	53,087		0.00141	0.00%	
	<u>0.11564</u>	<u>6,502,976</u>	<u>1,570,771</u>	<u>656,428</u>	<u>2,227,199</u>	<u>4,275,777</u>		<u>0.11382</u>	<u>0.18%</u>	
Total	<u>108.616%</u>	<u>64,077,968</u>	<u>17,161,525</u>	<u>5,494,645</u>	<u>22,656,171</u>	<u>41,421,798</u>		<u>108.613%</u>	<u>0.00%</u>	

Labor Burden Calculation and Benefit Dollars

May 2010

	(1) Percents in Oracle Apr	(2) Full Year Estimate	(3) YTD Mar Burdens from Disc	(4) Apr Burden Estimate	(5) YTD Apr Est burdens (3) + (4)	(6) Remaining Burdens May - Dec (2) - (5)	(7) Labor Base May - Dec	Burden % May - Dec	Difference	Apr Labor
KU										
Life	0.00489	267,181	66,802	22,276	89,078	178,103	35,763,417	0.00498	-0.01%	4,555,497
Dental	0.00966	528,047	132,122	44,006	176,128	351,918		0.00984	-0.02%	
Medical	0.16369	8,944,845	2,237,510	745,689	2,983,199	5,961,646		0.16670	-0.30%	
Other Benefits	0.01686	921,471	230,716	76,806	307,522	613,950		0.01717	-0.03%	
401(k)	0.04862	2,656,631	664,315	221,488	885,803	1,770,828		0.04952	-0.09%	
LT Disability	0.00504	275,151	68,812	22,960	91,772	183,379		0.00513	-0.01%	
Retirement Income	0.00356	211,106	48,776	16,218	64,993	146,113		0.00409	-0.05%	
Pension	0.24155	13,819,681	3,920,990	1,100,380	5,021,370	8,798,311		0.24601	-0.45%	
Pension Interest	0.02672	1,751,756	656,196	121,723	777,919	973,837		0.02723	-0.05%	
Fasb 106	0.05687	3,085,841	755,637	259,071	1,014,709	2,071,132		0.05791	-0.10%	
Fasb 106 Interest	0.05332	3,020,756	835,851	242,899	1,078,750	1,942,006		0.05430	-0.10%	
Fasb 112	0.00196	107,269	27,060	8,929	35,989	71,280		0.00199	0.00%	
Team Incentive Award	0.09575	5,627,148	1,228,344	499,994	1,728,338	3,898,810		0.09723	-0.15%	
Workers Comp	0.01520	(337,951)	207,372	69,244	276,615	(614,566)		(0.01718)	3.24%	
Total benefits	<u>0.74369</u>	<u>40,878,931</u>	<u>11,080,503</u>	<u>3,451,683</u>	<u>14,532,186</u>	<u>26,346,746</u>		<u>0.72490</u>	<u>1.88%</u>	
Off-duty										
Vacation	0.08950	4,890,142	1,222,974	407,717	1,630,691	3,259,450		0.09114	-0.16%	
Holiday	0.04923	2,690,086	672,817	224,267	897,084	1,793,002		0.05014	-0.09%	
Sick	0.04252	2,473,256	581,115	193,700	774,815	1,698,441		0.04749	-0.50%	
Other	0.01343	733,660	183,511	61,180	244,691	488,968		0.01367	-0.02%	
	<u>0.19468</u>	<u>10,787,143</u>	<u>2,660,417</u>	<u>886,864</u>	<u>3,547,282</u>	<u>7,239,861</u>		<u>0.20244</u>	<u>-0.78%</u>	
Payroll taxes										
FICA	0.09939	5,980,691	1,415,608	519,001	1,934,610	4,046,081	40,100,804	0.10090	-0.15%	5,221,868
FUTA	0.00091	54,936	12,920	4,752	17,672	37,264		0.00093	0.00%	
SUTA	0.00126	75,962	17,973	6,580	24,553	51,408		0.00128	0.00%	
	<u>0.10156</u>	<u>6,111,588</u>	<u>1,446,502</u>	<u>530,333</u>	<u>1,976,835</u>	<u>4,134,754</u>		<u>0.10311</u>	<u>-0.15%</u>	
Total	<u>103.993%</u>	<u>57,777,662</u>	<u>15,187,422</u>	<u>4,868,880</u>	<u>20,056,302</u>	<u>37,721,360</u>		<u>103.045%</u>	<u>0.95%</u>	

Annualized Burden Rates for 2010

Accounts	(1) 12/31/10 Balance	(2) Dec Burdens to be reversed	(3) Revised Oracle Balance (1) - (2)	(4) Targeted Balance	(5) Revised to be burden in Dec. (6) + (7)	(6) from prior period labor	(7) Remaining to be burdened at the new rate	Dec Labor Base	Percentage	previous rates	Difference	
Servco												
Life	184101	(16,615)	(28,626)	12,011	-	12,011	589	11,422	5,757,226	0.00198	0.004870	0.00
Dental	184104	(91,828)	(39,206)	(52,622)	(70,904)	18,282	806	17,476	5,757,226	0.00304	0.006670	0.00
Medical	184103, 184105, 184107, 184140	(830,842)	(665,458)	(165,384)	(1,221,921)	1,056,537	13,682	1,042,854	5,757,226	0.18114	0.113210	(0.07)
Other Benefits	184121	(542,395)	(75,299)	(467,096)	-	(467,096)	1,548	(468,645)	5,757,226	(0.08140)	0.012810	0.09
401(k)	184108	(384,009)	(284,440)	(99,569)	(218,864)	119,295	5,848	113,447	5,757,226	0.01971	0.048390	0.03
LT Disability	184093	24,192	(29,450)	53,641	-	53,641	605	53,036	5,757,226	0.00921	0.005010	(0.00)
Retirement Income	184109 184110	(444,392)	(36,914)	(407,478)	(513,934)	106,456	759	105,697	5,757,226	0.01836	0.006280	(0.01)
Pension	184091, 184092	(15,641,749)	(1,111,780)	(14,529,969)	(16,857,187)	2,327,218	22,859	2,304,359	5,757,226	0.40026	0.189140	(0.21)
Pension Interest	184117 184119	(3,683,350)	(255,638)	(3,427,712)	(3,993,063)	565,351	5,256	560,095	5,757,226	0.09729	0.043490	(0.05)
Fasb 106	184094 184097	(1,760,800)	(129,906)	(1,630,894)	(1,892,779)	261,885	2,671	259,214	5,757,226	0.04502	0.022100	(0.02)
Fasb 106 interest	184118 184120	(235,015)	(14,107)	(220,908)	(248,800)	27,892	290	27,602	5,757,226	0.00479	0.002400	(0.00)
Fasb 112	184095 184098 232109	(451,864)	(32,682)	(419,181)	(513,033)	93,852	672	93,180	5,757,226	0.01618	0.005560	(0.01)
Team Incentive Award	184040	(9,689,914)	(796,597)	(8,893,317)	(11,825,399)	2,932,082	16,440	2,915,642	5,875,562	0.49623	0.132780	(0.36)
Workers Comp	184075, 184073, 184074,232105	(20,641)	(2,763)	(17,879)	-	(17,879)	57	(17,936)	5,757,226	(0.00312)	0.000470	0.00
Total benefits		<u>(33,769,223)</u>	<u>(3,502,867)</u>	<u>(30,266,357)</u>	<u>(37,355,883)</u>	<u>7,089,527</u>	<u>72,083</u>	<u>7,017,444</u>		<u>1.20869</u>		
Off-duty												
Vacation	184001, 184002, 242002	(7,230,162)	(454,140)	(6,776,022)	(8,470,568)	1,694,546	9,337	1,685,209	5,757,226	0.29271	0.077260	(0.22)
Holiday	184010, 184011	421,403	(282,736)	704,138	-	704,138	5,813	698,325	5,757,226	0.12130	0.048100	(0.07)
Sick	184020, 184021	258,581	(128,495)	387,076	-	387,076	2,642	384,434	5,757,226	0.06677	0.021860	(0.04)
Other	184030, 184031	(107,032)	(77,120)	(29,912)	-	(29,912)	1,586	(31,498)	5,757,226	(0.00547)	0.013120	0.02
		<u>(6,657,210)</u>	<u>(942,490)</u>	<u>(5,714,720)</u>	<u>(8,470,568)</u>	<u>2,755,848</u>	<u>19,378</u>	<u>2,736,470</u>		<u>0.47531</u>		
Payroll taxes												
SUTA	236005	(55,109)	(11,758)	(43,350)	(67,278)	23,928	243	23,685	5,875,562	0.00403	0.001960	(0.00)
FUTA	236006	(25,242)	(4,559)	(20,683)	(38,211)	17,528	94	17,434	5,875,562	0.00297	0.000760	(0.00)
FICA	236007	(656,199)	(535,324)	(120,875)	(1,150,571)	1,029,696	11,048	1,018,648	5,875,562	0.17337	0.089230	(0.08)
		<u>(736,550)</u>	<u>(551,641)</u>	<u>(184,909)</u>	<u>(1,256,061)</u>	<u>1,071,152</u>	<u>11,385</u>	<u>1,059,767</u>		<u>0.18037</u>		
Total		<u>(41,162,984)</u>	<u>(4,996,998)</u>	<u>(36,165,986)</u>	<u>(47,082,513)</u>	<u>10,916,527</u>	<u>102,845</u>	<u>10,813,682</u>		<u>1.86437</u>	<u>0.845470</u>	

Annualized Burden Rates for 2010

Accounts	(1)	(2)	(3)	(4)	(5)	(6)	(7)	Dec Labor Base	Percentage	previous rates	Difference
	12/31/10 Balance	Dec Burdens to be reversed	Revised Oracle Balance (1) - (2)	Targeted Balance	Revised to be burden in Dec. (6) + (7)	from prior period labor	Remaining to be burdened at the new rate				
LGE											
Life 184101	241,126	(7,754)	248,879	-	248,879	53	248,827	4,301,288	0.05785	0.001790	(0.06)
Dental 184104	(123,010)	(38,241)	(84,769)	(66,182)	(18,587)	261	(18,848)	4,301,288	(0.00438)	0.008830	0.01
Medical 184103, 184105, 184107, 184140	(1,429,398)	(654,177)	(775,221)	(1,210,791)	435,570	4,466	431,105	4,301,288	0.10023	0.151050	0.05
Other Benefits 184121	(127,433)	(70,377)	(57,056)	-	(57,056)	480	(57,536)	4,301,288	(0.01338)	0.016250	0.03
401(k) 184108	(48,564)	(215,546)	166,982	(107,248)	274,230	1,471	272,758	4,301,288	0.06341	0.049770	(0.01)
Retirement Income 184093	(226,645)	(20,400)	(206,245)	(344,232)	137,987	139	137,848	4,301,288	0.03205	0.004710	(0.03)
LT Disability 184109 184110	(15,145)	(22,174)	7,029	-	7,029	151	6,877	4,301,288	0.00160	0.005120	0.00
Pension 184091, 184092	(18,984,093)	(1,383,437)	(17,600,656)	(19,882,016)	2,281,359	9,445	2,271,915	4,301,288	0.52819	0.319440	(0.21)
Pension Interest 184117 184119	(570,543)	(9,913)	(560,631)	(573,151)	12,520	68	12,453	4,301,288	0.00290	0.002290	(0.00)
Fasb 106 184094 184097	(2,618,475)	(193,719)	(2,424,756)	(2,750,392)	325,635	1,322	324,313	4,301,288	0.07540	0.044730	(0.03)
Fasb 106 interest 184118 184120	(4,434,524)	(323,555)	(4,110,969)	(4,381,116)	270,148	2,209	267,939	4,301,288	0.06229	0.074710	0.01
Fasb 112 184095 184098 232109	(571,680)	(42,876)	(528,805)	416,529	(945,334)	293	(945,626)	4,301,288	(0.21985)	0.009900	0.23
Team Incentive Award 184040	(5,799,039)	(554,176)	(5,244,862)	(6,248,699)	1,003,836	5,730	998,106	5,596,383	0.17835	0.098000	(0.08)
Workers Comp 184075, 184073, 184074, 232105	(602,838)	(54,695)	(548,143)	(65,797)	(482,345)	373	(482,719)	4,301,288	(0.11223)	0.012630	0.12
Total benefits	<u>(35,310,263)</u>	<u>(3,591,041)</u>	<u>(31,719,221)</u>	<u>(35,213,095)</u>	<u>3,493,873</u>	<u>26,462</u>	<u>3,467,411</u>		<u>0.75243</u>		
Off-duty											
Vacation 184001, 184002, 242002	(5,149,951)	(386,961)	(4,762,990)	(5,956,109)	1,193,119	2,642	1,190,477	4,301,288	0.27677	0.089350	(0.19)
Holiday 184010, 184011	329,359	(215,851)	545,210	-	545,210	1,474	543,736	4,301,288	0.12641	0.049840	(0.08)
Sick 184020, 184021	108,586	(107,837)	216,424	-	216,424	736	215,688	4,301,288	0.05014	0.024900	(0.03)
Other 184030, 184031	(127,405)	(38,933)	(88,472)	-	(88,472)	266	(88,738)	4,301,288	(0.02063)	0.008990	0.03
	<u>(4,839,411)</u>	<u>(749,583)</u>	<u>(4,089,828)</u>	<u>(5,956,109)</u>	<u>1,866,281</u>	<u>5,117</u>	<u>1,861,164</u>		<u>0.43270</u>		
Payroll taxes											
SUTA 236005	(32,598)	(7,971)	(24,627)	(30,256)	5,629	82	5,546	5,596,383	0.00099	0.001410	0.00
FUTA 236006	(25,132)	(5,538)	(19,594)	(24,130)	4,537	57	4,479	5,596,383	0.00080	0.000980	0.00
FICA 236007	(1,602,601)	(630,066)	(972,536)	(590,648)	(381,887)	6,514	(388,402)	5,596,383	(0.06940)	0.111420	0.18
	<u>(1,660,331)</u>	<u>(643,575)</u>	<u>(1,016,756)</u>	<u>(645,034)</u>	<u>(371,722)</u>	<u>6,654</u>	<u>(378,376)</u>		<u>(0.06761)</u>		
Total	<u>(41,810,004)</u>	<u>(4,984,199)</u>	<u>(36,825,805)</u>	<u>(41,814,238)</u>	<u>4,988,432</u>	<u>38,233</u>	<u>4,950,199</u>		<u>1.11752</u>	<u>1.086110</u>	

Annualized Burden Rates for 2010

Accounts	(1)	(2)	(3)	(4)	(5)	(6)	(7)	Dec Labor Base	Percentage	previous rates	Difference	
	12/31/10 Balance	Dec Burdens to be reversed	Revised Oracle Balance (1) - (2)	Targeted Balance	Revised to be burden in Dec. (6) + (7)	from prior period labor	Remaining to be burdened at the new rate					
KU												
Life	184101	22,850	(19,420)	42,270	-	42,270	524	41,747	3,794,722	0.01100	0.004980	(0.01)
Dental	184104	(136,615)	(38,375)	(98,240)	(69,428)	(28,812)	1,035	(29,846)	3,794,722	(0.00787)	0.009840	0.02
Medical	184103, 184105, 184107, 184140	(1,296,296)	(650,112)	(646,184)	(1,198,067)	551,883	17,532	534,351	3,794,722	0.14081	0.166700	0.03
Other Benefits	184121	(261,495)	(66,961)	(194,534)	-	(194,534)	1,806	(196,340)	3,794,722	(0.05174)	0.017170	0.07
401(k)	184108	98,341	(193,125)	291,466	(147,164)	438,630	5,208	433,422	3,794,722	0.11422	0.049520	(0.06)
LT Disability	184093	29,581	(20,008)	49,589	-	49,589	540	49,050	3,794,722	0.01293	0.005130	(0.01)
Retirement Income	184109 184110	(187,950)	(15,952)	(171,998)	(291,388)	119,390	430	118,960	3,794,722	0.03135	0.004090	(0.03)
Pension	184091, 184092	(13,403,246)	(959,414)	(12,443,832)	(14,445,486)	2,001,654	25,873	1,975,781	3,794,722	0.52067	0.246010	(0.27)
Pension Interest	184117 184119	(1,704,903)	(106,192)	(1,598,712)	(1,826,279)	227,567	2,864	224,703	3,794,722	0.05921	0.027230	(0.03)
Fasb 106	184094 184097	(2,988,351)	(225,846)	(2,762,505)	(3,138,930)	376,425	6,090	370,334	3,794,722	0.09759	0.057910	(0.04)
Fasb 106 interest	184118 184120	(2,928,926)	(211,765)	(2,717,161)	(2,973,591)	256,430	5,711	250,719	3,794,722	0.06607	0.054300	(0.01)
Fasb 112	184095 184098 232109	(103,955)	(7,761)	(96,194)	203,223	(299,417)	209	(299,626)	3,794,722	(0.07896)	0.001990	0.08
Team Incentive Award	184040	(5,423,300)	(467,216)	(4,956,083)	(5,546,584)	590,501	13,964	576,537	4,661,551	0.12368	0.097230	(0.03)
Workers Comp	184075, 184073, 184074, 232105	(271,757)	67,001	(338,758)	85,195	(423,953)	(1,807)	(422,146)	3,794,722	(0.11125)	(0.017180)	0.09
Total benefits		<u>(28,556,023)</u>	<u>(2,915,148)</u>	<u>(25,640,875)</u>	<u>(29,348,499)</u>	<u>3,707,623</u>	<u>79,978</u>	<u>3,627,646</u>		<u>0.92772</u>		
Off-duty												
Vacation	184001, 184002, 242002	(5,154,127)	(355,435)	(4,798,692)	(5,932,343)	1,133,651	9,585	1,124,066	3,794,722	0.29622	0.091140	(0.21)
Holiday	184010, 184011	250,525	(195,543)	446,068	-	446,068	5,273	440,795	3,794,722	0.11616	0.050140	(0.07)
Sick	184020, 184021	18,908	(185,203)	204,111	-	204,111	4,994	199,116	3,794,722	0.05247	0.047490	(0.00)
Other	184030, 184031	(83,835)	(53,311)	(30,524)	-	(30,524)	1,438	(31,962)	3,794,722	(0.00842)	0.013670	0.02
		<u>(4,968,529)</u>	<u>(789,492)</u>	<u>(4,179,037)</u>	<u>(5,932,343)</u>	<u>1,753,305</u>	<u>21,290</u>	<u>1,732,015</u>		<u>0.45643</u>		
Payroll taxes												
SUTA	236005	(42,192)	(6,146)	(36,045)	(42,133)	6,088	184	5,904	4,661,551	0.00127	0.001280	0.00
FUTA	236006	(33,418)	(4,465)	(28,953)	(33,595)	4,642	134	4,508	4,661,551	0.00097	0.000930	(0.00)
FICA	236007	(898,421)	(484,847)	(413,575)	(639,011)	225,436	14,491	210,945	4,661,551	0.04525	0.100900	0.06
		<u>(974,031)</u>	<u>(495,458)</u>	<u>(478,573)</u>	<u>(714,739)</u>	<u>236,166</u>	<u>14,809</u>	<u>221,357</u>		<u>0.04749</u>		
Total		<u><u>(34,498,584)</u></u>	<u><u>(4,200,098)</u></u>	<u><u>(30,298,486)</u></u>	<u><u>(35,995,581)</u></u>	<u><u>5,697,095</u></u>	<u><u>116,077</u></u>	<u><u>5,581,018</u></u>		<u><u>1.43163</u></u>	1.030470	

January 2009 Burden Rate Calculation				
Distribution - Local Engineering				
(\$ in Thousands)				
Rate Calculation				
	Est. Burdened Capital	Est. Raw Capital (% of Est. Burdened Capital, 70% LGE, 58% KU)	Est. Burdened Local Engineering Charges	Est. Rate January 2009
2009		(1)	(2)	(2) / (1)
LGE (57%)	98,300	68,800	8,500	12%
KU (43%)	74,200	43,000	7,100	17%
Total (09 Budget in 08 Plan)	172,500	111,800	15,600	

February 2009 Burden Rate Calculation					
Distribution - Local Engineering					
(\$ in Thousands)					
Rate Calculation					
	Est. Burdened Capital	Est. Raw Capital	Budgeted Burdened Local Engineering Charges	Balance at 12/31/2008	Est. Rate @ Feb. 2009
2009		(1)	(2)	(3)	((2)+(3)) / (1)
LGE	79,715	65,074	9,200	(663)	13%
KU	62,485	42,717	7,175	(1,066)	14%
Total 09 Budget	142,200	107,791	16,375	(1,729)	
Eligible Cost Centers Only					

May 2009 Burden Rate Calculation					
Distribution - Local Engineering					
May Rate Calculation					
(\$ in Thousands)					
Rate Calculation					
	Burdened Capital Budget	Raw Capital Budget	Est. Burdened Local Engineering Charges	Balance at 3/31/2009	Est. Rate @ May 2009
2009		(1)	(2)	(3)	((2)+(3)) / (1)
LGE	87,915	71,574	10,451	(830)	13%
KU	78,855	55,817	7,946	(2,016)	11%
Total 09 Budget	166,770	127,391	18,397	(2,846)	
Eligible Cost Centers Only					

October 2009 Burden Rate Calculation					
Distribution - Local Engineering					
October Rate Calculation					
(\$ in Thousands)					
Rate Calculation					
	Burdened Capital Budget	Raw Capital Budget	Est. Burdened Local Engineering Charges	Balance at 8/31/2009 (With (\$500K) balance)	Est. Rate @ Oct 2009
2009		(1)	(2)	(3)	((2)+(3)) / (1)
LGE	26,200	20,960	2,200	(371)	9%
KU	23,800	16,660	1,700	(1,348)	2%
Total 09 Budget	50,000	37,620	3,900	(1,719)	
Eligible Cost Centers Only					

January 2010 Burden Rate Calculation					
Distribution - Local Engineering					
(\$ in Thousands)					
Rate Calculation					
	Est. Burdened Capital	Est. Raw Capital (80% of burd. LGE, 70% KU)	Est. Burdened Local Engineering Charges	Est. YE Balance	Est. Rate 2010-12
2010		(1)	(2)	(2) / (1)	
LGE (57%)	96,600	77,300	10,400	(750)	12%
KU (43%)	72,900	51,000	8,000	(1,000)	14%
Total (Reduced from 2009 Plan for NB)	169,500	128,300	18,400		

**January - May 2009 Generation Local Engineering Rate Calculation
(\$000)**

January - April 2008 Actual Charges	307		A
2009 Estimated Annual Charges (based on 2008)	921		A x 3 = B
Estimated 2009 LGE Capital Spend	76,058	66.6%	C
Estimated 2009 KU Capital Spend	<u>38,170</u>	33.4%	D
Total	114,229		C + D = E
Debit as % of total Capital spend	0.8%		B / E
Estimated 2009 Rate (rounded)	1%		

KU June - December 2009 Generation Local Engineering Rate Adjustment

Account Description

184600 ENGINEERING OVERHEADS - GENERATION

	Period	Activity	Balance	
	12/31/2008		352,948.95	
	Jan-09	31,839.12	384,788.07	
	Feb-09	(8,066.05)	376,722.02	
	Mar-09	(43,808.72)	332,913.30	
	Apr-09	28,632.13	361,545.43	
	May-09	9,698.49	371,243.92	
	Jun-09	23,463.87	394,707.79	A
	Jul-09	20,993.46	415,701.25	
	Aug-09	22,885.63	438,586.88	
	Sep-09	10,905.75	449,492.63	
	Oct-09	11,149.69	460,642.32	B
	Nov-09	(7,329.63)	453,312.69	
	Dec-09	(48,375.02)	404,937.67	

A June 2009 - KU local engineering balance increased over time in 2009 so rate was slightly increased from 1.0% to 1.3% to help make progress toward getting closer to zero. It was a small change so as to not greatly impact the projects by higher burdens.

B October 2009 - KU local engineering balance increased over time in 2009 so rate was doubled for October 2009 from 1.3% to 2.5% to help make progress toward getting closer to zero. Earlier increase was not enough.

**January - June 2010 Generation Local Engineering Rate Calculation
(\$000)**

January - April 2009 Actual Charges	360		A
2010 Estimated Annual Charges (based on 2009)	1,080		$A \times 3 = B$
Estimated 2010 LGE Capital Spend	53,090	63.5%	C
Estimated 2010 KU Capital Spend	<u>30,497</u>	36.5%	D
Total	83,587		$C + D = E$
Debit as % of total Capital spend	1.3%		B / E
Estimated 2010 Rate (rounded)	1.5%		

KU July - December 2010 Generation Local Engineering Rate Adjustment

Account Description

184600 ENGINEERING OVERHEADS - GENERATION

Period	Activity	Balance	
12/31/2009		404,937.67	
Jan-10	(12,567.41)	392,370.26	
Feb-10	12,845.99	405,216.25	
Mar-10	5,882.19	411,098.44	
Apr-10	13,059.68	424,158.12	
May-10	26,707.73	450,865.85	
Jun-10	28,649.23	479,515.08	
Jul-10	20,466.78	499,981.86	A
Aug-10	20,246.70	520,228.56	
Sep-10	(223,942.48)	296,286.08	
Oct-10	(349,072.31)	(52,786.23)	
Nov-10	(206,387.19)	(259,173.42)	
Dec-10	259,173.42	0.00	B

A July 2010 - KU rate changed from 1.3% to 4% based on account balance. Projected Capital spend in 2010 was expected to lower LE balance closer to zero with increase of local engineering rate to 4%. This was accomplished by the end of October 2010 as shown above. The 4% amount was projected as high enough to make progress on the balance without being a large charge for each transaction.

B December 2010 - KU rate changed from 4% to 0% based on account balance. Higher than expected 2010 Capital resulted in KU moving to credit balance. Future charges to local engineering would bring balance closer to zero.

**January - December 2009 Transmission Local Engineering Rate Calculation
(\$000)**

January - April 2008 Actual Charges	653		A
2009 Estimated Annual Charges (based on 2008)	1,959		A x 3 = B
Estimated 2009 LGE Capital Spend	9,478	30.4%	C
Estimated 2009 KU Capital Spend	<u>21,693</u>	69.6%	D
Total	31,171		C + D = E
Debit as % of total Capital spend	6.3%		B / E
Estimated 2009 Rate (rounded)	7.0%		

**January - December 2010 Transmission Local Engineering Rate Calculation
(\$000)**

January - April 2009 Actual Charges	1,592		A
2010 Estimated Annual Charges (based on 2009)	4,776		A x 3 = B
Estimated 2010 LGE Capital Spend	8,575	18.8%	C
Estimated 2010 KU Capital Spend	<u>37,062</u>	81.2%	D
Total	45,637		C + D = E
Debit as % of total Capital spend	10.5%		B / E
Estimated 2010 Rate (rounded)	15.0%		

KU Warehouse Overheads

Category	Account	Jan-09	Feb-09
(A) Stores Expense	163001 - STORES EXPENSE	5,834,186.88	5,682,921.81
	163002 - WAREHOUSE EXPENSES	207,346.47	412,749.85
	163003 - FREIGHT	11,628.00	19,571.81
	163005 - SALES TAX	64,016.60	95,619.43
	163006 - PHYS INVENT ADJUSTMT	(3,353.05)	(3,178.65)
	163007 - INVOICE PRICE VARIANCES	(1,299.77)	5,653.08
	163100 - OTHER	16,121.07	23,719.42
		Total Stores Expense	6,128,646.20
(B) Materials & Supplies	154001 - MATERIALS/SUPPLIES	28,843,593.41	28,863,572.89
	Stores Percentage (A / B)	21.25%	21.61%
	Stores Burden Rate in Effect	23.78%	23.00%

**LG&E and KU
Administrative and General Transfer Credit Calculation for May 2009**

GL Budget	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
YTG (APR - DEC)	Amounts budgeted to 920 and 921		9% of transferred to clearing per AG study		Calculate Labor Burdens on transferred labor		Total	
	LG&E	KU	LG&E (1) * 9%	KU (2) * 9%	LG&E (3) * labor burden rate Burdens on 9%	KU (4) * labor burden rate	LG&E (3) + (5)	KU (4) + (6)
TOTAL 920								
TOTAL LGE UTILITY								
TOTAL ALL EXPENDITURE TYPES	336,489	14,616	30,284	1,315				
Total Labor	336,489	14,616	30,284	1,315				
Total Straight time	47,008	11,675	4,231	1,051	5,439	1,351	9,670	2,402
Total Overtime							-	-
Total Other Labor	277,641	-	24,988	-	4,064	-	29,051	-
Labor Burdens	11,840	2,941	1,066	265			1,066	265
TOTAL KU COMPANY								
TOTAL ALL EXPENDITURE TYPES	17,013	333,721	1,531	30,035				
Total Labor	17,013	333,721	1,531	30,035				
Total Straight time	13,317	49,877	1,199	4,489	1,444	5,409	2,643	9,898
Total Overtime							-	-
Total Other Labor	-	270,000	-	24,300	0	4,029	-	28,329
Labor Burdens	3,696	13,844	333	1,246			333	1,246
TOTAL LGE SERVICES COMPANY INC.								
TOTAL ALL EXPENDITURE TYPES	16,798,161	16,341,139	1,511,834	1,470,703				
Total Labor	16,780,161	16,341,139	1,510,214	1,470,703				
Total Straight time	12,888,906	12,546,719	1,160,002	1,129,205	1,055,485.4	1,027,463.4	2,215,487	2,156,668
Total Overtime	38,320	43,427	3,449	3,908	761.4	862.9	4,210	4,771
Total Other Labor							-	-
Labor Burdens	3,852,934	3,750,993	346,764	337,589			346,764	337,589
Total Non-labor	18,000	-	1,620	-			1,620	-
TOTAL 921								
TOTAL LGE UTILITY								
TOTAL ALL EXPENDITURE TYPES	1,275,053	-	114,755	-			114,755	-
Total Non-labor	1,275,053	-	114,755	-				
TOTAL KU COMPANY								
TOTAL ALL EXPENDITURE TYPES	-	1,612,759	-	145,148			-	145,148
Total Non-labor	-	1,612,759	-	145,148				
TOTAL LGE SERVICES COMPANY INC.								
TOTAL ALL EXPENDITURE TYPES	6,157,537	6,384,217	554,178	574,579			554,178	574,579
Total Labor	-	17,995	-	1,620				
Total Straight time	-	10,314	-	928				
Total Overtime								
Total Other Labor								
Labor Burdens	-	3,081	-	277				
Overheads-Education/Training/Tuition Reim	-	4,600	-	414				
Total Non-labor	6,157,537	6,366,222	554,178	572,960				
Total based on budget							3,279,776	3,260,895
First qtr is running favorable due to vacancies - assume will continue (reduce budget calculation for vacancies)							2,081,051	2,133,065
Balance as of April 28, 2009 - This is the balance in the 184076 clearing account when rate was recalculated.							820,377	1,066,071
Total to be allocated by Dec - 2009							2,901,428	3,199,136
Raw capital budget for May - Dec							83,936,114	135,596,365
Percentage (Divide amount of estimated debit balance by charged to 184076 by estimated raw capital spend)							0.0346	0.0236
Rounded amounts							0.0300	0.0200

A&G Transfer Credit Calculation for January 2010

Amounts from actual JE to transfer A&G expenses from operating to clearing accounts

LGE	Jan-09	Feb-09	Mar-09	Apr-09	May-09 - Dec-09	Total	(1)	(2)	(3)	(4)	(5)
							Annualized	3.5% wage increase	Servco Burden Rate	Total	Rates
Labor	90,840.88	91,268.34	139,125.77	76,835.68	-	398,070.66	1,194,212	1,236,009	0.876	2,319,067	
401K	4,732.44	4,388.83	6,705.39	3,723.27	-	19,549.93					
DENTAL INSURANCE	944.55	875.96	1,337.92	743.55	-	3,901.99					
FASB 106	1,868.49	1,750.40	3,395.10	1,286.48	-	8,300.46					
FASB 106 INTEREST	426.75	435.10	2,014.99	(239.91)	-	2,636.94					
FASB 112	535.70	497.90	788.46	393.84	-	2,215.90					
FEDERAL UNEMPLOYMENT TAXES	75.05	69.49	106.36	58.65	-	309.55					
FICA	7,824.19	7,244.01	11,065.04	6,137.59	-	32,270.83					
GROUP LIFE INSURANCE	702.05	650.57	981.41	564.79	-	2,898.80					
HOLIDAY	4,662.26	4,323.87	6,609.06	3,665.17	-	19,260.37					
LONG TERM DISABILITY	801.90	743.68	1,136.29	630.84	-	3,312.71					
MEDICAL INSURANCE	10,581.21	9,827.64	15,372.35	7,971.39	-	43,752.57					
OTHER BENEFITS	443.57	412.06	1,741.55	873.71	-	3,470.89					
OTHER OFF-DUTY	1,268.35	1,174.36	1,747.17	1,044.56	-	5,234.45					
PENSION INTEREST	306.36	228.42	7,480.21	3,363.38	-	11,378.37					
PENSIONS	14,505.54	13,475.76	34,278.36	15,716.69	-	77,976.36					
RETIREMENT INCOME	630.56	584.72	891.80	497.64	-	2,604.72					
SICK	2,121.23	1,968.36	3,032.99	1,643.87	-	8,766.44					
STATE UNEMPLOYMENT TAXES	357.27	345.54	505.44	334.64	-	1,542.88					
TEAM INCENTIVE AWARD	13,009.70	12,018.31	17,704.00	10,851.83	-	53,583.84					
VACATION	7,455.89	6,919.87	10,702.59	5,737.06	-	30,815.42					
WORKERS COMP	67.21	70.08	296.95	(135.13)	-	299.11					
Office Supply and Expense (921)	15,739	27,849	41,812	24,502	-	109,901.44	329,704	336,298		336,298	
	179,899.88	187,122.48	308,830.98	166,201.29	-	842,054.63				2,655,366	1.7%

A&G Transfer Credit Calculation for January 2010

Amounts from actual JE to transfer A&G expenses from operating to clearing accounts

KU	Jan-09	Feb-09	Mar-09	Apr-09	May-09 - Dec-09	Total	(1)	(2)	(3)	(4)	(5)
							Annualized	3.5% wage increase	Servco Burden Rate	Total	Rates
Labor	89,821	91,222	141,785	74,138	-	396,965.94	1,190,898	1,232,579	0.876	2,312,631	
401K	4,682	4,380	6,823	3,558	-	19,443.48					
DENTAL INSURANCE	725	678	1,101	503	-	3,007.82					
FASB 106	1,832	1,710	3,495	1,080	-	8,116.91					
FASB 106 INTEREST	378	347	1,829	(255)	-	2,297.92					
FASB 112	527	493	713	458	-	2,190.54					
FEDERAL UNEMPLOYMENT TAXES	70	69	109	56	-	304.61					
FICA	7,369	7,239	11,313	5,866	-	31,786.72					
GROUP LIFE INSURANCE	695	651	1,014	528	-	2,887.99					
HOLIDAY	4,613	4,315	6,732	3,494	-	19,154.79					
LONG TERM DISABILITY	793	742	1,156	603	-	3,294.64					
MEDICAL INSURANCE	10,463	9,782	15,913	7,243	-	43,401.41					
OTHER BENEFITS	438	410	1,789	801	-	3,438.20					
OTHER OFF-DUTY	1,258	1,177	1,836	953	-	5,224.68					
PENSION INTEREST	375	356	7,721	2,961	-	11,412.47					
PENSIONS	14,304	13,386	33,646	15,649	-	76,984.87					
RETIREMENT INCOME	624	584	915	469	-	2,591.37					
SICK	2,105	1,966	3,348	1,302	-	8,720.53					
STATE UNEMPLOYMENT TAXES	273	257	371	242	-	1,142.38					
TEAM INCENTIVE AWARD	12,578	12,064	17,961	10,704	-	53,306.79					
VACATION	7,372	6,895	10,905	5,431	-	30,603.02					
WORKERS COMP	59	54	295	(177)	-	231.26					
Office Supply and Expense (921)	18,293	26,737	47,099	28,608	-	120,737.35	362,212	369,456		369,456	
	179,649	185,514	317,869	164,213.71	-	847,245.71				2,682,088	2.4%

	PA MTP YR2010
TOTAL CAPITAL	
TOTAL LGE UTILITY	
Total Labor	19,433,560
Total Non-labor	141,406,543
ALL EXPENDITURE TYPES	160,840,103
TOTAL KU COMPANY	
Total Labor	27,723,746
Total Non-labor	84,512,825
ALL EXPENDITURE TYPES	112,236,571

- 1) Annualize amounts in first 4 months
- 2) Budgeted rate increase is 3.5%
- 3) Burden labor using budget labor rate for year
- 4) Total Labor and burdens.
- 5) Add total labor and non-labor and divide by budgeted capital spend to calculate rate to apply to capital projects.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 181

Responding Witness: Paul W. Thompson / Chris Hermann

Q-181. List and describe all maintenance programs and expenses which have been deferred into the test period from prior years, and for each item, explain the Company's reason for such deferral.

A-181. KU did not defer maintenance programs and expenses for the purpose of reflecting costs in the test year. The timing and continuation of maintenance programs is based on the requirements of the overall operation of the system and the conditions experienced in operating the system.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 182

Responding Witness: Daniel K. Arbough

Q-182. List all merchandise-related revenue, expense and rate base items included in the test period by account and amount.

A-182. The net revenue booked in Account 415 – Revenue for Merchandise Sales in the test year was \$29,845.40. This represents sales of items such as transformers, poles, conduit, etc. to KU customers.

The net expense booked in Account 416 – Expense for Merchandise Cost of Sales, was \$684.76. This represents the cost of items such as transformers, poles, conduit, etc.

Demand Side Management revenues and expenses are excluded from this response since they are included in Blake Exhibit 1, Reference Schedule 1.09.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 183

Responding Witness: Valerie L. Scott

Q-183. List each abnormal or non recurring charge or credit which occurred during 2009, 2010 and 2011 and 2012 to date, and which exceeded \$10,000.00. For purposes of this question, regulatory assets for storm-related damage may be excluded.

- a. For each such charge or credit, state the basis and dollar magnitude of each.
- b. Provide copies of invoices, journal entries or other documentation to support each abnormal or non recurring item.

A-183. Abnormal or non-recurring charges are not specifically tracked. These types of charges or credits are identified through the normal course of rate case preparation and not during other time periods. Therefore, the Company has only identified abnormal or non-recurring charges during rate case test years. The test years ended October 31, 2009 and March 31, 2012 fall into the time period requested above and the abnormal or non-recurring charges identified for each of these cases is provided below.

- a. See attached. Additionally, the Company transferred ownership of certain assets at its Trimble County Station from Louisville Gas & Electric (LG&E) as these assets became jointly owned by both KU and LG&E related to Trimble County Unit 2 in 2009. See also the response to Question No. 67.
- b. For details regarding the adjustments, please refer to Blake Exhibit 1, the related Reference Schedules and the related testimony for the current case as well as Case No. 2009-00548. See attached July 30, 2009 letter to the Kentucky Public Service Commission and the June 7, 2010 letter to the Federal Energy Regulatory Commission related to the transferred ownership of Trimble County Station assets.

KENTUCKY UTILITIES COMPANY**Non Recurring Charges****Adjustments to Net Operating Income**

	Case No./ Schedule	Period	Net Operating Income Impact
1. Adjustment for expenses related to retired mainframe	2009-00548 1.24	12 months ended October 31, 2009	843,623
2. Adjustment for Southwest Power Pool settlement expenses	2009-00548 1.32	12 months ended October 31, 2009	896,454
3. Adjustment to remove out of period adjustment for resettlements related to MISO RSG	2009-00548 1.33	12 months ended October 31, 2009	510,123
4. Adjustment to reflect expiration of OMU contract	2009-00548 1.34	12 months ended October 31, 2009	15,673,235
5. Adjustment for reversal of OMU uncollectible account expense	2009-00548 1.35	12 months ended October 31, 2009	(1,754,505)
6. Adjustment to remove out-of-period items	2012-00221 1.18	12 months ended March 31, 2012	499,162
7. Adjustment to reflect increase in property insurance expense	2012-00221 1.19	12 months ended March 31, 2012	(1,079,050)
8. Adjustment for transfer of Independent Transmission Operator functions	2012-00221 1.20	12 months ended March 31, 2012	3,328,434
Total			<u>\$ 18,917,476</u>



Mr. Jeff DeRouen, Executive Director
 Kentucky Public Service Commission
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 Frankfort, Kentucky 40601

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July 30, 2009

RE: Transfer of Joint Use Assets for Trimble County Unit No. 2 in Accordance with the Commission's November 1, 2005 Order in Case No. 2004-00507, In the Matter of: Joint Application of Louisville Gas and Electric Company and Kentucky Utilities Company for a Certificate of Public Convenience and Necessity, and a Site Compatibility Certificate, for the Expansion of the Trimble County Generating Station

Dear Mr. DeRouen:

This letter is to advise the Commission of the planned transfer on the books and records of Louisville Gas & Electric Company ("LG&E") and Kentucky Utilities Company ("KU") (collectively, the "Companies") of the ownership of certain assets relating to the Trimble County Generating Station from LG&E to KU.

The Commission issued LG&E a Certificate of Public Convenience and Necessity ("CPCN") for the Trimble County Generating Station on October 19, 1978, in Case No. 7113.¹ The CPCN allowed for the installation of two 495 MW generating units, Units Number 1 ("TC1") and Number 2, to be available for operation in May 1983 and May 1985, respectively. TC1 was placed in service in December 1990 with a 495 MW net summer rating and a 566 MW

¹ *In the Matter of: Application of Louisville Gas and Electric Company for a Certificate of Public Convenience and Necessity and a Certificate of Environmental Compatibility to Proceed with the Development of a New FOUR-UNIT Electric Generating Station with a Total Capacity of 2340 MW and to Install 2 – 495 MW Coal-Fired Steam Turbine-Driven Generating Units at Trimble County Station on the Ohio River Near Bedford Kentucky, Case No. 7113, Order (Oct. 19, 1978).*

Mr. Jeff DeRouen, Executive Director
July 30, 2009

generator nameplate rating; however, the Companies ultimately allowed the original CPCN for Unit Number 2 to lapse.

When LG&E and KU merged in 1998, the Companies committed to plan and operate their generation and transmission systems on an integrated basis, including jointly dispatching their generating units. They also anticipated that future generating units might be jointly owned and that each company would be responsible for its pro rata share of each such unit's costs.² Subsequently, the Companies sought, and the Commission issued, a new CPCN for the construction of Trimble County Unit 2 ("TC2"),³ now an 838 MW (generator nameplate rating) baseload unit to be located adjacent to TC1. In its order granting the CPCN, the Commission established ownership shares of 81% and 19% for KU and LG&E, respectively, for the Companies' collective 75% share of the unit. (The other 25% is owned by the Indiana Municipal Power Agency and the Illinois Municipal Electric Agency.)

A number of the assets that will be necessary to the operation of TC2 (e.g., the plant coal handling system) are currently being used only by TC1. When TC2 is complete, both units will use such assets ("Joint Use Assets"). Because KU has no ownership interest in TC1, to achieve the ownership shares in TC2 that the Commission explicitly approved in its November 1, 2005 Order in Case No. 2004-00507, LG&E will need to transfer ownership interests in the Joint Use Assets to KU. KRS 278.218 states that any transfer of utility assets valued at more than \$1 million require Commission approval, which the Commission shall grant if the proposed transaction is for a proper purpose and is consistent with the public interest. In this particular circumstance, the Commission has already approved as consistent with the public convenience and necessity the 81% and 19% respective ownership shares of KU and LG&E in their collective 75% ownership interest in TC2; the transfers of ownership interests the Companies describe herein are necessary to achieve the overall ownership interests in TC2 the Commission has already approved, and therefore do not require the Commission to issue an additional order in this proceeding.

To achieve this Commission-approved division of ownership, the Companies will transfer ownership interests in the Joint Use Assets from LG&E to KU in

² *In the Matter of: Joint Application of Louisville Gas & Electric Company and Kentucky Utilities Company for Approval of Merger*, Case No. 97-300, Order at 18-19 (Sept. 12, 1997).

³ *In the Matter of: Joint Application of Louisville Gas and Electric Company and Kentucky Utilities Company for a Certificate of Public Convenience and Necessity, and a Site Compatibility Certificate, For the Expansion of the Trimble County Generating Station*, Case No. 2004-00507, Order (Nov. 1, 2005).

Mr. Jeff DeRouen, Executive Director
July 30, 2009

accordance with the Corporate Policies and Guidelines for Intercompany Transactions (“Guidelines”).

Transfers or sales of assets will be priced at the greater of cost or fair market value for transfers or sales from LG&E or KU to LG&E Energy or other subsidiaries and at the lower of cost or fair market value for transfers or sales made to LG&E or KU from LG&E Energy or any of LG&E Energy’s non-utility subsidiaries. Transfers or sales of assets between LG&E and KU will be priced at cost.⁴

To comply with the Guidelines in this exchange, KU will pay LG&E net book value (original cost minus accumulated depreciation) to purchase its ownership share of the Joint Use Assets. On the basis of the nameplate ratings of TC1 and TC2, the Companies have determined that to achieve respective overall ownership shares of 81% and 19% for KU and LG&E in TC2, their respective ownership shares of the Joint Use Assets must be 48% and 52%. Attachment 1 hereto is a schedule of the assets LG&E will transfer to KU and the net book value of KU’s ownership share of each asset (a total as of June 2009 of \$48,753,671); Attachment 2 is a site plan of the Trimble County Generating Station showing the locations of the Joint Use Assets; Attachment 3 shows sample journal entries for the ownership interest transfers LG&E will make to KU for the Joint Use Assets in December 2009, the first period in which the assets are expected to be used by both LG&E and KU as TC2 unit testing begins; and Attachment 4 shows the method by which the Companies have determined that the Joint Use Assets should be owned 52% and 48% by LG&E and KU, respectively.

In August 2009, LG&E and KU will apply to the Commission for approval of depreciation rates to use for its TC2-related assets.

⁴ Emphasis added. See *In the Matter of: Joint Application of Louisville Gas and Electric Company and Kentucky Utilities Company for Approval of Merger*, Case No. 97-300, Order at 39 (Sept. 12, 1997) (“LG&E, KU and each related company shall, after the merger, comply with LG&E Energy’s Corporate Policies and Guidelines for Intercompany Transactions.”).

Mr. Jeff DeRouen, Executive Director
July 30, 2009

If the Commission or Commission Staff have any questions or concerns about these transfers, please contact me at your first convenience.

Sincerely,

A handwritten signature in cursive script that reads "Lonnie E. Bellar". The signature is written in black ink and is positioned above the printed name.

Lonnie E. Bellar

cc: Dennis G. Howard II, Kentucky Office of the Attorney General
Michael L. Kurtz, Kentucky Industrial Utilities Customers, Inc.

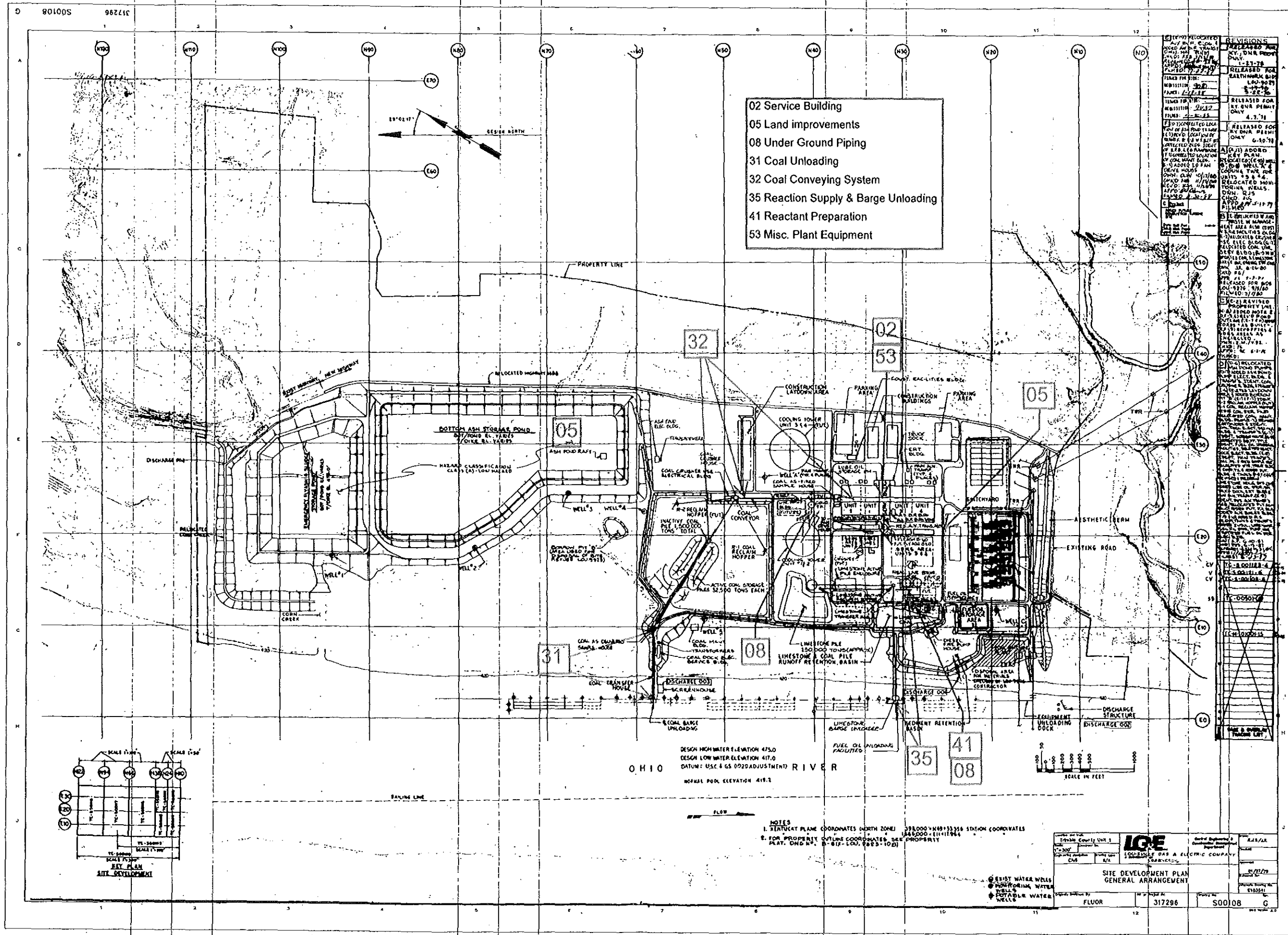
Trimble County Steam Generating Plant**Transfer of Joint Use Assets to KU**Net Book Value As of June 2009

<u>Asset</u>	<u>Description</u>	<u>KU 48%</u> <u>Net Book Value</u>
01 - Unit Structure	The Unit Structure System is the structural steel and reinforced concrete skeletal frame as well as finished concrete floors of the powerhouse including the Turbine Room, Conveyor Room, Boiler Room Deaerator Room and Air Preheater Room. Covering of the building sides and roofs is included also as well as louvers, heating/ventilating, lighting, communication, grounding, fire protection, plumbing, drains and passenger/freight elevators are also a part of this system.	\$ 1,618,879
02 - Service Bldg	The Service Building System shall include costs for contracted labor, material and equipment and local labor, material and equipment to provide a service building facility. The Service Building System shall include the service building physical structure, the shops, offices, locker rooms and restrooms, and storage rooms. which are provided to service all units.	\$ 6,473,934
03 - Screenwell	The Screenwell System includes the structural steel and reinforced concrete skeletal frame of the Ohio River water intake structure for the station. This system includes all the mechanical equipment located in the screenwell structure. This includes but is not limited to various pumps, traveling screens, fixed screens, chemical treatment equipment, piping, house crane (located in the screenwell), trash rakes and other screen cleaning devices, stop log gates, and heating/ventilating equipment. The Screenwell System also includes all electrical equipment located within the screenwell structure.	\$ 3,923,274
04 - Structure B	The Structures B/As Fired Sample House System includes two main structures: Structure B, the north extension of the Unit 1 Conveyor Room; and Coal Conveying Structure, As Fired Sample House. Due to the particular arrangement of the coal conveying system at Trimble County Station, it was necessary to construct a portion of the Unit 2 Conveyor Room to be able to operate the coal conveying system in Unit 1. This portion of Unit 2 is known as Structure B. The System includes the structural steel and reinforced concrete skeletal frames for these two structures. Building covering of the sides and roof are also included. The heating, ventilating and air conditioning equipment, building drains, lighting, communication, grounding, and fire protection in the two structures are a part of this system.	\$ 1,479,471
05 - Land Improvements	This System shall include only those improvements which have a long term life, which approximates the life of the plant. Items which would be included are emergency fly ash and sludge storage pond; relocation of Corn Creek; relocation of Highway 1488; bottom ash storage pond; coal pile impoundment dikes, liners, and stacker-reclaimer fill; grading for reactant preparation, solid waste, construction shops, parking lots, equipment laydown, and concrete batch plant; undercutting for cooling towers, units, and service building; improvement fills and liners for limestone storage, and coal pile runoff, fuel oil storage; construction and plant site runoff basin; switching station fill; permanent plant roads including fill and surfacing; and aesthetic berm.	\$ 5,363,411

<u>Asset</u>	<u>Description</u>	<u>Net Book Value</u>
06 - Yard Facilities	The Yard Facilities System will include those facilities or equipment which are: inter-connections between other systems; have multi-system usage, or are not within a plant structure. Items which shall be included in the Yard Facilities System are: plant yard surfacing; underground electrical ducts; monitor wells; grounding; yard lighting; security facilities; yard drainage (including storm sewers, culverts, and ditches); diesel fire pump house; sanitary sewers (including lift and pumping stations); and fences. (see subsystem descriptions below)	\$ 1,992,881
07 - Above Ground Piping	This system shall include contract labor, materials, and equipment and local labor, material and equipment required to install combined plant piping-systems which are routed and supported on a common pipe rack. The ash water recycle pumps, floating ash pond pumps, platform, floating lines, power, and control shall be part of this system. Also the floating discharge lines for bottom ash, scrubber sludge, and fly ash and sludge storage pond shall be included.	\$ 1,414,127
08 - Under Ground Piping	This System shall include contract labor, materials and equipment, and local labor, material and equipment required to install underground pipe which runs across the plant site from one System to another. Pipe lines included in this System are the Underground Portable Water Piping Distribution Facilities, Yard Fire Protection Piping Distribution Facilities, Fuel Piping Distribution Facilities, Service Water Underground Pipe Distribution Facilities and the "Temporary" Underground Pipes west of Unit 1 and 2 Boiler Room to facilitate Unit No. 2 Construction.	\$ 695,609
22 - Stack	This system shall include contract labor, material, and equipment and local labor, material and equipment to install the stack. The Stack System includes the reinforced concrete base slab and column, all structural steel including ladders, and the fiberglass liner. This system also includes any concrete floors or grating and the permanent elevator is also a part of the Stack System. Mechanical equipment and piping located within the chimney are a part of this system. Electrically, all power, grounding, lighting, communications, instrumentation and control equipment, and wiring are a part of this system. This system also includes the strobe warning lights or other warning devices or system.	\$ 1,496,135
25 - Plant Coal Handling	The system shall be defined as including all contract labor and material, and all company labor and local material as may apply within the system boundaries' outlined as follows: 1) Fabrication and erection of coal bunkers down to outlet flange (to include load cells, seals at conveyor room floor, interior coating of top ring, etc.); 2) "G" conveyors, trippers and all coal handling equipment in conveyor room (to include dust collection equipment); 3) Silo junction house sampling equipment; 4) Fire protection system including deluge valve and all piping down stream of valve; 5) All instrument, control and electrical shall be included with the associated equipment in the respective subsystem (including 6900V, 480V, conduit and cable tray).	\$ 320,672
30 - Fuel Oil System	The Fuel Oil System shall include contract labor, material and equipment, and local labor, material and equipment to install the fuel oil system. The Fuel Oil System will begin at the first joint through the dike around the fuel oil tanks such as foundations for the tanks and station piping and pumps, the steel tanks, pumps and piping within the dike area to the last joint prior to going through the dike. The boundary stops at this last joint. All labor and materials are covered within the dike area. The Fuel Oil Electric Building and Fuel Oil Pump house is also included.	\$ 306,784

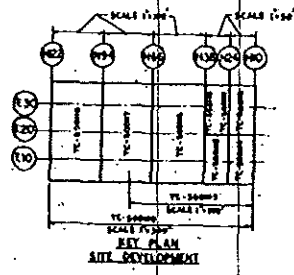
<u>Asset</u>	<u>Description</u>	<u>Net Book Value</u>
31 - Coal Unloading	The coal unloading system shall be defined as including contract labor material, and equipment, and local labor, material and equipment to provide coal unloading facilities within system boundaries as outlined as follows: 1) Shuttle barge equipment; 2) Barge Unloader and Coal Conveyor "A" & "B"; 3) Transfer House "B" - "C"; 4) Coal Conveyor "C"; 5) Sample House which includes vibrating feeders, conveyor "D", "as-delivered" scales, conveyor "S", barge unloader bin, and the concrete support for "E" conveyor (but not "E" conveyor or its pulley frame). (see subsystem descriptions below)	\$ 6,121,011
32 - Coal Conveying System	The Coal Conveying System shall be defined as including contract labor, material and equipment, and local labor, material and equipment as required to provide a stackout-to-storage and reclaim-from-storage machine, a conveyor system which shall begin with steel framework to support "E" conveyor, "F" conveyors, up to the point where the framework supporting the head pulley attaches to the plant structural steel, reclaim hoppers and tunnel, conveyor R, and R.2., magnetic separator, crusher equipment, vibrating feeders in crusher house, and crusher house. Shall also include all Instrumentation and Control and all electrical. Power feed shall be included back to the breaker terminals for 4000V equipment or to the motor starter terminals for 480V equipment. (see subsystem descriptions below)	\$ 4,954,731
35 - Reactant Supply & Barge Unloading	This system shall include contract labor, material and equipment and local labor, material and equipment to install reactant supply and barge unloading system. The Reactant Supply and Barge Unloading System will begin at the Barge Unloading Facilities and will end where the conveyor enters the Ball Mill pulverizer building at the Surge Hopper. It shall also include all Instrumentation and Control and all electrical. Control wiring shall be included. Power feed shall be included for 4000V equipment. (see subsystem descriptions below)	\$ 4,369,349
41 - Reactant Preparation	This system shall include contract labor, material and equipment and local labor, material and equipment to install the Reactant Preparation System. This system will include the Ball Mill Building, and associated equipment, Live Storage Tanks, agitators and other equipment. It shall also include all Instrumentation and Control and all electrical. Control wiring shall be included. Power feed shall be included for 4000V equipment. (see subsystem descriptions below)	\$ 3,307,517
50 - Station Water Treatment Facility	This system shall include contract labor, material and equipment, and local labor, material and equipment to consolidate facilities in one location for treating station waste water and water treatment. The system shall include the SWWT building and pipe, equipment, tanks, storage tanks and storage facilities, in and adjacent to the SWWT building. Facilities associated with this system will include sewage treatment, cooling tower water treatment, condensate make-up water treatment, and demineralization, associated bulk chemical storage, and SWWT compressed air facilities. Shall also include all Instrumentation and Control and all electrical	\$ 2,117,762
53 - Misc. Plant Equipment	This system shall include contract labor, material and equipment, and local labor, material and equipment to install the following subsystems: Turbine Room Gantry Crane, Turbine Room House Crane, Electric Hoists, Station Air Compressors, and Instrument Air Compressors. It shall also include all Instrumentation and Control and all electrical. Control wiring shall be included. Power feed shall be included for 4000V or 6900V equipment or for 480V equipment.	\$ 987,746
61 - Circulating Water System	This system shall include contract labor, material and equipment, and local labor, material and equipment to provide the circulating water facilities. This system shall include the cooling tower, cooling tower pumps, circulating water lines, condenser, cooling tower blowdown facilities, and ash water makeup system.	\$ 114,750

<u>Asset</u>	<u>Description</u>	<u>Net Book Value</u>
71 - Station Auxiliary	This subsystem shall include contract labor, material and equipment, and local labor, material and equipment to install the reserve auxiliary transformers (including foundations and fire protection), the 138KV cable from the switching station termination to the reserve auxiliary transformers, the 6900 volt station switchgear, 6900/480 volt station transformers, 480 volt station switchgear and 480 volt station motor control centers. This includes all necessary control wiring changes internal to the switchgear, power feeds (bus duct and cable) and check-out associated with this equipment.	\$ 1,471,491
73 - Cable Tray & Conduit	This system shall include contract labor, material and equipment, and local labor, material and equipment to install the cable tray system in the plant and service building. Any cable tray or conduit drops to final devices (motors, boxes, etc.) shall be charged to the appropriate system and subsystem.	\$ 224,137
		TOTAL \$ <u>48,753,671</u>



- 02 Service Building
- 05 Land improvements
- 08 Under Ground Piping
- 31 Coal Unloading
- 32 Coal Conveying System
- 35 Reaction Supply & Barge Unloading
- 41 Reactant Preparation
- 53 Misc. Plant Equipment

NO.	DATE	DESCRIPTION
1	11-17-78	RELEASED FOR EARTHQUAKE BY...
2	1-22-79	RELEASED FOR...
3	4-7-79	RELEASED FOR...
4	6-10-79	RELEASED FOR...
5	8-15-80	RELEASED FOR...
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NOTES
 1. SURVEY PLANE COORDINATES NORTH ZONE 1845000+4811112.94
 2. FOR PROPERTY OUTLINE COORDINATES, SEE PROPERTY PLAT. CHD NO. B-811-LOJ, 82B3-10D

		Date: 8/15/80 Project:
SITE DEVELOPMENT PLAN GENERAL ARRANGEMENT		Date: 8/15/80 Project:
Prepared by: FLUOR	Project No.: 317296	Drawing No.: S00108

**Sale of Trimble County Unit 1 Joint Use Assets
Sample Journal Entries**

Sale of Joint Use Assets from LG&E to KU

		<u>Debit</u>	<u>Credit</u>
KU	101 Plant In Service	XX	
KU	234 Accounts Payable to Associated Companies		XX
LG&E	146 Accounts Receivable from Associated Companies	XX	
LG&E	108 Retirement Work in Progress		XX

Establishment of Asset Retirement Obligation on KUs Books as a Result of the Sale

		<u>Debit</u>	<u>Credit</u>
KU	101 Plant In Service	XX	
KU	230 Asset Retirement Obligations		XX

Retirement of Joint Use Assets from LG&E's Books as a Result of the Sale

		<u>Debit</u>	<u>Credit</u>
LG&E	108 Accumulated Provision for Depreciation	XX	
LG&E	101 Plant In Service		XX
LG&E	108 Retirement Work in Progress	XX	

Retirement of Asset Retirement Obligation from LG&E's Books as a Result of the Sale

		<u>Debit</u>	<u>Credit</u>
LG&E	108 Accumulated Provision for Depreciation	XX	
LG&E	230 Asset Retirement Obligations	XX	
LG&E	101 Plant In Service		XX
LG&E	182.3 Other Regulatory Assets		XX

**Allocation of KU's and LG&E's Ownership in Trimble County Unit 2's Joint Use Assets
Based on Their Ownership of the Nameplate Capacity of Both Units at the Trimble County
Generating Station**

	<u>Nameplate Rating</u>	<u>IMEA/IMPA Share</u>	<u>Companies' Share</u>	<u>LG&E Share</u>	<u>KU Share</u>
TC1 (MW)	566	141.5	424.5	424.5	0
TC2 (MW)	838	209.5	628.5	119.4	509.1
Total (MW)	1404	351	1053	543.9	509.1
Companies' Allocation of Their Combined Ownership Share				52%	48%
Total Ownership		25%	75%	39%	36%



E.ON U.S. LLC
220 West Main Street
PO Box 32030
Louisville, Kentucky 40232-2030

June 7, 2010

Mr. Scott Molony, Chief Accountant
Federal Energy Regulatory Commission
888 1st Street N.E.
Washington, D.C. 20426

Dear Mr. Molony:

Trimble County Generating Station Unit 2 is currently under construction and is jointly owned by Kentucky Utilities Company (KU) and Louisville Gas and Electric Company (LG&E). KU purchased from LG&E a share of certain joint use assets which are to be utilized by both Trimble County Unit 1 (currently owned by LG&E) and Trimble County Unit 2. Additionally, KU also purchased from LG&E a share of a hyperbolic cooling tower previously used by Trimble County Unit 1 but which will be used solely for Trimble County Unit 2 in the future. Consistent with Federal Energy Regulatory Commission regulations, KU is treating these transactions as a purchase of an Operating Unit or System.

In accordance with the Code of Federal Regulations part 101 – Uniform System of Accounts Prescribed for Public Utilities, Electric Plant Instruction Number 5 – Electric Plant Purchased or Sold, KU respectfully submits this filing related to journal entries made to Plant Account 102, as described on Attachment A, Item 1, which is enclosed. Since there is no gain or loss on the transaction, the debits and credits charged to Plant Account 102 net to zero and there are no journal entries required to clear the balance of Plant Account 102.

Please contact me at (502) 627-3189 should you have any questions regarding this matter.

Very truly yours,

A handwritten signature in cursive script that reads "Sara Wiseman".

Sara Wiseman
Manager, Property Accounting

Enclosure

Cc: Shannon Charnas
Valerie Scott
Scott Williams
Rick Lovetemp

ATTACHMENT A

Kentucky Utilities Company
Journal Entries Relating to the Sale of
Trimble County Generating Station Joint Use Assets

Item 1. Entries Processed at December 31, 2009

A. Plant Journal Entries

1.	Electric Plant Purchased or Sold (102)	\$	48,387,710	
	Cash (131) - Various			\$ 48,387,710

To record the payment to LG&E for the net cost of the assets.

2.	Plant Held for Future Use (105)	\$	102,997,240	
	Electric Plant Purchased or Sold (102)			\$ 102,997,240

To record purchase of joint use assets from LG&E.

3.	Electric Plant Purchased or Sold (102)	\$	54,609,530	
	Accumulated Provision for Depreciation (108) - Various			\$ 54,609,530

To record accumulated depreciation on joint use assets purchased from LG&E.

ATTACHMENT A

Kentucky Utilities Company
Journal Entries Relating to the Sale of
Trimble County Generating Cooling Tower Assets

Item 1. Entries Processed at December 31, 2009

A. Plant Journal Entries

1.	Electric Plant Purchased or Sold (102)	\$	10,137,562	
	Cash (131) - Various			\$ 10,137,562

To record the payment to LG&E for the net cost of the assets.

2.	Plant Held for Future Use (105)	\$	17,830,912	
	Electric Plant Purchased or Sold (102)			\$ 17,830,912

To record purchase of cooling tower from LG&E.

3.	Electric Plant Purchased or Sold (102)	\$	7,693,350	
	Accumulated Provision for Depreciation (108) - Various			\$ 7,693,350

To record accumulated depreciation on cooling tower purchased from LG&E.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 184

Responding Witness: Valerie L. Scott

- Q-184. Itemize all expenses over \$5,000 recorded by the Company during 2009, 2010 and 2011 in General Office Expense. For each, state the payee, amount, date, purpose and subaccount. Also provide a copy of the associated invoice for amounts over \$10,000.
- A-184. See attached. The information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment.

**Attachment pages provided under
confidential seal have been removed.**

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 185

Responding Witness: Valerie L. Scott

- Q-185. List by account the Company's annual O&M expenses for the years 2008 through and including 2012 to date. For each account having a variance over the prior year exceeding 10%, explain the cause of such variance, listing and describing each significant causative item and the associated dollar amount.
- A-185. See attached. The Company does not maintain variance analyses in this level of detail. Variance explanations between 2008 and 2009 were provided in Case No. 2009-00548 in its response to AG 1-149, dated March 15, 2010, which the Company hereby incorporates by reference. Variance explanations between 2009 and 2010, and between 2010 and 2011 are provided in response to Question No. 222.

Kentucky Utilities Company Case No. 2012-00221 Summary of Annual Maintenance Expense For the Years, 2008 - 2011, 2012 YTD as of 6/30/12					
	2008	2009	2010	2011	2012 YTD
Steam Power Generation:					
(510) Maint. Supervision and Engineering	\$6,147,126	\$8,032,502	\$7,827,044	\$7,518,383	\$4,057,992
(511) Maint. of Structures	5,408,039	5,465,692	5,750,632	6,215,716	3,038,862
(512) Maint. of Boiler Plant	25,209,896	30,085,584	33,706,581	38,089,352	25,667,694
(513) Maint. of Electric Plant	9,741,859	10,030,450	7,472,160	12,147,802	10,216,980
(514) Maint. of Misc. Steam Plant	1,059,004	1,186,672	2,338,458	2,376,947	848,459
Total Steam Generation Maintenance	\$47,565,924	\$54,800,900	\$57,094,875	\$66,348,200	\$43,829,987
Hydraulic Power Generation:					
(541) Maint. Supervision and Engineering	\$104,880	\$102,893	\$104,647	\$113,239	\$59,068
(542) Maint. of Structures	148,534	304,520	179,432	163,161	63,204
(543) Maint. of Reservoirs, Dams & Waterways	0	204,843	50,194	42,400	0
(544) Maint. of Electric Plant	76,469	90,818	188,802	97,829	16,647
(545) Maint. of Misc. Hydraulic Plant	5,629	4,890	14,839	10,289	4,249
Total Hydraulic Power Generation Maintenance	\$335,512	\$707,964	\$537,914	\$426,918	\$143,168
Other Power Generation:					
(551) Maint. Supervision and Engineering	\$106,233	\$94,877	\$92,453	\$57,259	\$22,867
(552) Maint. of Structures	157,283	273,434	411,346	304,697	86,054
(553) Maint. of Generating and Electric Plant	2,318,502	1,355,144	3,909,806	1,976,711	957,220
(554) Maint. of Misc. Other Pwr Generation Plant	517,893	526,041	788,094	449,694	112,745
Total Other Power Generation Maintenance	\$3,099,911	\$2,249,496	\$5,201,699	\$2,788,361	\$1,178,886
Transmission:					
(568) Maint. Supervision and Engineering	\$0	\$0	\$0	\$0	\$0
(569) Maint. of Structures	0	0	0	0	0
(570) Maint. of Station Equipment	1,212,830	1,328,766	1,374,877	1,948,538	854,888
(571) Maint. of Overhead Lines	3,143,960	4,955,410	5,044,766	4,736,339	3,142,595
(572) Maint. of Underground Lines	0	0	0	0	0
(573) Maint. of Misc. Transmission Plant	375,802	383,109	408,213	610,057	324,845
Total Transmission Maintenance	\$4,732,592	\$6,667,285	\$6,827,856	\$7,294,934	\$4,322,328

Kentucky Utilities Company Case No. 2012-00221 Summary of Annual Maintenance Expense For the Years, 2008 - 2011, 2012 YTD as of 6/30/12					
	2008	2009	2010	2011	2012 YTD
Distribution:					
(590) Maint. Supervision and Engineering	\$7,745	\$75,226	\$122,617	\$69,784	38,814
(591) Maint. of Structures	685	0	0	0	0
(592) Maint. of Station Equipment	959,759	627,174	794,447	666,810	443,801
(593) Maint. of Overhead Lines	22,896,107	26,088,493	24,778,802	26,227,833	16,323,148
(594) Maint. of Underground Lines	630,133	525,538	651,909	479,392	218,186
(595) Maint. of Line Transformers	79,117	163,309	84,192	127,331	122,770
(596) Maint. of St. Lighting and Signal Systems	60,839	24,802	0	0	0
(597) Maint. of Meters	0	0	0	0	0
(598) Maint. of Misc. Distribution Plant	(5,118)	1,890,125	(130,430)	(1,103,830)	38,876
Total Distribution Maintenance	\$24,629,267	\$29,394,667	\$26,301,537	\$26,467,320	\$17,185,595
Administrative and General:					
(935) Maint. of General Plant	\$8,415,586	\$9,453,795	\$11,850,104	\$12,977,636	\$6,882,321
Total Adm. and General Maintenance	\$8,415,586	\$9,453,795	\$11,850,104	\$12,977,636	\$6,882,321
Total Annual Maintenance Expense:	\$88,778,792	\$103,274,107	\$107,813,985	\$116,303,369	\$73,542,285
Maintenance Expense Variance \$ to Prior Year	\$3,536,598	\$14,495,315	\$4,539,878	\$8,489,384	
Maintenance Expense Variance % to Prior Year	4.15%	16.33%	4.40%	7.87%	

Kentucky Utilities Company Case No. 2012-00221 Summary of Annual Operation Expense For the Years, 2008 - 2011, 2012 YTD as of 6/30/12					
	2008	2009	2010	2011	2012 YTD
Steam Power Generation:					
(500) Operation Supervision and Engineering	\$4,096,569	\$3,812,215	\$5,052,876	\$5,675,691	\$3,221,394
(501) Fuel	468,318,498	415,456,996	456,018,872	490,008,153	227,875,278
(502) Steam Expenses	12,298,437	12,683,781	15,369,118	18,117,669	8,328,912
(505) Electric Expenses	5,592,653	5,475,237	6,019,436	7,028,116	3,745,769
(506) Miscellaneous Steam Power Expenses	10,595,994	17,161,081	18,657,073	24,491,050	11,509,695
(507) Rents	0	0	14,886	14,923	7,824
(509) Allowances	619,818	1,076,442	465,665	115,585	62,681
Total Steam Generation Operation	\$501,521,969	\$455,665,752	\$501,597,926	\$545,451,187	\$254,751,553
Hydraulic Power Generation:					
(535) Operation Supervision and Engineering	\$7,332	\$7,472	\$7,910	\$7,598	\$6,137
(537) Hydraulic Expenses	0	0	0	0	0
(538) Electric Expenses	0	0	0	0	0
(539) Misc Hydraulic Power Generation Expenses	42,056	66,166	42,443	57,700	4,111
(540) Rents	0	0	0	0	0
Total Hydraulic Power Generation Operation	\$49,388	\$73,638	\$50,353	\$65,298	\$10,248
Other Power Generation:					
(546) Operation Supervision and Engineering	\$177,861	\$151,335	\$160,466	\$193,379	\$105,857
(547) Fuel	44,080,973	18,240,318	40,065,316	32,640,489	22,665,190
(548) Generation Expenses	2,352,366	245,405	293,562	323,470	204,260
(549) Misc Other Power Generation Expenses	137,843	115,234	126,894	131,803	44,632
(550) Rents	0	0	30,246	32,062	17,095
Total Other Power Generation Operation	\$46,749,043	\$18,752,292	\$40,676,484	\$33,321,203	\$23,037,034
Other Power Supply:					
(555) Purchased Power	\$221,176,768	\$198,813,399	\$174,621,937	\$109,114,948	\$55,926,648
(556) System Control and Load Dispatching	1,593,466	1,770,747	1,948,261	1,929,863	948,984
(557) Other Expenses	980,360	858,038	232,429	569,812	179,609
Total Other Power Supply	\$223,750,594	\$201,442,184	\$176,802,627	\$111,614,623	\$57,055,241
Transmission:					
(560) Operation Supervision and Engineering	\$1,987,071	\$938,282	\$1,249,234	\$1,420,030	\$761,659
(561) Load Dispatching	1,028,651	1,142,269	1,465,344	1,901,369	1,179,015
(561.1) Load Dispatch-Reliability	0	0	0	0	0
(561.4) Scheduling, System Control & Dispatch Svs	19,268	5,367	772	135	81
(561.5) Reliability, Planning & Standards Development	0	421,156	730,443	756,221	370,656
(561.6) Transmission Service Studies	47,889	(90,921)	11,316	49,359	2,670
(561.8) Reliability, Planning & Stds Development Svs	1,386	385	55	10	6
(562) Station Expenses	400,774	427,272	742,671	767,907	327,100
(563) Overhead Lines Expenses	424,984	382,898	403,446	466,728	266,355
(564) Underground Lines Expenses	0	0	0	0	0
(565) Transmission of Electricity by Others	6,315,049	2,968,189	3,520,121	2,476,360	1,610,805
(566) Miscellaneous Transmission Expenses	4,842,910	5,244,100	11,541,244	12,483,188	5,976,447
(567) Rents	99,500	151,270	138,597	97,338	124,307
Total Transmission Operation	\$15,167,482	\$11,590,267	\$19,803,243	\$20,418,645	\$10,619,101

Kentucky Utilities Company Case No. 2012-00221 Summary of Annual Operation Expense For the Years, 2008 - 2011, 2012 YTD as of 6/30/12					
	2008	2009	2010	2011	2012 YTD
Regional Market:					
(575.5) Ancillary Services Market Facilitation	\$38,293	\$0	\$0	\$0	\$0
(575.7) Mkt Facilitation, Monitoring & Compliance Svs	0	1,638,767	1,883,682	1,412,238	668,799
Total Regional Market Operation	\$38,293	\$1,638,767	\$1,883,682	\$1,412,238	\$668,799
Distribution:					
(580) Operation Supervision and Engineering	\$1,437,058	\$2,948,316	\$1,679,744	\$1,495,447	\$871,826
(581) Load Dispatching	603,830	732,823	793,223	693,609	475,464
(582) Station Expenses	1,229,962	1,104,093	1,211,630	1,386,015	789,738
(583) Overhead Line Expenses	4,122,244	3,661,640	3,134,659	3,418,007	1,770,867
(584) Underground Line Expenses	72,556	72,193	275,541	265,333	106,057
(585) Street Lighting and Signal System Expenses	10,104	0	0	22,470	0
(586) Meter Expenses	6,521,240	6,331,754	7,565,943	7,538,232	3,669,704
(587) Customer Installations Expenses	(80,541)	(52,277)	(84,261)	(79,639)	(34,623)
(588) Miscellaneous Expenses	4,687,096	4,255,583	5,079,901	5,124,964	2,374,496
(589) Rents	12,842	16,020	15,262	13,269	8,220
Total Distribution Operation	\$18,616,391	\$19,070,145	\$19,671,642	\$19,877,707	\$10,031,749
Customer Accounts:					
(901) Supervision	\$1,940,125	\$2,162,211	\$2,527,610	\$2,722,056	\$1,419,498
(902) Meter Reading Expenses	3,761,113	3,980,247	4,513,214	4,836,309	2,455,672
(903) Customer Records and Collection Expenses	12,515,610	14,908,295	14,571,794	14,012,026	7,680,872
(904) Uncollectible Accounts	3,919,708	3,879,137	7,067,022	5,911,868	1,607,105
(905) Miscellaneous Customer Accounts Expenses	334,960	381,731	514,885	753,506	342,304
Total Customer Accounts Operation	\$22,471,516	\$25,311,621	\$29,194,525	\$28,235,765	\$13,505,451
Customer Service and Informational:					
(907) Supervision	\$252,037	\$169,903	\$207,951	\$209,306	\$102,197
(908) Customer Assistance Expenses	2,726,413	11,302,051	11,521,815	13,127,928	6,942,899
(909) Informational and Instructional Expenses	68,864	152,470	174,962	155,032	69,914
(910) Misc Customer Service & Informational Exps	1,870,819	2,718,541	376,752	308,037	166,026
Total Customer Service & Informational Operation	\$4,918,133	\$14,342,965	\$12,281,480	\$13,800,303	\$7,281,036
Sales:					
(911) Supervision	\$0	\$0	\$0	\$0	\$0
(912) Demonstrating and Selling Expenses	0	7,959	0	0	0
(913) Advertising Expenses	58,162	52,319	42,130	33,461	1,553
(916) Miscellaneous Sales Expenses	0	0	0	0	0
Total Sales Operation	\$58,162	\$60,278	\$42,130	\$33,461	\$1,553

Kentucky Utilities Company Case No. 2012-00221 Summary of Annual Operation Expense For the Years, 2008 - 2011, 2012 YTD as of 6/30/12					
	2008	2009	2010	2011	2012 YTD
Administrative and General:					
(920) Administrative and General Salaries	\$16,142,090	\$17,889,542	\$20,342,719	\$21,604,416	\$11,896,144
(921) Office Supplies and Expenses	6,798,911	5,425,432	7,105,951	7,356,115	3,591,939
(Less) (922) Administrative Expenses Transferred-Credit	1,992,872	2,091,217	1,624,418	2,610,773	1,713,683
(923) Outside Services Employed	12,763,789	6,534,631	6,856,825	8,618,092	4,002,088
(924) Property Insurance	2,832,972	3,300,729	4,682,557	4,205,919	2,190,159
(925) Injuries and Damages	1,226,235	1,840,624	2,451,761	3,080,346	1,615,469
(926) Employee Pensions and Benefits	24,119,043	38,828,205	39,239,991	40,898,849	18,056,420
(927) Franchise Requirements	3,196	3,490	3,186	3,596	1,957
(928) Regulatory Commission Expenses	1,192,613	1,200,955	1,123,535	1,866,287	573,307
(929) (Less) Duplicate Charges-Cr.	3,196	3,490	3,186	3,596	1,957
(930.1) General Advertising Expenses	585,277	760,367	558,382	795,814	508,280
(930.2) Miscellaneous General Expenses	1,738,084	1,949,580	2,381,131	2,963,630	1,901,039
(931) Rents	1,741,354	1,970,871	2,230,827	2,263,156	1,376,253
Total Adm. and General Operation	\$67,147,496	\$77,609,719	\$85,349,261	\$91,041,851	\$43,997,415
Total Annual Operation Expense:	\$900,488,467	\$825,557,628	\$887,353,353	\$865,272,281	\$420,959,180

Total Annual Maintenance Expense	\$88,778,792	\$103,274,107	\$107,813,985	\$116,303,369	\$73,542,285
Total Electric Operation and Maintenance Expense	\$989,267,259	\$928,831,735	\$995,167,338	\$981,575,650	\$494,501,465
Operations Expense Variance \$ to Prior Year	\$119,003,340	(\$74,930,839)	\$61,795,725	(\$22,081,072)	
Operations Expense Variance % to Prior Year	15.23%	(8.32%)	7.49%	(2.49%)	
Maintenance & Operations Exp Var \$ to Prior Year	\$122,539,938	(\$60,435,524)	\$66,335,603	(\$13,591,688)	
Maintenance & Operations Exp Var % to Prior Year	14.14%	(6.11%)	7.14%	(1.37%)	

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 186

Responding Witness: Valerie L. Scott

Q-186. Penalties and fines.

List and describe any and all penalties and fines in the test period and the preceding three years. Indicate in which account each such item was recorded, and whether any such penalty or fine is a shareholder or ratepayer expense.

A-186. See attached.

**Kentucky Utilities Company
Penalties and Fines**

Test Period			
<u>Period</u>	<u>Account</u>	<u>Amount</u>	<u>Description</u>
Nov-11	426301	\$ 235	Late State Payroll Tax Deposit
Dec-11	426301	250,000	Ghent Settlement Accrual
Feb-12	426301	467	Late State Payroll Tax Deposit
Feb-12	426301	-235	Late State Payroll Tax Deposit
Mar-12	426301	147	Late State Payroll Tax Deposit
Mar-12	426301	48,750	SERC Penalty
Total		\$ 299,364	

2011			
<u>Period</u>	<u>Account</u>	<u>Amount</u>	<u>Description</u>
Feb-11	426301	\$ 88	Late Property Tax Penalty
Nov-11	426301	235	Late State Payroll Tax Deposit
Dec-11	426301	250,000	Ghent Settlement Accrual
Total		\$ 250,323	

2010			
<u>Period</u>	<u>Account</u>	<u>Amount</u>	<u>Description</u>
Jun-10	426301	\$ 3,254	Late Property Tax Penalty
Aug-10	426301	26	Late State Payroll Tax Deposit
Total		\$ 3,280	

2009			
<u>Period</u>	<u>Account</u>	<u>Amount</u>	<u>Description</u>
Aug-09	426301	\$ 20,000	Civil Penalty for Tyrone Emissions
Aug-09	426301	10	Gross Receipts Late Payment
Nov-09	426301	(48,851)	True-up of SERC Reliability Penalty accrual booked in 2008
Total		\$ (28,841)	

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 187

Responding Witness: Paula H. Pottinger, Ph.D.

Q-187. List all productivity savings expected to be realized by the Company as a result of increased employee experience.

A-187. The Company has not completed any productivity studies relative to increased employee experience.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 188

Responding Witness: Valerie L. Scott

Q-188. List each facility, location and asset which is included as rental expense. For each item include a description, the annual or monthly rental rate, the account and amount included in the base and test period expense.

A-188. See attached.

Kentucky Utilities Company
Rental Expenses

Description	Location	Payment		Test Period
		Amount (\$)	Frequency	Account Expense (\$)
Copiers				
Copier-WC15PL	LGEC 8th Generation Services	9	Monthly	921 ¹ 9
Copier-WC15PL	Carrollton Business Office	9	Monthly	921 ¹ 18
Copier-WC15PL	Shelbyville Business Office	9	Monthly	921 ¹ 18
Copier-CC35	BOC 1 Electric Trouble	33	Monthly	921 ¹ 33
Copier-CC35	LGEC 6th IT Service Delivery	33	Monthly	921 ¹ 33
Copier-CC35	LGEC 8th Energy Marketing	33	Monthly	921 ¹ 34
Copier-CC35	LGEC 15th CEO	33	Monthly	921 ¹ 35
Copier-CC35	LGEC 16th	33	Monthly	921 ¹ 35
Copier-CC35	One Quality 1st Floor Facilities	9	Monthly	921 ¹ 36
Copier-CC35	BOC Metering	33	Monthly	921 ¹ 42
Copier-CC35	Brown Power Station Floor 1 - Harrodsburg	33	Monthly	921 ¹ 66
Copier-CC35	Brown Power Station Floor 2 - Harrodsburg	33	Monthly	921 ¹ 66
Copier-WCP416P	KU Richmond Store Room	33	Monthly	921 ¹ 66
Copier-CC35	Maysville	33	Monthly	921 ¹ 66
Copier-WCP416P	Maysville	33	Monthly	921 ¹ 66
Copier-WCP416P	Morehead	33	Monthly	921 ¹ 66
Copier-CC35	Mt. Sterling	33	Monthly	921 ¹ 66
Copier-WCP416P	Paris	33	Monthly	921 ¹ 66
Copier-WCP416P	Pineville Office	33	Monthly	921 ¹ 66
Copier-CC35	Pineville Storage Room	33	Monthly	921 ¹ 66
Copier-SAVIN 3515	Harlan	28	Monthly	921 ¹ 73
Copier-RICOH 816	Barlow	28	Monthly	921 ¹ 75
Copier-WC15PL	Richmond	9	Monthly	921 ¹ 84
Copier-SAVIN 816	Burgin	31	Monthly	921 ¹ 96
Copier-WCP416P	Campbellsville Office	33	Monthly	921 ¹ 99
Copier-WCP416P	Mt. Sterling Store Room	33	Monthly	921 ¹ 99
Copier-CC35	Simpsonville	33	Monthly	921 ¹ 104
Copier-WC15PL	LGEC 6th IT	9	Monthly	921 ¹ 108
Copier-CC35	Green River	33	Monthly	921 ¹ 132
Copier-WCP416P	Harlan	33	Monthly	921 ¹ 132
Copier-WCP416P	London Crew Center	33	Monthly	921 ¹ 132
Copier-WCP416P	Versailles	33	Monthly	921 ¹ 132
Copier-RICOH 2022	Harlan	59	Monthly	921 ¹ 159
Copier-CC118	Morganfield	37	Monthly	921 ¹ 166
Copier-RICOH 1515	Lexington	35	Monthly	921 ¹ 175

Description	Location	Payment		Test Period	
		Amount (\$)	Frequency	Account	Expense (\$)
Copier-RICOH 1515	Winchester	35	Monthly	921 ¹	175
Copier-SAVIN 4022	Earlington	59	Monthly	921 ¹	177
Copier-CC35	Earlington Operations	33	Monthly	921 ¹	201
Copier-CC35	Greenville	33	Monthly	921 ¹	264
Copier-RICOH 4022	London	59	Monthly	921 ¹	295
Copier-RICOH F5000	LGEC 5th - Rates	200	Monthly	921 ¹	295
Copier-SAVIN 8025	BOC LL	160	Monthly	921 ¹	315
Copier-CC35	LGEC 7th	33	Monthly	921 ¹	328
Copier-SAVIN 8025	KU - Morganfield	160	Monthly	921 ¹	480
Copier-WCM118i	Eddyville	90	Monthly	921 ¹	492
Copier-SAVIN 9040B	Lexington	132	Monthly	921 ¹	660
Copier-SAVIN 9040B	Lexington	132	Monthly	921 ¹	660
Copier-SAVIN 8025	Lexington	162	Monthly	921 ¹	810
Copier-SAVIN 4060	Ghent	236	Monthly	921 ¹	944
Rail Cars					
Rail Cars	EW Brown	60,450	Monthly	151 ²	725,400
Rail Cars	EW Brown	54,750	Monthly	151 ²	657,000
Rail Cars (Storage)	EW Brown	5,400	Monthly	151 ²	14,220
Real Estate					
Real Estate - Building	219 West Main Street, Eddyville, KY	600	Monthly	935	7,200
Real Estate - Apartment	1810 N. Elm Street	1,050	Monthly	107	12,600
Real Estate - Rentable Area of the Mall	30 Grays Branch Road Harlan, KY	1,824	Monthly	935	21,884
Real Estate - Building	317 West Morgan Avenue, Pennington Gap, VA	1,200	Monthly	935	14,400
Real Estate - Building	206 Hill Street, Livermore, KY	300	Monthly	931	3,600
Real Estate - Building	784 Oscar Road, Barlow, KY	800	Annually	593	800
Real Estate - Building/storage area	208 Barker Place, Morehead KY	675	Monthly	588	8,100
Real Estate - Property/pole yard to store electric transmission poles	Huntsville Road, Danville, KY	4,000	Annually	567	4,000
Real Estate - Building	215 Eleventh Street, Carrollton, KY	1,075	Monthly	931	12,898
Real Estate - Storage (yard, building, racks)	110 Rock Quarry Road, Somerset, KY	600	Monthly	593	7,200
Real Estate - Easement	Union County, KY (Uniontown-Morganfield Road)	50	Annually	588	600
Real Estate - Building	220 West Main Street, Louisville, KY	175,858	Monthly	931	2,110,298
Real Estate - Building/storage area	1108 Dover Road, Grand Rivers, KY	1,000	Monthly	107	8,000
Real Estate - Parking	107 Springhill Road. Clinton, KY	800	Monthly	107	3,200
Telecom					
Telecom - Site tower space	Elizabethtown	1,920	Annually	931	1,920
Telecom - Site tower space	Vansant, VA	1,800	Annually	931	1,800
Telecom - Site tower space	Munfordville	25	Annually	931	25
Telecom - Site tower space	London	2,214	Annually	931	2,214
Telecom - Site tower space	Morehead	2,400	Annually	931	2,400
Telecom - Site tower space	Mt. Sterling	2,400	Annually	931	2,400
Telecom - Site tower space	St. Charles, VA	1,200	Annually	931	1,200
Telecom - Site tower space	High Knob (Norton), VA	1,000	Annually	931	1,000
Telecom - Site tower space	Black Mt.	900	Annually	931	900

Description	Location	Payment		Test Period	
		Amount (\$)	Frequency	Account	Expense (\$)
Telecom - Site tower space	Estill County	900	Annually	931	900
Uniforms					
Uniforms	E.W. Brown	7,800	Monthly	506 ³	4,000
Uniforms	Ghent	7,700	Monthly	506 ³	5,000
Uniforms	Green River	1,250	Monthly	506 ³	1,500
Vehicles					
Vehicle - Aerial Lift Truck	Big Stone Gap Sub	2,195	Monthly	184 ⁴	4,390
Vehicle - Aerial Lift Truck	Lexington Stone Rd	1,895	Monthly	184 ⁴	3,790
Vehicle - Aerial Lift Truck	Elizabethtown	2,609	Monthly	184 ⁴	5,218
Vehicle - Aerial Lift Truck	Maysville	2,802	Monthly	184 ⁴	5,604
Vehicle - Aerial Lift Truck	Pennington Stores	2,717	Monthly	184 ⁴	5,434
Vehicle - Aerial Lift Truck	Shelbyville Crew Center	2,675	Monthly	184 ⁴	2,675
Vehicle - Aerial Lift Truck	Lexington Stone Rd	2,630	Monthly	184 ⁴	10,232
Vehicle - Aerial Lift Truck	Midway Center	2,779	Monthly	184 ⁴	8,337
Vehicle - Digger Derrick Truck/Mini	Mount Sterling	2,612	Monthly	184 ⁴	5,224
Vehicle - Digger Derrick Truck/Mini	Campbellsville	2,486	Monthly	184 ⁴	2,486
Vehicle - Digger Derrick Truck/Mini	Harlan Office	2,600	Monthly	184 ⁴	2,600
Vehicle - Aerial Lift Truck	Morganfield Storeroom	1,983	Monthly	184 ⁴	3,966
Vehicle - Aerial Lift Truck	Lexington Stone Rd	2,649	Monthly	184 ⁴	10,595
Vehicle - Digger Derrick Truck/Mini	Lexington Stone Rd	2,524	Monthly	184 ⁴	10,096
Vehicle - Aerial Lift Truck	Pineville	2,195	Monthly	184 ⁴	4,390
Vehicle - Crane Trucks	Danville Operation	3,278	Monthly	184 ⁴	6,555
Vehicle - Crane Trucks	Richmond	1,893	Monthly	184 ⁴	17,035
Vehicle - Aerial Lift Truck	Shelbyville Crew Center	2,025	Monthly	184 ⁴	20,250
Vehicle - Digger Derrick Truck/Mini	Carrollton	1,999	Monthly	184 ⁴	19,990
Vehicle - Digger Derrick Truck/Mini	Mount Sterling	2,397	Monthly	184 ⁴	23,970
Vehicle - Digger Derrick Truck/Mini	Barlow	2,640	Monthly	184 ⁴	26,400
Vehicle - Digger Derrick Truck/Mini	Paris	2,987	Monthly	184 ⁴	29,870
Vehicle - Digger Derrick Truck/Mini	Richmond	2,772	Monthly	184 ⁴	27,716
Vehicle - Aerial Lift Truck	Midway Center	2,132	Monthly	184 ⁴	19,188
Vehicle - Digger Derrick Truck/Mini	Midway Center	3,308	Monthly	184 ⁴	33,080
Vehicle - Aerial Lift Truck	Lexington Stone Road	2,886	Monthly	184 ⁴	28,860
Vehicle - Aerial Lift Truck	Lexington Stone Road	2,886	Monthly	184 ⁴	28,860
Vehicle - Aerial Lift Truck	Lexington Stone Road	1,568	Monthly	184 ⁴	14,112
Vehicle - Aerial Lift Truck	Lexington Stone Road	3,149	Monthly	184 ⁴	31,490
Vehicle - Digger Derrick Truck/Mini	Campbellsville Stores	2,846	Monthly	184 ⁴	25,614
Vehicle - Digger Derrick Truck/Mini	Elizabethtown	2,645	Monthly	184 ⁴	20,465
Vehicle - Aerial Lift Truck	London Operation	3,055	Monthly	184 ⁴	30,550
Vehicle - Digger Derrick Truck/Mini	Norton Virginia	3,177	Monthly	184 ⁴	31,770

Description	Location	Amount (\$)	Payment	Account	Test Period
			Frequency		Expense (\$)
Vehicle - Aerial Lift Truck	Norton Virginia	2,677	Monthly	184 ⁴	26,770
Vehicle - Aerial Lift Truck	Greenville Storeroom	2,210	Monthly	184 ⁴	22,100
Vehicle - Aerial Lift Truck	Elizabethtown	2,144	Monthly	184 ⁴	21,440
Vehicle - Aerial Lift Truck	Greenville Storeroom	2,171	Monthly	184 ⁴	21,710
Vehicle - Aerial Lift Truck	Norton Virginia	2,804	Monthly	184 ⁴	28,040
Vehicle - Aerial Lift Truck	Norton Virginia	1,949	Monthly	184 ⁴	19,490
Vehicle - Digger Derrick Truck/Mini	Lexington Stone Road	2,490	Monthly	184 ⁴	24,900
Vehicle - Aerial Lift Truck	Maysville	2,562	Monthly	184 ⁴	25,620
Vehicle - Digger Derrick Truck/Mini	Pineville	2,625	Monthly	184 ⁴	26,250
Vehicle - Digger Derrick Truck/Mini	London Operation	2,106	Monthly	184 ⁴	21,060
Vehicle - Aerial Lift Truck	Somerset	2,453	Monthly	184 ⁴	24,530
Vehicle - Aerial Lift Truck	Big Stone Gap Sub	1,538	Monthly	184 ⁴	15,380
Vehicle - Aerial Lift Truck	Richmond	2,445	Monthly	184 ⁴	24,450
Vehicle - Aerial Lift Truck	Shelbyville Crew Center	2,959	Monthly	184 ⁴	29,590
Vehicle - Aerial Lift Truck	Lexington Stone Road	1,506	Monthly	184 ⁴	15,060
Vehicle - Digger Derrick Truck/Mini	Maysville	2,372	Monthly	184 ⁴	23,720
Vehicle - Aerial Lift Truck	Sebree Storeroom	2,530	Monthly	184 ⁴	25,300
Vehicle - Aerial Lift Truck	Morganfield Storeroom	2,258	Monthly	184 ⁴	22,580
Vehicle - Aerial Lift Truck	Greenville Storeroom	4,344	Monthly	184 ⁴	21,720
Vehicle - Aerial Lift Truck	Shelbyville Crew Center	3,264	Monthly	184 ⁴	32,640
Vehicle - Digger Derrick Truck/Mini	Pineville	2,184	Monthly	184 ⁴	21,840
Vehicle - Aerial Lift Truck	Lexington Sub-Station	2,800	Monthly	184 ⁴	28,000
Vehicle - Aerial Lift Truck	Carrollton	1,640	Monthly	184 ⁴	16,400
Vehicle - Digger Derrick Truck/Mini	London Operation	2,933	Monthly	184 ⁴	29,330
Vehicle - Aerial Lift Truck	Pineville	2,005	Monthly	184 ⁴	20,050
Vehicle - Aerial Lift Truck	Norton Virginia	2,134	Monthly	184 ⁴	21,336
Vehicle - Aerial Lift Truck	Pennington Stores	2,718	Monthly	184 ⁴	27,180
Vehicle - Aerial Lift Truck	Winchester	2,875	Monthly	184 ⁴	28,750
Vehicle - Aerial Lift Truck	Elizabethtown	2,476	Monthly	184 ⁴	24,760
Vehicle - Aerial Lift Truck	Elizabethtown	2,470	Monthly	184 ⁴	24,700
Vehicle - Aerial Lift Truck	Midway Center	1,341	Monthly	184 ⁴	13,410
Vehicle - Digger Derrick Truck/Mini	Lexington Stone Road	2,730	Monthly	184 ⁴	27,300
Vehicle - Aerial Lift Truck	Lexington Stone Road	2,605	Monthly	184 ⁴	26,050
Vehicle - Aerial Lift Truck	Lexington Stone Road	2,817	Monthly	184 ⁴	28,170
Vehicle - Digger Derrick Truck/Mini	Earlington Ops Center	2,273	Monthly	184 ⁴	22,730
Vehicle - Aerial Lift Truck	Earlington Ops Center	2,126	Monthly	184 ⁴	21,261
Vehicle - Aerial Lift Truck	Danville Operation	2,019	Monthly	184 ⁴	20,187
Vehicle - Aerial Lift Truck	Midway Center	2,438	Monthly	184 ⁴	24,377
Vehicle - Digger Derrick Truck/Mini	Midway Center	2,806	Monthly	184 ⁴	28,060

Description	Location	Payment		Test Period	
		Amount (\$)	Frequency	Account	Expense (\$)
Vehicle - Aerial Lift Truck	Lexington Stone Road	1,780	Monthly	184 ⁴	17,800
Vehicle - Aerial Lift Truck	Greenville Storeroom	2,420	Monthly	184 ⁴	24,200
Vehicle - Aerial Lift Truck	Earlington Ops Center	2,126	Monthly	184 ⁴	21,261
Vehicle - Aerial Lift Truck	Midway Center	2,488	Monthly	184 ⁴	24,880
Vehicle - Aerial Lift Truck	Danville Operation	1,957	Monthly	184 ⁴	19,570
Vehicle - Aerial Lift Truck	Campbellsville Stores	2,103	Monthly	184 ⁴	21,030
Vehicle - Aerial Lift Truck	Danville Operation	1,985	Monthly	184 ⁴	19,850
Vehicle - Aerial Lift Truck	Midway Center	2,044	Monthly	184 ⁴	20,440
Vehicle - Aerial Lift Truck	Lexington Stone Road	2,034	Monthly	184 ⁴	20,340
Vehicle - Aerial Lift Truck	Campbellsville Stores	2,016	Monthly	184 ⁴	20,160
Vehicle - Aerial Lift Truck	Danville Operation	2,086	Monthly	184 ⁴	20,860
Vehicle - Aerial Lift Truck	Carrollton	2,086	Monthly	184 ⁴	20,860
Vehicle - Aerial Lift Truck	Mount Sterling	2,090	Monthly	184 ⁴	20,900
Vehicle - Aerial Lift Truck	Mount Sterling	2,086	Monthly	184 ⁴	20,860
Vehicle - Aerial Lift Truck	Winchester	2,024	Monthly	184 ⁴	20,240
Vehicle - Aerial Lift Truck	Paris	2,059	Monthly	184 ⁴	20,590
Vehicle - Aerial Lift Truck	Richmond	2,073	Monthly	184 ⁴	20,730
Vehicle - Aerial Lift Truck	Richmond	2,079	Monthly	184 ⁴	20,790
Vehicle - Aerial Lift Truck	Winchester	2,068	Monthly	184 ⁴	20,680
Vehicle - Aerial Lift Truck	Maysville	2,091	Monthly	184 ⁴	20,910
Vehicle - Aerial Lift Truck	Pineville	2,084	Monthly	184 ⁴	20,840
Vehicle - Aerial Lift Truck	Somerset	2,103	Monthly	184 ⁴	21,030
Vehicle - Aerial Lift Truck	Shelbyville Crew Center	2,087	Monthly	184 ⁴	20,870
Vehicle - Aerial Lift Truck	Harlan Office	2,107	Monthly	184 ⁴	21,070
Vehicle - Aerial Lift Truck	Harlan Office	2,107	Monthly	184 ⁴	21,070
Vehicle - Aerial Lift Truck	Somerset	2,059	Monthly	184 ⁴	20,590
Vehicle - Aerial Lift Truck	Pennington Stores	2,077	Monthly	184 ⁴	20,770
Vehicle - Aerial Lift Truck	Norton Virginia	2,103	Monthly	184 ⁴	21,030
Vehicle - Aerial Lift Truck	London Operation	2,077	Monthly	184 ⁴	20,770
Vehicle - Aerial Lift Truck	Dawson Storeroom	2,931	Monthly	184 ⁴	29,310
Vehicle - Aerial Lift Truck	Earlington Ops Center	2,931	Monthly	184 ⁴	29,310
Vehicle - Aerial Lift Truck	Greenville Storeroom	3,003	Monthly	184 ⁴	30,030
Vehicle - Aerial Lift Truck	Sebree Storeroom	2,932	Monthly	184 ⁴	29,320
Vehicle - Aerial Lift Truck	Maysville	3,575	Monthly	184 ⁴	35,751
Vehicle - Aerial Lift Truck	Paris	3,545	Monthly	184 ⁴	35,447
Vehicle - Aerial Lift Truck	Barlow	2,288	Monthly	184 ⁴	22,880
Vehicle - Aerial Lift Truck	Paris	2,364	Monthly	184 ⁴	23,640
Vehicle - Aerial Lift Truck	Pineville	2,718	Monthly	184 ⁴	27,180
Vehicle - Aerial Lift Truck	Harlan Office	2,718	Monthly	184 ⁴	27,180

Description	Location	Amount (\$)	Payment	Account	Test Period
			Frequency		Expense (\$)
Vehicle - Aerial Lift Truck	Norton Virginia	2,746	Monthly	184 ⁴	27,460
Vehicle - Aerial Lift Truck	Maysville	2,353	Monthly	184 ⁴	23,530
Vehicle - Aerial Lift Truck	Richmond	2,909	Monthly	184 ⁴	29,090
Vehicle - Aerial Lift Truck	Pineville	3,429	Monthly	184 ⁴	34,290
Vehicle - Digger Derrick Truck/Mini	Lexington Stone Road	2,544	Monthly	184 ⁴	25,440
Vehicle - Digger Derrick Truck/Mini	Midway Center	2,546	Monthly	184 ⁴	25,460
Vehicle - Digger Derrick Truck/Mini	Somerset	2,790	Monthly	184 ⁴	27,900
Vehicle - Digger Derrick Truck/Mini	Pennington Stores	2,834	Monthly	184 ⁴	28,340
Vehicle - Digger Derrick Truck/Mini	Greenville Storeroom	2,434	Monthly	184 ⁴	24,340
Vehicle - Digger Derrick Truck/Mini	Morganfield Storeroom	2,434	Monthly	184 ⁴	24,340
Vehicle - Digger Derrick Truck/Mini	Earlington Ops Center	2,409	Monthly	184 ⁴	24,090
Vehicle - Digger Derrick Truck/Mini	Earlington Ops Center	2,380	Monthly	184 ⁴	23,800
Vehicle - Digger Derrick Truck/Mini	Shelbyville Crew Center	3,051	Monthly	184 ⁴	30,511
Vehicle - Digger Derrick Truck/Mini	Winchester	3,058	Monthly	184 ⁴	30,581
Vehicle - Crane Trucks	Lexington Sub-Station	3,108	Monthly	184 ⁴	31,080
Vehicle - Crane Trucks	Lexington Stone Road	4,323	Monthly	184 ⁴	43,230
Vehicle - Aerial Lift Truck	Danville	2,368	Monthly	184 ⁴	23,678
Vehicle - Aerial Lift Truck	Mount Sterling	2,529	Monthly	184 ⁴	25,290
Vehicle - Aerial Lift Truck	Lexington Sub-Station	2,568	Monthly	184 ⁴	25,680
Vehicle - Aerial Lift Truck	Pineville	2,227	Monthly	184 ⁴	22,269
Vehicle - Aerial Lift Truck	Lexington Sub-Station	2,373	Monthly	184 ⁴	23,728
Vehicle - Aerial Lift Truck	Norton Virginia	2,215	Monthly	184 ⁴	22,151
Vehicle - Aerial Lift Truck	Shelbyville Crew Center	2,298	Monthly	184 ⁴	25,274
Vehicle - Aerial Lift Truck	Shelbyville Crew Center	2,265	Monthly	184 ⁴	22,646
Vehicle - Aerial Lift Truck	Shelbyville	2,265	Monthly	184 ⁴	22,649
Vehicle - Aerial Lift Truck	Carrollton	2,289	Monthly	184 ⁴	22,889
Vehicle - Aerial Lift Truck	Shelbyville	2,265	Monthly	184 ⁴	22,649
Vehicle - Aerial Lift Truck	London Operations	2,274	Monthly	184 ⁴	22,736
Vehicle - Aerial Lift Truck	Elizabethtown	2,250	Monthly	184 ⁴	22,504
Vehicle - Aerial Lift Truck	Elizabethtown	1,895	Monthly	184 ⁴	18,951
Vehicle - Aerial Lift Truck	Elizabethtown	1,895	Monthly	184 ⁴	18,951
Vehicle - Aerial Lift Truck	Lexington Stone Rd	2,037	Monthly	184 ⁴	20,375
Vehicle - Aerial Lift Truck	Lexington Stone Rd	2,026	Monthly	184 ⁴	20,264
Vehicle - Aerial Lift Truck	Lexington Stone Rd	2,268	Monthly	184 ⁴	22,681
Vehicle - Aerial Lift Truck	Lexington Stone Rd	2,149	Monthly	184 ⁴	21,490
Vehicle - Aerial Lift Truck	Lexington Stone Rd	2,149	Monthly	184 ⁴	21,490
Vehicle - Aerial Lift Truck	Lexington Stone Rd	2,149	Monthly	184 ⁴	21,490
Vehicle - Aerial Lift Truck	Lexington Stone Rd	2,144	Monthly	184 ⁴	23,583
Vehicle - Aerial Lift Truck	Marion Storeroom	2,069	Monthly	184 ⁴	20,694

Description	Location	Amount (\$)	Payment	Account	Test Period
			Frequency		Expense (\$)
Vehicle - Aerial Lift Truck	Mount Sterling	2,439	Monthly	184 ⁴	24,387
Vehicle - Aerial Lift Truck	London Operations	2,819	Monthly	184 ⁴	28,186
Vehicle - Aerial Lift Truck	Somerset	2,748	Monthly	184 ⁴	27,482
Vehicle - Aerial Lift Truck	Richmond	2,813	Monthly	184 ⁴	28,133
Vehicle - Aerial Lift Truck	Parkway Storeroom	2,474	Monthly	184 ⁴	24,740
Vehicle - Aerial Lift Truck	Eddyville Center	2,490	Monthly	184 ⁴	24,899
Vehicle - Aerial Lift Truck	Lexington Stone Rd	2,647	Monthly	184 ⁴	26,470
Vehicle - Aerial Lift Truck	Campbellsville Strs	2,325	Monthly	184 ⁴	23,250
Vehicle - Aerial Lift Truck	Danville	2,307	Monthly	184 ⁴	23,065
Vehicle - Aerial Lift Truck	Danville	2,307	Monthly	184 ⁴	23,065
Vehicle - Aerial Lift Truck	Campbellsville Strs	2,325	Monthly	184 ⁴	23,250
Vehicle - Aerial Lift Truck	Elizabethtown	2,464	Monthly	184 ⁴	24,636
Vehicle - Aerial Lift Truck	Eddyville Center	2,789	Monthly	184 ⁴	27,886
Vehicle - Aerial Lift Truck	Earlington Operations Center	2,841	Monthly	184 ⁴	28,408
Vehicle - Aerial Lift Truck	Mount Sterling	2,784	Monthly	184 ⁴	27,838
Vehicle - Digger Derrick Truck/Mini	Eddyville Center	3,032	Monthly	184 ⁴	30,325
Vehicle - Crane Trucks	Danville	3,534	Monthly	184 ⁴	26,377
Vehicle - Digger Derrick Truck/Mini	Greenville Strrm	2,998	Monthly	184 ⁴	29,983
Vehicle - Aerial Lift Truck	Lexington Stone Rd	2,426	Monthly	184 ⁴	24,260
Vehicle - Aerial Lift Truck	Winchester	2,811	Monthly	184 ⁴	28,112
Vehicle - Digger Derrick Truck/Mini	Danville	2,972	Monthly	184 ⁴	29,719
Vehicle - Light-Duty Utility Truck	Green River Power Plant	525	Monthly	184 ⁴	5,246
Vehicle - Light-Duty Utility Truck	Lexington Office (Q-St)	588	Monthly	184 ⁴	5,293
Vehicle - Light-Duty Utility Truck	Auburndale Service Center	588	Monthly	184 ⁴	5,293
Vehicle - Medium & Heavy Duty Truck	Lexington Sub-Station	856	Monthly	184 ⁴	5,991
Vehicle - Light-Duty Utility Truck	Lexington Stone Road	584	Monthly	184 ⁴	5,837
Vehicle - Medium & Heavy Duty Truck	Earlington Ops Center	563	Monthly	184 ⁴	1,690
Vehicle - Medium & Heavy Duty Truck	Earlington Ops Center	565	Monthly	184 ⁴	1,694
Vehicle - Medium & Heavy Duty Truck	Earlington Ops Center	592	Monthly	184 ⁴	2,958
Vehicle - Medium & Heavy Duty Truck	Elizabethtown	919	Monthly	184 ⁴	4,595
Vehicle - Medium & Heavy Duty Truck	Elizabethtown	732	Monthly	184 ⁴	7,316
Vehicle - Medium & Heavy Duty Truck	Elizabethtown	630	Monthly	184 ⁴	5,039
Vehicle - Medium & Heavy Duty Truck	Elizabethtown	543	Monthly	184 ⁴	543
Vehicle - Medium & Heavy Duty Truck	Morganfield Storeroom	809	Monthly	184 ⁴	8,086
Vehicle - Light-Duty Utility Truck	Mount Sterling	467	Monthly	184 ⁴	467
Vehicle - Light-Duty Utility Truck	Maysville	466	Monthly	184 ⁴	466
Vehicle - Light-Duty Utility Truck	Norton Virginia	386	Monthly	184 ⁴	386
Vehicle - Light-Duty Utility Truck	Lexington Mtr/Rpr(Louden)	409	Monthly	184 ⁴	819
Vehicle - Light-Duty Utility Truck	Winchester	409	Monthly	184 ⁴	409

Description	Location	Payment		Test Period
		Amount (\$)	Frequency	Account Expense (\$)
Vehicle - Light-Duty Utility Truck	Harlan Office	409	Monthly	184 ⁴ 409
Vehicle - Light-Duty Utility Truck	Lexington Stone Road	480	Monthly	184 ⁴ 2,400
Vehicle - Medium & Heavy Duty Truck	Lexington Stone Road	527	Monthly	184 ⁴ 1,580
Vehicle - Light-Duty Utility Truck	Danville Operation	414	Monthly	184 ⁴ 2,487
Vehicle - Medium & Heavy Duty Truck	Barlow	826	Monthly	184 ⁴ 4,132
Vehicle - Medium & Heavy Duty Truck	Greenville Storeroom	776	Monthly	184 ⁴ 6,986
Vehicle - Medium & Heavy Duty Truck	Earlington Ops Center	585	Monthly	184 ⁴ 5,846
Vehicle - Medium & Heavy Duty Truck	Greenville Storeroom	784	Monthly	184 ⁴ 7,838
Vehicle - Light-Duty Utility Truck	Lexington Mtr/Rpr(Louden)	392	Monthly	184 ⁴ 783
Vehicle - Light-Duty Utility Truck	Lexington Mtr/Rpr(Louden)	408	Monthly	184 ⁴ 3,675
Vehicle - Light-Duty Utility Truck	Pineville	575	Monthly	184 ⁴ 575
Vehicle - Light-Duty Utility Truck	Lexington Stone Road	755	Monthly	184 ⁴ 6,794
Vehicle - Medium & Heavy Duty Truck	Lexington Stone Road	686	Monthly	184 ⁴ 6,865
Vehicle - Medium & Heavy Duty Truck	Lexington Stone Road	683	Monthly	184 ⁴ 6,827
Vehicle - Medium & Heavy Duty Truck	Lexington Stone Road	686	Monthly	184 ⁴ 6,865
Vehicle - Light-Duty Utility Truck	Lexington Stone Road	650	Monthly	184 ⁴ 5,196
Vehicle - Light-Duty Utility Truck	Lexington Stone Road	583	Monthly	184 ⁴ 5,831
Vehicle - Light-Duty Utility Truck	Lexington Mtr/Rpr(Louden)	379	Monthly	184 ⁴ 758
Vehicle - Light-Duty Utility Truck	Elizabethtown	421	Monthly	184 ⁴ 421
Vehicle - Light-Duty Utility Truck	Danville Operation	504	Monthly	184 ⁴ 1,513
Vehicle - Light-Duty Utility Truck	Winchester	554	Monthly	184 ⁴ 4,433
Vehicle - Light-Duty Utility Truck	Richmond	432	Monthly	184 ⁴ 865
Vehicle - Light-Duty Utility Truck	Richmond	411	Monthly	184 ⁴ 1,644
Vehicle - Light-Duty Utility Truck	Midway Center	465	Monthly	184 ⁴ 2,788
Vehicle - Vans (All)	Pineville	335	Monthly	184 ⁴ 335
Vehicle - Vans (All)	Earlington Ops Center	402	Monthly	184 ⁴ 1,206
Vehicle - Vans (All)	Lexington Mtr/Rpr(Louden)	373	Monthly	184 ⁴ 3,732
Vehicle - Vans (All)	Lexington Mtr/Rpr(Louden)	321	Monthly	184 ⁴ 3,205
Vehicle - Vans (All)	KU General Offices	311	Monthly	184 ⁴ 3,105
Vehicle - Medium & Heavy Duty Truck	Pineville	718	Monthly	184 ⁴ 7,181
Vehicle - Light-Duty Utility Truck	Shelbyville Crew Center	700	Monthly	184 ⁴ 5,596
Vehicle - Light-Duty Utility Truck	Earlington Ops Center	527	Monthly	184 ⁴ 2,109
Vehicle - Light-Duty Utility Truck	Harlan Office	579	Monthly	184 ⁴ 4,050
Vehicle - Light-Duty Utility Truck	Pineville	631	Monthly	184 ⁴ 3,156
Vehicle - Light-Duty Utility Truck	Richmond	592	Monthly	184 ⁴ 5,917
Vehicle - Medium & Heavy Duty Truck	Shelbyville Crew Center	662	Monthly	184 ⁴ 6,616
Vehicle - Light-Duty Utility Truck	Danville Operation	767	Monthly	184 ⁴ 4,601
Vehicle - Light-Duty Utility Truck	Lexington Sub-Station	504	Monthly	184 ⁴ 5,044
Vehicle - Light-Duty Utility Truck	Danville Operation	573	Monthly	184 ⁴ 5,732

Description	Location	Payment		Test Period	
		Amount (\$)	Frequency	Account	Expense (\$)
Vehicle - Light-Duty Utility Truck	Big Stone Gap Sub	585	Monthly	184 ⁴	5,849
Vehicle - Light-Duty Utility Truck	Pineville	665	Monthly	184 ⁴	6,646
Vehicle - Light-Duty Utility Truck	Pineville	620	Monthly	184 ⁴	6,202
Vehicle - Light-Duty Utility Truck	Morganfield Storeroom	628	Monthly	184 ⁴	628
Vehicle - Light-Duty Utility Truck	London Operation	763	Monthly	184 ⁴	3,816
Vehicle - Light-Duty Utility Truck	Norton Virginia	634	Monthly	184 ⁴	3,803
Vehicle - Light-Duty Utility Truck	Somerset	666	Monthly	184 ⁴	3,996
Vehicle - Light-Duty Utility Truck	Lexington Stone Road	411	Monthly	184 ⁴	4,112
Vehicle - Light-Duty Utility Truck	Danville Operation	577	Monthly	184 ⁴	577
Vehicle - Light-Duty Utility Truck	KU General Offices	451	Monthly	184 ⁴	3,607
Vehicle - Vans (All)	KU General Offices	319	Monthly	184 ⁴	2,875
Vehicle - Light-Duty Utility Truck	Lexington Stone Road	378	Monthly	184 ⁴	3,399
Vehicle - Light-Duty Utility Truck	Somerset	464	Monthly	184 ⁴	4,637
Vehicle - Light-Duty Utility Truck	London Operation	519	Monthly	184 ⁴	519
Vehicle - Light-Duty Utility Truck	Lexington Stone Road	617	Monthly	184 ⁴	3,084
Vehicle - Light-Duty Utility Truck	KU General Offices	421	Monthly	184 ⁴	3,365
Vehicle - Light-Duty Utility Truck	Lexington Sub-Station	650	Monthly	184 ⁴	1,299
Vehicle - Light-Duty Utility Truck	Danville Operation	627	Monthly	184 ⁴	627
Vehicle - Light-Duty Utility Truck	Danville Operation	462	Monthly	184 ⁴	2,309
Vehicle - Light-Duty Utility Truck	Shelbyville Crew Center	901	Monthly	184 ⁴	2,703
Vehicle - Light-Duty Utility Truck	Danville Operation	795	Monthly	184 ⁴	6,360
Vehicle - Light-Duty Utility Truck	Maysville	747	Monthly	184 ⁴	6,721
Vehicle - Light-Duty Utility Truck	London Operation	562	Monthly	184 ⁴	562
Vehicle - Light-Duty Utility Truck	Green River Power Plant	422	Monthly	184 ⁴	3,800
Vehicle - Light-Duty Utility Truck	Lexington Office (Q-St)	412	Monthly	184 ⁴	3,294
Vehicle - Light-Duty Utility Truck	KU General Offices	456	Monthly	184 ⁴	4,102
Vehicle - Vans (All)	Earlington Ops Center	454	Monthly	184 ⁴	4,542
Vehicle - Vans (All)	Lexington Sub-Station	755	Monthly	184 ⁴	7,553
Vehicle - Light-Duty Utility Truck	Lexington Sub-Station	441	Monthly	184 ⁴	4,414
Vehicle - Light-Duty Utility Truck	Earlington Ops Center	591	Monthly	184 ⁴	4,732
Vehicle - Light-Duty Utility Truck	Pineville	431	Monthly	184 ⁴	4,307
Vehicle - Light-Duty Utility Truck	Greenville Storeroom	537	Monthly	184 ⁴	5,372
Vehicle - Light-Duty Utility Truck	Lexington Sub-Station	494	Monthly	184 ⁴	4,444
Vehicle - Light-Duty Utility Truck	Earlington Ops Center	746	Monthly	184 ⁴	6,714
Vehicle - Light-Duty Utility Truck	Maysville	651	Monthly	184 ⁴	6,514
Vehicle - Light-Duty Utility Truck	Earlington Ops Center	687	Monthly	184 ⁴	6,186
Vehicle - Light-Duty Utility Truck	KU General Offices	687	Monthly	184 ⁴	6,186
Vehicle - Light-Duty Utility Truck	Earlington Ops Center	734	Monthly	184 ⁴	6,607
Vehicle - Light-Duty Utility Truck	Norton Virginia	734	Monthly	184 ⁴	6,607

Description	Location	Payment		Test Period	
		Amount (\$)	Frequency	Account	Expense (\$)
Vehicle - Light-Duty Utility Truck	Lexington Office (Q-St)	438	Monthly	184 ⁴	4,381
Vehicle - Light-Duty Utility Truck	Lexington Office (Q-St)	438	Monthly	184 ⁴	4,381
Vehicle - Light-Duty Utility Truck	Lexington Office (Q-St)	438	Monthly	184 ⁴	4,381
Vehicle - Light-Duty Utility Truck	Lexington Office (Q-St)	438	Monthly	184 ⁴	4,381
Vehicle - Light-Duty Utility Truck	KU General Offices	765	Monthly	184 ⁴	7,645
Vehicle - Light-Duty Utility Truck	Paris	622	Monthly	184 ⁴	6,224
Vehicle - Light-Duty Utility Truck	Lexington Stone Road	477	Monthly	184 ⁴	4,289
Vehicle - Light-Duty Utility Truck	Danville Operation	518	Monthly	184 ⁴	5,179
Vehicle - Light-Duty Utility Truck	London Operation	406	Monthly	184 ⁴	4,063
Vehicle - Light-Duty Utility Truck	KU General Offices	707	Monthly	184 ⁴	7,068
Vehicle - Light-Duty Utility Truck	Pennington Stores	676	Monthly	184 ⁴	6,758
Vehicle - Light-Duty Utility Truck	Earlington Storeroom	339	Monthly	184 ⁴	3,390
Vehicle - Light-Duty Utility Truck	Greenville Storeroom	667	Monthly	184 ⁴	6,675
Vehicle - Light-Duty Utility Truck	Eddyville Center	760	Monthly	184 ⁴	7,601
Vehicle - Light-Duty Utility Truck	Midway Center	673	Monthly	184 ⁴	6,730
Vehicle - Light-Duty Utility Truck	Maysville	825	Monthly	184 ⁴	8,251
Vehicle - Light-Duty Utility Truck	Pineville	693	Monthly	184 ⁴	6,927
Vehicle - Light-Duty Utility Truck	London Operation	567	Monthly	184 ⁴	5,666
Vehicle - Light-Duty Utility Truck	Norton Virginia	688	Monthly	184 ⁴	6,883
Vehicle - Light-Duty Utility Truck	Pennington Stores	572	Monthly	184 ⁴	5,717
Vehicle - Light-Duty Utility Truck	Maysville	634	Monthly	184 ⁴	6,342
Vehicle - Light-Duty Utility Truck	Eddyville Center	564	Monthly	184 ⁴	5,636
Vehicle - Light-Duty Utility Truck	KU General Offices	555	Monthly	184 ⁴	5,549
Vehicle - Light-Duty Utility Truck	Danville Operation	590	Monthly	184 ⁴	5,903
Vehicle - Light-Duty Utility Truck	KU General Offices	449	Monthly	184 ⁴	4,491
Vehicle - Light-Duty Utility Truck	KU General Offices	449	Monthly	184 ⁴	4,491
Vehicle - Light-Duty Utility Truck	Danville Operation	640	Monthly	184 ⁴	6,402
Vehicle - Light-Duty Utility Truck	Earlington Ops Center	671	Monthly	184 ⁴	6,714
Vehicle - Light-Duty Utility Truck	Pineville	723	Monthly	184 ⁴	7,230
Vehicle - Light-Duty Utility Truck	Norton Virginia	509	Monthly	184 ⁴	5,094
Vehicle - Light-Duty Utility Truck	Earlington Ops Center	558	Monthly	184 ⁴	5,578
Vehicle - Light-Duty Utility Truck	Somerset	422	Monthly	184 ⁴	4,219
Vehicle - Light-Duty Utility Truck	Earlington Ops Center	560	Monthly	184 ⁴	5,598
Vehicle - Light-Duty Utility Truck	Morganfield Storeroom	560	Monthly	184 ⁴	5,598
Vehicle - Light-Duty Utility Truck	Norton Virginia	526	Monthly	184 ⁴	5,262
Vehicle - Light-Duty Utility Truck	Elizabethtown	509	Monthly	184 ⁴	5,089
Vehicle - Light-Duty Utility Truck	Pineville	776	Monthly	184 ⁴	7,756
Vehicle - Light-Duty Utility Truck	Lexington Mtr/Rpr(Louden)	587	Monthly	184 ⁴	5,875
Vehicle - Light-Duty Utility Truck	Lexington Mtr/Rpr(Louden)	539	Monthly	184 ⁴	5,385

Description	Location	Amount (\$)	Payment	Test Period	Expense (\$)
			Frequency	Account	
Vehicle - Light-Duty Utility Truck	Earlington Ops Center	661	Monthly	184 ⁴	6,605
Vehicle - Light-Duty Utility Truck	Dix Dispatch	509	Monthly	184 ⁴	5,086
Vehicle - Light-Duty Utility Truck	Greenville Storeroom	380	Monthly	184 ⁴	3,801
Vehicle - Light-Duty Utility Truck	Lexington Stone Road	525	Monthly	184 ⁴	5,253
Vehicle - Light-Duty Utility Truck	Midway Center	558	Monthly	184 ⁴	5,577
Vehicle - Light-Duty Utility Truck	Lexington Mtr/Rpr(Louden)	608	Monthly	184 ⁴	6,080
Vehicle - Light-Duty Utility Truck	Lexington Mtr/Rpr(Louden)	558	Monthly	184 ⁴	5,577
Vehicle - Light-Duty Utility Truck	Paris	558	Monthly	184 ⁴	5,577
Vehicle - Light-Duty Utility Truck	Elizabethtown	535	Monthly	184 ⁴	5,350
Vehicle - Vans (All)	Lexington Stone Road	532	Monthly	184 ⁴	5,325
Vehicle - Vans (All)	Pineville	579	Monthly	184 ⁴	5,790
Vehicle - Vans (All)	Danville Operation	542	Monthly	184 ⁴	5,418
Vehicle - Light-Duty Utility Truck	Lexington Stone Road	510	Monthly	184 ⁴	5,099
Vehicle - Light-Duty Utility Truck	Pineville	563	Monthly	184 ⁴	5,627
Vehicle - Light-Duty Utility Truck	Lexington Stone Road	690	Monthly	184 ⁴	6,904
Vehicle - Light-Duty Utility Truck	Pineville	611	Monthly	184 ⁴	6,113
Vehicle - Light-Duty Utility Truck	Pineville	611	Monthly	184 ⁴	6,113
Vehicle - Light-Duty Utility Truck	Somerset	515	Monthly	184 ⁴	5,149
Vehicle - Light-Duty Utility Truck	Danville Operation	650	Monthly	184 ⁴	6,497
Vehicle - Light-Duty Utility Truck	Lexington Sub-Stn	698	Monthly	184 ⁴	6,978
Vehicle - Light-Duty Utility Truck	Lexington Sub-Stn	636	Monthly	184 ⁴	6,359
Vehicle - Light-Duty Utility Truck	Midway Center	701	Monthly	184 ⁴	7,010
Vehicle - Light-Duty Utility Truck	Lexington Stone Road	372	Monthly	184 ⁴	3,715
Vehicle - Light-Duty Utility Truck	Lexington Stone Road	369	Monthly	184 ⁴	3,686
Vehicle - Light-Duty Utility Truck	Lexington Stone Road	372	Monthly	184 ⁴	3,715
Vehicle - Light-Duty Utility Truck	Lexington Stone Road	369	Monthly	184 ⁴	3,686
Vehicle - Light-Duty Utility Truck	Lexington Stone Road	372	Monthly	184 ⁴	3,715
Vehicle - Light-Duty Utility Truck	Lexington Stone Road	369	Monthly	184 ⁴	3,686
Vehicle - Light-Duty Utility Truck	Earlington Ops Ctr	495	Monthly	184 ⁴	4,949
Vehicle - Light-Duty Utility Truck	Norton Virginia	564	Monthly	184 ⁴	5,636
Vehicle - Light-Duty Utility Truck	Pineville	727	Monthly	184 ⁴	7,265
Vehicle - Light-Duty Utility Truck	Harlan Office	598	Monthly	184 ⁴	5,981
Vehicle - Light-Duty Utility Truck	Livermore Storeroom	764	Monthly	184 ⁴	7,641
Vehicle - Light-Duty Utility Truck	Broadway Office	490	Monthly	184 ⁴	4,406
Vehicle - Light-Duty Utility Truck	Broadway Office	734	Monthly	184 ⁴	6,607
Vehicle - Light-Duty Utility Truck	Broadway Office	734	Monthly	184 ⁴	7,341
Vehicle - Light-Duty Utility Truck	KU General Offices	687	Monthly	184 ⁴	6,186
Vehicle - Light-Duty Utility Truck	Lexington Stone Road	591	Monthly	184 ⁴	5,907
Vehicle - Light-Duty Utility Truck	KU General Offices	392	Monthly	184 ⁴	3,922

Description	Location	Payment		Test Period	
		Amount (\$)	Frequency	Account	Expense (\$)
Vehicle - Light-Duty Utility Truck	Lexington (Louden)	324	Monthly	184 ⁴	971
Vehicle - Light-Duty Utility Truck	Lexington Off (Q-St)	394	Monthly	184 ⁴	1,182
Vehicle - Light-Duty Utility Truck	Lexington Off (Q-St)	478	Monthly	184 ⁴	1,435
Vehicle - Light-Duty Utility Truck	Lexington Stone Rd	478	Monthly	184 ⁴	1,435
Vehicle - Light-Duty Utility Truck	Broadway Office	394	Monthly	184 ⁴	1,182
Vehicle - Light-Duty Utility Truck	Lg&E Building	443	Monthly	184 ⁴	443
Vehicle - Light-Duty Utility Truck	Greenville Strrm	763	Monthly	184 ⁴	7,625
Vehicle - Light-Duty Utility Truck	Danville	659	Monthly	184 ⁴	6,586
Vehicle - Light-Duty Utility Truck	Campbellsville Strs	773	Monthly	184 ⁴	7,734
Vehicle - Light-Duty Utility Truck	Morganfield Strrm	834	Monthly	184 ⁴	7,504
Vehicle - Light-Duty Utility Truck	Elizabethtown	725	Monthly	184 ⁴	6,521
Vehicle - Light-Duty Utility Truck	Carrollton	540	Monthly	184 ⁴	5,403
Vehicle - Light-Duty Utility Truck	Richmond	679	Monthly	184 ⁴	6,787
Vehicle - Light-Duty Utility Truck	Mount Sterling	670	Monthly	184 ⁴	6,695
Vehicle - Light-Duty Utility Truck	Lexington Sub-Station	451	Monthly	184 ⁴	4,510
Vehicle - Automobile	KU General Offices	372	Monthly	184 ⁴	3,717
Vehicle - Light-Duty Utility Truck	Earlington Ops Ctr	700	Monthly	184 ⁴	7,004
Vehicle - Light-Duty Utility Truck	Norton Virginia	543	Monthly	184 ⁴	5,430
Vehicle - Light-Duty Utility Truck	Norton Virginia	616	Monthly	184 ⁴	6,158
Vehicle - Light-Duty Utility Truck	Earlington Ops Ctr	623	Monthly	184 ⁴	6,234
Vehicle - Light-Duty Utility Truck	KU General Offices	468	Monthly	184 ⁴	4,683
Vehicle - Light-Duty Utility Truck	Lexington Stone Rd	511	Monthly	184 ⁴	5,111
Vehicle - Light-Duty Utility Truck	Elizabethtown	571	Monthly	184 ⁴	5,706
Vehicle - Light-Duty Utility Truck	Harlan Office	440	Monthly	184 ⁴	4,405
Vehicle - Light-Duty Utility Truck	Middlesboro Office	440	Monthly	184 ⁴	4,405
Vehicle - Light-Duty Utility Truck	Carrollton	570	Monthly	184 ⁴	5,697
Vehicle - Light-Duty Utility Truck	Richmond	520	Monthly	184 ⁴	5,202
Vehicle - Light-Duty Utility Truck	Greenville Strrm	571	Monthly	184 ⁴	5,706
Vehicle - Light-Duty Utility Truck	Shelbyville Crew Ct	439	Monthly	184 ⁴	4,386
Vehicle - Light-Duty Utility Truck	Lexington Stone Rd	382	Monthly	184 ⁴	3,816
Vehicle - Light-Duty Utility Truck	Lexington Stone Rd	398	Monthly	184 ⁴	3,980
Vehicle - Light-Duty Utility Truck	Lexington Stone Rd	457	Monthly	184 ⁴	4,572
Vehicle - Light-Duty Utility Truck	Campbellsville Strs	642	Monthly	184 ⁴	6,424
Vehicle - Light-Duty Utility Truck	Lexington Stone Rd	386	Monthly	184 ⁴	3,862
Vehicle - Light-Duty Utility Truck	Lexington Stone Rd	393	Monthly	184 ⁴	3,932
Vehicle - Light-Duty Utility Truck	Lexington Stone Rd	393	Monthly	184 ⁴	3,929
Vehicle - Light-Duty Utility Truck	Earlington Ops Ctr	582	Monthly	184 ⁴	5,823
Vehicle - Light-Duty Utility Truck	Lexington (Louden)	466	Monthly	184 ⁴	4,660
Vehicle - Light-Duty Utility Truck	Lexington (Louden)	466	Monthly	184 ⁴	4,660

Description	Location	Payment		Test Period
		Amount (\$)	Frequency	Account Expense (\$)
Vehicle - Light-Duty Utility Truck	Lexington (Louden)	397	Monthly	184 ⁴ 3,971
Vehicle - Light-Duty Utility Truck	Lexington (Louden)	397	Monthly	184 ⁴ 3,971
Vehicle - Light-Duty Utility Truck	Lexington (Louden)	466	Monthly	184 ⁴ 4,660
Vehicle - Light-Duty Utility Truck	Eddyville Center	604	Monthly	184 ⁴ 6,037
Vehicle - Light-Duty Utility Truck	Lexington Off (Q-St)	567	Monthly	184 ⁴ 5,666
Vehicle - Light-Duty Utility Truck	Middlesboro Office	517	Monthly	184 ⁴ 5,169
Vehicle - Light-Duty Utility Truck	Simpsonville	567	Monthly	184 ⁴ 5,673
Vehicle - Light-Duty Utility Truck	Broadway Office	439	Monthly	184 ⁴ 4,386
Vehicle - Light-Duty Utility Truck	KU General Offices	665	Monthly	184 ⁴ 6,651
Vehicle - Light-Duty Utility Truck	Lexington (Louden)	415	Monthly	184 ⁴ 4,151
Vehicle - Light-Duty Utility Truck	Pineville	591	Monthly	184 ⁴ 5,909
Vehicle - Light-Duty Utility Truck	Earlington Ops Ctr	533	Monthly	184 ⁴ 5,333
Vehicle - Light-Duty Utility Truck	Richmond	506	Monthly	184 ⁴ 5,055
Vehicle - Light-Duty Utility Truck	Earlington Ops Ctr	701	Monthly	184 ⁴ 7,005
Vehicle - Light-Duty Utility Truck	Earlington Ops Ctr	701	Monthly	184 ⁴ 7,011
Vehicle - Light-Duty Utility Truck	Paris	707	Monthly	184 ⁴ 7,074
Vehicle - Light-Duty Utility Truck	Elizabethtown	459	Monthly	184 ⁴ 4,589
Vehicle - Light-Duty Utility Truck	Somerset	514	Monthly	184 ⁴ 5,144
Vehicle - Light-Duty Utility Truck	Elizabethtown	628	Monthly	184 ⁴ 6,283
Vehicle - Light-Duty Utility Truck	KU General Offices	439	Monthly	184 ⁴ 4,386
Vehicle - Vans (All)	Lexington	388	Monthly	184 ⁴ 3,883
Vehicle - Vans (All)	Lexington	457	Monthly	184 ⁴ 4,567
Vehicle - Light-Duty Utility Truck	Earlington Ops Ctr	703	Monthly	184 ⁴ 7,034
Vehicle - Light-Duty Utility Truck	KU General Offices	386	Monthly	184 ⁴ 3,862
Vehicle - Light-Duty Utility Truck	Earlington Ops Ctr	490	Monthly	184 ⁴ 4,899
Vehicle - Light-Duty Utility Truck	KU General Offices	490	Monthly	184 ⁴ 4,899
Vehicle - Light-Duty Utility Truck	KU General Offices	461	Monthly	184 ⁴ 4,612
Vehicle - Light-Duty Utility Truck	KU General Offices	422	Monthly	184 ⁴ 4,215
Vehicle - Light-Duty Utility Truck	KU General Offices	422	Monthly	184 ⁴ 4,215
Vehicle - Light-Duty Utility Truck	Danville	667	Monthly	184 ⁴ 6,672
Vehicle - Light-Duty Utility Truck	KU General Offices	366	Monthly	184 ⁴ 3,663
Vehicle - Light-Duty Utility Truck	KU General Offices	366	Monthly	184 ⁴ 3,663
Vehicle - Light-Duty Utility Truck	Norton Virginia	334	Monthly	184 ⁴ 3,335
Vehicle - Light-Duty Utility Truck	Morganfield Strrm	520	Monthly	184 ⁴ 5,202
Vehicle - Light-Duty Utility Truck	Norton Virginia	398	Monthly	184 ⁴ 3,982
Vehicle - Light-Duty Utility Truck	Somerset	440	Monthly	184 ⁴ 4,397
Vehicle - Light-Duty Utility Truck	London Operations	431	Monthly	184 ⁴ 4,306
Vehicle - Light-Duty Utility Truck	Greenville Strrm	520	Monthly	184 ⁴ 5,202
Vehicle - Light-Duty Utility Truck	Lexington	472	Monthly	184 ⁴ 4,718

Description	Location	Payment		Test Period	
		Amount (\$)	Frequency	Account	Expense (\$)
Vehicle - Light-Duty Utility Truck	Pineville	483	Monthly	184 ⁴	4,834
Vehicle - Medium & Heavy Duty Truck	Danville	1,014	Monthly	184 ⁴	10,136
Vehicle - Vans (All)	Danville	904	Monthly	184 ⁴	9,045
Vehicle - Light-Duty Utility Truck	Pineville	420	Monthly	184 ⁴	4,202
Vehicle - Light-Duty Utility Truck	Elizabethtown	406	Monthly	184 ⁴	4,056
Vehicle - Light-Duty Utility Truck	Parkway Storeroom	406	Monthly	184 ⁴	4,056
Vehicle - Light-Duty Utility Truck	Danville Operation	336	Monthly	184 ⁴	3,359
Vehicle - Light-Duty Utility Truck	Norton Virginia	317	Monthly	184 ⁴	3,169
Vehicle - Light-Duty Utility Truck	Danville	600	Monthly	184 ⁴	5,401
Vehicle - Light-Duty Utility Truck	Danville	603	Monthly	184 ⁴	5,427
Vehicle - Light-Duty Utility Truck	Pineville	597	Monthly	184 ⁴	5,969
Vehicle - Light-Duty Utility Truck	KU General Offices	516	Monthly	184 ⁴	5,163
Vehicle - Light-Duty Utility Truck	KU General Offices	436	Monthly	184 ⁴	4,362
Vehicle - Light-Duty Utility Truck	KU General Offices	595	Monthly	184 ⁴	5,952
Vehicle - Light-Duty Utility Truck	KU General Offices	590	Monthly	184 ⁴	5,900
Vehicle - Light-Duty Utility Truck	Lexington Off (Q-St)	518	Monthly	184 ⁴	5,185
Vehicle - Light-Duty Utility Truck	KU General Offices	390	Monthly	184 ⁴	3,898
Vehicle - Light-Duty Utility Truck	Somerset	518	Monthly	184 ⁴	5,176
Vehicle - Light-Duty Utility Truck	Pineville	499	Monthly	184 ⁴	4,490
Vehicle - Light-Duty Utility Truck	Norton Virginia	405	Monthly	184 ⁴	3,646
Vehicle - Light-Duty Utility Truck	KU General Offices	503	Monthly	184 ⁴	5,030
Vehicle - Light-Duty Utility Truck	Lexington Stone Rd	520	Monthly	184 ⁴	5,204
Vehicle - Light-Duty Utility Truck	Lexington Stone Rd	520	Monthly	184 ⁴	5,204
Vehicle - Light-Duty Utility Truck	Pineville	736	Monthly	184 ⁴	7,358
Vehicle - Light-Duty Utility Truck	Lexington Stone Rd	431	Monthly	184 ⁴	4,309
Vehicle - Light-Duty Utility Truck	Mount Sterling	473	Monthly	184 ⁴	4,261
Vehicle - Light-Duty Utility Truck	Middlesboro Office	395	Monthly	184 ⁴	3,946
Vehicle - Light-Duty Utility Truck	Middlesboro Office	395	Monthly	184 ⁴	3,946
Vehicle - Light-Duty Utility Truck	Maysville	524	Monthly	184 ⁴	4,719
Vehicle - Light-Duty Utility Truck	Pennington Stores	305	Monthly	184 ⁴	2,745
Vehicle - Light-Duty Utility Truck	Winchester	323	Monthly	184 ⁴	2,909
Vehicle - Light-Duty Utility Truck	Harlan Office	323	Monthly	184 ⁴	2,909
Vehicle - Light-Duty Utility Truck	Norton Virginia	372	Monthly	184 ⁴	3,723
Vehicle - Light-Duty Utility Truck	Elizabethtown	393	Monthly	184 ⁴	3,534
Vehicle - Light-Duty Utility Truck	Harlan Office	524	Monthly	184 ⁴	4,719
Vehicle - Light-Duty Utility Truck	London Operations	524	Monthly	184 ⁴	4,719
Vehicle - Light-Duty Utility Truck	Richmond	560	Monthly	184 ⁴	2,240
Vehicle - Light-Duty Utility Truck	Lexington (Louden)	459	Monthly	184 ⁴	3,669
Vehicle - Light-Duty Utility Truck	Norton Virginia	420	Monthly	184 ⁴	4,202

Description	Location	Payment		Test Period	
		Amount (\$)	Frequency	Account	Expense (\$)
Vehicle - Light-Duty Utility Truck	Lexington (Louden)	389	Monthly	184 ⁴	3,114
Vehicle - Light-Duty Utility Truck	Lexington (Louden)	387	Monthly	184 ⁴	3,100
Vehicle - Light-Duty Utility Truck	Lexington Stone Rd	845	Monthly	184 ⁴	4,225
Vehicle - Light-Duty Utility Truck	Elizabethtown	764	Monthly	184 ⁴	3,822
Vehicle - Light-Duty Utility Truck	Barlow	982	Monthly	184 ⁴	4,910
Vehicle - Light-Duty Utility Truck	Parkway Storeroom	799	Monthly	184 ⁴	3,194
Vehicle - Light-Duty Utility Truck	Elizabethtown	1,057	Monthly	184 ⁴	2,113
Vehicle - Light-Duty Utility Truck	Pineville	886	Monthly	184 ⁴	4,429
Vehicle - Light-Duty Utility Truck	Harlan Office	759	Monthly	184 ⁴	2,276
Vehicle - Light-Duty Utility Truck	Norton Virginia	713	Monthly	184 ⁴	2,854
Vehicle - Light-Duty Utility Truck	London Operations	758	Monthly	184 ⁴	3,791
Vehicle - Light-Duty Utility Truck	Somerset	752	Monthly	184 ⁴	3,007
Vehicle - Light-Duty Utility Truck	Winchester	860	Monthly	184 ⁴	2,579
Vehicle - Light-Duty Utility Truck	Lexington Sub-Stn	553	Monthly	184 ⁴	4,424
Vehicle - Light-Duty Utility Truck	Earlington Ops Ctr	577	Monthly	184 ⁴	4,040
Vehicle - Light-Duty Utility Truck	Danville	484	Monthly	184 ⁴	3,387
Vehicle - Light-Duty Utility Truck	Earlington Ops Ctr	698	Monthly	184 ⁴	4,886
Vehicle - Light-Duty Utility Truck	Earlington Ops Ctr	529	Monthly	184 ⁴	3,702
Vehicle - Light-Duty Utility Truck	Danville	649	Monthly	184 ⁴	2,596
Vehicle - Medium & Heavy Duty Truck	Lexington Sub-Stn	885	Monthly	184 ⁴	2,655
Vehicle - Medium & Heavy Duty Truck	Lexington Sub-Stn	745	Monthly	184 ⁴	1,490
Vehicle - Vans (All)	Pineville	333	Monthly	184 ⁴	2,995
Vehicle - Light-Duty Utility Truck	Lexington Stone Rd	563	Monthly	184 ⁴	2,817
Vehicle - Light-Duty Utility Truck	Lexington Stone Rd	535	Monthly	184 ⁴	3,743
Vehicle - Light-Duty Utility Truck	Shelbyville Crew Ct	777	Monthly	184 ⁴	5,436
Vehicle - Medium & Heavy Duty Truck	Danville	788	Monthly	184 ⁴	3,151
Vehicle - Light-Duty Utility Truck	Danville	524	Monthly	184 ⁴	3,145
Vehicle - Light-Duty Utility Truck	Danville	524	Monthly	184 ⁴	3,145
Vehicle - Medium & Heavy Duty Truck	Morganfield Strrm	869	Monthly	184 ⁴	1,739
Vehicle - Light-Duty Utility Truck	Richmond	383	Monthly	184 ⁴	2,298
Vehicle - Light-Duty Utility Truck	Earlington Ops Ctr	439	Monthly	184 ⁴	2,632
Vehicle - Light-Duty Utility Truck	Danville	475	Monthly	184 ⁴	1,899
Vehicle - Light-Duty Utility Truck	Midway Center	445	Monthly	184 ⁴	1,779
Vehicle - Light-Duty Utility Truck	KU General Offices	485	Monthly	184 ⁴	2,427
Vehicle - Light-Duty Utility Truck	KU General Offices	485	Monthly	184 ⁴	2,427
Vehicle - Light-Duty Utility Truck	Shelbyville Crew Ct	837	Monthly	184 ⁴	1,673
Vehicle - Medium & Heavy Duty Truck	Lexington Stone Rd	895	Monthly	184 ⁴	2,684
Vehicle - Medium & Heavy Duty Truck	Lexington Stone Rd	782	Monthly	184 ⁴	1,564
Vehicle - Light-Duty Utility Truck	KU General Offices	382	Monthly	184 ⁴	1,527

Description	Location	Payment		Test Period	
		Amount (\$)	Frequency	Account	Expense (\$)
Vehicle - Light-Duty Utility Truck	Winchester	656	Monthly	184 ⁴	1,311
Vehicle - Light-Duty Utility Truck	Parkway Storeroom	736	Monthly	184 ⁴	736
Vehicle - Light-Duty Utility Truck	Maysville	846	Monthly	184 ⁴	1,693
Vehicle - Medium & Heavy Duty Truck	Greenville Strrm	894	Monthly	184 ⁴	2,682
Vehicle - Light-Duty Utility Truck	KU General Offices	414	Monthly	184 ⁴	828
Vehicle - Light-Duty Utility Truck	Lexington Off (Q-St)	431	Monthly	184 ⁴	862
Vehicle - Light-Duty Utility Truck	KU General Offices	413	Monthly	184 ⁴	826
Vehicle - Light-Duty Utility Truck	Danville	415	Monthly	184 ⁴	1,244
Vehicle - Light-Duty Utility Truck	Earlington Ops Ctr	619	Monthly	184 ⁴	1,237
Vehicle - Forklift	Lexington Sub-Station	509	Monthly	184 ⁴	3,056
Generation					
Generation - Hydrogen Tube Trailer at EW Brown Station	E.W. Brown	1,250	Monthly	505	14,880
Generation - Nitrogen Tube Trailers at EW Brown CT Site	E.W. Brown	2,500	Monthly	553	23,517
Miscellaneous					
Miscellaneous - Postage Stamp Machine	E.W. Brown	241	Quarterly	506	2,892
Miscellaneous - Helicopter Service	Lexington	11,880	Monthly	563	124,740
Miscellaneous - Trailer (office space)	E.W. Brown	635	Monthly	107	7,620
Miscellaneous - Trailer (office space)	E.W. Brown	895	Monthly	107	895

¹ The costs related to the copiers reflect the individual items returned at varying times throughout the 2011 portion of the test year - final month charges were prorated i.e. not a full month, refund due, etc.

² The costs related to the railcars are charged initially to the 151 Fuel Inventory account and included in the average cost. These charges are expensed with the cost of the fuel based on fuel burned.

³ The costs related to uniform leases, uniform fittings began Q1 2012.

⁴ The costs related to the vehicles are charged initially to the 184 Transportation Clearing Account. These charges are allocated based on labor charges on a one month lag.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 189

Responding Witness: Valerie L. Scott

Q-189. Provide, by year, all affiliated operating expenses charged to Kentucky regulated operations for the 10 years ending 2011.

A-189. Affiliated operating expenses charged to Kentucky regulated operations are shown in the table below. Data prior to 2005 is not readily available.

Year	KU
2011	\$285,878,157
2010	\$224,893,559
2009	\$182,756,809
2008	\$175,111,386
2007	\$151,530,194
2006	\$149,985,255
2005	\$ 95,726,410

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 190

Responding Witness: Valerie L. Scott

- Q-190. Provide detailed support for any Management Fees included in the filing. Provide this in Microsoft Excel or compatible format. Include total charges incurred by each corporate department and the amount each of these departments allocated to Kentucky regulated operations. Also include the number of employees in each department and the method used to allocate charges for each department.
- A-190. Management fees are not charged to Kentucky regulated operations.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 191

Responding Witness: Valerie L. Scott

Q-191. Provide a general ledger listing or similar report of all transactions that comprise any corporate charges allocated to regulated operations.

A-191. There are no corporate charges allocated to the regulated operations. All charges are directly or indirectly charged in compliance with the Cost Allocation Manual, located at 807 KAR 5:001 Section 10(6)(t) in the original filing. See the response to PSC 1-42 for charges allocated to Kentucky Utilities from LG&E and KU Services Company.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 192

Responding Witness: Lonnie E. Bellar

Q-192. Reference the Spanos testimony in general. State the total costs which the witness is charging KU for his services in this proceeding.

A-192. See the response to PSC 1-55 and the update to the same filed on July 31, 2012.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 193

Responding Witness: John J. Spanos

Q-193. Reference the Spanos testimony, pp. 13-14. State what jurisdiction, if any, along with the name of the case and case number, in which the proposed methodology, which the witness acknowledges is a deviation from best practices, has been accepted.

A-193. Mr. Spanos does not acknowledge that the proposed methodology is a "deviation from best practices," but instead states that the "the new methodology is a more precise practice and utilized by most utilities." The new methodology is, however, a change from the prior practice for production plant net salvage for Kentucky Utilities Company.

This methodology has been accepted in many jurisdictions which is represented by, but not limited to, the jurisdictions represented by the studies set forth in response to data request KIUC-1-44.

Additionally, Florida and California have accepted similar methodologies (FPL and PG&E), but in which the dismantlement component is recovered separately from depreciation expense.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

Response to Attorney General's Initial Requests for Information

Dated July 31, 2012

Question No. 194

Responding Witness: Lonnie E. Bellar

Q-194. Please identify, describe fully, and provide full documentation of any capital or maintenance plans or programs that the Company has undertaken or is considering undertaking that will extend or shorten the life of any of its electric plant.

A-194. The Company continuously reviews the investment in and the operation of its electric facilities in order to provide continual reliable and economic operation of all assets to provide service to customers. As discussed in the Testimony of Mr. Thompson, one of Energy Services' major corporate objectives is to maximize the performance and investment life of the Companies' generation and transmission assets. The dual goals of asset management are to increase the efficiency of the assets while continuing to provide reliable service. Asset management allows for realization of these goals in the most cost-effective manner possible. In addition, as discussed in the Testimony of Mr. Hermann, the cornerstone of the distribution and retail operations continues to be the Company's commitment to the delivery of safe and reliable service at a low cost to customers. The Company remains dedicated to providing high quality customer service through refining its current programs and implementing innovative practices.

Investments to extend the operational ability of all assets are considered on an ongoing basis. Please refer to the response to Question No. 87 for various investment projects considered for electric plant. The Company is considering turbine upgrade projects for five of its existing coal units; these projects would extend the lives of the steam turbines. These projects are in the early developmental stages, and as such, there is no documentation to provide.

In addition, as part of the Integrated Resource Plan filed with the Kentucky Commission on a periodic basis, the Company reviews the ongoing operation of the existing facilities. See the response to KIUC 1-63 for the most recently filed Integrated Resource Plan.

KU's maintenance practices include time and symptom-based guidelines for maintaining or replacing, as appropriate, certain critical asset components before they fail, and maintains its plant assets in a way that is consistent with prudent utility practices.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 195

Responding Witness: Shannon L. Charnas

Q-195. Please identify, describe fully, and provide full documentation of any changes in the definition of plant units subject to capitalization that the Company has adopted during the last 20 years.

A-195. There have been no changes in the definition of plant units subject to capitalization.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 196

Responding Witness: Shannon L. Charnas

Q-196. Please identify, describe fully, and provide full documentation of any changes in the definition or treatment of salvage or removal/dismantlement costs that the Company has adopted during the last 20 years.

A-196. The adoption of SFAS No. 143⁸ resulted in a change in accounting for removal costs. See the response to PSC 1-56 for full description and documentation of the related changes. There have been no other changes in the definition or treatment of salvage or removal/dismantlement costs.

⁸ The guidance in SFAS No. 143 is now contained in FASB Accounting Standards Codification Topic 410, adopted effective September 30, 2009.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 197

Responding Witness: Shannon L. Charnas

Q-197. Please provide a copy of the Company's most recent depreciation study relating to electric plant and the Order(s), Decision(s), Stipulation(s) and/or Settlement(s) establishing the current electric depreciation rates.

A-197. See the information provided, as required by Commission regulation 807 KAR 5:001, Section 10(6)(n), located at Tab 33 of the filing Requirements for the most recent depreciation study. See attached for the Order establishing the current depreciation rates. The full stipulation and settlement, and all related case documents, can be found at <http://psc.ky.gov/pscscf/2008%20cases/2008-00251/>.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 198

Responding Witness: John J. Spanos

- Q-198. Please provide the calculation of the current depreciation rates (or those used to calculate the test period depreciation expense, if different) in electronic format (Excel) with all formulae intact. Show all parameters used (i.e., ASL, curve, remaining life, net salvage ratio), and provide a source for those parameters. Please explain any differences in the parameters or rates from those that were ordered when the rates were adopted.
- A-198. The attached spreadsheet sets forth the calculation of the current depreciation rates in Excel format. The spreadsheet includes all parameters. These parameters were agreed upon in settlement from the last proceeding. There are no differences in the parameters or rates from those that were ordered when the rates were adopted.

The attachment is being provided in a separate file in Excel format.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 199

Responding Witness: Shannon L. Charnas

Q-199. Does the Company maintain its book reserve by plant account? If not, explain why not and explain how the book reserves were determined for use in calculating the current depreciation rates.

A-199. The Company maintains its book reserve by plant account.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 200

Responding Witness: Shannon L. Charnas

Q-200. Please provide the current depreciation rates, split into three separate components: capital recovery, gross salvage and cost of removal.

A-200. See attached.

**Kentucky Utilities Company
2006 ASL Depreciation Rates**

Property Group	ASL Rates	Life Rates	COR Rates	Salvage Rates
Intangible Plant				
301 Organization	0.00%	0.00%	0.00%	0.00%
302 Franchises and Consents	0.00%	0.00%	0.00%	0.00%
303 Misc. Intangible Plant - Software	20.00%	20.00%	0.00%	0.00%
303.1 CCS Software	10.00%	10.00%	0.00%	0.00%
Steam Production Plant				
310.00 Land	0.00%	0.00%	0.00%	0.00%
311.00 Structures and Improvements				
5603 Tyrone Unit 3	0.00%	0.00%	0.00%	0.00%
5604 Tyrone Units 1&2	0.00%	0.00%	0.00%	0.00%
5613 Green River Unit 3	0.00%	0.00%	0.00%	0.00%
5614 Green River Unit 4	0.00%	0.00%	0.00%	0.00%
5615 Green River Units 1&2	0.00%	0.00%	0.00%	0.00%
5621 Brown Unit 1	0.60%	0.51%	0.09%	0.00%
5622 Brown Unit 2	0.08%	0.07%	0.01%	0.00%
5623 Brown Unit 3	0.54%	0.45%	0.09%	0.00%
5630 Brown Unit 1, 2, 3 FGD	2.65%	2.37%	0.28%	0.00%
5643 Pineville Unit 3	0.00%	0.00%	0.00%	0.00%
5650 Ghent Unit 1 FGD	2.65%	2.37%	0.28%	0.00%
5651 Ghent Unit 1	0.39%	0.29%	0.10%	0.00%
5652 Ghent Unit 2	0.50%	0.41%	0.09%	0.00%
5658 Ghent Unit 2 FGD	2.65%	2.37%	0.28%	0.00%
5653 Ghent Unit 3	1.19%	0.99%	0.20%	0.00%
5660 Ghent Unit 3 FGD	2.65%	2.37%	0.28%	0.00%
5654 Ghent Unit 4	1.41%	1.22%	0.19%	0.00%
5661 Ghent Unit 4 FGD	2.65%	2.37%	0.28%	0.00%
5591 System Laboratory	1.54%	1.35%	0.19%	0.00%
0321 Trimble County Unit 2	2.10%	1.90%	0.20%	0.00%
0322 Trimble County Unit 2 FGD	2.10%	1.90%	0.20%	0.00%

**Kentucky Utilities Company
2006 ASL Depreciation Rates**

Property Group	ASL Rates	Life Rates	COR Rates	Salvage Rates
312.00 Boiler Plant Equipment				
5603 Tyrone Unit 3	3.99%	3.42%	0.81%	-0.24%
5604 Tyrone Units 1&2	0.14%	0.12%	0.02%	0.00%
5613 Green River Unit 3	3.08%	2.49%	0.79%	-0.20%
5614 Green River Unit 4	4.20%	3.61%	0.84%	-0.25%
5615 Green River Units 1&2	2.18%	1.68%	0.66%	-0.16%
5621 Brown Unit 1	2.98%	2.29%	0.87%	-0.18%
5622 Brown Unit 2	3.01%	2.52%	0.68%	-0.19%
5623 Brown Unit 3	2.80%	2.50%	0.48%	-0.18%
5630 Brown Unit 1, 2, 3 FGD	3.87%	3.31%	0.77%	-0.21%
5643 Pineville Unit 3	0.00%	0.00%	0.00%	0.00%
5650 Ghent Unit 1 FGD	3.87%	3.31%	0.77%	-0.21%
5651 Ghent Unit 1	3.84%	3.06%	0.99%	-0.21%
5652 Ghent Unit 2	2.33%	1.88%	0.58%	-0.13%
5658 Ghent Unit 2 FGD	3.87%	3.31%	0.77%	-0.21%
5653 Ghent Unit 3	2.63%	2.19%	0.58%	-0.14%
5660 Ghent Unit 3 FGD	3.87%	3.31%	0.77%	-0.21%
5654 Ghent Unit 4	2.79%	2.36%	0.58%	-0.15%
5661 Ghent Unit 4 FGD	3.87%	3.31%	0.77%	-0.21%
5659 Coal Cars	2.41%	3.06%	0.00%	-0.65%
0321 Trimble County Unit 2	4.28%	2.85%	1.59%	-0.16%
0322 Trimble County Unit 2 FGD	4.28%	2.85%	1.59%	-0.16%
314.00 Turbogenerator Units				
5603 Tyrone Unit 3	3.44%	2.82%	0.69%	-0.07%
5604 Tyrone Units 1&2	0.00%	0.00%	0.00%	0.00%
5613 Green River Unit 3	2.90%	2.57%	0.39%	-0.06%
5614 Green River Unit 4	3.79%	3.25%	0.61%	-0.07%
5621 Brown Unit 1	1.12%	0.83%	0.32%	-0.03%
5622 Brown Unit 2	2.91%	2.35%	0.61%	-0.05%
5623 Brown Unit 3	3.17%	2.73%	0.49%	-0.05%
5651 Ghent Unit 1	2.23%	1.86%	0.41%	-0.04%
5652 Ghent Unit 2	2.08%	1.76%	0.35%	-0.03%
5653 Ghent Unit 3	2.03%	1.73%	0.33%	-0.03%
5654 Ghent Unit 4	2.20%	1.85%	0.38%	-0.03%
0321 Trimble County Unit 2	2.78%	2.33%	0.50%	-0.05%

**Kentucky Utilities Company
2006 ASL Depreciation Rates**

Property Group	ASL Rates	Life Rates	COR Rates	Salvage Rates
315.00 Accessory Electric Equipment				
5603 Tyrone Unit 3	0.00%	0.00%	0.00%	0.00%
5604 Tyrone Units 1&2	0.00%	0.00%	0.00%	0.00%
5613 Green River Unit 3	0.00%	0.00%	0.00%	0.00%
5614 Green River Unit 4	1.46%	1.21%	0.25%	0.00%
5621 Brown Unit 1	2.10%	1.93%	0.17%	0.00%
5622 Brown Unit 2	0.48%	0.42%	0.06%	0.00%
5623 Brown Unit 3	0.54%	0.47%	0.07%	0.00%
5630 Brown Unit 1, 2, 3 FGD	2.70%	2.44%	0.26%	0.00%
5650 Ghent Unit 1 FGD	2.70%	2.44%	0.26%	0.00%
5651 Ghent Unit 1	0.55%	0.48%	0.07%	0.00%
5652 Ghent Unit 2	0.60%	0.54%	0.06%	0.00%
5658 Ghent Unit 2 FGD	2.70%	2.44%	0.26%	0.00%
5653 Ghent Unit 3	1.03%	0.95%	0.08%	0.00%
5660 Ghent Unit 3 FGD	2.70%	2.44%	0.26%	0.00%
5654 Ghent Unit 4	1.22%	1.04%	0.18%	0.00%
0321 Trimble County Unit 2	2.49%	2.25%	0.27%	-0.03%
0322 Trimble County Unit 2 FGD	2.49%	2.25%	0.27%	-0.03%
316.00 Miscellaneous Plant Equipment				
5603 Tyrone Unit 3	3.12%	3.12%	0.00%	0.00%
5604 Tyrone Units 1&2	0.00%	0.00%	0.00%	0.00%
5613 Green River Unit 3	3.97%	3.97%	0.00%	0.00%
5614 Green River Unit 4	2.71%	2.71%	0.00%	0.00%
5615 Green River Units 1&2	0.00%	0.00%	0.00%	0.00%
5621 Brown Unit 1	2.26%	2.26%	0.00%	0.00%
5622 Brown Unit 2	0.71%	0.71%	0.00%	0.00%
5623 Brown Unit 3	2.33%	2.33%	0.00%	0.00%
5650 Ghent Unit 1 FGD	2.87%	2.87%	0.00%	0.00%
5651 Ghent Unit 1	1.38%	1.38%	0.00%	0.00%
5652 Ghent Unit 2	1.07%	1.07%	0.00%	0.00%
5653 Ghent Unit 3	1.40%	1.40%	0.00%	0.00%
5654 Ghent Unit 4	2.03%	2.03%	0.00%	0.00%
5591 System Laboratory	2.74%	2.74%	0.00%	0.00%
0321 Trimble County Unit 2	3.00%	2.78%	0.22%	0.00%

**Kentucky Utilities Company
2006 ASL Depreciation Rates**

Property Group	ASL Rates	Life Rates	COR Rates	Salvage Rates
Hydraulic Production Plant				
5691 Dix Dam				
330.10 Land Rights	0.00%	0.00%	0.00%	0.00%
331.00 Structures and Improvements	1.29%	1.09%	0.20%	0.00%
332.00 Reservoirs, Dams & Waterways	0.72%	0.72%	0.00%	0.00%
333.00 Water Wheels, Turbines and Generators	0.66%	0.57%	0.09%	0.00%
334.00 Accessory Electric Equipment	0.83%	0.83%	0.00%	0.00%
335.00 Misc. Power Plant Equipment	3.55%	3.55%	0.00%	0.00%
336.00 Roads, Railroads and Bridges	0.00%	0.00%	0.00%	0.00%
Other Production Plant				
340.10 Land Rights - 5645 Brown CT 9 Gas Pipeline	2.97%	2.97%	0.00%	0.00%
340.20 Land	0.00%	0.00%	0.00%	0.00%
341.00 Structures and Improvements				
5697 Paddy's Run Generator 13	3.03%	3.03%	0.00%	0.00%
5635 Brown CT 5	3.04%	3.04%	0.00%	0.00%
5636 Brown CT 6	3.05%	3.05%	0.00%	0.00%
5637 Brown CT 7	2.93%	2.93%	0.00%	0.00%
5638 Brown CT 8	2.60%	2.60%	0.00%	0.00%
5639 Brown CT 9	2.60%	2.60%	0.00%	0.00%
5640 Brown CT 10	2.61%	2.61%	0.00%	0.00%
5641 Brown CT 11	2.72%	2.72%	0.00%	0.00%
0470 Trimble County CT 5	3.14%	3.14%	0.00%	0.00%
0471 Trimble County CT 6	3.12%	3.12%	0.00%	0.00%
0474 Trimble County CT 7	3.32%	3.32%	0.00%	0.00%
0475 Trimble County CT 8	3.32%	3.32%	0.00%	0.00%
0476 Trimble County CT 9	3.32%	3.32%	0.00%	0.00%
0477 Trimble County CT 10	3.32%	3.32%	0.00%	0.00%
5696 Haefling Units 1,2,&3	6.47%	6.47%	0.00%	0.00%

**Kentucky Utilities Company
2006 ASL Depreciation Rates**

Property Group	ASL Rates	Life Rates	COR Rates	Salvage Rates
342.00 Fuel Holders, Producers and Accessories				
5697 Paddy's Run Generator 13	3.11%	2.93%	0.18%	0.00%
5635 Brown CT 5	3.11%	2.93%	0.18%	0.00%
5636 Brown CT 6	2.92%	2.73%	0.19%	0.00%
5637 Brown CT 7	2.92%	2.73%	0.19%	0.00%
5638 Brown CT 8	2.63%	2.44%	0.19%	0.00%
5639 Brown CT 9	2.65%	2.46%	0.19%	0.00%
5640 Brown CT 10	2.63%	2.44%	0.19%	0.00%
5641 Brown CT 11	2.74%	2.55%	0.19%	0.00%
5645 Brown CT 9 Gas Pipeline	2.57%	2.37%	0.20%	0.00%
0470 Trimble County CT 5	3.21%	3.03%	0.18%	0.00%
0471 Trimble County CT 6	3.21%	3.03%	0.18%	0.00%
0473 Trimble County CT Pipeline	3.23%	3.05%	0.18%	0.00%
0474 Trimble County CT 7	3.42%	3.24%	0.18%	0.00%
0475 Trimble County CT 8	3.42%	3.24%	0.18%	0.00%
0476 Trimble County CT 9	3.42%	3.24%	0.18%	0.00%
0477 Trimble County CT 10	3.42%	3.24%	0.18%	0.00%
5696 Haefling Units 1,2,&3	0.00%	0.00%	0.00%	0.00%
343.00 Prime Movers				
5697 Paddy's Run Generator 13	3.62%	3.41%	0.21%	0.00%
5635 Brown CT 5	3.65%	3.44%	0.21%	0.00%
5636 Brown CT 6	3.55%	3.34%	0.21%	0.00%
5637 Brown CT 7	3.58%	3.37%	0.21%	0.00%
5638 Brown CT 8	3.30%	3.08%	0.22%	0.00%
5639 Brown CT 9	3.23%	3.01%	0.22%	0.00%
5640 Brown CT 10	3.26%	3.04%	0.22%	0.00%
5641 Brown CT 11	3.41%	3.19%	0.22%	0.00%
0470 Trimble County CT 5	3.72%	3.51%	0.21%	0.00%
0471 Trimble County CT 6	3.72%	3.51%	0.21%	0.00%
0474 Trimble County CT 7	3.91%	3.71%	0.20%	0.00%
0475 Trimble County CT 8	3.91%	3.71%	0.20%	0.00%
0476 Trimble County CT 9	3.91%	3.71%	0.20%	0.00%
0477 Trimble County CT 10	3.91%	3.71%	0.20%	0.00%

**Kentucky Utilities Company
2006 ASL Depreciation Rates**

Property Group	ASL Rates	Life Rates	COR Rates	Salvage Rates
344.00 Generators				
5697 Paddy's Run Generator 13	2.94%	2.77%	0.17%	0.00%
5635 Brown CT 5	2.94%	2.77%	0.17%	0.00%
5636 Brown CT 6	2.76%	2.59%	0.17%	0.00%
5637 Brown CT 7	2.76%	2.59%	0.17%	0.00%
5638 Brown CT 8	2.46%	2.28%	0.18%	0.00%
5639 Brown CT 9	2.31%	2.00%	0.31%	0.00%
5640 Brown CT 10	2.46%	2.28%	0.18%	0.00%
5641 Brown CT 11	2.53%	2.36%	0.17%	0.00%
0470 Trimble County CT 5	3.04%	2.87%	0.17%	0.00%
0471 Trimble County CT 6	3.04%	2.87%	0.17%	0.00%
0474 Trimble County CT 7	3.26%	3.09%	0.17%	0.00%
0475 Trimble County CT 8	3.26%	3.09%	0.17%	0.00%
0476 Trimble County CT 9	3.26%	3.09%	0.17%	0.00%
0477 Trimble County CT 10	3.26%	3.09%	0.17%	0.00%
5696 Haepling Units 1,2,&3	0.00%	0.00%	0.00%	0.00%
345.00 Accessory Electric Equipment				
5697 Paddy's Run Generator 13	2.88%	2.88%	0.00%	0.00%
5635 Brown CT 5	2.89%	2.89%	0.00%	0.00%
5636 Brown CT 6	2.71%	2.71%	0.00%	0.00%
5637 Brown CT 7	2.71%	2.71%	0.00%	0.00%
5638 Brown CT 8	2.41%	2.41%	0.00%	0.00%
5639 Brown CT 9	2.32%	2.32%	0.00%	0.00%
5640 Brown CT 10	2.44%	2.44%	0.00%	0.00%
5641 Brown CT 11	2.48%	2.48%	0.00%	0.00%
0470 Trimble County CT 5	2.98%	2.98%	0.00%	0.00%
0471 Trimble County CT 6	2.98%	2.98%	0.00%	0.00%
0474 Trimble County CT 7	3.19%	3.19%	0.00%	0.00%
0475 Trimble County CT 8	3.19%	3.19%	0.00%	0.00%
0476 Trimble County CT 9	3.19%	3.19%	0.00%	0.00%
0477 Trimble County CT 10	3.19%	3.19%	0.00%	0.00%
5696 Haepling Units 1,2,&3	0.00%	0.00%	0.00%	0.00%

**Kentucky Utilities Company
2006 ASL Depreciation Rates**

Property Group	ASL Rates	Life Rates	COR Rates	Salvage Rates
346.00 Miscellaneous Plant Equipment				
5697 Paddy's Run Generator 13	3.20%	3.20%	0.00%	0.00%
5635 Brown CT 5	3.20%	3.20%	0.00%	0.00%
5636 Brown CT 6	3.33%	3.33%	0.00%	0.00%
5637 Brown CT 7	3.23%	3.23%	0.00%	0.00%
5638 Brown CT 8	2.77%	2.77%	0.00%	0.00%
5639 Brown CT 9	2.77%	2.77%	0.00%	0.00%
5640 Brown CT 10	2.85%	2.85%	0.00%	0.00%
5641 Brown CT 11	3.22%	3.22%	0.00%	0.00%
0470 Trimble County CT 5	3.73%	3.73%	0.00%	0.00%
0474 Trimble County CT 7	3.50%	3.50%	0.00%	0.00%
0475 Trimble County CT 8	3.50%	3.50%	0.00%	0.00%
0476 Trimble County CT 9	3.50%	3.50%	0.00%	0.00%
0477 Trimble County CT 10	3.49%	3.49%	0.00%	0.00%
5696 Haepling Units 1,2,&3	0.00%	0.00%	0.00%	0.00%
Transmission Plant				
350.1 Land Rights	0.98%	0.98%	0.00%	0.00%
350.2 Land	0.00%	0.00%	0.00%	0.00%
352.1 Struct. and Impr. Non Sys Control	1.54%	1.24%	0.30%	0.00%
352.2 Struct. and Impr. Sys Control	1.43%	1.07%	0.36%	0.00%
353.1 Station Equipment	1.98%	1.77%	0.29%	-0.08%
353.2 Syst Control/Microwave Equip	0.46%	0.41%	0.10%	-0.05%
354 Towers & Fixtures	1.21%	1.05%	0.16%	0.00%
355 Poles & Fixtures	2.28%	1.65%	0.78%	-0.15%
356 Overhead Conductors and Devices	1.79%	1.37%	0.60%	-0.18%
357 Underground Conduit	2.60%	2.60%	0.00%	0.00%
358 Underground Conductors & Devices	1.26%	1.26%	0.00%	0.00%
Distribution Plant				
360.1 Land Rights	0.65%	0.65%	0.00%	0.00%
360.2 Land	0.00%	0.00%	0.00%	0.00%
361 Structures and Improvements	1.65%	1.40%	0.25%	0.00%
362 Station Equipment	2.28%	1.93%	0.44%	-0.09%
364 Poles Towers & Fixtures	2.30%	1.82%	0.73%	-0.25%
365 Overhead Conductors and Devices	2.70%	1.87%	1.14%	-0.31%
366 Underground Conduit	1.93%	1.93%	0.00%	0.00%
367 Underground Conductors & Devices	2.09%	1.95%	0.23%	-0.09%
368 Line Transformers	3.10%	2.66%	0.51%	-0.07%
369 Services	1.99%	1.53%	0.46%	0.00%
370 Meters	1.76%	1.76%	0.00%	0.00%
371 Installations on Customer Premises	2.38%	2.03%	0.35%	0.00%
373 Street Lighting & Signal Systems	2.29%	2.08%	0.21%	0.00%

**Kentucky Utilities Company
2006 ASL Depreciation Rates**

Property Group	ASL Rates	Life Rates	COR Rates	Salvage Rates
General Plant				
389.2 Land	0.00%	0.00%	0.00%	0.00%
390.1 Structures & Improvements	1.66%	1.55%	0.11%	0.00%
390.2 Improvements to Leased Property	1.56%	1.42%	0.14%	0.00%
391.1 Office Furniture & Equipment	4.19%	4.19%	0.00%	0.00%
391.2 Non PC Computer Equipment	10.14%	10.14%	0.00%	0.00%
391.3 Cash Processing Equipment	23.26%	23.26%	0.00%	0.00%
391.31 Personal Computer Equipment	15.47%	15.47%	0.00%	0.00%
392 Transportation Equipment	20.00%	20.00%	0.00%	0.00%
393 Stores Equipment	5.25%	5.25%	0.00%	0.00%
394 Tool, Shop & Garage Equipment	4.75%	4.75%	0.00%	0.00%
395 Laboratory Equipment	27.42%	27.42%	0.00%	0.00%
396 Power Operated Equipment	6.37%	6.37%	0.00%	0.00%
397.10 Communication Equipment - Carrier	7.13%	7.13%	0.00%	0.00%
397.20 Communication Equip. - Remote Control	7.95%	7.95%	0.00%	0.00%
397.30 Communication Equipment - Mobile	7.30%	7.30%	0.00%	0.00%
398 Misc Equipment	20.54%	20.54%	0.00%	0.00%

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 201

Responding Witness: Shannon L. Charnas

Q-201. Please provide any and all internal studies and correspondence from 2008-2012, inclusive, concerning FASB Statement No. 143, FIN 47 and FERC Order No. 631 in RM-02-7-000.

A-201. The Company provided internal documents and correspondence concerning FASB Statement No. 143, FIN47 and FERC Order 631 for 2008-2009 in Case No. 2009-00548 in its response to AG 1-163, dated March 15, 2010, which the Company hereby incorporates by reference. See attached for 2010 – 2012. KU has made its best effort to provide the most relevant documentation in response to this question other than documents that are subject to the attorney-client privilege or attorney work product protection.

The information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 202

Responding Witness: Shannon L. Charnas

- Q-202. Please provide complete copies of all correspondence with the following parties from 2008-2012, inclusive, regarding FASB Statement No. 143, FIN 47 and FERC Order 631 in RM02-7-000:
- a. External auditors and other public accounting firms,
 - b. Consultants,
 - c. External counsel,
 - d. Federal and State regulatory agencies, and
 - e. Internal Revenue Service.
- A-202.
- a. See the response to Question No. 201.
 - b. See the response to Question No. 201.
 - c. Based on a reasonable search, there was no correspondence with external counsel from 2008-2012 regarding FASB Statement No. 143, FIN 47 or FERC Order 631 in RM02-7-000.
 - d. The Company had no correspondence with Federal and State regulatory agencies from 2008-2012 regarding FASB Statement No. 143, FIN 47 or FERC Order 631 in RM02-7-000.
 - e. The Company had no correspondence with the IRS from 2008-2012 regarding FASB Statement No. 143, FIN 47 or FERC Order 631 in RM02-7-000.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 203

Responding Witness: Shannon L. Charnas

Q-203. Regarding FASB Statement No. 143, FIN 47, and FERC Order No. 631 in Docket No. RM02-7-000, on a plant account-by-plant account basis, please identify any and all "legal obligations" associated with the retirement of the assets contained in the account that result from the acquisition, construction, development and (or) the normal operation of the assets in the account. For the purposes of this question, please use the definition of a "legal obligation" provided in FASB Statement No. 143: "an obligation that a party is required to settle as a result of an existing or enacted law, statute, ordinance, or written or oral contract under the doctrine of promissory estoppel."

A-203. See attached.

Kentucky Utilities
Asset Retirement Obligations by Plant Account

ARO	Plant Account and Description	Legal Obligation
Ash Ponds, Landfills	131100 - Structures and Improvements	Coal combustion by-product storage facilities must be properly closed and monitored.
Coal Storage	131100 - Structures and Improvements	Must remove all material storage piles to eliminate the potential for contaminated storm water runoff from the site.
Gypsum Stack	131200 - Boiler Plant Equipment	Must remove all material storage piles to eliminate the potential for contaminated storm water runoff from the site.
Generation Wells	131100 - Structures and Improvements	Wells must be properly covered and closed.
Nuclear Sources	131200 - Boiler Plant Equipment	The handling and disposal of radioactive waste.
Chemical Storage	131200 - Boiler Plant Equipment	Hazardous wastes must be removed from site and disposed of properly.
Oil Storage	131200 - Boiler Plant Equipment	Must drain/remove all hazardous chemicals/petroleum products from aboveground storage tanks/reservoirs and recycle/reuse or dispose of properly.
Asbestos - Generation	131200 - Boiler Plant Equipment	Removal and disposal of asbestos in the proper manner.
Asbestos - General Plant	139010 - Structures and Improvements	Removal and disposal of asbestos in the proper manner.
Asbestos - Distribution	136100 - Structures and Improvements	Removal and disposal of asbestos in the proper manner.
Asbestos - Transmission	135210 - Structures & Improvements-Non System Control	Removal and disposal of asbestos in the proper manner.
PCB - Line Transformers	136800 - Line Transformers	Removal and disposal of PCB in the proper manner.
PCB - Distribution	136200 - Station Equipment	Removal and disposal of PCB in the proper manner.
PCB - Transmission	135310 - Station Equipment - Non System Control	Removal and disposal of PCB in the proper manner.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 204

Responding Witness: Shannon L. Charnas

- Q-204. For any asset retirement obligations identified above, please provide the "fair value" of the obligation. For the purposes of the question, fair value means "the amount at which that liability could be settled in a current [not future] transaction between willing parties, that is, other than in a forced or liquidation transaction." Please provide all assumptions and calculations underlying these amounts.
- A-204. See attached for the current asset retirement obligation (ARO) liabilities. The calculation of the ARO liability is an automated function in the Fixed Asset system. Each month, the Fixed Asset system multiplies the current month's beginning ARO liability balance by the applicable discount rate and then divides that amount by 12 to arrive at the monthly accretion amount. This monthly amount is added to the current month's beginning liability balance to compute the current ending balance.

Kentucky Utilities
Asset Retirement Obligation Liabilities
March 31, 2012

ARO	LIABILITY
Ash Ponds, Landfills	\$ 41,754,333
Coal Storage	927,559
Gypsum Stack	4,348,021
Generation Wells	736,528
Nuclear Sources	148,751
Chemical Storage	13,397
Oil Storage	46,804
Asbestos - Generation	13,227,825
Asbestos - General Plant	180,750
Asbestos - Distribution	129,857
Asbestos - Transmission	93,981
PCB - Line Transformers	318,606
PCB - Distribution	187,621
PCB - Transmission	459,192
Total Liability	\$ 62,573,226

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 205

Responding Witness: Shannon L. Charnas

Q-205. Please provide the "credit adjusted risk free rate" used for any and all ARO calculations under FASB Statement No. 143, FIN 47, and FERC Order No. 631 calculations to date.

A-205. See attached.

The "credit adjusted risk free rate" is based on KU's credit rating. The discount rate used for each ARO is equal to the yield for a bond with KU's credit rating and a maturity date in the same year as the year the ARO is expected to be settled. The yields are based on indications provided by a major investment bank. FERC Order No. 631 does not have separate calculations.

**Kentucky Utilities Company
Discount Rates for AROs**

ARO	Layer (1)	Rate
Big Stone Gap Substation - Asbestos - Distribution	1	0.0568643
Big Stone Gap Substation - Asbestos - Distribution	2	0.04079955
Big Stone Gap Substation - Asbestos - Distribution	3	0.055
Brown Ash Pond	1	0.06417814
Brown Ash Pond	2	0.04603882
Brown Ash Pond	3	0.049
Brown Auxiliary Pond	1	0.03085975
Brown Auxiliary Pond	2	0.049
Brown Coal Storage	1	0.06417814
Brown Coal Storage	2	0.04658171
Brown Coal Storage	3	0.049
Brown Generation Wells	1	0.052
Brown Nuclear Sources	1	0.06417814
Brown Nuclear Sources	2	0.0478293
Brown Nuclear Sources	3	0.049
Brown Oil Storage	1	0.06417814
Brown Oil Storage	2	0.06417814
Brown Oil Storage	3	0.049
Brown Oil Storage Combustion Turbine - Other Production	1	0.06417814
Brown Oil Storage Combustion Turbine - Other Production	2	0.06417814
Brown Oil Storage Combustion Turbine - Other Production	3	0.054
Brown Unit 1 - Asbestos	1	0.0568643
Brown Unit 1 - Asbestos	2	0.04508118
Brown Unit 1 - Asbestos	3	0.055
Brown Unit 2 - Asbestos	1	0.0568643
Brown Unit 2 - Asbestos	2	0.04329562
Brown Unit 2 - Asbestos	3	0.055
Brown Unit 3 - Asbestos	1	0.0568643
Brown Unit 3 - Asbestos	2	0.04323752
Brown Unit 3 - Asbestos	3	0.055
Brown-Combustion Turbine Fuel Oil Piping - Other Production	1	0.06417814
Brown-Lab	1	0.06417814
Brown-Sewage Treatment Plant	1	0.06417814
Brown-Station Fuel Oil Piping	1	0.06417814
Distribution Bushings KU-PCB	1	0.053
Distribution Line Transformers-PCB	1	0.053
Dix Dam - Asbestos - Hydro	1	0.0568643
Dix Dam - Asbestos - Hydro	2	0.04250887

(1) A new ARO layer is established as revaluations are performed.

ARO	Layer (1)	Rate
Dix Dam - Asbestos - Hydro	3	0.055
Dix Dam Generation Wells	1	0.053
Ghent Ash Pond	1	0.06417814
Ghent Ash Pond	2	0.04809486
Ghent Ash Pond	3	0.054
Ghent Chemical Storage	1	0.06417814
Ghent Chemical Storage	2	0.04446401
Ghent Chemical Storage	3	0.054
Ghent Coal Storage	1	0.06417814
Ghent Coal Storage	2	0.04871047
Ghent Coal Storage	3	0.054
Ghent Environmental Ponds	1	0.054
Ghent Generation Wells	1	0.053
Ghent Gypsum Stack	1	0.06417814
Ghent Gypsum Stack	2	0.03423387
Ghent Gypsum Stack	3	0.049
Ghent Nuclear Sources	1	0.06417814
Ghent Nuclear Sources	2	0.04730246
Ghent Nuclear Sources	3	0.054
Ghent Oil Storage	1	0.06417814
Ghent Oil Storage	2	0.05571528
Ghent Oil Storage	3	0.049
Ghent Unit 1 - Asbestos	1	0.0568643
Ghent Unit 1 - Asbestos	2	0.0422651
Ghent Unit 1-Asbestos	1	0.055
Ghent Unit 2 - Asbestos	1	0.0568643
Ghent Unit 2 - Asbestos	2	0.04214529
Ghent Unit 2-Asbestos	1	0.055
Ghent Unit 3 - Asbestos	1	0.0568643
Ghent Unit 3 - Asbestos	2	0.04116636
Ghent Unit 3-Asbestos	1	0.055
Ghent Unit 4 - Asbestos	1	0.0568643
Ghent Unit 4 - Asbestos	2	0.04116636
Ghent Unit 4-Asbestos	1	0.055
Ghent-Sewage Treatment Plant	1	0.06417814
Ghent-Sewage Treatment Plant	2	0.04015402
Ghent-Station Fuel Oil Piping Ghent 2	1	0.06417814
Ghent-Transmission-Ghent 1 Generation Step Up Transformer	1	0.06417814
Ghent-Transmission-Ghent 2 Generation Step Up Transformer	1	0.06417814
Ghent-Transmission-Ghent 3 Generation Step Up Transformer	1	0.06417814
Ghent-Transmission-Ghent 4 Generation Step Up Transformer	1	0.06417814

(1) A new ARO layer is established as revaluations are performed.

ARO	Layer (1)	Rate
Ghent-Transmission-Ghent Spare Generation Step Up Transformer	1	0.06417814
Green River Ash Pond	1	0.06417814
Green River Ash Pond	2	0.06417814
Green River Ash Pond	3	0.037
Green River Chemical Storage	1	0.06417814
Green River Chemical Storage	2	0.06417814
Green River Chemical Storage	3	0.037
Green River Coal Storage	1	0.06417814
Green River Coal Storage	2	0.03707534
Green River Coal Storage	3	0.037
Green River Generation Wells	1	0.04
Green River Oil Storage	1	0.037
Green River Unit 1 - Asbestos	1	0.0568643
Green River Unit 1 - Asbestos	2	0.04525522
Green River Unit 1 - Asbestos	3	0.055
Green River Unit 2 - Asbestos	1	0.0568643
Green River Unit 2 - Asbestos	2	0.04525522
Green River Unit 2 - Asbestos	3	0.055
Green River Unit 3 - Asbestos	1	0.0568643
Green River Unit 3 - Asbestos	2	0.04525522
Green River Unit 3 - Asbestos	3	0.055
Green River Unit 4 - Asbestos	1	0.0568643
Green River Unit 4 - Asbestos	2	0.04525522
Green River Unit 4 - Asbestos	3	0.055
Green River-Green River 4 Oil Storage tanks	1	0.06417814
Green River-Limestone Silo	1	0.06417814
Green River-Limestone Silo	2	0.06417814
Green River-Mercury Sources	1	0.06417814
Green River-Nuclear Sources	1	0.06417814
Green River-Oil Storage	1	0.06417814
Green River-Oil Storage	2	0.06417814
Green River-Sewage Treatment Plant	1	0.06417814
Green River-Sewage Treatment Plant	2	0.04197379
Green River-Transmission-Generation Step Up Spare Transformer	1	0.06417814
Green River-Transmission-Green River 1-2 Generation Step Up Transformer	1	0.06417814
Green River-Transmission-Green River 3 Generation Step Up Transformer	1	0.06417814
Green River-Transmission-Green River 4 Generation Step Up Transformer	1	0.06417814
KU - General Facilities - Asbestos	1	0.0568643
KU - General Facilities - Asbestos	2	0.04134482
KU Distribution Substations (478) - Asbestos	1	0.0568643
KU Distribution Substations (478) - Asbestos	2	0.04003186

(1) A new ARO layer is established as revaluations are performed.

ARO	Layer (1)	Rate
KU Distribution Substations (478) - Asbestos	3	0.055
KU General Facilities-Asbestos	1	0.055
KU Transmission Substations (69) - Asbestos	1	0.0568643
KU Transmission Substations (69) - Asbestos	2	0.04060801
KU Transmission Substations (69) - Asbestos	3	0.055
Pineville - Asbestos	1	0.0568643
Pineville - Asbestos	2	0.04588673
Pineville - Asbestos	3	0.055
Pineville Ash Pond	1	0.02256515
Pineville Ash Pond	2	0.037
Pineville Generation Wells	1	0.04
Transmission Bushings KU-PCB	1	0.054
Trimble County Ash Pond-KU	1	0.057
Trimble County Coal Storage-KU	1	0.057
Trimble County Environmental Ponds-KU	1	0.057
Trimble County Generation Wells-KU	1	0.053
Tyrone Ash Pond	1	0.06417814
Tyrone Ash Pond	2	0.04723529
Tyrone Ash Pond	3	0.037
Tyrone Chemical Storage	1	0.06417814
Tyrone Chemical Storage	2	0.06417814
Tyrone Chemical Storage	3	0.037
Tyrone Coal Storage	1	0.06417814
Tyrone Coal Storage	2	0.03707529
Tyrone Coal Storage	3	0.037
Tyrone Generation Wells	1	0.04
Tyrone Oil Storage	1	0.06417814
Tyrone Oil Storage	2	0.06417814
Tyrone Oil Storage	3	0.037
Tyrone Unit 1 (Retired) - Asbestos	1	0.0568643
Tyrone Unit 1 (Retired) - Asbestos	2	0.04444614
Tyrone Unit 1 (Retired) - Asbestos	3	0.055
Tyrone Unit 2 (Retired) - Asbestos	1	0.0568643
Tyrone Unit 2 (Retired) - Asbestos	2	0.04457478
Tyrone Unit 2 (Retired) - Asbestos	3	0.055
Tyrone Unit 3 - Asbestos	1	0.0568643
Tyrone Unit 3 - Asbestos	2	0.04498278
Tyrone Unit 3 - Asbestos	3	0.055
Tyrone-Mercury Sources	1	0.06417814
Tyrone-Service Water Pump Structure	1	0.06417814
Tyrone-Service Water Pump Structure	2	0.05161503

(1) A new ARO layer is established as revaluations are performed.

ARO	Layer (1)	Rate
Tyrone-Sewage Treatment Plant	1	0.06417814
Tyrone-Sewage Treatment Plant	2	0.02556357
Tyrone-Station Fuel Oil Piping	1	0.06417814

(1) A new ARO layer is established as revaluations are performed.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 206

Responding Witness: Shannon L. Charnas

Q-206. Please provide complete copies of all Board of Director's minutes and internal management meeting minutes from 2008-2012, inclusive, in which any or all of the following subjects were discussed: the Company's electric plant depreciation rates; retirement unit costs; SFAS No. 143; FIN 47; and, FERC RM02-7-000.

A-206. See attached.

Minutes of Depreciation Study Results Meeting
April 13, 2012
9 A.M.

Attendees:

Valerie Scott, Controller
Shannon Charnas, Director, Accounting & Regulatory Reporting
Robert Conroy, Director, Rates
Sara Wiseman, Manager, Property Accounting
Eric Riggs, Senior Property Accounting Analyst
Doug Leichty, Senior Rate & Regulatory Analyst
John Spanos, Gannett Fleming (conference telephone)
Robert Watt, Stoll Keenon Ogden PLLC (conference telephone)

The final recommendations and findings for the depreciation studies for Louisville Gas and Electric Company and Kentucky Utilities Company were presented by John Spanos of Gannett Fleming. Mr. Spanos noted the following regarding the study:

- The depreciation study results were prepared using the average service life procedure and remaining life basis methodology consistent with past studies.
- The study resulted in revised life and salvage parameters based on historical information, industry benchmarks and discussion with Company personnel.
- Probable retirement dates are based on a combination of the age of the current assets, the life assessment study and discussions with management. Generation retirement dates may be less than or greater than the years referenced in the life assessment study due to various circumstances at each plant.
- Retirement dates of 2015 were established for Cane Run, Green River and Tyrone steam generating units.
- Estimated terminal net salvage for generation assets was incorporated. This is a weighted average for terminal and interim net salvage. This parameter change provides a more precise method to include the final retirement costs of generation facilities.
- Future rates for LS Power/Bluegrass Generation were provided using interim salvage curves, net salvage percents and retirement dates consistent with the Company's existing assets.
- Communication, power operated and transportation equipment was segregated into new accounts based on the utilization of assets. The use of new accounts and depreciation rates will better represent the recovery of these assets.
- Trimble County Generating Unit 2 was assigned a life of 55 years, the same as the life from the original rate calculation in 2011, due primarily to the transfer of joint use assets from Trimble County Generating Unit 1.

Mr. Spanos also incorporated a relatively small reallocation of the accumulated provision for depreciation reserve for generation assets in order to realign past recovery and smooth out future recovery.

At the conclusion of this discussion, the depreciation study was accepted.

SLW



Minutes of the Investment Committee
April 20, 2009

The Investment Committee (“the Committee” or “IC”) met on April 20, 2009 at 1:30 P.M. Committee Members present were: Chris Hermann, John McCall, Brad Rives, Paul Thompson (via phone), and Wendy Welsh. Other attendees included: Lonnie Bellar, Kent Blake, Ralph Bowling, David Cosby, Jeff Heun, Roger Hickman, Rusty Hudson, Christian Hulsman, Fred Jackson, Jon Miller, Caryl Pfeiffer, Debbie Shelton, John Voyles, Bob Waterman, Joe Watson and Sharon Wright. The meeting opened with solicitation by Brad Rives for approval of the minutes from March meeting (March 18, 2009). Minutes were approved as written.

I. RAC Update

The RAC met on April 9th. There were several projects that were cancelled or under runs on projects totaling \$2.6M plus the carryover of \$96K from March. RAC also has a list of unbudgeted or over runs on various projects. The RAC decided to fund some of the P1s that are needed immediately which totaled \$2.2M. We are about \$458K favorable to budget on a cash basis excluding the ice storm. Including the ice storm we are about \$39.7M unfavorable on a cash basis.

II. Project: Brown Ash Pond – Phase II

Proposal: This investment proposal seeks approval for \$25.0M to expand the Brown Ash Pond. The overall BAP project was approved by the Investment Committee on May 15, 2006 and included sanction approval for \$73.1M. Phase I is in progress and will be completed end of 2010. The investment is currently being recovered through ECR. Phase II includes the following activities: 1) Raising the Auxiliary Pond embankments from their current elevation of 880 feet to an elevation of 900 feet which provides 20-years of bottom ash storage; 2) Raising the Main Pond embankment from the current elevation of 902 feet to an elevation of 912 feet which provides 3-years of fly ash and gypsum storage; and 3) Operation and maintenance of the gypsum dewatering facility. Phase II is eligible for ECR recovery and will be presented to the KPSC in June 2009. No CCN is required.

Total LTP includes \$26.4M for this project compared to projected costs of \$25.0M. Final detailed engineering has been completed

and all applicable permits have been issued for the overall project. The project amount includes a 6% escalation rate (7.3% for fuel, 5.4% for labor and 5.5% for remaining cost) and a 10% contingency.

Discussion:

- The proposal was presented by Jeff Heun, Project Engineering.
- To meet the plant's CCP storage needs, construction of the Starter Dike, Aux Pond 900', and Main Pond 912' must run continuously. If delayed the Main Pond and Aux Pond would reach capacity in approximately one year after the FGD is placed into service.
- We haven't received a definite answer from Corporate Center regarding approval requirements. According to the Planning & Controlling Manual we might need an approval before going to the Commission.
- The IC requested an update on all CCP projects on a quarterly basis.

Resolution: Approved – consistent with bids. ECR Projects should provide periodic updates on a quarterly basis.

III. Project: TC BAP Dike Extension/GSP Liner Project

Proposal: This proposal seeks approval for \$25.0M net (\$33.4M gross) for the construction for the BAP Dike Extension and GSP liner. The expanded BAP will provide approximately 4 years of bottom ash and fly ash storage while the GSP will provide approximately 4 years of gypsum storage based on historical and projected CCP production rates. The BAP and GSP scope will provide an interim and incremental short term storage location for Trimble County CCP materials until the engineering, permitting, and construction of the first phases of long term storage in Ravines A and/or B can be developed.

The MTP includes \$17.6M for this project; however, the projected project cost is \$25.0M. The unfavorable variance in 2009 and 2010 will be partially offset by the budgeted TC Ravine project. Seven bids were received; however, no final decision has been made. Therefore, Project Engineering has included a 12% contingency, as well as a 6% escalation rate. This project is eligible for ECR recovery and will be presented to the KPSC in June 2009.

Discussion:

- The proposal was presented by Bob Waterman, Project Engineering.
- All necessary permits have been received.
- If the BAP and GSP Expansion project is cancelled or delayed beyond the optimal construction window, the existing BAP would reach capacity prior to Commercial Operation date for TC Unit #2, scheduled for June, 2010.
- This is the cheapest short-term solution and it is cheaper than the ravine project. Even in the case that the ravines could go in service earlier this is the preferred option. Furthermore, this could be used for long-term backup storage in the future.
- Depreciation rate is the same as the last unit placed in service. Financial Planning confirmed with Property Accounting.

Resolution: Approved – consistent with bids. ECR Projects should provide periodic updates on a quarterly basis.

Upon resolution Jeff Heun, Bob Waterman, Joe Watson, and Jon Miller left the meeting. Brian Isaac entered the meeting. Jeff Joyce dialed in.

IV. Project: Ghent Trans Ash Contract

Proposal: This contract proposal seeks approval for \$10.2M for beneficial reuse of 1.5 million tons of gypsum as structural fill. The scope of this project is to contract with Trans Ash to excavate gypsum from the gypsum stacking area at Ghent, load, haul and place at the beneficial reuse site a total of 1.5 million tons of gypsum. Without taking gypsum off-site, the remaining gypsum stacking capacity will fall below the desired level in mid 2012, well before the planned in-service date of the new landfill at Ghent. The proposed contract is for three years with two annual extensions. This project is eligible for ECR recovery.

The current beneficial reuse opportunity is \$1.4M (in PVRR) lower than the next least cost alternative and provides a hedge against lack of adequate on-site storage due to potential permitting or construction delays associated with the new landfill at Ghent.

Discussion:

- The proposal was presented by Brian Isaac, Senior Electrical Engineer. Reference was made to a provided handout.
- Financial Planning followed up with Property Accounting and confirmed this would not be capitalized.

- There are no dollars to cover this within the MTP; however, recovered through ECR.
- Could excavate from ATB#1 to meet liability if needed.

Resolution: Approved.

Upon resolution Brian Isaac left the meeting. Dan Kremer and Mike Hensley connected via telephone.

V. Project: Cane Run Soda Ash Contract

Proposal: This contract proposal seeks approval for \$7.4M to contract with Solvay Chemical to provide soda ash to the Cane Run Station storage. Soda ash is currently being utilized at Cane Run to treat high sulfur bituminous coal for SO₂ emissions. It is used in the sulfur dioxide removal system for CR6 to reduce emissions as per federal EPA regulations. The new contract will be January 1, 2010 through December 31, 2012. Funding for this award recommendation is for the new three year contract (\$6.0M) and additional funding needed for 2009 of \$1.4M. A 10% contingency is included to cover any incremental generation above the MTP assumptions.

Discussion:

- The project update was presented by Dan Kremer, Manager of Commercial Operation. Reference was made to a provided handout.
- Due to an increase in plant generation and changes made to the scrubbing process, the number of tons purchased and dollar amount authorized under the contract will be met May, 2009, prior to the expiration of the contract at the end of 2009.
- No ECR recovery or FAC.
- Solvay was the low bidder.

Resolution: Approved.

Upon resolution Dan Kremer disconnected. Doug Schetzel entered the meeting.

VI. Project: Wind Power Purchase Agreement

Proposal: This contract proposal seeks approval to contract with Invenegy Grand Ridge Power and Horizon Power for available energy from wind farms for a term of 20 years. The contract with Invenegy is for \$504.1M and the contract with Horizon is \$535.6M. The two wind PPAs together are expected to provide approximately 560 GWh annually or approximately 1.5% of the Utilities' retail sales.

The Invenegy PPA is for the output of the 99 MW Grand Ridge wind farm located in LaSalle County, Illinois. The Utilities are required to take and pay for all energy produced by the wind farm. The Utilities will use firm point to point transmission service from PJM to deliver the energy to the Utilities' transmission system. The Utilities hold all transmission risk. The energy price in the first contract year (2010) is \$76/MWh and it will escalate by 2.25% per year. In addition, PJM transmission service will cost \$20/kW-Yr or approximately \$7.15/MWh at the anticipated capacity factor. The PPA contains two conditions precedent for the Utilities: acceptable regulatory approvals and the execution of the PJM transmission agreement.

The Horizon Rail Splitter is for the output of the 100.5MW Rail Splitter wind farm located just north of Lincoln, Illinois. The Utilities are required to take and pay for all energy produced by the wind farm. The energy price from the Rail Splitter wind farm is \$91/MWh fixed for the term. In addition, the required transmission service will be provided by MISO for \$30/kW-Yr or approximately \$10.73/MWh at the anticipated capacity factor. The PPA contains only one condition precedent for acceptable regulatory approvals. The Rail Splitter PPA has not yet been fully negotiated, so additional differences could develop.

Transmission service is renewable annually with one year with rollover rights. If the PPA is terminated the transmission service would not be renewed.

These PPA's will allow the Utilities to begin building a renewable energy portfolio to comply with a future RPS. E.ON Board and EUSIC Board approval will be obtained prior to execution, transmission service will be obtained and PSC approval for cost recovery will be obtained before the PPA's are effective. If the Utilities do not obtain regulatory approval to recover all costs of the PPA's from the rate payers in a timely manner, the PPA's can be terminated without further liability to the Utilities. This is not covered in the 2009-2011 MTP.

Discussion:

- The update was presented by Doug Schetzel, Director of Energy Services.
- Because of term and amount of contracts need to go through E.ON approval of contract process. This has to be done before presenting to KPSC. EUSIC Board approval is required as well.
- The Utilities hold all transmission risk and are required to pay Seller for all energy that would have been produced, but for a transmission constraint.
- There may be additional investments required (e.g. Transmission network upgrades). PJM and MISO studies are underway to determine if upgrades will be required. These studies should be complete in the 4th Q of 2009.
- Early termination is possible but cost of cover damages would result.
- Take and pay contract. We will not enter into an agreement without full recover over term of contract.
- Contract will only be concluded if KPSC approved for recovery over the whole contract term is granted.

Resolution: Approved – discuss strategy with Vic Staffieri. Use one or both as pilot program.

Update: The wind power contracts for Invenergy and Horizon Rail Splitter will not proceed further. The contract with Invenergy is no longer active and the Rail Splitter contract was never active. (3/25/10 per e-mail from Rusty Hudson)

Upon resolution Dave Cosby, Doug Schetzel, Rusty Hudson, Fred Jackson and Lonnie left the meeting. Mark Schmitt, Lisa Hennekes, Butch Cockerill, Don Thorn, Joan Renfro and Douglas Wagoner entered the meeting.

VII. Project: Meter Reading/Field Services Contract

Proposal: This contract proposal seeks approval to provide monthly meter reading and field/credit services to customers throughout the

LG&E and KU service territory. Existing contracts with TruCheck and Accuread expire May 31, 2009. This contract seeks approval for the following: Meter reading contract for LG&E to Accuread for \$9.5M, Meter reading contract for KU to TruCheck for \$12.2M, Field and Credit Services contract for both companies to TruCheck for \$11.2M, with a total of \$32.9M in total contract. Each contract proposed is for three years with the option for two additional one year extensions. This agreement can be terminated. The variance from the MTP is due to the loss of the Columbia Gas contract which increased the costs of the meter reading contracts for KU.

Discussion:

- The project update was presented by Butch Cockerill, Director of Revenue Collection. Reference was made to a provided handout.
- In 2009, the \$186K will be covered through operational savings from ED. 2010 and 2011 overrun will need to be covered by ED in the 2010-2012 MTP process.
- No penalties for early termination.

Resolution: Approved.

The meeting was then adjourned.



Minutes of the Investment Committee
February 15, 2008

The Investment Committee “(the Committee)” met on February 15, 2008 at 2:00 P.M. Committee Members present were: Brad Rives, Chris Hermann, John McCall and Mike Spurlock (as Wendy’s DOA). Other attendees included: Lonnie Bellar, Tom Crutcher, Roger Hickman, Christian Hulsman, Fred Jackson, Chip Keeling, John Malloy, Caryl Pfeifer, Ed Staton, John Voyles, and Sharon Wright. The meeting opened with solicitation by Brad Rives for approval of the minutes from January (January 14, 2008). One minor change was noted.

I. RAC Update

There are numerous cancelled/under runs on projects totaling \$36.2M. However, the RAC also has a list of unbudgeted or over runs on various projects. The RAC decided to fund all of the P1s and several P2s that are needed immediately. This will leave \$13.7M to allocate for future needs. The Committee accepted the RAC proposal; however, RAC should be aware that may need to find \$22M to cover additional cost for the scrubber.

Pam Orlando, Dave Cosby, Jon Miller, Phil Rabe, and Tomas Menezes entered the meeting. Ed Staton, Roger Hickman and Chip Keeling left the meeting.

II. Project: Trimble County SCR Catalyst

Proposal: This proposal seeks approval for \$2.8M gross (\$2.1M net) to purchase and install of one complete layer of plate type catalyst for the TC1 SCR. As part of a comprehensive plan to comply with the EPA NO_x SIP Call, E.ON US installed Selective Catalytic Reduction (SCR) equipment on six generating units throughout the system, including Trimble County Unit 1 (TC1). In 2009 EPA CAIR annual NO_x regulations take effect and the six SCRs will operate year-round. The projected performance of the TC1 SCR Catalyst will degrade below the level required for E.ON U.S. to meet the corporate plan for compliance with CAIR NO_x regulatory requirements by late 2011, supporting the need to add catalyst to TC1 SCR during November 2011 outage. This project is ECR recoverable. The E.ON US Regulated Generation Catalyst Management program has identified the need for spare material in the fleet due to the risk of catalyst damage or rapid deactivation. If this were to occur, the lead times are a major risk.

Discussion:

- The proposal was presented by Pam Orlando, Lead Engineer; reference was made to a provided handout.
- Follow-up – Potential MTP savings if some can be pushed out. [Jon sent MTP numbers on 2/25/08. Will not know what can be delayed until after the spring outage.]
- The MTP includes \$1.9M for this project. The resulting gap in the future years will be covered within Regulated Generation.

Resolution: Approved.

III. Project: Ghent #3 SCR Catalyst Addition

Proposal: This Investment Proposal seeks approval for \$2.9M to purchase and install one complete layer of plate type catalyst for the GH3 SCR. As part of a comprehensive plan to comply with the EPA NO_x SIP Call, E.ON US installed Selective Catalytic Reduction (SCR) equipment on six generating units throughout the system, including Ghent Unit 3 (GH3). The GH3 SCR is designed to hold three catalyst layers. Two layers were filled with catalyst initially, with the expectation of adding a third layer after the initial warranty period of 24,000 operating hours. This project is ECR recoverable. A total of \$3.0M is included in the 2008 MTP.

Discussion:

- The proposal was presented by Pam Orlando, Lead Engineer; reference was made to a provided handout.
- E.ON would have to purchase additional NOX allowance if SCR Catalyst not purchased.

Resolution: Approved

Immediately following the approval, Pam Orlando left the meeting.

IV. Project: Trimble County CTs GE Contract

Proposal: This contract seeks approval for \$4.6M. Trimble County Station has six GE frame single fuel gas turbines installed. The units are designated as TC5 through TC10. TC5 and TC6 were commissioned in 2002 and the remaining four units were commissioned in 2004. GE has a detailed recommended maintenance schedule for the major turbine components. The need to perform Combustion Inspections (CI) on a machine is determined by the number of factored starts for machines operated as peaking units. Major inspection intervals for the Trimble County units are recommended every 450 factored starts. TC 5 is the only unit which has had a major inspection to date.

Discussion:

- The contract was presented by Dave Cosby, Manager Commercial Operations. Reference was made to a provided handout.
- The MTP includes \$4.0M for this project and \$750K for T&M work.
- Follow-up on how Property Accounting is depreciating CTs. [Result: TC CTs are being depreciated over a 30 year life. ES proposed a 19 year life (email sent on 2/25/08). This has been filed with PSC, but still awaiting their approval.]

Resolution: Approved.

Immediately following the resolution, Dave Cosby, Phil Rabe, Tomas Menezes, and Tom Crutcher left the meeting. Jeff Fraley joined the meeting via telephone.

V. Project: Brown 2 Reheater

Proposal: This proposal seeks approval for \$6.5M to replace the reheater inlet and outlet headers and pendant assemblies. Leak failures are considered imminent, within the next 1 to 3 years, and can be expected to have increased frequency within this period considering recent inspection data. Inspection results have also indicated creep damage on the outlet header. The majority of the front pendants have been in service since original unit startup in 1962, with partial replacements in 1989 and 2001. The rear pendants were totally replaced in 1990. The headers are original installation.

Discussion:

- The proposal was presented by Jeff Fraley, General Manager – Brown & Tyrone; reference was made to a provided handout.
- MTP includes \$3.8M for this project. The project is more expensive than originally planned due to roof tubing and additional stainless steel. RAC decided to use available funds for this project.
- Follow-up – Jon Miller will send other CEM for \$1.8M spending. [Result: Jon sent CEM via email on 2/25/08. Added an options summary tab within the CEM that shows capital and NPV of the different options.]

Resolution: Approved.

Immediately following the discussion Jon Miller and John Voyles left the meeting. Jeff Fraley disconnected. Barry Walker and Lisa Hennekes entered the meeting.

VI. Doe Run Drill Shale Gas Recovery Wells

Proposal: This Investment Proposal seeks approval for cash outlay of \$9.7M to expand the shale gas recovery system in Doe Run storage field to increase the recovery of gas that has leaked from the Doe Run storage formation to the New Albany black shale formation. O&M savings are expected in the form of a reduction in gas write-offs from the Doe Run Gas Storage Field. This O&M savings is directly offset in gas supply clause (GSC) revenues, as the gas losses are recoverable through the GSC. However, failure by LG&E to take appropriate action to mitigate the increased gas losses could jeopardize the continued recovery of storage field gas losses. The primary risk associated with this project is the potential failure to yield the projected reductions in annual lost gas write-offs for Doe Run storage field.

Discussion:

- The proposal was presented by Barry Walker, Director of Gas Storage and Compliance; reference was made to provided handouts.
- A total of \$7,718K is included in Energy Delivery's 2008-2010 MTP. An additional \$2,199K will be required in 2011 to complete the project.

- Follow-up – Was this included in the Long-Term Plan?
[Result – Per Lisa’s email on 2/19/08 the amount for 2011 was not included in the LTP, but will be included on the next Plan.]

Resolution: Approved.

The meeting was then adjourned.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 207

Responding Witness: Shannon L. Charnas

- Q-207. Please provide all accounting entries (debits and credits) relating to SFAS No. 143 and FIN 47, along with all workpapers supporting those entries. Please provide all these workpapers and calculations in electronic format (Excel) with all formulae intact.
- A-207. See attached for test year journal entries. See the response to PSC 1-54(b) for implementation journal entries. The ARO calculations are an automated function in the Fixed Asset system, therefore, there are no workpapers and calculations which can be provided.

The attachment is being provided in a separate file in Excel format.

KENTUCKY UTILITIES COMPANY**CASE NO. 2012-00221****Response to Attorney General's Initial Requests for Information
Dated July 31, 2012****Question No. 208****Responding Witness: Shannon L. Charnas**

Q-208. Provide an analysis of the regulatory liability for accrued asset removal costs since inception identifying and explaining each debit and credit entry and amount. Also, provide the copies of the pages from each of KU's SEC Form 10Ks, Form 10Qs and Annual Reports in which SFAS No. 143 has ever mentioned from 2008-2012, whether or not KU had quantified an amount of the regulatory liability at the time. Specify the exact date each of these reports was issued and released to the public.

A-208. See the following table for an analysis of the regulatory liability for accrued asset removal cost since inception.

Regulatory Liability Balance 12/31/03	\$ (256,744,263)
Depreciation	(18,825,793)
Net Cost of Removal Charges	<u>8,765,059</u>
Regulatory Liability Balance 12/31/04	<u>(266,804,997)</u>
Depreciation	(19,794,852)
Net Cost of Removal Charges	4,101,461
Reclass of COR to Regulatory Liability from Life Reserves	<u>1,569,312</u>
Regulatory Liability Balance 12/31/05	<u>(280,929,076)</u>
Depreciation	(19,785,945)
Net Cost of Removal Charges	<u>3,401,885</u>
Regulatory Liability Balance 12/31/06	<u>(297,313,136)</u>
Depreciation	(20,646,337)
Net Cost of Removal Charges	<u>8,032,396</u>
Regulatory Liability Balance 12/31/07	<u>(309,927,077)</u>
Depreciation	(23,611,534)
Net Cost of Removal Charges	<u>4,797,840</u>
Regulatory Liability Balance 12/31/08	<u>(328,740,771)</u>
Depreciation	<u>(18,546,622)</u>

Net Cost of Removal Charges	16,722,231
Regulatory Liability Balance 12/31/09	<u>(330,565,162)</u>
Depreciation	(20,346,519)
Net Cost of Removal Charges	<u>6,891,123</u>
Regulatory Liability Balance 12/31/10	<u>(344,020,558)</u>
Depreciation	(30,936,032)
Net Cost of Removal Charges	<u>13,435,229</u>
Regulatory Liability Balance 12/31/11	<u>(361,521,361)</u>
Depreciation	(7,755,525)
Net Cost of Removal Charges	<u>2,170,162</u>
Regulatory Liability Balance 03/31/12	<u><u>\$ (367,106,724)</u></u>

See attached for copies of pages referencing SFAS No. 143 from KU's SEC Form 10Ks, Form 10Qs and Annual Reports. The following table specifies the date these reports were released:

<u>Document</u>	<u>Released Date</u>
2008 KU Annual Report	03/24/09

Kentucky Utilities Company

Financial Statements and Additional Information

As of and For the Years Ended December 31, 2008 and 2007

ARO. A summary of KU's net ARO assets, regulatory assets, ARO liabilities, regulatory liabilities and cost of removal established under FIN 47, *Accounting for Conditional Asset Retirement Obligations*, an *Interpretation of SFAS No. 143*, and SFAS No. 143, *Accounting for Asset Retirement Obligations*, follows:

	ARO Net <u>Assets</u>	ARO <u>Liabilities</u>	Regulatory <u>Assets</u>	Regulatory <u>Liabilities</u>	Accumulated <u>Cost of Removal</u>	Cost of Removal <u>Depreciation</u>
As of December 31, 2006	\$ 5	\$ (28)	\$ 22	\$ (2)	\$ 2	\$ 1
ARO accretion	-	(2)	2	-	-	-
As of December 31, 2007	5	(30)	24	(2)	2	1
ARO accretion	-	(2)	2	-	-	-
Removal cost reclass	-	-	2	(2)	-	-
As of December 31, 2008	<u>\$ 5</u>	<u>\$ (32)</u>	<u>\$ 28</u>	<u>\$ (4)</u>	<u>\$ 2</u>	<u>\$ 1</u>

Pursuant to regulatory treatment prescribed under SFAS No. 71, an offsetting regulatory credit was recorded in depreciation and amortization in the income statement of \$2 million in 2008 and 2007 for the ARO accretion and depreciation expense. KU AROs are primarily related to the final retirement of assets associated with generating units. For assets associated with AROs, the removal cost accrued through depreciation under regulatory accounting is established as a regulatory liability pursuant to regulatory treatment prescribed under SFAS No. 71. There were no FIN 47 net asset additions during 2008 or 2007. For the years ended December 31, 2008 and 2007, KU recorded less than \$1 million of depreciation expense related to the cost of removal of ARO related assets. An offsetting regulatory liability was established pursuant to regulatory treatment prescribed under SFAS No. 71.

KU transmission and distribution lines largely operate under perpetual property easement agreements which do not generally require restoration upon removal of the property. Therefore, under SFAS No. 143, no material asset retirement obligations are recorded for transmission and distribution assets.

MISO. Following receipt of applicable FERC, Kentucky Commission and other regulatory orders, KU withdrew from the MISO effective September 1, 2006. Specific proceedings regarding the costs and benefits of the MISO and exit matters had been underway since July 2003. Since the exit from the MISO, KU has been operating under a FERC-approved open access-transmission tariff. KU now contracts with the Tennessee Valley Authority to act as its transmission Reliability Coordinator and Southwest Power Pool, Inc. to function as its Independent Transmission Organization, pursuant to FERC requirements.

KU and the MISO have agreed upon overall calculation methods for the contractual exit fee to be paid by the Company following its withdrawal. In October 2006, the Company paid \$20 million to the MISO pursuant to an invoice regarding the exit fee and made related FERC compliance filings. The Company's payment of this exit fee amount was with reservation of its rights to contest the amount, or components thereof, following a continuing review of its calculation and supporting documentation. KU and the MISO resolved their dispute regarding the calculation of the exit fee and, in November 2007, filed an application with the FERC for approval of a recalculation agreement. In March 2008, the FERC approved the parties' recalculation of the exit fee, and the approved agreement provided KU with an immediate recovery of \$1 million and an estimated \$3 million over the next seven years for credits realized from other payments the MISO will receive, plus interest. In accordance with Kentucky Commission Orders approving the MISO exit, KU has established a regulatory asset for the exit fee, subject to adjustment for possible future MISO credits, and a regulatory liability for certain revenues associated with former MISO administrative charges, which continue to be collected via base rates. The approved base rate case settlement provided for MISO Schedule 10 expenses collected through base

recognize the over-funded or under-funded status of a defined benefit pension and postretirement plan as an asset or liability in the balance sheet and to recognize through other comprehensive income the changes in the funded status in the year in which the changes occur. Under SFAS No. 71, KU can defer recoverable costs that would otherwise be charged to expense or equity by non-regulated entities. Current rate recovery in Kentucky and Virginia is based on SFAS No. 87, *Employers' Accounting for Pensions*, and SFAS No. 106, *Employers' Accounting for Postretirement Benefits Other than Pensions*, both of which were amended by SFAS No. 158. Regulators have been clear and consistent with their historical treatment of such rate recovery, therefore, the Company has recorded a regulatory asset representing the change in funded status of the pension and postretirement plans that is expected to be recovered. The regulatory asset will be adjusted annually as prior service cost and actuarial gains and losses are recognized in net periodic benefit cost.

Accumulated Cost of Removal of Utility Plant. As of December 31, 2008 and 2007, KU has segregated the cost of removal, previously embedded in accumulated depreciation, of \$329 million and \$310 million, respectively, in accordance with FERC Order No. 631. This cost of removal component is for assets that do not have a legal ARO under SFAS No. 143. For reporting purposes in the balance sheets, KU has presented this cost of removal as a regulatory liability pursuant to SFAS No. 71.

Deferred Income Taxes – Net. These regulatory assets and liabilities represent the future revenue impact from the reversal of deferred income taxes required for unamortized investment tax credits, the allowance for funds used during construction and deferred taxes provided at rates in excess of currently enacted rates.

DSM. KU's rates contain a DSM provision. The provision includes a rate mechanism that provides for concurrent recovery of DSM costs and provides an incentive for implementing DSM programs. The provision allows KU to recover revenues from lost sales associated with the DSM programs based on program plan engineering estimates and post-implementation evaluations.

In July 2007, KU and LG&E filed an application with the Kentucky Commission requesting an order approving enhanced versions of the existing DSM programs along with the addition of several new cost effective programs. The total annual budget for these programs is approximately \$26 million, an increase over the previous annual costs of approximately \$10 million. In March 2008, the Kentucky Commission issued an Order approving the application, with minor modifications. KU and LG&E filed revised tariffs in April 2008, under authority of this Order, which were effective in May 2008.

Other Regulatory Matters

Storm Restoration. In January 2009, a significant winter ice storm passed through KU's service territory causing approximately 199,000 customer outages, followed closely by a severe wind storm in February 2009, causing approximately 44,000 customer outages. KU currently estimates costs incurred of \$66 million of expenses and \$28 million of capital expenditures related to the restoration following the two storms. The Company expects to seek recovery of these costs from the Kentucky Commission.

Utility Competition in Virginia. The Commonwealth of Virginia passed the Virginia Electric Utility Restructuring Act in 1999. This act gave customers the ability to choose their electric supplier and capped electric rates through December 2010. KU subsequently received a legislative exemption from the customer choice requirements of this law. In April 2007, however, the Virginia General Assembly amended the Virginia Electric Utility Restructuring Act, thereby terminating this competitive market and commencing re-regulation of utility rates. The new act ended the cap on rates at the end of 2008. Pursuant to this legislation, the Virginia Commission adopted regulations revising the rules governing

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 209

Responding Witness: Shannon L. Charnas

- Q-209. Provide KU's projection of the annual year-end balance in the regulatory liability for cost of removal obligations for KU for the next 20 years. If not available for the next twenty years provide for as many years into the future that the projection is available. If this projection has not been made, please explain why not. Provide in electronic format (Excel) with all formulae intact.
- a. For this projection assume that all of KU's current depreciation rates are continued in use.
 - b. Explain all other assumptions used to make this projection.
- A-209. a. See attached. The projections presented were made in July 2011 and use KU's existing depreciation rates.
- b. Costs for the physical work associated with the removal of assets are projected for a five year planning period. These costs assume normal on-going business activities including inflationary adjustments.

The attachment is being provided in a separate file in Excel format.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 210

Responding Witness: Shannon L. Charnas

- Q-210. For all accounts for which KU has collected non-legal AROs, but instead recorded a regulatory liability (regulatory liability for cost of removal), please provide the fair value of the related asset retirement cost as of December 31, 2008; December 31, 2009; December 31, 2010, and December 31, 2011. For the purposes of this question, assume that KU has legal AROs for these accounts, and use the life and dispersion assumptions reflected in the current depreciation rates.
- A-210. KU is not required under any accounting or regulatory standard to perform these hypothetical calculations. Therefore, these hypothetical calculations require original work and have not been prepared.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 211

Responding Witness: John J. Spanos

- Q-211. Provide the calculation of the annual amount of future gross salvage, cost of removal and net salvage incorporated into KU's existing depreciation rates. If any of the amounts are reduced by the total amount of non-legal AROs included in year-end accumulated depreciation, show that calculation.
- A-211. The attached spreadsheet sets forth the calculation of the future annual gross salvage and cost of removal incorporated in KU's current depreciation rates by account. None of the amounts are reduced by the amount of non-legal ARO.

The attachment is being provided in a separate file in Excel format.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 212

Responding Witness: Shannon L. Charnas

Q-212. Are the amounts of cost of removal and gross salvage incorporated into the existing and proposed depreciation rates the same as they would have been in the absence of SFAS No. 143 and FIN 47? Please explain.

A-212. The amounts of cost of removal and gross salvage incorporated into the existing and proposed depreciation rates are the same as they would have been in the absence of SFAS No. 143 and FIN 47.

All of the cost of removal and gross salvage recorded on the books and developed into the depreciation rates are costs associated with normal business in the utility industry.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 213

Responding Witness: Shannon L. Charnas

- Q-213. Please identify and describe the level of detail, e.g. by account, functional category, at which the Company computes the depreciation expense for purposes of financial reporting, Commission reporting, and ratemaking. Explain fully any differences among these three depreciation calculations.
- A-213. There are no differences in computing depreciation expense for financial reporting, Commission reporting, and ratemaking. Depreciation expense is calculated at the plant account level for transmission, distribution, and general plant. Depreciation expense for generation plant is calculated by plant account for each generation unit location.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 214

Responding Witness: Shannon L. Charnas

- Q-214. State whether the Company has forecast any non-legal removal costs that it does not regard as regulatory liabilities. Please describe these costs in detail, state fully the reason(s) for your belief that such forecast costs are not regulatory liabilities, and identify the forecast amounts of such removal costs in as much detail as is available. Provide the supporting documentation for each forecast amount.
- A-214. The Company has not forecast any non-legal removal costs that it does not regard as regulatory liabilities.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 215

Responding Witness: Lonnie E. Bellar

Q-215. Reference the Avera testimony in general. State the total costs which the witness is charging KU for his services in this proceeding.

A-215. See the response to PSC 1-55 and the update to the same filed on July 31, 2012.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 216

Responding Witness: Daniel K. Arbough / Counsel

- Q-216. Please provide copies of all presentations made to rating agencies and/or investment firms by PPL and/or Kentucky Utilities between January 1, 2010 and the present.
- A-216. Objections are made to the request for production of documents on the grounds that it seeks the production of documents that are irrelevant to the issues in this case and relate to non-utility activities or hypothetical scenarios based upon projections. Such projections are only estimates; there is no guarantee that such projections will be realized; and the estimates are based on a number of assumptions that may change over time. These non-utility activities and projected information are not relevant to the analysis of known and measurable pro forma adjustments to the historic test period in this case. The Commission determined in its September 6, 1990 Ruling and in its September 21 and October 19, 1990 Orders in Case No. 90-158 that comparable projected information is not discoverable in historical test year rate cases. Without waiver of this objection see the attached documents provided to the credit rating agencies and investment firms since September 2010. The presentations made by KU to the rating agencies prior to September 2010 were produced to the Attorney General and filed with the Commission in the course of discovery in Case No. 2009-00548; presentations made by PPL to the rating agencies and investment firms prior to September 2010 were produced to the Attorney General and filed with the Commission in Case No. 2010-00204.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 217

Responding Witness: Daniel K. Arbough

- Q-217. Please provide copies of all prospectuses for any security issuances by PPL and/or Kentucky Utilities between January 1, 2008 and the present.
- A-217. Attachments 1-12 contain the prospectuses for KU security issuances since January 1, 2008. The prospectuses for PPL can be found on the SEC's Edgar site (www.SEC.gov/edgar.shtml). Attachment 13 contains the list of PPL prospectuses.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 218

Responding Witness: Daniel K. Arbough

Q-218. Please provide copies of credit reports for PPL and/or Kentucky Utilities between January 1, 2011 and the present from the major credit rating agencies (Moody's, S&P, and Fitch).

A-218. See the responses to KIUC 1-12 and KIUC 1-13.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 219

Responding Witness: Daniel K. Arbough

Q-219. Please provide the corporate credit and bond ratings assigned to PPL and Kentucky Utilities since the year 2005 by S&P, Moody's, and Fitch. For any change in the credit and/or bond rating, please provide a copy of the associated report.

A-219. The corporate credit and bond ratings assigned to KU and PPL are provided below. See attached for a copy of the associated reports issued prior to 2008. See the response to KIUC 1-12 and KIUC 1-13 for a copy of the associated reports issued from 2008 through June 30, 2012.

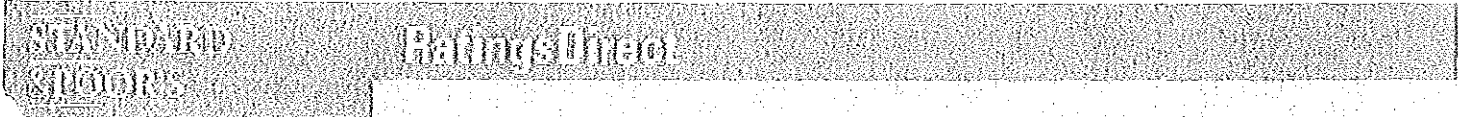
KU Credit Ratings

Date	Moody's		S&P		Fitch*	
	<u>Issuer/Corp.</u> <u>Credit Rating</u>	<u>Secured Debt</u> <u>Rating</u>	<u>Issuer/Corp.</u> <u>Credit Rating</u>	<u>Secured Debt</u> <u>Rating</u>	<u>Issuer/Corp.</u> <u>Credit Rating</u>	<u>Secured Debt</u> <u>Rating</u>
1/1/2005	A2	A1	BBB+	A	N/A	N/A
2/27/2007	A2	A1	BBB+	N/A	N/A	N/A
5/8/2007	A2	N/A	BBB+	N/A	N/A	N/A
10/25/2010	Baa1	N/A	BBB+	N/A	A-	A+
11/8/2010	Baa1	N/A	BBB+	A	A-	A+
11/9/2010	Baa1	A2	BBB+	A	A-	A+
3/2/2011	Baa1	A2	BBB	A-	A-	A+
6/30/2012	Baa1	A2	BBB	A-	A-	A+

*Fitch did not provide a rating for KU until October 25, 2010

PPL Corp. Credit Ratings

Date	Issuer/Corp. Credit Rating		
	<u>Moody's</u>	<u>S&P</u>	<u>Fitch</u>
1/1/2005	Baa2	BBB	BBB+
4/28/2010	Baa3	BBB	BBB+
10/27/2010	Baa3	BBB+	BBB+
3/2/2011	Baa3	BBB	BBB+
6/30/2012	Baa3	BBB	BBB+



RESEARCH

Research Update:

Rating On Kentucky Utilities' Restructured Debt Is Lowered To 'BBB+'; CCR Affirmed

Publication date: 27-Feb-2007
Primary Credit Analyst: Todd A Shipman, CFA, New York (1) 212-438-7676;
todd_shipman@standardandpoors.com

Rationale

On Feb. 27, 2007, Standard & Poor's Ratings Services affirmed its 'BBB+' corporate credit ratings on E.ON U.S. LLC and subsidiary Kentucky Utilities Co. (KU) and, at the same time, lowered its ratings on several KU debt issues to 'BBB+' from 'A'.

The lower ratings on KU's debt reflects the transformation of those formerly secured securities to unsecured obligations of the company. The fundamental credit profile is unaffected by the financial restructuring.

In a series of transactions, KU has restructured its secured debt and eliminated the lien on the remaining outstanding bonds. The issues are now senior unsecured debt, and the ratings are now equivalent to KU's corporate credit rating.

Ratings List

Rating Lowered

	To	From
Kentucky Utilities Co.		
\$20.93 mil Carroll County (Kentucky Utilities project) pollution control rev bonds due 2032	BBB+/A-2	A/A-2
\$2.4 mil Carroll County (Kentucky Utilities project) pollution control rev bonds due 2032	BBB+/A-2	A/A-2
\$2.4 mil Mercer County (Kentucky Utilities project) pollution control rev bonds due 2032	BBB+/A-2	A/A-2
\$7.4 mil Muhlenberg County (Kentucky Utilities project) pollution control rev bonds due 2032	BBB+/A-2	A/A-2

Ratings Affirmed

E.ON U.S. LLC		
Corporate credit rating	BBB+/Stable/--	

Kentucky Utilities

Corporate credit rating

BBB+/Stable/A-2

Complete ratings information is available to subscribers of RatingsDirect, the real-time Web-based source for Standard & Poor's credit ratings, research, and risk analysis, at www.ratingsdirect.com. All ratings affected by this rating action can be found on Standard & Poor's public Web site at www.standardandpoors.com; under Credit Ratings in the left navigation bar, select Find a Rating, then Credit Ratings Search.

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Moody's Investors Service

Global Credit Research

Rating Action

8 MAY 2007

Save as PDF 

Rating Action: Kentucky Utilities Co.

Moody's downgrades four Kentucky Utilities issues due to release of security

Approximately \$33 million of debt securities affected

New York, May 08, 2007 -- Moody's Investors Service downgraded four tax-exempt debt issues of Kentucky Utilities Company (KU: A2 Issuer Rating) to A2 from A1. The four issues are: Carroll County Pollution Control Revenue Bonds, \$20,930,000 2002 Series A due 2032 and \$2,400,000 2002 Series B due 2032; Muhlenberg County Pollution Control Revenue Bonds, \$2,400,000 2002 Series A due 2032 and Mercer County Pollution Control Revenue Bonds, \$7,400,000 2002 Series A due 2032. KU is the obligor under each of these issues. KU's A2 Issuer Rating remains unchanged. The rating outlook is stable.

The downgrade of these securities was triggered by the termination of KU's mortgage indenture dated 1947 and its associated supplemental indentures. Specifically, all four issues have "fall-away" collateral provisions that are triggered upon termination of the mortgage indenture. In light of the termination of the mortgage indenture these four issues are now senior unsecured obligations of KU and their ratings have been adjusted accordingly.

Separately, Moody's downgraded the underlying rating for several KU Pollution Control Revenues Bonds to A2 from A1. The repayment obligations for these Pollution Control Revenue Bonds remain guaranteed by third-party financial guarantors and the bonds continue to be rated Aaa.

Kentucky Utilities is a wholly-owned subsidiary of E.ON U.S. LLC. It is headquartered in Louisville, Kentucky.

New York
William L. Hess
Managing Director
Corporate Finance Group
Moody's Investors Service
JOURNALISTS: 212-553-0376
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Moody's downgrades four Kentucky Utilities issues due to release of security

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KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 220

Responding Witness: Daniel K. Arbough

- Q-220. Please provide the breakdown in the expected return on pension plan assets for Kentucky Utilities. Specifically, please provide the expected return on different assets classes (bonds, US stocks, international stocks, etc.) used in determining the expected return on plan assets. Please provide all associated source documents and work papers.
- A-220. KU generally sets the expected long-term rate of return assumption in consultation with its independent actuary and pension consultant. Attached are the return assumptions received from the actuary and pension consultant, along with the calculation of the expected returns for the KU pension plan assets. Additional considerations, including the portfolio's diversification benefit and additional returns expected from active portfolio management offset by non-investment expenses, are then factored in to arrive at the final expected return assumption of 7.25%.

KU Pension Plan Expected Return Calculation

<u>Category</u>	Target Allocation	Actuary Expected Return	Target Allocation	Consultant Expected Returns
Large Cap Domestic Equity	8.4%	9.41%	8.4%	8.20%
Small Cap Domestic Equity	2.5%	10.42%	2.5%	10.80%
International Developed Equity	9.2%	9.55%	9.2%	9.70%
Emerging Market Equity	4.6%	11.90%	4.6%	12.50%
Core Fixed Income	11.9%	4.10%	11.9%	3.70%
Long Duration Gov/Corp	20.8%	4.70%	20.8%	4.90%
Long Duration Treasuries	14.8%	4.10%	14.8%	4.00%
High Yield	5.0%	6.90%	5.0%	7.60%
Emerging Market Debt	5.0%	7.00%	5.0%	8.10%
Real Estate	3.3%	8.40%	3.3%	7.30%
Hedge Fund of Funds	5.1%	7.20%	5.1%	6.90%
Commodities	3.3%	5.60%	3.3%	7.90%
Private Equity	3.3%	13.77%	3.3%	13.20%
Cash	<u>2.8%</u>	<u>3.00%</u>	<u>2.8%</u>	<u>2.30%</u>
Total	100.0%	6.61%	100.0%	6.62%
Portfolio Effect		<u>0.30%</u>		<u>0.30%</u>
Total		<u>6.91%</u>		<u>6.92%</u>

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 221

Responding Witness: Kent W. Blake

- Q-221. Please provide the Company's authorized and earned return on common equity for Kentucky Utilities over the past five years. Please provide copies of all associated work papers and source documents. Please provide copies of the source documents, work papers, and data in both hard copy and electronic (Microsoft Excel) formats, with all data and formulas intact.
- A-221. See the response to PSC 1-38. The electronic version is being provided as requested.

The attachment is being provided in a separate file in Excel format.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 222

Responding Witness: Valerie L. Scott

- Q-222. Please provide copies of the financial statements (balance sheet, income statement, statement of cash flows, and the notes to the financial statements) for PPL and Kentucky Utilities for the past two years. Please provide copies of the financial statements in both hard copy and electronic (Microsoft Excel) formats, with all data and formulas intact.
- A-222. Attached is an electronic copy of PPL's Form 10-K for 2010. In addition, see Filing Requirement 807 KAR 5:001 Section 10(6)(s) dated June 29, 2012. The Companies do not maintain these statements in Microsoft Excel.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 223

Responding Witness: Daniel K. Arbough

Q-223. Please provide a copy of Mr. Arbough's testimony in Microsoft Word.

A-223. The Commission's electronic filing procedures do not permit the electronic filing of Word documents. Therefore, the requested Word document will be provided to the Attorney General under separate cover.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 224

Responding Witness: Daniel K. Arbough

Q-224. Please provide copies of all source documents, articles, cited documents listed in footnotes, regulatory decisions, work papers, and other sources used in the development and preparation of the testimony of Mr. Arbough.

A-224. See attachment page 1 of 3 for calculation of equity ratio as of March 31, 2012, see attachment page 2 of 3 for calculation of weighted average interest rate and weighted average maturity of First Mortgage Bonds, and see attachment page 3 of 3 for calculation of weighted average interest rate and weighted average maturity of Fidelity loans.

In addition, see the response to PSC 1-43 for calculation of weighted average cost of debt as of March 31, 2012, see the response to Question No. 225 for support of Exhibit 6 to Mr. Arbough's testimony, see the response to KIUC 1-12 for support of Exhibit 7 to Mr. Arbough's testimony, and see the response to KIUC 1-1 for support of Reference Schedule 1.14 and Reference Schedule 1.19 of Blake Exhibit 1 referenced in Mr. Arbough's testimony.

The attachment is being
provided in a separate
file in Excel format.

3 Files

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 225

Responding Witness: Daniel K. Arbough

Q-225. Please provide Microsoft Excel copies of all source documents, work papers, and data used to develop Exhibit No. 6 in the testimony of Mr. Arbough. For the Microsoft Excel copies of the data, please keep all formulas intact.

A-225. See attached.

The attachment is being provided in a separate file in Excel format.

Utility Cost of Debt Comparison
12 Months Ending March 2012

<u>Rank</u>	<u>Company</u>	<u>Per Public Data</u>
1.	Duke Energy Indiana Inc.	3.670%
2.	KU	3.747%
3.	LG&E	3.957%
4.	Duke Energy Ohio	4.066%
5.	AEP Texas Central Company	4.788%
6.	Indiana Michigan Power Company	4.827%
7.	NiSource	5.178%
8.	Appalachian Power Company	5.181%
9.	PECO Energy Company	5.227%
10.	Union Electric Company	5.339%
11.	AEP Texas North Company	5.463%
12.	Pennsylvania Electric Company	5.541%
13.	Detroit Edison	5.672%
14.	Metropolitan Edison Company	5.690%
15.	Public Service Electric and Gas Company	5.740%
16.	Michigan Consolidated Gas Company	5.882%
17.	Commonwealth Edison	5.907%
18.	PPL Electric Utilities	6.144%
19.	Jersey Central Power & Light Co.	6.480%
20.	Kentucky Power Company	6.553%
21.	Ohio Power Company	6.726%
22.	Ameren Energy Generating Company	6.865%
23.	Toledo Edison Company	6.987%
24.	Ohio Edison Company	7.285%
25.	Ameren Illinois Company	7.734%

CONDENSED CONSOLIDATED STATEMENTS OF INCOME
LG&E and KU Energy LLC and Subsidiaries
(Unaudited)
(Millions of Dollars)

	Three Months Ended March 31,	
	2012	2011
Operating Revenues	\$ 705	\$ 766
Operating Expenses		
Operation		
Fuel	213	215
Energy purchases	74	107
Other operation and maintenance	206	181
Depreciation	86	81
Taxes, other than income	11	9
Total Operating Expenses	590	593
Operating Income	115	173
Other Income (Expense) - net	(3)	(1)
Interest Expense	38	36
Income Before Income Taxes	74	136
Income Taxes	21	49
Net Income	\$ 53	\$ 87

The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

CONDENSED CONSOLIDATED BALANCE SHEETS

LG&E and KU Energy LLC and Subsidiaries

(Unaudited)

(Millions of Dollars)

	<u>March 31, 2012</u>	<u>December 31, 2011</u>
Liabilities and Equity		
Current Liabilities		
Accounts payable	\$ 195	\$ 224
Accounts payable to affiliates	6	2
Customer deposits	45	45
Taxes	34	25
Regulatory liabilities	21	20
Interest	53	23
Salaries and benefits	47	64
Other current liabilities	32	30
Total Current Liabilities	<u>433</u>	<u>433</u>
Long-term Debt	<u>4,074</u>	<u>4,073</u>
Deferred Credits and Other Noncurrent Liabilities		
Deferred income taxes	501	413
Investment tax credits	143	144
Accrued pension obligations	310	359
Asset retirement obligations	117	116
Regulatory liabilities	997	1,003
Price risk management liabilities	49	55
Other deferred credits and noncurrent liabilities	237	239
Total Deferred Credits and Other Noncurrent Liabilities	<u>2,354</u>	<u>2,329</u>
Commitments and Contingent Liabilities (Notes 6 and 10)		
Member's Equity	<u>3,765</u>	<u>3,741</u>
Total Liabilities and Equity	<u>\$ 10,626</u>	<u>\$ 10,576</u>

The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

CONDENSED STATEMENTS OF INCOME

Louisville Gas and Electric Company

(Unaudited)

(Millions of Dollars)

	Three Months Ended March 31,	
	2012	2011
Operating Revenues		
Retail and wholesale	\$ 329	\$ 371
Electric revenue from affiliate	24	27
Total Operating Revenues	353	398
Operating Expenses		
Operation		
Fuel	89	85
Energy purchases	69	99
Energy purchases from affiliate	4	11
Other operation and maintenance	98	90
Depreciation	38	36
Taxes, other than income	5	4
Total Operating Expenses	303	325
Operating Income	50	73
Other Income (Expense) - net	1	(1)
Interest Expense	11	11
Income Before Income Taxes	40	61
Income Taxes	15	22
Net Income (a)	\$ 25	\$ 39

(a) Net income approximates comprehensive income.

The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

CONDENSED BALANCE SHEETS
Louisville Gas and Electric Company
(Unaudited)
(Millions of Dollars, shares in thousands)

	<u>March 31, 2012</u>	<u>December 31, 2011</u>
Liabilities and Equity		
Current Liabilities		
Accounts payable	\$ 97	\$ 94
Accounts payable to affiliates	16	26
Customer deposits	22	22
Taxes	18	13
Regulatory liabilities	10	10
Interest	12	6
Salaries and benefits	12	13
Other current liabilities	19	15
Total Current Liabilities	<u>206</u>	<u>199</u>
Long-term Debt	<u>1,112</u>	<u>1,112</u>
Deferred Credits and Other Noncurrent Liabilities		
Deferred income taxes	492	475
Investment tax credits	42	43
Accrued pension obligations	72	95
Asset retirement obligations	55	55
Regulatory liabilities	473	478
Price risk management liabilities	49	55
Other deferred credits and noncurrent liabilities	110	113
Total Deferred Credits and Other Noncurrent Liabilities	<u>1,293</u>	<u>1,314</u>
Commitments and Contingent Liabilities (Notes 6 and 10)		
Stockholder's Equity		
Common stock - no par value (a)	424	424
Additional paid-in capital	1,278	1,278
Earnings reinvested	70	60
Total Equity	<u>1,772</u>	<u>1,762</u>
Total Liabilities and Equity	<u>\$ 4,383</u>	<u>\$ 4,387</u>

(a) 75,000 shares authorized; 21,294 shares issued and outstanding at March 31, 2012 and December 31, 2011.

The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

CONDENSED STATEMENTS OF INCOME

Kentucky Utilities Company

(Unaudited)
(Millions of Dollars)

	Three Months Ended March 31,	
	2012	2011
Operating Revenues		
Retail and wholesale	\$ 376	\$ 395
Electric revenue from affiliate	4	11
Total Operating Revenues	380	406
Operating Expenses		
Operation		
Fuel	124	130
Energy purchases	5	8
Energy purchases from affiliate	24	27
Other operation and maintenance	95	84
Depreciation	48	45
Taxes, other than income	6	5
Total Operating Expenses	302	299
Operating Income	78	107
Other Income (Expense) - net	(1)	1
Interest Expense	17	18
Income Before Income Taxes	60	90
Income Taxes	22	32
Net Income	\$ 38	\$ 58

The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

CONDENSED BALANCE SHEETS

Kentucky Utilities Company

(Unaudited)

(Millions of Dollars, shares in thousands)

	<u>March 31, 2012</u>	<u>December 31, 2011</u>
Liabilities and Equity		
Current Liabilities		
Accounts payable	\$ 88	\$ 112
Accounts payable to affiliates	36	33
Customer deposits	23	23
Taxes	15	11
Interest	26	11
Regulatory liabilities	11	10
Salaries and benefits	10	14
Other current liabilities	14	14
Total Current Liabilities	<u>223</u>	<u>228</u>
Long-term Debt	<u>1,842</u>	<u>1,842</u>
Deferred Credits and Other Noncurrent Liabilities		
Deferred income taxes	508	484
Investment tax credits	101	101
Accrued pension obligations	70	83
Asset retirement obligations	62	61
Regulatory liabilities	524	525
Other deferred credits and noncurrent liabilities	88	87
Total Deferred Credits and Other Noncurrent Liabilities	<u>1,353</u>	<u>1,341</u>
Commitments and Contingent Liabilities (Notes 6 and 10)		
Stockholder's Equity		
Common stock - no par value (a)	308	308
Additional paid-in capital	2,348	2,348
Earnings reinvested	103	89
Accumulated other comprehensive income (loss)	(4)	
Total Equity	<u>2,755</u>	<u>2,745</u>
Total Liabilities and Equity	<u>\$ 6,173</u>	<u>\$ 6,156</u>

(a) 80,000 shares authorized; 37,818 shares issued and outstanding at March 31, 2012 and December 31, 2011.

The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

CONDENSED CONSOLIDATED STATEMENTS OF INCOME

PPL Electric Utilities Corporation and Subsidiaries

(Unaudited)
(Millions of Dollars)

	Three Months Ended March 31,	
	2012	2011
Operating Revenues		
Retail electric	\$ 457	\$ 554
Electric revenue from affiliate	1	4
Total Operating Revenues	458	558
Operating Expenses		
Operation		
Energy purchases	153	251
Energy purchases from affiliate	21	6
Other operation and maintenance	140	130
Depreciation	39	33
Taxes, other than income	26	35
Total Operating Expenses	379	455
Operating Income	79	103
Other Income (Expense) - net	1	
Interest Income from Affiliate	1	
Interest Expense	24	24
Income Before Income Taxes	57	79
Income Taxes	20	23
Net Income (a)	37	56
Distributions on Preferred Securities	4	4
Net Income Available to PPL Corporation	\$ 33	\$ 52

(a) Net income approximates comprehensive income.

The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

CONDENSED CONSOLIDATED BALANCE SHEETS
PPL Electric Utilities Corporation and Subsidiaries
(Unaudited)
(Millions of Dollars, shares in thousands)

	<u>March 31,</u> <u>2012</u>	<u>December 31,</u> <u>2011</u>
Liabilities and Equity		
Current Liabilities		
Accounts payable	\$ 150	\$ 171
Accounts payable to affiliates	61	64
Interest	19	24
Regulatory liabilities	53	53
Customer deposits and prepayments	16	39
Vacation	24	22
Other current liabilities	69	47
Total Current Liabilities	<u>392</u>	<u>420</u>
Long-term Debt	<u>1,718</u>	<u>1,718</u>
Deferred Credits and Other Noncurrent Liabilities		
Deferred income taxes	1,167	1,115
Investment tax credits	4	5
Accrued pension obligations	136	186
Regulatory liabilities	12	7
Other deferred credits and noncurrent liabilities	115	129
Total Deferred Credits and Other Noncurrent Liabilities	<u>1,434</u>	<u>1,442</u>
Commitments and Contingent Liabilities (Notes 6 and 10)		
Shareowners' Equity		
Preferred securities	250	250
Common stock - no par value (a)	364	364
Additional paid-in capital	979	979
Earnings reinvested	530	532
Total Equity	<u>2,123</u>	<u>2,125</u>
Total Liabilities and Equity	<u>\$ 5,667</u>	<u>\$ 5,705</u>

(a) 170,000 shares authorized; 66,368 shares issued and outstanding at March 31, 2012 and December 31, 2011.

The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY
CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS
Millions
(Unaudited)

	For The Three Months Ended March 31,	
	2012	2011
OPERATING REVENUES	\$ 1,939	\$ 2,306
OPERATING EXPENSES		
Energy Costs	1,002	1,366
Operation and Maintenance	376	368
Depreciation and Amortization	190	179
Taxes Other Than Income Taxes	29	43
Total Operating Expenses	1,597	1,956
OPERATING INCOME	342	350
Other Income	11	5
Other Deductions	(1)	(1)
Other-Than-Temporary Impairments	0	(1)
Interest Expense	(73)	(79)
INCOME BEFORE INCOME TAXES	279	274
Income Tax (Expense) Benefit	(82)	(111)
EARNINGS AVAILABLE TO PUBLIC	197	163
SERVICE ENTERPRISE GROUP INCORPORATED	197	163

See disclosures regarding Public Service Electric and Gas Company included in the Notes to Condensed Consolidated Financial Statements.

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS**

Millions
(Unaudited)

	March 31, 2012	December 31, 2011
LIABILITIES AND CAPITALIZATION		
CURRENT LIABILITIES		
Long-Term Debt Due Within One Year	\$ 450	\$ 300
Securitization Debt of VIEs Due Within One Year	218	216
Commercial Paper and Loans	29	0
Accounts Payable	421	498
Accounts Payable—Affiliated Companies, net	280	280
Accrued Interest	65	65
Clean Energy Program	199	214
Derivative Contracts	2	7
Deferred Income Taxes	0	32
Obligation to Return Cash Collateral	119	107
Regulatory Liabilities	81	100
Other	278	186
Total Current Liabilities	<u>2,142</u>	<u>2,005</u>
NONCURRENT LIABILITIES		
Deferred Income Taxes and ITC	3,803	3,675
Other Postretirement Benefit (OPEB) Costs	885	900
Accrued Pension Costs	282	355
Regulatory Liabilities	216	228
Regulatory Liabilities of VIEs	10	9
Clean Energy Program	0	39
Environmental Costs	555	592
Asset Retirement Obligations	228	226
Long-Term Accrued Taxes	23	83
Other	35	35
Total Noncurrent Liabilities	<u>6,037</u>	<u>6,142</u>
COMMITMENTS AND CONTINGENT LIABILITIES (See Note 8)		
CAPITALIZATION		
LONG-TERM DEBT		
Long-Term Debt	3,821	3,970
Securitization Debt of VIEs	671	723
Total Long-Term Debt	<u>4,492</u>	<u>4,693</u>
STOCKHOLDER'S EQUITY		
Common Stock; 150,000,000 shares authorized; issued and outstanding, 2012 and 2011—132,450,344 shares	892	892
Contributed Capital	420	420
Basis Adjustment	986	986
Retained Earnings	2,544	2,347
Accumulated Other Comprehensive Income	1	2
Total Stockholder's Equity	<u>4,843</u>	<u>4,647</u>
Total Capitalization	<u>9,335</u>	<u>9,340</u>
TOTAL LIABILITIES AND CAPITALIZATION	<u>\$ 17,514</u>	<u>\$ 17,487</u>

See disclosures regarding Public Service Electric and Gas Company included in the Notes to Condensed Consolidated Financial Statements.

OHIO EDISON COMPANY

CONSOLIDATED STATEMENTS OF INCOME AND COMPREHENSIVE INCOME
(Unaudited)

(In millions)	Three Months Ended March 31	
	2012	2011
STATEMENTS OF INCOME		
REVENUES:		
Electric sales	\$ 359	\$ 364
Excise and gross receipts tax collections	27	28
Total revenues	<u>386</u>	<u>392</u>
OPERATING EXPENSES:		
Purchased power from affiliates	52	93
Purchased power from non-affiliates	70	60
Other operating expenses	121	96
Provision for depreciation	24	23
Amortization of regulatory assets, net		1
General taxes	50	50
Total operating expenses	<u>317</u>	<u>323</u>
OPERATING INCOME	<u>69</u>	<u>69</u>
OTHER INCOME (EXPENSE):		
Investment income	4	5
Interest expense	(22)	(22)
Capitalized interest	1	—
Total other expense	<u>(17)</u>	<u>(17)</u>
INCOME BEFORE INCOME TAXES	<u>52</u>	<u>52</u>
INCOME TAXES	<u>21</u>	<u>20</u>
NET INCOME	<u>\$ 31</u>	<u>\$ 32</u>
STATEMENTS OF COMPREHENSIVE INCOME		
NET INCOME	<u>\$ 31</u>	<u>\$ 32</u>
OTHER COMPREHENSIVE LOSS:		
Pensions and OPEB prior service costs	(10)	(7)
Other comprehensive loss	(10)	(7)
Income tax benefits on other comprehensive loss	(5)	(4)
Other comprehensive loss, net of tax	<u>(5)</u>	<u>(3)</u>
COMPREHENSIVE INCOME	<u>\$ 26</u>	<u>\$ 29</u>

The accompanying Combined Notes to Consolidated Financial Statements are an integral part of these financial statements.

OHIO EDISON COMPANY
CONSOLIDATED BALANCE SHEETS
(Unaudited)

(In millions, except share amounts)	March 31, 2012	December 31, 2011
ASSETS		
CURRENT ASSETS:		
Cash and cash equivalents	\$ —	\$ 26
Receivables-		
Customers, net of allowance for uncollectible accounts of \$4 in 2012 and 2011	154	163
Affiliated companies	72	86
Other	37	41
Notes receivable from affiliated companies	259	181
Prepayments and other	11	17
	<u>533</u>	<u>514</u>
UTILITY PLANT:		
In service	3,405	3,358
Less — Accumulated provision for depreciation	1,280	1,267
	<u>2,125</u>	<u>2,091</u>
Construction work in progress	85	91
	<u>2,210</u>	<u>2,182</u>
OTHER PROPERTY AND INVESTMENTS:		
Investment in lease obligation bonds	162	163
Nuclear plant decommissioning trusts	137	137
Other	92	90
	<u>391</u>	<u>390</u>
DEFERRED CHARGES AND OTHER ASSETS:		
Regulatory assets	362	363
Pension assets	6	5
Property taxes	80	81
Unamortized sale and leaseback costs	24	25
Other	16	14
	<u>488</u>	<u>488</u>
	<u>\$ 3,622</u>	<u>\$ 3,574</u>
LIABILITIES AND CAPITALIZATION		
CURRENT LIABILITIES:		
Currently payable long-term debt	\$ 3	\$ 2
Accounts payable-		
Affiliated companies	110	119
Other	34	35
Accrued taxes	88	88
Accrued interest	25	25
Other	102	79
	<u>362</u>	<u>348</u>
CAPITALIZATION:		
Common stockholder's equity-		
Common stock, without par value, authorized 175,000,000 shares – 60 shares outstanding	747	747
Accumulated other comprehensive income	49	54
Accumulated deficit	(53)	(84)
Total common stockholder's equity	<u>743</u>	<u>717</u>
Noncontrolling interest	5	5
Total equity	<u>748</u>	<u>722</u>

Long-term debt and other long-term obligations	1,156	1,155
	<u>1,904</u>	<u>1,877</u>
NONCURRENT LIABILITIES:		
Accumulated deferred income taxes	791	787
Accumulated deferred investment tax credits	8	9
Retirement benefits	213	213
Asset retirement obligations	73	71
Other	271	269
	<u>1,356</u>	<u>1,349</u>
COMMITMENTS AND CONTINGENCIES (Note 9)		
	<u>\$ 3,622</u>	<u>\$ 3,574</u>

The accompanying Combined Notes to Consolidated Financial Statements are an integral part of these financial statements.

THE TOLEDO EDISON COMPANY
CONSOLIDATED STATEMENTS OF INCOME AND COMPREHENSIVE INCOME
(Unaudited)

(In thousands)	Three Months Ended March 31	
	2012	2011
<u>STATEMENTS OF INCOME</u>		
REVENUES:		
Electric sales	\$ 104,972	\$ 106,325
Excise tax collections	7,040	7,302
Total revenues	112,012	113,627
OPERATING EXPENSES:		
Purchased power from affiliates	18,620	35,517
Purchased power from non-affiliates	21,316	13,988
Other operating expenses	39,060	35,132
Provision for depreciation	8,445	8,043
Deferral of regulatory assets, net	(5,302)	(11,478)
General taxes	14,417	14,452
Total operating expenses	96,556	95,654
OPERATING INCOME	15,456	17,973
OTHER INCOME (EXPENSE):		
Investment income	3,102	2,922
Miscellaneous expense	349	(1,629)
Interest expense	(10,483)	(10,443)
Capitalized interest	112	102
Total other expense	(6,920)	(9,048)
INCOME BEFORE INCOME TAXES	8,536	8,925
INCOME TAXES	3,216	2,215
NET INCOME	5,320	6,710
Income attributable to noncontrolling interest	2	2
EARNINGS AVAILABLE TO PARENT	\$ 5,318	\$ 6,708
<u>STATEMENTS OF COMPREHENSIVE INCOME</u>		
NET INCOME	\$ 5,320	\$ 6,710
OTHER COMPREHENSIVE INCOME (LOSS):		
Pensions and OPEB prior service costs	(1,465)	(1,326)
Change in unrealized gain on available-for-sale securities	425	1,305
Other comprehensive loss	(1,040)	(21)
Income tax benefits on other comprehensive loss	(620)	(352)
Other comprehensive income (loss), net of tax	(420)	331
COMPREHENSIVE INCOME	4,900	7,041
Comprehensive income attributable to noncontrolling interest	2	2
COMPREHENSIVE INCOME AVAILABLE TO PARENT	\$ 4,898	\$ 7,039

**THE TOLEDO EDISON COMPANY
CONSOLIDATED BALANCE SHEETS
(Unaudited)**

(In thousands, except share amounts)	March 31, 2012	December 31, 2011
ASSETS		
CURRENT ASSETS:		
Cash and cash equivalents	\$ 14	\$ 12
Receivables-		
Customers, net of allowance for uncollectible accounts of \$1,482 in 2012 and \$1,467 in 2011	45,108	49,014
Affiliated companies	20,165	30,925
Other, net of allowance for uncollectible accounts of \$264 in 2012 and 2011	2,006	2,670
Notes receivable from affiliated companies	225,040	187,086
Prepayments and other	3,842	7,925
	<u>296,175</u>	<u>277,632</u>
UTILITY PLANT:		
In service	1,006,714	999,146
Less — Accumulated provision for depreciation	468,832	464,204
	<u>537,882</u>	<u>534,942</u>
Construction work in progress	12,116	11,513
	<u>549,998</u>	<u>546,455</u>
OTHER PROPERTY AND INVESTMENTS:		
Investment in lessor notes	56,666	82,153
Nuclear plant decommissioning trusts	84,406	83,125
Other	2,190	1,442
	<u>143,262</u>	<u>166,720</u>
DEFERRED CHARGES AND OTHER ASSETS:		
Goodwill	500,576	500,576
Regulatory assets	74,385	70,235
Other	75,386	60,895
	<u>650,347</u>	<u>631,706</u>
	<u>\$ 1,639,782</u>	<u>\$ 1,622,513</u>
LIABILITIES AND CAPITALIZATION		
CURRENT LIABILITIES:		
Currently payable long-term debt	\$ 194	\$ 193
Accounts payable-		
Affiliated companies	21,466	22,424
Other	6,666	8,847
Accrued taxes	20,647	34,850
Lease market valuation liability	36,900	36,900
Other	70,058	30,753
	<u>155,931</u>	<u>133,967</u>
CAPITALIZATION:		
Common stockholder's equity-		
Common stock, \$5 par value, authorized 60,000,000 shares - 29,402,054 shares outstanding	147,010	147,010
Other paid-in capital	162,695	163,013
Accumulated other comprehensive income	14,658	15,078
Retained earnings	38,538	43,220
Total common stockholder's equity	<u>362,901</u>	<u>368,321</u>
Noncontrolling interest	2,598	2,596
Total equity	<u>365,499</u>	<u>370,917</u>
Long-term debt and other long-term obligations	598,891	598,869
	<u>964,390</u>	<u>969,786</u>
NONCURRENT LIABILITIES:		
Accumulated deferred income taxes	179,008	170,385
Accumulated deferred investment tax credits	5,393	5,499
Retirement benefits	51,185	50,537
Asset retirement obligations	31,261	30,745
Lease market valuation liability	153,175	162,400
Other	99,439	99,194
	<u>519,461</u>	<u>518,760</u>
	<u>\$ 1,639,782</u>	<u>\$ 1,622,513</u>

JERSEY CENTRAL POWER & LIGHT COMPANY

CONSOLIDATED STATEMENTS OF INCOME AND COMPREHENSIVE INCOME
(Unaudited)

(In millions)	Three Months Ended March 31	
	2012	2011
STATEMENTS OF INCOME		
REVENUES:		
Electric sales	\$ 478	\$ 634
Excise tax collections	10	13
Total revenues	488	647
OPERATING EXPENSES:		
Purchased power	264	370
Other operating expenses	81	80
Provision for depreciation	30	26
Amortization of regulatory assets, net	20	82
General taxes	15	18
Total operating expenses	410	576
OPERATING INCOME	78	71
OTHER INCOME (EXPENSE):		
Miscellaneous income	1	2
Interest expense	(31)	(30)
Total other expense	(30)	(28)
INCOME BEFORE INCOME TAXES	48	43
INCOME TAXES	22	20
NET INCOME	\$ 26	\$ 23
STATEMENTS OF COMPREHENSIVE INCOME		
NET INCOME	\$ 26	\$ 23
OTHER COMPREHENSIVE LOSS:		
Pensions and OPEB prior service costs	(6)	(6)
Other comprehensive loss	(6)	(6)
Income tax benefits on other comprehensive loss	(4)	(3)
Other comprehensive loss, net of tax	(2)	(3)
COMPREHENSIVE INCOME	\$ 24	\$ 20

The accompanying Combined Notes to Consolidated Financial Statements are an integral part of these financial statements.

JERSEY CENTRAL POWER & LIGHT COMPANY
CONSOLIDATED BALANCE SHEETS
(Unaudited)

(In millions, except share amounts)	March 31, 2012	December 31, 2011
ASSETS		
CURRENT ASSETS:		
Receivables-		
Customers, net of allowance for uncollectible accounts of \$3 in 2012 and \$4 in 2011	\$ 202	\$ 235
Affiliated companies	35	—
Other	16	17
Prepaid taxes	39	33
Other	24	19
	<u>316</u>	<u>304</u>
UTILITY PLANT:		
In service	5,022	4,872
Less — Accumulated provision for depreciation	1,759	1,743
	<u>3,263</u>	<u>3,129</u>
Construction work in progress	119	227
	<u>3,382</u>	<u>3,356</u>
OTHER PROPERTY AND INVESTMENTS:		
Nuclear fuel disposal trust	225	219
Nuclear plant decommissioning trusts	195	193
Other	2	2
	<u>422</u>	<u>414</u>
DEFERRED CHARGES AND OTHER ASSETS:		
Goodwill	1,811	1,811
Regulatory assets	384	408
Other	32	32
	<u>2,227</u>	<u>2,251</u>
	<u>\$ 6,347</u>	<u>\$ 6,325</u>
LIABILITIES AND CAPITALIZATION		
CURRENT LIABILITIES:		
Currently payable long-term debt	\$ 34	\$ 34
Short-term borrowings-		
Affiliated companies	300	259
Accounts payable-		
Affiliated companies	3	19
Other	94	101
Accrued compensation and benefits	33	41
Customer deposits	24	24
Accrued interest	30	18
Other	41	36
	<u>559</u>	<u>532</u>
CAPITALIZATION:		
Common stockholder's equity-		
Common stock, \$10 par value, authorized 16,000,000 shares, 13,628,447 shares outstanding	136	136
Other paid-in capital	2,011	2,011
Accumulated other comprehensive income	36	39
Retained earnings	146	121
Total common stockholder's equity	<u>2,329</u>	<u>2,307</u>
Long-term debt and other long-term obligations	<u>1,729</u>	<u>1,736</u>

METROPOLITAN EDISON COMPANY
CONSOLIDATED STATEMENTS OF INCOME AND COMPREHENSIVE INCOME
(Unaudited)

(In thousands)	Three Months Ended March 31	
	2012	2011
<u>STATEMENTS OF INCOME</u>		
REVENUES:		
Electric sales	\$ 256,299	\$ 338,416
Gross receipts tax collections	13,882	18,800
Total revenues	270,181	357,216
OPERATING EXPENSES:		
Purchased power from affiliates	25,450	49,889
Purchased power from non-affiliates	99,521	153,043
Other operating expenses	34,539	43,452
Provision for depreciation	13,596	13,246
Amortization of regulatory assets, net	37,404	32,094
General taxes	16,831	22,150
Total operating expenses	227,341	313,874
OPERATING INCOME	42,840	43,342
OTHER INCOME (EXPENSE):		
Interest income	—	93
Miscellaneous income	847	970
Interest expense	(13,312)	(13,057)
Capitalized interest	81	147
Total other expense	(12,384)	(11,847)
INCOME BEFORE INCOME TAXES	30,456	31,495
INCOME TAXES	13,068	7,178
NET INCOME	\$ 17,388	\$ 24,317
<u>STATEMENTS OF COMPREHENSIVE INCOME</u>		
NET INCOME	\$ 17,388	\$ 24,317
OTHER COMPREHENSIVE LOSS:		
Pensions and OPEB prior service costs	(4,338)	(4,396)
Unrealized gain on derivative hedges	84	84
Other comprehensive loss	(4,254)	(4,312)
Income tax benefits on other comprehensive loss	(2,775)	(1,876)
Other comprehensive loss, net of tax	(1,479)	(2,436)
COMPREHENSIVE INCOME	\$ 15,909	\$ 21,881

**METROPOLITAN EDISON COMPANY
CONSOLIDATED BALANCE SHEETS
(Unaudited)**

(In thousands, except share amounts)	March 31, 2012	December 31, 2011
ASSETS		
CURRENT ASSETS:		
Cash and cash equivalents	\$ 157	\$ 157
Receivables-		
Customers, net of allowance for uncollectible accounts of \$3,352 in 2012 and \$3,015 in 2011	134,251	138,587
Affiliated companies	8,701	11,697
Other	20,902	17,345
Prepaid taxes	28,913	333
Other	1,909	2,741
	<u>194,833</u>	<u>170,860</u>
UTILITY PLANT:		
In service	2,505,160	2,475,890
Less — Accumulated provision for depreciation	896,651	887,186
	<u>1,608,509</u>	<u>1,588,704</u>
Construction work in progress	42,366	46,868
	<u>1,650,875</u>	<u>1,635,572</u>
OTHER PROPERTY AND INVESTMENTS:		
Nuclear plant decommissioning trusts	312,320	309,946
Other	868	865
	<u>313,188</u>	<u>310,811</u>
DEFERRED CHARGES AND OTHER ASSETS:		
Goodwill	416,499	416,499
Regulatory assets	326,983	328,623
Power purchase contract asset	34,787	48,868
Other	15,836	16,304
	<u>794,105</u>	<u>810,294</u>
	<u>\$ 2,953,001</u>	<u>\$ 2,927,537</u>
LIABILITIES AND CAPITALIZATION		
CURRENT LIABILITIES:		
Currently payable long-term debt	\$ 179,177	\$ 29,020
Short-term borrowings - affiliated companies	269,428	257,563
Accounts payable-		
Affiliated companies	23,898	21,092
Other	37,439	42,819
Accrued taxes	11,657	10,056
Accrued interest	11,403	15,996
Other	28,691	32,015
	<u>561,693</u>	<u>408,561</u>
CAPITALIZATION:		
Common stockholder's equity-		
Common stock, without par value, authorized 900,000 shares - 740,905 and 740,905 shares outstanding, respectively	842,522	842,744
Accumulated other comprehensive income	26,049	27,528
Accumulated deficit	(46,284)	(63,672)
Total common stockholder's equity	<u>822,287</u>	<u>806,600</u>
Long-term debt and other long-term obligations	555,041	703,525
	<u>1,377,328</u>	<u>1,510,125</u>
NONCURRENT LIABILITIES:		
Accumulated deferred income taxes	545,477	539,511
Accumulated deferred investment tax credits	6,340	6,445
Nuclear fuel disposal costs	44,478	44,476
Asset retirement obligations	209,342	205,891
Retirement benefits	40,069	42,055
Power purchase contract liability	76,047	79,188
Other	92,227	91,285
	<u>1,013,980</u>	<u>1,008,851</u>
COMMITMENTS, GUARANTEES AND CONTINGENCIES		
	<u>\$ 2,953,001</u>	<u>\$ 2,927,537</u>

PENNSYLVANIA ELECTRIC COMPANY
CONSOLIDATED STATEMENTS OF INCOME AND COMPREHENSIVE INCOME
(Unaudited)

(In thousands)	Three Months Ended March 31	
	2012	2011
<u>STATEMENTS OF INCOME</u>		
REVENUES:		
Electric sales	\$ 236,933	\$ 308,316
Gross receipts tax collections	12,520	16,529
Total revenues	249,453	324,845
OPERATING EXPENSES:		
Purchased power from affiliates	47,953	47,484
Purchased power from non-affiliates	56,349	141,436
Other operating expenses	34,319	37,047
Provision for depreciation	14,734	15,582
Amortization of regulatory assets, net	28,115	13,007
General taxes	15,514	20,736
Total operating expenses	196,984	275,292
OPERATING INCOME	52,469	49,553
OTHER INCOME (EXPENSE):		
Miscellaneous income	1,130	25
Interest expense	(17,435)	(17,234)
Capitalized interest	86	22
Total other expense	(16,219)	(17,187)
INCOME BEFORE INCOME TAXES	36,250	32,366
INCOME TAXES	16,161	13,146
NET INCOME	\$ 20,089	\$ 19,220
<u>STATEMENTS OF COMPREHENSIVE INCOME</u>		
NET INCOME	\$ 20,089	\$ 19,220
OTHER COMPREHENSIVE LOSS:		
Pensions and OPEB prior service costs	(5,776)	(5,865)
Unrealized gain on derivative hedges	16	16
Other comprehensive loss	(5,760)	(5,849)
Income tax benefits on other comprehensive loss	(3,686)	(2,536)
Other comprehensive loss, net of tax	(2,074)	(3,313)
COMPREHENSIVE INCOME	\$ 18,015	\$ 15,907

**PENNSYLVANIA ELECTRIC COMPANY
CONSOLIDATED BALANCE SHEETS
(Unaudited)**

(In thousands, except share amounts)	March 31, 2012	December 31, 2011
ASSETS		
CURRENT ASSETS:		
Cash and cash equivalents	\$ 2	\$ 2
Receivables-		
Customers, net of allowance for uncollectible accounts of \$2,609 in 2012 and \$2,243 in 2011	118,894	125,979
Affiliated companies	15,976	18,339
Other	29,213	21,833
Prepaid taxes	30,793	7,065
Other	9,158	2,406
	<u>204,036</u>	<u>175,624</u>
UTILITY PLANT:		
In service	2,852,392	2,814,374
Less — Accumulated provision for depreciation	992,886	982,265
	<u>1,859,506</u>	<u>1,832,109</u>
Construction work in progress	46,930	57,177
	<u>1,906,436</u>	<u>1,889,286</u>
OTHER PROPERTY AND INVESTMENTS:		
Nuclear plant decommissioning trusts	166,847	165,921
Non-utility generation trusts	96,263	95,687
Other	287	288
	<u>263,397</u>	<u>261,896</u>
DEFERRED CHARGES AND OTHER ASSETS:		
Goodwill	768,628	768,628
Regulatory assets	220,104	209,178
Other	16,160	17,025
	<u>1,004,892</u>	<u>994,831</u>
	<u>\$ 3,378,761</u>	<u>\$ 3,321,637</u>
LIABILITIES AND CAPITALIZATION		
CURRENT LIABILITIES:		
Currently payable long-term debt	\$ 45,602	\$ 45,522
Short-term borrowings - affiliated companies	178,906	57,900
Accounts payable-		
Affiliated companies	38,031	36,602
Other	28,303	29,423
Accrued taxes	3,039	9,311
Accrued interest	23,994	17,455
Other	22,374	26,045
	<u>340,249</u>	<u>222,258</u>
CAPITALIZATION:		
Common stockholder's equity-		
Common stock, \$20 par value, authorized 5,400,000 shares - 4,427,577 shares outstanding	88,552	88,552
Other paid-in capital	838,291	913,443
Accumulated other comprehensive income	34,979	37,053
Accumulated deficit	(77,717)	(97,806)
Total common stockholder's equity	884,105	941,242
Long-term debt and other long-term obligations	1,076,565	1,075,781
	<u>1,960,670</u>	<u>2,017,023</u>
NONCURRENT LIABILITIES:		
Accumulated deferred income taxes	520,352	498,754
Retirement benefits	226,164	262,500
Asset retirement obligations	108,621	104,865
Power purchase contract liability	129,778	123,031
Other	94,927	93,206
	<u>1,077,842</u>	<u>1,082,356</u>
COMMITMENTS, GUARANTEES AND CONTINGENCIES		
	<u>\$ 3,378,761</u>	<u>\$ 3,321,637</u>

PART I

DUKE ENERGY INDIANA, INC.
CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME
(Unaudited)
(In millions)

	Three Months Ended March 31,	
	2012	2011
Operating Revenues-Regulated Electric	\$ 688	\$659
Operating Expenses		
Fuel used in electric generation and purchased power	283	246
Operation, maintenance and other	160	161
Depreciation and amortization	96	100
Property and other taxes	21	22
Impairment charges	400	—
Total operating expenses	<u>960</u>	<u>529</u>
Operating (Loss) Income	<u>(272)</u>	<u>130</u>
Other Income and Expenses, net	23	23
Interest Expense	34	36
(Loss) Income Before Income Taxes	(283)	117
Income Tax (Benefit) Expense	(116)	41
Net (Loss) Income	<u>(167)</u>	<u>76</u>
Other Comprehensive Loss, net of tax		
Reclassification into earnings from cash flow hedges ^(a)	(1)	—
Comprehensive (loss) income	<u>\$(168)</u>	<u>\$ 76</u>

(a) Net of insignificant tax benefit in 2012

See Notes to Unaudited Condensed Consolidated Financial Statements

PART I

DUKE ENERGY INDIANA, INC.
CONDENSED CONSOLIDATED BALANCE SHEETS—(Continued)
(Unaudited)
(In millions, except share and per-share amounts)

	<u>March 31,</u> <u>2012</u>	<u>December 31,</u> <u>2011</u>
LIABILITIES AND COMMON STOCKHOLDER'S EQUITY		
Current Liabilities		
Accounts payable	\$ 250	\$ 273
Notes payable	178	300
Taxes accrued	66	74
Interest accrued	48	50
Current maturities of long-term debt	5	6
Other	<u>92</u>	<u>93</u>
Total current liabilities	<u>639</u>	<u>796</u>
Long-term Debt	<u>3,702</u>	<u>3,453</u>
Deferred Credits and Other Liabilities		
Deferred income taxes	811	927
Investment tax credits	143	143
Accrued pension and other post-retirement benefit costs	159	161
Asset retirement obligations	44	43
Regulatory liabilities	684	683
Other	<u>102</u>	<u>122</u>
Total deferred credits and other liabilities	<u>1,943</u>	<u>2,079</u>
Commitments and Contingencies		
Common Stockholder's Equity		
Common Stock, no par; \$0.01 stated value, 60,000,000 shares authorized; 53,913,701 shares outstanding at March 31, 2012 and December 31, 2011	1	1
Additional paid-in capital	1,384	1,358
Retained earnings	2,201	2,368
Accumulated other comprehensive income	<u>6</u>	<u>7</u>
Total common stockholder's equity	<u>3,592</u>	<u>3,734</u>
Total Liabilities and Common Stockholder's Equity	<u><u>\$9,876</u></u>	<u><u>\$10,062</u></u>

See Notes to Unaudited Condensed Consolidated Financial Statements

PART I

DUKE ENERGY OHIO, INC.
CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME
(Unaudited)
(In millions)

	Three Months Ended March 31,	
	2012	2011
Operating Revenues		
Regulated electric	\$324	\$372
Non-regulated electric and other	417	271
Regulated natural gas	171	236
Total operating revenues	912	879
Operating Expenses		
Fuel used in electric generation and purchased power—regulated	114	97
Fuel used in electric generation and purchased power—non-regulated	239	164
Cost of natural gas sold	75	119
Operation, maintenance and other	196	205
Depreciation and amortization	83	88
Property and other taxes	68	73
Total operating expenses	775	746
Gains on Sales of Other Assets and Other, net	1	2
Operating Income	138	135
Other Income and Expenses, net	4	5
Interest Expense	24	24
Income Before Income Taxes	118	116
Income Tax Expense	44	43
Net Income	74	73
Other Comprehensive Income, net of tax		
Pension and OPEB adjustments ^(a)	1	—
Comprehensive income	\$ 75	\$ 73

(a) Net of insignificant tax expense in 2012.

See Notes to Unaudited Condensed Consolidated Financial Statements

PART I

DUKE ENERGY OHIO, INC.
CONDENSED CONSOLIDATED BALANCE SHEETS—(Continued)
(Unaudited)
(In millions, except share and per-share amounts)

	<u>March 31,</u> <u>2012</u>	<u>December 31,</u> <u>2011</u>
LIABILITIES AND COMMON STOCKHOLDER'S EQUITY		
Current Liabilities		
Accounts payable	\$ 408	\$ 402
Taxes accrued	157	180
Interest accrued	31	23
Current maturities of long-term debt	507	507
Other	<u>127</u>	<u>122</u>
Total current liabilities	<u>1,230</u>	<u>1,234</u>
Long-term Debt	<u>2,046</u>	<u>2,048</u>
Deferred Credits and Other Liabilities		
Deferred income taxes	1,845	1,853
Investment tax credits	7	8
Accrued pension and other post-retirement benefit costs	145	147
Asset retirement obligations	28	27
Regulatory liabilities	264	273
Other	<u>179</u>	<u>182</u>
Total deferred credits and other liabilities	<u>2,468</u>	<u>2,490</u>
Commitments and Contingencies		
Common Stockholder's Equity		
Common Stock, \$8.50 par value, 120,000,000 shares authorized; 89,663,086 shares outstanding at March 31, 2012 and December 31, 2011	762	762
Additional paid-in capital	5,057	5,085
Retained deficit	(578)	(652)
Accumulated other comprehensive loss	<u>(27)</u>	<u>(28)</u>
Total common stockholder's equity	<u>5,214</u>	<u>5,167</u>
Total Liabilities and Common Stockholder's Equity	<u>\$10,958</u>	<u>\$10,939</u>

See Notes to Unaudited Condensed Consolidated Financial Statements

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**COMMONWEALTH EDISON COMPANY AND SUBSIDIARY COMPANIES
CONSOLIDATED STATEMENTS OF OPERATIONS AND COMPREHENSIVE INCOME
(Unaudited)**

(In millions)	Three Months Ended	
	March 31,	
	2012	2011
Operating revenues		
Operating revenues	\$ 1,387	\$ 1,465
Operating revenues from affiliates	1	1
Total operating revenues	1,388	1,466
Operating expenses		
Purchased power	373	626
Purchased power from affiliate	247	163
Operating and maintenance	276	229
Operating and maintenance from affiliate	42	37
Depreciation and amortization	149	134
Taxes other than income	75	77
Total operating expenses	1,162	1,266
Operating income	226	200
Other income and deductions		
Interest expense	(79)	(82)
Interest expense to affiliates, net	(3)	(3)
Other, net	4	4
Total other income and deductions	(78)	(81)
Income before income taxes	148	119
Income taxes	61	50
Net income	87	69
Other comprehensive income, net of income taxes		
Change in unrealized gain on marketable securities	1	—
Other comprehensive income	1	—
Comprehensive income	\$ 88	\$ 69

See the Combined Notes to Consolidated Financial Statements

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**COMMONWEALTH EDISON COMPANY AND SUBSIDIARY COMPANIES
CONSOLIDATED BALANCE SHEETS**

(In millions)	March 31, 2012 (Unaudited)	December 31, 2011
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current liabilities		
Short-term borrowings	\$ 302	\$ —
Long-term debt due within one year	—	450
Accounts payable	277	325
Accrued expenses	204	318
Payables to affiliates	125	111
Customer deposits	138	136
Regulatory liabilities	127	137
Mark-to-market derivative liability	16	9
Mark-to-market derivative liability with affiliate	590	503
Other	69	82
Total current liabilities	1,848	2,071
Long-term debt	5,215	5,215
Long-term debt to financing trust	206	206
Deferred credits and other liabilities		
Deferred income taxes and unamortized investment tax credits	4,042	3,993
Asset retirement obligations	90	89
Non-pension postretirement benefits obligations	301	271
Regulatory liabilities	3,208	3,042
Mark-to-market derivative liability	125	97
Mark-to-market derivative liability with affiliate	92	191
Other	403	426
Total deferred credits and other liabilities	8,261	8,109
Total liabilities	15,530	15,601
Commitments and contingencies		
Shareholders' equity		
Common stock	1,588	1,588
Other paid-in capital	5,012	5,003
Retained earnings	459	447
Accumulated other comprehensive loss, net	—	(1)
Total shareholders' equity	7,059	7,037
Total liabilities and shareholders' equity	\$ 22,589	\$ 22,638

See the Combined Notes to Consolidated Financial Statements

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PECO ENERGY COMPANY AND SUBSIDIARY COMPANIES
CONSOLIDATED STATEMENTS OF OPERATIONS AND COMPREHENSIVE INCOME
(Unaudited)

(In millions)	Three Months Ended	
	March 31,	
	2012	2011
Operating revenues		
Operating revenues	\$ 874	\$ 1,152
Operating revenues from affiliates	1	1
Total operating revenues	875	1,153
Operating expenses		
Purchased power and fuel	300	492
Purchased power from affiliate	111	141
Operating and maintenance	173	184
Operating and maintenance from affiliates	30	22
Depreciation and amortization	53	48
Taxes other than income	31	56
Total operating expenses	698	943
Operating income	177	210
Other income and deductions		
Interest expense	(28)	(31)
Interest expense to affiliates, net	(3)	(3)
Other, net	2	6
Total other income and deductions	(29)	(28)
Income before income taxes	148	182
Income taxes	51	56
Net income	97	126
Preferred security dividends	1	1
Net income on common stock	\$ 96	\$ 125
Comprehensive income, net of income taxes		
Net income	\$ 97	\$ 126
Other comprehensive income, net of income taxes		
Change in unrealized gain on marketable securities	1	—
Other comprehensive income	1	—
Comprehensive income	\$ 98	\$ 126

See the Combined Notes to Consolidated Financial Statements

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**PECO ENERGY COMPANY AND SUBSIDIARY COMPANIES
CONSOLIDATED BALANCE SHEETS**

(In millions)	March 31, <u>2012</u> (Unaudited)	December 31, <u>2011</u>
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current liabilities		
Short-term notes payable — accounts receivable agreement	\$ 225	\$ 225
Long-term debt due within one year	375	375
Accounts payable	213	262
Accrued expenses	78	83
Payables to affiliates	75	62
Customer deposits	52	53
Regulatory liabilities	73	60
Other	22	25
Total current liabilities	1,113	1,145
Long-term debt	1,597	1,597
Long-term debt to financing trusts	184	184
Deferred credits and other liabilities		
Deferred income taxes and unamortized investment tax credits	2,193	2,170
Asset retirement obligations	28	28
Non-pension postretirement benefits obligations	295	288
Regulatory liabilities	637	585
Other	133	134
Total deferred credits and other liabilities	3,286	3,205
Total liabilities	6,180	6,131
Commitments and contingencies		
Preferred securities	87	87
Shareholders' equity		
Common stock	2,379	2,379
Retained earnings	568	559
Accumulated other comprehensive income, net	1	—
Total shareholders' equity	2,948	2,938
Total liabilities and shareholders' equity	\$ 9,215	\$ 9,156

See the Combined Notes to Consolidated Financial Statements

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Part I — Item 1.

THE DETROIT EDISON COMPANY
CONSOLIDATED STATEMENTS OF OPERATIONS (UNAUDITED)

(in Millions)	Three Months Ended	
	March 31	
	2012	2011
Operating Revenues	\$ 1,198	\$ 1,192
Operating Expenses		
Fuel and purchased power	377	378
Operation and maintenance	355	329
Depreciation and amortization	185	202
Taxes other than income	68	59
Asset (gains) and losses, net	—	19
	<u>985</u>	<u>987</u>
Operating Income	213	205
Other (Income) and Deductions		
Interest expense	69	71
Other income	(16)	(10)
Other expenses	6	6
	<u>59</u>	<u>67</u>
Income Before Income Taxes	154	138
Income Tax Expense	57	53
Net Income	\$ 97	\$ 85

See Notes to Consolidated Financial Statements (Unaudited)

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THE DETROIT EDISON COMPANY

CONSOLIDATED STATEMENTS OF FINANCIAL POSITION (UNAUDITED) — (Continued)

(in Millions, Except Shares)	March 31, 2012	December 31, 2011
LIABILITIES AND SHAREHOLDER'S EQUITY		
Current Liabilities		
Accounts payable		
Affiliates	\$ 51	\$ 67
Other	403	421
Accrued interest	76	69
Current portion long-term debt, including capital leases	475	470
Regulatory liabilities	36	27
Short-term borrowings — affiliates	70	64
Short-term borrowings — other	22	—
Other	233	283
	1,366	1,401
Long-Term Debt (net of current portion)		
Mortgage bonds, notes and other	4,105	4,105
Securitization bonds	391	479
Capital lease obligations	7	9
	4,503	4,593
Other Liabilities		
Deferred income taxes	2,735	2,701
Regulatory liabilities	441	454
Asset retirement obligations	1,463	1,440
Unamortized investment tax credit	55	57
Nuclear decommissioning	156	148
Accrued pension liability — affiliates	1,244	1,231
Accrued postretirement liability - affiliates	1,123	1,217
Other	110	115
	7,327	7,363
Commitments and Contingencies (Notes 6 and 8)		
Shareholder's Equity		
Common stock, \$10 par value, 400,000,000 shares authorized, and 138,632,324 shares issued and outstanding	3,196	3,196
Retained earnings	981	960
Accumulated other comprehensive income (loss)	(19)	(20)
	4,158	4,136
Total Liabilities and Shareholder's Equity	\$ 17,354	\$ 17,493

See Notes to Consolidated Financial Statements (Unaudited)

MICHIGAN CONSOLIDATED GAS COMPANY
CONSOLIDATED STATEMENTS OF OPERATIONS (UNAUDITED)

(in Millions)	Three Months Ended	
	March 31	
	2012	2011
Operating Revenues	\$ 501	\$ 680
Operating Expenses		
Cost of gas	271	399
Operation and maintenance	99	101
Depreciation and amortization	23	22
Taxes other than income	18	17
	<u>411</u>	<u>539</u>
Operating Income	90	141
Other (Income) and Deductions		
Interest expense	15	16
Interest income	(2)	(2)
Other income	(2)	(2)
Other expenses	1	1
	<u>12</u>	<u>13</u>
Income Before Income Taxes	78	128
Income Tax Expense	27	46
Net Income	\$ 51	\$ 82

See Notes to Consolidated Financial Statements (Unaudited)

MICHIGAN CONSOLIDATED GAS COMPANY

CONSOLIDATED STATEMENTS OF FINANCIAL POSITION (UNAUDITED)

(in Millions, Except Shares)	March 31 2012	December 31 2011
LIABILITIES AND SHAREHOLDER'S EQUITY		
Current Liabilities		
Accounts payable		
Affiliates	\$ 15	\$ 29
Other	116	132
Short-term borrowings		
Affiliates	19	3
Other	24	185
Current portion of long-term debt, including capital leases	40	40
Regulatory liabilities	7	27
Gas inventory equalization	114	—
Other	74	79
	409	495
Long-Term Debt	849	849
Other Liabilities		
Deferred income taxes	588	560
Regulatory liabilities	574	565
Accrued pension liability — affiliates	137	136
Accrued postretirement liability — affiliates	184	232
Asset retirement obligations	119	117
Other	44	48
	1,646	1,658
Commitments and Contingencies (Notes 6 and 8)		
Shareholder's Equity		
Common stock, \$1 par value, 15,100,000 shares authorized, 10,300,000 shares issued and outstanding	534	534
Retained earnings	527	496
Accumulated other comprehensive loss	(2)	(2)
	1,059	1,028
Total Liabilities and Shareholder's Equity	\$ 3,963	\$ 4,030

See Notes to Consolidated Financial Statements (Unaudited)

AEP TEXAS CENTRAL COMPANY AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF INCOME
For the Three Months Ended March 31, 2012 and 2011
(in thousands)
(Unaudited)

	2012	2011
REVENUES		
Electric Transmission and Distribution	\$ 209,740	\$ 207,864
Sales to AEP Affiliates	884	916
Other Revenues	371	320
TOTAL REVENUES	210,995	209,100
EXPENSES		
Other Operation	50,716	60,226
Maintenance	7,358	8,511
Depreciation and Amortization	66,745	60,486
Taxes Other Than Income Taxes	16,712	16,359
TOTAL EXPENSES	141,531	145,582
OPERATING INCOME	69,464	63,518
Other Income (Expense):		
Interest Income	123	756
Carrying Costs Income	7,775	-
Allowance for Equity Funds Used During Construction	351	721
Interest Expense	(30,979)	(36,187)
INCOME BEFORE INCOME TAX EXPENSE	46,734	28,808
Income Tax Expense	16,459	10,476
NET INCOME	30,275	18,332
Preferred Stock Dividend Requirements	-	55
EARNINGS ATTRIBUTABLE TO COMMON STOCK	\$ 30,275	\$ 18,277

The common stock of TCC is owned by a wholly-owned subsidiary of AEP.

See Condensed Notes to Condensed Consolidated Financial Statements beginning on page 8.

AEP TEXAS CENTRAL COMPANY AND SUBSIDIARIES
CONDENSED CONSOLIDATED BALANCE SHEETS
LIABILITIES AND COMMON SHAREHOLDER'S EQUITY
March 31, 2012 and December 31, 2011
(dollars in thousands)
(Unaudited)

	2012	2011
CURRENT LIABILITIES		
Advances from Affiliates	\$ -	\$ 36,043
Accounts Payable:		
General	28,544	38,331
Affiliated Companies	11,105	7,785
Long-term Debt Due Within One Year – Nonaffiliated (March 31, 2012 and December 31, 2011 amounts include \$212,988 and \$171,574, respectively, related to Transition Funding)	272,988	231,574
Customer Deposits	14,212	13,283
Accrued Taxes	71,724	54,175
Accrued Interest (March 31, 2012 and December 31, 2011 amounts include \$20,574 and \$44,482, respectively, related to Transition Funding)	31,426	55,097
Other Current Liabilities	26,492	34,009
TOTAL CURRENT LIABILITIES	456,491	470,297
NONCURRENT LIABILITIES		
Long-term Debt – Nonaffiliated (March 31, 2012 and December 31, 2011 amounts include \$2,175,966 and \$1,515,697, respectively, related to Transition Funding)	2,819,424	2,159,142
Deferred Income Taxes	1,335,387	1,334,421
Regulatory Liabilities and Deferred Investment Tax Credits	438,228	430,980
Deferred Credits and Other Noncurrent Liabilities	103,207	105,340
TOTAL NONCURRENT LIABILITIES	4,696,246	4,029,883
TOTAL LIABILITIES	5,152,737	4,500,180
Rate Matters (Note 2)		
Commitments and Contingencies (Note 3)		
COMMON SHAREHOLDER'S EQUITY		
Common Stock – Par Value – \$25 Per Share:		
Authorized – 12,000,000 Shares		
Outstanding – 2,211,678 Shares	55,292	55,292
Paid-in Capital	171,062	171,062
Retained Earnings	367,441	1,011,990
Accumulated Other Comprehensive Income (Loss)	100	(83)
TOTAL COMMON SHAREHOLDER'S EQUITY	593,895	1,238,261
TOTAL LIABILITIES AND COMMON SHAREHOLDER'S EQUITY	\$ 5,746,632	\$ 5,738,441

See Condensed Notes to Condensed Consolidated Financial Statements beginning on page 8.

AEP TEXAS NORTH COMPANY AND SUBSIDIARY
CONDENSED CONSOLIDATED STATEMENTS OF INCOME
For the Three Months Ended March 31, 2012 and 2011
(in thousands)
(Unaudited)

	2012	2011
REVENUES		
Electric Transmission and Distribution	\$ 48,225	\$ 48,167
Sales to AEP Affiliates	17,387	21,693
Other Revenues	194	199
TOTAL REVENUES	65,806	70,059
EXPENSES		
Fuel and Other Consumables Used for Electric Generation	6,702	10,866
Other Operation	20,997	20,261
Maintenance	3,886	3,940
Depreciation and Amortization	13,477	13,496
Taxes Other Than Income Taxes	4,558	4,223
TOTAL EXPENSES	49,620	52,786
OPERATING INCOME	16,186	17,273
Other Income (Expense):		
Other Income	13	138
Interest Expense	(5,126)	(5,545)
INCOME BEFORE INCOME TAX EXPENSE	11,073	11,866
Income Tax Expense	3,265	3,833
NET INCOME	7,808	8,033
Preferred Stock Dividend Requirements	-	26
EARNINGS ATTRIBUTABLE TO COMMON STOCK	\$ 7,808	\$ 8,007

The common stock of TNC is owned by a wholly-owned subsidiary of AEP.

See Condensed Notes to Condensed Consolidated Financial Statements beginning on page 8.

**AEP TEXAS NORTH COMPANY AND SUBSIDIARY
CONDENSED CONSOLIDATED BALANCE SHEETS
LIABILITIES AND COMMON SHAREHOLDER'S EQUITY
March 31, 2012 and December 31, 2011
(Unaudited)**

	2012	2011
	(in thousands)	
CURRENT LIABILITIES		
Advances from Affiliates	\$ 38,963	\$ 25,889
Accounts Payable:		
General	8,479	9,258
Affiliated Companies	9,607	11,052
Long-term Debt Due Within One Year – Nonaffiliated	225,006	6
Accrued Taxes	32,040	24,828
Accrued Interest	4,940	5,914
Other Current Liabilities	10,187	9,689
TOTAL CURRENT LIABILITIES	329,222	86,636
NONCURRENT LIABILITIES		
Long-term Debt – Nonaffiliated	145,244	370,223
Deferred Income Taxes	138,845	138,170
Regulatory Liabilities and Deferred Investment Tax Credits	169,606	167,145
Employee Benefits and Pension Obligations	29,522	30,404
Deferred Credits and Other Noncurrent Liabilities	50,765	52,503
TOTAL NONCURRENT LIABILITIES	533,982	758,445
TOTAL LIABILITIES	863,204	845,081
Rate Matters (Note 2)		
Commitments and Contingencies (Note 3)		
COMMON SHAREHOLDER'S EQUITY		
Common Stock – Par Value – \$25 Per Share:		
Authorized – 7,800,000 Shares		
Outstanding – 5,488,560 Shares	137,214	137,214
Paid-in Capital	3,276	3,276
Retained Earnings	211,088	208,280
Accumulated Other Comprehensive Income (Loss)	(19,358)	(21,385)
TOTAL COMMON SHAREHOLDER'S EQUITY	332,220	327,385
TOTAL LIABILITIES AND COMMON SHAREHOLDER'S EQUITY	\$ 1,195,424	\$ 1,172,466

See Condensed Notes to Condensed Consolidated Financial Statements beginning on page 8.

APPALACHIAN POWER COMPANY AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF INCOME
For the Three Months Ended March 31, 2012 and 2011
(in thousands)
(Unaudited)

	2012	2011
REVENUES		
Electric Generation, Transmission and Distribution	\$ 738,599	\$ 751,012
Sales to AEP Affiliates	64,301	78,691
Other Revenues	2,576	2,117
TOTAL REVENUES	805,476	831,820
EXPENSES		
Fuel and Other Consumables Used for Electric Generation	186,884	180,581
Purchased Electricity for Resale	65,356	69,218
Purchased Electricity from AEP Affiliates	156,017	224,189
Other Operation	74,319	113,276
Maintenance	46,335	32,293
Depreciation and Amortization	80,413	69,099
Taxes Other Than Income Taxes	26,962	27,103
TOTAL EXPENSES	636,286	715,759
OPERATING INCOME	169,190	116,061
Other Income (Expense):		
Interest Income	343	320
Carrying Costs Income	7,785	3,439
Allowance for Equity Funds Used During Construction	513	883
Interest Expense	(51,307)	(52,939)
INCOME BEFORE INCOME TAX EXPENSE	126,524	67,764
Income Tax Expense	51,213	28,784
NET INCOME	75,311	38,980
Preferred Stock Dividend Requirements Including Capital Stock Expense	-	200
EARNINGS ATTRIBUTABLE TO COMMON STOCK	\$ 75,311	\$ 38,780

The common stock of APCo is wholly-owned by AEP.

See Condensed Notes to Condensed Financial Statements of Registrant Subsidiaries beginning on page 128.

APPALACHIAN POWER COMPANY AND SUBSIDIARIES
CONDENSED CONSOLIDATED BALANCE SHEETS
LIABILITIES AND COMMON SHAREHOLDER'S EQUITY
March 31, 2012 and December 31, 2011
(Unaudited)

	2012	2011
	(in thousands)	
CURRENT LIABILITIES		
Advances from Affiliates	\$ 184,040	\$ 198,248
Accounts Payable:		
General	173,411	186,612
Affiliated Companies	92,497	137,376
Long-term Debt Due Within One Year – Nonaffiliated	545,026	594,525
Risk Management Liabilities	33,047	26,606
Customer Deposits	62,044	61,690
Deferred Income Taxes	20,757	14,255
Accrued Taxes	79,294	63,422
Accrued Interest	60,611	57,230
Other Current Liabilities	81,997	105,646
TOTAL CURRENT LIABILITIES	1,332,724	1,445,610
NONCURRENT LIABILITIES		
Long-term Debt – Nonaffiliated	3,131,908	3,131,726
Long-term Risk Management Liabilities	21,971	12,923
Deferred Income Taxes	1,759,245	1,736,180
Regulatory Liabilities and Deferred Investment Tax Credits	590,453	576,792
Employee Benefits and Pension Obligations	298,177	302,182
Deferred Credits and Other Noncurrent Liabilities	158,385	157,680
TOTAL NONCURRENT LIABILITIES	5,960,139	5,917,483
TOTAL LIABILITIES	7,292,863	7,363,093
Rate Matters (Note 2)		
Commitments and Contingencies (Note 3)		
COMMON SHAREHOLDER'S EQUITY		
Common Stock – No Par Value:		
Authorized – 30,000,000 Shares		
Outstanding – 13,499,500 Shares	260,458	260,458
Paid-in Capital	1,573,752	1,573,752
Retained Earnings	1,186,058	1,160,747
Accumulated Other Comprehensive Income (Loss)	(58,182)	(58,543)
TOTAL COMMON SHAREHOLDER'S EQUITY	2,962,086	2,936,414
TOTAL LIABILITIES AND COMMON SHAREHOLDER'S EQUITY	\$ 10,254,949	\$ 10,299,507

See Condensed Notes to Condensed Financial Statements of Registrant Subsidiaries beginning on page 128.

INDIANA MICHIGAN POWER COMPANY AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF INCOME
For the Three Months Ended March 31, 2012 and 2011
(in thousands)
(Unaudited)

	2012	2011
REVENUES		
Electric Generation, Transmission and Distribution	\$ 436,027	\$ 456,862
Sales to AEP Affiliates	75,915	74,868
Other Revenues – Affiliated	30,711	24,331
Other Revenues – Nonaffiliated	3,554	4,431
TOTAL REVENUES	546,207	560,492
EXPENSES		
Fuel and Other Consumables Used for Electric Generation	112,370	115,062
Purchased Electricity for Resale	35,910	29,292
Purchased Electricity from AEP Affiliates	87,953	79,584
Other Operation	135,216	133,211
Maintenance	42,265	51,000
Depreciation and Amortization	33,979	34,087
Taxes Other Than Income Taxes	22,189	22,262
TOTAL EXPENSES	469,882	464,498
OPERATING INCOME	76,325	95,994
Other Income (Expense):		
Interest Income	1,251	696
Allowance for Equity Funds Used During Construction	3,011	3,199
Interest Expense	(25,053)	(25,191)
INCOME BEFORE INCOME TAX EXPENSE	55,534	74,698
Income Tax Expense	16,313	29,271
NET INCOME	39,221	45,427
Preferred Stock Dividend Requirements	–	85
EARNINGS ATTRIBUTABLE TO COMMON STOCK	\$ 39,221	\$ 45,342

The common stock of I&M is wholly-owned by AEP.

See Condensed Notes to Condensed Financial Statements of Registrant Subsidiaries beginning on page 128.

INDIANA MICHIGAN POWER COMPANY AND SUBSIDIARIES
CONDENSED CONSOLIDATED BALANCE SHEETS
LIABILITIES AND COMMON SHAREHOLDER'S EQUITY
March 31, 2012 and December 31, 2011
(dollars in thousands)
(Unaudited)

	2012	2011
CURRENT LIABILITIES		
Accounts Payable:		
General	\$ 108,485	\$ 113,063
Affiliated Companies	64,902	81,102
Long-term Debt Due Within One Year – Nonaffiliated (March 31, 2012 and December 31, 2011 amounts include \$99,783 and \$101,620, respectively, related to DCC Fuel)	277,284	279,075
Risk Management Liabilities	29,265	16,980
Customer Deposits	30,715	30,696
Accrued Taxes	78,911	65,233
Accrued Interest	22,578	27,798
Other Current Liabilities	102,405	117,879
TOTAL CURRENT LIABILITIES	714,545	731,826
NONCURRENT LIABILITIES		
Long-term Debt – Nonaffiliated	1,764,457	1,778,600
Long-term Risk Management Liabilities	15,455	18,871
Deferred Income Taxes	952,319	925,712
Regulatory Liabilities and Deferred Investment Tax Credits	946,896	875,202
Asset Retirement Obligations	1,026,191	1,013,122
Deferred Credits and Other Noncurrent Liabilities	289,456	288,243
TOTAL NONCURRENT LIABILITIES	4,994,774	4,899,750
TOTAL LIABILITIES	5,709,319	5,631,576
Rate Matters (Note 2)		
Commitments and Contingencies (Note 3)		
COMMON SHAREHOLDER'S EQUITY		
Common Stock – No Par Value:		
Authorized – 2,500,000 Shares		
Outstanding – 1,400,000 Shares	56,584	56,584
Paid-in Capital	980,896	980,896
Retained Earnings	778,442	751,721
Accumulated Other Comprehensive Income (Loss)	(25,486)	(28,221)
TOTAL COMMON SHAREHOLDER'S EQUITY	1,790,436	1,760,980
TOTAL LIABILITIES AND COMMON SHAREHOLDER'S EQUITY	\$ 7,499,755	\$ 7,392,556

See Condensed Notes to Condensed Financial Statements of Registrant Subsidiaries beginning on page 128.

KENTUCKY POWER COMPANY
CONDENSED STATEMENTS OF INCOME
For the Three Months Ended March 31, 2012 and 2011
(in thousands)
(Unaudited)

	2012	2011
REVENUES		
Electric Generation, Transmission and Distribution	\$ 158,803	\$ 179,091
Sales to AEP Affiliates	5,025	16,915
Other Revenues	202	112
TOTAL REVENUES	164,030	196,118
EXPENSES		
Fuel and Other Consumables Used for Electric Generation	29,985	62,835
Purchased Electricity for Resale	3,994	5,002
Purchased Electricity from AEP Affiliates	56,028	50,470
Other Operation	14,343	16,115
Maintenance	18,794	10,997
Depreciation and Amortization	13,541	13,386
Taxes Other Than Income Taxes	3,193	2,036
TOTAL EXPENSES	139,878	160,841
OPERATING INCOME	24,152	35,277
Other Income (Expense):		
Interest Income	122	106
Allowance for Equity Funds Used During Construction	699	235
Interest Expense	(8,765)	(9,199)
INCOME BEFORE INCOME TAX EXPENSE	16,208	26,419
Income Tax Expense	5,190	9,549
NET INCOME	\$ 11,018	\$ 16,870

The common stock of KPCo is wholly-owned by AEP.

See Condensed Notes to Condensed Financial Statements beginning on page 8.

KENTUCKY POWER COMPANY
CONDENSED BALANCE SHEETS
LIABILITIES AND COMMON SHAREHOLDER'S EQUITY
March 31, 2012 and December 31, 2011
(Unaudited)

	2012	2011
	(in thousands)	
CURRENT LIABILITIES		
Accounts Payable:		
General	\$ 32,835	\$ 36,076
Affiliated Companies	25,570	35,131
Risk Management Liabilities	6,687	5,629
Customer Deposits	22,389	22,074
Accrued Taxes	24,123	19,436
Accrued Interest	5,876	7,754
Regulatory Liability for Over-Recovered Fuel Costs	8,922	3,138
Other Current Liabilities	16,963	23,382
TOTAL CURRENT LIABILITIES	143,365	152,620
NONCURRENT LIABILITIES		
Long-term Debt – Nonaffiliated	529,097	529,055
Long-term Debt – Affiliated	20,000	20,000
Long-term Risk Management Liabilities	4,423	2,734
Deferred Income Taxes	343,529	338,656
Regulatory Liabilities and Deferred Investment Tax Credits	27,832	31,562
Employee Benefits and Pension Obligations	46,539	48,007
Deferred Credits and Other Noncurrent Liabilities	10,786	10,934
TOTAL NONCURRENT LIABILITIES	982,206	980,948
TOTAL LIABILITIES	1,125,571	1,133,568
Rate Matters (Note 2)		
Commitments and Contingencies (Note 3)		
COMMON SHAREHOLDER'S EQUITY		
Common Stock – Par Value – \$50 Per Share:		
Authorized – 2,000,000 Shares		
Outstanding – 1,009,000 Shares	50,450	50,450
Paid-in Capital	238,750	238,750
Retained Earnings	174,859	171,841
Accumulated Other Comprehensive Income (Loss)	(746)	(625)
TOTAL COMMON SHAREHOLDER'S EQUITY	463,313	460,416
TOTAL LIABILITIES AND COMMON SHAREHOLDER'S EQUITY	\$ 1,588,884	\$ 1,593,984

See Condensed Notes to Condensed Financial Statements beginning on page 8.

OHIO POWER COMPANY CONSOLIDATED
CONDENSED CONSOLIDATED STATEMENTS OF INCOME
For the Three Months Ended March 31, 2012 and 2011
(in thousands)
(Unaudited)

	2012	2011
REVENUES		
Electric Generation, Transmission and Distribution	\$ 1,040,831	\$ 1,130,177
Sales to AEP Affiliates	181,757	252,534
Other Revenues – Affiliated	9,111	7,018
Other Revenues – Nonaffiliated	5,524	4,461
TOTAL REVENUES	1,237,223	1,394,190
EXPENSES		
Fuel and Other Consumables Used for Electric Generation	369,993	407,396
Purchased Electricity for Resale	58,134	68,414
Purchased Electricity from AEP Affiliates	88,683	116,451
Other Operation	130,342	170,399
Maintenance	80,604	93,412
Depreciation and Amortization	134,430	133,412
Taxes Other Than Income Taxes	105,418	105,310
TOTAL EXPENSES	967,604	1,094,794
OPERATING INCOME	269,619	299,396
Other Income (Expense):		
Interest Income	1,098	458
Carrying Costs Income	2,758	10,731
Allowance for Equity Funds Used During Construction	1,123	1,203
Interest Expense	(54,261)	(57,020)
INCOME BEFORE INCOME TAX EXPENSE	220,337	254,768
Income Tax Expense	69,507	88,798
NET INCOME	150,830	165,970
Preferred Stock Dividend Requirements Including Capital Stock Expense		208
EARNINGS ATTRIBUTABLE TO COMMON STOCK	\$ 150,830	\$ 165,762

The common stock of OPCo is wholly-owned by AEP.

See Condensed Notes to Condensed Financial Statements of Registrant Subsidiaries beginning on page 128.

OHIO POWER COMPANY CONSOLIDATED
CONDENSED CONSOLIDATED BALANCE SHEETS
LIABILITIES AND COMMON SHAREHOLDER'S EQUITY
March 31, 2012 and December 31, 2011
(Unaudited)

	2012	2011
	(in thousands)	
CURRENT LIABILITIES		
Accounts Payable:		
General	\$ 229,329	\$ 293,730
Affiliated Companies	115,182	183,898
Long-term Debt Due Within One Year – Nonaffiliated	594,500	244,500
Risk Management Liabilities	49,460	36,561
Accrued Taxes	365,340	450,570
Accrued Interest	68,100	66,441
Other Current Liabilities	246,062	238,275
TOTAL CURRENT LIABILITIES	1,667,973	1,513,975
NONCURRENT LIABILITIES		
Long-term Debt – Nonaffiliated	3,109,846	3,609,648
Long-term Debt – Affiliated	200,000	200,000
Long-term Risk Management Liabilities	32,662	17,890
Deferred Income Taxes	2,286,013	2,245,380
Regulatory Liabilities and Deferred Investment Tax Credits	467,993	301,124
Employee Benefits and Pension Obligations	321,980	335,029
Deferred Credits and Other Noncurrent Liabilities	325,754	351,029
TOTAL NONCURRENT LIABILITIES	6,744,248	7,060,100
TOTAL LIABILITIES	8,412,221	8,574,075
Rate Matters (Note 2)		
Commitments and Contingencies (Note 3)		
COMMON SHAREHOLDER'S EQUITY		
Common Stock – No Par Value:		
Authorized – 40,000,000 Shares		
Outstanding – 27,952,473 Shares	321,201	321,201
Paid-in Capital	1,744,099	1,744,099
Retained Earnings	2,658,430	2,582,600
Accumulated Other Comprehensive Income (Loss)	(196,222)	(197,722)
TOTAL COMMON SHAREHOLDER'S EQUITY	4,527,508	4,450,178
TOTAL LIABILITIES AND COMMON SHAREHOLDER'S EQUITY	\$ 12,939,729	\$ 13,024,253

See Condensed Notes to Condensed Financial Statements of Registrant Subsidiaries beginning on page 128.

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UNION ELECTRIC COMPANY
STATEMENT OF INCOME AND COMPREHENSIVE INCOME
(Unaudited) (In millions)

	Three Months Ended	
	March 31,	
	2012	2011
Operating Revenues:		
Electric	\$ 636	\$ 702
Gas	55	69
Other	-	1
Total operating revenues	691	772
Operating Expenses:		
Fuel	180	229
Purchased power	20	20
Gas purchased for resale	32	40
Other operations and maintenance	202	233
Depreciation and amortization	108	100
Taxes other than income taxes	71	73
Total operating expenses	613	695
Operating Income	78	77
Other Income and Expenses:		
Miscellaneous income	15	13
Miscellaneous expense	3	3
Total other income	12	10
Interest Charges	56	54
Income Before Income Taxes	34	33
Income Taxes	12	11
Net Income	22	22
Other Comprehensive Income	-	-
Comprehensive Income	\$ 22	\$ 22
Net Income	\$ 22	\$ 22
Preferred Stock Dividends	1	1
Net Income Available to Common Stockholder	\$ 21	\$ 21

The accompanying notes as they relate to Ameren Missouri are an integral part of these financial statements.

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**UNION ELECTRIC COMPANY
BALANCE SHEET
(Unaudited) (In millions, except per share amounts)**

	<u>XXXXXXXX.XX</u> March 31, 2012	<u>XXXXXXXX.XX</u> December 31, 2011
ASSETS		
Current Assets:		
Cash and cash equivalents	\$ 3	\$ 201
Accounts receivable – trade (less allowance for doubtful accounts of \$9 and \$7, respectively)	170	212
Accounts receivable – affiliates	3	1
Unbilled revenue	110	139
Miscellaneous accounts and notes receivable	41	42
Materials and supplies	365	348
Mark-to-market derivative assets	59	49
Current regulatory assets	113	109
Other current assets	24	33
Total current assets	888	1,134
Property and Plant, Net	9,976	9,958
Investments and Other Assets:		
Nuclear decommissioning trust fund	390	357
Intangible assets	9	7
Regulatory assets	842	855
Other assets	441	446
Total investments and other assets	1,682	1,665
TOTAL ASSETS	\$ 12,546	\$ 12,757
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current Liabilities:		
Current maturities of long-term debt	\$ 178	\$ 178
Accounts and wages payable	142	414
Accounts payable – affiliates	107	73
Taxes accrued	113	74
Interest accrued	58	62
Current regulatory liabilities	60	57
Other current liabilities	120	84
Total current liabilities	778	942
Long-term Debt, Net	3,772	3,772
Deferred Credits and Other Liabilities:		
Accumulated deferred income taxes, net	2,115	2,132
Accumulated deferred investment tax credits	68	70
Regulatory liabilities	874	836
Asset retirement obligations	333	328
Pension and other postretirement benefits	498	491
Other deferred credits and liabilities	150	149
Total deferred credits and other liabilities	4,038	4,006
Commitments and Contingencies (Notes 2, 8, 9 and 10)		
Stockholders' Equity:		
Common stock, \$5 par value, 150.0 shares authorized – 102.1 shares outstanding	511	511
Other paid-in capital, principally premium on common stock	1,555	1,555
Preferred stock not subject to mandatory redemption	80	80
Retained earnings	1,812	1,891
Total stockholders' equity	3,958	4,037
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	\$ 12,546	\$ 12,757

The accompanying notes as they relate to Ameren Missouri are an integral part of these financial statements.

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AMEREN ILLINOIS COMPANY
STATEMENT OF INCOME AND COMPREHENSIVE INCOME
(Unaudited) (In millions)

	Three Months Ended	
	March 31,	
	2012	2011
Operating Revenues:		
Electric	\$ 431	\$ 442
Gas	293	366
Total operating revenues	724	808
Operating Expenses:		
Purchased power	190	211
Gas purchased for resale	183	248
Other operations and maintenance	168	168
Depreciation and amortization	55	52
Taxes other than income taxes	39	41
Total operating expenses	635	720
Operating Income	89	88
Other Income and Expenses:		
Miscellaneous income	1	2
Miscellaneous expense	11	1
Total other income (expense)	(10)	1
Interest Charges	33	35
Income Before Income Taxes	46	54
Income Taxes	18	20
Net Income	28	34
Other Comprehensive Loss, Net of Taxes:		
Pension and other postretirement benefit plan activity, net of income taxes of \$- and \$-, respectively	(1)	(1)
Comprehensive Income	\$ 27	\$ 33
Net Income	\$ 28	\$ 34
Preferred Stock Dividends	1	1
Net Income Available to Common Stockholder	\$ 27	\$ 33

The accompanying notes as they relate to Ameren Illinois are an integral part of these consolidated financial statements.

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**AMEREN ILLINOIS COMPANY
BALANCE SHEET
(Unaudited) (In millions)**

	XXXXXXXXXX March 31, 2012	XXXXXXXXXX December 31, 2011
ASSETS		
Current Assets:		
Cash and cash equivalents	\$ 187	\$ 21
Accounts receivable – trade (less allowance for doubtful accounts of \$16 and \$13, respectively)	228	201
Accounts receivable – affiliates	12	15
Unbilled revenue	92	146
Miscellaneous accounts receivable	6	6
Materials and supplies	96	199
Counterparty collateral asset	70	50
Current regulatory assets	316	306
Current accumulated deferred income taxes, net	43	58
Other current assets	11	15
Total current assets	1,061	1,017
Property and Plant, Net	4,804	4,770
Investments and Other Assets:		
Tax receivable – Genco	51	56
Goodwill	411	411
Regulatory assets	814	748
Other assets	115	211
Total investments and other assets	1,391	1,426
TOTAL ASSETS	\$ 7,256	\$ 7,213
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current Liabilities:		
Current maturities of long-term debt	\$ 1	\$ 1
Accounts and wages payable	115	133
Accounts payable – affiliates	98	103
Taxes accrued	15	15
Interest accrued	50	22
Customer deposits	76	76
Mark-to-market derivative liabilities	122	99
Mark-to-market derivative liabilities – affiliates	183	200
Environmental remediation	25	63
Current regulatory liabilities	78	76
Other current liabilities	57	70
Total current liabilities	820	858
Long-term Debt, Net	1,657	1,657
Deferred Credits and Other Liabilities:		
Accumulated deferred income taxes, net	934	895
Accumulated deferred investment tax credits	6	7
Regulatory liabilities	608	666
Pension and other postretirement benefits	499	495
Other deferred credits and liabilities	291	183
Total deferred credits and other liabilities	2,338	2,246
Commitments and Contingencies (Notes 2, 8 and 9)		
Stockholders' Equity:		
Common stock, no par value, 45.0 shares authorized – 25.5 shares outstanding	–	–
Other paid-in capital	1,965	1,965
Preferred stock not subject to mandatory redemption	62	62
Retained earnings	398	408
Accumulated other comprehensive income	16	17
Total stockholders' equity	2,441	2,452
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	\$ 7,256	\$ 7,213

The accompanying notes as they relate to Ameren Illinois are an integral part of these consolidated financial statements.

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AMEREN ENERGY GENERATING COMPANY
CONSOLIDATED STATEMENT OF INCOME (LOSS) AND COMPREHENSIVE INCOME (LOSS)
(Unaudited) (In millions)

	Three Months Ended March 31,	
	2012	2011
Operating Revenues	\$ 194	\$ 241
Operating Expenses:		
Fuel	105	111
Other operations and maintenance	47	45
Depreciation and amortization	23	24
Taxes other than income taxes	6	7
Total operating expenses	181	187
Operating Income	13	54
Interest Charges	14	17
Income (Loss) Before Income Taxes	(1)	37
Income Taxes	2	15
Net Income (Loss)	(3)	22
Less: Net Income (Loss) Attributable to Noncontrolling Interest	(2)	1
Net Income (Loss) Attributable to Ameren Energy Generating Company	\$ (1)	\$ 21
Net Income (Loss)	\$ (3)	\$ 22
Other Comprehensive Income, Net of Taxes:		
Pension and other postretirement benefit plan activity, net of income taxes of \$- and \$-, respectively	1	1
Total other comprehensive income, net of taxes	1	1
Comprehensive Income (Loss)	(2)	23
Less: Comprehensive Income (Loss) Attributable to Noncontrolling Interest	-	-
Comprehensive Income Attributable to Ameren Energy Generating Company	\$ (2)	\$ 23

The accompanying notes as they relate to Genco are an integral part of these consolidated financial statements.

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**AMEREN ENERGY GENERATING COMPANY
CONSOLIDATED BALANCE SHEET
(Unaudited) (In millions)**

	XXXXXXXXXX March 31, 2012	XXXXXXXXXX December 31, 2011
ASSETS		
Current Assets:		
Cash and cash equivalents	\$ —	\$ 8
Advances to money pool	95	74
Accounts receivable – affiliates	58	89
Miscellaneous accounts receivable	14	13
Materials and supplies	121	122
Mark-to-market derivative assets	13	12
Other current assets	10	7
Total current assets	311	325
Property and Plant, Net	2,242	2,231
Other assets	18	16
TOTAL ASSETS	\$ 2,571	\$ 2,572
LIABILITIES AND EQUITY		
Current Liabilities:		
Accounts and wages payable	\$ 60	\$ 71
Accounts payable – affiliates	14	13
Current portion of tax payable – Ameren Illinois	10	8
Taxes accrued	21	20
Interest accrued	27	13
Current accumulated deferred income taxes, net	8	—
Other current liabilities	18	17
Total current liabilities	158	142
Long-term Debt, Net	824	824
Deferred Credits and Other Liabilities:		
Accumulated deferred income taxes, net	291	304
Accumulated deferred investment tax credits	2	2
Tax payable – Ameren Illinois	51	56
Asset retirement obligations	67	66
Pension and other postretirement benefits	140	141
Other deferred credits and liabilities	15	12
Total deferred credits and other liabilities	566	581
Commitments and Contingencies (Notes 8 and 9)		
Ameren Energy Generating Company Stockholder's Equity:		
Common stock, no par value, 10,000 shares authorized – 2,000 shares outstanding	—	—
Other paid-in capital	653	653
Retained earnings	436	437
Accumulated other comprehensive loss	(71)	(72)
Total Ameren Energy Generating Company stockholder's equity	1,018	1,018
Noncontrolling Interest	5	7
Total equity	1,023	1,025
TOTAL LIABILITIES AND EQUITY	\$ 2,571	\$ 2,572

The accompanying notes as they relate to Genco are an integral part of these consolidated financial statements.

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PART I

ITEM 1. FINANCIAL STATEMENTS

**NiSource Inc.
Condensed Statements of Consolidated Income (unaudited)**

Three Months Ended March 31, (in millions, except per share amounts)	2012	2011
Net Revenues		
Gas Distribution	\$ 873.7	\$ 1,372.0
Gas Transportation and Storage	409.2	403.0
Electric	352.6	346.5
Other	23.2	110.1
Gross Revenues	1,658.7	2,231.6
Cost of Sales (excluding depreciation and amortization)	630.3	1,170.9
Total Net Revenues	1,028.4	1,060.7
Operating Expenses		
Operation and maintenance	405.4	429.3
Depreciation and amortization	146.1	134.3
Impairment and (gain)/loss on sale of assets, net	(1.6)	0.7
Other taxes	86.8	93.0
Total Operating Expenses	636.7	657.3
Equity Earnings in Unconsolidated Affiliates	7.7	3.0
Operating Income	399.4	406.4
Other Income (Deductions)		
Interest expense, net	(103.3)	(89.8)
Other, net	0.3	3.3
Total Other Deductions	(103.0)	(86.5)
Income from Continuing Operations before Income Taxes	296.4	319.9
Income Taxes	102.9	110.8
Income from Continuing Operations	193.5	209.1
(Loss) Income from Discontinued Operations - net of taxes	(0.1)	0.4
Net Income	\$ 193.4	\$ 209.5
Basic Earnings Per Share		
Continuing operations	\$ 0.68	\$ 0.75
Discontinued operations	-	-
Basic Earnings Per Share	\$ 0.68	\$ 0.75
Diluted Earnings Per Share		
Continuing operations	\$ 0.66	\$ 0.73
Discontinued operations	-	-
Diluted Earnings Per Share	\$ 0.66	\$ 0.73
Dividends Declared Per Common Share	\$ 0.46	\$ 0.46
Basic Average Common Shares Outstanding	282.9	279.3
Diluted Average Common Shares	293.1	285.0

The accompanying Notes to Condensed Consolidated Financial Statements (unaudited) are an integral part of these statements.

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ITEM 1. FINANCIAL STATEMENTS (continued)

NISOURCE INC.
Condensed Consolidated Balance Sheet (unaudited) (continued)

<i>(in millions, except share amounts)</i>	March 31, 2012	December 31, 2011
CAPITALIZATION AND LIABILITIES		
Capitalization		
Common Stockholders' Equity		
Common stock - \$0.01 par value, 400,000,000 shares authorized; 283,890,607 and 281,853,571 shares issued and outstanding, respectively	\$ 2.9	\$ 2.8
Additional paid-in capital	4,198.9	4,167.7
Retained earnings	980.0	917.0
Accumulated other comprehensive loss	(60.9)	(59.7)
Treasury stock	(40.4)	(30.5)
Total Common Stockholders' Equity	5,080.5	4,997.3
Long-term debt, excluding amounts due within one year	5,834.4	6,267.1
Total Capitalization	10,914.9	11,264.4
Current Liabilities		
Current portion of long-term debt	750.8	327.3
Short-term borrowings	1,264.2	1,359.4
Accounts payable	380.7	434.8
Dividends payable	65.3	-
Customer deposits and credits	215.1	313.6
Taxes accrued	237.3	220.9
Interest accrued	70.2	111.9
Overrecovered gas and fuel costs	74.3	48.9
Price risk management liabilities	180.4	167.8
Exchange gas payable	66.3	168.2
Deferred revenue	10.6	10.1
Regulatory liabilities	99.9	112.0
Accrued liability for postretirement and postemployment benefits	26.6	26.6
Legal and environmental reserves	37.0	43.9
Other accruals	239.7	301.0
Total Current Liabilities	3,718.4	3,646.4
Other Liabilities and Deferred Credits		
Price risk management liabilities	94.9	138.9
Deferred income taxes	2,650.7	2,541.9
Deferred investment tax credits	27.9	29.0
Deferred credits	80.7	78.9
Accrued liability for postretirement and postemployment benefits	946.0	953.8
Regulatory liabilities and other removal costs	1,616.2	1,663.9
Asset retirement obligations	148.4	146.4
Other noncurrent liabilities	247.8	244.7
Total Other Liabilities and Deferred Credits	5,812.6	5,797.5
Commitments and Contingencies (Refer to Note 19)	-	-
Total Capitalization and Liabilities	\$ 20,445.9	\$ 20,708.3

The accompanying Notes to Condensed Consolidated Financial Statements (unaudited) are an integral part of these statements.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 226

Responding Witness: Daniel K. Arbough

Q-226. Please provide copies of the source documents, work papers, and underlying data used in the development of Reference Schedule 1.14 of Blake Exhibit 1. Please provide the data and work papers in both hard copy and electronic formats (Microsoft Excel), with all data and formulas intact. Please also include electronic copies (Microsoft Excel) of the Exhibit, leaving all data and formulas intact.

A-226. See the response to PSC 1-52(c) and KIUC 1-1 for support.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 227

Responding Witness: Daniel K. Arbough

Q-227. Please provide copies of the source documents, work papers, and underlying data used in the development of Reference Schedule 1.19 of Blake Exhibit 1. Please provide the data and work papers in both hard copy and electronic formats (Microsoft Excel), with all data and formulas intact. Please also include electronic copies (Microsoft Excel) of the Exhibit, leaving all data and formulas intact.

A-227. See the response to KIUC 1-1.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 228

Responding Witness: William E. Avera

Q-228. Please provide a copy of Dr. Avera's testimony in Microsoft Word.

A-228. The Commission's electronic filing procedures do not permit the electronic filing of Word documents. Therefore, the requested Word document will be provided to the Attorney General under separate cover.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 229

Responding Witness: William E. Avera

Q-229. Please provide copies of all source documents, articles, cited documents listed in footnotes, regulatory decisions, work papers, and other sources used in the development and preparation of the testimony of Dr. Avera.

A-229. Please refer to the response to KIUC 1-11.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 230

Responding Witness: William E. Avera

Q-230. Please provide Microsoft Excel copies of all source documents, work papers, and data used to develop the tables and figures in the testimony of Dr. Avera. For the Microsoft Excel copies of the data, please keep all formulas intact.

A-230. Please refer to the response to KIUC 1-11.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 231

Responding Witness: William E. Avera

- Q-231. With reference to pages 6-7, please provide a breakdown by assets, revenues, and net income for the subsidiaries of PPL Corporation for year-end 2010 and 2011.
- A-231. Dr. Avera did not perform such an analysis in the course of preparing his testimony; nor was it necessary to support his conclusions and recommendations. To the extent it is publicly available, this information may be obtained from PPL Corporation's Form 10-K Report, which can be obtained at <http://www.sec.gov/edgar/searchedgar/companysearch.html>.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 232

Responding Witness: William E. Avera

- Q-232. With reference to pages 9-13, please provide copies of all empirical studies performed that compare the business, financial, and investment risk of the jurisdictional electric utility operations of Kentucky Electric to: (1) PPL Corporation; and (2) electric utility companies.
- A-232. Dr. Avera has not conducted any empirical studies to compare the business, financial, and investment risk of the jurisdictional electric operations of KU to PPL Corporation or other electric utility companies. As indicated in his testimony, he relied on objective risk indicators, such as published credit ratings, which are relied on by investors.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 233

Responding Witness: William E. Avera

- Q-233. With reference to page 21, lines 1-14, please: (1) indicate the universe of companies with electric and gas operations as indicated by Value Line Investment Survey, (2) the companies eliminated from the group from each of the four screens; and (3) the reasons each of the companies were eliminated.
- A-233. Please refer to the Excel workbook provided in response to KIUC 1-11, which contains the requested information.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 234

Responding Witness: William E. Avera

- Q-234. With reference to page 24, lines 6-11, please: (1) list the screens applied to the Value Line database in establishing the Non-Utility Proxy Group; (2) indicate the justification for each of the screens applied to the companies in the Value Line Investment Survey in establishing the Non-Utility Proxy Group; (3) the companies eliminated from the group from each of the five screens; and (4) the reasons that each of the companies were eliminated.
- A-234. 1) As indicated at page 24, lines 8-11 of Dr. Avera's testimony, the screens used to identify the firms in the Non-Utility Group were (1) pay common dividends; (2) have a Safety Rank of "1"; (3) have a Financial Strength Rating of "B++" or greater; (4) have a beta of 0.65 or less; and, (5) have investment grade credit ratings from S&P.
- 2) With respect to criteria (1), Dr. Avera required that the non-utility firms pay common dividends because the dividend yield is a key component required to apply the constant growth DCF model to estimate the cost of equity. Meanwhile criteria (2) through (5) were applied to ensure that the resulting group of non-utility firms would represent a conservative, low risk group of companies with investment risks that are comparable to or lower than those of the firms in the Combination Utility Group. Please also refer to the discussion at pages 24-25 of Dr. Avera's testimony.
- 3) Value Line includes coverage for approximately 1,700 firms. Dr. Avera applied his screening criteria interactively using Value Line's proprietary stock screening software, and does not have any information concerning the firms that did not meet his screening criteria.
- 4) Please refer to the response to subpart (3), above.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 235

Responding Witness: William E. Avera

- Q-235. With reference to page 38, line 11 to page 41, line 8, please: (1) provide copies of FERC orders that specify its 'extreme outliers' as it relates to low DCF estimates; and (2) indicate the page numbers where the test of extreme outliers as it relates to low DCF estimates is defined.
- A-235. Please refer to the specific orders cases cited in footnotes 40 and 41 of Dr. Avera's testimony, which are publicly available at <http://www.ferc.gov/docs-filing/elibrary.asp>.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 236

Responding Witness: William E. Avera

- Q-236. With reference to page 40, lines 17-18, please; (1) provide copies of FERC orders that defines "extreme outliers" as it pertains to high DCF estimates; and (2) indicate the page numbers where "extreme outliers" as it pertains to high DCF estimates is defined.
- A-236. Please refer to the citation provided in footnote 43 to Dr. Avera's testimony, which established the FERC's test of high-end outliers. This document is publicly available at <http://www.ferc.gov/docs-filing/elibrary.asp>.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 237

Responding Witness: William E. Avera

- Q-237. With reference to page 58, for each of the flotation cost estimates (5%-10%, 3.6%, 12-47 basis points), please provide the breakdown of the flotation costs into underwriting spread, company issuance costs, market pressure, and other expenses. Please show all calculations, and provide the associate source documents and work papers.
- A-237. The source documents supporting the flotation cost percentages cited in Dr. Avera's testimony are included in his workpapers, provided in response to KIUC 1-11. The 3.6% cost percentage represents gross underwriting spread only, and does not include other issuance costs, such as legal, printing, and other company issuance costs. Nor does it include any allowance for market pressure. While the 5% to 10% range represents a total flotation cost percentage based on a review of the financial literature, no breakdown between the various components of flotation cost was provided.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 238

Responding Witness: William E. Avera

- Q-238. With reference to page 72, lines 9-11, please indicate which of the numbers in Table WEA-8 were used and which of the numbers in Table WEA-8 were not used in arriving at the 10.1%-11.5% recommended range as an equity cost rate for the Company.
- A-238. Dr. Avera considered the results of all the analyses presented in his testimony. As explained in his testimony, he arrived at his recommended ROE range by considering the relative strengths and weaknesses inherent in each method, and conservatively giving less emphasis to the upper- and lower-most boundaries of the range of results. As indicated on page 73 of his testimony, Dr. Avera also considered the results of his DCF analysis for the Non-Utility Group in his evaluation of the DCF results for the Combination Utility Group.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 239

Responding Witness: William E. Avera

Q-239. Please provide copies of the source documents, work papers, and underlying data used in the development of Exhibit WEA-2 through WEA-10. Please provide the data and work papers in both hard copy and electronic formats (Microsoft Excel), with all data and formulas intact. Please also include electronic copies (Microsoft Excel) of the Exhibit, leaving all data and formulas intact.

A-239. Please refer to the response to KIUC 1-11.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 240

Responding Witness: Kent W. Blake

Q-240. Please provide a copy of Mr. Blake's testimony in Microsoft Word.

A-240. The Commission's electronic filing procedures do not permit the electronic filing of Word documents. Therefore, the requested Word document will be provided to the Attorney General under separate cover.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 241

Responding Witness: Kent W. Blake

Q-241. With reference to Exhibit 2, please provide: (1) copies of all data, source documents, work papers, and other sources used in the development of the Company's proposed capital structure in Exhibit 2; copies of all data, source documents, work papers, and other sources used in the adjustments made to the balance sheet amounts of debt and equity in the development of the Company's proposed capital structure in Exhibit 2; and (3) the data and work papers in (1) – (2), in both hard copy and electronic (Microsoft Excel) formats, with all data and formulas intact.

A-241. See the response to KIUC 1-1.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 242

Responding Witness: Daniel K. Arbough

Q-242. With reference to Exhibit 2, please: (1) provide the Company's monthly amounts of short-term debt outstanding for the thirteen months March 31, 2012; (2) indicate the cost of short-term debt on a monthly basis; and (3) show all calculations involved in the calculation of the short-term debt cost rate; (4) provide copies of all loan documents and lending agreements associated with either inter-company and/or financial institution short-term debt; and (5) provide the data and work papers in (1) – (4), in both hard copy and electronic (Microsoft Excel) formats, with all data and formulas intact.

- A-242. 1) Refer to attached for support of the Company's monthly amounts of short-term debt outstanding for the thirteen months ended March 31, 2012.
- 2) Refer to attached for support of the Company's cost of short-term debt on a monthly basis for the thirteen months ended March 31, 2012.
- 3) Refer to the attached electronic file for calculations involved in the calculation of the Company's short-term debt cost rate for the thirteen months ended March 31, 2012.
- 4) Refer to attachments 001 and 002 to this sub-part (4) for copies of the inter-company loan agreements and to attachment 003 to this subpart (4), for a schedule of where the loan documents and lending agreements associated with the short-term debt at KU can be found on the SEC website.
- 5) Work papers in (1) – (4) are provided in both hard copy and electronic formats, with all data and formulas intact.

The attachment is being provided in a separate file in Excel format.

Money Pool Statements
POOL - KENTUCKY UTILITIES

March 2011

Date	Debit	Credit	Balance	AVG Debt Rate	Interest
Beginning balance			\$0.00		
03/01/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/02/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/03/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/04/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/05/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/06/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/07/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/08/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/09/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/10/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/11/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/12/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/13/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/14/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/15/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/16/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/17/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/18/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/19/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/20/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/21/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/22/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/23/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/24/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/25/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/26/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/27/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/28/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/29/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/30/11	0.00	0.00	\$0.00	0.2500%	\$0.00
03/31/11	0.00	0.00	\$0.00	0.2500%	\$0.00
	0.00	0.00	0.00	0.2500%	0.00

Money Pool Statements
POOL - KENTUCKY UTILITIES

April 2011

Date	Debit	Credit	Balance	AVG Debt Rate	Interest
Beginning balance			\$0.00		
04/01/11	0.00	0.00	\$0.00	0.2000%	\$0.00
04/02/11	0.00	0.00	\$0.00	0.2000%	\$0.00
04/03/11	0.00	0.00	\$0.00	0.2000%	\$0.00
04/04/11	0.00	0.00	\$0.00	0.2000%	\$0.00
04/05/11	0.00	0.00	\$0.00	0.2000%	\$0.00
04/06/11	0.00	0.00	\$0.00	0.2000%	\$0.00
04/07/11	0.00	0.00	\$0.00	0.2000%	\$0.00
04/08/11	0.00	0.00	\$0.00	0.2000%	\$0.00
04/09/11	0.00	0.00	\$0.00	0.2000%	\$0.00
04/10/11	0.00	0.00	\$0.00	0.2000%	\$0.00
04/11/11	0.00	0.00	\$0.00	0.2000%	\$0.00
04/12/11	0.00	0.00	\$0.00	0.2000%	\$0.00
04/13/11	0.00	0.00	\$0.00	0.2000%	\$0.00
04/14/11	0.00	0.00	\$0.00	0.2000%	\$0.00
04/15/11	0.00	0.00	\$0.00	0.2000%	\$0.00
04/16/11	0.00	0.00	\$0.00	0.2000%	\$0.00
04/17/11	0.00	0.00	\$0.00	0.2000%	\$0.00
04/18/11	0.00	0.00	\$0.00	0.2000%	\$0.00
04/19/11	0.00	0.00	\$0.00	0.2000%	\$0.00
04/20/11	0.00	0.00	\$0.00	0.2000%	\$0.00
04/21/11	0.00	0.00	\$0.00	0.2000%	\$0.00
04/22/11	0.00	0.00	\$0.00	0.2000%	\$0.00
04/23/11	0.00	0.00	\$0.00	0.2000%	\$0.00
04/24/11	0.00	0.00	\$0.00	0.2000%	\$0.00
04/25/11	0.00	0.00	\$0.00	0.2000%	\$0.00
04/26/11	0.00	0.00	\$0.00	0.2000%	\$0.00
04/27/11	0.00	0.00	\$0.00	0.2000%	\$0.00
04/28/11	0.00	0.00	\$0.00	0.2000%	\$0.00
04/29/11	0.00	0.00	\$0.00	0.2000%	\$0.00
04/30/11	0.00	0.00	\$0.00	0.2000%	\$0.00
	0.00	0.00	0.00	0.2000%	0.00

Money Pool Statements
POOL - KENTUCKY UTILITIES

May 2011

Date	Debit	Credit	Balance	AVG Debt Rate	Interest
Beginning balance			\$0.00		
05/01/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/02/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/03/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/04/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/05/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/06/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/07/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/08/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/09/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/10/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/11/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/12/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/13/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/14/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/15/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/16/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/17/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/18/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/19/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/20/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/21/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/22/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/23/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/24/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/25/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/26/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/27/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/28/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/29/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/30/11	0.00	0.00	\$0.00	0.1900%	\$0.00
05/31/11	0.00	0.00	\$0.00	0.1900%	\$0.00
	0.00	0.00	0.00	0.1900%	0.00

Money Pool Statements
POOL - KENTUCKY UTILITIES

June 2011

Date	Debit	Credit	Balance	AVG Debt Rate	Interest
Beginning balance			\$0.00		
06/01/11	0.00	0.00	\$0.00	0.1600%	\$0.00
06/02/11	0.00	0.00	\$0.00	0.1600%	\$0.00
06/03/11	0.00	0.00	\$0.00	0.1600%	\$0.00
06/04/11	0.00	0.00	\$0.00	0.1600%	\$0.00
06/05/11	0.00	0.00	\$0.00	0.1600%	\$0.00
06/06/11	0.00	0.00	\$0.00	0.1600%	\$0.00
06/07/11	0.00	0.00	\$0.00	0.1600%	\$0.00
06/08/11	0.00	0.00	\$0.00	0.1600%	\$0.00
06/09/11	0.00	0.00	\$0.00	0.1600%	\$0.00
06/10/11	0.00	0.00	\$0.00	0.1600%	\$0.00
06/11/11	0.00	0.00	\$0.00	0.1600%	\$0.00
06/12/11	0.00	0.00	\$0.00	0.1600%	\$0.00
06/13/11	0.00	0.00	\$0.00	0.1600%	\$0.00
06/14/11	0.00	0.00	\$0.00	0.1600%	\$0.00
06/15/11	0.00	0.00	\$0.00	0.1600%	\$0.00
06/16/11	0.00	0.00	\$0.00	0.1600%	\$0.00
06/17/11	0.00	0.00	\$0.00	0.1600%	\$0.00
06/18/11	0.00	0.00	\$0.00	0.1600%	\$0.00
06/19/11	0.00	0.00	\$0.00	0.1600%	\$0.00
06/20/11	0.00	0.00	\$0.00	0.1600%	\$0.00
06/21/11	0.00	0.00	\$0.00	0.1600%	\$0.00
06/22/11	0.00	0.00	\$0.00	0.1600%	\$0.00
06/23/11	0.00	0.00	\$0.00	0.1600%	\$0.00
06/24/11	0.00	0.00	\$0.00	0.1600%	\$0.00
06/25/11	0.00	0.00	\$0.00	0.1600%	\$0.00
06/26/11	0.00	0.00	\$0.00	0.1600%	\$0.00
06/27/11	0.00	0.00	\$0.00	0.1600%	\$0.00
06/28/11	0.00	0.00	\$0.00	0.1600%	\$0.00
06/29/11	0.00	0.00	\$0.00	0.1600%	\$0.00
06/30/11	0.00	0.00	\$0.00	0.1600%	\$0.00
	0.00	0.00	0.00	0.1600%	0.00

Money Pool Statements
POOL - KENTUCKY UTILITIES

July 2011

Date	Debit	Credit	Balance	AVG Debt Rate	Interest
Beginning balance			\$0.00		
07/01/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/02/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/03/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/04/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/05/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/06/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/07/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/08/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/09/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/10/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/11/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/12/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/13/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/14/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/15/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/16/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/17/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/18/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/19/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/20/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/21/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/22/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/23/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/24/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/25/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/26/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/27/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/28/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/29/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/30/11	0.00	0.00	\$0.00	0.1600%	\$0.00
07/31/11	0.00	0.00	\$0.00	0.1600%	\$0.00
	0.00	0.00	0.00	0.1600%	0.00

Money Pool Statements
POOL - KENTUCKY UTILITIES

August 2011

Date	Debit	Credit	Balance	AVG Debt Rate	Interest
Beginning balance			\$0.00		
08/01/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/02/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/03/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/04/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/05/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/06/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/07/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/08/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/09/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/10/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/11/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/12/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/13/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/14/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/15/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/16/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/17/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/18/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/19/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/20/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/21/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/22/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/23/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/24/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/25/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/26/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/27/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/28/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/29/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/30/11	0.00	0.00	\$0.00	0.1200%	\$0.00
08/31/11	0.00	0.00	\$0.00	0.1200%	\$0.00
	0.00	0.00	0.00	0.1200%	0.00

Money Pool Statements
POOL - KENTUCKY UTILITIES

September 2011

Date	Debit	Credit	Balance	AVG Debt Rate	Interest
Beginning balance			\$0.00		
09/01/11	0.00	0.00	\$0.00	0.1700%	\$0.00
09/02/11	0.00	0.00	\$0.00	0.1700%	\$0.00
09/03/11	0.00	0.00	\$0.00	0.1700%	\$0.00
09/04/11	0.00	0.00	\$0.00	0.1700%	\$0.00
09/05/11	0.00	0.00	\$0.00	0.1700%	\$0.00
09/06/11	0.00	0.00	\$0.00	0.1700%	\$0.00
09/07/11	0.00	0.00	\$0.00	0.1700%	\$0.00
09/08/11	0.00	0.00	\$0.00	0.1700%	\$0.00
09/09/11	0.00	0.00	\$0.00	0.1700%	\$0.00
09/10/11	0.00	0.00	\$0.00	0.1700%	\$0.00
09/11/11	0.00	0.00	\$0.00	0.1700%	\$0.00
09/12/11	0.00	0.00	\$0.00	0.1700%	\$0.00
09/13/11	0.00	0.00	\$0.00	0.1700%	\$0.00
09/14/11	0.00	0.00	\$0.00	0.1700%	\$0.00
09/15/11	0.00	0.00	\$0.00	0.1700%	\$0.00
09/16/11	0.00	0.00	\$0.00	0.1700%	\$0.00
09/17/11	0.00	0.00	\$0.00	0.1700%	\$0.00
09/18/11	0.00	0.00	\$0.00	0.1700%	\$0.00
09/19/11	0.00	0.00	\$0.00	0.1700%	\$0.00
09/20/11	0.00	0.00	\$0.00	0.1700%	\$0.00
09/21/11	0.00	0.00	\$0.00	0.1700%	\$0.00
09/22/11	0.00	0.00	\$0.00	0.1700%	\$0.00
09/23/11	0.00	0.00	\$0.00	0.1700%	\$0.00
09/24/11	0.00	0.00	\$0.00	0.1700%	\$0.00
09/25/11	0.00	0.00	\$0.00	0.1700%	\$0.00
09/26/11	0.00	0.00	\$0.00	0.1700%	\$0.00
09/27/11	0.00	0.00	\$0.00	0.1700%	\$0.00
09/28/11	0.00	0.00	\$0.00	0.1700%	\$0.00
09/29/11	0.00	0.00	\$0.00	0.1700%	\$0.00
09/30/11	0.00	0.00	\$0.00	0.1700%	\$0.00
	0.00	0.00	0.00	0.1700%	0.00

Money Pool Statements
POOL - KENTUCKY UTILITIES

October 2011

Date	Debit	Credit	Balance	AVG Debt Rate	Interest
Beginning balance			\$0.00		
10/01/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/02/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/03/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/04/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/05/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/06/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/07/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/08/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/09/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/10/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/11/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/12/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/13/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/14/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/15/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/16/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/17/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/18/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/19/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/20/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/21/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/22/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/23/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/24/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/25/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/26/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/27/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/28/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/29/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/30/11	0.00	0.00	\$0.00	0.1700%	\$0.00
10/31/11	0.00	0.00	\$0.00	0.1700%	\$0.00
	0.00	0.00	0.00	0.1700%	0.00

Money Pool Statements
POOL - KENTUCKY UTILITIES

November 2011

Date	Debit	Credit	Balance	AVG Debt Rate	Interest
Beginning balance			\$0.00		
11/01/11	0.00	0.00	\$0.00	0.1300%	\$0.00
11/02/11	0.00	0.00	\$0.00	0.1300%	\$0.00
11/03/11	0.00	0.00	\$0.00	0.1300%	\$0.00
11/04/11	0.00	0.00	\$0.00	0.1300%	\$0.00
11/05/11	0.00	0.00	\$0.00	0.1300%	\$0.00
11/06/11	0.00	0.00	\$0.00	0.1300%	\$0.00
11/07/11	0.00	0.00	\$0.00	0.1300%	\$0.00
11/08/11	0.00	0.00	\$0.00	0.1300%	\$0.00
11/09/11	0.00	0.00	\$0.00	0.1300%	\$0.00
11/10/11	0.00	0.00	\$0.00	0.1300%	\$0.00
11/11/11	0.00	0.00	\$0.00	0.1300%	\$0.00
11/12/11	0.00	0.00	\$0.00	0.1300%	\$0.00
11/13/11	0.00	0.00	\$0.00	0.1300%	\$0.00
11/14/11	0.00	0.00	\$0.00	0.1300%	\$0.00
11/15/11	0.00	0.00	\$0.00	0.1300%	\$0.00
11/16/11	0.00	0.00	\$0.00	0.1300%	\$0.00
11/17/11	0.00	0.00	\$0.00	0.1300%	\$0.00
11/18/11	0.00	0.00	\$0.00	0.1300%	\$0.00
11/19/11	0.00	0.00	\$0.00	0.1300%	\$0.00
11/20/11	0.00	0.00	\$0.00	0.1300%	\$0.00
11/21/11	0.00	0.00	\$0.00	0.1300%	\$0.00
11/22/11	0.00	0.00	\$0.00	0.1300%	\$0.00
11/23/11	0.00	0.00	\$0.00	0.1300%	\$0.00
11/24/11	0.00	0.00	\$0.00	0.1300%	\$0.00
11/25/11	0.00	0.00	\$0.00	0.1300%	\$0.00
11/26/11	0.00	0.00	\$0.00	0.1300%	\$0.00
11/27/11	0.00	0.00	\$0.00	0.1300%	\$0.00
11/28/11	0.00	0.00	\$0.00	0.1300%	\$0.00
11/29/11	0.00	0.00	\$0.00	0.1300%	\$0.00
11/30/11	0.00	0.00	\$0.00	0.1300%	\$0.00
12/01/11	0.00	0.00	\$0.00	0.1300%	\$0.00
	0.00	0.00	0.00	0.1300%	0.00

Money Pool Statements
POOL - KENTUCKY UTILITIES

December 2011

Date	Debit	Credit	Balance	AVG	Interest
				Debt Rate	
Beginning balance			\$0.00		
12/01/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/02/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/03/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/04/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/05/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/06/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/07/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/08/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/09/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/10/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/11/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/12/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/13/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/14/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/15/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/16/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/17/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/18/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/19/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/20/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/21/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/22/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/23/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/24/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/25/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/26/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/27/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/28/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/29/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/30/11	0.00	0.00	\$0.00	0.4500%	\$0.00
12/31/11	0.00	0.00	\$0.00	0.4500%	\$0.00
	0.00	0.00	0.00	0.4500%	0.00

Money Pool Statements
POOL - KENTUCKY UTILITIES

January 2012

Date	Debit	Credit	Balance	AVG Debt Rate	Interest
Beginning balance			\$0.00		
01/01/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/02/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/03/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/04/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/05/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/06/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/07/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/08/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/09/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/10/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/11/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/12/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/13/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/14/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/15/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/16/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/17/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/18/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/19/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/20/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/21/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/22/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/23/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/24/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/25/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/26/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/27/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/28/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/29/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/30/12	0.00	0.00	\$0.00	0.5000%	\$0.00
01/31/12	0.00	0.00	\$0.00	0.5000%	\$0.00
	0.00	0.00	0.00	0.5000%	0.00

Money Pool Statements
POOL - KENTUCKY UTILITIES

February 2012

Date	Debit	Credit	Balance	AVG Debt Rate	Interest
Beginning balance			\$0.00		
02/01/12	0.00	0.00	\$0.00	0.4300%	\$0.00
02/02/12	0.00	0.00	\$0.00	0.4300%	\$0.00
02/03/12	0.00	0.00	\$0.00	0.4300%	\$0.00
02/04/12	0.00	0.00	\$0.00	0.4300%	\$0.00
02/05/12	0.00	0.00	\$0.00	0.4300%	\$0.00
02/06/12	0.00	0.00	\$0.00	0.4300%	\$0.00
02/07/12	0.00	0.00	\$0.00	0.4300%	\$0.00
02/08/12	0.00	0.00	\$0.00	0.4300%	\$0.00
02/09/12	0.00	0.00	\$0.00	0.4300%	\$0.00
02/10/12	0.00	0.00	\$0.00	0.4300%	\$0.00
02/11/12	0.00	0.00	\$0.00	0.4300%	\$0.00
02/12/12	0.00	0.00	\$0.00	0.4300%	\$0.00
02/13/12	0.00	0.00	\$0.00	0.4300%	\$0.00
02/14/12	0.00	0.00	\$0.00	0.4300%	\$0.00
02/15/12	0.00	0.00	\$0.00	0.4300%	\$0.00
02/16/12	0.00	0.00	\$0.00	0.4300%	\$0.00
02/17/12	0.00	0.00	\$0.00	0.4300%	\$0.00
02/18/12	0.00	0.00	\$0.00	0.4300%	\$0.00
02/19/12	0.00	0.00	\$0.00	0.4300%	\$0.00
02/20/12	0.00	0.00	\$0.00	0.4300%	\$0.00
02/21/12	0.00	0.00	\$0.00	0.4300%	\$0.00
02/22/12	0.00	0.00	\$0.00	0.4300%	\$0.00
02/23/12	0.00	0.00	\$0.00	0.4300%	\$0.00
02/24/12	0.00	0.00	\$0.00	0.4300%	\$0.00
02/25/12	0.00	0.00	\$0.00	0.4300%	\$0.00
02/26/12	0.00	0.00	\$0.00	0.4300%	\$0.00
02/27/12	0.00	0.00	\$0.00	0.4300%	\$0.00
02/28/12	0.00	0.00	\$0.00	0.4300%	\$0.00
02/29/12	0.00	0.00	\$0.00	0.4300%	\$0.00
	0.00	0.00	-	0.4300%	0.00

Money Pool Statements
POOL - KENTUCKY UTILITIES

March 2012

Date	Debit	Credit	Balance	AVG Debt Rate	Interest
Beginning balance			\$0.00		
03/01/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/02/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/03/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/04/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/05/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/06/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/07/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/08/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/09/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/10/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/11/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/12/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/13/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/14/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/15/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/16/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/17/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/18/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/19/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/20/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/21/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/22/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/23/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/24/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/25/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/26/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/27/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/28/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/29/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/30/12	0.00	0.00	\$0.00	0.4100%	\$0.00
03/31/12	0.00	0.00	\$0.00	0.4100%	\$0.00
	0.00	0.00	-	0.4100%	0.00

2011 UTILITY MONEY POOL AGREEMENT

This Amended Utility Money Pool Agreement (the "Agreement"), dated as of December __, 2011, is made and entered into by and among LG&E and KU Energy LLC ("LKE") (f/k/a E.ON U.S. LLC), a Kentucky limited liability company, a Kentucky limited liability company and a holding company under the Federal Power Act ("FPA") and the Public Utility Holding Company Act of 2005 ("PUHCA 2005"), each as amended, LG&E and KU Services Company ("LG&E and KU Services") (f/k/a E.ON U.S. Services Inc.), a Kentucky corporation and a non-utility subsidiary of LKE and a service company under PUHCA 2005, (in its role as administrator of the money pool), Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU") (each a "Party" and collectively, the "Parties"). LKE shall participate in the money pool as a lender only ("Lender").

WITNESSETH:

WHEREAS, pursuant to an Amended Utility Money Pool Agreement dated December 17, 2007, (the "Prior Agreement") the Parties previously established a Money Pool (the "Utility Money Pool") to coordinate and provide for certain of their short-term cash and working capital requirements; and

WHEREAS, the parties desire to terminate the Prior Agreement and enter into this Agreement to govern the Utility Money Pool; and

WHEREAS, the utility subsidiaries that will participate in the Utility Money Pool (each a "Utility Subsidiary" and collectively, the "Utility Subsidiaries") will from time to time have need to borrow funds on a short-term basis, and certain of the Parties will from time to time have funds available to loan on a short-term basis;

NOW, THEREFORE, in consideration of the premises and the mutual agreements, covenants and provisions contained herein, the Parties hereto agree as follows:

ARTICLE I
CONTRIBUTIONS AND BORROWINGS

Section 1.01 Contributions to Utility Money Pool.

Each Party will determine each day, on the basis of cash flow projections and other relevant factors, in such Party's sole discretion, the amount of funds it has available for contribution to the Utility Money Pool, and will contribute such funds to the Utility Money Pool. The determination of whether a Party at any time has surplus funds to lend to the Utility Money Pool or shall lend funds to the Utility Money Pool will be made by or under the direction of such Party's chief financial officer or treasurer, or by their authorized designee, on the basis of cash flow projections and other relevant factors, in such Party's sole discretion. Each Party may withdraw any of its funds at any time upon notice to LG&E and KU Services as administrative agent of the Utility Money Pool.

Section 1.02 Rights to Borrow.

Subject to the provisions of Section 1.04(c) of this Agreement, short-term borrowing needs of the Utility Subsidiaries may be met by funds in the Utility Money Pool to the extent such funds are available. Each Utility Subsidiary shall have the right to make short-term borrowings from the Utility Money Pool from time to time, subject to the availability of funds and the limitations and conditions set forth herein, in the FPA and PUHCA 2005 and in the applicable orders of the Federal Energy Regulatory Commission ("FERC") thereunder. Each Utility Subsidiary may request loans from the Utility Money Pool from time to time during the period from the date hereof until this Agreement is terminated by written agreement of the Parties; provided, however, that the aggregate amount of all loans requested by any Utility Subsidiary hereunder shall not exceed the applicable borrowing limits set forth in applicable orders of the FERC and other regulatory authorities, resolutions of such Utility Subsidiary's Board of Directors, such Utility Subsidiary's governing corporate documents, and agreements binding upon such Utility Subsidiary. No loans through the Utility Money Pool will be made to, and no borrowings through the Utility Money Pool will be made by, LKE or LG&E and KU Services.

Section 1.03 Source of Funds.

Funds will be available through the Utility Money Pool from the following sources for use by the Parties from time to time: (1) surplus funds in the treasuries of the Utility Subsidiaries, (2) surplus funds in the treasuries of LKE, (3) intercompany short-term loans, and (4) proceeds from bank borrowings and/or the sale of commercial paper by each of the Parties (other than LG&E and KU Services) ("External Funds"), in each case to the extent permitted by applicable laws and regulatory orders. Funds will be made available from such sources in such other order as LG&E and KU Services, as administrator of the Utility Money Pool, may determine will result in a lower cost of borrowing to companies borrowing from the Utility Money Pool, consistent with the individual borrowing needs and financial standing of the Parties providing funds to the Utility Money Pool.

Section 1.04 Authorization.

(a) Each loan shall be authorized by or under the direction of the lending Party's chief financial officer or treasurer, or by their authorized designee.

(b) LG&E and KU Services, as administrator of the Utility Money Pool, will provide each Party with periodic activity and cash accounting reports that include, among other things, reports of cash activity, the daily balance of loans outstanding and the calculation of interest charged.

(c) All borrowings from the Utility Money Pool shall be authorized by or under the direction of the borrowing Party's chief financial officer or treasurer, or by their authorized designee. No Party shall be required to effect a borrowing through the Utility Money Pool if

such Party determines that it can (and is authorized to) effect such borrowing at lower cost directly from banks or through the sale of its own commercial paper.

Section 1.05 Interest.

The daily outstanding balance of all loans to any Utility Subsidiary during a calendar month shall accrue interest at the rates for A2/P2/F2 rated US Commercial Paper programs as quoted by Bloomberg under the ticker DCPD030D on the last business day of the prior calendar month. LG&E and KU Services will not charge interest or fees for managing the Utility Money Pool.

Section 1.06 Certain Costs.

The cost of compensating balances and fees paid to banks to maintain credit lines by Parties lending External Funds to the Utility Money Pool shall be paid by the Party maintaining such line.

Section 1.07 Repayment.

Each Utility Subsidiary receiving a loan from the Utility Money Pool hereunder shall repay the principal amount of such loan, together with all interest accrued thereon, on demand and in any event within 365 days of the date on which such loan was made. All loans made through the Utility Money Pool may be prepaid by the borrower without premium or penalty.

Section 1.08 Form of Loans to Utility Subsidiaries.

Loans to the Utility Subsidiaries from the Utility Money Pool shall be made as open-account advances, pursuant to the terms of this Agreement. A separate promissory note will not be required for each individual transaction. Instead, a promissory note evidencing the terms of the transactions shall be signed by the Parties to the transaction. Any such note shall: (a) be in substantially the form attached hereto as Exhibit A; (b) be dated as of the date of the initial borrowing; (c) be payable on demand; and (d) be repayable in whole at any time or in part from time to time, without premium or penalty.

ARTICLE II OPERATION OF UTILITY MONEY POOL

Section 2.01 Operation.

Operation of the Utility Money Pool, including record keeping and coordination of loans, will be handled by LG&E and KU Services under the authority of the appropriate officers of the Parties. LG&E and KU Services shall be responsible for the determination of all applicable interest rates and charges to be applied to advances outstanding at any time hereunder, shall maintain records of all balances, advances, interest charges and accruals, maturity dates, interest and principal payments, security, restrictions, and/or methods or Parties' duties regarding the above (all, as and if applicable) for purposes hereof, and shall prepare periodic reports thereof for

the Parties. LG&E and KU Services will not charge for managing the Utility Money Pool. Such documentation shall be maintained in accordance with the applicable documentation requirements of the FERC's Uniform System of Accounts. Separate records shall be kept by LG&E and KU Services for the Utility Money Pool established by this Agreement and any other money pool administered by LG&E and KU Services.

Section 2.02 Investment of Surplus Funds in the Utility Money Pool.

Funds not required for the Utility Money Pool loans (with the exception of funds required to satisfy the Utility Money Pool's liquidity requirements) will ordinarily be invested in one or more short-term investments, including (i) interest-bearing accounts with banks; (ii) obligations issued or guaranteed by the U.S. government and/or its agencies and instrumentalities, including obligations under repurchase agreements; (iii) obligations issued or guaranteed by any state or political subdivision thereof, provided that such obligations are rated not less than A by a nationally recognized rating agency; (iv) commercial paper rated not less than A-1 by S&P or P-1 by Moody's, or their equivalent by a nationally recognized rating agency; (v) money market funds; (vi) bank certificates of deposit; (vii) Eurodollar funds and (viii) such other investments as are permitted by Section 203 of the FPA and Rule 33 thereunder.

Section 2.03 Allocation of Interest Income and Investment Earnings.

The interest income and other investment income earned by the Utility Money Pool on loans and investment of surplus funds will be allocated among the Parties in accordance with the proportion each Party's contribution of funds in the Utility Money Pool bears to the total amount of funds in the Utility Money Pool. Interest and other investment earnings will be computed on a daily basis and settled once per month.

Section 2.04 Event of Default.

If any Utility Subsidiary shall generally not pay its debts as such debts become due, or shall admit in writing its inability to pay its debts generally, or shall make a general assignment for the benefit of creditors, or any proceeding shall be instituted by or against any Party seeking to adjudicate it bankrupt or insolvent, then LG&E and KU Services, on behalf of the Utility Money Pool, may, by notice to the Utility Subsidiary, terminate the Utility Money Pool's commitment to the Utility Subsidiary and/or declare the principal amount then outstanding of, and the accrued interest on, the loans and all other amounts payable to the Utility Money Pool by the Utility Subsidiary hereunder to be forthwith due and payable, whereupon such amounts shall be immediately due and payable without presentment, demand, protest or other formalities of any kind, all of which are hereby expressly waived by each Utility Subsidiary.

ARTICLE III
MISCELLANEOUS

Section 3.01 Amendments.

No amendment to this Agreement shall be adopted except in a writing executed by a duly authorized officer of each of the Parties hereto and subject to all applicable approvals by the FERC and the applicable state utility regulatory commission.

Section 3.02 Legal Responsibility.

Nothing herein contained shall render any Party liable for the obligations of any other Party hereunder and the rights, obligations and liabilities of the Parties are several in accordance with their respective obligations, and not joint.

Section 3.03 Rules for Implementation.

The Parties may develop a set of guidelines for implementing the provisions of this Agreement, provided that the guidelines are consistent with all of the provisions of this Agreement.

Section 3.04 Governing Law.

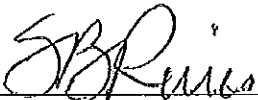
This Agreement shall be governed by and construed in accordance with, the laws of the Commonwealth of Kentucky.

Section 3.05 Termination of Prior Agreement

Upon the effectiveness of this Agreement, including applicable FERC or state utility commission approvals, the Prior Agreement shall be deemed terminated and no further effect.

IN WITNESS WHEREOF, this Agreement has been duly executed and delivered by the duly authorized officer of each Party hereto as of the date first above written.

**LG&E AND KU ENERGY LLC
LG&E AND KU SERVICES COMPANY**

By: 
Name: S. Bradford Rives
Title: Chief Financial Officer

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

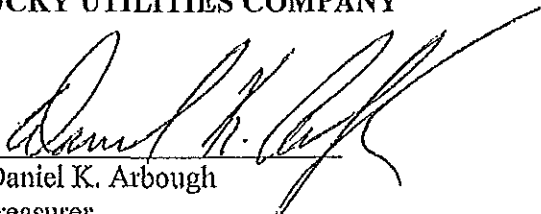
By: 
Name: Daniel K. Arbough
Title: Treasurer

Exhibit A
To 2011 Utility Money Pool Agreement

FORM OF NOTE

FOR VALUE RECEIVED, the undersigned, _____ (the "Borrower"), hereby promises to pay to the order of LG&E and KU Services Company, as administrator of the Utility Money Pool as defined in the 2011 Utility Money Pool Agreement (as defined below), at its principal office in Louisville, Kentucky, on demand, the principal amount outstanding from time to time under that certain 2011 Utility Money Pool Agreement dated as of _____, 2011 by and among LG&E and KU Energy LLC, LG&E and KU Services Company, as administrator, the undersigned, and each of the other utility subsidiaries whose name appears on the signature pages thereof (the "Money Pool Agreement"). The principal amount outstanding under this note shall bear interest at a rate determined in accordance with the Money Pool Agreement. The undersigned hereby authorizes the administrator to record on the grid on the reverse side hereof or attached hereto, or in a similar electronic record, the date and amount of each advance under the Money Pool Agreement and each payment made on account of the principal thereof. The principal amount outstanding, as set forth in such record, shall be rebuttable presumptive evidence of the principal amount owing and unpaid on this note. This note may be prepaid in full at any time or in part from time to time, without premium or penalty.

Date: _____

By: _____
Name: _____
Title: _____

AMENDED UTILITY MONEY POOL AGREEMENT

This Amended Utility Money Pool Agreement (the "Agreement"), dated as of December 17, 2007, is made and entered into by and among E.ON U.S. LLC ("E.ON US"), a Kentucky limited liability company and a holding company under the Federal Power Act ("FPA") and the Public Utility Holding Company Act of 2005 ("PUHCA 2005"), each as amended, E.ON U.S. Services Inc. ("E.ON US Services"), a Kentucky corporation and a non-utility subsidiary of E.ON US and a service company under PUHCA 2005, (in its role as administrator of the money pool), Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU") (each a "Party" and collectively, the "Parties").

WITNESSETH:

WHEREAS, pursuant to an Utility Money Pool Agreement dated September 1, 2002, (the "Prior Agreement") the Parties previously established a Money Pool (the "Utility Money Pool") to coordinate and provide for certain of their short-term cash and working capital requirements; and

WHEREAS, in accordance with recent changes in law and regulations under the FPA and PUHCA 2005, the parties desire to terminate the Prior Agreement and enter into this Agreement to govern the Utility Money Pool; and

WHEREAS, the utility subsidiaries that will participate in the Utility Money Pool (each a "Utility Subsidiary" and collectively, the "Utility Subsidiaries") will from time to time have need to borrow funds on a short-term basis, and certain of the Parties will from time to time have funds available to loan on a short-term basis;

NOW, THEREFORE, in consideration of the premises and the mutual agreements, covenants and provisions contained herein, the Parties hereto agree as follows:

ARTICLE I
CONTRIBUTIONS AND BORROWINGS

Section 1.01 Contributions to Utility Money Pool.

Each Party will determine each day, on the basis of cash flow projections and other relevant factors, in such Party's sole discretion, the amount of funds it has available for contribution to the Utility Money Pool, and will contribute such funds to the Utility Money Pool. The determination of whether a Party at any time has surplus funds to lend to the Utility Money Pool or shall lend funds to the Utility Money Pool will be made by such Party's chief financial officer or treasurer, or by a designee thereof, on the basis of cash flow projections and other relevant factors, in such Party's sole discretion. Each Party may withdraw any of its funds at any time upon notice to E.ON US Services as administrative agent of the Utility Money Pool.

Section 1.02 Rights to Borrow.

Subject to the provisions of Section 1.04(c) of this Agreement, short-term borrowing needs of the Utility Subsidiaries will be met by funds in the Utility Money Pool to the extent such funds are available. Each Utility Subsidiary shall have the right to make short-term borrowings from the Utility Money Pool from time to time, subject to the availability of funds and the limitations and conditions set forth herein, in the FPA and PUHCA 2005 and in the applicable orders of the Federal Energy Regulatory Commission ("FERC") thereunder. Each Utility Subsidiary may request loans from the Utility Money Pool from time to time during the period from the date hereof until this Agreement is terminated by written agreement of the Parties; provided, however, that the aggregate amount of all loans requested by any Utility Subsidiary hereunder shall not exceed the applicable borrowing limits set forth in applicable orders of the FERC and other regulatory authorities, resolutions of such Utility Subsidiary's Board of Directors, such Utility Subsidiary's governing corporate documents, and agreements binding upon such Utility Subsidiary. No loans through the Utility Money Pool will be made to, and no borrowings through the Utility Money Pool will be made by, E.ON US or E.ON US Services.

Section 1.03 Source of Funds.

Funds will be available through the Utility Money Pool from the following sources for use by the Parties from time to time: (1) surplus funds in the treasuries of the Utility Subsidiaries, (2) surplus funds in the treasuries of E.ON US, (3) intercompany short-term loans, and (4) proceeds from bank borrowings and/or the sale of commercial paper by each of the Parties (other than E.ON US Services) ("External Funds"), in each case to the extent permitted by applicable laws and regulatory orders. Funds will be made available from such sources in such other order as E.ON US Services, as administrator of the Utility Money Pool, may determine will result in a lower cost of borrowing to companies borrowing from the Utility Money Pool, consistent with the individual borrowing needs and financial standing of the Parties providing funds to the Utility Money Pool.

Section 1.04 Authorization.

(a) Each loan shall be authorized by the lending Party's chief financial officer or treasurer, or by a designee thereof.

(b) E.ON US Services, as administrator of the Utility Money Pool, will provide each Party with periodic activity and cash accounting reports that include, among other things, reports of cash activity, the daily balance of loans outstanding and the calculation of interest charged.

(c) All borrowings from the Utility Money Pool shall be authorized by the borrowing Party's chief financial officer or treasurer, or by a designee thereof. No Party shall be required to effect a borrowing through the Utility Money Pool if such Party determines that it can (and is authorized to) effect such borrowing at lower cost directly from banks or through the sale of its own commercial paper.

Section 1.05 Interest.

The daily outstanding balance of all loans to any Utility Subsidiary during a calendar month shall accrue interest at the rates for high-grade unsecured 30-day commercial paper of major corporations sold through dealers as quoted in The Wall Street Journal (the "Average Composite") on the last business day of the prior calendar month. E.ON US Services will not charge interest or fees for managing the Utility Money Pool.

Section 1.06 Certain Costs.

The cost of compensating balances and fees paid to banks to maintain credit lines by Parties lending External Funds to the Utility Money Pool shall be paid by the Party maintaining such line.

Section 1.07 Repayment.

Each Utility Subsidiary receiving a loan from the Utility Money Pool hereunder shall repay the principal amount of such loan, together with all interest accrued thereon, on demand and in any event within 365 days of the date on which such loan was made. All loans made through the Utility Money Pool may be prepaid by the borrower without premium or penalty.

Section 1.08 Form of Loans to Utility Subsidiaries.

Loans to the Utility Subsidiaries from the Utility Money Pool shall be made as open-account advances, pursuant to the terms of this Agreement. A separate promissory note will not be required for each individual transaction. Instead, a promissory note evidencing the terms of the transactions shall be signed by the Parties to the transaction. Any such note shall: (a) be in substantially the form attached hereto as Exhibit A; (b) be dated as of the date of the initial borrowing; (c) be payable on demand; and (d) be repayable in whole at any time or in part from time to time, without premium or penalty.

ARTICLE II OPERATION OF UTILITY MONEY POOL

Section 2.01 Operation.

Operation of the Utility Money Pool, including record keeping and coordination of loans, will be handled by E.ON US Services under the authority of the appropriate officers of the Parties. E.ON US Services shall be responsible for the determination of all applicable interest rates and charges to be applied to advances outstanding at any time hereunder, shall maintain records of all balances, advances, interest charges and accruals, maturity dates, interest and principal payments, security, restrictions, and/or methods or Parties' duties regarding the above (all, as and if applicable) for purposes hereof, and shall prepare periodic reports thereof for the Parties. E.ON US Services will not charge for managing the Utility Money Pool. Such documentation shall be maintained in accordance with the applicable documentation requirements of the FERC's Uniform System of Accounts. Separate records shall be kept by

E.ON US Services for the Utility Money Pool established by this Agreement and any other money pool administered by E.ON US Services.

Section 2.02 Investment of Surplus Funds in the Utility Money Pool.

Funds not required for the Utility Money Pool loans (with the exception of funds required to satisfy the Utility Money Pool's liquidity requirements) will ordinarily be invested in one or more short-term investments, including (i) interest-bearing accounts with banks; (ii) obligations issued or guaranteed by the U.S. government and/or its agencies and instrumentalities, including obligations under repurchase agreements; (iii) obligations issued or guaranteed by any state or political subdivision thereof, provided that such obligations are rated not less than A by a nationally recognized rating agency; (iv) commercial paper rated not less than A-1 by S&P or P-1 by Moody's, or their equivalent by a nationally recognized rating agency; (v) money market funds; (vi) bank certificates of deposit; (vii) Eurodollar funds and (viii) such other investments as are permitted by Section 203 of the FPA and Rule 33 thereunder.

Section 2.03 Allocation of Interest Income and Investment Earnings.

The interest income and other investment income earned by the Utility Money Pool on loans and investment of surplus funds will be allocated among the Parties in accordance with the proportion each Party's contribution of funds in the Utility Money Pool bears to the total amount of funds in the Utility Money Pool. Interest and other investment earnings will be computed on a daily basis and settled once per month.

Section 2.04 Event of Default.

If any Utility Subsidiary shall generally not pay its debts as such debts become due, or shall admit in writing its inability to pay its debts generally, or shall make a general assignment for the benefit of creditors, or any proceeding shall be instituted by or against any Party seeking to adjudicate it bankrupt or insolvent, then E.ON US Services, on behalf of the Utility Money Pool, may, by notice to the Utility Subsidiary, terminate the Utility Money Pool's commitment to the Utility Subsidiary and/or declare the principal amount then outstanding of, and the accrued interest on, the loans and all other amounts payable to the Utility Money Pool by the Utility Subsidiary hereunder to be forthwith due and payable, whereupon such amounts shall be immediately due and payable without presentment, demand, protest or other formalities of any kind, all of which are hereby expressly waived by each Utility Subsidiary.

ARTICLE III
MISCELLANEOUS

Section 3.01 Amendments.

No amendment to this Agreement shall be adopted except in a writing executed by a duly authorized officer of each of the Parties hereto and subject to all applicable approvals by the FERC and the applicable state utility regulatory commission.

Section 3.02 Legal Responsibility.

Nothing herein contained shall render any Party liable for the obligations of any other Party hereunder and the rights, obligations and liabilities of the Parties are several in accordance with their respective obligations, and not joint.

Section 3.03 Rules for Implementation.

The Parties may develop a set of guidelines for implementing the provisions of this Agreement, provided that the guidelines are consistent with all of the provisions of this Agreement.

Section 3.04 Governing Law.


This Agreement shall be governed by and construed in accordance with, the laws of the Commonwealth of Kentucky.

Section 3.05 Termination of Prior Agreement

Upon the effectiveness of this Agreement, including applicable FERC or state utility commission approvals, the Prior Agreement shall be deemed terminated and no further effect.

IN WITNESS WHEREOF, this Agreement has been duly executed and delivered by the duly authorized officer of each Party hereto as of the date first above written.

E.ON U.S. LLC
E.ON U.S. SERVICES INC.

By: 
Name: S. Bradford Rives
Title: Chief Financial Officer

LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY

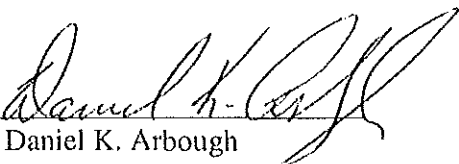
By: 
Name: Daniel K. Arbough
Title: Treasurer

Exhibit A
To Amended Utility Money Pool Agreement

FORM OF NOTE

FOR VALUE RECEIVED, the undersigned, _____ (the "Borrower"), hereby promises to pay to the order of E.ON US Services Inc., as administrator of the Utility Money Pool as defined in the Amended Utility Money Pool Agreement (as defined below), at its principal office in Louisville, Kentucky, on demand, the principal amount outstanding from time to time under that certain Amended Utility Money Pool Agreement dated as of _____, 2007 by and among E.ON U.S. LLC, E.ON U.S. Services Inc., as administrator, the undersigned, and each of the other utility subsidiaries whose name appears on the signature pages thereof (the "Money Pool Agreement"). The principal amount outstanding under this note shall bear interest at a rate determined in accordance with the Money Pool Agreement. The undersigned hereby authorizes the administrator to record on the grid on the reverse side hereof or attached hereto, or in a similar electronic record, the date and amount of each advance under the Money Pool Agreement and each payment made on account of the principal thereof. The principal amount outstanding, as set forth in such record, shall be rebuttable presumptive evidence of the principal amount owing and unpaid on this note. This note may be prepaid in full at any time or in part from time to time, without premium or penalty.

Date: _____

By: _____

Name: _____

Title: _____

Utility Money Pool

PROMISSORY NOTE

FOR VALUE RECEIVED, the undersigned, Louisville Gas and Electric Company (the "Borrower"), hereby promises to pay to the order of E.ON US Services Inc., as administrator of the Utility Money Pool as defined in the Amended Utility Money Pool Agreement (as defined below), at its principal office in Louisville, Kentucky, on demand, the principal amount outstanding from time to time under that certain Amended Utility Money Pool Agreement dated as of December 17, 2007, by and among E.ON U.S. LLC, E.ON U.S. Services Inc., as administrator, the undersigned, and each of the other utility subsidiaries whose name appears on the signature pages thereof (the "Money Pool Agreement"). The principal amount outstanding under this note shall bear interest at a rate determined in accordance with the Money Pool Agreement. The undersigned hereby authorizes the administrator to record on the grid on the reverse side hereof or attached hereto, or in a similar electronic record, the date and amount of each advance under the Money Pool Agreement and each payment made on account of the principal thereof. The principal amount outstanding, as set forth in such record, shall be rebuttable presumptive evidence of the principal amount owing and unpaid on this note. This note may be prepaid in full at any time or in part from time to time, without premium or penalty.

Date: December 17, 2007

LOUISVILLE GAS AND ELECTRIC COMPANY

By: 

Name: Daniel K. Arbough

Title: Treasurer

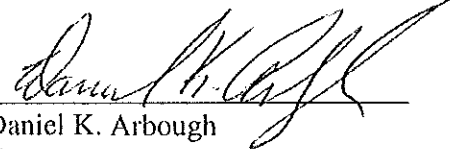
Utility Money Pool

PROMISSORY NOTE

FOR VALUE RECEIVED, the undersigned, Kentucky Utilities Company (the "Borrower"), hereby promises to pay to the order of E.ON US Services Inc., as administrator of the Utility Money Pool as defined in the Amended Utility Money Pool Agreement (as defined below), at its principal office in Louisville, Kentucky, on demand, the principal amount outstanding from time to time under that certain Amended Utility Money Pool Agreement dated as of December 17, 2007, by and among E.ON U.S. LLC, E.ON U.S. Services Inc., as administrator, the undersigned, and each of the other utility subsidiaries whose name appears on the signature pages thereof (the "Money Pool Agreement"). The principal amount outstanding under this note shall bear interest at a rate determined in accordance with the Money Pool Agreement. The undersigned hereby authorizes the administrator to record on the grid on the reverse side hereof or attached hereto, or in a similar electronic record, the date and amount of each advance under the Money Pool Agreement and each payment made on account of the principal thereof. The principal amount outstanding, as set forth in such record, shall be rebuttable presumptive evidence of the principal amount owing and unpaid on this note. This note may be prepaid in full at any time or in part from time to time, without premium or penalty.

Date: December 17, 2007

KENTUCKY UTILITIES COMPANY

By: 
Name: Daniel K. Arbough
Title: Treasurer

FIRST AMENDMENT

This FIRST AMENDMENT dated as of the 31st day of December, 2009 (this "Amendment") amends the Amended Utility Money Pool Agreement (the "Agreement") as of December 17, 2007, by and between E.ON U.S. LLC ("E.ON US"), E.ON U.S. Services Inc. ("E.ON US Services"), Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU") (each a "Party" and collectively, the "Parties").

WITNESSETH:

WHEREAS, the parties have agree to amend certain provisions of the Amended Utility Money Pool Agreement;

NOW, THEREFORE, in consideration of the premises and the mutual agreements, covenants and provisions contained herein, the Parties hereto agree as follows:

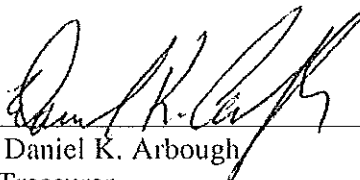
The extension of the Agreement term through December 31, 2011.

IN WITNESS WHEREOF, this Agreement has been duly executed and delivered by the duly authorized officer of each Party hereto as of the date first above written.

E.ON U.S. LLC
E.ON U.S. SERVICES INC.

By: 
Name: S. Bradford Rives
Title: Chief Financial Officer

LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY

By: 
Name: Daniel K. Arbough
Title: Treasurer

SECOND AMENDMENT
TO
AMENDED UTILITY MONEY POOL AGREEMENT

This **SECOND AMENDMENT** dated as of the 14 day of December, 2010 (this "Amendment") amends the Amended Utility Money Pool Agreement (the "Agreement") as of December 17, 2007, by and between E.ON U.S. LLC ("E.ON US"), E.ON U.S. Services Inc. ("E.ON US Services"), Louisville Gas and Electric Company and Kentucky Utilities Company (each a "Party" and collectively, the "Parties").

WITNESSETH:


WHEREAS, the Parties desire to amend certain provisions of the Amended Utility Money Pool Agreement to reflect their recent name changes;

NOW, THEREFORE, in consideration of the premises and the mutual agreements, covenants and provisions contained herein, the Parties hereto agree as follows:

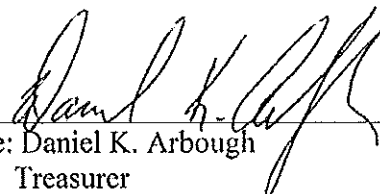
1. As used in the Agreement, the name "E.ON U.S. LLC" shall be replaced with the name "LG&E and KU Energy LLC" and the name "E.ON U.S. Services Inc." shall be replaced with "LG&E and KU Services Company"

IN WITNESS WHEREOF, this Amendment has been duly executed and delivered by the duly authorized officer of each Party hereto as of the date first above written.

LG&E AND KU ENERGY LLC (f/k/a E.ON U.S. LLC)
LG&E AND KU SERVICES COMPANY (f/k/a E.ON U.S. SERVICES INC.)

By: 
Name: S. Bradford Rives
Title: Chief Financial Officer

LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY

By: 
Name: Daniel K. Arbough
Title: Treasurer

Kentucky Utilities Short-Term Debt Loan Documents and Agreements

Exhibits are filed within the following SEC documents:

- (*) - Filed within Form 8-K dated November 1, 2010 for PPL Corporation
- (**) - Filed within Form 10-Q/A for the quarter ended June 30, 2011 for PPL Corporation
- (***) - Filed within Form 8-K dated October 25, 2011 for PPL Corporation
- (****) - Filed within Form 8-K dated May 2, 2011 for PPL Corporation

Link to PPL 2010 10-K: <http://www.sec.gov/Archives/edgar/data/317187/000092222411000029/form10k.htm>

Link to PPL Form 8-K dated November 1, 2010: http://www.sec.gov/Archives/edgar/data/922224/000092222410000129/form8k-exhibit10_2.htm

Link to PPL Form 10-Q/A for the quarter ended June 30, 2011: <http://www.sec.gov/Archives/edgar/data/55387/000092222411000136/form10q.htm>

Link to PPL Form 8K dated October 25, 2011: http://www.sec.gov/Archives/edgar/data/55387/000092222411000168/exhibit10_4.htm

Link to PPL Form 8-K dated May 2, 2011: http://www.sec.gov/Archives/edgar/data/922224/000092222411000050/form8kexhibit10_1.htm

	<u>Amount</u>	<u>SEC Exhibit Number</u>
Revolving Credit Agreement	400,000,000	10.1*, 10(a)**, 10.4***
Letter of Credit Agreement	198,309,583	10.1****, 10(d)**

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 243

Responding Witness: Daniel K. Arbough

Q-243. With reference to Exhibit 2, please: (1) provide the Company's amounts of long-term debt as of March 31, 2012; (2) indicate the cost of the long-term debt; and (3) show all calculations involved any all adjustments made to long-term debt; (4) provide copies of all loan documents and lending agreements associated with either inter-company and/or financial institution long-term debt; and (5) provide the data and work papers in (1) – (4), in both hard copy and electronic (Microsoft Excel) formats, with all data and formulas intact.

- A-243. 1) See the response to PSC 1-3, page 1 for support of the Company's long-term debt outstanding as of March 31, 2012.
- 2) See the response to PSC 1-4(a), page 2 for support of the Company's cost of long-term debt outstanding as of March 31, 2012.
- 3) See the response to PSC 1-3, page 2 for support of the calculations of the Company's adjustments to long-term debt outstanding as of March 31, 2012.
- 4) Refer to the attached for a schedule of where the loan documents and lending agreements associated with the long-term debt at KU can be found on the SEC website.
- 5) Work papers in (1) – (4) are provided in both hard copy and electronic formats, with all data and formulas intact.

Kentucky Utilities Loan Documents and Agreements

All Exhibits are filed within Form 10-K for the Year Ended December 31, 2010 for PPL Corporation:

Link to PPL 2010 10-K: <http://www.sec.gov/Archives/edgar/data/317187/000092222411000029/form10k.htm>

	<u>Amount</u>	<u>SEC Exhibit Number</u>
<u>Secured Debt</u>		
FMB 1.625% Series	250,000,000	4(q)-1, 4(q)-3
FMB 3.250% Series	500,000,000	4(q)-1, 4(q)-3
FMB 5.125% Series	750,000,000	4(q)-1, 4(q)-3
Sub-total taxable FMB's	1,500,000,000	
<u>Tax-Exempt Debt</u>		
2000 Series A Mercer County	12,900,000	4(q)-1, 4(q)-2, 4(dd)-1, 4(dd)-2
2002 Sereis C Carroll County	96,000,000	4(q)-1, 4(q)-2, 4(y)-1, 4(y)-2
2002 Series A Carroll County	20,930,000	4(q)-1, 4(q)-2, 4(w)-1, 4(w)-2
2002 Series B Carroll County	2,400,000	4(q)-1, 4(q)-2, 4(x)-1, 4(x)-2
2002 Sereis A Muhlenberg County	2,400,000	4(q)-1, 4(q)-2, 4(ff)-1, 4(ff)-2
2002 Sereis A Mercer County	7,400,000	4(q)-1, 4(q)-2, 4(ee)-1, 4(ee)-2
2008 Series A Louisville Metro	77,947,405	4(q)-1, 4(q)-2, 4(cc)-1, 4(cc)-2
2004 Series A Carroll County	50,000,000	4(q)-1, 4(q)-2, 4(z)-1, 4(z)-2
2006 Series B Carroll County	54,000,000	4(q)-1, 4(q)-2, 4(aa)-1, 4(aa)-2
2007 Series A Carroll County	17,875,000	4(q)-1, 4(q)-2, 4(bb)-1, 4(bb)-2
2007 Series A Trimble County	8,927,000	4(q)-1, 4(q)-2, 4(gg)-1, 4(gg)-2
Sub-total - tax-exempt bonds	350,779,405	

CONFIDENTIAL

KENTUCKY UTILITIES COMPANY

TERM SHEET

\$250,000,000 First Mortgage Bonds Due 2015
\$500,000,000 First Mortgage Bonds Due 2020
\$750,000,000 First Mortgage Bonds Due 2040

Issuer: Kentucky Utilities Company

Distribution: Rule 144A / Regulation S with registration rights

Trade Date: November 8, 2010

Expected Settlement Date: November 16, 2010 (T+5)

Joint Book-Running Managers: Credit Suisse Securities (USA) LLC
Merrill Lynch, Pierce, Fenner & Smith
Incorporated
BNP Paribas Securities Corp.
Mitsubishi UFJ Securities (USA), Inc.
RBS Securities Inc.
Scotia Capital (USA) Inc.

Co-Managers: BBVA Securities Inc.
RBC Capital Markets, LLC
Santander Investment Securities Inc.
SunTrust Robinson Humphrey, Inc.
The Williams Capital Group, L.P.

Security Description:	<u>First Mortgage Bonds</u> <u>Due 2015</u>	<u>First Mortgage Bonds</u> <u>Due 2020</u>	<u>First Mortgage Bonds</u> <u>Due 2040</u>
Principal Amount:	\$250 million	\$500 million	\$750 million
Expected Ratings (Moody's / S&P / Fitch)*:	A2 / A / A+ (stable / stable / stable)	A2 / A / A+ (stable / stable / stable)	A2 / A / A+ (stable / stable / stable)
Maturity Date:	November 1, 2015	November 1, 2020	November 1, 2040
Interest Payment Dates:	May 1 and November 1, commencing May 1, 2011	May 1 and November 1, commencing May 1, 2011	May 1 and November 1, commencing May 1, 2011
Benchmark Treasury:	1.25% due October 31, 2015	2.625% due August 15, 2020	4.375% due May 15, 2040
Benchmark Treasury Yield:	1.119%	2.545%	4.117%
Spread to Benchmark Treasury:	+58 basis points	+75 basis points	+108 basis points

Yield to Maturity:	1.699%	3.295%	5.197%
Coupon:	1.625% per annum	3.250% per annum	5.125% per annum
Offering Price:	99.650% of principal amount	99.622% of principal amount	98.915% of principal amount
Redemption Provisions:	Make-whole call, in whole or in part, at T+10 basis points, plus accrued and unpaid interest.	Prior to August 1, 2020, make-whole call, in whole or in part, at T+15 basis points, plus accrued and unpaid interest. On or after August 1, 2020, callable, in whole or in part, at par plus accrued and unpaid interest.	Prior to May 1, 2040, make-whole call, in whole or in part, at T+20 basis points, plus accrued and unpaid interest. On or after May 1, 2040, callable, in whole or in part, at par plus accrued and unpaid interest.
Denominations:	\$2,000 and integral multiples of \$1,000	\$2,000 and integral multiples of \$1,000	\$2,000 and integral multiples of \$1,000
CUSIP / ISIN:	144A: 491674 BB2 / US491674BB28 Reg S: U4912Q AA6 / USU4912QAA68	144A: 491674 BD8 / US491674BD83 Reg S: U4912Q AB4 / USU4912QAB42	144A: 491674 BF3 / US491674BF32 Reg S: U4912Q AC2 / USU4912QAC25

* Note: A security rating is not a recommendation to buy, sell or hold securities, it may be revised or withdrawn at any time by the assigning rating organization and each rating presented should be evaluated independently of any other rating.

These securities have not been registered under the Securities Act of 1933, as amended (the "Securities Act"), and may only be sold to qualified institutional buyers pursuant to Rule 144A or outside the United States to non-U.S. persons in compliance with Regulation S under the Securities Act.

This communication should be read in conjunction with the Issuer's preliminary offering memorandum dated November 8, 2010 (the "Offering Memorandum"). The information in this communication supersedes the information in the Offering Memorandum to the extent it is inconsistent with the information in the Offering Memorandum. This communication is qualified in its entirety by reference to the Offering Memorandum.

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KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 244

Responding Witness: Daniel K. Arbough

Q-244. With reference to Exhibit 2, please: (1) provide the quarterly amounts of short-term debt, long-term debt, and shareholders' equity for the Company for the four quarters ending March 31, 2012; (2) provide the data and work papers in (1) in both hard copy and electronic (Microsoft Excel) formats, with all data and formulas intact.

A-244. See attached.

The attachment is being provided in a separate file in Excel format.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 245

Responding Witness: Robert M. Conroy

Q-245. Please provide a fully executable computerized copy of the KU class cost of service study in Microsoft Excel format. In this response provide all linked files.

A-245. See the response to PSC 2-75.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 246

Responding Witness: Robert M. Conroy

- Q-246. Please explain and provide all workpapers and spreadsheets showing the determination of the separation of Production and Transmission costs among Intermediate, and Peak implicit in the determination in KU Conroy, Direct Testimony, Page 17 and Conroy Exhibit C1. In this response, explain the relevance or relationship of the Non-Time-Differentiated Cost (34.35%), Summer Peak Period Cost (33.26%) and Winter Peak Period Costs (32.39%). Please provide this response in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel), including all workpapers, source documents, calculations etc. that support the amounts, assumptions, and calculations presented therein.
- A-246. The modified BIP methodology takes into account the cost differences inherent in providing electric service to customers at different times during the calendar year due to changes in demand for electricity. The BIP separation is used to allocate the costs associated with production and transmission facilities in place to serve customers during each of those three periods. The base or non-time differentiated period includes the portion of the costs that do not vary with time, the summer peak period includes the portion of those costs that are associated with serving the peak load during the summer peak, and the winter peak period includes the portion of those costs associated with serving the peak load during the winter peak. See the response to PSC 2-75 for the workpapers associated with this exhibit.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 247

Responding Witness: Robert M. Conroy

Q-247. Please provide all workpapers, source documents, and electronic spreadsheets showing the development of each external allocator "functional vector" utilized in Mr. Conroy's KU class cost of service study and referred to at Page 21 of his Direct Testimony. In this response, provide the source for all data and the bases for any weightings. Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).

A-247. See the response to PSC 2-75.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 248

Responding Witness: Paul W. Thompson / Shannon L. Charnas

Q-248. For each KU and LG&E generating unit that was in service at the end of the test year, owned individually, jointly, or partially, please provide the following:

- (a) names of owners (and ownership percentages);
- (b) type and fuels;
- (c) total nameplate (rated) capacity (MW);
- (d) total and individual company gross investment at the end of test year;
- (e) total and individual company depreciation reserve at the end of test year;
- (f) total and individual company annual test year depreciation expense;
- (g) gross KWH produced during the test year; and,
- (h) net (less station use) KWH produced during the test year.

A-248. a. – e. See attached.

f. Depreciation expense is not tracked separately by unit. See the response to KU Question No. 273 and LG&E AG 1-316.

g. – h. See attached.

Generating Unit (a)	Owner (a)	Ownership Percentage (a)			Type (b)	Fuels (b)	Generator Nameplate Ratings (MW) (c)	Generator Nameplate Ownership (MW) (c)		
		KU	LGE	Other				KU	LGE	Other
Brown 1	KU	100%			Conventional	Coal	114	114		
Brown 2	KU	100%			Conventional	Coal	180	180		
Brown 3	KU	100%			Conventional	Coal	464	464		
Brown 5	Joint	47%	53%		Conventional	Gas	123	58	65	
Brown 6	Joint	62%	38%		Conventional	Gas, Oil	177	110	67	
Brown 7	Joint	62%	38%		Conventional	Gas, Oil	177	110	67	
Brown 8	KU	100%			Conventional	Gas, Oil	126	126		
Brown 9	KU	100%			Conventional	Gas, Oil	126	126		
Brown 10	KU	100%			Conventional	Gas, Oil	126	126		
Brown 11	KU	100%			Conventional	Gas, Oil	126	126		
Cane Run 4	LGE		100%		Conventional	Coal	164		164	
Cane Run 5	LGE		100%		Conventional	Coal	209		209	
Cane Run 6	LGE		100%		Conventional	Coal	272		272	
Dix Dam 1	KU	100%			Conventional	Hydro	9	9		
Dix Dam 2	KU	100%			Conventional	Hydro	9	9		
Dix Dam 3	KU	100%			Conventional	Hydro	9	9		
Ghent 1	KU	100%			Conventional	Coal	557	557		
Ghent 2	KU	100%			Conventional	Coal	556	556		
Ghent 3	KU	100%			Conventional	Coal	557	557		
Ghent 4	KU	100%			Conventional	Coal	556	556		
Green River 3	KU	100%			Conventional	Coal	75	75		
Green River 4	KU	100%			Conventional	Coal	114	114		
Haefling 1	KU	100%			Full Outdoor	Gas, Oil	21	21		
Haefling 2	KU	100%			Full Outdoor	Gas, Oil	21	21		
Haefling 3	KU	100%			Full Outdoor	Gas, Oil	21	21		
Mill Creek 1	LGE		100%		Conventional	Coal	356		356	
Mill Creek 2	LGE		100%		Conventional	Coal	356		356	
Mill Creek 3	LGE		100%		Conventional	Coal	463		463	
Mill Creek 4	LGE		100%		Conventional	Coal	544		544	
Ohio Falls 1	LGE		100%		Conventional	Hydro	10		10	
Ohio Falls 2	LGE		100%		Conventional	Hydro	10		10	
Ohio Falls 3	LGE		100%		Conventional	Hydro	10		10	

Generating Unit (a)	Owner (a)	Ownership Percentage (a)			Type (b)	Fuels (b)	Generator Nameplate Ratings (MW) (c)	Generator Nameplate Ownership (MW) (c)		
		KU	LGE	Other				KU	LGE	Other
Ohio Falls 4	LGE		100%		Conventional	Hydro	10		10	
Ohio Falls 5	LGE		100%		Conventional	Hydro	10		10	
Ohio Falls 6	LGE		100%		Conventional	Hydro	13		13	
Ohio Falls 7	LGE		100%		Conventional	Hydro	13		13	
Ohio Falls 8	LGE		100%		Conventional	Hydro	10		10	
Paddys Run 13	Joint	47%	53%		Conventional	Gas	178	84	94	
Trimble County 1	LGE		75%	25%	Conventional	Coal	566		425	141
Trimble County 2	Joint	60.75%	14.25%	25%	Conventional	Coal	838	510	119	209
Trimble County 5	Joint	71%	29%		Conventional	Gas	199	141	58	
Trimble County 6	Joint	71%	29%		Conventional	Gas	199	141	58	
Trimble County 7	Joint	63%	37%		Conventional	Gas	199	125	74	
Trimble County 8	Joint	63%	37%		Conventional	Gas	199	125	74	
Trimble County 9	Joint	63%	37%		Conventional	Gas	199	125	74	
Trimble County 10	Joint	63%	37%		Conventional	Gas	199	125	74	
Tyrone 3	KU	100%			Conventional	Coal	75	75		
Cane Run 11	LGE		100%		Conventional	Gas, Oil	16		16	
Paddy's Run 11	LGE		100%		Conventional	Gas	16		16	
Paddy's Run 12	LGE		100%		Conventional	Gas	33		33	
Zorn 1	LGE		100%		Conventional	Gas	18		18	

Generating Unit (a)	KU Gross Investment (d) (3) 3/31/2012	LGE Gross Investment (d) (3) 3/31/2012	Total Gross Investment (d) (3) 3/31/2012	KU Depr. Reserve (e) (3) 3/31/2012	LGE Depr. Reserve (e) (3) 3/31/2012	Total Depr. Reserve (e) (3) 3/31/2012	Test Year Gross KWH Produced (g)	Test Year Net KWH Produced (h)
Brown 1	\$ 76,780,399		\$ 76,780,399	\$ (40,396,765)		\$ (40,396,765)	331,614,000	275,317,000
Brown 2	\$ 59,125,163		\$ 59,125,163	\$ (30,234,057)		\$ (30,234,057)	651,887,000	581,164,000
Brown 3	\$ 617,105,989		\$ 617,105,989	\$ (147,403,796)		\$ (147,403,796)	1,464,795,000	1,298,614,000
Brown 5	\$ 23,714,800	\$ 25,970,484	\$ 49,685,283	\$ (7,393,580)	\$ (8,557,121)	\$ (15,950,700)	5,367,000	3,196,000
Brown 6	\$ 40,941,008	\$ 23,871,399	\$ 64,812,408	\$ (10,630,445)	\$ (3,945,762)	\$ (14,576,208)	32,996,000	30,756,000
Brown 7	\$ 38,302,774	\$ 21,922,694	\$ 60,225,468	\$ (10,549,397)	\$ (6,271,977)	\$ (16,821,375)	36,921,000	34,745,000
Brown 8	\$ 37,227,939		\$ 37,227,939	\$ (15,831,770)		\$ (15,831,770)	3,979,000	2,436,000
Brown 9	\$ 48,713,646		\$ 48,713,646	\$ (25,302,272)		\$ (25,302,272)	5,870,000	3,807,000
Brown 10	\$ 30,167,921		\$ 30,167,921	\$ (14,992,796)		\$ (14,992,796)	3,174,000	1,568,000
Brown 11	\$ 44,740,278		\$ 44,740,278	\$ (20,484,420)		\$ (20,484,420)	4,579,000	2,890,000
Cane Run 4		\$ 82,888,694	\$ 82,888,694		\$ (66,185,231)	\$ (66,185,231)	884,818,000	807,948,000
Cane Run 5		\$ 97,221,510	\$ 97,221,510		\$ (73,589,671)	\$ (73,589,671)	987,054,000	905,328,000
Cane Run 6		\$ 153,644,905	\$ 153,644,905		\$ (97,237,301)	\$ (97,237,301)	1,253,786,000	1,138,782,000
Dix Dam 1 (1)	\$ 28,850,449		\$ 28,850,449	\$ (8,229,141)		\$ (8,229,141)	82,176,000	82,033,000
Dix Dam 2								
Dix Dam 3								
Ghent 1	\$ 457,703,835		\$ 457,703,835	\$ (186,215,746)		\$ (186,215,746)	3,546,945,000	3,282,901,000
Ghent 2	\$ 273,472,042		\$ 273,472,042	\$ (190,083,224)		\$ (190,083,224)	3,635,340,000	3,341,264,000
Ghent 3	\$ 778,865,366		\$ 778,865,366	\$ (301,031,231)		\$ (301,031,231)	3,242,660,000	2,940,071,000
Ghent 4	\$ 426,413,546		\$ 426,413,546	\$ (188,011,561)		\$ (188,011,561)	3,093,325,000	2,801,767,000
Green River 3	\$ 27,716,488		\$ 27,716,488	\$ (17,627,185)		\$ (17,627,185)	350,701,000	320,975,000
Green River 4	\$ 46,859,950		\$ 46,859,950	\$ (38,271,009)		\$ (38,271,009)	542,901,000	501,882,000
Haefling 1 (2)	\$ 6,346,312		\$ 6,346,312	\$ (4,119,242)		\$ (4,119,242)	292,000	169,300
Haefling 2							312,000	186,300
Haefling 3							172,000	48,400
Mill Creek 1		\$ 171,459,435	\$ 171,459,435		\$ (119,312,463)	\$ (119,312,463)	2,287,465,000	2,053,056,000
Mill Creek 2		\$ 132,002,570	\$ 132,002,570		\$ (91,946,259)	\$ (91,946,259)	1,964,196,000	1,734,022,000
Mill Creek 3		\$ 284,377,385	\$ 284,377,385		\$ (161,737,586)	\$ (161,737,586)	2,242,869,000	2,051,810,000
Mill Creek 4		\$ 510,585,061	\$ 510,585,061		\$ (282,006,078)	\$ (282,006,078)	3,447,708,000	3,150,394,000
		\$ -	\$ -					
Ohio Falls 1 (1)		\$ 42,551,883	\$ 42,551,883		\$ (9,096,063)	\$ (9,096,063)	189,744,000	185,569,000
Ohio Falls 2								
Ohio Falls 3								

Generating Unit (a)	KU Gross Investment (d) (3) 3/31/2012	LGE Gross Investment (d) (3) 3/31/2012	Total Gross Investment (d) (3) 3/31/2012	KU Depr. Reserve (e) (3) 3/31/2012	LGE Depr. Reserve (e) (3) 3/31/2012	Total Depr. Reserve (e) (3) 3/31/2012	Test Year Gross KWH Produced (g)	Test Year Net KWH Produced (h)
Ohio Falls 4								
Ohio Falls 5								
Ohio Falls 6								
Ohio Falls 7								
Ohio Falls 8								
Paddy's Run 13	\$ 30,811,079	\$ 34,909,382	\$ 65,720,461	\$ (9,514,308)	\$ (10,953,547)	\$ (20,467,855)	32,059,000	31,743,000
Trimble County 1		\$ 515,981,742	\$ 515,981,742		\$ (237,557,028)	\$ (237,557,028)	3,607,977,000	3,308,126,000
Trimble County 2	\$ 826,660,812	\$ 193,298,671	\$ 1,019,959,482	\$ (102,647,709)	\$ (10,364,745)	\$ (113,012,453)	5,126,802,000	4,740,434,000
Trimble County 5	\$ 47,344,876	\$ 19,459,592	\$ 66,804,469	\$ (13,018,828)	\$ (5,424,384)	\$ (18,443,212)	64,157,000	62,572,000
Trimble County 6	\$ 44,764,108	\$ 18,154,647	\$ 62,918,755	\$ (11,870,032)	\$ (4,882,569)	\$ (16,752,601)	94,809,000	93,551,000
Trimble County 7	\$ 34,198,560	\$ 20,038,300	\$ 54,236,861	\$ (9,134,044)	\$ (5,401,864)	\$ (14,535,908)	93,192,000	91,965,000
Trimble County 8	\$ 33,976,721	\$ 19,896,965	\$ 53,873,686	\$ (9,068,640)	\$ (5,360,083)	\$ (14,428,724)	63,054,000	61,973,000
Trimble County 9	\$ 34,083,243	\$ 19,945,058	\$ 54,028,300	\$ (8,832,784)	\$ (5,218,035)	\$ (14,050,819)	87,040,000	85,420,000
Trimble County 10	\$ 38,049,880	\$ 22,412,217	\$ 60,462,097	\$ (9,511,654)	\$ (5,714,812)	\$ (15,226,466)	53,874,000	53,035,000
Tyrone 3	\$ 28,798,957		\$ 28,798,957	\$ (22,094,535)		\$ (22,094,535)		(1,477,000)
Cane Run 11		\$ 3,557,311	\$ 3,557,311		\$ (2,262,940)	\$ (2,262,940)	198,000	198,000
Paddy's Run 11		\$ 1,609,957	\$ 1,609,957		\$ (1,746,312)	\$ (1,746,312)	148,000	100,000
Paddy's Run 12		\$ 3,990,011	\$ 3,990,011		\$ (3,570,369)	\$ (3,570,369)	14,000	(273,000)
Zorn 1		\$ 1,951,456	\$ 1,951,456		\$ (2,050,826)	\$ (2,050,826)	37,000	(49,000)

(1) Gross, Net Generation, Investment and Depreciation Reserve reported for Dix Dam, and Ohio Falls represents total plant. Generation is not reported on a per unit basis and fixed asset costs are not accumulated on a per unit basis.

(2) Investment and Depreciation Reserve reported for Haefling represents total plant. Fixed asset costs are not accumulated on a per unit basis.

(3) Investment and Depreciation Reserve is shown for active units only. This does not include structural components still in place, land, and ARO costs associated with retired units.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 249

Responding Witness: Paul W. Thompson / Shannon L. Charnas

- Q-249. For each KU and LG&E generating unit included in this rate application that was not actually in service at the end of the test year, i.e., included in CWIP, please provide the following:
- (a) names of owners (and ownership percentages);
 - (b) type and fuels;
 - (c) total nameplate (rated) capacity (MW);
 - (d) total and individual company gross investment at the end of test year;
 - (e) total expected gross investment when ultimately placed in service; and,
 - (f) design or expected rate of each fuel type.
- A-249. a. Kentucky Utilities Company (78% ownership) and Louisville Gas and Electric Company (22% ownership).
- b. Natural Gas fired combined cycle
 - c. The net rated capacity is 640 MW for the entire unit (net nominal summer rating).
 - d. The KU amount at the end of the test year is \$2,220,392. The LG&E amount at the end of the test year is \$734,831, the total amount is \$2,955,223.
 - e. The total estimated gross investment when the unit is placed in service is \$559 million (\$436 million KU and \$123 million LG&E).
 - f. The design net heat rate is 6,655 BTU/KWH (High Heating Value) with the CT's in new and clean conditions.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 250

Responding Witness: Robert M. Conroy

- Q-250. Please provide the combined KU and LG&E generating order of dispatch by unit and basis for this order of dispatch for units in service during the test year.
- A-250. See the attached dispatch merit order. The dispatch merit order provided is based on unit assumptions at full load considering fuel and variable costs. The schedule is updated monthly. The schedule attached is for the month of March 2012. Actual dispatch merit order is determined dynamically in the Energy Management System (EMS) based on heat rate curves and operating parameters for each unit.

KU and LG&E Dispatch Merit Order
March 2012

- 1 TRIMBLE 2
- 2 TRIMBLE 1
- 3 GHENT 2
- 4 MILL CREEK 1
- 5 MILL CREEK 2
- 6 MILL CREEK 4
- 7 GHENT 1
- 8 GHENT 3
- 9 GR RIVER 4
- 10 MILL CREEK 3
- 11 GHENT 4
- 12 TRIMBLE 5
- 13 TRIMBLE 6
- 14 TRIMBLE 7
- 15 TRIMBLE 8
- 16 TRIMBLE 9
- 17 TRIMBLE 10
- 18 CANE RUN 5
- 19 BROWN 6
- 20 BROWN 7
- 21 CANE RUN 6
- 22 PADDYS RUN 13
- 23 GR RIVER 3
- 24 CANE RUN 4
- 25 BROWN 2
- 26 BROWN 5
- 27 BROWN 3
- 28 BROWN 9
- 29 BROWN 10
- 30 BROWN 8
- 31 BROWN 11
- 32 BROWN 1
- 33 PADDYS RUN 11
- 34 CANE RUN 11
- 35 PADDYS RUN 12
- 36 ZORN 1
- 37 HAEFLING

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 251

Responding Witness: Robert M. Conroy

- Q-251. Please provide the combined KU and LG&E generating order of dispatch by unit and basis for this order of dispatch, with the addition of all units currently included in CWIP.
- A-251. See the response to Question No. 250. KU and LG&E currently have no units included in CWIP.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 252

Responding Witness: Robert M. Conroy

Q-252. Please provide total system, total KU, total LG&E, and KU class contributions to each monthly system (KU + LG&E) coincident peak demand during the test year. Provide class contributions at generation voltage level. In this response please provide the date and hour of each provided observation.

A-252. See the response to KIUC 1-8.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 253

Responding Witness: Robert M. Conroy

Q-253. Please provide total system, total KU, total LG&E, and KU class contributions to the 24 highest system (KU + LG&E) having coincident peak demands during the test year. In this response, please provide the date and hour of each provided observation.

A-253. See attached.

**Kentucky Utilities Company
Coincident Peak Demands**

Year	Month	Day	Hour	KU mWH	LGE mWH	Combined System mWH	Residential kWH	General Service kWH	All Electric Schools kWH	TOD Secondary kWH	TOD Primary kWH	PS Secondary kWH	PS Primary kWH	Large TOD kWH	RTS kWH	Fluct. Load Service kWH	Unmetered Lighting kWH	Traffic Energy Service kWH	Lighting Energy Service kWH
2011	7	11	15	4,102	2,654	6,756	1,313,962	401,895	22,979	73,780	117,702	520,814	142,873	406,695	226,867	70,223	-	126	-
2011	7	28	14	4,062	2,671	6,733	1,223,604	457,122	22,417	73,055	130,390	550,717	133,740	446,522	221,754	186	-	126	-
2011	7	20	14	4,128	2,591	6,719	1,225,882	397,530	20,129	72,532	131,348	562,323	141,950	464,274	235,162	60,519	-	126	-
2011	7	11	16	4,060	2,655	6,715	1,370,043	364,891	23,598	73,401	112,481	517,552	138,412	401,696	223,824	41,586	-	126	-
2011	7	28	15	4,060	2,655	6,715	1,312,741	385,995	22,005	72,270	128,711	541,759	129,768	442,147	222,220	188	-	126	-
2011	7	11	14	4,065	2,645	6,710	1,295,519	413,718	23,435	72,561	122,288	525,907	144,414	403,573	222,827	38,317	-	126	-
2011	7	21	14	4,040	2,659	6,699	1,218,143	411,114	19,461	70,683	127,182	539,051	136,918	445,683	235,158	62,386	-	126	-
2011	7	11	17	4,056	2,642	6,698	1,434,726	344,614	22,680	69,355	109,875	493,609	133,331	388,824	214,936	64,380	-	126	-
2011	7	28	13	4,058	2,634	6,692	1,211,598	486,375	21,087	70,893	130,500	548,223	131,685	449,295	212,541	180	-	126	-
2011	7	27	14	4,050	2,637	6,687	1,233,830	428,156	21,413	70,831	128,852	543,833	133,577	453,698	234,271	5,239	-	126	-
2011	8	2	15	4,061	2,623	6,684	1,549,925	340,358	19,971	61,860	104,737	461,342	112,995	370,591	197,684	48,758	-	126	-
2011	7	28	16	4,025	2,654	6,679	1,335,845	337,210	21,615	72,213	126,193	535,304	127,906	454,193	221,996	190	-	126	-
2011	8	2	14	4,058	2,617	6,675	1,460,691	392,840	20,890	62,428	105,746	472,837	111,755	378,993	201,224	52,634	-	126	-
2011	8	2	16	4,056	2,616	6,672	1,615,951	272,065	19,734	60,715	100,823	454,317	105,216	374,350	196,465	59,585	-	126	-
2011	7	27	15	4,026	2,644	6,670	1,321,303	374,044	22,096	69,798	123,828	528,061	128,611	439,612	223,112	294	-	126	-
2011	7	21	15	3,993	2,667	6,660	1,210,682	382,886	19,907	71,799	122,970	537,536	136,570	442,406	232,683	69,108	-	126	-
2011	7	20	13	4,065	2,589	6,654	1,207,680	433,719	19,732	69,051	131,419	544,523	132,108	457,733	222,820	46,511	-	126	-
2011	7	11	13	4,041	2,611	6,652	1,231,207	456,710	23,477	70,057	125,112	519,104	143,749	400,326	220,310	57,475	-	126	-
2011	7	27	16	4,012	2,634	6,646	1,324,133	341,848	22,258	70,792	121,177	535,611	126,950	453,186	227,973	189	-	126	-
2011	7	21	12	4,018	2,624	6,642	1,196,488	461,793	18,634	67,376	128,343	526,429	133,548	447,827	226,587	62,801	-	126	-
2011	7	12	13	3,928	2,704	6,632	1,150,675	446,081	21,970	68,917	126,123	521,531	144,218	401,555	227,470	45,756	-	126	-
2011	7	28	17	3,989	2,641	6,630	1,381,579	319,282	20,067	68,613	121,174	515,230	121,458	441,538	212,388	184	-	126	-
2011	7	21	13	3,971	2,648	6,619	1,185,508	440,370	19,114	69,876	131,316	538,661	137,504	452,943	236,308	288	-	126	-
2011	9	2	15	4,024	2,591	6,615	1,483,989	308,700	32,744	68,115	109,804	461,843	121,406	401,208	207,143	51,808	-	126	-

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 254

Responding Witness: Robert M. Conroy

Q-254. For each KU and LG&E generating unit, please provide all forced (unscheduled) outages (dates, time, and duration) by unit during the test year.

A-254. See the attached for KU and LG&E forced outages by unit during the test year.

Unit	Start Date & Time	End Date & Time	Duration
Brown 1	4/19/11 10:05 PM	4/20/11 2:41 AM	4.6
Brown 1	4/20/11 2:41 AM	4/20/11 9:39 PM	19.0
Brown 1	5/5/11 10:08 PM	5/6/11 3:30 PM	17.4
Brown 1	5/9/11 3:47 PM	5/9/11 10:03 PM	6.3
Brown 1	5/17/11 8:46 PM	5/17/11 9:07 PM	0.4
Brown 1	7/4/11 2:24 PM	7/4/11 2:44 PM	0.3
Brown 1	10/10/11 8:18 PM	10/10/11 10:47 PM	2.5
Brown 1	10/12/11 10:31 AM	10/19/11 11:10 PM	180.7
Brown 1	12/4/11 9:45 AM	12/4/11 10:14 PM	12.5
Brown 10	11/16/11 6:26 PM	11/16/11 8:35 PM	2.2
Brown 10	2/25/12 7:10 AM	2/25/12 8:20 AM	1.2
Brown 11	5/13/11 10:20 AM	5/13/11 1:19 PM	3.0
Brown 11	6/8/11 11:56 AM	6/8/11 12:03 PM	0.1
Brown 11	11/16/11 6:49 PM	11/16/11 7:22 PM	0.6
Brown 11	1/13/12 5:50 AM	1/13/12 9:14 AM	3.4
Brown 11	2/25/12 7:10 AM	2/25/12 8:20 AM	1.2
Brown 2	4/28/11 7:15 AM	4/29/11 7:09 PM	35.9
Brown 2	5/7/11 7:30 PM	5/8/11 7:17 AM	11.8
Brown 2	5/8/11 8:31 AM	5/8/11 5:10 PM	8.7
Brown 2	5/8/11 6:07 PM	5/8/11 9:23 PM	3.3
Brown 2	5/16/11 9:06 PM	5/17/11 10:09 AM	13.1
Brown 2	6/8/11 12:45 PM	6/8/11 7:31 PM	6.8
Brown 2	6/27/11 1:25 PM	6/27/11 5:31 PM	4.1
Brown 2	7/11/11 3:29 PM	7/11/11 9:17 PM	5.8
Brown 2	7/20/11 6:52 AM	7/20/11 1:03 PM	6.2
Brown 2	7/22/11 4:33 AM	7/22/11 1:54 PM	9.4
Brown 2	7/24/11 8:37 AM	7/24/11 3:15 PM	6.6
Brown 2	7/24/11 4:01 PM	7/25/11 5:25 PM	25.4
Brown 2	7/25/11 5:25 PM	7/28/11 8:06 AM	62.7
Brown 2	7/28/11 8:06 AM	7/28/11 2:12 PM	6.1
Brown 2	8/8/11 1:21 PM	8/8/11 5:54 PM	4.6
Brown 2	9/15/11 6:20 AM	9/15/11 7:33 AM	1.2
Brown 2	11/7/11 3:04 PM	11/7/11 4:19 PM	1.3
Brown 2	11/10/11 12:26 AM	11/10/11 1:32 PM	13.1
Brown 2	11/26/11 1:32 PM	11/27/11 3:20 AM	13.8
Brown 2	12/26/11 5:24 PM	12/28/11 10:35 AM	41.2
Brown 2	1/23/12 8:57 PM	1/24/12 12:21 AM	3.4
Brown 2	3/5/12 9:53 AM	3/6/12 4:56 PM	31.1
Brown 3	5/7/11 10:16 AM	5/7/11 1:46 PM	3.5
Brown 3	9/9/11 1:03 PM	9/9/11 2:34 PM	1.5

Unit	Start Date & Time	End Date & Time	Duration
Brown 3	9/26/11 3:51 PM	9/27/11 9:30 PM	29.7
Brown 3	10/11/11 9:37 AM	10/11/11 8:00 PM	10.4
Brown 3	10/11/11 8:00 PM	10/12/11 12:26 AM	4.4
Brown 3	10/12/11 2:19 AM	10/12/11 2:45 AM	0.4
Brown 3	10/12/11 10:27 PM	10/16/11 9:21 AM	82.9
Brown 3	10/16/11 1:18 PM	10/18/11 5:31 AM	40.2
Brown 3	11/5/11 3:25 PM	11/11/11 2:42 AM	131.3
Brown 3	11/21/11 9:50 AM	11/22/11 2:13 AM	16.4
Brown 3	3/12/12 8:45 AM	3/14/12 12:00 AM	39.3
Brown 5	7/12/11 6:30 AM	7/12/11 5:25 PM	10.9
Brown 5	1/13/12 2:20 PM	1/14/12 3:37 PM	25.3
Brown 6	5/30/11 3:54 PM	5/30/11 6:05 PM	2.2
Brown 6	5/31/11 11:49 AM	5/31/11 12:03 PM	0.2
Brown 6	6/1/11 10:10 AM	6/1/11 11:21 AM	1.2
Brown 6	7/11/11 10:40 AM	7/11/11 6:11 PM	7.5
Brown 6	7/20/11 1:09 PM	7/20/11 2:00 PM	0.9
Brown 6	7/20/11 2:37 PM	7/20/11 3:39 PM	1.0
Brown 6	7/21/11 6:19 PM	7/22/11 12:00 AM	5.7
Brown 6	10/13/11 6:07 AM	10/13/11 6:29 AM	0.4
Brown 6	10/13/11 6:36 AM	10/13/11 6:52 AM	0.3
Brown 6	11/10/11 4:49 PM	11/10/11 5:34 PM	0.8
Brown 6	11/10/11 5:38 PM	11/10/11 10:23 PM	4.8
Brown 6	11/10/11 10:23 PM	11/11/11 10:30 AM	12.1
Brown 6	3/9/12 6:54 AM	3/9/12 12:58 PM	6.1
Brown 7	5/30/11 4:33 PM	5/30/11 5:23 PM	0.8
Brown 7	5/30/11 5:28 PM	5/30/11 5:47 PM	0.3
Brown 7	6/1/11 12:33 PM	6/1/11 12:34 PM	0.0
Brown 7	6/1/11 1:52 PM	6/1/11 8:10 PM	6.3
Brown 7	6/30/11 10:45 AM	6/30/11 2:15 PM	3.5
Brown 7	7/11/11 1:36 PM	7/12/11 10:26 AM	20.8
Brown 7	7/12/11 3:57 PM	7/13/11 11:57 AM	20.0
Brown 7	8/2/11 7:36 AM	8/2/11 8:01 AM	0.4
Brown 7	8/8/11 5:00 PM	8/8/11 5:08 PM	0.1
Brown 8	10/19/11 11:40 AM	10/19/11 2:58 PM	3.3
Brown 8	2/25/12 7:10 AM	2/25/12 8:20 AM	1.2
Brown 9	5/16/11 6:57 PM	5/18/11 10:15 AM	39.3
Brown 9	6/8/11 11:56 AM	6/8/11 11:57 AM	0.0
Brown 9	11/16/11 6:26 PM	11/16/11 6:53 PM	0.5
Brown 9	1/13/12 6:12 AM	1/13/12 8:37 AM	2.4
Brown 9	2/6/12 8:41 PM	2/6/12 9:27 PM	0.8

Unit	Start Date & Time	End Date & Time	Duration
Brown 9	2/25/12 7:10 AM	2/25/12 8:20 AM	1.2
Cane Run 11	7/28/11 2:30 PM	7/28/11 3:46 PM	1.3
Cane Run 11	8/2/11 3:38 PM	11/22/11 7:20 AM	2,679.7
Cane Run 11	1/4/12 8:30 AM	1/4/12 10:57 AM	2.5
Cane Run 11	1/23/12 3:50 PM	1/24/12 12:00 PM	20.2
Cane Run 4	4/23/11 8:59 AM	4/23/11 9:37 AM	0.6
Cane Run 4	4/23/11 11:13 AM	4/23/11 5:29 PM	6.3
Cane Run 4	5/4/11 11:51 PM	5/6/11 2:50 AM	27.0
Cane Run 4	5/6/11 2:50 AM	5/6/11 6:56 AM	4.1
Cane Run 4	5/9/11 5:51 PM	5/10/11 3:13 PM	21.4
Cane Run 4	5/10/11 3:13 PM	5/11/11 4:59 AM	13.8
Cane Run 4	5/11/11 5:25 AM	5/11/11 6:47 AM	1.4
Cane Run 4	6/28/11 10:28 PM	6/30/11 2:38 AM	28.2
Cane Run 4	7/28/11 7:31 AM	7/28/11 8:52 AM	1.4
Cane Run 4	7/28/11 9:08 AM	7/28/11 9:51 AM	0.7
Cane Run 4	10/3/11 6:18 AM	10/5/11 11:38 AM	53.3
Cane Run 4	10/18/11 10:00 PM	10/20/11 1:28 AM	27.5
Cane Run 4	1/25/12 3:39 AM	1/25/12 4:10 AM	0.5
Cane Run 4	1/25/12 4:23 AM	1/25/12 4:47 AM	0.4
Cane Run 4	3/7/12 9:03 PM	3/7/12 10:07 PM	1.1
Cane Run 4	3/15/12 10:02 PM	3/16/12 4:25 PM	18.4
Cane Run 4	3/16/12 4:25 PM	3/16/12 8:27 PM	4.0
Cane Run 4	3/28/12 7:30 AM	3/28/12 12:29 PM	5.0
Cane Run 5	4/8/11 7:06 AM	4/8/11 8:49 AM	1.7
Cane Run 5	4/12/11 11:13 AM	4/13/11 12:08 PM	24.9
Cane Run 5	4/16/11 12:26 AM	4/17/11 10:31 AM	34.1
Cane Run 5	4/19/11 9:27 AM	4/21/11 7:08 PM	57.7
Cane Run 5	4/26/11 9:45 AM	4/26/11 8:31 PM	10.8
Cane Run 5	5/23/11 3:59 AM	5/23/11 8:00 AM	4.0
Cane Run 5	5/23/11 8:02 PM	5/23/11 9:44 PM	1.7
Cane Run 5	5/23/11 9:51 PM	5/23/11 10:11 PM	0.3
Cane Run 5	5/25/11 2:13 AM	5/25/11 3:20 AM	1.1
Cane Run 5	5/25/11 3:20 AM	5/25/11 1:49 PM	10.5
Cane Run 5	6/6/11 9:41 PM	6/7/11 2:46 AM	5.1
Cane Run 5	10/4/11 6:30 AM	10/4/11 9:06 AM	2.6
Cane Run 5	11/11/11 8:07 AM	11/12/11 12:20 PM	28.2
Cane Run 5	12/18/11 10:36 AM	12/21/11 2:53 AM	64.3
Cane Run 5	1/29/12 11:40 PM	1/31/12 1:07 PM	37.5
Cane Run 5	2/6/12 1:14 AM	2/6/12 4:37 AM	3.4
Cane Run 5	3/2/12 5:43 PM	3/4/12 11:31 AM	41.8

Unit	Start Date & Time	End Date & Time	Duration
Cane Run 5	3/26/12 10:43 PM	3/27/12 10:52 AM	12.2
Cane Run 5	3/27/12 11:47 AM	3/27/12 2:11 PM	2.4
Cane Run 6	4/28/11 6:32 PM	4/28/11 10:11 PM	3.7
Cane Run 6	5/9/11 5:51 PM	5/12/11 4:14 AM	58.4
Cane Run 6	7/6/11 10:47 PM	7/7/11 8:30 AM	9.7
Cane Run 6	8/8/11 4:39 PM	8/10/11 7:02 AM	38.4
Cane Run 6	8/14/11 4:05 PM	8/17/11 10:31 AM	66.4
Cane Run 6	8/17/11 10:31 AM	8/17/11 5:20 PM	6.8
Cane Run 6	8/25/11 3:29 PM	8/26/11 2:45 PM	23.3
Cane Run 6	10/8/11 6:15 AM	10/9/11 3:33 PM	33.3
Cane Run 6	10/11/11 10:29 PM	10/11/11 11:29 PM	1.0
Cane Run 6	12/8/11 12:12 AM	12/8/11 3:20 AM	3.1
Cane Run 6	12/18/11 9:44 AM	12/19/11 6:47 AM	21.1
Cane Run 6	2/1/12 5:57 AM	2/1/12 8:00 AM	2.1
Cane Run 6	2/17/12 12:02 AM	2/17/12 1:38 AM	1.6
Cane Run 6	3/16/12 5:18 PM	3/17/12 1:25 PM	20.1
Ghent 1	4/13/11 5:20 AM	4/13/11 10:55 AM	5.6
Ghent 1	5/13/11 8:23 PM	5/15/11 3:23 AM	31.0
Ghent 1	6/12/11 9:33 AM	6/13/11 9:38 AM	24.1
Ghent 1	10/12/11 8:26 AM	10/14/11 5:30 PM	57.1
Ghent 1	10/14/11 5:30 PM	10/16/11 6:29 PM	49.0
Ghent 1	2/2/12 12:58 PM	2/3/12 10:29 AM	21.5
Ghent 1	3/14/12 1:42 PM	3/19/12 5:42 AM	112.0
Ghent 2	4/16/11 12:29 AM	4/16/11 11:00 PM	22.5
Ghent 2	6/26/11 5:12 AM	6/26/11 10:56 AM	5.7
Ghent 2	7/10/11 8:47 PM	7/10/11 10:40 PM	1.9
Ghent 2	7/10/11 11:53 PM	7/11/11 5:11 AM	5.3
Ghent 2	7/11/11 5:18 AM	7/11/11 7:22 AM	2.1
Ghent 2	7/11/11 9:25 AM	7/11/11 1:32 PM	4.1
Ghent 2	10/25/11 1:10 PM	10/25/11 2:23 PM	1.2
Ghent 3	6/20/11 3:30 AM	6/21/11 12:09 AM	20.7
Ghent 3	6/21/11 12:09 AM	6/21/11 5:44 PM	17.6
Ghent 3	6/26/11 12:06 PM	6/26/11 2:28 PM	2.4
Ghent 3	8/12/11 2:59 AM	8/12/11 5:39 AM	2.7
Ghent 3	8/19/11 5:33 AM	8/21/11 10:22 PM	64.8
Ghent 3	8/22/11 4:16 AM	8/22/11 8:57 AM	4.7
Ghent 3	9/18/11 8:53 PM	9/19/11 5:18 AM	8.4
Ghent 4	5/4/11 11:25 PM	5/5/11 6:01 PM	18.6
Ghent 4	5/12/11 6:54 AM	5/13/11 2:15 PM	31.4
Ghent 4	5/30/11 12:41 AM	5/30/11 10:04 PM	21.4

Unit	Start Date & Time	End Date & Time	Duration
Ghent 4	8/2/11 7:19 AM	8/2/11 9:07 AM	1.8
Ghent 4	10/14/11 11:27 AM	10/14/11 1:21 PM	1.9
Ghent 4	10/23/11 12:01 AM	10/24/11 8:28 PM	44.5
Ghent 4	11/15/11 1:50 PM	11/15/11 3:25 PM	1.6
Green River 3	4/23/11 2:00 AM	4/23/11 4:03 AM	2.1
Green River 3	4/23/11 5:02 AM	4/23/11 10:09 AM	5.1
Green River 3	4/24/11 6:09 AM	4/24/11 7:33 AM	1.4
Green River 3	5/8/11 8:08 PM	5/8/11 10:30 PM	2.4
Green River 3	5/24/11 4:18 PM	5/24/11 11:34 PM	7.3
Green River 3	5/28/11 3:30 AM	5/29/11 4:59 PM	37.5
Green River 3	6/6/11 10:56 AM	6/6/11 6:31 PM	7.6
Green River 3	10/12/11 10:10 AM	10/12/11 5:30 PM	7.3
Green River 3	10/28/11 12:08 AM	10/28/11 2:02 AM	1.9
Green River 3	11/2/11 10:25 AM	11/2/11 3:05 PM	4.7
Green River 3	11/15/11 1:58 PM	11/15/11 2:59 PM	1.0
Green River 3	11/20/11 10:04 AM	11/20/11 3:40 PM	5.6
Green River 3	11/29/11 9:23 PM	11/30/11 10:24 AM	13.0
Green River 3	1/7/12 11:17 AM	1/7/12 3:36 PM	4.3
Green River 3	2/6/12 10:29 PM	2/7/12 3:26 AM	5.0
Green River 3	2/9/12 9:48 AM	2/10/12 11:20 AM	25.5
Green River 3	2/11/12 6:56 PM	2/12/12 12:36 AM	5.7
Green River 3	2/28/12 9:56 PM	3/2/12 5:58 AM	56.0
Green River 4	4/1/11 9:15 PM	4/2/11 2:00 PM	16.8
Green River 4	4/2/11 2:00 PM	4/2/11 8:34 PM	6.6
Green River 4	4/22/11 6:21 PM	4/22/11 6:43 PM	0.4
Green River 4	6/30/11 9:07 PM	7/2/11 1:50 AM	28.7
Green River 4	7/18/11 8:17 AM	7/19/11 5:38 PM	33.4
Green River 4	7/19/11 6:05 PM	7/19/11 6:43 PM	0.6
Green River 4	7/19/11 10:33 PM	7/20/11 8:33 PM	22.0
Green River 4	7/29/11 11:32 AM	8/1/11 5:12 AM	65.7
Green River 4	8/3/11 3:26 PM	8/4/11 9:06 PM	29.7
Green River 4	8/7/11 5:13 PM	8/9/11 8:08 PM	50.9
Green River 4	8/28/11 11:02 AM	9/2/11 3:58 AM	112.9
Green River 4	9/8/11 2:42 AM	9/9/11 6:37 AM	27.9
Green River 4	9/28/11 8:35 PM	9/29/11 6:21 PM	21.8
Green River 4	10/17/11 4:59 PM	10/19/11 7:10 AM	38.2
Green River 4	10/26/11 1:26 AM	10/28/11 7:43 AM	54.3
Green River 4	11/20/11 4:20 PM	11/21/11 1:17 AM	9.0
Green River 4	11/23/11 3:45 AM	11/24/11 9:11 PM	41.4
Green River 4	12/1/11 12:08 PM	12/2/11 5:14 AM	17.1

Unit	Start Date & Time	End Date & Time	Duration
Green River 4	12/16/11 12:50 PM	12/16/11 5:05 PM	4.3
Green River 4	12/25/11 5:11 PM	12/25/11 10:47 PM	5.6
Green River 4	1/13/12 8:12 AM	1/14/12 1:58 PM	29.8
Green River 4	2/11/12 7:20 AM	2/12/12 9:05 AM	25.8
Green River 4	3/11/12 12:04 PM	3/12/12 6:14 PM	30.2
Green River 4	3/21/12 7:38 AM	3/23/12 2:20 AM	42.7
Green River 4	3/29/12 10:42 AM	3/30/12 8:09 PM	33.5
Haefling 1	7/11/11 12:32 PM	7/13/11 9:47 AM	45.3
Haefling 1	12/13/11 10:36 AM	12/15/11 12:22 PM	49.8
Haefling 1	1/25/12 11:15 AM	1/26/12 1:30 PM	26.3
Haefling 1	1/26/12 1:30 PM	1/30/12 12:49 PM	95.3
Haefling 2	4/28/11 2:49 PM	4/28/11 4:30 PM	1.7
Haefling 2	7/11/11 7:00 PM	7/12/11 4:02 PM	21.0
Haefling 2	9/2/11 12:38 PM	9/2/11 12:48 PM	0.2
Haefling 2	1/25/12 11:26 AM	1/25/12 12:36 PM	1.2
Haefling 2	1/26/12 1:30 PM	1/27/12 2:28 PM	25.0
Haefling 3	7/11/11 7:00 PM	7/14/11 10:53 AM	63.9
Haefling 3	7/20/11 7:52 AM	8/4/11 1:40 PM	365.8
Haefling 3	1/25/12 11:09 AM	1/25/12 12:34 PM	1.4
Haefling 3	1/26/12 1:30 PM	1/27/12 2:28 PM	25.0
Mill Creek 1	4/25/11 10:36 AM	4/25/11 12:13 PM	1.6
Mill Creek 1	4/26/11 1:31 AM	4/26/11 3:06 AM	1.6
Mill Creek 1	4/27/11 9:45 AM	4/27/11 10:20 AM	0.6
Mill Creek 1	4/28/11 7:51 PM	4/28/11 9:25 PM	1.6
Mill Creek 1	4/29/11 1:40 AM	4/29/11 3:57 AM	2.3
Mill Creek 1	6/20/11 11:46 AM	6/22/11 11:16 AM	47.5
Mill Creek 1	8/1/11 7:56 AM	8/5/11 8:53 AM	97.0
Mill Creek 1	8/7/11 1:51 AM	8/7/11 8:01 AM	6.2
Mill Creek 1	8/11/11 9:27 PM	8/14/11 6:52 AM	57.4
Mill Creek 1	9/14/11 5:20 AM	9/15/11 5:34 PM	36.2
Mill Creek 1	12/17/11 4:40 AM	12/17/11 6:39 AM	2.0
Mill Creek 1	12/22/11 7:33 AM	12/22/11 9:05 AM	1.5
Mill Creek 2	3/29/11 10:58 AM	4/1/11 6:53 AM	67.9
Mill Creek 2	4/1/11 10:50 AM	4/3/11 2:24 AM	39.6
Mill Creek 2	4/3/11 12:35 PM	4/5/11 2:36 AM	38.0
Mill Creek 2	4/12/11 6:31 AM	4/12/11 9:08 AM	2.6
Mill Creek 2	4/25/11 10:35 AM	4/25/11 11:54 AM	1.3
Mill Creek 2	4/26/11 2:15 AM	4/26/11 1:50 PM	11.6
Mill Creek 2	4/27/11 2:46 PM	4/27/11 3:32 PM	0.8
Mill Creek 2	4/27/11 4:44 PM	4/27/11 5:47 PM	1.1

Unit	Start Date & Time	End Date & Time	Duration
Mill Creek 2	4/28/11 11:23 PM	4/29/11 1:40 PM	14.3
Mill Creek 2	4/29/11 1:40 PM	4/29/11 10:48 PM	9.1
Mill Creek 2	4/29/11 10:48 PM	4/30/11 10:17 AM	11.5
Mill Creek 2	7/28/11 1:20 PM	7/28/11 2:29 PM	1.2
Mill Creek 2	8/8/11 6:57 PM	8/9/11 12:05 AM	5.1
Mill Creek 2	10/17/11 5:30 AM	10/17/11 8:55 AM	3.4
Mill Creek 2	10/19/11 4:38 PM	10/19/11 6:19 PM	1.7
Mill Creek 2	12/5/11 12:40 AM	12/5/11 2:38 PM	14.0
Mill Creek 2	12/13/11 8:00 PM	12/15/11 4:35 AM	32.6
Mill Creek 2	1/19/12 8:21 PM	1/21/12 10:07 AM	37.8
Mill Creek 3	6/27/11 4:31 PM	6/27/11 6:35 PM	2.1
Mill Creek 3	7/26/11 12:37 AM	7/27/11 6:09 AM	29.5
Mill Creek 3	7/27/11 7:28 AM	7/29/11 10:31 AM	51.1
Mill Creek 3	8/4/11 4:07 PM	8/4/11 10:01 PM	5.9
Mill Creek 3	8/22/11 9:01 AM	8/26/11 2:06 AM	89.1
Mill Creek 3	8/26/11 2:49 AM	8/27/11 6:45 AM	27.9
Mill Creek 3	8/27/11 6:45 AM	8/28/11 6:41 AM	23.9
Mill Creek 3	8/28/11 6:41 AM	8/29/11 5:06 AM	22.4
Mill Creek 3	9/2/11 11:07 AM	9/2/11 4:22 PM	5.3
Mill Creek 3	10/5/11 2:46 PM	10/5/11 5:27 PM	2.7
Mill Creek 3	10/5/11 5:58 PM	10/5/11 8:33 PM	2.6
Mill Creek 3	12/1/11 12:42 AM	12/1/11 2:54 AM	2.2
Mill Creek 3	1/28/12 6:25 PM	1/29/12 1:24 AM	7.0
Mill Creek 3	3/8/12 12:02 PM	3/8/12 2:06 PM	2.1
Mill Creek 3	3/12/12 7:45 AM	3/12/12 4:30 PM	8.8
Mill Creek 3	3/12/12 4:30 PM	3/12/12 7:08 PM	2.6
Mill Creek 4	4/7/11 11:39 PM	4/11/11 3:18 AM	75.7
Mill Creek 4	4/11/11 3:25 AM	4/11/11 4:07 AM	0.7
Mill Creek 4	4/27/11 4:44 AM	4/27/11 7:21 AM	2.6
Mill Creek 4	5/9/11 5:54 PM	5/9/11 9:42 PM	3.8
Mill Creek 4	5/20/11 7:11 AM	5/20/11 10:01 AM	2.8
Mill Creek 4	6/7/11 12:15 AM	6/8/11 8:19 AM	32.1
Mill Creek 4	6/9/11 12:28 AM	6/10/11 12:10 PM	35.7
Mill Creek 4	6/10/11 12:29 PM	6/10/11 1:25 PM	0.9
Mill Creek 4	6/27/11 4:31 PM	6/27/11 6:01 PM	1.5
Mill Creek 4	6/28/11 10:26 AM	6/30/11 3:34 AM	41.1
Mill Creek 4	7/15/11 11:49 PM	7/24/11 7:30 AM	199.7
Mill Creek 4	7/24/11 7:30 AM	7/24/11 8:44 PM	13.2
Mill Creek 4	7/31/11 10:53 PM	8/2/11 1:47 PM	38.9
Mill Creek 4	8/13/11 8:18 AM	8/13/11 11:01 AM	2.7

Unit	Start Date & Time	End Date & Time	Duration
Mill Creek 4	9/9/11 11:48 AM	9/11/11 7:43 AM	43.9
Mill Creek 4	10/7/11 10:12 AM	10/9/11 2:47 PM	52.6
Mill Creek 4	10/17/11 10:15 AM	10/18/11 6:41 PM	32.4
Mill Creek 4	11/4/11 1:53 AM	11/4/11 5:31 AM	3.6
Mill Creek 4	11/4/11 8:49 AM	11/4/11 9:47 AM	1.0
Mill Creek 4	11/5/11 12:09 PM	11/5/11 8:24 PM	8.3
Mill Creek 4	11/5/11 8:24 PM	11/9/11 4:39 PM	92.3
Mill Creek 4	12/16/11 8:54 AM	12/16/11 10:10 AM	1.3
Mill Creek 4	1/7/12 12:05 AM	1/7/12 9:53 AM	9.8
Mill Creek 4	2/6/12 4:11 PM	2/6/12 10:30 PM	6.3
Mill Creek 4	2/8/12 8:08 AM	2/10/12 10:13 AM	50.1
Mill Creek 4	2/24/12 5:39 AM	2/24/12 11:50 AM	6.2
Mill Creek 4	3/7/12 8:03 AM	3/8/12 8:12 PM	36.2
Mill Creek 4	3/18/12 9:12 AM	3/21/12 1:03 PM	75.9
Mill Creek 4	3/25/12 9:52 AM	3/27/12 11:36 AM	49.7
Paddy's Run 11	7/11/11 12:55 PM	7/16/11 9:05 AM	116.2
Paddy's Run 11	7/21/11 12:33 PM	7/21/11 1:01 PM	0.5
Paddy's Run 11	9/2/11 2:08 PM	9/2/11 2:41 PM	0.6
Paddy's Run 12	5/17/11 2:10 PM	5/18/11 3:16 PM	25.1
Paddy's Run 12	7/11/11 1:48 PM	7/13/11 9:00 AM	43.2
Paddy's Run 12	7/15/11 11:00 AM	7/15/11 8:38 PM	9.6
Paddy's Run 12	7/21/11 12:33 PM	7/21/11 1:51 PM	1.3
Paddy's Run 12	7/21/11 1:56 PM	7/21/11 4:23 PM	2.5
Paddy's Run 12	8/2/11 11:05 AM	12/20/11 4:23 PM	3,365.3
Paddy's Run 13	5/11/11 3:00 PM	5/12/11 7:36 AM	16.6
Paddy's Run 13	5/12/11 7:53 AM	5/12/11 8:10 AM	0.3
Paddy's Run 13	5/19/11 10:49 AM	5/19/11 11:39 AM	0.8
Paddy's Run 13	6/4/11 11:40 AM	6/4/11 12:06 PM	0.4
Paddy's Run 13	6/7/11 10:00 AM	6/7/11 10:29 AM	0.5
Paddy's Run 13	6/7/11 10:32 AM	6/7/11 10:48 AM	0.3
Paddy's Run 13	6/7/11 10:51 AM	6/7/11 1:15 PM	2.4
Paddy's Run 13	6/7/11 9:15 PM	6/8/11 12:17 PM	15.0
Paddy's Run 13	7/15/11 11:00 AM	7/15/11 8:38 PM	9.6
Paddy's Run 13	7/18/11 12:00 PM	7/18/11 1:12 PM	1.2
Paddy's Run 13	7/18/11 7:17 PM	7/18/11 7:48 PM	0.5
Paddy's Run 13	9/1/11 11:24 AM	9/1/11 12:17 PM	0.9
Paddy's Run 13	9/1/11 3:54 PM	9/1/11 4:43 PM	0.8
Paddy's Run 13	9/3/11 1:24 PM	9/3/11 1:51 PM	0.5
Paddy's Run 13	9/3/11 2:18 PM	9/3/11 2:51 PM	0.6
Paddy's Run 13	9/3/11 2:54 PM	9/3/11 3:46 PM	0.9

Unit	Start Date & Time	End Date & Time	Duration
Paddy's Run 13	1/26/12 10:38 AM	1/26/12 11:10 AM	0.5
Trimble County 1	5/23/11 5:38 PM	5/24/11 3:34 PM	21.9
Trimble County 1	6/2/11 12:34 PM	6/4/11 12:35 PM	48.0
Trimble County 1	7/12/11 8:24 PM	7/14/11 9:12 PM	48.8
Trimble County 1	7/23/11 3:20 AM	7/24/11 9:38 PM	42.3
Trimble County 1	8/7/11 6:52 PM	8/11/11 12:12 AM	77.3
Trimble County 1	8/11/11 12:12 AM	8/11/11 8:57 PM	20.8
Trimble County 1	11/18/11 7:59 PM	11/18/11 9:55 PM	1.9
Trimble County 1	11/18/11 10:20 PM	11/18/11 10:49 PM	0.5
Trimble County 1	11/21/11 1:46 PM	11/23/11 3:46 AM	38.0
Trimble County 1	11/23/11 3:46 AM	11/23/11 12:39 PM	8.9
Trimble County 1	11/23/11 12:43 PM	11/23/11 2:17 PM	1.6
Trimble County 1	11/26/11 2:52 PM	11/26/11 7:36 PM	4.7
Trimble County 1	11/27/11 2:09 PM	12/1/11 10:33 AM	92.4
Trimble County 1	12/1/11 10:33 AM	12/1/11 12:00 PM	1.5
Trimble County 1	12/11/11 8:38 AM	12/12/11 12:40 PM	28.0
Trimble County 1	12/12/11 12:40 PM	12/12/11 10:56 PM	10.3
Trimble County 1	12/15/11 10:05 AM	12/15/11 10:54 PM	12.8
Trimble County 1	2/20/12 6:25 AM	2/20/12 11:42 AM	5.3
Trimble County 1	2/20/12 11:43 AM	2/20/12 12:17 PM	0.6
Trimble County 1	3/1/12 1:28 PM	3/1/12 5:48 PM	4.3
Trimble County 1	3/2/12 3:38 PM	3/2/12 6:24 PM	2.8
Trimble County 1	3/11/12 3:10 AM	3/11/12 9:17 AM	6.1
Trimble County 10	4/10/11 8:58 PM	4/10/11 11:36 PM	2.6
Trimble County 10	4/29/11 12:10 AM	4/29/11 1:45 PM	13.6
Trimble County 10	7/11/11 9:31 AM	7/11/11 12:06 PM	2.6
Trimble County 10	7/21/11 12:49 PM	7/21/11 1:35 PM	0.8
Trimble County 10	1/12/12 7:40 AM	1/12/12 6:34 PM	10.9
Trimble County 10	3/2/12 4:15 PM	3/2/12 4:57 PM	0.7
Trimble County 10	3/3/12 7:24 PM	3/4/12 1:35 AM	6.2
Trimble County 2	5/4/11 3:00 AM	5/6/11 7:55 AM	52.9
Trimble County 2	5/30/11 12:08 AM	5/30/11 11:30 PM	23.4
Trimble County 2	7/1/11 1:16 AM	7/1/11 4:39 PM	15.4
Trimble County 2	8/15/11 6:29 AM	8/16/11 8:42 AM	26.2
Trimble County 2	8/17/11 8:16 AM	8/18/11 2:10 AM	17.9
Trimble County 2	9/14/11 1:31 PM	9/15/11 4:21 AM	14.8
Trimble County 2	9/15/11 5:44 AM	9/15/11 11:00 AM	5.3
Trimble County 2	9/30/11 1:18 AM	9/30/11 5:53 AM	4.6
Trimble County 2	11/16/11 6:04 PM	11/17/11 9:19 AM	15.3
Trimble County 2	1/7/12 1:26 PM	1/11/12 8:18 PM	102.9

Unit	Start Date & Time	End Date & Time	Duration
Trimble County 2	1/12/12 12:47 AM	1/12/12 8:32 AM	7.8
Trimble County 2	1/12/12 9:08 AM	1/12/12 5:42 PM	8.6
Trimble County 5	6/7/11 11:06 AM	6/8/11 3:45 AM	16.7
Trimble County 5	7/6/11 1:35 AM	7/6/11 2:11 AM	0.6
Trimble County 5	7/11/11 7:08 PM	7/11/11 8:15 PM	1.1
Trimble County 5	7/21/11 12:50 PM	7/21/11 1:26 PM	0.6
Trimble County 5	8/10/11 11:24 AM	8/11/11 6:40 AM	19.3
Trimble County 5	8/17/11 12:09 PM	8/18/11 1:56 PM	25.8
Trimble County 5	12/10/11 11:39 AM	12/12/11 8:46 PM	57.1
Trimble County 5	12/13/11 1:10 PM	12/13/11 2:05 PM	0.9
Trimble County 5	1/12/12 9:21 PM	1/13/12 5:10 AM	7.8
Trimble County 5	1/13/12 8:28 AM	1/13/12 10:10 AM	1.7
Trimble County 5	3/2/12 4:15 PM	3/2/12 4:57 PM	0.7
Trimble County 5	3/9/12 8:34 AM	3/9/12 12:48 PM	4.2
Trimble County 6	4/10/11 8:58 PM	4/10/11 10:37 PM	1.7
Trimble County 6	5/5/11 5:45 AM	5/5/11 5:52 AM	0.1
Trimble County 6	5/26/11 5:59 PM	5/26/11 6:46 PM	0.8
Trimble County 6	6/3/11 4:41 PM	6/3/11 8:14 PM	3.6
Trimble County 6	7/11/11 9:20 PM	7/12/11 1:00 AM	3.7
Trimble County 6	7/21/11 12:50 PM	7/21/11 1:46 PM	0.9
Trimble County 6	11/21/11 11:45 AM	11/21/11 12:27 PM	0.7
Trimble County 6	12/10/11 11:39 AM	12/13/11 4:59 PM	77.3
Trimble County 6	1/12/12 9:21 PM	1/13/12 5:10 AM	7.8
Trimble County 6	2/3/12 6:10 AM	2/3/12 7:11 AM	1.0
Trimble County 6	2/8/12 7:31 AM	2/8/12 8:56 AM	1.4
Trimble County 6	3/2/12 4:15 PM	3/2/12 4:57 PM	0.7
Trimble County 6	3/27/12 5:55 PM	3/27/12 7:50 PM	1.9
Trimble County 7	7/6/11 1:04 PM	7/7/11 4:49 AM	15.8
Trimble County 7	7/20/11 9:42 PM	7/21/11 12:20 AM	2.6
Trimble County 7	7/21/11 12:44 PM	7/21/11 1:35 PM	0.9
Trimble County 7	7/31/11 4:15 PM	7/31/11 4:50 PM	0.6
Trimble County 7	11/21/11 11:12 AM	11/21/11 11:45 AM	0.6
Trimble County 7	1/11/12 3:40 PM	1/11/12 6:51 PM	3.2
Trimble County 7	1/17/12 1:43 PM	1/17/12 4:23 PM	2.7
Trimble County 7	2/3/12 6:30 AM	2/3/12 9:15 PM	14.8
Trimble County 7	2/11/12 6:46 PM	2/11/12 6:58 PM	0.2
Trimble County 7	2/22/12 7:10 AM	2/22/12 3:00 PM	7.8
Trimble County 7	3/2/12 4:15 PM	3/2/12 4:57 PM	0.7
Trimble County 7	3/6/12 8:02 AM	3/6/12 8:55 AM	0.9
Trimble County 8	5/20/11 4:26 AM	5/20/11 6:38 AM	2.2

Unit	Start Date & Time	End Date & Time	Duration
Trimble County 8	5/22/11 7:48 AM	5/22/11 7:52 AM	0.1
Trimble County 8	7/21/11 12:50 PM	7/21/11 1:35 PM	0.8
Trimble County 8	1/11/12 3:40 PM	1/11/12 6:51 PM	3.2
Trimble County 8	1/17/12 1:43 PM	1/17/12 4:23 PM	2.7
Trimble County 8	2/22/12 7:10 AM	2/22/12 3:00 PM	7.8
Trimble County 8	3/2/12 4:15 PM	3/2/12 4:57 PM	0.7
Trimble County 9	4/10/11 8:58 PM	4/10/11 11:36 PM	2.6
Trimble County 9	4/13/11 5:26 AM	4/13/11 5:34 AM	0.1
Trimble County 9	5/30/11 11:34 AM	5/30/11 12:02 PM	0.5
Trimble County 9	6/4/11 11:57 AM	6/4/11 12:55 PM	1.0
Trimble County 9	7/11/11 9:20 AM	7/11/11 11:44 AM	2.4
Trimble County 9	7/21/11 12:49 PM	7/21/11 1:34 PM	0.8
Trimble County 9	8/26/11 10:45 AM	8/26/11 4:05 PM	5.3
Trimble County 9	11/11/11 2:15 AM	11/11/11 1:09 PM	10.9
Trimble County 9	11/11/11 10:06 PM	11/12/11 6:43 AM	8.6
Trimble County 9	3/2/12 4:15 PM	3/2/12 4:57 PM	0.7
Zorn 1	7/21/11 12:06 PM	7/22/11 8:51 AM	20.8
Zorn 1	7/28/11 2:26 PM	11/16/11 2:17 PM	2,663.9

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 255

Responding Witness: Robert M. Conroy

Q-255. Please identify and explain any events or circumstance occurring during the test year that materially (significantly) altered the normal (typical) economic dispatch of LG&E's and KU's electric production resources (if any).

A-255 During the test year, all units were economically dispatched within their dispatch capability and availability, except for occasional re-dispatch required by the transmission operator. None of these events were material.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 256

Responding Witness: Robert M. Conroy

Q-256. For each KU and LG&E generating unit, please provide average annual fuel cost per KWH during test year.

A-256. See attached.

Station	KU	LGE
	Average Annual Fuel Cost, \$/kWh	Average Annual Fuel Cost, \$/kWh
BR1	\$ 0.0401	
BR2	\$ 0.0365	
BR3	\$ 0.0378	
BR 5	\$ 0.0925	\$ 0.0925
BR 6	\$ 0.0601	\$ 0.0601
BR 7	\$ 0.0544	\$ 0.0544
BR 8	\$ 0.0812	
BR 9	\$ 0.0870	
BR 10	\$ 0.1025	
BR 11	\$ 0.0782	
CR4		\$ 0.0229
CR5		\$ 0.0218
CR6		\$ 0.0215
CR 11		\$ 0.2325
DD	\$ -	
GH1	\$ 0.0239	
GH2	\$ 0.0246	
GH3	\$ 0.0246	
GH4	\$ 0.0250	
GR3	\$ 0.0339	
GR4	\$ 0.0305	
HA 1	\$ 0.3500	
HA 2	\$ 0.3356	
HA 3	\$ 0.9729	
MC1		\$ 0.0218
MC2		\$ 0.0225
MC3		\$ 0.0218
MC4		\$ 0.0217
OF		\$ -
PR 11 & 12		\$ (1.7033)
PR 13	\$ 0.0804	\$ 0.0804
TC1		\$ 0.0232
TC2	\$ 0.0210	\$ 0.0210
TC 5	\$ 0.1059	\$ 0.1059
TC 6	\$ 0.0765	\$ 0.0765
TC 7	\$ 0.0812	\$ 0.0812
TC 8	\$ 0.0893	\$ 0.0893
TC 9	\$ 0.0961	\$ 0.0961
TC 10	\$ 0.1070	\$ 0.1070
TY3	\$ -	
ZN 1		\$ (0.0965)

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 257

Responding Witness: Robert M. Conroy

Q-257. Please specifically explain and define how KU distinguishes between primary and secondary voltage; e.g., voltage level.

A-257. The voltage levels for primary and secondary delivery are defined on Sheet No. 99, Character of Service, of the proposed P.S.C. Electric No. 9, which is provided in Volume 1, Tab 8 of the Filing Requirements.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 258

Responding Witness: Robert M. Conroy

Q-258. Please provide a copy of the most recent KU class load study (basis for estimating class peak demands) including all supporting tables, schedules, and data. Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).

A-258. See the response to PSC 2-75.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 259

Responding Witness: Robert M. Conroy

- Q-259. Please provide all workpapers, analyses, calculations, etc. supporting all KU non-jurisdictional and jurisdictional class demands (loads) utilized in the jurisdictional and class cost of service studies. In this response, please explain and indicate how class demands were specifically determined or estimated. Include all definitions of demand utilized; e.g., CP, NCP and sum of individual customers. Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).
- A-259. The CP, NCP, and sum of individual customer demands were calculated using the load research data provided in response to PSC 2-75. The CP demand allocators are the class contributions to the summer and winter hourly peaks respectively, the NCP allocator is the highest hourly class maximum demand recorded during the test year, and the sum of individual customer demands is the maximum hourly demand for each individual customer in each rate class summed together.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 260

Responding Witness: Robert M. Conroy

Q-260. With regard to Conroy's Direct Testimony, please explain where revenues from Cable TV attachment charges (Page 45) meter test charges (Page 46), meter pulse charges (Page 47), customer deposits (Page 48), and other special charges (Page 49), and the respective amounts of these charges are included in KU's electric class cost of service study. In this response, please itemize and quantify each item individually.

A-260. Cable TV attachment charges, meter test charges, meter pulse charges, and other special charges are included in the Other Service Revenue and Rent from Electric Property lines on page 23 of Conroy Exhibit C4. Customer deposits are not included in the cost of service study. See the table below for itemized test year amounts by charge type.

Electric Charges	G/L Account	Balance
Cable TV Attachment	454001	\$1,067,374
Meter Test	451004	2,077
Meter Pulse	456028	12,798
Customer Deposits	235001	22,522,317
Return Payment	456007	130,862
Meter Data Processing	456028	2,167

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 261

Responding Witness: Robert M. Conroy

- Q-261. Please explain how Curtailable Service Riders CSR10 and CSR30 customers' demands and energy usage are reflected in the KU class cost of service study.
- A-261. Curtailable customers' actual energy usage was used to develop the energy allocation factors. The customers' CP demands were adjusted to reflect levels that would have occurred had the customers not been curtailed.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 262

Responding Witness: Lonnie E. Bellar

Q-262. With regard to KU's current Curtailment Service Rider CSR10, please provide the following amounts by rate schedule, separated between Primary and Transmission, for each month of the test year:

- (a) total firm contract demand;
- (b) total contract curtailment load;
- (c) total billing demand;
- (d) total demand credits;
- (e) total non-compliance charges by month; and,
- (f) listing of date, time, duration, and estimated MW curtailment.

Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).

A-262. See the response to KIUC 1-49.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 263

Responding Witness: Lonnie E. Bellar

Q-263. With regard to KU's proposed Curtailable Service Riders ("CSRs") referenced at Pages 8 through 11 of Mr. Bellar's Direct Testimony, please provide all workpapers, spreadsheets, source documents, assumptions, etc. utilized to develop the CSR provisions (curtailable hours, buy-through rates, etc.) being proposed in this case. Please provide the response in hard copy as well as in Microsoft readable electronic format as applicable (preferably Microsoft Excel).

A-263. See the response to KIUC 1-47.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 264

Responding Witness: Robert M. Conroy

Q-264. With regards to the Specific Assignment of Curtailable Service Rider credits and avoided costs shown in KU Conroy Exhibit C4, Pages 23 and 24:

- (a) please explain what the <\$5,672,873> of "Curtailable Service Rider Avoided Cost" represents and provide all workpapers showing the determination of this amount;
- (b) please explain and provide all workpapers, spreadsheets, source documents, and analyses showing how the "specific assignments" were made to individual classes; and,
- (c) please explain the basis and provide all workpapers and spreadsheets showing how the Allocation of Curtailable Service Rider Credits of \$5,672,873 were made; e.g., the development of Allocation Vector "INTCRE."

Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).

A-264. See the response to PSC 2-75 for the requested workpapers.

- a. The <\$5,672,873> of "Specific Assignment of Interruptible Credit" represents the volume of interruptible credits provided to CSR customers during the test year priced at the proposed CSR credit. See page 3 of Conroy Exhibit R4.
- b. The amount is assigned to the rate class under which each CSR customer is served.
- c. The "INTCRE" allocation factor represents the sum of the winter and summer fixed production plant.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

Response to Attorney General's Initial Requests for Information

Dated July 31, 2012

Question No. 265

Responding Witness: Robert M. Conroy

Q-265. With respect to Mr. Conroy's KU zero-intercept analysis (summarized in Exhibits C5 through C7), please provide:

- (a) statistical output including all diagnostic statistics;
- (b) specific definition of dependent and independent variable(s) utilized corresponding to the data provided in each Exhibit;
- (c) specific regression model (including coefficient);
- (d) definition of "size" for each account;
- (e) definition of "cost" for each account;
- (f) definition of "quantity" for each account; and,
- (g) source documents supporting Mr. Conroy's regression data.

Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).

- A-265. a. See the response to PSC 2- 75.
- b. For overhead conductor, the dependent variable is the average cost per foot of conductor and the independent variable is the size of the conductor in MCM. For underground conductor, the dependent variable is the average cost per foot of conductor and the independent variable is the size of the conductor in MCM. For line transformers, the dependent variable is the average cost per transformer and the independent variable is the size of the transformer category in kVA. The analysis uses weighted regression with the feet of conductor or number of transformers as the weights.

- c. See the response to PSC 2-75.
- d. See response to b.
- e. See response to b.
- f. See response to b.
- g. See the response to PSC 2-75.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 266

Responding Witness: Robert M. Conroy

Q-266. Please provide KU Conroy Exhibits C5 through C7 in executable electronic spreadsheets. In this response include all analyses, calculations, workpapers, and supporting documents conducted to develop each zero-intercept analysis.

A-266. See the response to PSC 2-75.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 267

Responding Witness: Robert M. Conroy

Q-267. Please provide the following separated between primary and secondary (as available) by vintage year, size, and type for KU Account 365 (Overhead Conductors) in the greatest level of detail available:

- (a) installed footage;
- (b) gross investment;
- (c) materials investment;
- (d) capitalized labor; and,
- (e) Handy-Whitman Cost Index or equivalent.

If all data is not available for all years, please provide the level of detail that is available. Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).

A-267. See the response to PSC 2-75. Gross investment includes both materials investment and capitalized labor.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 268

Responding Witness: Robert M. Conroy

Q-268. Please provide the following separated between primary and secondary (as available) by vintage year, size, and type for KU Account 367 (Underground Conductors) in the greatest level of detail available:

- (a) installed footage;
- (b) gross investment;
- (c) materials investment;
- (d) capitalized labor; and,
- (e) Handy-Whitman Cost Index or equivalent.

If all data is not available for all years, please provide the level of detail that is available. Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).

A-268. See the response to PSC 2-75. Gross investment includes both materials investment and capitalized labor.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 269

Responding Witness: Robert M. Conroy

Q-269. Please provide the following separated between primary and secondary as available by vintage year, size and type for KU Account 368 (Line Transformers) in the greatest level of detail available:

- (a) installed units;
- (b) gross investment;
- (c) materials investment;
- (d) capitalized labor; and,
- (e) Handy-Whitman Cost Index or equivalent.

If all data is not available for all years, please provide the level of detail that is available. Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).

A-269. See the response to PSC 2-75. Gross investment includes both materials investment and capitalized labor.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 270

Responding Witness: Robert M. Conroy

Q-270. Please provide each of the following KU Exhibits included in Mr. Conroy's Direct Testimony in executable Excel format (include all linked files):

- (a) Exhibits: P1 through P7;
- (b) Exhibits: C1 through C4;
- (c) Exhibits: R2 through R6; and,
- (d) Exhibits: M1 through M8;

Please include in this response all the workpapers, spreadsheets, source documents, etc. that support the amounts, assumptions and calculations presented in each of these Exhibits. An example of such workpapers, source documents, etc. are current loss studies associated with Exhibit P3.

A-270. See the response to PSC 2-75.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 271

Responding Witness: Shannon L. Charnas

Q-271. Please provide KU adjusted test year General plant in the greatest detail available by FERC account and sub-account. Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).

A-271. See attached.

The attachment is being provided in a separate file in Excel format.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 272

Responding Witness: Shannon L. Charnas

Q-272. Please provide KU adjusted test year CWIP in the greatest detail available. Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).

A-272. See attached.

The attachment is being provided in a separate file in Excel format.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 273

Responding Witness: Shannon L. Charnas

Q-273. Please provide KU adjusted test year depreciation reserve and depreciation expense in the greatest detail available by FERC account and sub-account. Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).

A-273. See attached.

The attachment is being provided in a separate file in Excel format.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 274

Responding Witness: Valerie L. Scott

Q-274. Please provide all KU calculated, actual, or estimated test year uncollectible expense by customer class.

A-274. This information is not available. The Company does not maintain uncollectible expense by customer class.

See the response to PSC 1-35 for additional information.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General’s Initial Requests for Information
Dated July 31, 2012**

Question No. 275

Responding Witness: Sidney L. “Butch” Cockerill

Q-275. Please provide actual and estimated KU meter reads by customer class during the test year, and/or the most recent 12 months available.

A-275. The table below includes manually read meters for the period April 1, 2011 – March 31, 2012. Remotely read meters are not included.

<u>Rate Schedule</u>	<u>Number of Actual Meter Reads</u>	<u>Number of Estimated Meter Reads</u>
All Electric School	12,082	149
General Service	1,231,145	22,062
Low Emission Vehicle Service	11	1
Wholesale Power Sales	24	31
Power Service	144,097	2,293
Residential Service	5,092,592	39,092
Retail Transmission Service	1,856	38
Small Cap Co-Gen	13	0
Traffic Energy Service	5,496	72
Volunteer Fire Department	672	0
Net Metering	887	0
Time of Day - Primary	9,378	0
Time of Day - Secondary	12,145	0
Temporary Suspension - Industrial	108	0
Temporary Suspension - Commercial	1,820	0
Temporary Suspension - Residential	332	82
<hr/> Total	<hr/> 6,512,658	<hr/> 63,820

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 276

Responding Witness: Robert M. Conroy

Q-276. With regard to KU Purchased Power (Account 555) included in its electric class cost of service study, please provide:

- (a) all workpapers and analyses showing the determination of total capacity costs within the Account total; and,
- (b) all workpapers and analyses showing the determination of total energy costs within the Account total.

Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).

A-276. See response to PSC 2-75 for requested workpapers.

a,b. See below for total company amounts. Demand is booked to Account 555016.

555007	CLOSED 04/11 - MISO DAY 2 PURCHASED POWER - NL	\$(29,219.60)
555010	OSS POWER PURCHASES	\$49,275.75
555015	NL POWER PURCHASES - ENERGY	\$16,399,547.76
555016	NL POWER PURCHASES - DEMAND	\$8,732,448.05
555020	OSS I/C POWER PURCHASES	\$118,126.38
555025	NL I/C POWER PURCHASES	\$78,557,872.95
555080	PURCHASE POWER NATIVE LOAD - SQF AND LQF TARIFF	\$1,218.52

The Demand and Energy allocation to Kentucky retail jurisdiction is shown on Conroy Exhibit C2, page 10 of 29, rows 41 and 42. The demand and energy allocators can be found on page 25, row 1 and page 26, row 1, respectively.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 277

Responding Witness: Robert M. Conroy

Q-277. With regard to KU Intercompany Sales of \$22,834,450 (Conroy Exhibit C4, Page 23), please provide:

- (a) a detailed explanation along with all workpapers and analyses showing the pricing methodology (basis) and amount (units and dollars) for sales to affiliates; and,
- (b) if not provided in (a) above, please provide the detailed determination of test year Intercompany sales (units and dollars) by month and by affiliate.

Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).

- A-277. a. The only sales to affiliates that KU makes are intercompany sales to Louisville Gas and Electric. LG&E and KU follow the long-standing practice of pricing intercompany sales at the fuel cost of the selling utility plus one-half of the fuel savings of the buying utility. The generation assigned to intercompany sales is determined by the Companies' After the Fact Billing program, which 'stacks' all sources by hour in order of cost, and matches the sources so that highest cost sources are assigned to off-system sales.
- b. See attached, which ties to page 2 of KU's monthly Form Bs filed with the Commission.

Intercompany Sales to Louisville Gas and Electric					
	kWh	Demand (\$)	Fuel (\$)	Other Charges (\$)	Total Charges (\$)
April-11	32,742,000	\$ -	\$ 910,858	\$ 38,311	\$ 949,170
May-11	94,609,000	-	2,679,120	90,315	2,769,435
June-11	96,698,000	-	2,878,735	91,643	2,970,378
July-11	85,090,000	-	2,509,918	85,554	2,595,473
August-11	46,790,000	-	1,464,300	40,106	1,504,406
September-11	90,092,000	-	2,323,327	121,332	2,444,659
October-11	160,377,000	-	4,018,619	217,105	4,235,724
November-11	71,349,000	-	1,863,831	68,042	1,931,874
December-11	120,983,000	-	3,179,160	143,397	3,322,558
January-12	93,916,000	-	2,492,842	146,915	2,639,757
February-12	13,110,000	-	388,505	15,847	404,351
March-12	17,376,000	-	530,571	21,720	552,290
	923,132,000	\$ -	\$ 25,239,786	\$ 1,080,287	\$ 26,320,074

Total Intercompany sales:	\$ 26,320,074
Jurisdictional allocation:	0.86757
Kentucky Retail Intercompany sales:	\$ 22,834,450

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 278

Responding Witness: Robert M. Conroy

Q-278. With regard to each KU rate schedule, please provide a history of all base rates during the last 10-years. In this response please provide each rate element (e.g., customer charge, energy charge, demand charge, etc.) as well as the effective date of each base rate.

A-278. See attached.

Rate	Component	PSC 12	FAC rollin	FAC rollin	ECR rollin	New Rate
		March 1, 2000	June 1, 2000	May 1, 2003	October 31, 2003	March 31, 2004
RS	Customer Charge, per month	\$ 2.75	\$ 2.75	\$ 2.75	\$ 2.82	
	Energy, block 1, per kWh	0.04621	0.04651	0.04886	0.05017	
	Energy, block 2, per kWh	0.04189	0.04217	0.04452	0.04572	
	Energy, block 3, per kWh	0.03803	0.03828	0.04063	0.04172	
FERS	Customer Charge, per month	\$ 3.75	\$ 3.75	\$ 3.75	\$ 3.85	
	Energy, block 1, per kWh	0.03858	0.03883	0.04118	0.04229	
	Energy, block 2, per kWh	0.03477	0.03501	0.03736	0.03836	
GS	Customer Charge, per month	\$ 4.00	\$ 4.00	\$ 4.00	\$ 4.11	
	Energy, block 1, per kWh	\$ 0.06000	\$ 0.06040	\$ 0.06275	\$ 0.06443	
	Energy, block 2, per kWh	\$ 0.04926	\$ 0.04958	\$ 0.05193	\$ 0.05332	
	Energy, block 3, per kWh	\$ 0.04479	\$ 0.04508	\$ 0.04743	\$ 0.04870	
CWH	Customer Charge, per month	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.03	
	Energy, all, per kWh	\$ 0.02341	\$ 0.02360	\$ 0.02595	\$ 0.02665	
Rate 33	Energy, all, per kWh	\$ 0.03566	\$ 0.03588	\$ 0.03823	\$ 0.03926	
AES	Energy, all, per kWh	\$ 0.03576	\$ 0.03598	\$ 0.03833	\$ 0.03936	
NCLS Primary	Energy, all, per kWh					\$ 0.01750
	Demand, On-Peak, per kVA					\$ 5.77
	Demand, Off-Peak, per kVA					\$ 1.03
NCLS Transmission	Energy, all, per kWh					\$ 0.01750
	Demand, On-Peak, per kVA					\$ 5.58
	Demand, Off-Peak, per kVA					\$ 1.03
LP-Secondary	Energy, block 1, per kWh	\$ 0.02548	\$ 0.02562	\$ 0.02797	\$ 0.02872	
	Energy, block 2, per kWh	\$ 0.02314	\$ 0.02329	\$ 0.02564	\$ 0.02633	
	Energy, block 3, per kWh	\$ 0.02190	\$ 0.02204	\$ 0.02439	\$ 0.02504	
	Demand, per kW	\$ 4.00	\$ 4.00	\$ 4.00	\$ 4.11	
LP-Primary	Energy, block 1, per kWh	\$ 0.02548	\$ 0.02562	\$ 0.02797	\$ 0.02872	
	Energy, block 2, per kWh	\$ 0.02314	\$ 0.02329	\$ 0.02564	\$ 0.02633	
	Energy, block 3, per kWh	\$ 0.02190	\$ 0.02204	\$ 0.02439	\$ 0.02504	
	Demand, per kW	\$ 3.05	\$ 3.05	\$ 3.05	\$ 3.13	
LP-Transmission	Energy, block 1, per kWh	\$ 0.02548	\$ 0.02562	\$ 0.02797	\$ 0.02872	
	Energy, block 2, per kWh	\$ 0.02314	\$ 0.02329	\$ 0.02564	\$ 0.02633	
	Energy, block 3, per kWh	\$ 0.02190	\$ 0.02204	\$ 0.02439	\$ 0.02504	
	Demand, per kW	\$ 2.89	\$ 2.89	\$ 2.89	\$ 2.97	
LCI-TOD-Primary	Energy, all, per kWh	\$ 0.01904	\$ 0.01917	\$ 0.02152	\$ 0.02210	
	Demand, On-Peak, per kW	\$ 4.01	\$ 4.03	\$ 4.03	\$ 4.14	
	Demand, Off-Peak, per kW	\$ 0.71	\$ 0.71	\$ 0.71	\$ 0.73	
LCI-TOD-Transmission	Energy, all, per kWh	\$ 0.01904	\$ 0.01917	\$ 0.02152	\$ 0.02210	
	Demand, On-Peak, per kW	\$ 3.83	\$ 3.85	\$ 3.85	\$ 3.95	
	Demand, Off-Peak, per kW	\$ 0.71	\$ 0.71	\$ 0.71	\$ 0.73	
HLF-Secondary	Energy, all, per kWh	\$ 0.01964	\$ 0.01976	\$ 0.02211	\$ 0.02270	
	Demand, per kW	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.13	
HLF-Primary	Energy, all, per kWh	\$ 0.01964	\$ 0.01976	\$ 0.02211	\$ 0.02270	
	Demand, per kW	\$ 4.63	\$ 4.66	\$ 4.66	\$ 4.79	
MP-Primary	Energy, block 1, per kWh	\$ 0.02556	\$ 0.02571	\$ 0.02806	\$ 0.02881	
	Energy, block 2, per kWh	\$ 0.02226	\$ 0.02239	\$ 0.02474	\$ 0.02540	
	Demand, per kW	\$ 2.93	\$ 2.93	\$ 2.93	\$ 3.01	
MP-Transmission	Energy, block 1, per kWh	\$ 0.02556	\$ 0.02571	\$ 0.02806	\$ 0.02881	
	Energy, block 2, per kWh	\$ 0.02226	\$ 0.02239	\$ 0.02474	\$ 0.02540	
	Demand, per kW	\$ 2.60	\$ 2.60	\$ 2.60	\$ 2.67	
LMP-TOD-Primary	Energy, all, per kWh	\$ 0.01791	\$ 0.01804	\$ 0.02039	\$ 0.02094	
	Demand, On-Peak, per kW	\$ 4.01	\$ 4.03	\$ 4.03	\$ 4.14	
	Demand, Off-Peak, per kW	\$ 0.71	\$ 0.71	\$ 0.71	\$ 0.73	
LMP-TOD-Transmission	Energy, all, per kWh	\$ 0.01791	\$ 0.01804	\$ 0.02039	\$ 0.02094	
	Demand, On-Peak, per kW	\$ 3.68	\$ 3.70	\$ 3.70	\$ 3.80	
	Demand, Off-Peak, per kW	\$ 0.71	\$ 0.71	\$ 0.71	\$ 0.73	
M	Customer Charge, per month	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.27	
	Energy, block 1, per kWh	\$ 0.04249	\$ 0.04275	\$ 0.04510	\$ 0.04631	
	Energy, block 2, per kWh	\$ 0.03558	\$ 0.03580	\$ 0.03815	\$ 0.03917	

Rate	Component	PSC 13	Fac Rollin	ECR Rollin	Fac Rollin	ECR Rollin
		July 1, 2004	July 5, 2005	March 5, 2007	December 3, 2007	May 2, 2008
RS	Customer Charge, per month	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00
	Energy, per kWh	\$ 0.04404	\$ 0.04720	\$ 0.04865	\$ 0.05646	\$ 0.05774
VFD	Customer Charge, per month	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00
	Energy, per kWh	\$ 0.04404	\$ 0.04720	\$ 0.04865	\$ 0.05646	\$ 0.05774
GS	Customer Charge, per month	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00
	Energy, per kWh	\$ 0.05327	\$ 0.05643	\$ 0.05818	\$ 0.06599	\$ 0.06745
AES	Energy, per kWh	\$ 0.04227	\$ 0.04543	\$ 0.04672	\$ 0.05453	\$ 0.05557
LP-Secondary	Customer Charge, per month	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00
	Energy, per kWh	\$ 0.02200	\$ 0.02516	\$ 0.02501	\$ 0.03282	\$ 0.03282
	Demand, per kW	\$ 6.65	\$ 6.65	\$ 7.20	\$ 7.20	\$ 7.65
LP-Primary	Customer Charge, per month	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00
	Energy, per kWh	\$ 0.02200	\$ 0.02516	\$ 0.02501	\$ 0.03282	\$ 0.03282
	Demand, per kW	\$ 6.26	\$ 6.26	\$ 6.81	\$ 6.81	\$ 7.26
LP-Transmission	Customer Charge, per month	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00
	Energy, per kWh	\$ 0.02200	\$ 0.02516	\$ 0.02501	\$ 0.03282	\$ 0.03282
	Demand, per kW	\$ 5.92	\$ 5.92	\$ 6.47	\$ 6.47	\$ 6.92
LCI-TOD-Primary	Customer Charge, per month	\$ 120.00	\$ 120.00	\$ 120.00	\$ 120.00	\$ 120.00
	Energy, per kWh	\$ 0.02200	\$ 0.02516	\$ 0.02501	\$ 0.03282	\$ 0.03282
	Demand, On-Peak, per kW	\$ 4.58	\$ 4.58	\$ 5.16	\$ 5.16	\$ 5.12
	Demand, Off-Peak, per kW	\$ 0.73	\$ 0.73	\$ 0.74	\$ 0.74	\$ 1.27
LCI-TOD-Transmission	Customer Charge, per month	\$ 120.00	\$ 120.00	\$ 120.00	\$ 120.00	\$ 120.00
	Energy, per kWh	\$ 0.02200	\$ 0.02516	\$ 0.02501	\$ 0.03282	\$ 0.03282
	Demand, On-Peak, per kW	\$ 4.39	\$ 4.39	\$ 4.97	\$ 4.97	\$ 4.93
	Demand, Off-Peak, per kW	\$ 0.73	\$ 0.73	\$ 0.74	\$ 0.74	\$ 1.27
MP-Primary	Customer Charge, per month	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00
	Energy, per kWh	\$ 0.02400	\$ 0.02716	\$ 0.02698	\$ 0.03479	\$ 0.03479
	Demand, per kW	\$ 4.69	\$ 4.69	\$ 5.10	\$ 5.10	\$ 5.45
MP-Transmission	Customer Charge, per month	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00
	Energy, per kWh	\$ 0.02400	\$ 0.02716	\$ 0.02698	\$ 0.03479	\$ 0.03479
	Demand, per kW	\$ 4.57	\$ 4.57	\$ 4.98	\$ 4.98	\$ 5.33
LMP-TOD-Primary	Customer Charge, per month	\$ 120.00	\$ 120.00	\$ 120.00	\$ 120.00	\$ 120.00
	Energy, per kWh	\$ 0.02000	\$ 0.02316	\$ 0.02301	\$ 0.03082	\$ 0.03082
	Demand, On-Peak, per kW	\$ 5.39	\$ 5.39	\$ 5.75	\$ 5.75	\$ 5.79
	Demand, Off-Peak, per kW	\$ 0.73	\$ 0.73	\$ 0.74	\$ 0.74	\$ 1.13
LMP-TOD-Transmission	Customer Charge, per month	\$ 120.00	\$ 120.00	\$ 120.00	\$ 120.00	\$ 120.00
	Energy, per kWh	\$ 0.02000	\$ 0.02316	\$ 0.02301	\$ 0.03082	\$ 0.03082
	Demand, On-Peak, per kW	\$ 4.85	\$ 4.85	\$ 5.21	\$ 5.21	\$ 5.25
	Demand, Off-Peak, per kW	\$ 0.73	\$ 0.73	\$ 0.74	\$ 0.74	\$ 1.13
LI-TOD Primary	Customer Charge, per month	\$ 120.00	\$ 120.00	\$ 120.00	\$ 120.00	\$ 120.00
	Energy, per kWh	\$ 0.02220	\$ 0.02516	\$ 0.02501	\$ 0.03282	\$ 0.03282
	Demand, On-Peak, per kVA	\$ 4.58	\$ 4.58	\$ 4.58	\$ 4.87	\$ 4.79
	Demand, Off-Peak, per kVA	\$ 0.73	\$ 0.73	\$ 0.73	\$ 0.74	\$ 0.93
	Fluctuating Load, On-Peak, per kVA	\$ 2.29	\$ 2.29	\$ 2.29	\$ 2.29	\$ 2.29
	Fluctuating Load, Off-Peak, per kVA	\$ 0.37	\$ 0.37	\$ 0.37	\$ 0.37	\$ 0.37
LI-TOD Transmission	Customer Charge, per month	\$ 120.00	\$ 120.00	\$ 120.00	\$ 120.00	\$ 120.00
	Energy, per kWh	\$ 0.02200	\$ 0.02516	\$ 0.02501	\$ 0.03282	\$ 0.03282
	Demand, On-Peak, per kVA	\$ 4.39	\$ 4.39	\$ 4.66	\$ 4.66	\$ 4.58
	Demand, Off-Peak, per kVA	\$ 0.73	\$ 0.73	\$ 0.74	\$ 0.74	\$ 0.93
	Fluctuating Load, On-Peak, per kVA	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20
	Fluctuating Load, Off-Peak, per kVA	\$ 0.37	\$ 0.37	\$ 0.37	\$ 0.37	\$ 0.37

Rate	Component	PSC 14	FAC Rollin	ECR Rollin
		February 6, 2009	June 29, 2009	January 28, 2010
RS	Customer Charge, per month	\$ 5.00	\$ 5.00	\$ 5.00
	Energy, per kWh	\$ 0.05716	\$ 0.05879	\$ 0.06424
VFD	Customer Charge, per month	\$ 5.00	\$ 5.00	\$ 5.00
	Energy, block 1, per kWh	\$ 0.05716	\$ 0.05879	\$ 0.06424
GS	Customer Charge, per month	\$ 10.00	\$ 10.00	\$ 10.00
	Customer Charge, 3 ph, per month	\$ 10.00	\$ 10.00	\$ 10.00
	Energy, per kWh	\$ 0.06681	\$ 0.06844	\$ 0.07486
AES	Energy, per kWh	\$ 0.05519	\$ 0.05682	\$ 0.06173
PS-Secondary	Customer Charge, per month	\$ 75.00	\$ 75.00	\$ 75.00
	Energy, per kWh	\$ 0.03223	\$ 0.03386	\$ 0.03386
	Demand, per kW	\$ 7.65	\$ 7.65	\$ 9.42
PS-Primary	Customer Charge, per month	\$ 75.00	\$ 75.00	\$ 75.00
	Energy, per kWh	\$ 0.03223	\$ 0.03386	\$ 0.03386
	Demand, per kW	\$ 7.26	\$ 7.26	\$ 9.03
TOD-Secondary	Customer Charge, per month	\$ 90.00	\$ 90.00	\$ 90.00
TOD-Secondary	Energy, per kWh	\$ 0.03223	\$ 0.03386	\$ 0.03386
	Demand, On-Peak, per kW	\$ 6.39	\$ 6.39	\$ 7.37
	Demand, Off-Peak, per kW	\$ 1.27	\$ 1.27	\$ 2.25
	Customer Charge, per month	\$ 120.00	\$ 120.00	\$ 120.00
TOD-Primary	Energy, per kWh	\$ 0.03223	\$ 0.03386	\$ 0.03386
	Demand, On-Peak, per kW	\$ 6.00	\$ 6.00	\$ 6.98
	Demand, Off-Peak, per kW	\$ 1.27	\$ 1.27	\$ 2.25
	Customer Charge, per month	\$ 120.00	\$ 120.00	\$ 120.00
LTOD-Primary	Energy, per kWh	\$ 0.03223	\$ 0.03386	\$ 0.03386
	Demand, On-Peak, per kW	\$ 5.12	\$ 5.12	\$ 6.07
	Demand, Off-Peak, per kW	\$ 1.27	\$ 1.27	\$ 2.22
	Customer Charge, per month	\$ 120.00	\$ 120.00	\$ 120.00
RTS	Energy, per kWh	\$ 0.03223	\$ 0.03386	\$ 0.03386
	Demand, On-Peak, per kW	\$ 4.39	\$ 4.39	\$ 5.18
	Demand, Off-Peak, per kW	\$ 1.13	\$ 1.13	\$ 1.92
	Customer Charge, per month	\$ 120.00	\$ 120.00	\$ 120.00
IS Primary	Energy, per kWh	\$ 0.03223	\$ 0.03386	\$ 0.03386
	Demand, On-Peak, per kVA	\$ 4.79	\$ 4.79	\$ 5.23
	Demand, Off-Peak, per kVA	\$ 0.93	\$ 0.93	\$ 1.37
	Fluctuating Load, On-Peak, per kVA	\$ 2.29	\$ 2.29	\$ 2.73
	Fluctuating Load, Off-Peak, per kVA	\$ 0.37	\$ 0.37	\$ 0.81
	Customer Charge, per month	\$ 120.00	\$ 120.00	\$ 120.00
IS Transmission	Energy, per kWh	\$ 0.02767	\$ 0.02930	\$ 0.02930
	Demand, On-Peak, per kVA	\$ 4.58	\$ 4.58	\$ 5.02
	Demand, Off-Peak, per kVA	\$ 0.93	\$ 0.93	\$ 1.37
	Fluctuating Load, On-Peak, per kVA	\$ 2.20	\$ 2.20	\$ 2.64
	Fluctuating Load, Off-Peak, per kVA	\$ 0.37	\$ 0.37	\$ 0.81
	Customer Charge, per month	\$ 120.00	\$ 120.00	\$ 120.00

Rate	Component	PSC 15	FAC Rollin	ECR Rollin
		August 1, 2010	June 29, 2011	February 29, 2012
RS	Customer Charge, per month	\$ 8.50	\$ 8.50	\$ 8.50
	Energy, per kWh	\$ 0.06805	\$ 0.06719	\$ 0.06987
VFD	Customer Charge, per month	\$ 8.50	\$ 8.50	\$ 8.50
	Energy, per kWh	\$ 0.06805	\$ 0.06719	\$ 0.06987
GS	Customer Charge, per month	\$ 17.50	\$ 17.50	\$ 17.50
	Customer Charge, 3 ph, per month	\$ 32.50	\$ 32.50	\$ 32.50
	Energy, per kWh	\$ 0.07796	\$ 0.07710	\$ 0.08332
AES	Customer Charge, per month	\$ 17.50	\$ 17.50	\$ 17.50
	Customer Charge, 3 ph, per month	\$ 32.50	\$ 32.50	\$ 32.50
	Energy, per kWh	\$ 0.06706	\$ 0.06620	\$ 0.06670
PS-Secondary	Customer Charge, per month	\$ 90.00	\$ 90.00	\$ 90.00
	Energy, per kWh	\$ 0.03386	\$ 0.03300	\$ 0.03300
	Demand, per kW			
	Demand per kW, Summer	\$ 12.78	\$ 12.78	\$ 13.90
	Demand per kW, Winter	\$ 10.53000	\$ 10.53000	\$ 11.65000
PS-Primary	Customer Charge, per month	\$ 90.00	\$ 90.00	\$ 90.00
	Energy, per kWh	\$ 0.03386	\$ 0.03300	\$ 0.03300
	Demand per kW, Summer	\$ 12.60	\$ 12.60	\$ 13.72
	Demand per kW, Winter	\$ 10.33	\$ 10.33	\$ 11.45
TOD-Secondary	Customer Charge, per month	\$ 200.00	\$ 200.00	\$ 200.00
	Energy, per kWh	\$ 0.03576	\$ 0.03490	\$ 0.03490
	Peak Demand, per kW	\$ 4.37	\$ 4.37	\$ 3.89
	Intermediate Demand, per kW	\$ 2.91	\$ 2.91	\$ 2.43
	Base Demand, per kW	\$ 3.53	\$ 3.53	\$ 3.05
TOD-Primary	Customer Charge, per month	\$ 300.00	\$ 300.00	\$ 300.00
	Energy, per kWh	\$ 0.03608	\$ 0.03522	\$ 0.03522
	Peak Demand, per kVA	\$ 4.09	\$ 4.09	\$ 3.67
	Intermediate Demand, per kVA	\$ 2.73	\$ 2.73	\$ 2.31
	Base Demand, per kVA	\$ 1.70	\$ 1.70	\$ 1.28
RTS	Customer Charge, per month	\$ 500.00	\$ 500.00	\$ 500.00
	Energy, per kWh	\$ 0.03500	\$ 0.03414	\$ 0.03414
	Peak Demand, per kVA	\$ 3.73	\$ 3.73	\$ 3.54
	Intermediate Demand, per kVA	\$ 2.49	\$ 2.49	\$ 2.30
	Base Demand, per kVA	\$ 1.04	\$ 1.04	\$ 0.85
FLS-Primary	Customer Charge, per month	\$ 500.00	\$ 500.00	\$ 500.00
	Energy, per kWh	\$ 0.03505	\$ 0.03419	\$ 0.03419
	Peak Demand, per kVA	\$ 2.48	\$ 2.48	\$ 2.30
	Intermediate Demand, per kVA	\$ 1.59	\$ 1.59	\$ 1.41
	Base Demand, per kVA	\$ 1.75	\$ 1.75	\$ 1.57
FLS Transmission	Customer Charge, per month	\$ 500.00	\$ 500.00	\$ 500.00
	Energy, per kWh	\$ 0.03033	\$ 0.02947	\$ 0.02947
	Peak Demand, per kVA	\$ 2.48	\$ 2.48	\$ 2.30
	Intermediate Demand, per kVA	\$ 1.59	\$ 1.59	\$ 1.41
	Base Demand, per kVA	\$ 1.00	\$ 1.00	\$ 0.82

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General’s Initial Requests for Information
Dated July 31, 2012**

Question No. 279

Responding Witness: Robert M. Conroy

Q-279. Please provide a table or matrix comparing each rate class in this filing with the rate classes shown in KU’s last cost of service study in Docket No. 2009-00548. In this response please explain any consolidations and migrations.

A-279. See the table below.

2012 Rate Class	2009 Rate Class
Residential - RS	Residential - RS
General Service – GS	General Service – GS
All Electric School -- AES	All Electric School -- AES
Power Service Secondary – PSS	Power Service Secondary – PSS
Power Service Primary – PSP	Power Service Primary – PSP
Time of Day Secondary – TODS	Time of Day Secondary – TODS
Time of Day Primary – TODP	Time of Day Primary – TODP
Retail Transmission Service – RTS	Retail Transmission Service – RTS
Fluctuating Load Service -- FLS	Fluctuating Load Service - FLS
Lighting Service – LS & RLS	Lighting Service – St.Lt., PO. Lt., DSK, LE, TLE
Lighting Energy – LE	
Traffic Energy – TE	

The rate schedules in this filing map to the rate classes from the cost of service study provided in the referenced case, with the sole exception being that Rate VFD is included with Rate RS in both cost of service studies. The cost of service filed in Case No. 2009-00548 consolidated all outdoor lighting categories, whereas the cost of service file in this proceeding separates Rates LE and TE from other outdoor lighting.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 280

Responding Witness: Sidney L. "Butch" Cockerill

- Q-280. Please provide the current (or end of test year) number of customers by rate schedule for each zip code within KU's service area. Please provide in Microsoft Excel or Access if possible, otherwise provide in ASCII electronic format.
- A-280. See attached Excel file. KU does not have a business reason to maintain ongoing files with information segregated according to the requested parameters. The attached information represents KU's effort to extract the data within the time allowed to respond to this request for information. Customers billed under multiple rate schedules are reflected in each category for which they have service. The totals represent the number of services provided in each zip code rather than the number of unique customers.

The attachment is being provided in a separate file in Excel format.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General’s Initial Requests for Information
Dated July 31, 2012**

Question No. 281

Responding Witness: Robert M. Conroy

Q-281. With regard to the amounts presented in Conroy Exhibit C2, Page 1, column “Kentucky State Jurisdiction”, and the amounts presented in Conroy Exhibit C4 (electric class cost of service study), please reconcile the following:

	<u>Exhibit C2 (Page 1)</u>	<u>Exhibit C4</u>
Net Original Cost Rate Base	\$3,550,375,899	\$3,500,935,146 (Page 5)
Accretion Expense	\$2,542,421	(\$2,665,352) (Page 13)
Rate of Return	5.71%	6.02% (Page 29)

A-281. Net Original Cost Rate Base as determined on Exhibit C2, page 1 does not remove the balance of Asset Retirement Obligations, and Net Original Cost Rate Base as determined on Exhibit C4, page 5 does. See Conroy Exhibit C3, Functional Assignment, page 9 for the ARO balance removed from Net Cost Rate Base.

The amount labeled “Accretion Expense” on Conroy Exhibit C4, page 13, is actually the total of Accretion Expense and Regulatory Credits. See Conroy Exhibit C3, page 45, Regulatory Credits and Accretion total of (\$2,665,352). See Conroy Exhibit C2, page 1 for Regulatory Credits total of (\$5,207,773) and Accretion total of \$2,542,421, which net to (\$2,665,352).

The Rate of Return on Conroy Exhibit C2 (5.71%) is calculated by dividing net operating income of \$202,748,924 by Net Original Cost Rate Base of \$3,550,375,899 to result in 5.71%. The rate of return on Conroy Exhibit C4, page 29 is calculated by dividing Net Operating Income (*Adjusted*) of \$199,192,491 by *Adjusted* Net Cost Rate Base of \$3,310,845,270 to result in 6.02%. To determine a Rate of Return calculation from Conroy Exhibit C4 that is comparable to the rate of return on Conroy Exhibit C2, page 1, unadjusted net operating income and net cost rate base must be used. These amounts are found on Conroy Exhibit C4, page 23: Net operating income of \$202,748,924 divided by Net cost rate base of \$3,500,935,146 results in an unadjusted rate of return of 5.79%.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 282

Responding Witness: Robert M. Conroy

Q-282. Please provide the individual "Net Cost Rate Base" line item amounts shown in Conroy Exhibit C4, Page 5 (electric class cost of service study) that determine the Distribution, Demand-Related amount of \$181,337,903 and the Distribution, Customer – Related amount of \$299,593,473 shown in Conroy Exhibit R2 Page 1 (Unit Cost of Service Based on the Cost of Service Study). Include in this response, any specific calculations and analyses of any of the Conroy Exhibit C4 Page 5 amounts that sum to each of the Conroy Exhibit R2 Page 1 amounts referenced in this request. Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).

A-282. See the response to PSC 2-75.

Residential Demand-Related Distribution-Components from Conroy Exhibit C4,
page 5

Distribution Substation	\$39,686,223
Distribution Lines, Primary Demand	\$64,276,380
Distribution Lines, Secondary Demand	\$17,175,277
Distribution Transformers, Demand	<u>\$60,200,023</u>
Total Distribution Demand	\$181,337,903

Residential Customer-Related Distribution-Components from Conroy Exhibit C4,
page 5

Distribution Lines, Primary Customer	\$161,519,721
Distribution Lines, Secondary Customer	\$28,528,612
Distribution Transformers, Customer	\$59,876,809
Distribution Services, Customer	\$23,963,754
Distribution Meters, Customer	<u>\$25,704,577</u>
Total Distribution Customer	\$299,593,473

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 283

Responding Witness: Robert M. Conroy

- Q-283. With respect to Figure 2, Page 23 of Conroy's Direct Testimony, please provide the "Costs by Account" (FERC accounts) and respective amounts that are incorporated in KU's electric class cost of service study (Conroy Exhibit C4). Include in this response matrices or tables that show the individual FERC accounts and corresponding amounts included in each of the line item amounts in the electric class cost of service study (Conroy Exhibit C4) categories: rate base (Pages 1-6); operation and maintenance expenses (Pages 7 and 8); labor expenses (Pages 9 and 10); depreciation expenses (Pages 11 and 12); accretion expenses (Pages 13 and 14); property taxes (Pages 15 and 16); other taxes (Pages 17 and 18) and revenues (Pages 23). Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).
- A-283. See the response to PSC 2-75. The requested details are found in Conroy Exhibit C-3—Electric Cost of Service Study – Functional Assignment. FERC account designations are included with item descriptions in column 1, and total amounts used in Conroy Exhibit 4 are found in the column labeled "Total System."

Rate base: Conroy Exhibit C3, pages 1-12
Operation and maintenance expenses: Conroy Exhibit C3, pages 13-28
Depreciation expenses: Conroy Exhibit C3, pages 45-52
Regulatory credits: Conroy Exhibit C2, pages 45-52
Accretion expenses: Conroy Exhibit C2, pages 45-52
Property and other taxes: Conroy Exhibit C2, pages 45-52

Revenues by category are booked to the following FERC accounts:

Sales to ultimate consumers – 440, 442, 444, 445
Intercompany sales – 447
Off-system sales – 447
Settled swap revenue and expense – 447
Forfeited discounts – 450
Miscellaneous service revenues – 456
Rent from electric property -- 454
Other electric revenue –
Unbilled revenues – 440-445

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 284

Responding Witness: Robert M. Conroy

Q-284. With regard to KU operating revenue line items listed under "Total System" in Conroy Exhibit C4, Page 23, please provide the workpapers and analyses, including units, dollars, etc., that show how each of the amounts was determined, as well as detailed explanations as necessary regarding these determinations.

A-284. See the response to PSC 2-75. The Total System revenues are Kentucky retail jurisdictional as allocated on Conroy Exhibit C2, page 9. See the response to PSC 2-75 for the electronic versions of these exhibits. Sales of Electricity on Conroy Exhibit C2 are assigned to each of KU's regulatory jurisdictions to reflect actual revenues collected. Sales for resale are allocated to jurisdictions on the basis of energy. Late payment charges, reconnect charges, other service charges, rent from electric property, return check charges, excess facilities charges and other miscellaneous revenues are all directly assigned to each jurisdiction on the basis of actual revenues collected. Transmission service revenue is allocated to jurisdictions based on demand. Tax remittance compensation and forfeited refundable advances are assigned to Kentucky retail jurisdiction.

The totals of these categories assigned to Kentucky State Jurisdiction are used on page 23 of Conroy Exhibit C4 to allocate revenues to Kentucky rate classes.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 285

Responding Witness: Robert M. Conroy

Q-285. Please provide all workpapers, analyses, spreadsheets, source documents, etc. that show how each of the electric class cost of service study allocation factors was determined that are identified in Conroy's Direct Testimony at Pages 18 through 21. Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).

A-285. See the response to PSC 2-75.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Question No. 286

Responding Witness: Chris Hermann

Q-286. Please provide the following actual or estimated number of circuit miles as follows:

- (a) separated between primary and secondary voltage;
- (b) separated between 3-phase and single (dual) phase; and,
- (c) separated by size of conductor.

- A-286.
- a. KU has approximately 15,205 primary circuit miles and 3,594 of secondary circuit miles not including services. Lengths of services are not readily available.
 - b. KU has approximately 5,086 three phase circuit miles and 13,713 single (dual) phase circuit miles not including services. Lengths of services are not available.
 - c. Circuit miles by size of conductor are not readily available.